EAST KENTUCKY POWER COOPERATIVE, INC. PSC CASE NO. 2021-00103 INITIAL REQUEST FOR INFORMATION RESPONSE

AG & NUCOR INITIAL REQUEST FOR INFORMATION DATED 5/14/21

REQUEST 40

RESPONSIBLE PERSON: Michelle K. Carpenter

COMPANY: East Kentucky Power Cooperative, Inc.

Request 40. Provide the Company's Form 12s, or any other monthly or annual filings with the RUS, for each month and year starting January 2019 through the most recent month filed. If no monthly filings were made, provide the monthly income statements on a side-by-side basis that are utilized for purposes of the annual filing(s).

Response 40. EKPC is only required to file an Annual RUS Form 12 with RUS. However, a monthly version of the Form 12 is prepared for the Board and Management's use. A copy of each monthly report from January 1, 2019 through March 31, 2021, along with the Annual Form 12 filed with RUS for 2019 and 2020, are provided on pages 2 – 568 of this response.

USDA-RUS		BORROWER DESIGNAT	ION
OPERATING REPORT		Kentucky 59	
			ower Cooperative
INFORMATION SUMMARY		P O Box 707	
			tucky 40392-0707
		Period Ending: J	January 2019
	MWH	Total \$	\$/MWH
Sales of Electricity (Cost/MWH)			
Member - excluding steam	1,344,810	84,752,180	63.02
Non - Member	76,612	2,346,406	30.63
Total - excluding steam	1,421,422	87,098,586	61.28
Member Sales - including steam	1,363,353	85,757,482	62.90
Total Sales - including steam	1,439,965	88,103,888	61.18
Purchased Power/MWH - Total	687,294	18,852,466	27.43
Generation Cost/MWH			
Fossil Steam	691,762	35,394,714	51.17
Internal Combustion - Natural Gas	66,295	6,905,584	104.16
Internal Combustion - Landfill Gas and Diesel	6,023	304,231	50.51
Other - Solar (Unsubscribed Panels)	528	68,336	129.42
Total Generation Cost/MWH	764,608	42,672,865	55.81
Total Cost of Electric Service per MWH sold	1,439,965	76,039,430	52.81
Total Operation & Maintenance Exp per MWH sold	1,439,965	56,178,341	39.01
Note: Bluegrass Generating Station Unit 3 and Glasfrom the above Information Summary due to the nature, Notes to the Financial Statements.	_	_	-
	MW	Total \$	\$/MW
Capacity Sales	-		100
Capacity Sales	10,338	-254,169	-24.59

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-i) per response, including the time for reviewing instructions, searching existing data sources, Page 24.25 hours (REA Forms 12-i) per response, including the time for reviewing instructions, searching existing data sources, Page 24.25 hours (REA Forms 12-i) per response, including the time for reviewing instructions, searching existing data sources, Page 24.25 hours (REA Forms 12-i) per response, including the time for reviewing instructions, searching existing data sources, Page 24.25 hours (REA Forms 12-i) per response, including the time for reviewing instructions, searching existing data sources, Page 24.25 hours (REA Forms 12-i) per response, including the time for reviewing instructions, searching existing data sources, Page 24.25 hours (REA Forms 12-i) per response, including the time for reviewing instructions, searching existing data sources, Page 24.25 hours (REA Forms 12-i) per response, including the time for reviewing instructions, searching existing data sources, Page 24.25 hours (REA Forms 12-i) per response, including the time for reviewing instructions, searching existing data sources, Page 24.25 hours (REA Forms 12-i) per response, including the time for reviewing instructions, searching existing data sources, Page 24.25 hours (REA Forms 12-i) per response, including the time for reviewing instructions, searching existing data sources, Page 24.25 hours (REA Forms 12-i) per response, including the time for reviewing the time for reviewing the collection of information, including suggestions for reviewing the time for reviewin

This data will be used by REA to review your operating results financial situation. Your respon	se is required (7 U.S.C. 901 et seq.) and is not confidential.	
USDA-REA	BORROWER DESIGNATION	
	Kentucky 59	
	BORROWER DESIGNATION	
OPERATING REPORT - FINANCIAL	East Kentucky Power Cooperation	ve
	P. O. Box 707	
	Winchester, Kentucky 40392-07	07
INSTRUCTIONS-Submit an original and two copies to REA. Round all amounts to	PERIOD ENDED	REA USE ONLY
nearest dollar. For detailed instructions, see REA Bulletin 1717B-3.	January 2019	

CERTIFICATION

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XV11, REA, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES.

SIGNATURE OF OFFICE MANAGER OR ACCOUNTANT

June 26, 2019

DATE

June 26, 2019

SIGNATURE OF MANAGER

DATE

SECTION A. STATEMENT OF OPERATIONS

		YEAR-TO-DATE		THIS MONTH
ITEM	LAST YEAR	THIS YEAR	BUDGET	4.15
r mark to protect to the second	(a)	(b)	(c)	(d)
I. Electric Energy Revenues	110,360,583	86,844,417	94,795,746	86,844,417
2. Income From Leased Property - Net	492,565	491,334	366,738	491,334
3. Other Operating Revenue and Income	1,601,051	1,385,982	1,344,709	1,385,982
4. Total Oper. Revenues & Patronage Capital (1 thru 3).	112,454,199	88,721,733	96,507,193	88,721,733
5. Operation Expense - Production - Excluding Fuel .	6,459,617	5,763,768	7,655,557	5,763,768
6. Operation Expense - Production - Fuel	32,353,736	18,956,890	28,494,584	18,956,890
7. Operation Expense - Other Power Supply	26,487,307	19,579,342	14,200,878	19,579,342
8. Operation Expense - Transmission	3,236,722	2,250,951	2,543,970	2,250,951
9. Operation Expense - Regional Market Expenses .	602,738	543,498	500,297	543,498
10. Operation Expense - Distribution	103,755	117,197	198,487	117,197
11. Operation Expense - Consumer Accounts	0	0	0	0
2. Operation Expense - Consumer Service & Inform .	353,221	404,299	867,904	404,299
3. Operation Expense - Sales	11,207	6,243	14,373	6,243
4. Operation Expense - Administrative & General .	3,556,182	3,535,643	3,741,667	3,535,643
5. Total Operation Expense (5 thru 14)	73,164,485	51,157,831	58,217,717	51,157,831
6. Maintenance Expense - Production	3,490,900	3,770,161	6,859,443	3,770,161
7. Maintenance Expense - Transmission	344,729	643,679	902,901	643,679
8. Maintenance Expense – RTO/ISO	0	0	0	0
9. Maintenance Expense - Distribution.	78,957	154,514	147,571	154,514
20. Maintenance Expense - General Plant	155,772	452,156	130,903	452,156
11. Total Maintenance Expense (16 thru 20)	4,070,358	5,020,510	8,040,818	5,020,510
2. Depreciation & Amortization Expense	9,827,890	9,949,320	9,951,782	9,949,320
23. Taxes	10,731	9,281	9,100	9,281
44. Interest on Long-Term Debt	9,871,051	9,796,022	9,390,490	9,796,022
5. Interest Charged to Construction - Credit	0	0	0	0,770,022
26. Other Interest Expense	0	0	0	0
27. Asset Retirement Obligations	4,795	8,006	v	8,006
28. Other Deductions	106,358	98,460	90,804	98,460
9. Total Cost of Electric Service (15 + 20 thru 27)	97,055,668	76,039,430	85,700,711	76,039,430
30. Operating Margins (4 - 28)	15,398,531	12,682,303	10,806,482	12,682,303
il. Interest Income.	2,323,288	2,502,548	1,998,583	2,502,548
2. Allowance for Funds Used During Construction .	0	0	0	
3. Income (Loss) from Equity Investments	0	(159.076)	(289.055)	(150.07/
4. Other Nonoperating Income - Net	375,777	(158,976)	(288,055)	(158,976
5. Generation & Transmission Capital Credits	0	0	0	400.000
6. Other Capital Credits & Patronage Dividends	273	188,371	6,250	188,371
7. Extraordinary Items	0	0	0	7227727
38. Net Patronage Capital or Margins (29 thru 36)	18,097,869	15,214,246	12,523,260	15,214,246 PAGE 1 OF 2

Page 4 of 568 USDA - REA BORROWER DESIGNATION Kentucky 59 OPERATING REPORT - FINANCIAL PERIOD ENDED REA USE ONLY January 2019 SECTION B. BALANCE SHEET ASSETS AND OTHER DEBITS LIABILITIES AND OTHER CREDITS 1. Total Utility Plant In Service. 4,200,627,267 | 33. Memberships. 1,600 95,137,425 34. Patronage Capital 3. Total Utility Plant (1+2) 4,295,764,692 648,671,724 a. Assigned and Assignable . 4. Accum. Provision for Depreciation & Amort. 1,563,893,713 b. Retired This Year . . . 5. Net Utility Plant (3 - 4) 2,731,870,979 c. Retired Prior Years . 6. Non-Utility Property - Net d. Net Patronage Capital . . . 663,885,970 7. Investments in Subsidiary Companies . . . 35. Operating Margins - Prior Years . . 8. Invest. in Assoc. Org. - Patronage Capital . 2,189,687 36. Operating Margins - Current Year. . . 12,870,674 9. Invest, In Assoc. Org. - Other - General Funds . 9,916,116 37. Non-Operating Margins 2,343,572 10. Invest. In Assoc. Org. - Other - Non-General Funds . 15,150,921 0 38. Other Margins and Equities 0 39. Total Margins & Equities (33, 34d thru 38) . 679,038,491 11. Investments in Economic Development Projects . 4,378,140 40. Long-Term Debt - RUS (Net) 3,392,837 43,157,689 41. Long-Term Debt-FFB - RUS Guaranteed . . . 2,303,685,522 14. Total Other Property & Investments (6 thru 13) . . . 59,642,452 42. Long-Term Debt-Other-RUS Guaranteed . . 43. Long-Term Debt-Other-(Net) 526,276,432 15. Cash - General Funds 22,460,329 44. Long-Term Debt-RUS - Econ Devel.(Net) . . 16. Cash - Construction Funds - Trustee . 500 45. Payments - Unapplied (507,801,686) 17. Special Deposits 1,700,475 46. Total Long-Term Debt (40 thru 45) 2,325,553,105 18. Temporary Investments 110,000,000 47. Obligations Under Capital Leases - Noncurrent . 19. Notes Receivable (Net) , , 48. Accumulated Operating Provisions . . . 0 130,137,614 20. Accounts Receivable - Sales of Energy (Net) . 87,755,637 49. Total Other Noncurrent Liabilities (47 + 48) . . 130,137,614 21. Accounts Receivable - Other (Net) . . . 22. Fuel Stock 62,013,271 23. Renewable Energy Credits 52. Current Maturities Long-Term Debt 24. Materials and Supplies - Other . . . 65,051,911 53. Current Maturities Long-Term Debt-Rural Devel 0 25. Prepayments. 13,010,642 54. Current Maturities Capital Leases Û (195,790) 55. Taxes Accrued . . 1,133,464 26. Other Current and Accrued Assets . . . 27. Total Current and Accrued Assets (15 thru 26) . 347,535,423 56. Interest Accrued 12,602,072 57. Other Current & Accrued Liabilities . . . 3,496,957 58. Total Current & Accrued Liabilities (50 thru 57) . 28. Unamortized Debt Disc. & Extraord. Prop. Losses 172,091,463 2,386,255 29. Regulatory Assets. . , , , . . 161,794,639 59. Deferred Credits 3,697,144 30. Other Deferred Debits 7,288,069 60. Accumulated Deferred Income Taxes . 31. Accumulated Deferred Income Taxes . . . 0 61. Total Liabilities and Other Credits (39+46+49+58 thru 60) 3,310,517,817 32. Total Assets & Other Debits (5+14+27 thru 31) . 3,310,517,817

SECTION C. NOTES TO FINANCIAL STATEMENTS

THE SPACE BELOW IS PROVIDED FOR IMPORTANT NOTES REGARDING THE FINANCIAL STATEMENT CONTAINED IN THIS REPORT. (IF ADDITIONAL SPACE IS NEEDED, USE SEPARATE SHEET.)

Steam Sales

East Kentucky Power sells steam to Fleming-Mason wholesale for use by International Paper, a recycle papermill adjacent to East Kentucky Power's Spurlock generating station near Maysville, Kentucky. For reporting purposes, steam is converted to equivalent demand and energy sold and generation produced, using British Thermal Units and a moving twelve-month weighted average heat rate.

January 2019 Demand\MMBTU 336.800

Energy\MMBTU 169,103.00 Energy\MMBTU 169,103.00

Year-to-date

Regulatory Assets

Line 29 includes regulatory assets of \$122,236,315 and \$963,339 representing the 2010 cancellation of Smith Unit 1 construction and abandonment of Dale Station, respectively.

Power Sales Arrangements - Operating Lease

In December 2015, the Cooperative became the lessor under two power sales arrangements that are required to be accounted for as leases due to the specific terms of the agreements. One arrangement is a capacity purchase and tolling agreement that entitles a third party to 165 MW of firm generation and capacity from Bluegrass Generation Station Unit 3 through April 30, 2019. The third party is responsible for the delivery of natural gas and also for securing electric transmission service in their balancing area. The other arrangement is an agreement to sell the capacity and energy from the Glasgow landfill gas plant to a member system for a period of ten years. The revenues and expenses associated with the units dedicated to these power agreements are charged to RUS SoA accounts 412 and 413, respectively. It should be noted that revenues, generation and expenses associated with these units are excluded from Part B SE--Sales of Electricity, Part F IC—Internal Combustion Plant, and Part C—Sources and Distribution of Energy.

*This computer-generated data form is identical in form and substance to REA Forms 12a-i, "Operating Report - Financial," approved by the Office of Management and Budget (OMB) under the OMB approval number 0572-0017.

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE

FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART B SE - SALES OF ELECTRICITY

SORROWER DESIGNATION

Kentucky 59

East Kentucky Power Cooperative

P. O. Box 707

Winchester, Kentucky 40392-0707

PINCO ENDED: January 2019

This dard will be used by AUS to review your financial situation. Your

NSTRUCTIONS - Submit an original and two copies to RUS or file electronically.

or detailed instructions, see RUS Bulletin 1717B	3,							response is required (7 U.S.C.	901 et. Seq.) and may be co	fidential.		
					Average	Actual Dem	nand (MW)			REVENUE \$		
Name of Company or Public Authority	RUS BORROWER DESIGNATION	Statistical Classification	Renewable Energy Program Name	Primary Renewable Fuel Type	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand	Electricity Sold (MWh)	Demand Charges (\$)	Energy Charges	Other Charges	Total (\$) (i + k + l)
(a)	(6)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	m	(m)
Big Sandy RECC	P.S.C. #24/25	RQ			67		67	26,278	405,175	1,206,720	155,736	1,767,631
2. Blue Grass	P.S.C. #24/25	RQ			358		358	153,087	2,162,513	6.891,563	794,903	9,848,979
3. Clark REC	P.S.C. #24/25	RQ		4	129		129	52,550	772,553	2,418,828	314.296	3,505,677
4. Cumberland Valley RECC	P.S.C. #24/25	RQ			109		109	49,984	654,030	2,300,867	283,553	3,238,450
5. Farmers RECC	P.S.C. #24/25	RQ			118		118	54,126	702,097	2,467,638	294,928	3,464,663
6. Fleming Mason RECC	P.S.C. #24/25	RQ			215		215	86,487	1,246,820	3,751,447	436,610	5.434.877
Grayson RECC	P.S.C. #24/25	RQ			71		71	28,259	432,221	1,288,490	175,877	1,896,588
8. Inter-County RECC	P.S.C. #24/25	RQ			135		135	57,689	825,633	2,620,658	306,921	3,753,212
Jackson County RECC	P.S.C. #24/25	RQ			244		244	106,299	1,478,352	4,861,264	586,418	6,926,034
10. Licking Valley RECC	P.S.C. #24/25	RQ			68		68	28,638	407,929	1,320,863	166,250	1,895,042
11. Nolin RECC	P.S.C. #24/25	RQ			195		195	84.819	1,169,044	3,808,705	437,638	5,415,387
12. Owen EC	P.S.C. #24/25	RQ			480		480	225,302	2,102,808	9,578,647	953,001	12,634,456
13. Salt River RECC	P.S.C. #24/25	RQ			281		281	127,639	1,692,494	5,817,701	673,713	8,183,908
14. Shelby RECC	P.S.C. #24/25	RQ			114		114	52,709	710,365	2,346,534	274,670	3,331,669
15. South Kentucky RECC	P.S.C. #24/25	RQ			349		349	148,363	2,123,178	6,742,846	805,922	9,571,946
16. Taylor County RECC	P.S.C. #24/25	RQ			137		137	62,531	772,852	2,698,733	307,015	3,778,600
17.												
18. Fleming Mason RECC**					37		37	18,543	196,522	738,218	70.562	1,005,302
19.												
20. Green Power***										5,061		5,061
21.	171											
22.			h									
23												
24.	11 11		17 = 24									
25.			The second									
26.												
27. SUBTOTAL					3,106		3,106	1,363,353	17,854,586	60,864,883	7.038,013	85.757,482

RUS Financial and Operating Report Electric Power Supply - Part B SE - Sales of Electricity

(f) represents monthly average of actual KW demand (YTD & current month)

Revision Date 2013 Page 1 of 2

[&]quot;Includes equivalent kWh for steam sold to Fleming Meson RECC for International Paper, Steam sales are recorded in account 456.

^{***} Includes Green Power from various Co-Ops

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE

FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART B SE - SALES OF ELECTRICITY

Kentucky 59
East Kentucky Power Cooperative
P. O. Box 707
Winchester, Kentucky 40392-0707

BORROWER DESIGNATION

PERIOD ENDED:

INSTRUCTIONS - Submit on original and two copies to RUS or file electronically.

For detailed instructions, see RUS Bulletin 17178-3.

This data will be used by RUS to review your financial situation. Your inspense is required (7 U.S.C. 901 et. Sea Jund may be confidential.

January 2019

or octange intractions, see RUS Bollenn 17178-4.					Average	Actual Den		response is required [7 U.S.)	Ave an angel and may a	REVENUE \$		
Name of Company or Public Authority	RUS Borrower Designation	Statistical Classification	Renewable Energy Program Name	Primary Renewable Fuel Type	Monthly Billing Demand	Average Monthly NCP Demand	Average Monthly CP Demand	Electricity Sold (MWh)	Demand Charges (\$)	Energy Charges	Other Charges	Total (\$) (j + k + l)
				0.5	(MW)							
(a)	(b)	(c)	(d)	(e)	(†)	(g)	{b}	(0)	(i)	(k)	m m	(m)
1 AES Ohio Generation, LLC		OS							12,152			12,152
2 Ameren Energy		os					1					
3 American Electric Power		os										
Associated Electric Company		os										
Big Rivers Electric Corporation		OS					1					
G Cargill Power Markets		os										
7 Dayton Power & Light		0\$	11									
B Duke Energy Carolinas, Inc.		os		1								
Duke Energy Kentucky		OS										
10 Duke Energy Ohio		os										
11 DTE Energy Trading		OS										
12 EDF Trading North America, LLC		os										
13 Hoosier Energy		OS										
14 Louisville Gas & Electric		OS										
15 Miso		os										
16 North Carolina Electric		os										
17 North Carolina Municipal		OS										
18 Northern Indiana Public		OS										
19 Ogelthorpe Power Corporation		O\$										
20 PowerSouth Energy		os										
21 PJM Interconnection		os						76,612	(266,321)	2,346,406		2,080,08
22 Progress Energy	-	os										
23 Southern Company Services		os										
24 Southern Illinois Power Co.		os										
25 Southern Indiana Gas		os										
26 Tenaska Power		os										
27 Tennessee Valley Authority		os										
28 The Energy Authority		os										
29 Virginia Power		os	-						7			
30 Wabash Valley Power		os	1									
31 Western Farmers Electric		OS							-			
32 Wester Energy, Inc		os										
33												
34												
35					-							
36												
37 SUBTOTAL THIS PAGE								76,612	(254,169)	2,346,406	-	2,092,23
	-							1,363,353	17,854,586	60,864,883	7,038,013	85,757,482
38 SUBTOTALS FROM PAGE 1 LINE 27												

Page 2 of 2

UNITED STATES DEPARTMENT OF AGRICULTURE **RURAL UTILITIES SERVICE**

FINANCIAL AND OPERATING REPORT **ELECTRIC POWER SUPPLY** PART B PP - PURCHASED POWER

BORROWER DESIGNATION Kentucky 59

East Kentucky Power Cooperative

P. O. Box 707

Winchester, Kentucky 40392-0707

THOSENDED:

January 2019

This daje will be used by PLS to review your financial situation. Your

NSTRUCTIONS: Submit an original and two copies to RUS or file electronically. For detailed instructions, see RUS Bulletin 17178-3. syonye is required (7 U.S.C. 90), et. Seq.) and may be confidential. ACTUAL DEMAND (MW) Average POWER EXCHANGES REVENUE S RUS Renewable Energy Primary Monthly Electricity Electricity Name of Company Average Average Electricity Demand Energy Other BORROWER Renewable Billing or Public Authority Statistical Program Monthly Monthly Purchased Received Delivered Charges Charges Charges Total (\$) Classification Fuel Type NCP Demand CP Demand DESIG. Name Demand [MWh] (MWh) (MWh) (\$) (i+m+n) (MW) (d) (1) (b) (m) 1 AEP Partners OS 2 Ameren Energy os 3 American Electric Power 05 4 Big Rivers Electric Corporation OS 5 Carglil Power Markets OS Cox Waste-to-Energy os 3 63 63 Department of Military Affairs, Department of Solar-National Guard Armory os Military Affairs photovollaic B DTE Energy Trading OS 9 Duke Energy Kentucky os 10 Duke Energy Ohio OS 11 Dynegy Power Marketing OS 12 EDF Trading 05 13 Electric Market Connection OS 14 Exelon Power Team 05 15 Hoosier Energy os 15 Indianapolis Power & Light OS 17 Louisville Gas & Electric os 18 Mac Farms os 19 Miso 05 20 North Carolina Electric OS 21 North Carolina Municipal Power OS Community Solar Salar 22 Other Renewable Supplier os Power Generation photovoltaic 420 23 Owensboro Municipal Utilites os 652.287 18,155,946 18,155,946 24 PJM DS 235.728 460,792 157 34,988 696,020 27 Southeastern Power Administration OS 36 Regulatory Asset OTHER 37 157 687,294 235,228 18,617,238 18,852,466

RUS Financial and Operating Report Electric Power Supply - Part B PP - Purchased Power

Revised Date 2013

Page 1 of 1

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE		DESIGNATION		
RORAL UTILITIES SERVICE	Kentucky 59	ky Power Coop	avativa	
FINANCIAL AND OPERATING REPORT	P. O. Box 70	A STATE OF THE STA	erative	
	7, 1, (201, 41, 491, 11)	The state of the s	2 0707	
ELECTRIC POWER SUPPLY	And an overland the last of th	Kentucky 4039		
PART C - SOURCES AND DISTRIBUTION OF ENERGY	PERIOD END	ED:	January 2019	
INSTRUCTIONS - Submit an original and two copies to RUS or file electronically.	NO. OF	VST (1) (1)	NET ENERGY	
For detailed instructions, see RUS Bulletin 1717B-3.	PLANTS	CAPACITY	RECEIVED BY	COST
SOURCES OF ENERGY	11	(kw)	SYSTEM (MWh)	(\$)
(a)	(b)	(c)	(d)	(e)
GENERATED IN OWN PLANT (Details on Parts D, E, F IC, F CC, and G)	1			
1. Fossil Steam	2	1,838,945	691,762	35,394,714
2. Nuclear				
3. Hydro				
4. Combined Cycle				
5. Internal Combustion	9	1,154,800	72,318	7,209,815
6. Other	1	8,262	528	68,336
7. Total in Own Plants (1 thru 6)	12	3,002,007	764,608	42,672,865
PURCHASED POWER				
8. Total Purchased Power			687,294	18,852,466
9. Received Into System (Gross)				
10. Delivered Out of System (Gross)				
11. Net Interchange (9 - 10)				14
TRANSMISSION FOR OR BY OTHERS - (WHEELING)				
12. Received Into System				0
13. Delivered Out of System			5	0
14. Net Energy Wheeled (12 - 13)			0	0
15. TOTAL Energy Available for Sale (7 + 8 + 11 + 14)			1,451,902	
DISTRIBUTION OF ENERGY				
16. TOTAL Sales			1,439,965	
17. Energy Furnished by Others Without Charge			0	
18. Energy Used by Borrower (Excluding Station Use)			864	
19. TOTAL Energy Accounted For (16 thru 18)			1,440,829	
LOSSES				
20. Energy Losses - MWh (15 - 19)			11,073	
21. Energy Losses - Percentage (20 / 15) * 100)			0.76%	

RUS Financial and Operating Report Electric Power Supply - PART C - Souces and Distribution of Energy

Revision Date 2013

Bluegrass Generating Station Unit 3 and Glasgow Landfill Generating Station are not included on this schedule. See Section C, Notes to Financial Statements.

Line 6, Other represents Cooperative Solar One Unsubscribed Panels.

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-i) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, Room 404-W, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB #0572-0017), Washington, DC 20503. OMB FORM NO. 0572-0017, Expires 12/31/94. This data will be used by REA to review your financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.

		US	DA - REA			This data will be	used to determine	your operating r		cial situation.		- Action		
							red (7 U.S.C. 901 e							
		OPERATI	NG REPORT -	91		BORROWER	DESIGNATIO	N		RE	A USE ON	LY		
		STEA	M PLANT			Kentucky 59 C	T Fayette							
						PLANT				1				
						Cooper Power	Station							
INSTR	UCTIONS	- Submit an original and	two copies to REA. For	details,		YEAR ENDIN								
sec RE	A Bulletin	717B-3.	mr. Governo			January 2019								
						SECTION A.	BOILERS							
LINE	UNIT	TIMES			EUF	L CONSUMPTIO				OPERATI	NG HOURS			
NO.	NO.	STARTED	COAL	OIL	_	GAS	OTHER	TOTAL	IN	ON	OUT OF	SERVICE		
0.27	115	1000	(1000 Lbs.)	(1000 Ga		(1000 C.F.)	2,111	247,00	SERVICE	STANDBY	Scheduled	Unschedule		
	(a)	(6)	(c)	(d)		(e)	(f)	(g)	(h)	(i)	(i)	(k)		
1.	1	2	10,617.0	9.330			137	16/	188		- 4/	7		
2.	2	1	35,593.0	12.715				1	283	461				
3.			50,050.0	12.715	_				200	401		-		
4.	1							- 1	H	-				
5.				-	_			-	-			-		
6.	Total	3	46,210,0	22.045	_				471	940	0	- 4		
_	Averag				/Cal	ICP			471	240				
7.	Averag		11,992 /Lb.	138,600	/Gal.	/C.F.								
		6	*****	2.000				100000						
8.	-	TU (10)	554,150	3,055	_	-		557,206						
9.		el. Cost (\$)	74.13	2.0545										
	SECTIO		E GENERATING I		_	SECTION C	LABOR REI	PORT	SECTION	D. FACTO	RS & MAX.	DEMAND		
	UNIT	SIZE (kW)	GROSS	BTU	600				1000			2.55		
LINE	NO.		GEN. (MWh)	Per kWh	LINE		ITEM		LINE	JT	EM	VALUE		
NO.	(a)	(b)	(c)	(d)	NO.				NO.					
1,	1	100,000	13,080		100	No. Emp. Full Ti	me		I.	Load Factor (%)	22,5		
2.	2	220,850	45,561		1.	(inc. Superintenc	ient)	75	2.	Plant Factor (%)	24.5		
3.					2.	No. Emp. Part T	ime	0						
4.					3.	Total Emp,-Hrs,	Worked	11,704	3.	Running Plant	t			
5.					4.	Oper. Plant Payr	(2) flo	387,217		Capacity Fact	or (%)	72.1		
6.	Total	320,850	58,641	9,502	5.	Maint. Plant Pay	roll (S)	173,088	4.	15 Minute Gre)SS			
7.	Station	Service (MWh)	6,164		6.	Other Accts. Plan	nt Payroll (S)	0		Maximum Der	nand (kW)			
8,	Net Ger	neration(MWh)	52,477	10,618	7,	TOTAL			5.	Indicated Gro	55			
9,	Station	Service (%)	10.51			Plant Payroll (S)		560,305	P. 10.	Maximum Der	nand (kW)	350,000		
			SECT	TON E. CO	OST O	F NET ENERG	Y GENERATE	D						
	-													
LINE			CTION EVENINGE			ACCOUN	TNUMBER	AMO	UNT (S)	MANY LOZ	NET kWh	s/MMBTU		
LINE		PRODU	DCTION EXPENSE							MILLS		(c)		
NO.		PRODU	UCTION EXPENSE			1,124,730		1						
NO.	Operati						500	-	а)		(b)	(c)		
NO.		on, Supervision an				5	500	- '	s) 374,726					
NO. 1. 2.	Fuel, Co	on, Supervision an				5	01.1		374,726 1,741,914			3,1		
NO. 1. 2. 3.	Fuel, Co	on, Supervision an oal				50	01.1 01.2	-	374,726 1,741,914 45,292			3,14 14,82		
NO. 1. 2. 3. 4.	Fuel, Co Fuel, O Fuel, G	on, Supervision an oal il				5 50 50	01.1 01.2 01,3	•	374,726 1,741,914 45,292 0			3,14 14,8 0,0		
NO. 1. 2. 3. 4. 5.	Fuel, Co Fuel, G Fuel, G	on, Supervision an oal il as ther	d Engineering			50 50 50 50	01.1 01.2 01.3		a) 374,726 1,741,914 45,292 0 0			3,1 14,8 0,0 0,0		
NO. 1. 2. 3. 4. 5. 6.	Fuel, Co Fuel, Go Fuel, Go Fuel, O	on, Supervision and land land land land land land land	d Engineering			50 50 50 50 50 50	01.1 01.2 01.3 01.4		374,726 1,741,914 45,292 0 0 1,787,206			3,14 14,82 0,00		
NO. 1. 2. 3. 4. 5. 6. 7.	Fuel, Co Fuel, O Fuel, G Fuel, O FUEI Steam E	on, Supervision and last last last last last last last last	d Engineering			50 50 50 50 50 50	01.1 01.2 01.3 01.4 601		374,726 1,741,914 45,292 0 0 1,787,206 162,945			3,14 14,8 0,00 0,00		
NO. 1. 2. 3. 4. 5. 6. 7.	Fuel, Co Fuel, O Fuel, G Fuel, O FUE Steam F Electric	on, Supervision and last last last last last last last last	nd Engineering			50 50 50 50 50 50 50	01.1 01.2 01.3 01.4 601 602		a) 374,726 1,741,914 45,292 0 1,787,206 162,945 109,266			3,1 14,8 0,0 0,0		
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9.	Fuel, Co Fuel, Oi Fuel, Oi Fuel, Oi FUEJ Steam E Electric Miscella	on, Supervision and last last last last last last last last	nd Engineering			50 50 50 50 50 50 50 50 50 50 50 50 50 5	01.1 01.2 01.3 01.4 601 602 605		a) 374,726 1,741,914 45,292 0 0 1,787,206 162,945 109,266 323,338			3,1 14,8 0,0 0,0		
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9.	Fuel, Co Fuel, Oi Fuel, Oi Fuel, Oi FUEI Steam F Electric Miscella Allowar	on, Supervision and last last last last last last last last	nd Engineering			50 50 50 50 50 50 55 55 55 55	01.1 01.2 01.3 01.4 601 602 605 606		a) 374,726 1,741,914 45,292 0 1,787,206 162,945 109,266 323,338 75			3,1 14,8 0,0 0,0		
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10,	Fuel, Co Fuel, Go Fuel, Go Fuel, Oo FUEJ Steam H Electric Miscella Allowar Rents	on, Supervision and last last last last last last last last	thru 5)			50 50 50 50 50 50 55 55 55 55	01.1 01.2 01.3 01.4 601 602 605		a) 374,726 1,741,914 45,292 0 1,787,206 162,945 109,266 323,338 75 0	34.06		3,14 14,8 0,00 0,00		
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11.	Fuel, Co Fuel, Co Fuel, Go Fuel, Or FUEJ Steam F Electric Miscella Allowar Rents	on, Supervision and last ther SUB-TOTAL (2 expenses Expenses theous Steam Powerses Expenses theous Steam Powerses theous Steam Powerses EXECT (2 expenses theous Steam Powerses EXECT)	thru 5) er Expenses AL (1 + 7 thru 11)			50 50 50 50 50 50 55 55 55 55	01.1 01.2 01.3 01.4 601 602 605 606		a) 374,726 1,741,914 45,292 0 1,787,206 162,945 109,266 323,338 75 0 970,350	34.06		3,1 14,8 0,0 0,0		
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12.	Fuel, Co Fuel, O Fuel, Go Fuel, O FUEI Steam E Electric Miscella Allowar Rents NON- OPEI	on, Supervision and last ther SUB-TOTAL (2 Expenses Expenses Incous Steam Powers Steam Power P	thru 5) er Expenses AL (1 + 7 thru 11) SES (6 + 12)			55 56 56 56 55 55 55 55 55	01.1 01.2 01.3 01.4 001 602 605 606 609		a) 374,726 1,741,914 45,292 0 0 1,787,206 162,945 109,266 323,338 75 0 970,350 2,757,556	34.06		3,1 14,8 0,0 0,0		
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14.	Fuel, C: Fuel, G: Fuel, G: Fuel, G: Fuel, O: FUEJ Steam F Electric Miscella Allowar Rents NON: OPEJ Mainter	on, Supervision and all as ther SUB-TOTAL (2 Expenses Expenses Incous Steam Powers STEATION EXPENSION EXPE	thru 5) er Expenses AL (1 + 7 thru 11) ES (6 + 12) and Engineering			55 56 56 55 55 55 55 55 55	01.1 01.2 01.3 01.4 001 602 605 606 609		a) 374,726 1,741,914 45,292 0 1,787,206 162,945 109,266 323,338 75 0 970,350 2,757,556 6,505	34.06		3,1 14,8 0,0 0,0		
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14.	Fuel, Co Fuel, Go Fuel, Go Fuel, Go Fuel, Oo Fuel Steam F Electric Miscella Allowar Rents NON OPEI Mainter Mainter	on, Supervision and all as ther SUB-TOTAL (2 Expenses Expenses Incous Steam Powers STEATION EXPENSION EXPE	thru 5) er Expenses AL (1 + 7 thru 11) SES (6 + 12) and Engineering			55 56 56 56 55 55 55 55 55	01.1 01.2 01.3 01.4 001 002 005 006 009		a) 374,726 1,741,914 45,292 0 1,787,206 162,945 109,266 323,338 75 0 970,350 2,757,556 6,505 59,094	34.06		3,1 14,8 0,0		
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16.	Fuel, Co Fuel, Oi Fuel, Oi Fuel, Oi Fuel, Oi Fuel, Oi Steam F Electric Miscella Allowar Rents NON- OPEI Mainter Mainter	on, Supervision and all as ther SUB-TOTAL (2 Expenses Expenses Incous Steam Powers STEATION EXPENSIANCE, Supervision Innce of Structures Innce of Boiler Plance, Supervision Innce of Boiler Plance ance of Boiler Plance	thru 5) er Expenses AL (1 + 7 thru 11) SES (6 + 12) and Engineering s nt			55 56 56 55 55 55 55 55 55 55	01.1 01.2 01.3 01.4 001 002 005 006 009 007		a) 374,726 1,741,914 45,292 0 0 1,787,206 162,945 109,266 323,338 75 0 970,350 2,757,556 6,505 59,094 280,579	34.06		3,1 14,8 0,0 0,0		
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17.	Fuel, Co Fuel, Oi Fuel, Oi Fuel, Oi Fuel, Oi Fuel, Oi Steam F Electric Miscella Allowar Rents NON- OPEI Mainter Mainter Mainter Mainter	on, Supervision and all as ther SUB-TOTAL (2 Expenses Expenses Incous Steam Powers ATION EXPENSIANCE, Supervision Ince of Structure Ince of Boiler Plance of Electric Published	thru 5) er Expenses AL (1 + 7 thru 11) SES (6 + 12) and Engineering s nt			55 56 56 55 55 55 55 55 55 55 55	01.1 01.2 01.3 01.4 001 002 005 006 009 007		a) 374,726 1,741,914 45,292 0 0 1,787,206 162,945 109,266 323,338 75 0 970,350 2,757,556 6,505 59,094 280,579 21,138	34.06		3,1 14,8 0,0		
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17.	Fuel, Co Fuel, Oi Fuel, Oi Fuel, Oi Fuel, Oi Fuel, Oi Steam F Electric Miscella Allowar Rents NON- OPEI Mainter Mainter Mainter Mainter Mainter Mainter	on, Supervision and all as ther SUB-TOTAL (2 Expenses Expenses Incous Steam Powers STEATION EXPENSIANCE, Supervision Income of Structures Incous of Boiler Plance of Electric Plance of Miscellance of Mi	thru 5) er Expenses AL (1 + 7 thru 11) SES (6 + 12) and Engineering s nt lant eous Plant			55 56 56 55 55 55 55 55 55 55 55	01.1 01.2 01.3 01.4 001 002 005 006 009 007		a) 374,726 1,741,914 45,292 0 0 1,787,206 162,945 109,266 323,338 75 0 970,350 2,757,556 6,505 59,094 280,579 21,138 0	34.06 18.49 52.55		3,1 14,8 0,0 0,0		
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17.	Fuel, Co Fuel, Oi Fuel, Oi Fuel, Oi Fuel, Oi Fuel, Oi Steam F Electric Miscella Allowar Rents NON- OPEI Mainter Mainter Mainter Mainter Mainter Mainter Mainter Mainter Mainter Mainter Mainter	on, Supervision and all as ther SUB-TOTAL (2 Expenses Expenses Incous Steam Powers Pow	thru 5) er Expenses AL (1 + 7 thru 11) SES (6 + 12) and Engineering s nt lant eous Plant ENSE (14 thru 18)			55 56 56 55 55 55 55 55 55 55 55	01.1 01.2 01.3 01.4 001 002 005 006 009 007		a) 374,726 1,741,914 45,292 0 0 1,787,206 162,945 109,266 323,338 75 0 970,350 2,757,556 6,505 59,094 280,579 21,138 0 367,316	34.06 18.49 52.55		3,1 14,8 0,0		
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17. 18. 19. 20.	Fuel, Co Fuel, Oi Fuel, Oi Fuel, Oi Fuel, Oi Fuel, Oi Steam F Electric Miscella Allowar Rents NON- OPEI Mainter Mainter Mainter Mainter Mainter Mainter Mainter Mainter Mainter Mainter Mainter	on, Supervision and all as ther SUB-TOTAL (2 Expenses Expenses Incous Steam Powers Pow	thru 5) er Expenses AL (1 + 7 thru 11) SES (6 + 12) and Engineering s nt lant eous Plant			55 56 56 55 55 55 55 55 55 55 55	01.1 01.2 01.3 01.4 001 002 005 006 009 007		a) 374,726 1,741,914 45,292 0 0 1,787,206 162,945 109,266 323,338 75 0 970,350 2,757,556 6,505 59,094 280,579 21,138 0	34.06 18.49 52.55		3,1 14,8 0,0 0,0		
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17. 18. 19. 20. 21.	Fuel, Co Fuel, Oi Fuel, Oi Fuel, Oi Fuel, Oi Fuel, Oi Fuel, Oi Miscella Allowar Rents NON OPEI Mainter Mainter Mainter Mainter Mainter Mainter Mainter Mainter Mainter Mainter	on, Supervision and all as ther SUB-TOTAL (2 Expenses Expenses ancous Steam Powers STEATION EXPENSION EXPENS	thru 5) er Expenses AL (1 + 7 thru 11) SES (6 + 12) and Engineering s nt lant eous Plant ENSE (14 thru 18)			55 56 56 55 55 55 55 55 55 55 55 55 55 5	01.1 01.2 01.3 01.4 001 002 005 006 009 007		a) 374,726 1,741,914 45,292 0 0 1,787,206 162,945 109,266 323,338 75 0 970,350 2,757,556 6,505 59,094 280,579 21,138 0 367,316	34.06 18.49 52.55		3,14 14,82 0,00		
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17. 18. 19. 20. 21.	Fuel, Co Fuel, Oi Fuel, Oi Fuel, Oi Fuel, Oi Fuel, Oi Steam F Electric Miscella Allowar Rents NON- OPEI Mainter Mainter Mainter Mainter Mainter Mainter Mainter Mainter Mainter Mainter Mainter	on, Supervision and all as ther SUB-TOTAL (2 Expenses Expenses ancous Steam Powers STEATION EXPENSION EXPENS	thru 5) er Expenses AL (1 + 7 thru 11) SES (6 + 12) and Engineering s nt lant eous Plant ENSE (14 thru 18)			55 56 56 56 55 55 55 55 55 55 55 55 55 5	01.1 01.2 01.3 01.4 601 602 605 606 609 607		a) 374,726 1,741,914 45,292 0 0 1,787,206 162,945 109,266 323,338 75 0 970,350 2,757,556 6,505 59,094 280,579 21,138 0 367,316 3,124,872	34.06 18.49 52.55		3,14 14,8 0,00 0,00		
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17. 18. 19. 20.	Fuel, Co Fuel, Oi Fuel, Oi Fuel, Oi Fuel, Oi Fuel, Oi Fuel, Oi Miscella Allowar Rents NON- OPEI Mainter Mainte	on, Supervision and all as ther SUB-TOTAL (2 Expenses Expenses ancous Steam Powers STEATION EXPENSION EXPENS	thru 5) er Expenses AL (1+7 thru 11) SES (6+12) and Engineering s nt lant eous Plant ENSE (14 thru 18) N EXPENSE (13+			55 56 56 56 55 55 55 55 55 55 55 55 55 5	01.1 01.2 01.3 01.4 001 002 005 006 009 007		a) 374,726 1,741,914 45,292 0 0 1,787,206 162,945 109,266 323,338 75 0 970,350 2,757,556 6,505 59,094 280,579 21,138 0 367,316 3,124,872 1,432,803	34.06 18.49 52.55		3,14 14,82 0,00 0,00 3,21		

Remarks

Public reporting burden (or this collection of information is estimated to average 24.25 hours (REA Forms 12-i) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, ORM,Room 404-W, Washington, DC 20250; and to the Office of Management and Budget,Paperwork Reduction Project (OMB #0572-0017), Washington, DC 20503. OMB FORM NO. 0572-0017, Expires 12/31/94. This data will be used by REA to review your financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.

Washingt	ion, DC 20503		72-0017, Expires 12/31/94, DA - REA	This data will	be used b	T	ur financial situation. You used to determine yo				dential,	
		States that				response is requ	ired (7 U.S.C. 901 et.	seq.) and is not con	fidential.			
			ING REPORT -			BORROWER	DESIGNATION			RE	A USE O	NLY
		STEA	M PLANT			Kentucky 59	GT Fayette					
						PLANT						
						Spurlock Pow						
NSTRUC	CTIONS - Sul	mit an original and tw	o copies to REA. For detail	ils,		YEAR ENDI	VG					
see REA I	Bulletin 1717E	3-3,				January 2019						
	, ,					** SECTION	A. BOILERS					
LINE	UNIT	TIMES			FUEL (CONSUMPTION	1			OPERATING		
NO.	NO.	STARTED	COAL	OIL		GAS	OTHER	TOTAL	IN	ON		SERVICE
	13.7		(1000 Lbs.)	(1000 Ga	ls.)	(1000 C.F.)	(1000 Lbs.)	5.7	SERVICE	STANDBY S	Scheduled	Unscheduled
	(a)	(b)	(c)	(d)		(e)	(f)	(g)	(h)	(i)	(j)	(k)
1	1	0	145,654.0	17.329					744	0	0	
2.	2	2	222,500.0	50.817					581	85	12	
3.	3	1	122,846.0	49.651			3,242.00		735		9	
4.	4	2	88,088.0	73.073					450	201	- 0	9
5.				-							_	-
6.	Total	5	579,088.0	190.870			3,242.00		2,510	286	21	15
7.	Average		11,555 /Lb.	138,600	/Gal.	/C.F.	14,484.00					
3	21225	6	5.00 5.0	and the			77.55	3.750				
8.	Total BT		6,691,362	26,455			46,957	6,764,774				
9.		l. Cost (\$)	43.14	2.0605	_		45.00					
	**SECTION		NE GENERATING			SECTION	C. LABOR REP	ORT	**SECTION	D. FACTOR	RS & MAX	. DEMAND
	UNIT	SIZE (kW)	GROSS	BTU	100			COST		7.00		7.700
LINE	NO.		GEN. (MWh)	Per kWh	LINE	r	TEM	VALUE	LINE	ITE	M	VALUE
NO.	(a)	(b)	(c)	(d)	NO.				NO.			
1.	1	340,277	171,216		-	No. Emp. Full T	ime		1.	Load Factor (%	6)	71.1
2,	2	585,765	270,336		1,	(inc. Superinten	dent)	227	2.	Plant Factor (%	(a)	63.1
3.	3	293,597	160,131		2.	No. Emp. Part '	lime	1				
4.	4	298,456	111,798		3.	Total EmpHrs	. Worked	32,943	3.	Running Plant		1 - 1.79
5.				Parties at	4.	Oper. Plant Pay	roll (\$)	1,225,175		Capacity Facto	r (%)	75.67
6.	Total	1,518,095	713,481	9,481	5.	Maint. Plant Pa	. Plant Payroll (S) 583,393 4.		15 Minute Gros	SS .		
7.	Station S	ervice (MWh)	74,196		6.	Other Acets. Pla	ant Payroll (\$)	2,022		Maximum Dem	and (kW)	
8.	-	eration(MWh)	639,285	10,582	7.	TOTAL			5.	Indicated Gross	S	10000
9.	Station S	ervice (%)	10.40			Plant Payroli (\$		1,810,590		Maximum Dem	and (kW)	1,347,000
	_		SECT	ION E. COS	TOF	NET ENERGY	GENERATED			-		-
		5998				70000	71.14.526					Market S
LINE		PROD	UCTION EXPENS	E		ACCOUN	NT NUMBER	AMOU	NT (S)	MILLS/N	ET kWh	S/MMBTU
NO.					_			(a		(b)) ((c)
1.	-	n, Supervision ar	nd Engineering				500		248,264			
2.	Fuel, Coa						501.1		13,439,648	1		2.01
3.	Fuel, Oil						501.2		393,286			14.8
4.	Fuel, Gas						501.3		0			0.00
5.	Fuel, Oth						501.4		56,735			1.2
6.		SUB-TOTAL (2	thru 5)		_	-	501		13,889,669	21,73		2.05
7.	Steam Ex				_		502		848,883	-		
8.	Electric l		The contract		-		505		402,692	-		
9.		neous Steam Pow	er Expenses		-		506		2,144,399	-		
10.	Allowand	ces					509		1,698			
11.	Rents	DATE OF THE PARTY			_		507		0			
12.	-		AL (1 + 7 thru 11)						3,645,936	5.70		
13.	_	ATION EXPENS					510		17,535,605	27.43		
14.			and Engineering		_		510		289,118	-		
15,		ance of Structure		_	_		511		275,963	-		
16.	-	nce of Boiler Pla			_		512		2,069,917			
17.	_	ance of Electric P			-		513		479,737	1		
18.		ance of Miscellan			_		514		0	100	_	
19.			ENSE (14 thru 18)	0.	_				3,114,735	4.87		
20.			N EXPENSE (13 + 1	9)		200	444.10		20,650,340	32,30		
	Deprecia	tion			_		, 411.10		4,015,205			
21.						-	427		5,191,892	100		
22.	Interest	I ETVEN COOK	0 /04 (00)									
	TOTA	L FIXED COSTS							9,207,097 29,857,437	14.40		

Remarks

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-1) per response, including the time for reviewing locirucitons, searching esisting data courses, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any after expect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, Offith, Room 404-W, Washington, DC 20250; and to the Office of Management and Budget, Puperwork Reduction Project (OMB #0572-0017), Washington, DC 20503, OMB FORM NO. 0572-0017, Expires 12/31/94.

USDA - REA

This data will be used to determine your operating results and financial situation. Your

		OPERAT	O. 0572-0017, Expires U EDA - REA ING REPORT OMBUSTION I	-	BOR Kent	ROWER Ducky 59 GT	ed to determine you i (7 U.S.C. 991 et se ESIGNATION Fayette					EA USE ON	LY
					PLA		o Paulito						
INCTI	MOTIONS	Submit an orlatest as	nd two coples to REA. I	You details		Generation GENDING					1		
	A Bulletin I	The state of the s	no the topics to start. I	or delane,	10/	ary 2019							
			SECTION A.	INTERNAL CO			RATING UNITS	S.			-		
LINE	UNIT	SIZE		FUEL CONSUM		31.307.	1		OPERATING	HOURS		GROSS	
NO.	NO,	(kW)	OIL	GAS	om	R TOTA	I. IN		ON		SERVICE	GENERATION	BTU
	(a)	(b)	(1000 Guls.) (c)	(1000 C.F.)	(e)	(0)	SERVIC (g)	CE	STANDBY (h)	Scheduled (i)	Unscheduled (j)	(MWh) (k)	PER kWh
1.	1	110,000		105,923	132	1	65		675	0	4	7,069	
2.	2	110,000		91,316			52		692	0	0	6,270	
3.	3	110,000		82.817		_	52		692	0	0	5,453	
4.	4	74,000		110.089			116		628	0	0	8,040	
5.	5	74,000		99.109			108		621	0	15	7,317	
6.	6	74,000		92.072			103		636	0	5	6,703	
7.	7	74,000		87.803			98	_	646	0	0	6,334	
8.	9	85,000		35,521			59	_	683	0	2	3,675	
9.	10	85,000		37.939		7	60		682	0	2	3,694	
10.	TOTAL	796,000	0.000	742.589			713	_	5,955	0	28	54,555	13,612
11.	Average		138,600	1,000	CE	1			ICE (MWh)		-	1,497	201000
		6	200,000	Alexan .	-	1	- GARAGOTT	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	in the time				
12.	Total BT	Control of the Contro	0	742,589		742,	89 NET GENE	RATI	ON (MWh)			53,058	13,996
13.	the second second second	L Cost (S)	0,0000	3.3967		1 120	the same of the sa		ICE % OF G	ROSS		2.74	201572
	25		SECTION B.	LABOR REP	ORT		To an a sure of	-			AXIMUM DE		
JNE		ITEM	VALUE	LINE		ITEN		LINE		rı	'EM		VALUE
NO.	N 70	F7 - 12 / 1917		NO.	- 17. mi		m I ======	NO.	1 . 1 .	7875			0.15
1.		, Full Time		the second secon		nt Payroll	(\$) 58,102	_	Load Factor				8.15
_	Charles and the Control of the Contr	erintendent)	31	-	Other Acc		41	2.	Plant Factor				9.21
2.	-	. Part Time	0		Plant Payı	oll (\$)	0	-	-	int Capacity F		vis.	90.69
3.		ip-Hrs Worked	3,625	-	TOTAL	. 11	474 484	4.			m Demand (k)		000 000
4.	Oper. Pla	ant Payroll (S)	173,372		Plant Pays		231,474	_	The same of the sa	ross Maximun	n Demand (kW	0	900,000
-				SE	CTION D	COSTO	F NET ENERG	YGEN	TERATED		1		
INE		PRODUCTI	ON EXPENSE			AC	COUNT NUMBER	R	1.75	UNT (\$)	MILLS/N		S/MMBTU (c)
1.	Operatio	n, Supervision a	nd Engineering				546			104,166			
2.	Fuel, Oil						547.1			0		1	0.00
3.	Fuel, Gas	S					547.2			2,603,384	1	1	3.51
4.	Fuel, Ott	ier					547.3			0			0.00
	Energy F	or Compressed	Air				547.4			0	0.0	0	
5.	FUEL	SUB-TOTAL (2	thru 5)		-		547			2,603,384	49.	07	3.51
6,	Generati	on Expenses					548		1	296,056		7	
6.		neous Other Pow	er Generation Ex	penses			549/509			133,830	1		
6. 7.	Miscellai						550	T		0			
6, 7, 8,	Miscellar Rents								1	534,052	10.	07	
6, 7, 8, 9,	Rents	UEL SUB-TOTA	AL (1 + 7 thru 9)						1	3,137,436	59.	13	
6, 7, 8, 9, 10,	Rents NON-F OPERA	ATION EXPENS	E (6 + 10)										
6, 7, 8, 9, 10,	Rents NON-F OPERA	ATION EXPENS					551			23,539			
6, 7, 8, 9, 10, 11, 12,	Rents NON-F OPERA Maintens Maintens	ATION EXPENS ance, Supervision ance of Structure	E (6 + 10) and Engineering s				551 552			23,539 40,716			
6, 7, 8, 9, 10, 11, 12, 13,	Rents NON-F OPERA Maintens Maintens	ATION EXPENS ance, Supervision ance of Structure	E (6 + 10) and Engineering					7					
6, 7, 8, 9, 10, 11, 12, 13, 14,	Rents NON-F OPERA Maintens Maintens Maintens	ATION EXPENS ance, Supervision ance of Structure ance of Generation	E (6 + 10) and Engineering s	ant	lant		552			40,716			
6, 7, 8, 9, 10, 11, 12, 13, 14, 15,	Rents NON-F OPERA Maintens Maintens Maintens Maintens	ATION EXPENS ance, Supervision ance of Structure ance of Generation ance of Miscellan	E (6 + 10) and Engineering s ng and Electric Pl	ant r Generating P	lant		552 553			40,716 83,289	2.7	78	
6, 7, 8, 9, 10, 11, 12, 13, 14, 15,	Rents NON-F OPERA Maintens Maintens Maintens Maintens MAIN	ATION EXPENS ance. Supervision ance of Structure ance of Generatin ance of Miscellan TENANCE EXP	E (6 + 10) a and Engineering s ng and Electric Pl acous Other Power	ant r Generating P	lant		552 553			40,716 83,289 0	2.7		
6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17,	Rents NON-F OPERA Maintens Maintens Maintens Maintens MAIN	ATION EXPENS ance. Supervision ance of Structure ance of Generatin ance of Miscellan TENANCE EXP L PRODUCTIO	E (6 + 10) a and Engineering s ng and Electric Pl neous Other Powe ENSE (12 thru 15	ant r Generating P	lant		552 553			40,716 83,289 0 147,544			
6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17,	Rents NON-F OPERA Maintens Maintens Maintens Maintens Maintens MAIN TOTA Deprecial Interest	ATION EXPENS ance, Supervision ance of Structure ance of Generation ance of Miscellan TENANCE EXP L PRODUCTIO tion	E (6 + 10) and Engineering s ng and Electric Pl teous Other Power ENSE (12 thru 15 N EXPENSE (11	ant r Generating P	lant		552 553 554			40,716 83,289 0 147,544 3,284,980			
6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17,	Rents NON-F OPERA Maintens Maintens Maintens Maintens Maintens MAIN TOTA Deprecial Interest	ATION EXPENS ance. Supervision ance of Structure ance of Generatin ance of Miscellan TENANCE EXP L PRODUCTIO	E (6 + 10) and Engineering s ng and Electric Pl teous Other Power ENSE (12 thru 15 N EXPENSE (11	ant r Generating P	lant		552 553 554 403.4 , 411.10			40,716 83,289 0 147,544 3,284,980 844,765		91	

Account 509000, Allowances for SO2 emissions, has been included in line 8.

Public reporting burden for this collection of information is estimated to average 24.25 hours (NEA Forms 12-i) per response, including the time for reviewing Instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, ORM, Room 404-W, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB 80572-0017), Washington, DC 20503, OMB FORM NO. 0572-0017, Expires 12/31/94.

	1,1714		A - REA			response la re	equired (7 U.S.	C. 90) et seq.)		ng results and f not confidently				
	INT	ERNAL CON	NG REPORT MBUSTION I			The section of the se	ER DESIGN. 9 GT Fayette					RE	A USE ON	la V
						A CONTRACT OF THE PARTY OF THE	Senerating Se	tation						
INSTR	UCTIONS -	Submit an original and	I Iwa capies to REA, I	For details,		YEAR END	DING					1		
see RE	A Bulletin 17	17B-3,				January 20								
	, ,		SECTION A.	INTERNA	LCC	MBUSTION	GENERAT	ING UNITS						
LINE		SIZE		FUEL CO		Transfer of the last of the la				OPERATING			GROSS	
NO.	NO.	(kW)	OIL	GAS		OTHER	TOTAL	IN		ON	OUTOR	SERVICE	GENERATION	BTU
		0.5	(1000 Gals.)	(1000 C.	F.)			SERVI	CE	STANDBY		Unscheduled	(MWh)	PER kWh
	(a)	(b)	(c)	(d)		(e)	(0)	(2)		(h)	(i)	(j)	(k)	(1)
1.	1	169,000	0.000	61.952				37		701	0	6	5,819	
2.	2	169,000	0.000	79,307		-		47		696	0	1	7.484	
3,	-				_									
4,	_													
5,													1	
б.														
7.										1				
8,														
9.		445.000	6744.5										12-12	14.000
10.	TOTAL	338,000	0.000	141,259	_			84	-	1,397	0	7		10,615
11.	Average		138,600	1,000	/C.F	. 7		STATION	SER	VICE (MWK			66	
3.5		6	-	4 / 5 2 4			200200	trans and a					24.44	20.243
12.	Total B	The same of the sa	0	141,259			141,259	-	_	TION (MWh)			13,237	10,672
13.	Total De	el. Cost (S)	0.0000	4.4304				STATION		VICE % OF			0.50	
	1		SECTION B.	LABOR	REPO	ORT			SEC	TION C. FA	CTORS &	MAXIMUM D	EMAND	
LINE NO.		ITEM	VALUE	LINE NO.			ITEM		LINI NO.	1	1	TEM		VALUE
1.	No. Em	. Full Time		5,	Mai	int. Plant Pay	roll (S)	14,200	1.	Load Factor	(%)			4.56
		perintendent)	8	6.	-	er Accounts	1 - 11 / 10 /	- 0.0011	2.	Plant Facto				5.29
2,	- December 1	. Part Time	0		1.7	nt Payroll (S)		0	3.	Running Pla		Factor (%)		93.71
3.		np-Hrs Worked	988	7.		TAL			4.	- Indiana make a language		um Demand ((W)	
4.		lant Payroll (S)	53,858			nt Payroll (S)		68,058	5,			m Demand (k		392,000
	-			S	_	OND. COS			ENE	RATED				
	1													
LINE		PRODUCTI	ION EXPENSE				ACCOU	NT NUMBER	R	AMOU	NT (5)	MILLS/	NET kWh	S/MMBTU
NO.										(a)	(b)	(c)
1.	Operation	on, Supervision a	nd Engineering					546			40,636			
2.	Fuel, Oi							547.1			0			0.00
3.	Fuel, Gu	is						547.2			628.758			4,45
4.	Fuel, Ot							547.3			0			0,00
5.		For Compressed						547.4			0	100	00	
	-	SUB-TOTAL (2	thru 5)			-		547			628,758	47.	.50	4.45
6.		ion Expenses						548			378,058			
7.	Miscella	neous Other Pov	ver Generation I	Expenses			5	49/509			71,387			
7. 8.								550			0			V
7.	Rents	CHARLE KYTER TVVVV	AL (1+7 thru 9)							490,081		.02	
7. 8. 9.	Rents NON-I	the same from the same of the same of the								_	1,118,839	84	.52	
7. 8. 9. 10.	Rents NON-I OPER	ATION EXPEN						551			10,470			
7. 8. 9. 10. 11.	Rents NON-I OPER Mainten	ATION EXPENSION OF THE PROPERTY OF THE PROPERT	n and Engineerin	ng							3,901	1		
7. 8. 9. 10. 11. 12.	Rents NON-I OPER Mainten Mainten	ATION EXPEN- ance, Supervisio ance of Structur	n and Engineerings					552		-				
7. 8. 9. 10. 11. 12. 13.	Rents NON-I OPER Mainten Mainten Mainten	ATION EXPENT ance, Supervision ance of Structur ance of Generati	n and Engineeri es ng and Electric	Plant				553			22,949			
7, 8, 9, 10, 11, 12, 13, 14, 15,	Rents NON-I OPER Mainten Mainten Mainten	ATION EXPENSION AND ATION EXPENSION AND AND ATION OF GENERALI AND ATION OF MISCELLAND ATION AND ATION ATION AND ATION AND ATION AND ATION ATION ATION AND ATION AND ATION AND ATION ATION ATION AND ATION	n and Engineerings es ing and Electric incomes Other Pow	Plant ver Generati	ng Pli	ant					22,949 0			
7. 8. 9. 10. 11. 12. 13. 14. 15.	Rents NON-I OPER Mainten Mainten Mainten Mainten Mainten MAIN	ATION EXPENSIONANCE, Supervisionance of Structurance of Generationance of Miscellan TENANCE EXE	n and Engineerings es ing and Electric incous Other Pow PENSE (12 thru	Plant ver Generati 15)	ng Ph	ant		553			22,949 0 37,320		82	
7. 8. 9. 10. 11. 12. 13. 14. 15. 16.	Rents NON-I OPER Mainten Mainten Mainten MAIN TOTA	ATION EXPENSION ANCE, Supervision ance of Structure ance of Generation ance of Miscellani TENANCE EXPLIPRODUCTION	n and Engineerings es ing and Electric incous Other Pow PENSE (12 thru	Plant ver Generati 15)	ng Ph	ant		553 554			22,949 0 37,320 1,156,159		82	
7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17.	Rents NON-I OPER Mainten Mainten Mainten Mainten MAIN TOTA Deprecis	ATION EXPENSI ance, Supervisio ance of Structur ance of Generati unce of Miscellar ITENANCE EXE LL, PRODUCTIO ation	n and Engineerings es ing and Electric incous Other Pow PENSE (12 thru	Plant ver Generati 15)	ng Pla	ant	403.	553 554 4 . 411.10			22,949 0 37,320 1,156,159 280,760			
7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17. 18.	Rents NON-I OPER Mainten	ATION EXPENS ance, Supervision ance of Structure ance of Generation ance of Miscellar ITENANCE EXE AL, PRODUCTION ation	n and Eugineerings es ing and Electric income Other Pow PENSE (12 thru	Plant ver Generati 15)	ng Pla	ant	403.	553 554			22,949 0 37,320 1,156,159 280,760 261,358	87	.34	
7. 8. 9. 10. 11. 12. 13. 14. 15, 16. 17.	Rents NON-I OPER Mainten Mainten Mainten Mainten Mainten MAIN TOTA Deprecis Interest	ATION EXPENSI ance, Supervisio ance of Structur ance of Generati unce of Miscellar ITENANCE EXE LL, PRODUCTIO ation	n and Eugineerings ing and Electric lineous Other Pow PENSE (12 thru: ON EXPENSE (1:	Plant ver Generati 15)	ng Pl	ent	403.	553 554 4 . 411.10			22,949 0 37,320 1,156,159 280,760	87		

Account 509000, Allowances for SO2 emissions, has been included in line 8.

Bluegrass Generation Station Unit 3 is not included on this schedule. See Section C, Notes to Financial Statements.

Public reporting barden for this collection of information is estimated to average 24.25 hours (REA Forms 12-1) per response, including the time for reviewing instructions, searching estating data sources, gathering and manufacturing included and competing and reviewing inconfection of information. Senie continuous regarding this particle estimate or any other expect of time concernment information, including suggestions for reducing fine nursion, to Department of Agriculture, Charance Officer, Official (MAI, Room 404-W, Washington, DC 2020); and to the Office of Management and Budget, experience Reduction Project (OMI) in 10572-0017).

Washington, DC 2020, USBN FORM FORM FORM (Section 1994).

This data will be used to determine your operating results and fluorical situation. Your

		USDA - REA CRATING R RNAL COM	EPORT - IBUSTION PLAN	NT		This data will be response is requi- BORROWER Kentucky 59 G PLANT	DESIGNAT	901 et seg.) and			clai situation.		SE ONLY	
					_	Green Valley I	Landfill Ger	ernting Unit						
INSTRU	CTIONS - Se	ibnut an original an	d two copies to REA. For de	falls,		YEAR ENDIN	G							
on REA	Bulletin 1717	7H-J.				January 2019								
			SECTION A.	INTERNAL	COMI	SUSTION GEN	ERATING	UNITS						
LINE	UNIT	SIZE			FUI	EL CONSUMPT	ION			OPERATIN	G HOURS		GROSS	100
NO.	NO.	(kW)	OIL	GAS		METHANE	TOTAL	IN		ON	OUT OF SE	RVICE	GENERATION	BTU
	(a)	(b)	(1000 Gals.)	(1000 C.F.) (d)		M CF (e)	(n	SERVICE (g)		STANDBY (h)	Scheduled (i)	Unscheduled	(MWh) (k)	PER kWh
1.	1	800	0,000	(0)		6	1.1	697	7	34	6.	7	517	19.
2.	2	800	0.000	0		3		381		293	24	46	278	1
3.	3	800	0.000	0		3		403		332	0	9	267	1
4.					-	-				1				1
5.														
6.	TOTAL	2,400	0,000		1	12		1,481		659	30	62	1,062	11,500
7.	Average		138,600 /Ga		/C.F.	500/CF			VSER	VICE (MWh		1	61	10000
	TI, cing	6	Trojune 791	1	1011	Courter		D.L.IZZO	·	11020 (112111)				
8.	Total B	FU (10)	0		0	12,213	12,213	NET GEN	NERA'	TION (MWh)		1,001	12,201
9.	Total De	d. Cost (S)	0,0000					STATION	N SER	VICE % OF	GROSS		5.74	
	,		SECTION B.	LABOR REP	ORT	-		1				MAXIMUM	DEMAND	
					1					1				1
NO.		ITEM	VALUE	LINE NO.	1	ITEM		VALUE	LINE NO.	1		ITEM		VALUE
1.	No. Emp	Full Time		5.	Mai	it. Plant Payro	II (S)	2,443	1.	Load Facto	r (%)			64.62
		erintendent)	1	6.		r Accounts	., [-]		2,	Plant Facto				59.48
2.		. Part Time	0		Plan	t Payroll (\$)		0	3.	Running Pl	ant Capacit	y Factor (%)		89.64
3,		np-Hrs Worker	1 188	7.	TOT				4,			mum Demand	(kW)	
4.		ant Payroll (\$)				t Payroll (S)		9,666	5,	Indicated C	Fross Maxin	um Demand (kW)	2,209
				TION D. C		F NET ENER	GY GENER		-		1.300.200.20			
Line No		PRODUC	TION EXPENSE			1 - 1	TNUMBER			AMOUN (a)		MILLS/NET		S/MMBTU (c)
L	Operation	n Supervision	and Engineering				546			5,498		(6)		(6)
2.	Fuel, Oil		min Engineering				547.1			0		1		0.00
3,	Fuel, Ga						547.2		_	0				0.00
4.	Fuel, Ot				_		547.3			4,250				0.35
5.		For Compresse	d Ale				547.4			0		0.00		
6.		SUB-TOTAL					547			4,250		4.25		0.35
7.	-	ion Expenses	ALL WELL				548			7,470				
8.			wer Generation Expe	inses			549			3,408				
9.	Rents						550			0				
10.		FUEL SUB-TO	TAL (1 + 7 thru 9)			7				16,376		16.36		1
11.		ATION EXPE								20,626		20,61		1
12.	-		ion and Engineering		-	1	551			0				
13.		ance of Structu					552			0				
14.			ting and Electric Plan	it.		1	553			15,569				
	-		aneous Other Power		ant		554			0				
15.			CPENSE (12 thru 15)							15,569		15.55		1
_				16)						36,195		36.16		1
15.	MAIN	L PRODUCTI	ON EXPENSE (11+	101						6,682				1
15. 16.	MAIN	L PRODUCTI	ON EXPENSE (11+	101		403.4 , 4	411.10			0,082				
15. 16. 17.	MAIN	L PRODUCTI	ON EXPENSE (11+	197			411.10 427		_	0,002				
15. 16. 17. 18.	MAIN TOTA Deprecia Interest	L PRODUCTI		101								6,68		

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-1) per response, including the time for reviewing instructions, searching establing data sources, gathering and materialisting the state needed, and completing and reviewing the collection of information, including suggestions for examining this hurrier, in this hurrier, the particular of a grant property of the support of the sufficient of the support of the sufficient of this sufficient of the sufficien

, osting	mil are within	USDA - REA	A TATALON IN EXPINED AZIOUPA.			hix data will be u					cial situation.	Your		
	Opp	RATING F	EDODT			spansa is requir			ls unt	confidential.		I DEAT	SE ONLY	_
			ABUSTION PLAN	Jews.		ORROWER I entucky 59 G		ION				KEA C	SE OML	
	114 7 157	MAL CON	IDOSTION I LAN			LANT	rayette		_					
						aurel Ridge L	andfill Gene	eating Unit						
NETDI	CTIONS S	double on maledant on	nd two copies to REA. For deta	ne.		EAR ENDING		ating one	_					
	Bulletin 1717		to two copies to K.S.A. For ocia	105		anuary 2019								
HE ALA	dunent, 1717	13-3-	SECTION A.	INTERNAL			INFDATIN	CINITS	_			Hi.		
LINE	UNIT	SIZE	SECTION A.	INTERNA		CONSUMPTION		UNITS	_	OPERATING	CHUMBE		GROSS	
NO.	NO.	(kW)	OIL	GAS		IETHANE	TOTAL	IN		ON	OUT OF SE	RVICE	GENERATION	BTU
1191	12128	3-07	(1000 Gals.)	(1000 C.F.		MCF	(4.5769)	SERVICE		STANDBY	Scheduled	Unscheduled	(MWh)	PERKW
	(a)	(b)	(c)	(d)	,	(e)	(g)		(h)	(i)	(j)	(k)	(1)	
1.	1	800	0.000	0		6		727		14	3	0	486	
2.	2	800	0.000	0		6		719		14	3	8	476	
3,	3	800	0.000	0		б		729		15	0	0	552	
4.	4	800	0.000	0		5		711		15	16	2	529	
5.														
6.	TOTAL	3,200	0.000	0		23		2,886		58	22	10	2,043	11,49
7.	Average	BIU	138,600 /Ga	1,000	/C.F.	500/CF		STATIO	N SEI	RVICE (MW	h)		59	
8.	Total B	TU (10)	0	0		23,486	23,486	NET GE	NERA	TION (MW	h		1,984	11,83
9.		d. Cost (\$)	0.0000				-			RVICE % O			2.89	
				ABOR RE	PORT			-				& MAXIMUN	DEMAND	
								The second				1.00		(TD-1
LINE NO.	- B	ITEM	VALUE	LINE NO.		ITEM		VALUE	LINE NO.	3		ITEM		VALUE
1.	No. Emp	. Full Time		5.	Maint	. Plant Payrel	1 (\$)	5,890	1.	Load Facto	r (%)			98.4
		perintendent)	1	6.		Accounts			2.	-		A 100 A 100 A 100 A	_	85,8
2,		Part Time	0		Plant	Payroll (S)		0	3.	Running P	ant Capacit	y Factor (%)		88.4
3.	Total Er	np-Hrs Worke	ed 385	7,	TOTA	L			4.	15 Minute	Gross Maxi	mum Demand	(kW)	
4.	Oper. Pl	ant Payroll (\$	14,698		Plant	Payroll (S)		20,588	5.	Indicated C	ross Maxin	num Demand (kW)	2,78
			SEC	TION D.	COST	OF NET ENE	RGY GENE	RATED						
Line No		PRODUC	CTION EXPENSE			ACCOUN	TNUMBER			AMOUN	T (S)	MILLS/NET		S/MMBT
-	Onemati	- Constanting	and Partaceter		_		546		_	7,220	_	(6)		(c)
2.	Fuel, Oi		n and Engineering				547.1		_	0		-		0.0
3.	Fuel, Ga				_		547.2		_	0		-		0.0
4.	Fuel, Ot						547.3			11.743				0.5
5.		For Compress	ed Air				547.4			0		0.00		
6.		SUB-TOTAL					547			11,743		5.92		0.5
7.		ion Expenses					548			16,130				
8.			ower Generation Expe	nses			549			4,114				
9.	Rents						550			0				
10.	NON-I	FUEL SUB-TO	OTAL (1 + 7 thru 9)							27,464		13.84		
11.	OPER	ATION EXPE	ENSE (6 + 10)							39,207		19.76		
12.			sion and Engineering				551			0				
13.		ance of Struct					552			0				
14.			ating and Electric Plan				553			25,776				
15.			llaneous Other Power C	enerating I	Plant	/	554			0				
			EXPENSE (12 thru 15)							25,776		12.99		1
16.			TION EXPENSE (11+	16)		/22.	444.40		_	64,983		32.75		
17.					- 1	403.4 ,	411.10		_	8,811		-		
17. 18.	Deprecia	ition					0.27			0				1
17. 18. 19.	Deprecia Interest	-	om (10 c tro		_	-	14.0			0.011		4.44		1
17.	Deprecia Interest TOTA	AL FIXED CO ER COST (17								8,811 73,794		4.44 37.19		

REA FORM 12f IC (Rev.12-93) *This is a computer-generated form.

Public repairing burden for this collection of information is estimated to except 24.25 fours (IEEA Ferms 12st per response, including the time for each wing instructions, rearrhing extering data courses, gathering and manifolding to exceed the surface, and completing and each wing the collection of photometrian. Send compounds regarding the burden earliest earliest earliest collection of information. Send compounds regarding the burden earliest ear

		USDA-REA RATING I RNAL COM	REPORT - IBUSTION PLAN	BOR Keni	nse is require ROWER D ucky 59 G'i	sed to determine of 17 U.S.C. 901 (ESIGNATION Fayette	er seg.) and is			situation. Yo		SE ONLY		
					PLA									
					Bava	rian Lands	ill Generating	Unit						
INSTRU	CTIONS - Su	bmli an original ar	d two exples to REA. For del	aklu,	YEA	R ENDING								
ec REA	Dullelin 1717	9-J.			Janua	ary 2019						1		
			SECTION A.	INTERNAL	COMBUS	TION GE	NERATING U	NITS						
LINE	UNIT	SIZE			FUEL CO	NSUMPTIC	N			OPERATIN	G HOURS		GROSS	
NO.	NO.	(kW)	OIL	GAS	MET	HANE	TOTAL	IN		ON	OUTOFSE	RVICE	CENTRATION	BTU
	(a)	(b)	(1000 Gats.)	(1000 C.F.		MCF (e)	(0)	SERVICE (g)		STANDBY (b)	Scheduled (i)	Unscheduled (j)	(MWh) (k)	PER kWh
1.	1	800	0.000	0		.7		730		3	6	- 5	522	
2.	2	800	0.000	0		- 6		679		4	4	57	461	
3,	3	800	0.000	0		7		727		6	6	5	516	
4.	4	800	0.000	0		7		708		10	4	22	533	
5.	5	1600	0.000	0		11		688		8	3	45	973	
6.	TOTAL	4.800	0.000	0	- 1	38		3,532		31	23	134	3,005	12,716
7.	Average	BTU	138,600 /Gal	1,000	/C.F.	500 / CF		STATION	SERV	ICE (MWh)		104	
		6										7		
8.	Total RT	11 (10)	0	0	- 11	38.211	38.211	NET GEN	ERAT	ION (MWh) ·		2,901	13,172
9.	-	l. Cost (5)	0.0000					-		ICE % OF			3,46	
			SECTION B. 1	ABOR RE	PORT	-						MAXIMUM	DEMAND	
LINE		ITEM	VALUE	LINE		ITEM		VALUE	LINE			ITEM		VALUE
NO.		2.05/		NO.				-	NO.					
1,		. Full Time		5.	-	nt Payroll	(\$)	2,710	1.	Load Facto				85.44
	Committee of contract	eriatendent)	1	6.	Other Acc				2.	Plant Facts		7.0		84,14
2.	_	. Part Time	0		Plant Pay	roll (\$)		0	3,			y Factor (%)		89,01
3.		p-IIrs Worke		7.	TOTAL				4.	-		nium Demand (
4.	Oper. Pl	ant Payroll (\$)			Plant Pay			13,490	5,	Indicated (Gross Maxin	num Demand (k	(W)	4,72
	_		SEC	TION D.	COST OF	NET ENER	GY GENERA	TED						
Line No		PRODUC	TION EXPENSE			ACCOUNT	PNUMBER			AMOU?		MILLS/NET		S/MMBTU
1.	Operation	n. Supervision	and Engineering				546			10.323				
2.	Fuel, Oll						547.1			0		1		0.00
3.	Fuel, Ga						547.2			0				0.00
4.	Fuel, Oil						547.3			31.104				0.81
_	_	or Compresse	d Air				547.4			0		0.00		
3.		SUB-TOTAL					547		_					0.81
6.			(2 thru 5)							31.104		10,72		
6.	-		(2 (hru 5)						-	31,104 8,380		10.72	_	
_	Generati	on Exponses		nsca			548			31,104 8,380 4,716		10,72		
6.	Generati	on Exponses	(2 thru 5) ower Generation Expen	nsca			548			8,380		10,72		
6. 7. 8,	Generati Miscella Rents	on Exponses neans Other P		nscs			548 549			8,380 4,716	Ť	8.07		
6. 7. 8. 9.	Generati Miscella Rents NON-F	on Exponses neans Other P	ower Generation Exper	nsca			548 549			8,380 4,716 0				
6. 7. 8, 9,	Generati Miscella Rents NON-F	on Exponses neaus Other Po UEL SUB-TO ATION EXPE	ower Generation Exper	ises		9	548 549			8,380 4,716 0 23,419		8.07		
6. 7. 8. 9. 10.	Generati Miscella Rents NON-F OPER Mainten	on Exponses neaus Other Po UEL SUB-TO ATION EXPE	ower Generation Expension TAL (1 + 7 thru 9) NSE (6 + 10) Ion and Engineering	ises .			548 549 550			8,380 4,716 0 23,419 54,523		8.07		
6. 7. 8, 9, 10. 11,	Generati Miscella Rents NON-F OPER Mainten Mainten	on Expenses neaus Other Por TUEL SUB-TO ATION EXPE ance, Supervis ance of Struction	ower Generation Expension TAL (1 + 7 thru 9) NSE (6 + 10) Ion and Engineering			1	548 549 550			8,380 4,716 0 23,419 54,523		8.07		
6. 7. 8. 9. 10. 11. 12.	Generati Miscella Rents NON-F OPER Muintent Muintent Muintent	on Expenses neaus Other Po TUEL SUB-TO ATION EXPE since, Supervis ance of Struction ance of Genera	TAL (1 + 7 thru 9) NSE (6 + 10) lon and Engineering tres		Plant	3	548 549 550 551			8,380 4,716 0 23,419 54,523 0		8.07		
6. 7. 8. 9. 10. 11. 12. 13.	Generati Miscellar Rents NON-F OPER Mainten Mainten Mainten Mainten	on Expenses menus Other Po TUEL SUB-TO ATION EXPE since, Supervis since of Struction ance of General since of Miscel	Ower Generation Experience TAL (1 + 7 thru 9) NSE (6 + 10) Ion and Engineering ores uting and Electric Plantaneous Other Power Generation		Plant	3	548 549 550 551 552 553			8,380 4,716 0 23,419 54,523 0 0 21,816		8.07		
6. 7. 8, 9, 10, 11, 12, 13, 14,	Generati Miscella: Rents NON-F OPER Muinten: Melnten: Mainten: Mainten: MAIN	on Exponses means Other Pr TUEL SUB-TO ATION EXPE since, Supervis ance of Structu ince of Genera ance of Miscel TENANCE ES	TAL (1 + 7 thru 9) NSE (6 + 10) lon and Engineering tres sting and Electric Plant lancous Other Power G KPENSE (12 thru 15)	i Senerating l	Plant	3	548 549 550 551 552 553			8,380 4,716 0 23,419 54,523 0 0 21,816		8.07 18.79		
6. 7. 8. 9. 10. 11. 12. 13. 14. 15.	Generati Miscella Rents NON-F OPER Mainten Malnten Mainten Mainten Mainten Mainten TOTA	on Exponses neans Other Por TUEL SUB-TO ATION EXPE nace, Supervis nace of Structi nace of Genera nace of Miscel TENANCE EX	Ower Generation Experience TAL (1 + 7 thru 9) NSE (6 + 10) Ion and Engineering ores uting and Electric Plantaneous Other Power Generation	i Senerating l	Plant	N	548 549 550 551 552 553 554			8,380 4,716 0 23,419 54,523 0 0 21,816 0 21,816 76,339		8.07 18.79		
6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16.	Generati Miscella: Rents NON-F OPER Muinten: Melnten: Mainten: Mainten: MAIN	on Exponses neans Other Por TUEL SUB-TO ATION EXPE nace, Supervis nace of Structi nace of Genera nace of Miscel TENANCE EX	TAL (1 + 7 thru 9) NSE (6 + 10) lon and Engineering tres sting and Electric Plant lancous Other Power G KPENSE (12 thru 15)	i Senerating l	Plant	403.4 ,	548 549 550 551 552 553 554 411,10			8,380 4,716 0 23,419 54,523 0 0 21,816 0 21,816		8.07 18.79		
6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17. 18.	Generati Miscella: Rents NON-F OPER Mainten: Mainten: Mainten: Mainten: MAIN TOTA Deprecia	on Exponses neans Other Por TUEL SUB-TO ATION EXPE nace, Supervis nace of Structi nace of Genera nace of Miscel TENANCE EX	TAL (1 + 7 thru 9) NSE (6 + 10) Ion and Engineering Ires Iting and Electric Planiancous Other Power G KPENSE (12 thru 15) ION EXPENSE (11 + 1	i Senerating l	Plant	403.4 ,	548 549 550 551 552 553 554			8,380 4,716 0 23,419 54,523 0 0 21,816 0 21,816 76,339 18,793		8.07 18.79		
6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17. 18.	Generati Miscella: Rents NON-F OPER Mainten: Mainten: Mainten: Mainten: MAIN TOTA Deprecia Interest	on Exponses neans Other Po TUEL SUB-TO ATION EXPE since, Supervis ance of Structa ance of Genera ance of Miscel TENANCE EX L PRODUCTI tion	OWER GENERALION EXPENDENCE (14 + 7 thrus 9) NSE (6 + 10) Ion and Engineering Ires Iding and Electric Plantaneous Other Power G KPENSE (12 thrus 15) ION EXPENSE (11 + 1) ST (18 + 19)	i Senerating l	Plant	403.4 ,	548 549 550 551 552 553 554 411,10			8,380 4,716 0 23,419 54,523 0 0 21,816 0 21,816 76,339 18,793		8.07 18.79 7.52 26.31		

Public reporting fourder for this collection of information is witnested in average 24.15 hours (REA Forms 12-0) per response, including the time for reclessing featroctions, searching existing data sources, gathering and maintaining the data seeded, and completing and evidentian of information. Send comments regarding this bireless estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to his partners of A figuritation. Send comments regarding this bireless in the Defice of Management and Budget, Paper resist Reduction Project (OMB 80372-8017), Westington, DC 2030. OMB FORM NO, 8872-8917, Explore 1201644.

		USDA - REA				Mis data will be	used to determi	ine your opera	thig resi	ulls and fluoric	ial situation.	Your		
		Z	LITERE			response is regul			la not c	nufidential.				
		RATING R			- 1	BORROWER	DESIGNAT	ION				REA U	SE ONL	Y
	INTE	RNAL COM	BUSTION PLAN	T	- 1	Kentucky 59 C	T Fayette							
					- 1	PLANT								
					- 4	Hardin Land	ill Generating	y Unit						
INSTRU	CTIONS - S	dimit an original an	d two cupies to REA. For del	elle,		YEAR ENDIN	(G							
	Bulletin 1717					January 2019								
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		.,, -,	SECTION A.	INTERNA		-	PENERATIN	C HNITS				-		
LINE	UNIT	SIZE	DECE TOTAL	IIII ENIA		L CONSUMPT		1		OPERATIN	CHOURE		CROSS	
NO.	NO.	(kW)	Ott.	GAS	_	METHANE	TOTAL	IN	_	OPERATIN	OUT OF SE	DVIEW	GENERATI	вти
110.	1,00	(KII)		100			TOTAL	SERVICE		STANDBY	Scheduled	Unscheduled	(MWh)	PERKWI
	(n)	(b)	(1000 Gals.)	(1000 C.F.	,	MCF (e)	(f)	(g)		(h)	(i)	(i)	(k)	(0)
1.	1	800	0.000	0		0	317	0		744	0	0	0	- 10
2,	2	800	0.000	0		5		82		662	0	0	40	
3.	3	800	0,000	0		0	6	0		744	0	0	0	
4.	-	300	4,400		-					7.55	-	-	-	
5.		-					8	-	-		-	1	_	
6.	TOTAL	2,400	0.000	0		5		82		2,150	0	0	40	12,150
7.					100				teen	1			5	14,100
1.	Average	6	138,600 /Gat	1,000	/C,E,	500 / CI	_	STATIO	ASEK	VICE (MWI	11		5	
8,	Total B	TU (10)	0	0	2.4	486	486	NET GEN	VERA'	TION (MW)	1)		35	13,886
9,	Total Do	d. Cost (S)	0,0000					STATION	VSER	VICE % OF	GROSS		12.5	
			SECTION B. I	LABOR RI	POR	T			SEC	CTION C. I	FACTORS	& MAXIMUM	DEMANI)
								F						100
LINE	1	ITEM	VALUE	LINE		ITEM		VALUE	LINE			ITEM		VALUE
NO.				NO.		7.5			NO.					
1.	No. Emp	. Full Time		5.	Mair	t, Plant Payre	JI (\$)	1,820	1,	Lond Fact	or (%)			10,98
	(inc. Sur	perintendent)	1	6,	Othe	r Accounts			2,	Plant Fact	or (%)			2.27
2.	No. Emp	. Part Time	0		Plan	Payroli (S)		0	3.	Running P	Iant Capaci	ty Factor (%)		61.76
3.	Total En	np-Hrs Worke	122	7.	TOT	AL		-	4.	15 Minute	Gross Maxi	mum Demand	(kW)	
4.	Oper, Pl	ant Payroll (\$)	6,289		Phon	Payroll (S)		8,109	5,	Indiented (Gross Maxis	num Demand	kW)	496
			SEC	TION D.	COST	OF NET EN	ERGY GENI	ERATED						
Line No		PRODUC	TION EXPENSE			ACCOUN	YT NUMBER			AMOUN	YT (5)	MILLS/NET	kWh	S/MMBTU
			A CAMPAGE AND A			and the state of				(24)		(b)	al a	(e)
1.	Operatio	on, Supervision	and Engineering				546			5,498				
2,	Fuel, Oil						547.1			0				0.00
3.	Fuel, Ga	S					547.2			0				0.00
4.	Fuel, Ot	her					547.3			155				0.32
5.	Energy l	For Compresse	d Air				547.4			0		0.00		
6.	PUEL	SUB-TOTAL	(2 Ihru 5)				547			155		4.43		0.32
7.	Generati	ion Expenses					548			6,303				
8.	Miscella	neous Other Pe	wer Generation Expe	nses			549			4,882				
9,	Rents						550			0				
	NON-I	FUEL SUB-TO	TAL (1 + 7 thru 9)							16,683		476.66		1
10,	A	ATION EXPE	NSE (6 + 10)							16,838		481.09		
10,	-						551			0				
_	OPER		ion and Engineering				552			0				
11.	OPER Mainten													
11.	OPER Mainten Mainten	ance, Supervis		ıí			553			2,951				
11. 12. 13.	OPER Mainten Mainten Mainten	ance, Supervis ance of Structu ance of Genera	Irei		Plant					2,951		-		
11. 12. 13. 14.	OPER Mainten Mainten Mainten Muinten	ance, Supervis ance of Structs ance of Genera auce of Miscell	ires ting and Electric Plan		Plant		553					84.31		
11. 12. 13. 14. 15.	OPER Mainten Mainten Mainten Mainten MAIN	ance, Supervis ance of Structu ance of Genera ance of Miscell TENANCE E.	ifing and Electric Plan aneous Other Power (KPENSE (12 thru 15)	Generatin <u>e</u>	Plent		553			0		84.31 565,40		
11. 12. 13. 14. 15. 16.	OPER Mainten Mainten Mainten Mainten MAIN	ance, Supervision of Structure of General auce of Miscell TENANCE EXAL PRODUCT	ires ifing and Electric Plan aneous Other Power (Generatin <u>e</u>	Plent		553			2,951		-		
11. 12. 13. 14. 15. 16.	Mainten Mainten Mainten Mainten Muinten MAIN TOTA	ance, Supervision of Structure of General auce of Miscell TENANCE EXAL PRODUCT	ifing and Electric Plan aneous Other Power (KPENSE (12 thru 15)	Generatin <u>e</u>	Plant		553 554			2,951 19,789		-		
11. 12. 13. 14. 15. 16. 17.	OPER Mainten Mainten Mainten Muinten Mointen MAIN TOTA Deprecis	ance, Supervision of Structure of General auce of Miscell TENANCE EXAL PRODUCT	ires iting and Electric Plan aneous Other Power (XPENSE (12 thru 15) ION EXPENSE (11 +	Generatin <u>e</u>	Plunt		553 554 411.10			2,951 19,789 8,380		-		
11. 12. 13. 14. 15. 16. 17. 18.	OPER Mainten Mainten Mainten Muinten Mointen MAIN TOTA Deprecia	ance, Supervision ance of Structor ance of General ance of Miscell TENANCE E. L. PRODUCT	ires ting and Electric Plan aneous Other Power C XPENSE (12 thru 15) ION EXPENSE (11 + ST (18 + 19)	Generatin <u>e</u>	Plant		553 554 411.10			2,951 19,789 8,386 0		565,40		

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-b) per expense, including the time for exclusing instructions, exactlying attributed as average 24.25 hours (REA Forms 12-b) per expense, including the fine for exclusing instructions, exactlying attributed in the collection of information of information, including exaggestions. For excluding this bustlets, in Figure 120 and in the Office of Management and Budget, Papermenti Radiation Project (OME-8572-9017), Washington, DC 20201, and in the Office of Management and Budget, Papermenti Radiation Project (OME-8572-9017), Washington, DC 20201, WASHINGTON, WASHINGTON

	ODE	USDA - REA	PRODU		This date will be response is regul	red (7 U.S.C. 90	I el seq.) and i			al sHuatlon. 1		er out	N'	
		RATING R	BUSTION PLAN	T		HORROWER Kentucky 59 C		ION				REA U	SE ONL	ľ
					- 1	PLANT								
						Pendleton Las	ndfill General	ling Unit						
NSTRU	CTIONS - Su	bmit so original and	two copies to KEA. For detail	Us,		YEAR ENDIN	(G							
er REA	Buitello 1717	B-J.			-3	January 2019								
			SECTION A.	INTERNA	L CO	MBUSTION C	ENERATIN	G UNITS						
LINE	UNIT	SIZE				EL CONSUMPTI		1		OPERATIN	G HOURS		GROSS	
NO.	NO.	(kW)	OIL	GAS		METHANE	TOTAL	IN		ON	OUTOFSE	RVICE	GENERATE	BTU
	(a)	(b)	(1000 Gals.)	(1000 C.F		MCF (e)	(0)	SERVICE (g)		STANDBY (h)	Scheduled (i)	Unscheduled (i)	(MWh)	PER kWh
-1.	T	800	0.000	0		2	816	10		0	734	0	10	
2.	2	800	0.000	0		6		34		0	710	0	22	
3.	3	800	0,000	0		7		40		0	687	17	30	i
4,	4	800	0,000	0	_	11		58		0	686	0	41	
5.	-	800	0.000	V		- 11		20			000		- 41	
6.	TOTAL	3,200	0.000	0		26		142	_	0	2,817	17	103	9,913
	1							-	cen	-		1 11		3,913
7.	Average	6	138,600 /Gal	1,000	/C.F.	500 / CF	_	STATIO	NSER	VICE (MW	1)		3	
8.	Total BT	TU (10)	0	0		1,021	1,021	NET GEN	VERA	TION (MWH	t		100	10,210
9.	-	1. Cost (5)	0,0000	-		3,000		The second second		VICE % OF			2.91	2.000
	12010130			ABOR RI	POR	r		Territori,	_	the same of the same of the same of		MAXIMUM &		
			SHEET THE PARTY OF	- Contract	1				1	Tithe Co.	and divides	a minimum	E ALLEY TO THE	
LINE	,	TEM	VALUE	LINE		TTEM		VALUE	LINE			ITEM		VALUE
NO.	1		1.1111.235	NO.		4,460.		711232	NO.					1,000
1.	No. Emp	Full Time		5.	Mair	it. Plant Payro	11 (5)	2,520	L	Load Facto	r (%)			6,86
-		erintendent)	1	6.	-	r Accounts	n tar	2,020	2.	Plant Facts				4,32
2.		Part Time	0	- 0.	Altrophic I	Payroll (S)		0	3.	_		y Factor (%)		90.43
3,		p-Hrs Worked		7.	TOT		***		4.			mum Demand ((MA)	30.40
4.	-	ent Payroll (S)	8,575	- "	1.7. A	t Payroll (\$)		11,095	5.		W-	num Demand (k		2,014
-41	Loper, 11	ant Luyron (3)		27/15/15	-	OF NET EN	THE PERSON		2.	Imaicated (DE 036 IVENATO	num Demand (N	**!	2/024
Line No		PRODUCT	TION EXPENSE	Title II.	6.034		TNUMBER	KATED		AMOUN	YT (S)	MILLS/NET	wh	5/MMBTU
1.	Operation	0.000	and Engineering				546			7,220	11,104	(6)	0.2	(c)
2.	Fuel, Oil		and Digiteering			_	547.1		_	0		-		0.00
3.	Fuel, Ga				_	-	547.2			0		-		0.00
4,	Fuel, Ott			_	_		547.3		_	766		-		0.75
5.	-	or Compressed	A tu		_	_	547.4		_	0		0.00		0.73
5.	-	SUB-TOTAL			-	_	547.4		_	766		7.66		0.75
_	-		2 (0)(0 3)	_		-			_	-		7.00		0.75
7.	-	on Expenses	Canada Canada		_		548 549		_	8,208		-		
		tedus titner Pa	wer Generation Expen	act.	_					17,862		+		
9.	Rents	HEL SHE TO	CAT // + Tabasi As	_		1	550	_		33 300		222.00	_	
16.	-		FAL (1 + 7 thru 9)							33,290	-	332.90		
11.	-	ATION EXPEN			_	-				34,056		340.56	_	
12.			on and Engineering				551		_	0		-		
13,		nce of Structu		_	_		552		_	0				
14.	-		ing and Electric Plant			_	553			16,513				
15.	-		neous Other Power G	enerating	Plant		554			0				
16.			PENSE (12 thru 15)							16,513		165.13		
17,	-		ON EXPENSE (11 + 1	6)						50,569		505.69		
18.	Deprecia	tion					411.10			9,952				
19.	Interest					-	427			0				
20.	TOTA	L FIXED COS	Γ (18 + 19)							9,952		99,52		
21.	POWE	R COST (17+	20)							60,521	H	605.21		
REMAI	RKS (Inc	luding Unsched	uled Outages)											

Publy reporting borders for this collection of information is estimated to seeing £4.25 inous (REA form) E3 by per respons, including the time for reviewing instruction, searching estiming data sources, gathering and maintaining includes according to the collection of information. Sent responsively this build a colorate or my other superior of this collections of information, including auggestions for reducing first burders, in September 18 (2 triadities; C learner Office; ORM), Round 401-W, Washington, DC 20250, and to the Office of Management and Budget, Paperwork Reduction Project (OMB #0572-6017), Washington, DC 20250, USDA - REA

This data will be used in determine your operating results and financial stitution. Your

		USDA - RE	4		1000		etermine your m		cial situation. Your					
			REPORT - MBUSTION PLANT	r		BORROW	ER DESIG	NATION				REA U	SE ONLY	
	HALE	KINAL COI	MBUSTION PLAN			-	59 GT Faye	1(e						
						PLANT								
-					_		sel Generat	fing Unit			_	-		
			al unit two caples to REA. For d	ctalle,		YEAR EN								
see RI	ta Bulletin i	717E-3,				January 20								
_		-	SECTION A. 4	NTERNAL	COM	BUSTION G	ENERATI	NG UNITS						-
LINE		SIZE			FUE	L CONSUMP	-			OPERATIN			GROSS	100
NO.	NO.	(kW)	OIL	GAS		OTHER	TOTAL	IN		ON	OUTO	FSERVICE	GENERATION	BTU
			(1000 Gals.)	(1000 C.F	.)	Q.J		SERVICE		STANDBY	Scheduled	Unscheduled	(MWh)	PER KWh
-	(a)	(b)	(c)	(d)		(e)	(0)	(g)	_	(h)	(1)	(i)	(k)	(1)
1,	1	1,600	0.0560					1.		743	0	0	1	
2.	2	1,600	0.0560	-		_		1	_	743	- 0	0	1	
3.								-						
4.	-	-						-	_			1	_	
5.	THE PERSON AND ADDRESS OF THE PERSON ADDRESS OF THE PERSON AND ADDRESS OF THE PERSON ADDRESS OF THE PERSON ADDRESS OF THE PERSON ADDRESS OF THE PERSON AND ADDRESS OF THE PERSON ADDRESS OF THE PERSON A	7.200	0.110	-				-	_	4.100		-	-	0.00
6.	TOTAL	3,200	0,112	4 000	10.11			2	came	1,486	0	0	2	7,767
7.	Average	BIU	138,600 /Gal.	1,000	/C.F.	- 4	_	STATION	SER	EVICE (MW	h)		0	
8.	Total BT	TU (10)	15.5232				16	NET GEN	ERA	TION (MW	h)		2	7,762
9.	-	L Cost (S)							_	EVICE % O		1	0	
	-		SECTION B. L.	BOR REF	ORT			1		No. of Concession, Name of Street, or other		& MAXIMUN	M DEMAND	
											-			
LINE	1	TEM	VALUE	LINE		TTEM		VALUE	LINE			ITEM		VALUE
NO.				NO.					NO.					
1.	No. Emp	. Full Time		5.	Main	t. Plant Pay	roll (S)	(389)	L	Loud Fucto	r (%)			0,01
	(inc. Sup	erintendent)	0	6.	Othe	Accounts			2,	Plant Facto	or (%)			0.08
2.	No. Emp	. Part Time	0		Plant	Payroll (\$)		0	3.	Running P	lant Capaci	ty Factor (%)		62.50
3,		ip-Ilrs World		7.	TOT	AL			4.	15 Minute	Gross Maxi	mum Demand	(kW)	
4.	Oper. Pl	ant Payroll (S) 0		Plant	Payroll (S)		(389)	5.	Indicated C	Cross Maxin	num Demand	kW)	0.00
			SECT	TON D. C	COST	F NET ENI	ERGY GEN	RERATED				-		,
Line 1	l No	PRODU	CTION EXPENSE			ACC	OUNT NUM	BER		AMOUN (a)	T (S)	MILLS/NET		5/MMBTU
_	Operatio	n. Supervisio	n and Engineering				546		_	0		1		100
1.	-		The sangarant				547.1			(145)	0			(9.34
1,	Fuel, Oil						547.2		_	0				0.00
2.	Fuel, Oil						D-111A					-		0.00
2.	Fuel, Ga	s					547.3							
2. 3. 4.	Fuel, Gar Fuel, Ott	s ser	nl Air			_	547.3 547.4			0		0.00		0.00
2. 3. 4. 5.	Fuel, Gar Fuel, Oit Energy F	s ser for Compress					547.4			0		(72.50)		
2. 3. 4. 5.	Fuel, Gar Fuel, Oil Energy F FUEL	s ser for Compress SUB-TOTAL					547.4 547			0 8 (145)		0.00 (72.50)		
2. 3. 4. 5. 6.	Fuel, Gar Fuel, Off Energy F FUEL Generati	s her for Conspress SUB-TOTAI on Expenses	. (2 thru 5)	ies			547.4 547 548			0 0 (145) 0		-		
2. 3. 4. 5. 6. 7. 8.	Fuel, Gas Fuel, Oil Energy F FUEL Generati Miscellar	s her for Conspress SUB-TOTAI on Expenses		eş			547.4 547 548 549			0 8 (145)		-		
2. 3. 4. 5. 6.	Fuel, Gar Fuel, Oit Energy F FUEL Generati Miscellar Rents	s her for Compress SUB-TOTAI un Expenses neous Other F	. (2 thru 5) ower Generation Expens	ies			547.4 547 548			0 8 (145) 0		-		
2. 3. 4. 5. 6. 7. 8. 9.	Fuel, Gar Fuel, Oit Energy F FUEL Generati Miscellar Rents NON-F	s ner For Compress SUB-TOTAI on Expenses neous Other F	(2 thru 5) Ower Generation Expension OTAL (1 + 7 (hru 9)	ies			547.4 547 548 549			0 0 (145) 0 0		(72.50)		
2. 3. 4. 5. 6. 7. 8. 9.	Fuel, Gar Fuel, Oit Energy F FUEL Generati Miscellar Rents NON-F OPER	s ner for Compress SUB-TOTAI on Expenses neous Other F TUEL SUB-TOTAI ATION EXPI	. (2 thru 5) ower Generation Expension OTAL (1 + 7 thru 9) CNSE (6 + 10)	ies			547.4 547 548 549			0 0 (145) 0 0		(72.50)		
2. 3. 4. 5. 6. 7. 8. 9. 10.	Fuel, Gar Fuel, Ott Energy F FUEL Generati Miscellar Rents NON-F OPER	s ner for Compress SUB-TOTAI on Expenses neous Other F TUEL SUB-TOTAI ATION EXPI	over Generation Expension OTAL (1 + 7 (hru 9) ENSE (6 + 10) Ilon and Engineering	ies			547.4 547 548 549 550			0 0 (145) 0 0 0 0 (145)		(72.50)		
2. 3. 4. 5. 6. 7. 8. 9. 10. 11.	Fuel, Gar Fuel, Oit Energy F FUEL Generati Miscellar Rents NON-F OPER Maintena Malntena	s for Compress SUB-TOTAL on Expenses neous Other F UEL SUB-To ATION EXPI ance, Supervi	over Generation Expension OTAL (1 + 7 (hru 9) ENSE (6 + 10) Ilon and Engineering	ies			547.4 547 548 549 550			0 0 (145) 0 0 0 0 (145)		(72.50)		
2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12.	Fuel, Gar Fuel, Oit Energy F FUEL Generati Miscellar Renta NON-F OPER Maintena Maintena Maintena Maintena	s for Compress SUB-TOTAL on Expenses neous Other F FUEL SUB-T ATION EXP ance, Supervi	over Generation Expension (2 thru 5) OTAL (1 + 7 (hru 9) INSE (6 + 10) Instance of Engineering over		lant		547.4 547 548 549 550 551 552			0 0 (145) 0 0 0 0 (145) 0		(72.50)		
2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14.	Eucl, Ga: Fuel, Oit Energy F FUEL Generati Miscellar Rents NON-F OPER Maintena Maintena Maintena Maintena	s for Compress SUB-TOTAL on Expenses neous Other F TUEL SUB-T ATION EXPE ance, Superviance of Struct ance of Generance of Misce	o (2 thru 5) TOWER GENERATION EXPENSION OTAL (1+7 (hru 9) INSE (6+10) Islan and Engineering ures ating and Electric Plant lancous Other Power Ge		ant		547.4 547 548 549 550 551 552 553			0 0 (145) 0 0 0 0 (145) 0 0 (389)		(72.50) 		
2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15.	Eucl, Ga: Fuel, Oit Energy F FUEL Generati Miscellar Rents NON-F OPER Maintena Maintena Maintena Maintena	sor For Compress SUB-TOTAL ON Expenses HOUS Other F FUEL SUB-Te ATION EXP HORE, Supervi- HACE of Struct HACE of Generation of Misce TENANCE E	o (2 thru 5) TOWER GENERATION EXPENSION OTAL (1+7 (hru 9) ENSE (6+10) Islan and Engineering ures ating and Electric Plant	nerating Pl	ant		547.4 547 548 549 550 551 552 553			0 0 (145) 0 0 0 0 (145) 0 0 (389)		(72.50)		
2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16.	Eucl, Ga: Fuel, Oit Energy F FUEL Generati Miscellar Rents NON-F OPER Maintena Maintena Maintena Maintena	SOME TOTAL OF THE PROPERTY OF	Cover Generation Expense OTAL (1 + 7 thru 9) ENSE (6 + 10) Sion and Engineering ures ating and Electric Plant lancous Other Power Ge XPENSE (12 thru 15)	nerating Pl	ant		547.4 547 548 549 550 551 552 553			0 0 (145) 0 0 0 (145) 0 (145) 0 (389)		(72.50) 0.00 (72.59) (194.50)		
2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16.	Fuel, Ga: Fuel, Oit Energy F FUEL Generati Miscellar Rents NON-F OPER Mainten Mainten Mainten Mainten MAIN TOTA	SOME TOTAL OF THE PROPERTY OF	Cover Generation Expense OTAL (1 + 7 thru 9) ENSE (6 + 10) Sion and Engineering ures ating and Electric Plant lancous Other Power Ge XPENSE (12 thru 15)	nerating Pl	ant	403.4	547.4 547 548 549 550 551 552 553 554			0 0 (145) 0 0 0 (145) 0 (145) 0 (389) 0 (389) (534)		(72.50) 0.00 (72.59) (194.50)		
2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17.	Fuel, Gairely Fuel, Oit Energy Fuel, Oit Energy Fuel Generation Miscellar Rents NON-FOPER Maintena Maintena Maintena Maintena Maintena TOTA Deprecia Interest	SOME TOTAL OF THE PROPERTY OF	O(2 thru 5) Ower Generation Expension OTAL (1 + 7 thru 9) ENSE (6 + 10) Ion and Engineering ures ating and Electric Plant Ilaneous Other Power Ge XPENSE (12 thru 15) TON EXPENSE (11 + 16)	nerating Pl	lant	403.4	547.4 547 548 549 550 551 552 553 554 .411.10			(145) 0 0 0 0 (145) 0 (145) 0 (389) 0 (389) (534) 2,575		(72.50) 0.00 (72.59) (194.50)		
2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16.	Fuel, Gairely Fuel, Oit Energy Fuel, Oit Energy Fuel Generation Miscellar Rents NON-FOPER Maintena Maintena Maintena Maintena Maintena Maintena Maintena Totta Deprecia Interest TOTA	son Compress SUB-TOTAI on Expenses neous Other F FUEL SUB-TI ATION EXPI ance, Supervi ance of Struct ance of Misce TENANCE E L PRODUCT	Cover Generation Expension (2 thru 5) OTAL (1+7 thru 9) INSE (6+10) Islan and Engineering ures ating and Electric Plant Iancous Other Power Ge XPENSE (12 thru 15) TON EXPENSE (11+16) ST (18+19)	nerating Pl	lant	403.4	547.4 547 548 549 550 551 552 553 554 .411.10			0 0 (145) 0 0 0 (145) 0 0 (145) 0 0 (145) 0 0 (389) 0 0 (389) (534) 2,575 0		(72.50) 0.00 (72.50) (194.50) (267.00)		(9,34

Public reporting burden for this collection of information is estimated in axis age 24.25 hours (BEA Farms 124) per response, justicabling the time for reviewing introctions, searching existing data sources, gathering and maintaining the inter-newed, and completing and reviewing time collection of information. Senis commonly regarding this burden estimate or any other expect of this collection of information, locituding suggestions for reducing this torrient and Agriculture, Clearance Officer, Olita's, bloom 404-W, Washington, DC 20230; and to the Office of Management and Budget, Paperwinek Reduction Project (OMB 80572-0017), Washington, DC 20230; DMB EDBM NO. 0572-0017, Expires 12/31/94.

	USDA - REA OPERATING REPORT - INTERNAL COMBUSTION PLANT FRUCTIONS - Submilt an original and proceptes to REA. For details,						required (7 WER DES 59 GT F		eq.) and				A USE O	NLY
_						-		nerating Unit	1			-		
INSTRU	CTIONS - S	ubmit an original as	ed two copies to REA. For de-	failt,		YEAR E	NDING							
iec REA	Bolletin 17t	78-3.				January .	2019							
			SECTION A.	INTERN/	L COM	BUSTIO	N GENER	ATING UNI	TS					
LINE	UNIT	SIZE			FUE	L CONSUM	APTION	1		OPERATIN	G ROURS		CROSS	
NO.	NO.	(kW)	OIL	GAS		OTHE	TOTAL	IN		ON	OUT OF SE	RVICE	GENERATION	BTU
	1191		(1000 Gals.)	(1000 C.F	3			SERVICE		STANDBY	Scheduled	Unsched	(MWh)	PER kWh
	(a)	(b)	(c)	(d)	,	(e)	(f)	(g)		(h)	(i)	(i)	(k)	(1)
1.	3	1,600	0.000					0		744	0	0	0	
2.										1				
3.													14	
4.														
5,														
6.	TOTAL	1,600	0.000			-		0		744	0	0	0	0
7.	Average	BTU	138,600 /Ga	1.00	0 /C.F.	1		STATIO	N SER	VICE (MWI	h)		0	7-3-
	1	6									-			
8.	Total B	TU (10)	0				0	NET GE	VERA"	TION (MWI	h)		0	- 0
9,	Total De	el. Cost (5)						STATIO	N SER	VICE % OF	GROSS		0	
			SECTION B.	LABOR R	EPORT				SEC	TION C.	FACTORS	& MAXII	MUM DEM	AND
				1				11.						
LINE	1 1	ITEM	VALUE	LINE		ITEM		VALUE	LINE			ITEM	i.	VALUE
NO.		100		NO.	312				NO.					
1.	No. Emp	. Full Time		5.	Main	t. Plant P	ayroll (\$)	0	1.	Load Facto	or (%)			
	(inc. Sur	perintendent)	.0	6.	Othe	Account	s		2.	Plant Facto	or (%)			
2.	No. Emp	. Purt Time	0	7	Plant	Payroll (5)	0	3.	Running P	lant Capacit	ty Factor	(%)	
3.	Total Er	np-Hrs Worke	al 0	7.	TOT	AL			4.	15 Minute	Gross Maxi	mum Der	nand (kW)	
4.	Oper. Pl	ant Payroll (\$)	0		Plant	Payrell ((2	0	5.	Indicated (Gross Maxir	num Den	and (kW)	
			SEC	TION D.	-	and the second	and the second	GENERATE	D					
line No		PRODUC	CTION EXPENSE			AC	COUNT N	MBER		AMOUN (a)		MILLS.	/NET kWb	S/MMBTU
1.	Operatio	n. Supervision	and Engineering		_		546			0		1		
2.	Fuel, Oil		Was and The Control of the Control o				547.1			0		1		0.00
3.	Fuel, Ga						547.2			0		1	1	0.00
	-					_	547.3			0		1		0.00
4.	Fuel, Ot	her			_	_						0.00		
4,	Fuel, Ot		d Air				547.4			0				
5,	Energy l	For Compresse					547.4			0		-		0.00
5, 6,	Energy I	For Compresse SUB-TOTAL					547			0		0,00		0.00
5, 6, 7,	Energy I FUEL Generati	For Compresse SUB-TOTAL ion Expenses	(2 thru 5)	oses			547 548			0		-		0.00
5, 6, 7, 8.	FUEL Generati Miscella	For Compresse SUB-TOTAL ion Expenses		nses			547 548 549			0 0		-		0.00
5, 6, 7, 8, 9,	FUEL Generati Miscella Rents	For Compresse SUB-TOTAL ion Expenses neous Other Po	(2 thru 5) ower Generation Expo	oses			547 548			0 0 0		0,00		0.00
5, 6, 7, 8, 9,	FUEL Generati Miscella Rents NON-I	For Compresse SUB-TOTAL ion Expenses neaus Other Po FUEL SUB-TO	(2 thru 5) ower Generation Expo	:oses			547 548 549			0 0 0 0		0.00		0.00
5. 6. 7. 8. 9. 10.	Energy I FUEL Generati Miscella Rents NON-I OPER	For Compresse SUB-TOTAL ion Expenses neous Other Por FUEL SUB-TO ATION EXPE	(2 thru 5) ower Generation Expo OTAL (1+7 thru 9) NSE (6+10)	:oses			547 548 549 550			0 0 0 0		0,00		0.00
5, 6, 7, 8, 9, 10, 11,	Energy I FUEL Generati Miscella Rents NON-I OPER Mainten	For Compresse SUB-TOTAL ion Expenses neous Other Por FUEL SUB-TO ATION EXPE ance, Supervisi	. (2 thru 5) ower Generation Expension OTAL (1+7 thru 9) INSE (6+10) ion and Engineering	:oses			547 548 549 550			0 0 0 0 0		0.00		0.00
5, 6, 7, 8, 9, 10, 11, 12, 13,	Energy I FUEL Generati Miscella Rents NON-I OPER Mainten Mulnten	For Compressed SUB-TOTAL ion Expenses neous Other Por FUEL SUB-TO ATION EXPE ance, Supervisiones of Structure	. (2 thru 5) ower Generation Expension OTAL (1+7 thru 9) ENSE (6+10) ion and Engineering ares				547 548 549 550 551 552			0 0 0 0 0 0		0.00		0.00
5, 6, 7, 8, 9, 10, 11, 12, 13, 14,	Energy I FUEL Generati Miscella Rents NON-I OPER Mainten Muinten Mainten	For Compresses, SUB-TOTAL, ion Expenses nears Other Parties SUB-TO ATION EXPERIES ance, Supervisiance of Structurance of General	. (2 thru 5) ower Generation Expension OTAL (1+7 thru 9) INSE (6+10) ion and Engineering ares ating and Electric Plan	nt	Plant		547 548 549 550 551 552 553			0 0 0 0 0 0 0		0.00		0.00
5. 6. 7. 8. 9. 10. 11. 12. 13. 14.	Energy I FUEL Generati Miscella Rents NON-I OPER Mainten Muinten Mainten Mainten	For Compresse, SUB-TOTAL ion Expenses neous Other Por Carlon Experies ance, Supervisiance of General ance of Miscell Miscell Sub-Total Carlon Experies ance of Miscell Miscell Sub-Total Carlon Experies ance of Miscell Miscell Sub-Total Carlon Experies ance of Miscell Sub-Total Carlon Experies and Sub-Total	. (2 thru 5) ower Generation Experiments OTAL (1+7 thru 9) INSE (6+10) ion and Engineering ares ating and Electric Plan lancous Other Power 6	nt Generating	Plant		547 548 549 550 551 552			0 0 0 0 0 0 0 0		0.00		0.00
5. 6. 7. 8. 9. 10. 11. 12, 13. 14. 15.	Energy I FUEL Generati Miscella Rents NON-I OPER Mainten Muinten Mainten Mainten MAIN	For Compresse SUB-TOTAL ion Expenses neous Other Po PUEL SUB-TO ATION EXPE ance, Supervisi ance of Structu ance of Genera ance of Miscell ITENANCE E	OTAL (1+7 thru 9) WNSE (6+10) ion and Engineering ares ating and Electric Plan laneous Other Power of XPENSE (12 thru 15)	nt Generating	Plant		547 548 549 550 551 552 553			0 0 0 0 0 0 0 0 0 2		0.00		0.00
5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16.	Energy FUEL Generati Miscella Rents NON-I OPER Mainten Mainten Mainten MAIN TOTA	For Compresse SUB-TOTAL ion Expenses neous Other Po PUEL SUB-TO ATION EXPE ance, Supervisi ance of Structu ance of Genera ance of Miscell ITENANCE E LL PRODUCT	. (2 thru 5) ower Generation Experiments OTAL (1+7 thru 9) INSE (6+10) ion and Engineering ares ating and Electric Plan lancous Other Power 6	nt Generating	Plant		5547 5548 5549 5550 5551 5552 5553 5554			0 0 0 0 0 0 0 0 0 2 0 2		0.00		0.00
5. 6. 7. 8. 9. 10. 11. 12, 13. 14. 15. 16. 17.	Energy I FUEL Generati Miscella Rents NON-I OPER Mainten Mainten Mainten MAINT TOTA Deprecia	For Compresse SUB-TOTAL ion Expenses neous Other Po PUEL SUB-TO ATION EXPE ance, Supervisi ance of Structu ance of Genera ance of Miscell ITENANCE E LL PRODUCT	OTAL (1+7 thru 9) WNSE (6+10) ion and Engineering ares ating and Electric Plan laneous Other Power of XPENSE (12 thru 15)	nt Generating	Plant	403.4	547 548 549 550 551 552 553 554			0 0 0 0 0 0 0 0 2 0 2 2 2 1,695		0.00		0.00
5. 6. 7. 8. 9. 10. 11. 12, 13. 14. 15. 16. 17.	Energy I FUEL Generati Miscella Rents NON-I OPER Mainten Mainten Mainten Mainten MAIN TOTA Deprecia Interest	For Compresse SUB-TOTAL ion Expenses neous Other Po- FUEL SUB-TO ATION EXPE ance, Supervisi ance of Structu ance of Genera ance of Miscell ITENANCE E AL PRODUCT: stion	ower Generation Expenses OTAL (1+7 thru 9) ONSE (6+10) Ion and Engineering ores ating and Electric Plantaneous Other Power XPENSE (12 thru 15) TON EXPENSE (11+	nt Generating	Plant	403.4	5547 5548 5549 5550 5551 5552 5553 5554			0 0 0 0 0 0 0 0 2 0 2 2 2 2,695		0.00 0.00 0.00		0.00
5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17,	Energy I FUEL Generati Miscella Rents NON-I OPER Mainten Mainten Mainten MAIN TOTA Deprecia Interest	For Compresse SUB-TOTAL ion Expenses neous Other Po PUEL SUB-TO ATION EXPE ance, Supervisi ance of Structu ance of Genera ance of Miscell ITENANCE E LL PRODUCT	OTAL (1+7 thru 9) ONSE (6+10) On and Engineering Ores ating and Electric Plan laneous Other Power (12 thru 15) ON EXPENSE (11 + ST (18+19)	nt Generating	Plant	403.4	547 548 549 550 551 552 553 554			0 0 0 0 0 0 0 0 2 0 2 2 2 1,695		0.00		0.00

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-1) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this hurden, to Department of Agriculture, Clearance Officer, OIRM, Room 404-W, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB #0572-0017), Washington, DC 20503, OMB FORM NO. 0572-0017, Expires 12/31/94.

	USDA - REA			to determine your operating results a 7 U.S.C. 901 et seq.) and is not confid		our
OPE	RATING RE	PORT -	BORROWER DE		ciniui.	REA USE ONLY
	ES AND STA	The state of the s		SIGNATION		KEA CSE ONLI
		7,100	Kentucky 59			
INSTRUCTIONS - Submit an orig toe REA Hulletin 1717B-3.	ginal and Iwo copies	to REA. For details,	YEAR ENDING January 2019			
ive Real Dulletin 1/1/0-5.		SE	CTION A. EXPENSE	AND COSTS		
			STATE OF THE STATE			
	ITEMS			ACCOUNT	LINES	STATIONS
A CONTRACTOR OF THE PARTY OF TH				NUMBER	(a)	(b)
TRANSMISSION						- n
1. SUPERVISION AND				560	352,265	506,91
2. LOAD DISPATCHIN		* * * * * *	6 6 B B B	561	337,816	
3. STATION EXPENSE		9-9-9-9-9-9-	1 4 4 4 4	562	127777	218,433
4. OVERHEAD LINE E			5 2 4 2 3	563	534,146	
5. UNDERGROUND LI			8 16 18 18 18 18 18 18 18 18 18 18 18 18 18	564	0	
6. MISCELLANEOUS E			Propriet at the	566	38,504	
SUBTOTAL (1 th			C P K P P		1,262,731	725,349
8. TRANSMISSION OF			9 9 9 9	565	225,682	
	0.7.3		A Lat In Car In 1	567	37,189	
		RATION (7 thru 9) .	4035		1,525,602	725,349
TRANSMISSION		Caralle Control		500	22.465	2000
1. SUPERVISION AND		(G		568	11,193	16,106
2. STRUCTURES .			4 0 X X 1	569		200.000
3. STATION EQUIPMI				570		288,026
4. OVERHEAD LINES				571	326,986	
5. UNDERGROUND LI				572	0	
6. MISCELLANEOUS			7 7 7 7 7	573	1,368	
		TENANCE (11 thru 16)			339,547	304,132
		NSE (10 + 17)	0.00		1,865,149	1,029,481
9. RTO/ISO EXPENSE			6 B A	575.1-575.8	543,498	
0. RTO/ISO EXPENSE			* 9 X 9	576.1-576.5	0	0
1. TOTAL RTO/ISO			C 96 CO 9		543,498	
2. DISTRIBUTION EXI	PENSE - OPER	ATION		580 thru 589	0	117,197
3. DISTRIBUTION EXI	PENSE - MAIN	TENANCE.		590 thru 598	0	154,514
		NSE (22 + 23)			0	271,711
		INTENANCE (18 + 21 + 2	4)		2,408,647	1,301,192
FIXED COSTS			1 A 4 4 4			
26. DEPRECIATION - T	RANSMISSION	٧	10 10 10 10 10	403,5	376,088	416,064
7. DEPRECIATION - D	ISTRIBUTION		* * * * *	403.6	0	623,510
8. INTEREST - TRANS	MISSION .	* * * * * *	4 4 4 5 4	427	881,642	685,722
9. INTEREST - DISTRI	BUTION .			427	0	587,761
0. TOTAL TRANSM	HSSION (18+2	26 + 28)			3,122,879	2,131,267
1. TOTAL DISTRIB					0	1,482,982
2. TOTAL LINES A	ND STATIONS	3(21+30+31)			3,666,377	3,614,249
SE	ECTION B. FA	CILITIES IN SERVICE		SECTION C. LAB	OR AND MATERIAL	LSUMMARY
TDANDMICOLONI	LINES	orinom)	TIONS	1 NUMBER OF EMPLOYEE	i c	122
VOLTAGE (kV)	MILES	SUBSTA TYPE	CAPACITY (kVA)	1. NUMBER OF EMPLOYER	LINES	STATIONS 133
12.5	0.90	10. STEPUP AT GEN-	Caracti i (KVA)	2. OPER. LABOR	294,988	419,640
. 34.5	13.40	ERATING PLANTS	2,772,500	3. MAINT, LABOR	51,927	
. 69	1,966,80	DEMOCRATION FUNITION	2,772,300	4. OPER. MATERIAL	9,959	
. 138	410.50	11. TRANSMISSION	4,050,000	S. MAINT, MATERIAL	242,555	
161	353,50	TI. I IONI IONI IONI IONI	4,030,000	S. HEALT WALLERIAL	444,333	404,77
345	118.70			SECT	TON D. OUTAGES	
		12 DISTUIDING	3 200 332	1 POTAL		E 010
TOTAL (1 thru 6)	2,863.80		4,200,445	1. TOTAL	EDVED	5,019
DISTR. LINES TOTAL (7+8)		13. TOTAL	11 020 040	2. AVG. NO. DISTR. CONS. S		537,647
. LUIAL (/+8)	2,863.80	(9 thru 12)	11,022,945	3. AVG. NO. HOURS OUT PI	SK CONS.	0.01

USDA-RUS		BORROWER DESIGNAT	TION
OPERATING REPORT		Kentucky 59	
		East Kentucky P	ower Cooperative
INFORMATION SUMMARY		P O Box 707	
		Winchester Ken	tucky 40392-0707
		Period Ending: 1	February 2019
	MWH	Total \$	\$/MWH
	WIWII	Total &	₫/1VI VV I I
Sales of Electricity (Cost/MWH)			
Member - excluding steam	2,399,899	151,975,906	63.33
Non - Member	128,006	4,007,693	31.31
Total - excluding steam	2,527,905	155,983,599	61.70
Member Sales - including steam	2,432,568	153,794,510	63.22
Total Sales - including steam	2,560,574	157,802,203	61.63
Purchased Power/MWH - Total	1,298,218	34,570,420	26.63
Generation Cost/MWH			
Fossil Steam	1,176,947	66,931,520	56.87
Internal Combustion - Natural Gas	92,652	11,301,866	121.98
Internal Combustion - Landfill Gas and Diesel	12,999	676,613	52.05
Other - Solar (Unsubscribed Panels)	1,255	154,052	122.75
Total Generation Cost/MWH	1,283,853	79,064,051	61.58
Total Cost of Electric Service per MWH sold	2,560,574	141,857,871	55.40
Total Operation & Maintenance Exp per MWH sold	2,560,574	103,137,781	40.28
Note: Bluegrass Generating Station Unit 3 and Glas from the above Information Summary due to the nate C, Notes to the Financial Statements.			
	MW	Total \$	\$/MW
Capacity Sales	IVI VV	Total \$	Φ/1V1 VV
Capacity Sales Capacity Sales	19,675	-482,268	-24.51

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-i) per response, including the time for reviewing instructions, searching existing data source, 202-22 of 568 maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, AG Box 7630, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB #0572-00). Washington, DC 20503. OMB FORM NO. 0572-0017, Expires 12/31/94.

USDA-REA	BORROWER DESIGNATION	
	Kentucky 59	
	BORROWER DESIGNATION	
OPERATING REPORT - FINANCIAL	East Kentucky Power Cooperativ	e
	P. O. Box 707	
	Winchester, Kentucky 40392-070	7
NSTRUCTIONS-Submit an original and two copies to REA. Round all amounts to	PERIOD ENDED	REA USE ONLY
earest dollar. For detailed instructions, see REA Bulletin 1717B-3.	February 2019	

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XV11, REA, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES.

SIGNATURE OF OFFICE MANAGER OF ACCOUNTANT

June 26, 2019

DATE

SIGNATUR OF MANAGER

June 26, 2019

DATE

SECTION A. STATEMENT OF OPERATIONS

		YEAR-TO-DATE		THIS MONTH
ITEM	LAST YEAR	THIS YEAR	BUDGET	
	(a)	(b)	(c)	(d)
1. Electric Energy Revenues	182,823,873	155,501,331	171,532,675	68,656,91
2. Income From Leased Property - Net	1,043,573	1,070,303	908,288	578,969
3. Other Operating Revenue and Income	3,010,575	2,552,266	2,740,750	1,166,28
4. Total Oper. Revenues & Patronage Capital (1 thru 3) .	186,878,021	159,123,900	175,181,713	70,402,16
5. Operation Expense - Production - Excluding Fuel .	11,577,466	10,566,717	14,010,026	4,802,94
6. Operation Expense - Production - Fuel , , , ,	48,291,956	31,337,482	50,202,989	12,380,59
7. Operation Expense - Other Power Supply	38,497,960	36,059,826	24,195,382	16,480,48
3. Operation Expense - Transmission	7,009,796	4,474,743	4,821,329	2,223,79
O. Operation Expense - Regional Market Expenses .	1,082,995	903,811	1,014,267	360,31
0. Operation Expense - Distribution	209,915	263,285	383,306	146,08
1. Operation Expense - Consumer Accounts	0	0	0	
2. Operation Expense - Consumer Service & Inform .	1,143,891	1,237,525	1,495,815	833,22
3. Operation Expense - Sales	19,031	18,279	21,366	12,03
4. Operation Expense - Administrative & General .	6,189,234	6,508,126	7,034,372	2,972,48
5. Total Operation Expense (5 thru 14)	114,022,244	91,369,794	103,178,852	40,211,96
6. Maintenance Expense - Production	7,267,435	9,537,716	13,532,591	5,767,55
7. Maintenance Expense - Transmission	727,975	1,603,951	1,803,758	960,27
8. Maintenance Expense – RTO/ISO	0	0	0	
9. Maintenance Expense - Distribution	224,786	284,880	292,242	130,36
0. Maintenance Expense - General Plant	403,434	341,440	279,139	(110,71
1. Total Maintenance Expense (16 thru 20)	8,623,630	11,767,987	15,907,730	6,747,47
2. Depreciation & Amortization Expense	19,639,962	19,814,086	19,904,548	9,864,76
3. Taxes	21,462	18,562	18,200	9,28
4. Interest on Long-Term Debt	18,844,104	18,696,943	18,762,578	8,900,92
5. Interest Charged to Construction - Credit	0	0	0	
6. Other Interest Expense	0	0	0	
7. Asset Retirement Obligations	9,591	16,011	1-6-7	8,00
3. Other Deductions	180,678	174,488	162,418	76,02
9. Total Cost of Electric Service (15 + 20 thru 27) .	161,341,671	141,857,871	157,934,326	65,818,44
0. Operating Margins (4 - 28)	25,536,350	17,266,029	17,247,387	4,583,72
I. Interest Income.	4,436,346	4,758,875	3,831,259	2,256,32
2. Allowance for Funds Used During Construction .	0	0	0	
3. Income (Loss) from Equity Investments	0	0	0	
4. Other Nonoperating Income - Net	(614,021)	(140,636)	(522,224)	18,34
5. Generation & Transmission Capital Credits	0	0	0	
6. Other Capital Credits & Patronage Dividends ,	273	188,717	12,500	34
7. Extraordinary Items	0	0	0	
8. Net Patronage Capital or Margins (29 thru 36)	29,358,948	22,072,985	20,568,922	6,858,73

Page 23 of 568 USDA - REA BORROWER DESIGNATION Kentucky 59 **OPERATING REPORT - FINANCIAL** REA USE ONLY PERIOD ENDED February 2019 SECTION B. BALANCE SHEET

ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1, Total Utility Plant In Service	4,205,356,480	33. Memberships.	1,600
2. Construction Work in Progress	97,959,555	34. Patronage Capital	
3. Total Utility Plant (1+2)	4,303,316,035	a. Assigned and Assignable	648,671,723
4. Accum. Provision for Depreciation & Amort	1,572,115,649	b. Retired This Year	0
5. Net Utility Plant (3 - 4)	2,731,200,386	c. Retired Prior Years	0
6. Non-Utility Property - Net	820	d. Net Patronage Capital	670,744,708
7. Investments in Subsidiary Companies	0	35. Operating Margins - Prior Years	0
8. Invest. in Assoc. Org Patronage Capital	2,189,687	36. Operating Margins - Current Year	17,454,746
9. Invest. In Assoc. Org Other - General Funds		37. Non-Operating Margins	4,618,239
10. Invest. In Assoc, Org Other - Non-General Funds ,	0	38. Other Margins and Equities	15,148,581
11. Investments in Economic Development Projects	0	39. Total Margins & Equities (33, 34d thru 38)	685,894,889
12. Other Investments.	4,312,272	40. Long-Term Debt - RUS (Net)	3,329,433
13. Special Funds		41. Long-Term Debt-FFB - RUS Guaranteed	2,303,685,522
14. Total Other Property & Investments (6 thru 13)	59,657,972	42. Long-Term Debt-Other-RUS Guaranteed	0
		43. Long-Term Debt-Other-(Net)	500,948,735
15. Cash - General Funds	27,656,083	44. Long-Term Debt-RUS - Econ Devel.(Net)	0
6. Cash - Construction Funds - Trustee	500	45. Payments - Unapplied	(509,741,182
17. Special Deposits	1,703,410	46. Total Long-Term Debt (40 thru 45)	2,298,222,508
8. Temporary Investments	110,000,000	47. Obligations Under Capital Leases - Noncurrent	0
9. Notes Receivable (Net)	0	48. Accumulated Operating Provisions	130,244,904
0. Accounts Receivable - Sales of Energy (Net)	68,819,299	49. Total Other Noncurrent Liabilities (47 + 48)	130,244,904
11. Accounts Receivable - Other (Net)	2,305,170	50. Notes Payable	0
22. Fuel Stock	42,448,613	51. Accounts Payable	59,158,114
3. Renewable Energy Credits		52. Current Maturities Long-Term Debt	92,725,044
4. Materials and Supplies - Other	64,935,552	53. Current Maturities Long-Term Debt-Rural Devel	0
5. Prepayments	12,516,907	54. Current Maturities Capital Leases	0
26. Other Current and Accrued Assets	(77,677)	55. Tuxes Accrued	2,250,953
7. Total Current and Accrued Assets (15 thru 26)	330,307,857	56. Interest Accrued	16,237,485
		57. Other Current & Accrued Liabilities	3,621,460
8. Unamortized Debt Disc. & Extraord. Prop. Losses	2,304,640	58. Total Current & Accrued Liabilities (50 thru 57) .	173,993,056
9. Regulatory Assets.	160,691,117	59. Deferred Credits	3,160,982
10. Other Deferred Debits	7,354,367	60. Accumulated Deferred Income Taxes	0
1. Accumulated Deferred Income Taxes	0	61. Total Liabilities and Other Credits	
32. Total Assets & Other Debits (5+14+27 thru 31) .	3,291,516,339	(39+46+49+58 thru 60)	3,291,516,339

SECTION C. NOTES TO FINANCIAL STATEMENTS

THE SPACE BELOW IS PROVIDED FOR IMPORTANT NOTES REGARDING THE FINANCIAL STATEMENT CONTAINED IN THIS REPORT. (IF ADDITIONAL SPACE IS NEEDED, USE SEPARATE SHEET.)

East Kentucky Power sells steam to Fleming-Mason wholesale for use by International Paper, a recycle papermill adjacent to East Kentucky Power's Spurlock generating station near Maysville, Kentucky. For reporting purposes, steam is converted to equivalent demand and energy sold and generation produced, using British Thermal Units and a moving twelve-month weighted average heat rate.

February 2019 Demand\MMBTU 353,000 Year-to-date

Energy\MMBTU Energy\MMBTU

128,743.20 297,845.80

Line 29 includes regulatory assets of \$120,610,751 and \$919,128 representing the 2010 cancellation of Smith Unit 1 construction and abandonment of Dale Station, respectively.

Power Sales Arrangements - Operating Lease

In December 2015, the Cooperative became the lessor under two power sales arrangements that are required to be accounted for as leases due to the specific terms of the agreements. One arrangement is a capacity purchase and tolling agreement that entitles a third party to 165 MW of firm generation and capacity from Bluegrass Generation Station Unit 3 through April 30, 2019. The third party is responsible for the delivery of natural gas and also for securing electric transmission service in their balancing area. The other arrangement is an agreement to sell the capacity and energy from the Glasgow landfill gas plant to a member system for a period of ten years. The revenues and expenses associated with the units dedicated to these power agreements are charged to RUS SoA accounts 412 and 413, respectively. It should be noted that revenues, generation and expenses associated with these units are excluded from Part B SE--Sales of Electricity, Part F IC .- Internal Combustion Plant, and Part C .- Sources and Distribution of Energy.

*This computer-generated data form is identical in form and substance to REA Forms 12a-i, "Operating Report - Financial," approved by the Office of Management and Budget (OMB) under the OMB approval number 0572-0017.

UNITED STATES DEPARTMENT OF AGRICULTURE **RURAL UTILITIES SERVICE**

FINANCIAL AND OPERATING REPORT **ELECTRIC POWER SUPPLY** PART B SE - SALES OF ELECTRICITY

BORROWER DESIGNATION

Kentucky 59

East Kentucky Power Cooperative

P. O. Box 707

Winchester, Kentucky 40392-0707

PERIOD ENDED:

February 2019

This data will be used by RUS to review your financial situation. Your

INSTRUCTIONS - Submit an original and two copies to RUS or file electronically.

For detailed instructions, see RUS Bulletin 1717B-3.								response is required (7 U.S.C.	901 et. Seq.) and may be co	nfidential.		
					Average	Actual Den	and (MW)			REVENUE \$		
Name of Company or Public Authority	RUS BORROWER DESIGNATION	Statistical Classification	Renewable Energy Program Name	Primary Renewable Fuel Type	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand	Electricity Sold (MWh)	Demand Charges (\$)	Energy Charges	Other Charges	Total (\$) (j + k + l)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)
1. Big Sandy RECC	P.S.C. #35	RQ			57		57	45,660	680,230	2,096,286	285,435	3,061,951
2. Blue Grass	P.S.C. #35	RQ			320		320	271,969	3,865,266	12,217,572	1,504,172	17,587,010
3. Clark REC	P.S.C. #35	RQ			113		113	90,959	1,350,904	4,187,210	591,342	6,129,456
4. Cumberland Valley RECC	P.S.C. #35	RQ			97		97	87,455	1,166,869	4,025,267	531,843	5,723,979
5. Farmers RECC	P.S.C. #35	RQ		السيد	109		109	96,971	1,301,683	4,417,529	568,214	6,287,426
6. Fleming Mason RECC	P.S.C. #35	RQ		100000	194		194	153,819	2,238,640	6,671,181	805,938	9,715,759
7. Grayson RECC	P.S.C. #35	RQ			61		61	50,331	740,241	2,293,049	328,977	3,362,267
8. Inter-County RECC	P.S.C. #35	RQ			124		124	100,991	1,507,941	4,579,381	585,053	6,672,375
9. Jackson County RECC	P.S.C. #35	RQ			217		217	185,497	2,641,117	8,477,464	1,102,177	12,220,758
10. Licking Valley RECC	P.S.C. #35	RQ			59		59	50,388	704,985	2,319,853	309,028	3,333,866
11. Nolin RECC	P.S.C. #35	RQ			180		180	151,521	2,160,734	6,794,551	841,365	9,796,650
12. Owen EC	P.S.C. #35	RQ			438		438	421,517	3,709,508	17,841,927	1,756,659	23,308,094
13. Salt River RECC	P.S.C. #35	RQ		1	255		255	229,291	3,090,719	10,443,444	1,284,103	14,818,266
14. Shelby RECC	P.S.C. #35	RQ		7	103		103	96,040	1,295,608	4,267,180	527,084	6,089,872
15. South Kentucky RECC	P.S.C. #35	RQ			317		317	259,700	3,864,384	11,780,049	1,528,878	17,173,311
16. Taylor County RECC	P.S.C. #35	RQ	- 41		126		126	107,790	1,412,856	4,693,068	579,788	6,685,712
17.												
18. Fleming Mason RECC**					37		37	32,669	393,549	1,299,692	125,363	1,818,604
19.												
20. Green Power ***				4						9,154		9,154
21.												
22.												
23												
24.												
25.												
26.			11									1
27. SUBTOTAL					2,807		2,807	2,432,568	32,125,234	108,413,857	13,255,419	153,794,510

RUS Financial and Operating Report Electric Power Supply - Part B SE - Sales of Electricity

Revision Date 2013

Page 1 of 2

^{**} Includes equivalent kWh for steam sold to Fleming Mason RECC for International Paper. Steam sales are recorded in account 456.

^{***} Includes Green Power from various Co-Ops

⁽f) represents monthly average of actual KW demand (YTD @ current month)

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE

FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART B SE - SALES OF ELECTRICITY BORROWER DESIGNATION
Kentucky 59

AG & NUCOR Request 40 Page 25 of 568

East Kentucky Power Cooperative

P. O. Box 707

Winchester, Kentucky 40392-0707

PERIOD ENDED:

February 2019

NSTRUCTIONS - Submit an original and two copies to RUS or file electronically,

For detailed instructions, see RUS Bulletin 1717B-3.

This data will be used by RUS to review your financial situation. Your

response is required (7 U.S.C. 901 et. Seq.) and may be confidential.

	1000		77	11000011	Average	Actual Dem	nand (MW)			REVENUE \$		
Name of Company or Public Authority	RUS Borrower Designation	Statistical Classification	Renewable Energy Program Name	Primary Renewable Fuel Type	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand	Electricity Sold (MWh)	Demand Charges (\$)	Energy Charges	Other Charges	Total (\$) (j + k + l)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)
AES Ohio Generation, LLC		os							23,128			23,128
2 Ameren Energy	_	os										
American Electric Power		os					1					
Associated Electric Company		os										
Big Rivers Electric Corporation		os										
Cargill Power Markets		os										
7 Dayton Power & Light		os							- V			
B Duke Energy Carolinas, Inc.		os		-								
9 Duke Energy Kentucky		os										
10 Duke Energy Ohio		os							- 1			
11 DTE Energy Trading		os									10	
12 EDF Trading North America, LLC		os										
13 Hoosier Energy		os										
14 Louisville Gas & Electric	Ď	os						4,008		108,528	-	108,528
15 Miso		os							- 9			
16 North Carolina Electric		os	1	1	1							
17 North Carolina Municipal		os										
18 Northern Indiana Public		os			1				1		- 1	
19 Ogelthorpe Power Corporation		os										
20 PowerSouth Energy		os										
21 PJM Interconnection		os						123,998	(505,396)	3,899,165		3,393,769
22 Progress Energy		os										
23 Southern Company Services		os							4			
24 Southern Illinois Power Co.		os										
25 Southern Indiana Gas		OS		P	100							
26 Tenaska Power		os			1							
27 Tennessee Valley Authority		os		11 L				54)				
28 The Energy Authority		os			1							
29 Virginia Power	10	os		AT							- 1	
30 Wabash Valley Power		os										
31 Western Farmers Electric		os										
32 Westar Energy, Inc		os	la de la composición della com	1								
33	1											
34				J								
35			7									
36			1	1								to grow the sa
37 SUBTOTAL THIS PAGE				7				128,006	(482,268)	4,007,693		3,525,42
88 SUBTOTALS FROM PAGE 1 LINE 27			10.00	11				2,432,568	32,125,234	108,413,857	13,255,419	153,794,510
9 GRAND TOTAL PAGES 1 & 2	V.							2,560,574	31,642,966	112,421,550	13,255,419	157,319,93

FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART B PP - PURCHASED POWER

P. O. Box 707 Winchester, Kentucky 40392-0707

PERIOD ENDED: February 2019

INSTRUCTIONS - Submit an original and two copies to RUS or file electronically.

For detailed instructions, see RUS Bulletin 17178-3.

This data will be used by NUS to review your financial situation. Your

response is required (7 U.S.C. 901 et. Seq.) and may be confidential.

					Average	ACTUAL DE	MAND (MW)		POWER E	KCHANGES		REVENU	E \$	
Name of Company or Public Authority	RUS BORROWER DESIG.	Statistical Classification	Renewable Energy Program Name	Primary Renewable Fuel Type	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand	Electricity Purchased (MWh)	Electricity Received (MWh)	Electricity Delivered (MWh)	Demand Charges (\$)	Energy Charges	Other Charges	Total (\$) (I +m +n)
(A)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)	(n)	(0)
1 AEP Partners		OS												
2 Ameren Energy		OS					N			-				
3 American Electric Power		os									77			
4 Big Rivers Electric Corporation		OS												
5 Cargill Power Markets		OS								-				
6 Cox Waste-to-Energy		os						3				65		6
Department of Military Affairs, 7 National Guard Armory		os	Department of Military Affairs	Solar- photovoltaic				2				44		4
8 DTE Energy Trading		os					1							
9 Duke Energy Kentucky		os												
10 Duke Energy Ohio		os												
11 Dynegy Power Marketing		OS												
12 EDF Trading		os												
13 Electric Market Connection		os												
14 Exelon Power Team		os												
15 Hoosier Energy		os												
16 Indianapolis Power & Light		os												
17 Louisville Gas & Electric		OS											-	
18 Mac Farms		os												
19 Miso		os												
20 North Carolina Electric		os												
21 North Carolina Municipal Power		OS			1	1								
22 Other Renewable Supplier		os	Community Solar Power Generation	Solar- photovoltaic				36				956		95
23 Owensboro Municipal Utilites		os										1		
24 PJM		os						1,219,329				33,060,804		33,060,80
25 Progress Energy Carolinas, Inc.		RQ			11									
26 SEMPRA		os												
27 Southeastern Power Administration		os			157		1	78.848			470,123	1,038,428		1,508,55
28 Southern Company Services		os												
29 Southern Illinois Power Cooperative		os		1		1						1	-	
30 Southern Indiana Gas & Electric		os												
31 Tenaska Power Services		os									3			
32 Tennessee Valley Authority		os		1		-								
33 The Energy Authority		os												
34 Westar Energy	1	os						+5						
35 Western Farmers Electric		os			-									
33 Western Farmers Electric		US			1			- 2						
36 Regulatory Asset		OTHER												
37											6			
TOTALS					157		1 - Y	1,298,218			470,123	34,100,297	- 2	34,570,42

RUS Financial and Operating Report Electric Power Supply - Part B PP - Purchased Power

Page 1 of 1

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE	BORROWER Kentucky 59	DESIGNATION		
FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY	East Kentuc P. O. Box 70	ky Power Coop		
PART C - SOURCES AND DISTRIBUTION OF ENERGY	PERIOD END	DED:	February 2019	
INSTRUCTIONS - Submit an original and two copies to RUS or file electronically. For detailed instructions, see RUS Bulletin 1717B-3.	NO. OF PLANTS	CAPACITY	NET ENERGY RECEIVED BY	COST
SOURCES OF ENERGY (a)	(b)	(kw) (c)	SYSTEM (MWh) (d)	(\$) (e)
GENERATED IN OWN PLANT (Details on Parts D, E, F IC, F CC, and G)	127		/Amilia - Augmini	107
1. Fossil Steam	2	1.838,945	1,176,947	66,931,520
2. Nuclear		216.2510.00	9	5-11-2-11-2-2
3. Hydro				
4. Combined Cycle				
5. Internal Combustion	9	1,154,800	105,651	11,978,479
6. Other	1	8,261	1,255	154,052
7. Total in Own Plants (1 thru 6)	12	3,002,006	1,283,853	79,064,051
PURCHASED POWER				
8. Total Purchased Power			1,298,218	34,570,420
9. Received Into System (Gross)			8-	
10. Delivered Out of System (Gross)			[A 1]	
11. Net Interchange (9 - 10)			• • •	
TRANSMISSION FOR OR BY OTHERS - (WHEELING)				
12. Received Into System				-)
13. Delivered Out of System				
14. Net Energy Wheeled (12 - 13)			0	
15. TOTAL Energy Available for Sale (7 + 8 + 11 + 14)			2,582,071	
DISTRIBUTION OF ENERGY				
16, TOTAL Sales			2,560,574	
17. Energy Furnished by Others Without Charge			0	
18. Energy Used by Borrower (Excluding Station Use)			1,558	
19. TOTAL Energy Accounted For (16 thru 18)			2,562,132	
LOSSES				
20. Energy Losses - MWh (15 - 19)			19,939	
21. Energy Losses - Percentage (20 / 15) * 100)			0.77%	

RUS Financial and Operating Report Electric Power Supply - PART C - Souces and Distribution of Energy

Revision Date 2013

Bluegrass Generating Station Unit 3 and Glasgow Landfill Generating Station are not included on this schedule. See Section C, Notes to Financial Statements.

Line 6, Other represents Cooperative Solar One Unsubscribed Panels.

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-i) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, Room 404-W, Washington, DC 20250, and to the Office of Management and Budget, Paperwork Reduction Project (OMB 80572-0017), Washington, DC 20250, DC 20250, OMB FORM NO. 0572-0017, Expires 12/31/94. This data will be served were financial situation. Your response is required 71 U.S.C. 901 et send and is not confidential.

	ALCOHOLD STATE		DA - REA	1110.0	,	This data will be	used to determine					o continue.
		A 22 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2				response is requir	red (7 U.S.C. 901 e	t seq.) and is not	confidential.			
			NG REPORT -	5		BORROWER	DESIGNATIO	N		RE	EA USE OF	VLY
		STEA	M PLANT			Kentucky 59 G	T Fayette					
						PLANT						
						Cooper Power	Station					
INSTR	UCTIONS	- Submit an original and	two copies to REA. For	detnils.		YEAR ENDIN						
	A Bulletin		Maried Care An	* 5,000		February 2019						
110		.,,,,,,,,		_		SECTION A.					_	_
LINE	UNIT	TIMES			2110	L CONSUMPTIO			Í-	OPEDATI	NG HOURS	
	10.55	- 12-30-30 No. 10-16-	COAL	OH	-			TOTAL	100	-		anna iran
NO.	NO.	STARTED		OIL		GAS	OTHER	TOTAL	IN	ON		SERVICE
	0.5	450	(1000 Lbs.)	(1000 G	ols.)	(1000 C,F.)		4.0	SERVICE	STANDBY	Scheduled	Unscheduled
-	(a)	(b)	(c)	(d)		(e)	(f)	(g)	(h)	(i)	(i)	(k)
1.	1	2	12,064.0	9,688					212	1,127	- 2	77
2.	2	1	38,672.0	13,432					306	1,110	,02	- 2
3.	-								377	1		
4.								3				
5.	-							1				
6,	Total	3	50,736.0	23.120				1	518	2,237		75
7.	_	ge BTU			IC-1	ICE		-	310	1 5.23/		1 /
1.	Averag		12,043 /Lb.	138,600	/GAL	/C.F.		1				
		6	***	.a.zan		V		134.2				
8.	-	BTU (10)	611,014	3,204		1		614,218				
9.	Total D	Del. Cost (\$)	74.10	2.0545								
	SECTION	ON B. TURBINI	E GENERATING U	NITS		SECTION C	. LABOR REI	PORT	SECTION	D. FACTO	RS & MAX	DEMAND
	UNIT	SIZE (kW)	GROSS	BTU								
LINE	NO.	- 2-7	GEN. (MWh)	Per kWh	LINE		ITEM		LINE	TT.	EM	VALUE
NO.	(a)	(b)	(c)	(d)	NO.				NO.	1		200
1.	1	100,000	14,882			No. Emp. Full Ti	me		1.	Load Factor (961	13.01
2.	2	220,850	49,569	1	1.	(inc. Superintend		73	2.	Plant Factor (14.19
3.		220,000	42,503					0	2.	Figure Factor (70)	14.15
_	-				2.	No. Emp. Part Ti	75.7.7.7		-	2000		
4.					3.	Total EmpHrs.		23,640	3,	Running Plan		2752
5.					4.	Oper. Plant Payr	oll (S)	735,651		Capacity Fact	or (%)	72,60
6.	Total	320,850	64,451	9,530	5.	Maint, Plant Pay	roll (S)	354,226	4.	15 Minute Gro	053	
7.	Station	Service (MWh)	8,428		6.	Other Accts. Plan	nt Payroll (\$)	0		Maximum Der	mand (kW)	
8.	Net Ge	neration(MWh)	56,023	10,964	7.	TOTAL			5.	Indicated Gro	59	
9.	Station	Service (%)	13.08			Plant Payroll (S)		1,089,877		Maximum Der	nand (kW)	350,000
			SECT	ION E. CO	OTT O	F NET ENERG	Y GENERATE	D	•			
						17 5						
LINE		PROD	UCTION EXPENSE			ACCOUNT	TNUMBER	AMO	JNT (S)	MILLS/	NET kWh	S/MMBTU
NO.		44000				110.000.	. 1,011.0.01	1000	a)	1 - CO - CO - CO		(c)
2110	-								a)			
1	Despert	ion Supervision or	od Envisoration			- 4	an an		201 707	-	(b)	1.7
1.	77 10 17 17 17	ion, Supervision ar	nd Engineering				000		681,207		(0)	- Value
2.	Fuel, C	oal	nd Engineering			50	01.1		1,964,067			3.21
3.	Fuel, C Fuel, O	oal ii	nd Engineering			50)1.1)1.2		1,964,067 47,500			3.21 14.82
2. 3. 4.	Fuel, C Fuel, O Fuel, G	oal bil eas	nd Engineering			50 50	01.1 01.2 01.3		1,964,067 47,500 0		(0)	3.21 14.82 0.00
3.	Fuel, C Fuel, O Fuel, G Fuel, O	oal iil ias ither			1	50 50)1.1)1.2		1,964,067 47,500 0 0		(0)	3.21 14.82 0.00
2. 3. 4.	Fuel, C Fuel, O Fuel, G Fuel, O	oal bil eas				50 50 50	01.1 01.2 01.3		1,964,067 47,500 0	35.91		3.21 14.82 0.00 0.00
2. 3. 4. 5,	Fuel, C Fuel, O Fuel, G Fuel, O FUE	oal iil ias ither				50 50 50 50	01.1 01.2 01.3		1,964,067 47,500 0 0			3.21 14.82 0.00 0.00
2. 3. 4. 5. 6.	Fuel, C Fuel, O Fuel, G Fuel, O FUE Steam I	oal bil sas other L SUB-TOTAL (2				50 50 50 50 50	01.1 01.2 01.3 01.4		1,964,067 47,500 0 0 2,011,567			3.21 14.82 0.00 0.00
2. 3. 4. 5. 6. 7.	Fuel, C Fuel, O Fuel, G Fuel, O FUE Steam I Electric	oal oil oas other L SUB-TOTAL (2 Expenses	thru S)			5(5) 5(5) 5 5 5	01.1 01.2 01.3 01.4 601		1,964,067 47,500 0 0 2,011,567 324,886 215,249		U	3.21 14.82 0.00 0.00
2. 3. 4. 5. 6. 7. 8. 9.	Fuel, C Fuel, O Fuel, G Fuel, O FUE Steam I Electric Miscell:	coal dil das ether L SUB-TOTAL (2 Expenses E Expenses aneous Steam Pow	thru S)			5(5(5) 5(5) 5 5	01.1 01.2 01.3 01.4 001 602 605		1,964,067 47,500 0 0 2,011,567 324,886 215,249 584,978			3.21 14.82 0.00 0.00
2. 3. 4. 5. 6. 7. 8. 9.	Fuel, C Fuel, O Fuel, G Fuel, O FUE Steam I Electric Miscell: Allowar	coal dil das ether L SUB-TOTAL (2 Expenses E Expenses aneous Steam Pow	thru S)			50 50 50 50 50 50 50 50 50 50 50 50 50 5	01.1 01.2 01.3 01.4 001 002 005		1,964,067 47,500 0 0 2,011,567 324,886 215,249 584,978			3.21 14.82 0.00 0.00
2. 3. 4. 5. 6. 7. 8. 9. 10.	Fuel, C Fuel, O Fuel, G Fuel, O FUE) Steam I Electric Miscelli Allowar Rents	coal dil das ess Other L SUB-TOTAL (2 Expenses E Expenses aneous Steam Pow	thru 5) er Expenses			50 50 50 50 50 50 50 50 50 50 50 50 50 5	01.1 01.2 01.3 01.4 001 602 605		1,964,067 47,500 0 0 2,011,567 324,886 215,249 584,978 80	35,91		3.21 14.82 0.00 0.00
2. 3. 4. 5. 6. 7. 8. 9. 10. 11.	Fuel, C Fuel, O Fuel, G Fuel, O FUE) Steam I Electric Miscells Allowar Rents	coal dil das dther L SUB-TOTAL (2 Expenses Expenses aneous Steam Pownes	thru 5) cr Expenses AL (1 + 7 thru 11)			50 50 50 50 50 50 50 50 50 50 50 50 50 5	01.1 01.2 01.3 01.4 001 002 005		1,964,067 47,500 0 0 2,011,567 324,886 215,249 584,978 80 0 1,806,400	35.91		3.21 14.82 0.00 0.00
2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12.	Fuel, C Fuel, O Fuel, O Fuel, O FUE Steam I Electric Miscelli Allowar Rents NON OPE	coal dil das dther L SUB-TOTAL (2 Expenses Expenses aneous Steam Powness I-FUEL SUB-TOT RATION EXPENS	thru 5) cr Expenses AL (1 + 7 thru 11) SES (6 + 12)			50 50 50 50 50 50 50 50 50 50 50 50 50 5	01.1 01.2 01.3 01.4 001 002 005 006		1,964,067 47,500 0 2,011,567 324,886 215,249 584,978 80 0 1,806,400 3,817,967	35,91		3.21 14.82 0.00 0.00
2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13.	Fuel, C Fuel, O Fuel, O Fuel, O FUE Steam I Electric Miscelli Allowar Rents NON OPE Mainter	coal dil das dther L SUB-TOTAL (2 Expenses Expenses aneous Steam Pownes i-FUEL SUB-TOT RATION EXPENS	thru 5) cr Expenses AL (1 + 7 thru 11) SES (6 + 12) and Engineering			50 50 50 50 50 50 50 50 50 50 50 50 50 5	01.1 01.2 01.3 01.4 001 002 005 006 009		1,964,067 47,500 0 2,011,567 324,886 215,249 584,978 80 0 1,806,400 3,817,967 6,721	35.91		3.21 14.82 0.00 0.00
2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12.	Fuel, C Fuel, O Fuel, O Fuel, O FUE Steam I Electric Miscelli Allowar Rents NON OPE Mainter	coal dil das dther L SUB-TOTAL (2 Expenses Expenses aneous Steam Powness I-FUEL SUB-TOT RATION EXPENS	thru 5) cr Expenses AL (1 + 7 thru 11) SES (6 + 12) and Engineering			50 50 50 50 50 50 50 50 50 50 50 50 50 5	01.1 01.2 01.3 01.4 001 002 005 006		1,964,067 47,500 0 2,011,567 324,886 215,249 584,978 80 0 1,806,400 3,817,967	35.91		3.21 14.82 0.00 0.00
2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14.	Fuel, C Fuel, G Fuel, G Fuel, G Fuel, O FUE Steam I Electric Miscell: Allowar Rents NON OPE Mainter	coal dil das dther L SUB-TOTAL (2 Expenses Expenses aneous Steam Pownes i-FUEL SUB-TOT RATION EXPENS	thru 5) cr Expenses AL (1 + 7 thru 11) SES (6 + 12) and Engineering s			50 50 50 50 50 50 50 50 50 50 50 50 50 5	01.1 01.2 01.3 01.4 001 002 005 006 009		1,964,067 47,500 0 2,011,567 324,886 215,249 584,978 80 0 1,806,400 3,817,967 6,721	35.91		3.21 14.82 0.00 0.00
2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15.	Fuel, C Fuel, G Fuel, G Fuel, O FUE Steam I Electric Miscell: Allowar Rents NON OPE Mainter Mainter	coal dil das dther L SUB-TOTAL (2 Expenses e Expenses aneous Steam Pownces i-FUEL SUB-TOT. RATION EXPENS nance, Supervision nance of Structure	thru 5) cr Expenses AL (1 + 7 thru 11) SES (6 + 12) and Engineering s nt			50 50 50 50 50 50 50 50 50 50 50 50 50 5	01.1 01.2 01.3 01.4 001 002 005 006 009		1,964,067 47,500 0 2,011,567 324,886 215,249 584,978 80 0 1,806,400 3,817,967 6,721 100,740	35.91		3.21 14.82 0.00 0.00
2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15.	Fuel, C Fuel, O Fuel, G Fuel, O FUE, Steam I Electric Miscell: Allowar Rents NON OPE, Mainter Mainter Mainter	coal dil das dther L SUB-TOTAL (2 Expenses e Expenses aneous Steam Pownes I-FUEL SUB-TOT RATION EXPENS nance, Supervision nance of Structure	thru 5) cr Expenses AL (1 + 7 thru 11) SES (6 + 12) and Engineering s nt			50 50 50 50 50 50 50 50 50 50 50 50 50 5	01.1 01.2 01.3 01.4 001 002 005 006 009 007		1,964,067 47,500 0 2,011,567 324,886 215,249 584,978 80 0 1,806,400 3,817,967 6,721 100,740 568,671	35.91		3.21 14.82 0.00 0.00
2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17.	Fuel, C Fuel, O Fuel, G Fuel, O FUE, Steam I Electric Miscell: Allowar Rents NON OPE, Mainter Mainter Mainter Mainter	toal Start	thru 5) cr Expenses AL (1 + 7 thru 11) SES (6 + 12) and Engineering s nt lant cous Plant			50 50 50 50 50 50 50 50 50 50 50 50 50 5	01.1 01.2 01.3 01.4 001 002 005 006 009 007		1,964,067 47,500 0 2,011,567 324,886 215,249 584,978 80 0 1,806,400 3,817,967 6,721 100,740 568,671 32,855 0	35.91 32.24 68.15		3,21 14.82 0,00 0.00
2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17.	Fuel, C Fuel, O Fuel, G Fuel, O FUE, Steam I Electric Miscell: Allowar Rents NON OPE, Mainter Mainter Mainter Mainter Mainter Mainter	coal dil diss dil diss dither L SUB-TOTAL (2 Expenses directed Exp	thru 5) cr Expenses AL (1 + 7 thru 11) SES (6 + 12) and Engineering s nt lant cous Plant ENSE (14 thru 18)	19)		50 50 50 50 50 50 50 50 50 50 50 50 50 5	01.1 01.2 01.3 01.4 001 002 005 006 009 007		1,964,067 47,500 0 2,011,567 324,886 215,249 584,978 80 0 1,806,400 3,817,967 6,721 100,740 568,671 32,855 0 708,987	35.91 32.24 68.15		3,21 14.82 0,00 0.00
2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17. 18.	Fuel, C Fuel, O Fuel, G Fuel, O FUE, Steam I Electric Miscell: Allowar Rents NON OPE, Mainter Mainter Mainter Mainter Mainter Mainter Mainter Mainter	coal dil diss dil diss dither L SUB-TOTAL (2 Expenses discess discount Steam Pownices dispenses dispenses dispenses dispenses dispenses dispenses dispenses dispenses dispenses dispense dispens	thru 5) cr Expenses AL (1 + 7 thru 11) SES (6 + 12) and Engineering s nt lant cous Plant	19)		50 50 50 50 50 50 50 50 50 50 50 50 50 5	01.1 01.2 01.3 01.4 001 002 005 006 009 007		1,964,067 47,500 0 2,011,567 324,886 215,249 584,978 80 0 1,806,400 3,817,967 6,721 100,740 568,671 32,855 0 708,987 4,526,954	35.91 32.24 68.15		3.21 14.82 0.00 0.00
2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17. 18. 19. 20. 21.	Fuel, C Fuel, O Fuel, G Fuel, O FUE, Steam I Electric Miscell: Allowar Rents NON OPE, Mainter Mainter Mainter Mainter Mainter Mainter Mainter Mainter Mainter Mainter Mainter Mainter Mainter Mainter Mainter Mainter Mainter	coal coal coal coal coal coal coal coal	thru 5) cr Expenses AL (1 + 7 thru 11) SES (6 + 12) and Engineering s nt lant cous Plant ENSE (14 thru 18)	19)		50 50 50 50 50 50 50 50 50 50 50 50 50 5	01.1 01.2 01.3 01.4 001 002 005 006 009 007		1,964,067 47,500 0 2,011,567 324,886 215,249 584,978 80 0 1,806,400 3,817,967 6,721 100,740 568,671 32,855 0 708,987 4,526,954 2,865,566	35.91 32.24 68.15		3.21 14.82 0.00 0.00
2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17. 18. 19. 20. 21. 22.	Fuel, C Fuel, O Fuel, G Fuel, O Fuel, G Fuel, O Fuel, O Fuel, O Fuel, O Steam 1 Electric Miscelli Allowar Rents NON OPE Mainter Mainte	coal coal coal coal coal coal coal coal	thru 5) er Expenses AL (1 + 7 thru 11) ES (6 + 12) and Engineering s nt lant eous Plant ENSE (14 thru 18) N EXPENSE (13 +	19)		50 50 50 50 50 50 50 50 50 50 50 50 50 5	01.1 01.2 01.3 01.4 001 002 005 006 009 007		1,964,067 47,500 0 2,011,567 324,886 215,249 584,978 80 0 1,806,400 3,817,967 6,721 100,740 568,671 32,855 0 708,987 4,526,954 2,865,566 1,869,694	35.91 32.24 68.15 12.66 80.81		3.21 14.82 0.00 0.00
2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17. 18. 19. 20. 21.	Fuel, C Fuel, O Fuel, G Fuel, O Fuel, O Fuel, O Steam I Electric Miscelli Allowar Rents NON OPE Mainter Mainte	coal coal coal coal coal coal coal coal	thru 5) cr Expenses AL (1+7 thru 11) SES (6+12) and Engineering s nt lant eous Plant ENSE (14 thru 18) N EXPENSE (13+	19)		50 50 50 50 50 50 50 50 50 50 50 50 50 5	01.1 01.2 01.3 01.4 001 002 005 006 009 007		1,964,067 47,500 0 2,011,567 324,886 215,249 584,978 80 0 1,806,400 3,817,967 6,721 100,740 568,671 32,855 0 708,987 4,526,954 2,865,566	35.91 32.24 68.15		- Same

Remarks

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-i) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, Room 404-W, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB #0572-0017), Washington, DC 20503. OMB FORM NO. 0572-0017, Expires 12/31/94. This data will be used by REA to review your financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.

		U	SDA - REA			A STATE OF THE PARTY OF THE PAR	used to determine yo			ituation. Your		
		OPEDAN	ING REPORT -				red (7 U.S.C. 901 et s	seq.) and is not con	fidential.		A TICE C	NIT 37
						The second secon	DESIGNATION			RE	A USE O	NLY
		SILA	AM PLANT			Kentucky 59 G	I Fayette					
						PLANT	Tenetaria.					
	W/KED 200	AC 3-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1			_	Spurlock Powe				1		
			o copies to REA. For details,			YEAR ENDIN						
ec REA I	Bulletin 1717E	1-3,				February 2019						
200	I same I	- AND TO 1			C112 C - 12	** SECTION A	. BOILERS	-			o morino	
LINE	UNIT	TIMES			UEL, C	DNSUMPTION	- Brown 1994	10-11-0	45.5	OPERATIN		WINDS AND LINE
NO.	NO.	STARTED	COAL	OIL		GAS	OTHER	TOTAL	IN	ON		SERVICE
	1.4		(1000 Lbs.)	(1000 Gal	s.)	(1000 C.F.)	(1000 Lbs.)	- 60	SERVICE	The second second	Scheduled	Unscheduler
-	(a)	(b)	(c)	(d)		(e)	(f)	(g)	(h)	(i)	(j)	(k)
1	1	1	272,542.0	46.576					1,410	_	6	
2.	2	4	450,458.0	98.985			4 200 00	1	1,237	-	12	
3.	3	1	194,576.0	56.076	_	-	4,388,00	-	1,104		9	
4.	4	2	115,970.0	73.386				-	572	734	17	-
5.	Process.		1 022 546 0	50F 057	_		4 200 00		4 7 2 2	1.122	- 24	27
6.	Total	8	1,033,546.0	275,023	10.1	10.5	4,388,00	1	4,323	1,122	44	1'
7.	Average		11,502 /Lb.	138,600	/Gal.	/C.F.	14,484.00					
	The same of white	6	11 00m C45	100 4 4 7			27.00	11 1000 000				
8.	Total BT		11,887,846	38,118		-	63,556	11,989,520				
9.	-	l. Cost (\$)	43.54	2.0515	_	201 0001 011	35.00		i low one day		55 W 55151	m 100 2 7 4 5 m
	**SECTI		NE GENERATING U		_	SECTION	C. LABOR REP	ORI	**SECTION	D. FACTO	KS & MAX	DEMAND
1	UNIT	SIZE (kW)	GROSS	вти	44	100		*******	2.44	25		411444
LINE	NO.	n.c	GEN. (MWh)	Per kWh	LINE	11	EM	VALUE	LINE	ITE	.M	VALUE
NO.	(a)	(b)	(c)	(d)	NO.	6			NO.			100
1.	1	340,277	314,636			No. Emp. Full Ti		225	1.	Load Factor (9		65.5
2.	2	585,765	537,822			(inc. Superintend		225	2.	Plant Factor ((6)	58.1
3.	3	293,597	250,467		2.	No. Emp. Part Ti		21.000	2			-
4.	4	298,456	148,026		3.	Total EmpHrs.		64,746	3.	Running Plant	55 Ten	***
5.	The start	1 519 005	4 250 051	0.504	4.	Oper. Plant Payr		2,293,091	- 2	Capacity Facto		73.6
6.	Total	1,518,095	1,250,951	9,584	5.	Maint. Plant Pay		1,132,089	4.	15 Minute Gro	No. 27.2	
7.		ervice (MWh)	130,027	10.000	6.	Other Accts. Pla	nt Payroll (S)	2,322	-	Maximum Den		
8.		eration(MWh)	1,120,924	10,696	7.	TOTAL		2 122 502	5,	Indicated Gros	Contract III	1 7 17 00
9,	Station S	ervice (%)	10.39	ON E COS	FOF	Plant Payroll (S)		3,427,502		Maximum Den	and (KW)	1,347,00
	_		SECT	ION E. COS	LOFT	ET ENERGY	GENERATED				_	
T 1510		ppot	DUCTION EVDENCE			1000000	T STEPS OF THE	40000	News come	*******	TOTAL VALUE	COMMEDITAL
LINE		PROI	DUCTION EXPENSE			ACCOUN	TNUMBER	AMOU			ET kWh	S/MMBTU
NO.	Ownertie	Communication on	A Factorates	_			500	(a		(b	1	(c)
1.	-	n, Supervision an	o Engineering						533,919	1		20
3.	Fuel, Cos						01.1		24,415,470	1		14.8
	Fuel, Oil						01.2		564,217		0.0	
4.	Fuel, Gas						01.3		76 700			0.0
5.	Fuel, Oth		Hour Et				01.4		76,790	33.35		1.2
6.		SUB-TOTAL (2	mrd 5)				501		25,056,477	22.35		2.0
7.	Steam Ex						502		1,611,624			
8.	Electric I	eous Steam Pow	an Francisco				505		762,769			
9.	Allowanc		er Expenses				506		3,828,507			
10.	Rents	es					509		2,878			
11.	-	THE CHE TOT	AT /1 + 7 dime 17)				101			6.01		
12.		ATION EXPENS	AL (1 + 7 thru 11)	_			-		6,739,697 31,796,174	28.37)
14.			and Engineering				510			46.37		
15.		ince, Supervision ince of Structure					511		560,581 644,529			
16.		ince of Structure					512		5,428,812			
17.		ince of Electric P					513		1,358,442			
18.		ince of Miscellan					514		1,358,442			
	-		ENSE (14 thru 18)				14		7,992,364	7.13		3
_									39,788,538	35,50		
19.			N EXPENSE (13 + 19)			102.1	411.10			33,30		
19. 20.		tion				403.1	, 411.10		7,971,388	1		
19. 20. 21.	Deprecia	tion							0 000 200	1		
19. 20. 21. 22.	Deprecia Interest		2 (21 + 22)				127		9,909,380	15.05		
19. 20. 21.	Deprecial Interest TOTA	L FIXED COSTS					127		9,909,380 17,880,768 57,669,306	15.95 51.45		

Remarks

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-t) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OlRM, Room 404-W, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB #0572-0017), Washington, DC 20503. OMB FORM NO. 0572-0017, Expires 12/31/94.

		US	DA - REA		This data will be used to determine your operators of the second of the							on. Your		
		OPEDATI	NC DEPODE						q.) and	is not confiden	ial.		n. von or	
	***		NG REPORT		100		WER DESIG					R	EA USE ON	LY
	IIN	TERNAL CO	MBUSTION P	LANI			cy 59 GT Fay	ette						
					7.0	ANT								
							enerating Fa	cility						
INST	RUCTIONS -	- Submit an original at	nd two copies to REA. Fo	or details,	YE	CARE	ENDING							
see RI	A Bulletin 1	717B-3,			Fe	bruar	y 2019							
			SECTION A. I	NTERNAL C	COMBUS	STION	GENERAT	ING UNITS						
LINI	UNIT	SIZE		FUEL CONSU	MPTION					OPERATING	HOURS		GROSS	
NO.	NO.	(kW)	OIL	GAS	01	HER	TOTAL	IN		ON	OUT OF	SERVICE	GENERATION	BTU
	100	1000	(1000 Gals.)	(1000 C.1	(.3		200	SERVIC	Ē	STANDBY	Scheduled	Unscheduled	(MWh)	PER kWh
	(a)	(b)	(c)	(d)		(e)	(f)	(g)		(h)	(i)	(i)	(k)	(1)
1.	1	110,000	7:5	116,750		100	1-9	83		1,329	0	4	9,051	- 1/2
2.	2	110,000		94,103			1 1	64		1,352	0	0	7,717	
3.	3	110,000		95.038	-	-		70		1,346	0	0	7,537	
_	-					-				-				
4.	4	74,000		137.067	_	-		157		1,259	0	0	10,611	
5.	5	74,000		131.356	-			156		1,239	6	15	10,310	
6.	6	74,000		122.738				149		1,262	0	5	9,613	
7.	7	74,000		119.332		- 1		145		1,265	6	0	9,301	
8.	9	85,000		65.337				111		1,303	0	2	7,097	
9.	10	85,000		66.730	1.1			110		1,304	0	2	7,017	
10.	TOTAL	796,000	0.000	948.451				1,045		11,659	12	28	78,254	12,120
11.	Average	BTU	138,600	1,000	/C.F.	1	4 4	STATION S	ERV				2,727	
		6			1007	-		O TITLE OF THE		(1.21.11)				
12	Total BT	MICIO Y	0	948,451	. 1		949 451	NET GENE	DATI	ON/MWh)			75,527	12,558
_		L Cost (\$)	1.3173	3,3486		-				ICE % OF G	DOSC		3.48	14,550
13.	Total De	i. Cost (3)	SECTION B.		DODT			STATIONS	_			A STRATISE DE		
			SECTION B.	LABOR RE	PORT	_			SEC	HON C. FA	CIORS & M.	AXIMUM DE	MAND	
INE		ITEM	VALUE	LINE			ITEM		LINE		77	EM	100	VALUE
NO.		II E.W.	VALUE	NO.			LIEN		NO.	1	11	EW		VALUE
	No Emp	. Full Time		5.	Moint I	Diant	Payroll (S)	118,086		Load Faster	19/			614
1.				_	_	_		110,080	1.	Load Factor				6.14
		erintendent)	33	6.	Other A		-27	2	2,	Plant Factor				6,94
_		. Part Time	0		Plant Pa	_	(5)	0	3.		nt Capacity F			89.36
3.		np-Hrs Worked	7,299	7.	TOTAL		A34 - 1		4,			m Demand (k		
4.	Oper, Pla	ant Payroll (\$)	333,959		Plant Pa			452,045			ross Maximun	n Demand (kV	V):	900,000
				S	ECTION	D. (COST OF NI	ET ENERGY	GEN	VERATED				
		***********					, where			2216			1000 1 000	
LINE		PRODUCTION	ON EXPENSE			- 1	ACCOU	NT NUMBER			UNT (S)		ET kWh	S/MMBTU
NO.						-4		677	_	,	(a)		b)	(c)
1,		n, Supervision a	nd Engineering					546			214,248			
2.	Fuel, Oil							547.1			(7,646)		L	0.00
3.	Fuel, Gas	S						547,2			3,398,876			3,58
4.	Fuel, Off	her						547,3		_	0			0.00
5.	Energy F	or Compressed	Air					547.4			0	0.0	00	
6.		SUB-TOTAL (2						547			3,391,230	44.		3.58
7.		on Expenses						548			584,028		1	
			er Generation Exp	nenses			5	49/509			294,889			
9.	Rents		- Guitinion La	- Santa				550			0			
10.		TIET STIP TOT	AL (1 + 7 thru 9)			-		220	_	-		14	47	
_						-				-	1,093,165	14.		
11,		ATION EXPENS				-			_		4,484,395	59,	3/	
_			and Engineering			-		551			45,527			
_		ance of Structure						552		,	76,243			
			ng and Electric Pla					553			341,743			
	Maintena	ance of Miscellan	eous Other Power	Generating	Plant			554			0			
15.	MAIN	TENANCE EXP	ENSE (12 thru 15))							463,513	6,	14	
			N EXPENSE (11 +								4,947,908	65.	51	
16,	TOTA						403.	4,411.10			1,673,813			
16, 17,		HUII					,,,,,,,,	427			2,056,663	1		
16, 17, 18,	Deprecia	tion									CONTRACTOR OF THE PARTY OF THE			
16, 17, 18, 19,	Deprecia Interest		(18 + 19)		_						3.730 476	40	39	
16, 17, 18,	Deprecia Interest TOTA	L FIXED COST ER COST (17 + 2									3,730,476 8,678,384	49. 114		

Account 509000, Allowances for SO2 emissions, has been included in line 8.

Public reporting burden for this collection of information is estimated to average 24,25 hours (REA Forms 12-i) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, Room 404-W, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB #0572-0017), Washington, DC 20503. OMB FORM NO. 0572-0017, Expires 12/31/94.

	USD	A - REA			The second second second second		The state of the s				Your		
	OPEDATIN	C DEPORT						and is	not confidentia		-	. Hon on	
INT											RE	A USE ON	LY
TINE.	ERNAL CON	ABUSTION P	LANI			9 GT Payette							
					CONTRACTOR OF THE					- 1			
					The second liverage and the se		ation						
		d two copies to REA.	For details,		13 mm 4 mm								
Bulletin 17	17B-3.												
		SECTION A.		_		GENERAT	ING UNITS	3					
	14,100	100000	1	NSUM					1				1117
NO.	(kW)		1		OTHER	TOTAL			41.00			-	BTU
100		1.0000000000000000000000000000000000000	100000	F.)	7.0		SERVI	CE	100 mag 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Scheduled	Unscheduled	70 1000	PER kWh
(a)					(e)	(f)	(g)		(h)	(i)	(j)	(k)	(1)
1	169,000	0.000	83,968				51		1,359	0	6	7,935	
2	169,000	0.000	97.798	5			58		1,357	0	1	9,276	
	-												
			5				-						
						1							
	1					1							
			-			1	7						
					Fe+					1			
TOTAL	338,000	0.000	181.766		-		109		2.716	0	7	17.211	10,561
					1			SER					10,00
	6	V-Japan	1,000	-1912			200,000	10.004	, road fire time				
Total B7	TU (10)	0	181 766		1	181 766	NET GEN	ERAT	TON MANY			17 125	10,614
-						1021//00		_		-			Tojox
11 otal De	ii Cost (b)				DT		BIALION				AXIMIM D		
		BECTION B.	LADOK	T				BEC	1	CIONS & M	AALMONI D	EMAIND	
	PERM	WALTE	1.000			ITEM		ETNIC		IT.	E84		VALUE
	(I Edvi	VALUE	0.4.15			I C Edvi		160,140,1		3,4	EM		VALUE
No Pero	Pall Time			NA.	nt Diame Day	19.11 (C)	27.700	-	I and Paster	. 19/ \			3.10
The second second	No. of the Control of					ron (s)	2/4/89						
			ь.	12,000			1 6				2012		3,60
			-				U					****	93,43
			7.	municipal services			420.040	_	-				202.000
Oper. Pi	ant Payroll (5)	103,160						_		ross Maximun	n Demand (K	(V)	392,000
				ECII	ON D. COS	SI OF NEI P	NERGY G	ENE	KALED	-			
	BRODILOR	ON BURBING				Vacan			Triban.	Name of the Control o		man (a bar)	
	PRODUCT	ON EXPENSE				ACCOU	NI NUMBE	K.		7- 114-5			S/MMBTU
		170				-	212		-		(t	0)	(c)
		nd Engineering						_					- 400
													0,00
								_					4.21
													0,00
		thru 5)									44.	72	4.21
Generati	on Expenses						548			444,954			
	neous Other Pow	er Generation E	xpenses			5	49/509			147,630			
						- 3	550			0			
Rents		that had to the first own to the contract of t	1							678,367	39.	61	
Rents NON-I	UEL SUB-TOT	A CONTRACTOR OF THE PARTY OF TH	/							1,444,244	84.	34	
Rents NON-I	UEL SUB-TOT	A CONTRACTOR OF THE PARTY OF TH	/										
Rents NON-I OPER	ATION EXPENS	A CONTRACTOR OF THE PARTY OF TH					551			20,129			
Rents NON-I OPER Mainten	ATION EXPENS	SE (6 + 10) n and Engineerin					551 552			20,129 8,542			
Rents NON-I OPER Mainten Mainten	ATION EXPENS ance, Supervision ance of Structur	SE (6 + 10) n and Engineerin	ng										
Rents NON-I OPERA Mainten Mainten Mainten	ATION EXPENS ance, Supervision ance of Structur ance of Generati	SE (6 + 10) n and Engineerin es	ng Plant	ig Pla	nt		552			8,542			
Rents NON-I OPER Mainten Mainten Mainten Mainten	ATION EXPENS ance, Supervision ance of Structur ance of Generati ance of Miscellan	SE (6 + 10) n and Engineerin es ng and Electric I	ng Plant ver Generatii	ıg Pla	nt		552 553			8,542 89,578 0	6,5	1	
Rents NON-I OPER Maintens Maintens Maintens Maintens MAIN	ATION EXPENS ance, Supervision ance of Structur ance of Generati ance of Miscellan TENANCE EXI	SE (6 + 10) In and Engineerings Ing and Electric 1 Index Other Pow PENSE (12 thru	ng Plant ver Generatii 15)	ig Pla	nt		552 553			8,542 89,578 0 118,249			
Rents NON-F OPER Maintens Maintens Maintens MAIN TOTA	ATION EXPENS ance, Supervision ance of Structur ance of Generati ance of Miscellar TENANCE EXP L PRODUCTIO	SE (6 + 10) n and Engineerings ng and Electric I neous Other Pow	ng Plant ver Generatii 15)	ng Pla	nt	403	552 553 554			8,542 89,578 0 118,249 1,562,493	6,5 91,		
Rents NON-F OPER Mainten Mainten Mainten Mainten TOTA Deprecia	ATION EXPENS ance, Supervision ance of Structur ance of Generati ance of Miscellar TENANCE EXP L PRODUCTIO	SE (6 + 10) In and Engineerings Ing and Electric 1 Index Other Pow PENSE (12 thru	ng Plant ver Generatii 15)	ig Pla	nt	403.	552 553 554 4,411.10			8,542 89,578 0 118,249 1,562,493 562,154			
Rents NON-I OPER Mainten Mainten Mainten Mainten Mainten TOTA Deprecia Interest	ATION EXPENS ance, Supervision ance of Structur ance of Generati ance of Miscellar TENANCE EXP L PRODUCTIO	SE (6 + 10) In and Engineering It is	ng Plant ver Generatii 15)	ng Pla	nt	403.	552 553 554			8,542 89,578 0 118,249 1,562,493		24	
	TOTAL Average Total B Total De No. Emp (inc. Sup No. Emp Total En Oper. Pl Operation Fuel, Oil Fuel, Ga Fuel, Ott Energy J FUEL	OPERATIN INTERNAL CON JUNIT SIZE NO. (kW) (a) (b) 1 169,000 2 169,000 TOTAL 338,000 Average BTU 6 Total BTU (10) Total Del. Cost (S) ITEM No. Emp. Full Time (inc. Superintendent) No. Emp. Part Time Total Emp-Hrs Worked Oper. Plant Payroll (S) PRODUCTI Operation, Supervision a Fuel, Oil Fuel, Gas Fuel, Other Energy For Compressed FUEL SUB-TOTAL (2)	OPERATING REPORT INTERNAL COMBUSTION I COMBUSTION COMBUSTION	OPERATING REPORT - INTERNAL COMBUSTION PLANT COMBUSTION PLANT	OPERATING REPORT - INTERNAL COMBUSTION PLANT CTIONS - Submit an original and two copies to REA. For details, Bulletin 1717B-3.	OPERATING REPORT -	OPERATING REPORT - INTERNAL COMBUSTION PLANT	OPERATING REPORT - INTERNAL COMBUSTION PLANT	OPERATING REPORT	OPERATING REPORT - INTERNAL COMBUSTION PLANT	CTIONS - Submit an original and two copies to REA. For details. BORROWER DESIGNATION	OPERATING REPORT-INTERNAL COMBUSTION PLANT	OPERATING REPORT - INTERNAL COMBUSTION PLANT

Committee and the second second second

Account 509000, Allowances for SO2 emissions, has been included in line 8.

Bluegrass Generation Station Unit 3 is not included on this schedule. See Section C, Notes to Financial Statements.

Public reporting burden for fish collection of information is estimated to average 24.25 hours (REA Forms 12-1) per response, including the time for reviewing instructions, warehing existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other superior fishs collection of information, medicing suggestions for reducing this burden, to Department of Agriculture, Chearance Officer, OHRM, form 404-W, Washington, DC 20239; and to the Office of Management and Budget, Paperwork Reduction Project (OMH 80572-9017), Washington, DC 20239; and to the Office of Management and Budget, Paperwork Reduction Project (OMH 80572-9017).

USDA - REA

This data will be used to determine your operating results and fluorial situation. Your

		USDA - REA	1.1.			ilne your operi			icial situation	Your				
	OPE	DATE OF	FRORT					01 et seq.) and	is not	confidential.		T. DEXT	OF CANLA	
		RATING F		N/PID	BORROW			ION				REA U	SE ONLY	
	INTE	KNAL CUN	ABUSTION PLA	NI	Kentucky :	59 GT	Fayette							
					PLANT									
					Green Val	ley La	ndfill Gen	erating Unit						
INSTRU	CTIONS - Se	abmit an original as	nd two copies to REA. For de	cialis,	YEAR EN	DING								
ice REA	Bullettn 1717	7B-3.			February 2	2019								
			SECTION A.	INTERNAL	COMBUSTION O	GENE	RATING	UNITS						
LINE	UNIT	SIZE	300000000000000000000000000000000000000	0.12222.00	FUEL CONSUM					OPERATIN	C HOURS		GROSS	
NO.	NO.	(kW)	OIL	GAS	METHANE		TOTAL	IN.		ON	OUT OF SE	RVICE	GENERATION	BTU
11,51	(, -,	(4)17	(1000 Gals.)	(1000 C.F.)	M CF	- 1		SERVICE		STANDBY	10000	Unscheduled	(MWh)	PER kWh
	(a)	(b)	(c)	(d)	(e)		(1)	(g)		(h)	(i)	(i)	(k)	(1)
1,	1	800	0,000	(0)		11	(1)	1,361	_	34	-	15	973	10
2,	2	800	0.000	0		8		1,015		293		80	730	
	3	800		0						1		17		
3.	3	800	0.000	- 0		8		911	-	485	3	17	653	
4.				-		-					-	1		
5.		87.158							_				-	
6.	TOTAL	2,400	0.000	0		27		3,287		812		112	2,356	11,498
7.	Average	BTU	138,600 /G	al. 1,000	/C.F. 500/	CF		STATION	SER	VICE (MWh)		118	
		6												
8.	Total B7	ru (10)	0		27,0	90	27,090	NET GEN	VERAT	TION (MWh)		2,238	12,105
9.	Total De	L Cost (S)	0.0000					STATION	SER	VICE % OF	GROSS		5.01	
			SECTION B.	LABOR REP	ORT				SEC	TION C. I	ACTORS	MAXIMUM	DEMAND	
	1			1	1									
LINE NO.						EM		VALUE	LINE			ITEM		VALUE
	No Poss	Part Televis		_	Material Plant P		(0)	1252	NO.	1 P-4	- 70/1			74.00
1.		. Full Time	110	5.	Maint. Plant Pa	_	(2)	4,253	I.	Load Facto		_	_	74.80
	-	erintendent)	1	6.	Other Accounts			1 7	2,	Plant Fact				69,32
2.	-	, Part Time	0		Plant Payroll (S	5)		0	3.			ty Factor (%)	in a	89.59
3.		np-Hrs Worke		7.	TOTAL			100	4.	15 Minute	Gross Maxi	mum Demand (kW)	
4.	Oper. Pl	ant Payroll (\$			Plant Payroll (S	_	(Augustus)	17,889	5.	Indicated	Gross Maxin	num Demand ((W)	2,224
				CHON D. C	OST OF NET EN	ERGY	Y GENER	ATED				1	-	_
	1	-	- OL		1			.,,,,,,						
Line No		PRODU	CTION EXPENSE		1	DUNT	NUMBER			AMOU		MILLS/NET		S/MMBTU
			CTION EXPENSE		1					(a)		MILLS/NET		S/MMBTU (e)
1,	Operation	on, Supervision			1	54	6			(a) 11,081		No. 20 (1977)		(e)
1,	Operation Fuel, Oil	on, Supervision	CTION EXPENSE		1	54	6			(a) 11,081 0		No. 20 (1977)		(e) 0,00
1,	Operation	on, Supervision	CTION EXPENSE		1	54	6			(a) 11,081		No. 20 (1977)		(e)
1,	Operation Fuel, Oil	on, Supervision I	CTION EXPENSE		1	54 54	6			(a) 11,081 0		No. 20 (1977)		(e) 0,00
1. 2. 3.	Operation Fuel, Oil Fuel, Ga Fuel, Otl	on, Supervision I	CTION EXPENSE		1	54 54 54 54	6 17.1 17.2			(a) 11,081 0		No. 20 (1977)		(c) 0,00 0,00
1, 2, 3, 4,	Operation Fuel, Oil Fuel, Ga Fuel, Oth Energy I	on, Supervision I Is her	CTION EXPENSE n and Engineering ed Air		1	54 54 54 54	7.1 7.2 7.3 7.4			(a) 11,081 0 0 9,427		(b)		(c) 0,00 0,00
1. 2. 3. 4. 5.	Operation Fuel, Oil Fuel, Ga Fuel, Otl Energy I FUEL	on, Supervision I s her For Compress	CTION EXPENSE n and Engineering ed Air		1	54 54 54 54	7.1 7.2 7.3 7.4			(a) 11,081 0 0 9,427		0,00		0.00 0.00 0.05
1. 2. 3. 4. 5.	Operation Fuel, Oil Fuel, Ga Fuel, Otl Energy I FUEL Generati	on, Supervision I Is her For Compresso SUB-TOTAL ion Expenses	CTION EXPENSE n and Engineering ed Air		1	54 54 54 54 54	7.1 7.2 7.3 7.4 7			(a) 11,081 0 0 9,427 0 9,427		0,00		0,00 0,00 0,35
1. 2. 3. 4. 5. 6.	Operation Fuel, Oil Fuel, Ga Fuel, Otl Energy I FUEL Generati	on, Supervision I Is her For Compresso SUB-TOTAL ion Expenses	ed Air		1	54 54 54 54 54 54	7.1 7.2 7.3 7.4 7			(a) 11,081 0 0 9,427 0 9,427 12,723		0,00		0,00 0,00 0,35
1, 2, 3, 4, 5, 6, 7, 8,	Operation Fuel, Oil Fuel, Ga Fuel, Otl Energy I FUEL Generati Miscella Rents	on, Supervision Is Sher For Compressor SUB-TOTAL ion Expenses neous Other P	ed Air (2 thru 5)		1	54 54 54 54 54 54 54 54	7.1 7.2 7.3 7.4 7			(a) 11,081 0 0 9,427 0 9,427 12,723 8,489		0.00 4.21		0,00 0,00 0,35
1, 2, 3, 4, 5, 6, 7, 8, 9,	Operation Fuel, Oil Fuel, Ga Fuel, Ott Energy I FUEL Generati Miscetta Rents NON-F	on, Supervision s s her For Compresso SUB-TOTAL ion Expenses neous Other P	ed Air (2 thru 5) Ower Generation Exp		1	54 54 54 54 54 54 54 54	7.1 7.2 7.3 7.4 7			(a) 11,081 0 0 9,427 0 9,427 12,723 8,489 0 32,293		0.00 4.21		0,00 0,00 0,35
1. 2. 3. 4. 5. 6. 7. 8. 9. 10.	Operation Fuel, Oil Fuel, Ga Fuel, Ott Energy I FUEL Generati Miscetta Rents NON-F	on, Supervision s s her For Compress SUB-TOTAL ion Expenses neous Other P FUEL SUB-TC ATION EXPE	ed Air (2 thru 5) Ower Generation Exp OTAL (1 + 7 thru 9) NSE (6 + 10)		1	54 54 54 54 54 54 54 54	7.1 7.2 7.3 7.4 7 8 99			(a) 11,081 0 0 9,427 0 9,427 12,723 8,489 0 32,293 41,720		0.00 4.21		0.00 0.00 0.05
1. 2. 3. 4. 5. 6. 7. 8. 9. 10.	Operation Fuel, Oil Fuel, Ga Fuel, Ott Energy I FUEL Generati Miscetta Rents NON-F OPER Mainten	on, Supervision s s her For Compress SUB-TOTAL ion Expenses neous Other P FUEL SUB-TC ATION EXPE	ed Air (2 thru 5) Ower Generation Export (1 + 7 thru 9) NSE (6 + 10) tion and Engineering		1	54 54 54 54 54 54 54 55 55	77.1 77.2 77.3 77.4 7 8 99 00			(a) 11,081 0 0 9,427 0 9,427 12,723 8,489 0 32,293 41,720 0		0.00 4.21		0,00 0,00 0,35
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11, 12,	Operation Fuel, Oil Fuel, Ga Fuel, Ott Energy I FUEL Generati Miscetta Rents NON-F OPER Mainten	on, Supervision s s her For Compress SUB-TOTAL ion Expenses neous Other P FUEL SUB-TC ATION EXPE ance, Supervis snee of Struct	ed Air (2 thru 5) Ower Generation Export (1 + 7 thru 9) NSE (6 + 10) tion and Engineering ures	enses	1	54 54 54 54 54 54 54 55 55	77.1 77.2 77.3 77.4 77.4 99 00			(a) 11,081 0 0 9,427 0 9,427 12,723 8,489 0 32,293 41,720 0		0.00 4.21		0.00 0.00 0.05
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13.	Operation Fuel, Oil Fuel, Ga Fuel, Otl Energy I FUEL Generati Miscella Rents NON-F OPER Mainten Mainten Mainten	on, Supervision s her For Compress SUB-TOTAL ion Expenses neous Other P FUEL SUB-TC ATION EXPE ance, Supervis ance of Struct ance of Generi	ed Air (2 thru 5) TAL (1 + 7 thru 9) NSE (6 + 10) tion and Engineering ures ating and Electric Pla	enses	ACCO	54 54 54 54 54 54 54 55 55 55	77.1 77.2 77.3 77.4 7 8 8 9 9 0			(a) 11,081 0 0 9,427 0 9,427 12,723 8,489 0 32,293 41,720 0 0 22,657		0.00 4.21		0,00 0,00 0,35
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11, 12, 13. 14.	Operation Fuel, Oil Fuel, Ga Fuel, Otl Energy I FUEL Generati Miscetta Rents NON-F OPER Mainten Mainten Mainten	on, Supervision s her For Compress SUB-TOTAL ion Expenses neous Other P FUEL SUB-TC ATION EXPE ance, Supervis ance of Struct ance of Gener ance of Miscel	ed Air (2 thru 5) OVER Generation Export (1 + 7 thru 9) INSE (6 + 10) Ition and Engineering ures ating and Electric Plal laneous Other Power	enses nt Generating Pl	ACCO	54 54 54 54 54 54 54 55 55	77.1 77.2 77.3 77.4 7 8 8 9 9 0			(a) 11,081 0 0 0 9,427 0 9,427 12,723 8,489 0 32,293 41,720 0 0 22,657		0.00 4,21 14,43 18.64		0.00 0.00 0.05
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11, 12. 13. 14. 15.	Operation Fuel, Oil Fuel, Ga Fuel, Ott Fuel, Ott Fuel, Ott Generati Miscetla Rents NON-F OPER Mainten Mainten Mainten Mainten	on, Supervision s her For Compresses SUB-TOTAL ion Expenses neous Other P FUEL SUB-TO ATION EXPE ance, Supervis ance of Struct ance of Gener ance of Miscel	ed Air (2 thru 5) OTAL (1 + 7 thru 9) NSE (6 + 10) Lion and Engineering ures ating and Electric Pla laneous Other Power XPENSE (12 thru 15)	enses nt Generating Pl	ACCO	54 54 54 54 54 54 54 55 55 55	77.1 77.2 77.3 77.4 7 8 8 9 9 0			(a) 11,081 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		0.00 4.21 14.43 18.64		0.00 0.00 0.05
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15.	Operation Fuel, Oil Fuel, Ga Fuel, Ott Fuel, Ott Generati Miscetla Rents NON-F OPER Mainten Mainten Mainten Mainten Mainten	on, Supervision s her For Compresses SUB-TOTAL ion Expenses neous Other P FUEL SUB-TO ATION EXPE ance, Supervis ance of Struct ance of Gener ance of Miscel ITENANCE E L PRODUCT	ed Air (2 thru 5) OVER Generation Export (1 + 7 thru 9) INSE (6 + 10) Ition and Engineering ures ating and Electric Plal laneous Other Power	enses nt Generating Pl	ant	54 54 54 54 54 54 55 55 55 55 55	66 17.1 17.2 17.3 17.4 17 18 19 10			(a) 11,081 0 0 9,427 0 9,427 12,723 8,489 0 32,293 41,720 0 22,657 0 22,657 64,377		0.00 4,21 14,43 18.64		0.00 0.00 0.05
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17. 18.	Operation Fuel, Oil Fuel, Ga Fuel, Otl Fuel, Ga Fuel, Otl Generati Miscetta Rents NON-B OPER. Mainten. Mainten. Mainten. Mainten. MAIN TOTA Deprecia	on, Supervision s her For Compresse SUB-TOTAL ion Expenses neous Other P FUEL SUB-TO ATION EXPE ance, Supervis ance of Struct ance of Miscel ITENANCE E L PRODUCT	ed Air (2 thru 5) OTAL (1 + 7 thru 9) NSE (6 + 10) Lion and Engineering ures ating and Electric Pla laneous Other Power XPENSE (12 thru 15)	enses nt Generating Pl	ant	54 54 54 54 54 54 54 55 55 55 55 55	66 17.1 17.2 17.3 17.4 17 18 19 9 00			(a) 11,081 0 0 9,427 0 9,427 12,723 8,489 0 32,293 41,720 0 22,657 0 22,657 64,377 13,364		0.00 4.21 14.43 18.64		0.00 0.00 0.05
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17.	Operation Fuel, Oil Fuel, Ga Fuel, Otl Energy I FUEL Generati Miscetla Rents NON-F OPER Mainten Mainten Mainten MAINT TOTA Deprecia Interest	on, Supervision s s her For Compresses SUB-TOTAL ion Expenses neous Other P FUEL SUB-TO ATION EXPE ance, Supervis ance of Struct ance of Gener ance of Miscel ITENANCE E. L PRODUCT	ed Air (2 thru 5) Ower Generation Exp OTAL (1 + 7 thru 9) NSE (6 + 10) ion and Engineering ures ating and Electric Pla laneous Other Power XPENSE (12 thru 15) ION EXPENSE (11 +	enses nt Generating Pl	ant	54 54 54 54 54 54 55 55 55 55 55	66 17.1 17.2 17.3 17.4 17 18 19 9 00			(a) 11,081 0 0 9,427 0 9,427 12,723 8,489 0 32,293 41,720 0 0 22,657 64,377 13,364 0		0.00 4.21 14.43 18.64		0.00 0.00 0.05
2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18,	Operation Fuel, Oil Fuel, Ga Fuel, Otl Energy I FUEL Generati Miscetla Rents NON-F OPER Mainten Mainten Mainten MAINT TOTA Deprecia Interest	on, Supervision s her For Compresse SUB-TOTAL ion Expenses neous Other P FUEL SUB-TO ATION EXPE ance, Supervis ance of Struct ance of Miscel ITENANCE E L PRODUCT	ed Air (2 thru 5) Ower Generation Exp OTAL (1 + 7 thru 9) NSE (6 + 10) ion and Engineering ures ating and Electric Pla laneous Other Power XPENSE (12 thru 15) ION EXPENSE (11 +	enses nt Generating Pl	ant	54 54 54 54 54 54 54 55 55 55 55 55	66 17.1 17.2 17.3 17.4 17 18 19 9 00			(a) 11,081 0 0 9,427 0 9,427 12,723 8,489 0 32,293 41,720 0 22,657 0 22,657 64,377 13,364		0.00 4.21 14.43 18.64		0,00 0,00 0,35

Public reporting burdes for this collection of information is estimated to average 24.25 hours (BEA Forms 12-b) per response, including the time for reviewing instructions, searching existing data sources, gathering and undutationing the data needed, and completing and reviewing the collection of information. Send community regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, in Department of Agriculture, Elurance Officer, ORBA Roma 494-W, Washington, BC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB #0572-0017), Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB #0572-0017).

	USDA - REA OPERATING REPORT - INTERNAL COMBUSTION PLANT				B	his data will be expouse is require FORROWER Centucky 59 G	ed (7 U.S.C. 96 DESIGNAT	01 et seq.) and			cial situation.		SE ONLY	
			10 154 154 15111		-	LANT								
					i	aurel Ridge I	andfill Gene	rating Unit						
INSTRUC	TIONS - Su	besti an original an	d two copies to REA. For del	alls,	Y	EAR ENDIN	G							
see REA	Bulletin 1717	B-3.			F	ebruary 2019								
			SECTION A.	INTERNA	-			G UNITS						
LINE	UNIT	SIZE			1000	CONSUMPTI				OPERATIN	G HOURS		GROSS	
NO.	NO.	(kW)	OIL	GAS		METHANE	TOTAL	IN		ON	OUT OF SE	RVICE	GENERATION	BTU
	(a)	(b)	(1000 Gals.)	(1000 C.F.	2011/10/2012	MCF (e)	(f)	SERVICE (g)		STANDBY (h)	Scheduled (i)	Unscheduled (j)	(MWh) (k)	PER kWh
1.	1	800	0.000	0	0.74	- 11		1,393		15	6	2	940	
2.	2	800	0.000	0		11		1,376		13	4	23	903	1
3.	3	800	0.000	0	_	- 11		1,396		14	4	2	1,059	1
4.	4	800	0.000	0		12		1,381		15	17	3	1,040	1
5.			014.03			-	l.	2,000					- 3	
6.	TOTAL	3,200	0.000	0		45		5,546		57	31	30	3,942	11,499
7.	Average		138,600 /Gr		/C.F.	500/CF			V SEE	RVICE (MW		-	107	
	Average	6	150,000 (C)	1,000	10.01	300/01		Strate	1 13621	CTTCLS (IIII)			191	
8.	Total B7	U(10)	0	0	444	45,331	45,331	NET GE	VERA	TION (MW	/h)		3,835	11,820
9.	Total De	I. Cost (S)	0.0000		- 0			STATIO	N SEF	RVICE % O	F GROSS		2.71	
			SECTION B.	LABOR RE	PORT			7	SE	CTION C.	FACTORS	& MAXIMUN	1 DEMAND	
LINE	1 13	тем	VALUE	LINE		ITEM		VALUE	LINE			ITEM		VALUE
NO.	64		-	NO.	1000	THE PERSON NAMED IN COLUMN		W 100 V	NO.	er inco	- 1941			00.00
1.	1	. Full Time		5.	-	, Plant Payro	11 (8)	9,424	1,	Load Facto				99.82
		erintendent)		6.	10.00	Accounts			2,	Plant Fact		-		87.00
2.	_	. Part Time	0		_	Payroll (\$)		0	3,			ty Factor (%)		88.85
3.		p-Hrs Worke		7.	TOTA			Contract	4.			mum Demand		12.0
4.	Oper. Pl	ant Payroll (S			_	Payroll (\$)		34,988	5.	Indicated (Gross Maxir	num Demand (kW)	2,789
	_		SE	CTION D.	COST	OF NET ENE	RGY GENE	RATED				,		
Line No		PRODUC	CTION EXPENSE			ACCOUN	T NUMBER			AMOU!		MILLS/NET	kWh	S/MMBTU (c)
1.	Operation	n. Supervision	and Engineering				546			14,753				
2.	Fuel, Oil						547.1			0				0.00
3,	Fuel, Ga						547.2			0				0.00
4.	Fuel, Ot						547.3			28,128				0.62
5.		for Compress	d Air				547.4			0		0.00		1
6,		SUB-TOTAL					547			28,128		7,33		0.62
7.		on Expenses	(a tima a)				548			26,013				1
8.			ower Generation Expe	enses			549			8,265				
9.	Rents	Stile! I	Centralition Exp				550			0				
10.		UEL SUR-TO	OTAL (1 + 7 thru 9)							49,031		12,79		1
11.		ATION EXPE		_						77,159		20.12		1
12.			ion and Engineering				551			0				1
13.		ince of Struct					552			0		1		
14.			ating and Electric Plan		-		553			46,924	_			
_					Diont					46,924		-		
15.			VERNEY (12 then 15)		rant		554		_	-	_	12.24		1
16.			XPENSE (12 thru 15)							46,924	_		_	-
17.			ION EXPENSE (11 +	10)		402.4	411.10		_	124,083		32.36		
18.	Deprecia	tion					411.10		_	17,622		-		
19.	Interest	I FIVEN CO	CT (10 + 10)				427		_	17.622		140		1
20.		L FIXED CO			_				_	17,622		4.60		1
21.		ER COST (17			_					141,705		36,95		
			eduled Outages)							141,703		30,72		

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This state will be used to determine your operating results and financial situation. Your

		USDA - REA	i.		7	This data will be u	sed to determine	your operatin	g results	and financial	situation. Ye	nur.		
	ope					esponse is require			not can	filential.		1		
			REPORT -	ion.		BORROWER		N				REA U	SE ONLY	
	INTE	RNAL CO.	MBUSTION PLAN	T	1	Kentucky 59 G7	Fayette							
					1	PLANT								
					- 1	Bavarian Landf	fill Generating	Unit						
NSTRUC	CTIONS - Su	bmit an original	and two copies to REA. For deta	dle,	1	YEAR ENDING	3							
ee REA	Bullefin 1717	B-3.			1	Sebruary 2019								
			SECTION A. 1	NTERNAL	L COM	BUSTION GE	NERATING I	INITS						
LINE	UNIT	SIZE			FUE	L CONSUMPTIO	ON			OPERATIN	G HOURS		GROSS	
NO.	NO.	(kW)	OIL	GAS	1	METHANE	TOTAL	IN		ON	OUT OF SE	RVICE	GENERATION	BTU
	(a)	(b)	(1000 Gals.) (c)	(1000 C.F. (d)	.)	MCF (e)	(1)	SERVICE (g)		STANDBY (h)	Scheduled (i)	Unscheduled	(MWh) (k)	PER kWh
1.	1	800	0,000	0		13		1,377	-	3	24	12	953	
2.	2	800	0.000	0	- 11	12		1,306		3	13	94	893	
3.	3	800	0.000	0		13		1,377	ш.	6	24	9	943	
4.	4	800	0.000	0		13		1,368		10	13	25	1,039	
5.	5	1600	0.000	-0	- 11	21		1,337		8	22	49	1,804	
6.	TOTAL	4,800	0.000	0	6-11	72		6,765	100	30	96	189	5,632	12,745
7.	Average	BTU	138,600 /Gal.	1,000	/C.F.	500 / CF		STATIO	N SERV	VICE (MWh)		189	
7.0	0.0760	6	100			57.74		No. of Co.					1755	10000
8,	Total B1		0	. 0		71,781	71,781			ION (MWh			5,443	13,188
9.	Total De	I. Cost (S)	0.0000					STATIO		VICE % OF			3,36	
	1		SECTION B. L	ABOR RE	PORT				SEC	TION C. F	ACTORS &	MAXIMUM	DEMAND	
LINE	1	TEM	VALUE	LINE		ITEM		VALUE	LINE			FTEM		VALUE
NO.	No Pose	TOTAL TOTAL		NO.	86.00	. March St. D	(m)	5.505	NO.	Y A. P	(n/)			10.13
1.	10 m 10 m	Full Time	2	5.	_	t. Plant Payroll	(2)	5,505	I.	Load Facto				84,14
2		Part Time	0	6.	1000				2.	Plant Facto		E (9/1		82.86
2.		Part Time		7.	-	Payroll (\$)		0	3.			y Factor (%)		86.89
3, 4.		ip-Hrs Work ant Payroll (- "	TOTA			30,198	5.			mum Demand (num Demand ()		4,72
4,	Oper. Ft	ant rayrou (TION D.		Payroll (S) OF NET ENER	CVCENED		3.	I nuicateu C	Fross Maxin	ium Deniand ()	(11)	4,72
	1		Six	1400 th	COSI	T HEI ENER	OF GENERA	LED	_					
ine No		PRODL	CTION EXPENSE			ACCOUNT	TNUMBER			AMOU!		MILLS/NET		S/MMBTL (c)
1.	Operatio	n, Supervisio	on and Engineering				546			21,376				1
2.	Fuel, Oil						547.1			0		1		0.00
3.	Fuel, Ga	5				+1	547.2		-	0				0.00
4.	Fuel, Otl	ier					547.3			58,430				0.81
5.	Energy I	or Compress	sed Air				547.4			0		0.00	-5-5-1	
6.	FUEL	SUB-TOTAL	L (2 thru 5)			7 7 7	547			58,430		10.73		0.81
7.	Generati	on Expenses					548			18,479				
8.	Miscella	seous Other	Power Generation Expen	ises			549			8,910				
9.	Rents						550			0				
10.	-		OTAL (1 + 7 thru 9)							48,765		8.96		
11.			ENSE (6+10)							107,195		19.69		
12.			ision and Engineering				551			0				
_		ince of Struc				-	552			0		-		
			rating and Electric Plant			-	553			114,630				
			ellaneous Other Power G	enerating	Plant		554			0				1
16.			EXPENSE (12 thru 15)	24		4				114,630		21.06		1
17.			FION EXPENSE (11+1)	6)		10000	175.22		_	221,825		40.75		
_	Deprecia	tion					411,10			37,586		-		
_	Interest	· makes	2000 1400 1400				427			0		5.25		
20.			OST (18 + 19)							37,586		6.91		
21.		R COST (17								259,411		47.66		
CEMAI	KAS (Inc	uding Unsch	eduled Outages)											

Pablic reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-1) per response, including the time for reviewing instructions, searching esisting data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, Room 404-W, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB #0572-0017), Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB #0572-0017), USDA DEA

		USDA - REA			This data will	be uxed to determ	ine your opera	ding resi	ults and financ	cial situation.	Your		
						quired (7 U.S.C. 9		is not co	mfidential.				- 1
		RATING F			BORROW	ER DESIGNAT	ION				REA U	SE ONL	Y
	INTE	RNAL CON	IBUSTION PLAN	NT	Kentucky 5	GT Fayette					100000	100	
					PLANT						-		
					Hardin Lan	dfill Generatin	g Unit						
INSTRU	CTIONS - S	ubmit en originel e	nd two copies to REA. For d	ctalis,	YEAR END	ING					1		
see REA	Bullelin 171	7B-3.			February 2	019							
			SECTION A	INTERNA	L COMBUSTION		CUNITS						
LINE	UNIT	SIZE	SECTION A.	HILLENDA			T CANADA	_	OBER ATIN	CHAINE		anner	
NO.	NO.	(kW)	OIL	GAS	METHANE		IN		OPERATIN	OUT OF SE	DVICE	GROSS GENERATION	вти
110.	140.	(min)		100	The second second	IDIAL	170 170 170 170 170		The Part of the last	Scheduled	Unscheduled		PER kWh
	(a)	(b)	(1000 Gals.)	(1000 C.F.	(e)	(f)	SERVICE (g)		STANDBY (h)	(i)	(j)	(MWh) (k)	(I)
1.	1	800	0.000	10)		0	(8)		1,416	0	0	0	- 19
2.	2	800	0.000	0	_	5	82	_	1,334	0	0	41	
_	3	800	0.000	0		0	0	_	-	0	0	0	
3.	3	800	0.000	- 0		0	- "	_	1,416	- 0	0	- 0	
4.	1	-					-	-	-	-	-	_	
5.	100.0074	2000				-	- 47		1111	-	-	- 34	42.04
6,	TOTAL	2,400	0.000	0		5	82		4,166		0	41	11,854
7.	Average	BTU	138,600 /G	al. 1,000	/C.F. 500 / C	F	STATIO	N SER	VICE (MWI	h)		- 5	
8.	Total B	rumo)	Ů.	0	4	86 486	NET GE	NERAT	TION (MW	il.		36	13,500
9.		d. Cost (\$)	0.0000	1		-			VICE % OF			12.2	32,000
	1	on Coar (or)		LABOR R	EPORT		Jointio				& MAXIMUM		1
	1		SECTION B.	DADOK K	I OKI			I	11011 61 1	MC10NO	de lancourt	DEMAN	
LINE		ITEM.	VALUE	LINE	ITE	M	VALUE	LINE			ITEM		VALUE
NO.		Seato, c		NO.	311		1.7644	NO.					257-5-1
1.	No. Em	. Full Time		5.	Maint. Plant Pa	roll (S)	2,734	1.	Load Fact	or (%)			5.77
		perintendent)	1	6.	Other Accounts	, and (a)	41143	2.	Plant Fact				1.19
2.	-	. Part Time	0	- "	Plant Payroll (\$		0	3.			ity Factor (%)		61.76
3.		np-Hrs Work		7.	TOTAL	- 1		4.			imum Demand	CLANA	41.70
4.	-	ant Payroll (S		- "	Plant Payroll (S)		15,346	5.			mum Demand (496
4,	Oper. P	ant Payron (3		CTLOND	COST OF NET I			5.	Inorcated (SPOSS IVENXII	num Demana (KW)	490
-	_		SE	CHON D.	COST OF NET 1	MERGI GEN	ERALED				1	_	
Line No		PRODUC	CTION EXPENSE		ACCC	UNT NUMBER			AMOUN	UT (S)	MILLS/NET	wh	S/MMBTL
Line 110		INODE	ATTOM LATERINGS		, acc	Cittinomban			(a)		(6)		(c)
	Operatio	n. Supervisio	n and Engineering			546			11.082				
	Fuel, Oi		The same same			547.1			0		1		0.00
2.						547.2			0		1		0.00
2.		e e				C. 4 . 4			· ·				0.32
2. 3.	Fuel, Ga	_				5473			155				
2. 3. 4.	Fuel, Ga Fuel, Ot	her	nd Ale			547.3			155		0.00	_	
2. 3. 4. 5.	Fuel, Ga Fuel, Ot Energy	her For Compress				547.4			0		0.00		
2. 3. 4. 5.	Fuel, Ga Fuel, Ot Energy I FUEL	her For Compress SUB-TOTAL				547,4 547			0 155		0.00 4.31		0,32
2. 3, 4. 5, 6, 7.	Fuel, Ga Fuel, Ot Energy FUEL Generati	her For Compress SUB-TOTAL ion Expenses	. (2 thru 5)			547.4 547 548			155 11,495				
2. 3. 4. 5. 6. 7.	Fuel, Ga Fuel, Ot Energy FUEL Generati Miscella	her For Compress SUB-TOTAL ion Expenses		penses		547.4 547 548 549			155 11,495 8,287				
2. 3, 4. 5, 6, 7. 8,	Fuel, Ga Fuel, Ot Energy FUEL Generati Miscella Rents	her For Compress SUB-TOTA1 ion Expenses neous Other F	. (2 thru 5) Ower Generation Exp	penses		547.4 547 548			0 155 11,495 8,287 0		4.31		
2. 3, 4. 5, 6, 7. 8, 9,	Fuel, Ga Fuel, Ot Energy FUEL Generat Miscella Rents NON-1	her For Compress SUB-TOTAL ion Expenses neous Other F	L (2 thru 5) Power Generation Exp OTAL (1 + 7 thru 9)	penses		547.4 547 548 549			0 155 11,495 8,287 0 30,864		4,31 857.33		
2. 3. 4. 5. 6. 7. 8. 9. 10.	Fuel, Ga Fuel, Ot Energy FUEL Generati Miscella Rents NON-I	her For Compress SUB-TOTAL ion Expenses neous Other F FUEL SUB-TOTAL ATION EXPE	(2 thru 5) Power Generation Exp OTAL (1 + 7 thru 9) ENSE (6 + 10)			547.4 547 548 549 550			0 155 11,495 8,287 0 30,864 31,019		4.31		
2. 3. 4. 5. 6. 7. 8. 9. 10. 11.	Fuel, Ga Fuel, Ot Energy FUEL Generati Miscella Rents NON-1 OPER Mainten	her For Compress SUB-TOTAL ion Expenses neous Other F FUEL SUB-T ATION EXPR	. (2 thru 5) Ower Generation Exp OTAL (1 + 7 thru 9) ENSE (6 + 10) sion and Engineering			547.4 547 548 549 550			0 155 11,495 8,287 0 30,864 31,019		4,31 857.33		
2. 3, 4. 5, 6, 7. 8, 9, 10, 11, 12,	Fuel, Ga Fuel, Ot Energy FUEL Generati Miscella Rents NON-I OPER Mainten Mainten	her For Compress SUB-TOTAL ion Expenses neous Other F FUEL SUB-T ATION EXPL ance, Supervi ance of Struct	. (2 thru 5) Power Generation Exp OTAL (1 + 7 thru 9) ENSE (6 + 10) sion and Engineering tures			547.4 547 548 549 550 551			0 155 11,495 8,287 0 30,864 31,019 0		4,31 857.33		
2. 3, 4. 5, 6, 7. 8, 9, 10, 11, 12, 13,	Fuel, Ga Fuel, Ot Energy FUEL Generati Miscella Rents NON-I OPER Mainten Mainten Mainten	her For Compress SUB-TOTAL ion Expenses neous Other F FUEL SUB-TO ATION EXPI ance, Supervi ance of Struct ance of Gener	. (2 thru 5) Power Generation Exp OTAL (1 + 7 thru 9) ENSE (6 + 10) sion and Engineering tures ating and Electric Pla	ant		547.4 547 548 549 550 551 552 553			0 155 11,495 8,287 0 30,864 31,019 0 0 4,704		4,31 857.33		
2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14.	Fuel, Ga Fuel, Ot Energy FUEL Generati Miscella Rents NON-I OPER Mainten Mainten Mainten Mainten	her For Compress SUB-TOTAL ion Expenses neous Other F FUEL SUB-TY ATION EXPI ance, Supervi ance of Struct ance of Gener ance of Misce	. (2 thru 5) Power Generation Exp OTAL (1 + 7 thru 9) ENSE (6 + 10) sion and Engineering tures ating and Electric Pla llancous Other Power	int Generating	Plant	547.4 547 548 549 550 551			0 155 11,495 8,287 0 30,864 31,019 0 0 4,704		857.33 861.64		
2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15.	Fuel, Ga Fuel, Ot Energy FUEL Generati Miscella Rents NON-I OPER Mainten Mainten Mainten Mainten Mainten	her For Compress SUB-TOTAL ion Expenses neous Other F FUEL SUB-TY ATION EXPH ance, Supervi ance of Struct ance of Gener ance of Misce ITENANCE E	C (2 thru 5) OWER GENERATION EXP OTAL (1 + 7 thru 9) ENSE (6 + 10) Sion and Engineering tures ating and Electric Pla Illaneous Other Power EXPENSE (12 thru 15	int Generating	Plant	547.4 547 548 549 550 551 552 553			0 155 11,495 8,287 0 30,864 31,019 0 4,704		857.33 861.64		
2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15.	Fuel, Ga Fuel, Ot Energy FUEL Generati Miscella Rents NON-I OPER Mainten Mainten Mainten Mainten Mainten	her For Compress SUB-TOTAL ion Expenses neous Other F FUEL SUB-TY ATION EXPH ance, Supervi ance of Struct ance of Gener ance of Misce ITENANCE E	. (2 thru 5) Power Generation Exp OTAL (1 + 7 thru 9) ENSE (6 + 10) sion and Engineering tures ating and Electric Pla llancous Other Power	int Generating		547.4 547 548 549 550 551 552 553 554			0 155 11,495 8,287 0 30,864 31,019 0 0 4,704		857.33 861.64		
2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15.	Fuel, Ga Fuel, Ot Energy FUEL Generati Miscella Rents NON-I OPER Mainten Mainten Mainten Mainten Mainten	her For Compress SUB-TOTAL ion Expenses neous Other F FUEL SUB-TY ATION EXPH ance, Supervi ance of Struct ance of Gener ance of Misce ITENANCE E LL PRODUCT	C (2 thru 5) OWER GENERATION EXP OTAL (1 + 7 thru 9) ENSE (6 + 10) Sion and Engineering tures ating and Electric Pla Illaneous Other Power EXPENSE (12 thru 15	int Generating		547.4 547 548 549 550 551 552 553			0 155 11,495 8,287 0 30,864 31,019 0 4,704		857.33 861.64		
2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15.	Fuel, Ga Fuel, Ot Energy FUEL Generati Miscella Rents NON-1 OPER Mainten Mainten Mainten Mainten Mainten	her For Compress SUB-TOTAL ion Expenses neous Other F FUEL SUB-TY ATION EXPH ance, Supervi ance of Struct ance of Gener ance of Misce ITENANCE E LL PRODUCT	C (2 thru 5) OWER GENERATION EXP OTAL (1 + 7 thru 9) ENSE (6 + 10) Sion and Engineering tures ating and Electric Pla Illaneous Other Power EXPENSE (12 thru 15	int Generating		547.4 547 548 549 550 551 552 553 554			0 155 11,495 8,287 0 30,864 31,019 0 0 4,704 0 4,704 35,723		857.33 861.64		
2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17.	Fuel, Ga Fuel, Ot Energy FUEL Generati Miscella Rents NON-I OPER Mainten Mainten Mainten Mainten Mainten Mainten Mainten Mainten Interest	her For Compress SUB-TOTAL ion Expenses neous Other F FUEL SUB-TY ATION EXPH ance, Supervi ance of Struct ance of Gener ance of Misce ITENANCE E LL PRODUCT	O'COME (2 thru 5) O'COME Generation Exp O'TAL (1 + 7 thru 9) ENSE (6 + 10) Sion and Engineering nures ating and Electric Pla Hancous Other Power EXPENSE (12 thru 15 TION EXPENSE (11-	int Generating		547.4 547 548 549 550 551 552 553 554			0 155 11,495 8,287 0 30,864 31,019 0 4,704 0 4,704 35,723 16,760		857.33 861.64		
2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17. 18. 19.	Fuel, Ga Fuel, Ot Energy FUEL Generati Miscella Rents NON-I OPER Mainten Mainten Mainten Mainten Mainten TOTA	her For Compress SUB-TOTAL ion Expenses neous Other F FUEL SUB-TY ATION EXPI ance, Supervi ance of Struct ance of Misce iTENANCE E LL PRODUCT	C(2 thru 5) Power Generation Exp OTAL (1 + 7 thru 9) ENSE (6 + 10) Sion and Engineering tures ating and Electric Plating tures Ellineous Other Power EXPENSE (12 thru 15 FION EXPENSE (11 - OST (18 + 19)	int Generating		547.4 547 548 549 550 551 552 553 554			0 155 11,495 8,287 0 30,864 31,019 0 4,704 0 4,704 35,723 16,760		857.33 861.64 130.67 992.31		

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This data will be used to determine your conception results and florated vibration. Your

		USDA - REA			This date	s will be	used to determin	ie your operati	ng resu	its and financi	al situation. 3	'our		
	-		Suratura .				red (7 U.S.C. 90)		s not cu	nfidential.				
		RATING R			BORR	OWER	DESIGNATION	ON				REA U	SE ONL	Y
	INTE	RNAL CON	IBUSTION PLAN	T	Kentuc	ky 59 G	T Fayette							
					PLANT	г								
					25000		dfill Generati	ing Unit						
NSTRU	CTIONS - Se	ihmit en orleinet en	d two copies to REA. For deta	ile.		ENDIN						1		
	Bulletin 1717		y ma copies in year in year		27.524									
EC REA	Buse on 1717	B-3.	OPCTION A	TAITEDNIA	Company of the Compan	ry 2019	20.5	TINUTE		_		1		
7	1 . 1	1	SECTION A.	INTERNA				UNITS	_	Kharasa Nasa				
LINE		SIZE			FUEL CON					OPERATIN			CROSS	5.55
NO.	NO.	(kW)	OIL	GAS		ANE	TOTAL	IN		ON	OUT OF SE	RVICE	GENERATIO	BTU
	(a)	(b)	(1000 Gals.) (c)	(1000 C.F (d)	.) N	(CF	(f)	SERVICE (g)		STANDBY (h)	Scheduled (i)	Unscheduled (j)	(MWh) (k)	PER KWh
1.	1	800	0.000	0	N N	5		668		8	734	6	367	
2.	2	800	0.000	0		6		692		8	710	6	335	
3.	3	800	0.000	. 0		5		673		9	688	46	395	
4.	4	800	0.000	0		6		712		9	689	6	393	1
5.						_		100			771			
6.	TOTAL	3,200	0.000	0		22		2,745		34	2,821	64	1,490	14,682
7.	Average		138,600 /Gal	_		0 / CF			CED	VICE (MW)		1 04	45	14,002
-/-	rayerage	6	130,000 /(44)	1,000	7C.F. 50	or Cr		STATIO	1 SER	VICE (MIN)	9	-	43	
8.	Total B	FU (10)	0	0	7	21,876	21,876	NET GEN	VERA'	TION (MWh	0		1,445	15,139
9.		el. Cost (\$)	0.0000					_		VICE % OF			3.02	1441
	1	147.1		ABOR RI	EPORT			Tr. III	_			MAXIMUM.		
	T		- DECTION DE	1	1		- 17		1	1	7101011131		D LINKE TO	
LINE		TEM	VALUE	LINE		ITEM		VALUE	LINE			ITEM		VALUE
NO.		1000	90,635.5	NO.					NO.			32000		ALL SON
1.	No Emr	. Full Time		5.	Maint. Plan	t Payro	(\$)	5,576	1,	Load Facto	r (%)			37.97
	U. W	perintendent)	1	6.	Other Accor		1101	240.70	2.	Plant Facto				32.88
2.	-	. Part Time	0	- 0,	Plant Payro			0	3.			y Factor (%)		67.84
3.	-	np-Hrs Worke		7.	TOTAL	11 (2)	-		4.			mum Demand (1.33/3	07.05
4.	_	ant Payroll (\$)		1.0	Plant Payro	11 /25		25,642	5.	-		um Demand (k		2,771
٠,٠	Toper. Li	aut rayron (a)		TIOND			may army		3.	Inidicated C	31 088 IVI 8XIII	iuiti Demana (s	CW1	4,771
			SEC	TION	COSTOFN	E.J. E.N.	ERGY GENE	KATED	_			7		
ine No		PRODUC	TION EXPENSE		, A	CCOUN	T NUMBER			AMOUN	NT (S)	MILLS/NET 1		S/MMBTL (c)
1.	Operation	n Supervision	and Engineering			1.0	546			14,753		1		10)
2.	Fuel, Oil		and Engoicering				547.1		_	0	_			0.00
3.	Fuel, Ga						547.2		_	0		-		0.00
4.	Fuel, Ot									-				0.75
	_		1.4.				547.3	_	-	16,407	_	0.00		0.73
5.		For Compresse			_		547.4		_	_				0.70
6.		SUB-TOTAL	(2 thru 5)				547		_	16,407		11,35		0.75
7.		on Expenses					548			18,796		-		
8.		neous Other Po	ower Generation Expen	ises			549	_	_	24,549				
9.	Rents		ATT AT VENUE			-	550			0		30.00	_	
10.	_		TAL (1 + 7 thru 9)							58,098		40.21	_	
11.		ATION EXPE					164		_	74,505		51.56		
12.	1.70		ion and Engineering				551			0				
13.		ance of Structu					552			0		4		
4.4			ting and Electric Plan			-	553			42,427		4		
14.	Mainten		aneous Other Power C	enerating	Plant		554			0				
15.		TENANCE E	XPENSE (12 thru 15)							42,427		29,36		
	MAIN		ION EXPENSE (11+	16)						116,932		80.92	-22	51
15.	_	L PRODUCT				403.4 ,	411.10			19,904				1
15. 16.	_									1				
15. 16. 17.	TOTA					-V	427			0				
15. 16. 17. 18.	TOTA Deprecia Interest					-34	427			19,904		13.77).
15. 16. 17. 18. 19.	TOTA Deprecia Interest TOTA	noite	ST (18 + 19)			- 3	427			-		13,77 94,70		

Public rejorting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-1) per response, including the time for reviewing instructions, searching estating data sources, gathering and maintaining the data accided, and completing and extreming the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions. For reducing this burden, to Department of Agriculture, Clearance Ufficer, URM, Room 404-W, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB #0572-0017), Washington, DC 20303, OMB FORM NO. 0572-0017, Expires 12/31/94.

		USDA - REA			This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.										
		ERATING I	REPORT - BUSTION PLANT	p			ER DESIG					REA U	SE ONLY	-	
	211222	armie Com				PLANT	o GI Paye		_			+			
							sel Generat								
Norm	Harronn	6.4.46	and two copies to REA. For de	Zinz.		YEAR EN									
			and two copies to REA. For de	CLAHS,		242035 403			-						
sec RE	A Bulletin I	717B-J.	AMAMIAN I I	man ista	Larri	February 2019 BUSTION GENERATING UNITS									
		1004	SECTION A. IP	NTERNAL				NG UNITS	_	10000000					
LINE	4.7	SIZE		10120	FUE	L CONSUMP		107		OPERATIN		CYEST CO.	GROSS	550	
NO.	NO.	(kW)	OIL	GAS		OTHER	TOTAL	IN		ON		FSERVICE	GENERATION	The second	
4.1	244	763	(1000 Gals.)	(1000 C.F	.)	Viv.	10	SERVICE		STANDBY	Scheduled	Unscheduled	(MWh)	PER kWh	
-	(a)	(b)	(c)	(d)	_	(e)	(1)	(g)	_	(h)	(0)	(0)	(k)	(1)	
1.	2	1,600	0.0835	-		-		1	_	1,415	0	0	1	1	
2.	-	1,600	0.0835	_				1	_	1,415	U	0			
											-			1	
5.		_		_	_					-		1		1	
-	momit	7 200	0.167	_				2	-	2 020	0	0	2	11.552	
6.	TOTAL	3,200		1 000	(C) P	-		_	cer	2,830 0		1 0	0	11,573	
7.	Average	6	138,600 /Gal.	1,000	/C.F.	- /		STATION	SEL	RVICE (MW	h)		- 0		
8.	Total BT	Total BTU (10) 23,1462					23	NET GEN	ERA	TION (MW	(h)		2	11,573	
	Total Del. Cost (S)							_	_	RVICE % O			0		
	SECTION B. LABOR REPORT							journe				& MAXIMUN			
					T					1	121010110		2 201.01 - 0.10		
LINE	0	TEM	VALUE	LINE		ITEM		VALUE	LINE	2		TTEM		VALUE	
NO.				NO.				1200	NO.						
1.	No. Emp	. Full Time		5.	Main	t. Plant Pay	roll (\$)	(75)	1,	Load Facto	r (%)			0.00	
	(inc. Sup	erintendent)	0	6.	Othe	r Accounts			2.	Plant Factor (%)				0.04	
2.		. Part Time	0		Plant	int Payroll (S) 0 3. Running Plant Capacity Factor (%)						62.50			
_		np-Hrs Worked	8	7.	TOT				4.			mum Demand	(kW)		
_		ant Payroll (S)	0		Plant Payroll (S)							num Demand (0.00	
			SECT	TON D. C		F NET EN	ERGY GEN								
Line N	lo-	PRODUCT	TION EXPENSE			ACC	DUNT NUMI	BER		AMOUN (a)	13.0	MILLS/NET	kwh	5/MMBTU	
1.	Operatio	a. Supervision	and Engineering		_		546			0		100		A-2	
2.	Fuel, Oil		and congressing			_	547.1			(216)		1		(9.33	
3.	Fuel, Ga				_		547.2			0				0.00	
4.	Fuel, Ott					_	547.3			0	-			0.00	
5.		or Compressed	Air			_	547.4			0		0.00	0.00		
6.		SUB-TOTAL				_	547			(216)	_	(108,00)		(9.33	
7.		on Expenses	(2 1111 2 5)				548			0		(200,00)		1,000	
8.			wer Generation Expens	ies		_	549			0					
9.	Rents		and the same of th				550			0					
10.	-	UEL SUB-TO	TAL (1 + 7 thru 9)				244)			0		0.00		1	
11.		ATION EXPEN								(216)		(108.00)		1	
_			on and Engineering				551			0		1200.007		1	
		ance of Structu				_	552			0		1			
			ting and Electric Plant			_	553			111					
_			ancous Other Power Ge	neratine P	lant		554			0		1			
			PENSE (12 thru 15)	.,		-575			111		55.50	+ - 1	1		
16.			ON EXPENSE (11 + 16								(52,50)		1		
16. 17.	Deprecia			_	403.4 , 411.10						L. C. C.		1		
17.					403.4 , 411.10 5,150 427 0						1				
17. 18.			T /18 + 10\		_					5,150		2,575.00		1	
17. 18. 19.	Interest	L FIXED COS						_	0,250		2000		4		
17. 18.	Interest TOTA	L FIXED COS ER COST (17+								5,045		2,522.50			

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This data will be used to determine your operating results and financial situation. Your

	IJSDA - REA						This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.									
	OPE	RATING F	REPORT -		1			GNATION	C)			REA USE ONLY				
			ABUSTION PLAN	Т		The second second	59 GT Fay					22.37				
		2.025.22.2				PLANT										
						5-77-78-78	Diesel Gen	erating Unit								
Nonnie	THOMP F.		Contract on the Park	d.		Cooper's Diesel Generating Unit YEAR ENDING										
			nd two copies to REA. For det	ails,		7 70	1000					1.				
rce REA B	Bulletin 1717	/B-3,	- 10 Kapasi 7			February		والمراجعة المراجعة المراجعة				1		_		
-		-	SECTION A.	INTERNAL	L COM	BUSTIO	N GENERA	ATING UNI	rs		10.5	_	10000	_		
LINE	UNIT	SIZE			FUE	L CONSUM				OPERATIN			GROSS	100		
NO.	NO.	(kW)	OIL	GAS	2.11	OTHE	TOTAL	IN		ON	OUT OF SE	RVICE	GENERATION	BTU		
	4.7	2.	(1000 Gals.)	(1000 C.F.)	p. ()	1	100	SERVICE		STANDBY	Scheduled	Unsched		PER kW		
	(a)	(b)	(c)	(d)		(e)	(f)	(g)		(h)	(i)	(i)	(k)	(I)		
1.	3	1,600	0.000		_			0		1,416	0	0	.0			
2.												-				
3.													1			
4,		1														
5.		1000										2.0				
6.	TOTAL	1,600	0.000					0		1,416	0	0	0			
7.	Average	BTU	138,600 /Gal	. 1,000	/C.F.	1		STATION	V SER	VICE (MW	h)		0			
201	5.03.4	6	0.20					V 5 may 24 - 77	ana de							
8,	Total BTU (10) 0						0			TION (MW			0			
9,	Total Del. Cost (\$)							STATIO		VICE % OF						
			SECTION B.	ABOR RE	PORT				SEC	TION C.	FACTORS	& MAXII	MUM DEM	AND		
1.5				17,000				Contract of	8.8			200	-	1277, 0, 5727 // 1		
LINE	1	ITEM	VALUE	LINE		ITEM		VALUE	LINE			ITEM		VALUE		
NO.				NO.	-				NO.		-					
1.		. Full Time		5.	-		. Plant Payroll (S) 0 1.			Load Fact				0.0		
	-	erintendent)	0	6.	15, 35, 5,	r Account			2,	Plant Fact			-	0.0		
2.		Part Time	0		Plant	Payroll (S)	0	3.		lant Capaci			0.0		
3.		np-Hrs Work		7.	TOT			100	4.	15 Minute	Gross Maxi	mum Den	nand (kW)			
4.	Oper. Pl	ant Payroll (S) 0		Plant	Payroll (S)	0	5.	Indicated (Gross Maxi	num Dem	and (kW)	0.0		
		7.75	SEC	TION D. (COST	OF NET E	ENERGY G	GENERATE	D							
Line No		PRODUC	CTION EXPENSE			ACCOUNT NUMBER AMOUNT (5)				MILLS.	NET kWh	\$/MMBT(
1.	Operation	n Supervisio	n and Engineering				546		_	0		100		157		
2.	Fuel, Oil		dia Engineering		_	_	547.1			0				0.0		
3.	Fuel, Ga					_	547.2			0				0.0		
4.	Fuel, Otl					_	547,3			0				0.0		
5.		For Compress	od Air				547.4			0		0.00				
6.		SUB-TOTAL				_	547			0		0.00		0.0		
7.		ion Expenses	of a min of	-		_	548			0		0.00	-	0.0		
			ower Generation Expe	nege	_		549			0	_	1				
9.	Rents	neous Other P	ower Generation Expe	naca		_	550			0		1				
10,	the same of the sa	orino regin	OTAL /1 a 7 45 00			+	330			0	_	0.00				
_			OTAL (1 + 7 thru 9) ENSE (6 + 10)			-				0	_	0.00		1		
11.					-	-	551				_	0.00				
			sion and Engineering		_	-	551			0						
		ance of Struct			_	_	552		_	0		-				
-			ating and Electric Plan		DI CO		553			2	_	-				
			llaneous Other Power	enerating]	riant	-	554		-	0		0.00				
16,			EXPENSE (12 thru 15)	_	-				2	_	0.00		1			
17.			TION EXPENSE (11 +		100	444.70		_	2 200		0.00					
18,	Deprecia	ifion					, 411.10			3,390		6				
	Interest					427 0						-		1		
_		L FIXED CO								3,390		0.00				
19, 20. 21.		ER COST (17	+ 70)							3,392		0.00				

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-i) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, Room 404-W, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB #0572-0017), Washington, DC 20503. OMB FORM NO. 0572-0017, Expires 12/31/94.

	USDA - REA		This data will be used	to determine your operating results a	nd financial situation. Y	our				
			response is required (f (7 U.S.C. 901 et seq.) and is not confidential.						
OPI	ERATING RE	PORT -	BORROWER DES	SIGNATION		REA USE ONLY				
LIN	NES AND STA	ATIONS	Kentucky 59							
INSTRUCTIONS - Submit an or		22.7.2.12	YEAR ENDING			1				
see REA Bulletin 1717B-3.	riginii diis tiro topica	to the second	February 2019							
7 S S S S S S S S S S S S S S S S S S S		SEC	TION A. EXPENSE	AND COSTS						
	ITEMS			ACCOUNT NUMBER	LINES (a)	STATIONS (b)				
TRANSMISSION	N OPERATION				1 1 1 1 1 1					
1. SUPERVISION AND				560	715,420	1,029,506				
2. LOAD DISPATCHE			4 4 10 14	561	676,036					
3. STATION EXPENSE				562		431,007				
4. OVERHEAD LINE				563	1,113,544					
5. UNDERGROUND L				564	0					
6. MISCELLANEOUS				566	59,704	0				
SUBTOTAL (1 t			4 - 4 -	1	2,564,704	1,460,513				
8. TRANSMISSION OF	ELECTRICITY	BY OTHERS	11 A 15 15	565	375,148					
			4 4 4 4	567	74,378	0				
	SMISSION OPE ON MAINTENAN	RATION (7 thru 9) ,			3,014,230	1,460,513				
11. SUPERVISION AND			Section 2012	568	16,276	23,422				
12. STRUCTURES .				569	10,270	0				
13. STATION EQUIPM	TENT			570		426,582				
				571	1,127,037	720,002				
15. UNDERGROUND I	INES	01.71.11	6.7.7.12.5	572	0					
16. MISCELLANEOUS				573	10,634					
		Manager of the same and the same		373	1,153,947	450,004				
		CNSE (10 + 17)			4,168,177	1,910,517				
		L		575.1-575.8	360,313	1,210,317				
		NCE		576.1-576.5	0					
		9+20)		370.1-370.3	360,313					
22. DISTRIBUTION EX				580 thru 589	0	263,285				
23. DISTRIBUTION EX				590 thru 598	0	284,880				
		NSE (22 + 23)		320 111 4 320	0	548,165				
25. TOTAL OPERA	TION AND MA	INTENANCE (18 + 21 + 24		-	4,528,490	2,458,682				
		in it is in the contract of th		-	4,520,470	2,430,002				
26 DEPRECIATION.	TRANSMISSION	N		403.5	781,667	830,911				
				403,6	0					
28. INTEREST - TRAN			4 4 4 4 4	427	1,682,725					
29. INTEREST - DISTR				427	1,002,725	1,121,816				
30. TOTAL TRANS				74/	6,632,569	4,050,214				
31. TOTAL DISTRI					0,032,309	2,917,928				
		5 (21 + 30 + 31)			6,992,882	6,968,142				
		CILITIES IN SERVICE		SECTION C. LAB	OR AND MATERIAL					
	T. V. F. W.		LONG.		xiv 2/3 vr 5 vr 1/2 2 vr 1/2 vr	AND 1-2-30-2-1				
TRANSMISSION		SUBSTAT		1. NUMBER OF EMPLOYER		132				
VOLTAGE (kV)	MILES	TYPE	CAPACITY (kVA)		LINES	STATIONS				
1, 12.5	0.90	10. STEPUP AT GEN-	2 222 222	2. OPER. LABOR	538,441	824,409				
2. 34.5	13,40	ERATING PLANTS	2,772,500	3. MAINT, LABOR	117,604	195,505				
3. 69	1,966.80	AL TO LAIDAMONDA	4 8 8 8 8 8 8	4. OPER. MATERIAL	128,158	81,642				
4. 138	410.50	11. TRANSMISSION	4,050,000	5. MAINT. MATERIAL	943,656	386,873				
5. 161	353.50			SECT	TON D. OUTAGES					
5. 345	118.70	TA DECEMBER OF CALL	V and 65-			22 22 2				
7. TOTAL (1 thru 6)	2,863.80		4,200,445	1. TOTAL	11,024					
8. DISTR. LINES	0.0	13. TOTAL	22.020.00	2. AVG. NO. DISTR. CONS. S		539,721				
9. TOTAL (7+8)	2,863.80	(9 thru 12)	11,022,945	945 3. AVG. NO. HOURS OUT PER CONS. 0.						

REA FORM 12i (12-93) *This is a computer-generated form.

USDA-RUS		BORROWER DESIGNAT	TION
OPERATING REPORT		Kentucky 59	
		East Kentucky P	ower Cooperative
INFORMATION SUMMARY	Z.	P O Box 707	
		Winchester Ken	tucky 40392-0707
		Period Ending: I	March 2019
	MWH	Total \$	\$/MWH
Sales of Electricity (Cost/MWH)			
Member - excluding steam	3,507,514	225,772,660	64.37
Non - Member	171,719	5,469,890	31.85
Total - excluding steam	3,679,233	231,242,550	62.85
Member Sales - including steam	3,553,274	228,371,190	64.27
Total Sales - including steam	3,724,993	233,841,080	62.78
Purchased Power/MWH - Total	1,982,030	54,100,167	27.30
Generation Cost/MWH			
Fossil Steam	1,632,244	102,332,625	62.69
Internal Combustion - Natural Gas	115,506	15,854,863	137.26
Internal Combustion - Landfill Gas and Diesel	20,722	969,887	46.80
Other - Solar (Unsubscribed Panels)	2,500	228,483	91.39
Total Generation Cost/MWH	1,770,972	119,385,858	67.41
Total Cost of Electric Service per MWH sold	3,724,993	216,555,617	58.14
Total Operation & Maintenance Exp per MWH sold	3,724,993	158,045,712	42.43
Note: Bluegrass Generating Station Unit 3 and Glassfrom the above Information Summary due to the nat C, Notes to the Financial Statements.			The state of the s
	MW	Total \$	\$/MW
Capacity Sales	400		
Capacity Sales	30,012	-733,346	-24.44

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-1) per response, including the time for reviewing instructions, searching existing data source RAGE 11 of 568 maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, AG Box 7630, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB #0572-001 Washington, DC 20503. OMB FORM NO. 0572-0017, Expires 12/31/94.

USDA-REA	BORROWER DESIGNATION					
	Kentucky 59 BORROWER DESIGNATION East Kentucky Power Cooperative P. O. Box 707					
OPERATING REPORT - FINANCIAL						
	Winchester, Kentucky 40392-07	07				
NSTRUCTIONS-Submit an original and two copies to REA. Round all amounts to	PERIOD ENDED	REA USE ONLY				
nearest dollar. For detailed instructions, see REA Bulletin 1717B-3.	March 2019					

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, REA, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES.

SIGNATURE OF OFFICE MANAGER OF ACCOUNTANT

June 26, 2019

DATE

June 26, 2019

SIGNATURE OF MANAGER

DATE

SECTION A. STATEMENT OF OPERATIONS

		YEAR-TO-DATE		THIS MONTH
ITEM	LAST YEAR	THIS YEAR	BUDGET	
	(a)	(b)	(c)	(d)
1. Electric Energy Revenues	256,182,568	230,509,204	241,701,837	75,007,873
2. Income From Leased Property - Net	1,677,106	1,692,947	1,446,658	622,644
3. Other Operating Revenue and Income	4,481,414	3,703,069	4,004,739	1,150,803
4. Total Oper. Revenues & Patronage Capital (1 thru 3).	262,341,088	235,905,220	247,153,234	76,781,320
5. Operation Expense - Production - Excluding Fuel .	16,909,535	15,744,464	20,211,819	5,177,747
6. Operation Expense - Production - Fuel	61,873,623	43,069,410	68,066,530	11,731,928
7. Operation Expense - Other Power Supply	57,826,495	56,510,738	36,578,332	20,450,912
8. Operation Expense - Transmission	10,699,028	6,680,623	7,118,986	2,205,880
9. Operation Expense - Regional Market Expenses .	1,524,713	1,314,246	1,417,203	410,435
10. Operation Expense - Distribution	330,796	424,000	583,227	160,715
11. Operation Expense - Consumer Accounts	0	0	0	0
12. Operation Expense - Consumer Service & Inform .	2,063,342	2,271,725	2,145,804	1,034,200
13. Operation Expense - Sales	21,451	20,720	28,937	2,441
14. Operation Expense - Administrative & General .	9,649,523	9,656,704	10,349,223	3,148,578
15. Total Operation Expense (5 thru 14)	160,898,506	135,692,630	146,500,061	44,322,836
16. Maintenance Expense - Production	12,585,770	18,805,058	20,364,466	9,267,342
17. Maintenance Expense - Transmission	1,750,639	2,463,025	2,735,847	859,074
18. Maintenance Expense - RTO/ISO	0	0	0	0
19. Maintenance Expense - Distribution.	408,138	477,129	444,606	192,249
20. Maintenance Expense - General Plant	606,235	607,870	458,065	266,430
21. Total Maintenance Expense (16 thru 20)	15,350,782	22,353,082	24,002,984	10,585,095
22. Depreciation & Amortization Expense	29,443,902	29,803,250	29,875,090	9,989,164
23. Taxes	32,193	27,056	28,500	8,494
24. Interest on Long-Term Debt	28,700,112	28,401,875	28,131,081	9,704,932
25. Interest Charged to Construction - Credit	0	0	0	0
26. Other Interest Expense	0	0	0	0
27. Asset Retirement Obligations	(55,007)	24,017		8,006
28. Other Deductions	242,176	253,707	229,336	79,219
29. Total Cost of Electric Service (15 + 20 thru 27) .	234,612,664	216,555,617	228,767,052	74,697,746
30. Operating Margins (4 - 28)	27,728,424	19,349,603	18,386,182	2,083,574
31. Interest Income.	6,816,849	7,263,187	5,829,761	2,504,312
32. Allowance for Funds Used During Construction .	0	0	0	0
33. Income (Loss) from Equity Investments	0	0	0	0
34. Other Nonoperating Income - Net	(517,748)	(519,598)	(928,784)	(378,962
35. Generation & Transmission Capital Credits	0	0	0	0
36. Other Capital Credits & Patronage Dividends	203,298	188,717	18,750	- 0
37. Extraordinary Items	0	0	0	
38. Net Patronage Capital or Margins (29 thru 36).	34,230,823	26,281,909	23,305,909	4,208,924

USDA - REA		BORROWER DESIGNATION Kentucky 59	Page 42
OPERATING REPORT - FINANCIAL	G.	PERIOD ENDED	REA USE ONLY
		March 2019	A CHANGE OF THE
	SECTION B. B.	ALANCE SHEET	
ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CRE	EDITS
1. Total Utility Plant In Service	4,208,316,518	33. Memberships.	1,600
2. Construction Work in Progress	113,095,264	34. Patronage Capital	
3. Total Utility Plant (1+2)	4,321,411,782	a. Assigned and Assignable	648,671,724
4. Accum. Provision for Depreciation & Amort.	1,580,835,964	b. Retired This Year	0
5. Net Utility Plant (3 - 4)	2,740,575,818	c. Retired Prior Years	0
6. Non-Utility Property - Net	820	d. Net Patronage Capital	674,953,633
7. Investments in Subsidiary Companies	0	35. Operating Margins - Prior Years	0
8. Invest. in Assoc. Org Patronage Capital		36. Operating Margins - Current Year	19,538,320
9. Invest. In Assoc. Org Other - General Funds	9,754,047	37. Non-Operating Margins	6,743,589
0. Invest. In Assoc. Org Other - Non-General Funds .	0	38. Other Margins and Equities	15,152,452
1. Investments in Economic Development Projects	0	39. Total Margins & Equities (33, 34d thru 38)	690,107,685
2. Other Investments	4,231,165	40. Long-Term Debt - RUS (Net)	3,266,704
3. Special Funds	43,345,949	41. Long-Term Debt-FFB - RUS Guaranteed	2,302,672,266
4. Total Other Property & Investments (6 thru 13)	59,399,953	42. Long-Term Debt-Other-RUS Guaranteed	0
		43. Long-Term Debt-Other-(Net)	500,837,683
5. Cash - General Funds	25,158,564	44. Long-Term Debt-RUS - Econ Devel,(Net)	0
6. Cash - Construction Funds - Trustee	500	45. Payments - Unapplied	(511,888,482
7. Special Deposits	1,706,664	46. Total Long-Term Debt (40 thru 45)	2,294,888,171
8. Temporary Investments	110,000,000	47. Obligations Under Capital Leases - Noncurrent .	. 0
9. Notes Receivable (Net) , , , ,	0	48. Accumulated Operating Provisions	130,734,945
0. Accounts Receivable - Sales of Energy (Net)	70,793,468	49. Total Other Noncurrent Liabilities (47 + 48)	130,734,945
1. Accounts Receivable - Other (Net)	2,120,532	50. Notes Payable	0
2. Fuel Stock	48,683,244	51. Accounts Payable	63,264,326
3. Renewable Energy Credits		52. Current Maturities Long-Term Debt	93,741,536
4. Materials and Supplies - Other	64,797,250	53. Current Maturities Long-Term Debt-Rural Devel	0
5. Prepayments	11,541,078	54. Current Maturities Capital Leases	0
26. Other Current and Accrued Assets	38,784	55. Taxes Accrued	3,181,070
7. Total Current and Accrued Assets (15 thru 26)	334,840,084	56. Interest Accrued	25,116,724
		57. Other Current & Accrued Liabilities	
8. Unamortized Debt Disc. & Extraord. Prop. Losses	2,512,228	# 100 km (1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.	
9. Regulatory Assets.	160,735,736	59. Deferred Credits	437,850
0. Other Deferred Debits	7,232,165	60. Accumulated Deferred Income Taxes	0
1. Accumulated Deferred Income Taxes	0	61. Total Liabilities and Other Credits	
2. Total Assets & Other Debits (5+14+27 thru 31) .	3,305,295,984	(39+46+49+58 thru 60)	3,305,295,984

SECTION C. NOTES TO FINANCIAL STATEMENTS

THE SPACE BELOW IS PROVIDED FOR IMPORTANT NOTES REGARDING THE FINANCIAL STATEMENT CONTAINED IN THIS REPORT. (IF ADDITIONAL SPACE IS NEEDED, USE SEPARATE SHEET.)

East Kentucky Power sells steam to Fleming-Mason wholesale for use by International Paper, a recycle papermill adjacent to East Kentucky Power's Spurlock generating station near Maysville, Kentucky. For reporting purposes, steam is converted to equivalent demand and energy sold and generation produced, using British Thermal Units and a moving twelve-month weighted average heat rate.

March 2019 Demand\MMBTU 326,000

Energy\MMBTU 119,605.80

Year-to-date

Energy\MMBTU 417,451.60

Regulatory Assets

Line 29 includes regulatory assets of \$118,759,319 and \$749,484 representing the 2010 cancellation of Smith Unit 1 construction and abandonment of Dale Station, respectively.

Power Sales Arrangements - Operating Lease

In December 2015, the Cooperative became the lessor under two power sales arrangements that are required to be accounted for as leases due to the specific terms of the agreements. One arrangement is a capacity purchase and tolling agreement that entitles a third party to 165 MW of firm generation and capacity from Bluegrass Generation Station Unit 3 through April 30, 2019. The third party is responsible for the delivery of natural gas and also for securing electric transmission service in their balancing area. The other arrangement is an agreement to sell the capacity and energy from the Glasgow landfill gas plant to a member system for a period of ten years. The revenues and expenses associated with the units dedicated to these power agreements are charged to RUS SoA accounts 412 and 413, respectively. It should be noted that revenues, generation and expenses associated with these units are excluded from Part B SE-Sales of Electricity, Part F IC--Internal Combustion Plant, and Part C--Sources and Distribution of Energy.

^{*}This computer-generated data form is identical in form and sobstance to REA Forms 12a-i, "Operating Report - Financial," approved by the Office of Management and Budget (OMB) under the OMB approval number 0572-0017.

UNITED STATES DEPARTMENT OF AGRICULTURE **RURAL UTILITIES SERVICE**

FINANCIAL AND OPERATING REPORT **ELECTRIC POWER SUPPLY** PART B SE - SALES OF ELECTRICITY

BORROWER DESIGNATION

Kentucky 59

East Kentucky Power Cooperative

P. O. Box 707

Winchester, Kentucky 40392-0707

PERIOD ENDED:

March 2019

This data will be used by RUS to review your financial situation. Your

For detailed instructions, see RUS Bulletin 1717B	а.							sponse is required (7 U.S.C. 901 et. Seq.) and may be confidential.					
	Average Actual Demand (MW) REVENUE \$ ny RUS Renewable Primary Monthly Average Average Electricity Demand Energy Other												
Name of Company or Public Authority	blic Authority BORROWER Statistic DESIGNATION Classification	blic Authority BORROWER Statistical		Renewable Energy Program Name	Primary Renewable Fuel Type	enewable Billing		Average Monthly CP Demand	Sold (MWh)	Demand Charges (\$)	Energy Charges	Other Charges	Total (\$) (j + k + l)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(0)	(m)	
1. Big Sandy RECC	P.S.C. #35	RQ			56		56	66,692	1,012,109	3,061,336	452,108	4,525,553	
2. Blue Grass	P.S.C. #35	RQ			324		324	395,629	5,868,629	17,762,222	2,424,353	26,055,20	
3. Clark REC	P.S.C. #35	RQ			113		113	131,713	2,028,454	6,062,711	937,834	9,028,999	
4. Cumberland Valley RECC	P.S.C. #35	RQ			100		100	127,644	1,800,567	5,874,303	856,408	8,531,278	
5. Farmers RECC	P.S.C. #35	RQ			111		111	141,867	1,985,400	6,460,631	915,217	9,361,24	
6. Fleming Mason RECC	P.S.C. #35	RQ			194		194	224,783	3,353,121	9,746,740	1,289,368	14,389,229	
7. Grayson RECC	P.S.C. #35	RQ			60		60	73,596	1,091,635	3,351,590	519,316	4,962,541	
8. Inter-County RECC	P.S.C. #35	RQ		77	126	-	126	146,911	2,300,166	6,657,707	940,880	9,898,753	
9. Jackson County RECC	P.S.C. #35	RQ			222		222	269,640	4,035,260	12,318,425	1,764,597	18,118,28	
10. Licking Valley RECC	P.S.C. #35	RQ			58		58	73,755	1,047,554	3,395,379	490,577	4,933,510	
11. Nolin RECC	P.S.C. #35	RQ			183		183	221,988	3,299,711	9,944,036	1,362,219	14,605,966	
12. Owen EC	P.S.C. #35	RQ			438		438	623,767	5,546,531	26,353,731	2,883,835	34,784,097	
13. Salt River RECC	P.S.C. #35	RQ			259		259	334,527	4,698,025	15,230,087	2,070,224	21,998,336	
14. Shelby RECC	P.S.C. #35	RQ			105		105	141,666	1,967,584	6,286,058	855,234	9,108,876	
15. South Kentucky RECC	P.S.C. #35	RQ			327		327	377,884	5,964,940	17,138,852	2,461,378	25,565,170	
16. Taylor County RECC	P.S.C. #35	RQ			128		128	155,452	2,168,559	6,795,470	928,370	9,892,399	
17.	17 4 4 4 1												
18. Fleming Mason RECC**					36		36	45,760	579,878	1,822,865	195,787	2,598,530	
19.							11	10				TELEVISION	
20. Green Power ***						-04		. 1		13,219		13,219	
21.													
22.										-			
23													
24.												-	
25.													
26.													
27. SUBTOTAL					2,840		2,840	3,553,274	48,748,123	158,275,362	21,347,705	228,371,190	

RUS Financial and Operating Report Electric Power Supply - Part B SE - Sales of Electricity

INSTRUCTIONS - Submit an original and two copies to RUS or file electronically.

Revision Date 2013

Page 1 of 2

^{**} Includes equivalent kWh for steam sold to Fleming Mason RECC for International Paper, Steam sales are recorded in account 456.

^{***} Includes Green Power from various Co-Ops

⁽f) represents monthly average of actual KW demand (YTD @ current month)

UNITED STATES DEPARTMENT OF AGRICULTURE **RURAL UTILITIES SERVICE**

FINANCIAL AND OPERATING REPORT **ELECTRIC POWER SUPPLY** PART B SE - SALES OF ELECTRICITY

BORROWER DESIGNATION Kentucky 59

AG & NUCOR Request 40 Page 44 of 568

East Kentucky Power Cooperative

P. O. Box 707

Winchester, Kentucky 40392-0707

PERIOD ENDED: March 2019

This data will be used by RUS to review your financial situation. Your

					Average	Actual Dem		response is required (7 U.S.C		REVENUE \$		
Name of Company	RUS		Renewable	D-1	200			et a tate	6.1500 T		average T	_
or Public Authority	Borrower Designation	Statistical Classification	Energy Program Name	Primary Renewable Fuel Type	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand	Electricity Sold (MWh)	Charges (\$)	Energy Charges	Other Charges	Total (\$) (j + k + l)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)
AES Ohio Generation, LLC		os							35,280			35,280
Ameren Energy	1	OS										
American Electric Power		os										
Associated Electric Company		os								1		
Big Rivers Electric Corporation		os										
Cargill Power Markets		os										
Dayton Power & Light		os										
Duke Energy Carolinas, Inc.		os										
Duke Energy Kentucky		os										
0 Duke Energy Ohio		os										
1 DTE Energy Trading	1 - 4	os							41			
2 EDF Trading North America, LLC		os										
3 Hoosier Energy		os										
4 Louisville Gas & Electric	-	os	Y					4,032		109,074		109,074
5 Miso	7	os										
6 North Carolina Electric		os										
7 North Carolina Municipal		os										
8 Northern Indiana Public		os			1	11 - 3						
9 Ogelthorpe Power Corporation		os										
20 PowerSouth Energy		os										
1 PJM Interconnection		os			1			167,687	(768,626)	5,360,816		4,592,190
2 Progress Energy		os			100							
3 Southern Company Services		os										
4 Southern Illinois Power Co.		os										
Southern Indiana Gas		os										
26 Tenaska Power		os										
7 Tennessee Valley Authority		os										
8 The Energy Authority		os										
9 Virginia Power		os		U 1								
0 Wabash Valley Power		os		1								
1 Western Farmers Electric		os						1				
2 Westar Energy, Inc		os			1						1	
13				Y-								
4												
35												
36					-							
7 SUBTOTAL THIS PAGE							1	171,719	(733,346)	5,469,890		4,736,544
88 SUBTOTALS FROM PAGE 1 LINE 27								3,553,274	48,748,123	158,275,362	21,347,705	228,371,190
O IOODIOIALO FRONTAGE I LINE A/								U,UUU,E14	7011701120	100,210,002	- 1,0T1,1U0	EEU, 01 1, 100

INSTRUCTIONS - Submit an original and two copies to RUS or file electronically.

FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART B PP - PURCHASED POWER

P. O. Box 707 Winchester, Kentucky 40392-0707

OD ENDED:

March 2019

INSTRUCTIONS - Submit an original and two copies to RUS or file electronically.

This data will be used by RUS to review your financial situation. Your

For detailed instructions, see RUS Bulletin 17178-3.

					Average	ACTUAL DE	MAND (MW)		POWER E	XCHANGES		REVENU	E \$	
Name of Company or Public Authority	RUS BORROWER DESIG.	Statistical Classification	Renewable Energy Program Name	Primary Renewable Fuel Type	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand	Electricity Purchased (MWh)	Electricity Received (MWh)	Electricity Delivered (MWh)	Demand Charges (\$)	Energy Charges	Other Charges	Total (5) (I +m +n)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)
1 AEP Partners		OS												
2 Ameren Energy		os												
3 American Electric Power		os												
4 Big Rivers Electric Corporation		os						_44						
5 Cargill Power Markets		os											-	
6 Cox Waste-to-Energy		os						6				127		127
Department of Military Affairs, 7 National Guard Armory		os	Department of Military Affairs	Solar- photovoltaic				6				133	-	133
8 DTE Energy Trading		os												
9 Duke Energy Kentucky		os							-					
10 Duke Energy Ohio		os								1				
11 Dynegy Power Marketing		os						1.						
12 EDF Trading		os												
13 Electric Market Connection		os												
14 Exelon Power Team		os											-	
15 Hoosier Energy		os												
16 Indianapolis Power & Light		os						1						
17 Louisville Gas & Electric		os	-											
18 Mac Farms		os												
19 Miso		os												
20 North Carolina Electric		os	11											
21 North Carolina Municipal Power		os												
22 Other Renewable Supplier		os	Community Solar Power Generation	Solar- photovoltaic				73				1,381		1,881
23 Owensboro Municipal Utilites	-0.1	os												
24 PJM		os				1	1	1,876,343				52,018,255		52,018,255
25 Progress Energy Carolinas, Inc.		RQ									-			
26 SEMPRA		OS											-	
27 Southeastern Power Administration		os			157			105,602			688,993	1,390,778		2,079,771
28 Southern Company Services		os		(1)							F = 1.			
29 Southern Illinois Power Cooperative		os		JI										
30 Southern Indiana Gas & Electric		OS												
31 Tenaska Power Services		OS		3:										
32 Tennessee Valley Authority		os				/								
33 The Energy Authority		os												
34 Westar Energy	J	os				()		4						
35 Western Farmers Electric		os				7								
36 Regulatory Asset		OTHER						4						
37			100000000000000000000000000000000000000					G 19	+		1 2 3			100
TOTALS					157			1,982,030			688,993	53,411,174		54,100,167

Page 1 of 1

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE	BORROWER DESIGNATION Kentucky 59 East Kentucky Power Cooperative P. O. Box 707 Winchester, Kentucky 40392-0707							
FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY								
PART C - SOURCES AND DISTRIBUTION OF ENERGY	PERIOD END	DED:	March 2019					
INSTRUCTIONS - Submit an original and two copies to RUS or file electronically. For detailed instructions, see RUS Bulletin 1717B-3.	NO. OF PLANTS	CAPACITY	NET ENERGY RECEIVED BY	COST				
SOURCES OF ENERGY		(kw)	SYSTEM (MWh)	(\$)				
(a)	(b)	(c)	(d)	(e)				
GENERATED IN OWN PLANT (Details on Parts D, E, F IC, F CC, and G)								
1, Fossil Steam	2	1,838,945	1,632,244	102,332,625				
2. Nuclear								
3. Hydro	4							
4. Combined Cycle	-							
5. Internal Combustion	9	1,154,800	136,228	16,824,750				
6. Other	1	8,258	2,500	228,483				
7. Total in Own Plants (1 thru 6)	12	3,002,003	1,770,972	119,385,858				
PURCHASED POWER								
Total Purchased Power			1,982,030	54,100,167				
Received Into System (Gross)								
10. Delivered Out of System (Gross)			- 2					
11. Net Interchange (9 - 10)				180				
TRANSMISSION FOR OR BY OTHERS - (WHEELING)								
12. Received Into System			1					
13. Delivered Out of System			2					
14. Net Energy Wheeled (12 - 13)			0					
15. TOTAL Energy Available for Sale (7 + 8 + 11 + 14)			3,753,002					
DISTRIBUTION OF ENERGY								
16. TOTAL Sales			3,724,993					
17. Energy Furnished by Others Without Charge			0					
18. Energy Used by Borrower (Excluding Station Use)			2,295					
19. TOTAL Energy Accounted For (16 thru 18)			3,727,288					
LOSSES								
20. Energy Losses - MWh (15 - 19)			25,714					
21. Energy Losses - Percentage (20 / 15) * 100)			0.69%					

RUS Financial and Operating Report Electric Power Supply - PART C - Souces and Distribution of Energy

Revision Date 2013

Bluegrass Generating Station Unit 3 and Glasgow Landfill Generating Station are not included on this schedule. See Section C, Notes to Financial Statements.

Line 6, Other represents Cooperative Solar One Unsubscribed Panels.

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-i) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, ORM, Room 404-W, Washington, DC 20250, and to the Office of Management and Budget, Paperwork Reduction Project (OMB #0572-0017), Washington, DC 20250, and to the Office of Management and Budget, Paperwork Reduction Project (OMB #0572-0017). Washington, DC 20250, and to the Office of Management and Budget, Paperwork Reduction Project (OMB #0572-0017). Washington, DC 20250, and to the Office of Management and Budget, Paperwork Reduction Project (OMB #0572-0017). Washington, DC 20250, and to the Office of Management and Budget, Paperwork Reduction Project (OMB #0572-0017).

Washin	ugton, DC		, 0572-0017, Expires 12/3	1/94. This d	fata will t					I DO THE HEAT SHOWS IN		ential.	
		US	DA - REA			Mary and Mary and the Control of the	used to determine			al situation. Ye	nur		
		OPERATI	NG REPORT -				DESIGNATION		confidential.	REA USE ONLY			
			M PLANT			Kentucky 59 (Or Charles and Co. D. Stewarts		KEA COE ONET				
		DIL.	ALL A LOCAL (A			PLANT	or tajene						
						Cooper Power	Station						
INSTR	LICTION	S. Suhmit an original an	d two copies to REA. For	dataile		YEAR ENDIN							
1000		1717B-3.	a two copies to resse. For	German		March 2019							
net trans	· Pridicitii					SECTION A	. BOILERS						
LINE	UNIT	TIMES			FUE	L CONSUMPTION			OPERATI	NG HOURS			
NO.	NO.	STARTED	COAL	OII		GAS	OTHER	TOTAL	IN	ON	TANDBY (i) (j) 1,806 65 1,694 53 3,500 118 3,500 118 FACTORS & MAX. D ITEM oad Factor (%) lant Factor (%) cunning Plant apacity Factor (%) 5 Minute Gross Iaximum Demand (kW) adicated Gross Iaximum Demand (kW)		
75	1,77		(1000 Lbs.)	(1000 G	als.)	(1000 C.F.)			SERVICE	STANDBY	Scheduled	Unscheduled	
1111	(a)	(b)	(c)	(d)		(e)	(f)	(g)	(h)	(i)	(i)	(k)	
1.	1	2	12,064.0	9.688				100	212	1,806	65	77	
2.	2	2 51,769.0 27.356							413	1,694	53	~	
3.													
4.													
5.											-		
6.	Total 4 63,833.0 37.044					+-21			625	3,500	118	77	
7.	Average BTU 12,085 /Lb. 138,600 /Gal					/C.F.							
		6											
8.	Total I	BTU (10)	771,422	5,134		/ -		776,556	1				
9.		Del. Cost (\$)	73,95	2.0579		1			2				
	SECTI	ON B. TURBIN	E GENERATING 1	JNITS		SECTION O	. LABOR REI	PORT	SECTION	D. FACTO	RS & MAX.	DEMAND	
1	UNIT	SIZE (kW)	GROSS	BTU					1				
LINE	NO.		GEN. (MWh)	Per kWh	LINE		ITEM		LINE	E ITEM		VALUE	
NO.	(a)	(b)	(c)	(d)	NO.			-	NO.		-		
1.	1	100,000	14,882		1.5	No. Emp. Full T			I.	The second second		10,77	
2.	2	220,850	66,553		1.	(inc. Superinten		72	2.	Plant Factor (%)	11.75	
3,					2.	No. Emp. Part T	100	0		1		_	
4.					3.			35,315	3,	Company of the compan		42.5	
5,	m ()	222.022	20.00	0.007	4.				72.44				
6,	Total	320,850	81,435	9,536	1	Maint. Plant Pa		540,036	4.				
7.		Service (MWh)	11,751	*****	6.	Other Accts. Pla	at Payroll (S)	0					
9.	_	eneration(MWh)	69,684	11,144	7.	TOTAL		1.030.500	5,			350,000	
9,	Station	Service (%)	14.43	TONE C	OSTO	Plant Payroll (S)	Y GENERATE	1,620,569		IMAXIMUM De	mand (kw)	330,000	
			SEC.	TONES C	031 0	I WET EIVERO	JI GENERALE	1					
LINE		PROD	UCTION EXPENSE			ACCOUN	T NUMBER	AMC	UNT (S)	MILLS	NET kWh	S/MMBTU	
NO.		*****	201101, 201 20100			1100001	12110111001	7.500	(n)	Transferring.		(c)	
1.	Operat	tion, Supervision a	nd Engineering			5-1 X	500		1,038,159				
2.	Fuel, C					5	01.1		2,477,870			3,21	
3.	Fuel, C					5	01.2		73,600			14.33	
4.	Fuel, C	as				.5	01.3		0			0.00	
5.	Fuel, C						01.4		0			0,00	
6.		L SUB-TOTAL (2	thru 5)			1	501		2,551,470	36.61		3,29	
7.	Steam	Expenses					502		492,986				
8.		c Expenses					505		329,529			-	
9.	Miscell	laneous Steam Pow	er Expenses				506		797,740				
10.	Allowa	inces					509		86				
11.	Rents						507		0				
12,			AL (1+7 thru 11)						2,658,500	38.15			
13.		RATION EXPEN							5,209,970	74.77			
	_	enance, Supervision					510		9,521				
15.	-	enance of Structure					511		147,800	-			
16.		enance of Boiler Pla			_		512	-	922,444	1			
17.	-	enance of Electric F			-		513	-	123,144				
18,	-	enance of Miscellan			_		514		1,202,909	70.77			
19.			ENSE (14 thru 18)							17.26			
20.			N EXPENSE (13 +	19)		407.1	111.10	-	6,412,879	92.03			
21.	Deprec				_		, 411.10 427		4,299,825	1			
23.		AL FIXED COST	S (21 + 22)				741		2,840,187 7,140,012	102.46			
24.	_	VER COST (20 + 2							13,552,891	194.49			
			T.A.										

REA FORM 12d (Rev.12-93) *This is a computer-generated form.

Remarks

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-i) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Sead comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, ORM, Room 404-W, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB #0572-0017), Washington, DC 20503, OMB FORM NO. 0572-0017, Expires 12/31/94. This data will be used by REA to review your financial situation. Your response is required (7 U.S.C. 901 et acq.) and is not confidential.

			72-6017, Expires 12/31/94, SDA - REA			This data will be	used to determine ye	our operating resul	ts and financial si			
		OPEDAT	ING REPORT -				red (7 U.S.C. 901 et		fidential.	ne	A TICE OF	TW 3.7
			M PLANT				DESIGNATION			RE	A USE ON	ALL
		SIL	AMPLANT			Kentucky 59 C	of rayette			3 4		
						PLANT	ENGHAL					
Town Street	- Annex	0 F W-10 - AV-			_	Spurlock Powe						
			o copies to REA. For details	,		YEAR ENDIN	G					
ee REA I	Bulletin 1717E	3-3,				March 2019	DOM PRO					
200.00	Tana I	200.00			United the	** SECTION A	. BOILERS	-		0 222 2 222	a marma	
LINE	UNIT	TIMES	2012		UELC	ONSUMPTION	Name of		- 30	OPERATIN		CENTILENT
NO.	NO.	STARTED	COAL	OIL		GAS	OTHER	TOTAL	IN	ON	-	SERVICE
	1 62	4.5	(1000 Lbs.)	(1000 Ga	15.)	(1000 C.F.)	(1000 Lbs.)		SERVICE	100000000000000000000000000000000000000	Scheduled	Unscheduled
	(a)	(b)	(c)	(d)		(e)	(f)	(g)	(h)	(i)	(j)	(k)
1	1	1	426,194.0	59.038					2,153	1	6	
2.	2	4	583,634.0	99,038			1200.0		1,597	86	395	8
3.	3	1	194,576.0	56.076			4,388.00		1,104	328	728	
4.	4	3	242,734.0	139.488					1,187	863	17	9
5.	11		27.00				127.7017		1000			
6.	Total	9	1,447,138.0	353.640			4,388.00	1	6,041	1,278	1,146	17
7.	Average		11,447 /Lb.	138,600	/Gal.	/C.F.	14,484.00					
	1	6	Property and	- Tau 107		0						
8.	Total BT	TU (10)	16,565,389	49,015	_		63,556	16,677,959				
9.	Total De	l. Cost (\$)	43.73	2.0409			35,00					
	**SECTI	ON B. TURBI	NE GENERATING I	INITS		SECTION	C. LABOR REP	ORT	**SECTION	D. FACTO	RS & MAX	DEMAND
	UNIT	SIZE (kW)	GROSS	BTU				200337				
LINE	NO.	3.00	GEN. (MWb)	Per kWh	LINE	17	rem .	VALUE	LINE	ITE	M	VALUE
NO.	(a)	(b)	(c)	(d)	NO.				NO.			
1.	1	340,277	490,551			No. Emp. Full Ti	ime		1.	Load Factor (9	6)	60.03
2.	2	585,765	701,617		1.	(inc. Superinten	dent)	226	2,	Plant Factor (?	(6)	53.21
3,	3	293,597	250,467		2.	No. Emp. Part T	ime	1				
4.	4	298,456	304,072		3.	Total EmpHrs.	Worked	99,630	3.	Running Plant	1-0	
5.					4.	Oper, Plant Pay	roll (S)	3,314,796		Capacity Facto	r (%)	74.44
6.	Total	1,518,095	1,746,707	9,548	5.	Maint. Plant Pay	yroll (\$)	1,917,927	4.	15 Minute Gro	SS	
7.	Station S	ervice (MWh)	184,147		6.	Other Acets. Pla	nt Payroll (\$)	2,550		Maximum Dem	and (kW)	
8.	Net Gene	eration(MWh)	1,562,560	10,673	7.	TOTAL			5,	Indicated Gros	5	
9.	Station S	Service (%)	10.54			Plant Payroll (S))	5,235,273		Maximum Dem	and (kW)	1,347,000
			SECT	ION E. COS	TOF	NET ENERGY	GENERATED					
						7-7-1						
LINE		PRO	DUCTION EXPENSE	C.		ACCOUN	TNUMBER	AMOU	NT (S)	MILLS/N	ET kWh	S/MMBTU
NO.						27,64		(a)	(6).	(c)
1.	Operatio	n, Supervision ar	nd Engineering				500		855,156			
2.	Fuel, Co.	al				5	01.1		34,434,280		1	2.08
3.	Fuel, Oil					5	01.2		721,726		- 3	14.72
4.	Fuel, Ga	S				5	01,3		0			0.00
5.	Fuel, Oth					5	01.4		76,790			1.21
6.		SUB-TOTAL (2	thru 5)				501		35,232,796	22.55		2.11
7.	Steam Ex						502		2,420,498	F. 1	7	
8.	Electric						505		1,126,776			
9.		neous Steam Pow	er Expenses				506		5,703,287			
10.	Allowand						509		3,319			
11.	Rents					-	507		0			
	_	FUEL SUB-TOT	AL (1+7 thru 11)						10,109,036	6.47		
12.	_	ATION EXPENS				1			45,341,832	29.02		
12.			and Engineering				510		852,651	37,03		
13.	Mainten	ance of Structure					511		1,231,289			
13. 14.	_	ance of Structure					512		12,346,354			
13.	Mainten	ance of Boiler Pla	HILL				513		1,948,661	1		
13. 14. 15. 16.	Mainten: Mainten:	ance of Boiler Pla								4		
13. 14. 15. 16.	Mainten: Mainten: Mainten:	ance of Boiler Pla ance of Electric P	lant		_		514		0			
13. 14, 15. 16. 17.	Mainten: Mainten: Mainten: Mainten:	ance of Boiler Pla ance of Electric P ance of Miscellan	lant cous Plant				514		16.378.955	10.48		
13. 14. 15. 16. 17. 18.	Mainten: Mainten: Mainten: Mainten: MAIN	ance of Boiler Pla ance of Electric P ance of Miscellan TENANCE EXP	Plant cous Plant ENSE (14 thru 18))			514		16,378,955	10,48		
13. 14. 15. 16. 17. 18. 19.	Mainten: Mainten: Mainten: Mainten: MAIN TOTA	ance of Boiler Pla ance of Electric P ance of Miscellan TENANCE EXP L PRODUCTIO	lant cous Plant)			= 12		16,378,955 61,720,787	10.48 39.50		
13. 14. 15. 16. 17. 18. 19. 20. 21.	Maintens Maintens Maintens Maintens Maintens MAIN TOTA Deprecia	ance of Boiler Pla ance of Electric P ance of Miscellan TENANCE EXP L PRODUCTIO	Plant cous Plant ENSE (14 thru 18))		403.1	, 411.10		16,378,955 61,720,787 12,005,953			
13. 14, 15. 16. 17. 18. 19. 20. 21.	Maintens Maintens Maintens Maintens Maintens MAIN TOTA Deprecia Interest	ance of Boiler Pla ance of Electric P ance of Miscellan TENANCE EXP L PRODUCTION	Mant cous Plant ENSE (14 thru 18) N EXPENSE (13 + 19)		403.1	= 12		16,378,955 61,720,787 12,005,953 15,052,994	39.50		
13. 14, 15. 16. 17, 18. 19. 20.	Maintens Maintens Maintens Maintens Maintens MAIN TOTA Deprecia Interest TOTA	ance of Boiler Pla ance of Electric P ance of Miscellan TENANCE EXP L PRODUCTIO	Mant cous Plant ENSE (14 thru 18) N EXPENSE (13 + 19 S (21 + 22))		403.1	, 411.10		16,378,955 61,720,787 12,005,953			

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USDA - REA

	IN	OPERAT	SDA - REA ING REPORT OMBUSTION P		respons BORR		U.S.C. 901 et sec GNATION	44.14		financial situati tial.		EA USE ON	LY
		41.00	Y THE TANK	7777	PLAN								
					20.7	Generating F	acifity						
INSTR	UCTIONS -	Submit an original a	nd two copies to REA. F	or details,		ENDING					1		
see RE	A Bulletin 1	717B-3.			March	2019							
			SECTION A. 1	INTERNAL C	OMBUSTIC	ON GENERA	TING UNITS						
LINE	UNIT	SIZE		FUEL CONSUM	APTION				OPERATING	HOURS		GROSS	
NO.	NO.	(kW)	OIL	GAS	OTHER	TOTAL	IN		ON	OUT OF	SERVICE	GENERATION	BTU
		70.0	(1000 Gals.)	(1000 C.F.	3		SERVIC	E	STANDBY	Scheduled	Unscheduled	(MWh)	PER kWh
	(a)	(b)	(c)	(d)	(e)	(f)	(g)		(h)	(i)	(j)	(k)	(1)
1.	1	110,000	0.733	127,509			88		1,938	130	4	9,603	
2.	2	110,000	0.661	119.522			80		1,970	110	0	9,381	
3.	3	110,000		114.012		1	86		2,050	24	0	9,057	
4.	4	74,000		175.322		1	203		1,957	0	0	13,395	
5.	5	74,000		171.189		1	206		1,933	6	15	13,383	
6.	6	74,000		163,641		1	201		1,954	0	5	12,779	
7.	7	74,000		159.521		1	196		1,958	6	0	12,379	
8.	9	85,000		95,598		1	157		1,723	278	2	10,569	
9.	10	85,000		102,593		1	170		1,964	24	2	11,044	
10.	TOTAL	796,000	1.394	1,228,907		1	1,387	_	17,447	578	28	101,590	12,099
	Average		138,600	1,000	ICE	7	STATION S	EDVI		570	20	4,104	12,000
11.	Average	6	130,000	1,000	IC.E.	/	STATIONS	EKVI	(MWB)			4,104	
12	Total BT	record for the second	193	1,228,907		1 220 100	NET GENE	DATI	ONIMUL			97,486	12,608
_		l. Cost (\$)	1.3173	3.4408		1,229,100			ICE % OF G	POSS		4.04	12,000
15.	1 otal De	i. Cost (3)	SECTION B.	LABOR RE	DODT		SIATIONS				AXIMUM DE		
_		- P	SECTION B.	LABUR RE	PURI			SEC	TION C. FA	CIURS & M	AXIMUM DE	MAND	
LINE		ITEM	VALUE	LINE NO.		ITEM		LINE NO.		17	EM		VALUE
1.	No. Emp	. Full Time		5.	Maint. Plar	t Payroll (\$)	187,227	1.	Load Factor	(%)			5.23
		erintendent)	33	6.	Other Acco			2.	Plant Factor	-			5.91
2.	-	. Part Time	0	-	Plant Payro	0.00000	0	3.		int Capacity I	actor (%)		88.05
3.		np-Hrs Worked	11,021	7.	TOTAL	157		4.			m Demand (k)	W)	
4.		ant Payroll (\$)	493,491		Plant Payro	oll (S)	680,718				n Demand (kV	-	900,000
-		A COLUMN					ET ENERGY	_		2 ()			
LINE		PRODUCTI	ON EVDENCE					4					
0.31			ON EAFENSE			ACCO	UNT NUMBER		AMO	UNT (S)	MILLS/	NET KWh	S/MMBTU
NO.			ON EAFENSE			ACCO	UNT NUMBER		100	UNT (S)	100,000,000	NET KWh	S/MMBTU
NO.	Operatio	n. Supervision a	180 COOK 15			ACCO	4. 520.03		100	(a)	100,000,000	NET kWh	S/MMBTU (c)
1.		on, Supervision a	180 COOK 15			ACCO	546		100	(a) 403,860	100,000,000	2 0 1 2 2	(c)
1.	Fuel, Oil		180 COOK 15			ACCO	546 547.1		100	(8) 403,860 (5,809)	100,000,000	2 0 1 2 2	(c) (30.07)
1. 2. 3.	Fuel, Oil Fuel, Ga	s	180 COOK 15			ACCO	546 547.1 547.2		100	(a) 403,860 (5,809) 4,298,479	100,000,000	2 0 1 2 2	(c) (30,07) 3,50
1. 2. 3. 4.	Fuel, Oil Fuel, Ga Fuel, Ot	s her	and Engineering			ACCO	546 547.1 547.2 547.3		100	(8) 403,860 (5,809) 4,298,479 0	0	5)	(c) (30.07)
1. 2. 3. 4. 5.	Fuel, Oil Fuel, Ga Fuel, Ot Energy I	s her For Compressed	and Engineering			ACCO	546 547.1 547.2 547.3 547.4		100	(8) 403,860 (5,809) 4,298,479 0	0,	90	(30,07) 3,50 0,00
1. 2. 3. 4. 5. 6.	Fuel, Oil Fuel, Ga Fuel, Ot Energy I FUEL	s her For Compressed SUB-TOTAL (2	and Engineering			ACCO	546 547.1 547.2 547.3 547.4 547		100	(a) 403,860 (5,809) 4,298,479 0 0 4,292,670	0	90	(c) (30,07) 3,50
1. 2. 3. 4. 5. 6. 7.	Fuel, Oil Fuel, Ga Fuel, Ott Energy I FUEL Generati	s her For Compressed SUB-TOTAL (2 ion Expenses	Air 2 thru 5)	Dencac			546 547.1 547.2 547.3 547.4 547 548		100	(a) 403,860 (5,809) 4,298,479 0 0 4,292,670 876,205	0,	90	(30,07) 3,50 0,00
1. 2. 3. 4. 5. 6. 7. 8.	Fuel, Oil Fuel, Ga Fuel, Ott Energy I FUEL Generati Miscella	s her For Compressed SUB-TOTAL (2 ion Expenses	and Engineering	penses			546 547.1 547.2 547.3 547.4 547 548 549/509		100	(a) 403,860 (5,809) 4,298,479 0 0 4,292,670 876,205 478,146	0,	90	(30,07) 3,50 0,00
1. 2. 3. 4. 5. 6. 7. 8. 9.	Fuel, Oil Fuel, Ga Fuel, Ott Energy I FUEL Generati Miscella Rents	s her For Compressed SUB-TOTAL (2 on Expenses neous Other Pow	Air 2 thru 5) ver Generation Ex	penses			546 547.1 547.2 547.3 547.4 547 548		100	(a) 403,860 (5,809) 4,298,479 0 0 4,292,670 876,205 478,146	0,	00 03	(30,07) 3,50 0,00
1. 2. 3. 4. 5. 6. 7. 8. 9.	Fuel, Oil Fuel, Ga Fuel, Ot Energy I FUEL Generati Miscella Rents NON-F	s her For Compressed SUB-TOTAL (2 on Expenses neous Other Pow	Air 2 thru 5) ver Generation Ex	penses			546 547.1 547.2 547.3 547.4 547 548 549/509		100	(a) 403,860 (5,809) 4,298,479 0 0 4,292,670 876,205 478,146 0 1,758,211	0,444.	00 03 04	(30,07) 3,50 0,00
1. 2. 3. 4. 5. 6. 7. 8. 9. 10.	Fuel, Oil Fuel, Ga Fuel, Ott Energy I FUEL Generati Miscella Rents NON-F	s her For Compressed SUB-TOTAL (2 on Expenses neous Other Pow FUEL SUB-TOT ATION EXPENS	Air 2 thru 5) ver Generation Ex AL (1 + 7 thru 9) SE (6 + 10)				546 547.1 547.2 547.3 547.4 547 548 549/509 550		100	(a) 403,860 (5,809) 4,298,479 0 0 4,292,670 876,205 478,146 0 1,758,211 6,050,881	0,444.	00 03	(30,07) 3,50 0,00
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11.	Fuel, Oil Fuel, Ga Fuel, Ott Energy I FUEL Generati Miscella Rents NON-F OPER Mainten	s her For Compressed SUB-TOTAL (2 on Expenses neous Other Pow FUEL SUB-TOT ATION EXPENS ance, Supervisio	Air 2 thru 5) ver Generation Ex AL (1 + 7 thru 9) SE (6 + 10) n and Engineering				546 547.1 547.2 547.3 547.4 547 548 549/509 550		100	(a) 403,860 (5,809) 4,298,479 0 0 4,292,670 876,205 478,146 0 1,758,211 6,050,881 67,816	0,444.	00 03 04	(30.07) 3,50 0.00
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12.	Fuel, Oil Fuel, Ga Fuel, Ott Energy I FUEL Generati Miscella Rents NON-F OPER Mainten Mainten	s her for Compressed SUB-TOTAL (2 ion Expenses neous Other Pow FUEL SUB-TOT ATION EXPENS ance, Supervisio	Air 2 thru 5) ver Generation Ex SE (6 + 10) n and Engineering				546 547.1 547.2 547.3 547.4 547 548 549/509 550		100	(a) 403,860 (5,809) 4,298,479 0 4,292,670 876,205 478,146 0 1,758,211 6,050,881 67,816 117,939	0,444.	00 03 04	(30.07) 3,50 0.00
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13.	Fuel, Oil Fuel, Ga Fuel, Ott Energy I FUEL Generati Miscella Rents NON-I OPER Mainten Mainten	s her For Compressed SUB-TOTAL (2 ion Expenses neous Other Pow FUEL SUB-TOT ATION EXPENS ance, Supervisio ance of Structur ance of Generati	Air 2 thru 5) ver Generation Ex AL (1 + 7 thru 9) SE (6 + 10) n and Engineering es ing and Electric Pl	ant	Plant		546 547.1 547.2 547.3 547.4 547 548 549/509 550 551 552 553		100	(a) 403,860 (5,809) 4,298,479 0 4,292,670 876,205 478,146 0 1,758,211 6,050,881 67,816 117,939 506,525	0,444.	00 03 04	(30.07) 3,50 0.00
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13.	Fuel, Oil Fuel, Ga Fuel, Ott Energy I FUEL Generati Miscella Rents NON-I OPER Mainten Mainten Mainten	s her For Compressed SUB-TOTAL (2 ion Expenses neous Other Pow FUEL SUB-TOT ATION EXPENS ance, Supervisio ance of Structur ance of Generati	Air 2 thru 5) ver Generation Ex AL (1 + 7 thru 9) SE (6 + 10) n and Engineering es ing and Electric Pl neous Other Power	ant r Generating I	Plant		546 547.1 547.2 547.3 547.4 547 548 549/509 550		100	(a) 403,860 (5,809) 4,298,479 0 4,292,670 876,205 478,146 0 1,758,211 6,050,881 67,816 117,939 506,525	0,444. 18. 62.	00 03 04 07	(30.07) 3,50 0.00
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14.	Fuel, Oil Fuel, Ga Fuel, Ott Energy I FUEL Generati Miscella Rents NON-I OPER Mainten Mainten Mainten MAIN	s her For Compressed SUB-TOTAL (2 ion Expenses neous Other Pow FUEL SUB-TOT ATION EXPENS ance, Supervisio ance of Structur ance of Generati ance of Miscellar TENANCE EXF	Air 2 thru 5) Ver Generation Ex AL (1 + 7 thru 9) SE (6 + 10) In and Engineering es ing and Electric Planeous Other Power PENSE (12 thru 15	ant r Generating I	Plant		546 547.1 547.2 547.3 547.4 547 548 549/509 550 551 552 553		100	(a) 403,860 (5,809) 4,298,479 0 0 4,292,670 876,205 478,146 0 1,758,211 6,050,881 67,816 117,939 506,525 0 692,280	0, 44. 18. 62.	00 03 04 07	(30.07 3,50 0.00
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15.	Fuel, Oil Fuel, Ga Fuel, Ott Energy I FUEL Generati Miscella Rents NON-I OPER Mainten Mainten Mainten MAIN TOTA	s her For Compressed SUB-TOTAL (2 on Expenses neous Other Pov ATION EXPENS ance, Supervisio ance of Structur ance of Generati ance of Miscellar TENANCE EXE L PRODUCTIO	Air 2 thru 5) ver Generation Ex AL (1 + 7 thru 9) SE (6 + 10) n and Engineering es ing and Electric Pl neous Other Power	ant r Generating I	Plant		546 547.1 547.2 547.3 547.4 547 548 549/509 550 551 552 553 554		100	(a) 403,860 (5,809) 4,298,479 0 4,292,670 876,205 478,146 0 1,758,211 6,050,881 67,816 117,939 506,525 0 692,280 6,743,161	0,444. 18. 62.	00 03 04 07	(30.07 3,50 0.00
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15.	Fuel, Oil Fuel, Ga Fuel, Ott Energy I FUEL Generati Miscella Rents NON-I OPER Mainten Mainten Mainten MAIN TOTA Deprecia	s her For Compressed SUB-TOTAL (2 on Expenses neous Other Pov ATION EXPENS ance, Supervisio ance of Structur ance of Generati ance of Miscellar TENANCE EXE L PRODUCTIO	Air 2 thru 5) Ver Generation Ex AL (1 + 7 thru 9) SE (6 + 10) In and Engineering es ing and Electric Planeous Other Power PENSE (12 thru 15	ant r Generating I	Plant		546 547.1 547.2 547.3 547.4 547 548 549/509 550 551 552 553 554		100	(a) 403,860 (5,809) 4,298,479 0 4,292,670 876,205 478,146 0 1,758,211 6,050,881 67,816 117,939 506,525 0 692,280 6,743,161 2,516,714	0, 44. 18. 62.	00 03 04 07	(30,07) 3,50 0,00
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17.	Fuel, Oil Fuel, Ga Fuel, Ott Energy I FUEL Generati Miscella Rents NON-F OPER Mainten Mainten Mainten MAIN TOTA Deprecia Interest	s her for Compressed SUB-TOTAL (2 ion Expenses neous Other Pow FUEL SUB-TOT ATION EXPENS ance, Supervisio ance of Structur, ance of Generati ance of Miscellar TENANCE EXF L PRODUCTIO	Air 2 thru 5) ver Generation Ex SE (6 + 10) n and Engineering es ing and Electric Pl neous Other Power PENSE (12 thru 15 ON EXPENSE (11	ant r Generating I	Plant		546 547.1 547.2 547.3 547.4 547 548 549/509 550 551 552 553 554		100	(a) 403,860 (5,809) 4,298,479 0 4,292,670 876,205 478,146 0 1,758,211 6,050,881 67,816 117,939 506,525 0 692,280 6,743,161 2,516,714 3,124,206	18. 62.	00 03 04 07	(30,07) 3,50 0,00
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15.	Fuel, Oil Fuel, Ga Fuel, Otl Energy I FUEL Generati Miscella Rents NON-F OPER Mainten Mainten Mainten MAIN TOTA Deprecia Interest	s her For Compressed SUB-TOTAL (2 on Expenses neous Other Pov ATION EXPENS ance, Supervisio ance of Structur ance of Generati ance of Miscellar TENANCE EXE L PRODUCTIO	Air 2 thru 5) ver Generation Expense (6 + 10) n and Engineering es ing and Electric Place and Electric Place (12 thru 15) NEXPENSE (11 - 15) To (18 + 19)	ant r Generating I	Plant		546 547.1 547.2 547.3 547.4 547 548 549/509 550 551 552 553 554		100	(a) 403,860 (5,809) 4,298,479 0 4,292,670 876,205 478,146 0 1,758,211 6,050,881 67,816 117,939 506,525 0 692,280 6,743,161 2,516,714	0, 44. 18. 62.	00 00 03 04 07	(30,07) 3,50 0,00

Account 509000, Allowances for SO2 emissions, has been included in line 8.

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-i) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, Room 404-W, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB #0572-0017), Washington, DC 20503. OMB FORM NO. 0572-0017, Kapires 12/31/94.

This data will be used to determine your operating results and financial situation. Your

	INT	OPERATIN	NG REPORT MBUSTION P			response is re BORROWI Kentucky 5 PLANT		C. 901 et seq.) VTION		not confidentia			A USE ON	LY
INSTRI	CTIONS - S	submit an original and	I two copies to REA. F	or details.		YEAR END		ution				1		
	Bulletin 171		tillo copies to reali.	or actumat		March 2019								
			SECTION A.	INTERNA	L CO	MBUSTION	GENERATI	ING UNITS				-		
LINE	UNIT	SIZE		FUEL CON						OPERATING	HOURS		GROSS	
NO.	NO.	(kW)	OIL	GAS		OTHER	TOTAL	IN		ON		SERVICE	GENERATION	BTU
	3,300	Arriva	(1000 Gals.)	(1000 C.I	F.Y	33333	1,51000	SERVI	CE	STANDBY	Scheduled	Unscheduled	(MWh)	PER kWh
	(a)	(b)	(c)	(d)	,	(e)	(f)	(g)		(h)	(i)	(i)	(k)	(1)
1.	1	169,000	0.000	89.344		(6)	(4)	54		2,100	0	6	8,412	1.7
2.	2	169,000	0.000	102.593				61		2,098	0	1	9,700	
3.		247,1000	3,10,55	1,000,000				-		1	-	-		
4.	-				_									
5.	-					-		_		1				V
6.						-		_	_	1				V
7.										-				1
8.					_			-	_	1				
9.										-				
_	TOTAL	338,000	0.000	191.937				115	_	4,198	0	7	18,112	10,597
10.	Average		138,600		IC T				CEDY	VICE (MWh			92	10,397
11.	Average	6	138,000	1,000	/C.F.	- /		STATION	SER	VICE (MIVI			74	
	Total Da	277 . 52		101 027			101 027	NET CEN	PDAT	TION (MINE)			18,020	10,651
12.	Total B		0 0000	191,937	_		191,937		_	TION (MWh)			0.51	10,031
13.	Total De	el. Cost (\$)	0.0000	5.6965	EDO	DO		STATION	_	VICE % OF		EANTHETINE IN		
_			SECTION B.	LABOR F	T	K1			SEC	TION C. FA	CIORS	MAXIMUM D	EMAND	
LINE NO.		ITEM	VALUE	LINE NO.	Ç		ІТЕМ		LINE NO.	1	1	TEM		VALUE
1.	No. Emp	. Full Time		5.	Mai	nt. Plant Pay	roll (S)	44,593	1.	Load Facto	r (%)			2.14
		perintendent)	10	6,	-	er Accounts			2.	Plant Facto				2.48
2.		, Part Time	0		Plan	t Payroll (\$)		0	3.	Running Pl	ant Capacity	Factor (%)		93.19
3.		np-Hrs Worked	3,075	7.		FAL			4.			um Demand (l	(W)	
4.		ant Payroll (S)	159,467		Plan	t Payroll (\$)		204,060	5.	Indicated G	ross Maximu	m Demand (k	W)	392,000
				S	ECTI	ON D. COS	ST OF NET E	ENERGY G	ENE	RATED				
LINE		PRODUCT	ION EXPENSE				ACCOU	NT NUMBE	R	100000	UNT (\$)		NET kWh	S/MMBTU
1.	Operation	on, Supervision a	and Engineering					546			129,860			
2.	Fuel, Oi	l						547.1			0			0.00
3.	Fuel, Ga	15						547.2			813,103			4,24
4.	Fuel, Ot	her						547.3			0	-	_	0.00
5.	Energy 1	For Compressed	Air					547.4			0	0.	00	
6.	FUEL	SUB-TOTAL (2 thru 5)					547			813,103	45.	.12	4.24
7.	Generat	ion Expenses						548			522,313			
8.	Miscella	neous Other Por	wer Generation E	xpenses			5	49/509			217,717			
9.	Rents							550			0			
10.	NON-I	FUEL SUB-TOT	AL (1 + 7 thru 9))							869,890	48	.27	
11.	OPER	ATION EXPEN	SE (6 + 10)								1,682,993	93	.40	1
12.	Mainten	ance, Supervisio	n and Engineerin	ıg				551			30,128			
13.		ance of Structur					1 31	552			12,503	1		
14.			ing and Electric l					553			143,847			
	Mainten	ance of Miscella	neous Other Pow	er Generati	ng Pla	ant		554			0			
15.	MAIN		PENSE (12 thru 1								186,478		.35	
15. 16.		L PRODUCTIO	ON EXPENSE (1	1+16)						1	1,869,471	103	3.74	
	TOTA						403.	4.411.10			843,548			
16.	TOTA Deprecia	ation										1		
16. 17.								427			757,763			
16. 17. 18.	Deprecia Interest		Γ (18 + 19)					427			757,763 1,601,311	88	.86	

Account 509000, Allowances for SO2 emissions, has been included in line 8.

Bluegrass Generation Station Unit 3 is not included on this schedule. See Section C, Notes to Financial Statements.

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Public reporting burden for this collection of information is estimated to average 24.35 hours (REA Forms 12-i) per response, including the lime for reviewing instructions, searching estating data sources, gathering and maintaining the data wooded, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, in Department of Agriculturs, Clearance Officer, ORM, Room 404-W, Washington, DC 20230, OMB PORM NO. 8872-0017, Expires 12/31044.

USDA - REA

This data will be used to descend to a second to the Office of Management and Budget, Paperwork Reduction Project (OMB 80572-0017), Washington, DC 20330, OMB PORM NO. 8872-0017, Expires 12/31044.

		USDA - REA				This data will be	used to determ	due your opera	iting re	sults and finan	cial situation.	Your		
	0.00		Th One			response is requi			ls not	confidential.				
		RATING R		-	1	BORROWER	DESIGNAT	ION				REA U	SE ONLY	
	INTE	RNAL COM	BUSTION PLAN	T		Kentucky 59 C	T Fayette							
					- 1	PLANT								
						Green Valley l	Landfill Gene	erating Unit						
NSTRU	CTIONS - So	bmit an original and	two copies to REA. For deta	lls,		YEAR ENDIN	(G							
ce REA	Bulletin 1717	B-3.	Control of the			March 2019								
			SECTION A. I	NTERNAL			VERATING I	UNITS	_					
LINE	UNIT	SIZE				L CONSUMPT				OPERATIN	G HOURS		CROSS	
NO.	NO.	(kW)	OIL	GAS		METHANE	TOTAL	IN		ON	OUT OF SE	RVICE	GENERATION	BTU
		44	(1000 Gals.)	(1000 C.F.)		M CF	1-27 8-1	SERVICE		STANDBY		Unscheduled	(MWh)	PER KW
	(a)	(b)	(c)	(d)		(e)	(0)	(g)		(h)	(i)	(i)	(k)	(1)
1.	1	800	0.000		-	17		2,064		62	9	25	1,468	
2.	2	800	0.000	0	$\overline{}$	14		1,733	-	294	28	105	1,227	
3.	3	800	0.000	0		13		1,615	1	511	9	25	1,151	-
4.	-	-			-	-			_					-
5.	morna v	2 300	0.000		-	274		F 110		000	42	100	2046	41.50
6.	TOTAL	2,400	0,000	0		44		5,412	Lann	867	46	155	3,846	11,500
7.	Average	6	138,600 /Gal.	1,000	/C.F.	500/CF		STATION	SER	VICE (MWh)		183	
8.	Total B1	CII/10 \	0		0	44,228	44,228	NET CEN	EDAT	TION (MWh	· ·		3,663	12,07
9.		I. Cost (S)	0.0000		0	44,420	44,640			VICE % OF			4.76	14,07
<i>y</i> ,	TULATIO	i, Cost (a)	SECTION B. L.	A DOD DED	OPT			ISTATION	_			MAXIMUM		
_			SECTION B. L.	ABOK REP	UKI				SEC	T T	ACTORS	MAAIMUM	DEMAND	
LINE		ITEM	VALUE	LINE		ITEM		VALUE	LINE	-		TTEM		VALUE
NO.			771202	NO.		116.01		1716376	NO.			14.00		17ALGE
l.	No. Emp	. Full Time		5,	Main	t. Plant Payro	II (S)	6,648	1.	Load Facto	or (%)			79.9
		erintendent)	1	6.	_	r Accounts	107	- Injusto	2.	Plant Facto				74.15
2.	-	. Part Time	0	-	100000	Payroll (\$)		0	3,			y Factor (%)		88.83
3.	_	p-Hrs Worked		7.	TOT				4.			mum Demand (kW)	Dans
4.		ant Payroli (\$)	20,996		100000	Payroll (S)		27,644	5.			num Demand (I		2,227
				TION D. C		F NET ENER	GY GENER			Transactor .	23 17000 17 1200 171	india so difficulties (
1 7					2320									
ine Na	100	PRODUCT	TION EXPENSE			ACCOUN	TNUMBER			AMOU	VT (S)	MILLS/NET	kWh	S/MMBTI
										(n)		(b)		(c)
1.			and Engineering				546			16,199				
2.	Fuel, Oil						547.1			0				0.00
3.	Fuel, Ga					-	547.2			0				0.00
4.	Fuel, Otl						547,3			15,391				0,35
5.		or Compressed					547.4		_	0		0.00		
6.		SUB-TOTAL (2 thru 5)				547			15,391		4.20		0.35
7.		on Expenses	540.00				548			19,763				
8.		neous Other Po	wer Generation Expen	ses			549			11,880		-		
9.	Rents					- 3	550			0		1200		-
10.			AL (1+7 thru 9)							47,842		13,06		-
11,	-	ATION EXPEN								63,233		17.26		-
12.			n and Engineering		-		551			0		-		
13.		ance of Structur		_			552			0		-		
14.		-1 - C-2	ing and Electric Plant		Table 1		553			34,613	_			
15.			neous Other Power G	enerating Pl	ant		554		_	0		6.05		
16,			PENSE (12 thru 15)							34,613		9.45		-
17.	-		ON EXPENSE (11 + 16	0)		299.72	244.40			97,846		26.71		-
_	Deprecia	CION			_	403.4 ,			_	20,046				
18.						-	427		_	0		2.00		-
18. 19.	Interest	T PEVED COM								20,046	4	5.47		
18.	TOTA	L FIXED COST		_		-				117,892		32.18		1

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-t) per response, including the time for reviewing instructions, coarching estating data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Seed comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearange Officer, UREALthous 404-W, Washington, DC 2023b; and to the Office of Management and Budget, Paperwork Medication Project (OMB #0572-0017), Washington, DC 2023b; and to the Office of Management and Budget, Paperwork Medication Project (OMB #0572-0017).

	OPE	USDA - REA RATING R	EPORT -			This data will be a response is requir BORROWER	ed (7 U.S.C. 9	01 et seq.) and			clal situation.		SE ONLY	
	INTE	RNAL COM	IBUSTION PLAN	T		Kentucky 59 G PLANT	. Delice of						- AX - 61	
						Laurel Ridge L	andfill Gene	rating Unit						
NSTRIK	THONE - SH	hoult an ortoloal and	I two copies to REA. For detail	i.		YEAR ENDING		ating out						
	Balletin 1717		Title copies to KEA. For ocial			March 2019						11		
ME REAL	noneum 1717	11-3,	SECTION 4	INPERNA			CAUCH A TENT	C HAIRTO				4		_
- sain	[mum]	out I	SECTION A.	INTERNA	_			G UNITS	_	0.043.04.0	200000			
LINE NO.	NO.	SIZE (kW)	OIL	GAS	FU	METHANE	TOTAL	750		OPERATIN	OUT OF SE	OVICE	GROSS GENERATION	BTU
110.	NO.	(ww.)	44			24 - 4 50 4 40 1	TOTAL	IN		ON	-	1		1
	(a)	(b)	(1000 Gals.) (c)	(1000 C.F. (d))	MCF (e)	(1)	SERVICE (g)		STANDBY (h)	Scheduled (i)	Unscheduled (j)	(MWh) (k)	PER kWh
1.	1	800	0.000	0		17	-10	2,135		15	6	4	1,402	- 14
2.	2	800	0,000	0	_	16		1,999	_	15	7	139	1,288	
3.	3	800	0,000	0	_	17		2,125		16	4	15	1,571	
4.	4	800	0.000	0	_	17		2,117		16	20	7	1.583	
5.		.0.00	0,000	- "	_				_	10		1	11200	
6.	TOTAL	3,200	0.000	0	7 - 1	67		8.376		62	37	165	5,844	11,500
7.	Average		138,600 /Gal		_				VSEE	RVICE (MV		100	160	******
	retage	6	150(005 704)	. Moon	ron.	Suo, CF		Dintio		er tea fins			100	
8.	Total B7	TU (10)	0	0		67,204	67,204	NET GEN	NERA	TION (MW	/h)		5,684	11,823
9,	Total De	l. Cost (\$)	0.0000					STATION	SEF	RVICE % O	F GROSS		2.74	
			SECTION B. 1	ABOR RE	POR	T			SE	CTION C.	FACTORS	& MAXIMUN	I DEMAND	
LINE NO.	10	TEM	VALUE	LINE NO.		ITEM		VALUE	LINE NO.	2		ITEM		VALUE
1.	No Emp	. Full Time		5,	Mai	nt. Plant Payrol	1781	12,164	1.	Load Fact	n= 797 V			97.01
1.	10000	erintendent)	1	6.	_	er Accounts	1 (2)	12,104	2.	Plant Fact			=	84.55
2.	-	. Part Time	0	0,	1.5	of Payroll (\$)		0				y Factor (%)		87.22
3.		p-Hrs Worker		7.	-	TAL		U	3. 4.			mum Demand	(LIV)	07,42
4.		ant Payroll (S)		- "	1.35	t Payroll (\$)		47,092	5.	-		num Demand (2,789
4,	Oper. F	ant Payron (3)		TIOND	_	OF NET ENE	DOVCENE		5.	Indicated	JIOSS WINXIII	ium Demanu ((W)	\$1/02
Line No		PRODUC	TION EXPENSE	TON DE	COS	Terror of	TNUMBER	MC12D		AMOU		MILLS/NET		S/MMBTU
1.	Operatio	n, Supervision	and Engineering			1 7	546			21,668				
2.	Fuel, Oil				_		547.1			0				0.00
3.	Fuel, Ga					_	547.2			0				0.00
4.	Fuel, Ot	ner					547,3			44,532				0.66
5.	Energy I	or Compresse	d Air			- FF 9	547.4	-		0	-	0.00		
6.	FUEL	SUB-TOTAL	(2 thru 5)			11	547			44,532		7.83		0.66
7.	Generati	on Expenses				- II 1	548			33,905				
8.	Miscella	neous Other Pe	wer Generation Exper	1865		1	549			13,928				
9.	Rents					1	550			0				
10.	NON-I	UEL SUB-TO	TAL (1 + 7 thru 9)							69,501		12.23		
11.	OPER.	ATION EXPE	NSE (6 + 10)							114,033		20.06		
12.	Mainten:	ance, Supervisi	on and Engineering			-	551			0				
13.	Mainten	ance of Structu	res				552			0				
14.	Mainten	ance of Genera	ting and Electric Plans			19	553			60,306				
15.	Mainten	once of Miscell	aneous Other Power G	enerating l	Plant		554			0				
16.	MAIN	TENANCE EX	KPENSE (12 thru 15)							60,306		10.61		1
17.	TOTA	L PRODUCT	ION EXPENSE (11 + 1	16)						174,339		30.67		B
18.	Deprecia	tion				403.4 ,	411.10			26,433				
19.	Interest						427			0				
20.	TOTA	L FIXED COS	ST (18 + 19)							26,433		4.65		
21.	POWI	ER COST (17 -	- 20)							200,772		35,32		
REMA	RKS (Inc	luding Unsche	duled Outages)											

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-1) per response, including the time for rectaving instructions, searching existing data sources, gathering and maintaining the data accided, and completing and rectaving the softwellow of information. Send community regarding this burden estimate or any other expect of this collection of information, including suggestions for rectaining this burden estimate or any other expect of this collection of information, including suggestions. For expectation of the Collection of Management and Budget, Paperwork Reduction Project (OMB 80572-0017), Washington, DC 2050, and to the Office of Management and Budget, Paperwork Reduction Project (OMB 80572-0017), USDA - REA

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Logical Science of the Collection of Information is estimated in average 24.25 hours (REA Forms 12-1) per response, including the time for rectaving instruction, searching existing data sources, gathering and maintaining the data accident of the collection of Information, searching existing data sources, gathering and maintaining the data accident of the collection of Information, searching existing data sources, gathering and maintaining the time for rectaving instruction, searching existing data sources, gathering and maintaining the data accident of the collection of Information and Colle

		USDA - REA RATING R RNAL COM	EPORT - IBUSTION PLAI	NT	B K P	his data will be us esponse is require ORROWER D centucky 59 GT LANT avarian Landí	ESIGNATIO	et seq.) and is			миштон. Та		SE ONLY	
INCTRIC	TIONE E	talli an autobarasi	Tanki biyanni nau	100		EAR ENDING		Unit						
			d two cuples to REA. For de	Halls.		larch 2019								
re KEA	Bulletla 1717	B-J.	CPCTION I	TAPPEDMA	-	7.00	VED ATTING I	NITTE						
		our I	SECTION A.	INTERNA				NIIS	_				Terrain 1	
NO.	NO.	SIZE (kW)	OIL	GAS		CONSUMPTIC	TOTAL	IN	_	OPERATIN	OUT OF SE	OVICE	GROSS GENERATION	BTU
110	3,0,	1919)	(1000 Gals.)	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	1	100000000000000000000000000000000000000	TOTAL	SERVICE		STANDBY	Scheduled	Unscheduled		100000
	(a)	(b)	(c)	(1000 C.F	.)	MCF (e)	(1)	(g)		(h)	(i)	(j)	(MWh) (k)	PER KWI
1.	1	800	0.000	0		20		2,113		5	25	17	1,552	1.7
2.	2	800	0.000	0		18		1,869		4	16	271	1,297	1
3.	3	800	0.000	0		20		2,118		7	25	10	1,407	
4.	4.	800	0.000	0		20		2,107	1	11	16	26	1,616	
5,	5	1600	0.000	0	11.5	30		1,995		9	31	125	2,614	
6.	TOTAL	4,800	0.000	0		108		10,202		36	113	449	8,486	12,671
7.	Average	BTU	138,600 /Ga	1,000	/C.F.	500 / CF		STATIO	SER	VICE (MWh)		275	
	177	6					47 515			A 40-				
8.	Total B7	TU (10)	0	0		107,527	107,527	NET GE	VERA'	TION (MWh)		8,211	13,095
9.	Total De	d. Cost (S)	0.0000		4.1			STATIO	SER	VICE % OF	GROSS	2000	3.24	
			SECTION B.	LABOR RE	PORT				SEC	CTION C. F	ACTORS &	MAXIMUM	DEMAND	
LINE NO.		ITEM	VALUE	LINE NO.		ITEM		VALUE	LINE NO.			ITEM		VALUE
1.	No Emp	. Full Time		5.	Maint	Plant Payroll	/e\	8,289	1.	Load Facto	- /9//			83,12
1.		erintendent)	4	6.	-	Accounts	(3)	0,207	2.	Plant Facto				81,85
2.		. Part Time	0	- "	102000	Payroll (\$)	. 11	0	3,	-		y Factor (%)		86.97
3,		up-Hrs Worker		7.	TOTA				4.	-		mum Demand (LW)	00.2
4.		ant Payroll (S)		-	15 C 1000	Payroff (S)	e. 41	45,226	5,			num Demand (I		4,72
				CTION D.		OF NET ENER	GY GENERA		-	T-martine -	1 1000 21000	TOTAL PLANTING AND ADDRESS OF THE PARTY OF T	10.7	13/16
ine No		PRODUC	TION EXPENSE			77.00dz	NUMBER			AMOU!	YT (5)	MILLS/NET		S/MMBTU
1.	Operatio	n, Supervision	and Engineering			4.8	546			31,533				119
2.	Fuel, Oil						547.1			0				0.00
3.	Fuel, Ga	s					547.2			0				0.00
4.	Fuel, Oth	her					547,3			87,527				0,81
5.	Energy I	For Compresse	d Air				547.4			- 0		0.00		
6.	FUEL	SUB-TOTAL	(2 thru 5)				547			87,527		10.66		0.81
7.	Generati	ion Expenses					548			28,513				
8.	Miscella	neous Other Pe	ower Generation Expe	enses			549			14,261				
9,	Rents					11	550			0				
10.			TAL (1 + 7 thru 9)							74,307		9.05		
11.	100000	ATION EXPE					-			161,834		19.71		
12.			on and Engineering		- 0		551			0				
13.		ance of Structu					552			4,105				
			ting and Electric Plan				553			101,415		-		
	-		ancous Other Power	Generating	Plant		554			0		0.00		
16.	_		(PENSE (12 thru 15)							105,520		12.85	_	
17.	_		ON EXPENSE (11 +	16)	_					267,354		32.56		
18.	Deprecia	ition			-	403.4 ,				56,379				
19,	Interest	I FIRES CO.	We take a ake		-		427			0		2.62	_	
20.		L FIXED COS							_	56,379		6.87		Ç.
21.	_	ER COST (17 +	- L						_	323,733		39,43		
EMA	and tine	auding Unsche	duled Outages)											

Public reporting burden for this collection of information is estimated to average 24.75 hours (REA Forms 12-1) per response, including the time for reviewing instructions, warrhing existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Charamer Officer, UIRM,Room 404-W. Washington, DC 20250; and to the Office of Management and Budget,Paperwork Reduction Project (OMB #0572-8017), Washington, DC 20500, OMB FORM NO. 0572-8017, Expires 12/31/94.

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This data will be used in determine your operating results and financial situation. Your

		USDA - REA					used to determi				dal situation.	Your		
	OPE	D I TONIC T	EDODE				red (7 U.S.C. 9)		is unt c	onfidential.		T	OF ONE	×1.
		RATING R		100	1,000		DESIGNAT	ION				REA U	SE ONL	Y
	INTE	RNAL CON	IBUSTION PLA	A.I.		ntucky 59 G	T Fayette							
					PL.	ANT						-		
					Ha	rdin Landfi	ill Generating	g Unit						
INSTRU	CTIONS - S	ubmit an original a	nd two copies to REA. For d	etalls,	YE	AR ENDIN	G							
see REA	Bulletin 171	7B-3,			Ma	rch 2019								
			SECTION A.	INTERNA	L COMB	USTION C	GENERATIN	IG UNITS						
LINE	UNIT	SIZE				ONSUMPTI				OPERATIN	G HOURS		GROSS	
NO.	NO.	(kW)	OIL	GAS		THANE	TOTAL	IN		ON	OUT OF SE	RVICE	GENERATIO	BTU
	- 1	100	(1000 Gals.)	(1000 C.F	3	MCF	20010	SERVICE		STANDBY	Scheduled	Unscheduled	(MWh)	PER KWh
	(a)	(b)	(c)	(d)		(e)	(f)	(g)		(h)	(i)	(I)	(k)	(1)
1.	1	800	0.000	0	7	0		0	Y	2,160	0	0	0	
2.	2	800	0.000	0	- 1	.5		82	1	2,078	0	0	40	
3.	3	800	0.000	0		0		0		2,160	0	0	0	
4.						- 1							-	
5.						- 11							1	
6.	TOTAL	2,400	0.000	0		5		82		6,398	0	0	40	12,150
7.	Average		138,600 /G	al. 1,000	/C.F.	500 / CF		-	NSER	VICE (MWI		-	5	-
	L. war	ь		T		- PI			1 20 000	11000 (1111	-/		1	100
8.	Total B		0	0		486	486	NET GE	NERA'	TION (MWI	1)		35	13,886
9.	Total De	el. Cost (S)	0.0000		100	119	11.1	STATIO		VICE % OF			12.5	
			SECTION B.	LABOR R	EPORT				SEC	CTION C.	FACTORS	& MAXIMUM	DEMANE	
27460		Contract Con	100000	7000	1	Toward or a			1	- X				William.
LINE		ITEM	VALUE	LINE		ITEM		VALUE	LINE			ITEM		VALUE
NO.				NO.	-				NO.					
I.		, Full Time		5.	-	Plant Payro	11 (5)	3,401	1.	Load Fact				3.78
		perintendent)	1	6.	Other A				2.	Plant Fact				0.78
2.		. Part Time	0		_	ayroll (\$)		0	3.	-		ty Factor (%)		61.76
3.	Total Er	np-Hrs Work		7.	TOTAL				4.	15 Minute	Gross Maxi	mum Demand	(kW)	
4.	Oper. P	lant Payroll (S	17,381		Plant P	ayrolf (S)		20,782	5.	Indicated (Gross Maxie	num Demand (kW)	496
			SE	CTION D.	COST O	F NET EN	ERGY GENI	ERATED						
5.3			LAC LALL ALK			(0.5	and the same			1000000		1000 DA 2000		55,053,2
Line No	1	PRODUC	CTION EXPENSE			ACCOUN	NT NUMBER			AMOUN		MILLS/NET		S/MMBTU
	Operation	on Connectate	n and Engineering		_		546			(a) 16,199		(b)		(c)
		m, Supervisio	n and Engineering		-		547.1			16,199		-		0.00
1.	-				-		547.2			-		4		0.00
2.	Fuel, Oi						241.4							0.00
2.	Fuel, Oil	s			-					0		-		0.22
2. 3, 4,	Fuel, Oi Fuel, Ga Fuel, Of	s her	54 4+				547.3			155		0.00		0.32
2. 3. 4. 5.	Fuel, Oil Fuel, Ga Fuel, Of Energy I	s her For Compress					547.3 547.4			155		0.00		
2. 3, 4, 5,	Fuel, Oil Fuel, Ga Fuel, Of Energy I FUEL	s her For Compress SUB-TOTAI					547.3 547.4 547			155 0 155		0.00		0.32
2. 3, 4, 5, 6, 7.	Fuel, Oil Fuel, Ga Fuel, Of Energy I FUEL Generati	her For Compress SUB-TOTAI ion Expenses	. (2 thru 5)				547.3 547.4 547 548			155 0 155 14,969				
2. 3. 4. 5. 6. 7.	Fuel, Oil Fuel, Ga Fuel, Of Energy I FUEL Generati Miscella	her For Compress SUB-TOTAI ion Expenses		oenses			547.3 547.4 547 548 549			155 0 155 14,969 12,893				
2. 3. 4. 5. 6. 7. 8.	Fuel, Oil Fuel, Ga Fuel, Of Energy I FUEL Generati Miscellar Rents	s her For Compress SUB-TOTAI ion Expenses neous Other F	. (2 thru 5) cower Generation Exp	enses			547.3 547.4 547 548			155 0 155 14,969 12,893 0		4.43		
2. 3. 4. 5. 6. 7. 8. 9.	Fuel, Oil Fuel, Ga Fuel, Of Energy I FUEL Generati Miscellar Rents NON-I	is her For Compress SUB-TOTAI ion Expenses neous Other F	(2 thru 5) Ower Generation Exp OTAL (1 + 7 thru 9)	oenses			547.3 547.4 547 548 549			155 0 155 14,969 12,893 0 44,061		1,258.89		
2. 3. 4. 5. 6. 7. 8. 9. 10.	Fuel, Oil Fuel, Ga Fuel, Of Energy I FUEL Generati Miscella Rents NON-I OPER	ther For Compress SUB-TOTAL ion Expenses neous Other F FUEL SUB-TO ATION EXPL	C (2 thru 5) Ower Generation Exp OTAL (1 + 7 thru 9) ENSE (6 + 10)				547.3 547.4 547 548 549 550			155 0 155 14,969 12,893 0 44,061 44,216		4.43		
2. 3. 4. 5. 6. 7. 8. 9. 10.	Fuel, Oil Fuel, Ga Fuel, Of Energy I FUEL Generati Miscellar Rents NON-I OPER Mainten	is ther For Compress SUB-TOTAL ion Expenses neous Other F FUEL SUB-TO ATION EXPI ance, Supervi	C (2 thru 5) Cower Generation Exp DTAL (1 + 7 thru 9) ENSE (6 + 10) Sion and Engineering				547,3 547,4 547 548 549 550			155 0 155 14,969 12,893 0 44,061 44,216		1,258.89		
2. 3, 4, 5, 6, 7. 8, 9, 10, 11, 12,	Fuel, Oil Fuel, Ga Fuel, Of Energy I FUEL Generati Miscellal Rents NON-I OPER Mainten Mainten	s her For Compress SUB-TOTAI ion Expenses neous Other F FUEL SUB-TO ATION EXPI ance, Supervi ance of Struct	C(2 thru 5) Cower Generation Exp DTAL (1 + 7 thru 9) ENSE (6 + 10) sion and Engineering ures				547.3 547.4 547 548 549 550 551			155 0 155 14,969 12,893 0 44,061 44,216 0		1,258.89		
2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13.	Fuel, Oil Fuel, Ga Fuel, Of Energy I FUEL Generati Miscellai Rents NON-I OPER Mainten Mainten	her For Compress SUB-TOTAL ion Expenses neous Other F FUEL SUB-T ATION EXP ance, Supervi ance of Struct ance of Gener	C(2 thru 5) Cower Generation Exports DTAL (1 + 7 thru 9) ENSE (6 + 10) Sion and Engineering ures ating and Electric Pla	int			547.3 547.4 547 548 549 550 551 552 553			155 0 155 14,969 12,893 0 44,061 44,216 0 0		1,258.89		
2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14.	Fuel, Oil Fuel, Ga Fuel, Of Energy I FUEL Generati Miscellai Rents NON-I OPER Mainten Mainten Mainten Mainten	her For Compress SUB-TOTAL ion Expenses neous Other F FUEL SUB-To ATION EXPI ance, Supervi ance of Struct ance of Misce	C(2 thru 5) Cover Generation Exports of the Section 1 (1 + 7 thru 9) ENSE (6 + 10) Sion and Engineering ures ating and Electric Planeous Other Power	int Generafing	Plant		547.3 547.4 547 548 549 550 551			155 0 155 14,969 12,893 0 44,061 44,216 0 0 12,105		1,258.89 1,263.31		
2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15.	Fuel, Oil Fuel, Ga Fuel, Of Energy I FUEL Generati Miscellar Rents NON-1 OPER Mainten Mainten Mainten Mainten Mainten Mainten	s her For Compress SUB-TOTAL ion Expenses neous Other F FUEL SUB-TO ATION EXPI ance, Supervi ance of Struci ance of Gener ance of Misce ITENANCE E	C (2 thru 5) Fower Generation Exports (1 + 7 thru 9) ENSE (6 + 10) Sion and Engineering ures ating and Electric Planeous Other Power XPENSE (12 thru 15)	int Generating	Plant		547.3 547.4 547 548 549 550 551 552 553			155 0 155 14,969 12,893 0 44,061 44,216 0 12,105		1,258.89 1,263.31 345.86		
2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16.	Fuel, Oil Fuel, Ga Fuel, Of Energy I FUEL Generati Miscella Rents NON-I OPER Mainten Mainten Mainten Mainten Mainten Mainten	her For Compress SUB-TOTAL ion Expenses neous Other F FUEL SUB-TO ATION EXPI ance, Supervi ance of Struct ance of Gener ance of Misce ITENANCE E LL PRODUCT	C(2 thru 5) Cover Generation Exports of the Section 1 (1 + 7 thru 9) ENSE (6 + 10) Sion and Engineering ures ating and Electric Planeous Other Power	int Generating	Plant		547.3 547.4 547 548 549 550 551 552 553 554			155 0 155 14,969 12,893 0 44,061 44,216 0 12,105 0 12,105 56,321		1,258.89 1,263.31		
2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17.	Fuel, Oil Fuel, Ga Fuel, Of Energy I FUEL Generati Miscellar Rents NON-I OPER Mainten	her For Compress SUB-TOTAL ion Expenses neous Other F FUEL SUB-TO ATION EXPI ance, Supervi ance of Struct ance of Gener ance of Misce ITENANCE E LL PRODUCT	C (2 thru 5) Fower Generation Exports (1 + 7 thru 9) ENSE (6 + 10) Sion and Engineering ures ating and Electric Planeous Other Power XPENSE (12 thru 15)	int Generating	Plant	403.4,	547.3 547.4 547 548 549 550 551 552 553 554 411.10			155 0 155 14,969 12,893 0 44,061 44,216 0 12,105 56,321 25,140		1,258.89 1,263.31 345.86		
2. 3, 4, 5, 6, 7. 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18,	Fuel, Oil Fuel, Ga Fuel, Of Energy I FUEL Generati Miscella Rents NON-I OPER Mainten	her For Compress SUB-TOTAL ion Expenses neous Other F FUEL SUB-TO ATION EXPI ance, Supervi ance of Struct ance of Misce iTENANCE E AL PRODUCT	C (2 thru 5) Fower Generation Exports (1 + 7 thru 9) ENSE (6 + 10) Sion and Engineering ures atting and Electric Planaeous Other Power XPENSE (12 thru 15 TION EXPENSE (11	int Generating	Plant	403.4,	547.3 547.4 547 548 549 550 551 552 553 554			155 0 155 14,969 12,893 0 44,061 44,216 0 12,105 56,321 25,140 0		1,258.89 1,263.31 345.86 1,609.17		
2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16.	Fuel, Oil Fuel, Ga Fuel, Of Energy I FUEL Generati Miscella Rents NON-I OPER Mainten	her For Compress SUB-TOTAL ion Expenses neous Other F FUEL SUB-TO ATION EXPI ance, Supervi ance of Struct ance of Gener ance of Misce ITENANCE E LL PRODUCT	OTAL (1 + 7 thru 9) OTAL (1 + 7 thru 1 5) OTAL (1 + 1 + 1 + 1 + 1 + 1 + 1 + 1 + 1 + 1	int Generating	Plant	403.4,	547.3 547.4 547 548 549 550 551 552 553 554 411.10			155 0 155 14,969 12,893 0 44,061 44,216 0 12,105 56,321 25,140		1,258.89 1,263.31 345.86		

Public reporting burden for this collection of information is extinated to average 24.25 hours (REA Forms 12-f) per response, including the lime for reviewing instructions, searching exhibing data sources, gathering and maintaining the data needed, and completing and recitiving the collection of information, including suggestions for reducing lith harden exilmate or any other supers of this collection of information, including suggestions for reducing lith harden, to Department of Agriculture, Cicerance Officer, QHM, Room 404-W, Washington, DC 20250; and to the Office of Management and Hinlget, Papersouth Reduction Project (OMB 80872-0017), Washington, DC 20250; and to the Office of Management and Hinlget, Papersouth Reduction Project (OMB 80872-0017).

		una dun	BUSTION PLA	NT		Kentucky 59 G PLANT	DESIGNATI T Fayette	ION				REA U	SE ONL	
						Pendleton Lan	dfill Generat	ing Unit						
- DPA TO	TIONS - Su	bmli an original and	two copies to REA. For de	iells,		YEAR ENDIN	G							
TOUR PLE-US HIS	alletin 1717	B-3.			- 1	March 2019								
			SECTION A.	INTERNA	L CO	MBUSTION G	ENERATIN	G UNITS						
LINE	UNIT	SIZE			-	L CONSUMPTI				OPERATING	HOURS		GROSS	
NO.	NO.	(kW)	OIL	GAS		METHANE	TOTAL	IN		ON	OUT OF SE	RVICE	GENERATIO	BTU
	1		(1000 Gals.)	(1000 C.F.)	MCF		SERVICE		STANDBY	Scheduled	Unscheduled	(MWh)	PER kWh
	(a)	(b)	(c)	(d)		(e)	(f)	(g)		(h)	(i)	(i)	(k)	(0)
1.	1	800	0.000	0	- 1	10		1,377		9	767	7	847	
2.	2	800	0.000	0	1.1	11		1,407		9	722	22	746	
3,	3	800	0.000	0	_	11		1,395		10	695	60	837	
4.	4	800	0.000	-0	-	11		1,421		9	724	6	790	
5.	153.50		100		-			4.11	_	-			4 - 4 - 4	
	TOTAL	3,200	0.000	0	- 1	43		5,600		37	2,908	95	3,220	13,243
7.	Average	BTU	138,600 /G	1,000	/C.F.	500 / CF		STATIO	NSER	VICE (MWh)		93	
8.	Total B1	TU (10)	0	0		42,642	42,642	NET GE	VERA	TION (MWh)		3,127	13,637
_		d. Cost (S)	0.0000							VICE % OF			2.89	
			SECTION B.	LABOR RE	POR	Г			SE	CTION C. I	ACTORS &	MAXIMUM	DEMAND	
									1		The state of the s			V . V .
LINE	- 0	FTEM	VALUE	LINE		ITEM		VALUE	LINE			ITEM		VALUE
NO.				NO.					NO.					
1.	No. Emp	. Full Time		5.	Mair	t. Plant Payro	II (\$)	7,970	1,	Load Facto	r (%)			53.80
	(inc. Sup	perintendent)	. 1	6.	Othe	r Accounts		11/1	2,	Plant Facto	r (%)			46,59
_	-	, Part Time	0		_	t Payroll (\$)		-0	3.			y Factor (%)		71.88
		np-Hrs Worked		7.	TOT			100	4.			num Demand (
4.	Oper. Pl	ant Payroll (\$)	29,438		_	Payroll (S)		37,408	5.	Indicated C	cross Maxin	num Demand ((W)	2,771
			SE	CTION D.	COST	OF NET EN	ERGY GENE	RATED						
Line No		PRODUC	TION EXPENSE			ACCOUN	TNUMBER			AMOUN	T (\$)	MILLS/NET		S/MMBTU
1.	Operatio	on. Supervision	and Engineering				546			21,668	_	1		157
_	Fuel, Oil						547.1			0				0.00
_	Fuel, Ga						547.2			0		1		0.00
	Fuel, Otl					-	547.3			31,982				0.75
5.	Energy I	For Compressed	d Air				547.4			0		0.00		
6.		SUB-TOTAL					547			31,982		10,23		0.75
7.	Generati	ion Expenses					548			27,755				*
8.	Miscella	neous Other Po	wer Generation Exp	enses			549			29,512				
_	Rents						550			0				1
10.			TAL (1 + 7 thru 9)							78,935		25.24		1
11.		ATION EXPE								110,917		35.47		
			on and Engineering				551			0				
		ance of Structu					552			0		-		
			ting and Electric Pla		447.7	-	553			91,590		-		
			aneous Other Power		Plant		554		_	0		20.70		-
16.			CPENSE (12 thru 15		_					91,590		29.29		1
17.			ON EXPENSE (11 -	16)		407 1	01.10			202,507	_	64.76		1
	Deprecia					1	411.10			29,856				
_	Interest	L FIXED COS	T /10 ± 10				427		_	20.956		0.55		1
20.		ER COST (17+							_	29,856		9.55		1
21.			duled Outages)			1			_	232,363		74.31		

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		USDA - RE ERATING	REP	ORT - STION PLANT			PLANT		tte					SE ONLY	
INCTO	HICTIONS	Cubanit no origin	of and to	a and as to BCA Page	talla.		YEAR EN		ing one				1		
			nat and tw	o copies to REA. For de	caus,								1		
see RE	A Bulletin 1	717B-3.		and the second second		220.	March 201	Sec. 11.		_			1		
				SECTION A. IN	TERNAL				NG UNITS	_					
LINE		SIZE				FUE	L CONSUMP				OPERATIN			GROSS	(C)(1)
NO.	NO.	(kW)		OIL	GAS		OTHER	TOTAL	IN		ON		FSERVICE	GENERATION	
	100	(6)	- ((1000 Gals.)	(1000 C.F	.)	2.5	10	SERVICE		STANDBY	Scheduled	Unscheduled	(MWh)	PER kWh
1.	(a)	(b) 1,600		(c) 0.1925	(d)		(e)	(f)	(g) 2	_	(h) 2,158	(i) 0	(j) 0	(k)	(1)
2,	2	1,600		0.1925					2	_	2,158		0	1	
3.	-	1,000		0,1923		_	_		- 2	_	2,130		-	- 1	1
4.					-	_			-	_			-		
5,									-				1		
6,	TOTAL	3,200	-	0.385	TT C				4		4,316	0	Ø	2	26,681
7,	Average			138,600 /Gal.	1.000	/C.F.	1			VSEI	RVICE (MW		-	0	20,002
	Average	4		Todioco Adam	1,000	TC.L.	-		DUALIDA	1 SES	CALCE (INT)	,			
8.	Total B	TU (10)		53,3610				53	NET GEN	VERA	TION (MW	h)		2	26,681
9.	Total De	l. Cost (\$)							STATION	SEF	RVICE % O	F GROSS		0	
			5	SECTION B. LA	BOR REF	PORT				SE	CTION C.	FACTORS	& MAXIMUN	M DEMAND	
				Ch. service					1000						
LINE		ITEM	- 1	VALUE	LINE		ITEM		VALUE	LINE	E		ITEM		VALUE
NO.			-		NO.	-				NO.					
1.		. Full Time			5.	_	t. Plant Pay	roll (\$)	530	1.	Load Facto				0.00
		erintendent)		0	6.	100	Accounts			2,	Plant Fact				0.03
2,		. Part Time		0	-	_	Payroll (S)		0	3.			ity Factor (%)	2000	31.25
_		np-Hrs Work	_	24	7.	TOT			43.	4.	-		imum Demand		
4.	Oper. Pl	ant Payroll (\$)	0		_	Payroll (\$) OF NET ENI		530	5.	Indicated (Gross Maxi	mum Demand	(kW)	0.00
Line N	1	PRODU	700.23	EXPENSE			ACC	DUNT NUMI			AMOUN (a)		MILLS/NET		5/MMBTU (c)
2.	Fuel, Oil							547.1			(216)				(4.05
3.	Fuel, Ga						_	547.2			0		-		0.00
4.	Fuel, Ot						_	547.3			0				0.00
5.		or Compress	sed Air					547.4			0		0.00		
6.		SUB-TOTA						547			(216)		(108.00)		(4.05
7.		on Expenses	_					548			0		1 1 1 1 1 1		
8.				Generation Expens	es			549			0		1		
9.	Rents							550			0				
10.	NON-I	UEL SUB-T	OTAL	(I + 7 thru 9)							0		0.00		
11.	OPER	ATION EXP	ENSE (6+10)			10				(216)		(108,00)		1
12.	Mainten	ance, Supervi	ision an	d Engineering				551			0				1
13.	Mainten	ance of Struc	tures				1	552			0		4		
14.	Mainten	ance of Gene	rating a	nd Electric Plant				553			1,070		1.		
15.	Mainten	ance of Misce	ellancou	s Other Power Ger	nerating P	lant	JF #-	554			0		1		1
16,	MAIN	TENANCE I	EXPEN	SE (12 thru 15)							1,070		535,00		1
17.	TOTA	L PRODUC	TION E	XPENSE (11 + 16)						854		427.00		
18.	Deprecia	tion					403.4	, 411.10			7,725				
19,	Interest							427			0				
20.		L FIXED CO		+ 19)			100				7,725		3,862.50		
21.		ER COST (17									8,579		4,289,50		
REM.	ARKS (I	ncluding Un	schedule	ed Outages)											

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USDA - REA

This data will be used to determine your operating results and financial situation. Your

		USDA - REA						determine you			200	uation. You	ur	
	one	D A DEDICE I	DEDONE					U.S.C. 901 et s		is not confider	stial.	1 100		NY Y
			REPORT -	TOTAL		27.25.76.37.4		IGNATION				RE	A USE O	NLY
	INTER	RNAL CO	MBUSTION PLAN	1	- 1		y 59 GT Fa	yette				-		
						PLANT								
								nerating Uni	t			_		
INSTRU	CTIONS - Su	abmit an original	and two copies to REA. For det	alls,		YEAR E						1		
see REA	Bulletin 1717	7B-3.				March 20	019							
			SECTION A.	INTERNA	L COM	BUSTIO	N GENER	ATING UNI	TS					
LINE	UNIT	SIZE			FUE	L CONSUN	MPTION			OPERATIN	G HOURS		GROSS	7
NO.	NO.	(kW)	OIL	GAS		OTHE	TOTAL	IN		ON	OUT OF SE	RVICE	GENERATION	BTU
	(0)	(b)	(1000 Gals.)	(1000 C.F.)		Cox	10	SERVICE		STANDBY	Scheduled	Unsched	100000000000000000000000000000000000000	PER kWi
1,	(a) 3	1,600	(c) 0.000	(d)		(e)	(f)	(g) 0		(h) 2,160	(i) 0	(j) 0	(k) 0	(1)
2.		1,000	0,000			-		- 0		2,100	0	- 0	U	
3.		-		-				-				1		
4.	1	-	-									+		
5.								-	_			+		
6.	TOTAL	1,600	0.000					0		2,160	0	0	0	
7.	Average		138,600 /Gal	1 000	/C.F.	,		-	N SEDI	VICE (MWI		1 0	0	1
-/-	Average	6	138,000 /Ga	1,000	/C,F	-4		SIATIO	A SIEK	TICE (IN WI	.0			
8.	Total B	TU (10)	0			1	0	NET GE	NERAT	TION (MWI	n)		0	0
9,	Total De	el. Cost (\$)		1				STATIO	NSER	VICE % OF	GROSS		0	
			SECTION B. 1	LABOR RE	PORT				SEC	TION C. I	FACTORS	& MAXI	MUM DEM	AND
								10 at						
LINE	- 1	ITEM	VALUE	LINE		ITEM		VALUE	LINE			ITEM	1	VALUE
NO.				NO.					NO.	1				
1.	-	. Full Time		5.	_	t. Plant P		0	t.	Load Facto				0.00
_	-	perintendent)		6.	100000	r Account		17.3.5	2.	Plant Facto				0.00
2.		o. Part Time	0			Payroll (S)	0	3.		lant Capacit			0.00
3,		np-Hrs Work		7.	TOT		et la	1	4.		Gross Maxi			
4.	Oper, Pl	ant Payroll (Payroll (0	5.	Indicated (Gross Maxir	num Den	rand (kW)	0.00
			SEC	TION D.	COST	OF NET E	ENERGY C	GENERATE	.D					
Line No		PRODU	CTION EXPENSE			AC	COUNT NU	MBER		AMOUN	NT (S)	MILLS	NET kWb	S/MMBTU
		1177	30331111111111111			- 35	27.3111.11	Citrato,		(a)		(b)	ALL DESCRIPTION OF	(c)
-1.	Operation	on, Supervisio	on and Engineering				546			0		1		
2.	Fuel, Oil						547.1			0				0,00
Art.	Fuel, Ga	IS					547.2			0				0.00
3,							547.3			0				0.00
	Fuel, Ot	her					STIN			0				41.01
3,	Energy I	For Compress					547.4			0		0.00		
3, 4.	Energy I						547.4 547			0		0.00		0.00
3. 4. 5. 6. 7.	Energy I FUEL Generati	For Compress , SUB-TOTA ion Expenses	L (2 thru 5)				547.4 547 548			0 0		_		
3, 4, 5, 6, 7, 8,	Energy I FUEL Generati Miscella	For Compress , SUB-TOTA ion Expenses	L (2 thru 5)	nses			547.4 547 548 549			0 0 0		_		
3, 4, 5, 6, 7, 8, 9,	Energy I FUEL Generati Miscella Rents	For Compress SUB-TOTA ion Expenses neous Other	L (2 thru 5) Power Generation Expe	nses			547.4 547 548			0 0 0 0		0.00		
3, 4, 5, 6, 7, 8, 9,	Energy I FUEL Generati Miscella Rents NON-I	For Compress SUB-TOTA ion Expenses neous Other	L (2 thru 5) Power Generation Experience OTAL (1 + 7 thru 9)	nses			547.4 547 548 549			0 0 0 0		0.00		
3, 4, 5, 6, 7, 8, 9, 10,	Energy I FUEL Generati Miscella Rents NON-I OPER	For Compress SUB-TOTA ion Expenses neous Other FUEL SUB-T ATION EXP	L (2 thru 5) Power Generation Experimental (1 + 7 thru 9) ENSE (6 + 10)	nses			547.4 547 548 549 550			0 0 0 0 0		0.00		
3, 4, 5, 6, 7, 8, 9, 10, 11,	Energy I FUEL Generati Miscella Rents NON-I OPER Mainten	For Compress, SUB-TOTA ion Expenses neous Other I FUEL SUB-T ATION EXPance, Supervision SUB-TOTE SUB-TRATION EXPANCE, Supervision SUB-TOTE SUB-TRATION EXPANCE, Supervision SUB-TOTE SUPERVISION SUB-TOTAL SUPERVISION SUPERVI	L (2 thru 5) Power Generation Experience OTAL (1 + 7 thru 9) ENSE (6 + 10) ision and Engineering	nses		9	547.4 547 548 549 550			0 0 0 0 0 0		0.00		
3, 4, 5, 6, 7, 8, 9, 10, 11, 12,	Energy I FUEL Generati Miscella Rents NON-I OPER Mainten	For Compress SUB-TOTA ion Expenses neous Other FUEL SUB-T ATION EXP ance, Superviance of Struc	L (2 thru 5) Power Generation Experience OTAL (1 + 7 thru 9) ENSE (6 + 10) ision and Engineering stures				547.4 547 548 549 550 551			0 0 0 0 0 0 0		0.00		
3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13,	Energy I FUEL Generati Miscella Rents NON-I OPER Mainten Mainten	For Compress SUB-TOTA ion Expenses neous Other FUEL SUB-T ATION EXP ance, Supervi ance of Struc ance of Gene	L (2 thru 5) Power Generation Experience OTAL (1 + 7 thru 9) ENSE (6 + 10) ision and Engineering tures rating and Electric Plan	nt			547.4 547 548 549 550 551 552 553			0 0 0 0 0 0 0 0 0		0.00		
3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15,	Energy I FUEL Generati Miscella Rents NON-I OPER Mainten Mainten Mainten	For Compress, SUB-TOTA ion Expenses neous Other FUEL SUB-T ATION EXP ance, Superviance of Structure of Generatics of Misce ance and Misce ance and Misce ance of Misce ance of Misce ance and Misce and Misce ance and Misce and Misce ance and Misce	L (2 thru 5) Power Generation Experience OTAL (1 + 7 thru 9) ENSE (6 + 10) ision and Engineering stures rating and Electric Planellaneous Other Power 6	nt Generating	² lant		547.4 547 548 549 550 551			0 0 0 0 0 0 0 0 0 0		0.00		
3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15,	Energy I FUEL Generati Miscella Rents NON-I OPER Mainten Mainten Mainten Mainten Mainten	For Compress SUB-TOTA ion Expenses neous Other FUEL SUB-T ATION EXP ance, Supervi ance of Struc ance of Gene ance of Misce itENANCE	L (2 thru 5) Power Generation Experience OTAL (1 + 7 thru 9) ENSE (6 + 10) ision and Engineering tures rating and Electric Planellaneous Other Power 6 EXPENSE (12 thru 15)	it Generating	²lant		547.4 547 548 549 550 551 552 553			0 0 0 0 0 0 0 0 0 0 0 2		0.00		
3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16,	Energy I FUEL Generati Miscella Rents NON-I OPER Mainten Mainten Mainten MAIN TOTA	For Compress, SUB-TOTA ion Expenses neous Other for SUB-TATION EXPance, Superviance of Structure of Generate of Misconternance of Misconternance of Lance of Lance of Misconternance of Lance of Misconternance of Lance of	L (2 thru 5) Power Generation Experience OTAL (1 + 7 thru 9) ENSE (6 + 10) ision and Engineering stures rating and Electric Planellaneous Other Power 6	it Generating	Plant		547.4 547 548 549 550 551 552 553 554			0 0 0 0 0 0 0 0 0 0 0 2 0		0.00		
3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18,	Energy I FUEL Generati Miscella Rents NON-I OPER Mainten Mainten Mainten MAIN TOTA	For Compress, SUB-TOTA ion Expenses neous Other for SUB-TATION EXPance, Superviance of Structure of Generate of Misconternance of Misconternance of Lance of Lance of Misconternance of Lance of Misconternance of Lance of	L (2 thru 5) Power Generation Experience OTAL (1 + 7 thru 9) ENSE (6 + 10) ision and Engineering tures rating and Electric Planellaneous Other Power 6 EXPENSE (12 thru 15)	it Generating	Plant	403.4	547.4 547 548 549 550 551 552 553 554			0 0 0 0 0 0 0 0 0 0 2 0 2 2 2 2 5,085		0.00		
3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18,	Energy I FUEL Generati Miscella Rents NON-I OPER Mainten Mainten Mainten MAIN TOTA Deprecia Interest	For Compress, SUB-TOTA ion Expenses neous Other FUEL SUB-T ATTON EXP ance, Superviance of Structure of General ance of Miscont Item (TENANCE) LAL PRODUCTION LAL PRODUCTIO	L (2 thru 5) Power Generation Experience OTAL (1 + 7 thru 9) ENSE (6 + 10) ision and Engineering tures rating and Electric Planellaneous Other Power (6 EXPENSE (12 thru 15) TION EXPENSE (11 +	it Generating	Plant	403.4	547.4 547 548 549 550 551 552 553 554			0 0 0 0 0 0 0 0 0 0 2 2 0 2 2 5,085		0.00		
3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18,	Energy I FUEL Generati Miscella Rents NON-I OPER Mainten Mainten Mainten MAIN TOTA Deprecia Interest	For Compress, SUB-TOTA ion Expenses neous Other FUEL SUB-T ATTON EXP ance, Superviance of Structure of General ance of Miscont Item (TENANCE) LAL PRODUCTION LAL PRODUCTIO	L (2 thru 5) Power Generation Experience OTAL (1 + 7 thru 9) ENSE (6 + 10) ision and Engineering ctures rating and Electric Planellaneous Other Power 6 EXPENSE (12 thru 15) TION EXPENSE (11 +	it Generating	Plant	403.4	547.4 547 548 549 550 551 552 553 554			0 0 0 0 0 0 0 0 0 0 2 0 2 2 2 2 5,085		0.00		

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	USDA - REA			to determine your operating results a		our
Of	ERATING RE	POPT	F C 7 P C 7 C 7 C 7 C 7 C 7 C 7 C 7 C 7 C	U.S.C. 901 et seq.) and is not confid	ential.	DEA HER ONLY
			BORROWER DES	SIGNATION		REA USE ONLY
	NES AND STA	7.777.12	Kentucky 59			
INSTRUCTIONS - Submit an	original and two copies t	o REA. For details,	YEAR ENDING			
see REA Bulletin 1717B-3.		S	March 2019 ECTION A. EXPENSE A	AND COSTS		
		- J	ECTION A. DAI BUSE	110 00313		
	ITEMS			ACCOUNT NUMBER	LINES (a)	STATIONS (b)
TRANSMISSIC	ON OPERATION				A STATE	
1. SUPERVISION AN				560	1,029,522	1,481,508
2. LOAD DISPATCH			4 4 4 4 4	561	1,013,393	
3. STATION EXPEN				562		611,413
4. OVERHEAD LINE		4 + X + X X	* A * F	563	1,602,731	
5. UNDERGROUND			W 10 10 10 10 10 11	564	0	
6. MISCELLANEOU				566	97,817	
	thru 6)		2 4 4 4 4		3,743,463	2,092,921
8, TRANSMISSION O				565	732,672	
	10 10 10 10			567	111,567	
		RATION (7 thru 9) .			4,587,702	2,092,921
	ON MAINTENAN				2,6,2	25.00
11. SUPERVISION A	Annual Control of the			568	24,806	35,696
12. STRUCTURES .			8 1 8 1 8 1 P	569		
13. STATION EQUIP			10 14 18 4 10	570		587,540
14. OVERHEAD LIN	W *******		14 4 16 4 14	571	1,796,839	
15. UNDERGROUND				572	0	
16. MISCELLANEOU				573	18,144	
		TENANCE (11 thru 16)			1,839,789	623,236
		NSE (10 + 17)			6,427,491	2,716,157
19. RTO/ISO EXPENS			5 8 F	575.1-575.8	1,314,246	
20. RTO/ISO EXPENS				576.1-576.5	0	-
) + 20)	3 (413) 6		1,314,246	
22. DISTRIBUTION I				580 thru 589	0	35.7344
23. DISTRIBUTION I			5 /8 P F F S	590 thru 598	0	1000000
					0	2021000
		NTENANCE (18 + 21 +	24)		7,741,737	3,617,286
	S			10.51		575562
26. DEPRECIATION				403.5	1,172,074	1,247,253
27. DEPRECIATION				403.6	0	2000115 12
28. INTEREST - TRA				427	2,556,169	
29. INTEREST - DIST				427	0	
	SMISSION (18 + 2		1. 1. 1. 1. 1. 1.		10,155,734	5,951,541
	RIBUTION (24 + 2				0	111-141-51
32. TOTAL LINES	S AND STATIONS	(21+30+31)	19 10 10 10 10		11,469,980	10,424,724
	SECTION B. FA	CILITIES IN SERVICE	1	SECTION C. LAB	OR AND MATERIA	L SUMMARY
TRANSMISSI	ONLINES	CHIDCH	ATIONS	I. NUMBER OF EMPLOYEE	S	126
VOLTAGE (kV)	MILES	TYPE	CAPACITY (kVA)	ITEM	LINES	STATIONS
I. 12.5	0.90	10. STEPUP AT GEN-		2. OPER, LABOR	750,365	
2. 34.5	13.40	ERATING PLANTS		3. MAINT, LABOR	208,249	310,982
3. 69	1,966.90	DAVIS TURNING	#1//#1300	4. OPER. MATERIAL	191,714	
1. 138	410.50	11, TRANSMISSION	4,050,000	5. MAINT, MATERIAL	1,479,897	534,450
5. 161	353.50	LI, TURNISHI ISHINGI ON	4,030,000		NY TAY OF STREET	337,430
6. 345	118.70			SECT	TION D. OUTAGES	
7. TOTAL (1 thru 6)		12. DISTRIBUTION	4 202 046	1. TOTAL		42,846
8. DISTR. LINES		13. TOTAL	4,202,045	I. IOIAL		539,721
9. TOTAL (7 + 8)	2,863.90	(9 thru 12)	11 024 545	3. AVG. NO. HOURS OUT PI	ER CONS	0.08
71 AUIMD(/ T 0)	2,003.90	(2 (111 ti 12)	11,044,343	DO A VOLUME HOURS OUT PI	OH COMO	0.00

USDA-RUS OPERATING REPORT		BORROWER DESIGNAT	TION
INFORMATION SUMMARY	Ŋ.	P O Box 707	ower Cooperative futucky 40392-0707
		Period Ending:	April 2019
	<u>MWH</u>	Total \$	\$/MWH
Sales of Electricity (Cost/MWH)			
Member - excluding steam	4,353,546	282,640,163	64.92
Non - Member	202,676	6,179,786	30.49
Total - excluding steam	4,556,222	288,819,949	63.39
Member Sales - including steam	4,416,025	286,189,077	64.81
Total Sales - including steam	4,618,701	292,368,863	63.30
Purchased Power/MWH - Total	2,563,033	69,158,393	26.98
Generation Cost/MWH			
Fossil Steam	1,934,763	133,868,080	69.19
Internal Combustion - Natural Gas	127,176	20,607,716	162.04
Internal Combustion - Landfill Gas and Diesel	27,540	1,432,694	52.02
Other - Solar (Unsubscribed Panels)	3,881	291,178	75.03
Total Generation Cost/MWH	2,093,360	156,199,668	74.62
Total Cost of Electric Service per MWH sold	4,618,701	281,737,913	61.00
Total Operation & Maintenance Exp per MWH sold	4,618,701	203,446,733	44.05
Note: Bluegrass Generating Station Unit 3 and Glass from the above Information Summary due to the natural Notes to the Financial Statements.			
	MW	Total \$	\$/MW
Capacity Sales			
Capacity Sales	40,016	-977,757	-24.43

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-i) per response, including the time for reviewing instructions, searching existing data sources, agree 60 and formation including the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, AG Box 7630, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB #0572-001 Washington, DC 20503, OMB FORM NO, 0572-0017, Expires 12/31/94.

This data will be used by REA to review your operating results financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.

USDA-REA

BORROWER DESIGNATION

Kentucky 59

BORROWER DESIGNATION

CPERATING REPORT - FINANCIAL

East Kentucky Power Cooperative
P. O. Box 707

Winchester, Kentucky 40392-0707

INSTRUCTIONS-Submit an original and two copies to REA. Round all amounts to

PERIOD ENDED

REA USE ONLY

April 2019

CERTIFICATION

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, REA, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES.

SIGNATURE OF OFFICE MANAGER OR ACCOUNTANT

June 26, 2019

DATE

June 26, 2019

DATE

SIGNATURE OF MANAGER

SECTION A. STATEMENT OF OPERATIONS

		YEAR-TO-DATE		THIS MONTH
ITEM	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	(d)
1. Electric Energy Revenues	320,666,820	287,842,192	299,267,268	57,332,988
2. Income From Leased Property - Net	2,322,203	2,279,625	1,932,486	586,678
3. Other Operating Revenue and Income	5,940,306	5,043,177	5,164,298	1,340,108
4. Total Oper. Revenues & Patronage Capital (1 thru 3) .	328,929,329	295,164,994	306,364,052	59,259,774
5. Operation Expense - Production - Excluding Fuel .	21,788,507	21,064,002	26,148,871	5,319,538
6. Operation Expense - Production - Fuel	75,417,947	51,076,624	84,839,163	8,007,214
7. Operation Expense - Other Power Supply	72,770,017	72,339,914	42,799,008	15,829,176
8. Operation Expense - Transmission	14,120,642	8,662,219	9,086,093	1,981,596
9. Operation Expense - Regional Market Expenses ,	1,911,437	1,621,428	1,729,437	307,182
10. Operation Expense - Distribution	481,738	569,764	771,441	145,764
11. Operation Expense - Consumer Accounts	0	0	0	0
12. Operation Expense - Consumer Service & Inform .	2,805,135	2,583,518	2,775,143	311,793
13. Operation Expense - Sales	28,834	23,336	36,402	2,616
14. Operation Expense - Administrative & General .	13,308,560	12,966,734	13,541,091	3,310,030
15. Total Operation Expense (5 thru 14)	202,632,817	170,907,539	181,726,649	35,214,909
16. Maintenance Expense - Production	20,930,748	28,115,155	30,799,202	9,310,097
17. Maintenance Expense - Transmission	2,543,971	3,056,276	3,642,109	593,251
18. Maintenance Expense – RTO/ISO	0	0	0	0
19. Maintenance Expense - Distribution	630,418	616,280	589,430	139,151
20. Maintenance Expense - General Plant	796,176	751,483	716,568	143,613
21. Total Maintenance Expense (16 thru 20)	24,901,313	32,539,194	35,747,309	10,186,112
22. Depreciation & Amortization Expense	39,293,278	39,782,490	39,850,034	9,979,240
23. Taxes	44,124	37,537	37,600	10,481
24. Interest on Long-Term Debt	38,256,342	38,099,014	37,493,253	9,697,139
25. Interest Charged to Construction - Credit	0	0	0	0
26. Other Interest Expense	0	0	0	. 0
27. Asset Retirement Obligations	(55,007)	32,022		8,005
28. Other Deductions	706,741	340,117	306,753	86,410
29. Total Cost of Electric Service (15 + 20 thru 27) .	305,779,608	281,737,913	295,161,598	65,182,296
30. Operating Margins (4 - 28)	23,149,721	13,427,081	11,202,454	(5,922,522)
31. Interest Income	9,157,380	9,818,645	7,603,985	2,555,458
32. Allowance for Funds Used During Construction .	0	0	0	0
33. Income (Loss) from Equity Investments	0	0	0.	0
34. Other Nonoperating Income - Net	(151,560)	(661,657)	(1,233,936)	(142,059)
35. Generation & Transmission Capital Credits [0	0	0	0
36. Other Capital Credits & Patronage Dividends	203,420	392,172	25,000	203,455
37. Extraordinary Items	0	0.	0	0
38. Net Patronage Capital or Margins (29 thru 36)	32,358,961	22,976,241	17,597,503	(3,305,668)

AG & NUCOR Request 40 Page 61 of 568 BORROWER DESIGNATION USDA - REA Kentucky 59 REA USE ONLY OPERATING REPORT - FINANCIAL PERIOD ENDED April 2019 SECTION B. BALANCE SHEET

ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant In Service	4,209,666,099	33. Memberships	1,600
2. Construction Work in Progress	125,786,482	34. Patronage Capital	
3. Total Utility Plant (1 + 2)	4,335,452,581	a. Assigned and Assignable	648,671,724
4. Accum. Provision for Depreciation & Amort	1,589,707,461	b. Retired This Year	0
5. Net Utility Plant (3 - 4)	2,745,745,120	c. Retired Prior Years	0
6. Non-Utility Property - Net	820	d. Net Patronage Capital	671,647,965
7. Investments in Subsidiary Companies	0	35. Operating Margins - Prior Years	0
8. Invest, in Assoc. Org Patronage Capital	2,252,132	36. Operating Margins - Current Year	13,819,253
9. Invest. In Assoc. Org Other - General Funds ,	9,722,467	37. Non-Operating Margins	9,156,988
0. Invest. In Assoc. Org Other - Non-General Funds .	0	38. Other Margins and Equities	15,158,881
1. Investments in Economic Development Projects	0	39. Total Margins & Equities (33, 34d thru 38)	686,808,446
2. Other Investments	4,149,787	40. Long-Term Debt - RUS (Net)	3,203,223
3. Special Funds	43,426,903	41. Long-Term Debt-FFB - RUS Guaranteed	2,282,036,009
4. Total Other Property & Investments (6 thru 13)	59,552,109	42. Long-Term Debt-Other-RUS Guaranteed	0
		43. Long-Term Debt-Other-(Net)	602,504,349
5. Cash - General Funds	14,817,832	44. Long-Term Debt-RUS - Econ Devel.(Net)	0
6. Cash - Construction Funds - Trustee	500	45. Payments - Unapplied	(513,992,133
7. Special Deposits	1,709,819	46. Total Long-Term Debt (40 thru 45)	2,373,751,448
8. Temporary Investments	191,000,000	47. Obligations Under Capital Leases - Noncurrent .	0
9. Notes Receivable (Net)	0	48. Accumulated Operating Provisions	131,102,666
0. Accounts Receivable - Sales of Energy (Net)	58,153,243	49. Total Other Noncurrent Liabilities (47 + 48)	131,102,666
1. Accounts Receivable - Other (Net)	2,400,694	50. Notes Payable	0
2. Fuel Stock	56,244,270	51. Accounts Payable	62,336,352
3. Renewable Energy Credits		52. Current Maturities Long-Term Debt	102,078,016
4. Materials and Supplies - Other	63,792,518	53. Current Maturities Long-Term Debt-Rural Devel	0
5. Prepayments	10,773,738	54. Current Maturities Capital Leases	0
6. Other Current and Accrued Assets	(121,143)	55. Taxes Accrued	4,125,990
7. Total Current and Accrued Assets (15 thru 26)	398,771,471	56. Interest Accrued	10,103,002
		57. Other Current & Accrued Liabilities	4,185,957
8. Unamortized Debt Disc. & Extraord. Prop. Losses	3,313,203	58. Total Current & Accrued Liabilities (50 thru 57) .	182,829,317
9. Regulatory Assets	160,560,667	59. Deferred Credits . ,	657,541
0. Other Deferred Debits	7,206,848	60. Accumulated Deferred Income Taxes	0
1. Accumulated Deferred Income Taxes	0	61. Total Liabilities and Other Credits	
2. Total Assets & Other Debits (5+14+27 thru 31) .	3,375,149,418	(39+46+49+58 thru 60)	3,375,149,418

SECTION C. NOTES TO FINANCIAL STATEMENTS

THE SPACE BELOW IS PROVIDED FOR IMPORTANT NOTES REGARDING THE FINANCIAL STATEMENT CONTAINED IN THIS REPORT. (IF ADDITIONAL SPACE IS NEEDED, USE SEPARATE SHEET.)

East Kentucky Power sells steam to Fleming-Mason wholesale for use by International Paper, a recycle papermill adjacent to East Kentucky Power's Spurlock generating station near Maysville, Kentucky. For reporting purposes, steam is converted to equivalent demand and energy sold and generation produced, using British Thermal Units and a moving twelve-month weighted average heat rate.

April 2019 Demand\MMBTU 309.200

Energy\MMBTU

152,675.90

Year-to-date

Energy\MMBTU 570,127,50

Regulatory Assets

Line 29 includes regulatory assets of \$117,696,650 and \$749,484 representing the 2010 cancellation of Smith Unit 1 construction and abandonment of Dale Station, respectively.

Power Sales Arrangements - Operating Lease

In December 2015, the Cooperative became the lessor under two power sales arrangements that are required to be accounted for as leases due to the specific terms of the agreements. One arrangement is a capacity purchase and tolling agreement that entitles a third party to 165 MW of firm generation and capacity from Bluegrass Generation Station Unit 3 through April 30, 2019. The third party is responsible for the delivery of natural gas and also for securing electric transmission service in their balancing area. The other arrangement is an agreement to sell the capacity and energy from the Glasgow landfill gas plant to a member system for a period of ten years. The revenues and expenses associated with the units dedicated to these power agreements are charged to RUS SoA accounts 412 and 413, respectively. It should be noted that revenues, generation and expenses associated with these units are excluded from Part B SE-Sales of Electricity, Part F IC--Internal Combustion Plant, and Part C--Sources and Distribution of Energy.

^{*}This computer-generated data form is identical in form and substance to REA Forms 12a-i, "Operating Report - Financial," approved by the Office of Management and Budget (OMB) under the OMB approval number 0572-0017.

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE

FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART B SE - SALES OF ELECTRICITY

BORROWER DESIGNATION

Kentucky 59

East Kentucky Power Cooperative

P. O. Box 707

Winchester, Kentucky 40392-0707

PERIOD ENDED:

April 2019

INSTRUCTIONS - Submit an original and two copies to RUS or file electronically.

For detailed Instructions, see RUS Bulletin 17178-3.

This data will be used by RUS to review your financial situation. Your

response is required (7 U.S.C. 901 et. Seq.) and may be confidential.

			-		Average	Actual Dem	and (MW)			REVENUE \$		
Name of Company or Public Authority	RUS BORROWER DESIGNATION	Statistical Classification	Renewable Energy Program Name	Primary Renewable Fuel Type	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand	Electricity Sold (MWh)	Demand Charges (\$)	Energy Charges	Other Charges	Total (\$) (j + k + l)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)
Big Sandy RECC	P.S.C. #35	RQ			53		53	81,113	1,276,557	3,723,142	602,607	5,602,306
2. Blue Grass	P.S.C. #35	RQ			302		302	485,268	7,302,472	21,748,074	3,235,643	32,286,189
3. Clark REC	P.S.C. #35	RQ			105		105	159,375	2,518,551	7,338,503	1,241,472	11,098,526
4. Cumberland Valley RECC	P.S.C. #35	RQ			95		95	156,545	2,268,745	7,206,113	1,151,326	10,626,184
5. Farmers RECC	P.S.C. #35	RQ			104		104	175,486	2,468,631	7,987,485	1,231,170	11,687,286
6. Fleming Mason RECC	P.S.C. #35	RQ			187		187	288,250	4,298,607	12,435,879	1,798,839	18,533,325
7. Grayson RECC	P.S.C. #35	RQ			56		56	90,216	1,371,222	4,105,562	695,107	6,171,891
8. Inter-County RECC	P.S.C. #35	RQ			117		117	177,316	2,856,113	8,027,425	1,238,586	12,122,124
9. Jackson County RECC	P.S.C. #35	RQ			209		209	328,124	5,070,117	14,982,391	2,349,378	22,401,886
10. Licking Valley RECC	P.S.C. #35	RQ			55		55	90,190	1,324,106	4,153,009	657,106	6,134,221
11. Nolin RECC	P.S.C. #35	RQ			170		170	273,879	4,073,482	12,244,746	1,819,645	18,137,873
12. Owen EC	P.S.C. #35	RQ	-		420		420	803,113	7,002,527	33,793,019	4,045,011	44,840,557
13. Salt River RECC	P.S.C. #35	RQ			243		243	414,516	5,877,543	18,860,493	2,792,116	27,530,152
14. Shelby RECC	P.S.C. #35	RQ			99		99	177,078	2,482,851	7,839,227	1,164,658	11,486,736
15. South Kentucky RECC	P.S.C. #35	RQ			306		306	462,403	7,448,213	20,960,381	3,284,388	31,692,982
16. Taylor County RECC	P.S.C. #35	RQ			121		121	190,674	2,706,848	8,326,799	1,237,001	12,270,648
17.												
18. Fleming Mason RECC**					36		36	62,479	760,474	2,490,031	298,409	3,548,914
19.							5 = = 1					
20. Green Power ***	-1					100				17,277		17,277
21.												
22.												
23												
24.												
25.			1				173					
26.												
27. SUBTOTAL					2,678		2,678	4,416,025	61,107,059	196,239,556	28,842,462	286,189,077

RUS Financial and Operating Report Electric Power Supply - Part B SE - Sales of Electricity

Revision Date 2013

Page 1 of 2

[&]quot; Includes equivalent kWh for steam sold to Fleming Mason RECC for International Paper. Steam sales are recorded in account 456.

^{***} Includes Green Power from various Co-Ops

⁽f) represents monthly average of actual KW demand (YTD @ current month)

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE

FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART B SE - SALES OF ELECTRICITY

BORROWER DESIGNATION AG & NUCOR Request 40
Kentucky 59 Page 63 of 568

East Kentucky Power Cooperative

P. O. Box 707

Winchester, Kentucky 40392-0707

PERIOD ENDED: April 2019

INSTRUCTIONS - Submit an original and two copies to RUS or file electronically.

For detailed instructions, see RUS Bulletin 17178-3.

This data will be used by RUS to review your financial situation. Your

response is required (7 U.S.C. 901 et. Seg.) and may be confidential.

For Decemen instructions, see NOS bulletin 1/1/8-3.					- Avenue	I saved by	and temps	response is required (7 U.S.)	901 et. Seq.) and may b			
Non-Appendix	2115		0.000	440.00	Average		nand (MW)		- T	REVENUE \$	1000	
Name of Company or Public Authority	RUS Borrower Designation	Statistical Classification	Renewable Energy Program Name	Primary Renewable Fuel Type	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand	Electricity Sold (MWh)	Charges (\$)	Energy Charges	Other Charges	Total (\$) (j + k + l)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(1)	(1)	(k)	(1)	(m)
1 AES Ohio Generation, LLC		OS							47,040			47,040
2 Ameren Energy		OS						2				
3 American Electric Power		OS										
4 Associated Electric Company		os			-							
5 Big Rivers Electric Corporation		os										
6 Cargill Power Markets		os										
7 Dayton Power & Light	11:	os										
8 Duke Energy Carolinas, Inc.		os		-				1				
9 Duke Energy Kentucky		os										
10 Duke Energy Ohio		os										
11 DTE Energy Trading		os						A = 10		11		
12 EDF Trading North America, LLC		os										
13 Hoosier Energy		os										
14 Louisville Gas & Electric		os				2		4,032		109,074		109,074
15 Miso		os	ļi —									
16 North Carolina Electric	1	os		71							- 1	
17 North Carolina Municipal		os										
18 Northern Indiana Public		os										
19 Ogelthorpe Power Corporation		os										
20 PowerSouth Energy		os										
21 PJM Interconnection		os						198,644	(1,024,797)	6,070,712		5,045,915
22 Progress Energy		os										
23 Southern Company Services		os						1 = 1				
24 Southern Illinois Power Co.		os										
25 Southern Indiana Gas		os						0				
26 Tenaska Power		os			-							
27 Tennessee Valley Authority		os										
28 The Energy Authority		os						Z				
29 Virginia Power		os										
30 Wabash Valley Power		os										
31 Western Farmers Electric		os										
32 Westar Energy, Inc		os						1				
33										- 1		
34												
35							1		- 7			
36											-	
37 SUBTOTAL THIS PAGE								202,676	(977,757)	6,179,786		5,202,029
38 SUBTOTALS FROM PAGE 1 LINE 27								4,416,025	61,107,059	196,239,556	28,842,462	286,189,077
39 GRAND TOTAL PAGES 1 & 2	4				_			4,618,701	60,129,302	202,419,342	28,842,462	291,391,106

FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART B PP - PURCHASED POWER

P. O. Box 707 Winchester, Kentucky 40392-0707

CO ENDED: April 20

INSTRUCTIONS - Submit an original and two copies to RUS or file electronically.

This data will be used by RUS to review your financial situation. Your

response is required (7 U.S.C. 901 et. Seq.) and may be confidential.

				a Tourista of Ta		Average	ACTUAL DE	MAND (MW)		POWER E	XCHANGES		REVENU	E \$	
	Name of Company or Public Authority	RUS BORROWER DESIG.	Statistical Classification	Renewable Energy Program Name	Primary Renewable Fuel Type	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand	Electricity Purchased (MWh)	Electricity Received (MWh)	Electricity Delivered (MWh)	Demand Charges (\$)	Energy Charges	Other Charges	Total (\$) (I +m +n)
_	(a)	(b)	(c)	(d)	(e)	(1)	(g)	(h)	(i)	(i)	(k)	(1)	(m)	(n)	(0)
1	AEP Partners		OS												
2	Ameren Energy		OS												
3	American Electric Power		OS	J						+					
4	Big Rivers Electric Corporation		os												
5	Cargill Power Markets		OS				1								
6	Cox Waste-to-Energy	1	os						226				4,946		4,946
7	Department of Military Affairs, National Guard Armory		os	Department of Military Affairs	Solar- photovoltaic				12				289		289
8	DTE Energy Trading		os	1,											
9	Duke Energy Kentucky		os				4								
10	Duke Energy Ohio		os												
11	Dynegy Power Marketing	1 1	os												
12	EDF Trading		os							- 7					
13	Electric Market Connection	11 1	os												
14	Exelon Power Team	1 110	os												
15	Hoosier Energy		os			-									
_	Indianapolis Power & Light	Till	os				0				-				
_	Louisville Gas & Electric		os												
-	Mac Farms		os												
-	Miso		os												
_	North Carolina Electric		os												
_	North Carolina Municipal Power		os												
	Other Renewable Supplier		os	Community Solar Power Generation	Solar- photovoltaic				113				3.016	1 - 11	3,016
23	Owensboro Municipal Utilites		os												
24	РЈМ	A	os				L-0		2,439,679				66,588,839		66,588,839
25	Progress Energy Carolinas, Inc.		RQ												
26	SEMPRA		os												
27	Southeastern Power Administration		os			157			123,003			938,918	1,622,385		2.561.303
28	Southern Company Services		os												
29	Southern Illinois Power Cooperative		os			4	1						1		
30	Southern Indiana Gas & Electric		os				1								
_	Tenaska Power Services		os												
32	Tennessee Valley Authority		os		-										
_	The Energy Authority		os										J = #		
	Westar Energy		os						- 3						
$\overline{}$	Western Farmers Electric		os								1				
20	Regulatory Asset		OTHER							-					
37	Lucadiatory Waser	1	UTHER												
	TOTALS	+1				157			2,563,033			938,918	68,219,475		69,158,393

UNITED STATES DEPARTMENT OF AGRICULTURE		DESIGNATION		
RURAL UTILITIES SERVICE	Kentucky 5			
		ky Power Coop	erative	
FINANCIAL AND OPERATING REPORT	P. O. Box 70			
ELECTRIC POWER SUPPLY	Winchester	, Kentucky 4039	92-0707	
PART C - SOURCES AND DISTRIBUTION OF ENERGY	PERIOD ENI	DED:	April 2019	
INSTRUCTIONS - Submit an original and two copies to RUS or file electronically.	NO. OF	r coul l	NET ENERGY	
For detailed instructions, see RUS Bulletin 1717B-3.	PLANTS	CAPACITY	RECEIVED BY	COST
SOURCES OF ENERGY		(kw)	SYSTEM (MWh)	(\$)
(a)	(b)	(c)	(d)	(e)
GENERATED IN OWN PLANT (Details on Parts D, E, F IC, F CC, and G)				
1. Fossil Steam	2	1,838,945	1,934,763	133,868,080
2. Nuclear				
3. Hydro				
4. Combined Cycle				
5. Internal Combustion	9	1,154,800	154,716	22,040,410
6. Other	1	8,256	3,881	291,178
7. Total in Own Plants (1 thru 6)	12	3,002,001	2,093,360	156,199,668
PURCHASED POWER				
8. Total Purchased Power			2,563,033	69,158,393
9. Received Into System (Gross)			• 0	
10. Delivered Out of System (Gross)			91	
11. Net Interchange (9 - 10)			×	
TRANSMISSION FOR OR BY OTHERS - (WHEELING)				
12. Received Into System				
13. Delivered Out of System			\$ 1	
14. Net Energy Wheeled (12 - 13)			0	
15. TOTAL Energy Available for Sale (7 + 8 + 11 + 14)			4,656,393	
DISTRIBUTION OF ENERGY				
16. TOTAL Sales			4,618,701	
17. Energy Furnished by Others Without Charge			0	
18. Energy Used by Borrower (Excluding Station Use)			2,860	
19. TOTAL Energy Accounted For (16 thru 18)			4,621,561	
LOSSES				
20. Energy Losses - MWh (15 - 19)			34,832	
21. Energy Losses - Percentage (20 / 15) * 100)			0.75%	

RUS Financial and Operating Report Electric Power Supply - PART C - Souces and Distribution of Energy

Revision Date 2013

Bluegrass Generating Station Unit 3 and Glasgow Landfill Generating Station are not included on this schedule. See Section C, Notes to Financial Statements.

Line 6, Other represents Cooperative Solar One Unsubscribed Panels.

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-i) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, Room 404-W, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB #0572-0017), Washington, DC 20503. OMB FORM NO. 0572-0017, Expires 12/31/94.

This data will be used by REA to review your financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.

		US	DA - REA				used to determine				and is not confidence	ential.
		2222				response is requir	ed (7 U.S.C. 901 e	et seq.) and is not	t confidential.			
			NG REPORT -			BORROWER	DESIGNATIO	N		RE	EA USE ON	LY
		STEA	M PLANT			Kentucky 59 G	T Fayette					
						PLANT						
						Cooper Power	Station					
INSTR	UCTIONS	- Submit an original and	d two copies to REA. For	details,		YEAR ENDIN	G					
ice RE	A Bulletin	717B-3.				April 2019						
						SECTION A.	BOILERS					
LINE	UNIT	TIMES			FUE	L CONSUMPTIO	N	W		OPERATII	NG HOURS	
NO.	NO.	STARTED	COAL	OIL		GAS	OTHER	TOTAL	IN	ON	OUT OF S	SERVICE
	1		(1000 Lbs.)	(1000 Ga	ds.)	(1000 C.F.)			SERVICE	STANDBY	Scheduled	Unschedule
	(a)	(b)	(c)	(d)		(e)	(0)	(g)	(h)	(i)	(i)	(k)
1.	1	2	12,064.0	9,688					212	2,526	65	7
2.	2	2	51,769.0	29.351				7	413	2,414	53	
3.								7	-			
4.											9	
5.								1				
6.	Total	4	63,833.0	39,039	_				625	4,940	118	7
7.	Averag		12,085 /Lb.	138,600	/Cal	/C.F.			02.3	4,540	110	/
1-	Averag	6	14,005 /1.0.	130,000	/Gal.	/C.F.			1			
0	Tetal	200	771 455	02.82		1		BHZ 030				
8.	0.000	TU (10)	771,422	5,411	_			776,833	1			
9.	-	el. Cost (S)	73.95	2,0585			2 0000 0000000					
	SECTIO		E GENERATING I			SECTION C	. LABOR REI	PORT	SECTION	D. FACTO	RS & MAX.	DEMAND
	UNIT	SIZE (kW)	GROSS	BTU	4.00				650	E.		7.6 (77)
LINE	NO.	767-19	GEN. (MWh)	Per kWh	LINE		ITEM		LINE	IT	EM	VALUE
NO.	(a)	(b)	(c)	(d)	NO.				NO.			
1.	1	100,000	14,882		7	No. Emp. Full Ti	me		1.	Load Factor (%)	8.0
2.	2	220,850	66,553		1.	(inc. Superintend	ent)	70	2.	Plant Factor (%)	8,8
3.					2.	No. Emp. Part Ti	me	0				
4.				100	3,	Total EmpHrs.	Worked	46,131	3,	Running Plan	t	
5.					4.	Oper. Plant Payr	oll (S)	1,476,079		Capacity Fact	or (%)	72.44
6.	Total	320,850	81,435	9,539	5.	Maint. Plant Pay	roll (S)	656,894	4.	15 Minute Gre	oss	
7.	Station	Service (MWh)	13,429		6.	Other Accts. Plan		0		Maximum Der	mand (kW)	
8.	_	neration(MWb)	68,006	11,423	7.	TOTAL			5.	Indicated Gro		
9.		Service (%)	16.49		11/1	Plant Payroll (\$)		2,132,973		Maximum Der		350,000
				TONE. CO	STO	F NET ENERG	V GENERATE			Industrial 2 Co	Maria (M. 11)	600,000
			obe.	TOTAL CO	,,,,	I	COLINERALD	Ī				
LINE		nnon	UCTION EXPENSE			Amonto	T NUMBER	AMO	OUNT (S)	MILES	NET kWh	S/MMBTU
											INDI KYLII	(c)
NO		PROD	OCTION EXPENSE			ACCOUN	HOHIDER		100 July 100 M	4.76	(6)	
NO.	Openet					30010			(a)	-	(b)	(6)
1.	-	ion, Supervision ar				5	00		(a) 1,423,927		(b)	
1.	Fuel, C	ion, Supervision ar oal				5	00 01,1		(a) 1,423,927 2,506,994		(b)	3.25
1. 2. 3.	Fuel, C	on, Supervision ar pal				5 50 50	00 01.1 01.2		(a) 1,423,927 2,506,994 80,360		(b)	3.25 14.85
1. 2. 3. 4.	Fuel, Co Fuel, O Fuel, G	ion, Supervision ar pal il				50 50 50	00 01.1 01.2 01.3		(a) 1,423,927 2,506,994 80,360 0		(b)	3.25 14.85 0.00
1. 2. 3. 4. 5.	Fuel, Co Fuel, O Fuel, G Fuel, O	ion, Supervision ar pal il as ther	nd Engineering			50 50 50 50	00 01.1 01.2 01.3		(a) 1,423,927 2,506,994 80,360 0		(b)	3,25 14.85 0.00 0.00
1. 2. 3. 4. 5. 6.	Fuel, Co Fuel, O Fuel, G Fuel, O FUE	ion, Supervision ar pal il as ther L SUB-TOTAL (2	nd Engineering			50 50 50 50 50	00 01.1 01.2 01.3 01.4		(a) 1,423,927 2,506,994 80,360 0 0 2,587,354	38.05	(b)	3,25 14,85 0,00 0,00
1. 2. 3. 4. 5. 6.	Fuel, Co Fuel, O Fuel, G Fuel, O FUEI Steam I	ion, Supervision ar pal il as ther L SUB-TOTAL (2 Expenses	nd Engineering			50 50 50 50 50 50	00 01.1 01.2 01.3 01.4 01		(a) 1,423,927 2,506,994 80,360 0 0 2,587,354 665,065		(b)	3,2: 14.8: 0.00 0.00
1. 2. 3. 4. 5. 6. 7. 8.	Fuel, Co Fuel, G Fuel, G Fuel, O FUEI Steam I Electric	ion, Supervision ar pal il as ther L SUB-TOTAL (2 Expenses	nd Engineering			50 50 50 50 50 50 55 55	00 01.1 01.2 01.3 01.4 01 02		(a) 1,423,927 2,506,994 80,360 0 0 2,587,354 665,065 434,300		(b)	3,25 14.85 0.00 0.00
1. 2. 3. 4. 5. 6. 7. 8. 9.	Fuel, Co Fuel, O Fuel, G Fuel, O FUEI Steam I Electric Miscella	ion, Supervision ar oal il as ther L SUB-TOTAL (2 Expenses Expenses aneous Steam Pow	nd Engineering			50 50 50 50 50 50 55 55 55	00 01.1 11.2 11.3 11.4 01 02 05		(a) 1,423,927 2,506,994 80,360 0 0 2,587,354 665,065		(b)	3,25 14.85 0.00 0.00
1. 2. 3. 4. 5. 6. 7. 8.	Fuel, Co Fuel, G Fuel, G Fuel, O FUEI Steam I Electric	ion, Supervision ar oal il as ther L SUB-TOTAL (2 Expenses Expenses aneous Steam Pow	nd Engineering			50 50 50 50 50 50 55 55 55	00 01.1 01.2 01.3 01.4 01 02		(a) 1,423,927 2,506,994 80,360 0 0 2,587,354 665,065 434,300		(b)	3,25 14,85 0,00 0,00
1. 2. 3. 4. 5. 6. 7. 8. 9.	Fuel, Co Fuel, O Fuel, G Fuel, O FUEI Steam I Electric Miscella	ion, Supervision ar oal il as ther L SUB-TOTAL (2 Expenses Expenses aneous Steam Pow	nd Engineering			50 50 50 50 50 50 55 55 55	00 01.1 11.2 11.3 11.4 01 02 05		(a) 1,423,927 2,506,994 80,360 0 0 2,587,354 665,065 434,300 977,588		(b)	3,25 14.85 0.00 0.00
1. 2. 3. 4. 5. 6. 7. 8. 9.	Fuel, Co Fuel, O Fuel, Go Fuel, O FUEl Steam I Electric Miscella Allowar Rents	ion, Supervision ar oal il as ther L SUB-TOTAL (2 Expenses Expenses aneous Steam Pow	nd Engineering			50 50 50 50 50 50 55 55 55	00 01,1 11,2 11,3 11,4 01 02 05 06		(a) 1,423,927 2,506,994 80,360 0 0 2,587,354 665,065 434,300 977,588 86		(b)	3,25 14,85 0,00 0,00
1. 2. 3. 4. 5. 6. 7. 8. 9. 10.	Fuel, Co Fuel, O Fuel, O Fuel, O Fuel, O Fuel Steam I Electric Miscella Allowar Rents	ion, Supervision ar oal il as ther L SUB-TOTAL (2 Expenses Expenses aneous Steam Pow	thru 5) er Expenses AL (1 + 7 thru L1)			50 50 50 50 50 50 55 55 55	00 01,1 11,2 11,3 11,4 01 02 05 06		(a) 1,423,927 2,506,994 80,360 0 0 2,587,354 665,065 434,300 977,588 86 0	38.05	(b)	3.2 14.8 0.0 0.0
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11,	Fuel, C. Fuel, O Fuel, O Fuel, O Fuel, O Fuel Steam I Electric Miscell Allowar Rents NON OPE	ion, Supervision ar oal il as ther L SUB-TOTAL (2 Expenses Expenses aneous Steam Pow aces -FUEL SUB-TOT RATION EXPENS	thru 5) er Expenses AL (1 + 7 thru L1)			50 50 50 50 50 55 5 5 5 5 5	00 01,1 11,2 11,3 11,4 01 02 05 06		(a) 1,423,927 2,506,994 80,360 0 2,587,354 665,065 434,300 977,588 86 0 3,500,966	38.05	(b)	3,25 14.85 0.00 0.00
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11, 12.	Fuel, C. Fuel, O Fuel, G Fuel, G Fuel, G Fuel, G Fuel, G Fuel Steam I Electric Miscella Allowar Rents NON OPE Mainter	ion, Supervision ar oal il as ther L SUB-TOTAL (2 Expenses Expenses aneous Steam Pow aces -FUEL SUB-TOT RATION EXPENS	thru 5) er Expenses AL (1 + 7 thru L1) SES (6 + 12) and Engineering			50 50 50 50 50 55 5 5 5 5 5	00 01,1 11,2 11,3 11,4 01 02 05 06 09		(a) 1,423,927 2,506,994 80,360 0 2,587,354 665,065 434,300 977,588 86 0 3,500,966 6,088,320	38.05	(b)	3,25 14.85 0.00 0.00
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14.	Fuel, C. Fuel, O Fuel, G Fuel, O Fuel, G Fuel, O Fuel Steam I Electric Miscella Allowar Rents NON OPE Mainter Mainter	ion, Supervision ar oal il as ther L SUB-TOTAL (2 Expenses Expenses aneous Steam Pow ices -FUEL SUB-TOT RATION EXPENS	thru 5) er Expenses AL (1 + 7 thru L1) SES (6 + 12) and Engineering			50 50 50 50 50 55 5 5 5 5 5 5	00 01,1 11,2 11,3 11,4 01 02 05 06 09 07		(a) 1,423,927 2,506,994 80,360 0 2,587,354 665,065 434,300 977,588 86 0 3,500,966 6,088,320 12,028	38.05	(b)	3,25 14,85 0,00 0,00
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11, 12. 13, 14.	Fuel, C. Fuel, O. Fuel, G. Fuel, O. Fuel, O. Fuel, O. Fuel Steam I Electric Miscella Allowar Rents NON OPE Mainter Mainter Mainter	ion, Supervision ar oal il as ther L SUB-TOTAL (2 Expenses Expenses aneous Steam Pow aces -FUEL SUB-TOT RATION EXPENS nance, Supervision	thru 5) er Expenses AL (1 + 7 thru L1) SES (6 + 12) and Engineering s			50 50 50 50 50 55 5 5 5 5 5 5	00 01,1 11,2 11,3 11,4 01 02 05 06 09 07		(a) 1,423,927 2,506,994 80,360 0 2,587,354 665,065 434,300 977,588 86 0 3,500,966 6,088,320 12,028 220,194	38.05	(b)	3,25 14,85 0,00 0,00
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11, 12. 13, 14.	Fuel, C. Fuel, O. Fuel, G. Fuel, O. Fuel, O. Fuel, O. Fuel Steam I Electric Miscella Allowar Rents NON OPE Mainter Mainter Mainter Mainter	ion, Supervision ar oal il as ther L SUB-TOTAL (2 Expenses Expenses aneous Steam Pownees -FUEL SUB-TOT RATION EXPENS nance, Supervision nance of Structure	thru 5) er Expenses AL (1 + 7 thru L1) SES (6 + 12) and Engineering s ant			50 50 50 50 50 55 5 5 5 5 5 5 5 5 5 5 5	00 01,1 11,2 11,3 11,4 01 02 05 06 09 07		(a) 1,423,927 2,506,994 80,360 0 2,587,354 665,065 434,300 977,588 86 0 3,500,966 6,088,320 12,028 220,194 1,151,659	38.05	(b)	3,25 14.85 0.00 0.00
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11, 12. 13, 14. 15, 16.	Fuel, C. Fuel, O. Fuel, G. Fuel, O. Fuel, O. Fuel, O. Fuel, O. Steam I. Electric Miscella Allowar Rents NON OPE. Mainter Mainter Mainter Mainter Mainter	ion, Supervision are coal coal coal coal coal coal coal coal	thru 5) er Expenses AL (1 + 7 thru L1) SES (6 + 12) and Engineering sunt clant eous Plant			50 50 50 50 50 55 5 5 5 5 5 5 5 5 5 5 5	000 01.1 11.2 11.3 11.4 01 02 05 06 09 07		(a) 1,423,927 2,506,994 80,360 0 2,587,354 665,065 434,300 977,588 86 0 3,500,966 6,088,320 12,028 220,194 1,151,659 166,697	38.05 51.48 89.53	(b)	3,2: 14.8: 0.00 0.00
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17.	Fuel, C. Fuel, O. Fuel, G. Fuel, O. Fuel, O. Fuel, O. Fuel, O. Fuel Steam I Electric Miscella Allowar Rents NON OPE Mainter Mainter Mainter Mainter Mainter Mainter Mainter	ion, Supervision are coal it is as ther L SUB-TOTAL (2 Expenses aneous Steam Pownees -FUEL SUB-TOT RATION EXPENSION	thru 5) er Expenses AL (1 + 7 thru L1) SES (6 + 12) and Engineering sunt clant eous Plant ENSE (14 thru 18)			50 50 50 50 50 55 5 5 5 5 5 5 5 5 5 5 5	000 01.1 11.2 11.3 11.4 01 02 05 06 09 07		(a) 1,423,927 2,506,994 80,360 0 2,587,354 665,065 434,300 977,588 86 0 3,500,966 6,088,320 12,028 220,194 1,151,659 166,697 0 1,550,578	38.05 51.48 89.53	(b)	3,25 14.85 0.00 0.00
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11, 12. 13. 14. 15. 16. 17. 18. 19.	Fuel, C. Fuel, O. Fuel, G. Fuel, O. Fuel, O. Fuel, O. Fuel, O. Fuel Steam I Electric Miscella Allowar Rents NON OPE Mainter	ion, Supervision are coal coal coal coal coal coal coal coal	thru 5) er Expenses AL (1 + 7 thru L1) SES (6 + 12) and Engineering sunt clant eous Plant			50 50 50 50 50 55 5 5 5 5 5 5 5 5 5 5 5	00 0 0 1.1 1 1.2 1.3 1.4 0 1 1 0 2 0 5 0 6 0 9 0 7 1 1 1 1 1 2 1 3 1 1 4		(a) 1,423,927 2,506,994 80,360 0 2,587,354 665,065 434,300 977,588 86 0 3,500,966 6,088,320 12,028 220,194 1,151,659 166,697 0 1,550,578 7,638,898	38.05 51.48 89.53	(b)	3,25 14.85 0.00 0.00
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11, 12. 13, 14. 15, 16. 17. 18. 19. 20. 21.	Fuel, Co Fuel, O Fuel, G Fuel, O Fuel, O Fuel, O Steam I Electric Miscella Allowar Rents NON OPEJ Mainter Main	ion, Supervision are coal coal coal coal coal coal coal coal	thru 5) er Expenses AL (1 + 7 thru L1) SES (6 + 12) and Engineering sunt clant eous Plant ENSE (14 thru 18)			50 50 50 50 50 55 5 5 5 5 5 5 5 5 5 5	00 01,1 11,2 11,3 11,4 01 02 05 06 09 07		(a) 1,423,927 2,506,994 80,360 0 2,587,354 665,065 434,300 977,588 86 0 3,500,966 6,088,320 12,028 220,194 1,151,659 166,697 0 1,550,578 7,638,898 5,734,176	38.05 51.48 89.53	(b)	3,2: 14.8: 0.00 0.00
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11, 12. 13, 14. 15. 16. 17. 18. 19. 20. 21.	Fuel, Co Fuel, O Fuel, G Fuel, O Fuel, O Fuel, O Steam I Electric Miscella Allowar Rents NON OPEJ Mainter Main	ion, Supervision are coal coal coal coal coal coal coal coal	thru 5) er Expenses AL (1 + 7 thru L1) SES (6 + 12) and Engineering sunt cous Plant ENSE (14 thru 18) N EXPENSE (13 +			50 50 50 50 50 55 5 5 5 5 5 5 5 5 5 5	00 0 0 1.1 1 1.2 1.3 1.4 0 1 1 0 2 0 5 0 6 0 9 0 7 1 1 1 1 1 2 1 3 1 1 4		(a) 1,423,927 2,506,994 80,360 0 2,587,354 665,065 434,300 977,588 86 0 3,500,966 6,088,320 12,028 220,194 1,151,659 166,697 0 1,550,578 7,638,898 5,734,176 3,809,901	38.05 51.48 89.53 22.80 112.33	(b)	3,25 14.85 0.00 0.00 3.33
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11, 12. 13, 14. 15, 16. 17. 18. 19. 20. 21.	Fuel, Co Fuel, O Fuel, O Fuel, O Fuel, O Fuel, O Fuel, O Steam I Electric Miscella Allowar Rents NON OPEJ Mainter Main	ion, Supervision are coal coal coal coal coal coal coal coal	thru 5) er Expenses AL (1 + 7 thru L1) SES (6 + 12) and Engineering sunt cous Plant ENSE (14 thru 18) N EXPENSE (13 +			50 50 50 50 50 55 5 5 5 5 5 5 5 5 5 5	00 01,1 11,2 11,3 11,4 01 02 05 06 09 07		(a) 1,423,927 2,506,994 80,360 0 2,587,354 665,065 434,300 977,588 86 0 3,500,966 6,088,320 12,028 220,194 1,151,659 166,697 0 1,550,578 7,638,898 5,734,176	38.05 51.48 89.53	(b)	3.2 14.8 0.0 0.0

Remarks

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sy annungs	un, DC 20303.		72-0017, Experes 12/31/94. SDA - REA	This data will be	used by	Walter Street	inancial situation. Your used to determine yo				ontini	
		and the same				response is requi	red (7 U.S.C. 901 et s	seq.) and is not con	fidential.			
			ING REPORT -			Barrier College	DESIGNATION			RE	A USE OF	NLY
		STEA	AM PLANT			Kentucky 59 G	T Fayette					
						PLANT						
						Spurlock Powe	5. 7. 3. 7. 7. 7. 7. 7. 7. 7. 7. 7. 7. 7. 7. 7.					
			o copies to REA. For details,			YEAR ENDIN	G					
ec REA I	Bulletin 1717B	1-3.			_	April 2019	220000					
	1				-	** SECTION A	. BOILERS			PARTY EN VALLE	V. 12 22 22 22 22 22 22 22 22 22 22 22 22	
LINE	UNIT	TIMES	ma (r)		UEL C	ONSUMPTION	Success in		23	OPERATIN		(4.4.4.9.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.
NO.	NO.	STARTED	COAL	OIL	ic.	GAS	OTHER	TOTAL	IN	ON		SERVICE
	1/2	200	(1000 Lbs.)	(1000 Gal	(s.)	(1000 C.F.)	(1000 Lbs.)	45	SERVICE	0.000	Scheduled	Unscheduled
	(a)	(b)	(c)	(d)	_	(e)	(f)	(g)	(h)	(i)	(j)	(k)
1	1	2	527,274.0	78.580		-			2,678	137	61	20
2.	2	7	704,186.0	200.620	-	-	20000	1	1,951	121	501	30
3.	3	2	257,834.0	125.731			7,136.00		1,514	580	786	
4.	4	3	242,734.0	139.488				-	1,187	983	617	9
5.	200			20000	_	-	2 527000			7 207	1 400	- 20
6.	Total	14	1,732,028.0	544.419			7,136.00		7,330	1,821	1,965	40
7.	Average		11,441 /Lb.	138,600	/Gal.	/C.F.	14,484.00					
1	1.52	6	30 774 000	23.500			555.55	m4.200.95				
8.	Total BT		19,816,132	75,456		-	103,358	19,994,947				
9.		l. Cost (\$)	43.84	2.0378			35.00		710000000000000000000000000000000000000			
	1		NE GENERATING U			SECTION	C. LABOR REP	ORT	**SECTION	D. FACTO	RS & MAX	. DEMAND
	UNIT	SIZE (kW)	GROSS	BTU	100		7.00	7. N. S. S. S. S.			W. 7	
LINE	NO.		GEN. (MWh)	Per kWh	LINE	11	EM	VALUE	LINE	ITE	M	VALUE
NO.	(a)	(b)	(e)	(d)	NO.				NO.			
1.	1	340,277	606,910		1.5	No. Emp. Full Ti	me.		1.	Lond Factor (%	(6)	54.01
2.	2	585,765	852,778		1.	(inc. Superintend	lent)	223	2.	Plant Factor (%)	47.92
3.	3	293,597	331,310		2.	No. Emp. Part T	ime	1				
4,	4	298,456	304,072		3.	Total EmpHrs.	Worked	137,309	3,	Running Plant		
5.	1				4.	Oper. Plant Pays	roll (S)	4,365,220		Capacity Facto	or (%)	73.44
6.	Total	1,518,095	2,095,070	9,544	5.	Maint. Plant Pay	roll (S)	2,850,070	4.	15 Minute Gro	SS.	
7.	Station S	ervice (MWh)	228,313		6.	Other Accis. Pla	nt Payroll (\$)	6,595		Maximum Dem	and (kW)	
8.	Net Gene	eration(MWh)	1,866,757	10,711	7.	TOTAL			5.	Indicated Gros	S	
9.	Station S	ervice (%)	10.90		-	Plant Payroll (\$)		7,221,885		Maximum Den	and (kW)	1,347,000
			SECT	ION E. COS	TOF	NET ENERGY	GENERATED					
LINE NO.		PROI	DUCTION EXPENSE			ACCOUN	T NUMBER	AMOU!	2 7.0	MILLS/N	NET kWh	S/MMBTU (c)
1,	Operation	n, Supervision an	d Engineering			-	500	10	1,197,664	10		10)
2.	Fuel, Coa		id Engineering				01.1		41,515,296			2.10
3.	Fuel, Oil						01.2		1,109,408	1		14.70
4.	Fuel, Gas					+	01.3		0	1		0.00
5.	Fuel, Oth					-	01.4		119,604			1.16
6.		SUB-TOTAL (2	thru 5)		-		501		42,744,308	22.90		2.14
7.	Steam Ex					-	502		3,247,944	24.70		4.14
8.	Electric I						505		1,519,425			
9.		neous Steam Pow	er Expenses				506		7,608,079			
10.	Allowanc		er Expenses				509		4,030			
11.	Rents	and .					507		4,030			
12.		THE SHE TOT	AL (1 + 7 thru 11)				ese (13,577,142	7.27		
13.		ATION EXPENS				1			56,321,450	30.17		
14.			and Engineering		_		510		1,138,845	50.17	-	
15.		ince, Supervision			-		511		1,331,656	1		
16.		ince of Structure					512		17,262,683	1		
17.		ince of Electric P					513		4,363,983			
18.		ince of Miscellan					514		9,505,985			
					_	2	14			12.07	-	
19.			ENSE (14 thru 18)						24,097,167	12.91		
20			N EXPENSE (13 + 19)		-	207.1	411.10		80,418,617	43.08	-	
20.	Donne	HOIL				403.1	, 411.10		16,074,010 20,192,478			
21.	Deprecia						137					
21. 22.	Interest		2/21 + 224		-	4	127			10.12		
21.	Interest TOTA	L FIXED COSTS				4	127		36,266,488 116,685,105	19,43 62.51		

Remarks

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-i) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OlRM, Room 404-W, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB #0572-0017), Washington, DC 20503. OMB FORM NO. 0572-0017, Expires 12/31/94.

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		OPERAT	D. 0572-0017, Expires 12 DA - REA ING REPORT		response		U.S.C. 901 et seg	1000		financial situation		EA USE ON	LY
	IN	TERNAL CO	MBUSTION P	LANT	PLANT								
200.0	NAME OF STREET	25.50.00	OF THE REST OF THE PARTY.	1 N - W - T - T		Generating F	acility						
			nd two copies to REA. F	or details,	2.000	ENDING							
see RE	A Bulletin I	7178-3.	SECTION A. I	NTERNAL CO	April 2		TING UNITE						
LINE	L ristor I	eize T				N GENERA	TING UNITS		OPERATING	HOURE		CROSS T	
100	111725000	SIZE	OIL	FUEL CONSUM		TOTAL	151	_	1		SERVICE	GROSS GENERATION	BTU
NO.	NO.	(kW)		GAS	OTHER	TOTAL	IN		ON				
	125	765	(1000 Gals.)	(1000 C.F.)		10	SERVIC	E	STANDBY	Scheduled	Unscheduled	(MWh)	PER kWh
10	(a)	(b) 110,000	(c) 0.733	(d) 130,500	(e)	(0)	(g) 94	-	(h) 2,652	(i) 130	(j) 4	(k) 10,130	(1)
1.	1	110,000	0.661	122,892	-		86	_		110	0	9,977	
2.	3				_		87		2,684	208	0	9,105	
3.	-	110,000	0.611	114.709	_			_	2,585				
4.	4	74,000		194.371			233		2,511	136	0	15,125	
5.	5	74,000	75 0.00	195,962			243		2,616	6	15	15,567	
6,	6	74,000	0.042	188.975			240		2,501	134	5	15,036	
7.	7	74,000		182,909	_		231		2,403	246	0	14,492	
8.	9	85,000		116.725	4		203	-	2,390	278	9	12,360	
9.	10	85,000		105.694			175		2,398	305	2	11,344	
10.	TOTAL	796,000	2.047	1,352.737			1,592		22,740	1,553	35	113,136	11,959
11.	Average	BTU	138,600	1,000 /	C.F. /		STATION S	ERVI	CE (MWh)			5,105	
12	T D.T	6	204	1 252 525		1 252 021	NEW CENE	DATE	ONAMAS			100 021	12.52
	Total BT		284	1,352,737	-	1,353,021				0000		108,031	12,524
13.	Total De	l. Cost (\$)	1.3173	3.3883			STATIONS		CE % OF G			4.51	
			SECTION B.	LABOR REP	ORT			SEC	TION C. FA	CTORS & M.	AXIMUM DE	MAND	
JNE		ITEM	VALUE	LINE NO.		ITEM		LINE NO.		ΓĹ	ТЕМ		VALUE
_	No. Emp	Full Time		5. 1	Maint, Plan	t Payroll (\$)	277,212	1.	Load Factor	(%)			4.37
		erintendent)	34		Other Accou			2.	Plant Facto				4.94
2.		. Part Time	0	-	Plant Payro		0	3.		ant Capacity F	Cactor (%)		85.98
3.		p-Hrs Worked	15,225		TOTAL			4.			m Demand (k'	W)	
		ant Payroll (\$)	660,006	-	Plant Payro	II (\$)	937,218				n Demand (kV		900,000
	3 1000						ET ENERGY			2 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	The second second	-	
				OL.	CIROIT DI	0001011	ior Entertor						
INE		PRODUCTI	ON EXPENSE			ACCO	UNT NUMBER		AMO	UNT (S)	MILLS	NET kWh	S/MMBTU
NO.		INODUCT	OIT EAR EITE			74660	otte momada		100	(a)	1,1,1,4,1,17	b)	(c)
1.	Operatio	n. Supervision a	nd Engineering				546	_		553,807	×	7	
2.	Fuel, Oil		nd Engineering				547.1		_	(4,949)			(17.44
-	Fuel, Ga						547.2			4,662,676		1	3.45
_	Fuel, Ott						547.3	-	-	0	1	-	0.00
_		For Compressed	Air				547.4	_		0	0.0	00	0.00
eJ.		SUB-TOTAL (2					547			4,657,727	43.		3.44
6		on Expenses	titu 5)				548	-		1.167.462	43,		3,44
6.			er Generation Ex	n had a dia	-		549/509	_		707,775			
7.		neous Other Pov	er Generation Ex	penses	_		550	_		01,773			
7. 8.		THE CUP TOT	AL (1 + 7 thru 9)				330			2,429,044	22.	10	
7. 8. 9,	Rents	OFF SOP-101									65.		
7. 8. 9,	Rents NON-F	ATTON DVBEN	VE (0 + 111)				ee.	_		7,086,771	05.	.00	
7. 8. 9. 10.	Rents NON-F OPER	ATION EXPENS					551	_		91,416		16	
7. 8. 9, 10. 11.	Rents NON-F OPER Mainten	ance, Supervisio	n and Engineering				552			119,855		121	
7. 8. 9. 10. 11. 12.	Rents NON-F OPER Maintena Maintena	ance, Supervisio ance of Structur	n and Engineering es				222						
7. 8. 9, 10. 11. 12. 13.	Rents NON-F OPER/ Maintens Maintens Maintens	ance, Supervisio ance of Structur ance of Generati	n and Engineering es ng and Electric Pl	ant			553			953,897			
7, 8, 9, 10, 11, 12, 13, 14,	Rents NON-F OPER Mainten Mainten Mainten Mainten	ance, Supervisio ance of Structur ance of Generati ance of Miscella	n and Engineering es ng and Electric Pla neous Other Power	ant r Generating P	lant		553 554			0		70	
7. 8. 9, 10. 11. 12. 13. 14. 15.	Rents NON-F OPER Mainten Mainten Mainten Mainten Mainten	ance, Supervisio ance of Structur ance of Generati ance of Miscella TENANCE EXF	n and Engineering es ng and Electric Placeus Other Power PENSE (12 thru 15	ant r Generating P	lant					0 1,165,168	10.		
7. 8. 9, 10. 11. 12. 13. 14. 15. 16.	Rents NON-F OPER Maintens Maintens Maintens Maintens MAIN TOTA	ance, Supervisio ance of Structur ance of Generati ance of Miscella TENANCE EXF L PRODUCTIO	n and Engineering es ng and Electric Pla neous Other Power	ant r Generating P	lant		554			0 1,165,168 8,251,939		.79 .38	
7. 8. 9, 10. 11. 12. 13. 14. 15. 16.	Rents NON-F OPER Mainten: Mainten: Mainten: Mainten: MAIN TOTA Deprecia	ance, Supervisio ance of Structur ance of Generati ance of Miscella TENANCE EXF L PRODUCTIO	n and Engineering es ng and Electric Placeus Other Power PENSE (12 thru 15	ant r Generating P	lant	40:	554			0 1,165,168 8,251,939 3,359,029			
7. 8. 9, 10. 11. 12. 13. 14. 15. 16. 17.	Rents NON-F OPER Maintens Maintens Maintens Maintens MAIN TOTA Deprecia	ance, Supervisio ance of Structur ance of Generati ance of Miscella TENANCE EXF L PRODUCTIO tion	n and Engineering es ng and Electric Planeous Other Power PENSE (12 thru 15 N EXPENSE (11	ant r Generating P	lant	400	554			0 1,165,168 8,251,939 3,359,029 4,190,891	76.	38	
7. 8. 9, 10. 11. 12. 13. 14. 15. 16.	Rents NON-F OPER/ Mainten: Mainten: Mainten: Mainten: MAIN TOTA Deprecia Interest	ance, Supervisio ance of Structur ance of Generati ance of Miscella TENANCE EXF L PRODUCTIO	n and Engineering es ng and Electric Planeous Other Power PENSE (12 thru 15 N EXPENSE (11 -	ant r Generating P	lant	403	554			0 1,165,168 8,251,939 3,359,029		.89	

Account 509000, Allowances for SO2 emissions, has been included in line 8.

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This data will be used to determine your operating results and financial situation. Your

		USD	A - REA			200 200 200 200 200		and the second s		And the same of the same of	nancial situation	. Your		
		OPEDATIN	G REPORT						and is	not confidentia	l.		I TION ON	
	TATT					Property and the second	ER DESIGNA					RE	A USE ON	LY.
	INI	ERNAL CON	ABUSTION F	LANI			9 GT Fayette							
						PLANT								
							Generating St	ation						
			I two copies to REA. I	For details,		YEAR ENI	DING							
see REA	Bulletin 17	17B-3.	10/2002117	U1/20/2011		April 2019								
			SECTION A.				GENERAT	ING UNITS					-	
LINE	120000 1000	SIZE		FUEL CO		1				OPERATING			GROSS	
NO.	NO.	(kW)	OIL	GAS		OTHER	TOTAL	IN		ON	OUT OF S		GENERATION	BTU
	1.50	350.00	(1000 Gats.)	(1000 C.	.F.)	0.0	100	SERVIC	CE	STANDBY	Scheduled U	nscheduled	(MWh)	PER kWh
	(a)	(b)	(c)	(d)		(e)	(f)	(g)		(h)	(i)	(i)	(k)	(1)
1.	1	169,000	0.000	92.811				57		2,385	432	6	8,731	
2.	2	169,000	0.000	111.116	1			66		2,381	432		10,515	
3.														
4.														
5.														
6.) :							3 = 0
7.														
8.	, × === 0;					0				-13			+3	
9.		1											7	
10.	TOTAL	338,000	0.000	203,927	1	-0		123		4,766	864	7	19,246	10,590
11.	Average	BTU	138,600	1,000	/C.F	. /		STATION	SER	VICE (MWh)			101	
		6					-					-	1	
12.	Total B	TU (10)	0	203,927	,		203,927	NET GEN	ERAT	TION (MWh)		. 0	19,145	10,653
13.	-	d. Cost (\$)	0.0000	5.9850)			-	-	VICE % OF			0.52	
			SECTION B.	LABOR	REPO	ORT			_		CTORS & MA	XIMUM D	EMAND	
					T				-	1				
LINE		ITEM	VALUE	LINE			ITEM		LINE		177	M		VALUE
NO.		0.77		NO.					NO.					
1.	No. Emr	. Full Time		5.	Mai	int. Plant Pay	roll(\$)	67,036	I.	Load Factor	(%)			1.71
		perintendent)	10	6.	_	er Accounts		3.165	2,	Plant Facto				1.98
2.		. Part Time	0	-0 -	1000	nt Payroll (\$)		0	3,		nt Capacity F	actor (%)		92,59
3.		np-Hrs Worked	4,336	7.		TAL		-	4.		ross Maximur		W)	7.500
4.		ant Payroll (\$)	214,492	12.1	1133	nt Payroll (\$)		281,528	5.		ross Maximum			392,000
	To period	2 23.0 (4)	27.110-2	5			T OF NET E		_		035 1144 1154 11	Demand (a		5000000
						01,25			21121	I	T			
LINE		PRODUCT	ION EXPENSE				ACCOU	NT NUMBER	R	AMOI	INT (S)	MILLS/N	IET WA	S/MMBTU
NO.		32,22,020								0.000	a)	(1	CT. 2. 20. 1	(c)
1.	Operation	n, Supervision a	nd Engineering					546		-	211,245		2	ASJ.
2.	Fuel, Oi							547.1			0			0.00
3.	Fuel, Ga							547.2			857,248			4.20
4.	Fuel, Ot							547.3		_	0			0.00
5.		For Compressed	Air					547.4			0	0.0	10	9.00
6.		SUB-TOTAL (2						547		-	857,248	44.		4.20
7.		ion Expenses	· timu 5/					548		1	594,554	95.	/u	7,20
8.			ver Generation I	Tynaneae	-		5	49/509		1	289,722			
9.	Rents	neous Other Tuv	ver Generation I	Apenses			,	550		1	0			
10.		TIEL SUB-TOT	AL (1 + 7 thru 9	1				2011			1,095,521	57.	22	
11.		ATION EXPEN				-				-	1,952,769	102		
12.			n and Engineeri	na			-	551	_		40,859	102	.00	e .
13.		ance of Structur	The second secon	ng .	_			552	_	-				
			es ing and Electric	Plant						-	30,361			
14.					no Di	ant		553		-	640,443			
15.			neous Other Pow		mg Pl	ant		554		-		2.7	177	
16.			PENSE (12 thru								711,663	37,		
17,			ON EXPENSE (1	1+16)			20-				2,664,432	139	.17	
	Deprecia	tion			_		403,	4,411.10			1,124,942			
18.								427	_		1,016,483			
19.	Interest	E MENTEUR CO	1440 - 400											
	TOTA	L FIXED COST									2,141,425 4,805,857	251		

Account 509000, Allowances for SO2 emissions, has been included in line 8.

Bluegrass Generation Station Unit 3 is not included on this schedule. See Section C, Notes to Financial Statements.

Public reporting barden for this collection of information is administed to average 24.15 hours (REA Forms 12-t) per response, including the time for recisiving instruction, searching existing data sources, gathering and maintaining the data model, and completing and recisiving the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for ceducing this burden, in Department of Agriculture, Uncarance Officer, ORM, Roum 464-W, Washington, DC 2020; and to the Office of Management and Budget, Paperwork Heduction Project (OAB 80872-8017), Washington, DC 2020, OAB FOLKN O. 872-8017, Expires 1233/94.

		USDA - REA			1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		mine your oper 901 et seq.) and			cial situation.	Your		
		RATING R		ton	BORROWER	R DESIGNA					REA U	SE ONLY	
	INTE	RNAL COM	BUSTION PLAN	VT	Kentucky 59	GT Fayette							
					PLANT								
					Green Valley	Landfill Ger	nerating Unit						
NSTRE	CTIONS - S	shmit on original and	t inn capter to REA. For de	talle,	YEAR ENDI	NG							
see REA	Bulletin 1717	7B-3.			April 2019								
			SECTION A.	INTERNAL	COMBUSTION GE	NERATING	UNITS						
LINE	UNIT	SIZE			FUEL CONSUMP				OPERATIN	G HOURS		GROSS	
NO.	NO.	(kW)	OIL	GAS	METHANE	TOTAL	IN		ON	OUT OF SE	RVICE	GENERATION	BTU
			(1000 Gals.)	(1080 C.F.)	M CF		SERVICE		STANDBY	Scheduled	Unscheduled	(MWh)	PER kWh
	(a)	(b)	(c)	(d)	(e)	(0)	(g)		(h)	(i)	(D)	(k)	(1)
1.	1	800	0.000		23	-	2,729		106	16	29	1,957	
2.	2	800	0.000	(18		2,217		524	34	105	1,579	
3.	3	800	0.000		18		2,258		559	10	53	1,601	
4.							M. L.			117217		1.5	
5.												-	
6.	TOTAL	2,400	0.000		59		7,204		1,189	60	187	5,137	11,499
7.	Average	BTU	138,600 /Ga	1,000	/C.F. 500/CF		STATION	V SER	VICE (MWh)		242	
		6										1000	
8.	Total B	TU (10)	0		0 59,072	59,072	NET GEN	NET GENERATION (MWh) 4,89					12,068
9,	Total De	el. Cost (\$)	0.0000				STATION	SER	VICE % OF	GROSS		4.71	1
			SECTION B.	LABOR REP	ORT			SEC	CTION C. F	ACTORS &	MAXIMUM	DEMAND	
LINE	. (ITEM	VALUE	LINE	ITEM		VALUE	LINE			ITEM		VALUE
NO.	No Poss	The William	_	NO. 5.	Martin Plant Posts	-11 (6)	8,941	NO,	Tara Prote	- /8/ \			80.09
1.	The second second	, Full Time	i i	6,	Maint. Plant Payr Other Accounts	011 (2)	8,941	2.	Plant Facto		_		74.32
2.		nerintendent)	0	0.	Plant Payroll (\$)		0	3.			ty Factor (%)		89.13
3,	_			7.	TOTAL		- 0	4.			mum Demand	(MA)	07.13
4.		np-Hrs Worked	28,619	- /-	Plant Payroll (\$)		37,560	5.			num Demand (2,227
4.	Oper. F	lant Payroll (\$)		CTION D. C	OST OF NET ENER	CV CENE		1 30	Indicated	FOSS WINKI	num Demand (K(V)	2,527
	T		3.0	CHON D. C	OSI OF MET ENER	GI GENEI	MIED		1		1		
		PRODUC	TION EXPENSE		ACCOU	NT NUMBER			AMOUN		MILLS/NET		S/MMBTU (c)
Line No		37.7							(a)				
Line No		on, Supervision	and Engineering			546			23,125				
			and Engineering			546 547.1							0.00
1.	Operation	1	and Engineering						23,125				0.00
1.	Operation Fuel, Oil	l is	and Engineering			547.1			23,125				
1, 2, 3.	Operation Fuel, Oil Fuel, Ga Fuel, Ot	l is				547.1 547.2			23,125 0 0		0,00		0.00
1, 2, 3, 4.	Operation Fuel, Oil Fuel, Ga Fuel, Ot Energy	l Is her	d Air			547.1 547.2 547.3			23,125 0 0 20,557		0,00		0.00
1. 2, 3. 4. 5.	Operation Fuel, Oil Fuel, Ga Fuel, Ot Energy I	l is her For Compresse	d Air			547.1 547.2 547.3 547.4			23,125 0 0 20,557 0				0.00
1. 2, 3. 4. 5. 6.	Operation Fuel, Oil Fuel, Ga Fuel, Ot Energy I FUEL Generat	is her For Compresse SUB-TOTAL ion Expenses	d Air	enses		547.1 547.2 547.3 547.4 547			23,125 0 0 20,557 0 20,557				0.00
1, 2, 3, 4, 5, 6, 7,	Operation Fuel, Oil Fuel, Ga Fuel, Ot Energy I FUEL Generat	is her For Compresse SUB-TOTAL ion Expenses	d Air (2 thru 5)	mses		547.1 547.2 547.3 547.4 547 548			23,125 0 0 20,557 0 20,557 26,434				0.00
1. 2, 3. 4. 5. 6. 7. 8.	Operation Fuel, Oil Fuel, Oil Fuel, Ot Energy I FUEL Generat Miscella Rents	ts her For Compressed SUB-TOTAL ion Expenses ineous Other Po	d Air (2 thru 5)	ruses		547.1 547.2 547.3 547.4 547 548 549			23,125 0 0 20,557 0 20,557 26,434 14,956				0.00
1, 2, 3, 4, 5, 6, 7, 8,	Operation Fuel, Oil Fuel, Orl Energy I FUEL Generat Miscella Rents NON-I	ts her For Compressed SUB-TOTAL ion Expenses ineous Other Po	d Air (2 thru 5) ower Generation Expo TAL (1 + 7 thru 9)	enses		547.1 547.2 547.3 547.4 547 548 549			23,125 0 0 20,557 0 20,557 26,434 14,956		4.20		0.00
1, 2, 3, 4, 5, 6, 7, 8, 9,	Operation Fuel, Oit Fuel, Oit Fuel, Ot Energy I FUEL Generat Miscella Rents NON-I	I Is her For Compressee, SUB-TOTAL ion Expenses ineous Other Po FUEL SUB-TO ATION EXPER	d Air (2 thru 5) ower Generation Expo TAL (1 + 7 thru 9)	nses		547.1 547.2 547.3 547.4 547 548 549			23,125 0 0 20,557 0 20,557 26,434 14,956 0 64,515		13.18		0.00
1, 2, 3, 4, 5, 6, 7, 8, 9, 10,	Operation Fuel, Oil Fuel, Ga Fuel, Ot Energy I FUEL Generat Miscella Rents NON-I OPER Mainten	I Is her For Compressee, SUB-TOTAL ion Expenses ineous Other Po FUEL SUB-TO ATION EXPER	d Air (2 thru 5) ower Generation Expo TAL (1 + 7 thru 9) NSE (6 + 10) on and Engineering	enses		547.1 547.2 547.3 547.4 547 548 549 550			23,125 0 0 20,557 0 20,557 26,434 14,956 0 64,515 85,072		13.18		0.00
1. 2, 3. 4. 5. 6. 7, 8. 9. 10.	Operation Fuel, Oil Fuel, Ga Fuel, Ot Energy I FUEL Generat Miscella Rents NON-I OPER Mainten Mainten	I sher For Compresse SUB-TOTAL ion Expenses ineous Other Po FUEL SUB-TO' ATION EXPEN sance, Supervisi ance of Structu	d Air (2 thru 5) ower Generation Expo TAL (1 + 7 thru 9) NSE (6 + 10) on and Engineering			547.1 547.2 547.3 547.4 547 548 549 550			23,125 0 0 20,557 0 20,557 26,434 14,956 0 64,515 85,072		13.18		0.00
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12.	Operation Fuel, Oil Fuel, Ga Fuel, Ot Energy J FUEL Generat Miscella Rents NON-I OPER Mainten Mainten Mainten Mainten	I is her For Compresses, SUB-TOTAL ion Expenses ineous Other Por ATION EXPERIENCE, Supervisionece of Structurance of General ance of Miscell is her in the supervision of General ance of Miscell is her in the supervision of General ance of Miscell is supervision.	d Air (2 thru 5) Wer Generation Experience (2 thru 5) WE (6 + 10) On and Engineering (1 thrus 2) We will be the service of	ıt.	lant	547.1 547.2 547.3 547.4 547 548 549 550			23,125 0 0 20,557 0 20,557 26,434 14,956 0 64,515 85,072 0 0 50,587		13.18		0.00
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15.	Operation Fuel, Oil Fuel, Ga Fuel, Ot Energy J FUEL Generat Miscella Rents NON-I OPER Mainten Mainten Mainten Mainten	I is her For Compresses, SUB-TOTAL ion Expenses ineous Other Por ATION EXPERIENCE, Supervisionece of Structurance of General ance of Miscell is her in the supervision of General ance of Miscell is her in the supervision of General ance of Miscell is supervision.	d Air (2 thru 5) over Generation Expo TAL (1 + 7 thru 9) NSE (6 + 10) on and Engineering res ting and Electric Plan	ıt.	ant	547.1 547.2 547.3 547.4 547 548 549 550 551 552 553			23,125 0 0 20,557 0 20,557 26,434 14,956 0 64,515 85,072 0 0 50,587		13.18 17.38 10.33		0.00
1. 2, 3. 4. 5. 6. 7, 8. 9. 10, 11. 12. 13, 14.	Operation Fuel, Oil Fuel, Oil Fuel, Ot Fuel, Ot Energy I FUEL Generat Miscella Rents NON-I OPER Mainten Mainten Mainten Mainten	I is her For Compressed SUB-TOTAL ion Expenses ineous Other Portion of Experiments of Structurance of Structurance of General inece of Miscell (TENANCE EX	d Air (2 thru 5) Wer Generation Experience (2 thru 5) WE (6 + 10) On and Engineering (1 thrus 2) We will be the service of	it Generating Pi	iant	547.1 547.2 547.3 547.4 547 548 549 550 551 552 553			23,125 0 0 20,557 0 20,557 26,434 14,956 0 64,515 85,072 0 0 50,587		13.18		0.00
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15.	Operation Fuel, Oil Fuel, Oil Fuel, Ot Fuel, Ot Energy I FUEL Generat Miscella Rents NON-I OPER Mainten Mainten Mainten Mainten	I to the recompresses of the recompresses of the recompresses of the recomposition expenses of the recompresses of the recompr	d Air (2 thru 5) Wer Generation Expenses TAL (1 + 7 thru 9) NSE (6 + 10) on and Engineering res ting and Electric Plan ancous Other Power CPENSE (12 thru 15)	it Generating Pi		547.1 547.2 547.3 547.4 547 548 549 550 551 552 553 554 411.10			23,125 0 0 20,557 0 20,557 26,434 14,956 0 64,515 85,072 0 0 50,587		13.18 17.38 10.33		0.00
1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17,	Operation Fuel, Oil Fuel, Oil Fuel, Ot Fuel, Ot Fuel, Ot Fuel, Ot Generat Miscella Rents NON-I OPER Mainten Mainten Mainten Mainten Mainten	I to the recompressed of the recompressed of the recompressed of the recomposition of the rec	d Air (2 thru 5) Wer Generation Expenses TAL (1 + 7 thru 9) NSE (6 + 10) on and Engineering res ting and Electric Plan ancous Other Power CPENSE (12 thru 15)	it Generating Pi		547.1 547.2 547.3 547.4 547 548 549 550 551 552 553 554			23,125 0 0 20,557 0 20,557 26,434 14,956 0 64,515 85,072 0 50,587 0 50,587 135,659		13.18 17.38 10.33		0.00
1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18,	Operation Fuel, Oil Fuel, Oil Fuel, Oil Fuel, Oil Fuel, Oil Energy I FUEL Generat Miscella Rents NON-I OPER Mainten Mainten Mainten MAINT TOTA Deprecia	I to the recompressed of the recompressed of the recompressed of the recomposition of the rec	d Air (2 thru 5) over Generation Expo TAL (1 + 7 thru 9) NSE (6 + 10) on and Engineering res ting and Electric Plan ancous Other Power PENSE (12 thru 15) ON EXPENSE (11 +	it Generating Pi		547.1 547.2 547.3 547.4 547 548 549 550 551 552 553 554 411.10			23,125 0 0 20,557 0 20,557 26,434 14,956 0 64,515 85,072 0 0 50,587 0 50,587 135,659 26,728		13.18 17.38 10.33		0.00

Fulfit reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-i) per response, including the time for reviewing instructions, warching estating data sources, gathering and maintaining the data mental, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, in Department of Agriculture, Character Officer, ORM, Room 404-W, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB #0572-0017), Washington, DC 20250; OMB FORM NO. 0572-0017; Expires 12/31/94.

The data will be used to determine your consensition could financial affinestian. Your

	The second second	USDA - REA RATING R RNAL COM	EPORT - BUSTION PLAN	NT	B K P	ols data will be in sponse is require ORROWER I sentucky 59 G LANT aurel Ridge L	ed (7 U.S.C. 90 DESIGNAT I Fayette	01 et seq.) and ION	42.00		cial situation.		SE ONLY	
	Sandarda es	and the same same	Contraction of the Contraction o					rating Unit				-		
			the copies to REA. For det	ulis,		EAR ENDING	, i							
ice REA	Bulletin 1717	B-3.				pril 2019	F - F			_				
		-	SECTION A.	INTERNA	L COM	BUSTION GE	ENERATIN	G UNITS						_
LINE	UNIT	SIZE				CONSUMPTIO		4		OPERATIN			GROSS	100
NO.	NO.	(KW)	OIL	GAS	M	ETHANE	TOTAL	IN		ON	OUT OF SE	RVICE	GENERATION	BTU
	240	200	(1000 Gnls.)	(1000 C.F.)	MCF	147	SERVICE		STANDBY	Scheduled	Unscheduled	(MWh)	PER kWh
	(a)	(b)	(c)	(d)	_	(e)	(f)	(g)		(b)	(i)	(i)	(k)	(1)
1.	1	800	0,000	0	_	21		2,759		108	8	5	1,730	
2.	2	800	0.000	0	_	21		2,669		49	7	155	1,603	
3.	3	800	0.000	0		21		2,778	1	76	9	17	1,966	
4.	4	800	0.000	0		22		2,800		47	23	10	2,082	
5.		7 2 2 2 2 2 2 2	8/200	-	-			200.000				-		7.500
6.	TOTAL	3,200	0.000	0		85		11,006		280	47	187	7,381	11,500
7.	Average	BTU	138,600 /Ga	1,000	/C.F.	500/CF		STATIO	VSEF	RVICE (MW	/h)		218	
8.	Total B7	TU (10)	0	0		84,882	84,882	NET GET	VERA	TION (MW	/h)		7,163	11,850
9.	-	l. Cost (\$)	0.0000	-	-	UNIDUE	041002		_				2.95	11,000
	TA OTHE DE	ar coat (a)		LABOR RE	PORT			STATION SERVICE % OF GROSS SECTION C. FACTOR				& MAXIMIN		
			SECTION III	LABOR KE	T STATE			SEC		CHOIL C.	PACIONS	& MAKENON	LDEMAILE	
LINE		TEM	VALUE	LINE	-	ITEM		VALUE	LINE			TTEM		VALUE
NO.				NO.					NO.					(4)60-()
10	No. Emp	, Full Time		5.	Maint.	Plant Payrol	(\$)	15,527	1.	Load Facto	or (%)			91.90
	-	erintendent)	1	6.	_	Accounts	142	- Corporati	2,	Plant Fact				80.09
2.	-	. Part Time	0		1	Payroll (S)		0	3.			ty Factor (%)		83.83
3.		np-Hrs Worked		7.	TOTA			,	4.	-		mum Demand ((LW)	00100
4.		ant Payroll (S)	46,467	-	1757	Payroll (5)		61,994	5.	-		num Demand (I		2,789
	Toperat	ant taylon (a)		CTION D.		OF NET ENE	RCV GENE			Jindicated s	J1 033 1718 A11	idiii Demand I		21107
Line No		PRODUC	TION EXPENSE				TNUMBER			AMOU!		MILLS/NET	kWh	S/MMBTU (e)
	100	2007 500	and Engineering				546			29,220				
1.	Operation	m, Supervision	and Engineering			- 3	547.1			0		1		0.00
_	-	m, Supervision	and Engineering							0		7		0.00
2.	Fuel, Oil		and Engineering				547.2			U				
2.	Fuel, Oil Fuel, Ga	s	and Engineering				547.2 547.3							0.59
2. 3. 4.	Fuel, Oil Fuel, Ga Fuel, Ot	s her					547,3			50,259		0.00		0.59
2.	Fuel, Oil Fuel, Ga Fuel, Otl Energy I	s	1.Air							50,259		0.00 7.02		
2. 3. 4. 5.	Fuel, Oil Fuel, Ga Fuel, Otl Energy I FUEL	s her For Compresse	1.Air				547.3 547.4			50,259 0		+		
2. 3. 4. 5.	Fuel, Oil Fuel, Ga Fuel, Ott Energy I FUEL Generati	s her For Compresse SUB-TOTAL ion Expenses	1.Air	enses			547.3 547.4 547			50,259 0 50,259		+		
2. 3. 4. 5. 6. 7.	Fuel, Oil Fuel, Ga Fuel, Ott Energy I FUEL Generati	s her For Compresse SUB-TOTAL ion Expenses	I Air (2 thru 5)	enses			547.3 547.4 547 548			50,259 0 50,259 43,817		+		
2. 3. 4. 5. 6. 7. 8.	Fuel, Oil Fuel, Ga Fuel, Ott Energy I FUEL Generati Miscella Rents	s her For Compresse SUB-TOTAL ion Expenses neous Other Po	I Air (2 thru 5)	nses			547.3 547.4 547 548 549			50,259 0 50,259 43,817 18,362		+		
2. 3. 4. 5. 6. 7. 8.	Fuel, Oil Fuel, Ga Fuel, Otl Energy I FUEL Generati Miscella Rents NON-I	s her For Compresse SUB-TOTAL ion Expenses neous Other Po	1 Air (2 thru 5) wer Generation Expe TAL (1 + 7 thru 9)	nses			547.3 547.4 547 548 549			50,259 0 50,259 43,817 18,362 0 91,399		7.02		
2. 3. 4. 5. 6. 7. 8. 9.	Fuel, Oil Fuel, Ga Fuel, Otl Energy I FUEL Generati Miscella Rents NON-I OPER	s for Compresse SUB-TOTAL ion Expenses neous Other Po FUEL SUB-TO ATION EXPE	1 Air (2 thru 5) wer Generation Expe TAL (1 + 7 thru 9) NSE (6 + 10)	inses	_		547.3 547.4 547 548 549			50,259 0 50,259 43,817 18,362 0		7.02		
2. 3. 4. 5. 6. 7. 8. 9. 10.	Fuel, Oil Fuel, Ga Fuel, Otl Energy I FUEL Generati Miscellai Rents NON-I OPER Mainten	s for Compresse SUB-TOTAL ion Expenses neous Other Po FUEL SUB-TO ATION EXPE	1 Air (2 thru 5) Wer Generation Expe TAL (1 + 7 thru 9) NSE (6 + 10) on and Engineering	nses			547.4 547.4 547 548 549 550			50,259 0 50,259 43,817 18,362 0 91,399 141,658		7.02		
2. 3. 4. 5. 6. 7. 8. 9. 10. 11.	Fuel, Oil Fuel, Ga Fuel, Ott Energy J FUEL Generati Miscellai Rents NON-I OPER Mainten Mainten	s her For Compresse SUB-TOTAL ion Expenses neous Other Po ATION EXPEL ance, Supervisi ance of Structu	1 Air (2 thru 5) Wer Generation Expe TAL (1 + 7 thru 9) NSE (6 + 10) on and Engineering			3	547.3 547.4 547 548 549 550			50,259 0 50,259 43,817 18,362 0 91,399 141,658		7.02		
2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12.	Fuel, Oil Fuel, Ga Fuel, Otl Energy J FUEL Generati Miscella Rents NON-I OPER Mainten Mainten	s her For Compresses SUB-TOTAL ion Expenses neous Other Po FUEL SUB-TO ATION EXPE ance, Supervisi ance of Structu ance of Genera	1 Air (2 thru 5) wer Generation Expe TAL (1 + 7 thru 9) NSE (6 + 10) on and Engineering res	it)	Plant		547.3 547.4 547 548 549 550			50,259 0 50,259 43,817 18,362 0 91,399 141,658 0		7.02		
2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13.	Fuel, Oil Fuel, Ga Fuel, Ott Energy J FUEL Generati Miscella Rents NON-I OPER Mainten Mainten Mainten	s her For Compresses SUB-TOTAL ion Expenses neous Other Po FUEL SUB-TO ATION EXPEI ance, Supervisi ance of Structu ance of Genera	Air (2 thru 5) wer Generation Expe TAL (1 + 7 thru 9) NSE (6 + 10) on and Engineering res ting and Electric Plan	it Generating I	Plant		547.3 547.4 547 548 549 550 551 552			50,259 0 50,259 43,817 18,362 0 91,399 141,658 0 0		7.02 12.76 19.78		
2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14.	Fuel, Oil Fuel, Ga Fuel, Ott Energy I FUEL Generati Miscella Rents NON-I OPER Mainten Mainten Mainten Mainten	s her For Compresse SUB-TOTAL ion Expenses neous Other Po ATION EXPEL ance, Supervisi ance of Structu ance of Genera ance of Miscell ITENANCE EX	1 Air (2 thru 5) wer Generation Expe TAL (1 + 7 thru 9) NSE (6 + 10) on and Engineering res. ting and Electric Plan aneous Other Power 6 (PENSE (12 thru 15)	it Generating I	Plant		547.3 547.4 547 548 549 550 551 552			50,259 0 50,259 43,817 18,362 0 91,399 141,658 0 0 102,741 0 102,741		7.02 12.76 19.78		
2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15,	Fuel, Oil Fuel, Ga Fuel, Ott Energy I FUEL Generati Miscella Rents NON-I OPER Mainten Mainten Mainten Mainten	s her For Compresse SUB-TOTAL ion Expenses neous Other Po ATION EXPEL ance, Supervisi ance of Structu ance of Genera ance of Miscell ITENANCE EX LL PRODUCTI	Air (2 thru 5) wer Generation Expe TAL (1 + 7 thru 9) NSE (6 + 10) on and Engineering res ting and Electric Plan neous Other Power 6	it Generating I	Plant		547.3 547.4 547 548 549 550 551 552 553			50,259 0 50,259 43,817 18,362 0 91,399 141,658 0 0 102,741		7.02 12.76 19.78		
2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15.	Fuel, Oil Fuel, Ga Fuel, Ott Energy J FUEL Generati Miscella Rents NON-I OPER Mainten Mainten Mainten Mainten Mainten Mainten Deprecia	s her For Compresse SUB-TOTAL ion Expenses neous Other Po ATION EXPEL ance, Supervisi ance of Structu ance of Genera ance of Miscell ITENANCE EX LL PRODUCTI	1 Air (2 thru 5) wer Generation Expe TAL (1 + 7 thru 9) NSE (6 + 10) on and Engineering res. ting and Electric Plan aneous Other Power 6 (PENSE (12 thru 15)	it Generating I	Plant	403.4.,4	547.3 547.4 547 548 549 550 551 552 553 54			50,259 0 50,259 43,817 18,362 0 91,399 141,658 0 102,741 0 102,741 244,399 35,244		7.02 12.76 19.78		
2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15, 16. 17.	Fuel, Oil Fuel, Ga Fuel, Ott Energy J FUEL Generati Miscella Rents NON-I OPER Mainten Mainten Mainten Mainten Mainten Mainten Mainten Mainten I TOTA Deprecia Interest	s her For Compresse SUB-TOTAL ion Expenses neous Other Po FUEL SUB-TO ATION EXPEL ance, Supervisi ance of Structu ance of Genera ance of Miscell ITENANCE EX LL PRODUCTI	(2 thru 5) wer Generation Expe TAL (1 + 7 thru 9) NSE (6 + 10) on and Engineering res. ting and Electric Plan neous Other Power (PENSE (12 thru 15) ON EXPENSE (11 +	it Generating I	Plant	403.4.,4	547.3 547.4 547 548 549 550 551 552 553			50,259 0 50,259 43,817 18,362 0 91,399 141,658 0 102,741 0 102,741 244,399 35,244		7.02 12.76 19.78 14.34 34.12		
2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17. 18.	Fuel, Oil Fuel, Ga Fuel, Ott Energy J FUEL Generati Miscella Rents NON-I OPER Mainten Mainten Mainten Mainten Mainten Mainten Mainten TOTA Deprecia Interest	s her For Compresse SUB-TOTAL ion Expenses neous Other Po ATION EXPEL ance, Supervisi ance of Structu ance of Genera ance of Miscell ITENANCE EX LL PRODUCTI	(2 thru 5) wer Generation Expe TAL (1 + 7 thru 9) NSE (6 + 10) on and Engineering res ting and Electric Plan aneous Other Power 6 CPENSE (12 thru 15) ON EXPENSE (11 +	it Generating I	Plant	403.4.,4	547.3 547.4 547 548 549 550 551 552 553 54			50,259 0 50,259 43,817 18,362 0 91,399 141,658 0 102,741 0 102,741 244,399 35,244		7.02 12.76 19.78		0.59

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		USDA - RE	A		210	This data will be us	sed to determine	your operating	g results	and financial	situation. Ye	ur			
OPERATING REPORT - INTERNAL COMBUSTION PLANT						response is required (7 U.S.C. 901 et seq.) and is not confidential.									
						BORROWER D	REA USE ONLY								
						Kentucky 59 GT									
						PLANT									
						Bavarian Landfill Generating Unit									
						YEAR ENDING									
ee REA	Bulletin 1717	B-3,	P. M. M. D. LACY.			April 2019									
			SECTION A.	INTERNA	L CO	MBUSTION GE	NERATING L	NITS							
LINE	UNIT SIZE FU					EL CONSUMPTION				OPERATIN	G HOURS	GROSS	GROSS		
NO.	NO.	(kW)	OIL	GAS		METHANE	TOTAL	IN		ON	OUT OF SE	Unscheduled (j)	(MWh) (k)	BTU	
	(a)		(1000 Gals.) (c)	(1000 C.F	.)	MCF (e)	(f)	SERVICE (g)		STANDBY (h)	Scheduled (i)			PER kWh (I)	
1.	1	800	0,000	0		26		2,815		5	38	22	2,121		
2.	2	800	0,000	0		18		1,869		4	16	991	1,297		
3.	3	800	0.000	0		27		2,821		7	36	16	1,874		
4,	4	800	0.000	0		26		2,766		11	35	68	2,078		
5.	5	1600	0.000	0		37		2,482		-9	35	354	3,270		
6.	TOTAL	4,800	0.000	0		134		12,753		36	160	1,451	10,640	12,617	
7.	Average	BTU	138,600 /6	ial. 1,000	/C.F.	500 / CF		STATIO	N SER	VICE (MWh)		358		
	11-18	6				1 NO. 10 P								10000	
8.	Total BTU (10) 0 0				134,245	134,245	NET GENERATION (MWh))		10,282	13,056		
9.			0,0000					STATIO		VICE % OF		3,36			
	SECTION B. LABOR REPORT					1	SECTION C. 1					MAXIMUM DEMAND			
LINE	1	ITEM	VALUE	LINE		ITEM	FTEM		LINE			ITEM		VALUE	
NO.	N. P.	E-11 TM		NO.	1.0	at Disat Day of 0 /60		15.101	NO.	1 17	1871			50.15	
1.	4 C C V V V	. Full Time		5.	1	nt. Plant Payroll (\$) er Accounts		15,171	1.					78.15	
2.	-	erintendent		6.	100				2.	Plant Factor (%)				76,97	
				_	lant Payroll (S)		0 3.		Running Plant Capacity Factor (%)			1.1125	87.30		
3.	_	Total Emp-Hrs Worked 916 7. TOT. Oper. Plant Payroll (\$) 49,933 Plant						4,	15 Minute Gross Maximum Demand (kW) Indicated Gross Maximum Demand (kW)						
								65 104							
4.	Oper. Pl	ant Payron		ECTION D	_	t Payroll (\$)	CVCENEDA	65,104	5.	Indicated (Foss Maxin	num Demand ()	(W)	4,72	
4.	Oper. Pl	ant Payron		ECTION D.	_	OF NET ENER	GY GENERA		5,	Indicated C	Fross Maxin	num Demand ()	(W)	4,72	
4.		2273		ECTION D.	_	OF NET ENER	GY GENERA		5.	AMOUN	NT (S)	MILLS/NET	kWh	S/MMBTU	
		PROD	S	ECTION D.	_	ACCOUNT	LACTOR .		5,		NT (S)	Transaction of	kWh	L	
dne No		PROD	UCTION EXPENSE	ECTION D.	_	ACCOUNT	T NUMBER		5,	AMOU!	NT (S)	MILLS/NET	kWh	S/MMBTU (c)	
dne No	Operatio	PROD on, Supervisi	UCTION EXPENSE	ECTION D.	_	ACCOUNT	F NUMBER		5,	AMOUN (a) 43,956	NT (S)	MILLS/NET	kWh	\$/MMBTU (c)	
dne No	Operatio	PROD on, Supervisi	UCTION EXPENSE	ECTION D.	_	ACCOUNT	F NUMBER 546 547.1		5,	AMOUN (a) 43,956	NT (S)	MILLS/NET	kWh	\$/MMBTU (c) 0.00	
ine No 1. 2. 3.	Operation Fuel, Oil Fuel, Ga Fuel, Otl	PROD on, Supervisi	SI UCTION EXPENSE ion and Engineering	ECTION D.	_	ACCOUNT	F NUMBER 546 547.1 547.2		5,	AMOUN (a) 43,956 0	NT (S)	MILLS/NET	kWh	\$/MMBTU (c) 0.00	
1. 2. 3. 4.	Operation Fuel, Oil Fuel, Ga Fuel, Otl Energy I	PROD on, Supervisi s her For Compres	SI UCTION EXPENSE ion and Engineering	ECTION D.	_	ACCOUNT	F NUMBER 546 547.1 547.2 547.3		5,	AMOUN (a) 43,956 0 0	NT (S)	MILLS/NET (b)	kWh	\$/MMBTU (c)	
1. 2. 3. 4. 5.	Operation Fuel, Oil Fuel, Ga Fuel, Otl Energy I FUEL	PROD on, Supervisi s her For Compres	SI UCTION EXPENSE ion and Engineering ssed Air LL (2 (hru 5)	ECTION D.	_	ACCOUNT	546 547.1 547.2 547.3 547.4		5,	AMOUN (a) 43,956 0 0 109,275	NT (S)	MILLS/NET (b)	kWh	\$/MMBTU (c) 0.00 0.00 0.81	
1. 2. 3. 4. 5.	Operation Fuel, Oil Fuel, Gar Fuel, Otl Energy I FUEL Generati	PROD on, Supervisi s ther For Compres SUB-TOTA	SI UCTION EXPENSE ion and Engineering ssed Air LL (2 (hru 5)		_	ACCOUNT	546 547.1 547.2 547.3 547.4		1 5,	AMOUN (a) 43,956 0 109,275 0	NT (S)	MILLS/NET (b)	kWh	\$/MMBTU (c) 0.00 0.00 0.81	
1. 2. 3. 4. 5. 6.	Operation Fuel, Oil Fuel, Gar Fuel, Otl Energy I FUEL Generati	PROD on, Supervisi s ther For Compres SUB-TOTA	SI UCTION EXPENSE ion and Engineering ssed Air LL (2 thru 5)		_	ACCOUNT	F NUMBER 546 547.1 547.2 547.3 547.4 547		5,	AMOUN (a) 43,956 0 109,275 0 109,275 37,811	NT (S)	MILLS/NET (b)	kWh	\$/MMBTU (c) 0.00 0.00 0.81	
1. 2. 3. 4. 5. 6. 7.	Operation Fuel, Oil Fuel, Garengy Fuel, Generation Miscellar Rents	PROD on, Supervisi s her For Compres SUB-TOTA ion Expenses neous Other	SI UCTION EXPENSE ion and Engineering ssed Air LL (2 thru 5)		_	ACCOUNT	F NUMBER 546 547.1 547.2 547.3 547.4 547 548		Į s.	AMOUN (a) 43,956 0 109,275 0 109,275 37,811 21,214	NT (S)	MILLS/NET (b)	kWh	\$/MMBTU (c) 0.00 0.00 0.81	
1. 2. 3. 4. 5. 6. 7. 8. 9.	Operation Fuel, Oil Fuel, Garengy Fuel, Oil Fuel, Oil Energy Fuel Generati Miscellar Rents	PROD on, Supervisi s her For Compres SUB-TOTA ion Expenses neous Other	SI UCTION EXPENSE ion and Engineering ssed Air sL (2 thru 5) s Power Generation Ex		_	ACCOUNT	F NUMBER 546 547.1 547.2 547.3 547.4 547 548		[S.	AMOUR (a) 43,956 0 109,275 0 109,275 37,811 21,214 0	NT (S)	0.00 0.00	kWh	\$/MMBTU (c) 0.00 0.00 0.81	
1. 2. 3. 4. 5. 6. 7. 8. 9.	Operation Fuel, Oil Fuel, Gar Fuel, Green Fuel, Green Fuel Generati Miscella: Rents NON-F	PROD on, Supervisi s ther For Compres SUB-TOTA ion Expenses neous Other FUEL SUB-T	SI UCTION EXPENSE ion and Engineering ssed Air sL (2 thru 5) is Power Generation Ex		_	ACCOUNT	F NUMBER 546 547.1 547.2 547.3 547.4 547 548			AMOUR (a) 43,956 0 109,275 0 109,275 37,811 21,214 0	NT (S)	0.00 10.63	kWh	\$/MMBTU (c) 0.00 0.00 0.81	
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11.	Operation Fuel, Oil Fuel, Ga Fuel, Ott Energy F FUEL Generati Miscella: Rents NON-F OPER Mainten	PROD on, Supervisi s her For Compres SUB-TOTA ion Expenses neous Other FUEL SUB-T ATION EXF	SUCTION EXPENSE ion and Engineering ssed Air sL (2 thru 5) Power Generation Ex FOTAL (1 + 7 thru 9) PENSE (6 + 10) vision and Engineering ctures	penses	_	ACCOUNT	F NUMBER 546 547.1 547.2 547.3 547.4 547 548 559 551			AMOUN (a) 43,956 0 0 109,275 0 109,275 37,811 21,214 0 102,981 212,256 0 16,725	NT (S)	0.00 10.63	kWh	\$/MMBTU (c) 0.00 0.00 0.81	
1. 2. 3. 4. 5. 6. 7. 8. 9. 10.	Operation Fuel, Oil Fuel, Ga Fuel, Ott Energy F FUEL Generati Miscella: Rents NON-F OPER Mainten	PROD on, Supervisi s her For Compres SUB-TOTA ion Expenses neous Other FUEL SUB-T ATION EXF	SUCTION EXPENSE ion and Engineering ssed Air LL (2 thru 5) s Power Generation Ex FOTAL (1+7 thru 9) PENSE (6+10) vision and Engineering	penses	_	ACCOUNT	F NUMBER 546 547.1 547.2 547.3 547.4 547 548 559 551			AMOUN (a) 43,956 0 0 109,275 0 109,275 37,811 21,214 0 102,981 212,256	NT (S)	0.00 10.63	kWh	\$/MMBTU (c) 0.00 0.00 0.81	
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11.	Operation Fuel, Oil Fuel, Ga Fuel, Ott Energy F FUEL Generati Miscella: NON-F OPER Mainten: Mainten: Mainten:	PROD on, Supervisi s ther For Compres SUB-TOTA ion Expenses neous Other FUEL SUB-T ATION EXT ance, Supervisione of Structure of General	SI UCTION EXPENSE ion and Engineering seed Air LL (2 thru 5) s Power Generation Ex FOTAL (1+7 thru 9) PENSE (6+10) vision and Engineering ctures erating and Electric Pleallaneous Other Power	penses aut r Generating	Cost	ACCOUNT	F NUMBER 546 547.1 547.2 547.3 547.4 547 548 559 551		5,	AMOUN (a) 43,956 0 0 109,275 0 109,275 37,811 21,214 0 102,981 212,256 0 16,725	NT (S)	0.00 10.63	kWh	\$/MMBTU (c) 0.00 0.00 0.81	
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14.	Operation Fuel, Oil Fuel, Ga Fuel, Otl Energy F FUEL Generati Miscella: Rents NON-F OPER Mainten: Mainten: Mainten: Mainten:	PROD on, Supervisi s her For Compres SUB-TOTA ion Expenses neous Other FUEL SUB-T ATION EXIF ance, Superviance of Struance of General control of G	SI UCTION EXPENSE ion and Engineering seed Air LL (2 thru 5) Power Generation Ex POTAL (1+7 thru 9) PENSE (6+10) vision and Engineering ctures erating and Electric Pi rellaneous Other Power EXPENSE (12 thru 15	penses aut r Generating	Cost	ACCOUNT	F NUMBER 546 547.1 547.2 547.3 547.4 547 548 559 551 552 553		I S,	AMOUN (a) 43,956 0 0 109,275 0 109,275 37,811 21,214 0 102,981 212,256 0 16,725 153,138	NT (S)	0.00 10.63	kWh	\$/MMBTU (e) 0.00 0.00 0.81	
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15.	Operation Fuel, Oil Fuel, Ga Fuel, Otl Energy F FUEL Generati Miscella: Rents NON-F OPER Mainten Mainten Mainten Mainten Mainten Mainten	PROD on, Supervisi s ther For Compres SUB-TOTA ion Expenses neous Other FUEL SUB-T ATION EXPENSES ance of Strus ance of Strus ance of Misc itenance L PRODUC	SI UCTION EXPENSE ion and Engineering seed Air LL (2 thru 5) s Power Generation Ex FOTAL (1+7 thru 9) PENSE (6+10) vision and Engineering ctures erating and Electric Pleallaneous Other Power	penses aut r Generating	Cost	ACCOUNT	F NUMBER 546 547.1 547.2 547.3 547.4 547 548 549 5550 551 5552 5553		S	AMOUN (a) 43,956 0 0 109,275 0 109,275 37,811 21,214 0 102,981 212,256 0 16,725 153,138 0 169,863 382,119	NT (S)	0.00 10.63 10.02 20.64	kWh	\$/MMBTU (c) 0.00 0.00 0.81	
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15.	Operation Fuel, Oil Fuel, Oil Fuel, Oil Fuel, Oil Fuel, Oil Energy & FUEL Generati Miscella. Rents NON-FOPER Mainten M	PROD on, Supervisi s ther For Compres SUB-TOTA ion Expenses neous Other FUEL SUB-T ATION EXPENSES ance of Strus ance of Strus ance of Misc itenance L PRODUC	SI UCTION EXPENSE ion and Engineering seed Air LL (2 thru 5) Power Generation Ex POTAL (1+7 thru 9) PENSE (6+10) vision and Engineering ctures erating and Electric Pi rellaneous Other Power EXPENSE (12 thru 15	penses aut r Generating	Cost	ACCOUNT	F NUMBER 546 547.1 547.2 547.3 547.4 547 548 5549 5550 551 5552 5553		5,	AMOUR (a) 43,956 0 109,275 0 109,275 21,214 0 102,981 212,256 0 16,725 153,138 0 169,863 382,119 75,172	NT (S)	0.00 10.63 10.02 20.64	kWh	\$/MMBTU (c) 0.00 0.00 0.81	
1. 2. 3. 4. 5. 6. 7. 19. 11. 12. 13. 14. 15. 16. 17. 18. 19.	Operation Fuel, Oil Fuel, Oil Fuel, Oil Fuel, Oil Fuel, Oil Energy Fuel Generating Miscellar Rents NON-FOPER, Mainten	PROD on, Supervisi s her For Compres SUB-TOTA ion Expenses neous Other FUEL SUB-T ATION EXI ance, Superviance of Stru- ance of General ance of Mice TENANCE L PRODUC	SI UCTION EXPENSE ion and Engineering ssed Air s.L (2 thru 5) s Power Generation Ex POTAL (1+7 thru 9) PENSE (6+10) vision and Engineering ctures erating and Electric PI cellaneous Other Power EXPENSE (12 thru 15 TION EXPENSE (11	penses aut r Generating	Cost	ACCOUNT	F NUMBER 546 547.1 547.2 547.3 547.4 547 548 549 5550 551 5552 5553		5,	AMOUN (a) 43,956 0 109,275 0 109,275 37,811 21,214 0 102,981 212,256 0 16,725 153,138 0 169,863 382,119 75,172	NT (S)	0.00 10.63 10.02 20.64	kWh	\$/MMBTU (c) 0.00 0.00 0.81	
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17. 18.	Operation Fuel, Oil Fuel, Ga Fuel, Oil Fuel, Ga Fuel, Oil Fuel, Ga Fuel, Oil Fuel Generati Miscella: Rents NON-F OPER Mainten: Ma	PROD on, Supervisi s her For Compres SUB-TOTA ion Expenses neous Other FUEL SUB-T ATION EXF ance, Superviance of Stru- ance of Gen- ance of Misc TENANCE L. PRODUC	SI UCTION EXPENSE ion and Engineering ssed Air LL (2 thru 5) s Power Generation Ex FOTAL (1 + 7 thru 9) PENSE (6 + 10) vision and Engineering ctures erating and Electric PI rellaneous Other Power EXPENSE (12 thru 15 TION EXPENSE (11-	penses aut r Generating	Cost	ACCOUNT	F NUMBER 546 547.1 547.2 547.3 547.4 547 548 5549 5550 551 5552 5553		5,	AMOUN (a) 43,956 0 0 109,275 37,811 21,214 0 102,981 212,256 0 16,725 153,138 0 169,863 382,119 75,172 0 75,172	NT (S)	0.00 10.63 10.02 20.64 16.52 37.16	kWh	\$/MMBTU (e) 0.00 0.00 0.81	
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13, 14. 15. 16. 17. 18. 19. 20, 21.	Operation Fuel, Oil Fuel, Ga Fuel, Oil Fuel, Ga Fuel, Ott Energy F FUEL Generati Miscella: NON-F OPER Mainten	PROD on, Supervisi s her For Compres SUB-TOTA ion Expenses neous Other FUEL SUB-T ATION EXF ance, Superviance of Strue ance of Generation IL PRODUC	SI UCTION EXPENSE ion and Engineering ssed Air LL (2 thru 5) s Power Generation Ex FOTAL (1 + 7 thru 9) PENSE (6 + 10) vision and Engineering ctures erating and Electric PI rellaneous Other Power EXPENSE (12 thru 15 TION EXPENSE (11-	penses aut r Generating	Cost	ACCOUNT	F NUMBER 546 547.1 547.2 547.3 547.4 547 548 5549 5550 551 5552 5553		5,	AMOUN (a) 43,956 0 109,275 0 109,275 37,811 21,214 0 102,981 212,256 0 16,725 153,138 0 169,863 382,119 75,172	NT (S)	0.00 10.63 10.02 20.64	kWh	\$/MMBTU (e) 0.00 0.00 0.81	

Public reporting burden for this collection of information is estimated to average 23-28 hours (REA Forms 12-1) per response, including the line for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other expect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OHKM, Room 404-W, Washington, DC 20250, and to the Office of Management and Budget, Paperwork Reduction Project (OMB #0572-0017), Washington, DC 20250, 3. OMB FORM NO, 0572-0017, Expires 12/31/94.

This data will be used to determine your operation results and financial situation. Your

	USDA - REA					his data will be i					ial situation.	Your		
	0.00					espunse is requir			is not c	mfidential.		1 1000 100	OR ONE	
		RATING R		I/m	- 1	BORROWER		ION				REA U	SE ONL	Y
	INTE	RNAL COM	IBUSTION PLAN	VI		Centucky 59 G	T Fayette							
					ı	LANT						14.4		
					· ·	lardin Landfi	ll Generatin	g Unit						
NSTRU	CTIONS - S	ubmit an original at	nd two copies to REA. For d	ciulls,)	EAR ENDIN	G							
ee REA	Bulletin 171	78-3.				pril 2019								
			SECTION A.	INTERNA	L COM	ABUSTION G	ENERATII	NG UNITS						
LINE	UNIT	SIZE			FUE	L CONSUMPTI	ON			OPERATIN	G HOURS		GROSS	
NO.	NO.	(kW)	OIL	GAS	10	METHANE	TOTAL	IN		ON	OUT OF SE	RVICE	GENERATIO	BTU
	100		(1000 Gals.)	(1000 C.F	5	MCF		SERVICE		STANDBY	Scheduled	Unscheduled	(MWh)	PER kW
	(a)	(b)	(c)	(d)	0	(e)	(f)	(g)		(h)	(i)	(i)	(k)	(1)
1.	1	800	0.000	0		0		0		2,880	0	0	0	
2.	2	800	0.000	0		5		82		2,798	0	0	41	
3,	3	800	0.000	0		0		. 0		2,880	0	0	0	
4.	7 1 1											11 7 11		
5.												T		
6.	TOTAL	2,400	0.000	0		5		82		8,558	0	0	41	11,85
7.	Average	BTU	138,600 /G	al. 1,000	/C.F.	500 / CF		STATIO	V SER	VICE (MWh	1)		- 5	
	Tatal Por	TU (10)	0	0		403	402	Atten and	VPD 4	PION (SANS)	X.		36	12.00
8.	Total B			1 0	-	486 486 NET GENERATION (MWb) STATION SERVICE % OF GROSS ORT SECTION C. FACTORS & MAXIMUM DE					13,50			
9.	1 otal De	el. Cost (S)	0.0000	LABORE	enona					12.2				
-	Ť.		SECTION B.	LABOR R	T				SEC	TION C. I	ACTORS	& MAXIMUM	DEMANI	1
LINE		ITEM	VALUE	LINE		ITEM		VALUE	LINE			ITEM		VALUE
NO.		11601	YALUE	NO.		11211		YALUE	NO.			A F Edit		TALUE
1.	No. Emi	p. Full Time		5.	Main	t, Plant Payro	11.75)	4,975	1,	Load Factor (%)				2.8
34	-	perintendent)	6	6.	_	Accounts	(e (4)	9,273	2.	Plant Factor (%)			0.5	
2.		p. Part Time	Ü	- 0.	1000	Payroll (\$)		0	3.	Running Plant Capacity Factor (%)			61.7	
3.	-	mp-Hrs Worke		7.	TOT			- 0	4.	15 Minute Gross Maximum Demand (kW)			- Onn	
4.	-	lant Payroll (\$		- "	100	Payroll (S)		28,897	5.			num Demand (49
	Topere	iant t Ayrun (5		CTION D.		OF NET EN	ERGY GEN		1 3.	Indicates C	arma (reakt)	num Demanu (N.I.I	42
1					-									
Line No		PRODUC	CTION EXPENSE			ACCOUN	TNUMBER			AMOUN (a)		MILLS/NET		S/MMBTI (e)
1.	Operation	on Supervision	n and Engineering		_		546		-	23,124		(10)		100
2.	Fuel, Oi		n and Engineering		_	-	547.1		_	23,124				0.0
3.	Fuel, Gr						547.2			0		-		0.0
4.	Fuel, Ot				_		547.3		_	155		-		0.3
5.	_	For Compress	ad Ale		_	1	547.4		-	0		0.00		0.0
6.		SUB-TOTAL		_	_		547		-	155	_	4.31		0.3
7.	-	ion Expenses	(munsy				548		_	20,162		4,01		0.3
	Torneral		ower Generation Exp	ienses	-		549			16,401				
_	Miscella	mound office, I	Sant Generation Ex	readed		-	550			0		1.		
8.	-						are v		_	59,687		1,657.97		1
8. 9.	Rents	FUEL SUR.TO	OTAL (1 + 7 then 9)									1100/12/		1
8. 9. 10.	Rents NON-		OTAL (1 + 7 thru 9)							-		1.662.28		
8. 9. 10, 11.	Rents NON-I OPER	ATION EXPE	NSE (6 + 10)				551			59,842		1,662.28		
8. 9. 10. 11. 12.	Rents NON-I OPER Mainten	ATION EXPE	NSE (6 + 10) sion and Engineering				551			59,842 0		1,662.28		
8. 9. 10, 11. 12.	Rents NON-I OPER Mainten Mainten	ATION EXPE	ENSE (6 + 10) sion and Engineering ures			4	552			59,842 0		1,662.28		
8. 9. 10. 11. 12. 13.	Rents NON-1 OPER Mainten Mainten	ATION EXPE	NSE (6 + 10) sion and Engineering ures ating and Electric Pla	int.	Plant		552 553			59,842 0 0 14,316		1,662.28		
8. 9. 10. 11. 12. 13. 14.	Rents NON- OPER Mainten Mainten Mainten Mainten	ATION EXPE nance, Supervisionee of Struct nance of Generations of Miscel	NSE (6 + 10) sion and Engineering ures ating and Electric Pla	int Generating	Plant		552			59,842 0 0 14,316				
8. 9. 10, 11. 12. 13. 14, 15.	Rents NON- OPER Mainten Mainten Mainten Mainten Mainten	ATION EXPE nance, Supervision of Struct nance of Generation of Miscel NTENANCE E	NSE (6 + 10) sion and Engineering ures ating and Electric Pla llancous Other Power XPENSE (12 thru 15	int Generating	Plant		552 553			59,842 0 0 14,316 0 14,316		397,67		
8. 9. 10, 11. 12. 13. 14. 15. 16.	Rents NON-I OPER Mainten Mainten Mainten MAIN TOTA	ATION EXPE	NSE (6 + 10) sion and Engineering ures ating and Electric Pla	int Generating	Plant		552 553 554			59,842 0 0 14,316 0 14,316 74,158				
8. 9. 10. 11. 12. 13. 14. 15. 16. 17.	Rents NON-1 OPER Mainten Mainten Mainten Mainten Mainten TOT/ Deprecia	ATION EXPE	NSE (6 + 10) sion and Engineering ures ating and Electric Pla llancous Other Power XPENSE (12 thru 15	int Generating	Plant	403.4 ,	552 553 554 411.10			59,842 0 0 14,316 0 14,316 74,158 33,520		397,67		
8. 9. 10, 11. 12. 13. 14. 15. 16. 17.	Rents NON-I OPER Mainten	ATION EXPE nance, Supervision of Struct nance of Generation of Miscel NTENANCE E AL PRODUCT ation	NSE (6 + 10) sion and Engineering ures ating and Electric Pla llaneous Other Power XPENSE (12 thru 15 TON EXPENSE (11	int Generating	Plant	403.4 ,	552 553 554			59,842 0 0 14,316 0 14,316 74,158 33,520 0		397.67 2,059.94		
8. 9. 10, 11. 12. 13. 14. 15. 16. 17.	Rents NON-I OPER Mainten Mainten Mainten Mainten MAIN TOTA Deprecia	ATION EXPE	NSE (6 + 10) sion and Engineering ures ating and Electric Pla llaneous Other Power XPENSE (12 thru 15 TON EXPENSE (11	int Generating	Plant	403.4 ,	552 553 554 411.10			59,842 0 0 14,316 0 14,316 74,158 33,520		397,67		

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This data will be used to determine your operating results and financial situation. Your

		USDA - REA			This data will be	used to determi	ne your operat	ing resu	lts and financi	al situation.	Your		
	OPP	n i misica n	EDODE		response is requ			is not cu	nfidential.		I DYNA BY	OF CARE	12
		RATING R		LOST.	BORROWER		ION				REA U	SE ONL	Y
	INTE	RNAL COM	IBUSTION PLAN	A.I.	Kentucky 59	GT Fayette							
					PLANT								
					Pendleton La	ndfill Generat	ing Unit						
INSTRU	CTIONS - Se	elenigine an similar	in a copies to REA. For den	ills,	YEAR ENDIR	NG							
MER HEA	Bulletin 1717	B-3.			April 2019								
			SECTION A.	INTERNA	L COMBUSTION	GENERATIN	G UNITS						
LINE	UNIT	SIZE		-	FUEL CONSUMPT		40.4		OPERATIN	G HOURS		GROSS	
NO.	NO.	(kW)	OIL	GAS	METHANE	TOTAL	IN		ON	OUT OF SE	RVICE	GENERATIO	BTU
	100	1	(1000 Gals.)	(1000 C.F.	.) MCF		SERVICE		STANDBY		Unscheduled	(MWh)	PER kWh
	(a)	(b)	(c)	(d)	(e)	(0)	(g)		(h)	(i)	(j)	(k)	(1)
1.	1	800	0.000	0			2,096	,	8	769	7	1,435	
2.	2	800	0.000	0		4	2,124		9	725	22	1,309	1
3.	3	800	0.000	0	_	4	2,076		10	733	61	1,248	1
4.	4	800	0.000	0		4	2,090		10	737	43	1,302	
5.		77.0									9		
6.	TOTAL	3,200	0.000	0	68		8,386		37	2,964	133	5,294	12,756
7.	Average		138,600 /Ga						VICE (MWI		130	132	, ., ., .
7.	- Crage	6	120,000 /GR	1,000	TOILY SOUT CE		JAMIO	- DEK	TACK (III WI	,	-	102	
8.	Total B	TU (10)	0	0	67,532	67,532	NET GE	NERA'	TION (MWh)			5,162	13,083
9.	Total De	I. Cost (\$)	0,0000				STATIO	N SER	VICE % OF	GROSS		2.49	
			SECTION B.	LABOR RI	EPORT			SEC	CTION C.	FACTORS	CTORS & MAXIMUM DEMAND		
								1.					The state of the
LINE	1	ITEM	VALUE	LINE	ITEM		VALUE	LINE			ITEM		VALUE
NO.				NO.				NO.					
1	No. Emp	. Full Time		5.	Maint. Plant Payre	oll (S)	10,746	1.	Load Factor (%)				56.69
	(inc. Sur	perintendent)	i	6.	Other Accounts			2.	Plant Factor (%)				57.45
2.	No. Emp	. Part Time	0		Plant Payroll (\$)		0	3.	Running Plant Capacity Factor (%)			78.92	
3.		np-Hrs Worke	d 830	7.	TOTAL	The state of the s			15 Minute Gross Maximum Demand (kW)			kW)	
4,		ant Payroll (\$)		-	Plant Payroll (\$)						3,243		
				TION D.	COST OF NET EN	ERGY GENE							
						323,000					1		
Line No	1	PRODUC	TION EXPENSE		ACCOU	NT NUMBER	AMOUNT (S)			MILLS/NET	kWh.	S/MMBTL	
1-1-1		-			1 1 1 1 1 1						(b)	7 - L	(c)
1.	Operation	on, Supervision	and Engineering			546			30,540				
2.	Fuel, Oi					547.1			0				0.00
3,	Fuel, Ga	S				547.2			0		1		0.00
4,	Fuel, Ot	her				547,3			50,428				6.75
5.	Energy	For Compresse	d Air			547.4			0		0.00		
6.	FUEL	SUB-TOTAL	(2 thru 5)			547			50,428		9.77		0.75
7,	Generat	ion Expenses				548			39,789	v. 100	4		
8.			ower Generation Expe	nses		549			34,087				
9.	Rents					550			0				
10.	NON-	FUEL SUB-TO	TAL (1 + 7 thru 9)						104,416		20,23		
11.		ATION EXPE							154,844		30,00		1
12.	_		ion and Engineering		-	551			0	0			
13.	-	ance of Structu				552			0				
_	_		ting and Electric Plan	t		553			212,027		1		
14.	_		aneous Other Power (Plant	554			0				
14.	Total district		XPENSE (12 thru 15)	- management					212,027		41.07		1
15.	MAIN		ION EXPENSE (11 +	16)					366,871		71.07		1
15. 16.		T PRODUCT		17/	403.4	, 411.10			39,808		74.07		
15. 16. 17.	TOTA				700.9	, ,,,,,,,		_					
15. 16. 17. 18.	TOTA Deprecia			_		427			1 11				
15. 16. 17. 18.	TOTA Deprecia Interest	ition	ST (18 + 19)	_		427			39.808		771	_	
15. 16. 17. 18.	Deprecia Interest TOTA					427			39,808 406,679		7.71		

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	How was a	USDA - R	EA	131174,			This data wil	l be used to de	termine your of	peratio	ig results and	financial situa	tion. Your		
							response is re	equired (7 U.S	C. 901 et seq.)	and is	not confident	ial.			
			G REPORT -				BORROW	ER DESIG	NATION				REAL	SE ONLY	
	INTE	RNAL CC	MBUSTION PLA	NT			Kentucky :	59 GT Faye	te						
							PLANT								
_							Cagle's Die	esel Generat	ing Unit						
INSTE	UCTIONS -	- Submit an orig	inal and two copies to REA. I	or detail	ds.		YEAR EN	DING							
see RE	A Bulletin)	717B-3,					April 2019								
			SECTION A.	INT	ERNAL	COME	USTION G	ENERATIN	NG UNITS						
LINE	UNIT	SIZE				FUEL	CONSUMP	TION			OPERATIN	G HOURS		GROSS	-
NO.	NO.	(kW)	OIL	- 1	GAS		OTHER	TOTAL	IN		ON	OUTO	FSERVICE	GENERATION	BTU
171		150	(1000 Gals.)	((1000 C.F.).			SERVICE		STANDBY	Scheduled	Unscheduled	(MWh)	PER kWI
ш	(a)	(b)	(c)		(d)		(e)	(f)	(g)		(h)	(i)	(j)	(k)	(1)
1.	1	1,600	0.2660						3		2,877	0	0	1	
2.	2	1,600	0.2660						3		2,877	0	0	1	
3.	3 - 3			-1					_	_					
4.									-						
5.		V 2.12	3645		-					_					10020
6.	TOTAL	3,200	0,532		0.7300	7.000			6		5,754		0	2	36,86
7.	Average	BTU	138,600 /0	al.	1,000	/C.F.	1		STATION	SER	RVICE (MW	(h)		0	
8.	Total B7	ruao y	73,7352					74	NET GEN	ERA	TION (MW	(h)		2	36,86
9.		l. Cost (\$)	0.411.5.45				74 NET GENERATION (MWh) STATION SERVICE % OF GROSS				0				
	,		SECTION B.	LAB	OR REP	ORT		-	SECTION C. FACTORS & MAXIM					-	
						T							-		
LINE	3	ITEM	VALUE	- 17	LINE		ITEM		VALUE	LINE			ITEM		VALUE
NO.					NO.					NO.					11 60
1.	No. Emp	. Full Time			5.	Main	t, Plant Pay	roll (\$)	1,743	1.	Load Facto	nd Factor (%)			0,0
	(inc. Sup	erintendent) 0		6.	Other	er Accounts 2. Plant Factor (%)						0.03		
2.	No. Emp	. Part Time	0			Plant	nt Payroll (\$) 6 3. Running Plant Capacity Factor (%)						20.83		
3,	Total En	np-Hrs Wor	ked 38		7.	TOTAL 4. 15 Minute Gross Maximum				mum Demand	(kW)				
4.	Oper, Pl	ant Payroll	(\$) 0			Plant	Payroll (S)		1,743	5.	Indicated (Gross Maxin	num Demand	(kW)	0.00
			Ś	ectio	ON D. C	OST O	F NET EN	ERGY GEN	ERATED						
		-0.Xu	. 41.41.61.61.41				152				.774.44		1.0.00		State State
A		PROD	UCTION EXPENSE				ACC	OUNT NUME	BER		AMOUN	0.00	MILLS/NET		5/MMBTL (c)
Line N	1					_	1	546		_	(a) 0	-	10		10
		5.07.	ion and Engineering			_	4	240					4		/0.24
1,	Operatio	on, Supervis	ion and Engineering	-			1	547.1			(687)				
1,	Operation Fuel, Oil	on, Supervis	ion and Engineering					547.1			(687)		+		
1, 2, 3.	Operation Fuel, Oil Fuel, Ga	on, Supervis I	ion and Engineering					547.2			0				0.0
1, 2, 3, 4,	Operation Fuel, Oil Fuel, Ga Fuel, Ot	on, Supervis I s her						547.2 547.3			0		0.00		0.0
1, 2, 3, 4, 5,	Operation Fuel, Oil Fuel, Ga Fuel, Ott Energy I	on, Supervis l s her For Compre	ssed Air					547.2 547.3 547.4			0 0 0		0.00		0.0
1, 2, 3, 4, 5, 6.	Operation Fuel, Oil Fuel, Ga Fuel, Ott Energy I FUEL	on, Supervis s her for Compre SUB-TOT	ssed Air AL (2 thru 5)					547.2 547.3 547.4 547			0 0 0 (687)		0.00		0.0
1. 2. 3. 4. 5.	Operation Fuel, Oil Fuel, Ga Fuel, Ott Energy I FUEL Generati	on, Supervis l is her For Compre SUB-TOT/ ion Expense	ssed Air AL (2 thru 5)	penses				547.2 547.3 547.4			0 0 0				0.0
1, 2, 3, 4, 5, 6, 7, 8,	Operation Fuel, Oil Fuel, Ga Fuel, Ott Energy I FUEL Generati Miscella	on, Supervis l is her For Compre SUB-TOT/ ion Expense	ssed Air AL (2 thru 5)	oenses				547.2 547.3 547.4 547 548 549			0 0 0 (687) 0				0.0
1. 2. 3. 4. 5. 6. 7.	Operation Fuel, Oil Fuel, Ga Fuel, Ott Energy I FUEL Generati Miscellar Rents	on, Supervision, Supervision Supervision Expenses one out Other	ssed Air AL (2 thru 5) s Power Generation Ex	oenses				547.2 547.3 547.4 547 548			0 0 0 (687)				0.0
1. 2. 3. 4. 5. 6. 7. 8. 9.	Operation Fuel, Oil Fuel, Ga Fuel, Ott Energy I FUEL Generati Miscellar Rents NON-1	on, Supervision, Supervision Expenses one out Other	ssed Air AL (2 thru 5)	oenses				547.2 547.3 547.4 547 548 549			0 0 0 (687) 0 0		(343,50		0.0
1, 2, 3, 4, 5, 6, 7, 8, 9,	Operation Fuel, Oil Fuel, Ga Fuel, Ott Energy I FUEL Generati Miscellai Rents NON-I	on, Supervision s s For Compre SUB-TOT/ ion Expense neous Other FUEL SUB- ATION EXI	ssed Air AL (2 thru 5) s Power Generation Ex FOTAL (1 + 7 thru 9)	enses				547.2 547.3 547.4 547 548 549			0 0 0 (687) 0 0		(343.50		0.0
1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11,	Operation Fuel, Oil Fuel, Ga Fuel, Oth Energy I FUEL Generati Miscellan Rents NON-I OPER Mainten	on, Supervision s s For Compre SUB-TOT/ ion Expense neous Other FUEL SUB- ATION EXI	ssed Air AL (2 thru 5) Power Generation Exp FOTAL (1 + 7 thru 9) PENSE (6 + 10) vision and Engineering	oenses				547.2 547.3 547.4 547 548 549 550			0 0 0 (687) 0 0 0 0 (687)		(343.50		0.0
1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12,	Operation Fuel, Oil Fuel, Ga Fuel, Ott Energy I FUEL Generati Miscellar Rents NON-1 OPER Mainten Mainten	on, Supervision For Compresented Expenses neous Other FUEL SUB- ATION EXI ance, Supervision supervision ATION EXI ance of Stru	ssed Air AL (2 thru 5) Power Generation Exp FOTAL (1 + 7 thru 9) PENSE (6 + 10) vision and Engineering					547.2 547.3 547.4 547 548 549 550			0 0 0 (687) 0 0 0 0 (687)		(343.50		0.0
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13.	Operation Fuel, Oil Fuel, Ga Fuel, Ott Energy I FUEL Generati Miscellar Rents NON-I OPER Mainten Mainten Mainten	on, Supervisions, Supervision Expense, neous Other FUEL SUB-ATION EXIBERCE, Supervisions of Structure of General Control of Structure of General Control of Structure of General Control of Con	ssed Air AL (2 thru 5) s Power Generation Exp FOTAL (1 + 7 thru 9) PENSE (6 + 10) vision and Engineering ctures	int	rating Pl	ant		547.2 547.3 547.4 547 548 549 550 551			0 0 0 (687) 0 0 0 0 0 (687) 0		(343.50		0.0
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13.	Operation Fuel, Oil Fuel, Ga Fuel, Otl Energy I FUEL Generati Miscellan Rents NON-I OPER Mainten Mainten Mainten	on, Supervisions, Supervision Expense, neous Other FUEL SUB-ATION EXIBERCE, Supervisions of Structure of General Control of Structure of Structure of General Control of Structure of Stru	ssed Air AL (2 thru 5) Power Generation Exp FOTAL (1 + 7 thru 9) PENSE (6 + 10) vision and Engineering ctures erating and Electric Pic	int Gener	rating Pl	ant		547.2 547.3 547.4 547 548 549 550 551 552 553			0 0 0 (687) 0 0 0 0 (687) 0 0 2,621		(343.50		0.0
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13.	Operation Fuel, Oil Fuel, Ga Fuel, Otl Energy I FUEL Generati Miscellar Rents NON-1 OPER Mainten Mainten Mainten MAIN	on, Supervision For Compresence SUB-TOTA SUB	ssed Air AL (2 thru 5) Power Generation Exp FOTAL (1 + 7 thru 9) PENSE (6 + 10) vision and Engineering ctures erating and Electric Picellaneous Other Power	ent Gener	rating Pl	anf		547.2 547.3 547.4 547 548 549 550 551 552 553			0 0 0 (687) 0 0 0 (687) 0 0 2,621		0.00 (343.50)		0.0
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15.	Operation Fuel, Oil Fuel, Ga Fuel, Otl Energy I FUEL Generati Miscellar Rents NON-1 OPER Mainten Mainten Mainten MAIN	on, Supervision, Supervision Expenses on Expenses on Extra ance of Struance of Miscontent of Miscont	ssed Air AL (2 thru 5) Power Generation Exp FOTAL (1 + 7 thru 9) PENSE (6 + 10) vision and Engineering ctures erating and Electric Pictellaneous Other Power EXPENSE (12 thru 15	ent Gener	rating Pl	ant	403.4	547.2 547.3 547.4 547 548 549 550 551 552 553			0 0 0 (687) 0 0 0 (687) 0 0 2,621		0.00 (343.50) 1,310.50		0.0
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15.	Operation Fuel, Oil Fuel, Ga Fuel, Otl Energy I FUEL Generati Miscellar Rents NON-1 OPER Mainten Mainten Mainten MAIN TOTA	on, Supervision, Supervision Expenses on Expenses on Extra ance of Struance of Miscontent of Miscont	ssed Air AL (2 thru 5) Power Generation Exp FOTAL (1 + 7 thru 9) PENSE (6 + 10) vision and Engineering ctures erating and Electric Pictellaneous Other Power EXPENSE (12 thru 15	ent Gener	rating Pl	ant	403.4	547.2 547.3 547.4 547 548 549 550 551 552 553 554			0 0 0 0 (687) 0 0 0 (687) 0 0 2,621 0 2,621 1,934		0.00 (343.50) 1,310.50		0.0
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15.	Operation Fuel, Oil Fuel, Ga Fuel, Otl Energy I Fuel. Generati Miscellar Rents NON-1 OPER Mainten	on, Supervision, Supervision Expenses of the ATION EXIBERCE OF Grance of Generates of Generates of Misson TENANCE LL PRODUCTION STATEMENT OF COMMENT OF THE NANCE STATEMENT OF THE NANC	ssed Air AL (2 thru 5) Power Generation Exp FOTAL (1 + 7 thru 9) PENSE (6 + 10) vision and Engineering ctures erating and Electric Pictellaneous Other Power EXPENSE (12 thru 15	ent Gener	rating Pl	ant	403.4	547.2 547.3 547.4 547 548 549 550 551 552 553 554 ,411.10			0 0 0 (687) 0 0 0 (687) 0 0 2,621 0 2,621 1,934		0.00 (343.50) 1,310.50		0.0
1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18,	Operation Fuel, Oil Fuel, Ga Fuel, Otl Energy I Fuel, Generati Miscellai Rents NON-1 OPER Mainten Mainten Mainten Mainten Mainten TOTA Deprecia Interest	on, Supervision, Supervision Expenses of the ATION EXIBERCE OF Grance of Generates of Generates of Misson TENANCE LL PRODUCTION STATEMENT OF COMMENT OF THE NANCE STATEMENT OF THE NANC	ssed Air AL (2 thru 5) Power Generation Expense (6 + 10) Vision and Engineering ctures erating and Electric Plevellaneous Other Power EXPENSE (12 thru 15 CTION EXPENSE (11	ent Gener	rating Pl	ant	403.4	547.2 547.3 547.4 547 548 549 550 551 552 553 554 ,411.10			0 0 0 (687) 0 0 0 (687) 0 2,621 1,934 (0,300		0.00 (343.50) 1,310.50 967.00		(9.32 0.00 0.00 (9.32

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-1) per response, including the data for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Sent comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing lifts furden, to Department of Agriculture, Cleritance Officer, Ollifert, Ollifert

	USDA - REA OPERATING REPORT -						This data will be used to determine yone operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential. BORROWER DESIGNATION REA USE ONLY								
			EPORT - IBUSTION PLAI	NT			WER DES 59 GT Fa					RE	A USE O	NLY	
						PLANT									
						Cooper's	Diesel Ger	erating Uni	t						
INSTRU	CTIONS - St	obmit an original an	nd two copies to REA. For d	ctails,		YEAR E	NDING								
sce REA	Bulletin 171	7B-3.				April 201	9								
			SECTION A.	INTERN	AL COM	MBUSTION GENERATING UNITS						1			
LINE	UNIT	SIZE				L CONSUM				OPERATIN	G HOURS		GROSS		
NO.	NO.	(kW)	OIL	GAS		OTHE	TOTAL	IN		ON	OUT OF SE	RVICE	GENERATIO	BTU	
=			(1000 Gals.)	(1000 C.I	7.)			SERVICE		STANDBY	Scheduled	Unsched	(MWh)	PER kWh	
	(a)	(b)	(c)	(d)		(e)	(f)	(g)		(h)	(i)	(i)	(k)	(1)	
1,	3	1,600	0.000					0	-	2,880	0	0	0		
2.						7 17									
- 3.															
4.						-									
5.															
6.	TOTAL	1,600	0.000					0	17 7	2,880	.0	0	0	(
7.	Average	BTU	138,600 /G:	1,0	00 /C.F.	- /		STATIO	N SER	VICE (MW)	h)		0		
8.	Total B	TILLIA V	0				0	NETCE	NED AT	PION ONW	60		0	0	
9.	-	el. Cost (\$)	0	+	_	-	- 0	-		TION (MWI VICE % OF			0	,	
9.	Trotat De	ei. Cost (a) [SECTION B.	LABOR R	EDADT		_	SIATIO		TION C.		e MAYII	AND		
			SECTION B.	LABOR	EFORT				SEC	I TON C.	PACTORS	X MAAII	MUM DEM	AIND	
LINE	10 70	ITEM	VALUE	LIN	е	ITEM		VALUE	LINE			ITEM	0	VALUE	
NO.		7,60	11.6	NO.		Year		10000	NO.						
1,	No. Em	p, Full Time		5.	_	t. Plant P	avroll (\$)	0	_	Load Factor (%)				0.00	
	-	perintendent)	Ō	6.		r Account			2,	Plant Factor (%)			0.00		
2.	-	p. Part Time	0	- 3	Plan	Payroll (S)	0	3,	Running Plant Capacity Factor (%)			0.00		
3.	-	mp-Hrs Worke	d 0	7.	TOT		-		4.	15 Minute Gross Maximum Demand (kW)					
4.	-	lant Payroll (\$)			Plant	Payroll (S)	0	5.	Indicated (Gross Maxir	num Dem	and (kW)	0.00	
			SE	CTION D.	COST	OF NET E	NERGY O	GENERATE	D						
Line No		PRODUC	TION EXPENSE			AC	MBER		AMOU!		MILLS (b)	NET kWh	S/MMBTU		
	Operation	on, Supervision	and Engineering				546			0					
1.	The second second						547.1			0				0,00	
	Fuel, Oi					1 0	547.2			0				0.00	
1.	-													0.00	
1,	Fuel, Oi	is				_	547,3			0				0.00	
1. 2. 3.	Fuel, Oi Fuel, Ga Fuel, Ot	is	ed Air			1	547,3 547,4			0		0.00		0.00	
1, 2, 3, 4,	Fuel, Oi Fuel, Ga Fuel, Ot Energy	is ther								0		0.00			
1. 2. 3. 4. 5.	Fuel, Oi Fuel, Ga Fuel, Ot Energy FUEI Generat	is ther For Compresso L SUB-TOTAL ton Expenses	. (2 thru 5)				547.4			0		-			
1, 2, 3, 4, 5,	Fuel, Oi Fuel, Ga Fuel, Ot Energy FUEI Generat	is ther For Compresso L SUB-TOTAL ton Expenses		enses			547.4 547			0		-			
1, 2, 3, 4, 5, 6, 7, 8,	Fuel, Oi Fuel, Ga Fuel, Ot Energy FUEI Generat Miscella Rents	ns Iher For Compresso L SUB-TOTAL Ion Expenses Incous Other P	. (2 thru 5) ower Generation Exp	enses			547,4 547 548			0 0 0 0		0.00			
1. 2. 3. 4. 5. 6. 7. 8. 9.	Fuel, Oi Fuel, Ga Fuel, Ot Energy FUEL Generat Miscella Rents	ns Ider For Compresso L SUB-TOTAL Ion Expenses Incous Other P	. (2 thru 5) ower Generation Exp OTAL (1 + 7 thru 9)	ienses			547,4 547 548 549			0 0 0 0		0.00		0.00	
1. 2. 3. 4. 5. 6. 7. 8. 9. 10.	Fuel, Oi Fuel, Ga Fuel, Ot Energy FUEI Generat Miscella Rents NON-I	ns Ther Ther For Compresse SUB-TOTAL Tion Expenses Theous Other P TUEL SUB-TO TATION EXPE	ower Generation Exp OTAL (I + 7 thru 9) CNSE (6 + 10)	enses			547.4 547 548 549 550			0 0 0 0 0		0.00			
1. 2. 3. 4. 5. 6. 7. 8. 9. 10.	Fuel, Oi Fuel, Ga Fuel, Ot Energy FUEI Generat Miscella Rents NON- OPER Mainten	is Ther For Compressor SUB-TOTAL Ion Expenses Incous Other P FUEL SUB-TO EATION EXPENSES	. (2 thru 5) ower Generation Exp OTAL (1 + 7 thru 9) :NSE (6 + 10) ion and Engineering	enses			547.4 547 548 549 550			0 0 0 0 0 0		0.00			
1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13,	Fuel, Oi Fuel, Ga Fuel, Ot Energy FUEI Generat Miscella Rents NON-I OPER Mainten	her For Compresso L SUB-TOTAL fon Expenses Incous Other P FUEL SUB-TO ATION EXPE	. (2 thru 5) ower Generation Exp OTAL (I + 7 thru 9) ENSE (6 + 10) ion and Engineering ures				547.4 547 548 549 550 551 552			0 0 0 0 0 0 0		0.00			
1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13,	Fuel, Oi Fuel, Ga Fuel, Ot Energy FUEI Generat Miscella Rents NON-I OPER Mainten Mainten	her For Compresso L SUB-TOTAL ion Expenses Incous Other P FUEL SUB-TO ATION EXPENSES INCOUS OF STREET	. (2 thru 5) ower Generation Exp OTAL (I + 7 thru 9) ENSE (6 + 10) ion and Engineering ures ating and Electric Pla	int			547.4 547 548 549 550 551 552 553			0 0 0 0 0 0 0 0 0		0.00			
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14.	Fuel, Oi Fuel, Ga Fuel, Ot Energy FUEI Generat Miscella Rents NON-I OPER Mainten Mainten Mainten	her For Compresso L SUB-TOTAL ion Expenses incous Other P FUEL SUB-TO ATION EXPENSES ince of Structure of General	. (2 thru 5) ower Generation Exp OTAL (I + 7 thru 9) ENSE (6 + 10) ion and Engineering ures ating and Electric Pla laneous Other Power	nnt Generatin	g Plant		547.4 547 548 549 550 551 552			0 0 0 0 0 0 0 0 0 0 0 2		0.00			
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15.	Fuel, Oi Fuel, Ga Fuel, Ot Energy FUEI Generat Miscella Rents NON-I OPER Mainten Mainten Mainten Mainten	her For Compresso L SUB-TOTAL ion Expenses incous Other P FUEL SUB-TO ATION EXPE iance, Supervis iance of Structo iance of Miscel NTENANCE E	OTAL (1 + 7 thru 9) CNSE (6 + 10) ion and Engineering ures ating and Electric Pla laneous Other Power XPENSE (12 thru 15	int Generatin	g Plant		547.4 547 548 549 550 551 552 553			0 0 0 0 0 0 0 0 0 0 2 0 2		0.00			
1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17,	Fuel, Oi Fuel, Ga Fuel, Ot Energy FUEI Generat Miscella Rents NON-I OPER Mainten Mainten Mainten Mainten Mainten	Ther Ther Tor Compressor SUB-TOTAL Tion Expenses Theory Other P TUEL SUB-TO TATION EXPENSES THE TON EXPENSES	. (2 thru 5) ower Generation Exp OTAL (I + 7 thru 9) ENSE (6 + 10) ion and Engineering ures ating and Electric Pla laneous Other Power	int Generatin	g Plant		547.4 547 548 549 550 551 552 553 554			0 0 0 0 0 0 0 0 0 0 2 0 2 2		0.00			
1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18,	Fuel, Oi Fuel, Ga Fuel, Ot Energy FUEI Generat Miscella Rents NON-I OPER Mainten Mainten Mainten Mainten Mainten Mainten Mainten Mainten Mainten Mainten Mainten Mainten Mainten	Ther Ther Tor Compresse L SUB-TOTAL Tion Expenses THEL SUB-TO THE THE THE THE	OTAL (1 + 7 thru 9) CNSE (6 + 10) ion and Engineering ures ating and Electric Pla laneous Other Power XPENSE (12 thru 15	int Generatin	g Plant	403.4	547.4 547 548 549 550 551 552 553 554			0 0 0 0 0 0 0 0 0 0 2 2 2 2 2,780		0.00			
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17.	Fuel, Oi Fuel, Ga Fuel, Ot Energy FUEL Generat Miscella Rents NON-I OPER Mainten Maint	Ther Ther Ther Ther Ther Ther Ther Ther	OTAL (1 + 7 thru 9) CNSE (6 + 10) ion and Engineering ures ating and Electric Pla laneous Other Power XPENSE (12 thru 15 ION EXPENSE (11	int Generatin	g Plant	403.4	547.4 547 548 549 550 551 552 553 554			0 0 0 0 0 0 0 0 0 2 2 2 2 6,780		0.00			
1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18,	Fuel, Oi Fuel, Ga Fuel, Ot Energy FUEL Generat Miscella Rents NON-I OPER Mainten Maint	Ther Ther Tor Compresse L SUB-TOTAL Tion Expenses THEL SUB-TO THE THE THE THE	ower Generation Exp OTAL (1 + 7 thru 9) ENSE (6 + 10) ion and Engineering ures ating and Electric Pla laneous Other Power XPENSE (12 thru 15 HON EXPENSE (11-	int Generatin	g Plant	403.4	547.4 547 548 549 550 551 552 553 554			0 0 0 0 0 0 0 0 0 0 2 2 2 2 2,780		0.00			

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	USDA - REA			to determine your operating results o	Action of the second se	our
2.00		2000		U.S.C. 901 et seq.) and is not confid	lential.	TELL INCOME
OPE	RATING RE	PORT -	BORROWER DES	SIGNATION		REA USE ONLY
LIN	ES AND STA	TIONS	Kentucky 59			
INSTRUCTIONS - Submit an ori	ginal and two copies to	REA. For details,	YEAR ENDING			
see REA Bulletin 1717B-3.	A U 3 GO U		April 2019			
		SI	ECTION A. EXPENSE	AND COSTS		
	ITEMS			ACCOUNT NUMBER	LINES (a)	STATIONS (b)
TRANSMISSION						48.45.5
1. SUPERVISION AND	and the second s			560	1,380,400	1,986,429
2. LOAD DISPATCHIN			4 8 4 6	561	1,347,425	
3. STATION EXPENSE		* * * * * *		562		817,33
4. OVERHEAD LINE E		* * * * * * *		563	2,132,636	-
5. UNDERGROUND LI		* * * * * *		564	0	
6. MISCELLANEOUS			1 2 1 1 1	566	134,406	
7. SUBTOTAL (1 th					4,994,867	2,803,763
8. TRANSMISSION OF			A R A R R	565	714,834	
			2 8 8 2 8	567	148,755	
		RATION (7 thru 9)	4 4 4 4		5,858,456	2,803,763
TRANSMISSION				670	22.022	40.00
11. SUPERVISION AND	dental and salar salar			568	33,833	48,687
12. STRUCTURES .			* * * * * *	569		
13. STATION EQUIPM				570	2 4 5 2 00 4	797,023
14. OVERHEAD LINES			1. W. C. H. W.	571	2,152,884	-
15. UNDERGROUND L			47 (4 T (4 T to 14)	572	0	
16. MISCELLANEOUS				573	23,849	
		TENANCE (11 thru 16)			2,210,566	
		NSE (10 + 17)			8,069,022	
19. RTO/ISO EXPENSE			1. 1. 1.	575.1-575.8	1,621,428	
20. RTO/ISO EXPENSE			* 9 9 e	576.1-576.5	0	
		+ 20)			1,621,428	
22. DISTRIBUTION EX				580 thru 589	0	17177
23. DISTRIBUTION EX			8 8 8 8 8 8 E	590 thru 598	0	
	The second secon	ISE (22 + 23)			0	21202101
		NTENANCE (18 + 21 +	24)		9,690,450	4,835,517
FIXED COSTS			1 8 2 9 9	1		27/0/20
26. DEPRECIATION - T				403.5	1,561,754	
27. DEPRECIATION - I			P. B. F. P. F.	403.6	0	-1.00,00
28. INTEREST - TRANS	Control to the second second	4 4 4 4 4 4		427	3,428,912	4
29. INTEREST - DISTR				427	0	
 TOTAL TRANSM 	the second secon		413/19/30/91		13,059,688	
31. TOTAL DISTRII			7 9 6 9 6		0	2,500,00
32. TOTAL LINES A	IND STATIONS	(21+30+31)	* * * * * * *		14,681,116	13,939,768
s	ECTION B. FA	CILITIES IN SERVICE		SECTION C. LAB	OR AND MATERIA	L SUMMARY
TRANSMISSION	LINES	SUBST	ATIONS	1. NUMBER OF EMPLOYE	ES	12
VOLTAGE (kV)	MILES	TYPE	CAPACITY (kVA)		LINES	STATIONS
1. 12.5	0.90	10. STEPUP AT GEN-		2. OPER. LABOR	978,083	
2. 34.5	13.40	ERATING PLANTS		3. MAINT. LABOR	256,760	
3. 69	1,966.90			4. OPER. MATERIAL	247,183	
4. 138	410.50	11. TRANSMISSION	4,050,000	5. MAINT, MATERIAL	1,739,927	
5. 161	353,50				A. M. A. F. Green, a France	•
6, 345	118.70			SEC	FION D. OUTAGES	
7. TOTAL (1 thru 6)		12. DISTRIBUTION	4,202,045	1. TOTAL		83,37
8, DISTR, LINES		13. TOTAL	247774			539,72
9. TOTAL (7 + 8)	2,863.90	(9 thru 12)	11.024.545	3. AVG. NO. HOURS OUT P	ER CONS.	0.15
	*This is a con					

OPERATING REPORT		BORROWER DESIGNATION Kentucky 59				
INFORMATION SUMMARY		East Kentucky P P O Box 707	ower Cooperative			
		Period Ending: I				
	<u>MWH</u>	Total \$	\$/MWH			
Sales of Electricity (Cost/MWH)						
Member - excluding steam	5,277,481	343,328,327	65.06			
Non - Member	230,076	6,957,164	30.24			
Total - excluding steam	5,507,557	350,285,491	63.60			
Member Sales - including steam	5,355,891	347,762,026	64.93			
Total Sales - including steam	5,585,967	354,719,190	63.50			
Purchased Power/MWH - Total	3,182,299	84,741,387	26.63			
Generation Cost/MWH						
Fossil Steam	2,275,902	169,475,303	74.47			
Internal Combustion - Natural Gas	133,589	24,738,773	185.19			
Internal Combustion - Landfill Gas and Diesel	34,155	1,872,450	54.82			
Other - Solar (Unsubscribed Panels)	5,299	338,502	63.88			
Total Generation Cost/MWH	2,448,945	196,425,028	80.21			
Total Cost of Electric Service per MWH sold	5,585,967	351,861,207	62.99			
Total Operation & Maintenance Exp per MWH sold	5,585,967	253,338,787	45.35			
Note: Revenues, generation, and expenses for Bluegra above Information Summary until their respective po- arrangement for Bluegrass Unit 3 terminated on April	wer sales arrangen	nents terminate. The	power sales			
	MW	Total \$	<u>\$/MW</u>			
Capacity Sales Capacity Sales	50,354	-1,230,335	-24.43			

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-1) per response, including the time for reviewing instructions, searching existing data source. 24.25 hours (REA Forms 12-1) per response, including the time for reviewing instructions, searching existing data source. 24.25 hours (REA Forms 12-1) per response, including the time for reviewing instructions, searching existing data source. 24.25 hours (REA Forms 12-1) per response, including the time for reviewing instructions, searching existing data source. 24.25 hours (REA Forms 12-1) per response, including the time for reviewing instructions, searching existing data source. 24.25 hours (REA Forms 12-1) per response, including the time for reviewing instructions, searching existing data source. 24.25 hours (REA Forms 12-1) per response, including the time for reviewing instructions, searching existing data source. 24.25 hours (REA Forms 12-1) per response, including the time for reviewing instructions, searching existing data source. 24.25 hours (REA Forms 12-1) per response, including the time for reviewing instructions, searching existing data source. 24.25 hours (REA Forms 12-1) per response, including the time for reviewing instructions, searching existing data source. 24.25 hours (REA Forms 12-1) per response, including the time for reviewing instructions, searching existing data source. 24.25 hours (REA Forms 12-1) per response, including the time for reviewing instructions, searching existing data source. 24.25 hours (REA Forms 12-1) per response, including the time for reviewing the time

USDA-REA	BORROWER DESIGNATION				
	Kentucky 59 BORROWER DESIGNATION East Kentucky Power Cooperative				
OPERATING REPORT - FINANCIAL					
	P. O. Box 707				
	Winchester, Kentucky 40392-07	07			
INSTRUCTIONS-Submit an original and two copies to REA. Round all amounts to	PERIOD ENDED	REA USE ONLY			
nearest dollar. For detailed instructions, see RFA Bulletin 1717B-3.	May 2019				

CERTIFICATION

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, REA, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES.

SIGNATURE OF OFFICE MANAGER OF ACCOUNTANT

July 2, 2019

DATE

July 2, 2019

SIGNATURE OF MANAGER

DATE

SECTION A. STATEMENT OF OPERATIONS

TOTAL		YEAR-TO-DATE		THIS MONTH	
ITEM	LAST YEAR	THIS YEAR	BUDGET		
	(a)	(b)	(c)	(d)	
1. Electric Energy Revenues	389,583,873	349,055,156	359,655,324	61,212,964	
2. Income From Leased Property - Net [2,898,545	2,298,782	1,950,518	19,157	
3. Other Operating Revenue and Income	7,309,213	6,317,440	6,353,144	1,274,263	
4. Total Oper, Revenues & Patronage Capital (1 thru 3).	399,791,631	357,671,378	367,958,986	62,506,384	
5. Operation Expense - Production - Excluding Fuel .	27,240,287	26,401,828	31,853,604	5,337,826	
6. Operation Expense - Production - Fuel	88,790,902	59,775,944	98,663,104	8,699,320	
7. Operation Expense - Other Power Supply	90,845,198	88,914,133	54,149,366	16,574,219	
8. Operation Expense - Transmission	16,960,119	10,966,367	10,970,941	2,304,148	
9. Operation Expense - Regional Market Expenses .	2,313,671	1,956,467	2,076,547	335,039	
10. Operation Expense - Distribution , , , ,	581,824	705,836	983,035	136,072	
11. Operation Expense - Consumer Accounts	0	0	0	0	
12. Operation Expense - Consumer Service & Inform .	3,492,122	3,253,734	3,492,549	670,216	
13. Operation Expense - Sales	38,659	25,933	43,675	2,597	
14. Operation Expense - Administrative & General .	15,931,513	16,039,403	16,744,822	3,072,669	
15. Total Operation Expense (5 thru 14)	246,194,295	208,039,645	218,977,643	37,132,106	
16. Maintenance Expense - Production	30,267,662	39,652,351	42,230,412	11,537,196	
17. Maintenance Expense - Transmission	3,251,859	3,742,573	4,548,890	686,297	
18. Maintenance Expense - RTO/ISO	0	0	0	0	
19. Maintenance Expense - Distribution	908,867	972,361	736,423	356,081	
20. Maintenance Expense - General Plant	1,008,559	931,857	926,612	180,374	
21. Total Maintenance Expense (16 thru 20)	35,436,947	45,299,142	48,442,337	12,759,948	
22. Depreciation & Amortization Expense	49,128,647	49,880,040	49,950,963	10,097,550	
23, Taxes	54,856	62,644	46,700	25,107	
24. Interest on Long-Term Debt	48,111,922	48,107,590	46,855,724	10,008,576	
25. Interest Charged to Construction - Credit	0	0	0	0	
26. Other Interest Expense , , .	0	0	0	0	
27. Asset Retirement Obligations	(55,007)	40,028		8,006	
28. Other Deductions	762,724	432,118	373,996	92,001	
29. Total Cost of Electric Service (15 + 20 thru 27) .	379,634,384	351,861,207	364,647,363	70,123,294	
0. Operating Margins (4 - 28)	20,157,247	5,810,171	3,311,623	(7,616,910	
11. Interest Income.	11,614,824	12,413,921	9,427,826	2,595,276	
2. Allowance for Funds Used During Construction .	0	0	0	0	
3. Income (Loss) from Equity Investments	0	0	0	0	
4. Other Nonoperating Income - Net	(967,781)	(693,328)	(1,595,066)	(31,671	
5. Generation & Transmission Capital Credits	0	0	0	0	
66. Other Capital Credits & Patronage Dividends	204,442	393,837	31,250	1,665	
37. Extraordinary Items	0	0	0	0	
88. Net Patronage Capital or Margins (29 thru 36).	31,008,732	17,924,601	11,175,633	(5,051,640	
REA Form 12a (Rev. 12-93) *This is a computer-generated form		- des dans		PAGE 1 OF 2	

Page 80 of 568

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SECTION B. BA		1
10,000,00	The street of the control of	PARE
	LIABILITIES AND OTHER CR	EDITS
4,211,926,477	33. Memberships	1,600
139,420,642	34. Patronage Capital	
4,351,347,119	a. Assigned and Assignable	648,671,724
1,597,711,987	b. Retired This Year	0
2,753,635,132	c. Retired Prior Years	0
820	d. Net Patronage Capital. ,	666,596,325
0	35. Operating Margins - Prior Years	0
2,252,132	36. Operating Margins - Current Year	6,204,008
9,553,310	37. Non-Operating Margins ,	11,720,593
0	38. Other Margins and Equities	15,160,041
0	39. Total Margins & Equities (33, 34d thru 38)	681,757,966
4,068,023	40. Long-Term Debt - RUS (Net)	3,139,946
		2,286,462,654
		. 0
	[선생] [일시시 [대	542,160,169
11,543,094	[10] 이렇게 가장하면 하다 나는 나는 사람이 어디어 모든 모든 그렇게 되었다.	0
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		2,315,596,863
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	[[] : [[[] [] [] [] [] [] []	131,722,277
		131,722,277
		0
		59,869,809
32/27 1/2.2		102,029,211
64.470.961	[10] [16] 14 [16] 14 [16] 15 [16] 16	0
		- 0
		5,697,501
		19,530,439
330,477,732	[이번 10년 10년 10년 10년 11년 11년 11년 11년 11년 11년	3,341,043
3 207 279		190,468,003
		690,993
	\$10 BUT THE SECOND FOR STANDARD SECOND SECON	0,00,093
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3,320,236,102	[12 10] [12] [13] [14] [14] [14] [14] [14] [14] [14] [14	3,320,236,102
	4,211,926,477 139,420,642 4,351,347,119 1,597,711,987 2,753,635,132 820 0 2,252,132 9,553,310 0 4,068,023 40,127,145 56,001,430 11,543,094 543 1,713,086 120,000,000 0 61,073,131 1,724,244 62,874,673 64,470,961 15,022,231 55,989 338,477,952 3,297,279 161,582,388 7,241,921 0	May 2019 SECTION B. BALANCE SHEET

ROPROWER DESIGNATION

SECTION C. NOTES TO FINANCIAL STATEMENTS

THE SPACE BELOW IS PROVIDED FOR IMPORTANT NOTES REGARDING THE FINANCIAL STATEMENT CONTAINED IN THIS REPORT. (IF ADDITIONAL SPACE IS NEEDED, USE SEPARATE SHEET.)

Steam Sales

East Kentucky Power sells steam to Fleming-Mason wholesale for use by International Paper, a recycle papermill adjacent to East Kentucky Power's Spurlock generating station near Maysville, Kentucky. For reporting purposes, steam is converted to equivalent demand and energy sold and generation produced, using British Thermal Units and a moving twelve-month weighted average heat rate,

May 2019 Demand\MMBTU 289.200

Energy\MMBTU

145,514.50

Year-to-date

Energy\MMBTU

715,642.00

Regulatory Assets

Line 29 includes regulatory assets of \$116,576,177 and \$749,484 representing the 2010 cancellation of Smith Unit 1 construction and abandonment of Dale Station, respectively.

Power Sales Arrangements - Operating Lease

In December 2015, the Cooperative became the lessor under two power sales arrangements that required them to be accounted for as leases due to the specific terms of the agreements. One arrangement, which terminated on April 30, 2019, was a capacity purchase and tolling agreement that entitled a third party to 165 MW of firm generation and capacity from Bluegrass Generation Station Unit 3. The other arrangement, an agreement to sell the capacity and energy from the Glasgow landfill gas plant to a member system, is in effect for a period of ten years. The revenues and expenses associated with the generating units dedicated to these power sales arrangements are charged to RUS SoA accounts 412 and 413, respectively, over the terms of their respective sales arrangements. Accordingly, the revenues, generation and expenses associated with these units are excluded from Part B SE--Sales of Electricity, Part F IC .- Internal Combustion Plant, and Part C .- Sources and Distribution of Energy while the power sales arrangements are in effect. Upon termination of the sales arrangement, RUS SoA accounts 412 and 413 are no longer utilized and the revenues, generation and expenses associated with the respective generating units are included in the above-mentioned schedules.

*This computer-generated data form is identical in form and substance to REA Forms 12a-i, "Operating Report - Financial," approved by the Office of Management and Budget (OMB) under the OMB approval number 0572-0017.

USDA - REA

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE

FINANCIAL AND OPERATING REPORT **ELECTRIC POWER SUPPLY** PART B SE - SALES OF ELECTRICITY

BORROWER DESIGNATION

Kentucky 59

East Kentucky Power Cooperative

P. O. Box 707

Winchester, Kentucky 40392-0707

PERIOD ENDED:

May 2019

This data will be used by RUS to review your financial situation. Your

For	detailed instructions, see RUS Bulletin 17178-3								response is required (7 U.S.C.	901 et. Seq.) and may be co	nfidential.				
					177.55	Average	Actual Dem	(WM) bnsn		al-	REVENUE \$				
	Name of Company or Public Authority	BORROWER DESIGNATION (b)	thority BORROWER Statistical DESIGNATION Classification		rity BORROWER Statistical Energy Renewable DESIGNATION Classification Program Name Fuel Type		Renewable Fuel Type	Monthly Billing Demand (MW)	Billing Monthly Monthly Demand NCP CP		Electricity Sold (MWh)	Demand Charges (\$)	Energy Charges	Other Charges	Total (\$) (j + k + l)
	(a)		(c)	(d)	(e)	(f)	(g)	(h)	(i)	(f)	(k)	(1)	(m)		
1.	Big Sandy RECC	P.S.C. #35	RQ			50		50	96,699	1,499,806	4,458,429	748,941	6,707,176		
2,	Blue Grass	P.S.C. #35	RQ			286		286	585,983	8,647,936	26,306,536	4,046,393	39,000,865		
3.	Clark REC	P.S.C. #35	RQ		1	98		98	188,940	2,943,190	8,737,931	1,538,436	13,219,557		
4.	Cumberland Valley RECC	P.S.C. #35	RQ			90		90	188,580	2,706,252	8,723,695	1,448,729	12,878,676		
5.	Farmers RECC	P.S.C. #35	RQ			101		101	214,056	2,998,652	9,779,794	1,566,241	14,344,687		
6,	Fleming Mason RECC	P.S.C. #35	RQ			180		180	352,153	5,162,921	15,184,182	2,256,128	22,603,231		
7.	Grayson RECC	P.S.C. #35	RQ			54		54	108,278	1,630,016	4,943,109	869,255	7,442,380		
8.	Inter-County RECC	P.S.C. #35	RQ			110	14	110	210,847	3,346,851	9,572,418	1,533,479	14,452,748		
9.	Jackson County RECC	P.S.C. #35	RQ			197		197	392,337	5,976,165	17,979,205	2,928,724	26,884,094		
10	Licking Valley RECC	P.S.C. #35	RQ			52		52	107,629	1,566,014	4,978,719	819,027	7,363,760		
11	Nolin RECC	P.S.C. #35	RQ			162		162	331,645	4,848,399	14,863,126	2,284,889	21,996,414		
12	. Owen EC	P.S.C. #35	RQ			415		415	990,870	8,581,899	41,733,407	5,145,761	55,461,067		
13	. Salt River RECC	P.S.C. #35	RQ	1	1	238		238	507,854	7,181,602	23,190,794	3,566,623	33,939,019		
14	. Shelby RECC	P.S.C. #35	RQ			95		95	215,460	2,992,381	9,548,194	1,468,917	14,009,492		
15	. South Kentucky RECC	P.S.C. #35	RQ			288		288	557,331	8,762,952	25,355,498	4,099,932	38,218,382		
16	. Taylor County RECC	P.S.C. #35	RQ			115		115	228,819	3,202,908	10,035,767	1,546,776	14,785,451		
17															
18	. Fleming Mason RECC**	4				35		35	78,410	929,556	3,126,530	377,613	4,433,699		
19					h										
20	. Green Power ***							1		2	21,328		21,328		
21					7										
22															
23															
24				I						1					
25															
26					J										
_	SUBTOTAL					2,566	7-1	2,566	5,355,891	72,977,500	238,538,662	36,245,864	347,762,026		

RUS Financial and Operating Report Electric Power Supply - Part B SE - Sales of Electricity

INSTRUCTIONS - Submit an original and two copies to RUS or file electronically.

Revision Date 2013

Page 1 of 2

^{**} Includes equivalent kWh for steam sold to Fleming Mason RECC for International Paper. Steam sales are recorded in account 455.

^{***} Includes Green Power from various Co-Ops

⁽f) represents monthly average of actual KW demand (YTD @ current month)

UNITED STATES DEPARTMENT OF AGRICULTURE **RURAL UTILITIES SERVICE**

FINANCIAL AND OPERATING REPORT **ELECTRIC POWER SUPPLY** PART B SE - SALES OF ELECTRICITY

ORROWER DESIGNATION	AG & NUCOR Request 40
Kentucky 59	Page 82 of 568
East Kentucky Power Cooperative	
P. O. Box 707	
Winchester, Kentucky 40392-0707	

INSTRUCTIONS - Submit an original and two copies to RUS or file electronically.

For detailed Instructions, see RUS Bulletin 17178-3.

May 2019 This data will be used by RUS to review your financial situation. Your

response is required (7 U.S.C. 901 et. Seq.) and may be confidential.

PERIOD ENDED:

For detailed Instructions, see RUS Bulletin 1717B-3.								response is required (7 U.S.	C 901 et. Seq.) and may b	e confidentiaL		
	100		17.		Average	Actual Den	nand (MW)			REVENUE \$		
Name of Company or Public Authority	RUS Borrower Designation	Statistical Classification	Renewable Energy Program Name	Primary Renewable Fuel Type	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand	Electricity Sold (MWh)	Demand Charges (\$)	Energy Charges	Other Charges	Total (\$) (j + k + l)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)
1 AES Ohio Generation, LLC		os							59,192			59,192
2 Ameren Energy		os										
3 American Electric Power		os										
4 Associated Electric Company		os										
5 Big Rivers Electric Corporation		os										
6 Cargill Power Markets		os										
7 Dayton Power & Light		os							-			
8 Duke Energy Carolinas, Inc.		os							- 11			
9 Duke Energy Kentucky	100	OS										
10 Duke Energy Ohio	>	os									1	
11 DTE Energy Trading		os										
12 EDF Trading North America, LLC		os										
13 Hoosier Energy		os										
14 Louisville Gas & Electric		os						4,032	- 11	109,074		109,074
15 Miso	7	os										
16 North Carolina Electric		os										
17 North Carolina Municipal		os				1-						
18 Northern Indiana Public		os							111			
19 Ogelthorpe Power Corporation		os										
20 PowerSouth Energy		os										
21 PJM Interconnection		os				11		226,044	(1,289,527)	6,848,090		5,558,563
22 Progress Energy		os										
23 Southern Company Services		os										
24 Southern Illinois Power Co.	-	os										
25 Southern Indiana Gas		os			-							
26 Tenaska Power		os										
27 Tennessee Valley Authority		os										
28 The Energy Authority		os			11	10 100						
29 Virginia Power		os										
30 Wabash Valley Power		os										
31 Western Farmers Electric		os										
32 Westar Energy, Inc		os			11	11				1		
33	<i>-</i>					5 3 -						
34	2				I rout							
35					1							
36	11		Ji	J	LLES H	JL-SC-H						
37 SUBTOTAL THIS PAGE	J				(II	L		230,076	(1,230,335)	6,957,164		5,726,829
38 SUBTOTALS FROM PAGE 1 LINE 27		/						5,355,891	72,977,500	238,538,662	36,245,864	347,762,026
39 GRAND TOTAL PAGES 1 & 2								5,585,967	71,747,165	245,495,826	36,245,864	353,488,855

FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART B PP - PURCHASED POWER

P. O. Box 707

Winchester, Kentucky 40392-0707

HERIOD ENDED

May 2019

INSTRUCTIONS - Submit an original and two copies to RUS or file electronically.

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For detailed instructions, see RUS Bulletin 17179-3.

				100	Average	ACTUAL DEN	(WW) DAAN		POWER E	XCHANGES		REVENU	E \$	
Name of Company or Public Authority	RUS BORROWER DESIG.	Statistical Classification	Renewable Energy Program Name	Primary Renewable Fuel Type	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand	Electricity Purchased (MWh)	Electricity Received (MWh)	Electricity Delivered (MWh)	Demand Charges (\$)	Energy Charges	Other Charges	Total (\$) (I +m +n)
(a)	(b)	(c)	(d)	(e)	(1)	(6)	(b)	(i)	(j)	(k)	(1)	(m)	(n)	(0)
AEP Partners		OS											1	
2 Ameren Energy		OS												
American Electric Power	1	os		-										
Big Rivers Electric Corporation		OS												
Gargill Power Markets	1	OS							1					
Cox Waste-to-Energy	1 - 3	os						553				12,133		12,133
Department of Military Affairs, National Guard Armory		os	Department of Military Affairs	Solar- photovoltaic				18				450	1	450
B DTE Energy Trading		os										384		10.
9 Duke Energy Kentucky		os												
10 Duke Energy Ohio		os												
11 Dynegy Power Marketing		os												
12 EDF Trading		os												
13 Electric Market Connection		os				1								
14 Exelon Power Team		os												
15 Hoosier Energy		os												
16 Indianapolis Power & Light		os												
17 Louisville Gas & Electric		os												
18 Mac Farms		os						6				126		126
19 Miso		os												
20 North Carolina Electric	7	os	Page 1											
21 North Carolina Municipal Power		os												
22 Other Renewable Supplier		os	Community Solar Power Generation	Solar- photovoltaic				155				4,193		4,193
23 Owensboro Municipal Utilites		os					13		10 10 10					
24 PJM		os						3,039,536				81,671,516		81,671,516
25 Progress Energy Carolinas, Inc.		RQ												
26 SEMPRA		os												
27 Southeastern Power Administration		OS			157			142,031			1,177,321	1,875,648		3,052,969
28 Southern Company Services		os					10							-
29 Southern Illinois Power Cooperative		OS												
30 Southern Indiana Gas & Electric		os												
31 Tenaska Power Services		os				-			1					
32 Tennessee Valley Authority		os												
33 The Energy Authority		os					1							
34 Westar Energy		OS												
35 Western Farmers Electric		os		_										
36 Regulatory Asset		OTHER						- 1						
37			1					2.8.1			1			
TOTALS					157			3,182,299			1,177,321	83,564,066	- 2.5	84,741,387

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE	BORROWER Kentucky 59	R DESIGNATION		
FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY	East Kentuc P. O. Box 70	ky Power Coop		
PART C - SOURCES AND DISTRIBUTION OF ENERGY	PERIOD ENI	DED:	May 2019	
INSTRUCTIONS - Submit an original and two copies to RUS or file electronically. For detailed instructions, see RUS Bulletin 1717B-3.	NO. OF PLANTS	CAPACITY	NET ENERGY RECEIVED BY	COST
SOURCES OF ENERGY (a)	(b)	(kw) (c)	SYSTEM (MWh) (d)	(\$) (e)
GENERATED IN OWN PLANT (Details on Parts D, E, F IC, F CC, and G)	1-7			
1. Fossil Steam	2	1,838,945	2,275,902	169,475,303
2. Nuclear		34,5572.4		
3. Hydro				
4. Combined Cycle				
5. Internal Combustion	9	1,323,800	167,744	26,611,223
6. Other	1	8,254	5,299	338,502
7. Total in Own Plants (1 thru 6)	12	3,170,999	2,448,945	196,425,028
PURCHASED POWER				
8. Total Purchased Power			3,182,299	84,741,387
9. Received Into System (Gross)				
10. Delivered Out of System (Gross)			V	
11. Net Interchange (9 - 10)				9
TRANSMISSION FOR OR BY OTHERS - (WHEELING)				
12. Received Into System				0
13. Delivered Out of System			* 7	0
14. Net Energy Wheeled (12 - 13)			0	0
15. TOTAL Energy Available for Sale (7 + 8 + 11 + 14)			5,631,244	
DISTRIBUTION OF ENERGY				
16. TOTAL Sales			5,585,967	
17. Energy Furnished by Others Without Charge			0	
18. Energy Used by Borrower (Excluding Station Use)			3,465	
19. TOTAL Energy Accounted For (16 thru 18)			5,589,432	
LOSSES				
20. Energy Losses - MWh (15 - 19)			41,812	
21. Energy Losses - Percentage (20 / 15) * 100)			0.74%	

RUS Financial and Operating Report Electric Power Supply - PART C - Souces and Distribution of Energy

Revision Date 2013

Effective May 2019, Bluegrass Generating Station Unit 3 is included on this schedule. Glasgow Landfill Generating Station is not included on this schedule. See Section C, Notes to Financial Statements.

Line 6, Other represents Cooperative Solar One Unsubscribed Panels.

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-i) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, ORM,Room 404-W, Washington, DC 20250; and to the Office of Management and Budget-Paperwork Reduction Project (OMB #0572-0017), Washington, DC 20503. OMB FORM NO. 0572-0017, Expires 12/31/94. This data will be used by REA to review your financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.

	- AL-MEDICA		. 0572-0017, Expires 12/3 DA - REA	¥ mia U	eva HIII	This data will be	used to determine	your operating re	sults and financi			
			NG REPORT -				DESIGNATIO		conjutennat.	RE	A USE ON	LY
		STEA	M PLANT			Kentucky 59	GT Fayette					
						PLANT						
à le	Demis Sin	# 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1		W. W.	-	Cooper Power			_			
	A Bulletin		d two copies to REA, For	detnils,		YEAR ENDIR	,G					
		13.00.00				SECTION A	. BOILERS					
LINE	UNIT	TIMES			FUE	L CONSUMPTION	ON-	7		OPERATIN	G HOURS	
NO.	NO.	STARTED	COAL	OIL		GAS	OTHER	TOTAL	IN	ON	OUT OF S	ERVICE
	172	30	(1000 Lbs.)	(1000 G	als.)	(1000 C.F.)		100	SERVICE	STANDBY	Scheduled	Unschedule
	(a)	(b)	(c)	(d)	_	(e)	(1)	(g)	(h)	(i)	(j)	(10)
1.	1	2	12,064.0	9.688					212	3,270	65	77
3.	2	- 4	51,769.0	29,351	-				413	3,158	53	~
4.						1						
5.						1						
6.	Total	4	12,085 /Lb. 138,600 /Ga) 771,422 5,411 (\$) 73.95 2.0585 TURBINE GENERATING UNITS (kW) GROSS BTU GEN. (MWh) Per kWh b) (c) (d) No 100,000 14,882 220,850 66,553 1 2 320,850 81,435 9,539 5					625	6,428	118	7	
7.	Averag	e BTU	12,085 /Lb.	138,600	/Gal.	/C.F.		1				
10.1		6	TU 12,085 /Lb. 138,600 /G 6 (10) 771,422 5,411 Cost (\$) 73.95 2.0585 6. TURBINE GENERATING UNITS IZE (kW) GROSS BTU GEN. (MWh) Per kWh (b) (c) (d) P 100,000 14,882 220,850 66,553 320,850 81,435 9,539 cice (MWh) 15,062 cion(MWh) 66,373 11,704									
8.	Total B	BTU 12,085 /Lb. 138,600 /6 FU (10) 771,422 5,411 SL Cost (\$) 73.95 2,0585 N. B. TURBINE GENERATING UNITS SIZE (kW) GROSS BTU GEN. (MWh) Per kWh 1 (b) (c) (d) 100,000 14,882 220,850 66,553 320,850 81,435 9,539 Service (MWh) 15,062 eration(MWh) 66,373 11,704 Service (%) 18.50						776,833				
9,		2 51,769.0 29,351 4 63,833.0 39,039 e BTU 12,085 /Lb. 138,600 / 6 TU (10) 771,422 5,411 el. Cost (\$) 73.95 2.0585 DN B. TURBINE GENERATING UNITS SIZE (kW) GROSS BTU GEN. (MWh) Per kWh (b) (c) (d) 100,000 14,882 220,850 66,553 320,850 81,435 9,539 Service (MWh) 15,062 1eration(MWh) 66,373 11,704 Service (%) 18.50 PRODUCTION EXPENSE										
					-	SECTION	LABOR REI	PORT	SECTION	D. FACTO	RS & MAX.	DEMAND
	UNIT	SIZE (kW)		1		-						
LINE	1 2 2 1	as		1000	LINE		ITEM		LINE	117	EM	VALUE
NO.	(a)			(a)	NO.	No. Emp. Full T	lma		NO.	Load Factor ((4)	6.42
2.	2				1.	(inc. Superinten		69	2.	Plant Factor (7.00
3.		220,000	dojono		2.	No. Emp. Part		6		t mant I betor (,	7.00
4.					3.	Total EmpHrs	7/11/2	61,897	3.	Running Plant		
5.					4.	Oper. Plant Pay		1,867,886		Capacity Facto	12.4	72.44
б.	Total	320,850	81,435	9,539	5.	Maint. Plant Pa	yroll (S)	817,711	4.	15 Minute Gro	85	
7.	Station	Service (MWh)	15,062		6.	Other Accts, Pie	nt Payroll (S)	0		Maximum Den	nand (kW)	
8.	1	n Service (MWh) 15,062 eneration(MWh) 66,373 11,704				TOTAL		2025	5.	Indicated Gros		2000
9.	Station	Service (%)		TONE C	nem o	Plant Payroli (S		2,685,597		Maximum Den	nand (kW)	350,000
	1		SECI	JONE, CO	031 0	I HET ENERG	I GENERALE					
LINE		PROD	UCTION EXPENSE			ACCOUN	T NUMBER	AMO	UNT (S)	MILLS/	NET KWh	S/MMBTU
NO.						1 201021		I I	(a)	(6)	(c)
1.	Operati	ion, Supervision ar	nd Engineering				500		1,799,795			
2.	Fuel, C	oal	f Total			5	01.1		2,533,714			3.28
3,	Fuel, O						01.2		80,360			14.85
4.	Fuel, G				_		01.3		0			0.00
5.	Fuel, O	ther L SUB-TOTAL (2	then #Y	_			01.4 501	4	2 614 074	39,38	-	3.37
6-			intu aj			1	502	+	2,614,074 834,439	39,38		3.37
7.	Steam I	Commenter				-	505		547,188			
7.	Steam I	Expenses					506		1,153,408			
_	Electric		Electric Expenses Miscellaneous Steam Power Expenses					-1			-	
7. 8.	Electric	aneous Steam Pow	er Expenses			P	509		86			
7. 8. 9.	Electric Miscella Allowar Rents	aneous Steam Pow nces				-	509 507		0	-		
7. 8. 9. 10. 11.	Electric Miscella Allowar Rents NON	aneous Steam Pow nces -FUEL SUB-TOT	AL (1 + 7 thru 11)			-			0 4,334,916	65,31		
7. 8. 9. 10. 11. 12.	Electric Miscelli Allowar Rents NON OPE	ancous Steam Pow nces -FUEL SUB-TOT RATION EXPENS	AL (1 + 7 thru 11) SES (6 + 12)				507		4,334,916 6,948,990	65,31 104,70		
7. 8. 9. 10. 11. 12. 13.	Electric Miscelli Allowar Rents NON OPE	aneous Steam Pownices -FUEL SUB-TOT RATION EXPENSIONANCE, Supervision	AL (1 + 7 thru 11) SES (6 + 12) and Engineering				507		0 4,334,916 6,948,990 15,680			
7. 8. 9. 10. 11. 12. 13. 14.	Electric Miscelli Allowar Rents NON OPE	neous Steam Pownices -FUEL SUB-TOT RATION EXPENSION nance, Supervision nance of Structure	AL (1+7 thru 11) SES (6+12) and Engineering				507 510 511		0 4,334,916 6,948,990 15,680 301,105			
7. 8. 9. 10. 11. 12. 13. 14. 15.	Electric Miscelli Allowar Rents NON OPE Mainter Mainter	neous Steam Pownices -FUEL SUB-TOT RATION EXPENSION nance, Supervision nance of Structure	AL (1 + 7 thru 11) SES (6 + 12) and Engineering ss				510 511 512		0 4,334,916 6,948,990 15,680 301,105 1,377,804			
7. 8. 9. 10. 11. 12. 13. 14. 15. 16.	Electric Miscelli Allowar Rents NON OPE Mainter Mainter Mainter Mainter	neous Steam Pownices -FUEL SUB-TOT RATION EXPENSION nance, Supervision nance of Structure nance of Boiler Planance of Electric P	AL (1 + 7 thru 11) SES (6 + 12) I and Engineering SES				510 511 512 513		0 4,334,916 6,948,990 15,680 301,105			
7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17.	Electric Miscelli Allowar Rents NON OPE Mainter Mainter Mainter Mainter Mainter	aneous Steam Pownices -FUEL SUB-TOT RATION EXPENSION nance, Supervision nance of Structure nance of Boiler Planance of Electric Planance of Miscellan	AL (1 + 7 thru 11) SES (6 + 12) I and Engineering SINT OTHER Plant Cous Plant				510 511 512		0 4,334,916 6,948,990 15,680 301,105 1,377,804 314,779 0	104.70		
7. 8. 9. 10. 11. 12. 13. 14. 15. 16.	Electric Miscelli Allowai Rents NON OPEI Maintei Maintei Maintei Maintei Maintei MAII	aneous Steam Pownices -FUEL SUB-TOT RATION EXPENSION nance, Supervision nance of Structure nance of Boiler Planance of Electric Planance of Miscellan NTENANCE EXP	AL (1 + 7 thru 11) SES (6 + 12) I and Engineering SI Int Plant cous Plant ENSE (14 thru 18)				510 511 512 513		0 4,334,916 6,948,990 15,680 301,105 1,377,804 314,779 0 2,009,368	30.27		
7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17. 18.	Electric Miscelli Allowai Rents NON OPEI Maintei Maintei Maintei Maintei Maintei MAII	FUEL SUB-TOT RATION EXPENSION nance, Supervision nance of Structure nance of Boiler Pla nance of Electric P nance of Miscellan NTENANCE EXP AL PRODUCTIO	AL (1 + 7 thru 11) SES (6 + 12) I and Engineering SINT OTHER Plant Cous Plant				510 511 512 513		0 4,334,916 6,948,990 15,680 301,105 1,377,804 314,779 0	104.70		
7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17. 18.	Electric Miscelli Allowai Rents NON OPEI Maintei Maintei Maintei Maintei Maintei Maintei TOT	-FUEL SUB-TOT RATION EXPENSION nance, Supervision nance of Structure nance of Boiler Pla nance of Electric P nance of Miscellan NTENANCE EXP AL PRODUCTIO ation	AL (1 + 7 thru 11) SES (6 + 12) I and Engineering SI Int Plant cous Plant ENSE (14 thru 18)			403.1	510 511 512 513 514		0 4,334,916 6,948,990 15,680 301,105 1,377,804 314,779 0 2,009,368 8,958,358	30.27		
7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17. 18. 19. 20.	Electric Miscelli Allowar Rents NON OPE Mainter TOT Depreci	-FUEL SUB-TOT RATION EXPENSION nance, Supervision nance of Structure nance of Boiler Pla nance of Electric P nance of Miscellan NTENANCE EXP AL PRODUCTIO ation	AL (1 + 7 thru 11) SES (6 + 12) I and Engineering Sout Plant cous Plant ENSE (14 thru 18) N EXPENSE (13 +			403.1	510 511 512 513 514		0 4,334,916 6,948,990 15,680 301,105 1,377,804 314,779 0 2,009,368 8,958,358 7,168,527	30.27		

Remarks

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		Us	SDA - REA			the same of the same of	used to determine yo		the state of the s	tuation. Your		
		OPERAT	ING REPORT -				red (7 U.S.C. 901 et s DESIGNATION	reg.) and is not con	fidential.	DE	A USE OF	JI V
			M PLANT			Kentucky 59 G				INE.	4 USE OF	,LI
						PLANT	Mg					
						Spurlock Powe	r Station					
NSTRUC	TIONS - Sub	omit an original and tw	o copies to REA. For details,			YEAR ENDIN						
ee REA	Bulletin 1717E	B-3.	1, CAL X. 3			May 2019						
						** SECTION A	. BOILERS			1		
LINE	UNIT	TIMES		F	UEL C	ONSUMPTION				OPERATING	HOURS	
NO.	NO.	STARTED	COAL	OIL		GAS	OTHER	TOTAL	IN	ON		SERVICE
	3.7	30.0	(1000 Lbs.)	(1000 Gal	5.)	(1000 C.F.)	(1000 Lbs.)	4.5	SERVICE		cheduled	Unscheduled
_	(R)	(b)	(c)	(d)		(e)	(f)	(g)	(h)	(i)	(j)	(k)
1	1	3	602,112.0	117.718	_				3,095	248	277	-
2.	2	8	842,034.0	236.556		-	45.025.00		2,359	169	789	30
3.	3	2	367,234.0	125.732		-	12,038.00		2,258	580	786	9
5.	4	3	242,734.0	139,488		-			1,187	983	1,361	9
6.	Total	16	2,054,114.0	619,494	-		12,038.00		8,899	1,980	3,213	40
7.	Average		11,440 /Lb.	138,600	/Cal	/C.F.	14,484.00	1	0,093	1,560	3,213	40
7.	TATE Age	6	TIME ILD.	130,000	/Gali	/Kapa	14,404,00					
8.	Total BT		23,499,064	85,862			174,358	23,759,284				
9.	-	L Cost (\$)	43.91	2.0350			35,00	2011271204				
	**SECTI		NE GENERATING U			SECTION	C. LABOR REP	ORT	**SECTION	D. FACTOR	S & MAX.	DEMAND
	UNIT	SIZE (kW)	GROSS	BTU		1			489334			
LINE	NO.	323,080	GEN. (MWh)	Per kWh	LINE	ri	EM	VALUE	LINE	ITE	м	VALUE
NO.	(a)	(b)	(c)	(d)	NO.			- 54 - 55 - 71	NO.			
1.	1	340,277	693,730			No. Emp. Full Ti	me		1.	Load Factor (%)	50.98
2.	2	340,277 693,730 585,765 1,017,270		1.	(inc. Superintend	lent)	227	2.	Plant Factor (%)	45,24	
3.	3	585,765 1,017,270 293,597 473,566		2.	No. Emp. Part T	me	10		12.50			
4.	4	298,456	304,072		3.	Total Emp,-Hrs.	Worked	196,740	3,	Running Plant		
5,					4.	Oper, Plant Pays	oll (\$)	5,616,872	1	Capacity Factor	(%)	72.09
6.	Total	1,518,095	2,488,638	9,547	5.	Maint. Plant Pay	reli (\$)	4,072,342	4.	15 Minute Gros	9	
7.		Service (MWh)	279,109		6.	Other Acets, Pla	nt Payroll (\$)	7,633		Maximum Denn	ind (kW)	
8.		eration(MWh)	2,209,529	10,753	7.	TOTAL	- 1	1,000	5.	Indicated Gross		
9.	Station S	Service (%)	11.22			Plant Payroll (S)		9,696,847		Maximum Dema	ind (kW)	1,347,000
	1		SECT	ION E. COS	TOF	NET ENERGY	GENERATED	_				
Y VAID		PRO	DUCTION EXPENSE			LOCOLIN	T. NIVIANEN	(NOTE	STORY (m)	******	DOD LAYO	e distribution.
NO.		PROI	DUCTION EXPENSE			ACCOUN	TNUMBER	AMOU!	0. 4.6	MILLS/N	50 6400	S/MMBTU
1.	Operatio	on, Supervision an	d Engineering		-	-	00	(a	1,564,373	(b)	-	(c)
2,	Fuel, Con		id Engineering				01.1		49,726,192		1	2.12
3.	Fuel, Oil				_		11.2		1,260,677	9	1	14.68
4.	Fuel, Gas						1.3		0		1	0,00
										1		
5.	Fuel, Ott	her				50	1.4		205,389			1.18
5. 6,	Fuel, Ott	SUB-TOTAL (2	thru 5)		_		01.4		205,389 51,192,258	23.17		
	-	SUB-TOTAL (2	thru 5)			5				23,17		2.15
6,	FUEL	SUB-TOTAL (2 xpenses	thru 5)			5	01		51,192,258	23,17		
6. 7.	FUEL Steam Ex Electric l	SUB-TOTAL (2 xpenses				5 5 5	01		51,192,258 4,058,588	23,17		
6, 7, 8.	FUEL Steam Ex Electric l	SUB-TOTAL (2 expenses Expenses neous Steam Pow				5 5 5 5	01 02 05		51,192,258 4,058,588 1,950,647	23,17		
6, 7, 8, 9, 10,	FUEL Steam Ex Electric l Miscellar Allowand Rents	SUB-TOTAL (2 xpenses Expenses neous Steam Pow ces	er Expenses			5 5 5 5 5	01 02 05 06		51,192,258 4,058,588 1,950,647 9,449,280 4,952 0			
6, 7, 8, 9, 10, 11,	FUEL Steam Ex Electric I Miscellar Allowand Rents NON-I	SUB-TOTAL (2 xpenses Expenses neous Steam Pow ces	er Expenses AL (1 + 7 thru 11)			5 5 5 5 5	01 02 05 06 09		51,192,258 4,058,588 1,950,647 9,449,280 4,952 0 17,027,840	7,71		
6. 7. 8. 9. 10. 11. 12.	FUEL Steam Ex Electric l Miscellar Allowand Rents NON-I	SUB-TOTAL (2 xpenses Expenses neous Steam Pow ces FUEL SUB-TOTA ATION EXPENS	er Expenses AL (1 + 7 thru 11) ES (6 + 12)			5 5 5 5 5 5	01 02 05 06 09 07		51,192,258 4,058,588 1,950,647 9,449,280 4,952 0 17,027,840 68,220,098			
6, 7, 8, 9, 10, 11, 12, 13,	FUEL Steam Ex Electric l Miscellar Allowand Rents NON-I OPER Maintens	SUB-TOTAL (2 xpenses Expenses neous Steam Pow ces FUEL SUB-TOTA ATION EXPENS ance, Supervision	er Expenses AL (1 + 7 thru 11) SES (6 + 12) and Engineering			5 5 5 5 5 5 5	01 02 05 06 09 07		51,192,258 4,058,588 1,950,647 9,449,280 4,952 0 17,027,840 68,220,098 1,440,735	7,71		
6, 7, 8, 9, 10, 11, 12, 13, 14, 15,	FUEL Steam Extended Function Miscellan Allowand Rents NON-I OPER Maintens Maintens	SUB-TOTAL (2 xpenses Expenses neous Steam Pow ces FUEL SUB-TOTA ATION EXPENS ance, Supervision ance of Structure	AL (1+7 thru 11) SES (6+12) and Engineering			5 5 5 5 5 5 5 5 5	01 02 05 06 09 07		51,192,258 4,058,588 1,950,647 9,449,280 4,952 0 17,027,840 68,220,098 1,440,735 1,978,245	7,71		
6. 7. 8. 9. 10. 11. 12. 13. 14. 15.	FUEL Steam Extended Function Miscellan Allowand Rents NON-I OPER Maintens Maintens Maintens	SUB-TOTAL (2 xpenses Expenses neous Steam Pow ces FUEL SUB-TOTA ATION EXPENS ance, Supervision ance of Structure ance of Boiler Pla	er Expenses AL (1 + 7 thru 11) EES (6 + 12) and Engineering s			5 5 5 5 5 5 5 5 5 5 5	01 02 05 06 09 07		51,192,258 4,058,588 1,950,647 9,449,280 4,952 0 17,027,840 68,220,098 1,440,735 1,978,245 23,154,358	7,71		
6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16.	FUEL Steam Ex Electric Miscellar Allowand Rents NON-I OPER Maintens Maintens Maintens Maintens	SUB-TOTAL (2 xpenses Expenses neous Steam Powers FUEL SUB-TOTA ATION EXPENS ance, Supervision ance of Structure ance of Boiler Pla	er Expenses AL (1 + 7 thru 11) EES (6 + 12) and Engineering s int			5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	001 002 005 006 009 007		51,192,258 4,058,588 1,950,647 9,449,280 4,952 0 17,027,840 68,220,098 1,440,735 1,978,245 23,154,358 8,094,889	7,71		
6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17.	FUEL Steam Ex Electric I Miscellar Allowand Rents NON-I OPER Maintens Maintens Maintens Maintens Maintens	SUB-TOTAL (2 xpenses Expenses neous Steam Powers FUEL SUB-TOTA ATION EXPENS ance, Supervision ance of Structure ance of Boiler Pla ance of Electric P	er Expenses AL (1 + 7 thru 11) EES (6 + 12) and Engineering s int clant eous Plant			5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	01 02 05 06 09 07		51,192,258 4,058,588 1,950,647 9,449,280 4,952 0 17,027,840 68,220,098 1,440,735 1,978,245 23,154,358 8,094,889	7,71 30.88		
6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17. 18.	FUEL Steam Ex Electric I Miscellar Allowand Rents NON-I OPER Maintens	SUB-TOTAL (2 xpenses Expenses neous Steam Powers FUEL SUB-TOTA ATION EXPENS ance, Supervision ance of Structure ance of Boiler Pla ance of Electric Pla ance of Miscellan TENANCE EXP	er Expenses AL (1 + 7 thru 11) SES (6 + 12) and Engineering s int clant eous Plant ENSE (14 thru 18)			5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	001 002 005 006 009 007		51,192,258 4,058,588 1,950,647 9,449,280 4,952 0 17,027,840 68,220,098 1,440,735 1,978,245 23,154,358 8,094,889 0 34,668,227	7,71 30.88		
6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19,	FUEL Steam Ex Electric I Miscellar Allowand Rents NON-I OPER Maintens	SUB-TOTAL (2 spenses Expenses neous Steam Power ces FUEL SUB-TOTA ATION EXPENS ance, Supervision ance of Structure ance of Boiler Pla ance of Electric Pla ance of Miscellan TENANCE EXPI L PRODUCTION	er Expenses AL (1 + 7 thru 11) EES (6 + 12) and Engineering s int clant eous Plant			5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	001 002 005 006 009 007 110 111 112 113		51,192,258 4,058,588 1,950,647 9,449,280 4,952 0 17,027,840 68,220,098 1,440,735 1,978,245 23,154,358 8,094,889 0 34,668,227 102,888,325	7,71 30.88		
6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17. 18. 19. 20. 21.	FUEL Steam Ex Electric I Miscellar Allowand Rents NON-I OPER Maintens Maintens Maintens Maintens Maintens Maintens Maintens Maintens Maintens Deprecia	SUB-TOTAL (2 spenses Expenses neous Steam Power ces FUEL SUB-TOTA ATION EXPENS ance, Supervision ance of Structure ance of Boiler Pla ance of Electric Pla ance of Miscellan TENANCE EXPI L PRODUCTION	er Expenses AL (1 + 7 thru 11) SES (6 + 12) and Engineering s int clant eous Plant ENSE (14 thru 18)			5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	001 002 005 006 009 007 110 111 112 113 114		51,192,258 4,058,588 1,950,647 9,449,280 4,952 0 17,027,840 68,220,098 1,440,735 1,978,245 23,154,358 8,094,889 0 34,668,227 102,888,325 20,152,311	7,71 30.88		
6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17. 18.	FUEL Steam Ex Electric I Miscellar Allowand Rents NON-I OPER Maintens Maintens Maintens Maintens MAIN TOTA Deprecia Interest	SUB-TOTAL (2 spenses Expenses neous Steam Power ces FUEL SUB-TOTA ATION EXPENS ance, Supervision ance of Structure ance of Boiler Pla ance of Electric Pla ance of Miscellan TENANCE EXPI L PRODUCTION	er Expenses AL (1 + 7 thru 11) EES (6 + 12) and Engineering s int clant cous Plant ENSE (14 thru 18) N EXPENSE (13 + 19)			5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	001 002 005 006 009 007 110 111 112 113		51,192,258 4,058,588 1,950,647 9,449,280 4,952 0 17,027,840 68,220,098 1,440,735 1,978,245 23,154,358 8,094,889 0 34,668,227 102,888,325	7,71 30.88		

Remarks

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This data will be used to determine your operating results and financial situation. Your

		US	DA - REA			ata will be used to se is required (7 L					on. Your		
	IN'		ING REPORT		BOR	ROWER DESI	GNATION				R	EA USE ON	LY
		· Dittività CO		Liver	PLAN		rene	_					
					6.200	Generating Fa	acility						
NST	RUCTIONS -	Submit an original at	nd two copies to REA. F	or details,		R ENDING					1		
ee RI	A Bulletin I'	717B-3.			May	2019							
			SECTION A. I	INTERNAL C	COMBUSTI	ON GENERAT	TING UNITS	<					
LINE	UNIT	SIZE		FUEL CONSU	MPTION				OPERATING	HOURS		GROSS	
NO.	NO.	(kW)	OIL	GAS	OTHE	R TOTAL	IN		ON	OUT OF	SERVICE	GENERATION	BTU
	10.1		(1000 Gals.)	(1000 C.I	(.)	No. of the last	SERVIC	E	STANDBY	Scheduled	Unscheduled	(MWh)	PER kWh
	(a)	(b)	(c)	(d)	(e)	(f)	(g)		(h)	(i)	(j)	(k)	(1)
1.	1	110,000	0.733	130.500		1	94		3,375	151	4	10,130	
2,	2	110,000	0.661	122.892	-	4	86		3,411	127	0	9,977	
3.	3	110,000	0.611	114.709		1	87		3,308	229	0	9,105	
4.	4	74,000		194,637		3	234		3,221	156	13	15,126	
5.	5	74,000	0.577	196.817		1	245		2,982	382	15	15,628	
6.	6	74,000	0.042	188.975			240		3,226	153	5	15,036	
7.	7	74,000	0.642	183.176			232		3,066	326	0	14,516	
8.	9	85,000		137.366		4	238		3,099	278	9	14,883	
9.	10	85,000		137.705	55 E.		223		3,094	305	2	14,604	
10.	TOTAL	796,000	3,266	1,406,777			1,679		28,782	2,107	48	119,005	11,825
11.	Average		138,600	1,000	/C.F.	/	STATION S	ERVI	ICE (MWh)			5,993	
		6					- X						
	Total BT		453	1,406,777		1,407,230	NET GENE					113,012	12,452
13.	Total De	l. Cost (\$)	1.3173	3.3587			STATION S	_	ICE % OF G			5.04	
			SECTION B.	LABOR RE	PORT			SEC	TION C. FA	CTORS & M	AXIMUM DE	MAND	
LINE NO.	102	ITEM	VALUE	LINE NO.		ITEM		LINE NO.	0	ı	ГЕМ		VALUE
1.	No Emp	Full Time		5.	Maint Pla	nt Payroll (\$)	366,202	1.	Load Factor	(%)		-	3.65
1.	Access to the second	erintendent)	34	6.	Other Acc		500,202	2.	Plant Factor			-	4.13
2.		. Part Time	3	- "	Plant Payr		0	3.		ant Capacity I	Factor (%)		85.66
3.		p-Hrs Worked	21,382	7.	TOTAL	on (o)	- 0	4.			m Demand (k)	Wi	05,00
		ant Payroll (\$)	881,205	- 2	Plant Payr	(2) Ilo	1,247,407	5.			n Demand (kV		900,000
	- Factoria		77.000.00	S		COST OF N				1000 // 1000 // 1000	n zermane (ir.		2001000
LINE NO.		PRODUCTI	ON EXPENSE			ACCOL	JNT NUMBER			UNT (S)		NET kWh	S/MMBTU (c)
1.	Operatio	n, Supervision a	nd Engineering				546			698,621	či i		
2.	Fuel, Oit					h)	547.1			(3,343)			(7,39
3.	Fuel, Gas					1	547.2			4,820,329			3.43
4.	Fuel, Oth	ier					547.3			0			0.00
5.		or Compressed				<u> </u>	547.4			0	0.	00	
6.	FUEL	SUB-TOTAL (2	thru 5)				547			4,816,986	42.	.62	3.42
7.		on Expenses					548			1,463,721			-
8.	Miscellar	ieous Other Pow	er Generation Ex	penses		5	549/509			908,844			
9.	Rents						550			0			
10.			AL (1 + 7 thru 9)							3,071,186	27.	.18	
11.		TION EXPENS				1375				7,888,172	69.	.80	
-			n and Engineering				551			116,299			
13.		ince of Structure					552	1		157,987	1		
_			ng and Electric Pl				553			1,253,291			
14.	Maintone		neous Other Power		Plant		554			0			
14.			ENSE (12 thru 15							1,527,577	13.		
14.	MAIN		N EXPENSE (11 -	16)						9,415,749	83.	.32	
14. 15. 16.	MAIN' TOTA	L PRODUCTIO	A CONTRACTOR OF THE PARTY OF TH			102	4,411.10		-	4,201,510			
14. 15. 16. 17.	MAIN		7.000			403.	4 , 411.10						
14. 15. 16. 17. 18.	MAIN' TOTA Deprecia Interest	tion				403.	427			5,291,834			
14. 15. 16. 17. 18.	MAIN' TOTA Deprecia Interest TOTA		(18 + 19)			403.					84	.00	

Account 509000, Allowances for SO2 emissions, has been included in line 8.

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	gian, DC 205	USD	. 0572-0017, Expires 12 DA - REA NG REPORT			response is re		C. 901 et seq.)		ng results and fi not confidentia			A USE ONI	v
	INT		MBUSTION I				9 GT Fayette					RE.	A USE UNI	. I
							Generating St	ation				1		
NSTRI	ICTIONS -	hibmit an ocidinal and	i two copies to REA. I	Sor details		YEAR END	A CONTRACT OF THE PARTY OF THE	acion						
	Bulletin 171		a two copies to season a	or details;		May 2019	and a							
ec rear) Dunctin 12	, Dist	SECTION A.	INTERNA	LCO		GENERAT	ING UNITS				-		
LINE	UNIT	SIZE	CECTION	FUEL CO			QD///DISKE	T Child		OPERATING	HOURS		GROSS	
NO.	NO.	(kW)	OIL	GAS	_	OTHER	TOTAL	IN		ON		SERVICE	GENERATION	BTU
3.1951	1.01	(with	(1000 Gals.)	(1000 C		OTHER	TOTAL	SERVIC	187	STANDBY	Scheduled	Unscheduled	(MWh)	PER kWh
	(a)	(b)	(c)	(d)		(e)	(1)	(g)		(h)	(i)	(j)	(k)	(1)
1.	1	169,000	0,000	100,499		101	110	62		2,772	784	6	9,477	(0)
2.	2	169,000	0,000	118,358			17	71		2,768	784	1	11,212	
3.	3	169,000	0,000	0.000				0		392	352	0	0	
4.	1	102,000	0,000	0,000						372	334	V	- 0	
5.				-	_	-	-							
6.			_	_	-		-	-	_	-				
7.					_	-		-		-		-	4	
	-				_			-		-				
9.	1											-		
	momar	507.000	0.000	210 055				122		C 022	1 000	7	20.000	10.570
10.	TOTAL	507,000	0.000	218.857	_	1	100	133	cent	5,932	1,920	,	20,689	10,578
11.	Average	6	138,000	1,000	/C.F.	1	-	STATION	SER	VICE (MWh)			112	
12	Tatal Da		ñ	218,857			210 057	ALEX CENT	en Ar	TON CHANGE			20.577	10.000
12.	Total B		0 0000		_		218,857			TON (MWh)			20,577	10,636
13.	1 otal De	I. Cost (\$)	0.0000	3.9925	_	D.T.		STATION		VICE % OF		e Carrageine D	0.54	
-	_		SECTION B.	LABOR	T	KI		-	SEC.	ION C. FA	CIURS	MAXIMUM D	EMAND	-
LINE NO.		ITEM	VALUE	LINE NO.			ITEM		LINE NO.		ì	ТЕМ		VALUE
1.	No. Emp	. Full Time		5.	Mai	nt. Plant Pay	roll (\$)	132,851	1.	Load Factor	(%)	-		1.46
	-	erintendent)	10	6.	_	er Accounts			2.	Plant Facto	r (%)			1.13
2.	No. Emp	Part Time	1		Plan	t Payroll (S)		0	3.	Running Pla	nt Capacity	Factor (%)		92.05
3.		p-Hrs Worked	7,555	7.	_	TAL		- A	4.			um Demand (k	(W)	
4.	Oper. Pl	ant Payroll (\$)	310,502		Plan	t Payroll (S)		443,353	5.	Indicated G	ross Maximu	m Demand (k	W)	392,000
				S	ECTI	ON D. COS	T OF NET	ENERGY G	ENER	RATED				
LINE		PRODUCT	ION EXPENSE				ACCOU	NT NUMBER	R	AMOU	INT (S)	MILLS/N	NET kWh	S/MMBTU
NO.							100.00			(a)	. 0	0)	(c)
1.	Operation	n, Supervision	and Engineering					546			307,019			
2.	Fuel, Oi						1	547.1			0			0.00
3.	Fuel, Ga	5						547.2			866,725	1		3,96
		her					+	547.3			0			0.00
4.	Fuel, Ot		Air				16	547.4			0	0.0	00	
4. 5.		or Compressed	AIF					547			866,725	42.	12	3.96
	Energy l										E05 717			
5.	Energy I FUEL	For Compressed						548			685,717			
5. 6.	Energy FUEL Generat	For Compressed SUB-TOTAL (on Expenses		Expenses			5	548 649/509			393,629			
5. 6. 7.	Energy FUEL Generat	For Compressed SUB-TOTAL (on Expenses	2 thru 5)	Expenses			5							
5. 6. 7. 8.	FUEL Generat Miscella Rents	For Compressed SUB-TOTAL (on Expenses neous Other Po	2 thru 5)				5	49/509			393,629	67.	37	
5. 6. 7. 8. 9.	FUEL Generat Miscella Rents NON-I	For Compressed SUB-TOTAL (on Expenses neous Other Po	2 thru 5) wer Generation I [AL (1 + 7 thru 9				5	49/509			393,629 0	67. 109		
5. 6. 7. 8. 9.	FUEL Generat Miscella Rents NON-I	For Compressed SUB-TOTAL (Ion Expenses Incous Other Pot TUEL SUB-TOT ATION EXPEN	2 thru 5) wer Generation I [AL (1 + 7 thru 9)				49/509			393,629 0 1,386,365			
5. 6. 7. 8. 9. 10.	Energy I FUEL Generat Miscella Rents NON-I OPER Mainten Mainten	For Compressed SUB-TOTAL (on Expenses neous Other Por FUEL SUB-TOT ATION EXPEN ance, Supervision ance of Structure	2 thru 5) wer Generation I CAL (1 + 7 thru 9 SE (6 + 10) on and Engineerings	ng				550 550			393,629 0 1,386,365 2,253,090			
5. 6. 7. 8. 9. 10. 11.	Energy I FUEL Generat Miscella Rents NON-I OPER Mainten Mainten	For Compressed SUB-TOTAL (on Expenses neous Other Por FUEL SUB-TOT ATION EXPEN ance, Supervision ance of Structure	2 thru 5) wer Generation I FAL (1 + 7 thru 9 SE (6 + 10) on and Engineerin	ng			5	550 551			393,629 0 1,386,365 2,253,090 57,836			
5. 6. 7. 8. 9. 10. 11. 12.	Energy FUEL Generat Miscella Rents NON-I OPER Mainten Mainten Mainten	For Compressed SUB-TOTAL (on Expenses neous Other Por FUEL SUB-TOT ATION EXPEN ance, Supervision ance of Structur ance of Generat	2 thru 5) wer Generation I CAL (1 + 7 thru 9 SE (6 + 10) on and Engineerings	ng Plant	ing Pla	ant	5	550 551 552			393,629 0 1,386,365 2,253,090 57,836 48,483			
5. 6. 7. 8. 9. 10. 11. 12. 13.	FUEL Generat Miscella Rents NON-I OPER Mainten Mainten Mainten Mainten	For Compressed SUB-TOTAL (on Expenses neous Other Por FUEL SUB-TOT ATION EXPEN ance, Supervision ance of Structur ance of Generat ance of Miscella	2 thru 5) wer Generation I CAL (1+7 thru 9 SE (6+10) on and Engineerings res ing and Electric	ng Plant ver Generati	ng Pla	ant	5	550 550 551 552 553			393,629 0 1,386,365 2,253,090 57,836 48,483 522,066		.50	
5. 6. 7. 8. 9. 10. 11. 12. 13. 14.	Energy FUEL Generat Miscella Rents NON-I OPER Mainten Mainten Mainten Mainten Mainten	For Compressed SUB-TOTAL (ION Expenses INCOUS Other POT ATION EXPEN INCOUS OF SUPERVISION INCOUS OF SUPERVISI	2 thru 5) Wer Generation I CAL (1 + 7 thru 9 SE (6 + 10) on and Engineerings ing and Electric ing and Electric	ng Plant ver Generati 15)	ng Pla	ant	5	550 550 551 552 553			393,629 0 1,386,365 2,253,090 57,836 48,483 522,066 0	109	.50	
5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15.	Energy FUEL Generat Miscella Rents NON-I OPER Mainten Mainten Mainten Mainten Mainten	For Compressed SUB-TOTAL (ION Expenses INCOUS Other POT ATION EXPEN INCOUS OF SUPERVISION INCOUS OF SUPERVISI	2 thru 5) wer Generation I CAL (1+7 thru 9 SE (6+10) on and Engineerings ing and Electric ing out Other Pow PENSE (12 thru	ng Plant ver Generati 15)	ing Pla	ant		550 550 551 552 553			393,629 0 1,386,365 2,253,090 57,836 48,483 522,066 0 628,385	109	.50	
5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16.	Energy FUEL Generat Miscella Rents NON-I OPER Mainten Mainten Mainten Mainten MAIN TOTA	For Compressed SUB-TOTAL (ION Expenses INCOUS Other POT ATION EXPEN INCOUS OF SUPERVISION INCOUS OF SUPERVISI	2 thru 5) wer Generation I CAL (1+7 thru 9 SE (6+10) on and Engineerings ing and Electric ing out Other Pow PENSE (12 thru	ng Plant ver Generati 15)	ng Pls	ant		550 550 551 552 553 554			393,629 0 1,386,365 2,253,090 57,836 48,483 522,066 0 628,385 2,881,475	109	.50	
5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17.	Energy FUEL Generat Miscella Rents NON-I OPER Mainten Mainten Mainten MAIN TOTA Deprecis Interest	For Compressed SUB-TOTAL (ION Expenses INCOUS Other POT ATION EXPEN INCOUS OF SUPERVISION INCOUS OF SUPERVISI	2 thru 5) wer Generation I CAL (1 + 7 thru 9 SE (6 + 10) on and Engineerings ing and Electric ing and Electric ing cous Other Poy PENSE (12 thru ON EXPENSE (1	ng Plant ver Generati 15)	ing Pla	ant		550 550 551 552 553 554 4,411.10			393,629 0 1,386,365 2,253,090 57,836 48,483 522,066 0 628,385 2,881,475 1,531,888	109	.50 54 .03	

Account 509000, Allowances for SO2 emissions, has been included in line 8.

Effective May 2019, Bluegrass Generating Station Unit 3 is included within Operating Report.

Public reporting burden for this collection of information is cultimated to average 24.25 hours (REA Forms 12-b) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintening the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden even and thought of the Office of Management and Budget, Paperwork Reduction Project (OMD 80572-8017), Washington, DC 20503, OMD 80572-8017, Kepires 12/3194.

		USDA - REA			100			tine your opera 101 et seq.) and		sults and finan	cial situation.	Your		
	1	RATING RE	PORT - BUSTION PLAN	UT	BOR	ROWER	DESIGNAT		12 000	congration		REAU	SE ONLY	
	INTER	MAL COM	BUSTIONTEAL		PLA			ourate - Visia						
artement to	CENONE D			2.05	10000	A STATE OF THE REAL PROPERTY.		erating Unit				-		
			two copies to REA. For de	tatis,	10000	R ENDIN	G.							
W REA	Hulletin 1717	Bot	SECTION A	INTERNAL		2019	EDATING	UMPPE	_			J.		
	I was I	aran I	SECTION A.	INTERNAL				UNITS	_	conto i mai	o viovino		To Serve 1	1
NO.	NO.	SIZE (kW)	OIL	GAS		HANE	TOTAL	IN		OPERATIN	OUT OF SE	RVICE	GROSS GENERATION	BTU
1101	(a)	(b)	(1000 Gals.) (c)	(1000 C.F.) (d)		M CF	(0	SERVICE (g)		STANDBY (h)	Scheduled (i)	Unscheduled (i)	(MWh) (k)	PER kWh
1.	1	800	0.000	0		27	3.7	3,403		168	16	37	2,427	
2.	2	800	0.000	0		18		2,218		1,209	34	163	1,579	
3.	3	800	0.000	0						611	13	65	2,028	1
4.														
5.										2				
6.	TOTAL	2,400	0.000	0	100	69		8,556		1,988	63	265	6,034	11,500
7.	Average	BTU	138,600 /Ga	I. 1,000	/C.F.	F. 500/CF 69,388 69,388 ITEM sint. Plant Payroll (S) ther Accounts ant Payroll (S)		STATION	SER	VICE (MWh)		309	-
8.	Total B7	6 TU(10)	0		0	24 2,935 69 8,556 STATION 69,388 69,388 NET GEN STATION T ITEM VALUE Itsint. Plant Payroll (S) 11,928 ther Accounts lant Payroll (S) 0 OTAL lant Payroll (S) 50,867 T OF NET ENERGY GENERATED				rion (MWh)	0.00	5,725	12,120
9.	Total De	l. Cost (\$)	0.0000				-	STATION	SER	VICE % OF	GROSS		5.12	
			SECTION B.	LABOR REP	ORT				SEC	CTION C. I	ACTORS &	MAXIMUM	DEMAND	
LINE		ITEM	VALUE	LINE		ITEM		VALUE	LINE			ITEM		VALUE
NO.		En 14 Peri	-	NO.				7.1.00m	NO.		100			7170
1.		. Full Time	2	5.	_	_	(S)	11,928	1,	Load Facto				74.76 69.38
2	-	perintendent)	0	6.					2.	Plant Facts		Pantos /9/1		88.15
3.		. Part Time np-Hrs Worked	949	7.	-	ron (5)		U	3,			y Factor (%) mum Demand	(AW)	00,15
4.	_	ant Payroll (\$)	38,939	- 15	2.2.2.00	roll (S)		50.867	5.	_		num Demand (2,227
	[Openia)	ant Layron (a)		CTION D. C		faint. Plant Payroll (S) ther Accounts lant Payroll (S) OTAL lant Payroll (S)			-	[Antaicated .	31 005 Hallan	ann Demand (
				orion by C	1	21 21 12 12	or demand			1		1	77.	1
ine No		PRODUCT	ION EXPENSE			OTAL ant Payroll (S) FOF NET ENERGY GENERA				AMOU	VT (S)	MILLS/NET	kWh	S/MMBTI
									_	(a)		(b)		(e)
1.	-	on, Supervision a	ind Engineering		_					31,299				- 52
2.	Fuel, Oil			_						0				0.00
3.	Fuel, Ga				-				_	0		-		0.00
4.	Fuel, Ot		¥9		-		547.3 547.4		_	24,147		0,00		0.33
5.		For Compressed SUB-TOTAL (2		_	_		547.4			24,147	_	4.22		0,35
7.		ion Expenses	tin a sy				548			34,489		7.22		5,65
8.			ver Generation Expe	enses	-		549		_	18,117		-		
9,	Rents		to outomine Espe	0.000			550			0				
10.		TUEL SUB-TOT	AL (1 + 7 thru 9)				13.3			83,905		14.66		
11.		ATION EXPEN								108,052		18.87		1
12.			n and Engineering				551			0	100	1		10
13.		ance of Structur					552			- 0				
14.	Mainten	ance of General	ing and Electric Plan	ot.		3	553			67,737				
15.			neous Other Power	Generating Pl	ant		554			0				1
16.	-		PENSE (12 thru 15)	1						67,737		11.83		4
17.			ON EXPENSE (11 +	16)		220-0	DIOL			175,789		30.71		4
	Deprecia					403.4 , 4				33,410		-		
18.			240 (40)				127	_	_	0				
18. 19.	Interest	W. STREETS AND ADDRESS.								33,410		5,84		1
18.	TOTA	L FIXED COST ER COST (17+			_					209,199		36.54		1

Public reporting hurden for this collection of information is estimated to average 24,25 hours (REA Forms 12-t) per response, including the time for reviewing instructions, searching estating data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send communits regarding this horden estimate or any other acquest of this collection of information, including suggestions for reducing this horden, to Department of Agriculture, Clearance Officer, OIRM, Room 404-W, Washington, DC 20250, and to the Office of Management and Budget, Paperwork Reduction Project (OMB 00572-0017), Washington, DC 20250, OMB PORM NO. 0572-0017, Expires 12/31/94.

USDA - REA

This data will be used to determine your operating results and financial situation. Your

		USDA - REA			This data will b	e used to determi	ine your opera	ting resi	ults and finan	cial situation.	Your		
	1200					ired (7 U.S.C. 9)		is not c	onfidential.			W. W	
		RATING F			BORROWE	R DESIGNAT	ION				REA U	SE ONLY	
	INTE	RNAL CON	IBUSTION PLA	VT	Kentucky 59	GT Fayette							
					PLANT								
					Laurel Ridge	Landfill Gene	erating Unit]		
NSTRU	CTIONS - Su	obmit en eriginel en	d two cuples to REA. For det	nils,	YEAR ENDI	NG					1		
e REA	Bulletin 1717	78-3,			May 2019								
			SECTION A.	INTERNA	L COMBUSTION	GENERATIN	G UNITS						
LINE	UNIT	SIZE			FUEL CONSUMP				OPERATIN	G HOURS		CROSS	
NO.	NO.	(kW)	OIL	GAS	METHANE	TOTAL	IN		ON	OUT OF SE	RVICE	GENERATION	BTU
		3,00%	(1000 Gals.)	(1000 C.F.) MCF		SERVICE		STANDBY	Scheduled	Unscheduled	(MWh)	PER kWh
	(a)	(b)	(e)	(d)	(e)	(1)	(g)		(h)	(i)	(i)	(k)	(1)
1.	1	800	0.000	0	2	7	3,487	-	122	10	5	2,075	
2.	2	800	0,000	0	2	5	3,390		63	9	162	1,942	
3.	3	800	0.000	0	2	6	3,505		- 85	13	21	2,421	
4.	4	800	0.000	0	2	6	3,527		60	23	14	2,613	
5.													
6.	TOTAL	3,200 0.000 0 e BTU 138,600 /GaI. 1,000 /C.F TU (10) 0 0 el. Cost (\$) 0.0000 SECTION B. LABOR REPOR TTEM VALUE LINE NO. p. Full Time perintendent) 1 6. Oth	10	4	13,909		330	55	202	9,051	11,500		
7.	-		138,600 /Ga	I. 1.000		-	STATIO	N SER	VICE (MW	(h)		282	
		13,200 0,000 0 0 0 0 0 0 0					The state of						
8.	Total B	138,600			104,08	104,088	NET GE	NERA	TION (MW	h)		8,769	11,870
9,	Total De	el. Cost (\$)	0.0000			STATIO	N SER	VICE % O	F GROSS		3.12		
			SECTION B.	PORT			SE	CTION C.	FACTORS	& MAXIMU	M DEMAND		
						U Partira	100					James 1	
LINE	1	ITEM	VALUE	ITE	1	VALUE	LINE			ITEM		VALUE	
NO.		SECTION B. LABOR REPO TTEM						NO.					
1.	1			Maint, Plant Pays	oll (\$)	18,493	1.	Load Facto				89.55	
	-			Other Accounts			2.	Plant Fact				78.05	
2.				Plant Payroll (S)		0	3.			ty Factor (%)		81.34	
3,				7.	TOTAL		10000	4.			mum Demand		
4.	Oper, Pl	lant Payroll (5			Plant Payroll (S)		78,701	5,	Indicated (Fross Maxin	num Demand (kW)	2,789
_	-		SE	CTION D.	COST OF NET EN	ERGY GENE	ERATED				1		_
In No		nnonu		CTION D.			RATED		- MOUT	Jr. (e)	MILLENET	LAVI	C/MMPTI
ine No		PRODUC	SE CTION EXPENSE	CTION D.		ERGY GENE	ERATED		AMOUT		MILLS/NET		S/MMBTU
		777	CTION EXPENSE	CTION D.		INT NUMBER	ERATED		(a)		MILLS/NET		S/MMBTU
1.	Operation	on, Supervision		CTION D.		INT NUMBER	ERATED		(a) 41,059		The second secon		(e)
1,	Operation Fuel, Oil	on, Supervision	CTION EXPENSE	CTION D.		546 547.1	ERATED		(a) 41,059 0		The second secon		(e) 0.00
1. 2, 3.	Operation Fuel, Oil Fuel, Ga	on, Supervision I 15	CTION EXPENSE	CTION D.		546 547.1 547.2	ERATED		(a) 41,059 0		The second secon		(e) 0.00 0.00
1. 2. 3. 4.	Operation Fuel, Oil Fuel, Ga Fuel, Ot	on, Supervision I as ther	CTION EXPENSE	CTION D.		546 547.1 547.2 547.3	ERATED		(a) 41,059 0 0 59,862		(b)		(e) 0.00
1. 2, 3. 4. 5.	Operation Fuel, Oil Fuel, Ga Fuel, Ot Energy I	on, Supervision I as her For Compress	ction expense n and Engineering ed Air	CTION D.		546 547.1 547.2 547.3 547.4	ERATED		(a) 41,059 0 0 59,862		0.00		0.00 0.00 0.58
1. 2. 3. 4. 5. 6.	Operation Fuel, Oil Fuel, Ga Fuel, Ot Energy I FUEL	on, Supervision I ns her For Compress SUB-TOTAL	ction expense n and Engineering ed Air	CTION D.		546 547.1 547.2 547.3 547.4 547	ERATED		(a) 41,059 0 0 59,862 0 59,862		(b)		0.00 0.00 0.06 0.58
1. 2, 3. 4. 5. 6. 7.	Operation Fuel, Oil Fuel, Garage Interest Interes	on, Supervision I as her For Compress L SUB-TOTAL ion Expenses	ed Air			546 547.1 547.2 547.3 547.4 547	ERATED		(a) 41,059 0 0 59,862 0 59,862 53,911		0.00		0.00 0.00 0.00 0.58
1. 2, 3. 4. 5. 6. 7.	Operation Fuel, Oil Fuel, Ga Fuel, Ott Energy I FUEL Generati Miscella	on, Supervision I as her For Compress L SUB-TOTAL ion Expenses	ction expense n and Engineering ed Air			546 547.1 547.2 547.3 547.4 547.4 548 549	ERATED		(a) 41,059 0 0 59,862 0 59,862 59,862 53,911 23,120		0.00		0.00 0.00 0.06 0.58
1. 2, 3. 4. 5. 6. 7. 8,	Operation Fuel, Oil Fuel, Ga Fuel, Ot Energy I FUEL Generati Miscella Rents	on, Supervision Institute of the compression of the	ed Air (2 thru 5)			546 547.1 547.2 547.3 547.4 547	ERATED		(a) 41,059 0 0 59,862 0 59,862 53,911 23,120		0.00 6.83		0.00 0.00 0.06 0.58
1. 2. 3. 4. 5. 6. 7. 8. 9.	Operation Fuel, Oil Fuel, Oil Fuel, Oil Energy I FUEL Generati Miscella Rents NON-I	on, Supervision Iss ther For Compresss. SUB-TOTAL ion Expenses incous Other P	ed Air (2 thru 5) Cower Generation Export			546 547.1 547.2 547.3 547.4 547.4 548 549	ERATED		(a) 41,059 0 0 59,862 0 59,862 53,911 23,120 0		0.00 6.83		(e) 0.00 0.00
1. 2. 3. 4. 5. 6. 7. 8. 9. 10.	Operation Fuel, Oil Fuel, Ga Fuel, Oil Energy I FUEL Generati Miscella Rents NON-I	on, Supervision Iss ther For Compresss SUB-TOTAL ion Expenses incous Other P FUEL SUB-TO ATION EXPE	ed Air (2 thru 5) Ower Generation Export OTAL (1 + 7 thru 9) ENSE (6 + 10)			546 547.1 547.2 547.3 547.4 547 548 549 550	ERATED		(a) 41,059 0 0 59,862 0 59,862 53,911 23,120 0 118,090		0.00 6.83		0.00 0.00 0.06 0.58
1. 2, 3. 4. 5. 6. 7. 8, 9. 10.	Operation Fuel, Oil Fuel, Ga Fuel, Oil Energy I FUEL Generati Miscella Rents NON-I OPER Mainten	on, Supervision Institute of the For Compresse. SUB-TOTAL ion Expenses incous Other P FUEL SUB-TO AATION EXPE	ed Air (2 thru 5) OWER GENERATION EXPENSE OTAL (1 + 7 thru 9) ENSE (6 + 10) sion and Engineering			546 547.1 547.2 547.3 547.4 547 548 549 550	ERATED		(a) 41,059 0 59,862 0 59,862 53,911 23,120 0 118,090 177,952		0.00 6.83		0.00 0.00 0.06 0.58
1. 2, 3. 4. 5. 6. 7. 8. 9. 10. 11.	Operation Fuel, Oil Fuel, Ga Fuel, Oil Energy I FUEL Generati Miscella Rents NON-I OPER Mainten Mainten	on, Supervision Institute of the compresses of the compresses one cus Other Properties of the compresses one cus Other Properties of the compresses of the custom experimence of Structure	ed Air (2 thru 5) Cower Generation Export CTION EXPENSE (2 thru 5) COWER GENERATION EXPENSE CONTAL (1 + 7 thru 9) CINSE (6 + 10) Sion and Engineering ures	enses		546 547.1 547.2 547.3 547.4 547 548 549 550	ERATED		(a) 41,059 0 59,862 0 59,862 59,862 53,911 23,120 0 118,090 177,952 0		0.00 6.83		0.00 0.00 0.06 0.58
1. 2, 3. 4, 5. 6. 7. 8, 9, 10. 11, 12, 13,	Operation Fuel, Oil Fuel, Ga Fuel, Oil Energy I FUEL Generati Miscella Rents NON-I OPER Mainten Mainten Mainten	on, Supervision I Is Is For Compress SUB-TOTAL ion Expenses Interest SUB-TO EATION EXPENSION INTEREST SUPERVISION	ed Air (2 thru 5) Cower Generation Export Cover (6 + 10) Sion and Engineering Light and Engineering Light and Engineering Light and Engineering Light and Electric Plai	enses	ACCOL	546 547.1 547.2 547.3 547.4 547 548 549 550	ERATED		(a) 41,059 0 59,862 0 59,862 59,862 33,911 23,120 0 118,090 177,952 0 0 167,894		0.00 6.83		0.00 0.00 0.00 0.58
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14.	Operation Fuel, Oil Fuel, Ga Fuel, Oil Energy I FUEL Generati Miscella Rents NON-I OPER Mainten Mainten Mainten Mainten	on, Supervision Institute of Genericance of Genericance of Miscel	ed Air (2 thru 5) TOWER GENERATION EXPENDED TAL (1 + 7 thru 9) ENSE (6 + 10) Sion and Engineering ures ating and Electric Plataneous Other Power	enses nt Generating	ACCOL	546 547.1 547.2 547.3 547.4 547 548 549 550	ERATED		(a) 41,059 0 59,862 0 59,862 59,862 33,911 23,120 0 118,090 177,952 0 0 167,894		0.00 6.83 13.47 20.29		0.00 0.00 0.00 0.58
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14.	Operation Fuel, Oil Fuel, Ga Fuel, Oil Fuel, Oil Fuel, Oil Generati Miscella Rents NON-I OPER Mainten Mainten Mainten Mainten	on, Supervision I II II II II II II II II I	ed Air (2 thru 5) COVER GENERATION EXPENSE CONTAL (1 + 7 thru 9) CONSE (6 + 10) Sion and Engineering UTENSE (12 thru 15)	enses nt Generating	ACCOL	546 547.1 547.2 547.3 547.4 547 548 549 550	ERATED		(a) 41,059 0 0 59,862 0 59,862 53,911 23,120 0 118,090 177,952 0 0 167,894		0.00 6.83 13.47 20.29		0.00 0.00 0.00 0.58
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15.	Operation Fuel, Oil Fuel, Ga Fuel, Oil Fuel, Oil Fuel, Oil Generati Miscella Rents NON-I OPER Mainten Mainten Mainten Mainten Mainten	on, Supervision Iss Iss Iher For Compresse SUB-TOTAL Ion Expenses Incous Other P FUEL SUB-TC AATION EXPENSE Innee of Struct Innee of Gener Innee of Gener Innee of Miscel VTENANCE E AL PRODUCT	ed Air (2 thru 5) TOWER GENERATION EXPENDED TAL (1 + 7 thru 9) ENSE (6 + 10) Sion and Engineering ures ating and Electric Plataneous Other Power	enses nt Generating	ACCO	546 547.1 547.2 547.3 547.4 547 548 549 550 551 552 553 554	ERATED		(a) 41,059 0 59,862 0 59,862 53,911 23,120 0 118,090 177,952 0 0 167,894 0 167,894 345,846		0.00 6.83 13.47 20.29		0.00 0.00 0.00 0.58
1. 2, 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17.	Operation Fuel, Ga Fuel, Ga Fuel, Oil Energy I FUEL Generati Miscella Rents NON-I OPER Mainten Mainten Mainten Mainten Mainten Mainten Mainten Mainten	on, Supervision Iss Iss Iher For Compress L SUB-TOTAL Ion Expenses Incous Other P FUEL SUB-TO LATION EXPENSA Incoe of Struct Incoe of Generiance of Miscel VIENANCE E AL PRODUCT Bition	ed Air (2 thru 5) COVER GENERATION EXPENSE CONTAL (1 + 7 thru 9) CONSE (6 + 10) Sion and Engineering UTENSE (12 thru 15)	enses nt Generating	ACCO	546 547.1 547.2 547.3 547.4 547 548 549 550 551 552 553 554	ERATED		(a) 41,059 0 59,862 59,862 53,911 23,120 0 118,090 177,952 0 0 167,894 345,846 44,055		0.00 6.83 13.47 20.29		0.00 0.00 0.00 0.58
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17.	Operation Fuel, Oil Fuel, Ga Fuel, Oil Energy I FUEL Generati Miscella Rents NON-I OPER Mainten Mainten Mainten Mainten MAINT TOTA Deprecia Interest	on, Supervision Iss ther For Compress SUB-TOTAL ion Expenses Incous Other P FUEL SUB-TO LATION EXPENSA Innee of Struct Innee of Gener Innee of Miscel YTENANCE E AL PRODUCT Istion	ed Air (2 thru 5) OTAL (1 + 7 thru 9) ENSE (6 + 10) Sion and Engineering ures arting and Electric Pla laneous Other Power EXPENSE (12 thru 15) FION EXPENSE (11 +	enses nt Generating	ACCO	546 547.1 547.2 547.3 547.4 547 548 549 550 551 552 553 554	ERATED		(a) 41,059 0 59,862 53,911 23,120 0 118,090 177,952 0 167,894 345,846 44,055		0.00 6.83 13.47 20.29		0.00 0.00 0.58
1. 2, 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16.	Operation Fuel, Oil Fuel, Ga Fuel, Oil Energy I FUEL Generati Miscella Rents NON-I OPER Mainten Mainten Mainten Mainten Mainten Mainten TOTA	on, Supervision Iss Iss Iher For Compress L SUB-TOTAL Ion Expenses Incous Other P FUEL SUB-TO LATION EXPENSA Incoe of Struct Incoe of Generiance of Miscel VIENANCE E AL PRODUCT Bition	ed Air (2 thru 5) OVER GENERATION EXPENSE OTAL (1 + 7 thru 9) ENSE (6 + 10) Sion and Engineering ures aging and Electric Platlaneous Other Power EXPENSE (12 thru 15) FION EXPENSE (11 +	enses nt Generating	ACCO	546 547.1 547.2 547.3 547.4 547 548 549 550 551 552 553 554	ERATED		(a) 41,059 0 59,862 59,862 53,911 23,120 0 118,090 177,952 0 0 167,894 345,846 44,055		0.00 6.83 13.47 20.29		0.00 0.00 0.00 0.58

Politic reporting burden for this collection of information is estimated to average 24.25 hours. (REA Forms 12-i) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and evelowing the collection of information. Send comments regarding this burden estimate or any other supect of this collection of information, including suggestions for reducing this burden, is Department of Agriculture, Clearance Officer, OIRM, Room 404-W, Washington, DC 20250; and to the Office of Management and Budget, Papermork Reduction Project (OMB 80572-0017), Washington, DC 20300, OMB FORM NO. 0572-0017, https://doi.org/10.1016/j.com/10

		RATING R	EPORT - IBUSTION PLAN	T	1	This data will be us response is require. BORROWER D Kentucky 59 GT	d (7 U.S.C. 901 ESIGNATIO	et seq.) and is			situation, Yo		SE ONLY	4
					1	PLANT		Y						
					1	Bavarian Landfi	ill Generating	Unit						
NSTRU	CTIONS - Se	bmit an original an	d two copies to REA. For det	elle.	1	YEAR ENDING								
e REA	Bulletin 1717	B-3.				May 2019								
			SECTION A.	INTERNAL	COM	BUSTION GET	VERATING	INITS				-		
LINE	UNIT	SIZE				L CONSUMPTIO				OPERATING	HOURS		GROSS	
NO.	NO.	(kW)	OIL	GAS		METHANE	TOTAL	IN	_	ON	OUT OF SE	RVICE	GENERATION	BTU
	71-25	3.5514	(1000 Gals.)	(1000 C.F	~ I	MCF		SERVICE		STANDBY	Scheduled	Unscheduled	(MWh)	PER KWI
	(a)	(b)	(c)	(d)	"	(e)	(0)	(g)		(h)	(i)	(i)	(k)	(f)
1.	1	800	0.000	0		33		3,555		5	40	24	2,700	- 36
2.	2	800	0.000	. 0		18		1,869		4	16	1735	1,297	1
3.	3	800	0,000	0		33		3,534		7	41	42	2,405	1
4.	4	800	0.000	0		33		3,476		11	40	97	2,631	1
5.	5	1600	0.000	0		43		2,867		9	35	713	3,767	
6.	TOTAL	4,800	0.000	0		160		15,301		36	172	2,611	12,800	12,48
7.	Average		138,600 /Ga		ICP	500 / CF		_	CED	VICE (MWh		1 2,011	440	12/40
-1.	Average	6	130,000 /Ga	1,000	70.6.	3007 CF		SIATIO	SER	VICE (IVI VYII			440	
8.	Total B	BTU (10) 0 0 Del. Cost (S) 0.0000				159,763	159,763	NET CEN	UED A.	TION (MWh)			12,360	12,92
9.	-			- 0	-	139,763	139,703			VICE % OF			3,44	12,72
9.	1 1 ocar De	SECTION B. LABOR REPO						STATIO				MANUALINA I		
	1		SECTION B. 1	ABOR RE	TORI		_		SE	TIONE	ACTURS	MAXIMUM I	EMAND	
LINE NO.		ITEM	VALUE		ITEM		VALUE	LINE			ITEM		VALUE	
1.	No. Emp	. Full Time		Main	t. Plant Payroll	(S)	16,100	1.	Load Facto	r (%)			74.7	
	The contract of	erintendent)	1	-	r Accounts	(0)	70(700	2,	Plant Facto				73.5	
2.	-	. Part Time	0	2.64.50	Payroll (\$)		0	3.	-		y Factor (%)		88.0	
3.				TOT			- 0	4.	1		mum Demand (I	AVA	00,0	
4.		op-Hrs Worke ant Payroll (\$)	66,545	F 25 C	Payroll (S)		82,645	5.			num Demand (k		4,72	
٦.	(Aper. 1)	unt rayron (5)		TIOND	-	OF NET ENER	CVCCMER		3,	Tinnicated C	ri osa maxiii	ium Demand Ik	44.7	71/4
Line No		PRODUC	TION EXPENSE	TION D.	COST	ACCOUNT	er transfer	11EO		AMOUN (a)	(S) T	MILLS/NET I	cWl _j	S/MMBT
1,	Operation	un Sumarrician	and Engineering		_		546		_	58,994	_	10)		101
2.	Fuel, Oil		and Engineering		_	_	547.1			0		1		0.0
							547.2		_	0		-		0.0
3.	Fuel, Ga					-	547.3		_					0.8
4.	Fuel, Ot		A 47			-			_	130,047		0,00		U,o
5.		For Compresse					547.4		-	0		-		0.0
6,	_	SUB-TOTAL	(2 thru 5)		_		547		_	130,047	_	10.52		0.8
7.		on Expenses		0.3	_		548		_	47,864	_			
8.		neous Other P	wer Generation Expe	nses	_		549		_	26,418		-		1
9.	Rents		200 120 200 200				550		_	0		1000		1
10.			TAL (1 + 7 thru 9)			-				133,276		10.78		-
11.		ATION EXPE				-				263,323		21,30		1
12.			on and Engineering				551			0		1 1000		
13.		ance of Structi					552			16,725		-		
14.			ting and Electric Plan			1	553			268,566				
15.			ancous Other Power C	Generating	Plant	1	554			0		1		1
16.	MAIN	TENANCE EX	(PENSE (12 thru 15)							285,291		23,08		1
17.	TOTA	L PRODUCTS	ON EXPENSE (11+)	6)						548,614		44.39		1
18.	Deprecia	ition				403.4 ,	411.10			93,965				
19.	Interest						427			0				
20.	TOTA	L FIXED COS	ST (18 + 19)							93,965		7.60		
21.	POWI	ER COST (17+	- 20)							642,579		51.99		
			- 20) duled Outages)						642,579		51.99			

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-t) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OHAM, Roum 404-W, Washington, DC 20250; and to the Office of Management and Budget, Papervork Reduction Project (OMB #0572-0017), Washington, DC 20250.

		USDA - REA				his data will be s espouse is requir			7		ial situation.	Your		
		RATING I	REPORT - MBUSTION PLAN	er.	E	ORROWER Centucky 59 G	DESIGNAT			.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		REA U	SE ONL	Y
	4,140	a distance di		1.5	100	LANT	- Lujene							
					1.0	Iardin Landfi	II Generatin	e Ilnie				1		
NOTEDIT	CTIONS S		and two copies to REA. For d	1.0.	_	EAR ENDIN		g Cim	_					
			and two copies to REAL FOR U	tain,		4av 2019	G							
ee REA	Bulletin 171	7B-3.	DE PROPERTY A	TATION DE STA			materia (men	LO TINIMO	_	_				
	17.000	1	SECTION A.	INTERNA		- 5 T T T T T T T T T T T T T T T T T T		NG UNITS	_	23.0.000	NW SERVICE			
LINE	UNIT	SIZE	200	1	_	CONSUMPTI		-	_	OPERATIN			GROSS	many t
NO.	NO.	(kW)	OIL	GAS		METHANE	TOTAL	IN		ON	OUT OF SE		GENERATIO	
	(-)	765	(1000 Gals.)	(1000 C.F.)	MCF	(0)	SERVICE		STANDBY	Scheduled	Unscheduled	(MWh)	PER kWh
-1	(a)	(b) 800	(c) 0,000	(d)		(e) 0	(f)	(g) 0	_	(h) 3,624	(1)	(j) 0	(k) 0	(1)
2.	1	800	0.000	-	_	5		82		3,542	0	0	41	
3.	3	800	0.000	0	$\overline{}$	0		0		3,624	0	0	0	
4.	3	800	0.000	- 0	-	.0		- 0		3,024	U	0	0	
5.	1	-			-+							-	_	
_	TOTAL	2,400	0.000	0		-		82	_	10,790	0	0	41	11,854
6.	TOTAL					5			cen			1 0	5	11,05
7.	Average	BIU	138,600 /G:	1. 1,000	/C.E.	500 / CF		SIAIIO	VSER	VICE (MWI	1)		- 5	
8.	Total B	TU (10)	0		486	486	NET GE	VERA'	TION (MWI	1)		36	13,500	
9.	Total De	el. Cost (S)	0.0000				STATION	SER	VICE % OF	GROSS		12.2		
			SECTION B.	LABOR RI	EPORT				SEC	TION C: 1	ACTORS	& MAXIMUM	DEMANI)
Appen 1		T						North Control						17.7
LINE		ITEM	VALUE	LINE		ITEM		VALUE	LINE			ITEM		VALUE
NO.								NO.						
1.	No. Em	p. Full Time		Main	t. Plant Payro	II (S)	5,592	1,	Load Facto	or (%)			2.25	
	(inc. Su	perintendent)	1	Other	Accounts			2.	Plant Fact	or (%)			0.47	
2.	No. Em	p. Part Time	0	Plant	Payroll (5)		0	3.	Running P	lant Capaci	ty Factor (%)		61.76	
3.	Total Er	mp-Hrs Work	red 421	TOT	AL.		11.74	4.	15 Minute	Gross Maxi	mum Demand	(kW)		
4.	Oper, P	lant Payroll (30,687	-	Plant	Payroll (S)		36,279	5.	Indicated (Gross Maxir	num Demand (kW)	496
	267		SE	CTION D.	COST	OF NET ENE	ERGY GEN	ERATED						
		PRODU	CTION EXPENSE			ACCOUN	TNUMBER			AMOUN (a)		MILLS/NET		S/MMBTU
Line No							-14					(6)		(6)
		on Supervisio	in and Engineering				546							0.00
1.	Operation		on and Engineering				546 547 1		_	31,135				
1.	Operation Fuel, Oi	ı	on and Engineering				547.1			0				_
1. 2. 3.	Operation Fuel, Oi Fuel, Ga	1	on and Engineering				547.1 547.2			0				0.00
1. 2. 3. 4.	Operation Fuel, Oi Fuel, Ga Fuel, Ot	l as ther					547.1 547.2 547.3			0 0 155		0.00		0.00
1. 2. 3. 4. 5.	Operation Fuel, Oi Fuel, Ga Fuel, Ot Energy	l as ther For Compres	sed Air				547.1 547.2 547.3 547.4			0 0 155 0		0.00		0.00
1. 2. 3. 4. 5. 6.	Operation Fuel, Oi Fuel, Ga Fuel, Ot Energy FUEL	l is ther For Compres L SUB-TOTA	sed Air				547.1 547.2 547.3 547.4			0 0 155 0 155		0,00		0.00
1. 2. 3. 4. 5. 6. 7.	Operation Fuel, Oi Fuel, Ga Fuel, Ot Energy FUEL Generati	l her For Compres L SUB-TOTA ion Expenses	sed Air L (2 thru 5)	enses			547.1 547.2 547.3 547.4 547.			0 0 155 0 155 23,782				0.00
1. 2. 3. 4. 5. 6. 7.	Operation Fuel, Oi Fuel, Ga Fuel, Ot Energy FUEL Generat Miscella	l her For Compres L SUB-TOTA ion Expenses	sed Air	enses			547.1 547.2 547.3 547.4 547 548 549			0 0 155 0 155 23,782 19,770				0.00
1. 2. 3. 4. 5. 6. 7. 8.	Operation Fuel, Oi Fuel, Ga Fuel, Ot Energy FUEL Generat Miscella Rents	il as ther For Compres SUB-TOTA tion Expenses neous Other	sed Air L (2 thru 5) Power Generation Exp	enses			547.1 547.2 547.3 547.4 547.			0 0 155 0 155 23,782 19,770		4.31		0.00
1. 2. 3. 4. 5. 6. 7. 8. 9.	Operation Fuel, Oi Fuel, Ga Fuel, Ot Energy FUE1 Generat Miscella Rents NON-	il as is ither For Compres L SUB-TOTA ion Expenses neous Other	sed Air L (2 thru 5) Power Generation Exp OTAL (1 + 7 thru 9)	enses			547.1 547.2 547.3 547.4 547 548 549			0 0 155 0 155 23,782 19,770 0 74,687		2,074.64		0.06 0.32 0.32
1. 2. 3. 4. 5. 6. 7. 8. 9. 10.	Operation Fuel, Or Fuel, Ga Fuel, Or Energy FUE1 Generat Miscella Rents NON-OPER	il is ifter For Compres L SUB-TOTA ion Expenses neous Other FUEL SUB-T ATION EXP	sed Air L (2 thru 5) Power Generation Exp OTAL (1 + 7 thru 9) ENSE (6 + 10)	enses			547.1 547.2 547.3 547.4 547 548 549 550			0 0 155 0 155 23,782 19,770 0 74,687 74,342		4.31		0.00
1. 2. 3. 4. 5. 6. 7. 8. 9. 10.	Operation Fuel, Oi Fuel, Ga Fuel, Ot Energy FUE1 Generat Miscella Rents NON-I OPER Mainten	il is ifter For Compres L SUB-TOTA ion Expenses incous Other FUEL SUB-T ATION EXP	sed Air L (2 thru 5) Power Generation Exp OTAL (1 + 7 thru 9) ENSE (6 + 10) ision and Engineering	enses			547.1 547.2 547.3 547.4 547.4 548 549 550			0 0 155 0 155 23,782 19,770 0 74,687 74,842		2,074.64		0.00
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12.	Operation Fuel, Oi Fuel, Ga Fuel, Ot Energy FUE1 Generat Miscella Rents NON- OPER Mainten Mainten	il is ifter For Compres SUB-TOTA ion Expenses incous Other ATION EXP iance, Superv	sed Air L (2 thru 5) Power Generation Exp OTAL (1 + 7 thru 9) ENSE (6 + 10) ision and Engineering tures				547.1 547.2 547.3 547.4 547 548 549 550			0 0 155 0 155 23,782 19,770 0 74,687 74,842 0		2,074.64		0.00
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13.	Operation Fuel, Oi Fuel, Ga Fuel, Ot Energy FUE1 Generat Miscella Rents NON-I OPER Mainten Mainten Mainten	il is ifter For Compres SUB-TOTA ion Expenses incous Other ATION EXP iance, Superv iance of Gene	sed Air L (2 thru 5) Power Generation Exp OTAL (1 + 7 thru 9) ENSE (6 + 10) ision and Engineering tures rating and Electric Pla	nt	Plant		547.1 547.2 547.3 547.4 547 548 549 550 551 552 553			0 0 155 0 155 23,782 19,770 0 74,687 74,842 0 0		2,074.64		0.00
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14.	Operation Fuel, Oi Fuel, Ga Fuel, Ot Energy FUE1 Generat Miscella Rents NON-I OPER Mainten Mainten Mainten Mainten	il is is ifter For Compres L SUB-TOTA ion Expenses incous Other FUEL SUB-T AATION EXP iance, Superv iance of Struct iance of Gene	sed Air L (2 thru 5) Power Generation Exp OTAL (1 + 7 thru 9) ENSE (6 + 10) ision and Engineering tures rating and Electric Pla	nt Generating	Plant		547.1 547.2 547.3 547.4 547 548 549 550			0 0 155 0 155 23,782 19,770 0 74,687 74,842 0 0 15,484		2,074.64 2,078.94		0.00
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15.	Operation Fuel, Oi Fuel, Ga Fuel, Ot Energy FUE1 Generat Miscella Rents NON- OPER Mainten Mainten Mainten Mainten	il is in the compress of the c	sed Air L (2 thru 5) Power Generation Exp OTAL (1 + 7 thru 9) ENSE (6 + 10) ision and Engineering tures rating and Electric Plates ellaneous Other Power EXPENSE (12 thru 15	nt Generating	Plant		547.1 547.2 547.3 547.4 547 548 549 550 551 552 553			0 0 155 0 155 23,782 19,770 0 74,687 74,342 0 0 15,484		2,074.64 2,078.94 430.11		0.00
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15.	Operation Fuel, Oi Fuel, Oi Fuel, Oi Fuel, Oi Fuel, Oi Fuel, Oi Generat Miscella Rents NON-I OPER Mainten Mainten Mainten Mainten Mainten Mainten	il is in the compress of the c	sed Air L (2 thru 5) Power Generation Exp OTAL (1 + 7 thru 9) ENSE (6 + 10) ision and Engineering tures rating and Electric Pla	nt Generating	Plant		547.1 547.2 547.3 547.4 547 548 549 550 551 552 553 554			0 0 155 0 155 23,782 19,770 0 74,687 74,842 0 0 15,484 90,326		2,074.64 2,078.94		0.00
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15.	Operation Fuel, Oi Fuel, Ga Fuel, Oi Fuel, Ga Fuel, Oi Generat Miscella Rents NON-I OPER Mainten Mainten Mainten MAIN TOTA Deprecie	il is in the compress of the c	sed Air L (2 thru 5) Power Generation Exp OTAL (1 + 7 thru 9) ENSE (6 + 10) ision and Engineering tures rating and Electric Plates ellaneous Other Power EXPENSE (12 thru 15	nt Generating	Plant	403.4	547.1 547.2 547.3 547.4 547 548 549 550 551 552 553 554			0 0 155 0 155 23,782 19,770 0 74,687 74,842 0 0 15,484 90,326 41,900		2,074.64 2,078.94 430.11		0.00
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16.	Operation Fuel, Oi Fuel, Ga Fuel, Ot Fuel, Ga Fuel, Ot Energy FUEL Generat Miscella Rents NON-I OPER Mainten Mainten Mainten MAIN TOT/ Deprecie	il as il her For Compres L SUB-TOTA ion Expenses neous Other L SUB-TATION EXPUBIENCE OF STRUCK SUPERVISION OF GENERAL OF MISCONTENANCE IN ALL PRODUCTION OF THE PRODUCTION OF	sed Air L (2 thru 5) Power Generation Exp OTAL (1 + 7 thru 9) ENSE (6 + 10) ision and Engineering tures rating and Electric Pla silaneous Other Power EXPENSE (12 thru 15 TION EXPENSE (11	nt Generating	Plant	403.4	547.1 547.2 547.3 547.4 547 548 549 550 551 552 553 554			0 0 155 0 155 23,782 19,770 0 74,687 74,842 0 0 15,484 90,326 41,900		4.31 2,074.64 2,078.94 430.11 2,509.06		0.00
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16.	Operation Fuel, Oi Fuel, Ga Fuel, Ot Energy FUEl Generat Miscella Rents NON-I OPER Mainten Mainten Mainten Mainten Mainten Mainten TOTA	il is is is ifter For Compres L SUB-TOTA ion Expenses neous Other FUEL SUB-T AATION EXP isance, Superv isance of Struct isance of Gene isance of Misco VTENANCE AL PRODUC ation	sed Air L (2 thru 5) Power Generation Exp OTAL (1 + 7 thru 9) ENSE (6 + 10) ision and Engineering tures rating and Electric Ple Ellaneous Other Power EXPENSE (12 thru 15 TION EXPENSE (11	nt Generating	Plant	403.4	547.1 547.2 547.3 547.4 547 548 549 550 551 552 553 554			0 0 155 0 155 23,782 19,770 0 74,687 74,842 0 0 15,484 90,326 41,900		2,074.64 2,078.94 430.11		0.00

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-i) per response, including the time for reviewing instructions, searching existing data sources, gathering and makintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate as any other aspect of this collection of information, including suggestions for resisting light hurden, to Department of Agriculture, Clearence Officer, ORM,Room 494-W, Washington, DC 20250; and to the Office of Management and Budget,Papernork Reduction Project (OMB 80572-0017), Washington, DC 20250; and to the Office of Management and Budget,Papernork Reduction Project (OMB 80572-0017).

LINE U NO. 1 1. 2. 4. 5. 6. TO 7. Av 8. To	letin 1717B-3. UNIT SIZE NO. (kW) (a) (b) 1 88 2 88 3 88 4 88	00 00 00 00 00 00 00 00 00 00 00 00 00	SECTION A. OIL (1000 Gals.) (c) 0.000 0.000 0.000		YEAR EN May 2019 L COMBUSTIO FUEL CONSUM METHAN) MCF (e)	DING IN GE	NERATIN							
LINE U NO. 1 1. 2. 4. 5. 6. TO 7. Av 8. To	letin 1717B-3. UNIT SIZE NO. (kW) (a) (b) 1 88 2 86 4 86 OTAL 3,26	00 00 00 00 00 00 00 00 00 00 00 00 00	SECTION A. OIL (1000 Gals.) (c) 0.000 0.000 0.000	GAS (1000 C.F. (d)	May 2019 L COMBUSTIO FUEL CONSUM METHAN MCF (c)	N GE	NERATIN	GUNITS						
LINE U NO. 1	UNIT SIZE NO. (kW) (a) (b) 1 80 2 80 3 80 4 80 OTAL 3,20	00	OIL (1000 Gals.) (c) 0.000 0.000	GAS (1000 C.F. (d)	FUEL CONSUM METHAN MCF (e)	E E	N	GUNITS	_					
1. 2. 4. 5. 6. TO 7. AV	NO. (KW) (a) (b) 1 80 2 80 3 80 4 80 OTAL 3,20	00	OIL (1000 Gals.) (c) 0.000 0.000	GAS (1000 C.F. (d)	FUEL CONSUM METHAN MCF (e)	E E	N	GUNITS						
1. 2. 4. 5. 6. TO 7. AV	NO. (KW) (a) (b) 1 80 2 80 3 80 4 80 OTAL 3,20	00	(1000 Gals.) (c) 0.000 0.000 0.000	(1000 C.F. (d)	METHAN MCF (e)	E		1						
1. 2. 4. 5. 6. TO 7. AV	(a) (b) 1 80 2 80 3 80 4 80 OTAL 3,20	00	(1000 Gals.) (c) 0.000 0.000 0.000	(1000 C.F. (d)) MCF (e)		TOTAL			OPERATING	HOURS		GROSS	
1. 2. 4. 5. 6. TO 7. Av 8. To	1 80 2 80 3 80 4 80 OTAL 3,20	00	(c) 0.000 0.000 0.000	(d)	(e)		TOTAL	IN		ON	OUT OF SE	RVICE	GENERATIO	BTU
1. 2. 4. 5. 6. TO 7. Av 8. To	1 80 2 80 3 80 4 80 OTAL 3,20	00	0.000 0.000 0.000	0				SERVICE		STANDBY	Scheduled	Unscheduled	(MWh)	PER KWE
2. 4. 5. 6. TO 7. Av 8. To	2 86 3 86 4 86 OTAL 3,26	00	0,000			-	(f)	(g)		(h)	(i)	(1)	(k)	(1)
4. 5. 6. TO 7. Av 8. To	3 80 4 80 OTAL 3,20	10	0.000	0		24		2,815		15	773	21	1,987	
5. 6. TO 7. Av 8. To	4 80 OTAL 3,20	10				24		2,858		16	727	23	1,824	
5. 6. TO 7. Av 8. To	OTAL 3,20		0,000	0		23		2,808		17	733	66	1,811	
6. TO 7. Av 8. To				0		23		2,807		17	739	61	1,840	
7. Av					_									
8. To	verage BTU	10				94		11,288	-	65	2,972	171	7,462	12,548
			138,600 /Ga	1,000	/C.F. 500 /	CF		STATION	SER	VICE (MWh)		199	
	otal BTII (10	1				630	93,630	NET CEN	TEDA	TION (MWh			7,263	12,891
2. 110		TAL 3,200 0.000 0 erage BTU 138,600 /Gal. 1,000 /G tal BTU (10) 0 0 tal Del. Cost (8) 0,0000 SECTION B. LABOR REPO ITEM VALUE LINE NO. Emp. Full Time S. Superintendent) 1 6. 0 Emp. Part Time 0 P al Emp-Hrs Worked 1,103 7. T					23,030			VICE % OF			2.67	12,071
	mai Dei. Cust i	3/1		LARON DE	DORT	_		SIATIO	_			MAXIMUM	-	
			SECTION B.	LABOR RE	I				SE	TION C. P	ACTORSE	MAXIMON	DEMIAND	
LINE	ITEM	_	VALUE	LINE	177	EM		VALUE	LINE			ITEM		VALUE
NO.			(),	5.	2012		***************************************	NO.			1,000,00			
	o. Emp. Full T	me		Maint. Plant Pa	ovenil ((\$)	13,233	1.	Load Facto	r (%)			63,49	
	the state of the state of		1	Other Accounts		(4)	TOTAGE	2.	Plant Facto				64.35	
					Plant Payroll (S			0	3.	-		y Factor (%)		82,63
				7	TOTAL	.,			4.			num Demand ((W)	Ozion
				- "	Plant Payroll (S	42		69,021	5.	-		um Demand (k		3,243
	1/4/4 4 14/4 4 14/4	- C-1		CTION D.		*	CV GENE			Imaicarea o	TO STANFALL	ant beninita (
Line No	PI	ODUCTIO	N EXPENSE		1 770		NUMBER			AMOUN	T (\$)	MILLS/NET I	cWh	S/MMBTL
1. Or	peration, Supe	rvision and	Engineering		10	54	16			41,179				
2. Fu	uel, Oil					54	17.1			0		1	- 1	0,00
3. Fu	uel, Gas					54	17.2			0		1		0,00
4. Fu	uel, Other					54	17.3			70,001				0.75
5. En	nergy For Com	pressed Al	ir			54	17.4			0		0.00		
6.	FUEL SUB-T	OTAL (2 t	hru 5)			54	17			70,001		9.64		0.75
	eneration Expe					54	18			49,752				
8. Mi	liscellaneous O	her Power	Generation Expe	enses		54	19			38,144				
9. Re	ents					55	50			0				
10.	NON-FUEL S	B-TOTA	L (1 + 7 thru 9)							129,075		17.77		E - 1
11. (OPERATION	EXPENSE	(6+10)							199,076		27.41		
12, M:	faintenance, Su	pervision i	ind Engineering			55	51			0				
13. Ma	faintenance of S	structures				55	52			0	,			
14. M:	faintenance of (Generating	and Electric Plan	nt		55	53			221,956				
15. Ma	laintenance of l	Aiscellane	ous Other Power	Generating I	Plant	55	54			0				
16.	MAINTENAN	CE EXPE	NSE (12 thru 15)							221,956		30,56		
17.	TOTAL PRO	DUCTION	EXPENSE (11+	16)						421,032		57.97		
18. De	epreciation				403	3.4 , 41	11.10			49,760				
19. Int	iterest					42	17			0				
20.	TOTAL FIXE	D COST (18 + 19)							49,760		6.85		
21.	POWER COS	T(17+20))							470,792		64.82		2

Public reporting burden for this collection of information is ustimated to average 24.25 hours (REA Forms 13-4) per response, including the time for reviewing instructions, wasceholog estisting data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Charance Ufficer, OHM, Hoom 404-W, Washington, DC 2020; and to the Office of Management and Budget, Paperwork Reduction Project (OMB 80572-0017), Washington, DC 2020, OMB FORM NO, 0572-0017, Expires 12/31/94.

1		USDA - REA						ermine yanr ap				uation. Your		
3	an	ED LOTTIC	DEPONE					C 901 et seq.)	and is	not confidenti	ial.	I DISA II	CH CAN A	
3		ERATING					ER DESIGN					REA U	SE ONLY	
	INTER	RNAL COM	BUSTION PLANT			Kentucky :	59 GT Fayet	te						
						PLANT								
						Cagle's Die	sel Generati	ng Unit				-1		
INSTRU	CTIONS -	Submit an original	and two copies to REA. For de	falls.		YEAR EN	DING							
	Bulletin 1					May 2019								
ICC ANALYS	DOMESTI A	71100.	SECTION A. IN	TEDNAL	COME	C . V	ENEDATIN	CUNITS						
	same I	aine I	SECTION A. II	TERMAL		- FA 100 000		T T	_	ando i mili	a manne	7	24444	
LINE	UNIT	SIZE	OW	010	FUE	L CONSUMP		1 700	_	OPERATIN		or centure	GROSS	вти
NO.	NO.	(kW)	OIL	GAS		OTHER	TOTAL	IN		ON		OF SERVICE	GENERATION	14 200
- 1	100		(1000 Gals.)	(1000 C.F	.)			SERVICE		STANDBY	10 HOUR HE TOTAL	The state of the s	(MWb)	PER kW
-	(a)	(b)	(c)	(d)	_	(e)	(1)	(g)	_	(h)	(i)	(j)	(k)	(1)
1.	1	1,600	0.4489	-	_			6		3,618			1	
2.	2	1,600	0,3741				1	6		3,618	0	0	1	
3.						-								
4.											1			
5.							1							
6. 1	TOTAL	3,200	0,823				1	12		7,236	0	0	2	57,03
_				1.000	/C.F.	1		STATION	SER	VICE (MW	-		0	1
	riciage	6	150,000 7041.	11000	10121	-		10111101	ODI	11000 (11011	e1.			1000
8. 1	Total BT	TU (10)	114.0678				114	NET GEN	ERA	TION (MW	h)		2	57,0
9. 7	Total De	138,600 Gal. 1,000 Co						STATION	SER	RVICE % O	F GROSS		0	
-	2.42.42.10.3		SECTION B. LA	ORT			71111111111				S & MAXIMUN	DEMAND		
T	_		DECTION DE LE	T	T				-	1		O ST ITE STEELINGS		
LINE	1	ITEM	VALUE	LINE		ITEM		VALUE	LINE			ITEM		VALUE
NO.		-4 6.10	TALLE	111		4.1		.aco	NO.	1		******		10000
_	Mar Paris	Post Time	+	35.2	A Diana Dana	N /F)	2,479		Load Facto	19/1		_	0.0	
	Contract of the			_	t. Plant Pay	LOH (2)	2,4/9	1,			_		_	
_					Accounts		1000	2.	Plant Facto		CONTRACTOR ONLY		0,0	
				-	Payroll (\$)		0	3.			city Factor (%)		10.4	
3, 1	Total En	np-Hrs Worked	1 70	7,	TOT	AL		I V. S	4.	15 Minute	Gross Ma	ximum Demand	(kW)	
4. (Oper. Pl	ant Payroll (\$)	ð		Plant	Payroll (S)		2,479	5.	Indicated (Gross Max	imum Demand (kW)	0.0
			SECT	JON D. C	COST C	FNETEN	ERGY GEN	ERATED						
ine No	•	PRODUC	TION EXPENSE			ACC	OUNT NUMB	BER		AMOUN (a)		MILLS/NET		S/MMBT
1. (Operatio	n. Supervision	and Engineering	_		1	546			0				
_	Fuel. Oil						547.1			1,689		=		14.8
_	Fuel, Ga					1	547.2		_	0	-	-		0.0
_	Fuel, Of				_	+	547.3		_	0		_		0.0
			1910							0		0.00		0.0
	-	For Compresse				+	547.4		_		_			122
6.	_	SUB-TOTAL	(2 thru 5)			-	547		_	1,689		844.50		14.
_	-	on Expenses					548			0				
_		neous Other Po	wer Generation Expens	es	-		549			0				
9. F	Rents					1	550			0				
10.	NON-F	FUEL SUB-TO	TAL (1 + 7 thru 9)							0		0.00		1
11.	OPER.	ATION EXPE	NSE (6+10)							1,689	t -	844.50	F	
12. N	Mainten	ance, Supervisi	on and Engineering				551			0				1
		ance of Structu					552			0				
			ting and Electric Plant			1	553			3,907				
14. N			ancous Other Power Ge	neratino P	lant		554			0				
_			(PENSE (12 thru 15)	The state of the s		1				3,907	-	1,953.50		1
15. N			ON EXPENSE (11 + 16	A		-				5,596		2,798.00		1
15. N 16.			OH EATERDE (II T 10			407.4	411.10			-		2,770.00		
15. N 16.	Deprecia	mon		_	_	403.4	, 411.10		_	12,875		_		
15. M 16. 17. 18. U					_	1	427			0		*****		
15. M 16. 17. 18. U 19. I	Interest	of dealers								12,875		6,437.50		
15. N 16. 17. 18. E	Interest TOTA	L FIXED COS ER COST (17+			_	_			_	18,471		9,235,50		7

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-i) per response, including the time for reviewing instructions, searching esisting data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this borden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, Roam 404-W, Washington, DC 20503, OMB FORM NO. 1872-0017, Expires 12/31/94.

USDA - REA

This stata will be used to determine your operating results and financial situation. Your

		USDA - REA			This data will be used to determine your operating results and financial situation. Your										
						response is	required (7	U.S.C. 901 et se	eq.) and	is not confider	etjal.			-	
		RATING R		-		12.1		IGNATION				REA USE ONLY			
	INTER	RNAL CON	ABUSTION PLAN	T		Kentucky	59 GT Fa	yette							
						PLANT									
						Cooper's	Diesel Ger	erating Unit				,			
INSTRU	CTIONS - Su	bmit an original a	nd two copies to REA. For deta	alls,		YEAR E	NDING								
	Bufletin 1717					May 2019	9								
			SECTION A.	INTERNAL	COM			ATING UNI	TS						
LINE	UNIT	SIZE				L CONSUM				OPERATIN	G HOURS		GROSS		
NO.	NO.	(kW)	OIL	GAS	100	OTHE	TOTAL	in		ON	OUT OF SE	RVICE	GENERATION	BTU	
	100	46.50	(1000 Gals.)	(1000 C.F.)			0.00	SERVICE		STANDBY	Scheduled	Unsched		PER kWh	
	(a)	(b)	(c)	(d)		(e)	(f)	(g)		(h)	(i)	(i)	(k)	(1)	
1.	3	1,600	0.000			-		0	-	3,624	-0	0	0		
2.															
3.															
4.					- 14										
5.															
6.	TOTAL	1,600	0.000			11 11		0		3,624	0	0	0	0	
7.	Average	BTU	138,600 /Gal	1,000	/C.F.	1		STATIO	NSER	VICE (MW			0		
		t ₃	238472 637 248	1,232	1,500			-			7				
8.	Total B7	TU (10)	0				0	NET GE	NERA'	TION (MW	h)		0	0	
9.	Total De	l. Cost (\$)						STATIO	NSER	VICE % OF	GROSS		0		
			SECTION B. I	ABOR RE	PORT				SEC	CTION C.	FACTORS	& MAXI	MUM DEM	AND	
					T										
LINE	1	TEM	VALUE	LINE		ITEM		VALUE	LINE			ITEM	t	VALUE	
NO.			- (1)	NO.				1	NO.			-3			
1.	No. Emp	. Full Time		5,	Main	t. Plant P	ayroll (S)	408	1.	Load Facto	or (%)			0.00	
	(inc. Sup	erintendent)	0	6.	Othe	Account	s		2,	Plant Fact	or (%)			0.00	
2.	No. Emp	. Part Time	0		Plant	Payroll (S)	ė.	3,	Running P	lant Capacit	y Factor	(%)	0,00	
3.	Total En	np-Hrs Works	ed 7	7.	TOT	AL			4.	15 Minute	Gross Maxi	mum Dei	mand (kW)		
4,	Oper. Pl	ant Payroll (S) 0	3)444	Plant	Payroll (S)	408	5.	Indicated (Gross Maxir	num Den	and (kW)	0.00	
			SEC	TION D. (COST	OF NET I	NERGY (GENERATE	D						
Line No	x	PRODUC	CTION EXPENSE			AC	COUNT NU	MBER		AMOU	NT (S)	MILLS	NET kWh	S/MMBTU	
Pluc 140		my garden				11.3	3.000.000	105,50		(a)		(b)	A	(c)	
1		n, Supervision	n and Engineering			_	546			0		1			
1,	-					_	547.1			0		-		0.00	
1.	Fuel, Oil						547.2			0				0.00	
1, 2, 3,	Fuel, Oil	\$				_				_		-			
1, 2, 3, 4,	Fuel, Oil Fuel, Ga Fuel, Ot	s her				100	547.3			0				0.00	
1. 2. 3. 4. 5.	Fuel, Oil Fuel, Ga Fuel, Oth Energy I	s her For Compress					547.4			0		0.00			
1. 2. 3. 4. 5. 6.	Fuel, Oil Fuel, Ga Fuel, Otl Energy I FUEL	s her For Compress SUB-TOTAL					547.4 547			0		0.00		0.00	
1. 2. 3. 4. 5. 6.	Fuel, Oil Fuel, Ga Fuel, Otl Energy I FUEL Generati	s her For Compress SUB-TOTAL on Expenses	. (2 thru 5)				547.4 547 548			0 0		-			
1. 2. 3. 4. 5. 6. 7.	Fuel, Oil Fuel, Ga Fuel, Otl Energy I FUEL Generati Miscella	s her For Compress SUB-TOTAL on Expenses		nses			547.4 547 548 549			0 0 0		-			
1, 2, 3, 4, 5, 6, 7, 8,	Fuel, Oil Fuel, Ga Fuel, Oti Energy I FUEL Generati Miscella Rents	s her For Compress SUB-TOTAL on Expenses neous Other P	(2 thru 5)	nses			547.4 547 548			0 0 0 0		0.00			
1. 2. 3. 4. 5. 6. 7. 8. 9.	Fuel, Oil Fuel, Ga Fuel, Otl Energy I FUEL Generati Miscella Rents NON-I	s her For Compress SUB-TOTAL on Expenses neous Other P	C (2 thru 5) Cower Generation Expe	nses			547.4 547 548 549			0 0 0 0		0.00			
1. 2. 3. 4. 5. 6. 7. 8. 9, 10.	Fuel, Oil Fuel, Ga Fuel, Off Energy I FUEL Generati Miscella Rents NON-I OPER	s for Compress SUB-TOTAL on Expenses neous Other P FUEL SUB-TC ATION EXPE	C (2 thru 5) Cower Generation Expedit (1 + 7 thru 9) ENSE (6 + 10)	nses			547.4 547 548 549 550			0 0 0 0 0		0.00			
1. 2. 3. 4. 5. 6. 7. 8. 9, 10. 11.	Fuel, Oil Fuel, Ga Fuel, Off Energy I FUEL Generati Miscella Rents NON-I OPER Maintens	s for Compress SUB-TOTAL on Expenses neous Other P FUEL SUB-TC ATION EXPE	C (2 thru 5) Cower Generation Experiment OTAL (1 + 7 thru 9) ENSE (6 + 10) sion and Engineering	nses			547.4 547 548 549 550			0 0 0 0 0 0		0.00			
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12.	Fuel, Oil Fuel, Ga Fuel, Otl Energy I FUEL Generati Miscella Rents NON-I OPER Mainten	s for Compress SUB-TOTAL on Expenses neous Other P FUEL SUB-TC ATION EXPE	C (2 thru 5) Cower Generation Experiment OTAL (1 + 7 thru 9) ENSE (6 + 10) sion and Engineering ures				547.4 547 548 549 550 551 552			0 0 0 0 0 0 0		0.00			
1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13,	Fuel, Oil Fuel, Ga Fuel, Otl Energy I FUEL Generati Miscella Rents NON-I OPER Mainten Mainten	s for Compress SUB-TOTAL on Expenses neous Other P FUEL SUB-TO ATION EXPE ance, Supervis ance of Struct ance of Gener	C (2 thru 5) Cower Generation Experience OTAL (1 + 7 thru 9) ENSE (6 + 10) sion and Engineering ures ating and Electric Plan	ıt			547.4 547 548 549 550 551 552 553			0 0 0 0 0 0 0 0 0		0.00			
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14.	Fuel, Oil Fuel, Ga Fuel, Otl Energy I FUEL Generati Miscella Rents NON-I OPER Mainten Mainten Mainten	s for Compress SUB-TOTAL on Expenses neous Other P FUEL SUB-TO ATION EXPE ance, Supervis ance of Struct ance of Gener	C (2 thru 5) Cower Generation Experiments OTAL (1 + 7 thru 9) ENSE (6 + 10) Sion and Engineering ures ating and Electric Plan Illaneous Other Power (ıt	Plant		547.4 547 548 549 550 551 552			0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		0.00			
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15.	Fuel, Oil Fuel, Ga Fuel, Otl Energy I FUEL Generati Miscella Rents NON-I OPER Mainten Mainten Mainten Mainten	s for Compress SUB-TOTAL on Expenses neous Other P FUEL SUB-TO ATION EXPE ance, Supervis ance of Struct ance of Gener ance of Misce ITENANCE E	C (2 thru 5) Cower Generation Experiments OTAL (1 + 7 thru 9) ENSE (6 + 10) Sion and Engineering ures ating and Electric Plan Illaneous Other Power (C XYENSE (12 thru 15)	it Generating I	Plant		547.4 547 548 549 550 551 552 553			0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		0.00 0.00 0.00			
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15.	Fuel, Oil Fuel, Ga Fuel, Otl Energy I FUEL Generati Miscella Rents NON-I OPER Mainten Mainten Mainten MAIN TOTA	s for Compress SUB-TOTAL for Expenses neous Other P FUEL SUB-TC ATION EXPE ance, Supervis ance of Struct ance of Gener ance of Misce ITENANCE E L PRODUCT	C (2 thru 5) Cower Generation Experiments OTAL (1 + 7 thru 9) ENSE (6 + 10) Sion and Engineering ures ating and Electric Plan Illaneous Other Power (it Generating I	Plant		547.4 547 548 549 550 551 552 553 554			0 0 0 0 0 0 0 0 0 0 0 0 807 0 807		0.00			
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15.	Fuel, Oil Fuel, Ga Fuel, Otl Energy I FUEL Generati Miscella Rents NON-I OPER Mainten Mainten Mainten Mainten	s for Compress SUB-TOTAL for Expenses neous Other P FUEL SUB-TC ATION EXPE ance, Supervis ance of Struct ance of Gener ance of Misce ITENANCE E L PRODUCT	C (2 thru 5) Cower Generation Experiments OTAL (1 + 7 thru 9) ENSE (6 + 10) Sion and Engineering ures ating and Electric Plan Illaneous Other Power (C XYENSE (12 thru 15)	it Generating I	Plant		547.4 547 548 549 550 551 552 553			0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		0.00 0.00 0.00			
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15.	Fuel, Oil Fuel, Ga Fuel, Otl Energy I FUEL Generati Miscella Rents NON-I OPER Mainten Mainten Mainten Mainten Mainten Mainten Mainten I Deprecia Interest	s her For Compress SUB-TOTAL on Expenses neous Other P FUEL SUB-TC ATION EXPENSE nnce, Supervis nnce of Struct nnce of Miscel TENANCE E L PRODUCT tion	C (2 thru 5) Power Generation Experiments OTAL (1 + 7 thru 9) ENSE (6 + 10) Sion and Engineering ures ating and Electric Plan Haneous Other Power (C) EXPENSE (12 thru 15) TION EXPENSE (11 +	it Generating I	Plant	403.4	547.4 547 548 549 550 551 552 553 554			0 0 0 0 0 0 0 0 0 0 0 0 807 0 807		0.00 0.00 0.00			
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15.	Fuel, Oil Fuel, Ga Fuel, Otl Energy I FUEL Generati Miscella Rents NON-I OPER Mainten Mainten Mainten Mainten Mainten Mainten Mainten I Deprecia Interest	s for Compress SUB-TOTAL for Expenses neous Other P FUEL SUB-TC ATION EXPE ance, Supervis ance of Struct ance of Gener ance of Misce ITENANCE E L PRODUCT	C (2 thru 5) Power Generation Experiments OTAL (1 + 7 thru 9) ENSE (6 + 10) Sion and Engineering ures ating and Electric Plan Haneous Other Power (C) EXPENSE (12 thru 15) TION EXPENSE (11 +	it Generating I	Plant	403.4	547.4 547 548 549 550 551 552 553 554			0 0 0 0 0 0 0 0 0 0 0 807 0 807 807 807		0.00 0.00 0.00			
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17.	Fuel, Oil Fuel, Ga Fuel, Otl Energy I FUEL Generati Miscella Rents NON-I OPER Mainten Mainten Mainten MAIN TOTA Deprecia Interest	s her For Compress SUB-TOTAL on Expenses neous Other P FUEL SUB-TC ATION EXPENSE nnce, Supervis nnce of Struct nnce of Miscel TENANCE E L PRODUCT tion	C (2 thru 5) Power Generation Experiments OTAL (1 + 7 thru 9) ENSE (6 + 10) Sion and Engineering ures ating and Electric Plan Haneous Other Power (12 thru 15) TION EXPENSE (11 + OST (18 + 19)	it Generating I	Plant	403.4	547.4 547 548 549 550 551 552 553 554			0 0 0 0 0 0 0 0 0 0 807 0 807 807 807		0.00			

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-i) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, Room 404-W, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB #0572-0017), Washington, DC 20503. OMB FORM NO. 0572-0017, Expires 12/31/94.

	USDA - REA			to determine your operating results a		our					
One	D AMING DE	DODE	The same of the sa	red (7 U.S.C. 901 et seq.) and is not confidential.							
	ERATING RE		BORROWER DES	DESIGNATION REA USE OF							
LIN	IES AND STA	TIONS	Kentucky 59								
INSTRUCTIONS - Submit as or	riginal and two copies t	o REA. For details,	YEAR ENDING	17. 25.77.101							
see REA Bulletin 1717B-3.			May 2019								
		SEC	TION A. EXPENSE	AND COSTS							
	ITEMS			ACCOUNT NUMBER	LINES (a)	STATIONS (b)					
TRANSMISSION				242	25.000	3.702.505					
1. SUPERVISION AND				560	1,728,432	2,487,255					
2. LOAD DISPATCHI			1 3 1 1 1 1	561	1,737,739	2.72222					
3. STATION EXPENS		00 00 00 00 00 00 00 00		562		1,156,202					
4. OVERHEAD LINE				563	2,715,113						
5. UNDERGROUND L				564	0						
6. MISCELLANEOUS				566	163,791						
	thru 6) , .		* * * * *		6,345,075	3,643,457					
8. TRANSMISSION OF				565	791,891						
				567	185,944	0					
		RATION (7 thru 9) .			7,322,910	3,643,457					
	N MAINTENAN			1.0		20.54					
11. SUPERVISION AN		G		568	42,206	60,736					
12. STRUCTURES .				569							
13. STATION EQUIPM				570	4 804 770	1,019,917					
14. OVERHEAD LINE			6 B 3 K 1 K 1 K	571	2,591,669						
15. UNDERGROUND I				572	0						
16. MISCELLANEOUS				573	28,045						
		TENANCE (11 thru 16) .			2,661,920	1,080,653					
		NSE (10 + 17)	* * * *		9,984,830	4,724,110					
19. RTO/ISO EXPENSI			x -	575.1-575.8	1,956,467	0					
20. RTO/ISO EXPENSI			8 9 8	576.1-576.5	0	0					
and an arrange of the contract	and the second s	9 + 20)			1,956,467						
22. DISTRIBUTION EX				580 thru 589	0	705,836					
23. DISTRIBUTION EX			7 7 6 6 7 9	590 thru 598	0						
 TOTAL DISTRI 					0	1,678,197					
The state of the s		INTENANCE (18 + 21 + 24			11,941,297	6,402,307					
				500		77.00					
				403.5	1,951,291	2,079,424					
27. DEPRECIATION -				403.6	0	-,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,					
28. INTEREST - TRAN	Julia a salida artista		3 8 8 6 5	427	4,329,684						
29. INTEREST - DISTI				427	0	-10011101					
30. TOTAL TRANS					16,265,805						
TOTAL DISTRI					0	13010301					
32. TOTAL LINES	AND STATIONS	(21+30+31)	4-9-4-5-7		18,222,272	17,844,132					
1	SECTION B. FA	CILITIES IN SERVICE		SECTION C. LABO	OR AND MATERIAL	LSUMMARY					
TRANSMISSIO	N LINES	SUBSTAT	IONS	1. NUMBER OF EMPLOYER	ES	125					
VOLTAGE (kV)	MILES	TYPE	CAPACITY (kVA)	the street of th	LINES	STATIONS					
1. 12.5	0.90	10. STEPUP AT GEN-	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	2. OPER, LABOR	1,224,489	2,026,769					
2. 34.5	13.40	ERATING PLANTS	2,772,500	3. MAINT. LABOR	354,347	558,197					
3. 69	1,966.90		_,,,,,,,,,,	4. OPER, MATERIAL	364,613						
4. 138	410.50	11. TRANSMISSION	4,050,000	5. MAINT, MATERIAL	1,952,519						
5. 161	353.50		3,000,000		LANGE AGENT	1 1,000,750					
6. 345	118.70			SECT	TION D. OUTAGES						
7. TOTAL (1 thru 6)		12. DISTRIBUTION	4,202,045	1. TOTAL		107,204					
8. DISTR, LINES	0.0	13. TOTAL	Thomas and the second			539,721					
9. TOTAL (7 + 8)	2,863,90	(9 thru 12)	11 024 545	3. AVG. NO. HOURS OUT PI	ER CONS	0.20					
DEA FORM 12: (12.02		(2 1111 (1 12)	11,047,343	WALL OF HOUSE OF LE	OL COLIO	0.20					

REA FORM 12i (12-93) *This is a computer-generated form.

USDA-RUS OPERATING REPORT		BORROWER DESIGNAT	ION
INFORMATION SUMMARY		East Kentucky P P O Box 707	ower Cooperative tucky 40392-0707
		Period Ending:	
	MWH	Total \$	\$/MWH
Sales of Electricity (Cost/MWH)			
Member - excluding steam	6,240,151	405,432,788	64.97
Non - Member	257,809	7,628,855	29.59
Total - excluding steam	6,497,960	413,061,643	63.57
Member Sales - including steam	6,331,862	410,616,185	64.85
Total Sales - including steam	6,589,671	418,245,040	63.47
Purchased Power/MWH - Total	3,781,391	98,667,029	26.09
Generation Cost/MWH			
Fossil Steam	2,673,165	192,998,948	72.20
Internal Combustion - Natural Gas	143,292	29,073,913	202.90
Internal Combustion - Landfill Gas and Diesel	40,419	2,125,372	52.58
Other - Solar (Unsubscribed Panels)	6,733	408,240	60.63
Total Generation Cost/MWH	2,863,609	224,606,473	78.43
Total Cost of Electric Service per MWH sold	6,589,671	407,161,755	61.79
Total Operation & Maintenance Exp per MWH sold	6,589,671	288,522,372	43.78
Note: Revenues, generation, and expenses for Bluegr above Information Summary until their respective po arrangement for Bluegrass Unit 3 terminated on Apri	wer sales arranger	nents terminate. The	power sales
	MW	Total \$	\$/MW
Capacity Sales			
Capacity Sales	64,374	-172,977	-2.69

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USDA-REA	BORROWER DESIGNATION	
	Kentucky 59	
	BORROWER DESIGNATION	
OPERATING REPORT - FINANCIAL	East Kentucky Power Cooperativ	e
	P. O. Box 707	
	Winchester, Kentucky 40392-070	17
NSTRUCTIONS-Submit an original and two copies to REA. Round all amounts to	PERIOD ENDED	REA USE ONLY
nearest dollar. For detailed instructions, see REA Bulletin 1717B-3.	June 2019	

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, REA, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES.

SIGNATURE OF OFFICE MANAGER OR ACCOUNTANT

July 29, 2019

DATE

July 29, 2019 DATE

SIGNATURE OF MANAGER

SECTION A. STATEMENT OF OPERATIONS

		YEAR-TO-DATE		THIS MONTH
ITEM	LAST YEAR	THIS YEAR	BUDGET	
	(a)	(b)	(c)	(d)
1. Electric Energy Revenues	456,823,394	412,888,666	427,507,619	63,833,510
2. Income From Leased Property - Net	3,517,854	2,319,301	1,966,067	20,519
3. Other Operating Revenue and Income	8,537,161	7,490,813	7,473,169	1,173,373
4. Total Oper. Revenues & Patronage Capital (1 thru 3).	468,878,409	422,698,780	436,946,855	65,027,402
5. Operation Expense - Production - Excluding Fuel .	33,473,933	31,573,134	38,339,200	5,171,306
6. Operation Expense - Production - Fuel	109,280,170	69,832,542	117,366,825	10,056,598
7. Operation Expense - Other Power Supply	98,506,328	103,648,482	62,800,690	14,734,349
8. Operation Expense - Transmission	20,955,347	12,571,459	12,965,446	1,605,092
9. Operation Expense - Regional Market Expenses .	2,755,726	2,305,714	2,439,375	349,247
10. Operation Expense - Distribution	770,735	867,259	1,171,394	161,423
11. Operation Expense - Consumer Accounts	0	0	0	0
12. Operation Expense - Consumer Service & Inform .	4,681,949	3,700,836	4,125,850	447,102
13. Operation Expense - Sales	41,144	32,505	50,934	6,572
14. Operation Expense - Administrative & General .	19,032,164	18,999,680	19,952,386	2,960,277
15. Total Operation Expense (5 thru 14)	289,497,496	243,531,611	259,212,100	35,491,966
16. Maintenance Expense - Production	35,871,484	38,196,213	50,370,324	(1,456,138
17. Maintenance Expense - Transmission	3,948,262	4,440,969	5,460,130	698,396
18. Maintenance Expense - RTO/ISO	0	0	0	.0
19. Maintenance Expense - Distribution	1,193,098	1,257,420	883,339	285,059
20. Maintenance Expense - General Plant	1,234,733	1,096,159	1,098,246	164,302
21. Total Maintenance Expense (16 thru 20)	42,247,577	44,990,761	57,812,039	(308,381
22. Depreciation & Amortization Expense	59,018,092	60,127,226	60,111,394	10,247,186
23. Taxes	64,137	57,626	55,800	(5,018
24. Interest on Long-Term Debt	57,699,035	57,805,465	56,215,507	9,697,875
25. Interest Charged to Construction - Credit	0	0	0	0
26. Other Interest Expense	0	0	0	0
27. Asset Retirement Obligations	(55,007)	121,732		81,704
28. Other Deductions	864,359	527,334	439,008	95,216
29. Total Cost of Electric Service (15 + 20 thru 27) .	449,335,689	407,161,755	433,845,848	55,300,548
30. Operating Margins (4 - 28)	19,542,720	15,537,025	3,101,007	9,726,854
31. Interest Income.	14,027,118	14,877,292	11,201,967	2,463,371
32. Allowance for Funds Used During Construction .	0	0	0	0
33. Income (Loss) from Equity Investments.	0	0	0	0
34. Other Nonoperating Income - Net	(1,017,661)	(719,485)	(1,781,235)	(26,157
35. Generation & Transmission Capital Credits	0	0	0	0
36. Other Capital Credits & Patronage Dividends	204,711	399,594	37,500	5,757
37. Extraordinary Items	0	0	0	0
38. Net Patronage Capital or Margins (29 thru 36)	32,756,888	30,094,426	12,559,239	12,169,825

Page 99 of 568 USDA - REA BORROWER DESIGNATION Kentucky 59 OPERATING REPORT - FINANCIAL PERIOD ENDED REA USE ONLY June 2019 SECTION B. BALANCE SHEET ASSETS AND OTHER DEBITS LIABILITIES AND OTHER CREDITS 1. Total Utility Plant In Service. 4,209,851,146 33. Memberships. 1,600 2. Construction Work in Progress 173,598,501 34. Patronage Capital 3. Total Utility Plant (1 + 2) 4,383,449,647 646,857,433 a. Assigned and Assignable 4. Accum. Provision for Depreciation & Amort. . 1,603,951,616 b. Retired This Year 5. Net Utility Plant (3 - 4) 2,779,498,031 c. Retired Prior Years . 0 6. Non-Utility Property - Net 676,951,859 d. Net Patronage Capital. 7. Investments in Subsidiary Companies 0 35. Operating Margins - Prior Years 8. Invest. in Assoc. Org. - Patronage Capital . . 2,252,132 36. Operating Margins - Current Year. . . . 15,936,619 9. Invest. In Assoc. Org. - Other - General Funds . . 9,530,505 37. Non-Operating Margins 14,157,807 0 38. Other Margins and Equities 15,205,251 10. Invest. In Assoc. Org. - Other - Non-General Funds . 11. Investments in Economic Development Projects . . 0 39. Total Margins & Equities (33, 34d thru 38) . 692,158,710 3,985,862 40. Long-Term Debt - RUS (Net) 3,075,957 40,629,659 41. Long-Term Debt-FFB - RUS Guaranteed 2,285,561,170 56,398,978 42. Long-Term Debt-Other-RUS Guaranteed , . 14. Total Other Property & Investments (6 thru 13) . 542,036,983 43. Long-Term Debt-Other-(Net) 15,457,073 44. Long-Term Debt-RUS - Econ Devel (Net) . . 16. Cash - Construction Funds - Trustee . . . (518,192,376) 500 45. Payments - Unapplied 1,716,253 46. Total Long-Term Debt (40 thru 45) 2,312,481,734 120,000,000 | 47. Obligations Under Capital Leases - Noncurrent . 18. Temporary Investments 19. Notes Receivable (Net) 131,073,739 0 48. Accumulated Operating Provisions . . 64,876,389 49. Total Other Noncurrent Liabilities (47 + 48) . . 131,073,739 20. Accounts Receivable - Sales of Energy (Net) . 21. Accounts Receivable - Other (Net) . . . 22. Fuel Stock 64,522,207 51. Accounts Payable. 62,187,661 23. Renewable Energy Credits 52. Current Maturities Long-Term Debt 102,933,864 24. Materials and Supplies - Other 64,947,894 53. Current Maturities Long-Term Debt-Rural Devel 14,530,036 54. Current Maturities Capital Leases 0 6,518,995 26. Other Current and Accrued Assets . . . 348,299,719 56. Interest Accrued 28,925,401 27. Total Current and Accrued Assets (15 thru 26) . . 3,309,327 57. Other Current & Accrued Liabilities . . . 28. Unamortized Debt Disc. & Extraord. Prop. Losses . 3,329,024 58. Total Current & Accrued Liabilities (50 thru 57) . 203,875,248 29. Regulatory Assets. 2,097,441 30. Other Deferred Debits 7,190,031 60. Accumulated Deferred Income Taxes 31. Accumulated Deferred Income Taxes . . . 0 61. Total Liabilities and Other Credits 32. Total Assets & Other Debits (5+14+27 thru 31) . 3,341,686,872 (39+46+49+58 thru 60)

SECTION C. NOTES TO FINANCIAL STATEMENTS

THE SPACE BELOW IS PROVIDED FOR IMPORTANT NOTES REGARDING THE FINANCIAL STATEMENT CONTAINED IN THIS REPORT, (IF ADDITIONAL SPACE IS NEEDED, USE SEPARATE SHEET.)

Steam Sales

East Kentucky Power sells steam to Fleming-Mason wholesale for use by International Paper, a recycle papermill adjacent to East Kentucky Power's Spurlock generating station near Maysville, Kentucky. For reporting purposes, steam is converted to equivalent demand and energy sold and generation produced, using British Thermal Units and a moving twelve-month weighted average heat rate.

June 2019 Demand\MMBTU 261.000

Energy\MMBTU 121,788.30 Energy\MMBTU 837,430.30

Year-to-date

Regulatory Assets

Line 29 includes regulatory assets of \$102,228,735 and \$749,484 representing the 2010 cancellation of Smith Unit 1 construction and abandonment of Dale Station, respectively.

Power Sales Arrangements - Operating Lease

In December 2015, the Cooperative became the lessor under two power sales arrangements that required them to be accounted for as leases due to the specific terms of the agreements. One arrangement, which terminated on April 30, 2019, was a capacity purchase and tolling agreement that entitled a third party to 165 MW of firm generation and capacity from Bluegrass Generation Station Unit 3. The other arrangement, an agreement to sell the capacity and energy from the Glasgow landfill gas plant to a member system, is in effect for a period of ten years. The revenues and expenses associated with the generating units dedicated to these power sales arrangements are charged to RUS SoA accounts 412 and 413, respectively, over the terms of their respective sales arrangements. Accordingly, the revenues, generation and expenses associated with these units are excluded from Part B SE.-Sales of Electricity, Part F IC.-Internal Combustion Plant, and Part C.-Sources and Distribution of Energy while the power sales arrangements are in effect. Upon termination of the sales arrangement, RUS SoA accounts 412 and 413 are no longer utilized and the revenues, generation and expenses associated with the respective generating units are included in the above-mentioned schedules.

*This computer-generated data form is identical in form and substance to REA Forms 12a-i, "Operating Report - Financial," approved by the Office of Management and Budget (OMB) under the OMB approval number 0572-0017.

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE

FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY

PART B SE - SALES OF ELECTRICITY

BORROWER DESIGNATION

Kentucky 59

East Kentucky Power Cooperative

P. O. Box 707

Winchester, Kentucky 40392-0707

PERIOD ENDED:

June 2019

INSTRUCTIONS - Submit an original and two copies to RUS or file electronically.

For detailed instructions, see RUS Bulletin 17178-3.

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_		T							and a second sec	SECTION AND THE PERSON	Transferment.		
				The second second	Proc. (8)	Average	Actual Den	nand (MW)			REVENUE \$		
	Name of Company or Public Authority	BORROWER DESIGNATION	Statistical Classification	Renewable Energy Program Name	Primary Renewable Fuel Type	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand	Electricity Sold (MWh)	Demand Charges (\$)	Energy Charges	Other Charges	Total (\$) (j + k + l)
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(1)	(k)	(0)	(m)
1. Big	g Sandy RECC	P.S.C. #35	RQ		A 2 4 4	48		48	112,761	1,729,756	5,217,940	872,438	7,820,134
2. Blu	ue Grass	P.S.C. #35	RQ			279		279	690,023	10,098,482	31,056,469	4,729,602	45,884,553
3. Cla	ark REC	P.S.C. #35	RQ			95		95	221,312	3,428,237	10,275,006	1,805,567	15,508,810
4. Cu	imberland Valley RECC	P.S.C. #35	RQ			87		87	221,200	3,139,310	10,271,302	1,695,040	15,105,652
5. Fa	rmers RECC	P.S.C. #35	RQ			99		99	254,947	3,536,203	11,687,714	1,846,588	17,070,508
6. Fle	eming Mason RECC	P.S.C. #35	RQ	1 - 7		176		176	415,203	6,070,659	17,904,479	2,622,946	26,598,084
7. Gr	ayson RECC	P.S.C. #35	RQ			53		53	127,476	1,922,244	5,836,473	1,023,161	8,781,878
8. Int	er-County RECC	P.S.C. #35	RQ			106		106	246,527	3,871,851	11,223,411	1,786,691	16,881,953
9. Jac	ckson County RECC	P.S.C. #35	RQ		1	189		189	458,945	6,882,421	21,094,597	3,410,919	31,387,937
10. Lic	cking Valley RECC	P.S.C. #35	RQ			51		51	125,584	1,830,979	5,831,381	958,211	8,620,571
11, No	olin RECC	P.S.C. #35	RQ		1	158		158	392,120	5,676,175	17,617,741	2,676,709	25,970,625
12. Ov	ven EC	P.S.C. #35	RQ			414		414	1,181,572	10,271,628	49,856,585	5,993,042	66,121,255
13. Sa	It River RECC	P.S.C. #35	RQ			237		237	608,760	8,581,043	27,894,001	4,227,206	40,702,250
14. Sh	elby RECC	P.S.C. #35	RQ			94		94	255,451	3,548,947	11,338,492	1,725,358	16,612,797
15. So	outh Kentucky RECC	P.S.C. #35	RQ			277		277	655,802	10,128,780	29,928,125	4,782,278	44,839,183
16. Ta	ylor County RECC	P.S.C. #35	RQ			112		112	272,468	3,736,744	11,942,229	1,822,301	17,501,274
17.													
18. Fle	eming Mason RECC**					34		34	91,711	1,094,613	3,660,300	428,484	5,183,397
19.					ļ								
20. Gr	een Power ***										25,327		25,327
21.													
22.		1		1				1					
23					P								
24.												14	
25.												10	
26.													
27. SU	BTOTAL					2,509		2,509	6,331,862	85,548,072	282,661,572	42,406,541	410,616,185

RUS Financial and Operating Report Electric Power Supply - Part B SE - Sales of Electricity

(f) represents monthly average of actual KW demand (YTD @ current month)

Revision Date 2013

Page 1 of 2

^{**} Includes equivalent kWh for steam sold to Fleming Mason RECC for International Paper. Steam sales are recorded in account 456.

^{***} Includes Green Power from various Co-Ops

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE

FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART B SE - SALES OF ELECTRICITY

BORROWER DESIGNATION AG & NUCOR Request 40
Kentucky 59 Page 101 of 568
East Kentucky Power Cooperative

P. O. Box 707 Winchester, Kentucky 40392-0707

PERIOD ENDED: June 2019

INSTRUCTIONS - Submit an original and two copies to RUS or file electronically.

For detalled instructions, see RUS Bulletin 17178-3.

This data will be used by RUS to review your financial situation. Your

response is required (7 U.S.C. 901 et. Seq.) and may be confidential.

	11 04 1				Average	Actual Dem	and (MW)			REVENUE \$		
Name of Company or Public Authority	RUS Borrower Designation	Statistical Classification (c) OS	Renewable Energy Program Name	Primary Renewable Fuel Type	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand	Electricity Sold (MWh)	Demand Charges (\$)	Energy Charges	Other Charges	Total (\$) (j + k + l)
(a)	(b)		(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)
1 AES Ohio Generation, LLC				-					59,192			59,192
2 Ameren Energy		os			_							
3 American Electric Power		os										
4 Associated Electric Company		os		-	-							
5 Big Rivers Electric Corporation		os										
6 Cargill Power Markets		os										
7 Dayton Power & Light		os										
8 Duke Energy Carolinas, Inc.	-	os					1					
9 Duke Energy Kentucky		os										
10 Duke Energy Ohio		os										
11 DTE Energy Trading	7	os										
12 EDF Trading North America, LLC		os										
13 Hoosier Energy		os										
14 Louisville Gas & Electric		OS						4,032		109,074		109,074
15 Miso	21	os										
16 North Carolina Electric		OS							T			
17 North Carolina Municipal		OS										
18 Northern Indiana Public		os										
19 Ogelthorpe Power Corporation	14	os										
20 PowerSouth Energy		os									1	
21 PJM Interconnection	1	os						253,777	(232,169)	7,519,781		7,287,612
22 Progress Energy	P	os			17-14							
23 Southern Company Services		os		1								
24 Southern Illinois Power Co.		os							0			
25 Southern Indiana Gas		os						1			-4	
26 Tenaska Power	J. I.	os										
27 Tennessee Valley Authority		os										
28 The Energy Authority		os			1				4			
29 Virginia Power		os					-					
30 Wabash Valley Power		os										
31 Western Farmers Electric		os							4		- 7	
32 Westar Energy, Inc	1	os			1					1		
33			-									
34											- 1	
35				1	1							
36												
37 SUBTOTAL THIS PAGE								257,809	(172,977)	7,628,855		7,455,878
38 SUBTOTALS FROM PAGE 1 LINE 27					120			6,331,862	85,548,072	282,661,572	42,406,541	410,616,185
39 GRAND TOTAL PAGES 1 & 2				-			_	6,589,671	85,375,095	290,290,427	42,406,541	418,072,063

FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART B PP - PURCHASED POWER

P. O. Box 707 Winchester, Kentucky 40392-0707

RIOD ENDED: June 2019

INSTRUCTIONS - Submit an original and two copies to RUS or file electronically,

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For detailed instructions, see RUS Bulletin 17178-3.

					Average	ACTUAL DEN	MAND (MW)		POWER E	XCHANGES		REVENU	E \$	
Name of Company or Public Authority	RUS BORROWER DESIG.	Statistical Classification	Renewable Energy Program Name	Primary Renewable Fuel Type (e)	Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand	Electricity Purchased (MWh)	Electricity Received Delivered (MWh) (MWh)		Demand Charges (\$)	Energy Charges	Other Charges	Total (\$) (I+m+n)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	0)	(m)	(n)	(0)
1 AEP Partners		os												
2 Ameren Energy		OS												
3 American Electric Power		OS											1.0	
4 Big Rivers Electric Corporation		OS						13					1	
5 Cargill Power Markets		OS												
6 Cox Waste-to-Energy		os						753				16,198		16,198
Department of Military Affairs, 7 National Guard Armory		os	Department of Military Affairs	Solar- photovoltaic				23				618		618
8 DTE Energy Trading		os						-						
9 Duke Energy Kentucky		OS.												
10 Duke Energy Ohio	1	os												
11 Dynegy Power Marketing	-	os										-		
12 EDF Trading		os												
13 Electric Market Connection	-	OS								-				
14 Exelon Power Team	-	OS												
15 Hoosier Energy		os												
16 Indianapolis Power & Light	4	OS												
17 Louisville Gas & Electric		os		d										
18 Mac Farms		os						7.				176		176
19 Miso		os									-			
20 North Carolina Electric		os											- 0	
21 North Carolina Municipal Power		OS	La. 100 . 410											
22 Other Renewable Supplier		os	Community Solar Power Generation	Solar- photovoltaic	4			199			363	5,389		5.752
23 Owensboro Municipal Utilites		OS												
24 PJM	7 1	os						3,616,852				95,062,810		95,062,810
25 Progress Energy Carolinas, Inc.		RQ												
26 SEMPRA		OS					1		-					
27 Southeastern Power Administration		os			157			163,557			1,419,316	2,162,159		3,581,475
28 Southern Company Services		os												
29 Southern Illinois Power Cooperative		os		111111111111										
30 Southern Indiana Gas & Electric		os								JE TO				
31 Tenaska Power Services		os)					
32 Tennessee Valley Authority		os		44										
33 The Energy Authority		os				1	(t=)							
34 Westar Energy		os						(6.				- 1	7 - 11	
35 Western Farmers Electric	-	os				<u> </u>								
36 Regulatory Asset		OTHER												
37	1				1			Ladi			1000			
TOTALS				-	161			3,781,391			1,419,679	97,247,350	200	98,667,029

UNITED STATES DEPARTMENT OF AGRICULTURE	BORROWER DESIGNATION								
RURAL UTILITIES SERVICE	Kentucky 59	9							
	East Kentuc	ky Power Coop	erative						
FINANCIAL AND OPERATING REPORT	P. O. Box 70	07							
ELECTRIC POWER SUPPLY	Winchester	Kentucky 4039	92-0707						
PART C - SOURCES AND DISTRIBUTION OF ENERGY	PERIOD EN		June 2019						
INSTRUCTIONS - Submit an original and two copies to RUS or file electronically,	NO. OF		NET ENERGY						
For detailed instructions, see RUS Bulletin 1717B-3.	PLANTS	CAPACITY	RECEIVED BY	COST					
SOURCES OF ENERGY		(kw)	SYSTEM (MWh)	(\$)					
(a)	(b)	(c)	(d)	(e)					
GENERATED IN OWN PLANT (Details on Parts D, E, F IC, F CC, and G)			The state of the	20					
1. Fossil Steam	2	1,838,945	2,673,165	192,998,948					
2. Nuclear									
3. Hydro		=							
4. Combined Cycle									
5. Internal Combustion	9	1,323,800	183,711	31,199,285					
6. Other	1	8,252	6,733	408,240					
7. Total in Own Plants (1 thru 6)	12	3,170,997	2,863,609	224,606,473					
PURCHASED POWER									
8. Total Purchased Power			3,781,391	98,667,029					
9. Received Into System (Gross)			8						
10. Delivered Out of System (Gross)			8.1						
11. Net Interchange (9 - 10)			8.0						
TRANSMISSION FOR OR BY OTHERS - (WHEELING)									
12. Received Into System				0					
13. Delivered Out of System				0					
14. Net Energy Wheeled (12 - 13)			0	0					
15. TOTAL Energy Available for Sale (7 + 8 + 11 + 14)			6,645,000						
DISTRIBUTION OF ENERGY									
16. TOTAL Sales			6,589,671						
17. Energy Furnished by Others Without Charge			0						
18. Energy Used by Borrower (Excluding Station Use)			4,056						
19. TOTAL Energy Accounted For (16 thru 18)			6,593,727						
LOSSES									
20. Energy Losses - MWh (15 - 19)			51,273						
21. Energy Losses - Percentage (20 / 15) * 100)			0.77%						

RUS Financial and Operating Report Electric Power Supply - PART C - Souces and Distribution of Energy

Revision Date 2013

Effective May 2019, Bluegrass Generating Station Unit 3 is included on this schedule. Glasgow Landfill Generating Station is not included on this schedule. See Section C, Notes to Financial Statements.

Line 6, Other represents Cooperative Solar One Unsubscribed Panels.

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-i) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, ORM, Room 404-W, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB #0572-0017), Washington, DC 20503, OMB FORM NO. 0572-0017, Expires 12/31/94. This data will be used by REA to review your financial situation. Your response is required (7 U.S.C. 90) et acq.) and is not confidential.

	0.00	DA - REA			This data will be	ur					
	OPERATI	NG REPORT -				DESIGNATIO		confusemat.	RI	EA USE ON	LY
					in the contract of the contrac				1000		27
					PLANT						
					Cooper Power	Station					
CTIONS	- Submit an original and	I two copies to REA. For	details,		YEAR ENDIN	G					
Bulletin 1	7178-3.				June 2019						
									-7-16-1176		
37.7500		5000	-				T average				5.77 55x
NO.	STARTED		100000000000000000000000000000000000000			OTHER	TOTAL	and the same of the same		-	100000000000000000000000000000000000000
3.5	44		1 A A A T	n(s.)	1400	100	205		400000000000000000000000000000000000000	0.000	Unscheduled
				-	(e)	(1)	(g)				(k) 77
_					1		-		-		- 1
2	3	04,027.0	37,337				#	310	3,773	33	-
							-				-
Total	6	82,884.0	54.044					835	7,658	118	7
Average	e BTU	12,007 /Lb.	138,600	/Gal.	/C.F.	-					
-	6										
Total B	TU (10)	995,188	7,490				1,002,679				
Total D		73.89	2.0422								
SECTIO	ON B. TURBINI	E GENERATING I	INITS		SECTION C	LABOR RE	PORT	SECTION	D. FACTO	RS & MAX.	DEMAND
UNIT	SIZE (kW)	GROSS	BTU	55				11 777			
NO.		GEN. (MWh)	200000000000000000000000000000000000000			ITEM			n	TEM.	VALUE
(a)			(d)	NO.			1		100,1000		
					Market and the second						6.60
2	220,850	83,481	b 11					2.	Plant Factor (%)	7.61
-							-	2	D DI		-
-								3.	Company of the		72.57
Total	320.850	106 028	9 457					4	-		14,31
-			234817.	-	Water and the second		-	-			
			11.491			ar rayron (o)		5.			
-			1000	100			3,187,404				370,000
		SECT	TON E. CO	OST O		Y GENERATE	ED				
1											
	PROD	UCTION EXPENSE			ACCOUN	T NUMBER	AMO	UNT (S)	MILLS	NET kWh	S/MMBTU
								(a)		(b)	(c)
Operati	ion, Supervision at	nd Engineering			1-			2,139,004			
									1		3.28
				-	-		-		-		14.73
				_	_		+				0.00
		then 5\		-			+				3.37
_		iniu oj		-		-	1		50.12		3.37
				-							
		er Expenses							1		
								128	1		
Rents					+	700		0			
NON	-FUEL SUB-TOT	AL (1 + 7 thru 11)						5,097,337	58,42		
OPE	RATION EXPENS	SES (6 + 12)						8,476,397	97.14		
Mainter	nance, Supervision	and Engineering				510	1	16,443	1		
-	100000000000000000000000000000000000000				-			359,884			
					-			1,641,889	1		
					-		-				
						514	1	0	-		1
				_							1
		N EXPENSE (13 +	19)	-	100.1	411.10	-		124.28		-
Depreci				-		, 411.10	1	8,602,808 5,780,547			
Interna					427 5,780,54					1	
Interest	AL FIXED COST	\$ (21 + 22)				AT.	1	14,383,355	164.84		
	Total B Total B Total B Total B Total D SECTIO UNIT NO. (a) I 2 Total B Total D SECTIO UNIT NO. (a) I 2 Total Station Operati Fuel, C Fuel, O Fuel, G Fuel, O Fuel, G Fuel, O Fuel, G Fuel, O Fuel, G Maintee Main	UCTIONS - Submit an original and A Bulletin 1717B-3. UNIT TIMES NO. STARTED (a) (b) 1 3 2 3 5 5 6 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	UNIT	UNIT TIMES COAL (1000 Lbs.) (1000 Ga) (b) (c) (d) (d) (d) (e) (d) (d) (d) (d) (d) (d) (d) (e) (d) (d) (e) (d) (e) (d) (e) (d) (e) (e)	UNIT	PLANT Cooper Power	PLANT Cooper Power Station PLANT Cooper Power Station PLANT Cooper Power Station PLANT Cooper Power Station PLANT PLANT Cooper Power Station PLANT P	PLANT STAR FORD SECTION B. TURBING GENERATING UNIT STACK SECTION C. LABOR REPORT SECTION B. TURBING GENERATING UNIT STACK SECTION B. TURBING GENERATING UNIT STACK SECTION B. TURBING GENERATING UNIT SECTION B. TURBING GENERATING UNIT SECTION C. LABOR REPORT SECTION B. TURBING GENERATING UNIT STACK SECTION B. TURBING GENERATING UNIT SECTION B. TURBING GENERATING UNIT STACK SECTION C. LABOR REPORT SECTION B. TURBING GENERATING UNIT SECTION C. LABOR REPORT SECTION B. TURBING GENERATING UNIT SECTION C. LABOR REPORT SECT	PLANT Copper Power Station PLANT PLANT	PLANT	PLANT Compete Power Nation Compete to REA. For details, Details and rear copies to REA. For details, Details and rear copies to REA. For details, Details and Rear Constitution Part of the Constitu

Remarks

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This data will be used by REA to review your financial situation. Your response is required (7 U.S.C. 901 et sup.) and is not confidential.

		U	SDA - REA			Action of the second of the se	used to determine yo			tuation. Your		
		ODEDAT	DIC DEDODE			The second secon	red (7 U.S.C. 901 et s	seq.) and is not con	fidential.	nn.	LUCEO	TX AV
			ING REPORT -				DESIGNATION			RE	A USE OF	NLY
		SIL	AM PLANT			Kentucky 59 G	1 Payette					
						PLANT						
	- Janes - A	Y-15/2004	END THE WATER		_	Spurlock Powe						
		and the second	o copies to REA. For details,	9		YEAR ENDIN	G					
ee REA I	Balletin 1717B	1-3.			_	June 2019	DOM EDG					_
- 1000	T 1			_	Cimic in	** SECTION A	. BOILERS			OPED ATEM	HOUDE	
LINE	UNIT	TIMES	2011		UEL C	ONSUMPTION	ozana I	TOTAL	- 100	OPERATING		opputor.
NO.	NO.	STARTED	COAL	OIL		GAS	OTHER	TOTAL	IN SERVICE	ON STANDBY S	cheduled	SERVICE
	Zux	765	(1000 Lbs.)	(1000 Gal	8.)	(1000 C.F.)	(1000 Lbs.)	(24)	(h)	(i)		Unscheduled
1	(a)	(b) 3	(c) 602,136,0	(d) 118,185	_	(e)	(f)	(g)	3,095	968	(j) 277	(k)
2.	2	9	1,045,816.0	279.040		1		-	2,993	192	852	30
3.	3	2	392,070.0	125.733	_	1	13,286.00	-	2,427	1,131	786	3,
4.	4	4	360,164.0	200,044			13,200.00		1,823	983	1,445	9
5.	1	- 4	300,104.0	200,044		-		1	1,025	703	1444	
6.	Total	18	2,400,186.0	723.002		1	13286	-	10,338	3,274	3,360	40
7.	Average		11,432 /Lb.	138,600	/Col	/C.F.	14,484.00		10,550	1 3,2,41	0,000	
- 1.	Average	6	115434 (150.	130,000	rGat.	/C.C.	14,404.00					
8.	Total BT	0.43	27,438,926	100,208			192,434	27,731,569				
9.	1	l. Cost (\$)	43.91	2.0266		1	35.00	27,731,305				
7.	**SECTI		NE GENERATING L		1	SECTION	C. LABOR REP	ORT	**SECTION	D. FACTOR	S & MAX	DEMAND
	UNIT	SIZE (kW)	GROSS	BTU		I			525151		10 00 1111	221,211,12
LINE	NO.	V-11.1	GEN, (MWh)	Per kWh	LINE	i in	ГЕМ	VALUE	LINE	ITE	м	VALUE
NO.	(a)	(b)	(e)	(d)	NO.	2.	1975	2000000	NO.	942		
1.	1	340,277	693,747	(4)	1101	No. Emp. Full Ti	ime		1.	Load Factor (%	6)	49.8
2.	2	585,765	1,264,669		1.	(inc. Superintend		227	2.	Plant Factor (%	6)	44.2
3.	3	293,597	505,616		2.	No. Emp. Part T		11		1		
4.	4	298,456	451,694		3.	Total EmpHrs.		219,826	3.	Running Plant		
5.					4.	Oper, Plant Pay		6,736,921		Capacity Facto	r (%)	71.7
6.	Total	1,518,095	2,915,726	9,511	5.	Maint. Plant Pay	yrolf (S)	4,131,642	4.	15 Minute Gros	s	
7.	Station S	ervice (MWh)	329,819	-	6.	Other Acets. Pla		7,633		Maximum Dem	and (kW)	
8.	Net Gene	eration(MWh)	2,585,907	10,724	7,	TOTAL			5.	Indicated Gross		
9.	Station S	ervice (%)	11.31			Plant Payroll (\$)		10,876,196		Maximum Dem	and (kW)	1,347,000
			SECT	ION E. COS	TOF	NET ENERGY	GENERATED					
						9-2-3						
LINE		PRO	DUCTION EXPENSE			ACCOUN	T NUMBER	AMOU	NT (S)	MILLS/N	ET kWh	S/MMBTU
NO.							N. C. J. N. S.	(a)	(b)		(c)
1.	Operatio	n, Supervision ar	nd Engineering			7	500		1,900,226			
2.	Fuel, Con	al	7. 1			5	01.1		58,383,928			2.13
3.	Fuel, Oil					5	01.2		1,465,199			14.62
4.	Fuel, Ga	8				5	01.3		0			0.0
5.	Fuel, Off					50	01.4		227,229			1.13
6.	FUEL	SUB-TOTAL (2	thru 5)				501		60,076,356	23.23		2.1
7.	Steam Ex	cpenses					502		4,836,334			
8.		Expenses					505		2,312,214			
9.	-	neous Steam Pow	er Expenses				506		11,275,485	1		
10.	Allowand	res				-	509		5,825			
11.	Rents						507		0			
12.		Walter Control of the	AL (1 + 7 thru 11)						20,330,084	7.86		
13.		ATION EXPENS							80,406,440	31.09		
14.	-		and Engineering				510		1,712,072	-	110	
_	P 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	ance of Structure					511		2,217,034			
15.	_	ance of Boiler Pla			_	1	512		25,614,071	-		
15. 16.		ance of Electric P					513		2,985,239	-		
15. 16. 17.		ance of Miscellan				- 3	514		0	20.69		
15. 16. 17. 18.	Maintena	N - 2 / N / N / N / N / N / N / N / N / N /							32,528,416	12,58		
15. 16, 17, 18. 19,	Maintena MAIN	TENANCE EXP							112,934,856	43.67		
15. 16, 17. 18. 19.	Mainten: MAIN TOTA	TENANCE EXP L PRODUCTIO	ENSE (14 thru 18) N EXPENSE (13 + 19)			144.40		21422			
15. 16, 17, 18. 19, 20, 21,	Maintens MAIN TOTA Deprecia	TENANCE EXP L PRODUCTIO)			, 411.10		24,199,759			
15. 16. 17. 18. 19. 20. 21.	Mainten: MAIN TOTA Deprecia Interest	TENANCE EXP L PRODUCTIO	N EXPENSE (13 + 19)			, 411.10 427		30,636,897	47.51		
15. 16, 17, 18. 19, 20, 21,	Mainten: MAIN TOTA Deprecia Interest	TENANCE EXP L PRODUCTIO	N EXPENSE (13 + 19 S (21 + 22))						21.21		

Remarks

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-i) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OlRM, Room 404-W, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB #0572-0017), Washington, DC 20503, OMB FORM NO. 6572-0017, Expires 12/31/94.

		US	DA - REA					The second second	73 7		financial situati	on. Your		
		OPEDATI	NG REPORT		1			U.S.C. 901 et su	q.) and	is not confident	lal,		n. won m	
	TAI		MBUSTION I				OWER DES					R	EA USE ON	LY
	114	I ERNAL CO	MBUSITON	LANI			ky 59 GT Fa	yette						
						PLANT								
							enerating F	acility						
		The second secon	id two copies to REA. I	or details,		20,000	ENDING							
see RE	A Bulletin I	717B-3.	dromov i	TAMER DALLE		June 20		TINIC LINITED						
	Lauren I	- W T					N GENERA	TING UNITS		William Comment	20200		NO. 11	_
LINE	2.30307	SIZE		FUEL CONSU					_	OPERATING			GROSS	2 Aug
NO.	NO.	(kW)	OIL	GAS	2. Z	OTHER	TOTAL	IN		ON		SERVICE	GENERATION	BTU
	1150	144	(1000 Gals.)	(1000 C.	F.)	60	Sec.	SERVIC	E	STANDBY	Scheduled	Unscheduled	(MWh)	PER kWh
	(a)	(b)	(c)	(d)	-	(e)	(f)	(g)	_	(h)	(i)	(j)	(k)	(1)
1.	1	110,000	0.733	130,500		- 5		94		4,095	151	4	10,130	
2.	2	110,000	0.661	122.892	_			86		4,131	127	0	9,977	
3.	3	110,000	0.611	114.709		- 1		87		4,028	229	0	9,105	
4.	4	74,000		211.077	-	- 1		255		3,920	156	13	16,354	
5.	5	74,000	0.577	212,699	_			266		3,681	382	15	16,848	
6.	6	74,000	0.042	204.531				261		3,925	153	5	16,266	
7.	7	74,000	0.642	198.803				253	17.34	3,765	326	0	15,725	
8.	9	85,000		149.431				256		3,683	278	127	16,164	
9.	10	85,000		147.281	1 == 1			237		3,673	305	129	15,595	
10.	TOTAL	796,000	3,266	1,491.923				1,795	-	34,901	2,107	293	126,164	11,829
11.	Average	BTU	138,600	1,000	/C.F.	1		STATION S	ERV	CE (MWh)			6,759	
	Dec. 15	6		1				14.						1. 7. 1
12.	Total B7	TU (10)	453	1,491,923			1,492,376	NET GENE	RATI	ON (MWh)			119,405	12,498
13.	Total De	I. Cost (\$)	1.3173	3.3006				STATIONS	ERVI	CE % OF G	ROSS		5.36	
			SECTION B.	LABOR RI	EPOR	T			SEC	TION C. FA	CTORS & M	AXIMUM DE	MAND	
									1.11					
LINE		ITEM	VALUE	LINE			ITEM		LINE	5	11	EM		VALUE
NO.				NO.			2 11112 32	-	NO.					- 000
1.	The same and the	. Full Time	450	5,	_		Payroll (\$)	422,702	1,	Load Factor				3.23
		erintendent)	34	6.	30000	er Accou			2.	Plant Factor				3.65
_		. Part Time	4			t Payroll	I (S)	-0	3.		int Capacity I			85.32
		np-Hrs Worked	25,608	7.	TOT			C	4.			m Demand (k		
4.	Oper. Pl	ant Payroll (\$)	1,062,792		_	t Payroll		1,485,494	5.		ross Maximur	n Demand (kV	V)	900,000
_					SECTI	ON D.	COST OF N	ET ENERGY	GEN	NERATED				
7		are barelons					chaus		2	Value	and the		and read	Jan Land
LINE		PRODUCTI	ON EXPENSE				ACCO	UNT NUMBER		0.7.7.	UNT (S)	100000000000000000000000000000000000000	NET kWh	S/MMBTU
NO.	0	0 11	10-1-1-1			-		246		1	a)		b)	(c)
1.		n, Supervision a	nd Engineering			-		546	_	-	861,201	-		/E 200
-	Fuel, Oil							547.1	_	-	(3,343)		1	(7.39)
3.	Fuel, Ga							547.2	_		5,029,355		1	3.37
	Fuel, Otl				_	-		547.3	_	-	0		00	0.00
		For Compressed						547.4			0		00	7.75
6,		SUB-TOTAL (2	idru 5)					547			5,026,012	42.	.09	3.37
		on Expenses						548			1,772,697			
		neous Other Pow	er Generation Ex	penses				549/509		1	1,095,769			
9.	Rents	TIPE OF BOOK	A W 24 . W 14 W.					550			0			
10.			AL (1 + 7 thru 9)	_	_						3,729,667	31.		
11.		ATION EXPENS								-	8,755,679	73.	.33	
_			and Engineering					551		_	137,924			
_		ance of Structure		(6.1)				552	_		207,809			
			ng and Electric Pl		#16 ·			553			1,401,550			
			eous Other Powe		Plant	h		554			0	-	**	
16.			ENSE (12 thru 15							-	1,747,283		.63	
17.			N EXPENSE (11	+16)							10,502,962	87.	.96	
_	Deprecia	tion					403	3.4 . 411.10		/ -	5,043,848			
	Interest							427			6,358,600			
20.		L FIXED COST				- 1					11,402,448		.49	
21.	POWI	ER COST $(17 + 2$	0)								21,905,410	183	.45	
			A 4 A 44 A 4 A 4 A 4 A 4 A 4 A 4 A 4 A											

REMARKS (Including Unscheduled Outages)

Account 509000, Allowances for SO2 emissions, has been included in line 8.

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		USD	A - REA							ig results and f		. Your		
		ODEDATES	IC DEPODE				quired (7 U.S.		and is	not confidentia	ıl.			
OPERATING REPORT - INTERNAL COMBUSTION PLANT						ER DESIGN		REA USE ONLY						
					According to the second	9 GT Fayette	e							
						PLANT								
						Bluegrass C	Generating St	ation						
INSTRU	UCTIONS - S	inbmit an original and	two copies to REA. I	or details,		YEAR END	DING							
sec REA	A Bulletin 171	7B-3.				June 2019								
			SECTION A.	INTERNA	L CO	MBUSTION	GENERAT	ING UNITS						
LINE	UNIT	SIZE		FUEL CON	NSUM	PTION				OPERATING HOURS			GROSS	
NO.	NO.	(kW)	OIL	GAS (1000 C.F.)		OTHER	TOTAL	IN				SERVICE G	GENERATION	BTU
	100		(1000 Gals.)					SERVICE		STANDBY		Inscheduled	(MWh)	PER kWh
	(a)	(b)	(c)	(d)	.,	(e)	(f)	(g)		(b)	(i)	(i)	(k)	(1)
1.	1	169,000	0.000	112,178		(6)	10	69		3,485	784	6	10,599	101
2.	2	169,000	0.000	141,314	_			85		3,474	784	1	13,431	
_	3				_									
3.	3	169,000	0.000	0.000				0		1,112	352	0	0	
4.														
5.	4											- 1		
6.														
7.												147	+	
8.														
9.					-				-				1	
10.	TOTAL	507,000	0.000	253,492			1	154		8,071	1,920	7	24,030	10,549
11.	Average		138,600	1,000		1			SERV	VICE (MWb)			143	10,012
11.	Ayerage	6	150,000	1,000	/Cir	1		STATION	SEAL	TCE (MITTO)			140	
12	Total B		0	252 402			252 402	NET CEN	PD AT	TON CREEKLY		- 41	23,887	10 (13
12.				253,492			455,494			TON (MWh)		-		10,612
13.	Total Del. Cost (S)		0.0000	3.7318				STATION		VICE % OF			0,60	
_			SECTION B.	LABOR F	REPO	RT			SEC	TION C. FA	CTORS & M.	AXIMUM DI	EMAND	
				1000			ITEM							
LINE		ITEM	VALUE	LINE			LINE		ITEM				VALUE	
NO.				NO.					NO.					
1.	No. Emp. Full Time			5.	Mai	nt. Plant Pay	roll (S)	167,072	1.	Load Factor (%)				1.41
	(inc. Sur	erintendent)	11	6.	Othe	er Accounts				Plant Factor (%)				1.09
2.	No. Emp	, Part Time	1		Plan	t Payroll (S)		0 3.		Running Plant Capacity Factor (%)			92.33	
3.		np-Hrs Worked	9,518	7.	7. TOTAL			4.		15 Minute Gross Maximum Demand (kW)			W)	
4.	Oper. Plant Payroll (\$)		393,421	1	100	t Payroll (\$)			5.	Indicated Gross Maximum Demand (kW)				392,000
				S	_		ST OF NET I							3.00
	T									-				
LINE		PRODUCTION EXPENSE				ACCOL	INT NUMBER		AMOUNT (\$) MIL		MILLS/N	ET LAVE	S/MMBTU	
	PRODUCTION EXPENSE						NT NUMBER	12	AMO		MILLS/NET kWh		The state of the s	
	1	TRODUCT		0 11 16 1			Accou	NT NUMBE	R	10.00			A	(n)
NO.	Oparatio	44305044	and Engineering		_		жесос	0.40.00	R	10.00	a)	(b) .	(c)
1.		on, Supervision a	and Engineering				, , , , , , , , , , , , , , , , , , ,	546	R	10.00	a) 385,554)	
1.	Fuel, Oi	on, Supervision a	and Engineering				, , , , , , , , , , , , , , , , , , ,	546 547.1	R	10.00	a) 385,554 0)	0.00
1. 2. 3.	Fuel, Oi	on, Supervision a	and Engineering				55755	546 547.1 547,2	R	10.00	385,554 0 1,015,025)	0.00 4.00
1. 2. 3. 4.	Fuel, Oi Fuel, Ga Fuel, Ot	on, Supervision a s her						546 547.1 547,2 547,3	R	10.00	385,554 0 1,015,025 0	(b		0.00 4.00
1. 2. 3. 4. 5.	Fuel, Oi Fuel, Ga Fuel, Ot Energy	on, Supervision a s her For Compressed	Air					546 547.1 547.2 547.3 547.4	R	10.00	385,554 0 1,015,025 0	(b	0	0.00 4.00 0.00
1. 2. 3. 4. 5.	Fuel, Oi Fuel, Ga Fuel, Ot Energy I	on, Supervision a s her For Compressed SUB-TOTAL (2	Air					546 547.1 547.2 547.3 547.4	R	10.00	385,554 0 1,015,025 0 0 1,015,025	(b	0	0.00 4.00 0.00
1. 2. 3. 4. 5. 6.	Fuel, Oi Fuel, Ga Fuel, Ot Energy I FUEL Generat	on, Supervision a s her For Compressed SUB-TOTAL (2 ion Expenses	Air 2 thru 5)					546 547.1 547.2 547.3 547.4 547 548	R	0.00	385,554 0 1,015,025 0 1,015,025 0 1,015,025 783,124	(b	0	0.00 4.00 0.00
1. 2. 3. 4. 5. 6. 7.	Fuel, Oi Fuel, Ga Fuel, Ot Energy l FUEL Generat Miscella	on, Supervision a s her For Compressed SUB-TOTAL (2 ion Expenses	Air	xpenses				546 547.1 547.2 547.3 547.4 547 548 49/509	R	0.00	385,554 0 1,015,025 0 0 1,015,025	(b	0	0.00 4.00 0.00
1. 2. 3. 4. 5. 6. 7. 8.	Fuel, Oi Fuel, Ga Fuel, Ot Energy l FUEL Generat Miscella Rents	on, Supervision a s her For Compressed SUB-TOTAL (2 ion Expenses neous Other Pov	Air 2 thru 5) ver Generation E					546 547.1 547.2 547.3 547.4 547 548	R	0.00	385,554 0 1,015,025 0 0 1,015,025 783,124 553,166 0	0.0 42.4	0	0.00 4.00 0.00
1. 2. 3. 4. 5. 6. 7.	Fuel, Oi Fuel, Ga Fuel, Ot Energy l FUEL Generat Miscella Rents	on, Supervision a s her For Compressed SUB-TOTAL (2 ion Expenses neous Other Pov	Air 2 thru 5)					546 547.1 547.2 547.3 547.4 547 548 49/509	R	0.00	385,554 0 1,015,025 0 1,015,025 0 1,015,025 783,124	(b	0	0.00 4.00 0.00
1. 2. 3. 4. 5. 6. 7. 8.	Fuel, Oi Fuel, Ga Fuel, Ot Energy I FUEL Generat Miscella Rents	on, Supervision a s her For Compressed SUB-TOTAL (2 ion Expenses neous Other Pov	Air 2 thru 5) wer Generation E AL (1 + 7 thru 9					546 547.1 547.2 547.3 547.4 547 548 49/509	R	0.00	385,554 0 1,015,025 0 0 1,015,025 783,124 553,166 0	0.0 42.4	0 49	0.00 4.00 0.00
1. 2. 3. 4. 5. 6. 7. 8. 9.	Fuel, Oi Fuel, Ga Fuel, Ot Energy l FUEL Generat Miscella Rents NON-I OPER	on, Supervision a s her For Compressed SUB-TOTAL (ion Expenses neous Other Pov FUEL SUB-TOT ATION EXPEN	Air 2 thru 5) wer Generation E AL (1 + 7 thru 9)				546 547.1 547.2 547.3 547.4 547 548 49/509	R	0.00	385,554 0 1,015,025 0 1,015,025 783,124 553,166 0 1,721,844	0.0 42.4	0 49	0.00 4.00 0.00
1. 2. 3. 4. 5. 6. 7. 8. 9. 10.	Fuel, Oi Fuel, Ga Fuel, Ot Energy l Generat Miscella Rents NON-I OPER Mainten	on, Supervision a s her For Compressed SUB-TOTAL (ion Expenses neous Other Pov FUEL SUB-TOT ATION EXPEN	Air 2 thru 5) ver Generation E AL (1 + 7 thru 9 SE (6 + 10) n and Engineerin)				546 547.1 547.2 547.3 547.4 547 548 49/509 550	R	0.00	385,554 0 1,015,025 0 1,015,025 783,124 553,166 0 1,721,844 2,736,869	0.0 42.4	0 49	0.00 4.00 0.00
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12.	Fuel, Oi Fuel, Ga Fuel, Ot Energy I FUEL Generat Miscella Rents NON-I OPER Mainten Mainten	on, Supervision a s her For Compressed SUB-TOTAL (2 ion Expenses neous Other Pov FUEL SUB-TOT ATION EXPEN ance, Supervisio ance of Structur	Air 2 thru 5) wer Generation E AL (1 + 7 thru 9 SE (6 + 10) on and Engineerings	ng				546 547.1 547.2 547.3 547.4 547 548 49/509 550	R	0.00	385,554 0 1,015,025 0 1,015,025 0 1,015,025 783,124 553,166 0 1,721,844 2,736,869 72,821 56,456	0.0 42.4	0 49	0.00 4.00 0.00
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13.	Fuel, Oi Fuel, Ga Fuel, Ot Energy I FUEL Generat Miscella Rents NON-I OPER Mainten Mainten	s her For Compressed SUB-TOTAL (2) ion Expenses neous Other Por TATION EXPEN ance, Supervisionance of Structurance of Generations	Air 2 thru 5) Wer Generation E AL (1 + 7 thru 9 SE (6 + 10) In and Engineering ing and Electric	ng Plant	no Pla	and and		546 547.1 547.2 547.3 547.4 547 548 49/509 550 551 552 553	R	0.00	385,554 0 1,015,025 0 1,015,025 0 1,015,025 783,124 553,166 0 1,721,844 2,736,869 72,821 56,456 559,291	0.0 42.4	0 49	0.00 4.00 0.00
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14.	Fuel, Oi Fuel, Ga Fuel, Ot Energy I FUEL Generat Miscella Rents NON-I OPER Mainten Mainten Mainten	s her Green Compressed SUB-TOTAL (2 ion Expenses neous Other Por ATION EXPEN ance, Supervision ance of Generatiance of Miscella	Air 2 thru 5) ver Generation E AL (1 + 7 thru 9 SE (6 + 10) on and Engineering ing and Electric 1 neous Other Pow	ng Plant ver Generatio	ng Pla	ınt		546 547.1 547.2 547.3 547.4 547 548 49/509 550	R	0.00	385,554 0 1,015,025 0 1,015,025 0 1,015,025 783,124 553,166 0 1,721,844 2,736,869 72,821 56,456 559,291 0	72.0 114.	0 49 08 58	0.00 4.00 0.00
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15.	Fuel, Oi Fuel, Ga Fuel, Ot Energy I FUEL Generat Miscella Rents NON-I OPER Mainten Mainten Mainten Mainten Mainten	s her For Compressed SUB-TOTAL (2) ion Expenses neous Other Por ATION EXPEN ance, Supervision ance of Structurance of Generatiance of Miscella TENANCE EXI	Air 2 thru 5) Wer Generation E AL (1 + 7 thru 9 SE (6 + 10) In and Engineering ing and Electric Incous Other Pow PENSE (12 thru	ng Plant ver Generation 15)	ng Pla	int		546 547.1 547.2 547.3 547.4 547 548 49/509 550 551 552 553	R	10.00	385,554 0 1,015,025 0 1,015,025 0 1,015,025 783,124 553,166 0 1,721,844 2,736,869 72,821 56,456 559,291 0 688,568	72.0 114.	0 49 08 58	0.00 4.00 0.00
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16.	Fuel, Oi Fuel, Ga Fuel, Ot Energy I FUEL Generat Miscella Rents NON-I OPER Mainten Mainten Mainten Mainten Mainten Mainten	s her For Compressed SUB-TOTAL (2) ion Expenses neous Other Por ATION EXPEN ance, Supervision ance of Structurance of Generation Expenses ance of Miscella TENANCE EXIL PRODUCTIC	Air 2 thru 5) ver Generation E AL (1 + 7 thru 9 SE (6 + 10) on and Engineering ing and Electric 1 neous Other Pow	ng Plant ver Generation 15)	ng Pla	int	5	546 547.1 547.2 547.3 547.4 547 548 49/509 550 551 552 553 554	R	10.00	a) 385,554 0 1,015,025 0 1,015,025 783,124 553,166 0 1,721,844 2,736,869 72,821 56,456 559,291 0 688,568 3,425,437	72.0 114.	0 49 08 58	0.00 4.00 0.00
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16.	Fuel, Oi Fuel, Ga Fuel, Ot Energy I Generat Miscella Rents NON-I OPER Mainten Mainten Mainten Mainten Mainten Mainten Mainten Mainten Mainten Mainten	s her For Compressed SUB-TOTAL (2) ion Expenses neous Other Por ATION EXPEN ance, Supervision ance of Structurance of Generation Expenses ance of Miscella TENANCE EXIL PRODUCTIC	Air 2 thru 5) Wer Generation E AL (1 + 7 thru 9 SE (6 + 10) In and Engineering ing and Electric Incous Other Pow PENSE (12 thru	ng Plant ver Generation 15)	ng Pla	int	5	546 547.1 547.2 547.3 547.4 547 548 49/509 550 551 552 553 554 4,411.10	R	10.00	a) 385,554 0 1,015,025 0 1,015,025 783,124 553,166 0 1,721,844 2,736,869 72,821 56,456 559,291 0 688,568 3,425,437 1,938,834	72.0 114.	0 49 08 58	0.00 4.00 0.00
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17.	Fuel, Oi Fuel, Ga Fuel, Ot Energy I Generat Miscella Rents NON-I OPER Mainten Mainten Mainten Mainten Mainten Mainten Mainten Mainten Mainten Mainten Mainten Mainten Mainten Mainten Mainten	sher For Compressed SUB-TOTAL (3 ion Expenses neous Other Pov FUEL SUB-TOT ATION EXPEN ance, Supervisio ance of Structur ance of Generati ance of Miscella TENANCE EXI L PRODUCTIO	Air 2 thru 5) Wer Generation E AL (1 + 7 thru 9 SE (6 + 10) In and Engineering ing and Electric 1 Incous Other Pow PENSE (12 thru 1) IN EXPENSE (1	ng Plant ver Generation 15)	ng Pla	int	5	546 547.1 547.2 547.3 547.4 547 548 49/509 550 551 552 553 554	R	10.00	385,554 0 1,015,025 0 1,015,025 783,124 553,166 0 1,721,844 2,736,869 72,821 56,456 559,291 0 688,568 3,425,437 1,938,834 1,804,232	72.4 72.4 114.	0 49 98 58 58	0.00 4.00 0.00
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16.	Fuel, Oi Fuel, Ga Fuel, Ot Energy I Generat Miscella Rents NON-I OPER Mainten	s her For Compressed SUB-TOTAL (2) ion Expenses neous Other Por ATION EXPEN ance, Supervision ance of Structurance of Generation Expenses ance of Miscella TENANCE EXIL PRODUCTIC	Air 2 thru 5) Wer Generation E AL (1+7 thru 9 SE (6+10) In and Engineering ing and Electric 1 Incous Other Pow PENSE (12 thru DN EXPENSE (1	ng Plant ver Generation 15)	ng Pla	int'	5	546 547.1 547.2 547.3 547.4 547 548 49/509 550 551 552 553 554 4,411.10	R	10.00	a) 385,554 0 1,015,025 0 1,015,025 783,124 553,166 0 1,721,844 2,736,869 72,821 56,456 559,291 0 688,568 3,425,437 1,938,834	72.0 114.	0 49 98 58 33 40	0.00

Account 509000, Allowances for SO2 emissions, has been included in line 8.

Effective May 2019, Bluegrass Generating Station Unit 3 is included within Operating Report.

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-1) pur response, including the time for reviewing instructions, searching eithing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, in Experience of this collection of information, including suggestions for reducing this burden, in Experience of Management and Budget, Paperwork Reduction Project (OMB #0572-4017), Washington, DC 20805, OMB PERM NO. N.73-4017, Expires 2/2/1044.

11 SDA - REA

22 to the collection of information is estimated to average 24.25 hours (REA Forms 12-1) pur response, including the time for reviewing instruction, searching eithing data sources, gathering and maintaining the data needed, and completely approach of this collection of information, including suggestions for reducing this burden, including the time for reviewing instruction, searching eithing and an approach of this collection of information, including suggestions for reducing this burden, and completely approach and the office of Management and Budget, Paperwork Reduction Project (OMB #0572-4017), USDA - REA

25 to 25

OPERATING REPORT - INTERNAL COMBUSTION PLANT						This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.									
													REA USE ONLY		
						BORROWER DESIGNATION							REA USE UNLI		
						Kentucky 59 GT Fayette									
						PLANT									
37.77			L. C.	Green Valley Landfill Generating Unit											
The state of the s						YEAR ENDING									
see REA	Bulletin 1717	7B-3.				June 2019									
	, ,		SECTION A.	INTERNAL	COMB	USTION GEN	ERATING	UNITS							
LINE	UNIT	SIZE				L CONSUMPTI	ON	14.7		OPERATING HOURS			GROSS	1.00	
NO.	NO,	(kW)	OIL	GAS		METHANE	TOTAL	IN		ON	OUT OF SE	RVICE	GENERATION	BTU	
	MS all	1.60	(1000 Gafs.)	(1000 C.F.)		M CF		SERVICE		STANDBY	Scheduled	Unscheduled	(MWh)	PER kWh	
	(a)	(b)	(c)	(d)		(e)	(f)	(g)		(h)	(1)	(i)	(k)	(1)	
1.	1			0		32		4,072		186		67	2,849		
2.	2	800	0.000	0		23		2,924		1,221	34	165			
3.	3	800	0.000	0		29		3,622	622 623		3 17	82			
4.	1					4									
5.								11							
6.	TOTAL	2,400	0.000			84		10,618		2,030 70		314	7,279	11,500	
7.	Average	BTU	138,600 /G	al. 1,000	/C.F.	500/CF		STATION SERVICE (MWh)				381	7		
	55-	6					10000	Marie To						11.000	
8.	Total BTU (10)		0		0	83,707	83,707			ION (MWh	0		6,898	12,135	
9.	Total De	el. Cost (S)	0.0000				STATION SERVICE % OF GROS				GROSS				
			SECTION B.	LABOR REP	ORT				SEC	TION C. I	ACTORS &	MAXIMUM 3	DEMAND		
LINE		ITEM	VALUE	LINE		ITEM		VALUE	LINE	-		ITEM		VALUE	
NO.			1911-09	NO.				NO.		- 7000					
1.	No. Emp	, Full Time		5.	Main	t. Plant Payro	11 (\$)	13,688			or (%)			75.24	
	10						er Accounts 2.				Plant Factor (%)				
2.						- 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1			3.	Running Plant Capacity Factor (%)			69.82 85.69		
3.		Total Emp-Hrs Worked 1,099 7. TOT.									15 Minute Gross Maximum Demand (kW)				
4.	120					1 Payrolf (S) 59,297 5.								2,227	
				CTION D. C.		F NET ENERG	Y GENER		- 410	The section of		the time and the time at		25.67	
_	1									1.7	3 5 7		7		
		PRODUCTION EXPENSE					ACCOUNT NUMBER				AMOUNT (S) MILL (a)			S/MMBTL (c)	
ine No		PRODUC	CTION EXPENSE							(8)					
ine No			TION EXPENSE				546			37,695					
1000		on, Supervision					546 547.1							0.00	
t.	Operation	on, Supervision					**			37,695				0.00	
1.	Operation Fuel, Oil	on, Supervision I					547.1			37,695 0					
1. 2. 3.	Operation Fuel, Oil Fuel, Ga Fuel, Otl	on, Supervision I Is her	and Engineering			5	547.1 547.2			37,695 0		0.00		0.00	
1. 2. 3. 4.	Operation Fuel, Oil Fuel, Ga Fuel, Otl Energy I	on, Supervision I	and Engineering			5	547.1 547.2 547.3			37,695 0 0 29,130		0.00		0.00	
1. 2. 3. 4. 5.	Operation Fuel, Oil Fuel, Ga Fuel, Oth Energy I FUEL	on, Supervision I Is her For Compresse	and Engineering				547.1 547.2 547.3 547.4			37,695 0 0 29,130 0		-		0,00	
1. 2. 3. 4. 5.	Operation Fuel, Oil Fuel, Ga Fuel, Otl Energy I FUEL Generati	on, Supervision i is her For Compresse SUB-TOTAL ion Expenses	and Engineering	enses			547.1 547.2 547.3 547.4			37,695 0 0 29,130 0 29,130		-		0,00	
1. 2. 3. 4. 5. 6. 7.	Operation Fuel, Oil Fuel, Ga Fuel, Otl Energy I FUEL Generati	on, Supervision i is her For Compresse SUB-TOTAL ion Expenses	and Engineering and Air (2 thru 5)	coses			547.1 547.2 547.3 547.4 547			37,695 0 0 29,130 0 29,130 40,383		-		0,00	
1. 2. 3. 4. 5. 6. 7. 8.	Operation Fuel, Oil Fuel, Ga Fuel, Otl Energy I FUEL Generati Miscella Rents	on, Supervision Is her For Compresse SUB-TOTAL ion Expenses neous Other P	and Engineering and Air (2 thru 5)	enses			547.1 547.2 547.3 547.4 547 548			37,695 0 0 29,130 0 29,130 40,383 19,166		-		0,00	
1. 2. 3. 4. 5. 6. 7. 8. 9.	Operation Fuel, Oil Fuel, Ga Fuel, Otl Energy I FUEL Generati Miscella Rents NON-F	on, Supervision is ber For Compresse SUB-TOTAL ion Expenses neous Other P	and Engineering d Air (2 thru 5) ower Generation Exp	enses			547.1 547.2 547.3 547.4 547 548			37,695 0 0 29,130 0 29,130 40,383 19,166 0 97,244		4.22		0,00	
1. 2. 3. 4. 5. 6. 7. 8. 9. 10.	Operation Fuel, Oil Fuel, Ga Fuel, Otl Energy I FUEL Generati Miscella Rents NON-F	on, Supervision is ber For Compresse SUB-TOTAL ion Expenses neous Other P FUEL SUB-TO ATION EXPE	ed Air (2 thru 5) ower Generation Exp (TAL (1 + 7 thru 9) NSE (6 + 10)	enses			547.1 547.2 547.3 547.4 547 548 549			37,695 0 0 29,130 0 29,130 40,383 19,166		4,22		0,00	
1. 2. 3. 4. 5. 6. 7. 8. 9.	Operation Fuel, Oil Fuel, Ga Fuel, Ott Energy I FUEL Generati Miscella Rents NON-F OPER Maintens	on, Supervision Is	ed Air (2 thru 5) ower Generation Exp FTAL (1 + 7 thru 9) NSE (6 + 10) ion and Engineering	enses		\$ 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	547.1 547.2 547.3 547.4 547 548 549 550			37,695 0 0 29,130 0 29,130 40,383 19,166 0 97,244 126,374		4.22		0.00	
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11.	Operation Fuel, Oil Fuel, Ga Fuel, Ott Energy I FUEL Generati Miscella Rents NON-F OPER Maintens Maintens	on, Supervision Is Is For Compresse SUB-TOTAL ion Expenses neous Other P FUEL SUB-TO ATION EXPE ance, Supervis ance of Structo	ed Air (2 thru 5) ower Generation Exp FTAL (1 + 7 thru 9) NSE (6 + 10) ion and Engineering				547.1 547.2 547.3 547.4 547 548 549			37,695 0 29,130 0 29,130 40,383 40,383 19,166 0 97,244 126,374 0		4.22		0,00	
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13.	Operation Fuel, Oil Fuel, Ga Fuel, Otl Energy I FUEL Generatia Rents NON-F OPER Mainten Mainten Mainten	on, Supervision Is Is For Compresse SUB-TOTAL ion Expenses neous Other P FUEL SUB-TO ATION EXPE ance, Supervis ance of Structe ance of General	and Engineering ed Air (2 thru 5) ower Generation Exp VTAL (1 + 7 thru 9) NSE (6 + 10) ion and Engineering ares ating and Electric Pla	nt	ant		547.1 547.2 547.3 547.4 547 548 549 550 551 552			37,695 0 29,130 0 29,130 40,383 40,383 19,166 0 97,244 126,374 0 0 79,845		4.22		0,00	
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12.	Operatic Fuel, Oil Fuel, Ga Fuel, Otl Energy I FUEL Generati Miscella Rents NON-F OPER Mainten Mainten Mainten	on, Supervision Is Is Her For Compresse SUB-TOTAL Ion Expenses Incous Other P FUEL SUB-TO ATION EXPE ance, Supervision ance of Structure ance of Generian Buce of Miscel	and Engineering ad Air (2 thru 5) ower Generation Exp TAL (1+7 thru 9) NSE (6+10) ion and Engineering ares ating and Electric Pla laneous Other Power	nt Generating Pl	lant		547.1 547.2 547.3 547.4 547 548 549 550			37,695 0 29,130 0 29,130 40,383 19,166 0 97,244 126,374 0 0 79,845		14.10		0.00	
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15.	Operation Fuel, Oil Fuel, Ga Fuel, Otl Fuel, Otl Fuel, Otl Generati Miscella Rents NON-F OPER Mainten Mainten Mainten Mainten Mainten	on, Supervision Is	and Engineering d Air (2 thru 5) ower Generation Exp YTAL (1 + 7 thru 9) NSE (6 + 10) ion and Engineering aires ating and Electric Plataneous Other Power XPENSE (12 thru 15)	nt Generating Pl	ant		547.1 547.2 547.3 547.4 547 548 549 550 551 552			37,695 0 29,130 0 29,130 40,383 19,166 97,244 126,374 0 0 79,845		14.10 18.32		0,00	
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16.	Operation Fuel, Oil Fuel, Ga Fuel, Otl Fuel, Ga Fuel, Otl Generati Miscella Rents NON-F OPER Mainten Mainten Mainten Mainten Mainten	on, Supervision is ber For Compresse SUB-TOTAL ion Expenses neous Other P FUEL SUB-TO ATION EXPE ance, Supervis ance of Struct ance of Genera unce of Miscel ITENANCE E. L PRODUCT	and Engineering ad Air (2 thru 5) ower Generation Exp TAL (1+7 thru 9) NSE (6+10) ion and Engineering ares ating and Electric Pla laneous Other Power	nt Generating Pl	lant	5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	547.1 547.2 547.3 547.4 547.4 548 549 550 551 552 553			37,695 0 29,130 0 29,130 40,383 19,166 0 97,244 126,374 0 79,845 0 79,845 206,219		14.10		0.00	
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15.	Operation Fuel, Oil Fuel, Oil Fuel, Otl Fuel, Otl Fuel, Otl Generati Miscella Rents NON-F OPER Mainten Mainten Mainten Mainten Mainten Mainten Deprecia	on, Supervision is ber For Compresses SUB-TOTAL ion Expenses neous Other P FUEL SUB-TO ATION EXPE ance, Supervis ance of Structo ance of Genera nee of Miscel ITENANCE E. L PRODUCT	and Engineering d Air (2 thru 5) ower Generation Exp YTAL (1 + 7 thru 9) NSE (6 + 10) ion and Engineering aires ating and Electric Plataneous Other Power XPENSE (12 thru 15)	nt Generating Pl	ant	403.4.4	547.1 547.2 547.3 547.4 547.4 547 548 549 550 551 552 553 554			37,695 0 29,130 0 29,130 40,383 19,166 0 97,244 126,374 0 0 79,845 0 79,845 206,219 40,092		14.10 18.32		0.00	
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17.	Operation Fuel, Oil Fuel, Oil Fuel, Otl Energy I FUEL Generati Miscella Rents NON-F OPER Mainten Mainten Mainten Mainten Mainten I Deprecial Interest	on, Supervision is ber For Compresse, SUB-TOTAL, ion Expenses neous Other P FUEL SUB-TO ATION EXPE ance, Supervis ance of Structe ance of Genera pnee of Miscel ITENANCE E. L. PRODUCT	od Air (2 (hru 5) OWER Generation Exp OTAL (1 + 7 thru 9) NSE (6 + 10) Ion and Engineering ares ating and Electric Plat laneous Other Power XPENSE (12 thru 15) ION EXPENSE (11 +	nt Generating Pl	iant	403.4.4	547.1 547.2 547.3 547.4 547.4 548 549 550 551 552 553			37,695 0 29,130 0 29,130 40,383 19,166 0 97,244 126,374 0 79,845 206,219 40,092 0		14.10 18.32 11.58 29.90		0.00	
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15.	Operation Fuel, Oil Fuel, Ga Fuel, Otl Energy I FUEL Generati Miscella Rents NON-F OPER Mainten Mainten Mainten Mainten Mainten Mainten I TOTA	on, Supervision is ber For Compresses SUB-TOTAL ion Expenses neous Other P FUEL SUB-TO ATION EXPE ance, Supervis ance of Structo ance of Genera nee of Miscel ITENANCE E. L PRODUCT	and Engineering ed Air (2 thru 5) ower Generation Exp PTAL (1 + 7 thru 9) NSE (6 + 10) ion and Engineering ares ating and Electric Plat laneous Other Power XPENSE (12 thru 15) ION EXPENSE (11 +	nt Generating Pl	iant	403.4.4	547.1 547.2 547.3 547.4 547.4 547 548 549 550 551 552 553 554			37,695 0 29,130 0 29,130 40,383 19,166 0 97,244 126,374 0 0 79,845 0 79,845 206,219 40,092		14.10 18.32		0,00	

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-1) per response, including the time for reviewing instructions, searching existing data sources, gathering and inalitations the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspects of this collection of information, including suggestions for reducing fulls burden, to Department of Agriculture, Cheramice Officer, OJRM_Rount 404-W, Washington, DC 20250; and to the Office of Management and Budget, Puperwork Reduction Project (OMB #0572-0017), Washington, DC 20250; and to the Office of Management and Budget, Puperwork Reduction Project (OMB #0572-0017), Washington, DC 20250; and to the Office of Management and Budget, Puperwork Reduction Project (OMB #0572-0017), Washington, DC 20503.

	mile same woods												
		USDA - REA			This data will be	used to deternil	ne your operat	ing res	ults and finan	clal situation.	Your		
					response is requir			is not c	onfidential.		1 881. 1	00 000	
		RATING R		1000	BORROWER		ION				REA U	SE ONLY	
	INTE	RNAL CON	IBUSTION PLAN	T	Kentucky 59 G	T Fayette							
					PLANT								
					Laurel Ridge I	andfill Gene	rating Unit						
INSTRU	CTIONS - Su	obmit an original an	two copies to REA. For deta	lls,	YEAR ENDIN	G							
see REA	Bulletin 1717	B-3.			June 2019								
			SECTION A.	INTERNA	L COMBUSTION G	ENERATING	GUNITS						
LINE	UNIT	SIZE			FUEL CONSUMPTI	ON			OPERATIN	G HOURS		GROSS	
NO.	NO.	(kW)	OIL	GAS	METHANE	TOTAL	IN		ON	OUT OF SE	RVICE	GENERATION	BTU
	100	-	(1000 Gals.)	(1000 C.F.	MCF		SERVICE		STANDBY	Scheduled	Unscheduled	(MWh)	PER kWh
	(a)	(b)	(c)	(d)	(e)	(f)	(g)		(h)	(i)	(j)	(k)	(0)
1.	1	800	0.000	0	30		4,137		124	19	64	2,467	
2.	2	800	0.000	. 0	29		4,105		66	9	164	2,195	
3.	3	800	0.000	-0	30		4,202		.87	13	42	2,750	
4.	4	800	0.000	0	30		4,157		62	23	102	2,972	
5.					-1							11 11	
6.	TOTAL	3,200	0.000	0	119		16,601		339	64	372	10,384	11,500
7.	Average	BTU	138,600 /Ga	. 1,000	/C.F. 500/CF		STATIO	N SER	VICE (MW	/h)		341	
	Total B	TU (10)	0	0	110.412	110 417	NET CE	JED A	TION (MI)	n.v		10,043	11,890
9.	-		0.0000	U	119,413	119,413			TION (MW			3.28	11,070
9.	1 total De	el. Cost (\$)		ADOD DE	DODT		STATIO		_		& MAXIMUN		-
_	1		SECTION B,	ABOR RE	T			J SE	CHON C.	FACTORS	& MAXIMUN	IDEMIAND	
LINE		ITEM	VALUE	LINE	ITEM	19	VALUE	LINE	7		ITEM		VALUE
NO.	1	1124	YALUE	NO.	J.C.		VALUE	NO.			TEN		VALUE
1.	No Fran	. Full Time		5.	Maint, Plant Payro	0.75)	21,332	-	Load Facto	r 1%)			85.71
		perintendent)		6.	Other Accounts	11/3)	61,002	2.	Plant Fact				74.70
2.	_	, Part Time	0	- 0.	Plant Payroll (S)		0	_			y Factor (%)		78.18
3.	-	np-Hrs Worke		7.	TOTAL			4.			mum Demand	(VW)	70,10
4.		lant Payroll (S)		- "	Plant Payroll (S)		93,192	5.			num Demand (2,789
4,	Toper, r	ant rayion (5)		TION D	COST OF NET ENE	DCV CENE		1 3.	indicated (JI OSS IMAXII	ioni Demand (2,703
	1		560	TION D.	COST OF THE FERE	NOT OFFICE	IVA I CIO	_					
Line No		PRODUC	TION EXPENSE		ACCOUN	TNUMBER			AMOUN	VT (S)	MILLS/NET	kWh	S/MMBTU
100			C C MAN A COMMO		887777	007,70			(n)	and the same of th	(b)		(c)
	Operatio	on, Supervision	and Engineering			546			49,428				
1.	Fuel, Oi					547.1			0				0.00
2.	e med in					547,2			0				0.00
	Fuel, Ga	is .				de de la constante de la const			67,525				0.57
2.						547.3			07,523				0,0.1
2.	Fuel, Ga Fuel, Ot		d Air			547.3 547.4			07,525		0.00		0.3
2. 3. 4.	Fuel, Ga Fuel, Ot Energy	her							_		0.00 6.72		0.57
2. 3. 4. 5,	Fuel, Ga Fuel, Ot Energy l FUEL	her For Compresse				547.4			0		_		
2. 3. 4. 5. 6,	Fuel, Ga Fuel, Ot Energy I FUEL Generati	her For Compresse , SUB-TOTAL lon Expenses		nses		547.4 547			67,525		_		
2. 3. 4. 5. 6. 7.	Fuel, Ga Fuel, Ot Energy I FUEL Generati Miscella Rents	her For Compresse SUB-TOTAL ion Expenses neous Other P	(2 thru 5)	nses		547.4 547 548			67,525 64,201		6.72		
2. 3. 4. 5. 6, 7. 8.	Fuel, Ga Fuel, Ot Energy I FUEL Generati Miscella Rents	her For Compresse SUB-TOTAL ion Expenses neous Other P	(2 thru 5)	nses		547.4 547 548 549			67,525 64,261 27,445		_		
2. 3. 4. 5. 6. 7. 8.	Fuel, Ga Fuel, Ot Energy I FUEL Generati Miscella Rents NON-I	her For Compresse SUB-TOTAL ion Expenses neous Other P	(2 thru 5) ower Generation Expension OTAL (1 + 7 thru 9)	nses		547.4 547 548 549			0 67,525 64,201 27,445 0		6.72		
2. 3. 4. 5. 6, 7. 8. 9,	Fuel, Ga Fuel, Ot Energy FUEL Generati Miscella Rents NON-I	her For Compresse , SUB-TOTAL ion Expenses neous Other P FUEL SUB-TO ATION EXPE	(2 thru 5) ower Generation Expension OTAL (1 + 7 thru 9)	nses		547.4 547 548 549			0 67,525 64,201 27,445 0 141,074		6.72		
2. 3. 4. 5. 6. 7. 8. 9. 10.	Fuel, Ga Fuel, Ot Energy I FUEL Generati Miscella Rents NON-I OPER Mainten Mainten	her For Compresse, SUB-TOTAL, ion Expenses neous Other P FUEL SUB-TO ATION EXPE ance, Supervis ance of Structi	(2 thru 5) ower Generation Expension TAL (1 + 7 thru 9) NSE (6 + 10) ion and Engineering ares			547.4 547 548 549 550 551 552			0 67,525 64,201 27,445 0 141,074 208,599 0		6.72		
2. 3. 4. 5. 6. 7. 8. 9. 10.	Fuel, Ga Fuel, Ot Energy I FUEL Generati Miscella Rents NON-I OPER Mainten Mainten	her For Compresse, SUB-TOTAL, ion Expenses neous Other P FUEL SUB-TO ATION EXPE ance, Supervis ance of Structi	(2 thru 5) ower Generation Expension OTAL (1 + 7 thru 9) NSE (6 + 10) ion and Engineering			547.4 547 548 549 550			0 67,525 64,201 27,445 0 141,074 208,599		6.72		
2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12.	Fuel, Ga Fuel, Ot Energy FUEL Generati Miscella Rents NON-J OPER Mainten Mainten Mainten Mainten	her For Compresse, SUB-TOTAL. ion Expenses neous Other P FUEL SUB-TC ATION EXPE ance, Supervis ance of Struct ance of Genera	ower Generation Expension (2 thru 5) OTAL (1 + 7 thru 9) NSE (6 + 10) ion and Engineering ires uting and Electric Plantaneous Other Power C			547.4 547 548 549 550 551 552			0 67,525 64,201 27,445 0 141,074 208,599 0	1	14.05		
2. 3. 4. 5. 6. 7. 8. 9. 10. 11, 12.	Fuel, Ga Fuel, Ot Energy FUEL Generati Miscella Rents NON-J OPER Mainten Mainten Mainten Mainten	her For Compresse, SUB-TOTAL. ion Expenses neous Other P FUEL SUB-TC ATION EXPE ance, Supervis ance of Struct ance of Genera	(2 thru 5) Over Generation Expension OTAL (1 + 7 thru 9) NSE (6 + 10) ion and Engineering ares tting and Electric Plan			547.4 547 548 549 550 551 552 553			0 67,525 64,201 27,445 0 141,074 208,599 0 0 201,507		6.72		
2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14.	Fuel, Ga Fuel, Ot Energy FUEL Generati Miscella Rents NON-J OPER Mainten Mainten Mainten Mainten Mainten	her For Compresse, SUB-TOTAL. ion Expenses neous Other P FUEL SUB-TC ATION EXPE ance, Supervis ance of Structu ance of Geners ance of Miscel VTENANCE E	ower Generation Expension (2 thru 5) OTAL (1 + 7 thru 9) NSE (6 + 10) ion and Engineering ires uting and Electric Plantaneous Other Power C	t Senerating l	Plant	547.4 547 548 549 550 551 552 553 554			0 67,525 64,261 27,445 0 141,074 208,599 0 0 201,507 0 201,507 410,106		14.05		
2. 3. 4. 5. 6, 7. 8. 9, 10. 11. 12. 13. 14. 15.	Fuel, Ga Fuel, Ot Energy FUEL Generati Miscella Rents NON-I OPER Mainten Mainten Mainten Mainten MAIN TOTA Deprecis	her For Compresse, SUB-TOTAL. ion Expenses neous Other P FUEL SUB-TC ATION EXPE ance, Supervis ance of Structu ance of Miscel iTENANCE E LL PRODUCT ation	ower Generation Expension of the Park (1 + 7 thru 9) TAL (1 + 7 t	t Senerating l	Plant 403.4.,	547.4 547 548 549 550 551 552 553 554 411.10			0 67,525 64,201 27,445 0 141,074 208,599 0 0 201,507		14.05 20.77		
2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15.	Fuel, Ga Fuel, Ot Energy FUEL Generati Miscella Rents NON-J OPER Mainten Mainten Mainten Mainten MAIN TOTA	her For Compresse, SUB-TOTAL. ion Expenses neous Other P FUEL SUB-TC ATION EXPE ance, Supervis ance of Structu ance of Miscel iTENANCE E LL PRODUCT ation	ower Generation Expension of the Park (1 + 7 thru 9) TAL (1 + 7 t	t Senerating l	Plant 403.4.,	547.4 547 548 549 550 551 552 553 554			0 67,525 64,261 27,445 0 141,074 208,599 0 0 201,507 0 201,507 410,106		14.05 20.77		
2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17.	Fuel, Ga Fuel, Ot Energy FUEL Generati Miscella Rents NON-I OPER Mainten Mainten Mainten MAIN TOTA Deprecia Interest	her For Compresse, SUB-TOTAL. ion Expenses neous Other P FUEL SUB-TC ATION EXPE ance, Supervis ance of Structu ance of Miscel iTENANCE E LL PRODUCT ation	(2 thru 5) ower Generation Expension OTAL (1 + 7 thru 9) NSE (6 + 10) ion and Engineering ares tting and Electric Plan aneous Other Power C XPENSE (12 thru 15) ION EXPENSE (11 +	t Senerating l	Plant 403.4.,	547.4 547 548 549 550 551 552 553 554 411.10			0 67,525 64,261 27,445 0 141,074 208,599 0 201,507 0 201,507 410,106 52,866		14.05 20.77		
2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17.	Fuel, Ga Fuel, Ot Energy FUEL Generati Miscella Rents NON-I OPER Mainten Mai	her For Compresse, SUB-TOTAL, ion Expenses neous Other P FUEL SUB-TC ATION EXPE ance, Supervis ance of Structu ance of Genera ance of Miscel iTENANCE E AL PRODUCT ation	(2 thru 5) ower Generation Expension OTAL (1 + 7 thru 9) NSE (6 + 10) ion and Engineering ares ting and Electric Plan aneous Other Power C XYENSE (12 thru 15) ION EXPENSE (11 + ST (18 + 19)	t Senerating l	Plant 403.4.,	547.4 547 548 549 550 551 552 553 554 411.10			0 67,525 64,201 27,445 0 141,074 208,599 0 201,507 0 201,507 410,106 52,866 0		14.05 20.77 20.06 40.84		

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		USDA - REA			7	his data will be us	ed to deternine	your operation	g result	s and financial	situation. Ye	in.		
	Clarie				-	exponse is required			not con	fidential.				
		RATING R			E	BORROWER D	ESIGNATIO	N				REA U	SE ONLY	
	INTE	RNAL CON	IBUSTION PLAI	NT	- 6	Kentucky 59 GT	Fayette							
					P	PLANT						1		
					E	Bavarian Landfi	II Generating	Unit						
INSTRU	TIONS - S	ulimit an original an	d inv caples to REA. For de	iufle.		EAR ENDING								
	Bulletin 1717		and sopres in course 2 of se	,		une 2019								
tec REA	Bulletin 1717	78-0,	SECTION A	TAPPEDNA	_		ED LTING	INIPPE				1		_
	I	T.	SECTION A.	INTERNA		BUSTION GEN		INITS	_	The River Country	20740052		The Late	
LINE	UNIT	SIZE	244	1 000		L CONSUMPTIO		lan.	_	OPERATIN			GROSS	Service.
NO.	NO.	(kW)	OIL	GAS		METHANE	TOTAL	IN		ON	OUT OF SE		GENERATION	
	7.4	4.5	(1000 Gals.)	(1000 C.I	()	MCF	10	SERVICE		STANDBY		Unscheduled	(MWh)	PER kWh
-	(a)	(b)	(c)	(d)		(e)	(f)	(g)	_	(h)	(i)	(i)	(k)	(1)
1.	1	800	0.000	- 0	_	39		4,136	_		40	163	3,136	
2.	2	800	0.000	0	_	17		1,869		-4	16	2455	1,297	
3.	3	800	0.000	0	-	40		4,247		7	43	47	2,918	
4.	4	800	0.000	0		39		4,191	-	11	40	102	3,140	
5.	5	1600	0,000	0		52		3,518		9	36	781	4,567	
6.	TOTAL	4,800	0.000	0		187		17,961		36	175	3,548	15,058	12,399
7,	Average	BTU	138,600 /Gr	al. 1,000	/C.F.	500 / CF		STATIO	NSER	VICE (MWb)		546	
		6			211									III A T
8.	Total B7	TU (10)	0			186,702	186,702	NET GE	NERA'	TION (MWh)		14,512	12,865
9.	Total De	el. Cost (S)	0.0000					STATIO	NSER	VICE % OF	GROSS		3.63	
			SECTION B.	LABOR RI	PORT			-	SEC	CTION C. F	ACTORS &	MAXIMUM	DEMAND	
7					1				1	1				100
LINE		ITEM	VALUE	LINE		ITEM		VALUE	LINE			ITEM		VALUE
NO.			(25.c45)	NO.	1			77 74 55 55	NO.					A CONTRACT
1.	No. Emp	, Full Time	7	5.	Maint	t. Plant Payroll	(S)	17,545	ı,	Load Facto	or (%)			73,33
-		perintendent)	1	6.	-	Accounts		11,000	2,	Plant Facto				72.22
2.	_	. Part Time	0		1000	Payrell (5)		0	3,			ty Factor (%)		87.64
44		np-Hrs Worke		7.	TOTA				4.			mum Demand (LAWA .	07.04
2				2.0	1017	11			144	115 Minute	CELOSS IATS XI	mum Demanu i		
3.					Die	D		02.000			Same Manuta	num Danson I /I		177
3. 4.		ant Payroll (S)	76,445	CTION P	_	Payroll (\$)	CI CRIED	93,990	5,		Gross Maxin	num Demand (I		4,72
_			76,445	CTION D.	_	Payrell (\$) OF NET ENER	GY GENER		5,		Gross Maxin	num Demand (I		4,72
4,		ant Payroll (\$)	76,445 SE	CTION D.	_	OF NET ENER	W AT RE		5,	Indicated (1	(W)	
4,		ant Payroll (\$)	76,445	CTION D.	_		W AT RE		5.	Indicated C	NT (\$)	MILLS/NET	kWh	S/MMBTL
4. Line No	Oper, Pl	ant Payroll (S)	76,445 SE TION EXPENSE	CTION D.	_	ACCOUNT	NUMBER		5,	AMOUN	NT (\$)	1	kWh	
4. Line No 1.	Oper, Pl	PRODUC	76,445 SE	CTION D.	_	ACCOUNT	NUMBER		5,	AMOUN (a) 70,835	NT (\$)	MILLS/NET	kWh	S/MMBTL (c)
4. Line No 1. 2.	Oper, Pl Operatio	PRODUC PRODUC on, Supervision	76,445 SE TION EXPENSE	CTION D.	_	ACCOUNT	NUMBER 546 547.1		5,	AMOUN (a) 70,835	NT (\$)	MILLS/NET	kWh	\$/MMBTU (c)
4. Line No 1. 2. 3.	Oper, Pl Operation Fuel, Oil Fuel, Ga	PRODUC PRODUC on, Supervision l	76,445 SE TION EXPENSE	CTION D.	_	ACCOUNT	NUMBER 546 547.1 547.2		5.	AMOUN (a) 70,835	NT (\$)	MILLS/NET	kWh	\$/MMBTU (c) 0.00
4. Line No 1. 2. 3. 4.	Operation Fuel, Oil Fuel, Ga	PRODUC PRODUC on, Supervision I is her	76,445 SE- TION EXPENSE and Engineering	CTION D.	_	ACCOUNT	NUMBER 546 547.1 547.2 547.3		5,	AMOUR (a) 70,835 0	NT (\$)	MILLS/NET (6)	kWh	\$/MMBTU (c)
4. Line No 1. 2. 3. 4. 5.	Operation Fuel, Oil Fuel, Oil Energy I	PRODUC PRODUC on, Supervision l is her For Compresse	76,445 SEITION EXPENSE and Engineering	CTION D.	_	ACCOUNT	NUMBER 646 647.1 647.2 647.3		5.	AMOUN (a) .70,835 0 0 151,975	NT (\$)	MILLS/NET (6)	kWh	S/MMBTU (c) 0.00 0.00 0.81
4. Line No 1. 2. 3. 4. 5. 6.	Operation Fuel, Oil Fuel, Ga Fuel, Ott Energy I	PRODUC PRODUC on, Supervision is her For Compresse SUB-TOTAL	76,445 SEITION EXPENSE and Engineering	CTION D.	_	ACCOUNT 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	NUMBER 646 647.1 647.2 647.3 647.4		S,	AMOUN (a) .70,835 0 151,975 0	NT (\$)	MILLS/NET (6)	kWh	\$/MMBTU (c) 0.00
4. Line No 1. 2. 3. 4. 5. 6. 7.	Operatic Fuel, Oil Fuel, Ga Fuel, Otl Energy I FUEL Generati	PRODUCTOR, Supervision Supervision Supervision For Compresse SUB-TOTAL ion Expenses	76,445 SEITION EXPENSE and Engineering d Air (2 thru 5)		_	OF NET ENER ACCOUNT 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	NUMBER 546 547.1 547.2 547.4 547.4 547		S.	AMOUR (a) 70,835 0 0 151,975 0 151,975 53,565	NT (\$)	MILLS/NET (6)	kWh	S/MMBTU (c) 0.00 0.00 0.81
4. Line No 1. 2. 3. 4. 5. 6.	Operatic Fuel, Oil Fuel, Ga Fuel, Otl Energy I FUEL Generati	PRODUCTOR, Supervision Supervision Supervision For Compresse SUB-TOTAL ion Expenses	76,445 SEITION EXPENSE and Engineering		_	OF NET ENER ACCOUNT 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	NUMBER 646 647.1 647.2 647.3 647.4		S.	AMOUN (a) .70,835 0 151,975 0	NT (\$)	MILLS/NET (6)	kWh	S/MMBTI (c) 0.00 0.00 0.81
4. Line No 1. 2. 3. 4. 5. 6. 7.	Operatic Fuel, Oil Fuel, Ga Fuel, Otl Energy I FUEL Generati	PRODUCTOR, Supervision Supervision Supervision For Compresse SUB-TOTAL ion Expenses	76,445 SEITION EXPENSE and Engineering d Air (2 thru 5)		_	ACCOUNT S S S S S S S S S S S S S	NUMBER 546 547.1 547.2 547.4 547.4 547		5.	AMOUR (a) 70,835 0 0 151,975 0 151,975 53,565	NT (\$)	MILLS/NET (6)	kWh	S/MMBTI (c) 0.00 0.00 0.81
4. Line No 1. 2. 3. 4. 5. 6. 7. 8.	Oper, Pl Operation Fuel, Oil Fuel, Ga Fuel, Ot Energy I FUEL Generati Miscella Rents	PRODUCE PRODUCE On, Supervision Institute Institute Supervision Institute Supervision Institute Proceedings Institute Institut	76,445 SEITION EXPENSE and Engineering d Air (2 thru 5)		_	ACCOUNT S S S S S S S S S S S S S	NUMBER 546 547.1 547.2 547.4 547.4 547 548 549		5.	AMOUR (a) 70,835 0 0 151,975 0 151,975 53,565 30,548	NT (\$)	MILLS/NET (6)	kWh	S/MMBTI (c) 0.00 0.00 0.81
4. Line No 1. 2. 3. 4. 5. 6. 7. 8.	Oper, Pl Operation Fuel, Oil Fuel, Ga Fuel, Oil Energy I FUEL Generati Miscella Rents NON-H	PRODUCE PRODUCE On, Supervision Institute Institute Supervision Institute Supervision Institute Proceedings Institute Institut	76,445 SE TION EXPENSE and Engineering d Air (2 thru 5) ower Generation Expe		_	ACCOUNT S S S S S S S S S S S S S	NUMBER 546 547.1 547.2 547.4 547.4 547 548 549		5.	AMOUN (a) 70,835 0 0 151,975 53,565 30,548 0	NT (\$)	0.00 0.47	kWh	S/MMBTI (c) 0.00 0.00 0.81
4. Line No 1. 2. 3. 4. 5. 6. 7. 8. 9.	Oper, Pl Operation Fuel, Oil Fuel, Ga Fuel, Oil Energy I FUEL Generati Miscella Rents NON-H OPER	PRODUCTION, Supervision Institute of the properties of the propert	76,445 SE TION EXPENSE and Engineering d Air (2 thru 5) ower Generation Expe		_	OF NET ENER ACCOUNT 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	NUMBER 546 547.1 547.2 547.4 547.4 547 548 549		5.	AMOUN (a) 70,835 0 0 151,975 0 151,975 53,565 30,548 0 154,948	NT (\$)	0.00 0.00 10.47	kWh	S/MMBTI (c) 0.00 0.00 0.8
4. Line No 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11.	Oper, Pl Operation Fuel, Oil Fuel, Ga Fuel, Ot Energy I FUEL Generati Miscella Rents NON-I OPER Mainten	PRODUCTION, Supervision Institute of the supervision of the supervisio	76,445 SE TION EXPENSE and Engineering d Air (2 thru 5) ower Generation Expenses TAL (1 + 7 thru 9) NSE (6 + 10) on and Engineering		_	OF NET ENER ACCOUNT 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	NUMBER 546 547.1 547.2 547.3 547.4 547 548 549 550		5.	AMOUN (a) 70,835 0 0 151,975 0 151,975 53,565 30,548 0 154,948 306,923	NT (\$)	0.00 0.00 10.47	kWh	S/MMBTI (c) 0.00 0.00 0.8
4. Line No 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12.	Oper, Pl Operation Fuel, Oil Fuel, Ga Fuel, Ott Energy I FUEL Generati Miscella Rents NON-I OPER. Mainten	PRODUCTION, Supervision It is ber For Compresse SUB-TOTAL ion Expenses neous Other Properties of ATION EXPERIENCE, Supervision Experies ance of Structure of Structure in the Properties o	76,445 SE TION EXPENSE and Engineering d Air (2 thru 5) ower Generation Expenses TAL (1 + 7 thru 9) NSE (6 + 10) on and Engineering res	enses	_	OF NET ENER ACCOUNT 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	NUMBER 546 547.1 547.2 547.3 547.4 547 548 549 550		5.	AMOUN (a) 70,835 0 0 151,975 0 151,975 53,565 30,548 0 154,948 306,923 0	NT (\$)	0.00 0.00 10.47	kWh	S/MMBTI (c) 0.00 0.00 0.8
4. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13.	Oper, Pl Operation Fuel, Oil Fuel, Ga Fuel, Ott Energy I FUEL Generati Miscella Rents NON-I OPER Mainten Mainten Mainten	PRODUCTION, Supervision In State of Compresse SUB-TOTAL ION EXPENSES NEOUS Offer Properties of Compresses neous Offer Properties of Compresses of Compresses neous Offer Properties of Compresses of C	76,445 SECTION EXPENSE and Engineering d Air (2 thru 5) ower Generation Expenses TAL (1 + 7 thru 9) NSE (6 + 10) on and Engineering ting and Electric Planting and Electric Planting	enses	COST	ACCOUNT ACCOUNT 5 5 5 5 5 5 5 5 5 5 5 5 5	NUMBER 546 547.1 547.2 547.4 547.4 548 549 550 551 552 553		S.	AMOUN (a) 70,835 0 0 151,975 0 151,975 53,565 30,548 0 154,948 306,923 0 16,725 255,256	NT (\$)	0.00 0.00 10.47	kWh	S/MMBT1 (c) 0.00 0.00 0.8
4, 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13,	Oper, Pl Operatic Fuel, Oil Fuel, Ga Fuel, Ot Energy I FUEL Generati Miscella Rents NON-H OPER Mainten Mainten Mainten	PRODUCTION, Supervision Is Is Is In Expenses In Expens	76,445 SE TION EXPENSE and Engineering d Air (2 thru 5) ower Generation Expenses TAL (1 + 7 thru 9) NSE (6 + 10) on and Engineering res ting and Electric Plataneous Other Power	enses nt Generating	COST	ACCOUNT ACCOUNT 5 5 5 5 5 5 5 5 5 5 5 5 5	NUMBER 546 547.1 547.2 547.3 547.4 547 548 549 550		5.	AMOUN (a) 70,835 0 0 151,975 0 151,975 53,565 30,548 0 154,948 306,923 0 16,725 255,256	NT (\$)	0.00 10.47 10.68 21.15	kWh	S/MMBTI (c) 0.00 0.00 0.81
4, 1. 2. 3, 4. 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15,	Oper, Pl Operation Fuel, Oil Fuel, Ga Fuel, Otl Energy I FUEL Generati Miscella Rents NON-I OPER. Mainten Mainten Mainten Mainten	PRODUCE PRODUCE PRODUCE PRODUCE PRODUCE PRODUCE PRODUCE SUB-TOTAL ION EXPENSES IN TOTAL ION EXPENSES ION EX	76,445 SE TION EXPENSE and Engineering d Air (2 thru 5) over Generation Expenses (6 + 10) on and Engineering res ting and Electric Plataneous Other Power (PENSE (12 thru 15)	enses nt Generating	COST	ACCOUNT ACCOUNT 5 5 5 5 5 5 5 5 5 5 5 5 5	NUMBER 546 547.1 547.2 547.4 547.4 548 549 550 551 552 553		5.	AMOUN (a) 70,835 0 0 151,975 53,565 30,548 0 154,948 306,923 0 16.725 255,256 0 271,981	NT (\$)	0.00 10.47 10.68 21.15	kWh	S/MMBTI (c) 0.00 0.00 0.8
4, 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17,	Oper, Pl Operation Fuel, Oil Fuel, Ga Fuel, Otl Energy I FUEL Generati Miscella Rents NON-H OPER Mainten Mainten Mainten MAIN TOTA	PRODUCT PRODUC	76,445 SE TION EXPENSE and Engineering d Air (2 thru 5) ower Generation Expenses TAL (1 + 7 thru 9) NSE (6 + 10) on and Engineering res ting and Electric Plataneous Other Power	enses nt Generating	COST	OF NET ENER ACCOUNT 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	NUMBER 5446 547.1 547.2 547.4 547.4 548 549 550 551 552 553 554		5.	AMOUN (a) 70,835 0 0 151,975 0 151,975 53,565 30,548 0 154,948 306,923 0 16.725 255,256 0 271,981 578,904	NT (\$)	0.00 10.47 10.68 21.15	kWh	S/MMBT1 (c) 0.00 0.00 0.8
4. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17.	Oper, Pl Operation Fuel, Oil Fuel, Ga Fuel, Oil Energy I FUEL Generati Miscella Rents NON-H OPER Mainten Mainten Mainten MAIN TOTA Deprecia	PRODUCT PRODUC	76,445 SE TION EXPENSE and Engineering d Air (2 thru 5) over Generation Expenses (6 + 10) on and Engineering res ting and Electric Plataneous Other Power (PENSE (12 thru 15)	enses nt Generating	COST	ACCOUNT S S S S S S S S S S S S S S S S S S	NUMBER 546 547.1 547.2 547.3 547.4 547 548 549 550 551 552 553 554		5.	AMOUN (a) 70,835 0 0 151,975 0 151,975 30,548 0 154,948 306,923 0 16.725 255,256 0 271,981 578,904 112,758	NT (\$)	0.00 10.47 10.68 21.15	kWh	S/MMBTI (c) 0.00 0.00 0.8
4, 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19,	Oper, Pl Operation Fuel, Oil Fuel, Ga Fuel, Otl Energy I FUEL Generatia Rents NON-I OPER Mainten Mainten Mainten Mainten MAINT TOTA Deprecia Interest	PRODUCT ATTON EXPE PRODUCT ATTON PRODUCT PRODUCT PRODUCT PRODUCT PRODUCT	76,445 SE TION EXPENSE and Engineering d Air (2 thru 5) ower Generation Expenses TAL (1 + 7 thru 9) NSE (6 + 10) on and Engineering res ting and Electric Plan aneous Other Power (PENSE (12 thru 15) ON EXPENSE (11 +	enses nt Generating	COST	ACCOUNT S S S S S S S S S S S S S S S S S S	NUMBER 5446 547.1 547.2 547.4 547.4 548 549 550 551 552 553 554		S.	AMOUN (a) 70,835 0 0 151,975 0 151,975 33,565 30,548 0 154,948 306,923 0 16,725 255,256 271,981 578,904 112,758	NT (\$)	0.00 10.47 10.68 21.15	kWh	S/MMBT1 (c) 0.00 0.00 0.8
4, 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 18, 19, 10, 11, 11, 11, 11, 11, 11, 11	Oper, Pl Operation Fuel, Oil Fuel, Ga Fuel, Otl Energy I FUEL Generatia Rents NON-I OPER Mainten Maint	PRODUCT PRODUC	76,445 SE TION EXPENSE and Engineering d Air (2 thru 5) ower Generation Expenses TAL (1 + 7 thru 9) NSE (6 + 10) on and Engineering ting and Electric Plananeous Other Power (PENSE (12 thru 15) ON EXPENSE (11 +	enses nt Generating	COST	ACCOUNT S S S S S S S S S S S S S S S S S S	NUMBER 546 547.1 547.2 547.3 547.4 547 548 549 550 551 552 553 554		S.	AMOUN (a) 70,835 0 0 151,975 0 151,975 30,548 0 154,948 306,923 0 16.725 255,256 0 271,981 578,904 112,758	NT (\$)	0.00 10.47 10.68 21.15	kWh	S/MMBTI (c) 0.00 0.00 0.81

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		USDA - REA RATING R RNAL COM	EPORT - IBUSTION PLAN	VT	B	his data will be in expunse is require ORROWER I entucky 59 G	el [7 U.S.C. 9 DESIGNAT	01 et seg.) and			dal situation,		SE ONL	Y
					fig.	ardin Landfil	[Ceneratin	e Unit						
alment)	estable 6.	to be a set at a least	Tanana ta a firm in a fi			EAR ENDING		gonn						
			id two coples to REA. For de	talis,	1112		u							
ee REA	Bulletin 1717	/B-3.	Anomiosi i	Animomen's		une 2019	eta (majo) jeres	io arrandi				_		
- 200 00	L	in a second	SECTION A.	INTERNA				VG UNITS	_	a to the first in the	to all to be to	-	Carrell II	_
LINE		SIZE		T ain		CONSUMPTION		100		OPERATIN		na de	GROSS	man)
NO.	NO.	(kW)	OIL	GAS		IETHANE	TOTAL	IN		ON	OUT OF SE	1	GENERATIO	1
	(a)	(b)	(1000 Gals.) (c)	(1000 C.F. (d)).	MCF	(f)	SERVICE (g)		STANDBY (h)	Scheduled (i)	Unscheduled (j)	(MWh) (k)	PER kW
1.	1	800	0,000	0		(e) 0	-09	(8)	-	4,344	0	0	0	10
2.	2	800	0,000	0	-	5		82	-	4,262	0	0	41	44
3.	3	800	0.000	0	-	0		0		4,344	0	0	0	
4.	1 3	200	0,000	u u	-					4,544	u	0		
5.	1			+	-									
6.	TOTAL	2,400	0.000	0		5		82		12,950	0	0	41	11,85
7.	Average		138,600 /Ga	1	IC P	500 / CF			VEED	VICE (MWI		1 0	6	11,05
1.	Average	6	138,000 /68	I 1,000	/C.F.	3007 CF		SIATION	SER	VICE (WW)	i)		0	
8.	Total B7	TU (10)	0	0		486	486	NET GEN	VERAT	TION (MWH	1)		35	13,88
9.	Total De	el. Cost (\$)	0.0000					STATION	V SER	VICE % OF	GROSS		14.63	
			SECTION B.	LABOR RI	PORT				SEC	TION C. I	FACTORS &	& MAXIMUM	DEMAND)
LINE		ITEM	VALUE	LINE		ITEM		VALUE	LINE			ITEM		VALUE
NO.		en 14 mm		NO.		m	1 464	2001	NO.	e de proce	Series Co.			- 10
1.		o. Full Time		5,		, Plant Payrol	I (S)	7,764	I.	Load Facto				1.8
-	-	perintendent)	1	6,	200	Accounts		3	2.	Plant Fact				0.3
2.	1	. Part Time	0	-		Payroll (\$)		0	3.			ty Factor (%)	W 112	61.7
3.	-	np-Hrs Worke		7.	TOTA			0000	4.			mum Demand		744
4.	Oper. Pl	lant Payroll (S			_	Payroll (\$)		45,739	5.	Indicated (Gross Maxin	num Demand (kW)	49
line No		PRODUC	TION EXPENSE	CTION D.	COST	ACCOUN	TNUMBER	EKATED		AMOUN (a)		MILLS/NET	kWh	S/MMBTI
1.	Operatio	n Supervision	and Engineering		-		546		\rightarrow	37,532		107		10
2.	Fuel, Oil		rana Engineering				547.1			0		1		0.0
3.	Fuel, Ga						547.2		_	0		1		0.0
	Fuel, Of						547.3			155				0.3
	-	For Compress	d Air				547.4			0		0.00		- 5.0
4.		or Carribrean										4.43		0.3
5.	1	SUB-TOTAL					547			155				
5. 6.	FUEL	SUB-TOTAL					547 548	_		30.736		4,43	_	
5.	FUEL Generati	ion Expenses	(2 thru 5)	ensės			547 548 549			30,736 23,220		4.43		
5. 6. 7.	FUEL Generati	ion Expenses		enses			548			30,736		4.43		
5. 6. 7. 8. 9.	FUEL Generati Miscella Rents	ion Expenses neous Other P	(2 thru 5) ower Generation Exp	enses			548 549			30,736 23,220 0		2,613.94		
5. 6. 7. 8.	FUEL Generati Miscella Rents NON-I	ion Expenses neous Other P	ower Generation Exp OTAL (1 + 7 thru 9)	enses			548 549			30,736 23,220 0 91,488				
5. 6. 7. 8. 9. 10.	FUEL Generati Miscella Rents NON-I OPER	ion Expenses neous Other P FUEL SUB-TO ATION EXPE	. (2 thru 5) ower Generation Exp OTAL (1 + 7 thru 9) INSE (6 + 10)	enses			548 549 550			30,736 23,220 0		2,613.94		
5. 6. 7. 8. 9. 10. 11.	FUEL Generati Miscellai Rents NON-J OPER Mainten	ion Expenses neous Other P FUEL SUB-TO ATION EXPE ance, Supervis	. (2 thru 5) ower Generation Exp OTAL (1 + 7 thru 9) NSE (6 + 10) ion and Engineering	enses			548 549 550			30,736 23,220 0 91,488 91,643		2,613.94		
5. 6, 7. 8. 9. 10. 11. 12.	FUEL Generati Miscella Rents NON-I OPER Mainten Mainten	ion Expenses neous Other P FUEL SUB-TO ATION EXPE ance, Supervis ance of Struct	. (2 thru 5) ower Generation Exp OTAL (1 + 7 thru 9) INSE (6 + 10) ion and Engineering ures				548 549 550 551 552			30,736 23,220 0 91,488 91,643 0		2,613.94		
5. 6. 7. 8. 9. 10. 11. 12. 13,	FUEL Generati Miscellan Rents NON-I OPER Mainten Mainten Mainten	ion Expenses neous Other P FUEL SUB-TO ATION EXPE ance, Supervis ance of Struct ance of Gener	. (2 thru 5) ower Generation Exp OTAL (1 + 7 thru 9) INSE (6 + 10) ion and Engineering ures ating and Electric Pla	nt	Plant		548 549 550 551 552 553			30,736 23,220 0 91,488 91,643		2,613.94		
5. 6. 7. 8. 9. 10. 11. 12. 13. 14.	FUEL Generati Miscellan Rents NON-J OPER Mainten Mainten Mainten Mainten	ion Expenses neous Other P FUEL SUB-TO ATION EXPE ance, Supervis ance of Struct ance of Gener ance of Miscel	ower Generation Exp OTAL (1 + 7 thru 9) INSE (6 + 10) ion and Engineering ures ating and Electric Platancous Other Power	nt Generating	Plant		548 549 550 551 552			30,736 23,220 0 91,488 91,643 0 0 19,584		2,613.94 2,618.37		
5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15.	FUEL Generati Miscella Rents NON-J OPER Mainten Mainten Mainten Mainten Mainten	ion Expenses neous Other P FUEL SUB-TO ATION EXPE ance, Supervis ance of Struct ance of Gener ance of Miscel FTENANCE E	ower Generation Exp OTAL (1 + 7 thru 9) INSE (6 + 10) ion and Engineering ures ating and Electric Plataneous Other Power XPENSE (12 thru 15	nt Generating	Plant		548 549 550 551 552 553			30,736 23,220 0 91,488 91,643 0 0 19,584 0		2,613.94 2,618.37 559.54		
5. 6. 7. 8. 9. 10. 11. 12. 13, 14. 15. 16.	FUEL Generati Miscellai Rents NON-I OPER Mainten Mainten Mainten Mainten Mainten Mainten	ion Expenses neous Other P FUEL SUB-TT ATION EXPE ance, Supervis ance of Struct ance of Gener ance of Miscel ITENANCE E AL PRODUCT	ower Generation Exp OTAL (1 + 7 thru 9) INSE (6 + 10) ion and Engineering ures ating and Electric Platancous Other Power	nt Generating	Plant		5548 5549 550 551 552 553 554			30,736 23,220 0 91,488 91,643 0 0 19,584 0 19,584 111,227		2,613.94 2,618.37		
5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17.	FUEL Generati Miscellai Rents NON-J OPER Mainten Mainten Mainten Mainten MAIN TOTA	ion Expenses neous Other P FUEL SUB-TT ATION EXPE ance, Supervis ance of Struct ance of Gener ance of Miscel ITENANCE E AL PRODUCT	ower Generation Exp OTAL (1 + 7 thru 9) INSE (6 + 10) ion and Engineering ures ating and Electric Plataneous Other Power XPENSE (12 thru 15	nt Generating	Plant	403.4 , 4	548 549 550 551 552 553 554			30,736 23,220 0 91,488 91,643 0 0 19,584 0		2,613.94 2,618.37 559.54		
5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17. 18.	FUEL Generati Miscella Rents NON-I OPER Mainten Mainten Mainten Mainten MAIN TOTA Deprecia Interest	ion Expenses neous Other P FUEL SUB-TC ATION EXPE ance, Supervis ance of Struct ance of Gener ance of Miscel ITENANCE E LL PRODUCT ation	ower Generation Exp OTAL (1 + 7 thru 9) INSE (6 + 10) ion and Engineering ures ating and Electric Pla laneous Other Power XPENSE (12 thru 15 ION EXPENSE (11 -	nt Generating	Plant	403.4 , 4	5548 5549 550 551 552 553 554			30,736 23,220 0 91,488 91,643 0 0 19,584 111,227 50,280 0		2,613.94 2,618.37 559.54 3,177.91		
5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17.	FUEL Generati Miscella Rents NON-I OPER Mainten Mainten Mainten Mainten Mainten Mainten Mainten TOTA	ion Expenses neous Other P FUEL SUB-TT ATION EXPE ance, Supervis ance of Struct ance of Gener ance of Miscel ITENANCE E AL PRODUCT	ower Generation Exp OTAL (1 + 7 thru 9) ONSE (6 + 10) ion and Engineering ures aring and Electric Plataneous Other Power XPENSE (12 thru 15 ION EXPENSE (11 -	nt Generating	Plant	403.4 , 4	548 549 550 551 552 553 554			30,736 23,220 0 91,488 91,643 0 19,584 0 19,584 111,227 50,280		2,613.94 2,618.37 559.54		

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		USDA - REA RATING R RNAL COM	EPORT - IBUSTION PLAI	NT	BORRO Kentuci	lx required OWER D ky 59 GT	ESIGNATI	ne your operati H et seq.) und i ION			al situation. S		SE ONL	Y
					PLANT			· 17 · · · · 2						
							fill General	ing Unit						
			d two copies to REA. For dela	illa	W. W. C. St.	ENDING								
vec REA	Bulletta 1717	B-J.			June 20	TV 1 7.						1		
			SECTION A.	INTERNA	L COMBUST	TION GE	NERATIN	G UNITS						_
LINE	UNIT	SIZE			FUEL CONS					OPERATIN			GROSS	
NO.	NO.	(kW)	OIL	GAS	- CONT.	ANE	TOTAL	IN		ON	OUT OF SE	RVICE	GENERATIO	BTU
	5.5		(1000 Gals.)	(1000 C.F		CF	16	SERVICE		STANDBY		Unscheduled	(MWh)	PER kWh
	(a)	(b) 800	(c)	(d)	(e)		(f)	(g)	_	(h)	(i)	(j)	(k)	(1)
2.	2	800	0.000	0	_	29		3,431	_	15	777	121	2,455	
4.	3	800	0.000	0	_	29		3,456	_	16	727	145	2,248	
4.	4	800	0,000	0		28		3,418	_	17	739	274	2,200	
5.	1	800	0.000	- 0	-	48		3,314	_	11/	739	214	2,200	
6.	TOTAL	3,200	0.000	0	-	115		13,619	_	65	2,979	713	9,181	12,50
7.	Average		138,600 /Ga			O/ CE			N CED	VICE (MW		1 /13	252	12,30
/*	Average	6	150,000 /(32	1. 1,000	76.5. 310	III CE		SIMILO	SER	VICE (MIWI	4		2.72	
8.	Total BT	TU (10)	0		1	14,772	114,772	NET GET	VERA'	TION (MWh)		8,929	12,854
9.	Total De	I. Cost (S)	0.0000					STATIO	N SER	VICE % OF	GROSS		2.75	
			SECTION B.	LABOR R	EPORT				SEC	CTION C. I	ACTORS	MAXIMUM &	DEMAND	
LINE NO.	-)	TEM	VALUE	LINE NO.		ITEM		VALUE.	LINE NO.			ITEM		VALUE
1	No. Emo	. Full Time		5.	Maiot. Plant	Pavroll	(S)	15,588	L	Load Facto	or (%)			65.1
		erintendent)	- f	6.	Other Accou		(4)	30,000	2	Plant Facto				66.05
2.	-	Part Time	0		Plant Payrol	II (S)		0	3.	_		y Factor (%)		84.27
3.	-	p-Hrs Worke	1,267	7,	TOTAL				4.			mum Demand (kW)	
4.		ant Payroll (\$)			Plant Payrol	II (S)		80,202	5.	-		um Demand (k		3,243
			SEC	TION D.	COST OF NI	ET ENER	RGY GENE	RATED						
ine No		PRODUC	TION EXPENSE		A	CCOUNT	NUMBER			AMOUN	YT (5)	MILLS/NET I		S/MMBTU
1.	Operatio	n, Supervision	and Engineering			54	46			61,897				
2.	Fuel, Oil						47.1			0		1		0.00
3.	Fuel, Gas						17.2			0				0.00
4.	Fuel, Oth	ner				54	17.3			85,858				0.75
5.	Energy F	or Compresse	d Air			54	47.4			0		0.00		
6.	FUEL	SUB-TOTAL	(2 thru 5)			54	17			85,858		9.62		0.75
7.	Generati	on Expenses				54	48			58,014				
8.	Miscella	neous Other Pe	ower Generation Expe	nses		-54	19			41,471				
0.	Rents					55	50			0	1	1		
9.	NON-F	UEL SUB-TO	TAL (1 + 7 thru 9)							161,382		18.07		
		ATION EXPE								247,240		27.69		
9. 10. 11.	_		ion and Engineering			55				0				
9. 10. 11. 12.	Maintena		The second secon				52			0		4		V
9. 10. 11. 12.	Mainten: Mainten	ince of Structu	ires				53			221,701		1		
9. 10. 11. 12. 13.	Maintens Maintens Maintens	ince of Structu ince of Genera	ires ting and Electric Plan											
9. 10. 11. 12. 13. 14.	Maintena Maintena Maintena Maintena	ince of Structu ince of Genera ince of Miscell	tres ting and Electric Plan aneous Other Power (Plant		54			0				
9. 10. 11. 12. 13. 14. 15.	Maintena Maintena Maintena Maintena MAIN	ance of Structu ance of Genera ance of Miscell TENANCE E	res ting and Electric Plan aneous Other Power (XPENSE (12 thru 15)	Generating	Plant					221,701	-	24.83		
9. 10. 11. 12. 13. 14. 15. 16.	Maintena Maintena Maintena Maintena MAIN TOTA	ince of Structu ince of Genera ince of Miscell TENANCE E. L. PRODUCT	tres ting and Electric Plan aneous Other Power (Generating		.55	54			221,701 468,941		24.83 52.52		
9. 10. 11. 12. 13. 14. 15. 16. 17.	Maintena Maintena Maintena Maintena MAIN TOTA Deprecia	ince of Structu ince of Genera ince of Miscell TENANCE E. L. PRODUCT	res ting and Electric Plan aneous Other Power (XPENSE (12 thru 15)	Generating		403.4 , 4	11.10			221,701 468,941 59,712				
9. 10. 11. 12. 13. 14. 15. 16. 17. 18.	Maintena Maintena Maintena Maintena MAIN TOTA Deprecia Interest	ance of Structurence of General ance of Miscell TENANCE E. L. PRODUCT	ires (ting and Electric Plan ancous Other Power (XPENSE (12 thru 15) ION EXPENSE (11 +	Generating		403.4 , 4	54			221,701 468,941 59,712 0		52,52		
9. 10. 11. 12. 13. 14. 15. 16. 17.	Maintens Maintens Maintens Maintens Maintens MAIN TOTA Deprecia Interest	ince of Structu ince of Genera ince of Miscell TENANCE E. L. PRODUCT	ires (ting and Electric Plan aneous Other Power (XPENSE (12 thru 15) ION EXPENSE (11 + ST (18 + 19)	Generating		403.4 , 4	11.10			221,701 468,941 59,712				

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This data will be used to determine your operating recults and financial cituation. Your

		USDA - RE	A					termine your o				tion. Your		
	on	NAME A COUNTY OF	nenone					.C. 901 et seq.)	and is	not confident	al.	1	OR ONE	
			REPORT -			The state of the s	ER DESIGN					REA U	SE ONLY	
	INTER	RNAL CO	MBUSTION PLANT			Kentucky 5	9 GT Fayet	te						
						PLANT						-		
						Cagle's Die	sel Generati	ing Unit						
INSTR	UCTIONS -	Suhmit an origin	tal and two copies to REA. For de	etuily,		YEAR EN	DING							
see RE	A Bulletin I	717B-3.				June 2019								
	,	416.5	SECTION A. IN	TERNAL	COMI	The second second	ENERATIN	IG UNITS				-		
LINE	UNIT	SIZE	DECTION I	111111111111111111111111111111111111111		L CONSUMP		T Charge		OPERATIN	CHOURS		GROSS	
NO.	NO.	(kW)	OIL	GAS		OTHER	TOTAL	IN	_	ON		FSERVICE	GENERATION	BTU
	1101	(ALIE)		1000000		OTHER	TOTAL	1 m 2 7 1 m m		1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -		1		1000000
	(a)	(b)	(1000 Gals.) (c)	(1000 C,F	5.)	(e)	(0)	SERVICE (g)		STANDBY (h)	Scheduled (i)	Unscheduled (j)	(MWh) (k)	PER kWh
1.	1	1,600	0,5508	(4)		(e)	- 19	7		4,337	0	0	1	10)
2.	2	1,600	0.4722			_		6		4,338	0	0		
3.		1,000	0.4764		_	-		0		4,550				
_		_		_		_		_	-	-	_	-		
4.	-	-								-		-		
5.	-		15.0			-		100	_			-		
6.	TOTAL	3,200	1.023	17.5				13		8,675		0	2	70,89
7.	Average	BTU	138.600 /Gal.	1,000	/C.F.	1		STATION	SER	RVICE (MW	h)		0	-
8.	Total B7	0 11	141.7878	-			142	NET CEN	ED A	TION (MW			2	70,894
_			141./0/0	-	_	-	144	-					2	70,099
9,	Lotal De	l. Cost (\$)	OF COTTON IN . F	non nn	DOD#			STATION		RVICE % O		0.000.000.000	0	
_			SECTION B. LA	BOR RE	PORT				SE	CTION C.	FACTORS	& MAXIMUN	M DEMAND	
LINE	1 3	TEM	VALUE	LINE		ITEM		VALUE	Thir			ITEM		VALUE
		ILEM	VALUE	Part and		HEM		VALUE	LINE	1		HEN		VALUE
NO.		PS TRANS	_	NO.	1	. D D.	W 000	2.00	NO.		10/2			0.00
1,		. Full Time		5.	_	t. Plant Pay	roll (5)	3,419	1.	Load Facto		_		0.00
	-	erintendent)	0	6.	100	r Accounts			2.	Plant Facto				0.01
2.		. Part Time	0			Payroll (\$)		0	3.			ty Factor (%)		9,62
3,		np-Hrs Work		7.	TOT			11. 19	4.			mum Demand		1
4.	Oper. Pl	ant Payroll (Payroll (\$)		3,419	5.	Indicated (Pross Maxit	num Demand ((kW)	0.00
_			SECT	TON D. C	COST	F NET EN	ERGY GEN	ERATED				-		_
		2,000	E.A.M. LONG	ION D.	COST	1 3 49	A Com	4		-/4.2	all of	To a Const		January
Line N	lo-	PRODU	SECT CTION EXPENSE	ION D.	COST	1 3 49	DUNT NUME	4		AMOUN	(T (S)	MILLS/NET		S/MMBTL
			CTION EXPENSE	TON D.	COST	ACC	DUNT NUME	4		(a)	(T (S)	MILLS/NET		S/MMBTU
1.	Operatio	n, Supervisio	E.A.M. LONG	TION D. C	COST	ACC	DUNT NUME	4		(n) 0	(T (S)	the second second second		(e)
1.	Operation	n, Supervisio	CTION EXPENSE	TION D. C	COST	ACC	546 547.1	4		(n) 0 1,446	(T (S)	the second second second		(c) 10.20
1. 2. 3.	Operation Fuel, Oil Fuel, Ga	n, Supervisio	CTION EXPENSE	TION D. (COST	ACC	546 547.1 547.2	4		(я) 0 1,446	(T (S)	the second second second		(c) 10,20 0.00
1. 2. 3. 4.	Operation Fuel, Oil Fuel, Ga Fuel, Otl	n, Supervisio s her	CTION EXPENSE	TON D.	cosrc	ACC	546 547.1 547.2 547.3	4		(a) 0 1,446 0	PT (S)	(b)		(c) 10,20 0,00
1. 2. 3. 4. 5.	Operation Fuel, Oil Fuel, Ga Fuel, Oth Energy I	n, Supervisions s her For Compres	CTION EXPENSE on and Engineering	TON D.	cosr c	ACC	546 547.1 547.2 547.3 547.4	4		(a) 0 1,446 0 0	rt (s)	(b) 0.00		10,20 0,00 0,00
1. 2. 3. 4. 5. 6.	Operation Fuel, Oil Fuel, Ga Fuel, Oth Energy F FUEL	n, Supervisions s her For Compres SUB-TOTA	CTION EXPENSE on and Engineering	TON D.	COST	ACC	546 547.1 547.2 547.3 547.4 547	4		(a) 0 1,446 0 0 0	(T (S)	(b)		10,20 0,00 0,00
1. 2. 3. 4. 5. 6. 7.	Operation Fuel, Oil Fuel, Gan Fuel, Oth Energy F FUEL Generation	s, Supervision, Supervision s her For Compres SUB-TOTA on Expenses	on and Engineering sed Air L (2 thru 5)		cost	ACCO	546 547.1 547.2 547.3 547.4 547	4		(a) 0 1,446 0 0 0 1,446	(T (S)	(b) 0.00		10,20 0,00 0,00
1. 2. 3. 4. 5. 6. 7.	Operation Fuel, Oil Fuel, Ga Fuel, Otl Energy F FUEL Generati Miscellar	s, Supervision, Supervision s her For Compres SUB-TOTA on Expenses	CTION EXPENSE on and Engineering		cost	ACC	546 547.1 547.2 547.3 547.4 547. 548 549	4		(a) 0 1,446 0 0 0	et (s)	(b) 0.00		10,20 0,00 0,00
1. 2. 3. 4. 5. 6. 7. 8. 9.	Operation Fuel, Oil Fuel, Ga Fuel, Otl Energy F FUEL Generati Miscellar Rents	sher For Compres SUB-TOTA on Expenses neous Other	on and Engineering sed Air L (2 thru 5) Power Generation Expens		cost	ACC	546 547.1 547.2 547.3 547.4 547	4		(a) 0 1,446 0 0 0 1,446 0 0	et (s)	0.80 723.00		10,20 0,00 0,00
1. 2. 3. 4. 5. 6. 7.	Operation Fuel, Oil Fuel, Ga Fuel, Otl Energy F FUEL Generati Miscellar Rents	sher For Compres SUB-TOTA on Expenses neous Other	on and Engineering sed Air L (2 thru 5)		COST	ACC	546 547.1 547.2 547.3 547.4 547. 548 549	4		(a) 0 1,446 0 0 1,446 0	rt (s)	(b) 0.00		10,20 0,00 0,00
1. 2. 3. 4. 5. 6. 7. 8. 9.	Operation Fuel, Oil Fuel, Ga Fuel, Otl Energy F FUEL Generati Miscellar Rents NON-F	sher For Compres SUB-TOTA on Expenses neous Other	on and Engineering sed Air L (2 thru 5) Power Generation Expens		COST	ACC	546 547.1 547.2 547.3 547.4 547. 548 549	4		(a) 0 1,446 0 0 0 1,446 0 0	rt (s)	0.80 723.00		10,20 0,00 0,00
1. 2. 3. 4. 5. 6. 7. 8. 9.	Operation Fuel, Oil Fuel, Ga Fuel, Oth Energy F FUEL Generati Miscellar Rents NON-F	on, Supervisions s her For Compress SUB-TOTA on Expenses neous Other FUEL SUB-T	ction expense on and Engineering sed Air L (2 thru 5) Power Generation Expens OTAL (1 +7 thru 9)		COST	ACC	546 547.1 547.2 547.3 547.4 547. 548 549	4		(a) 0 1,446 0 0 0 1,446 0 0	rt (s)	0.00 723.00		10,20 0,00 0,00
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11.	Operation Fuel, Oil Fuel, Ga Fuel, Oth Energy F FUEL Generati Miscellar Rents NON-F OPER Maintens	on, Supervisions s her For Compress SUB-TOTA on Expenses neous Other FUEL SUB-T	ction expense on and Engineering sed Air L (2 thru 5) Power Generation Expens OTAL (1 + 7 thru 9) ENSE (6 + 10) ision and Engineering		COST	ACC	546 547.1 547.2 547.3 547.4 547 548 549 550	4		(a) 0 1,446 0 0 0 1,446 0 0 0	et (s)	0.00 723.00		10,20 0,00 0,00
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12.	Operation Fuel, Oil Fuel, Ga Fuel, Ott Energy F FUEL Generati Miscellan Rents NON-F OPER Maintens Maintens	on, Supervisions s s for Compres SUB-TOTA on Expenses neous Other fUEL SUB-T ATION EXP ance, Superv ance of Struct	ction expense on and Engineering sed Air L (2 thru 5) Power Generation Expens OTAL (1 + 7 thru 9) ENSE (6 + 10) ision and Engineering		COST	ACC	546 547.1 547.2 547.3 547.4 547.4 548 549 550	4		(a) 0 1,446 0 0 0 1,446 0 0 0 1,446	et (s)	0.00 723.00		10,20 0,00 0,00
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13.	Operation Fuel, Oil Fuel, Ga Fuel, Otl Energy F FUEL Generati Miscellan Rents NON-F OPER Mainten Mainten	on, Supervisions s s s For Compres SUB-TOTA on Expenses neous Other FUEL SUB-T ATION EXP ance, Superviance of Struct ance of Gene	ction expense on and Engineering sed Air L (2 thru 5) Power Generation Expens OTAL (1 + 7 thru 9) ENSE (6 + 10) ision and Engineering tures	ies		ACC	546 547.1 547.2 547.3 547.4 547 548 549 550	4		(a) 0 1,446 0 0 0 1,446 0 0 0 1,446	et (s)	0.00 723.00		10,20 0,00 0,00
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13.	Operation Fuel, Oil Fuel, Ga Fuel, Otl Energy F FUEL Generati Miscellan Rents NON-F OPER Mainten Mainten Mainten	on, Supervisions s s For Compress SUB-TOTA on Expenses neous Other FUEL SUB-T ATION EXP ance, Superv ance of Struct ance of Gene	cortion expense on and Engineering sed Air L (2 thru 5) Power Generation Expense OTAL (1 + 7 thru 9) ENSE (6 + 10) ision and Engineering tures rating and Electric Plant	ies		ACC	546 547.1 547.2 547.3 547.4 547.4 548 549 550 551 552 553	4		(a) 0 1,446 0 0 1,446 0 0 0 1,446 0 0 0 1,446 0 0 0 0 0 0 0 0 0 0 0 0 0	et (s)	6.00 723.00 0.00 723.00		10,20 0,00 0,00
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14.	Operation Fuel, Oil Fuel, Ga Fuel, Otl Energy F FUEL Generati Miscellan Rents NON-F OPER Mainten Mainten Mainten Mainten	s, Supervision, Supervision, Supervision For Compress Sub-TOTA on Expenses neous Other Lation Expance, Supervisione of Structure of General Compress of Miscon TENANCE	cction expense. on and Engineering sed Air L (2 thru 5) Power Generation Expens OTAL (1 +7 thru 9) ENSE (6 + 10) ision and Engineering tures rating and Electric Plant ellaneous Other Power Ge EXPENSE (12 thru 15)	nerating P		ACC	546 547.1 547.2 547.3 547.4 547.4 548 549 550 551 552 553	4		(a) 0 1,446 0 0 1,446 0 0 0 1,446 0 0 0 5,245	rt (s)	0.00 723.00 0.00 723.00		10,20 0,00 0,00
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15.	Operation Fuel, Oil Fuel, Ga Fuel, Otl Energy F FUEL Generati Miscellan Rents NON-F OPER Mainten Mainten Mainten Mainten MAIN TOTA	s, Supervision, Supervision, Supervision Sub-TOTA on Expenses neous Other Lation EXPance, Supervisione of Structure of General Control of Miscontrol of Misc	cortion expense on and Engineering sed Air L (2 thru 5) Power Generation Expense OTAL (1 + 7 thru 9) ENSE (6 + 10) ision and Engineering tures rating and Electric Plant	nerating P		ACC	546 547.1 547.2 547.3 547.4 547 548 549 550 551 552 553 554	4		(a) 0 1,446 0 0 1,446 0 0 1,446 0 0 0 1,446 0 0 5,245 0 5,245 6,691	rt (s)	6.00 723.00 0.00 723.00		10,20 0,00 0,00
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17. 18.	Operation Fuel, Oil Fuel, Ga Fuel, Otl Energy F FUEL Generati Miscellar Rents NON-F OPER Mainten Mainten Mainten Mainten MAIN TOTA Deprecia	s, Supervision, Supervision, Supervision Sub-TOTA on Expenses neous Other Lation EXPance, Supervisione of Structure of General Control of Miscontrol of Misc	cction expense. on and Engineering sed Air L (2 thru 5) Power Generation Expens OTAL (1 +7 thru 9) ENSE (6 + 10) ision and Engineering tures rating and Electric Plant ellaneous Other Power Ge EXPENSE (12 thru 15)	nerating P		ACC	546 547.1 547.2 547.3 547.4 547.5 548 549 550 551 552 553 554	4		(a) 0 1,446 0 0 1,446 0 0 1,446 0 0 1,446 0 0 5,245 0 5,245 6,691 15,450	er (s)	0.00 723.00 0.00 723.00		10,20 0,00 0,00
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17. 18. 19.	Operation Fuel, Oil Fuel, Oil Fuel, Ott Energy F FUEL Generati Miscellar Rents NON-F OPER Mainten Mainten Mainten MAIN TOTA Deprecia Interest	s her For Compress SUB-TOTA ON Expenses neous Other I TUEL SUB-TATION EXPANCE OF STRUCTURE OF STRUCTURE OF STRUCTURE OF MISCOUTENANCE IL PRODUCTION	sed Air L (2 thru 5) OTAL (1 + 7 thru 9) ENSE (6 + 10) ision and Engineering tures EXPENSE (12 thru Flant Ellaneous Other Power Ge EXPENSE (12 thru 15) FION EXPENSE (11 + 16)	nerating P		ACC	546 547.1 547.2 547.3 547.4 547 548 549 550 551 552 553 554	4		(a) 0 1,446 0 0 0 1,446 0 0 0 1,446 0 0 5,245 6,691 15,450 0	er (s)	0.00 723.00 0.00 723.00 2,622.50 3,345.50		10,20 0,00 0,00
2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17.	Operation Fuel, Oil Fuel, Ga Fuel, Otl Energy F FUEL Generati Miscellar Rents NON-F OPER Mainten Mainten Mainten Mainten Mainten Mainten TOTA Deprecia Interest	s her For Compress SUB-TOTA ON Expenses neous Other I TUEL SUB-TATION EXPANCE OF STRUCTURE OF STRUCTURE OF STRUCTURE OF MISCOUTENANCE IL PRODUCTION	sed Air L (2 thru 5) OTAL (1 + 7 thru 9) ENSE (6 + 10) ision and Engineering tures EXPENSE (12 thru 15) FION EXPENSE (11 + 16) OST (18 + 19)	nerating P		ACC	546 547.1 547.2 547.3 547.4 547.5 548 549 550 551 552 553 554	4		(a) 0 1,446 0 0 1,446 0 0 1,446 0 0 1,446 0 0 5,245 0 5,245 6,691 15,450	er (s)	0.00 723.00 0.00 723.00		(c) 10,20

Public reporting burden for this collection of information is estimated to average 24.25 hours (KEA Forms 12-i) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of informations. Send comments regarding this burden estimate or any other expect of this collection of information, including soggestions for reducing this burden, to Department of Agriculture, Charance Officer, OHRM, Roum 404-V, Washington, DC 20230; and to the Office of Management and Budget, Papersorik Reduction Project (OMR 90572-0017), Vashington, DC 20303, OMB FORM NO. 0572-0017, Expires 12/31/94.

		USDA - REA RATING R RNAL COM	EPORT - 1BUSTION PLA	NT		B K P	oponse is ORROV Centucky LANT	required (7 VER DES 59 GT Fa	o determine you U.S.C. 901 et so IGNATION yette nerating Unit	eg.) and		-		A USE O	NLY
NSTRU	CTIONS - Su	ibmit un original a	nd two copies to REA. For d	ctalls.		-	EAR EN								
	Buffetin 1717			, , , ,			une 2019								
			SECTION A.	INTE	RNAL C	_			ATING UNI	TS			1		
LINE	UNIT	SIZE	449444				CONSUM		1	-	OPERATIN	CHOURS		GROSS	
NO.	NO.	(kW)	OIL	1	GAS		OTHE	TOTAL	IN			OUT OF SE	RVICE	GENERATION	BTU
			(1000 Gals.)	(1000	0 C.F.)	7111			SERVICE		STANDBY	Scheduled	Unsched	(MWh)	PER kWh
	(a)	(b)	(c)	1	(d)		(e).	(f)	(g)		(h)	(i)	(6)	(k)	(1)
1.	3	1,600	0.000			1			0		4,344	0	0	0	
2.				-											-
3.	1	14		1		- 1								1	
4.				-											
5.	Annual Control	1.600	0.000	-	_	-	-		- "		4214	0	-	- 6	
6.	TOTAL	1,600	0.000	1	1.000 6		- /		0	Vern	4,344	0	0	0	0
7.	Average	6	138,600 /G	ai.	1,000 /	La.K.	- 1		SIAHO	NOEK	VICE (MWI	ı <u>j</u>			
8.	Total B7	TU (10)	0					0	NET GE	NERA	TION (MWI	1)		0	0
9.	Total De	d. Cost (5)				3 10					VICE % OF			0	
			SECTION B.	LABO	R REPO	RT				SEC	TION C. 1	FACTORS	& MAXII	MUM DEM	AND
5.95							100		H. T.	10.7			-		X co-
LINE	1	ITEM	VALUE		LINE		ITEM		VALUE	LINE			ITEM	D	VALUE
NO.	Ar B	P. M. W.			NO.		DI . D	EL CON	871	NO.		107.5			0.00
1,	-	s. Full Time					_	yroll (\$)	734	1,	Load Facto				0.00
-	-	perintendent)	0				Accounts			2,	Plant Facto			(01)	0.00
2.	-	o. Part Time	0	-			ayroll (S	0	0	3.	-	ant Capacit			0.00
4.	-	np-Hrs Worke		-	A-4	OTAL		4	734	4.	-	Gross Maxi Gross Maxir			0.00
4.	Toper. Fi	ant Payroll (\$		CTION			ayroll (S		GENERATE	5. D	Indicated (PLOSS MISTI	autt Den	and (KW)	0.00
Line No		PRODUC	CTION EXPENSE		2. 00	0,0		COUNT NU			AMOUN (a)	YT (S)	MILLS (b)	NET kWh	S/MMBTU
1,	Operation	on, Supervision	n and Engineering				- 5	46			0				
2.	Fuel, Oil							47.1			0				0.00
3.	Fuel, Ga	S				9		47.2			0		3		0.00
4.	Fuel, Ot							47.3			0			-	0.00
5.	1	For Compress						47.4			. 0		0.00		
6.	+	SUB-TOTAL	(2 thru 5)					47			0		0,00		0.00
		ion Expenses	C	1.2700		-		48			0		2.0		
7,	* INTERCOITS	neous Other P	ower Generation Exp	enses				50		_	0	_	-		
8.						_	- 3	130			0		0.00		
8. 9.	Rents	FUEL SUB.TO	TAL (1 + 7 then 0)		_	-					0		0.00		
8. 9. 10.	Rents NON-I		OTAL (1 + 7 thru 9) ENSE (6 + 10)								1		2100	-	
8. 9. 10. 11.	Rents NON-I OPER	ATION EXPE	ENSE (6 + 10)				- 5	51			0				
8. 9. 10.	Rents NON-I OPER Mainten	ATION EXPE	ENSE (6 + 10) sion and Engineering					551 552			0				
8. 9. 10. 11.	Rents NON-I OPER Mainten Mainten	ATION EXPE ance, Supervis ance of Struct	ENSE (6 + 10) sion and Engineering				5	_							
8. 9. 10. 11. 12.	Rents NON-I OPER Mainten Mainten	ATION EXPE ance, Supervis ance of Struct ance of Gener	ENSE (6 + 10) sion and Engineering ures	nt	ating Pla	nt		52			0				
8. 9. 10. 11. 12. 13.	Rents NON-I OPER Mainten Mainten Mainten Mainten	ATION EXPE ance, Supervis ance of Struct ance of Gener ance of Misce	ENSE (6 + 10) sion and Engineering ures ating and Electric Pla	nt Genera	ating Pla	nt		552 553			0 1,956		0.00		
8. 9. 10. 11. 12. 13. 14.	Rents NON-I OPER Mainten Mainten Mainten Mainten Mainten	ATION EXPE ance, Supervis ance of Struct ance of Gener ance of Miscel (TENANCE E	ENSE (6 + 10) sion and Engineering ures ating and Electric Pla llaneous Other Power	ent Genera	ating Pla	nt	5	552 553 554			0 1,956 0		0.00		
8. 9. 10. 11. 12. 13. 14. 15. 16. 17.	Rents NON-I OPER Mainten Mainten Mainten Mainten Mainten TOTA Deprecia	ATION EXPE ance, Supervis ance of Struct ance of Gener ance of Miscel TENANCE E LL PRODUCT	ENSE (6 + 10) sion and Engineering ures ating and Electric Pla llaneous Other Power XYENSE (12 thru 15	ent Genera	ating Pla	nt	403.4	552 553 554 , 411.10			1,956 0 1,956 1,956 1,970		_		
8. 9. 10. 11. 12. 13. 14. 15. 16. 17.	Rents NON-I OPER Mainten Mainten Mainten Mainten Mainten TOTA Deprecia	ATION EXPE ance, Supervise ance of Struct ance of Gener ance of Miscel TENANCE E LL PRODUCT ation	ENSE (6 + 10) sion and Engineering ures ating and Electric Pla llaneous Other Power EXPENSE (12 thru 15 TON EXPENSE (11	ent Genera	ating Pla	nt	403.4	552 553 554			1,956 0 1,956 1,956 10,170 0		0.00		
8. 9. 10. 11. 12. 13. 14. 15. 16. 17.	Rents NON-I OPER. Mainten: Mainten: Mainten: Mainten: MAIN TOTA Deprecia Interest	ATION EXPE ance, Supervis ance of Struct ance of Gener ance of Miscel TENANCE E LL PRODUCT	ENSE (6 + 10) sion and Engineering ures ating and Electric Pla llaneous Other Power EXPENSE (12 thru 15 TION EXPENSE (11-	ent Genera	ating Pla	nt	403.4	552 553 554 , 411.10			1,956 0 1,956 1,956 1,970		_		

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USDA - RE	CA .		to determine your operating results a	The State of the Control of the State of the	our
OPER LAWIS P	Thomas.		U.S.C. 901 et seq.) and is not confid	lential.	Inn crop out w
OPERATING R		BORROWER DES	SIGNATION		REA USE ONLY
LINES AND ST		Kentucky 59			
INSTRUCTIONS - Submit an original and two copie	es to REA. For details,	YEAR ENDING			
see REA Bulletin 1717B-3.	61	June 2019 ECTION A. EXPENSE A	ND COSTS		
	31	ECTION A. EAFEINSE	IND COSTS		
ITEM	S		ACCOUNT NUMBER	LINES (a)	STATIONS (b)
TRANSMISSION OPERATION				4.040.0	The American
1. SUPERVISION AND ENGINEERI			560	2,017,845	2,903,728
2. LOAD DISPATCHING		6 6 x 20 6 1	561	2,059,357	
3. STATION EXPENSES		4 4 4 4	562		1,353,138
4. OVERHEAD LINE EXPENSES		A 1 6 6 6	563	3,195,532	-
5. UNDERGROUND LINE EXPENSE		10 X X X X	564	0	
6. MISCELLANEOUS EXPENSES			566	189,530	0
7. SUBTOTAL (1 thru 6)				7,462,264	4,256,866
8. TRANSMISSION OF ELECTRICIT	to the property of the	A 3 5 5 4	565	656,270	
9. RENTS			567	196,059	()
10. TOTAL TRANSMISSION OP	The state of the s	F 7 7 F		8,314,593	4,256,866
TRANSMISSION MAINTENA 11. SUPERVISION AND ENGINEER			568	50,393	72,517
12. STRUCTURES			569	50,575	/2,517
13. STATION EQUIPMENT			570		1,231,421
14. OVERHEAD LINES			571	3,057,473	1,231,421
		A A A A A A	572	0,057,475	
16. MISCELLANEOUS TRANSMISSI		13 3 4 3 3	573	29,165	
17. TOTAL TRANSMISSION MA			379	3,137,031	1,303,938
18. TOTAL TRANSMISSION EXP				11,451,624	5,560,804
19. RTO/ISO EXPENSE - OPERATIO			575.1-575.8	2,305,714	3,300,604
20. RTO/ISO EXPENSE - MAINTENA			576.1-576.5	0	0
21. TOTAL RTO/ISO EXPENSE (57442-57545	2,305,714	1
22. DISTRIBUTION EXPENSE - OPE		5 4 4 4	580 thru 589	0	867,259
23. DISTRIBUTION EXPENSE - MAI		21249 6	590 thru 598	0	1,257,420
24. TOTAL DISTRIBUTION EXP			250 121 1250	0	2,124,679
25. TOTAL OPERATION AND M.				13,757,338	7,685,483
FIXED COSTS				10,101,000	7,000,700
26. DEPRECIATION - TRANSMISSION			403.5	2,340,334	2,494,462
27. DEPRECIATION - DISTRIBUTION			403.6	0	3,725,905
			427	5,202,492	
29. INTEREST - DISTRIBUTION		7 7 6 4	427	0	
30. TOTAL TRANSMISSION (18		9 9 9 9 9		18,994,450	12,101,648
31. TOTAL DISTRIBUTION (24 +				0	9,318,912
32. TOTAL LINES AND STATION				21,300,164	21,420,560
	ACILITIES IN SERVICE		SECTION C. LAB	OR AND MATERIA	V. 10. 14. 16
	1- 020-02				
TRANSMISSION LINES		ATIONS	1. NUMBER OF EMPLOYER		129
VOLTAGE (kV) MILES	TYPE	CAPACITY (kVA)	TEM	LINES	STATIONS
1. 12.5 0.9 2. 34.5 13.4			2, OPER, LABOR	1,460,056	2,420,269
		2,772,500	3. MAINT. LABOR	409,123	671,428
	0 II. TRANSMISSION	4.050.000	4. OPER. MATERIAL	428,280	366,157
		4,050,000	5. MAINT. MATERIAL	2,335,140	1,341,211
5. 161 353.5 6. 345 118.7		0.1	SEC	TION D. OUTAGES	
	0 12. DISTRIBUTION	4 202 845	1. TOTAL		110 000
	0 13, TOTAL	4,202,845	I. TOTAL		119,988
		11 005 245	3. AVG. NO. HOURS OUT P	ED CONS	539,721
9. TOTAL (7 + 8) 2,863.9	0 [(2 thru 12)	11,025,345	IJ. A VG. INO. HOURS OUT P.	CA CUNS.	0.22

USDA-RUS OPERATING REPORT		BORROWER DESIGNAT	TON
INFORMATION SUMMARY	ľ	P O Box 707	ower Cooperative tucky 40392-0707
		Period Ending:	July 2019
	<u>MWH</u>	Total \$	<u>\$/MWH</u>
Sales of Electricity (Cost/MWH)			
Member - excluding steam	7,407,807	475,618,722	64.21
Non - Member	332,937	10,424,377	31.31
Total - excluding steam	7,740,744	486,043,099	62.79
Member Sales - including steam	7,514,893	481,608,808	64.09
Total Sales - including steam	7,847,830	492,033,185	62.70
Purchased Power/MWH - Total	4,200,943	108,851,743	25.91
Generation Cost/MWH			
Fossil Steam	3,413,815	229,612,522	67.26
Internal Combustion - Natural Gas	245,734	36,237,243	147.47
Internal Combustion - Landfill Gas and Diesel	47,495	2,492,931	52.49
Other - Solar (Unsubscribed Panels)	8,360	484,893	58.00
Total Generation Cost/MWH	3,715,404	268,827,589	72.35
Total Cost of Electric Service per MWH sold	7,847,830	478,006,963	60.91
Total Operation & Maintenance Exp per MWH sold	7,847,830	339,792,537	43.30
Note: Revenues, generation, and expenses for Blueg Information Summary over the terms of their respect sales arrangement terminated April 30, 2019. See So	tive power sales arr	rangements. The Blu	egrass Unit 3 power
	MW	Total \$	<u>\$/MW</u>
Capacity Sales			
Capacity Sales	78,862	919,565	11.66

AG & NUCOR Request 40

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-1) per response, including the time for reviewing instructions, searching existing data sources/gallering a maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, AG Box 7630, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB #0572-001 Washington, DC 20503. OMB FORM NO. 0572-0017, Expires 12/31/94.

USDA-REA.	BORROWER DESIGNATION Kentucky 59			
OPERATING REPORT - FINANCIAL	BORROWER DESIGNATION East Kentucky Power Cooperat P. O. Box 707 Winchester, Kentucky 40392-0			
NSTRUCTIONS-Submit an original and two copies to REA. Round all amounts to rearest dollar. For detailed instructions, see REA Bulletin 1717B-3.	PERIOD ENDED July 2019	REA USE ONLY		

CERTIFICATION

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, REA, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES.

SIGNATURE OF OFFICE MANAGER OR ACCOUNTANT

September 23, 2019

DATE

SIGNATURE OF MANAGER

September 23, 2019

DATE

SECTION A. STATEMENT OF OPERATIONS

		YEAR-TO-DATE		THIS MONTH
ITEM	LAST YEAR	THIS YEAR	BUDGET	
	(a)	(b)	(c)	(d)
1. Electric Energy Revenues	527,503,503	486,962,664	505,086,852	74,073,998
2. Income From Leased Property - Net	4,164,242	2,336,258	1,983,978	16,957
3. Other Operating Revenue and Income	9,586,415	8,709,593	8,623,086	1,218,780
4. Total Oper. Revenues & Patronage Capital (1 thru 3) .	541,254,160	498,008,515	515,693,916	75,309,735
5. Operation Expense - Production - Excluding Fuel .	39,158,623	37,934,971	45,100,595	6,361,837
6. Operation Expense - Production - Fuel	127,802,103	89,508,478	142,428,678	19,675,936
7. Operation Expense - Other Power Supply	109,423,796	114,694,468	70,236,314	11,045,986
8. Operation Expense - Transmission	22,306,382	15,956,664	16,434,359	3,385,205
9. Operation Expense - Regional Market Expenses .	3,184,133	2,785,980	2,850,242	480,266
10. Operation Expense - Distribution	914,755	1,000,320	1,358,676	133,061
11. Operation Expense - Consumer Accounts	0	0	0	0
12. Operation Expense - Consumer Service & Inform .	5,241,258	4,003,198	4,754,649	302,362
13. Operation Expense - Sales	43,645	40,276	58,472	7,771
14. Operation Expense - Administrative & General .	23,840,766	23,824,407	24,982,197	4,824,727
15. Total Operation Expense (5 thru 14)	331,915,461	289,748,762	308,204,182	46,217,151
16. Maintenance Expense - Production	41,217,075	42,286,423	57,337,206	4,090,210
17. Maintenance Expense - Transmission	4,565,384	5,069,511	6,466,357	628,542
18. Maintenance Expense - RTO/ISO	0	0	0	.0
19. Maintenance Expense - Distribution	1,410,353	1,457,970	1,027,686	200,550
20. Maintenance Expense - General Plant	1,467,160	1,229,871	1,300,398	133,712
21. Total Maintenance Expense (16 thru 20)	48,659,972	50,043,775	66,131,647	5,053,014
22. Depreciation & Amortization Expense	68,860,352	70,283,331	70,246,613	10,156,105
23. Taxes	79,347	60,297	70,900	2,671
24. Interest on Long-Term Debt	67,426,504	67,100,890	65,504,233	9,295,425
25. Interest Charged to Construction - Credit	0	0	0	(
26. Other Interest Expense	0	0	0	(
27. Asset Retirement Obligations	(55,007)	166,586		44,854
28. Other Deductions	940,074	603,322	509,660	75,988
29. Total Cost of Electric Service (15 + 20 thru 27) .	517,826,703	478,006,963	510,667,235	70,845,208
30. Operating Margins (4 - 28)	23,427,457	20,001,552	5,026,681	4,464,527
31. Interest Income.	16,328,122	16,732,147	12,843,196	1,854,855
32. Allowance for Funds Used During Construction .	0	0	0	(
33. Income (Loss) from Equity Investments	0	0	0	0
34. Other Nonoperating Income - Net	(1,096,049)	(903,015)	(1,965,913)	(183,530
35. Generation & Transmission Capital Credits	0	0	0	0
36. Other Capital Credits & Patronage Dividends	210,580	399,594	43,750	0
37. Extraordinary Items	0	0	0	(
38. Net Patronage Capital or Margins (29 thru 36)	38,870,110	36,230,278	15,947,714	6,135,852

USDA - REA		BORROWER DESIGNATION	
ODED ATING DEPONT PINANCES		Kentucky 59	DET HER CHILL
OPERATING REPORT - FINANCIAL	L	PERIOD ENDED July 2019	REA USE ONLY
	SECTION R R	ALANCE SHEET	1
	DECTION B. D.	ALM TO SALBET	
ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CRE	DITS
1. Total Utility Plant In Service	4,210,691,599	33. Memberships.	1,600
2. Construction Work in Progress	188,839,240		
3. Total Utility Plant (1+2)	4,399,530,839	a. Assigned and Assignable	646,857,433
4. Accum, Provision for Depreciation & Amort	1,612,120,843	b. Retired This Year	0
5. Net Utility Plant (3 - 4)	2,787,409,996	c. Retired Prior Years	0
6. Non-Utility Property - Net	820	d. Net Patronage Capital	683,087,711
7. Investments in Subsidiary Companies	0	35. Operating Margins - Prior Years	0
8. Invest. in Assoc. Org Patronage Capital	2,252,132	36. Operating Margins - Current Year	20,401,146
9. Invest. In Assoc. Org Other - General Funds ,	9,498,330	37. Non-Operating Margins	15,829,132
10. Invest. In Assoc. Org Other - Non-General Funds .	0	38. Other Margins and Equities	15,179,409
11. Investments in Economic Development Projects		39. Total Margins & Equities (33, 34d thru 38)	
12. Other Investments.		40. Long-Term Debt - RUS (Net)	
13. Special Funds		41. Long-Term Debt-FFB - RUS Guaranteed	
14. Total Other Property & Investments (6 thru 13) .		42. Long-Term Debt-Other-RUS Guaranteed	
		43. Long-Term Debt-Other-(Net)	587,036,983
15. Cash - General Funds	20,354,897	44. Long-Term Debt-RUS - Econ Devel.(Net)	0
16. Cash - Construction Funds - Trustee	500		(342,393,760
17. Special Deposits	1,719,459	46. Total Long-Term Debt (40 thru 45) ,	2,345,903,507
18. Temporary Investments		47. Obligations Under Capital Leases - Noncurrent .	0
19. Notes Receivable (Net)	0	48. Accumulated Operating Provisions	131,674,143
20. Accounts Receivable - Sales of Energy (Net)	74,391,744	49. Total Other Noncurrent Liabilities (47 + 48)	131,674,143
21. Accounts Receivable - Other (Net)		50. Notes Payable	. 0
22. Fuel Stock	58,951,057	51. Accounts Payable	61,334,597
23. Renewable Energy Credits		52. Current Maturities Long-Term Debt	92,075,336
24. Materials and Supplies - Other	65,055,237	53. Current Maturities Long-Term Debt-Rural Devel	0
25. Prepayments	14,027,475	54. Current Maturities Capital Leases	- 0
26. Other Current and Accrued Assets		55. Taxes Accrued	7,078,160
27. Total Current and Accrued Assets (15 thru 26)		56. Interest Accrued	. 14,446,915
		57. Other Current & Accrued Liabilities	
28. Unamortized Debt Disc. & Extraord, Prop. Losses .	3,568,205	58. Total Current & Accrued Liabilities (50 thru 57) .	
29. Regulatory Assets		59. Deferred Credits	
30. Other Deferred Debits		60. Accumulated Deferred Income Taxes	0
31. Accumulated Deferred Income Taxes		61. Total Liabilities and Other Credits	-
32. Total Assets & Other Debits (5+14+27 thru 31)	3,357,760,966	(39+46+49+58 thru 60)	3,357,760,966

SECTION C. NOTES TO FINANCIAL STATEMENTS

THE SPACE BELOW IS PROVIDED FOR IMPORTANT NOTES REGARDING THE FINANCIAL STATEMENT CONTAINED IN THIS REPORT.
(IF ADDITIONAL SPACE IS NEEDED, USE SEPARATE SHEET.)

Steam Sales

East Kentucky Power sells steam to Fleming-Mason wholesale for use by International Paper, a recycle papermill adjacent to East Kentucky Power's Spurlock generating station near Maysville, Kentucky. For reporting purposes, steam is converted to equivalent demand and energy sold and generation produced, using British Thermal Units and a moving twelve-month weighted average heat rate.

July 2019 Demand\MMBTU 307.300

Energy\MMBTU 141,408.20

Year-to-date

Energy\MMBTU 978,838.50

Regulatory Assets

Line 29 includes regulatory assets of \$101,225,775 and \$749,484 representing the 2010 cancellation of Smith Unit 1 construction and abandonment of Date Station, respectively.

Power Sales Arrangements - Operating Lease

In December 2015, the Cooperative became the lessor under two power sales arrangements that required them to be accounted for as leases due to the specific terms of the agreements. One arrangement, which terminated on April 30, 2019, was a capacity purchase and tolling agreement that entitled a third party to 165 MW of firm generation and capacity from Bluegrass Generation Station Unit 3. The other arrangement, an agreement to sell the capacity and energy from the Glasgow landfill gas plant to a member system, is in effect for a period of ten years. The revenues and expenses associated with the generating units dedicated to these power sales arrangements are charged to RUS SoA accounts 412 and 413, respectively, over the terms of their respective sales arrangements. Accordingly, the revenues, generation and expenses associated with these units are excluded from Part B SE.—Sales of Electricity, Part F IC.—Internal Combustion Plant, and Part C.—Sources and Distribution of Energy while the power sales arrangements are in effect. Upon termination of the sales arrangement, RUS SoA accounts 412 and 413 are no longer utilized and the revenues, generation and expenses associated with the respective generating units are included in the above-mentioned schedules.

*This computer-generated data form is identical in form and substance to REA Forms 12a-i, "Operating Report - Financial," approved by the Office of Management and Budget (OMB) under the OMB approval number 0572-0017.

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE

FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART B SE - SALES OF ELECTRICITY

BORROWER DESIGNATION

Kentucky 59

East Kentucky Power Cooperative

P. O. Box 707

Winchester, Kentucky 40392-0707

PERIOD ENDED:

July 2019

INSTRUCTIONS - Submit an original and two copies to RUS or file electronically.

For detailed instructions, see RUS Bulletin 17178-3.

This data will be used by RUS to review your financial situation. Your response is required (7 U.S.C. 901 et. Seq.) and may be confidential.

					Average	Actual Dem	and (MW)			REVENUE \$		
Name of Company or Public Authority	RUS BORROWER DESIGNATION	Statistical Classification	Renewable Energy Program Name	Primary Renewable Fuel Type	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand	Electricity Sold (MWh)	Demand Charges (\$)	Energy Charges	Other Charges	Total (\$) (j + k + l)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)
Big Sandy RECC	P.S.C. #35	RQ	0		47		47	132,879	1,987,596	6,171,978	957,934	9,117,508
2. Blue Grass	P.S.C. #35	RQ			275		275	818,375	11,640,266	36,950,297	5,157,231	53,747,794
3. Clark REC	P.S.C. #35	RQ			94		94	262,309	3,946,243	12,225,383	1,991,756	18,163,382
4. Cumberland Valley RECC	P.S.C. #35	RQ		1	87		87	259,582	3,628,271	12,095,398	1,866,618	17,590,287
5. Farmers RECC	P.S.C. #35	RQ			99		99	303,063	4,140,076	13,942,783	2,034,347	20,117,206
6. Fleming Mason RECC	P.S.C. #35	RQ			174		174	496,811	6,965,670	21,328,649	2,848,256	31,142,575
7. Grayson RECC	P.S.C. #35	RQ			52		52	151,684	2,235,235	6,968,475	1,129,301	10,333,011
8. Inter-County RECC	P.S.C. #35	RQ			104		104	290,336	4,437,848	13,266,739	1,954,012	19,658,599
9. Jackson County RECC	P.S.C. #35	RQ		4	186		186	539,530	7,902,671	24,876,727	3,739,664	36,519,062
10. Licking Valley RECC	P.S.C. #35	RQ			51		51	148,171	2,124,376	6,906,596	1,054,246	10,085,218
11. Nolin RECC	P.S.C. #35	RQ			156		156	463,504	6,546,612	20,901,062	2,925,326	30,373,000
12. Owen EC	P.S.C. #35	RQ		1	415		415	1,406,453	12,024,725	59,541,346	6,396,203	77,962,274
13. Salt River RECC	P.S.C. #35	RQ			238		238	732,452	10,068,243	33,684,771	4,641,779	48,394,793
14. Shelby RECC	P.S.C. #35	RQ			93		93	302,149	4,120,422	13,450,141	1,884,734	19,455,297
15. South Kentucky RECC	P.S.C. #35	RQ			272		272	773,584	11,607,527	35,423,711	5,230,782	52,262,020
16. Taylor County RECC	P.S.C. #35	RQ			111		111	326,925	4,317,406	14,338,153	2,011,812	20,667,371
17.	255 75			1				1				
18. Fleming Mason RECC**					34		34	107,086	1,261,331	4,283,111	445,644	5,990,086
19.												
20. Green Power ***										29,325		29,325
21,												
22.												
23												
24.	d											
25.												
26.												
27. SUBTOTAL					2,488		2,488	7,514,893	98,954,518	336,384,645	46,269,645	481,608,808

RUS Financial and Operating Report Electric Power Supply - Part B SE - Sales of Electricity

^{**} Includes equivalent kWh for steam sold to Fleming Mason RECC for International Paper. Steam sales are recorded in account 456.

^{***} Includes Green Power from various Co-Ops

⁽f) represents monthly average of actual KW demand (YTD @ current month)

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE

FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART B SE - SALES OF ELECTRICITY BORROWER DESIGNATION
Kentucky 59

AG & NUCOR Request 40 Page 120 of 568

East Kentucky Power Cooperative

P. O. Box 707

Winchester, Kentucky 40392-0707

PERIOD ENDED:

July 2019

This data will be used by RUS to review your financial situation. Your

response is required (7 U.S.C. 901 et. Seq.) and may be confidential.

			1		Average	Actual Dem	nand (MW)			REVENUE \$		
Name of Company	RUS		Renewable	Primary	Monthly	Average	Average	Electricity	Demand	Energy	Other	
or Public Authority	Borrower Designation	Statistical Classification	Energy Program Name	Renewable Fuel Type	Billing Demand (MW)	Monthly NCP Demand	Monthly CP Demand	Sold (MWh)	Charges (\$)	Charges	Charges	Total (\$) (j + k + l)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)
1 AES Ohio Generation, LLC		OS							59,192		4.4	59,192
2 Ameren Energy		os										
3 American Electric Power		os				5						
4 Associated Electric Company		os							2 - 3		1	
Big Rivers Electric Corporation		os				1						
6 Cargill Power Markets	1	os				5			- 1			
7 Dayton Power & Light		os				1					_== 4	
8 Duke Energy Carolinas, Inc.		os										
9 Duke Energy Kentucky		os										
10 Duke Energy Ohio		os										
11 DTE Energy Trading		os										
12 EDF Trading North America, LLC		os	-1- 1- 1s		13							
13 Hoosier Energy		os										
14 Louisville Gas & Electric		os						4,032		109,074	4	109,074
15 Miso	1	os										
16 North Carolina Electric		os										
17 North Carolina Municipal		os										
18 Northern Indiana Public		os										
19 Ogelthorpe Power Corporation		os		j								
20 PowerSouth Energy		os		1								
21 PJM Interconnection		os		1				328,905	860,373	10,315,303		11,175,67
22 Progress Energy		os	11									
23 Southern Company Services		os										
24 Southern Illinois Power Co.		os									7	
25 Southern Indiana Gas		os									7	
26 Tenaska Power		os										
27 Tennessee Valley Authority		os		3					1			
28 The Energy Authority		os										
29 Virginia Power		os		34-34		(
30 Wabash Valley Power		os										
31 Western Farmers Electric		os										
32 Westar Energy, Inc		os										
33												
34						-						
35			Mary I	D								
36				No. of Lot								
37 SUBTOTAL THIS PAGE								332,937	919,565	10,424,377		11,343,94
38 SUBTOTALS FROM PAGE 1 LINE 27								7,514,893	98,954,518	336,384,645	46,269,645	481,608,80
39 GRAND TOTAL PAGES 1 & 2	1			-			1	7,847,830	99,874,083	346,809,022	46,269,645	492,952,750

INSTRUCTIONS - Submit an original and two copies to RUS or file electronically.

For detailed instructions, see RUS Bulletin 1717B-3.

FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART B PP - PURCHASED POWER

P. O. Box 707

Winchester, Kentucky 40392-0707

PERIOD ENDED: July 2019
This data will be used by NUS to review your financial situation. Your

INSTRUCTIONS - Submit an original and two copies to RUS or file electronically.

For detailed instructions, see RUS Bulletin 17178-3.

response is required (7 U.S.C. 901 et. Seq.) and may be confidential.

or detailed instructions, see RUS Bulletin 1717B-3.	1				1	1	_	response is required (7 U.S.)		-	_			
	1.00		1000000		Average	ACTUAL DE	MAND (MW)		POWER E	XCHANGES		REVENU	E \$	
Name of Company or Public Authority	BORROWER DESIG.	Statistical Classification	Renewable Energy Program Name	Primary Renewable Fuel Type	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand	Electricity Purchased (MWh)	Electricity Received (MWh)	Electricity Delivered (MWh)	Demand Charges (\$)	Energy Charges	Other Charges	Total (\$) (I +m +n)
(a)	(b)	(c)	(d)	(e)	(1)	(g)	(h)	(i)	(i)	(k)	(1)	(m)	(n)	(0)
AEP Partners		OS												
Ameren Energy		os	400 - 1					11						
American Electric Power		os											1.5-3-11	
Blg Rivers Electric Corporation		OS												
Cargill Power Markets	1	os	+				1							
Cox Waste-to-Energy		os						1,043				23,501		23,501
Department of Military Affairs,	-	-	Department of	Solar-										
National Guard Armory		os	Military Affairs	photovoltaic				27				784		784
B DTE Energy Trading		os												
Duke Energy Kentucky		os												
10 Duke Energy Ohio		OS												
11 Dynegy Power Marketing		OS												
12 EDF Trading		OS		11										
13 Electric Market Connection		os												
14 Exelon Power Team		os												
15 Hoosier Energy		os											1	
16 Indianapolis Power & Light		os												
17 Louisville Gas & Electric		os										-		
18 Mac Farms		os		17 1				12				308		308
19 Miso		os												
20 North Carolina Electric		os												
21 North Carolina Municipal Power		os											7	
22 Other Renewable Supplier		os	Community Solar Power Generation	Solar- photovoltaic	4			248			726	7,167		7,893
23 Owensboro Municipal Utilites		os												
24 PJM		os						4,012,930				104,667,165		104,667,165
25 Progress Energy Carolinas, Inc.		RQ												
26 SEMPRA		OS												
27 Southeastern Power Administration		OS			157			186,683	T-5-7-1		1,682,126	2,469,966		4,152,092
28 Southern Company Services	1	os												
29 Southern Illinois Power Cooperative		os							1					
30 Southern Indiana Gas & Electric		os			1									
31 Tenaska Power Services		os												
32 Tennessee Valley Authority		os												
33 The Energy Authority		OS.												1
34 Westar Energy		os						4.						
35 Western Farmers Electric		os												
36 Regulatory Asset		OTHER												
37								- 8			1 2 2 2 4		1	
TOTALS					161			4,200,943			1,682,852	107,168,891	1	108,851,743

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE	BORROWER Kentucky 59	DESIGNATION		
FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY	East Kentuc P. O. Box 70	ky Power Coop		
PART C - SOURCES AND DISTRIBUTION OF ENERGY	PERIOD END	DED:	July 2019	
INSTRUCTIONS - Submit an original and two copies to RUS or file electronically. For detailed instructions, see RUS Bulletin 1717B-3.	NO. OF PLANTS	CAPACITY	NET ENERGY RECEIVED BY	COST
SOURCES OF ENERGY (a)	(b)	(kw) (c)	SYSTEM (MWh) (d)	(\$) (e)
GENERATED IN OWN PLANT (Details on Parts D, E, F IC, F CC, and G)	1 1-1	19/	(· / · / · / · / · / · / · / · / · / ·	157
1. Fossil Steam	2	1,838,945	3,413,815	229,612,522
2. Nuclear		4-71-7	77.73	300010001000
3. Hydro		7		
4. Combined Cycle				
5. Internal Combustion	9	1,323,800	293,229	38,730,174
6. Other	1	8,252	8,360	484,893
7. Total in Own Plants (1 thru 6)	12	3,170,997	3,715,404	268,827,589
PURCHASED POWER				
8. Total Purchased Power			4,200,943	108,851,743
9. Received Into System (Gross)				
10. Delivered Out of System (Gross)				
11. Net Interchange (9 - 10)			* 1	- X
TRANSMISSION FOR OR BY OTHERS - (WHEELING)				
12. Received Into System				(
13. Delivered Out of System				
14. Net Energy Wheeled (12 - 13)			0	
15. TOTAL Energy Available for Sale (7 + 8 + 11 + 14)			7,916,347	
DISTRIBUTION OF ENERGY		7.41		
16. TOTAL Sales			7,847,830	
17. Energy Furnished by Others Without Charge			0	
18. Energy Used by Borrower (Excluding Station Use)			4,686	
19. TOTAL Energy Accounted For (16 thru 18)			7,852,516	
LOSSES				
20. Energy Losses - MWh (15 - 19)			63,831	
21. Energy Losses - Percentage (20 / 15) * 100)			0.81%	

RUS Financial and Operating Report Electric Power Supply - PART C - Souces and Distribution of Energy

Revision Date 2013

Effective May 2019, Bluegrass Generating Station Unit 3 is included on this schedule. Glasgow Landfill Generating Station is not included on this schedule. See Section C, Notes to Financial Statements.

Line 6, Other represents Cooperative Solar One Unsubscribed Panels.

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-i) per response, including the time for reviewing instructions, searching existing data sources, guthering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, Room 404-W, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB #0572-0017), Washington, DC 20503, OMB FORM NO. 0572-0017, Expires 12/31/94. This data will be used by REA to review your financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.

			, 0572-0017, Espires 12/3 DA - REA			This data will be	used to determine	your operating re	sults and financi	7		
		Oppn i m	NO DEBORE				ired (7 U.S.C. 901		confidential.		A MIGH SC	
			NG REPORT -			the second second second	DESIGNATIO	N		RE	A USE ON	LY
		STEA	M PLANT			Kentucky 59 (GT Fayette	*				
						PLANT						
	1					Cooper Power						
NSTR	UCTIONS	- Submit an original an	d two copies to REA. For	details,		YEAR ENDIN	VG					
ec REA	A Bulletin	1717B-3.				July 2019						
						SECTION A	. BOILERS					
LINE	UNIT	TIMES			FUE	L CONSUMPTION	ON		1	OPERATIN	G HOURS	
NO.	NO.	STARTED	COAL	OIL		GAS	OTHER	TOTAL	IN	ON	OUT OF S	SERVICE
			(1000 Lbs.)	(1000 G	als.)	(1000 C.F.)			SERVICE	STANDBY	Scheduled	Unschedule
	(a)	(b)	(c)	(d)		(e)	(f)	(g)	(h)	(i)	(j)	(k)
1.	1	4	23,747.0	17.611			12.2		406	4,540	65	7
2.	2	4	71,706.0	55,408					579	4,456	53	1.0
3.								30 0				
4.						1					1	
5.												
6.	Total	8	95,453.0	73.019					985	8,996	118	7
7.	Averag	e BTU	11,940 /Lb.	138,600	/Gal.	/C.F.		1				
	-	6	34607 1500									
8.	Total F	BTU (10)	1,139,709	10,120				1,149,829				
_	-	Del. Cost (\$)	73.87	2,0265		1 1		1,142,022				
_	SECTIO		E GENERATING U			CUCTION	C. LABOR RE	DODT	SECTION	n Eleroi	RS & MAX.	DEMAND
	UNIT		GROSS		-	SECTION	. LABOR RE	FORT	SECTION	D. FACTOR	O & MAA	DEMAND
	0.000000	SIZE (kW)		BTU			America de			****	rise.	2747 000
LINE	NO.	- 0.5	GEN. (MWh)	Per kWh	LINE		ITEM		LINE	- 13	EM	VALUE
NO.	(a)	(b)	(c)	(d)	NO.			1	NO.			-
1.	1	100,000	29,274			No. Emp. Full T		22	1.	Load Factor (6.4
2.	2	220,850	91,915		1.	(inc. Superinten	dent)	69	2.	Plant Factor (9	(6)	7.4
3.					2.	No. Emp. Part T	Time	6				
4.					3.	Total EmpHrs.	Worked	85,070	3.	Running Plant		
5.					4.	Oper. Plant Pay	roll (S)	2,650,598		Capacity Factor	or (%)	71.93
6.	Total	320,850	121,189	9,488	5.	Maint. Plant Pay	yroll (\$)	1,120,211	4.	15 Minute Gro	SS	
7.	Station	Service (MWh)	21,856		6.	Other Accts. Pla	nt Payroll (S)	0		Maximum Den	and (kW)	
8.	Net Ge	neration(MWh)	99,333	11,576	7.	TOTAL			5.	Indicated Gros	s	
9.	Station	Service (%)	18.03	111111		Plant Payroll (S)		3,770,809	1	Maximum Den	and (kW)	370,000
		***	SECT	TON E. CO	OST O	F NET ENERG	Y GENERATE	ED				
LINE		PROD	UCTION EXPENSE			ACCOUN	T NUMBER	AMO	UNT (S)	MILLS	NET kWh	S/MMBTU
NO.						- 1000		0.33	(a)	(b)	(c)
I.	Operat	ion, Supervision a	nd Engineering				500		2,553,972	· ·		
2.	Fuel, C						01.1		3,900,884			3,42
3.	Fuel, O						01.2		147,977			14.62
	Fuel, G						01.3	1	0			0.00
5.	Fuel, O						01.4	+	0	-		0.00
6.	-	L SUB-TOTAL (2	then 5)				501		4,048,861	40.76		3.52
			tirtu oj				502	1	1,170,163	40.70		3,3,
		Expenses						1				
8.		c Expenses	th Palacian er	-			505	+	771,354			
		aneous Steam Pow	er Expenses		-		506	1	1,554,664	9		
-	Allowa	nces					509	1	157			
_	Rents	Company Talenta Tale 2 in	term reservoir				507	1	0	92/27		
12.	_		AL (1 + 7 thru 11)	1	- 0			-	6,050,310	60.91		
13.	_	RATION EXPEN					508-	1	10,099,171	101.67		
14.		nance, Supervision		4			510	1	16,541			
	_	nance of Structure			- 10		511	1	437,364			
16.	Mainte	nance of Boiler Pla	ent				512		1,869,312			
17.	Mainte	nance of Electric F	Plant				513		385,792		- 1	
18.	Mainte	nance of Miscellan	eous Plant				514		0			
19.	MAI	NTENANCE EXP	ENSE (14 thru 18)						2,709,009	27.27		
20.	TOT	AL PRODUCTIO	N EXPENSE (13 +	19)					12,808,180	128.94		
21.	Deprec					403.1	,411.10		10,037,081			
	Interes					1	427		6,710,089			
23.			S (21 + 22)							168.60		
						1		7				
24.	POW	AL FIXED COST VER COST (20 + 2 12d (Rev.12-93)		er-generated	d form				16,747,170 29,555,350	168.60 297.54		

Remarks

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This data will be used by REA to review your financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.

w asmego	on, DC 20303		72-0017, Expires 12/31/94. SDA - REA	This data will be	med by		used to determine ye				entini.	
		0.000	Land Land			response is requi	ired (7 U.S.C. 901 et.	seg.) and is not con	fidential.			
		Section Control	ING REPORT -			BORROWER	DESIGNATION			RI	EA USE OF	NLY
		STEA	AM PLANT			Kentucky 59 (GT Fayette					
						PLANT						
						Spurlock Powe	er Station			l.		
NSTRUC	TIONS - Sub	mit an original and tw	o copies to REA. For details			YEAR ENDIN	VG					
ee REA E	Sulletin 1717E	1-3.				July 2019						
						** SECTION A	A. BOILERS					
LINE	UNIT	TIMES		F	UEL C	ONSUMPTION		-		OPERATIN	G HOURS	
NO.	NO.	STARTED	COAL	OIL		GAS	OTHER	TOTAL	IN	ON	OUT OF	SERVICE
	700	400000	(1000 Lbs.)	(1000 Ga	ls.)	(1000 C.F.)	(1000 Lbs.)	2.5.4	SERVICE	STANDBY	Scheduled	Unscheduled
	(a)	(b)	(c)	(d)		(e)	(0)	(g)	(h)	(i)	(i)	(k)
1	1	4	740,920.0	147.052	-				3,806	1,001	277	
2.	2	9	1,308,996.0	279.831				1	3,737	192	852	30
3.	3	5	489,478.0	219,728			15,804.00	T	2,986	1,312	786	
4.	4	4	506,300.0	200.045			10,000	1	2,567	983	1,445	9
5.	-		2000000	200042	-	1			agrio r	300	21110	
6.	Total	22	3,045,694.0	846,656			15,804.00	- 1	13,096	3,488	3,360	40
7.	Average		11,442 /Lb.	138,600	/Cal	/C.F.	14,484.00		10,000	5,400	5,500	40
-0.	Artinge	6	ALIETTA / LDD.	100,000	- Jan	/C.F.	17,404.00					
8.	Total BT	and the same of th	34,848,831	117,347			228,905	35,195,082				
_	-		43.96	2.0174	_	-	35.00	33,193,082				
9.		I. Cost (\$)			1	SECTION		onr	**CECTTON	n micro	DC 0 111V	DESCINO
-	**SECTI		NE GENERATING L		-	SECTION	C. LABOR REP	ORI	**SECTION	D. FACTO	RS & MAX	. DEMAND
	UNIT	SIZE (kW)	GROSS	BTU				114 x 700				****
LINE	NO.	100	GEN. (MWh)	Per kWh	LINE	1	TEM	VALUE	LINE	137	SM.	VALUE
NO.	(a)	(b)	(c)	(d)	NO.	1 2 2 2 2			NO.	b strategic		
1,	1	340,277	856,588		1071	No. Emp. Full Ti		657	1.	Load Factor (54.29
2.	2	585,765	1,599,882		1.	(inc. Superintene	dent)	229	2.	Plant Factor (%)	48.24
3.	3	293,597	630,822		2.	No. Emp. Part T	ime	10				
4.	4	298,456	638,690		3.	Total EmpHrs.	. Worked	252,984	3.	Running Plant		700.0
5.					4.	Oper. Plant Pay	roll (S)	8,262,167		Capacity Fact	or (%)	72,68
6.	Total	1,518,095	3,725,982	9,446	5,	Maint. Plant Pay	yroll (S)	4,729,206	4.	15 Minute Gro	155	
7.	Station S	ervice (MWh)	411,500		6.	Other Acets, Pla	ant Payroll (S)	7,633		Maximum Der	nand (kW)	1
8.	Net Gene	eration(MWh)	3,314,482	10,619	7.	TOTAL			5.	Indicated Gro	9S	
9.	Station S	ervice (%)	11.04			Plant Payroll (S))	12,999,006		Maximum Der	nand (kW)	1,349,000
			SECT	ION E. COS	TOF	NET ENERGY	GENERATED					
_												7
LINE		PRO	DUCTION EXPENSE	5		ACCOUN	TNUMBER	AMOU	NT (S)	MILLS/	NET kWh	S/MMBTU
NO.								(a		- 0	o)	(e)
1.	Operatio	n, Supervision ar	nd Engineering				500		2,318,481			
2.	Fuel, Coa					5	01.1		74,016,918			2,12
3.	Fuel, Oil						01.2		1,708,030		- 0	14,56
4.	Fuel, Gas						01.3		0			0,00
5.	Fuel, Oth				=	-	01.4		257,624			1.13
6.		SUB-TOTAL (2	thru 5)				501		75,982,572	22.92		2.16
7.	Steam Ex		.m. 4. s.g		_	-	502		5,732,982	BALTA	-	4.10
8.	Electric l				_	1	505		2,726,262			
9,		neous Steam Pow	or Evnagees		_		506		13,731,224	1		
10.	Allowand		et Expenses		-		509					
		-ca							7,781			
11.	Rents	TIEL CUB TOT	AT /1 1.7 (1.11)		_		507			7.40		
12,			AL (1 + 7 thru 11)		_				24,516,730	7.40		
13.		ATION EXPENS			_	-	F10		100,499,302	30.32		
14.	-		and Engineering		_		510		2,017,821			
15,		ince of Structure			_	-	511		2,611,819			
16.		ince of Boiler Pla			_		512		27,877,380			
17.		nce of Electric P	200			4	513		3,241,935			
18.		ance of Miscellan					514		0	T 102.0		
19.			ENSE (14 thru 18)	_					35,748,955	10.79		
20.			N EXPENSE (13 + 19)					136,248,257	41.11		
	Deprecia	tion				403.1	, 411.10		28,245,443			
21.							427		35,563,472		- 1	
21. 22.	Interest						74.1					
	TOTA	L FIXED COSTS							63,808,915	19.25 60.36		

REA FORM 12d(Rev.12-93)*This is a computer-generated form,

^{**}Section A,B and D include amounts and equivalent amounts relative to International Paper.

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	IN	OPERATI	DA - REA ING REPORT MBUSTION F		BORR Kentu PLAN	e is required (7 OWER DES cky 59 GT Fa T	nyette	-				EA USE ON	LY
INCTE	UCTIONS.	Submit on original as	nd two copies to REA. I	or details		Generating I ENDING	acility						
	A Bulletin 1		nu two copies to Reset T	or octans,	July 28								
-			SECTION A.	INTERNAL C	OMBUSTIC	ON GENERA	TING UNITS						
LINE	UNIT	SIZE		FUEL CONSUM	IPTION				OPERATING	HOURS		GROSS	7 7
NO.	NO.	(kW)	OIL	GAS	OTHER	TOTAL	IN		ON	OUT OF	SERVICE	GENERATION	BTU
	1 6 1		(1000 Gals.)	(1000 C.F.)	4000	SERVIC	E	STANDBY	Scheduled	Unscheduled	(MWh)	PER kWh
	(a)	(b)	(c)	(d)	(e)	(f)	(g)		(h)	(i)	(i)	(k)	(1)
1.	1	110,000	0.733	227,919	21 123		164		4,766	151	7	17,098	
2.	2	110,000	0.661	212.718			154		4,803	127	4	16,670	
3.	3	110,000	0.611	182.919		1	139	1 1	4,711	229	9	14,299	
4.	4	74,000		304,960		1	374		4,545	156	13	23,454	
5.	5	74,000	0.577	310.422			394		4,297	382	15	24,439	
6.	6	74,000	0.042	274.050		1	355		4,489	153	91	21,754	
7.	7	74,000	0.642	300.981		1	385		4,377	326	0	23,716	
8.	9	85,000		284,790		1	454		4,214	293	127	30,722	
9.	10	85,000		290.135		1	442	- 1	4,164	305	177	30,455	
10.	TOTAL	796,000	3.266	2,388.894		1	2,861		40,366	2,122	443	202,607	11,793
	Average		138,600	1,000	/C.F.	7	STATION S	ERVI				8,817	22,75,0
		6		1	-			272.1.2	322 (2/2 // 10)			515.7	
12.	Total BT	U(10)	453	2,388,894		2.389.347	NET GENE	RATI	ON (MWh)			193,790	12,330
		I. Cost (\$)	1.3173	2.9606					CE % OF G	ROSS		4.35	
	241818	5. 3.00 (S)	SECTION B.	LABOR REI	PORT	-	To a second				AXIMUM DEN		
LINE NO.		гтем	VALUE	LINE NO.		ITEM		LINE NO.		17	EM		VALUE
1.	No Emp	. Full Time		5.	Maint Plan	t Payroll (\$)	497,811	1.	Load Factor	(9/-)			4.43
1.	the state of the state of	erintendent)	34	6.	Other Acco		497,011	2.	Plant Factor				5.00
2.		. Part Time	3	- 0.	Plant Payro	7.77	0	3.		int Capacity F	Zanton (9/)		85.12
3.		p-Hrs Worked	30,215		TOTAL	11 (3)		4.			m Demand (kV	V	05.12
4.		ant Payroll (\$)	1,272,669	-	Plant Payro	II (S)	1,770,480	-			n Demand (kW		900,000
4.	oper. r s	ant rayron (3)	Likitajoos				NET ENERGY			1933 Maximul	i Demand (KV		700,000
-					CHOILD.	COST OF	ET EILENG	GE	I		/	- 1	
LINE NO.		PRODUCTI	ON EXPENSE			ACCO	UNT NUMBER	₹	and the second second	UNT (S)	MILLS/N	77	S/MMBTU (c)
1.	Operatio	n, Supervision a	nd Engineering				546			1,042,796			
2.	Fuel, Oil					-	547.1			(3,343)			(7.39)
3.	Fuel, Ga						547.2			7,173,147		- 1	3,00
	Fuel, Otl						547.3			0			0.00
_	C-18*	or Compressed					547.4			0	0.0		
6.		SUB-TOTAL (2	thru 5)				547			7,169,804	37.0	00	3.00
		on Expenses					548			2,114,042		-	
8.	Miscella	neous Other Pow	er Generation Ex	penses			549/509			1,303,790			
	Rents					2	550			1			
10.			AL (1 + 7 thru 9)							4,460,629	23.0		
11.		ATION EXPENS							-	11,630,433	60.0	02	
_			n and Engineering			2	551			161,652			
	-	ance of Structure					552			241,548			
			ng and Electric Pl				553			1,584,579		1	
_			neous Other Powe		lant		554			0			
16.			ENSE (12 thru 15							1,987,779	10.2		
17.			N EXPENSE (11 -	+ 16)						13,618,212	70.2	27	
_	Deprecia	tion	1 1 1			403	3.4,411.10		2	5,886,186	-		
19.	Interest						427		1	7,381,097	-		
	TOTA	L FIXED COST	(18 + 19)							13,267,283	68,4	16	
20.		R COST (17 + 2				4				26,885,495	138.		

REMARKS (Including Unscheduled Outages)

Account 509000, Allowances for SO2 emissions, has been included in line 8.

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	INTI	OPERATIN ERNAL COM	G REPORT IBUSTION F			response is re BORROW Kentucky 5 PLANT	equired (7 U.S.C ER DESIGN/ 59 GT Fayette Generating St	C. 901 et seq.) ATION		ng results and f not confidenti			USE ONI	Y
NSTRU	CTIONS - S	ubmit an original and	two copies to REA. F	or details,		VEAR EN								
ee REA	Bulletin 171	7B-3,				July 2019			_					
	Irrania I	and I	SECTION A.				N GENERAT	ING UNITS		De la Contra d'America		-	100000	
LINE	UNIT	SIZE	out	FUEL CO			more	-	_	OPERATING		EDITOR	GROSS	BTU
NO.	NO.	(kW)	OIL (1000 Gals.)	GAS (1000 C		OTHER	TOTAL	SERVI	CE	ON STANDBY	OUT OF S	nscheduled	(MWh)	PER kWh
	(a)	(b)	(c)	(d)	r.,	(e)	(f)	(g)	CIE	(h)	(i)	(i)	(k)	(1)
1.	1	169,000	0,000	242.341		(0)	10	151		4,147	784	6	23,286	1.7
2.	2	169,000	0,000	282.858				174		4,129	784	1	27,216	
3.	3	169,000	0.000	19.999				15	-	1,841	352	0	1,827	
4.														
5.														
6,		-												
7.	-				_		1	-						
8,	-				_	_		-		-	- 1			
9.	TOTAL	507,000	0.000	545.198	_			340		10,117	1,920	7	52,329	10,419
11.	Average		138,600		/C.F.				SER	VICE (MWh		-	385	10,41
11.	787 CT II GC	6	Trojugo	2,000	- iou			, , , , , , ,	OLIK	· ACC LIVE IN				
12.	Total B7	TU (10)	0	545,198			545,198	NET GEN	ERAT	TION (MWh)			51,944	10,49
13,	Total De	el. Cost (\$)	0.0000	3.2189				STATION	SER	VICE % OF	GROSS		0.74	
			SECTION B.	LABOR	REPO	RT			SEC	TION C. FA	CTORS & M.	AXIMUM DI	EMAND	
LINE NO.		гтем	VALUE	LINE NO.			FTEM		LINE NO.	2	m	ЕМ		VALUE
1.	No. Emp	. Full Time		5,	Mai	nt. Plant Pa	vroll (\$)	201,286	1.	Load Facto	(%)			2.07
		erintendent)	- 11	6.	_	er Accounts	2 (431 (4)	RACINATE	2.	Plant Facto				2.50
2.		. Part Time	1		Plan	t Payroll (\$)	0	3.	Running Pl	ant Capacity F	actor (%)		91.07
3.	Total En	np-Hrs Worked	11,780	7.	1-200	TAL			4.	-	Gross Maximui			
4.	Oper. Pl	ant Payroll (\$)	501,381			t Payroll (\$		702,667	5.		ross Maximun	Demand (kV	V)	496,000
					ECTI	ON D. CO	ST OF NET I	ENERGY G	ENE	RATED	- 1	-		
LINE NO.		PRODUCTI	ON EXPENSE				ACCOU	NT NUMBE	R	A	UNT (S)	MILLS/N	2,2,2,000	S/MMBTI (c)
1.	Operation	on, Supervision a	nd Engineering					546			487,340			
2.	Fuel, Oi							547.1			0		- 1	0.0
3.	Fuel, Ga							547.2			1,914,217			3.5
4.	Fuel, Ot		16			_		547.3	_		0	0.0		0.00
5.		For Compressed SUB-TOTAL (2			_			547.4 547		-	1,914,217	36.8		3.51
7.		ion Expenses	tiiru 5)					548	_		903,498	30.0	55	3.3
8.		neous Other Pov	ver Generation I	Expenses			5	49/509			690,160			
9.	Rents	negati dineri kar		anji anii ani				550			0			
10.		TUEL SUB-TOT	AL (1 + 7 thru 9)							2,080,998	40.0)6	
11.	OPER	ATION EXPEN	SE (6 + 10)								3,995,215	76.9	10	
12.	-	ance, Supervisio		ng				551			90,693			
13.		ance of Structur		n/				552			121,265			
14.		ance of Generati			an Di		_	553		-	622,746			
15.		ance of Miscella			ing Pla	ant		554			834,704	16.0	07	
17.		L PRODUCTIO			_						4,829,919	92,5		
18.	Deprecia				_		403.	4.411.10			2,345,780	240		
19.	Interest						-	427			2,176,049			
20.	TOTA	L FIXED COST									4,521,829	87.0	05	
21.		ER COST (17 + 2									9,351,748	180.	04	
KEMA		cluding Unsched		ssions, has b	een in	cluded in lir	ie 8.							

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**This data will be used to determine your operating results and financial situation. Your

		USDA - REA					used to determ ired (7 U.S.C. 5			the state of the s	icial situation	Your		
	OPE	RATING R	EPORT -				DESIGNAT		ia ana	Conjunction.		T REAL	SE ONLY	_
			BUSTION PLAN	NT	22.0		GT Fayette	340				I I I I I I I I I I I I I I I I I I I	The Princes	
		2019919.84			-	INT	22 439 4110					1		_
					2020		Landfill Gen	erating Unit						
INCTON	CTIONE C.	tenti en estatuat con	two copies to REA. For de	4496		AR ENDIN		cy acting to the						
	Bulletin 1717		TWO copies to BEA. Far as	curics.	3/2	2019	111							
ece RLA	Damedii 1717	B-3.	or or on a	INTERNAL	_		TED ATTRICE	FINITEC				1		
- Land	Taran I	T wheels T	SECTION A.	INTERNAL				UNITS		Wales (1965)	2000000		1 50000	
LINE	UNIT	SIZE	OIL	Lore		ONSUMPT		190	_	OPERATIN		DVICE	GROSS	nere
NO.	NO.	(kW)		GAS	100	PHANE	TOTAL	IN		ON	OUT OF SE	1	GENERATION	BTU
	(a)	(b)	(1000 Gals.) (c)	(1000 C.F.) (d)		M CF (e)	(1)	SERVICE (g)		STANDBY (h)	Scheduled (i)	Unscheduled (i)	(MWh)	PER kWh
1.	1	800	0.000	(0)	0	38	(4)	4,799	_	193		73	3,306	10
2.	2	800	0.000	(28		3,629		1,224	38	197	2,533	
3.	3	800	0.000	4	0	34		4,328		632	31	97	2,847	
4.	-	500	0.000	1		34		4,020		002	31	1	24047	
5,				1	-					1				
6.	TOTAL	2,400	0.000	1	0	100	1	12,756	_	2,049	92	367	8,686	11,500
7.	Average		138,600 /Gr		/C.F.	500/CF			CER	VICE (MWh		1 307	453	11,500
Le	Average	6	150,000 701	1,000	, icies	Junci	-	BIATIO	BEIL	VICE-INLWI			1,400	
8.	Total BT	00.00	0		0	99,890	99,890	NET GEN	ERA	TION (MWh	Y		8,233	12,133
9.	-	l. Cost (5)	0,0000	•	32,030	33,030	_		VICE % OF			5,22	12,133	
7.	12 Out De	ii Cost (a)	SECTION B.	LAROR REP	ORT			DIATIO	_			MAXIMUM		
_	1		JECTION B.	LABOR REL	T				DEC	T	ACTORSE	L MACREMEDINI	DEMARD	
LINE	1 9	ITEM	VALUE	LINE	1	ITEM		VALUE	LINE			ITEM		VALUE
NO.			0.000	NO.		4-200		1.0000	NO.					SURE RU
1.	No. Emp	. Full Time		5.	Maint, P	lant Payro	d1 (\$)	16,371	1.	Load Facto	or (%)			76.66
		erintendent)	1	6.	Other A		11.747		2.	Plant Fact				71,13
2.	-	. Part Time	0		Plant Pa			0	3.	-		y Factor (%)		85.12
3.	-	p-Hrs Worked		7.	TOTAL				4.			mum Demand	(W)	
4.		ant Payroll (S)	53,546		Plant Pa			69,917	5.		423400000000000000000000000000000000000	num Demand (2,227
				CTION D. C			GY GENER			-				
		- 100 mil					-						1	
Line No		PRODUC	TION EXPENSE			ACCOUN	TNUMBER			AMOU	NT (S)	MILLS/NET	kWh	S/MMBTU
	-									(a)		(b)		(c)
1,	1		and Engineering				546			46,740		4		
2.	Fuel, Oil						547.1			0				0,00
3.	Fuel, Ga						547.2			0				0.00
4.	Fuel, Otl						547.3			34,762				0.35
5.	-	or Compressed					547.4			0		0.00		
6,		SUB-TOTAL	(2 thru 5)				547			34,762		4.22		0.35
7.		on Expenses			11		548			48,127				
8.		neous Other Po	wer Generation Expe	enses		_	549			23,670				
9.	Rents		DIE TRUBE				550		_	0				
10,			TAL (1 + 7 thru 9)							118,537		14.40		
11.	-	ATION EXPEN					227		_	153,299		18.62		
12,			on and Engineering		- 4		551			0				
13.		ance of Structu					552			0				
14.			ting and Electric Plan				553			133,068				
77.			aneous Other Power		ant		554			0				
16.			PENSE (12 thru 15)		- 1					133,068		16.16	_	
			ON EXPENSE (11 +	16)						286,367		34.78		
17.	Deprecia	tion				403.4 ,				46,774				
18.							427			0				
18. 19.	Interest		T (18 + 10)							46,774		5.68		
18. 19. 20.	TOTA	L FIXED COS					_							
18. 19. 20. 21.	TOTA POWE	L FIXED COS ER COST (17 + luding Unsched	20)							333,141		40.46		

Public reporting hursten for this collection of information is estimated to average 24.25 hours (REA Forms 12-1) per response, including the data needed, and completing and existing the collection of information. Send community regarding this burden estimate or any other super of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, O(RM,Room 404-W, Washington, DC 20250), and to the Office of Management and Budget,Paperwork Reduction Project (OMB #0572-0017), washington, DC 20250, OMB FORM NO. 18572-0017, Expires 1231/94.

USDA - REA

This data will be used to determine your uncertainty results and financial situation. Your

		USDA - REA				e used to determ				dal situation.	Your		
	ODE	DATING	EDODT			uired (7 U.S.C. 9		s not c	unfidential		T PRESENT	SE ONLY	
		RATING		a tree		R DESIGNAT	ION				KEA U	SE ONLY	
	INTE	RIVAL CO	MBUSTION PLA	N1	Kentucky 59	GT Fayette					-		
					PLANT								
	_				Laurel Ridge	Landfill Gen	rating Unit				4		
NETRU	CTIONS Su	ibmli na original a	ad two coplas to REA. For de	alls,	YEAR END	ING					1		
ee REA	Bulletin 1717	7B-3.			July 2019								
			SECTION A.	INTERNA	L COMBUSTION	GENERATIN	G UNITS						
LINE	UNIT	SIZE	123 (0.30)		FUEL CONSUMP	TION			OPERATIN	G HOURS		GROSS	
NO.	NO.	(kW)	OIL	GAS	METHANE	TOTAL	IN		ON	OUT OF SE	RVICE	GENERATION	BTU
			(1000 Gafs.)	(1000 C.F.	MCF	1	SERVICE		STANDBY	Scheduled	Unscheduled	(MWh)	PER kWI
	(a)	(b)	(c)	(d)	(e)	(f)	(g)		(h)	(i)	0)	(k)	(1)
1.	1	800	0.000	0	3	5	4,870		133	19	66	3,010	
2.	2	800	0.000	0	3	4	4,825		75	9	179	2,431	
3.	3	800	0.000	0	3	5	4,927		95	13	53	3,145	
4.	4	800	0.000	0	3	4	4,775		71	23	219	3,414	
5.										1			
6.	TOTAL	3,200	0,000	0	13	8	19,397		374	64	517	12,000	11,50
7-	Average	BTU	138,600 /G	1,000	/C.F. 500/C	F	STATION	SER	VICE (MW	h)		396	
8.	Total B7	PU (10)	0	0	138,00	2 138,002	NET CEN	TED A	TION (MIN)			11,604	11,893
9.		el. Cost (S)	0,0000	- 0	138,00	2 138,002			TION (MWI	-		3,3	11,092
9.	Trotal De	ei. Cust (S) [LABOR RE	PORT	1	STATIO				& MAXIMUN		
	1		SECTION B.	LABOR RE	TORI) DE	CHONG	FACTORS	& MAXIMUN	DEMAND	
LINE		ITEM	VALUE	LINE	ITE	M	VALUE	LINE			ITEM		VALUE
NO.		8.540.	3/13/4	NO.	1737		7.000	NO.					111600
1.	No. Emp	. Full Time		5.	Maint, Plant Pay	(2) Hor	25,575	1.	Load Facto	r (%)			84.50
-		perintendent)		Other Accounts	(4)	20(0.1)	2.	Plant Facto				73.70	
2.	-	. Part Time	0	6.	Plant Payroll (S)		0				y Factor (%)		77,33
3.	-	np-Hrs Work		7.	TOTAL			4.			mum Demand	(kW)	7.714
4.		lant Payroll (S			Plant Payroll (\$)		108,952	5.	-		um Demand (I		2,789
	10131131			CTION D.	COST OF NET EN	ERGY GENE			Indicates :	21000 04000			
						10000	-				1		
Mr.		PRODU	CTION EXPENSE		ACCO	INT NUMBER			AMOUN	(T (S)	MILLS/NET	kWh	S/MMBTL
THE LAG			2077 0 23 0 3 0 0 0 0 0			00 - 30000 - 20			(n)		(h)		(c)
ane wo	-					546			60,314				
1.	Operation	on, Supervisio	n and Engineering			0.10							0.00
- 77	Operation Fuel, Oil		n and Engineering			547.1			0		-		
1. 2. 3.	-		n and Engineering					=	0				0.00
1. 2. 3. 4.	Fuel, Oil Fuel, Ga Fuel, Ot	l is her				547.1 547.2 547.3			76,819				0.00
1. 2. 3. 4. 5.	Fuel, Oil Fuel, Ga Fuel, Ot Energy I	l is her For Compress	ed Air			547.1 547.2 547.3 547.4			76,819 0		0.00		0.56
1. 2. 3. 4. 5.	Fuel, Oil Fuel, Ga Fuel, Ott Energy I FUEL	l is her For Compress . SUB-TOTAI	ed Air			547.1 547.2 547.3 547.4 547			76,819 0 76,819		0.00		
1. 2. 3. 4. 5. 6. 7.	Fuel, Oil Fuel, Ga Fuel, Ot Energy I FUEL Generati	l her For Compress . SUB-TOTAL ion Expenses	ed Air _ (2 thru 5)			547.1 547.2 547.3 547.4 547 548			76,819 0 76,819 74,226		-		0.56
1. 2. 3. 4. 5. 6. 7.	Fuel, Oil Fuel, Ga Fuel, Otl Energy I FUEL Generati Miscella	l her For Compress . SUB-TOTAL ion Expenses	ed Air	enses		547.1 547.2 547.3 547.4 547 548 549			76,819 0 76,819 76,819 74,226 32,616		-		0.56
1. 2. 3. 4. 5. 6. 7. 8.	Fuel, Oil Fuel, Ga Fuel, Otl Energy I FUEL Generati Miscellar	l is her For Compress . SUB-TOTAl ion Expenses neous Other I	ed Air . (2 thru 5) 'ower Generation Exp	eases		547.1 547.2 547.3 547.4 547 548			76,819 0 76,819 76,819 74,226 32,616		6,62		0.56
1. 2. 3. 4. 5. 6. 7. 8. 9,	Fuel, Oil Fuel, Ga Fuel, Otl Energy I FUEL Generati Miscella Rents NON-I	l s her For Compress SUB-TOTAL ion Expenses neous Other I	ed Air J (2 thru 5) Power Generation Exp DTAL (1 + 7 thru 9)	eases		547.1 547.2 547.3 547.4 547 548 549			0 76,819 0 76,819 74,226 32,616 0		6.62		0.56
1. 2. 3. 4. 5. 6. 7. 8. 9. 10.	Fuel, Oil Fuel, Ga Fuel, Otl Energy I FUEL Generati Miscella Rents NON-I OPER	I Is Is Is For Compress Is SUB-TOTAL Ion Expenses Incous Other I FUEL SUB-TOTAL ATION EXPL	ed Air J (2 thru 5) cower Generation Exp DTAL (1 + 7 thru 9) ENSE (6 + 10)	èdses		547.1 547.2 547.3 547.4 547 548 549 550			0 76,819 0 76,819 74,226 32,616 0 167,156 243,975		6,62		0.56
1. 2. 3. 4. 5. 6. 7. 8. 9, 10. 11,	Fuel, Oil Fuel, Ga Fuel, Otl Energy I FUEL Generati Miscella Rents NON-I OPER Mainten	her For Compress SUB-TOTAl ion Expenses neous Other I FUEL SUB-T ATION EXPI ance, Supervi	ed Air . (2 thru 5) ower Generation Exp OTAL (1 + 7 thru 9) ENSE (6 + 10) sion and Engineering	eases		547.1 547.2 547.3 547.4 547 548 549 550			0 76,819 0 76,819 74,226 32,616 0 167,156 243,975		6.62		0.56
1. 2. 3. 4. 5. 6. 7. 8. 9, 10. 11, 12.	Fuel, Oil Fuel, Ga Fuel, Od Energy I FUEL Generati Miscellai Rents NON-I OPER Mainten Mainten	l s her For Compress SUB-TOTAl ion Expenses neous Other I FUEL SUB-T A'TION EXPI ance, Supervi ance of Struct	ed Air (2 thru 5) Power Generation Exp OTAL (1 + 7 thru 9) ENSE (6 + 10) Bion and Engineering ures			547.1 547.2 547.3 547.4 547 548 549 550			0 76,819 0 76,819 74,226 32,616 0 167,156 243,975 0		6.62		0.56
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11, 12.	Fuel, Oil Fuel, Ga Fuel, Otl Energy I FUEL Generati Miscellai Rents NON-I OPER Mainten Mainten	her For Compress SUB-TOTAl ion Expenses neous Other I FUEL SUB-T ATION EXPI ance, Supervi ance of Struct	ed Air (2 thru 5) Power Generation Exp DTAL (1 + 7 thru 9) ENSE (6 + 10) sion and Engineering ures ating and Electric Pla	nt		547.1 547.2 547.3 547.4 547 548 549 550 551 552 553			0 76,819 0 76,819 74,226 32,616 0 167,156 243,975 0 0		6.62		0.56
1. 2. 3. 4. 5. 6. 7. 8. 9, 10. 11, 12. 13. 14,	Fuel, Oil Fuel, Ga Fuel, Ott Energy I FUEL Generati Miscella Rents NON-I OPER Mainten Mainten Mainten	her For Compress SUB-TOTAI ion Expenses neous Other I FUEL SUB-T ATION EXPI ance, Supervi ance of Struct ance of Gener	ed Air (2 thru 5) Power Generation Exp DTAL (1 + 7 thru 9) ENSE (6 + 10) sion and Engineering ures ating and Electric Pla llaneous Other Power	nt Generating l	*lant	547.1 547.2 547.3 547.4 547 548 549 550			0 76,819 0 76,819 74,226 32,616 0 167,156 243,975 0 0 199,141		14.41 21.03		0.56
1. 2. 3. 4. 5. 6. 7. 8. 9, 10. 11, 12. 13, 14, 15.	Fuel, Oil Fuel, Ga Fuel, Ott Energy I FUEL Generati Miscella Rents NON-I OPER Mainten Mainten Mainten Mainten	her For Compress SUB-TOTAL ion Expenses neous Other I FUEL SUB-TO ATION EXPI ance, Supervi ance of Struct ance of Gener ance of Misce sTENANCE I	ed Air (2 thru 5) Power Generation Exp OTAL (1 + 7 thru 9) ENSE (6 + 10) sion and Engineering ures ating and Electric Pla llaneous Other Power EXPENSE (12 thru 15)	nt Generating l	*lant	547.1 547.2 547.3 547.4 547 548 549 550 551 552 553			0 76,819 0 76,819 74,226 32,616 0 167,156 243,975 0 0 199,141		14.41 21.03		0.56
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17.	Fuel, Oil Fuel, Ga Fuel, Ott Energy I FUEL Generati Miscella Rents NON-I OPER Mainten Mainten Mainten Mainten Mainten Mainten	her For Compress SUB-TOTAL ion Expenses neous Other I FUEL SUB-T ATION EXPI ance, Supervi ance of Struct ance of Gener ance of Misce itENANCE I	ed Air (2 thru 5) Power Generation Exp DTAL (1 + 7 thru 9) ENSE (6 + 10) sion and Engineering ures ating and Electric Pla llaneous Other Power	nt Generating l		547.1 547.2 547.3 547.4 547 548 549 550 551 552 553 554			0 76,819 0 76,819 74,226 32,616 0 167,156 243,975 0 0 199,141 0 199,141		14.41 21.03		0.56
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11, 12. 13. 14, 15.	Fuel, Oil Fuel, Ga Fuel, Od Energy I FUEL Generati Miscella Rents NON-I OPER Mainten Mainten Mainten Mainten MAINT TOTA Deprecia	I bis her For Compress . SUB-TOTAI ion Expenses neous Other I FUEL SUB-TI ATION EXPI ance, Superviance of Struct ance of Gener ance of Misce ITENANCE I LL PRODUCTATION EXPIRED AND COMPANION AND COMP	ed Air (2 thru 5) Power Generation Exp OTAL (1 + 7 thru 9) ENSE (6 + 10) sion and Engineering ures ating and Electric Pla llaneous Other Power EXPENSE (12 thru 15)	nt Generating l		547.1 547.2 547.3 547.4 547 548 549 550 551 552 553 554 ,411.10			0 76,819 0 76,819 74,226 32,616 0 167,156 243,975 0 0 199,141 0 199,141 443,116 61,677		14.41 21.03		0.56
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11, 12. 13. 14, 15. 16. 17.	Fuel, Oil Fuel, Ga Fuel, Od Energy I FUEL Generati Miscella Rents NON-I OPER Mainten Mainten Mainten Mainten Mainten Mainten Mainten Mainten Mainten I TOTA	I bis her For Compress SUB-TOTAL ion Expenses neous Other I FUEL SUB-TI ATION EXPLANCE of Generatine of Generatine of Misce STENANCE IXL PRODUCTATION	ed Air L (2 thru 5) Fower Generation Exp OTAL (1 + 7 thru 9) ENSE (6 + 10) Sion and Engineering ures ating and Electric Pla Ilaneous Other Power EXPENSE (12 thru 15) TION EXPENSE (11 +	nt Generating l		547.1 547.2 547.3 547.4 547 548 549 550 551 552 553 554			0 76,819 0 76,819 74,226 32,616 0 167,156 243,975 0 0 199,141 0 199,141 443,116 61,677		14.41 21.03 17.16 38.19		0.56
2. 3. 4. 5. 6. 7. 8. 9, 10. 11, 12. 13. 14, 15. 16. 17. 18.	Fuel, Oil Fuel, Ga Fuel, Od Energy I FUEL Generati Miscella Rents NON-I OPER Mainten Mainten Mainten Mainten Manten	I bis her For Compress . SUB-TOTAI ion Expenses neous Other I FUEL SUB-TI ATION EXPI ance, Superviance of Struct ance of Gener ance of Misce ITENANCE I LL PRODUCTATION EXPIRED AND COMPANION AND COMP	ed Air (2 thru 5) Power Generation Exp OTAL (1 + 7 thru 9) ENSE (6 + 10) sion and Engineering ures ating and Electric Pla llaneous Other Power EXPENSE (12 thru 15) TION EXPENSE (11 +	nt Generating l		547.1 547.2 547.3 547.4 547 548 549 550 551 552 553 554 ,411.10			0 76,819 0 76,819 74,226 32,616 0 167,156 243,975 0 0 199,141 0 199,141 443,116 61,677		14.41 21.03		0.56

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USDA - REA

This data will be used to determine water population results and Guarding Suggestion.

		USDA - REA						your operating re			iation. Your			
	opp	w 1 mm10 x	TRONT		-			et seq.) and is not	confide	utial.		1 000 4 31	EE ONE Y	
		RATING I		tom	100		ESIGNATIO	N				REA U	SE ONLY	
	INTER	RNAL CON	IBUSTION PLAN	T	-	ntucky 59 GT	Fayette							
					1: 2	ANT								
						7 7 7 7 7 7 7	ill Generating	Unit						
INSTRU	CTIONS - Se	ibmli an original a	nd two copies to REA. For de	istle,	YE	AR ENDING	7					1		
see REA	Bulletin 1713	D-3.			Jul	ly 2019								
	,		SECTION A.	INTERNA	L COMB	USTION GE	NERATING	UNITS						
LINE	UNIT	SIZE			FUEL (CONSUMPTIO	N			OPERATIN			GROSS	
NO.	NO.	(kW)	OIL	GAS	M	ETHANE	TOTAL	IN		ON	OUT OF SE	RVICE	GENERATION	BTU
	(n)	(b)	(1000 Gals.) (e)	(1000 C.F. (d))	MCF (e)	(0)	SERVICE (g)		STANDBY (h)	Scheduled (i)	Unscheduled (1)	(MWh) (k)	PER kWi
1.	1	800	0.000	0		44		4,826		5	49	208	3,471	
2.	2	800	0.000	0		20		2,184		4	19	2881	1,520	
3.	3	800	0.000	0		46		4,949		7	54	78	3,381	
4.	4	800	0.000	0	-	45		4,895	_	- 11	52	130	3,616	
5.	5	1600	0.000	0	= 1	61		4,155		8	42	883	5,388	
6.	TOTAL	4,800	0.000	0	+ 1	216		21,009		35	216	4,180	17,376	12,426
7.	Average	BTU	138,600 /Gal	. 1,000	/C.F.	500 / CF		STATION S	SERVI	CE (MWh)			665	1
8.	Tatal Di	6 TU (10)	0	0		216 012	215,912	NETCENE	DATE.	N (NIVE)			16,711	12,920
9.		l. Cost (\$)	0,0000	- 0		215,912	215,912	STATION S			poce		3.83	12,720
9.	I Total De	1. Cost (3)	SECTION B. I	A DOD DE	POPT			151ATION:				& MAXIMUM		
	1		SECTION B. 1	ABON KE	I				JEC	I ION C. I	ACTORS	A MAZIMONI	DENTINI	
LINE	3	TEM	VALUE	LINE		ITEM		VALUE	LINE			JTEM		VALUE
NO.			(30.00)	NO.				18.0	NO.					72.000
1.	No. Emp	. Full Time		5,	Maint.	Plant Payroll	(\$)	22,701	1.	Load Facto	or (%)			72,25
	(inc. Sup	erintendent)	1	6.	Other A	Accounts			2.	Plant Facti	or (%)			71.15
2.	No. Emp	Part Time	0		Plant P	ayroll (S)		0	3.	Running P	ant Capacio	ty Factor (%)	-	86,31
3.		p-Hrs Worke	d 1,617	7.	TOTAL	,			4.	15 Minute	Gross Maxi	mum Demand	(kW)	
4.		ant Payroll (S		- Day	Plant P	ayroll (\$)		112,235	5.	Indicated (Gross Maxir	num Demand (kW)	4,72
			SEC	TION D.	COST O	F NET ENER	RGY GENER	ATED						
Line No		PRODUC	CTION EXPENSE			ACCOUNT	NUMBER			AMOUN	VT (S)	MILLS/NET	kWh	S/MMBTL
			10.1.1		-		-01		_	(a)	-	(b)		(c)
- 6 -	-		and Engineering		-		546		_	85,127		0.		0.00
10					-		547.1			0		-		0.00
2.	Fuel, Oil						547.2			0				0.00
2.	Fuel, Ga	s			_		F 3 M 4							
2. 3. 4.	Fuel, Ga Fuel, Ot	s her	A Attack				547.3			175,752		0.00		0.81
2. 3. 4. 5.	Fuel, Ga Fuel, Ot Energy I	s her For Compress					547.4			175,752		0.00		
2. 3. 4. 5.	Fuel, Ga Fuel, Otl Energy I FUEL	s her For Compress SUB-TOTAL					547.4 547			175,752 0 175,752		0.00		
2. 3. 4. 5. 6. 7.	Fuel, Ga Fuel, Ott Energy I FUEL Generati	s her For Compress SUB-TOTAL ion Expenses	(2 thru 5)				547.4 547 548			175,752 0 175,752 63,274				
2. 3. 4. 5. 6. 7.	Fuel, Ga Fuel, Ott Energy I FUEL Generati Miscella	s her For Compress SUB-TOTAL ion Expenses		nses			547.4 547 548 549			175,752 0 175,752 63,274 43,868				
2. 3. 4. 5. 6. 7. 8.	Fuel, Ga Fuel, Ott Energy I FUEL Generati Miscella Rents	s her For Compress SUB-TOTAL ion Expenses neous Other F	(2 thru 5) ower Generation Expe	nses			547.4 547 548			175,752 0 175,752 63,274 43,868 0		10.52		
2. 3. 4. 5. 6. 7. 8. 9.	Fuel, Ga Fuel, Ott Energy I FUEL Generati Miscella Rents NON-I	s her For Compress SUB-TOTAL ion Expenses neous Other F	(2 thru 5) Ower Generation Expe	nses			547.4 547 548 549			175,752 0 175,752 63,274 43,868 0 192,269		10,52		
2. 3. 4. 5. 6. 7. 8. 9. 10.	Fuel, Ga Fuel, Ott Energy I FUEL Generati Miscella Rents NON-I OPER	s her For Compress SUB-TOTAL ion Expenses neous Other F FUEL SUB-T (ATION EXPE	(2 thru S) ower Generation Expension OTAL (1 + 7 thru 9) NSE (6 + 10)	nses			547.4 547 548 549 550			175,752 0 175,752 63,274 43,868 0 192,269 368,021		10.52		0.81
2. 3. 4. 5. 6. 7. 8. 9. 10. 11.	Fuel, Ga Fuel, Ott Energy I FUEL Generati Miscella Rents NON-I OPER Mainten	s for Compress SUB-TOTAL ion Expenses neous Other F PUEL SUB-T(ATION EXPE ance, Supervis	(2 thru 5) ower Generation Expension OTAL (1 + 7 thru 9) NSE (6 + 10) tion and Engineering	nses			547.4 547 548 549 550			175,752 0 175,752 63,274 43,868 0 192,269 368,021		10,52		
2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12.	Fuel, Ga Fuel, Ott Energy I FUEL Generati Miscella Rents NON-I OPER Mainten Mainten	s for Compress SUB-TOTAL ion Expenses neous Other P FUEL, SUB-TC ATION EXPE ance, Supervis ance of Struct	ower Generation Expe OTAL (1 + 7 thru 9) NSE (6 + 10) tion and Engineering ures				547.4 547 548 549 550 551			175,752 0 175,752 63,274 43,868 0 192,269 368,021 0 16,725		10,52		
2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12.	Fuel, Ga Fuel, Ott Energy I FUEL Generati Miscella Rents NON-I OPER Mainten Mainten Mainten	s for Compress SUB-TOTAL ion Expenses neous Other P PUEL SUB-TC ATION EXPE ance, Supervis ance of Struct ance of Gener	ower Generation Expe OTAL (1 + 7 thru 9) NSE (6 + 10) tion and Engineering tures ating and Electric Plan	ıt	Plant		547.4 547 548 549 550 551 552 553			175,752 0 175,752 63,274 43,868 0 192,269 368,021		10,52		
2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14.	Fuel, Ga Fuel, Otl Energy I FUEL Generati Miscella Rents NON-I OPER Mainten Mainten Mainten	s her For Compress SUB-TOTAL ion Expenses neous Other P PUEL SUB-TC ATION EXPE ance, Supervis ance of Struct ance of Gener ance of Miscel	ower Generation Experience OTAL (1 + 7 thru 9) NSE (6 + 10) tion and Eugineering tures ures using and Electric Plan laneous Other Power C	ıt	Plant		547.4 547 548 549 550 551			175,752 0 175,752 63,274 43,868 0 192,269 368,021 0 16,725 310,781		11.51		
2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15.	Fuel, Ga Fuel, Ott Energy I FUEL Generati Miscella Rents NON-I OPER Mainten Mainten Mainten MAIN	s her For Compress SUB-TOTAL ion Expenses neous Other P PUEL SUB-TC ATION EXPE ance, Supervis ance of Struct ance of Gener ance of Miscel TENANCE E	ower Generation Experience OTAL (1 + 7 thru 9) NSE (6 + 10) dion and Engineering ours ating and Electric Plan laneous Other Power C XPENSE (12 thru 15)	it Generating	Plant		547.4 547 548 549 550 551 552 553			175,752 0 175,752 63,274 43,868 0 192,269 368,021 0 16,725 310,781 0 327,506		10,52		
2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17.	Fuel, Ga Fuel, Ott Energy I FUEL Generati Miscella Rents NON-I OPER Mainten Mainten Mainten Mainten Mainten Mainten	s her For Compress SUB-TOTAL ion Expenses incous Other P PUEL SUB-TC ATION EXPE ance, Supervis ance of Struct ance of Miscel TENANCE E I. PRODUCT	ower Generation Experience OTAL (1 + 7 thru 9) NSE (6 + 10) tion and Eugineering tures ures using and Electric Plan laneous Other Power C	it Generating	Plant		547.4 547 548 549 550 551 552 553 554			175,752 0 175,752 63,274 43,868 0 192,269 368,021 0 16,725 310,781		10.52 11,51 22.02		
2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15.	Fuel, Ga Fuel, Ott Energy I FUEL Generati Miscella Rents NON-I OPER Mainten Mainten Mainten MAIN	s her For Compress SUB-TOTAL ion Expenses incous Other P PUEL SUB-TC ATION EXPE ance, Supervis ance of Struct ance of Miscel TENANCE E I. PRODUCT	ower Generation Experience OTAL (1 + 7 thru 9) NSE (6 + 10) dion and Engineering ours ating and Electric Plan laneous Other Power C XPENSE (12 thru 15)	it Generating	Plant	403.4,	547.4 547 548 549 550 551 552 553 554			175,752 0 175,752 63,274 43,868 0 192,269 368,021 0 16,725 310,781 0 327,506 695,527		10.52 11,51 22.02		
2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17. 18.	Fuel, Ga Fuel, Ott Energy I FUEL Generati Miscella Rents NON-I OPER Mainten Mainten Mainten Mainten Mainten Mainten Mainten MAIN TOTA Deprecia	s her For Compress SUB-TOTAL ion Expenses incous Other P PUEL SUB-TC ATION EXPE ance, Supervis ance of Struct ance of Miscel TENANCE E I. PRODUCT	ower Generation Experience (1 + 7 thru 9) NSE (6 + 10) tion and Engineering unres ures laneous Other Power (XPENSE (12 thru 15) ION EXPENSE (11 + 1)	it Generating	Plant	403.4,	547.4 547 548 549 550 551 552 553 554 411.10			175,752 0 175,752 63,274 43,868 0 192,269 368,021 0 16,725 310,781 0 327,506 695,527 131,551		10.52 11,51 22.02		
2. 3. 4. 5. 6. 7. 8. 9, 10. 11. 12. 13. 14. 15. 16. 17. 18. 19.	Fuel, Ga Fuel, Ott Energy I FUEL Generati Miscella Rents NON-I OPER Mainten Mainten Mainten Mainten Mainten Mainten Mainten TOTA	s her For Compress SUB-TOTAL ion Expenses neous Other F PUEL SUB-TC ATION EXPE ance, Supervis ance of Struct ance of Gener ance of Miscel TENANCE E L. PRODUCT	ower Generation Expension of the American Section 19 of the American 19 of the American Section 19 of the American 19 of the American Section 19 of the Amer	it Generating	Plant	403.4,	547.4 547 548 549 550 551 552 553 554 411.10			175,752 0 175,752 63,274 43,868 0 192,269 368,021 0 16,725 310,781 0 327,506 695,527 131,551		10.52 11.51 22.02 19.60 41.62		

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		RATING R			- 1	BORROWER	A CHEST SECTION	TION				REA U	SE ONL	Y
	INTER	RNAL COM	BUSTION PLA	NT	- 1	Kentucky 59 G	T Fayette							
						PLANT								
						Hardin Landfi	II Generatin	g Unit						
NSTRU	CITUNS - SI	ubmit an original an	d two copies to REA. For a	letaile,		YEAR ENDIN	G							
	Bulletin 1717		The Control of Control			July 2019								
22 93-01			SECTION A.	INTERNA	I. CO	MBUSTION G	ENERATI	NG UNITS						
LINE	UNIT	SIZE	DECTION	n v i zaktini		L CONSUMPTI		To contro		OPERATIN	CHOURS		GROSS	7
NO.	NO.	(kW)	OIL	GAS		METHANE	TOTAL	IN	_	ON	OUT OF SE	RVICE	GENERATIO	BTU
	100	terriz.	(1000 Gals.)	10. 1. 10.		MCF	101111	SERVICE		STANDBY	Scheduled	Unscheduled	(MWh)	PER kW
	(a)	(b)	(c)	(1000 C.F	.)	(e)	(f)	(g)		(h)	(i)	(j)	(k)	(l)
1.	1	800	0.000	0		0	10	0.0		5,088	0	0	0	(1)
2.	2	800	0.000	0	_	5		82		5,006	0	0	41	
3.	3	800	0.000	0	_	0		02		5,088	0	0	0	
	- 3	800	0.000	-		- 0		1		2,000			- 0	
4.	-			_	-			1		-	_		_	
5.		- 100	6.005	-	-			-	_		-	-	- 10	
6,	TOTAL	2,400	0.000	0		5		82		15,182		0	41	11,85
7.	Average	BTU	138,600 /G	al. 1,000	/C.F.	500 / CF		STATIO	N SER	VICE (MWI	1)		6	
8.	Total B	FU(10)	0	0		486	486	NET GE	VERA	TION (MWI	1)		35	13,88
9.	-	Del. Cost (\$) 0.0000 SECTION B. LABOR REP				100	100	_		VICE % OF			14.63	10,00
- 2.	Trotal De	Del. Cost (\$) 0.0000				T		Jarario				& MAXIMUM		
-	1		SECTION B.	LABORR	T	1			JEC	TION C. I	PACIONS	de IVIA ATIVICIVI	DEMAND	í –
LINE		ITEM	VALUE	LINE		ITEM		VALUE	LINE			ITEM		VALUE
NO.	1		1	NO.				7.5000	NO.					7.7.1.0.11
1,	No Fmr	p. Full Time	_	5.	Make	nt. Plant Payro	ii /es	9,284	I.	Load Fact	ow (9/.)			1.6
		perintendent)	1	6,	-	r Accounts	11 (3)	3,204	2.	Plant Fact				0.3
2.	_		0	100	t Payroll (S)		0	3.			ty Factor (%)		61.7	
_	-	p. Part Time							4 3.	IRonning P	tant Capac	ty Pactor (70)		01.7
			1 / //2	- 7	-								(1.43/)	
3.		mp-Hrs Worker		7.	TOT	AL	-		4.	15 Minute	Gross Max	mum Demand		40
4.		mp-Hrs Worke lant Payroll (S)	44,166		TO1 Plan	'AL t Payroll (\$)	nov on	53,450		15 Minute	Gross Max			49
			44,166		TO1 Plan	AL	ERGY GEN	53,450	4.	15 Minute	Gross Max	mum Demand		490
4.		lant Payroll (\$)	44,166 SE		TO1 Plan	AL t Payroll (\$) T OF NET ENI	A	53,450 ERATED	4.	15 Minute Indicated (Gross Maxi Gross Maxi	mum Demand num Demand ((kW)	
		lant Payroll (\$)	44,166		TO1 Plan	AL t Payroll (\$) T OF NET ENI	ERGY GEN	53,450 ERATED	4.	15 Minute Indicated (Gross Maxi Gross Maxi NT (5)	mum Demand (mum Demand (MILLS/NET	kW)	s/MMBTI
4. Line No	Oper. Pi	lant Payroll (S)	44,166 SE TION EXPENSE		TO1 Plan	AL t Payroll (S) OF NET ENE	T NUMBER	53,450 ERATED	4.	Indicated (Gross Maxi Gross Maxi NT (5)	mum Demand num Demand (kW)	
4. Line No	Oper. Pi	PRODUC	44,166 SE		TO1 Plan	AL t Payroll (S) F OF NET ENI ACCOUN	T NUMBER	53,450 ERATED	4.	AMOUN (a)	Gross Maxi Gross Maxi NT (5)	mum Demand (mum Demand (MILLS/NET	kW)	S/MMBTI (c)
4. Line No 1. 2.	Oper. Pi	PRODUC	44,166 SE TION EXPENSE		TO1 Plan	AL t Payroll (S) T OF NET ENI ACCOUN	T NUMBER 546 547.1	53,450 ERATED	4.	AMOUN (a) 46,632	Gross Maxi Gross Maxi NT (5)	mum Demand (mum Demand (MILLS/NET	kW)	\$/MMBT! (c)
4. Line No 1. 2. 3.	Operation Operation Fuel, Oil Fuel, Ga	PRODUC on, Supervision 1	44,166 SE TION EXPENSE		TO1 Plan	AL t Payroll (S) T OF NET ENI ACCOUN	T NUMBER 546 547.1 547.2	53,450 ERATED	4.	AMOUN (a) 46,632	Gross Maxi Gross Maxi NT (5)	mum Demand (mum Demand (MILLS/NET	kW)	S/MMBT(c) 0.0
4. Line No 1. 2. 3. 4.	Operation Fuel, Oil Fuel, Other	PRODUC on, Supervision l is	44,166 SE TION EXPENSE and Engineering		TO1 Plan	AL t Payroll (S) OF NET ENI ACCOUN	T NUMBER 546 547.1 547.2 547.3	53,450 ERATED	4.	AMOUN (a) 46,632 0 0	Gross Maxi Gross Maxi NT (5)	mum Demand (MILLS/NET (b)	kW)	\$/MMBT! (c)
4. Line No 1. 2. 3. 4. 5.	Operation Operation Fuel, Oil Fuel, Ott Energy I	PRODUC on, Supervision l is her For Compresse	44,166 SE TION EXPENSE and Engineering		TO1 Plan	AL t Payroll (\$) F OF NET ENI ACCOUN	546 547.1 547.2 547.3 547.4	53,450 ERATED	4.	AMOUN (a) 46,632 0 155	Gross Maxi Gross Maxi NT (5)	MILLS/NET (b)	kW)	\$/MMBT (c) 0.0 0.0 0.3
4. Line No 1. 2. 3. 4. 5. 6.	Operation Operation Fuel, Oil Fuel, Ga Fuel, Ott Energy I FUEL	PRODUC on, Supervision l is her For Compresse	44,166 SE TION EXPENSE and Engineering		TO1 Plan	AL t Payroll (\$) F OF NET ENI ACCOUN	546 547.1 547.2 547.3 547.4 547	53,450 ERATED	4.	AMOUN (a) 46,632 0 0 155 0	Gross Maxi Gross Maxi NT (5)	mum Demand (MILLS/NET (b)	kW)	S/MMBT (c) 0.0 0.0
4. Line No 1. 2. 3. 4. 5. 6. 7.	Operation Fuel, Oil Fuel, Ga Fuel, Ott Energy J FUEL Generati	PRODUC on, Supervision l is her For Compresse . SUB-TOTAL ion Expenses	44,166 SE TION EXPENSE and Engineering d Air (2 thru 5)	ECTION D.	TO1 Plan	AL t Payroll (\$) F OF NET ENI ACCOUN	546 547.1 547.2 547.3 547.4 547	53,450 ERATED	4.	AMOUN (a) 46,632 0 0 155 0 155 36,219	Gross Maxi Gross Maxi NT (5)	MILLS/NET (b)	kW)	\$/MMBT (c) 0.0 0.0 0.3
4. Line No 1. 2. 3. 4. 5. 6. 7.	Operation Fuel, Oil Fuel, Ga Fuel, Oil Energy J FUEL Generati Miscella	PRODUC on, Supervision l is her For Compresse . SUB-TOTAL ion Expenses	44,166 SE TION EXPENSE and Engineering	ECTION D.	TO1 Plan	AL t Payroll (\$) F OF NET ENF ACCOUN	T NUMBER 546 547.1 547.2 547.3 547.4 547 548	53,450 ERATED	4.	AMOUP 46,632 0 0 155 0 155 36,219 27,326	Gross Maxi Gross Maxi NT (5)	MILLS/NET (b)	kW)	\$/MMBT (c) 0.0 0.0
4. 1. 2. 3. 4. 5. 6. 7. 8.	Operation Operation Fuel, Oil Fuel, Ga Fuel, Oil Energy I FUEL Generati Miscellar Rents	PRODUC on, Supervision l is her For Compresse SUB-TOTAL ion Expenses neous Other Po	44,166 SE TION EXPENSE and Engineering d Air (2 thru 5)	ECTION D.	TO1 Plan	AL t Payroll (\$) F OF NET ENF ACCOUN	546 547.1 547.2 547.3 547.4 547	53,450 ERATED	4.	AMOUN (a) 46,632 0 0 155 0 155 36,219 27,326	Gross Maxi Gross Maxi NT (5)	MILLS/NET (b)	kW)	\$/MMBT (c) 0.0 0.0
4. 1. 2. 3. 4. 5. 6. 7. 8. 9.	Operation Fuel, Oil Fuel, Oil Fuel, Oil Fuel, Oil Energy I FUEL Generati Miscellar Rents NON-I	PRODUC on, Supervision l is her For Compresse SUB-TOTAL ion Expenses neous Other Po	44,166 SE TION EXPENSE and Engineering d Air (2 thru 5) over Generation Expenses TAL (1 + 7 thru 9)	ECTION D.	TO1 Plan	AL t Payroll (\$) F OF NET ENF ACCOUN	T NUMBER 546 547.1 547.2 547.3 547.4 547 548	53,450 ERATED	4.	AMOUN (a) 46,632 0 0 155 36,219 27,326 0 110,177	Gross Maxi Gross Maxi NT (5)	MILLS/NET (b) 0.00 4.43	kW)	\$/MMBT (c) 0.0 0.0
4. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10.	Operation Fuel, Oil Fuel, Ga Fuel, Oil Fuel, Ga Fuel, Oil Fuel Generati Miscellai Rents NON-I OPER	PRODUC on, Supervision l is her For Compresse SUB-TOTAL ion Expenses neous Other Po	d Air (2 thru 5) TAL (1+7 thru 9) NSE (6+10)	ection D.	TO1 Plan	AL t Payroll (S) F OF NET ENI ACCOUN	546 547.1 547.2 547.3 547.4 547 548 549 550	53,450 ERATED	4.	AMOUN (a) 46,632 0 155 0 155 36,219 27,326 0 110,177 110,332	Gross Maxi Gross Maxi NT (5)	MILLS/NET (b)	kW)	\$/MMBT (c) 0.0 0.0
4. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12.	Operation Fuel, Oil Fuel, Oil Fuel, Oil Energy I FUEL Generati Miscellar Rents NON-I OPER Mainten	PRODUCTON, Supervision It is ther For Compresse USUB-TOTAL ion Expenses neous Other Potential FUEL SUB-TON EXUEL SUB-TON EXUEL SUB-TON EXPENSES	44,166 SE TION EXPENSE and Engineering d Air (2 thru 5) ower Generation Exp TAL (1 + 7 thru 9) NSE (6 + 10) ion and Engineering	ection D.	TO1 Plan	AL t Payroll (S) F OF NET ENI ACCOUN	546 547.1 547.2 547.3 547.4 547 548 549 550	53,450 ERATED	4.	AMOUN (a) 46,632 0 0 155 0 155 36,219 27,326 0 110,177 110,332	Gross Maxi Gross Maxi NT (5)	MILLS/NET (b) 0.00 4.43	kW)	\$/MMBT (c) 0.0 0.0
4. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10.	Operation Fuel, Oil Fuel, Oil Fuel, Oil Energy I FUEL Generati Miscellar Rents NON-I OPER Mainten	PRODUC on, Supervision l is her For Compresse SUB-TOTAL ion Expenses neous Other Po	44,166 SE TION EXPENSE and Engineering d Air (2 thru 5) ower Generation Exp TAL (1 + 7 thru 9) NSE (6 + 10) ion and Engineering	ection D.	TO1 Plan	AL t Payroll (S) F OF NET ENI ACCOUN	546 547.1 547.2 547.3 547.4 547 548 549 550	53,450 ERATED	4.	AMOUN (a) 46,632 0 155 0 155 36,219 27,326 0 110,177 110,332	Gross Maxi Gross Maxi NT (5)	MILLS/NET (b) 0.00 4.43	kW)	\$/MMBT (c) 0.0 0.0
4. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12.	Operation Fuel, Oil Fuel, Oil Fuel, Oil Fuel, Oil Energy I FUEL Generati Miscellar Rents NON-I OPER Mainten Mainten	PRODUCTON, Supervision It is ther For Compresse SUB-TOTAL ion Expenses neous Other Potential Sub-TON EXPENSES ATION EXPENSES iance of Structure	44,166 SE TION EXPENSE and Engineering d Air (2 thru 5) ower Generation Exp TAL (1 + 7 thru 9) NSE (6 + 10) ion and Engineering	ection D.	TO1 Plan	AL t Payroll (S) F OF NET ENI ACCOUN	546 547.1 547.2 547.3 547.4 547 548 549 550	53,450 ERATED	4.	AMOUN (a) 46,632 0 0 155 0 155 36,219 27,326 0 110,177 110,332	Gross Maxi Gross Maxi NT (5)	MILLS/NET (b) 0.00 4.43	kW)	\$/MMBT (c) 0.0 0.0
4, 1. 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13,	Operatic Fuel, Oil Fuel, Ga Fuel, Oil Energy I FUEL Generati Miscellai Rents NON-I OPER Mainten Mainten	PRODUC on, Supervision l is her For Compresse SUB-TOTAL ion Expenses neous Other Po FUEL SUB-TO ATION EXPE ance, Supervisiones of Structurance of General	44,166 SE TION EXPENSE and Engineering d Air (2 thru 5) ower Generation Exp TAL (1 + 7 thru 9) NSE (6 + 10) ion and Engineering ires	ection D.	TO1 Plan COS	AL t Payroll (S) F OF NET ENI ACCOUN	546 547.1 547.2 547.3 547.4 547 548 549 550	53,450 ERATED	4.	AMOUN (a) 46,632 0 0 155 36,219 27,326 0 110,177 110,332 0 0	Gross Maxi Gross Maxi NT (5)	MILLS/NET (b) 0.00 4.43	kW)	\$/MMBT (c) 0.0 0.0
4. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13.	Operatic Fuel, Oil Fuel, Ga Fuel, Oil Energy I FUEL Generati Miscellai Rents NON-I OPER Mainten Mainten Mainten	PRODUC on, Supervision l is her For Compresse L SUB-TOTAL ion Expenses neous Other Po ATION EXPEL iance, Supervision ance of Structurance of General	44,166 SE TION EXPENSE and Engineering d Air (2 thru 5) ower Generation Exp PTAL (1 + 7 thru 9) NSE (6 + 10) ion and Engineering ires ting and Electric Pla	nenses	TO1 Plan COS	AL t Payroll (S) F OF NET ENI ACCOUN	546 547.1 547.2 547.3 547.4 547 548 549 550 551 552 553	53,450 ERATED	4.	AMOUN (a) 46,632 0 0 155 0 155 36,219 27,326 0 110,177 110,332 0 0 22,031	Gross Maxi Gross Maxi NT (5)	MILLS/NET (b) 0.00 4.43	kW)	\$/MMBT (c) 0.0 0.0
4, 1. 2. 3. 4, 5. 6, 7. 8. 9. 10. 11. 12. 13.	Operatic Fuel, Oil Fuel, Ga Fuel, Oil Fuel, Ga Fuel, Oil Energy I FUEL Generati Miscellar Rents NON-I OPER Mainten Mainten Mainten Mainten	PRODUC on, Supervision l is her For Compresse L SUB-TOTAL ion Expenses neous Other Po ATION EXPE iance, Supervisi ance of Structurance of General ance of Miscell iTENANCE EX	44,166 SE TION EXPENSE and Engineering d Air (2 thru 5) ower Generation Expenses (5 + 10) ion and Engineering ares ating and Electric Planeous Other Power	nenses	TO1 Plan COS	AL t Payroll (S) F OF NET ENI ACCOUN	546 547.1 547.2 547.3 547.4 547 548 549 550 551 552 553	53,450 ERATED	4.	AMOUN (a) 46,632 0 155 0 155 36,219 27,326 0 110,177 110,332 0 22,031	Gross Maxi Gross Maxi NT (5)	MILLS/NET (b) 0.00 4.43 3,147.91 3,152.34	kW)	\$/MMBT (c) 0.0 0.0
4, 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14,	Operatic Fuel, Oil Fuel, Ga Fuel, Oil Fuel, Ga Fuel, Oil Energy I FUEL Generati Miscellar Rents NON-I OPER Mainten Mainten Mainten Mainten	PRODUCT On, Supervision Is Sher For Compresse SUB-TOTAL ion Expenses neous Other Po ATION EXPENSE ance, Supervision ance, Supervision ance of Structure ance of Miscell ITENANCE EX AL PRODUCT	44,166 SE TION EXPENSE and Engineering d Air (2 thru 5) OTAL (1 + 7 thru 9) NSE (6 + 10) ion and Engineering ires ating and Electric Plates aneous Other Power KPENSE (12 thru 15)	nenses	TO1 Plan COS	AL t Payroll (S) F OF NET ENI ACCOUN	546 547.1 547.2 547.3 547.4 547 548 549 550 551 552 553	53,450 ERATED	4.	AMOUN (a) 46,632 0 0 155 0 155 36,219 27,326 0 110,177 110,332 0 22,031	Gross Maxi Gross Maxi NT (5)	MILLS/NET (b) 0.00 4.43 3,147.91 3,152.34	kW)	\$/MMBT (c) 0.0 0.0
4, 1. 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15,	Operation Operation Fuel, Oil Fuel, Ga Fu	PRODUCT On, Supervision I Is Sher For Compresse SUB-TOTAL ion Expenses neous Other Po FUEL SUB-TO ATION EXPENSES ance of Structurance of General ance of Miscell STENANCE EX L PRODUCTION	44,166 SE TION EXPENSE and Engineering d Air (2 thru 5) OTAL (1 + 7 thru 9) NSE (6 + 10) ion and Engineering ires ating and Electric Plates aneous Other Power KPENSE (12 thru 15)	nenses	TO1 Plan COS	AL t Payroll (\$) F OF NET ENI ACCOUN	546 547.1 547.2 547.3 547.4 547 548 549 550 551 552 553 554	53,450 ERATED	4.	AMOUN (a) 46,632 0 0 155 0 155 36,219 27,326 0 110,177 110,332 0 22,031 0 22,031 132,363	Gross Maxi Gross Maxi NT (5)	MILLS/NET (b) 0.00 4.43 3,147.91 3,152.34	kW)	\$/MMBT (c) 0.0 0.0
4, 1. 2. 3. 4, 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17.	Operation Fuel, Oil Fuel, Ga Miscellat Rents NON-I OPER Mainten Main	PRODUC on, Supervision l is ther For Compresse SUB-TOTAL ion Expenses neous Other Po FUEL SUB-TO ATION EXPENSION ance, Supervision ance of Structura ance of Miscell STENANCE EX AL PRODUCTION ation	44,166 SE TION EXPENSE and Engineering d Air (2 thru 5) ower Generation Exp TAL (1+7 thru 9) NSE (6+10) ion and Engineering ires iring and Electric Planeous Other Power KPENSE (12 thru 15 ION EXPENSE (11	nenses	TO1 Plan COS	AL t Payroll (\$) F OF NET ENI ACCOUN	546 547.1 547.2 547.3 547.4 547 548 549 550 551 552 553	53,450 ERATED	4.	AMOUN (a) 46,632 0 0 155 0 155 36,219 27,326 0 110,177 110,332 0 22,031 22,031 132,363 58,660 0	Gross Maxi Gross Maxi NT (5)	MILLS/NET (b) 0.00 4.43 3,147.91 3,152.34 629.46 3,781.80	kW)	\$/MMBT (c) 0.0 0.0
4, 1. 2. 3. 4, 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17.	Operation Fuel, Oil Fuel, Ga Fuel, Oil Fuel, Ga Fuel, Oil Energy I FUEL Generati Miscellat Rents NON-I OPER Mainten Ma	PRODUCT On, Supervision I Is Sher For Compresse SUB-TOTAL ion Expenses neous Other Po FUEL SUB-TO ATION EXPENSES ance of Structurance of General ance of Miscell STENANCE EX L PRODUCTION	44,166 SE TION EXPENSE and Engineering d Air (2 thru 5) ower Generation Exp PTAL (1 + 7 thru 9) NSE (6 + 10) ion and Engineering ires string and Electric Pic aneous Other Power KPENSE (12 thru 15 ION EXPENSE (11	nenses	TO1 Plan COS	AL t Payroll (\$) F OF NET ENI ACCOUN	546 547.1 547.2 547.3 547.4 547 548 549 550 551 552 553 554	53,450 ERATED	4.	AMOUN (a) 46,632 0 0 155 0 155 36,219 27,326 0 110,177 110,332 0 22,031 0 22,031 132,363 58,660	Gross Maxi Gross Maxi NT (5)	MILLS/NET (b) 0.00 4.43 3,147.91 3,152.34	kW)	\$/MMBT (c) 0.0 0.0

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This data will be used to determine your operation results and floored vimation. Your

		USDA - REA			This data	will be i	ixed to determin	e yaur operati	ing rexu	tx and financia	al xituation. Y	our		
	ODE	D. LIEDLO E	EDODE				ed (7 U.S.C. 90.		s not co	fidential.		T	312 23 N/I 3	
		RATING I		1000	W. E. C. 1967		DESIGNATION	ON				REA U	SE ONL	Y
	INTER	RNAL CON	ABUSTION PLAN	T	-	y 59 G	T Fayette							
					PLANT									
-							dfill Generati	ng Unit						
NETRU	CTIONS BU	besit on original or	d two copies to REA. For dots	dls,	YEAR E	NDIN	G							
ce REA	Bulletin 1717	В-Э.			July 201	9								
			SECTION A.	INTERNA	L COMBUST	ION G	ENERATING	UNITS						
LINE	UNIT	SIZE			FUEL CONST	UMPTI	DN			OPERATIN	G HOURS		GROSS	
NO.	NO.	(kW)	OIL	GAS	METHA	NE	TOTAL	IN		ON	OUT OF SE	RVICE	GENERATIO	BTU
	(a)	(b)	(1000 Gals.) (c)	(1000 C.F. (d)) M(CF	(f)	SERVICE (g)		STANDBY (h)	Scheduled (i)	Unscheduled (i)	(MWh) (k)	PER kWi
1.	1	800	0,000	0		35		4,173		15	777	123	2,969	
2.	2	800	0,000	0		35		4,186		16	728	158	2,748	1
	3	800	0.000	0		35		4,158		17	739	174	2,809	
4.	4	800	0.000	0		34		4,046	- 1	17	749	276	2,703	
5.								-	-					
6.	TOTAL	3,200	0.000	0	7	139		16,563		65	2,993	731	11,229	12,409
7.	Average	BTU	138,600 /Ga	1,000	/C.F. 500	/ CF		STATION	N SER	VICE (MWh)		319	
	1000	6						To Tar	Yang.					
8.	Total BT		0	0	13	9,341	139,341		_	TON (MWh			10,910	12,772
9.	Total De	Del. Cast (\$) 0.0000 SECTION B. LABOR REPO						STATIO		VICE % OF			2,85	
	-		SECTION B.	LABOR RI	PORT				SEC	TION C. I	FACTORS &	MAXIMUM &	DEMAND	
			Correspond	1								*******		4.11.2.m
LINE		TEM	VALUE	LINE		ITEM		VALUE	LINE			ITEM		VALUE
NO.	N. W.	W. 11 PM		NO.			400	70.000	NO.				_	20.00
1	The second second	. Full Time		5.	Maint. Plant		(8)	18,282	1,	Load Facto				68.05
-		erintendent)	I	6.	Other Accoun				2.	Plant Facto		F	_	68.97
2,	-	. Part Time	0	-	Plant Payroll	(\$)		-0	3,	-		y Factor (%)	1110	84,74
3.		np-Hrs Worke		7,	TOTAL.			2020	4.			mum Demand (
4.	Oper. Ph	ant Payroll (S		TOTAL D	Plant Payroll		n out only	92,213	5.	Indicated C	ross Maxin	num Demand (k	(W)	3,243
_	1		SEC	TION D.	COST OF NE	LENE	RGY GENE	RATED	_	_		î -	_	
Line No		PRODUC	CTION EXPENSE		AC	COUN	TNUMBER			AMOUN	(\$) T	MILLS/NET (b)	Wh	S/MMBTU
1.	Operatio	n Supervision	and Engineering	_		- 4	546		-	72,790		1		10
2,	Fuel, Oil		Tana Lingines Ting				47.1		_	0				0.00
3.	Fuel, Ga						47.2			0		1		0.00
4.	Fuel, Oth						47.3		-	104,285				0.75
5.	-	For Compresse	ed Air		_	_	47.4		_	0		0.00		- Olive
	-	SUB-TOTAL					47			104,285		9,56		0.75
6.										10 1100		7100		
6. 7.			(Little 3)				48			66.379				
7.	Generati	on Expenses		nses	_	_	548 549			66,379 45,164		1.1		
7. 8.	Generati	on Expenses	ower Generation Expe	nses	=		548 549 550			66,379 45,164 0				
7.	Generati Miscellar Rents	on Expenses neous Other P	ower Generation Expe	nses	=		149			45,164		16.90		
7. 8. 9.	Generati Miscellar Rents NON-F	on Expenses neous Other P	ower Generation Expe	nses			149			45,164 0 184,333		-		
7. 8. 9. 10.	Generati Miscellar Rents NON-F	on Expenses neous Other P FUEL SUB-TO ATION EXPE	ower Generation Expe DTAL (1 + 7 thru 9) DNSE (6 + 10)	nses			549 550			45,164 0		16.90 26.45		
7. 8. 9. 10. 11.	Generati Miscellar Rents NON-F OPER	on Expenses neous Other P FUEL SUB-TO ATION EXPE ance, Supervis	ower Generation Expe DTAL (1 + 7 thru 9) NSE (6 + 10) ion and Engineering	nses			549 550 551			45,164 0 184,333 288,618		-		
7. 8. 9. 10.	Generati Miscellar Rents NON-F OPER Maintens Maintens	on Expenses neous Other P FUEL SUB-TO ATION EXPE ance, Supervis ance of Struct	OTAL (1 + 7 thru 9) NSE (6 + 10) ion and Engineering ures				549 550			45,164 0 184,333 288,618 0		-		
7. 8. 9. 10. 11. 12. 13.	Generati Miscellar Rents NON-F OPER Maintena Maintena Maintena	on Expenses meous Other P FUEL SUB-TO ATION EXPE ance, Supervis ance of Struct ance of General	ower Generation Expe OTAL (1 + 7 thru 9) INSE (6 + 10) ion and Engineering ures ating and Electric Plan	t	Plant	4	550 551 552 553			45,164 0 184,333 288,618 0		-		
7. 8. 9. 10. 11. 12.	Generati Miscellar Rents NON-F OPER Maintens Maintens Maintens	on Expenses neous Other P FUEL SUB-TO ATION EXPE ance, Supervis ance of Struct ance of Genera	OTAL (1 + 7 thru 9) NSE (6 + 10) ion and Engineering ures ating and Electric Plan lancous Other Power (t	Plant	4	550 551 552			45,164 0 184,333 288,618 0 0 238,557		-		
7. 8. 9. 10. 11. 12. 13. 14.	Generati Miscellar Rents NON-F OPER Maintens Maintens Maintens Maintens Maintens Maintens Maintens	on Expenses means Other P FUEL SUB-TC ATION EXPE ance, Supervis ance of Struct ance of Gener- ance of Miscel TENANCE E	ower Generation Expe OTAL (1 + 7 thru 9) INSE (6 + 10) Idon and Engineering ures ating and Electric Plan laneous Other Power (XPENSE (12 thru 15)	t Generating	Plant	4	550 551 552 553			45,164 0 184,333 288,618 0 0 238,557 0 238,557		26.45		
7. 8. 9. 10. 11. 12. 13. 14. 15.	Generati Miscellar Rents NON-F OPER Maintens Maintens Maintens Maintens Maintens Maintens Maintens	on Expenses neous Other P TUEL SUB-TO ATION EXPE ance, Supervis ance of Struct ance of Generi ance of Miscel TENANCE E LL PRODUCT	OTAL (1 + 7 thru 9) NSE (6 + 10) ion and Engineering ures ating and Electric Plan lancous Other Power (t Generating	-	4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	550 550 551 552 553 554			45,164 0 184,333 288,618 0 0 238,557 0 238,557 527,175		26.45		
7. 8. 9. 10. 11. 12. 13. 14. 15. 16.	Generati Miscellar Rents NON-F OPER Maintens Maintens Maintens Maintens Maintens Maintens TOTA	on Expenses neous Other P TUEL SUB-TO ATION EXPE ance, Supervis ance of Struct ance of Generi ance of Miscel TENANCE E LL PRODUCT	ower Generation Expe OTAL (1 + 7 thru 9) INSE (6 + 10) Idon and Engineering ures ating and Electric Plan laneous Other Power (XPENSE (12 thru 15)	t Generating	-	403.4,	550 551 552 553 554			45,164 0 184,333 288,618 0 0 238,557 0 238,557		26.45		
7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17. 18.	Generati Miscellar Rents NON-F OPER Maintens Maintens Maintens Maintens MAIN TOTA Deprecia	ion Expenses neous Other P FUEL SUB-TC ATION EXPE ance, Supervis ance of Struct ance of Gener- ance of Miscel TENANCE E LL PRODUCT tion	ower Generation Expe OTAL (1 + 7 thru 9) INSE (6 + 10) ition and Engineering ures atting and Electric Plan laneous Other Power (XPENSE (12 thru 15) TON EXPENSE (11 +	t Generating	-	403.4,	550 550 551 552 553 554			45,164 0 184,333 288,618 0 0 238,557 0 238,557 527,175 69,664 0		21.87 48.32		
7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17.	Generali Miscellar Rents NON-F OPER. Maintens Maintens Maintens Maintens Maintens TOTA Deprecia Interest	on Expenses neous Other P TUEL SUB-TO ATION EXPE ance, Supervis ance of Struct ance of Generi ance of Miscel TENANCE E LL PRODUCT	ower Generation Expe OTAL (1 + 7 thru 9) INSE (6 + 10) ition and Engineering ures atting and Electric Plan laneous Other Power (6 XPENSE (12 thru 15) TON EXPENSE (11 +	t Generating	-	403.4,	550 551 552 553 554			45,164 0 184,333 288,618 0 0 238,557 0 238,557 527,175 69,664		26.45		

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	OB	NOTE A PROPERTY	c nen	ODT					.C. 901 et seq.)	and ix	not confidenti	al.	1 10001	CE CANT A	
		ERATIN					Maria Carlo	ER DESIG					REAU	SE ONLY	
	INTER	RNAL CO	MBUS	STION PLANT				59 GT Fayet	tte						
							PLANT								
						-	Cagle's Die	sel Generat	ing Unit						
INSTR	UCTIONS -	Submit an orig	inal and tw	vo copies to REA. For de	etnils.		YEAR EN	DING							
see RE	A Bulletin 1	717B-J.					July 2019								
				SECTION A. IN	TERNAL.	COME		ENEGATIN	NG UNITS						
· inir	mare	Olan I		DECITORAL U	T ENVIOLE		Sec. 257.7.3.3.44		TO CITED		Onno (ma)	o mouno		- Annone	
NO.	UNIT NO.	SIZE (kW)	_	OIL	GAS	FUE	OTHER	TOTAL	IN	_	OPERATING		FSERVICE	GROSS GENERATION	вти
NO.	140.	(KW)		No. of the second	1000		OTHER	TOTAL	271		Language 1		T		
	(a)	(b)		(1000 Gals.) (c)	(1000 C.F.)	/ex	(6)	SERVICE		STANDBY (b)	Scheduled	Unscheduled	(MWh)	PER kWh
	1	1,600		0.6315	(d)	_	(e)	(f)	(g)	_	-	(i) 0	(i) 0	(k)	(t)
1.	2	_		0.5525			_		8		5,080	0	0	7	
2.	- 4	1,600		0,5525		-	-		7	_	5,081	0	0	- 1	
3,	-	-								_		-	+		
4.	-	_							-						
5.				-		_			-						
6.	TOTAL	3,200		1,184		20.07		K	15		10,161	0	0	2	82,05
7.	Average	BTU		138,600 /Gal.	1,000	/C.F.	- 4		STATION	SER	VICE (MW	h)		0.	
8.	Total B1	0 V		164.1024				164	NET CEN	DED A	TION (MIN	4.5		2	82,051
				104.1024	-	_	_	104	_		TION (MW VICE % O		_	0	64,05
9.	rotai De	I. Cost (\$)		OROTHON A	DOD DOD	Onn			STATIO						
-			-	SECTION B. LA	BOR REP	ORT		_		SE	CTION C.	FACTORS	& MAXIMUI	M DEMAND	
LINE	3	TEM		VALUE	LINE		ITEM		VALUE	LINE			ITEM	-	VALUE
NO.	-				NO.					NO.					
1.	No. Emp	. Full Time			5.	Main	t. Plant Pay	roll (\$)	4,492	1.	Load Facto	r (%)			0.00
	(inc. Sup	erintendent)	0	6.	Other	Accounts	A 15. A	=	2.	Plant Facto	r (%)			0.01
2.	No. Emp	. Part Time		0		Plant	Payroll (\$)		0	3.	Running P	lant Capaci	ty Factor (%)		8.33
3.	Total En	ap-Hrs Wor	ked	123	7.	TOT	AL.	TOTAL			4. 15 Minute Gross Ma			(kW)	
1 - 1 - 1															
4.	Oper. Pl	ant Payroll		.0		Plant	Payroll (S)		4,492	5.	Indicated C	ross Maxin	num Demand	(kW)	0.00
4.	Oper. Pl	ant Payroll			ION D. C	_		ERGY GEN		5.	Indicated C	Gross Maxin	num Demand	(kW)	0.00
4.	Oper. Pl	ant Payroll			TON D. C	_	Payroll (\$) F NET ENI	ERGY GEN		5.	Indicated C	Fross Maxin	num Demand	(kW)	0.00
4.			(S)		TION D. C	_	F NET EN	ERGY GEN	ERATED	S.	Indicated C		num Demand		0.00
			(S)	SECT	TON D. C	_	F NET EN	0.000	ERATED	5.			H. S. M.	kWh	
	lo .	PROD	(S)	SECT	TON D. C	_	F NET EN	0.000	ERATED	S.	AMOUN		MILLS/NET	kWh	S/MMBTL
Line N	lo .	PROD	(S)	SECT	TION D. C	_	ACC	OUNT NUMI	ERATED	S.	AMOUN		MILLS/NET	kWh	S/MMBTL
1. 1. 2.	o Operatio	PROD	(S)	SECT	TON B. C	_	ACC	OUNT NUMI	ERATED	S.	AMOUN (a)		MILLS/NET	kWh	S/MMBTU (c)
1. 1. 2.	o Operatio Fuel, Oil	PROD on, Supervis s	(S)	SECT	TON D. C	_	ACC	546 547.1	ERATED	S.	AMOUN (a) 0 1,251		MILLS/NET	kWh	S/MMBTU (c) 7.62 0.00
1. 2. 3. 4.	o Operatio Fuel, Oil Fuel, Ga Fuel, Otl	PROD on, Supervis s	UCTION	SECT EXPENSE Engineering	TON D. C	_	ACC	546 547.1 547.2	ERATED	S.	AMOUN (a) 0 1,251		MILLS/NET	kWh	S/MMBTU (c) 7.62 0.00
1. 2. 3. 4.	o Operatio Fuel, Oil Fuel, Ga Fuel, Otl Energy I	PROD on, Supervis s her	UCTION ion and i	SECT EXPENSE Engineering	TOND. C	_	ACCO	546 547.1 547.2 547.3	ERATED	S.	AMOUN (a) 0 1,251 0		MILLS/NET (b)	kWh	S/MMBTU (c) 7.62 0.00 0.00
1. 2. 3. 4. 5.	Operation Fuel, Oil Fuel, Ga Fuel, Oth Energy F	PROD on, Supervisi s s her For Compre	(S) UCTION ion and i	SECT EXPENSE Engineering	TOND. C	_	ACCO	546 547.1 547.2 547.3 547.4	ERATED	5.	AMOUN (a) 0 1,251 0		MILLS/NET (b)	kWh	S/MMBTU (c) 7.62 0.00 0.00
1. 2. 3. 4. 5. 6.	o Operation Fuel, Oil Fuel, Gar Fuel, Otl Energy F FUEL Generati	PRODI on, Supervisi s her For Compre SUB-TOT/ on Expense:	UCTION ion and ssed Air	SECT EXPENSE Engineering ra 5)		_	F NET ENI	546 547.1 547.2 547.3 547.4 547 548	ERATED	5.	AMOUN (a) 0 1,251 0 0 0		MILLS/NET (b)	kWh	S/MMBTU (c) 7.62 0.00 0.00
1. 2. 3. 4. 5.	o Operation Fuel, Oil Fuel, Gar Fuel, Otl Energy F FUEL Generati	PRODI on, Supervisi s her For Compre SUB-TOT/ on Expense:	UCTION ion and ssed Air	SECT EXPENSE Engineering		_	ACCO	546 547.1 547.2 547.3 547.4 547	ERATED	S.	AMOUN (a) 0 1,251 0 0 0 1,251		MILLS/NET (b)	kWh	S/MMBTU (c) 7.62 0.00 0.00
1. 2. 3. 4. 5. 6. 7. 8.	Operation Fuel, Oil Fuel, Ga Fuel, Oil Energy F FUEL Generati Miscellan Rents	PRODI on, Supervision s her For Compre SUB-TOT/ on Expense: neous Other	UCTION ion and i ssed Air AL (2 this	SECT EXPENSE Engineering ru.5) Generation Expens		_	ACCO	546 547.1 547.2 547.3 547.4 547 548 549	ERATED	S.	AMOUN (a) 0 1,251 0 0 1,251 0 0 0 0 0 0 0 0 0 0 0 0 0 0		0.00 625.50	kWh	S/MMBTU (c) 7.62 0.00 0.00
1. 2. 3. 4. 5. 6. 7. 8. 9. 10.	Operation Fuel, Oil Fuel, Ga Fuel, Oil Energy F FUEL Generati Miscellan Rents NON-F	PRODI on, Supervision s her For Compre SUB-TOTA on Expense neous Other	UCTION ion and i ssed Air AL (2 this Power 6	SECT EXPENSE Engineering ru 5) Generation Expens (1 + 7 thru 9)		_	ACCO	546 547.1 547.2 547.3 547.4 547 548 549	ERATED	S.	AMOUN (a) 0 1,251 0 0 1,251 0 0 0 0 0 0 0 0 0 0 0 0 0 0		0.00 625,50	kWh	S/MMBTU (c) 7.62
1. 2. 3. 4. 5. 6. 7. 8. 9.	Operation Operation Fuel, Oil Fuel, Ga Fuel, Oil Energy I FUEL Generati Miscellar Rents NON-F	PRODI on, Supervision s her For Compre SUB-TOT/ on Expense neous Other FUEL SUB-	UCTION ion and i ssed Air AL (2 this Power 6	EXPENSE Engineering ra 5) Generation Expens (1 + 7 thru 9) (6 + 10)		_	ACC	546 547.1 547.2 547.3 547.4 547 548 549 550	ERATED	S.	AMOUN (a) 0 1,251 0 0 1,251 0 0 1,251 0 0 1,251		0.00 625.50	kWh	S/MMBTU (c) 7.62 0.00 0.00
1. 2. 3. 4. 5. 6. 7. 8. 9. 10.	Operation Fuel, Oil Fuel, Ga Fuel, Off Energy F FUEL Generati Miscellar Rents NON-F OPER Maintens	PRODU on, Supervision for Compre SUB-TOT/ on Expense neous Other PUEL SUB- ATION EXI ance, Super	uction on and ssed Air AL (2 this Power 6 FOTAL PENSE (vision an	SECT EXPENSE Engineering ru 5) Generation Expens (1 + 7 thru 9)		_	ACC	546 547.1 547.2 547.3 547.4 547 548 549 550	ERATED	S.	AMOUN (a) 0 1,251 0 0 1,251 0 0 1,251 0 0 1,251		0.00 625,50	kWh	S/MMBTU (c) 7.62 0.00 0.00
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12.	Operation Fuel, Oil Fuel, Ga Fuel, Off Energy F FUEL Generati Miscellan Rents NON-F OPER Mainten	PRODU on, Supervision sher For Compression on Expense neous Other FUEL SUB- ATION EXI ance, Super- nance of Stru	uction on and on and the L(2 this Power C	EXPENSE Engineering ra 5) Generation Expens (1 + 7 thru 9) (6 + 10) and Engineering		_	ACC	546 547.1 547.2 547.3 547.4 547 548 549 550	ERATED	S.	AMOUN (a) 0 1,251 0 0 1,251 0 0 1,251 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		0.00 625,50	kWh	S/MMBTU (c) 7.62 0.00 0.00
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13.	Operation Fuel, Oil Fuel, Ga Fuel, Otl Energy F FUEL Generati Miscellan Rents NON-F OPER Mainten Mainten	properties sher For Compre SUB-TOT/ on Expense neous Other FUEL SUB- ATION EXI ance, Super ance of Stru	uction on and on and ssed Air AL (2 this Power 6 POTAL PENSE (vision an ctures erating s	EXPENSE Engineering ra 5) Generation Expens (1 + 7 thru 9) (6 + 10) and Engineering and Electric Plant	es	OST O	ACC	546 547.1 547.2 547.3 547.4 547 548 549 550 551 552 553	ERATED	S.	AMOUN (a) 0 1,251 0 0 1,251 0 0 1,251 0 0 0 1,251 0 0 6,960		0.00 625,50	kWh	S/MMBTU (c) 7.62 0.00 0.00
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15.	Operation Fuel, Oil Fuel, Ga Fuel, Off Energy F FUEL Generati Miscellan Rents NON-F OPER Mainten Mainten Mainten	s her FUEL SUB-TOTA ATION EXIBINGE, Superance of Strumence of Genance of Mise	ssed Air L (2 this Power 6 POTAL PENSE (vision and ctures erating s cellaneou	EXPENSE Engineering ra 5) Generation Expens (1 + 7 thru 9) (6 + 10) and Engineering and Electric Plant us Other Power Ge	es	OST O	ACC	546 547.1 547.2 547.3 547.4 547 548 549 550	ERATED	S.	AMOUN (a) 0 1,251 0 0 1,251 0 0 1,251 0 0 0 0 0 6,960		0.00 625.50 0.00 625.50	kWh	S/MMBTU (c) 7.62 0.00 0.00
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14.	Operation Fuel, Oil Fuel, Ga Fuel, Oil Energy F FUEL Generati Miscellan Rents NON-F OPER Maintenn Maintenn Maintenn Maintenn Maintenn	properties s ther For Compre SUB-TOT on Expense neous Other FUEL SUB- ATION EXI ance, Super ance of Stru ance of Gen ance of Miss TENANCE	ssed Air L (2 this Power (PENSE (vision an ctures erating s cellaneou EXPEN	EXPENSE Engineering ru.5) Generation Expens (1+7 thru 9) (6+10) and Engineering and Electric Plant us Other Power Ge (SE (12 thru 15)	es nerating Pl	OST O	ACC	546 547.1 547.2 547.3 547.4 547 548 549 550 551 552 553	ERATED	S.	AMOUN (a) 0 1,251 0 0 1,251 0 0 1,251 0 0 0 1,251 0 0 6,960		0.00 625.50 0.00 625.50	kWh	S/MMBTU (c) 7.62 0.00 0.00
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16.	Operation Fuel, Oil Fuel, Ga Fuel, Oil Energy F FUEL Generati Miscellan Rents NON-F OPER Mainten Mainten Mainten Mainten Mainten Mainten	PRODUCE PRO	ssed Air L (2 this Power (PENSE (vision an ctures erating s cellaneou EXPEN	EXPENSE Engineering ra 5) Generation Expens (1 + 7 thru 9) (6 + 10) and Engineering and Electric Plant us Other Power Ge	es nerating Pl	OST O	ACCO	546 547.1 547.2 547.3 547.4 547 548 549 550 551 552 553 554	ERATED	S.	AMOUN (a) 0 1,251 0 0 1,251 0 0 1,251 0 0 0 1,251 0 0 6,960 0 6,960 8,211		0.00 625.50 0.00 625.50	kWh	S/MMBTU (c) 7.62 0.00 0.00
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17.	Operation Fuel, Oil Fuel, Ga Fuel, Oil Energy F FUEL Generati Miscellan Rents NON-F OPER Mainten Mainten Mainten Mainten MAIN TOTA Deprecia	PRODUCE PRO	ssed Air L (2 this Power (PENSE (vision an ctures erating s cellaneou EXPEN	EXPENSE Engineering ru.5) Generation Expens (1+7 thru 9) (6+10) and Engineering and Electric Plant us Other Power Ge (SE (12 thru 15)	es nerating Pl	OST O	ACCO	546 547.1 547.2 547.3 547.4 547 548 549 550 551 552 553 554	ERATED	S.	AMOUN (a) 0 1,251 0 0 1,251 0 0 1,251 0 0 0 1,251 0 0 6,960 6,960 8,211 18,025		0.00 625.50 0.00 625.50	kWh	S/MMBTU (c) 7.62 0.00 0.00
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17.	Operation Fuel, Oil Fuel, Ga Fuel, Oil Energy F FUEL Generati Miscellan Rents NON-F OPER Mainten Mainten Mainten MAIN TOTA Deprecia Interest	PRODUCTION	(S) UCTION Ion and I Ssed Air AL (2 the I POWER (I Vision an ctures are rating sellaneou EXPEN EXPEN EXPEN EXPEN EXPEN	EXPENSE Engineering ru.5) Generation Expens (1+7 thru 9) (6+10) and Engineering and Electric Plant us Other Power Ge (SE (12 thru 15) EXPENSE (11+16)	es nerating Pl	OST O	ACCO	546 547.1 547.2 547.3 547.4 547 548 549 550 551 552 553 554	ERATED	S.	AMOUN (a) 0 1,251 0 0 1,251 0 0 1,251 0 0 6,960 6,960 8,211 18,025		0.00 625.50 0.00 625.50 3,480.00 4,105.50	kWh	S/MMBTU (c) 7.62 0.00 0.00
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17.	Operation Fuel, Oil Fuel, Ga Fuel, Oil Energy F FUEL Generati Miscellan Rents NON-F OPER Mainten Mainten Mainten MAIN TOTA Deprecia Interest	PRODUCE PRO	SSEED AIR LOCATION LOCAT	EXPENSE Engineering ru.5) Generation Expens (1+7 thru 9) (6+10) and Engineering and Electric Plant us Other Power Ge (SE (12 thru 15) EXPENSE (11+16)	es nerating Pl	OST O	ACCO	546 547.1 547.2 547.3 547.4 547 548 549 550 551 552 553 554	ERATED	S.	AMOUN (a) 0 1,251 0 0 1,251 0 0 1,251 0 0 0 1,251 0 0 6,960 6,960 8,211 18,025		0.00 625.50 0.00 625.50	kWh	S/MMBTU (c) 7.62 0.00 0.00

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-t) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, Room 404-W, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB #0872-0017), Washington, DC 20250. OMB FORM 00.1872-0017, Expires 12/3194.

		USDA - REA				This data w	vill be used to	determine you	ir opera	ting results an	d financial situ	uation. You	ir	
	Tablahi	الماليون الم	ADDATE TO THE			response is	required (7)	U.S.C. 901 et se	eq.) and	is not confider	ntial.			
			REPORT -	2.22		The second second		IGNATION				RE	A USE O	NLY
	INTER	RNAL CO	MBUSTION PLA	NT		Kentucky	59 GT Fa	yette						+ + - 1
						PLANT								
						Cooper's	Diesel Gen	erating Unit				4		
NSTRU	CTIONS - Su	bmit an original	and two copies to REA. For	details,		YEAR E	NDING							
ec REA	Buffetin 1717	В-3.				July 2019								
			SECTION A	INTERN	AL CON			ATING UNI	TS					
LINE	UNIT	SIZE				L CONSUM				OPERATIN	G HOURS		GROSS	
NO.	NO.	(kW)	OIL	GA:		OTHE	TOTAL	IN		ON	OUT OF SE	RVICE	GENERATION	BTU
	0.37	V. 7	(1000 Gals.)	(1000 C.		19000		SERVICE		STANDBY	Scheduled	Unsched	(MWh)	PER kWh
	(a)	(b)	(c)	(d)		(e)	(f)	(g)		(h)	(i)	(i)	(k)	(1)
1.	3	1,600	0.000					0		5,088	0	0	0	
2.	V													
3.				()										
4.														
5.														
6.	TOTAL	1,600	0.000	4				0		5,088	0	0	0	
7.	Average	BTU	138,600 /0	Gal. 1,0	00 /C.F.	1		STATIO	NSER	VICE (MW	h)	-	0	
63		0					1 1			77.77.7		-1	7	
8.	Total BT	U(10)	0				0	NET GE	NERA	TION (MWI	n)		0	0
9.	Total De	Total Del. Cost (\$)						STATIO	N SER	VICE % OF	GROSS 0			
			SECTION B.	LABOR I	EPORT				SECTION C. FACTORS & MAXIMUM DEN					AND
											9			
LINE	1	TEM	VALUE	LIN		ITEM	4	VALUE	LINE			ITEM		VALUE
NO.	20	T1 11 700		NO			11.00	437	NO.		2823			35 50.0
1.	-	. Full Time		5.		r. Plant Pr	7	734	1,	Load Facto				0.00
	-	erintendent)	0	6.	1,500000	r Accounts			2,	Plant Facto				0.00
2.	-	. Part Time	0			t Payroll (S	5)	- 0	3.			t Capacity Factor (%)		
3.	-	p-Hrs Work		7.	15.50	TOTAL 4. 15 Minute Gross Maximum								
4.	Oper. Pl	ant Payroll (t Payroll (S		734	5,	Indicated (Gross Maxir	num Dem	and (kW)	0.00
			S	ECTION D.	COST	OF NET E	NERGY C	ENERATE	D					
la Vier		-				1						C.000 I	172025	22 2 2 2 2
ine No		PRODU	CTION EXPENSE			AC	COUNT NU	MBER		AMOUR	NT (S)	MILLS/	NET kWh	S/MMBTU (c)
1.	Operatio	n Sunarviete	n and Engineering			1 2	546		_	(a)		10)		10)
			n and Engineering	_			547.1			0	_	-		0.00
_						_	547.2			0		-		0.00
2,	Fuel, Oil								_			-	- 0	0.00
2. 3.	Fuel, Ga	S												
2, 3. 4.	Fuel, Ga Fuel, Ott	s her	zod Air				547.3 547.4	_	-	0		0.00		
2, 3. 4. 5.	Fuel, Ga Fuel, Oth Energy F	s ier for Compres				1	547.4			O		0.00		
2. 3. 4. 5. 6.	Fuel, Gar Fuel, Oth Energy I FUEL	s ier for Compres SUB-TOTA					547.4 547			0		0.00		-
2. 3. 4. 5. 6. 7.	Fuel, Ga Fuel, Oth Energy F FUEL Generati	s her for Compres SUB-TOTA on Expenses	L (2 thru 5)	nancos		5	547.4 547 548			0 0		100000		-
2. 3. 4. 5. 6. 7.	Fuel, Ga Fuel, Oth Energy I FUEL Generati Miscellar	s her for Compres SUB-TOTA on Expenses		penses		5.5	547.4 547 548 549			0 0 0		100000		-
2. 3. 4. 5. 6. 7. 8. 9.	Fuel, Ga Fuel, Oth Energy I FUEL Generati Miscellar Rents	s for Compres SUB-TOTA on Expenses neous Other	L (2 thru 5) Power Generation Ex			5.5	547.4 547 548			0 0 0		0.00		-
2. 3. 4. 5. 6. 7. 8. 9.	Fuel, Ga Fuel, Oth Energy I FUEL Generati Miscellar Rents NON-F	s her for Compres SUB-TOTA on Expenses neous Other	L (2 thru 5) Power Generation Ex OTAL (1 + 7 thru 9)			5.5	547.4 547 548 549			0 0 0 0		0.00		-
2, 3. 4. 5. 6. 7. 8. 9. 10,	Fuel, Gar Fuel, Oth Energy F FUEL Generati Miscellar Rents NON-F	s ter For Compres SUB-TOTA on Expenses neous Other FUEL SUB-T	L (2 thru 5) Power Generation Ex OTAL (1 + 7 thru 9) ENSE (6 + 10)			5 5 5	547.4 547 548 549 550			0 0 0 0 0		0.00		0.00
2. 3. 4. 5. 6. 7. 8. 9. 10. 11.	Fuel, Ga Fuel, Oth Energy I FUEL Generati Miscellan Rents NON-F OPER Maintens	s for Compres SUB-TOTA on Expenses reous Other SUEL SUB-T ATION EXP	L (2 thru 5) Power Generation Ex- OTAL (I + 7 thru 9) ENSE (6 + 10) sion and Engineerin			5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	547.4 547 548 549 550			0 0 0 0 0 0		0.00		-
2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12.	Fuel, Ga Fuel, Oth Energy I FUEL Generati Miscellan Rents NON-F OPER Maintens Maintens	s for Compres SUB-TOTA on Expenses reous Other SUEL SUB-T ATION EXP ance, Superv	L (2 thru 5) Power Generation Ex- OTAL (1 + 7 thru 9) ENSE (6 + 10) sion and Engineering tures			5 5 5	547.4 547 548 549 550 551			0 0 0 0 0 0 0		0.00		-
2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13.	Fuel, Gar Fuel, Oth Energy F FUEL Generati Miscellar Rents NON-F OPER Maintens Maintens	s for Compres SUB-TOTA on Expenses reous Other SUEL SUB-T ATION EXP ance, Superv ance of Structure of Gene	L (2 thru 5) Power Generation Ex- OTAL (I + 7 thru 9) ENSE (6 + 10) sion and Engineering tures rating and Electric P	(lant	o Dlout	5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	547.4 547 548 549 550 551 552 553			0 0 0 0 0 0 0 0 0 0		0.00		
2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14.	Fuel, Ga Fuel, Off Energy F FUEL Generati Miscellan Rents NON-F OPER Maintens Maintens Maintens Maintens	s for Compres SUB-TOTA on Expenses reous Other SUEL SUB-T ATION EXP ance, Superv ance of Struct ance of Gene	L (2 thru 5) Power Generation Ex- OTAL (1 + 7 thru 9) ENSE (6 + 10) sion and Engineering tures rating and Electric P	lant r Generatin	g Plant	5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	547.4 547 548 549 550 551			0 0 0 0 0 0 0 0 0 0 0 0 0		0.00		-
2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15.	Fuel, Ga Fuel, Off Energy F FUEL Generati Miscellan Rents NON-F OPER Maintens Maintens Maintens Maintens Maintens	s for Compress SUB-TOTA on Expenses reous Other TUEL SUB-TATION EXPANCE, Supervance of Structure of General Compression of Miscontenance of Miscontenance	L (2 thru 5) Power Generation Ex- OTAL (I + 7 thru 9) ENSE (6 + 10) sion and Engineering tures rating and Electric P thaneous Other Powe EXPENSE (12 thru 1)	lant r Generatin 5)	g Plant	5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	547.4 547 548 549 550 551 552 553			0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		0.00		
2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15.	Fuel, Ga Fuel, Off Energy F FUEL Generati Miscellan Rents NON-F OPER Maintens Maintens Maintens Maintens Maintens Maintens	s for Compress SUB-TOTA on Expenses recous Other TUEL SUB-TATION EXPENSES recous of Structure of Generative of Misce of Misce of Misce TENANCE L PRODUC	L (2 thru 5) Power Generation Ex- OTAL (1 + 7 thru 9) ENSE (6 + 10) sion and Engineering tures rating and Electric P	lant r Generatin 5)	2 Plant	5 5 5 5 5 5 5	547.4 547 548 549 550 551 552 553 554			0 0 0 0 0 0 0 0 0 0 0 0 1,956 0 1,956		0.00		
2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15.	Fuel, Ga Fuel, Off Energy F FUEL Generati Miscellan Rents NON-F OPER Maintena Maintena Maintena Maintena MAIN TOTA	s for Compress SUB-TOTA on Expenses recous Other TUEL SUB-TATION EXPENSES recous of Structure of Generative of Misce of Misce of Misce TENANCE L PRODUC	L (2 thru 5) Power Generation Ex- OTAL (I + 7 thru 9) ENSE (6 + 10) sion and Engineering tures rating and Electric P thaneous Other Powe EXPENSE (12 thru 1)	lant r Generatin 5)	e Plant	5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	547.4 547 548 549 550 551 552 553 554 , 411.10			0 0 0 0 0 0 0 0 0 0 1,956 0 1,956 1,956		0.00		
2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17.	Fuel, Ga Fuel, Off Energy F FUEL Generati Miscellar Rents NON-F OPER Maintens Maintens Maintens Maintens MAIN TOTA Deprecia Interest	s her for Compress SUB-TOTA on Expenses neous Other CUEL SUB-TATION EXPANCE, Supervance of Structure of General Cues of Misca TENANCE L PRODUCtion	L (2 thru 5) Power Generation Ex OTAL (1 + 7 thru 9) ENSE (6 + 10) sion and Engineering tures rating and Electric P ellaneous Other Powe EXPENSE (12 thru 1) FION EXPENSE (11)	lant r Generatin 5)	g Plant	5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	547.4 547 548 549 550 551 552 553 554			0 0 0 0 0 0 0 0 0 0 1,956 0 1,956 1,956		0.00		
2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16.	Fuel, Ga: Fuel, Oth Energy F FUEL Generati Miscellan Rents NON-F OPER Maintena Maintena Maintena Maintena Maintena Maintena Indiantena Indiantena Indiantena Interest TOTA	s her for Compress SUB-TOTA on Expenses neous Other CUEL SUB-TATION EXPANCE, Supervance of Structure of General Cues of Misca TENANCE L PRODUCtion	L (2 thru 5) Power Generation Ex OTAL (1 + 7 thru 9) ENSE (6 + 10) sion and Engineering tures rating and Electric P ellaneous Other Powe EXPENSE (12 thru 1 FION EXPENSE (11	lant r Generatin 5)	g Plant	5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	547.4 547 548 549 550 551 552 553 554 , 411.10			0 0 0 0 0 0 0 0 0 0 1,956 0 1,956 1,956		0.00		

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	USDA - REA		This data will be used	to determine your operating results a	nd financial situation. Y	our
			response is required (7	U.S.C. 901 et seq.) and is not confid	ential.	
OP	ERATING RE	PORT -	BORROWER DES	IGNATION		REA USE ONLY
LI	NES AND STA	TIONS	Kentucky 59			
INSTRUCTIONS - Submit an o			YEAR ENDING			
see REA Bulletin 1717B-3.	March and Albert a	4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	July 2019			/
***************************************		SEC	TION A. EXPENSE A	AND COSTS		
			2277 7 30 27 30 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3			
	ITEMS	11		ACCOUNT NUMBER	LINES (a)	STATIONS (b)
나는 사람들은 그 마음을 하면 되었다면 하게 하게 했다.	N OPERATION				Same.	The state of the s
1. SUPERVISION AN				560	2,413,733	3,473,420
2. LOAD DISPATCH			P 1 4 9	561	2,414,990	
3. STATION EXPENS			N N 19 141	562		1,581,53
4. OVERHEAD LINE				563	3,720,101	
5. UNDERGROUND I			A PERSON NEWS	564	0	
6. MISCELLANEOUS			W W W	566	218,892	
	thru 6)				8,767,716	5,054,957
8. TRANSMISSION O			7 8 9 9	565	1,873,669	
				567	260,322	
	SMISSION OPER ON MAINTENAN	RATION (7 thru 9) .			10,901,707	5,054,957
11. SUPERVISION AN		2.1 8.7	S. A. D. D. D.	568	58,897	84,754
12. STRUCTURES .				569	20,027	0,1,1,1
13. STATION EQUIPM				570		1,426,853
14. OVERHEAD LINE			7 7 7 7 6 7	571	3,467,502	1,420,050
15. UNDERGROUND				572	0	
		N PLANT		573	31,505	
		TENANCE (11 thru 16) .		373	3,557,904	1,511,607
		NSE (10 + 17)		H	14,459,611	6,566,564
19. RTO/ISO EXPENS			2.7	575,1-575.8	2,785,980	0,300,304
20. RTO/ISO EXPENS			4.5	576.1-576.5	2,783,200	
		0+20)		370.1-370.3	2,785,980	
22. DISTRIBUTION E				580 thru 589	2,765,760	1,000,320
23. DISTRIBUTION E				590 thru 598	0	1,457,970
		NSE (22 + 23)	THE PROPERTY.	350 till a 356	0	
		NTENANCE (18 + 21 + 24)		+	17,245,591	9,024,854
		THE NAME (18 + 21 + 24			17,243,371	7,024,034
26. DEPRECIATION -				403.5	2,729,300	2,909,498
				403.6	2,729,300	
	CAMPENDAL			403.6	6,039,080	11777174525
28. INTEREST - TRAM 29. INTEREST - DIST				427	6,039,080	
		26 + 28)		44/	23,227,991	4,026,054
	SMISSION (18 + 2		1 - 1 - 1 - 1 - 1	-	23,227,991	14,173,124
	IBUTION (24 + 2' AND STATIONS			-	26,013,971	10,819,299
32. IUIALLINES	AND STATIONS	(21+30+31)	- x × - c - i -		26,013,9/1	24,992,423
	SECTION B. FA	CILITIES IN SERVICE		SECTION C. LABO	OR AND MATERIA	LSUMMARY
TRANSMISSIO	ON LINES	SUBSTAT		1. NUMBER OF EMPLOYEE		119
VOLTAGE (kV)	MILES	TYPE	CAPACITY (kVA)	ITEM	LINES	STATIONS
1. 12.5	0.90	10. STEPUP AT GEN-	Maria Charles	2. OPER. LABOR	1,715,451	2,859,023
2. 34,5	13.40	ERATING PLANTS	2,772,500	3. MAINT. LABOR	450,513	766,380
3. 69	1,966.90	The state of the Te		4. OPER. MATERIAL	500,291	429,342
4. 138	410.50	11. TRANSMISSION	4,050,000	5. MAINT. MATERIAL	2,765,412	1,592,368
5. 161	353.50			SECT	TION D. OUTAGES	
6. 345	118.70		1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	A	TON D. OUTAGES	
7. TOTAL (1 thru 6)	2,863.90	12. DISTRIBUTION	4,202,845	1. TOTAL		173,390
8. DISTR. LINES	0.0	13. TOTAL		STATE OF THE RESIDENCE OF THE PARTY.		539,721
9. TOTAL (7 + 8)	2,863.90	(9 thru 12)	11,025,345	3. AVG. NO. HOURS OUT PI	OR CONS.	0.32

REA FORM 12i (12-93) *This is a computer-generated form.

USDA-RUS	
OPERATING REPO	ORT

INFORMATION SUMMARY

Kentucky 59

BORROWER DESIGNATION

East Kentucky Power Cooperative

P O Box 707

Winchester Kentucky 40392-0707

Period Ending: August 2019

<u>MWH</u>	Total \$	\$/MWH	
8,539,336	544,694,282	63.79	
400,154	12,403,181	31.00	
8,939,490	557,097,463	62.32	
8,662,919	551,533,394	63.67	
9,063,073	563,936,575	62.22	
4,640,956	119,465,411	25.74	
4,126,088	267,314,425	64.79	
311,549	42,146,025	135.28	
54,507	2,945,169	54.03	
9,959	547,262	54.95	
4,502,103	312,952,881	69.51	
9,063,073	547,773,446	60.44	
9,063,073	389,949,352	43.03	
	8,539,336 400,154 8,939,490 8,662,919 9,063,073 4,640,956 4,126,088 311,549 54,507 9,959 4,502,103 9,063,073	8,539,336 544,694,282 400,154 12,403,181 8,939,490 557,097,463 8,662,919 551,533,394 9,063,073 563,936,575 4,640,956 119,465,411 4,126,088 267,314,425 311,549 42,146,025 54,507 2,945,169 9,959 547,262 4,502,103 547,773,446	8,539,336 544,694,282 63.79 400,154 12,403,181 31.00 8,939,490 557,097,463 62.32 8,662,919 551,533,394 63.67 9,063,073 563,936,575 62.22 4,640,956 119,465,411 25.74 4,126,088 267,314,425 64.79 311,549 42,146,025 135.28 54,507 2,945,169 54.03 9,959 547,262 54.95 4,502,103 312,952,881 69.51 9,063,073 547,773,446 60.44

Note: Revenues, generation, and expenses for Bluegrass Unit 3 and Glasgow Landfill excluded in the above Information Summary over the terms of their respective power sales arrangements. The Bluegrass Unit 3 power sales arrangement terminated April 30, 2019. See Section C, Notes to the Financial Statements.

	MW	Total \$	\$/MW
Capacity Sales			
Capacity Sales Capacity Sales	93,350	2,014,796	21.58

Page 136 of 568

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-i) per response, including the time for reviewing instructions, searching estimated to average 24.25 hours (REA Forms 12-i) per response, including the time for reviewing instructions, searching and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OlRM, AG Box 7630, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB #0572-001 Washington, DC 2050). OMB FORM NO. 0572-0017, Expires 12/31/94.

This data will be used by REA to review your operating results financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential. BORROWER DESIGNATION Kentucky 59 BORROWER DESIGNATION OPERATING REPORT - FINANCIAL East Kentucky Power Cooperative P. O. Box 707 Winchester, Kentucky 40392-0707 INSTRUCTIONS-Submit an original and two copies to REA. Round all amounts to PERIOD ENDED REA USE ONLY nearest dollar. For detailed instructions, see REA Bulletin 1717B-3. August 2019 CERTIFICATION We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief. ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, REA, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES. October 1, 2019 SIGNATURE OF OFFICE MANAGEROUR ACCOUNTANT DATE October 1, 2019 SIGNATURE OF MANAGER DATE SECTION A. STATEMENT OF OPERATIONS THIS MONTH YEAR-TO-DATE ITEM LAST YEAR THIS YEAR BUDGET (b) (d) (a) (c) 1. Electric Energy Revenues . 597,161,367 559,112,259 578,504,543 72,149,595 2,001,579 2. Income From Leased Property - Net. 4,797,144 2,354,815 18,557 3. Other Operating Revenue and Income . . . 10,196,576 9,950,774 9,939,966 1,241,181 4. Total Oper. Revenues & Patronage Capital (1 thru 3). 612,155,087 571,417,848 590,446,088 73,409,333 5. Operation Expense - Production - Excluding Fuel . 45,397,881 43,826,177 51,552,760 5,891,206 6. Operation Expense - Production - Fuel . 148,385,012 107,703,815 163,317,584 18,195,337 7. Operation Expense - Other Power Supply . 117,818,961 126,112,022 79,326,035 11,417,554 8. Operation Expense - Transmission . 23,914,994 19,257,641 20,298,699 3,300,977 9. Operation Expense - Regional Market Expenses . 3,642,235 3,251,633 3,233,366 465,653 10. Operation Expense - Distribution . . . 1,073,819 1,134,726 1,544,179 134,406 11. Operation Expense - Consumer Accounts. . . 0 12. Operation Expense - Consumer Service & Inform . 6,492,872 4,543,402 5,377,008 540,204 13. Operation Expense - Sales 46,191 42,875 65,700 2,599 26,973,744 14. Operation Expense - Administrative & General 27,171,173 28,130,559 3,149,337 15. Total Operation Expense (5 thru 14) . . . 373,943,138 332,846,035 352,845,890 43,097,273 48,209,268 64,076,805 16. Maintenance Expense - Production . 44,124,844 5,922,845 17. Maintenance Expense - Transmission . 5,701,012 5,844,635 7,518,032 775,124 18. Maintenance Expense - RTO/ISO 0 19. Maintenance Expense - Distribution. 1,583,368 1,589,866 1,176,870 131,896 20. Maintenance Expense - General Plant 1,673,211 1,459,548 1,449,627 229,677 53,082,435 57,103,317 74,221,334 7,059,542 21. Total Maintenance Expense (16 thru 20) . 22. Depreciation & Amortization Expense . 80,545,620 80,399,989 10,262,289 78,743,624 23. Taxes 88,628 72,277 80,000 11,980 24. Interest on Long-Term Debt . . . 77,139,642 76,321,054 74,792,195 9,220,164 25. Interest Charged to Construction - Credit 0 0 0 26. Other Interest Expense 0 0 0 0 (53, 145)211,441 27. Asset Retirement Obligations 44,855 28. Other Deductions 1,001,534 576,451 70,380 673,702 29. Total Cost of Electric Service (15 + 20 thru 27) 583,945,856 547,773,446 582,915,859 69,766,483 30. Operating Margins (4 - 28) 28,209,231 23,644,402 7,530,229 3,642,850 31. Interest Income. 18,638,972 18,527,423 14,484,378 1,795,276 32. Allowance for Funds Used During Construction 0 0 0 0 0 0 0 0 33. Income (Loss) from Equity Investments. 34. Other Nonoperating Income - Net . (1,006,291)(1,199,183)(2,015,107)(296.168)35. Generation & Transmission Capital Credits . . . 0 0 0 0 150,000 0 36. Other Capital Credits & Patronage Dividends . 211,171 399,594 0 0 0

46,053,083

41,372,236

38. Net Patronage Capital or Margins (29 thru 36) .

5,141,958

20,149,500

USDA - REA

OPERATING REPORT - FINANCIAL

PE

BORROWER DESIGNATION
Kentucky 59
PERIOD ENDED
REA USE ONLY
August 2019

SECTION B. BALANCE SHEET

ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
Total Utility Plant In Service. Construction Work in Progress		33. Memberships	1,600
3. Total Utility Plant (1 + 2)	4,423,147,487	a. Assigned and Assignable	646,857,432
4. Accum. Provision for Depreciation & Amort.	1,620,639,228	b. Retired This Year	040,037,432
5. Net Utility Plant (3 - 4)	2,802,508,259	c. Retired Prior Years	0
6. Non-Utility Property - Net	820	d. Net Patronage Capital	688,229,668
7. Investments in Subsidiary Companies	0.20	35. Operating Margins - Prior Years	0
8. Invest. in Assoc. Org Patronage Capital		36. Operating Margins - Current Year.	24,043,996
9. Invest. In Assoc. Org Other - General Funds		37. Non-Operating Margins	17,328,240
10. Invest. In Assoc. Org Other - Non-General Funds	210 11 01 02	38. Other Margins and Equities	15,207,689
11. Investments in Economic Development Projects	0	39. Total Margins & Equities (33, 34d thru 38)	703,438.957
12. Other Investments.	3,814,470	40. Long-Term Debt - RUS (Net)	0
13. Special Funds		41. Long-Term Debt-FFB - RUS Guaranteed	2,125,247,753
14. Total Other Property & Investments (6 thru 13)		42. Long-Term Debt-Other-RUS Guaranteed	0
The Local Control Property of Americans (of the Loy).	200774400	43. Long-Term Debt-Other-(Net)	586,099,798
15. Cash - General Funds	20,925,409	44. Long-Term Debt-RUS - Econ Devel.(Net)	0
16. Cash - Construction Funds - Trustee	500	45. Payments - Unapplied	(343,841,407)
17. Special Deposits			2,367,506,144
18. Temporary Investments			0
19. Notes Receivable (Net)	0	48. Accumulated Operating Provisions	131,319,963
20. Accounts Receivable - Sales of Energy (Net)	71,949,741	49. Total Other Noncurrent Liabilities (47 + 48).	131,319,963
21. Accounts Receivable - Other (Net)		50. Notes Payable	0
22. Fuel Stock		51, Accounts Payable	58,955,615
23. Renewable Energy Credits		52. Current Maturities Long-Term Debt	92,410,101
24. Materials and Supplies - Other	65,543,674	53. Current Maturities Long-Term Debt-Rural Devel	0
25, Prepayments		54. Current Maturities Capital Leases	0
26. Other Current and Accrued Assets	130,926	55. Taxes Accrued	8,206,427
27. Total Current and Accrued Assets (15 thru 26)	386,679,465	56. Interest Accrued	19,015,769
		57. Other Current & Accrued Liabilities	3,906,464
28. Unamortized Debt Disc. & Extraord. Prop. Losses	3,463,679	58. Total Current & Accrued Liabilities (50 thru 57) .	182,494,376
29. Regulatory Assets.	135,536,261	59. Deferred Credits	4,641,066
30. Other Deferred Debits	7,241,434	60. Accumulated Deferred Income Taxes	0
31. Accumulated Deferred Income Taxes	0	61. Total Liabilities and Other Credits	
32. Total Assets & Other Debits (5+14+27 thru 31) .	3,389,400,506	(39+46+49+58 thru 60)	3,389,400,506

SECTION C. NOTES TO FINANCIAL STATEMENTS

THE SPACE BELOW IS PROVIDED FOR IMPORTANT NOTES REGARDING THE FINANCIAL STATEMENT CONTAINED IN THIS REPORT. (IF ADDITIONAL SPACE IS NEEDED, USE SEPARATE SHEET.)

Steam Sales

East Kentucky Power sells steam to Fleming-Mason wholesale for use by International Paper, a recycle papermill adjacent to East Kentucky Power's Spurlock generating station near Maysville, Kentucky. For reporting purposes, steam is converted to equivalent demand and energy sold and generation produced, using British Thermal Units and a moving twelve-month weighted average heat rate.

August 2019 Demand\MMBTU 268.900

Energy\MMBTU 151,568.70

Year-to-date

Energy\MMBTU 1,130,407.20

Regulatory Assets

Line 29 includes regulatory assets of \$92,984,080 and \$749,484 representing the 2010 cancellation of Smith Unit 1 construction and abandonment of Dale Station, respectively.

Power Sales Arrangements - Operating Lease

In December 2015, the Cooperative became the lessor under two power sales arrangements that required them to be accounted for as leases due to the specific terms of the agreements. One arrangement, which terminated on April 30, 2019, was a capacity purchase and tolling agreement that entitled a third party to 165 MW of firm generation and capacity from Bluegrass Generation Station Unit 3. The other arrangement, an agreement to sell the capacity and energy from the Glasgow landfill gas plant to a member system, is in effect for a period of ten years. The revenues and expenses associated with the generating units dedicated to these power sales arrangements are charged to RUS SoA accounts 412 and 413, respectively, over the terms of their respective sales arrangements. Accordingly, the revenues, generation and expenses associated with these units are excluded from Part B SE.—Sales of Electricity, Part F IC.—Internal Combustion Plant, and Part C.—Sources and Distribution of Energy while the power sales arrangements are in effect. Upon termination of the sales arrangement, RUS SoA accounts 412 and 413 are no longer utilized and the revenues, generation and expenses associated with the respective generating units are included in the above-mentioned schedules.

^{*}This computer-generated data form is identical in form and substance to REA Forms 12a-i, "Operating Report - Financial," approved by the Office of Management and Budget (OMB) under the OMB approval number 0572-0017.

UNITED STATES DEPARTMENT OF AGRICULTURE **RURAL UTILITIES SERVICE**

FINANCIAL AND OPERATING REPORT **ELECTRIC POWER SUPPLY** PART B SE - SALES OF ELECTRICITY

BORROWER DESIGNATION

Kentucky 59

East Kentucky Power Cooperative

P. O. Box 707

Winchester, Kentucky 40392-0707

This data will be used by RUS to review your financial situation. Your

PERIOD ENDED: August 2019

INSTRUCTIONS - Submit an original and two copies to RUS or file electronically.

For detailed instructions, see RUS Bulletin 17178-3								response is required (7 U.S.C.	901 et. Seq.) and may be co	nfldential.		
			- Table 1		Average	Actual Dem	and (MW)			REVENUE \$		
Name of Company or Public Authority	BORROWER DESIGNATION	Statistical Classification	Renewable Energy Program Name	Primary Renewable Fuel Type	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand	Electricity Sold (MWh)	Demand Charges (\$)	Energy Charges	Other Charges	Total (\$) (j + k + l)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)
1. Big Sandy RECC	P.S.C. #35	RQ			47		47	151,815	2,236,721	7,070,557	1,052,081	10,359,359
2. Blue Grass	P.S.C. #35	RQ			274		274	942,333	13,249,592	42,624,322	5,646,704	61,520,618
3. Clark REC	P.S.C. #35	RQ			93		93	300,820	4,471,278	14,058,260	2,200,255	20,729,793
4. Cumberland Valley RECC	P.S.C. #35	RQ			86		86	297,092	4,105,064	13,879,857	2,049,570	20,034,491
5. Farmers RECC	P.S.C. #35	RQ			100		100	350,559	4,758,362	16,167,687	2,239,491	23,165,540
6. Fleming Mason RECC	P.S.C. #35	RQ			173		173	586,306	7,888,393	24,920,295	3,108,740	35,917,428
7. Grayson RECC	P.S.C. #35	RQ			52		52	174,214	2,547,197	8,021,415	1,247,996	11,816,608
8. Inter-County RECC	P.S.C. #35	RQ			103		103	331,024	5,016,744	15,158,392	2,146,805	22,321,941
9. Jackson County RECC	P.S.C. #35	RQ			183		183	617,779	8,920,084	28,550,263	4,098,795	41,569,142
10. Licking Valley RECC	P.S.C. #35	RQ			50		50	169,713	2,410,534	7,932,636	1,159,997	11,503,167
11. Nolin RECC	P.S.C. #35	RQ			156		156	532,009	7,462,230	24,035,454	3,207,293	34,704,977
12. Owen EC	P.S.C. #35	RQ			417		417	1,620,629	13,838,168	68,729,474	6,883,776	89,451,418
13. Salt River RECC	P.S.C. #35	RQ			240		240	851,051	11,631,614	39,225,512	5,123,255	55,980,381
14. Shelby RECC	P.S.C. #35	RQ			94		94	347,148	4,718,537	15,478,580	2,063,686	22,260,803
15. South Kentucky RECC	P.S.C. #35	RQ			269		269	887,826	13,102,367	40,748,916	5,724,876	59,576,159
16. Taylor County RECC	P.S.C. #35	RQ			111		111	379,018	4,919,028	16,603,921	2,226,189	23,749,138
17.												
18. Fleming Mason RECC**					33		33	123,583	1,427,038	4,950,022	462,052	6,839,112
19. 20. Green Power ***										33,319		33,319
21.			11				7					
22.					-		-					
24.												
25.			11,	1 = 1								
26.					2.32.2		2.00		100000		******	*****
27. SUBTOTAL		-			2,481		2,481	8,662,919	112,702,951	388,188,882	50,641,561	551,533,394

RUS Financial and Operating Report Electric Power Supply - Part B SE - Sales of Electricity

Revision Date 2013

Page 1 of 2

^{**} Includes equivalent kWh for steam sold to Fleming Mason RECC for International Paper. Steam sales are recorded in account 455,

^{***} Includes Green Power from various Co-Ops

⁽f) represents monthly average of actual KW demand (YTD @ current month)

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE

FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART B SE - SALES OF ELECTRICITY

East Kentucky Power Cooperative
P. O. Box 707
Winchester, Kentucky 40392-0707

INSTRUCTIONS - Submit an original and two copies to RUS or file electronically.

For detailed instructions, see RUS Bulletin 1717B-3.

This data will be used by RUS to review your financial situation. Your response is required (7 U.S.C. 901 et. Sea.) and may be confidential.

August 2019

PERIOD ENDED:

or detailed instructions, see RUS Bulletin 1717B-3.								response is required (7 U.S.	C. 901 et. Seq.) and may b	e confidential.		
			1	1,751	Average	Actual Den	nand (MW)			REVENUE \$		
Name of Company or Public Authority	RUS Borrower Designation	Statistical Classification	Renewable Energy Program Name	Primary Renewable Fuel Type	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand	Electricity Sold (MWh)	Demand Charges (\$)	Energy Charges	Other Charges	Total (\$) (j + k + 1)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(f)	(i)	(k)	(1)	(m)
AES Ohio Generation, LLC		os							59,192			59,19
Ameren Energy		os										
American Electric Power		os										
Associated Electric Company		os										
Big Rivers Electric Corporation		os										
Cargill Power Markets		os										
Dayton Power & Light		os				14						
Duke Energy Carolinas, Inc.		os										
Duke Energy Kentucky	1	os								- V		
Duke Energy Ohio		os										
1 DTE Energy Trading		os										
2 EDF Trading North America, LLC		os										
Hoosier Energy		os										
Louisville Gas & Electric	0	os						4,372		116,791		116,7
Miso		os										
North Carolina Electric		os					1 1				11	
North Carolina Municipal		os				17						
8 Northern Indiana Public		os										
9 Ogelthorpe Power Corporation		os									1	
PowerSouth Energy		os										
1 PJM Interconnection		os						395,782	1,955,604	12,286,390		14,241,99
Progress Energy		os										
Southern Company Services		os										
Southern Illinois Power Co.	P	os										
Southern Indiana Gas		os		-								
Tenaska Power		os										
Tennessee Valley Authority		os										
The Energy Authority		os										
Virginia Power		os										
Wabash Valley Power		os							F			
Western Farmers Electric	1	os										
2 Westar Energy, Inc		os										
						1						
4												
5	2											
SUBTOTAL THIS PAGE	4			F = 1			1	400,154	2,014,796	12,403,181		14,417,97
SUBTOTALS FROM PAGE 1 LINE 27							1	8,662,919	112,702,951	388,188,882	50,641,561	551,533,39
GRAND TOTAL PAGES 1 & 2								9,063,073	114,717,747	400,592,063	50,641,561	565,951,37

FINANCIAL AND OPERATING REPORT **ELECTRIC POWER SUPPLY** PART B PP - PURCHASED POWER

P. O. Box 707

Winchester, Kentucky 40392-0707

PERIOD ENDED:

This data will be used by RUS to review your financial situation. Your

For detailed instructions, see RUS Bulletin 17178-3.					ini.			response is required (7 U.S.	C. 901 et. Seq.) and may b	e confidential.				
					Average	ACTUAL DE	MAND (MW)		POWER E	XCHANGES		REVENU	E \$	
Name of Company or Public Authority	BORROWER DESIG.	Statistical Classification	Renewable Energy Program Name	Primary Renewable Fuel Type	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand	Electricity Purchased (MWh)	Electricity Received (MWh)	Electricity Delivered (MWh)	Demand Charges (\$)	Energy Charges	Other Charges	Total (\$) (I +m +n)
(a)	(b)	(c)	(d)	(e)	(0)	(g)	(h)	(i)	(i)	(k)	(1)	(m)	(n)	(0)
1 AEP Partners		os	Parameter and the											
2 Ameren Energy		OS												
3 American Electric Power		os						FEE						
4 Big Rivers Electric Corporation		OS												
5 Cargill Power Markets		OS		1										
6 Cox Waste-to-Energy		os						1,375				30,844		30,84
Department of Military Affairs,			Department of	Solar-										
7 National Guard Armory		os	Military Affairs	photovoltaic				29				832		832
8 DTE Energy Trading		os												
9 Duke Energy Kentucky		os												
10 Duke Energy Ohio		os	-								1			
11 Dynegy Power Marketing		os												
12 EDF Trading		OS												
13 Electric Market Connection		OS							. —					
14 Exelon Power Team		os											-32	
15 Hoosier Energy		OS								11				
16 Indianapolis Power & Light		os					-							
17 Louisville Gas & Electric		os												
18 Mac Farms		os						12			1	308	-	308
19 Miso		os												
20 North Carolina Electric		OS							-					
21 North Carolina Municipal Power		OS												
22 Other Renewable Supplier		OS	Community Solar Power Generation	Solar- photovoltaic	4			296			1,089	8,611	1	9,700
23 Owensboro Municipal Utilites		os												
24 PJM		os						4,437,462				114,824,401		114,824,40
25 Progress Energy Carolinas, Inc.		RQ			9									
26 SEMPRA		os												
27 Southeastern Power Administration	-	OS			157			201,782			1,928,392	2,670,934		4,599,326
28 Southern Company Services		os												
29 Southern Illinois Power Cooperative		os								1				
30 Southern Indiana Gas & Electric		os												
31 Tenaska Power Services		os					/							
32 Tennessee Valley Authority		os												
33 The Energy Authority		os					6							
34 Westar Energy		OS	()											
35 Western Farmers Electric		OS												
36 Regulatory Asset		OTHER						- 14 V						
37						1		2.0	7		34.3			
TOTALS					161		(4,640,956			1,929,481	117,535,930		119,465,411

INSTRUCTIONS - Submit an original and two copies to RUS or file electronically,

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE	BORROWER Kentucky 59	DESIGNATION		
FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY	East Kentuc P. O. Box 70	ky Power Coop		
PART C - SOURCES AND DISTRIBUTION OF ENERGY	PERIOD ENI	DED:	August 2019	
INSTRUCTIONS - Submit an original and two copies to RUS or file electronically. For detailed instructions, see RUS Bulletin 1717B-3.	NO. OF PLANTS	CAPACITY	NET ENERGY RECEIVED BY	COST
SOURCES OF ENERGY (a)	1 1 2 2	(kw) (c)	SYSTEM (MWh)	(\$) (e)
	(b)	(c)	(d)	(e)
GENERATED IN OWN PLANT (Details on Parts D, E, F IC, F CC, and G)		4 000 045	4.400.000	007.044.405
1. Fossil Steam	2	1,838,945	4,126,088	267,314,425
2. Nuclear	-			
Hydro Combined Cycle	-			
5. Internal Combustion	9	1,323,800	366,056	45,091,194
6. Other	1	8,251	9,959	547,262
7. Total in Own Plants (1 thru 6)	12	3,170,996	4,502,103	312,952,881
PURCHASED POWER	12	3,170,990	4,502,100	312,332,001
8. Total Purchased Power			4,640,956	119,465,411
9. Received Into System (Gross)			4,040,300	115,405,411
10. Delivered Out of System (Gross)			-	
11. Net Interchange (9 - 10)				-
TRANSMISSION FOR OR BY OTHERS - (WHEELING)				
12. Received Into System				(
13. Delivered Out of System			1 × 1	
14. Net Energy Wheeled (12 - 13)			0	(
15. TOTAL Energy Available for Sale (7 + 8 + 11 + 14)			9,143,059	
DISTRIBUTION OF ENERGY				
16. TOTAL Sales			9,063,073	
17. Energy Furnished by Others Without Charge			0	
18. Energy Used by Borrower (Excluding Station Use)			5,303	
19. TOTAL Energy Accounted For (16 thru 18)			9,068,376	
LOSSES				
20. Energy Losses - MWh (15 - 19)			74,683	
21. Energy Losses - Percentage (20 / 15) * 100)			0.82%	

RUS Financial and Operating Report Electric Power Supply - PART C - Souces and Distribution of Energy

Revision Date 2013

Effective May 2019, Bluegrass Generating Station Unit 3 is included on this schedule. Glasgow Landfill Generating Station is not included on this schedule. See Section C, Notes to Financial Statements.

Line 6, Other represents Cooperative Solar One Unsubscribed Panels.

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-i) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, Room 404-W, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB 90S72-0017). Washington, DC 20250, and to the Office of Management and Budget, Paperwork Reduction Project (OMB 90S72-0017). Some project of College of Colleg

		US	DA - REA			This data will be	used to determine	your operating r	exults and financi	al situation. Yo	ur	
						response is requi	red (7 U.S.C. 901 e	et seq.) and is not	confidential			
		OPERATI	NG REPORT -			BORROWER	DESIGNATIO	N		RE	A USE ON	LY
		STEA	M PLANT			Kentucky 59 C	T Fayette					
						PLANT				1		
						Cooper Power	Station					
Dieta	UCVIONS	Culturals are a relatived and	d two copies to REA. For	datalle	_	YEAR ENDIN						
			a two cupies to NEA. Put	ucians,		August 2019	G					
ice Rt.	A Bulletin	1/1/8-3.		_			DOU EDG			-		
0.0100	[Vision]	Garage T			2000	SECTION A				ODEDATE	or moune	
LINE	100000	TIMES	h272		_	L CONSUMPTIO		Lamenta	2.2		NG HOURS	0203A x 6
NO.	NO.	STARTED	COAL	OIL		GAS	OTHER	TOTAL	IN	ON	OUT OF S	
	1.77		(1000 Lbs.)	(1000 Ga	als.)	(1000 C.F.)			SERVICE	STANDBY	Scheduled	Unschedule
	(a)	(h)	(c)	(d)		(e)	(f)	(g)	(h)	(i)	(j)	(k)
1.	1.1	7	33,256.0	27.667					556	5,134	65	7
2.	2	5	92,969.0	64.273	F 111				761	5,018	53	-
3.												
4.								7				
5.												
6.	Total	12	126,225.0	91.940					1,317	10,152	118	7
7.	Averag		11,958 /Lb.	138,600	/Cat	/C.F.			The A	101144	110	-/
7.0	Averag	6	11,250 /10.	130,000	/Gali	/C.F.		-	1			
c	mare to	AND THE RESERVE AND ADDRESS OF THE PARTY OF	1 200 200	10 840				1,500 121				
8.		TU(10)	1,509,399	12,743		1		1,522,141				
9,		Del. Cost (\$)	73.67	2.0088	-		Participa de la la	0.00	T 50 (\$0.5)	0 - 100 100 10	52/3/35/5	
	SECTION		E GENERATING		-	SECTION C	. LABOR RE	PORT	SECTION	D. FACTO	RS & MAX.	DEMAND
	UNIT	SIZE (kW)	GROSS	BTU					100001			TOUTH!
LINE	NO.		GEN. (MWh)	Per kWh	LINE		ITEM		LINE	17	EM	VALUE
NO.	(a)	(b)	(c)	(d)	NO.				NO.			1000
1.	1	100,000	40,724			No. Emp. Full T	ime		1.	Load Factor (%)	7.37
2.	2	220,850	118,226		-1.	(inc. Superinten	dent)	68	2.	Plant Factor (%)	8.50
3.					2.	No. Emp. Part T		I		11 5 2 6		1000
4.					3.	Total EmpHrs.		96,989	3.	Running Plan	t	
5.				4 1	4.	17 10 11 11 11 11 11 11	1.5. 1.0	3,091,495		Capacity Fact		71.07
	Tatal	320,850	158,950	0.576	-	Oper, Plant Pay		-				71.07
6.	Total			9,576	5.	Maint Plant Pa		1,259,238	4.	15 Minute Gr		
7.	_	Service (MWh)	26,956	43.282	6,	Other Accts, Pla	nt Payroll (\$)	0		Maximum De		
8.		neration(MWh)	131,994	11,532	7.	TOTAL		Track Coll	5.	Indicated Gro		The State of the
9.	Station	Service (%)	16,96	-		Plant Payroll (S)		4,350,733		Maximum De	mand (kW)	370,000
	_		SECT	ION E. CO	OSTO	F NET ENERG	Y GENERATE	D				
								- o-				To Tomas
						ACCOUN	T NUMBER	AMO	UNT (S)	MILLS	NET kWh	S/MMBTU
LINE		PROD	UCTION EXPENSE					1 1 1 1 1	(a)		(b)	(c)
LINE NO.		PROD	UCTION EXPENSE								1~1	-
		PROD				- 0	500		2,942,267		(2)	
NO.	Operat	ion, Supervision a				-	500				100	3,45
NO. 1. 2.	Operat Fuel, C	ion, Supervision a				5	01.1		2,942,267 5,205,271		100	
NO. 1. 2. 3,	Operat Fuel, C Fuel, O	ion, Supervision a oal oil				5	01.1 01.2		2,942,267 5,205,271 184,694			14,49
NO. 1. 2. 3. 4.	Operat Fuel, C Fuel, O Fuel, G	ion, Supervision a loal bil las				5 5 5	01.1 01.2 01.3		2,942,267 5,205,271 184,694 0			14,49
NO. 1. 2. 3. 4. 5.	Operat Fuel, C Fuel, O Fuel, G	ion, Supervision a Coal Dil Jas Other	nd Engineering			5 5 5 5	01.1 01.2 01.3 01.4		2,942,267 5,205,271 184,694 0			14,49 0,00 0.00
NO. 1. 2. 3. 4. 5.	Operat Fuel, C Fuel, O Fuel, G Fuel, O	ion, Supervision a coal dia das other L SUB-TOTAL (2	nd Engineering			5 5 5 5	01.1 01.2 01.3 01.4		2,942,267 5,205,271 184,694 0 0 5,389,965			14,49 0,00 0.00
NO. 1. 2. 3. 4. 5. 6. 7.	Operat Fuel, C Fuel, G Fuel, G Fuel, O FUE	ion, Supervision a foal bil das other L SUB-TOTAL (2 Expenses	nd Engineering			5 5 5 5	01.1 01.2 01.3 01.4 501		2,942,267 5,205,271 184,694 0 0 5,389,965 1,340,558	40.83		14,49 0,00 0.00
NO, 1, 2, 3, 4, 5, 6, 7,	Operat Fuel, C Fuel, G Fuel, G Fuel, C FUE Steam	ion, Supervision a coal dis dis other L SUB-TOTAL (2 Expenses c Expenses	nd Engineering			5 5 5 5	01.1 01.2 01.3 01.4 501 502		2,942,267 5,205,271 184,694 0 5,389,965 1,340,558 885,915	40.83		14,49 0,00 0.00
NO, 1. 2. 3, 4. 5. 6, 7. 8. 9,	Operat Fuel, C Fuel, G Fuel, G Fuel, G Fuel, G Electric Miscell	ion, Supervision a foal di das Other L SUB-TOTAL (2 Expenses c Expenses ancous Steam Pow	nd Engineering			5 5 5 5 5	01.1 01.2 01.3 01.4 501 502 505		2,942,267 5,205,271 184,694 0 0 5,389,965 1,340,558 885,915 1,855,751	40.83		14,49 0,00 0.00
NO, 1, 2, 3, 4, 5, 6, 7, 8, 9,	Operat Fuel, C Fuel, G Fuel, G Fuel, G Fuel, G Electric Miscell Allowa	ion, Supervision a foal di das Other L SUB-TOTAL (2 Expenses c Expenses ancous Steam Pow	nd Engineering			5 5 5 5 5	01.1 01.2 01.3 01.4 501 502 505 506		2,942,267 5,205,271 184,694 0 0 5,389,965 1,340,558 885,915 1,855,751 218	40.83		14,49 0,00 0.00
NO. 1. 2. 3, 4. 5. 6. 7. 8. 9. 10.	Operat Fuel, C Fuel, G Fuel, G Fuel, G Fuel, C Steam Electric Miscell Allowa Rents	ion, Supervision a coal dil das Other L SUB-TOTAL (2 Expenses c Expenses ancous Steam Pow	nd Engineering thru 5) ver Expenses			5 5 5 5 5	01.1 01.2 01.3 01.4 501 502 505		2,942,267 5,205,271 184,694 0 0 5,389,965 1,340,558 885,915 1,855,751 218	40.83		14,49 0,00 0.00
NO, 1, 2, 3, 4, 5, 6, 7, 8, 9,	Operat Fuel, C Fuel, G Fuel, G Fuel, G Fuel, C Steam Electric Miscell Allowa Rents	ion, Supervision a coal dil das Other L SUB-TOTAL (2 Expenses c Expenses ancous Steam Pow	nd Engineering			5 5 5 5 5	01.1 01.2 01.3 01.4 501 502 505 506		2,942,267 5,205,271 184,694 0 0 5,389,965 1,340,558 885,915 1,855,751 218	40.83		14,49 0,00 0.00
NO. 1. 2. 3, 4. 5. 6. 7. 8. 9. 10.	Operat Fuel, C Fuel, G Fuel, G Fuel, G Fuel, Steam Electric Miscell Allowa Rents	ion, Supervision a coal dil das Other L SUB-TOTAL (2 Expenses c Expenses ancous Steam Pow	nd Engineering thru 5) ver Expenses FAL (1 + 7 thru 11)			5 5 5 5 5	01.1 01.2 01.3 01.4 501 502 505 506		2,942,267 5,205,271 184,694 0 0 5,389,965 1,340,558 885,915 1,855,751 218	40.83		14,49 0,00 0.00
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11.	Operat Fuel, C Fuel, G Fuel, G Fuel, G Fuel, G Steam Electric Miscell Allowa Rents NON	ion, Supervision a coal dil das other L SUB-TOTAL (2 Expenses c Expenses aneous Steam Pownces	nd Engineering thru 5) ver Expenses FAL (1 + 7 thru 11)			5 5 5 5 5	01.1 01.2 01.3 01.4 501 502 505 506		2,942,267 5,205,271 184,694 0 0 5,389,965 1,340,558 885,915 1,855,751 218 0 7,024,709	40.83		14,49 0,00 0.00
NO. 1. 2. 3, 4. 5. 6. 7. 8. 9. 10. 11. 12.	Operat Fuel, O Fuel, O Fuel, O Fuel, O Fuel, O Steam Electric Miscell Allowa Rents NON OPE	ion, Supervision a coal dil das other L SUB-TOTAL (2 Expenses c Expenses aneous Steam Pownces	thru 5) ver Expenses FAL (1 + 7 thru 11) SES (6 + 12) n and Engineering			5 5 5 5 5	01.1 01.2 01.3 01.4 501 502 505 506 509		2,942,267 5,205,271 184,694 0 0 5,389,965 1,340,558 885,915 1,855,751 218 0 7,024,709 12,414,674	40.83 53.22 94.05		14,49 0,00 0.00
NO, 1. 2. 3, 4. 5. 6. 7. 8. 9. 10. 11. 12. 13.	Operat Fuel, O Fuel, O Fuel, O Fuel, O Fuel, O Steam Electric Miscell Allowa Rents NON OPE Mainte	ion, Supervision a coal dil das other L SUB-TOTAL (2 Expenses c Expenses aneous Steam Pownices N-FUEL SUB-TOT RATION EXPEN-	thru 5) Ver Expenses FAL (1 + 7 thru 11) SES (6 + 12) n and Engineering es			5 5 5 5 5	01.1 01.2 01.3 01.4 501 502 505 506 509 510		2,942,267 5,205,271 184,694 0 0 5,389,965 1,340,558 885,915 1,855,751 218 0 7,024,709 12,414,674 16,771 497,943	40.83 53.22 94.05		14,49 0,00 0.00
NO, 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15.	Operat Fuel, O Fuel, O Fuel, O Fuel, O Fuel, O Fuel Steam Electric Miscell Allowa Rents NON OPE Mainte Mainte	ion, Supervision a foal oil das other L SUB-TOTAL (2 Expenses e Expenses aneous Steam Pownices R-FUEL SUB-TOT RATION EXPEN- mance, Supervision mance of Structure mance of Boiler Planance	thru 5) Ver Expenses FAL (1 + 7 thru 11) SES (6 + 12) In and Engineering es ant			5 5 5 5 5	01.1 01.2 01.3 01.4 501 502 505 506 509 510 511		2,942,267 5,205,271 184,694 0 0 5,389,965 1,340,558 885,915 1,855,751 218 0 7,024,709 12,414,674 16,771 497,943 2,176,271	40.83 53.22 94.05		14,49 0,00 0.00
NO, 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15.	Operat Fuel, O Fuel, O Fuel, O Fuel, O Fuel, O Steam Electric Miscell Allowa Rents NON OPE Mainte Mainte Mainte	ion, Supervision a foal dil das other L SUB-TOTAL (2 Expenses e Expenses aneous Steam Pownices N-FUEL SUB-TOT RATION EXPEN- mance, Supervision mance of Structure mance of Boiler Plemance of Boiler Plemance of Electric I	thru 5) Ver Expenses FAL (1 + 7 thru 11) SES (6 + 12) In and Engineering es ant Plant			5 5 5 5 5	01.1 01.2 01.3 01.4 501 502 505 506 509 510 511 512		2,942,267 5,205,271 184,694 0 0 5,389,965 1,340,558 885,915 1,855,751 218 0 7,024,709 12,414,674 16,771 497,943 2,176,271 456,309	53.22 94.05		14,49 0,00 0.00
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17.	Operat Fuel, O Fuel, O Fuel, O Fuel, O Fuel, O Steam Electric Miscell Allowa Rents NON OPE Mainte Mainte Mainte Mainte	ion, Supervision a coal dil das other L SUB-TOTAL (2 Expenses e Expenses aneous Steam Pownices N-FUEL SUB-TOT RATION EXPEN- mance, Supervision mance of Structure mance of Boiler Plemance of Boiler Plemance of Miscellar	thru 5) Ver Expenses FAL (1 + 7 thru 11) SES (6 + 12) In and Engineering es ant Plant neous Plant			5 5 5 5 5	01.1 01.2 01.3 01.4 501 502 505 506 509 510 511		2,942,267 5,205,271 184,694 0 0 5,389,965 1,340,558 885,915 1,855,751 218 0 7,024,709 12,414,674 16,771 497,943 2,176,271 456,309 0	53.22 94.05		14,49 0,00 0.00
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17.	Operat Fuel, C Fuel, G Fuel, G Fuel, G Fuel, G Steam Electric Miscell Allowa Rents NON OPE Mainte Mainte Mainte Mainte	ion, Supervision a coal coal coal coal coal coal coal coa	thru 5) Ver Expenses CAL (1 + 7 thru 11) SES (6 + 12) In and Engineering es ant Plant neous Plant PENSE (14 thru 18)			5 5 5 5 5	01.1 01.2 01.3 01.4 501 502 505 506 509 510 511 512		2,942,267 5,205,271 184,694 0 0 5,389,965 1,340,558 885,915 1,855,751 218 0 7,024,709 12,414,674 16,771 497,943 2,176,271 456,309 0 3,147,294	53.22 94.05		14,49 0,00 0.00
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17. 18.	Operat Fuel, O Fuel, O Fuel, O Fuel, O Fuel, O Steam Electric Miscell Allowa Rents NON OPE Mainte Mainte Mainte Mainte MAI TOT	ion, Supervision a foal oil das other L SUB-TOTAL (2 Expenses e Expenses aneous Steam Pownices R-FUEL SUB-TOT RATION EXPEN- mance, Supervision mance of Structure mance of Boiler Plenance of Boiler Plenance of Miscellan intenance of Miscellan intenance extended	thru 5) Ver Expenses FAL (1 + 7 thru 11) SES (6 + 12) In and Engineering es ant Plant neous Plant			5 5 5 5 5	01.1 01.2 01.3 01.4 501 502 505 506 509 510 511 512 513		2,942,267 5,205,271 184,694 0 0 5,389,965 1,340,558 885,915 1,855,751 218 0 7,024,709 12,414,674 16,771 497,943 2,176,271 456,309 0 3,147,294 15,561,968	53.22 94.05		14,49 0,00 0.00
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17. 18. 19. 20.	Operat Fuel, C Fuel, G Fuel, G Fuel, G Fuel, G Fuel, G Steam Electric Miscell Allowa Rents NON OPE Mainte Mainte Mainte Mainte MAI TOT Depree	ion, Supervision a coal coal coal coal coal coal coal coa	thru 5) Ver Expenses CAL (1 + 7 thru 11) SES (6 + 12) In and Engineering es ant Plant neous Plant PENSE (14 thru 18)			5 5 5 5 5 5	01.1 01.2 01.3 01.4 501 502 505 506 509 510 511 512 513 514		2,942,267 5,205,271 184,694 0 0 5,389,965 1,340,558 885,915 1,855,751 218 0 7,024,709 12,414,674 16,771 497,943 2,176,271 456,309 0 3,147,294 15,561,968 11,471,354	53.22 94.05		14,49 0,00 0.00
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17. 18. 19. 20. 21. 22.	Operat Fuel, C Fuel, G Fuel, G Fuel, G Fuel, G Fuel, G Steam Electric Miscell Allowa Rents NON OPE Mainte Mainte Mainte Mainte Mainte TOT Depree Interes	ion, Supervision a coal coal coal coal coal coal coal coa	thru 5) Ver Expenses FAL (1 + 7 thru 11) SES (6 + 12) In and Engineering es ant Plant neous Plant PENSE (14 thru 18) ON EXPENSE (13 +			5 5 5 5 5 5	01.1 01.2 01.3 01.4 501 502 505 506 509 510 511 512 513		2,942,267 5,205,271 184,694 0 0 5,389,965 1,340,558 885,915 1,855,751 218 0 7,024,709 12,414,674 16,771 497,943 2,176,271 456,309 0 3,147,294 15,561,968 11,471,354 7,632,105	53.22 94.05		14,49 0,00 0.00
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17. 18. 19. 20.	Operat Fuel, C Fuel, C Fuel, G Fuel, G Fuel, G Fuel, G Steam Electric Miscell Allowa Rents NON OPE Mainte Mainte Mainte Mainte Mainte TOT Depree Interes	ion, Supervision a coal coal coal coal coal coal coal coa	thru 5) Ver Expenses FAL (1 + 7 thru 11) SES (6 + 12) In and Engineering es ant Plant neous Plant PENSE (14 thru 18) ON EXPENSE (13 +			5 5 5 5 5 5	01.1 01.2 01.3 01.4 501 502 505 506 509 510 511 512 513 514		2,942,267 5,205,271 184,694 0 0 5,389,965 1,340,558 885,915 1,855,751 218 0 7,024,709 12,414,674 16,771 497,943 2,176,271 456,309 0 3,147,294 15,561,968 11,471,354	53.22 94.05 23.84 117.90		3,45 14,49 0,00 0,00 3,54

Remarks

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-i) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, Room 404-W, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB #0572-0017), Washington, DC 20503. OMB FORM NO. 0572-0017, Expires 12/31/94. This data will be used by REA to review your financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.

Washingto	on, DC 20503		72-0017, Expires 12/31/94, SDA - REA	This data will be	used by		financial situation. You used to determine yo		The Late of the La		ential.	_	
		OPERAT	ING REPORT.				DESIGNATION	seq.) and is not con	fidential.	DE	ATICEON	OT W	
OPERATING REPORT - STEAM PLANT						Kentucky 59 G	REA USE ONLY						
						PLANT							
						Spurlock Powe							
		the state of the s	o copies to REA. For details,			YEAR ENDIN							
ee REA B	Bulletin 1717E	B-3.			_	August 2019	NOW THE						
f thin	Language	resare.			wer e	** SECTION A	A. BOILERS	- 1		OPEDATIN	ONED LEDIC HOLLES		
NO.	NO.	TIMES STARTED	COAL OIL			GAS	OTHER	1N	OPERATING HOURS ON OUT OF SE		CEDVICE		
NO.	NO.	SIARIED	(1000 Lbs.)	(1000 Gals.)		(1000 C.F.)	(1000 Lbs.)	TOTAL	SERVICE	La 1970 - U	Scheduled	Unscheduled	
	(a)	(b)	(c)	(d)	,	(e)	(f)	(g)	(h)	(i)	(i)	(k)	
1	1	5	883,626.0	161.533	JT .I	1 2 1			4,545	1,006	277		
2.	2	10	1,503,778.0	313,942		11			4,294	206	936	39	
3.	3	5	617,258.0	219.728			20,408.00		3,730	1,312	786		
4.	4	4	652,942.0	200,074		11			3,311	983	1,445	9.	
5.							3.00		7.00				
6.	Total	24	3,657,604.0	895.277			20,408,00		15,880	3,507	3,444	493	
7.	Average		11,428 /Lb.	138,600	/Gal.	/C.F.	14,484.00	- 1					
	Tradel Dr	6	41,799,099	124,085			205 500	42 210 272					
9.	Total BT		41,799,099	2.0135		1	295,589 35.00	42,218,773					
9.	**SECTI	ON R TURRE	NE GENERATING U			SECTION	C. LABOR REP	PORT	**SECTION	D. FACTO	RS & MAX	DEMAND	
	UNIT	SIZE (kW)	GROSS	BTU		SECTION	C. LABOR REI	OKI	BECTION	b. TACTO	ALD CE IVIAN	DEMAILE	
LINE	NO.	, sase visez	GEN. (MWh)	Per kWh	LINE	17	TEM	VALUE	LINE	iTi	EM	VALUE	
NO.	(a)	(b)	(e)	(d)	NO.		200	0.35.00	NO.				
1.	1	340,277	1,023,621			No. Emp. Full T	ime		1.	Load Factor (%)	56.82	
2.	2	585,765	1,842,506		1.	(inc. Superintene	dent)	230	2.	Plant Factor (%)		50.68	
3.	3	293,597	796,144		2.	No. Emp. Part T	Time	2					
4.	4	298,456	824,611		3.	Total EmpHrs. Worked		286,457	3.	Running Plant			
5.		7 4 5 7 1		-	4.	Oper. Plant Payroll (\$)		9,616,820		Capacity Factor (%)		73.02	
6.	Total	1,518,095	4,486,882	9,409	5.	Maint, Plant Payroll (S)		5,339,887	4.	15 Minute Gross			
7.		Service (MWh)	492,788	70.5-0	6.	Other Accis, Pla	ant Payroll (\$)	7,633		Maximum Der			
8. Net Generation(MWh) 3,994,094 10,570 7.					TOTAL		11001240	5. Indicated Gross Maximum Demand (k)		T. C. T. A	1 251 000		
9.	istation s	Service (%)	10.98	IONE COS	TOF	Plant Payroll (\$	GENERATED	14,964,340		iviaximum Det	nand (KW)	1,354,000	
	1		MECI	ION E. COS	LUE	LETENERGI	GENERALED						
LINE	PRODUCTION EXPENSE					ACCOUN	TNUMBER	AMOUNT (\$)		MILLS/NET kWh		S/MMBTU	
NO.		2000				1000000	2000000000	(a)		(b)		(c)	
1.	Operation	on, Supervision an	nd Engineering			500		2,656,165					
2.	Fuel, Co	al				501,1		88,886,064				2.13	
3.	Fuel, Oil	r				501.2		1,802,666				14.53	
4.	Fuel, Ga						01.3		0		- 1	0.00	
5.		Fuel, Other					01.4		338,194	25.00		1.14	
6.	FUEL SUB-TOTAL (2 thru 5)						501		91,026,924	22.79	-	2.16	
7.	Steam Expenses Electric Expenses						502 505	6,610,116 3,124.798					
9.	Miscellaneous Steam Power Expenses						506	16,039,344					
10.	Allowances					509			9,292				
11,	Rents					507			0				
12.	NON-FUEL SUB-TOTAL (1 + 7 thru 11)								28,439,715 7.12				
13.	OPERATION EXPENSES (6 + 12)								119,466,639	119,466,639 29.91			
14.	Maintenance, Supervision and Engineering					510			2,308,853				
15.	Maintenance of Structures					511			3,133,235	1	-		
16.	Maintenance of Boiler Plant					512			30,450,154	1			
17.	Maintenance of Electric Plant					513			4,528,105				
18.	-	ance of Miscellan			-	514			10.420.245	10.12			
19.	-		ENSE (14 thru 18)						40,420,347	10.12			
20.	-		N EXPENSE (13 + 19		-	403.1 , 411.10			159,886,986	40,03			
21.	Deprecia Interest				-				32,311,853 40,450,159				
22									72,762,012	18.22			
22.		L FIXED COST	S (21 + 22)					1					
22. 23. 24.	TOTA	L FIXED COST: ER COST (20 + 2			+				232,648,998	58.25			

Remarks

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USDA - REA

This data will be used to determine your operation results as at Granafile Street, Name of Control of C

		US	DA - REA						4	financial situatio	on. Your			
		OPERATI	NC DEPODT			e is required (7)		(.) and	is not confident	lial.	n	CA HOR ON		
	TA1		NG REPORT		1000	BORROWER DESIGNATION						REA USE ONLY		
PL						Kentucky 59 GT Fayette PLANT								
					10000000									
			Smith	Smith Generating Facility										
the control of the first of the control of the cont						YEAR ENDING								
see RE	A Bulletin 1	717B-3.		A CONTRACTOR OF THE PARTY OF TH	Augus	t 2019								
			SECTION A.	INTERNAL C	OMBUSTIC	ON GENERA	FING UNITS							
LINE	UNIT	SIZE		FUEL CONSUM	APTION	N .				OPERATING HOURS				
NO.	NO.	(kW)	OIL GAS		OTHE	R TOTAL	IN		ON OUT OF SE		SERVICE	GENERATION	BTU	
	1	1.75	(1000 Gals.)	(1000 C.F	3		SERVIC	E	STANDBY	Scheduled	Unscheduled	(MWh)	PER kWh	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)		(h)	(i)	(1)	(k)	(1)	
1.	1	110,000	0.733	270.564			195		5,479	151	7	20,271		
2.	2	110,000	0.661	245.722			179		5,522	127	4	19,109		
3.	3	110,000	0.611	222.717	772		169	-	5,425	229	9	17,365		
4.	4	74,000	0.011	348.386		1	427	7.7	5,232	160	13	26,794		
5.	5	74,000	0,577	360.111		-	457		4,978	382	15	28,343		
					\rightarrow	-	413	-		153	130			
6.	6	74,000	0.042	318.682		4			5,136	326	130	25,335		
7.	7	74,000	0.642	350.218			447	-	5,059			27,611		
8.	9	85,000		390.425	_		616	-	4,796	293	127	41,903		
9.	10	85,000	2200	398.483		4	604		4,743	305	180	41,520	55.22	
10.	TOTAL	796,000	3.266	2,905.308	-	_	3,507		46,370	2,126	485	248,251	11,705	
11.	Average	BTU	138,600	1,000	/C.F.	/	STATION S	ERVI	ICE (MWh)			10,497	-	
		6		1000								1 Page 52 J		
12.	Total B7	ru (10)	453	2,905,308		2,905,761	NET GENE	RATI	ON (MWh)			237,754	12,222	
13.	Total De	el. Cost (\$)	1.3173	2.8273			STATION S	ERVI	ICE % OF G	ROSS		4.23		
-			SECTION B.	LABOR RE	PORT			SEC	TION C. FA	CTORS & M.	AXIMUM DE	MAND		
LINE		ITEM	VALUE	LINE		ITEM		LINE		rı	EM		VALUE	
NO.			14,750.5	NO.		29 2349		NO.					143620	
1.	No. Emp	. Full Time		5.	Maint, Plan	it Payroll (\$)	590,476	1.	Load Factor	r (%)			4.73	
· ·		perintendent)	34	6.	Other Acco				Plant Factor (%)				5,35	
2.	-	. Part Time	0	-	Plant Payre				Running Plant Capacity Factor (%)				84.88	
		np-Hrs Worked	34,630	7.	TOTAL					Gross Maximu	04.00			
-		ant Payroll (\$)	1,451,101	1 (35)		And a second sec				900,000				
4.	Oper. Pi	ant Payron (3)	1,451,101		Plant Payro	COST OF N	2,041,577	5.		ross Maximur	n Demand (Kv	*)	900,000	
	F			8	ECTION D.	COSTOFN	EI ENERGI	GE	VERATED		T.			
						Vania								
LINE	1	PRODUCTION EXPENSE					THE RESERVE AND ADDRESS.		1444	Canada and				
	NO.					ACCO	UNT NUMBER	2		UNT (\$)	4.1.7.1.4.4.	NET kWh	S/MMBTU	
NO.	-	571745				ACCO	71000	1		(a)	4.1.7.1.4.4.	NET kWh	S/MMBTU (c)	
1.	-	on, Supervision a				АССО	546	t		(a) 1,180,657	4.1.7.1.4.4.		(c)	
	Fuel, Oil	on, Supervision a				ACCO	546 547.1			(a) 1,180,657 (3,343)	4.1.7.1.4.4.		(c) (7,39	
1. 2. 3.	Fuel, Oil Fuel, Ga	on, Supervision a I is				ACCO	546 547.1 547.2			(a) 1,180,657 (3,343) 8,326,693	4.1.7.1.4.4.		(e) (7.39 2.87	
1. 2. 3. 4.	Fuel, Oil Fuel, Ga Fuel, Ot	on, Supervision a I is her	nd Engineering			ACCO	546 547.1 547.2 547.3	•		(a) 1,180,657 (3,343) 8,326,693 0	(b)	(c) (7,39	
1. 2. 3.	Fuel, Oil Fuel, Ga Fuel, Ot Energy l	on, Supervision a l is her For Compressed	nd Engineering			ACCO	546 547.1 547.2 547.3 547.4			(a) 1,180,657 (3,343) 8,326,693 0	0.	b) 	(e) (7,39 2.87 0.00	
1. 2. 3. 4.	Fuel, Oil Fuel, Ga Fuel, Ot Energy I FUEL	on, Supervision a l is her For Compressed , SUB-TOTAL (2	nd Engineering			ACCO	546 547.1 547.2 547.3 547.4	*		(a) 1,180,657 (3,343) 8,326,693 0 0 8,323,350	0.	b)	(e) (7.39 2.87	
1. 2. 3. 4. 5.	Fuel, Oil Fuel, Ga Fuel, Ot Energy l FUEL Generat	on, Supervision a I Is her For Compressed SUB-TOTAL (2 ion Expenses	nd Engineering Air thru 5)				546 547.1 547.2 547.3 547.4 547 548			(a) 1,180,657 (3,343) 8,326,693 0 0 8,323,350 2,433,399	0.	b) 	(e) (7,39 2.87 0.00	
1. 2. 3. 4. 5. 6.	Fuel, Oil Fuel, Ga Fuel, Ot Energy l FUEL Generat	on, Supervision a I Is her For Compressed SUB-TOTAL (2 ion Expenses	nd Engineering	penses			546 547.1 547.2 547.3 547.4			(a) 1,180,657 (3,343) 8,326,693 0 0 8,323,350	0.	b) 	(c) (7,39 2.87 0.00	
1. 2. 3. 4. 5. 6. 7.	Fuel, Oil Fuel, Ga Fuel, Ot Energy l FUEL Generat	on, Supervision a I Is her For Compressed SUB-TOTAL (2 ion Expenses	nd Engineering Air thru 5)	penses			546 547.1 547.2 547.3 547.4 547 548			(a) 1,180,657 (3,343) 8,326,693 0 0 8,323,350 2,433,399	0.	b) 	(c) (7,39 2.87 0.00	
1. 2. 3. 4. 5. 6. 7.	Fuel, Oil Fuel, Ga Fuel, Ot Energy l FUEL Generati Miscella Rents	on, Supervision a l is her For Compressed SUB-TOTAL (2 ion Expenses neous Other Pow	nd Engineering Air thru 5)	penses			546 547.1 547.2 547.3 547.4 547 548 549/509			(a) 1,180,657 (3,343) 8,326,693 0 0 8,323,350 2,433,399 1,446,130	0.	b) 	(c) (7,35 2.87 0.00	
1. 2. 3. 4. 5. 6. 7. 8. 9.	Fuel, Oil Fuel, Ga Fuel, Ot Energy l FUEL Generati Miscella Rents NON-I	on, Supervision a l is her For Compressed SUB-TOTAL (2 ion Expenses neous Other Pow	Air thru 5) er Generation Ex	penses			546 547.1 547.2 547.3 547.4 547 548 549/509			(a) 1,180,657 (3,343) 8,326,693 0 0 8,323,350 2,433,399 1,446,130 0	0. 35	60 .01	(c) (7,35 2.87 0.00	
1. 2. 3. 4. 5. 6. 7. 8. 9.	Fuel, Oil Fuel, Ga Fuel, Ott Energy I FUEL Generati Miscella Rents NON-I OPER	on, Supervision a l is her For Compressed , SUB-TOTAL (2 ion Expenses neous Other Pow FUEL SUB-TOTAL ATION EXPENS	Air thru 5) er Generation Ex				546 547.1 547.2 547.3 547.4 547 548 549/509			(a) 1,180,657 (3,343) 8,326,693 0 0 8,323,350 2,433,399 1,446,130 0 5,060,186	0. 35	00 .01	(c) (7,35 2.87 0.00	
1. 2. 3. 4. 5. 6. 7. 8. 9. 10.	Fuel, Oil Fuel, Ga Fuel, Ott Energy I FUEL Generati Miscella Rents NON-I OPER Mainten	on, Supervision a l is her For Compressed , SUB-TOTAL (2 ion Expenses neous Other Pow FUEL SUB-TOTAL ATION EXPENS	Air thru 5) er Generation Ex AL (1 + 7 thru 9) EE (6 + 10) n and Engineering				546 547.1 547.2 547.3 547.4 547 548 549/509 550			(a) 1,180,657 (3,343) 8,326,693 0 0 8,323,350 2,433,399 1,446,130 0 5,060,186 13,383,536 184,395	0. 35	00 .01	(c) (7,39 2.8° 0.00	
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11.	Fuel, Oil Fuel, Ga Fuel, Oti Energy I FUEL Generati Miscella Rents NON-I OPER Mainten Mainten	on, Supervision a l is her For Compressed SUB-TOTAL (2 ion Expenses neous Other Pow FUEL SUB-TOTA ATION EXPENS nance, Supervision	Air thru 5) er Generation Ex AL (1 + 7 thru 9) EE (6 + 10) n and Engineering	3			546 547.1 547.2 547.3 547.4 547 548 549/509 550			(a) 1,180,657 (3,343) 8,326,693 0 0 8,323,350 2,433,399 1,446,130 0 5,060,186 13,383,536	0. 35	00 .01	(c) (7,39 2.8° 0.00	
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12.	Fuel, Oil Fuel, Ga Fuel, Oti Energy I FUEL Generati Miscella Rents NON-I OPER Mainten Mainten	on, Supervision a l is her For Compressed SUB-TOTAL (2 ion Expenses neous Other Pow FUEL SUB-TOTA ATION EXPENS nance, Supervision nance of Structure	Air thru 5) er Generation Ex AL (1 + 7 thru 9) EE (6 + 10) n and Engineerings ng and Electric P	g lant	Plant		546 547.1 547.2 547.3 547.4 547 548 549/509 550 551 552 553			(a) 1,180,657 (3,343) 8,326,693 0 0 8,323,350 2,433,399 1,446,130 0 5,060,186 13,383,536 184,395 304,446	0. 35	00 .01	(c) (7,39 2.8° 0.00	
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14.	Fuel, Oil Fuel, Ga Fuel, Oti Energy I FUEL Generati Miscella Rents NON-I OPER Mainten Mainten Mainten Mainten	on, Supervision a l is her For Compressed SUB-TOTAL (2 ion Expenses neous Other Pow FUEL SUB-TOT ATION EXPENS nance, Supervision ance of Structure ance of Generation	Air thru 5) er Generation Ex AL (1 + 7 thru 9) EE (6 + 10) n and Engineering es ng and Electric P neous Other Powe	g lant er Generating	Plant		546 547.1 547.2 547.3 547.4 547 548 549/509 550			(a) 1,180,657 (3,343) 8,326,693 0 0 8,323,350 2,433,399 1,446,130 0 5,060,186 13,383,536 184,395 304,446 2,014,407 0	0. 35 21 56	00 .01 .28 .29	(c) (7,39 2.87 0.00	
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15.	Fuel, Oil Fuel, Ga Fuel, Oti Energy I FUEL Generati Miscella Rents NON-I OPER Mainten Mainten Mainten Mainten	on, Supervision a l is her For Compressed SUB-TOTAL (2 ion Expenses neous Other Pow FUEL SUB-TOT ATION EXPENS nance, Supervision ance of Structure ance of Generation ance of Miscellar wTENANCE EXP	Air thru 5) er Generation Ex AL (1 + 7 thru 9) EE (6 + 10) n and Engineering es ng and Electric P neous Other Powe ENSE (12 thru 15	2 lant r Generating	Plant		546 547.1 547.2 547.3 547.4 547 548 549/509 550 551 552 553			(a) 1,180,657 (3,343) 8,326,693 0 0 8,323,350 2,433,399 1,446,130 0 5,060,186 13,383,536 184,395 304,446 2,014,407 0 2,503,248	0. 35 21 56	.53	(c) (7,39 2.87 0.00	
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15.	Fuel, Oil Fuel, Ga Fuel, Oti Energy I FUEL Generati Miscella Rents NON-I OPER Mainten Mainten Mainten MAIN TOTA	on, Supervision a l is her For Compressed SUB-TOTAL (2 ion Expenses meous Other Pow FUEL SUB-TOT ATION EXPENS nance, Supervision rance of Structure ance of Generation rance of Miscellar wTENANCE EXP AL PRODUCTION	Air thru 5) er Generation Ex AL (1 + 7 thru 9) EE (6 + 10) n and Engineering es ng and Electric P neous Other Powe	2 lant r Generating	Plant		546 547.1 547.2 547.3 547.4 547 548 549/509 550 551 552 553 554			(a) 1,180,657 (3,343) 8,326,693 0 0 8,323,350 2,433,399 1,446,130 0 5,060,186 13,383,536 184,395 304,446 2,014,407 0 2,503,248 15,886,784	0. 35 21 56	00 .01 .28 .29	(c) (7,39 2.8° 0.00	
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15.	Fuel, Oil Fuel, Ga Fuel, Oil Fuel, Ga Fuel, Oil Fuel Generati Miscella Rents NON-I OPER Mainten Mainten Mainten MAIN TOTA Deprecis	on, Supervision a l is her For Compressed SUB-TOTAL (2 ion Expenses neous Other Pow FUEL SUB-TOT ATION EXPENS nance, Supervision nance of Structure ance of Generati nance of Miscellan VTENANCE EXP AL PRODUCTIO	Air thru 5) er Generation Ex AL (1 + 7 thru 9) EE (6 + 10) n and Engineering es ng and Electric P neous Other Powe ENSE (12 thru 15	2 lant r Generating	Plant		546 547.1 547.2 547.3 547.4 547 548 549/509 550 551 552 553 554			(a) 1,180,657 (3,343) 8,326,693 0 0 8,323,350 2,433,399 1,446,130 0 5,060,186 13,383,536 184,395 304,446 2,014,407 0 2,503,248 15,886,784 6,728,524	0. 35 21 56	.53	(c) (7,35 2.87 0.00	
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17.	Fuel, Oil Fuel, Ga Fuel, Oil Fuel, Ga Fuel, Oil Energy I FUEL Generati Miscella Rents NON-I OPER Mainten Mainten Mainten MAIN TOTA Deprecia Interest	on, Supervision a l is her For Compressed , SUB-TOTAL (2 ion Expenses neous Other Pow FUEL SUB-TOT ATION EXPENS nance, Supervision ance of Structure ance of Generati ance of Miscellar VTENANCE EXP AL PRODUCTIO	Air thru 5) er Generation Ex AL (1 + 7 thru 9) EE (6 + 10) n and Engineering es ng and Electric P neous Other Powe ENSE (12 thru 12 N EXPENSE (11	2 lant r Generating	Plant		546 547.1 547.2 547.3 547.4 547 548 549/509 550 551 552 553 554			(a) 1,180,657 (3,343) 8,326,693 0 0 8,323,350 2,433,399 1,446,130 0 5,060,186 13,383,536 184,395 304,446 2,014,407 0 2,503,248 15,886,784 6,728,524 8,395,315	0. 35 21 56	.28 .29	(c) (7,39 2.87 0.00	
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15.	Fuel, Oil Fuel, Ga Fuel, Oil Fuel, Ga Fuel, Oil Fuel Generati Miscella Rents NON-I OPER Mainten Mainten Mainten Mainten Mainten Mainten TOTA Deprecia Interest	on, Supervision a l is her For Compressed SUB-TOTAL (2 ion Expenses neous Other Pow FUEL SUB-TOT ATION EXPENS nance, Supervision nance of Structure ance of Generati nance of Miscellan VTENANCE EXP AL PRODUCTIO	Air thru 5) er Generation Ex AL (1 + 7 thru 9) EE (6 + 10) In and Engineering ES Ing and Electric P Recous Other Powe ENSE (12 thru 12 N EXPENSE (11	2 lant r Generating	Plant		546 547.1 547.2 547.3 547.4 547 548 549/509 550 551 552 553 554			(a) 1,180,657 (3,343) 8,326,693 0 0 8,323,350 2,433,399 1,446,130 0 5,060,186 13,383,536 184,395 304,446 2,014,407 0 2,503,248 15,886,784 6,728,524	0. 35 21 56	.53	(c) (7,35 2.87 0.00	

REA FORM 12f IC (Rev.12-93) *This is a computer-generated form.

Account 509000, Allowances for SO2 emissions, has been included in line 8.

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-i) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OlRM,Room 404-W, Washington, DC 2050; and to the Office of Management and Budget,Paperwork Reduction Project (OMB #0572-0017), Washington, DC 20503, OMB FORM NO, 0572-0017, Expires 12/31/94.

This data will be used to determine your possessive results and financial situation. Variety of the control of the con

		USD	A - REA		7	This data will	be used to dete	ermine your o	peratin	ig results and fi	nancial situation.	Your		
		ODED LEV	io proper						and is	not confidentia				
	XX ICEN		G REPORT				R DESIGNA					REA	A USE ONI	Y
	INT	ERNAL CON	ABUSTION P	LANT	-		GT Fayette	1						
						PLANT								
					-		enerating St	ation						
INSTR	UCTIONS - 5	Submit an original and	two copies to REA. F	or details,		YEAR END								
see REA	A Bulletin 171	17B-3.				August 2019								
			SECTION A.	INTERNAL	COM	IBUSTION	GENERAT	ING UNITS						
LINE	UNIT	SIZE		FUEL CON	SUMPT	FION		11-11-		OPERATING	HOURS	1	GROSS	
NO.	NO.	(kW)	OIL	GAS	0	THER	TOTAL	IN		ON	OUT OF SE	RVICE	CENERATION	BTU
			(1000 Gals.)	(1000 C.F	.)	-		SERVIC	EE	STANDBY	Scheduled U	Inscheduled	(MWh)	PER kWh
	(a)	(b)	(c)	(d)		(e)	(f)	(g)		(h)	(i)	(i)	(k)	(1)
1.	1	169,000	0.000	352.032				218		4,824	784	6	34,004	
2.	2	169,000	0.000	387.898				240		4,807	784	1	37,455	
3.	3	169,000	0.000	31,115				22		2,578	352	0	2,907	
4.				12.1										
5.				-)		-		19		
6.								/						
7.					Ť			7 -						
8.								7.						
9.										2-10-11				
10.	TOTAL	507,000	0.000	771.045				480		12,209	1,920	7	74,366	10,368
11.	Average	BTU	138,600	1,000	/C.F.	1		STATION	SER	VICE (MWh)			571	
		6						201812	-					
12.	Total B	TU (10)	0	771,045	- 1		771.045	NET GEN	ERAT	TION (MWh)			73,795	10,448
13.	_	el. Cost (5)	0.0000	3.0830			7 (335-7			VICE % OF C	ROSS		0.77	3.04.1.0
	Texasta.	1	SECTION B.	LABOR R	EPOR	T			_		CTORS & MAX	KIMUM DEN		
									-	10.1.0		Carlo City D 2011	1	
LINE		1TEM	VALUE	LINE			ITEM		LINE		ITE	M		VALUE
NO.		2000	1.0450.55	NO.					NO.				_	1,4000
1.	No. Emr	. Full Time		5.	Maint	, Plant Pay	roll (\$)	236.546	1.	Load Factor	(%)		-	3,80
**	-	perintendent)	- 11	6.		Accounts	ron (a)	2001040	2.	Plant Factor	-1			2,52
2.		. Part Time	0	.	2000	Payroll (\$)		0	3.		nt Capacity Fac	ctor (%)		91.67
3.	Total Er	np-Hrs Worked	13,823	7.	TOTA				4.		ross Maximum		Υ	22101
4.		lant Payroll (\$)	592,145	- 10	1000000	Payroll (S)		828,691	5.		oss Maximum I		-	336,000
	1213	2		S			ST OF NET		_			r announce (1011)		20,0,000
		-												15.077
LINE		PRODUCT	ION EXPENSE				ACCOU	NT NUMBE	R	AMO	UNT (S)	MILLS/N	ET kWh	S/MMBTU
NO.										11	(a)	(b)	(c)
1.		on, Supervision a	nd Engineering					546		-				
	Fuel, Oi							4000			582,046		4	0.00
2.								547.1			0		1	
3.	Fuel, Ga	is						547.1 547.2			582,046 0 2,531,863			3,28
3. 4.	Fuel, Ga Fuel, Ot	her						547.1 547.2 547.3			0 2,531,863 0			
3.	Fuel, Ga Fuel, Ot Energy	s her For Compressed						547.1 547.2			0 2,531,863 0 0	0.0	0	3.28
3. 4. 5. 6.	Fuel, Ga Fuel, Ot Energy	her						547.1 547.2 547.3 547.4			0 2,531,863 0 0 2,531,863	0.0		3.28
3. 4. 5.	Fuel, Ga Fuel, Ot Energy I FUEL Generat	ns her For Compressed SUB-TOTAL (2 ion Expenses	thru 5)					547.1 547.2 547.3 547.4 547 548			0 2,531,863 0 0 2,531,863 1,011,880			3,28 0,00
3. 4. 5. 6.	Fuel, Ga Fuel, Ot Energy I FUEL Generat Miscella	ns her For Compressed SUB-TOTAL (2 ion Expenses		Expenses				547.1 547.2 547.3 547.4 547 548 49/509			0 2,531,863 0 0 2,531,863			3,28 0,00
3. 4. 5. 6. 7.	Fuel, Ga Fuel, Ot Energy FUEL Generat Miscella Rents	her For Compressed SUB-TOTAL (2 ion Expenses neous Other Poy	thru 5) ver Generation E					547.1 547.2 547.3 547.4 547 548			0 2,531,863 0 0 2,531,863 1,011,880			3,28 0,00
3. 4. 5. 6. 7. 8.	Fuel, Ga Fuel, Ot Energy FUEL Generat Miscella Rents NON-I	is her For Compressed SUB-TOTAL (7 ion Expenses neous Other Pov	thru 5) ver Generation E AL (1 + 7 thru 9)					547.1 547.2 547.3 547.4 547 548 49/509			0 2,531,863 0 0 2,531,863 1,011,880 796,870 0 2,390,796	34.3	40	3,28 0,00
3. 4. 5. 6. 7. 8. 9.	Fuel, Ga Fuel, Ot Energy FUEL Generat Miscella Rents NON-I	her For Compressed SUB-TOTAL (2 ion Expenses neous Other Poy	thru 5) ver Generation E AL (1 + 7 thru 9)					547.1 547.2 547.3 547.4 547 548 49/509			0 2,531,863 0 0 2,531,863 1,011,880 796,870 0	34.3	40	3,28 0,00
3. 4. 5. 6. 7. 8. 9.	Fuel, Ga Fuel, Ot Energy FUEL Generat Miscella Rents NON-I OPER Mainten	is her For Compressed SUB-TOTAL (2 ion Expenses neous Other Pov FUEL SUB-TOT ATION EXPEN ance, Supervisio	thru 5) Yer Generation E AL (1 + 7 thru 9) SE (6 + 10) n and Engineerin					547.1 547.2 547.3 547.4 547 548 49/509			0 2,531,863 0 0 2,531,863 1,011,880 796,870 0 2,390,796 4,922,659 106,507	34.3	40	3,28 0,00
3. 4. 5. 6. 7. 8. 9. 10.	Fuel, Ga Fuel, Ot Energy FUEL Generat Miscella Rents NON-I OPER Mainten Mainten	her For Compressed SUB-TOTAL (2 ion Expenses neous Other Pov FUEL SUB-TOT ATION EXPEN ance, Supervisio	thru 5) ver Generation E AL (1 + 7 thru 9) SE (6 + 10) n and Engineerings	ig				547.1 547.2 547.3 547.4 547 548 49/509 550			0 2,531,863 0 0 2,531,863 1,011,880 796,870 0 2,390,796 4,922,659	34.3	40	3,28 0,00
3. 4. 5. 6. 7. 8. 9. 10. 11.	Fuel, Ga Fuel, Ot Energy FUEL Generat Miscella Rents NON-I OPER Mainten Mainten	her For Compressed SUB-TOTAL (2 ion Expenses neous Other Pov FUEL SUB-TOT ATION EXPEN ance, Supervisio ance of Structur ance of Generati	thru 5) Ver Generation E AL (1 + 7 thru 9) SE (6 + 10) In and Engineering es ing and Electric I	ig. Plant				547.1 547.2 547.3 547.4 547 548 49/509 550			0 2,531,863 0 0 2,531,863 1,011,880 796,870 0 2,390,796 4,922,659 106,507	34.3	40	3,28 0,00
3. 4. 5. 6. 7. 8. 9. 10. 11. 12.	Fuel, Ga Fuel, Ot Energy FUEL Generat Miscella Rents NON-I OPER Mainten Mainten	her For Compressed SUB-TOTAL (2 ion Expenses neous Other Pov FUEL SUB-TOT ATION EXPEN ance, Supervisio ance of Structur ance of Generati	thru 5) ver Generation E AL (1 + 7 thru 9) SE (6 + 10) n and Engineerings	ig. Plant	ıg Plan	it		547.1 547.2 547.3 547.4 547 548 49/509 550			0 2,531,863 0 0 2,531,863 1,011,880 796,870 0 2,390,796 4,922,659 106,507 137,715 670,939 0	34.3	40	3,28 0,00
3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13.	Fuel, Ga Fuel, Ot Energy FUEL Generat Miscella Rents NON-I OPER Mainten Mainten Mainten Mainten	her For Compressed SUB-TOTAL (2 ion Expenses neous Other Pov FUEL SUB-TOT ATION EXPEN ance, Supervisio ance of Structur ance of Generati ance of Miscella	thru 5) Ver Generation E AL (1 + 7 thru 9) SE (6 + 10) In and Engineering es ing and Electric I) Ig Plant er Generatin	ıg Plan	ıt		547.1 547.2 547.3 547.4 547 548 49/509 550 551 552 553			0 2,531,863 0 0 2,531,863 1,011,880 796,870 0 2,390,796 4,922,659 106,507 137,715 670,939	34.3	31 40 71	3,28 0,00
3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14.	Fuel, Ga Fuel, Ot Energy FUEL Generat Miscella Rents NON-I OPER Mainten Mainten Mainten Mainten MAIN	her For Compressed SUB-TOTAL (2 ion Expenses neous Other Pov FUEL SUB-TOT ATION EXPEN ance, Supervisio ance of Structur ance of Generati ance of Miscella	thru 5) Ver Generation E AL (1 + 7 thru 9) SE (6 + 10) In and Engineering es ing and Electric I neous Other Pow) Ig Plant er Generatin 15)	ıg Plan	it		547.1 547.2 547.3 547.4 547 548 49/509 550 551 552 553			0 2,531,863 0 0 2,531,863 1,011,880 796,870 0 2,390,796 4,922,659 106,507 137,715 670,939 0	34.3 32.4 66.7	40 71 40	3,28 0,00
3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15.	Fuel, Ga Fuel, Ot Energy FUEL Generat Miscella Rents NON-I OPER Mainten Mainten Mainten Mainten MAIN	her For Compressed SUB-TOTAL (2 ion Expenses neous Other Pov FUEL SUB-TOT ATION EXPEN ance, Supervisio ance of Structur ance of Generati ance of Miscella ITENANCE EXI L PRODUCTIO	thru 5) Ver Generation E AL (1 + 7 thru 9) SE (6 + 10) In and Engineering ing and Electric I neous Other Pow PENSE (12 thru 1) Ig Plant er Generatin 15)	ıg Plan	it	5	547.1 547.2 547.3 547.4 547 548 49/509 550 551 552 553			0 2,531,863 0 0 2,531,863 1,011,880 796,870 0 2,390,796 4,922,659 106,507 137,715 670,939 0 915,161	34.3 32.4 66.7	40 71 40	3,28 0,00
3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16.	Fuel, Ga Fuel, Ot Energy FUEL Generat Miscella Rents NON-I OPER Mainten Mainten Mainten MAIN TOTA	her For Compressed SUB-TOTAL (2 ion Expenses neous Other Pov FUEL SUB-TOT ATION EXPEN ance, Supervisio ance of Structur ance of Generati ance of Miscella ITENANCE EXI L PRODUCTIO	thru 5) Ver Generation E AL (1 + 7 thru 9) SE (6 + 10) In and Engineering ing and Electric I neous Other Pow PENSE (12 thru 1) Ig Plant er Generatin 15)	ig Plan	it	5	547.1 547.2 547.3 547.4 547 548 49/509 550 551 552 553 554			0 2,531,863 0 0 2,531,863 1,011,880 796,870 0 2,390,796 4,922,659 106,507 137,715 670,939 0 915,161 5,837,820	34.3 32.4 66.7	40 71 40	3,28 0,00
3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17.	Fuel, Ga Fuel, Ot Energy FUEL Generat Miscella Rents NON-I OPER Mainten Mainten Mainten MAIN TOTA Deprecia Interest	her For Compressed SUB-TOTAL (2 ion Expenses neous Other Pov FUEL SUB-TOT ATION EXPEN ance, Supervisio ance of Structur ance of Generati ance of Miscella ITENANCE EXI L PRODUCTIO	thru 5) Ver Generation E AL (1 + 7 thru 9) SE (6 + 10) In and Engineering ing and Electric 1 neous Other Pow PENSE (12 thru 1) ON EXPENSE (11)) Ig Plant er Generatin 15)	ig Plan	it	5	547.1 547.2 547.3 547.4 547 548 49/509 550 551 552 553 554 4,411.10			0 2,531,863 0 0 2,531,863 1,011,880 796,870 0 2,390,796 4,922,659 106,507 137,715 670,939 0 915,161 5,837,820 2,752,726	34.3 32.4 66.7	40 71 40 11	3,28 0,00

REA FORM 12f IC (Rev.12-93) *This is a computer-generated form.

Account 509000, Allowances for SO2 emissions, has been included in line 8.

Effective May 2019, Bluegrass Generating Station Unit 3 is included within Operating Report.

Public reporting burden for this collection of Information is estimated to average 24.25 hours (REA Forms 12-1) per response, including the time for reviewing instructions, nearthing valuing dute sources, gathering and maintaining the data oresided, and completing and reviewing the collection of Information. Send comments regarding this burden estimate or any other aspect of this collection of Information, including suggestions for reducing his burden, to Repartment of Agriculture, Cleanorce Officer, ORM, Room 404-W, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB #0572-0017), Washington, DC 20303. OMB FORM NO. 0512-0017, Explices 12/31/94.

| USDA - REA | This data with he need to determine some constituence of the collection of the collectio

		USDA - REA			1.0	his data will be					cial situation.	Your		
	OPE	RATING I	PEDADT		-	sponse is requi			l is not a	unfidential.		DEAL	SE ONLY	
				TOTAL STREET	1.0	ORROWER		ION				KEA C	SE ONLY	
	INTE	KNAL CO	MBUSTION PLAN	N1	_	entucky 59 G	T Fayette							
					- 100	LANT	Secretary Transport					1		
_						reen Valley I		erating linit	_			-		
NSTRU	CTIONS - St	abmit un original a	nd two copies to REA. For de	fails,	Y	EAR ENDIN	G							
ee REA	Bulletin 1717	/B-3.			-	ngust 2019		-						
	-	-	SECTION A.	INTERNAL	COMBL	STION GEN	ERATING I	UNITS						,
LINE	100000000000000000000000000000000000000	SIZE				CONSUMPT				OPERATIN			GROSS	1.70
NO.	NO.	(kW)	on	GAS	M	ETHANE	TOTAL	IN		ON	OUT OF SE	RVICE	GENERATION	BTU
	(a)	(b)	(1000 Gals.) (c)	(1000 C.F.) (d)		M CF (e)	(0)	SERVICE (g)		STANDBY (h)	Scheduled (i)	Unscheduled (j)	(MWh) (k)	PER kWi
1.	1	800	0,000	0) -	43		5,527		201	23	81	3,712	
2.	2	800	0.000	0		34		4,349		1,231	40	212	3,062	
3.	3	800	0.000	0		39		4,972		639	-31	190	3,316	
4.	1									1				
5.														
6.	TOTAL	2,400	0.000	0		116		14,848	1- 1	2,071	94	483	10,090	11,500
7.	Average		138,600 /Gu	1,000	/C.F.	500/CF		STATION	SERV	ICE (MWh)		528	
	mara ma	6				444 022	****	NEW CON	III A A				n em	46.44
8.	Total BT		0		0	116,033	116,033			ION (MWh		_	9,562	12,135
9.	1 total De	el. Cost (\$)	0,0000	I DOD DED	ODE			ISTATION		ICE % OF			5.23	_
	T .		SECTION B.	LABOR KEP	ORT		-		SEC	HON C. F	ACTORS	MAXIMUM	DEMAND	
LINE		ITEM	VALUE	LINE		PTEM	< 111	VALUE	LINE			ITEM		VALUE
NO.		17.50/2	37556	NO.					NO.					1,110,0
I.	No. Emp	. Full Time		5.	Maint	Plant Payro	(I (S)	18,817	1.	Load Facto	or (%)			77.65
		erintendent)	1	6.		Accounts			2.	Plant Facto				72.05
2.	1	, Part Time	0		6-20-00	Payroll (S)		-0	3.	-		y Factor (%)		84.95
3.	-	np-Hrs Worke	d 1,455	7.	TOTA			+ -	4.			mum Demand	(kW)	
4.	Oper, Pl	ant Payroll (S	61,116		Plant!	Payroll (\$)		79,933	5.	Indicated (Gross Maxir	num Demand (kW)	2,227
			SEC	CTION D. C	OST OF	NET ENER	GY GENER	ATED						
		The second of	think from a	-			10			11 6-6				
		PRODU	CTION EXPENSE			ACCOUN	TNUMBER			AMOU		MILLS/NET		S/MMBTI
ine No			CITOIT IN ENDE				275			(a)	-	(b)		(c)
		on Cumues lala	100000000000000000000000000000000000000		-									
1.	Operation		n and Engineering		_		546			52,401		1		D. D.C
1.	Operation Fuel, Oil		100000000000000000000000000000000000000				547.1			0				0.00
1. 2. 3.	Operation Fuel, Oil Fuel, Ga	s	100000000000000000000000000000000000000			- 3	547.1 547.2			0				0.00
1. 2. 3. 4.	Operation Fuel, Oil Fuel, Ga Fuel, Otl	s her	n and Engineering				547.1 547.2 547.3			0 0 40,379		0.00		
1. 2. 3. 4. 5.	Operation Fuel, Oil Fuel, Ga Fuel, Otl Energy I	s her For Compress	n and Engineering				547.1 547.2 547.3 547.4			0 0 40,379 0		0.00		0.00
1. 2. 3. 4. 5. 6.	Operation Fuel, Oil Fuel, Ga Fuel, Otl Energy I FUEL	s her For Compress SUB-TOTAL	n and Engineering				547.1 547.2 547.3 547.4			0 0 40,379 0 40,379		0.00		0.00
1. 2. 3. 4. 5.	Operation Fuel, Oil Fuel, Ga Fuel, Otl Energy I FUEL Generati	s her For Compress SUB-TOTAL ion Expenses	n and Engineering ed Air . (2 thru 5)	enses			547.1 547.2 547.3 547.4			0 0 40,379 0		-		0.00
1. 2. 3. 4. 5. 6. 7.	Operation Fuel, Oil Fuel, Ga Fuel, Otl Energy I FUEL Generati	s her For Compress SUB-TOTAL ion Expenses	n and Engineering	enses			547.1 547.2 547.3 547.4 547			0 0 40,379 0 40,379 55,157		-		0.00
1. 2. 3. 4. 5. 6. 7.	Operation Fuel, Oil Fuel, Ga Fuel, Otl Energy I FUEL Generati Miscella Rents	s her For Compress SUB-TOTAL ion Expenses neous Other F	n and Engineering ed Air . (2 thru 5)	enses			547.1 547.2 547.3 547.4 547 548			0 40,379 0 40,379 55,157 26,416		-		0.00
1. 2. 3. 4. 5. 6. 7. 8.	Operation Fuel, Oil Fuel, Ga Fuel, Otl Energy I FUEL Generati Miscella Rents NON-F	s her For Compress SUB-TOTAL ion Expenses neous Other F	n and Engineering ed Air . (2 thru 5) hower Generation Expe	enses			547.1 547.2 547.3 547.4 547 548			0 0 40,379 0 40,379 55,157 26,416 0		4.22		0.00
1. 2. 3. 4. 5. 6. 7. 8. 9.	Operation Fuel, Oil Fuel, Ga Fuel, Orl Energy F FUEL Generati Miscella Rents NON-F	s her For Compress SUB-TOTAL ion Expenses neous Other F FUEL SUB-TO ATION EXPE	n and Engineering ed Air . (2 thru 5) hower Generation Expe	enses			547.1 547.2 547.3 547.4 547 548			0 40,379 0 40,379 55,157 26,416 0 133,974		14.01		0.00
1. 2. 3. 4. 5. 6. 7. 8. 9.	Operation Fuel, Oil Fuel, Ga Fuel, Ott Energy F FUEL Generati Miscella Rents NON-F OPER Mainten	s her For Compress SUB-TOTAL ion Expenses neous Other F FUEL SUB-TO ATION EXPE	n and Engineering ed Air . (2 thru 5) lower Generation Experiments OTAL (1 + 7 thru 9) ENSE (6 + 10) sion and Engineering	enses			547.1 547.2 547.3 547.4 547 548 549 550			0 0 40,379 0 40,379 55,157 26,416 0 133,974 174,353		14.01		0.00
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13.	Operation Fuel, Oil Fuel, Ga Fuel, Orl Energy I FUEL Generati Miscella Rents NON-E OPER Mainten: Mainten: Mainten:	s her For Compress SUB-TOTAL ion Expenses neous Other F FUEL SUB-TC ATION EXPE ance, Supervi-	n and Engineering ed Air . (2 thru 5) Ower Generation Expe OTAL (1 + 7 thru 9) ENSE (6 + 10) ion and Engineering ures ating and Electric Plan	ıt			547.1 547.2 547.3 547.4 547 548 549 550 551 552 553			0 0 40,379 0 40,379 55,157 26,416 0 133,974 174,353		14.01		0.00
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13.	Operation Fuel, Oil Fuel,	s her For Compress SUB-TOTAL ion Expenses neous Other F FUEL SUB-TC ATION EXPE ance, Supervi- ance of Struct ance of Gener ance of Misce	ed Air (2 thru 5) OVAL (1 + 7 thru 9) ENSE (6 + 10) Union and Engineering ures ating and Electric Plan llaneous Other Power 6	it Generating Pl	ant		547.1 547.2 547.3 547.4 547 548 549 550 551			0 0 40,379 0 40,379 55,157 26,416 0 133,974 174,353 0		14.01 18.23		0.00
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16.	Operation Fuel, Oil Fuel,	s her For Compress SUB-TOTAL ion Expenses neous Other F FUEL SUB-TC ATION EXPE ance, Supervi- ance of Struct auce of Gener ance of Misce iTENANCE E	ed Air (2 thru 5) (2 thru 5) (3 thru 5) (4 thru 5) (5 thru 7 thru 9) (5 thru 6 thru 9) (6 thru 10) (6 thru 10) (6 thru 10) (7 thru 10) (8 thru 10)	it Generating Pl	ant		547.1 547.2 547.3 547.4 547 548 549 550 551 552 553			0 0 40,379 0 40,379 55,157 26,416 0 133,974 174,353 0 137,635		14.01 18.23		0.00
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16.	Operation Fuel, Oil Fuel,	s her For Compress SUB-TOTAL ion Expenses neous Other F FUEL SUB-TO ATION EXPE ance, Supervi- ance of Struct ance of Gener ance of Misce ITENANCE E L PRODUCT	ed Air (2 thru 5) OVAL (1 + 7 thru 9) ENSE (6 + 10) Union and Engineering ures ating and Electric Plan llaneous Other Power 6	it Generating Pl	laut		547.1 547.2 547.3 547.4 547 548 549 550 551 552 553 554			0 40,379 0 40,379 55,157 26,416 0 133,974 174,353 0 0 137,635 311,988		14.01 18.23		0.00
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16.	Operation Fuel, Oil Fuel, Garage Fuel, Oil Fuel, Garage Fuel, Oil Energy January Fuel Generati Miscella Rents NON-E OPER Mainten:	s her For Compress SUB-TOTAL ion Expenses neous Other F FUEL SUB-TC ATION EXPE ance, Superviance of Struct ance of Gener ance of Misce TENANCE E L PRODUCT	ed Air (2 thru 5) (2 thru 5) (3 thru 5) (4 thru 5) (5 thru 7 thru 9) (5 thru 6 thru 9) (6 thru 10) (6 thru 10) (6 thru 10) (7 thru 10) (8 thru 10)	it Generating Pl	aut	403.4 ,	547.1 547.2 547.3 547.4 547 548 5549 5550 551 552 553 554 411.10			0 40,379 0 40,379 55,157 26,416 0 133,974 174,353 0 137,635 311,988 53,456		14.01 18.23		0.00
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17. 18. 19.	Operation Fuel, Oil Fuel, Ga Fuel, Orl Energy F FUEL Generati Miscella Rents NON-F OPER Mainten: Mainten: Mainten: Mainten: MAINT TOTA Deprecial Interest	s her For Compress SUB-TOTAL ion Expenses neous Other F FUEL SUB-TC ATION EXPF ance, Superviance of Struct ance of Gener ance of Misce ITENANCE E L. PRODUCT	ed Air . (2 thru 5) OVER Generation Expension and Engineering tures atting and Electric Plantlaneous Other Power (XYENSE (12 thru 15) ION EXPENSE (11 +	it Generating Pl	aut	403.4 ,	547.1 547.2 547.3 547.4 547 548 549 550 551 552 553 554			0 40,379 0 40,379 55,157 26,416 0 133,974 174,353 0 137,635 311,988 53,456 0		14.01 18.23 14.39 32.63		0.00
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16.	Operation Fuel, Oil Fuel, Ga Fuel, Otl Energy F FUEL Generati Miscella Rents NON-F OPER Mainten: Mainten: Mainten: Mainten: MAINT TOTA Deprecial Interest	s her For Compress SUB-TOTAL ion Expenses neous Other F FUEL SUB-TC ATION EXPE ance, Superviance of Struct ance of Gener ance of Misce TENANCE E L PRODUCT	ed Air . (2 thru 5) OWER Generation Expension OTAL (1 + 7 thru 9) INSE (6 + 10) Ision and Engineering tures ating and Electric Plan Ilaneous Other Power (12 thru 15) ION EXPENSE (12 thru 15) ION EXPENSE (11 +	it Generating Pl	ant	403.4 ,	547.1 547.2 547.3 547.4 547 548 5549 5550 551 552 553 554 411.10			0 40,379 0 40,379 55,157 26,416 0 133,974 174,353 0 137,635 311,988 53,456		14.01 18.23		0.00

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Washington, DC 20503-OMB FORM NO. 8873-0017, Expires 12/31/94.

This data will be used to determine your pageating rescults and financial situation. Vous

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		RATING F		Town.	BORROWER		ION				REA U	SE ONLY	
	INTER	RNAL CON	ABUSTION PLAN	VI.	Kentucky 59 (GT Fayette					-		
					PLANT								
					Laurel Ridge	Landfill Gene	rating Unit						
INSTRU	CTIONS - Su	hmlf an original an	d two copies to REA. For det	ails,	YEAR ENDIN	VG.							
ice REA	Bulletin 1717	в-э.			August 2019								
			SECTION A.	INTERNA	L COMBUSTION O	ENERATIN	G UNITS						
LINE	UNIT	SIZE	- 11077		FUEL CONSUMPT				OPERATIN	G HOURS		GROSS	
NO.	NO.	(kW)	OIL	GAS	METHANE	TOTAL	IN		ON	OUT OF SE	RVICE	GENERATION	BTU
			(1000 Gats.)	(1000 C.F.	MCF	100	SERVICE		STANDBY	Scheduled	Unscheduled	(MWh)	PER kWI
	(a)	(b)	(c)	(d)	(e)	(1)	(g)		(h)	(i)	(i)	(k)	(1)
1.	1	800	0.000	0	40		5,610		137	19	66	3,531	
2.	2	800	0.000	0	37		5,282		350	9	191	2,566	
3.	3	800	0.000	- 0	40		5,669		97	13	53	3,504	
4.	4	800	0.000	0	38		5,428	+ -	75	27	302	3,838	
5.				-		1							
6.	TOTAL	3,200	0.000	0	155	1	21,989		659	68	612	13,439	11,497
7.	Average	BTU	138,600 /Ga	1. 1,000	/C.F. 500/CF		STATION	SER	VICE (MW	h)		462	
	2 NE	6	Δ.		0.03/40	64.747	1.1.2	G 7	office View	6.1		2000	- C. C. St.
8.	Total B7		0	0	154,508	154,508			TION (MW			12,977	11,906
9.	Total De	l. Cost (S)	0,0000			/	STATION		VICE % O			3,44	
			SECTION B.	LABOR RE	PORT			SE	CTION C.	FACTORS	& MAXIMUN	A DEMAND	
LINE	1 - 3	тем	VALUE	LINE	ITEM		VALUE	LINE			ITEM		VALUE
NO.	-	1000		NO.				NO.					-
1.	10 10 Dec 20 1	. Full Time		5.	Maint, Plant Payre	oll (S)	29,530	1.	Load Fact				82,63
_	-	erintendent)	1	6.	Other Accounts			2,	Plant Fact				72.01
2,	-	. Part Time	0		Plant Payroll (S)		0	3,			ty Factor (%)		76.40
3.	1	np-Hrs Worke		7.	TOTAL		St. Dr.	4.	2 - 2 - 2 - 2 - 2 - 2	200	mum Demand		-
4,	Oper. Pl	ant Payroll (\$		CTION D	Plant Payroll (5) COST OF NET EN	ERGY GENE	124,281 RATED	5,	Indicated (Gross Maxin	num Demand (kW)	2,789
Line No		npon//	CTION EXPENSE	aron br		NT NUMBER	JOILED		AMOU	NT (E)	MILLS/NET	LXV/b	S/MMBTE
Line 140		TRODUC	TION EATENSE		ACCOU	HI HUMBER			fa:		(b)		(c)
1.	-		n and Engineering			546			67,791		-	1	
2.	Fuel, Oil					547,1			0		4		0,00
3.	Fuel, Ga	S				547.2			0				0.00
						1.6.17.47.2							0.53
4.	Fuel, Ot					547.3			82,167				
5.	Energy I	For Compress				547.4			0		0.00		
5. 6.	Energy I	For Compress SUB-TOTAL				547.4 547			82,167		0.00 6.33		0.53
5. 6. 7.	Energy I FUEL Generati	For Compress SUB-TOTAL ion Expenses	(2 thru 5)			547.4 547 548			82,167 84,068		-		0.53
5. 6. 7. 8.	Energy 1 FUEL Generati Miscella	For Compress SUB-TOTAL ion Expenses		enses		547.4 547 548 549			82,167 84,068 36,299		-		0.53
5. 6. 7. 8. 9.	FUEL Generati Miscella Rents	For Compress SUB-TOTAL ion Expenses neous Other P	(2 thru 5)	enses		547.4 547 548			82,167 84,068 36,299 0		6.33		0.53
5. 6. 7. 8. 9.	Energy I FUEL Generati Miscella Rents NON-I	For Compresson SUB-TOTAL SON Expenses SON Other P FUEL SUB-TO	(2 thru 5) Nower Generation Exportate (1 + 7 thru 9)	enses		547.4 547 548 549			0 82,167 84,068 36,299 0 188,158		6.33		0.53
5. 6. 7. 8. 9. 10.	Energy I FUEL Generati Miscella Rents NON-I OPER	For Compress SUB-TOTAL ion Expenses neous Other P FUEL SUB-TO ATION EXPE	over Generation Exportation (1 + 7 thru 9) ENSE (6 + 10)	enses		547.4 547 548 549 550			0 82,167 84,068 36,299 0 188,158 270,325		6.33		0.53
5. 6. 7. 8. 9. 10. 11,	Energy I FUEL Generati Miscella Rents NON-I OPER Mainten	For Compress SUB-TOTAL ion Expenses neous Other P FUEL SUB-TO ATION EXPE	over Generation Exportant (1 + 7 thru 9) ENSE (6 + 10) sion and Engineering	enses		547.4 547 548 549 550			0 82,167 84,068 36,299 0 188,158 270,325		6.33		0.53
5. 6. 7. 8. 9. 10. 11. 12.	Energy I FUEL Generati Miscella Rents NON-I OPER Mainten Mainten	For Compress, SUB-TOTAL ion Expenses neous Other P FUEL SUB-T(ATION EXPE snce, Supervis ance of Struct	over Generation Expo OTAL (1 + 7 thru 9) CNSE (6 + 10) Sion and Engineering ures			547.4 547 548 549 550 551 552			0 82,167 84,068 36,299 0 188,158 270,325 0		6.33		0.53
5. 6. 7. 8. 9. 10. 11. 12. 13.	Energy I FUEL Generati Miscella Rents NON-I OPER Mainten Mainten Mainten	For Compress, SUB-TOTAL ion Expenses neous Other P FUEL SUB-TO ATION EXPE snee, Supervis ance of Struct snee of Gener	over Generation Exportant (1 + 7 thru 9) CNSE (6 + 10) Sion and Engineering ures ating and Electric Pla	nt		547.4 548 549 550 551 552 553			0 82,167 84,068 36,299 0 188,158 270,325 0 0 206,732		6.33		0.53
5. 6. 7. 8. 9. 10. 11. 12. 13. 14.	Energy I FUEL Generati Miscella Rents NON-I OPER Mainten Mainten Mainten Mainten	For Compress, SUB-TOTAL ion Expenses neous Other P FUEL SUB-TC ATION EXPE snee, Supervis ance of Struct ance of Gener ance of Miscel	c (2 thru 5) Cower Generation Export OTAL (1 + 7 thru 9) ENSE (6 + 10) Sion and Engineering ures ating and Electric Plan lancous Other Power	nt Generating 1	Plant	547.4 547 548 549 550 551 552			0 82,167 84,068 36,299 0 188,158 270,325 0 0 206,732		6.33 14.50 20.83		0.53
5. 6. 7. 8. 9. 10. 11, 12. 13. 14. 15,	Energy I FUEL Generati Miscella Rents NON-I OPER Mainten Mainten Mainten Mainten MAIN	For Compress, SUB-TOTAL ion Expenses neous Other P FUEL SUB-TO ATION EXPR snce, Supervis ance of Struct snce of Gener ance of Miscel ETENANCE E	OTAL (1 + 7 thru 9) CNSE (6 + 10) Sion and Engineering ures ating and Electric Plataneous Other Power XPENSE (12 thru 15)	nt Generating I	Plant	547.4 548 549 550 551 552 553			0 82,167 84,068 36,299 0 188,158 270,325 0 0 206,732		6.33 14.50 20.83		0.53
5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16.	Energy I FUEL Generati Miscella Rents NON-I OPER Mainten Mainten Mainten Mainten MAIN TOTA	For Compress, SUB-TOTAL ton Expenses neous Other P FUEL SUB-TO ATION EXPENSES, Supervise ance of Struct ance of Generance of Miscel TENANCE ELL PRODUCT	c (2 thru 5) Cower Generation Export OTAL (1 + 7 thru 9) ENSE (6 + 10) Sion and Engineering ures ating and Electric Plan lancous Other Power	nt Generating I		547.4 547 548 549 550 551 552 553 554			0 82,167 84,068 36,299 0 188,158 270,325 0 0 206,732 0 206,732 477,057		6.33 14.50 20.83		0.53
5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17.	Energy I FUEL Generati Miscella Rents NON-I OPER Mainten Mainten Mainten MAIN TOTA	For Compress, SUB-TOTAL ion Expenses neous Other P FUEL SUB-TO ATION EXPENSES, ance, Supervis ance of Generance of Miscel TENANCE ELL PRODUCTATION.	OTAL (1 + 7 thru 9) CNSE (6 + 10) Sion and Engineering ures ating and Electric Plataneous Other Power XPENSE (12 thru 15)	nt Generating I		547.4 547 548 549 550 551 552 553 554 ,411.10			0 82,167 84,068 36,299 0 188,158 270,325 0 0 206,732 0 206,732 477,057 70,488		6.33 14.50 20.83		0.53
5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17. 18.	Energy I FUEL Generati Miscella Rents NON-I OPER Mainten Mainten Mainten Mainten Mainten Mainten Mainten I Deprecia Interest	For Compress , SUB-TOTAL ion Expenses neous Other P FUEL SUB-TO ATION EXPE ance, Supervis ance of Struct since of Gener ance of Miscel iTENANCE E AL PRODUCT ation	OTAL (1 + 7 thru 9) ONSE (6 + 10) Sion and Engineering ures ating and Electric Plan laneous Other Power XPENSE (12 thru 15) TION EXPENSE (11 +	nt Generating I		547.4 547 548 549 550 551 552 553 554			0 82,167 84,068 36,299 0 188,158 270,325 0 0 206,732 477,057 70,488		14.50 20.83 15.93 36.76		0.53
5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17.	Energy I FUEL Generati Miscella Rents NON-I OPER Mainten Maint	For Compress, SUB-TOTAL ion Expenses neous Other P FUEL SUB-TO ATION EXPENSES, ance, Supervis ance of Generance of Miscel TENANCE ELL PRODUCTATION.	OTAL (1 + 7 thru 9) ONSE (6 + 10) Sion and Engineering ures Utaneous Other Power XPENSE (12 thru 15) TION EXPENSE (11 +	nt Generating I		547.4 547 548 549 550 551 552 553 554 ,411.10			0 82,167 84,068 36,299 0 188,158 270,325 0 0 206,732 0 206,732 477,057 70,488		6.33 14.50 20.83		0.53

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		USDA - REA RATING R RNAL COM	REPORT - IBUSTION PLAN	NT	B K P		ed (7 U.S.C. 901 DESIGNATIO Γ Fayette			the state of the state of	uation. Your	REA U	SE ONLY	
NETDII	TIONS : S	sherit on peloinal or	nd two copies to REA. For de	talle		EAR ENDING		Citt						
	Bulletin 171		in the column to the fair of	resited.	- 1	ugust 2019						1		
UE NEA.	Catalog Life		SECTION A.	INTERNA			NEDATING	INTE				-		
LINE	UNIT	SIZE	DEC. FOR M.	N. F. L. HOLDE		CONSUMPTIO		1		OPERATIN	CHOURS		GROSS	
NO.	NO.	(kW)	OIL	GAS		TETHANE.	TOTAL	IN		ON	OUT OF SE	RVICE	GENERATION	BTU
	(a)	(b)	(1000 Gals.) (c)	(1900 C.F.		MCF (e)	(0)	SERVICE (g)		STANDBY (b)		Unscheduled (j)	(MWh) (k)	PER KWI
1.	1	800	0.000	0	100	51		5,550	1	5		224	3,959	
2.	2	800	0.000	0		26		2,861		6	22	2943	1,972	
3.	3	800	0.000	0	1 1	52		5,688	-	7	57	80	3,866	
4.	4	800	0.000	0		52		5,617		12	57	146	4,082	1
5.	5	1600	0,000	0		69		4,794		11	46	981	6,103	
6.	TOTAL	4,800	0.000	0		250		24,510		41	235	4,374	19,982	12,51
7.	Average	BTU	138,600 /Ga	1,000	/C,F.	500 / CF		STATION S	SERVI	CE (MWh)			791	
		6				3	وليوليولو	The state of		NF 6. 0			40.004	14.47
8.	Total B		0	0	-	249,996	249,996	NET GENE	_		7000		19,191	13,02
9.	Total De	d. Cost (S)	0.0000	I NOR BE	none			STATIONS		CE % OF G			3.96	
-			SECTION B. 1	LABOR RE	PORT				SEC	TION C. 1	ACTORS	& MAXIMUM	DEMAND	
LINE NO.	10	ITEM	VALUE	LINE NO.		ITEM		VALUE	LINE NO.			ITEM		VALUE
1.	No Emp	. Full Time		5.	Mains	. Plant Payroll	1/5)	23,892	I.	Load Fact	or (%)			72.4
-	1	erintendent)	1	6.	_	Accounts	(3)	20,072	2.	Plant Fact				71.3
2.		. Part Time	0	-		Payroll (S)		0	3.	-		ty Factor (%)		85.24
3.		np-Hrs Worke		7.	TOTA			-	4.			mum Demand	(I/W)	CLIM
4.		ant Payroll (S		- "	20.00	Payroll (\$)		124,349	5.			mum Demand (4,72
	Topici. L.	ant thirton to		TION D.		OF NET ENE	RGY GENER		1 5,	Indicated.	CITODA ITAMAT	muni Demana (- 11/14
ine Na		PRODUC	CTION EXPENSE			ACCOUNT	TNUMBER			AMOUN		MILLS/NET		S/MMBTI (e)
1.	Operation	n Consedictor	and Engineering		_		546		_	95,881		- (0		(6)
2.	Fuel, Oi		and Engineering		_		547.1		_	0		-		0.00
3.	Fuel, Ga						547.2			0				0.0
4.	Fuel, Ot						547.3			192,794		+		0.7
5.		For Compresso	d Ate		_		547.4	-	_	192,194		0.00		0.7
6.		SUB-TOTAL				1	547		-	192,794		10.05		0.7
7.		ion Expenses	(winter)		-		548			70,674		10.00		7417
8.	-		ower Generation Expe	enses	_		549			47,920		1		
9.	Rents		- A - A - A - A - A - A - A - A - A - A				550			0		7		
10.		UEL SUR-TO	TAL (1 + 7 thru 9)							214,475		11.18		1
11.		ATION EXPE								407,269		21.22		1
12.			ion and Engineering				551			0				1
13.	_	ance of Struct	The second secon				552			16,725				1
14.			ating and Electric Plan	nt			553			346,488				1
15.			laneous Other Power		Plant		554			0				
16.		A CONTRACTOR AND A CONTRACTOR	XPENSE (12 thru 15)						_	363,213		18.93		1
17.			ION EXPENSE (11+	16)						770,482		40,15		1
18.	Deprecia	ition				403.4	411.10			150,344				
19.	Interest						427			0				
20.	-	L FIXED CO	ST (18 + 19)							150,344		7.83		1
21.		ER COST (17								920,826		47.98		
			duled Outages)											
NEWLA)	nn) ean	adding Unsch	custed Outages)											

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SIZE (KW) (b) 800 800 800 800 BTU	UNIT NO. (a) 1 2 3	SIZE (KW) (b) 800 800	SECTION A. OIL (1000 Gals.) (c) 0.000		L CON	EAR ENDIN	G	response is required (7 U.S.C. 901 et seq.) and is not confidential. BORROWER DESIGNATION Kentucky 59 GT Fayette PLANT Hardin Landfill Generating Unit YEAR ENDING						
SIZE (KW) (b) 800 800 800 800 BTU	UNIT NO. (a) 1	SIZE (KW) (b) 800 800	SECTION A. OIL (1000 Gals.) (c) 0.000	GAS (1000 C.F.	L CON	August 2019 ABUSTION G						1		_
SIZE (kW) (b) 800 800 800 800 BTU	UNIT NO.	SIZE- (kW) (b) 800 800	OIL (1000 Gals.) (c)	GAS (1000 C.F.	L CON	ABUSTION G								
(kW) (b) 800 800 800 800 BTU b	NO. (a) 1 2	(kW) (b) 800 800	OIL (1000 Gals.) (c)	GAS (1000 C.F.	FUEL			-						
(kW) (b) 800 800 800 800 BTU b	NO. (a) 1 2	(kW) (b) 800 800	(1000 Gals.) (c) 0.000	(1000 C.F.		CONSTIMPT	ENERATIN	NG UNITS		700 00 00				
(b) 800 800 800 800 2,400 BTU	(a) 1 2	(b) 800 800	(1000 Gals.) (c) 0.000	(1000 C.F.						OPERATIN			GROSS	100
800 800 800 2,400 BTU	1 2	800 800	(c) 0.000	0.000		HETHANE	TOTAL	IN		5 50 50 50 50	OUT OF SE	T	GENERATIO	10000
800 800 800 2,400 BTU	1 2	800 800	0.000	(d))	MCF	Day)	SERVICE		STANDBY	The state of the s	Unscheduled	(MWh)	PER kWi
2,400 BTU	2	800			-	(e)	(f)	(g)		(h)	(i)	(j)	(k)	(1)
2,400 BTU			0.000	0	-	0		0		5,832	0	0	0	
2,400 BTU	3	800	0.000	-0	-	5		82		5,750	0	0	41	
BTU			0.000	0	-	0		0		5,832	0	0	0	
BTU					-			-	_	_	_	-		
BTU	Sec. 71 -	4 100		-	-	-		-	_				- 100	12.00
9	TOTAL		0,000	0	-	5		82	. come	17,414	0	0	41	11,854
CO. 007-1	Average E	6	138,600 /Ga	I. 1,000	/C.F.	500 / CF		STATION	SER	VICE (MWH)		6	
TU (10)	Total BTU	U(10)	0	0		486	486	NET GEN	ERAT	TION (MWh)		35	13,886
	Total Del.		0.0000			-				VICE % OF			14.63	
			SECTION B.	LABOR RI	PORT				SEC	TION C. T	ACTORS	MAXIMUM	DEMAND	,
										1				
ITEM	IT	ГЕМ	VALUE	LINE NO.		ITEM		VALUE	LINE NO.			ITEM		VALUE
. Full Time	No. Emp.	Full Time		5.	Main	t. Plant Payro	II (S)	10,107	1.	Load Facto	r (%)			1.40
erintendent)	(inc. Supe	erintendent)	1	6.	Other	Accounts			2.	Plant Facto	r (%)			0.25
. Part Time	No. Emp.	Part Time	0		Plant	Payroll (5)		0	3.	Running P	lant Capaci	ty Factor (%)		61.76
np-Hrs Work	Total Em	p-Hrs Worked	741	7.	TOTA	AL.		0.00	4.	15 Minute	Gross Maxi	mum Demand	(kW)	
ant Payroll (S	Oper. Pla	nt Payroll (\$)	49,302		Plant	Payroll (S)		59,409	5.	Indicated (Pross Maxin	num Demand (kW)	496
			SEC	CTION D.	COST	OF NET EN	ERGY GEN	ERATED						
PRODUC		PRODUCTIO	ON EXPENSE			ACCOUN	TNUMBER			AMOUN	IT (\$)	MILLS/NET	1200	S/MMBTU
n. Supervisio	Operation	n, Supervision an	nd Engineering			1	546			52,293		1 100		- 4-7
	Fuel, Oil						547.1			0		1	- 1	0.00
	Fuel, Gas					-	547.2			0		1		0.00
	Fuel, Othe						547.3			155		1		0.32
		or Compressed A	Air				547.4			0		0.00		
		SUB-TOTAL (2				1	547			155		4.43		0.3
on Expenses							548			40,159				
neous Other P	Miscellane	rous Other Powe	er Generation Exp	enses		pr	549			30,585		1		
	Rents						550			0	1 1	1	1.1	
UEL SUB-TO		UEL SUB-TOTA	AL (1+7 (hru 9)							123,037	-	3,515.34		
		TION EXPENS								123,192		3,519.77		
ATION EXPE						11 12	551			0				
		nce of Structures				-				0		1		
ance, Supervi				nt	-					23,473		1		
ance, Supervis					Plant	-				0		1		
ance, Supervi ance of Struct ance of Gener										23,473		670.66		
ance, Supervis ance of Struct ance of Gener ance of Misce	*********									146,665		4,190.43		
ance, Supervisance of Struct ance of Gener ance of Miscel TENANCE E				7		403.4 .	411.10			67,040				
ance, Supervi ance of Struct ance of Gener ance of Misce TENANCE E L PRODUCT		, ,								0		1		
ance, Supervi ance of Struct ance of Gener ance of Misce TENANCE E L PRODUCT	TOTAL	L FIXED COST	(18 + 19)							67,040		1,915.43		
ance, Superyis ance of Struct ance of Gener ance of Miscel TENANCE E L PRODUCT ation	TOTAL Depreciati Interest													1
-	Maintenar Maintenar Maintenar	T L	ce of Structure ace of Generatin ace of Miscellan ENANCE EXP PRODUCTIO on FIXED COST 8 COST (17 + 2	ce of Generating and Electric Pla ce of Miscellaneous Other Power ENANCE EXPENSE (12 thru 15) PRODUCTION EXPENSE (11 +	nce of Structures acc of Generating and Electric Plant acc of Miscellaneous Other Power Generating ENANCE EXPENSE (12 thru 15) PRODUCTION EXPENSE (11 + 16) on FIXED COST (18 + 19)	nce of Structures acc of Generating and Electric Plant acc of Miscellaneous Other Power Generating Plant ENANCE EXPENSE (12 thru 15) PRODUCTION EXPENSE (11 + 16) on FIXED COST (18 + 19) R COST (17 + 20)	nce of Structures nce of Generating and Electric Plant nce of Miscellaneous Other Power Generating Plant ENANCE EXPENSE (12 thru 15) PRODUCTION EXPENSE (11 + 16) on 403.4. FIXED COST (18 + 19) R COST (17 + 20)	100 of Structures 552 100 of Generating and Electric Plant 553 100 of Miscellaneous Other Power Generating Plant 554 100 en	Second Structures S52	100 of Structures 552 100 of Generating and Electric Plant 553 100 of Miscellaneous Other Power Generating Plant 554 100 ENANCE EXPENSE (12 thru 15) 100 100 on 403.4 . 411.10 100 on 427 100	100 of Structures 552 0 100 of Generating and Electric Plant 553 23,473 100 of Miscellaneous Other Power Generating Plant 554 0 100 ENANCE EXPENSE (12 thru 15) 23,473 100 PRODUCTION EXPENSE (11 + 16) 146,665 101 on 403.4 , 411.10 67,040 102 on 427 0 103 of FIXED COST (18 + 19) 67,040 103 of COST (17 + 20) 213,705 104 of Generating Plant 554 0 105 of Miscellaneous Other Power Generating Plant 554 0 105 of Miscellaneous Other Power Generating Plant 554 0 105 of Miscellaneous Other Power Generating Plant 554 0 106 of Miscellaneous Other Power Generating Plant 554 0 107 of Miscellaneous Other Power Generating Plant 554 0 108 of Miscellaneous Other	100 of Structures 552 0 0 0 0 0 0 0 0 0	1,915.43 1,915.46	Second Structures 552 0

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		USDA - REA					ine your operating			sltuation. Yo	ur		
	OPE	RATING R	EPORT.			R DESIGNAT	01 et seq.) and is a	sot conf	idenfial.		I REA US	SE ONLY	,
			BUSTION PLAN	VT.			TON .				30075. 01	JE ONE	1
	114.1.12.1	MINAL COM	BUSITONTLA	11		GT Fayette					-	_	
					PLANT	1511.6	W - 46 W						
			T - 12- 12-12-12-12		The second second	andfill Genera	ting Unit		_		-		
			two capies to REA. For dela	ails,	YEAR END								
ice REA	Bulletin 1717	В-3.			August 2019								
			SECTION A.	INTERNA	L COMBUSTION	GENERATIN	G UNITS						
LINE	UNIT	SIZE			FUEL CONSUMI	PTION	10		OPERATIN			CROSS	
NO.	NO.	(kW)	OIL	GAS	METHANE	TOTAL	IN		ON	OUT OF SE	RVICE	GENERATIO	BTU
		0.444	(1000 Gals.)	(1000 C.F.		200	SERVICE		STANDBY	Scheduled	Unscheduled	(MWh)	PER kWh
1 - 1	(a)	(b)	(c)	(d)	(e)	(1)	(g)		(h)	(i)	(i)	(k)	(1)
1.	1	800	0.000	- 0		11	4,877		36	778	141	3,450	
2.	2	800	0,000	-0		10	4,834		16	760	222	3,204	
	3	800	0.000	0	_	10	4,844		17	780	191	3,299	
4.	4	800	0.000	- 0	14	10	4,749		36	752	295	3,168	
5.	-					_				-			
6.	TOTAL	3,200	0.000	0	16	1	19,304		105	3,070	849	13,121	12,292
7.	Average	BTU	138,600 /Ga	1,000	/C.F, 500./ C	F	STATION	SERV	ICE (MWh)			381	
-		0			222.22		a prime de marie						
8.	Total B		0	0	161,28	161,280			ON (MWh)	prione		12,740	12,659
9.	Total De	el, Cost (\$)	0.0000	Annual de la constant			ISTATION		ICE % OF C			2.9	
_	T		SECTION B.	LABOR RE	PORT		r	SEC	TION C. I	ACTORS	& MAXIMUM	DEMAND	
		Imeas	outside .	Train			VALUE				rive a r		WAT TOP
LINE		ITEM	VALUE	LINE	JTE	M	VALUE	LINE			ITEM		VALUE
NO.	N. P.	The H. Mercan	_	NO.	Tractice Division	11 /84	20.162	NO.	1 P	- (0/)			(0.25
1	-	. Full Time		5.	Maint, Plant Pay	(S)	20.167	1,	Load Facto				69,37
-	-	perintendent)	1	6.	Other Accounts		3	2.	Plant Facto			_	70.31
2.		. Part Time	0	-	Plant Payroll (\$)		-0	3.			ty Factor (%)		84.96
3.		np-Hrs Worker		7.	TOTAL		144 949	4.	-		mum Demand (4.44
4.	Oper, P	ant Payroll (S)	83,343	CHICALD	Plant Payroll (\$)	T 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	103,510	5.	Indicated	Fross Maxir	num Demand (l	(W)	3,243
-	r		SEG	CTION D.	COST OF NET E	NERGY GEN	ERATED	_	_		T	_	
Line No		PRODUC	TION EXPENSE		ACCO	UNT NUMBER			AMOU	NT (S)	MILLS/NET		S/MMBTL (c)
1.	Operation	nn. Sunervisian	and Engineering			546			67,833		1		Act.
2.	Fuel, Oi		and Engineering			547.1			0		1		0.00
	Tuch Of					547.2		_	0		-		0.00
_	Fuel Co	18				177714							0.71
3.	Fuel, Ga					547 3		_	115 754				
3. 4.	Fuel, Ot	her	1 45-			547.3 547.4			115,254		0.00		0.7
3. 4. 5.	Fuel, Ot Energy	her For Compresse				547.4			. 0		0.00		
3. 4. 5. 6.	Fuel, Ot Energy FUEL	her For Compresse SUB-TOTAL				547.4 547			115,254		9.05		
3. 4. 5. 6. 7.	Fuel, Ot Energy FUEL Generat	her For Compresse SUB-TOTAL ion Expenses	(2 thru 5)	eneae		547.4 547 548			115,254 74,765		_		
3. 4. 5. 6. 7. 8.	Fuel, Ot Energy FUEL Generat Miscella	her For Compresse SUB-TOTAL ion Expenses		enses		547.4 547 548 549			0 115,254 74,765 48,698		_		
3. 4. 5. 6. 7. 8. 9.	Fuel, Ot Energy FUEL Generat Miscella Rents	her For Compresse SUB-TOTAL ion Expenses neous Other Po	(2 thru 5) wer Generation Expe	enses		547.4 547 548			0 115,254 74,765 48,698 0		9.05		
3. 4. 5. 6. 7. 8. 9.	Fuel, Ot Energy FUEL Generat Miscella Rents NON-	her For Compresse J. SUB-TOTAL ion Expenses neous Other Po	(2 thru 5) wer Generation Expo TAL (1 + 7 thru 9)	enses		547.4 547 548 549			0 115,254 74,765 48,698 0 191,296		9.05		
3. 4. 5. 6. 7. 8. 9. 10.	Fuel, Ot Energy FUEL Generat Miscella Rents NON-	her For Compresse J. SUB-TOTAL ion Expenses neous Other Po FUEL SUB-TO ATION EXPE	(2 thru 5) wer Generation Expe TAL (1 + 7 thru 9) NSE (6 + 10)	enses		547.4 547 548 549 550			0 115,254 74,765 48,698 0 191,296 306,550		9.05		
3. 4. 5. 6. 7. 8. 9. 10. 11.	Fuel, Ot Energy FUEL Generat Miscella Rents NON- OPER Mainten	her For Compresse SUB-TOTAL ion Expenses neous Other Po FUEL SUB-TO ATION EXPE	(2 thru 5) wer Generation Expe TAL (1 + 7 thru 9) NSE (6 + 10) on and Engineering	enses		547.4 547 548 549 550			0 115,254 74,765 48,698 0 191,296 306,550		9.05		
3. 4. 5. 6. 7. 8. 9. 10. 11, 12.	Fuel, Or Energy FUEL Generat Miscella Rents NON- OPER Mainten Mainten	her For Compresse SUB-TOTAL ion Expenses neous Other Po FUEL SUB-TO ATION EXPE ance, Supervisi ance of Structu	(2 thru 5) wer Generation Expe TAL (1 + 7 thru 9) NSE (6 + 10) on and Engineering res			547.4 547 548 549 550 551			0 115,254 74,765 48,698 0 191,296 306,550 0		9.05		
3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13.	Fuel, Or Energy FUEL Generat Miscella Rents NON-I OPER Mainten Mainten	her For Compresse SUB-TOTAL ion Expenses neous Other Po FUEL SUB-TO ATION EXPE ance, Supervisi ance of Structu ance of Genera	(2 thru 5) wer Generation Expe TAL (1 + 7 thru 9) NSE (6 + 10) on and Engineering res ting and Electric Plan	nt	Plant	547.4 547 548 549 550 551 552 553			0 115,254 74,765 48,698 0 191,296 306,550 0 0 256,474		9.05		
3. 4. 5. 6. 7. 8. 9. 10. 11, 12, 13, 14.	Fuel, Or Energy FUEL Generat Miscella Rents NON OPER Mainten Mainten Mainten Mainten	her For Compresse SUB-TOTAL ion Expenses neous Other Po ATION EXPE ance, Supervisi ance of Structu ance of Genera ance of Miscell	(2 thru 5) wer Generation Expe TAL (1 + 7 thru 9) NSE (6 + 10) on and Engineering res ting and Electric Plat aneous Other Power	nt Generating	Plant	547.4 547 548 549 550 551			0 115,254 74,765 48,698 0 191,296 306,550 0 0 256,474		9.05 15,02 24.06		
3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15.	Fuel, Or Energy FUEL Generat Miscella Rents NON- OPER Mainten Mainten Mainten Mainten	her For Compresse SUB-TOTAL ion Expenses neous Other Po ATION EXPE ance, Supervisi ance of Structu ance of Genera ance of Miscell XTENANCE EX	(2 thru 5) wer Generation Expe TAL (1 + 7 thru 9) NSE (6 + 10) non and Engineering res ting and Electric Plat aneous Other Power 6 (PENSE (12 thru 15)	nt Generating	Plant	547.4 547 548 549 550 551 552 553			0 115,254 74,765 48,698 0 191,296 306,550 0 256,474		9.05 15.02 24.06		
3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16.	Fuel, Or Energy FUEL Generat Miscella Rents NON- OPER Mainten Mainten Mainten Mainten Mainten Mainten	her For Compresse SUB-TOTAL ion Expenses neous Other Po ATION EXPE ance, Supervisi ance of Structu ance of Genera ance of Miscell KTENANCE EX L PRODUCT	(2 thru 5) wer Generation Expe TAL (1 + 7 thru 9) NSE (6 + 10) on and Engineering res ting and Electric Plat aneous Other Power	nt Generating		547.4 547 548 549 550 551 552 553 554			0 115,254 74,765 48,698 0 191,296 306,550 0 256,474 0 256,474 563,024		9.05 15,02 24.06		
3. 4. 5. 6. 7. 8. 9. 10. 11. 12, 13. 14. 15. 16. 17.	Fuel, Ot Energy FUEL Generat Miscella Rents NON-I OPER Mainten Mainten Mainten Mainten Mainten Mainten Mainten Mainten Mainten	her For Compresse SUB-TOTAL ion Expenses neous Other Po ATION EXPE ance, Supervisi ance of Structu ance of Miscell XTENANCE EX L PRODUCT ation	(2 thru 5) wer Generation Expe TAL (1 + 7 thru 9) NSE (6 + 10) non and Engineering res ting and Electric Plat aneous Other Power 6 (PENSE (12 thru 15)	nt Generating		547.4 547 548 549 550 551 552 553 554			0 115,254 74,765 48,698 0 191,296 306,550 0 0 256,474 0 256,474 563,024 138,470		9.05 15.02 24.06		
3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17.	Fuel, Ot Energy FUEL Generat Miscella Rents NON-I OPER Mainten Mainten Mainten Mainten Mainten Mainten I Deprecia	her For Compresse SUB-TOTAL ion Expenses neous Other Po ATION EXPE ance, Supervisi ance of Structu ance of Miscell XTENANCE EX L PRODUCT ation	(2 thru 5) wer Generation Experiment TAL (1+7 thru 9) NSE (6+10) on and Engineering res ting and Electric Plan aneous Other Power (PENSE (12 thru 15) ON EXPENSE (11+	nt Generating		547.4 547 548 549 550 551 552 553 554			0 115,254 74,765 48,698 0 191,296 306,550 0 0 256,474 0 256,474 563,024 138,470		9.05 15.02 24.06 20.13 44.19		
3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17.	Fuel, Ot Energy FUEL Generat Miscella Rents NON-OPER Mainten Mainten Mainten Mainten Mainten FOT/OPERCE Interest TOT/	her For Compresse SUB-TOTAL ion Expenses neous Other Po ATION EXPE ance, Supervisi ance of Structu ance of Miscell XTENANCE EX L PRODUCT ation	(2 thru 5) wer Generation Experiment TAL (1 + 7 thru 9) NSE (6 + 10) on and Engineering res ting and Electric Plan aneous Other Power (RENSE (12 thru 15) ON EXPENSE (11 + ET (18 + 19)	nt Generating		547.4 547 548 549 550 551 552 553 554			0 115,254 74,765 48,698 0 191,296 306,550 0 0 256,474 0 256,474 563,024 138,470		9.05 15.02 24.06		0.71

Public reporting burden for this collection of information is estimated to average 24,25 hours (REA Forms 12-i) per response, including the time for reviewing instructions, acarching existing data sources, gathering and maintaining the data needed, and completing and extreming the collection of information. Send comments regarding this burden estimate ar any other aspect of this collection of information, including augrestions for reducing this burden in the Office of Management and Budget, Paperwork Reduction Project (OMB #0572-8017), Washington, DC 20203. DMB FORM NO. 0572-8017, Expires 12/3194.

		USDA - R	EA				Annual Street,				g results and f		tion. Your		
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				STION PLANT			A. 31.32.23.23.21	40.000					KEA U	SE UNDI	
	INIE	MAL CU	IVIDUS	SHONFLANI			-	9 GT Fayet	te						
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INSTR	UCTIONS -	Submit an orig	inal and tw	vo copies to REA. For de	tails,		YEAR ENI	DING							
sec RE	A Bulletin 1	717B-J.					August 201	9							
				SECTION A. IN	TERNAL	COME	BUSTION G	ENERATIN	IG UNITS						
LINE	UNIT	SIZE				FUE	L CONSUMP	TION			OPERATING	G HOURS		GROSS	
NO.	NO.	(kW)	111	OIL	GAS		OTHER	TOTAL	IN		ON	OUTO	SERVICE	GENERATION	BTU
	(a)	(b)		(1000 Gals.) (c)	(1000 C.F. (d))	(e)	(f)	SERVICE (g)		STANDBY (h)	Scheduled (i)	Unscheduled (j)	(MWh) (k)	PER kWh
1.	1	1,600		0.7816					9		5,823	0	0	1	-
2.	2	1,600		0.6395					9		5,823	0	0	1	
3.									-						
4.													1		1
5.			-						1						
6.	TOTAL	3,200		1.421					18	+	11,646	0	0	2	98,482
7.	Average	BTU		138,600 /Gal.	1,000	/C.F.	1		STATION	SER	VICE (MW	h)		0	
	1000	6.			1,000									- 1	
8.	Total B7	FD (10)		196.9645				197	NET GEN	ERA	TION (MW	h)		2	98,482
9.	Total De	d. Cost (\$)			J.		4		STATION	SER	VICE % OI	F GROSS		0	
				SECTION B. LA	BOR REF	ORT				SE	CTION C.	FACTORS	& MAXIMUI	M DEMAND	
		100					70		System				1000		
LINE	1	ITEM	- 11	VALUE	LINE		ITEM	· 1	VALUE	LINE			ITEM		VALUE
NO.					NO.					NO.					
1.	No. Emp	, Full Time			5.	Main	t. Plant Pay	roll (\$)	4,649	1,	Load Facto	or (%)			0,00
	(inc. Sup	erintendent)	0	6.	Other	r Accounts			2.	Plant Facto	or (%)			0.01
2.	No. Emp	. Part Time	6 0	0		Plant	Payroll (\$)		0	3.	Running P	lant Capaci	ty Factor (%)		6.94
														7.75.7	
3.	Total En	np-Hrs Wor	ked	127	7.	TOT.	AL			4.	15 Minute	Gross Maxi	mum Demand	(kW)	
4.		np-Hrs Wor ant Payroll	_	127 0	7.	0.70	AL Payroll (S)		4,649	4.			mum Demand		0.00
_			_	0		Plant		ERGY GEN					A CANADA		0.00
			_	0		Plant	Payroll (S)	ERGY GEN					A CANADA		0.00
_	Oper. Pl	ant Payroll	(\$)	0		Plant	Payroll (S) OF NET ENI	ERGY GEN	ERATED			Gross Maxin	A CANADA	(kW)	0.00
4.	Oper. Pl	ant Payroll	(\$)	0 SECT		Plant	Payroll (S) OF NET ENI	V. A. W. A.	ERATED		AMOUN	Gross Maxin	num Demand	(kW)	lead
4.	Oper. Pl	ant Payroll PROD	(S)	0 SECT		Plant	Payroll (S) OF NET ENI	V. A. W. A.	ERATED		Indicated C	Gross Maxin	MILLS/NET	(kW)	S/MMBTU
4. Line N	Oper. Pl	PROD	(S)	0 SECT EXPENSE		Plant	Payroll (S) OF NET ENI	DUNT NUME	ERATED		AMOUN	Gross Maxin	MILLS/NET	(kW)	S/MMBTU
4. Line N	Oper. Pl	PROD	(S)	0 SECT EXPENSE		Plant	Payroll (S) OF NET ENI ACCO	DUNT NUME	ERATED		AMOUN (a)	Gross Maxin	MILLS/NET	(kW)	S/MMBTU (c)
4, Line N 1, 2,	Oper. Pl	PRODO on, Supervisi	(S)	0 SECT EXPENSE		Plant	Payroll (S) OF NET ENI ACCO	DUNT NUME 546 547.1	ERATED		AMOUN (a) 0	Gross Maxin	MILLS/NET	(kW)	5/MMBTU (c)
4, Line N 1, 2, 3.	Operation Operation Fuel, Oil Fuel, Ga Fuel, Other	PRODO	UCTION	© SECT EXPENSE Engineering		Plant	Payroll (S) DF NET ENI ACCO	546 547.1 547.2	ERATED		AMOUN (a) 0 964	Gross Maxin	MILLS/NET	(kW)	5/MMBTU (c) 4.89
4, Line N 1, 2, 3, 4,	Operation Operation Fuel, Oil Fuel, Ga Fuel, Ott Energy I	PRODO on, Supervisi s her	UCTION ion and	0 SECT EXPENSE Engineering		Plant	Payroll (S) OF NET ENI ACCO	546 547.1 547.2 547.3	ERATED		AMOUN (a) 0 964 0	Gross Maxin	MILLS/NET	(kW)	5/MMBTU (c) 4.89
4, Line N 1, 2, 3, 4, 5,	Operatio Operatio Fuel, Oil Fuel, Ott Energy I FUEL	PRODO On, Supervisi I s her For Compre	UCTION ion and ssed Air	0 SECT EXPENSE Engineering		Plant	Payroll (S) DF NET ENI ACCO	546 547.1 547.2 547.3 547.4	ERATED		AMOUN (a) 0 964 0	Gross Maxin	MILLS/NET (b)	(kW)	5/MMBTU (c) 4.89 0.00
4. Line N 1. 2. 3. 4. 5. 6.	Operation Operation Fuel, Oil Fuel, Ga Fuel, Ott Energy I FUEL Generati	PRODI on, Supervisi is her For Compre SUB-TOT/ ion Expenses	UCTION ion and ssed Air AL (2 this	© SECT EXPENSE Engineering	TION D. C	Plant	Payroll (S) DE NET ENI ACCO	546 547.1 547.2 547.3 547.4	ERATED		AMOUN (a) 0 964 0 0	Gross Maxin	MILLS/NET (b)	(kW)	5/MMBTU (c) 4.89 0.00
4. Line N 1. 2. 3. 4. 5. 6. 7.	Operation Operation Fuel, Oil Fuel, Ga Fuel, Ott Energy I FUEL Generati	PRODI on, Supervisi is her For Compre SUB-TOT/ ion Expenses	UCTION ion and ssed Air AL (2 this	© SECT EXPENSE Engineering ru 5)	TION D. C	Plant	Payroll (S) DE NET ENI ACCO	546 547.1 547.2 547.3 547.4 547	ERATED		AMOUN (a) 0 964 0 0 964 0	Gross Maxin	MILLS/NET (b)	(kW)	5/MMBTU (c) 4.89 0.00
4. 1. 2. 3. 4. 5. 6. 7.	Operation Operation Fuel, Oil Fuel, Ga Fuel, Ott Energy I FUEL Generation Miscellan Rents	PRODU on, Supervisi is ther For Compre SUB-TOTA fon Expenses neous Other	(S) UCTION ion and ssed Air AL (2 this Power (© SECT EXPENSE Engineering ru 5)	TION D. C	Plant	Payroll (S) DE NET ENI ACCO	546 547.1 547.2 547.3 547.4 547 548 549	ERATED		AMOUN (a) 0 964 0 0 964 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Gross Maxin	MILLS/NET (b)	(kW)	5/MMBTU (c) 4.89 0.00
4. 1. 2. 3. 4. 5. 6. 7. 8. 9.	Operation Operation Fuel, Oil Fuel, Ga Fuel, Ott Energy I FUEL Generati Miscellan Rents NON-I	PRODU on, Supervisi is ther For Compre SUB-TOTA fon Expenses neous Other	UCTION ion and ssed Air AL (2 this Power (EXPENSE Engineering ru 5) Generation Expens	TION D. C	Plant	Payroll (S) DE NET ENI ACCO	546 547.1 547.2 547.3 547.4 547 548 549	ERATED		AMOUN (a) 0 964 0 0 964 0 0 0 0 0 0 0 0 0 0 0 0 0	Gross Maxin	MILLS/NET (b) 0.00 482.00	(kW)	5/MMBTU (c) 4.89 0.00
4. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10.	o Operation o Oper	PRODU on, Supervisi on, Supervisi is ther For Compre SUB-TOTA ion Expenses neous Other FUEL SUB-	UCTION ion and ssed Air AL (2 this Power (EXPENSE Engineering ru 5) Generation Expens	TION D. C	Plant	Payroll (S) DE NET ENI ACCO	546 547.1 547.2 547.3 547.4 547 548 549	ERATED		AMOUN (a) 0 964 0 0 964 0 0 0 0 0 0 0 0 0 0	Gross Maxin	MILLS/NET (b) 0.00 482.00	(kW)	5/MMBTU (c) 4.89 0.00
4. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10.	Oper. Pl Operation Operation Fuel, Oil Fuel, Ga Fuel, Ga Fuel, Ga Kenergy I FUEL Generati Miscellar Rents NON-I OPER. Mainten	PRODU on, Supervisi on, Supervisi is ther For Compre SUB-TOTA ion Expenses neous Other FUEL SUB-	(S) UCTION ion and ssed Air AL (2 this Power (EXPENSE Engineering ru 5) Generation Expens .(1 + 7 thru 9) (6 + 10)	TION D. C	Plant	Payroll (S) DE NET ENI ACCO	546 547.1 547.2 547.3 547.4 547 548 549 550	ERATED		AMOUN (a) 0 964 0 0 964 0 0 964 0 0 964 0 0 964	Gross Maxin	MILLS/NET (b) 0.00 482.00	(kW)	5/MMBTU (c) 4.89 0.00
4. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12.	Oper. Pl Operation Operation Fuel, Oil Fuel, Ga Fuel, Oil Energy I FUEL Generati Miscellar Rents NON-I OPER Mainten Mainten	PRODU on, Supervisi on, Supervisi on Expense on Expense neous Other FUEL SUB- ATION EXI ance, Super	(S) UCTION SSEED AIR AL (2 this Power (1) FOTAL PENSE (1) vision are ctures	EXPENSE Engineering ru 5) Generation Expens .(1 + 7 thru 9) (6 + 10)	TION D. C	Plant	Payroll (S) DE NET ENI ACCO	546 547.1 547.2 547.3 547.4 547 548 549 550	ERATED		AMOUN (a) 0 964 0 0 964 0 0 964 0 0 964 0 0	Gross Maxin	MILLS/NET (b) 0.00 482.00	(kW)	5/MMBTU (c) 4.89 0.00
4. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12.	Oper. Pl Operation Operation Fuel, Oil Fuel, Ga Fuel, Ott Energy I FUEL Generati Miscellan Rents NON-I OPER Mainten Mainten Mainten	PRODICE SUB-TOTA On Expenses O	uction ion and ion and ion and L (2 this Power (rotal Pense (vision ar ctures erafing :	EXPENSE Engineering ru 5) Generation Expens .(1+7 thru 9) (6+10) and Engineering	CION D. C	Plant COST C	Payroll (S) OF NET ENI ACCO	546 547.1 547.2 547.3 547.4 547 548 549 550	ERATED		AMOUN (a) 0 964 0 0 964 0 0 964 0 0 0 964 0 0 0 0 0 0 0	Gross Maxin	MILLS/NET (b) 0.00 482.00	(kW)	5/MMBTU (c) 4.89 0.00
4. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13.	Oper. Pl Operation Operation Fuel, Oil Fuel, Ga Fuel, Ott Energy I FUEL Generati Miscellar Rents NON-I OPER Mainten Mainten Mainten Mainten	PRODICE SUB-TOTAL SUB-TOTAL SUB-TOTAL SUB-TOTAL SUB-TOTAL SUB-TOTAL SUB-TOTAL SUB-TOTAL SUB-TON EXIBANCE, Superance of Struance of Genance of Mise	uction ion and ion and ion and L (2 this Power (rotal Pense (vision ar ctures erating a cellaneous	EXPENSE Engineering ru 5) Generation Expens (1 + 7 thru 9) (6 + 10) and Engineering and Electric Plant	CION D. C	Plant COST C	Payroll (S) OF NET ENI ACCO	546 547.1 547.2 547.3 547.4 547 548 549 550 551 552 553	ERATED		AMOUN (a) 0 964 0 0 964 0 0 964 0 0 0 85,538	Gross Maxin	MILLS/NET (b) 0.00 482.00	(kW)	5/MMBTU (c) 4.89 0.00
4. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13.	Oper. Pl Operation Operation Fuel, Oil Fuel, Ga Fuel, Ott FUEL Generati Miscellar Rents NON-I OPER Mainten Mainten Mainten Mainten Mainten Mainten	PRODICE OF TENANCE	ssed Air AL (2 this Power (POTAL PENSE (vision ar ctures erating a cellaneou EXPEN	EXPENSE Engineering ru 5) Generation Expens (1+7 thru 9) (6+10) nd Engineering and Electric Plant us Other Power Ge	PION D. C	Plant COST C	Payroll (S) OF NET ENI ACCO	546 547.1 547.2 547.3 547.4 547 548 549 550 551 552 553	ERATED		AMOUN (a) 0 964 0 0 964 0 0 964 0 0 0 85,538	Gross Maxin	0.00 482.00 482.00	(kW)	5/MMBTU (c) 4.89 0.00
4. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17.	Oper. Pl Operation Operation Fuel, Oil Fuel, Ga Fuel, Ott FUEL Generati Miscellar Rents NON-I OPER Mainten Mainten Mainten Mainten Mainten Mainten	PRODUCTOR AND COMPANY OF THE LAND COMPANY OF THE L	ssed Air AL (2 this Power (POTAL PENSE (vision ar ctures erating a cellaneou EXPEN	EXPENSE Engineering ru 5) Generation Expens (1+7 thru 9) (6+10) and Engineering and Electric Plant us Other Power Ge	PION D. C	Plant COST C	Payroll (S) OF NET ENI ACCO	546 547.1 547.2 547.3 547.4 547 548 549 550 551 552 553	ERATED		AMOUN (a) 0 964 0 0 964 0 0 964 0 0 85,538	Gross Maxin	MILLS/NET (b) 0.00 482.00 42,769.00	(kW)	5/MMBTU (c) 4.89 0.00
4. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17.	Oper. Pl Operation Operation Fuel, Oil Fuel, Ga Fuel, Otl FUEL Generati Miscellar Rents NON-I OPER Mainten Mainten Mainten Mainten Mainten Mainten Mainten	PRODUCTOR AND COMPANY OF THE LAND COMPANY OF THE L	ssed Air AL (2 this Power (POTAL PENSE (vision ar ctures erating a cellaneou EXPEN	EXPENSE Engineering ru 5) Generation Expens (1+7 thru 9) (6+10) and Engineering and Electric Plant us Other Power Ge	PION D. C	Plant COST C	Payroll (S) OF NET ENI ACCO	546 547.1 547.2 547.3 547.4 547 548 549 550 551 552 553	ERATED		AMOUN (a) 0 964 0 0 964 0 0 964 0 0 85,538 86,502	Gross Maxin	MILLS/NET (b) 0.00 482.00 42,769.00	(kW)	5/MMBTU (c) 4.89 0.00
4. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17.	Oper. Pl Operatio Fuel, Oil Fuel, Ga Fuel, Oil Fuel, Ga Fuel, Oil Fuel, Go Generati Miscellar Rents NON-I OPER. Mainten Mainten Mainten Mainten Mainten Mainten Mainten Mainten Mainten	PRODUCTION AND COMMENT OF THE LANGUAGE OF STRUMENT OF	on and seed Air AL (2 the seed A	EXPENSE Engineering ru 5) Generation Expens (1 + 7 thru 9) (6 + 10) and Engineering and Electric Plant us Other Power Generation SEE (12 thru 15) EXPENSE (11 + 16)	PION D. C	Plant COST C	Payroll (S) OF NET ENI ACCO	546 547.1 547.2 547.3 547.4 547 548 549 550 551 552 553 554	ERATED		AMOUN (a) 0 964 0 0 964 0 0 964 0 0 85,538 0 85,538 86,502 20,600	Gross Maxin	0.00 482.00 42.769.00 43,251.00	(kW)	5/MMBTU (c) 4.89 0.00
4. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17. 18.	Oper. Pl Operation Fuel, Oil Fuel, Ga Fuel, Oil Fuel, Generati Miscellar Rents NON-I OPER. Mainten Mainten Mainten MAIN TOTA Deprecial Interest	PRODUCTOR AND COMPANY OF THE LAND COMPANY OF THE L	ssed Air AL (2 this Power of Correction are ctures erating a cetures EXPEN CTION I	EXPENSE Engineering ru 5) Generation Expens (1 + 7 thru 9) (6 + 10) and Engineering and Electric Plant us Other Power Generation SEE (12 thru 15) EXPENSE (11 + 16)	PION D. C	Plant COST C	Payroll (S) OF NET ENI ACCO	546 547.1 547.2 547.3 547.4 547 548 549 550 551 552 553 554	ERATED		AMOUN (a) 0 964 0 0 964 0 0 964 0 0 85,538 0 85,538 86,502 20,600	Gross Maxin	MILLS/NET (b) 0.00 482.00 42,769.00	(kW)	5/MMBTU (c) 4.89 0.00

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		USDA - REA RATING RE RNAL COMI	EPORT - BUSTION PLANT	r		response is BORRON Kentucky PLANT	required (7 WER DES 59 GT Fa		q.) and		100		A USE O	NLY
	berrown at the		The State of the Annual					erating Unit				-	_	
			two copies to REA. For detail	ls,	_	YEAR E	DATE OF THE PARTY							
ce REA	Bulletin 1717.	B-3,	anamian II t			August 20			44	_		1	_	
and the same	From I	1200 1	SECTION A. I	NTERNAL				ATING UNI	18	X-2 (2.2) (200)	5 A 445.3	_	3 . 1 . 2	
LINE	UNIT	SIZE	ou I	m.1.0	FUE	CONSUM		-	_	OPERATIN	G HOURS OUT OF SEI	WI COD	GROSS	
NO.	NO.	(kW)	OIL	GAS	-	OTHE	TOTAL	IN		ON			GENERATIO	BTU
	(a)	(b)	(1000 Gals.) (c)	(1000 C.F.) (d)		(e)	(f)	SERVICE (g)		STANDBY (h)	Scheduled (i)	Unsched (i)	(MWh) (k)	PER kWh
1,	3	1,600	0,000	(0)		(0)	102	0		5,832	0	0	0	
2.										1				
3.	1					1								
4.														1
5.	5													
6.	TOTAL	1,600	0.000			(F-91)		0		5,832	0	0	. 0	0
7.	Average	BTU	138,600 /Gal.	1,000	/C.F.	- 1		STATION	V SER	VICE (MW	h)		0	
15		6						7,5,3 24	San K	miglion in	2			
8.	Total BT		0				0	_		TION (MW		_	0	.0
9.	Total De	l. Cost (\$)	arearen b	. non no	none.			ISTATION		VICE % OF			0	1.515
	T-		SECTION B. L.	ABOR RE	PORT	-			SEC	TION C.	FACTORS	MAXII	MUM DEM	AND
LINE	1 - 1	TEM	VALUE	LINE		ITEM		VALUE	LINE			ITEM		VALUE
NO.		2.2019	1712.0	NO.				7246376	NO.					TABLE
1.	No. Emp	. Full Time	1	5.	Main	t. Plant Pa	ayroll (\$)	734	1.	Load Fact	or (%)	-		0.00
	(inc. Sup	erintendent)	0	6.	Other	Accounts	S		2.	Plant Fact	or (%)			0.00
2.		. Part Time	0	7	Plant	Payroll (S	5)	0	3.	Running P	lant Capacit	v Factor	(%)	0.00
3.	Total En	p-Hrs Worked	19	7.	TOT				4.		Gross Maxi			
4.		ant Payroll (\$)	0		Plant	Payroll (S	5)	734	5.	Indicated	Gross Maxir	num Dem	and (kW)	0.00
			SECT	TON D. C	COST	OF NET E	NERGY (GENERATE	D					
ine No	Ĭ.	PRODUCT	ION EXPENSE			AC	COUNT NU	MBER		AMOU!		MILLS (b)	NET kWh	S/MMBTU
1.	Operatio	n, Supervision :	and Engineering				546			0				
2.	Fuel, Oil						547.1			0				0,00
3.	Fuel, Gas	S				(Sec.)	547.2			0		1		0.00
4.	Fuel, Oth	ier				3	547.3			0				0.00
5,	Energy F	or Compressed	Air			1 3	547.4			0		0.00		1500
6.	1	SUB-TOTAL (2 thru 5)				547			0		0.00		0.00
7.		on Expenses				_	548			0	11 1			
8.		neous Other Por	wer Generation Expen	ses			549			0				
9.	Rents						550			0				
10.			FAL (1 + 7 thru 9)			-				0		0.00		
11.		ATION EXPEN				-				0		0.00		-
12,			on and Engineering			-	551			. 0		-		
13.		ince of Structur				_	552		_	75 103		-		
14.			ting and Electric Plant		Dlast		553			75,493		1		
15.			neous Other Power G PENSE (12 thru 15)	enerating I	rant	4	554		_	75,493		0.00		
_			ON EXPENSE (11 + 1	6)		-				75,493		0.00	_	1
17	Deprecia		OH EAT ENDE (II T I			403.4	, 411.10		_	13,560		0.00		1
17,	Interest	MVIII				_	427			15,500		1		N .
18.			T (10) 10)		_	1	141		_	13,560		0.00		
18. 19.	-	L FIXED COS	1 (18 ± 19)											
18.	TOTA	L FIXED COS ER COST (17 +								89,053		0.00	-	1

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-i) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, Room 404-W, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB #0572-0017), Washington, DC 20503. OMB FORM NO. 0572-0017, Expires 12/31/94.

RATING RE		response is required (7	U.S.C. 901 et seq.) and is not confid	antial	
RATINGRE	TO CO TO CO			eman.	Inni rice aver
		BORROWER DES	IGNATION		REA USE ONLY
ES AND STA	TIONS	Kentucky 59			
ginal and two copies to	REA. For details,	YEAR ENDING			
		August 2019			
	SEC	TION A. EXPENSE A	ND COSTS		Г
ITTEMO			ACCOUNT	LINES	OTE A TELONIO
TIEMS					STATIONS
OPERATION			NUMBER	(a)	(b)
	7	and the factor will	560	2.828.655	4,070,504
					4,070,50
				21.0210.1	1,818,38
			10.50	4 760 135	1,010,00
The street of the street of the street of					
			300		£ 000 000
		* * * * * * * * * * * * * * * * * * * *	202		5,888,885
		3 3 2 3 1	567		7,000,000
				13,368,756	5,888,885
			260	C# 180	00.000
				65,170	93,781
					1,622,725
		to the second of			
			573		
				4,128,129	1,716,506
IISSION EXPE	NSE (10 + 17)	5 4 4 6		17,496,885	7,605,391
- OPERATION.		4.4	575.1-575.8	3,251,633	
- MAINTENAN	CE	the second of	576.1-576.5	0	(
		4 4 4		3,251,633	
PENSE - OPER	ATION		580 thru 589	0	1,134,720
PENSE - MAIN	FENANCE		590 thru 598	0	1,589,860
UTION EXPEN	ISE (22 + 23)			0	2,724,592
TON AND MAI	NTENANCE (18 + 21 + 24	0		20,748,518	10,329,983
			403.5	3,125,474	3,334,839
ISTRIBUTION			403.6	0	4,957,190
MISSION .	A COLOR OF A CO.		427	6,868,895	5,342,473
DISTRICT			427	0	1 880 5 6
				27,491,254	
				0	
			SECTION G LIP	Water Street	
year and an	CILITIES IN SERVICE		SECTION C. LAB	OR AND WATERIA	BUMMAKI
					122
MILES	TYPE			LINES	STATIONS
0.90				1,988,940	
13.40	ERATING PLANTS	2,772,500	3. MAINT. LABOR	478,986	867,599
1,966.90	Difference of the		4. OPER. MATERIAL	577,725	523,032
410.50	11. TRANSMISSION	4,050,000	5. MAINT. MATERIAL	3,242,766	1,799,14
353.50		1	n news	TION D. OUTLORS	
118.70		1 (100)	SEC	HOND, OUTAGES	
	12. DISTRIBUTION	4,202,845	1. TOTAL		191,04
					539,72
2,863.90	(9 thru 12)	11.025,345	3, AVG. NO. HOURS OUT P	ER CONS.	0.35
	S	OPERATION ENGINEERING. G S XPENSES NE EXPENSES EXPENSES Tru 6) ELECTRICITY BY OTHERS MISSION OPERATION (7 thru 9) N MAINTENANCE DENGINEERING. ENT INES TRANSMISSION PLANT MISSION MAINTENANCE (11 thru 16) MISSION EXPENSE (10 + 17) OPERATION. MAINTENANCE. DEXPENSE (19 + 20) PENSE - OPERATION PENSE - MAINTENANCE. BUTION EXPENSE (22 + 23) TION AND MAINTENANCE (18 + 21 + 24) RANSMISSION MISSION MISSION MISSION MISSION MISSION MISSION (18 + 26 + 28) EUTION (24 + 27 + 29) ND STATIONS (21 + 30 + 31) ECTION B. FACILITIES IN SERVICE LINES MILES TYPE 0.90 13.40 ERATING PLANTS 1.966.90 410.50 11. TRANSMISSION 353.50 118.70 2.863.90 12. DISTRIBUTION 0.0 13. TOTAL	SECTION A. EXPENSE A	SECTION A. EXPENSE AND COSTS	SECTION A. EXPENSE AND COSTS

USDA-RUS OPERATING REPORT		BORROWER DESIGNAT	TION
INFORMATION SUMMARY	,	P O Box 707	ower Cooperative
		Period Ending: S	September 2019
	<u>MWH</u>	Total \$	<u>\$/MWH</u>
Sales of Electricity (Cost/MWH)			
Member - excluding steam	9,600,108	611,394,012	63,69
Non - Member	473,397	15,031,307	31.75
Total - excluding steam	10,073,505	626,425,319	62.19
Member Sales - including steam	9,738,833	619,055,570	63.57
Total Sales - including steam	10,212,230	634,086,877	62.09
Purchased Power/MWH - Total	5,127,180	132,600,781	25.86
Generation Cost/MWH			
Fossil Steam	4,719,824	302,399,222	64.07
Internal Combustion - Natural Gas	382,750	48,266,063	126.10
Internal Combustion - Landfill Gas and Diesel	61,417	3,443,333	56.06
Other - Solar (Unsubscribed Panels)	11,474	610,413	53.20
Total Generation Cost/MWH	5,175,465	354,719,031	68.54
Total Cost of Electric Service per MWH sold	10,212,230	617,397,679	60.46
Total Operation & Maintenance Exp per MWH sold	10,212,230	440,003,090	43.09
Note: Revenues, generation, and expenses for Bluego Information Summary over the terms of their respect sales arrangement terminated April 30, 2019. See Se	ive power sales are	angements. The Blu	egrass Unit 3 power
	MW	Total \$	<u>\$/MW</u>
Capacity Sales	100.000	2 252 251	20.21
Capacity Sales	107,370	3,072,031	28.61

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-i) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send continents regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agricolture, Clearance Officer, ORM, AG Box 7630, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB #0572-0017), Washington, DC 2050. OMB FORM NO. 0572-0017, Expires 1231/94.

This data will be used by REA to review your operating regults financial situation. USDA-REA	Taut response is required (7)	BORROWER DESIGNATIO		
USDA-REA		Kentucky 59	1,	
		BORROWER DESIGNATIO	N	
OPERATING REPORT - FINANCIA				
OPERATING REPORT - FINANCIA	L.	East Kentucky Power Coo	perative	
		P. O. Box 707	202.0202	
INSTRUCTIONS-Submit an original and two copies to REA. Round all amounts to		Winchester, Kentucky 40 PERIOD ENDED	392-0707	REA USE ONLY
nearest dollar. For detailed instructions, see REA Bulletin 1717B-3.		September 2019		REA USE DIVEY
	CERTIFIC			
We hereby certify that the entries in this report are in accordance system to the best of our knowledge and belief. ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER X' HAVE BEEN OBTAINED FOR ALL POLICIES.	with the accounts and	other records of the system		
lessin -			Navional	2010
1-000	540	-	Novembe	
SIGNATURE OF OFFICE MANAGER OF ACCOU	NIMI		DA	TE
119 61. 1011			1000000	
many stongwer				er 1, 2019
SIGNATURE OF MANAGER			DA	TE
SECTION A. ST.	ATEMENT OF O	PERATIONS		
		YEAR-TO-DATE		THIS MONTH
ITEM	LAST YEAR	THIS YEAR	BUDGET	Brand Brand
	(a)	(b)	(c)	(d)
1. Electric Energy Revenues	664,357,921	629,497,350	642,724,187	70,385,09
2. Income From Leased Property - Net	5,435,276	2,375,005	2,019,861	20,19
3. Other Operating Revenue and Income	11,387,302	11,188,526	11,045,049	1,237,75
4. Total Oper. Revenues & Patronage Capital (1 thru 3).	681,180,499	643,060,881	655,789,097	71,643,03
5. Operation Expense - Production - Excluding Fuel .	50,542,524	49,524,018	57,665,440	5,697,84
6. Operation Expense - Production - Fuel	164,845,018	123,156,571	181,853,142	15,452,75
7. Operation Expense - Other Power Supply	131,538,585	140,000,858	86,026,724	13,888,83
8. Operation Expense - Transmission	25,597,359	22,718,110	23,517,677	3,460,46
9. Operation Expense - Regional Market Expenses .	4,039,793	3,685,501	3,577,103	433,80
10. Operation Expense - Distribution	1,202,847	1,267,238	1,718,774	132,5
11. Operation Expense - Consumer Accounts	0	0	0	104,00
12. Operation Expense - Consumer Service & Inform .	7,145,442	4,836,198	5,986,662	292.79
3. Operation Expense - Sales	50,591	50.784	72,670	7.90
4. Operation Expense - Administrative & General .	30,176,982	29,780,145	31,121,381	2,806,40
15. Total Operation Expense (5 thru 14)	415,139,141	375,019,423	391,539,573	42,173,38
C Material Branch Branch	50,748,556	54,968,166	70,395,499	6,758,89
17. Maintenance Expense - Production	6,514,181	6,606,210	8,521,258	761,5
18. Maintenance Expense - RTO/ISO	0,514,161	0,000,210	0,521,256	/01,5
19. Maintenance Expense - Distribution	1,845,874	1,792,936	1,312,723	203,0
20. Maintenance Expense - Distribution	1,963,853	1,616,355	1,895,265	156.80
21. Total Maintenance Expense (16 thru 20)	61,072,464	64,983,667	82,124,745	7.880.3
22. Depreciation & Amortization Expense	88,693,363	90,757,396	90,558,797	
23. Taxes	97,909	84,256	89,100	10,211,7
24. Interest on Long-Term Debt	86,553,752	85,290,667	84,076,971	8,969,6
				8,707,0
25. Interest Charged to Construction - Credit	0	0	0	
26. Other Interest Expense	0		0	44.00
27. Asset Retirement Obligations	(45,127)	256,296	(40.217	44,85
28. Other Deductions	1,089,283	1,005,974	640,315	332,2
29. Total Cost of Electric Service (15 + 20 thru 27) .	652,600,785	617,397,679	649,029,501	69,624,23
30. Operating Margins (4 - 28)	28,579,714	25,663,202	6,759,596	2,018,80
31. Interest Income,	20,890,564	20,302,566	15,897,876	1,775,1
2. Allowance for Funds Used During Construction .	0	0	0	
33. Income (Loss) from Equity Investments	0	0	0	
34. Other Nonoperating Income - Net ,	(1,125,803)	(1,165,448)	(2,059,380)	33,73
35. Generation & Transmission Capital Credits	0	0	0	
36. Other Capital Credits & Patronage Dividends	232,975	634,768	156,250	235,1
37. Extraordinary Items	.0	0	0	
70 May Delanger Constitution 31 and 11 and 22	40 200 400	1 Am 12 m DOO	20 251 212	1070 07

48,577,450

45,435,088

4,062,852

20,754,342

USDA - RÉA		BORROWER DESIGNATION	
State varies that the party (1990)		Kentucky 59	
OPERATING REPORT - FINANCIA	L	PERIOD ENDED	REA USE ONLY
		September 2019	
	SECTION B. B.	ALANCE SHEET	
ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CRE	DITS
1. Total Utility Plant In Service.	4,217,777,481	33. Memberships.	1,600
2. Construction Work in Progress	216,156,542	34. Patronage Capital	
3. Total Utility Plant (1 + 2)	4,433,934,023	a. Assigned and Assignable	646,857,432
4. Accum. Provision for Depreciation & Amort	1,624,096,131		
5. Net Utility Plant (3 - 4)	2,809,837,892	c. Retired Prior Years	
6. Non-Utility Property - Net	820	d. Net Patronage Capital	692,292,520
7. Investments in Subsidiary Companies	0	35. Operating Margins - Prior Years	
8. Invest. in Assoc. Org Patronage Capital		36. Operating Margins - Current Year	
9. Invest. In Assoc. Org Other - General Funds		37. Non-Operating Margins	
10. Invest. In Assoc. Org Other - Non-General Funds .		38. Other Margins and Equities	15,198,938
11. Investments in Economic Development Projects		39. Total Margins & Equities (33, 34d thru 38)	707,493,058
12. Other Investments	3,731,130	40. Long-Term Debt - RUS (Net)	
13. Special Funds	38,482,263	41. Long-Term Debt-FFB - RUS Guaranteed	2,105,828,519
14. Total Other Property & Investments (6 thru 13)	53,979,678		
		43. Long-Term Debt-Other-(Net)	575,988,745
15. Cash - General Funds	22,243,502	44. Long-Term Debt-RUS - Econ Devel.(Net)	
16. Cash - Construction Funds - Trustee	542,549	45. Payments - Unapplied	(345,242,356
17. Special Deposits	1,725,248	46. Total Long-Term Debt (40 thru 45)	2,336,574,908
18. Temporary Investments	115,000,000	47. Obligations Under Capital Leases - Noncurrent .	
19. Notes Receivable (Net)	0	48. Accumulated Operating Provisions	131,666,624
20. Accounts Receivable - Sales of Energy (Net)	65,287,181	49. Total Other Noncurrent Liabilities (47 + 48)	131,666,624
21. Accounts Receivable - Other (Net)	2,712,173	50. Notes Payable	11
22. Fuel Stock	62,090,079	51. Accounts Payable	. 68,050,337
23. Renewable Energy Credits		52. Current Maturities Long-Term Debt	93,120,917
24. Materials and Supplies - Other	65,227,528	53. Current Maturities Long-Term Debt-Rural Devel	
25. Prepayments	14,971,727	54. Current Maturities Capital Leases	
26. Other Current and Acerued Assets	195,502	55. Taxes Accrued	9,344,374
27. Total Current and Accrued Assets (15 thru 26)	349,995,489	56. Interest Accrued	6,518,285
		57. Other Current & Accrued Liabilities	4,093,833
28. Unamortized Debt Disc. & Extraord. Prop. Losses .	3,522,560	58. Total Current & Accrued Liabilities (50 thru 57) .	181,127,740
29. Regulatory Assets	135,511,728	59. Deferred Credits	3,188,404
30. Other Deferred Debits	7,203,393		
31. Accumulated Deferred Income Taxes	0	61. Total Liabilities and Other Credits	
32. Total Assets & Other Debits (5+14+27 thru 31)	3,360,050,740	(39+46+49+58 thru 60)	3,360,050,740

SECTION C. NOTES TO FINANCIAL STATEMENTS

THE SPACE BELOW IS PROVIDED FOR IMPORTANT NOTES REGARDING THE FINANCIAL STATEMENT CONTAINED IN THIS REPORT, (IF ADDITIONAL SPACE IS NEEDED, USE SEPARATE SHEET.)

Steam Sales

East Kentucky Power sells steam to Fleming-Mason wholesale for use by International Paper, a recycle papermill adjacent to East Kentucky Power's Spurlock generating station near Maysville, Kentucky. For reporting purposes, steam is converted to equivalent demand and energy sold and generation produced, using British Thermal Units and a moving twelve-month weighted average heat rate.

 September 2019 Demand\MMBTU
 262.000
 Energy\MMBTU
 139,342.00

 Year-to-date
 Energy\MMBTU
 1,269,749.20

Regulatory Assets

Line 29 includes regulatory assets of \$91,826,346 and \$749,484 representing the 2010 cancellation of Smith Unit 1 construction and abandonment of Dale Station, respectively.

Power Sales Arrangements - Operating Lease

In December 2015, the Cooperative became the lessor under two power sales arrangements that required them to be accounted for as leases due to the specific terms of the agreements. One arrangement, which terminated on April 30, 2019, was a capacity purchase and tolling agreement that entitled a third party to 165 MW of firm generation and capacity from Bluegrass Generation Station Unit 3. The other arrangement, an agreement to sell the capacity and energy from the Glasgow landfill gas plant to a member system, is in effect for a period of ten years. The revenues and expenses associated with the generating units dedicated to these power sales arrangements are charged to RUS SoA accounts 412 and 413, respectively, over the terms of their respective sales arrangements. Accordingly, the revenues, generation and expenses associated with these units are excluded from Part B SE—Sales of Electricity, Part F IC—Internal Combustion Plant, and Part C—Sources and Distribution of Energy while the power sales arrangements are in effect. Upon termination of the sales arrangement, RUS SoA accounts 412 and 413 are no longer utilized and the revenues, generation and expenses associated with the respective generating units are included in the above-mentioned schedules.

*This computer-generated data form is identical in form and substance to REA Forms 12a-i, "Operating Report - Financial," approved by the Office of Management and Budget (OMB) under the OMB approval number 0572-0017.

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE

FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART B SE - SALES OF ELECTRICITY

BORROWER DESIGNATION

Kentucky 59

East Kentucky Power Cooperative

P. O. Box 707

Winchester, Kentucky 40392-0707

PERIOD ENDED:

September 2019

This data will be used by RUS to review your financial situation. Your

For	detailed instructions, see RUS Bulletin 17176-3.	All the second						4	response is required (7 U.S.C.	901 et. Seq.) and may be con	fidential.		
					1	Average	Actual Den	nand (MW)			REVENUE \$		
	Name of Company or Public Authority	RUS BORROWER DESIGNATION	Statistical Classification	Renewable Energy Program Name	Primary Renewable Fuel Type	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand	Electricity Sold (MWh)	Demand Charges (\$)	Energy Charges	Other Charges	Total (\$) (j + k + l)
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(1)	(i)	(k)	(1)	(m)
1.	Big Sandy RECC	P.S.C. #35	RQ			46		46	168,888	2,477,603	7,881,191	1,170,398	11,529,192
2.	Blue Grass	P.S.C. #35	RQ			272		272	1,056,333	14,782,917	47,858,760	6,296,577	68,938,254
3.	Clark REC	P.S.C. #35	RQ			92		92	336,091	4,968,014	15,738,896	2,455,433	23,162,343
4,	Cumberland Valley RECC	P.S.C. #35	RQ			85	4	85	331,217	4,564,983	15,505,027	2,283,669	22,353,679
5.	Farmers RECC	P.S.C. #35	RQ			100		100	394,733	5,338,104	18,239,222	2,506,179	26,083,505
6.	Fleming Mason RECC	P.S.C. #35	RQ			171		171	672,380	8,778,561	28,349,148	3,480,170	40,607,879
7.	Grayson RECC	P.S.C. #35	RQ			52		52	194,243	2,836,729	8,958,408	1,393,363	13,188,500
8.	Inter-County RECC	P.S.C. #35	RQ			102		102	370,052	5,575,319	16,977,079	2,383,710	24,936,108
9.	Jackson County RECC	P.S.C. #35	RQ			181		181	689,995	9,919,602	31,942,314	4,565,189	46,427,105
10.	Licking Valley RECC	P.S.C. #35	RQ			50		50	189,248	2,686,466	8,864,009	1,293,814	12,844,289
11.	Nolin RECC	P.S.C. #35	RQ			154		154	596,882	8,309,272	27,025,605	3,565,008	38,899,885
12.	Owen EC	P.S.C. #35	RQ			418		418	1,826,046	15,575,943	77,589,875	7,606,022	100,771,840
13.	Salt River RECC	P.S.C. #35	RQ			241		241	962,019	13,109,189	44,415,741	5,748,314	63,273,244
14.	Shelby RECC	P.S.C. #35	RQ			93		93	389,425	5,286,390	17,385,571	2,297,964	24,969,925
15.	South Kentucky RECC	P.S.C. #35	RQ			265		265	994,137	14,552,140	45,710,743	6,369,907	66,632,790
16.	Taylor County RECC	P.S.C. #35	RQ			110	1	110	428,419	5,487,253	18,757,777	2,493,140	26,738,170
17.		THE PARTY OF						7					
18.	Fleming Mason RECC**					33		33	138,725	1,592,908	5,563,735	504,915	7,661,558
19.													
20.	Green Power***	- J.		- 1							37,304		37,304
21.	12.00												
22.													
23	1												
24.							1						
25.				- 1								: 3	
26.							1						
27.	SUBTOTAL					2,465		2,465	9,738,833	125,841,393	436,800,405	56,413,772	619,055,570

RUS Financial and Operating Report Electric Power Supply - Part B SE - Sales of Electricity

INSTRUCTIONS - Submit an original and two copies to RUS or file electronically.

Revision Date 2013

Page 1 of 2

^{**} Includes equivalent kWh for steam sold to Fleming Mason RECC for International Paper. Steam sales are recorded in account 456.

^{***} Includes Green Power from various Co-Ops

⁽f) represents monthly average of actual KW demand (YTD @ current month)

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UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE

FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART B SE - SALES OF ELECTRICITY

BORROWER DESIGNATION

Kentucky 59

East Kentucky Power Cooperative

P. O. Box 707

Winchester, Kentucky 40392-0707

PERIOD ENDED:

September 2019

INSTRUCTIONS - Submit an original and two copies to RUS or file electronically.

For detailed instructions, see RUS Bulletin 17178-3.

This data will be used by RUS to review your financial situation. Your response is required (7 U.S.C. 901 et. Seq.) and may be confidential.

	()		Or sensor see	H 1572.39	Average	Actual Den	nand (MW)			REVENUE \$		
Name of Company or Public Authority	RUS Borrower Designation	Statistical Classification	Renewable Energy Program Name	Primary Renewable Fuel Type	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand	Electricity Sold (MWh)	Demand Charges (\$)	Energy Charges	Other Charges	Total (\$) (j + k + l)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)
AES Ohio Generation, LLC		os							59,192			59,19
2 Ameren Energy	-	os			_		-					
American Electric Power		os										
Associated Electric Company		os				-	1	4				
Big Rivers Electric Corporation		OS										
Cargill Power Markets		os									_	
7 Dayton Power & Light		os					_					
Duke Energy Carolinas, Inc.		os			_							
Duke Energy Kentucky		os										
10 Duke Energy Ohio		os		/ ·	1 6							
11 DTE Energy Trading		os										
12 EDF Trading North America, LLC		os										
13 Hoosier Energy		OS										
14 Louisville Gas & Electric		os						4,820	1	129,253		129,253
15 Miso		os										
16 North Carolina Electric		OS		-								
17 North Carolina Municipal		os										
18 Northern Indiana Public		os			1 = 1							
19 Ogeithorpe Power Corporation		os		1 march	1							
20 PowerSouth Energy		OS		-								
21 PJM Interconnection		os						468,577	3,012,839	14,902,054		17,914,893
22 Progress Energy		os										
23 Southern Company Services		os										
24 Southern Illinois Power Co.		os		(F2)	1							
25 Southern Indiana Gas		os										
26 Tenaska Power		os										
27 Tennessee Valley Authority		os			===							
28 The Energy Authority		os										
29 Virginia Power		os										
30 Wabash Valley Power		os									- 1	
31 Western Farmers Electric		os										
32 Westar Energy, Inc		os										
33												
34					1							
35												
36												
37 SUBTOTAL THIS PAGE								473,397	3,072,031	15,031,307		18,103,338
88 SUBTOTALS FROM PAGE 1 LINE 27		1 1						9,738,833	125,841,393	436,800,405	56,413,772	619,055,570
9 GRAND TOTAL PAGES 1 & 2	_					1		10,212,230	128,913,424	451,831,712	56,413,772	637,158,908

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE

FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART B PP - PURCHASED POWER

80	SROWER DESIGNATION
Ke	entucky 59

East Kentucky Power Cooperative

P. O. Box 707

Winchester, Kentucky 40392-0707

PERIOD ENDED:

NOED: September 2019

This data will be used by RUS to review your financial situation. Your

response is required (7 U.S.C. 901 et. Seq.) and may be confidential.

For detailed Instructions, see RUS Bulletin 17178-3.	1		_		1.	1		response is required (7 U.S.				- Libert	2.00	_
CATALLAND CO.	1 200		Charles .	1000000	Average	ACTUAL DE	_	- ANT - AND -		XCHANGES		REVENU		
Name of Company or Public Authority	BORROWER DESIG.	Statistical Classification	Renewable Energy Program Name	Primary Renewable Fuel Type	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand	Electricity Purchased (MWh)	Received (MWh)	Electricity Delivered (MWh)	Demand Charges (\$)	Energy Charges	Other Charges	Total (\$) (i +m +n)
(a)	(b)	(c)	(d)	(e)	(1)	(g)	(h)	(i)	(i)	(k)	(1)	(m)	(n)	(0)
1 AEP Partners	-	OS											-	
2 Ameren Energy		os							10-11					
3 American Electric Power		os												
4 Big Rivers Electric Corporation		OS												
5 Cargill Power Markets		OS						1						
6 Cox Waste-to-Energy		os						1,635				37,603		37,603
Department of Military Affairs, National Guard Armory		os	Department of Military Affairs	Solar- photovoltaic				35				1,051		1,051
8 DTE Energy Trading	_	os	Dimenty Abanta	photororate				32	-			1,031		1,05
9 Duke Energy Kentucky		os												
10 Duke Energy Ohio		os			1									
11 Dynegy Power Marketing	1	OS			_									
12 EDF Trading		os					1							
13 Electric Market Connection		os												
14 Exelon Power Team	-	os												
15 Hoosier Energy	-	os					1							
16 Indianapolis Power & Light		os											-	
17 Louisville Gas & Electric		OS OS						3				78		-
18 Mac Farms	-	OS						12				308		305
19 Miso		OS			-			12				308		303
20 North Carolina Electric	_	OS			-		-							
21 North Carolina Municipal Power		OS												
22 Other Renewable Supplier		os	Community Solar Power Generation	Solar- photovoltaic	4			342			1,452	10,422		11,874
23 Owensboro Municipal Utilites		os	Tunci Generation	photovonak	-			241			1,45.02	10,422		11,074
24 PJM	-	os						4,906,284				127,509,718		127,509,718
25 Progress Energy Carolinas, Inc.		RQ						4,700,204				12/15071/10		127,507,71
26 SEMPRA		os												
27 Southeastern Power Administration		os			157			218,869			2,141,787	2,898,362		5,040,149
28 Southern Company Services		os		-										310,1010.0
29 Southern Illinois Power Cooperative		OS			-						5			
30 Southern Indiana Gas & Electric		os												
31 Tenaska Power Services		os							E .					
32 Tennessee Valley Authority		os	- A)						
33 The Energy Authority		os									-			
34 Westar Energy		os			/ T									
35 Western Farmers Electric		os												
36 Regulatory Asset		OTHER												
37		2-2-2-1				_		2.0				1- 3- 4		
TOTALS					161			5,127,180			2,143,239	130,457,542		132,600,781

INSTRUCTIONS - Submit an original and two copies to RUS or file electronically.

For detailed instructions, see RUS Bulletin 17178-3.

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE	BORROWER Kentucky 59	DESIGNATION		
FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY	P. O. Box 70 Winchester,	Kentucky 4039	92-0707	
PART C - SOURCES AND DISTRIBUTION OF ENERGY	PERIOD END	ED:	September 2019	
INSTRUCTIONS - Submit an original and two copies to RUS or file electronically. For detailed instructions, see RUS Bulletin 17178-3.	NO. OF PLANTS	CAPACITY	NET ENERGY RECEIVED BY	COST
SOURCES OF ENERGY (a)	(ь)	(kw) (c)	SYSTEM (MWh) (d)	(\$) (e)
GENERATED IN OWN PLANT (Details on Parts D, E, F IC, F CC, and G)			1	
1. Fossil Steam	2	1,838,945	4,719,824	302,399,222
2. Nuclear				
3. Hydro				
4. Combined Cycle				
5. Internal Combustion	9	1,323,800	444,167	51,709,396
6. Other	1	8,250	11,474	610,413
7. Total in Own Plants (1 thru 6)	12	3,170,995	5,175,465	354,719,031
PURCHASED POWER				
8. Total Purchased Power			5,127,180	132,600,781
9. Received Into System (Gross)				
10. Delivered Out of System (Gross)			-	
11. Net Interchange (9 - 10)				1.0
TRANSMISSION FOR OR BY OTHERS - (WHEELING)				
12. Received Into System				(
13. Delivered Out of System				(
14. Net Energy Wheeled (12 - 13)			0	
15. TOTAL Energy Available for Sale (7 + 8 + 11 + 14)			10,302,645	
DISTRIBUTION OF ENERGY				
16, TOTAL Sales			10,212,230	
17. Energy Furnished by Others Without Charge			0	
18. Energy Used by Borrower (Excluding Station Use)			5,891	
19. TOTAL Energy Accounted For (16 thru 18)			10,218,121	
LOSSES				
20. Energy Losses - MWh (15 - 19)			84,524	
21. Energy Losses - Percentage (20 / 15) * 100)			0.82%	

RUS Financial and Operating Report Electric Power Supply - PART C - Souces and Distribution of Energy

Revision Date 201

Effective May 2019, Bluegrass Generating Station Unit 3 is included on this schedule. Glasgow Landfill Generating Station is not included on this schedule. See Section C, Notes to Financial Statements.

Line 6, Other represents Cooperative Solar One Unsubscribed Panels.

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-i) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, Room 404-W, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB #0572-0017). Washington, DC 20503, OMB FORM NO. 0572-0017, Expires 12/31/94.

This data will be used by REA to review your financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.

	USDA - REA					This data will be	used to determine	your operating r		al situation. Ye		
			***				tred (7 U.S.C. 901 c		t confidential.			
			NG REPORT -			BORROWER	DESIGNATIO	N		RI	EA USE ON	LY
		STEA	M PLANT			Kentucky 59	GT Fayette					
						PLANT						
						Cooper Power	r Station					
INSTR	UCTIONS	S - Submit an original and	d two copies to REA. For	details,		YEAR ENDIN						
	A Bulletin		en de cares els			September 20	19					
						SECTION A						
TINE	UNIT	TIMES			FUE	L CONSUMPTION				OPERATI	NG HOURS	
NO.	NO.	STARTED	COAL	OIL	_	GAS	OTHER	TOTAL	IN	ON	OUT OF	SEDVICE
NG.	150.	a) aki ku		(1000 Ga		Lack Street Street	OTHER	101111	SERVICE	STANDBY	Scheduled	Unschedule
	Day.	464	(1000 Lbs.)		iis.)	(1000 C.F.)	Vn.	60	The state of the s	1	4.0	1
-	(a)	(h)	(c)	(d)	-	(e)	(1)	(g)	(h)	(i)	(j)	(k)
1.	1	7	33,256.0	27.667	-			-	556		641	7
2.	2	6	108,455.0	74.879	_	_		4	896	5,387	269	
3.	-			/	_							
4.								4				
5.												
6.	Total	13	141,711.0	102.546					1,452	10,665	910	7
7.	Averag	ge BTU	12,036 /Lb.	138,600	/Gal.	/C.F.						
	1	6	-4777		-			127.2				
8.	Total 1	BTU (10)	1,705,634	14,213				1,719,846				
9.		Del. Cost (\$)	73.60	2.0027	. 1							
	SECTI		E GENERATING I			SECTION (C. LABOR RE	PORT	SECTION	D. FACTO	RS & MAX.	DEMAND
						DECITO!	or Dans States		BECTE	111211	110 00 110 011	DELINE TO THE
LINE	V. 14.51	UNIT SIZE (kW) GROSS BTU NO. GEN. (MWh) Per kWh I		LINE		ITEM		LINE	r	TEM	VALUE	
1165164.1	1,224,1	70.5	A 100 M 100 M 100 M	1 2 24 6 6 7 1	NO.		11 CIVI		NO.	7	Eire	VALUE
NO.	(a)	(b)	(c)	(d)	NO.	N - E E 17	P	1	-	I and Protein	97.	7.2
1.	1	100,000	40,724			No. Emp. Full T		27	1.	Load Factor		7.3
2.	2	220.850	137,531	c l	1.	(inc. Superinten		67	2.	Plant Factor	(%)	8.4
3.					2.	No. Emp. Part		1				
4.					3.	Total EmpHrs		109,724	3.	Running Plan		42.0
5,					4.	Oper, Plant Pay	roll (\$)	3,466,970		Capacity Fac	tor (%)	70.3
6.	Total	320,850	178,255	9,648	5.	Maint, Plant Pa	yroll (S)	1,506,885	4.	15 Minute Gr	oss	
7.	Station	n Service (MWh)	30,425		6.	Other Accts, Pla	ant Payroll (S)	0		Maximum De	mand (kW)	
8.	Net Go	eneration(MWh)	147,830	11,634	7.	TOTAL		E SUPERIOR OF	5.	Indicated Gre	oss	1
9.	Station	n Service (%)	17.07			Plant Payroll (S)	4,973,855		Maximum De	mand (kW)	370,000
			SECT	TON E. CO	OST C	F NET ENER	GY GENERAT	ED				
										1		Y
		PROD	UCTION EXPENSE			ACCOUN	NT NUMBER	AMO	OUNT (S)	MILLS	NET kWh	S/MMBTU
LINE	1					100000000000000000000000000000000000000	And the second second	3,000	(a)		(b)	(c)
LINE NO.												- 2.2
NO.	Opera	tion. Supervision a	and Engineering				500					
NO. 1.		tion, Supervision a	and Engineering				500		3,262,075			3.4
NO. 1. 2.	Fuel, C	Coal	and Engineering			5	501.1		3,262,075 5,949,847			
NO. 1. 2. 3.	Fuel, C	Cont Oil	and Engineering			5	501.1 501.2		3,262,075			14.4
NO. 1. 2. 3. 4.	Fuel, C Fuel, C	Cont Oil Gas	and Engineering			5	501.1 501.2 501.3		3,262,075 5,949,847			14.4
NO. 1. 2. 3. 4. 5.	Fuel, C Fuel, C Fuel, C	Conl Oil Gas Other				5.5	501.1 501.2 501.3 501.4		3,262,075 5,949,847 205,372 0			14.4 0.0 0.0
NO. 1. 2. 3. 4. 5. 6.	Fuel, C Fuel, C Fuel, C Fuel, C	Cont Oil Gas Other EL SUB-TOTAL (2				5 5 5	501.1 501.2 501.3 501.4 501		3,262,075 5,949,847 205,372 0 0 6,155,219	41.64		14.4 0.0 0.0
NO. 1. 2. 3. 4. 5. 6. 7.	Fuel, C Fuel, C Fuel, C Fuel, C FUE	Cont Oil Gas Other EL SUB-TOTAL (2 Expenses				5.5	501.1 501.2 501.3 501.4 501 502		3,262,075 5,949,847 205,372 0 6,155,219 1,496,487			14.4 0.0 0.0
NO. 1. 2. 3. 4. 5. 6. 7.	Fuel, C Fuel, C Fuel, C Fuel, C FUE Steam Electr	Conl Oil Gas Other EL SUB-TOTAL (2 Expenses ic Expenses	2 thru 5)			5.5	501.1 501.2 501.3 501.4 501 502 505		3,262,075 5,949,847 205,372 0 6,155,219 1,496,487 988,329			14.4 0.0 0.0
NO. 1. 2. 3. 4. 5. 6. 7. 8.	Fuel, C Fuel, C Fuel, C Fuel, C FUE Steam Electr Miscel	Conl Dil Gas Other EL SUB-TOTAL (2 Expenses ic Expenses Ilaneous Steam Poy	2 thru 5)			5 5 5	501.1 501.2 501.3 501.4 501 502 505 506		3,262,075 5,949,847 205,372 0 6,155,219 1,496,487 988,329 2,162,599			0.0 0.0
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9.	Fuel, C Fuel, C Fuel, C Fuel, C Steam Electr Miscel Allows	Conl Dil Gas Other EL SUB-TOTAL (2 Expenses ic Expenses Ilaneous Steam Poy	2 thru 5)			5 5 5 6	501.1 501.2 501.3 501.4 501 502 505 506 509		3,262,075 5,949,847 205,372 0 6,155,219 1,496,487 988,329			0.0 0.0
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10.	Fuel, C Fuel, C Fuel, C Fuel, C FUE Steam Electr Miscel Allows Rents	Conl Dil Gas Other EL SUB-TOTAL (2 Expenses ic Expenses Ilaneous Steam Pov	2 thru 5) wer Expenses			5 5 5 6	501.1 501.2 501.3 501.4 501 502 505 506		3,262,075 5,949,847 205,372 0 6,155,219 1,496,487 988,329 2,162,599 242			14.4 0.0 0.0
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11.	Fuel, (Fuel, (Fuel, (Fuel, (FUE Steam Electr Miscel Allowa Rents	Conl Dil Gas Other EL SUB-TOTAL (2 Expenses ic Expenses Ilaneous Steam Pov ances N-FUEL SUB-TOT	2 thru 5) wer Expenses FAL (1 + 7 thru 11)			5 5 5 6	501.1 501.2 501.3 501.4 501 502 505 506 509		3,262,075 5,949,847 205,372 0 6,155,219 1,496,487 988,329 2,162,599 242 0 7,909,732	53.51		14.4 0.0 0.0
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10.	Fuel, C Fuel, C Fuel, C Fuel, C Fuel, C Steam Electr Miscel Allows Rents NOI	Conl Dil Gas Other EL SUB-TOTAL (2 Expenses ic Expenses Ilaneous Steam Pov ances N-FUEL SUB-TOT ERATION EXPEN	2 thru 5) Wer Expenses FAL (1 + 7 thru 11) ISES (6 + 12)			5.	501.1 501.2 501.3 501.4 501 502 505 506 509 507		3,262,075 5,949,847 205,372 0 6,155,219 1,496,487 988,329 2,162,599 242 0 7,909,732 14,064,951	53.51 95.14		14.4 0.0 0.0
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13.	Fuel, C Fuel, C Fuel, C Fuel, C Steam Electr Miscel Allows Rents NOI OPI	Conl Dil Gas Other EL SUB-TOTAL (2 Expenses ic Expenses Ilaneous Steam Povances N-FUEL SUB-TOTE ERATION EXPEN enance, Supervisio	2 thru 5) Wer Expenses FAL (1 + 7 thru 11) ISES (6 + 12) on and Engineering			5.5	501.1 501.2 501.3 501.4 501 502 505 506 509 507		3,262,075 5,949,847 205,372 0 6,155,219 1,496,487 988,329 2,162,599 242 0 7,909,732 14,064,951 19,880	53.51 95.14		14.4 0.0 0.0
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 13.	Fuel, (Fuel, (Fuel, (Fuel, (Fuel, (Fuel, (Kuel,	Conl Dil Gas Other EL SUB-TOTAL (2 Expenses ic Expenses Ilaneous Steam Povances N-FUEL SUB-TOT ERATION EXPEN enance, Supervisio	2 thru 5) Wer Expenses FAL (1 + 7 thru 11) ISES (6 + 12) on and Engineering			5.5	501.1 501.2 501.3 501.4 501 502 505 506 509 507		3,262,075 5,949,847 205,372 0 0 6,155,219 1,496,487 988,329 2,162,599 242 0 7,909,732 14,064,951 19,880 520,934	53.51 95.14		14.4 0.0 0.0
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13.	Fuel, (Fuel, (Fuel, (Fuel, (Fuel, (Fuel, (Kuel,	Conl Dil Gas Other EL SUB-TOTAL (2 Expenses ic Expenses Ilaneous Steam Povances N-FUEL SUB-TOTE ERATION EXPEN enance, Supervisio	2 thru 5) Wer Expenses FAL (1 + 7 thru 11) ISES (6 + 12) on and Engineering			5.5	501.1 501.2 501.3 501.4 501 502 505 506 509 507		3,262,075 5,949,847 205,372 0 6,155,219 1,496,487 988,329 2,162,599 242 0 7,909,732 14,064,951 19,880	53.51 95.14		0.0 0.0
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14.	Fuel, (Fuel, (Fuel, (Fuel, (Fuel, (Fuel, (Kuel,	Conl Dil Gas Other EL SUB-TOTAL (2 Expenses ic Expenses Ilaneous Steam Povances N-FUEL SUB-TOT ERATION EXPEN enance, Supervisio	2 thru 5) Wer Expenses FAL (1 + 7 thru 11) ISES (6 + 12) on and Engineering res laut			5.5	501.1 501.2 501.3 501.4 501 502 505 506 509 507		3,262,075 5,949,847 205,372 0 0 6,155,219 1,496,487 988,329 2,162,599 242 0 7,909,732 14,064,951 19,880 520,934	53.51 95.14		0.0 0.0
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 13. 12. 13. 14. 15.	Fuel, (Fuel, (Fuel, (Fuel, (Fuel, (Fuel, (Kuel,	Conl Dil Gas Other EL SUB-TOTAL (2 Expenses ic Expenses Ilaneous Steam Povances N-FUEL SUB-TOT ERATION EXPEN enance, Supervisio enance of Structur enance of Boiler Pl	2 thru 5) Wer Expenses FAL (1 + 7 thru 11) ISES (6 + 12) on and Engineering res laut Plant			5.	501.1 501.2 501.3 501.4 501 502 505 506 509 507		3,262,075 5,949,847 205,372 0 6,155,219 1,496,487 988,329 2,162,599 242 0 7,909,732 14,064,951 19,880 520,934 2,753,139	53.51 95.14		14.4 0.0 0.0
NO. 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17,	Fuel, C Fuel, C Fuel, C Fuel, C Fuel, C Steam Electr Miscel Allows Rents NOI OPI Maint Maint Maint Maint	Coal Oil Gas Other EL SUB-TOTAL (2 Expenses it Expenses illaneous Steam Povances N-FUEL SUB-TOT ERATION EXPEN enance, Supervisio enance of Structur enance of Boiler Plenance of Blectric enance of Miscella	2 thru 5) Wer Expenses FAL (1 + 7 thru 11) ISES (6 + 12) on and Engineering res laut Plant			5.	501.1 501.2 501.3 501.4 501 502 505 506 509 507 510 511 512 513		3,262,075 5,949,847 205,372 0 6,155,219 1,496,487 988,329 2,162,599 242 0 7,909,732 14,064,951 19,880 520,934 2,753,139 942,632	53.51 95.14		14.4 0.0 0.0
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17.	Fuel, C Fuel, C Fuel, C Fuel, C Fuel, C Steam Electr Miscel Allows Rents NOI OPI Maint Maint Maint Maint	Coal Oil Gas Other EL SUB-TOTAL (2 Expenses ie Expenses Ilaneous Steam Povances N-FUEL SUB-TOT ERATION EXPEN enance, Supervisio enance of Structur enance of Boiler Plenance of Electric enance of Miscella INTENANCE EXI	Athru 5) Wer Expenses FAL (1 + 7 thru 11) ISES (6 + 12) In and Engineering es lauf Plant neous Plant PENSE (14 thru 18)			5.	501.1 501.2 501.3 501.4 501 502 505 506 509 507 510 511 512 513		3,262,075 5,949,847 205,372 0 6,155,219 1,496,487 988,329 2,162,599 242 0 7,909,732 14,064,951 19,880 520,934 2,753,139 942,632 0 4,236,585	53.51 95.14 28.66		0.0 0.0
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17. 18.	Fuel, C Fuel, C Fuel, C Fuel, C Fuel, C Steam Electr Miscel Allows Rents NOI OPI Maint Maint Maint Maint Maint	Coal Oil Gas Other EL SUB-TOTAL (2 Expenses ie Expenses illaneous Steam Povances N-FUEL SUB-TOT ERATION EXPEN enance, Supervisio enance of Structur enance of Boiler Pl enance of Miscella INTENANCE EXI TAL PRODUCTIO	2 thru 5) Wer Expenses FAL (1 + 7 thru 11) ISES (6 + 12) In and Engineering es laut Plant neous Plant			5.	501.1 501.2 501.3 501.4 501 502 505 506 509 507 510 511 512 513 514		3,262,075 5,949,847 205,372 0 6,155,219 1,496,487 988,329 2,162,599 242 0 7,909,732 14,064,951 19,880 520,934 2,753,139 942,632 0 4,236,585 18,301,536	53.51 95.14 28.66 123.80		14.4 0.0 0.0
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17. 18. 19. 20. 21.	Fuel, C Fuel, C Fuel, C Fuel, C Fuel, C Steam Electr Miscel Allows Rents NOI OPI Maint Maint Maint Maint Maint Ma	Coal Oil Gas Other EL SUB-TOTAL (2 Expenses ie Expenses Ilaneous Steam Povances N-FUEL SUB-TOTE ERATION EXPEN enance, Supervisio enance of Structur enance of Boiler Plenance of Boiler Plenance of Miscella INTENANCE EXITAL PRODUCTIO ciation	Athru 5) Wer Expenses FAL (1 + 7 thru 11) ISES (6 + 12) In and Engineering es lauf Plant neous Plant PENSE (14 thru 18)			403.1	501.1 501.2 501.3 501.4 501 502 505 506 509 507 510 511 512 513 514		3,262,075 5,949,847 205,372 0 6,155,219 1,496,487 988,329 2,162,599 242 0 7,909,732 14,064,951 19,880 520,934 2,753,139 942,632 0 4,236,585 18,301,536 12,905,626	53.51 95.14 28.66 123.80		0.0 0.0
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17. 18. 19. 20. 21.	Fuel, (Kent), (K	Coal Oil Gas Other EL SUB-TOTAL (2 Expenses ic Expenses Ilaneous Steam Poyances N-FUEL SUB-TOT ERATION EXPEN enance, Supervisio enance of Structure enance of Boiler Pl enance of Miscella INTENANCE EXI TAL PRODUCTIC ciation st	2 thru 5) Wer Expenses FAL (1 + 7 thru 11) ISES (6 + 12) on and Engineering es laut Plant neous Plant PENSE (14 thru 18) ON EXPENSE (13 +			403.1	501.1 501.2 501.3 501.4 501 502 505 506 509 507 510 511 512 513 514		3,262,075 5,949,847 205,372 0 6,155,219 1,496,487 988,329 2,162,599 242 0 7,909,732 14,064,951 19,880 520,934 2,753,139 942,632 0 4,236,585 18,301,536 12,905,626 8,529,066	53.51 95.14 28.66 123.80		3.49 14.49 0.00 0.00 3.59
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17. 18. 19. 20.	Fuel, C Fuel, C Fuel, C Fuel, C Fuel, C Steam Electr Miscel Allows Rents NOI OPI Maint Mai	Coal Oil Gas Other EL SUB-TOTAL (2 Expenses ie Expenses Ilaneous Steam Povances N-FUEL SUB-TOTE ERATION EXPEN enance, Supervisio enance of Structur enance of Boiler Plenance of Boiler Plenance of Miscella INTENANCE EXITAL PRODUCTIO ciation	2 thru 5) Wer Expenses FAL (1 + 7 thru 11) ISES (6 + 12) In and Engineering res lauf Planf neous Planf PENSE (14 thru 18) ON EXPENSE (13 +			403.1	501.1 501.2 501.3 501.4 501 502 505 506 509 507 510 511 512 513 514		3,262,075 5,949,847 205,372 0 6,155,219 1,496,487 988,329 2,162,599 242 0 7,909,732 14,064,951 19,880 520,934 2,753,139 942,632 0 4,236,585 18,301,536 12,905,626	53.51 95.14 28.66 123.80		0.0 0.0

Remarks

Public reporting hurden for this collection of information is estimated to average 24.25 hours (REA Forms 12-i) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, Room 404-W, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB #0572-0017), Washington, DC 20503. OMB FORM NO. 0572-0017, Expires 12/31/94.

This data will be used by REA to review your financial situation. Your response is required (7 U.S.C. 90) et seq.) and is not confidential.

		1.76	SDA - REA			This data will be	used to determine you	ur operating result	s and financial sit	uation. Your		
						response is requi	red (7 U.S.C. 901 et s	eg.) and is not con,	fidential.			
		OPERAT	ING REPORT -			BORROWER	DESIGNATION			RE	A USE OF	VLY
		STEA	M PLANT			Kentucky 59 C	T Fayette					
						PLANT						
						Spurlock Powe	er Station					
INSTRUC	TIONS - Sul	buil an original and tw	o copies to REA. For detail	s,		YEAR ENDIN	G					
	Bulletin 1717)		A. Caraller Andrew			September 201	19					
	10-21 21				-	** SECTION A						
LINE	UNIT	TIMES		F	UEL CO	ONSUMPTION				OPERATING	GHOURS	
NO.	NO.	STARTED	COAL	OIL		GAS	OTHER	TOTAL	IN	ON	OUT OF	SERVICE
	1	1.00	(1000 Lbs.)	(1000 Gals	5.)	(1000 C.F.)	(1000 Lbs.)	0.07	SERVICE	STANDBY S	cheduled	Unscheduled
	(a)	(b)	(c)	(d)		(e)	(f)	(g)	(h)	(i) —	(i)	(k)
1	1	- 5	985,444.0	171.192					5,028	1,006	514	
2.	2	11	1,639,656.0	353.810					4,677	244	1,139	49
3.	3	6	739,700.0	270.095			25,062.00	1	4,414	1,334	786	
4.	4	5	794,510.0	209,580					4,029	983	1,445	- 5
5.												
6.	Total	27	4,159,310.0	1,004.677			25,062,00	1	18,148	3,567	3,884	60
7.	Average	BTU	11,446 /Lb.	138,600	/Gal.	/C.F.	14,484.00					- 0.2
	- Transpo	6	1313131 1430	14030111	7.02437	7.5.11.5	2.0,10.200					
8.	Total B7		47,607,462	139,248			362,998	48,109,709				
9.		el. Cost (\$)	43.96	2.0048	-		35.00	134,031,03				
						SECTION	C. LABOR REP	ORT	**SECTION	D. FACTOR	S & MAX	DEMAND
	1	*SECTION B. TURBINE GENERATING UNITS UNIT SIZE (kW) GROSS BTU		-	J. 100	- Libon nei	2010	20011000		di mina	CATELANTED	
LINE	1000000	UNIT SIZE (kW) GROSS BTU NO. GEN. (MWh) Per kWh		LINE	10	TEM.	VALUE	LINE	ITE	м	VALUE	
NO.	(a)	(b)	(c)	(d)	NO.		E.M.	TABOL	NO.	100	Ca.	TABOL
1.	1	340,277	1,144,650	(u)	110.	No. Emp. Full T	ima .		1.	Load Factor (%	2	57.88
2,	2	585,765	2,015,096		1.	(inc. Superinten		230	2.	Plant Factor (%		51.6
3.	3	293,597	961,976		2.	No. Emp. Part T		2		, iam , actor 1.	.,	57.0
4.	4	298,456	1,012,810		3.	Total EmpHrs.		318,955	3.	Running Plant		
5.	-	270,430	1,012,010		4.	Oper. Plant Pay		10,850,250		Capacity Facto	- (9/)	73.89
6.	Total	1,518,095	5,134,532	9,370	5.	Maint. Plant Par		5,902,939	4.	15 Minute Gro		7,5,00
7.		Service (MWh)	562,538	9,370	6.				7.			
_	13tation 3											
				10.522			nt Payroll (\$)	7,633	-	Maximum Den		
8.	Net Gen	eration(MWh)	4,571,994	10,523	7.	TOTAL		1 7000	5.	Indicated Gros	S	1 354 000
9.	Net Gen		4,571,994 10.96		7.	TOTAL Plant Payroll (S		16,760,822	5.		S	1,354,000
	Net Gen	eration(MWh)	4,571,994 10.96		7.	TOTAL Plant Payroll (S		1 7000	5.	Indicated Gros	S	1,354,000
9.	Net Gen	eration(MWh) Service (%)	4,571,994 10.96 SECT	ION E. COS	7.	TOTAL Plant Payroll (S NET ENERGY	GENERATED	16,760,822		Indicated Gros Maximum Den	s nand (kW)	
9.	Net Gen	eration(MWh) Service (%)	4,571,994 10.96	ION E. COS	7.	TOTAL Plant Payroll (S NET ENERGY		16,760,822	NT (S)	Indicated Gros Maximum Den MILLS/N	s nand (kW) ET kWh	S/MMBTU
9. LINE NO.	Net Gen Station S	eration(MWh) Service (%) PRO	4,571,994 10.96 SECT DUCTION EXPENSI	ION E. COS	7.	TOTAL Plant Payroll (\$ NET ENERGY ACCOUN	GENERATED IT NUMBER	16,760,822	NT (S)	Indicated Gros Maximum Den	s nand (kW) ET kWh	1,354,000 S/MMBTU (c)
9. LINE NO. 1.	Net Gen Station S	eration(MWh) Service (%) PRO on, Supervision a	4,571,994 10.96 SECT DUCTION EXPENSI	ION E. COS	7.	TOTAL Plant Payroll (\$ NET ENERGY ACCOUN	GENERATED IT NUMBER	16,760,822	NT (S)) 3,057,830	Indicated Gros Maximum Den MILLS/N	s nand (kW) ET kWh	S/MMBTU (c)
9. LINE NO. 1. 2.	Net Gen Station S Operation Fuel, Co	eration(MWh) Service (%) PRO on, Supervision a	4,571,994 10.96 SECT DUCTION EXPENSI	ION E. COS	7.	TOTAL Plant Payroli (\$ NET ENERGY ACCOUN	GENERATED IT NUMBER 500	16,760,822	NT (S)) 3,057,830 100,995,496	Indicated Gros Maximum Den MILLS/N	s nand (kW) ET kWh	S/MMBTU (c)
9. LINE NO. 1. 2.	Operation Superior Su	eration(MWh) Service (%) PRO on, Supervision a sal	4,571,994 10.96 SECT DUCTION EXPENSI	ION E. COS	7.	TOTAL Plant Payroli (\$ NET ENERGY ACCOUN	GENERATED IT NUMBER 500 01.1 01.2	16,760,822	NT (S)) 3,057,830	Indicated Gros Maximum Den MILLS/N	s nand (kW) ET kWh	S/MMBTU (c) 2.12 14.46
9. LINE NO. 1. 2. 3. 4.	Operation S Operation S Fuel, Co Fuel, Oil	eration(MWh) Service (%) PRO on, Supervision a sal	4,571,994 10.96 SECT DUCTION EXPENSI	ION E. COS	7.	TOTAL Plant Payroli (\$ NET ENERGY ACCOUN 5 5 5	GENERATED T NUMBER 500 01.1 01.2 01.3	16,760,822	NT (S)) 3,057,830 100,995,496 2,014,171 0	Indicated Gros Maximum Den MILLS/N	s nand (kW) ET kWh	S/MMBTU (c) 2.12 14.44 0.00
9. LINE NO. 1. 2. 3. 4. 5.	Operation S Operation S Fuel, Co Fuel, Oil Fuel, Ga Fuel, Otto	eration(MWh) Service (%) PRO on, Supervision a oal ts her	4,571,994 10.96 SECT DUCTION EXPENSI	ION E. COS	7.	TOTAL Plant Payroli (S NET ENERGY ACCOUN 5 5 5 5 5	GENERATED IT NUMBER 500 01.1 01.2	16,760,822	NT (S)) 3,057,830 100,995,496 2,014,171 0 418,363	Indicated Gros Maximum Den MILLS/N (b	s nand (kW) ET kWh	S/MMBTU (c) 2,12 14,44 0,00
9. LINE NO. 1. 2. 3. 4. 5.	Operation S Operation S Fuel, Co Fuel, Oil Fuel, Ot Fuel, Ot Fuel, Ot Fuel, Ot	eration(MWh) Service (%) PRO on, Supervision a oal t s her , SUB-TOTAL (2	4,571,994 10.96 SECT DUCTION EXPENSI	ION E. COS	7.	TOTAL Plant Payroll (S NET ENERGY ACCOUN 5 5 5 5	GENERATED TT NUMBER 500 01.1 01.2 01.3 01.4 501	16,760,822	NT (S)) 3,057,830 100,995,496 2,014,171 0 418,363 103,428,030	Indicated Gros Maximum Den MILLS/N	s nand (kW) ET kWh	S/MMBTU (c) 2,17 14,44 0,00
9. LINE NO. 1. 2. 3. 4. 5. 6.	Operation S Operation S Fuel, Co Fuel, Ga Fuel, Ot Fuel, Steam E	PRODUCTION OF TOTAL (2 xpenses	4,571,994 10.96 SECT DUCTION EXPENSI	ION E. COS	7.	TOTAL Plant Payroll (S NET ENERGY ACCOUN 5 5 5 5 5	GENERATED ST NUMBER 500 01.1 01.2 01.3 01.4 501	16,760,822	NT (S) 3,057,830 100,995,496 2,014,171 0 418,363 103,428,030 7,407,181	Indicated Gros Maximum Den MILLS/N (b	s nand (kW) ET kWh	S/MMBTU (c) 2,17 14,44 0,00
9. LINE NO. 1. 2. 3. 4. 5. 6. 7.	Operation S Operation S Fuel, Co Fuel, Oi Fuel, Ot Fuel, Ot Fuel Steam E	PRODUCTION (MWh) Service (%) PRODUCTION ADDRESS ADDRESS Expenses	4,571,994 10.96 SECT DUCTION EXPENSI and Engineering thru 5)	ION E. COS	7.	TOTAL Plant Payroll (S NET ENERGY ACCOUN 5 5 5 5	GENERATED ST NUMBER 500 01.1 01.2 01.3 01.4 501 502 505	16,760,822	NT (S) 3,057,830 100,995,496 2,014,171 0 418,363 103,428,030 7,407,181 3,504,628	Indicated Gros Maximum Den MILLS/N (b	s nand (kW) ET kWh	S/MMBTU (c) 2,17 14,44 0,00
9. LINE NO. 1. 2. 3. 4. 5. 6. 7. 8. 9.	Operation S Operation S Fuel, Coi Fuel, Goi Fuel, Goi Fuel, Gt FUEL Steam E Electric Miscella	PRODUCTION (MWh) Service (%) PRODUCTION A TOTAL (2) EXPENSES Expenses Incous Steam Pov	4,571,994 10.96 SECT DUCTION EXPENSI and Engineering thru 5)	ION E. COS	7.	TOTAL Plant Payroll (\$ NET ENERGY ACCOUN 5 5 5 5	GENERATED TT NUMBER 500 01.1 01.2 01.3 01.4 501 502 505 506	16,760,822	NT (S) 3,057,830 100,995,496 2,014,171 0 418,363 103,428,030 7,407,181 3,504,628 18,237,005	Indicated Gros Maximum Den MILLS/N (b	s nand (kW) ET kWh	S/MMBTU (c) 2,17 14,44 0,00
9. LINE NO. 1. 2. 3. 4. 5. 6. 7. 8. 9.	Operation S Operation S Fuel, Co Fuel, Oi Fuel, Ot Fuel, Ot Fuel Steam E Electric Miscella Allowan	PRODUCTION (MWh) Service (%) PRODUCTION A TOTAL (2) EXPENSES Expenses Incous Steam Pov	4,571,994 10.96 SECT DUCTION EXPENSI and Engineering thru 5)	ION E. COS	7.	TOTAL Plant Payroll (\$ NET ENERGY ACCOUN 5 5 5 5	GENERATED TT NUMBER 500 01.1 01.2 01.3 01.4 501 502 505 506 509	16,760,822	NT (S) 3,057,830 100,995,496 2,014,171 0 418,363 103,428,030 7,407,181 3,504,628 18,237,005 10,667	Indicated Gros Maximum Den MILLS/N (b	s nand (kW) ET kWh	S/MMBTU (c) 2,17 14,44 0,00
9. LINE NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10.	Operation S Operation S Fuel, Co Fuel, Oi Fuel, Ga Fuel, Ga Fuel, Ga Electric Miscella Allowan Rents	PRODUCTION OF THE PROPERTY OF	4,571,994 10.96 SECT DUCTION EXPENSI and Engineering thru 5)	ION E. COS	7.	TOTAL Plant Payroll (\$ NET ENERGY ACCOUN 5 5 5 5	GENERATED TT NUMBER 500 01.1 01.2 01.3 01.4 501 502 505 506	16,760,822	NT (S) 3,057,830 100,995,496 2,014,171 0 418,363 103,428,030 7,407,181 3,504,628 18,237,005 10,667 0	Indicated Gros Maximum Den MILLS/N (b	s nand (kW) ET kWh	S/MMBTU (c) 2,17 14,44 0,00
9. LINE NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11.	Operation S Operation S Fuel, Co Fuel, Oi Fuel, Ga Fuel, Ot Electric Miscella Allowan Rents NON-	eration(MWh) Service (%) PRODUCTION ADDRESS SUB-TOTAL (2 XPENSES EXPENSES NEOUS STEAM POVICES	4,571,994 10.96 SECT DUCTION EXPENSI and Engineering thru 5) ver Expenses	ION E. COS	7.	TOTAL Plant Payroll (\$ NET ENERGY ACCOUN 5 5 5 5	GENERATED TT NUMBER 500 01.1 01.2 01.3 01.4 501 502 505 506 509	16,760,822	NT (S) 3,057,830 100,995,496 2,014,171 0 418,363 103,428,030 7,407,181 3,504,628 18,237,005 10,667 0 32,217,311	Indicated Gros Maximum Den MILLS/N (b) 22.62	s nand (kW) ET kWh	S/MMBTU (c) 2,1; 14,4 0,00
9. LINE NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12.	Operation S Operation S Fuel, Co Fuel, Oi Fuel, Ot Fuel, Ot Steam E Electric Miscella Allowan Rents NON- OPER	PRODUCTION (SUB-TOTAL (2) xpenses Expenses Expenses neous Steam Powices FUEL SUB-TOTAL (ATION EXPEN)	4,571,994 10.96 SECT DUCTION EXPENSI and Engineering thru 5) ver Expenses CAL (1 + 7 thru 11) SES (6 + 12)	ION E. COS	7.	TOTAL Plant Payroli (\$ NET ENERGY ACCOUN 5 5 5 5	GENERATED TT NUMBER 500 01.1 01.2 01.3 01.4 501 502 505 506 509 507	16,760,822	NT (S) 3,057,830 100,995,496 2,014,171 0 418,363 103,428,030 7,407,181 3,504,628 18,237,005 0 32,217,311 135,645,341	Indicated Gros Maximum Den MILLS/N (b	s nand (kW) ET kWh	S/MMBTU (c) 2,17 14,44 0,00
9. LINE NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13.	Operation S Operation S Fuel, Co Fuel, Oi Fuel, Oi Fuel, Ot Steam E Electric Miscella Allowan Rents NON- OPER Mainten	eration(MWh) Service (%) PRODUCTION, Supervision and less to supervision and less to supervision super	4,571,994 10.96 SECT DUCTION EXPENSI and Engineering thru 5) ver Expenses CAL (1 + 7 thru 11) SES (6 + 12) and Engineering	ION E. COS	7.	TOTAL Plant Payroli (\$ NET ENERGY ACCOUN 5 5 5 5	GENERATED TT NUMBER 500 01.1 01.2 01.3 01.4 501 502 505 506 509 507	16,760,822	NT (S) 3,057,830 100,995,496 2,014,171 0 418,363 103,428,030 7,407,181 3,504,628 18,237,005 0 32,217,311 135,645,341 2,559,818	Indicated Gros Maximum Den MILLS/N (b) 22.62	s nand (kW) ET kWh	S/MMBTU (c) 2,1; 14,4 0,00
9. LINE NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14.	Operation S Operation S Fuel, Co Fuel, Oi Fuel, Ga Fuel, Ot Fuel, Steam E Electric Miscella Allowan Rents NON- OPER Mainten Mainten	PRODUCTION EXPENSION EXPENSES FUEL SUB-TOTAL (2 XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	4,571,994 10.96 SECT DUCTION EXPENSI and Engineering thru 5) ver Expenses CAL (1 + 7 thru 11) SES (6 + 12) and Engineering es	ION E. COS	7.	TOTAL Plant Payroli (\$ NET ENERGY ACCOUN 5 5 5 5	GENERATED TT NUMBER 500 01.1 01.2 01.3 01.4 501 502 505 506 509 507	16,760,822	NT (S) 3,057,830 100,995,496 2,014,171 0 418,363 103,428,030 7,407,181 3,504,628 18,237,005 10,667 0 32,217,311 135,645,341 2,559,818 3,395,650	Indicated Gros Maximum Den MILLS/N (b) 22.62	s nand (kW) ET kWh	S/MMBTU (c) 2,1; 14,4 0,00
9. LINE NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14.	Operation S Operation S Fuel, Co Fuel, Oi Fuel, Ga Fuel, Ot FUEL Steam E Electric Miscella Allowan Rents NON- OPER Mainten Mainten Mainten	PRODUCTION EXPENSION EXPENSES	4,571,994 10.96 SECT DUCTION EXPENSI and Engineering thru 5) ver Expenses CAL (1 + 7 thru 11) SES (6 + 12) and Engineering es ant	ION E. COS	7.	TOTAL Plant Payroll (S NET ENERGY ACCOUN 5 5 5 5 6 7 7 7 7 7 7 7 7 7 7 7 7 7 7	GENERATED ST NUMBER 500 01.1 01.2 01.3 01.4 501 502 505 506 509 510 511 512	16,760,822	NT (S) 3,057,830 100,995,496 2,014,171 0 418,363 103,428,030 7,407,181 3,504,628 18,237,005 10,667 0 32,217,311 135,645,341 2,559,818 3,395,650 34,621,604	Indicated Gros Maximum Den MILLS/N (b) 22.62	s nand (kW) ET kWh	S/MMBTU (c) 2,1; 14,4 0,00
9. LINE NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15.	Operation S Fuel, Co Fuel, Oi Fuel, Oi Fuel, Oi Fuel, Oi Steam E Electric Miscella Allowan Rents NON- OPER Mainten Mainten Mainten	PRODUCTION (AWA) PRODUCTION (4,571,994 10.96 SECT DUCTION EXPENSI and Engineering thru 5) ver Expenses CAL (1+7 thru 11) SES (6+12) In and Engineering es ant Plant	ION E. COS	7.	TOTAL Plant Payroll (S NET ENERGY ACCOUN 5 5 5 5 5	GENERATED ST NUMBER 500 01.1 01.2 01.3 01.4 501 502 505 506 509 510 511 512 513	16,760,822	NT (S) 3,057,830 100,995,496 2,014,171 0 418,363 103,428,030 7,407,181 3,504,628 18,237,005 10,667 0 32,217,311 135,645,341 2,559,818 3,395,650 34,621,604 4,860,457	Indicated Gros Maximum Den MILLS/N (b) 22.62	s nand (kW) ET kWh	S/MMBTU (c) 2,1; 14,4 0,00
9. LINE NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17.	Operation S Fuel, Co Fuel, Oi Fuel, Oi Fuel, Oi Fuel, Ga Fuel, Ot Steam E Electric Miscella Allowan Rents NON- OPER Mainten Mainten Mainten Mainten	PRODUCTION (AWA) PRODUCTION Supervision and least supervision and	4,571,994 10.96 SECT DUCTION EXPENSI and Engineering thru 5) ver Expenses CAL (1 + 7 thru 11) SES (6 + 12) In and Engineering es ant Plant neous Plant	ION E. COS	7.	TOTAL Plant Payroll (S NET ENERGY ACCOUN 5 5 5 5 5	GENERATED ST NUMBER 500 01.1 01.2 01.3 01.4 501 502 505 506 509 510 511 512	16,760,822	NT (S) 3,057,830 100,995,496 2,014,171 0 418,363 103,428,030 7,407,181 3,504,628 18,237,005 10,667 0 32,217,311 135,645,341 2,559,818 3,395,650 34,621,604 4,860,457	Maximum Den MILLS/N (b 22.62	s nand (kW) ET kWh	S/MMBTU (c) 2.1 14.4 0.0
9. LINE NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17.	Operation S Fuel, Co Fuel, Oi Fuel, Oi Fuel, Oi Fuel, Oi Steam E Electric Miscella Allowan Rents NON- OPER Mainten Mainten Mainten Mainten	PRODUCTION (AWH) Service (%) PRODUCTION Supervision and least su	4,571,994 10.96 SECT DUCTION EXPENSI and Engineering thru 5) ver Expenses CAL (1 + 7 thru 11) Section 11 and Engineering es ant Plant neous Plant DENSE (14 thru 18)	ION E. COS	7.	TOTAL Plant Payroll (S NET ENERGY ACCOUN 5 5 5 5 5	GENERATED ST NUMBER 500 01.1 01.2 01.3 01.4 501 502 505 506 509 510 511 512 513	16,760,822	NT (S) 3,057,830 100,995,496 2,014,171 0 418,363 103,428,030 7,407,181 3,504,628 18,237,005 10,667 0 32,217,311 135,645,341 2,559,818 3,395,650 34,621,604 4,860,457 0 45,437,529	Indicated Gros Maximum Den MILLS/N (b) 22.62 7.05 29.67	s nand (kW) ET kWh	S/MMBTU (c) 2.1 14.4 0.0
9. LINE NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17. 18.	Operation S Fuel, Co Fuel, Co Fuel, Oi Fuel, Oi Fuel, Oi Steam E Electric Miscella Allowan Rents NON- OPER Mainten Mainten Mainten Mainten Mainten Mainten	PRODUCTION PRODUC	4,571,994 10.96 SECT DUCTION EXPENSI and Engineering thru 5) ver Expenses CAL (1 + 7 thru 11) SES (6 + 12) In and Engineering es ant Plant neous Plant	ION E. COS	7.	TOTAL Plant Payroll (S NET ENERGY ACCOUN 5 5 5 5 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	GENERATED ST NUMBER 500 01.1 01.2 01.3 01.4 501 502 505 506 509 507	16,760,822	NT (S) 3,057,830 100,995,496 2,014,171 0 418,363 103,428,030 7,407,181 3,504,628 18,237,005 10,667 0 32,217,311 135,645,341 2,559,818 3,395,650 34,621,604 4,860,457 0 45,437,529 181,082,870	Maximum Den MILLS/N (b 22.62	s nand (kW) ET kWh	S/MMBTU (c) 2.1 14.4 0.0
9. LINE NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17. 18. 19. 20. 21.	Operation S Operation S Fuel, Co Fuel, Oi Fuel, Oi Fuel, Oi Steam E Electric Miscella Allowan Rents NON- OPER Mainten Mainte	PRODUCTIO	4,571,994 10.96 SECT DUCTION EXPENSI and Engineering thru 5) ver Expenses CAL (1 + 7 thru 11) Section 11 and Engineering es ant Plant neous Plant DENSE (14 thru 18)	ION E. COS	7.	TOTAL Plant Payroll (S NET ENERGY ACCOUN 5 5 5 5 403.1	GENERATED ST NUMBER S00 01.1 01.2 01.3 01.4 501 502 505 506 509 507 510 511 512 513 514	16,760,822	NT (S) 3,057,830 100,995,496 2,014,171 0 418,363 103,428,030 7,407,181 3,504,628 18,237,005 10,667 0 32,217,311 135,645,341 2,559,818 3,395,650 34,621,604 4,860,457 0 45,437,529 181,082,870 36,376,070	Indicated Gros Maximum Den MILLS/N (b) 22.62 7.05 29.67	s nand (kW) ET kWh	S/MMBTU (c) 2.1 14.4 0.0
9. LINE NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17. 18.	Operation S Operation S Fuel, Co Fuel, Oi Fuel, Ga Fuel, Ga Fuel, Steam E Electric Miscella Allowan Rents NON- OPER Mainten	PRODUCTIO	4,571,994 10.96 SECT DUCTION EXPENSI and Engineering thru 5) ver Expenses CAL (1 + 7 thru 11) SES (6 + 12) and Engineering es ant Plant neous Plant ENSE (14 thru 18) N EXPENSE (13 + 19)	ION E. COS	7.	TOTAL Plant Payroll (S NET ENERGY ACCOUN 5 5 5 5 403.1	GENERATED ST NUMBER 500 01.1 01.2 01.3 01.4 501 502 505 506 509 507	16,760,822	NT (S) 3,057,830 100,995,496 2,014,171 0 418,363 103,428,030 7,407,181 3,504,628 18,237,005 10,667 0 32,217,311 135,645,341 2,559,818 3,395,650 34,621,604 4,860,457 0 45,437,529 181,082,870	Indicated Gros Maximum Den MILLS/N (b) 22.62 7.05 29.67	s nand (kW) ET kWh	S/MMBTU (c) 2.12 14.46 0.00

Remarks

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-i) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM.Room 404-W, Washington, DC 2050; and to the Office of Management and Budget, Paperwork Reduction Project (OMB #0572-0017), Washington, DC 20503, OMB FORM NO. 0572-0017, Expres 12/31/94.

	INT	OPERATI	DA-REA NG REPORT MBUSTION P		respon: BORI	se is regulred (7 ROWER DES) cky 59 GT Fa	U.S.C. 901 et se IGNATION	1. 12.	and the second s	d financial situa uial.		EA USE ON	ILY
					1 10 2 10 2 5	130 100 100	a atter						
EB LOTT I	al free case	2.6.16	14 PE	B (1.0)		Generating F	acinty	_					
			nd two copies to REA.	For defails,	13.3.4.403.74	nber 2019							
ACC ICI	A Bulletin I	(17B-3)	SECTION A. I	NTEDNAL C			TING UNIT	9					
LINE	UNIT	SIZE		UEL CONSUM		ON GENERA	T THE COURT	0	OPERATING	HOUDE		GROSS	
NO.	NO.	(kW)	OIL	GAS	OTHE	R TOTAL	IN		ON	OUT OF:	SERVICE	GENERATION	BTU
,,,,,	11.0.	(14.11)	(1000 Gals.)	(1000 C.F.		TOTAL	SERVIC	F	STANDBY	Scheduled	Unscheduled	(MWh)	PER kWh
	(a)	(b)	(c)	(d)	(e)	(f)	(g)		(h)	(i)	(j)	(k)	(1)
1.	1	110,000	0.733	312.682	(4)	1.7	225		6,168	151	8	23,373	
2.	2	110,000	0.661	280,352		1	205		6,081	262	4	21,607	
3.	3	110,000	1.226	259,246			198		5,986	359	9	20,138	
4.	4	74,000		404,538		7	497		5,882	160	13	31,104	
5.	5	74,000	0.577	415,304		1	529		5,626	382	15	32,672	
6.	6	74,000	0.042	371,590		1	482		5,778	153	139	29,556	
7.	7	74,000	0.642	400,003		1	511		5,712	326	3	31,536	
8.	9	85,000		490.833	- 3	1	773		5,354	293	132	52,377	
9.	10	85,000		502.154		1	762		5,257	353	180	52,080	
10.	TOTAL	796,000	3.881	3,436.702	-1		4,182		51,844	2,439	503	294,443	11,674
11.	Average	BTU	138,600	1,000	/C,F.	7	STATION S	SERV	ICE (MWh)			12,131	
		6											
12.	Total BT	U(10)	538	3,436,702		3,437,240	NET GENE	RATI	ON (MWh)			282,312	12,175
13.	Total De	l, Cost (\$)	1.3173	2.7892			STATION S	SERV	ICE % OF G	ROSS	A - A - A	4.12	
			SECTION B.	LABOR REI	PORT			SEC	TION C. FA	CTORS & M	AXIMUM DI	SMAND	
LINE	10	ITEM	VALUE	LINE NO.		ITEM		LINE NO.		n	тем		VALUE
	No Emp	. Full Time		5.	Maint Pla	at Payroll (S)	654,938	1.	Load Facto	r (%)			4.99
-		erintendent)	34		Other Ace		01.41.20	2.	Plant Facto				5.65
2.		. Part Time	0	-	Plant Payr		0	3.	And the second s	ant Capacity J	Factor (%)		84.38
3.0		p-Hrs Worked	38,523		TOTAL	212/10/		4.		Tross Maximu		W)	
		ant Payroll (S)	1,630,503	-	Plant Payr	oll (S)	2,285,441	5.	Indicated G	ross Maximu	n Demand (k	W)	900,000
	-			SE	CTION D.	COST OF N	ET ENERGY	GEN	NERATED				
LINE		PRODUCTI	ON EXPENSE			ACCO	UNT NUMBEI	R	7.00	UNT (S)	0.000	NET kWh	S/MMBTU (c)
1.	Operation	n, Supervision a	nd Engineering				546			1,335,886			
2.	Fuel, Oil						547.1			(2,533)			(4.7)
3.	Fuel, Ga	s					547.2			9,706,167	1		2,82
4.	Fuel, Otl						547.3			0			0.00
5.		or Compressed					547.4			0		00	
6.		SUB-TOTAL (2	tleru 5)				547			9,703,634	34	.37	2.82
7.		on Expenses					548			2,777,856			
8.	Miscella	neous Other Pov	ver Generation Ex	penses		4	549/509			1,603,064			
	Rents						550			0			
10.			AL (1 + 7 thru 9)							5,716,806		.25	
11.		ATION EXPEN				1	74.			15,420,440	54	.62	
2			n and Engineering				551			203,929	1		
		ance of Structur		and a	_	-	552		_	356,602	4		
			ng and Electric Pl neous Other Powe		Dlant		553			2,168,411			
15.			PENSE (12 thru 15		riant		554			2,728,942		67	
16.			ON EXPENSE (11						-	18,149,382		.29	
17.	Deprecia		IN EAFENSE (II	T 10)		40-	2 4 411 10	_	-	7,569,637	64	.23	
10.	Interest	ition				403	427	_		9,381,972	1		
		L FIXED COST	7178 ± 107				427	_		16,951,609	- 20	.05	
19.			110 T 171							10,251,009	- 00	wo S	
		CR COST (17 +)				1				35,100,991	12.	4.33	

REA FORM 12f IC (Rev.12-93) *This is a computer-generated form.

Account 509000, Allowances for SO2 emissions, has been included in line 8.

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-4) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other supect of this collection of information, including suggestion for reducing this burden, to Department of Agriculture, Clearance Officer, ORM, Room 404-W, Washington, DC 2050; and to the Office of Management and Budget, Paperwork Reduction Project (OMB 80872-11)17]. Winshington, DC 20503. UMB FORM NO. 0872-0017, Express 12/31/94.

USDA - REA

This data will be used to determine your operating results and financial situation. Your

		USD	A-REA			the state of the s		and the second second second		The second secon	ancial situation. 1	our		
		ODED (TIL	C DEPODE						and is I	not confidential		-	11017	
	*********		G REPORT				ER DESIGN					REA	USE ON	.Y
	INT	ERNAL CON	IBUSTION P	LANT			9 GT Fayette	e						
						PLANT								
							enerating S	tation						
	a when you have the	and the second s	d two copies to REA.	For details,		YEAR END								
ee REA	Bulletin 17	178-3.				September 2								
			SECTION A.				GENERAT	ING UNIT	S					
LINE	UNIT	SIZE		FUEL CO				X -		OPERATING			GROSS	
NO.	NO.	(kW)	OIL	GAS		OTHER	TOTAL	10		ON	OUT OF SE	RVICE	GENERATION	BTU
	1.0		(1000 Gals.)	(1000 C.	F.)	1000		SERVI	CE	STANDBY	Scheduled I	Inscheduled	(MWh)	PER kWh
	(a)	(b)	(c)	(d)		(e)	(f)	(g)	-	(h)	(i)	(i)	(k)	(l)
1.	1	169,000	0.000	477.727				299		5,463	784	6	46,237	
2.	2	169,000	0.000	525.574				328		5,439	784	1	50,881	
3,	3	169,000	0.000	43.937				30		3,290	352	0	4,121	
4.														
5.								1						
6.										-			7	
7.														
8.											-			
9.								71						
10.	TOTAL	507,000	0.000	1,047,238				657		14,192	1,920	7	101,239	10,344
11,	Average		138,600		/C.F.	1			SERV	VICE (MWh)		-	801	, copo a s
111	THE TENE	6	Todout	1,000	1.000	-		D. C. L. L.	TO KAN	i i i i i i i i i i i i i i i i i i i			XXX	
12.	Total B	The second second	0	1,047,238	9 1		1,047,238	NET CEN	EDAT	TION (MWh)		- 1	100,438	10,427
		cl. Cost (\$)	0.0000	3.0466			1,047,230			VICE % OF			0.79	10,42
13,	I total D	ci, Cost (a)	SECTION B.	LABOR		pr		Jarvitos			CTORS & MA	VIMILIAN INCA		
-			SEA TION D.	LABOR	T	K1			BEL	I I I I I I	CIURS & MA	AIMEDIN DE	TACAL.	_
LINE		ITEM	MALDIE	LINE			ITEM		LINE		ITE	20		VALUE
		11 EM	VALUE	7.77	4		11 EN		NO.	1	116	avi		VALUE
NO.	No. Um	p. Full Time		NO.	0.0	nt Diver Des		767.290	-	Land Contac	10/3			2.00
1.			24	5.		nt. Plant Pay	ron (5)	267,388	1.	Load Factor				3.09
-		perintendent) p. Part Time	11	0.		er Accounts			2.	Plant Factor		-i 2073	_	3.05
2,			0	-		t Payroll (\$)		0			ont Capacity Fa		75	91.18
3.		mp-Hrs Worked	15,894	7.		TAL U.CO		055.510			ross Maximum			200 000
4.	Oper. P	lant Payroll (S)	688,161			TON D. CO		955,549			ross Maximum	Demand (KW		500,000
_	_				SEC 1	TON D. CO	SI OF NEI	ENERGY	GENE	RATED				_
r ram		DECEMBER	CONTENTENCE				10001	INVERTIGATION	n		7.1517D (4)	MILLS/N	rer tass	c/MANAPOTY
LINE		PRODUCT	ION EXPENSE				ACCOL	INT NUMBE	K	100000000000000000000000000000000000000	UNT (S)			S/MMBTU
NO.	0-0-0	an Communication	Con Production				-	711	_		(a)	(t)	(c)
1,			and Engineering					546			661,343			0.00
2.	Fuel, O							547.1	_		0			0,00
3.	Fuel, G					-		547.2	-		3,377,414			3.23
4.	Fuel, O		70					547.3	_		0	0.0	6	0.00
	II HEFTY	For Compressed						547.4	_		0	0.0		
5.		SUB-TOTAL (z thru 5)					547	_	-	3,377,414	33.	0.3	3.23
5. 6.	FUEL							548			1,126,892			
5. 6. 7.	FUEI General	tion Expenses						549/509			867,382			
5. 6. 7. 8.	General Miscell:		wer Generation I	expenses				550			0			
5. 6. 7. 8. 9.	FUEI General Miscell: Rents	ancous Other Po						220	_	-				
5. 6. 7. 8. 9.	FUEI General Miscell: Rents NON-	rueous Other Po	AL (1 + 7 thru 9					224			2,655,617	26,		/
5. 6. 7. 8. 9. 10.	FUEI General Miscell: Rents NON- OPER	FUEL SUB-TOT RATION EXPEN	AL (1 + 7 thru 9 SE (6 + 10)))							6,033,031	60.		
5. 6. 7. 8. 9.	FUEI General Miscell: Rents NON- OPER	FUEL SUB-TOT RATION EXPEN	AL (1 + 7 thru 9))				551						
5. 6. 7. 8. 9. 10. 11. 12.	FUEI General Miscelli Rents NON- OPER Mainter Mainter	THEL SUB-TOTE ATION EXPEN BATION EXPEN BA	AL (1 + 7 thru 9 SE (6 + 10) on and Engineeri	ng				551 552			6,033,031 120,077 150,736			
5. 6. 7. 8. 9. 10. 11. 12. 13.	FUEI General Miscell: Rents NON- OPEE Mainter Mainter	FUEL SUB-TO'S ATION EXPEN nance, Supervision nance of Structum	AL (1 + 7 thru 9 SE (6 + 10) on and Engineeri res ing and Electric	ng Plant				551 552 553			6,033,031 120,077 150,736 797,915			
5. 6. 7. 8. 9. 10. 11. 12. 13. 14.	FUEI General Miscell: Rents NON- OPER Mainter Mainter Mainter Mainter	FUEL SUB-TO'S ATION EXPEN nance, Supervision nance of Structum nance of Generate nance of Miscella	AL (1 + 7 thru 9 SE (6 + 10) on and Engineeri res ing and Electric neous Other Pov	ng Plant ver Generat	ing Pl	ant		551 552			6,033,031 120,077 150,736 797,915 0	60.	17	
5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15.	FUEI General Miscells Rents NON- OPER Mainter Mainter Mainter Mainter Mainter	HEROUS OTHER PO- FUEL SUB-TOT RATION EXPEN MANCE, SUPERVISE MANCE OF GENERAL MANCE OF MISCELLS NTENANCE EX	AL (1 + 7 thru 9 SE (6 + 10) on and Engineering res ing and Electric neous Other Poy PENSE (12 thru	ng Plant ver Generat 15)	ing Pl	ant		551 552 553			6,033,031 120,077 150,736 797,915 0 1,068,728	60,	64	
5. 6. 7. 8. 9. 10. 11. 12. 13. 14.	FUEI General Miscells Rents NON- OPER Mainter Mainter Mainter Mainter Mainter	HEROUS OTHER PO- FUEL SUB-TOT RATION EXPEN MANCE, SUPERVISE MANCE OF GENERAL MANCE OF MISCELLS NTENANCE EX	AL (1 + 7 thru 9 SE (6 + 10) on and Engineeri res ing and Electric neous Other Pov	ng Plant ver Generat 15)	ing Pl	ant		551 552 553 554			6,033,031 120,077 150,736 797,915 0	60.	64	
5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15.	FUEI General Miscell: Rents NON- OPER Maintel Maintel Maintel Maintel TOT Depreci	HEAL SUB-TO'S RATION EXPEN BATION	AL (1 + 7 thru 9 SE (6 + 10) on and Engineering res ing and Electric neous Other Poy PENSE (12 thru	ng Plant ver Generat 15)	ing Pl	ant	403	551 552 553 554			6,033,031 120,077 150,736 797,915 0 1,068,728 7,101,759 3,159,672	60,	64	
5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16.	FUEL General Miscell: Rents NON- OPER Mainter Mainter Mainter Mainter Mainter Mainter Interest	neeous Other Por FUEL SUB-TOT RATION EXPEN nance, Supervision nance of Structur nance of General nance of Miscella NTENANCE EX AL PRODUCTION	AL (1 + 7 thru S SE (6 + 10) or and Engineeri res ing and Electric meous Other Pov PENSE (12 thru DN EXPENSE (1	ng Plant ver Generat 15)	ing Pl	ant	403	551 552 553 554			6,033,031 120,077 150,736 797,915 0 1,968,728 7,101,759 3,159,672 2,903,641	10. 70.	64 71	
5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17.	FUEI General Miscells Rents NON- OPEE Maintel Maintel Maintel Maintel Maintel TOT Depreci Interest	HEAL SUB-TO'S RATION EXPEN BATION	AL (1 + 7 thru 9 SE (6 + 10) on and Engineeri res ing and Electric neous Other Pov PENSE (12 thru DN EXPENSE (1	ng Plant ver Generat 15)	ing Pl	ant	403	551 552 553 554			6,033,031 120,077 150,736 797,915 0 1,068,728 7,101,759 3,159,672	60,	64 71 37	

REA FORM 12f IC (Rev.12-93) *This is a computer-generated form.

Account 509000, Allowances for SO2 emissions, has been included in line 8.

Effective May 2019, Bluegrass Generating Station Unit 3 is included within Operating Report.

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-i) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining ine data accided, and completing and reviewing the collection of information. Send comments regarding time furnaries must be a reduced, and completing and reviewing the collection of information. Send comments regarding time furnaries must be a reduced, to Department of Agriculture, Clearance Ulicer, URM, Knom 404-W, Washington, DL 2020; and to the Ulice of Management and Budget, Paper work Reduction Project (UMB #0572-9017), Washington, DL 2020. UMB FURM NO. 0572-9017, Express 12/27/94.

USDA - REA

This data will be used to determine your operating results and financial situation. Your

		USDA - REA				This data will be i esponse is requir		the state of the state of			ial situation.	Your		
		RATING R	EPORT - IBUSTION PLA	NT		BORROWER Kentucky 59 G		TION				REA U	SE ONLY	
						PLANT					_			
					- 1	Green Valley I	andfill Ger	erating Unit						
INSTRU	CTIONS - Su	hmit an original and	two copies to REA. For del	rails.		VEAR ENDIN						1		
	Bulletin 1717	and the second				September 201								
	amorator 1-77	0.11	SECTION A.	INTERNAL				LINETS	_					
LINE	UNIT	SIZE	BECHONA.	INTERNAL		L CONSUMPTI		T	_	OPERATING	- norme		GROSS	
NO.	NO.	(kW)	OIL	GAS		METHANE	TOTAL	IN	_	ON	OUT OF SE	DVICE	GENERATION	вти
	1,00	(1631)	(1000 Gals.)	(1000 C.F.)		MCF	LOTAL	SERVICE		STANDBY	Scheduled	Unscheduled		
	(a)	(b)	(c)	(d)		(e)	(0)	(g)		(h)	(i)	(j)	(MWh) (k)	PER kWh
1.	1	800	0,000)	48	19	6,082		201	36	233	4,058	10
2.	2	800	0.000)	39		5,055		1,230	40	227	3,545	
3.	3	800	0.000)	44		5,666		638	39	209	3,800	
4.	- 3	400	17.000	1	-			3,000		0.50	37	2113	24000	
5.				-	-				_		_	+		
_	TOTAL	2 400	0,000)	171		14,007	-	2.000	117	400	11 102	11.700
6.	TOTAL	2,400				131		16,803	I CED	2,069	115	669	11,403	11,500
7.	Average	6	138,600 /G	at. 1,000	/C.F.	500/CF		STATIO	VSER	VICE (MWh)		596	
	TALEN		0		0	324 428		NEW CON		PYON A PINE			10.000	12.121
8.	Total B		0	1	0	131.137	131,137			TION (MWh			10,807	12,134
9.	Total D	d. Cost (S)	0.0000					STATIO		VICE % OF			5,23	
_	-		SECTION B.	LABOR REI	ORT				SEC	TION C. F	ACTORS	& MAXIMUM	DEMAND	
LINE NO.		TTEM	VALUE	LINE NO.		ITEM		VALUE	LINE NO.			TTEM		VALUE
1.	No Emi	o. Full Time		5.	Main	t. Plant Payro	(2) II	21,412	1.	Load Facto	r (%)			78.15
	ALC: NO SECOND	perintendent)	1	6.		r Accounts	11 (0)	21,312	2.	Plant Facto		_		72,52
2.		. Part Time	0		25, 25, 45	Payroll (\$)		0	3.			ty Factor (%)		84.83
3.		np-Hrs Worke		7.	TOT		_	0	_			mum Demand	(IAM)	04.00
4.		ant Payroll (S)		- "	11 11 11 11 11 11	Payroll (\$)		92,900	5.			num Demand		2,227
	Toper. E.	am rayron (a)		CTION D.		F NET ENER	CV CENE		2.	Junulcaten C	JI USS WIAXI	num Demand	(RAN)	2,447
Line No		PRODUC	TION EXPENSE	CHOND.	.051.0	1 70000	TNUMBER	KATED		AMOUN	er /ev	MILLS/NET	LAVE	S/MMBTU
-			0.0000000000000000000000000000000000000			50,000				(a)	(-9)	(b)		(c)
1.			and Engineering				546			57,254				
2.	Fuel, Oi						547.1			0		_		0.00
3.	Fuel, G:						547.2			0				0.00
4.	Fuel, Ot						547.3			45,636				0.35
5.		For Compresso					547.4			0		0.00		
6,		SUB-TOTAL	(2 thru 5)				547			45,636		4.22		0.35
7.		ion Expenses					548			65,582				
8.		neous Other P	ower Generation Exp	ienses			549			31,460		-		
9.	Rents						550			0				
10.			TAL (1 + 7 thru 9)							154,296		14.28		
11,		ATION EXPE								199,932		18,50		
44	Mainter	ance, Supervis	ion and Engineering				551			0				
12.	Mainter	ance of Struct	ures				552			3,150				
13.		ance of Gener	ating and Electric Pla	ant			553			175,031				
			lancous Other Power	Generating 1	'lant -		554			0				
13.	Mainter	unce of Miscel								178,181		16.49		
13. 14.	Mainter Mainter	-	XPENSE (12 thru 15)										1
13. 14. 15.	Mainter Mainter MAIN	NTENANCE E	XPENSE (12 thru 15 ION EXPENSE (11 4							378,113		34.99		1
13. 14. 15. 16.	Mainter Mainter MAIN	NTENANCE E AL PRODUCT				403,4 , 4	111.10			378,113 60,138		34.99		
13. 14. 15. 16.	Mainter Mainter MAIN TOTA	NTENANCE E AL PRODUCT ation					411.10 427					34.99		
13. 14. 15. 16. 17.	Mainter Mainter MAIN TOTA Deprecia Interest	NTENANCE E AL PRODUCT ation	ION EXPENSE (11 4							60,138		5,56		

REA FORM 12f IC (Rev.12-93) *This is a computer-generated form.

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		USDA-REA RATING R RNAL CON	EPORT - MBUSTION PLAN	ΝT	2	This data will be usesponse is require BORROWER I Kentucky 59 GT PLANT	ed (7 U.S.C. 9. DESIGNAT: f Fayette	01 et seq.) and i	- 60		ial situation.		SE ONLY	
					1	Laurel Ridge La	andfill Gene	rating Unit						
NSTRU	CTIONS - Si	ubmit an original an	d two copies to REA. For det	ails.	1	YEAR ENDING	3							
ee REA	Bulletin 1717	1B-3.	44 4 4 6 6		5	September 2019	1							
			SECTION A.	INTERNA	LCOM	IBUSTION GE	NERATING	UNITS						,
LINE	UNIT	SIZE			FUE	L CONSUMPTIO	ON			OPERATING			GROSS	
NO.	NO.	(kW)	OIL	GAS	1	METHANE	TOTAL	IN		ON	OUT OF SE	RVICE	GENERATION	BTU
	100	Q	(1000 Gals.)	(1000 C.F.)	MCF		SERVICE			Scheduled	Unscheduled	(MWh)	PER kWh
	(a)	(b)	(c)	(d)	_	(e)	(f)	(g)	_	(h)	(i)	(i)	(k)	(1)
1.	1	800	0.000	0	_	44		6,320	_	137	29	66	3,999	
2.	2	800	0.000	0		39		5,660		350	260	282	2,722	
3.	3	800	0.000	- 0	_	44		6,358		97	21	76	3,850	
4.	4	800	0,000	0		43		6,139		75	36	302	4,197	
5.		2.00	0.000	_	_			21110		130	417	-	41530	135.70
6.	TOTAL	3,200	0.000	0		170		24,477		659	346	726	14,768	11,49
7.	Average	BTU	138,600 /Ga	1,000	/C,F,	500/CF		STATION	SER	VICE (MW	1)		522	
8.	Total B	ru (10)	Ó	0		169.788	169,788	NET GEN	ERA	TION (MWI	Ď.		14,246	11,918
9.	Total Del. Cost (S) 0.0000				-	The Street	111511100			VICE % OF			3.53	1.05.10
	12000	en courtof [LABOR RE	PORT			losiesses.				& MAXIMUM		
			-		T					1				
LINE NO.	100	ITEM	VALUE	LINE NO.		FTEM		VALUE	LINE NO.			ITEM		VALUE
1.	No. Emp	. Full Time		5.	Main	t. Plant Payroll	I(S)	35,824	1,	Load Facto	r (%)			80.83
	tine, Sur	perintendent)	1 -	6.	Othe	r Accounts			2,	Plant Facto	r (%)			70.44
2.	No. Emp	o. Part Time	0	100	Plant	Payroll (S)		0	3.	Running Pl	ant Capaci	ty Factor (%)		75.42
3.	Total Er	np-Hrs Worke	d 2,263	7.	TOT	AL		1.4	4.	15 Minute	Gross Maxi	mum Demand	(kW)	
4.	Oper, Pl	lant Payroll (\$				Payroll (S)		140,281	5.	Indicated C	ross Maxir	num Demand (kW)	2,789
			To William Value Villa	TION D.	COST	OF NET ENER		RATED		11.37.39		A server	0.375	
Line No		PRODU	CTION EXPENSE			ACCOUN	TNUMBER			AMOUN (a)	T (S)	MILLS/NET (b)	kWh	S/MMBTU (c)
1.	-		and Engineering				546			74,349				
2.	Fuel, Oi						547.1			U				0.00
3.	Fuel, Ga						547.2			0				0.00
4.	Fuel, Ot						547.3			87,194				0,51
5.		For Compress					547.4			0		0.00		
6.		SUB-TOTAL	(2 thru 5)				547			87,194		6.12		0.51
7.		ion Expenses					548			93,425				
8.		neous Other P	ower Generation Expe	nses			549			39,812		4		
	Rents	THE COLUMN				4	550			0		1700		
9.	I NON-					1				207,586	_	14.57		1
10.							-41		_	294,780		20.69	_	
10. 11.	OPER						551			0		-		
10. 11. 12.	OPER Mainten											- 1		
10. 11. 12. 13.	OPER Mainten Mainten	ance of Struct	ures				552		_			-		
10. 11. 12. 13.	OPER Mainten Mainten Mainten	ance of Struct	ures ating and Electric Pla		TO		553			260,999				
10. 11. 12. 13. 14. 15.	OPER Mainten Mainten Mainten Mainten	nance of Struct nance of Gener nance of Misce	ures ating and Electric Plan llancous Other Power		Plant					260,999		10.22		
10. 11. 12. 13. 14. 15.	OPER Mainten Mainten Mainten Mainten MAIN	nance of Struct nance of Gener nance of Misce NTENANCE E	ures ating and Electric Plan llancous Other Power XPENSE (12 thru 15)	Generating	Plant		553			260,999 0 260,999		18,32		
10. 11. 12. 13. 14. 15. 16.	OPER Mainten Mainten Mainten Mainten Mainten MAIN TOTA	nance of Struct nance of Gener nance of Misce NTENANCE E AL PRODUCT	ures ating and Electric Plan llancous Other Power	Generating	Plant		553 554			260,999 0 260,999 555,779		18,32 39,01		
10. 11. 12. 13. 14. 15. 16. 17.	OPER Mainten Mainten Mainten Mainten Mainten Mainten TOTA Deprecis	nance of Struct nance of Gener nance of Miscel NTENANCE E AL PRODUCT nation	ures ating and Electric Plan llancous Other Power XPENSE (12 thru 15)	Generating	Plant	403.4 , 4	553 554 411.10			260,999 0 260,999 555,779 79,299				
10. 11. 12. 13. 14. 15. 16. 17. 18.	OPER Mainten Mainten Mainten Mainten Mainten Mainten TOTA Deprecia	nance of Struct nance of Gener nance of Miscel NTENANCE E AL PRODUCT	ures ating and Electric Pla llancous Other Power XPENSE (12 thru 15) ION EXPENSE (11 +	Generating	Plant	403.4 , 4	553 554			260,999 0 260,999 555,779 79,299 0		39,01		
10. 11. 12. 13. 14. 15. 16. 17.	OPER Mainten Mainten Mainten Mainten Mainten MAIN TOTA Deprecia Interest	nance of Struct nance of Gener nance of Miscel NTENANCE E AL PRODUCT nation	ures ating and Electric Plat llaneous Other Power XPENSE (12 thru 15) ION EXPENSE (11 + ST (18 + 19)	Generating	Plant	403.4 , 4	553 554 411.10			260,999 0 260,999 555,779 79,299				

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This data will be used to determine your postules send Granula Literation. Visits of the collection of the co

	USDA - REA OPERATING REPORT - INTERNAL COMBUSTION PLANT				re		d (7 U.S.C. 90)	your operating r el seq.) and is not N		The second second	uation. Your		SE ONLY	
	INTE	RNAL COM	IBUSTION PLAN	T		entucky 59 GT	Fayette					1000	ALC: N. A.	
					1000	LANT	Last to make	c. (i)						
			1000 1000			ayarian Landfi		Unit						_
			d two copies to REA. For det	wils,		EAR ENDING								
see REA	Bulletin 1717	IB-3.		-		ptember 2019								
-			SECTION A.	INTERNA				UNITS						
LINE	UNIT	SIZE				CONSUMPTIO				OPERATIN			GROSS	4.7
NO.	NO.	(kW)	OIL	GAS		ETHANE	TOTAL	IN		ON	OUT OF SE	7	GENERATION	
	7-1	(b)	(1000 Gals.)	(1000 C.F	9	MCF	15	SERVICE		STANDBY	Scheduled	Unscheduled	(MWh)	PER kW
1.	(a)	800	(c) 0.000	(d)		(e) 56	(f)	(g) 6,233	-	(h)	(i) 53	(j) 260	(k)	(1)
2.	2	800	0.000	0		32		3,537	_	6		2984	4,459 2,458	
3.	3	800	0.000	- 0		59				7		85	4,332	
4.	4	800	0.000	0		58		6,401	-	13		187	4,532	8
5.	5	1600	0.000	0	_	80			-		50	1029		
6.	TOTAL	4,800	0.000	0				5,459	_	14	246	4,545	7,031	10.01
	Average					285		27,923	Chin	46	240	4,545	22,807	12,51
7,	Average	6	138,600 /Ga	I. 1,000	/C.F.	500 / CF		STATION S	SERVI	CE (MWII)			924	
8.	Total B7	CILCIO A	0	0		285,497	285,497	NET GENE	DATE	N (MOUN)			21,883	13.047
9.	-	el. Cost (5)	0,000	1		40.7,427	403,477			CE % OF G	POSS		4.05	13.147
J.	Trotal De	ii Cust (a)		LABOR RI	POPT			paration.				MAXIMUM I		
_	1		SECTION B.	LABORKI	T				Jac	TIONCE	ACTORS	MAXIMONI	DEMAND	
LINE NO.		ITEM	VALUE	LINE NO.		ITEM		VALUE	LINE NO.			ITEM		VALUE
1,	No. Emp	. Full Time		5.	Maint.	Plant Payroll	(S)	26,364	L	Load Facto	r (%)			73.6
	-	perintendent)	1	6.	-	Accounts	V-7		2.	Plant Facto				72.52
2.	-	. Part Time	0	1 1 2	The same of	Payroll (S)		0	3.			ty Factor (%)		85.46
3.		np-IIrs Worke	d 2.010	7.	TOTA				4.	15 Minute	Gross Maxi	mum Demand (kW)	
4.		ant Payroll (S		- 1		Payroll (S)		139,016	5.			num Demand (k		4,72
	4-2		SEC	CTION D.		OF NET ENER	RGY GENER				21,712,737			
Line No		PRODUC	TION EXPENSE			ACCOUNT	VV 19 19 19 19			AMOUN		MILLS/NET I	kWh	S/MMBT
1.	Commette	a Carrentistas	and Engineering		-	-	546		_	(a) 105,513		(b)		(c)
2.	Fuel, Oi		rand Engineering		_		547.1		_	105,515				0.00
3,	Fuel, Ga						547.2		_	0		-		0.00
4.	Fuel, Ot				-		547.3		_	233,160		-		0.82
7.							547.4			2.75,2300		Contract of the Contract of th		0.0.
	_		od Aire							0		0.00		
5.	Energy	For Compresso			_					133 160	,	0.00		0.64
5. 6.	Energy FUEL	For Compresso SUB-TOTAL				9	547			233,160		10.65		0.82
5. 6. 7.	Energy FUEL Generat	For Compresso SUB-TOTAL ion Expenses	(2 (hru 5)	SMEDE			547 548			233,160 80,818				0.82
5. 6. 7. 8.	FUEL Generat Miscella	For Compresso SUB-TOTAL ion Expenses		enses			547 548 549			233,160 80,818 52,376				0.82
5. 6. 7. 8. 9.	FUEL Generat Miscella Rents	For Compresso SUB-TOTAL ion Expenses neous Other P	(2 thru 5) ower Generation Expe	enses			547 548			233,160 80,818 52,376 0		10.65		0.82
5. 6. 7. 8. 9.	Energy FUEL Generat Miscella Rents NON-1	For Compressor SUB-TOTAL ion Expenses neous Other P	(2 thru 5) ower Generation Export OTAL (1 + 7 thru 9)	enses			547 548 549			233,160 80,818 52,376 0 238,707		10.65		0.82
5. 6. 7. 8. 9. 10.	Energy FUEL Generat Miscella Rents NON-1 OPER	For Compressor SUB-TOTAL ion Expenses neous Other P FUEL SUB-TO ATION EXPE	(2 thru 5) ower Generation Experimental (1 + 7 thru 9) NSE (6 + 10)	enses			547 548 549 550			233,160 80,818 52,376 0 238,707 471,867		10.65		0.83
5. 6. 7. 8. 9. 10. 11.	Energy FUEL Generat Miscella Rents NON-1 OPER Mainten	For Compressor SUB-TOTAL ion Expenses neous Other P FUEL SUB-TO ATION EXPE	(2 thru 5) ower Generation Expension OTAL (1 + 7 thru 9) NSE (6 + 10) ition and Engineering	enses			547 548 549 550			233,160 80,818 52,376 0 238,707 471,867		10.65		0.83
5. 6. 7. 8. 9. 10. 11. 12.	Energy FUEL Generat Miscella Rents NON-l OPER Mainten Mainten	For Compressor SUB-TOTAL ion Expenses neous Other P FUEL SUB-TO ATION EXPE nance, Supervis ance of Struct	ower Generation Expo OTAL (1 + 7 thru 9) NSE (6 + 10) ion and Engineering ares				547 548 549 550 551 552			233,160 80,818 52,376 0 238,707 471,867 0 16,725		10.65		0.83
5. 6. 7. 8. 9. 10. 11. 12. 13.	Energy FUEL Generat Miscella Rents NON-I OPER Mainten Mainten Mainten	For Compressor SUB-TOTAL ion Expenses neous Other P FUEL SUB-TO ATION EXPE ance, Supervis ance of Struct sance of Gener	ower Generation Expo OTAL (1 + 7 thru 9) NSE (6 + 10) ion and Engineering ores ating and Electric Plan	nt	Plant		547 548 549 550 551 552 553			233,160 80,818 52,376 0 238,707 471,867 0 16,725 472,727		10.65		0.83
5. 6. 7. 8. 9. 10. 11. 12. 13. 14.	Energy FUEL Generat Miscella Rents NON-1 OPER Mainten Mainten Mainten	For Compresse, SUB-TOTAL ion Expenses neous Other P FUEL SUB-TC ATION EXPE ance, Supervis ance of Struct ance of Gener- ance of Miscel	ower Generation Expo OTAL (1 + 7 thru 9) NSE (6 + 10) tion and Engineering urcs ating and Electric Plan laneous Other Power	nt	Plant		547 548 549 550 551 552			233,160 80,818 52,376 0 238,707 471,867 0 16,725 472,727 0		10.65		0.83
5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15.	Energy FUEL Generat Miscella Rents NON-1 OPER Mainten Mainten Mainten Mainten MAIN	For Compresse, SUB-TOTAL ion Expenses neous Other P FUEL SUB-TO ATTON EXPE annee, Supervisance of Struct ance of Generance of Miscel PTENANCE E	ower Generation Expo OTAL (1 + 7 thru 9) NSE (6 + 10) ision and Engineering ures ating and Electric Plantaneous Other Power XPENSE (12 thru 15)	nt Generating	Plant		547 548 549 550 551 552 553			233,160 80,818 52,376 0 238,707 471,867 0 16,725 472,727 0 489,452		10.65 10.91 21.56		0.82
5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16.	Energy FUEL Generat Miscella Rents NON-I OPER Mainten Mainten Mainten Mainten Mainten Mainten	For Compressor SUB-TOTAL ion Expenses neous Other P FUEL SUB-TO ATION EXPE annee of Struct annee of Gener annee of Miscel ITENANCE E AL PRODUCT	ower Generation Expo OTAL (1 + 7 thru 9) NSE (6 + 10) tion and Engineering urcs ating and Electric Plan laneous Other Power	nt Generating	Plant		547 548 559 550 551 552 553 554			233,160 80,818 52,376 0 238,707 471,867 0 16,725 472,727 0 489,452 961,319		10.65		0.82
5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17.	Energy FUEL Generat Miscella Rents NON-I OPER Mainten Mainten Mainten Mainten Mainten Mainten Mainten	For Compressor, SUB-TOTAL ion Expenses neous Other P FUEL SUB-TO ATTON EXPENDED FOR SUPERVISION OF SUB-TENANCE ELL PRODUCTITION	ower Generation Expo OTAL (1 + 7 thru 9) NSE (6 + 10) ision and Engineering ures ating and Electric Plantaneous Other Power XPENSE (12 thru 15)	nt Generating	Plant	403.4,	547 548 549 550 551 552 553 554 411,10			233,160 80,818 52,376 0 238,707 471,867 0 16,725 472,727 0 489,452 961,319 169,137		10.65 10.91 21.56		0.8.
5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17.	Energy FUEL Generat Miscella Rents NON-1 OPER Mainten	For Compressor, SUB-TOTAL ion Expenses neous Other P FUEL SUB-TOTAL ion EXPENSES ance, Supervisance of Structance of General ion Compression of Miscel PTENANCE E LL PRODUCT atton	ower Generation Expo OTAL (1 + 7 thru 9) NSE (6 + 10) sion and Engineering ures sting and Electric Plantaneous Other Power XPENSE (12 thru 15) ION EXPENSE (11 +	nt Generating	Plant	403.4,	547 548 559 550 551 552 553 554			233,160 80,818 52,376 0 238,707 471,867 0 16,725 472,727 0 489,452 961,319 169,137		10.65 10.91 21.56 22.37 43.93		0.8.
5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17.	Energy FUEL Generat Miscella Rents NON-I OPER Mainten Mainten Mainten Mainten Mainten Mainten TOTA Deprecia Interest	For Compressor, SUB-TOTAL ion Expenses neous Other P FUEL SUB-TO ATTON EXPENDED FOR SUPERVISION OF SUB-TENANCE ELL PRODUCTITION	ower Generation Expo OTAL (1 + 7 thru 9) NSE (6 + 10) ition and Engineering ores ating and Electric Plantaneous Other Power XPENSE (12 thru 15) ION EXPENSE (11 +	nt Generating	Plant	403.4,	547 548 549 550 551 552 553 554 411,10			233,160 80,818 52,376 0 238,707 471,867 0 16,725 472,727 0 489,452 961,319 169,137		10.65 10.91 21.56		0.8:

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This data will be used to determine your operating results and financial situation. Your

		USDA - REA		This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.										
	CDE	D. MINIO D	EDODE						is not o	onfidential.		7 8017	ICE ON	
		RATING R		m.	112	BORROWER		TON				REAL	SE ONL	Y
	INTE	RNAL CON	IBUSTION PLAN	1		Kentucky 59 G	T Fayette					1		
						PLANT								
					_	lardin Landfi		g Unit						
INSTRU	CTIONS - 5	ubmit an original a	id two copies to REA. For det	aits,	1	YEAR ENDIN	G							
see REA	Bulletin 171	7B-3.			5	September 201	9							
			SECTION A.	INTERNA	L COM	ABUSTION G	ENERATIN	IG UNITS						
LINE	UNIT	SIZE				L CONSUMPTI				OPERATIN	G HOURS		GROSS	
NO.	NO.	(kW)	OIL	GAS		METHANE	TOTAL	IN		ON	OUT OF SE	RVICE	GENERATI	BTU
	N. 2.1	1233	(1000 Gals.)	(1000 C.F	1.	MCF		SERVICE		STANDBY	Scheduled	Unscheduled	(MWh)	PER KWE
	(a)	(b)	(c)	(d)	"	(e)	(f)	(g)		(h)	(i)	(i)	(k)	(1)
1.	1	800	0.000	0		0		0	1	6,552	0.	. 0	0	
2.	2	800	0.000	0		5		82		6,470	0	0	41	1
3.	3	800	0.000	- 0		0		0		6,552	0	0	0.	1
4.		1				-								1
5.		1 3 1												
6.	TOTAL	2,400	0.000	0	1	5		82		19,574	0	0	41	11,854
7.	Average		138,600 /Ga)		/C.F.	500 / CF			NSER	VICE (MWI			6	11,05
	T								200					
8.	Total B'	TU (10)	.0	- 0	-	486	486	NET GEN	VERAT	TION (MWh	0		35	13,886
9.	Total D	el. Cost (S)	0.0000					STATIO		VICE % OF			14.63	
			SECTION B. 1	LABOR RI	EPORT				SEC	CTION C. I	FACTORS	& MAXIMUN	I DEMANI)
100		4.11.	T Francis E	11135	1	2.00		1.00.70	1.5		1000			50.55.78
LINE		ITEM	VALUE	LINE		ITEM		VALUE	LINE			ITEM		VALUE
NO.				NO.					NO.					
1.	No. Em	p. Full Time		5.	Main	t. Plant Payro	II (S)	11.241	1.	Load Facto	ar (%)			1,25
		perintendent)	1	6.	Other	r Accounts		100	2.	Plant Facto				0.26
2.	No. Emp	p. Part Time	0		Plant	Payroll (\$)		0	3.	Running P	lant Capaci	ity Factor (%)		61.76
3.	Total E	mp-IIrs Worke	d 797	7.	TOT	AL			4.	15 Minute	Gross Max	imum Deman	d (kW)	
4.	Oper, P	lant Payroll (S	55,800		Plant	Payroll (\$)		67.044	5.	Indicated (Gross Maxi	mum Demand	(kW)	496
			SEC	TION D.	COST	OF NET ENE	ERGY GEN	ERATED						
20 120		ea mea	and fraisite			20000	500000			075010	241	Latera and	2653	15000
Line No		PRODUC	CTION EXPENSE			ACCOUN	T NUMBER			AMOUN		MILLS/NET		5/MMBTL
-	Onwest	an Communista	and Fuelwarden				EAC		_	(3)		(1	0)	(c)
1.			and Engineering				546		_	57,146		-		0.00
2,	Fuel, Oi				_		547.1		_	0		-		0,00
3.	Fuel, Ga						547.2			0		-		0.00
4.	Fuel, O		9.33				547.3			155		860		0.32
5.		For Compress			_		547.4			0		0,00		10.00
6.	•	SUB-TOTAL	(2 thru 5)				547		_	155		4.43		0.32
7.		tion Expenses					548		_	46,257		-		
8.		incous Other P	ower Generation Expe	enses	_		549		_	34,069				
9.	Rents	*******	unit is a part of a				550			0		******		-
10.			OTAL (1 + 7 thru 9)							137,472		3,927.77		
	-	RATION EXPE							_	137,627		3,932,20		-
11.	A S. A Sec. Park		sion and Engineering				551			0		-		
12.		nance of Struct					552			0				
12.	Mainter		otions and Clautela Disc	nt .			553			24,872		4		
12.	Mainter Mainter	nance of Gener			Diant		554			0		100		
12. 13. 14. 15.	Mainter Mainter Mainter	nance of Misce	laneous Other Power	Generating	2 Frant	-					710.63			
12. 13. 14. 15.	Mainter Mainter Mainter MAIN	nance of Misce	laneous Other Power XPENSE (12 thru 15)		riant			24,872						-
12. 13. 14. 15.	Mainter Mainter Mainter MAIN	nance of Misce	laneous Other Power		grant					162,499		4,642.83		
12. 13. 14. 15.	Mainter Mainter Mainter MAIN	nance of Misce NTENANCE E AL PRODUCT	laneous Other Power XPENSE (12 thru 15)		g r iaint	403.4 ,	411.10				E-05			
12. 13. 14. 15. 16.	Mainter Mainter Mainter MAIP TOTA Deprecia	nance of Misce NTENANCE E AL PRODUCT ation	llaneous Other Power XPENSE (12 thru 15) ION EXPENSE (11 +		g r iam	403.4 ,	411.10 427			162,499				
12. 13. 14. 15. 16. 17.	Mainter Mainter Mainter MAIN TOTA Deprecia Interest	nance of Misce NTENANCE E AL PRODUCT ation	llaneous Other Power XPENSE (12 thru 15) TON EXPENSE (11 + ST (18 + 19)		g r sam	403.4 ,				162,499 75,420				

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-i) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this fources estimate or any other super of this collection of information, including suggestions, for reducing his burden, to Uepterment of Agricultury, Lienzance Observ, (FRM, Room 404-W), Washington, D. 2005.0 VMB FURM NO. US72-0017, Expires 12/51/94.

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This data will be used to determine your operating results and financial situation. Your

		USDA - REA			This data will be used to determine your operating results and financial situation. Your										
	ODE	DATING	EDODE		-	expanse is requir			not conf	idential.		REA USE ONLY			
		RATING I		TOP:		BORROWER		ON				REA US	SE ONL	Y .	
	INTE	RNAL CO	MBUSTION PLAN	1		Kentucky 59 G	T Fayette								
						PLANT	oliv s rival	KONE Z							
					_	Pendleton Lan		ing Unit							
NSTRU	CTIONS - S	domit an original a	nd two copies to REA. For deta	iils,)	EAR ENDIN	G								
ee REA	Bulletin 1717	7B-3.			5	September 201	9								
			SECTION A.	INTERNA	LCOM	BUSTION G	ENERATING	UNITS							
LINE	UNIT	SIZE			FUE	L CONSUMPTI	ION			OPERATING HOURS			GROSS		
NO.	NO.	(kW)	OIL	GAS	10	METHANE	TOTAL	IN		ON	OUT OF SE	RVICE	GENERATIO	BTU	
			(1000 Gals.)	(1000 C.F.)	MCF		SERVICE		STANDBY	Scheduled	Unscheduled	(MWh)	PER kW	
	(a)	(b)	(c)	(d)		(e)	(f)	(g)		(h)	(i)	(j)	(k)	(1)	
1.	1	800	0.000	0		46		5,554		68	781	149	3,893		
2.	2	800	0.000	0		46		5,531		19	768	234	3,694		
	3	800	0.000	0		45		5,509		21	809	213	3,774		
4.	4	800	0,000	0		44		5,344		154	752	302	3,521		
5.										- TO					
6.	TOTAL	3,200	0.000	0		181		21,938		262	3,110	898	14,882	12,172	
7.	Average	BTU	138,600 /Ga	1,000	/C.F.	5007 CF		STATION	SERVI	CE (MWh)			438		
2011						1857 5 50	5000	5 - E	de volume	and the same of			THE 8.76 H	55.50	
8.	Total B		0	-0		181,147	181,147	NET GENS					14,444	12,541	
9.	Total D	el. Cost (S)	0.0000	-				STATION		CE % OF G			2,94		
	_		SECTION B. 1	ABORRE	PORT			_	SEC	TION C. I	ACTORS &	& MAXIMUM I	DEMAND		
* *****		TTCM	GATTER.	1.000		energy a		****		1000		******		4111.00	
LINE		ITEM	VALUE	LINE	1	ITEM		VALUE	LINE			ITEM		VALUE	
NO.	N. F.	Tail Time		NO.	\$6.2	. Diver D	11 /61	200 042	NO.		- 10/1			50.0	
1)		p. Full Time		5.	_	t. Plant Payrol	11 (2)	20,847	20,847 1, Load Factor (%)			70.04			
-		perintendent)	-1	6.	100000	Accounts		in a	2.	Plant Facto		2005		70.98	
2.		o. Part Time	0	-		Payroll (S)		- 0	3.			ty Factor (%)	****	84.80	
3,		np-Hrs Work		7.	TOT				4.			mum Demand (244	
4.	Oper, P	lant Payroll (S		TIOND		Payroll (\$) OF NET ENE	DCV CENE	115,065	5.	Indicated C	ross Maxir	num Demand (I	(W)	3,243	
-579-5	T		SEC	TION D.	COGI	THE ENE	NOT GENE	KALED.			7.1	The state of the		-	
Line No		PRODU	CTION EXPENSE			ACCOUN	NT NUMBER			AMOUN	NT (S)	MILLS/NET		S/MMBTU (c)	
1.	Operati	on, Supervisio	n and Engineering			1	546			74,391					
						1	547.1			0				0,00	
2.	Fuel, Oi									-		-		0.00	
3.							547.2			0					
3.	Fuel, Ga	15					547.2 547.3					-			
3. 4.	Fuel, Ga	is her	ed Air				547.3			125,188		0.00	_		
3.	Fuel, Ga Fuel, Ot Energy	15								125,188		0,00		0.69	
3. 4. 5.	Fuel, Ga Fuel, Ot Energy FUEL	is her For Compress SUB-TOTAL					547.3 547.4			125,188 0 125,188				0.69	
3. 4. 5. 6. 7.	Fuel, Ga Fuel, Ot Energy FUEL Generat	her For Compress SUB-TOTAL tion Expenses	. (2 thru 5)	nses			547.3 547.4 547			125,188 0 125,188 84,740				0.69	
3. 4. 5. 6.	Fuel, Ga Fuel, Ot Energy FUEL Generat	her For Compress SUB-TOTAL tion Expenses		nses			547.3 547.4 547 548			125,188 0 125,188 84,740 58,154				0.69	
3. 4. 5. 6. 7. 8. 9.	Fuel, Ga Fuel, Ot Energy FUEI Generat Miscella Rents	her For Compress SUB-TOTAL tion Expenses neous Other 1	. (2 fliru 5) Power Generation Expe	nses			547.3 547.4 547 548 549			125,188 0 125,188 84,740 58,154 0		8.67		0.69	
3. 4. 5. 6. 7. 8. 9.	Fuel, Gz Fuel, Ot Energy FUEI Generat Miscella Rents NON-	is ther For Compress SUB-TOTAL tion Expenses theous Other I	. (2 thru 5) Power Generation Expe OTAL (1 + 7 thru 9)	nses			547.3 547.4 547 548 549			125,188 0 125,188 84,740 58,154 0 217,285		15,04		0.69	
3. 4. 5. 6. 7. 8. 9. 10.	Fuel, Garage Fuel, Ott Energy FUEI Generat Miscella Rents NON- OPER	is her For Compress SUB-TOTAL ion Expenses incous Other I FUEL SUB-TO ATION EXP	Over Generation Expe OTAL (1 + 7 thru 9) ENSE (6 + 10)	nses			547.3 547.4 547 548 549 550			125,188 0 125,188 84,740 58,154 0 217,285 342,473		8.67		0.69	
3. 4. 5. 6. 7. 8. 9. 10. 11.	Fuel, Ga Fuel, Oc Energy FUEI Generat Miscella Rents NON- OPER Mainter	her For Compress SUB-TOTAl ion Expenses neous Other I FUEL SUB-T ATION EXP	Over Generation Expe OTAL (1 + 7 thru 9) ENSE (6 + 10) Sion and Engineering	nses			547.3 547.4 547 548 549 550			125,188 0 125,188 84,740 58,154 0 217,285 342,473		15,04		0.69	
3. 4. 5. 6. 7. 8. 9. 10. 11. 12.	Fuel, Ga Fuel, Od Energy FUEI Generat Miscella Rents NON- OPER Mainter Mainter	her For Compress SUB-TOTAL ion Expenses incous Other l FUEL SUB-T ATION EXPI	Cover Generation Experience OTAL (1 + 7 thru 9) ENSE (6 + 10) ston and Engineering tures				547.3 547.4 547 548 549 550 551			125,188 0 125,188 84,740 58,154 0 217,285 342,473 0		15,04		0.69	
3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13.	Fuel, Ga Fuel, Ot Energy FUEL Generat Miscella Rents NON- OPER Mainter Mainter	her For Compress SUB-TOTAL ion Expenses incous Other l FUEL SUB-T AATION EXPI	. (2 thru 5) Power Generation Experiments OTAL (1 + 7 thru 9) ENSE (6 + 10) ston and Engineering tures rating and Electric Plan	ıt	Plant		547.3 547.4 547 548 549 550 551 552 553			125,188 0 125,188 84,740 58,154 0 217,285 342,473 0 0 300,465		15,04		0.69	
3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14.	Fuel, Ga Fuel, Ot Energy FUEI General Miscella Rents NON- OPER Mainter Mainter Mainter Mainter	her For Compress SUB-TOTAL ion Expenses incous Other l FUEL SUB-T' AATION EXPI iance, Supervi	OCAL (1 + 7 thru 9) ONSE (6 + 10) Sion and Engineering tures rating and Electric Plan llaneous Other Power t	ıt	Plant		547.3 547.4 547 548 549 550 551			125,188 0 125,188 84,740 58,154 0 217,285 342,473 0 0 300,465		8.67 15,04 23.71		0.69	
3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15.	Fuel, Gz Fuel, Ot Energy FUEL General Miscella Rents NON- OPER Mainter Mainter Mainter Mainter Mainter	her For Compress SUB-TOTAL ion Expenses incous Other l FUEL SUB-TY AATION EXPI iance, Supervi iance of Struc- iance of General	Occupance of the control of the cont	it Generating	Plant		547.3 547.4 547 548 549 550 551 552 553			125,188 0 125,188 84,740 58,154 0 217,285 342,473 0 0 300,465 0 300,465		15,04 23.71 20.80		0.69	
3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16.	Fuel, Gz Fuel, Od Energy FUEL General Miscella Rents NON- OPER Mainter Mainter Mainter Mainter Mainter	her For Compress SUB-TOTAL ion Expenses incous Other l FUEL SUB-T ATION EXPI innec, Supervivance of Struct innec of General innec of Misce VIENANCE I	OCAL (1 + 7 thru 9) ONSE (6 + 10) Sion and Engineering tures rating and Electric Plan llaneous Other Power t	it Generating	Plant		547.3 547.4 547 548 549 550 551 552 553 554			125,188 0 125,188 84,740 58,154 0 217,285 342,473 0 0 300,465 642,938		8.67 15,04 23.71		0.69	
3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17.	Fuel, Ga Fuel, Od Energy FUEL General Miscella Rents NON- OPER Mainter Mainter Mainter Mainter Mainter Mainter Mainter Mainter	her For Compress SUB-TOTAL ion Expenses incous Other l FUEL SUB-T ATION EXPI iance, Supervi iance of Struct iance of Gener iance of Misce YTENANCE I AL PRODUCT ation	Occupance of the control of the cont	it Generating	Plant	403.4,	547.3 547.4 547 548 549 550 551 552 553 554 411.10			125,188 0 125,188 84,740 58,154 0 217,285 342,473 0 0 300,465 642,938 155,778		15,04 23.71 20.80		0.69	
3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17.	Fuel, Ga Fuel, Od Energy FUEL General Miscella Rents NON- OPER Mainter	her For Compress SUB-TOTAL ion Expenses incous Other I FUEL SUB-T ATION EXPI iance, Supervi iance of Struction of General iance of Misce ATLPRODUCT ation	O'COMERCIAN CONTROL OF THE POWER (1 + 7 thru 9) O'COMERCIAN CONTROL (1 + 7 thru 9) O'COMERCIAN CONTROL (1 + 10) O'COMERCIAN CONTROL (1 + 15) O'COMERCIAN CONTROL	it Generating	Plant	403.4,	547.3 547.4 547 548 549 550 551 552 553 554			125,188 0 125,188 84,740 58,154 0 217,285 342,473 0 0 300,465 0 300,465 300,465 642,938 155,778		20.80 44.51		0.69	
3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17.	Fuel, Ga Fuel, Od Energy FUEL General Miscella Rents NON- OPER Mainter	her For Compress SUB-TOTAL ion Expenses incous Other l FUEL SUB-T ATION EXPI iance, Supervi iance of Struct iance of Gener iance of Misce YTENANCE I AL PRODUCT ation	O'Cover Generation Experience OTAL (1 + 7 thru 9) ENSE (6 + 10) Sion and Engineering tures Pating and Electric Plan Illaneous Other Power (EXPENSE (12 thru 15) FION EXPENSE (11 +	it Generating	Plant	403.4,	547.3 547.4 547 548 549 550 551 552 553 554 411.10			125,188 0 125,188 84,740 58,154 0 217,285 342,473 0 0 300,465 642,938 155,778		15,04 23.71 20.80		0.65	

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The reduction of information is collection of information in including suggestions. Suggestions are reducted by the information in including suggestions. For reduction is the United of Management and Bunget, Paperwork Reduction Project (UMB 805/2-001/), Washington, DC 2020(3, and to the Ulice of Management and Bunget, Paperwork Reduction Project (UMB 805/2-001/), Washington, DC 2020(3, and to the Ulice of Management and Bunget, Paperwork Reduction Project (UMB 805/2-001/), Washington, DC 2020(3, and to the Ulice of Management and Bunget, Paperwork Reduction Project (UMB 805/2-001/), Washington, DC 2020(3, and to the Ulice of Management and Bunget, Paperwork Reduction Project (UMB 805/2-001/), Washington, DC 2020(3, and to the Ulice of Management and Bunget, Paperwork Reduction Project (UMB 805/2-001/), Washington, DC 2020(3, and to the Ulice of Management and Bunget, Paperwork Reduction Project (UMB 805/2-001/), Washington, DC 2020(3, and to the Ulice of Management and Bunget, Paperwork Reduction Project (UMB 805/2-001/), Washington, DC 2020(3, and to the Ulice of Management and Bunget, Paperwork Reduction Project (UMB 805/2-001/), Washington, DC 2020(3, and to the Ulice of Management and Bunget, Paperwork Reduction Project (UMB 805/2-001/), Washington, DC 2020(3, and to the Ulice of Management and Bunget, Paperwork Reduction Project (UMB 805/2-001/), Washington, DC 2020(3, and to the Ulice of Management and Bunget, Paperwork Reduction P

		USDA - REA	1			This data will	l be used to de	etermine your of	peratin	g results and	financial	situati	on. Your		
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			REPORT -			BORROW							REAU	SE ONLY	
	INTER	RNAL CON	IBUSTION PLANT			Kentucky 5	9 GT Faye	tte							
						PLANT						41			
						Cagle's Die	sel Genera	ting Unit							
INSTR	UCTIONS -	- Submit an origina	and two copies to REA. For de	tails,		YEAR ENI	DING								
ee RE	A Bulletin 1	717B-3.				September	2019								
		-	SECTION A. IN	TERNAL	COME	BUSTION G	ENERATI	NG UNITS							
LINE	UNIT	SIZE				L CONSUMP				OPERATIN	G HOUR	tS		GROSS	
NO.	NO.	(kW)	OIL	GAS		OTHER	TOTAL	IN		ON			SERVICE	GENERATION	BTU
	7	29.7	(1000 Gals.)	(1000 C.F.		122	2. 30.0107	SERVICE		STANDBY	Schedu	led	Unscheduled	(MWh)	PER KWI
	(a)	(b)	(c)	(d)	,	(e)	(f)	(g)		(h)	(i)	2.4	(i)	(k)	(1)
1.	1	1,600	0.8229					12		6,540		0	0	1	
2.	2	1,600	0,6171					9	-	6,543	-	0	0	1	
3.							2			71					
4.												-			
5.															
6.	TOTAL	3,200	1.440			-		21		13,083		0	0	2	99,79
7.	Average		138,600 /Gal.	1.000	/C.F.	1		_	SER	VICE (MW		-		0	2502
-/-	ATCHAGE	6	tomaro rom.	1,000	75.46	-		Similar	1001	Trick (iii ii	,	_			
8.	Total BI	FU (10)	199,5840				200	NET GEN	ERA	TION (MW	(h)			2	99,79
9.	Total De	d. Cost (S)						STATION	SER	VICE % O	F GROS	SS		0	
			SECTION B. LA	BOR REP	ORT				SE	CTION C.	FACTO	DRS &	& MAXIMUN	M DEMAND	
					1				-				7 5 7		
LINE	1	ITEM	VALUE	LINE	1	ITEM		VALUE	LINE				ITEM		VALUE
NO.				NO.					NO.						
1.	No. Emp	, Full Time		5.	Main	t. Plant Pay	roll (\$)	5,793	1,	Load Fact	or (%)				0,0
		nerintendent)	0	6.		Accounts			2.	Plant Fact	or (%)			-	0.0
2.		. Part Time	0	1000	Plant	Payroll (\$)		0	3.	Running P	lant Car	pacity	Factor (%)		5.9
3.		np-Hrs Worke	d 168	7.	TOT				4.	15 Minute	Gross N	Jaxim	um Demand	(kW)	
4.		lant Payroll (5		1000	1000000	Payroll (S)		6,424	5.				um Demand		0.0
				TON D. C		F NET ENI	ERGY GEN							V-1-2	
_				14,131				SEASON EXPERIE							
						ACC	OUNT NUM	BER		AMOU	NT (S)		MILLS/NET	kWh	S/MMBT
Line	No	PRODUC	TION EXPENSE							(a))		(b)		(c)
Line !	No.	PRODUC	CTION EXPENSE												
Line 1			n and Engineering				546			0					
		on, Supervision	-X-100-1-17-1				546 547.1								4.7
1.	Operatio	on, Supervision I	-X-100-1-17-1							0					4.7
1.	Operation Fuel. Oil	on, Supervision I Is	-X-100-1-17-1				547.1			941					0.0
1. 2. 3.	Operation Fuel, Oil Fuel, Ga Fuel, Ot	on, Supervision I Is	n and Engineering				547.1 547.2			941 0			0.00		0.0
1. 2. 3. 4.	Operation Fuel, Oil Fuel, Ga Fuel, Ot Energy	on, Supervision I Is her	n and Engineering				547.1 547.2 547.3			941 0 0			0.00 470.50		0.0
1. 2. 3. 4. 5.	Operation Fuel, Oil Fuel, Ga Fuel, Ot Energy	on, Supervision I I Is her For Compress	n and Engineering				547.1 547.2 547.3 547.4			941 0 0 0					0.0
1. 2. 3. 4. 5.	Operation Fuel, Oil Fuel, Ga Fuel, Ot Energy FUEL Generati	on, Supervision I IS her For Compress SUB-TOTAL ion Expenses	n and Engineering	ses			547.1 547.2 547.3 547.4 547			0 941 0 0 0 941					0.0
1. 2. 3. 4. 5. 6.	Operation Fuel, Oil Fuel, Ga Fuel, Ot Energy FUEL Generati	on, Supervision I IS her For Compress SUB-TOTAL ion Expenses	and Engineering ed Air . (2 thru 5)	ses			547.1 547.2 547.3 547.4 547 548			0 941 0 0 0 941					
1. 2. 3. 4. 5. 6. 7.	Operation Fuel, Oil Fuel, Ga Fuel, Ot Energy l FUEL Generat Miscella Rents	on, Supervision I IS Is Iner For Compress SUB-TOTAL Ion Expenses neous Other P	and Engineering ed Air . (2 thru 5)	ses			547.1 547.2 547.3 547.4 547 548 549			0 941 0 0 0 941 0 877					0.0
1. 2. 3. 4. 5. 6. 7. 8. 9.	Operation Fuel, Oil Fuel, Ga Fuel, Ot Energy l FUEL Generat Miscella Rents NON-I	on, Supervision I IS Is Iner For Compress SUB-TOTAL Ion Expenses neous Other P	and Engineering ed Air . (2 thru 5) ower Generation Expension	ses-			547.1 547.2 547.3 547.4 547 548 549			0 941 0 0 941 0 877			470.50		0.0
1. 2. 3. 4. 5. 6. 7. 8. 9.	Operation Fuel, Oil Fuel, Ga Fuel, Ot Energy FUEL Generati Miscella Rents NON-I OPER	on, Supervision I IS IN	and Engineering ed Air . (2 thru 5) ower Generation Expension	ses-			547.1 547.2 547.3 547.4 547 548 549			0 941 0 0 0 941 0 877 0			470.50 438.50		0.0
1. 2. 3. 4. 5. 6. 7. 8. 9. 10.	Operation Fuel, Oil Fuel, Ga Fuel, Ot Energy I FUEL Generat Miscella Rents NON-I OPER Mainten	on, Supervision I IS IN	and Engineering ed Air . (2 thru 5) ower Generation Expension OTAL (1 + 7 thru 9) INSE (6 + 10) sion and Engineering	ses			547.1 547.2 547.3 547.4 547 548 549 550			0 941 0 0 0 941 0 877 0 877			470.50 438.50		0.0
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12.	Operation Fuel, Oil Fuel, Ga Fuel, Ot Energy FUEL Generat Miscella Rents NON-I OPER Mainten Mainten	on, Supervision I IS IN	and Engineering ed Air . (2 thru 5) ower Generation Expension OTAL (1 + 7 thru 9) INSE (6 + 10) sion and Engineering ures	ses			547.1 547.2 547.3 547.4 547 547 548 549 550 551 552			0 941 0 0 0 941 0 877 0 877 1,818			470.50 438.50		0.0
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13.	Operation Fuel, Oil Fuel, Ga Fuel, Ot Energy I FUEL Generat Miscella Rents NON-I OPER Mainten Mainten Mainten	on, Supervision Iss her For Compress, SUB-TOTAL ion Expenses neous Other P FUEL SUB-TO ATION EXPENSES nance, Supervisioner of Struct	ed Air (2 thru 5) Ower Generation Expension (4 + 7 thru 9) NSE (6 + 10) sion and Engineering ures ating and Electric Plant		·lant		547.1 547.2 547.3 547.4 547 548 549 550 551 552 553			0 941 0 0 0 941 0 877 0 877 1,818			470.50 438.50		0.0
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13.	Operation Fuel, Oil Fuel, Ga Fuel, Ot Energy I FUEL Generat Miscella Rents NON-I OPER Mainten Mainten Mainten Mainten	on, Supervision Ins. her For Compress. SUB-TOTAL ion Expenses neous Other P FUEL SUB-TO ATION EXPENSES ance of Struct ance of Gener	ed Air (2 thru 5) Ower Generation Expensions (6 + 10) sion and Engineering ures ating and Electric Plant llaneous Other Power G		lant		547.1 547.2 547.3 547.4 547 547 548 549 550 551 552			0 941 0 0 0 941 0 877 0 877 1,818 0 0 87,172			470.50 438.50 909.00		0.0
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1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17.	Operation Fuel, Oi Fuel, Ga Fuel, Ot Fuel, Ga Fuel, Ot Energy I FUEL Generat Miscella Rents NON-I OPER Mainten Mainten Mainten Mainten Mainten Mainten Deprecia	on, Supervision Iss her For Compress, SUB-TOTAL ion Expenses neous Other P FUEL SUB-TO ATION EXPENSES ance of Struct sance of Gener ance of Misce VIENANCE E AL PRODUCT ation	ed Air (2 thru 5) Ower Generation Expension and Engineering UNSE (6 + 10) sion and Engineering ures ating and Electric Plant llaneous Other Power Gr XYENSE (12 thru 15)	enerating P	lant	403.4	547.1 547.2 547.3 547.4 547 548 549 550 551 552 553 554 , 411.10			0 941 0 0 941 0 877 0 877 1,818 0 87,172 87,172 88,990 23,175			470.50 438.50 909.00 43,586.00		0.0
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17.	Operation Fuel, Ga Fuel, Ga Fuel, Ga Fuel, Ot Energy l FUEL Generat Miscella Rents NON-I OPER Mainten Mainten Mainten Mainten Mainten TOTA Deprecia	on, Supervision Iss. her For Compress. SUB-TOTAL ion Expenses neous Other P FUEL SUB-TO ATION EXPE nance, Supervisionee of Struct ance of Miscel ance of Miscel ATTENANCE E AL PRODUCT ation	and Engineering ed Air . (2 thru 5) Ower Generation Expension OTAL (1 + 7 thru 9) .NSE (6 + 10) .sion and Engineering ures ating and Electric Plant llaneous Other Power Gi XPENSE (12 thru 15) .TON EXPENSE (11 + 16	enerating P	lant	403.4	547.1 547.2 547.3 547.4 547 548 549 550 551 552 553 554			0 941 0 0 0 941 0 877 0 877 1,818 0 87,172 88,990 23,175			470.50 438.50 909.00 43,586.00 44,495.00		0.0
2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17.	Operation Fuel, Oil Fuel, Ga Fuel, Ot Energy I FUEL Generat Miscella Rents NON-I OPER Mainten Mainten Mainten Mainten Mainten Mainten TOTA	on, Supervision Iss her For Compress, SUB-TOTAL ion Expenses neous Other P FUEL SUB-TO ATION EXPENSES ance of Struct sance of Gener ance of Misce VIENANCE E AL PRODUCT ation	and Engineering ed Air . (2 thru 5) ower Generation Expension and Engineering ures ating and Electric Plant laneous Other Power Gi XPENSE (12 thru 15) ION EXPENSE (11 + 16	enerating P	lant	403.4	547.1 547.2 547.3 547.4 547 548 549 550 551 552 553 554 , 411.10			0 941 0 0 941 0 877 0 877 1,818 0 87,172 87,172 88,990 23,175			470.50 438.50 909.00 43,586.00		0.0

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-i) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, ORMI, Room 404-W, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB #0572-0017), Washington, DC 20503. UMB FORM NO. 0572-0017, Expires 12/31/94.

	OPE	USDA - REA This data will be used to determine your operating results and financial. PERATING REPORT - NTERNAL COMBUSTION PLANT When the properties of t										NLY		
NSTRUC	TIONS - Su	bmit an original and	I two copies to REA. For detail	5.		YEAR E		TO STATE WITH						
	Bulletin 1717	for a constitution of	2-4-3-4-4-100-00-00-00-00-00-00-00-00-00-00-00-00			Septembe								
	3301-0100		SECTION A. IN	TERNAL				TING UNITS	S					
LINE	UNIT	SIZE		1341311111111111		LCONSUN		1		OPERATING	GHOURS		GROSS	
NO.	NO.	(kW)	OIL	GAS		OTHE	TOTAL	IN		ON	OUT OF SEE	RVICE	GENERATIO	BTU
			(1000 Gals,)	(1000 C.F.)		4		SERVICE		STANDBY	Scheduled	Unsched	(MWh)	PER kWh
	(a)	(b)	(c)	(d)		(e)	(f)	(g)		(h)	(i)	(j)	(k)	(1)
1.	3	1,600	0.000		-	- 1/		0		6,552	0	0	0	
2.														
3,														
4.														
5.														
6.	TOTAL	1,600	0.000					0	-	6,552	0	0	0	0
7.	Average	BTU	138,600 /Gal,	1.000	/C.F.	1		STATIO	N SER	VICE (MWh)		.0	
ė.	m	0					4	NIET CE	inni	PION A OW	v			
8.	Total BT		0		_		0			TION (MWh		-	0	0
9.	Total De	l. Cost (\$)	OF CIPION D. T.	DOD DEE	ODT		_	STATIO		VICE % OF		3743/13/		ND
_	1		SECTION B. LA	BOR REF	ORI			1	SEC	CTION C. F	ACTORS	MAAIN	IUM DENIA	IND
LINE	0	ITEM	VALUE	LINE		ITEM		VALUE	LINE			ITEM		VALUE
NO.		LI LIM	YALLOE	NO.		LA KAYA		TALLE	NO.			KI DIN		TALCE
1.	No Emp	. Full Time		5.	Main	t, Plant P.	vroll (\$)	734	1.	Load Facto	or (%)			0.00
3.0		perintendent)	0	6.	_	Account	ALC THE PARTY	754	2.	Plant Facto		_	_	0.00
2.		. Part Time	0	0.	PC-00-23/23	Payroll (0	3.		lant Capacit	v Unefor	1943	0.00
3.		np-Hrs Worker		7.	TOT		9)	0	4.		Gross Maxi			0.00
4.		ant Payroll (S)	0	- "	C. Sept. 1.	Payroll (P)	734	5.		iross Maxin			0.00
4.	[Open ri	ant rayron (s)		TON D				ENERATED		Januaren C	HOSA WIAXIII	Iuin Dein	and (a.v.)	0.00
_			3601	TON D. C	USIC	T NEL E	TENOI O	ENERATED	_	1		1		1
.ine No		PRODUC	TION EXPENSE			AC	COUNT NU	MBER		AMOUN (a)		MILLS (b)	NET kWh	S/MMBTU (c)
1.	Operatio	on, Supervision	and Engineering			1 1	546			0				
2,	Fuel, Oil					Ú se est	547.1			0		1		0.00
3.	Fuel, Ga						547.2			0				0.00
4.	Fuel, Ot						547.3			0				0.00
5.	Energy l	For Compresse	d Air		-		547.4			0		0.00		
6.		SUB-TOTAL					547			0		0.00		0.00
7.	Generat	ion Expenses					548			0				
8.	Miscella	neous Other Po	ower Generation Expen	ses			549			0		1		
9.	Rents						550			0				
10.			TAL (1 + 7 thru 9)							0		0,00		1
11.	OPER.	ATION EXPE	NSE (6 + 10)			- 1				0		0.00	1 -	
12.	_		ion and Engineering				551			0				
13.		ance of Structu				_	552			0		1		
14.			iting and Electric Plant				553			75,493				
15.			aneous Other Power G	enerating I	lant		554			0				4
			(PENSE (12 thru 15)							75,493		0.00		1
16.	_		ON EXPENSE (11 ± 16)		1				75,493		0.00		4
17.	Deprecia						411.10			15,255				
17. 18.							427			0		1		
17. 18. 19.	Interest									15,255		0.00		1
17. 18.	Interest TOTA	AL FIXED COS ER COST (17+				-				90,748		0.00		-

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	USDA - REA		Committee of the contract of t	to determine your operating results U.S.C. 901 et seq.) and is not confi	The second secon	our
OP	ERATING RE	PORT -	BORROWER DES		demidi.	REA USE ONLY
	NES AND STA		Kentucky 59			THE COL OTTER
INSTRUCTIONS - Submit an a			YEAR ENDING			
see REA Bulletin 1717B-3.		Contraction of the contraction o	September 2019			
		SEC	TION A. EXPENSE	ND COSTS		
	ITEMS			ACCOUNT NUMBER	LINES (a)	STATIONS (b)
	N OPERATION				7000	1 = 1 (47.7
		Section and all grades	لي في دورانون و ال	560	3,190,485	4,591,185
2. LOAD DISPATCH			* * * *	561	3,081,881	
3. STATION EXPENS			3 0 4 6	562	-0.00	2,175,848
4. OVERHEAD LINE			1 9 1 9 1	563	4,735,423	
5. UNDERGROUND				564	0	
6. MISCELLANEOUS				566	275,552	0
	thru 6)		8 B 8 8 1		11,283,341	6,767,033
8. TRANSMISSION O			(K. N. N. N.	565	4,333,034	
			* * * *	567	334,702	0
	ISMISSION OPER ON MAINTENAN	RATION (7 thru 9)	0 4 9		15,951,077	6,767,033
11. SUPERVISION AN				568	72,625	104,509
12. STRUCTURES .				569	1000	0
13. STATION EQUIPM				570		1,856,813
14. OVERHEAD LINE	S			571	4,463,098	
15. UNDERGROUND	LINES	1 1 1 1 1 1		572	0	
		N PLANT		573	109,165	
A Self-Robert Committee of Committee and Committee of Com		TENANCE (11 thru 16) .			4,644,888	
		NSE (10 + 17)			20,595,965	
				575.1-575.8	3,685,501	0
		CE		576.1-576.5	0	0
21. TOTAL RTO/	ISO EXPENSE (19)+20)	2 2 2		3,685,501	
22. DISTRIBUTION E				580 thru 589	0	1,267,238
23. DISTRIBUTION E	XPENSE - MAIN	TENANCE	10 6 6 6 6	590 thru 598	0	1,792,936
24. TOTAL DISTR	IBUTION EXPEN	NSE (22 + 23)	4 4 4 K		0	3,060,174
		NTENANCE (18 + 21 + 24			24,281,466	11,788,529
			H 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	402.5	2 512 404	3.772.037
26. DEPRECIATION - 27. DEPRECIATION -				403.5	3,513,484	
				403.6		mins minns
28. INTEREST - TRAI 29. INTEREST - DIST			7 7 7 7 9	427 427	7,676,160	
		26 + 28)		427	31,785,609	
	IBUTION (24 + 2)				31,/85,009	
	AND STATIONS				35,471,110	
		CILITIES IN SERVICE		SECTION C. LAI	BOR AND MATERIA	
TRANSMISSIO	ONLINE	SUBSTAT	TONE	1. NUMBER OF EMPLOYE	FC	1 123
VOLTAGE (kV)	MILES	TYPE	CAPACITY (kVA)		LINES	STATIONS
1. 12.5	0.90	10. STEPUP AT GEN-	CALACIT TAVA	2. OPER. LABOR	2,226,854	
2. 34.5	13.40	ERATING PLANTS	2 777 500	3. MAINT. LABOR	510,648	
3. 69	1,966.90	SECTION LANGE	21111300	4. OPER. MATERIAL	648,390	
4. 138	410.50	11, TRANSMISSION	4.050.000	5. MAINT. MATERIAL	3,704,298	
5. 161	353.50		Handing			
6. 345	118.70			SEC	TION D. OUTAGES	
7. TOTAL (1 thru 6)		12. DISTRIBUTION	4,202,845	1. TOTAL		191,064
8. DISTR. LINES		13. TOTAL	Same post			539,721
OF TABLE IN FAITHERS		(9 thru 12)		3. AVG. NO. HOURS OUT I		0.35

USDA-RUS OPERATING REPORT

INFORMATION SUMMARY

BORROWER DESIGNATION

Kentucky 59

East Kentucky Power Cooperative

P O Box 707

Winchester Kentucky 40392-0707

Period Ending: October 2019

	MWH	Total \$	\$/MWH
Sales of Electricity (Cost/MWH)			
Member - excluding steam	10,501,991	669,685,293	63.77
Non - Member	514,399	17,162,129	33.36
Total - excluding steam	11,016,390	686,847,422	62.35
Member Sales - including steam	10,658,035	678,271,601	63.64
Total Sales - including steam	11,172,434	695,433,730	62.25
Purchased Power/MWH - Total	5,504,136	142,173,732	25.83
Generation Cost/MWH			
Fossil Steam	5,260,491	339,272,864	64.49
Internal Combustion - Natural Gas	429,955	54,684,767	127.19
Internal Combustion - Landfill Gas and Diesel	68,159	3,952,990	58.00
Other - Solar (Unsubscribed Panels)	12,653	679,231	53.68
Total Generation Cost/MWH	5,771,258	398,589,852	69.06
Total Cost of Electric Service per MWH sold	11,172,434	686,199,990	61.42
Total Operation & Maintenance Exp per MWH sold	11,172,434	489,234,543	43.79

Note: Revenues, generation, and expenses for Bluegrass Unit 3 and Glasgow Landfill are excluded in the above Information Summary over the terms of their respective power sales arrangements. The Bluegrass Unit 3 power sales arrangement terminated April 30, 2019. See Section C, Notes to the Financial Statements.

	MW	Total \$	<u>\$/MW</u>
Capacity Sales			
Capacity Sales	121,858	4,164,409	34.17

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USDA-REA	BORROWER DESIGNATION Kentucky 59	
	BORROWER DESIGNATION	
OPERATING REPORT - FINANCIAL	East Kentucky Power Cooperativ	e
	P. O. Box 707	
	Winchester, Kentucky 40392-070	07
NSTRUCTIONS-Submit an original and two copies to REA. Round all amounts to	PERIOD ENDED	REA USE ONLY
carest dollar. For detailed instructions, see REA Bulletin 1717B-3.	October 2019	

CERTIFICATION

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, REA, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES.

SIGNATURE OF OFFICE ALL SCHER OR ACCOUNTANT

December 3, 2019

DATE

December 3, 2019

DATE

SIGNATURE OF MANAGER

SECTION A. STATEMENT OF OPERATIONS

		EAR-TO-DATE		THIS MONTH
ITEM	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	(d)
1. Electric Energy Revenues	726,176,952	691,011,831	704,698,439	61,514,481
2. Income From Leased Property - Net	5,951,480	2,393,675	2,037,930	18,670
3. Other Operating Revenue and Income	12,582,149	12,511,283	12,171,686	1,322,757
4. Total Oper. Revenues & Patronage Capital (1 thru 3).	744,710,581	705,916,789	718,908,055	62,855,908
5. Operation Expense - Production - Excluding Fuel .	55,504,612	54,867,230	63,685,694	5,343,212
6. Operation Expense - Production - Fuel	179,589,476	137,089,747	195,878,252	13,933,176
7. Operation Expense - Other Power Supply	144,856,930	150,836,595	95,978,112	10,835,737
8. Operation Expense - Transmission	27,501,283	25,966,125	27,141,609	3,248,015
9. Operation Expense - Regional Market Expenses	4,431,730	3,993,822	3,888,838	308,321
10. Operation Expense - Distribution	1,316,762	1,450,346	1,897,672	183,108
11. Operation Expense - Consumer Accounts	0	0	0	0
12. Operation Expense - Consumer Service & Inform .	7,576,330	5,363,034	6,619,754	526,836
13. Operation Expense - Sales	55,787	58,176	80,047	7,392
14. Operation Expense - Administrative & General .	32,968,854	32,717,005	34,131,050	2,936,860
15. Total Operation Expense (5 thru 14)	453,801,764	412,342,080	429,301,028	37,322,657
6. Maintenance Expense - Production	61,835,524	65,730,258	76,946,231	10,762,092
17. Maintenance Expense - Transmission	7,248,305	7,137,785	9,535,123	531,575
18. Maintenance Expense – RTO/ISO	0	0	0	0
19. Maintenance Expense - Distribution	1,987,062	2,197,299	1,456,694	404,363
20. Maintenance Expense - General Plant	2,512,783	1,827,121	2,088,879	210,766
21. Total Maintenance Expense (16 thru 20)	73,583,674	76,892,463	90,026,927	11,908,796
22. Depreciation & Amortization Expense	98,548,294	100,972,304	100,727,563	10,214,908
23, Taxes	107,190	96,236	98,200	11,980
24. Interest on Long-Term Debt	96,214,943	94,406,153	93,463,752	9,115,486
25. Interest Charged to Construction - Credit	0	0	0	0
26. Other Interest Expense	0	0	0	0
27. Asset Retirement Obligations	(37,113)	301,150		44,854
28. Other Deductions	1,153,809	1,189,604	705,043	183,630
29. Total Cost of Electric Service (15 + 20 thru 27)	723,372,561	686,199,990	714,322,513	68,802,311
30. Operating Margins (4-28)	21,338,020	19,716,799	4,585,542	(5,946,403
31. Interest Income.	23,093,893	22,058,737	17,348,945	1,756,171
32. Allowance for Funds Used During Construction .	0	0	0	0
33. Income (Loss) from Equity Investments	0	0	0	Û
34. Other Nonoperating Income - Net	(1,217,292)	(1,218,233)	(2,105,914)	(52,785
35. Generation & Transmission Capital Credits	0	0	0	(
36. Other Capital Credits & Patronage Dividends	232,975	634,768	162,500	
37. Extraordinary Items	0	0	0	.0
38. Net Patronage Capital or Margins (29 thru 36)	43,447,596	41,192,071	19,991,073	(4,243,017

66,219,384

93,120,917

5,464,648

11,957,020

4,626,847

181,388,816

3,345,282,801

3,153,231

0

0

Page 175 of 568 USDA - REA BORROWER DESIGNATION Kentucky 59 OPERATING REPORT - FINANCIAL PERIOD ENDED REA USE ONLY October 2019 SECTION B. BALANCE SHEET ASSETS AND OTHER DEBITS LIABILITIES AND OTHER CREDITS 4,218,972,719 33. Memberships. 1. Total Utility Plant In Service. 2. Construction Work in Progress 232,724,812 34. Patronage Capital 4,451,697,531 a. Assigned and Assignable . . . 4. Accum. Provision for Depreciation & Amort. . . 1,631,455,200 0 2,820,242,331 c. Retired Prior Years . 6. Non-Utility Property - Net . . . d. Net Patronage Capital . . . 688,049,504 7. Investments in Subsidiary Companies . . . 35. Operating Margins - Prior Years . . 8. Invest. in Assoc. Org. - Patronage Capital . . 2,311,810 36. Operating Margins - Current Year. 20,351,567 9. Invest. In Assoc. Org. - Other - General Funds . . 9,426,196 37. Non-Operating Margins . . . 20,840,504 10. Invest. In Assoc. Org. - Other - Non-General Funds . 0 38. Other Margins and Equities 15,210,948 11. Investments in Economic Development Projects . . . 0 39. Total Margins & Equities (33, 34d thru 38) . 703,262,052 12. Other Investments. 3,647,381 40. Long-Term Debt - RUS (Net) 2,105,828,519 38,559,320 41. Long-Term Debt-FFB - RUS Guaranteed 14. Total Other Property & Investments (6 thru 13) . 53,945,527 42. Long-Term Debt-Other-RUS Guaranteed . . 43. Long-Term Debt-Other-(Net) 565,988,745 20,503,882 44. Long-Term Debt-RUS - Econ Devel.(Net) . 15. Cash - General Funds 0 16. Cash - Construction Funds - Trustee . . 500 45. Payments - Unapplied (346,708,454) 17. Special Deposits 1,727,847 46. Total Long-Term Debt (40 thru 45) 2,325,108,810 18. Temporary Investments 105,000,000 47. Obligations Under Capital Leases - Noncurrent . 19. Notes Receivable (Net) 0 48. Accumulated Operating Provisions . . . 132,369,892 57,241,369 49. Total Other Noncurrent Liabilities (47 + 48). . 20. Accounts Receivable - Sales of Energy (Net) . 132,369,892 2,668,123 50. Notes Payable 21. Accounts Receivable - Other (Net) . . . 0 54,905,983 51. Accounts Payable

SECTION C. NOTES TO FINANCIAL STATEMENTS

3,345,282,801

52. Current Maturities Long-Term Debt

57. Other Current & Accrued Liabilities . . .

(39+46+49+58 thru 60)

64,986,834 53. Current Maturities Long-Term Debt-Rural Devel

16,212,345 54. Current Maturities Capital Leases

76,698 55. Taxes Accrued

3,450,608 58. Total Current & Accrued Liabilities (50 thru 57) .

323,323,581 56. Interest Accrued

7,358,577 60. Accumulated Deferred Income Taxes .

0 61. Total Liabilities and Other Credits

THE SPACE RELOW IS PROVIDED FOR IMPORTANT NOTES REGARDING THE FINANCIAL STATEMENT CONTAINED IN THIS REPORT. (IF ADDITIONAL SPACE IS NEEDED, USE SEPARATE SHEET.)

Steam Sales

East Kentucky Power sells steam to Fleming-Mason wholesale for use by International Paper, a recycle papermill adjacent to East Kentucky Power's Spurlock generating station near Maysville, Kentucky. For reporting purposes, steam is converted to equivalent demand and energy sold and generation produced, using British Thermal Units and a moving twelve-month weighted average heat rate.

October 2019 Demand\MMBTU 432.000

30. Other Deferred Debits

23. Renewable Energy Credits

24. Materials and Supplies - Other

26. Other Current and Accrued Assets . . .

27. Total Current and Accrued Assets (15 thru 26)

28. Unamortized Debt Disc. & Extraord. Prop. Losses .

32. Total Assets & Other Debits (5+14+27 thru 31) .

31. Accumulated Deferred Income Taxes . . .

Energy\MMBTU

Year-to-date

Energy\MMBTU 1,429,532.30

Regulatory Assets

Line 29 includes regulatory assets of \$90,963,308 and \$749,484 representing the 2010 cancellation of Smith Unit 1 construction and abandonment of Dale Station, respectively.

Power Sales Arrangements - Operating Lease

In December 2015, the Cooperative became the lessor under two power sales arrangements that required them to be accounted for as leases due to the specific terms of the agreements. One arrangement, which terminated on April 30, 2019, was a capacity purchase and tolling agreement that entitled a third party to 165 MW of firm generation and capacity from Bluegrass Generation Station Unit 3. The other arrangement, an agreement to sell the capacity and energy from the Glasgow landfill gas plant to a member system, is in effect for a period of ten years. The revenues and expenses associated with the generating units dedicated to these power sales arrangements are charged to RUS SoA accounts 412 and 413, respectively, over the terms of their respective sales arrangements. Accordingly, the revenues, generation and expenses associated with these units are excluded from Part B SE--Sales of Electricity, Part F IC--Internal Combustion Plant, and Part C--Sources and Distribution of Energy while the power sales arrangements are in effect. Upon termination of the sales arrangement, RUS SoA accounts 412 and 413 are no longer utilized and the revenues, generation and expenses associated with the respective generating units are included in the above-mentioned schedules.

*This computer-generated data form is identical in form and substance to REA Forms 12a-i, "Operating Report - Financial," approved by the Office of Management and Budget (OMB) under the OMB approval number 0572-0017.

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE

FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART B SE - SALES OF ELECTRICITY

BORROWER DESIGNATION
Kentucky 59

East Kentucky Power Cooperative

P. O. Box 707

Winchester, Kentucky 40392-0707

PERIOD ENDED:

October 2019

This data will be used by RUS to review your financial situation. Your

INSTRUCTIONS - Submit an original and two copies to RUS or file electronically.

For detailed instructions, see RUS Bulletin 17178-3.

For detailed instructions, see RUS Bulletin 17178-3	l.						re	esponse is required (7 U.S.C.	901 et. Seq.) and may be co	nfidential.		
					Average	Actual Den	nand (MW)			REVENUE \$		
Name of Company or Public Authority	RUS BORROWER DESIGNATION	Statistical Classification	Renewable Energy Program Name	Primary Renewable Fuel Type	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand	Electricity Sold (MWh)	Demand Charges (\$)	Energy Charges	Other Charges	Total (\$) (j + k + l)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1. Big Sandy RECC	P.S.C. #35	RQ			45		45	183,640	2,706,092	8,558,552	1,290,485	12,555,12
2. Blue Grass	P.S.C. #35	RQ			269		269	1,148,918	16,281,146	51,987,436	6,981,571	75,250,153
3. Clark REC	P.S.C. #35	RQ			91		91	365,162	5,455,083	17,081,308	2,721,032	25,257,42
4. Cumberland Valley RECC	P.S.C. #35	RQ			84		84	360,915	5,010,128	16,874,637	2,524,165	24,408,93
5. Farmers RECC	P.S.C. #35	RQ			99		99	430,078	5,897,184	19,847,453	2,786,633	28,531,270
6. Fleming Mason RECC	P.S.C. #35	RQ			170		170	754,635	9,653,720	31,550,165	3,868,332	45,072,217
7. Grayson RECC	P.S.C. #35	RQ			51		51	211,837	3,114,859	9,756,611	1,541,037	14,412,507
8. Inter-County RECC	P.S.C. #35	RQ			100	-	100	402,077	6,127,863	18,421,678	2,640,527	27,190,068
9. Jackson County RECC	P.S.C. #35	RQ			179		179	751,321	10,891,000	34,738,509	5,051,570	50,681,079
10. Licking Valley RECC	P.S.C. #35	RQ		1 -	49		49	206,339	2,948,299	9,652,798	1,430,054	14,031,151
11. Nolin RECC	P.S.C. #35	RQ			153		153	649,178	9,147,394	29,367,353	3,950,540	42,465,287
12. Owen EC	P.S.C. #35	RQ			418		418	2,009,679	17,320,729	85,327,987	8,397,428	111,046,144
13. Salt River RECC	P.S.C. #35	RQ			240		240	1,047,566	14,534,885	48,296,415	6,409,441	69,240,74
14. Shelby RECC	P.S.C. #35	RQ			93		93	426,386	5,846,976	19,007,980	2,548,713	27,403,669
15. South Kentucky RECC	P.S.C. #35	RQ			262		262	1,083,762	15,947,535	49,765,910	7,045,109	72,758,554
16. Taylor County RECC	P.S.C. #35	RQ		1	109		109	470,498	6,049,392	20,510,142	2,780,156	29,339,690
17.												
18. Fleming Mason RECC**					33		33	156,044	1,766,965	6,269,547	549,796	8,586,308
19.												
20. Green Power ***					The State of				J	41,281		41,281
21.												
22.												
23	11	1 -	- 7	1								
24.												
25.							-					
26.												
27. SUBTOTAL					2,445		2,445	10,658,035	138,699,250	477,055,762	62,516,589	678,271,601

RUS Financial and Operating Report Electric Power Supply - Part B SE - Sales of Electricity

Revision Date 2013

Page 1 of 2

[&]quot;Includes equivalent kWh for steam sold to Fleming Mason RECC for International Paper. Steam sales are recorded in account 455.

^{***} Includes Green Power from various Co-Ops

⁽f) represents monthly average of actual KW demand (YTD @ current month)

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE

FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART B SE - SALES OF ELECTRICITY

BORROWER DESIGNATION

Kentucky 59

East Kentucky Power Cooperative

P. O. Box 707

Winchester, Kentucky 40392-0707

PERIOD ENDED:

October 2019

INSTRUCTIONS - Submit an original and two copies to RUS or file electronically.

For detailed instructions, see RUS Bulletin 17178-3.

This data will be used by RUS to review your financial situation. Your

response is required (7 U.S.C. 901 et. 5eq.) and may be confidential.

					Average	Actual Den	nand (MW)			REVENUE \$		
Name of Company or Public Authority	RUS Borrower Designation	Statistical Classification	Renewable Energy Program Name	Primary Renewable Fuel Type	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand	Electricity Sold (MWh)	Demand Charges (\$)	Energy Charges	Other Charges	Total (\$) (j + k + l)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(1)	(k)	(1)	(m)
1 AES Ohio Generation, LLC	-	os							59,192			59,192
2 Ameren Energy	-	os										9
3 American Electric Power		os				-			J-00-1			
4 Associated Electric Company		os				1						
5 Big Rivers Electric Corporation	-	OS					-					
6 Cargill Power Markets		os										
7 Dayton Power & Light		os										
8 Duke Energy Carolinas, Inc.		os										
9 Duke Energy Kentucky	1	os	1-1									
10 Duke Energy Ohio		OS		1								
11 DTE Energy Trading		OS									-	
12 EDF Trading North America, LLC		os									1	
13 Hoosier Energy		os										
14 Louisville Gas & Electric		OS						4,890		152,752		152,752
15 Miso		OS										
16 North Carolina Electric		OS								71		
17 North Carolina Municipal		OS										
18 Northern Indiana Public		os										
19 Ogelthorpe Power Corporation		os										
20 PowerSouth Energy		os										
21 PJM Interconnection		os						509,509	4,105,217	17,009,377		21,114,594
22 Progress Energy		os									10	
23 Southern Company Services		os										
24 Southern Illinois Power Co.		OS										
25 Southern Indiana Gas		os			1				5			
26 Tenaska Power		os										
27 Tennessee Valley Authority		os										
28 The Energy Authority		os										
29 Virginia Power		os	,	1								
30 Wabash Valley Power		os										
31 Western Farmers Electric		os	7	7 1								
32 Westar Energy, Inc		os										
33												
34					7							
35												
36					100							
37 SUBTOTAL THIS PAGE	1			1400 200				514,399	4,164,409	17,162,129		21,326,538
38 SUBTOTALS FROM PAGE 1 LINE 27								10,658,035	138,699,250	477,055,762	62,516,589	678,271,601
39 GRAND TOTAL PAGES 1 & 2								11,172,434	142,863,659	494,217,891	62,516,589	699,598,139

FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART B PP - PURCHASED POWER

P. O. Box 707

Winchester, Kentucky 40392-0707

PERIOD ENDED: October 2019

This data will be used by RUS to review your financial situation. Your response is required (7 U.S.C. 901 et. Seq.) and may be confidential.

INSTRUCTIONS - Submit an original and two copies to RUS or file electronically.

For detailed instructions, see RUS Bulletin 17178-3.

For detailed instructions, see RUS Bulletin 17178-3.	-				_			response is required (7 U.S.			-			
	1000		Land Street	0.000	Average	ACTUAL DE	T	D		XCHANGES		REVENU	JE \$	
Name of Company or Public Authority	BORROWER DESIG.	Statistical Classification	Renewable Energy Program Name	Primary Renewable Fuel Type	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand	Electricity Purchased (MWh)	Received (MWh)	Electricity Delivered (MWh)	Demand Charges (\$)	Energy Charges	Other Charges	Total (\$) (I +m +n)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)	(n)	(0)
1 AEP Partners		OS												
2 Ameren Energy		OS					1							
3 American Electric Power		OS				-								
4 Big Rivers Electric Corporation		os												
5 Cargill Power Markets		OS								-				
6 Cox Waste-to-Energy		os						1,919				44,226		44,226
Department of Military Affairs, National Guard Armory		os	Department of Military Affairs	Solar- photovoltaic				38				1,183		1,183
8 DTE Energy Trading		os										1,103		1,103
9 Duke Energy Kentucky		os										(T		
10 Duke Energy Ohio		os										- ·		
11 Dynegy Power Marketing		os												
12 EDF Trading		os												
13 Electric Market Connection		os												
14 Exelon Power Team		os												
15 Hoosier Energy		os												
16 Indianapolis Power & Light		os												
17 Louisville Gas & Electric		os						5				129		129
18 Mac Farms		os						12				308		308
19 Miso		os										500		300
20 North Carolina Electric		os												
21 North Carolina Municipal Power		os												
22 Other Renewable Supplier		os	Community Solar Power Generation	Solar- photovoltaic	4			378	-		1,815	11,798		13,613
23 Owensboro Municipal Utilites		os												
24 PJM	1	os					12	5,269,643				136,689,327		136,689,327
25 Progress Energy Carolinas, Inc.		RQ												
26 SEMPRA	1	OS												1
27 Southeastern Power Administration		os	1		157			232,141			2,349,934	3,075,012		5,424,946
28 Southern Company Services		os												
29 Southern Illinois Power Cooperative		os					-							
30 Southern Indiana Gas & Electric		OS	10					E						
31 Tenaska Power Services		os						1						
32 Tennessee Valley Authority		os			S. T.		4							J
33 The Energy Authority		os												
34 Westar Energy		OS						*1						
35 Western Farmers Electric		os												
36 Regulatory Asset		OTHER						7						
37								- v					J	
TOTALS					161			5,504,136			2,351,749	139,821,983		142,173,732

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE	BORROWER DESIGNATION Kentucky 59 East Kentucky Power Cooperative P. O. Box 707 Winchester, Kentucky 40392-0707					
FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY						
PART C - SOURCES AND DISTRIBUTION OF ENERGY	PERIOD EN	DED:	October 2019			
INSTRUCTIONS - Submit an original and two copies to RUS or file electronically. For detailed instructions, see RUS Bulletin 1717B-3.	NO. OF PLANTS	CAPACITY	NET ENERGY RECEIVED BY	COST		
SOURCES OF ENERGY	- 127	(kw)	SYSTEM (MWh)	(\$)		
(a)	(b)	(c)	(d)	(e)		
GENERATED IN OWN PLANT (Details on Parts D, E, F IC, F CC, and G)						
1. Fossil Steam	2	1,838,945	5,260,491	339,272,864		
2. Nuclear						
3. Hydro						
4. Combined Cycle	4					
5. Internal Combustion	9	1,323,800	498,114	58,637,757		
6. Other	1	8,250	12,653	679,231		
7. Total in Own Plants (1 thru 6)	12	3,170,995	5,771,258	398,589,852		
PURCHASED POWER						
8. Total Purchased Power			5,504,136	142,173,732		
9. Received Into System (Gross)						
10. Delivered Out of System (Gross)	8.1					
11. Net Interchange (9 - 10)						
TRANSMISSION FOR OR BY OTHERS - (WHEELING)						
12. Received Into System				C		
13. Delivered Out of System		0				
14. Net Energy Wheeled (12 - 13)	0					
15. TOTAL Energy Available for Sale (7 + 8 + 11 + 14)	11,275,394					
DISTRIBUTION OF ENERGY						
16. TOTAL Sales	11,172,434					
17. Energy Furnished by Others Without Charge	0					
18. Energy Used by Borrower (Excluding Station Use)	6,431					
19. TOTAL Energy Accounted For (16 thru 18)			11,178,865			
LOSSES						
20. Energy Losses - MWh (15 - 19)			96,529			
21. Energy Losses - Percentage (20 / 15) * 100)	0.86%					

RUS Financial and Operating Report Electric Power Supply - PART C - Souces and Distribution of Energy

Revision Date 2013

Effective May 2019, Bluegrass Generating Station Unit 3 is included on this schedule. Glasgow Landfill Generating Station is not included on this schedule. See Section C, Notes to Financial Statements.

Line 6, Other represents Cooperative Solar One Unsubscribed Panels.

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-i) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, ORM, Room 404-W, Washington, DC 20250; and to the Office of Managagement and Budget, Paperwork Reduction Project (OMB #0532-0017), Washington, DC 20250, and to the Office of Managagement and Budget, Paperwork Reduction Project (OMB #0532-0017), Washington, DC 20250, 300 B FORM NO. 0537-0017, Earlier 1231/94. This data will be used to REA to review your financial stantion. Your response is remired 17 U.S.C. 901 et sep. 1 and 15 not confidential.

USDA - REA					This data will be used to determine your operating results and financial situation. Your								
					response is required (7 U.S.C. 901 et soy) and is not confidential.								
OPERATING REPORT -				BORROWER	DESIGNATIO	N		RI	REA USE ONLY				
STEAM PLANT					Kentucky 59 (T Fayette							
William Tables, Proceedings					PLANT				ì				
					Cooper Power Station								
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Hullclin 1717B-3.					YEAR ENDING October 2019								
						SECTION A	. BOILERS						
LINE	INE UNIT TIMES FUEL					L CONSUMPTIO	ON			OPERATING HOURS			
NO.	NO. STARTED		COAL O			GAS	OTHER	TOTAL	IN	ON OUT OF SE		SERVICE	
			(1000 Lbs.)	(1000 G	ts.)	(1000 C.F.)		100	SERVICE	STANDBY	Scheduled	Unscheduled	
	(a)	(6)	(c)	(d)		(e)	(0)	(g)	(h)	(i)	(i)	(k)	
1.	1	10	37,006.0	36,652					597	5,590	1,032	77	
2.	2	6	108,455.0	74.879		4 1 4			896	5,843	557	- 2	
3.													
4.	1												
5.													
6.	Total	16	145,461.0	111.531					1,493	11,433	1,589	7	
7.	Averag		12,044 /Lb.	138,600	/Gal.	/C.F.	1		3102		1 1000		
		6	12011 /201	100,000	1.4	7,511.							
8.	Total B	TU (10)	1,751,932	15,458				1,767,390					
9.		Del. Cost (\$)	73.58	2,0001				Liveribae	1				
2.	SECTIO		E GENERATING I			SECTION	C. LABOR RE	PORT	SECTION	D FACTO	RS & MAX.	DEMAND	
	UNIT	SIZE (kW)	GROSS	BTU	-	SECTION	LABON KE	FORI	SECTION	I FACTO	NO DE MALA.	DEMAND	
LINE	0.55	SIZE (RW)		10000	V DAILE		TTOM		TIME	ITEM		WALTER	
	NO.	/LV	GEN. (MWh)	Per kWh	LINE		ITEM		LINE			VALUE	
NO.	(a)	(b)	(c)	(d)	NO.	W 5 5 W		1	NO.	C (C		2.00	
1.	1	100,000	44,645		1	No. Emp. Full Time		(0)	1,	Load Factor		6.75	
2.	2	220,850	137,531		-1,			68	2.	Plant Factor (%)		7.78	
3.	-			7 1	2.								
4.					3.			123,744	3.	Running Plan		100000	
5.			502.780	- 3-3	4.	Oper. Plant Payroll (S)		3,802,702	-	Capacity Factor (%)		70,73	
6.	Total	320,850	182,176	9,702	5.	Maint, Plant Pa		1,908,075	4.	15 Minute Gr		1. 7	
7.	-	Service (MWh)	32,544		6,	Other Accts. Plant Payroll (\$)		0		Maximum Demand (kW)			
8.		neration(MWh)	149,632	11,812	7.	TOTAL		E727-795	5. Indicated Gross			11 0000	
9.	Station	Service (%)	17.86			Plant Payroll (\$		5,710,777		Maximum De	emand (kW)	370,000	
			SECT	TON E. C	OST O	F NET ENERG	GY GENERATE	ED:					
						Post Specia		100		200		None 201	
LINE		PROD	UCTION EXPENSE			ACCOU	NT NUMBER	AMO	DUNT (S)	MILLS/NET kWb (b)		S/MMBTU	
NO.									(a)			(e)	
1.	Operat	ion, Supervision a	nd Engineering			500		3,528,566					
2.	Fuel, C					501.1			6,272,033			3.58	
3.	Fuel, Oil			501.2			223,074			14.43			
4.	Fuel, Gas				501.3			0	-		0.00		
5.	Fuel, Other					501.4			0			3.67	
6.						501			6,495,107				
7.	Steam Expenses					502		1,657,213					
8.	Electric Expenses					505		1,086,816					
9,		aneous Steam Pov	ver Expenses			506			2,432,416				
10	Allowa	nces				509			267				
10.	Rents					507			0			1	
11.	31/55	FUEL SUB-TOT	TAL (1+7 thru 11)					8,705,278		58.18			
	NON	RATION EXPEN	SES (6 + 12)					15,200,385		101.59			
11.	-		n and Engineering			510		22,807					
11. 12.	OPE	nance, Supervisio	_		Maintenance of Structures			511		551,822			
11. 12. 13.	OPE Mainte		es				512	3,974,517		9			
11. 12. 13. 14.	OPE Mainte Mainte						513		1,597,292]			
11. 12. 13. 14. 15.	OPE Mainte Mainte Mainte	nance of Structur	ant				513						
11. 12. 13. 14. 15.	OPE Mainte Mainte Mainte Mainte	nance of Structur nance of Boiler Pl	ant Plant				513 514		0				
11. 12. 13. 14. 15. 16.	OPE Mainte Mainte Mainte Mainte Mainte	nance of Structur nance of Boiler Pl nance of Electric nance of Miscella	ant Plant						6,146,438				
11. 12. 13. 14. 15. 16. 17.	OPE Mainte Mainte Mainte Mainte Mainte MAI	nance of Structur mance of Boiler Pl mance of Electric mance of Miscella NTENANCE EXI	ant Plant neous Plant							41.08			
11. 12. 13. 14. 15. 16. 17. 18.	OPE Mainte Mainte Mainte Mainte Mainte MAI	nance of Structur mance of Boiler Pl mance of Electric mance of Miscella NTENANCE EXI AL PRODUCTIO	ant Plant neous Plant PENSE (14 thru 18)				514		6,146,438 21,346,823	41.08 142.66			
11. 12. 13. 14. 15. 16. 17. 18. 19. 20.	OPE Mainte Mainte Mainte Mainte Mainte TOT Deprec	nance of Structur mance of Boiler Pl mance of Electric mance of Miscella NTENANCE EXI AL PRODUCTIO intion	ant Plant neous Plant PENSE (14 thru 18)				514		6,146,438 21,346,823 14,345,591	41.08 142.66			
11. 12. 13. 14. 15. 16. 17. 18. 19. 20. 21.	OPE Mainte Mainte Mainte Mainte Mainte Mainte TOT Deprec Interes	nance of Structurenance of Boiler Plenance of Electric nance of Miscellar NTENANCE EXTAL PRODUCTION intion	ant Plant neous Plant PENSE (14 thru 18) ON EXPENSE (13 +				514		6,146,438 21,346,823 14,345,591 9,440,615	41.08 142.66			
11. 12. 13. 14. 15. 16. 17. 18. 19. 20.	OPE Mainte Mainte Mainte Mainte Mainte Mainte Mainte TOT Deprec Interes TOT	nance of Structur mance of Boiler Pl mance of Electric mance of Miscella NTENANCE EXI AL PRODUCTIO intion	ant Plant neous Plant PENSE (14 thru 18) ON EXPENSE (13 +				514		6,146,438 21,346,823 14,345,591	41.08 142.66 158.96			

Remarks

Public reporting hurden for this collection of information is estimated to average 24.25 hours (REA Forms 12-i) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, ORM, Room 404-W, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB, #0572-0017), Washington, DC 20503, OMB FORM NO. 9572-0017, Expires 12/31/94. This data will be used by REA to review your financial situation. Your response is required (7 U.S.C. 901 et req.) and is not confidential.

Washingt	an, DC 20503		2-0017, Expires 12/31/94. SDA - REA	This data will be	used by		nancial situation. Your used to determine yo				ttat.	
		OPEDAT	INC DEPODT			The second secon	red (7 U.S.C. 901 et s	seq.) and is not con	fidential.		I How or	
			ING REPORT -				DESIGNATION			REA	A USE ON	LY
		SILA	INIPLANT			Kentucky 59 G	1 Fayette					
						PLANT	Charles					
Alpen III	anala si		CALLERY A CATA		-	Spurlock Power				1		
	Bulletin 1717f		o copies to REA. For details,			October 2019	G			-		
CE KEA	Sulletin 1717E	1-3.				** SECTION A	POIL EDS					
LINE	UNIT	TIMES		F	HEL C	ONSUMPTION	. BUILERS			OPERATING	HOURS	
NO.	NO.	STARTED	COAL	OIL	OISD C	GAS	OTHER	TOTAL	IN	ON		SERVICE
110.	1101	DIAKE.	(1000 Lbs.)	(1000 Gal	(2)	(1000 C.F.)	(1000 Lbs.)	TOTAL	SERVICE		cheduled	Unscheduled
	(a)	(b)	(c)	(d)		(e)	(f)	(g)	(h)	(i)	(j)	(k)
1	1	7	1.038,950.0	217.943		137	150	187	5,275	1,006	1,011	1.0
2.	2	11	1,863,164.0	363.839					5,278	244	1,282	49
3.	3	7	792,958,0	306.028			26,946.00		4,740	1,698	829	2
4.	4	5	943.324.0	209,583				1	4,773	983	1,445	9
5.										7		
6.	Total	30	4,638,396,0	1,097.393			26,946.00	1	20,066	3,931	4,567	62
7.	Average	BTU	11,456 /Lb.	138,600	/Gal.	/C.F.	14,484,00					
	T	6						+				
8.	Total BT	TU (10)	53,137,465	152,099			390,286	53,679,849				
9,	Total De	l. Cost (\$)	44.00	1.9995			35.00					
	**SECTI	ION B. TURBI	NE GENERATING L	NITS		SECTION	C. LABOR REP	ORT	**SECTION	D. FACTOR	RS & MAX.	DEMAND
	UNIT	SIZE (kW)	GROSS	BTU								
LINE	NO.		GEN. (MWh)	Per kWh	LINE	i in	ГЕМ	VALUE	LINE	ITE	м	VALUE
NO.	(a)	(b)	(c)	(d)	NO.				NO.			
1.	1	340,277	1,206,538			No. Emp. Full Ti	inte		1.	Load Factor (%	5)	58.07
2.	2	585,765	2,291,233		1.	(inc. Superintend	dent)	231	2.	Plant Factor (%	a)	51,79
3.	3	293,597	1,031,300		2.	No. Emp. Part T	ime	2				
4.	4	298,456	1,207,004		3.	Total EmpHrs.	Worked	356,105	3.	Running Plant		
5.					4.	Oper. Plant Pay	roll (\$)	12,033,503		Capacity Facto	r (%)	74.47
6.	Total	1,518,095	5,736,075	9,358	5.	Maint. Plant Pay	yroll (S)	6,916,054	4.	15 Minute Gros	s	
7.	-	Service (MWh)	625,216	-	6.	Other Acets, Pla	nt Payroll (S)	11,403		Maximum Dem	and (kW)	
8,	Net Gen	eration(MWh)	5,110,859	10,503	7.	TOTAL		1.5	5.	Indicated Gross		
9,	Station S	Service (%)	10.90			Plant Payroll (\$		18,960,960		Maximum Dem	and (kW)	1,354,000
			SECT	ION E. COS	TOF	NET ENERGY	GENERATED					
7.3		200	and the same of th			1000000	Treatment to the			No. of Land	and Value	
LINE		PRO	DUCTION EXPENSE	9		ACCOUN	TNUMBER	AMOU	0.13%	MILLS/N	23.35.75.	S/MMBTU
NO.		4	V4000000000000000000000000000000000000		_			(3		(b		(c)
1.		on, Supervision a	id Engineering		_		500		3,447,672			12/24
2.	Fuel, Co						01.1		112,780,394	-		2.12
3.	Fuel, Oil				_	1	01.2		2,194,244			14.43
4.	Fuel, Ga				-		01.3		451 222			0.00
5. 6.	Fuel, Of	SUB-TOTAL (2	then 5)		_		01.4 501		451,333 115,425,971	22.58		2.15
7.	Steam E		uniti aj				502		8,165,086	22,36		4,15
8.		Expenses					505		3,887,933			
9.	_	neous Steam Pow	er Expenses			-	506		20,117,569	1		
10.	Allowan		er zapenses				509	-	12,042	1		
_	Rents	N. Salar					507		12,042			
11.		FUEL SUB-TOT	AL (1 + 7 thru 11)						35,630,302	6.97		
11,	NEDIN-	ATION EXPENS				1			151,056,273	29.56		
11, 12, 13,							510	-	2,828,490			
12.	OPER	ance, Supervision	and Engineering				511		3,963,678	1		
12. 13.	OPER Mainten		District Control of the Control of t			,	211					
12. 13. 14.	OPER Mainten Mainten	ance, Supervision	S				512		39,604,828			
12. 13. 14. 15.	OPER Mainten Mainten Mainten	ance, Supervision ance of Structure	es int									
12. 13. 14. 15.	OPER Mainten Mainten Mainten Mainten	ance, Supervision ance of Structure ance of Boiler Pla	s ant Plant				512		39,604,828			
12. 13. 14. 15. 16. 17.	OPER Mainten Mainten Mainten Mainten Mainten	ance, Supervision ance of Structure ance of Boiler Pla ance of Electric I ance of Miscellan	s ant Plant cous Plant				512 513		39,604,828 6,200,509	10.29		
12. 13. 14. 15. 16. 17.	OPER Mainten Mainten Mainten Mainten Mainten MAIN	ance, Supervision ance of Structure ance of Boiler Pla ance of Electric I ance of Miscellan ITENANCE EXP	s ant Plant)			512 513		39,604,828 6,200,509 0	10.29		
12. 13. 14. 15. 16. 17. 18.	OPER Mainten Mainten Mainten Mainten Mainten MAIN	ance, Supervision ance of Structure ance of Boiler Pla ance of Electric I ance of Miscellar ITENANCE EXP	s ant Plant cous Plant ENSE (14 thru 18))			512 513		39,604,828 6,200,509 0 52,597,505	39.85		
12. 13. 14, 15, 16, 17. 18. 19.	OPER Mainten Mainten Mainten Mainten Mainten Mainten MAIN TOTA	ance, Supervision ance of Structure ance of Boiler Pla ance of Electric I ance of Miscellar ITENANCE EXP AL PRODUCTIO ation	s ant Plant cous Plant ENSE (14 thru 18))		403.1	512 513 514		39,604,828 6,200,509 0 52,597,505 203,653,778	39.85		
12. 13. 14. 15. 16. 17. 18. 19. 20.	OPER Mainten Mainten Mainten Mainten Mainten Mainten MAIN TOTA Deprecia	ance, Supervision ance of Structure ance of Boiler Pla ance of Electric I ance of Miscellar ITENANCE EXP AL PRODUCTIO ation	s int Plant cous Plant ENSE (14 thru 18) N EXPENSE (13 + 19)		403.1	512 513 514 ,411.10		39,604,828 6,200,509 0 52,597,505 203,653,778 40,450,795	39.85		

Remarks

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| This June 2011 | Project 1/2 | This June 2011 | Project 2011 | This June 2

		US	DA - REA		400	lata will be used to		4.5			on. Your		
		OPEDITI	NC DEPORT			use is required (7 l		q.) and	is not confiden	tial.		n . vion ovi	2725
	73.0		NG REPORT		12.7	ROWER DESI					R	EA USE ON	LY
	IN	TERNAL CO	MBUSTION P	LANI		ucky 59 GT Fa	yette						
					PLA	NT							
						h Generating F.	acility						
NST	RUCTIONS -	Submit an original an	d two copies to REA. Fe	or details,	YEA	R ENDING							
see RI	EA Bulletin 1	717B-3,				ber 2019							
			SECTION A. I	NTERNAL (COMBUST	ION GENERA'	TING UNITS						
LINE	UNIT	SIZE	3	FUEL CONSU	MPTION				OPERATING			GROSS	
NO.	NO.	(kW)	OIL	GAS	отн	ER TOTAL	IN		ON	OUT OF	SERVICE	GENERATION	BTU
		1000	(1000 Gals.)	(1000 C.1	E.)		SERVIC	E	STANDBY	Scheduled	Unscheduled	(MWh)	PER kWh.
	(a)	(b)	(c)	(d)	(e)	(f)	(g)		(h)	(i)	(i)	(k)	(1)
1.	1	110,000	2.177	358,968			261	4 =	6,741	284	10	26,799	
2.	2	110,000	0.661	341.246			250		6,780	262	4	26,162	
3.	3	110,000	1.226	314.007			241		6,685	359	11	24,397	
4.	4	74,000		484.063			595		6,528	160	13	37,017	
5.	5	74,000	0.577	491.088			625		6,274	382	15	38,466	
6.	6	74,000	2.381	438.005		_	569	-	6,286	272	169	34,835	
7.	7	74,000 0.642 478.173 85,000 510.623				_	611		6,324	326	35	37,545	
8.	9						806		5,386	963	141	54,433	
9.	10					-	762		5,258	1,096	180	52,086	
10.	TOTAL	796,000	7.664	3,918.540		-	4,720		56,262	4,104	578	331,740	11.815
_	-		138,600					EDV		4,104	270	13,114	11,013
11.	Average	6	138,000	1,000	/C.F.	1	STATION S	EKVI	CE (MWII)			13,114	
			1.000	2 010 710		2010 700	SIEW CENT	n . m	CONT 25 CONT. 1			710.000	12 202
	Total B1		1,062	3,918,540		3,919,602	NET GENE			2000		318,626	12,302
13.	Total De	L Cost (\$)	1.3173	2.7412			STATIONS		ICE % OF G			3.95	
	_		SECTION B.	LABOR RI	PORT			SEC	HON C. FA	CTORS & M	AXIMUM DE	MAND	
LINE		ITEM	VALUE	LINE		ITEM		LINE	9	10	FEM		VALUE
NO.				NO.				NO.	10000	7.710			
1.		. Full Time		5.		ant Payroll (\$)	752,143	1.	Load Facto				5.05
		perintendent)	34	6.	Other Ac	and the second		2.	Plant Facto		-		5.71
2.		. Part Time	0		Plant Pay	roll (S)	0	3,		ant Capacity I		-	84.28
3.		np-Hrs Worked	42,486	7.	TOTAL		1000	4.		Gross Maximu			
4.	Oper. Pl	ant Payroll (\$)	1,802,133		Plant Pay		2,554,276			ross Maximu	m Demand (kl	W)	900,000
					SECTION 1	D. COST OF N	NET ENERGY	Y GEN	VERATED				
									0.00		-33.0	V T T 10 T	
LINI	4	PRODUCTI	ON EXPENSE			ACCO	UNT NUMBER	R	AMO	OUNT (\$)	MILLS/	NET kWh	S/MMBTU
NO.										(a)		(b)	(c)
1.	Operation	on, Supervision a	nd Engineering			117	546			1,474,825			
2.	Fuel, Oi					1-1	547.1			2,450			2.31
3.	Fuel, Ga	S					547.2			10,839,758			2,77
4.	Fuel, Ot	her					547.3			0			0.00
5.	Energy !	For Compressed	Air				547,4			- 0	0.	.00	
6.	FUEL	SUB-TOTAL (2	thru 5)				547			10,842,208	34	.03	2.77
7.	Generat	ion Expenses					548			3,101,981			
8.	Miscella	neous Other Pov	ver Generation Ex	penses			549/509			1,759,264			
_	Rents						550			0		4	
9.	NON-I	FUEL SUB-TOT	AL (1 + 7 thru 9)							6,336,070	19	0.89	
9.		ATION EXPENS								17,178,278		3.91	
9. 10, 11.	OPER		n and Engineering			1111	551		(224,609			
10, 11,	-						552			372,165	-		
10, 11, 12,	Mainten	ance of Structur	7.7 (6)				553			2,617,502			
10, 11, 12, 13,	Mainten Mainten	ance of Structur	ing and Electric Pl	ant			554			0	-		
10, 11, 12, 13, 14,	Mainten Mainten Mainten	ance of Generati	ing and Electric Pl		Plant		6/6/T		de				
10, 11, 12, 13, 14, 15,	Mainten Mainten Mainten Mainten	ance of Generati ance of Miscella	neous Other Powe	r Generating	Plant	-				3 214 276	10	0.09	
10, 11, 12, 13, 14, 15, 16,	Mainten Mainten Mainten Mainten MAIN	ance of Generati ance of Miscella VTENANCE EXI	neous Other Powe PENSE (12 thru 15	r Generating	Plant					3,214,276		0.09	
10, 11, 12, 13, 14, 15, 16, 17,	Mainten Mainten Mainten Mainten MAIN TOTA	ance of Generati ance of Miscella TENANCE EXI AL PRODUCTIO	neous Other Powe	r Generating	Plant	- 40				20,392,554	64	1.00	
10, 11, 12, 13, 14, 15, 16, 17,	Mainten Mainten Mainten Mainten MAIN TOTA Deprecia	ance of Generati ance of Miscella VTENANCE EXE AL PRODUCTIO ation	neous Other Powe PENSE (12 thru 15	r Generating	Plant	40.	3.4 , 411.10			20,392,554 8,410,750	64		
10, 11, 12, 13, 14, 15, 16, 17, 18, 19,	Mainten Mainten Mainten Mainten MAIN TOTA Deprecia Interest	ance of Generati ance of Miscella VTENANCE EXI AL PRODUCTIO ation	neous Other Powe PENSE (12 thru 15 ON EXPENSE (11	r Generating	Plant	40.				20,392,554 8,410,750 10,384,675	64	1.00	
10, 11, 12, 13, 14, 15, 16, 17,	Mainten Mainten Mainten Mainten MAIN TOTA Deprecia Interest	ance of Generati ance of Miscella VTENANCE EXE AL PRODUCTIO ation	neous Other Powe PENSE (12 thru 15 ON EXPENSE (11	r Generating	Plant	40.	3.4 , 411.10			20,392,554 8,410,750	58		

Account 509000, Allowances for SO2 emissions, has been included in line 8.

Public reporting burden for this cultection of information is estimated to average 24.25 hours (REA Forms 12-i) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, Room 404-W, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB #0572-0017), Washington, DC 20503, OMB FORM NO. 0572-0017, Expires 12/31/94.

		USDA	A - REA			This data wil	I be used to deter	rmine your opera	ting r	esults and financ	ial situation. Yo	ur		
		OPEDATIA	CREPORT					. 901 et seq.) and	is not	confidential.			HOD ON	
	VATOR		G REPORT			Add to the second	ER DESIGNA					REA	USE ONI	JY.
	INT	ERNAL COM	IROS LION P	LANT			9 GT Fayette							
						PLANT		ac.						
_							Generating Sta	ntion	_					
		lubmit an original and	two copies to REA. F	or details,		YEAR EN								
see REA	Bulletin 171	7B-J.		************		October 20		a con with release	_					
1 12 12	I allow I		SECTION A.				GENERATI	NG UNITS	_	Constant / market is	January .			
LINE	UNIT	SIZE	90120 00 0	FUEL CON	_		I Company	-	_	OPERATING		WE (GROSS	2000
NO.	NO.	(kW)	OIL	GAS	7	OTHER	TOTAL	IN		ON	OUT OF S	100	GENERATION	BTU
	20	20.0	(1000 Gals.)	(1000 C.I	£.)	2.11		SERVICE	6	STANDBY		Unscheduled	(MWh)	PER kWh
	(a)	(b)	(e)	(d)		(e)	(0)	(g)	_	(h)	(i)	(j)	(k)	(1)
1.	1	169,000	0.000	518.124				324	-	5,636	1,330	6	50,177	
2.	2	169,000	0.000	564.758				353	_	5,612	1,330	1 0	54,700	
3.	3	169,000	0.000	77.851	-			51	-	3,467	898	0	7,342	
4.					_		4		-	-				
5.									-					
6.							4		-			-		
7.	-								-	-		-		
8. 9.														
10.	TOTAL	507,000	0.000	1,160.733				728	_	14,715	3,558	7	112,219	10,343
11.	Average		138,600	1,000	ICE	_	4	STATION SE	DVI		3,338	- 1	890	10,343
311.0	Average	6	130,000	1,000	ZC.F.			STATIONSE	KVIC	E (MINNI)			890	-
12.	Total B		0	1,160,733			1 160 722	NET GENER	ATIO	N (MWh)			111,329	10,426
13.		L. Cost (S)	0.0000	3.4697			1,100,733	STATION SE	_		220		0.79	10,420
13.	1 otat De	L. Cost (5)	SECTION I		DED	OPT		STATIONSE	_			XIMUM DEN		
		- 1	SECTION	. LABOR	T	OKI			SEC	TION C. PA	CIVILO OF MIN	AIMON DEN	IAM	
LINE		ITEM	VALUE	LINE			ITEM		LINE	8	PT	EM		VALUE
NO.		316.0	VALUE	NO.	-		TILLIN		NO.			Edita	-	TALOL
1.	No Emp	. Full Time		5.	Mai	nt. Plant Pá	vroll (\$)	302,131	1.	Load Factor	(%)			3.07
*	-	perintendent)	10	6.	-	er Accounts		DOJ, ID.	2.	Plant Factor				3.03
2.		. Part Time	0		100	t Payroll (S		0	3.	_	nt Capacity Fa	actor (%)		91.21
3.		np-Hrs Worked	18,117	7.	TOT				4.			Demand (kW)	
4.		ant Payroll (\$)	798,095	100	11.5	t Payroll (S	y	1,100,226	5.	_		Demand (kW)		501,000
					SEC	TION D.	COST OF NE	TENERGY G	ENEF	RATED				
LINE		PRODUCT	ON EXPENSE				ACCO	UNT NUMBER		AMO	UNT (S)	MILLS/N	ET kWh	S/MMBTU
NO.							- Y			- Y	(a)	(1)	(c)
1.	Operation	on, Supervision a	nd Engineering					546			736,175			
2.	Fuel, Oi							547.1			0			0.00
3.	Fuel, Ga							547.2			3,788,229			3,26
4.	Fuel, Ot							547.3			0		41	0.00
5.		For Compressed						547.4			0	0.0		
6.	_	SUB-TOTAL (thru 5)					547	_		3,788,229	34,	03	3.26
7.		ion Expenses						548			1,249,557			
8.	in the second	neous Other Pov	ver Generation l	expenses				549/509			1,082,337			
9.	Rents	otini or -		iv.				550			0	- 12		1
10.		FUEL SUB-TOT)							3,068,069	27.		1
11.		ATION EXPEN		4.0.		_	-	***			6,856,298	61.	27	
12.		ance, Supervisio		ng			-	551	_	-	134,732			
13.		ance of Structur		Direct			-	552	_		213,726	1		
14.		ance of Generat			no Di	ant	-	553 554	_	_	1,448,001	1		
15.					ng Pla	ant	1	.554	_		1,796,459	16.	14	
		TENANCE EXI			_					_	8,652,757	77.		1
16.	1017		EAPENSE (I	1 + 10)	-		40	3.4 , 411.10	_		3,575,771	17.	12	1
17.	Dormat				_		40	427		-	3,268,260			
17. 18.	Deprecia							441	_			21	10	1
17. 18. 19.	Interest		C (18 + 10)								6 844 031	1 1	ax	
17. 18.	Interest TOTA	AL FIXED COST ER COST (17+									6,844,031 15,496,788		,20	

Account 509000, Allowances for SO2 emissions, has been included in line 8.

Effective May 2019, Bluegrass Generating Station Unit 3 is included within Operating Report.

Public experiing burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-t) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other expect of this collection of information, including suggestions for reducing his burden, to Department of Agriculture, Clearonce Officer, OHEM, Room 404-W, Weshington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB 60572-0017), Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB 60572-0017), Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB 60572-0017), Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB 60572-0017), Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB 60572-0017), Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB 60572-0017), Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB 60572-0017), Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB 60572-0017), Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB 60572-0017), Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB 60572-0017), Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB 60572-0017), Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB 60572-0017), Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB 60572-0017), Washington, DC 20250; and to the Office of Management and Budget, P

		USDA - REA						ilne your opera			cial situation.	Your		
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		RATING R		1000	V La Trich		DESIGNAT	ION				REAU	SE ONLY	
	INLE	RNAL CON	IBUSTION PLAN	V.T.	Ker	tucky 59 G	T Fayette							
					PL/	NT								
					Gre	en Valley L	andfill Gen	erating Unit						
NSTRU	CTIONS - Se	abmit an original an	d two copies to REA. For de	alls,	YE	AR ENDIN	G							
ee REA	Bulletin 1717	7B-J.			Oct	ober 2019								
-			SECTION A.	INTERNAL O			ERATING	UNITS						
LINE	UNIT	SIZE	0007101710	THE PROPERTY.		ONSUMPTI		1		OPERATIN	C NOTIBE		CROSS	
NO.	NO.	(kW)	OIL	GAS		THANE	TOTAL	IN	_	ON	OUT OF SE	RVICE	GENERATION	BTU
1.50	1,000	744.5	(1000 Gats.)	(1000 C.F.)	100	M CF	10.110	SERVICE		STANDBY		Unscheduled	(MWh)	PER kWh
	(a)	(b)	(c)	(d)		(e)	(0)	(g)		(h)	(i)	(i)	(k)	(1)
1.	1	800	0.000	0		53	34	6,773		253	36	234	4,502	107
2.	2	800	0,000	0		44		5,709		1,283	43	261	3,980	
3.	3	800	0.000	0		49		6,267		684	39	306	4,192	
4.	-	300	0.000	0	-	4,7		0,207	-	004	- 57	500	4,172	
5,	-	-			_	_		-	_					
	momite	2.400	0.000		_	2.24		40.7745	_		****	201	10.50	24.404
6.	TOTAL	2,400	0.000	0		146		18,749	Conne	2,220		801	12,674	11,500
7.	Average	6	138,600 /Gs	1,000	/C.F.	500/CF		STATION	SERV	ICE (MWh))		663	
	DC 4 1 700		12	VI - 3		200		The same				T-1		
8.	Total B		0		0	145,746	145,746		_	ION (MWh)			12,011	12,134
9.	Total De	el. Cost (\$)	0.0000					STATION		ICE % OF			5,23	
_	1		SECTION B.	LABOR REP	ORT				SEC	CTION C. F	ACTORS &	MAXIMUM	DEMAND	
	1		1100.5.0	1 1 2 2 2					4.7					-128200
LINE	1	ITEM	VALUE	LINE		ITEM		VALUE	LINE			ITEM		VALUE
NO.			-	NO.		0 T D D T T		68.847	NO.	S			_	1000
1,		, Full Time		5.	-	lant Payro	U (\$)	23,791	1.	Load Facto				78.00
	-	perintendent)	1	6.	Other A				2.	Plant Facto				72.38
2.	-	o. Part Time	0		Plant Pa			0	3.	-		ty Factor (%)		84,50
3.		up-Hrs Worke		7.	TOTAL				4.	15 Minute	Gross Maxi	munt Dentand (kW)	
4.	Oper. Pl	lant Payroli (\$)	78,287		Plant Pa	yroll (\$)		102,078	5.	Indicated (Gross Maxir	num Demand (l	cW)	2,227
			SE	CTION D. C	OST OF N	ET ENER	GY GENER	ATED						
										1000		San Service Ton		
Line No)	PRODUC	TION EXPENSE			ACCOUN	TNUMBER			AMOU		MILLS/NET		S/MMBTU
Dille 110					-		2.0		_	(n)		(b)		(c)
1-										62,555		-		
1.	-		and Engineering		_		546		_					0.00
1.	Fuel, Oi	1	and Engineering			- 13	547.1			0		4		_
1. 2, 3.	Fuel, Oi	l is	and Engineering				547.1 547.2			0				0.00
1. 2. 3. 4.	Fuel, Oi Fuel, Ga Fuel, Ot	l is her					547.1 547.2 547.3			0				_
1. 2, 3.	Fuel, Oi Fuel, Ga Fuel, Ot Energy	l is her For Compresse	d Air				547.1 547.2			0		0.00		0.00
1. 2. 3. 4.	Fuel, Oi Fuel, Ga Fuel, Ot Energy	l is her	d Air				547.1 547.2 547.3			0 0 50,719		0.00		0.00
1. 2, 3. 4, 5,	Fuel, Oil Fuel, Ga Fuel, Ot Energy I FUEL Generat	l her For Compresse . SUB-TOTAL ion Expenses	d Air (2 thru 5)				547.1 547.2 547.3 547.4			0 0 50,719 0				0,00
1. 2. 3. 4. 5.	Fuel, Oil Fuel, Ga Fuel, Ot Energy I FUEL Generat	l her For Compresse . SUB-TOTAL ion Expenses	d Air	nses			547.1 547.2 547.3 547.4 547			0 50,719 0 50,719				0,00
1. 2, 3. 4, 5. 6. 7,	Fuel, Oil Fuel, Ga Fuel, Ot Energy I FUEL Generat	l her For Compresse . SUB-TOTAL ion Expenses	d Air (2 thru 5)	nses			547.1 547.2 547.3 547.4 547			0 50,719 0 50,719 73,649				0,00
1. 2. 3. 4. 5. 6. 7.	Fuel, Oi Fuel, Ga Fuel, Ot Energy FUEL Generat Miscella Rents	l s ber For Compresso SUB-TOTAL ion Expenses meous Other P	d Air (2 thru 5)	enses			547.1 547.2 547.3 547.4 547 548			0 50,719 0 50,719 73,649 34,355				0,00
1. 2, 3. 4, 5, 6. 7, 8.	Fuel, Oil Fuel, Ga Fuel, Ot Energy FUEL Generat Miscella Rents NON-1	l s ber For Compresso SUB-TOTAL ion Expenses meous Other P	ed Air (2 thru 5) ower Generation Expo (TAL (1 + 7 thru 9)	inses			547.1 547.2 547.3 547.4 547 548			0 0 50,719 0 50,719 73,649 34,355		4.22		0,00
1. 2. 3. 4. 5. 6. 7. 8. 9.	Fuel, Oil Fuel, Ga Fuel, Ot Energy I FUEL Generat Miscella Rents NON-I OPER	ber For Compresse SUB-TOTAL ion Expenses incous Other P FUEL SUB-TO ATION EXPE	ed Air (2 thru 5) ower Generation Expo (TAL (1 + 7 thru 9)	naes			547.1 547.2 547.3 547.4 547 548			0 0 50,719 0 50,719 73,649 34,355 0		14.20		0,00
1. 2. 3. 4. 5. 6. 7. 8. 9. 10.	Fuel, Oil Fuel, Ga Fuel, Ot Energy FUEL Generat Miscella Rents NON-I OPER Mainten	ber For Compresse SUB-TOTAL ion Expenses incous Other P FUEL SUB-TO ATION EXPE	d Air (2 thru 5) ower Generation Export TAL (1 + 7 thru 9) NSE (6 + 10) ion and Engineering	inses			547.1 547.2 547.3 547.4 547 548 549 550			0 0 50,719 0 50,719 73,649 34,355 0 170,559 221,278		14.20		0,00
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11.	Fuel, Oil Fuel, Ga Fuel, Ot Energy FUEL Generat Miscella Rents NON-I OPER Mainten Mainten	les ber For Compresse SUB-TOTAL ion Expenses incous Other P FUEL SUB-TO ATION EXPE	d Air (2 thru 5) ower Generation Export TAL (1 + 7 thru 9) NSE (6 + 10) ion and Engineering				547.1 547.2 547.3 547.4 547 548 549 550			0 0 50,719 0 50,719 73,649 34,355 0 170,559 221,278		14.20		0,00
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11, 12. 13.	Fuel, Oil Fuel, Ga Fuel, Ot Energy FUEL Generat Miscella Rents NON-I OPER Mainten Mainten	les ber For Compresse SUB-TOTAL ion Expenses incous Other P FUEL SUB-TO ATION EXPE innce, Supervisiance of Structionnec of General	ed Air (2 thru 5) ower Generation Export VTAL (1 + 7 thru 9) NSE (6 + 10) ion and Engineering ares ating and Electric Plan	ıt	ant		547.1 547.2 547.3 547.4 547 548 5549 5550 551 552 553			0 0 50,719 0 50,719 73,649 34,355 0 170,559 221,278 0 3,547 194,624		14.20		0.00
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14.	Fuel, Oil Fuel, Ga Fuel, Ot Energy FUEL Generat Miscella Rents NON-I OPER Mainten Mainten Mainten	ber For Compresse SUB-TOTAL ion Expenses meous Other P FUEL SUB-TO ATION EXPE iance, Supervisiance of Struction iance of Generiance of Miscel	od Air (2 thru 5) ower Generation Export TAL (1 + 7 thru 9) NSE (6 + 10) ion and Engineering ares ating and Electric Plataneous Other Power	ıt	ant		547.1 547.2 547.3 547.4 547 548 549 550			0 0 50,719 0 50,719 73,649 34,355 0 170,559 221,278 0 3,547 194,624 0		14.20 18.42		0.00
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14.	Fuel, Oi Fuel, Ga Fuel, Ot Energy FUEL Generat Miscella Rents NON-I OPER Mainten Mainten Mainten Mainten Mainten	ber For Compresse SUB-TOTAL ion Expenses meous Other P FUEL SUB-TO ATION EXPE iance, Supervis iance of Structi iance of Gener iance of Miscel STENANCE E.	od Air (2 thru 5) ower Generation Export TAL (1 + 7 thru 9) NSE (6 + 10) ion and Engineering ares ating and Electric Plataneous Other Power KPENSE (12 thru 15)	it Generating Pl	ant		547.1 547.2 547.3 547.4 547 548 5549 5550 551 552 553			0 0 50,719 0 50,719 73,649 34,355 0 170,559 221,278 0 3,547 194,624 0 198,171	-	14.20 18.42		0.00
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16.	Fuel, Oi Fuel, Ga Fuel, Ot Energy FUEL Generat Miscelia Rents NON-I OPER Mainten Mainten Mainten Mainten Mainten	In the state of th	od Air (2 thru 5) ower Generation Export TAL (1 + 7 thru 9) NSE (6 + 10) ion and Engineering ares ating and Electric Plataneous Other Power	it Generating Pl	ant		547.1 547.2 547.3 547.4 5547 5548 5549 5550			0 0 50,719 0 50,719 73,649 34,355 0 170,559 221,278 0 3,547 194,624 0 198,171 419,449	-	14.20 18.42		0.00
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17.	Fuel, Oil Fuel, Ga Fuel, Ga Fuel, Ot Energy FUEL Generat Miscella Rents NON-I OPER Mainten Mainten Mainten MAIN TOTA Deprecia	For Compresse SUB-TOTAL ion Expenses incous Other P FUEL SUB-TO ATION EXPE innee of Struction innee of Genera innee of Miscel STENANCE E AL PRODUCT	od Air (2 thru 5) ower Generation Export TAL (1 + 7 thru 9) NSE (6 + 10) ion and Engineering ares ating and Electric Plataneous Other Power KPENSE (12 thru 15)	it Generating Pl	ant	403,4,	547.1 547.2 547.3 547.4 5547 5548 5549 550 551 5552 5553 5554			0 50,719 0 50,719 73,649 34,355 0 170,559 221,278 0 3,547 194,624 0 198,171 419,449 66,820		14.20 18.42		0.00
1. 2, 3. 4, 5, 6. 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18,	Fuel, Oil Fuel, Ga Fuel, Ot Energy FUEL Gueret Miscella Rents NON-I OPER Mainten Mainten Mainten MAINT TOTA Deprecia	In the state of th	od Air (2 thru 5) ower Generation Export OTAL (1 + 7 thru 9) NSE (6 + 10) ion and Engineering ures ating and Electric Plat laneous Other Power KPENSE (12 thru 15) ION EXPENSE (11 +	it Generating Pl	ant	403,4,	547.1 547.2 547.3 547.4 5547 5548 5549 5550			0 0 50,719 0 50,719 73,649 34,355 0 170,559 221,278 0 3,547 194,624 198,171 419,449 66,820 0		14.20 18.42 16.50 34.92		0.00
1. 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17,	Fuel, Oil Fuel, Ga Fuel, Ot Energy I FUEL Generat Miscella Rents NON-I OPER Mainten Mainten Mainten Mainten Mainten Mainten Mainten TOTA	For Compresse SUB-TOTAL ion Expenses incous Other P FUEL SUB-TO ATION EXPE innee of Struction innee of Genera innee of Miscel STENANCE E AL PRODUCT	od Air (2 thru 5) ower Generation Export OTAL (1 + 7 thru 9) NSE (6 + 10) ion and Engineering ures ating and Electric Plat laneous Other Power XPENSE (12 thru 15) ION EXPENSE (11 +	it Generating Pl	ant	403,4,	547.1 547.2 547.3 547.4 5547 5548 5549 550 551 5552 5553 5554			0 50,719 0 50,719 73,649 34,355 0 170,559 221,278 0 3,547 194,624 0 198,171 419,449 66,820		14.20 18.42		0,00

Public reporting burden for this collection of information is estimated in average 24.25 hours (REA Forms (2-b) per response, including the time for reviewing instructions, nonething existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other respect of this collection of information, including suggestions for reclacing this burden, to Department of Agriculture, Clearance Officer, O(RM, Komm 494-W, Washington, DC 20259; and to the Office of Management and Budget, Paperwork Reduction Project (OMB 00572-0017), Washington, DC 20259. OMB FORAT NO. 0572-0017, Expires 12(3):794.

	OPE	USDA - REA	EPORT-		response is requ	used to determining of U.S.C. 96	1 et seg.) and i			ial situation.		SE ONLY	
			BUSTION PLA	VT	Kentucky 59		On .				NEX C	OL OITE	
					PLANT								
					Laurel Ridge	Landfill Gener	rating Unit						
NSTRU	TIONS - Su	bmit an original an	d two copies to REA. For det	ells,	YEAR ENDI	NG							
ec BEA	Bulletin 1717	B-3.			October 2019								
			SECTION A.	INTERNA	L COMBUSTION O	GENERATING	UNITS						_
LINE	UNIT	SIZE			FUEL CONSUMPT	ION			OPERATIN	G HOURS		CROSS	
NO.	NO.	(kW)	OIL	GAS	METHANE	TOTAL	IN		ON	OUT OF SE	RVICE	GENERATION	BTU
	100		(1000 Gals.)	(1000 C.F.	MCF	1	SERVICE		STANDBY	Scheduled	Unscheduled	(MWh)	PERKW
	(a)	(b)	(c)	(d)	(e)	(f)	(g)		(h)	(i)	(i)	(k)	(1)
1,	1	800	0.000	0	- 4	1	6,809		389	29	69	4,346	
2.	2	800	0.000	0	45	5	6,401	4-11	350	259	286	3,230	
3.	3	800	0.000	0	45		7,089		101	21	85	4,218	
4.	4	800	0,000	0	45	5	6,389		569	35	303	4,390	
5.					1	1	100						
6.	TOTAL	3,200	0.000	0	186	5	26,688	-	1,409	344	743	16,184	11,4
7.	Average	BTU	138,600 /Gr	1. 1,000	/C.F. 500/CI	7	STATION	SER	VICE (MW	h)		575	1
Tu.	3173	6		0	The Laboratory	1000	V		apariculus saus				The Land
8.	Total B7		0	186,079	186,079	_		TION (MW			15,609	11,9	
9.	Total De	el. Cost (\$)	0.0000			STATION		VICE % O		The state of the	3,55		
			SECTION B.	LABOR RE	PORT			SE	CTION C.	FACTORS	& MAXIMUM	A DEMAND	
LINE NO.		ITEM	VALUE	LINE NO.	ITEN	7-17	VALUE	LINE NO.			ITEM		VALUE
1.	No. Emr	. Full Time		5.	Maint, Plant Payr	all (S)	37,836	1.	Load Fact	or (%)			79.
	4	perintendent)	1	6.	Other Accounts		571050	2.	Plant Fact				69.
2.	-	. Part Time	0	- "	Plant Payroll (S)		0	3.	-		ty Factor (%)		75.
3.	-	mp-Hrs Works		7,	TOTAL		- 4	4.			imum Demand	(kW)	
4.		lant Payroll (S		- "	Plant Payroll (S)		154,492	5.			mum Demand (2,7
-10	Topen	ant tuyton (a		CTION D	COST OF NET EN	ERGY CENE		1	Tindicated .	OT ODD THE	mani Denning (1 200
						NT NUMBER			AMOU!		MILLS/NET		S/MMB1
ine No		PRODU	CTION EXPENSE		ACCOL	TA (COMPEN							
					ACCOL			-	81,514				
1.	Operation	on, Supervisio	ction expense		ACCOL	546			81,514				0.
1.	Operation Fuel, Oi	on, Supervisio			ACCOL	546 547.1			0				
1. 2. 3.	Operation Fuel, Oil Fuel, Ga	on, Supervisio I Is			ACCOL	546 547.1 547.2			0				0.
1. 2. 3. 4.	Operation Fuel, Oil Fuel, Ga Fuel, Ot	on, Supervisio I as ther	n and Engineering		ACCOL	546 547.1 547.2 547.3			0 0 92,554		0.00		0.
1. 2. 3. 4. 5.	Operation Fuel, Oil Fuel, Ga Fuel, Ot Energy	on, Supervisio I as ther For Compress	n and Engineering		ACCOL	546 547.1 547.2 547.3 547.4			92,554 0		0.00		0.
1. 2. 3. 4. 5.	Operation Fuel, Oil Fuel, Ga Fuel, Ot Energy FUEL	on, Supervisio I as ther For Compress L SUB-TOTAI	n and Engineering		ACCOL	546 547.1 547.2 547.3 547.4			0 0 92,554 0 92,554		0,00		0.
1. 2. 3. 4. 5. 6. 7.	Operation Fuel, Oi Fuel, Ga Fuel, Ot Energy FUEL Generat	on, Supervisio I as ther For Compress L SUB-TOTAL ion Expenses	ed Air	enses.	ACCOL	546 547.1 547.2 547.3 547.4			0 92,554 0 92,554 104,965		_		0.
1. 2. 3. 4. 5. 6. 7.	Operation Fuel, Oil Fuel, Ga Fuel, Ot Energy FUEL Generat Miscella	on, Supervisio I as ther For Compress L SUB-TOTAL ion Expenses	n and Engineering	enses.	ACCOL	546 547.1 547.2 547.3 547.4 547 548 549			0 0 92,554 0 92,554		_		0. 0. 0.
1. 2. 3. 4. 5. 6. 7. 8.	Operation Fuel, Oi Fuel, Ga Fuel, Ot Energy FUEL Generat Miscella Rents	on, Supervisio I as ther For Compress J SUB-TOTAL ion Expenses ancous Other I	n and Engineering ed Air L (2 thru 5) Power Generation Exp	enses.	ACCOL	546 547.1 547.2 547.3 547.4 547			92,554 0 92,554 104,965 43,957		5.93		0.
1. 2. 3. 4. 5. 6. 7. 8. 9.	Operation Fuel, Oil Fuel, Ga Fuel, Ot Energy FUEL Generat Miscella Rents NON-	on, Supervision I as there For Compress L SUB-TOTAL ion Expenses Incous Other I FUEL SUB-TOTAL FUEL SUB-TOTAL FUEL	n and Engineering ed Air L (2 thru 5) Power Generation Exp OTAL (1 + 7 thru 9)	enses.	ACCOL	546 547.1 547.2 547.3 547.4 547 548 549			0 92,554 0 92,554 104,965 43,957		5.93		0.
1. 2. 3. 4. 5. 6. 7. 8. 9. 10.	Operation Fuel, Oi Fuel, Ga Fuel, Ot Energy FUEL Generat Miscella Rents NON- OPER	on, Supervision as ther For Compress L SUB-TOTAL tion Expenses Income Other I FUEL SUB-TOTAL ATION EXPL	ed Air L (2 thru 5) Cower Generation Exp OTAL (1 + 7 thru 9) ENSE (6 + 10)	enses.	ACCOL	546 547.1 547.2 547.3 547.4 547 548 549 550			0 92,554 0 92,554 104,965 43,957 0 230,436		5.93		0.
1. 2. 3. 4. 5. 6. 7. 8. 9. 10.	Operation Fuel, Oil Fuel, Ga Fuel, Ot Energy FUEL Generat Miscella Rents NON- OPER Mainten	on, Supervision I as Ither For Compress SUB-TOTAL Idion Expenses Incous Other I FUEL SUB-T ATION EXPL Innee, Supervi	ed Air L (2 thru 5) Power Generation Exp OTAL (1 + 7 thru 9) ENSE (6 + 10) sion and Engineering	enses.	ACCOL	546 547.1 547.2 547.3 547.4 547 548 549			0 92,554 0 92,554 104,965 43,957 0 230,436 322,990		5.93		0.
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11.	Operation Fuel, Oil Fuel, Ga Fuel, Ot Energy FUEL Generat Miscella Rents NON- OPER Mainten Mainten	on, Supervision Institute of Structure of S	ed Air L (2 thru 5) Power Generation Exp OTAL (1 + 7 thru 9) ENSE (6 + 10) sion and Engineering tures		ACCOL	546 547.1 547.2 547.3 547.4 547 547 548 549 550			0 92,554 0 92,554 104,965 43,957 0 230,436 322,990 0		5.93		0.
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13.	Operation Fuel, Oi Fuel, Ga Fuel, Ot Energy FUEL Generat Miscella Rents NON- OPER Mainten Mainten Mainten	on, Supervision I as ther For Compress SUB-TOTAL ion Expenses Incous Other I EFUEL SUB-TI EATION EXPINATION EXPIN	ed Air L (2 thru 5) OWER Generation Exp OTAL (1 + 7 thru 9) ENSE (6 + 10) sion and Engineering tures rating and Electric Pla	nt		546 547.1 547.2 547.3 547.4 547 548 549 550 551 552 553			0 92,554 0 92,554 104,965 43,957 0 230,436 322,990		5.93		0.
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13.	Operation Fuel, Oi Fuel, Ga Fuel, Ot Energy FUEL Generat Miscella Rents NON- OPER Mainten Mainten Mainten Mainten	on, Supervision Is	ed Air L (2 thru 5) OWER Generation Exp OTAL (1 + 7 thru 9) ENSE (6 + 10) sion and Engineering tures rating and Electric Platlaneous Other Power	nt Generating		546 547.1 547.2 547.3 547.4 547 548 549 559			0 92,554 0 92,554 104,965 43,957 0 230,436 322,990 0 277,722		5.93		0.
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15.	Operation Fuel, Oi Fuel, Oi Fuel, Ot Fuel, Ot Energy FUEL Generat Miscella Rents NON-I OPER Mainten Mainten Mainten	on, Supervision I as Is Is Is Is Is Is Is Is Is I	ed Air L (2 thru 5) OTAL (1 + 7 thru 9) ENSE (6 + 10) ston and Engineering tures ating and Electric Plu llaneous Other Power EXPENSE (12 thru 15	nt Generating		546 547.1 547.2 547.3 547.4 547 548 549 550 551 552 553			0 92,554 0 92,554 104,965 43,957 0 230,436 322,990 0 277,722 0 277,722		5.93 14.76 20.69		0.
1. 2. 3. 4, 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15.	Operation Fuel, Oi Fuel, Oi Fuel, Oi Fuel, Oi Fuel, Oi Fuel, Oi Fuel Generat Miscella Rents NON-I OPER Mainten Mainten Mainten Mainten Mainten	on, Supervisio I as I I I I I I I I I I I I I	ed Air L (2 thru 5) OWER Generation Exp OTAL (1 + 7 thru 9) ENSE (6 + 10) sion and Engineering tures rating and Electric Platlaneous Other Power	nt Generating	Plant	546 547.1 547.2 547.3 547.4 547 548 549 550 551 552 553 554			0 92,554 0 92,554 104,965 43,957 0 230,436 322,990 0 277,722 600,712		5.93 14.76 20.69		0.
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15.	Operation Fuel, Oi Fuel, Oi Fuel, Oi Fuel, Oi Fuel, Oi Fuel, Oi Fuel Generat Miscella Rents NON-I OPER Mainten Mainten Mainten MAIN TOT/ Deprecie	on, Supervision I as I her For Compress L SUB-TOTAL I com Expenses I come Supervision I come of Struct I come of Generating I come of Misce I come of Misce I come of Misce I come of Misce I come of I come I come I come of I come I come of I come I come of I come I come I come of I come I come I come of I come I come I come I come of I come I	ed Air L (2 thru 5) OTAL (1 + 7 thru 9) ENSE (6 + 10) ston and Engineering tures ating and Electric Plu llaneous Other Power EXPENSE (12 thru 15	nt Generating	Plant	546 547.1 547.2 547.3 547.4 548 549 550 551 552 553 554			0 92,554 0 92,554 104,965 43,957 0 230,436 322,990 0 277,722 600,712 88,110		5.93 14.76 20.69		0.
1. 2. 3. 4, 5. 6. 7. 8. 8. 10. 11. 12. 13. 14. 15. 16. 17.	Operation Fuel, Oi Fuel, Oi Fuel, Ga Fuel, Ot Energy Fuel, Generat Miscella Rents NON-I OPER Mainten Mainten Mainten Mainten Mainten Mainten I Deprecia	on, Supervision as ther For Compress L SUB-TOTAL ion Expenses sincous Other I FUEL SUB-T LATION EXPI nance, Supervinance, of Struct nance of Gener annee of Misce NTENANCE I AL PRODUCT ation	ed Air L (2 thru 5) OTAL (1 + 7 thru 9) ENSE (6 + 10) sion and Engineering tures tures atting and Electric Plu llaneous Other Power EXPENSE (12 thru 15 TION EXPENSE (11	nt Generating	Plant	546 547.1 547.2 547.3 547.4 547 548 549 550 551 552 553 554			0 92,554 0 92,554 104,965 43,957 0 230,436 322,990 0 277,722 690,712 88,110		14.76 20.69 17.79 38.48		0.
2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17.	Operation Fuel, Oil Fuel, Ga Fuel, Oil Fuel, Ga Fuel, Oil Energy FUEL Generat Miscella Rents NON-I OPER Mainten Mainten Mainten Mainten Mainten TOT/ Deprecia	on, Supervision I as I her For Compress L SUB-TOTAL I com Expenses I come Supervision I come of Struct I come of Generating I come of Misce I come of Misce I come of Misce I come of Misce I come of I come I come I come of I come I come of I come I come of I come I come I come of I come I come I come of I come I come I come I come of I come I	ed Air L (2 thru 5) OTAL (1 + 7 thru 9) ENSE (6 + 10) sion and Engineering tures ating and Electric Pla llaneous Other Power EXPENSE (12 thru 15 TION EXPENSE (11 -	nt Generating	Plant	546 547.1 547.2 547.3 547.4 548 549 550 551 552 553 554			0 92,554 0 92,554 104,965 43,957 0 230,436 322,990 0 277,722 600,712 88,110		5.93 14.76 20.69		0.

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		USDA - REA			This data will h	e used to determin	e your operating re	sults an	d financial situa	tion. Your			
	ODD	n comme				uired (7 U.S.C. 901		confide	ntial.		T 1000 - 10	TEL CARLE AV	
			REPORT -		\$40,000 pt 10,000	R DESIGNATION	ON				REA U	SE ONLY	
	INTER	RNAL CO	MBUSTION PLA	NT	Kentucky 59	GT Fayette							
					PLANT								
					Bavarian La	ndfill Generatin	g Unit						
INSTRU	CTIONS - Su	bmll un original	and two copies in REA. For de	rinife.	YEAR END	ING							
se REA	Bulletin 1717	B-3.			October 2019	9							
-			SECTION A.	INTERNA	L COMBUSTION	GENERATING	UNITS						
LINE	UNIT	SIZE		V	FUEL CONSUMP	TION			OPERATING	HOURS		GROSS	
NO.	NO.	(kW)	OIL	GAS	METHANE	TOTAL	IN		ON	OUT OF SE	RVICE	GENERATION	BTU
	10.7		(1000 Gals.)	(1000 C.F.) MCF		SERVICE		STANDBY	Scheduled	Unscheduled	(MWh)	PER kWE
	(a)	(b)	(c)	(d)	(e)	(0)	(g)		(h)	(i)	(i)	(k)	(1)
1.	1	800	0,000	0		64	6,920		19	67	290	4,935	
2.	2	800	0.000	0		38	4,178		41	40	3037	2,880	
3,	3	800	0.000	-0		65	7,117		13	68	98	4,753	
4.	4	800	0,000	0		64	6,980		18	106	192	4.981	
5.	5	1600	0.000	0		91	6,149		20	89	1038	7,967	
6.	TOTAL	4,800	0.000	0	32	12	31,344		111	370	4,655	25,516	12,62
7.	Average		138,600 /G	al. 1,000	/C.F. 500 / C	CF	STATION	SERVI	CE (MWh)			1,048	1
	1.00	overage BTU 138,600 /Gal. 1,000 6 0 0 0			1 1 27 7	Will more	U Comme					80.00	15.0
8.	_			322,0	64 322,064				-0.0		24,468	13,16	
9.	Total De	otal Del. Cost (\$) 0.0000					STATION		CE % OF GI			4.11	
_			SECTION B:	LABOR RI	EPORT			SEC	CTION C. F.	ACTORS &	MAXIMUM I	DEMAND	
Line		PEL	WATER	1,000	ITE		VALUE	LINE			ITPM		VALUE
LINE		ITEM	VALUE	LINE	111	SIVI	VALUE	NO.			ITEM		VALUE
NO.	No Com	P.O.Thur		NO.	Market Direct Day		20.262	-	Land Paste	79/1			77.0
1.		. Full Time		5.	Maint. Plant Pay	roll (3)	29,262	1.	Load Factor				73,9
2.	-	perintendent)	0	6.	Other Accounts		ő	2.	Plant Factor		P1 100	_	72.8 85.0
_	1	. Part Time		-	Plant Payroll (\$)		- 0	3.			Factor (%)	310	85.0
3.	Lotal Ed	np-Hrs Work	ced 2,260	7.	TOTAL			4.	115 Minute C	TOSS IVIAXIO	um Demand (k	(34)	
		D		-	Direct Description		VET 240		Tadioni a C	San San San	D	WAY.	2.75
4.		ant Payroll (S) 127,978	CTION D	Plant Payroll (\$)	NEDCY CENE	157,240	5,	Indicated G	ross Maxim	um Demand (k	W)	4,72
		ant Payroll (S) 127,978	CTION D.	Plant Payroll (\$) COST OF NET E	NERGY GENE		5,	Indicated G	ross Maxim	um Demand (k)	W)	4,72
4.			S) 127,978 SE	ECTION D.	COST OF NET E	NERGY GENE		5,	Indicated G		um Demand (k)		4,72
4.			S) 127,978	CCTION D.	COST OF NET E	A DO A DO A DO		5,		T (S)		kWh	I
4.	Oper, Pl	PRÒDU	S) 127,978 SE	CCTION D.	COST OF NET E	3000000		5,	AMOUN	T (S)	MILLS/NET	kWh	S/MMBT
4. Line No	Oper, Pl	PRÖDU on, Sapervisi	S) 127,978 SE JICTION EXPENSE	ECTION D.	COST OF NET E	UNT NUMBER		5,	AMOUN:	r (s)	MILLS/NET	kWh	S/MMBT
4. Line No	Oper, Pl	PRODU on, Supervisia	S) 127,978 SE JICTION EXPENSE	CCTION D.	COST OF NET E	UNT NUMBER		5,	AMOUN: (a 116,038	r (s)	MILLS/NET	kWh	S/MMBT (c)
4. Line No 1. 2.	Oper, Pl Operatio	PRODU on, Supervisia I	S) 127,978 SE JICTION EXPENSE	ECTION D.	COST OF NET E	546 547.1		5,	AMOUN: (a 116,038	T (S)	MILLS/NET	kWh	S/MMBT (c) 0.0
4. Line No 1. 2. 3.	Oper, Pl Operation Fuel, Oil Fuel, Ga Fuel, Ott	PRODU on, Supervisia I	S) 127,978 SE OCTION EXPENSE on and Engineering	ECTION D.	COST OF NET E	546 547.1 547.2 547.3		5,	AMOUNT (a 116,038 0 0 263,328 0	r (s)	MILLS/NET (b)	kWh	S/MMBT (c) 0.0 0.0
4. Line No 1. 2. 3. 4. 5. 6.	Oper, Pl Operation Fuel, Oil Fuel, Gar Fuel, Ott Energy	PRODU on, Supervision is her	S) 127,978 SE OCTION EXPENSE on and Engineering ssed Air	ECTION D.	COST OF NET E	546 547.1 547.2 547.3 547.4		5,	AMOUN (a 116,038 0 0 263,328 0 263,328	r (s)	MILLS/NET (b)	kWh	S/MMBT (c) 0.0 0.0
4. Line No 1. 2. 3. 4. 5.	Operation Fuel, Oil Fuel, Oil Energy FUEL Generati	PRODU on, Supervision is her For Compres , SUB-TOTA ion Expenses	SECTION EXPENSE on and Engineering seed Air LL (2 thru 5)		COST OF NET E	546 547.1 547.2 547.3 547.4 547 548		5,	AMOUNT (a 116,038 0 0 263,328 0 263,328 93,411	r (s)	MILLS/NET (b)	kWh	S/MMBT (c) 0.0 0.0
4. Line No 1. 2. 3. 4. 5. 6. 7.	Operation Operation Fuel, Oil Fuel, Ga Fuel, Ott Energy I FUEL Generation Miscella	PRODU on, Supervision is her For Compres , SUB-TOTA ion Expenses	SECTION EXPENSE on and Engineering seed Air		COST OF NET E	546 547.1 547.2 547.3 547.4 547 548 549		5,	AMOUNT (a 116,038 0 0 263,328 0 263,328 93,411 50,887	T (S)	MILLS/NET (b)	kWh	S/MMBT (c) 0.0
4. Line No 1. 2. 3. 4. 5. 6. 7. 8.	Operation Fuel, Oil Fuel, Oil Fuel, Oil Energy I FUEL Generation Miscella Rents	PRODU on, Supervision is her For Compres SUB-TOTA ion Expenses neous Other	SECTION EXPENSE on and Engineering seed Air LL (2 thre 5) Power Generation Exp		COST OF NET E	546 547.1 547.2 547.3 547.4 547 548		5.	AMOUN (a 116,038 0 0 263,328 0 263,328 93,411 50,887	T (S)	0.00 0.76	kWh	S/MMBT (c) 0.0 0.0
4. Line No 1. 2. 3. 4. 5. 6. 7. 8. 9.	Oper, Pl Operatic Fuel, Oil Fuel, Oil Energy I FUEL Generati Miscella Rents NON-1	PRODU on, Supervision is her For Compres , SUB-TOTA ion Expenses neous Other	SECTION EXPENSE on and Engineering seed Air LL (2 thru 5) Power Generation Exp		COST OF NET E	546 547.1 547.2 547.3 547.4 547 548 549		5.	AMOUN (a 116,038 0 0 263,328 0 263,328 93,411 50,887 0 260,336	T (S)	MILLS/NET (b) 0.00 10.76	kWh	S/MMBT (c) 0.0 0.0
4. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10.	Oper, Pl Operation Fuel, Oil Fuel, Oil Fuel, Oil Energy I FUEL Generati Miscella Rents NON-I OPER	PRODU on, Supervision is her For Compres SUB-TOTA ion Expenses neous Other FUEL SUB-T ATION EXF	SECTION EXPENSE on and Engineering seed Air LL (2 thru 5) Power Generation Exp	ienses	COST OF NET E	546 547.1 547.2 547.3 547.4 547 548 549 550		5.	AMOUN (a 116,038 0 0 263,328 0 263,328 93,411 50,887 0 260,336 523,664	r (s)	0.00 0.76	kWh	S/MMBT (c) 0.0 0.0
4. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11.	Oper, Pl Operatic Fuel, Oil Fuel, Ga Fuel, Ott Energy I FUEL Generati Miscella Rents NON-I OPER Mainten	PRODU on, Supervision is ther For Compres SUB-TOTA ion Expenses neous Other FUEL SUB-T ATION EXP ance, Supervision	SECTION EXPENSE on and Engineering sed Air LL (2 thru 5) Power Generation Exp FOTAL (1 + 7 thru 9) PENSE (6 + 10) vision and Engineering	ienses	COST OF NET E	546 547.1 547.2 547.3 547.4 547 548 549 550		5.	AMOUN (a 116,038 0 263,328 0 263,328 93,411 50,887 0 260,336 523,664	T (S)	MILLS/NET (b) 0.00 10.76	kWh	S/MMBT (c) 0.0 0.0
4. Line No 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12.	Oper. Pl Operation Fuel, Oil Fuel, Oil Fuel, Oil Energy FUEL Generati Miscella Rents NON-1 OPER Mainten Mainten	PRODU on, Supervision is ther For Compres SUB-TOTA ion Expenses neous Other FUEL SUB-T ATION EXP ance, Superviance of Structure	SECTION EXPENSE on and Engineering seed Air LL (2 thru 5) Power Generation Exp FOTAL (1 + 7 thru 9) PENSE (6 + 10) Vision and Engineering clures	enses	COST OF NET E	546 547.1 547.2 547.3 547.4 547 548 549 550		5.	AMOUN (a 116,038 0 263,328 0 263,328 93,411 50,887 0 260,336 523,664 0 16,724	r (s)	MILLS/NET (b) 0.00 10.76	kWh	S/MMBT (c) 0.0 0.0
4. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11, 12. 13, 14.	Oper. Pl Operatio Fuel, Oil Fuel, Oil Fuel, Oil Fuel, Oil Generati Miscella Rents NON-I OPER Mainten Mainten	PRODU on, Supervision is ther For Compres y SUB-TOTA ion Expenses neous Other FUEL SUB-T ATION EXF ance, Supervance of Structures	SECTION EXPENSE on and Engineering used Air LL (2 thru 5) Power Generation Exp POTAL (1+7 thru 9) POSE (6+10) Poisson and Engineering ctures erating and Electric Pla	enses	ACCOL	546 547.1 547.2 547.3 547.4 547 548 549 550		S	AMOUN (a 116,038 0 0 263,328 93,411 50,887 0 260,336 523,664 0 16,724 739,674	T (S)	MILLS/NET (b) 0.00 10.76	kWh	S/MMBT (c) 0.0 0.0
4. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13.	Oper. Pl Operation Fuel, Oil Fuel, Oil Fuel, Oil Fuel, Oil Fuel, Oil Generati Miscella Rents NON-I OPER Mainten Mainten Mainten Mainten	production, Supervisions sher For Compres supervisions for Expenses neous Other FUEL SUB-T ATION EXP ance, Supervisions ance of Structure ance of General	SECTION EXPENSE on and Engineering used Air LL (2 thru 5) Power Generation Exp PENSE (6 + 10) Vision and Engineering ctures erating and Electric Placellaneous Other Power	enses ent Geoeraling	ACCOL	546 547.1 547.2 547.3 547.4 547 548 549 550		5.	AMOUN (a 116,038 0 0 263,328 93,411 50,887 0 260,336 523,664 0 16,724 739,674	T (S)	0.00 10.76 10.64 21.40	kWh	S/MMBT (c) 0.0 0.0
4. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14.	Oper. Pl Operation Fuel, Oil Fuel, Ga Fuel, Oil Energy I Generation Miscella Rents NON-I OPER Mainten Mainten Mainten Mainten Mainten	PRODU on, Supervision is ther For Compres SUB-TOTA ion Expenses neous Other FUEL SUB-T ATION EXF ance, Supervision ance of Structure ance of General ance of Misc	SECTION EXPENSE on and Engineering sed Air LL (2 thre 5) Power Generation Exp PENSE (6 + 10) Vision and Engineering ctures erating and Electric Platellaneous Other Power EXPENSE (12 thru 15	ienses int Geoeraling	ACCOL	546 547.1 547.2 547.3 547.4 547 548 549 550		5.	AMOUN (a 116,038 0 0 263,328 93,411 50,887 0 260,336 523,664 0 16,724 739,674 0 756,398	T (S)	0.00 10.76 10.64 21.40	kWh	S/MMBT (c) 0.0 0.0
4. 1. 2. 3. 4, 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16.	Oper. Pl Operation Fuel, Oil Fuel, Ga Fuel, Oil Energy I FUEL Generati Miscella Rents NON-1 OPER Mainten Mainten Mainten Mainten MAINTOTA	PRODUCTOR PRODUC	SECTION EXPENSE on and Engineering used Air LL (2 thru 5) Power Generation Exp PENSE (6 + 10) Vision and Engineering ctures erating and Electric Placellaneous Other Power	ienses int Geoeraling	Plant	546 547.1 547.2 547.3 547.4 547 548 549 550 551 552 553 554		S	AMOUN (a 116,038 0 0 263,328 0 263,328 93,411 50,887 0 260,336 523,664 0 16,724 739,674 0 756,398	T (S)	0.00 10.76 10.64 21.40	kWh	S/MMBT (c) 0.0 0.0
4. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17.	Oper. Pl Operation Fuel, Oil Fuel, Ga Fuel, Oil Energy I FUEL Generati Miscella Rents NON-1 OPER Mainten Mainten Mainten MAIN TOTA Deprecia	PRODU- on, Supervision s her For Compres , SUB-TOTA ion Expenses neous Other FUEL SUB-T ATION EXP ance, Superviance of Strue ance of Gene ance of Misc TENANCE L PRODUCTION	SECTION EXPENSE on and Engineering sed Air LL (2 thre 5) Power Generation Exp PENSE (6 + 10) Vision and Engineering ctures erating and Electric Platellaneous Other Power EXPENSE (12 thru 15	ienses int Geoeraling	Plant	546 547.1 547.2 547.3 547.4 547 548 549 550 551 552 553 554		S	AMOUN (a 116,038 0 0 263,328 0 263,328 93,411 50,887 0 260,336 523,664 0 16,724 739,674 0 756,398 1,280,662	T (S)	0.00 10.76 10.64 21.40	kWh	S/MMBT (c) 0.0 0.0
4. 1. 2. 3. 4. 5. 6. 9. 10. 11. 12. 13. 14. 15. 16. 17.	Oper. Pl Operation Fuel, Oil Fuel, Oil Fuel, Oil Fuel, Ga Fuel, Oil Generati Miscella Rents NON-1 OPER Mainten	PRODUCTION	SECTION EXPENSE OR AND Engineering Seed Air LL (2 thru 5) Power Generation Exp FOTAL (1 + 7 thru 9) PENSE (6 + 10) Vision and Engineering ctures retaing and Electric Phellaneous Other Power EXPENSE (12 thru 15) TION EXPENSE (11	ienses int Geoeraling	Plant	546 547.1 547.2 547.3 547.4 547 548 549 550 551 552 553 554		5.	AMOUN (a 116,038 0 0 263,328 93,411 50,887 0 260,336 523,664 0 16,724 739,674 0 756,398 1,280,062	T (S)	0.00 10.76 10.64 21.40	kWh	S/MMBT (c) 0.0 0.0
4. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17.	Oper. Pl Operation Fuel, Oil Generati Miscella Rents NON-I OPER Mainten Ma	PRODUCTION	SECTION EXPENSE OF AIR SECTIO	ienses int Geoeraling	Plant	546 547.1 547.2 547.3 547.4 547 548 549 550 551 552 553 554		5.	AMOUN (a 116,038 0 0 263,328 0 263,328 93,411 50,887 0 260,336 523,664 0 16,724 739,674 0 756,398 1,280,662	T (S)	0.00 10.76 10.64 21.40	kWh	S/MMBT (c) 0.0 0.0

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-1) per response, including the time for reviewing instructions, searching estating state sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, ORM, Room 404-W, Washington, DC 20250), and to the Office of Management and Rudget, Poperwork Reduction Project (OMB 20372-4017), Washington, DC 20250, and to the Office of Management and Rudget, Poperwork Reduction Project (OMB 20372-4017), DC 20250, and to the Office of Management and Rudget, Poperwork Reduction Project (OMB 20372-4017), DC 20250, and to the Office of Management and Rudget, Poperwork Reduction Project (OMB 20372-4017), DC 20250, and to the Office of Management and Rudget, Poperwork Reduction Project (OMB 20372-4017), DC 20250, and to the Office of Management and Rudget, Poperwork Reduction Project (OMB 20372-4017), DC 20250, and to the Office of Management and Rudget, Poperwork Reduction Project (OMB 20372-4017), DC 20250, and to the Office of Management and Rudget, Poperwork Reduction Project (OMB 20372-4017), DC 20250, and to the Office of Management and Rudget, Poperwork Reduction Project (OMB 20372-4017), DC 20250, and to the Office of Management and Rudget, Poperwork Reduction Project (OMB 20372-4017), DC 20250, and to the Office of Management and Rudget, Poperwork Reduction Project (OMB 20372-4017), DC 20250, and to the Office of Management and Rudget, Poperwork Reduction Project (OMB 20372-4017), DC 20250, and to the Office of Management and Rudget, Poperwork Reduction Project (OMB 20372-4017), DC 20250, and to the Office of Management and Rudget, Poperwork Reduction Project (OMB 20372-4017), DC 20250, and to the Office of Management and Rudget, Poperwork Reduction Project (OMB 20372-4017

		USDA - REA			Th	ls data will be i	ised to determi	ne your operat	ling resu	ults and financ	cial situation.	Your		
	-		nn o non		-	pouse is requir			is not co	mfidential.		1 1000 400	OF CALL	
		RATING R		ad.		ORROWER		ION				REA U	SE ONL	Y
	INTER	RNAL CON	IBUSTION PLAN	T	K	entucky 59 G	T Fayette							
					P	LANT								
					H	ardin Landfi	II Generating	Unit						
NSTRU	CTIONS -S	ubmit an original u	nd two copies to REA. For de	salts,	Y	EAR ENDIN	G							
	Bulletin 1717				0	ctober 2019								
			SECTION A.	INTERNA			ENERATIN	GUNITS				-		
LINE	UNIT	SIZE	BECHONA	ATT LINE		CONSUMPTI		1	_	OPERATIN	CHOURS		GROSS	
NO.	NO.	(kW)	OIL	GAS		ETHANE	TOTAL	IN		ON	OUT OF SE	RVICE	GENERATIO	BTU
1107	140.	10.117					101/46	SERVICE		STANDBY	Scheduled	Unscheduled	(MWh)	PER kWI
	(a)	(b)	(1000 Gals.)	(1000 C.F.	,	MCF (e)	(0)	(g)		(h)	(i)	(j)	(k)	(1)
1.	1	800	0.000	0		0	- 104	0		7,296	0	0	0	- 10
2.	2	800	0.000	0	- 1	5		85		7,211	0	0	42	
3.	3	800	0.000	0		0		0		7,296	0	0	0	
4.		300	0.000	1 0	_	- 0		- 0		7,270	0.		-	
5.					-				_					
_	mora s	2 400	0 000			5		85	_	21,803	0	0	42	12,000
6.	TOTAL							_	v con			1 0	7	12,000
7.	Average				/C.F.	500 / CF	_	STATIO	YSER	VICE (MW	n)		- 1	
8.	Total B	6 1 BTU (10) 0 0 0 1 Del. Cost (\$) 0,0000			a lii	504	504	NET GE	NERA'	TION (MW	h)		35	14,400
9,	Total De							STATIO	N SER	VICE % OI	GROSS		16.67	
			SECTION B.	LABOR R	EPORT				SEC	CTION C.	FACTORS	& MAXIMUM	DEMAND	
	1				T						2017-040-040			
LINE		ITEM	VALUE	LINE		ITEM	F	VALUE	LINE	4		ITEM		VALUE
NO.				NO.				Y . Y	NO.					
1.	No. Em	SECTION B. LABOR RE ITEM VALUE LINE NO. Emp. Full Time 5.				Plant Payro	II (S)	13,715	I.	Load Fact	or (%)			1.0
	4.00	perintendent)	1	6.	Other	Accounts		100	2.	Plant Faci	tor (%)			0.2
2.		p. Part Time	0		Plant	Payroll (\$)		0	3.	Running I	Plant Capac	ity Factor (%)		61.70
3.		mp-Hrs Work	ed 921	7.	TOTA				4.			imum Demand	(kW)	
4.	-	lant Payroll (S			13/2/2016	Payroll (\$)	-	77,500	5.	Indicated	Gross Maxi	mum Demand	(kW)	52
	12122	*****		CTION D.		OF NET EN	ERGY GEN							
						13/10/19/19								1
1000		PRODU	CTION EXPENSE			ACCOUR	T NUMBER			AMOU	NT (S)	MILLS/NET	kWh	S/MMBT
Line No							200			(a)	(b)	(c)
Line No							546			62,447				
Line No		ion, Supervisio	n and Engineering											
			n and Engineering				547.1			0		4		0.0
1.	Operati	il	n and Engineering				547.1 547.2			0		-		0.0
1.	Operati Fuel, Oi	il as	n and Engineering							_				_
1. 2. 3.	Operati Fuel, Oi Fuel, G	il as					547.2			0	-	0.00		0.0
1. 2. 3. 4.	Operati Fuel, Oi Fuel, Gr Fuel, Or Energy	il as ther	sed Air				547.2 547.3			155		0.00		0.0
1. 2. 3. 4. 5.	Operati Fuel, Oi Fuel, Gr Fuel, O Energy FUEI	il as ther For Compress	sed Air				547.2 547.3 547.4			155 0				0.0
1. 2. 3. 4. 5. 6.	Operati Fuel, Oi Fuel, Gi Fuel, Oi Energy FUEI Generat	il as ther For Compress L SUB-TOTA tion Expenses	sed Air	penses			547.2 547.3 547.4 547			0 155 0 155	į –			0.0
1. 2. 3. 4. 5. 6.	Operati Fuel, Oi Fuel, Gi Fuel, Oi Energy FUEI Generat	il as ther For Compress L SUB-TOTA tion Expenses	sed Air L (2 thru 5)	nenses			547.2 547.3 547.4 547 548			0 155 0 155 54,019	į.			0.0
1. 2. 3. 4. 5. 6. 7. 8. 9.	Operati Fuel, Oi Fuel, Gi Fuel, O Energy FUEI General Miscella Rents	il as ther For Compress L SUB-TOTA tion Expenses ancous Other	sed Air L (2 thru 5) Power Generation Exp	nenses			547.2 547.3 547.4 547 548 549			0 155 0 155 54,019 39,578		4.43		0.0
1. 2. 3. 4. 5. 6. 7. 8. 9.	Operati Fuel, Oi Fuel, Gi Fuel, O Energy FUEI Generat Miscella Rents	il as ther For Compress L SUB-TOTA tion Expenses ancous Other l FUEL SUB-T	sed Air L (2 thru 5) Power Generation Exp OTAL (1 + 7 thru 9)	nensės			547.2 547.3 547.4 547 548 549			0 155 0 155 54,019 39,578				0.0
1. 2. 3. 4. 5. 6. 7. 8. 9. 10.	Operati Fuel, Oi Fuel, Gi Fuel, Oi Energy FUEI General Miscella Rents NON- OPER	il as ther For Compress L SUB-TOTA tion Expenses uncous Other l FUEL SUB-T RATION EXP	sed Air L (2 thru 5) Power Generation Exp OTAL (1 + 7 thru 9) ENSE (6 + 10)				547.2 547.3 547.4 547 548 549 550			0 155 0 155 54,019 39,578 0 156,044		4,458.40		0.0
1. 2. 3. 4. 5. 6. 7. 8. 9. 10, 11.	Operati Fuel, Oi Fuel, Gi Fuel, O Energy FUEl General Miscella Rents NON- OPER Mainter	il as ther For Compress L SUB-TOTA tion Expenses aneous Other I ATION EXP nance, Supervi	sed Air L (2 thru 5) Power Generation Exp OTAL (1 + 7 thru 9) ENSE (6 + 10) ision and Engineering				547.2 547.3 547.4 547 548 549 550			0 155 0 155 54,019 39,578 0 156,044 156,199		4,458.40		0.0
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12.	Operati Fuel, Oi Fuel, Gi Fuel, O Energy FUEl Generat Miscella Rents NON- OPER Mainter Mainter	il as ther For Compress L SUB-TOTA tion Expenses aneous Other ATION EXP nance, Supervious of Structures	sed Air L (2 thru 5) Power Generation Exp OTAL (1 + 7 thru 9) ENSE (6 + 10) ission and Engineering tures				547.2 547.3 547.4 547 548 549 550 551 552			0 155 0 155 54,019 39,578 0 156,044 156,199		4,458.40		0.0
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13.	Operati Fuel, Oi Fuel, Oi Energy FUEI General Miscella Rents NON- OPER Mainter Mainter	il as ther For Compress L SUB-TOTA tion Expenses incous Other RATION EXP nance, Superv nance of Struct nance of Gene	sed Air L (2 thru 5) Power Generation Exp OTAL (1 + 7 thro 9) ENSE (6 + 10) ision and Engineering fures rating and Electric Pl	anti	Plant		547.2 547.3 547.4 547 548 549 550 551 552 553			0 155 0 155 54,019 39,578 0 156,044 156,199 0 0		4,458.40		0.0
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14.	Operati Fuel, Oi Fuel, Gi Fuel, Oi Energy FUEI General Miscella Rents NON- OPER Mainter Mainter Mainter Mainter	il as ther For Compress L SUB-TOTA tion Expenses aneous Other FUEL SUB-T RATION EXP nance, Superv nance of Struc nance of Misce	sed Air L (2 thru 5) Power Generation Exp OTAL (1 + 7 thru 9) ENSE (6 + 10) ision and Engineering tures rating and Electric Plellancous Other Power	ant Generating	: Plant		547.2 547.3 547.4 547 548 549 550 551 552			0 155 0 155 54,019 39,578 0 156,044 156,199 0 0 29,880		4,458,40 4,462,83		0.0
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15.	Operati Fuel, Oi Fuel, Gi Fuel, Oi Energy FUEI General Miscella Rents NON- OPER Mainter Mainter Mainter Mainter Mainter	ii as ther For Compress L SUB-TOTA tion Expenses aneous Other FUEL SUB-T RATION EXP nance, Superv nance of Struc nance of Misce nance of Misce nance of Misce	sed Air L (2 thru 5) Power Generation Exp OTAL (1 + 7 thru 9) ENSE (6 + 10) ision and Engineering tures rating and Electric Plellaneous Other Power EXPENSE (12 thru 15	ant Generating	Plant		547.2 547.3 547.4 547 548 549 550 551 552 553			0 155 0 155 54,019 39,578 0 156,044 156,199 0 29,880		4,458.40 4,462.83		0.0
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15.	Operati Fuel, Oi Fuel, Oi Fuel, Oi Fuel, Oi Energy FUEI Generat Miscella Rents NON- OPER Mainter Mainter Mainter Mainter Mainter	ii as ther For Compress L SUB-TOTA tion Expenses uncous Other l FUEL SUB-T RATION EXP nance, Superv nance of Siruc unsuice of Gene nance of Misce NTENANCE I AL PRODUC	sed Air L (2 thru 5) Power Generation Exp OTAL (1 + 7 thru 9) ENSE (6 + 10) ision and Engineering tures rating and Electric Plellancous Other Power	ant Generating	: Plant	402.4	547.2 547.3 547.4 547 548 549 550 551 552 553 554			0 155 0 155 54,019 39,578 0 156,044 156,199 0 29,880 29,880 186,079		4,458,40 4,462,83		0.0
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16.	Operati Fuel, Oi Fuel, Oi Fuel, Oi Fuel, Oi Energy FUEl Generat Miscella Rents NON- OPER Mainter Mainter Muintet MAII TOT Depreci	ii as ther For Compress L SUB-TOTA tion Expenses aneous Other l FUEL SUB-T RATION EXP mance, Supervinance of Sirue mance of Sirue mance of Misce NTENANCE I AL PRODUC lation	sed Air L (2 thru 5) Power Generation Exp OTAL (1 + 7 thru 9) ENSE (6 + 10) ision and Engineering tures rating and Electric Plellaneous Other Power EXPENSE (12 thru 15	ant Generating	: Plant	403.4	547.2 547.3 547.4 547 548 549 550 551 552 553 554 411.19			0 155 0 155 54,019 39,578 0 156,044 156,199 0 29,880 186,079 83,800		4,458.40 4,462.83		0.0
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17.	Operati Fuel, Oi Fuel, Oi Fuel, Oi Fuel, Oi Energy FUEl Generat Miscella Rents NON- OPER Mainter Mainter Muinter MAIT TOT. Depreci	il as ther For Compress L SUB-TOTA tion Expenses aneous Other l FUEL SUB-T RATION EXP mance, Superv mance of Struc mance of Gene mance of Misce NTENANCE I AL PRODUC lation	Sed Air L (2 thru 5) Power Generation Exp OTAL (1 + 7 thru 9) ENSE (6 + 10) Sison and Engineering fures rating and Electric Pl Slancous Other Power EXPENSE (12 thru 15 TION EXPENSE (11	ant Generating	: Plant	403.4 ,	547.2 547.3 547.4 547 548 549 550 551 552 553 554			0 155 0 155 54,019 39,578 0 156,044 156,199 0 29,880 186,079 83,800		4,453.40 4,462.83 853.71 5,316.54		0.0
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16.	Operati Fuel, Oi Fuel, Oi Fuel, Oi Fuel, Oi Energy FUEl Generat Miscella Rents NON- OPER Mainter Mainter Mainter Mainter Mainter TOT. Depreci Interest	ii as ther For Compress L SUB-TOTA tion Expenses aneous Other l FUEL SUB-T RATION EXP mance, Supervinance of Sirue mance of Sirue mance of Misce NTENANCE I AL PRODUC lation	sed Air L (2 thru 5) Power Generation Exp OTAL (1 + 7 thru 9) ENSE (6 + 10) ision and Engineering tures rating and Electric Pl. ellancous Other Power EXPENSE (12 thru 15 TION EXPENSE (11	ant Generating	; Plant	403.4 ,	547.2 547.3 547.4 547 548 549 550 551 552 553 554 411.19			0 155 0 155 54,019 39,578 0 156,044 156,199 0 29,880 186,079 83,800		4,458.40 4,462.83		0.0

Public reparting burden for this collection of Information is extinated to average 24.25 hours (REA Forms 12-4) per response, including the blace for recieving instructions, scarching existing data sources, gathering and maintaining the data acceled, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other especial (bits collection of information, including suggestions for reducing this burden, to Department of Agriculture, Chearance Officer, ORM, Room 404-W, Washington, DC 20250; and to the Office of Management and Budget, Paperson's Radia then Project (DMB 60572-0917).
Washington, DC 20250; and to the Office of Management and Budget, Paperson's Radia then Project (DMB 60572-0917).

							THE R. P. LEWIS CO., LANSING		-2.2		7			
		USDA - REA						ne your operating			situation. You	ir		
	OPE	DATING D	Enone		-			I et seq.) and is	uat conf	idential.		I DEATH	CE ONE	17
		RATING R		ar.	- 1	BORROWER		ON				REA US	SE ONL	Y
	INTE	KNAL CON	IBUSTION PLAN	1	-	Centucky 59 G	T Fayette							
						PLANT	and in the second	200						
_					_	endleton Lan		ing Unit						
INSTRU	CTIONS - Se	ihmli an original and	d two copies to REA. For detail	fs.	1	EAR ENDIN	G							
see REA	Bolletin 1717	H-3.			(October 2019								
			SECTION A.	INTERNA	L COM	ABUSTION G	ENERATIN	G UNITS						
LINE	UNIT	SIZE			FUE	L CONSUMPTI	ON	17		OPERATIN	G HOURS		GROSS	
NO.	NO.	(kW)	OIL	GAS	N	METHANE	TOTAL	IN	-	ON	OUT OF SE	RVICE	GENERATIO	BTU
	1000	200	(1000 Gals.)	(1000 C.F	.)	MCF		SERVICE		STANDBY	Scheduled	Unscheduled	(MWh)	PER kW
	(a)	(b)	(c)	(d)		(e)	(f)	(g)		(h)	(i)	(i)	(k)	(1)
1.	1	800	0.000	0	_	52		6,295		69	781	151	4,354	
2.	2	800	0.000	0	_	51		6,272		20	768	236	4,169	1
-	3	800	0.000	0	_	49		6,044		23	809	420	4,098	
4.	- 4	800	0.000	.0		49		6,069		170	754	303	3,947	
5,		333			_									
6.	TOTAL	3,200	0.000	0	_	201		24,680	L	282	3,112	1,110	16,568	12,11
7,	Average	BTU	138,600 /Gal	. 1,000	/C.F.	500 / CF		STATION	SERV	ICE (MWh)			534	
8.	Total B	PULCID)	0	0		200,760	200,760	NET CEN	PDATI	ON (MWh)			16,034	12,52
9.		el. Cost (\$)	0.0000		200,700	200,700		_	ICE % OF C	POSS		3.22	14,52	
	I I OCAL DA	a. cust (G)		ABOR RI	PORT			Joinfield				& MAXIMUM		
100			SECTION D.	ADOK N	TOKI				J	I	ACTORS	K MAAIMOM	DEMAND	
LINE NO.		ITEM	VALUE	LINE NO.		ITEM		VALUE	LINE NO.			ITEM		VALUE
1	No. Em	. Full Time		5.	Main	t. Plant Payro	II (S)	21,634	1.	Load Facto	r (%)			70.0
-	1000	nerintendent)	V 0	6.	-	Accounts	11 (0)	21,004	2.	Plant Facto			-	70.9
2.	-	. Part Time	0	- "	1,550,000	Payroll (\$)		0	3.			ty Factor (%)		83.9
3.	-	mp-Hrs Worke		7.	TOT				4.			mum Demand (kW)	540
4.	-	lant Payroll (S)			1000	Payroll (S)		121,460	5.			num Demand (3,24
				TION D.		OF NET EN	ERGY GENE			1-11-11-1				
Line No		PRODUC	CTION EXPENSE			Tree -	NT NUMBER			AMOUN	NT (S)	MILLS/NET		S/MMBT
	0 0	6			_		which			01.000	_	(b)		(c)
1.	_		and Engineering		_		546		_	81,556		4		
2.	Fuel, Oi				_		547.1			0	_	4		0.0
3,	Fuel, Ga					-	547,2		_	0		-		0.0
4.	Fuel, O		4.44			-	547.3		_	131,307		0.00		0.6
5.	-	For Compresse			_	+	547,4		_	0		0.00		0.4
6,	-	SUB-TOTAL	(2 thru 5)		-	-	547		_	131,307		8.19	_	0.6
7.	_	ion Expenses	and the second second second	0.076	_		548			89,981		-		
8.		neous Other P	ower Generation Expe	nses	-	-	549		_	60,520		-		
9,	Rents	VIDE COD TV	TAT /1 4 9 46 10			-	550			222.057	_	12.29		-
10.			OTAL (1 + 7 thru 9)		_	-				232,057		14.47	_	1
11.	_	ATION EXPE				-	201			363,364		22.66		1
12			ion and Engineering		-		551		_	0		-		
12.		ance of Struct	ures ating and Electric Plan				552 553		-	308,917		-		
13,	Mainter		ating and electric Plan		Dland	1	554					-		
13,	Mainter Mainter		Innanua Other Barren (Pisot		554		_	308,917		19.27		1
13, 14, 15,	Mainter Mainter Mainter	ance of Miscel	laneous Other Power (Generating	- 130.11							1 19.47		
13, 14, 15, 16,	Mainter Mainter Mainter MAU	nance of Miscel	XPENSE (12 thru 15)	11										1
13, 14, 15, 16, 17,	Mainter Mainter Mainter MAII TOT	nance of Miscel NTENANCE E AL PRODUCT		11		403.4	411.10			672,281		41.93		1
13, 14, 15, 16, 17, 18,	Mainter Mainter Mainter MAII TOT	nance of Miscel NTENANCE E AL PRODUCT ation	XPENSE (12 thru 15)	11			411.10			672,281 160,565				
13, 14, 15, 16, 17, 18, 19,	Mainter Mainter Mainter MAII TOT Depreci Interest	nance of Miscel NTENANCE E AL PRODUCT ation	XPENSE (12 thru 15) TION EXPENSE (11 +	11			, 411.10 427			672,281 160,565 0		41.93		
13, 14, 15, 16, 17, 18,	Mainter Mainter Mainter MAII TOTA Depreci Interest	nance of Miscel NTENANCE E AL PRODUCT ation	XPENSE (12 thru 15) TION EXPENSE (11 + ST (18 + 19)	11						672,281 160,565				

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		USDA - R	EA				This data will	be used to del	ermine your of	peratin	g results and f	inancial situa	tion. Your		
	O.D.	TOPS A STEER LA	a na	no na		1.4			C. 901 et seq.)	and is	not confidenti	iel.	1 0000	CEL CANIE A	
		ERATING	7 7 6	CONTRACTOR STATE OF THE STATE OF			201010101010101010101010101010101010101	ER DESIGN					REAL	SE ONLY	
	INTE	RNAL CO	MBU	STION PLANT			Kentucky 5	9 GT Fayet	te						
						179	PLANT								
							Cagle's Die	sel Generati	ing Unit						
NSTR	UCTIONS -	Submit an orig	inul and t	wo copies to REA. For de	tuils,		YEAR EN	DING							
ec RE	A Bulletin I	717B-J.					October 20	19							
				SECTION A. IN	TERNAL	COME	BUSTION G	ENERATIN	G UNITS						
LINE	UNIT	SIZE		- Participan	.,		L CONSUMP		1	_	OPERATING	HOUDE		GROSS	
NO.	NO.	(kW)		OIL	GAS	FUL	OTHER	TOTAL	IN		ON		SERVICE	GENERATION	BTU
110.	71.52	0.574		(1000 Gals.)	(1000 C.F.		Cinak	101110	SERVICE		STANDBY	Scheduled	Unscheduled	(MWh)	PER KWI
	(a)	(b)		(c)	(d)	.,	(e)	(f)	(g)		(h)	(i)	(j)	(k)	(I)
1.	1	1,600		1.1454	(4)		(0)	- (9	16	_	7,280	0	0	1	- 10
2.	2	1,600	_	0.9306				7	13		7,283	0	0	1	
3.	- 1	31000	_	0,2500	-			100	13	_	7,200		.0		
4.	-		_			_			-	_		_	1		
5.	1		_			-		23							
_	manus	3,200	_	2,076	-	-			20	_	11000	0	0	2	137.00
6.	TOTAL		_		1 000	(0.0			29	COPP	14,563		U		143,86
7.	Average	6	_	138,600 /Gal.	1,000	/C,F,	1	-	SIATION	SER	VICE (MW	n)		. 0	
8.	Total B7	TU (10)		287.7336		_	11 4 1	288	NET GEN	ERA	TION (MW	h)		2	143,86
_		l. Cost (S)									VICE % O			0	110100
	Z. Miller C. C.	in cost (a)		SECTION B. LA	BOR REP	ORT			Jonatio.	_			& MAXIMU	M DEMAND	
-				DECTION D	T T	T	_				T TOUT C.	ACTORD	CE MILITARINO	TO CHAPTERY CO	
LINE		ITEM		VALUE	LINE	1	ITEM	7	VALUE	LINE			ITEM		VALUE
NO.		0.00(0.)	-		NO.					NO.					7.30.
1.	No. Emr	, Full Time			5.	Main	t. Plant Pay	roll (S)	5,666	1.	Load Facto	r (%)			0.00
		erintendent		0	6.	_	Accounts	(0)	93484	2.	Plant Facts				0.01
2.	_	. Part Time	_	0		200	Payroll (\$)		0	3.	-		ty Factor (%)		4.31
3	Total En	nn-Hrs Wor	_	185	7	_			- 0	_				(IAW)	
3,		np-Hrs Wor	ked	185	7.	TOT	AL		10.5	4.	15 Minute	Gross Maxi	mum Demand		0.00
3. 4.	_	np-Hrs Wor ant Payroll	ked	1,263	T	TOT/ Plant	AL Payroll (\$)	EDGV CEN	6,929	_	15 Minute	Gross Maxi			0.00
	_		ked	1,263	T	TOT/ Plant	AL	ERGY GEN	6,929	4.	15 Minute	Gross Maxi	mum Demand		0.00
4.	Oper, Pl	ant Payroll	ked (S)	1,263 SECT	T	TOT/ Plant	AL Payroll (\$) OF NET EN	CALL.	6,929 ERATED	4.	15 Minute Indicated (Gross Maxi Gross Maxir	mum Demand num Demand	(kW)	
	Oper, Pl	ant Payroll	ked (S)	1,263	T	TOT/ Plant	AL Payroll (\$) OF NET EN	ERGY GEN	6,929 ERATED	4.	15 Minute	Gross Maxi Gross Maxir (T (S)	mum Demand	(kW)	S/MMBTL
4.	Oper, Pi	ant Payroll PROD	(S)	1,263 SECT	T	TOT/ Plant	AL Payroll (\$) OF NET EN	CALL.	6,929 ERATED	4.	15 Minute Indicated (Gross Maxi Gross Maxir (T (S)	mum Demand num Demand MILLS/NET	(kW)	
4. Line N	Oper, Pi	ant Payroll PROD on, Supervis	(S)	1,263 SECT	T	TOT/ Plant	AL Payroll (\$) OF NET EN	OUNT NUME	6,929 ERATED	4.	AMOUN	Gross Maxi Gross Maxir (T (S)	mum Demand num Demand MILLS/NET	(kW)	s/MMBT((c)
4. Line N 1. 2.	Oper, Pl	ent Payroll PROD on, Supervis	(S)	1,263 SECT	T	TOT/ Plant	AL Payroll (\$) OF NET EN	OUNT NUME 546 547.1	6,929 ERATED	4.	15 Minute Indicated C	Gross Maxi Gross Maxir (T (S)	mum Demand num Demand MILLS/NET	(kW)	S/MMBT1 (c) 0.55
4. Line N 1. 2. 3.	Oper, Pl Operatio Fuel, Oil	PROD on, Supervis	(S)	1,263 SECT	T	TOT/ Plant	AL Payroll (\$) OF NET EN	546 547.1 547.2	6,929 ERATED	4.	AMOUN (a) 0 169	Gross Maxi Gross Maxir (T (S)	mum Demand num Demand MILLS/NET	(kW)	S/MMBT1 (c) 0.59
4. Line N 1. 2. 3. 4.	Oper, Pi Operatio Fuel, Oi Fuel, Ga	PROD on, Supervis s her	ked (S)	1,263 SECT N EXPENSE Lengineering	T	TOT/ Plant	AL Payroll (\$) OF NET EN	546 547.1 547.2 547.3	6,929 ERATED	4.	AMOUN (a) 0 169 0	Gross Maxi Gross Maxir (T (S)	mum Demand MILLS/NET (b)	(kW)	S/MMBTU (c) 0.55
4. Line N 1. 2. 3. 4. 5.	Operation Operation Fuel, Oit Fuel, Ot Energy	PROD On, Supervis I s her For Compre	ked (S) UCTION ion and	1,263 SECT NEXPENSE Lengineering	T	TOT/ Plant	AL Payroll (\$) OF NET EN	546 547.1 547.2 547.3 547.4	6,929 ERATED	4.	AMOUN (a) 0 169 0	Gross Maxi Gross Maxir (T (S)	MILLS/NET	(kW)	S/MMBTU (c) 0.55 0.00
4. Line N 1. 2. 3. 4. 5. 6.	Operation Operation Fuel, Oit Fuel, Ott Energy) FUEL	PROD on, Supervis is her For Compre	(S) UCTION ion and ssed Ai	1,263 SECT NEXPENSE Lengineering	T	TOT/ Plant	AL Payroll (\$) OF NET EN	546 547.1 547.2 547.3 547.4	6,929 ERATED	4.	AMOUN (a) 0 169 0 0 169	Gross Maxi Gross Maxir (T (S)	mum Demand MILLS/NET (b)	(kW)	S/MMBTL
4. Line P 1. 2. 3. 4. 5. 6.	Operation Operation Fuel, Oil Fuel, Ote Energy FUEL Generation	PROD on, Supervis is her For Compre	(S) UCTION ion and ssed Ai AL (2 th	1,263 SECT NEXPENSE Lengineering r	TION D. C	TOT/ Plant	AL Payroll (\$) OF NET EN	546 547.1 547.2 547.3 547.4 547 548	6,929 ERATED	4.	AMOUN (a) 0 0 0 0 169 0 0 0 169 0 0	Gross Maxi Gross Maxir (T (S)	MILLS/NET	(kW)	S/MMBTU (c) 0.55 0.00
4. Line N 1. 2. 3. 4. 5. 6. 7.	Operation Operation Fuel, Oil Fuel, Ote Energy of FUEL Generation Miscella	PROD on, Supervis is her For Compre	(S) UCTION ion and ssed Ai AL (2 th	1,263 SECT NEXPENSE Lengineering	TION D. C	TOT/ Plant	AL Payroll (\$) OF NET EN	546 547.1 547.2 547.3 547.4 547 548 549	6,929 ERATED	4.	AMOUN (a) 0 169 0 0 169 0 1759	Gross Maxi Gross Maxir (T (S)	MILLS/NET	(kW)	S/MMBTU (c) 0.55 0.00
4. 1. 2. 3. 4. 5. 6. 7. 8.	Operation Operation Fuel, Oit Fuel, Oit Fuel, Ot Energy I FUEL Generati Miscella Rents	PROD on, Supervis is her For Compre s SUB-TOT ion Expense	uction and ssed Ai AL (2 th s	1,263 SECT N EXPENSE Lengineering r nru 5) Generation Expens	TION D. C	TOT/ Plant	AL Payroll (\$) OF NET EN	546 547.1 547.2 547.3 547.4 547 548	6,929 ERATED	4.	AMOUN (a) 0 169 0 0 169 0 1,759	Gross Maxi Gross Maxir (T (S)	MILLS/NET (b)	(kW)	S/MMBTU (c) 0.55 0.00
4. 1. 2. 3. 4. 5. 6. 7. 8. 9.	Operation Operation Fuel, Oil Fuel, Ga Fuel, Ot Energy I FUEL Generati Miscella Rents NON-I	PROD on, Supervis is her For Compre s SUB-TOTA ion Expense neous Other	uction and ssed Ai AL (2 th s	1,263 SECT NEXPENSE Lengineering return 5) Generation Expense L (1 + 7 thru 9)	TION D. C	TOT/ Plant	AL Payroll (\$) OF NET EN	546 547.1 547.2 547.3 547.4 547 548 549	6,929 ERATED	4.	AMOUN (a) 0 169 0 0 169 0 1,759 0	Gross Maxi Gross Maxir (T (S)	MILLS/NET (b) 0.00 84,50	(kW)	S/MMBTU (c) 0.55 0.00
4. 1. 2. 3. 4. 5. 6. 7. 8. 9.	Operation Operation Operation Fuel, Oil Fuel, Ga Fuel, Ote Energy FUEL Generati Miscella Rents NON-I OPER	PROD on, Supervis is her For Compre SUB-TOT ion Expense neous Other	uction uction uction and ssed Ai AL (2 th s Power	1,263 SECT NEXPENSE Lengineering r thru 5) Generation Expens L (1+7 thru 9) (6+10)	TION D. C	TOT/ Plant	AL Payroll (\$) OF NET EN	546 547.1 547.2 547.3 547.4 547 548 549 550	6,929 ERATED	4.	AMOUN (a) 0 169 0 1,759 0 1,759 1,928	Gross Maxi Gross Maxir (T (S)	MILLS/NET (b)	(kW)	S/MMBTU (c) 0.55 0.00
4. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10.	Operation Operation Fuel, Oil Fuel, Ga Fuel, Ge Energy FUEL Generati Miscella Rents NON-I OPER Mainten	PROD on, Supervis is her For Compre SUB-TOT ion Expense neous Other FUEL SUB- ATION EX	uction uction uction ssed Ai AL (2 ti s Power TOTAI PENSE vision a	1,263 SECT NEXPENSE Lengineering return 5) Generation Expense L (1 + 7 thru 9)	TION D. C	TOT/ Plant	AL Payroll (\$) OF NET EN	546 547.1 547.2 547.3 547.4 547 548 549 550	6,929 ERATED	4.	AMOUN (a) 0 169 0 169 0 1,759 0 1,759 1,928	Gross Maxi Gross Maxir (T (S)	MILLS/NET (b) 0.00 84,50	(kW)	S/MMBTU (c) 0.55 0.00
4. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12.	Oper. Pl Operation Fuel, Oil Fuel, Ga Fuel, Ot Energy I FUEL Generati Miscella Rents NON-I OPER Mainten	PROD on, Supervis is her For Compre SUB-TOTA ion Expense neous Other FUEL SUB- ATION EX ance, Super	uction and ssed Ai AL (2 th s Power TOTAL PENSE vision a	1,263 SECT NEXPENSE Engineering r thru 5) Generation Expens L (1+7 thru 9) (6+10) and Engineering	TION D. C	TOT/ Plant	AL Payroll (\$) OF NET EN	546 547.1 547.2 547.3 547.4 547 548 549 550	6,929 ERATED	4.	AMOUN (a) 0 169 0 169 0 1,759 1,759 1,928 0	Gross Maxi Gross Maxir (T (S)	MILLS/NET (b) 0.00 84,50	(kW)	S/MMBTU (c) 0.55 0.00
4, 1. 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13,	Operation Operation Fuel, Oil Fuel, Ga Fuel, Ot Energy I FUEL Generati Miscella Rents NON-1 OPER Mainten Mainten Mainten	PROD on, Supervis s her For Compre SUB-TOT ion Expense neous Other FUEL SUB- ATION EX ance, Super ance of Stru ance of Gen	(S) UCTION ion and asssed Ai AL (2 th S s Power TOTAL PENSE Pense ictures	1,263 SECT NEXPENSE Engineering Generation Expens L (1+7 thru 9) (6+10) and Engineering and Electric Plant	TION D. C	TOT.	AL Payroll (\$) OF NET EN	546 547.1 547.2 547.3 547.4 547.5 548 549 550 551 552 553	6,929 ERATED	4.	AMOUN (a) 0 169 0 0 169 0 1,759 0 1,759 1,928 0 87,061	Gross Maxir	MILLS/NET (b) 0.00 84,50	(kW)	S/MMBT1 (c) 0.55 0.00
4, 1. 2. 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13,	Operation Operation Fuel, Oil Fuel, Ga Fuel, Ot Energy I FUEL Generati Miscella Rents NON-I OPER Mainten Mainten Mainten Mainten	PROD on, Supervis s her For Compre SUB-TOT ion Expense neous Other FUEL SUB- ATION EX ance, Super ance of Stru ance of Mis	UCTION UC	1,263 SECT NEXPENSE Lengineering Generation Expense L (1+7 thru 9) L (6+10) Lengineering and Electric Plant bus Other Power Ge	TION D. C	TOT.	AL Payroll (\$) OF NET EN	546 547.1 547.2 547.3 547.4 547 548 549 550	6,929 ERATED	4.	AMOUN (a) 0 169 0 0 169 0 1,759 1,759 1,928 0 87,061	Gross Maxir	MILLS/NET (b) 0.00 84.50 879.50 964.00	(kW)	S/MMBT1 (c) 0.55 0.00
4, 1. 2. 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16,	Operation Operation Fuel, Oil Fuel, Garen Fuel, Ote Energy of FUEL Generati Miscella Rents NON-I OPER Mainten Mainten Mainten Mainten Mainten	prod on, Supervis s her For Compre SUB-TOT ion Expense neous Other FUEL SUB- ATION EX ance, Super ance of Stru ance of Mis iTENANCE	(S) UCTION UCTION SSSSED AI AL (2 th S Power TOTAL PENSE erafing cellance EXPE	1,263 SECT NEXPENSE Lengineering Generation Expens L (1 + 7 thru 9) L (6 + 10) und Engineering and Electric Plant bus Other Power Ge NSE (12 thru 15)	TION D. C	TOT.	AL Payroll (\$) OF NET EN	546 547.1 547.2 547.3 547.4 547.5 548 549 550 551 552 553	6,929 ERATED	4.	AMOUN (a) 0 169 0 0 169 0 1,759 0 1,759 0 1,759 0 0 87,061	Gross Maxir	MILLS/NET (b) 0.00 84.50 879.50 964.00	(kW)	S/MMBT1 (c) 0.55 0.00
4, 1. 2. 3. 4. 5. 6. 7, 8. 9. 10. 11. 12. 13. 14. 15. 16.	Operation Operation Fuel, Oil Fuel, Ga Fuel, Ote Energy of FUEL Generati Miscella Rents NON-1 OPER Mainten Mainten Mainten Mainten Mainten Mainten	PROD on, Supervis s her For Compre SUB-TOT ion Expense neous Other FUEL SUB- ATION EX ance, Super ance of Stru ance of Mis iTENANCE	(S) UCTION UCTION SSSSED AI AL (2 th S Power TOTAL PENSE erafing cellance EXPE	1,263 SECT NEXPENSE Lengineering Generation Expense L (1+7 thru 9) L (6+10) Lengineering and Electric Plant bus Other Power Ge	TION D. C	TOT.	AL Payroll (S) OF NET EN ACCO	546 547.1 547.2 547.3 547.4 547 548 549 550 551 552 553 554	6,929 ERATED	4.	AMOUN (a) 0 169 0 0 169 0 1,759 0 1,759 0 1,759 0 87,061	Gross Maxir	MILLS/NET (b) 0.00 84.50 879.50 964.00	(kW)	S/MMBT1 (c) 0.55 0.00
4, 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17. 18.	Operation Operation Fuel, Oil Fuel, Garenati Miscella Rents NON-I OPER Mainten Maint	PROD on, Supervis s her For Compre SUB-TOT ion Expense neous Other FUEL SUB- ATION EX ance, Super ance of Stru ance of Mis iTENANCE	(S) UCTION UCTION SSSSED AI AL (2 th S Power TOTAL PENSE erafing cellance EXPE	1,263 SECT NEXPENSE Lengineering Generation Expens L (1 + 7 thru 9) L (6 + 10) und Engineering and Electric Plant bus Other Power Ge NSE (12 thru 15)	TION D. C	TOT.	AL Payroll (S) OF NET EN ACCO	546 547.1 547.2 547.3 547.4 547 548 549 550 551 552 553 554	6,929 ERATED	4.	AMOUN (a) (a) (b) (a) (c) (d) (d) (d) (d) (d) (d) (d) (d) (d) (d	Gross Maxir	MILLS/NET (b) 0.00 84.50 879.50 964.00	(kW)	S/MMBT1 (c) 0.55 0.00
4. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17.	Operation Operation Fuel, Oil Fuel, Garenati Miscella Rents NON-I OPER Mainten Maint	PROD on, Supervis s her For Compre SUB-TOT ion Expense neous Other FUEL SUB- ATION EX ance, Super ance of Stru ance of Gen ance of Mis ITENANCE LL PRODUC	ssed Ai ssed Ai ssed Ai AL (2 th PENSE victores erafing cellance EXPE	1,263 SECT NEXPENSE Lengineering Generation Expens L (1+7 thru 9) L (6+10) and Engineering and Electric Plant bus Other Power Ge NSE (12 thru 15) EXPENSE (11+16	TION D. C	TOT.	AL Payroll (S) OF NET EN ACCO	546 547.1 547.2 547.3 547.4 547 548 549 550 551 552 553 554	6,929 ERATED	4.	AMOUN (a) (a) (b) (a) (c) (d) (d) (d) (d) (e) (d) (e) (e) (e) (e) (e) (e) (e) (e) (e) (e	Gross Maxir	MILLS/NET (b) 0.00 84.50 879.50 964.00 43,530.50 44,494.50	(kW)	s/MMBT(c) (c) 0.5 0.0 0.0
4. Line N 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17. 18.	Operation Fuel, Oil Fuel,	PROD on, Supervis is her For Compre SUB-TOT ion Expense neous Other FUEL SUB- ATION EXI ance, Super ance of Stru ance of Mis ITENANCE LL PRODUC	ssed Ai ssed Ai ssed Ai aL (2 th s Pense vision a ctures erating cellane cellane cellane control contr	1,263 SECT NEXPENSE LEngineering Generation Expens L (1+7 thru 9) L (6+10) and Engineering and Electric Plant bus Other Power Ge NSE (12 thru 15) EXPENSE (11+16)	TION D. C	TOT.	AL Payroll (S) OF NET EN ACCO	546 547.1 547.2 547.3 547.4 547 548 549 550 551 552 553 554	6,929 ERATED	4.	AMOUN (a) (a) (b) (a) (c) (d) (d) (d) (e) (d) (e) (e) (e) (e) (e) (e) (e) (e) (e) (e	Gross Maxir	MILLS/NET (b) 0.00 84.50 879.50 964.00 43,530.50 44,494.50	(kW)	S/MMBT1 (c) 0.55 0.00
4, 1. 2. 3. 4. 5. 6. 7, 8. 9. 10. 11. 12. 13. 14. 15. 16. 17. 18.	Operation Fuel, Oil Fuel,	PROD on, Supervis s her For Compre SUB-TOT ion Expense neous Other FUEL SUB- ATION EX ance, Super ance of Stru ance of Gen ance of Mis ITENANCE LL PRODUC	ssed Ai ssed Ai ssed Ai aL (2 th s Pense vision a ctures erating cellane cellane cellane control contr	1,263 SECT NEXPENSE LEngineering Generation Expens L (1+7 thru 9) L (6+10) and Engineering and Electric Plant bus Other Power Ge NSE (12 thru 15) EXPENSE (11+16)	TION D. C	TOT.	AL Payroll (S) OF NET EN ACCO	546 547.1 547.2 547.3 547.4 547 548 549 550 551 552 553 554	6,929 ERATED	4.	AMOUN (a) (a) (b) (a) (c) (d) (d) (d) (d) (e) (d) (e) (e) (e) (e) (e) (e) (e) (e) (e) (e	Gross Maxir	MILLS/NET (b) 0.00 84.50 879.50 964.00 43,530.50 44,494.50	(kW)	s/MMBT(c) (c) 0.5 0.0 0.0

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Furns 12-i) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this hundre estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OTRM, Room 401-W, Washington, DC 20250; and to the Office of Management and Budget, Papersouris Reduction Project (OMB 80572-6017), Washington, DC 20500. OMB FORM NO. 0572-4017, Expires 12/31/94.

		USDA - REA RATING R NAL COM	EPORT - IBUSTION PLAN	ľΤ		response is BORROV Kentucky PLANT	required (7 to VER DESI 59 GT Fa	determine you U.S.C. 901 et se GNATION yette erating Unit	eq.) and				" A USE O	NLY
NSTRU	CTIONS - Su	bmit an original an	id two copies to REA. For de	(aits,		YEAR E		-						
	Buttetin 1717		2 m 2 2 m 2 2 m 2 m -			October 2	2019							
			SECTION A.	INTERNAL	_			ATING UNI	TS			-		
LINE	UNIT	SIZE				CONSUM				OPERATING	G HOURS		GROSS	
NO.	NO.	(kW)	OIL	GAS		OTHE	TOTAL	IN		ON	OUT OF SE	RVICE	GENERATION	BTU
	1100	(-0)	(1000 Gals.)	(1000 C.F.)		100		SERVICE		STANDBY	Scheduled	Unsched	(MWh)	PER kWh
	(a)	(b)	(c)	(d)		(e)	(f)	(g)		(h)	(i)	(i)	(k)	(1)
1.	3	1,600	0.000					0		7,296	0	0	0	
2.	1				-							100	45 1	
3.						-								
4.				_	_	-		-	_				-	
6.	romit	1,600	0.000		-			0	_	7,296	0	0	0	
7.	Average		138,600 /Ga	1 1000	/C.F.	1			V CED	VICE (MWI		1 0	0	-
1.	Average	6	150,000 /G8	1,000	/C.F.			SIATIO	N SER	VICE (WIN			- 0	
8.	Total BT	U(10)	0				- 0	NET GE	NERA:	TION (MWI	n)		0	
9.	Total De	l. Cost (\$)						STATIO	N SER	VICE % OF	GROSS		0	
			SECTION B.	LABOR RE	PORT				SEC	CTION C.	FACTORS	& MAXII	MUM DEM	AND
		22//	The same of the sa	N. T.	1	On no		Inc.			27.22	FAAL		
LINE	3	TEM	VALUE	LINE		ITEM		VALUE	LINE			ITEM		VALUE
NO.				NO.				-	NO.					
1.	1000000	. Full Time		5.	_	t. Plant P		734	1.	Load Facto				0.00
	-	erintendent)	0	6.	100000	Account			2.	Plant Fact		2.3 9 3.481	1017	0.00
2.	-	Part Time	0	-	-	Payroll (5)	0	3.		lant Capaci	-		0.00
3.	-	ip-Hrs Worke		7.	TOT		es.	924	4.	-	Gross Maxi			100
4.	Oper. Pi	ant Payroll (\$		CTION D. (_	Payroll (-	734	5.	Indicated	Gross Maxii	num Den	land (kW)	0.00
ine No		PRODUC	CTION EXPENSE	21(21/12)		1 7	COUNT NU	3.47		AMOU!		MILLS (b)	5/NET kWh	S/MMBTI (c)
1.	-		n and Engineering			_	546			0				
2.	Fuel, Oil						547.1			0		4		0.0
	Fuel, Ga	S				_	547.2			0		1		0.0
3.							E 47 7							0.0
4.	Fuel, Otl	ier				_	547,3			0		0.00		0.0
4. 5.	Energy I	ner For Compress					547.4			0		0.00		
4. 5. 6.	Energy I FUEL	er For Compress SUB-TOTAL					547.4 547			0		0.00		
4. 5. 6. 7.	Energy I FUEL Generati	ner For Compress SUB-TOTAL on Expenses	. (2 (hru 5)	ancac			547.4 547 548			0 0		_		
4. 5. 6. 7. 8.	FUEL Generati Miscella	ner For Compress SUB-TOTAL on Expenses		enses			547.4 547 548 549			0 0 0		_		
4. 5. 6. 7. 8. 9.	FUEL Generati Miscella Rents	ier For Compress SUB-TOTAL on Expenses neous Other P	. (2 thru 5) ower Generation Exp	enses			547.4 547 548			0 0		_		
4. 5. 6. 7. 8. 9.	Energy I FUEL Generati Miscella Rents NON-I	ner For Compress SUB-TOTAL on Expenses neous Other P	(2 thru 5) Power Generation Exp OTAL (1 + 7 thru 9)	enses			547.4 547 548 549			0 0 0 0		0.00		
4. 5. 6. 7. 8. 9. 10.	Energy I FUEL Generati Miscella Rents NON-I OPER	NOT COMPTESS SUB-TOTAL ON EXPENSES NEOUS OTHER P TUEL SUB-TO ATION EXPE	C (2 thru 5) Power Generation Exp OTAL (1 + 7 thru 9) ENSE (6 + 10)	enses			547.4 547 548 549 550			0 0 0 0		0.00		0.00
4. 5. 6. 7. 8. 9.	Energy I FUEL Generati Miscella Rents NON-I OPER Mainten	NOT COMPTESS SUB-TOTAL ON EXPENSES NEOUS OTHER P TUEL SUB-TO ATION EXPE	C (2 thru 5) Ower Generation Exp OTAL (1 + 7 thru 9) ENSE (6 + 10) sion and Engineering	enses			547.4 547 548 549			0 0 0 0 0		0.00		
4. 5. 6. 7. 8. 9. 10. 11.	Energy I FUEL Generati Miscella Rents NON-I OPER Mainten Mainten	ner Yor Compress SUB-TOTAL ON Expenses Incous Other P FUEL SUB-TO ATION EXPE Ance, Supervis ance of Struct	C (2 thru 5) Ower Generation Exp OTAL (1 + 7 thru 9) ENSE (6 + 10) sion and Engineering				547.4 547 548 549 550			0 0 0 0 0 0		0.00		
4. 5. 6. 7. 8. 9. 10. 11. 12.	Energy I FUEL Generati Miscellai Rents NON-I OPER Mainten Mainten Mainten	ier or Compress SUB-TOTAL on Expenses neous Other P FUEL SUB-TO ATION EXPE ance, Supervis ance of Struct ance of Gener	. (2 thru 5) Power Generation Exp OTAL (1 + 7 thru 9) ENSE (6 + 10) sion and Engineering ures	nt	Plant		547.4 547 548 549 550 551 552			0 0 0 0 0 0 0 0		0.00		
4. 5. 6. 7. 8. 9. 10. 11. 12. 13.	Energy I FUEL Generati Miscella Rents NON-I OPER Mainten Mainten Mainten Mainten MAIN	ier or Compress SUB-TOTAL on Expenses neous Other P FUEL SUB-TO ATION EXPE ance, Supervis ance of Struct ance of Gener ance of Miscel FTENANCE E	C (2 thru 5) Power Generation Export (1 + 7 thru 9) ENSE (6 + 10) sion and Engineering three ating and Electric Platlaneous Other Power EXPENSE (12 thru 15	nt Generating	Plant		547.4 547 548 549 550 551 552 553			0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		0.00		
4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16.	Energy I FUEL Generati Miscella Rents NON-I OPER Mainten Mainten Mainten Mainten MAIN	ier or Compress SUB-TOTAL on Expenses neous Other P FUEL SUB-TO ATION EXPE ance, Supervis ance of Struct ance of Gener ance of Miscel FTENANCE E	C (2 thru 5) Power Generation Exp OTAL (1 + 7 thru 9) ENSE (6 + 10) sion and Engineering ures ating and Electric Pla llaneous Other Power	nt Generating	Plant		547.4 547 548 549 550 551 552 553 554			0 0 0 0 0 0 0 0 0 0 0 75,493 0 75,493		0.00 0.00 0.00		
4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17.	Energy I FUEL Generati Miscella Rents NON-I OPER Mainten Mainten Mainten MAIN TOTA Deprecia	ier or Compress SUB-TOTAL on Expenses neous Other P TUEL SUB-TO ATION EXPE ance, Supervis ance of Struct ance of Gener ance of Misce ITENANCE E L PRODUCT	C (2 thru 5) Power Generation Export (1 + 7 thru 9) ENSE (6 + 10) sion and Engineering three ating and Electric Platlaneous Other Power EXPENSE (12 thru 15	nt Generating	Plant	403.4	547.4 547 548 549 550 551 552 553 554 4,411.10			0 0 0 0 0 0 0 0 0 0 75,493 0 75,493 75,493		0.00		
4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17.	Energy I FUEL Generati Miscella Rents NON-I OPER Mainten Mainten Mainten MAIN TOTA Deprecia Interest	ier for Compress SUB-TOTAL on Expenses neous Other P FUEL SUB-TO ATION EXPE ance, Supervis ance of Struct ance of Gener ance of Miscel TENANCE E AL PRODUCT	C (2 thru 5) Power Generation Export (1 + 7 thru 9) ENSE (6 + 10) Sion and Engineering tures ating and Electric Plattaneous Other Power EXPENSE (12 thru 15) FION EXPENSE (11 + 15)	nt Generating	Plant	403.4	547.4 547 548 549 550 551 552 553 554			0 0 0 0 0 0 0 0 0 0 75,493 0 75,493 16,950		0.00 0.00 0.00 0.00		
4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17.	Energy I FUEL Generati Miscella Rents NON-I OPER Mainten Mainten Mainten Mainten Mainten TOTA Deprecia Interest	ier or Compress SUB-TOTAL on Expenses neous Other P TUEL SUB-TO ATION EXPE ance, Supervis ance of Struct ance of Gener ance of Misce ITENANCE E L PRODUCT	C (2 thru 5) Power Generation Export (1 + 7 thru 9) ENSE (6 + 10) Sion and Engineering tures Pating and Electric Plattaneous Other Power EXPENSE (12 thru 15) FION EXPENSE (11 + 15)	nt Generating	Plant	403.4	547.4 547 548 549 550 551 552 553 554 4,411.10			0 0 0 0 0 0 0 0 0 0 75,493 0 75,493 75,493		0.00		

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	USDA - REA		And the second s	o determine your operating results a		our
Once	RATING REI	DODT		U.S.C. 901 et seq.) and is not confid	ential.	REA USE ONLY
			BORROWER DES	IGNATION		REA USE ONLY
LINE	ES AND STA	TIONS	Kentucky 59			
INSTRUCTIONS - Submit an orig	inal and two copies to	REA. For details,	YEAR ENDING			
see REA Bulletin 1717B-3.			October 2019	NN COORS		
		SEC	CTION A. EXPENSE A	AND COSTS		
	ITEMS			ACCOUNT NUMBER	LINES (a)	STATIONS (b)
TRANSMISSION	OPERATION			THE STREET	(6)	(17)
1. SUPERVISION AND	ENGINEERING			560	3,477,841	5,004,698
2. LOAD DISPATCHING	G			561	3,417,065	
3. STATION EXPENSES				562		2,493,645
4. OVERHEAD LINE EX	XPENSES .	4 4 4 4 2 4	5 4 4 6 7	563	5,318,597	
5. UNDERGROUND LIN	NE EXPENSES			564	0	
6. MISCELLANEOUS E	XPENSES .		200 0 000	566	303,489	0
7. SUBTOTAL (1 th					12,516,992	7,498,343
8. TRANSMISSION OF I				565	5,578,900	
				567	371,890	0
		ATION (7 thru 9) .		210	18,467,782	7,498,343
TRANSMISSION					20,1011102	7,15,0,5
11. SUPERVISION AND			Per a Source Facilities	568	79,929	115,020
12. STRUCTURES .				569	17,727	115,020
13. STATION EQUIPME				570		1,999,786
14. OVERHEAD LINES			3, 10, 10, 10, 10,	571	4,811,482	1,222,700
15. UNDERGROUND LI	NEC			572	4,011,402	
				573		
16. MISCELLANEOUS			1 M M S S M	3/3	131,568	2114 904
		TENANCE (11 thru 16)		-	5,022,979	2,114,806
		NSE (10 + 17)			23,490,761	9,613,149
19. RTO/ISO EXPENSE				575.1-575.8	3,993,822	
20. RTO/ISO EXPENSE				576.1-576.5	0	
	and the state of t	+ 20)			3,993,822	
22. DISTRIBUTION EXI				580 thru 589	0	
23. DISTRIBUTION EXI				590 thru 598	0	
		ISE (22 + 23)	A A R A		0	-1
		NTENANCE (18 + 21 + 2	(4)		27,484,583	13,260,794
				1416	2335335	Time and
26. DEPRECIATION - T				403.5	3,899,608	
27. DEPRECIATION - D			11.00	403.6	0	openies.
28. INTEREST - TRANS		* * * * * *	* * * * *	427	8,496,554	
29. INTEREST - DISTRI				427	0	
		6 + 28)			35,886,923	
31. TOTAL DISTRIB					0	
32. TOTAL LINES A	ND STATIONS	(21+30+31)	2 4 7 7 7		39,880,745	35,921,931
SI	ECTION B. FA	CILITIES IN SERVICE		SECTION C. LAR	OR AND MATERIA	L SUMMARY
TRANSMISSION	LINES	SUBSTA	TIONS	1. NUMBER OF EMPLOYE	FS	122
VOLTAGE (kV)	MILES	TYPE	CAPACITY (kVA)		LINES	STATIONS
1. 12.5	0.90	10. STEPUP AT GEN-	Cinticiti (RVA)	2. OPER. LABOR	2,484,485	
2, 34.5	13.40	ERATING PLANTS	2,777,500	3. MAINT, LABOR	568,304	
3. 69	1,966.90	JIMITH OF LIMITED	2,177,300	4. OPER. MATERIAL	777,247	
	410.50	11. TRANSMISSION	4,050,000	5. MAINT. MATERIAL	3,985,984	
	353.50	II. I KANSHIDSION	4,030,000			
	118.70			SEC	TION D. OUTAGES	
6. 345 7. TOTAL (1 thru 6)		12. DISTRIBUTION	4 202 048	1. TOTAL		203,573
	100 400 7 7 7 100 7	DATE OF A PROPERTY OF A PROPER	4,202,845	I. TOTAL		
8. DISTR. LINES		13. TOTAL	11 020 246	2 AVC NO HOUSE OFFI	ED CONS	539,721
9. TOTAL (7 + 8)	2,863.90	(9 thru 12)	11,030,345	3. AVG. NO. HOURS OUT I	ER CONS.	0.38

USDA-RUS OPERATING REPORT		BORROWER DESIGNAT	TION
INFORMATION SUMMARY	Ż	East Kentucky F P O Box 707	Power Cooperative
		Period Ending: 1	November 2019
	<u>MWH</u>	Total \$	\$/MWH
Sales of Electricity (Cost/MWH)			
Member - excluding steam	11,613,754	742,782,080	63.96
Non - Member	554,133	18,663,686	33.68
Total - excluding steam	12,167,887	761,445,766	62.58
Member Sales - including steam	11,789,183	752,441,757	63.82
Total Sales - including steam	12,343,316	771,105,443	62.47
Purchased Power/MWH - Total	6,189,422	161,375,925	26.07
Generation Cost/MWH			
Fossil Steam	5,708,000	376,940,304	66.04
Internal Combustion - Natural Gas	472,475	60,297,877	127.62
Internal Combustion - Landfill Gas and Diesel	75,127	4,574,066	60.88
Other - Solar (Unsubscribed Panels)	13,522	749,860	55.45
Total Generation Cost/MWH	6,269,124	442,562,107	70.59
Total Cost of Electric Service per MWH sold	12,343,316	765,315,118	62.00
Total Operation & Maintenance Exp per MWH sold	12,343,316	548,895,335	44.47
Note: Revenues, generation, and expenses for Bluegr Information Summary over the terms of their respects sales arrangement terminated April 30, 2019. See Se	ive power sales arr	angements. The Blu	egrass Unit 3 power
	<u>MW</u>	Total \$	<u>\$/MW</u>
Capacity Sales	100 to 10		
Capacity Sales	135,878	5,221,812	38,43

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-i) per response, including the time for reviewing instructions, searching existing data sources, gathering maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, AG Box 7630, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB #0572-0 Washington, DC 20503, OMB FORM NO. 0572-0017, Expires 12/31/94.

This data will be used by REA to review your operating results financial situatio USDA-REA		BORROWER DESIGNATI		
(4.3):1.00		Kentucky 59	7	
The same of the sa		BORROWER DESIGNATI	ON	
OPERATING REPORT - FINANCIA	L	East Kentucky Power Co	operative	
		P. O. Box 707		
		Winchester, Kentucky 4	0392-0707	no velon object
INSTRUCTIONS-Submit an original and two copies to REA. Round all amounts to nearest dollar. For detailed instructions, see REA Bulletin 1717B-3.		PERIOD ENDED November 2019		REA USE ONLY
terrest domain 1 bi definite instrumentative rest addentification	CERTIFIC			
We hereby certify that the entries in this report are in accordance system to the best of our knowledge and belief. ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER IN THAVE BEEN OBTAINED FOR ALL POLICIES.	with the accounts and	other records of the system		
11111				
10000		100	January	9, 2020
SIGNATURE OF OFFICE MANAGER OR ACCOU	NTANT		DA	ТЕ
NI OA IN				
Uninony & lampbell			January	9, 2020
SIGNATURE OF MANAGER			DA*	TE
SECTION A. ST	TATEMENT OF	PERATIONS		
		YEAR-TO-DATE		THIS MONTH
ITEM	LAST YEAR	THIS YEAR	BUDGET	
	(a)	(b)	(c)	(d)
1. Electric Energy Revenues	801,596,971	766,667,578	777,268,143	75,655,74
2. Income From Leased Property - Net	6,570,286	2,410,811	2,056,376	17,130
3. Other Operating Revenue and Income	13,958,874	14,000,573	13,285,989	1,489,29
4. Total Oper, Revenues & Patronage Capital (1 thru 3)	822,126,131	783,078,962	792,610,508	77,162,173
5. Operation Expense - Production - Excluding Fuel . L	61,341,264	60,822,147	69,575,395	5,954,917
6. Operation Expense - Production - Fuel	193,000,340	149,389,863	210,086,254	12,300,116
7. Operation Expense - Other Power Supply	166,314,536	170,874,564	109,210,031	20,037,969
8. Operation Expense - Transmission	30,065,261	29,328,098	31,044,987	3,361,973
9. Operation Expense - Regional Market Expenses .	4,819,321	4,364,736	4,603,658	370,914
10. Operation Expense - Distribution	1,396,988	1,595,283	2,072,727	144,93
11. Operation Expense - Consumer Accounts	0	0	0	
12. Operation Expense - Consumer Service & Inform .	8,772,416	5,761,525	7,221,356	398,491
13. Operation Expense - Sales	58,109	66,659	86,906	8,483
14. Operation Expense - Administrative & General .	36,181,335	36,167,235	37,065,847	3,450,230
15. Total Operation Expense (5 thru 14)	501,949,570	458,370,110	470,967,161	46,028,030
16. Maintenance Expense - Production	71,681,037	77,682,209	83,371,669	11,951,951
17. Maintenance Expense - Transmission ,	7,966,262	8,176,906	10,532,960	1,039,121
18. Maintenance Expense – RTO/ISO	0	0	0	
19. Maintenance Expense - Distribution.	2,091,458	2,579,672	1,591,593	382,373
20. Maintenance Expense - General Plant	2,777,238	2,086,438	2,276,565	259,317
21. Total Maintenance Expense (16 thru 20)	84,515,995	90,525,225	97,772,787	13,632,762
22. Depreciation & Amortization Expense	108,517,299	111,326,623	110,922,969	10,354,319
23. Taxes	116,471	119,344 103,254,219	107,300	23,108
25. Interest Charged to Construction - Credit	0	103,254,219	102,849,702	8,848,066
26. Other Interest Expense	0	0	0	
27. Asset Retirement Obligations	(29,107)	346,005	U	44,855
28. Other Deductions	708,619	1,373,592	790,640	183,988
29. Total Cost of Electric Service (15 + 20 thru 27)	801,373,688	765,315,118	783,410,559	79,115,128
io. Operating Margins (4 - 28)	20,752,443	17,763,844	9,199,949	(1,952,955
11. Interest Income.	25,216,612	23,733,586	18,762,348	1,674,849
22. Allowance for Funds Used During Construction .	0	0	0	1,074,043
33. Income (Loss) from Equity Investments.	0	0	0	
34. Other Nonoperating Income - Net	(1,286,973)	(1,235,956)	(2,151,460)	(17,723
35. Generation & Transmission Capital Credits	0	0	0	(17,725
36. Other Capital Credits & Patronage Dividends	232,975	634,768	168,750	
37. Extraordinary Items	0	054,700	0	0
			25,979.587	

USDA - REA		BORROWER DESIGNATION Kentucky 59	
OPERATING REPORT - FINANCIA		PERIOD ENDED	REA USE ONLY
OF ERATING REPORT - FINANCIA		November 2019	NEW ROE OUT
	SECTION B. B	ALANCE SHEET	
ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CRE	DITS
		Non-Edward Colors	
1. Total Utility Plant In Service	4,232,078,952	33. Memberships.	1,600
2. Construction Work in Progress	235,843,352	34. Patronage Capital	
3. Total Utility Plant (1 + 2)	4,467,922,304	a. Assigned and Assignable	646,857,433
4. Accum. Provision for Depreciation & Amort	1,635,500,247	b. Retired This Year	
5. Net Utility Plant (3 - 4)	2,832,422,057	c. Retired Prior Years	0
6. Non-Utility Property - Net	820	d. Net Patronage Capital	687,753,675
7. Investments in Subsidiary Companies	0	35. Operating Margins - Prior Years	0
8. Invest. in Assoc. Org Patronage Capital		36. Operating Margins - Current Year	
9. Invest. In Assoc. Org Other - General Funds		37. Non-Operating Margins	22,497,630
10. Invest. In Assoc. Org Other - Non-General Funds .		38. Other Margins and Equities	15,197,810
11. Investments in Economic Development Projects		39. Total Margins & Equities (33, 34d thru 38)	
12. Other Investments.	3,562,358	40. Long-Term Debt - RUS (Net)	- 0
13. Special Funds	38,548,239	41. Long-Term Debt-FFB - RUS Guaranteed	2,105,828,519
14. Total Other Property & Investments (6 thru 13)		42. Long-Term Debt-Other-RUS Guaranteed	. 0
		43. Long-Term Debt-Other-(Net) . ,	566,115,868
15. Cash - General Funds	10.015.442	44. Long-Term Debt-RUS - Econ Devel.(Net)	- 0
16. Cash - Construction Funds - Trustee		45. Payments - Unapplied	(348,127,258
17. Special Deposits		46. Total Long-Term Debt (40 thru 45)	
18. Temporary Investments		47. Obligations Under Capital Leases - Noncurrent .	0
19. Notes Receivable (Net)		48. Accumulated Operating Provisions	133,356,219
20. Accounts Receivable - Sales of Energy (Net)		49. Total Other Noncurrent Liabilities (47 + 48)	133,356,219
21. Accounts Receivable - Other (Net)		50. Notes Payable	0
22. Fuel Stock		51. Accounts Payable	87,725,788
23. Renewable Energy Credits	natorolist (52. Current Maturities Long-Term Debt	92,993,794
24. Materials and Supplies - Other	64 029 531	53. Current Maturities Long-Term Debt-Rural Devel	94,793,794
25. Prepayments		54. Current Maturities Capital Leases	- 0
26. Other Current and Accrued Assets	73.550	55. Taxes Accrued	190,781
27. Total Current and Accrued Assets (15 thru 26)		56. Interest Accrued	
- Louis Cuttent and Accorded Assets (15 thr a 20)	22019129200	57. Other Current & Accrued Liabilities	3,046,437
28. Unamortized Debt Disc. & Extraord. Prop. Losses	3 364 657	58. Total Current & Accrued Liabilities (50 thru 57)	717.55174
29. Regulatory Assets		59. Deferred Credits	436,746
30. Other Deferred Debits		60. Accumulated Deferred Income Taxes	430,740
31. Accumulated Deferred Income Taxes		61. Total Liabilities and Other Credits	
# 20 10 10 10 10 10 10 10 10 10 10 10 10 10	3,365,045,177		3 365 0/2 (77
32. Total Assets & Other Debits (5+14+27 thru 31)	3,303,043,177	(39+46+49+58 thru 60)	3,365,045,177

SECTION C. NOTES TO FINANCIAL STATEMENTS

THE SPACE BELOW IS PROVIDED FOR IMPORTANT NOTES REGARDING THE FINANCIAL STATEMENT CONTAINED IN THIS REPORT. (IF ADDITIONAL SPACE IS NEEDED, USE SEPARATE SHEET.)

East Kentucky Power sells steam to Fleming-Mason wholesale for use by International Paper, a recycle papermill adjacent to East Kentucky Power's Spurlock generating station near Maysville, Kentucky. For reporting purposes, steam is converted to equivalent demand and energy sold and generation produced, using British Thermal Units and a moving twelve-month weighted average heat rate.

178,474.50

November 2019 Demand\MMBTU 322.800 Energy\MMBTU Vear-to-date

Energy\MMBTU 1,608,006.80

Regulatory Assets

Line 29 includes regulatory assets of \$89,898,637 and \$749,484 representing the 2010 cancellation of Smith Unit 1 construction and abandonment of Dale Station, respectively.

Power Sales Arrangements - Operating Lease

In December 2015, the Cooperative became the lessor under two power sales arrangements that required them to be accounted for as leases due to the specific terms of the agreements. One arrangement, which terminated on April 30, 2019, was a capacity purchase and tolling agreement that entitled a third party to 165 MW of firm generation and capacity from Bluegrass Generation Station Unit 3. The other arrangement, an agreement to sell the capacity and energy from the Glasgow landfill gas plant to a member system, is in effect for a period of ten years. The revenues and expenses associated with the generating units dedicated to these power sales arrangements are charged to RUS SoA accounts 412 and 413, respectively, over the terms of their respective sales arrangements. Accordingly, the revenues, generation and expenses associated with these units are excluded from Part B SE-Sales of Electricity, Part F IC .- Internal Combustion Plant, and Part C .- Sources and Distribution of Energy while the power sales arrangements are in effect. Upon termination of the sales arrangement, RUS SoA accounts 412 and 413 are no longer utilized and the revenues, generation and expenses associated with the respective generating units are included in the above-mentioned schedules.

*This computer-generated data form is identical in form and substance to REA Forms 12a-i, "Operating Report - Financial," approved by the Office of Management and Budget (OMB) under the OMB approval number 0572-0017.

UNITED STATES DEPARTMENT OF AGRICULTURE **RURAL UTILITIES SERVICE**

FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART B SE - SALES OF ELECTRICITY

BORROWER DESIGNATION Kentucky 59

East Kentucky Power Cooperative

P. O. Box 707

Winchester, Kentucky 40392-0707

November 2019

154,514,749

526,997,131

70,929,877

2,477

11,789,183

INSTRUCTIONS - Submit an original and two copies t	o RUS or file electronically.							This data will be used by RUS t response is required (7 U.S.C. 9				
For detailed instructions, see RUS Bulletin 1717B-3.					Average	Actual Den	and (MW)	response is required (7 0.5.L. 9	ox et. seq.) and may be can	REVENUE \$		
Name of Company or Public Authority (a)	RUS BORROWER DESIGNATION (b)	Statistical Classification (c)	Renewable Energy Program Name (d)	Primary Renewable Fuel Type (e)	Monthly Billing Demand (MW)	Average Monthly NCP Demand (g)	Average Monthly CP Demand (h)	Electricity Sold (MWh)	Demand Charges (\$)	Energy Charges	Other Charges	Total (\$) (j + k + l)
1. Big Sandy RECC	P.S.C. #35	RQ	(6)	(6)	46	761	46	204,742	3,038,987	9,526,510	1,461,657	14,027,154
2. Blue Grass	P.S.C. #35	RQ		1 - 3 11	273		273	1,270,028	18,148,980	57,406,908	7,905,566	83,461,454
3. Clark REC	P.S.C. #35	RQ			93		93	405,798	6,109,215	18,951,079	3,072,737	28,133,031
4. Cumberland Valley RECC	P.S.C. #35	RQ			86		86	400,988	5,637,698	18,717,946	2.859,734	27,215,378
5. Farmers RECC	P.S.C. #35	RQ			100		100	474,222	6,553,430	21,861,210	3,145,599	31,560,239
6. Fleming Mason RECC	P.S.C. #35	RQ			171		171	841,946	10,671,736	35,065,964	4,418,031	50,155,731
7. Grayson RECC	P.S.C. #35	RQ			52		52	234,771	3,454,445	10,799,489	1,736,368	15,990,302
8. Inter-County RECC	P.S.C. #35	RQ			103		103	446,507	6,890,187	20,432,611	2,997,426	30,320,224
9. Jackson County RECC	P.S.C. #35	RQ			183		183	835,782	12,263,840	38,593,356	5,737,087	56,594,283
10. Licking Valley RECC	P.S.C. #35	RQ			50		50	229,861	3,293,796	10,735,248	1,618,352	15,647,396
11. Nolin RECC	P.S.C. #35	RQ			155		155	715,000	10,177,147	32,320,228	4,465,549	46,962,924
12. Owen EC	P.S.C. #35	RQ			419		419	2,209,770	19,020,670	93,751,794	9,592,770	122,365,234
13. Salt River RECC	P.S.C. #35	RQ			241		241	1,150,499	16,056,988	52,975,929	7,222,687	76,255,604
14. Shelby RECC	P.S.C. #35	RQ			93		93	470,108	6,471,772	20,946,034	2,885,960	30,303,766
15. South Kentucky RECC	P.S.C. #35	RQ			268		268	1,201,311	17,993,072	55,087,952	8,013,370	81,094,394
16. Taylor County RECC	P.S.C. #35	RQ			111		111	522,421	6,775,604	22,723,268	3,150,871	32,649,743
17.	4 1 1 1 1 1											
18. Fleming Mason RECC**					33		33	175,429	1,957,182	7,056,382	646,113	9,659,67
19.						1		E-ansi				
20. Green Power ***									-	45,223		45,22
21.												
22.												
23												
24.												
25.												
26.												

2,477

RUS Financial and Operating Report Electric Power Supply - Part B SE - Sales of Electricity

27. SUBTOTAL

752,441,757 Revision Date 2013

Page 1 of 2

^{**} Includes equivalent kWh for steam sold to Fleming Moson RECC for International Paper, Steam sales are recorded in account 456.

^{***} Includes Green Power from various Co-Ops

⁽I) represents monthly average of actual KW demand (YTD @ current month)

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE

FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART B SE - SALES OF ELECTRICITY

BORROWER DESIGNATION AG & NUCOR Request 40
Kentucky 59 Page 196 of 568

East Kentucky Power Cooperative

P. O. Box 707

Winchester, Kentucky 40392-0707

PERIOD ENDED: November 2019

This data will be used by RUS to review your financial situation. Your response is required (7 U.S.C. 901 et. Seq.) and may be confidential.

For detailed instructions, see RUS Bulletin 1717B-3.

INSTRUCTIONS - Submit an original and two copies to RUS or file electronically.

					Average	Actual Den	nand (MW)			REVENUE \$		
Name of Company or Public Authority (a)	RUS Borrower Designation (b)	Statistical Classification (c)	Renewable Energy Program Name (d)	Primary Renewable Fuel Type (e)	Monthly Billing Demand (MW) (f)	Average Monthly NCP Demand (g)	Average Monthly CP Demand	Electricity Sold (MWh)	Demand Charges (\$)	Energy Charges (k)	Other Charges (I)	Total (\$) (j + k + l) (m)
AES Ohio Generation, LLC	(4)	os	1-7	101	- 67	, usr	1		59,192	***		59,192
2 Ameren Energy		os										30,.02
3 American Electric Power		os										
4 Associated Electric Company		os				1	-		100	-		
5 Big Rivers Electric Corporation		os										
6 Cargill Power Markets		os										
7 Dayton Power & Light		os				7						
8 Duke Energy Carolinas, Inc.		os										
9 Duke Energy Kentucky		os										
10 Duke Energy Ohio		os					V			-		
11 DTE Energy Trading		os					1					
12 EDF Trading North America, LLC		os						r=				
13 Hoosier Energy		os										
14 Louisville Gas & Electric		os	(5,094		161,404		161,40
15 Miso		os			7							
16 North Carolina Electric		os										
17 North Carolina Municipal		os										
18 Northern Indiana Public		os										
19 Ogelthorpe Power Corporation		os		-			1					
20 PowerSouth Energy		os				1						
21 PJM Interconnection		os						549,039	5,162,620	18,502,282		23,664,90
22 Progress Energy		os										
23 Southern Company Services		os			-							
24 Southern Illinois Power Co.		os			>							
25 Southern Indiana Gas		os										
26 Tenaska Power		os										
27 Tennessee Valley Authority		os					18					
28 The Energy Authority		os										
29 Virginia Power		os)——4[]	
30 Wabash Valley Power		os										
31 Western Farmers Electric		os		1. 3								
32 Westar Energy, Inc		os										
33												
34								/				
35												
36			0							-		
37 SUBTOTAL THIS PAGE								554,133	5,221,812	18,663,686		23,885,49
38 SUBTOTALS FROM PAGE 1 LINE 27	1 -			++				11,789,183	154,514,749	526,997,131	70,929,877	752,441,75
39 GRAND TOTAL PAGES 1 & 2								12,343,316	159,736,561	545,660,817	70,929,877	776,327,25

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE

FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART B PP - PURCHASED POWER

OF	ROW	ER D	ESIGNATION	
	Wat !	200		

Kentucky 59

East Kentucky Power Cooperative

P. O. Box 707

Winchester, Kentucky 40392-0707

PERIOD ENDED:

November 2019

This data will be used by RUS to review your financial situation. Your

For d	letailed Instructions, see RUS Bulletin 1717B-3.			-					response is required (7 U.S.)	C. 901 et. Seq.) and may be	e confidential.				
						Average	ACTUAL DE	MAND (MW)		POWER E	XCHANGES		REVENU	E \$	
	Name of Company or Public Authority	BORROWER DESIG.	Statistical Classification	Renewable Energy Program Name	Primary Renewable Fuel Type	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand	Electricity Purchased (MWh)	Electricity Received (MWh)	Electricity Delivered (MWh)	Demand Charges (\$)	Energy Charges	Other Charges	Total (\$) (I +m +n)
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)	(n)	(0)
	AEP Partners		OS						1						
2	Ameren Energy		os			1									
3	American Electric Power		os												
4	Big Rivers Electric Corporation		os						Y						
5	Cargill Power Markets		os												
5	Cox Waste-to-Energy		os						1,960				45,380	1-24	45,38
7	Department of Military Affairs, National Guard Armory		os	Department of Military Affairs	Solar- photovoltaic			Kenn T	40				1,218		1,21
8	DTE Energy Trading		os						140		1		54.1	-	
9	Duke Energy Kentucky		os			1									
10	Duke Energy Ohio		os												
11	Dynegy Power Marketing		os								5				
12	EDF Trading		os				(-			1000		1	5		
13	Electric Market Connection	1	os		1										
14	Exelon Power Team	100	os												
15			os												
16	Indianapolis Power & Light		os												
17	Louisville Gas & Electric		os				-		11				301		30)
18	Mac Farms		os						12				308		30
19	Miso		os										500		50
20	North Carolina Electric		os												
21	North Carolina Municipal Power		os									1			
22			os	Community Solar Power Generation	Solar- photovoltaic	4			404			2,178	12,469		14,64
23	Owensboro Municipal Utilites		os						- 17				191192	-	1700
24	РЈМ	-	os						5,933,003				155,351,093		155,351,09
25	Progress Energy Carolinas, Inc.		RQ						50,550,055				1000011000		100,000,000
26	SEMPRA		os												
27	Southeastern Power Administration		os			157		1	253,992			2,597,129	3,365,849		5,962,97
28	Southern Company Services		os			107			200,52			ZIO MIZO	56,05,045		5,502,57
29	Southern Illinois Power Cooperative		os										-		
30			os												
31			os												
32	The state of the s		os												
33			os											-	
34	Westar Energy		os							1					
35	Western Farmers Electric		os												
36	Regulatory Asset		OTHER						-						
37	78 - 3 - 3 - 3 - 3 - 3 - 3 - 3				1	100						- 1			
	TOTALS					161			6,189,422			2,599,307	158,776,618	30	161,375,92

INSTRUCTIONS - Submit an original and two copies to RUS or file electronically.

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE	BORROWER Kentucky 59	DESIGNATION	73	
FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY	P. O. Box 70	ky Power Coop 7 , Kentucky 4039		
PART C - SOURCES AND DISTRIBUTION OF ENERGY	PERIOD END	DED:	November 2019	
INSTRUCTIONS - Submit an original and two copies to RUS or file electronically.	NO. OF	The state of	NET ENERGY	
For detailed instructions, see RUS Bulletin 1717B-3.	PLANTS	CAPACITY	RECEIVED BY	COST
SOURCES OF ENERGY		(kw)	SYSTEM (MWh)	(\$)
(a)	(b)	(c)	(d)	(e)
GENERATED IN OWN PLANT (Details on Parts D, E, F IC, F CC, and G)				
1. Fossil Steam	2	1,838,945	5,708,000	376,940,304
2. Nuclear				
3. Hydro				
4. Combined Cycle				
5. Internal Combustion	9	1,323,800	547,602	64,871,943
6. Other	1	8,250	13,522	749,860
7. Total in Own Plants (1 thru 6)	12	3,170,995	6,269,124	442,562,107
PURCHASED POWER				
8. Total Purchased Power			6,189,422	161,375,925
9. Received Into System (Gross)			A	
10. Delivered Out of System (Gross)				
11. Net Interchange (9 - 10)			• •	
TRANSMISSION FOR OR BY OTHERS - (WHEELING)				
12. Received Into System				
13. Delivered Out of System				
14. Net Energy Wheeled (12 - 13)			0	0
15. TOTAL Energy Available for Sale (7 + 8 + 11 + 14)			12,458,546	7
DISTRIBUTION OF ENERGY				
16. TOTAL Sales			12,343,316	
17. Energy Furnished by Others Without Charge			0	
18. Energy Used by Borrower (Excluding Station Use)			7,135	
19. TOTAL Energy Accounted For (16 thru 18)			12,350,451	
LOSSES				
20. Energy Losses - MWh (15 - 19)			108,095	
21. Energy Losses - Percentage (20 / 15) * 100)			0.87%	

RUS Financial and Operating Report Electric Power Supply - PART C - Souces and Distribution of Energy

Revision Date 2013

Effective May 2019, Bluegrass Generating Station Unit 3 is included on this schedule. Glasgow Landfill Generating Station is not included on this schedule. See Section C, Notes to Financial Statements.

Line 6, Other represents Cooperative Solar One Unsubscribed Panels.

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-i) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, Room 404-W, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB #0572-0017), Washington, DC 20503, OMB FORM NO. 0572-0017, Expires 12/31/94. This data will be used by REA to review your financial situation. Your response is required (7 U.S.C. 901 et 1eq.) and is not confidential.

USDA - REA

		US	SDA - REA						d financial situation. Your ntial. REA USE ONLY			
		OPER ATE	NO DEBODE				red (7 U.S.C. 901		t confidential.		. I was as	
			ING REPORT -			The state of the s	DESIGNATIO	N		RI	EA USE ON	LY
		STEA	M PLANT			Kentucky 59 (ST Fayette					
						PLANT						
						Cooper Power				1		
INSTR	UCTIONS	- Submit an original an	d two copies to REA. For	details,		YEAR ENDIN				1		
sec RE.	A Bulletin I	1717B-3.				November 201						
					-	SECTION A			_			
	UNIT	TIMES				L CONSUMPTIO					NG HOURS	
NO.	NO.	STARTED	COAL	OIL		GAS	OTHER	TOTAL	IN	ON	OUT OF S	
		35	(1000 Lbs.)	(1000 G	ils.)	(1000 C.F.)		3.0	SERVICE	STANDBY	Scheduled	Unscheduled
	(a)	(b)	(c)	(d)		(e)	(1)	(g)	(h)	(i)	(i)	(k)
J.	1	.11	40,108.0	41.768					659	6,200	1,032	125
2.	2	7	123,099.0	86.817					999	6,412	557	48
3.		7						4				
4.					-			4				
5.			10000					4 1				
6.	Total	18	163,207.0	128.585				4	1,658	12,612	1,589	17
7.	Averag		12,046 /Lb.	138,600	/Gal.	/C.F.		4				
	1,000	6		CO. 17								
	Total B		1,965,992	17,822				1,983,813				
		el. Cost (S)	73.41	1.9952								
	SECTIO	ON B. TURBIN	E GENERATING I	UNITS		SECTION C	. LABOR RE	PORT	SECTION	D. FACTO	RS & MAX.	DEMAND
	UNIT	SIZE (kW)	GROSS	BTU	Tropie							100
LINE	NO.		GEN. (MWb)	Per kWh	LINE		ITEM		LINE	IT	EM	VALUE
NO.	(n)	(b)	(c)	NO.	11.0.0			NO.				
1.	1	100,000	49,093		1	No. Emp. Full Ti	me		1.	Load Factor (%)	6.85
2.	2	220,850	153,963		1.	(inc. Superintend	lent)	68	2.	Plant Factor (%)	7.90
3.				1	2.	No. Emp. Part T	ime	1				
4.	100				3.	Total EmpHrs.	Worked	140,088	3,	Running Plant		
5.					4.	Oper, Plant Payi	oll (S)	4,275,320		Capacity Facto	or (%)	70.87
6.	Total	320,850	203,056	9,770	5.	Maint. Plant Pay	roll (S)	2,006,406	4.	15 Minute Gro	oss	
7.	Station	Service (MWh)	36,005		6.	Other Acets. Pla	nt Payroll (S)	0		Maximum Der	nand (kW)	
8.	37 4 67	continu/NAMA	167,051	11,875	7.	TOTAL			5.	Indicated Gros		
	Net Ger	neration(MWh)	10/1001	A J J D T A						mulcarea Gro	98	I DOWN TO A STATE OF
9.		Service (%)	17.73		100	Plant Payroll (S)		6,281,726		Maximum Der	The state of the s	370,000
_			17.73		100	Plant Payroll (S)	Y GENERATI				The state of the s	370,000
9.			17.73		100	Plant Payroll (S)	Y GENERATI				The state of the s	370,000
9.		Service (%)	17.73		100	Plant Payroll (S) F NET ENERC	Y GENERATI T NUMBER	D	ount (s)	Maximum Der	The state of the s	370,000 s/mmbtu
9.	Station	Service (%)	17.73 SECT UCTION EXPENSE		100	Plant Payroll (S) F NET ENERC	7.078.00.00.00	AMO	UNT (S)	Maximum Der	mand (kW)	LW. No.
9.	Station	Service (%)	17.73 SECT UCTION EXPENSE		100	Plant Payroll (S) F NET ENERC ACCOUN	T NUMBER	AMO	ount (s)	Maximum Der	nand (kW)	s/MMBTU
9. LINE NO.	Station	PROD	17.73 SECT UCTION EXPENSE		100	Plant Payroll (S) F NET ENERC ACCOUN	T NUMBER	AMO	UNT (S)	Maximum Der	nand (kW)	s/MMBTU
9. LINE NO. 1. 2.	Station Operati	PROD ion, Supervision a	17.73 SECT UCTION EXPENSE		100	Plant Payroll (S) F NET ENERC ACCOUN	T NUMBER	AMO	OUNT (S) (a) 3,894,851	Maximum Der	nand (kW)	S/MMBTU (c)
9. LINE NO. 1. 2.	Operati	PROD ion, Supervision a	17.73 SECT UCTION EXPENSE		100	Plant Payroli (S) F NET ENERC ACCOUN 5 50 50	T NUMBER 500 D1.1	AMO	OUNT (S) (a) 3,894,851 7,098,268	Maximum Der	nand (kW)	S/MMBTU (c) 3.61 14.40
9. LINE NO. 1. 2. 3.	Operati Fuel, Co	PROD ion, Supervision a oal il	17.73 SECT UCTION EXPENSE		100	Plant Payroli (S) F NET ENERC ACCOUN 5 50 50	T NUMBER 500 01.1 01.2	AMO	UNT (S) (a) 3,894,851 7,098,268 256,556 0	Maximum Der	nand (kW)	S/MMBTU (c) 3.61 14.40 0.00
9. LINE NO. 1. 2. 3. 4. 5. 6.	Operati Fuel, Co Fuel, Go Fuel, Go Fuel, Or Fuel, Or	PROD ion, Supervision a oal il as ther L SUB-TOTAL (2	17.73 SECT UCTION EXPENSE and Engineering		100	Plant Payroli (S) F NET ENERC ACCOUN 5 5 5 5 5 5 5 5	T NUMBER 600 01.1 01.2 01.3 01.4	AMO	UNT (\$) (a) 3,894,851 7,098,268 256,556	Maximum Der	nand (kW)	S/MMBTU (c) 3.61 14.40 0.00 0.00
9. LINE NO. 1. 2. 3. 4. 5.	Operati Fuel, Co Fuel, Go Fuel, Go Fuel, Or Fuel, Or	PROD ion, Supervision a oal il as	17.73 SECT UCTION EXPENSE and Engineering		100	Plant Payroli (S) F NET ENERC ACCOUN S S S S S S S S S S S S S	T NUMBER 500 01.1 01.2 01.3 01.4 001	AMO	UNT (S) (a) 3,894,851 7,098,268 256,556 0	Maximum Der	nand (kW)	S/MMBTU (c) 3.61 14.40 0.00 0.00
9. LINE NO. 1. 2. 3. 4. 5. 6.	Operati Fuel, Co Fuel, Oi Fuel, Oi Fuel, Oi FUEI Steam E Electric	PROD ion, Supervision a oal il as ther L SUB-TOTAL (2 Expenses	17.73 SECT UCTION EXPENSE and Engineering thru 5)		100	Plant Payroli (S) F NET ENERC ACCOUN 5 5 5 5 5 5 5 5	T NUMBER 500 01.1 01.2 01.3 01.4 001 002 005	AMO	UNT (S) (a) 3,894,851 7,098,268 256,556 0 7,354,824 1,839,907 1,214,057	Maximum Der	nand (kW)	S/MMBTU (c) 3.61 14.40 0.00 0.00
9. LINE NO. 1. 2. 3. 4. 5. 6. 7. 8. 9.	Operati Fuel, Co Fuel, Oi Fuel, Go Fuel, Oi FUEI Steam E Electric Miscella	PROD ion, Supervision a oal il as ther L SUB-TOTAL (2 Expenses Expenses aneous Steam Pov	17.73 SECT UCTION EXPENSE and Engineering thru 5)		100	Plant Payroli (S) F NET ENERC ACCOUN S S S S S S S S S S S S S	T NUMBER 500 01.1 01.2 01.3 01.4 001 002 005 006	AMO	UNT (S) (a) 3,894,851 7,098,268 256,556 0 7,354,824 1,839,907 1,214,057 2,739,679	Maximum Der	nand (kW)	S/MMBTU (c) 3.61 14.40 0.00 0.00
9. LINE NO. 1. 2. 3. 4. 5. 6. 7. 8. 9.	Operati Fuel, Co Fuel, Oi Fuel, Go Fuel, Oi Fuel Steam E Electric Miscella Allowar	PROD ion, Supervision a oal il as ther L SUB-TOTAL (2 Expenses Expenses aneous Steam Pov	17.73 SECT UCTION EXPENSE and Engineering thru 5)		100	Plant Payroli (S) F NET ENERC ACCOUN S S S S S S S S S S S S S	T NUMBER 500 01.1 01.2 01.3 01.4 001 002 005 006	AMO	UNT (S) (a) 3,894,851 7,098,268 256,556 0 7,354,824 1,839,907 1,214,057	Maximum Der	nand (kW)	S/MMBTU (c) 3.61 14.40 0.00 0.00
9. LINE NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10.	Operati Fuel, Co Fuel, Oi Fuel, Gi Fuel, Oi FUEI Steam E Electric Miscella Allowar Rents	PROD ion, Supervision a oal il as ther L SUB-TOTAL (2 Expenses Expenses aneous Steam Powness	17.73 SECT UCTION EXPENSE and Engineering thru 5) ver Expenses		100	Plant Payroli (S) F NET ENERC ACCOUN S S S S S S S S S S S S S	T NUMBER 500 01.1 01.2 01.3 01.4 001 002 005 006	AMO	UNT (S) (a) 3,894,851 7,098,268 256,556 0 7,354,824 1,839,907 1,214,057 2,739,679 323 0	MILLS/	nand (kW)	S/MMBTU (c) 3.61 14.40 0.00 0.00
9. LINE NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11.	Operati Fuel, Co Fuel, Oi Fuel, Gi Fuel, Oi FUEI Steam E Electric Miscella Allowar Rents	PROD ion, Supervision a oal il as ther L SUB-TOTAL (2 Expenses Expenses aneous Steam Pownes -FUEL SUB-TOT	17.73 SECT UCTION EXPENSE and Engineering thru 5) ver Expenses (AL (1 + 7 thru 11)		100	Plant Payroli (S) F NET ENERC ACCOUN S S S S S S S S S S S S S	T NUMBER 500 01.1 01.2 01.3 01.4 001 002 005 006	AMO	UNT (S) (a) 3,894,851 7,098,268 256,556 0 0 7,354,824 1,839,907 1,214,057 2,739,679 323 0 9,688,817	MILLS/	nand (kW)	S/MMBTU (c) 3.61 14.40 0.00 0.00
9. LINE NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12.	Operati Fuel, Co Fuel, Oi Fuel, Oi Fuel, Oi Fuel Steam E Electric Miscella Allowar Rents NON- OPEI	PROD ion, Supervision a oal il as ther L SUB-TOTAL (2 Expenses Expenses aneous Steam Pov necs -FUEL SUB-TOT RATION EXPEN	17.73 SECT UCTION EXPENSE and Engineering thru 5) ver Expenses (AL (1 + 7 thru 11) SES (6 + 12)		100	Plant Payroli (S) F NET ENERC ACCOUN S S S S S S S S S S S S S S S S S S	T NUMBER 500 01.1 01.2 01.3 01.4 001 002 005 006 009	AMO	UNT (S) (a) 3,894,851 7,098,268 256,556 0 7,354,824 1,839,907 1,214,057 2,739,679 323 0 9,688,817 17,043,641	MILLS/	nand (kW)	S/MMBTU (c) 3.61 14.40 0.00 0.00
9. LINE NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13.	Operati Fuel, Co Fuel, Oi Fuel, Oi Fuel	PROD ion, Supervision a oal il as ther L SUB-TOTAL (2 Expenses aneous Steam Pownes -FUEL SUB-TOT RATION EXPEN	17.73 SECT UCTION EXPENSE and Engineering thru 5) ver Expenses CAL (1 + 7 thru 11) SES (6 + 12) n and Engineering		100	Plant Payroli (S) F NET ENERC ACCOUN S S S S S S S S S S S S S S S S S S	T NUMBER 500 01.1 01.2 01.3 01.4 001 002 005 006 009	AMO	UNT (s) (a) 3,894,851 7,098,268 256,556 0 0 7,354,824 1,839,907 1,214,057 2,739,679 323 0 9,688,817 17,043,641 26,718	MILLS/	nand (kW)	S/MMBTU (c) 3.61 14.40 0.00
9. LINE NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15.	Operati Fuel, Co Fuel, Oi Fuel, Oi Miscellar Rents NON- OPEI Mainter	PROD ion, Supervision a oal il as ther L SUB-TOTAL (2 Expenses aneous Steam Pownes -FUEL SUB-TOT RATION EXPEN nance, Supervision nance of Structure	17.73 SECT UCTION EXPENSE and Engineering thru 5) ver Expenses CAL (1 + 7 thru 11) SES (6 + 12) n and Engineering es		100	Plant Payroli (S) F NET ENERC ACCOUN \$ 50 50 50 50 50 50 50 50 50 50 50 50 50 5	T NUMBER 500 01.1 101.2 11.3 11.4 101 102 105 106 109 107	AMO	UNT (\$) (a) 3,894,851 7,098,268 256,556 0 0 7,354,824 1,839,907 1,214,057 2,739,679 323 0 9,688,817 17,043,641 26,718 670,324	MILLS/	nand (kW)	S/MMBTU (c) 3.61 14.40 0.00
9. LINE NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15.	Operati Fuel, Co Fuel, Oi Fuel, Gi Fuel, Oi FUEI Steam E Electric Miscella Allowar Rents NON- OPEE Mainter Mainter	PROD ion, Supervision a oal il as ther L SUB-TOTAL (2 Expenses Expenses aneous Steam Pov nces -FUEL SUB-TOT RATION EXPEN nance, Supervision nance of Structure nance of Boiler Pl	17.73 SECT UCTION EXPENSE and Engineering thru 5) ver Expenses (AL (1 + 7 thru 11) SES (6 + 12) n and Engineering es ant		100	Plant Payroli (S) F NET ENERC ACCOUN \$ 50 50 50 50 50 50 50 50 50 50 50 50 50 5	T NUMBER 500 01.1 101.2 11.3 11.4 101 102 105 106 109 107	AMO	UNT (\$) (a) 3,894,851 7,098,268 256,556 0 0 7,354,824 1,839,907 1,214,057 2,739,679 323 0 9,688,817 17,043,641 26,718 670,324 4,372,629	MILLS/	nand (kW)	S/MMBTU (c) 3.61 14.40 0.00
9. LINE NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15.	Operati Fuel, Co Fuel, Oi Fuel, Gi Fuel, Oi FUEI Steam E Electric Miscella Allowar Rents NON- OPEE Mainter Mainter Mainter	PROD ion, Supervision a oal il as ther L SUB-TOTAL (2 Expenses Expenses aneous Steam Pov nees -FUEL SUB-TOT RATION EXPEN nance, Supervision nance of Structure nance of Boiler Pl nance of Electric	17.73 SECT UCTION EXPENSE and Engineering thru 5) ver Expenses (AL (1 + 7 thru 11) SES (6 + 12) n and Engineering es ant Plant		100	Plant Payroli (S) F NET ENERC ACCOUN \$ 50 50 50 50 50 50 50 50 50 50 50 50 50 5	T NUMBER 500 01.1 101.2 101.3 11.4 101 102 105 106 109 107	AMO	UNT (\$) (a) 3,894,851 7,098,268 256,556 0 0 7,354,824 1,839,907 1,214,057 2,739,679 323 0 9,688,817 17,043,641 26,718 670,324 4,372,629 1,773,077	MILLS/	nand (kW)	S/MMBTU (c) 3.61 14.40 0.00
9. LINE NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17.	Operati Fuel, Co Fuel, Oi Fuel, Gi Fuel, Oi FUEI Steam E Electric Miscella Allowar Rents NON OPEI Mainter Mainter Mainter Mainter	PROD Jon, Supervision a Joal Jas ther L SUB-TOTAL (2 Expenses Expenses Expenses Aneous Steam Pownes FUEL SUB-TOT RATION EXPEN Dance, Supervision Thance of Structure Joanne of Boiler Plenance of Boiler Plenance of Boiler Plenance of Miscellance of	17.73 SECT UCTION EXPENSE and Engineering thru 5) ver Expenses (AL (1 + 7 thru 11) SES (6 + 12) In and Engineering es ant Plant neous Plant	TON E. CO	100	Plant Payroli (S) F NET ENERC ACCOUN \$ 50 50 50 50 50 50 50 50 50 50 50 50 50 5	T NUMBER 500 01.1 101.2 11.3 11.4 101 102 105 106 109 107	AMO	UNT (\$) (a) 3,894,851 7,098,268 256,556 0 0 7,354,824 1,839,907 1,214,057 2,739,679 323 0 9,688,817 17,043,641 26,718 670,324 4,372,629 1,773,077 0	MILLS// (44.03	nand (kW)	S/MMBTU (c) 3.61 14.40 0.00
9. LINE NO. 1. 2. 3. 4. 5. 6. 7. 8. 10. 11. 12. 13. 14. 15. 16. 17.	Operati Fuel, Co Fuel, Oi Fuel, Gi Fuel, Oi FUEI Steam E Electric Miscella Allowar Rents NON OPEI Mainter Mainter Mainter Mainter Mainter	PROD Jon, Supervision a Joal Jas ther L SUB-TOTAL (2 Expenses Expenses Expenses Aneous Steam Pownices FUEL SUB-TOT RATION EXPEN Dance, Supervision Thance of Structure Joanne of Electric In Joanne of Miscellan NTENANCE EXP	17.73 SECT UCTION EXPENSE and Engineering thru 5) ver Expenses (AL (1 + 7 thru 11) SES (6 + 12) In and Engineering es ant Plant neous Plant PENSE (14 thru 18)	TON E. CO	100	Plant Payroli (S) F NET ENERC ACCOUN \$ 50 50 50 50 50 50 50 50 50 50 50 50 50 5	T NUMBER 500 01.1 101.2 101.3 11.4 101 102 105 106 109 107	AMO	UNT (\$) (a) 3,894,851 7,098,268 256,556 0 0 7,354,824 1,839,907 1,214,057 2,739,679 323 0 9,688,817 17,043,641 26,718 670,324 4,372,629 1,773,077 0 6,842,748	MILLS// (44.03	nand (kW)	S/MMBTU (c) 3.61 14.40 0.00
9. LINE NO. 1. 2. 3. 4. 5. 6. 7. 8. 10. 11. 12. 13. 14. 15. 16. 17. 18.	Operati Fuel, Co Fuel, Oi Fuel, Go Fuel, Oi Fuel, Oi Steam E Electric Miscella Allowar Rents NON. OPEI Mainter Mainter Mainter Mainter Mainter Mainter Mainter Mainter	PROD Jon, Supervision a Joal Joan Separate L SUB-TOTAL (2 Expenses Expenses Expenses ATION EXPEN Dance of Structure Joannee of Boiler Pleaner of Electric leaner of Electric leaner of Miscellan NTENANCE EXP AL PRODUCTIO	17.73 SECT UCTION EXPENSE and Engineering thru 5) ver Expenses (AL (1 + 7 thru 11) SES (6 + 12) In and Engineering es ant Plant neous Plant	TON E. CO	100	Plant Payroli (S) F NET ENERC ACCOUN \$ 50 50 50 50 50 50 50 50 50 50 50 50 50 5	T NUMBER 500 01.1 101.2 101.3 101.4 101 102 105 106 109 107	AMO	UNT (\$) (a) 3,894,851 7,098,268 256,556 0 7,354,824 1,839,907 1,214,057 2,739,679 323 0 9,688,817 17,043,641 26,718 670,324 4,372,629 1,773,077 0 6,842,748 23,886,389	MILLS// (44.03	nand (kW)	S/MMBTU (c) 3.61 14.40 0.00
9. LINE NO. 1. 2. 3. 4. 5. 6. 7. 8. 10. 11. 12. 13. 14. 15. 16. 17. 18.	Operati Fuel, Co Fuel, Oi Fuel, Go Fuel, Oi Steam E Electric Miscella Allowar Rents NON- OPEI Mainter Mainter Mainter Mainter Mainter Mainter Mainter Mainter Mainter Mainter Mainter Mainter Mainter Mainter Mainter Mainter	PROD Jon, Supervision a Joal Joan Sal Joan	17.73 SECT UCTION EXPENSE and Engineering thru 5) ver Expenses (AL (1 + 7 thru 11) SES (6 + 12) In and Engineering es ant Plant neous Plant PENSE (14 thru 18)	TON E. CO	100	Plant Payroli (S) F NET ENERC ACCOUN 5 50 50 50 50 50 50 50 50 50 50 50 50	T NUMBER 500 01.1 101.2 101.3 101.4 101 102 105 106 109 107 110 111 112 113 114 114 114 114 115 114	AMO	UNT (\$) (a) 3,894,851 7,098,268 256,556 0 7,354,824 1,839,907 1,214,057 2,739,679 323 0 9,688,817 17,043,641 26,718 670,324 4,372,629 1,773,077 0 6,842,748 23,886,389 15,780,488	MILLS// (44.03	nand (kW)	S/MMBTU (c) 3.61 14.40 0.00
9. LINE NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17. 18. 19. 20. 21.	Operati Fuel, Co Fuel, Oi Fuel, Gi Fuel, Oi Fuel, Oi Steam E Electric Miscella Allowar Rents NON- OPEI Mainter	PROD Jon, Supervision a Joal Joan Service (%) PROD Jon, Supervision a Joal Joan J	17.73 SECT UCTION EXPENSE and Engineering Thru 5) Ver Expenses FAL (1 + 7 thru 11) SES (6 + 12) n and Engineering es ant Plant neous Plant PENSE (14 thru 18) N EXPENSE (13 +	TON E. CO	100	Plant Payroli (S) F NET ENERC ACCOUN 5 50 50 50 50 50 50 50 50 50 50 50 50	T NUMBER 500 01.1 101.2 101.3 101.4 101 102 105 106 109 107	AMO	UNT (\$) (a) 3,894,851 7,098,268 256,556 0 0 7,354,824 1,839,907 1,214,057 2,739,679 323 0 9,688,817 17,043,641 26,718 670,324 4,372,629 1,773,077 0 6,842,748 23,886,389 15,780,488 10,325,421	MILLS/ (44.03 58.00 102.03	nand (kW)	S/MMBTU (c) 3.61 14.40 0.00 0.00
9. LINE NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17. 18.	Operati Fuel, Co Fuel, Oi Fuel, Gi Fuel, Oi Fuel, Oi Fuel, Oi Fuel, Oi Miscella Allowar Rents NON- OPEI Mainter Mainte	PROD Jon, Supervision a Joal Joan Sal Joan	17.73 SECT UCTION EXPENSE and Engineering Thru 5) Yer Expenses FAL (1 + 7 thru 11) SES (6 + 12) and Engineering es ant Plant acous Plant ENSE (14 thru 18) N EXPENSE (13 +	TON E. CO	100	Plant Payroli (S) F NET ENERC ACCOUN 5 50 50 50 50 50 50 50 50 50 50 50 50	T NUMBER 500 01.1 101.2 101.3 101.4 101 102 105 106 109 107 110 111 112 113 114 114 114 114 115 114	AMO	UNT (\$) (a) 3,894,851 7,098,268 256,556 0 7,354,824 1,839,907 1,214,057 2,739,679 323 0 9,688,817 17,043,641 26,718 670,324 4,372,629 1,773,077 0 6,842,748 23,886,389 15,780,488	MILLS// (44.03	nand (kW)	S/MMBTU (c)

Remarks

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-i) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM,Room 404-W, Washington, DC 20250; and to the Office of Management and Budget,Paperwork Reduction Project (OMB #0572-0017), Washington, DC 20503, OMB FORM NO. 0572-0017, Expires 12/31/94. This data will be used by REA to review your financial situation. Your response is required (7 U.S.C. 901 et acq.) and is not confidential.

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		OPERIT	INC DEBODE				red (7 U.S.C. 901 et		fidential.			
			ING REPORT -				DESIGNATION			RI	EA USE OF	NLY
		STE	AM PLANT			Kentucky 59 C	GT Fayette					
						PLANT						
						Spurlock Pow	er Station					
NSTRU	CTIONS - Sul	bmit an original and t	we copies to REA. For deta	ils,		YEAR ENDIN	G					
ee REA	Bulletin 17178	B-3.				November 201	9					
						** SECTION A	. BOILERS					
LINE	UNIT	TIMES		F	UELC	ONSUMPTION				OPERATIN	G HOURS	
NO.	NO.	STARTED	COAL	OIL		GAS	OTHER	TOTAL	IN	ON		SERVICE
11,01	1,50	DIAMILLE	(1000 Lbs.)	(1000 Gal		(1000 C.F.)	(1000 Lbs.)	3 4 1 1 1	SERVICE		Scheduled	Unscheduled
	(a)	76)	(c)	(d)	/	(e)	(f)	(g)	(h)	(i)	(i)	(k)
1	1	(b) 7	1,206,096.0	228,488	_	(c)	311	(6)	5,996	1,005	1,011	(K)
_			1,863,164.0	363.839	-				5,278		1,995	49
2.	2	11			_		20 002 00				958	3
3,	3	10	892,404.0	415.669			30,092.00	1	5,276 5,325			
4.	4	5	1,069,396.0	209,585				4		1,141	1,455	9
5.											1	
6.	Total	33	5,031,060.0	1,217.581			30,092.00		21,875	4,149	5,419	62
7.	Average	BTU	11,442 /Lb.	138,600	/Gal.	I. /C,F. 14,484.00						
		6	TOTAL CONTRACT OF	85.4.78				7.00				
8.	Total BT	TU (10)	57,565,389	168,757	_		435,853	58,169,998				
9.	Total De	l. Cost (S)	43.98	1,9932	7-5-1		35,00					
	**SECTI		NE GENERATING I	INITS		SECTION	C. LABOR REI	PORT	**SECTION	D. FACTO	RS & MAX	DEMAND
	UNIT	SIZE (kW)	GROSS	BTU		-						
LINE	NO.	Same (more)	GEN. (MWh)	Per kWh	LINE	n	TEM	VALUE	LINE	ITI	M	VALUE
NO.	(a)	(b)	(e)	(d)	NO.	100		11100	NO.	10.5		111200
_	1	340,277	1,405,136	(u)	1,0.	No. Emp. Full T	lm a	-	1.	Load Factor (41	57.33
1.	2		2,291,233	(1	the second second second second		231	2.			51.13
2.		585,765			1.	(inc. Superintend			4.	Plant Factor (70)	51.1.
3.	3	293,597	1,160,412		2.	No. Emp. Part T		411,113		_		
4.	4	298,456	1,365,262		3.	Total EmpIlrs.		10.010.00	3.	Running Plant	The same of	1 4.0
5.					4.	Oper. Plant Pays		13,389,070		Capacity Facto		75.23
6.	Total	1,518,095	6,222,043	9,349	5.	Maint. Plant Pay		7,880,829	4.	15 Minute Gro	59	
7.	Station S	ervice (MWh)	681,094		6.	Other Acets. Pla	nt Payroll (\$)	11,403		Maximum Den	nand (kW)	
8.	Net Gene	eration(MWh)	5,540,949	10,498	7.	TOTAL		1.7 (60.71)	5.	Indicated Gros	S	
9.	Station S	ervice (%)	10.95			Diame Descent! (6)		21,281,302			2 2 4 4 1	
			44125			Frant Payron (3)	Plant Payroll (\$)			Maximum Den	rand (kW)	1,354,000
				ION E. COS	TOF		NET ENERGY GENERATED			Maximum Den	nand (kW)	1,354,000
				ION E. COS	TOF			21,201,502		Maximum Den	nand (kW)	1,354,000
LINE			SECT		TOF	NET ENERGY	GENERATED		NT (S)			
LINE					TOF	NET ENERGY		AMOU	1.0	MILLS/N	NET kWh	S/MMBTU
NO.	Operatio	PROI	SECT DUCTION EXPENSE		TOF	ACCOUN	GENERATED T NUMBER)		NET kWh	1,354,000 S/MMBTU (c)
NO. 1.		PROI	SECT DUCTION EXPENSE		TOF	ACCOUN	GENERATED T NUMBER	AMOU	3,786,699	MILLS/N	NET kWh	S/MMBTU (c)
NO. 1. 2.	Fuel, Coa	PROI n, Supervision at al	SECT DUCTION EXPENSE		TOF	ACCOUN	GENERATED T NUMBER 500 DI.1	AMOU	3,786,699 122,403,031	MILLS/N	NET kWh	S/MMBTU (c)
NO. 1. 2. 3.	Fuel, Coa	PROI n, Supervision an	SECT DUCTION EXPENSE		TOF	ACCOUN	T NUMBER 500 01.1 01.2	AMOU	3,786,699	MILLS/N	NET kWh	\$/MMBTU (c) 2.13 14.38
NO. 1. 2. 3. 4.	Fuel, Coa Fuel, Oil Fuel, Gas	PROI n, Supervision and	SECT DUCTION EXPENSE		TOF	ACCOUN 5 5 50	T NUMBER 500 01.1 01.2 01.3	AMOU	3,786,699 122,403,031 2,426,928 0	MILLS/N	NET kWh	\$/MMBTU (c) 2,13 14,38 0,00
NO. 1. 2. 3. 4. 5.	Fuel, Coa Fuel, Oil Fuel, Gas Fuel, Oth	PROI n, Supervision and al s ser	SECT DUCTION EXPENSI and Engineering		TOF	ACCOUN S S S S S S S	GENERATED T NUMBER 500 01.1 01.2 01.3 01.4	AMOU	3,786,699 122,403,031 2,426,928 0 496,272	MILLS/N	NET kWh	S/MMBTU (c) 2.13 14.38 0.00 1.14
NO. 1. 2. 3. 4. 5.	Fuel, Coa Fuel, Oil Fuel, Gas Fuel, Oth FUEL	PROI	SECT DUCTION EXPENSI and Engineering		TOF	ACCOUN S SI SI SI SI SI	GENERATED T NUMBER 500 01.1 01.2 01.3 01.4 501	AMOU	3,786,699 122,403,031 2,426,928 0 496,272 125,326,231	MILLS/N	NET kWh	S/MMBTU (c) 2.13 14.33 0.00 1.14
NO. 1. 2. 3. 4. 5. 6.	Fuel, Cos Fuel, Oil Fuel, Gas Fuel, Oth FUEL Steam Ex	PROI n, Supervision as al s ter SUB-TOTAL (2 spenses	SECT DUCTION EXPENSI and Engineering		TOF	ACCOUN S SI SI SI SI SI SI SI SI SI	GENERATED T NUMBER 500 01.1 01.2 01.3 01.4 501	AMOU	3,786,699 122,403,031 2,426,928 0 496,272 125,326,231 9,091,894	MILLS/N	NET kWh	S/MMBTU (c) 2.13 14.38 0.00 1.14
NO. 1. 2. 3. 4. 5. 6. 7.	Fuel, Cos Fuel, Oil Fuel, Gas Fuel, Oth FUEL Steam Ex Electric I	PROI n, Supervision as al s ter SUB-TOTAL (2 tepenses Expenses	SECT DUCTION EXPENSE and Engineering thru 5)		TOF	ACCOUN S SI SI SI SI SI SI SI SI SI	GENERATED T NUMBER 500 01.1 01.2 01.3 01.4 501 602 605	AMOU	3,786,699 122,403,031 2,426,928 0 496,272 125,326,231 9,091,894 4,297,826	MILLS/N	NET kWh	S/MMBTU (c) 2.13 14.33 0.00 1.14
NO. 1. 2. 3. 4. 5. 6.	Fuel, Cos Fuel, Oil Fuel, Gas Fuel, Oth FUEL Steam Ex Electric I	PROI n, Supervision as al s ter SUB-TOTAL (2 spenses	SECT DUCTION EXPENSE and Engineering thru 5)		TOF	ACCOUN SI SI SI SI SI SI SI SI SI S	GENERATED T NUMBER 500 01.1 01.2 01.3 01.4 501 602 605	AMOU	3,786,699 122,403,031 2,426,928 0 496,272 125,326,231 9,091,894 4,297,826 22,227,978	MILLS/N	NET kWh	S/MMBTU (c) 2.13 14.38 0.00 1.14
NO. 1. 2. 3. 4. 5. 6. 7.	Fuel, Cos Fuel, Oil Fuel, Gas Fuel, Oth FUEL Steam Ex Electric I	PROI n, Supervision as al s ter SUB-TOTAL (2 tenses Expenses neous Steam Pow	SECT DUCTION EXPENSE and Engineering thru 5)		TOF	ACCOUN SI SI SI SI SI SI SI SI SI S	GENERATED T NUMBER 500 01.1 01.2 01.3 01.4 501 602 605 606	AMOU	3,786,699 122,403,031 2,426,928 0 496,272 125,326,231 9,091,894 4,297,826	MILLS/N	NET kWh	S/MMBTU (c) 2.13 14.38 0.00 1.14
NO. 1. 2. 3. 4. 5. 6. 7. 8.	Fuel, Cor Fuel, Oil Fuel, Gas Fuel, Oth FUEL Steam Ex Electric I Miscellar	PROI n, Supervision as al s ter SUB-TOTAL (2 tenses Expenses neous Steam Pow	SECT DUCTION EXPENSE and Engineering thru 5)		TOF	ACCOUN SI SI SI SI SI SI SI SI SI S	GENERATED T NUMBER 500 01.1 01.2 01.3 01.4 501 602 605	AMOU	3,786,699 122,403,031 2,426,928 0 496,272 125,326,231 9,091,894 4,297,826 22,227,978	MILLS/N	NET kWh	S/MMBTU (c) 2.13 14.38 0.00 1.14
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9,	Fuel, Cor Fuel, Gas Fuel, Gas Fuel, Oth FUEL Steam Ex Electric I Miscellar Allowand Rents	PROI n, Supervision at at s ner SUB-TOTAL (2 xpenses Expenses neous Steam Powees	SECT DUCTION EXPENSE and Engineering thru 5)		TOF	ACCOUN SI SI SI SI SI SI SI SI SI S	GENERATED T NUMBER 500 01.1 01.2 01.3 01.4 501 602 605 606	AMOU	3,786,699 122,403,031 2,426,928 0 496,272 125,326,231 9,091,894 4,297,826 22,227,978 13,248	MILLS/N	NET kWh	S/MMBTU (c) 2.13 14.38 0.00 1.14
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9, 10.	Fuel, Cos Fuel, Oil Fuel, Gas Fuel, Oth FUEL Steam Ex Electric I Miscellar Allowand Rents	PROI n, Supervision at al s ner SUB-TOTAL (2 xpenses Expenses neous Steam Pow res FUEL SUB-TOT	SECT DUCTION EXPENSION and Engineering thru 5) for Expenses AL (1 + 7 thru 11)		TOF	ACCOUN SI SI SI SI SI SI SI SI SI S	GENERATED T NUMBER 500 01.1 01.2 01.3 01.4 501 602 605 606	AMOU	3,786,699 122,403,031 2,426,928 0 496,272 125,326,231 9,091,894 4,297,826 22,227,978 13,248 0 39,417,645	MILLS/N (b	NET kWh	S/MMBTU (c) 2.13 14.38 0.00 1.14
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12.	Fuel, Cos Fuel, Oil Fuel, Gas Fuel, Oth FUEL Steam Ex Electric I Miscellar Allowand Rents NON-I	PROI n, Supervision and s ner SUB-TOTAL (2 penses Expenses neous Steam Powees FUEL SUB-TOTAL ATION EXPENS	SECT DUCTION EXPENSION and Engineering thru 5) for Expenses AL (1 + 7 thru 11)		TOF	ACCOUN	GENERATED T NUMBER 500 01.1 01.2 01.3 01.4 501 602 605 606	AMOU	3,786,699 122,403,031 2,426,928 0 496,272 125,326,231 9,091,894 4,297,826 22,227,978 13,248 0 39,417,645 164,743,876	MILLS/N (b	NET kWh	S/MMBTU (c) 2.13 14.33 0.00 1.14
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13.	Fuel, Cos Fuel, Oil Fuel, Gas Fuel, Oth FUEL Steam Ex Electric I Miscellar Allowand Rents NON-I OPER Maintens	PROI n, Supervision and s ner SUB-TOTAL (2 cpenses Expenses neous Steam Powees FUEL SUB-TOTAL ATION EXPENS nnce, Supervision	SECT DUCTION EXPENSION and Engineering thru 5) ver Expenses AL (1 + 7 thru 11) SES (6 + 12) and Engineering		TOF	ACCOUN	GENERATED T NUMBER 500 01.1 01.2 01.3 01.4 501 502 505 506	AMOU	3,786,699 122,403,031 2,426,928 0 496,272 125,326,231 9,091,894 4,297,826 22,227,978 13,248 0 39,417,645 164,743,876 3,100,772	MILLS/N (b	NET kWh	S/MMBTU (c) 2.13 14.38 0.00 1.14
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14.	Fuel, Cos Fuel, Oil Fuel, Gas Fuel, Oth FUEL Steam Ex Electric I Miscellan Allowants NON-I OPER Maintens Maintens	PROI n, Supervision and s ter SUB-TOTAL (2 tenses Expenses teous Steam Powers FUEL SUB-TOTA ATION EXPENS ance, Supervision ance of Structure	SECT DUCTION EXPENSION and Engineering thru 5) ver Expenses AL (1 + 7 thru 11) SES (6 + 12) The and Engineering is		TOF	ACCOUN	GENERATED T NUMBER 500 01.1 01.2 01.3 01.4 501 502 505 606 509	AMOU	3,786,699 122,403,031 2,426,928 0 496,272 125,326,231 9,091,894 4,297,826 22,227,978 13,248 0 39,417,645 164,743,876 3,100,772 4,193,404	MILLS/N (b	NET kWh	S/MMBTU (c) 2.11 14.33 0.00 1.14
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9, 10. 11. 12. 13. 14. 15.	Fuel, Cos Fuel, Oil Fuel, Gas Fuel, Oth FUEL Steam Ex Electric I Miscellar Allowanc Rents NON-I OPER Maintens Maintens Maintens	PROI n, Supervision and s ter SUB-TOTAL (2 tepenses Expenses neous Steam Powers FUEL SUB-TOTA ATION EXPENS nace, Supervision ance of Structure ance of Boiler Pla	SECT DUCTION EXPENSE and Engineering thru 5) ver Expenses AL (1 + 7 thru 11) SES (6 + 12) a and Engineering s ant		TOF	ACCOUN	GENERATED T NUMBER 500 01.1 01.2 01.3 01.4 501 602 605 606 609 607	AMOU	3,786,699 122,403,031 2,426,928 0 496,272 125,326,231 9,091,894 4,297,826 22,227,978 13,248 0 39,417,645 164,743,876 3,100,772 4,193,404 46,396,392	MILLS/N (b	NET kWh	S/MMBTU (c) 2.13 14.38 0.00 1.14
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16.	Fuel, Cos Fuel, Oil Fuel, Gas Fuel, Oth FUEL Steam Ex Electric I Miscellar Allowand Rents NON-I OPER Maintens Maintens Maintens	PROI n, Supervision and s ner SUB-TOTAL (2 teenses Expenses neous Steam Powers FUEL SUB-TOT ATION EXPENS nace, Supervision nace of Structure ance of Boiler Pla nace of Electric F	SECT DUCTION EXPENSE and Engineering thru 5) ver Expenses AL (1 + 7 thru 11) SES (6 + 12) a and Engineering sent Plant		TOF	ACCOUN S SI SI SI SI SI SI SI SI SI	GENERATED T NUMBER 500 501.1 501.2 501.3 501.4 502 505 506 509 507	AMOU	3,786,699 122,403,031 2,426,928 0 496,272 125,326,231 9,091,894 4,297,826 22,227,978 13,248 0 39,417,645 164,743,876 3,100,772 4,193,404 46,396,392 9,274,775	MILLS/N (b	NET kWh	S/MMBTU (c) 2.13 14.33 0.00 1.14
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17.	Fuel, Cos Fuel, Oil Fuel, Gas Fuel, Oth FUEL Steam Ex Electric I Miscellar Allowand Rents NON-I OPER Maintens Maintens Maintens Maintens	PROI n, Supervision and s ner SUB-TOTAL (2 spenses Expenses neous Steam Powers FUEL SUB-TOT ATION EXPENSION ance, Supervision ance of Structure ance of Boiler Plance of Electric Funce of Miscellan	SECT DUCTION EXPENSE and Engineering thru 5) Ver Expenses AL (1+7 thru 11) SES (6+12) and Engineering sesuate the second plant thrus Plant thrus Plant		TOF	ACCOUN S SI SI SI SI SI SI SI SI SI	GENERATED T NUMBER 500 01.1 01.2 01.3 01.4 501 602 605 606 609 607	AMOU	3,786,699 122,403,031 2,426,928 0 496,272 125,326,231 9,091,894 4,297,826 22,227,978 13,248 0 39,417,645 164,743,876 3,100,772 4,193,404 46,396,392 9,274,775 0	22.62 27.11 29.73	NET kWh	S/MMBTU (c) 2.11 14.33 0.00 1.14
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17.	Fuel, Cos Fuel, Oil Fuel, Gas Fuel, Oth FUEL Steam Ex Electric I Miscellar Allowand Rents NON-I OPER Maintens Maintens Maintens Maintens Maintens Maintens Maintens Maintens	PROI n, Supervision and al s ter SUB-TOTAL (2 xpenses Expenses neous Steam Powers FUEL SUB-TOT ATION EXPENS nnce, Supervision nnce of Structure ince of Boiler Pli nnce of Electric F ince of Miscellan TENANCE EXP	SECT DUCTION EXPENSION and Engineering thru 5) Ver Expenses AL (1 + 7 thru 11) SES (6 + 12) In and Engineering Ses Interest Section 12 Section 14 Section 15 Section 16 Section 17 Sectio		TOF	ACCOUN S SI SI SI SI SI SI SI SI SI	GENERATED T NUMBER 500 501.1 501.2 501.3 501.4 502 505 506 509 507	AMOU	3,786,699 122,403,031 2,426,928 0 496,272 125,326,231 9,091,894 4,297,826 22,227,978 13,248 0 39,417,645 164,743,876 3,100,772 4,193,404 46,396,392 9,274,775 0 62,965,343	7.11 29.73	NET kWh	S/MMBTU (c) 2.11 14.33 0.00 1.14
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17. 18.	Fuel, Cos Fuel, Oil Fuel, Gas Fuel, Oth FUEL Steam Ex Electric I Miscellar Allowand Rents NON-I OPER Maintens Maintens Maintens Maintens Maintens Maintens Maintens Maintens	PROI In, Supervision and Is Iter SUB-TOTAL (2 REPENSES RECOUS Steam Powers FUEL SUB-TOT ATION EXPENSION ATION EXPENSION Ince of Structure Ince of Boiler Plance of Electric Funce of Miscellan TENANCE EXP L PRODUCTIO	SECT DUCTION EXPENSE and Engineering thru 5) Ver Expenses AL (1+7 thru 11) SES (6+12) and Engineering sesuate the second plant thrus Plant thrus Plant		TOF	ACCOUN	GENERATED T NUMBER 500 01.1 01.2 01.3 01.4 501 502 505 506 509 507	AMOU	3,786,699 122,403,031 2,426,928 0 496,272 125,326,231 9,091,894 4,297,826 22,227,978 13,248 0 39,417,645 164,743,876 3,100,772 4,193,404 46,396,392 9,274,775 0 62,965,343 227,709,219	22.62 27.11 29.73	NET kWh	S/MMBTU (c) 2.13 14.33 0.00 1.14
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17. 18. 19. 20. 21,	Fuel, Cor Fuel, Oil Fuel, Gar Fuel, Oth FUEL Steam Ex Electric I Miscellar Allowand Rents NON-I OPER Maintens Maintens Maintens Maintens Maintens Maintens Maintens Maintens Maintens Maintens Maintens Maintens Maintens Maintens Maintens Maintens Maintens	PROI In, Supervision and Is Iter SUB-TOTAL (2 REPENSES RECOUS Steam Powers FUEL SUB-TOT ATION EXPENSION ATION EXPENSION Ince of Structure Ince of Boiler Plance of Electric Funce of Miscellan TENANCE EXP L PRODUCTIO	SECT DUCTION EXPENSION and Engineering thru 5) Ver Expenses AL (1 + 7 thru 11) SES (6 + 12) In and Engineering Ses Interest Section 12 Section 14 Section 15 Section 16 Section 17 Sectio		TOF	ACCOUN	GENERATED T NUMBER 500 01.1 01.2 01.3 01.4 501 502 505 606 509 507	AMOU	3,786,699 122,403,031 2,426,928 0 496,272 125,326,231 9,091,894 4,297,826 22,227,978 13,248 0 39,417,645 164,743,876 3,100,772 4,193,404 46,396,392 9,274,775 0 62,965,343 227,709,219 44,514,050	7.11 29.73	NET kWh	S/MMBTU (c) 2.13 14.38 0.00 1.14
NO. 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22,	Fuel, Cos Fuel, Oil Fuel, Gas Fuel, Oth FUEL Steam Ex Electric I Miscellan Allowanc Rents NON-I OPER Maintens Maintens Maintens Maintens Maintens Maintens Maintens Maintens Maintens Maintens Maintens Maintens Maintens Maintens Maintens	PROI n, Supervision and s ner SUB-TOTAL (2 cpenses Expenses neous Steam Powers ATION EXPENS nnce, Supervision ance of Structure nnce of Electric F nnce of Miscellan TENANCE EXP L PRODUCTIO tion	SECT DUCTION EXPENSION and Engineering thru 5) Ver Expenses AL (1 + 7 thru 11) SES (6 + 12) And Engineering Sent Plant Decous Plant ENSE (14 thru 18) N EXPENSE (13 + 15)		TOF	ACCOUN	GENERATED T NUMBER 500 01.1 01.2 01.3 01.4 501 502 505 506 509 507	AMOU	3,786,699 122,403,031 2,426,928 0 496,272 125,326,231 9,091,894 4,297,826 22,227,978 13,248 0 39,417,645 164,743,876 3,100,772 4,193,404 46,396,392 9,274,775 0 62,965,343 227,709,219 44,514,050 54,724,737	7.11 29.73	NET kWh	S/MMBTU (c) 2.13 14.38 0.00 1.14
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17. 18. 19. 20.	Fuel, Cos Fuel, Oil Fuel, Gas Fuel, Oth FUEL Steam Ex Electric I Miscellan Allowand Rents NON-I OPER Maintens M	PROI In, Supervision and Is Iter SUB-TOTAL (2 REPENSES RECOUS Steam Powers FUEL SUB-TOT ATION EXPENSION ATION EXPENSION Ince of Structure Ince of Boiler Plance of Electric Funce of Miscellan TENANCE EXP L PRODUCTIO	SECT DUCTION EXPENSION and Engineering thru 5) ver Expenses AL (1 + 7 thru 11) SES (6 + 12) In and Engineering Is and Plant Icous Plant ENSE (14 thru 18) N EXPENSE (13 + 19) SE (21 + 22)		TOF	ACCOUN	GENERATED T NUMBER 500 01.1 01.2 01.3 01.4 501 502 505 606 509 507	AMOU	3,786,699 122,403,031 2,426,928 0 496,272 125,326,231 9,091,894 4,297,826 22,227,978 13,248 0 39,417,645 164,743,876 3,100,772 4,193,404 46,396,392 9,274,775 0 62,965,343 227,709,219 44,514,050	7.11 29.73	NET kWh	S/MMBTU

Remarks

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-i) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OTRM, Room 404-W, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (UMB #0572-0017), Washington, DC 20503. OMB FORM NO. 0572-0017, Expires 12/31/94.

	INT	OPERATI	DA - REA ING REPORT IMBUSTION P		H	esponse BORRO Kentuck	is required (7 to OWER DESI ty 59 GT Fay	GNATION		ting results and is not confiden	financial situati ial.		EA USE ON	ILY
						LANT		7674						
							enerating Fa	icility	_			4		
			nd two copies to REA.	For details,			er 2019							
tee R	EA Bulletin 1	7178-3,	SECTION A. I	NAMED NAT /				TNO LINETE	-					
LINE	Taker I	ciae I		FUEL CONSU			GENERA	Ind Units		OPERATING	HOURE		GROSS	
LINE	100000000000000000000000000000000000000	SIZE				THER	TOTAL	IN	_	ON		SERVICE	GENERATION	BTU
NO.	NO.	(kW)	OIL	GAS (1000 C.F		Luck	TOTAL	SERVIC	10	STANDBY	Scheduled		(MWh)	PER kWh
		dis	(1000 Gals.)		.,	14	(f)	5-0-0-1	· E.			Unscheduled		
	(a)	(b)	(c)	(d) 363,404	_	(c)	(0	(g) 264	_	(h) 7,458	(i) 284	(j) 10	(k) 27,160	(1)
1.	1	110,000	3.572	341.313		-		251	_	7,489	272	4		
3.	3	110,000	1,226	314.007				241	_	7,405	359	11		
_			1,220			-		633		7,202	166	15	39,546	
4.	4	74,000	2.221	512,605	_	-					4 7 7 7 7			
5.	5	74,000	2.224	516,944				661		6,826	514	15	40,846	
6.	6	74,000	4.142	465.534				605	_	6,955	287	169	37,236	
7.	7	74,000	2,849	506.885			4	651		6,891	439	35	40,157	
8.	9	85,000		596.161	_	-	1 1	937		5,933	1,004	142	64,036	
9.	10	85,000		580.110	-			867		5,647	1,137	365	60,743	
	TOTAL.	796,000	16.190	4,196.963	-	-		5,110	******	61,806	4,462	766	360,308	11,65
11.	Average		138,600	1,000	/C.F.	- /		STATION S	ERVI	CE (MWh)			14,652	
	Total BT		2,244	4,196,963				NET GENE					345,656	12,149
13.	Total De	. Cost (S)	1.3174	2,7440				STATIONS		CE % OF G			4.07	
_			SECTION B.	LABOR RE	PORT				SEC	TION C. FA	CTORS & M	AXIMUM DE	MAND	
LINE NO.		ITEM	VALUE	LINE NO.			ITEM		LINE NO.			EM		VALUE
1.	No. Emp.	Full Time		5.	Maint.	. Plant	Payroll (S)	864,495	1.	Load Factor	(%)			4.99
	(inc. Sup	erintendent)	34	6.	Other	Ассои	nts	1		Plant Factor				5.65
2.	No. Emp.	Part Time	0		Plant I	Payroll	(S)	0	3.	Running Pla	nt Capacity F	actor (%)		84.74
3.	Total Em	p-Hrs Worked	48,929	7.	TOTA			7.00	4.	15 Minute G	ross Maximui	m Demand (k)	W)	
4.	Oper. Pla	int Payroll (S)	2,028,040			Payroll					ross Maximun	n Demand (kV	V)	900,000
-				S	ECTIO	ND.	COST OF N	ET ENERGY	GEN	ERATED				
LINE NO.		PRODUCTION	ON EXPENSE				ACCOL	INT NUMBER			UNT (S)		NET kWh	S/MMBTU (c)
	Operatio	n, Supervision a	nd Engineering			-		546			1,648,522	,	-	16/
2.	Fuel, Oil	a super total in	- Lingson and a					547.1			13,682			6.10
	Fuel, Gas							547.2			11,701,683	1	1	2.79
	Fuel, Oth					-		547.3			0		-	0,00
		or Compressed	Air		_			547.4			0	0,0	00	707
6,		SUB-TOTAL (2			_			547			11,715,365	33.		2.79
7.		on Expenses	time of					548		-	3,456,835		-	41.1
8.			er Generation Exp	oenses				49/509			1,929,077			
9.	Rents	Comment of the Commen	Statement to	7.75				550			0			
10.		UEL SUB-TOTA	AL (1 + 7 thru 9)						-		7,034,434	20.	35	
11.		TION EXPENS									18,749,799	54.		
			and Engineering	G-				551			245,016	274		
		nce of Structure						552			416,387			
			ng and Electric Pla	int		_		553			2,953,193			
			eous Other Power		Plant			554			0			
16.			ENSE (12 thru 15)		- Autor	_				7	3,614,596	10.	46	
17.			N EXPENSE (11 +			=					22,364,395	64.		
	Deprecia					_	403	4,411.10			9,251,863	54.	-	
	Interest	and the same of th					7552	427			11,357,962			
		L FIXED COST	(18 + 19)			_					20,609,825	59.	63	
_						-					42,974,220	124		
20.		R COST (17+2	0)								42.7/4.2211	174	.35	

REA FORM 12f IC (Rev.12-93) *This is a computer-generated form.

Account 509000, Allowances for SO2 emissions, has been included in line 8.

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-i) per response, including the time for reviewing instruction, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing libs burden, to Department of Agriculture, Clearance Officer, OTRM, Room 404-W, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (UMB #0572-0017), Washington, DC 20503. OMB FORM NO. 0572-0017, Expires 12/31/94.

er assum;	gron, DC 202	USI	O. 0572-0017, Expires 1			response is re	equired (7 U.S.	C. 901 et seq.) an		results and finan ot confidential.	cial situation. Ye			
	INTI		NG REPORT MBUSTION F			Kentucky 5	ER DESIGN 59 GT Fayett					RE	A USE ON	LY
						PLANT						0		
172-27	V- 100-0-1			E THEN			Generating S	tation	_					
		department of the second of	and two copies to REA.	For details,		YEAR EN								
ice REA	Bulletin 17	7B-3.	DECTION	INTERNA				INC HAPPE						_
	I amount		SECTION A.				N GENERAT	ING UNITS	_	Open a White	Walma		00000	
LINE	7.0	SIZE	011	FUEL CON			TOTAL.	IN	_	OPERATING		SERVICE	GROSS	BTU
NO.	NO.	(kW)	OIL	GAS		OTHER	TOTAL	SERVIC	100	The second second second			GENERATION	PER kW
	100		(1000 Gals.)	(1000 C.I	F.)	144	16	100000000000000000000000000000000000000	E	STANDBY	Scheduled	Unscheduled	(MWh)	100
-	(a)	(b) 169,000	(c)	(d) 589.145	_	(e)	(f)	(g) 369		(h) 6,306	(i) 1,330	(j)	(k) 57,105	(1)
1.	1 2	169,000	0.000	646,344			-	405	_	6,274	1,330	7	62,711	
2.	3	169,000	0.000	85,285	_		-	55		4,183	898	0	8,019	
_	3	109,000	0.000	03,203	-		1	33		4,103	670		0,019	
4.					-		4	-	_	-				
5.					-		-	-	_	-				
6.					-	_	1							
7.					-		1		_					
9.				-		_	1		_					
10,	TOTAL	507,000	0.000	1,320.774			1	829		16,763	3,558	18	127,835	10,33
11.	Average		138,600	1,000			7	STATION S			0,000	10	1,016	10,00
11,	Average	6	150,000	1,000	/0.15			STATIONS	Like T .	C.S. (int.) inj	_		1,010	
12.	Total B7	7 . 7 . 2	0	1,320,774			1.320.774	NET GENER	LATI	ON (MWh)			126,819	10,41
		l. Cost (S)	0,0000	3.0498			1,020,774	STATION SERVI					0,79	10(41
15.	Total De	ii cosi (s)	SECTION E			ORT		To the total to				XIMUM DEN		
			J. SECTION C	Litzon	T	,,,,		_	1000	T	0.010.00.00	Liante in Oak	- Contract	-
LINE		ITEM	VALUE	LINE			ITEM		LIN	E	n	EM		VALUE
NO.	1	11.00	715998	NO.			E-MIT		NO		-			1,1440,4
1.	No. Emp	. Full Time		5.	Main	t. Plant Pa	vroll(S)	336,172		Load Factor	(%)			2.7
		erintendent)	10	6.		r Accounts		5-25	2.	Plant Factor	(%)			3,1
2.		. Part Time	0	100	Plant	Payroll (\$)	0	3.		int Capacity F	actor (%)		91.2
		p-Hrs Worked	21,135	7.	TOT				4.			n Demand (kV	(V)	
		ant Payroll (S)			Plant	Payroll (\$)	1,246,148			ross Maximum	Demand (kW)	575,00
					SECT	TION D. C	OST OF NE	T ENERGY G	ENE	RATED				
A-1		- 1 To 1 T	4140-15-17				13.5			0.0 5.4		- Way 2	EAST TO	L. WOOD
LINE		PRODUCT	TION EXPENSE				ACCO	UNT NUMBER	1		UNT (S)	MILLS/N	ET kWh	S/MMBTI
NO.											(3)	(t)	(c)
1.			and Engineering					546			815,782			
2.	Fuel, Oil							547.1			0		- 1	0,0
3.	Fuel, Ga				_			547.2			4,389,700			3.3
4.	Fuel, Otl							547.3			0	-		0.0
5.		or Compresse						547.4	_	_	4 200 700	0.0		2.2
6.		SUB-TOTAL	(2 thru 5)		_			547 548	_		4,389,700 1,372,126	34.	01	3.3
7.		on Expenses	wer Generation I	Comment		_	-	549/509	_		1,210,255			
9.	Rents	neous Other Po	wer Generation i	expenses		_	_	550		-	1,210,255			
10.		TIEL SHE TO	TAL (1 + 7 thru 9	1			_	330	_	+	3,398,163	26.	gn .	
11.		ATION EXPEN		/	_						7,787,863	61		
_			on and Engineeri	ng	_			551			149,297	01.		
		ance of Structu			_			552	_		224,096			
			ting and Electric	Plant				553		1	1,555,764			
			aneous Other Pov		ng Pla	nt		554		1	0	5-5-5-		
16,			PENSE (12 thru		· · ·				_	-	1,929,157	15.	21	
17.			ON EXPENSE (1								9,717,020	76.0		
	Deprecia		1	- 0.4%			403	3.4 , 411.10		-	3,984,454	, 00		
_	Interest				_		100	427			3,622,183			
_		L FIXED COS	T (18 + 19)								7,606,637	59.5	98	
20.		R COST (17+									17,323,657	136.		
21.	POWI													

REA FORM 12f IC (Rev.12-93) *This is a computer-generated form.

Effective May 2019, Bluegrass Generating Station Unit 3 is included within Operating Report.

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 124) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information, send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OHKM, Room 404-W, Washington, DC 2020; and to the Office of Management and Budget, Paperwork Keduction Project (UMB 80572-0017), Washington, DC 2020. UMB FURM NO. 0572-0017, Expires 14/51/94.

	OPE INTER	USDA - REA RATING R RNAL COM	EPORT - IBUSTION PLAN	T		response is requir BORROWER Kentucky 59 G PLANT Green Valley 1	DESIGNA T Fayette	TION	is not c	and the second section of the second section of			SE ONLY	
VSTOIN	CTIONS S	hmit un original au	nd two copies to REA. For de	stails		YEAR ENDIN		terming om			_			
	Bulletin 1717		id two copies to Real. For de	sona,		November 201								
E KEA	Guileinii 1717	D-3.	SECTION A.	INTERNAL	COM	and the last the same of the s		INITS	_			1		
LINE	UNIT	SIZE	SECTION A.	MILMAL		EL CONSUMPTI		UNIIS		OPERATIN	CHOURE		GROSS	
NO.	NO.	(kW)	OIL	GAS		METHANE	TOTAL	IN	_		OUT OF SE	RVICE	GENERATION	BTU
	.,	(411)	(1000 Gals.)	(1000 C.F.)		MCF	101110	SERVICE		STANDBY			Unscheduled (MWh)	
	(a)	(b)	(e)	(d)		(e)	(1)	(g)		(h)	(i)	(j)	(k)	PER kW
1.	1	800	0.000		0	58		7,411		269	39	297	4,932	
2.	2	800	0.000		0	49		6,350)	1,296	108	262	4,420	1
3.	3	800	0.000		0	54		6,971		700	39	306	4,674]
4,]
5.														
6,	TOTAL	2,400	0.000		0	161		20,732		2,265		865	14,026	11,50
7.	Average		138,600 /Gal	. I,00	0 /C.F.	500/CF		STATION	SER	VICE (MWh)		729	
	m and mar	6				161 202	101 202	SIRIE CEN	TEN A	CLON A MA			12.000	
8.	Total BT		0,000		0	161,297	161,297			VICE % OF			13,297	12,13
9.	1 otal De	l. Cost (S)		ABOR REI	ODT		_	SIATION				MAXIMUM	5.2	
-			SECTION B. I	VROK KEI	TORT		_		SEC	TION C. P	ACTORS	MAXIMUM	DEMAND	_
LINE		TEM	VALUE	LINE		ITEM		VALUE LINE				ITEM		VALUE
NO.			110000	NO.				71.000	NO.	A Automotive				131202
	No. Emp	. Full Time	+	5.	Mai	nt. Plant Payro	II (S)	26,605	1.	Lond Factor (%)				78,5
		erintendent)	1	6.	_	er Accounts			2.		Plant Factor (%)			72.9
2.	No. Emp	. Part Time	0		Plan	t Payroll (S)		0	3.	Running Pl	Running Plant Capacity Factor (84.5
3.	Total En	p-Hrs Worked	2,156	7.	TOT	AL			4.		nute Gross Maximum Demand (kW)			
4.	Oper, Pl	ant Payroll (\$)	89,714			t Payroll (S)		116,319	5.	Indicated C	Gross Maxin	num Demand (kW)	2,227
		3-31-21	SEC	TION D. C	COST	OF NET ENER	GY GENER	RATED						
ine No		PRODUC	TION EXPENSE			ACCOUNT	TNUMBER			AMOUN	T (S)	MILLS/NET	cWh .	S/MMBTI
1.	Operatio	n. Supervision	and Engineering			5	546			69,419		107		(4)
2.	Fuel, Oil		and inglitering				547.1			0				0.00
3.	Fuel, Ga						547.2			0		1		0.00
	Fuel, Oth						547.3			56,131				0.35
5.	Energy I	or Compresse	d Air			5	547.4			0		0.00		1
6.		SUB-TOTAL				5	547			56,131		4.22		0.35
7,		on Expenses					548			86,203				
		neous Other Po	wer Generation Expe	nses			549			38,127				
9.	Rents					5	550			0		-		
10.			TAL (I + 7 thru 9)							193,749		14,57		
11.		ATION EXPE								249,880		18.79		
12.			on and Engineering				51			0				
		ance of Structu			_		552			3,547		4		
			ting and Electric Plan		Dlaze		553			284,630		4		
			ancous Other Power (senerating I	riant	5	554		_	288,177		21.75		
16.			ON EXPENSE (11 + 1	6)	_					538,057		21.67 40.46		
	Deprecia		ON EAFENSE (II +)	0)		403.4 , 4	11.10	_		73,502		40.40		
19.	Interest	uvii		_			127		_	73,502		1		
17.		L FIXED COS	T (18 ± 19)		_	4	141	_	_	73,502		5,53		
	IOIA					_			_			45.99		
20.	POWE	R COST (17 +	. 20)							611,559		45 00		

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		USDA - REA				This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.								
	ODE	DATING	EDODT						is not e	onfidential.		REA USE ONLY		
		RATING R		MITT		BORROWER		ION				REAU	SE ONLY	
	INTE	KNAL CON	IBUSTION PLAI	41		Kentucky 59 G	I Fayette		_					
						PLANT	- APTI C							
						Laurel Ridge L		erating Unit				-		
INSTRU	CTIONS - S	ubmit an original a	nd two copies to REA. For a	letails,		YEAR ENDING	2							
see REA	Bulletin 171	7B-3.				November 2019			-					
			SECTION A.	INTERNA	L CON	IBUSTION GE	ENERATIN	G UNITS						
LINE	UNIT	SIZE				L CONSUMPTI				OPERATIN			GROSS	
NO.	NO.	(kW)	OIL	GAS	1	METHANE	TOTAL	IN		ON	OUT OF SE	RVICE	GENERATION	BTU
	19.	200	(1000 Gals.)	(1000 C.F	.)	MCF		SERVICE		STANDBY		Unscheduled	(MWh)	PER kW
	(a)	(b)	(c)	(d)		(e)	(f)	(g)		(h)	(i)	(j)	(k)	(1)
1.	- 1	800	0.000		_	51		7,168	_	736	36	76	4,631	
2.	2	800	0.000		_	50		7,112		350	268	286	3,789	
3.	3	800	0.000	(53		7,432		101	389	94	4,360	1
4.	4	800	0.000	- 0		50		7,101		569	43	303	4,925	1
5.					_									
6.	TOTAL	3,200	0.000	1 0		204		28,813		1,756	736	759	17,705	11,49
7.	Average	BTU	138,600 /Ga	1. 1,000	/C.F.	500/CF		STATION	SER	VICE (MW	h)		624	
8.	Total B	ru do)	0	0		203,580	203,580	NET GEN	VERA	TION (MWI	1)		17,081	11,919
9.		el. Cost (S)	0.0000			200,000	Popleos			VICE % OF			3,52	
	I voint De	in Cost (9)	70.711	LABOR RI	PORT			lorario.				& MAXIMUN		_
			T CELLIOITE	T. T. DOTT IN	T				T	I	rac rono	tt mirtituden	· DENTONIO	
LINE		ITEM	VALUE	LINE	1	ITEM		VALUE	LINE			ITEM		VALUE
NO.	100		7 7 2 2 2 2	NO.				1	NO.	A				117674
1.	No. Emp	. Full Time		5.	Main	t. Plant Payrol	1 (S)	43,799	1.	Load Facto	r (%)			79.20
		perintendent)	1	6.	_	Accounts	-			Plant Factor (%)			69.02	
2.		. Part Time	0		100000000000000000000000000000000000000	Payroll (\$)		0		Running Plant Capacity Factor (%)			76.81	
3.		np-Hrs Worke	d 2,816	7.	TOT			1000		15 Minute		(kW)		
4.		ant Payroll (S)				Payroll (S)		174,380				num Demand		2,789
				TION D.		OF NET ENEI	RGY GENE							
		10 Y 1 T 1 T 1 T 1										TT -01-7-1	V 400	
ine No		PRODUC	CTION EXPENSE			ACCOUN	TNUMBER			AMOUN	T (\$)	MILLS/NET	kWh	S/MMBTU
						ALL NAME OF				(a)		(6)	40.00	(e)
ı.			and Engineering	- 3, -			546			90,790				
2.	Fuel, Oi						547.1		-	0				0.00
3.	Fuel, Ga						547.2			0				0,00
4.	Fuel, Ot				-		547.3			98,312				0.48
5.		For Compresso					547.4		_	0		0.00		
6.		SUB-TOTAL	(2 thru 5)				547			98,312		5.76		0.48
7.		ion Expenses					548			117,778				
8.		neous Other P	ower Generation Exp	enses			549			48,175		4		
9.	Rents						550			0				1
10.			TAL (1 + 7 thru 9)							256,743		15.03		
11.		ATION EXPE								355,055		20,79		
12.			ion and Engineering				551			0				
13.		ance of Structi					552			- 0		1		
_			ating and Electric Plan				553			511,703		1		
14.			laneous Other Power	Generating	Plant		554			0				
14. 15.		TENIANCE ET	XPENSE (12 thru 15)						1	511,703		29.96		
14. 15. 16.	MAIN			16)						866,758		50.74		
14. 15. 16. 17,	MAIN TOTA	L PRODUCT	ION EXPENSE (11 +	10/			** **			96,921				1
14. 15. 16. 17.	MAIN TOTA Deprecia	L PRODUCT	ION EXPENSE (11 +	101			403.4 , 411.10			20,201				
14. 15. 16. 17.	MAIN TOTA Deprecia Interest	L PRODUCT		107			111.10			0	-3.			
14, 15, 16, 17, 18,	MAIN TOTA Deprecia Interest	L PRODUCT		101								5,67		

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This data will be used to determine your operating results and financial situation. Your

		USDA - REA				his data will be us					tion. Your			
	000	n				esponse is require			confide	ential.			an ann	_
	OPE	RATING R	EPORT -	. Irrn		BORROWER D		N				REAU	SE ONLY	
	INTER	RNAL COM	BUSTION PLA	NT	_	Kentucky 59 GT	Fayette					1000		
						PLANT		30/9.						
						Bavarian Landf		Unit				4		
NSTRU	CTIONS - Su	abmit an original a	d two copies to REA. For d	details,)	EAR ENDING								
ee REA	Bulletin 1717	18-3.			l N	November 2019								
			SECTION A.	INTERNA	L CON	IBUSTION GE	NERATING	UNITS						
LINE	UNIT	SIZE				L CONSUMPTIO				OPERATING	HOURS		GROSS	
NO.	NO.	(kW)	OIL	GAS		METHANE	TOTAL	IN			OUT OF SE	RVICE	GENERATION	BTU
	1.45	1000	(1000 Gals.)	(1000 C.F	7.1	MCF		SERVICE		STANDBY	Scheduled	Unscheduled	(MWh)	PER kW
	(a)	(b)	(c)	(d)		(e)	(f)	(g)		(h)	(i)	(i)	(k)	(1)
1.	1	800	0.000	0)	69		7,606		28	69	313	5,416	
2.	2	800	0.000	0		45		4,865		41	43	3067	3,351	1
3.	3	800	0.000	0		72		7,819		21	71	105	5,205	
4.	4	800	0.000	0	_	70		7,691		19	107	199	5,518	
5.	5	1600	0.000	0		101		6,829	7	27	95	1065	8,851	1
6.	TOTAL	4,800	0.000	0		357		34,810		136	385	4,749	28,341	12,60
7.	Average		138,600 /Ga		/C.F.	500 / CF		STATION	SERVI		200	34132	1,154	12,00
	Average	6	130,000 /Ga	1,000	/Car.	3007 61		SIMI ION	JEIC !	CE (MININ)	_		131.29	
8.	Total BT		0	0		357,194	357,194	NET GENE	RATI	ON (MWh)			27,187	13,138
9.		I. Cost (S)	0.0000	-	-	337,134	33/4124			CE % OF GR	220		4.07	13,130
94	Total De	i. Cost (3)		LABOR R	EBODT			STATION		4.4.14.4.4.4.4.4.4.4.4.4.4.4.4.4.4.4.4.		MAXIMUM D		
_	_		SECTION B.	LABORR	EFORT				SEC	TION C. FA	CIORS	MAXIMUM D	EMAND	_
LINE	1	TEM	VALUE	LINE		ПЕМ		VALUE	LINE			ITEM		VALUE
NO.		I CIVI	VALUE	NO.		II EIVI		*ALUE	NO.	-		T. E.M.		VALUE
1.	No Fore	Full Time		5.	Maint	t. Plant Payroll	(8)	32,359	1.	Load Factor	or (%)			74.79
1.		erintendent)	1	6.		Accounts	(3)	34,339	2.	Plant Factor			73.66	
2.		. Part Time	0	- 0.	1 14.40 2000	Payroll (S)		0	3.			. Pastan 797 V		85.08
3.		p-Hrs Worker		7.	TOTA			0	_				AVA	03.00
J.											linute Gross Maximum Demand (kW)			
-				- "	1			170 771	_			the state of the s		(72
4.		ant Payroll (S)	146,862		Plant	Payroll (S)	CV CENER	179,221	5.			um Demand (k		4,72
4.			146,862		Plant		RGY GENER		_			the state of the s		4,72
	Oper, Pla	ant Payroll (\$)	146,862 SE6		Plant	Payroll (S) OF NET ENER	0.000		_	Indicated Gr	oss Maxim	um Demand (k	W)	
	Oper, Pla	ant Payroll (\$)	146,862		Plant	Payroll (S) OF NET ENER	RGY GENER		_	Indicated Gr	oss Maxim	um Demand (k	W)	S/MMBTU
ine No	Oper, Pla	ant Payroll (S)	146,862 SEC		Plant	Payroll (S) OF NET ENER ACCOUNT	NUMBER		_	AMOUNT	oss Maxim	um Demand (k	W)	
ine No	Oper, Pla	PRODUC	146,862 SE6		Plant	Payroll (S) OF NET ENER ACCOUNT	NUMBER		_	AMOUNT (a) 129,664	oss Maxim	um Demand (k	W)	S/MMBTU (c)
ine No	Oper, Pla Operatio Fuel, Oil	PRODUC	146,862 SEC		Plant	Payroll (S) OF NET ENER ACCOUNT	NUMBER 546 547.1		_	AMOUNT (a) 129,664	oss Maxim	um Demand (k	W)	S/MMBTU (c)
1. 2. 3.	Operatio Fuel, Oil Fuel, Gas	ant Payroll (S) PRODUC on, Supervision s	146,862 SEC		Plant	Payroll (S) OF NET ENER ACCOUNT	NUMBER 546 547.1 547.2		_	AMOUNT (a) 129,664 0	oss Maxim	um Demand (k	W)	S/MMBTU (c) 0.00
1. 2. 3. 4.	Operatio Fuel, Oil Fuel, Gas Fuel, Oth	PRODUC PRODUC on, Supervision s	146,862 SECTION EXPENSE and Engineering		Plant	Payroll (S) OF NET ENER ACCOUNT	NUMBER 546 547.1 547.2 547.3		_	AMOUNT (a) 129,664 0 0 292,310	oss Maxim	m Demand (k	W)	S/MMBTU (c) 0.00
1. 2. 3. 4. 5.	Operatio Fuel, Oil Fuel, Ga: Fuel, Oth Energy F	PRODUC on, Supervision s ner For Compresse	146,862 SECTION EXPENSE and Engineering		Plant	Payroll (S) OF NET ENER ACCOUNT	NUMBER 546 547.1 547.2 547.3 547.4		_	AMOUNT (a) 129,664 0 0 292,310 0	oss Maxim	MILLS/NET (b)	W)	S/MMBTU (c) 0.00 0.00 0.82
1. 2. 3. 4. 5.	Operatio Fuel, Oil Fuel, Gar Fuel, Oth Energy F	PRODUC on, Supervision s ner For Compresse SUB-TOTAL	146,862 SECTION EXPENSE and Engineering		Plant	Payroll (S) OF NET ENER ACCOUNT	NUMBER 546 547.1 547.2 547.3 547.4		_	AMOUNT (a) 129,664 0 0 292,310 0 292,310	oss Maxim	m Demand (k	W)	S/MMBTU (c) 0.00 0.00 0.82
1. 2. 3. 4. 5. 6.	Operation Fuel, Oil Fuel, Gar Fuel, Oth Energy F FUEL Generation	PRODUC on, Supervision s ner for Compresse SUB-TOTAL on Expenses	146,862 SECTION EXPENSE and Engineering d Air (2 thru 5)	CTION D.	Plant	Payroll (S) OF NET ENER ACCOUNT	NUMBER 546 547.1 547.2 547.3 547.4 547		_	AMOUNT (a) 129,664 0 292,310 0 292,310 107,353	oss Maxim	MILLS/NET (b)	W)	S/MMBTU (c) 0.00 0.00 0.82
1. 2. 3. 4. 5. 6. 7.	Operatio Fuel, Oil Fuel, Ga: Fuel, Oth Energy F FUEL Generatii Miscellar	PRODUC on, Supervision s ner for Compresse SUB-TOTAL on Expenses	146,862 SECTION EXPENSE and Engineering	CTION D.	Plant	Payroll (S) OF NET ENER ACCOUNT 5 5 5 5 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6	NUMBER 546 547.1 547.2 547.3 547.4 548 549		_	AMOUNT (a) 129,664 0 0 292,310 0 292,310 107,353 64,879	oss Maxim	MILLS/NET (b)	W)	S/MMBTU (c) 0.00 0.00 0.82
1. 2. 3. 4. 5. 6. 7. 8.	Oper. Pla Operatio Fuel, Oil Fuel, Gas Fuel, Otl Energy F FUEL Generati Miscellar Rents	PRODUCE On, Supervision s ner For Compresse SUB-TOTAL on Expenses neous Other Po	146,862 SECTION EXPENSE and Engineering d Air (2 thru 5) ower Generation Exp	CTION D.	Plant	Payroll (S) OF NET ENER ACCOUNT 5 5 5 5 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6	NUMBER 546 547.1 547.2 547.3 547.4 547		_	AMOUNT (a) 129,664 0 0 292,310 0 292,310 107,353 64,879 0	oss Maxim	MILLS/NET (b) 0.00 10.75	W)	S/MMBTU (c) 0.00 0.00 0.82
1. 2. 3. 4. 5. 6. 7. 8. 9.	Operatio Fuel, Oil Fuel, Gas Fuel, Ott Energy F FUEL Generati Miscellar Rents NON-F	PRODUC on, Supervision s er For Compresse SUB-TOTAL on Expenses neous Other Po	146,862 SECTION EXPENSE and Engineering d Air (2 thru 5) ower Generation Exp	CTION D.	Plant	Payroll (S) OF NET ENER ACCOUNT 5 5 5 5 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6	NUMBER 546 547.1 547.2 547.3 547.4 548 549		_	AMOUNT (a) 129,664 0 0 292,310 0 292,310 107,353 64,879 0 301,896	oss Maxim	MILLS/NET (b) 0.00 10.75	W)	S/MMBTU (c) 0.00 0.00 0.82
1. 2. 3. 4. 5. 6. 7. 8. 9.	Oper. Pli Operatio Fuel, Oil Fuel, Gar Fuel, Ott Energy F FUEL Generati Miscellar Rents NON-F	PRODUCE On, Supervision s ner For Compresse SUB-TOTAL on Expenses neous Other Po TUEL SUB-TO ATION EXPE	146,862 SECTION EXPENSE and Engineering d Air (2 thru 5) ower Generation Exponential Expenses TAL (1 + 7 thru 9) NSE (6 + 10)	CTION D.	Plant	Payroll (S) OF NET ENER ACCOUNT	NUMBER 5446 547.1 547.2 547.3 547.4 547 548 549 550		_	AMOUNT (a) 129,664 0 0 292,310 0 292,310 107,353 64,879 0 301,896 594,206	oss Maxim	MILLS/NET (b) 0.00 10.75	W)	S/MMBTU (c) 0.00 0.00 0.82
1. 2. 3. 4. 5. 6. 7. 8. 9. 10.	Oper. Pli Operatio Fuel, Oil Fuel, Gas Fuel, Oth Energy F FUEL Generati Miscellar Rents NON-F OPER Maintens	PRODUCE on, Supervision s ner for Compresse SUB-TOTAL on Expenses neous Other Per TUEL SUB-TO ATION EXPER ance, Supervision	146,862 SECTION EXPENSE and Engineering d Air (2 thru 5) ower Generation Exponent (1 + 7 thru 9) NSE (6 + 10) on and Engineering	CTION D.	Plant	Payroll (S) OF NET ENER ACCOUNT	NUMBER 546 547.1 547.2 547.3 547.4 547 548 549 550		_	AMOUNT (a) 129,664 0 0 292,310 0 292,310 107,353 64,879 0 301,896 594,206	oss Maxim	MILLS/NET (b) 0.00 10.75	W)	S/MMBTU (c) 0.00 0.00 0.82
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12.	Oper. Pla Operatio Fuel, Oil Fuel, Gas Fuel, Oth Energy F FUEL Generati Miscellar Rents NON-F OPER/ Maintens Maintens	PRODUCE on, Supervision s ner For Compresse SUB-TOTAL on Expenses neous Other Per TUEL SUB-TO ATION EXPER ance, Supervision	146,862 SECTION EXPENSE and Engineering d Air (2 thru 5) ower Generation Export Control of the c	CTION D.	Plant	Payroll (S) OF NET ENER ACCOUNT	NUMBER 546 547.1 547.2 547.3 547.4 547 548 550		_	AMOUNT (a) 129,664 0 0 292,310 0 292,310 107,353 64,879 0 301,896 594,206 0 16,725	oss Maxim	MILLS/NET (b) 0.00 10.75	W)	S/MMBTU (c) 0.00 0.00 0.82
1. 2, 3. 4. 5. 6. 7. 8. 9, 10. 11. 12. 13.	Oper. Pla Operatio Fuel, Oil Fuel, Gas Fuel, Oth Energy F FUEL Generati Miscellar Rents NON-F OPER Maintens Maintens Maintens	PRODUCE on, Supervision s ner For Compresse SUB-TOTAL on Expenses neous Other Po TUEL SUB-TO ATION EXPENSE ance, Supervision ance of Structure ance of General	146,862 SECTION EXPENSE and Engineering d Air (2 thru 5) over Generation Exponering TAL (1 + 7 thru 9) NSE (6 + 10) on and Engineering tres ting and Electric Pla	enses	Plant	Payroll (S) OF NET ENER ACCOUNT	NUMBER 5446 547.1 547.2 547.3 547.4 547 548 559 5550 5551 5552 553		_	AMOUNT (a) 129,664 0 0 292,310 0 292,310 107,353 64,879 0 301,896 594,206 0 16,725 747,747	oss Maxim	MILLS/NET (b) 0.00 10.75	W)	S/MMBTU (c) 0.00 0.00 0.85
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13.	Oper. Pla Operation Fuel, Oil Fuel, Gas Fuel, Oth Energy F FUEL Generati Miscellar Rents NON-F OPER/ Maintens Maintens Maintens Maintens Maintens	PRODUCE on, Supervision s ner For Compresse SUB-TOTAL on Expenses neous Other Por TUEL SUB-TO ATION EXPENSE ance, Supervision ance, Supervision ance of Structure ance of Miscell	146,862 SECTION EXPENSE and Engineering d Air (2 thru 5) Over Generation Export (1 + 7 thru 9) NSE (6 + 10) on and Engineering tres ting and Electric Pla ancous Other Power	enses nt Generating	Plant	Payroll (S) OF NET ENER ACCOUNT	NUMBER 546 547.1 547.2 547.3 547.4 547 548 550		_	AMOUNT (a) 129,664 0 0 292,310 0 292,310 107,353 64,879 0 301,896 594,206 0 16,725 747,747 0	oss Maxim	0.00 10.75 11.10 21.86	W)	S/MMBTU (c) 0.00 0.00 0.85
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13.	Oper. Pla Operation Fuel, Oil Fuel, Gas Fuel, Oth Energy F FUEL Generati Miscellar Rents NON-F OPER/ Maintens Maintens Maintens Maintens Maintens Maintens	PRODUCE In, Supervision Supervision Supervision For Compresse SUB-TOTAL On Expenses Incous Other Portion ATION EXPENSES Ince of Structure Ince of General Ince of Miscell TENANCE EX	146,862 SECTION EXPENSE and Engineering d Air (2 thru 5) Over Generation Export (1 + 7 thru 9) NSE (6 + 10) on and Engineering tres ting and Electric Pla ancous Other Power (PENSE (12 thru 15)	enses nt Generating	Plant	Payroll (S) OF NET ENER ACCOUNT	NUMBER 5446 547.1 547.2 547.3 547.4 547 548 559 5550 5551 5552 553		_	AMOUNT (a) 129,664 0 0 292,310 0 292,310 107,353 64,879 0 301,896 594,206 0 16,725 747,747 0 764,472	oss Maxim	MILLS/NET (b) 0.00 10.75	W)	S/MMBTU (c) 0.00 0.00 0.85
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14.	Oper. Pla Operation Fuel, Oil Fuel, Gas Fuel, Oth Energy F FUEL Generati Miscellar Rents NON-F OPER/ Maintens Maintens Maintens Maintens Maintens Maintens	PRODUCE In, Supervision Supervision Supervision For Compresse SUB-TOTAL On Expenses Incous Other Portion ATION EXPENSES Ince of Structure Ince of General Ince of Miscell TENANCE EX	146,862 SECTION EXPENSE and Engineering d Air (2 thru 5) Over Generation Export (1 + 7 thru 9) NSE (6 + 10) on and Engineering tres ting and Electric Pla ancous Other Power	enses nt Generating	Plant	Payroll (S) OF NET ENER ACCOUNT	NUMBER 546 547.1 547.2 547.4 547 548 549 550 551 552 553		_	AMOUNT (a) 129,664 0 0 292,310 0 292,310 107,353 64,879 0 301,896 594,206 0 16,725 747,747 0	oss Maxim	0.00 10.75 11.10 21.86	W)	S/MMBTU (c) 0.00 0.00 0.85
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15.	Oper. Pla Operation Fuel, Oil Fuel, Gas Fuel, Oth Energy F FUEL Generati Miscellar Rents NON-F OPER/ Maintens Maintens Maintens Maintens Maintens Maintens	PRODUCE PRODUCE PRODUCE PRODUCE PRODUCE PORT Compresse P	146,862 SECTION EXPENSE and Engineering d Air (2 thru 5) Over Generation Export (1 + 7 thru 9) NSE (6 + 10) on and Engineering tres ting and Electric Pla ancous Other Power (PENSE (12 thru 15)	enses nt Generating	Plant	Payroll (S) OF NET ENER ACCOUNT	NUMBER 546 547.1 547.2 547.4 547 548 549 550 551 552 553 554		_	AMOUNT (a) 129,664 0 0 292,310 0 292,310 107,353 64,879 0 301,896 594,206 0 16,725 747,747 0 764,472	oss Maxim	0.00 10.75 11.10 21.86	W)	S/MMBTU (c) 0.00 0.00 0.85
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17. 18.	Oper. Pla Operatio Fuel, Oil Fuel, Gas Fuel, Oth Energy F FUEL Generati Miscellar Rents NON-F OPER/ Maintens Ma	PRODUCE PRODUCE PRODUCE PRODUCE PRODUCE PORT Compresse P	146,862 SECTION EXPENSE and Engineering d Air (2 thru 5) Over Generation Export (1 + 7 thru 9) NSE (6 + 10) on and Engineering tres ting and Electric Pla ancous Other Power (PENSE (12 thru 15)	enses nt Generating	Plant	Payroll (S) OF NET ENER ACCOUNT	NUMBER 546 547.1 547.2 547.4 547 548 549 550 551 552 553 554		_	AMOUNT (a) 129,664 0 0 292,310 0 292,310 107,353 64,879 0 301,896 594,206 0 16,725 747,747 0 764,472 1,358,678	oss Maxim	0.00 10.75 11.10 21.86	W)	S/MMBTU (c) 0.00 0.00 0.82
1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18,	Oper. Pla Operatio Fuel, Oil Fuel, Gas Fuel, Oth Energy F FUEL Generati Miscellar Rents NON-F OPER/ Maintens Ma	PRODUCE In, Supervision Supervision Supervision For Compresse SUB-TOTAL ON EXPENSE IN TOTAL IN TOTAL ON TOTAL ON TOTAL IN TOTAL	146,862 SECTION EXPENSE and Engineering d Air (2 thru 5) ower Generation Exponer Generation Engineering Ires ting and Electric Plataneous Other Power Generation	enses nt Generating	Plant	Payroll (S) OF NET ENER ACCOUNT	NUMBER 5446 547.1 547.2 547.4 547 548 549 5550 551 552 553 554		_	AMOUNT (a) 129,664 0 0 292,310 0 292,310 107,353 64,879 0 301,896 594,206 0 16,725 747,747 0 0 764,472 1,358,678 206,723	oss Maxim	0.00 10.75 11.10 21.86	W)	4,72 S/MMBTU (c) 0.00 0.82 0.82
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17. 18.	Oper. Pla Operatio Fuel, Oil Fuel, Gas Fuel, Ott Energy F FUEL Generati Miscellan Rents NON-F OPER Maintens Maintens Maintens Maintens Maintens Maintens TOTA	PRODUCE PRODUCE PRODUCE PRODUCE PRODUCE PORT Compresse P	TION EXPENSE and Engineering d Air (2 thru 5) ower Generation Exponer Generation Expense (6 + 10) on and Engineering ting and Electric Plataneous Other Power (PENSE (12 thru 15) ON EXPENSE (11 + T (18 + 19)	enses nt Generating	Plant	Payroll (S) OF NET ENER ACCOUNT	NUMBER 5446 547.1 547.2 547.4 547 548 549 5550 551 552 553 554		_	AMOUNT (a) 129,664 0 0 292,310 0 292,310 107,353 64,879 0 301,896 594,206 0 16,725 747,747 0 764,472 1,358,678 206,723	oss Maxim	0.00 10.75 11.10 21.86	W)	S/MMBTU (s) 0.00 0.00 0.82

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-i) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, O

		OPERATING REPORT - INTERNAL COMBUSTION PLANT					ed (7 U.S.C. 9 DESIGNAT T Fayette	01 et seq.) and ION	46	sults and financ confidential.	nu anumpre		SE ONL	Y
INSTRU	CTIONS - S	ubmit an original ar	nd two copies to REA. For	details.		YEAR ENDIN		K CIIII						
	Bulletin 171		is the sophesis than you	40.00.01		November 201								
CE INCH	Danielli 371		SECTION A.	INTERNA				G UNITS				4		
LINE	UNIT	SIZE		40,000,000		L CONSUMPTI				OPERATIN	GHOURS		GROSS	
NO.	NO.	(kW)	OIL	GAS		METHANE	TOTAL	IN	_		OUT OF SE	RVICE	GENERATI	BTU
	1000	1,000	(1000 Gals.)	(1000 C.F	5	MCF		SERVICE		STANDBY		Unscheduled	(MWh)	PER kW
	(a)	(b)	(c)	(d)		(c)	(f)	(g)		(h)	(i)	(i)	(k)	(1)
1.	1	800	0.000	0	$\overline{}$	0		-		8,016	0	0	0	
2.	2	800	0.000	0	_	5		195		7,821	0	0	45	
3.	3	800	0.000	0		0		-)	8,016	0	0	0	
5.	\vdash			-	_									
6.	TOTAL	2,400	0.000	0	-	5		195	_	23,853	0	0	45	11,97
7.	Average		138,600 /Gr		/C.F.	500 / CF				VICE (MWh		1 0	7	11,9)
		0						100						
8.	Total B		0	- 0		539	539			TION (MWh			38	14,18
9.	Total De	d. Cost (S)	0.0000					STATIO		TION C. FACTORS & MAXIM			15.56	61 ""
	_		SECTION B.	LABOR RI	PORT				SE	CTION C. F	ACTORS &	MAXIMUM	DEMAND	
LINE NO.	LA	ПЕМ	VALUE	LINE NO.		ITEM		VALUE	LINE NO.			ITEM		VALUE
1.	No. Emp	. Full Time	-	5.	Main	t. Plant Payro	I (S)	14,505		Loud Factor (%)			1.0	
•		perintendent)	1	6.	_	r Accounts	1.(10)	1400	2.	Plant Facto				0.2
2.		. Part Time	0			Payroll (S)	57.73	0	3.			y Factor (%)		28.7
3.		np-IIrs Worker	1 1,037	7.	TOT				4.			mum Demand	(kW)	- Auto
4.		ant Payroll (S)		- 1	Plant	Payroll (S)		86,187	5.	Indicated C	ross Maxin	num Demand (kW)	53:
			SE	CTION D.	COST	OF NET ENE	RGY GENE	RATED						
ine No		PRODUC	TION EXPENSE			ACCOUN	T NUMBER	1,11		AMOUN (a)	T (S)	MILLS/NET (b)	kWh	S/MMBT((c)
1.	Operatio	n, Supervision	and Engineering				546			69,312				
2.	Fuel, Oil						547.1			0		3		0.0
3,	Fuel, Ga	5				1000	547,2			0				0.0
4.	Fuel, Ot	her					547.3			155				0.2
5.		For Compresse					547.4			0		0.00		
6.		SUB-TOTAL	(2 thru 5)				547			155		4.08		0,2
		on Expenses					548			61,594		-		
7.	Miscella	neous Other Po	wer Generation Exp	enses			549		_	44,747		4		
8.	D	and the same of th	TAL (L. TAL A)			1	550		_	175 (52		1 (22.15		
8. 9.	Rents NON E	THE CUP TO			_	1				175,653		4,622,45	_	
8. 9. 10.	NON-F	UEL SUB-TO										4,626.53		
8. 9. 10. 11.	NON-F	ATION EXPE	NSE (6 + 10)						0					
8, 9, 10, 11,	NON-F OPER/ Mainten	ATION EXPER ance, Supervisi	NSE (6 + 10) on and Engineering				551 552			0				
8. 9. 10. 11. 12.	NON-F OPER Mainten Mainten	ATION EXPER ance, Supervisi ance of Structu	NSE (6 + 10) ion and Engineering ires	nt		1	552			0				
8. 9. 10. 11. 12. 13.	NON-F OPER Mainten Mainten Mainten	ATION EXPER ance, Supervision ance of Structurance of General	NSE (6 + 10) ion and Engineering ires ting and Electric Pla		Plant									
8. 9. 10. 11. 12. 13.	NON-F OPERA Maintens Maintens Maintens Maintens	ATION EXPER ance, Supervision ance of Structurance of General ance of Miscell	NSE (6 + 10) ion and Engineering ires	Generating	Plant		552 553			32,762		862,16		
8, 9, 10, 11, 12, 13, 14, 15,	NON-I OPER Mainten Mainten Mainten Mainten MAIN	ATION EXPER ance, Supervision ance of Structurance of General ance of Miscell TENANCE EX	NSE (6 + 10) ion and Engineering ires ting and Electric Pla ancous Other Power	Generating	Plant		552 553 554			32,762 0		862,16 5,488.68		
8, 9, 10, 11, 12, 13, 14, 15,	NON-I OPER Mainten Mainten Mainten Mainten MAIN	ATION EXPER ance, Supervision ance of Structurance of General ance of Miscell TENANCE EX L PRODUCTI	NSE (6 + 10) ion and Engineering ires ting and Electric Pla ancous Other Power (PENSE (12 thru 15)	Generating	Plant		552 553 554			0 32,762 0 32,762				
8. 9. 10. 11. 12. 13. 14. 15. 16. 17. 18.	NON-F OPER, Mainten: Mainten: Mainten: Mainten: MAIN TOTA Deprecia Interest	ATION EXPER ance, Supervision ance of Structurance of General ance of Miscell TENANCE EX L. PRODUCTI tion	NSE (6 + 10) ion and Engineering ires ting and Electric Pla ancous Other Power (PENSE (12 thru 15) ON EXPENSE (11 +	Generating	Plant	403.4 . 4	552 553 554			32,762 0 32,762 208,570 92,180 0		5,488.68		
8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18,	NON-I OPER, Mainten Mainten Mainten Mainten Mainten MAIN TOTA Deprecia Interest	ATION EXPER ance, Supervisi ance of Structu ance of Genera ance of Miscell TENANCE EX L PRODUCTI tion	NSE (6 + 10) ion and Engineering ires ting and Electric Pla ancous Other Power (PENSE (12 thru 15) ON EXPENSE (11 +	Generating	Plant	403.4 . 4	552 553 554			32,762 0 32,762 208,570 92,180				

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	USDA - REA					This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.								
	OPE	RATING RE	PORT -			ORROWER I			not con,	наеннан.		I REA US	SE ONL	Y
			BUSTION PLAN	VT	100	entucky 59 G							0.12	
						LANT							- >	
					P	endleton Lan	dfill Genera	ting Unit						
INSTRU	CTIONS - S	ubmit an original and	two copies to REA. For de	etails,	Y	EAR ENDING	3							
ice REA	Bulletin 171	7B-3.			N	ovember 2019						4		
			SECTION A.	INTERNA	L COM	BUSTION G	ENERATIN	G UNITS						
LINE	UNIT	SIZE			FUEL	CONSUMPTION	ON			OPERATING	G HOURS		GROSS	
NO.	NO.	(kW)	OIL	GAS	M	IETHANE	TOTAL	IN		ON	OUT OF SE	RVICE	GENERATI	BTU
			(1000 Gals.)	(1000 C.F	.)	MCF		SERVICE		STANDBY	Scheduled	Unscheduled	(MWh)	PER kW
7	(a)	(b)	(c)	(d)		(e)	(f)	(g)		(h)	(i)	(i)	(k)	(1)
1.	1	800	0,000	0		55		6,919		69	787	241	4,742	
2.	2	800	0.000	0		56		6,907		20	772	317	4,589	-
-	3	800	0.000	0		54		6,656		23	836	501	4,517	4
4.	4	800	0.000	0	-	54		6,638		170	756	452	4,256	-
5.	TOTAL	3,200	0,000	0	-	219		27,120	_	282	3,151	1611	18,104	12,09
6. 7.	Average		138,600 /Ga		/C.F.	500 / CF				ICE (MWh)	3,131	1,511	582	12,09
-/-		0	150,000 / (11	1,000	1	DOUT CI	100,000						102	
8.	Total B7		0	0		218,905	218,905			ON (MWh)			17,522	12,493
9,	Total De	d. Cost (S)	0.0000					STATION		ICE % OF G			3.21	
	_		SECTION B. 1	LABOR RI	EPORT				SEC	TION C. F	ACTORS &	& MAXIMUM I	DEMAND	
LINE		ITEM	WAL THE	LINE		ITEM		VALUE	LINE			ITEM		VALUE
NO.		I EN	VALUE	NO.		II EM		VALUE	NO.			ILEM		VALUE
1	No Emp	. Full Time	-	5.	Maint	Plant Payrol	1/5)	22,449	1,	Load Facto	r (%)	_		69.64
•		erintendent)	1	6.		Accounts	(9)	22,442	2.		Load Factor (%) Plant Factor (%)			70.58
2.		. Part Time	0	-	201000	Payroll (S)		0	3.			ty Factor (%)		83.44
		np-IIrs Worked	1,893	7.	TOTA							mum Demand (kW)	-
4.		ant Payroll (S)	110,583		Plant 1	Payroll (\$)		133,032				num Demand (I		3,243
			SEC	TION D.	COST	OF NET ENE	RGY GENE	RATED						
77		100	1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1		-	1.000				10000	w in		2 - 102	Control
Line No		PRODUCT	ION EXPENSE			ACCOUN	TNUMBER			AMOUN	T (5)	MILLS/NET k		S/MMBTL
1.	Oneratio	n Sunamisian a	and Engineering	_	_	-	46			90,832		(b)		(c)
2.	Fuel, Oil		ing Engineering				47.1			0		-		0.00
3.	Fuel, Ga						47.2			0		-		0.00
4.	Fuel, Ot						47.3			153,506		1		0.70
5.		For Compressed	Air				47.4			0		0.00		
6.		SUB-TOTAL (2					47			153,506		8.76		0.70
7.		ion Expenses				5	48		ق يا	99,416				
8.			ver Generation Expe	enses		5	49			64,219				
9.	Rents					5	50			0				
10.	NON-F	FUEL SUB-TOT	AL (1 + 7 thru 9)							254,467		14,52		
11.		ATION EXPENS								407,973		23.28		
12,			n and Engineering				51			0				
13,		ance of Structur					52			0				
			ing and Electric Plan		43		53			317,666		4		
15.			neous Other Power	Generating	Plant	5	54			0				
16.			PENSE (12 thru 15)							317,666		18.13		
17.			ON EXPENSE (11+	16)		107.1	111.10			725,639		41.41		
10	Deprecia	tion				403.4 ,				173,082	_	-		
						4	27			173,082		9,88		
19.	Interest	I FIVED COOK	101 1 011							1 /3.082		I YAN		
	TOTA	L FIXED COST ER COST (17 + 2								898,721		51.29		

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-i) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, ORM, Room 404-W, Washington, DC 20250; and to the Office of Management and Biologet, Paperwork Reduction Project (OMB 805/2-0017), Washington, DC 20250; and to the Office of Management and Biologet, Paperwork Reduction Project (OMB 805/2-0017), Washington, DC 20250; and to the Office of Management and Biologet, Paperwork Reduction Project (OMB 805/2-0017), Washington, DC 20250; and to the Office of Management and Biologet, Paperwork Reduction Project (OMB 805/2-0017), Washington, DC 20250; and to the Office of Management and Biologet, Paperwork Reduction Project (OMB 805/2-0017), Washington, DC 20250; and to the Office of Management and Biologet, Paperwork Reduction Project (OMB 805/2-0017), Washington, DC 20250; and to the Office of Management and Biologet, Paperwork Reduction Project (OMB 805/2-0017), Washington, DC 20250; and to the Office of Management and Biologet, Paperwork Reduction Project (OMB 805/2-0017), Washington, DC 20250; and to the Office of Management and Biologet, Paperwork Reduction Project (OMB 805/2-0017), Washington, DC 20250; and to the Office of Management and Biologet, Paperwork Reduction Project (OMB 805/2-0017), Washington, DC 20250; and to the Office of Management and Biologet, Paperwork Reduction Project (OMB 805/2-0017), Washington, DC 20250; and to the Office of Management and Biologet, Paperwork Reduction Project (OMB 805/2-0017), Washington, DC 20250; and to the Office of Management and Biologet, Paperwork Reduction Project (OMB 805/2-0017), Washington, DC 20250; and to the Office o

		USDA - RE	A					termine your i		The state of the state of the state of		ation. Your		
	OB	ED LEWIO	DEDODT					.C. 901 et seq.	and is	not confident	tial.	T DEAT	CE ONIT Y	,
			REPORT -				ER DESIGN					REAL	SE ONLY	
	INTER	ENAL CON	ABUSTION PLANT				59 GT Fayet	te						
						PLANT						-		
							sel Generat	ing Unit						
NSTR	UCTIONS -	Submit an origin	al and two copies to REA. For d	etails,		YEAR EN	DING							
ce RE	A Bulletin 1	7178-3.				November :	2019							
			SECTION A. IN	TERNAL	COMI	BUSTION G	ENERATIN	NG UNITS						
LINE	UNIT	SIZE				L CONSUMP				OPERATIN	G HOURS		GROSS	
NO.	NO.	(kW)	OIL	GAS		OTHER	TOTAL	IN	7-0	ON		FSERVICE	GENERATION	BTU
	1045	13.02	(1000 Gals.)	(1000 C.F	4.5	1 (2)		SERVICE		STANDBY		Unscheduled	(MWh)	PER kW
	(a)	(b)	(c)	(d)	-)	(e)	(f)	(g)		(h)	(i)	(i)	(k)	(1)
1.	1	1,600	1,3562					18		7,998		0	1	
2.	2	1,600	1.0548					14		8,002	0	0	1	1
3.	-	1,000	1,00.10					1		510,50		1		1
4.				_			b					1	-	1
5.							4			-			-	1
6.	TOTAL	3,200	2.411	-	_			32	_	16,000	0	0	2	167,083
_				1 000	ICE	-	d		cen	VICE (MW		- 0	0	107,00
7.	Average	BIU	138,600 /Gal.	1,000	/C.F.	./		SIATIO	VSER	VICE (NIW	n)		0	
8.	Total BT	T) (10)	334.1646				334	NET GEN	VERA	TION (MW	h)		2	167,082
		I. Cost (S)	55411040		_					VICE % O			0	107,003
2.	TOTAL DE	ii Cust (s)	SECTION B. LA	BOR REI	PODT			DIMITO				& MAXIMUN		
_			SECTION B. LA	THE REAL	T				J.	CHOIC.	PACIONS	& MAXIMUM	I DEMONIAL	
LINE		TEM	VALUE	LINE		ITEM		VALUE	LINE			ITEM		VALUE
NO.		1 Pin	YALUE	NO.		T. E.W.		VALUE	NO.			II GIVE		VALUE
-	No Ema	. Full Time			Main	t. Plant Pay	mall /5)	9,940		Load Facto	w 1973			0.00
1.				5.			ron (s)	2,940	_					0.0
_		erintendent)	0	6.	100,000	Accounts				Plant Facto		P		0.01
		Part Time	0	-		Payroll (\$)		0				y Factor (%)		3.91
		p-Hrs Worke	d 341	7.	TOT							mum Demand		
		1 20 10 10		_	Tax .			44.444						
4.	Oper, Pla	ant Payroll (S		1		Payroll (S)		13,531	5.	Indicated C	Fross Maxin	num Demand ((kW)	0.00
4.	Oper. Pla	ant Payroll (S		ION D. C		Payroll (S) F NET ENI	ERGY GEN		5.	Indicated C	Gross Maxin	num Demand ((kW)	0.00
			SECT	ION D. C		F NET ENI	W. W. W. W.	ERATED	5.					
4.				TON D. C		F NET ENI	ERGY GEN	ERATED	5.	AMOUN		MILLS/NET		S/MMBTL
ine N	o	PRODUC	SECT CTION EXPENSE	ION D. (ACC	DUNT NUMB	ERATED	5.	AMOUN				
ine N	o Operatio	PRODUC	SECT	ION D. C		ACC	DUNT NUME	ERATED	5.	AMOUN (a) 0		MILLS/NET		S/MMBTU (c)
ine N	o Operatio	PRODUC	SECT CTION EXPENSE	ION D. C		ACC	DUNT NUME 546 547.1	ERATED	5.	AMOUN (a) 0 3,329		MILLS/NET		S/MMBTU (c)
1. 2. 3.	o Operatio Fuel, Oil Fuel, Gas	PRODUC on, Supervision	SECT CTION EXPENSE	TON D. (ACC	546 547.1 547.2	ERATED	5.	AMOUN (a) 0 3,329		MILLS/NET		S/MMBTU (c) 9,90
1. 2. 3. 4.	o Operatio Fuel, Oil Fuel, Gas Fuel, Oth	PRODUC in, Supervision s er	SECT	TON D. (ACC	546 547.1 547.2 547.3	ERATED	5.	AMOUN (a) 0 3,329 0		MILLS/NET (b)		S/MMBTU (c) 9,90
1. 2. 3. 4.	o Operatio Fuel, Oil Fuel, Gas Fuel, Oth Energy F	PRODUC in, Supervision s ner For Compress	SECT CTION EXPENSE In and Engineering ed Air	TON D. (ACCO	546 547.1 547.2 547.3 547.4	ERATED	5.	AMOUN (a) 0 3,329 0 0		MILLS/NET (b)		S/MMBTU (c) 9,90 0.00
1, 2. 3, 4. 5,	o Operatio Fuel, Oil Fuel, Gas Fuel, Ott Energy F	PRODUC in, Supervision s her for Compresso SUB-TOTAL	SECT CTION EXPENSE In and Engineering ed Air	TON D. C		ACCO	546 547.1 547.2 547.3 547.4 547.4	ERATED	5.	AMOUN (a) 0 3,329 0 0 0 3,329		MILLS/NET (b)		S/MMBTU (c) 9,90 0.00
1. 2. 3. 4. 5. 6.	Operation Fuel, Oil Fuel, Gas Fuel, Ott Energy F FUEL Generati	PRODUC on, Supervision s her for Compress SUB-TOTAL on Expenses	SECT CTION EXPENSE In and Engineering ed Air (2 thru 5)			ACCO	546 547.1 547.2 547.3 547.4 547	ERATED	5.	AMOUN (a) 0 3,329 0 0 0 3,329 0		MILLS/NET (b)		S/MMBTU (c) 9,90 0.00
1. 2. 3. 4. 5. 6. 7.	Operation Fuel, Oil Fuel, Gas Fuel, Oth Energy F FUEL Generati Miscellar	PRODUC on, Supervision s her for Compress SUB-TOTAL on Expenses	SECT CTION EXPENSE In and Engineering ed Air			ACCO	546 547.1 547.2 547.3 547.4 547 548 549	ERATED	5.	AMOUN (a) 0 3,329 0 0 0 3,329 0 10,840		MILLS/NET (b)		S/MMBTU (c) 9,90 0.00
1, 2. 3, 4, 5, 6, 7, 8,	Operation Fuel, Oil Fuel, Gas Fuel, Ott Energy F FUEL Generati Miscellar Rents	PRODUC on, Supervision s her for Compress SUB-TOTAL on Expenses neous Other P	SECT CTION EXPENSE In and Engineering ed Air (2 thru 5) Cower Generation Expense			ACCO	546 547.1 547.2 547.3 547.4 547	ERATED	5.	AMOUN (a) 0 3,329 0 0 0 3,329 0 10,840 0		0.00 1,664.50		S/MMBTU (c) 9,90 0,00
1, 2. 3, 4, 5, 6, 7, 8,	Operation Fuel, Oil Fuel, Gas Fuel, Gas Fuel, Oil Energy F FUEL Generati Miscellar Rents NON-F	PRODUCES. Supervision For Compress. SUB-TOTAL ON Expenses neous Other P	SECT CTION EXPENSE In and Engineering ed Air (2 thru 5) Cower Generation Expense OTAL (1 + 7 thru 9)			ACCO	546 547.1 547.2 547.3 547.4 547 548 549	ERATED	5.	AMOUN (a) 0 3,329 0 0 3,329 0 10,840		0.00 1,664.50		S/MMBTU (c) 9,90 0,00
1, 2, 3, 4, 5, 6, 7, 8, 9, 10,	Operation Fuel, Oil Fuel, Gas Fuel, Oil Energy F FUEL Generati Miscellan Rents NON-F	production, Supervision s her for Compress SUB-TOTAL on Expenses heous Other P TUEL SUB-TO ATION EXPE	SECT CTION EXPENSE In and Engineering ed Air (2 thru 5) Fower Generation Expense OTAL (1 + 7 thru 9) ENSE (6 + 10)			ACCO	546 547.1 547.2 547.3 547.4 547 548 549	ERATED	5.	AMOUN (a) 0 3,329 0 0 0 3,329 0 10,840 0		0.00 1,664.50		S/MMBTU (c) 9,90 0,00
1. 2. 3. 4. 5. 6. 7. 8. 9. 10.	Operation Fuel, Oil Fuel, Gas Fuel, Oil Energy F FUEL Generati Miscellan Rents NON-F	production, Supervision s her for Compress SUB-TOTAL on Expenses heous Other P TUEL SUB-TO ATION EXPE	SECT CTION EXPENSE In and Engineering ed Air (2 thru 5) Cower Generation Expense OTAL (1 + 7 thru 9)			ACCO	546 547.1 547.2 547.3 547.4 547 548 549	ERATED	5.	AMOUN (a) 0 3,329 0 0 3,329 0 10,840		0.00 1,664.50		S/MMBTL
1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11,	Operation Fuel, Oil Fuel, Gas Fuel, Ott Energy F FUEL Generati Miscellan Rents NON-F OPER Maintens	production, Supervision s her for Compress SUB-TOTAL on Expenses heous Other P TUEL SUB-TO ATION EXPE	SECT CTION EXPENSE In and Engineering ed Air (2 thru 5) Ower Generation Expense OTAL (1 + 7 thru 9) INSE (6 + 10) Sion and Engineering			ACCO	546 547.1 547.2 547.3 547.4 547 548 549 550	ERATED	5.	AMOUN (a) 0 3,329 0 0 0 3,329 0 10,840 10,840 14,169		0.00 1,664.50		S/MMBTU (c) 9,90 0,00
1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13,	Operation Fuel, Oil Fuel, Gas Fuel, Ott Energy F FUEL Generati Miscellan Rents NON-F OPER Maintens	production, Supervision sher For Compresses SUB-TOTAL on Expenses neous Other P TUEL SUB-TO ATION EXPE	SECT CTION EXPENSE In and Engineering ed Air (2 thru 5) Ower Generation Expense OTAL (1 + 7 thru 9) INSE (6 + 10) Sion and Engineering			ACCO	546 547.1 547.2 547.3 547.4 547 548 549 550	ERATED	5.	AMOUN (a) 0 3,329 0 0 3,329 0 10,840 10,840 14,169 0		0.00 1,664.50		S/MMBTU (c) 9,90 0.00
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12.	Operation Fuel, Oil Fuel, Gas Fuel, Ott Energy F FUEL Generati Miscellan Rents NON-F OPER Maintens Maintens	production, Supervision sher For Compresses SUB-TOTAL on Expenses neous Other P TUEL SUB-TO ATION EXPE nnce, Supervision ance of Struct nnce of General	SECT CTION EXPENSE In and Engineering ed Air (2 thru 5) Fower Generation Expense OTAL (1 + 7 thru 9) INSE (6 + 10) Sion and Engineering ures	ses	COST	ACCO	546 547.1 547.2 547.3 547.4 547 548 549 550	ERATED	5.	AMOUN (a) 0 3,329 0 0 3,329 0 10,840 10,840 14,169 0		0.00 1,664.50		S/MMBTI (c) 9,90 0.00
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13.	Operation Fuel, Oil Fuel, Gas Fuel, Ott Energy F FUEL Generati Miscellan Rents NON-F OPER Maintens Maintens Maintens	production, Supervision sher For Compresse SUB-TOTAL on Expenses neous Other Production Expenses neous Other Production Expenses ance, Supervisiones of Struction Expenses ance of Generations of Miscel	SECT CTION EXPENSE In and Engineering ed Air (2 thru 5) Fower Generation Expense OTAL (1 + 7 thru 9) INSE (6 + 10) Sion and Engineering ures ating and Electric Plant	ses	COST	ACCO	546 547.1 547.2 547.3 547.4 547 548 549 550 551 552 553	ERATED	5.	AMOUN (a) 0 3,329 0 0 3,329 0 10,840 0 10,840 14,169 0 96,287		0.00 1,664.50 5,420.00 7,084.50		S/MMBTI (c) 9,90 0.00
1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15,	Operation Fuel, Oil Fuel, Gar Fuel, Ott Energy F FUEL Generati Miscellar Rents NON-F OPER Mainteni Mainteni Mainteni Mainteni Mainteni	PRODUCE on, Supervision series for Compresses SUB-TOTAL on Expenses neous Other Properties ATION EXPENSES ance, Supervision ance of Struct ance of Generation of Generation ance of Miscel TENANCE E	SECT CTION EXPENSE In and Engineering ed Air (2 thru 5) Fower Generation Expense OTAL (1 + 7 thru 9) Sison and Engineering ures ating and Electric Plant lianeous Other Power Ge XYENSE (12 thru 15)	eses	COST	ACCO	546 547.1 547.2 547.3 547.4 547 548 549 550 551 552 553	ERATED	5.	AMOUN (a) 0 3,329 0 0 0 3,329 0 10,840 0 10,840 14,169 0 96,287		0.00 1,664.50 5,420.00 7,084.50		S/MMBTI (c) 9,90 0.00
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15.	Operation Fuel, Oil Fuel, Gar Fuel, Ott Energy F FUEL Generati Miscellar Rents NON-F OPER Mainteni Mainteni Mainteni Mainteni Mainteni MAIN TOTA	PRODUCE on, Supervision for Compresse SUB-TOTAL on Expenses neous Other P TUEL SUB-TO ATION EXPENSES ance, Supervisione, Supervisione, of Struct ance of Generation o	SECT CTION EXPENSE In and Engineering ed Air (2 thru 5) Fower Generation Expense OTAL (1 + 7 thru 9) INSE (6 + 10) Sion and Engineering ures ating and Electric Plant llaneous Other Power Ge	eses	COST	ACCO	546 547.1 547.2 547.3 547.4 547 548 549 550 551 552 553 554	ERATED	5.	AMOUN (a) 0 0 3,329 0 0 0 3,329 0 10,840 0 10,840 14,169 0 96,287 0 96,287 110,456		0.00 1,664.50 5,420.00 7,084.50		S/MMBTU (c) 9,90 0.00
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16.	Operation Fuel, Oil Fuel, Gase Fuel, Oth Energy F FUEL Generati Miscellan Rents NON-F OPER/ Mainten Mainten Mainten Mainten Mainten TOTA Deprecia	PRODUCE on, Supervision for Compresse SUB-TOTAL on Expenses neous Other P TUEL SUB-TO ATION EXPENSES ance, Supervisione, Supervisione, of Struct ance of Generation o	SECT CTION EXPENSE In and Engineering ed Air (2 thru 5) Fower Generation Expense OTAL (1 + 7 thru 9) Sison and Engineering ures ating and Electric Plant lianeous Other Power Ge XYENSE (12 thru 15)	eses	COST	ACCO	546 547.1 547.2 547.3 547.4 547 548 549 550 551 552 553 554	ERATED	5.	AMOUN (a) 0 3,329 0 0 0 3,329 0 10,840 0 10,840 14,169 0 96,287 110,456 28,325		0.00 1,664.50 5,420.00 7,084.50		S/MMBTI (c) 9,90 0.00
1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19,	Operation Fuel, Oil Fuel, Gase Fuel, Ott Energy F FUEL Generatin Miscellan Rents NON-F OPER/ Maintens Maintens Maintens Maintens Maintens TOTA Deprecia	production, Supervision s her for Compress SUB-TOTAL on Expenses heous Other P TUEL SUB-TO ATION EXPE hence, Supervisione of Struct ince of Generation of Generation of Miscel TENANCE E. L PRODUCT tion	ed Air (2 thru 5) Tower Generation Expense OTAL (1+7 thru 9) ENSE (6+10) Sion and Engineering ures ating and Electric Plant Illaneous Other Power Ge XYPENSE (12 thru 15) ION EXPENSE (11 + 16)	eses	COST	ACCO	546 547.1 547.2 547.3 547.4 547 548 549 550 551 552 553 554	ERATED	5.	AMOUN (a) 0 3,329 0 0 3,329 0 10,840 14,169 0 96,287 0 96,287 110,456 28,325		0.00 1,664.50 5,420.00 7,084.50 48,143.50 55,228.00		S/MMBTI (c) 9,90 0.00
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17. 18. 19. 20.	Operation Fuel, Oil Fuel, Gas Fuel, Ott Energy F FUEL Generati Miscellan Rents NON-F OPER Maintens Maintens Maintens MAIN TOTA Deprecia Interest	PRODUCE on, Supervision for Compresse SUB-TOTAL on Expenses neous Other P TUEL SUB-TO ATION EXPENSES ance, Supervisione, Supervisione, of Struct ance of Generation o	SECT CTION EXPENSE In and Engineering ed Air (2 thru 5) Fower Generation Expense OTAL (1 + 7 thru 9) ENSE (6 + 10) Sion and Engineering ures ating and Electric Plant Ilaneous Other Power Go XYPENSE (12 thru 15) ION EXPENSE (11 + 16) ST (18 + 19)	eses	COST	ACCO	546 547.1 547.2 547.3 547.4 547 548 549 550 551 552 553 554	ERATED	5.	AMOUN (a) 0 3,329 0 0 0 3,329 0 10,840 0 10,840 14,169 0 96,287 110,456 28,325		0.00 1,664.50 5,420.00 7,084.50		S/MMBTU (c) 9,90 0.00

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	toni ise zon	USDA - REA				This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 90) et seq.) and is not confidential.									
	OPE	PATING	REPORT -					IGNATION	eq.) and	is not confide	ntial.	REA USE ONLY			
			MBUSTION PLAN	T		CALLER THAT I WAS A	59 GT Fa					1	ALLE COL OTTE		
		MINIE CO.	MIDOS HOLLI LALI	•	1	PLANT	07 01 14	yene	_		_				
					_ 1		Diesel Ger	nerating Uni							
INCTOL	CTIONE E	habanis an anistant	and two copies to REA. For de	nile		YEAR E		eraning em	_						
	Bulletin 171		and two copies to Ress. For de	100.35		Novembe									
SEC REA	Buttetin 171	/6-3,	SECTION A.	NTERNAL	COM			TING UNIT	·s			1			
LINE	UNIT	SIZE	SECTION A.	III EIGIAL	_	L CONSUN		OPERATING		CHOURS	URS GROSS				
NO.	NO.	(kW)	OIL	GAS	FUE	OTHE	TOTAL	IN	-	ON	OUT OF SE	RVICE	GENERATIO	BTU	
3101	1196	14.17	(1000 Gals.)	(1000 C.F.)		377	1073105	SERVICE		1.27	Scheduled	Unsched		PER kWh	
	(a)	(b)	(c)	(d)		(e)	(f)	(g)		(h)	(i)	(i)	(k)	(1)	
1,	3	1,600	0.000					0		8,016	0	0	0		
2.															
3.												1			
4.															
5.					- X	1 7		Vis.							
6.	TOTAL	1,600	0.000					0		8,016	0	0	0		
7.	Average	BTU	138,600 /Gal	1,000	/C.F.	1		STATIO	NSER	VICE (MWh	0		0		
	m	D11 (10)					0	NEW CE	MININ A	FION (3433/6					
8.	Total B		0		-		0			TION (MWh			0	C	
9.	1 otal Do	el. Cost (S)	SECTION D. I	ADOD DEL	ODT			SIATIO		CTION C. I		. MAYIN	7.0	ND	
_	1		SECTION B. I	ABOR REI	UKI	_			SE	THONC. I	ACTORS	MAAIS	TUM DEMA	UND	
LINE		ITEM	VALUE	LINE		ITEM		VALUE	LINE			ITEM		VALUE	
NO.				NO.		20,000			NO.				4	111888	
1.	No. Emr	p. Full Time		5.	Main	t. Plant Pa	avroll (S)	1,565	1.	Load Factor (%)				0.00	
		perintendent)	0	6.		Accounts			2.					0.00	
2.		p. Part Time	0	- "	200	Payroll (S		0	3.			ty Factor	(%)	0.00	
3.		mp-Hrs Work		7.	TOT		-	-	4.	Running Plant Capaci		Maximum Demand (kW)		2100	
4.		lant Payroll (- "	7	Payroll (S	(2)	1,565	5.				0.00		
	Lagran	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		TION D. C				ENERATEI							
U mai		0.00				1	5.7. or 500			1 6-6		1	STAAT	10000	
		PRODU	CTION EXPENSE			AC	COUNT NU	MBER		AMOUN		100	NET kWh	S/MMBTU	
Line No			a and Bushmoden		_		-16		-	(a)		(b)		(c)	
111	0	An Change date			-		546		_	0	_	-		0.00	
1.		on, Supervisio	in and Engineering											0.00	
2.	Fuel, Oi	1	on and Engineering		_		547.1	_				-1	4		
1. 2. 3.	Fuel, Oil	l Is	on and Engineering			1 9	547.2			0					
1. 2. 3. 4.	Fuel, Oi Fuel, Ga Fuel, Ot	l Is her				1	547.2 547.3			0		0.00		0.00	
1. 2. 3. 4. 5.	Fuel, Oi Fuel, Ga Fuel, Ot Energy	l is her For Compres:	sed Air				547.2 547.3 547.4			0 0		0.00		0,00	
1. 2. 3. 4. 5.	Fuel, Oil Fuel, Ga Fuel, Ot Energy I FUEL	l her For Compress SUB-TOTA	sed Air			5	547.2 547.3 547.4 547			0 0 0		0.00			
1. 2. 3. 4. 5. 6.	Fuel, Oil Fuel, Ga Fuel, Ot Energy I FUEL Generati	l her For Compress SUB-TOTA ion Expenses	sed Air L (2 thru 5)	1565			547.2 547.3 547.4 547			0 0 0 0				0,00	
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Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-i) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information, Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, Room 404-W, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (UMB #0872-0017), Washington, DC 20503, UMB FORM NO. 0572-0017, Expires 12/31/94.

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ON OPER	RATION (7 thru 9)			21,251,207	8,076,891
INEERIN			568	87,394	125,762
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		A P A A P			6,869,261
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		e rivers			22,576,271
					17,239,471
TATIONS	(21+30+31)			44,695,919	39,815,742
ON B. FA	CILITIES IN SERVICE		SECTION C. LAB	OR AND MATERIAL	SUMMARY
S	SUBSTATI				110
LES	TYPE	CAPACITY (kVA)		LINES	STATIONS
0.90	10. STEPUP AT GEN-		2. OPER. LABOR	2,697,557	4,395,120
13.40	ERATING PLANTS	2,777,500	3. MAINT. LABOR	610,051	1,225,285
1,966.90	The second section of		4. OPER. MATERIAL	921,123	936,311
410.50	11. TRANSMISSION	4,050,000	5. MAINT, MATERIAL	4,367,254	3,277,255
353.50			ppen	Charles on Second	
118.70	Land of the second	100000	SEC	TOND. OUTAGES	
	12. DISTRIBUTION	4,202,845	I. TOTAL		213,539
				SERVED	539,721
	(9 thru 12)	11.030.345			0.40
	SMISSION MAIN ON EXPE RATION NTENAN ENSE (19 E - OPER E - MAIN' N EXPEN AND MAI SMISSION ION ON ON (18 + 2 ON	RATION	SMISSION PLANT ON MAINTENANCE (11 thru 16) ON EXPENSE (10 + 17) RATION. NTENANCE. ENSE (19 + 20) E- OPERATION E- MAINTENANCE. N EXPENSE (22 + 23) AND MAINTENANCE (18 + 21 + 24) MISSION ON O	S70 S71 S72 S73 S74 S75 S75	S70 S71 S,272,889 S72 0 0 0 0 0 0 0 0 0

$control\ number.\ The\ valid\ OMB\ control\ number\ for\ this\ information\ collection\ is\ 0572-0032.$	and a person is not required to respond to, a collection of information unless it displayed and the book of the time required to complete this information collection is estimated to average 21 hours per ering and maintaining the data needed, and completing and reviewing the collection of information.
UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE	BORROWER DESIGNATION KY0059
FINANCIAL AND OPERATING REPORT	PERIOD ENDED December 2019 (Prepared with Audited Date
ELECTRIC POWER SUPPLY	BORROWER NAME
INSTRUCTIONS - See help in the online application.	East Kentucky Power Cooperative, Inc.
This information is analyzed and used to determine the submitter's financial situat regulations to provide the information. The information provided is subject to the	ion and feasibility for loans and guarantees. You are required by contract and applicable Freedom of Information Act (5 U.S.C. 552)
CER	RTIFICATION
	vithin the jurisdiction of an agency of the United States and the making of a subject to prosecution under Title 18, United States Code Section 1001.
	are in accordance with the accounts and other records system to the best of our knowledge and belief.
PERIOD AND RENEWALS HAVE BEEN OBTAINED	HAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING D FOR ALL POLICIES DURING THE PERIOD COVERED PART 1718 OF 7 CFR CHAPTER XVII
(check o	ne of the following)
X All of the obligations under the RUS loan documents have been fulfilled in all material respects.	There has been a default in the fulfillment of the obligations under the RUS loan documents. Said default(s) is/are specifically described in Part A Section C of this report.
Anthony Campbell 3/31/2	020
DATE	
DUC Einen international Comment of the December of Education December 1	Di.i D.4. 2012

RUS Financial and Operating Report Electric Power Supply

Revision Date 2013

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE

FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART A - FINANCIAL

BORROWER DESIGNATION

KY0059

PERIOD ENDED

December 2019

INSTRUCTIONS - See help in the online application.

SECTION A. STATEMENT OF OPERATIONS

		ATEMENT OF OPERATI	YEAR-TO-DATE		
	ITEM	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	THIS MONTH (d)
1.	Electric Energy Revenues	874,156,680	840,613,250	865,181,381	73,945,672
2.	Income From Leased Property (Net)	7,187,324	2,418,758	2,074,850	7,947
3.	Other Operating Revenue and Income	15,299,959	15,501,059	14,524,414	1,500,486
4.	Total Operation Revenues & Patronage Capital (1 thru 3)	896,643,963	858,533,067	881,780,645	75,454,105
5.	Operating Expense – Production - Excluding Fuel	67,428,793	67,600,942	76,609,445	6,778,795
6.	Operating Expense – Production - Fuel	209,375,218	162,606,873	230,046,201	13,217,010
7.	Operating Expense – Other Power Supply	181,824,752	186,957,370	124,109,082	16,082,806
8.	Operating Expense – Transmission	32,002,487	33,264,249	34,947,602	3,936,151
9.	Operating Expense – RTO/ISO	5,243,736	4,746,964	5,150,000	382,228
10.	Operating Expense – Distribution	1,528,186	1,738,531	2,248,678	143,248
11.	Operating Expense – Customer Accounts	0	0	0	0
12.	Operating Expense – Customer Service & Information	9,615,924	6,291,719	7,822,015	530,194
13.	Operating Expense – Sales	60,943	68,233	93,761	1,574
14.	Operating Expense – Administrative & General	40,569,284	39,375,326	40,081,727	3,208,091
15.	Total Operation Expense (5 thru 14)	547,649,323	502,650,207	521,108,511	44,280,097
16.	Maintenance Expense – Production	86,719,457	87,416,712	89,646,889	9,734,503
17.	Maintenance Expense – Transmission	8,494,842	9,341,148	11,547,410	1,164,242
18.	Maintenance Expense – RTO/ISO	0	0	0	0
19.	Maintenance Expense – Distribution	2,227,790	2,929,641	1,726,369	349,969
20.	Maintenance Expense – General Plant	3,034,298	2,732,236	2,442,606	645,798
21.	Total Maintenance Expense (16 thru 20)	100,476,387	102,419,737	105,363,274	11,894,512
22.	Depreciation and Amortization Expense	117,885,485	120,875,227	121,293,444	9,548,604
23.	Taxes	191,299	120,195	116,400	851
24.	Interest on Long-Term Debt	115,438,974	112,361,640	112,234,019	9,107,421
25.	Interest Charged to Construction - Credit	0	0	0	0
26.	Other Interest Expense	11	1,112	0	1,112
27.	Asset Retirement Obligations	(21,102)	390,860	0	44,855
28.	Other Deductions	1,058,654	411,377	853,872	(962,215)
29.	Total Cost Of Electric Service (15 + 21 thru 28)	882,679,031	839,230,355	860,969,520	73,915,237
30.	Operating Margins (4 less 29)	13,964,932	19,302,712	20,811,125	1,538,868
31.	Interest Income	27,744,526	25,453,803	20,024,613	1,720,217
32.	Allowance For Funds Used During Construction	0	0	0	0
33.	Income (Loss) from Equity Investments	0	0	0	0
34.	Other Non-operating Income (Net)	(1,273,717)	(1,187,321)	(2,241,396)	48,635
35.	Generation & Transmission Capital Credits	0	0	0	0
36.	Other Capital Credits and Patronage Dividends	233,047	634,843	175,000	75
37.	Extraordinary Items	0	0	0	0
38.	Net Patronage Capital Or Margins (30 thru 37)	40,668,788	44,204,037	38,769,342	3,307,795

RUS Financial and Operating Report Electric Power Supply - Part A - Financial

Revision Date 2013

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE

FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART A - FINANCIAL

BORROWER DESIGNATION

KY0059

PERIOD ENDED

December 2019

INSTRUCTIONS – See help in the online application.

	ASSETS AND OTHER DEBITS	SECTION B. BA	ALANCE SHEET LIABILITIES AND OTHER CREDITS					
1.	Total Utility Plant in Service	4,181,966,162	33.	Memberships	1,600			
2.	Construction Work in Progress	247,392,630	34.	Patronage Capital	1,000			
3.	Ü	4,429,358,792	54.	a. Assigned and Assignable	648,671,724			
	Total Utility Plant (1 + 2)			b. Retired This year	1,814,291			
4.	Accum. Provision for Depreciation and Amortization	1,558,959,449		c. Retired Prior years	C			
5.	Net Utility Plant (3 - 4)	2,870,399,343		d. Net Patronage Capital (a - b - c)	646,857,433			
6.	Non-Utility Property (Net)	820	35.	Operating Margins - Prior Years	C			
7.	Investments in Subsidiary Companies	0	36.	Operating Margin - Current Year	19,937,555			
8.	Invest. in Assoc. Org Patronage Capital	2,311,810	37.	Non-Operating Margins	24,266,482			
9.	Invest. in Assoc. Org Other - General Funds	9,370,967	38.	Other Margins and Equities	24,308,574			
10.	Invest. in Assoc. Org Other - Nongeneral Funds	0	39.	Total Margins & Equities	715 271 644			
11.	Investments in Economic Development Projects	0		(33 +34d thru 38)	715,371,644			
12.	Other Investments	3,477,708	40.	Long-Term Debt - RUS (Net)	С			
13.	Special Funds	38,978,608	41.	Long-Term Debt - FFB - RUS Guaranteed	2,093,974,850			
14.	Total Other Property And Investments	54,139,913	42.	Long-Term Debt - Other - RUS Guaranteed	C			
	(6 thru 13)	31/133/313	43.	Long-Term Debt - Other (Net)	625,543,715			
15.	Cash - General Funds	19,792,278	44.	Long-Term Debt - RUS - Econ. Devel. (Net)	C			
16.	Cash - Construction Funds - Trustee	500	45.	Payments – Unapplied	349,593,356			
17.	Special Deposits	1,732,320	46.	Total Long-Term Debt (40 thru 44 - 45)	2,369,925,209			
18.	Temporary Investments	111,000,000	47.	Obligations Under Capital Leases Noncurrent	180,142			
19.	Notes Receivable (Net)	0	48.	Accumulated Operating Provisions and Asset Retirement Obligations	119,430,324			
20.	Accounts Receivable - Sales of Energy (Net)	80,926,647	49.	Total Other NonCurrent Liabilities	110 610 466			
21.	Accounts Receivable - Other (Net)	4,205,712		(47 + 48)	119,610,466			
22.	Fuel Stock	67,431,601	50.	Notes Payable	С			
23.	Renewable Energy Credits	0	51.	Accounts Payable	115,993,058			
24.	Materials and Supplies - Other	63,732,924	52.	Current Maturities Long-Term Debt	93,967,682			
25.	Prepayments	12,218,596	53.	Current Maturities Long-Term Debt - Rural Devel.	С			
26.	Other Current and Accrued Assets	108,044	54.	Current Maturities Capital Leases	43,306			
27.	Total Current And Accrued Assets	361,148,622	55.	Taxes Accrued	538,178			
	(15 thru 26)	301,140,022	56.	Interest Accrued	8,090,066			
28.	Unamortized Debt Discount & Extraordinary Property Losses	3,407,742	57.	Other Current and Accrued Liabilities	3,935,203			
29.	Regulatory Assets	134,897,310	58.	Total Current & Accrued Liabilities (50 thru 57)	222,567,493			
30.	Other Deferred Debits	7,677,389	59.	Deferred Credits	4,195,507			
31.	Accumulated Deferred Income Taxes	0	60.	Accumulated Deferred Income Taxes	C			
32.	Total Assets and Other Debits (5+14+27 thru 31)	3,431,670,319	61.	Total Liabilities and Other Credits (39 + 46 + 49 + 58 thru 60)	3,431,670,319			

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY	BORROWER DESIGNATION KY0059
INSTRUCTIONS - See help in the online application.	PERIOD ENDED December 2019

SECTION C. NOTES TO FINANCIAL STATEMENTS

Steam Sales

East Kentucky Power's Spurlock generating station. For statistical reporting and billing purposes, steam is converted to equivalent demand and energy sold and generation produced, using British Thermal Units and a moving twelve-month weighted average heat rate. The December 2019 Demand/MMBTU was 313.100 and the Energy/MMBTU was 187,721.70. Year-to-date 2019 Energy/MMBTU was 1,795,728.50. For RUS reporting purposes, steam revenue is reported on Part B SE and is included in Other Operating Revenue and Income on Part A, Section A. Steam related revenue was \$10,706,213 for the year ended December 31, 2019.

Power Sales Arrangements- Operating Leases

In December 2015, the Cooperative became the lessor under two power sales arrangements required to be accounted for as operating leases due to the specific terms of the agreements. One arrangement, a capacity purchase and tolling agreement that entitled a third party to 165 MW of firm generation and capacity from Bluegrass Generation Station Unit 3, terminated on April 30, 2019. The third party was responsible for the delivery of natural gas and also for securing electric transmission service in their balancing area. The other arrangement is an agreement to sell capacity and energy from the Glasgow landfill gas plant to a member system for a period of ten years. The revenues and expenses associated with the units dedicated to these power agreements are charged to RUS SoA accounts 412 and 413, respectively. It should be noted that revenues, generation and expenses associated with the units dedicated to the power arrangements are excluded from Part B SE- Sales of Electricity, Part F IC-Internal Combustion Plant, and Part C- Sources and Distribution of Energy. Upon termination of the sales arrangement, RUS SoA accounts 412 and 413 are no longer utilized and the revenues, generation and expenses associated with the respective generating units are included in the abovementioned schedules.

Regulatory Assets

Part A, Section B, Line 29, Regulatory Assets, includes a balance of \$88,847,396 representing the 2010 cancellation of Smith Unit 1 construction. The Cooperative received approval from the Kentucky Public Service Commission (KPSC) to begin amortization of the Smith Unit 1 regulatory asset, net of estimated mitigation and salvage efforts, over a ten year period beginning in January 2017. In addition to amortization, the balance was reduced an additional \$22.6 million in 2019 as a result of focused mitigation and salvage efforts which included utilizing compatible components at Spurlock Station and selling parts for salvage.

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY INSTRUCTIONS - See help in the online application. BORROWER DESIGNATION KY0059 PERIOD ENDED December 2019

SECTION C. NOTES TO FINANCIAL STATEMENTS

Part A, Section B, Line 29, Regulatory assets, also includes a \$749,484 regulatory asset associated with the December 31, 2015 abandonment of Dale Station. This regulatory asset represents the balance of capital projects remaining to be recovered in the environmental surcharge at December 31, 2015 and will be considered for recovery, along with an associated return, during EKPC's next rate case. Amortization of unrecovered plants recognized in 2019 was \$12,168,157.

EKPC received approval from RUS to establish a regulatory asset in the amount of \$7,244,184 for major maintenance and the replacement of minor items of property incurred at Spurlock Station in 2019 and to amortize the balance over 8 years, beginning January 2020, to the maintenance accounts of each respective unit.

Accumulated Operating Provisions and Asset Retirement Obligations

Part A, Section B, Line 48, Accumulated Operating Provisions and Asset Retirement Obligations includes accumulated postretirement benefit obligation of \$57,552,923 and asset retirement obligations of \$56,319,217.

Capital Leases

EKPC entered into a five year capital lease agreement on November 8, 2019 for office copiers. The present value of the lease was recorded as general plant in the amount of \$229,711. The current and non-current portions of this capital lease are recorded in RUS SoA accounts 243 and 227 respectively.

Principal Payments

Part H, Section H, Column c, Principal Billed This Year, includes only normally billed principal. This column does not include principal payments that were authorized under the 2018 Farm Bill and paid from the RUS Cushion of Credit account. EKPC paid \$177,269,186 towards principal from the RUS Cushion of Credit account in 2019.

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY	BORROWER DESIGNATION KY0059
INSTRUCTIONS - See help in the online application.	PERIOD ENDED December 2019
SECTION C. CERTIFICATI	ON LOAN DEFAULT NOTES

FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY

INSTRUCTIONS - See help in the online application.

BORROWER DESIGNATION

KY0059

PERIOD ENDED

December 2019

	ı			S OF ELECTRICIT				
Sale No.	Name Of Company or Public Authority	RUS Borrower Designation	Statistical Classification	Renewable Energy Program Name	Primary Renewable Fuel Type	Average Monthly Billing Demand (MW)	Actual Average Monthly NCP Demand	Actual Average Monthly CF Demand
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	Ultimate Consumer(s)		RQ					
2	Big Sandy Rural Elec Coop Corp (KY0058)	KY0058	RQ	Wholesale Renewable Energy	Methane - landfill gas	47		4
3	Blue Grass Energy Coop Corp (KY0064)	KY0064	RQ	Wholesale Renewable Energy	Methane - landfill gas	276		27
4	Clark Energy Cooperative, Inc (KY0049)	KY0049	RQ	Wholesale Renewable Energy	Methane - landfill gas	94		9
5	Cumberland Valley Rural E C C (KY0057)	KY0057	RQ	Wholesale Renewable Energy	Methane - landfill gas	87		8
6	Farmers Rural Elec Coop Corp (KY0034)	KY0034	RQ	Wholesale Renewable Energy	Methane - landfill gas	101		10
7	Fleming-Mason Rural E C C (KY0052)	KY0052	RQ	Wholesale Renewable Energy	Methane - landfill gas	205		20
8	Grayson Rural Elec Coop Corp	KY0061	RQ	Wholesale	Methane -	52		5
9	(KY0061) Inter-County Energy (KY0027)	KY0027	RQ	Renewable Energy Wholesale	landfill gas Methane -	104		10
10	Jackson Energy Cooperative Crp	KY0003	RQ	Renewable Energy Wholesale	landfill gas Methane -	187		18
11	(KY0003) Licking Valley Rural E C C	KY0056	RQ	Renewable Energy Wholesale	landfill gas Methane -	51		5
	(KY0056) Nolin Rural Electric Coop Corp	KY0051	RQ	Renewable Energy Wholesale	landfill gas Methane -	156		15
	(KY0051) Owen Electric Cooperative, Inc	KY0037	RQ	Renewable Energy Wholesale	landfill gas Methane -	420		42
	(KY0037)			Renewable Energy	landfill gas			
	Salt River Electric Coop Corp (KY0021)	KY0021	RQ	Wholesale Renewable Energy	Methane - landfill gas	242		24
15	Shelby Energy Cooperative, Inc (KY0030)	KY0030	RQ	Wholesale Renewable Energy	Methane - landfill gas	94		9
16	South Kentucky R. E. C. C. (KY0054)	KY0054	RQ	Wholesale Renewable Energy	Methane - landfill gas	273		27
17	Taylor County Rural E C C (KY0023)	KY0023	RQ			112		11
18	American Electric Power (AEP)		OS					
19	Ameren Energy		os					
20	Big Rivers Electric Corp (KY0062)	KY0062	OS					
21	Cargill Power Markets, LLC (MN)		OS					
22	Southern Company Services		OS					
23	Duke Energy Corporation		OS					
24	Louisville Gas & Electric Co		OS					
25	Midwest Independent Transmission System Operator, Inc. (IN)		OS					
26	Oglethorpe Power Corporation (GA0109)	GA0109	OS					
	PJM Interconnection (PA)		os					
	Tenaska Power Services		OS					
29	Tennessee Valley Authority		OS					
30	The Energy Authority		OS					
31	Westar Energy		os					
32	Hoosier Energy R E C, Inc (IN0106)	IN0106	OS					
33	*Miscellaneous		os					
34	*Adjustments		RQ					

U	INITED STATES DEPARTMENT O		URE	BORROWER DESI	GNATION					
	RURAL UTILITIES SEI FINANCIAL AND OPERATII ELECTRIC POWER SI	NG REPORT		KY0059						
INSTRUCTIO	NS - See help in the online application	on.		PERIOD ENDED December 2019						
		PAI	RT B SE - SALES	OF ELECTRICIT	Y					
Sale No.	Name Of Company or Public Authority	RUS Borrower Designation	Statistical Classification	Renewable Energy Program Name	Primary Renewable Fuel Type	Average Monthly Billing Demand (MW)	Actual Average Monthly CP Demand			
	(a)	(b)	(c)	(d)	(e)	(f) '	(g)	(h)		
35	AES Ohio Generation, LLC (OH)		OS							
UC	Total for Ultimate Consumer(s)									
Dist	Total for Distribution Borrowers					2,345	0	2,345		
G&T	Total for G&T Borrowers					0	0	(
Other	Total for Other				·	156	0	156		
Total	Grand Total					2,501	0	2,501		

FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY

BORROWER DESIGNATION

KY0059

INSTRUCTIONS - See help in the online application.

PERIOD ENDED

December 2019

		PART B SE -	SALES OF ELECTRICITY		
Sale No	Electricity Sold (MWh) (i)	Revenue Demand Charges (j)	Revenue Energy Charges (k)	Revenue Other Charges (l)	Revenue Total (j + k + l) (m)
1	(2)	(,)	(11)	(-)	(***)
2	227,583	3,363,111	10,575,996	1,580,342	15,519,449
3	1,398,957	20,003,872	63,211,351	8,509,623	91,724,846
4	450,510	6,754,893	21,011,191	3,324,269	31,090,353
5	442,563	6,238,029	20,633,112	3,083,376	29,954,517
6	519,381	7,193,812	23,919,443	3,374,531	34,487,786
7	1,124,137	13,821,423	46,427,772	5,420,869	65,670,064
8	259,793	3,795,481	11,939,960	1,872,454	17,607,895
9	494,381	7,628,144	22,610,552	3,239,206	33,477,902
10	925,435	13,631,267	42,694,655	6,204,802	62,530,724
11	255,206	3,636,232	11,903,534	1,747,300	17,287,066
12	784,861	11,182,571	35,469,027	4,796,768	51,448,366
13	2,409,451	20,765,391	101,968,458	10,141,681	132,875,530
14	1,261,601	17,567,259	58,038,588	7,738,657	83,344,504
15	516,055	7,081,471	22,992,399	3,094,049	33,167,919
16	1,324,843	19,956,276	60,681,502	8,648,073	89,285,851
17	576,924	7,489,634	25,042,039	3,405,343	35,937,016
18					
19					
20					
21					
22					
23					
24	5,094		161,403		161,403
25					•
26					
27	587,159	6,270,864	19,418,216		25,689,080
28					
29					
30					
31					
32					
33					
34					
35		59,192			59,192
UC					
Dist	12,186,820	158,926,295	543,650,552	71,384,575	773,961,422
G&T	0	0	0	0	0
Other	1,377,114	17,512,627	55,048,646	4,796,768	77,358,041
Total	13,563,934	176,438,922	598,699,198	76,181,343	851,319,463

		Page 220 01 568
UNIT	TED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE	BORROWER DESIGNATION
	FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY	KY0059
INSTRUCTIONS	- See help in the online application.	PERIOD ENDED December 2019
	PART B SE - SA	LES OF ELECTRICITY
Sale No		Comments
1		
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13 14		
15		
16		
17		
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31 32		
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33		

FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY

L AND OPERATING REPORT

INSTRUCTIONS - See help in the online application.

PERIOD ENDED

BORROWER DESIGNATION

December 2019

KY0059

			PART B P	P - PURCHASED POW	ER			
Purch ase No.	Name Of Company or Public Authority	RUS Borrower Designation	Statistical Classification	Renewable Energy Program Name	Primary Renewable Fuel Type	Average Monthly Billing Demand (MW)	Actual Average Monthly NCP Demand	Actual Average Monthly CP Demand ()
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	Duke Energy Corporation		os					
2	American Electric Power (AEP)		os					
3	Big Rivers Electric Corp (KY0062)	KY0062	os					
4	Cargill Power Markets, LLC (MN)		os					
5	Progress Energy Ventures, Inc.		os					
6	Cinergy Services Corporation		os					
7	Ameren Energy		os					
8	North Carolina Power Company		os					
9	DTE Energy Trading, Inc		os					
10	Duke Energy Corporation		os					
11	Dynegy Power Marketing Inc		OS					
	Entergy-Koch Trading		os					
	Exelon Energy Company		os					
14	Hoosier Energy R E C, Inc (IN0106)	IN0106	os					
15	Louisville Gas & Electric Co		os					
16	Louisville Gas & Electric Co		os					
17	Southeastern Power Admin		RQ			157		
	Southern Co. Services-Network Service		os					
	Southern Illinois Power Coop (IL0050)	IL0050	os					
20	Southern Indiana Gas & Elec Co		os					
21	Tennessee Valley Authority		os					
22	*Miscellaneous		os					
	Associated Electric Coop, Inc (MO0073)	MO0073	os					
	Sempra Energy Trading Corp		OS					
	Northern Indiana Pub Serv Co		OS					
	Indianapolis Power & Light Co		OS					
	Progress Energy Ventures, Inc.		OS		-			
29	Sempra Energy Trading Corp *Miscellaneous		os os					
	Northern States Power Company		OS		 			
	MN							
	Cobb Electric Membership Corp		OS					
	North Carolina Mun Power Agny		OS		-			
	PJM Interconnection (PA)		os os		-			
	Westar Energy Midwest Independent Transmission System Operator,		os os					
	Inc. (IN)							
	Owensboro Municipal Utilities		os		ļ			
	Duke Energy Corporation		os					
38	EDF Trading North America, LLC (TX)		os					
39	The Energy Authority		OS					
40	*Miscellaneous		OS	_	<u> </u>			ļ
	Department of Military Affairs (KY)		os	Department of Military Affairs	Solar - photvoltaic			
	COX Waste-to-Energy Inc. (KY)		OS		 			
	EMC Development Company (MD)		os					
44	*Other Renewable Supplier (DC)		os	Community Solar Power Generati	Solar - photvoltaic	4		
	MAC Farms, Inc. (KY)		OS					
Dist	Total for Distribution Borrowers				 	0	0	
G&T	Total for G&T Borrowers					0	0	0

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY				BORROWER DESIGNATION KY0059					
INSTRU	UCTIONS - See help in the online	application.		PERIOD ENDED December 2019 P - PURCHASED POWER					
			PART B P	P - PUR	CHASED POW	ER			
Purch ase No.	Name Of Company or Public Authority	RUS Borrower Designation	Statistical Classification		wable Energy ogram Name	Primary Renewable Fuel Type	Average Monthly Billing Demand (MW)	Actual Average Monthly NCP Demand	Actual Average Monthly CP Demand ()
	(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)
Other	Total for Other						161	0	0
Total	Grand Total						161	0	0

FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY

BORROWER DESIGNATION

KY0059

INSTRUCTIONS - See help in the online application.

PERIOD ENDED
December 2019

	orno oco nonp m uno	December 2019					
				PURCHASED POWI	ER		
Purchase No	Electricity Purchased (MWh) (i)	Electricity Received (MWh) (j)	Electricity Delivered (MWh) (k)	Demand Charges (l)	Energy Charges (m)	Other Charges (n)	Total (l + m + n) (o)
1	(1)	(,1)	(K)	(1)	(III)	(11)	(0)
2							
3							
4							
5							
6 7							
8							
9							
10							
11							
12							
13							
14	44				204		20
15 16	11				301		30
17	275,946			2,860,882	3,658,057		6,518,93
18	2.0,0.0			2,000,002	0,000,007		0,0.0,00
19							
20							
21							
22							
23							
24							
25 26							
27							
28							
29							
30							
31							
32							
33 34	6,550,100				170,051,037		170,051,03
34							
36							
37							
38							
39							
40							
41	40				1,237		1,23
42	1,971				45,569		45,56
43 44	422			2,541	12,858		15,39
44	12			2,541	308		15,39
Dist	0	0	0	0	0	0	301
G&T	0	0	0		0	0	(
Other	6,828,502	0	0	2,863,423	173,769,367	0	176,632,790
Total	6,828,502	0	0		173,769,367	0	176,632,790

AG & NUCOR Request 40 Page 224 of 568 UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE BORROWER DESIGNATION KY0059 FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY INSTRUCTIONS - See help in the online application. PERIOD ENDED December 2019 PART B PP - PURCHASED POWER Purchase No Comments

44 East Kentucky Power Cooperative, Inc. DBA Cooperative Solar. Energy for solar panels subscribed to members.

						<u> </u>		
RURAL FINANCIAL A	EPARTMENT OF AGRICU UTILITIES SERVICE AND OPERATING REPOR RIC POWER SUPPLY		BORROWER DESIGNATION KY0059					
INSTRUCTIONS - See help in the	online application		PERIOD ENDED December 2019					
	PART C RE	- RENEWABLE GI	ENERATING PLANT	SUMMARY				
Plant Name	Prime Mover	Primary Renewable Fuel Type	Renewable Fuel (%)	Capacity (kW)	Net Generation (MWh)	Capacity Factor (%)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)		
Green Valley	Internal Combustion	Methane - landfill gas	100.00	2400.0	14893.0	70.80		
Laurel Ridge	Internal Combustion	Methane - landfill gas	100.00	3200.0	18669.0	66.60		
Bavarian	Internal Combustion	Methane - landfill gas	100.00	4800.0	29622.0	70.40		
Hardin	Internal Combustion	Methane - landfill gas	100.00	2400.0	393.0	1.90		
Pendleton	Internal Combustion	Methane - landfill gas	100.00	3200.0	19128.0	68.20		
Glasgow	Internal Combustion	Methane - landfill gas	100.00	1000.0	5632.0	64.30		
Cooperative Solar One	Photovoltaic	Solar - photvoltaic	100.00	8500.0	14457.0	19.40		
Total:		I		25500 0	102794 0			

100

100

100

2,563

14,549

						1 age 220 of 000
RI FINANC	TES DEPARTMENT OURAL UTILITIES SEF IAL AND OPERATIF LECTRIC POWER SU	BORROWER DESIGNATION KY0059				
INSTRUCTIONS - See help	in the online application	PERIOD ENDED	PERIOD ENDED December 2019			
	GENERATING PLA	NT SUMMARY				
Plant Name	nt Name Number Total O&M		Power Cost (mils/Net kWh)	Total Investment (\$1,000)	Percentage Ownership (%)	RUS Funding (\$1,000)
(a)	(h)	(i)	(j)	(k)	(I)	(m)
Green Valley	1	39	44	3,008	100	2,922
Laurel Ridge	1	66	71	4,061	100	3,487
Bavarian	1	51	58	6,825	100	5,577
Hardin	1	618	874	3,469	100	0

52

0

9

1,108

4,538

2,994

17,216

42,111

42

0

9

825

0

0

Pendleton

Cooperative Solar One

Glasgow

Total:

	TED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY - See help in the online application	BORROWER DESIGNATION KY0059 PERIOD ENDED						
		December 2019						
PART C RE - RENEWABLE GENERATING PLANT SUMMARY								
Plant Name	Comments							
Green Valley								
Laurel Ridge								
Bavarian								
Hardin								
Pendleton								
Glasgow	EKPC is the lessor under a power sales arrangement to sell the capacity and energy to a member system for a period of ten years, therefore no operating report is included for this plant.							
Cooperative Solar One	Total capacity is 8,500 kW; 256 kW has been subscribed to members under a twenty-five year licensing agreement. Of the 14,457 Net Generation MWh reported in column (f), 420 MWh has been subscribed to members.							

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RURAL UTILITIES SERVICE KY0059 FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PERIOD ENDED PART C - SOURCES AND DISTRIBUTION OF ENERGY December 2019 INSTRUCTIONS - See help in the online application. NET ENERGY NO. OF CAPACITY COST RECIEVED BY SOURCES OF ENERGY PLANTS (kW) SYSTEM (MWh) **(\$)** (a) **(b)** (c) (*d*) (e) Generated in Own Plant (Details on Parts D, E, F IC, F CC, and G) Fossil Steam 2 1,838,945 6,273,766 413,075,997 0 2. Nuclear 0 3. Hydro 0 0 0 0 0 0 4. Combined Cycle 0 71,491,546 5. Internal Combustion 9 1,323,800 566,076 1 812,419 6. 8,244 Other 14,037 7. Total in Own Plant (1 thru 6) 12 3,170,989 6,853,879 485,379,962 **Purchased Power** 8. **Total Purchased Power** 6,828,502 176,632,790 **Interchanged Power** Received Into System (Gross) 0 0 0 0 10. Delivered Out of System (Gross) 11. 0 Net Interchange (9 - 10) 0 Transmission For or By Others - (Wheeling) 0 Received Into System 0 12. 0 13. Delivered Out of System 0 0 14. Net Energy Wheeled (12 - 13) 0 15. Total Energy Available for Sale (7 + 8 + 11 + 14)13,682,381 **Distribution of Energy** 16. **Total Sales** 13,563,934 17. Energy Furnished to Others Without Charge 0 18. Energy Used by Borrower (Excluding Station Use) 7,891 19. Total Energy Accounted For (16 thru 18) 13,571,825 Losses 110,556 20. Energy Losses - MWh (15 - 19)

BORROWER DESIGNATION

RUS Financial and Operating Report Electric Power Supply – Part C - Sources and Distribution of Energy

Energy Losses - Percentage ((20 / 15) * 100)

21.

reUNITED STATES DEPARTMENT OF AGRICULTURE

Revision Date 2013

.80 %

AG & NUCOR Request 40 Page 229 of 568 UNITED STATES DEPARTMENT OF AGRICULTURE BORROWER DESIGNATION KY0059 RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT PLANT Cooper ELECTRIC POWER SUPPLY PERIOD ENDED December 2019 PART D - STEAM PLANT INSTRUCTIONS - See help in the online application. SECTION A. BOILERS/TURBINES FUEL CONSUMPTION OPERATING HOURS UNIT TIMES COAL OIL GAS ON OUT OF SERVICE NO. STARTED (1000 Gals.) (1000 C.F.) **OTHER TOTAL** SERVICE STANDBY SCHED. UNSCH. NO. (1000 Lbs.)

(e)

(f)

(h)

999

(i)

6,909

7,156

(j)

1,032

48

3.78

(g)

(*d*)

45.41

86.82

4.											
5.											
6.	Total	19	166,221	132.23		0.00			1,693 14,065	1,589	173
7.	Average	BTU	12,044	138,599.41							
8.	Total B7	$\Gamma U (10^6)$	2,001,966.00	18,327			2,020,293				
9.	Total De	el. Cost (\$)	73	2.00							
	SEC	TION A. BOI	LERS/TURBINES	(Continued)		SECTION B. LABOR RI	EPORT	SE	C. C. FACTORS &	MAX. D	EMAND
NO.	UNIT NO.	SIZE (kW)	GROSS GEN. (MWh)	BTU PER kWh	NO.	ITEM	VALUE	NO.	ITEM	VA	ALUE
	(<i>l</i>)	(m)	(n)	(0)			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			'-	
1.	1	100,000	52,837.00		1	No. Employees Full-Time	68	1	Load Factor (%)		6.38%
2.	2	220,850	153,963.00		1.	(Include Superintendent)	08		Load Tactor (70)		
3.					2.	No. Employees Part-Time	1	2.	Plant Factor (%)		7.36%
4.					<u> </u>	1 2			. ,	_	
5.					3.	Total Employee	150,672	3.	Running Plant		71.30%
6.	Total	320,850	206,800.00	9,769		Hours Worked	130,072	٥.	Capacity Factor (%)		
7.	Station S	Service (MWh)	38,190.00		4.	Operating Plant Payroll (\$)	4,730,108	4.	15 Minute Gross		
8.	Net Gen	eration	160 610 00	11,982.05	5.	Maintenance Plant Payroll (\$)	2,129,106	١.	Max. Demand (kW)		
0.	(MWh)		168,610.00	11,982.05	6.	Other Accts. Plant Payroll (\$)	0	_	Indicated Gross		
9.	Station S	Service (%)	18.47		7.	Total Plant Payroll (\$)	6,859,214	٥.	Max. Demand (kW)		370,000

` '	7.	Total Tlant Taylon (\$)	0,035,211	man Bemana (n · ·)	
	SECTION D.	COST OF NET ENERGY GE	ENERATED		
NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	500	4,210,791		
2.	Fuel, Coal	501.1	7,382,150		3.
3.	Fuel, Oil	501.2	263,793		14.
4.	Fuel, Gas	501.3	0		
5.	Fuel, Other	501.4	0		
6.	Fuel SubTotal (2 thru 5)	501	7,645,943	45.34	3.
7.	Steam Expenses	502	2,009,127		
8.	Electric Expenses	505	1,294,622		
9.	Miscellaneous Steam Power Expenses	506	3,187,843		
10.	Allowances	509	792		
11.	Rents	507	0		
12.	Non-Fuel SubTotal (1 + 7 thru 11)		10,703,175	63.47	
13.	Operation Expense (6 + 12)		18,349,118	108.82	
14.	Maintenance, Supervision and Engineering	510	28,211		
15.	Maintenance of Structures	511	902,547		
16.	Maintenance of Boiler Plant	512	4,820,892		
17.	Maintenance of Electric Plant	513	2,351,621		
18.	Maintenance of Miscellaneous Plant	514	0		
19.	Maintenance Expense (14 thru 18)	_	8,103,271	48.05	
20.	Total Production Expense (13 + 19)		26,452,389	156.88	
	Depreciation	403.1, 411.10	17,169,819		
	Interest	427	11,327,238		
23.	Total Fixed Cost (21 + 22)		28,497,057	169.01	
24.	Power Cost (20 + 23)		54,949,446	325.89	

Remarks

(a)

3.

2

(b)

(c)

43,122.00

123,099.00

FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY

BORROWER DESIGNATION

KY0059

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PLANT Spurlock

			PART D - STEAM				PERIOD ENDED									
INST	RUCTIO	NS - See help	in the online applica	tion.			1	_ [December 2019							
			11		SECT	ION A. BOI	LERS/TURBIN	ES								
				FU		ONSUMPTI					(PERATING	G HOURS			
	UNIT	TIMES	COAL	OIL		GAS							OUT OF	OUT OF SERVICE		
NO.	NO.	STARTED	(1000 Lbs.)	(1000 Gals.)	(10	00 C.F.)	OTHER		TOTAL	SER	VICE	STANDBY	SCHED.	UNSCH.		
	(a)	(b)	(c)	(d)		(e)	(f)		(g)	_	(h)	<i>(i)</i>	(j)	(k)		
1.	1	9	1,263,450.00	282.04							6,280	1,429	1,027	24		
2.	2	12	2,121,546.00	398.17							5,973	300	1,995	492		
3.	3	11	1,017,238.00	427.92			35,754	.00			6,001	1,771	958	30		
4.	4	8	1,137,222.00	391.12							5,687	1,376	1,513	184		
5.	T ()															
6.	Total	40 DTI	5,539,456	1,499.25		0.00	35,754				23,941	4,876	5,493	730		
7.	Average		11,434	138,599.96			14,484	_	64.060.000							
8.	Total B7		63,338,140.00	207,796			517,861	_	64,063,797							
9.		el. Cost (\$)	44	1.99				5.00								
		TION A. BOI	LERS/TURBINES	` 		SEC	ΓΙΟΝ B. LABO	R RE	PORT	SE	C. C. F	ACTORS &	MAX. D	EMAND		
NO	UNIT	CIZE (LW)	GROSS	BTU	NO		ITEM		X/AT LIE	NO		ITEM	*7.	AT THE		
NO.	NO. (I) SIZE (kW) GEN. (MWh) PER kWh NO. (I) (m) (n)					HEN		VALUE	NO.		ITEM	V A	ALUE			
1.	1	340,277	1,473,595.00	(4)		No. Employ	rees Full-Time									
2.	2 585,765 2,602,915.00						perintendent)		232	1.	Load F	actor (%)		57.77%		
3.	3	293,597	1,324,502.00	1			D			_	D1 . F	(0/)				
4.	4	298,456	1,451,113.00	1	2.	No. Employ	rees Part-Time		0	2.	Plant F	actor (%)		51.53%		
5.						Total Em	ployee			2	Runnir	g Plant		FF 240		
6.	Total	Total 1,518,095 6,852,125.00 9,349 3.				Hours W			444,652	3.	Capaci	ty Factor (%))	75.34%		
7.	Station Service (MWh) 746,969.00				4.	Operating P	lant Payroll (\$)		14,877,201	4.		ute Gross				
8.	Net Gen	eration		10,493.39	5.		e Plant Payroll (\$,	8,584,126		Max. I	Demand (kW))			
0.	(MWh)		6,105,156.00	10,493.39	6.	Other Accts	. Plant Payroll (\$	S)	(78,961)	5.	Indicat	ed Gross	1	354 000		
9.	Station S	Service (%)	10.90		7.					٥.	Max. I	Demand (kW))	,354,000		
	•		•	SECTIO	N D. C	OST OF NE	T ENERGY GI	ENEF	RATED							
NO.		PR	ODUCTION EXPE	NSF		ACCOUN	NT NUMBER		AMOUNT (\$)	N	IILLS/I	NET kWh	\$/106	BTU		
110				NSE					(a)		(b)	(c)		
1.			on and Engineering			1	500		4,335,552	4						
2.	Fuel, C						501.1		134,287,034	_				2.12		
3.	Fuel, C					_	501.2		2,983,217	_				14.35		
4.	Fuel, C						501.3		0	4						
5.	Fuel, C						501.4		595,357					1.14		
6.		uel SubTotal	(2 thru 5)				501		137,865,608			22.58		2.15		
7.	_	Expenses				1	502		9,883,149	-						
8. 9.		c Expenses	Power Expenses				505 506		4,621,533	-						
10.	Allowa		rower Expenses			1	509		25,062,927	-						
11.	Rents	inces					507		27,295	-						
12.	_	on-Fuel SubT	Total (1 + 7 thru 11)				301		43,930,456			7.19				
13.		peration Exp							181,796,064	+		29.77				
14.	_		rision and Engineering	<u> </u>			510		3,282,614			27.77				
15.		enance of Struc		2			511		5,384,141							
16.		enance of Boile					512		51,822,752							
17.		enance of Elect					513		8,558,341							
18.	_	nance of Misc	ellaneous Plant				514		0							
19.	_		xpense (14 thru 18)						69,047,848			11.30				
20.			on Expense (13 + 19))					250,843,912			41.08				
21.						403.1, 411.10 47,822,043										
22.						427 59,460,596										
23.	_	otal Fixed Co							107,282,639	-		17.57				
24	1 104	ower Cast (2/)	1 1 1 1 1						458 TO6 551			58 65				

Power Cost (20 + 23)

58.65

358,126,551

		INITED OF A TEC	DEPARTMENT OF AG	DICL	TTUDE		Ī					AG 8	NUCOR Reques	; t /
			AL UTILITIES SERVIC		LIUKE		BORROW	VER D	ESIG	NATION			Page 231 of	56
							DY 1377							-
			AND OPERATING TRIC POWER SUPP		ORT		PLANT							
			Γ E - HYDRO PLAN				PERIOD I	ENIDE	D					\dashv
NICT	DIICTION						FERIOD	ENDE	ט					
INS I	RUCTION	VS - See help in the	online application.	S	FCTION A	HVDRO) GENERATI	NG I	NIT	2				_
					ECHONA	HIDK	GENERALI	110 (71 11 1 1	OPERATING HOURS				
	UNIT	SIZE	GROSS GEN	ERA	TION	N IN			(ON		Γ OF SI	ERVICE	
NO.	NO.	(kW)	(MW			SERV				NDBY	SCHEDULE	D	UNSCHEDULED	
1.	(a)	(b)	(c))			(d)		((e)	(f)	-+	(g)	_
2.												-+		\dashv
3.														\neg
4.														\neg
5.														\exists
6.	Total													
7.	Station Se	rvice (MWh)								HYDRAU	LIC DATA			
	Net Generation (MWh)						ITI	EM			(a) MAXIMU	M	(b) MINIMUM	
		rvice % of Gross				1. Pool I	Elevation (ft.)							
10.	(MWh)	r Pumped Storage		2. Tail R	ace Elevation	(ft.)								
11.	Net Generation after Pumped Storage (MWh)							Wa	ter Sp	illed	Yes	No		
	1		SECTION B. LABO	R RE	PORT	-				SECTION	C. FACTORS &	MAXIN	MUM DEMAND	
NO.	. ITEM VALUE NO.				ITE	ZM	VALUE		NO.		ITEM		VALUE	
1.	No. Emplo	oyees Full-Time Superintendent)		5.	Maintenan				1.	Load Factor	r (%)			
2				J.	Plant Payro	oll (\$)	5)		2.	Plant Factor	r (%)			
2.	No. Emplo	oyees Part Time		6.	Other Acco			3		Running Pla	ant Capacity Factor	(%)		
3.	Total En				Plant Payro	on (2)			4.	15 Min. Gro	oss Max. Demand (s Max. Demand (kW)		
				7.	Total Plant Pa	ayroll (\$)			5.	Indicated G	ross Max. Demand	(kW)		_
4.	Operating	Plant Payroll (\$)									ross max. Demana	(1111)		_
	I			SECT	TON D. CO	OST OF N	ET ENERGY	GEN	ERA		OUNT (\$)	M	ILLS/NET kWh	_
NO.	0		ON EXPENSE			AC	CCOUNT NU	MBE	R	Alvi	(a)	IVI	(b)	_
	Water for	, Supervision and E	ngmeering				535 536							_
		r Pumped Storage					536.1							_
	Hydraulic						537							\neg
	Electric E						538							
	Miscellan	eous Hydraulic Pov	ver Generation Expens	se			539							
	Rents						540							
8.														
			d Engineering				541							
		nce of Structures	Jame and Waterwaya				542							
						543 544								
							545							
14.														
15.		Production Expens												
16	Denreciati	ion				403 3 411 1	10							

427

Total Fixed Cost (16 + 17)

17. Interest

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE

FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART F IC - INTERNAL COMBUSTION PLANT

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PLANT Bavarian Landfill

BORROWER DESIGNATION

PERIOD ENDED

December 2019

INSTRUCTIONS - See help in the online application.	
SECTION A. INTERNAL COMBUS	TION GENERATING UNITS

				FUEL CO	NSUMPTION				OPERA	TING HO	URS	
NO.	UNIT NO.	SIZE (kW)	OIL (1000 Gals.)	GAS (1000 C.F.)	OTHER	TOTAL	IN SERVICE		OUT OF S	UNSCH.	GROSS GENER.(MWh)	BTU PER kWh
	(a)	(b)	(c)	(d)	(e)	()	(g)	(h)	(i)	(j)	(k)	(l)
1.	1	800			75.00		8,262	39	72	387	5,875	
2.	2	800			51.00		5,604	42	46	3,068	3,856	
3.	3	800			78.00		8,545	8,545 21		121	5,676	
4.	4	800			77.00		8,419	21	115	205	6,013	
5.	5	1,600			108.00		7,428	35	103	1,194	9,467	
6.	Total	4,800	0.00	0.00	389.00		38,258	158	409	4,975	30,887	
7.	Averag	e BTU					Station Serv	rice (MWh)	1,0	000,223.65	1,265.00	12,597.11
8.	3. Total BTU (10 ⁶)				389,087.00	389,087.00	Net Generat	ion (MWh)	•	•	29,622.00	
9.	Total Del. Cost (\$)				Station Service % of Gross				4.10	13,135.07		

		SECTION B. LA	ABOF	RREPORT			SECTION C. FACTORS & MAXIMUM DEMAND				
NO.	ITEM	VALUE	NO.	ITEM	VALUE	NO.	ITEM	VALUE			
1.	No. Employees Full Time			Maintenance		1.	Load Factor (%)	74.59%			
	(Include Superintendent)			Plant Payroll (\$)	35,219	2.	Plant Factor (%)	73.46%			
1	No. Employees Part Time	0					· /				
۷.	ivo. Employees Part Time	0	6.	Other Accounts	0	3.	Running Plant Capacity Factor (%)	84.51%			
3.	Total Employee	2,846		Plant Payroll (\$)		1	15 Min. Gross Max. Demand (kW)				
3.	Hours Worked	2,846	7	Total	192,831	4.	13 Will. Gloss Wax. Deliland (kW)				
4.	Operating Plant Payroll (\$)	157,612	/.	Plant Payroll (\$)	192,031	5.	Indicated Gross Max. Demand (kW)	4,727			

SECTION D. COST OF NET ENERGY GENERATED

	SECTION D. COST OF NET ENERGY GENERATED											
NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$)	MILLS/NET (kWh)	\$/10 ⁶ BTU							
1	Operation, Supervision and Engineering	546	(a)	(b)	(c)							
1.		547.1	141,800		0.00							
	Fuel, Oil		0		0.00							
	Fuel, Gas	547.2	0		0.00							
4.	Fuel, Other	547.3	308,257		.79							
5.	Energy for Compressed Air	547.4	0	0.00								
6.	Fuel SubTotal (2 thru 5)	547	308,257	10.40	.79							
7.	Generation Expenses	548	111,077									
8.	Miscellaneous Other Power Generation Expenses	549	99,285									
9.	Rents	550	0									
10.	Non-Fuel SubTotal (1 + 7 thru 9)		352,168	11.88								
11.	Operation Expense (6 + 10)		660,425	22.29								
12.	Maintenance, Supervision and Engineering	551	0									
13.	Maintenance of Structures	552	16,725									
14.	Maintenance of Generating and Electric Plant	553	827,483									
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0									
16.	Maintenance Expense (12 thru 15)		844,208	28.49								
17.	Total Production Expense (11 + 16)		1,504,633	50.79								
18.	Depreciation	403.4, 411.10	225,516									
19.	Interest	427	0									
20.	Total Fixed Cost (18 + 19)		225,516	7.61								
21.	Power Cost (17 + 20)		1,730,149	58.40								

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PLANT Bluegrass Generating Station

KY0059

PERIOD ENDED

BORROWER DESIGNATION

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INSTRUCTIONS - See help in the online application.

				FUEL CO	NSUMPTION				OPERA	TING HO	URS	
	UNIT	SIZE	OIL	GAS			IN	IN ON OUT OF SERVICE				BTU
NO.	NO.	(kW)	(1000 Gals.)	(1000 C.F.)	OTHER	TOTAL	SERVICE	STANDBY	SCHED.	UNSCH.	GENER.(MWh)	PER kWh
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1.	1	169,000		593.89			372	7,048	1,329	11	57,565	
2.	2. 2 169,000			650.76			407	7,016	1,330	7	63,128	
3.	3	169,000		85.29			55	4,928	898	0	8,019	
4.												
5.												
6.	Total	507,000	0.00	1,329.94	0.00		834	18,992	3,557	18	128,712	
7.	Averag	e BTU		999,995.48			Station Serv	rice (MWh)			1,023.00	10,332.63
8.	8. Total BTU (10 ⁶) 1,329,934.00 1,329				1,329,934.00	Net Generat	ion (MWh)			127,689.00		
9.	9. Total Del. Cost (\$) 3.05						Station Serv	rice % of Gro	.79	10,415.42		
	SECTION B. LABOR REPORT SECTION C. FACTORS & MAX											MAND

		SECTION B. LA	ABOI	R REPORT			SECTION C. FACTORS & MAXIMU	JM DEMAND
NO.	ITEM	VALUE	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	No. Employees Full Time	9		Maintenance		1.	Load Factor (%)	3.87%
	(Include Superintendent))		Plant Payroll (\$)	361,975	2.	Plant Factor (%)	2.90%
2	No. Employees Part Time	0					` '	
۷.	No. Employees Fart Time	0	6	Other Accounts	0	3.	Running Plant Capacity Factor (%)	91.32%
2	Total Employee	02.020		Plant Payroll (\$)		4	15 Min. Co Man. Danier 4 (1-W)	
3.	Hours Worked	23,038	7	Total	1,388,411	4.	15 Min. Gross Max. Demand (kW)	
4.	Operating Plant Payroll (\$)	1,026,436	/.	Plant Payroll (\$)	1,300,411	5.	Indicated Gross Max. Demand (kW)	380,000
	•	•		CECTION D COCE OF N				•

SECTION D. COST OF NET ENERGY GENERATED

	SECTION D. C	OSI OF NET ENERGY GENEL		[
NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$)	MILLS/NET (kWh)	\$/10 ⁶ BTU
			(a)	(b)	(c)
1.	Operation, Supervision and Engineering	546	927,663		
2.	Fuel, Oil	547.1	0		0.00
3.	Fuel, Gas	547.2	4,424,025		3.32
4.	Fuel, Other	547.3	0		0.00
5.	Energy for Compressed Air	547.4	0	0.00	
6.	Fuel SubTotal (2 thru 5)	547	4,424,025	34.64	3.32
7.	Generation Expenses	548	1,477,270		
8.	Miscellaneous Other Power Generation Expenses	549	1,382,330		
9.	Rents	550	0		
10.	Non-Fuel SubTotal (1 + 7 thru 9)		3,787,263	29.66	
11.	Operation Expense (6 + 10)		8,211,288	64.30	
12.	Maintenance, Supervision and Engineering	551	158,507		
13.	Maintenance of Structures	552	250,758		
14.	Maintenance of Generating and Electric Plant	553	1,735,864		
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0		
16.	Maintenance Expense (12 thru 15)		2,145,129	16.79	
17.	Total Production Expense (11 + 16)		10,356,417	81.10	
18.	Depreciation	403.4, 411.10	4,393,131		
19.	Interest	427	3,986,480		
20.	Total Fixed Cost (18 + 19)		8,379,611	65.62	
21.	Power Cost (17 + 20)		18,736,028	146.73	

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE

FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART F IC - INTERNAL COMBUSTION PLANT

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PLANT Cagle's

BORROWER DESIGNATION

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INSTRUCTIONS - See help in the online application.

SECTION A	INTEDNAL	COMPLICTION	GENERATING UNITS
SECTION A	. INTERNAL	COMBUSTION	GENEKATING UNITS

	SECTION IN INTERCENT COMMONTON CENTER IN CONTROL											
				FUEL CO	NSUMPTION				OPERA'	TING HO	URS	
	UNIT	SIZE	OIL	GAS			IN	ON	OUT OF S	ERVICE	GROSS	BTU
NO.	NO.	(kW)	(1000 Gals.)	(1000 C.F.)	OTHER	TOTAL	SERVICE	STANDBY	SCHED.	UNSCH.	GENER.(MWh)	PER kWh
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(<i>l</i>)
1.	1	1 1,600 1.43					19	` '	0	0	16	(-)
2.	2. 2 1,600 1.06						14		0	0	16	
3		,							-			
4												
4.												
5.												
6.	Total	3,200	2.49	0.00	0.00		33	17,487	0	0	32	
7.	7. Average BTU 138,546.18					Station Serv	rice (MWh)	0.00	10,780.62			
8.	8. Total BTU (10 ⁶) 344.98				344.98	Net Generat	ion (MWh)			32.00		
9.	9. Total Del. Cost (\$)					Station Service % of Gross				0.00	10,780.62	
			SEC	CTION B. LABO	R REPORT	SECTION C. FACTORS & MAXIMUM DEMAND						

		SECTION B. LA	ABOF	R REPORT			SECTION C. FACTORS & MAXIMU	JM DEMAND
NO.	ITEM	VALUE	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	No. Employees Full Time	de Superintendent) 5. Maintenance Plant Payroll (\$)		Maintenance		1.	Load Factor (%)	0.00%
	(Include Superintendent)			11,670	2.	Plant Factor (%)	0.11%	
2	No. Employees Part Time					-		
۷.	Ivo. Employees rare rime	0	6	Other Accounts	0	3.	Running Plant Capacity Factor (%)	60.61%
2	Total Employee	255		Plant Payroll (\$)		4	15 Min. Corres Mars. Demond (I-W)	
3.	Hours Worked	375	7	Total	15 261	4.	15 Min. Gross Max. Demand (kW)	
4.	Operating Plant Payroll (\$)	3,591	/.	Plant Payroll (\$)	15,261		Indicated Gross Max. Demand (kW)	0

SECTION D. COST OF NET ENERGY GENERATED

	SECTION D.	COST OF NET ENERGY GENER	KATED		
NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$)	MILLS/NET (kWh)	\$/10 ⁶ BTU
			(a)	(b)	(c)
1.	Operation, Supervision and Engineering	546	0		
2.	Fuel, Oil	547.1	3,238		9.38
3.	Fuel, Gas	547.2	0		0.00
4.	Fuel, Other	547.3	0		0.00
5.	Energy for Compressed Air	547.4	0	0.00	
6.	Fuel SubTotal (2 thru 5)	547	3,238	101.18	9.38
7.	Generation Expenses	548	0		
8.	Miscellaneous Other Power Generation Expenses	549	10,722		
9.	Rents	550	0		
10.	Non-Fuel SubTotal (1 + 7 thru 9)		10,722	335.06	
11.	Operation Expense (6 + 10)		13,960	436.25	
12.	Maintenance, Supervision and Engineering	551	0		
13.	Maintenance of Structures	552	0		
14.	Maintenance of Generating and Electric Plant	553	98,104		
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0		
16.	Maintenance Expense (12 thru 15)		98,104	3,065.75	
17.	Total Production Expense (11 + 16)		112,064	3,502.00	
18.	Depreciation	403.4, 411.10	30,900		
19.	Interest	427	0		
20.	Total Fixed Cost (18 + 19)		30,900	965.62	
21.	Power Cost (17 + 20)		142,964	4,467.62	

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE

FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART F IC - INTERNAL COMBUSTION PLANT

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PLANT Cooper

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INSTRUCTIONS - See help in the online application.

				SECT	TON A. INTERNA	AL COMBUSTIO	N GENERA	TING UNIT	TS .				
				FUEL CO	NSUMPTION		OPERATING HOURS						
	UNIT SIZE OIL GAS			IN ON		OUT OF SERVICE		GROSS	BTU				
NO.	NO.	(kW)	(1000 Gals.)	(1000 C.F.)	OTHER	OTHER TOTAL SER			SCHED.	UNSCH.	GENER.(MWh)	PER kWh	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	<i>(i)</i>	(j)	(k)	(l)	
1.	3	1,600					0	8,760	0	0	0		
2.													
3.													
4.													
5.													
6.	Total	1,600	0.00	0.00	0.00		0	8,760	0	0	0		
7.	7. Average BTU						Station Service (MWh)					0.00	
8. Total BTU (10 ⁶)				0.00	Net Generat	ion (MWh)	•	•	0.00				
9. Total Del. Cost (\$) Station Service % of C									SS			0.00	
			SE	CTION R LARO	R REPORT			SEC	TION C FA	CTORS &	MAXIMIM DE	MAND	

		SECTION B. LA	ABOI	R REPORT			SECTION C. FACTORS & MAXIMU	M DEMAND
NO.	ITEM	VALUE	NO.	ITEM	VALUE	NO.	ITEM	VALUE
	No. Employees Full Time	0		Maintenance		1.	Load Factor (%)	0.00%
	(Include Superintendent)		5.	Plant Payroll (\$)	1,618	2.	Plant Factor (%)	0.00%
2.	No. Employees Part Time	0	6.	Other Accounts	0	3.	Running Plant Capacity Factor (%)	0.00%
2	Total Employee	39	0.	Plant Payroll (\$)	O O	4	15 Min. Gross Max. Demand (kW)	
3.	Hours Worked	39	7	Total	1,618	4.	13 Min. Gross Max. Demand (kw)	
4.	Operating Plant Payroll (\$)	0	/•	Plant Payroll (\$)	1,018	5.	Indicated Gross Max. Demand (kW)	0

SECTION D. COST OF NET ENERGY GENERATED

	SECTION D. C	JOST OF NET ENERGY GENER	KATED		
NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET (kWh) (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	546	0		
2.	Fuel, Oil	547.1	0		0.00
3.	Fuel, Gas	547.2	0		0.00
4.	Fuel, Other	547.3	0		0.00
5.	Energy for Compressed Air	547.4	0	0.00	
6.	Fuel SubTotal (2 thru 5)	547	0	0.00	0.00
7.	Generation Expenses	548	0		
8.	Miscellaneous Other Power Generation Expenses	549	0		
9.	Rents	550	0		
10.	Non-Fuel SubTotal (1 + 7 thru 9)		0	0.00	
11.	Operation Expense (6 + 10)		0	0.00	
12.	Maintenance, Supervision and Engineering	551	0		
13.	Maintenance of Structures	552	0		
14.	Maintenance of Generating and Electric Plant	553	76,555		
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0		
16.	Maintenance Expense (12 thru 15)		76,555	0.00	
17.	Total Production Expense (11 + 16)		76,555	0.00	
18.	Depreciation	403.4, 411.10	19,138		
19.	Interest	427	0		
20.	Total Fixed Cost (18 + 19)		19,138	0.00	
21.	Power Cost (17 + 20)		95,693	0.00	

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE

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Green Valley

Station Service % of Gross

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INSTRUCTIONS - See help in the online application.

9. Total Del. Cost (\$)

	SECTION A. INTERNAL COMBUSTION GENERATING UNITS													
				FUEL CO			OPERA	TING HO	URS					
	UNIT	SIZE	OIL	GAS			IN	ON	OUT OF SERVICE		GROSS	BTU		
NO.	NO.	(kW)	(1000 Gals.)	(1000 C.F.)	OTHER	TOTAL	SERVICE	STANDBY	SCHED.	UNSCH.	GENER.(MWh)	PER kWh		
	(a)	(b)	(c)	(d)	(e)	<i>(f)</i>	(g)	(h)	<i>(i)</i>	(j)	(k)	(l)		
1.	1	800			64.00		8,138	277	44	301	5,482			
2.	2	800			56.00		7,079	1,305	111	265	4,982			
3.	3	800			60.00		7,700	711	39	310	5,220			
4.														
5.														
6.	Total	2,400	0.00	0.00	180.00		22,917	2,293	194	876	15,684			
7.	Averag	e BTU					Station Serv	rice (MWh)	1,0	001,983.33	791.00	11,499.43		
8.	Total B	$TU(10^6)$			180,357.00	180,357.00	Net Generat	ion (MWh)		•	14,893.00			

		SECTION B. LA		SECTION C. FACTORS & MAXIMUM DEMAND				
NO.	ITEM	VALUE	NO.	ITEM	VALUE	NO.	ITEM	VALUE
	No. Employees Full Time	1		Maintenance		1.	Load Factor (%)	80.22%
	(Include Superintendent)		5.	Plant Payroll (\$)	28,736	2.	Plant Factor (%)	74.60%
2.	No. Employees Part Time	0	6.	Other Accounts	0	3.	Running Plant Capacity Factor (%)	85.55%
3.	Total Employee	2.297	0.	Plant Payroll (\$)	0	1	15 Min. Gross Max. Demand (kW)	
3.	Hours Worked	2,297	7	Total	128,411	4.	13 Min. Gross Max. Demand (kw)	
4.	Operating Plant Payroll (\$)	99,675	/٠	Plant Payroll (\$)	120,411	5.	Indicated Gross Max. Demand (kW)	2,232

SECTION D. COST	OF NET E	NERGY GENERATED
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210		A GGOVENTANDED	AMOUNT (\$)	MILLS/NET (kWh)	\$/10 ⁶ BTU
NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	(a)	(b)	(c)
1.	Operation, Supervision and Engineering	546	76,382		
2.	Fuel, Oil	547.1	0		0
3.	Fuel, Gas	547.2	0		0
4.	Fuel, Other	547.3	62,898		
5.	Energy for Compressed Air	547.4	0	0.00	
6.	Fuel SubTotal (2 thru 5)	547	62,898	4.22	
7.	Generation Expenses	548	92,235		
8.	Miscellaneous Other Power Generation Expenses	549	55,209		
9.	Rents	550	0		
10.	Non-Fuel SubTotal (1 + 7 thru 9)		223,826	15.02	
11.	Operation Expense (6 + 10)		286,724	19.25	
12.	Maintenance, Supervision and Engineering	551	0		
13.	Maintenance of Structures	552	3,547		
14.	Maintenance of Generating and Electric Plant	553	283,824		
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0		
16.	Maintenance Expense (12 thru 15)		287,371	19.29	
17.	Total Production Expense (11 + 16)		574,095	38.54	
18.	Depreciation	403.4, 411.10	80,184		
19.	Interest	427	0		
20.	Total Fixed Cost (18 + 19)		80,184	5.38	
21.	Power Cost (17 + 20)		654,279	43.93	

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE

FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART F IC - INTERNAL COMBUSTION PLANT BORROWER DESIGNATION

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PLANT Hardin Landfill

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INSTRUCTIONS - See help in the online application.	
SECTION A INTERNAL COMBUST	TON GENERATING UNITS

				FUEL CO	NSUMPTION				OPERA	TING HO	URS	
	CITI SIZE OIL GIT				GROSS	BTU						
NO.	NO.	(kW)	(1000 Gals.)	(1000 C.F.)	OTHER	TOTAL	SERVICE	STANDBY	SCHED.	UNSCH.	GENER.(MWh)	PER kWh
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	<i>(i)</i>	(j)	(k)	(l)
1.	1	800			0.00		0	8,760	0	0	0	
2.	2	800			5.00		854	7,897	4	5	441	
3.	3	800			0.00		0	8,760	0	0	0	
4.												
5.												
6.	Total	2,400	0.00	0.00	5.00		854	25,417	4	5	441	
7.	Averag	e BTU					Station Serv	rice (MWh)	1,0	58,800.00	48.00	12,004.54
8.	Total E	BTU (10 ⁶)			5,294.00	5,294.00	Net Generat	ion (MWh)			393.00	
9.	9. Total Del. Cost (\$)						Station Serv	rice % of Gro	SS		10.88	13,470.74
			CE.	CTION R I ARO	D DEPODT			SEC	TION C EA	CTOPS &	MAXIMIM DE	MAND

		SECTION B. L.	ABOI	RREPORT			SECTION C. FACTORS & MAXIMU	JM DEMAND
NO.	ITEM	VALUE	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	No. Employees Full Time			- Maintenance		1.	Load Factor (%)	8.64%
	(Include Superintendent)		` `	Plant Payroll (\$)	16,607	2.	Plant Factor (%)	2.10%
2	No. Employees Part Time	0					· /	
۷.	ivo. Employees Part Time	0	6.	Other Accounts	0	3.	Running Plant Capacity Factor (%)	64.55%
3.	Total Employee	1 167		Plant Payroll (\$)		1	15 Min. Gross Max. Demand (kW)	
3.	Hours Worked	Hours Worked 7 Total 97 032		4.	13 Willi. Gloss Wax. Deliland (kw)			
4.	Operating Plant Payroll (\$)	80,425	7. Plant Payroll (\$)		97,032	5.	Indicated Gross Max. Demand (kW)	583

SECTION D. COST OF NET ENERGY GENERATED

		OSI OF NET ENERGY GENER	AMOUNT (\$)	MILLS/NET (kWh)	\$/10 ⁶ BTU
NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	(a)	(b)	(c)
1.	Operation, Supervision and Engineering	546	76,274		
2.	Fuel, Oil	547.1	0		0.00
3.	Fuel, Gas	547.2	0		0.00
4.	Fuel, Other	547.3	1,683		.31
5.	Energy for Compressed Air	547.4	0	0.00	
6.	Fuel SubTotal (2 thru 5)	547	1,683	4.28	.31
7.	Generation Expenses	548	66,185		
8.	Miscellaneous Other Power Generation Expenses	549	54,489		
9.	Rents	550	0		
10.	Non-Fuel SubTotal (1 + 7 thru 9)		196,948	501.13	
11.	Operation Expense (6 + 10)		198,631	505.42	
12.	Maintenance, Supervision and Engineering	551	0		
13.	Maintenance of Structures	552	0		
14.	Maintenance of Generating and Electric Plant	553	44,299		
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0		
16.	Maintenance Expense (12 thru 15)		44,299	112.72	
17.	Total Production Expense (11 + 16)		242,930	618.14	
18.	Depreciation	403.4, 411.10	100,560		
19.	Interest	427	0		
20.	Total Fixed Cost (18 + 19)		100,560	255.87	
21.	Power Cost (17 + 20)		343,490	874.02	

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FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART F IC - INTERNAL COMBUSTION PLANT

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PLANT Laurel Ridge

BORROWER DESIGNATION

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INSTRUCTIONS - See help in the online application.

	SECTION A. INTERNAL COMBUSTION GENERATING UNITS														
				FUEL CO	NSUMPTION		OPERATING HOURS								
NO.	UNIT	SIZE	OIL	GAS	OTTUE	TOTAL V	IN	ON	OUT OF SERVICE		GROSS	BTU			
NO.	NO.	(kW)	(1000 Gals.)	(1000 C.F.)	OTHER	TOTAL	SERVICE		SCHED.		GENER.(MWh)	PER kWh			
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(g) (h)		(j)	(k)	(l)			
1.	1	800			57.00		7,906	7,906 737		79	5,200				
2.	2	800			56.00		7,845 349		271	295	4,360				
3.	3	800			53.00		7,433	7,433 844		94	4,360				
4.	4	800			56.00		7,813	568	43	336	5,415				
5.															
6.	Total	3,200	0.00	0.00	222.00		30,997	2,498	741	804	19,335				
7.	7. Average BTU						Station Serv	Station Service (MWh)		01,436.93	666.00	11,498.27			
8.	Total B	TU (10 ⁶)			222,319.00	222,319.00	Net Generation (MWh)				18,669.00				
9.	Total D	el. Cost (\$)			·		Station Serv	rice % of Gro	SS		3.44	11,908.46			

		SECTION B. LA	ABOI	R REPORT		SECTION C. FACTORS & MAXIMUM DEMAND				
NO.	ITEM	VALUE	NO.	ITEM	VALUE	NO.	ITEM	VALUE		
	No. Employees Full Time	1		Maintenance		1.	Load Factor (%)	79.14%		
	(Include Superintendent)		5.	Plant Payroll (\$)	47,774	2.	Plant Factor (%)	68.97%		
2.	No. Employees Part Time	0	6.	Other Accounts	0	3.	Running Plant Capacity Factor (%)	77.97%		
3.	Total Employee	3,033	Plant Payroll (\$)		0	1	15 Min. Gross Max. Demand (kW)			
3.	Hours Worked	3,033	7	Total	189,028	4.	13 Mill. Gloss Max. Demaild (kW)			
4.	Operating Plant Payroll (\$)	141,254	/٠	Plant Payroll (\$)	189,028		Indicated Gross Max. Demand (kW)	2,789		

|--|

NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET (kWh) (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	546	99,602		
2.	Fuel, Oil	547.1	0		C
3.	Fuel, Gas	547.2	0		C
4.	Fuel, Other	547.3	104,477		
5.	Energy for Compressed Air	547.4	0	0.00	
6.	Fuel SubTotal (2 thru 5)	547	104,477	5.59	
7.	Generation Expenses	548	122,688		
8.	Miscellaneous Other Power Generation Expenses	549	68,813		
9.	Rents	550	0		
10.	Non-Fuel SubTotal (1 + 7 thru 9)		291,103	15.59	
11.	Operation Expense (6 + 10)		395,580	21.18	
12.	Maintenance, Supervision and Engineering	551	0		
13.	Maintenance of Structures	552	96,000		
14.	Maintenance of Generating and Electric Plant	553	731,627		
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0		
16.	Maintenance Expense (12 thru 15)		827,627	44.33	
17.	Total Production Expense (11 + 16)		1,223,207	65.52	
18.	Depreciation	403.4, 411.10	105,732		
19.	Interest	427	0		
20.	Total Fixed Cost (18 + 19)		105,732	5.66	
21.	Power Cost (17 + 20)		1,328,939	71.18	

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FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART F IC - INTERNAL COMBUSTION PLANT

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PLANT Pendleton County Landfill Power Station

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BORROWER DESIGNATION

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INSTRUCTIONS - See help in the online application.	
SECTION A. INTERNAL COMBUST	TION GENERATING UNITS

	THE COLUMN TWO IS NOT													
				FUEL CO	NSUMPTION				OPERA	TING HO	URS			
	UNIT	SIZE	OIL	GAS			IN	ON	OUT OF S		GROSS	BTU		
NO.	NO.	(kW)	(1000 Gals.)	(1000 C.F.)	OTHER	TOTAL	SERVICE	STANDBY	SCHED.	UNSCH.	GENER.(MWh)	PER kWh		
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	<i>(i)</i>	(j)	(k)	(l)		
1.	1	800			61.00		7,604	67	802	287	5,158			
2.	2	800			61.00		7,587	23	772	378	5,086			
3.	3	800			57.00		7,126	26	836	772	4,843			
4.	4	800			59.00		7,347	173	765	475	4,664			
5.														
6.	Total	3,200	0.00	0.00	238.00		29,664	289	3,175	1,912	19,751			
7.	Averag	e BTU					Station Service (MWh)		1,001,243.69		623.00	12,065.01		
8.	Total E	BTU (10 ⁶)			238,296.00	238,296.00	Net Generat	Net Generation (MWh)			19,128.00			
9.	Total D	Oel. Cost (\$)					Station Serv	ice % of Gro	3.15	12,457.97				
			SE	CTION R I ARO	D DEDODT		SECTION C. FACTORS & MAYIMUM DEMAND							

		SECTION B. LA	ABOF	R REPORT			SECTION C. FACTORS & MAXIMUM DEMAND				
NO.	ITEM	VALUE	NO.	ITEM	VALUE	NO.	ITEM	VALUE			
1.	No. Employees Full Time	1		Maintenance		1.	Load Factor (%)	69.52%			
	(Include Superintendent)		\	Plant Payroll (\$)	22,557	2.	Plant Factor (%)	70.46%			
2	No. Employees Part Time	0	-								
	rvev Empreyees rure rune	_	6.	Other Accounts	0	3.	Running Plant Capacity Factor (%)	83.23%			
2	Total Employee	1 060	0.	Plant Payroll (\$)	-	4	15 Min. Gross Max. Demand (kW)				
3.	Hours Worked	1,969	7.	Total	120 010	4.	13 Min. Gross Max. Demand (kw)				
4.	Operating Plant Payroll (\$)	116,262	/.	Plant Payroll (\$)	138,819	5.	Indicated Gross Max. Demand (kW)	3,243			

SECTION D. COST OF NET ENERGY GENERATED

210		A GGOVEY AND COURS	AMOUNT (\$)	MILLS/NET (kWh)	\$/10 ⁶ BTU
NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	(a)	(b)	(c)
1.	Operation, Supervision and Engineering	546	99,645		
2.	Fuel, Oil	547.1	0		0.0
3.	Fuel, Gas	547.2	0		0.0
4.	Fuel, Other	547.3	168,049		.7
5.	Energy for Compressed Air	547.4	0	0.00	
6.	Fuel SubTotal (2 thru 5)	547	168,049	8.78	. 7
7.	Generation Expenses	548	100,290		
8.	Miscellaneous Other Power Generation Expenses	549	81,132		
9.	Rents	550	0		
10.	Non-Fuel SubTotal (1 + 7 thru 9)		281,067	14.69	
11.	Operation Expense (6 + 10)		449,116	23.47	
12.	Maintenance, Supervision and Engineering	551	0		
13.	Maintenance of Structures	552	0		
14.	Maintenance of Generating and Electric Plant	553	359,288		
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0		
16.	Maintenance Expense (12 thru 15)		359,288	18.78	
17.	Total Production Expense (11 + 16)		808,404	42.26	
18.	Depreciation	403.4, 411.10	185,597		
19.	Interest	427	0		
20.	Total Fixed Cost (18 + 19)		185,597	9.70	
21.	Power Cost (17 + 20)		994,001	51.96	

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE

FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART F IC - INTERNAL COMBUSTION PLANT

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PLANT Smith PERIOD ENDED

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INSTRUCTIONS - See help in the online application.

				FUEL CO	NSUMPTION		OPERATING HOURS						
	UNIT	SIZE	OIL	GAS			IN	ON	OUT OF SERVICE		GROSS	BTU	
NO.	NO.	(kW)	(1000 Gals.)	(1000 C.F.)	OTHER	TOTAL	SERVICE	STANDBY	SCHED.	UNSCH.	GENER.(MWh)	PER kWh	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	
1.	1	110,000	2.18	363.40			264	8,202	284	10	27,160		
2.	10	85,000	0.00	612.91			913	6,345	1,137	365	64,108		
3.	2	110,000	3.57	341.31			251	8,233	272	4	26,187		
4.	3	110,000	1.23	314.01			241	8,093	415	11	24,397		
5.	4	74,000	1.13	521.38			643	7,640	462	15	40,212		

SECTION A. INTERNAL COMBUSTION GENERATING UNITS

796,000 Total 17.32 4,320.54 0.00 Average BTU Station Service (MWh) 138,625.86 1,000,001.38 Total BTU (10⁶) 2,401.00 4,320,546.00 4,322,947.00 Net Generation (MWh) Total Del. Cost (\$)

371,540 15,890.00 11,635.21 355,650.00 Station Service % of Gross 12,155.06

		SECTION B. LA	ABOI	R REPORT			SECTION C. FACTORS & MAXIMU	JM DEMAND
NO.	O. ITEM VALUE		NO. ITEM VALUE NO		NO.	ITEM	VALUE	
1.	No. Employees Full Time	34		Maintenance		1.	Load Factor (%)	4.71%
	(Include Superintendent)			Plant Payroll (\$)	942,428	2.	Plant Factor (%)	5.33%
1	N. F1 D. # Ti	0					,	
2.	No. Employees Part Time	U	6.	Other Accounts	0	3.	Running Plant Capacity Factor (%)	84.77%
_	Total Employee		0.	Plant Payroll (\$)		4	15 N. C. M. D. 14 W.	
3.	Hours Worked	52,968	7.	Total	3,188,683	4.	15 Min. Gross Max. Demand (kW)	
4.	Operating Plant Payroll (\$)	2,246,255	/.	Plant Payroll (\$)	3,188,683	5.	Indicated Gross Max. Demand (kW)	900,000
1	·	·		SECTION D. COST OF N	ET ENEDGY CENE	DATI	7D	

SECTION D. COST OF NET ENERGY GENERATED

710	PROPYLOTION EXPENSE	A CCOVINE AVIAGRAD	AMOUNT (\$)	MILLS/NET (kWh)	\$/10 ⁶ BTU
NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	(a)	(b)	(c)
1.	Operation, Supervision and Engineering	546	1,860,105	, ,	, ,
2.	Fuel, Oil	547.1	15,175		6.32
3.	Fuel, Gas	547.2	12,007,520		2.7
4.	Fuel, Other	547.3	0		0.00
5.	Energy for Compressed Air	547.4	0	0.00	
6.	Fuel SubTotal (2 thru 5)	547	12,022,695	33.80	2.78
7.	Generation Expenses	548	3,757,530		
8.	Miscellaneous Other Power Generation Expenses	549	2,114,434		
9.	Rents	550	0		
10.	Non-Fuel SubTotal (1 + 7 thru 9)		7,732,069	21.74	
11.	Operation Expense (6 + 10)		19,754,764	55.54	
12.	Maintenance, Supervision and Engineering	551	258,097		
13.	Maintenance of Structures	552	461,289		
14.	Maintenance of Generating and Electric Plant	553	4,570,018		
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0		
16.	Maintenance Expense (12 thru 15)		5,289,404	14.87	
17.	Total Production Expense (11 + 16)		25,044,168	70.41	
18.	Depreciation	403.4, 411.10	10,062,057		
19.	Interest	427	12,359,778		
20.	Total Fixed Cost (18 + 19)		22,421,835	63.04	
21.	Power Cost (17 + 20)		47,466,003	133.46	

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE

FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART F IC - INTERNAL COMBUSTION PLANT

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PLANT Smith PERIOD ENDED

December 2019

INSTRUCTIONS - See help in the online application.

SECTION A.	INTERNAL	COMBUSTION	GENERATING UNITS

FUEL CONSUMPTION						OPERATING HOURS						
NO.	UNIT NO. (a)	SIZE (kW) (b)	OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	OTHER (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF S SCHED.		GROSS GENER.(MWh) (k)	BTU PER kWh (l)
1.	5	74,000	2.22	534.51	(0)	V)	681	7,550	514	15		(1)
2.	6	74,000	4.14	483.22		1	626	7,674	290	170	38,626	
3.	7	74,000	2.85	523.58			671	7,614	439	36	41,478	
4.	9	85,000	0.00	626.22			983	6,631	1,004	142	67,147	
5.												
6.	Total											
7.	Averag	e BTU					Station Serv	rice (MWh)				
8.	Total B	TU (10 ⁶)					Net Generat	ion (MWh)	•	•		
9.	Total D	el. Cost (\$)					Station Serv	rice % of Gro	SS			
			SE	CTION B. LABOI	REPORT			SEC	TION C FA	CTORS &	MAXIMUM DE	MAND

		SECTION B. LA		SECTION C. FACTORS & MAXIMUM DEMAND				
NO.	ITEM	VALUE	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	No. Employees Full Time			Maintenance		1.	Load Factor (%)	
	(Include Superintendent)		5. Plant Payroll (\$)		2.	Plant Factor (%)		
	N E 1 D (T)							
2.	No. Employees Part Time		h	Other Accounts		3.	Running Plant Capacity Factor (%)	
	Total Employee		1	Plant Payroll (\$)		_	1516 G M D 1417	
3.	Hours Worked		7	Total		4.	15 Min. Gross Max. Demand (kW)	
4.	Operating Plant Payroll (\$)		7.	Plant Payroll (\$)		5.	Indicated Gross Max. Demand (kW)	

SECTION D. COST OF NET ENERGY GENERATED

_	SECTION D. COS	I OF NET ENERGY GENEL		MILL CONTEST (1887)	0/106 DTI
NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET (kWh) (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	546			
2.	Fuel, Oil	547.1			
3.	Fuel, Gas	547.2			
4.	Fuel, Other	547.3			
5.	Energy for Compressed Air	547.4			
6.	Fuel SubTotal (2 thru 5)	547			
7.	Generation Expenses	548			
8.	Miscellaneous Other Power Generation Expenses	549			
9.	Rents	550			
10.	Non-Fuel SubTotal (1 + 7 thru 9)				
11.	Operation Expense (6 + 10)				
12.	Maintenance, Supervision and Engineering	551			
13.	Maintenance of Structures	552			
14.	Maintenance of Generating and Electric Plant	553			
15.	Maintenance of Miscellaneous Other Power Generating Plant	554			
16.	Maintenance Expense (12 thru 15)				
17.	Total Production Expense (11 + 16)				
18.	Depreciation	403.4, 411.10			
19.	Interest	427			
20.	Total Fixed Cost (18 + 19)				
21.	Power Cost (17 + 20)				

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE

FINANCIAL AND OPERATING REPORT

PLANT

BORROWER DESIGNATION

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ELECTRIC POWER SUPPLY PART F CC - COMBINED CYCLE PLANT

PERIOD ENDED

INSTRUCTIONS - See help in the online application.

				S	ECTION A. COM	BINED CYCLE GI	ENERATIN	G UNITS				
				FUEL CO		OPERATING HOURS						
	UNIT	SIZE	OIL	GAS			IN	011	OUT OF S		011000	BTU
	NO.	(kW)	(1000 Gals.)	(1000 CF)	OTHER	TOTAL	SERVICE	STANDBY	SCHED.	UNSC.	GENER. (MWh)	PER kWh
NO.	(a)	(b)	(c)	(d)	(e)	<i>(f)</i>	(g)	(h)	<i>(i)</i>	(j)	(k)	(l)
1.												
2.												
3.												
4.												
5.												
6.	Total											
7.	Averag	ge BTU					Station Serv	rice (MWh)				
8.	Total E	$3TU (10^6)$	·	·		·	Net Generat	ion (MWh)				
9.	Total I	Del. Cost (\$)					Station Serv	rice % Of Gro	oss	•		
	-		CE/	CTION R I ARO	D DEPODT		-	SECT	ION C FA	CTODS	MAXIMIM DEN	IAND

		SECTION B. LAB	SECTION C. FACTORS & MAXIMUM DEMAND					
NO.	ITEM	VALUE	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	No. Employees Full Time (Include. Superintendent)		\	Maintenance		1.	Load Factor (%)	
	(morausi supermionusin)		<i>J</i> .	Plant Payroll (\$)		2.	Plant Factor (%)	
2.	No. Employees Part Time							
	T () P		6	Other Accounts Plant Payroll (\$)		3.	Running Plant Capacity Factor (%)	
3.	Total Employee Hours Worked					4.	15 Min. Gross Max. Demand (kW)	
4.	Operating Plant Payroll (\$)		7.	Total Plant Payroll (\$)		5.	Indicated Gross Max. Demand (kW)	

SECTION D. COST OF NET ENERGY GENERATED

NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$)	MILLS/NET kWh	\$/10 ⁶ BTU
NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	(a)	(b)	(c)
1.	Operation, Supervision and Engineering	500			
2.	Fuel, Oil	547.1			
3.	Fuel, Gas	547.2			
4.	Fuel, Other	547.3			
5.	Energy for Compressed Air	547.4			
6.	Fuel SubTotal (2 thru 5)	547			
7.	Generation Expenses	548			
8.	Miscellaneous Other Power Generation Expenses	549			
	Rents	507			
10.	Steam Expenses	502			
11.	Electric Expenses	505			
12.	Miscellaneous Steam Power Expenses	506			
13.	Allowances	509			
14.	Non-Fuel SubTotal (1 + 7 thru 13)				
15.	Operating Expense (6 + 14)				
16.	Maintenance, Supervision and Engineering	551, 510			
	Maintenance of Structures	552, 511			
	Maintenance of Generating and Electric Plant	553, 513			
19.	Maintenance of Miscellaneous Other Power Generating Plant	554, 514			
20.	Maintenance Expense (16 thru 19)				
21.	Total Production Expense (15 + 20)				
22.	Depreciation	403.4, 403.1. 411.10			
23.	Interest	427			
24.	Total Fixed Cost (22 + 23)		·		
25.	Power Cost (21 + 24)				

Remarks

											AG	& NUCC	R Request 40
		UNITED STATES D RURAL	EPARTMENT OF A UTILITIES SERVIO		LTURE	BORRO	OWER DESIGN	ATIO	ON		710	Pa	age 243 of 568
			ND OPERATING		ORT	PLANT							
			- NUCLEAR PLA			PERIOD ENDED							
NST	RUCTION	NS - See help in the or	nline application.										
				S	SECTION A. BOILERS	S AND G	ENERATING 1	UNI					
				~-	GROSS					PERATING		T OF CE	NACE
Ю.	UNIT NO.	TIMES STARTED	SIZE (kW)	GE	CNERATION (MWh)		N VICE			ON NDBY	SCHEDU:	T OF SE	UNSCHEDULED
	(a)	(b)	(c)		(d)		e)	,		(f)	(g)	LED	(h)
1.		\				,			•	, ,	W 7		. /
2.													
3.													
4.													
5. 6.	Total						+						
7.		ervice (MWh)											
8.		ration (MWh)											
9.		rvice % Of Gross											
			SECTION B.	LABO	R REPORT		ı i		5	SECTION C.	FACTORS &	MAXIN	IUM DEMAND
O.		ITEM	VALUE	NO.	ITEM		VALUE		NO.		ITEM		VALUE
1.	No. Emplo	oyees Full Time Superintendent)		5.	Maintenance				1.	Load Factor (%)		
	(menac.)	эчрегинениент)		∃ 3.	Plant Payroll (\$)				2.	Plant Factor (%)		
2.	No. Empl	oyees Part Time		6.	Other Accounts				3.	Running Plan	Capacity Fac	tor (%)	
3.		Employee Worked			Plant Payroll (\$)				4.	15 Min. Gross Max. Demand (kW)			
4.	Operating	Plant Payroll (\$)		7.	Total Plant Payroll (\$)				5.	Indicated Gro	ss Max. Dema	and (kW)	
				S	ECTION D. COST OF	NET EN	ERGY GENEI	RAT	ED		· ·		
Ю.			PRODUCTION I	EXPEN	NSE	ACC	OUNT NUMBI	ER		AMOUN (a)	(T (\$)	MII	LLS/NET kWh (b)
1.		, Supervision and Eng	gineering				517						
2.	Fuel						518.1						
3.		Acquisition Adjustme	ent				518.2		-				
4. 5.	Net Fi	uel Expense (2 - 3)					519						
	Steam Exp						520		╁				
		om Other Sources				-	521		+				
	Electric E						523		-				
9.		neous Nuclear Power	Expense				524						
	Rents						525						
11.	Opera	tion Expense (1 + 4	thru 10)										
12.	Maintenar	nce, Supervision and I	Engineering				528		_				
13.	Maintenar	nce of Structures					529						
	Maintenar	nce of Reactor Plant E	Equipment				530						
		nce of Electric Plant					531						
		nce of Miscellaneous					532		\perp				
17.		tenance Expense (12	thru 16)										
18.	Reactor C												
19.		Production Expense	e (11 + 17 - 18)										
	Depreciati	ion					403.2, 411.10		_				
	Interest	Fid C 4/20 27	`				427		+				
22.		Fixed Cost (20 + 21) Acquisition Adjustm					406						
. دے	Luss I Idill	. 1 requisition Aujustii	iciit			Ī	700					il .	

24. Power Cost (19 + 22 - 23)
Remarks (including Unscheduled Outages)

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INSTRUCTIONS - See help in the online application.

Total Utility Plant (27 + 28)

11 (15)	TROC HONS - See help in the online application.	SECTION A	A. UTILITY PLANT			
	ITEM	BALANCE BEGINNING OF YEAR (a)	ADDITIONS (b)	RETIREMENTS (c)	ADJUSTMENTS AND TRANSFERS (d)	BALANCE END OF YEAR (e)
1.	Total Intangible Plant (301 thru 303)	2,510,453	0	146,000	(26,102)	2,338,351
2.	Total Steam Production Plant (310 thru 317)	2,505,840,361	16,674,997	86,856,493	7,124	2,435,665,989
3.	Total Nuclear Production Plant (320 thru 326)	0	0	0	0	0
4.	Total Hydro Production Plant (330 thru 337)	0	0	0	0	0
5.	Total Other Production Plant (340 thru 347)	624,007,934	21,481,162	2,979,000	0	642,510,096
6.	Total Production Plant (2 thru 5)	3,129,848,295	38,156,159	89,835,493	7,124	3,078,176,085
7.	Land and Land Rights (350)	60,222,259	185,749	0	0	60,408,008
8.	Structures and Improvements (352)	0	0	0	0	0
9.	Station Equipment (353)	267,574,619	4,488,064	3,297,114	137,824	268,903,393
10.	Other Transmission Plant (354 thru 359.1)	283,071,203	5,347,462	1,108,019	26,102	287,336,748
11.	Total Transmission Plant (7 thru 10)	610,868,081	10,021,275	4,405,133	163,926	616,648,149
12.	Land and Land Rights (360)	10,334,487	312,327	583,323	0	10,063,491
13.	Structures and Improvements (361)	0	0	0	0	0
14.	Station Equipment (362)	209,703,615	12,627,428	3,866,640	(137,824)	218,326,579
15.	Other Distribution Plant (363 thru 374)	1,985,005	0	0	0	1,985,005
16.	Total Distribution Plant (12 thru 15)	222,023,107	12,939,755	4,449,963	(137,824)	230,375,075
17.	RTO/ISO Plant (380 thru 386)	0	0	0	0	0
18.	Total General Plant (389 thru 399.1)	132,548,070	6,364,061	1,517,513	(7,124)	137,387,494
19.	Electric Plant in Service (1 + 6 + 11 + 16 thru 18)	4,097,798,006	67,481,250	100,354,102	0	4,064,925,154
20.	Electric Plant Purchased or Sold (102)	0	0	0	0	0
21.	Electric Plant Leased to Others (104)	0	0	0	0	0
22.	Electric Plant Held for Future Use (105)	27,462	0	0	0	27,462
23.	Completed Construction Not Classified (106)	96,173,830	16,820,052	0	0	112,993,882
24.	Acquisition Adjustments (114)	4,019,664	0	0	0	4,019,664
25.	Other Utility Plant (118)	0	0	0	0	0
26.	Nuclear Fuel Assemblies (120.1 thru 120.4)	0	0	0	0	0
27.	Total Utility Plant in Service (19 thru 26)	4,198,018,962	84,301,302	100,354,102	0	4,181,966,162
28.	Construction Work in Progress (107)	93,330,427	154,062,203	0	0	247,392,630

SECTION B. ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION - UTILITY P	LANT

238,363,505

100,354,102

0

4,429,358,792

4,291,349,389

	SECTION B. ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION - UTILITY PLANT								
	ITEM	COMP. RATE (%) (a)	BALANCE BEGINNING OF YEAR (b)	ANNUAL ACCRUALS (c)	RETIREMENTS LESS NET SALVAGE (d)	ADJUSTMENTS AND TRANSFERS (e)	BALANCE END OF YEAR (f)		
1.	Depr. of Steam Prod. Plant (108.1)		939,684,312	71,411,253	87,061,984	0	924,033,581		
2.	Depr. of Nuclear Prod. Plant (108.2)		0	0	0	0	0		
3.	Depr. of Hydraulic Prod. Plant (108.3)		0	0	0	0	0		
4.	Depr. of Other Prod. Plant (108.4)		241,411,650	16,472,092	3,206,392	0	254,677,350		
5.	Depr. of Transmission Plant (108.5)		196,065,119	9,697,504	6,893,774	7,463	198,876,312		
6.	Depr. of Distribution Plant (108.6)		86,270,049	7,512,194	2,427,988	(7,463)	91,346,792		
7.	Depr. of General Plant (108.7)		99,292,911	7,930,672	1,608,785	0	105,614,798		
8.	Retirement Work in Progress (108.8)		(9,834,457)	0	7,604,055	0	(17,438,512)		
9.	Total Depr. for Elec. Plant in Serv. (1 thru 8)		1,552,889,584			0	1,557,110,321		
10.	Depr. of Plant Leased to Others (109)		0	0	0	0	0		
11.	Depr. of Plant Held for Future Use (110)		0	0	0	0	0		
12.	Amort. of Elec. Plant in Service (111)		1,206,246	74,274	146,000	0	1,134,520		
13.	Amort. of Leased Plant (112)		0	0	0	0	0		
14.	Amort. of Plant Held for Future Use		0	0	0	0	0		
15.	Amort. of Acquisition Adj. (115)		535,956	178,652	0	0	714,608		
16.	Depr. & Amort. Other Plant (119)		0	0	0	0	0		
17.	Amort. of Nuclear Fuel (120.5)		0	0	0	0	0		
18.	Total Prov. for Depr. & Amort. (9 thru 17)		1,554,631,786	113,276,641	108,948,978	0	1,558,959,449		

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SECTION B. ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION - UTILITY PLANT (Continued)							
19. Amount of Annual Accrual Charged to Expense	20. Amount of Annual Accrual Charged to Other Accounts	21. Book Cost of Property Retired					
\$ 120,875,227	\$ (7,598,586)	\$ 100,354,102					
22. Removal Cost of Property Retired	23. Salvage Material from Property Retired	24. Renewal and Replacement Cost					
\$ 11,767,525	\$ 3,172,649	\$ 23,884,165					
	SECTION C NON-UTILITY PLANT						

SECTION C. NON-UTILITY PLANT					
ITEM	BALANCE BEGINNING OF YEAR	ADDITIONS	RETIREMENTS	ADJUSTMENTS AND TRANSFERS	BALANCE END OF YEAR
	(a)	(<i>b</i>)	(c)	(a)	(e)
1. NonUtility Property (121)	820	0	0	0	820
2. Provision For Depr. & Amort. (122)	0	0	0	0	0

	r rovision r or Bepr. ee r	miort. (122)		ŭ		
		SECTION	D. DEMAND AND ENER	RGY AT POWER SO	URCES	
	PEAK DEMAND MONTHLY PEAKS					ENERGY OUTPUT
	MONTH	(MW)	DATE	TIME	TYPE OF READING	(MWh)
		(a)	(b)	(c)	(d)	(e)
1.	January	3,073	01/31/2019	8	Coincident	1,439,965
2.	February	2,448	02/09/2019	9	Coincident	1,120,609
3.	March	2,834	03/05/2019	8	Coincident	1,164,419
4.	April	2,243	04/01/2019	8	Coincident	893,708
5.	May	2,060	05/28/2019	19	Coincident	967,266
6.	June	2,177	06/27/2019	19	Coincident	1,003,704
7.	July	2,338	07/19/2019	18	Coincident	1,258,159
8.	August	2,366	08/19/2019	19	Coincident	1,215,243
9.	September	2,276	09/10/2019	17	Coincident	1,149,157
10.	October	2,224	10/03/2019	18	Coincident	960,204
11.	November	2,723	11/13/2019	7	Coincident	1,170,882
12.	December	2,714	12/19/2019	8	Coincident	1,220,618
13.	Annual Peak	3,073			Annual Total	13,563,934

13.	Annuai Peak	3,0	3,073			otai	13,563,934	
	SECTION E. DEMAND AND ENERGY AT DELIVERY POINTS							
		DELIVERED TO RUS	BORROWERS	DELIVERED TO	OTHERS	TOTAL	DELIVERED	
	MONTH	DEMAND (MW) (a)	ENERGY (MWh) (b)	DEMAND (MW) (c)	ENERGY (MWh) (d)	DEMAND (MW) (e)	ENERGY (MWh) (f)	
1.	January	3,105	1,278,534	0	161,431	3,105	1,439,965	
2.	February	2,510	1,002,513	0	118,096	2,510	1,120,609	
3.	March	2,901	1,050,239	0	114,180	2,901	1,164,419	
4.	April	2,189	810,860	0	82,848	2,189	893,708	
5.	May	2,112	882,100	0	85,166	2,112	967,266	
6.	June	2,230	915,496	0	88,208	2,230	1,003,704	
7.	July	2,366	1,111,647	0	146,512	2,366	1,258,159	
8.	August	2,427	1,079,521	0	135,722	2,427	1,215,243	
9.	September	2,325	1,011,041	0	138,116	2,325	1,149,157	
10.	October	2,282	866,906	0	93,298	2,282	960,204	
11.	November	2,790	1,065,326	0	105,556	2,790	1,170,882	
12.	December	2,744	1,112,637	0	107,981	2,744	1,220,618	
13.	Peak or Total	3,105	12,186,820	0	1,377,114	3,105	13,563,934	

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Description	Included	Excluded	Income Or Loss	Rural Development
(a)	(\$) (b)	(\$) (c)	(\$) (d)	(e)
Non-Utility Property (NET)	(~)	(6)	(42)	(0)
Switching Station Site-No Longer Utilized	820			
Totals	820			
2 Investments in Associated Organizations				
Blue Grass Energy Cooperative-Patronage Capital	737			
Taylor County RECC-Patronage Capital	655			
Grayson County RECC-Patronage Capital	101			
KY Assn Of Electric Coop-Patronage Capital	88,334		849	
Cumberland Valley Electric-Patronage Cap	22	İ		
Jackson Energy Cooperative-Patronage Cap	593			
Fleming-Mason Energy-Patronage Cap	1,589			
Inter-County Energy Coop-Patronage Cap	357			
Licking Valley RECC-Patronage Cap	454			
Nolin RECC-Patronage Capital	171			
National Rural Utilities CFC-Patronage Cap		1,523,503	174,646	
South Kentucky RECC-Patronage Cap	791	1,020,000	5	
United Utility Supply-Patronage Cap	138,945			
NRECA-Touchstone Energy	5,808			
CoBank	2,000	530,137	121,715	
National Rural Utilities CFC-Capital & Subordinate Term Certificates		8,124,519	380,502	
National Rural Electric Coop-Membership Fee	10			
Clark Energy Coop-Membership Fee	75			
Harrison Electric Coop-Membership Fee				
Salt River RECC-Membership Fee	15			
Taylor County RECC-Membership Fee	5			
Owen Electric Coop-Membership Fee	10			
Grayson RECC-Membership Fee	15			
Jackson Energy Coop-Membership Fee	35			
National Rural Utilities CFC-Membership Fee	1,000			
Peoples Rural Telephone-Membership Fee	10			
Foothill Rural Telephone-Membership Fee	90			
South Central Rural Telephone-Membership Fee	105			
Duo County Rural Telephone Coop-Membership Fee	10			
Assn Of Rural Electric Gen Coops-Membership Fee	15			
Fleming-Mason Energy Cooperative-Membership Fee	40			
Adams RECC-Membership Fee	15			
Licking Valley RECC-Membership Fee	10			
Farmers RECC-Membership Fee	25			
Blue Grass Energy Coop-Membership Fee	55			
Inter-County Energy Coop-Membership Fee	50			
Nolin RECC-Membership Fee	25			
Fox Creek RECC-Membership Fee				
Big Sandy RECC-Membership Fee	25			
Farmers RECC-Capital Stock				
Shelby Energy-Capital Stock				
Clark Energy-Capital Stock				
Jackson Energy-Capital Stock				

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SECTION F. I	NVESTMENTS, LOAN GUA SUB SECTION I. INVEST	MENTS	1	
CoBank-Membership Fee	1,000			
Member Cooperatives-Marketing Loans	208,196		5,484	
Member Cooperatives-Industrial Development Loans				
Member Cooperatives-Notes	411,527		29,436	
National Renewable Coop Organization	19,613		19,161	
Salt River RECC				
Shelby Energy Cooperative - Patronage Capital				
Farmers RECC - Patronage Capital				
Salt River RECC				
Owen Electric RECC			75	
Farmers RECC - Patronage Capital			23	
National Renewable Coop Organization				
Shelby Energy Cooperative - Patronage Capital				
Totals	1,504,618	10,178,159	731,896	
4 Other Investments				
Lake Cumberland Development Center-Capital Stock	100			
Southern States Coop Clark-Capital Credits	27			
South Central Rural Telephone-Capital Credits	21,087			
Southern States Coop Maysville-Capital Credits	36			
Central Area Data Processing Coop-Capital Credits	123			
Foothills Rural Telephone-Capital Credits	12,297			
Southern States Gateway Oil & Gas-Capital Credits	31			
Adams Rural Electric-Capital Credits	287			
NRTC-Capital Credits	72,886			
Peoples Rural Telephone Cooperative	860			
Duo County Telephone-Capital Credits	5,721			
Highland Telephone-Capital Credits	53			
	98			
National Information Solutions Coop-Capital Credits		1 007 406		
Pollution Control NRU CFC-US Treas Bonds	5,772	1,097,406		
Hardin County Landfill Loan				
Pendleton County Landfill Loan	22(0.024			
International Paper Note Receivable	2,260,924			
National Renewable Cooperative Organization		4 00= 404		
Totals	2,380,302	1,097,406		
5 Special Funds				
Insurance Escrow Investments-US Zero Coupon Bonds				
PNC Bank, Louisville, KY		17,335,011		
Citizens Plaza				
Louisville, KY 40296	<u> </u>			
Insurance Escrow Investments-US Treasury Bill				
Federal Reserve Bank of St Louis		212,837		
P O Box 14915				
St Louis, MO 63178				
Insurance Escrow Investments-US Zero Coupon Bonds				
Fifth Third Bank of Ky		395,956		
250 W Main Street, Suite100				
Lexington, KY 40507-1755				
Insurance Escrow Investments-US Treasury Bill				
PNC Bank, Louisville, KY		20,367,218		
Citizens Plaza				
Louisville, KY 40296				
Insurance Escrow Investments-Cash Surrender Value		i		

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	SECTION F. II	NVESTMENTS, LOAN (SUB SECTION I. INV	GUARANTEES AND LO	ANS	
	Life Insurance	SCD SECTION I. IIV	ESTWENTS		
	NRECA - Homestead Funds-Deferred Compensation				
	Pledged Escrow Investments - Cash Surrender Value LG&E/KU				
	Insurance Escrow Investments - US Zero Coupon Bonds				
	PNC Bank, Louisville, Ky.				
	Citizens Plaza				
	Louisville, Ky. 40296				
	Fifth Third Bank of KY		134		
	Tennessee Valley Authority	667,452			
	Totals	667,452	38,311,156		
6	Cash - General				
	Cash General-Bank Accounts				
	PNC Bank, Kentucky Inc	19,792,278			
	Totals	19,792,278			
7	Special Deposits				
	Special Deposits	1,732,320			
	Totals	1,732,320			
8	Temporary Investments				
	Fidelity Investments	30,000,000			
	100 Crosby Parkway				
	Covington, KY 41015-4325				
	Provident Bank-Temp Fund				
	103 Bellevue Parkway				
	Wilmington, Delaware 19809				
	The Northern Trust Co				
	Goldman Sachs-FS POP				
	4900 Sears Tower				
	Chicago, IL 60606				
	Temporary Investments-Coop Finance Coop				
	CFC Promissory Note				
	National Rural Utilities CFC	51,000,000			
	2201 Cooperative Way				
	Herdon, VA 20171-3025				
	Federated	30,000,000			
	P O Box 8600				
	Boston, MA 02266-8600				
	Totals	111,000,000			
9	Accounts and Notes Receivable - NET				
	Accounts Receivable				
	Miscellaneous	4,205,712			
	Totals	4,205,712			
11	TOTAL INVESTMENTS (1 thru 10)	141,283,502	49,586,721	731,896	

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	SECTION F. INVESTMENTS, LOAN GUARANTEES AND LOANS SUB SECTION II. LOAN GUARANTEES					
No	Organization	Maturity Date	Original Amount	Loan Balance	Rural Development	
	(a)	(b)	(c)	(d)	(e)	
	TOTAL					
	TOTAL (Included Loan Guarantees Only)					

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INSTRUCTIONS - Reporting of investments is required by 7 CFR 1717, Subpart N. Investment categories reported on this Part correspond to Balance Sheet items in Part A Section B. Identify all investments in Rural Development with an "X" in column (e). Both "Included" and "Excluded" Investments must be reported. See help in the online application.

SECTION F. INVESTMENTS, LOAN GUARANTEES AND LOANS SUB SECTION III. RATIO

RATIO OF INVESTMENTS AND LOAN GUARANTEES TO UTILITY PLANT

[Total of Included Investments (Sub Section I, 11b) and Loan Guarantees - Loan Balance (Sub Section II, 5d) to Total Utility Plant

(Part A, Section B, Line 3 of this report)]

3.19 %

SECTION F. INVESTMENTS, LOAN GUARANTEES AND LOANS

SUB	SEC	HON	IV.	LUAN

Organization	Maturity Date	Original Amount	Loan Balance	Rural Development
(a)	(b)	(c)	(d)	(e)
Employees, Officers, Directors				
Energy Resources Conservation Loans				
Member Cooperatives		2,027,368	619,723	
TOTAL		2,027,368	619,723	
	(a) Employees, Officers, Directors Energy Resources Conservation Loans Member Cooperatives	(a) (b) Employees, Officers, Directors Energy Resources Conservation Loans Member Cooperatives	(a) (b) (c) Employees, Officers, Directors Energy Resources Conservation Loans Member Cooperatives 2,027,368	(a) (b) (S) (S) (S) (D) (C) (D) (D) (D) (D) (D) (D) (D) (D) (D) (D

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE

FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART H - ANNUAL SUPPLEMENT BORROWER DESIGNATION

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KY0059

PERIOD ENDED

December 2019

INSTRUCTIONS - See help in the online application.

SECTION G. MATERIALS AND SUPPLIES INVENTORY							
ITEM	BALANCE BEGINNING OF YEAR (a)	PURCHASED & SALVAGED (b)	USED & SOLD (c)	BALANCE END OF YEAR (d)			
1. Coal	43,550,594	153,005,889	134,185,332	62,371,151			
2. Other Fuel	5,202,516	11,940,810	12,082,876	5,060,450			
3. Production Plant Parts and Supplies	39,966,366	8,942,503	7,979,293	40,929,576			
4. Station Transformers and Equipment	7,693,698	2,592,791	3,265,109	7,021,380			
5. Line Materials and Supplies	17,130,876	9,446,331	10,850,548	15,726,659			
6. Other Materials and Supplies	78,216	356,210	379,117	55,309			
7. Total (1 thru 6)	113,622,266	186,284,534	168,742,275	131,164,525			

RUS Financial and Operating Report Electric Power Supply – Part H - Annual Supplement

Revision Date 2013

24,829,002

200,037,640

required (7 U.S.C. 901 et. seq.) and may be confidential SECTION H. LONG-TERM DEBT AND DEBT SERVICE REQUIREMENTS	ige 232 01 300								
OPERATING REPORT- ANNUAL SUPPLEMENT INSTRUCTIONS - See help in the online application. This data will be used to review your financial situation. Your response required (7 U.S.C. 901 et. seq.) and may be confidential SECTION H. LONG-TERM DEBT AND DEBT SERVICE REQUIREMENTS									
required (7 U.S.C. 901 et. seq.) and may be confidential SECTION H. LONG-TERM DEBT AND DEBT SERVICE REQUIREMENTS									
	This data will be used to review your financial situation. Your response is required (7 U.S.C. 901 et. seq.) and may be confidential								
	SECTION H. LONG-TERM DEBT AND DEBT SERVICE REQUIREMENTS								
	Cotal This Year) (d)								
1 RUS (Excludes RUS - Economic Development Loans) 0 103,565 360,596	464,161								
2 National Rural Utilities Cooperative Finance Corporation 185,000,000 6,244,332 0	6,244,332								
3 CoBank, ACB 0 0	0								
4 Federal Financing Bank 2,171,906,967 89,373,504 79,126,641	168,500,145								
5 RUS - Economic Development Loans 0 0	0								
6 Payments Unapplied 349,593,356									
7 Principal Payments Received from Ultimate Recipients of IRP Loans									
8 Principal Payments Received from Ultimate Recipients of REDL Loans									

456,579,280

2,463,892,891

16,640,239

112,361,640

8,188,763

87,676,000

9 Principal Payments Received from Ultimate Recipients of EE Loans

10 Other

TOTAL

AG & NUCOR Request 40

Page 253 of 568 UNITED STATES DEPARTMENT OF AGRICULTURE BORROWER DESIGNATION RURAL UTILITIES SERVICE KY0059 FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PERIOD ENDED PART H - ANNUAL SUPPLEMENT December 2019 INSTRUCTIONS - See help in the online application. SECTION I. ANNUAL MEETING AND BOARD DATA 3. Number of Members Present at Meeting 1. Date of Last Annual 2. Total Number of Members 4. Was Quorum Present? Meeting 16 15 6/11/2019 Yes 5. Number of Members 6. Total Number of Board 7. Total Amount of Fees and 8. Does Manager Have Voting by Proxy or Mail Members Expenses for Board Members Written Contract? 0 16 588,020 Yes SECTION J. MAN-HOUR AND PAYROLL STATISTICS 66,864,373 1. Number of Full Time Employees 689 4. Payroll Expensed 1,449,525 4,685,390 5. Payroll Capitalized 2. Man-Hours Worked - Regular Time

121,551

6. Payroll Other

RUS Financial and Operating Report Electric Power Supply – Part H - Annual Supplement

3. Man-Hours Worked - Overtime

Revision Date 2013

486,757

Ü	NITED STATES DEPARTMENT OF AGRICULTU RURAL UTILITIES SERVICE	JRE	BORROWER DESIGNATION KY0059	
	FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART H - ANNUAL SUPPLEMENT			
INSTR	JCTIONS - See help in the online application.		PERIOD ENDED December 2019	
	SECTIO	N K. LON	G-TERM LEASES	
No	Name Of Lessor (a)		Type Of Property (b)	Rental This Year (c)
	TOTAL.			

AG & NUCOR Request 40 Page 255 of 568

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE

FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART H - ANNUAL SUPPLEMENT

BORROWER DESIGNATION

KY0059

PERIOD ENDED

INSTRUCTIONS - See help in the online application.

December 2019

SECTION L.	RENEWARI	FENERCY	CREDITS

ITEM	BALANCE BEGINNING OF YEAR (a)	ADDITIONS (b)	RETIREMENTS (c)	ADJUSTMENTS AND TRANSFER (d)	BALANCE END OF YEAR (e)
1. Renewable Energy Credits	0	0	0	0	0

RUS Financial and Operating Report Electric Power Supply – Part H - Annual Supplement

Revision Date 2013

AG & NUCOR Request 40

UNITED STATES DEPARTMENT OF AGRICULTURE

INSTRUCTIONS - See help in the online application.

RURAL UTILITIES SERVICE

FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART I - LINES AND STATIONS

BORROWER DESIGNATION

KY0059

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PERIOD ENDED

December 2019

			SEC	TION A. EXPENSES	AND COSTS		
		ITEM			ACCOUNT	LINES	STATIONS
-	TD ·				NUMBER	(a)	(b)
1	Supervision and En	sion Operation			560	4,171,686	C 002 1F0
2.	Load Dispatching	igineering			561	4,171,888	6,003,159
3.	Station Expenses				562	4,007,024	2,915,004
4.	Overhead Line Exp	ancac			563	6,617,561	2,913,004
5.	Underground Line				564	0,017,301	
6.	Miscellaneous Exp	1			566	389,703	0
7.	Subtotal (1 thru				300	15,186,774	8,918,163
8.	Transmission of El	/	*c		565	8,713,043	0,010,103
9.	Rents	certicity by other	.0		567	446,269	0
10.	Total Transmiss	ion Operation (7 thru 9)		307	24,346,086	8,918,163
10.		sion Maintenan				21,310,000	0/910/103
11.	Supervision and En				568	92,189	132,663
12.	Structures	ignicering			569	52,105	0
13.	Station Equipment				570	-	2,843,301
14.	Overhead Lines				571	6 006 0E2	2,043,301
15.	Underground Lines	<u> </u>			572	6,096,953	
16.	Miscellaneous Tran				573	176,042	0
			(11.1 10		373		
17.		sion Maintenan				6,365,184	2,975,964
18.		sion Expense (1)	0 + 17)		575 1 575 0	30,711,270	11,894,127
19.	RTO/ISO Expense				575.1-575.8	4,746,964	0
20.	RTO/ISO Expense		20)		576.1-576.5	0	0
21.		D Expense (19 +	20)		500 500	4,746,964	0
22.	Distribution Expen	1			580-589	0	1,738,531
23.	Distribution Expen				590-598	0	2,929,641
24.		ion Expense (22				0	4,668,172
25.			nce (18 + 21 + 24)			35,458,234	16,562,299
	Fixed Co						
26.	Depreciation – Tran				403.5	4,703,057	4,994,449
27.	Depreciation – Dist				403.6	0	7,512,194
28.	Interest – Transmis				427	10,112,547	7,865,313
29.	Interest – Distribut				427	0	6,741,701
30.		sion $(18 + 26 + 2$				45,526,874	24,753,889
31.		ion (24 + 27 + 29	· ·			0	18,922,067
32.		d Stations (21 +	,			50,273,838	43,675,956
			CILITIES IN SERVICE	NONG		OR AND MATERIAL	SUMMARY
¥ 7.4	TRANSMISSION		SUBSTAT		1. Number of Employees	130	OT A TIONO
-	OLTAGE (kV)	MILES 1,966.90	TYPE	CAPACITY(kVA)	ITEM	LINES	STATIONS
1.	69 KV	111 00	13. Distribution Lines	0.00	2. Oper. Labor	3,029,281	4,923,479
2.	138 KV	411.20			-		•
3.	34.5 KV	13.40	14. Total (12 + 13)	2,864.60	3. Maint. Labor	721,721	1,399,801
4.	161 KV	353.50	` ′	,			•
5. 6.	13 KV 345 KV	.90 118.70	15. Stepup at Generating Plants	2,777,500	4. Oper. Material	1,191,707	968,794
7.	313 KV	110.70				_ ,	
8.			16. Transmission	4,140,000	5. Maint. Material	5,054,713	3,688,020
9.			17. Distribution	4,230,045	SEC	TION D. OUTAGES	
10.			17. DISHTUUHUH	4,230,045	1. Total		248,095.00
11.			10 Total (15 thus. 17)	11,147,545	2. Avg. No. of Distribution Co	nsumers Served	539,721.00
12.	Total (1 thru 11)	2,864.60	18. Total (15 thru 17)	11,14/,545	3. Avg. No. of Hours Out Per	Consumer	.50

USDA-RUS OPERATING REPORT		BORROWER DESIGNAT Kentucky 59				
INFORMATION SUMMARY		East Kentucky Power Cooperative P O Box 707 Winchester Kentucky 40392-0707				
		Period Ending: J	anuary 2020			
	MWH	Total \$	\$/MWH			
Sales of Electricity (Cost/MWII)						
Member - excluding steam	1,204,349	71,913,557	59.71			
Non - Member	39,263	924,147	23.54			
Total - excluding steam	1,243,612	72,837,704	58.57			
Member Sales - including steam	1,224,830	72,912,604	59.53			
Total Sales - including steam	1,264,093	73,836,751	58.41			
Purchased Power/MWH - Total	706,497	15,668,330	22.18			
Generation Cost/MWH						
Fossil Steam	550,913	30,602,230	55.55			
Internal Combustion - Natural Gas	12,123	6,078,164	501.37			
Internal Combustion - Landfill Gas and Diesel	7,922	288,702	36.44			
Other - Solar (Unsubscribed Panels)	686	64,710	94.33			
Total Generation Cost/MWH	571,644	37,033,806	64.78			
Total Cost of Electric Service per MWH sold	1,264,093	68,051,282	53,83			
Total Operation & Maintenance Exp per MWH sold	1,264,093	48,479,160	38.35			
Note: Revenues, generation, and expenses for Glasgo See Section C, Notes to the Financial Statements.	ow Landfill are exc	cluded from the abov	e Information Summa			
	MW	Total \$	<u>\$/MW</u>			
Capacity Sales Capacity Sales	14,488	1,094,108	75.52			

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-i) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, AG Box 7630, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB #0572-0017), Washington, DC 20503. OMB FORM NO. 0572-0017, Expires 12/31/94.

This data will be used by REA to review your operating results financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential. BORROWER DESIGNATION Kentucky 59 BORROWER DESIGNATION **OPERATING REPORT - FINANCIAL** East Kentucky Power Cooperative P. O. Box 707 Winchester, Kentucky 40392-0707 REA USE ONLY PERIOD ENDED INSTRUCTIONS-Submit an original and two copies to REA. Round all amounts to nearest dollar. For detailed instructions, see REA Bulletin 1717B-3. January 2020

CERTIFICATION

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XV11, REA, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES.

SIGNATURE OF OFFICE MANAGER OF ACCOUNTANT

May 11, 2020

DATE

May 11, 2020

DATE

SIGNATURE OF MANAGER

SECTION A. STATEMENT OF OPERATIONS

		EAR-TO-DATE		THIS MONTH
ITEM	LAST YEAR	THIS YEAR	BUDGET	
	(a)	(b)	(c)	(d)
1. Electric Energy Revenues	86,844,417	73,931,812	98,172,182	73,931,812
2. Income From Leased Property - Net	491,334	22,701	17,804	22,701
3. Other Operating Revenue and Income	1,385,982	1,493,645	1,355,164	1,493,645
4. Total Oper. Revenues & Patronage Capital (1 thru 3) .	88,721,733	75,448,158	99,545,150	75,448,158
5. Operation Expense - Production - Excluding Fuel .	5,763,768	6,187,838	8,370,920	6,187,838
6. Operation Expense - Production - Fuel	18,956,890	12,580,156	27,520,440	12,580,156
7. Operation Expense - Other Power Supply	19,579,342	16,699,418	16,440,557	16,699,418
8. Operation Expense - Transmission	2,250,951	3,508,021	4,310,966	3,508,021
9. Operation Expense - Regional Market Expenses	543,498	427,199	500,297	427,199
10. Operation Expense - Distribution	117,197	188,399	158,805	188,399
11. Operation Expense - Consumer Accounts	0	0	0	0
12. Operation Expense - Consumer Service & Inform .	404,299	417,562	761,729	417,562
13. Operation Expense - Sales	6,243	2,610	13,429	2,610
14. Operation Expense - Administrative & General .	3,535,643	3,474,744	4,269,565	3,474,744
15. Total Operation Expense (5 thru 14)	51,157,831	43,485,947	62,346,708	43,485,947
16. Maintenance Expense - Production	3,770,161	4,332,361	4,029,365	4,332,361
17. Maintenance Expense - Transmission	643,679	286,347	870,732	286,347
18. Maintenance Expense - RTO/ISO	0	0	0	
19. Maintenance Expense Distribution	154,514	148,735	175,770	148,735
20. Maintenance Expense - General Plant	452,156	225,770	121,631	225,770
21. Total Maintenance Expense (16 thru 20)	5,020,510	4,993,213	5,197,498	4,993,213
22. Depreciation & Amortization Expense	9,949,320	10,236,856	10,611,702	10,236,856
23. Taxes	9,281	11,980	11,980	11,980
24. Interest on Long-Term Debt	9,796,022	9,150,279	9,388,423	9,150,279
25. Interest Charged to Construction - Credit	0	0	0	
26. Other Interest Expense	.0.	0	0	(
27. Asset Retirement Obligations	8,006	44,855	102,880	44,855
28. Other Deductions	98,460	128,152	107,018	128,152
29. Total Cost of Electric Service (15 + 20 thru 27)	76,039,430	68,051,282	87,766,209	68,051,282
30. Operating Margins (4 - 28)	12,682,303	7,396,876	11,778,941	7,396,870
31. Interest Income.	2,502,548	1,744,513	1,748,742	1,744,513
32. Allowance for Funds Used During Construction .	0	0	0	
33. Income (Loss) from Equity Investments	0	0	0	
34. Other Nonoperating Income - Net	(158,976)	31,497	(9,307)	31,497
35. Generation & Transmission Capital Credits	0	0	0	
36. Other Capital Credits & Patronage Dividends	188,371	250	6,250	250
37. Extraordinary Items	0	0	0	
38. Net Patronage Capital or Margins (29 thru 36)	15,214,246	9,173,136	13,524,626	9,173,136

82,247,342 93,982,181

43,307

1,246,982

16,536,296

3,842,341

7,229,836

197,898,449

3,408,090,187

			AG & NUCOR Requ Page 259
USDA - REA		BORROWER DESIGNATION	
and the contract of the contra		Kentucky 59	All the second second
OPERATING REPORT - FINANCIA	L	PERIOD ENDED	REA USE ONLY
		January 2020	
	SECTION B. B	ALANCE SHEET	
ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CRE	DITS
1. Total Utility Plant In Service	4,188,998,434	33. Memberships.	1,600
2. Construction Work in Progress	253,424,763	34. Patronage Capital	
3. Total Utility Plant (1 + 2)	4,442,423,197	a. Assigned and Assignable	692,875,761
4. Accum. Provision for Depreciation & Amort	1,570,320,623	b. Retired This Year	0
5. Net Utility Plant (3 - 4)	2,872,102,574	c. Retired Prior Years	1,814,291
6. Non-Utility Property - Net	820	d. Net Patronage Capital	691,061,470
7. Investments in Subsidiary Companies	0	35. Operating Margins - Prior Years	0
8. Invest. in Assoc. Org Patronage Capital		36. Operating Margins - Current Year	7,397,126
9. Invest. In Assoc. Org Other - General Funds		37. Non-Operating Margins	1,776,010
10. Invest. In Assoc. Org Other - Non-General Funds .		38. Other Margins and Equities	24,273,669
11. Investments in Economic Development Projects		39. Total Margins & Equities (33, 34d thru 38)	724,509,875
12. Other Investments.	3,392,641	40. Long-Term Debt - RUS (Net)	0
13. Special Funds		41. Long-Term Debt-FFB - RUS Guaranteed	2,093,974,849
14. Total Other Property & Investments (6 thru 13)	54,007,274	42. Long-Term Debt-Other-RUS Guaranteed	0
		43, Long-Term Debt-Other-(Net)	615,201,035
15. Cash - General Funds, , , , , ,		44. Long-Term Debt-RUS - Econ Devel.(Net)	0
16. Cash - Construction Funds - Trustee		45. Payments - Unapplied	(351,077,930)
17. Special Deposits		46. Total Long-Term Debt (40 thru 45)	2,358,097,954
18. Temporary Investments		47. Obligations Under Capital Leases - Noncurrent .	180,142
19. Notes Receivable (Net)	- 0	48. Accumulated Operating Provisions	120,173,931
20. Accounts Receivable - Sales of Energy (Net)	75,984,130	49. Total Other Noncurrent Liabilities (47 + 48)	120,354,073

SECTION C. NOTES TO FINANCIAL STATEMENTS

3,408,090,187

4,026,671 50. Notes Payable . .

336,893,248 56. Interest Accrued . . .

65,599,272 51. Accounts Payable. . . .

52. Current Maturities Long-Term Debt . .

66,387,460 53. Current Maturities Long-Term Debt-Rural Devel

57. Other Current & Accrued Liabilities .

(39+46+49+58 thru 60) . . .

3,324,680 | 58. Total Current & Accrued Liabilities (50 thru 57) .

12,812,615 54. Current Maturities Capital Leases

162,472 55. Taxes Accrued

134,133,061 59, Deferred Credits

7,629,350 60. Accumulated Deferred Income Taxes .

0 61, Total Liabilities and Other Credits

THE SPACE BELOW IS PROVIDED FOR IMPORTANT NOTES REGARDING THE FINANCIAL STATEMENT CONTAINED IN THIS REPORT. (IF ADDITIONAL SPACE IS NEEDED, USE SEPARATE SHEET.)

Steam Sales

East Kentucky Power sells steam to Fleming-Mason wholesale for use by International Paper, a recycle papermill adjacent to East Kentucky Power's Spurlock generating station near Maysville, Kentucky. For reporting purposes, steam is converted to equivalent demand and energy sold and generation produced, using British Thermal Units and a moving twelve-month weighted average heat rate.

Energy\MMBTU 188,196.70 January 2020 Demand\MMBTU 297,000 Year-to-date Energy\MMBTU 188,196,70

Regulatory Assets

Line 29 includes regulatory assets of \$87,844,436 and \$749,484 representing the 2010 cancellation of Smith Unit 1 construction and abandonment of Dale Station, respectively.

Power Sales Arrangements - Operating Lease

21. Accounts Receivable - Other (Net) . .

23. Renewable Energy Credits .

24. Materials and Supplies - Other .

25. Prepayments.

26. Other Current and Accrued Assets . . 27. Total Current and Accrued Assets (15 thru 26) .

31. Accumulated Deferred Income Taxes .

30. Other Deferred Debits . . .

28. Unamortized Debt Disc. & Extraord. Prop. Losses

32. Total Assets & Other Debits (5+14+27 thru 31)

In December 2015, the Cooperative became the lessor under two power sales arrangements that required them to be accounted for as leases due to the specific terms of the agreements. One arrangement, which terminated on April 30, 2019, was a capacity purchase and tolling agreement that entitled a third party to 165 MW of firm generation and capacity from Bluegrass Generation Station Unit 3. The other arrangement, an agreement to sell the capacity and energy from the Glasgow landfill gas plant to a member system, is in effect for a period of ten years. The revenues and expenses associated with the generating units dedicated to these power sales arrangements are charged to RUS SoA accounts 412 and 413, respectively, over the terms of their respective sales arrangements. Accordingly, the revenues, generation and expenses associated with these units are excluded from Part B SE--Sales of Electricity, Part F IC .- Internal Combustion Plant, and Part C -- Sources and Distribution of Energy while the power sales arrangements are in effect. Upon termination of the sales arrangement, RUS SoA accounts 412 and 413 are no longer utilized and the revenues, generation and expenses associated with the respective generating units are included in the above-mentioned schedules.

*This computer-generated data form is identical in form and substance to REA Forms 12a-i, "Operating Report - Financial," approved by the Office of Management and Budget (OMB) under the OMB approval number 0572-0017.

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE

FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART 3 SE - SALES OF ELECTRICITY

NORROWER DESIGNATION

Kentucky 59

East Kentucky Power Cooperative

P. O. Box 707

Winchester, Kentucky 40392-0707

PERIOD ENDED:

January 2020

This data will be used by RUS to review your financial situation. Your

sponse is required (7 U.S.C. 90) et. Sea. I and may be confidential.

For detailed instructions, see RUS Bulletin 17179-3.

INSTRUCTIONS - Submit an original and two copies to RUS or file electronically.

For detailed instructions, see RUS Bulletin 17175-3								response is required (7 U.S.C.	901 et. Seq.) and may be ca	nfidential.		
		/			Average	Actual Dem	nand (MW)			REVENUE \$		
Name of Company or Public Authority	RUS BORROWER DESIGNATION	Statistical Classification	Renewable Energy Program Name	Primary Renewable Fuel Type	Monthly Billing Dernand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand	Electricity Sold (MWh)	Demand Charges (\$)	Energy Charges	Other Charges	Total (\$) (j + k + l)
(a)	(b)	ld	(d)	(e)	(f)	(a)	(h)	(i)	(i)	(k)	(1)	(m)
1. Big Sandy RECC	P.S.C. #35	30			59		59	22,784	354,175	1,045,685	76,955	1,476,81
2. Blue Grass	P.S.C. #35	20			307		307	132,469	1,857,423	5,937,951	331,852	8,127,228
3. Clark REC	P.S.C. #35	RQ			109		109	44,371	652,511	2,043,023	161,686	2,857,220
4. Cumberland Valley RECC	P.S.C. #35	RQ			111	Total Control	111	42,709	664,331	1,965,983	148,316	2,778,630
5. Farmers RECC	P.S.C. #35	RQ			108		108	48,294	641,622	2,203,769	131,136	2,976,527
6. Fleming Mason RECC	P.S.C. #35	RQ			178		178	86,373	1,012,420	3,490,919	163,029	4,666,368
7. Grayson RECC	P.S.C. #35	RQ			58		58	24,698	351,710	1,124,525	87,530	1,563,765
8. Inter-County RECC	P.S.C. #35	RQ			124		124	48,892	751,873	2,215,720	144,020	3,111,613
9. Jackson County RECC	P.S.C. #35	RQ			236		236	92,484	1,431,939	4,224,684	287,034	5,943,657
10. Licking Valley RECC	P.S.C. #35	RQ			60		60	25,002	360,294	1,151,238	81,221	1,592,753
11. Nolin RECC	P.S.C. #35	RQ			170		170	72,691	1,011,733	3,266,292	183,055	4,461,080
12. Owen EC	P.S.C. #35	30			423		423	219,325	1,702,557	9,218,900	118,006	11,039,463
13. Salt River RECC	P.S.C. #35	20	in		252		252	113,199	1,524,235	5,149,075	288,388	6,961,698
14. Shelby RECC	P.S.C. #35	RQ.			97		97	47,117	608,511	2,091,468	112,135	2,812,114
15. South Kentucky RECC	P.S.C. #35	3 Q			340		340	130,056	2,068,954	5,902,112	386,219	8,357,285
16. Taylor County RECC	P.S.C. #35	30	0		128		128	53,885	718,674	2,308,615	156.125	3,183,414
17.												
18. Fleming Mason RECC**					32		32	20,481	174,670	828,071	(3,694)	999,047
19.												
20. Green Power ***							Section 2			3,929	Dominal I	3,929
21.												
22.												
23											- 2	
24.												
25.								1 50				
26.												
27. SUBTOTAL	1				2,792		2,792	1,224,830	15,887,632	54,171,959	2,853,013	72,912,604

RUS Financial and Operating Report Electric Power Supply - Part B SE - Sales of Electricity

(f) represents monthly average of actual KW demand (YTO @ current month)

Revision Date 2013

Page 1 of 2

^{*} Includes equivalent kWh for steam sold to Fleming Mason RECC for International Paper, Steam sales are recorded in account 456.

^{***} Includes Green Power from various Co-Ops

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE

FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART B SE - SALES OF ELECTRICITY

MORROWER DESIGNATION
Kentucky 59

East Kentucky Power Cooperative

P. O. Box 707

Winchester, Kentucky 40392-0707

PERIOD ENDED: January 2020

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response is required (7 U.S.C. 901 et. Seq.) and may be confidential.

	1		-		*	1 44-15	1 de man	response is required (7 U.S.	L SUI Et. seq.) and may			
Name of Committee	DUE		400 442	222	Average		nand (MW)	9-30-5	The second	REVENUE \$		
Name of Company or Public Authority	Borrower Designation	Statistical Classification	Fenewable Energy Program Name	Primary Renewable Fuel Type	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand	Electricity Sold (MWh)	Charges (\$)	Energy Charges	Other Charges	Total (\$) (j + k + l)
(a)	(b)	(e)	(d)	(e)	(f)	(g)	(h)	(i)	(I)	(k)	(1)	(m)
1 AES Ohio Generation, LLC		os		-								*
- Innerent Energy		os		-								
3 American Electric Power		OS	1									
4 Associated Electric Company	_	OS		_								
5 Big Rivers Electric Corporation	-	OS										
6 Cargill Power Markets		os							2			
7 Dayton Power & Light		OS										
8 Duke Energy Carolinas, Inc.		os										
9 Duke Energy Kentucky		os										
10 Duke Energy Ohio		OS								5		
11 DTE Energy Trading		os										
12 EDF Trading North America, LLC		os										
13 Hoosier Energy		os			100							
14 Louisville Gas & Electric		os										
15 Miso		os										
16 North Carolina Electric		OS										
17 North Carolina Municipal		os							- 4			
18 Northern Indiana Public		os										
19 Ogelthorpe Power Corporation		os										
20 PowerSouth Energy		os										
21 PJM Interconnection		OS		1				39,263	1,094,108	924,147		2,018,25
22 Progress Energy		os			1							
23 Southern Company Services		OS		J T								
24 Southern Illinois Power Co.		OS										
25 Southern Indiana Gas		OS										
26 Tenaska Power		os										
27 Tennessee Valley Authority		os						- 1				
28 The Energy Authority		os		11-2-5								
29 Virginia Power		os										
30 Wabash Valley Power		os						. 14				
31 Western Farmers Electric	-	O\$										
32 Westar Energy, Inc		os										
33												
34							1		0.1			
35												
36					100							
37 SUBTOTAL THIS PAGE		3						39,263	1,094,108	924,147		2,018,255
38 SUBTOTALS FROM PAGE 1 LINE 27								1,224,830	15,887,632	54,171,959	2,853,013	72,912,604
39 GRAND TOTAL PAGES 1 & 2								1,264,093	16,981,740	55,096,106	2,853,013	74,930,859

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE

FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART B PP - PURCHASED POWER

Kentucky 59

East Kentucky Power Cooperative

P. O. Box 707

Winchester, Kentucky 40392-0707

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INSTRUCTIONS - Submit an original and two copies to RUS or file electronically.

ISTRUCTIONS - Submit an original and two copies to RUS or file eli or detailed instructions, see RUS Bulletin 17178-3.	servanical A							This duty will be used by AU						
FOCUMEN INCOMPANY AND NO. SUPPRINT 27 L/O-3.	T		T		1		town town	resummer is required () U.S.C			1			
Name of Company	EUS		Parameter Property		Average		MAND (MW)	1		KCHANGES		REVENU		
or Public Authority	BORROWER DESIG.	Statistical Classification	Renewable Energy Program Name	Primary Renewable Fuel Type	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Monthly CP Demand	Electricity Purchased (MWh)	Electricity Received (MWh)	Electricity Delivered (MWh)	Charges (\$)	Charges	Other Charges	Total (5) (i+m+n)
(2)	16)	(c)	(d)	(e)	(1)	(2)	(b)	(i)	(i)	(%)	à	(m)	(n)	(0)
AEP Partners		OS												
Ameren Energy		os						J		10.00				
American Electric Power		os										13		
Big Rivers Electric Corporation		os												
Cargill Power Markets		OS										- 2		
Cox Waste-to-Energy		os						41				777		77
Department of Military Affairs, National Guard Armory		os	Department of Military Affairs	Solar- photovoltaic				a				14		1
DTE Energy Trading		OS												
Duke Energy Kentucky		os											10000	
0 Duke Energy Ohlo		OS			The same									
1 Dynegy Power Marketing		OS											-	
2 EDF Trading		OS												
3 Electric Market Connection	4	OS		10.000										
4 Exelon Power Team		os		U.S.										
5 Hoosier Energy		OS	1				. 10							
6 Indianapolis Power & Light		OS												
7 Louisville Gas & Electric	1	os												
18 Mac Farms		os										7.1		
19 Miso		os									1000			
North Carolina Electric		os												
21 North Carolina Municipal Power		os					1							
22 Other Renewable Supplier	11-23	os	Community Solar Power Generation	Solar- photovoltaic	4			22			362	458		82
23 Owensboro Municipal Utilites		os			1.32									
4 PJM		OS						674.359				15,026,110		15.026,11
5 Progress Energy Carolinas, Inc.		RQ					12							
26 SEMPRA		os										15		
7 Southeastern Power Administration		OS			157		1	32,075			249,679	390.930		640,60
8 Southern Company Services		OS												
9 Southern Illinois Power Cooperative		os										10		
O Southern Indiana Gas & Electric		OS												
11 Tenaska Power Services		OS												
2 Tennessee Valley Authority		OS												
The Energy Authority		OS					1							
4 Westar Energy		os												
Western Farmers Electric		OS												
8 Regulatory Asset		OTHER						-						
37											- 4			
TOTALS	1 - 3 - 4	-			161			706,497			250,041	15,418,289		15,668,330

RUS Financial and Operating Report Electric Power Supply - Part B PP + Purchased Power

Page 1 of 1

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE	BORROWER Kentucky 59	DESIGNATION		
FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY	P. O. Box 70	ky Power Coop 7 . Kentucky 4039		
PART C - SOURCES AND DISTRIBUTION OF ENERGY	PERIOD END	ED:	January 2020	
INSTRUCTIONS - Submit an original and two copies to RUS or file electronically. For detailed instructions, see RUS Bulletin 1717B-3.	NO. OF PLANTS	CAPACITY	NET ENERGY RECEIVED BY	COST
SOURCES OF ENERGY (a)	(b)	(kw) (c)	SYSTEM (MWh) (d)	(\$) (e)
GENERATED IN OWN PLANT (Details on Parts D, E, F IC, F CC, and G)	1000000			1-1
1. Fossil Steam	2	1,838,945	550,913	30,602,230
2. Nuclear				
3. Hydro				
4. Combined Cycle				
5, Internal Combustion	9	1,323,800	20,045	6,366,866
6. Other	1	8,243	686	64,710
7. Total in Own Plants (1 thru 6)	12	3,170,988	571,644	37,033,806
PURCHASED POWER				
8. Total Purchased Power			706,497	15,668,330
9. Received Into System (Gross)				
10. Delivered Out of System (Gross)			0.10	
11. Net Interchange (9 - 10)				
TRANSMISSION FOR OR BY OTHERS - (WHEELING)				
12. Received Into System				
13. Delivered Out of System				
14. Net Energy Wheeled (12 - 13)			0	
15. TOTAL Energy Available for Sale (7 + 8 + 11 + 14)			1,278,141	
DISTRIBUTION OF ENERGY				
16. TOTAL Sales			1,264,093	
17. Energy Furnished by Others Without Charge			0	
18. Energy Used by Borrower (Excluding Station Use)			765	
19. TOTAL Energy Accounted For (16 thru 18)			1,264,858	
LOSSES				
20. Energy Losses - MWh (15 - 19)			13,283	
21. Fnergy Losses - Percentage (20 / 15) * 100)			1.04%	

RUS Financial and Operating Report Electric Power Supply - PART C - Souces and Distribution of Energy

Revision Date 2013

Glasgow Landfill Generating Station is not included on this schedule. See Section C, Notes to Financial Statements.

Line 6, Other represents Cooperative Solar One Unsubscribed Panels.

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-i) per response, including the time for reviewing instructions, searching existing data sources, guthering and maintanium; the data needed, and completing and reviewing the collection of information. Send cumments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, O1RM, Room 404-W, Washington, DC 20250; and to the Office of Management and Budget, Papersork Reduction Project (OMB #0572-0017), Washington, DC 20503. OMB FORM NO. 0572-0017, Expires 12/31/94. This data will be used by REA to review your financial situation. Your response is required (? U.S.C. 901 et acq.) and is not confidential.

| This data will be used by the used to determine your operating results and financial situation. Your

		USL	DA - REA			Artist St. Print, Will A. W.			esults and financi	al situation. Yo	Hr	
		OPEDATI	NG REPORT -				red (7 U.S.C. 901 e		confidential	T TOT	A HER ON	Tr. A.S.
			M PLANT			Charles on the Will Think	DESIGNATION	V		KI	EA USE ON	NE Y
		SILA	WIPLANT			Kentucky 59 C	of Fayette					
						PLANT						
						Cooper Power						
		S - Submit an original and	two copies to REA. For	letails,		YEAR ENDIN	(G					
ice RE	Bulletin	1717B-3.				January 2020						
						SECTION A						
	UNIT	TIMES			FUE	CONSUMPTIO					NG HOURS	
NO.	NO.	STARTED	COAL	OIL		GAS	OTHER	TOTAL	IN	ON		SERVICE
		1.00	(1000 Lbs.)	(1000 Ga	ls.)	(1000 C.F.)			SERVICE	STANDBY	Scheduled	Unschedule
	(a)	(b)	(c)	(d)		(e)	(1)	(g)	(h)	(i)	(i)	(k)
ı.	1	0	0.0	2.433					0	744		-
2.	2	0	0.0	0.000]	0	744		
3.					-6-6							
4.								1				
5,						1						
6.	Total	0	0.0	2.433	100				0	1,488		0
7.	Averag	ge BTU	0 /Lb.	138,600	/Gal.	/C.F.						
		6						100	1			
8.	Total I	BTU (10)	0	337				337				
		Del. Cost (S)	0.00	1.9877								
	SECTION		GENERATING U			SECTION C	LABOR REI	PORT	SECTION	D. FACTO	RS & MAX.	DEMAND
	UNIT	SIZE (kW)	GROSS	BTU								T-
LINE	100000	C. 20 17896	GEN. (MWh)	Per kWh	LINE		ITEM		LINE	T	ГЕМ	VALUE
NO.	(a)	(b)	(c)	(d)	NO.				NO.			1000
1.	1	100,000	0	(4)	1101	No. Emp. Full T	ime		1.	Load Factor	%)	0.0
2.	2	220,850	0	K	1.	(inc. Superinten		68	2.	Plant Factor		0.00
3.		220,050			2.	No. Emp. Part T		1		Tractor ,	170)	1 .0.0
4.					3.	Total EmpHrs.		10,595	3.	Running Plan		1
5.					4.	Oper, Plant Pay		428,172		Capacity Fac		0.0
6.	Total	320,850	0	0	5.	Maint, Plant Pa		105,114	4.	15 Minute Gr		0.0
_	_		1,985	U	_			105,114		Maximum De		
7.		Service (MWh)		(170)	6.	Other Accts. Pla	int Payroll (\$)	0	5.	Indicated Gre		-
8.			(1,985)	(170)	7.	TOTAL Plant Payroll (S		533,286	3,	Maximum De		
9.											mama (acre)	
	Station	Service (%)		TONE CO	orro					1		
_	Station	service (78)		TONE. CO	OST O		GY GENERATE					
LINE			SECT	ION E. CO	OST O	F NET ENERO	GY GENERATE	D	NUNT (S)			SAIMPTI
LINE				IONE. CO	OST O	F NET ENERO		D	OUNT (S)		/NET kWh	
NO.		PRODE	SECT UCTION EXPENSE	ION E. CO	OST O	F NET ENERO	GY GENERATE NT NUMBER	D	(a)			S/MMBT(
NO. 1.	Opera	PRODI	SECT UCTION EXPENSE	TON E. CO	OST O	F NET ENERO	GY GENERATE NT NUMBER 500	D	(a) 403,500	MILLS	/NET kWh	(c)
NO. 1. 2.	Opera Fuel, C	PRODI tion, Supervision ar Coal	SECT UCTION EXPENSE	ION E. CO	OST O	F NET ENERG ACCOUN	GY GENERATE NT NUMBER 500 101.1	D	(a) 403,500 (255,432)	MILLS	/NET kWh	(c)
NO. 1. 2. 3.	Opera Fuel, C	PRODI tion, Supervision ar Coal Dil	SECT UCTION EXPENSE	ION E. CO	OST O	F NET ENERG ACCOUNT	GY GENERATE VT NUMBER 500 601.1 601.2	D	(a) 403,500 (255,432 4,836	MILLS	/NET kWh	(c) 0.0 14.3
NO. 1. 2. 3. 4.	Opera Fuel, C Fuel, C	PRODI tion, Supervision ar Coal Jil Gas	SECT UCTION EXPENSE	ION E. CO	DST 0	F NET ENERG ACCOUN 5	GY GENERATE NT NUMBER 500 601.1 601.2 601.3	D	(a) 403,500 (255,432 4,836 0	MILLS	/NET kWh	(c) 0.0 14.3 0.0
NO. 1. 2. 3. 4. 5.	Opera Fuel, C Fuel, C Fuel, C	PRODI tion, Supervision ar Coal Dil Gas Other	SECT UCTION EXPENSE ad Engineering	TON E. CO	OST O	F NET ENERG ACCOUN 5 5 5 5	GY GENERATE ST NUMBER 500 601.1 601.2 601.3 601.4	D	(a) 403,500 (255,432) 4,836 U	MILLS	/NET kWh (b)	0.0 14.3 0.0 0.0
NO. 1. 2. 3. 4. 5.	Operat Fuel, C Fuel, C Fuel, C Fuel, C	PRODU tion, Supervision ar Coal Dil Gas Other EL SUB-TOTAL (2	SECT UCTION EXPENSE ad Engineering	TON E. CO	OST O	ACCOUNT 5	GY GENERATE ST NUMBER 500 601.1 601.2 601.3 601.4 501	D	(a) 403,500 (255,432) 4,836 0 0 (250,596	MILLS	/NET kWh (b)	\$/MMBTU (c) 0.00 14.3- 0.00 0.00 (743.1-
NO. 1. 2. 3. 4. 5. 6,	Opera Fuel, C Fuel, C Fuel, C Fuel, C Fuel, C	PRODU tion, Supervision ar Coal Dil Gas Other EL SUB-TOTAL (2 Expenses	SECT UCTION EXPENSE ad Engineering	TON E. CO	OST O	ACCOUNT S	GY GENERATE 500 601.1 601.2 601.3 601.4 501	D	(a) 403,500 (255,432) 4,836 0 0 (250,596) 173,956	MILLS	/NET kWh (b)	0.0 14.3 0.0 0.0
NO. 1. 2. 3. 4. 5. 6, 7. 8.	Operat Fuel, C Fuel, C Fuel, C Fuel, Steam Electric	PRODU tion, Supervision ar Coal Dil Gas Other EL SUB-TOTAL (2 Expenses ic Expenses	SECT UCTION EXPENSE and Engineering thru 5)	ION E. CO	ost o	ACCOUNT S	500 GENERATE 500	D	(a) 403,500 (255,432) 4,836 0 (250,596) 173,956 122,516	MILLS	/NET kWh (b)	0.0 14.3 0.0 0.0
NO. 1. 2. 3. 4. 5. 6. 7. 8.	Operation Fuel, C Fuel, C Fuel, C Fuel, C Fuel, C Fuel, C Steam Electric	PRODU tion, Supervision ar Coal Dil Gas Other EL SUB-TOTAL (2 Expenses ic Expenses llaneous Steam Pow	SECT UCTION EXPENSE and Engineering thru 5)	ION E. CO	ost o	F NET ENERG ACCOUN 5 5 5 5	500 501.1 501.2 501.3 501.4 501 502 505 506	D	(a) 403,500 (255,432 4,836 0 (250,596 173,956 122,516 150,519	MILLS	/NET kWh (b)	(c) 0.0 14.3 0.0 0.0
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9.	Operation of Fuel, C Fuel, C Fuel, C Fuel, C Fuel, C Steam Electric Miscel Allows	PRODU tion, Supervision ar Coal Dil Gas Other EL SUB-TOTAL (2 Expenses Ic Expenses Ilaneous Steam Powances	SECT UCTION EXPENSE and Engineering thru 5)	TON E. CO	bst o	F NET ENERG ACCOUNTS 5 5 5 5	GY GENERATE 500 001.1 001.2 001.3 001.4 501 502 505 506 509	D	(a) 403,500 (255,432) 4,836 0 (250,596) 173,956 122,516 150,519	MILLS	/NET kWh (b)	0,0 14.3 0.0 0.0
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10.	Operate Fuel, C Steam Electric Miscel Allowa Rents	PRODU tion, Supervision ar Coal Dil Gas Other EL SUB-TOTAL (2 Expenses ic Expenses ic Expenses llaneous Steam Pow ances	SECT UCTION EXPENSE and Engineering thru 5)		bst o	F NET ENERG ACCOUNTS 5 5 5 5	500 501.1 501.2 501.3 501.4 501 502 505 506	D	(a) 403,500 (255,432) 4,836 0 (250,596 173,956 122,516 150,519 0	MILLS	/NET kWh (b)	0.0 14.3 0.0 0.0
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11.	Operate Fuel, C Steam Electric Miscel Allowa Rents	PRODU tion, Supervision ar Coal Dil Gas Other EL SUB-TOTAL (2 Expenses ic Expenses llaneous Steam Pow ances	SECT UCTION EXPENSE ad Engineering thru 5) ver Expenses AL (1 + 7 thru 11)		bst o	F NET ENERG ACCOUNTS 5 5 5 5	GY GENERATE 500 001.1 001.2 001.3 001.4 501 502 505 506 509	D	(a) 403,500 (255,432) 4,836 0 (250,596 173,956 122,516 150,519 0 850,491	MILLS	/NET kWh (b)	0.0 14.3 0.0 0.0
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12.	Operation of the control of the cont	PRODU tion, Supervision ar Coal Dil Gas Other EL SUB-TOTAL (2 Expenses ic Expenses llaneous Steam Pow ances	SECT UCTION EXPENSE and Engineering thru 5) ver Expenses AL (1 + 7 thru 11) SES (6 + 12)		ost o	ACCOUNTS 5	GY GENERATE ST NUMBER 500 601.1 601.2 601.3 601.4 501 502 505 506 509	D	(a) 403,500 (255,432 4,836 0 0 (250,596 173,956 122,516 150,519 0 850,491 599,895	MILLS) 126.24 (428.46	/NET kWh (b)	0,0 14.3 0.0 0.0
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13.	Operation of the control of the cont	PRODU tion, Supervision ar Coal Dil Gas Other EL SUB-TOTAL (2 Expenses ic Expenses Ilaneous Steam Pow ances N-FUEL, SUB-TOT ERATION EXPENS enance, Supervision	SECT UCTION EXPENSE and Engineering thru 5) ver Expenses AL (1 + 7 thru 11) SES (6 + 12) and Engineering		DST O	F NET ENERG ACCOUNTS 5 5 5 5	GY GENERATE ST NUMBER 500 601.1 601.2 601.3 601.4 501 502 505 506 509 510	D	(a) 403,500 (255,432 4,836 0 0 (250,596 173,956 122,516 150,519 0 850,491 599,895 2,042	MILLS) 126.24 (428.46 (302.21	/NET kWh (b)	0,0 14.3 0.0 0.0
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13.	Operation of the control of the cont	PRODU tion, Supervision ar Coal Dil Gas Other EL SUB-TOTAL (2 Expenses ic Expenses laneous Steam Powances N-FUEL SUB-TOT ERATION EXPENS enance, Supervision enance of Structure	SECT UCTION EXPENSE and Engineering thru 5) ver Expenses AL (1 + 7 thru 11) SES (6 + 12) and Engineering		DOST O	ACCOUNT 5	GY GENERATE ST NUMBER 500 601.1 601.2 601.3 601.4 501 502 505 506 509 510 511	D	(a) 403,500 (255,432 4,836 0 (250,596 173,956 122,516 150,519 0 850,491 599,895 2,042 66,812	MILLS 126.24 (428.46 (302.21	/NET kWh (b)	0.0 14.3 0.0 0.0
NO. 1. 2. 3. 4. 5. 6, 7. 8. 9. 10. 11. 12. 13. 14, 15.	Operation of the control of the cont	production, Supervision ar Coal Dil Gas Other EL SUB-TOTAL (2 Expenses Ic Expenses Ilaneous Steam Powances N-FUEL, SUB-TOT ERATION EXPENSE enance, Supervision enance of Structure enance of Boiler Pla	SECT UCTION EXPENSE and Engineering thru 5) ver Expenses AL (1 + 7 thru 11) SECT (6 + 12) and Engineering es ant		DOST O	F NET ENERG ACCOUNTS 5 5 5 5	GY GENERATE 500 00.1.1 00.2 00.3 01.4 501 502 505 506 509 507	D	(a) 403,500 (255,432 4,836 0 (250,596 173,956 122,516 150,519 0 850,491 599,895 2,042 66,812 83,861	MILLS 126.24 (428.46 (302.21	/NET kWh (b)	0.0 14.3 0.0 0.0
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14, 15. 16.	Operate Fuel, C Fuel,	PRODUCTION, Supervision are Coal Dil Gas Other EL SUB-TOTAL (2 Expenses Ic Expenses Ilaneous Steam Powances N-FUEL SUB-TOTE RATION EXPENSE enance, Supervision enance of Structure enance of Boiler Player enance of Boiler Player enance of Electric F	SECT UCTION EXPENSE and Engineering thru 5) ver Expenses AL (1 + 7 thru 11) SES (6 + 12) and Engineering seant		DOST O	F NET ENERG ACCOUNTS 5 5 5 5 5	GY GENERATE ST NUMBER 500 101.1 101.2 101.3 101.4 501 502 505 506 509 510 511 512 513	D	(a) 403,500 (255,432 4,836 0 (250,596 173,956 122,516 150,519 0 850,491 599,895 2,042 66,812	MILLS 126.24 (428.46 (302.21	/NET kWh (b)	0.0 14.3 0.0 0.0
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16.	Operate Fuel, C Steam Electric Miscel Allowa Rents NO! OP! Mainto	PRODUCTION, Supervision are Coal Dif Gas Other EL SUB-TOTAL (2 Expenses Ic Expenses Ilaneous Steam Powances N-FUEL SUB-TOTERATION EXPENSEMANCE, Supervision enance, of Structure enance of Boiler Picenance of Blectric Ferenance of Miscellan	SECT UCTION EXPENSE and Engineering thru 5) Ver Expenses AL (1 + 7 thru 11) SES (6 + 12) In and Engineering Engine		DOST O	F NET ENERG ACCOUNTS 5 5 5 5 5	GY GENERATE 500 00.1.1 00.2 00.3 01.4 501 502 505 506 509 507	D	(a) 403,500 (255,432) 4,836 0 0 (250,596) 173,956 122,516 150,519 0 850,491 599,895 2,042 66,812 83,861 41,024	MILLS 126.24 (428.46 (302.21	(het kwh	0.0 14.3 0.0 0.0
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17.	Operation of the control of the cont	PRODU tion, Supervision ar Coal Dil Gas Other EL SUB-TOTAL (2 Expenses ic Expenses laneous Steam Pow ances N-FUEL SUB-TOT ERATION EXPENS enance, Supervision enance of Structure enance of Boiler Pla enance of Boiler Pla enance of Miscellan INTENANCE EXP	SECT UCTION EXPENSE ad Engineering thru 5) Ver Expenses AL (1 + 7 thru 11) SES (6 + 12) a and Engineering ant Plant teous Plant ENSE (14 thru 18)		DOST O	F NET ENERG ACCOUNTS 5 5 5 5 5	GY GENERATE ST NUMBER 500 101.1 101.2 101.3 101.4 501 502 505 506 509 510 511 512 513	D	(a) 403,500 (255,432 4,836 0 0 (250,596 173,956 122,516 150,519 0 0 850,491 599,895 2,042 66,812 83,861 41,024 0 193,739	(428.46 (302.21	(b)	0.0 14.3 0.0 0.0
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17.	Operation of the control of the cont	PRODUCTIO	SECT UCTION EXPENSE ad Engineering thru 5) Ver Expenses AL (1 + 7 thru 11) SES (6 + 12) a and Engineering ant Plant teous Plant ENSE (14 thru 18)		DST O	F NET ENERG ACCOUNTS 5 5 5 5 5 5	GY GENERATE ST NUMBER 500 101.1 101.2 101.3 101.4 501 502 505 506 509 510 511 512 513	D	(a) 403,500 (255,432 4,836 0 0 (250,596 173,956 122,516 150,519 0 850,491 599,895 2,042 66,812 83,861 41,024 0 193,739 793,634	(428.46 (302.21	(b)	0,0 14.3 0.0 0.0
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17. 18.	Operation of the control of the cont	PRODUCTIO Ciation PRODUCTIO Constitution SECT UCTION EXPENSE ad Engineering thru 5) Ver Expenses AL (1 + 7 thru 11) SES (6 + 12) a and Engineering ant Plant teous Plant ENSE (14 thru 18)		DST O	F NET ENERG ACCOUNTS 5 5 5 5 5 5	GY GENERATE ST NUMBER 500 -001.1 -001.2 -001.3 -001.4 -501 -502 -505 -506 -509 -507 -510 -511 -512 -513 -514	D	(a) 403,500 (255,432 4,836 0 0 (250,596 173,956 122,516 150,519 0 850,491 599,895 2,042 66,812 83,861 41,024 0 193,739 793,634 1,434,363	(428.46 (302.21 (97.60 (399.82	(b)	0,0 14.3 0.0 0.0	
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17. 18. 19. 20. 21.	Operation of the control of the cont	PRODU tion, Supervision ar Coal Dil Gas Other EL SUB-TOTAL (2 Expenses laneous Steam Powances N-FUEL, SUB-TOTE ERATION EXPENSE cannee, Supervision cannee of Structure enance of Boiler Pla enance of Miscellan INTENANCE EXP FAL PRODUCTIO ciation st	SECT UCTION EXPENSE and Engineering thru 5) ver Expenses AL (1 + 7 thru 11) SECT AL (1 + 7 thru 11) AL (1 +		DST O	F NET ENERG ACCOUNTS 5 5 5 5 5 5	GY GENERATE ST NUMBER 500 101.1 101.2 101.3 101.4 501 502 505 506 509 510 511 512 513	D	(a) 403,500 (255,432 4,836 B 0 (250,596 173,956 122,516 150,519 0 850,494 599,895 2,042 66,812 83,861 41,024 0 193,739 793,634 1,434,363 1,006,530	(428.46 (302.21 (97.60 (399.82	(b)	0,0 14.3 0.0 0.0
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17. 18.	Operation of the control of the cont	PRODU tion, Supervision ar Coal Dil Gas Other EL SUB-TOTAL (2 Expenses Ilaneous Steam Powances N-FUEL SUB-TOTE RATION EXPENSE enance, Supervision enance of Structure enance of Miscellan INTENANCE EXP FAL PRODUCTIO ciation st FAL FIXED COST	SECT UCTION EXPENSE and Engineering thru 5) ver Expenses AL (1 + 7 thru 11) SES (6 + 12) a and Engineering sant Plant recous Plant ENSE (14 thru 18) N EXPENSE (13 +		DST O	F NET ENERG ACCOUNTS 5 5 5 5 5 5	GY GENERATE ST NUMBER 500 -001.1 -001.2 -001.3 -001.4 -501 -502 -505 -506 -509 -507 -510 -511 -512 -513 -514	D	(a) 403,500 (255,432 4,836 B 0 (250,596 173,956 122,516 150,519 0 850,491 599,895 2,042 66,812 83,861 41,024 0 193,739 793,634 1,434,363 1,006,530 2,440,893	(428.46 (302.21 (97.60 (399.82	(het kwh (b)	0.0 14.3 0.0 0.0
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17. 18. 19. 20. 21. 22. 23.	Operation of the control of the cont	PRODU tion, Supervision ar Coal Dil Gas Other EL SUB-TOTAL (2 Expenses laneous Steam Powances N-FUEL, SUB-TOTE ERATION EXPENSE cannee, Supervision cannee of Structure enance of Boiler Pla enance of Miscellan INTENANCE EXP FAL PRODUCTIO ciation st	SECT UCTION EXPENSE and Engineering thru 5) Ver Expenses AL (1 + 7 thru II) SES (6 + 12) In and Engineering ant Plant Icous Plant ENSE (14 thru I8) N EXPENSE (13 + S (21 + 22) IS	19)		F NET ENERG ACCOUNTS 5 5 5 5 5	GY GENERATE ST NUMBER 500 -001.1 -001.2 -001.3 -001.4 -501 -502 -505 -506 -509 -507 -510 -511 -512 -513 -514	D	(a) 403,500 (255,432 4,836 B 0 (250,596 173,956 122,516 150,519 0 850,494 599,895 2,042 66,812 83,861 41,024 0 193,739 793,634 1,434,363 1,006,530	(428.46 (302.21 (97.60 (399.82	(het kwh (b)	0.0 14.3 0.0 0.0

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		contro (m)	NC DEBODE				red (7 U.S.C. 901 et s	eq.) and is not con	fidential.			
			NG REPORT -			The second secon	DESIGNATION			RE	A USE OF	NLY
		STEA	M PLANT			Kentucky 59 C	GT Fayette					
						PLANT						
						Spurlock Powe	er Station					
NSTRUC	TIONS - Sul	bmit an original and two	copies to REA. For details	C.		YEAR ENDIN	G					
ee REA I	Bulletin 17178	3-3.				January 2020						
						** SECTION A	. BOILERS					
LINE	UNIT	TIMES		FI	UEL C	ONSUMPTION	n boarde			OPERATIN	GHOURS	
NO.	NO.	STARTED	COAL	OIL	use c	GAS	OTHER	TOTAL	IN	ON		SERVICE
110.	10.	STARTEN	(1000 Lbs.)	(1000 Gal		(1000 C.F.)	The state of the s	IOINE	SERVICE	The second second	Scheduled	
	100	as.		100000000000000000000000000000000000000	5-)		(1000 Lbs.)	7-3	The second secon	The street of the		Unscheduled
	(a)	(b)	(c)	(d)	_	(e)	(f)	(g)	(b)	(i)	(j)	(k)
1	1	1	97,986.0	52.128					511	233	0	
2,	2	- 0	180,300.0	2.365					528	24	192	
3.	3	I I	73,492.0	68.591		7	3,790.00		444	276	0	2
4.	4	0	149,184.0	0.004					744	0	0	
5.								1				
6.	Total	2	500,962.0	123.088			3,790.00		2,227	533	192	2
7.	Average	BTU	11,424 /Lb.	138,600	/Gal.	/C.F.	14,484.00					
	- Treetage	- 6		100,000	7-5111	1007	- Figure nos					
8.	Total BT	F11/10)	5,722,990	17,060			54,894	5,794,944				
					_			3,724,244				
9.		d. Cost (S)	44.05	1.9421	_		32.03	name -	/ 100 00000	n ni omo		
	**SECTI		E GENERATING I			SECTION	C. LABOR REP	ORT	**SECTION	D. FACTO	RS & MAX	. DEMAND
	UNIT	SIZE (kW)	GROSS	BTU	0.000			38. KI 1/12	30.00 11	1000		
LINE	NO.		GEN. (MWh)	Per kWh	LINE	r	TEM	VALUE	LINE	IT	EM	VALUE
NO.	(a)	(b)	(c)	(d)	NO.				NO.			1 1000000000000000000000000000000000000
1.	1	340,277	115,381			No. Emp. Full T	ime		1.	Load Factor (%)	64.82
2.	2	585,765	217,718		1.	(inc. Superinten		234	2.	Plant Factor (%)	54.78
3.	3	293,597	98,186		2.	No. Emp. Part T		3				(0,750
4.	4	298,456	187,453		3.	Total EmpHrs.		32,625	3,	Running Plan		_
5.	-	270,430	107,455		4.	Oper. Plant Pay		1,329,304		Capacity Fact		74.05
	Trans	1 510 005	(10 770	0.266	_							74.05
6.	Total	1,518,095	618,738	9,366	5.	Maint, Plant Pa		491,526	4.	15 Minute Gr		
7.	_	Service (MWh)	65,840	10000	6.	Other Acets, Pla	int Payroll (S)	0		Muximum Dei		
8.		eration(MWb)	552,898	10,481	7.	TOTAL		100000	5.	Indicated Gro	Contract of the	- E 53-39
9.	Station S	Service (%)	10.64			Plant Payroll (\$		1,820,830		Maximum De	mand (kW)	1,283,000
			SECT	TON E. COS	TOF	NET ENERGY	GENERATED					
4.00			all and the land of									
												S/MMBTU
LINE		PROD	UCTION EXPENSI	3		ACCOUN	T NUMBER	AMOU	NT(S)	MILLS/	NET kWh	20MINIDIO
		PROD	OUCTION EXPENSI	3		ACCOUN	T NUMBER			1000		1
NO.	Operatio			3				AMOU (a)	1000	NET kWh b)	(c)
NO. 1.		on, Supervision an		E.			500		326,493	1000		(c)
NO. 1. 2.	Fuel, Co	on, Supervision an al		ξ		5	500		326,493 12,150,255	1000		(c) 2.12
NO. 1. 2. 3.	Fuel, Co	on, Supervision an al		E		5 5	500 01.1 01.2		326,493 12,150,255 239,049	1000		(c) 2.12 14.01
NO. 1. 2. 3. 4.	Fuel, Co Fuel, Oil Fuel, Ga	on, Supervision an al l s		5.		5 5 5	500 01.1 01.2 01.3		326,493 12,150,255 239,049 0	1000		(c) 2.12 14.01 0.00
NO. 1. 2. 3. 4. 5.	Fuel, Co Fuel, Oil Fuel, Ga Fuel, Ot	on, Supervision an al s ber	d Engineering	S.		5 5 5 5	500 01.1 01.2 01.3 01.4		326,493 12,150,255 239,049 0 60,691			(c) 2.12 14.01 0.00
NO. 1, 2, 3, 4, 5,	Fuel, Co Fuel, Oil Fuel, Ga Fuel, Ot FUEL	on, Supervision an al l is her . SUB-TOTAL (2	d Engineering	ξ.		5 5 5 5	500 01.1 01.2 01.3 01.4		326,493 12,150,255 239,049 0 60,691 12,449,995	1000		(c) 2.12 14.01 0.00
NO. 1. 2. 3. 4. 5. 6.	Fuel, Co Fuel, Oil Fuel, Ga Fuel, Ot FUEL Steam E	on, Supervision an al l is her SUB-TOTAL (2 xpenses	d Engineering	ξ.		5 5 5 5	500 01.1 01.2 01.3 01.4 501		326,493 12,150,255 239,049 0 60,691 12,449,995 841,659			(c) 2.12 14.01 0.00
NO. 1, 2, 3, 4, 5,	Fuel, Co Fuel, Oil Fuel, Ga Fuel, Ot FUEL Steam E	on, Supervision an al l is her . SUB-TOTAL (2	d Engineering	ξ.		5 5 5 5	500 01.1 01.2 01.3 01.4		326,493 12,150,255 239,049 0 60,691 12,449,995			(c) 2.12 14.01 0.00
NO. 1. 2. 3. 4. 5. 6.	Fuel, Co Fuel, Oil Fuel, Ga Fuel, Ot FUEL Steam E Electric	on, Supervision an al l is her SUB-TOTAL (2 xpenses	d Engineering	ξ		5 5 5 5 5	500 01.1 01.2 01.3 01.4 501		326,493 12,150,255 239,049 0 60,691 12,449,995 841,659			(c) 2.12 14.01 0.00
NO. 1. 2. 3. 4. 5. 6. 7.	Fuel, Co Fuel, Oil Fuel, Ga Fuel, Ot FUEL Steam E Electric	on, Supervision an al s her SUB-TOTAL [2] xpenses Expenses neous Steam Pow	d Engineering	ξ		5 5 5 5	500 01.1 01.2 01.3 01.4 501 502		326,493 12,150,255 239,049 0 60,691 12,449,995 841,659 435,436 2,188,406			(c) 2.12
NO. 1. 2. 3. 4. 5. 6. 7. 8.	Fuel, Co Fuel, Oil Fuel, Ga Fuel, Ot FUEL Steam E Electric Miscella	on, Supervision an al s her SUB-TOTAL [2] xpenses Expenses neous Steam Pow	d Engineering	ξ		5 5 5 5	500 01.1 01.2 01.3 01.4 501 502 505 506		326,493 12,150,255 239,049 0 60,691 12,449,995 841,659 435,436			(c) 2.12 14.01 0.00
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10.	Fuel, Co Fuel, Oil Fuel, Ga Fuel, Ott FUEL Steam E Electric Miscella Allowan Rents	on, Supervision an al l is her SUB-TOTAL (2 xpenses Expenses neons Steam Powices	d Engineering thru 5) or Expenses	ξ		5 5 5 5	500 01.1 01.2 01.3 01.4 501 502 505 506 509		326,493 12,150,255 239,049 0 60,691 12,449,995 841,659 435,436 2,188,406 1,204	22.52		(c) 2.12 14.01 0.00
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11.	Fuel, Co Fuel, Oil Fuel, Ga Fuel, Ot FUEL Steam E Electric Miscella Allowan Rents	on, Supervision an al less servision an servision an al less servision and servision a	d Engineering thru 5) or Expenses AL (1+7 thru 11)	ξ		5 5 5 5	500 01.1 01.2 01.3 01.4 501 502 505 506 509		326,493 12,150,255 239,049 0 60,691 12,449,995 841,659 435,436 2,188,406 1,204 0 3,793,198	22.52		(c) 2.12 14.01 0.00
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12.	Fuel, Co Fuel, Oil Fuel, Ga Fuel, Ot FUEL Steam E Electric Miscella Allowan Rents NON- OPER	on, Supervision an al least supervision an al least supervision and least supervision and least supervision and least supervision and least supervision and least supervision supervision and least supervision and leas	thru 5) er Expenses AL (1+7 thru 11) ES (6+12)	ξ		5 5 5 5 5	500 01.1 01.2 01.3 01.4 501 502 505 506 509 507		326,493 12,150,255 239,049 0 60,691 12,449,995 841,659 435,436 2,188,406 1,204 0 3,793,198 16,243,193	22.52		(c) 2.12 14.01 0.00
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13, 14.	Fuel, Co Fuel, Oil Fuel, Ga Fuel, Ot FUEL Steam E Electric Miscella Allowan Rents NON- OPER Mainten	on, Supervision an al list is ther SUB-TOTAL (2 xpenses Expenses neons Steam Powices FUEL SUB-TOTAL (ATION EXPENSION EXPENSIO	thru 5) er Expenses AL (1+7 thru 11) ES (6+12) and Engineering	ξ.		5 5 5 5	500 01.1 01.2 01.3 01.4 501 502 505 506 509 507		326,493 12,150,255 239,049 0 60,691 12,449,995 841,659 435,436 2,188,406 1,204 0 3,793,198 16,243,193 313,718	22.52		(c) 2.12 14.01 0.00
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14.	Fuel, Co Fuel, Oil Fuel, Ga Fuel, Ot FUEL Steam E Electric Miscella Allowan Rents NON- OPER Mainten Mainten	on, Supervision an al less ber SUB-TOTAL (2 xpenses Expenses neous Steam Powers STEATION EXPENSES ance, Supervision ance of Structure:	thru 5) er Expenses M. (1+7 thru 11) ES (6+12) and Engineering	ξ		5 5 5 5	500 01.1 01.2 01.3 01.4 501 502 505 506 509 507		326,493 12,150,255 239,049 60,691 12,449,995 841,659 435,436 2,188,406 1,204 0 3,793,198 16,243,193 313,718 258,829	22.52		(c) 2.12 14.01 0.00
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15.	Fuel, Co Fuel, Oil Fuel, Ga Fuel, Ott FUEL Steam E Electric Miscella Allowan Rents NON- OPER Mainten Mainten	on, Supervision an al less ber SUB-TOTAL [2] xpenses Expenses neous Steam Powers ATION EXPENS ance, Supervision ance of Structure, ance of Boiler Pla	thru 5) er Expenses AL (1+7 thru 11) ES (6+12) and Engineering s	ξ		5 5 5 5	500 01.1 01.2 01.3 01.4 501 502 505 506 509 507		326,493 12,150,255 239,049 0 60,691 12,449,995 841,659 435,436 2,188,406 1,204 0 3,793,193 16,243,193 313,718 258,829 1,628,666	22.52		(c) 2.12 14.01 0.00
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16.	Fuel, Co Fuel, Oil Fuel, Ga Fuel, Ott FUEL Steam E Electric Miscella Allowan Rents NON- OPER Mainten Mainten Mainten	on, Supervision an al less ber SUB-TOTAL [2] xpenses Expenses neous Steam Powers ATION ENPENS ance, Supervision ance of Structure, ance of Boiler Planace of Electric P	thru 5) er Expenses AL (1+7 thru 11) ES (6+12) and Engineering s nt	ξ.		5 5 5 5	500 01.1 01.2 01.3 01.4 501 502 505 506 509 507		326,493 12,150,255 239,049 0 60,691 12,449,995 841,659 435,436 2,188,406 1,204 0 3,793,198 16,243,193 313,718 258,829 1,628,666 179,174	22.52		(c) 2.12 14.01 0.00
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15.	Fuel, Co Fuel, Oil Fuel, Ga Fuel, Ott FUEL Steam E Electric Miscella Allowan Rents NON- OPER Mainten Mainten Mainten	on, Supervision an al less ber SUB-TOTAL [2] xpenses Expenses neous Steam Powers ATION EXPENS ance, Supervision ance of Structure, ance of Boiler Pla	thru 5) er Expenses AL (1+7 thru 11) ES (6+12) and Engineering s nt			5 5 5 5	500 01.1 01.2 01.3 01.4 501 502 505 506 509 507		326,493 12,150,255 239,049 0 60,691 12,449,995 841,659 435,436 2,188,406 1,204 0 3,793,193 16,243,193 313,718 258,829 1,628,666	22.52		(c) 2.12 14.01 0.00 1.11
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16.	Fuel, Co Fuel, Oil Fuel, Ga Fuel, Ot FUEL Steam E Electric Miscella Allowan Rents NON- OPER Mainten Mainten Mainten Mainten Mainten	on, Supervision an al less her SUB-TOTAL (2 xpenses Expenses neous Steam Powices FUEL SUB-TOTAL (ATION ENPENS ance of Structure ance of Boiler Platance of Miscellander and ance of Miscellander of Miscellander and ance of Miscellander and Miscell	thru 5) er Expenses AL (1+7 thru 11) ES (6+12) and Engineering s nt	ξ		5 5 5 5	500 01.1 01.2 01.3 01.4 501 502 505 506 509 507		326,493 12,150,255 239,049 0 60,691 12,449,995 841,659 435,436 2,188,406 1,204 0 3,793,198 16,243,193 313,718 258,829 1,628,666 179,174	22.52		(c) 2.17 14.0 0.00 1.1
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17.	Fuel, Co Fuel, Oil Fuel, Ga Fuel, Ot Fuel, Co Fuel, Ot Steam E Electric Miscella Allowan Rents NON- OPER Mainten Mainten Mainten Mainten Mainten Mainten	on, Supervision an al least sub-rotal (2 xpenses Expenses neons Steam Powers ATION ENPENS ance, Supervision ance of Structure, ance of Boiler Plance of Miscellan TENANCE EXP	thru 5) er Expenses AL (1+7 thru 11) ES (6+12) and Engineering s nt lant eous Plant			5 5 5 5	500 01.1 01.2 01.3 01.4 501 502 505 506 509 507		326,493 12,150,255 239,049 0 60,691 12,449,995 841,659 435,436 2,188,406 0 3,793,198 16,243,193 313,718 258,829 1,628,666 179,174 0 2,380,387	6.86 29.38		(c) 2.17 14.0 0.00
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17. 18.	Fuel, Co Fuel, Oil Fuel, Ga Fuel, Ot Fuel, Co Fuel, Ot Steam E Electric Miscella Allowan Rents NON- OPER Mainten Mainten Mainten Mainten Mainten Mainten Mainten	on, Supervision an al least sub-total (2 xpenses Expenses neons Steam Powers and Expenses and Expenses for Expenses for Expenses for Expenses for Expenses for Expenses for Expenses and for Expenses for Expenses for Electric Plance of Miscellan TENANCE EXPEL PRODUCTION	thru 5) er Expenses AL (1+7 thru 11) ES (6+12) and Engineering s nt lant eous Plant ENSE (14 thru 18)			5 5 5 5	500 01.1 01.2 01.3 01.4 501 502 505 506 509 507		326,493 12,150,255 239,049 0 60,691 12,449,995 841,659 435,436 2,188,406 1,204 0 3,793,198 16,243,193 313,718 258,829 1,628,666 179,174 0 2,380,387 18,623,580	22.52 6.86 29.38		(c) 2.17 14.0 0.00
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17. 18. 19. 20.	Fuel, Co Fuel, Oi Fuel, Ga Fuel, Ot Fuel, Ga Fuel, Ot Fuel Steam E Electric Miscella Allowan Rents NON- OPER Mainten	on, Supervision an al list is her SUB-TOTAL (2 xpenses Expenses neons Steam Powers Steam Powers ance, Supervision ance of Structure, ance of Boiler Platance of Miscellan TTENANCE EXPLATIONANCE EXPLA	thru 5) er Expenses AL (1+7 thru 11) ES (6+12) and Engineering s nt lant eous Plant ENSE (14 thru 18)			55 55 55 403.1,	500 01.1 01.2 01.3 01.4 501 502 505 506 509 507 510 511 512 513		326,493 12,150,255 239,049 0 60,691 12,449,995 841,659 435,436 2,188,406 1,204 0 3,793,198 16,243,193 313,718 258,829 1,628,666 179,174 0 2,380,387 18,623,580 3,985,978	6.86 29.38		(c) 2.12 14.01 0.00 1.11
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17. 18. 19. 20. 21.	Fuel, Co Fuel, Oi Fuel, Ga Fuel, Ott FUEL Steam E Electric Miscella Allowan Rents NON- OPER Mainten	on, Supervision an all lists ber SUB-TOTAL (2) xpenses Expenses neous Steam Powices FUEL SUB-TOT, ATTON EXPENSION ance of Structure, ance of Boiler Plance of Miscellan ATTENANCE EXPINANCE EXPINANCE EXPINANCE EXPINANCE ATTON ATTON EXPENSION ACCEPTAIN ACCEP	thru 5) er Expenses AL (1+7 thru 11) ES (6+12) and Engineering s nt lant cous Plant ENSE (14 thru 18) N EXPENSE (13 + 1)			55 55 55 403.1,	500 01.1 01.2 01.3 01.4 501 502 505 506 509 507		326,493 12,150,255 239,049 60,691 12,449,995 841,659 435,436 2,188,406 1,204 0 3,793,198 16,243,193 313,718 258,829 1,628,666 179,174 0 2,380,387 18,623,580 3,985,978 4,758,145	6.86 29.38 4.31 33.68		(c) 2.12 14.01 0.00 1.11
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17. 18. 19. 20.	Fuel, Co Fuel, Oil Fuel, Ga Fuel, Ott FUEL Steam E Electric Miscella Allowan Rents NON- OPER Mainten M	on, Supervision an al list is her SUB-TOTAL (2 xpenses Expenses neons Steam Powers Steam Powers ance, Supervision ance of Structure, ance of Boiler Platance of Miscellan TTENANCE EXPLATIONANCE EXPLA	thru 5) er Expenses AL (1+7 thru 11) ES (6+12) and Engineering s nt lant eous Plant ENSE (14 thru 18) N EXPENSE (13 = 1)			55 55 55 403.1,	500 01.1 01.2 01.3 01.4 501 502 505 506 509 507 510 511 512 513		326,493 12,150,255 239,049 0 60,691 12,449,995 841,659 435,436 2,188,406 1,204 0 3,793,198 16,243,193 313,718 258,829 1,628,666 179,174 0 2,380,387 18,623,580 3,985,978	6.86 29.38		(c) 2.12 14.01 0.00

Remarks

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		USI	DA - REA		respons	ta will be used to e is required (7 to OWER DESI	U.S.C. 901 et sei			financial situati tial.		EA USE ON	rv.
	INT		MBUSTION P		Kentu	cky 59 GT Fag T	yette				K	A USE UN	LY
A LOTTE	AT COURS OF SEC.		The second second	9	Smith	Generating F	acility	_					
	A Bulletin 1	and the second of the second o	nd two copies to REA. I	or details,		ry 2020							
see ive	A Bulletin 1	11/15-5.	SECTION A. I	NTERNAL			TING UNIT	S			_		
LINE	UNIT	SIZE		UEL CONSU		OTT GETTER	1 10 32 111	-	OPERATING	HOURS		GROSS	
NO.	NO.	(kW)	OIL	GAS	OTHE	TOTAL	IN	-	ON	OUT OF S	SERVICE	GENERATION	BTU
120	13.5	7.5	(1000 Gals.)	(1000 C.F			SERVIC	E	STANDBY	Scheduled	Unscheduled	(MWh)	PER kWh
	(a)	(b)	(c)	(d)	(e)	(f)	(g)		(h)	(i)	(i)	(k)	(1)
1.	1	110,000	0.000	8.242			6		738	0	0	630	
2,	2	110,000	0.000	9.931			7		737	0	0	737	
3,	3	110,000	0,000	9,083		3	7		737	. 0	0	688	
4.	4	74,000	0.000	16.969			20		724	0	0	1,326	
5.	5	74,000	0.000	15,851			19		725	0	0	1,223	
6.	6	74,000	0.000	9.147			12		732	0	0	701	
7.	7	74,000	0.000	13.364	- 11		17		727	0	0	1,048	
8.	9	85,000		34.049	1		54		688	0	. 2	3,511	
9.	10	85,000		35.807			54		690	0	0	3,605	
10,	TOTAL	796,000	0,000	152,443			196		6,498	0	2	13,469	11,318
11.	Average		138,600	1,000	/C.F.	/	STATION S	SERV	ICE (MWh)			1,346	
14	L. 1. 2.	6		196 314		140 140	Contact Constitution	-					
	Total BT		0	152,443	1,000	152,443	NET GENE			DOM:		12,123	12,575
13.	Total De	L Cost (S)	0,0000	2,0628	none		STATIONS		CE % OF G		TANKINA N	9,99	
			SECTION B.	LABOR RE	PORT			SEC	HON C. FA	CTORS & M	AXIMUM D	EMAND	
LINE NO.	-	ITEM	VALUE	LINE NO.		ITEM		LINE NO.		rr	EM		VALUE
1.	No. Emp	. Full Time	100	5,	Maint. Plan	nt Payroll (S)	61,091	1.	Load Facto	r (%)			3.91
	(inc. Sup	erintendent)	34	6.	Other Acco			2.	Plant Facto				2,27
2.	No. Emp	. Part Time	0		Plant Payr	oll (S)	0	3.	Running Pl	ant Capacity I	Factor (%)		82.07
		np-Hrs Worked	4,002	7.	TOTAL			4.		ross Maximu		(W)	
4.	Oper. Pi	ant Payroll (5)	203,606		Plant Payr		264,697			ross Maximur	m Demand (k	W)	463,000
				S	ECTION D.	COST OF N	ET ENERGY	Y GEN	NERATED				
LINE NO.		PRODUCTI	ON EXPENSE			ACCO	UNT NUMBER	R		UNT (S)	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	NET kWh b)	S/MMBTU (c)
1.	Operation	on, Supervision a	and Engineering				546			141,960			
2.	Fuel, Oil						547.1			0			0.00
3.	Fuel, Ga	S					547,2			322,672			2.13
	Fuel, Off						547.3			0			0.00
	Energy I	For Compressed	Air				547.4			0		00	
6.		SUB-TOTAL (2 thru 5)				547			322,672	26	.62	2.17
	Generati	ion Expenses					548			336,493			
8.		neous Other Pov	ver Generation Ex	penses			549/509			152,017			
9.	Rents	CUEL COM TON	A1 /1 + P				550		-	630,470		.01	
10.			AL (1 + 7 thru 9)			-			_			.62	
11.		ATION EXPEN	n and Engineering			+	251		-	953,142 23,516	- /8	.02	
		ance, Supervisio				-	551		-	42,760	1		
		*************************	ing and Electric P	lant			553			1,554,488	1		
			neous Other Powe		Plant		554			0	1		
			PENSE (12 thru 1		s, s mit		224			1,620,764	13	3,69	
15.			ON EXPENSE (11							2,573,906		2.32	1
15. 16.	Deprecia	CONTRACTOR AND ADDRESS OF THE PARTY OF THE P	are the mount of the			403.4 ,				846,848	1		
15. 16. 17.						135171	427			1,006,531			
15. 16. 17. 18.							1071						
15. 16. 17. 18.	Interest	AL FIXED COST	T (18 + 19)			7,				1,853,379	15	2.88	

Account 509000, Allowances for SO2 emissions, has been included in line 8.

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USDA - REA

This data will be used to determine your operating results and financial situation. Your

		USD	A - REA				ermine your opera			cial situation. Y	our		
							C. 901 et seq.) and	l is not	confidential.				
	During a		G REPORT			VER DESIGN					REA	USE ON	LY
	INTE	ERNAL CON	IBUSTION P	PLANT		59 GT Fayett	e						
					PLANT								
					Bluegrass	Generating S	tation						
INSTRI	CTIONS -	Submit an original as	d two copies to REA.	For details,	YEAR EN	NDING					1.		
see REA	Bulletin 17	17B-3.			January 2	2020							
			SECTION A.	INTERNA	L COMBUSTI	ON GENERA	TING UNITS						
LINE	UNIT	SIZE		FUEL CON	SUMPTION				OPERATING	HOURS		GROSS	
NO.	NO.	(kW)	OIL	GAS	OTHER	TOTAL	IN		ON I	OUT OF 5	ERVICE	GENERATION	BTU
	A 3 .		(1000 Gals.)	(1000 C.I		1000000	SERVICE	2	STANDBY	Scheduled	Unscheduled	(MWh)	PER kWh
	(a)	(b)	(c)	(d)	(e)	(f)	(g)		(h)	(i)	(i)	(k)	(1)
1.	1	169,000	0,000	0.000	10/	1.7	0	_	744	0	.0	0	- 102
2.	2	169,000	0.000	0.000		-	0		744	0	0	0	
3.	3	169,000	0.000	0.000		-	0		744	0	0	0	
_	3	105,000	0.000	0.000		4	0		/44	v	U		
4.						- 5		_					
5.													
6.													
7.													
8.						3 7			1			-	
9.													
10.	TOTAL	507,000	0.000	0,000			0		2,232	0	0	0	
11.	Average	BTU	138,600	1,000	/C.F.	1	STATION SE	RVIC	CE (MWh)		i	0	
-		6		-		-							
12.	Total B	TU (10)	0	0		0	NET GENER	ATIC	ON (MWh)			0	
13.		el. Cost (S)	0.0000	0.0000			STATION SE			ROSS		0.00	
11/1	12 Viai Di	on coat (a)	SECTION B		REPORT	_	ISTATION DE			CTORS & M	AXIMUM DE		
_	1		SECTION E	LABOR	Table On T			Line	1	ic ruis as in	Children Com Lot	THE STATE OF THE S	
LINE		ITEM	VALUE	LINE		ITEM		LINE		***	EM		VALUE
NO.		TIEM	VALUE			11 6.01		NO.	1		EW		TALUE
	De Ferr	Poll Time		NO.	Malor Direct	Name II (E)	75.010		Load Facto	- (B/)			0.00
1.		p. Full Time		5.	Maint, Plant I		25,010						0.00
-		perintendent)	9	6.	Other Accoun				Plant Facto		V		0.00
2.		p. Part Time	0		Plant Payroll	(2)	0	3,		ant Capacity I		100	0.00
3.		np-Hrs Worker	1,775	7.	TOTAL		- 3477	4,		Fross Maximu			
4.	Oper. P	lant Payroll (\$)	103,236		Plant Payroll	(5)	128,246			ross Maximur	n Demand (KV	v)	
	-				SECTION D.	COST OF NE	T ENERGY G	ENE	RATED				
			auto nitro contro			50000			7.5.20	and the	7700 2 000		witer Silve
LINE		PRODUCT	TON EXPENSE			ACCC	DUNT NUMBER		9255	UNT (S)		NET KWh	S/MMBTL
NO.						1				(a)	. (0)	(c)
1.			and Engineering	!		H	546			91,559			
2.	Fuel, Oi						547.1			0			0.00
3.	Fuel, Ga	is .					547.2			3,092	1		0.00
4.	Fuel, Ot						547.3			0			0.00
5,	Energy	For Compressed	l Air				547.4			0	0.	00	
6.	FUEL	SUB-TOTAL	2 thru 5)				547			3,092	0.0	90	0.00
7.	Generat	ion Expenses					548			576,620			
8.	Miscella	neous Other Po	wer Generation	Expenses			549/509			152,404	1		
9.	Rents						550			0	1		
10.		FUEL SUB-TO	TAL (1 + 7 thru	9)	_	11.	252			820,583	0.	00	1
11.		ATION EXPEN		-						823,675	0.		1
12.			on and Engineer	ing		100	551			16,702	0,		1
13.		ance of Structu				1	552			21,074	1		
14.			ting and Electric	Plant			553			10,291	1		
15.			aneous Other Po		ting Plant	1	554	_		0,231	1		
			PENSE (12 thru		ung riani	-	334	_	-	48,067		00	1
16.						-						00	1
17.			ON EXPENSE (11 + 16)		-	n 4 414 45			871,742		00	-
	Depreci					40	3.4 , 411.10		-	413,126	-		
18.							427			366,011	-		4
18. 19.	Interest								1	779,137		00	1
18.	TOTA	AL FIXED COS ER COST (17 +				-				1,650,879		00	-

REA FORM 12f IC (Rev.12-93) *This is a computer-generated form.

Account 509000, Allowances for SO2 emissions, has been included in line 8.

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		USDA - REA			Thi	data will be i	used to detern	nine your opera	ting res	ults and financ	cial situation.	Your		
					riest	anxa is requir	red 17 U.S.C.	901 et say.) and	is not c	confidential.		42-01		
			REPORT -		BO	RROWER	DESIGNAT	TON				REA U	SE ONLY	
	INTE	RNAL CO	MBUSTION PLAN	VT.	Ke	ntucky 59 G	T Fayette					0.1.12.9		
						ANT								
					1		andfill Gen	erating Unit						
NETRI	CTIONS S.	about an addical	and two copies to REA. For det	itte		AR ENDIN								
			ma two copies to NEA. For act	Ans,			G							
CC REA	Bulletin 1717	/B-3.	CECCETANI I	FAIRED NAME OF		uary 2020	upp (minic	1 income	_					
	Torrio I		SECTION A.	INTERNAL				UNITS						
LINE	UNIT	SIZE				CONSUMPTI		4		OPERATING			GROSS	
NO.	NO.	(kW)	OIL	GAS	ME	THANE	TOTAL	IN		- 30.07415-30	OUT OF SE		GENERATION	BTU
	(Esp.)	92	(1000 Gals.)	(1000 C.F.)		M CF	70	SERVICE		STANDBY	Scheduled	Unscheduled	(MWh)	PER kW
-	(a)	(h)	(c)	(d)	_	(e)	(f)	(g)		(h)	(i)	(j)	(k)	(1)
1.	1	800	0.000	0		6		719		10		8		
2,	2	800	0.000	0		6		730		10	4	0		
3,	3	800	0.000	0		- 6		716		12	8	8	483	
4.	January 1												-	
5.														
6.	TOTAL	2,400	0.000	0		18		2,165		32	19	16	1,629	11,50
7.	Average	BTU	138,600 /Ga	1,000	/C.F.	500/CF		STATION	SERV	VICE (MWh)		59	
100		6											7.7	
8.	Total B	TU (10)	0	- 1	0	18,737	18,737	NET GEN	ERAT	TION (MWh))		1,570	11,93
9.		el. Cost (S)	0.0000	J-10-10-10-10-10-10-10-10-10-10-10-10-10-						VICE % OF			3.62	
-			SECTION B.	ABOR REP	ORT				SEC	TION C. F	ACTORS	& MAXIMUM	DEMAND	
7.3	1				T			9	9	1				
LINE		ITEM	VALUE	LINE		ITEM		VALUE	LINE			ITEM		VALUE
NO.				NO.				POLON III	NO.					100000
1.	No. Em	p. Full Time		5.	Maint.	Plant Payro	fl (S)	2,294	1.	Load Facto	r (%)			100.5
		perintendent)	1	6.		ccounts		0	2.	Plant Facto				91.2
2.		p. Part Time	0	-	1000	ayroli (\$)		0	3.			ty Factor (%)		94.0
3.		mp-Hrs Work		7.	TOTAL			-	4.			imum Demand	(LW)	7.4.0
4.		tant Payroll (- /-	1000	ayroll (\$)		9,339	5.			mum Demand		2,17
7.	[Operat	tant Layron (TION D. C			GY GENER		-54	Imarcarea c	JI Vaa MIIA	mani Demana	(KI)	2,10
					1							Factorial and		8333
Line No		PRODU	CTION EXPENSE		- 1	ACCOUN	T NUMBER			AMOUN		MILLS/NET		5/MMBT
										(a)	1000	(b)	1	(c)
	-	6.55					-14							
1.			on and Engineering				546			5,327		-		
2.	Fuel, Oi	il	on and Engineering			3	547.1			5,327				0.0
2. 3.	Fuel, Oi	il as	on and Engineering				547.1 547.2			5,327 0 0				0.0
2. 3. 4.	Fuel, Oi Fuel, Ga Fuel, Ot	il as ther					547.1 547.2 547.3			5,327 0 0 5,823			11	0.0
2. 3.	Fuel, Oi Fuel, Ga Fuel, Oi Energy	il as ther For Compres	sed Air				547.1 547.2 547.3 547.4			5,327 0 0 5,823		0.00		0.0
2. 3. 4.	Fuel, Oi Fuel, Ga Fuel, Oi Energy	il as ther	sed Air				547.1 547.2 547.3 547.4 547			5,327 0 0 5,823 0 5,823		0.00		0.0
2. 3. 4. 5.	Fuel, Oi Fuel, Ga Fuel, Ot Energy FUEL	il as ther For Compres	sed Air L (2 thru 5)				547.1 547.2 547.3 547.4			5,327 0 0 5,823				0.0
2. 3. 4. 5. 6.	Fuel, Oi Fuel, Ga Fuel, Ot Energy FUEL General	il as ther For Compres L SUB-TOTA tion Expenses	sed Air L (2 thru 5)	enses			547.1 547.2 547.3 547.4 547			5,327 0 0 5,823 0 5,823				0.0
2. 3. 4. 5. 6. 7.	Fuel, Oi Fuel, Ga Fuel, Ot Energy FUEL General	il as ther For Compres L SUB-TOTA tion Expenses	sed Air L (2 thru 5)	enses			547.1 547.2 547.3 547.4 547			5,327 0 0 5,823 0 5,823 7,161				0.0
2. 3. 4. 5. 6. 7.	Fuel, Oi Fuel, Ga Fuel, Oi Energy FUEL General Miscella Rents	il as ther For Compres L SUB-TOTA tion Expenses aneous Other	sed Air L (2 thru 5)	enses			547.1 547.2 547.3 547.4 547 548 549			5,327 0 0 5,823 0 5,823 7,161 2,551				0.0
2. 3. 4. 5. 6. 7. 8. 9.	Fuel, Oi Fuel, Ga Fuel, Oi Energy FUE1 General Miscella Rents NON-	il as ther For Compres L SUB-TOTA tion Expenses aneous Other FUEL SUB-T	sed Air L (2 thru 5) Power Generation Exp OTAL (1 + 7 thru 9)	enses			547.1 547.2 547.3 547.4 547 548 549			5,327 0 0 5,823 0 5,823 7,161 2,551 0		3.71		0.0
2. 3. 4. 5. 6. 7. 8. 9. 10.	Fuel, Oi Fuel, Ga Fuel, Or Energy FUE1 General Miscella Rents NON- OPER	il as ther For Compres L SUB-TOTA tion Expenses aneous Other FUEL SUB-T RATION EXP	sed Air L (2 thru 5) Power Generation Exp OTAL (1 + 7 thru 9) ENSE (6 + 10)	enses			547.1 547.2 547.3 547.4 547 548 549 550			5,327 0 0 5,823 0 5,823 7,161 2,551 0 15,039 20,862		3.71		0.0
2. 3. 4. 5. 6. 7. 8. 9. 10. 11.	Fuel, Oi Fuel, Ga Fuel, Or Energy FUE1 General Miscella Rents NON- OPER Mainter	il as ther For Compres L SUB-TOTA tion Expenses aneous Other FUEL SUB-T RATION EXP	sed Air L (2 thru 5) Power Generation Exp OTAL (1 + 7 thru 9) ENSE (6 + 10) Ision and Engineering	enses			547.1 547.2 547.3 547.4 547 548 549 550			5,327 0 0 5,823 0 5,823 7,161 2,551 0		3.71		0.0
2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12.	Fuel, Oi Fuel, Ga Fuel, Oi Energy FUE1 General Miscella Rents NON- OPER Mainter	il as ther For Compres L SUB-TOTA tion Expenses aneous Other FUEL SUB-T RATION EXP mance, Superv	sed Air L (2 thru 5) Power Generation Exp OTAL (1 + 7 thru 9) ENSE (6 + 10) ision and Engineering				547.1 547.2 547.3 547.4 547 548 549 550 551 552			5,327 0 0 5,823 0 5,823 7,161 2,551 0 15,039 20,862 0		3.71		0.0
2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13.	Fuel, Oi Fuel, Ga Fuel, Ot Energy FUEl General Miscella Rents NON- OPER Mainter Mainter Mainter	il as ther For Compres L SUB-TOTA tion Expenses aneous Other FUEL SUB-T RATION EXP mance, Superv mance of Strue mance of Gene	sed Air L (2 thru 5) Power Generation Exp OTAL (1 + 7 thru 9) ENSE (6 + 10) ision and Engineering tures rating and Electric Pla	nt	Plant		547.1 547.2 547.3 547.4 547 548 549 550 551 552 553			5,327 0 0 5,823 7,161 2,551 0 15,039 20,862 0		3.71		0.0
2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14.	Fuel, Oi Fuel, Garen, Oi Energy FUEL General Miscella Rents NON- OPER Mainter Mainter Mainter Mainter	il as ther For Compres For Compres SuB-TOTA tion Expenses aneous Other FUEL SUB-T AATION EXP nance, Superv nance of Strue nance of Gene nance of Mise	sed Air L (2 thru 5) Power Generation Exp OTAL (1 + 7 thru 9) ENSE (6 + 10) ision and Engineering tures rating and Electric Pla	nt	Nant		547.1 547.2 547.3 547.4 547 548 549 550 551 552			5,327 0 0 5,823 7,161 2,551 0 15,039 20,862 0 1,293		9.58 13.29		0.0
2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15.	Fuel, Oi Fuel, Ga Fuel, Ot Energy FUEL General Miscella Rents NON- OPER Mainter Mainter Mainter Mainter	il as ther For Compres For Compres SuB-TOTA tion Expenses aneous Other FUEL SUB-T AATION EXP nance, Superv nance of Strue nance of Gene nance of Mise NTENANCE	sed Air L (2 thru 5) Power Generation Exp OTAL (1 + 7 thru 9) ENSE (6 + 10) ision and Engineering tures trating and Electric Pla ellaneous Other Power EXPENSE (12 thru 15)	nt Generating P	*lant		547.1 547.2 547.3 547.4 547 548 549 550 551 552 553			5,327 0 0 5,823 7,161 2,551 0 15,039 20,862 0 1,293		9.58 13.29		0.0
2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16.	Fuel, Oi Fuel, Ga Fuel, Or Energy FUEl General Miscells Rents NON- OPER Mainter Mainter Mainter Mainter Mainter	il as ther For Compres L SUB-TOTA tion Expenses aneous Other FUEL SUB-1 RATION EXP nance, Superv nance of Strue nance of Gene nance of Mise NTENANCE AL PRODUC	sed Air L (2 thru 5) Power Generation Exp OTAL (1 + 7 thru 9) ENSE (6 + 10) ision and Engineering tures rating and Electric Pla	nt Generating P	Plant		547.1 547.2 547.3 547.4 547 548 549 550 551 552 553 554			5,327 0 0 5,823 0 5,823 7,161 2,551 0 15,039 20,862 0 0 1,293 0 1,293 22,155		9.58 13.29		0.0
2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17.	Fuel, Oi Fuel, Ga Fuel, Or Energy FUEl General Miscells Rents NON- OPER Mainter Mainter Mainter Mainter Mainter Mainter Mainter Mainter Mainter Mainter	il as ther For Compres L SUB-TOTA tion Expenses aneous Other FUEL SUB-T RATION EXP nance, Supery nance of Strue nance of Mise NTENANCE AL PRODUC intion	sed Air L (2 thru 5) Power Generation Exp OTAL (1 + 7 thru 9) ENSE (6 + 10) ision and Engineering tures trating and Electric Pla ellaneous Other Power EXPENSE (12 thru 15)	nt Generating P	lant	403.4,	547.1 547.2 547.3 547.4 547 548 549 550 551 552 553 554 411.10			5,327 0 0 5,823 0 5,823 7,161 2,551 0 15,039 20,862 0 1,293 0 1,293 22,155 6,682		9.58 13.29		0.0
2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17. 18.	Fuel, Oi Fuel, Ga Fuel, Ot Energy FUEL General Miscells Rents NON- OPER Mainter Mainte	il as ther For Compres L SUB-TOTA tion Expenses aneous Other FUEL SUB-T RATION EXP nance, Superv nance of Strue nance of Mise NTENANCE AL PRODUC intion	sed Air L (2 thru 5) Power Generation Exp OTAL (1 + 7 thru 9) ENSE (6 + 10) ision and Engineering tures rating and Electric Pla ellaneous Other Power EXPENSE (12 thru 15) TION EXPENSE (11 +	nt Generating P	Plant	403.4,	547.1 547.2 547.3 547.4 547 548 549 550 551 552 553 554			5,327 0 0 5,823 0 5,823 0 1,2551 0 15,039 20,862 0 1,293 22,155 6,682 0		9.58 13.29 0.82 14.11		0.0
2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17.	Fuel, Oi Fuel, Ga Fuel, Or Energy FUEl General Miscella Rents NON- OPER Mainter Mainte	il as ther For Compres L SUB-TOTA tion Expenses aneous Other FUEL SUB-T RATION EXP nance, Superv nance of Strue nance of Mise NTENANCE AL PRODUC intion	sed Air L (2 thru 5) Power Generation Exp OTAL (1 + 7 thru 9) ENSE (6 + 10) ision and Engineering tures rating and Electric Pla ellaneous Other Power EXPENSE (12 thru 15) TION EXPENSE (11 +	nt Generating P	Plant	403.4,	547.1 547.2 547.3 547.4 547 548 549 550 551 552 553 554 411.10			5,327 0 0 5,823 0 5,823 7,161 2,551 0 15,039 20,862 0 1,293 0 1,293 22,155 6,682		9.58 13.29		0.0 0.0 0.3 0.3

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		USDA - REA			TI	is data will be	used to determ	ine your operati	ing res	ults and finan	cial situation	Your		
					res	sponse is requir	red [7 U.S.C. 9	01 et xeq.) and	s not a	onfidential.				
			REPORT -		B	ORROWER	DESIGNAT	ION				REAU	SE ONLY	
	INTER	RNAL CO	MBUSTION PLA	NT	K	entucky 59 G	T Fayette					100		
					P	LANT								
					L	aurel Ridge I	andfill Gen	erating Unit						
INSTRU	CTIONS - Se	ubmit an original	and two copies to REA. For	details,	Y	EAR ENDIN	G							
ee REA	Bulletin 171	7B-3.			Jz	nuary 2020								
			SECTION A.	INTERNA			ENERATIN	G UNITS				-		
LINE	UNIT	SIZE	7001101101	37.7.3.7.0.7.		CONSUMPTI				OPERATIN	G HOURS		GROSS	
NO.	NO.	(kW)	OIL	GAS		ETHANE	TOTAL	IN		ON	OUT OF SE	RVICE	GENERATION	BTU
11,57	11.61	X-1-2	(1000 Gals.)	(1000 C.F.	A 1100	MCF	47000	SERVICE		100	Scheduled	Unscheduled	(MWh)	PER kWh
	(a)	(b)	(c)	(d)	_	(e)	(0)	(g)		(h)	(i)	(i)	(k)	(1)
1.	1	800	0.000	0		5		670		0	66	8		
2.	2	800	0.000	0		6		738		1	5	0	499	
3.	3	800	0.000	0		4		530		211	- 1	2	424	1
4.	4	800	0,000	0		3		257		445	34	8	161	
5.														
6.	TOTAL	3,200	0.000	0		18		2,195		657	106	18	1,587	11,503
7.	Average		138,600 /Ga	1,000	/C.F.	500/CF			SER	VICE (MW	(h)		35	-
		u		1	T	60.7	1 10000		IT THE	- Y - Y - Y	- A			C - 3
8.	Total B		0	0		18,256	18,256			TION (MW			1,552	11,763
9.	Total De	el. Cost (S)	0.0000					STATION		VICE % O			2,21	
			SECTION B.	LABOR RE	PORT				SE	CTION C.	FACTOR	S & MAXIMU	M DEMAND	
				11 5.7		603.00		I Comment	335.6					
LINE	10	ITEM	VALUE	LINE		ITEM		VALUE	LINE			ITEM		VALUE
NO.				NO.					NO.					1000
1.	4	p. Full Time		5.		. Plant Payra	all (2)	6,563	L	Load Fact				95.4
	-	perintendent)		6.		Accounts			2.	Plant Fact				66.6
2.		p. Part Time	0		_	Payroll (\$)		0	3,			ity Factor (%)		90.4
3.		np-Hrs Worl		7,	TOTA			6.2724	4.			inium Deman		
4.	Oper, P	lant Payroll (Payroll (S)		16,433	5,	Indicated	Gross Maxi	mum Demand	(kW)	2,236
			SE	CTION D,	COST	OF NET ENI	ERGY GEN	ERATED				-		
_						Tell billion				131011	KIT IN	MULICANET	F 1.33/8	S/MMBT
		ppont	CTION ENDONICE							AMOU	NT (\$)	MILLS/NET		(c)
Line No		PRODU	CTION EXPENSE			ACCOUN	NT NUMBER						1	11
		07.07	200.000			in the second		1 == -		(a)		(р)	1	
1,	Operation	on, Supervisi	CTION EXPENSE			- May -	546	1 10 -		7,198		- 0	1	0.0
1.	Operation of the control of the cont	on, Supervisio	200.000			- May -	546 547.1			7,198 0				0.00
1. 2. 3.	Operation Fuel, Oi	on, Supervision Il	200.000			- May -	546 547.1 547.2			7,198 0				0.0
1, 2, 3, 4,	Operation Fuel, Oi Fuel, Ga Fuel, Ot	on, Supervision I Is Iher	on and Engineering			- May -	546 547.1 547.2 547.3			7,198 0 0 6,006				0.0
1. 2. 3. 4. 5.	Operation Fuel, Oin Fuel, Grand Fuel, On Energy	on, Supervision il is iher For Compres	on and Engineering			- May -	546 547.1 547.2 547.3 547.4			(a 7,198 0 0 6,006		0,00		0.00
1. 2. 3. 4. 5. 6.	Operation Fuel, Oi Fuel, Gr Fuel, Of Energy FUEI	on, Supervision Il Il Il Il Il Il Il Il Il Ir Il Ir Il	on and Engineering sed Air L (2 thru 5)			- May -	546 547.1 547.2 547.3 547.4 547			(a 7,198 0 0 6,006 0 6,006				0.00
1. 2. 3. 4. 5. 6.	Operation Fuel, Oi Fuel, Oi Fuel, Oi Energy FUEL Generat	on, Supervision Il	on and Engineering sed Air L (2 thru 5)	penses		- May -	546 547.1 547.2 547.3 547.4			(a 7,198 0 0 6,006 0 6,006 9,084	11	0,00		0.00
1. 2. 3. 4. 5. 6.	Operation Fuel, Oi Fuel, Oi Fuel, Oi Energy FUEL Generat	on, Supervision Il	on and Engineering sed Air L (2 thru 5)	penses		- May -	546 547.1 547.2 547.3 547.4 547 548			(a 7,198 0 0 6,006 0 6,006		0,00		0.00
1. 2. 3. 4. 5. 6. 7. 8.	Operation Fuel, Or Fuel, Or Energy FUEL Generat Miscella Rents	on, Supervision as ther For Compres SUB-TOTA tion Expenses neous Other	on and Eugineering sed Air L (2 thru 5) Power Generation Ex	penses		- May -	546 547.1 547.2 547.3 547.4 547 548 549			(a 7,198 0 0 6,006 0 6,006 9,084 4,188		0,00		0.00
1. 2. 3. 4. 5. 6. 7. 8. 9.	Operation Fuel, Oil Fuel, Oil Fuel, Oil Energy FUEL Generat Miscella Rents	on, Supervision Iss ther For Compress SUB-TOTA tion Expenses nneous Other FUEL SUB-1	sed Air L (2 thru 5) Power Generation Ex	penses		- May -	546 547.1 547.2 547.3 547.4 547 548 549			(a 7,198 0 0 6,006 0 6,006 9,084 4,188 0		0.00 3.87		0.00
1. 2. 3. 4. 5. 6. 7. 8. 9. 10.	Operation Fuel, Oi Fuel, Oi Fuel, Oi Energy FUEL Generat Miscella Rents NON-) OPER	on, Supervision Institute of the compression of the	sed Air L (2 thru 5) Power Generation Ex OTAL (1 + 7 thru 9) ENSE (6 + 10)			- May -	546 547.1 547.2 547.3 547.4 547 547 548 549 550			(a 7,198 0 0 6,006 0 6,006 9,084 4,188		0.00		0.00
1. 2. 3. 4. 5. 6. 7. 8. 9. 10.	Operation Fuel, Oi Fuel, Gi Fuel, Oi Energy FUEI Generat Miscella Rents NON- OPER Mainter	on, Supervision Institute of the compression of the	sed Air L (2 thru 5) Power Generation Ex OTAL (1 + 7 thru 9) ENSE (6 + 10) ision and Engineering			- May -	546 547.1 547.2 547.3 547.4 547 548 549 550			(a 7,198 0 6,006 0 6,006 9,084 4,188 0 20,470 26,476		0.00 3.87		0.0
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12.	Operation Fuel, Oi Fuel, Oi Fuel, Oi Energy FUEI Generat Miscella Rents NON-OPER Mainten Mainten Mainten	on, Supervision Is	sed Air L (2 thru 5) Power Generation Ex OTAL (1 + 7 thru 9) ENSE (6 + 10) ision and Engineering	Į.		- May -	546 547.1 547.2 547.3 547.4 547 548 549 550			(a) 7,198 0 0 6,006 0 6,006 9,084 4,188 0 20,470 26,476 0 9,773		0.00 3.87		0.0
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12.	Operation Fuel, Oi Fuel, Oi Fuel, Oi Energy FUEI Generat Miscella Rents NON-OPER Mainten Mainten Mainten Mainten	on, Supervisions Il is its interfer Compression Expenses incous Other EATION EXPENSES INCOURTER EATION EA	sed Air L (2 thru 5) Power Generation Ex FOTAL (1 + 7 thru 9) ENSE (6 + 10) rision and Engineering	i lant	g Plant		546 547.1 547.2 547.3 547.4 547 548 549 550 551 552 553			(a 7,198 0 6,006 0 6,006 9,084 4,188 0 20,470 26,476		0.00 3.87		0.0
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14.	Operation Fuel, Oi Fuel, Oi Fuel, Oi Fuel, Oi Energy FUEL Generat Miscella Rents NON-IOPER Mainten Mainten Mainten Mainten Mainten Mainten Mainten	on, Supervision Is	sed Air L (2 thru 5) Power Generation Ex FOTAL (1 + 7 thru 9) ENSE (6 + 10) ision and Engineering ctures crating and Electric Pi cliancous Other Powe	i lant r Generatin	g Plant		546 547.1 547.2 547.3 547.4 547 548 549 550			(a) 7,198 0 0 0 0 6,006 0 6,006 9,084 4,188 0 20,470 26,476 0 9,773 16,060		0.00 3.87 13.19 17.06		0.0
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14.	Operation Fuel, Oi Fuel Miscella Rents NON-OPER Mainten	on, Supervision Iss Iss Iss Iher For Comprese SuB-TOTA Ition Expenses Incous Other FUEL SUB-1 AATION EXP Itanice, Supervision Itanice of Strumance of Goin Itanice of Misc I	sed Air L (2 thru 5) Power Generation Ex OTAL (1 + 7 thru 9) ENSE (6 + 10) ision and Engineering ctures crating and Electric P claneous Other Powe EXPENSE (12 thru 15	lant r Generatin	g Plant		546 547.1 547.2 547.3 547.4 547 548 549 550 551 552 553			(a) 7,198 0 0 0 6,006 0 6,006 9,084 4,188 0 20,470 26,476 0 9,773 16,060 0 25,833		0,00 3,87 13,19 17,06		0.0
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15.	Operation Fuel, Oi Fuel, Miscella Rents NON-OPER Mainten Maint	on, Supervision Iss Iss Iss Iher For Comprese Supertota In Expenses Incous Other FUEL SUB-1 AATION EXP Inance, Supervision Inance of Strumance of Gone Inance of Mise Interval Expenses Interval Interview Interval Interval	sed Air L (2 thru 5) Power Generation Ex FOTAL (1 + 7 thru 9) ENSE (6 + 10) ision and Engineering ctures crating and Electric Pi cliancous Other Powe	lant r Generatin	g Plant		546 547.1 547.2 547.3 547.4 547 548 549 550 551 552 553 554			(a) 7,198 0 0 0,006 6,006 0 6,006 9,084 4,188 0 20,470 26,476 0 9,773 16,060 0 25,833 52,309		0.00 3.87 13.19 17.06		0.0
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15.	Operation Fuel, Oi Fuel, Oi Fuel, Oi Fuel, Oi Fuel, Oi Fuel, Oi Energy FUEL Generat Miscella Rents NON- OPER Mainten	on, Supervision Iss Iss Iher For Compress SuB-TOTA Ition Expenses Incous Other FUEL SUB-T IATION EXP INTERIOR EXP INTERIO	sed Air L (2 thru 5) Power Generation Ex OTAL (1 + 7 thru 9) ENSE (6 + 10) ision and Engineering ctures crating and Electric P claneous Other Powe EXPENSE (12 thru 15	lant r Generatin	g Plant		546 547.1 547.2 547.3 547.4 547 548 549 550 551 552 553 554 411.10			(a) 7,198 0 0 6,006 0 6,006 9,084 4,188 0 20,470 26,476 0 9,773 16,060 25,833 52,309 8,811		0,00 3,87 13,19 17,06		0.0
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17.	Operation Fuel, Oi Fuel, Oi Energy FUEI Generat Miscella Rents NON-1 OPER Mainten Main	on, Supervision Is Is Is Is Is Is Is Is Is I	sed Air L (2 thru 5) Power Generation Ex OTAL (1 + 7 thru 9) ENSE (6 + 10) dision and Engineering etures erating and Electric Plellaneous Other Powe EXPENSE (12 thru 15 TION EXPENSE (11	lant r Generatin	g Plant		546 547.1 547.2 547.3 547.4 547 548 549 550 551 552 553 554			(a) 7,198 0 0 0 6,006 0 6,006 9,084 4,188 0 20,470 26,476 0 9,773 16,060 0 25,833 52,309 8,811		0.00 3,87 13.19 17.06		0.0
2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17.	Operation Fuel, Oi Fuel, Oi Fuel, Oi Fuel, Oi Fuel, Oi Fuel, Oi Fuel Generat Miscella Rents NON-JOPER Mainten Mainten Mainten Mainten Mainten Mainten TOTA Deprecia Interest TOTA	on, Supervision Is Is Is Is Is Is Is Is Is I	sed Air L (2 thru 5) Power Generation Ex OTAL (1 + 7 thru 9) ENSE (6 + 10) ision and Engineering ctures erating and Electric Pl ellancous Other Powe EXPENSE (12 thru 15 TION EXPENSE (11	lant r Generatin	g Plant		546 547.1 547.2 547.3 547.4 547 548 549 550 551 552 553 554 411.10			(a) 7,198 0 0 6,006 0 6,006 9,084 4,188 0 20,470 26,476 0 9,773 16,060 25,833 52,309 8,811		0,00 3,87 13,19 17,06		0.0

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USDA - REA

This data will be used to determine your angenting results and financial cituation. Vern

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	OPE	RATING RE	POPT				ESIGNATIO	et seq.) and is no	и ступ	fential.		DEAT	SE ONLY	
			BUSTION PLA	NT	1000							KEAU	SE UNL	
	HALEI	WAL COM	DUSTION PLA	141		ntucky 59 GT ANT	Payette		_				_	
							ill Generating	Unit						
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		or to und design one off	two copies to REA. For d	etaus,								4		
ce REA	Bulletin 1717	/B-3.	200000000000000000000000000000000000000			uary 2020		******	_					
_			SECTION A.	INTERNA				UNITS						_
LINE	UNIT	SIZE	1000			CONSUMPTIC		-		OPERATING			GROSS	555.00
NO.	NO.	(kW)	OIL	GAS		THANE	TOTAL	IN		ON	OUTOFSE	1	GENERATION	
	2.0	(b)	(1000 Gals.)	(1000 C.F.	.)	MCF	10	SERVICE		STANDBY	Scheduled	Unscheduled	(MWh)	PER kWh
1	(a)	800	(c) 0.000	(d) 0	-	(e) 5	(f)	(g) 708	_	(h)	(i)	(j) 32	(k)	(l)
2.	2	800	0.000	0	-	3		718		0		21	482	
3.	3	800	0.000	0		7		716	_	1 0		22	536	-
4.	4	800	0.000	0		7		719	_	0		19		1
5.	5	1600	0.000	0	-	11		692		0		50	538 916	-
		4,800		0					_	0	23	144		10 500
6.	TOTAL		0.000		10.6	37		3,553	CEDM	1	2.3	144	2,949	12,573
7.	Average	6	138,600 /G	1,000	/C.F.	500 / CF	_	STATION	SERV	ICE (MWh)			111	
8.	Total B	CILCIO A	0	0		37,077	37,077	NET CENE	DATI	ON (MWh)			2,838	13,064
9.		L Cost (S)	0,0000			37,077	37,077			ICE % OF GI	omee		3.76	13,004
	I total to	1. (3)1		LABOR RI	PORT			Jaration.				MAXIMUM		_
_	1		SECTION D.	LABOKKI	I				SEV	T TONE. F.	ACTORS	MAXIMON	DEMIAND	
LINE	10.00	ITEM	VALUE	LINE		ITEM		VALUE	LINE			ITEM		VALUE
NO.	100		17 THE R. P. LEWIS CO., LANSING.	NO.		624073		7.07.50.52	NO.	1000				1.138355
1.	No. Em	. Full Time	1	5,	Maint.	Plant Payroll	(5)	2,525	1.	Load Factor	(%)			92,59
		perintendent)	1	6.		ccounts	1007	10,000	2.	Plant Facto				82.58
2.		. Part Time	0		100	ayroll (S)		0	3.			Factor (%)		86.84
3.		np-Hrs Worked	186	7.	TOTAL	- A			4.			num Demand (kW)	
4.		ant Payroll (S)	10,516		1000	ayroll (\$)		13,041	5.			um Demand (1		4,28
	To provide	military room (co)		CTION D.			RGY GENER		- 29.	productives to	T COLO TATALISMA	mir is cirmina (i		1,40
_				P. Contract	1	2 2147 8 351715	NOT OFFICE			1		1		
ine No		PRODUCT	ION EXPENSE			ACCOUNT	NUMBER			AMOUN	T (S)	MILLS/NET	kWh	S/MMBT
							Y CONTRACTOR OF THE PARTY OF TH			(a)		(b))	(c)
1,			and Engineering				546			10,574	16.5			
2.	Fuel, Oi						547.1			0				0.00
3,	Fuel, Gr	18					547.2			0	"1 -			0.00
4.	Fuel, Ot	lier-					547.3			30,589				0,83
5.	Energy	For Compressed	Air				547.4			0		0.00		
6.	FUEL	SUB-TOTAL (2 thru 5)				547			30,589	1-	10.78		0.83
7.	Generat	ion Expenses				4	548			8,024				
8.		neous Other Por	wer Generation Ex	penses		3	549			3,162				
9.	Rents						550			0				
10.			AL (1 + 7 thru 9)							21,760		7.67		
11.		ATION EXPEN								52,349		18.45]
12.	Mainten	ance, Supervisio	m and Engineering				551			0				
13.	Mainten	ance of Structur	es				552			0	14			
14.			ing and Electric Pl				553			10,888				
14.	Mainten	ance of Miscella	neous Other Power	r Generatin	g Plant		554			0	11			
15.	MAIN	TENANCE EX	PENSE (12 thru 15)						10,888		3.84		
		AL PRODUCTION	ON EXPENSE (11	+ 16)						63,237	di L	22.28		
15.	TOTA					403.4,	411.10			18,793				
15. 16.	TOT/	ation					427			0				
15. 16. 17.														
15. 16. 17. 18.	Deprecia Interest		T (18 + 19)							18,793		6.62		1
15. 16. 17. 18. 19. 20. 21.	Deprecia Interest TOT/ POW		20)							18,793 82,030		6.62 28.90		

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-i) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM,Room 404-W, Washington, DC 20250; and to the Office of Management and Budget,Paperwork Reduction Project (OMB #0S72-0017), Washington, DC 20303. OMB FORM NO. 0572-0017, Uspires 12/31/94.

USDA - REA

This data will be used to determine your operating results and financial situation. Your

		USDA - REA				This data will be u	ised to determi	ne yaur opera	ting rest	ults and financ	ial situation.	Your		
		D . WING .	TROPE.		- 1	response is require			is not co	anfidential.		I DEAT	OU CANE	,
		RATING I				BORROWER		ION				REA U	SE ONL	Y
	INTER	RNAL CON	ABUSTION PLAN	ľ	- 1	Kentucky 59 G	T Fayette							
						PLANT								
						Hardin Landfil	l Generatin	g Unit				()		
NSTRUC	CTIONS - Su	bmit an original s	nd two copies to REA. For det	ails,		YEAR ENDING	G							
ee REA	Bulletin 1717	7B-3.			_	January 2020								
			SECTION A.	INTERNA			ENERATIN	GUNITS						
LINE	UNIT	SIZE	20000000			EL CONSUMPTI		T		OPERATIN	CHOURS		GROSS	
NO.	NO.	(kW)	OIL	GAS		METHANE	TOTAL	IN	_	ON	OUT OF SE	RVICE	GENERATIO	BTU
1,10.	3,00	3507	(1000 Gals.)	(1000 C.F.		MCF	101110	SERVICE		STANDBY		Unscheduled	(MWh)	PER kW
	(a)	(b)	(c)	(d)	'	(e)	(f)	(g)		(h)	(i)	(i)	(k)	(I)
1.	1	800	0.000	0		0	1.1	0		744	0	0	0	- 10
2.	2	800	0.000	0	_	4		487		220	1	36	372	N.
3.	3	800	0.000	0	_	2		218		524	0	2	133	
4.	3	400	0.000					210		324	-	-	100	
5.				-	\rightarrow						_	-		
_	TOTAL	2,400	0,000	0	-			705		1,488	1	38	505	11,98
6.	Average				_	500 / CF			Jepp	VICE (MW)		38	36	11,98
7.	Average	810	138,600 /Gal	1,000	/C.F.	2007 CF		STATIO	SER	VICEIMWI	1)	-	36	
8.	Total B	ru (10)	0	0	- 1	6,054	6,054	NET GEN	VERAT	TION (MWH	0		469	12,90
9.		el, Cost (\$)	0.0000							VICE % OF			7.13	
				ABOR RI	POR	Т		The same as				& MAXIMUM		
			Luciion de		T	-			1		TRUE SPACE			
LINE		ITEM	VALUE	LINE		ITEM		VALUE	LINE			ITEM		VALUE
NO.			0,000,000	NO.				1000	NO.					V: PC: 1020
1.	No. Emi	p. Full Time		5.	Mai	nt. Plant Payro	II (S)	2,152		Load Fact	or (%)			91.1
		perintendent)	1	6.	_	er Accounts	(5)		2,	Plant Fact				28.2
2.	-	p. Part Time	0	- "	1000	t Payroli (S)		0	3.			ity Factor (%)		89.4
3.		mp-Hrs Work		7.	TOT				4.			imum Demand	(kW)	0711
4.		lant Payroll (- "	1000	t Payroll (\$)		8,446	5.			mum Demand		74
40	coperci	iani rayron (TION D		OF NET ENE	DCV CEN		0.	Jinuicaten .	OT USS PIRAL	mum Demanu	(MAY)	74
			IJL/C	a soli Di	COS	T THE I LIVE	MOT OFFI	DECLE RIED		_		-		
ine No		PRODU	CTION EXPENSE			ACCOUN	T NUMBER			AMOU	NT (\$)	MILLS/NET	kWh	S/MMRT
line No		PRODU	CTION EXPENSE			ACCOUN	T NUMBER			AMOU!		MILLS/NET		S/MMRT
ine No			CTION EXPENSE		-	27.000.00	T NUMBER							10.000
		on, Supervisio	br 0.00 % -00-							(a)				100000000000000000000000000000000000000
1.	Operation	on, Supervisie I	br 0.00 % -00-				546			5,327				(c)
1.	Operation Fuel, Oi	on, Supervision II	br 0.00 % -00-				546 547.1			5,327 0				(c) 0.0
1. 2. 3.	Operation Fuel, Oi Fuel, Oi Fuel, Oi	on, Supervision II as ther	on and Engineering				546 547.1 547.2			5,327 0				(c) 0.0 0.0
1. 2. 3. 4. 5.	Operation Fuel, Oil Fuel, Oil Fuel, Oil Energy	on, Supervisions Il as ther For Compres	on and Engineering				546 547.1 547.2 547.3 547.4			(a) 5,327 0 0 4,541 0		(b		0.0 0.0 0.7
1. 2. 3. 4. 5. 6.	Operation Fuel, Oi Fuel, Oi Fuel, Oi Energy FUEL	on, Supervision II	on and Engineering				546 547.1 547.2 547.3 547.4 547			(a) 5,327 0 0 4,541 0 4,541		0.00		0.0 0.0 0.7
1. 2. 3. 4. 5. 6.	Operation Fuel, Oi Fuel, Oi Fuel, Oi Energy FUEL	on, Supervisions as ther For Compres SUB-TOTA tion Expenses	on and Engineering sed Air L (2 thru 5)	PRISES			546 547.1 547.2 547.3 547.4 547			(a) 5,327 0 0 4,541 0 4,541 7,092		0.00		0.0 0.0 0.7
1. 2. 3. 4. 5. 6. 7.	Operation Fuel, Oi Fuel, Oi Fuel, Oi Energy FUEL Generat Miscella	on, Supervisions as ther For Compres SUB-TOTA tion Expenses	on and Engineering	enses			546 547.1 547.2 547.3 547.4 547 548 549			(a) 5,327 0 0 4,541 0 4,541 7,092 5,131		0.00		0.0 0.0 0.7
1. 2. 3. 4. 5. 6. 7. 8. 9.	Operation Fuel, Oi Fuel, Oi Fuel, Oi Energy FUEL Generat Miscella Rents	on, Supervision as ther For Compres L SUB-TOTA tion Expenses aneous Other	on and Engineering sed Air L (2 thru 5) Power Generation Exp	enses			546 547.1 547.2 547.3 547.4 547			(a) 5,327 0 0 4,541 0 4,541 7,092 5,131		0.00 9.68		(c) 0.0 0.0
1. 2. 3. 4. 5. 6. 7. 8. 9.	Operation Fuel, Oi Fuel, Oi Fuel, Oi Energy FUEL Generat Miscella Rents	on, Supervision as ther For Compres L SUB-TOTA tion Expenses aneous Other FUEL SUB-T	on and Engineering sed Air L (2 thru 5) Power Generation Expo	enses			546 547.1 547.2 547.3 547.4 547 548 549			(a) 5,327 0 0 4,541 0 0,541 7,092 5,131 0 17,550		0.00 9.68		0.0 0.0 0.7
1. 2. 3. 4. 5. 6. 7. 8. 9. 10.	Operation Fuel, Oil Fuel, Oil Fuel, Oil Energy FUEL Generat Miscella Rents NON-OPER	on, Supervision as ther For Compres L SUB-TOTA tion Expenses aneous Other FUEL SUB-T RATION EXP	on and Engineering sed Air L (2 thru 5) Power Generation Expu OTAL (1 + 7 thru 9) ENSE (6 + 10)	enses.			546 547.1 547.2 547.3 547.4 547 548 549 550			(a) 5,327 0 0 4,541 7,092 5,131 0 17,550 22,091		0.00 9.68		0.0 0.0 0.7
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11,	Operation Fuel, Oi Fuel, Garen Fuel, Oi Energy FUEL Generat Miscella Rents NON- OPER Mainter	on, Supervision as ther For Compres SUB-TOTA tion Expenses aneous Other FUEL SUB-T AATION EXP	on and Engineering sed Air L (2 thru 5) Power Generation Expu OTAL (1 + 7 thru 9) ENSE (6 + 10) ision and Engineering	enses			546 547.1 547.2 547.3 547.4 547 548 548 549 550			(a) 5,327 0 0 4,541 0 4,541 7,092 5,131 0 17,550 22,091		0.00 9.68		0.0 0.0 0.7
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11, 12,	Operation Fuel, Oi Fuel, Oi Fuel, Oi Fuel, Oi Energy FUEL Generat Miscella Rents NON-OPER Mainter Mainter	on, Supervision as ther For Compres SUB-TOTA tion Expenses aneous Other FUEL SUB-T AATION EXP	on and Engineering sed Air L (2 thru 5) Power Generation Expu OTAL (1 + 7 thru 9) ENSE (6 + 10) ision and Engineering				546 547.1 547.2 547.3 547.4 547 548 549 550			(a) 5,327 0 0 4,541 0 4,541 7,092 5,131 0 17,550 22,091 0		0.00 9.68		0.0 0.0 0.7
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12.	Operation Fuel, Oi Fuel, Oi Fuel, Oi Fuel, Oi Energy FUEI Generat Miscella Rents NON-OPER Mainter Mainter Mainter Mainter Mainter	on, Supervision In as ther For Compres SUB-TOTA tion Expenses Income Sub-Tota ATION EXPENDED SUB-TEATION EXPENDED SUPERIOR OF STructure of General Income Supervision of General Income Structure of General Income Supervision Income Supervisi	on and Engineering sed Air L (2 thru 5) Power Generation Expu OTAL (1 + 7 thru 9) ENSE (6 + 10) ision and Engineering tures rating and Electric Pla	nt			546 547.1 547.2 547.3 547.4 547 548 549 550 551 552 553			(a) 5,327 0 0 0 4,541 7,092 5,131 0 17,550 22,091 0 0		0.00 9.68		0.0 0.0 0.7
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14.	Operati Fuel, Oi Fuel, Oi Fuel, Oi Fuel, Oi Energy FUEL Generat Miscella Rents NON- OPER Mainter Mainter Mainter	on, Supervision as ther For Compres SUB-TOTA tion Expenses aneous Other FUEL SUB-T AATION EXP mannee, Supervitance of Struct mance of Misc	on and Engineering sed Air L (2 thru 5) Power Generation Expu OTAL (1 + 7 thru 9) ENSE (6 + 10) ision and Engineering tures rating and Electric Platellancous Other Power	nt Generating	; Pian		546 547.1 547.2 547.3 547.4 547 548 549 550			(a) 5,327 0 0 4,541 7,092 5,131 0 17,550 22,091 0 0 38,314		9.68 9.68 37.42 47.10		0.0 0.0 0.7
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11, 12, 13, 14, 15.	Operation Fuel, Oi Fuel Miscella Rents NON-OPER Mainter	on, Supervision as ther For Compres L SUB-TOTA tion Expenses aneous Other FUEL SUB-T BATION EXP nance, Superv tance of Struct nance of Gene nance of Misc	sed Air L (2 thru 5) Power Generation Experience OTAL (1 + 7 thru 9) ENSE (6 + 10) ision and Engineering cures rating and Electric Platellaneous Other Power EXPENSE (12 thru 15)	nt Generating	ş Pian		546 547.1 547.2 547.3 547.4 547 548 549 550 551 552 553			(a) 5,327 0 0 4,541 7,092 5,131 0 17,550 22,091 0 0 38,314 38,314		0.00 9.68 37.42 47.10		0.0 0.0 0.7
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16.	Operation Fuel, Oi Fu	on, Supervision as ther For Compres L SUB-TOTA tion Expenses aneous Other FUEL SUB-T BATION EXP nance, Superv nance of Struct nance of Gene nance of Misc NTENANCE AL PRODUC	on and Engineering sed Air L (2 thru 5) Power Generation Expu OTAL (1 + 7 thru 9) ENSE (6 + 10) ision and Engineering tures rating and Electric Platellancous Other Power	nt Generating	ş Pian		546 547.1 547.2 547.3 547.4 547 548 549 550 551 552 553 554			(a) 5,327 0 0 4,541 7,092 5,131 0 17,550 22,091 0 0 38,314 38,314 60,405		9.68 9.68 37.42 47.10		0.0 0.0 0.7
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14, 15, 16. 17.	Operati Fuel, Oi Fuel, Gi Fuel, Oi Energy FUEL Generat Miscella Rents NON- OPER Mainter Mainter Mainter MAIP TOT/ Depreci	on, Supervision as ther for Compres L SUB-TOTA tion Expenses aneous Other FUEL SUB-T AATION EXP nance, Superv tance of Struct nance of Gene nance of Misc NTENANCE AL PRODUC ation	sed Air L (2 thru 5) Power Generation Experience OTAL (1 + 7 thru 9) ENSE (6 + 10) ision and Engineering cures rating and Electric Platellaneous Other Power EXPENSE (12 thru 15)	nt Generating	ş Pian	403.4,	546 547.1 547.2 547.3 547.4 547 548 549 550 551 552 553 554 411.10			(a) 5,327 0 0 4,541 7,092 5,131 0 17,550 22,091 0 0 38,314 38,314 60,405 8,380		0.00 9.68 37.42 47.10		0.0 0.0 0.7
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17.	Operation Fuel, Oil Fuel, Oil Fuel, Oil Fuel, Oil Fuel, Oil Energy FUEl, Generat Miscella Rents NON-OPER Mainter Mainter Mainter Mainter Mainter Mainter Interest Interest	on, Supervision as ther For Compres L SUB-TOTA tion Expenses aneous Other FUEL SUB-T EATION EXP tance of Strue nance of Gene nance of Mise NTENANCE AL PRODUC ation	on and Engineering sed Air L (2 thru 5) Power Generation Expu OTAL (1 + 7 thru 9) ENSE (6 + 10) ision and Engineering tures rating and Electric Pla ellancous Other Power EXPENSE (12 thru 15) FION EXPENSE (11 +	nt Generating	ş Plan	403.4,	546 547.1 547.2 547.3 547.4 547 548 549 550 551 552 553 554			(a) 5,327 0 0 4,541 7,092 5,131 0 17,550 22,091 0 0 38,314 38,314 60,405 8,380 0		0.00 9.68 37.42 47.10		0.0 0.0 0.7
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14, 15, 16. 17.	Operation Fuel, Oi Fuel, Oi Fuel, Oi Fuel, Oi Fuel, Oi Energy FUEl General Miscella Rents NON-OPER Mainter Mainter Mainter Mainter Mainter TOT/Depreci Interest	on, Supervision as ther For Compres L SUB-TOTA tion Expenses aneous Other FUEL SUB-T EATION EXP tance of Strue nance of Gene nance of Mise NTENANCE AL PRODUC ation	sed Air L (2 thru 5) Power Generation Expu OTAL (1 + 7 thru 9) ENSE (6 + 10) ision and Engineering tures rating and Electric Platellaneous Other Power EXPENSE (12 thru 15) FION EXPENSE (11 +	nt Generating	ş Pian	403.4,	546 547.1 547.2 547.3 547.4 547 548 549 550 551 552 553 554 411.10			(a) 5,327 0 0 4,541 7,092 5,131 0 17,550 22,091 0 0 38,314 38,314 60,405 8,380		0.00 9.68 37.42 47.10		0.0 0.0 0.7

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		USDA - REA			The Control of the Co	This data will be used to determine your operating results a response is required (7 U.S.C. 901 et seq.) and is not confid BORROWER DESIGNATION				xituation. Y	энг		
			REPORT - MBUSTION PLA	NT	BORROWE				(Martin		REA US	SE ONL	Y
	0.00	.000			PLANT								
						andfill Gener	ating Unit						
VSTRIE	CTIONS - S	inhmit on nelvina	and two copies to REA. For	details	YEAR END								
			and two copies to REAL For	details,	January 202								
ee REA	Bulletin 171	78-3,	CECTION	TAIRPINAL A			NO UNITE	_					
1000	1	Transact III	SECTION A.	INTERNA	L COMBUSTION		NG UNITS	_	min into 7 mars	0.11011111		T. Amin Co.	
LINE	UNIT	SIZE		1 200	FUEL CONSUMP		-	_	OPERATIN		DIMOR.	CROSS	estate t
NO.	NO.	(kW)	OIL	GAS	METHANE	TOTAL	IN		ON	OUT OF SE	_	GENERATIO	BTU
	65	76.5	(1000 Gals.)	(1000 C.F		745	SERVICE		STANDBY		Unscheduled	(MWh)	PER kWh
	(a)	(b)	(c)	(d)	(e)	(f)	(g) 669		(h) 65	(i) 3	(j) 7	(k) 369	(1)
1.	1	800	0.000			3	10000	_		0	6	343	
2.	2	800	0.000	0		3	504		234				
-	3	800	0.000	0		4	651	-	44	3	46	463	
4.	4	800	0.000	0		3	693		44	2	5	419	
5.						1						1 2 2 2 2	
6.	TOTAL	3,200	0,000	0		_	2,517		387	8	64	1,594	8,799
7.	Average	e BTU	138,600 /Ga	$I_{\rm r} = 1,000$	/C.F. 500 / C	F	STATION	SERV	ICE (MWb)	(103	
	T + 1 T	0		0	1400		NIPT CITAL	en em	ON OWNER			1 401	0.404
8.	-	TU (10)	0	0	14,02	5 14,025			ION (MWh)			1,491	9,406
9,	Total D	el, Cost (S)	0.0000				STATION		ICE % OF			6.46	
			SECTION B.	LABOR R	EPORT		-	SEC	CTION C.	FACTORS	& MAXIMUM	DEMANI	
LINE NO.		ITEM	VALUE	LINE NO.	ITEM	М	VALUE	LINE NO.			ITEM		VALUE
1	No Em	p. Full Time		5.	Maint, Plant Pay	rall (S)	(139)	1.	Load Fact	or (%)			76.42
1	-	perintendent	0	6,	Other Accounts	ron (3)	(159)	2.	Plant Fact				66,94
2			0	0.			0	3.			ity Factor (%)		79.14
2.		p. Part Time		1	Plant Payroll (\$)		0					(1.33/)	79.14
3.		mp-Hrs Wor		7.	TOTAL		44.5	4.			imum Demand		2 002
4,	Oper. P	lant Payroll		CONTRACT D	Plant Payroll (S)		4,512	5.	Indicated	Gross Maxi	mum Demand	(KW)	2,803
_			SE	CTION D.	COST OF NET E	NERGY GEN	ERATED	_			4		
ine No		PROD	OCTION EXPENSE		ACCO	UNT NUMBER			AMOU	NT (\$)	MILLS/NET		S/MMBTI (e)
		on Comments				546			7,199				
1.	Operati	on, Supervis	on and Engineering										0.00
1.			on and Engineering			547.1			0				
2.	Fuel, O	ii	on and Engineering		-	547.1 547.2							0.0
2. 3.	Fuel, O	il as	on and Engineering			547.2			0				
2. 3. 4.	Fuel, O Fuel, G	il as ther				547.2 547.3			8,230		0.00		
2. 3. 4. 5.	Fuel, O Fuel, G Fuel, O Energy	il as ther For Compre	ssed Air			547.2 547.3 547.4			8,230 0		0.00		0.59
2. 3. 4. 5. 6.	Fuel, O Fuel, G Fuel, O Energy FUE	il as ther For Compre L SUB-TOTA	ssed Air L (2 thru 5)			547.2 547.3 547.4 547			8,230 0 8,230		0.00		0.59
2. 3. 4. 5. 6. 7.	Fuel, O Fuel, G Fuel, O Energy FUE	il as ther For Compre L SUB-TOTA tion Expense	ssed Air L (2 thru 5)	manyas		547.2 547.3 547.4 547 548			8,230 0 8,230 1,994				0.59
2. 3. 4. 5. 6. 7.	Fuel, O Fuel, G Fuel, O Energy FUEl Genera Miscella	il as ther For Compre L SUB-TOTA tion Expense	ssed Air L (2 thru 5)	penses		547.2 547.3 547.4 547 548 549			8,230 0 8,230 1,994 3,692				0.00
2. 3. 4. 5. 6. 7. 8. 9.	Fuel, O Fuel, G Fuel, O Energy FUE) General Miscella Rents	il as ther For Compre L SUB-TOTA tion Expenses aneous Other	ssed Air L (2 thru 5) Power Generation Ex	penses		547.2 547.3 547.4 547 548			0 8,230 0 8,230 1,994 3,692 0		5,52		0.59
2. 3. 4. 5. 6. 7. 8. 9.	Fuel, O Fuel, O Fuel, O Energy FUEl General Miscella Rents	il as ther For Compre L SUB-TOTA tion Expenses ancous Other FUEL SUB-	ssed Air L (2 thru 5) Power Generation Ex	penses		547.2 547.3 547.4 547 548 549			0 8,230 0 8,230 1,994 3,692 0 12,885		5.52		0.59
2. 3. 4. 5. 6. 7. 8. 9. 10.	Fuel, O Fuel, G Fuel, O Energy FUEl General Miscella Rents NON- OPEL	il as ther For Compre L SUB-TOTA tion Expenses ancous Other FUEL SUB-TATION EXI	ssed Air L (2 thru 5) Power Generation Ex FOTAL (1 + 7 thru 9) ENSE (6 + 10)			547.2 547.3 547.4 547 548 549 550			0 8,230 0 8,230 1,994 3,692 0 12,885 21,115		5,52		0.59
2. 3. 4. 5. 6. 7. 8. 9. 10. 11.	Fuel, O Fuel, G Fuel, O Energy FUEI Genera Miscella Rents NON- OPEI Mainter	il as ther For Compre L SUB-TOTAtion Expense: ancous Other FUEL SUB-RATION EXI	ssed Air L (2 thru 5) Power Generation Ex FOTAL (1 + 7 thru 9) ENSE (6 + 10) vision and Engineering			547.2 547.3 547.4 547 548 549 550			0 8,230 0 8,230 1,994 3,692 0 12,885 21,115		5.52		0.59
2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12.	Fuel, O Fuel, O Fuel, O Energy FUEl General Miscella Rents NON- OPEL Mainter	il as ther For Compre L SUB-TOTA tion Expenses ancous Other FUEL SUB- RATION EXI mance, Super	ssed Air L (2 thru 5) Power Generation Ex COTAL (1 + 7 thru 9) ENSE (6 + 10) vision and Engineering ctures	V		547.2 547.3 547.4 547 548 549 550			0 8,230 0 8,230 1,994 3,692 0 12,885 21,115 0	+	5.52		0.59
2. 3, 4. 5. 6. 7. 8. 9. 10. 11, 12, 13.	Fuel, O Fuel, G Fuel, O Energy FUEl Genera Miscella Rents NON- OPEF Mainter Mainter	il as ther For Compre L SUB-TOTAtion Expenses ancous Other FUEL SUB-TOTATION EXITATION	ssed Air L (2 thru 5) Power Generation Ex FOTAL (1 + 7 thru 9) ENSE (6 + 10) vision and Engineering ctures erating and Electric Pl	ant		547.2 547.3 547.4 547 548 549 550 551 552 553			0 8,230 0 8,230 1,994 3,692 0 12,885 21,115 0 9,010	+	5.52		0.59
2. 3. 4. 5. 6. 7. 8. 9. 10. 11, 12. 13. 14.	Fuel, O Fuel, G Fuel, O Energy FUE Genera Miscella Rents NON- OPEF Maintee Maintee Maintee	ii as ther For Compre L SUB-TOTA tion Expenses ancous Other FUEL SUB- RATION EXI nance, Super nance of Stru nance of Gen	ssed Air L (2 thru 5) Power Generation Ex COTAL (1 + 7 thru 9) ENSE (6 + 10) vision and Engineering ctures erating and Electric Ple	ant r Generatio	ig Piant	547.2 547.3 547.4 547 548 549 550			0 8,230 0 8,230 1,994 3,692 0 12,885 21,115 0 0 9,010		5.52 8.64 14.16		0.59
2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15.	Fuel, O Fuel, G Fuel, O Energy FUE Genera Miscella Rents NON- OPEF Maintee Maintee Maintee Maintee Maintee	ii as ther For Compre L SUB-TOTA L SUB-TOTA tion Expenses ancous Other FUEL SUB- RATION EXI nance, Super nance of Stru nance of Gen nance of Mis NTENANCE	ssed Air L (2 thru 5) Power Generation Ex FOTAL (1 + 7 thru 9) ENSE (6 + 10) vision and Engineering ctures crating and Electric Proceedianceus Other Powe EXPENSE (12 thru 15	ant r Generatio	ig Piánt	547.2 547.3 547.4 547 548 549 550 551 552 553			0 8,230 0 8,230 1,994 3,692 0 12,885 21,115 0 9,010	+ -	5.52 8.64 14.16		0.5
2. 3. 4. 5. 6. 7. 8. 9. 10. 11, 12. 13. 14. 15. 16.	Fuel, O Fuel, G Fuel, O Energy FUE) Genera Miscells Rents NON- OPEI Maintel Maintel Maintel Maintel Maintel Maintel	ii as ther For Compre L SUB-TOTA L SUB-TOTA tion Expenses ancous Other FUEL SUB- RATION EXI nance, Super nance of Stru nance of Gen nance of Mis NTENANCE AL PRODUC	ssed Air L (2 thru 5) Power Generation Ex COTAL (1 + 7 thru 9) ENSE (6 + 10) vision and Engineering ctures erating and Electric Ple	ant r Generatio		547.2 547.3 547.4 547 548 549 550 551 552 553 554			0 8,230 0 8,230 1,994 0 12,885 21,115 0 9,010 9,010 30,125		5.52 8.64 14.16		0.5
2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17.	Fuel, O Fuel, G Fuel, O Energy FUEl General Miscell Rents NON- OPEF Maintet	il as ther For Compre L SUB-TOTA L SUB-TOTA MARCE SUB-TOTA COMPRESSION OF THE SUB-TOTAL SUB-TUBL SUB-TU	ssed Air L (2 thru 5) Power Generation Ex FOTAL (1 + 7 thru 9) ENSE (6 + 10) vision and Engineering ctures crating and Electric Proceedianceus Other Powe EXPENSE (12 thru 15	ant r Generatio		547.2 547.3 547.4 547 548 549 550 551 552 553 554			0 8,230 0 8,230 1,994 3,692 0 12,885 21,115 0 9,010 0 9,010 30,125 12,516		5.52 8.64 14.16		0.5
2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17.	Fuel, O Fuel, G Fuel, O Energy FUEl Genera Miscella Rents NON- OPEF Maintet Ma	iii as ther For Compre L SUB-TOTA tion Expense aneous Other RATION EXI nance, Supernance of Stru nance of Mis NTENANCE AL PRODUC istion	ssed Air L (2 thru 5) Power Generation Ex FOTAL (1 + 7 thru 9) ENSE (6 + 10) Vision and Engineering ctures erating and Electric Pi cellaneous Other Powe EXPENSE (12 thru 15 TION EXPENSE (11	ant r Generatio		547.2 547.3 547.4 547 548 549 550 551 552 553 554			0 8,230 0 8,230 1,994 3,692 0 12,885 21,115 0 9,010 0 9,010 30,125 12,516		5.52 8.64 14.16 6.04 20.20		0.5
2. 3. 4. 5. 6. 7. 8. 9. 10. 11, 12. 13, 14. 15. 16. 17.	Fuel, O Fuel, G Fuel, O Energy FUEl Genera Miscella Rents NON- OPEF Maintet Maintet Maintet Maintet TOT Deprece Interest	iii as ther For Compre L SUB-TOTA tion Expense aneous Other RATION EXI nance, Super nance of Stru nance of Mis NTENANCE AL PRODUCT istion	ssed Air L (2 thru 5) Power Generation Ex FOTAL (1 + 7 thru 9) ENSE (6 + 10) Vision and Engineering ctures erating and Electric Pl cellaneous Other Powe EXPENSE (12 thru 15 TION EXPENSE (11	ant r Generatio		547.2 547.3 547.4 547 548 549 550 551 552 553 554			0 8,230 0 8,230 1,994 3,692 0 12,885 21,115 0 9,010 0 9,010 30,125 12,516		5.52 8.64 14.16		0.59

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		USDA - REA ERATING RNAL COM		r		response is re BORROW Kentucky : PLANT		tte		A STATE OF THE PARTY OF THE PAR	and the second		SE ONLY	
	- Comment of	***		- W				ung Dait	-	_	_	-	_	
			and two copies to REA. For de	tuits,		YEAR EN								
see RE	A Bulletin I	7178-3.	OR CONTRACT OF			January 20		****	_			1		
	1		SECTION A. II	TERNAL				ING UNITS	_			_		
LINE		SIZE		2015	FUE	L CONSUMI		1		OPERATIN			GROSS	Stanto
NO.	NO.	(kW)	OIL	GAS		OTHER	TOTAL	IN		ON	-	SERVICE	GENERATION	BTU
	(a)	(b)	(1000 Gals.) (c)	(1000 C.F (d)	.)	(e)	(f)	SERVICE (g)		(h)	Scheduled (i)	Unscheduled (i)	(MWh) (k)	PER kWh
1.	1	1,600	0.0840	(4)	_	(6)	(1)	1	_	743		0	1	- 60
2.	2	1,600	0,0840	_	_	-		1	-	743	0	0	1	
3.	-	1,000	010070					-		140		· ·		
4.	100													
5.								1						
6.	TOTAL	3,200	0.168					2		1,486	0	0	2	11,642
7.	Average		138,600 /GaL	1,000	/C.F.	1		STATIO	N SEI	RVICE (MV		•	0	
	A WINTER	6	124 3470				150	Transfer of		Constant Constant	616			21222
8.	Total B		23.2848				23			ATION (MV			2	11,642
9.	Total De	d. Cost (\$)	anomici e					STATIO		RVICE % C			0	
	_		SECTION B. LA	BOR RE	PORT			_	SE	CTION C.	FACTORS	& MAXIMU	M DEMANI)
LINE		ITEM	VALUE	LINE NO.		ITEM		VALUE	LINI NO.	3		ITEM		VALUE
1.	No. Emp	, Full Time		5.	Main	t. Plant Pay	roll (\$)	360	1.	Load Fact	or (%)			0.00
	(inc. Su	perintendent)	0	6.		r Accounts			2.	Plant Fact	or (%)			0.08
2.	No. Emp	. Part Time	0		Plant	Payroll (\$)		0	3.	Running P	lant Capaci	ity Factor (%)	/ III	62,50
3.	Total Er	np-Hrs Worke	d 27	7.	TOT	AL			4.	15 Minute	Gross Maxi	imum Demand	(kW)	
4.	Oper. P	ant Payroll (\$)	0		Plant	Payroll (S)		360	5.	Indicated	Gross Maxi	mum Demand	(kW)	0.00
			SECT	TON D.	COST	OF NET EN	ERGY GE	NERATED	-					
Line ?	L No L	PRODUC	TION EXPENSE			ACC	OUNT NUM	BER		AMOU!		MILLS/NET		S/MMBTI
1.	Operation	on, Supervision	and Engineering			1	546		-	0				
2.	Fuel, Oi						547.1			(196)				(8,42
3.	Fuel, Ga	Š					547.2			0				0.00
	Fuel, Ot						547.3			0		ii		0.00
4.		For Compresse					547.4			0		0.00		
4. 5.	FUEL	SUB-TOTAL	(2 thru 5)				547			(196)		(98.00)		(8.42
5. 6.							548			0				
5. 6. 7.	Generat	ion Expenses					549			0		4		
5. 6. 7. 8.	Generat Miscella		ower Generation Exper	ises		_	W W A		_	- "				1
5. 6. 7. 8. 9.	Generat Miscella Rents	neous Other P		ises		1	550			0		0.00		1
5. 6. 7. 8. 9.	Generat Miscella Rents NON-	neous Other Po	TAL (1 + 7 thru 9)	ses			550			0		0.00		
5. 6. 7. 8. 9. 10.	Generat Miscella Rents NON-I	neous Other Portion EXPE	VTAL (1 + 7 thru 9) NSE (6 + 10)	ses						(196		0.00 (98.00)		
5. 6. 7. 8. 9. 10. 11.	Generat Miscella Rents NON- OPER Mainten	neous Other Poster SUB-TO ATION EXPE ance, Supervis	VTAL (1 + 7 thru 9) NSE (6 + 10) ion and Engineering	ses			551			(196) 0				
5. 6. 7. 8. 9. 10. 11. 12.	Generat Miscella Rents NON-I OPER Mainten Mainten	neous Other Portion EXPE ATION EXPE ance, Supervisiance of Structure	VTAL (1 + 7 thru 9) NSE (6 + 10) ion and Engineering ares				551 552			0 (196 0				
5. 6. 7. 8. 9. 10. 11. 12. 13.	Generat Miscella Rents NON-I OPER Mainten Mainten	FUEL SUB-TO ATION EXPE ance, Supervis ance of Structi ance of Genera	VTAL (1 + 7 thru 9) NSE (6 + 10) ion and Engineering ares ating and Electric Plant		Plant		551 552 553			0 (196 0 0 2,474				
5. 6. 7. 8. 9. 10. 11. 12. 13. 14.	Generat Miscella Rents NON-I OPER Mainten Mainten Mainten Mainten	reous Other Portion EXPE ance, Supervisionee of Structure of Generation of Miscel	VTAL (1 + 7 thru 9) NSE (6 + 10) ion and Engineering ares ating and Electric Plant laneous Other Power G		Plant		551 552			0 (196 0 0 2,474 0		(98.00)		
5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15.	Generat Miscella Rents NON-I OPER Mainten Mainten Mainten Mainten Mainten	THE SUB-TO ATION EXPENDED ATION EXPE	VTAL (1 + 7 thru 9) NSE (6 + 10) ion and Engineering ares ating and Electric Plant laneous Other Power G XPENSE (12 thru 15)	enerating	Plant		551 552 553			0 (196 0 0 2,474 0 2,474		1,237.00		
5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16.	Generat Miscella Rents NON-I OPER Mainten Mainten Mainten Mainten MAIN TOT/	FUEL SUB-TO ATION EXPE ance, Supervis ance of Structure ance of Miscel FENANCE EXAL PRODUCT	VTAL (1 + 7 thru 9) NSE (6 + 10) ion and Engineering ares ating and Electric Plant laneous Other Power G	enerating	Plant	403.4	551 552 553 554			0 (196) 0 0 2,474 0 2,474 2,278		(98.00)	11	
5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17.	Generat Miscella Rents NON-J OPER Mainten Mainten Mainten Mainten MAIN TOT/	FUEL SUB-TO ATION EXPE ance, Supervis ance of Structs ance of Miscel FTENANCE E. LL PRODUCT	VTAL (1 + 7 thru 9) NSE (6 + 10) ion and Engineering ares ating and Electric Plant laneous Other Power G XPENSE (12 thru 15)	enerating	Plant	403.4	551 552 553 554			0 (196) 0 0 0 2,474 0 2,474 2,278 2,575		1,237.00		
5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17.	Generat Miscella Rents NON-I OPER Mainten Mainten Mainten Mainten Mainten TOT/ Depreci: Interest	reous Other P. FUEL SUB-TO ATION EXPE ance, Supervis ance of Structs ance of Miscel FTENANCE E. LL PRODUCT	VTAL (1 + 7 thru 9) NSE (6 + 10) ion and Engineering ares ating and Electric Plant laneous Other Power G XPENSE (12 thru 15) ION EXPENSE (11 + 1	enerating	Plant	403.4	551 552 553 554			0 (196 0 0 0 2,474 0 2,474 2,278 2,575 0		(98.00) 1,237.00 1,139.00		
5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17.	Generat Miscella Rents NON-I OPER Mainten Main	FUEL SUB-TO ATION EXPE ance, Supervis ance of Structs ance of Miscel FTENANCE E. LL PRODUCT	VTAL (1 + 7 thru 9) NSE (6 + 10) ion and Engineering ures uting and Electric Plant laneous Other Power G XPENSE (12 thru 15) ION EXPENSE (11 + 1	enerating	Plant	403.4	551 552 553 554			0 (196) 0 0 0 2,474 0 2,474 2,278 2,575		1,237.00		

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		USDA - REA						o determine you				tuation. Y	our	
	OPE	RATING RE	PORT.					U.S.C. 901 et x IGNATION	eq.) and	is not confra	ential.	1 RE	A USE O	NIV
			USTION PLAN	г			59 GT Fa					K	A COL O	
	INTE	MIAL COMB	OSTION I LAN			PLANT	39 G1 F	yene	_			-		_
							Diesel Ger	erating Unit						
Kicker	CELONIC C	along from a of Park and a	to but poster	41.		YEAR E		iciating Out	_					
			two copies to REA. For deta	uts,										
ee REA	Bulletin 171	7B-3.	an americal to the			January :		A MINISTER NAME OF THE PARTY OF	T.C.					
F 17 / 2			SECTION A. II	VIERNAL				ATING UNI	15	05 K. 75 A.	271.01.00			
LINE	UNIT	SIZE	800	010	FUE	L CONSU		- 117	_	OPERATIN	G HOURS	DA CLEUD	GROSS	pmr:
NO.	NO.	(kW)	OIL	GAS		OTHE	TOTAL	IN		ON		1	GENERATIO	BTU
	(a)	(b)	(1000 Gals.) (c)	(1000 C.F.) (d)	- 1	(e)	(f)	SERVICE (g)		(h)	Scheduled (i)	Unsched (j)	(MWh) (k)	PER kWh
1.	3	1,600	0.000	(u)		(c)	(1)	0		744	0	0	0	(0)
2,	- 3	1,000	0.000	_	-			- 4		744	-	-		
3.								-		-				
4.				_	_				_				-	
5.								-						
6.	TOTAL	1,600	0.000					0		744	0	0	0	0
7.	Average		138,600 /Gal.	1,000	/C.F.	7			SER	VICE (MW		-	0	
	Treinge	0	Isototo reali	31000	TCO.			- States		THE LINE				
8.	Total B	TU(10_)	0				0	NET GEN	NERA'	TION (MW	h)		0	
9,	Total De	el. Cost (S)	- T. T. T. S I					STATION		VICE % OF			0	
			SECTION B. L	ABOR RE	PORT				SEC	CTION C.	FACTORS	& MAXI	MUM DEM	AND
		U.S.	100.1.5	0.00		UMAG		Surgery.	Marie	7.5			777	27.2
LINE		ITEM	VALUE	LINE		ITEM		VALUE	LINE			ITEN	4	VALUE
NO.	A1 - W1	15 m mm		NO.	24.1	. m n	F1 2/05	(60)	NO.	T 4 P4	(0/)			0.00
1.		p. Full Time	A 75 7	5.	_	t. Plant P	1.00	(69)	1.	Load Fact	- A			0.00
	A commence of the commence of	perintendent)	0	6.	Ver 3120.	r Account			2.	Plant Fact			7227	0.00
2.		p. Part Time	0		_	Payroll (S)	0	3.		lant Capaci			0.00
3.		mp-Hrs Worked	0	7.	TOT			7.00	4.		Gross Maxi			-
4.	Oper. P	lant Payroll (S)	0			Payroll ((69)		Indicated	Gross Maxi	mum Der	nand (RW)	0.00
_	_		SECT	ION D. (OST	OF NET	NERGY	GENERATE	D					
Line No		PRODUCT	ION EXPENSE			100	COUNT N	MPED		AMOU	NT /S)	MILL	S/NET kWh	S/MMBT
Line M		PRODUCTI	ION EXTENSE			AC	COUNTRY	ONIDER		(a)		(b)		(c)
1.	Operation	on, Supervision a	nd Engineering				546			0				1.0
2.	Fuel, Oi						547.1			0				0.00
3.	Fuel, G	ns					547.2			0		7		0.00
4.	Fuel, Ot	ther					547.3			0	1-3-			0.00
5.	Energy	For Compressed	Air			1 - 1	547.4			0		0.00	U U	
	FUEL	SUB-TOTAL (2	! thru 5)			4	547			0		0.00		0.00
6.							548			0		17		
	General	tion Expenses				4	549			0				
6. 7. 8.	Generat Miscella		ver Generation Exper	ises						0				
6. 7. 8. 9.	Generat Miscella Rents	neous Other Pow		ises			550			-				1
6. 7. 8. 9.	General Miscella Rents NON-	neous Other Pow	AL (1 + 7 thru 9)	ises			550		-	0		0.00		4
6. 7. 8. 9. 10.	General Miscella Rents NON- OPER	HIGH SUB-TOT FUEL SUB-TOT ATION EXPEN	AL (1 + 7 thra 9) SE (6 + 10)	ises						0		0.00		
6. 7. 8. 9. 10. 11.	Generat Miscella Rents NON- OPER Mainter	FUEL SUB-TOT ATION EXPENSIONER, Supervision	AL (1 + 7 thru 9) SE (6 + 10) n and Engineering	ises			551			0 0				
6. 7. 8. 9. 10. 11. 12.	Generat Miscella Rents NON- OPER Mainter Mainter	FUEL SUB-TOT EATION EXPENSIONANCE, Supervisionance of Structure	AL (1 + 7 thru 9) SE (6 + 10) n and Engineering es				551 552			0 0 0				
6. 7. 8. 9. 10. 11. 12. 13.	General Miscella Rents NON- OPER Mainter Mainter	FUEL SUB-TOT ATION EXPEN- nance, Supervision nance of Structure nance of Generation	AL (1 + 7 thrn 9) SE (6 + 10) n and Engineering es ing and Electric Plant				551 552 553			0 0 0 0 436				
6. 7. 8. 9. 10. 11. 12. 13. 14.	General Miscella Rents NON- OPER Mainter Mainter Mainter Mainter	FUEL SUB-TOT ATION EXPEN- nance, Supervision nance of Structuriance of Generation nance of Miscellance of Miscellance	AL (1 + 7 thrn 9) SE (6 + 10) n and Engineering es ing and Electric Plant neous Other Power G		Plant		551 552			0 0 0 0 436		0.00		
6. 7. 8. 9. 10. 11. 12. 13. 14. 15.	Generat Miscella Rents NON- OPER Mainter Mainter Mainter Mainter Mainter	FUEL SUB-TOT ATION EXPENSION TATION EXPENSION TABLE OF STRUCTURE TABLE OF GENERALITY TABLE OF MISCELLAN TENANCE EXI	AL (1 + 7 thrn 9) SE (6 + 10) n and Engineering es ing and Electric Plant neous Other Power G PENSE (12 thrn 15)	encrating	Plant		551 552 553			0 0 0 0 436 0 436		0.00		
6. 7. 8. 9. 10. 11. 12. 13. 14. 15.	Generat Miscella Rents NON- OPER Mainter Mainter Mainter Mainter MAIN TOT	FUEL SUB-TOT ATION EXPENSION DESCRIPTION EXPENSION DESCRIPTION EXPENSION DESCRIPTION DESCR	AL (1 + 7 thrn 9) SE (6 + 10) n and Engineering es ing and Electric Plant neous Other Power G	encrating	Plant		551 552 553 554			0 0 0 436 0 436 436		0.00		
6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16.	Generat Miscella Rents NON- OPER Mainter Mainter Mainter Mainter MAIN TOT/	FUEL SUB-TOT ATION EXPENSION DESCRIPTION EXPENSION DESCRIPTION EXPENSION DESCRIPTION DESCR	AL (1 + 7 thrn 9) SE (6 + 10) n and Engineering es ing and Electric Plant neous Other Power G PENSE (12 thrn 15)	encrating	Plant	403.4	551 552 553 554			0 0 0 436 0 436 436		0.00		
6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17.	General Miscella Rents NON- OPER Mainter Mainter Mainter Mainter MAIN TOTA Deprecial Interest	FUEL SUB-TOT ATION EXPENSION TATION EXPENSION TANCE OF STRUCTUR TANCE OF MISCELLAN TENANCE EXITED ALL PRODUCTION TO THE PROPURE THE PROPURE THE PRODUCTION TO THE PROPURE THE PROPURE THE PROPURE THE PROPUCTION TO THE PROPURE THE	AL (1 + 7 thru 9) SE (6 + 10) In and Engineering es Ing and Electric Plant Incous Other Power G PENSE (12 thru 15) ON EXPENSE (11 + 1	encrating	Plant	403.4	551 552 553 554			0 0 0 0 436 0 436 436 436		0.00		
6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16.	General Miscella Rents NON- OPER Mainter Mainter Mainter Mainter Mainter Mainter Mainter TOL Depreci Interest	FUEL SUB-TOT ATION EXPENSION DESCRIPTION EXPENSION DESCRIPTION EXPENSION DESCRIPTION DESCR	AL (1 + 7 thru 9) SE (6 + 10) In and Engineering es Ing and Electric Plant Incous Other Power G PENSE (12 thru 15) ON EXPENSE (11 + 1	encrating	Plant	403.4	551 552 553 554			0 0 0 436 0 436 436		0.00		

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		USDA - REA			to determine your operating results		Your
	or	PERATING RE	PODT		U.S.C. 901 et seq.) and is not conf	idential.	DEA TICE ONLY
	400	NES AND STA	5, T. T. T. T. J.	BORROWER DES	IGNATION		REA USE ONLY
INSTR		n original and two copies		Kentucky 59 YEAR ENDING			
	A Bulletin 1717B-3.	n original and two copies	to REAL FOI delans,	January 2020			
314	0.0000000000000000000000000000000000000		SEC	CTION A. EXPENSE	ND COSTS		
		di sudo.			The state of the s	0.000	
++		ITEMS			ACCOUNT NUMBER	LINES (a)	STATIONS (b)
7 7		ON OPERATION			- 24	200 000	575,579
		ND ENGINEERIN			560	401,377	577,591
		HING			561	357,474	******
		NSES		2 2 3 3 2 3	562	F12 271	235,169
		E EXPENSES .			563	542,771	
300		LINE EXPENSES			564 566		
200		US EXPENSES .		6 56 K K K	500	29,354	912.700
7.	DANGMICCION	(1 thru 6) OF ELECTRICITY	V DV OTHERS		565	1,330,976	812,760
					567	37,189	
9. Ki			RATION (7 (liru 9)	* 4 6 6 4	307	2,695,261	812,760
10.		SION MAINTENAN		A. A. A. A.		2,093,201	312,760
11. S		ND ENGINEERIN		2 2 2 2 2 2	568	7,198	10,359
			A CAR A TOTAL TOTA		569		0
		PMENT			570		122,454
	the second secon	NES			571	137,562	
					572	0	
		US TRANSMISSIO			573	8,774	
17.	TOTAL TRA	NSMISSION MAIN	NTENANCE (11 thru 16)			153,534	132,813
18.	TOTAL TRA	NSMISSION EXPE	ENSE (10 + 17)			2,848,795	945,573
19. R	RTO/ISO EXPEN	SE - OPERATION		1 2 4	575.1-575.8	427,200	0
20, R	RTO/ISO EXPEN	NSE - MAINTENAI	NCE	N 0 17 18 1	576.1-576.5	0	0
21.	TOTAL RTO	/ISO EXPENSE (1	9+20)			427,200	
22. D	DISTRIBUTION	EXPENSE - OPER	RATION		580 thru 589	0	188,399
23. D		EXPENSE - MAIN	Walter and the state of the sta		590 thru 598	0	148,735
24.			NSE (22 + 23)			0	337,134
25.			INTENANCE (18 + 21 +	24)		3,275,995	1,282,707
		rs		2 4 4 6 6			
1000		- TRANSMISSIO			403.5	403,435	
		- DISTRIBUTION	V		403.6	0	CONTEN
Charles and	NTEREST - TR			0 3 0 8 6 8	427	823,525	7.7.1
	NTEREST - DIS				427	0	2.51011
30.		NSMISSION (18+				4,075,755	
31.		RIBUTION (24 + 2			0	0	1437777344
32.	TOTAL LINE	S AND STATIONS	S (21 + 30 + 31)			4,502,955	3,568,391
		SECTION B. FA	CILITIES IN SERVICE		SECTION C. LAB	OR AND MATERIA	L SUMMARY
	TRANSMISS		SUBSTA		1. NUMBER OF EMPLOYE		137
_	DLTAGE (kV)	MILES	TYPE	CAPACITY (kVA	ITEM	LINES	STATIONS
1.	12.5	0.90	10. STEPUP AT GEN-	I Take	2. OPER. LABOR	323,116	
2.	34.5	13.40	ERATING PLANTS	2,777,500	3. MAINT. LABOR	43,229	
3.	69	1,966.90		4212.00	4. OPER, MATERIAL	29,663	
4.	138	411.20	11. TRANSMISSION	4,140,000	5. MAINT. MATERIAL	72,587	150,230
5.	161	353,50			SEC	TION D. OUTAGES	
6.	345	118.70	ia promprerimos	Jana eve			
	OTAL (1 thru 6)		12. DISTRIBUTION	4,230,045	1. TOTAL	CEDVED	19,918
	STR. LINES	0.0	Marie Control of the	1000000000	2. AVG. NO. DISTR. CONS.		545,930
9. TO	TAL (7+8)	2,864,60	(9 thru 12)	11,147,545	3. AVG. NO. HOURS OUT I	PER CONS.	0.04

USDA-RUS		BORROWER DESIGNAT	ION
OPERATING REPORT		Kentucky 59	
INFORMATION SUMMARY		East Kentucky P P O Box 707	ower Cooperative
		Winchester Ken	tucky 40392-0707
		Period Ending: I	February 2020
	<u>MWH</u>	Total \$	\$/MWH
Sales of Electricity (Cost/MWH)			
Member - excluding steam	2,371,047	139,157,753	58.69
Non - Member	122,151	3,440,381	28.16
Total - excluding steam	2,493,198	142,598,134	57.19
Member Sales - including steam	2,409,918	141,054,444	58.53
Total Sales - including steam	2,532,069	144,494,825	57.07
Purchased Power/MWH - Total	1,208,451	26,020,593	21,53
Generation Cost/MWH			
Fossil Steam	1,261,703	64,570,757	51.18
Internal Combustion - Natural Gas	15,069	10,073,927	668.52
Internal Combustion - Landfill Gas and Diesel	14,921	726,985	48.72
Other - Solar (Unsubscribed Panels)	1,379	149,067	108.10
Total Generation Cost/MWH	1,293,072	75,520,736	58.40
Total Cost of Electric Service per MWH sold	2,532,069	131,207,890	51.82
Total Operation & Maintenance Exp per MWH sold	2,532,069	92,403,236	36.49
Note: Revenues, generation, and expenses for Glasgo	w Landfill are exc	cluded from the abov	e Information Summary
See Section C, Notes to the Financial Statements.			
	MW	Total \$	<u>\$/MW</u>
Capacity Sales			
Capacity Sales	28,041	2,118,141	75.54

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-i) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, AG Rox 7630, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB #0572-0017). Washington, DC 20503. OMB FORM NO. 0572-0017, Expires 12/3/24.

This data will be used by REA to review your operating results financial simulting. You USDA-REA	response is required (7 O.S.	BORROWER DESIGNATION		
7357770		Kentucky 59		
		BORROWER DESIGNATION	ON	
OPERATING REPORT - FINANCIAL		East Kentucky Power Co.	perative	
A STATE OF THE PROPERTY OF THE		P. O. Box 707		
		Winchester, Kentucky 40	392-0707	
NSTRUCTIONS-Submit an original and two copies to REA. Round all amounts to		PERIOD ENDED	R	EA USE ONLY
nearest dollar. For detailed instructions, see REA Bulletin 1717B-3.		February 2020		
We hereby certify that the entries in this report are in accordance with system to the best of our knowledge and belief.		r records of the system and		
ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII. HAVE BEEN OBTAINED FOR ALL POLICIES.	, REA, WAS IN FORCE	DURING THE REPORTING	PERIOD AND RENEWA	
SIGNATURE OF OFFICE MANAGER OR ACCOUNT	TANT	_	DAT	E
(inthony & lamabell			May 11,	2020
SIGNATURE OF MANAGER		_	DAT	
SECTION A. STAT	EMENT OF ODE	PATIONS	- DAT	
SECTION A. STAT	EMENT OF OFF	YEAR-TO-DATE		THIS MONTH
ITEM	LAST YEAR	THIS YEAR	BUDGET	THIS MONTH
TIEN	(a)	(b)	(c)	(d)
1. Electric Energy Revenues	155,501,331	144,716,275	182,732,042	70,784,463
Electric Energy Revenues	1,070,303	(8,146)	18,386	(30,84)
3. Other Operating Revenue and Income	2,552,266	2,844,907	2,857,512	1,351,26
4. Total Oper, Revenues & Patronage Capital (1 thru 3).	159,123,900	147,553,036	185,607,940	72,104,87
			14,800,358	5,818,10
5. Operation Expense - Production - Excluding Fuel , .	10,566,717	12,005,942		
6. Operation Expense - Production - Fuel	31,337,482	27,214,042	47,351,840	14,633,88
7. Operation Expense - Other Power Supply	36,059,826	27,843,103	32,955,485	11,143,68
8. Operation Expense - Transmission	4,474,743	6,869,038	8,548,765	3,361,01
9. Operation Expense - Regional Market Expenses	903,811	851,100	1,014,267	423,90
0. Operation Expense - Distribution	263,285	318,805	325,571	130,40
1. Operation Expense - Consumer Accounts	0	0	0	210.00
2. Operation Expense - Consumer Service & Inform	1,237,525	732,717	1,334,193	315,15
3. Operation Expense - Sales	18,279	10,934	20,589	8,32
4. Operation Expense - Administrative & General	6,508,126	6,579,471	7,483,012	3,104,72
5. Total Operation Expense (5 thru 14)	91,369,794	82,425,152	113,834,080	38,939,20
6. Maintenance Expense - Production	9,537,716	8,546,478	7,422,611	4,214,11
7. Maintenance Expense - Transmission	1,603,951	800,976	1,756,787	514,62
8. Maintenance Expense – RTO/ISO	. 0	0	0	
19. Maintenance Expense - Distribution	284,880	227,445	352,078	78,71
20. Maintenance Expense - General Plant	341,440	403,185	270,616	177,41
1. Total Maintenance Expense (16 thru 20)	11,767,987	9,978,084	9,802,092	4,984,87
22. Depreciation & Amortization Expense	19,814,086	20,718,417	21,233,802	10,481,56
3. Taxes	18,562	23,959	23,960	11,97
4. Interest on Long-Term Debt	18,696,943	17,770,352	18,261,183	8,620,07
5. Interest Charged to Construction - Credit	0	0	0	3/00
6. Other Interest Expense	0	1,167	0	1,16
7. Asset Retirement Obligations	16,011	89,709	205,760	44,85
8. Other Deductions	174,488	201,050	185,825	72,89
9. Total Cost of Electric Service (15 + 21 thru 28)	141,857,871	131,207,890	163,546,702	63,156,60
0. Operating Margins (4 - 29)	17,266,029	16,345,146	22,061,238	8,948,27
1. Interest Income.	4,758,875	3,341,884	3,399,362	1,597,37
2. Allowance for Funds Used During Construction	0	0	0	
3. Income (Loss) from Equity Investments	0	0	0	102.10
34. Other Nonoperating Income - Net	(140,636)	43,898	(19,733)	12,40
35. Generation & Transmission Capital Credits	0	0	0	
36. Other Capital Credits & Patronage Dividends	188,717	250	12,500	
37. Extraordinary Items	0	0	0	
38. Net Patronage Capital or Margins (30 thru 36)	22,072,985	19,731,178	25,453,367	10,558,04

USDA - REA		BORROWER DESIGNATION	
OPEN LTING DEPONT CONTINUES.		Kentucky 59	mn i tion seeks
OPERATING REPORT - FINANCIA	L	PERIOD ENDED	REA USE ONLY
		February 2020	
	SECTION B. BA	ALANCE SHEET	
ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CR	EDITS
1. Total Utility Plant In Service.	4,188,933,560	33. Memberships.	1,600
2. Construction Work in Progress	264,586,477	34. Patronage Capital	
3. Total Utility Plant (1+2)	4,453,520,037	a. Assigned and Assignable	692,875,761
4. Accum. Provision for Depreciation & Amort	1,577,901,659		
5. Net Utility Plant (3 - 4)	2,875,618,378	c. Retired Prior Years	1,814,291
6. Non-Utility Property - Net	820	d. Net Patronage Capital	691,061,470
7. Investments in Subsidiary Companies	0	35. Operating Margins - Prior Years	0
8. Invest, in Assoc. Org Patronage Capital		36. Operating Margins - Current Year	. 16,345,396
9. Invest. In Assoc. Org Other - General Funds	9,309,678	37. Non-Operating Margins	3,385,782
10. Invest. In Assoc. Org Other - Non-General Funds .	0	38. Other Margins and Equities	
11. Investments in Economic Development Projects		39. Total Margins & Equities (33, 34d thru 38)	
12. Other Investments		40. Long-Term Debt - RUS (Net)	
13. Special Funds		41. Long-Term Debt-FFB - RUS Guaranteed	
14. Total Other Property & Investments (6 thru 13) .	54,000,551	42. Long-Term Debt-Other-RUS Guaranteed	
		43. Long-Term Debt-Other-(Net)	
15. Cash - General Funds	26,067,505	44. Long-Term Debt-RUS - Econ Devel.(Net)	0
16. Cash - Construction Funds - Trustee	500	45. Payments - Unapplied	(352,458,875
17. Special Deposits		46. Total Long-Term Debt (40 thru 45)	2,351,717,009
18. Temporary Investments		47. Obligations Under Capital Leases - Noncurrent .	
19. Notes Receivable (Net)		48. Accumulated Operating Provisions	
20. Accounts Receivable - Sales of Energy (Net)		49. Total Other Noncurrent Liabilities (47 + 48)	
21. Accounts Receivable - Other (Net)	4,058,973	50. Notes Payable	
22. Fuel Stock		51. Accounts Payable	
23. Renewable Energy Credits		52. Current Maturities Long-Term Debt	
24. Materials and Supplies - Other	67,437,632	53. Current Maturities Long-Term Debt-Rural Devel	
25. Prepayments		54. Current Maturities Capital Leases	
26. Other Current and Accrued Assets	172,409	55. Taxes Accrued	2,354,700
27. Total Current and Accrued Assets (15 thru 26)	337,835,266	56. Interest Accrued	. 20,615,192
		57. Other Current & Accrued Liabilities	
28. Unamortized Debt Disc. & Extraord. Prop. Losses	3,240,047	58. Total Current & Accrued Liabilities (50 thru 57) .	
29. Regulatory Assets.		59. Deferred Credits	
30. Other Deferred Debits	7,755,774	60. Accumulated Deferred Income Taxes	
31. Accumulated Deferred Income Taxes	0	61. Total Liabilities and Other Credits	
32. Total Assets & Other Debits (5+14+27 thru 31) .	3,411,857,995	(39+46+49+58 thru 60)	3,411,857,995

SECTION C. NOTES TO FINANCIAL STATEMENTS

THE SPACE BELOW IS PROVIDED FOR IMPORTANT NOTES REGARDING THE FINANCIAL STATEMENT CONTAINED IN THIS REPORT, (IF ADDITIONAL SPACE IS NEEDED, USE SEPARATE SHEET.)

Steam Sales

East Kentucky Power sells steam to Fleming-Mason wholesale for use by International Paper, a recycle papermill adjacent to East Kentucky Power's Spurlock generating station near Maysville, Kentucky. For reporting purposes, steam is converted to equivalent demand and energy sold and generation produced, using British Thermal Units and a moving twelve-month weighted average heat rate.

February 2020 Demand\MMBTU 322.600

Energy\MMBTU

169,215.40

Year-to-date

Energy\MMBTU

357,412.10

Regulatory Assets

Line 29 includes regulatory assets of \$86,841,476 and \$749,484 representing the 2010 cancellation of Smith Unit 1 construction and abandonment of Dale Station, respectively.

Power Sales Arrangements - Operating Lease

In December 2015, the Cooperative became the lessor under two power sales arrangements that required them to be accounted for as leases due to the specific terms of the agreements. One arrangement, which terminated on April 30, 2019, was a capacity purchase and tolling agreement that entitled a third party to 165 MW of firm generation and capacity from Bluegrass Generation Station Unit 3. The other arrangement, an agreement to sell the capacity and energy from the Glasgow landfill gas plant to a member system, is in effect for a period of ten years. The revenues and expenses associated with the generating units dedicated to these power sales arrangements are charged to RUS SoA accounts 412 and 413, respectively, over the terms of their respective sales arrangements. Accordingly, the revenues, generation and expenses associated with these units are excluded from Part B SE--Sales of Electricity, Part F IC--Internal Combustion Plant, and Part C--Sources and Distribution of Energy while the power sales arrangements are in effect. Upon termination of the sales arrangement, RUS SoA accounts 412 and 413 are no longer utilized and the revenues, generation and expenses associated with the respective generating units are included in the above-mentioned schedules.

*This computer-generated data form is identical in form and substance to REA Forms 12a-i, "Operating Report - Financial," approved by the Office of Management and Budget (OMB) under the OMB approval number 0572-0017.

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE

FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART B SE - SALES OF ELECTRICITY

BORROWER DESIGNATION

Kentucky 59

East Kentucky Power Cooperative

P. O. Box 707

Winchester, Kentucky 40392-0707

OD ENDED: February 2020

This date will be used by MUS to review your financial investion. You

INSTRUCTIONS - Submit an original and two copies	to RUS or file electronically,							Thir data will be used by MUS	to review your financial into	stian. Your		
For detailed Instructions, see RUS Bulletin 1717B-3.								response is required [7 U.S.C.	901 et. Seq.) and may be car	ofidential.		
			11.7.00.07		Average	Actual Den	nand (MW)			REVENUE \$		
Name of Company or Public Authority	RUS BORROWER DESIGNATION	Statistical Classification	Renewable Energy Program Name	Primary Renewable Fuel Type	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand	Electricity Sold (MWh)	Demand Charges (\$)	Energy Charges	Other Charges	Total (\$) (j + k + l)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(1)	(i)	(k)	(1)	(m)
1. Big Sandy RECC	P.S.C. #35	RQ			57		57	44,188	685,142	1,995,205	144,793	2,825,14
2. Blue Grass	P.S.C. #35	RQ			304		304	262,321	3,681,358	11,561,536	602,642	15,845,53
3, Clark REC	P.S.C. #35	RQ			107		107	88,000	1,289,997	3,984,193	299,392	5,573,58
4. Cumberland Valley RECC	P.S.C. #35	RQ			105		105	83,193	1,251,773	3,767,072	275,019	5,293,86
5. Farmers RECC	P.S.C. #35	RQ	1000		104		104	94,096	1,240,905	4,223,424	248,065	5,712,39
6. Fleming Mason RECC	P.S.C. #35	RQ			176		176	172,246	1,998,872	6,799,227	313,262	9,111,36
7. Grayson RECC	P.S.C. #35	RQ	1		58		58	48,346	703,943	2,164,962	166,018	3,634,92
8. Inter-County RECC	P.S.C. #35	RQ			122		122	96,719	1,486,094	4,307,937	267,512	6,061,54
9. Jackson County RECC	P.S.C. #35	RQ			229		229	181,643	2,785,138	8,159,831	532,646	11,477,61
10. Licking Valley RECC	P.S.C. #35	RQ			59		59	48,801	705,207	2,210,452	151,337	3,066,99
11. Nolin RECC	P.S.C. #35	RQ			168		168	142,685	1,995,992	6,304,679	339,816	8,640,48
12. Owen EC	P.S.C. #35	RQ	1		419		419	430,704	3,355,888	17,779,134	156,726	21,291,74
13. Salt River RECC	P.S.C. #35	RQ			248		248	223,020	3,004,638	9,975,550	527,826	13,508,01
14. Shelby RECC	P.S.C. #35	RQ			96		96	92,457	1,201,050	4,035,329	205,272	5,441,65
15. South Kentucky RECC	P.S.C. #35	RQ			328		328	254,984	3,987,542	11,373,841	721,480	16,082,863
16. Taylor County RECC	P.S.C. #35	RQ			124		124	107,644	1,387,781	4,501,584	292,816	6,182,18
17.												
18. Fleming Mason RECC**					33		33	38,871	358,166	1,547,123	(8,598)	1,896,69
19.												
20. Green Power ***										7,855		7,85
21.				1.								
22.			- 7									
23												
24.												
25.												
26.												
27. SUBTOTAL					2,737		2,737	2,409,918	31,119,486	104,598,934	5,236,024	141,054,44

RUS Financial and Operating Report Electric Power Supply - Part 8 SE - Sales of Electricity

Revision Date 2013

Page 1 of 2

[&]quot; Includes equivalent kWh for steam sold to Fleming Mason RECC for International Paper. Steam sales are recorded in account 456.

^{***} Includes Green Power from various Co-Ops

⁽f) represents monthly average of actual KW demand (YTD @ current month)

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE

FINANCIAL AND OPERATING REPORT **ELECTRIC POWER SUPPLY** PART B SE - SALES OF ELECTRICITY

ACRROWER DESIGNATION Kentucky 59 East Kentucky Power Cooperative P. O. Box 707 Winchester, Kentucky 40392-0707

February 2020

INSTRUCTIONS - Submit an original and two copies to RUS or file electronically.

This data will be used by RUS to review your financial situation. Your response is required (7 U.S.C. 901 et. Seq.) and may be confidential.

or detailed instructions, see RUS Bulletin 1717B-3.	or detailed	instructions,	see RUS	Bulletin	1717B-3.
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For detailed instructions, see RVS Bulletin 17178-3.			1					response is required (7 U.S.C.	. 901 et. Seq. J ann may a			
	100		A		Average	Actual Den	nand (MW)			REVENUE \$		
Name of Company or Public Authority	Borrower Designation	Statistical Classification	Renewable Energy Program Name	Primary Renewable Fuel Type	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand	Electricity Sold (MWh)	Charges (\$)	Energy Charges	Other Charges	Total (\$) (j + k + l)
(a)	(b)	(c)	(d)	(e)	(1)	(g)	(h)	(1)	(I)	(k)	m	(m)
1 AES Ohio Generation, LLC	-	DS										9
2 Ameren Energy		OS										
3 American Electric Power		os										
4 Associated Electric Company		os										
5 Big Rivers Electric Corporation		os										
6 Cargill Power Markets		os										
7 Dayton Power & Light	76 6	os										
8 Duke Energy Carolinas, Inc.		OS										
9 Duke Energy Kentucky		os										
10 Duke Energy Ohio		OS										
11 DTE Energy Trading	1	DS										
12 EDF Trading North America, LLC		os										
13 Hoosier Energy		os	-					2 11				
14 Louisville Gas & Electric	C I	OS						1,147		23,139		23,139
15 Miso		os					(I control of	= 4				
16 North Carolina Electric		os	1					1				
17 North Carolina Municipal		os										
18 Northern Indiana Public		os										
19 Ogelthorpe Power Corporation		05										
20 PowerSouth Energy		OS										
21 PJM Interconnection	1	os				_	1 -	121,004	2,118,141	3,417,242		5,535,383
22 Progress Energy		os										
23 Southern Company Services	1	os					3	14	15			
24 Southern Illinois Power Co.		os										
25 Southern Indiana Gas		OS							-			
26 Tenaska Power		os										
27 Tennessee Valley Authority		os						1				
28 The Energy Authority		os										
29 Virginia Power		os		1								
30 Wabash Valley Power		os		1								
31 Western Farmers Electric		os	100									
32 Westar Energy, Inc		os										
33												
34				-	-							
35					-							
36	1	-										
37 SUBTOTAL THIS PAGE								122,151	2,118,141	3,440,381		5,558,52
38 SUBTOTALS FROM PAGE 1 LINE 27	1	-			-			2,409,918	31,119,486	104,698,934	5,236,024	141,054,44
39 GRAND TOTAL PAGES 1 & 2					_			2,532,069	33,237,627	108,139,315	5,236,024	146,612,966

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE

FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART B PP - PURCHASED POWER

BORROWER DESIGNATION

Kentucky 59

East Kentucky Power Cooperative

P. O. Box 707

Winchester, Kentucky 40392-0707

WIDD ENDED-

February 2020

This data will be used by RUS to review your financial situation. Your

response is required (7 U.S.C. 501 et. Seq.) and may be confidential.

INSTRUCTIONS - Submit an original and two copies to RUS or file electronically.

For detailed instructions, see RUS Bulletin 17178-3.

	100		100 000 1		Average	ACTUAL DE	(WM) DAAN		POWER E	XCHANGES		REVE	NUE \$	
Name of Company or Public Authority	BORROWER DESIG.	Statistical Classification	Renewable Energy Program Name	Primary Renewable Fuel Type	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand	Electricity Purchased (MWh)	Received (MWh)	Electricity Delivered (MWh)	Demand Charges (\$)	Energy Charges	Other Charges	Total (\$) (I +m +n)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(f)	(m)	(n)	(0)
1 AEP Partners		OS					1000							
2 Ameren Energy		OS			2									
3 American Electric Power		OS									Ji			
4 Big Rivers Electric Corporation		OS							T			-		
5 Cargill Power Markets		OS				_								
6 Cox Waste-to-Energy		os						65				1,146		1,14
Department of Military Affairs, National Guard Armory		os	Department of Military Affairs	Solar- photovoltaic				2	51			36		3
8 DTE Energy Trading		os			Ohio I									
9 Duke Energy Kentucky		os		1 = :										
10 Duke Energy Ohio		os												
11 Dynegy Power Marketing		os												
12 EDF Trading		os												
13 Electric Market Connection		os												
14 Exelon Power Team		os			5. 3									
15 Hoosier Energy		os												
16 Indianapolis Power & Light		OS		-										
17 Louisville Gas & Electric		os			1									
18 Mac Farms		os												
19 Miso		os												
20 North Carolina Electric	1	os							200					
21 North Carolina Municipal Power		os											-	
22 Other Renewable Supplier		os	Community Solar Power Generation	Solar- photovoltaic	4			43			724	847		1.57
23 Owensboro Municipal Utilites		os												
24 PJM		os						1,133,931		-	2 2 3	24,616,674		24,616,67
25 Progress Energy Carolinas, Inc.		RO												
26 SEMPRA		os												
27 Southeastern Power Administration		os	1		157			74,410			494,258	906.908		1,401,16
28 Southern Company Services	The same	os			-			- 62			-			
29 Southern Illinois Power Cooperative		os											-	
30 Southern Indiana Gas & Electric		os	-											
31 Tenaska Power Services		os												
32 Tennessee Valley Authority	1	os												
33 The Energy Authority		os												
34 Westar Energy		os												
35 Western Farmers Electric		os												
36 Regulatory Asset		OTHER												
37		77.7.11275	-								-		-	
TOTALS					161			1,208,451			494,982	25,525,611		26,020,59

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE	BORROWER Kentucky 59	DESIGNATION		
FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY	East Kentuc P. O. Box 70	ky Power Coop		
PART C - SOURCES AND DISTRIBUTION OF ENERGY	PERIOD END	DED:	February 2020	
INSTRUCTIONS - Submit an original and two copies to RUS or file electronically.	NO. OF	1	NET ENERGY	
For detailed instructions, see RUS Bulletin 1717B-3.	PLANTS	CAPACITY	RECEIVED BY	COST
SOURCES OF ENERGY		(kw)	SYSTEM (MWh)	(\$)
(a)	(b)	(c)	(d)	(e)
GENERATED IN OWN PLANT (Details on Parts D, E, F IC, F CC, and G)				- A
1. Fossil Steam	2	1,838,945	1,261,703	64,570,757
2. Nuclear				
3. Hydro			00	
4. Combined Cycle	0 - 1			
5. Internal Combustion	9	1,323,800	29,990	10,800,912
6. Other	1	8,243	1,379	149,067
7. Total in Own Plants (1 thru 6)	12	3,170,988	1,293,072	75,520,736
PURCHASED POWER	*			
8. Total Purchased Power			1,208,451	26,020,593
9. Received Into System (Gross)				
10. Delivered Out of System (Gross)				
11, Net Interchange (9 - 10)				140
TRANSMISSION FOR OR BY OTHERS - (WHEELING)				-
12, Received Into System				
13. Delivered Out of System				
14. Net Energy Wheeled (12 - 13)			0	1.4
15. TOTAL Energy Available for Sale (7 + 8 + 11 + 14)			2,501,523	
DISTRIBUTION OF ENERGY				
16. TOTAL Sales			2,532,069	
17. Energy Furnished by Others Without Charge			0	
18. Energy Used by Borrower (Excluding Station Use)			1,487	
19. TOTAL Energy Accounted For (16 thru 18)			2,533,556	-01-0-00
LOSSES				
20. Energy Losses - MVVh (15 - 19)			(32,033)	
21. Energy Losses - Percentage (20 / 15) * 100)			-1.28%	

RUS Financial and Operating Report Electric Power Supply - PART C - Souces and Distribution of Energy

Revision Date 2013

Glasgow Landfill Generating Station is not included on this schedule. See Section C, Notes to Financial Statements.

Line 6, Other represents Cooperative Solar One Unsubscribed Panels.

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-1) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OTRM, Room 404-W, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB #0572-0017), Washington, DC 20503, OMB FORM NO. 0572-0017, Expires 12/31/94.

This data will be used by REA to review your financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.

		USI	DA - REA			This data will be	used to determine	your operating	results and finan	cial situation.	Your	
		OPER LEE	Ma nanana				ired (7 U.S.C. 901		of canfidential.			
			NG REPORT -				DESIGNATIO	N		RI	EA USE OF	NLY
		STEA	M PLANT			Kentucky 59 (GT Fayette					
						PLANT						
						Cooper Power	Station					
INSTR	UCTIONS	- Submit an original and	two copies to REA. For	details.		YEAR ENDIN				1		
	Bulletin		2712.23(1)21.23.23(0).100.	.,,,,,,		February 202	(30)					
Me reco	· Dunctur				_	SECTION A						
LINE	UNIT	TIMES			121112	L CONSUMPTION				OPEDATI	NG HOURS	
			COAL	CUT				Larryrat	F81			Christian
NO.	NO.	STARTED		OIL		GAS	OTHER	TOTAL	IN	ON		SERVICE
	4.3		(1000 Lbs.)	(1000 G	us.)	(1000 C.F.)		3.7	SERVICE	STANDBY	Scheduled	Unschedule
-	(a)	(b)	(c)	(d)	_	(e)	(f)	(g)	(h)	(i)	(i)	(k)
1.	1	0	0.0	4,559								
2.	2	0	0.0	0.000	-				0	1,440		
3.												
4.									1-			
5.										-		
6.	Total	0	0.0	4,559				1	0	2,880		0
7.	Averag		0 /Lb.	138,600	/Cal	/C.F.				1		-1
	Averag	6	V /Liu.	130,000	Acres.	70,0,	-	-	-			
0	Total o	AT 30 (20)	0	222				200				
8.		BTU (10)		632				632				
		Del. Cost (S)	0.00	1.9877								-
-	SECTIO		E GENERATING U			SECTION C	. LABOR REI	PORT	SECTION	D. FACTO	RS & MAX.	DEMAND
	UNIT	SIZE (kW)	GROSS	BTU	N. e.				10.4			The same of
LINE	NO.		GEN. (MWh)	Per kWh	LINE		ITEM		LINE	3'	rem	VALUE
NO.	(a)	(b)	(e)	(d)	NO.				NO.			
1.	1	100,000	0			No. Emp. Full T	ime		1.	Load Factor	(%)	0.0
2.	2	220,850	0		1.	(inc. Superinten		68	2.	Plant Factor		0.0
3.					2,	No. Emp. Part		1			137	3.0
4.					3.	Total EmpHrs		20,865	3.	Running Plan		+
5.	\rightarrow				4.	Oper. Plant Pay		793,995	3,	Capacity Fac		0.0
_	Teast	220.050	Α.		_				-			0.0
6.	Total	320,850	0	0	5.	Maint, Plant Pa	~	214,764	4.	15 Minute Gr		
7.	Station	Service (MWh)	3,810		6.	Other Accts. Pla	ant Payroll (\$)	0		Maximum De	emand (kW)	
-			OR ALL BY						-			
8.	Net Ge	neration(MWh)	(3,810)	(166)	7.	TOTAL		3292438	5,	Indicated Gr		
8. 9.	Net Ge	Service (%)	0.00		-	Plant Payroll (S		1,008,759	5,	Indicated Gr Maximum De		
	Net Ge		0.00		-	Plant Payroll (S) GY GENERATI	and the second second second second	5,	- A		
	Net Ge		0.00		-	Plant Payroll (S		and the second second second second	5,	- A		
	Net Ge	Service (%)	0.00		-	Plant Payroll (S F NET ENERG		D	5, DUNT (S)	Maximum De		S/MMBTU
9.	Net Ge	Service (%)	0.00 SECT		-	Plant Payroll (S F NET ENERG	GY GENERATI	D	OUNT (S)	Maximum De	emand (kW)	
9. LINE NO.	Net Ge Station	Service (%)	0.00 SECT UCTION EXPENSE		-	Plant Payroll (S F NET ENERG ACCOUN	GY GENERATI	D	OUNT (S)	Maximum Do	emand (kW)	S/MMBTU
9. LINE NO.	Net Ge Station	PRODition, Supervision as	0.00 SECT UCTION EXPENSE		-	Plant Payroll (S F NET ENER ACCOUN	GY GENERATI OT NUMBER 500	D	OUNT (S) (a) 777,075	Maximum Do	emand (kW)	(c)
9. LINE NO. 1.	Net Ge Station Operat Fuel, C	PRODition, Supervision at	0.00 SECT UCTION EXPENSE		-	Plant Payroll (S F NET ENER ACCOUN	GY GENERATE OT NUMBER 500 01.1	D	DUNT (S) (a) 777,075 (512,477	Maximum Do	emand (kW)	(c)
9. LINE NO. 1. 2.	Operat Fuel, C	PRODI PRODI ion, Supervision at oal	0.00 SECT UCTION EXPENSE		-	Plant Payroll (S F NET ENERG ACCOUN	GY GENERATE OT NUMBER 500 601.1 601.2	D	OUNT (S) (a) 777,075 (512,477 9,062	Maximum De	emand (kW)	0.0 14.3
9. LINE NO. 1. 2. 3.	Operat Fuel, C Fuel, G	PRODI ion, Supervision ar oal bil	0.00 SECT UCTION EXPENSE		-	Plant Payroll (S F NET ENERG ACCOUN	GY GENERATE T NUMBER 500 601.1 601.2 601.3	D	OUNT (S) (a) 777,075 (512,477 9,062	Maximum Do	emand (kW)	0.00 14.3 0.00
9. LINE NO. 1. 2. 3. 4. 5.	Operat Fuel, C Fuel, G Fuel, G	PRODUCTION, Supervision at the control of the contr	0.00 SECT UCTION EXPENSE and Engineering		-	Plant Payroll (S F NET ENERG ACCOUN	GY GENERATE 500 601.1 601.2 601.3 601.4	D	OUNT (S) (a) 777,075 (512,477 9,062 0	MILLS	emand (kW)	0.00 14,3 0.00 0.00
9. LINE NO. 1. 2. 3. 4. 5. 6.	Operat Fuel, C Fuel, G Fuel, G Fuel, G Fuel, G	PRODUCTION, Supervision at coal bill is supervision.	0.00 SECT UCTION EXPENSE and Engineering		-	Plant Payroll (S F NET ENERG ACCOUR	GY GENERATE 500 601.1 601.2 601.3 601.4 501	D	OUNT (S) (a) 777,075 (512,477 9,062 0 0 (503,415	MILLS	emand (kW)	0.0 14.3 0.0 0.0
9. LINE NO. 1. 2. 3. 4. 5. 6. 7.	Operat Fuel, C Fuel, G Fuel, G Fuel, G Fuel, Steam	PRODUCTION, Supervision at Coal Dill Gas Diher L SUB-TOTAL (2 Expenses	0.00 SECT UCTION EXPENSE and Engineering		-	Plant Payroll (S F NET ENERG ACCOUNTS	GY GENERATE 500 601.1 601.2 601.3 601.4 501	D	OUNT (S) (a) 777,075 (512,477 9,062 0 (503,415 334,883	MILLS	emand (kW)	0.0 14.3 0.0 0.0
9. LINE NO. 1. 2. 3. 4. 5. 6. 7.	Operat Fuel, C Fuel, G Fuel, G Fuel, G Fuel, G Fuel, C	PRODUITION, Supervision at Coal Dill Gas Other L SUB-TOTAL (2 Expenses c Expenses	0.00 SECT UCTION EXPENSE and Engineering thru 5)		-	Plant Payroll (S F NET ENERG ACCOUN 5 5 5 5	GY GENERATE 500 601.1 601.2 601.3 601.4 501 502 505	D	OUNT (S) (a) 777,075 (512,477 9,062 0 (503,415 334,883 223,547	MILLS	emand (kW)	0.00 14.3 0.00 0.00
9. LINE NO. 1. 2. 3. 4. 5. 6. 7. 8. 9.	Operat Fuel, C Fuel, G Fuel, G Fuel, G Fuel, Miscell Miscell	PRODUCTION, Supervision at total bill sas Diher L. SUB-TOTAL (2 Expenses e Expenses lancous Steam Pow	0.00 SECT UCTION EXPENSE and Engineering thru 5)		-	Plant Payroll (S F NET ENERG ACCOUNTS 5 5 5 5	GY GENERATI 500 601.1 601.2 601.3 601.4 501 502 505 506	D	OUNT (S) (a) 777,075 (512,477 9,062 0 (503,415 334,883 223,547 291,615	MILLS	emand (kW)	0.0 14.3 0.0 0.0
9. LINE NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10.	Operat Fuel, C Fuel, G Fuel, G Fuel, G Fuel, G Fuel, G Miscell Allowa	PRODUCTION, Supervision at total bill sas Diher L. SUB-TOTAL (2 Expenses e Expenses lancous Steam Pow	0.00 SECT UCTION EXPENSE and Engineering thru 5)		-	Plant Payroll (S F NET ENER(ACCOUN 5 5 5	GY GENERATI TO NUMBER 500 001.1 001.2 001.3 101.4 501 502 505 506 509	D	OUNT (S) (a) 777,075 (512,477 9,062 0 (503,415 334,883 223,547 291,615	MILLS	emand (kW)	0.0 14.3 0.0 0.0
9. LINE NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10.	Operat Fuel, C Fuel, G Fuel, G Fuel, G Fuel, Miscell Allowa Rents	PRODUCTION, Supervision at the control of the contr	0.00 SECT UCTION EXPENSE and Engineering thru 5)		-	Plant Payroll (S F NET ENER(ACCOUN 5 5 5	GY GENERATI 500 601.1 601.2 601.3 601.4 501 502 505 506	D	OUNT (S) (a) 777,075 (512,477 9,062 0 (503,415 334,883 223,547 291,615	MILLS	emand (kW)	0.0 14.3 0.0 0.0
9. LINE NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10.	Operat Fuel, C Fuel, G Fuel, G Fuel, G Fuel, Miscell Allowa Rents	PRODUCTION, Supervision at the control of the contr	0.00 SECT UCTION EXPENSE and Engineering thru 5)		-	Plant Payroll (S F NET ENER(ACCOUNTS 5 5 5	GY GENERATI TO NUMBER 500 001.1 001.2 001.3 101.4 501 502 505 506 509	D	OUNT (S) (a) 777,075 (512,477 9,062 0 (503,415 334,883 223,547 291,615	MILLS	emand (kW)	0.00 14.3 0.00 0.00
9. LINE NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10.	Operate Fuel, C Fuel, G Fuel, G Fuel, G Fuel, G Electric Miscell Allowa Rents	PRODUCTION, Supervision at the control of the contr	0.00 SECT UCTION EXPENSE and Engineering thru 5) Ver Expenses		-	Plant Payroll (S F NET ENER(ACCOUNTS 5 5 5	GY GENERATI TO NUMBER 500 001.1 001.2 001.3 101.4 501 502 505 506 509	D	OUNT (S) (a) 777,075 (512,477 9,062 0 (503,415 334,883 223,547 291,615 0	MILLS MILLS (427.07	emand (kW) //NET kWh (b)	0.0 14.3 0.0 0.0
9. LINE NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11.	Operate Fuel, C Fuel, G Fuel, G Fuel, G Fuel, Miscell Miscell Allowa Rents NON	PRODUCTION, Supervision and Coal Coal Coal Coal Coal Coal Coal Coal	0.00 SECT UCTION EXPENSE and Engineering thru 5) ver Expenses CAL (1 + 7 thru 11) SES (6 + 12)		-	Plant Payroll (S F NET ENERGACCOUNTS ACCOUNTS 5 5 5 5	GY GENERATI TO NUMBER 500 001.1 001.2 001.3 101.4 501 502 505 506 509	D	OUNT (S) (a) 777,075 (512,477 9,062 0 (503,415 334,883 223,547 291,615 0 1,627,120 1,123,705	MILLS) 132.13	emand (kW) //NET kWh (b)	0.0 14.3 0.0 0.0
9. LINE NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13.	Operate Fuel, C Fuel, O Fuel, O Fuel, O Fuel, O Fuel, O Hugh Steam Electric Miscell Allowa Rents NON OPE Mainte	PRODUCTION, Supervision at the control of the contr	0.00 SECT UCTION EXPENSE and Engineering thru 5) ver Expenses AL (1 + 7 thru 11) SES (6 + 12) and Engineering		-	Plant Payroll (S F NET ENERC ACCOUR	GY GENERATE 500 601.1 601.2 601.3 601.4 501 502 505 506 509 507	D	OUNT (S) (a) 777,075 (512,477 9,062 0 (503,415 334,883 223,547 291,615 0 1,627,120 1,123,705 2,042	MILLS) 132.13	emand (kW) //NET kWh (b)	0.00 14,3 0.00 0.00
9. LINE NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13.	Operate Fuel, OFuel, Of	PRODUCTION, Supervision at the control of the contr	0.00 SECT UCTION EXPENSE and Engineering thru 5) ver Expenses CAL (1 + 7 thru II) SES (6 + 12) and Engineering		-	Plant Payroll (S F NET ENERG ACCOUNTS 5 5 5 5	GY GENERATI TO NUMBER 500 -01.1 -01.2 -01.3 -01.4 -501 -502 -505 -506 -509 -507	D	OUNT (S) (a) 777,075 (512,477 9,062 0 (503,415 334,883 223,547 291,615 0 1,627,120 1,123,705 2,042 134,279	Maximum Do MILLS 1 132.13 (427.07 (294.94	emand (kW) //NET kWh (b)	0.0 14.3 0.0 0.0
9. LINE NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16.	Operate Fuel, OF Fuel	PRODUCTION EXPENSION AND A COMMENT OF THE PRODUCTION OF THE PRODUCTION EXPENSION AND ADMINISTRATION AND ADMINISTRATION ADMINISTRATION ADMINISTRATION ADMINISTRATION AD	0.00 SECT UCTION EXPENSE and Engineering thru 5) ver Expenses CAL (1 + 7 thru 11) SES (6 + 12) an and Engineering essent		-	Plant Payroll (S F NET ENERG ACCOUNTS 5 5 5 5	GY GENERATE 500 -01.1 -01.2 -01.3 -01.4 -501 -502 -505 -506 -509 -507	D	OUNT (S) (a) 777,075 (512,477 9,062 0 (503,415 334,883 223,547 291,615 0 1,627,120 1,123,705 2,042 134,279 226,720	Maximum Do MILLS 1 132.13	emand (kW) //NET kWh (b)	0.00 14,3 0.00 0.00
9. LINE NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15.	Operate Fuel, OF Fuel	PRODUCTION Supervision at the production of the	0.00 SECTOR EXPENSE and Engineering thru 5) Ver Expenses VAL (1 + 7 thru 11) SES (6 + 12) In and Engineering SES (6 + 12) In and Engineering		-	Plant Payroll (S F NET ENER(ACCOUNTS 5 5 5 5	GY GENERATI TO NUMBER 500 001.1 001.2 001.3 001.4 501 502 505 506 509 507	D	OUNT (S) (a) 777,075 (512,477 9,062 0 (503,415 334,883 223,547 291,615 0 1,627,120 1,123,705 2,042 134,279	Maximum Do MILLS 1 132.13	emand (kW) //NET kWh (b)	0.0 14.3 0.0 0.0
9. LINE NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17.	Operate Fuel, OF Fuel	PRODUCTION SUPERVISION AND ADMINISTRATION EXPENSION AND ADMINISTRATION ADMINIS	0.00 SECTON EXPENSE and Engineering thru 5) Ver Expenses AL (1 + 7 thru 11) SES (6 + 12) In and Engineering and Engineering and Engineering thru 50	TON E. CO	-	Plant Payroll (S F NET ENER(ACCOUNTS 5 5 5 5	GY GENERATE 500 -01.1 -01.2 -01.3 -01.4 -501 -502 -505 -506 -509 -507 -510 -511 -512	D	OUNT (S) (a) 777,075 (512,477 9,062 0 (503,415 334,883 223,547 291,615 0 1,627,120 1,123,705 2,042 134,279 226,720 96,636	Maximum Do MILLS 1 132.13	//NET kWh (b)	0.0 14.3 0.0 0.0
9. LINE NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17.	Operate Fuel, C Fuel, G Fuel, G Fuel, G Fuel, G Fuel, G Steam Electric Miscell Allowa Rents NON OPE Mainte Mainte Mainte Mainte Mainte	PRODUCTION SUPERVISION AND ADDRESS OF EXPENSES OF EXPENSES OF EXPENSES OF EXPENSES OF EXPENSES OF EXPENSION OF ELECTRIC EXPENSION EXPENSION OF ELECTRIC EXPENSION EXPE	0.00 SECTON EXPENSE and Engineering thru 5) Ver Expenses VAL (1 + 7 thru 11) SES (6 + 12) In and Engineering estant Plant Decous Plant PENSE (14 thru 18)	ION E. CO	-	Plant Payroll (S F NET ENER(ACCOUNTS 5 5 5 5	GY GENERATI TO NUMBER 500 001.1 001.2 001.3 001.4 501 502 505 506 509 507	D	DUNT (S) (a) 777,075 (512,477 9,062 0 (503,415 334,883 223,547 291,615 0 1,627,120 1,123,705 2,042 134,279 226,720 96,636 0 459,677	Maximum Do MILLS 1) 132.13 (427.07 (294.94) (120.65	emand (kW) //NET kWh (b)	0.0 14.3 0.0 0.0
9. LINE NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17.	Operate Fuel, C Fuel, C Fuel, G Fuel, G Fuel, G Fuel, G Steam Electric Miscell Allowa Rents NON OPE Mainte Mainte Mainte Mainte Mainte Mainte Mainte Mainte	PRODUCTIO	0.00 SECTON EXPENSE and Engineering thru 5) Ver Expenses AL (1 + 7 thru 11) SES (6 + 12) In and Engineering and Engineering and Engineering thru 50	ION E. CO	-	Plant Payroll (S F NET ENERC ACCOUNTS 5 5 5 5	GY GENERATI TO NUMBER 500 001.1 001.2 001.3 001.4 501 502 505 506 509 507	D	DUNT (S) (a) 777,075 (512,477 9,062 0 (503,415 334,883 223,547 291,615 0 1,627,120 1,123,705 2,042 134,279 226,720 96,636 459,677 1,583,382	Maximum Do MILLS 1) 132.13 (427.07 (294.94 (120.65 (415.59	emand (kW) //NET kWh (b)	0.0 14.3 0.0 0.0
9. LINE NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17. 18. 19. 20.	Operate Fuel, C Fuel, G Fuel, G Fuel, G Fuel, G Fuel, G Fuel, Miscell Allowa Rents NON OPE Mainte	PRODUCTIO	0.00 SECTON EXPENSE and Engineering thru 5) Ver Expenses VAL (1 + 7 thru 11) SES (6 + 12) In and Engineering estant Plant Decous Plant PENSE (14 thru 18)	ION E. CO	-	Plant Payroll (S F NET ENERG ACCOUNTS 5 5 5 5 5 5 403.1,	GY GENERATE 500 601.1 601.2 601.3 601.4 501 502 505 506 507 510 511 512 513	D	OUNT (S) (a) 777,075 (512,477 9,062 0 (503,415 334,883 223,547 291,615 0 1,627,120 1,123,705 2,042 134,279 226,720 96,636 07 459,677 1,583,382 2,868,542	Maximum Do MILLS 1 132.13 (427.07 (294.94) (120.65 (415.59)	emand (kW) //NET kWh (b)	0.0 14.3 0.0 0.0
9. LINE NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17.	Operate Fuel, OFuel, OFuel, OFuel, OFuel, OFuel, OFuel, OFuel, OFuel, OFuel, OMIC Miscell Allowa Rents NON OPE Mainte Mainte Mainte Mainte Mainte Mainte Mainte Interess Interess Interess Interess Interess Interess Interess	PRODUCTIO	0.00 SECT UCTION EXPENSE and Engineering thru 5) Ver Expenses VAL (1 + 7 thru 11) SES (6 + 12) In and Engineering Estant Plant PENSE (14 thru 18) IN EXPENSE (13 +	ION E. CO	-	Plant Payroll (S F NET ENERG ACCOUNTS 5 5 5 5 5 5 403.1,	GY GENERATI TO NUMBER 500 001.1 001.2 001.3 001.4 501 502 505 506 509 507	D	DUNT (S) (a) 777,075 (512,477 9,062 0 (503,415 334,883 223,547 291,615 0 1,627,120 1,123,705 2,042 134,279 226,720 96,636 459,677 1,583,382	Maximum Do MILLS 1 132.13 (427.07 (294.94 (120.65 (415.59	//NET kWh (b)	0.0 14.3 0.0 0.0
9. LINE NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17. 18. 19. 20.	Operate Fuel, OFuel, OFuel, OFuel, OFuel, OFuel, OFuel, OFuel, OFuel, OFuel, OMIC Miscell Allowa Rents NON OPE Mainte Mainte Mainte Mainte Mainte Mainte Mainte Interess Interess Interess Interess Interess Interess Interess	PRODUCTIO	0.00 SECT UCTION EXPENSE and Engineering thru 5) Ver Expenses VAL (1 + 7 thru 11) SES (6 + 12) In and Engineering Estant Plant PENSE (14 thru 18) IN EXPENSE (13 +	ION E. CO	-	Plant Payroll (S F NET ENERG ACCOUNTS 5 5 5 5 5 5 403.1,	GY GENERATE 500 601.1 601.2 601.3 601.4 501 502 505 506 507 510 511 512 513	D	OUNT (S) (a) 777,075 (512,477 9,062 0 (503,415 334,883 223,547 291,615 0 1,627,120 1,123,705 2,042 134,279 226,720 96,636 07 459,677 1,583,382 2,868,542	Maximum Do MILLS 1 132.13 (427.07 (294.94 (120.65 (415.59	//NET kWh (b)	S/MMBTU (c) 0.00 14.3 0.00 (796.7)

Remarks

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-i) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, Room 404-W, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB #0572-0017), Washington, DC 20503, OMB FORM NO, 0572-0017, Expires 12/31/94. This data will be used by REA to review your financial situation. Your response is required (7 U.S.C. 90) et veq.) and is not confidentiat.

			DA - REA	This data will		and the second second second second	uxed to determine yo	ur operating resul	The second second second second			
		ODEDATE	ING REPORT -				red (7 U.S.C. 901 et s	seq.) and is not con	nfidential.	Dr	TICE	71.17
			M PLANT				DESIGNATION			KI	A USE ON	NLY
		SILA	MIFLANT			Kentucky 59 (PLANT	51 Fayette					
						Spurlock Pow	or Station		-,			
NCTBU	TIME S	henit un original and to	wo copies to REA. For deta	d)e	_	YEAR ENDIN						
	Bulletin 1717		wo copies to REA. For deta	iiis,		February 202			1			
CE NEA I	Bulletin 1717	0.0.				* SECTION A				-		
LINE	UNIT	TIMES		F		ONSUMPTION	L BOILDING	1		OPERATIN	G HOURS	
NO.	NO.	STARTED	COAL	OIL	Trans.	GAS	OTHER	TOTAL	IN	ON		SERVICE
	1.50	(23,43,65,67)	(1000 Lbs.)	(1000 Gal	5.)	(1000 C.F.)	(1000 Lbs.)	7.5 1000 1	SERVICE	The second second	Scheduled	Unscheduled
	(a)	(b)	(c)	(d)	C.A	(e)	(f)	(g)	(h)	(i)	(i)	(k)
1	1	I	231,412.0	63.549		1			1,138	278	24	
2.	2	1	395,388.0	42,577					1,047	61	332	
3.	3	1	215,948.0	68,592			10,584.00	1	1,140	276	0	2
4.	4	1	298,454.0	51,955					1,422	0	18	
5.									- 200			
6.	Total	4	1,141,202.0	226,673		3	10,584.00		4,747	615	374	2
7.	Average	BTU	11,315 /Lb.	138,600	/Gal.	/C.F.	14,484.00					
	1.00	6			-		The state of	185,633.3 J				
8.	Total B1		12,912,701	31,417			153,299	13,097,416				
9,		L Cost (S)	43,77	1.9421	_		31.72					
	**SECTI		NE GENERATING		_	SECTION	C. LABOR REP	ORT	**SECTION	D. FACTO	RS & MAX	. DEMAND
E in	UNIT	SIZE (kW)	GROSS	BTU	Cons		200	2000	Terres			30.300
LINE	NO.		GEN. (MWI)	Per kWh	LINE	r	TEM	VALUE	LINE	iT.	EM	VALUE
NO.	(a)	(b)	(c)	(d)	NO.				NO.			#2.0v
1.	1	340,277	271,283		1	No. Emp. Full T		222	1.	Load Factor (73.99
2.	2	585,765	472,593		1.	(inc. Superinten		233	2.	Plant Factor (%)	64.3
3.	3	293,597	287,013		2,	No. Emp. Part T		3	2	n and a		
5.	4	298,456	375,481		3.	Total Emp,-Hrs.		64,088 2,516,846	3.	Running Plan		79.93
6.	Total	1,518,095	1,406,370	9,313	5.	Oper, Plant Pay Maint, Plant Pay		1,041,319	4.	Capacity Fact 15 Minute Gr		19.91
7.	-	Service (MWh)	140,857	2,313	6.	Other Accts. Pla		0		Maximum De	And the second second second	
8.		eration(MWh)	1,265,513	10,349	7.	TOTAL	int Payrun (a)	- 0	5,	Indicated Gro		
9,		Service (%).	10.02	10(0.12	1	Plant Payroll (S	\	3,558,165		Maximum De		1,320,000
	1 2/11/200			TON E. COS	TOF		GENERATED	3,500,1010			10000	
×	1	PROL	OUCTION EXPENSI	E.		ACCOUN	TNUMBER	AMOU	NT (S)	MILLS	NET BWh	S/MMBTU
LINE						10000	V0.775300	AMOUNT (S) (a)			ь)	(c)
NO.						-				(LF)	
	Operation	on, Supervision a	nd Engineering				500		776,613			
NO.	Operation Fuel, Co		nd Engineering				500 01.1					2,0
NO.		al	nd Engineering			5			776,613			
NO. 1. 2. 3. 4.	Fuel, Co	al	nd Engineering			5	01.1		776,613 26,568,130 440,232 0			14.0
NO. 1. 2. 3. 4. 5.	Fuel, Co Fuel, Oi Fuel, Ga Fuel, Ot	al I s her				5 5 5 5	01.1 01.2 01.3 01.4		776,613 26,568,130 440,232 0 168,547			14.0 0.0 1.1
NO. 1. 2. 3. 4. 5.	Fuel, Co Fuel, Oi Fuel, Ga Fuel, Ot FUEL	al s her SUB-TOTAL (2				5 5 5 5	01.1 01.2 01.3 01.4		776,613 26,568,130 440,232 0 168,547 27,176,909	21,48		14.0 0.0 1.1
NO. 1. 2. 3. 4. 5. 6. 7.	Fuel, Co Fuel, Oi Fuel, Ga Fuel, Ot FUEL Steam E	al I Is her SUB-TOTAL (2 Apenses				5 5 5 5	01.1 01.2 01.3 01.4 501 502		776,613 26,568,130 440,232 0 168,547 27,176,909 1,669,005			14.0 0.0 1.1
NO. 1. 2. 3. 4. 5. 6. 7. 8.	Fuel, Co Fuel, Oii Fuel, Ga Fuel, Ot FUEL Steam E Electric	al s her SUB-TOTAL (2 apenses Expenses	thro 5)			5 5 5 5	01.1 01.2 01.3 01.4 501 502 505		776,613 26,568,130 440,232 0 168,547 27,176,909 1,669,005 798,583			14.0 0.0 1.1
NO. 1. 2. 3. 4. 5. 6. 7. 8.	Fuel, Co Fuel, Oii Fuel, Ga Fuel, Ot FUEL Steam E Electric Miscella	al s her SUB-TOTAL (2 apenses Expenses neous Steam Poy	thro 5)			5 5 5 5 5	01.1 01.2 01.3 01.4 501 502 505		776,613 26,568,130 440,232 0 168,547 27,176,909 1,669,005 798,583 4,461,605			14.0 0.0 1.1
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9.	Fuel, Co Fuel, Oil Fuel, Ga Fuel, Ot FUEL Steam E Electric Miscella Allowan	al s her SUB-TOTAL (2 apenses Expenses neous Steam Poy	thro 5)			5 5 5 5 5	01.1 01.2 01.3 01.4 501 502 505 506 509		776,613 26,568,130 440,232 0 168,547 27,176,909 1,669,005 798,583 4,461,605 2,754			14.0 0.0 1.1
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10.	Fuel, Co Fuel, Oil Fuel, Ga Fuel, Ot FUEL Steam E Electric Miscella Allowan Rents	al s s her SUB-TOTAL (2 apenses Expenses neous Steam Pow	thru 5) wer Expenses			5 5 5 5 5	01.1 01.2 01.3 01.4 501 502 505		776,613 26,568,130 440,232 0 168,547 27,176,909 1,669,005 798,583 4,461,605 2,754	21,48		14.0 0.0 1.1
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11.	Fuel, Co Fuel, Oil Fuel, Ga Fuel, Ot FUEL Steam E Electric Miscella Allowan Rents	al Is	thro 5) ver Expenses (AL (1+7 thro 11)			5 5 5 5 5	01.1 01.2 01.3 01.4 501 502 505 506 509		776,613 26,568,130 440,232 0 168,547 27,176,909 1,669,005 798,583 4,461,605 2,754 0 7,708,560	21,48		14.0 0.0 1.1
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12.	Fuel, Co Fuel, Oil Fuel, Ga Fuel, Ot FUEL Steam E Electric Miscella Allowan Rents NON- OPER	al Is	thru 5) ver Expenses (AL (1+7 thru II) SES (6+12)			5 5 5 5 5	01.1 01.2 01.3 01.4 501 502 505 505 506 509		776,613 26,568,130 440,232 0 168,547 27,176,909 1,669,005 798,583 4,461,605 2,754 0 7,708,560 34,885,469	21,48		14.0 0.0 1.1
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13.	Fuel, Co Fuel, Oil Fuel, Ga Fuel, Ot FUEL Steam E Electric Miscella Allowan Rents NON- OPER Mainten	al Is	ver Expenses (AL (1+7 thru II) SES (6+12) In and Engineering			5 5 5 5 5	01.1 01.2 01.3 01.4 501 502 505 506 509		776,613 26,568,130 440,232 0 168,547 27,176,909 1,669,005 798,583 4,461,605 2,754 0 7,708,560 34,885,469 591,135	21,48		14.0 0.0 1.1
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14.	Fuel, Co Fuel, Oi Fuel, Ga Fuel, Ot FUEL Steam E Electric Miscella Allowan Rents NON- OPER Mainten Mainten	al Is SUB-TOTAL (2 Apenses Expenses neous Steam Pov ces FUEL SUB-TOT AATION EXPEN ance, Supervision	ver Expenses FAL (1+7 thru II) SES (6+12) n and Engineering			5 5 5 5 5	01.1 01.2 01.3 01.4 501 502 505 506 509 507		776,613 26,568,130 440,232 0 168,547 27,176,909 1,669,005 798,583 4,461,605 2,754 0 7,708,560 34,885,469 591,135 663,013	21,48		14.0 0.0 1.1
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15.	Fuel, Co Fuel, Gi Fuel, Ga Fuel, Ot Fuel, Steam E Electric Miscella Allowan Rents NON- OPER Mainten Mainten	al Is	ver Expenses (AL (1+7 thru II) ESES (6+12) In and Engineering eses			5 5 5 5 5	01.1 01.2 01.3 01.4 501 502 505 506 509 507		776,613 26,568,130 440,232 0 168,547 27,176,909 1,669,005 798,583 4,461,605 2,754 0 7,708,560 34,885,469 591,135 663,013 4,078,868	21,48		14.0 0.0 1.1
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14.	Fuel, Co Fuel, Oil Fuel, Ga Fuel, Ot FUEL Steam E Electric Miscella Allowan Rents NON- OPER Mainten Mainten Mainten	al Is SUB-TOTAL (2 Apenses Expenses neous Steam Pov ces FUEL SUB-TOT AATION EXPEN ance, Supervision ance of Structur ance of Boiler Pi	ver Expenses [AL (1+7 thru II) SES (6+12) n and Engineering es ant			5 5 5 5 5	01.1 01.2 01.3 01.4 501 502 505 506 509 507		776,613 26,568,130 440,232 0 168,547 27,176,909 1,669,005 798,583 4,461,605 2,754 0 7,708,560 34,885,469 591,135 663,013	21,48		14.0 0.0 1.1
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15.	Fuel, Co Fuel, Oil Fuel, Ga Fuel, Ot FUEL Steam E Electric Miscella Allowan Rents NON- OPER Mainten Mainten Mainten Mainten Mainten	al ls s her SUB-TOTAL (2 Apenses Expenses neous Steam Pov ces FUEL SUB-TOT AATION EXPEN ance, Supervision ance of Structur ance of Boiler Pl ance of Boiler pl ance of Miscellan	ver Expenses [AL (1+7 thru II) SES (6+12) n and Engineering es ant			5 5 5 5 5	01.1 01.2 01.3 01.4 501 502 505 506 509 507 510 511 512 513		776,613 26,568,130 440,232 0 168,547 27,176,909 1,669,005 798,583 4,461,605 2,754 0 7,708,566 34,885,469 591,135 663,013 4,078,868 442,817	21,48		14.0 0.0 1.1
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17.	Fuel, Co Fuel, Gi Fuel, Gi Fuel, Gi Fuel, Ot FUEL Steam E Electric Miscella Allowan Rents NON- OPER Mainten Mainten Mainten Mainten Mainten	al ls s her SUB-TOTAL (2 apenses neous Steam Pov ces FUEL SUB-TOT EATION EXPEN ance, Supervision ance of Structur ance of Boiler Pl ance of Electric ance of Miscellar FTENANCE EXF	ver Expenses [AL (1+7 thru II) SES (6+t2) n and Engineering es ant Plant neous Plant	9)		5 5 5 5 5	01.1 01.2 01.3 01.4 501 502 505 506 509 507 510 511 512 513		776,613 26,568,130 440,232 0 168,547 27,176,909 1,669,005 798,583 4,461,605 2,754 0 7,708,560 34,885,60 591,135 663,013 4,078,868 442,817 0	21,48 6.09 27.57		14.0 0.0 1.1
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17. 18.	Fuel, Co Fuel, Gi Fuel, Gi Fuel, Gi Fuel, Ot FUEL Steam E Electric Miscella Allowan Rents NON- OPER Mainten Mainten Mainten Mainten Mainten	al ls s her SUB-TOTAL (2 apenses Expenses neous Steam Poy ces FUEL SUB-TOT AATION EXPEN ance, Supervision ance of Structur ance of Boiler Pi ance of Miscellar ITENANCE EXP	ver Expenses [AL (1 + 7 thru II)] SES (6 + 12) n and Engineering es lant Plant neous Plant PENSE (14 thru I8)	9)		5 5 5 5 5	01.1 01.2 01.3 01.4 501 502 505 506 509 507 510 511 512 513		776,613 26,568,130 440,232 0 168,547 27,176,909 1,669,005 798,583 4,461,605 2,754 0 7,708,560 34,885,469 591,135 663,013 4,078,868 442,817 0 5,775,833	21,48 6.09 27.57		14.0 0.0 1.1
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17. 18.	Fuel, Co Fuel, Gi Fuel Steam E Electric Miscella Allowan Rents NON- OPEF Mainten	al l s her SUB-TOTAL (2 Apenses Expenses neous Steam Pov ces FUEL SUB-TOT AATION EXPEN ance, Supervision ance of Structur ance of Boiler Pl ance of Miscellar FTENANCE EXP AL PRODUCTION	ver Expenses FAL (1+7 thru II) SES (6+12) In and Engineering es lant Plant neous Plant PENSE (14 thru 18) DN EXPENSE (13+1)	9)		5 5 5 5 5 5	01.1 01.2 01.3 01.4 501 502 505 506 509 507 510 511 512 513		776,613 26,568,130 440,232 0 168,547 27,176,909 1,669,005 798,583 4,461,605 2,754 0 7,708,560 34,885,469 591,135 663,013 4,078,868 442,817 0 5,775,833 40,661,302	21,48 6.09 27.57		14.0 0.0 1.1
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17. 18. 19. 20.	Fuel, Co Fuel, Gi Fuel Steam E Electric Miscella Allowan Rents NON- OPER Mainten Mainte	al ls s her SUB-TOTAL (2 apenses Expenses neous Steam Poy ces FUEL SUB-TOT AATION EXPEN ance, Supervision ance of Structur ance of Boiler Pi ance of Miscellar ITENANCE EXP	ver Expenses FAL (1+7 thru II) SES (6+12) In and Engineering es lant Plant neous Plant PENSE (14 thru 18) ON EXPENSE (13 + 1) TS (21+22)	9)		5 5 5 5 5 5	01.1 01.2 01.3 01.4 501 502 505 505 506 509 507 510 511 512 513		776,613 26,568,130 440,232 0 168,547 27,176,909 1,669,005 798,583 4,461,605 2,754 0 7,798,560 34,885,469 591,135 663,013 4,078,868 442,817 0 5,775,833 40,661,302 8,262,210	21,48 6.09 27.57		2,00 14,00 0.00 1.10 2,0°

Remarks

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-i) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintuning the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden in Department of Agriculture, Chearance Officer, ORM, Room 494-W, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB #0572-0017), Washington, DC 20303. OMB FORM NO. 0572-0017, Expres 12/31/94.

USDA - REA

This data will be used to determine your operating results and financial situation. Your

			DA - REA		respons	ta will be used to se is required (?) ROWER DESI	U.S.C. 901 et xe			l financial situat itial.		EA LISE ON	TV
	INI		MBUSTION P		Kentu PLAN	cky 59 GT Fa	yette	_	_		K	EA USE ON	LY
					Smith	Generating F	acility						
		The state of the s	and two copies to REA.	For details,		ENDING							
ee R	A Bulletin I	7178-3.	SECTION A. I	NTEDNAL (ON CENERA	TING UNIT	•					
LINE	UNIT	SIZE		UEL CONSU		ON GENERA	I ING DIVI		OPERATING	HOURS		GROSS	
NO.	NO.	(kW)	OIL	GAS	OTHE	R TOTAL	IN		ON		SERVICE	GENERATION	BTU
1,0.		(4,11)	(1000 Gals.)	(1000 C.F	The second second	70141	SERVIC	E	STANDBY	Scheduled	Unscheduled	(MWh)	PER kWh
	(a)	(b)	(c)	(d)	(e)	(f)	(g)		(h)	(i)	(j)	(k)	(1)
1.	1	110,000	0.000	8.242	1 37	122	6		1,434	0	0	630	
2.	2	110,000	0.000	9,931			7		1,433	0	0	737	
3.	3	110,000	0.000	9.083		1	7		1,433	0	0	688	
4.	4	74,000	0,000	27.935		3	32		1,408	0	0	2,208	
5.	5	74,000	0.000	25.323			31		1,409	0	0	1,964	
6.	6	74,000	0,000	16.958	4.5		21		1,413	6	0	1,325	
7.	7	74,000	0.000	22.788			28		1,412	- 0	0	1,795	
8.	9	85,000		38.773		4	62		1,376	0	2	3,987	
9.	10	85,000	0.555	41.394		4	63		1,377	0	0	47.55	
10,	TOTAL	796,000	0.000	200,427		-	257		12,695	6	2	17,486	11,462
11.	Average		138,600	1,000	/C.F.	4	STATION S	ERVI	LE (MWh)			2,417	
	Tesal DI	6		200 425		200 420	NEW CENE	n 4 mr	ON CAMPLE			15,069	12.20
12.	Total BI	I. Cost (\$)	0.0000	200,427	_	200,427	NET GENE		ICE % OF G	BASS		13,82	13,30)
13.	Total De	i. Cost (5)	SECTION B.	LABOR RE	DODT	_	STATIONS			ACTORS & M	AVIMUMD		
_			SECTION D.	LABORKE	IOKI			DEC	Tion C. P.	CIONS & N	AXIMOM D	I	
LINE NO.		ITEM	VALUE	LINE NO.		ITEM		LINE NO.		17	гем		VALUE
1.	No. Emp	. Full Time		5.	Maint. Pla	nt Payroll (\$)	125,461	1.	Load Facto	r (%)			2.62
	(inc. Sup	erintendent)	34	6.	Other Acc	punts		2.	Plant Facto	r (%)			1.53
2.		Part Time	0		Plant Payr	oll (S)	0			ant Capacity			82.82
3,		ip-Hrs Worked	7,962	7.	TOTAL	2000	FOLKION.			Gross Maximi			
4.	Oper. Pl	ant Payroll (S)	386,680		Plant Payr		512,141			ross Maximu	m Demand (k	W)	463,000
_	_			Si	ECTION D.	COST OF N	ET ENERGY	GEN	ERATED		_		
LINE NO.		PRODUCT	ION EXPENSE			ACCO	UNT NUMBER			(S) T/U)		NET kWh	S/MMBTU (c)
T.	Operatio	n, Supervision	and Engineering				546		-	336,125			
2.	Fuel, Oil						547.1			0	1		0.00
3.	Fuel, Ga						547.2			425,564		1	2.1
4.	Fuel, Ot						547.3			0			0.0
5.		or Compressed					547.4			0		00	
6,		SUB-TOTAL (2 thru S)				547			425,564	28	.24	2.13
7.		on Expenses		- Contracts		-	548			652,928	-		
8.		neous Other Po	wer Generation Ex	penses		-	549/509	_		298,636	-		
9.	Rents	TIEL CHE TO	TAL (1 + 7 thru 9)				550	_		1,287,689	95	.45	
11.		ATION EXPEN				-				1,713,253		3,69	
_			on and Engineering	,			551	_	+	44,160		2,000	
_		ance of Structu				1	552	_		89,157			
14.			ting and Electric P	lant			553			1,764,063		4 4 1	
15.			neous Other Powe		Plant		554			0			
16.	MAIN	TENANCE EX	PENSE (12 thru 1:	5)						1,897,380	12	5.91	
17.	TOTA	L PRODUCTION	ON EXPENSE (11	+ 16)						3,610,633		9.61	
18.	Deprecia	tion				403,4,				1,705,285			
-	Interest						427			1,954,739			
19.		L FIXED COS						- 11		3,660,024		2.88	
19. 20. 21.		ER COST (17 +	20)						1	7,270,657	48	2,49	

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	INTI	OPERATIN	M - REA NG REPORT MBUSTION F			response is re BORROW		ALC: NO.			cial situation. Y		A USE ON	LY
	-,,,-		Spin a popular			PLANT						1		
							Generating S	tation						
NSTRU	UCTIONS -	Submit an original a	nd two copies to REA.	For details,		YEAR ENI	DING					1		
ee REA	Bulletin 17	17B-3.				February 2	2020							
			SECTION A.	INTERNA	AL CO	MBUSTIO	N GENERA	TING UNITS						
LINE	UNIT	SIZE		FUEL CO	NSUMI	PTION				OPERATING	HOURS		GROSS	
NO.	NO.	(kW)	OIL	GAS		OTHER	TOTAL	IN		ON	OUT OF	SERVICE	GENERATION	BTU
	1000		(1000 Gals.)	(1000 C.	F.)		100000	SERVICE	Ž.	STANDBY	Scheduled	Unscheduled	(MWh)	PER kWh
	(a)	(b)	(c)	(d)		(e)	(f)	(g)		(h)	(i)	(i)	(k)	(1)
1.	1	169,000	0.000	0.000				0		1,440	0	0	0	
2.	2	169,000	0.000	0.000				0		1,440	.0	0	0	
3.	3	169,000	0.000	0.000			1	0		1,440	0	.0	0	
4.							1							
5.	7						1					-		
6.							1							
7.				1.5			1			-				
8,				-			1					-		
9.		The same		12			1					100000		
10.	TOTAL	507,000	0,000	0.000			1	0		4,320	0	0	0	
11,	Average	BTU	138,600	1,000	/C.F.	1		STATION SE	RVI	CE (MWh)			0	
		6												-
12,	Total B	TU (10)	0	U			0	NET GENER	ATIC	ON (MWh)			0	(
13.	Total D	el. Cost (S)	0,0000	0.0000	0	16-11		STATION SE			OSS		0.00	
			SECTION E	B. LABOR	REP	ORT			SEC	TION C. FA	CTORS & M	AXIMUM DE	MAND	
LINE		ITEM	VALUE	LINE			ITEM		LINE	3	17	гем		VALUE
NO.				NO.			100		NO.					
L		p. Full Time		5.	Mair	nt. Plant Pa	yroll (S)	48,975	1.					0.00
		perintendent)	9	6.	10000000	er Accounts			2.					0.00
2.		p. Part Time	0			t Payroll (S)	0	3.		ant Capacity 1			0.00
		np-Hrs Worke		7.	TOT				4.			m Demand (k		
4.	Oper. P	lant Payroll (S)	196,766			t Payroll (\$		245,741			ross Maximu	m Demand (k)	V)	(
					SECT	TION D. C	OST OF NE	T ENERGY G	ENE	RATED				
LINE NO.		PRODUCT	TION EXPENSE				ACCC	OUNT NUMBER			UNT (\$)		NET kWh	S/MMBTL
1.	Onever	on Consentation	and Engineering		_	_		546	_		(a) 200,652	-	b)	(e)
2.	Fuel, O		and Engineering	5			-	547.1			200,052	-		0.00
3.	Fuel, G						_	547.2	_	-	5,929	-		0.00
4.	Fuel, O				_			547.3			0	1		0.00
5.	_	For Compresse	d Air					547.4			0		00	0.00
6.		SUB-TOTAL						547	_		5,929		00	0.00
7.		ion Expenses	L SOLESA.					548			679,941			5.00
8.			ower Generation	Expenses				549/509			290,848	1		
9.	Rents							550			0	1		
		FUEL SUB-TO	TAL (1+7thru	9)							1,171,441	0.	00	
10.	OPER	ATION EXPE	NSE (6 + 10)	-							1,177,370	-	00	
11.	-		ion and Engineer	ing				551			32,069			
11.	Latinite.	ance of Structi						552			33,599			
11. 12.			iting and Electric	Plant	-	-		553			23,893			
11. 12.	Mainter	mure of Drucks	laneous Other Po		ting P	lant		554			0			
11. 12. 13.	Mainter Mainter										89,561	0.	00	
11. 12. 13. 14.	Mainter Mainter Mainter	ance of Miscell	CPENSE (12 thru	1 (3)			1				1,266,931		00	
11. 12. 13. 14. 15.	Mainter Mainter Mainter MAL	nance of Miscell	ON EXPENSE (
11. 12. 13. 14. 15.	Mainter Mainter Mainter MAL	nance of Miscell NTENANCE EX AL PRODUCTI				_	40	3.4 , 411.10			825,525			
11. 12. 13. 14. 15. 16. 17.	Mainter Mainter Mainter MAU TOTA Depreci Interest	nance of Miscell NTENANCE EX AL PRODUCTI ation	ON EXPENSE (40	3.4 , 411.10 427			825,525 710,814			
11. 12. 13. 14. 15. 16. 17.	Mainter Mainter Mainter MAU TOTA Depreci Interest	nance of Miscell NTENANCE EX AL PRODUCTI ation	ON EXPENSE (40						00	

REA FORM 12f IC (Rev.12-93) *This is a computer-generated form.

Account 509000, Allowances for SO2 emissions, has been included in line 8.

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-i) per response, including the time for reviewing instructions, scarching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this portion. Because in the particle of this collection of information, including suggestions for reducing this portion. Because in the particle of this collection of information including suggestions and reducing this portion. Because in the particle of this collection of information including suggestions and reducing this portion. Because in the particle of the particle of this collection of information including suggestions. Because in the particle of this collection of information including suggestions. Because in the particle of the particle of the particle of this collection of information including suggestions. Because in the particle of this collection of information, including suggestions are particle of the particle o

		USDA - REA				Thix data will be	used to detern	uine your opera	ting res	ults and finan	cial situation.	Your		
	ONE		TRANCE.		- 1	response is requi	_		is not	confidential,				
		RATING R		tent	- 1	BORROWER		ION				REA US	SE ONLY	
	INTE	RNAL CON	IBUSTION PLAN	A.I.	- 1	Kentucky 59 C	T Fayette							
						PLANT		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1						
_						Green Valley I		erating Unit						
INSTRU	CTIONS - Si	abmit un original ar	d two copies to REA. For de	tails,		YEAR ENDIN	IG							
see REA	Bulletin 1717	В-3.				February 2020)							
			SECTION A.	INTERNAL	COM	BUSTION GE	NERATING	UNITS	4					
LINE	UNIT	SIZE			FUI	EL CONSUMPT	ION			OPERATIN	G HOURS		GROSS	
NO.	NO.	(kW)	OIL	GAS		METHANE	TOTAL	IN		ON	OUT OF SE	RVICE	GENERATION	BTU
			(1000 Gals.)	(1000 C.F.)		M CF		SERVICE		STANDBY	Scheduled	Unscheduled	(MWh)	PER kWh
	(a)	(b)	(c)	(d)	-	(e)	(1)	(g)		(h)	(i)	(i)	(k)	(1)
1.	1	800	0.000	0	_	11		1,366		30		36	1,051	
2.	2	800	0.000	0		11		1,396		30		5	1,019	
3.	3	800	0.000	0	-	11		1,375		31	12	22	870	
4.										12-0-14	2			
5.														
6.	TOTAL	2,400	0,000	0		33		4,137		91		63	2,940	11,498
7.	Average		138,600 /Ga	1,000	/C.F.	500/CF		STATION	SER	VICE (MWh)		113	
		6				- 3376		To Aller						
8.	Total B		0		0	33,804	33,804			TION (MWh			2,827	11,958
9.	Total De	d, Cost (\$)	0.0000					STATION	_	VICE % OF		3,84		
			SECTION B.	LABOR REP	ORT				SEC	TION C. 1	FACTORS	& MAXIMUM	DEMAND	
9-16-16-		Livery A	deliver.			and and						- Company		2022
LINE	1 2	ITEM	VALUE	LINE		ITEM		VALUE	LINE			ITEM		VALUE
NO.		EC 11 100	_	NO.	-			4000	NO.	-	10000			
1.	-	o. Full Time		5.	_	nt. Plant Payre	oll (S)	4,234	1,	Lond Fact				93.13
_		perintendent)	1	6.	The second of	er Accounts			2.	Plant Fact				85.06
2.		o. Part Time	0		_	t Payroll (\$)		0	3.			ty Factor (%)	2210	88.82
3.		np-Hrs Worke		7.	TOT			D.3.c.	4.			imum Demand		
4.	Oper. Pl	ant Payroll (S				t Payroll (\$)	-	18,548	5,	Indicated (Gross Maxin	mum Demand ((W)	2,192
	_		SEC	STION D. C	OST (OF NET ENER	GY GENER	RATED						
. N		ppopu	CTION EVERNER			Legents	T NICLEARING			1 1111111	NUMBER OF STREET	AATT CONCOR		*********
Line No	,	PRODUC	CTION EXPENSE			ACCOUN	T NUMBER			AMOU.		MILLS/NET	kWh	S/MMBTU (c)
1.	Operation	m. Supervision	and Engineering		_	-	546			11,069	4	(0)		(6)
2.	Fuel, Oi		rand taigneering				547.1			0				0.00
3.	Fuel, Ga						547.2			0		-		0.00
4.	Fuel, Ot						547.3		_	11,173		+		0.33
5.		For Compress	ed Air		_		547.4		_	0	7-	0.00		0,00
6.		SUB-TOTAL					547			11,173	_	3.95		0.33
7.		ion Expenses	Zi mire zi				548			13,519		200		9,00
8.			ower Generation Exp	enses			549			6,039				
9.	Rents	- State State 1					550			0				
10.		FUEL SUB-TO	OTAL (1 + 7 thru 9)				-7.Y			30,627		10.83		1
10.		ATION EXPE								41,800		14.79		
_			sion and Engineering				551			0		1 100		1
11.	_						552			0				
11.	Mainten					_	553			17,518				
11. 12, 13.	Mainten Mainten	ance of Struct		nt					_					
11.	Mainten Mainten Mainten	ance of Struct	ating and Electric Pla		lant		554			0				1
11. 12. 13. 14. 15.	Mainten Mainten Mainten Mainten	ance of Struct ance of Gener ance of Misce	ating and Electric Pla llaneous Other Power	Generating P	lant		554					6.20		1
11. 12, 13. 14.	Mainten Mainten Mainten Mainten MAIN	ance of Struct ance of Gener ance of Misce VTENANCE E	ating and Electric Pla	Generating P	lant		554			17,518	,	6.20		
11. 12. 13. 14. 15.	Mainten Mainten Mainten Mainten MAIN TOTA	nance of Struct nance of Gener nance of Misce NTENANCE E AL PRODUCT	ating and Electric Pla llaneous Other Power XPENSE (12 thru 15)	Generating P	lant					17,518 59,318				
11. 12. 13. 14. 15. 16.	Mainten Mainten Mainten Mainten MAIN	nance of Struct nance of Gener nance of Misce VTENANCE E AL PRODUCT ntion	ating and Electric Pla llaneous Other Power XPENSE (12 thru 15)	Generating P	lant	403.4,	411.10			17,518				
11. 12. 13. 14. 15. 16. 17.	Mainten Mainten Mainten Mainten MAIN TOTA Deprecia Interest	nance of Struct nance of Gener nance of Misce VTENANCE E AL PRODUCT ntion	ating and Electric Pla llaneous Other Power XPENSE (12 thru 15) TON EXPENSE (11 +	Generating P	lant	403.4,				17,518 59,318 13,364		20.98		
11. 12, 13. 14. 15. 16. 17. 18.	Mainten Mainten Mainten Mainten MAIN TOTA Deprecis Interest	nance of Struct nance of Gener nance of Misce VTENANCE E NL PRODUCT ntion	ating and Electric Pla flaneous Other Power XPENSE (12 thru 15) TON EXPENSE (11 + ST (18 + 19)	Generating P	lant	403.4,	411.10			17,518 59,318 13,364				

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-i) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of minimation. Scald continuents regarding this burden, aspect of this collection of information, including suggestions for reducing into burden, to Department of Agricultures, Assaulted Office, Victoria, Victoria

							This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 90) et seq.) and is not confidential.									
	INTERNAL COMBUSTION PLANT							BORROWER DESIGNATION Kentucky 59 GT Fayette						REA USE ONLY		
								PLANT								
Charle Van			-			_	Laurel Ridge Landfill Generating Unit						+			
							YEAR ENDING									
							February 2020						1			
				SECTION A.	MBUSTION GENERATING UNITS											
LINE	NO.	SIZE (kW)				CONSUMPTION			1.1	OPERATING HOURS		GROSS	The second second second			
NO.			OIL		GAS		METHANE	TOTAL	IN		ON	OUT OF SE	7	GENERATION	BTU	
		300		(1000 Gals.)	(1000 C.F.)	MCF	olen.	SERVICE		STANDBY	Scheduled	Unscheduled	(MWh)	PER kWh	
	(a)			(c)	(d)	-	(e)	(1)	(g)	_	(h)	(i)	(j)	(k)	(1)	
1.	4			0.000	0	_	10		1,225		135	7	13	910 973		
2.	2			0,000	0		11									
3.	3	800		0.000	0		10		1,223	_	212	0	5	972		
4.	4	800		0.000	0		5		463		935	34	8	305		
5.						_			11224			400		4 1 2 2	41 100	
6.	TOTAL	3,200		0,000	0	_	36		4,268		1,353	108	31	3,160	11,499	
7.	Average	BTU		138,600 /Ga	1,000	/C.F.	500/CF		STATION	SER	VICE (MW	h)		72		
8.	Total B	TU (10)		0	0		36,338	36,338	NET GEN	ERA	TION (MW	b)		3,088	11,767	
9.		otal BTU (10) otal Del. Cost (\$)		0.0000			30,330	50,000			VICE % OF GROSS			2.28	24/3/	
2,	I a Deal and	Ch C.451 (5)]			LABOR R	EPOR	r		DIMINO				S & MAXIMU			
-	T		-1	BECTON DE	I	T		-		134.	C. Little Co.	racion	o ce in existing	TO DESCRIPTION OF		
LINE NO.		ITEM No. Emp. Full Time		VALUE	LINE NO.		ITEM	V	VALUE	LINE NO.			ITEM	ITEM		
1.	No. Em				5.	Main	t. Plant Payrol	I (S)	7,893	1.	Load Facto	or (%)			98.13	
	4						r Accounts			2. Plant Factor (%)					68.57	
2.						Payroll (S) 0			3.	Running Plant Capacity Factor				92.54		
3.		Total Emp-Hrs Worked 423 7. TOTA					AL 4.			15 Minute Gross Maximum Demand (kW)						
4.						Payroll (\$) 28,087 5.			Indicated Gross Maximum Demand (kW)			2,236				
				SEC	TION D.		OF NET ENE	RGY GEN	ERATED							
Line No	PRODUCTION EXPENSE						ACCOUNT NUMBER				AMOUNT (S) N		Company of a property of	MILLS/NET kWh (b)		
Line 190		PROD	UCTIO	N EXPENSE			ACCOUNT				(3)				(e)	
		45.00		Actor and Company			1 100000	546		-			107		0.00	
1,	Operati	on, Supervi		N EXPENSE J Engineering				546			14,963		1 100		0.00	
1,	Operati Fuel, Oi	an, Supervi		Actordor.				547.1			14,963		1 (8)		0.00	
1, 2, 3,	Operati Fuel, Oi Fuel, Ga	on, Supervi il as		Actordor.				547.1 547.2			14,963 0 0				0.00	
1, 2, 3, 4.	Operati Fuel, Oi Fuel, Ga	on, Superviolit il as ther	sion and	J Engineering				547.1 547.2 547.3			14,963 0 0 11,955					
1, 2, 3, 4, 5,	Operati Fuel, Oi Fuel, Ga Fuel, Oi Energy	on, Superviolities as ther For Compre	sion and	d Engineering				547.1 547.2 547.3 547.4			14,963 0 0 11,955 0		0,00		0.00	
1, 2, 3, 4, 5, 6,	Operati Fuel, Oi Fuel, Ga Fuel, Oi Energy FUEI	on, Superviolitias as ther For Compr. L SUB-TOT	essed A	d Engineering				547.1 547.2 547.3 547.4			14,963 0 0 11,955 0 11,955				0.00	
1, 2, 3, 4, 5, 6,	Operati Fuel, Oi Fuel, Ga Fuel, Oi Energy FUEI Generat	on, Superviolities as ther For Compr. L SUB-TOT	essed A AL (2 t	I Engineering ir hru 5)	penses			547.1 547.2 547.3 547.4			14,963 0 0 11,955 0 11,955 17,016		0,00		0.00	
1, 2, 3, 4, 5, 6, 7,	Operati Fuel, Oi Fuel, Ga Fuel, Oi Energy FUEI Generat Miscella	on, Superviolities as ther For Compr. L SUB-TOT	essed A AL (2 t	d Engineering	penses			547.1 547.2 547.3 547.4 547			14,963 0 0 11,955 0 11,955		0,00		0.00	
1, 2, 3, 4, 5, 6, 7, 8,	Operati Fuel, Oi Fuel, Ga Fuet, Oi Energy FUEI Generat Miscella Rents	on, Supervisits as ther For Compress L SUB-TOT tion Expense neous Othe	essed A AL (2 t	I Engineering ir hru 5) r Generation Exp	oenses			547.1 547.2 547.3 547.4 547 548			14,963 0 0 11,955 0 11,955 17,016 9,865		0,00		0.00	
1, 2, 3, 4, 5, 6, 7, 8, 9,	Operati Fuel, Oi Fuel, Ga Fuel, Oi Energy FUEI Generat Miscella Rents	on, Supervisil as ther For Compre L SUB-TOT tion Expense ancous Othe FUEL SUB-	essed A AL (2 t es r Powe	I Engineering ir hru 5) r Generation Exp	oenses			547.1 547.2 547.3 547.4 547 548			14,963 0 0 11,955 0 11,955 17,016 9,865 0 41,844		0.00 3.87		0.00	
1, 2, 3, 4, 5, 6, 7, 8, 9, 10,	Operati Fuel, Oi Fuel, Ga Fuel, Oi Energy FUEI General Miscella Rents NON- OPER	on, Supervisil as ther For Compr. L SUB-TOT. tion Expense aneous Othe FUEL SUB-	essed A AL (2 t es r Powe	I Engineering ir hru 5) r Generation Exp L (1 + 7 thru 9)				547.1 547.2 547.3 547.4 547 548 549			14,963 0 0 11,955 0 11,955 17,016 9,865		0.00		0.00	
1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11,	Operati Fuel, Of Fuel, Ga Fuel, Of Energy FUEI Generat Miscella Rents NON- OPER Mainter	on, Supervisil as ther For Compr. L SUB-TOT. tion Expense aneous Othe FUEL SUB- RATION EX	essed A AL (2 t es r Powe TOTA PENSE rvision	ir hru 5) r Generation Exp L (1 + 7 thru 9) E (6 + 10) and Engineering				547.1 547.2 547.3 547.4 547 548 549 550			14,963 0 0 11,955 0 11,955 17,016 9,865 0 41,844 53,799		0.00 3.87		0.00	
1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13,	Operati Fuel, Oi Fuel, Ga Fuet, Oi Energy FUEI Generat Miscella Rents NON- OPER Mainter	on, Supervision, Supervision as their For Compr. L SUB-TOT. Good Expense one out of the SUB-RATION EX BARCE, Supernance of Str.	essed A AL (2 t es r Powe TOTA PENSE rvision uctures	ir hru 5) r Generation Exp L (1 + 7 thru 9) E (6 + 10) and Engineering				547.1 547.2 547.3 547.4 547.4 548 5548 5550			14,963 0 0 11,955 0 11,955 17,016 9,865 0 41,844 53,799 0 9,773		0.00 3.87		0.00	
1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13,	Operati Fuel, Oi Fuel, Ga Fuet, Oi Energy FUEI Generat Miscella Rents NON- OPER Mainter Mainter	on, Supervision, Supervision as their For Compr. L SUB-TOT. tion Expense ancous Other FUEL SUB-RATION EX nance, Supernance of Strunnece of Germance of	essed A AL (2 t es r Powe TOTA PENSE rvision uctures nerating	ir hru 5) r Generation Exp L (1 + 7 thru 9) E (6 + 10) and Engineering g and Electric Ple	ant	ig Plan		547.1 547.2 547.3 547.4 547 548 5549 5550 5551 5552 5553			14,963 0 0 11,955 0 11,955 17,016 9,865 0 41,844 53,799		0.00 3.87		0.00	
1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15,	Operati Fuel, Oi Fuel, Gi Fuel, Oi Fuel, Oi Energy FUEI Generat Miscella Rents NON- OPER Mainter Mainter Mainter	on, Supervision as ther For Compr. L SUB-TOT. tion Expense ancous Othe FUEL SUB- RATION EX nance, Super nance of Str nance of Ger nance of Mi-	essed A AL (2 t es r Powe TOTA PENSE rvision uctures neratin scellane	ir hru 5) r Generation Exp L (1 + 7 thru 9) E (6 + 10) g and Electric Plectors Other Power	ant Generatin	ng Plan		547.1 547.2 547.3 547.4 547.4 548 5548 5550			14,963 0 11,955 17,016 9,865 0 41,844 53,799 0 9,773 21,306		0.00 3.87 13.55 17.42		0.00	
1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15,	Operati Fuel, Oi Fuel, Oi Fuel, Oi Fuel, Oi Energy FUEI Generat Miscella Rents NON- OPER Mainter Mainter Mainter Mainter Mainter	an, Supervision, Supervision as their For Compression Expenses of the FUEL SUB-ATION EX name, Superinance of Strange of Germance of MisnTENANCI	essed A AL (2 tes r Powe -TOTA PENSE rvision uctures nerating scellance E EXPE	ir hru 5) r Generation Exp L (1 + 7 thru 9) E (6 + 10) and Engineering is g and Electric Pleous Other Powe	ant - Generatii	ng Plan		547.1 547.2 547.3 547.4 547 548 5549 5550 5551 5552 5553			14,963 0 0 11,955 0 11,955 17,016 9,865 0 41,844 53,799 0 9,773 21,306 0 31,079		0.00 3.87 13.55 17.42		0.00	
1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17,	Operati Fuel, Of Fuel, Of Fuel, Of Fuel, Of Energy FUEI Generat Miscella Rents NON- OPER Mainter Mainter Mainter Mainter Mainter Mainter	an, Supervision, Supervision as their For Compression Expenses of the FUEL SUB-ATION EX name, Superinance of Strange of Genance of Mis NTENANCI AL PRODU	essed A AL (2 tes r Powe -TOTA PENSE rvision uctures nerating scellance E EXPE	ir hru 5) r Generation Exp L (1 + 7 thru 9) E (6 + 10) g and Electric Plectors Other Power	ant - Generatii	ng Plan	t .	547.1 547.2 547.3 547.4 5547 548 559 550			14,963 0 11,955 0 11,955 17,016 9,865 0 41,844 53,799 0 9,773 21,306 0 31,079 84,878		0.00 3.87 13.55 17.42		0.00	
1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17,	Operati Fuel, Of Fuel, Of Fuel, Of Fuel, Of Energy FUEI Generat Miscella Rents NON- OPER Mainter Maint	an, Supervisite as their For Compression Expense incous Other FUEL SUB-ATTON EX nance, Supernance of Strumence of Germance of Germance of Mis NTENANCI AL PRODU	essed A AL (2 tes r Powe -TOTA PENSE rvision uctures nerating scellance E EXPE	ir hru 5) r Generation Exp L (1 + 7 thru 9) E (6 + 10) and Engineering is g and Electric Pleous Other Powe	ant - Generatii	ng Plan	403.4,	547.1 547.2 547.3 547.4 5547 5548 559 550 551 552 553 553			14,963 0 11,955 0 11,955 17,016 9,865 0 41,844 53,799 0 9,773 21,306 0 31,079 84,878 17,622		0.00 3.87 13.55 17.42		0.00	
1, 2, 3, 4, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19,	Operati Fuel, Oi Fuel, Oi Fuel, G Fuel, O Energy FUE Generat Miscella Rents NON- OPER Mainter Mainter Mainter Mainter Mainter Mainter Interest	on, Supervision, Supervision as their For Compr. L SUB-TOT. tion Expense ancous Other FUEL SUB-RATION EX nance of Struance of Genance of MisnTENANCI AL PRODU action	essed A AL (2 tes r Powe -TOTA PENSE rvision uctures nerating scellance E EXPE CTION	ir hru 5) r Generation Exp L (1 + 7 thru 9) E (6 + 10) and Engineering g and Electric Pleous Other Power ENSE (12 thru 15) EXPENSE (11 +	ant - Generatii	og Plan	403.4,	547.1 547.2 547.3 547.4 5547 548 559 550			14,963 0 0 11,955 0 11,955 17,016 9,865 0 41,844 53,799 0 9,773 21,306 0 31,079 84,878 17,622		0.00 3.87 13.55 17.42		0.00	
1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17,	Operati Fuel, Oi Fuel Generat Miscella Rents NON- OPER Mainter Mainter Mainter Mainter Mainter TOTA Depreci Interest	an, Supervisite as their for Compression Expense incous Other FUEL SUB-ATTON EX nance, Supernance of Strumence of Germance of Germance of Mis NTENANCI AL PRODU	essed A AL (2 t es r Powe -TOTA -PENSE rvision uctures nerating scellance E EXPE -CTION	ir hru 5) r Generation Exp L (1 + 7 thru 9) L (6 + 10) and Engineering g and Electric Phous Other Power INSE (12 thru 15) I EXPENSE (11 +	ant - Generatii	og Plan	403.4,	547.1 547.2 547.3 547.4 5547 5548 559 550 551 552 553 553			14,963 0 11,955 0 11,955 17,016 9,865 0 41,844 53,799 0 9,773 21,306 0 31,079 84,878 17,622		0.00 3.87 13.55 17.42		0.00	

REA FORM 12f IC (Rev.12-93) *This is a computer-generated form.

Public reporting burden for this collection of information is estimated to average 24.25 hours (RFA Forest 12-1) per yeapons, including the time for reviewing instructions, searching existing data sources, gathering and maintaining figures and completing and reviewing the collection of information. Send comments regarding this hurden extends or any other aspect of this collection of information, including suggestions for restricing fins burden, to Department of Agriculture, Creating Officer, DIROL Room 404-W, Washington, DL 2020H, and to the Office of Management and Budget, Paperwork Reduction Project (UMB #0572-0017), Washington, DL 2020H, and to the Office of Management and Budget, Paperwork Reduction Project (UMB #0572-0017).

USDA - REA

This data will be used to determine vour aperating results and financial situation. Vour

	-	USDA - REA			Thi	This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.										
		m i merico	n nn a nm						d confin	lential.			10000000			
			REPORT -		100		DESIGNATIO)N				REA	USE ONLY	(
	INTE	RNAL CO	MBUSTION PLA	INT		ntucky 59 G	Γ Fayette									
						ANT						1				
					Ba	varian Land	fill Generating	g Unit								
INSTRU	CTIONS - Se	lenigiro na thodu	and two copies to REA. For	details,	YE	EAR ENDING	3									
see REA	Bulleiin 1717	7B-3.			Fe	bruary 2020										
			SECTION A.	INTERNA	L COM	BUSTION G	ENERATING	UNITS								
LINE	UNIT	SIZE			FUEL	CONSUMPTIO	ON	HOURS		GROSS						
NO.	NO.	(kW)	OIL	GAS	MI	ETHANE	TOTAL	IN		ON	OUT OF SE	RVICE	GENERATIO	BTU		
	1000	200	(1000 Gals.)	(1000 C.F	5	MCF		SERVICE		STANDBY	Scheduled	Unschedule	d (MWh)	PER kWI		
	(a)	(b)	(c)	(d)		(e)	(f)	(g)		(h)	(i)	(j)	(k)	(1)		
1.	1	800	0.000	0		12		1,289		1	7	14	43 871			
2.	2	800	0.000	0	7	12		1,273		2	19	1-	16 769			
3.	3	800	0.000	0		12		1,357		4	6		73 996			
4.	4	800	0.000	0	1 - 1	12		1,358		4	8		70 1,031	1		
5.	5	1600	0.000	0		21		1,331		4	9		96 1,801			
6.	TOTAL	4,800	0.000	0		69		6,608		15	49	5	28 5,468	12,540		
7.	Average		138,600 /6	al. 1,000	/C.F.	500 / CF		STATION S	SERVI	CE (MWh)			236			
-	14141116	6		1				-		er principal						
8.	Total B	FU (10)	0	0		68,600	68,600	NET GENE	RATI	ON (MWh)			5,232	13,113		
9.		el. Cost (S)	0.0000			20,014	371-23			CE % OF G	ROSS		4.32			
	110100		SECTION B.	LABOR RI	PORT			Torrest to				MAXIMU	M DEMAND	-		
	1		DECTION D	I I I	I				I	1	re rous a	· Military Co.	THE LOCAL CO.	T-		
LINE		ITEM	VALUE	LINE		ITEM		VALUE	LINE			ITEM		VALUE		
NO.			110000	NO.				W. 7 55 5 55 5	NO.	1				27435		
1.	No. Emr	p. Full Time		5.	Maint.	Plant Payrol	L(S)	5,552	1.	Load Factor	r (%)			88.70		
-		perintendent)	1	6.		Accounts	10)	5,052	2.	Plant Facto				79.1		
2.		p. Part Time	0			ayroll (\$)		0	3.		ant Capacity	Factor /%	1-	86.1		
3.		mp-Hrs Worl		7.	TOTAL			· ·	4.	15 Minute (00.2		
4.		lant Payroll (- "	100000	Payroll (\$)		30,726	5.	Indicated G				4,28		
- 70	Topas, c	mant rayron t		ECTION D.			RGY GENEI		-31	Judicates C	russ (viaxiii)	nui peroam	(an)	-4121		
				0011011.01	1	7.01						1				
Line No		PRODU	ICTION EXPENSE			ACCOUN	TNUMBER			AMOUN	T (\$)	MILLS/N	ET kWh	S/MMBT		
			200 40 (410) 200 0			95374	3.00.00.000			(a		1	(b)	(c)		
1.	Operation	on, Supervisi	on and Engineering				546			21,982						
2.	Fuel, Oi	il .			- 0		547.1			0		-34		0.0		
3.	Fuel, Ga	15:					547.2			0		J.		0.0		
4.	Fuel, Ot	ther					547.3			56,595				0.83		
5.	Energy	For Compres	sed Air				547.4			0		0.00				
6.	FUEL	SUB-TOTA	L (2 thru 5)				547			56,595		10.82		0.8.		
7.		ion Expenses					548			18,410						
8.			Power Generation E	xpenses			549			8,324						
_	Rents						550		_	0						
9.		CUICL CLID T	OTAL (1 + 7 thru 9)							48,716		9.31		1		
9.	NON-	FUEL SUB-								105,311		20,13		1		
10.			ENSE (6+10)				PFS			0		-		1		
10. 11.	OPER	ATION EXP	ENSE (6+10)	e e			221									
10. 11. 12.	OPER Mainten	ATION EXP	ENSE (6 + 10) vision and Engineerin	g			551 552			0		-				
10. 11. 12. 13.	OPER Mainten Mainten	ATION EXP nance, Superv nance of Struc	ENSE (6 + 10) vision and Engineerin ctures				552					1				
10. 11. 12. 13.	Mainten Mainten Mainten	ATION EXP nance, Supervisance of Structure	ENSE (6 + 10) vision and Engineerin ctures erating and Electric P	lant	e Piant		552 553			151,065						
10. 11. 12. 13. 14. 15.	OPER Mainten Mainten Mainten Mainten	EATION EXP nance, Supervious of Struc- nance of Gene nance of Misc	ENSE (6 + 10) vision and Engineerin ctures erating and Electric P ellaneous Other Pow	lant er Generatin	g Plant		552			151,065		28.87				
10. 11. 12. 13. 14. 15.	OPER Mainten Mainten Mainten Mainten MAIN	EATION EXP nance, Superviouse of Struc- nance of Gene nance of Misc NTENANCE	ENSE (6 + 10) dision and Engineerin ctures erating and Electric P cellaneous Other Pow EXPENSE (12 thru 1	lant er Generatin 5)	g Piant		552 553			151,065 0 151,065		28.87				
10. 11. 12. 13. 14. 15. 16.	Mainten Mainten Mainten Mainten Mainten MAIN TOT/	EATION EXP nance, Superv nance of Struc- nance of Gene nance of Misc NTENANCE AL PRODUC	ENSE (6 + 10) vision and Engineerin ctures erating and Electric P ellaneous Other Pow	lant er Generatin 5)	g Plant		552 553 554			151,065 0 151,065 256,376		28.87 49.00				
10. 11. 12. 13. 14. 15. 16. 17.	OPER Mainten Mainten Mainten Mainten MAIN TOT/ Deprecis	tation exp nance, Superv nance of Stru- nance of Gene nance of Misc NTENANCE AL PRODUC ation	ENSE (6 + 10) dision and Engineerin ctures erating and Electric P cellaneous Other Pow EXPENSE (12 thru 1	lant er Generatin 5)	g Plant		552 553 554 411.10			151,065 0 151,065 256,376 37,586		-				
10. 11. 12. 13. 14. 15. 16. 17. 18.	OPER Mainten Mainten Mainten Mainten Mainten MAIN TOT/ Deprecis Interest	EATION EXP nance, Supervisance of Struc- nance of General nance of Misc NTENANCE AL PRODUCT ation	PENSE (6 + 10) vision and Engineerin ctures erating and Electric P cllaneous Other Pow- EXPENSE (12 thru 1 THON EXPENSE (11)	lant er Generatin 5)	g Plant		552 553 554			151,065 0 151,065 256,376 37,586		49.00				
10. 11. 12. 13. 14. 15. 16. 17.	OPER Mainten Mainten Mainten Mainten Mainten MAIN TOT/ Deprecis Interest	EATION EXP nance, Supervisance of Struc- nance of General nance of Misc NTENANCE AL PRODUCT ation	PENSE (6 + 10) vision and Engineerin ctures erating and Electric P cllaneous Other Pow- EXPENSE (12 thru 1 THON EXPENSE (11 OST (18 + 19)	lant er Generatin 5)	g Plant		552 553 554 411.10			151,065 0 151,065 256,376 37,586		-				

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USDA - REA

		USDA - REA RATING R RNAL COM	REPORT - ABUSTION PLAN	E H	this data will be to esponse is required BORROWER I Centucky 59 G LANT	ed (7 U.S.C. 9 DESIGNAT T Fayette	ial situation.	REA U	Y					
(married Co.	made N			-040		lardin Landfil EAR ENDING		gunit	_		_	_	_	
			nd two copies to REA. For de	tails,			7.							
e REA E	Bulletin 1717	B-3.	on control i	TAUMPINAL A		ebruary 2020		_						
		1	SECTION A.	INTERNA				GUNIIS	_	VEGET VEGET	a tand tak u		-	
LINE	UNIT	SIZE	All	1 646		L CONSUMPTI		- 61		OPERATING		nance	CROSS	inere
NO.	NO.	(kW)	OIL	GAS		METHANE	TOTAL	1N		and the second	OUT OF SE	_	GENERATIO	
	(a)	(b)	(1000 Gals.) (c)	(1000 C.F.	.)	MCF (e)	(f)	SERVICE		STANDBY (h)	Scheduled (i)	Unscheduled (j)	(MWh) (k)	PER kWh
1.	1	800	0.000	(d)		(6)	(1)	(g)		1,440	0	0	0	- 01
2.	2	800	0.000	0	_	10		1144	_	232	2	62	896	
3.	3	800	0.000	0		70		218		1,220	0	2	134	
4.	3	000	0.000					210	_	1,220	0	-	154	
5.				1					_					
6.	TOTAL	2,400	0.000	0	-	12		1,362	_	2,892	2	64	1,030	11,995
7.	Average		138,600 /Ga			500 / CF			SED	VICE (MWh		1 04	78	11,22
T.			130,000 /62	1,000	/G.B.	5007 CF		SIATIO	1 SER	A TOE CHIANH				
8.	Total B	FU (10)	0	0	7	12,355	12,355	NET GEN	VERA'	TION (MWh)		952	12,978
9,	Total Do	el. Cost (S)	0.0000					STATION	SER	VICE % OF	GROSS		7.57	
			SECTION B.	LABOR RI	PORT				SE	CTION C. F	ACTORS	& MAXIMUM	DEMAND	
1.0						0.0		100	0	1				T.U.U.
LINE	1	ITEM	VALUE	LINE		ITEM		VALUE	LINE	1		ITEM		VALUE
NO.				NO.					NO.					
L		. Full Time		5.	_	t. Plant Payro	11 (\$)	3,348	1.	Load Facto				92.98
		perintendent)	1	6.	Other	Other Accounts			2,		Plant Factor (%)			29.79
2.		n Part Time	0		_	Payroll (\$)		0	0 3. Running Plant Capacit				94.50	
3,		up-Hrs Work		7.	TOT	AL		March No.	4.					
4.	Oper. P	lant Payroll (S		= 10		Payroll (\$)		16,182	5.	Indicated (Gross Maxi	mum Demand	(kW)	769
			SE	CTION D.	COST	OF NET ENF	RGY GEN	ERATED						
ine No		PRODU	CTION EXPENSE			ACCOUN	NT NUMBER			AMOUN (a)		MILLS/NET		S/MMBTU (e)
1.	Operation	on, Supervisio	n and Engineering				546			11,070				
2,	Fuel, Oi						547.1			0				0.00
3.	Fuel, Ga	is					547.2			0				0.00
4.	Fuel, Ot	her					547.3			9,266				0.75
5.	Energy	For Compress	sed Air				547.4			0		0.00		
6.	FUEL	SUB-TOTAL	L (2 thru 5)				547			9,266		9.73		0.75
7.	Generat	ion Expenses					548			12,448				-
8.			Power Generation Exp	enses			549			11,338				
9.	Rents			~~~			550			0				
10.	NON-	FUEL SUB-T	OTAL (1 + 7 thru 9)				-			34,856		36.61		
11,	OPER	ATION EXP	ENSF (6 + 10)			3				44,127		46.35		
12.	Mainten	ance, Supervi	ision and Engineering			3	551			0	1.0	-		
13.	Mainten	ance of Strue	tures				552			0				
14.	Mainten	ance of Gene	rating and Electric Pla	int			553			0				
			ellaneous Other Power		Plant		554			26,984				
15.			XPENSE (12 thru 15)							26,984		28.34		1
16.	TOTA		TION EXPENSE (11 +	16)						71,106		74.69		1
16. 17.		ation				403.4 .				16.760				
16. 17. 18.	Depreci						427			0				1
16. 17. 18. 19.	Interest									16,760		1 45.64		
16. 17. 18.	Interest TOTA	AL FIXED CO								87,866		92,30		4

Public reporting burden for this collection of information is crimated to average 14.25 hours (REA Forms 12.4) per response, including the time for reviewing instructions, searching existing data sources, gathering and manualming the data needed, and completing and reviewing the collection of information, sent reminents regarding this burden estimate or any other expect of this collection of information, including suggestions for reducing this burden, the particular of Apprenticular of Apprenticular, Learning Children, Cherameter, Cherameter, Cherameter, Children, Child

			REPORT - MBUSTION PLA	B K P	his data will be a esponse is requir ORROWER (entucky 59 G LANT	ed (7 U.S.C. 96 DESIGNAT GT Fayette	i kiniation. 1		SE ONL	Y				
N. COMMISSION		Y 6 200	V . V V	70.4		endleton Lar		iting Unit	_				_	
			l and two copies to REA. Fo	details,		miles and section								
ec REA I	Bulletin 171	7B-3.		10.00000		ebruary 2020								
			SECTION A.	INTERN.	AL CON	ABUSTION (GENERATIN	NG UNITS						
LINE	UNIT	SIZE				CONSUMPTI		1		OPERATIN			GROSS	2000
NO.	NO.	(kW)	OIL	GAS	N	METHANE	TOTAL	IN		ON	OUT OF SE		GENERATIO	BTU
	2.5	22.	(1000 Gals.)	(1000 C.)		MCF	-95	SERVICE		STANDBY	Scheduled	Unscheduled	(MWh)	PER kWi
	(a)	(b)	(c)	(d)		(e)	(1)	(g)	_	(h)	(i)	(j)	(K)	(1)
1.	1	800	0.000			5		835		595	3	7	469	
2.	2	800	0.000			7		1,135		294	3	8	758	
_	3	800	0.000	(8		1,290		96	8	46	905	
4.	4	800	0.000			10		1,318		106	2	14	825	
5.														7.7
6.	TOTAL	3,200	0.000			30		4,578	-	1,091	16	75	2,957	10,275
7.	Average	BTO	138,600 /G	al. 1,000	/C.F.	500 / CF		STATION	SERV	ICE (MWb)			140	
8.	Total P	TU (10)	0			30,384	30,384	NET CENT	PDAT	ION (MWh)			2,817	10,786
		el. Cost (\$)	0.0000	,		30,304	30,304			ICE % OF			4.73	10,70
94	Total D	er cost (a)	SECTION B.	LABOR E	EBODA			BIATION	2000			& MAXIMUM		
	_		SECTION IS	LABOR	LECKI				T SPA	T	PACILIRS	& WAXINION	DraviANI	<u> </u>
LINE NO.	- 7	ITEM	VALUE	LINE NO.		ITEM		VALUE	LINE NO.			ITEM		VALUE
1	No. Em	p. Full Time		5.	Maint	t. Plant Payro	(8) 11/	(139)		Load Fact	or (%)			72.5
_		perintendent	0	6.		Accounts	, (u)	(102)	2.	Plant Fact				64.1
2.		p. Part Time				Payroll (S)		0	3.			ity Factor (%)		80.7
		mp-Hrs Wor		7.	TOTA		The second secon		4.			imum Demand	(kW)	00.7
		lant Payroll		- 0		Payroll (\$)		10,783	5.			mum Demand		2,829
74	Openia	mm rayron)		CTION D.		OF NET EN	ERGY GEN		5,	Jimarcarea .	Truss mean	mun pemanu	(with	2,02
ine No		2.4.4.2	OCTION EXPENSE			ACCOUN	NT NUMBER			AMOU	NT (\$)	MILLS/NET		S/MMBTI (c)
1.			on and Engineering				546			14,963				
2.	Fuel, Oi						547.1			0				0.0
3.	Fuel, Ga						547.2			0				0.0
4.	Fuel, Of						547.3			20,498				0.6
5,		For Compre					547.4			0		0.00		
6.		SUB-TOTA					547			20,498		7.28		0.6
7.		tion Expenses					548			4,616		-		
8.	-	meous Other	Power Generation E	xpenses			549			9,053		4		
9.	Rents						550			0				
10.			TOTAL (1 + 7 thru 9)							28,632	-	10.16		
11,			PENSE (6 + 10)							49,130		17,44		1
12.			vision and Engineerin	g			551			- 0	4	2		ľ
13.		nance of Stru					552			0				
14.			erating and Electric F				553			87,038				
			cellaneous Other Pow		ng Plant	1	554			0		-		4
16.			EXPENSE (12 thru 1							87,038		30.90		1
17.			TION EXPENSE (11	+ 16)						136,168		48.34		
18,	Depreci						411.10			25,032				
19.	Interest						427			0				4
20.			OST (18+19)							25,032		8.89		
21.		ER COST (1								161,200		57.22		
REMA	RKS (In	cluding Uns	cheduled Outages)						161,200 57.22					

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	USDA - REA OPERATING REPORT - INTERNAL COMBUSTION PLANT RUCTIONS - Submit an original and two copies to REA. For details,					response is re BORROW Kentucky 5 PLANT		tte			SE ONLY	(
Aloren	LIAMET CASID	61.21.21.22.2	l l pri r	core		YEAR EN		ing out	_	_				-
			and two copies to REA. For a	etnis,		2.100								
ee RE	A Bulletin I'	717B-3.	03.3 0.50 /	120 - 201		February 2		- T. C. S. C. C. C.						
			SECTION A. 1	NTERNAL	COM	BUSTION (GENERAT:							
LINE	UNIT	SIZE			FUE	L CONSUMP				OPERATIN			GROSS	
NO.	NO.	(kW)	OIL	GAS		OTHER	TOTAL	IN		ON	OUTO	FSERVICE	GENERATION	BTU
	15.3	3.74	(1000 Gals.)	(1000 C.I	.)	100		SERVICE		STANDBY	Scheduled	Unscheduled	(MWh)	PER kWh
	(a)	(b)	(c)	(d)		(e)	(f)	(g)		(h)	(i)	(j)	(k)	(1)
1.	1	1,600	0.1855					2		1,438		.0	3	
2.	2	1,600	0.1855					2		1,438	0	0	2	
3.								j			1		1	
4.														
5.						7		1 -		file of the state			I	
6.	TOTAL	3,200	0.371					4		2,876	0	0	. 5	10,284
7.	Average	BTU	138,600 /Gal.	1,000	/C.F.	1		STATION	SE	RVICE (MY	Vh)		0	
-	V 7.50	6						(number of	79.6	0.00 STATE				1 95.00
	Total BT		51.4206				51	NET GEN	ER	ATION (MV	Vh)			10,284
9.	Total De	I. Cost (S)						STATION		RVICE % C			0	
			SECTION B. L	ABOR RE	PORT				S	ECTION C.	FACTOR	S & MAXIMU	M DEMAN	D
		0.40	11 70 70			16-7						2000		13
LINE		TEM	VALUE	LINE		ITEM	4.0	VALUE	LIN			TTEM		VALUE
NO.			10.00	NO.					NO.					H mm
1.	No. Emp	. Full Time		5.	Main	t. Plant Pay	roll (\$)	1,043	1.	Load Fact	or (%)			0.00
		erintendent)	0	6,		Accounts			2.					0.11
		. Part Time	0		Plant	Payroll (\$)		0	3.	Running I	Plant Capac	ity Factor (%)		78.13
3.	Total En	np-Hrs Worke	d 44	7.	TOT	AL		4. 15 Min		15 Minute	Gross Max	imum Demand	(kW)	
4.	Oper. Pl	ant Payroll (S)	0		Plant	Payroll (\$)		1,043	5.	Indicated	Gross Maxi	mum Demand	(kW)	0.00
			SEC	TION D.	COST	DE NET EN	ERGY GE	NERATED						,
line N			TION EXPENSE			ACC	OUNT NUM	BER		AMOU (a)	MILLS/NET		S/MMBTU (c)
1.			and Engineering		-		546			- 0				
_	Fuel, Oi						547.1			(432)			(8,40
3,	Fuel, Ga	S					547.2			0	1			0.00
4.	Fuel, Ot	her					547.3			0				0.00
5.	Energy l	For Compresse	ed Air				547.4			0		0.00		
6.	FUEL	SUB-TOTAL	(2 thru 5)				547			(432):	(86.40)		(8.40
7.		ion Expenses					548			0	V			
8.	Miscella	neous Other P	ower Generation Expe	nses			549			0	-			
9.	Rents						550			0	V	1		
10.	NON-I	TUEL SUB-TO	OTAL (1 + 7 thru 9)						-	0)	0.00		
11.	OPER	ATION EXPE	NSE (6 + 10)							(432)	(86.40)		
12.			ion and Engineering				551			0		1		1
_		ance of Struct				1 1 1	552			0				
			ating and Electric Plan	c .			553			3,519				
			lancous Other Power (Plant		554			0				
16.			XPENSE (12 thru 15)		746	1				3,519		703.80		
17.			ION EXPENSE (11+)	(6)						3,087		617.40		1
_	Deprecia					403.4	, 411.10	-		5,150		32.7.40		
19.	Interest					1	427			0				
20.		L FIXED CO	ST (18 + 19)			-			_	5,150		1,030.00		1
21.						-				8,237		1,647,40		1
									_	0,237		1,047,40		1
	(POWER COST (17 + 20) RKS (Including Unscheduled Outages)												

Public reporting burden for this collection of information is extinuated to average 24.25 hours (REA Forms 12-i) per response, including the time for reviewing instructions, searching existing data necessary and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, UIKM, Koom 404-W, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (UMIS 1005/2-001/), Washington, DC 20203. UMIS PURM NO. 05/Z-001/, Expires 12/31/94.

		USDA - REA ERATING I RNAL CO		BORRO Kentucky PLANT		SIGNA ayette	ATION	eq.) and	ting results and is not confident	nd financial si ential		A USE O	NLY			
Nethra	CELONIC S	wheelt an adalast	and two copies to REA. For	datable	-		YEAR E		nerati	ing Dint	-		_	-		
	Bulletin 171		and two copies to REA. Por	details,		- 1	February									
ce KEA	banean 171	/B-3.	SECTION A.	INT	EDNAL				ATIN		1	_				
* ****		nun I	SECTION A.	INT	ERNAL				a manma		2000					
NO.	NO.	SIZE (kW)	OIL	_	GAS	FUE	OTHE		٠,	IN	_	OPERATIN	OUT OF SE	DVICE	GROSS GENERATIO	BTU
NO.	NO.	(KVY)					OTHE	TOTAL	100			100		_		1000000
	(a)	(b)	(1000 Gals.) (c)	(10	00 C.F.) (d)	1	(e)	(1)	17.5	ERVICE (g)		STANDBY (h)	Scheduled (i)	Unsched (i)	(MWh) (k)	PER kWh
1.	3	1,600	0.000	1	(11)		(c)	(2)	-+-	0		1,440	0	0	0	117
2.		1,000	0.000	-		-	_		-	М.		1,440		-		
3.	-			-		-			-							
4.				+		_	_							-		
5.				-	_	- 1	-		-	_	_					
6.	TOTAL	1,600	0.000	+		_			-	0	-	1,440	0	0	0	-0
7.	Average		138,600 /Ga	_	1,000	IC F	-		67		CEDY	VICE (MW		1 0	0	- 0
1.	Average	0	130,000 /G	T	1,000	AC.F.	- 1		31	IATIO	SER	ICE (MW	11)		- 0	
8.	Total B	TU(10)	0			-		0	N	ET GEN	VERAT	TON (MWI	n)		0	0
		el. Cost (\$)					-					VICE % OF			0	
	T U III I	on Cont (4)	SECTION B.	LABO	OR RE	PORT			10.				FACTORS	& MAXI	-	AND
			DECTION D	1	OIL ILL	T			1		I SEC	11011 01	nerono		TO OF DESIGN	Tan ta
LINE NO.		ITEM	VALUE		LINE NO.		ITEM		VAL	UE	LINE NO.			ITEM	1	VALUE
1.	No. Em	p. Full Time			5.	Main	t. Plant P	ayroll (\$)		12	1.	Load Fact	or (%)			0,00
- 41	4	perintendent)	0		6.	-	Account		-		2.	Plant Fact				0.00
2.		p. Part Time	0	-	0.		Payroll (0	3.		lant Capaci	ty Factor	19/3	0.00
		mp-Hrs Work		-	7.	TOT		3)	-	U	4.		Gross Max			0.00
		lant Payroll (-	7.		Payroll (es.		12	5.		Gross Maxi			0.00
4.	toper, r	tant Fayron (.		CTIO	ND (ENERGY	CENT		_	Indicated	Gross Maxi	main Den	ianu (KVV)	0.00
ine No		PRODU	CTION EXPENSE		0.20		1	COUNT N	4.7.45			AMOU!		MILLS (b)	NET kWh	\$/MMBTU
1,	Operati	on, Supervisio	on and Engineering					546				0				1.0
2.	Fuel, O	ı						547.1				0				0.00
3.	Fuel, G	as						547.2				0				0.00
4.	Fuel, O	ther						547.3				0				0.00
5.	Energy	For Compres	sed Air					547.4				0		0.00		
6.	FUE	SUB-TOTA	L (2 thru 5)					547				0		0.00		0.00
7.		tion Expenses						548				0				
8.	Miscella	incous Other	Power Generation Exp	penses	ř.			549				0		7		
9.	Rents							550				0				
10.	NON-	FUEL SUB-T	OTAL (1 + 7 thru 9)				-					0		0.00		
11.			ENSE (6 + 10)				4					0		0.00		
12,	Mainter	iance, Superv	ision and Engineering					551				0				
13,	Mainter	nance of Struc	tures					552				0		1		
14.			rating and Electric Pla					553				538				
15.			ellancous Other Power		erating	Plant	y I	554				0				
16.			EXPENSE (12 thru 15				1					538		0.00		
17.		CV P. C. DONOT SELECT	TION EXPENSE (11 -	+ 16)								538		0.00		
18.	Depreci	ation					403.4	4,411.10				0				
19.	Interest						MILE	427				0		N. Com		
20.	TOT	AL FIXED CO	OST (18 + 19)				311					0		0.00		1
21.	POW	ER COST (1	7 + 20)				312					538		0.00		
	20. TOTAL FIXED COST (18 + 19)								538		1 0.00					

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-i) per response, including the firme for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, Room 404-W, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB #0572-0017), Washington, DC 20503. OMB FORM NO. 0572-0017, Expires 12/31/94.

	USDA - REA		And the second of the second of the second	determine your operating results of		our
OP	ERATING REI	POPT	BORROWER DES	U.S.C. 901 et seq.) and is not confit	ienttai.	REA USE ONLY
	VES AND STA		Kentucky 59	IGNATION		KEA USE ONE!
INSTRUCTIONS - Submit an o			YEAR ENDING			
see REA Bulletin 1717B-3.	riginal and two copies to	KEA. POP GETALIS,	February 2020			
SEC REA BUILDIN 1777B-3.		SEC	TION A. EXPENSE A	ND COSTS		
	3				10.229	
	ITEMS			ACCOUNT NUMBER	LINES (a)	STATIONS (b)
TRANSMISSIO				550	(00 730	1 004 011
1. SUPERVISION AN				560	698,328 704,418	1,004,911
2. LOAD DISPATCHI				561 562	/04,418	200 455
3. STATION EXPENS 4. OVERHEAD LINE					1 007 190	398,455
		200 04 04 04 04 04		563	1,097,180	
5. UNDERGROUND I				564		
6. MISCELLANEOUS				566	70,672	0
7. SUBTOTAL (1	thru 6)				2,570,598	1,403,366
		BY OTHERS	6 16 -5 5 5 .	565	2,820,696	
			m 14 10 14	567	74,378	0
	SMISSION OPER ON MAINTENAN	ATION (7 thru 9) .			5,465,672	1,403,366
11. SUPERVISION AN				568	14,713	21,174
12. STRUCTURES .	for any a support realize of			569		0
13. STATION EQUIPM				570		342,727
14. OVERHEAD LINE				571	398,743	V.141.41
15. UNDERGROUND				572	0	
16. MISCELLANEOUS			2 7 7 7 7 1	573	23,619	
		N PLANT		373	437,075	
		NSE (10 + 17)		1	5,902,747	
19. RTO/ISO EXPENS				575.1-575.8	851,100	
20. RTO/ISO EXPENS				576.1-576.5	0	
		(+20)			851,100	
22. DISTRIBUTION E				580 thru 589	0	
23. DISTRIBUTION E		Control of the Contro	7 7 7 7 6 A	590 thru 598	0	
		NSE (22 + 23)		370 till a 370	0	
		NTENANCE (18 + 21 + 24			6,753,847	
					0,733,047	2,515,517
26. DEPRECIATION -				403.5	823,916	825,344
27. DEPRECIATION -				403.6		
28. INTEREST - TRAN			0.00000	427	1,599,332	
29. INTEREST - DIST				427	0	F 11007F1
Mark and the second sec	SMISSION (18 + 2			140	8,325,995	
	IBUTION (24 + 2'				0,525,575	
	AND STATIONS				9,177,095	
	All arms in a local	CILITIES IN SERVICE		SECTION C. LAI	BOR AND MATERIA	er and Albarian
TRANSMISSIO	ON LINES	SUBSTA	TIONS	1. NUMBER OF EMPLOYE	FC	125
VOLTAGE (kV)	MILES	TYPE	CAPACITY (kVA)	ITEM	LINES	STATIONS
1. 12.5	0.90	10. STEPUP AT GEN-	CHINCIII (KIM)	2. OPER. LABOR	588,946	
2. 34.5	13.40	ERATING PLANTS	2,777,500	3. MAINT, LABOR	71,110	
3. 69	1,966.90	SIMILIOT LIMITS	2,777,300	4. OPER. MATERIAL	88,899	
	411.20	11. TRANSMISSION	4,140,000	5. MAINT, MATERIAL	291,850	
4. 138 5. 161	353.50	II. IRAHOMIOSIUN	4,140,000			
6. 345	118.70			SEC	CTION D. OUTAGES	3
7. TOTAL (1 thru 6)		12. DISTRIBUTION	4 220 045	1. TOTAL		29,033
8, DISTR. LINES		13. TOTAL	4,230,043	2. AVG. NO. DISTR. CONS.	SERVED	545,930
		A CONTRACTOR OF THE PROPERTY O	11 110 515	3. AVG. NO. HOURS OUT I		
9. TOTAL (7 + 8)	2,864.60	(9 thru 12)	11,147,545	J. AVG. NO. HOURS OUT I	ER CONS.	0.05

USDA-RUS OPERATING REPORT		BORROWER DESIGNATION Kentucky 59					
INFORMATION SUMMARY		East Kentucky Power Cooperative P O Box 707 Winchester Kentucky 40392-070					
		Period Ending: N					
	<u>MWH</u>	Total \$	\$/MWH				
Sales of Electricity (Cost/MWH)							
Member - excluding steam	3,365,943	196,832,938	58.48				
Non - Member	146,432	3,937,298	26.89				
Total - excluding steam	3,512,375	200,770,236	57.16				
Member Sales - including steam	3,422,833	199,603,486	58.32				
Total Sales - including steam	3,569,265	203,540,784	57.03				
Purchased Power/MWH - Total	1,806,981	37,042,898	20.50				
Generation Cost/MWH							
Fossil Steam	1,699,861	96,319,364	56.66				
Internal Combustion - Natural Gas	16,892	14,393,238	852.07				
Internal Combustion - Landfill Gas and Diesel	23,065	1,162,461	50,40				
Other - Solar (Unsubscribed Panels)	2,371	212,426	89.59				
Total Generation Cost/MWH	1,742,189	112,087,489	64.34				
Total Cost of Electric Service per MWH sold	3,569,265	194,099,346	54.38				
Total Operation & Maintenance Exp per MWH sold	3,569,265	135,963,014	38.09				
Note: Revenues, generation, and expenses for Glasgo See Section C, Notes to the Financial Statements.	w Landfill are exc	cluded from the abov	e Information Summary				
	MW	Total \$	\$/MW				
Capacity Sales							
Capacity Sales	42,529	3,212,324	75.53				

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forus 12-i) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, AG Box 7630, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB #0572-0017), Washington, DC 20503, OMB FORM NO. 0572-0017, Expires 21/21/94.

This data will be used by REA to review your operating results financial situation. Your response is required [7 U.S.C. 961 et seq.) and is not confidential. BORROWER DESIGNATION USDA-REA Kentucky 59 BORROWER DESIGNATION OPERATING REPORT - FINANCIAL East Kentucky Power Cooperative P. O. Box 707 Winchester, Kentucky 40392-0707 INSTRUCTIONS-Submit an original and two copies to REA. Round all amounts to PERIOD ENDED REA USE ONLY nearest dollar. For detailed instructions, see REA Bulletin 1717B-3. March 2020 CERTIFICATION We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief. ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, REA, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES. May 11, 2020 SIGNATURE OF OFFICE MANAGER OF ACCOUNTANT DATE May 11, 2020 SIGNATURE OF MANAGER DATE SECTION A. STATEMENT OF OPERATIONS YEAR-TO-DATE THIS MONTH ITEM LAST YEAR THIS YEAR BUDGET (b) (d) (a) (c) 1. Electric Energy Revenues . 230,509,204 203,982,560 259,748,104 59,266,285 2. Income From Leased Property - Net. 1,692,947 22,293 32,742 30,439 3. Other Operating Revenue and Income 3,703,069 4,173,322 4,156,448 1,328,415 4. Total Oper. Revenues & Patronage Capital (1 thru 3) . . . 235,905,220 208,178,175 263,937,294 60,625,139 5. Operation Expense - Production - Excluding Fuel . . . 15,744,464 17,145,684 21,092,686 5,139,742 6. Operation Expense - Production - Fuel . . . 43,069,410 36,119,915 62,151,724 8,905,873 7. Operation Expense - Other Power Supply . 56,510,738 40,012,465 51,651,187 12,169,362 10,006,270 8. Operation Expense - Transmission 6,680,623 13,148,126 3,137,232 1,203,905 9. Operation Expense - Regional Market Expenses . . . 1,314,246 1,417,203 352,805 10. Operation Expense - Distribution 486,412 504,379 167,607 424,000 11. Operation Expense - Consumer Accounts. 12. Operation Expense - Consumer Service & Inform . 2,271,725 1,152,960 1,982,613 420,243 20,720 13,470 28,157 2,536 14. Operation Expense - Administrative & General . 9,656,704 9,832,708 10,828,734 3,253,237 15. Total Operation Expense (5 thru 14) . . . 135,692,630 115,973,789 162,804,809 33,548,637 16. Maintenance Expense - Production . 18,805,058 17,297,868 17,136,906 8,751,390 859,765 17. Maintenance Expense - Transmission 2,463,025 1,660,741 2,670,216 18. Maintenance Expense - RTO/ISO 0 0 535,190 19. Maintenance Expense - Distribution. 477,129 476,865 249,420 20. Maintenance Expense - General Plant 607,870 553,751 425,577 150,566 21. Total Maintenance Expense (16 thru 20) . 22,353,082 19,989,225 20,767,889 10,011,141 10,048,848 22. Depreciation & Amortization Expense . 29,803,250 30,767,265 31,878,934 11,980 27,056 35,939 37,140 27,628,009 9,140,248 24. Interest on Long-Term Debt 28,401,875 26,910,600 25. Interest Charged to Construction - Credit 0 0 0 26. Other Interest Expense 0 1,734 0 567 27. Asset Retirement Obligations . 134,564 308,640 44,855 24,017 271,287 85,180 28. Other Deductions . . . 253,707 286,230 29. Total Cost of Electric Service (15 + 21 thru 28) 216,555,617 194,099,346 243,696,708 62,891,456 19,349,603 20,240,586 (2,266,317)30. Operating Margins (4-29) 14,078,829 31. Interest Income. 7,263,187 5,037,315 5,148,046 1,695,431 32. Allowance for Funds Used During Construction . 0 0 0 0 33. Income (Loss) from Equity Investments. . . 0 0 0 0 (519,598)101,397 (34,750)57,499 34. Other Nonoperating Income - Net . . . 35. Generation & Transmission Capital Credits . . 0 0 0 0 18,750 36. Other Capital Credits & Patronage Dividends . . . 188,717 105,173 104,923 Note: Revenues, gen 0 0 38. Net Patronage Capital or Margins (30 thru 36). 26,281,909 19,322,714 25,372,632 (408,464)

USDA - REA		BORROWER DESIGNATION							
		Kentucky 59							
OPERATING REPORT - FINANCIA	L	PERIOD ENDED	REA USE ONLY						
		March 2020	10 7 75 75 75 75 75 75 75 75 75 75 75 75 7						
*	SECTION B. B.	TION B. BALANCE SHEET							
ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS							
1. Total Utility Plant In Service.	4,202,677,469	33. Memberships.	1,600						
2. Construction Work in Progress	284,060,484	34. Patronage Capital							
3. Total Utility Plant (1 + 2)	4,486,737,953		692,875,761						
4. Accum. Provision for Depreciation & Amort	1,585,036,639	b. Retired This Year	0						
5. Net Utility Plant (3 - 4)	2,901,701,314	c. Retired Prior Years	1,814,291						
6. Non-Utility Property - Net	820		691,061,470						
7. Investments in Subsidiary Companies	0	35. Operating Margins - Prior Years							
8. Invest. in Assoc. Org Patronage Capital	2,338,644	36. Operating Margins - Current Year	. 14,184,002						
9. Invest, In Assoc, Org Other - General Funds		37. Non-Operating Margins							
10. Invest. In Assoc, Org Other - Non-General Funds .	0	38. Other Margins and Equities	24,291,286						
11. Investments in Economic Development Projects		39. Total Margins & Equities (33, 34d thru 38)							
12. Other Investments	3,215,660	40. Long-Term Debt - RUS (Net)	0						
13. Special Funds		41. Long-Term Debt-FFB - RUS Guaranteed							
14. Total Other Property & Investments (6 thru 13)		42. Long-Term Debt-Other-RUS Guaranteed							
		43. Long-Term Debt-Other-(Net)	709,711,316						
15. Cash - General Funds	50,195,833	44. Long-Term Debt-RUS - Econ Devel.(Net)							
16. Cash - Construction Funds - Trustee	500	45. Payments - Unapplied	(313,861,841)						
17. Special Deposits	1,737,513	46. Total Long-Term Debt (40 thru 45)	2,469,612,068						
18. Temporary Investments		47. Obligations Under Capital Leases - Noncurrent .							
19. Notes Receivable (Net)		48. Accumulated Operating Provisions							
20. Accounts Receivable - Sales of Energy (Net)	56,113,388	49. Total Other Noncurrent Liabilities (47 + 48)	120,340,363						
21. Accounts Receivable - Other (Net)	3,852,876	50. Notes Payable	0						
22. Fuel Stock	67,097,848	51. Accounts Payable	. 101,424,845						
23. Renewable Energy Credits		52. Current Maturities Long-Term Debt	94,933,365						
24. Materials and Supplies - Other	68,551,379	53. Current Maturities Long-Term Debt-Rural Devel	0						
25. Prepayments	11,577,151	54. Current Maturities Capital Leases	43,306						
26. Other Current and Accrued Assets	222,773	55. Taxes Accrued	3,200,829						
27. Total Current and Accrued Assets (15 thru 26)	442,449,261	56. Interest Accrued	. 8,538,123						
		57. Other Current & Accrued Liabilities	4,355,643						
28. Unamortized Debt Disc. & Extraord. Prop. Losses		58. Total Current & Accrued Liabilities (50 thru 57) .							
29. Regulatory Assets	134,511,676	59. Deferred Credits	6,356,200						
30. Other Deferred Debits	7,547,171	60. Accumulated Deferred Income Taxes	0						
31. Accumulated Deferred Income Taxes	0	61. Total Liabilities and Other Credits							
32. Total Assets & Other Debits (5+14+27 thru 31) .	3,543,481,812	(39+46+49+58 thru 60)	. 3,543,481,812						

SECTION C. NOTES TO FINANCIAL STATEMENTS

THE SPACE BELOW IS PROVIDED FOR IMPORTANT NOTES REGARDING THE FINANCIAL STATEMENT CONTAINED IN THIS REPORT.
(IF ADDITIONAL SPACE IS NEEDED, USE SEPARATE SHEET.)

Steam Sales

East Kentucky Power sells steam to Fleming-Mason wholesale for use by International Paper, a recycle papermill adjacent to East Kentucky Power's Spurlock generating station near Maysville, Kentucky. For reporting purposes, steam is converted to equivalent demand and energy sold and generation produced, using British Thermal Units and a moving twelve-month weighted average heat rate.

March 2020 Demand\MMBTU 324.100

Energy\MMBTU

165,253.80

Year-to-date

Energy\MMBTU

522,665.90

Regulatory Assets

Line 29 includes regulatory assets of \$85,831,752 and \$749,484 representing the 2010 cancellation of Smith Unit 1 construction and abandonment of Dale Station, respectively.

Power Sales Arrangements - Operating Lease

In December 2015, the Cooperative became the lessor under two power sales arrangements that required them to be accounted for as leases due to the specific terms of the agreements. One arrangement, which terminated on April 30, 2019, was a capacity purchase and tolling agreement that entitled a third party to 165 MW of firm generation and capacity from Bluegrass Generation Station Unit 3. The other arrangement, an agreement to sell the capacity and energy from the Glasgow landfill gas plant to a member system, is in effect for a period of ten years. The revenues and expenses associated with the generating units dedicated to these power sales arrangements are charged to RUS SoA accounts 412 and 413, respectively, over the terms of their respective sales arrangements. Accordingly, the revenues, generation and expenses associated with these units are excluded from Part B SE--Sales of Electricity, Part F IC--Internal Combustion Plant, and Part C--Sources and Distribution of Energy while the power sales arrangements are in effect, Upon termination of the sales arrangement, RUS SoA accounts 412 and 413 are no longer utilized and the revenues, generation and expenses associated with the respective generating units are included in the above-mentioned schedules.

*This computer-generated data form is identical in form and substance to REA Forms 12a-i, "Operating Report - Financial," approved by the Office of Management and Budget (OMB) under the OMB approval number 0572-0017.

FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART B SE - SALES OF ELECTRICITY

BORROWER DESIGNATION

Kentucky 59

East Kentucky Power Cooperative

P. O. Box 707

Winchester, Kentucky 40392-0707

PERIOD ENDED:

March 2020

INSTRUCTIONS - Submit an original and two copies	o RUS or file electronically.							This data will be used by RUS	to review your financial situ	otion. Your		
For detailed instructions, see RUS Bulletin 17178-3.								response is required (7 U.S.C. S	101 et. Seq.) and may be con	fidential.		
					Average	Actual Dem	nand (MW)			REVENUE \$		
Name of Company or Public Authority	RUS BORROWER DESIGNATION	Statistical Classification	Renewable Energy Program Name	Primary Renewable Fuel Type	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand	Electricity Sold (MWh)	Demand Charges (\$)	Energy Charges	Other Charges	Total (\$) (j + k + l)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)
1. Big Sandy RECC	P.S.C. #35	RQ			54		54	61,345	973,315	2,756,349	239,422	3,969,086
2. Blue Grass	P.S.C. #35	RQ			282		282	366,093	5,125,245	16,049,753	1,028,100	22,203,098
3. Clark REC	P.S.C. #35	RQ			100		100	121,898	1,806,410	5,494,798	499,355	7,800,563
4. Cumberland Valley RECC	P.S.C. #35	RQ			98		98	116,446	1,764,654	5,248,032	449,229	7,461,915
5. Farmers RECC	P.S.C. #35	RQ			95		95	131,662	1,697,748	5,881,002	405,140	7,983,890
6. Fleming Mason RECC	P.S.C. #35	RQ			168		168	253,215	2,864,997	9,820,325	503,253	13,188,575
7. Grayson RECC	P.S.C. #35	RQ			55		55	68,016	1,003,954	3,028,018	269,749	4,301,721
8. Inter-County RECC	P.S.C. #35	RQ			112		112	134,640	2,044,632	5,958,057	445,779	8,448,468
9. Jackson County RECC	P.S.C.#35	RQ			215		215	253,017	3,922,255	11,308,505	890,222	16,120,982
10. Licking Valley RECC	P.S.C. #35	RQ			56		56	68,303	998,358	3,079,177	248,303	4,325,838
11. Nolin RECC	P.S.C. #35	RQ			153		153	198,645	2,736,945	8,735,538	567,659	12,040,142
12. Owen EC	P,S.C. #35	RQ			404		404	634,937	4,763,978	25,947,003	191,006	30,901,987
13. Salt River RECC	P.S.C. #35	RQ			228		228	317,099	4,147,533	14,101,602	846,278	19,095,413
14. Shelby RECC	P.S.C. #35	RQ			90		90	131,958	1,693,483	5,719,836	330,856	7,744,175
15. South Kentucky RECC	P.S.C. #35	RQ			303		303	356,398	5,536,637	15,790,850	1,193,084	22,520,571
16. Taylor County RECC	P.S.C. #35	RQ			115		115	152,271	1,922,234	6,312,525	479,971	8,714,730
17,									T. T. C. S.			
18. Fleming Mason RECC**					33		33	56,890	539,596	2,247,273	(16,321)	2,770,548
19.												
20. Green Power ***										11,784		11,784
21.												
22.												
23												
24.				F 1								
25.												
26.												
27. SUBTOTAL					2,561		2,561	3,422,833	43,541,974	147,490,427	8,571,085	199,603,486

RUS Financial and Operating Report Electric Power Supply - Part B SE - Sales of Electricity

(f) represents monthly average of actual KW demand (YTD @ current month)

Revision Date 2013

Page 1 of 2

^{**} Includes equivalent kWh for steam sold to Fleming Mason RECC for International Paper. Steam sales are recorded in account 456.

^{***} Includes Green Power from various Co-Ops

FINANCIAL AND OPERATING REPORT **ELECTRIC POWER SUPPLY** PART B SE - SALES OF ELECTRICITY

BORROWER DESIGNATION	Page 299
Kentucky 59	
East Kentucky Power Cooperative	
P. O. Box 707	
Winchester, Kentucky 40392-0707	

INSTRUCTIONS - Submit an original and two copies to RUS or file electronically.

March 2020 This data will be used by RUS to review your financial situation. Your

PERIOD ENDED:

or detailed instructions, see RUS Bulletin 1717B-3.	T			1			7	esponse is required (7 U.S.C	Suz et. Seq., and may be			
and Market and			T 200 T 300		Average	Actual Dem	_		- T	REVENUE \$	-	
Name of Company or Public Authority	RUS Borrower Designation	Statistical Classification	Renewable Energy Program Name	Primary Renewable Fuel Type	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand	Sold (MWh)	Charges. (\$)	Energy Charges	Other Charges	Total (\$) (j + k + l)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(1)	(i)	(k)	(1)	(m)
AES Ohio Generation, LLC		os										
Ameren Energy		os										
American Electric Power		os										
Associated Electric Company		os		/ 1					1 - 1			
Big Rivers Electric Corporation		os										
Cargill Power Markets		os										
Dayton Power & Light		os										
Duke Energy Carolinas, Inc.		os										
Duke Energy Kentucky		os										
0 Duke Energy Ohio		os									11	
1 DTE Energy Trading		os										
2 EDF Trading North America, LLC		OS										
3 Hoosier Energy		os			250							11
4 Louisville Gas & Electric		os						1,147		23,139		23,13
5 Miso		os										
6 North Carolina Electric		os										
7 North Carolina Municipal	1	os										
8 Northern Indiana Public	-	os										
9 Ogelthorpe Power Corporation		os										
0 PowerSouth Energy		OS										
1 PJM Interconnection		os						145,285	3,212,324	3,914,159		7,126,48
2 Progress Energy		os										
3 Southern Company Services		OS										
4 Southern Illinois Power Co.		os			Lead;							
5 Southern Indiana Gas		os	1									
6 Tenaska Power		os										
7 Tennessee Valley Authority		os					-					
8 The Energy Authority		os										
9 Virginia Power		OS		E	11-2-11							
Wabash Valley Power		OS										
1 Western Farmers Electric		os					1					
2 Westar Energy, Inc		os										
3												
4			F				1					
5												
6					<i>i</i>							
SUBTOTAL THIS PAGE					1 == -1			146,432	3,212,324	3,937,298		7,149,62
SUBTOTALS FROM PAGE 1 LINE 27								3,422,833	43,541,974	147,490,427	8,571,085	199,603,48

FINANCIAL AND OPERATING REPORT **ELECTRIC POWER SUPPLY** PART B PP - PURCHASED POWER

OS

OS

os

os

os

os

os

OTHER

Kentucky 59

East Kentucky Power Cooperative

P. O. Box 707

1,806,981

BORROWER DESIGNATION

Winchester, Kentucky 40392-0707

March 2020 PERIOD ENDED:

This data will be used by RUS to review your financial situation. Your

response is required (7 U.S.C. 901 et. Seq.) and may be confidential:

Average **ACTUAL DEMAND (MW)** POWER EXCHANGES REVENUE \$ RUS Renewable Energy Monthly Name of Company Primary Average Electricity Electricity Average Electricity Demand Other or Public Authority BORROWER Statistical Program Renewable Billing Monthly Monthly Purchased Received Delivered Charges Charges Charges Total (\$) DESIG. Classification Name **Fuel Type** Demand NCP Demand **CP Demand** (MWh) (MWh) (MWh) (\$) (I+m+n) (MW) (b) (c) (d) (e) O (h) (i) (k) (0) (D) (m) (0) **AEP Partners** OS Ameren Energy os American Electric Power OS Big Rivers Electric Corporation OS Cargill Power Markets OS Cox Waste-to-Energy OS 134 2,160 2,160 Department of Military Affairs, Department of Solar-National Guard Armory photovoltaic os Military Affairs 88 88 DTE Energy Trading OS Duke Energy Kentucky OS 10 Duke Energy Ohio os 11 Dynegy Power Marketing OS 12 EDF Trading os 13 Electric Market Connection OS 14 Exelon Power Team OS 15 Hoosier Energy OS 16 Indianapolis Power & Light OS 17 Louisville Gas & Electric os 18 Mac Farms os 19 Miso OS 20 North Carolina Electric OS 21 North Carolina Municipal Power os Community Solar 22 Other Renewable Supplier os Power Generation photovoltair 75 1.086 1.406 2,492 23 Owensboro Municipal Utilites OS 24 PJM 1,694,722 34,927,044 34,927,044 OS 25 Progress Energy Carolinas, Inc. RO 26 SEMPRA os 27 Southeastern Power Administration 745,511 170 112,045 1.365.603 2,111,114 OS 28 Southern Company Services
29 Southern Illinois Power Cooperative OS

174

RUS Financial and Operating Report Electric Power Supply - Part B PP - Purchased Power

30

37

Southern Indiana Gas & Electric

31 Tenaska Power Services

35 Western Farmers Electric

33 The Energy Authority

34 Westar Energy

36 Regulatory Asset

TOTALS

32 Tennessee Valley Authority

WITHUCTIONS - Submit an original and two sucies to BUS or file electronically.

For detailed Instructions, see RUS duffetin 17178-3.

746,597

36,296,301

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE	BORROWER Kentucky 59	DESIGNATION		
FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY	East Kentuc P. O. Box 70	ky Power Coop		
PART C - SOURCES AND DISTRIBUTION OF ENERGY	PERIOD END	ED:	March 2020	
INSTRUCTIONS - Submit an original and two copies to RUS or file electronically.	NO. OF	815149	NET ENERGY	7,510
For detailed instructions, see RUS Bulletin 1717B-3.	PLANTS	CAPACITY	RECEIVED BY	COST
SOURCES OF ENERGY		(kw)	SYSTEM (MWh)	(\$)
(a)	(b)	(c)	(d)	(e)
GENERATED IN OWN PLANT (Details on Parts D, E, F IC, F CC, and G)				
1. Fossil Steam	2	1,838,945	1,699,861	96,319,364
2. Nuclear				
3. Hydro				
4. Combined Cycle			100	
5. Internal Combustion	9	1,323,800	39,957	15,555,699
6. Other	1	8,237	2,371	212,426
7. Total in Own Plants (1 thru 6)	12	3,170,982	1,742,189	112,087,489
PURCHASED POWER				
8. Total Purchased Power			1,806,981	37,042,898
9. Received Into System (Gross)				
10. Delivered Out of System (Gross)			¥51	
11. Net Interchange (9 - 10)			2	, me
TRANSMISSION FOR OR BY OTHERS - (WHEELING)				
12. Received Into System				-
13. Delivered Out of System			F 1	
14. Net Energy Wheeled (12 - 13)			0	
15. TOTAL Energy Available for Sale (7 + 8 + 11 + 14)			3,549,170	
DISTRIBUTION OF ENERGY				
16. TOTAL Sales			3,569,265	
17. Energy Furnished by Others Without Charge			0	(Intentify) (Intentify) (Intentify)
18. Energy Used by Borrower (Excluding Station Use)			2,138	
19. TOTAL Energy Accounted For (16 thru 18)			3,571,403	
LOSSES				
20. Energy Losses - MWh (15 - 19)			(22,233)	
21. Energy Losses - Percentage (20 / 15) * 100)			-0.63%	

RUS Financial and Operating Report Electric Power Supply - PART C - Souces and Distribution of Energy

Revision Date 2013

Glasgow Landfill Generating Station is not included on this schedule. See Section C, Notes to Financial Statements.

Line 6, Other represents Cooperative Solar One Unsubscribed Panels.

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-i) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing lish burden, to Department of Agriculture, Clearance Officer, ORM, Room 444-W, Women 444-W, Wo

		USI	DA - REA				used to determine			cial situation.	Your	atiat.
		OPERATI	NG REPORT -				DESIGNATIO		ot confidential.	DI	EA USE OF	VEV
			M PLANT			Kentucky 59				KI	A USE OF	NI.1
		SILA	MILANI			PLANT	G I Payette			-		
						Cooper Power	Vistan					
i ki caribi	icertonic	- Submit an original and	AND THE PART OF A	4.69.	_	YEAR ENDIN				1		
			two copies to REA. For	derans,		March 2020	10					
see REA	Bulletin	17178-3.		_	_		DOILEDS					
* ****	Linnel	musee I			Prin	SECTIONA			1	ODEDITE	NE HOUNE	
LINE	UNIT	TIMES	COM	- 00		L CONSUMPTI		T. STROWAY	707		NG HOURS	
NO.	NO.	STARTED	COAL	OIL		GAS	OTHER	TOTAL	IN	ON		SERVICE
	6.1	164	(1000 Lbs.)	(1000 Gs	(5.)	(1000 C.F.)	10	5.5	SERVICE	STANDBY	Scheduled	Unschedule
	(a)	(b)	(c)	(d)	_	(e)	(1)	(g)	(h)	(i)	(i)	(k)
1.	1	0	0.0	4.559							1 2	-
2.	2	0	0.0	0.000				1		2,184		
3.	-				_			4				
4.								4				
5,							1	1				
6.	Total	0	0,0	4.559						4,368		0
7,	Averag		0 /Lb.	138,600	/Gal.	/C.F.						
	200	6		-4.9				0.5				
8.		3TU (10)	0	632				632				
9.		Del. Cost (\$)	63.67	1.9877								
	SECTION	ON B. TURBINI	E GENERATING I	INITS		SECTION O	C. LABOR REI	PORT	SECTION	D. FACTO	RS & MAX	DEMAND
	UNIT	SIZE (kW)	GROSS	BTU								- 417
LINE	NO.	100	GEN. (MWh)	Per kWh	LINE		PTEM		LINE	T	TEM	VALUE
NO.	(a)	(b)	(c)	(d)	NO.			7.	NO.			
1.	1	100,000	0	y = -		No. Emp. Full 7	l'ime.		1.	Load Factor	(%)	0.0
2,	2	220,850	0		L	(inc. Superinter	ident)	68	2.	Plant Factor	(%)	0.00
3.					2.	No. Emp. Part	l'ime	1				
4.	= -				3.	Total EmpHrs	. Worked	30,906	3,	Running Plan	st	
5.					4.	Oper. Plant Pay	yroll (\$)	1,168,526		Capacity Fac	tor (%)	0.00
6.	Total	320,850	0	0	5.	Maint, Plant Pa		345,263	4.	15 Minute Gr	ross	
7.	Station	Service (MWh)	5,557		6.	Other Accts. Pl		0		Maximum De	emand (kW)	
8.		meration(MWh)	(5,557)	(114)	7.	TOTAL			5.	Indicated Gr		
					1	Plant Payroll (S		1,513,789		Maximum D	emand (kW)	
9.		Service (%)	0.00					140104/100	V	MINAMINI DE		
9.		Service (%)		TONE. CO	OSTO		GY GENERATI			Maximum De	annia (K11)	1
9.		Service (%)		TONE. CO	OST O				1	INTAXIMUM DE	anana (K11)	
9.				TONE, CO	OST O	F NET ENER	GY GENERATI	D				S/MMBTU
			SECT	TONE. CO	ost o	F NET ENER		D	DUNT (S)		/NET kWh	
LINE NO.	Station	PROD	SECT UCTION EXPENSE	ION E. C	OSTO	F NET ENER	GY GENERATI	D	DUNT (S)	MILLS	/NET kWh	\$/MMBTU
LINE NO.	Station	PROD	SECT UCTION EXPENSE	IONE. CO	OST O	F NET ENER	GY GENERATI NT NUMBER 500	D	DUNT (S) (a) 1,088,153	MILLS	/NET kWh	(c)
LINE NO. L. 2.	Station Operat Fuel, C	PROD tion, Supervision at Coal	SECT UCTION EXPENSE	IONE. CO	OST O	ACCOUR	GY GENERATI NT NUMBER 500 501,1	D	DUNT (S) (a) 1,088,153 (770,038	MILLS	/NET kWh	(c) 0.0
LINE NO. L. 2. 3.	Operat Fuel, C	PRODI tion, Supervision a Coal Dil	SECT UCTION EXPENSE	IONE, CO	OSTO	ACCOUR	GY GENERATI NT NUMBER 500 501,1 501,2	D	DUNT (S) (a) 1,088,153 (770,038 9,062	MILLS	/NET kWh	(c) 0.0 14.3
LINE NO. 1. 2. 3. 4.	Operat Fuel, C Fuel, C	PRODI tion, Supervision at Coal Coal Gas	SECT UCTION EXPENSE	TONE, CO	OST O	ACCOUR	GY GENERATI NT NUMBER 500 501,1 501,2 501,3	D	DUNT (S) (a) 1,088,153 (770,038	MILLS	/NET kWh	0.0 14.3 0.0
LINE NO. L. 2. 3.	Operat Fuel, C Fuel, G Fuel, G	PRODI tion, Supervision ar Coal Dil Gas Other	SECTI UCTION EXPENSE and Engineering	TONE, CO	OST O	ACCOUR	GY GENERATI NT NUMBER 500,1 501,1 501,2 501,3 501,4	D	OUNT (S) (a) 1,088,153 (770,038 9,062 0	MILLS	/NET kWh	0.0 14.3 0.0 0,0
LINE NO. L. 2. 3. 4.	Operat Fuel, C Fuel, G Fuel, G Fuel, G	PRODI tion, Supervision as Coal Dil Jas Other 21. SUB-TOTAL (2	SECTI UCTION EXPENSE and Engineering	TONE, CO	ost o	ACCOUR	GY GENERATI NT NUMBER 500 501,1 501,2 501,3	D	DUNT (S) (a) 1,088,153 (770,038 9,062 0 0 (760,976	MILLS	/NET kWh	0.0 14.3 0.0 0,0
LINE NO. 1.2 2. 3. 4. 5.	Operat Fuel, C Fuel, G Fuel, G Fuel, G Fuel, G	PRODI Tonl Dill Gas Other 21. SUB-TOTAL (2 Expenses	SECTI UCTION EXPENSE and Engineering	TONE, CO	OST O	ACCOUR	GY GENERATI NT NUMBER 500, 501,1 501,2 501,3 501,4 501	D	DUNT (S) (a) 1,088,153 (770,038 9,062 0 0 (760,976 502,821	MILLS	/NET kWh	\$/MMBTU (c) 0.00 14.3- 0.00 0.00 (1,204.3
LINE NO. 1. 2. 3. 4. 5. 6.	Operat Fuel, C Fuel, G Fuel, G Fuel, G Fuel, G Fuel, E Steam	PRODI ion, Supervision at out out out out outer L. SUB-TOTAL (2 Expenses & Expenses	SECT UCTION EXPENSE and Engineering thru 5)	TONE, CO	ost o	ACCOUR	GY GENERATI NT NUMBER 500, 501,1 501,2 501,3 501,4 501 502 505	D	DUNT (S) (a) 1,088,153 (770,038 9,062 0 (760,976 502,821 331,105	MILLS	/NET kWh	0.0 14.3 0.0 0,0
LINE NO. 1. 2. 3. 4. 5. 6. 7. 8.	Operat Fuel, C Fuel, G Fuel, G Fuel, G Fuel, G Fuel, E Steam	PRODI ion, Supervision at out out out out out out out out out ou	SECT UCTION EXPENSE and Engineering thru 5)	TONE, CO	DST 0	ACCOUR	GY GENERATI NT NUMBER 500, 501,1 501,2 501,3 501,4 501 502 505 506	D	DUNT (S) (a) 1,088,153 (770,038 9,062 0 0 (760,976 502,821	MILLS	/NET kWh	0.0 14.3 0.0 0,0
LINE NO. 1. 2. 3. 4. 5, 6. 7. 8. 9.	Operat Fuel, C Fuel, G Fuel, G Fuel, G Fuel, G Steam Electri Miscell Allowa	PRODI ion, Supervision at out out out out out out out out out ou	SECT UCTION EXPENSE and Engineering thru 5)	TONE, CO	DST 0	ACCOUR	GY GENERATI 500 501,1 501,2 501,3 501,4 501 502 505 506 509	D	DUNT (S) 1,088,153 (770,038 9,062 0 (760,976 502,821 331,105 472,524	MILLS	/NET kWh	0.0 14.3 0.0 0,0
LINE NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10.	Operat Fuel, C Fuel, G Fuel, G Fuel, G Fuel, G Fuel, G Steam Electri Miscell Allowa Rents	PRODITION, Supervision at Conf Silver Street Conf Silver Street Confer S	SECTI UCTION EXPENSE Ind Engineering thru 5)	TONE, CO	DSTO	ACCOUR	GY GENERATI NT NUMBER 500, 501,1 501,2 501,3 501,4 501 502 505 506	D	DUNT (S) (a) 1,088,153 (770,038 9,062 0 (760,976 502,821 331,105 472,524	MILLS	i/NET kWh (b)	0.0 14.3 0.0 0,0
LINE NO. 1. 2. 3. 4. 5, 6. 7. 8. 9.	Operat Fuel, C Fuel, G Fuel, G Fuel, G Fuel, G Steam Electri Miscell Allowa Rents	PRODUCTION, Supervision at Conf. Dilloras Dilloras Dilloras Dilloras L SUB-TOTAL (2 Expenses to Expenses lancous Steam Powences N-FUEL SUB-TOTAL	SECTION EXPENSE and Engineering thru 5) Ver Expenses CAL (1 + 7 thru 11)	TONE, CO	DSTO	ACCOUR	GY GENERATI 500 501,1 501,2 501,3 501,4 501 502 505 506 509	D	DUNT (S) (a) 1,088,153 (770,038 9,062 0 (760,976 502,821 331,105 472,524 0 2,394,603	MILLS) 136.94	(b)	0.0 14.3 0.0 0.0
LINE NO. 1.2. 3.4. 5.6. 7.8. 9. 10. 11. 12.	Operat Fuel, C Fuel, G Fuel, G Fuel, G Fuel, G Steam Electri Miscell Allowa Rents NON OPE	PRODICE TO THE LEGISLE OF THE LEGISL	SECT UCTION EXPENSE and Engineering thru 5) ver Expenses VAL (1 + 7 thru 11) SES (6 + 12)	TONE, CO	DSTO	ACCOUR	GY GENERATI NT NUMBER 500 501,1 501,2 501,3 501,4 501 502 505 506 509 507	D	DUNT (S) (a) 1,088,153 (770,038 9,062 0 (760,976 502,821 331,105 472,524 0 2,394,603 1,633,627	MILLS) 136.94 (430.92 (293.98	(b)	0.0 14.3 0.0 0,0
LINE NO. L. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14.	Operat Fuel, C Fuel, G Fuel, G Fuel, G Fuel, G Steam Electri Miscell Allowa Rents NON OPE	PRODICE TO THE LEGISLE OF THE LEGISL	SECT UCTION EXPENSE and Engineering thru 5) ver Expenses (AL (1 + 7 thru 11) SES (6 + 12) and Engineering	TONE, CO	981.0	ACCOUR	GY GENERATI NT NUMBER 500 501,1 501,2 501,3 501,4 501 502 505 506 509 507	D	DUNT (S) (a) 1,088,153 (770,038 9,062 0 (760,976 502,821 331,105 472,524 0 0 2,394,603 1,633,627 5,710	MILLS 1 136.94 (430.92 (293.98	(b)	0.0 14.3 0.0 0.0
LINE NO. L. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11, 12. 13. 14. 15.	Operate Fuel, C Fuel,	PRODICE TO THE LEGISLE OF SUPERIOR POWER PRODUCT OF THE LEGISLE OF	SECT UCTION EXPENSE Ind Engineering thru 5) Ver Expenses VAL (1 + 7 thru 11) SES (6 + 12) In and Engineering es	TONE, CO	0810	ACCOUR	GY GENERATI NT NUMBER 500 501,1 501,2 501,3 501,4 501 502 505 506 509 507	D D	DUNT (S) (a) 1,088,153 (770,038 9,062 0 (760,976 502,821 331,105 472,524 0 2,394,603 1,633,627 5,710 199,156	MILLS 1 136.94 (430.92 (293.98	(b)	0.0 14.3 0.0 0,0
LINE NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16.	Operate Fuel, C Fuel,	PRODI tion, Supervision at cont cont cit cas Other L. SUB-TOTAL (2 Expenses lancous Steam Power ances N-FUEL SUB-TOT RATION EXPEN- contained, Supervision cance of Structure cance of Boiler Pice	SECTI UCTION EXPENSE Ind Engineering thru 5) Ver Expenses [AL (1 + 7 thru 11) SES (6 + 12) In and Engineering ess ant	TONE, CO	0810	ACCOUR	GY GENERATI NT NUMBER 500 501,1 501,2 501,3 501,4 501 502 505 506 509 507	D D	DUNT (S) 1,088,153 (770,038 9,062 0 (760,976 502,821 331,105 472,524 0 2,394,603 1,633,627 5,710 199,156 472,225	MILLS 1 136.94 (430.92 (293.98	(b)	0.0 14.3 0.0 0.0
LINE NO. 1. 2. 3. 4. 5. 6. 7. 8. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17.	Operate Fuel, C Fuel,	PRODI tion, Supervision at Coal C	SECTI UCTION EXPENSE Ind Engineering thru 5) Ver Expenses VAL (1 + 7 thru 11) SES (6 + 12) In and Engineering es ant Plant	TONE, CO	OST O	ACCOUR	GY GENERATI NT NUMBER 500 501,1 501,2 501,3 501,4 501 502 505 506 509 507	D D	DUNT (S) (a) 1,088,153 (770,038 9,062 0 (760,976 502,821 331,105 472,524 0 2,394,603 1,633,627 5,710 199,156	MILLS 1 136.94 (430.92 (293.98	(b)	0.0 14.3 0.0 0,0
LINE NO. 12 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17. 18.	Operate Fuel, C Steam Miscell Allowa Rents NON OPE Mainte Mainte Mainte Mainte Mainte Mainte	PRODUCTION, Supervision at Cont Oil Gras Other CL SUB-TOTAL (2 Expenses to Expenses Inneus Steam Powners Steam Powners CRATION EXPENION EXPENION EXPENION EXPENION EXPENION OF Structure of Boiler Plenance of Boiler Plenance of Miscellar enance of Miscellar enance of Miscellar	SECTI UCTION EXPENSE and Engineering thru 5) Ver Expenses VAL (1 + 7 thru 11) SES (6 + 12) In and Engineering es ant Plant neous Plant		0810	ACCOUR	GY GENERATI NT NUMBER 500 501,1 501,2 501,3 501,4 501 502 505 506 509 507	D D	DUNT (S) (a) 1,088,153 (770,038 9,062 0 (760,976 502,821 331,105 472,524 0 2,394,603 1,633,627 5,710 199,126 472,526	MILLS 1 136.94 (430.92 (293.98	(b)	0.0 14.3 0.0 0.0
LINE NO. 1. 2. 3. 4. 4. 5. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17.	Operate Fuel, C Fuel,	PRODI tion, Supervision accoul Dil tas Other 1. SUB-TOTAL (2 Expenses to Expenses lancous Steam Powers N-FUEL SUB-TOT ERATION EXPEN- enance of Structure enance of Boiler Piculation enance of Boiler Piculation enance of Miscellar INTENANCE EXP	SECT UCTION EXPENSE and Engineering thru 5) Ver Expenses VAL (1 + 7 thru 11) SES (6 + 12) In and Engineering es ant Plant Deous Plant PENSE (14 thru 18)		081 0	ACCOUR	GY GENERATI NT NUMBER 500 501,1 501,2 501,3 501,4 501 502 505 506 509 507	D D	DUNT (S) (a) 1,088,153 (770,038 9,062 0 (760,976 502,821 331,105 472,524 0 2,394,603 1,633,627 5,710 199,156 472,225 105,264 6 782,355	(430.92 (293.98	(b)	0.0 14.3 0.0 0.0
LINE NO. L. 2. 3. 4. 5. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17. 18.	Operate Fuel, C Fuel,	PRODICE OF THE PRODUCTION OF T	SECT UCTION EXPENSE and Engineering thru 5) Ver Expenses VAL (1 + 7 thru 11) SES (6 + 12) In and Engineering es ant Plant Deous Plant PENSE (14 thru 18)		081 0	ACCOUR	GY GENERATI NT NUMBER 500 501,1 501,2 501,3 501,4 501 502 505 506 509 507	D D	DUNT (S) (a) 1,088,153 (770,038 9,062 0 0 (760,976 502,821 331,105 472,524 0 0 2,394,603 1,633,627 5,710 199,156 472,225 105,264 0 782,355 2,415,982	(430.92 (293.98	(b)	0.0 14.3 0.0 0.0
LINE NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17.	Operate Fuel, C Fuel,	PRODUCTIO	SECT UCTION EXPENSE and Engineering thru 5) Ver Expenses VAL (1 + 7 thru 11) SES (6 + 12) In and Engineering es ant Plant Deous Plant PENSE (14 thru 18)		081 0	ACCOUR	GY GENERATI NT NUMBER 500 501,1 501,2 501,3 501,4 501 502 505 506 509 510 511 512 513 514	D D	DUNT (S) (a) 1,088,153 (770,038 9,062 0 (760,976 502,821 331,105 472,524 0 0 2,394,603 1,633,627 5,710 199,156 472,225 105,264 0 782,355 2,415,982 4,302,719	(430.92 (293.98	(b)	0.0 14.3 0.0 0.0
LINE NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17. 18. 19. 20. 20. 21. 22.	Operate Fuel, C Fuel,	PRODI tion, Supervision at cont oil cas Other CL SUB-TOTAL (2 Expenses lancous Steam Power ances N-FUEL SUB-TOT ERATION EXPEN chance of Structure chance of Boiler Ple chance of Electric I chance of Miscellar INTENANCE EXP TAL PRODUCTIO ciation st	SECTI UCTION EXPENSE Ind Engineering thru 5) Ver Expenses VAL (1 + 7 thru 11) SES (6 + 12) In and Engineering Ess ant Plant Incous Plant PENSE (14 thru 18) IN EXPENSE (13 +		0810	ACCOUR	GY GENERATI NT NUMBER 500 501,1 501,2 501,3 501,4 501 502 505 506 509 507	D D	DUNT (S) 1,088,153 (770,038 9,062 0 0 (760,976 502,821 331,105 472,524 0 2,394,603 1,633,627 5,710 199,156 472,225 105,264 0 782,355 2,415,982 4,302,719 2,960,165	(430.92 (293.98	(b)	0.0 14.3 0.0 0,0
LINE NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17.	Operate Fuel, C Fuel,	PRODUCTIO	SECTI UCTION EXPENSE and Engineering thru 5) Ver Expenses [AL (1 + 7 thru 11)		OST O	ACCOUR	GY GENERATI NT NUMBER 500 501,1 501,2 501,3 501,4 501 502 505 506 509 510 511 512 513 514	D D	DUNT (S) (a) 1,088,153 (770,038 9,062 0 (760,976 502,821 331,105 472,524 0 0 2,394,603 1,633,627 5,710 199,156 472,225 105,264 0 782,355 2,415,982 4,302,719	(430.92 (293.98 (140.79 (434.76	(b) (b)	0.0 14.3 0.0 0,0

Remarks

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-i) per response, including the finte for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions. for reducing this burden to Department of Agriculture, Clearance Officer, OIRM, Room 404-W, Washington, DC 20250; and to the Office of Management and Budger, Paperwork Reduction Project (OMB #0572-0017), Washington, DC 20503, OMB FORM NO. 0572-0017, Expires 12/31/94. This data will be used by REA to review your financial situation. Your response is required 17.U.S.C. 901 et seq.) and is not confidential.

			SDA - REA				used to determine yo			ituation. Your		
		OPEDAT	ING REPORT -				ired (7 U.S.C. 901 et		fidential.	ni	at tion of	
			M PLANT			C. THE TOURS CANAL	RDESIGNATION			R	EA USE OF	NLY
		SILA	INI PLAINT			Kentucky 59	G1 Payette					
						PLANT	on Charles					
NETRIC	TELONE C.	built in the total world	an endough DCA Post date	16.	_	Spurlock Pow YEAR ENDI						
	Bulletin 1717	and the contract of the contract of	wo caples to REA. For deta	ns,		March 2020	NG.					
ce REA I	Sulletin 1717	B-3,			-	** SECTION	A. BOILERS					
LINE	UNIT	TIMES		***		ONSUMPTION	A. BUILERS			CHEDATE	NG HOURS	
NO.	NO.	STARTED	COAL	OIL	JEL C	GAS	OTHER	TOTAL	IN	ON		SERVICE
1986	NO.	STARTED	(1000 Lbs.)	(1000 Gal		(1000 C.F.)	(1000 Lbs.)	TOTAL	SERVICE	STANDBY	Scheduled	Unscheduled
	(a)	(b)	(c)	(d))	140000000000000000000000000000000000000	(f)	(4)	(h)	(i)	(j)	
1	1	1	231,412,0	63.549	_	(e)	(1)	(g)	1,138	279	767	(k)
2.	2	1	689,690,0	43.184	_				1,790			
3.	3	1	248,060,0	70.879	_		12,010.00		1,287	609		
4.	4	1	368,972.0	53.417	_	7	12,010.00		1,734	100	77.75	
5.			300(272.0	33.417	_			-	1,754	704	10	
6.	Total	4	1,538,134,0	231,029			12,010.00		5,949	1,382	1,381	2
7.	Average		11,353 /Lb.	138,600	/Cal	/C.F.	14,484.00		512.12	1,002	1 1001	
-	T. C. C. C.	6	Sales Can	100,000	7 4444	79.7	23(13/13/1					
8.	Total B'I	5.33.50	17,462,435	32,021			173,953	17,668,409				
9,		el. Cost (\$)	43.76	1.9425			31.71	211030110				
	**SECTION		NE GENERATING			SECTION	C. LABOR REI	PORT	**SECTION	D. FACTO	DRS & MAX	. DEMAND
	UNIT	SIZE (kW)	GROSS	BTU								2.15321.21.2
LINE	NO.	A SEASON	GEN. (MWh)	Per kWh	LINE	1	TEM	VALUE	LINE	IT	EM	VALUE
NO.	(a)	(b)	(c)	(d)	NO.			22.272.0	NO.	5.0		10.11.00
1.	1	340,277	271,283	-		No. Emp. Full 7	l'ime		1.	Load Factor	(%)	65,62
2.	2	585,765	826,135		1.	(inc. Superinter	2.00	235	2.	Plant Factor	_	57.05
3.	3	293,597	329,510		2.	No. Emp. Part		3				
4.	4	298,456	464,711		3.	Total EmpHrs		97,796	3.	Running Plan	ıt	
5.					4.	Oper. Plant Pay		3,266,704		Capacity Fac	tor (%)	81.15
6.	Total	1,518,095	1,891,639	9,340	5.	Maint. Plant Pa		1,820,811	4,	15 Minute Gr		
7.	Station S	Service (MWh)	186,221		6.	Other Accts. Pl	The second secon	0		Maximum De	mand (kW)	
8.	Net Gen	eration(MWh)	1,705,418	10,360	7.	TOTAL			5.	Indicated Gr	oss	
9.	Station S	Service (%)	9,84			Plant Payroll (S	5)	5,087,515		Maximum De	mand (lcW)	1,320,000
			SECT	ION E. COS	TOF	NET ENERG	Y GENERATED					
			A STATE OF STREET								V-10.7	
		DDC	DUCTION EXPENSI	3		ACCOU	NT NUMBER	AMOU	NT (S)	MILLS	/NET kWh	S/MMBTU
LINE		PROI				110000				Crana		7.4
LINE NO.		PROI				31,000,0		{a)	372117 221	(b)	(c)
NO.		on, Supervision a	nd Engineering	-			500	(1	1,066,472	372117 221	(b)	(c)
NO. 1. 2.	Fuel, Co	on, Supervision a	nd Engineering				501.1	(a	1,066,472 35,541,675	372117 221	(ь)	2.04
NO. 1. 2. 3.	Fuel, Co	on, Supervision a sal	nd Engineering				501.1 501.2	{n	1,066,472	372117 221	(b)	2,04 14,02
NO. 1. 2. 3. 4.	Fuel, Co Fuel, Oil Fuel, Ga	on, Supervision a nal I	nd Engineering				501.1 501.2 501.3	{A	1,066,472 35,541,675 448,782 0	372117 221	(b)	2,04 14,02 0,00
NO. 1. 2. 3. 4. 5.	Fuel, Co Fuel, Oil Fuel, Ga Fuel, Ot	on, Supervision a nal l ns her					501.1 501.2 501.3 501.4	(я	1,066,472 35,541,675 448,782 0 191,109			2,04 14,02 0,00 1,10
NO. 1. 2. 3. 4. 5.	Fuel, Co Fuel, Oil Fuel, Ga Fuel, Ot FUEL	on, Supervision a gal l is s fier . SUB-TOTAL (2					501.1 501.2 501.3 501.4 501	{ <i>n</i>	1,066,472 35,541,675 448,782 0 191,109 36,181,566	372117 221		2.04 14.02 0.00 1.10
NO. 1. 2. 3. 4. 5. 6.	Fuel, Co Fuel, Oil Fuel, Ga Fuel, Ot FUEL Steam E	on, Supervision a pal l is her . SUB-TOTAL (2 xpenses					501.1 501.2 501.3 501.4 501 502	(A	1,066,472 35,541,675 448,782 0 191,109 36,181,566 2,528,040			2.04 14.02 0.00 1.10
NO. 1. 2. 3. 4. 5. 6. 7.	Fuel, Co Fuel, Oil Fuel, Ga Fuel, Ot FUEL Steam E Electric	on, Supervision a sal l is her . SUB-TOTAL (2 expenses Expenses	(thru Sj				501.1 501.2 501.3 501.4 501 502 505	(A	1,066,472 35,541,675 448,782 0 191,109 36,181,566 2,528,040 1,166,064			2.04 14.02 0.00 1.10
NO. 1. 2. 3. 4. 5. 6. 7. 8.	Fuel, Co Fuel, Oil Fuel, Ga Fuel, Ot FUEL Steam E Electric Miscella	on, Supervision a sal l is her . SUB-TOTAL (2 txpenses Expenses incous Steam Pow	(thru Sj				501.1 501.2 501.3 501.4 501 502 505 506	(4)	1,066,472 35,541,675 448,782 0 191,109 36,181,566 2,528,040 1,166,064 6,274,336			2,04 14,02 0,00 1,10 2,05
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9.	Fuel, Co Fuel, Oil Fuel, Ga Fuel, Ot FUEL Steam E Electric Miscella Allowan	on, Supervision a sal l is her . SUB-TOTAL (2 txpenses Expenses incous Steam Pow	(thru Sj				501.1 501.2 501.3 501.4 501 502 502 505 506 509	(4)	1,066,472 35,541,675 448,782 0 191,109 36,181,566 2,528,040 1,166,064 6,274,336 4,331	21.22		2.04 14.02 0.00 1.10
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10.	Fuel, Co Fuel, Gi Fuel, Ga Fuel, Ot FUEL Steam E Electric Miscella Allowan Rents	on, Supervision a sal l is sis ther . SUB-TOTAL (2 expenses Expenses incous Steam Povices	thru Sj wer Expenses				501.1 501.2 501.3 501.4 501 502 505 506	(4)	1,066,472 35,541,675 448,782 0 191,109 36,181,566 2,528,040 1,166,064 6,274,336 4,331	21.22		2.04 14.02 0.00 1.10
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10.	Fuel, Co Fuel, Oil Fuel, Ga Fuel, Ot FUEL Steam E Electric Miscella Allowan Rents NON-	on, Supervision a sal l ss sher . SUB-TOTAL (2 expenses incous Steam Pov ces . FUEL SUB-TOT	thru 5) ver Expenses EAL (1 + 7 thru 11)				501.1 501.2 501.3 501.4 501 502 502 505 506 509	(4)	1,066,472 35,541,675 448,782 0 191,109 36,181,566 2,528,040 1,166,064 6,274,336 4,331 0 11,039,243	21.22		2.04 14.02 0.00 1.10
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12.	Fuel, Co Fuel, Oil Fuel, Ga Fuel, Ot FUEL Steam E Electric Miscella Allowan Rents NON- OPER	on, Supervision a sal l ss ss ss der .SUB-TOTAL (2 superses Expenses mcous Steam Pov ces .FUEL SUB-TOT RATION EXPEN	CAL (1 + 7 thru 11) SES (6 + 12)				501.1 501.2 501.3 501.4 501 502 505 506 509 507	(4)	1,066,472 35,541,675 448,782 0 191,109 36,181,566 2,528,040 1,166,064 6,274,336 4,331 0 11,039,243 47,220,809	21.22		2,04 14,02 0,00 1,10
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10, 11, 12. 13.	Fuel, Co Fuel, Oil Fuel, Ga Fuel, Ot FUEL Steam E Electric Miscella Allowan Rents NON- OPER Mainten	on, Supervision a al is ther SUB-TOTAL (2 expenses Expenses incous Steam Povices FUEL SUB-TOT RATION EXPEN	ethru 5) Ver Expenses EAL (1 + 7 thru 11) SES (6 + 12) In and Engineering				501.1 501.2 501.3 501.4 501 502 505 506 509 507	(4)	1,066,472 35,541,675 448,782 0 191,109 36,181,566 2,528,040 1,166,064 6,274,336 4,331 0 11,039,243 47,220,809 888,822	21.22		2,04 14,02 0,00 1,10
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14.	Fuel, Co Fuel, Oil Fuel, Ga Fuel, Ot Fuel, Ot FUEL Steam E Electric Miscella Allowan Rents NON- OPER Mainten Mainten	on, Supervision a sal l is her . SUB-TOTAL (2 expenses Expenses incous Steam Povices FUEL SUB-TOT RATION EXPEN	ethru 5) Ver Expenses EAL (1 + 7 thru 11) SES (6 + 12) In and Engineering es				501.1 501.2 501.3 501.4 501 502 505 506 509 507	()	1,066,472 35,541,675 448,782 0 191,109 36,181,566 2,528,040 1,166,064 6,274,336 4,331 0 11,039,243 47,220,809 888,822 957,939	21.22		2,04 14,02 0,00 1,10
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15.	Fuel, Co Fuel, Oil Fuel, Ga Fuel, Ot Fuel, Ot FUEL Steam E Electric Miscella Allowan Rents NON- OPER Mainten Mainten	on, Supervision a sal l is her . SUB-TOTAL (2 ixpenses Expenses incous Steam Povices FUEL SUB-TOT RATION EXPEN isince, Supervisio isince of Structur	ver Expenses FAL (1+7 thru 11) SES (6+12) n and Engineering es				501.1 501.2 501.3 501.4 501 502 505 506 509 507	()	1,066,472 35,541,675 448,782 0 191,109 36,181,566 2,528,040 1,166,064 6,274,336 4,331 0 11,039,243 47,220,809 888,822 957,939 10,012,355	21.22 6.47 27.69		2,04 14,02 0,00 1,10
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15.	Fuel, Co Fuel, Oil Fuel, Ga Fuel, Ot Fuel, Ot FUEL Steam E Electric Miscella Allowan Rents NON- OPER Mainten Mainten Mainten	on, Supervision a sal l is her . SUB-TOTAL (2 xpenses Expenses incous Steam Pov ces . FUEL SUB-TOT RATION EXPEN sance, Supervisio sance of Structur sance of Boiler Pl sance of Boiler Pl	e thru 5) Ver Expenses EAL (1 + 7 thru 11) SES (6 + 12) n and Engineering es lant Plant				501.1 501.2 501.3 501.4 501 502 502 505 506 509 507	()	1,066,472 35,541,675 448,782 0 191,109 36,181,566 2,528,040 1,166,064 6,274,336 4,331 0 11,039,243 47,220,809 888,822 957,939 10,012,355 1,471,140	21.22 6.47 27.69		2,04 14,02 0,00 1,10
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17.	Fuel, Co Fuel, Oil Fuel, Ga Fuel, Ot Fuel, Ga Fuel, Ot FUEL Steam E Electric Miscella Allowan Rents NON- OPER Mainten Mainten Mainten Mainten	on, Supervision a sal l sas her . SUB-TOTAL (2 xxpenses Expenses incous Steam Pov ces FUEL SUB-TOT AATION EXPEN sance, Supervisio sance of Structur sance of Boiler P	yer Expenses FAL (1 + 7 thru 11) SES (6 + 12) n and Engineering es lant Plant neous Plant				501.1 501.2 501.3 501.4 501 502 505 506 509 507	(4)	1,066,472 35,541,675 448,782 0 191,109 36,181,566 2,528,040 1,166,064 6,274,336 4,331 0 11,039,243 47,220,809 888,822 957,939 10,012,355 1,471,140 0	21.22 6.47 27.69		2,04 14,02 0,04 1,10
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17.	Fuel, Co Fuel, Oil Fuel, Ga Fuel, Ot Fuel, Ga Fuel, Ot FUEL Steam E Electric Miscella Allowan Rents NON- OPER Mainten Mainten Mainten Mainten Mainten	on, Supervision a sal l sas her . SUB-TOTAL (2 xapenses Expenses incous Steam Povices FUEL SUB-TOT AATION EXPEN sance, Supervision sance of Structure sance of Boiler Pl sance of Boiler Pl sance of Miscella VTENANCE EXI	Ver Expenses FAL (1 + 7 thru 11) SES (6 + 12) In and Engineering essant Plant Incous Plant PENSE (14 thru 18)	9)			501.1 501.2 501.3 501.4 501 502 502 505 506 509 507	(4)	1,066,472 35,541,675 448,782 0 191,109 36,181,566 2,528,040 1,166,064 6,274,336 4,331 0 11,039,243 47,220,809 888,822 957,939 10,012,355 1,471,140 0 13,330,256	6.47 27.69		2,04 14,02 0,04 1,10
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17. 18.	Fuel, Co Fuel, Oil Fuel, Ga Fuel, Ot Fuel, Ga Fuel, Ot FUEL Steam E Electric Miscella Allowan Rents NON- OPER Mainten Mainten Mainten Mainten Mainten	on, Supervision a al is is iner SUB-TOTAL (2 ixpenses Expenses incous Steam Povices FUEL SUB-TOT RATION EXPEN bance, Supervision hance of Structur hance of Boiler hance of Beletric hance of Miscella VTENANCE EXI AL PRODUCTIO	yer Expenses FAL (1 + 7 thru 11) SES (6 + 12) n and Engineering es lant Plant neous Plant	9)			501.1 501.2 501.3 501.4 501 502 502 505 506 509 507	(4)	1,066,472 35,541,675 448,782 0 191,109 36,181,566 2,528,040 1,166,064 6,274,336 4,331 0 11,039,243 47,220,809 888,822 957,939 10,012,355 1,471,140 0 13,330,256 60,551,065	21.22 6.47 27.69		2,0 14,0 0,0
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 11. 12. 13. 14. 15. 16. 17. 18. 19. 20.	Fuel, Co Fuel, Oil Fuel, Ga Fuel, Ot Fuel, Ga Fuel, Ot FUEL Stenm E Electric Miscella Allowan Rents NON- OPER Mainten Mainten Mainten Mainten Mainten Mainten Mainten Mainten Mainten	on, Supervision a al is ther SUB-TOTAL (2 Expenses Expenses Incous Steam Povices FUEL SUB-TOT RATION EXPEN Bance, Supervision Bance of Structur Bance of Boiler Plance ance of Miscella TENANCE EXI L PRODUCTIC ation	Ver Expenses FAL (1 + 7 thru 11) SES (6 + 12) In and Engineering essant Plant Incous Plant PENSE (14 thru 18)	9)			501.1 501.2 501.3 501.4 501 502 505 506 509 507 510 511 512 513 514	(4)	1,066,472 35,541,675 448,782 491,109 36,181,566 2,528,040 1,166,064 6,274,336 4,331 0 11,039,243 47,220,809 888,822 957,939 10,012,355 1,471,140 0 13,330,256 60,551,065 12,095,921	6.47 27.69		2,0 14,0 0,0
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17. 18.	Fuel, Co Fuel, Oil Fuel, Oil Fuel, Ga Fuel, Ot Fuel. Steam E Electric Miscella Allowan Rents NON- OPER Mainten	on, Supervision a al is ther SUB-TOTAL (2 Expenses Expenses Incous Steam Povices FUEL SUB-TOT RATION EXPEN Bance, Supervision Bance of Structur Bance of Boiler Plance ance of Miscella TENANCE EXI L PRODUCTIC ation	Ver Expenses Ver Expenses EAL (1 + 7 thru 11) SES (6 + 12) In and Engineering es lant Plant neous Plant PENSE (14 thru 18) DN EXPENSE (13 + 1	9)			501.1 501.2 501.3 501.4 501 502 502 505 506 509 507		1,066,472 35,541,675 448,782 491,109 36,181,566 2,528,040 1,166,064 6,274,336 4,331 0 11,039,243 47,220,809 888,822 957,939 10,012,355 1,471,140 13,330,256 60,551,065 12,095,921 13,993,512	21.22 6.47 27.69 7.82 35.51		2,04 14,02 0,04 1,10
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17. 18. 19. 20, 21,	Fuel, Co Fuel, Oi Fuel, Oi Fuel, Ga Fuel, Ot Fuel, Ga Fuel, Ot FUEL Steam E Electric Miscella Allowan Rents NON- OPER Mainten Mainten Mainten Mainten Mainten MAIN TOTA Deprecis Interest TOTA	on, Supervision a sal l ss sher . SUB-TOTAL (2 expenses Expenses incous Steam Povices FUEL SUB-TOT RATION EXPEN sance, Supervisio sance of Structur sance of Boiler Pl sance of Miscella VTENANCE EXI AL PRODUCTIO	Ver Expenses Ve	9)			501.1 501.2 501.3 501.4 501 502 505 506 509 507 510 511 512 513 514		1,066,472 35,541,675 448,782 491,109 36,181,566 2,528,040 1,166,064 6,274,336 4,331 0 11,039,243 47,220,809 888,822 957,939 10,012,355 1,471,140 0 13,330,256 60,551,065 12,095,921	21.22 6.47 27.69 7.82 35.51		2,04 14,02 0,00 1,10

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-i) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OlkM.Room 404-W, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB #0572-0917), Washington, DC 20303. OMB FORM NO. 1972-0917, Expres 12/31/94.

USDA - REA

This data will be used to determine your operating results and financial situation. Your

		USI	DA - REA			na will be used to					ion. Your		
	INT		NG REPORT MBUSTION P		BOR!	ROWER DESI neky 59 GT Fa	GNATION	y) and	ts not confiden	trut.	RI	EA USE ON	LY
					PLAN								
6 (Prim)	and a finance of a cold			n i i i n i i		Generating F	acility				0		
	the state of the state of		nd two copies to REA.	For details,		R ENDING h 2020							
see Ki	EA Bulletin 1	/1/8-3,	SECTION A. I	NTEDNAL			TINC UNIT	9	_				_
LINE	UNIT	SIZE		UEL CONSU		ION GENERA	I ING DIVIT	0	OPERATING	HOURS		GROSS	
NO.	NO.	(kW)	OIL	GAS	TOTHE	R TOTAL	IN	_	ON	OUT OF S	REDVICE	GENERATION	BTU
110,	NO.	70.01	(1000 Gals.)	(1000 C.)	7. a. 1970	TOTAL	SERVIC	F	STANDBY	Scheduled	Unscheduled	(MWh)	PER kWh
	(a)	(b)	(c)	(d)	(e)	(f)	(g)		(h)	(i)	(i)	(k)	(1)
î.	1	110,000	7.417	8,517	101	19	8		2,071	105	0	713	
2.	2	110,000	3,649	10.137		-	8		2,082	94	0	779	
3,	3	110,000	0.000	9.083		-	7		2,177	0	0	688	
4.	4	74,000	0.000	32.943			37		2,147	0	0	2,516	
5.	5	74,000	0.000	30.120	-	+	36		2,148	0	0	2,269	
6.	6	74,000	0.000	21.813		-	27	_	2,151	6	0	1,631	
7.	7	74,000	0.000	26.804		-	33		2,151	0	0	2,100	
8.	9	85,000	100 1010	48.278			76		2,106	0	2	4,782	
9,	10	85,000		50.368			75		2,109	0	0	4,862	
_	TOTAL	796,000	11.066	238.063			307		19,142	205	2	20,340	11,780
11.	Average		138,600	1,000	/C.F	7	STATIONS	ERVI				3,448	111.00
	Triting.	6	34,013,0	- Chuice	15.77		37744	10.1.1.	The American				
12.	Total BI	U (10)	1,534	238,063		239,597	NET GENE	RATI	ON (MWb)			16,892	14,184
	Total De		1.3173	2.0172	7	-			ICE % OF G	ROSS		16,95	
	12.541.54	1	SECTION B.	LABOR RI		+	1			CTORS & M	AXIMUM DI		
			467407031	1	1			1000	1	5 S 4 S 5 T 5 S 5 S 5 S 5 S 5 S 5 S 5 S 5 S 5		1	
LINE		ITEM	VALUE	LINE		ITEM		LINE		ri	EM		VALUE
NO.		Er of the		NO.			1 200 400	NO.					4 27
I.		, Full Time	24	5.		nt Payroll (\$)	198,289	1.	Load Facto				2.01
-		erintendent)	34	6.	Other Acc			2,	Plant Facto		H		1,17
2.		. Part Time	0	-	Plant Pays	roll (S)	0	3.	Running Pl	ant Capacity Gross Maximu	ractor (%)	1975	80.69
4.		ap-Hrs Worked ant Payroll (\$)	11,774 568,581	7.	TOTAL	11 (5)	766,870			ross Maximu			463,000
4.	roper. 11	ant Payron (a)	200,301	S	Plant Pays ECTION D.	COST OF N		_		1055 MIRSINIA	in Deminia (K		405,000
LINE		PRODUCTI	ON EXPENSE			ACCO	UNT NUMBER	2	AMO	UNT (S)	MILLS/	NET kWh	\$/MMBTU
NO.						1000	el (a N.e. Mella			(a)	(b)	(c)
1.	Operatio	m, Supervision a	nd Engineering				546		1	461,106			
2.	Fuel, Oil						547.1			14,577			9.50
3.	Fuel, Ga	S					547.2			503,559	1		2,12
J.	150 1 000	her					547.3			0			0.00
4.	Fuel, Ot						547.4			0	0.	00	
_	Energy 1	For Compressed									-2.6	.67	2.16
4.	Energy I FUEL	SUB-TOTAL (2		===		2	547			518,136	30	.07	
4. 5. 6. 7.	Energy I FUEL Generati	SUB-TOTAL (2 ion Expenses	thru 5)				548			966,112	30	.07	4
4. 5. 6. 7. 8.	Energy I FUEL Generati Miscellar	SUB-TOTAL (2 ion Expenses		penses			548 549/509			966,112 464,254	30	.01	
4. 5. 6. 7. 8. 9.	Energy I FUEL Generati Miscella Rents	SUB-TOTAL (2 ion Expenses neous Other Pov	thru 5) ver Generation Ex	penses			548			966,112 464,254 0			
4. 5. 6. 7. 8. 9.	Energy I FUEL Generati Miscellar Rents NON-I	SUB-TOTAL (2 ion Expenses neous Other Pov FUEL SUB-TOT	thru 5) ver Generation Ex AL (1 + 7 thru 9)	penses			548 549/509			966,112 464,254 0 1,891,472	11	1,97	
4. 5. 6. 7. 8. 9. 10.	Energy I FUEL Generati Miscellar Rents NON-I OPER	SUB-TOTAL (2 ion Expenses neous Other Pov FUEL SUB-TOT ATION EXPENS	thru 5) ver Generation Ex AL (1 + 7 thru 9) SE (6 + 10)				548 549/509 550			966,112 464,254 0 1,891,472 2,409,608	11		
4. 5. 6. 7. 8. 9. 10. 11.	Energy I FUEL Generati Miscellar Rents NON-I OPER Mainten	SUB-TOTAL (2 ion Expenses neous Other Pov FUEL SUB-TOT ATION EXPENS ance, Supervisio	thru 5) ver Generation Ex AL (1 + 7 thru 9) SE (6 + 10) n and Engineering				548 549/509 550			966,112 464,254 0 1,891,472 2,409,608 66,672	11	1,97	
4. 5. 6. 7. 8. 9. 10. 11. 12.	Energy I FUEL Generati Miscellar Rents NON-I OPER Mainten Mainten	SUB-TOTAL (2 ion Expenses neous Other Pov FUEL SUB-TOT ATION EXPENS ance, Supervisio ance of Structur	thru 5) ver Generation Ex AL (1 + 7 thru 9) SE (6 + 10) n and Engineering es	4			548 549/509 550 551 552			966,112 464,254 0 1,891,472 2,409,608 66,672 171,513	11	1,97	
4. 5. 6. 7. 8. 9. 10. 11. 12. 13.	Energy I FUEL Generati Miscellar Rents NON-I OPER Mainten Mainten Mainten	SUB-TOTAL (2 ion Expenses neous Other Pow FUEL SUB-TOT ATION EXPENS ance, Supervisio ance of Structur ance of Generati	thru 5) Ver Generation Ex AL (1 + 7 thru 9) SE (6 + 10) In and Engineering tes ling and Electric P	lant			548 549/509 550 551 552 553			966,112 464,254 0 1,891,472 2,409,608 66,672 171,513 2,184,199	111	1,97	
4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14.	Energy I FUEL Generati Miscellar Rents NON-I OPER Mainten Mainten Mainten Mainten	SUB-TOTAL (2 ion Expenses neous Other Pov FUEL SUB-TOT ATION EXPENS ance, Supervisio ance of Structur ance of Generati ance of Miscella	thru 5) ver Generation Ex AL (1 + 7 thru 9) SE (6 + 10) n and Engineering res ing and Electric P neous Other Powe	g lant er Generatin	g Plant		548 549/509 550 551 552			966,112 464,254 0 1,891,472 2,409,608 66,672 171,513 2,184,199	111	1.97	
4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15.	Energy I FUEL Generati Miscellar Rents NON-I OPER Mainten Mainten Mainten Mainten MAIN	SUB-TOTAL (2 ion Expenses neous Other Pov FUEL SUB-TOT ATION EXPENS ance, Supervisio ance of Structur ance of Generat ance of Miscella ITENANCE EXI	A thru 5) Ver Generation Ex AL (1 + 7 thru 9) SE (6 + 10) In and Engineering ing and Electric P neous Other Power PENSE (12 thru 1)	g lant er Generatin 5)	g Plant		548 549/509 550 551 552 553			966,112 464,254 0 1,891,472 2,409,668 66,672 171,513 2,184,199 0 2,422,384	111	1.97 2.65	
4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16.	Energy I FUEL Generati Miscellar Rents NON-F OPER Mainten Mainten Mainten Mainten Mainten Mainten	SUB-TOTAL (2 ion Expenses neous Other Pov FUEL SUB-TOT ATION EXPENs ance, Supervisio ance of Structur ance of Generatur ance of Miscella TTENANCE EXI L PRODUCTIO	thru 5) ver Generation Ex AL (1 + 7 thru 9) SE (6 + 10) n and Engineering res ing and Electric P neous Other Powe	g lant er Generatin 5)	g Plant		548 549/509 550 551 552 553			966,112 464,254 0 1,891,472 2,409,608 66,672 171,513 2,184,199 0 2,422,384 4,831,992	111	1.97	
4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16.	Energy I FUEL Generati Miscella Rents NON-I OPER Mainten	SUB-TOTAL (2 ion Expenses neous Other Pov FUEL SUB-TOT ATTON EXPENS ance, Supervisio ance of Structur ance of Generat ance of Miscella TTENANCE ELI LL PRODUCTIO	A thru 5) Ver Generation Ex AL (1 + 7 thru 9) SE (6 + 10) In and Engineering ing and Electric P neous Other Power PENSE (12 thru 1)	g lant er Generatin 5)	g Plant	403.4 ,	548 549/509 550 551 552 553 554			966,112 464,254 0 1,891,472 2,409,608 66,672 171,513 2,184,199 0 2,422,384 4,831,992 2,551,617	11) 142 144 286	1.97 2.65	
4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17. 18.	Energy I FUEL Generati Miscella Rents NON-F OPER Mainten Mainten Mainten Mainten MAIN TOTA Deprecia Interest	SUB-TOTAL (2 ion Expenses neous Other Pov FUEL SUB-TOT ATION EXPENs ance, Supervisio ance of Structur ance of Generat ance of Miscella ITENANCE EXI AL PRODUCTIO	Athru 5) Ver Generation Ex AL (1 + 7 thru 9) SE (6 + 10) In and Engineering Tes Ing and Electric P Incous Other Power PENSE (12 thru 1: DN EXPENSE (11	g lant er Generatin 5)	g Plant		548 549/509 550 551 552 553			966,112 464,254 0 1,891,472 2,409,608 66,672 171,513 2,184,199 0 2,422,384 4,831,992 2,551,617 2,960,166	111 142 143 286	1,97 2.65 3.40 6.05	
4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16.	Energy I FUEL Generati Miscella Rents NON-F OPER Mainten Maint	SUB-TOTAL (2 ion Expenses neous Other Pov FUEL SUB-TOT ATTON EXPENS ance, Supervisio ance of Structur ance of Generat ance of Miscella TTENANCE ELI LL PRODUCTIO	At (1 + 7 thru 9) SE (6 + 10) In and Engineering SE (6 + 10) In and Electric P Incous Other Power PENSE (12 thru 1: DN EXPENSE (11	g lant er Generatin 5)	g Plant		548 549/509 550 551 552 553 554			966,112 464,254 0 1,891,472 2,409,608 66,672 171,513 2,184,199 0 2,422,384 4,831,992 2,551,617	111 142 143 286	1.97 2.65	

REA FORM 12f IC (Rev.12-93) *This is a computer-generated form.

Account 509000, Allowances for SO2 emissions, has been included in line 8.

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USDA - REA

This data will be used to determine your operating results and financial situation. Your

	INTI	OPERATIN	A - REA IG REPORT IBUSTION P			response is re BORROW					cial situation. Y		A USE ONI	Y
							Generating S	tation				1		
NSTRU	CTIONS -	Submit an original ar	id two copies to REA.	For details,		YEAR EN								
ee REA	Bulletin 17	17B-3.				March 202								
			SECTION A.				N GENERA	TING UNITS						
LINE	UNIT	SIZE		FUEL CON	_					OPERATING			GROSS	
NO.	NO.	(kW)	OIL	GAS	7	OTHER	TOTAL	IN		ON	OUT OF		GENERATION	BTU
	100	1.0	(1000 Gals.)	(1000 C.)	7.)	1000	100	SERVICE	1	STANDBY	Scheduled	Unscheduled	(MWh)	PER kWh
	(a)	(b)	(c)	(d)	- 1	(e)	(f)	(g)		(h)	(i)	(j)	(k)	(1)
1.	I	169,000	0.000	0.000				0		1,752	432	0	0	
2.	2	169,000	0.000	0.000		V		0		1,752	432	0	0	
3.	3	169,000	0.000	0,000	++_			0		1,752	432	0	0	
4.	1 - 3									3				
5.							3							
6.														
7.	1											-	4	
8.													J	
9,														
10.	TOTAL	507,000	0.000	0.000	-1		1	0		5,256	1,296	0	0.	(
11.	Average	BTU	138,600	1,000	/C,F,			STATION SE	RVI	E (MWh)			0	
	Lace	6						S. C. C. C.						
		FU (10 -)	0	0			0	NET GENER					0	(
13.	Total De	L Cost (\$)	0.0000	0.0000	_	1-97	-	STATION SE					0.00	
			SECTION B	. LABOR	REP	ORT		×	SEC	TION C. FA	CTORS & M	AXIMUM DE	CMAND	
LINE NO.		ITEM	VALUE	LINE NO.			ITEM		LINE NO.		n	'EM		VALUE
1.	No. Em	p. Full Time		5.	Mai	nt. Plant Pa	tyroll (S)	80,087		Load Factor	(%)			0.00
-		perintendent)	9	6,		er Accounts			2.	Plant Facto				0.00
2.		. Part Time	0			it Payroll (S		0			ant Capacity I	Factor (%)		0.00
		np-Hrs Worker	5,167	7.		TAL	,					m Demand (k	W)	
4.		lant Payroll (S)	294,661		17777	t Payroll (S	5)	374,748				m Demand (k)		
					SEC	TION D. C	OST OF NE	T ENERGY G	ENE	RATED				-
LINE NO.		PRODUCT	ION EXPENSE				ACCO	OUNT NUMBER		1000	UNT (\$)	200,000,000	NET kWh	\$/MMBTU
1.	Operati	on, Supervision	and Engineering					546			269,350			- 114
2.	Fuel, O							547.1			0	1		0.00
3.	Fuel, G							547.2			8,694			0.00
4.	Fuel, O						11-	547.3			0			0.00
5.		For Compressed						547.4			- 0		00	
6.		SUB-TOTAL	(2 thru 5)					547			8,694	0.	00	0,0
7.		ion Expenses						548			784,867			
8.		meous Other Po	wer Generation	Expenses			11	549/509			437,903	1		
9,	Rents							550			0			
10,	NON-	FUEL SUB-TO	FAL (1 + 7 thru !	9)							1,492,120		00	
11.		ATION EXPEN					1				1,500,814	0.	00	
			on and Engineer	ing				551			47,679	-		
		ance of Structu		-				552			44,534			
			ting and Electric		et :	0		553			143,083	-		
15.			aneous Other Po		ting I	riant		554		1	0		00	
16.			PENSE (12 thru								235,296		00	
17.			ON EXPENSE (11 + 16)				11.4 411.10		-	1,736,110		00	
18.	Depreci						40	3.4 , 411.10			1,236,929			
	Interest	AL FIXED COS	m 116 (200				-	427		-	1,076,424		410	
19.	FR1275.1900		1 (1X + 19)								2,313,353	0.	.00	1
		ER COST (17+			_						4,049,463		.00	1

REA FORM 12f IC (Rev.12-93) *This is a computer-generated form.

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USDA - REA

This data will be used to determine your aperating results and financial situation. Your

		USDA - REA			This data will b	e used to detern	nine your opera	ting res	ults and finan	cial situation.	Your		
	466.7E	a la serie de la			response is requ	nired (7 U.S.C.	901 et seq.) and	is not c	onfidential.				
			REPORT -		BORROWE	R DESIGNAT	TION				REA U	SE ONLY	
	INTER	RNAL CO	MBUSTION PLA	NT	Kentucky 59	GT Fayette							
					PLANT						-		
					Green Valley	Landfill Gen	erating Unit				1		
INSTRU	CTIONS S.	donit un nelalaut :	md two copies to REA. For de	nile	YEAR ENDI						1		
			mit the topics in Rea. Pill the	tatis,		,,,,,							
see REA	Bulletin 1717	B-3,	TE CHECKE IN	31.201.601.50.50	March 2020								
	, ,		SECTION A.	INTERNAL	COMBUSTION GI		UNITS						
LINE	UNIT	SIZE			FUEL CONSUMP	TION			OPERATIN			GROSS	
NO.	NO.	(kW)	OIL	GAS	METHANE	TOTAL	IN		ON	OUT OF SE	RVICE	GENERATION	BTU
		100	(1000 Gals.)	(1000 C.F.)	MCF		SERVICE		STANDBY	Scheduled	Unscheduled	(MWb)	PER kW
	(a)	(b)	(c)	(b)	(e)	(f)	(g)	_	(h)	(i)	(i)	(k)	(1)
L	1	800	0.000	0	17	7	2,073		31	43	37	1,551	
2.	2	800	0.000	0	13	7	2,120		31	28	5	1,535	
3.	3	800	0.000	0	15	7	2,101		32	29	22	1,340	
4.				-			- 46-03					3,617	
5.						-	-	_	ė.				
	TOTAL	2 100	0.000			+	6.204	_	94	100	64	4.126	11 60
6,	TOTAL	2,400	0.000	1 0		-	6,294	CTION			64	4,426	11,50
7.	Average	BIU	138,600 /G:	1,000	/C.F. 500/C1		STATION	SER	VICE (MWI	1		176	
1		0			20.22	- LE - LE -	Land Se A					1000	ناور پ
8.	Total B	the second second second second second	- 0	- 4	50,898	50,898			TON (MWh			4,250	11,970
9.	Total De	d. Cost (S)	0.0000				STATION	_	VICE % OF			3.97	
			SECTION B.	LABOR REP	ORT			SEC	TION C. 1	FACTORS &	& MAXIMUM	DEMAND	
							73-5	5.57					
LINE		ITEM	VALUE	LINE	ITEM	1	VALUE	LINE			ITEM		VALUE
NO.	100		T	NO.			0.00	NO.					4
1.	No. Emr	, Full Time		5.	Maint, Plant Pay	roll (\$)	5,326	1.	Load Fact	or C'al			92.4
		perintendent)	1	6.	Other Accounts	100 (0)	ange and	2,	Plant Fact				84.4
2.		, Part Time	0	0.	Plant Payroll (S)		0	3.			ty Factor (%)		87.90
_							0	_				(1.00)	07.21
3.		np-Hrs Work		7.	TOTAL		F 2001	4.			mum Demand		2.10
4.	Oper. P.	ant Payroll (Plant Payroll (S)		25,540	5.	Indicated	Gross Maxin	num Demand	kW)	2,197
			SE	CTION D. C	OST OF NET ENE	RGY GENER	RATED						
					1000				100000	200.000	Section 10		January St.
L. Com. Mr.)	PRODU	ICTION EXPENSE		ACCOU	INT NUMBER			AMOU		MILLS/NET		S/MMBT
Line No									(a	1	(b)		(c)
						546			17,415		_		
1,			in and Engineering								1		0.00
	Fuel, Oi		on and Engineering			547.1			0				0.0
1,			on and Engineering			547.1 547.2			0				0.01
1.	Fuel, Oi	l is	on and Engineering										
1, 2. 3.	Fuel, Oi Fuel, Ga Fuel, Ot	l is her				547.2			0		0.00		
1, 2, 3, 4, 5,	Fuel, Oi Fuel, Ga Fuel, Ot Energy	l is her For Compres	sed Air			547.2 547.3 547.4			17,240 0				0.3
1, 2, 3, 4, 5, 6,	Fuel, Oi Fuel, Ga Fuel, Ot Energy FUEL	l is her For Compres SUB-TOTA	sed Air			547.2 547.3 547.4 547			0 17,240 0 17,240		0.00 4.06		0.3
1. 2. 3. 4. 5. 6.	Fuel, Oi Fuel, Ga Fuel, Ot Energy FUEL General	l her For Compres SUB-TOTA ion Expenses	sed Air L (2 thru 5)	an eac		547.2 547.3 547.4 547 548			17,240 0 17,240 17,240 17,890				0.3
1, 2, 3, 4, 5, 6, 7, 8,	Fuel, Oi Fuel, Ga Fuel, Ot Energy FUEL Generat Miscella	l her For Compres SUB-TOTA ion Expenses	sed Air	enses		547.2 547.3 547.4 547 548 549			17,240 0 17,240 17,240 17,890 10,132				0.34
1, 2, 3, 4, 5, 6, 7, 8,	Fuel, Oi Fuel, Ga Fuel, Ot Energy FUEL General Miscella Rents	her For Compres SUB-TOTA ion Expenses neous Other	sed Air L. (2 thru 5) Power Generation Exp	enses		547.2 547.3 547.4 547 548			17,240 0 17,240 17,240 17,890 10,132		4.06		0.3
1, 2, 3, 4, 5, 6, 7, 8, 9,	Fuel, Oi Fuel, Ga Fuel, Or Energy FUEL Generat Miscella Rents NON-	her For Compres SUB-TOTA ion Expenses neous Other	sed Air L (2 thru 5) Power Generation Exp OTAL (1 + 7 thru 9)	enses		547.2 547.3 547.4 547 548 549			17,240 0 17,240 17,890 10,132 0 45,437		10.69		0.3
1, 2, 3, 4, 5, 6, 7, 8, 9, 10,	Fuel, Oi Fuel, Ga Fuel, Or Energy FUEL Generat Miscella Rents NON-I	her For Compres SUB-TOTA ion Expenses neous Other FUEL, SUB-T	sed Air L (2 thru 5) Power Generation Exp OTAL (1 + 7 thru 2) ENSE (6 + 10)	enses		547.2 547.3 547.4 547 548 549 550			0 17,240 0 17,240 17,890 10,132 0 45,437 62,677		4.06		0.3
1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11,	Fuel, Oi Fuel, Ga Fuel, Ot Energy FUEL General Miscella Rents NON-I OPER Mainten	her For Compres SUB-TOTA ion Expenses neous Other FUEL SUB-T ATION EXP	sed Air L (2 thru 5) Power Generation Exp OTAL (1 + 7 thru 2) ENSE (6 + 10) ision and Engineering	enses		547.2 547.3 547.4 547 548 549 550			0 17,240 0 17,240 17,890 10,132 0 45,437 62,677		10.69		0.3
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12,	Fuel, Oi Fuel, Ga Fuel, Ot Energy FUEL General Miscella Rents NON-I OPER Mainten	her For Compres SUB-TOTA ion Expenses neous Other FUEL SUB-T ATION EXP	sed Air L (2 thru 5) Power Generation Exp OTAL (1 + 7 thru 9) ENSE (6 + 10) ision and Engineering			547.2 547.3 547.4 547 548 549 550 551 552			0 17,240 0 17,240 17,890 10,132 0 45,437 62,677 0		10.69		0.3
1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11,	Fuel, Oi Fuel, Ga Fuel, Or Energy FUEL Generat Miscella Rents NON-I OPER Mainten Mainten	Instance of Structure of Structure of Structure of General Structure of	sed Air L (2 thru 5) Power Generation Exp OTAL (1 + 7 thru 9) ENSE (6 + 10) stion and Engineering tures rating and Electric Pla	nt		547.2 547.3 547.4 547 548 549 550			0 17,240 0 17,240 17,890 10,132 0 45,437 62,677		10.69		0.3
1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13,	Fuel, Oi Fuel, Ga Fuel, Or Energy FUEL Generat Miscella Rents NON-I OPER Mainten Mainten	Instance of Structure of Structure of Structure of General Structure of	sed Air L (2 thru 5) Power Generation Exp OTAL (1 + 7 thru 9) ENSE (6 + 10) ision and Engineering	nt	lant	547.2 547.3 547.4 547 548 549 550 551 552			0 17,240 0 17,240 17,890 10,132 0 45,437 62,677 0		10.69		0.3
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13.	Fuel, Oi Fuel, Ga Fuel, Of Energy FUEL General Miscella Rents NON-I OPER Mainten Mainten Mainten Mainten	her For Compres For Compres SUB-TOTA Jon Expenses neous Other FUEL SUB-T ATION EXP nance, Supery nance of Struct nance of Gene	sed Air L. (2 thru 5) Power Generation Exp OTAL (1 + 7 thru 9) ENSE (6 + 10) ision and Engineering stures rating and Electric Pla	nt Generating P	lant	547.2 547.3 547.4 547 548 549 550 551 552 553			0 17,240 0 17,240 17,890 10,132 0 45,437 62,677 0 1,600 26,251		10.69 14.75		0.3
1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15,	Fuel, Oi Fuel, Ga Fuel, Or Energy FUEL General Miscella Rents NON-I OPER Mainten Mainten Mainten Mainten Mainten Mainten	her For Compres For Compres For Expenses In Expenses I	sed Air L (2 thru 5) Power Generation Exp OTAL (1 + 7 thru 9) ENSE (6 + 10) ision and Engineering tures rating and Electric Pla ellaneous Other Power EXPENSE (12 thru 15	nt Generating P	lant	547.2 547.3 547.4 547 548 549 550 551 552 553			0 17,240 0 17,240 17,890 10,132 0 45,437 62,677 0 1,600 26,251 0		10.69 14.75		0.3
1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17,	Fuel, Oi Fuel, Ga Fuel, Or Energy FUEL General Miscella Rents NON-I OPER Mainten Mainten Mainten Mainten Mainten Mainten Mainten	her For Compres SUB-TOTA ion Expenses neous Other FUEL SUB-T ATION EXP nance, Superv nance of Struc nance of Gene nance of Misc NTENANCE AL PRODUC	sed Air L. (2 thru 5) Power Generation Exp OTAL (1 + 7 thru 9) ENSE (6 + 10) ision and Engineering stures rating and Electric Pla	nt Generating P		547.2 547.3 547.4 547 548 549 550 551 552 553 554			0 17,240 0 17,240 17,890 10,132 0 45,437 62,677 0 1,600 26,251 90,528		10.69 14.75		0.3
1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18,	Fuel, Oi Fuel, Ga Fuel, Or Energy FUEL General Miscella Rents NON-I OPER Mainten Mainten Mainten Mainten Mainten Mainten Mainten Mainten Mainten	her For Compres SUB-TOTA ion Expenses neous Other FUEL SUB-T ATION EXP sance, Superv sance of Struct sance of Gene XTENANCE XL PRODUCT ation	sed Air L (2 thru 5) Power Generation Exp OTAL (1 + 7 thru 9) ENSE (6 + 10) ision and Engineering tures rating and Electric Pla ellaneous Other Power EXPENSE (12 thru 15	nt Generating P		547.2 547.3 547.4 547 548 549 550 551 552 553 554			0 17,240 0 17,240 17,890 0 45,437 62,677 0 1,600 26,251 90,528 20,046		10.69 14.75		0.3
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17.	Fuel, Oi Fuel, Ga Fuel, Or Energy FUEL General Miscella Rents NON-I OPER Mainten Maint	her For Compres SUB-TOTA ion Expenses neous Other FUEL SUB-T ATION EXP nance, Supervance of Structure of General Compres in the ATION CENTENANCE ALL PRODUCTION	sed Air L (2 thru 5) Power Generation Exp OTAL (1 + 7 thru 9) ENSE (6 + 10) ision and Engineering tures rating and Electric Pla ellaneous Other Power EXPENSE (12 thru 15 TION EXPENSE (11 +	nt Generating P		547.2 547.3 547.4 547 548 549 550 551 552 553 554			0 17,240 0 17,240 17,890 10,132 0 45,437 62,677 0 1,600 26,251 0 27,881 90,528 20,046		4.06 10.69 14.75 6.55 21.30		0.3
1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18,	Fuel, Oi Fuel, Ga Fuel, Or Energy Fuel General Miscella Rents NON-I OPER Mainten Mainten Mainten Mainten Mainten Mainten Mainten TOT/I	her For Compres SUB-TOTA ion Expenses neous Other FUEL SUB-T ATION EXP nance, Supervance of Structure of General Compres in the ATION CENTENANCE ALL PRODUCTION	sed Air L (2 thru 5) Power Generation Exp OTAL (1 + 7 thru 9) ENSE (6 + 10) ision and Engineering cures rating and Electric Pla ellaneous Other Power EXPENSE (12 thru 15 TION EXPENSE (11 +	nt Generating P		547.2 547.3 547.4 547 548 549 550 551 552 553 554			0 17,240 0 17,240 17,890 0 45,437 62,677 0 1,600 26,251 90,528 20,046		10.69 14.75		0.3

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-i) per response, including the time for reviewing instructions, searching existing data sources, gathering and manifolding and exceeding the collection of information, including suggestions for reducing ins burden estimate or any other aspect of this collection of information, including suggestions for reducing ins burden, to Department of Agriculture, Clearance Officer, Office of the Office of the Office of Statesgeneral and Burgest, Paperwork Keduction Project (ONB 805 /2-001 /), Wishington, DC 20505. OMB FORM NO. 05/2-001 /, Expires 1241/94.

	USDA - REA OPERATING REPORT - INTERNAL COMBUSTION PLANT UCTIONS - Submit an original and two copies to REA. For details,				BC KG P1	is data will be as apanse is require ORROWER E entucky 59 GT LANT	d (7 U.S.C. 9 DESIGNAT Γ Fayette	OI et xeq.) and i		and the second second	cial situation.		SE ONLY			
		CAV HINGE	_			_	_	urel Ridge La		erating Unit	_					
			al and twi	o copies to REA. For	details.			EAR ENDING								
ee REA	Bulletin 171	7B-3,			-		_	arch 2020								
				SECTION A.	INTER	NAL	COM	BUSTION GI	ENERATIN	IG UNITS						
LINE	UNIT	SIZE						CONSUMPTIO		41 ===		OPERATIN			GROSS	1000
NO.	NO.	(kW)		OIL	G	AS	M	ETHANE	TOTAL	IN		ON	OUT OF SE	RVICE	GENERATION	BTU
	5.75			(1000 Gals.)	(1000	C.F.)		MCF		SERVICE		STANDBY	Scheduled	Unscheduled	(MWh)	PER kW
	(a)	(b)		(c)	(d)		(e)	(f)	(g)		(h)	(i)	(i)	(k)	(1)
1.	1	800		0.000		0		16		1,878		217	67	22	1,382	
2.	2	800		0.000		0		18		2,086		72	7	19	1,529	
3.	3	800		0.000		0		16		1,899		265	1	19	1,501	
4.	4	800		0,000		0	_	5		597		1,545	34	8	373	
5.																
6.	TOTAL	3,200		0.000		0		55		6,460		2,099	109	68	4,785	11,49
7.	Average	BTU		138,600 /Ga	al. 1,	000 /	C.F.	500/CF		STATION	SER	VICE (MW	h)		108	
8.	Total B	PI /10 1		0		0		55,023	55,023	NET CEN	EDA	TION (MW	h)		4,677	11.76
9,		L. Cost (5)	_	0.0000	_	· ·	-	33,023	55,043			VICE % O			2.25	11,/0
9,	11 otai 18	ci. Cost (3)			LABOR	DET	ODT			STATION		12 1 2 1 1 1 1 1 1 1		C P MANUALT		
	1	_	-	SECTION B.	LABOR	KEI	ORI) DE	CHON C.	PACTORS	S & MAXIMU	M DEMAND	
LINE NO.		ITEM	1	VALUE		NE O.		ITEM		VALUE	LINE NO.			ITEM		VALUE
1.	No. Emp	p. Full Time			- 1	5.	Maint.	Plant Payrol	1(\$)	11,716	1.	Load Facto	or (%)			97.8
		perintenden		. 1		_		Accounts			2.	Plant Fact	or (%)			68.4
2.		p. Part Tim		0			Plant I	Payroll (\$)		0	3.	Running P	lant Capac	ity Factor (%)		92.5
3.		np-Ilrs Wo		648		\rightarrow	TOTA				4.			imum Demand	L(kW)	
4.		ant Payroll		32,153			Plant 1	Payroll (8)		43,869	5.	Indicated (Gross Maxi	mum Demand	(kW)	2,23
				SE	CTION			OF NET ENE	RGY GEN	ERATED						
ine No		PROD	UCTIO	N EXPENSE				ACCOUN	T NUMBER			AMOU!		MILLS/NET	kWh	S/MMBT((c)
1.	Operatio	on. Supervi	cion an	d Engineering			-1		546			23,317		7.		1-4
2.	Fuel, Oi			a singing on the					547.1		_	0		7		0.0
	Fuel, Ga												_	-		0.0
_									547.2		_	0				
3.	_		_						547.2 547.3			18,103		-		0.3
3. 4.	Fuel, Ot	her	essed A	úr.					547.3			18,103 0		0.00		0.3
3. 4. 5.	Fuel, Ot Energy	her For Compr						5	547.3 547.4			18,103 0		0.00		
3. 4. 5. 6.	Fuel, Or Energy FUEL	her For Compr SUB-TOT	AL (2 t					5	547.3			18,103 0 18,103		0,00		
3. 4. 5.	Fuel, Or Energy FUEL Generat	her For Compr SUB-TOT ion Expense	AL (2 t	thru 5)	penses			4. 4.	547.3 547.4 547			18,103 0 18,103 26,601				-
3. 4. 5. 6. 7.	Fuel, Or Energy FUEL Generat	her For Compr SUB-TOT ion Expense	AL (2 t		penses			5 5 5 6	547.3 547.4 547 548			18,103 0 18,103				-
3. 4. 5. 6. 7. 8.	Fuel, Or Energy FUEL Generat Miscella Rents	ther For Compr SUB-TOT tion Expense meous Othe	AL (2 t es er Powe	thru 5)	penses			5 5 5 6	547.3 547.4 547 548 549			18,103 0 18,103 26,601 15,304				0.3
3, 4, 5, 6, 7, 8,	Fuel, Or Energy FUEL Generat Miscella Rents NON-	ther For Compr SUB-TOT tion Expense theous Othe FUEL SUB-	AL (2 t es r Powe	thru 5) er Generation Ex L (1 + 7 thru 9)	penses			5 5 5 6	547.3 547.4 547 548 549			18,103 0 18,103 26,601 15,304		3.87		-
3. 4. 5. 6. 7. 8. 9. 10.	Fuel, Or Energy FUEL Generat Miscella Rents NON- OPER	Ther For Compr SUB-TOT fon Expense meous Othe FUEL SUB- ATION EX	AL (2 to es or Powe -TOTA PENSE	thru 5) er Generation Ex .L.(1 + 7 thru 9) E (6 + 10)				5 5 5 5 5	547.3 547.4 547 548 549 550			18,103 0 18,103 26,601 15,304 0 65,222		3,87		
3. 4. 5. 6. 7. 8. 9. 10. 11.	Fuel, Or Energy FUEL Generat Miscella Rents NON- OPER Mainter	ther For Compr SUB-TOT ion Expense ineous Othe FUEL SUB- ATION EX ionce, Supe	AL (2 t es er Powe -TOTA PENSE rvision	thru 5) er Generation Ex L (1 + 7 thru 9) E (6 + 10) and Engineering				4. 5. 5. 5. 6. 4.	547.3 547.4 547 548 549			18,103 0 18,103 26,601 15,304 0 65,222 83,325 0		3,87		-
3. 4. 5. 6. 7. 8. 9. 10. 11. 12.	Fuel, Or Energy FUEL Generat Miscella Rents NON- OPER Mainter Mainter	her For Compr SUB-TOT ion Expense neous Othe FUEL SUB- ATION EX nance, Supe	AL (2 tes r Powe -TOTA PENSE rvision uctures	thru 5) er Generation Ex L (1 + 7 thru 9) E (6 + 10) and Engineering	g			4. 4. 4. 4.	547.3 547.4 547.548 548 549 550			18,103 0 18,103 26,601 15,304 0 65,222 83,325 0 9,773		3,87		-
3. 4. 5. 6. 7. 8. 9. 10. 11, 12. 13,	Fuel, Or Energy FUEL Generat Miscella Rents NON- OPER Mainter Mainter Mainter	Ther For Compr SUB-TOT SION EXPENSION FUEL SUB- ATION EX DIAGON EX DIAGON TO SUB-	AL (2 tes er Powe TOTA PENSE rvision uctures neratin	thru 5) er Generation Ex L (1 + 7 thru 9) E (6 + 10) and Engineering s g and Electric P	g lant	iting	Plant	4. 4. 4. 4. 4. 4. 4. 4. 4. 4. 4. 4. 4. 4	547.3 547.4 547 548 549 550 551 552 553			18,103 0 18,103 26,601 15,304 0 65,222 83,325 0 9,773 33,781		3,87		
3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14.	Fuel, Or Energy FUEL Generat Miscella Rents NON- OPER Mainter Mainter Mainter	ther For Compr SUB-TOT ion Expense meous Other FUEL SUB- ATION EX annee, Supe mance of Str mance of General Sub- mance of Mis	AL (2 test Power P	thru 5) er Generation Ex L (1 + 7 thru 9) E (6 + 10) and Engineering s g and Electric P cous Other Powe	g lant er Genera	iting	Plant	4. 4. 4. 4. 4. 4. 4. 4. 4. 4. 4. 4. 4. 4	547.3 547.4 547 548 549 550			18,103 0 18,103 26,601 15,304 0 65,222 83,325 0 9,773 33,781		3.87 13.95 17.82		
3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15.	Fuel, Or Energy FUEL General Miscella Rents NON- OPER Mainter Mainter Mainter Mainter	ther For Compr SUB-TOT ion Expense meous Other FUEL SUB- ATION EX ance, Supe mance of Str mance of Ge mance of Mis NTENANCI	AL (2 tes er Power -TOTA PENSE rvision uctures nerating scellance E EXPE	thru 5) er Generation Ex L (1 + 7 thru 9) E (6 + 10) and Engineering s g and Electric P	g lant er Genera 5)	iting	Plant	4. 4. 4. 4. 4. 4. 4. 4. 4. 4. 4. 4. 4. 4	547.3 547.4 547 548 549 550 551 552 553			18,103 0 18,103 26,601 15,304 0 65,222 83,325 0 9,773 33,781 0 43,554		3.87 13.95 17.82		
3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16.	Fuel, Or Energy FUEL Generat Miscella Rents NON- OPER Mainter Mainter Mainter Mainter Mainter Mainter	ther For Compr SUB-TOT ion Expense meous Other FUEL SUB- ATION EX ance, Supe mance of Str mance of Ge mance of Mis VTENANCI AL PRODU	AL (2 tes er Power -TOTA PENSE rvision uctures nerating scellance E EXPE	thru 5) er Generation Ex L (1 + 7 thru 9) E (6 + 10) and Engineering s g and Electric P cous Other Powe ENSE (12 thru 15	g lant er Genera 5)	iting	Plant		547.3 547.4 547 548 549 550 551 552 553 554			18,103 0 18,103 26,601 15,304 0 65,222 83,325 0 9,773 33,781 0 43,554 126,879		3.87 13.95 17.82		-
3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17.	Fuel, Or Energy FUEL Generat Miscella Rents NON- OPER Mainter	ther For Compr SUB-TOT GONE Expense GONE Expense GONE EXPENSE FUEL SUB- ATION EX GONE EXPENSE GONE OF GONE GONE OF GONE GONE EXPENSE GO	AL (2 tes er Power -TOTA PENSE rvision uctures nerating scellance E EXPE	thru 5) er Generation Ex L (1 + 7 thru 9) E (6 + 10) and Engineering s g and Electric P cous Other Powe ENSE (12 thru 15	g lant er Genera 5)	ating	Plant	5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	547.3 547.4 547 548 5549 5550 5551 5552 553 5554			18,103 0 18,103 26,601 15,304 0 65,222 83,325 0 9,773 33,781 0 43,554 126,879 26,433		3.87 13.95 17.82		
3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17.	Fuel, Ot Energy FUEL General Miscella Rents NON- OPER Mainter	ther For Compr. SUB-TOT ion Expense ineous Othe FUEL SUB- ATTON EX pance, Super nance of Strumence of Mis NTENANCI AL PRODU ation	AL (2 tes es Power Power PENSE rvision uctures nerating scellance E EXPE	thru 5) Cr Generation Ex L (1 + 7 thru 9) E (6 + 1B) and Engineering s g and Electric P cous Other Powe ENSE (12 thru 15 N EXPENSE (11	g lant er Genera 5)	ating	Plant	5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	547.3 547.4 547 548 549 550 551 552 553 554			18,103 0 18,103 26,601 15,304 0 65,222 83,325 0 9,773 33,781 0 43,554 126,879 26,433		3.87 13.95 17.82 9.31 27.13		
3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17.	Fuel, Ot Energy FUEL General Miscella Rents NON OPER Mainter Mainter Mainter Mainter Mainter Mainter Mainter TOT/ Depreci Interest	ther For Compr SUB-TOT GONE Expense GONE Expense GONE EXPENSE FUEL SUB- ATION EX GONE EXPENSE GONE OF GONE GONE OF GONE GONE EXPENSE GO	AL (2 tes er Powe -TOTA PENSE rvision uctures nerating scellance E EXPE CTION	thru 5) er Generation Ex L (1 + 7 thru 9) E (6 + 10) and Engineering s g and Electric P cous Other Powe ENSE (12 thru 15 V EXPENSE (11	g lant er Genera 5)	ating	Plant	5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	547.3 547.4 547 548 5549 5550 5551 5552 553 5554			18,103 0 18,103 26,601 15,304 0 65,222 83,325 0 9,773 33,781 0 43,554 126,879 26,433		3.87 13.95 17.82		

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		USDA - REA						your operating t et seq.) and is no			tuation. Your			
		RATING RI	EPORT - BUSTION PLA	NT	Ke	DRROWER D ntucky 59 GT ANT	DESIGNATIO F Fayette	N .				REA U	SE ONLY	
					1 2 2		fill Generating	tinit						
NAME OF STREET	wieke e	h-4	the section to PRA Providence	-1-9-		AR ENDING		Citt				1		
			I two copies to REA. For d	ctuiis,	1002									
ee REA II	Iulletin 1717	111-3				arch 2020	Name (Mario a	*********						
			SECTION A.	INTERNA				UNITS	_					
LINE	UNIT	SIZE				CONSUMPTIO		1		OPERATING			CROSS	4000
NO.	NO.	(kW)	OIL	GAS		ETHANE	TOTAL	IN		ON	OUT OF SE	1	GENERATION	
)	4.8	200	(1000 Gals.)	(1000 C.F	.)	MCF	40	SERVICE		STANDBY	Scheduled	Unscheduled	(MWh)	PER kWh
	(a)	(b)	(c)	(d)	_	(e)	(f)	(g)	_	(h)	(i)	(j)	(k)	(1)
1.	1	800	0.000	0		18		2,016		-	10	151	1,371	
2.	2	800	0.000	0	-	18		1,995	_	4	20	165	1,286	
3.	3	800	0.000	0		19		2,060	_		44	75	1,498	
4.	4	800	0,000	0		19		2,099	_	- (71	1,601	
5.	5	1600	0.000	0		32		2,010		13		146	2,757	
6.	TOTAL	4,800	0,000	0		106		10,180		35	97	608	8,513	12,421
7.	Average	BTU	138,600 /Ga	t. 1,000	/C.F.	500 / CF		STATION S	SERV	ICE (MWh)			347	-
	ALC: N	6		1000		C'AL		0.00 1455						1.5.00
8.	Total B7		0	0		105,739	105,739			ON (MWh)			8,166	12,949
9.	Total De	L Cust (S)	0,0000					STATION S		ICE % OF G		-	4.07	2-3-2
			SECTION B.	LABOR RI	EPORT				SE	CTION C. F	ACTORS &	MAXIMUM	DEMAND	
LINE	1	ITEM	VALUE	LINE NO.		ITEM		VALUE	LINE NO.			ITEM		VALUE
NO.	No Cour	, Full Time			Madina	Diant Daysel	1.00	8,349	_	Land Fasts	- V9/.3			89.20
1,				5.		Plant Payrol	1.(3)	8,349	1.	Load Facto				81.21
- 1		nerintendent)	1 0	6.	1	Accounts		0	2.	Plant Facto		Panton (8/A		
2.		. Part Time	0	-	-	ayroll (\$)	_	0	3.	Running Pi	ant Capacit	y Factor (%)	1.550	87.30
3.		np-Hrs Worker		7.	TOTA				4.			num Demand (420
4.	Oper. Pi	lant Payroll (S)	41,582 SE	CTION D		ayroll (S)	RGY GENER	49,931 RATED	5.	Indicated G	ross Maxim	um Demand (k	(W)	4,37
ine No		PRODUC	TION EXPENSE				TNUMBER			AMOUN		MILLS/NET		S/MMBT(
	Owner	in Commission	and Pastounden				546			33,962		(b)		(c)
1.			and Engineering		-		547.1		_	33,962				0.00
2,	Fuel, Oi				-				_	0		4		
3.	Fuel, Ga				-		547.2		_	_		-		0.00
4,	Fuel, Ot		121		-		547.3		_	87,235		0.00		0.83
5,		For Compresse			_		547.4			07.226		0.00	_	0.00
6.		SUB-TOTAL	(2 thru 5)		_		547			87,235		10.68		0.83
7.		ion Expenses			_		548			31,389		-		
8.		neous Other P	ower Generation Ex	penses			549			14,564		-		
9.	Rents	CHARLE COLUMN	H		-		550			70.015		0.70		-
10,			TAL (1 + 7 thru 9)							79,915		9,79		-
11.		ATTON EXPE							_	167,150		20.47		-
12,			ion and Engineering				551		_	0		-		
13,		iance of Structi					552			0				
14.			tting and Electric Pl				553			227,131		-		
15.	-		laneous Other Powe		g Plant		554			0				1
16.			XPENSE (12 thru 15							227,131		27.81		4
17.	-		ION EXPENSE (11	+ 16)						394,281		48,28		1
	Deprecia					403.4	411.10			56,380		-		1
18.	Interest						427			0				
19.		A PIVEN OO	ST (18 + 19)							56,380		6.90		1
_		ER COST (17								450,661		55.19		

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This data will be used to determine your operating results and financial situation. Your

		USDA - REA				is data will be i ponse is requir				ilts and financ	ial situation.	Your		
	OPE	RATING R	EPORT -			DRROWER	THE RESERVE AND ADDRESS OF THE PARTY.					REA US	SE ONL	Y
			BUSTION PLAN	T		entucky 59 G						7000 E		
	.,,,,,,,,	ania con				ANT	1 thjene							
					100	ardin Landfi	Il Generating	T)nit						
Merchan	eminate a		the professional			EAR ENDIN		2 Umi				+		
			nd two copies to REA. For d	etails,	1.795		G							
see REA	Bulletin 1717	B-3.		FIG. 100 FIG.	_	arch 2020								
			SECTION A.	INTERNA	L COM	BUSTION G	ENERATIN	G UNITS						
LINE	UNIT	SIZE			FUEL	CONSUMPTI				OPERATIN			GROSS	
NO.	NO.	(kW)	OIL	GAS	M	ETHANE.	TOTAL	IN		ON	OUT OF SE	RVICE	GENERATIO	BTU
			(1000 Gals.)	(1000 C.F.)	MCF		SERVICE		STANDBY	Scheduled	Unscheduled	(MWh)	PER kWh
	(a)	(b)	(c)	(d)		(e)	(f)	(g)		(h)	(i)	(j)	(k)	(1)
1.	1	800	0.000	0		0		0		2,184	0	0	0	
2.	2	800	0.000	0	n == 1	13		1436		656	2	90	1,129	
3.	3	800	0.000	0		6		745		1,394	27	18	455	
4.										-				
5.														
6.	TOTAL	2,400	0,000	0		19		2,181		4.234	29	108	1,584	11,999
7.	Average		138,600 /G			500 / CF		Annual to the Control of the Control	JSERV	VICE (MW)		1.00	116	11000
7.	Average	DIO	130,000 70	1	/C.F.	3007 CF		SIMILO	COLIC	TACLE (MATT)	.).		110	
8.	Total B	TU (10)	0	0	7.0	19,007	19,007	NET GEN	MERAT	TION (MWH	1)		1,468	12,948
9.	Total Do	el. Cost (S)	0.0000					STATION	SER	VICE % OF	GROSS		7.34	
			SECTION B.	LABOR RI	PORT				SEC	TION C. 1	FACTORS &	& MAXIMUM	DEMAND	
										-				7 7
LINE		ITEM	VALUE	LINE		ITEM		VALUE	LINE			ITEM		VALUE
NO.			10 March 1997	NO.					NO.					0.000
I.	No. Em	p. Full Time		5.	Maint.	Plant Payro	II (S)	5,847	1.	Load Fact	or (%)			58.54
		perintendent)	1	6,	-	Accounts			2.	Plant Fact				30.22
2.		. Part Time	0	-		Payroll (\$)		0	3.			ity Factor (%)		90.78
3,		mp-Hrs Work		7.	TOTA				4.			imum Demand	(kW)	
4.		lant Payroll (S				Payroll (S)		27,906	5.			mum Demand		1,239
	Topena	ant rayron (CTION D		OF NET ENI	RCV CENE			Timutanian .	Cartina Italian	mani secimento	14.11	1,20,
_				CIIOI, D.	0001	or the tarte	AND THE	TOTTLD	_	T		1		
Line No		PRODU	CTION EXPENSE			ACCOUN	T NUMBER			AMOU	NT (S)	MILLS/NET	kWh	S/MMBTU
Press 170		7.550	211011 2011 2010 20			1.00000				(a)		(b)		(c)
	-	on, Supervisio	n and Engineering				546			17,415				
1.	Operation						547.1			0				0.00
1.	_													0.00
2.	Fuel, Oi	1								0		- 1		
2.	Fuel, G	l as					547.2			14,255				0.75
2. 3. 4.	Fuel, Oi Fuel, Gi Fuel, Ot	l as ther					547.2 547.3			14,255		0.00		0.75
2. 3. 4. 5.	Fuel, Oi Fuel, Ga Fuel, Ot Energy	l is ther For Compress	ed Air				547.2 547.3 547.4			14,255		0.00		
2. 3. 4. 5. 6.	Fuel, Oi Fuel, Ga Fuel, Ot Energy FUEL	il is ther For Compress SUB-TOTAL	ed Air				547.2 547.3 547.4 547			14,255 0 14,255		0.00 9.71		0,75
2. 3. 4. 5. 6. 7.	Fuel, Oi Fuel, Ga Fuel, Ot Energy FUEL Generat	il us ther For Compress SUB-TOTAL tion Expenses	ed Air . (2 thru 5)	noneae			547,2 547,3 547,4 547 548			14,255 0 14,255 20,744				
2. 3. 4. 5. 6. 7.	Fuel, Oi Fuel, Ga Fuel, Ot Energy FUEL Generat Miscella	il us ther For Compress SUB-TOTAL tion Expenses	ed Air	penses			547.2 547.3 547.4 547 548 549			14,255 0 14,255				
2. 3. 4. 5. 6. 7. 8.	Fuel, Oi Fuel, Ga Fuel, Of Energy FUEL Generat Miscella Rents	ther For Compress SUB-TOTAL tion Expenses meous Other	ed Air . (2 thru 5) Power Generation Ex	penses			547,2 547,3 547,4 547 548			14,255 0 14,255 20,744 17,450 0		9.71		
2. 3. 4. 5. 6. 7. 8. 9.	Fuel, Oi Fuel, Ga Fuel, Ot Energy FUEL Generat Miscella Rents NON-	ther For Compress SUB-TOTAL tion Expenses Incous Other FUEL SUB-TO	ed Air . (2 thru 5) Power Generation Ex DTAL (1 + 7 thru 9)	penses			547.2 547.3 547.4 547 548 549			14,255 0 14,255 20,744 17,450 0 55,609		9.71		
2. 3. 4. 5. 6. 7. 8. 9.	Fuel, Oi Fuel, Ga Fuel, Ot Energy FUE1 Generat Miscella Rents NON- OPER	il is ther For Compress SUB-TOTAL ition Expenses incous Other FUEL SUB-TOTAL ATTON EXPL	ed Air , (2 thru 5) Power Generation Ex DTAL (1 + 7 thru 9) UNSE (6 + 10)				547.2 547.3 547.4 547 548 549 550			14,255 0 14,255 20,744 17,450 0 55,609 69,864		9.71		
2. 3. 4. 5. 6. 7. 8. 9. 10.	Fuel, Oi Fuel, Ga Fuel, Ot Energy FUEL Generat Miscella Rents NON-1 OPER Mainten	ther For Compress SUB-TOTAL tion Expenses Incous Other FUEL SUB-TE ATION EXPENSES	ed Air (2 thru 5) Power Generation Ex OTAL (1 + 7 thru 9) ENSE (6 + 10) sion and Engineering				547.2 547.3 547.4 547 548 549 550			14,255 0 14,255 20,744 17,450 0 55,609 69,864		9.71		
2. 3. 4. 5. 6. 7. 8. 9. 10. 11.	Fuel, Oi Fuel, Ga Fuel, Ot Energy FUEL Generat Miscella Rents NON-I OPER Mainten	ther For Compress SUB-TOTAL tion Expenses Incous Other EFUEL SUB-TEATION EXPI	ed Air (2 thru 5) Power Generation Ex OTAL (1 + 7 thru 9) UNSE (6 + 10) sion and Engineering				547.2 547.3 547.4 547 548 549 550 551 552			14,255 0 14,255 20,744 17,450 0 55,609 69,864 0		9.71		
2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13.	Fuel, Oi Fuel, Ga Fuel, Of Energy FUEL Generat Miscella Rents NON-I OPER Mainten Mainten Mainten	ther For Compress SUB-TOTAL tion Expenses neous Other EFUEL SUB-TEATION EXPI	ed Air (2 thru 5) Power Generation Ex OTAL (1 + 7 thru 9) ENSE (6 + 10) sion and Engineering tures rating and Electric Pl	ant			547.2 547.3 547.4 547 548 549 550 551 552 553			14,255 0 14,255 20,744 17,450 0 55,609 69,864 0		9.71		
2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15,	Fuel, Oi Fuel, Ga Fuel, Ot Energy FUEL Generat Miscella Rents NON-I OPER Mainten Mainten Mainten Mainten	ther For Compress SUB-TOTAL tion Expenses neous Other EVEL SUB-TO AATION EXPI nance, Supervisince of Structure of General	ed Air (2 thru 5) Power Generation Ex OTAL (1 + 7 thru 9) ENSE (6 + 10) sion and Engineering tures rating and Electric Pl llaneous Other Powe	ant r Generating	. Plant		547.2 547.3 547.4 547 548 549 550 551 552			14,255 0 14,255 20,744 17,450 0 55,609 69,864 0 0 99,524		9.71 37.88 47.59		
2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15.	Fuel, Oi Fuel, Gi Fuel, Of Energy FUE1 Generat Miscella Rents NON-I OPER Mainten Mainten Mainten Mainten Mainten	Is ther For Compress SUB-TOTAL SOB-TOTAL SOB-T	ed Air . (2 thru 5) Power Generation Ex OTAL (1 + 7 thru 9) ENSE (6 + 10) sion and Engineering tures rating and Electric Pl llaneous Other Powe EXPENSE (12 thru 15	ant r Generating	2 Plant		547.2 547.3 547.4 547 548 549 550 551 552 553			14,255 0 14,255 20,744 17,450 0 55,609 69,864 0 0 99,524 99,524		9.71 37.88 47.59		
2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15,	Fuel, Oi Fuel, Ga Fuel, Of Energy FUE1 General Miscella Rents NON-I OPER Mainten Mainten Mainten Mainten Mainten Mainten	ther For Compress SUB-TOTAL SUB-TOTA	ed Air (2 thru 5) Power Generation Ex OTAL (1 + 7 thru 9) ENSE (6 + 10) sion and Engineering tures rating and Electric Pl llaneous Other Powe	ant r Generating	2 Plant		547.2 547.3 547.4 547 548 549 550 551 552 553 554			14,255 0 14,255 20,744 17,450 0 55,609 69,864 0 0 0 99,524 99,524 169,388		9.71 37.88 47.59		
2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15.	Fuel, Oi Fuel, Gi Fuel, Of Energy FUE1 Generat Miscella Rents NON-I OPER Mainten Mainten Mainten Mainten Mainten	ther For Compress SUB-TOTAL SUB-TOTA	ed Air . (2 thru 5) Power Generation Ex OTAL (1 + 7 thru 9) ENSE (6 + 10) sion and Engineering tures rating and Electric Pl llaneous Other Powe EXPENSE (12 thru 15	ant r Generating	<u>.</u> Plant		547.2 547.3 547.4 547 548 549 550 551 552 553			14,255 0 14,255 20,744 17,450 0 55,609 69,864 0 0 99,524 99,524		9.71 37.88 47.59		
2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15.	Fuel, Oi Fuel, Ga Fuel, Of Energy FUE1 General Miscella Rents NON-I OPER Mainten Mainten Mainten Mainten Mainten Mainten	ther For Compress SUB-TOTAL SUB-TOTAL SUB-TOTAL SUB-TOTAL FUEL SUB-TOTAL FUEL SUB-TOTAL ATION EXPLIANCE OF Gene ance of Gene ance of Misce NTENANCE I AL PRODUCT	ed Air . (2 thru 5) Power Generation Ex OTAL (1 + 7 thru 9) ENSE (6 + 10) sion and Engineering tures rating and Electric Pl llaneous Other Powe EXPENSE (12 thru 15	ant r Generating	¿ Plant		547.2 547.3 547.4 547 548 549 550 551 552 553 554			14,255 0 14,255 20,744 17,450 0 55,609 69,864 0 0 0 99,524 99,524 169,388		9.71 37.88 47.59 67.80 115.39		
2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16.	Fuel, Oi Fuel, Ga Fuel, Of Energy FUEL Generalla Miscella Rents NON-I OPER Mainten Mai	ther For Compress SUB-TOTAL SUB-TOTAL SUB-TOTAL SUB-TOTAL FUEL SUB-TOTAL FUEL SUB-TOTAL ATION EXPLIANCE OF Gene ance of Gene ance of Misce NTENANCE I AL PRODUCT	ed Air . (2 thru 5) Power Generation Ex DTAL (1 + 7 thru 9) ENSE (6 + 10) sion and Engineering tures rating and Electric Pl llaneous Other Powe EXPENSE (12 thru 15 TION EXPENSE (11	ant r Generating	, Plant		547.2 547.3 547.4 547 548 549 550 551 552 553 554 411.10			14,255 0 14,255 20,744 17,450 0 55,609 69,864 0 0 99,524 99,524 169,388 25,140		9.71 37.88 47.59		
2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17.	Fuel, Oi Fuel, Ga Fuel, Ot Energy FUEL Generat Miscella Rents NON-I OPER Mainten Maint	ther For Compress SUB-TOTAL SUB-TOTA	ed Air (2 thru 5) Power Generation Ex OTAL (1 + 7 thru 9) ENSE (6 + 10) sion and Engineering tures rating and Electric Pl llaneous Other Powe EXPENSE (12 thru 15 TION EXPENSE (11	ant r Generating	¿ Plant		547.2 547.3 547.4 547 548 549 550 551 552 553 554 411.10			14,255 0 14,255 20,744 17,450 0 0 55,609 69,864 0 0 99,524 169,388 25,140		9.71 37.88 47.59 67.80 115.39		

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		USDA - REA RATING I RNAL CON	REPORT - IBUSTION PLAN	T	1	This data will be a expanse is require BORROWER Kentucky 59 G	ed (7 U.S.C. 9) DESIGNAT	01 et seg.) and is			l situation. Y		SE ONL	y
						PLANT	1000	10 T 42 A						
					_	Pendleton Lar		ting Unit						
NSTRU	CTIONS - S	ubmit na original :	nd two copies to REA. For d	etails,		YEAR ENDIN	G							
ee REA	Bulletin 171	7B-3.				March 2020								
			SECTION A.	INTERN	AL CO	MBUSTION O	GENERATIN	NG UNITS						
LINE	UNIT	SIZE			FUE	L CONSUMPTI	ION			OPERATIN	G HOURS		GROSS	
NO.	NO.	(kW)	OIL	GAS		METHANE	TOTAL	IN		ON	OUT OF SE	RVICE	GENERATIO	BTU
		14100	(1000 Gals.)	(1000 C.	2.5	MCF		SERVICE		STANDBY	Scheduled	Unscheduled	(MWh)	PER kWh
	(a)	(b)	(c)	(d)	"	(e)	(t)	(g)		(h)	(i)	(i)	(k)	(1)
1.	1	800	0.000			11		1,578		596	3	7	854	
2,	2	800	0.000	1		12		1,769		388	8	19	1,155	1
	3	800	0.000		,	14		2,000		130	8	46	1,388	1
4.	4	800	0.000			14		2,056		107	7	14	1,279	
5.		000	- Auton					2,000		101	-	-	1,015	
6.	TOTAL	3,200	0.000			51		7,403	_	1,221	26	86	4,676	10,945
7,	Average		138,600 /Gal		/C.F.	500 / CF			CEDY	ICE (MWh)		1 00	177	10,74.
li	Average	0	150,000 /Gal	. 1,000	/LaF	5007 CF		STATION	SERV	ICE (MWH)			1//	-
8.	Total B	TU (10)	0	4		51,178	51,178	NET GEN	ERAT	ION (MWh)	C.		4,499	11,375
9.		L Cost (S)	0.0000			3.44.75	23,07.0			ICE % OF			3,79	74,070
	T. Com. Co.	m court fort		ABOR	EPOR	T		Jointinon				& MAXIMUM		1
_	-		SECTION D.	T	T			1	13,55	T TON C.	-/tc i Ons	or marketing from	Distriction	1
LINE NO.	To	ITEM	VALUE	LINE NO.		ITEM		VALUE	LINE NO.			ITEM		VALUE
1	No. Emi	, Full Time		5.	Mai	it. Plant Payro	(S) II	2,085	1.	Load Fact	or (%)			75.69
		perintendent)	1	6.	_	r Accounts	W. LY	- SAME	2.	Plant Fact			-	66,91
2.		. Part Time	0	- "	1000000	t Payroll (S)		0	3.			ity Factor (%)		78.96
3.		np-Hrs Work		7.	TOT				4.			imum Demand	DAVI	70.70
4.		lant Payroll (S		- "		t Payroll (\$)		22,093	5.			mum Demand		2,825
4.	Porper. 1.	aut rayron (3		TION D.		OF NET EN	EDCVCEN		37	Indicated	G1088 Maxi	mum Demanu	(KW)	2,023
-	1		SEC	TION D.	COS	TOP INEL EN	ERGI GEN	ERATED	_	1		1		1
ine No		PRODUC	CTION EXPENSE			ACCOUN	NT NUMBER			AMOU	NT (S)	MILLS/NET		S/MMBT((c)
1.	Operation	on, Supervisio	n and Engineering				546			23,318				
2.	Fuel, Oi	1				1	547.1			0				0.00
3.	Fuel, Ga	15					547.2			0				0.00
4.	Fuel, Ot						547.3		_	36,094				0.7
5.		For Compress	ed Air				547.4			0		0,00		3.07
6.		SUB-TOTAL					547			36,094		8,02		0.71
7.		ion Expenses	3- 300 m my				548			11,816		210.0		
8.			ower Generation Exp	enses			549			15,075		-		
9.	Rents	Other I	Sensianan Cap	- and			550			13,073		1		
10.		EUEL SUPTY	OTAL (1 + 7 thru 9)	_			L. L.			50,209		11.16	_	-
11.		ATION EXPI		_	_	1				86,303	_	19.18		1
12.				_			eéi		-	80,303		19.10		-
_		ance of Strue	sion and Engineering				551			-		-		
13.				5.0			552			0		-		
14.			ating and Electric Pla		F1.		553			116,859				
_			llaneous Other Power		ng Plar	tq	554			0	1			4
15.			XPENSE (12 thru 15)			1				116,859		25.97		4
15. 16.			TION EXPENSE (11 +	16)						203,162		45.16		1
15. 16. 17.	TOTA					403.4 .	411.10		_	37,548				1
15. 16. 17. 18,	TOT/ Deprecia	ation												
15. 16. 17. 18, 19.	TOT/ Deprecial Interest	ation					427			- 0				12.0
15. 16. 17. 18,	TOTA Deprecia Interest TOTA	ation AL FIXED CC					427			37,548		8,35		
15. 16. 17. 18, 19.	TOTA Deprecia Interest TOTA	ation					427					8,35 53,50		

Public reporting burden for this collection of information is estimated to overage 24.25 hours (REA Forms 12 i) per response, including the time for reviewing instructions, searching estating data sources, gathering and manufacturing the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, is department of Agriculture, Clearance Oliker, Oli

al.	REA USE C	ONLY	7
HOURS		ROSS	1797
OUT OF SERVI	VICE GENER	RATION	BTU
		(Wh)	PER KWI
(i) (j)		(k)	(1)
0	0	3	
0	0	2	1
0	0	5	10,284
t)		0	
1)	1	5	10,284
GROSS		0	10,204
ACTORS & MA	AXIMUM DE	_	0
ACTORS & III	AND COM DE	ZUAPELVI	Ĭ .
177	ГЕМ		VALUE
(%)			0.00
(%)			0.07
int Capacity Fact	ctor (%)	-	78.13
ross Maximum I)	
ross Maximum D			0.00
r (s) MIL	LLS/NET kWh		S/MMBTU
			(8.40
			0.00
			0.00
	0.00		
	(86.40)		(8.40
	0.00		
	(86.40)		2
			1
= = 5			
1			
	877.60		
	791.20		
	400		T
2,	2,336.20		
		1,545,00 2,336,20	

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| USDA - REA | This data will be used to determine your operating results and financial situation. Your

		USDA - REA	1			This data w	vill be used to	determine yo	ur opei	rating results a	nd financial s	ituation, Y	our	
						response is	required (7	U.S.C. 901 et :	eq.) an	d is not confid	ential.			
			REPORT -		- 1	BORROV	WER DESI	GNATION				RE	A USE O	NLY
	INTE	RNAL CO	MBUSTION PLA	NT		Kentucky	59 GT Fa	yette						
						PLANT								
					- 1	Cooper's	Diesel Gen	erating Uni						
INSTRE	CTIONS - S	ubmit an original	and two copies to REA. For	details.	_	YEAR E								
	Bulletin 171		and the copies in term. The	delianis		March 20								
see KEA	Bulletin (71	/B-3.	CECTION A	INTERNAL				ATTINIC TIME	TC					
* 550.00	1		SECTION A.	INTERNAL				TING UNI	15	and the same		-		
LINE	UNIT	SIZE		-	FUE	L CONSU		- 100		OPERATIN			GROSS	
NO.	NO.	(kW)	OIL	GAS	1	OTHE	TOTAL	IN		ON	OUT OF SE		GENERATIO	BTU
	2.0	ac I	(1000 Gals.)	(1000 C.F.)	8 1	5.3	245	SERVICE			Scheduled	Unsched	(MWh)	PER kWh
	(a)	(b)	(e)	(d)	_	(e)	(f):	(g)		(h)	(i)	(j)	(k)	(1)
1,	3	1,600	0,000					0		2,184	0	0	0	
2.														
3.														
4.														
5.								1						
6.	TOTAL	1,600	0.000					0		2,184	0	0	0	0
7.	Average	BTU	138,600 /G:	al. 1,000	/C.F.	1		STATIO	NSEF	RVICE (MW	h)		0	
100		0		1				V Towns		V 400 A T 400 A				
8.	Total B	TU (10)	0				0	NET GE	NERA	TION (MW	h)		0	
9.	Total De	el. Cost (\$)						STATIO	NSEF	RVICE % OI	FGROSS		0	
			SECTION B.	LABOR RE	PORT				SE	CTION C.	FACTORS	& MAXI	MUM DEM	AND
				1	1			he come						
LINE		ITEM	VALUE	LINE		ITEM		VALUE	LINE			ITEN	1	VALUE
NO.				NO.					NO.					
1.	No. Em	p. Full Time		5.	Main	t. Plant P	ayroll (S)	291	1.	Load Fact	or (%)			0.00
	4	perintendent)	0	6.	_	Account	The state of the state of		2.	Plant Fact				0.00
2.		p. Part Time	0	- 0.		Payroll (0	3,		lant Capac	ity Factor	(%)	0,00
3.		mp-Hrs Worl		7.	TOT		3)	- 0	4.				mand (kW)	0,00
				- "	12/12/19	Payroll (en.	201	5.		Gross Maxi			0.00
4.	Oper. P	lant Payroll (CTION D				291		Tributenten	Catona Irana	man Den	mino (ici.)	0,00
4.	TOper. P	tant trayrou (CTION D.						T	21000111111	T	mino (is is)	0,00
	ī		SE	CTION D.		OF NET I	ENERGY (GENERATE				T		
Line No	ī			CTION D.		OF NET I		GENERATE		AMOU	NT (S)	T	S/NET kWh	S/MMBTU
		PRODI	SE UCTION EXPENSE	CTION D.		AC	ENERGY (GENERATE			NT (S)	MILLS	S/NET kWh	S/MMBTL
Line No	Operati	PRODU	SE	CTION D.		AC	ENERGY C COUNT NU 546	GENERATE		AMOU (a)	NT (S)	MILLS	S/NET kWh	S/MMBTL
Line No	Operati	PRODU on, Supervisi il	SE UCTION EXPENSE	CCTION D.		AC	ENERGY C ECOUNT NU 546 547.1	GENERATE		AMOU (a)	NT (S)	MILLS	S/NET kWh	\$/MMBTU (c)
1. 2. 3.	Operati Fuel, Oi	PRODU on, Supervisi il as	SE UCTION EXPENSE	CTION D.		AC	ENERGY (ECOUNT NU 546 547.1 547.2	GENERATE		AMOU (a) 0 0 0	NT (S)	MILLS	S/NET kWh	\$/MMBTU (c) 0.00
1, 2, 3, 4,	Operati Fuel, Oi Fuel, G: Fuel, O	PRODU ion, Supervisi il as ther	SE UCTION EXPENSE on and Engineering	CTION D.		AC	ENERGY (ECOUNT NU 546 547.1 547.2 547.3	GENERATE		AMOU (a) 0 0 0 0	NT (S)	MILLS (b)	S/NET kWh	\$/MMBTU (c)
1, 2, 3, 4, 5,	Operati Fuel, Oi Fuel, G: Fuel, O Energy	PRODU ion, Supervisi il as ther For Compres	SE JCTION EXPENSE on and Engineering ssed Air	CTION D.		AC	546 547.1 547.2 547.3 547.4	GENERATE		AMOU (a) 0 0 0 0	NT (S)	MILLS (b)	S/NET kWh	5/MMBTU (c) 0.00 0.00
1, 2, 3, 4, 5,	Operati Fuel, Oi Fuel, G: Fuel, Oi Energy FUEI	PRODU on, Supervisi il as ther For Compres L SUB-TOTA	SE UCTION EXPENSE on and Engineering seed Air of (2 thru 5)	CTION D.		AC	546 547.1 547.2 547.3 547.4 547.4	GENERATE		AMOU (a) 0 0 0 0 0 0 0 0 0 0 0 0	NT (S)	MILLS (b)	S/NET kWh	5/MMBTU (c) 0.00 0.00
1. 2. 3. 4. 5. 6.	Operati Fuel, Oi Fuel, G: Fuel, Oi Energy FUEI Generat	PRODU on, Supervisi il as ther For Compres L SUB-TOTA tion Expenses	SE UCTION EXPENSE on and Engineering ssed Air (1. (2 thru 5)			AC	546 547.1 547.2 547.3 547.4 547.5	GENERATE		AMOU (a) 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	NT (S)	MILLS (b)	S/NET kWh	5/MMBTU (c) 0.00 0.00
1. 2. 3. 4. 5. 6. 7.	Operati Fuel, Oi Fuel, G: Fuel, Oi Energy FUEI Generat Miscella	PRODU on, Supervisi il as ther For Compres L SUB-TOTA tion Expenses	SE UCTION EXPENSE on and Engineering seed Air of (2 thru 5)			AC	546 547.1 547.2 547.3 547.4 547 548 549	GENERATE		AMOU (a 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	NT (S)	MILLS (b)	S/NET kWh	5/MMBTU (c) 0.00 0.00
1. 2. 3. 4. 5. 6. 7. 8.	Operati Fuel, Oi Fuel, G: Fuel, Oi Energy FUEI Generat Miscella Rents	PRODU on, Supervisi il as ther For Compres L SUB-TOTA tion Expenses aneous Other	SE UCTION EXPENSE on and Engineering ssed Air sl. (2 thru 5) Power Generation Ex			AC	546 547.1 547.2 547.3 547.4 547.5	GENERATE		AMOU (a 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	NT (S)	0,00 0,00	S/NET kWh	5/MMBTU (c) 0.00 0.00
1. 2. 3. 4. 5. 6. 7. 8. 9.	Operati Fuel, Oi Fuel, G: Fuel, Oi Energy FUEI Generat Miscella Rents	PRODU on, Supervisi il as ther For Compres L SUB-TOTA tion Expenses aneous Other	SE UCTION EXPENSE on and Engineering seed Air 1. (2 thru 5) Power Generation Ex			AC	546 547.1 547.2 547.3 547.4 547 548 549	GENERATE		AMOU (a 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	NT (S)	0.00 0.00	S/NET kWh	5/MMBTU (c) 0.00 0.00
1. 2. 3. 4. 5. 6. 7. 8. 9.	Operati Fuel, Oi Fuel, G: Fuel, Oi Energy FUEI Generat Miscella Rents NON- OPER	PRODU on, Supervisi il as ther For Compres L SUB-TOTA tion Expenses aneous Other FUEL SUB-T	SE UCTION EXPENSE on and Engineering seed Air s.L. (2 thru 5) (2 thru 5) (3 Power Generation Ex FOTAL (1 + 7 thru 9) PENSE (6 + 10)	penses		AC	546 547.1 547.2 547.3 547.4 547 548 549 550	GENERATE		AMOU (a 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	NT (S)	0,00 0,00	S/NET kWh	\$/MMBTU (c) 0.00 0.00
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Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-i) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, Room 404-W, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB #0572-0017), Washington, DC 20503. OMB FORM NO. 0572-0017, Expires 12/31/94.

	USDA - REA			determine your operating results a		our
OP	ERATING REI	PORT -	BORROWER DES	U.S.C. 901 et seq.) and is not confid	enuar	REA USE ONLY
	NES AND STA		Kentucky 59	ionarion		ALCA OBE ONE!
INSTRUCTIONS - Submit an			YEAR ENDING			
REA Bulletin 1717B-3.	a in the same of t	main s or assume	March 2020			
		SEC	TION A. EXPENSE A	ND COSTS		
	ITEMS			ACCOUNT	LINES	STATIONS
	13,77130			NUMBER	(a)	(b)
TRANSMISSIO					10.40.00	
1. SUPERVISION AN				560	1,031,348	1,484,135
2. LOAD DISPATCH			to be to be	561	1,094,895	
3. STATION EXPENS			V 1 1 1 1	562		574,186
4. OVERHEAD LINE	EXPENSES .			563	1,634,428	
5. UNDERGROUND	LINE EXPENSES	W X Y W W 1		564	0	
6. MISCELLANEOUS	S EXPENSES .		C or or in the	566	134,178	0
7. SUBTOTAL (1	thru 6)	- 4 - 4 - 9 - 9 - 4	Q 2 4 6 6		3,894,849	2,058,321
8. TRANSMISSION O	F ELECTRICITY	BY OTHERS		565	3,941,533	
				567	111,567	0
		ATION (7 thru 9) .			7,947,949	2,058,321
	ON MAINTENAN			7.0	40.000	22.512
11. SUPERVISION AN				568	22,753	32,743
12. STRUCTURES .			6 5 2 7 5 1	569		0
13. STATION EQUIP				570		560,872
14. OVERHEAD LINE				571	1,013,078	-
15. UNDERGROUND	LINES	V. 4 . 8 . 0 . 0 .	* * * * *	572	0	
16. MISCELLANEOU	S TRANSMISSIO	N PLANT	2 8 7 6 2	573	31,295	
TOTAL TRAN	SMISSION MAIN	TENANCE (11 thru 16) .			1,067,126	593,615
18. TOTAL TRAN	SMISSION EXPE	NSE (10 + 17)	0.00	1	9,015,075	2,651,936
19. RTO/ISO EXPENS	SE - OPERATION.		9.36	575.1-575.8	1,203,905	0
20. RTO/ISO EXPENS	SE - MAINTENAN	CE		576.1-576.5	0	0
21. TOTAL RTO/	ISO EXPENSE (19	+20)			1,203,905	
22. DISTRIBUTION E				580 thru 589	0	486,412
23. DISTRIBUTION E	EXPENSE - MAIN	TENANCE		590 thru 598	0	476,865
		NSE (22 + 23)			0	963,277
And the second s		NTENANCE (18 + 21 + 24			10,218,980	
			1 1 2 2 2 2 1 1 1 2 2 2 1 1 1 1 1 1 1 1		3444.07.43	1010000
26. DEPRECIATION				403.5	1,231,997	1,197,453
27. DEPRECIATION				403.6	1,201,721	
28. INTEREST - TRA				427	2,421,954	
29. INTEREST - DIST	IN THE PARTY OF			427	2,421,554	
		6 + 29)	30 A COP CAS 20	421	12,669,026	4164.164
	SMISSION (18 + 2				12,009,020	
	RIBUTION (24 + 2' S AND STATIONS		11.00		13,872,931	
	404 V A 11 V	CILITIES IN SERVICE		SECTION C. LAI	BOR AND MATERIA	State Was 1
	1000			138 350 250 150 150	9 - 500 0 000	Walter Constitution of the
TRANSMISSI		SUBSTA		1. NUMBER OF EMPLOYE		116
VOLTAGE (kV)	MILES	TYPE	CAPACITY (kVA)	ITEM	LINES	STATIONS
1. 12.5	0.90	10. STEPUP AT GEN-	100 Carl	2. OPER. LABOR	849,358	
2, 34.5	13.40	ERATING PLANTS	2,777,500	3. MAINT. LABOR	130,201	
3. 69	1,966.90		V 170.5	4. OPER, MATERIAL	144,845	
4. 138	411.20	11. TRANSMISSION	4,140,000	5. MAINT. MATERIAL	823,320	559,662
5. 161	353.50			SEC	TION D. OUTAGES	1
6. 345	118.70	Link to the second	1		LISTIN DUTHOUS	
7. TOTAL (1 thru 6)	2,864.60	12. DISTRIBUTION	4,230,845	1. TOTAL		34,317
8. DISTR. LINES	0.0	13. TOTAL		2. AVG. NO. DISTR. CONS.		545,930
9. TOTAL (7 + 8)	2,864.60	(9 thru 12)	11,148,345	3. AVG. NO. HOURS OUT I	DED CONC	0.06

USDA-RUS OPERATING REPORT		BORROWER DESIGNATION Kentucky 59					
INFORMATION SUMMARY		East Kentucky F P O Box 707	Power Cooperative atucky 40392-0707 April 2020				
	<u>MWH</u>	Total \$	\$/MWH				
Sales of Electricity (Cost/MWH)							
Member - excluding steam	4,214,959	247,407,998	58.70				
Non - Member	161,176	4,281,994	26.57				
Total - excluding steam	4,376,135	251,689,992	57.51				
Member Sales - including steam	4,288,674	250,999,187	58.53				
Total Sales - including steam	4,449,850	255,281,181	57.37				
Purchased Power/MWH - Total	2,317,710	45,940,997	19.82				
Generation Cost/MWH							
Fossil Steam	2,045,329	126,413,543	61.81				
Internal Combustion - Natural Gas	23,174	18,536,596	799.89				
Internal Combustion - Landfill Gas and Diesel	30,595	1,736,773	56.77				
Other - Solar (Unsubscribed Panels)	3,640	279,445	76.77				
Total Generation Cost/MWH	2,102,738	146,966,357	69.89				
Total Cost of Electric Service per MWH sold	4,449,850	253,388,882	56.94				
Total Operation & Maintenance Exp per MWH sold	4,449,850	175,858,863	39.52				
Note: Revenues, generation, and expenses for Glasgo See Section C, Notes to the Financial Statements.	w Landfill are exc	cluded from the abov	e Information Summa				
	MW	Total \$	\$/MW				
Capacity Sales							
Capacity Sales	56,549	4,271,210	75,53				

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CERTIFIC	BORROWER DESIGNATION Kentucky 59 BORROWER DESIGNATION East Kentucky Power Corp. O. Box 707 Winchester, Kentucky 40 PERIOD ENDED	ON operative						
	BORROWER DESIGNATION East Kentucky Power Co P. O. Box 707 Winchester, Kentucky 40	ooperative						
	East Kentucky Power Co P. O. Box 707 Winchester, Kentucky 40	ooperative						
	P. O. Box 707 Winchester, Kentucky 40							
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CERTIFIC		Winchester, Kentucky 40392-0707						
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CERTIFIC	April 2020		EA USE OILE					
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EMENT OF ORE	DATIONS	DATE	2					
			THE MONTH					
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			(4)					
			(d) 51,978,64					
			7,34					
			1,255,51					
			53,241,49					
			5,114,75					
			7,342,93					
			9,682,88					
			3,396,44					
			342,55					
569,764	637,370	670,760	150,95					
	0	0						
		2,565,281	366,07					
23,336	20,966	35,675	7,49					
		13,910,663	3,420,09					
170,907,539	145,797,998	203,840,555	29,824,20					
28,115,155	25,990,866	29,525,789	8,692,993					
3,056,276	2,359,787	3,559,252	699,04					
0	0	0						
616,280	815,148	711,448	338,28					
751,483	895,064	684,154	341,31.					
32,539,194	30,060,865	34,480,643	10,071,64					
39,782,490	41,175,407	42,555,098	10,408,14					
37,537	49,119	49,120	13,18					
38,099,014	35,745,481	36,683,827	8,834,88					
0	0	0						
0	2,291	0	55					
32,022	179,419	411,520	44,85					
340,117	378,302	357,565	92,07					
			59,289,53					
13,427,081	8,030,786		(6,048,04					
			1,456,50					
0			2575.5400					
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			66,186					
			00,10					
392,172	188,851	25,000	83,67					
197 177 1								
392,172	0	25,000	05,070					
	TANT EMENT OF OPE LAST YEAR (a) 287,842,192 2,279,625 5,043,177 295,164,994 21,064,002 51,076,624 72,339,914 8,662,219 1,621,428 569,764 0 2,583,518 23,336 12,966,734 170,907,539 28,115,155 3,056,276 0 616,280 751,483 32,539,194 39,782,490 37,537 38,099,014 0 0 32,022 340,117 281,737,913 13,427,081 9,818,645 0 0 (661,657) 0	EMENT OF OPERATIONS YEAR-TO-DATE LAST YEAR (a) (b) 287,842,192 255,961,202 2,279,625 29,633 5,043,177 5,428,833 295,164,994 261,419,668 21,064,002 22,260,441 51,076,624 43,462,848 72,339,914 49,695,348 8,662,219 13,402,719 1,621,428 1,546,462 569,764 637,370 0 0 2,583,518 1,519,038 23,336 20,966 12,966,734 13,252,806 170,907,539 145,797,998 28,115,155 25,990,866 3,056,276 2,359,787 0 0 616,280 815,148 751,483 895,064 32,539,194 30,060,865 39,782,490 41,175,407 37,537 49,119 38,099,014 35,745,481 0 0 10 2,291 32,022 179,419 340,117 378,302 281,737,913 253,388,882 13,427,081 8,030,786 9,818,645 6,493,820 0 0 (661,657) 167,583 0 0 0 (661,657) 167,583	Date					

USDA-REA BORROWER DESIGNATION Kentucky 59 OPERATING REPORT - FINANCIAL PERIOD ENDED April 2020 CECTION D. R. ANGEL SUPER

SECTION B. BALANCE SHEET

ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant In Service.		33. Memberships.	1,600
2. Construction Work in Progress	301,930,904	34. Patronage Capital	
3. Total Utility Plant (1 + 2)	4,505,536,609	a. Assigned and Assignable	692,875,761
4. Accum. Provision for Depreciation & Amort	1,594,255,190	b. Retired This Year	0
5. Net Utility Plant (3 - 4)	2,911,281,419	c. Retired Prior Years	1,814,291
6. Non-Utility Property - Net	820	d. Net Patronage Capital	691,061,470
7. Investments in Subsidiary Companies	0	35. Operating Margins - Prior Years	- 0
8. Invest. in Assoc. Org Patronage Capital		36. Operating Margins - Current Year	8,219,637
9. Invest. In Assoc. Org Other - General Funds		37. Non-Operating Margins	6,661,403
10. Invest. In Assoc. Org Other - Non-General Funds .	0	38. Other Margins and Equities	24,260,941
11. Investments in Economic Development Projects	0	39. Total Margins & Equities (33, 34d thru 38)	730,205,051
12. Other Investments	3,129,611	40. Long-Term Debt - RUS (Net)	0
13. Special Funds		41. Long-Term Debt-FFB - RUS Guaranteed	2,098,947,051
14. Total Other Property & Investments (6 thru 13)	54,004,562	42. Long-Term Debt-Other-RUS Guaranteed	
		43. Long-Term Debt-Other-(Net)	701,377,983
15. Cash - General Funds	42,864,575	44. Long-Term Debt-RUS - Econ Devel.(Net)	0
16. Cash - Construction Funds - Trustee	500	45. Payments - Unapplied	(315,148,160
17. Special Deposits	1,737,798	46. Total Long-Term Debt (40 thru 45)	2,485,176,874
18. Temporary Investments		47. Obligations Under Capital Leases - Noncurrent .	165,777
19. Notes Receivable (Net)		48. Accumulated Operating Provisions	120,622,940
20. Accounts Receivable - Sales of Energy (Net)	72,359,375	49. Total Other Noncurrent Liabilities (47 + 48)	120,788,717
21. Accounts Receivable - Other (Net)	3,774,594	50. Notes Payable	0
22. Fuel Stock		51. Accounts Payable	87,001,714
23. Renewable Energy Credits		52. Current Maturities Long-Term Debt	95,002,906
24. Materials and Supplies - Other	68,829,851	53. Current Maturities Long-Term Debt-Rural Devel	0
25. Prepayments	10,163,874	54. Current Maturities Capital Leases	43,306
26. Other Current and Accrued Assets	43,340	55. Taxes Accrued	4,305,563
27. Total Current and Accrued Assets (15 thru 26)		56. Interest Accrued	9,149,889
		57. Other Current & Accrued Liabilities	4,762,629
28. Unamortized Debt Disc. & Extraord. Prop. Losses	3,191,313	58. Total Current & Accrued Liabilities (50 thru 57) .	200,266,007
29. Regulatory Assets.		59. Deferred Credits	5,678,272
30. Other Deferred Debits	7,623,727	60. Accumulated Deferred Income Taxes	0
31. Accumulated Deferred Income Taxes	0	61. Total Liabilities and Other Credits	
32. Total Assets & Other Debits (5+14+27 thru 31) .	3,542,114,921	(39+46+49+58 thru 60)	3,542,114,921

SECTION C. NOTES TO FINANCIAL STATEMENTS

THE SPACE BELOW IS PROVIDED FOR IMPORTANT NOTES REGARDING THE FINANCIAL STATEMENT CONTAINED IN THIS REPORT.
(IF ADDITIONAL SPACE IS NEEDED, USE SEPARATE SHEET.)

Steam Sales

East Kentucky Power sells steam to Fleming-Mason wholesale for use by International Paper, a recycle papermill adjacent to East Kentucky Power's Spurlock generating station near Maysville, Kentucky. For reporting purposes, steam is converted to equivalent demand and energy sold and generation produced, using British Thermal Units and a moving twelve-month weighted average heat rate.

April 2020 Demand\MMBTU 281.500

Energy\MMBTU 154,153.20

Year-to-date Energy\MMBT

Water Street

Energy\MMBTU 676,819.10

Regulatory Assets

Line 29 includes regulatory assets of \$84,809,855 and \$749,484 representing the 2010 cancellation of Smith Unit 1 construction and abandonment of Dale Station, respectively.

Power Sales Arrangements - Operating Lease

In December 2015, the Cooperative became the lessor under two power sales arrangements that required them to be accounted for as leases due to the specific terms of the agreements. One arrangement, which terminated on April 30, 2019, was a capacity purchase and tolling agreement that entitled a third party to 165 MW of firm generation and capacity from Bluegrass Generation Station Unit 3. The other arrangement, an agreement to sell the capacity and energy from the Glasgow landfill gas plant to a member system, is in effect for a period of ten years. The revenues and expenses associated with the generating units dedicated to these power sales arrangements are charged to RUS SoA accounts 412 and 413, respectively, over the terms of their respective sales arrangements. Accordingly, the revenues, generation and expenses associated with these units are excluded from Part B SE—Sales of Electricity, Part F IC—Internal Combustion Plant, and Part C—Sources and Distribution of Energy while the power sales arrangements are in effect. Upon termination of the sales arrangement, RUS SoA accounts 412 and 413 are no longer utilized and the revenues, generation and expenses associated with the respective generating units are included in the above-mentioned schedules.

*This computer-generated data form is identical in form and substance to REA Forms 12a-i, "Operating Report - Financial," approved by the Office of Management and Budget (OMB) under the OMB approval number 0572-0017.

FINANCIAL AND OPERATING REPORT **ELECTRIC POWER SUPPLY** PART B SE - SALES OF ELECTRICITY

Kentucky 59

BORROWER DESIGNATION

East Kentucky Power Cooperative

P. O. Box 707

Winchester, Kentucky 40392-0707

PERIOD ENDED:

April 2020

This data will be used by RUS to review your financial situation. Your

or detailed instructions, see RUS B	ulietin 17178-3.							response is required (7 U.S.C.)	201 et. Seq.) and may be con	fidential.			
			7 7 7 7		Average	Actual Dem	nand (MW)			REVENUE \$	-		
Name of Comp or Public Autho		C Authority BORROWER Statis DESIGNATION Classific		Renewable Statistical Energy Classification Program Name		Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand	Electricity Sold (MWh)	Demand Charges (\$)	Energy Charges	Other Charges	Total (\$) (j + k + l)
(a)		(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)	
1. Big Sandy RECC	P.S.C. #35	RQ			49		49	76,512	1,171,465	3,428,496	321,507	4,921,468	
2. Blue Grass	P.S.C. #35	RQ			266		266	458,814	6,459,183	20,022,788	1,466,522	27,948,493	
3. Clark REC	P.S.C. #35	RQ			95		95	152,406	2,271,073	6,854,009	693,033	9,818,11	
4. Cumberland Valley		RQ			89		89	145,483	2,129,723	6,540,347	611,704	9,281,774	
5. Farmers RECC	P.S.C. #35	RQ			89		89	162,049	2,114,784	7,206,477	602,374	9,923,635	
6. Fleming Mason RE		RQ			163		163	324,531	3,683,069	12,405,942	776,031	16,865,042	
7. Grayson RECC	P.S.C. #35	RQ	1.0		51		51	85,658	1,249,897	3,801,012	372,582	5,423,491	
Inter-County RECC	P.S.C. #35	RQ			106		106	168,075	2,579,052	7,385,287	642,650	10,606,989	
9. Jackson County RE		RQ			200		200	316,081	4,864,054	14,056,831	1,248,526	20,169,41	
10. Licking Valley REC		RQ			51		51	85,821	1,222,786	3,858,856	338,563	5,420,205	
11. Nolin RECC	P.S.C. #35	RQ			145		145	246,986	3,446,487	10,706,647	870,827	15,023,961	
12. Owen EC	P.S.C. #35	RQ	91		384		384	788,593	5,986,867	31,949,039	678,714	38,614,620	
13. Salt River RECC	P.S.C. #35	RQ			216		216	399,377	5,245,701	17,705,962	1,227,844	24,179,507	
14. Shelby RECC	P.S.C. #35	RQ			85		85	166,195	2,143,543	7,167,208	489,329	9,800,08	
15. South Kentucky RE		RQ			286		286	445,695	6,956,384	19,666,314	1,695,159	28,317,85	
16. Taylor County REC	C P.S.C. #35	RQ			111		111	192,683	2,457,886	7,922,754	697,020	11,077,660	
17. 18. Fleming Mason RE	CC**				33		33	73,715	703,901	2,899,752	(12,464)	3,591,189	
19.	-	1					-	10,710	1,00,001	2,000,102	(12,404)	5,051,10	
20. Green Power ***										15,690		15,690	
21.			-										
22.			, ·										
23													
24.							-				- 11		
25.													
26.													
27. SUBTOTAL		-			2,419		2,419	4,288,674	54,685,855	183,593,411	12,719,921	250,999,187	

RUS Financial and Operating Report Electric Power Supply - Part B SE - Sales of Electricity

INSTRUCTIONS - Submit an original and two copies to RUS or file electronically.

Revision Date 2013

Page 1 of 2

^{**} Includes equivalent kWh for steam sold to Fleming Mason RECC for International Paper. Steam sales are recorded in account 456.

[&]quot;Includes Green Power from various Co-Ops

⁽f) represents monthly average of actual KW demand (YTD @ current month)

FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART B SE - SALES OF ELECTRICITY

	The a medern modulost to
BORROWER DESIGNATION	Page 318 of 568
Kentucky 59	
East Kentucky Power Cooperative	
P. O. Box 707	
Winchester, Kentucky 40392-0707	
PERIOD ENDED: April 2020	

INSTRUCTIONS - Submit an original and two copies to RUS or file electronically.

For detailed instructions, see RUS Bulletin 17178-3.

This data will be used by RUS to review your financial situation. Your

response is required (7 U.S.C. 901 et. Seq.) and may be confidential.

For detailed Instructions, see RUS Bulletin 17178-3.								response is required (7 U.S.C.	901 et. Seq.) and may be	confidential.		
			Programme IV	11/2 11/1	Average	Actual Den	nand (MW)			REVENUE \$		
Name of Company or Public Authority	RUS Borrower Designation	Statistical Classification	Renewable Energy Program Name (d)	Primary Renewable Fuel Type	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand	Electricity Sold (MWh)	Demand Charges (\$)	Energy Charges	Other Charges	Total (\$) (j + k + l)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)
1 AES Ohio Generation, LLC		os										
2 Ameren Energy		os										
3 American Electric Power		os		1								
4 Associated Electric Company		os										
5 Big Rivers Electric Corporation		os										
6 Cargill Power Markets		os										
7 Dayton Power & Light		os										
8 Duke Energy Carolinas, Inc.		os										
9 Duke Energy Kentucky		os										
10 Duke Energy Ohio		os										
11 DTE Energy Trading		os										
12 EDF Trading North America, LLC		os										
13 Hoosier Energy		os						1				
14 Louisville Gas & Electric		os						1,210		24,445		24,44
15 Miso		os				3						
16 North Carolina Electric	- 6	os	1									
17 North Carolina Municipal		os									-	
18 Northern Indiana Public		os										
19 Ogelthorpe Power Corporation		os						T				
20 PowerSouth Energy		os										
21 PJM Interconnection		os	1				/	159,966	4,271,210	4,257,549		8,528,75
22 Progress Energy		os										
23 Southern Company Services		os										
24 Southern Illinois Power Co.		os										
25 Southern Indiana Gas	7	os										
26 Tenaska Power		os										
27 Tennessee Valley Authority		os										
28 The Energy Authority		os										
29 Virginia Power		os						1.				
30 Wabash Valley Power		os			[
31 Western Farmers Electric		os										
32 Westar Energy, Inc		os									5/2	
33											- 1	
34												
35											- d	
36											2	
37 SUBTOTAL THIS PAGE								161,176	4,271,210	4,281,994	7	8,553,20
38 SUBTOTALS FROM PAGE 1 LINE 27								4,288,674	54,685,855	183,593,411	12,719,921	250,999,18
39 GRAND TOTAL PAGES 1 & 2								4,449,850	58,957,065	187,875,405	12,719,921	259,552,39

FINANCIAL AND OPERATING REPORT **ELECTRIC POWER SUPPLY** PART B PP - PURCHASED POWER

BORROWER DISIGNATION

Kentucky 59

East Kentucky Power Cooperative

P. O. Box 707

Winchester, Kentucky 40392-0707

April 2020 PERIOD ENDED:

This data will be used by MUS to review your financial situation. Your

NSTRUCTIONS - Submit an original and two copies to BUS or file electronically.

detailed instructions, see RUS Builetin 17:176-9								response is required (7 U.S.C. 90L et. Seq.) and may be confidential.						
					Average	ACTUAL DEN	AND (MW)	The	POWER E	XCHANGES		REVEN	IUE \$	
Name of Company or Public Authority	BORROWER DESIG.	Statistical Classification	Renewable Energy Program Name	Primary Renewable Fuel Type	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand	Electricity Purchased (MWh)	Electricity Received (MWh)	Electricity Delivered (MWh)	Demand Charges (\$)	Energy Charges	Other Charges	Total (\$) (I +m +n)
(a)	(b)	(c)	(d)	(e)	(0)	(g)	(h)	(1)	(j)	(k)	(1)	(m)	(n)	(0)
AEP Partners		OS												
Ameren Energy		os												
American Electric Power		os												
Big Rivers Electric Corporation		os												
Cargill Power Markets		os												
Cox Waste-to-Energy		os						366				5,921	1	5,9
Department of Military Affairs, National Guard Armory		os	Department of Military Affairs	Solar- photovoltaic				10				180		n
DTE Energy Trading	1	os				11								
Duke Energy Kentucky		os											- 1	
0 Duke Energy Ohio		os												
1 Dynegy Power Marketing		os					1							
EDF Trading		os												
3 Electric Market Connection		os					1							
Exelon Power Team		os												
Hoosier Energy		os												
6 Indianapolis Power & Light		os					1						7	
7 Louisville Gas & Electric		os												
Mac Farms		os					F							
9 Miso		OS												
0 North Carolina Electric		os												
1 North Carolina Municipal Power		os												
2 Other Renewable Supplier		os	Community Solar Power Generation	Solar- photovoltaic	4			116			1,448	2,133		3,5
3 Owensboro Municipal Utilites		os						1						
4 PJM		os						2,177,722				43,208,349		43,208,3
5 Progress Energy Carolinas, Inc.		RQ		7										
6 SEMPRA		os												
7 Southeastern Power Administration	il i .	os		1	170			139,496	14		1,019,496	1,703,470		2,722,9
8 Southern Company Services	41	os											1	
Southern Illinois Power Cooperative	1 1	OS												
Southern Indiana Gas & Electric		os						μ						
1 Tenaska Power Services		os												
2 Tennessee Valley Authority		os	S					-						
3 The Energy Authority		os												
4 Westar Energy	1	OS						4.1						100
5 Western Farmers Electric		OS												
6 Regulatory Asset	3	OTHER												
17	9 -										- 7	3033		750.2755
TOTALS					174			2,317,710			1,020,944	44,920,053		45,940,99

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE	BORROWER DESIGNATION Kentucky 59							
FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY	East Kentuc P. O. Box 70	ky Power Coop						
PART C - SOURCES AND DISTRIBUTION OF ENERGY	PERIOD END	DED;	April 2020					
INSTRUCTIONS - Submit an original and two copies to RUS or file electronically.	NO. OF		NET ENERGY					
For detailed instructions, see RUS Bulletin 1717B-3.	PLANTS	CAPACITY	RECEIVED BY	COST				
SOURCES OF ENERGY		(kw)	SYSTEM (MWh)	(\$)				
(a)	(b)	(c)	(d)	(e)				
GENERATED IN OWN PLANT (Details on Parts D, E, F IC, F CC, and G)								
1. Fossil Steam	2	1,838,945	2,045,329	126,413,543				
2. Nuclear								
3. Hydro								
4. Combined Cycle								
5. Internal Combustion	9	1,323,800	53,769	20,273,369				
6. Other	1	8,237	3,640	279,445				
7. Total in Own Plants (1 thru 6)	12	3,170,982	2,102,738	146,966,357				
PURCHASED POWER				C HILLSCOPE I				
8. Total Purchased Power			2,317,710	45,940,997				
9. Received Into System (Gross)								
10. Delivered Out of System (Gross)								
11. Net Interchange (9 - 10)			* * * * * * * * * * * * * * * * * * * *	- 4				
TRANSMISSION FOR OR BY OTHERS - (WHEELING)								
12. Received Into System								
13. Delivered Out of System				0				
14. Net Energy Wheeled (12 - 13)			0	0				
15. TOTAL Energy Available for Sale (7 + 8 + 11 + 14)			4,420,448					
DISTRIBUTION OF ENERGY								
16. TOTAL Sales			4,449,850					
17. Energy Furnished by Others Without Charge			0					
18. Energy Used by Borrower (Excluding Station Use)			2,682					
19. TOTAL Energy Accounted For (16 thru 18)			4,452,532					
LOSSES								
20. Energy Losses - MWh (15 - 19)			(32,084)					
21. Energy Losses - Percentage (20 / 15) * 100)			-0.73%					

RUS Financial and Operating Report Electric Power Supply - PART C - Souces and Distribution of Energy

Revision Date 2013

Glasgow Landfill Generating Station is not included on this schedule. See Section C, Notes to Financial Statements.

Line 6, Other represents Cooperative Solar One Unsubscribed Panels.

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-i) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM,Room 404-W, Washington, DC 20250; and to the Office of Management and Budget,Paperwork Reduction Project (OMB #0572-0017), Washington, DC 20503. OMB FORM NO. 0572-0017, Expires 12/31/94.

This data will be used by REA to review your financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.

	USDA - REA					This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.									
		OPER LES	NO DEBODE						tot confidential.						
			NG REPORT			and the second of the second	DESIGNATIO	ON		RI	EA USE OF	NLY			
		STEA	M PLANT			Kentucky 59	GT Fayette								
						PLANT	2								
						Cooper Powe				1					
INSTR	UCTIONS	S - Submit an original ar	nd two copies to REA. F	or details,		YEAR ENDI	NG								
see RE	A Bulletin	1717B-3.				April 2020									
						SECTION A									
LINE	UNIT	TIMES				L CONSUMPTI	ON			OPERATI	NG HOURS				
NO.	NO.	STARTED	COAL	OIL		GAS	OTHER	TOTAL	IN	ON	OUT OF	SERVICE			
	1.00		(1000 Lbs.)	(1000 G	als.)	(1000 C.F.)		1000	SERVICE	STANDBY	Scheduled	Unschedule			
	(a)	(b)	(c)	(d)		(e)	(f)	(g)	(h)	(i)	(i)	(k)			
1.	1	0	0.0	4,559					0	2,904					
2.	2	0	0.0	0.000					0	2.904	~				
3.															
4.															
5.				April 1997											
6.	Total	0	0,0	4.559				1	0	5,808	(
7.	Averag	ge BTU	0 /Lb.	138,600	/Gal.	/C.F.					•	•			
		6							1						
8.	Total I	BTU (10)	0	632				632							
		Del. Cost (\$)	63.67	1.9877					1						
	SECTIO		E GENERATING			SECTION C	. LABOR REI	PORT	SECTION	D. FACTO	RS & MAX.	DEMAND			
	UNIT	SIZE (kW)	GROSS	BTU						1	3,5	1			
LINE	1000	Scientification (GEN. (MWh)	Per kWh	LINE		ITEM		LINE	17	TEM	VALUE			
NO.	(a)	(b)	(c)	(d)	NO.				NO.		No. Sec.	117000			
1.	1	100,000	0	(4)	110.	No. Emp. Full T	ima	1	1.	Load Factor	1961	0.0			
2.	2	220,850	0		1.	(inc. Superinten		67	2.	Plant Factor		0.0			
3.	-	220,030	M .		2.	No. Emp. Part		1 1	40	Frant Factor	(24)	0.0			
4.	\rightarrow				_			10 270	3.	ni ni		-			
_	\rightarrow				3.	Total EmpHrs		40,570	3.	Running Plant Capacity Factor (%)		0.0			
5.	Tatal	220 050	0	0	4.	Oper. Plant Pay		1,572,963	2-			0.0			
6.	Total	320,850 Service (MWh)	7,105	0	5,	Maint. Plant Pa		419,852	4.	15 Minute Gr					
		1 Service (WWh)			6.	Other Acets. Pla				Maximum Demand (kW)					
7.				(90)	_		ant rayron (3)	0	-			-			
8.	Net Ge	eneration(MWh)	(7,105)	(89)	_	TOTAL		15.77 S. C.	5.	Indicated Gro	oss				
	Net Ge		(7,105) 0.00		7.	TOTAL Plant Payroll (S)	1,992,815	5.		oss				
8.	Net Ge	eneration(MWh)	(7,105) 0.00		7.	TOTAL Plant Payroll (S		1,992,815	5.	Indicated Gro	oss				
8. 9.	Net Ge	eneration(MWh)	(7,105) 0.00 SECT		7.	TOTAL Plant Payroll (S OF NET ENER) GY GENERAT	1,992,815 ED		Indicated Gro Maximum De	oss emand (kW)	Language			
8. 9. LINE	Net Ge	eneration(MWh)	(7,105) 0.00		7.	TOTAL Plant Payroll (S OF NET ENER)	1,992,815 ED	UNT (S)	Indicated Gro Maximum De MILLS	oss mand (kW) /NET kWh	The second second			
8. 9. LINE NO.	Net Ge Station	neration(MWh) 1 Service (%)	(7,105) 0.00 SECT		7.	TOTAL Plant Payroll (S OF NET ENER ACCOUN) GY GENERAT IT NUMBER	1,992,815 ED	OUNT (S)	Indicated Gro Maximum De MILLS	oss emand (kW)	S/MMBTU			
8. 9. LINE NO. 1.	Net Ge Station	encration(MWh) n Service (%) PRODI	(7,105) 0.00 SECT		7.	TOTAL Plant Payroll (S DF NET ENER ACCOUN) GY GENERAT IT NUMBER 500	1,992,815 ED	OUNT (S) (a) 1.464.507	Indicated Gro Maximum De MILLS	oss mand (kW) /NET kWh	(c)			
8. 9. LINE NO. 1. 2.	Net Ge Station	PRODI	(7,105) 0.00 SECT		7.	TOTAL Plant Payroll (S F NET ENER ACCOUN) GY GENERAT IT NUMBER 500 01,1	1,992,815 ED	DUNT (S) (a) 1,464,507 (1,030,340)	Indicated Gro Maximum De MILLS	oss mand (kW) /NET kWh	(c) 0.0			
8. 9. LINE NO. 1. 2. 3.	Operate Fuel, C	PRODI	(7,105) 0.00 SECT		7.	TOTAL Plant Payroll (S DF NET ENER ACCOUN 5 5	GY GENERAT T NUMBER 500 01.1 01.2	1,992,815 ED	OUNT (S) (a) 1.464,507 (1.030,340) 9.062	Indicated Gro Maximum De MILLS	oss mand (kW) /NET kWh	(c) 0.0 14.3			
8. 9. LINE NO. 1. 2. 3.	Operate Fuel, C Fuel, C	PRODI	(7,105) 0.00 SECT		7.	TOTAL Plant Payroll (S DF NET ENER ACCOUN 5 5 5 5) GY GENERAT T NUMBER 500 01.1 01.2 01.3	1,992,815 ED	DUNT (S) (a) 1,464,507 (1,030,340)	Indicated Gro Maximum De MILLS	oss mand (kW) /NET kWh	0.00 14.3 0.00			
8. 9. LINE NO. 1. 2. 3. 4.	Operat Fuel, C Fuel, C Fuel, C	PRODI tion, Supervision a Coal Dil Gas	(7,105) 0.00 SECT UCTION EXPENSE		7.	TOTAL Plant Payroll (S DF NET ENER ACCOUN 5 5 5 5 5	GY GENERAT T NUMBER 500 01.1 01.2 01.3	1,992,815 ED	OUNT (S) (a) 1.464,507 (1.030,340) 9.062 0	Indicated Gro Maximum De MILLS	oss mand (kW) /NET kWh	0.00 14.3 0.00 0.00			
8. 9. LINE NO. 1. 2. 3. 4. 5.	Operate Fuel, C Fuel, C Fuel, C	PRODICTION, Supervision a Coal Dill Gas Other	(7,105) 0.00 SECT UCTION EXPENSE		7.	TOTAL Plant Payroll (S F NET ENER ACCOUN 5 5 5 5 5) GY GENERAT T NUMBER 500 01,1 01,2 01,3 01,4 501	1,992,815 ED	OUNT (S) (a) 1.464.507 (1.030,340) 9.062 0 (1.021,278)	Indicated Gro Maximum De MILLS	oss mand (kW) /NET kWh	0.00 14.3 0.00 0.00			
8. 9. LINE NO. 1. 2. 3. 4. 5. 6. 7.	Operate Fuel, C Fuel,	PRODUCTION, Supervision a Coal Dil Gas Other CL SUB-TOTAL (2 Expenses	(7,105) 0.00 SECT UCTION EXPENSE		7.	TOTAL Plant Payroll (S DF NET ENER ACCOUN 5 5 5 5	GY GENERAT T NUMBER 500 01.1 01.2 01.3 01.4 501	1,992,815 ED	OUNT (S) (a) 1.464,507 (1.030,340) 9.062 0 0 (1.021,278) 676,123	Indicated Gro Maximum De MILLS	oss mand (kW) /NET kWh	0.00 14.3 0.00 0.00			
8. 9. LINE NO. 1. 2. 3. 4. 5. 6. 7.	Operate Fuel, C Fuel,	PRODICTION (Supervision a Coal Other CL SUB-TOTAL (2 Expenses C Expenses	(7,105) 0.00 SECT UCTION EXPENSE and Engineering		7.	TOTAL Plant Payroll (S DF NET ENER ACCOUN 5 5 5 5	GY GENERAT T NUMBER 500 01.1 01.2 01.3 01.4 501 502	1,992,815 ED	PUNT (S) (a) 1.464.507 (1.030,340) 9.062 0 (1.021,278) 676,123 439,125	Indicated Gro Maximum De MILLS	oss mand (kW) /NET kWh	0.00 14.3 0.00 0.00			
8. 9. LINE NO. 1. 2. 3. 4. 5. 6. 7. 8. 9.	Operate Fuel, C Steam Electric Miscell	PRODI tion, Supervision a Coal Dil Gas Other EL SUB-TOTAL (2 Expenses c Expenses laneous Steam Pov	(7,105) 0.00 SECT UCTION EXPENSE and Engineering		7.	TOTAL Plant Payroll (S F NET ENER ACCOUN 5 5 5 5	GY GENERAT T NUMBER 500 01.1 01.2 01.3 01.4 501 502 505	1,992,815 ED	OUNT (S) (a) 1.464,507 (1.030,340) 9.062 0 (1,021,278) 676,123 439,125 613,804	Indicated Gro Maximum De MILLS	oss mand (kW) /NET kWh	0.00 14.3 0.00 0.00			
8. 9. LINE NO. 1. 2. 3. 4. 5. 6. 7. 8. 9.	Operate Fuel, C Fuel, C Fuel, C Fuel, C Fuel, C Fuel, C Steam Electric Miscell Allowa	PRODI tion, Supervision a Coal Dil Gas Other EL SUB-TOTAL (2 Expenses c Expenses laneous Steam Pov	(7,105) 0.00 SECT UCTION EXPENSE and Engineering		7.	TOTAL Plant Payroll (S PF NET ENER ACCOUN 5 5 5 5	GY GENERAT T NUMBER 500 01.1 01.2 01.3 01.4 501 502 505 506 509	1,992,815 ED	OUNT (S) (a) 1.464.507 (1.030,340) 9.062 0 (1.021,278) 676,123 439,125 613,804 0	Indicated Gro Maximum De MILLS	oss mand (kW) /NET kWh	0.00 14.3 0.00 0.00			
8. 9. LINE NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10.	Operate Fuel, C Fuel, C Fuel, C Fuel, C Fuel, C Steam Electric Miscell Allowa Rents	proper tion (MWh) proper tion, Supervision a coal c	(7,105) 0.00 SECT UCTION EXPENSE and Engineering 2 thru 5)	TION E. C.	7.	TOTAL Plant Payroll (S PF NET ENER ACCOUN 5 5 5 5	GY GENERAT T NUMBER 500 01.1 01.2 01.3 01.4 501 502 505	1,992,815 ED	OUNT (S) (a) 1,464,507 (1,030,340) 9,062 0 (1,021,278) 676,123 439,125 613,804 0 0	Indicated Gro Maximum De MILLS	oss mand (kW)	0.00 14.3 0.00 0.00			
8. 9. LINE NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10, 11.	Operate Fuel, C Fuel, C Fuel, C Fuel, C Fuel, C Allowa Rents NON	propertion (MWh) propertion, Supervision a coal coa	(7,105) 0.00 SECT UCTION EXPENSE and Engineering 2 thru 5) wer Expenses	TION E. C.	7.	TOTAL Plant Payroll (S PF NET ENER ACCOUN 5 5 5 5	GY GENERAT T NUMBER 500 01.1 01.2 01.3 01.4 501 502 505 506 509	1,992,815 ED	PUNT (S) (a) 1,464,507 (1,030,340) 9,062 0 (1,021,278) 676,123 439,125 613,804 0 3,193,559	Indicated Gro Maximum De MILLS	oss mand (kW)	0.00 14.3 0.00 0.00			
8. 9. LINE NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12.	Operate Fuel, C Fuel, C Fuel, C Fuel, C Fuel, C Fuel Miscell Allowa Rents NON OPE	propertion (MWh) Propertion, Supervision a Coal Coa	(7,105) 0.00 SECT UCTION EXPENSE and Engineering 2 thru 5) wer Expenses FAL (1 + 7 thru 11) SES (6 + 12)	TION E. C.	7.	TOTAL Plant Payroll (S PF NET ENER ACCOUN 5 5 5 5	GY GENERAT T NUMBER 500 01.1 01.2 01.3 01.4 501 502 505 506 509	1,992,815 ED	PUNT (S) (a) 1,464,507 (1,030,340) 9,062 0 (1,021,278) 676,123 439,125 613,804 0 0 3,193,559 2,172,281	Indicated Gro Maximum De MILLS	oss mand (kW)	0.00 14.3 0.00 0.00			
8. 9. LINE NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13.	Operate Fuel, C Fuel, C Fuel, C Fuel, C Fuel, C Fuel Miscell Allowa Rents NON OPE Mainte	PRODUCTION, Supervision a Coal Dil Gas Other EL SUB-TOTAL (2 Expenses Ic Expenses Icaneous Steam Powers Inces N-FUEL SUB-TOT ERATION EXPEN	(7,105) 0.00 SECT UCTION EXPENSE and Engineering 2 thru 5) wer Expenses FAL (1 + 7 thru 11) SES (6 + 12) n and Engineering	TION E. C.	7.	TOTAL Plant Payroll (S OF NET ENER ACCOUN 5 5 5 5 6	GY GENERAT T NUMBER 500 01.1 01.2 01.3 01.4 501 502 505 506 509	1,992,815 ED	OUNT (S) (a) 1.464.507 (1.030,340) 9.062 0 (1.021,278) 676,123 439,125 613,804 0 0 3,193,559 2,172,281 6,732	Indicated Gro Maximum De MILLS	oss mand (kW)	0.0 14.3 0.0 0.0			
8. 9. LINE NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14.	Operate Fuel, C Fuel, C Fuel, C Fuel, C Fuel, C Fuel Miscell Allowa Rents NON OPE Mainte Mainte	PRODUCTION Supervision a Coal Dill Gas Other EL SUB-TOTAL (2 Expenses Ic Expenses Ianeous Steam Powers Presented Sub-TOTAL Supervision ERATION EXPENSION CONTRACTOR Supervision Contract of Structure	(7,105) 0.00 SECT UCTION EXPENSE and Engineering 2 thru 5) Wer Expenses EAL (1 + 7 thru 11) SES (6 + 12) n and Engineering es	TION E. C.	7.	TOTAL Plant Payroll (S PF NET ENER ACCOUN 5 5 5 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6	GY GENERAT T NUMBER 500 01.1 01.2 01.3 01.4 501 502 505 506 509 507	1,992,815 ED	PUNT (S) (a) 1,464,507 (1,030,340) 9,062 0 (1,021,278) 676,123 439,125 613,804 0 0 3,193,559 2,172,281	Indicated Gro Maximum De MILLS	oss mand (kW)	0.00 14.3 0.00 0.00			
8. 9. LINE NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16.	Operate Fuel, C Fuel, C Fuel, C Fuel, C Fuel, C Fuel, C Steam Electric Miscell Allowa Rents NON OPE Mainte Mainte Mainte	PRODI tion, Supervision a Coal Dil Gas Other EL SUB-TOTAL (2 Expenses laneous Steam Povences N-FUEL SUB-TOT ERATION EXPEN coance, Supervision coance of Structure coance of Boiler Pl	(7,105) 0.00 SECT UCTION EXPENSE and Engineering 2 thru 5) Wer Expenses EAL (1 + 7 thru 11) SES (6 + 12) n and Engineering es ant	TION E. C.	7.	TOTAL Plant Payroll (S F NET ENER ACCOUN 5 5 5 5 6	GY GENERAT T NUMBER 500 01.1 01.2 01.3 01.4 501 502 505 506 509 507	1,992,815 ED	OUNT (S) (a) 1.464.507 (1.030,340) 9.062 0 (1.021,278) 676,123 439,125 613,804 0 0 3,193,559 2,172,281 6,732	Indicated Gro Maximum De MILLS	oss mand (kW)	0.0 14.3 0.0 0.0			
8. 9. LINE NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16.	Operate Fuel, C Fuel, C Fuel, C Fuel, C Fuel, C Fuel, C Steam Electric Miscell Allowa Rents NON OPE Mainte Mainte Mainte	PRODUCTION Supervision a Coal Dill Gas Other EL SUB-TOTAL (2 Expenses Ic Expenses Ianeous Steam Powers Presented Sub-TOTAL Supervision ERATION EXPENSION CONTRACTOR Supervision Contract of Structure	(7,105) 0.00 SECT UCTION EXPENSE and Engineering 2 thru 5) Wer Expenses EAL (1 + 7 thru 11) SES (6 + 12) n and Engineering es ant	TION E. C.	7.	TOTAL Plant Payroll (S F NET ENER ACCOUN 5 5 5 5 6	GY GENERAT T NUMBER 500 01.1 01.2 01.3 01.4 501 502 505 506 507	1,992,815 ED	OUNT (S) (a) 1.464.507 (1.030,340) 9.062 0 (1.021,278) 676,123 439,125 613,804 0 0 3,193,559 2,172,281 6,732 275,323	Indicated Gro Maximum De MILLS	oss mand (kW)	0.0 14.3 0.0 0.0			
8. 9. LINE NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15.	Operate Fuel, C Fuel, C Fuel, C Fuel, C Fuel, C Fuel, C Steam Electric Miscell Allowa Rents NON OPE Mainte Mainte Mainte Mainte Mainte	PRODI tion, Supervision a Coal Dil Gas Other EL SUB-TOTAL (2 Expenses laneous Steam Povences N-FUEL SUB-TOT ERATION EXPEN coance, Supervision coance of Structure coance of Boiler Pl	(7,105) 0.00 SECT UCTION EXPENSE and Engineering 2 thru 5) Ver Expenses FAL (1+7 thru 11) SES (6+12) n and Engineering es ant Plant	TION E. C.	7.	TOTAL Plant Payroll (S F NET ENER ACCOUN 5 5 5 5 6	GY GENERAT T NUMBER 500 01.1 01.2 01.3 01.4 501 502 505 506 509 507	1,992,815 ED	OUNT (S) (a) 1.464,507 (1.030,340) 9,062 0 (1,021,278) 676,123 439,125 613,804 0 0 3,193,559 2,172,281 6,732 275,323 639,605	Indicated Gro Maximum De MILLS	oss mand (kW)	0.0 14.3 0.0 0.0			
8. 9. LINE NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15.	Operate Station Operate Fuel, C Fuel, C Fuel, C Fuel, C Fuel, C Steam Electri Miscell Allowa Rents NON OPE Mainte Mainte Mainte Mainte	PRODI tion, Supervision a Coal Dii Gas Other CL SUB-TOTAL (2 Expenses to Expenses laneous Steam Poventes PRODICE SUB-TOTAL (2 Expenses Inces N-FUEL SUB-TOTAL CRATION EXPENTED CRATICAL CRATI	(7,105) 0.00 SECT UCTION EXPENSE and Engineering 2 thru 5) Ver Expenses FAL (1+7 thru 11) SES (6+12) n and Engineering es ant Plant	TON E. C	7.	TOTAL Plant Payroll (S F NET ENER ACCOUN 5 5 5 5 6	GY GENERAT T NUMBER 500 01.1 01.2 01.3 01.4 501 502 505 506 507	1,992,815 ED	OUNT (S) (a) 1.464,507 (1.030,340) 9.062 0 (1,021,278) 676,123 439,125 613,804 0 3,193,559 2,172,281 6,732 275,323 639,605 141,897	Indicated Gro Maximum De MILLS	oss emand (kW)	0.0 14.3 0.0 0.0			
8. 9. LINE NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17.	Operate Fuel, C Fuel, C Fuel, C Fuel, C Fuel, C Fuel, C Steam Electric Miscell Allowa Rents NON OPE Mainte Mainte Mainte Mainte Mainte Mainte MAI	PRODUCTION, Supervision a Coal Dil Gas Other CL SUB-TOTAL (2 Expenses Ic Expenses laneous Steam Powers COATON EXPENIENCE CRATION EXPENIENCE CRATICAL CRA	(7,105) 0.00 SECT UCTION EXPENSE and Engineering 2 thru 5) Ver Expenses FAL (1 + 7 thru 11) SES (6 + 12) n and Engineering es ant Plant neous Plant	TION E. Co	7.	TOTAL Plant Payroll (S F NET ENER ACCOUN 5 5 5 5 6	GY GENERAT T NUMBER 500 01.1 01.2 01.3 01.4 501 502 505 506 507	1,992,815 ED	OUNT (S) (a) 1.464,507 (1.030,340) 9.062 0 (1,021,278) 676,123 439,125 613,804 0 3,193,559 2,172,281 6,732 275,323 639,605 141,897	Indicated Gro Maximum De MILLS/ 143.74 (449.48) (305.74)	oss emand (kW)	0.0 14.3 0.0 0.0			
8. 9. LINE NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17.	Operate Fuel, C Fuel, C Fuel, C Fuel, C Fuel, C Fuel, C Steam Electric Miscell Allowa Rents NON OPE Mainte Mainte Mainte Mainte Mainte Mainte MAI	PRODUCTION	(7,105) 0.00 SECT UCTION EXPENSE and Engineering 2 thru 5) Ver Expenses FAL (1 + 7 thru 11) SES (6 + 12) n and Engineering es ant Plant neous Plant PENSE (14 thru 18	TION E. Co	7.	TOTAL Plant Payroll (S F NET ENER ACCOUN 5 5 5 5 6	GY GENERAT T NUMBER 500 01.1 01.2 01.3 01.4 501 502 505 506 507	1,992,815 ED	OUNT (S) (a) 1.464,507 (1.030,340) 9.062 0 (1,021,278) 676,123 439,125 613,804 0 3,193,559 2,172,281 6,732 275,323 639,605 141,897 0 1,063,557	Indicated Gro Maximum De MILLS/ 143.74 (449.48) (305.74)	oss emand (kW)	0.0 14.3 0.0 0.0			
8. 9. LINE NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17. 18. 19. 20. 21.	Operate Fuel, C Fuel, C Fuel, C Fuel, C Fuel, C Fuel, C Steam Electric Miscell Allowa Rents NON OPE Mainte	PRODUCTION PRODUC	(7,105) 0.00 SECT UCTION EXPENSE and Engineering 2 thru 5) Ver Expenses FAL (1 + 7 thru 11) SES (6 + 12) n and Engineering es ant Plant neous Plant PENSE (14 thru 18	TION E. Co	7.	TOTAL Plant Payroll (S F NET ENER ACCOUN 5 5 5 5 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6	GY GENERAT T NUMBER 500 01.1 01.2 01.3 01.4 501 502 505 506 507	1,992,815 ED	OUNT (S) (a) 1.464,507 (1.030,340) 9.062 0 (1,021,278) 676,123 439,125 613,804 0 3,193,559 2,172,281 6,732 275,323 639,605 141,897 0 1,063,557 3,235,838	Indicated Gro Maximum De MILLS/ 143.74 (449.48) (305.74)	oss emand (kW)	0.0 14.3 0.0 0.0			
8. 9. LINE NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17. 18. 19. 20. 21.	Operate Fuel, C Steam Electri Miscell Allowa Rents NON OPE Mainte Mainte Mainte Mainte Mainte Mainte Interes	PRODUCTION PRODUC	(7,105) 0.00 SECT UCTION EXPENSE and Engineering 2 thru 5) ver Expenses FAL (1 + 7 thru 11) SES (6 + 12) n and Engineering es ant Plant neous Plant PENSE (14 thru 18 DN EXPENSE (13 +	TION E. Co	7.	TOTAL Plant Payroll (S F NET ENER ACCOUN 5 5 5 5 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6	GY GENERAT T NUMBER 500 01.1 01.2 01.3 01.4 501 502 505 506 509 511 512 513	1,992,815 ED	OUNT (S) (a) 1.464,507 (1.030,340) 9.062 0 (1,021,278) 676,123 439,125 613,804 0 0 3,193,559 2,172,281 6,732 275,323 639,605 141,897 0 1,063,557 3,235,838 5,756,710	Indicated Gro Maximum De MILLS/ 143.74 (449.48) (305.74)	oss emand (kW)	5/MMBTL (c) 0.00 14.34 0.00 0.00 (1,616.20			

Remarks

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-i) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, ORM, Room 404-W, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB #0572-0017), Washington, DC 20503, OMB FORM NO, 0572-0017, Expires 12/31/94.

This data will be used by REA to review your financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.

	USDA - REA					This data will be used to determine your operating results and financial situation. Your									
						response is requi	red (7 U.S.C. 901 et	seq.) and is not co.	nfidential.						
		OPERAT	ING REPORT -			BORROWER	DESIGNATION			RI	A USE O	NLY			
		STEA	M PLANT			Kentucky 59	GT Favette								
			.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			PLANT				1					
						Spurlock Pow	ar Station								
					_										
			wo copies to REA. For det	uils,		YEAR ENDIN	16								
see REA	Bulletin 1717	B-3.		_		April 2020				1					
						** SECTION A	. BOILERS								
LINE	UNIT	TIMES		F	UEL C	ONSUMPTION				OPERATIN	G HOURS				
NO.	NO.	STARTED	COAL	OIL		GAS	OTHER	TOTAL	IN	ON	OUT OF	SERVICE			
			(1000 Lbs.)	(1000 Gal	5.)	(1000 C.F.)	(1000 Lbs.)	0.00	SERVICE	STANDBY	Scheduled	Unscheduled			
	(a)	(b)	(c)	(d)		(e)	(f)	(g)	(h)	(i)	(i)	(k)			
1	1	1	231,412.0	63.549	_	(4)	10)	16/	1,138	279	1,487	(%)			
	_														
2.	2	1	976,914.0	43.564			124 111 120		2,510		332				
3.	3	3	275,684.0	121.182			13,214.00		1,491	635	753				
4.	4	1	368,972.0	53,417			DOMESTIC TO SECURE		1,734	1,152	18				
5.															
6.	Total	6	1,852,982.0	281.712			13,214.00		6,873	2,128	2,590	2			
7.	Average	RTU	11.382 /Lb.	138,600	/Cal	/C.F.	14,484.00	1							
	age	6	Time Table	Taraking 0	. 47.00	10.15	24104.00								
	T-4-1 PT		21 000 741	20.04-			301 202	21 221 020							
8.	Total BT		21,090,641	39,045			191,392	21,321,078							
9.		el. Cost (\$)	43.83	1.9494			31.71								
	**SECTION	ON B. TURBI	NE GENERATING	UNITS		SECTION	C. LABOR REP	ORT	**SECTION	D. FACTO	RS & MAX	. DEMAND			
	UNIT	SIZE (kW)	GROSS	BTU			7. 7. 7. 7. 7. 7. 7. 7. 7. 7. 7. 7. 7. 7			11 - 1					
LINE	NO.	4446	GEN. (MWb)	Per kWh	LINE	17	EM	VALUE	LINE	ITI	M	VALUE			
NO.	(a)	(b)	(c)	(d)	NO.		4.5	11 Late 1	NO.	100					
1:	1	340,277	271,283	(4)	1,0.	No. Emp. Full T	-		1,	Load Factor ((A)	59.33			
	-							222							
2.	2	585,765	1,172,927			(inc. Superinten		235	2,	Plant Factor ((6)	51.59			
3.	3	293,597	365,411		-	No. Emp. Part T		3							
4.	4	298,456	464,710		3.	Total EmpHrs.	Worked	134,671	3.	Running Plant					
5.	9				4.	Oper. Plant Pay	roll (S)	4,347,714		Capacity Facts	or (%)	80.86			
6.	Total	1,518,095	2,274,331	9,375	5.	Maint. Plant Pay	roll (S)	2,761,305	4.	15 Minute Gro					
7.		Service (MWh)	221,897		6.	Other Accts. Pla		0		Maximum Der					
8.	+	eration(MWh)	2,052,434	10,388	_	TOTAL	in vayron (a)		5.	Indicated Gros					
				10,300	-	V.S. 6897	-	# 100 010	3.			1 220 000			
9.	location 9	Service (%)	9.76			Plant Payroll (S)		7,109,019		Maximum Den	rand (KW)	1,320,000			
			ceca	TONE PORC	OF OT	ATTEMPT PERSONS CO.									
_	_		SECT	ION E. COS	TOF	NET ENERGY	GENERATED								
J. Car			Aviant State		TOF	12000				45,000		40-00			
LINE		PROI	SECT DUCTION EXPENS		TOF	12000	T NUMBER	AMOU	NT (S)	MILLS/I	NET kWh	S/MMBTU			
LINE NO.		PROI	Aviant State		TOF	1000		AMOU.		MILLS/I	9500.5	S/MMBTU			
NO.	Operatio	0.77	DUCTION EXPENS		T OF	ACCOUN)	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	9500.5				
NO.		on, Supervision a	DUCTION EXPENS		T OF	ACCOUN	T NUMBER		1,574,174	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	9500.5	(c)			
NO. 1. 2.	Fuel, Co	on, Supervision a	DUCTION EXPENS		T OF	ACCOUN	T NUMBER 500 DI.I		1,574,174 42,811,191	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	9500.5	(c) 2.03			
NO. 1. 2. 3.	Fuel, Co.	on, Supervision a al	DUCTION EXPENS		T OF	ACCOUN S Si	T NUMBER 500 01.1 01.2		1,574,174	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	9500.5	(c) 2.03 14.07			
NO. 1. 2. 3. 4.	Fuel, Col Fuel, Oil Fuel, Ga	on, Supervision a val I ss	DUCTION EXPENS		T OF	ACCOUN S Si Si	T NUMBER 500 01.1 01.2 01.3		1,574,174 42,811,191 549,175	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	9500.5	2.03 14.07 0.00			
NO. 1. 2. 3. 4. 5.	Fuel, Col Fuel, Oil Fuel, Ga Fuel, Otl	on, Supervision a val l is her	DUCTION EXPENSE		T OF	ACCOUN S Si Si	T NUMBER 500 01.1 01.2 01.3 01.4		1,574,174 42,811,191 549,175 0 210,159	(k	9500.5	2.03 14.07 0.00			
NO. 1. 2. 3. 4. 5.	Fuel, Co. Fuel, Oil Fuel, Ga Fuel, Ott FUEL	on, Supervision a lal l ls her , SUB-TOTAL (2	DUCTION EXPENSE		T OF	ACCOUN	T NUMBER 500 01.1 01.2 01.3 01.4		1,574,174 42,811,191 549,175 0 210,159 43,570,525	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	9500.5	2.03 14.07 0.00			
NO. 1. 2. 3. 4. 5.	Fuel, Col Fuel, Oil Fuel, Ga Fuel, Otl	on, Supervision a lal l ls her , SUB-TOTAL (2	DUCTION EXPENSE		T OF	ACCOUN	T NUMBER 500 01.1 01.2 01.3 01.4		1,574,174 42,811,191 549,175 0 210,159	(k	9500.5	2.03 14.07 0.00			
NO. 1. 2. 3. 4. 5.	Fuel, Col Fuel, Oil Fuel, Ga Fuel, Otl FUEL Steam E	on, Supervision a lal l ls her , SUB-TOTAL (2	DUCTION EXPENSE		T OF	ACCOUN Si Si Si Si	T NUMBER 500 01.1 01.2 01.3 01.4		1,574,174 42,811,191 549,175 0 210,159 43,570,525	(k	9500.5	2.03 14.07 0.00			
NO. 1. 2. 3. 4. 5. 6, 7. 8.	Fuel, Co. Fuel, Oil Fuel, Ga Fuel, Otl FUEL Steam E: Electric	on, Supervision a lal ls her . SUB-TOTAL (2 xpenses Expenses	DUCTION EXPENSE nd Engineering thru S)		T OF	ACCOUN	T NUMBER 500 01.1 01.2 01.3 01.4 601		1,574,174 42,811,191 549,175 0 210,159 43,570,525 3,273,133 1,547,548	(k	9500.5	2.03 14.07 0.00			
NO. 1. 2. 3. 4. 5. 6. 7. 8.	Fuel, Col Fuel, Oil Fuel, Ga Fuel, Oth FUEL Steam E: Electric	on, Supervision a oal l is her . SUB-TOTAL (2 xpenses Expenses neous Steam Pov	DUCTION EXPENSE nd Engineering thru S)		T OF	ACCOUN	T NUMBER 500 01.1 01.2 01.3 01.4 601 602 605		1,574,174 42,811,191 549,175 0 210,159 43,570,525 3,273,133 1,547,548 7,907,271	(k	9500.5	2.03 14.07 0.00			
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9.	Fuel, Co Fuel, Oil Fuel, Ga Fuel, Otl FUEL Steam E Electric Miscellar Allowane	on, Supervision a oal l is her . SUB-TOTAL (2 xpenses Expenses neous Steam Pov	DUCTION EXPENSE nd Engineering thru S)		T OF	ACCOUN	T NUMBER 500 51.1 51.2 51.3 51.4 601 602 605 606 609		1,574,174 42,811,191 549,175 0 210,159 43,570,525 3,273,133 1,547,548 7,907,271 5,794	(k	9500.5	2.03 14.07 0.00			
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10,	Fuel, Co. Fuel, Oil Fuel, Ga. Fuel, Otl FUEL Steam E. Electric Miscellar Allowand Rents	on, Supervision a lal is. SUB-TOTAL (2 xpenses neous Steam Pov ces	DUCTION EXPENSE nd Engineering thru S) ver Expenses		T OF	ACCOUN	T NUMBER 500 01.1 01.2 01.3 01.4 601 602 605		1,574,174 42,811,191 549,175 0 210,159 43,570,525 3,273,133 1,547,548 7,907,271 5,794	21.23	9500.5	2.03 14.07 0.00			
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10, 11.	Fuel, Co. Fuel, Oil Fuel, Ga. Fuel, Otl FUEL Steam E: Electric Miscellar Allowand Rents NON-	on, Supervision a al l is. her SUB-TOTAL (2 xpenses Expenses neous Steam Pov ces FUEL SUB-TOT	DUCTION EXPENSE Ind Engineering thru S) ver Expenses CAL (1 + 7 thru 11)		TOF	ACCOUN	T NUMBER 500 51.1 51.2 51.3 51.4 601 602 605 606 609		1,574,174 42,811,191 549,175 0 210,159 43,570,525 3,273,133 1,547,548 7,907,271 5,794 0 14,307,920	21.23	9500.5	2.03 14.07 0.00			
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10, 11. 12.	Fuel, Co. Fuel, Oil Fuel, Ga. Fuel, Otl FUEL Steam E: Electric Miscellar Allowand Rents NON-1 OPER	on, Supervision a lal ls. her SUB-TOTAL (2 xpenses Expenses neous Steam Pov ces FUEL SUB-TOT RATION EXPEN	ouction expense thru 5) ver Expenses [AL (1 + 7 thru 11) SES (6 + 12)		TOF	ACCOUN	T NUMBER 500 01.1 01.2 01.3 01.4 601 602 605 606		1,574,174 42,811,191 549,175 0 210,159 43,570,525 3,273,133 1,547,548 7,907,271 5,794 0 14,307,920 57,878,445	21.23	9500.5	2.03 14.07 0.00			
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10.	Fuel, Co. Fuel, Oil Fuel, Ga Fuel, Otl Fuel, Steam E: Electric Miscellan Allowane Rents NON- OPER Mainten	on, Supervision a lal ls her . SUB-TOTAL (2 xpenses Expenses neous Steam Pov ces FUEL SUB-TOT AATION EXPEN ance, Supervisio	ouction expension dengineering thru 5) ver Expenses AL (1 + 7 thru 11) SES (6 + 12) n and Engineering		TOF	ACCOUN	T NUMBER 500 51.1 51.2 51.3 51.4 601 602 605 606 609		1,574,174 42,811,191 549,175 0 210,159 43,570,525 3,273,153 1,547,548 7,907,271 5,794 0 14,307,920 57,878,445 1,189,844	21.23	9500.5	2.03 14.07 0.00			
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10, 11. 12.	Fuel, Co. Fuel, Oil Fuel, Ga Fuel, Otl Fuel, Steam E: Electric Miscellan Allowane Rents NON- OPER Mainten	on, Supervision a lal ls. her SUB-TOTAL (2 xpenses Expenses neous Steam Pov ces FUEL SUB-TOT RATION EXPEN	ouction expension dengineering thru 5) ver Expenses AL (1 + 7 thru 11) SES (6 + 12) n and Engineering		TOF	ACCOUN	T NUMBER 500 01.1 01.2 01.3 01.4 601 602 605 606		1,574,174 42,811,191 549,175 0 210,159 43,570,525 3,273,133 1,547,548 7,907,271 5,794 0 14,307,920 57,878,445	21.23	9500.5	2.03 14.07 0.00			
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13.	Fuel, Co. Fuel, Oil Fuel, Ga Fuel, Otl Fuel, Steam E. Electric I Miscellan Allowand Rents NON- OPER Mainten: Mainten:	on, Supervision a lal ls her . SUB-TOTAL (2 xpenses Expenses neous Steam Pov ces FUEL SUB-TOT AATION EXPEN ance, Supervisio	ouction expension dengineering thru 5) ver Expenses AL (1 + 7 thru J1) SES (6 + 12) n and Engineering es		T OF	ACCOUN	T NUMBER 500 01.1 01.2 01.3 01.4 601 602 605 606		1,574,174 42,811,191 549,175 0 210,159 43,570,525 3,273,133 1,547,548 7,907,271 5,794 0 14,307,920 57,878,445 1,189,844 1,269,015	21.23	9500.5	2.03 14.07 0.00			
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15.	Fuel, Co. Fuel, Oil Fuel, Ga Fuel, Otl Fuel, Ga Fuel, Otl Fuel Steam E. Electric I Miscellan Allowand Rents NON-I OPER Mainten Mainten Mainten	on, Supervision a lal ls her SUB-TOTAL (2 xpenses Expenses neous Steam Pov ces FUEL SUB-TOT RATION EXPEN ance, Supervision ance of Structur ance of Boiler Pl	ouction expension dengineering thru 5) ver Expenses CAL (1 + 7 thru 11) SES (6 + 12) In and Engineering esses		T OF	ACCOUN	T NUMBER 500 501.1 501.2 501.3 501.4 501 502 505 506 509 507		1,574,174 42,811,191 549,175 0 210,159 43,570,525 3,273,133 1,547,548 7,907,271 5,794 0 14,307,920 57,878,445 1,189,844 1,269,015 15,324,769	21.23	9500.5	2.03 14.07 0.00			
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15.	Fuel, Coi Fuel, Oil Fuel, Ga Fuel, Otl Fuel, Otl FUEL Steam E: Electric i Miscellan Allowand Rents NON-I OPER Mainten: Mainten: Mainten: Mainten:	on, Supervision a la ls ss her SUB-TOTAL (2 xpenses Expenses neous Steam Pov ces FUEL SUB-TOT AATION EXPEN ance, Supervisio ance of Structur ance of Boiler Pl ance of Beletric	ouction expension dengineering thru 5) ver Expenses CAL (1+7 thru 11) SAE (6+12) n and Engineering estant Plant		T OF	ACCOUN	T NUMBER 500 501.1 501.2 501.3 501.4 501 502 505 506 509 507		1,574,174 42,811,191 549,175 0 210,159 43,570,525 3,273,133 1,547,548 7,907,271 5,794 0 14,307,905 57,878,445 1,189,844 1,269,015 15,324,769 3,134,117	21.23	9500.5	2.03 14.07 0.00			
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17.	Fuel, Co. Fuel, Oil Fuel, Ga Fuel, Otl Fuel, Ga Fuel, Otl FUEL Steam E: Electric i Miscellar Allowand Rents NON-I OPER Mainten: Mainten: Mainten: Mainten: Mainten: Mainten:	on, Supervision a lat s. her SUB-TOTAL (2 xpenses Expenses neous Steam Pov ces FUEL SUB-TOT AATION EXPEN ance, Supervisio ance of Structur ance of Boiler Pl ance of Boiler Pl ance of Beletric is ance of Miscella	ouction expension of Engineering thru 5) ver Expenses [AL (1 + 7 thru 11)] SES (6 + 12) n and Engineering es ant Plant neous Plant		T OF	ACCOUN	T NUMBER 500 501.1 501.2 501.3 501.4 501 502 505 506 509 507		1,574,174 42,811,191 549,175 0 210,159 43,570,525 3,273,133 1,547,548 7,907,271 5,794 0 14,307,920 57,878,445 1,189,844 1,269,015 15,324,769 3,134,117 0	21.23 6.97 28.20	9500.5	2.03 14.07 0.00			
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17.	Fuel, Co. Fuel, Oil Fuel, Ga Fuel, Otl Fuel, Ga Fuel, Otl FUEL Steam E: Electric : Miscellar Allowane Rents NON-1 OPER Mainten:	on, Supervision a cal l ss. her . SUB-TOTAL (2 xpenses Expenses neous Steam Pov ces FUEL SUB-TOT AATION EXPEN ance, Supervisio nance of Structure ance of Boiler Pl ance of Electric ance of Miscella stenance of Miscella	ouction expense thru 5) ver Expenses CAL (1 + 7 thru 11) SES (6 + 12) n and Engineering es ant Plant neous Plant PENSE (14 thru 18)	Ε	T OF	ACCOUN	T NUMBER 500 501.1 501.2 501.3 501.4 501 502 505 506 509 507		1,574,174 42,811,191 549,175 0 210,159 43,570,525 3,273,133 1,547,548 7,907,271 5,794 0 14,307,920 57,878,443 1,189,844 1,269,015 15,324,769 3,134,117 0 20,917,745	6,97 28.20	9500.5	2.03 14.07 0.00			
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17. 18.	Fuel, Co. Fuel, Oil Fuel, Ga Fuel, Otl Fuel, Ga Fuel, Otl FUEL Steam E. Electric : Miscellar Allowane Rents NON-I OPER Mainten: M	on, Supervision a cal l is is her SUB-TOTAL (2 xpenses neous Steam Pov ces FUEL SUB-TOT AATION EXPEN ance, Supervision ance of Structure ance of Boiler Pl ance of Electric ance of Miscella it ENANCE EXI AL PRODUCTIO	ouction expension of Engineering thru 5) ver Expenses [AL (1 + 7 thru 11)] SES (6 + 12) n and Engineering es ant Plant neous Plant	Ε	TOF	ACCOUN	T NUMBER 500 501.1 501.2 501.3 501.4 501 502 505 506 509 507		1,574,174 42,811,191 549,175 0 210,159 43,570,525 3,273,133 1,547,548 7,907,271 5,794 0 14,307,920 57,878,445 1,189,844 1,269,015 15,324,769 3,134,117 0 20,917,745 78,796,190	21.23 6.97 28.20	9500.5	2.03 14.07 0.00			
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17.	Fuel, Co. Fuel, Oil Fuel, Ga Fuel, Otl Fuel, Ga Fuel, Otl FUEL Steam E: Electric : Miscellar Allowane Rents NON-1 OPER Mainten:	on, Supervision a cal l is is her SUB-TOTAL (2 xpenses neous Steam Pov ces FUEL SUB-TOT AATION EXPEN ance, Supervision ance of Structure ance of Boiler Pl ance of Electric ance of Miscella it ENANCE EXI AL PRODUCTIO	ouction expense thru 5) ver Expenses CAL (1 + 7 thru 11) SES (6 + 12) n and Engineering es ant Plant neous Plant PENSE (14 thru 18)	Ε	TOF	ACCOUN	T NUMBER 500 01.1 01.2 01.3 01.4 601 602 605 606 609 607		1,574,174 42,811,191 549,175 0 210,159 43,570,525 3,273,153 1,547,548 7,907,271 5,794 0 14,307,920 57,878,445 1,189,844 1,269,015 15,324,769 3,134,117 20,917,745 78,796,190 16,105,153	6,97 28.20	9500.5	2.03 14.07 0.00			
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17. 18.	Fuel, Co. Fuel, Oil Fuel, Ga Fuel, Otl Fuel, Ga Fuel, Otl FUEL Steam E. Electric : Miscellar Allowane Rents NON-I OPER Mainten: M	on, Supervision a lal ls. her . SUB-TOTAL (2 xpenses Expenses neous Steam Pov ces FUEL SUB-TOT AATION EXPEN nance, Supervisio nance of Structur nance of Boiler Pl annee of Miscella TENANCE EXI L PRODUCTIO ation	ouction expense thru 5) ver Expenses CAL (1 + 7 thru 11) SES (6 + 12) n and Engineering es ant Plant neous Plant PENSE (14 thru 18)	Ε	T OF	ACCOUN	T NUMBER 500 501.1 501.2 501.3 501.4 501 502 505 506 509 507		1,574,174 42,811,191 549,175 0 210,159 43,570,525 3,273,133 1,547,548 7,907,271 5,794 0 14,307,920 57,878,445 1,189,844 1,269,015 15,324,769 3,134,117 0 20,917,745 78,796,190	6,97 28.20	9500.5	2.03 14.07 0.00			
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 11. 12. 13. 14. 15. 16. 17.	Fuel, Co. Fuel, Oil Fuel, Ga Fuel, Oil Fuel, Ga Fuel, Oil Fuel, Ga Fuel, Oil Fuel Ga Fuel Ga Fuel Ga Miscellan Allowana Rents NON-I OPER Mainten:	on, Supervision a lal ls. her . SUB-TOTAL (2 xpenses Expenses neous Steam Pov ces FUEL SUB-TOT AATION EXPEN nance, Supervisio nance of Structur nance of Boiler Pl annee of Miscella TENANCE EXI L PRODUCTIO ation	ouction expension dengineering thru 5) ver Expenses (AL (1 + 7 thru J1) SES (6 + 12) n and Engineering es ant Plant PENSE (14 thru 18) N EXPENSE (13 + 1)	Ε	T OF	ACCOUN	T NUMBER 500 01.1 01.2 01.3 01.4 601 602 605 606 609 607		1,574,174 42,811,191 549,175 0 210,159 43,570,525 3,273,153 1,547,548 7,907,271 5,794 0 14,307,920 57,878,445 1,189,844 1,269,015 15,324,769 3,134,117 20,917,745 78,796,190 16,105,153	6,97 28.20	9500.5				
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17. 18. 19. 20.	Fuel, Coi Fuel, Oil Fuel, Ga Fuel, Oil Fuel, Ga Fuel, Oil Fuel, Oil Fuel, Oil Miscellan Allowand Rents NON-I OPER Mainten: Mainte	on, Supervision a lal ls her SUB-TOTAL (2 xpenses Expenses neous Steam Pov ces FUEL SUB-TOT AATION EXPEN ance, Supervision ance of Structur ance of Boiler Pl ance of Miscella XTENANCE EXI AL, PRODUCTIO ation	ouction expension dengineering thru 5) ver Expenses VAL (1 + 7 thru J1) SES (6 + 12) In and Engineering es ant Plant neous Plant PENSE (14 thru 18) NEXPENSE (13 + 1) SES (21 + 22)	Ε	T OF	ACCOUN	T NUMBER 500 01.1 01.2 01.3 01.4 601 602 605 606 609 607		1,574,174 42,811,191 549,175 0 210,159 43,570,525 3,273,133 1,547,548 7,907,271 5,794 0 14,307,920 57,878,445 1,189,844 1,269,015 15,324,769 3,134,117 0 20,917,745 78,796,190 16,105,153 18,587,650	6,97 28.20 10.19 38.39	9500.5	2.03 14.07 0.00			

Remarks

Public reporting burden for this collection of information is estimated to average 24.75 bours [REA Forms 12-t] per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Uepartment of Agriculture, Clearance Officer, Offixia, Hoom 404-W., Washington, DC 20203. UMB FURM NO. 0572-0017, Expires 12/51/94.

	USDA - REA OPERATING REPORT - INTERNAL COMBUSTION PLANT ISTRUCTIONS - Submit an original and two copies to REA. For details,					data will be used to onse is required (7 RROWER DES tucky 59 GT Fa INT th Generating F	U.S.C. 901 et se IGNATION syette				REA USE ONLY			
INSTI	RUCTIONS	- Submit an original a	and two copies to REA.	For details,	YEA	R ENDING	activity							
	A Bulletin		Charles of the Control of the Contro		Apr	1 2020								
			SECTION A.	NTERNAL	COMBUS	TION GENERA	TING UNIT	S						
LINE	UNIT	SIZE		FUEL CONSU					OPERATING			GROSS		
NO.	NO.	(kW)	OIL	GAS	OTH	ER TOTAL	IN		ON	OUT OF	SERVICE	GENERATION	BTU	
	100		(1000 Gals.)	(1000 C.	F.)		SERVIC	E	STANDBY	Scheduled	Unscheduled	(MWh)	PER kWh	
	(a)	(b)	(c)	(d)	(e) (f)	(g)		(h)	(i)	(j)	(k)	(1)	
1.	1	110,000	7.417	8.517			8		2,791	105	0	713		
2.	2	110,000	3.649	10,137		<u></u>	- 8		2,802	-94	0	779		
3.	3	110,000	3.074	10.266			9		2,786	109	. 0	804		
4.	4	74,000	0.100	35.941			41		2,754	109	0	2,727		
5.	5	74,000	0.929	34,212			42		2,752	110	0	2,583		
6.	6	74,000	0.000	25,699			32		2.866	6	Ü	1,953		
7.	7	74,000	0.000	29.462			36		2,868	- 0	. 0	2,245		
8.	9	85,000	0.000	68.538			112		2,670	120	2	6,951		
9.	10	85,000	0.000	85,226			126		2,658	120	0	8,643		
10,	TOTAL	796,000	15.169	307,998		- 10	414		24,947	773	2	27,398	11,31	
11.	Average		138,600	1,000	/C.F.	/	STATION S	ERV	ICE (MWh)			4,507		
000		6	4.77	17.5		200	V 42 20 10		Service and a			The said of	5368	
_	Total B1		2,102	307,998		310,100	NET GENE				22,891	13,54		
13.	Total De	l. Cost (S)	1,3173	1.9701			STATION S		ICE % OF G			16.45		
			SECTION B.	LABOR RI	EPORT			SEC	TION C. FA	CTORS & M	AXIMUM DE	MAND		
LINE NO.	NO.			ITEM LINE IT					EM	VALUE				
	No Eme	Full Time		5.	Maint Pl	ant Payroll (S)	244,216 1.		Load Factor (%)				2,04	
٠,		erintendent)	35	6.	Other Ac		2991210	2.	Plant Factor				1.19	
2		Part Time	0	0.	Plant Pay		0	3.		ant Capacity F	actor (%)		80.22	
		np-Hrs Worked	15,849	7.	TOTAL	Ton (3)	- "	4.	15 Minute C	ross Maxima	m Demand (k)	ars -	00.2	
		ant Payroll (S)	800,276	100	Plant Pay	roll (S)	1,044,492				n Demand (kV		463,000	
-	open a	ant i igrow (e)		5		COST OF N				Cap to the state of	a Demont in	-	100100	
								-		100	J		Same and	
	-		ON EXPENSE			ACCO	UNT NUMBER	1		UNT (S)	MILLS/N (b		S/MMBTU (c)	
INE NO.		PRODUCTI	O(1 pm 2(lue)					_		591,811				
NO.	Operation	on, Supervision a					546				-			
NO. 1. 2.	Operation Fuel, Oil	m, Supervision a					547.1			19,983				
NO. 1. 2. 3.	Operation Fuel, Oil	on, Supervision a					547.1 547.2			19,983 639,790			2.08	
NO. 1. 2. 3. 4.	Operation Fuel, Oil Fuel, Ga Fuel, Ot	on, Supervision a s her	nd Engineering				547.1 547.2 547.3			19,983 639,790 0			2.08	
NO. 1. 2. 3. 4. 5.	Operation Fuel, Oil Fuel, Ga Fuel, Ot Energy 1	on, Supervision a s her For Compressed	nd Engineering				547.1 547.2 547.3 547.4			19,983 639,790 0	0.0		2.00 0.00	
NO. 1. 2. 3. 4. 5.	Operation Fuel, Oil Fuel, Ga Fuel, Ott Energy I	on, Supervision a s her For Compressed SUB-TOTAL (2	nd Engineering				547.1 547.2 547.3 547.4 547			19,983 639,790 0 0 659,773	0.0 28.8		2.08 0.00	
NO. 1. 2. 3. 4. 5. 6. 7.	Operation Fuel, Oil Fuel, Ga Fuel, Ot Energy I FUEL Generati	on, Supervision a s her For Compressed SUB-TOTAL (2 ion Expenses	nd Engineering Air thru 5)				547.1 547.2 547.3 547.4 547 548			19,983 639,790 0 0 659,773 1,319,238			2.00 0.00	
NO. 1. 2. 3. 4. 5. 6. 7.	Operation Fuel, Oil Fuel, Ga Fuel, Ot Energy I FUEL Generati Miscellar	on, Supervision a s her For Compressed SUB-TOTAL (2 ion Expenses	nd Engineering	penses			547.1 547.2 547.3 547.4 547 548 549/509			19,983 639,790 0 0 659,773 1,319,238 574,740			2.00 0.00	
NO. 1. 2. 3. 4. 5. 6. 7. 8.	Operation Fuel, Oil Fuel, Ga Fuel, Ott Energy I FUEL Generati Miscellar Rents	on, Supervision a 5. her For Compressed SUB-TOTAL (2 ion Expenses neous Other Pow	nd Engineering Air Air thru 5) er Generation Ex	penses			547.1 547.2 547.3 547.4 547 548			19,983 639,790 0 0 659,773 1,319,238 574,740 0	28.8	82	0.00	
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9.	Operation Fuel, Oil Fuel, Oil Fuel, Ott Energy I FUEL Generati Miscellar Rents NON-H	on, Supervision a 5 for Compressed SUB-TOTAL (2 ion Expenses neous Other Pow	Air thru 5) or Generation Ex	penses			547.1 547.2 547.3 547.4 547 548 549/509			19,983 639,790 0 0 659,773 1,319,238 574,740 0 2,485,789	28.8	.59	9.50 2.08 0.00 2.13	
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10.	Operation Fuel, Oil Fuel, Ga Fuel, Ott Energy I FUEL Generati Miscellar Rents NON-H OPER	on, Supervision a s her For Compressed SUB-TOTAL (2 ion Expenses neous Other Pow FUEL SUB-TOT.	Air thru 5) ver Generation Ex AL (1 + 7 thru 9) SE (6 + 10)				547.1 547.2 547.3 547.4 547 548 549/509 550			19,983 639,790 0 0 659,773 1,319,238 574,740 0 2,485,789 3,145,562	28.8	.59	0.00	
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11.	Operation Fuel, Oil Fuel, Ga Fuel, Otl Energy I FUEL Generati Miscella Rents NON-I OPER Mainten	on, Supervision a 5 her For Compressed SUB-TOTAL (2 ion Expenses neous Other Pow FUEL SUB-TOT ATION EXPENS ance, Supervision	Air thru 5) ver Generation Ex AL (1 + 7 thru 9) SE (6 + 10) n and Engineering				547.1 547.2 547.3 547.4 547 548 549/509 550			19,983 639,790 0 0 659,773 1,319,238 574,740 0 2,485,789 3,145,562 100,775	28.8	.59	2.00 0.00	
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12.	Operation Fuel, Oil Fuel, Ga Fuel, Ott Energy I FUEL Generati Miscellar Rents NON-I OPER Mainten Mainten	on, Supervision a s her For Compressed SUB-TOTAL (2 ion Expenses neous Other Pow FUEL SUB-TOT ATION EXPENS ance, Supervision ance of Structuri	Air thro 5) ver Generation Ex AL (1 + 7 thru 9) SE (6 + 10) In and Engineering				547.1 547.2 547.3 547.3 547.4 547 548 549/509 550			19,983 639,790 0 0 659,773 1.319,238 574,740 0 2,485,789 3,145,562 110,775 172,074	28.8	.59	0.00	
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13.	Operation Fuel, Oil Fuel, Ga Fuel, Ot Energy I FUEL Generati Miscellar Rents NON-I OPER Mainten Mainten Mainten	on, Supervision a s her For Compressed SUB-TOTAL (2 ion Expenses neous Other Pow FUEL SUB-TOT ATION EXPENS ance, Supervision ance of Structura	Air thru 5) ver Generation Ex AL (1 + 7 thru 9) SE (6 + 10) n and Engineering es ng and Electric Pi	ant	Blant		547.1 547.2 547.3 547.3 547.4 547 548 549/509 550			19,983 639,790 0 0 659,773 1.319,238 574,740 0 2,485,789 3,145,762 100,775 172,074 2,522,361	28.8	.59	2.00 0.00	
NO. 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15,	Operation Fuel, Oil Fuel, Oil Fuel, Oil Fuel, Oil Energy I FUEL. Generati Miscellar Rents NON-I OPER Mainten Mainten Mainten Mainten Mainten	on, Supervision a s her For Compressed SUB-TOTAL (2 ion Expenses neous Other Pow FUEL SUB-TOT ATION EXPENSionee, Supervisionee of Structura ance of Generationee of Miscellar	Air thru 5) ver Generation Ex AL (1 + 7 thru 9) SE (6 + 10) n and Engineering es ng and Electric Pl neous Other Powe	ant r Generating	Plant		547.1 547.2 547.3 547.3 547.4 547 548 549/509 550			19,983 639,790 0 0 659,773 1.319,238 574,740 0 2,485,789 3,145,562 100,775 172,074 2,522,361	28.8 108. 137.	.59 .41	0.00	
NO. 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16,	Operation Fuel, Oil Fuel, Oil Fuel, Garerati Miscellar Rents NON-I OPER Mainten Mainte	on, Supervision a s her For Compressed SUB-TOTAL (2 ion Expenses neous Other Pow FUEL SUB-TOT. ATION EXPENS ance, Supervision ance of Structuri ance of Miscellar TENANCE EXF	Air	ant r Generating	. Plant		547.1 547.2 547.3 547.3 547.4 547 548 549/509 550			19,983 639,790 0 0 659,773 1.319,238 574,740 0 2,485,789 3,145,562 100,775 172,074 2,522,361 0 2,795,210	28.8 108. 137.	.59 .41	0.00	
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16.	Operation Fuel, Oil Fuel,	on, Supervision a 5 her For Compressed SUB-TOTAL (2 ion Expenses neous Other Pow FUEL SUB-TOT ATION EXPENS ance, Supervision ance of Structure ance of Generati ance of Miscellar TENANCE EXI L PRODUCTIO	Air thru 5) ver Generation Ex AL (1 + 7 thru 9) SE (6 + 10) n and Engineering es ng and Electric Pl neous Other Powe	ant r Generating	Plant		547.1 547.2 547.3 547.3 547.4 547 548 549/509 550			19,983 639,790 0 0 659,773 1,319,238 574,740 0 2,485,789 3,145,562 100,775 172,074 2,522,361 0 2,795,210 5,940,772	28.8 108. 137.	.59 .41	2.0 0.0	
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17.	Operation Fuel, Oil Fuel,	on, Supervision a 5 her For Compressed SUB-TOTAL (2 ion Expenses neous Other Pow FUEL SUB-TOT ATION EXPENS ance, Supervision ance of Structure ance of Generati ance of Miscellar TENANCE EXI L PRODUCTIO	Air	ant r Generating	. Plant	403.4,	547.1 547.2 547.3 547.4 547 548 549/509 550 551 552 553 554			19,983 639,790 0 659,773 1,319,238 574,740 0 2,485,789 3,145,562 1100,775 172,074 2,522,361 0 2,795,210 5,940,772 3,398,044	28.8 108. 137.	.59 .41	0.00	
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17. 18.	Operation Fuel, Oil Fuel, Oil Fuel, Garerati Miscellar Rents NON-I OPER Mainten Mainte	on, Supervision a s her For Compressed SUB-TOTAL (2 ion Expenses neous Other Pow FUEL SUB-TOT ATION EXPENS ance, Supervision ance of Structure ance of Generati ance of Miscellar TENANCE EXI L PRODUCTIO	Air thru 5) ver Generation Ex AL (1 + 7 thru 9) SE (6 + 10) In and Engineering es Ing and Electric Placous Other Powe PENSE (12 thru 15 ON EXPENSE (11	ant r Generating	Plant		547.1 547.2 547.3 547.3 547.4 547 548 549/509 550			19,983 639,790 0 0 659,773 1.319,238 574,740 0 2,485,789 3,145,562 100,775 172,074 2,522,361 0 2,795,210 5,940,772 3,398,044 3,932,003	28.8 108. 137.	.59 .41 .11 .52	0.00	
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17. 18. 19. 20.	Operation Fuel, Oil Fuel, Oil Fuel, Oil Fuel, Oil Energy I FUEL Generati Miscellar Rents NON-I OPER Mainten Mainten Mainten Mainten Mainten Mainten Mainten I TOTA Deprecia Interest TOTA	on, Supervision a 5 her For Compressed SUB-TOTAL (2 ion Expenses neous Other Pow FUEL SUB-TOT ATION EXPENS ance, Supervision ance of Structure ance of Generati ance of Miscellar TENANCE EXI L PRODUCTIO	Air Cthru 5) Ver Generation Ex AL (1 + 7 thru 9) SE (6 + 10) In and Engineering SING and Electric Placous Other Power PENSE (12 thru 15 IN EXPENSE (11 C(18 + 19)	ant r Generating	Plant		547.1 547.2 547.3 547.4 547 548 549/509 550 551 552 553 554			19,983 639,790 0 659,773 1,319,238 574,740 0 2,485,789 3,145,562 1100,775 172,074 2,522,361 0 2,795,210 5,940,772 3,398,044	28.8 108. 137.	59 41 .11 .52	2.00 0.00	

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	INTI	OPERATIN	A-REA NG REPORT MBUSTION F		BORR	ta will be used to det e is required (7 U.S. OWER DESIGN cky 59 GT Fayet T	C. 901 et seq.) un NATION			eial situation. You	REA USE ONLY		
					Bluegr	ass Generating S	Station						
INSTRI	UCTIONS -	Submit an original as	nd two copies to REA.	For details,		ENDING							
see REA	A Bulletin 17	117B-3.			April		Line Section						
1			SECTION A.			TION GENERA	TING UNITS						
LINE	UNIT	SIZE		FUEL CO	NSUMPTION				OPERATING	HOURS	GROSS	1000	
NO.	NO.	(kW)	OIL	GAS	OTHE	R TOTAL	IN		ON OUT OF			GENERATION	BTU
			(1000 Gals.)	(1000 C.	F.)		SERVIC	E	STANDBY (h)	2 C 2 C 2 C 2 C 2 C 2 C 2 C 2 C 2 C 2 C	nscheduled	(MWh)	PER kW
	(a)	(b)	(c)	(d)	(e)	(0)	(g)	(g)		(i)	(j)	(k)	(1)
1.	1	169,000	0.000	1,312			1		2,407	496	0	115	
2,	2	169,000	0.000	1.669			1		2,287	496	120	88	
3.	3	169,000	0.000	1.044	-		1		2,407	496	0	82	
4.									1				
5.													
6.					-							1	
7.													K
8.													<i>y</i>
9.													
10.	TOTAL	507,000	0.000	4.025			3		7,101	1,488	120	285	14,123
11.	Average	BTU	138,600	1,000	/C.F.	1	STATION SE	ERVIC	ZE (MWh)			2	
122	2000	6	0	Charle			V2.2.3.2.2.1.2.1.2.1					700	0.0000
12.		TU (10)	0	4,025		4,025	5 NET GENERATION (MWh) STATION SERVICE % OF GROSS					283	14,22
13.	Total De	Total Del. Cost (S) 0.0000 2.2889 SECTION B. LABOR REPORT					STATION SE					0.70	7
_	_		SECTION B	LABOR	REPORT			SEC	TION C. FA	CTORS & MA	XIMUM DE	MAND	
LINE NO.	117	ITEM	VALUE	LINE NO.	V	ITEM	LINE NO.		ITEM			_	VALUE
1.	No. Em	p. Full Time		5.	Maint Plan	t Payroll (S)	118,476		Load Factor	(%)			0.13
		perintendent)	9	6.	Other Acco		14044.0		Plant Factor (%)				0.02
2.		p. Part Time	0	3,-	Plant Payro	-11.00	0			nt Capacity Fac	ctor (%)		56.21
3.		mp-Hrs Worked	7,605	7.	TOTAL			4.		ross Maximum		N)	
4.		lant Payroll (S)	420,979		Plant Payro	oll (S)	539,455	5.		ross Maximum l			83,000
					SECTION D	. COST OF NE	T ENERGY G	ENER	RATED				
LINE NO.		PRODUCT	ION EXPENSE			ACCO	ACCOUNT NUMBER			UNT (S)	MILLS/N		S/MMBTL
1.	Onematic	on Supervision	and Engineering				546		-	334,836	- 10		(6.)
2.	Fuel, Oi		and emgineering				547.1			0			0.00
3.	Fuel, Ga						547.2			21,729		1	5.40
4.	Fuel, Ot						547.3			0			0.00
5.		For Compressed	Air				547.4			0	0.0	10	
6.		SUB-TOTAL (547	===		21,729	76.	78	5.40
7.	Generat	ion Expenses					548			918,330			
8.			wer Generation I	Expenses			549/509			591,364			
9.	Rents	and the second					550			0			
10,	NON-	FUEL SUB-TO	AL (1 + 7 thru 9)						1,844,530	6,51	7.77	
11,		ATION EXPEN								1,866,259	6,59	1.55	
12.			on and Engineeri	ng			551		les -	63,542			
		ance of Structu					552		,	47,104			
14.			ing and Electric			1411	553			210,721			
			neous Other Pov		ting Plant		554			0			
15.			PENSE (12 thru							321,367	1,13		
15. 16.		AL PRODUCTION	ON EXPENSE (1	1+16)						2,187,626	7,730).13	
15. 16. 17.	TOTA					40	3.4,411.10	-		1,648,332			
15. 16. 17. 18,	TOTA Deprecia	ation											
15. 16. 17. 18. 19.	TOTA Deprecia Interest	ation					427			1,429,819			
15. 16. 17. 18,	TOTA Deprecia Interest TOTA	ation					427	==		1,429,819 3,078,151 5,265,777	10,87 18,60		

REA FORM 12f IC (Rev.12-93) *This is a computer-generated form.

Account 509000, Allowances for SO2 emissions, has been included in line 8.

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	USDA - REA OPERATING REPORT - INTERNAL COMBUSTION PLANT RUCTIONS - Submit un original and two copies to REA. For details,					This data will be response is requi BORROWER Kentucky 59 (DESIGNAT	901 et seq.) and	cial situation.	REA USE ONLY				
						PLANT	100 C							
						Green Valley		erating Unit				-		
			id two copies to REA. For de	mils,		YEAR ENDIN	VG							
ce REA I	Bulletin 171	7B-3.	CO SECURITY OF	7.00.00717	-	April 2020		STATE OF						
	,		SECTION A.	INTERNAL				UNITS						-
LINE	UNIT	SIZE			FU	EL CONSUMPT				OPERATIN			GROSS	100
NO.	NO.	(kW)	OIL	GAS		METHANE	TOTAL	IN		ON	OUT OF SE	7	GENERATION	BTU
	100	165	(1000 Gals.)	(1000 C,F.)		M CF	10	SERVICE			Scheduled	Unscheduled	(MWh)	PER kW
1.	(a) 1	(b) 800	(c) 0.000	(d)	0	(e) 22	(f)	(g) 2,765	_	(h) 31	(i) 48	(j) 60	(k) 2,029	(1)
2.	2	800	0.000		0	22		2,728		33		99	1,980	1
3,	3	800	0.000		0	22		2,719		34		73	1,751	1
4.	3	auto	0.000		U	- 44		2,713	_	54	10	/3	1,/31	1
5.					-			-	_					1
6.	TOTAL	2,400	0.000		0	66		8,212		98	170	232	5,760	11,50
7.	Average		138,600 /Gal) /C.F.				CED	VICE (MWh		434	232	11,50
/-	Average	6	130,000 /(34)	1,000	/ /C.F.	300/21		SIATIO	1 SER	VICE INTER			232	
8.	Total B	Transfer Co.	0		0	66,244	66,244	NET GEN	VERA'	TION (MWh	Y.		5,528	11,98
9.		d. Cost (S)	0.0000			MALETT	00,294		_	VICE % OF		-	4.02	71,70
	Total De	1, (.0.11 10) [ABOR REI	ORT		-	Joint 10				MAXIMUM		
			J. SECTION D. 1	T T	T			r	T	T TON C. I	ACTORS	MACHINE	DEMASTIC	
LINE	11	ITEM	VALUE	LINE	1	ITEM		VALUE	LINE			ITEM		VALUE
NO.			N.S.L.Y.	NO.					NO.					100000
1.	No. Emp	. Full Time		5.	Mai	nt, Plant Payro	ill (S)	8,551	1.	Load Facto	r (%)			90.4
	(inc. Sur	perintendent)	1	6.	Oth	er Accounts			2.	Plant Facto				82.6
2.		. Part Time	0		Plan	t Payroll (S)		D	3.			y Factor (%)		87.6
3.	Total En	np-Hrs Worke	d 616	7.		TAL			4.			num Demand	(kW)	
4.	Oper. Pl	ant Payroll (S)	29,127		Plan	t Payroll (S)		37,678	5.	Indicated (ross Maxin	um Demand	kW]	2,192
			SEC	TION D. C		OF NET ENER	GY GENER	ATED						
ine No		PRODUC	TION EXPENSE			ACCOUN	T NUMBER			AMOUN (a)		MILLS/NET		S/MMBTI (e)
1.	Operation	n. Supervision	and Engineering	_			546		_	22,974		101		(6)
2.	Fuel, Oil		and Lugineering		-		547.1		_	0		1		0.0
3.	Fuel, Ga				_		547.2		_	0		1		0.0
4.	Fuel, Ot						547.3			22,688		1		0.3
5.		For Compresse	d Air				547.4		-	0		0.00		0.0
6.		SUB-TOTAL					547	_		22,688		4.10		0.3
7.		ion Expenses	45.7535-54				548			26,259				
8.			ower Generation Expe	nses			549			12.802		1		
9.	Rents						550			0				
10.	NON-I	FUEL SUB-TO	TAL (1 + 7 thru 9)	- I					-	62,035		11.22		1
11.		ATION EXPE								84,723		15.33		
12.	Mainten	ance, Supervis	ion and Engineering				551			0				
		ance of Structi					552			98,300		1		
14.	Mainten	ance of Genera	ting and Electric Plan	t			553			64,902		1		
15.	Mainten	ance of Miscell	aneous Other Power C	enerating P	lant		554			0				
16.	MAIN	TENANCE E	XPENSE (12 thru 15)							163,202		29.52		the same
17.	TOTA	L PRODUCT	ION EXPENSE (11+1	6)						247,925		44.85		
18.	Deprecia	ition				403.4	411.10			26,728				
19.	Interest						427			0				
20.		L FIXED CO								26,728		4.84		
21.	POWI	ER COST (17-	+ 20)							274,653		49.68		-
EMAI	RKS (Inc	cluding Unsche	duled Outages)											

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		USDA - REA				This data will be			40	and the state of the same	cial situation.	Your		
	4				- 1	response is requir			is not	confidential.		0 00 000		
		RATING R			- 1	BORROWER		TON				REAL	SE ONLY	
	INTE	RNAL COM	BUSTION PLA	NT		Kentucky 59 G	T Fayette							
					- 1	PLANT								
						Laurel Ridge I	andfill Gen	erating Unit						
NSTRU	CTIONS - S	ubmit an original ar	d two copies to REA. For	details,		YEAR ENDIN	G							
	Bulletin 171					April 2020								
			SECTION A	INTERNA	_	MBUSTION G	ENERATIN	G UNITS			-	-		
LINE	UNIT	SIZE	DEC 11011 III	3111213112	_	EL CONSUMPTI		T T	_	OPERATIN	CHOURS		GROSS	
NO.	NO.	(kW)	OIL	GAS		METHANE	TOTAL	IN		ON	OUT OF SE	DVICE	GENERATION	BTU
110.	1,10.	(4.47)		Mary San Mary San	a 11	All the second s	TOTAL	SERVICE		STANDBY		1		PER kW
	(a)	(b)	(1000 Gals.) (c)	(1000 C.F.	,	MCF (e)	(f)	(g)		(h)	Scheduled (i)	Unscheduled (j)	(MWh) (k)	(I)
1.	1	800	0.000	0		22	(1)	2,594	_	218	69	23	1,841	(4)
2.	2	800	0.000	0	$\overline{}$	23		2,800		72	10	22	2,025	
3.	3	800	0.000	0	$\overline{}$	22		2,615	_	265	10	23	2,010	
_	4	800	0.000	0	$\overline{}$	5		597	_		34		373	
5.	- 4	עטמ	0.000	- 0	-			397		2,265	34	8	3/3	
_	TOTAL	7.700	0.000	-		77		9.000	-	7.070	114	77	6240	11.50
6.	TOTAL	3,200		0	_	72		8,606	- OTT	2,820	114	76	6,249	11,50
7,	Average	BILL	138,600 /G	al. 1,000	/C.F.	500/CF		STATIO	VSER	RVICE (MW	h)		143	
8.	Total B	TU (10)	0	0		71,867	71,867	NET GE	VERA	TION (MW	h)		6,106	11,77
9.		el. Cost (S)	0.0000			(1,0,0)	(3,00)			EVICE % O			2.28	12517
	1.0301 22	10001		LABOR RE	POR	T	_	lo.,,,,,	_			& MAXIMU	1000	_
-	_		J DECITOR B.	LABORIN	T				T	I	1/4CTONS	G MARKETTE	TI DEMONITE	
LINE		ITEM	VALUE	LINE		ITEM		VALUE	LINE	2		ITEM		VALUE
NO.			111484	NO.		71,500		111.00.0	NO.					11,000
1.	No Emr	p. Full Time	_	5.	Mah	nt. Plant Payro	11 (5)	14,355	-	Load Facto	r (%)			96.1
		perintendent)	1	6.		er Accounts	101	193000	2.					67.2
	freez pm	(Crimenacine)		- 0.	- CALL					I tame I acti				
7	No Em	Part Time	0		Plan	Payroll (S)		0	3	Dunning P	lant Canacit	Tactor (%)		90.7
2.		o. Part Time	0 811	7	_	t Payroll (S)		- 0	_			ry Factor (%)	(I-W)	90.7
3.	Total Et	np-Hrs Worker	1 811	7.	TOT	AL			4.	15 Minute	Gross Maxi	mum Demand		90.77
	Total Et		I 811 41,784		TOT Plan	AL t Payroll (S)	RCV GENE	56,139	_	15 Minute	Gross Maxi			2,239
3.	Total Et	np-Hrs Worker	I 811 41,784		TOT Plan	AL	RGY GENI	56,139	4.	15 Minute	Gross Maxi	mum Demand		
3. 4.	Total Et Oper, Pl	np-Hrs Worker lant Payroll (S)	1 811 41,784 SE		TOT Plan	AL t Payroll (S) OF NET ENE		56,139	4.	15 Minute Indicated (Gross Maxi Gross Maxin	mum Demand num Demand	(kW)	2,239
3. 4.	Total Et Oper, Pl	np-Hrs Worker lant Payroll (S)	I 811 41,784		TOT Plan	AL t Payroll (S) OF NET ENE	RGY GENE	56,139	4.	15 Minute Indicated C	Gross Maxi Gross Maxin	mum Demand	(kW)	2,239 s/MMBT1
3. 4.	Total Et Oper, Pi	np-Hrs Worker lant Payroll (S) PRODUC	1 811 41,784 SE TION EXPENSE		TOT Plan	ACCOUN		56,139	4.	15 Minute Indicated (Gross Maxi Gross Maxin	mum Demand num Demand MILLS/NET	(kW)	2,239
3. 4. ine No	Total Er Oper, Pl	np-Hrs Worker lant Payroll (S) PRODUCTON, Supervision	1 811 41,784 SE		TOT Plan	ACCOUN	T NUMBER	56,139	4.	15 Minute Indicated (Gross Maxi Gross Maxin	mum Demand num Demand MILLS/NET	(kW)	2,239 S/MMBT1 (c)
3. 4. .ine No 1. 2.	Total Et Oper, Pl Operation	np-Hrs Worker lant Payroll (S) PRODUCTON, Supervision	1 811 41,784 SE TION EXPENSE		TOT Plan	AL t Payroll (S) OF NET ENE	T NUMBER 546 547.1	56,139	4.	AMOUN (a) 30,831	Gross Maxi Gross Maxin	mum Demand num Demand MILLS/NET	(kW)	2,239 S/MMBT1 (c)
3. 4. 4. 1. 2. 3.	Operation Fuel, Ga	np-Hrs Worker lant Payroll (S) PRODUCTION, Supervision	1 811 41,784 SE TION EXPENSE		TOT Plan	AL t Payroll (S) T OF NET ENE ACCOUN	T NUMBER 546 547.1 547.2	56,139	4.	AMOUN (a) 30,831	Gross Maxi Gross Maxin	mum Demand num Demand MILLS/NET	(kW)	2,239 S/MMBT1 (c) 0.00
3. 4. 4. 1. 2. 3. 4.	Operation Fuel, Oi	np-Hrs Worker lant Payroll (S) PRODUC on, Supervision I is	1 811 41,784 SE FION EXPENSE and Engineering		TOT Plan	AL t Payroll (S) OF NET ENE	T NUMBER 546 547.1 547.2 547.3	56,139	4.	AMOUN (a) 30,831	Gross Maxi Gross Maxin	mum Demand num Demand MILLS/NET (b)	(kW)	2,23° S/MMBT(c) 0.00 0.00
3. 4. 4. 1. 2. 3. 4. 5.	Operation Fuel, Oi Fuel, Ot Energy	pp-Hrs Worker lant Payroll (S) PRODUCT on, Supervision l is her For Compresse	SETION EXPENSE and Engineering		TOT Plan	AL t Payroll (S) OF NET ENE	T NUMBER 546 547.1 547.2 547.3 547.4	56,139	4.	AMOUN (a) 30,831 0 0 23,644	Gross Maxi Gross Maxin	MUM Demand MILLS/NET (b) 0.00	(kW)	2,239 S/MMBT1 (c) 0.00 0.00 0.33
3. 4. 4. 1. 2. 3. 4. 5. 6.	Operation of Fuel, Oterergy of FUEL	pp-Hrs Worker lant Payroll (S) PRODUCTION, Supervision I II II II For Compresse II	SETION EXPENSE and Engineering		TOT Plan	AL t Payroll (S) T OF NET ENE ACCOUN	T NUMBER 546 547.1 547.2 547.3 547.4 547	56,139	4.	AMOUN (a) 30,831 0 0 23,644 0 23,644	Gross Maxi Gross Maxin	mum Demand num Demand MILLS/NET (b)	(kW)	2,239 S/MMBT1 (c) 0.00
3. 4. 4. 1. 2. 3. 4. 5. 6. 7.	Operation Fuel, Oil Energy Tuel, Oil Energy Tuel, Gamerat	pp-Hrs Worker lant Payroll (S) PRODUCT on, Supervision I ss her For Compresse SUB-TOTAL ion Expenses	SETION EXPENSE and Engineering d Air (2 thru 5)	CTION D.	TOT Plan	AL t Payroll (S) TOF NET ENE ACCOUN	T NUMBER 546 547.1 547.2 547.3 547.4 547	56,139	4.	AMOUN (a) 30,831 0 0 23,644 34,382	Gross Maxi Gross Maxin	MUM Demand MILLS/NET (b) 0.00	(kW)	2,239 S/MMBTI (c) 0.00 0.00 0.33
3. 4. 4. 1. 2. 3. 4. 5. 6. 7. 8.	Operation Fuel, Oi Energy FUEL Generat Miscella	pp-Hrs Worker lant Payroll (S) PRODUCT on, Supervision I ss her For Compresse SUB-TOTAL ion Expenses	SETION EXPENSE and Engineering	CTION D.	TOT Plan	AL t Payroll (S) TOF NET ENE ACCOUN	T NUMBER 546 547.1 547.2 547.3 547.4 547 548 549	56,139	4.	AMOUN (a) 30,831 0 0 23,644 0 23,644 34,382 19,729	Gross Maxi Gross Maxin	MUM Demand MILLS/NET (b) 0.00	(kW)	2,239 S/MMBTI (c) 0.00 0.00 0.33
3. 4. 1. 2. 3. 4. 5. 6. 7. 8. 9.	Operation Operation Fuel, Oi Fuel, Ga Fuel, Oi Energy FUEL Generat Miscella Rents	PRODUCE On, Supervision I I I I I I I I I I I I I I I I I I I	1 811 41,784 SE FION EXPENSE and Engineering d Air (2 thru 5)	CTION D.	TOT Plan	AL t Payroll (S) TOF NET ENE ACCOUN	T NUMBER 546 547.1 547.2 547.3 547.4 547	56,139	4.	AMOUN (a) 30,831 0 0 23,644 0 23,644 34,382 19,729 0	Gross Maxi Gross Maxin	MULLS/NET (b) 0.00 3.87	(kW)	2,239 S/MMBTI (c) 0.00 0.00 0.33
3. 4. 1. 2. 3. 4. 5. 6. 7. 8. 9.	Operation Operation Operation Fuel, Oi Fuel, Ga Fuel, Ot Energy FUEL Generat Miscella Rents NON-1	PRODUCTOR SUPERVISION PRODUCTOR SUPERVISION INSTITUTE SUPERVISION FOR COMPRESSE SUB-TOTAL ION EXPENSES INCOUS OTHER PO FUEL SUB-TO	1 811 41,784 SE TION EXPENSE and Engineering d Air (2 thru 5) over Generation Ex	CTION D.	TOT Plan	AL t Payroll (S) TOF NET ENE ACCOUN	T NUMBER 546 547.1 547.2 547.3 547.4 547 548 549	56,139	4.	AMOUN (a) 30,831 0 0 23,644 0 23,644 34,382 19,729 0 84,942	Gross Maxi Gross Maxin	MULLS/NET (b) 0.00 3.87	(kW)	2,239 S/MMBTU (c) 0.00 0.00 0.33
3. 4. 4. 2. 3. 4. 5. 6. 7. 8. 9. 10.	Operation Operation Operation Fuel, Oi Fuel, Ga Fuel, Ot Energy FUEL Generat Miscella Rents NON-I OPER	PRODUCTION EXPERI	1 811 41,784 SE TION EXPENSE and Engineering d Air (2 thru 5) over Generation Ex TAL (1 + 7 thru 9) NSE (6 + 10)	CTION D.	TOT Plan	AL t Payroll (S) F OF NET ENE ACCOUN	T NUMBER 546 547.1 547.2 547.3 547.4 547 547 548 549 550	56,139	4.	AMOUN (a) 30,831 0 0 23,644 0 23,644 34,382 19,729 0 84,942 108,586	Gross Maxi Gross Maxin	MULLS/NET (b) 0.00 3.87	(kW)	2,239 S/MMBTU (c) 0.00 0.00 0.33
3. 4. 4. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11.	Operation Operation Fuel, Oi Fuel, Oi Fuel, Oi Energy FUEL Generat Miscella Rents NON-I OPER Mainten	PRODUCTION EXPERIENCE, Supervision To Expenses neous Other Portion Expenses neous Neo	A Air (2 thru 5) WER Generation Ex TAL (1 + 7 thru 9) NSE (6 + 10) on and Engineering	CTION D.	TOT Plan	AL t Payroll (S) F OF NET ENE ACCOUN	T NUMBER 546 547.1 547.2 547.3 547.4 547 548 559 550	56,139	4.	AMOUN (a) 30,831 0 0 23,644 0 23,644 34,382 19,729 0 84,942 108,586 0	Gross Maxi Gross Maxin	MULLS/NET (b) 0.00 3.87	(kW)	2,23° S/MMBT) (c) 0.00 0.00 0.3
3. 4. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13.	Operation Operation Fuel, Oi Fuel, Oi Fuel, Oi Energy FUEL Generat Miscella Rents NON-I OPER Mainten Mainten	PRODUCTION EXPERIENCE, SUPETON ATION EXPERIENCE, Supervision of the following the foll	A Air (2 thru 5) TAL (1 + 7 thru 9) NSE (6 + 10) on and Engineering	CTION D.	TOT Plan	AL t Payroll (S) T OF NET ENE ACCOUN	T NUMBER 546 547.1 547.2 547.3 547.4 547 548 559 550	56,139	4.	AMOUN (a) 30,831 0 0 23,644 0 23,644 34,382 19,729 0 84,942 108,586 0 37,523	Gross Maxi Gross Maxin	MULLS/NET (b) 0.00 3.87	(kW)	2,23 S/MMBT (c) 0.0 0.0 0.3
3. 4. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14.	Operation Fuel, Oi Fuel, Oi Fuel, Oi Fuel, Oi Fuel, Oi Fuel Generat Miscella Rents NON-I OPER Mainten Mainten Mainten Mainten	pp-Hrs Worker lant Payroll (S) PRODUCT on, Supervision l ss her For Compresse . SUB-TOTAL ion Expenses neous Other Po FUEL SUB-TO ATION EXPEL sance of Structure ance of Structure	A Air (2 thru 5) Wer Generation Ex TAL (1 + 7 thru 9) NSE (6 + 10) on and Engineering res ting und Electric Pi	ction D.	TOT Plan COST	AL t Payroll (S) TOF NET ENE ACCOUN	T NUMBER 546 547.1 547.2 547.3 547.4 547 548 549 550 551 552 553	56,139	4.	AMOUN (a) 30,831 0 0 23,644 34,382 19,729 0 84,942 108,586 0 37,523 81,651	Gross Maxi Gross Maxin	MULLS/NET (b) 0.00 3.87	(kW)	2,23° S/MMBT) (c) 0.00 0.00 0.3
3. 4. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14.	Operation Fuel, Oi Fuel, Oi Fuel, Oi Fuel, Oi Fuel, Oi Fuel, Oi Fuel Generat Miscella Rents NON-I OPER Mainten	pp-Hrs Worker lant Payroll (S) PRODUCT on, Supervision l ss her For Compresse . SUB-TOTAL ion Expenses neous Other Per FUEL SUB-TO ATION EXPENSES ance of Structurance of General ance of Miscell	A Air (2 thru 5) WER Generation Ex TAL (1 + 7 thru 9) NSE (6 + 10) on and Engineering res. ting und Electric Planeous Other Power	penses	TOT Plan COST	AL t Payroll (S) TOF NET ENE ACCOUN	T NUMBER 546 547.1 547.2 547.3 547.4 547 548 559 550	56,139	4.	AMOUN (a) 30,831 0 0 23,644 34,382 19,729 0 84,942 108,586 0 37,523 81,651 0 0	Gross Maxi Gross Maxin	mum Demand num Demand MILLS/NET (b) 0.00 3.87 13.91 17.78	(kW)	2,23 S/MMBT (c) 0.0 0.0 0.3
3. 4. 1. 2. 3. 4. 5. 6. 7. 8. 9. 11. 12. 13. 14. 15. 16.	Operation Operation Fuel, Oi Fuel, Ga Fuel, Ot Energy FUEL Generat Miscella Rents NON-I OPER Mainten Mainten Mainten Mainten Mainten	pp-Hrs Worker lant Payroll (S) PRODUCT on, Supervision l is her For Compresse SUB-TOTAL ion Expenses neous Other Po ATION EXPEI ance of Structus ance of Genera ance of Miscell ITENANCE EX	A Air (2 thru 5) WER Generation Ex TAL (1 + 7 thru 9) NSE (6 + 10) on and Engineering res ting und Electric Planeous Other Power (PENSE (12 thru 15)	penses	TOT Plan COST	AL t Payroll (S) TOF NET ENE ACCOUN	T NUMBER 546 547.1 547.2 547.3 547.4 547 548 549 550 551 552 553	56,139	4.	AMOUN (a) 30,831 0 0 23,644 34,382 19,729 0 84,942 108,586 0 37,523 81,651 0 0 119,174	Gross Maxi Gross Maxin	mum Demand num Demand MILLS/NET (b) 0.00 3.87 13.91 17.78	(kW)	2,23° S/MMBT) (c) 0.00 0.00 0.3
3. 4. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17.	Operation Operation Operation Fuel, Oi Fuel, Oi Fuel, Ot Energy FUEL Generat Miscella Rents NON-I OPER Mainten Mainten Mainten Mainten Mainten Mainten	pp-Hrs Worker lant Payroll (S) PRODUCT on, Supervision l is her For Compresse SUB-TOTAL ion Expenses neous Other Po ATION EXPEI ance of Structus ance of Genera ance of Miscell ITENANCE EX L PRODUCTI	A Air (2 thru 5) WER Generation Ex TAL (1 + 7 thru 9) NSE (6 + 10) on and Engineering res. ting und Electric Planeous Other Power	penses	TOT Plan COST	AL t Payroll (S) T OF NET ENE ACCOUN	T NUMBER 546 547.1 547.2 547.3 547.4 547 548 549 550 551 552 553 554	56,139	4.	AMOUN (a) 30,831 0 0 23,644 34,382 19,729 0 84,942 108,586 0 37,523 81.651 0 0 119,174 227,760	Gross Maxi Gross Maxin	mum Demand num Demand MILLS/NET (b) 0.00 3.87 13.91 17.78	(kW)	2,23 S/MMBT (c) 0.0 0.0 0.3
3. 4. 4. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17. 18.	Operation Operation Fuel, Oi Fuel	pp-Hrs Worker lant Payroll (S) PRODUCT on, Supervision l is her For Compresse . SUB-TOTAL ion Expenses neous Other Po ATION EXPE lance, Supervision ance of Structur ance of Miscell VTENANCE EX L PRODUCTI	A Air (2 thru 5) WER Generation Ex TAL (1 + 7 thru 9) NSE (6 + 10) on and Engineering res ting und Electric Planeous Other Power (PENSE (12 thru 15)	penses	TOT Plan COST	AL t Payroll (S) T OF NET ENE ACCOUN	T NUMBER 546 547.1 547.2 547.3 547.4 547 548 559 550 551 552 553 554	56,139	4.	AMOUN (a) 30,831 0 0 23,644 0 0 23,644 34,382 19,729 0 84,942 108,586 0 37,523 81,651 0 119,174 227,760 35,244	Gross Maxi Gross Maxin	mum Demand num Demand MILLS/NET (b) 0.00 3.87 13.91 17.78	(kW)	2,23 S/MMBT (c) 0.0 0.0 0.3
3. 4. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17. 18. 19.	Operation Operation Fuel, Oi Fuel, Ga Fuel, Ot Energy FUEL Generat Miscella Rents NON-I OPER Mainten Mainte	PRODUCT On, Supervision I IS HER FOR COMPRESSE SUB-TOTAL ION EXPENSION FUEL SUB-TO ATION EXPENSION ATION	A Air (2 thru 5) Wer Generation Ex TAL (1 + 7 thru 9) NSE (6 + 10) on and Engineering ting und Electric Pianeous Other Power CPENSE (12 thru 15) ON EXPENSE (11	penses	TOT Plan COST	AL t Payroll (S) T OF NET ENE ACCOUN	T NUMBER 546 547.1 547.2 547.3 547.4 547 548 549 550 551 552 553 554	56,139	4.	AMOUN (a) 30,831 0 0 23,644 0 23,644 34,382 19,729 0 84,942 108,586 0 37,523 81,651 0 119,174 227,760 35,244	Gross Maxi Gross Maxin	mum Demand num Demand MILLS/NET (b) 0.00 3.87 13,91 17.78	(kW)	2,23 S/MMBT (c) 0.0 0.0 0.3
3, 4, 4, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18,	Operation Fuel, Oi Fuel, Oi Fuel, Oi Fuel, Oi Fuel, Oi Fuel, Oi Energy FUEL Generat Miscella Rents NON-1 OPER Mainten	pp-Hrs Worker lant Payroll (S) PRODUCT on, Supervision l is her For Compresse . SUB-TOTAL ion Expenses neous Other Po ATION EXPE lance, Supervision ance of Structur ance of Miscell VTENANCE EX L PRODUCTI	A Air (2 thru 5) WER Generation Ex TAL (1 + 7 thru 9) NSE (6 + 10) on and Engineering res ting and Electric Piancous Other Power GPENSE (12 thru 15) ON EXPENSE (11- T (18 + 19)	penses	TOT Plan COST	AL t Payroll (S) T OF NET ENE ACCOUN	T NUMBER 546 547.1 547.2 547.3 547.4 547 548 559 550 551 552 553 554	56,139	4.	AMOUN (a) 30,831 0 0 23,644 0 0 23,644 34,382 19,729 0 84,942 108,586 0 37,523 81,651 0 119,174 227,760 35,244	Gross Maxi Gross Maxin	mum Demand num Demand MILLS/NET (b) 0.00 3.87 13.91 17.78	(kW)	2,239 S/MMBTU (c) 0.00 0.00 0.33

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 124) per response, including the time for reviewing instructions, searching existing data sources, gathering and manufacturing the data needed, and completing and reviewing the cultection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestion for reducing this burden, to be parariment of Agriculture, Clarence Officer, Office, Officer,
		USDA - REA RATING F	REPORT -	response is req	uired (7 U.S.C. R DESIGNA	TION			and financial si idential.	tualion. Your		SE ONLY	·	
	111201	COL	IDOS HON LAN		PLANT	Girayene			_			-		
					Bavarian La	ndfill Genera	ating U	nit						
INSTRU	CTIONS - S	ıbmit an original g	nd two copies to REA. For d	letails.	YEAR END		-							
	Bulletin I 71		3.3.3.0.3.0.4.		April 2020									
			SECTION A.	INTERNA	L COMBUSTION	GENERAT	ING U	NITS				-		_
LINE	UNIT	SIZE		21324334	FUEL CONSUMP			11111		OPERATING	HOURS		GROSS	
NO.	NO.	(kW)	OIL	GAS		TOTAL	L	IN	_	I ON	OUT OF SE	RVICE	GENERATIO	BTU
		1027	(1000 Gals.)	(1000 C.F	The second second			SERVICE		STANDBY	Scheduled	Unscheduled	(MWh)	PER kW
	(a)	(b)	(c)	(d)	(e)	(f)		(g)		(h)	(i)	(i)	(k)	(1)
1.	1	800	0.000	0		25	-1	2,714		10	14	166	1,840	
- 2.	2	800	0.000	0	- 13	24	- [2,691		6	20	187	1,760	1
3,	3	800	0.000	0		25	- [2,742		24	48	90	1,981]
4.	4	800	0.000	0		25	- 1	2,772		7	11	114	2,078	
5.	5	1600	0.000	0		13	- [2,661		18	15	210	3,657	
6.	TOTAL	4,800	0.000	0			- [13,580		65	108	767	11,316	12,513
7.	Average		138,600 /Ga	1,000	/C.F. 500 / C	F		STATION	SERV	ICE (MWh)			458	
14.		6	7.00					. F. W.						
8.	Total B	TU (10)	0	0	141,65	57 141,6	657	NET GENE	ERATI	ION (MWh)			10,858	13,040
9.	Total De	1. Cost (\$)	0.0000					STATION	SERV	ICE % OF G	ROSS		4.04	
			SECTION B.	LABOR R	EPORT				SE	CTION C. F.	ACTORS &	MAXIMUM	DEMAND	
		V.A.			100	-		600				200		N 75.W
LINE	1	TEM	VALUE	LINE	ITE	M	VA	LUE	LINE			ITEM		VALUE
NO.				NO.					NO.					
1.		. Full Time		5.	Maint. Plant Pays	roll (S)		11,397	1.	Load Factor				89.13
		erintendent)		6.	Other Accounts				2.	Plant Factor	r (%)			81.18
2.		. Part Time	0		Plant Payroll (S)			- 0	3.			Factor (%)		87.09
3.		np-Hrs Worke		7.	TOTAL		- 1		4.	15 Minute C	Gross Maxin	num Demand (kW.	111
4.	Oper. Pl	ant Payroll (\$			Plant Payroll (S)			65,074	5.	Indicated G	ross Maxim	um Demand (l	cW	4,37
			SEC	CTION D.	COST OF NET E	NERGY GEN	NERAT	red			-36			
Line No		PRODUC	CTION EXPENSE		ACCOL	UNT NUMBER	R			AMOUN (a)		MILLS/NET		S/MMBTL (c)
1.	Operatio	n. Supervision	and Engineering			546				45,002				
2.	Fuel, Oi					547.1				0		1		0.00
3.	Fuel, Ga					547.2				0		1		0.00
4.	Fuel, Ot					547.3				116,867		1		0.82
5.	_	For Compress	ed Air			547.4				0		0.00		0.00
6.		SUB-TOTAL				547				116,867		10.76		0,82
7.		ion Expenses	VE E/			548				39,829		100.0		
8.			ower Generation Exp	enses		549				17,245		1		
9.	Rents					550				0				
10.	NON-I	FUEL SUB-TO	TAL (1 + 7 thru 9)	-						102,076		9.40		1
11.		ATION EXPE								218,943		20.16		1
12.			ion and Engineering			551				0		2.500.50		1
		ance of Struct				552				0		1		
			ating and Electric Pla	nt		553				325,247		1		
13.	Lytainten		laneous Other Power		Plant	554				0	7			
			XPENSE (12 thru 15)							325,247		29.95		
13. 14.	Mainten	TENANCE E								544,190		50.12		
13. 14. 15.	Mainten MAIN			16)										
13, 14. 15. 16.	Mainten MAIN TOTA	L PRODUCT	ION EXPENSE (11 +	16)	403.	4.411.10				75.174				
13, 14, 15, 16, 17, 18,	Mainten MAIN TOTA Deprecia	L PRODUCT		16)	403.	4 . 411.10				75,174				
13, 14, 15, 16, 17, 18,	Mainten MAIN TOTA Deprecia Interest	L PRODUCT	ION EXPENSE (II +	16)	403,	4 . 411.10				0		6,92		
13, 14, 15, 16, 17, 18,	Mainten MAIN TOTA Deprecis Interest TOTA	L PRODUCT	ION EXPENSE (11 + ST (18 + 19)	16)	403,							6.92 57.04		

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		USDA - REA				This date will be u					ial situation	Your		
	OPE	RATING RE	PORT -			response is require BORROWER			is not c	onfidential.		REA U	SE ONL	Y
	INTER	RNAL COMB	USTION PLAN	T	- 1	Kentucky 59 G	T Fayette						200 100 100	
						PLANT								
						Hardin Landfil	l Generation	ng Unit						
NSTRU	CTIONS - Su	bmit an original and t	wo copies to REA. For de	etails,		YEAR ENDING	G							
see REA	Bulletin 1717	B-3.				April 2020						1		
			SECTION A.	INTERNA	LCO	MBUSTION G	ENERATIN	NG UNITS				-		
LINE	UNIT	SIZE				L CONSUMPTION				OPERATIN	G HOURS		GROSS	
NO.	NO.	(kW)	OIL	GAS		METHANE	TOTAL	IN		ON	OUT OF SE	RVICE	GENERATI	BTU
			(1000 Gals.)	(1000 C.F.)	MCF		SERVICE		STANDBY	Scheduled	Unscheduled	(MWh)	PER kWh
	(a)	(b)	(c)	(d)		(e)	(f)	(g)		(h)	(i)	(i)	(k)	(1)
1.	1	800	0.000	0		0)	2,904	0	0	0	
2.	2	800	0.000	0	_	18		2091		720	3	90	1,644	
3.	3	800	0.000	0		12		1339)	1,500	28	37	817	
4.												2		
5.			- 0.00											-
6.	TOTAL	2,400	0.000	0		30		3,430		5,124	31	127	2,461	11,998
- 7.	Average	BTU	138,600 /G:	d. 1,000	/C.F.	500 / CF		STATIO	N SER	VICE (MWh)		160	
8.	Total BT	U (10)	0	0		29,527	29,527	NET GE	NERAT	TION (MWh)		2,301	12,832
9.		l. Cost (S)	0.0000				41,3431			VICE % OF			6.52	14,004
	T A A A A A			LABOR RE	PORT							MAXIMUM		
10 T		100			T				T	1	1202010	2 2 3 7 2 1 2 2 3 2 3 2 3	5.60110010010	
LINE	1	TEM	VALUE	LINE		ITEM		VALUE	LINE			ITEM		VALUE
NO.				NO.					NO.					
1,	No. Emp	. Full Time	100	5.	Main	t. Plant Payrol	I (S)	8,583	1,	Load Facto	r (%)			54.91
		erintendent)	1 -	6.	Othe	r Accounts			2.	Plant Facto				35.31
2.		. Part Time	.0		_	Payroll (\$)		- 0	3.			y Factor (%)		89,67
.3.		np-Hrs Worked	537	7.	TOT			10.75	4.	15 Minute	Gross Maxi	mum Demand (kW)	
4.	Oper. Pl	ant Payroll (S)	29,875			Payroll (S)		38,458	5.	Indicated C	Fross Maxin	ium Demand (l	(W)	1,543
			SE	CTION D.	COST	OF NET ENE	RGY GEN	ERATED						
Line Na		PRODUCTI	ON EXPENSE			ACCOUNT	T NUMBER			AMOUN	T (S)	MILLS/NET	Wh	s/MMBTU
						1000000				(a)		(b)		(c)
1.	Operatio	n, Supervision a	nd Engineering				46			22,973				
2.	Fuel, Oil						47.1			0				0.00
3,	Fuel, Ga						47.2			0				0.00
4.	Fuel, Oth						47.3			22,145				0.75
5.		For Compressed					47.4			0		0.00		1
6.		SUB-TOTAL (2	thru 5)				47			22,145		9.62		0.75
7.		on Expenses			_		348			28,027				
8.		neous Other Pow	er Generation Exp	enses			49			20,516		4		
9.	Rents	TIET CUD TOT	AT IT I WALLEY		_		550			0		21.00		
10.			AL (1 + 7 thru 9)			4				71,516		31.08		
11.		ATION EXPENS			_		21			93,661		40.70	_	
12.		ance of Structure	and Engineering	_			551 552			0				
			es ng and Electric Pla	n#			553		_	113,273		-		
15.		The state of the s	-	_	Plant		554			- 45		1		
16.			ENSE (12 thru 15)		. rant	,	- T		-	113,273		49.23		
17.			N EXPENSE (11 +		_	1				206,934		89.93		
# / ·	Deprecia		TO SHEET COME (11 T	101		403.4 , 4	11.10	_		33,520		67.73		
18		tion.					27			0		1		
18.	Interest					1							_	
19.	Interest	L FIXED COST	(18 + 19)							3.4.570		14.57		
	TOTA	L FIXED COST				-				33,520 240,454	_	14.57 104.50		ď

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-i) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Licarance Officer, UIKM, Room 404-W, Washington, DC 2025U; and to the Office of Management and Budget, Paperwork Reduction Project (UMB #05/2-001/), Washington, DC 2025U; and to the Office of Management and Budget, Paperwork Reduction Project (UMB #05/2-001/), Washington, DC 2025U; and to the Office of Management and Budget, Paperwork Reduction Project (UMB #05/2-001/), Washington, DC 2025U; and to the Office of Management and Budget, Paperwork Reduction Project (UMB #05/2-001/), Washington, DC 2025U; and to the Office of Management and Budget, Paperwork Reduction Project (UMB #05/2-001/), Washington, DC 2025U; and to the Office of Management and Budget, Paperwork Reduction Project (UMB #05/2-001/), Washington, DC 2025U; and to the Office of Management and Budget, Paperwork Reduction Project (UMB #05/2-001/), Washington, DC 2025U; and to the Office of Management and Budget, Paperwork Reduction Project (UMB #05/2-001/), Washington, DC 2025U; and to the Office of Management and Budget, Paperwork Reduction Project (UMB #05/2-001/), Washington, DC 2025U; and to the Office of Management and Budget, Paperwork Reduction Project (UMB #05/2-001/), Washington, DC 2025U; and to the Office of Management and Budget, Paperwork Reduction Project (UMB #05/2-001/), Washington, DC 2025U; and to the Office of Management and Budget, Paperwork Reduction Project (UMB #05/2-001/), Washington, DC 2025U; and to the Office of Management and Budget, Paperwork Reduction Project (UMB #05/2-001/), Washington, DC 2025U; and to the Office of Management and Budget,

T assured	USDA - REA OPERATING REPORT - INTERNAL COMBUSTION PLANT RUCTIONS - Submit an original and two copies to REA, For details,					This data will be used to determine your operating results and financial situal response is required (7 U.S.C. 901 et seq.) and is not confidential. BORROWER DESIGNATION Kentucky 59 GT Fayette PLANT Pendleton Landfill Generating Unit YEAR ENDING						of miles	USE ONI	.v
INSTRIE	TIONS S	ichmit an original an	d two conies to BFA For	lergils				ting out				+		
	Bulletin 171	The state of the s	o in a copies to recre t at a	actura,		pril 2020								
ice record	Palitan 171	, , , , , , , , , , , , , , , , , , , ,	SECTION A.	INTERNA			CENERATIN	IG UNITS			_			
LINE	UNIT	SIZE	one item	11, 12, 24, 11		CONSUMPT		10 611110		OPERATIN	C HOURS		GROSS	
NO.	NO.	(kW)	OIL	GAS		ETHANE	TOTAL	IN		ON	OUT OF SE	RVICE	GENERAT	BTU
	700		(1000 Gals.)	(1000 C.F	.)	MCF	7200	SERVICE		STANDBY	Scheduled	Unschedule	(MWh)	PER kWh
	(a)	(b)	(c)	(d)		(e)	(f)	(g)		(h)	(i)	(i)	(k)	(1)
1.	1	800	0,000	0	_	11		1,637		596	3		68 873	
2.	2	800	0.000	0		17		2,413		396	8	_	1,555	
	3	800	0.000	0	_	19		2,701		137	12		1,896	-1
4.	4	800	0.000	0		19		2,757		113	8	1	26 1,694	
5.	-	2.500	0.000			- 77		0.500		1 212	- 31		2 2010	10.000
6.	TOTAL	3,200	0.000	0		66		9,508	erny	1,242	31	1 8.	6,018	
7.	Average	0	138,600 /Ga	1,000	/C.F.	500 / CF		STATION	SERV	ICE (MWh)			223	-
8.	Total B	TU (10)	0	0		66,158	66,158	NET GEN	ERAT	ION (MWh)			5,795	11,416
9.	Total De	el. Cost (S)	0.0000					STATION	SERV	ICE % OF	GROSS		3.71	
			SECTION B.	LABOR R	EPORT	1.60			SEC	CTION C. I	FACTORS	& MAXIMU	M DEMAN	D
LINE		ITEM	VALUE	LINE NO.		ITEM		VALUE	LINE NO.			ITEM		VALUE
NO.	No Fee	. Full Time	-	5.	Maint	Plant Payro	JI (\$)	4.274	1.	Load Facto	- (9/.)			73.25
-		perintendent)	1	6.		Accounts	ni (2)	4,2,14	2.	Plant Facto				64.76
2.	-	. Part Time	0	- 0,	A	Payroll (\$)		0	3.			ity Factor (%	Α.	79.11
3.		np-Hrs Worker		7.	TOTA			- 0	4.			imum Dema		17.11
4.		ant Payroll (S)	28,941			Payroll (S)		33,215	5.			mum Deman		2,829
- 11	-			TION D.			ERGY GENI			1				781207
Line No		PRODUCT	TION EXPENSE			ACCOU	NT NUMBER			AMOUN	NT (S)	MILLS/NI	T kWh	S/MMBTU
1.	Operation	on. Supervision	and Engineering				546			30,831		1	(6)	467
2.	Fuel, Oi		and songressing.				547.1			- 0				0.00
3.	Fuel, Ga						547.2	_		0		1		0.00
4.	Fuel, Ot						547.3			47,330				0.72
5.	Energy	For Compresse	d Air				547.4			- 0		0.00		
6.	FUEL	SUB-TOTAL	(2 thru 5)				547			47,330		8.17		0.72
7.		ion Expenses					548			19,330				
8.		neous Other Po	wer Generation Exp	enses			549			19,362				
9.	Rents						550			0				-
10.			TAL (1 + 7 thru 9)							69,523		12.00		4
11.		ATION EXPE		_			EE1			116,853	-	20,16		4
12.		ance of Structu	on and Engineering		_		551 552			0		-		
13.			ting and Electric Pla	nt	_		553		_	157,211		-		
			aneous Other Power		a Plant		554			0		-		
16.			(PENSE (12 thru 15)							157,211	_	27.13		1
17.			ON EXPENSE (11 +		\neg					274,064		47.29		1
18.	Deprecia			-AI		403.4 .	411.10			50,064		1		1
	Interest						427			0		7		
19.		L FIXED COS	ST (18 + 19)							50,064		8.64		1
	TOTA				-					284 100		WW 557		7
19.		ER COST (17+	- 20)							324,128		55,93		

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		USDA - R PERATING RNAL CO	G REF	PORT - STION PLAN	r	1	response is r BORROW Kentucky PLANT		tte					ISE ONLY	Ý
INSTR	UCTIONS	Submit an orini	nal and tu	vo copies to REA. For d	etails		YEAR EN		mig Daix	_			1		
	A Bulletin I		and the	to copies to KERE VOI G	Ctana,		April 2020	2.70							
KE NE	re Dancini i	7770-0,		SECTION A. II	TERNAL				ING UNITS				-		
LINE	UNIT	SIZE	_	SECTION A. J.	11.011.1741		CONSUMI		Ind Civilia		OPERATIN	CHOUDE		GROSS	
NO.	NO.	(kW)	15	OIL	GAS	1000	OTHER	TOTAL	IN	-	ON		FSERVICE	GENERATION	BTU
	1.5	4		(1000 Gals.)	(1000 C.F		2 -412-10	or exer	SERVICE		1 1 1 1 1 1 1 1 1 1 1	Scheduled	Unscheduled	(MWh)	PER kW
	(a)	(b)		(c)	(d)	"	(e)	(f)	(g)		(h)	(i)	(j)	(k)	(1)
1.	1	1,600		0.2465				164	3		2,901	0	0	- 4	
2,	2	1,600		0.2465				1	3		2,901	0	0	3	
3.	200 01														
4.															
5.			_												
6.	TOTAL	3,200		0.493					6		5,802	0	0	7	9,76
7.	Average	BTU		138,600 /Gal.	1,000	/C.F.	1		STATIO	N SEI	RVICE (MV	Vh)		0	
0	Tatal D	CU (10)		68.3298				68	NET CE	VED.	TION (MW	ris v		7	9,76
	Total B	el. Cost (S)	_	00.3270		-		00			RVICE % O			0	9,76
У.	Total De	ci. Cost (3)]		SECTION B. LA	BOR RE	TGOS			ISTATIO:				& MAXIMU		
			-1	SECTION B. LA	I BUK KE	T		_		I SE	T TON C.	FACTORS	& MAAINO	MI DEMAIN	<u> </u>
INE		ITEM		VALUE	LINE NO.		ITEM		VALUE	LINE NO.			ITEM		VALUE
	No. Emi	p. Full Time			5.	Maint	. Plant Pay	roll (S)	1,626		Load Facto	r (%)			0.0
-		perintendent		0	6.		Accounts	1011 (42)	71920	_	Plant Facto				0.0
2		p. Part Time		0	-	1000	Payroll (S)		0				ty Factor (%)		72.9
		mp-Hrs Wor	ked	60	7.	TOTA							mum Demand		0.00
4.		ant Payroll (0	1	100	Payroll (S)		1,626	_			num Demand		0.00
-5.00	- period	aut raji on i	-,		-					4.7		ar one Areas		10.11	500.00
				SECT	TON D. C	COSTO	F NET EN	ERGY GE	NERATED						
Line 1	No.	PRODU	ICTION	EXPENSE	TON D. C	COST O		ERGY GE	NERATED BER	Ī	AMOUN	(T (S)	MILLS/NET		S/MMBT
Ç				EXPENSE	TON D. C	COST O		OUNT NUM		Ī	(a)	(T (S)	MILLS/NET		S/MMBT
1.	Operation	on, Supervisi		EXPENSE	10N D. (COST O		OUNT NUM			(a) 0	(T (S)			(c)
1.	Operation Fuel, Oi	on, Supervisi 1		EXPENSE	TON D. C	COST O		OUNT NUM 546 547.1			(a) 0 (575)	XT (S)			(c)
1. 2. 3.	Operation of Fuel, Oi	on, Supervisi 1 1s		EXPENSE	10N D. (COST O		OUNT NUM 546 547.1 547.2			(a) 0 (575)	(S)			(8.4 0.0
1. 2. 3. 4.	Operation Fuel, Oin Fuel, Gar Fuel, Ot	on, Supervisi l is her	on and	EXPENSE Engineering	TON D. C	COST O		546 547.1 547.2 547.3			(a) 0 (575) 0	NT (S)	(b)		(8.4 0.0
1. 2. 3. 4. 5.	Operation Fuel, Oin Fuel, Gar Fuel, Oth Energy	on, Supervisi l is her For Compres	on and	EXPENSE Engineering	TON D. C	COST O		546 547.1 547.2 547.3 547.4			(a) 0 (575) 0 0	NT (S)	(b) 0.00		(8.4 0.0 0.0
1. 2. 3. 4. 5.	Operation Fuel, Oi Fuel, Garante Fuel, Ot Energy FUEL	on, Supervisi l l is her For Compres SUB-TOTA	on and ssed Air L (2 th	EXPENSE Engineering	TON D. C	cost o		546 547.1 547.2 547.3 547.4			(a) 0 (575) 0 0 0 (575)	(T (S)	(b)		(8.4 0.0 0.0
1. 2. 3. 4. 5. 6.	Operation Fuel, Oi Fuel, Garage Fuel, Ot Energy FUEL Generat	on, Supervisi l ls her For Compres SUB-TOTA ion Expenses	on and seed Air L (2 thi	EXPENSE Engineering ru 5)		COST C		546 547.1 547.2 547.3 547.4			(a) 0 (575) 0 0	(T (S)	(b) 0.00		(8.4 0.0 0.0
1. 2. 3. 4. 5.	Operation Fuel, Oi Fuel, Garage Fuel, Ot Energy FUEL Generat	on, Supervisi l ls her For Compres SUB-TOTA ion Expenses	on and seed Air L (2 thi	EXPENSE Engineering		COST O		546 547.1 547.2 547.3 547.4 547 548			(a) 0 (575) 0 0 0 (575) 0	NT (S)	(b) 0.00		(8.4 0,0 0,0
1. 2. 3. 4. 5. 6. 7.	Operation Fuel, Or Fuel, Or Fuel, Or Energy FUEL Generat Miscella Rents	on, Supervisi l is her For Compres SUB-TOTA ion Expenses meous Other	on and seed Air L (2 thi	EXPENSE Engineering ru 5)		COST O		546 547.1 547.2 547.3 547.4 547 548 549			(a) 0 (575) 0 0 0 (575) 0 0	NT (S)	(b) 0.00		(8.4) 0.00 0.00
1. 2. 3. 4. 5. 6. 7. 8. 9.	Operation Fuel, Or Fuel, Or Fuel, Or Energy FUEL Generat Miscella Rents NON-	on, Supervisi l is her For Compres SUB-TOTA ion Expenses meous Other	on and ssed Air L (2 the	EXPENSE Engineering ru 5) Generation Expen		COST O		546 547.1 547.2 547.3 547.4 547 548 549			(a) 0 (575) 0 0 (575) 0 0 0 0	NT (S)	0.00 (82,14)		100000000000000000000000000000000000000
1. 2. 3. 4. 5. 6. 7. 8. 9. 10.	Operation Fuel, Or Fuel, Gr Fuel, Or Energy FUEL Generat Miscella Rents NON- OPER	on, Supervisi Iss ther For Compres SUB-TOTA ion Expenses meous Other FUEL SUB-T ATION EXP	on and seed Air L (2 thr Power	EXPENSE Engineering ru 5) Generation Expen (1 + 7 thru 9) (6 + 10)		COSTO		546 547.1 547.2 547.3 547.4 547 548 549			(a) 0 (575) 0 0 0 (575) 0 0 0	NT (S)	0.00 (82,14)		(8.4) 0.00 0.00
1. 2. 3. 4. 5. 6. 7. 8. 9. 10.	Operation Fuel, Oi Fuel, Ga Fuel, Ot Energy FUE1 Generat Miscella Rents NON- OPER Mainten	on, Supervisi Iss ther For Compres SUB-TOTA ion Expenses meous Other FUEL SUB-T ATION EXP	on and seed Air L (2 this Power OTAL PENSE (vision ar	EXPENSE Engineering ru 5) Generation Expen		COST O		546 547.1 547.2 547.3 547.4 547 548 549 550			(a) 0 (575) 0 0 (575) 0 0 0 0 0 0 0 0	NT (S)	0.00 (82,14)		(8.4 0,0 0,0
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11.	Operation Fuel, Oi Fuel, Oi Fuel, Oi Fuel, Oi Energy FUEl Generat Miscella Rents NON-OPER Mainten Mainten	on, Supervisi I Is ther For Compres SUB-TOTA ion Expenses meous Other FUEL SUB-T ATION EXF tance, Supervisione of Stru	on and seed Air L (2 this Power TOTAL PENSE (vision are	EXPENSE Engineering ru 5) Generation Expen (1 + 7 thru 9) (6 + 10)	ses	COSTO		546 547.1 547.2 547.3 547.4 547 548 549 550			(a) 0 (575) 0 0 (575) 0 0 0 0 (575) 0 0 0 0 (575)	NT (S)	0.00 (82,14)		(8.4) 0.00 0.00
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13.	Operation Fuel, Oi Fuel, Oi Fuel, Oi Fuel, Oi Energy FUEl Generat Miscella Rents NON-OPER Mainten Mainten Mainten Mainten	on, Supervisi I Is Sher For Compres SUB-TOTA ion Expenses meous Other FUEL SUB-T ATION EXF tance, Supervisione of Structure of General Supervisione of General Super	sed Air L (2 the Power FOTAL PENSE (vision arctures crating :	EXPENSE Engineering ru 5) Generation Expen (1 + 7 thru 9) (6 + 10) nd Engineering	5es			546 547.1 547.2 547.3 547.4 547 548 549 550			(a) 0 (575) 0 0 (575) 0 0 0 0 (575) 0 0 0 0 0 0	NT (S)	0.00 (82,14)		(8.4 0,0 0,0
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13.	Operation Fuel, Oi Fuel, Oi Fuel, Oi Fuel, Oi Energy FUEl Generat Miscella Rents NON-OPER Mainten	on, Supervisi 1 1 1 1 1 1 1 1 1 1 1 1 1	sed Air L (2 the Power COTAL PENSE (vision arctures crating :	EXPENSE Engineering ru 5) Generation Expen (1 + 7 thru 9) (6 + 10) nd Engineering and Electric Plant	5es			546 547.1 547.2 547.3 547.4 547 548 549 550 551 552 553			(a) 0 (575) 0 0 (575) 0 0 0 (575) 0 0 4,450	NT (S)	0.00 (82,14)		(8.4 0,0 0,0
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14.	Operation Fuel, Oi Fuel, Oi Fuel, Oi Fuel, Oi Energy FUEl Generat Miscella Rents NON-OPER Mainten Main	on, Supervisi 1 1 1 1 1 1 1 1 1 1 1 1 1	on and sed Air L (2 this Power TOTAL PENSE (vision ar ctures crating a ellancon EXPEN	EXPENSE Engineering ru 5) Generation Expen (1+7 thru 9) (6+10) nd Engineering and Electric Plant us Other Power G	ses			546 547.1 547.2 547.3 547.4 547 548 549 550 551 552 553			(a) 0 (575) 0 0 (575) 0 0 0 (575) 0 0 (575) 0 4,450	NT (S)	0.00 (82,14) 0.00 (82,14)		(8.4 0,0 0,0
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15.	Operation Fuel, Oi Fuel, Oi Fuel, Oi Fuel, Oi Energy FUEl Generat Miscella Rents NON-OPER Mainten Main	on, Supervisi I IS Ther For Comprese SUB-TOTA TOTA TO	on and sed Air L (2 this Power TOTAL PENSE (vision ar ctures crating a ellancon EXPEN	EXPENSE Engineering ru 5) Generation Expen (1+7 thru 9) (6+10) nd Engineering and Electric Plant us Other Power G (SE (12 thru 15)	ses		ACC	546 547.1 547.2 547.3 547.4 547 548 549 550 551 552 553			(a) 0 (575) 0 0 (575) 0 0 0 (575) 0 0 (575) 0 4,450	NT (S)	0.00 (82.14) 0.00 (82.14)		(8.4 0,0 0,0
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16.	Operation Fuel, Oi Fuel, Oi Fuel, Oi Fuel, Oi Energy FUEL Generat Miscella Rents NON-OPER Mainten Mainten Mainten Mainten Mainten Mainten Mainten TOTA	on, Supervisi I IS ther For Compres SUB-TOTA ion Expenses meous Other FUEL SUB-T ATION EXP Iance, Supervisione of Structure of General iance of Mise NTENANCE AL PRODUCT ation	on and sed Air L (2 this Power TOTAL PENSE (vision ar ctures crating a ellancon EXPEN	EXPENSE Engineering ru 5) Generation Expen (1+7 thru 9) (6+10) nd Engineering and Electric Plant us Other Power G (SE (12 thru 15)	ses		ACC	546 547.1 547.2 547.3 547.4 547 548 549 550 551 552 553 554			(a) 0 (575) 0 0 (575) 0 0 0 (575) 0 0 (575) 0 4,450 0 4,450 3,875	NT (S)	0.00 (82.14) 0.00 (82.14)		(8.4 0.0 0.0
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17. 18.	Operation Fuel, Oi Fuel, Oi Fuel, Oi Fuel, Oi Energy Fuel Generat Miscella Rents NON-OPER Mainten Mainten Mainten Mainten Mainten Mainten Mainten I Mainten Mainten I	on, Supervisi I IS ther For Compres SUB-TOTA ion Expenses meous Other FUEL SUB-T ATION EXP Iance, Supervisione of Structure of General iance of Mise NTENANCE AL PRODUCT ation	on and sed Air L (2 this Power TOTAL PENSE (vision are ctures crating a ellaneou EXPEN TION I	EXPENSE Engineering ru 5) Generation Expen (1 + 7 thru 9) (6 + 10) nd Engineering and Electric Plant us Other Power G (SE (12 thru 15) EXPENSE (11 + 16)	ses		ACC	546 547.1 547.2 547.3 547.4 547 548 549 550 551 552 553 554			(a) 0 (575) 0 0 (575) 0 0 0 (575) 0 0 (575) 0 4,450 0 4,450 3,875 10,300	NT (S)	0.00 (82.14) 0.00 (82.14)		(8.4) 0.00 0.00

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		USDA - REA	EDODE.			response is	required (7	U.S.C. 901 et	seq.) an	ating results as d is not confide				NI V
		RATING R RNAL COM	EPORT - BUSTION PLAT	TV		Kentuck	WER DES y 59 GT Fa	IGNATION eyette				RE	A USE C	DNLY
						PLANT	ballata.	-di-2.4						
-								nerating Un	it					
NSTRU	CTIONS - S	ubmit an original an	d two copies to REA. For d	letails,		YEAR E	The state of the state of							
ee REA	Bulletin 171	7B-3.				April 202								
			SECTION A.	INTERNA	L COM	BUSTIO	N GENER	ATING UNI	TS			-		
LINE	UNIT	SIZE			FUE	L CONSU	MPTION			OPERATIN	G HOURS	LUT -	GROSS	-
NO.	NO.	(kW)	OIL	GAS		OTHE	TOTAL	IN		ON	OUT OF SE	RVICE	GENERATIO	BTU
		100	(1000 Gals.)	(1000 C.F.)	100		SERVICE	2	STANDBY	Scheduled	Unsched	(MWh)	PER kW
	(a)	(b)	(c)	(d)		(e)	(f)	(g)		(h)	(i)	(i)	(k)	(1)
1.	3	1,600	0.000					0		2,904	0	0	0	
2.														
3.														
4.														
5.										1 - 2 - 2 - 2 - 2 - 2				
6.	TOTAL	1,600	0.000					0		2,904	0	0	0	
7.	Average	BTU	138,600 /Ga	1,000	/C.F.	/		STATIO	N SER	VICE (MWI	1)		0	
8.	Total B7	TTI (10)	0				0	NET CE	NEDA	TION (MWI			0	
9.		el. Cost (\$)							-	VICE % OF			0	
7,	Tiotal De	Li. Cust (b)	SECTION B.	LABOR RE	PORT	_	_	BIATIO		CTION C. I		e MAYIN	-	AND
	T		JECTION D.	LABOR KE	T OKT			1	T	I I	ACTORS	x maan	TOM DEM	A TO
LINE NO.		ITEM	VALUE	LINE NO.		ITEM		VALUE	LINE NO.			ITEM		VALUE
1.	No. Emp	p. Full Time		5.	Main	t. Plant P	ayroll (S)	291	1,	Load Facto	or (%)			0.00
		perintendent)	0	6.	-	r Account	10.00		2.	Plant Facto				0.00
2.		p. Part Time	0	- C	0.0000	Payroll (0	_		lant Capaci	ty Factor	(%)	0.00
3.		np-Hrs Worked	9	7,	TOT				4.		e Gross Maximum Den			1.
4.		lant Payroll (\$)	0		Plant	Payroll (S)	291	5.	Indicated (Gross Maxir	num Dem	and (kW)	0.00
		-	SEC	TION D.				ENERATE	D					
ine No		PRODUCT	TION EXPENSE			AC	COUNT NU	MBER		AMOUN	VT (S)	MILLS/	NET kWh	S/MMBTI
		2,550,030	134 4 17 16			100	11,440.4			(a)		(b)	0.00	(c)
1.	Operatio	on, Supervision	and Engineering				546			0				
2.	Fuel, Oil						547.1			0]		0.00
3.	Fuel, Ga	ıs					547.2			0				0.00
4.	Fuel, Ot						547.3			0				0.00
5.	Energy I	For Compressed	d Air			1	547.4			0		0.00		
6.		SUB-TOTAL	(2 thru 5)				547			0		0.00		0.00
0.	1	ion Expenses					548			0				
7.			SHOULD THE RESIDENCE THE SECOND	enses			549			0		1		
7. 8.	Miscella	neous Other Po	wer Generation Expe				550			0				
7. 8. 9.	Miscella Rents									0		0.00	1	
7. 8. 9.	Miscella Rents NON-I	FUEL SUB-TO	TAL (1 + 7 thru 9)											
7. 8. 9. 10.	Miscella Rents NON-I OPER	FUEL SUB-TO ATION EXPEN	TAL (1 + 7 thru 9) NSE (6 + 10)							0		0.00		
7. 8. 9. 10. 11.	Miscella Rents NON-I OPER Mainten	FUEL SUB-TO ATION EXPEN	TAL (1 + 7 thru 9) NSE (6 + 10) on and Engineering				551			0				
7. 8. 9. 10. 11. 12.	Miscella Rents NON-I OPER Mainten Mainten	FUEL SUB-TO ATION EXPEN Nance, Supervisi	TAL (1 + 7 thru 9) NSE (6 + 10) on and Engineering res			1	552			0 0				
7. 8. 9, 10. 11. 12. 13.	Miscella Rents NON-I OPER Mainten Mainten Mainten	FUEL SUB-TO ATION EXPEN Nance, Supervisi Nance of Structurance of Genera	TAL (1 + 7 thru 9) NSE (6 + 10) on and Engineering res ting and Electric Plan				552 553			0 0 0 995				
7. 8. 9. 10. 11. 12. 13. 14.	Miscella Rents NON-I OPER Mainten Mainten Mainten Mainten	FUEL SUB-TO ATION EXPEN nance, Supervisi nance of Structu nance of Genera nance of Miscell	TAL (1 + 7 thru 9) NSE (6 + 10) on and Engineering res ting and Electric Plan aneous Other Power	Generating	Plant		552			0 0 0 995		0.00		
7. 8. 9. 10. 11. 12. 13. 14. 15.	Miscella Rents NON-I OPER Mainten Mainten Mainten Mainten MAIN	FUEL SUB-TO ATION EXPEN Pance, Supervisi Pance of Structurance of Genera Pance of Miscell FUEL SUB-TENANCE EX	TAL (1 + 7 thru 9) NSE (6 + 10) on and Engineering res ting and Electric Plan aneous Other Power (PENSE (12 thru 15)	Generating	Plant		552 553			0 0 0 995 0 995		0.00		
7. 8. 9. 10. 11. 12, 13. 14. 15. 16.	Miscella Rents NON-J OPER Mainten Mainten Mainten Mainten MAIN TOTA	FUEL SUB-TO ATION EXPEN PARCE, Supervisi PARCE of Structurance of Genera PARCE EX AL PRODUCTI	TAL (1 + 7 thru 9) NSE (6 + 10) on and Engineering res ting and Electric Plan aneous Other Power	Generating	Plant		552 553 554			0 0 0 995 0 995 995		0.00		
7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17.	Miscella Rents NON-I OPER Mainten Mainten Mainten Mainten MAIN TOTA	FUEL SUB-TO ATION EXPEN PARCE, Supervisi PARCE of Structur PARCE OF Miscell PARCE EX AL PRODUCTI	TAL (1 + 7 thru 9) NSE (6 + 10) on and Engineering res ting and Electric Plan aneous Other Power (PENSE (12 thru 15)	Generating	Plant	403.4	552 553 554 ,411.10			0 0 0 995 0 995 995		0.00		
7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17. 18.	Miscella Rents NON-I OPER Mainten Mainten Mainten MAIN TOTA Deprecia Interest	FUEL SUB-TO ATION EXPEN PANCE, Supervisi PANCE of Structur PANCE EX PANCE EX PRODUCTI	TAL (1 + 7 thru 9) NSE (6 + 10) on and Engineering res ting and Electric Plan aneous Other Power (PENSE (12 thru 15) ON EXPENSE (11 +	Generating	Plant	403.4	552 553 554			0 0 0 995 0 995 995 995		0.00		
7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17.	Miscella Rents NON-I OPER Mainten Mainten Mainten MAIN TOTA Deprecia Interest	FUEL SUB-TO ATION EXPEN PARCE, Supervisi PARCE of Structur PARCE OF Miscell PARCE EX AL PRODUCTI	TAL (1 + 7 thru 9) NSE (6 + 10) on and Engineering res ting and Electric Plan aneous Other Power (PENSE (12 thru 15) ON EXPENSE (11 +	Generating	Plaut	403.4	552 553 554 ,411.10			0 0 0 995 0 995 995		0.00		

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-i) per response, including the time for reviewing instructions, searching existing data courses, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, Room 404-W, Washington, DC 20250; and to the Office of Management and Hudget, Paperwork Reduction Project (OMB #0572-4017), Washington, DC 20503. OMB FORM NO. 0572-0017, Expires 12/31/94.

	USDA - REA		The second secon	to determine your operating results	Company of the state of the sta	our
	OPED ATING DE	DODT		7 U.S.C. 901 et seq.) and is not conj	idential.	DEA HEE ONLY
	OPERATING RE		BORROWER DE	SIGNATION		REA USE ONLY
	LINES AND STA		Kentucky 59			
	omit an original and two copies t	o REA. For details.	YEAR ENDING			
see REA Bulletin 1717B	3-3.	er.	April 2020 CTION A. EXPENSE	AND COSTS		
		36	CHON A. EAFENSE.	I COSTS		
	ITEMS			ACCOUNT NUMBER	LINES (a)	STATIONS (b)
	ISSION OPERATION				The second	17.00.00
1. SUPERVISIO	N AND ENGINEERING	G	1 4 4 4 4 4	560	1,436,182	2,066,701
	TCHING			561	1,521,875	
	PENSES			562		861,501
the second secon	LINE EXPENSES .		V	563	2,188,411	
The Control of the Co	UND LINE EXPENSES		4 8 3 8 9	564	0	/
6. MISCELLAN	EOUS EXPENSES .	3 0 0 2 2 2 2	9 9 9 8 8	566	184,396	0
7. SUBTOT.	AL (1 thru 6)				5,330,864	2,928,202
8. TRANSMISSI	ON OF ELECTRICITY	BY OTHERS		565	4,994,897	
9. RENTS .	11 1 1 1 1		1 10 4 10 10	567	148,756	0
10. TOTAL	TRANSMISSION OPER	RATION (7 thru 9) .	4 8 9 9		10,474,517	2,928,202
	AISSION MAINTENAN	2.6.		1.0	20.000	21.24
The Section of the Contract of the	ON AND ENGINEERIN		* IN 18 AL 4	568	31,057	44,691
	ES		* * * * *	569		0
	QUIPMENT		3 3 4 5 4	570		760,936
	LINES	7 1 7 7 9 9 9		571	1,489,300	
15. UNDERGRO	UND LINES		*** * * *	572	- 0	
16. MISCELLAN	NEOUS TRANSMISSIO	N PLANT		573	33,803	
TOTAL T	RANSMISSION MAIN	TENANCE (11 thru 16)			1,554,160	805,627
18. TOTAL T	TRANSMISSION EXPE	NSE (10 + 17)			12,028,677	3,733,829
19. RTO/ISO EX	PENSE - OPERATION			575.1-575.8	1,546,462	0
20. RTO/ISO EX	PENSE - MAINTENAN	ICE	4 4 9 4	576.1-576.5	0	0
21. TOTAL I	RTO/ISO EXPENSE (19	9+20)			1,546,462	
22. DISTRIBUTI	ON EXPENSE - OPER	ATION		580 thru 589	0	637,370
23. DISTRIBUTI	ION EXPENSE - MAIN	TENANCE		590 thru 598	0	815,148
24. TOTAL D	DISTRIBUTION EXPEN	NSE (22 + 23)			0	1,452,518
25. TOTAL C	PERATION AND MAI	NTENANCE (18 + 21 + 2	24)		13,575,139	5,186,347
FIXED C	OSTS					
26. DEPRECIAT	ION - TRANSMISSION	v		403.5	1,636,726	1,610,453
parties. It was an earliest the annual formation	ION - DISTRIBUTION		4 4 6 4 4	403.6	0	2,620,545
28. INTEREST -	TRANSMISSION .			427	3,217,093	2,502,184
29. INTEREST -	STREET, STREET		4 4 4 4 4	427	0	2,144,730
30. TOTAL T	RANSMISSION (18 + 2	26 + 28)	7 6 2 7 5 1		16,882,496	7,846,466
	DISTRIBUTION (24 + 2				0	6,217,793
	and the second s	(21+30+31)			18,428,958	
	SECTION B. FA	CILITIES IN SERVICE		SECTION C. LAI	BOR AND MATERIAL	SUMMARY
	MOSTON I VIVOS	I dymorti	Trovo	. WHENER OF THEIR OFF	70	
	IISSION LINES	SUBSTA		1. NUMBER OF EMPLOYE		131
VOLTAGE (k)		TYPE 10. STEPUP AT GEN-	CAPACITY (kVA)		LINES 1,109,995	STATIONS 1 593 904
1. 12.5	0.90		2.222.200	2. OPER. LABOR 3. MAINT. LABOR		1,583,804
2. 34.5	13.40	ERATING PLANTS	2,777,500		196,062	452,691
3. 69	1,966.90	11 TO AMENDERSON	2 4 10 1000	4. OPER. MATERIAL	257,327	315,664
4. 138	411.20	11. TRANSMISSION	4,140,000	5. MAINT, MATERIAL	1,192,280	839,268
5. 161	353.50			SEC	TION D. OUTAGES	
6. 345	118.70	12 DICTRIBUTION	1220.015	1 TOTAL		120 020
7. TOTAL (1 thru		12. DISTRIBUTION	4,230,845	1. TOTAL	CEDIED	129,830
8. DISTR. LINES		13. TOTAL	45 0.45 200	2. AVG. NO. DISTR. CONS.		545,930
9. TOTAL (7 + 8)	2,864.60	(9 thru 12)	1 11.148.345	3. AVG. NO. HOURS OUT I	WR CONS	0.24

USDA-RUS OPERATING REPORT		BORROWER DESIGNATION Kentucky 59	TION
INFORMATION SUMMARY		P O Box 707	Power Cooperative
		Period Ending:	May 2020
	<u>MWH</u>	Total \$	\$/MWH
Sales of Electricity (Cost/MWH)			
Member - excluding steam	5,095,177	299,368,194	58.76
Non - Member	213,277	5,429,524	25.46
Total - excluding steam	5,308,454	304,797,718	57.42
Member Sales - including steam	5,185,543	303,778,090	58.58
Total Sales - including steam	5,398,820	309,207,614	57.27
Purchased Power/MWH - Total	2,773,034	54,026,926	19.48
Generation Cost/MWH			
Fossil Steam	2,528,782	156,036,937	61.70
Internal Combustion - Natural Gas	34,042	22,509,753	661.23
Internal Combustion - Landfill Gas and Diesel	38,296	2,084,704	54.44
Other - Solar (Unsubscribed Panels)	5,006	347,051	69.33
Total Generation Cost/MWH	2,606,126	180,978,445	69.44
Total Cost of Electric Service per MWH sold	5,398,820	309,131,625	57.26
Total Operation & Maintenance Exp per MWH sold	5,398,820	212,190,635	39.30
Note: Revenues, generation, and expenses for Glasgo	ow Landfill are exc	cluded from the abov	e Information Summary
See Section C, Notes to the Financial Statements.			
	MW	Total \$	\$/MW
Capacity Sales			
Capacity Sales	71,037	5,365,392	75.53

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-i) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, AG Box 7630, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB #0572-0017), Washington, DC 20503, OMB FORM NO, 0572-0017, Expires 12/31/94.

This data will be used by REA to review your operating results financial situation. Your USDA-REA		BORROWER DESIGNATION		
		Kentucky 59		
registrating some man appropriate		BORROWER DESIGNATION		
OPERATING REPORT - FINANCIAL		East Kentucky Power Co	operative	
		P. O. Box 707	702 0000	
INSTRUCTIONS-Submit an original and two copies to REA. Round all amounts to		Winchester, Kentucky 40 PERIOD ENDED	392-0707	REA USE ONLY
nearest dollar. For detailed instructions, see REA Bulletin 1717B-3.		May 2020		KEN DIE OND
	CERTIFIC	CATION		
We hereby certify that the entries in this report are in accordance with a system to the best of our knowledge and belief. ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, F	the accounts and other	records of the system and		s
HAVE BEEN OBTAINED FOR ALI, POLICIES.				
Julia	_		July 8	, 2020
SIGNATURE OF OFFICE MANAGER OF ACCOUNT	ANT		DA	TE
A A A A	1			
Unthone & Campbell		_	July 8	, 2020
SIGNATURE OF MANAGER			DA	TE
SECTION A. STATE	MENT OF OPER	RATIONS		
		YEAR-TO-DATE		THIS MONTH
ITEM	LAST YEAR	THIS YEAR	BUDGET	
	(a)	(b)	(c)	(d)
1. Electric Energy Revenues	349,055,156	310,163,110	386,270,204	54,201,908
2. Income From Leased Property - Net	2,298,782	54,115	67,920	24,482
3. Other Operating Revenue and Income	6,317,440	6,703,936	6,539,610	1,275,103
4. Total Oper. Revenues & Patronage Capital (1 thru 3)	357,671,378	316,921,161	392,877,734	55,501,493
5. Operation Expense - Production - Excluding Fuel , .	26,401,828	27,607,140	33,244,922	5,346,699
6. Operation Expense - Production - Fuel	59,775,944	53,719,628	88,541,126	10,256,780
7. Operation Expense - Other Power Supply	88,914,133	58,646,816	78,122,180	8,951,468
8. Operation Expense - Transmission	10,966,367	16,574,531	21,302,565	3,171,813
9. Operation Expense - Regional Market Expenses	1,956,467	1,916,299	2,076,547	369,83
10. Operation Expense - Distribution	705,836	715,354	859,307	77,98
11. Operation Expense - Consumer Accounts	0	0	0	
12. Operation Expense - Consumer Service & Inform ,	3,253,734	1,864,716	3,200,052	345,678
13. Operation Expense - Sales	25,933	23,329	42,962	2,36.
14. Operation Expense - Administrative & General	16,039,403	15,429,481	17,043,514	2,176,675
15. Total Operation Expense (5 thru 14)	208,039,645	176,497,294	244,433,175	30,699,290
16. Maintenance Expense - Production	39,652,351	30,533,006	35,300,939	4,542,140
17. Maintenance Expense - Transmission	3,742,573	3,023,799	4,447,965	664,012
18. Maintenance Expense – RTO/ISO	0	0	0	-200
19. Maintenance Expense - Distribution	972,361	1,096,086	888,674	280,931
20. Maintenance Expense - General Plant	931,857	1,040,450	1,077,770	145,380
21. Total Maintenance Expense (16 thru 20)	45,299,142	35,693,341	41,715,348	5,632,470
22. Depreciation & Amortization Expense	49,880,040	51,467,699	53,306,052	10,292,293
23. Taxes	62,644	68,562	61,100	19,443
24. Interest on Long-Term Debt	48,107,590	44,726,755	45,964,609	8,981,27
25. Interest Charged to Construction - Credit	0	2,838	0	54
26. Other Interest Expense	40,028	224,274	514,400	44,85
27. Asset Retirement Obligations	432,118	450,862	436,818	72,56
29. Total Cost of Electric Service (15 + 21 thru 28)	351,861,207	309,131,625	386,431,502	55,742,743
30. Operating Margins (4 - 29)	5,810,171	7,789,536	6,446,232	(241,25)
31. Interest Income.	12,413,921	7,940,900	8,632,793	1,447,080
32. Allowance for Funds Used During Construction	0	0	0,032,773	1,147,00
33. Income (Loss) from Equity Investments.	0	0	0	
34. Other Nonoperating Income - Net	(693,328)	209,968	(59,683)	42,38
35. Generation & Transmission Capital Credits	(0/5,526)	205,508	(37,003)	72,50
son Some attorner of the annual control of the cont			7.1	1.15
36. Other Capital Credits & Patronage Dividends	393.837	190.230 1	31.430	1.47
36. Other Capital Credits & Patronage Dividends	393,837	190,230	31,250	1,379

USDA - REA		BORROWER DESIGNATION Kentucky 59	
OPERATING REPORT - FINANCIAL		PERIOD ENDED	REA USE ONLY
		May 2020	The state of the s
	SECTION B. B.	ALANCE SHEET	-
ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CRI	DITS
1. Total Utility Plant In Service.	4,203,735,574	33. Memberships	1,600
2. Construction Work in Progress	312,978,893	34. Patronage Capital	
3. Total Utility Plant (1+2)	4,516,714,467	a. Assigned and Assignable	692,875,761
4. Accum. Provision for Depreciation & Amort	1,601,764,901	b. Retired This Year	
5. Net Utility Plant (3 - 4)	2,914,949,566	c. Retired Prior Years	1,814,291
6. Non-Utility Property - Net	820	d. Net Patronage Capital	691,061,470
7. Investments in Subsidiary Companies	0	35. Operating Margins - Prior Years	0
8. Invest, in Assoc. Org Patronage Capital		36. Operating Margins - Current Year	7,979,766
9. Invest. In Assoc. Org Other - General Funds		37. Non-Operating Margins	8,150,868
10. Invest. In Assoc. Org Other - Non-General Funds .	0	38. Other Margins and Equities	24,238,790
11. Investments in Economic Development Projects	0	39. Total Margins & Equities (33, 34d thru 38)	731,432,494
12. Other Investments.		40. Long-Term Debt - RUS (Net)	- 0
13. Special Funds		41. Long-Term Debt-FFB - RUS Guaranteed	2,121,433,888
14. Total Other Property & Investments (6 thru 13)	55,901,376	42. Long-Term Debt-Other-RUS Guaranteed	. 0
		AT THE TOTAL DALY ONLY ONLY	701,377,983
15. Cash - General Funds	22,098,507	44. Long-Term Debt-RUS - Econ Devel.(Net)	
16. Cash - Construction Funds - Trustee	500	45. Payments - Unapplied	(316,477,356
17. Special Deposits		46. Total Long-Term Debt (40 thru 45) ,	
18. Temporary Investments	170,000,000	47. Obligations Under Capital Leases - Noncurrent .	166,324
19. Notes Receivable (Net)	0	48. Accumulated Operating Provisions	121,432,072
20. Accounts Receivable - Sales of Energy (Net)	74,800,479	49. Total Other Noncurrent Liabilities (47 + 48)	121,598,396
21. Accounts Receivable - Other (Net)		50. Notes Payable	
22. Fuel Stock	69,502,565	51. Accounts Payable	61,151,968
23. Renewable Energy Credits		52. Current Maturities Long-Term Debt	
24. Materials and Supplies - Other	70,440,530	53. Current Maturities Long-Term Debt-Rural Devel	
25. Prepayments		54. Current Maturities Capital Leases	43,306
26. Other Current and Accrued Assets	72,155	55. Taxes Accrued	5,473,885
27. Total Current and Accrued Assets (15 thru 26)		56. Interest Accrued	
		57. Other Current & Accrued Liabilities	3,477,171
28. Unamortized Debt Disc. & Extraord, Prop. Losses	3,111,033	58. Total Current & Accrued Liabilities (50 thru 57) .	183,094,978
29. Regulatory Assets	137,440,051	59. Deferred Credits	3,911,266
30. Other Deferred Debits		60. Accumulated Deferred Income Taxes	0
31. Accumulated Deferred Income Taxes		61. Total Liabilities and Other Credits	
32. Total Assets & Other Debits (5+14+27 thru 31)	3,546,371,649	(39+46+49+58 thru 60)	3,546,371,649

SECTION C. NOTES TO FINANCIAL STATEMENTS

THE SPACE BELOW IS PROVIDED FOR IMPORTANT NOTES REGARDING THE FINANCIAL STATEMENT CONTAINED IN THIS REPORT.
(IF ADDITIONAL SPACE IS NEEDED, USE SEPARATE SHEET.)

Steam Sales

East Kentucky Power sells steam to Fleming-Mason wholesale for use by International Paper, a recycle papermill adjacent to East Kentucky Power's Spurlock generating station near Maysville, Kentucky. For reporting purposes, steam is converted to equivalent demand and energy sold and generation produced, using British Thermal Units and a moving twelve-month weighted average heat rate.

May 2020 Demand\MMBTU 277,200

Energy\MMBTU 152,280.60

Year-to-date

Energy\MMBTU 829,099.70

Regulatory Assets

Line 29 includes regulatory assets of \$83,790,898 and \$749,484 representing the 2010 cancellation of Smith Unit 1 construction and abandonment of Dale Station, respectively.

Power Sales Arrangements - Operating Lease

In December 2015, the Cooperative became the lessor under two power sales arrangements that required them to be accounted for as leases due to the specific terms of the agreements. One arrangement, which terminated on April 30, 2019, was a capacity purchase and tolling agreement that entitled a third party to 165 MW of firm generation and capacity from Bluegrass Generation Station Unit 3. The other arrangement, an agreement to sell the capacity and energy from the Glasgow landfill gas plant to a member system, is in effect for a period of ten years. The revenues and expenses associated with the generating units dedicated to these power sales arrangements are charged to RUS SoA accounts 412 and 413, respectively, over the terms of their respective sales arrangements. Accordingly, the revenues, generation and expenses associated with these units are excluded from Part B SE—Sales of Electricity, Part F IC—Internal Combustion Plant, and Part C—Sources and Distribution of Energy while the power sales arrangements are in effect. Upon termination of the sales arrangement, RUS SoA accounts 412 and 413 are no longer utilized and the revenues, generation and expenses associated with the respective generating units are included in the above-mentioned schedules.

*This computer-generated data form is identical in form and substance to REA Forms 12a-i, "Operating Report - Financial," approved by the Office of Management and Budget (OMB) under the OMB approval number 0572-0017.

UNITED STATES DEPARTMENT OF AGRICULTURE **RURAL UTILITIES SERVICE**

FINANCIAL AND OPERATING REPORT **ELECTRIC POWER SUPPLY** PART B SE - SALES OF ELECTRICITY

P. O. Box 707

East Kentucky Power Cooperative Winchester, Kentucky 40392-0707

May 2020 PERIOD ENDED:

BORROWER DESIGNATION

Kentucky 59

This data will be used by RUS to review your financial situation. Your

INSTRUCTIONS - Submit an original and two copies to RUS or file electronically.

For a	detailed instructions, see RUS Bulletin 17178-3.								response is required (7 U.S.C.	901 et. Seq.) and may be con	fidential.		
						Average	Actual Dem	nand (MW)			REVENUE \$		
	Name of Company or Public Authority	RUS BORROWER DESIGNATION	Statistical Classification	Renewable Energy Program Name	Primary Renewable Fuel Type	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand	Electricity Sold (MWh)	Demand Charges (\$)	Energy Charges	Other Charges	Total (\$) (j + k + l)
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h).	(i)	(i)	(k)	(1)	(m)
1.	Big Sandy RECC	P.S.C. #35	RQ			46		46	92,197	1,378,109	4,139,164	412,502	5,929,775
2.	Blue Grass	P.S.C. #35	RQ			252		252	555,653	7,652,520	24,271,935	1,893,357	33,817,812
3.	Clark REC	P.S.C. #35	RQ			89		89	183,466	2,679,207	8,268,999	893,538	11,841,744
4.	Cumberland Valley RECC	P.S.C. #35	RQ	1		83		83	175,068	2,487,198	7,885,802	785,625	11,158,625
5.	Farmers RECC	P.S.C. #35	RQ			84		84	195,055	2,495,701	8,694,506	760,156	11,950,363
6.	Fleming Mason RECC	P.S.C. #35	RQ			159		159	397,685	4,481,346	15,133,353	1,076,202	20,690,901
7.	Grayson RECC	P.S.C. #35	RQ			49		49	103,979	1,500,750	4,621,091	485,552	6,607,393
8.	Inter-County RECC	P.S.C. #35	RQ			97		97	201,295	2,965,271	8,839,793	814,797	12,619,861
9.	Jackson County RECC	P.S.C. #35	RQ			185		185	377,853	5,618,364	16,872,079	1,584,693	24,075,136
10.	Licking Valley RECC	P.S.C. #35	RQ			48		48	103,649	1,452,342	4,670,452	441,676	6,564,470
11.	Nolin RECC	P.S.C. #35	RQ			137		137	296,920	4,083,046	12,871,733	1,105,265	18,060,044
12	Owen EC	P.S.C. #35	RQ			381		381	952,773	7,474,725	38,686,777	1,037,737	47,199,239
13.	Salt River RECC	P.S.C. #35	RQ			209		209	488,659	6,339,902	21,701,813	1,617,616	29,659,331
14.	Shelby RECC	P.S.C. #35	RQ	b		82		82	201,703	2,596,247	8,691,741	651,414	11,939,402
15.	South Kentucky RECC	P.S.C. #35	RQ			264		264	535,393	8,031,830	23,661,140	2,151,602	33,844,572
16.	Taylor County RECC	P.S.C. #35	RQ			105		105	233,829	2,894,408	9,591,787	903,723	13,389,918
17.													
18	Fleming Mason RECC**					32		32	90,366	862,323	3,543,037	4,536	4,409,896
19.									1. 1. 1. 1. 1.				
20.	Green Power ***										19,608		19,608
21.				Y									
22.													
23				200						1		1	
24.				-		/							
25.				77 4		Jan 1						6 4	
26.													
27	SUBTOTAL					2,302		2,302	5,185,543	64,993,289	222,164,810	16,619,991	303,778,090

RUS Financial and Operating Report Electric Power Supply - Part B SE - Sales of Electricity

Revision Date 2013

Page 1 of 2

[&]quot;Includes equivalent kWh for steam sold to Fleming Mason RECC for International Paper. Steam sales are recorded in account 456.

^{***} Includes Green Power from various Co-Ops

⁽f) represents monthly average of actual KW demand (YTD @ current month)

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE

FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART B SE - SALES OF ELECTRICITY

	7.0 0.110001.11090001.10
BORROWER DESIGNATION	Page 337 of 568
Kentucky 59	
East Kentucky Power Cooperative	
P. O. Box 707	
Winchester, Kentucky 40392-0707	
PERIOD ENDED: May 2020	

INSTRUCTIONS - Submit an original and two copies to RUS or file electronically,

For detailed Instructions, see RUS Bulletin 17178-3.

This data will be used by RUS to review your financial situation. Your

response is required (7 U.S.C. 901 et. Seg.) and may be confidential.

or detailed Instructions, see RUS Bulletin 1717B-3.	RUS Bulletin 1717B-3.							response is required (7 U.S.C	. 901 et. Seq.) and may be			
	7 7 7 7		1 5 = = 1		Average	Actual Den	nand (MW)	77000		REVENUE \$		
Name of Company or Public Authority	RUS Borrower Designation	Statistical Classification	Renewable Energy Program Name	Primary Renewable Fuel Type	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand	Electricity Sold (MWh)	Charges (\$)	Energy Charges	Other Charges	Total (\$) (j+k+l)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(I)	(k)	(1)	(m)
1 AES Ohio Generation, LLC		os					V					
2 Ameren Energy		os							2 (
3 American Electric Power		os										
4 Associated Electric Company		os				1,5	P					
5 Big Rivers Electric Corporation		os										
6 Cargill Power Markets		os										
7 Dayton Power & Light		os				1						
8 Duke Energy Carolinas, Inc.		os						- 3				
9 Duke Energy Kentucky		os										
10 Duke Energy Ohio		os	-									
11 DTE Energy Trading		os										
12 EDF Trading North America, LLC		os				-						
13 Hoosler Energy		os										
14 Louisville Gas & Electric		os				1		1,210		24,445		24,44
15 Miso		os										
16 North Carolina Electric		os					1					
17 North Carolina Municipal		os							7			
18 Northern Indiana Public	1.1	os							- 7			
19 Ogelthorpe Power Corporation		os				100						
20 PowerSouth Energy		os	-						7			
21 PJM Interconnection		os				1		212,067	5,365,392	5,405,079		10,770,47
22 Progress Energy		os								3,30,500		
23 Southern Company Services		os										
24 Southern Illinois Power Co.		os					-		- 0	*		
25 Southern Indiana Gas		os										
26 Tenaska Power		os					1					
27 Tennessee Valley Authority		os							- 1			
28 The Energy Authority	1 1	os								- 3		
29 Virginia Power		os										
30 Wabash Valley Power		os										
31 Western Farmers Electric	1	os										
32 Westar Energy, Inc		os										
33												
34												
35			1									
36												
37 SUBTOTAL THIS PAGE	-							213,277	5,365,392	5,429,524		10,794,91
38 SUBTOTALS FROM PAGE 1 LINE 27					1			5,185,543	64,993,289	222,164,810	16,619,991	303,778,090
39 GRAND TOTAL PAGES 1 & 2	1					L.	1	5,398,820	70,358,681	227,594,334	16,619,991	314,573,00

UNITED STATES DEPARTMENT OF AGRICULTURE **RURAL UTILITIES SERVICE**

FINANCIAL AND OPERATING REPORT **ELECTRIC POWER SUPPLY** PART B PP - PURCHASED POWER

Kentucky 59 East Kentucky Power Cooperative P. O. Box 707 Winchester, Kentucky 40392-0707

BORROWER DESIGNATION

PERIOD ENDED:

INSTRUCTIONS - Submit an original and two copies to RUS or file electronically.

For detailed instructions, see RUS Bulletin 17178-3.

This data will be used by RUS to review your financial situation. Your response is required (7 U.S.C. 901 et. Seq.) and may be confidential.

May 2020

	The same of		Land Sales Sales		Average	ACTUAL DEN	MAND (MW)	11 - 04-02-11		XCHANGE5		REVE	YUE \$	
Name of Company or Public Authority	BORROWER DESIG.	Statistical Classification	Renewable Energy Program Name	Primary Renewable Fuel Type	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand	Electricity Purchased (MWh)	Electricity Received (MWh)	Electricity Delivered (MWh)	Demand Charges (\$)	Energy Charges	Other Charges	Total (\$) (i +m +n)
(a)	(b)	(e)	(d)	(e)	(f)	(g)	(h)	(1)	(i)	(k)	(1)	(m)	(n)	(0)
1 AEP Partners		OS				-			100					
2 Ameren Energy		OS			_									
3 American Electric Power		os				1								
4 Big Rivers Electric Corporation		os											-	
5 Cargill Power Markets		os				1								
6 Cox Waste-to-Energy		os						642				10,466		10,46
Department of Military Affairs, 7 National Guard Armory		os	Department of Military Affairs	Solar- photovoltaic				16				314		31
8 DTE Energy Trading	7	os												
9 Duke Energy Kentucky		os												
10 Duke Energy Ohio		os												
11 Dynegy Power Marketing		os												
12 EDF Trading		os												
13 Electric Market Connection		os												
14 Exelon Power Team		os												
15 Hoosier Energy		os												
16 Indianapolis Power & Light		os												
17 Louisville Gas & Electric		os									-	-		
18 Mac Farms		os					2							
19 Miso		os	8											
20 North Carolina Electric		os												
21 North Carolina Municipal Power		os												
22 Other Renewable Supplier		os	Community Solar Power Generation	Solar- photovoltaic	4			160			2,123	3,107		5,23
23 Owensboro Municipal Utilites		OS		5-40								= 4		
24 PJM		os				71		2,592,990				50.533,736		50,533,73
25 Progress Energy Carolinas, Inc.		RQ					-							
26 SEMPRA		os											1	
27 Southeastern Power Administration		os			176			179,226			1,284,713	2,192,467		3,477,18
28 Southern Company Services	4.	os										- +		
29 Southern Illinols Power Cooperative		os		1										
30 Southern Indiana Gas & Electric		os												
31 Tenaska Power Services		OS												
32 Tennessee Valley Authority		05											-	
33 The Energy Authority		os												
34 Westar Energy		os						- P.			4			
35 Western Farmers Electric		os						-						
36 Regulatory Asset		OTHER						- 2						
37								-			4		5 1 10	
TOTALS					174			2,773,034			1,286,836	52,740,090		54,026,92

RUS Financial and Operating Report Electric Power Supply - Part B PP - Purchased Power

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE	BORROWER Kentucky 59	DESIGNATION		
FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY	East Kentuc P. O. Box 70	ky Power Coop		
PART C - SOURCES AND DISTRIBUTION OF ENERGY	PERIOD END	ED:	May 2020	
INSTRUCTIONS - Submit an original and two copies to RUS or file electronically.	NO. OF	700 0-07.7	NET ENERGY	
For detailed instructions, see RUS Bulletin 1717B-3.	PLANTS	CAPACITY	RECEIVED BY	COST
SOURCES OF ENERGY		(kw)	SYSTEM (MWh)	(\$)
(a)	(b)	(c)	(d)	(e)
GENERATED IN OWN PLANT (Details on Parts D, E, F IC, F CC, and G)				
1. Fossil Steam	2	1,838,945	2,528,782	156,036,937
2. Nuclear				
3. Hydro				
4. Combined Cycle				
5. Internal Combustion	9	1,323,800	72,338	24,594,457
6. Other	3	8,237	5,006	347,051
7. Total in Own Plants (1 thru 6)	12	3,170,982	2,606,126	180,978,445
PURCHASED POWER				202 400
8. Total Purchased Power			2,773,034	54,026,926
9. Received Into System (Gross)			1000	
10. Delivered Out of System (Gross)			1. 1.23	
11. Net Interchange (9 - 10)			200	
TRANSMISSION FOR OR BY OTHERS - (WHEELING)				
12. Received Into System				
13. Delivered Out of System			190	N
14. Net Energy Wheeled (12 - 13)			0	
15. TOTAL Energy Available for Sale (7 + 8 + 11 + 14)			5,379,160	
DISTRIBUTION OF ENERGY				
16. TOTAL Sales			5,398,820	
17. Energy Furnished by Others Without Charge			0	
18. Energy Used by Borrower (Excluding Station Use)			3,246	
19. TOTAL Energy Accounted For (16 thru 18)			5,402,066	
LOSSES				
20. Energy Losses - MWh (15 - 19)			(22,906)	
21. Energy Losses - Percentage (20 / 15) * 100)			-0.43%	

RUS Financial and Operating Report Electric Power Supply - PART C - Souces and Distribution of Energy

Revision Date 2013

Glasgow Landfill Generating Station is not included on this schedule. See Section C, Notes to Financial Statements.

Line 6, Other represents Cooperative Solar One Unsubscribed Panels.

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-i) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM,Room 404-W, Washington, DC 20250; and to the Office of Management and Budget,Paperwork Reduction Project (OMB #0572-0017), Washington, DC 20503. OMB FORM NO. 0572-0017, Expires 12/31/94. This data will be used by REA to review your financial situation. Your response is required (7 U.S.C., 901 et seq.) and is not confidential.

		US	DA - REA				used to determine	your operating	results and fina		Your	
			NG REPORT				ired (7 U.S.C. 901 DESIGNATIO		ot confidential.	RI	EA USE ON	NLY
		OLLIL				PLANT	or rayene			1		
						Cooper Power	Station					
INSTR	UCTION	S - Submit an original an	nd two copies to REA. F	or details,		YEAR ENDI						
see RE	A Bulletin	1717B-3.				May 2020						
						SECTION A	. BOILERS			•		
LINE	UNIT	TIMES			FUE	L CONSUMPTI	ON			OPERATI	NG HOURS	
NO.	NO.	STARTED	COAL	OIL		GAS	OTHER	TOTAL	IN	ON	OUT OF	SERVICE
			(1000 Lbs.)	(1000 G:	als.)	(1000 C.F.)		0.00	SERVICE	STANDBY	Scheduled	Unschedule
	(a)	(b)	(c)	(d)		(e)	(f)	(g)	(h)	(i)	(i)	(k)
1.	1	0	0.0	4,559						3,648		
2.	2	0	0.0	0.000				1		3,648		
3.] :				
4.								1			1	
5.]:				-
6.	Total	0	0.0	4.559				1: :		7,296	0	
7.	Avera	ge BTU	0 /Lb.	138,600	/Gal.	/C.F.						
	E car	6										
_		BTU (10)	0	632				632	1			
		Del. Cost (\$)	62.58	1.9877							5-17-1	
	SECTION		E GENERATING			SECTION C	. LABOR RE	PORT	SECTION	D. FACTO	RS & MAX.	DEMAND
LINE	1.00	SIZE (kW)	GROSS GEN. (MWh)	Per kWh	LINE		ITEM		LINE	T	ГЕМ	VALUE
NO.	(a) 1	(b) 100,000	(c) 0	(d)	NO.	No. Emp. Full T	91	1	NO.	Yand Pasters	(0/)	0.00
2.	2	220,850	0		1.	(inc. Superinten		66	2.	Lond Factor		0.00
3.	1	220,850	u u					1	2.	Plant Factor	(76)	0.00
4.	-				2.	No. Emp. Part			3.	D. T. DI.		_
5.	\vdash				4.	Total EmpHrs		55,523 1,995,790	3,	Running Plan		0.00
6.	Total	320,850	0	0	_	Oper. Plant Pay Maint, Plant Pa		508,369	4.	Capacity Fac 15 Minute Gr		0.00
7.		n Service (MWh)	8,609	0	6.	Other Acets. Pla		0	4.	Maximum De		
8.	-	eneration(MWh)	(8,609)	(73)	_	TOTAL	ant Payron (3)	- 0	5.	Indicated Gro		
9.		n Service (%)	0.00	(13)	-	Plant Payroll (S		2,504,159	3.	Maximum De		
<i>y</i> .	Journe	il Service (70)		TONE C	OST		GY GENERAT			I Maximum De	inano (KH)	
	T		Styce	ION E. C.	Dat C	INET EINER	GI GENERAL					
LINE NO.		PRODI	UCTION EXPENSE			ACCOUN	T NUMBER		OUNT (S)	3445	NET kWh	S/MMBTU (e)
_	Opera	tion, Supervision a	nd Engineering			1.2	500		1,801,705			
1.	Fuel,					- 6	01.1		(1,287,299)			0,00
2.						9						142
							01.2		9,062	1		14.34
2,	Fuel, (Dil				5			9,062			
2. 3.	Fuel, (Oil Gas				5	01.2		9,062 0			0.00
2. 3. 4.	Fuel, (Fuel, (Oil Gas	2 thru 5)			5 5 5	01.2 01.3		9,062 0 0 (1,278,237	148.48		0.00
2, 3, 4. 5. 6.	Fuel, (Fuel, (Fuel, (FUE	Dil Gas Other	2 thru 5)			5 5 5	01.2 01.3 01.4 501 502		0 0 (1,278,237 836,367	148.48		0.00
2, 3, 4. 5, 6.	Fuel, G Fuel, G Fuel, G FUI Steam Electr	Oil Gas Other EL SUB-TOTAL (2 Expenses ic Expenses				5 5 5	01.2 01.3 01.4 501 502		0 0 (1,278,237	148.48		0.00
2, 3, 4. 5. 6. 7. 8. 9.	Fuel, C Fuel, C Fuel, C FUI Steam Electri Miscel	Oil Gas Other EL SUB-TOTAL (2 Expenses ic Expenses Ilaneous Steam Pov				5 5 5	01.2 01.3 01.4 501 502 505		0 0 (1,278,237) 836,367 548,324 754,641			0.00
2, 3, 4, 5, 6, 7, 8,	Fuel, (Fuel, (Fuel, (FUE Steam Electri Miscel Allows	Oil Gas Other EL SUB-TOTAL (2 Expenses ic Expenses Ilaneous Steam Pov				5 5 5	01.2 01.3 01.4 501 502 505 506 509		0 0 (1,278,237) 836,367 548,324 754,641			0.00
2. 3. 4. 5. 6. 7. 8. 9. 10.	Fuel, (Fuel, (Fuel, (FUE Steam Electri Miscel Allowa Rents	Oil Gas Other EL SUB-TOTAL (2 Expenses ic Expenses Ilaneous Steam Pov	ver Expenses			5 5 5	01.2 01.3 01.4 501 502 505		0 0 (1,278,237) 836,367 548,324 754,641 0			0.00
2. 3. 4. 5. 6. 7. 8. 9. 10. 11.	Fuel, (Fuel, (Fuel, (FUI Steam Electri Miscel Allowa Rents	Oil Gas Other EL SUB-TOTAL (2 Expenses ic Expenses Ilaneous Steam Pov ances N-FUEL SUB-TOTAL	ver Expenses			5 5 5	01.2 01.3 01.4 501 502 505 506 509		0 0 (1,278,237) 836,367 548,324 754,641 0 0 3,941,037	(457.78)		0.00
2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12.	Fuel, (Fuel, (Fuel, (FUE) Steam Electri Miscel Allowa Rents NOI	Oil Gas Other EL SUB-TOTAL (2 Expenses ic Expenses Ilaneous Steam Pov ances N-FUEL SUB-TOTE ERATION EXPEN	Ver Expenses FAL (1 + 7 thru 11 SES (6 + 12)			5 5 5	01.2 01.3 01.4 501 502 505 506 509		0 0 (1,278,237) 836,367 548,324 754,641 0 0 3,941,037 2,662,800			0.0
2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13.	Fuel, (Fuel, (Fuel, (FUE) Steam Electri Miscel Allowa Rents NOI OPI	Oil Gas Other EL SUB-TOTAL (2 Expenses ic Expenses Ilaneous Steam Povances N-FUEL SUB-TOTE ERATION EXPEN	Ver Expenses FAL (1 + 7 thru 11 ISES (6 + 12) n and Engineering			5 5 5	01.2 01.3 01.4 501 502 505 506 509 507		0 0 (1,278,237) 836,367 548,324 754,641 0 0 3,941,037 2,662,800 7,417	(457.78)		0.00
2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14.	Fuel, (Fuel, (Fuel, (Fuel, (Fuel, (Fuel, (Steam Electri Miscel Allows Rents NOI OPI Maint Maint	Oil Gas Other EL SUB-TOTAL (2 Expenses ic Expenses Ilaneous Steam Povances N-FUEL SUB-TOTE ERATION EXPEN enance, Supervisio	Ver Expenses FAL (I + 7 thru 11 ISES (6 + 12) In and Engineering es			5 5 5	01.2 01.3 01.4 501 502 505 506 509 507		0 0 0 (1,278,237) 836,367 548,324 754,641 0 0 3,941,037 2,662,800 7,417 327,881	(457.78)		0.00
2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15.	Fuel, (Fuel, (Fuel, (Fuel, (Fuel, (Fuel, (Steam Electri Miscel Allows Rents NOI OPI Maint Maint Maint	Oil Gas Other EL SUB-TOTAL (2 Expenses ic Expenses Ilaneous Steam Povances N-FUEL SUB-TOTE ERATION EXPEN cnance, Supervisio enance of Structur enance of Boiler Pl	Ver Expenses FAL (1 + 7 thru 11 ISES (6 + 12) In and Engineering es			5 5 5	01.2 01.3 01.4 501 502 505 506 509 507		0 0 0 (1,278,237) 836,367 548,324 754,641 0 0 3,941,037 2,662,800 7,417 327,881 758,303	(457.78)		0.00
2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15.	Fuel, (Fuel, (Fuel, (Fuel, (Fuel, (Fuel, (Steam Electri Miscel Allows Rents NOI OPI Maint Maint Maint	Oil Gas Other EL SUB-TOTAL (2 Expenses ic Expenses Ilaneous Steam Povances N-FUEL SUB-TOTE ERATION EXPEN enance, Supervisio enance of Structur enance of Boiler Pl enance of Electric	Ver Expenses FAL (1 + 7 thru 11 ISES (6 + 12) In and Engineering es lant Plant			5 5 5	01.2 01.3 01.4 501 502 505 506 509 507 510 511 512 513		0 0 0 (1,278,237) 836,367 548,324 754,641 0 0 3,941,037 2,662,800 7,417 327,881	(457.78)		0.0
2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17.	Fuel, (Fuel, (Fuel, (Fuel, (Fuel, (Fuel, (Steam Electri Miscel Allows Rents NOI OPI Maint Maint Maint Maint	Oil Gas Other EL SUB-TOTAL (2 Expenses ic Expenses llaneous Steam Povances N-FUEL SUB-TOTE ERATION EXPEN enance, Supervisio enance of Structur enance of Boiler Pl enance of Electric enance of Miscellai	Ver Expenses FAL (1 + 7 thru 11 ISES (6 + 12) In and Engineering es lant Plant neous Plant			5 5 5	01.2 01.3 01.4 501 502 505 506 509 507		0 0 0 (1,278,237) 836,367 548,324 754,641 0 0 3,941,037 2,662,800 7,417 327,881 758,303 175,423	(457.78) (309.30)		0.0
2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17.	Fuel, (Fuel, (Fuel, (Fuel, (Fuel, (Steam Electri Miscel Allows Rents NOI OPI Maint Maint Maint Maint Maint Maint Maint	Oil Gas Other EL SUB-TOTAL (2 Expenses ic Expenses llaneous Steam Povances N-FUEL SUB-TOTE ERATION EXPEN enance, Supervisio enance of Structur enance of Boiler Pl cnance of Miscella INTENANCE EXI	Ver Expenses FAL (1 + 7 thru 11 ISES (6 + 12) In and Engineering es lant Plant neous Plant PENSE (14 thru 18			5 5 5	01.2 01.3 01.4 501 502 505 506 509 507 510 511 512 513		0 0 0 (1,278,237) 836,367 548,324 754,641 0 3,941,037 2,662,800 7,417 327,881 758,303 175,423 0 1,269,024	(457.78) (309.30) (147.41)		0.00
2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17.	Fuel, (Fuel, (Fuel, (Fuel, (Fuel, (Steam Electri Miscel Allows Rents NOI OPI Maint	Oil Gas Other EL SUB-TOTAL (2 Expenses ic Expenses llaneous Steam Povances N-FUEL SUB-TOTE ERATION EXPEN cenance, Supervisio enance of Structur enance of Boiler Pl cenance of Miscella INTENANCE EXITAL PRODUCTIO	Ver Expenses FAL (1 + 7 thru 11 ISES (6 + 12) In and Engineering es lant Plant neous Plant PENSE (14 thru 18			5 5 5	01.2 01.3 01.4 501 502 505 506 509 507 510 511 512 513		0 0 0 (1,278,237) 836,367 548,324 754,641 0 3,941,037 2,662,800 7,417 327,881 758,303 175,423 0 1,269,024 3,931,824	(457.78) (309.30)		0.00
2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17. 18. 19.	Fuel, (Fuel, (Fuel, (Fuel, (Fuel, (Steam Electri Miscel Allowa Rents NOi OPI Maint Maint Maint Maint Maint Maint Maint Ma	Oil Gas Other EL SUB-TOTAL (2 Expenses ic Expenses llaneous Steam Povances N-FUEL SUB-TOTE ERATION EXPEN enance, Supervisio enance of Structur enance of Boiler PI enance of Miscellar INTENANCE EXI TAL PRODUCTIC ciation	Ver Expenses FAL (1 + 7 thru 11 ISES (6 + 12) In and Engineering es lant Plant neous Plant PENSE (14 thru 18			5 5 5 5	01.2 01.3 01.4 501 502 505 506 509 507 510 511 512 513		0 0 0 (1,278,237) 836,367 548,324 754,641 0 3,941,037 2,662,800 7,417 327,881 758,303 175,423 0 1,269,024 3,931,824 7,192,539	(457.78) (309.30) (147.41)		0.00
2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17. 18. 19. 20. 21. 22.	Fuel, (Fuel, (Fuel, (Fuel, (Fuel, (Fuel, (Steam Electri Miscel Allows Rents NOI OPI Maint Maint Maint Maint Maint Maint Ma TO Depre Interes	Oil Gas Other EL SUB-TOTAL (2 Expenses ic Expenses Ilaneous Steam Povances N-FUEL SUB-TOTE ERATION EXPEN enance, Supervisio enance of Structure enance of Boiler PI enance of Miscellar INTENANCE EXI TAL PRODUCTIC ciation st	Ver Expenses FAL (1 + 7 thru 11 ISES (6 + 12) n and Engineering es lant Plant neous Plant PENSE (14 thru 18 DN EXPENSE (13			5 5 5 5	01.2 01.3 01.4 501 502 505 506 509 507 510 511 512 513		0 0 0 (1,278,237) 836,367 548,324 754,641 0 3,941,037 2,662,800 7,417 327,881 758,303 175,423 0 1,269,024 3,931,824 7,192,539 4,919,943	(457.78) (309.30) (147.41) (456.71)		14.34 0.00 0.00 (2,022.92
2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17. 18. 19. 20.	Fuel, (Fuel, (Fuel, (Fuel, (Fuel, (Fuel, (Steam Electri Miscel Allows Rents NOI OPI Maint Maint Maint Maint Maint Maint Maint TO' Depre Intere	Oil Gas Other EL SUB-TOTAL (2 Expenses ic Expenses llaneous Steam Povances N-FUEL SUB-TOTE ERATION EXPEN enance, Supervisio enance of Structur enance of Boiler PI enance of Miscellar INTENANCE EXI TAL PRODUCTIC ciation	Ver Expenses FAL (1 + 7 thru 11 ISES (6 + 12) n and Engineering es lant Plant neous Plant PENSE (14 thru 18 DN EXPENSE (13			5 5 5 5	01.2 01.3 01.4 501 502 505 506 509 507 510 511 512 513		0 0 0 (1,278,237) 836,367 548,324 754,641 0 3,941,037 2,662,800 7,417 327,881 758,303 175,423 0 1,269,024 3,931,824 7,192,539	(457.78) (309.30) (147.41) (456.71)		0.0

Remarks

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-i) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, ORM, Room 404-W, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB #0572-0017), Washington, DC 20503. OMB FORM NO. 0572-0017, Expires 12/31/94.

This data will be used by REA to review your financial situation. Your response is required (7 U.S.C. 90) et seq.) and is not confidential.

	on, DC 2050	U	SDA - REA				used to determine yo			ituation. Your		
		OPEDAT	ING REPORT -				ired (7 U.S.C. 901 et.		nfidential.			
			M PLANT			Kentucky 59	DESIGNATION			RE	A USE OF	NLY
		SIL	ANT L LIZALITA			PLANT	or Payette			1		
						Spurlock Pow	er Station					
NSTRUC	TIONS - Su	bmit an original and t	we capies to REA. For det	ails.		YEAR ENDIN				1		
	Bulletin 1717					May 2020						
					- 11	** SECTION A	. BOILERS					
LINE	UNIT	TIMES		F	UEL C	ONSUMPTION				OPERATIN	GHOURS	
NO.	NO.	STARTED	COAL	OIL	W 11	GAS	OTHER	TOTAL	1N	ON	OUT OF	SERVICE
	1.35		(1000 Lbs.)	(1000 Gal	s.)	(1000 C.F.)	(1000 Lbs.)	100	SERVICE	STANDBY S	Scheduled	Unscheduled
	(a)	(b)	(c)	(d)		(e)	(f)	(g)	(h)	(i)	(j)	(k)
1	1	2	251,104.0	107.430					1,240		2,129	
2.	2	1	1,259,938.0	45,045		-	12 020 00		3,254		332	
4.	3	3	406,716.0	121.182		-	17,858.00		2,235		753 80	2
5.	4	1	368,972,0	53,417		-			1,734	1,834	80	
6.	Total	7	2,286,730.0	327.074			17,858,00		8,463	2,810	3,294	2
7.	Average		11,392 /Lb.	138,600	/Cal.	/C.F.	14,484.00		0,403	2,610	3,274	-
	gc	6	11,072 11.01	150,000	- Carrie	15.074	1 11404,00					
8.	Total B7		26,050,428	45,332			258,655	26,354,416				
9.		d. Cost (S)	43.75	1.9556			31.69					
	**SECTION		NE GENERATING	TING UNITS		SECTION	C. LABOR REP	ORT	**SECTION	D. FACTOR	RS & MAX	. DEMAND
- 1	UNIT	SIZE (kW)	GROSS	BTU								
LINE	NO.		GEN. (MWh)	Per kWh	LINE	13	TEM	VALUE	LINE	ITE	M	VALUE
NO.	(n)	(b)	(c)	(d)	NO.	1			NO.			
1,	1	340,277	294,659		150	No. Emp. Full T	ime	37/	1.	Load Factor (%	6)	58,37
2.	2	585,765	1,516,255		1.	(inc. Superinten	dent)	236	2,	Plant Factor (%	6)	50.75
3.	3	293,597	535,003		2.	No. Emp. Part T		0				
4.	4	298,456	464,710		3.	Total EmpHrs.		184,693	3.	Running Plant	2000	
5.	-				4.	Oper. Plant Pay		5,684,589		Capacity Factor		80.20
6,	Total	1,518,095	2,810,627	9,377	5,	Maint. Plant Pay		3,479,203	4.	15 Minute Gros	S	
7,		Service (MWh)	273,236		6.	Other Acets. Pla	nt Payroll (S)	0		Maximum Dem		
			2 527 201	10.706	-		int I fig ron (o)					
8.		eration(MWh)	2,537,391	10,386	7.	TOTAL		V-7-21	5.	Indicated Gross		1.320.000
9,		Service (%)	9.72			TOTAL Plant Payroll (S)		9,163,792	5.			1,320,000
			9.72			TOTAL Plant Payroll (S)		V-7-21	5.	Indicated Gross		1,320,000
		Service (%)	9.72	TION E. COS		TOTAL Plant Payroll (S) NET ENERGY		V-7-21		Indicated Gross	and (kW)	1,320,000 S/MMBTU
9,		Service (%)	9.72 SECT	TION E. COS		TOTAL Plant Payroll (S) NET ENERGY	GENERATED	9,163,792	INT (S)	Indicated Gross Maximum Deni	and (kW)	
9, LINE NO. 1.	Station S	Service (%)	9.72 SECT	TION E. COS		TOTAL Plant Payroli (8) NET ENERGY ACCOUN	GENERATED IT NUMBER	9,163,792 AMOU	INT (\$) 1,900,457	Indicated Gross Maximum Deni MILLS/N	and (kW)	S/MMBTU (c)
9, LINE NO. 1, 2,	Operation S	PROI	9.72 SECT	TION E. COS		TOTAL Plant Payroli (S) NET ENERGY ACCOUN	T GENERATED IT NUMBER 500 01.1	9,163,792 AMOU	(NT (S) s) 1,900,457 52,838,520	Indicated Gross Maximum Deni MILLS/N	and (kW)	S/MMBTU (c)
9, LINE NO. 1. 2. 3.	Operation S	PROI PROI on, Supervision a	9.72 SECT	TION E. COS		TOTAL Plant Payroli (S) NET ENERGY ACCOUN	T GENERATED IT NUMBER 500 61.1 61.2	9,163,792 AMOU	(NT (S) 1,900,457 52,838,520 639,632	Indicated Gross Maximum Deni MILLS/N	and (kW)	S/MMBTU (c) 2,03
9, LINE NO. 1. 2. 3. 4.	Operation S Fuel, Co Fuel, Oil Fuel, Ga	PROI proin, Supervision a	9.72 SECT	TION E. COS		TOTAL Plant Payroll (S) NET ENERGY ACCOUN 5 5 5 5 5	T GENERATED IT NUMBER 500 01.1 01.2 01.3	9,163,792 AMOU	1,900,457 52,838,520 639,632 0	Indicated Gross Maximum Deni MILLS/N	and (kW)	S/MMBTU (c) 2.03 14.11 0.00
9. LINE NO. 1. 2. 3. 4. 5.	Operation S Fuel, Co Fuel, Gi Fuel, Gi Fuel, Oti	PROI on, Supervision a al l s her	9.72 SECTOUCTION EXPENSE and Engineering	TION E. COS		TOTAL Plant Payroll (S) NET ENERGY ACCOUN 5 5 5 5 5 5	T GENERATED IT NUMBER 500 01.1 01.2 01.3 01.4	9,163,792 AMOU	(NT (5) 1,900,457 52,838,520 639,632 0 283,623	Indicated Gross Maximum Dem MILLS/N (b)	and (kW)	s/MMBTU (c) 2.03 14.11 0.00
9. LINE NO. 1. 2. 3. 4. 5. 6.	Operation S Fuel, Co Fuel, Ga Fuel, Ot Fuel, Gr	PROI on, Supervision a al l is her . SUB-TOTAL (2	9.72 SECTOUCTION EXPENSE and Engineering	TION E. COS		TOTAL Plant Payroll (S) NET ENERGY ACCOUN 5 5 5 5 5 5 6	T GENERATED IT NUMBER 500 01.1 01.2 01.3 01.4 501	9,163,792 AMOU	(NT (S) 1,900,457 52,838,520 639,632 0 283,623 53,761,775	Indicated Gross Maximum Deni MILLS/N	and (kW)	s/MMBTU (c) 2.03 14.11 0.00
9, LINE NO. 1, 2, 3, 4, 5, 6, 7.	Operation S Fuel, Co Fuel, Oil Fuel, Ga Fuel, Ot FUEL Steam E	PROIDER (%) PROID	9.72 SECTOUCTION EXPENSE and Engineering	TION E. COS		TOTAL Plant Payroll (S) NET ENERGY ACCOUN 50 55 55 55	T GENERATED IT NUMBER 500 01.1 01.2 01.3 01.4 501	9,163,792 AMOU	(NT (S) 1,900,457 52,838,520 639,632 0 283,623 53,761,775 4,088,761	Indicated Gross Maximum Dem MILLS/N (b)	and (kW)	s/MMBTU (c) 2.03 14.11 0.00
9, LINE NO. 1. 2. 3. 4. 5. 6. 7.	Operation S Fuel, Co Fuel, Oil Fuel, Ga Fuel, Ot FUEL Steam E Electric	PROI on, Supervision a al l is her SUB-TOTAL (2 xpenses Expenses	9.72 SECTOUCTION EXPENS and Engineering	TION E. COS		TOTAL Plant Payroll (S) NET ENERGY ACCOUN 50 50 50 50	T GENERATED IT NUMBER 500 01.1 01.2 01.3 01.4 501 502 505	9,163,792 AMOU	(NT (S) 1,900,457 52,838,520 639,632 0 283,623 53,761,775 4,088,761 1,952,318	Indicated Gross Maximum Dem MILLS/N (b)	and (kW)	s/MMBTU (c) 2.03 14.11 0.00
9, LINE NO. 1. 2. 3. 4. 5. 6. 7. 8, 9,	Operation S Fuel, Co Fuel, Oil Fuel, Ga Fuel, Ot FUEL Steam E Electric Miscella	PROI on, Supervision a al l is her SUB-TOTAL (2 xpenses Expenses neous Steam Pov	9.72 SECTOUCTION EXPENS and Engineering	TION E. COS		TOTAL Plant Payroll (S) NET ENERGY ACCOUN 50 50 55 55 55	GENERATED IT NUMBER 500 01.1 01.2 01.3 01.4 501 502 505	9,163,792 AMOU	(NT (S) 1,900,457 52,838,520 639,632 0 283,623 53,761,775 4,088,761 1,952,318 9,856,150	Indicated Gross Maximum Dem MILLS/N (b)	and (kW)	s/MMBTU (c) 2.03 14.11 0.00 1.10
9, LINE NO. 1. 2. 3. 4. 5. 6. 7. 8. 9, 10.	Operation S Fuel, Co Fuel, Oil Fuel, Ga Fuel, Ot Fuel, Esteam E Electric Miscella Allowan	PROI on, Supervision a al l is her SUB-TOTAL (2 xpenses Expenses neous Steam Pov	9.72 SECTOUCTION EXPENS and Engineering	TION E. COS		TOTAL Plant Payroli (S) NET ENERGY ACCOUN 55 55 56 56 57 58	T GENERATED IT NUMBER 500 01.1 01.2 01.3 01.4 501 502 505	9,163,792 AMOU	(NT (S) 1,900,457 52,838,520 639,632 0 283,623 53,761,775 4,088,761 1,952,318	Indicated Gross Maximum Dem MILLS/N (b)	and (kW)	s/MMBTU (c) 2.03 14.11 0.00
9, LINE NO. 1. 2. 3. 4. 5. 6. 7. 8, 9,	Operation S Fuel, Co Fuel, Oil Fuel, Ga Fuel, Ot FUEL Steam E Electric Miscella Allowan Rents	PROI on, Supervision a al l is her SUB-TOTAL (2 xpenses Expenses neous Steam Povees	9.72 SECTOUCTION EXPENS and Engineering thru 5) wer Expenses	TION E. COS		TOTAL Plant Payroli (S) NET ENERGY ACCOUN 55 55 56 56 57 58	T GENERATED IT NUMBER 500 01.1 01.2 01.3 01.4 501 502 505 506 509	9,163,792 AMOU	(NT (S) 1,900,457 52,838,520 639,632 0 283,623 53,761,775 4,088,761 1,952,318 9,856,150 7,665	Indicated Gross Maximum Dem MILLS/N (b)	and (kW)	s/MMBTU (c) 2.03 14.11 0.00
9. LINE NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10.	Operation S Fuel, Co Fuel, Oil Fuel, Ga Fuel, Ot FUEL Steam E Electric Miscella Allowan Rents NON-	PROI on, Supervision a al l is her SUB-TOTAL (2 xpenses Expenses neous Steam Povees	9.72 SECTOUCTION EXPENS and Engineering thru 5) wer Expenses CAL (1 + 7 thru 11)	TION E. COS		TOTAL Plant Payroli (S) NET ENERGY ACCOUN 55 55 56 56 57 58	T GENERATED IT NUMBER 500 01.1 01.2 01.3 01.4 501 502 505 506 509	9,163,792 AMOU	(NT (5) 1,900,457 52,838,520 639,632 0 283,623 53,761,775 4,088,761 1,952,318 9,856,150 7,665 0	Indicated Gross Maximum Dem MILLS/N (b)	and (kW)	s/MMBTU (c) 2.03 14.11 0.00 1.10
9. LINE NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11.	Operation S Fuel, Co Fuel, Oil Fuel, Ga Fuel, Ot FUEL Steam E Electric Miscella Allowan Rents NON- OPER	PROI on, Supervision a al l is her SUB-TOTAL (2 xpenses Expenses neous Steam Pov ces FUEL SUB-TOT RATION EXPEN	9.72 SECTOUCTION EXPENS and Engineering thru 5) wer Expenses CAL (1 + 7 thru 11)	TION E. COS		TOTAL Plant Payroll (S) NET ENERGY ACCOUN 5 5 5 5 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6	T GENERATED IT NUMBER 500 01.1 01.2 01.3 01.4 501 502 505 506 509	9,163,792 AMOU	(NT (5) 1,900,457 52,838,520 639,632 0 283,623 53,761,775 4,088,761 1,952,318 9,856,150 7,665 0 17,805,351	Indicated Gross Maximum Dem MILLS/N (b) 21.19	and (kW)	s/MMBTU (c) 2.03 14.11 0.00
9. LINE NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12.	Operation S Fuel, Co Fuel, Oi Fuel, Ga Fuel, Ot FUEL Steam E Electric Miscella Allowan Rents NON- OPER Mainten Mainten	PROI on, Supervision a al l is her SUB-TOTAL (2 xpenses Expenses neous Steam Pov ces FUEL SUB-TOT AATION EXPEN ance, Supervisio ance of Structur	9.72 SECTOUCTION EXPENS and Engineering thru 5) wer Expenses FAL (1 + 7 thru 11) SES (6 + 12) n and Engineering es	TION E. COS		TOTAL Plant Payroll (S) NET ENERGY ACCOUN 55 55 56 56 56 57 58 58 58 58 58 58 58 58 58 58 58 58 58	GENERATED T NUMBER 500 01.1 01.2 01.3 01.4 501 502 505 506 509 507	9,163,792 AMOU	0NT (\$) 1,900,457 52,838,520 639,632 0 283,623 53,761,775 4,088,761 1,952,318 9,856,150 7,665 0 17,805,351 71,567,126 1,476,035 1,707,091	Indicated Gross Maximum Dem MILLS/N (b) 21.19	and (kW)	s/MMBTU (c) 2.03 14.11 0.00 1.10
9, LINE NO. 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16,	Operation S Fuel, Co Fuel, Co Fuel, Go Fuel, Go Fuel, Ot Fuel Steam E Electric Miscella Allowan Rents NON- OPER Mainten Mainten Mainten	PROI on, Supervision a al l is her SUB-TOTAL (2 xpenses Expenses neous Steam Pov ces FUEL SUB-TOT AATION EXPEN ance, Supervisio ance of Structur ance of Boiler Pl	9.72 SECTOUCTION EXPENS and Engineering thru 5) wer Expenses FAL (1 + 7 thru 11) SES (6 + 12) In and Engineering es lant	TION E. COS		TOTAL Plant Payroli (S) NET ENERGY ACCOUN 50 50 50 50 50 50 50 50 50 50 50 50 50	T GENERATED IT NUMBER 500 01.1 01.2 01.3 01.4 501 502 505 506 509 507	9,163,792 AMOU	0NT (\$) 1,900,457 52,838,520 639,632 0 283,623 53,761,775 4,088,761 1,952,318 9,856,150 7,665 0 17,805,351 71,567,126 1,476,035 1,707,091 18,006,305	Indicated Gross Maximum Dem MILLS/N (b) 21.19	and (kW)	S/MMBTU (c) 2,03 14,11 0,00
9, LINE NO. 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17,	Operation S Fuel, Co Fuel, Co Fuel, Ga Fuel, Ot FUEL Steam E Electric Miscella Allowan Rents NON- OPER Mainten Mainten Mainten	PROI on, Supervision a al l is her SUB-TOTAL (2 xpenses Expenses neous Steam Pov ces FUEL SUB-TOT AATION EXPEN ance, Supervisio ance of Structur ance of Boiler Pl	9.72 SECTOUCTION EXPENS and Engineering 2 thru 5) wer Expenses FAL (1 + 7 thru 11) SES (6 + 12) En and Engineering es lant Plant	TION E. COS		TOTAL Plant Payroli (S) NET ENERGY ACCOUN 55 55 56 56 57 57 58 58 58 58 58 58 58 58 58 58 58 58 58	T GENERATED IT NUMBER 500 01.1 01.2 01.3 01.4 502 505 506 509 507	9,163,792 AMOU	0NT (S) 1,900,457 52,838,520 639,632 0 283,623 53,761,775 4,088,761 1,952,318 9,856,150 7,665 0 17,805,351 71,567,126 1,476,035 1,707,091 18,006,305 3,856,873	Indicated Gross Maximum Dem MILLS/N (b) 21.19	and (kW)	s/MMBTU (c) 2.03 14.11 0.00
9, NO. 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17,	Operation S Fuel, Co Fuel, Oil Fuel, Ga Fuel, Ot Fuel, Ga Fuel, Ot Fuel Steam E Electric Miscella Allowan Rents NON- OPER Mainten Mainten Mainten Mainten	PROI on, Supervision a al l is her SUB-TOTAL (2 xpenses Expenses neous Steam Pov ces FUEL SUB-TOT ATION EXPEN ance of Structur ance of Boiler Pl ance of Boiler Pl ance of Boiler Pl ance of Boiler Pl ance of Miscella	9.72 SECTOUCTION EXPENS and Engineering thru 5) wer Expenses FAL (1 + 7 thru 11) SES (6 + 12) n and Engineering es lant Plant neous Plant	TION E. COS		TOTAL Plant Payroli (S) NET ENERGY ACCOUN 55 55 56 56 57 57 58 58 58 58 58 58 58 58 58 58 58 58 58	T GENERATED IT NUMBER 500 01.1 01.2 01.3 01.4 501 502 505 506 509 507	9,163,792 AMOU	(NT (\$) 1,900,457 52,838,520 639,632 0 283,623 53,761,775 4,088,761 1,952,318 9,856,150 7,665 0 17,805,351 71,567,126 1,476,030 1,707,091 18,006,305 3,856,873	Indicated Gross Maximum Dem MILLS/N (b) 21.19 7.02 28.21	and (kW)	S/MMBTU (c) 2,03 14,11 0,00
9, LINE NO. 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18,	Operation S Fuel, Co Fuel, Oil Fuel, Ga Fuel, Ot Fuel, Ga Fuel, Ot Fuel Steam E Electric Miscella Allowan Rents NON- OPER Mainten Mainten Mainten Mainten Mainten Mainten	PROI on, Supervision a al l is her SUB-TOTAL (2 xpenses Expenses neous Steam Pov ces FUEL SUB-TOT AATION EXPEN ance, of Structure ance of Structure ance of Electric ance of Miscella ITENANCE EXI	9.72 SECTOUCTION EXPENS and Engineering thru 5) Wer Expenses FAL (1 + 7 thru 11) SES (6 + 12) In and Engineering es lant Plant Incous Plant PENSE (14 thru 18)	FION E. COS		TOTAL Plant Payroli (S) NET ENERGY ACCOUN 55 55 56 56 57 57 58 58 58 58 58 58 58 58 58 58 58 58 58	T GENERATED IT NUMBER 500 01.1 01.2 01.3 01.4 502 505 506 509 507	9,163,792 AMOU	NT (5) 1,900,457 52,838,520 639,632 0 283,623 53,761,775 4,088,761 1,952,318 9,856,150 7,665 0 17,805,351 71,567,126 1,476,035 1,707,031 18,006,305 3,856,873 0 25,046,304	Indicated Gross Maximum Dem MILLS/N (b) 21.19 7.02 28.21	and (kW)	s/MMBTU (c) 2.03 14.11 0.00
9, NO. 1. 2. 3. 4. 5. 6. 7. 8. 9, 10, 11. 12. 13. 14. 15. 16. 17. 18. 19. 20.	Operation S Fuel, Co Fuel, Oil Fuel, Ga Fuel, Ot FUEL Steam E Electric Miscella Allowan Rents NON- OPER Mainten Mainten Mainten Mainten Mainten Mainten Mainten	PROI On, Supervision a al I Is her SUB-TOTAL (2 xpenses Expenses Expenses neous Steam Pov ces FUEL SUB-TOT AATION EXPEN ance, Supervisio ance of Boiler Pl ance of Electric ance of Miscella VTENANCE EXI AL PRODUCTIO	9.72 SECTOUCTION EXPENS and Engineering thru 5) wer Expenses FAL (1 + 7 thru 11) SES (6 + 12) n and Engineering es lant Plant neous Plant	FION E. COS		TOTAL Plant Payroll (S) NET ENERGY ACCOUN 5 5 5 5 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6	T GENERATED IT NUMBER 500 01.1 01.2 01.3 01.4 502 505 506 509 507	9,163,792 AMOU	NT (5) 1,900,457 52,838,520 639,632 0 283,623 53,761,775 4,088,761 1,952,318 9,856,150 7,665 0 17,805,351 71,567,126 1,476,035 1,707,091 18,006,305 3,856,873 0 25,046,304 96,613,430	Indicated Gross Maximum Dem MILLS/N (b) 21.19 7.02 28.21	and (kW)	s/MMBTU (c) 2.03 14.11 0.00
9, NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17. 18. 19, 20. 21.	Operation S Fuel, Co Fuel, Oil Fuel, Ga Fuel, Ot Fuel, Steam E Electric Miscella Allowan Rents NON- OPER Mainten	PROI On, Supervision a al I Is her SUB-TOTAL (2 xpenses Expenses neous Steam Pov ces FUEL SUB-TOT AATION EXPEN ance, Supervisio ance of Structur ance of Boiler Pic ance of Electric ance of Miscella TTENANCE EXI L PRODUCTIO ation	9.72 SECTOUCTION EXPENS and Engineering thru 5) Wer Expenses FAL (1 + 7 thru 11) SES (6 + 12) In and Engineering es lant Plant Incous Plant PENSE (14 thru 18)	FION E. COS		TOTAL Plant Payroll (S) NET ENERGY ACCOUN 55 56 56 56 57 58 58 58 58 58 58 58 58 58 58 58 58 58	7 GENERATED 17 NUMBER 500 01.1 01.2 01.3 01.4 501 502 505 506 509 507	9,163,792 AMOU	0NT (\$) 1,900,457 52,838,520 639,632 0 283,623 53,761,775 4,088,761 1,952,318 9,856,150 7,665 0 17,805,351 71,567,126 1,476,035 1,707,091 18,006,305 3,856,873 0 25,046,304 96,613,430 20,121,289	Indicated Gross Maximum Dem MILLS/N (b) 21.19 7.02 28.21	and (kW)	s/MMBTU (c) 2.03 14.11 0.00
9, NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14, 15. 16. 17. 18.	Operation S Fuel, Co Fuel, Oil Fuel, Ga Fuel, Oti Fuel, Ga Fuel, Oti Fuel Miscella Allowan Rents NON- OPER Mainten	PROI On, Supervision a al I Is her SUB-TOTAL (2 xpenses Expenses neous Steam Pov ces FUEL SUB-TOT AATION EXPEN ance, Supervisio ance of Structur ance of Boiler Pic ance of Electric ance of Miscella TTENANCE EXI L PRODUCTIO ation	9.72 SECTOUCTION EXPENS and Engineering thru 5) Wer Expenses FAL (1 + 7 thru 11) SES (6 + 12) In and Engineering estant Plant Plant PENSE (14 thru 18) NEXPENSE (13 + 1)	FION E. COS		TOTAL Plant Payroll (S) NET ENERGY ACCOUN 55 56 56 56 57 58 58 58 58 58 58 58 58 58 58 58 58 58	T GENERATED IT NUMBER 500 01.1 01.2 01.3 01.4 502 505 506 509 507	9,163,792 AMOU	NT (5) 1,900,457 52,838,520 639,632 0 283,623 53,761,775 4,088,761 1,952,318 9,856,150 7,665 0 17,805,351 71,567,126 1,476,035 1,707,091 18,006,305 3,856,873 0 25,046,304 96,613,430	Indicated Gross Maximum Dem MILLS/N (b) 21.19 7.02 28.21	and (kW)	

Remarks

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-i) per response, including the finite for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, Room 404-W, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB #0572-0017), Washington, DC 20503. OMB FORM NO. 522-0017, Expures 12/31/94.

		us	DA - REA			to determine you				on. Your			
		OPEDAT	ING REPORT			ROWER DE	7 U.S.C. 901 et se	eq.) um	l ix not confiden	tiat.	- 5	D. HORON	
	IN		MBUSTION F		100	and the second second					R	EA USE ON	LY
	TIL	I EKNAL CO	MIDUSTION	LANI	PLA	tucky 59 GT I	ayette	_					
						h Generating	Carettee						
AST	DUCTIONS	Calculate an autotral	and the second second second	Condensite		RENDING	Paciniy	_					
	EA Bulletin		and two copies to REA.	For details,		2020							
ice Ki	E/V pullettu	17178-3.	SECTION A.	NTUDNAL			ATING UNIT	0					
LINE	UNIT	SIZE		FUEL CONSU		ION GENER	THE CHIL	0	OPERATING	HOURE		GROSS T	
NO.	NO.		Off	GAS	OTI	ER TOTAL	IN	_	OPERCTING	OUT OF	EDVICE	GENERATION	BTU
NO.	NO.	(kW)	(1000 Gals.)	(1000 C.)		TOTAL	SERVIC	70	STANDBY	Scheduled	Unscheduled	(MWh)	PER kWh
	(a)	(b)	(e)	(d)		(0)	(g)	E	(h)	(i)	(j)	(k)	(1)
1.	1	110,000	7.417	12,308	(e	0	11	_	3,530	107	0)		10
2.	2	110,000	3.649	13.157		_	10	_	3,541	97	0		
3.	3	110,000	3.074	10.266		-	9		3,526	111	2		
_	4	74,000	0.100	48,491		_	58			109	0		
4.	5	74,000		207.55		-	59		3,481		0	3,772	
6.	6	74,000	0,929 1.867	45.829		-	48		3,479	110 115	0		
_				37.191				-	3,485				
7.	7 9	74,000 85,000	1,929	93.943		-	53 152		3,484	111 280	0	3,282	
8.	10	85,000	0.000			_			3,214		2		
9.			0,000	110.357		-	166		3,325	157	0		11.00
10.	TOTAL	796,000	18.965	412,984		-	566	OF TABLE	31,065	1,197	4		11,212
11.	Average		138,600	1,000	/C.F.	1	STATION S	SERV	ICE (MWh)			5,549	
		6	4 (44)	440.004		74.00	NINT OFFI					21.524	12.10
		TU (10)	2,629	412,984		415,61	3 NET GENE			PACC		31,521	13,185
13.	Total De	el. Cost (\$)	1.3173	1.9190			STATIONS		ICE % OF G			14.97	
_			SECTION B.	LABOR RE	SPORT			SEC	TION C. FA	CTORS & M	AXIMUM DE	EMIAND	
		real)	Divos	5000		- Control				i.e.			Granie.
LINE	1	ITEM	VALUE	LINE		ITEM		LINE	9	11	EM		VALUE
NO.	N D	F 11 705		NO.	15.0	. 10. 11.76	1 202.210	NO.	1 10	10/3			17
1.		p. Full Time	25	5.		ant Payroll (S	302,218	-	Load Factor				1.61
2		perintendent)	35	6.	Other Ac			2,	Plant Factor	(76)			79.79
		p. Part Time		-	Plant Pay	roll (S)	0	3,	Running Pi	ant Capacity F	actor (70)	***	19.75
3.		mp-Hrs Worked	22,070	7.	TOTAL	W. W. COV	1 264 222	4,		ross Maximu			633,000
4.	Oper. P	lant Payroll (S)	1,062,014	5	Plant Pay		1,364,232 NET ENERGY			ross Maximun	i Demand (K)	m) 1	033,000
										7			
LINE		PRODUCT	ION EXPENSE			ACC	OUNT NUMBER	R	AMO	UNT (S)	MILLS/N	NET kWh	S/MMBTU
NO.			The second second				1 1 1 1 1 1 1	- 44		(a)	C	b)	(c)
1.	Operati	on, Supervision :	and Engineering				546			723,609			
2.	Fuel, Oi						547.1			24,983			9,50
	Fuel, G	16									1		2.02
3.	Lucii O	13					547.2			836,012			
4.	Fuel, Ot	her					547.3			836,012 0			
_	Fuel, Ot		Air				547.3 547.4			836,012 0 0		00	0.00
4.	Fuel, Ot Energy FUEL	her For Compressed SUB-TOTAL (547.3 547.4 547			836,012 0 0 860,995	0,0		0.00
4. 5.	Fuel, Or Energy FUEL Generat	ther For Compressed SUB-TOTAL (tion Expenses	2 (hru 5)				547.3 547.4 547 548			836,012 0 0 860,995 1,665,042			0.00
4. 5. 6.	Fuel, Or Energy FUEL Generat	ther For Compressed SUB-TOTAL (tion Expenses		penses			547.3 547.4 547 548 549/509			836,012 0 0 860,995 1,665,042 747,187			0.00
4. 5. 6. 7. 8, 9.	Fuel, Or Energy FUEL Generat Miscella Rents	ther For Compressed SUB-TOTAL (ion Expenses meous Other Por	2 thru 5) wer Generation Ex	penses			547.3 547.4 547 548			836,012 0 0 860,995 1,665,042 747,187 0	27.	.31	0.00
4. 5. 6. 7. 8, 9.	Fuel, Or Energy FUEL Generat Miscella Rents NON-	ther For Compressed SUB-TOTAL (tion Expenses theous Other Pos	2 thru 5) wer Generation Ex (AL (1 + 7 thru 9)	penses			547.3 547.4 547 548 549/509			836,012 0 860,995 1,665,042 747,187 0 3,135,838	27.	.48	0.00
4. 5. 6. 7. 8. 9. 10.	Fuel, Or Energy FUEL Generat Miscella Rents NON- OPER	ther For Compressed SUB-TOTAL (ion Expenses incous Other Pos FUEL SUB-TOT ATTON EXPEN	2 thru 5) wer Generation Ex FAL (1 + 7 thru 9) SE (6 + 10)				547.3 547.4 547 548 549/509 550			836,012 0 0 860,995 1,665,042 747,187 0 3,135,838 3,996,833	27.	.31	0.0
4. 5. 6. 7. 8. 9. 10. 11.	Fuel, Or Energy FUEL Generat Miscella Rents NON- OPER Mainter	ther For Compressed , SUB-TOTAL () ion Expenses incous Other Pos FUEL SUB-TOT ACTION EXPEN	2 thru 5) wer Generation Ex FAL (1 + 7 thru 9) SE (6 + 10) on and Engineering				547.3 547.4 547 548 549/509 550			836,012 0 860,995 1,665,042 747,187 0 3,135,838 3,996,833 129,779	27.	.48	0.0
4. 5. 6. 7. 8, 9. 10. 11. 12,	Fuel, Or Energy FUEL Generat Miscella Rents NON- OPER Mainten Mainten	ther For Compressed SUB-TOTAL () ion Expenses Incous Other Pos FUEL SUB-TOT AATION EXPEN Innee, Supervisionance of Structure	2 thru 5) wer Generation Ex CAL (1 + 7 thru 9) SE (6 + 10) on and Engineering res	ļ.			547.3 547.4 547 548 549/509 550			836,012 0 860,995 1,665,042 747,187 0 3,135,838 3,996,833 129,779 185,214	27.	.48	0.00
4. 5. 6. 7. 8. 9. 10. 11. 12. 13.	Fuel, Or Energy FUEL Generat Miscella Rents NON- OPER Mainter Mainter	ther For Compressed SUB-TOTAL () ion Expenses Incous Other Pos FUEL SUB-TOT AATION EXPEN Innee, Supervisio Innee of Structur Innee of Generat	2 thru 5) wer Generation Ex (AL (1 + 7 thru 9) SE (6 + 10) on and Engineering res ing and Electric Pl	t lant			547.3 547.4 547 548 549/509 550 551 552 553			836,012 0 0 860,995 1,665,042 747,187 0 3,135,838 3,996,833 129,779 185,214 2,491,804	27.	.48	0.0
4. 5. 6. 7. 8. 9. 10. 11. 12. 13.	Fuel, Or Energy FUEL Generat Miscella Rents NON- OPER Mainter Mainter	ther For Compressed SUB-TOTAL () ion Expenses Incous Other Pos FUEL SUB-TOT AATION EXPEN Innee, Supervisio Innee of Structur Innee of Generat	2 thru 5) wer Generation Ex CAL (1 + 7 thru 9) SE (6 + 10) on and Engineering res	t lant	Plant		547.3 547.4 547 548 549/509 550			836,012 0 860,995 1,665,042 747,187 0 3,135,838 3,996,833 129,779 185,214 2,491,804	99. 126	.31 .48 5.80	0.0
4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14.	Fuel, Or Energy FUEL Generat Miscella Rents NON- OPER Mainten Mainten Mainten Mainten	ther For Compressed SUB-TOTAL (ion Expenses incous Other Por FUEL SUB-TOT ATION EXPEN innee, Supervisionance of Structur innee of Generat innee of Miscella VTENANCE EX	2 thru 5) Wer Generation Ex FAL (1 + 7 thru 9) SE (6 + 10) on and Engineering res ing and Electric P) neous Other Powe PENSE (12 thru 15	t aut r Generating	Plant		547.3 547.4 547 548 549/509 550 551 552 553			836,012 0 860,995 1,665,042 747,187 0 3,135,838 3,996,833 129,779 185,214 2,491,804 0 2,806,797	99. 126	.05	0.0
4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15.	Fuel, Or Energy FUEL Generat Miscella Rents NON- OPER Mainten Mainten Mainten Mainten	ther For Compressed SUB-TOTAL (ion Expenses incous Other Por FUEL SUB-TOT ATION EXPEN innee, Supervisionance of Structur innee of Generat innee of Miscella VTENANCE EX	2 thru 5) wer Generation Ex FAL (1 + 7 thru 9) SE (6 + 10) on and Engineering res ing and Electric Pl neous Other Powe	t aut r Generating	Plant		547.3 547.4 547 548 549/509 550 551 552 553			836,012 0 860,995 1,665,042 747,187 0 3,135,838 3,996,833 129,779 185,214 2,491,804 0 2,806,797 6,803,630	99. 126	.05	0.0
4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16.	Fuel, Or Energy FUEL Generat Miscella Rents NON- OPER Mainten Mainten Mainten Mainten	ther For Compressed SUB-TOTAL (ion Expenses incous Other Por EVEL SUB-TOT EATION EXPEN innee, Supervisionance of Structur innee of General innee of Miscella NTENANCE EX AL PRODUCTIO	2 thru 5) Wer Generation Ex FAL (1 + 7 thru 9) SE (6 + 10) on and Engineering res ing and Electric P) neous Other Powe PENSE (12 thru 15	t aut r Generating	Plant	403.4 ,	547.3 547.4 547 548 549/509 550 551 552 553 554			836,012 0 860,995 1,665,042 747,187 0 3,135,838 3,996,833 129,779 185,214 2,491,804 0 2,806,797 6,803,630 4,279,831	99. 126	.05	0.0
4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16.	Fuel, Or Energy FUEL Generat Miscella Rents NON- OPER Mainter	ther For Compressed SUB-TOTAL (ion Expenses incous Other Poy FUEL SUB-TOT ATION EXPEN innee, Supervisio innee of Structur innee of Generat innee of Miscella NTENANCE EX AL PRODUCTIO ation	2 thru 5) Wer Generation Ex FAL (1 + 7 thru 9) SE (6 + 10) on and Engineering res ing and Electric P) neous Other Powe PENSE (12 thru 15	t aut r Generating	Plant	403.4,	547.3 547.4 547 548 549/509 550 551 552 553			836,012 0 860,995 1,665,042 747,187 0 3,135,838 3,996,833 129,779 185,214 2,491,804 0 2,806,797 6,803,630 4,279,831 4,919,943	99. 126 89. 215	.48 5.80 .05 5.84	0.00
4. 5. 6. 7. 8, 9. 10, 11. 12, 13, 14. 15. 16.	Fuel, Or Energy FUEL Generat Miscella Rents NON- OPER Mainter	ther For Compressed SUB-TOTAL (ion Expenses incous Other Poy FUEL SUB-TOT ATION EXPEN innee, Supervisio innee of Structur innee of Generat innee of Miscella NTENANCE EX AL PRODUCTIO ation	2 thru 5) wer Generation Ex CAL (1 + 7 thru 9) SE (6 + 10) on and Engineering res ing and Electric P) neous Other Powe PENSE (12 thru 15 ON EXPENSE (11	t aut r Generating	. Plant	403,4,	547.3 547.4 547 548 549/509 550 551 552 553 554			836,012 0 860,995 1,665,042 747,187 0 3,135,838 3,996,833 129,779 185,214 2,491,804 0 2,806,797 6,803,630 4,279,831	99. 126 89. 215	.05	2.02

REA FORM 12f IC (Rev.12-93) *This is a computer-generated form.

Account 509000, Allowances for SO2 emissions, has been included in line 8.

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	grown DC 20		A-REA		respons	ta will be used to des e is required (7 U.S. OWER DESIGN	C. 901 et seq.) an			cial situation. Y		A USE ON	IV
	INT	ERNAL CON			Mary Control of	cky 59 GT Fayet		_			, KE	A USE ON	Li
					The second second	ass Generating S	Station						
INSTRU	UCTIONS -	Submit an original an	d two copies to REA.	For details,		ENDING					1		
sec REA	Bulletin 17	178-3.			May 2	020							
			SECTION A.	INTERNA	L COMBUS	TION GENERA	TING UNITS						
LINE	UNIT	SIZE		FUEL CO	NSUMPTION				OPERATING	HOURS	OCCUPATION OF	GROSS	
NO.	NO.	(kW)	OIL	GAS	OTHER	TOTAL	IN		ON	OUT OF	SERVICE	GENERATION	BTU
			(1000 Gals.)	(1000 C.	F.)	(4) Held (4)	SERVIC	E	STANDBY	Scheduled	Unscheduled	(MWh)	PER kW
	(a)	(b)	(c)	(d)	(e)	(f)	(g)		(h)	(i)	(i)	(k)	(1)
I.	1	169,000	0,000	9.160			7		3,106	535	0	849	
2,	2	169,000	0,000	17.097			10		2,983	535	120	1,611	
3.	3	169,000	0.000	1.044			1		3,088	559	0	82	
4.	2.1		19-14-1										
5.						_							
6.													
7.													
8.													
9.		-											
10,	TOTAL	507,000	0.000	27.301		-	18		9,177	1,629	120	2,542	10,74
11.	Average		138,600	1,000	/C.F.	7	STATION SI			- 1,000	257	21	
	T. C. III	6	100,000	These	10.11				ou (menu)			70	
12.	Total B	TU (10)	0	27,301		27,301	NET GENER	ATIO	ON (MWh)			2,521	10,829
13.		el, Cost (S)	0,0000	2.2664					CE % OF GR	OSS		0.83	(0,000
10.	Troum D	ch coat (o)	SECTION B		REPORT	_	JOXILLION OF				AXIMUM DE		
_			SECTION B	LABOR	I			Juc	11000	C LORD to III	CALADINI DE	DIA NO	
LINE NO.		ITEM	VALUE	LINE NO.		ITEM		LINE NO.		17	EM		VALUE
1.	No Em	p. Full Time		5.	Maint Plan	t Payroll (S)	143,272			(%)			0.23
Α,		perintendent)	9	6.	Other Acco		143,474	2.	Plant Factor				0.14
2.		p. Part Time	0	4.	Plant Payro		0			int Capacity I	Sector (%)		83.50
3.		mp-Hrs Worked	10,491	7.	TOTAL	111 (3)	-	4.			m Demand (k'	W	05.50
4.	Once P	lant Payroll (S)	558,674		Plant Payro	(2) 11	701,946				n Demand (kV		302,000
	Open	mit i nyton (5)	550,074			COST OF NE				roas panamou	i beloand (a ·	.,	Dongood
_					SECTION A	. Cost of the	LIVERGI O	ECT ES	T. C.		-		
LINE		PRODUCT	ION EXPENSE			ACC	OUNT NUMBER		AMO	UNT (S)	MILL SI	VET kWh	S/MMBTL
NO.		PRODUCT	ION EAFENSE			Acc	OCHI NOMBER			(n)		b)	(c)
1,	Operati	on, Supervision	and Engineering			_	546	_	-	373,565	,	0)	(0)
2.	Fuel, Oi		and Engineering				547.1			0	1		0.00
3.	Fuel, G					-	547.2	_		82,291	1		3.0
4.	Fuel, Or						547.3	_	5-5	0	1		0.00
5.		For Compressed	Air				547.4	_	-	0	0.0	00	
6.	FILE	SUB-TOTAL (2 thru 5)			-	547			82,291	32.		3.01
7.		tion Expenses	2 111111 27				548			1,049,524	52.		3.4
8.		neous Other Po	wer Ceneration	Expenses		_	549/509	_		753,393	1		
9.	Rents		Meneranon	a.Aprenaca			550	_	1	0	1		
10.		FUEL SUB-TOT	CAL /1 + 7 then S	9)			200			2,176,482	863	.34	
		ATION EXPEN		7						2,258,773	895		
		nance, Supervisio		ina			551			78,386	375	100	
11.		10 ED		mg.			552	_		59,423			
11. 12.		nance of Structur	ing and Electric	Plant			553			260,963	1		
11. 12. 13.	Mainter				ing Plant		554			0			
11. 12. 13. 14.	Mainter				ang a mint		551			398,772	158	.18	
11. 12. 13. 14. 15.	Mainter Mainter Mainter	nance of Miscella		15)					-	2,657,545		4.16	
11. 12. 13. 14. 15.	Mainter Mainter Mainter MAIN	nance of Miscella NTENANCE EX	PENSE (12 thru			-							
11. 12. 13. 14. 15. 16.	Mainter Mainter Mainter MAIN TOTA	nance of Miscella NTENANCE EX AL PRODUCTION	PENSE (12 thru			Ai	34.41110	_			1,05	4.10	
11. 12. 13. 14. 15. 16. 17.	Mainter Mainter Mainter MAIN TOTA Depreci	nance of Miscella NTENANCE EX AL PRODUCTION ation	PENSE (12 thru			40	03.4 , 411.10			2,059,734	1,05	4.10	
11. 12. 13. 14. 15. 16. 17. 18.	Mainter Mainter Mainter MAIN TOT/ Depreci Interest	nance of Miscella NTENANCE EX AL PRODUCTION ation	PENSE (12 thru ON EXPENSE (1			40	03.4 , 411.10 427			2,059,734 1,789,070	1		
11. 12. 13. 14. 15. 16. 17.	Mainter Mainter Mainter MAII TOT/ Depreci Interest	nance of Miscella NTENANCE EX AL PRODUCTION ation	PENSE (12 thru ON EXPENSE (1 T (18 + 19)			40				2,059,734	1,52	6,70 0,86	

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		USDA-REA RATING R RNAL COM	EPORT - IBUSTION PLAN	ľΤ		This data will be response is requir BORROWER Kentucky 59 G PLANT Green Valley I	red (7 U.S.C.) DESIGNAT T Fayette	10N	l is not e	The second secon	cial situation.		SE ONLY	
San San J	Charles for	17 A T T T T T T T T T T T T T T T T T T	West of the service of the	_	_			erating Unit						
		The second of the second	d two copies to REA. For del	tails,		YEAR ENDIN	G							
ee REA	Bulletin 1717	/B-3.	- distribution			May 2020	o at the second							_
			SECTION A.	INTERNAL				UNITS						
LINE	UNIT	SIZE				EL CONSUMPTI	2222			OPERATIN		5 T S 11	GROSS	
NO.	NO.	(kW)	OIL	GAS		METHANE	TOTAL	IN		ON	OUT OF SE	RVICE	GENERATION	BTU
	1.52	11.5e	(1000 Gnls.)	(1000 C.F.)		M CF		SERVICE			Scheduled	Unscheduled	(MWh)	PER kWI
	(a)	(b)	(c)	(d)		(e)	(f)	(g)		(h)	(i)	(j)	(k)	(1)
1.	1	800	0,000	0	_	27		3,402		46		151	2,495	
2.	2	800	0.000	0		28		3,448	4 1 1	47	48	105	2,515	
3,	3	800	0.000	- 0)	28		3,443		49	78	78	2,231	
4.														
5.														
6.	TOTAL	2,400	0.000	0)	83		10,293		142	175	334	7,241	11,500
7.	Average	BTU	138,600 /Gal	1,000	/C.F.	500/CF		STATION	SER	VICE (MWh)		291	
		6				1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -		1						
8.	Total BT	TU (10)	0		0	83,272 83,272		NET GEN	VERAT	TION (MWh)		6,950	11,982
9.	Total De	l. Cost (S)	0.0000					STATION	SER	VICE % OF	GROSS	PROTECT AND	4.02	
			SECTION B. I	ABOR REP	ORT			-	SEC	CTION C. F	ACTORS &	MAXIMUM	DEMAND	
F/A					T									
LINE		ITEM	VALUE	LINE	1	ITEM		VALUE	LINE			ITEM		VALUE
NO.			1 2 22	NO.					NO.					
1.	No. Emp	. Full Time	THE STATE OF THE S	5.	Mai	at. Plant Payro	II (S)	11,105	1.	Load Facto	r (%)			90.55
	(inc. Sup	perintendent)	1	6.	Othe	er Accounts			2.	Plant Facto	r (%)			82.71
2.	No. Emp	. Part Time	0		Plan	t Payroll (S)		0	3.	Running P	lant Capacit	y Factor (%)		87.94
3.		np-IIrs Worke	d 871	7.	TOT				4.			mum Demand (kW)	
4.		ant Payroll (S)				t Payroll (S)		51,335	5.			num Demand (I		2,192
	1			TION D. C		F NET ENER	GY GENER							
_	1		2015		-	1	W. W. W. W.			1		W 17 19 19		
ine No		PRODUC	TION EXPENSE			ACCOUNT	TNUMBER			AMOUN	NT (5)	MILLS/NET	cWh	S/MMBTL
						100	1 4 1 1 1 1 1			(a)	1 1 1	(b)		(c)
1.	Operation	on, Supervision	and Engineering			1	546			31,569				
2.	Fuel, Oi						547.1			0				0.00
3.	Fuel, Ga	ıs					547,2			0				0.00
4.	Fuel, Ot	her					547.3			28,733				0,35
	Energy	For Compresso	d Air			1	547.4			0		0.00		
5.		SUB-TOTAL					547			28,733		4.13		0,35
	FUEL						548			33,313				
5.		ion Expenses					549			15,359				
5. 6.	Generat	ion Expenses		nses						0		1		
5. 6. 7. 8.	Generat	ion Expenses	ower Generation Expe	nses			550							
5. 6. 7. 8. 9.	Generat Miscella Rents	ion Expenses neous Other P	ower Generation Expe	nses			550		_		7	11.55		
5. 6. 7. 8. 9.	Generat Miscella Rents NON-l	ion Expenses neous Other P FUEL SUB-TC	ower Generation Expe	nses			550			80,241		11.55		
5. 6. 7. 8. 9. 10.	Generat Miscella Rents NON-I OPER	ion Expenses neous Other P FUEL SUB-TO ATION EXPE	ower Generation Expe TAL (1 + 7 thru 9) NSE (6 + 10)	nses								11.55 15.68		
5. 6. 7. 8. 9. 10. 11.	Generat Miscella Rents NON-I OPER Mainten	ion Expenses neous Other P FUEL SUB-TC ATION EXPE ance, Supervis	ower Generation Expe TAL (1 + 7 thru 9) NSE (6 + 10) ion and Engineering	nses			551			80,241 108,974 0				
5. 6. 7. 8. 9. 10. 11. 12.	Generat Miscella Rents NON-I OPER Mainten Mainten	ion Expenses neous Other P FUEL SUB-TC ATION EXPE ance, Supervis ance of Struct	ower Generation Expe TAL (1 + 7 thru 9) NSE (6 + 10) ion and Engineering ares				551			80,241 108,974 0 104,700				
5. 6. 7. 8. 9. 10. 11. 12. 13.	Generat Miscella Rents NON-I OPER Mainten Mainten	ion Expenses neous Other P FUEL SUB-TC ATION EXPE ance, Supervis ance of Structi ance of General	ower Generation Expe TAL (1 + 7 thru 9) NSE (6 + 10) ion and Engineering ares uting and Electric Plan	ıt	lant		551 552 553			80,241 108,974 0 104,700 89,459				
5. 6. 7. 8. 9. 10, 11. 12. 13, 14.	Generat Miscella Rents NON-I OPER Mainten Mainten Mainten Mainten	ion Expenses neous Other P FUEL SUB-TC ATION EXPE ance, Supervis ance of Structi ance of Genera ance of Miscel	ower Generation Expe TAL (1 + 7 thru 9) NSE (6 + 10) ion and Engineering ares ating and Electric Plan lancous Other Power (ıt	lant		551			80,241 108,974 0 104,700 89,459		15,68		S.
5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15.	Generat Miscella Rents NON-I OPER Mainten Mainten Mainten Mainten MAIN	ion Expenses neous Other P FUEL SUB-TO ATION EXPE ance, Supervisi ance of Struct ance of Generance of Miscel VTENANCE E.	ower Generation Expe TTAL (1 + 7 thru 9) NSE (6 + 10) ion and Engineering ures sting and Electric Plan lancous Other Power O KPENSE (12 thru 15)	t Senerating P	lant		551 552 553			80,241 108,974 0 104,700 89,459 0 194,159		27.94		
5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16.	Generat Miscella Rents NON-I OPER Mainten Mainten Mainten Mainten MAIN TOTA	ion Expenses neous Other P FUEL SUB-TC ATION EXPE nnce, Supervice ance of Struct ance of Genera nnce of Miscel VIENANCE E. AL PRODUCT	ower Generation Expe TAL (1 + 7 thru 9) NSE (6 + 10) ion and Engineering ares ating and Electric Plan lancous Other Power (t Senerating P	lant		551 552 553 554			80,241 108,974 0 104,700 89,459 0 194,159 303,133		15,68		Se Se
5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17.	Generat Miscella Rents NON-I OPER Mainten Mainten Mainten Mainten MAIN TOTA	ion Expenses neous Other P FUEL SUB-TO ATION EXPE ance, Supervis ance of Structs ance of Genera ance of Miscel XTENANCE E. AL PRODUCT	ower Generation Expe TTAL (1 + 7 thru 9) NSE (6 + 10) ion and Engineering ures sting and Electric Plan lancous Other Power O KPENSE (12 thru 15)	t Senerating P	lant	403.4 , 4	5551 5552 553 554			80,241 108,974 0 104,700 89,459 0 194,159 303,133 33,410		27.94		
5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17. 18.	Generat Miscella Rents NON-I OPER Mainten Mainten Mainten Mainten MAIN TOTA Deprecia Interest	ion Expenses neous Other P FUEL SUB-TC ATION EXPE ance, Supervis ance of Struct ance of Miscel VTENANCE E AL PRODUCT ation	ower Generation Expe FTAL (1 + 7 thru 9) NSE (6 + 10) ion and Engineering ares ating and Electric Plan lancous Other Power (XPENSE (12 thru 15) ION EXPENSE (11 +	t Senerating P	lant	403.4 , 4	551 552 553 554			80,241 108,974 0 104,700 89,459 0 194,159 303,133 33,410 0		27.94 43.62		
5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17.	Generat Miscella Rents NON-I OPER Mainten Mainten Mainten Mainten Mainten TOTA Deprecis Interest	ion Expenses neous Other P FUEL SUB-TO ATION EXPE ance, Supervis ance of Structs ance of Genera ance of Miscel XTENANCE E. AL PRODUCT	ower Generation Expe PTAL (1 + 7 thru 9) NSE (6 + 10) ion and Engineering ares ating and Electric Plan lancous Other Power (12 thru 15) ION EXPENSE (11 + 15) ST (18 + 19)	t Senerating P	lant	403.4 , 4	5551 5552 553 554			80,241 108,974 0 104,700 89,459 0 194,159 303,133 33,410		27.94		

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-i) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OHAM, Koom 404-W, Washington, DL 20203, oMB FORM NO. 05/4-001/j, Expires 12/31/94.

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This data will be used to determine your operating results and financial situation. Your

		USDA - REA		7	his data will be a	ised to determi	ne your operat	ing res	ults and finan	icial situation.	Your			
	ODE	DATING	Enon			espanse is requir			is not a	confidential			OR ONE I	
		RATING R		NITTO		ORROWER		ION				REAL	SE ONLY	
	INTE	RNAL CON	IBUSTION PLA	NI		Centucky 59 G	T Fayette							
						LANT								
						aurel Ridge L		erating Unit				1		
INSTRU	CTIONS - S	lubmit an original a	nd two copies to REA. For	details,)	EAR ENDIN	G							
see REA	Bulletin 171	7B-3.			N	Aay 2020								
			SECTION A.	INTERNA	L COM	IBUSTION G	ENERATIN	G UNITS						
LINE	UNIT	SIZE			FUE	CONSUMPTI	ON			OPERATIN	G HOURS		GROSS	
NO.	NO.	(kW)	OIL	GAS	N	METHANE	TOTAL	IN		ON	OUT OF SE	RVICE	GENERATION	BTU
	10.00		(1000 Gals.)	(1000 C.F.)	MCF		SERVICE		STANDBY	Scheduled	Unscheduled	(MWh)	PER kWh
	(a)	(b)	(c)	(d)		(e)	(f)	(g)		(h)	(i)	(j)	(k)	(1)
- 1.	1	800	0.000	0	1	27		3,251		275	69	53	2,285	
2.	2	800	0.000	0		29		3,484		129	10	25	2,501	
3.	3	800	0,000	0	-	27		3,294		321	8	25	2,498	
4.	4	800	0.000	0		5		597		3,009	34	8	373	
5.								100					A CALL	
6.	TOTAL	3,200	0.000	0	- 1	88		10,626		3,734	121	111	7,657	11,500
7.	Average	BTU	138,600 /Ga	1,000	/C.F.	500/CF		STATION	SER	VICE (MW	(h)		182	
	m . i m	0					20.000	Linn on		****			2.00	44.604
8.	Total B		0	0	_	88,055	88,055			TION (MW			7,475	11,780
9.	Total De	el. Cost (\$)	0.0000				STATIO		VICE % O			2.38		
	-		SECTION B.	LABOR RE	PORT				SE	CHON C.	FACTORS	& MAXIMU	M DEMAND	
LINE		ITEM	2022200	V 1500		PERMA			+ TATE			. Tres		VALUE
		TIEM	VALUE	LINE		ITEM	-	VALUE	LINE			ITEM		VALUE
NO.	N. F	P. 0 7		NO.	No. to	Disco Decision	1 185	10.215	NO.	Total Pass	10/3			03.74
1.		p. Full Time	11 1 2 2 -	5.	_	t. Plant Payro	1(3)	17,315		Load Facto				93.74
-		perintendent)	11	6.	0.00	Accounts								65.59
2.		p. Part Time	0		_	Payroll (S)	-	0				ty Factor (%)	0330	90.07
3.		mp-IIrs Worke		7.	TOT							imum Demand		0.070
4.	Oper. P	lant Payroll (\$)		CTION D.		Payroll (8) OF NET ENE	DCV CENT	74,068	5,	Indicated (ross Maxii	num Demand	(RW)	2,239
			DE	CHON D.	COST	OF NET ENE	RGI GENE	RATED	_	1		1		
_										AMOUR	NT (S)	MILLS/NET	leWh	S/MMBTU
Line No		PRODUC	TION EXPENSE			ACCOUN	TNUMBER					(b)		(c)
Line No		PRODUC	TION EXPENSE			ACCOUN	T NUMBER			0.04				
1						III ASSOCIATION	T NUMBER		Ш	(a) 42,459		1		ASI
1.	Operation	on, Supervision	TION EXPENSE			II Assess	74.44.4			(a)		- 12		0.00
1. 2.	Operation Fuel, Oi	on, Supervision					546			(a) 42,459				
1. 2. 3.	Operation Fuel, Oi	ion, Supervision il as				11 11	546 547,1 547,2			(a) 42,459 0				0.00
1. 2. 3. 4.	Operation Fuel, Oi Fuel, Or Fuel, Ot	ion, Supervision il as ther	and Engineering				546 547.1 547.2 547.3			42,459 0		0.00		0.00
1. 2. 3. 4. 5.	Operation Fuel, Oil Fuel, Oil Fuel, Oil Energy	ion, Supervision il as ther For Compresso	and Engineering				546 547,1 547,2			(a) 42,459 0 0 28,970				0.00
1. 2. 3. 4. 5.	Operation Fuel, Oi Fuel, Or Fuel, Or Energy FUEL	ion, Supervision il as ther For Compresse L SUB-TOTAL	and Engineering				546 547.1 547.2 547.3 547.4			(a) 42,459 0 0 28,970		0.00		0.00 0.00 0.33
1. 2. 3. 4. 5.	Operation Fuel, Oi Fuel, Oi Fuel, Ot Energy FUEL Generat	on, Supervision il as ther For Compresso L SUB-TOTAL tion Expenses	and Engineering ed Air (2 thru 5)	iensės			546 547.1 547.2 547.3 547.4			(a) 42,459 0 0 28,970 0 28,970		0.00		0.00 0.00 0.33
1. 2. 3. 4. 5. 6.	Operation Fuel, Oi Fuel, Oi Fuel, Ot Energy FUEL Generat	on, Supervision il as ther For Compresso L SUB-TOTAL tion Expenses	and Engineering	iensės			546 547.1 547.2 547.3 547.4 547			(a) 42,459 0 0 28,970 0 28,970 42,477		0.00		0.00 0.00 0.33
1. 2. 3. 4. 5. 6. 7. 8.	Operation Fuel, Of Fuel, Of Fuel, Of Energy FUEL Generat Miscella Rents	ion, Supervision il as ther For Compresso L SUB-TOTAL tion Expenses ancous Other P	and Engineering ed Air (2 thru 5)	iensės.			546 547.1 547.2 547.3 547.4 547 548 549			(a) 42,459 0 0 28,970 0 28,970 42,477 23,414		0.00		0.00 0.00 0.33
1. 2. 3. 4. 5. 6. 7. 8. 9.	Operation Fuel, Oi Fuel, Oi Fuel, Oi Energy FUE1 Generat Miscella Rents	ion, Supervision il as ther For Compresse L SUB-TOTAL tion Expenses ancous Other P	ed Air (2 thru 5) ower Generation Exp	iensės			546 547.1 547.2 547.3 547.4 547 548 549			(a) 42,459 0 0 28,970 0 28,970 42,477 23,414 0		0.00		0.00 0.00 0.33
1. 2. 3. 4. 5. 6. 7. 8. 9. 10,	Operation Fuel, Oil Fuel, Oil Fuel, Oil Energy FUE1 Generat Miscella Rents NON-OPER	ion, Supervision il as ther For Compresso L SUB-TOTAL tion Expenses ancous Other P FUEL SUB-TO ATION EXPE	ed Air (2 thru 5) ower Generation Exp OTAL (1 + 7 thru 9) NSE (6 + 10)				546 547.1 547.2 547.3 547.4 547 548 549			(a) 42,459 0 0 28,970 0 28,970 42,477 23,414 0 108,350		0.00 3.88		0.00 0.00 0.33
1. 2. 3. 4. 5. 6. 7. 8. 9. 10.	Operation Fuel, Oi Fuel, Go Fuel, Oi Energy FUE1 Generat Miscella Rents NON- OPER Mainter	ion, Supervision il as ther For Compresso L SUB-TOTAL tion Expenses ancous Other P FUEL SUB-TO ATION EXPE	ed Air (2 thru 5) ower Generation Exp OTAL (1 + 7 thru 9) NSE (6 + 10) ion and Engineering				546 547.1 547.2 547.3 547.4 547 547 548 549			(a) 42,459 0 0 28,970 0 28,970 42,477 23,414 0 108,350 137,320		0.00 3.88		0.00 0.00 0.33
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11.	Operation Fuel, Oi Fuel, Oi Fuel, Oi Fuel, Oi Energy FUE1 Generat Miscella Rents NON-OPER Mainten Mainten	ion, Supervision il as ther For Compresso L SUB-TOTAL tion Expenses ancous Other P FUEL SUB-TO RATION EXPE nance, Supervis nance of Struct	ed Air (2 thru 5) ower Generation Exp OTAL (1 + 7 thru 9) NSE (6 + 10) ion and Engineering				546 547.1 547.2 547.3 547.4 547 547 5548 5548 5549 5550			(a) 42,459 0 0 28,970 0 28,970 42,477 23,414 0 108,350 137,320 0 37,523		0.00 3.88		0.00 0.00 0.33
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12.	Operation Fuel, Oi Fuel, Oi Fuel, Oi Fuel, Oi Fuel, Oi Energy FUE1 Generat Miscella Rents NON-OPER Mainten Mainten Mainten Mainten	ion, Supervision il as ther For Compresse L SUB-TOTAL tion Expenses ancous Other P FUEL SUB-TO RATION EXPE nance, Supervision ance of Struct mance of General	ed Air (2 thru 5) ower Generation Exp OTAL (1 + 7 thru 9) NSE (6 + 10) tion and Engineering ures uting and Electric Pla	unt	· Plant		546 547.1 547.2 547.3 547.4 547 548 549 550			(a) 42,459 0 0 28,970 0 28,970 42,477 23,414 0 108,350 137,320 0		0.00 3.88		0.00 0.00 0.33
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13.	Operation Fuel, Oi Fuel Miscella Rents NON-OPER Mainten Mainten Mainten Mainten Mainten Mainten Mainten	ion, Supervision il as as ther For Compresse L SUB-TOTAL tion Expenses ancous Other P FUEL SUB-TO ATION EXPE annee of Struct nance of Gener mance of Miscel	ed Air (2 thru 5) OVAL (1 + 7 thru 9) NSE (6 + 10) ion and Engineering ures uring and Electric Plalaneous Other Power	ant Generating	Plant		546 547.1 547.2 547.3 547.4 547 548 549 550 551 552 553			(a) 42,459 0 0 28,970 28,970 42,477 23,414 0 108,350 137,320 0 37,523 133,809 0		0.00 3.88 14.49 18.37		0.00 0.00 0.33
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15.	Operation Fuel, Oi Fuel Miscella Rents Mon-OPER Mainten	ion, Supervision il as ther For Compresse L SUB-TOTAL tion Expenses ancous Other P FUEL SUB-TO AATION EXPE nance, Supervision ance of Struct mance of Gener nance of Miscel NTENANCE E	ed Air (2 thru 5) ower Generation Exp OTAL (1 + 7 thru 9) NSE (6 + 10) ion and Engineering ures uring and Electric Plataneous Other Power XPENSE (12 thru 15	unt - Generating	. Plant		546 547.1 547.2 547.3 547.4 547 548 549 550 551 552 553			(a) 42,459 0 28,970 0 28,970 42,477 23,414 0 108,350 137,320 0 37,523 133,809 0 171,332		0.00 3.88 14.49 18.37		0.00 0.00 0.33
1. 2. 3. 4. 5. 6. 7. 8. 9. 10, 11. 12. 13. 14. 15. 16, 17,	Operation Fuel, Oi Fu	ion, Supervision il as ther For Compresse L SUB-TOTAL tion Expenses ancous Other P FUEL SUB-TO ATION EXPE nance, Supervision nance of Struct nance of Miscel NTENANCE E AL PRODUCT	ed Air (2 thru 5) OVAL (1 + 7 thru 9) NSE (6 + 10) ion and Engineering ures uring and Electric Plalaneous Other Power	unt - Generating	, Plant		546 547.1 547.2 547.3 547.4 547 548 549 550 551 552 553 554			(a) 42,459 0 28,970 0 28,970 42,477 23,414 0 108,350 137,320 0 37,523 133,809 0 171,332 308,652		0.00 3.88 14.49 18.37		0.00 0.00 0.33
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17. 18.	Operation Fuel, Oi Fuel, Oi Fuel, Oi Fuel, Oi Fuel, Oi Energy FUEl Generat Miscella Rents NON-OPER Mainter Mainter Mainter Mainter Mainter TOT/Depreci	ion, Supervision il as ther For Compresse L SUB-TOTAL tion Expenses ancous Other P FUEL SUB-TO RATION EXPE nance, Supervision nance of Struct nance of Gener nance of Miscel NTENANCE E AL PRODUCT action	ed Air (2 thru 5) ower Generation Exp OTAL (1 + 7 thru 9) NSE (6 + 10) ion and Engineering ures uring and Electric Plataneous Other Power XPENSE (12 thru 15	unt - Generating	. Plant	403.4,	546 547.1 547.2 547.3 547.4 547 548 549 550 551 552 553 554			(a) 42,459 0 28,970 0 28,970 42,477 23,414 0 108,350 137,320 0 37,523 133,809 0 171,332 308,652 44,055		0.00 3.88 14.49 18.37		0.00 0.00 0.33
2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17. 18.	Operation Fuel, Oi Fuel, Oi Fuel, Oi Fuel, Oi Fuel, Oi Energy FUEL Generat Miscella Rents NON-OPER Mainten Mainten Mainten Mainten Mainten Mainten I TOTA Depreci Interest	ion, Supervision il as ther For Compresse L SUB-TOTAL tion Expenses ancous Other P FUEL SUB-TO RATION EXPE nance, Supervis nance of Struct nance of Miscel NTENANCE E AL PRODUCT lation	and Engineering ed Air (2 thru 5) ower Generation Exp OTAL (1 + 7 thru 9) NSE (6 + 10) ion and Engineering ures ating and Electric Pla laneous Other Power XPENSE (12 thru 15 ION EXPENSE (11 +	unt - Generating	, Plant	403.4,	546 547.1 547.2 547.3 547.4 547 548 549 550 551 552 553 554			(a) 42,459 0 28,970 0 28,970 42,477 23,414 0 108,350 137,320 0 37,523 133,809 0 171,332 308,652 44,055 0		0.00 3.88 14.49 18.37		0.00 0.00 0.33
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17. 18.	Operation Fuel, Oi Fuel, Oi Fuel, Oi Fuel, Oi Fuel, Oi Energy FUE1 Generat Miscella Rents NON-OPER Mainten Mainten Mainten Mainten Mainten TOT/Depreci Interest TOT/	ion, Supervision il as ther For Compresse L SUB-TOTAL tion Expenses ancous Other P FUEL SUB-TO RATION EXPE nance, Supervision nance of Struct nance of Gener nance of Miscel NTENANCE E AL PRODUCT action	ed Air (2 thru 5) ower Generation Exp OTAL (1 + 7 thru 9) NSE (6 + 10) ion and Engineering ures uring and Electric Pla laneous Other Power XPENSE (12 thru 15 ION EXPENSE (11 +	unt - Generating	, Plant	403.4,	546 547.1 547.2 547.3 547.4 547 548 549 550 551 552 553 554			(a) 42,459 0 28,970 0 28,970 42,477 23,414 0 108,350 137,320 0 37,523 133,809 0 171,332 308,652 44,055		0.00 3.88 14.49 18.37		0.00 0.00 0.33

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		USDA - REA RATING R RNAL COM	EPORT - IBUSTION PLAN	NT	B K P	ORROWER I Centucky 59 G LANT	DESIGNATIO				nation. Your		SE ONLY	
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			ud two copies to REA. For de	tails,		EAR ENDING	3							
ec REA	Bulletin 171	78-3.	CECTION A	O TOPPOSTA		1ay 2020	PAIRN LETAIC	Y IN INCOME.		_	_			
	I sistem I	ame I	SECTION A.	INTERNA				UNITS	_	SULLI LITE	/L. 20			_
NO.	UNIT NO.	SIZE (kW)	OIL	CIE		CONSUMPTION	TOTAL	IN		OPERATING	OUT OF SE	DIGGE	GROSS	DTH
NO.	NO.	(KW)		GAS		- 0 7 B	IOIAL			ON			GENERATION	4
	(a)	(b)	(1000 Gals.)	(1000 C.F. (d))	MCF (e)	(1)	SERVICE (g)		STANDBY (h)	Scheduled (i)	Unscheduled (j)	(MWh) (k)	PER kW
1.	1	800	0.000	0		31	101	3,407		14		177	2,294	(1)
2.	2	800	0.000	0	-	31		3,419	_	8		198	2,284	1
3.	3	800	0.000	0	\rightarrow	31		3,468		28		102	2,540	1
4.	4	800	0,000	0		32		3,493		11	14	130	2,619	1
5.	5	1600	0.000	0		54		3,369	_	32	21	226	4,660	
6.	TOTAL	4,800	0.000	0		179		17,156		93	158	833	14,397	12,40
7.	Average		138,600 /Gal		/C.E.	500 / CF			SERV	ICE (MWh)	*****	1	573	12,10
		6	100,000	,,,,,,,,	1			-		and present				
8.	Total B	TU (10)	0	0		178,579	178,579	NET GENE	RATI	ON (MWh)			13,824	12,91
9.		el. Cost (S)	0.0000							ICE % OF GI	ROSS		3.98	
			SECTION B. 1	ABOR RI	PORT	-	-					MAXIMUM I	DEMAND	-
1									1	1		201000000000000000000000000000000000000	211/2/2016	7 7
LINE		ITEM	VALUE	LINE		ITEM		VALUE	LINE			ITEM		VALUE
NO.				NO.					NO.					
1,	No. Emp	. Full Time		5,	Maint	. Plant Payroll	(S)	14,054	I,	Load Factor	(%)			90.3
	(inc. Sur	perintendent)	1	6.	Other	Accounts		-0-0	2,	Plant Factor	(%)	Sand and the		82.2
2,	No. Emp	. Part Time	0		Plant	Payroll (\$)		0	3,	Running Pla	nt Capacity	Factor (%)		87.6
3.	Total Er	np-Hrs Worke	d 1,258	7.	TOTA	L		47. 8	4.	15 Minute G	ross Maxin	num Demand (kW)	
4.	Oper. Pl	lant Payroll (\$	73,287		Plant	Payroll (S)		87,341	5.	Indicated G	ross Maxim	um Demand (l	W	4,37
			SEC	TION D.	COST	OF NET ENE	RGY GENER	RATED	-					
ine No		PRODUC	TION EXPENSE			ACCOUN	TNUMBER			AMOUN'	r (s)	MILLS/NET		S/MMBTI
1.	Operation	on Supervision	and Engineering				546		_	62,093		(6)		101
2.	Fuel, Oi		Land talglacering		-		547.1			0		-		0.0
3.	Fuel, Ga						547.2		_	0		-		0.0
4.	Fuel, Ot				_		547.3		_	147,328				0.8
5.		For Compress	wt Air				547.4		_	0	_	0.00		0,0
6.		SUB-TOTAL				_	547		_	147,328		10.66		0.83
7.		ion Expenses	(a min a)				548		_	49,632		10.00	-	0.0.
8.			ower Generation Exp	enses			549		_	20,627				
9.	Rents	and other I	S. S. Gandanon Exp				550		-	0				
10.		FUEL SUB-TO	OTAL (1 + 7 thru 9)			_				132,352		9.57		1
11.		ATION EXPE								279,680		20.23		1
12.			ion and Engineering				551			0				1
13.		ance of Struct					552			0		1		
14.			ating and Electric Plan	nt			553		_	372,816		1		
15.			lancous Other Power		Plant		554			0				
16.			XPENSE (12 thru 15)		, , ,,,,,,,,		-			372,816		26.97		1
17.			ION EXPENSE (11 +							652,496		47.20		1
_	Deprecia		and an income (in)			403.4	411.10			93,968				1
	Interest	1000000					427			0				
20.		L FIXED CO	ST (18 + 19)		-					93,968		6.80		1
		ER COST (17								746,464		54.00		
			eduled Outages)						_	.,,,,,,,,				-
	(- Janes												

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-i) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, Office, Control and Suggestion and the Office of Management and flugget, Paperwork Reduction Project (OMB 808/2-901/7), Washington, DL 20203. UMB FORM NO. 08/2-901/7, Expires 12/31/94.

This data will be used to determine your operating results and financial situation. Your

		USDA - REA			his data will be u					ial situation.	Your			
	OPE	DATING DE	PODT			esponse is require			is not c	onfidential.		T DEATH	CE ANI	V
		RATING RE		Tr.		BORROWER		TION				REA US	SE ONL	Y
	INTER	CNAL COM	BUSTION PLAN	1		Centucky 59 G	1 Fayette					_		
					1.5	LANT								
						lardin Landfil		ig Unit						
NSTRU	CTIONS - Su	bmit an original and	two copies to REA. For det	nils,	10.5	EAR ENDING	G							
ee REA	Bulletin 1717	B-3.			_	Aay 2020								
			SECTION A.	INTERNA	L COM	BUSTION GI	ENERATIN	NG UNITS						
LINE	UNIT	SIZE			FUEL	CONSUMPTIO	ON			OPERATIN	G HOURS		GROSS	
NO.	NO.	(kW)	OIL	GAS	N	METHANE	TOTAL	IN		ON	OUT OF SE	RVICE	GENERATIO	BTU
	100	10000	(1000 Gals.)	(1000 C.F.	.)	MCF		SERVICE		STANDBY	Scheduled	Unscheduled	(MWh)	PER kWh
	(a)	(b)	(c)	(d)		(e)	(f)	(g)		(h)	(i)	(i)	(k)	(1)
1.	1	800	0.000	0	-	0		- ()	3,648	0	0	0	
2.	2	800	0.000	0		25		2819)	726	3	100	2,226	
3.	3	800	0.000	0		14		1661		1,916	33	38	1,037	
4.					- 4			-				1 1	11000	
5.														
6.	TOTAL	2,400	0.000	0		39		4,480		6,290	36	138	3,263	12,000
7.	Average		138,600 /Ga	1,000	/C.F.	500 / CF			NSER	VICE (MWh			204	
-	1	0				39,155 39,155			70.00	100 7 00			TE 460	80.00
8,		TU (10)	0	. 0	_	39,155			TION (MWh			3,059	12,800	
9.	Total De	d. Cost (S)	0.0000					STATIO	10.00000	VICE % OF	170		6.25	
			SECTION B.	LABOR RE	PORT				SEC	TION C. I	ACTORS &	& MAXIMUM	DEMAND	
				- Uuti		and a						imit i		
LINE		ITEM	VALUE	LINE		ITEM		VALUE	LINE			ITEM		VALUE
NO.				NO.			1.100		NO.					
1.		. Full Time	100	5,		t. Plant Payrol	1 (S)	11,419	1.	Load Facto				57.60
		erintendent)	1	6.		Accounts			2,	Plant Facto				37.27
2.		. Part Time	0			Payroll (S)		0	3,			ty Factor (%)		91.04
3.		np-IIrs Worked		7.	TOTA			20.51	4.		200	mum Demand (
4.	Oper. Pl	ant Payroll (S)	41,401			Payroll (S)	2.7	52,820	5.	Indicated (Gross Maxin	num Demand (1	kW)	1,553
			SEC	TION D.	COST	OF NET ENE	RGY GEN	ERATED						
		00000000	L.C. Durantina							1,000,000	22.0	Company Company		
ine No		PRODUCT	TION EXPENSE			ACCOUN	TNUMBER			AMOUN		MILLS/NET		S/MMBTU
-	O. Comments	Commendation	and Construction				-11		_	(a)		(b)		(c)
2.		on, Supervision	and Engineering				546			31,569		-		0.00
1							~							0.00
	Fuel, Oil				_		547.1			0		-		- 6.00
3,	Fuel, Ga	S.				- V	547.2			0				0.00
3. 4.	Fuel, Ga	her				5	547.2 547.3			29,366				0.00 0.75
3. 4. 5.	Fuel, Ga Fuel, Ot Energy	s her For Compressed				5	547.2 547.3 547.4			29,366 0		0.00		0.75
3, 4, 5, 6,	Fuel, Ga Fuel, Ot Energy l FUEL	s her For Compressed SUB-TOTAL (5	547.2 547.3 547.4 547			0 29,366 0 29,366		0.00 9.60		
3. 4. 5. 6. 7.	Fuel, Ga Fuel, Ot Energy I FUEL Generat	is her For Compressed SUB-TOTAL (ion Expenses	2 thru 5)			5	547.2 547.3 547.4 547			0 29,366 0 29,366 35,755				0.75
3, 4, 5, 6, 7, 8,	Fuel, Ga Fuel, Ot Energy I FUEL Generat Miscelln	is her For Compressed SUB-TOTAL (ion Expenses		nses		5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	547.2 547.3 547.4 547 548 549			0 29,366 0 29,366 35,755 22,820				0.75
3. 4. 5. 6. 7. 8. 9.	Fuel, Ga Fuel, Ot Energy I FUEL Generat Miscella Rents	her For Compressed SUB-TOTAL (ion Expenses neous Other Po	2 thru 5) wer Generation Expo	nses		5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	547.2 547.3 547.4 547			0 29,366 0 29,366 35,755 22,820 0		9.60		0.75
3. 4. 5. 6. 7. 8. 9.	Fuel, Ga Fuel, Ot Energy I FUEL Generat Miscella Rents NON-1	is her For Compressed SUB-TOTAL (ion Expenses neous Other Po FUEL SUB-TOT	2 thru 5) wer Generation Expo FAL (1 + 7 thru 9)	nses		5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	547.2 547.3 547.4 547 548 549			0 29,366 0 29,366 35,755 22,820 0 90,144		9,60		0.75
3. 4. 5. 6. 7. 8. 9. 10.	Fuel, Ga Fuel, Ot Energy I FUEL Generati Miscella Rents NON-I OPER	is her For Compressed SUB-TOTAL (ion Expenses neous Other Po FUEL SUB-TOT ATION EXPEN	2 thru 5) wer Generation Experiments FAL (1 + 7 thru 9) (SE (6 + 10)	nses		5 5 5 5 5	547.2 547.3 547.4 547 548 549 550			0 29,366 0 29,366 35,755 22,820 0 90,144 119,510		9.60		0.75
3. 4. 5. 6. 7. 8. 9. 10. 11.	Fuel, Ga Fuel, Ot Energy I FUEL Generati Miscella Rents NON-I OPER Mainten	is her For Compressed SUB-TOTAL (ion Expenses neous Other Po FUEL SUB-TOT ATION EXPEN ance, Supervision	2 thru 5) wer Generation Experiments FAL (1 + 7 thru 9) SE (6 + 10) on and Engineering	nses		5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	547.2 547.3 547.4 547 548 549 550			0 29,366 0 29,366 35,755 22,820 0 90,144 119,510		9,60		0.75
3. 4. 5. 6. 7. 8. 9. 10.	Fuel, Ga Fuel, Ot Energy I FUEL Generat Miscella Rents NON-I OPER Mainten Mainten	s. her For Compressed SUB-TOTAL (ion Expenses neous Other Po FUEL SUB-TO' ATION EXPEN ance, Supervision	2 thru 5) wer Generation Experience FAL (1 + 7 thru 9) SE (6 + 10) on and Engineering res			5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	547.2 547.3 547.4 547 548 549 550			0 29,366 0 29,366 35,755 22,820 0 90,144 119,510 0		9,60		0.75
3. 4. 5. 6. 7. 8. 9. 10. 11.	Fuel, Ga Fuel, Ot Energy I FUEL Generat Miscella Rents NON-I OPER Mainten Mainten	s. her For Compressed SUB-TOTAL (ion Expenses neous Other Po FUEL SUB-TO' ATION EXPEN ance, Supervision	2 thru 5) wer Generation Experiments FAL (1 + 7 thru 9) SE (6 + 10) on and Engineering			5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	547.2 547.3 547.4 547 548 549 550			0 29,366 0 29,366 35,755 22,820 0 90,144 119,510		9,60		0.75
3. 4. 5. 6. 7. 8. 9. 10. 11. 12.	Fuel, Ga Fuel, Ot Energy I FUEL Generat Miscella Rents NON-1 OPER Mainten Mainten Mainten Mainten	is. her For Compressed SUB-TOTAL (ion Expenses neous Other Po FUEL SUB-TO' ATION EXPEN ance, Supervisia ance of Structu ance of General ance of Miscella	2 thru 5) wer Generation Experiments FAL (1 + 7 thru 9) (SE (6 + 10) on and Engineering res ting and Electric Plan ancous Other Power 6	ıt -	Plant	5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	547.2 547.3 547.4 547 548 549 550			0 29,366 0 29,366 35,755 22,820 0 90,144 119,510 0 0 102,604		9.60 29.47 39.07		0.75
3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13.	Fuel, Ga Fuel, Ot Energy I FUEL Generat Miscella Rents NON-1 OPER Mainten Mainten Mainten Mainten	is. her For Compressed SUB-TOTAL (ion Expenses neous Other Po FUEL SUB-TO' ATION EXPEN ance, Supervisia ance of Structu ance of General ance of Miscella	2 thru 5) wer Generation Experiments FAL (1 + 7 thru 9) SSE (6 + 10) on and Engineering res ting and Electric Plan	ıt -	Plant	5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	547.2 547.3 547.4 547 548 5549 5550 5551 5552 5553			0 29,366 0 29,366 35,755 22,820 0 90,144 119,510 0 0 102,604 0		9,60		0.75
3. 4. 5. 6. 7. 8. 9. 10, 11. 12. 13. 14.	Fuel, Ga Fuel, Ot Energy FUEL Generat Miscella Rents NON-1 OPER Mainten Mainten Mainten Mainten	s. her For Compressed SUB-TOTAL (ion Expenses neous Other Po FUEL SUB-TO' ATION EXPEN ance, Supervisia ance of Structu ance of General ance of Miscella ITENANCE EX	2 thru 5) wer Generation Experiments FAL (1 + 7 thru 9) (SE (6 + 10) on and Engineering res ting and Electric Plan ancous Other Power 6	it Generating	Plant	5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	547.2 547.3 547.4 547 548 5549 5550 5551 5552 5553			0 29,366 0 29,366 35,755 22,820 0 90,144 119,510 0 0 102,604		9.60 29.47 39.07		0.75
3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15.	Fuel, Ga Fuel, Ot Energy FUEL Generat Miscella Rents NON-1 OPER Mainten Mainten Mainten Mainten	s. her For Compressed SUB-TOTAL (ion Expenses neous Other Po ATION EXPEN ance, Supervisia ance of Structu ance of Miscella ITENANCE EX L PRODUCTION	2 thru 5) wer Generation Experience FAL (1 + 7 thru 9) FSE (6 + 10) on and Engineering res ting and Electric Plan ancous Other Power (12 thru 15)	it Generating	Plant	5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	547.2 547.3 547.4 547 548 549 550 551 552 553 554			0 29,366 0 29,366 35,755 22,820 0 90,144 119,510 0 0 102,604 0		9.60 29.47 39.07		0.75
3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16.	Fuel, Ga Fuel, Ot Energy I FUEL Generati Miscella Rents NON-I OPER Mainten Mainten Mainten Mainten MAIN TOTA	s. her For Compressed SUB-TOTAL (ion Expenses neous Other Po ATION EXPEN ance, Supervisit ance of Structu ance of Miscell ITENANCE EX AL PRODUCTI	2 thru 5) wer Generation Experience FAL (1 + 7 thru 9) FSE (6 + 10) on and Engineering res ting and Electric Plan ancous Other Power (12 thru 15)	it Generating	Plant	5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	547.2 547.3 547.4 547 548 549 550 551 552 553 554			0 29,366 0 29,366 35,755 22,820 0 90,144 119,510 0 0 102,604 0 102,604 222,114		9.60 29.47 39.07		0.75
3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17.	Fuel, Ga Fuel, Ot Energy I FUEL Generat Miscella Rents NON-I OPER Mainten	is her For Compressed SUB-TOTAL (ion Expenses neous Other Po FUEL SUB-TOT ATION EXPEN ance, Supervision ance of Structurance of Miscelli TENANCE EX L PRODUCTION	2 thru 5) wer Generation Experience FAL (1 + 7 thru 9) VSE (6 + 10) on and Engineering res ting and Electric Plan aneous Other Power (PENSE (12 thru 15) ON EXPENSE (11 +	it Generating	Plant	5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	547.2 547.3 547.4 547 548 549 550 551 552 553 554			0 29,366 0 29,366 35,755 22,820 0 90,144 119,510 0 0 102,604 222,114 41,900 0		9.60 29.47 39.07		0.75
3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17.	Fuel, Ga Fuel, Ot Energy I FUEL Generat Miscella Rents NON-I OPER Mainten Mainten Mainten MAIN TOTA Deprecis Interest	s. her For Compressed SUB-TOTAL (ion Expenses neous Other Po ATION EXPEN ance, Supervisit ance of Structu ance of Miscell ITENANCE EX AL PRODUCTI	2 thru 5) wer Generation Experience FAL (1 + 7 thru 9) VSE (6 + 10) on and Engineering res ting and Electric Plan ancous Other Power (12 thru 15) ON EXPENSE (11 + T (18 + 19)	it Generating	Plant	5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	547.2 547.3 547.4 547 548 549 550 551 552 553 554			0 29,366 0 29,366 35,755 22,820 0 90,144 119,510 0 0 102,604 0 102,604 222,114 41,900		9,60 29,47 39,07 33,54 72,61		0.75

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-t) per response, including the time for reviewing instructions, searching existing data sources, galbering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Ufficer, OH(M), thous 400-4, Washington, DL 20200, and to inc Office of Management and Rudget, Paperwork Reduction Project (OMB 800-72-0017), Washington, DL 20200, UMB PURM, ROU, 05/2-0017, Expires 12/31/94.

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This data will be used to determine your operating results and financial situation. Your

	USDA - REA							70.00		l situation. Y	our		
ODY	D A PURIO DE	Inone.		_				not con	lidential.			~ ~ ~ ~ · ·	
							ION				REAU	SE ONL	Y
INTE	RNAL COM	BUSTION PLAN	N.T.			T Fayette							
						Carlos .	2000 0000						
				-			ting Unit						
CTIONS - S	ubmit an original and	two copies to REA. For d	etails,			G							
Bulletin 171	7B-3.												
		SECTION A.	INTERNA	L CON	IBUSTION G	ENERATI	NG UNITS						
UNIT	SIZE			FUEL	CONSUMPTI	ON			OPERATIN	G HOURS		GROSS	1
NO.	(kW)	OIL	GAS	IN	ETHANE	TOTAL	IN	- 11	ON	OUT OF SE	RVICE	GENERATIO	BTU
-		(1000 Gals.)	(1000 C.F)	MCF		SERVICE		STANDBY	Scheduled	Unscheduled	(MWh)	PER kW
(a)		(c)	(d)	(to 1)	(e)	(f)	(g)		(h)	(i)	(j)	(k)	(1)
1							1,713						
		0.000	0		20		2,857		396	305		1,798	
		0.000			24		3,408	-	137	44	59	2,396	
4	800	0.000	0		25		3,461		114	43	30	2,114]
			1										
TOTAL	3,200	0.000	0	1-4	81		11,439		1,243	447	1,463	7,242	11,31
Average	BTU	138,600 /Gnl	. 1,000	/C.F.	500 / CF		STATION	SERV	ICE (MWh)	1 = 1		266	
Total Dr	0				01.041	91.041	NET COM	10.170	ON CHANG				11.00
			0	-	81,941	81,941							11,746
Lotal De	ct. Cost (S)		10000	cnonz			STATION		the state of the s				
-		SECTION B.	LABOR R	EPORT				SEC	HON C.	ACTORS	& MAXIMUM	DEMAND	
	ITEM.	WAT FIR	LINE		ITEM		VALUE	LIME	11.0		TTEM		VALUE
	11 EN	VALUE	Canada Value		TIEN		VALUE	1.5 /	ITEM				VALUE
No Em	v Eull Time			Maint	Diant Bayes	12) 1	6.415	_	Land Foot	in 1963			70.18
				-		11 (2)	0,415	_					62.04
			- ·	0.00	5.22.22.00.000			_			to Canton (9/)		79.14
			7					_				0.330	79.19
			/.	2.5 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2			40 700						1 976
Oper, P	ant Payron (5)		TIOND			DCV CEN		3,	Ithoreateo C	Fross Maxi	num Demana (KVV)	2,829
1		SEC	TION D.	COST	OF NET ENE	KG1 GEN	ERATED	_	1		1		
	PRODUCT	ION EXPENSE			ACCOUN	T NUMBER			AMOUN	VT (S)	120 12 No. 1 4 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		S/MMBTU
Operation	on, Supervision	and Engineering				546			42,459		1		
								-	0				0.00
								_	0		1		0.00
									59,166				0.72
		Air							0	-	0.00		
									59,166		8.48		0.72
_								- 1					
		wer Generation Exp	enses										
Rents		201							0				
	FUEL SUB-TOT	(AL (1 + 7 thru 9)							92,056		13.20		1
									151,222		21,68		1
		on and Engineering				551			0				1
Mannier	ance of Structu					552			0		1		
			nt			553		==	149,342		1		
Mainter		ing and Electric Fia		o Plant					0				
Mainten	nance of General		Generatin	ing Plant 554 0							21.41		1
Mainten Mainten Mainten	nance of General	neous Other Power		E a seem	MILL 534				149,342		21.41		
Mainten Mainten Mainten MAIN	nance of General nance of Miscella NTENANCE EX	neous Other Power PENSE (12 thru 15)		g a smith	ç.				149,342 300,564	_			
Mainten Mainten Mainten MAIN TOTA	nance of General nance of Miscella NTENANCE EX AL PRODUCTION	neous Other Power		g a same		411.10			300,564		43.09		
Mainten Mainten Mainten MAIN TOTA	nance of General nance of Miscella NTENANCE EX AL PRODUCTION nation	neous Other Power PENSE (12 thru 15)		g a sance	403,4 ,				300,564 62,580				
Mainten Mainten Mainten MAIN TOT/ Depreci	nance of General nance of Miscella NTENANCE EX AL PRODUCTION nation	neous Other Power PENSE (12 thru 15) ON EXPENSE (11 +		g a sant	403,4 ,	411,10 427			300,564				
	INTE	OPERATING RI INTERNAL COM CTIONS - Submit an original and Bulletin i717B-3. UNIT SIZE NO. (kW) (a) (b) 1 800 2 800 3 800 4 800 TOTAL 3,200 Average BTU Total BTU (10) Total BTU (10) Total Del. Cost (S) ITEM No. Emp. Full Time (inc. Superintendent) No. Emp. Part Time Total Emp-Hrs Worked Oper. Plant Payroll (S) PRODUCT Operation, Supervision of Fuel, Oil Fuel, Gas Fuel, Other Energy For Compressed FUEL SUB-TOTAL (Generation Expenses Miscellaneous Other Por Rents NON-FUEL SUB-TOTAL (Rents	OPERATING REPORT - INTERNAL COMBUSTION PLAN CTIONS - Submit an original and two copies to REA. For d Bulletin 1717B-3. SECTION A. UNIT SIZE NO. (kW) OIL (1000 Gals.) (a) (b) (c) 1 800 0.000 2 800 0.000 3 800 0.000 4 800 0.000 TOTAL 3,200 0.000 Average BTU 138,600 /Gal Total BTU (10) 0 Total BTU (10) 0 Total Del. Cost (S) 0.0000 SECTION B. 1 ITEM VALUE No. Emp. Full Time (inc. Superintendent) 1 No. Emp. Part Time 0 Total Emp-Hrs Worked 526 Oper. Plant Payroll (S) 41,974 SEC PRODUCTION EXPENSE Operation, Supervision and Engineering Fuel, Oil Fuel, Gas Fuel, Other Energy For Compressed Air FUEL SUB-TOTAL (2 thru 5) Generation Expenses Miscellaneous Other Power Generation Exp	OPERATING REPORT - INTERNAL COMBUSTION PLANT	OPERATING REPORT - INTERNAL COMBUSTION PLANT K	OPERATING REPORT - INTERNAL COMBUSTION PLANT	Percentage Per	Comparison of the comparison	Column	OPERATING REPORT - INTERNAL COMBUSTION PLANT	OPERATING REPORT - INTERNAL COMBUSTION PLANT	COPERATING REPORT - INTERNAL COMBUSTION PLANT	COPERATING REPORT - INTERNAL COMBUSTION PLANT

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-i) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data accided, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestion for reducing this burden, to Department of Agriculture, Clearance Officer, OTRM, Room 404-W, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB 805/2-001/) Availability of the Office of Management and Budget, Paperwork Reduction Project (OMB 805/2-001/) Availability of the Office of Management and Budget, Paperwork Reduction Project (OMB 805/2-001/) Availability of the Office of Management and Budget, Paperwork Reduction Project (OMB 805/2-001/) Availability of the Office of Management and Budget, Paperwork Reduction Project (OMB 805/2-001/) Availability of the Office of Management and Budget, Paperwork Reduction Project (OMB 805/2-001/) Availability of the Office of Management and Budget, Paperwork Reduction Project (OMB 805/2-001/) Availability of the Office of Management and Budget, Paperwork Reduction Project (OMB 805/2-001/) Availability of the Office of Management and Budget, Paperwork Reduction Project (OMB 805/2-001/) Availability of the Office of Management and Budget, Paperwork Reduction Project (OMB 805/2-001/) Availability of the Office of Management and Budget, Paperwork Reduction Project (OMB 805/2-001/) Availability of the Office of Management and Budget, Paperwork Reduction Project (OMB 805/2-001/) Availability of the Office of Management and Budget, Paperwork Reduction Project (OMB 805/2-001/) Availability of the Office of Management and Budget, Paperwork Reduction Project (OMB 805/2-001/) Availability of the Office of Management and Budget, Paperwork Reduction Project (OMB 805/2-001/) Availability of the Office of Managemen

		USDA - R PERATIN RNAL CC	G RE	PORT - STION PLAN	r		response is r BORROW Kentucky: PLANT		tte		REA USE ONL		<i>Y</i>		
	ri amenata	Ziron a	SOR ST		O.P. C.	_			ting Unit	-			-		
			t bus lune	we copies to REA. For d	etails,		YEAR EN	DING							
ee RE	A Bulletin I	717B-3.		W.WSCATTO		-	May 2020	1000							
_				SECTION A. II	NTERNAL	COM	BUSTION	GENERAT	ING UNITS						
LINE		SIZE				FUE	L CONSUMI				OPERATIN			GROSS	100
NO.	NO.	(kW)		OIL	GAS	. 1	OTHER	TOTAL	IN		ON		FSERVICE	GENERATION	BTU
	636	20.5		(1000 Gals.)	(1000 C.F	(,)	2.0		SERVICE		STANDBY		Unscheduled	(MWh)	PER KWI
	(a)	(b)		(c)	(d)		(e)	(f)	(g)	_	(h)	(i)	(j)	(k)	(1)
1.	1	1,600		0.3617		-			5	_	3,643	0	0	. 6	
2.	2	1,600		0.2893		-			4	-	3,644	0	0	6	
3.		_				_									
4.															
5.															
6.	TOTAL	3,200		0.651		10.00			9	_	7,287	0	0	12	7,51
7.	Average	BTU		138,600 /Gal.	1,000	/C.F.	/		STATION	N SE	RVICE (MW	/h)		0	
8.	Total B7	0 00 11		90.2286				90	NET CER	VED.	TION (MI	760		12	7,519
		l. Cost (S)		90,2200				30			TION (MWh) RVICE % OF GROSS			0	/(51:
2,	10tal De	. Cust (s)	_	SECTION B. LA	DOD DE	DODT	_		STATIO		CTION C. FACTORS		P. MANUALI		
_	_		- 1	SECTION B. LA	BOR RE	TORI				J. SE	CTION C.	FACTORS	& MAXIMU	MIDEMANI	_
INE	- 1	ITEM		VALUE	LINE NO.		ITEM		VALUE	LINI NO.	3		ITEM		VALUE
1.	No Entr	, Full Time	_		5.	Main	nt, Plant Payroll (S)				Load Facto	r (%)			
-		erintendent		0	6.		Accounts	1.07(10)	2,005	2.	Plant Facto				0.00
2.		. Part Time		0	- 0.	179330 %*	Payroll (\$)		0				ty Factor (%)		83.33
_		np-Hrs Wor		81	7.	TOTA				_			mum Demand	(MAN)	uo.o.
4.		ant Payroll		0	- "	1/5 191 811	Payroll (S)		2,609				mum Demand		0.00
7.	Dpc. 11	ant Layron	(0)	· ·		Triami			2,002			JI USS IVANIAL	dun Demand	(NYY)	
				SECT	TOND (COST C	F NET EN	ERGY GE	NERATED	-					
ine l	No.	PROD	UCTION	SECT N EXPENSE	TON D. (COST		ERGY GE			AMOUN	(T (S)	MILLS/NET	kWh	S/MMBTU
51				N EXPENSE	TON D. (COST		OUNT NUM			AMOUN (a)	(T (S)	MILLS/NET (b)	kWh	
1,	Operation	on, Supervis		A 7 T 7 T 7	TON D. (COST		OUNT NUM			AMOUN (a)	(T (S)		kWh	S/MMBTI (c)
1,	Operation Fuel, Oil	on, Supervis I		N EXPENSE	TION D. (COST		OUNT NUM 546 547.1			AMOUN (a) 0 (759)	(T (S)		kWh	S/MMBT1 (c) (8.4
1, 2. 3,	Operation Fuel, Oil Fuel, Ga	on, Supervis I Is		N EXPENSE	TION D. (COST		OUNT NUM 546 547.1 547.2			AMOUN (a) 0 (759)	VT (S)		kWh	S/MMBTI (c) (8.4
1, 2, 3, 4,	Operation Fuel, Oil Fuel, Ga Fuel, Ot	on, Supervis l is her	ion and	N EXPENSE L Engineering	TON D. (COST		546 547.1 547.2 547.3			AMOUN (a) 0 (759) 0	(T (S)	(b)	kWh	S/MMBT1 (c) (8.4)
1, 2. 3. 4. 5.	Operation Fuel, Oil Fuel, Ga Fuel, Ot Energy	on, Supervis l is her For Compre	ion and	N EXPENSE L Engineering	TON D. (COST		546 547.1 547.2 547.3 547.4			AMOUN (a) 0 (759) 0 0	iT (S)	0.00	kWh	S/MMBTU (c) (8.4) 0.00 0.00
1, 2. 3. 4, 5,	Operation Fuel, Oil Fuel, Ga Fuel, Ott Energy FUEL	on, Supervis l is her For Compre	ion and	N EXPENSE L Engineering	TON D. (COST		OUNT NUM 546 547.1 547.2 547.3 547.4 547			AMOUN (a) 0 (759) 0 0 0 (759)	(T (S)	(b)	kWh	S/MMBTU (c) (8.4) 0.00 0.00
1, 2, 3, 4, 5, 6,	Operation Fuel, Oil Fuel, Ga Fuel, Ott Energy FUEL Generati	on, Supervis l is her For Compre SUB-TOT/ ion Expense	ssed Ai	Engineering r		COST		546 547.1 547.2 547.3 547.4 547 548			AMOUN (a) 0 (759) 0 0 0 (759) 0	IT (S)	0.00	kWh	S/MMBTU (c) (8.4) 0.00 0.00
1, 2, 3, 4, 5, 6, 7, 8,	Operation Fuel, Oil Fuel, Ga Fuel, Ott Energy FUEL Generati Miscella	on, Supervis l is her For Compre SUB-TOT/ ion Expense	ssed Ai	N EXPENSE L Engineering		COST		546 547.1 547.2 547.3 547.4 547 548 549			AMOUN (a) 0 (759) 0 0 0 (759) 0	IT (S)	0.00	kWh	S/MMBTU (c) (8.4) 0.00 0.00
1, 2. 3, 4, 5, 6, 7, 8,	Operation Fuel, Oil Fuel, Ga Fuel, Ott Energy FUEL Generat Miscella Rents	on, Supervis l is her For Compre , SUB-TOT/ ion Expense neous Other	ssed Ai AL (2 th s	Engineering r nru 5) Generation Expen		COST		546 547.1 547.2 547.3 547.4 547 548			AMOUN (a) 0 (759) 0 0 (759) 0 0 0 0	iT (S)	0.00 (63.25)	kWh	S/MMBTU (c) (8.4) 0.00 0.00
1, 2, 3, 4, 5, 6, 7, 8, 9,	Operation Fuel, Oil Fuel, Oil Fuel, Orl Energy I FUEL Generat Miscella Rents NON-I	on, Supervis	ssed Ai AL (2 th s	Engineering r nru 5) Generation Expen		COST		546 547.1 547.2 547.3 547.4 547 548 549			AMOUN (a) 0 (759) 0 0 (759) 0 0 0	IT (S)	(b) 0.00 (63.25)	kWh	S/MMBTU (c) (8.41 0.00 0.00
1, 2, 3, 4, 5, 6, 7, 8, 9,	Operation Fuel, Oil Fuel, Ga Fuel, Ott Energy I FUEL Generat Miscella Rents NON-I OPER	on, Supervis I Is For Compre SUB-TOT/ ion Expense neous Other FUEL SUB-	ssed Ai AL (2 th s r Power	r Engineering r Engineering Generation Expendictly (1+7 thru 9) (6+10)		COST		546 547.1 547.2 547.3 547.4 547 548 549 550			AMOUN (a) 0 (759) 0 0 (759) 0 0 0 0 (759)	IT (S)	0.00 (63.25)	kWh	S/MMBTU (c) (8.41 0.00 0.00
1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11,	Operation Fuel, Oil Fuel, Ga Fuel, Otl Energy I FUEL Generat Miscella Rents NON-I OPER Mainten	on, Supervis I Is Is For Compre SUB-TOT I I ON EXPENSE I I ON EXUB- ATION EXI I I ON EXI I	ssed Ai AL (2 th s Power TOTAL PENSE vision a	Engineering r nru 5) Generation Expen		COST		546 547.1 547.2 547.3 547.4 547 548 549 550			AMOUN (a) 0 (759) 0 0 (759) 0 0 0 0 (759) 0	IT (S)	(b) 0.00 (63.25)	kWh	S/MMBTU (c) (8.4) 0.00 0.00
1, 2, 3, 4, 5, 6, 7, 8, 9, 11, 12, 13,	Operation Fuel, Oil Fuel, Ga Fuel, Otl Energy J FUEL Generat Miscella NON-I OPER Mainten Mainten	on, Supervis I Is Her For Compre SUB-TOT/ ion Expense ncous Other FUEL SUB- ATION EXI ance, Super	ssed Ai AL (2 th s Power TOTAL PENSE vision a	r r r r r r r r r r r r r r r r r r r	ises	COST		546 547.1 547.2 547.3 547.4 547 548 549 550			AMOUN (a) 0 (759) 0 0 (759) 0 0 0 (759) 0 0	IT (S)	(b) 0.00 (63.25)	kWh	S/MMBTU (c) (8.4) 0.00 0.00
1. 2. 3. 4. 5. 6. 7. 8, 9. 10. 11. 12. 13.	Operation Fuel, Oil Fuel, Ga Fuel, Otl Energy J FUEL Generat Miscella Rents NON-1 OPER Mainten Mainten Mainten	on, Supervis I Is Her For Compre SUB-TOT/ ion Expense neous Other FUEL SUB- ATION EX ance, Super ance of Stru ance of Gen	ssed Ai AL (2 th s Power TOTAL PENSE vision a sectures erating	r nru 5) Generation Expen (1+7 thru 9) (6+10) and Engineering and Electric Plant	ises			546 547.1 547.2 547.3 547.4 547 548 549 550 551 552 553			AMOUN (a) 0 (759) 0 0 (759) 0 0 (759) 0 0 0 (759) 0 0 5,739	IT (S)	(b) 0.00 (63.25)	kWh	S/MMBTU (c) (8.41 0.00 0.00
1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14,	Operation Fuel, Oil Fuel, Ga Fuel, Otl Energy J FUEL Generat Miscella Rents NON-1 OPER Mainten Mainten Mainten	on, Supervis I Is Her For Compre SUB-TOT/ ion Expense ncous Other FUEL SUB- ATION EX ance, Super ance of Stru ance of Gen ance of Mis	ssed Ai AL (2 th s Power TOTAL PENSE vision a actures erating	r nru 5) Generation Expen (1+7 thru 9) (6+10) and Engineering and Electric Plant bus Other Power G	ises			546 547.1 547.2 547.3 547.4 547 548 549 550			AMOUN (a) 0 (759) 0 0 (759) 0 0 (759) 0 0 (759) 0 0 5 759) 0 0 7599	IT (S)	0.00 (63.25) 0.00 (63.25)	kWh	S/MMBTU (c) (8.4) 0.00 0.00
1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15,	Operation Fuel, Oil Fuel, Ga Fuel, Otl Energy FUEL Generat Miscella Rents NON-1 OPER Mainten Mainten Mainten Mainten	on, Supervis I Is Her For Compre SUB-TOTA ion Expense ncous Other FUEL SUB- ATION EX ance, Super ance of Stru ance of Gen ance of Mise TENANCE	ssed Ai AL (2 th s Power TOTAL PENSE vision a actures erating cellance	r Tru 5) Generation Expended (1+7 thru 9) (6+10) and Engineering and Electric Plant bus Other Power G NSE (12 thru 15)	encrating			546 547.1 547.2 547.3 547.4 547 548 549 550 551 552 553			AMOUN (a) 0 (759) 0 0 (759) 0 0 (759) 0 0 (759) 0 0 5,739	iT (s)	0.00 (63.25) 0.00 (63.25)	kWh	S/MMBTU (c) (8.41 0.00 0.00
1, 2, 3, 4, 5, 6, 7, 8, 9, 11, 12, 13, 14, 15, 16,	Operation Fuel, Oil Fuel, Ga Fuel, Off Energy FUEL Generat Miscella Rents NON-1 OPER Mainten Mainten Mainten Mainten Mainten Mainten	on, Supervision, Supervision Expense neous Other ATION EXTAINED EXTAINED TO THE ATION EXTAINED OF STRUCTURE OF General Control of Misser Example Of Misser E	ssed Ai AL (2 th s Power TOTAL PENSE vision a actures erating cellance	r nru 5) Generation Expen (1+7 thru 9) (6+10) and Engineering and Electric Plant bus Other Power G	encrating		ACC	546 547.1 547.2 547.3 547.4 547 548 549 550 551 552 553 554			AMOUN (a) 0 (759) 0 0 (759) 0 0 (759) 0 0 (759) 0 5,739 4,980	iT (S)	0.00 (63.25) 0.00 (63.25)	kWh	S/MMBTU (c) (8.4) 0.00 0.00
1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18,	Operation Fuel, Oil Fuel, Ga Fuel, Otl Energy FUEL Generat Miscella Rents NON-1 OPER Mainten	on, Supervisite Is Is For Compre SUB-TOTA ion Expense neous Other FUEL SUB- ATION EX ance, Super ance of Stru ance of Gen ance of Mis TENANCE L PRODUC	ssed Ai AL (2 th s Power TOTAL PENSE vision a actures erating cellanee	r Tru 5) Generation Expended (1+7 thru 9) (6+10) and Engineering and Electric Plant bus Other Power G NSE (12 thru 15)	encrating		ACC	546 547.1 547.2 547.3 547.4 547 548 549 550 551 552 553 554			AMOUN (a) 0 (759) 0 0 (759) 0 0 (759) 0 0 (759) 0 5,739 4,980 12,875	IT (S)	0.00 (63.25) 0.00 (63.25)	kWh	S/MMBTU (c) (8.4) 0.00 0.00
1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17,	Operation Fuel, Oil Fuel, Ga Fuel, Otl Energy FUEL Generati Miscella Rents NON-1 OPER Mainten	on, Supervisits Is I	ssed Ai AL (2 th s Power TOTAI PENSE vision a actures erating cellanee EXPE	r ruru 5) Generation Expent (1+7 thru 9) (6+10) and Engineering and Electric Plant bus Other Power G NSE (12 thru 15) EXPENSE (11+1)	encrating		ACC	546 547.1 547.2 547.3 547.4 547 548 549 550 551 552 553 554			AMOUN (a) 0 (759) 0 0 (759) 0 0 0 (759) 0 0 0 (759) 0 0 5,739 4,980 12,875	IT (S)	0.00 (63.25) 0.00 (63.25) 478.25 415.00	kWh	S/MMBTU (c) (8.4) 0.00 0.00
2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16.	Operation Fuel, Oil Fuel, Ga Fuel, Otl Energy I FUEL Generat Miscella Rents NON-I OPER Mainten	on, Supervisite Is Is For Compre SUB-TOTA ion Expense neous Other FUEL SUB- ATION EX ance, Super ance of Stru ance of Gen ance of Mis TENANCE L PRODUC	ssed Ai AL (2 th s Power TOTAL PENSE vision a actures erating cellanec EXPE	r Engineering Generation Expense (1+7 thru 9) (6+10) and Engineering and Electric Plant bus Other Power G NSE (12 thru 15) EXPENSE (11+1)	encrating		ACC	546 547.1 547.2 547.3 547.4 547 548 549 550 551 552 553 554			AMOUN (a) 0 (759) 0 0 (759) 0 0 (759) 0 0 (759) 0 5,739 4,980 12,875	IT (S)	0.00 (63.25) 0.00 (63.25)	kWh	S/MMBTU

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-i) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information, send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Ulticer, UIKM, Koom 404-W, Washington, DC 20250; and to the Ultice of Management and Budget, Paperwork Reduction Project (ON18 #0572-0017), Washington, DC 202503. OMB FORM NO. 0572-0017, Expires 12/31/94.

		USDA - REA RATING R RNAL COM	EPORT - IBUSTION PLAN	T		response is BORROV Kentucky PLANT	required (7 WER DES 59 GT Fa	U.S.C. 901 et IGNATION syette	nd financial si ential.		ONLY			
	and the same of		200	263				nerating Un	ıt			-		
			nd two copies to REA. For de	rnils,		YEAR EN								
ee REA	Bulletin 1717	B-3,	CECTION A	NITION NIA P		May 2020		LOTATIO VINI	mo			_		
	Tanas I		SECTION A. I	NIEKNAL			TION GENERATING UNITS			W V V V V	U to be control			
LINE	UNIT	SIZE	OW. I	0.0	FUE	L CONSUM		-		OPERATIN		D4/F000	GROSS	Same C
NO.	NO.	(kW)	OIL	GAS		OTHE	TOTAL	IN		ON	OUT OF SEI		GENERATIO	30.000
	(a)	(b)	(1000 Gals.) (c)	(1000 C.F.) (d)		(e)	(f)	SERVICE		STANDBY	Scheduled (i)	Unsched (j)	(MWh) (k)	PER kWi
1.	3	1,600	0.000	Juj		(c)	(1)	(g)		(h) 3,648	0	0	(K)	(1)
2.	-	1,000	0.000			_		0		3,040	0	V	U	
3.					=				_	-		-		
4.	1					-			_	_		-		
5.					-				_			-		
6.	TOTAL	1,600	0.000					0	_	3,648	0	0	0	-
7.	Average		138,600 /Gal.	1.000	/C.F.	/			_	VICE (MW)		1 0	0	-
/.	reterage	0	135,000 7641.	1,000	(C.F.	- 1		SIAIIO	IN SER	VICE (INIVI	.)	-	0	
8.	Total BT	U(10)	0				0	NET GE	NERA	TION (MWh)			0	0
9,	Total De	I. Cost (\$)						STATIO	NSER	VICE % OF GROSS			0	
			SECTION B. L	ABOR REI	PORT					CTION C. I		MAXIN	AUM DEM	AND
								100	100					1.00
LINE	1	ITEM VALUE LINE						VALUE	LINE			ITEM		VALUE
NO.				NO.	-			NO.						
1.	No. Emp	. Full Time		5.	Main	t. Plant Pa	yroll (\$)	291	1,	Load Facto	r (%)			0.00
	(inc. Sup	erintendent)	0	6,	Other	r Accounts	8		2.	Plant Facto	or (%)			0.00
2.	No. Emp	. Part Time	0		Plant	Payroll (S	(3)	0		Running P	lant Capacity Factor ((%)	0.00
3.	Total En	ip-Hrs Worke	d 9	7.	TOTA	AL			4.		Gross Maxin			
4.		ant Payroll (S)			Plant	Payroll (S	5)	291	5.	Indicated (Gross Maxin	num Dem	and (kW)	0.00
			SEC	TION D. C				GENERATE	D					
ine No		PRODUC	TION EXPENSE			AC	COUNT NU	MBER		AMOUN (a)		MILLS/	NET kWh	S/MMBTU
1.	Operation	n, Supervision	and Engineering				546			0				
2.	Fuel, Oil	-					547.1			0		1		0,00
										1		1	1	0,00
3.	Fuel, Ga						547.2			0				
	Fuel, Ga	S					547.2			0		1		0.00
3.	Fuel, Ot	s her	d Air			- 1						0.00		0,00
3. 4.	Fuel, Ot Energy l	S				5	547.3			0		0.00		
3. 4. 5.	Fuel, Ott Energy I FUEL	s her for Compresse				5	547.3 547.4			0		1		
3. 4. 5. 6.	Fuel, Ott Energy I FUEL Generati	s her For Compresse SUB-TOTAL on Expenses		nses			547.3 547.4 547			0 0		1		
3. 4. 5. 6. 7.	Fuel, Ott Energy I FUEL Generati	s her For Compresse SUB-TOTAL on Expenses	(2 thru 5)	nses			547.3 547.4 547 548			0 0 0		1		
3. 4. 5. 6. 7. 8.	Fuel, Ott Energy I FUEL Generati Miscella Rents	s her For Compresse SUB-TOTAL on Expenses neous Other Po	(2 thru 5) ower Generation Expe	nses			547.3 547.4 547 548 549			0 0 0 0		1		
3. 4. 5. 6. 7. 8. 9.	Fuel, Ott Energy I FUEL Generati Miscella Rents NON-I	s her for Compresse SUB-TOTAL on Expenses neous Other Po	.(2 thru 5) ower Generation Expe OTAL (1 + 7 thru 9)	nses			547.3 547.4 547 548 549			0 0 0 0		0.00		
3. 4. 5. 6. 7. 8. 9.	Fuel, Otl Energy I FUEL Generati Miscella Rents NON-I OPER	s her For Compresse SUB-TOTAL on Expenses neous Other Po FUEL SUB-TO ATION EXPE	.(2 thru 5) ower Generation Expe OTAL (1 + 7 thru 9)	nses		5	547.3 547.4 547 548 549			0 0 0 0 0		0.00		
3. 4. 5. 6. 7. 8. 9. 10.	Fuel, Oti Energy I FUEL Generati Miscella Rents NON-I OPER Mainten	s her For Compresse SUB-TOTAL on Expenses neous Other Po FUEL SUB-TO ATION EXPE	.(2 thru 5) ower Generation Expe OTAL (1 + 7 thru 9) NSE (6 + 10) ion and Engineering	nses		5 5 5	547.4 547.4 547 548 549 550			0 0 0 0 0 0		0.00		
3. 4. 5. 6. 7. 8. 9. 10. 11.	Fuel, Oti Energy I FUEL Generati Miscella Rents NON-I OPER Mainten Mainten	s her For Compresse SUB-TOTAL on Expenses neous Other Po ATION EXPE ance, Supervis ance of Structu	.(2 thru 5) ower Generation Expe OTAL (1 + 7 thru 9) NSE (6 + 10) ion and Engineering			5 5 5	547.3 547.4 547 548 549 550			0 0 0 0 0 0 0		0.00		
3. 4. 5. 6. 7. 8. 9. 10. 11. 12.	Fuel, Ott Energy I FUEL Generati Miscella Rents NON-I OPER Mainten Mainten	s her For Compresse SUB-TOTAL ion Expenses neous Other Po ATION EXPE ance, Supervis ance of Structurance of General	.(2 thru 5) ower Generation Expe OTAL (1 + 7 thru 9) NSE (6 + 10) ion and Engineering ures	t.	Plaut	5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	547.3 547.4 547 548 549 550			0 0 0 0 0 0 0 0 0		0.00		
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Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-i) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information, Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, Room 404-W, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (DMB #0572-0017), Washington, DC 20503. OMB FORM NO. 0572-0017, Expires 12/31/94.

	USDA - REA			to determine your operating results o		our
Laborator Control	لتوليدون المساوية	2222		U.S.C. 901 at seq.) and is not confi	iential.	
	RATING RE		BORROWER DES	SIGNATION		REA USE ONLY
LIN	ES AND STA	TIONS	Kentucky 59			
INSTRUCTIONS - Submit an or	iginal and two copies to	REA. For details,	YEAR ENDING			
see REA Bulletin 17178-3.			May 2020			
		SEC	TION A. EXPENSE	AND COSTS		the second
	1777140			1 CCCVIVIII	2000	CT . TT C . 10
	ITEMS			ACCOUNT	LINES	STATIONS
mn i Nortionios	OBERIBANION			NUMBER	(a)	(b)
TRANSMISSION				500	1.010.026	2 (12.24)
1. SUPERVISION AND				560	1,818,836	2,617,349
2. LOAD DISPATCHIN				561	1,848,321	000.00
3. STATION EXPENSI				562	2 (((0.12	998,871
4. OVERHEAD LINE I			1 3 - 1 - 1	563	2,666,843	
5. UNDERGROUND L				564	0	
6. MISCELLANEOUS				566	210,903	
SUBTOTAL (1 t	hru 6)		* * * * *		6,544,903	3,616,220
8. TRANSMISSION OF				565	6,227,464	
		6 6 2 4 6 4 6	THE RESERVE	567	185,944	0
		RATION (7 thru 9) .			12,958,311	3,616,220
	N MAINTENAN			2 2 11	10000	1,000
11. SUPERVISION AND			6 15 P. W. W. S.	568	38,826	55,872
12. STRUCTURES .	5	A 14 10 31 4 14 14		569		0
13. STATION EQUIPM	ENT	A 2 C	6 W A D T	570		926,702
14. OVERHEAD LINES		Territorial at the territorial		571	1,966,227	
15. UNDERGROUND L	INES		1 7 4 7 7	572	0	
16. MISCELLANEOUS	TRANSMISSIO	N PLANT	9. 9. 9. 9. 9.	573	36,172	
17. TOTAL TRANS	MISSION MAIN	TENANCE (11 thru 16) .	1 4 6 5		2,041,225	982,574
18. TOTAL TRANS	MISSION EXPE	NSE (10 + 17)	00 1 X 1 E		14,999,536	4,598,794
19. RTO/ISO EXPENSI	- OPERATION			575,1-575.8	1,916,299	0
20. RTO/ISO EXPENSE	- MAINTENAN	CE	2 4 4	576.1-576.5	0	0
21. TOTAL RTO/IS	O EXPENSE (19) + 20)			1,916,299	
22. DISTRIBUTION EX				580 thru 589	0	715,354
23. DISTRIBUTION EX	PENSE - MAIN	TENANCE		590 thru 598	0	1,096,086
		NSE (22 + 23)			0	1,811,440
		NTENANCE (18 + 21 + 24			16,915,835	6,410,234
					3.16.3.65.3	
26. DEPRECIATION -				403.5	2,041,310	2,013,234
27. DEPRECIATION -				403.6	0	3,276,769
28. INTEREST - TRAN				427	4,025,408	3,130,873
29. INTEREST - DISTR				427	0	2,683,606
30. TOTAL TRANS				72/	21,066,254	9,742,901
31. TOTAL DISTRI				1	0	7,771,815
		(21 + 30 + 31)		1	22,982,553	17,514,716
		CILITIES IN SERVICE	7-4-1-4-1	SECTION C. LAR	OR AND MATERIA	Colonia Cardina III
	action of the	C.L. I I I I I I I I I I I I I I I I I I		SECTION C. DAD	IN IN AUGUST CANAL	
TRANSMISSIO	N LINES	SUBSTAT	IONS	1. NUMBER OF EMPLOYER	ES	123
VOLTAGE (kV)	MILES	TYPE	CAPACITY (kVA)	ITEM	LINES	STATIONS
1. 12.5	0.90	10. STEPUP AT GEN-		2. OPER, LABOR	1,363,161	1,920,953
2. 34.5	13.40	ERATING PLANTS	2,777,500	3. MAINT. LABOR	250,774	592,823
3. 69	1,966.90			4. OPER, MATERIAL	280,164	335,400
4, 138	411.20	11. TRANSMISSION	4,140,000	5. MAINT, MATERIAL	1,590,682	1,075,446
5. 161	353.50					
6. 345	118.70			SEC	TION D. OUTAGES	
7. TOTAL (1 thru 6)		12. DISTRIBUTION	4,230,845	1. TOTAL		162,824
8. DISTR. LINES		13. TOTAL	1,223,310	2. AVG. NO. DISTR. CONS.	SERVED	545,930
9. TOTAL (7 + 8)	2,864.60	The second control of	11,148,345	3. AVG. NO. HOURS OUT P		0.30
an a second of the second	2100 7.00	[4100

USDA-RUS OPERATING REPORT		BORROWER DESIGNATION Kentucky 59	TION
INFORMATION SUMMARY		P O Box 707 Winchester Ken	Power Cooperative
		Period Ending:	June 2020
	<u>MWH</u>	Total \$	\$/MWH
Sales of Electricity (Cost/MWH)			
Member - excluding steam	6,075,231	358,239,226	58.97
Non - Member	282,374	7,008,977	24.82
Total - excluding steam	6,357,605	365,248,203	57.45
Member Sales - including steam	6,181,571	363,438,389	58.79
Total Sales - including steam	6,463,945	370,447,366	57.31
Purchased Power/MWH - Total	3,038,141	59,300,037	19.52
Generation Cost/MWH			
Fossil Steam	3,292,739	191,091,870	58.03
Internal Combustion - Natural Gas	69,956	25,746,111	368.03
Internal Combustion - Landfill Gas and Diesel	45,343	2,536,625	55.94
Other - Solar (Unsubscribed Panels)	6,544	419,872	64.16
Total Generation Cost/MWH	3,414,582	219,794,478	64.37
Total Cost of Electric Service per MWH sold	6,463,945	367,603,428	56.87
Total Operation & Maintenance Exp per MWH sold	6,463,945	251,163,032	38.86
Note: Revenues, generation, and expenses for Glasgo See Section C, Notes to the Financial Statements.	ow Landfill are exc	cluded from the abov	e Information Summa
	MW	Total \$	<u>\$/MW</u>
Capacity Sales	92.254	1.62.0166	2121
Capacity Sales	82,574	6,136,433	74.31

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-i) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, AG Box 7630, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB #0572-0017), Washington, DC 20503. OMB FORM NO. 0572-0017, Expires 12/31/94. This data will be used by REA to review your operating results financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential. BORROWER DESIGNATION USDA-REA Kentucky 59 BORROWER DESIGNATION **OPERATING REPORT - FINANCIAL** East Kentucky Power Cooperative P. O. Box 707 Winchester, Kentucky 40392-0707 INSTRUCTIONS-Submit an original and two copies to REA. Round all amounts to PERIOD ENDED REA USE ONLY nearest dollar. For detailed instructions, see REA Bulletin 1717B-3. June 2020 CERTIFICATION We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief. ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, REA, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES. July 29, 2020 SIGNATURE OF OFFICE MANAGER OF ACCOUNTANT DATE July 29, 2020 SIGNATURE OF MANAGER DATE SECTION A. STATEMENT OF OPERATIONS YEAR-TO-DATE THIS MONTH ITEM LAST YEAR THIS YEAR BUDGET (a) (b) (c) 412,888,666 371,384,636 455,076,826 61,221,526 1. Electric Energy Revenues .

2. Income From Leased Property - Net.	2,319,301	77,844	83,361	23,729
3. Other Operating Revenue and Income	7,490,813	7,897,024	7,696,191	1,193,088
4. Total Oper. Revenues & Patronage Capital (1 thru 3)	422,698,780	379,359,504	462,856,378	62,438,343
5. Operation Expense - Production - Excluding Fuel	31,573,134	33,403,470	39,932,549	5,796,330
6. Operation Expense - Production - Fuel	69,832,542	70,320,958	106,693,827	16,601,330
7. Operation Expense - Other Power Supply	103,648,482	64,710,032	87,896,987	6,063,216
8. Operation Expense - Transmission	12,571,459	19,348,059	25,229,584	2,773,528
9. Operation Expense - Regional Market Expenses	2,305,714	2,338,728	2,439,375	422,429
10. Operation Expense - Distribution	867,259	875,111	1,025,847	159,757
11. Operation Expense - Consumer Accounts	0	0	0	0
12. Operation Expense - Consumer Service & Inform	3,700,836	2,211,723	3,772,566	347,007
13. Operation Expense - Sales	32,505	30,554	50,111	7,225
14. Operation Expense - Administrative & General	18,999,680	18,596,292	20,247,306	3,166,811
15. Total Operation Expense (5 thru 14)	243,531,611	211,834,927	287,288,152	35,337,633
16. Maintenance Expense - Production	38,196,213	33,225,014	39,877,349	2,692,008
17. Maintenance Expense - Transmission	4,440,969	3,513,327	5,340,489	489,528
18. Maintenance Expense – RTO/ISO	0	0	0	0
19. Maintenance Expense - Distribution	1,257,420	1,444,265	1,065,668	348,179
20. Maintenance Expense - General Plant	1,096,159	1,145,499	1,255,651	105,049
21. Total Maintenance Expense (16 thru 20)	44,990,761	39,328,105	47,539,157	3,634,764
22. Depreciation & Amortization Expense	60,127,226	61,771,750	64,118,691	10,304,051
23. Taxes	57,626	79,219	73,080	10,657
24. Interest on Long-Term Debt	57,805,465	53,412,069	54,996,003	8,685,314
25. Interest Charged to Construction - Credit	0	0	0	0
26. Other Interest Expense	0	3,376	0	538
27. Asset Retirement Obligations	121,732	269,128	617,280	44,854
28. Other Deductions	527,334	904,854	566,223	453,992
29. Total Cost of Electric Service (15 + 21 thru 28)	407,161,755	367,603,428	455,198,586	58,471,803
30. Operating Margins (4 - 29)	15,537,025	11,756,076	7,657,792	3,966,540
31. Interest Income	14,877,292	9,319,229	10,350,312	1,378,329
32. Allowance for Funds Used During Construction	0	0	0	0
33. Income (Loss) from Equity Investments	0	0	0	0
34. Other Nonoperating Income - Net	(719,485)	211,286	(69,444)	1,318

399,594

30,094,426

190,230

21,476,821

35. Generation & Transmission Capital Credits

37. Extraordinary Items

36. Other Capital Credits & Patronage Dividends .

38. Net Patronage Capital or Margins (30 thru 36) .

5.346,187

37,500

17,976,160

0

0

0

USDA - REA		BORROWER DESIGNATION	
OPERATING REPORT - FINANCIAL		Kentucky 59 PERIOD ENDED	REA USE ONLY
OPERATING REPORT - FINANCIAL		June 2020	REA USE UNLI
	SECTION B. B.	ALANCE SHEET	
	7000,000,000	,	
ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CRI	DITS
1. Total Utility Plant In Service.	4,211,515,831	33. Memberships	1,60
2. Construction Work in Progress	311,638,362	34. Patronage Capital	
3. Total Utility Plant (1 + 2)	4,523,154,193	a. Assigned and Assignable	692,875,76
4. Accum. Provision for Depreciation & Amort	1,603,635,057	b. Retired This Year	200
5. Net Utility Plant (3 - 4)	2,919,519,136	c. Retired Prior Years	1,814,29
6. Non-Utility Property - Net	820	d. Net Patronage Capital	691,061,470
7. Investments in Subsidiary Companies	0	35. Operating Margins - Prior Years	
8. Invest. in Assoc. Org Patronage Capital	2,422,196	36. Operating Margins - Current Year	11,946,300
9. Invest. In Assoc. Org Other - General Funds	9,220,239	37. Non-Operating Margins	9,530,515
10. Invest. In Assoc. Org Other - Non-General Funds .	0	38. Other Margins and Equities	24,240,528
11. Investments in Economic Development Projects		39. Total Margins & Equities (33, 34d thru 38)	736,780,419
12. Other Investments.	2,954,208	40. Long-Term Debt - RUS (Net)	
13. Special Funds	41,236,668	41. Long-Term Debt-FFB - RUS Guaranteed	2,101,162,172
14. Total Other Property & Investments (6 thru 13)		42. Long-Term Debt-Other-RUS Guaranteed	
		43. Long-Term Debt-Other-(Net)	650,883,389
15. Cash - General Funds	36,222,196	44. Long-Term Debt-RUS - Econ Devel.(Net)	
16. Cash - Construction Funds - Trustee		45. Payments - Unapplied	(317,763,675
17. Special Deposits	1,738,137	46. Total Long-Term Debt (40 thru 45)	2,434,281,886
18. Temporary Investments		47. Obligations Under Capital Leases - Noncurrent .	166,862
19. Notes Receivable (Net)	0	48. Accumulated Operating Provisions	121,672,481
20. Accounts Receivable - Sales of Energy (Net)		49. Total Other Noncurrent Liabilities (47 + 48).	121,839,343
21. Accounts Receivable - Other (Net)	3,411,466	50. Notes Payable	
22. Fuel Stock		51. Accounts Payable	60,933,649
23. Renewable Energy Credits		52. Current Maturities Long-Term Debt	96,000,008
24. Materials and Supplies - Other	72,600,872	53. Current Maturities Long-Term Debt-Rural Devel	
25. Prepayments		54. Current Maturities Capital Leases	43,300
26. Other Current and Accrued Assets		55. Taxes Accrued ,	6,284,994
27. Total Current and Accrued Assets (15 thru 26)	346,984,716	56. Interest Accepted	5,428,796
		57. Other Current & Accrued Liabilities	3,463,990
28. Unamortized Debt Disc. & Extraord. Prop. Losses	3,149,835	58. Total Current & Accrued Liabilities (50 thru 57) .	172,154,743
29. Regulatory Assets.		59. Deferred Credits	
30. Other Deferred Debits		60. Accumulated Deferred Income Taxes	
31. Accumulated Deferred Income Taxes		61. Total Liabilities and Other Credits	
32. Total Assets & Other Debits (5+14+27 thru 31) .	3,468,457,913	(39+46+49+58 thru 60)	3,468,457,913

SECTION C. NOTES TO FINANCIAL STATEMENTS

THE SPACE BELOW IS PROVIDED FOR IMPORTANT NOTES REGARDING THE FINANCIAL STATEMENT CONTAINED IN THIS REPORT.
(IF ADDITIONAL SPACE IS NEEDED, USE SEPARATE SHEET.)

Steam Sales

East Kentucky Power sells steam to Fleming-Mason wholesale for use by International Paper, a recycle papermill adjacent to East Kentucky Power's Spurlock generating station near Maysville, Kentucky. For reporting purposes, steam is converted to equivalent demand and energy sold and generation produced, using British Thermal Units and a moving twelve-month weighted average heat rate.

974,933.60

June 2020 Demand\MMBTU 260.800

Energy\MMBTU 145,833.90

Year-to-date Energy\MMBTU

Regulatory Assets

Line 29 includes regulatory assets of \$82,810,714 and \$749,484 representing the 2010 cancellation of Smith Unit 1 construction and abandonment of Dale Station, respectively.

Power Sales Arrangements - Operating Lease

In December 2015, the Cooperative became the lessor under two power sales arrangements that required them to be accounted for as leases due to the specific terms of the agreements. One arrangement, which terminated on April 30, 2019, was a capacity purchase and tolling agreement that entitled a third party to 165 MW of firm generation and capacity from Bluegrass Generation Station Unit 3. The other arrangement, an agreement to sell the capacity and energy from the Glasgow landfill gas plant to a member system, is in effect for a period of ten years. The revenues and expenses associated with the generating units dedicated to these power sales arrangements are charged to RUS SoA accounts 412 and 413, respectively, over the terms of their respective sales arrangements. Accordingly, the revenues, generation and expenses associated with these units are excluded from Part B SE.—Sales of Electricity, Part F IC.—Internal Combustion Plant, and Part C.—Sources and Distribution of Energy while the power sales arrangements are in effect. Upon termination of the sales arrangement, RUS SoA accounts 412 and 413 are no longer utilized and the revenues, generation and expenses associated with the respective generating units are included in the above-mentioned schedules.

*This computer-generated data form is identical in form and substance to REA Forms 12a-i, "Operating Report - Financial," approved by the Office of Management and Budget (OMB) under the OMB approval number 0572-0017.

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE

FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART B SE - SALES OF ELECTRICITY

BORROWER DESIGNATION

Kentucky 59

East Kentucky Power Cooperative

P. O. Box 707

Winchester, Kentucky 40392-0707

PERIOD ENDED:

June 2020

This data will be used by RUS to review your financial situation. Your

For detailed instructions, see RUS Bulletin 17178-3							- 1	response is required (7 U.S.C.	901 et. Seq.) and may be co	enfidential.		
					Average	Actual Dem	and (MW)			REVENUE \$		
Name of Company or Public Authority	RUS BORROWER DESIGNATION	Statistical Classification	Renewable Energy Program Name	Primary Renewable Fuel Type	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand	Electricity Sold (MWh)	Demand Charges (\$)	Energy Charges	Other Charges	Total (\$) (j + k + l)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(1)	(k)	(0)	(m)
1. Big Sandy RECC	P.S.C. #35	RQ			45		45	108,619	1,627,320	4,891,441	510,117	7,028,87
2. Blue Grass	P.S.C. #35	RQ			249		249	661,930	9,057,826	28,992,405	2,359,408	40,409,63
3. Clark REC	P.S.C. #35	RQ			88		88	217,313	3,169,913	9,827,058	1,099,021	14,095,99
4. Cumberland Valley RECC	P.S.C. #35	RQ			81		81	207,115	2,917,997	9,359,656	965,694	13,243,34
5. Farmers RECC	P.S.C. #35	RQ			85		85	234,743	3,017,175	10,495,577	940,598	14,453,35
6. Fleming Mason RECC	P.S.C. #35	RQ			159		159	479,420	5,358,889	18,150,178	1,330,697	24,839,76
7. Grayson RECC	P.S.C. #35	RQ			49		49	123,661	1,797,872	5,510,540	603,831	7,912,24
8. Inter-County RECC	P.S.C. #35	RQ			95		95	237,974	3,483,187	10,491,432	990,385	14,965,00
9. Jackson County RECC	P.S.C. #35	RQ			180		180	445,909	6,553,281	19,955,041	1,931,272	28,439,59
10. Licking Valley RECC	P.S.C. #35	RQ			48		48	122,479	1,732,927	5,536,998	550,790	7,820,71
11. Nolin RECC	P.S.C. #35	RQ			136		136	357,393	4,848,250	15,563,129	1,334,247	21,745,62
12. Owen EC	P.S.C. #35	RQ			381		381	1,126,963	9,041,663	45,908,338	1,487,455	56,437,45
13. Salt River RECC	P.S.C. #35	RQ			212		212	594,014	7,703,881	26,466,372	2,038,735	36,208,98
14. Shelby RECC	P.S.C. #35	RQ			82		82	242,126	3,116,489	10,453,789	812,083	14,382,36
15. South Kentucky RECC	P.S.C. #35	RQ			258		258	635,348	9,411,546	28,159,988	2,627,710	40,199,24
16. Taylor County RECC	P.S.C. #35	RQ			104		104	280,224	3,431,339	11,502,694	1,099,492	16,033,52
17. 18. Fleming Mason RECC**					31		31	106,340	1,014,650	4,157,872	26,641	5,199,16
19.								100,010	ng t nga a	4,101,012	20,011	5,100,10
20. Green Power ***										23,500		23,50
21.	(5)											
22.									-			
23	3.7											
24.			1									
25.)					
26.			7	ji = =) X			- 1		
27. SUBTOTAL					2.283		2,283	6,181,571	77,284,205	265,446,008	20,708,176	363,438,38

RUS Financial and Operating Report Electric Power Supply - Part B SE - Sales of Electricity

INSTRUCTIONS - Submit an original and two copies to RUS or file electronically.

Revision Date 2013

Page 1 of 2

^{**} Includes equivalent kWh for steam sold to Fleming Mason RECC for International Paper. Steam sales are recorded in account 456.

^{***} Includes Green Power from various Co-Ops

⁽f) represents monthly average of actual KW demand (YTD @ current month)

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE

FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART B SE - SALES OF ELECTRICITY

BORROWER DESIGNATION
Kentucky 59

East Kentucky Power Cooperative

P. O. Box 707

Winchester, Kentucky 40392-0707

PERIOD ENDED: June 2020

INSTRUCTIONS - Submit an original and two copies to RUS or file electronically.

This data will be used by RUS to review your financial situation. Your response is required (7 U.S.C. 901 et. Seq.) and may be confidential.

For detailed instructions, see RUS Bulletin 1717B-3.								response is required (7 U.S.C	(7 U.S.C. 901 et. Seq.) and may be confidential.			
			Y		Average	Actual Den	nand (MW)			REVENUE \$		
Name of Company or Public Authority	RUS Borrower Designation	Statistical Classification	Renewable Energy Program Name	Primary Renewable Fuel Type	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand	Electricity Sold (MWh)	Demand Charges (\$)	Energy Charges	Other Charges	Total (\$) (j + k + l)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)
1 AES Ohio Generation, LLC		os					-					
2 Ameren Energy	-	OS										
3 American Electric Power		os										
4 Associated Electric Company		os										
5 Big Rivers Electric Corporation		os					18	44			- U	
6 Cargill Power Markets		OS										
7 Dayton Power & Light		os										
8 Duke Energy Carolinas, Inc.		os										
9 Duke Energy Kentucky		os										
10 Duke Energy Ohio		os										
11 DTE Energy Trading		os									1	
12 EDF Trading North America, LLC		os										
13 Hoosier Energy		os										
14 Louisville Gas & Electric		os						4,315		89,272		89,27
15 Miso		os				-	12-					
16 North Carolina Electric		os										
17 North Carolina Municipal		os										
18 Northern Indiana Public		os				-) O	
19 Ogelthorpe Power Corporation		os										
20 PowerSouth Energy		OS										
21 PJM Interconnection		os			Y			278,059	6,136,433	6,919,705		13,056,13
22 Progress Energy		os										
23 Southern Company Services		os									1-2	
24 Southern Illinois Power Co.		OS		P								
25 Southern Indiana Gas		OS										
26 Tenaska Power		os				0						
27 Tennessee Valley Authority		os			Ö							
28 The Energy Authority		os										
29 Virginia Power		OS										
30 Wabash Valley Power		os										
31 Western Farmers Electric		os										
32 Westar Energy, Inc		os										
33			1				0 F 9	4			6	
34								1			11	
35												
36						F						
37 SUBTOTAL THIS PAGE	1							282,374	6,136,433	7,008,977		13,145,41
38 SUBTOTALS FROM PAGE 1 LINE 27								6,181,571	77,284,205	265,446,008	20,708,176	363,438,38
39 GRAND TOTAL PAGES 1 & 2								6,463,945	83,420,638	272,454,985	20,708,176	376,583,79

UNITED STATES DEPARTMENT OF AGRICULTURE **RURAL UTILITIES SERVICE**

FINANCIAL AND OPERATING REPORT **ELECTRIC POWER SUPPLY** PART B PP - PURCHASED POWER

Kentucky 59

East Kentucky Power Cooperative

P. O. Box 707

Winchester, Kentucky 40392-0707

This data will be used by RUS to review your financial situation. Your

response is required (7 U.S.C. 901 et. Seq.) and may be confidential.

						Average	ACTUAL DEN	MAND (MW)		POWER E	XCHANGES		REVEN	IUE \$	
	Name of Company or Public Authority	BORROWER DESIG.	Statistical Classification	Renewable Energy Program Name	Primary Renewable Fuel Type	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand	Electricity Purchased (MWh)	Electricity Received (MWh)	Electricity Delivered (MWh)	Demand Charges (\$)	Energy Charges	Other Charges	Total (\$) (I +m +n)
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(6)	(i)	(i)	(k)	(0)	(m)	(n)	(0)
1	AEP Partners		os												
2	Ameren Energy		os												
3	American Electric Power		OS			-									
4	Big Rivers Electric Corporation		os												
5	Cargill Power Markets		OS												
6	Cox Waste-to-Energy		os						698				11,451		11,45
7	Department of Military Affairs, National Guard Armory		os	Department of Military Affairs	Solar- photovoltaic				22				437		43
8	DTE Energy Trading	1	os												
9	Duke Energy Kentucky		os			-									
10	Duke Energy Ohio		os	1											
	Dynegy Power Marketing		os												
	EDF Trading		os		-					_			-		
	Electric Market Connection		os												
_	Exelon Power Team	+	os									1			
_	Hoosier Energy	1	os												
	Indianapolis Power & Light		os			1									
	Louisville Gas & Electric		os						1				24		2
_	Mac Farms	1	os						- '		1	1 - 1	24	-	-
_	Miso		os												
20			os										-		
	North Carolina Municipal Power	-	os										_		
	Other Renewable Supplier		os	Community Solar Power Generation	Solar- photovoltaic	4			209			2,435	4,398		6,833
	Owensboro Municipal Utilites		os									1	-		
	PJM		os			-			2,839,274				55,332,242		55,332,242
	Progress Energy Carolinas, Inc.		RQ												
26			os	\$ F				>							
27	Southeastern Power Administration		os			170			197,937			1,526,288	2,422,762		3,949,050
28			os											-	
29			os							-					
30			os			10									
-	Tenaska Power Services		os												
-	Tennessee Valley Authority		os												
_	The Energy Authority		os		j-			-	/- 1	-					
	Westar Energy		os						191						
35			os												
36	Regulatory Asset		OTHER												
37									4.0						
	TOTALS					174			3,038,141			1,528,723	57,771,314	34.1	59,300,03

INSTRUCTIONS - Submit on original and two cupies to RUS or file electronically.

For detailed instructions, see RUS Builletin 17178-1.

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE	BORROWER Kentucky 59	DESIGNATION					
FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY	East Kentucky Power Cooperative P. O. Box 707 Winchester, Kentucky 40392-0707						
PART C - SOURCES AND DISTRIBUTION OF ENERGY	PERIOD END	DED:	June 2020				
INSTRUCTIONS - Submit an original and two copies to RUS or file electronically. For detailed instructions, see RUS Bulletin 1717B-3. SOURCES OF ENERGY	NO. OF PLANTS	CAPACITY (kw)	NET ENERGY RECEIVED BY SYSTEM (MWh)	COST (\$)			
(a)	(b)	(c)	(d)	(e)			
GENERATED IN OWN PLANT (Details on Parts D, E, F IC, F CC, and G)							
1. Fossil Steam	2	1,838,945	3,292,739	191,091,870			
2. Nuclear							
3. Hydro							
4. Combined Cycle							
5. Internal Combustion	9	1,323,800	115,299	28,282,736			
6. Other	-9	8,236	6,544	419,872			
7. Total in Own Plants (1 thru 6)	12	3,170,981	3,414,582	219,794,478			
PURCHASED POWER							
8. Total Purchased Power			3,038,141	59,300,037			
9. Received Into System (Gross)			•				
10. Delivered Out of System (Gross)							
11. Net Interchange (9 - 10)							
TRANSMISSION FOR OR BY OTHERS - (WHEELING)							
12. Received Into System							
13. Delivered Out of System			87.				
14. Net Energy Wheeled (12 - 13)			0				
15. TOTAL Energy Available for Sale (7 + 8 + 11 + 14)			6,452,723				
DISTRIBUTION OF ENERGY							
16. TOTAL Sales			6,463,945				
17. Energy Furnished by Others Without Charge			0				
18. Energy Used by Borrower (Excluding Station Use)			3,803				
19. TOTAL Energy Accounted For (16 thru 18)			6,467,748				
LOSSES							
20. Energy Losses - MWh (15 - 19)			(15,025)				
21. Energy Losses - Percentage (20 / 15) * 100)			-0.23%				

RUS Financial and Operating Report Electric Power Supply - PART C - Souces and Distribution of Energy

Revision Date 2013

Glasgow Landfill Generating Station is not included on this schedule. See Section C, Notes to Financial Statements.

Line 6, Other represents Cooperative Solar One Unsubscribed Panels.

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-i) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, Roum 404-W, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB #0572-0017), Washington, DC 20503. OMB FORM NO. 0572-0017, Expires 12/31/94.

This data will be used by REA to review your financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.

			DA - REA			This data will be	used to determin	results and finar					
		OPEDATI	NG REPORT				ired (7 U.S.C. 901		of confidential.	REA USE ONLY			
			M PLANT			The second second second second	R DESIGNATIO	J.N		K	EA USE O	YLY	
		SILA	MIFLANI			Kentucky 59	G1 Fayette			+			
						PLANT	Clatter			1			
		er with the state of	TROTO TO TO SERVICE		_	Cooper Powe				-			
Charles Service			nd two copies to REA. F	or details,		YEAR ENDI	NG						
see RE	A Bulletin	1717B-3.			-	June 2020	DOU FRE					_	
	I	T		_	20.2	SECTIONA	AND DESCRIPTION OF THE PERSON NAMED IN COLUMN			00000100	No wavea	_	
LINE	1217 255	TIMES	6011	OTT		L CONSUMPTI		L momes			NG HOURS		
NO.	NO.	STARTED	COAL	OIL		GAS	OTHER	TOTAL	IN	ON		SERVICE	
	1/3/	ac	(1000 Lbs.)	(1000 G	als.)	(1000 C.F.)	94	200	SERVICE	STANDBY	Scheduled	Unschedule	
-	(a)	(b)	(c)	(d)	_	(e)	(1)	(g)	(h)	(i)	(j)	(k)	
1.	1	I	873.0	8.357	_	-		-	12		-		
2.	2	0	0.0	0.000				-1	0	4,368			
3.				-	_	-		-				-	
4.				-	_	-		-		-		-	
5.	7 1		651.0	0.755	_	-		4	- 46	0.77			
6.	Total	1 north	873.0	8.357	10 x	10.70		-	12	8,724		0	
7.	Averag	ge BTU	11,913 /Lb.	138,600	/Gal.	/C.F.							
	m	6	10.400	4 600		11		22 220					
_		BTU (10)	10,400	1,158	_	-		11,558					
_		Del. Cost (S)	61.68	1.8932	_	CE CONTONI C	Linonne	DODE:	on comical	5 F. CT.	DD 0 37/37	D.P. F. (NIP	
	SECTIO		E GENERATING			SECTION C	. LABOR RE	PORT	SECTION	D. FACTO	RS & MAX	DEMANU	
v 3000	UNIT	SIZE (kW)	GROSS	BTU			CARACT		5.5	1		Catalan	
LINE	P Part		GEN. (MWh)	Per kWh	LINE		ITEM		LINE	1	ГЕМ	VALUE	
NO.	(a)	(b)	(c)	(d)	NO.				NO.		at J		
1.	1	100,000	1,085		15	No. Emp. Full T			I.	Load Factor		0.2	
2.	2	220,850	0		1.	(inc. Superinten		66	2.	Plant Factor	(%)	0.0	
3.	-				2.	No. Emp. Part 7		1 1	-			_	
4.	-			0	3.	Total EmpHrs		65,481	3.	Running Plan			
5.	m	220,000		10 (80	4.	Oper. Plant Pay		2,377,224		Capacity Fac		90.4	
6.	Total	320,850	1,085	10,653	5.	Maint. Plant Pa		631,902	4.	15 Minute G			
7.	_	Service (MWh)	10,191	41.000	6.	Other Accts. Pla	ant Payroll (S)	0	-	Maximum Do		-	
8.		eneration(MWh)	(9,106)	(1,269)	7.	TOTAL		0.000.000	5.	Indicated Gr		250.00	
9.	Station	Service (%)	939.26	TONE C	OCT /	Plant Payroll (S		3,009,126		Maximum De	emand (kW)	111,000	
			SECI	ION E. C	USI C	T NEI ENER	GY GENERAT	LD		1			
		ppop	CONTRACT			LCCOVA	OF MILLSON	1350	A TRICE I de	100.00	Marcon Labor.		
LINE		PROD	UCTION EXPENSE			ACCOUN	T NUMBER	10000	UNT (\$)	10-12-5	NET kWb	S/MMBTU	
NO.	Onered	the Combinitation of	nd Visit santus		_		500	-	(a) 2,091,789		(b)	(c)	
1.	_	tion, Supervision a	nu Engineering		_		01.1	-				0.00	
2.	Fuel, C						01.2		(1,501,518)			13.66	
_	-			_			01.3	-	15,821				
4.	Fuel, C				_		01.4	-	0			0.00	
5.	Fuel, C		dian Ex		_		501	4		167.16		0.0	
6.	_	L SUB-TOTAL (2 Expenses	intu si		_		502	1	(1,485,697)	163,16		(128.5	
		c Expenses			_		505		1,006,966				
9.		laneous Steam Pov	ver Expenses		_		506		917,259				
10.	Allowa		er paperises		_		509	1	14				
10.	Rents	inces			_		507		0				
11	100000000000000000000000000000000000000	V-FUEL SUR-TOT	AL (1 + 7 thru 11)	Y e			001	1	4,657,725	(511.50)	-	1	
	NON	RATION EXPEN				1			3,172,028	(348.34)		1	
12.							510		9,062	(340,34)	_	1	
12. 13.	OPE				_			1					
12. 13. 14.	OPE	nance, Supervisio			511 405,455								
12. 13. 14. 15.	OPE Mainte Mainte	enance, Supervision	es		512 951,927				1				
12. 13. 14. 15.	OPE Mainte Mainte Mainte	enance, Supervision enance of Structur enance of Boiler Pl	es ant					1		513 303,783			
12. 13. 14. 15. 16.	OPE Mainte Mainte Mainte Mainte	enance, Supervision enance of Structure enance of Boiler Plenance of Electric	es ant Plant				513						
12. 13. 14. 15. 16. 17.	OPE Mainte Mainte Mainte Mainte Mainte	enance, Supervision enance of Structure enance of Boiler Plenance of Electric enance of Miscellar	es ant Plant neous Plant	· ·					303,783 0	(183.42)			
12. 13. 14. 15. 16. 17. 18.	Mainte Mainte Mainte Mainte Mainte Mainte	enance, Supervision enance of Structure enance of Boiler Plenance of Electric enance of Miscellat INTENANCE EXI	es ant Plant neous Plant PENSE (14 thru 18				513		303,783 0 1,670,227	(183.42)			
12. 13. 14. 15. 16. 17. 18. 19.	OPE Mainte Mainte Mainte Mainte Mainte MAI	enance, Supervision enance of Structure enance of Boiler Plenance of Electric enance of Miscellar INTENANCE EXI TAL PRODUCTIO	es ant Plant neous Plant				513		303,783 0 1,670,227 4,842,255	(183.42) (531.77)			
12. 13. 14. 15. 16. 17. 18. 19. 20.	Mainte Mainte Mainte Mainte Mainte Mainte TOT Depres	enance, Supervision enance of Structure enance of Boiler Plenance of Electric enance of Miscellar INTENANCE EXI TAL PRODUCTION	es ant Plant neous Plant PENSE (14 thru 18			403.1,	513		303,783 0 1,670,227 4,842,255 8,628,365				
12. 13. 14. 15. 16. 17. 18. 19.	OPE Mainte Mainte Mainte Mainte Mainte Mainte Mainte MAI TOT Deprec	enance, Supervision enance of Structure enance of Boiler Plenance of Electric enance of Miscellar INTENANCE EXI TAL PRODUCTION	es ant Plant neous Plant PENSE (14 thru 18 ON EXPENSE (13 -			403.1,	513		303,783 0 1,670,227 4,842,255				

Remarks

Public reporting hurden for this collection of information is estimated to average 24.25 hours (REA Forms 12-1) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer. OIRM, Room 404-W, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB #0572-9017), Washington, DC 20503, OMB FORM NO, 0572-0017, Expires 12/31/94.

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		US	SDA - REA			This data will be	used to determine y	our operating resul			ot confidential.		
		onen i m	INO DEPARE				red (7 U.S.C. 901 et		fidential.				
			ING REPORT -			BORROWER DESIGNATION Kentucky 59 GT Fayette				REA USE ONLY			
		SIEA	M PLANT										
						PLANT							
NET DIV	CTIONE C.	and an internal and	and and loans DEA For July	alla.	-	Spurlock Power Station YEAR ENDING							
	Bulletin 1717		wo copies to REA. For deta	nts,		June 2020							
ee KEA	builean 1717	B-3.			_		ROILERS						
LINE	LINE UNIT TIMES FUEL C						** SECTION A. BOILERS CONSUMPTION				OPERATING HOURS		
NO.	NO.			DEC C	GAS OTHER TOTAL			IN	IN ON OUT OF SERVICE				
10.00	2.21	9.7150700	(1000 Lbs.)	(1000 Gal	(.2	(1000 C.F.)	(1000 Lbs.)	1.72100	SERVICE	1 7 7 2 7 7 7 7 7 7	Scheduled	Unschedule	
16	(a)	(b)	(c)	(d)		(e)	(f)	(g)	(h)	(i)	(i)	(k)	
1	1	2	403,542.0	116.501		100			1,960		2,129	- 17	
2.	2	1_	1,516,900.0	45.045	45.045				3,974	62	332		
3.	3	3	555,970.0	121.182			21,788.00		2,955	635	753		
4.	4	4	488,198.0	107.015					2,287	2,001	80		
5.										1			
6.	Total	otal 10 2,964,610,0 389,743				21,788.00		11,176	2,977	3,294			
7,	Average	BTU	11,405 /Lb.	138,600	/Gal.	/C.F.	14,484.00						
		6	A Parket Street	6.65		1 7		5.0.4					
8.	Total B1		33,811,377	54,018			315,577	34,180,973					
9.		l. Cost (S)	43.67	1.9555			31.68						
	**SECTION		NE GENERATING I			SECTION	C. LABOR REI	ORT	**SECTION	D. FACTO	RS & MAX	. DEMAND	
2.50	UNIT	SIZE (kW)	GROSS	BTU	1				- E.S	100	171	2.00	
LINE	NO.	3.00	GEN. (MWb)	Per kWh	LINE	17	EM	VALUE	LINE	ITI	EM	VALUE	
NO.	(a)	(b)	(c)	(d)	NO.				NO.		11	c2.0	
1.	1	340,277	481,782		Fall	No. Emp. Full T		241	1.	Load Factor (63.0	
3.				_	(inc. Superintendent)		241	2.	Plant Factor (%)	55.1		
4.	4	298,456	613,458		3.	No. Emp. Part Time Total EmpHrs. Worked		216,030	3.	Running Plant			
5.	-	230,430	013,430		4.	Oper. Plant Pays		7,022,348	3.	Capacity Fact	0 400 0 11	80.4	
6.	Total			5.	Maint. Plant Payroll (S)		4,050,104	4.	15 Minute Gro		00.4		
7.				6.	Other Accts. Plant Payroll (S)		0	-	Maximum Den	22 72 -			
8.		Net Generation(MWh) 3,301,845 10,352 7.				TOTAL		-	5.	Indicated Gros			
9.	Station Service (%) 9.73			Plant Payroll (S)		11,072,452		Maximum Den	7 - 3 / - 1 / - 1	1,329,00			
-	- AM 11 - 11 11										nand (KW)	1.349.00	
			SECT	ION E. COS	TOF					iviasinum Den	nand (kw)	1,329,00	
	1		SECT	ION E. COS	TOF		GENERATED			waxiidiii Dei	nand (kW)	1,329,00	
LINE		PROI	SECT DUCTION EXPENSE		TOF	NET ENERGY		AMOU	NT (S)	Y = 40.00	NET kWh	S/MMBTU	
LINE NO.		PROI			TOF	NET ENERGY	GENERATED	AMOU!		Y = 40.00	NET kWh	700	
	Operation	PROI	DUCTION EXPENSE		TOF	ACCOUN	GENERATED			MILLS/	NET kWh	s/mmbtu	
NO.	Operation	n, Supervision a	DUCTION EXPENSE		TOF	ACCOUN	GENERATED T NUMBER			MILLS/	NET kWh	S/MMBTU (c)	
NO. 1.		n, Supervision a	DUCTION EXPENSE		TOF	ACCOUN	GENERATED T NUMBER		2,255,922	MILLS/	NET kWh	s/MMBTU (c)	
NO. 1. 2. 3. 4.	Fuel, Co Fuel, Oil Fuel, Ga	n, Supervision a al	DUCTION EXPENSE		TOF	ACCOUN ACCOUN 50 50 50	T NUMBER 500 01.1 01.2 01.3		2,255,922 68,623,312 762,156 0	MILLS/	NET kWh	S/MMBTU (c) 2.0 14.1 0.0	
NO. 1. 2. 3. 4. 5.	Fuel, Co Fuel, Oil Fuel, Ga Fuel, Ot	n, Supervision a al s her	DUCTION EXPENSE		TOF	ACCOUN S SI SI SI SI	T NUMBER 500 01.1 01.2 01.3 01.4		2,255,922 68,623,312 762,156 0 345,853	MILLS/I	NET kWh	S/MMBTU (c) 2.0 14.1 0.0	
NO. 1. 2. 3. 4. 5. 6.	Fuel, Co Fuel, Oil Fuel, Ga Fuel, Otl FUEL	n, Supervision a al s her SUB-TOTAL (2	DUCTION EXPENSE		TOF	ACCOUN S SI SI SI SI	T NUMBER 500 01.1 01.2 01.3 01.4		2,255,922 68,623,312 762,156 0 345,853 69,731,321	MILLS/	NET kWh	S/MMBTU (c) 2.0 14.1 0.0	
NO. 1. 2. 3. 4. 5. 6. 7.	Fuel, Co Fuel, Oil Fuel, Ga Fuel, Otl FUEL Steam E	n, Supervision a al s s her SUB-TOTAL (2 xpenses	DUCTION EXPENSE		TOF	ACCOUN SS	T NUMBER 500 01.1 01.2 01.3 01.4 601		2,255,922 68,623,312 762,156 0 345,853 69,731,321 4,815,360	MILLS/I	NET kWh	S/MMBTU (c) 2.0 14.1 0.0	
NO. 1. 2. 3. 4. 5. 6. 7.	Fuel, Co Fuel, Oil Fuel, Ga Fuel, Oth FUEL Steam E Electric	m, Supervision a al s her SUB-TOTAL (2 xpenses Expenses	DUCTION EXPENSE and Engineering thru 5)		TOF	ACCOUN SI	T NUMBER 500 001.1 01.2 01.3 01.4 501 602		2,255,922 68,623,312 762,156 0 345,853 69,731,321 4,815,360 2,295,496	MILLS/I	NET kWh	S/MMBTU (c) 2.0 14.1 0.0	
NO. 1. 2. 3. 4. 5. 6. 7. 8.	Fuel, Co Fuel, Oil Fuel, Ga Fuel, Oth FUEL Steam E Electric Miscellar	m, Supervision a al s her SUB-TOTAL (2 xpenses Expenses neous Steam Pov	DUCTION EXPENSE and Engineering thru 5)		TOF	ACCOUN SI	T NUMBER 500 01.1 01.2 01.3 01.4 501 502 505		2,255,922 68,623,312 762,156 0 345,853 69,731,321 4,815,360 2,295,496 12,475,334	MILLS/I	NET kWh	S/MMBTU (c) 2.0 14.1 0.0	
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9.	Fuel, Co Fuel, Gil Fuel, Ga Fuel, Oth FUEL Steam E Electric Miscellar Allowane	m, Supervision a al s her SUB-TOTAL (2 xpenses Expenses neous Steam Pov	DUCTION EXPENSE and Engineering thru 5)		TOF	ACCOUN SI	T NUMBER 500 501.1 501.2 501.3 501.4 502 505 506 509		2,255,922 68,623,312 762,156 0 345,853 69,731,321 4,815,360 2,295,496 12,475,334 10,310	MILLS/I	NET kWh	S/MMBTU (c) 2.0 14.1 0.0	
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10.	Fuel, Co Fuel, Oil Fuel, Ga Fuel, Oth FUEL Steam E Electric Miscellar Allowand Rents	m, Supervision a al s s her SUB-TOTAL (2 xenteses xexpenses neous Steam Pov res	DUCTION EXPENSE nd Engineering thru 5)		TOF	ACCOUN SI	T NUMBER 500 01.1 01.2 01.3 01.4 501 502 505		2,255,922 68,623,312 762,156 0 345,853 69,731,321 4,815,360 2,295,496 12,475,334 10,310	MILLS/n (b	NET kWh	S/MMBTU (c) 2.0 14.1 0.0	
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11.	Fuel, Co Fuel, Oil Fuel, Ga Fuel, Otl FUEL Steam E Electric Miscellar Allowan Rents	m, Supervision a al s s her SUB-TOTAL (2 xpenses Expenses neous Steam Poy tes FUEL SUB-TOT	OUCTION EXPENSE Ind Engineering thru 5) ver Expenses AL (1 + 7 thru 11)		TOF	ACCOUN SI	T NUMBER 500 501.1 501.2 501.3 501.4 502 505 506 509		2,255,922 68,623,312 762,156 0 345,853 69,731,321 4,815,360 2,295,496 12,475,334 10,310 0 21,852,422	MILLS/II (b	NET kWh	S/MMBTU (c) 2.0 14.1 0.0	
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12.	Fuel, Co Fuel, Oil Fuel, Ga Fuel, Otl FUEL Steam E Electric Miscellar Allowan Rents NON-	m, Supervision a al s s her SUB-TOTAL (2 xpenses Expenses neous Steam Poy res FUEL SUB-TOT ATION EXPEN	ouction expense Ind Engineering thru 5) ver Expenses FAL (1 + 7 thru 11) SES (6 + 12)		TOF	ACCOUN 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	GENERATED T NUMBER 500 01.1 01.2 01.3 01.4 001 002 005 005 006		2,255,922 68,623,312 762,156 0 345,853 69,731,321 4,815,360 2,295,496 12,475,334 10,310 0 21,852,422 91,583,743	MILLS/n (b	NET kWh	S/MMBTU (c) 2.0 14.1 0.0	
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13.	Fuel, Co Fuel, Oil Fuel, Ga Fuel, Otl FUEL Steam E Electric Miscella Allowan Rents NON- OPER Mainten	m, Supervision a al s her SUB-TOTAL (2 xpenses Expenses neous Steam Poy ces FUEL SUB-TOT ATION EXPEN ance, Supervision	ouction expense thru 5) ver Expenses FAL (1 + 7 thru 11) SES (6 + 12) n and Engineering		TOF	ACCOUN	T NUMBER 500 01.1 01.2 01.3 01.4 501 502 505 506 509		2,255,922 68,623,312 762,156 0 345,853 69,731,321 4,815,360 2,295,496 12,475,334 10,310 0 21,852,422 91,583,743 1,734,098	MILLS/II (b	NET kWh	S/MMBTU (c) 2.0 14.1 0.0	
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14.	Fuel, Co. Fuel, Gil Fuel, Gil Fuel, Gil Fuel, Ott Fuel, Steam E Electric Miscellai Allowan Rents NON- OPER Mainten Mainten	m, Supervision a al s her SUB-TOTAL (2 xpenses Expenses neous Steam Poy ces FUEL SUB-TOT ATION EXPEN ance, Supervision	OUCTION EXPENSE Ind Engineering thru 5) ver Expenses FAL (1 + 7 thru 11) SES (6 + 12) In and Engineering es		TOF	ACCOUN	T NUMBER 500 001,1 01,2 01,3 01,4 001 002 005 006 009 007		2,255,922 68,623,312 762,156 0 345,853 69,731,321 4,815,360 2,295,496 12,475,334 10,310 0 21,852,422 91,583,743 1,734,098 2,045,006	MILLS/II (b	NET kWh	S/MMBTU (c) 2.0 14.1 0.0	
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15.	Fuel, Co Fuel, Gi Fuel, Gi Fuel, Oti FUEL Steam E Electric Miscellar Allowand Rents NON- OPER Mainten Mainten	m, Supervision a al s her SUB-TOTAL (2 xpenses Expenses neous Steam Poy ces FUEL SUB-TOT ATION EXPEN ance, Supervision ance of Structur ance of Boiler Pl	ouction expense thru 5) ver Expenses AL (1 + 7 thru 11) SES (6 + 12) n and Engineering es ant		TOF	ACCOUN	T NUMBER 500 001.1 01.2 01.3 01.4 001 002 005 006 009 007		2,255,922 68,623,312 762,156 0 345,853 69,731,321 4,815,360 2,295,496 12,475,334 10,310 0 21,852,422 91,583,743 1,734,098 2,045,006 20,269,086	MILLS/II (b	NET kWh	S/MMBTU (c) 2.0 14.1 0.0	
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16.	Fuel, Co Fuel, Gi Fuel, Gi Fuel, Gi Fuel, Oti FUEL Steam E Electric Miscellar Allowand Rents NON- OPER Mainten Mainten Mainten	m, Supervision a al s her SUB-TOTAL (2 xpenses Expenses neous Steam Pov ces FUEL SUB-TOT ATION EXPEN ance, Supervision ance of Structur ance of Boiler Pl ance of Electric	ouction expense thru 5) ver Expenses CAL (1 + 7 thru 11) SES (6 + 12) In and Engineering es ant Plant		TOF	ACCOUN	T NUMBER 500 501.1 501.2 501.3 501.4 501 502 505 506 509 507		2,255,922 68,623,312 762,156 0 345,853 69,731,321 4,815,360 2,295,496 12,475,334 10,310 0 21,852,422 91,583,743 1,734,098 2,045,006 20,269,086 4,077,109	MILLS/II (b	NET kWh	S/MMBTU (c) 2.0 14.1 0.0	
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17.	Fuel, Co. Fuel, Gil Fuel, Gil Fuel, Gil Fuel, Ott FUEL Steam E Electric Miscellar Allowan Rents NON- OPER Mainten Mainten Mainten Mainten Mainten	m, Supervision a al s her SUB-TOTAL (2 xpenses Expenses neous Steam Poves FUEL SUB-TOT ATION EXPEN ance, Supervision ance of Structur, ance of Boiler Pl ance of Miscellar	ouction expense thru 5) ver Expenses AL (1 + 7 thru 11) SES (6 + 12) and Engineering es ant Plant neous Plant		TOF	ACCOUN	T NUMBER 500 001.1 01.2 01.3 01.4 001 002 005 006 009 007		2,255,922 68,623,312 762,156 0 345,853 69,731,321 4,815,360 2,295,496 12,475,334 10,310 0 21,852,422 91,583,743 1,734,098 2,045,006 20,269,086 4,077,109 0	21.12 6.62 27.74	NET kWh	S/MMBTU (c) 2.0 14.1 0.0	
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17.	Fuel, Co. Fuel, Gil Fuel, Gil Fuel, Gil Fuel, Ott FUEL Steam E Electric Miscellar Allowan Rents NON- OPER Mainten Mainten Mainten Mainten Mainten Mainten	m, Supervision a al s her SUB-TOTAL (2 xpenses Expenses neous Steam Pov res FUEL SUB-TOT ATION EXPEN ance, Supervision ance of Structur ance of Boiler Pl ance of Electric l ance of Miscellar TENANCE EXP	ouction expense thru 5) ver Expenses CAL (1 + 7 thru 11) SES (6 + 12) n and Engineering es ant Plant neous Plant PENSE (14 thru 18)		TOF	ACCOUN	T NUMBER 500 501.1 501.2 501.3 501.4 501 502 505 506 509 507		2,255,922 68,623,312 762,156 0 345,853 69,731,321 4,815,360 2,295,496 12,475,334 10,310 0 21,852,422 91,583,743 1,734,096 20,269,086 4,077,109 0 28,125,299	MILLS/n (b) 21.12 6.62 27.74	NET kWh	S/MMBTU (c) 2.0 14.1 0.0	
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17. 18.	Fuel, Co. Fuel, Gil Fuel, Gil Fuel, Gil Fuel, Gil Fuel, Ott FUEL Steam E Electric Miscellar Allowan Rents NON- OPER Mainten Mainten Mainten Mainten Mainten Mainten Mainten	m, Supervision a al s her SUB-TOTAL (2 xpenses Expenses neous Steam Pov res FUEL SUB-TOT ATION EXPEN ance, Supervision ance of Structur ance of Boiler Pl ance of Electric l ance of Miscellar TENANCE EXP	ouction expense thru 5) ver Expenses AL (1 + 7 thru 11) SES (6 + 12) and Engineering es ant Plant neous Plant		TOF	ACCOUN	T NUMBER 500 501.1 501.2 501.3 501.4 501 502 505 506 509 507		2,255,922 68,623,312 762,156 0 345,853 69,731,321 4,815,360 2,295,496 12,475,334 10,310 0 21,852,422 91,583,743 1,734,098 2,045,006 20,269,086 4,077,109 0 28,125,299 119,709,042	21.12 6.62 27.74	NET kWh	S/MMBTU (c) 2.0 14.1 0.0	
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17. 18. 19. 20.	Fuel, Co. Fuel, Gil Fuel, Gil Fuel, Gil Fuel, Gil Fuel, Gil Fuel, Ott FUEL Steam E Electric Miscellai Allowan Rents NON- OPER Mainten	m, Supervision a al s her SUB-TOTAL (2 xpenses Expenses neous Steam Pov res FUEL SUB-TOT ATION EXPEN ance, Supervision ance of Structur ance of Boiler Pl ance of Electric l ance of Miscellar TENANCE EXP	ouction expense thru 5) ver Expenses CAL (1 + 7 thru 11) SES (6 + 12) n and Engineering es ant Plant neous Plant PENSE (14 thru 18)		TOF	ACCOUN 5 50 50 50 50 50 50 50 50 50 50 50 50	GENERATED T NUMBER 500 01.1 01.2 01.3 01.4 501 605 606 609 007		2,255,922 68,623,312 762,156 0 345,853 69,731,321 4,815,360 2,295,496 12,475,334 10,310 0 21,852,422 91,583,743 1,734,098 2,045,006 20,269,086 4,077,109 0 28,125,299 119,709,042 24,262,604	MILLS/n (b) 21.12 6.62 27.74	NET kWh	s/mmbtu	
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17. 18.	Fuel, Co. Fuel, Gil Fuel, Gil Fuel, Gil Fuel, Gil Fuel, Gil Fuel, Ott FUEL Steam E Electric Miscellai Allowan Rents NON- OPER Mainten	m, Supervision a al s her SUB-TOTAL (2 xpenses Expenses neous Steam Pov res FUEL SUB-TOT ATION EXPEN ance, Supervision ance of Structur ance of Boiler Pl ance of Electric l ance of Miscellar TENANCE EXP	ouction expense Ind Engineering thru 5) Ver Expenses FAL (1 + 7 thru 11) SES (6 + 12) In and Engineering es ant Plant Pense (14 thru 18) ON EXPENSE (13 + 14)		TOF	ACCOUN 5 50 50 50 50 50 50 50 50 50 50 50 50	T NUMBER 500 501.1 501.2 501.3 501.4 501 502 505 506 509 507		2,255,922 68,623,312 762,156 0 345,853 69,731,321 4,815,360 2,295,496 12,475,334 10,310 0 21,852,422 91,583,743 1,734,098 2,045,006 20,269,086 4,077,109 0 28,125,299 119,709,042	MILLS/n (b) 21.12 6.62 27.74	NET kWh	S/MMBTU (c) 2.0. 14.1 0.00	

Remarks

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-t) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Scotl comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OHRM, Room 404-W, Washington, DC 2020; and to the Office of Nanagement and Budget, Paperwork Reduction Project (OMB #0872-8817), Wastington, DC 20803, UMB FORM NO, 0572-0077, Express 12/31/94.

USDA - REA

This duta will be used to determine your operating results and financial situation. Your

		US	DA - REA							l financial situat	ion. Your		
		OPERAT	ING DEDOOM			e is required (7		q) and	l is not confider	tial.			
	* 5.17		ING REPORT			OWER DES					RI	EA USE ON	LY
	INI	ERNAL CU	MBUSTION F	LANI		cky 59 GT Fa	yette						
					PLAN		T T.						
						Generating F	acility				Į.		
		Company of the control of the contro	and two copies to REA.	For details,		ENDING							
see RI	EA Bulletin 1	717B-3.			June 2								
			SECTION A. 1			ON GENERA	TING UNIT	5					
LINE		SIZE		FUEL CONSUM					OPERATING			GROSS	
NO.	NO.	(kW)	OIL	GAS	OTHER	TOTAL	IN		ON	OUT OF		GENERATION.	BTU
	100	0.00	(1000 Gals.)	(1000 C.F.	**************************************	55.70	SERVIC	E	STANDBY		Unscheduled	(MWh)	PER kWh
	(a)	(b)	(c)	(d)	(e)	(f)	(g)		(b)	(i)	(i)	(k)	(1)
I.	1	110,000	7.417	46.352	Section 1	-	35		4,226	107	0	3,290	
2.	2	110,000	3.649	43.768		4	34		4,237	97	0	3,257	
3.	3	110,000	3.074	26.612		1	23		4,199	118	28	2,013	
4.	4	74,000	0.100	101,353		4	125		4,125	109	9	7,802	
5.	5	74,000	0,929	93,220		1.	121		4,137	110	0	7,240	
6.	6	74,000	1,867	81.960		1	107		4,146	115	0	6,539	
7.	7	74,000	1.929	86.167		1	112		4,145	111	0	6,784	
8.	9	85,000	0.000	161.253		1	261		3,825	280	2	16,520	
9.	10	85,000	0.000	178.171		-	274		3,937	157	0	17,953	
	TOTAL	796,000	18,965	818.856		1	1,092		36,977	1,204	39	71,398	11,500
11,	Average		138,600	1,000	/C.F.	4	STATION S	ERV	ICE (MWh)			6,955	
TUE!		6	0.300	474444		123 104	0000000	2:4				241.02	05 20
	Total BT		2,629	818,856		821,485	NET GENE			2000		64,443	12,747
13.	Total De	I. Cost (S)	1.3173	1.8092			STATIONS		ICE % OF G			9.74	
	_		SECTION B.	LABOR REI	PORT			SEC	TION C. FA	CTORS & M	AXIMUM DE	MAND	
		4000	200000	F. 1		Thomas S.		200			We also		Test could
LINE	1	ITEM	VALUE	LINE		ITEM		LINE		IT	EM		VALUE
NO.				NO.				NO.					
I.		. Full Time				t Payroll (S)	379,883		Load Factor				2,23
_		erintendent)	36	-	Other Acco				Plant Facto				2.05
		. Part Time	0		Plant Payro)II (S)	0			int Capacity F			79.33
		p-Hrs Worked	26,122		TOTAL	n /es	1 (27 005				m Demand (k) n Demand (k)		722 000
4.	Oper. Pt	ant Payroll (S)	1,258,002		Plant Payro	COST OF N	1,637,885			ross Maximur	n Demand (kv	()	733,000
	_			SE.	CHON D.	COSTOFN	ELENERGI	GE	KERATED				
LINE		BRODUCT	ION EXPENSE			ACCOL	UNT NUMBER	,	AMO	UNT (S)	MILLS/N	ET LWA	S/MMBTU
NO.	1	PRODUCT	ION EXPENSE			ACCO	DIAT MOMBER		100.00		(b	A CONTRACTOR OF THE PROPERTY O	(c)
100	Operatio	n Cunamilalan	and Engineering		_	-	546	_		a) 851,507	- (6	,	(6)
	Fuel, Oil		and Engineering			-	547.1	_		24,983			9.50
	Fuel, Ga					_	547.2	-	_	1,538,347		-	1.88
	Fuel, Otl						547.3			0			0.00
		or Compressed	Air		_		547.4	-	-	0	0.0	0	0.00
	L'marger L		Sen	_			547	_		1,563,330	24.3		1.90
5.			2 then 51							1,505,550	27.4	-	1.20
5. 6.	FUEL.	SUB-TOTAL (2 thru 5)					-		1.984.988			
5. 6. 7.	FUEL. Generati	SUB-TOTAL () on Expenses		nonese			548			1,984,988			
5. 6. 7. 8.	FUEL Generati Miscellar	SUB-TOTAL () on Expenses	2 thru 5) wer Generation Ex	penses			548 549/509			886,972			
5. 6. 7. 8. 9.	FUEL Generati Miscellar Rents	SUB-TOTAL (on Expenses neous Other Por	wer Generation Ex	penses			548			886,972 0	57.	78	
5. 6. 7. 8. 9.	FUEL Generati Miscellar Rents NON-I	SUB-TOTAL (on Expenses neous Other Por	wer Generation Ex	penses			548 549/509			886,972 0 3,723,467	57.' 82.1		
5. 6. 7. 8. 9. 10.	FUEL Generati Miscellar Rents NON-F	SUB-TOTAL () on Expenses neous Other Por UEL SUB-TOT ATION EXPEN	wer Generation Ex (AL (1 + 7 thru 9) (SE (6 + 10)				548 549/509 550			886,972 0 3,723,467 5,286,797	57.° 82.0		
5. 6. 7. 8. 9. 10. 11.	FUEL. Generati Miscellar Rents NON-F OPER Mainten	SUB-TOTAL () on Expenses neous Other Por UEL SUB-TOT ATION EXPEN ance, Supervisio	Wer Generation Ex (AL (1 + 7 thru 9) (SE (6 + 10) on and Engineering				548 549/509 550			886,972 0 3,723,467 5,286,797 156,526			
5. 6. 7. 8. 9. 10. 11. 12.	FUEL. Generati Miscellan Rents NON-F OPER Mainten Mainten	SUB-TOTAL () on Expenses neous Other Por UEL SUB-TOT ATION EXPEN ance, Supervision ance of Structure	WER Generation Ex FAL (1 + 7 thru 9) SE (6 + 10) on and Engineering res				548 549/509 550 551 552			886,972 0 3,723,467 5,286,797 156,526 209,739			
5. 6. 7. 8. 9. 10. 11. 12. 13.	FUEL. Generati Miscellar Rents NON-F OPER Mainten Mainten Mainten	SUB-TOTAL () on Expenses neous Other Por TUEL SUB-TOT ATION EXPEN ance, Supervisio ance of Structur ance of Generat	Wer Generation Ex [AL (1 + 7 thru 9) SE (6 + 10) on and Engineering res ing and Electric Pl	ant	Plant		548 549/509 550 551 552 553			886,972 0 3,723,467 5,286,797 156,526 209,739 1,309,464			
5. 6. 7. 8. 9. 10. 11. 12. 13. 14.	FUEL. Generati Miscellar Rents NON-F OPER Mainten Mainten Mainten Mainten	SUB-TOTAL () on Expenses neous Other Por TUEL SUB-TOT ATION EXPEN ance, Supervisio ance of Structur ance of Generat ance of Miscella	wer Generation Ex [AL (1 + 7 thru 9)] (SE (6 + 10)] (or and Engineering (res) (ing and Electric Plancous Other Power	ant r Generating I	Plant		548 549/509 550 551 552			886,972 0 3,723,467 5,286,797 156,526 209,739 1,309,464 0	82,0	04	
5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15.	FUEL. Generati Miscellan Rents NON-F OPER Mainten Mainten Mainten Mainten MAIN	SUB-TOTAL () on Expenses neous Other Por UEL SUB-TOT ATION EXPEN ance, Supervision ance of Generat ance of Miscella TENANCE EX	wer Generation Ex [AL (1 + 7 thru 9)] (SE (6 + 10)] (SE (6 + 10	ant r Generating I	Plant		548 549/509 550 551 552 553			886,972 0 3,723,467 5,286,797 156,526 209,739 1,309,464 0 1,675,729	82,0	00	
5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16.	FUEL. Generati Miscellan Rents NON-F OPER Mainten Mainten Mainten Mainten MAIN TOTA	SUB-TOTAL () on Expenses neous Other Pot VIEL SUB-TOT ATION EXPEN ance, Supervisio ance of Structur ance of Generat ance of Miscella TENANCE EX L PRODUCTIO	wer Generation Ex [AL (1 + 7 thru 9)] (SE (6 + 10)] (or and Engineering (res) (ing and Electric Plancous Other Power	ant r Generating I	Plant		548 549/509 550 551 552 553			886,972 0 3,723,467 5,286,797 156,526 209,739 1,309,464 0 1,675,729 6,962,526	82,0	00	
5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17.	FUEL. Generati Miscellar Rents NON-F OPER Mainten Mainten Mainten Mainten TOTA Deprecia	SUB-TOTAL () on Expenses neous Other Pot VIEL SUB-TOT ATION EXPEN ance, Supervisio ance of Structur ance of Generat ance of Miscella TENANCE EX L PRODUCTIO	wer Generation Ex [AL (1 + 7 thru 9)] (SE (6 + 10)] (SE (6 + 10	ant r Generating I	Plant	403.4 ,	548 549/509 550 551 552 553 554			886,972 0 3,723,467 5,286,797 156,526 209,739 1,309,464 0 1,675,729 6,962,526 5,127,409	82,0	00	
5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17.	FUEL. Generati Miscellan Rents NON-F OPER. Mainten Mainten Mainten Mainten MAIN TOTA Deprecia	SUB-TOTAL () on Expenses neous Other Por PUEL SUB-TOT ATION EXPEN ance, Supervisio ance of Structur ance of Generat ance of Miscella TENANCE EX L PRODUCTIO	wer Generation Ex (AL (1 + 7 thru 9) SE (6 + 10) or and Engineering res ing and Electric Pl neous Other Powe PENSE (12 thru 15 ON EXPENSE (11	ant r Generating I	Plant		548 549/509 550 551 552 553			886,972 0 3,723,467 5,286,797 156,526 209,739 1,309,464 0 1,675,729 6,962,526 5,127,409 5,875,328	26.1 108.	00	
5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17.	FUEL Generati Miscellar Rents NON-F OPER Mainten Mainten Mainten Mainten Mainten TOTA Deprecia Interest	SUB-TOTAL () on Expenses neous Other Pot VIEL SUB-TOT ATION EXPEN ance, Supervisio ance of Structur ance of Generat ance of Miscella TENANCE EX L PRODUCTIO	Wer Generation Ex (AL (1 + 7 thru 9) SE (6 + 10) or and Engineering res ing and Electric Pl meons Other Powe PENSE (12 thru 15 ON EXPENSE (11-	ant r Generating I	Plant		548 549/509 550 551 552 553 554			886,972 0 3,723,467 5,286,797 156,526 209,739 1,309,464 0 1,675,729 6,962,526 5,127,409	82,0	00 04	

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USDA - REA

This data will be used to determine your operating results and financial situation. Your

INTER	OPERATIN				and the second second								
INCOM		CDEDODT					C. 901 et seq.) an	d is not	t confidential.				
						ER DESIGN					RE.	A USE ON	LY
INTE	KNAL CON	ABUSTION F	LANI			9 GT Fayett	c						
					PLANT	Jan Sala							
							tation						
TIONS -	Submit an original a	nd two copies to REA.	For details,			DING							
Bulletin 17	17B-3.												
		SECTION A.	INTERNA	AL COM	MBUSTIO	N GENERA	TING UNITS						
UNIT	SIZE	E Calley of	FUEL CO	NSUMP:	TION				OPERATING	HOURS		GROSS	
NO.	(kW)	OIL	GAS	I	OTHER	TOTAL	IN		ON	OUT OF SE	RVICE	GENERATION	BTU
2.50	NY ACT	(1000 Gals.)				11.00	SERVIC	E	STANDBY	Scheduled II	uscheduled	(MWh)	PER KWI
(a)	(b)				(e)	m	10000000					7.10	(1)
				-	Tet .	7.7							1.7
								_					
3	109,000	0.000	1.044				1	_	3,790	309	U	04	
-				_					-	_			
					5								
- 2													
		F											
TOTAL	507,000	0.000	58.871	7	-		38		11,286	1,659	121	5,560	10,588
Average	BTU	138,600	1,000	/C.F.	1		STATION SE	RVIC	CE (MWh)			47	
		72.11											-
Total B1	ru (10)	0	58.871			58.871	NET GENER	ATTO	N (MWh)			5.513	10,679
						50,071				oss			10,073
· Gtai De	a Coat (a)				DT		la minoria				VIMIIM DE		
_		SECTION D	CABOR	T	TC I			SEC	TION C. TA	CI OND G. MA	AIMUM DE	MAIND	
	TTTL	NAT THE	T TNIC	1		TTENA		T TAKE		****			274 7 717
	ITEM	VALUE				TIEN		E 200 C 20		HE	M		VALUE
				1				_		7675			87
		u.Gr				roll (S)	168,155						0.44
			6.						Plant Factor	(%)			0.25
				_			. 0	_					86.58
			7.				1						
Oper, Pl	ant Payroll (S)	677,636								oss Maximum	Demand (kW	7)	288,000
				SECTI	ION D. CO	OST OF NE	TENERGY G	ENER	RATED				
	Take Time	O es Claves								C	4.01457	0.00	-
	PRODUCT	ION EXPENSE				ACCO	UNT NUMBER		AMOU	INT (S)	MILLS/N	ET kWh	S/MMBTL
									- (a)	(t)	(c)
Operatio	n, Supervision	and Engineering					546			440,029			
							547.1			0			0.00
							547.2			159.857			2.72
													0.00
		Air									0.0	ırı	3,11
													2.72
		2 111 (1 2)	_		_						-27	00	M- / A
		war Consention I	Tamana and	-		-		_					
	neous Other ro	wer Generation i	Apenses		_			_	_				
	eurer euro mon	FAT / 1. 7 Ab - 0	ĸ.		-		230				170	105	
			1	_	-								
				_	- 4						489.	.03	
			ng						-				
							553						
				ting Pla	nt		554						
					1					476,836			
					10					3,172,970	575.	54	
Deprecia	ition					403	3.4 , 411.10	-		2,471,396			
							427			2,136,482			
interest					_				-	4,607,878	835.	07	
TOTA	L FIXED COS	T (18 + 19)							1	4,00/,0/01	0.27	04	
TA THE NORTH AND	No. Empine. Superation of the control of the contro	Authetin 1717B-3. UNIT SIZE NO. (kW) (a) (b) 1 169,000 2 169,000 3 169,000 3 169,000 Average BTU 6 Fotal BTU (10) Fotal BTU (10) Fotal Del. Cost (\$) ITEM No. Emp. Full Time inc. Superintendent) No. Emp. Part Time Fotal Emp-Hrs Worked Oper. Plant Payroll (\$) PRODUCT Operation, Supervision Fuel, Oil Fuel, Gas Fuel, Other Energy For Compressed FUEL SUB-TOTAL (Generation Expenses Miscellaneous Other Po Rents NON-FUEL SUB-TOTAL (Generation Expenses Miscellaneous Other Po Maintenance of Structure Maintenance of Miscells MAINTENANCE EX	SECTION A.	SECTION A. INTERN.	SECTION A. INTERNAL CO	VEAR ENI	VEAR ENDING June 2020 SECTION A. INTERNAL COMBUSTION GENERAL SECTION A. INTERNAL COMBUSTION GENERAL SECTION A. INTERNAL COMBUSTION GENERAL SECTION B. SECTION B.	SECTION A. INTERNAL COMBUSTION GENERATING UNITS	SECTION A. INTERNAL COMBUSTION GENERATING UNITS	VEAR ENDING	VEAR ENDING Market Marke	Section Sect	TIONS - Submit as mriginal and two expite to REA. For details, SEAR ENDING Sure 2020

Account 509000, Allowances for SO2 emissions, has been included in line 8.

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		USDA - REA				This data will be					cial situation.	Your		
			EDODE			response is requi			t is not	confidential.				
		RATING R				BORROWER		TION				REAU	SE ONLY	
	INTE	RNAL COM	IBUSTION PLAN	T	- 1	Kentucky 59 (GT Fayette							
						PLANT		water a sufficient						
						Green Valley	Landfill Ger	nerating Unit						
NSTRU	CTIONS - S	ubmit an original an	d two copies to REA. For de	tails,		YEAR ENDIN	NG							
ec REA	Bulletin 171	7B-3.	Transfer Contract			June 2020								
			SECTION A.	INTERNAL			NERATING	UNITS				-		_
LINE	UNIT	SIZE	BECTON A.	ATTE ENGLISHE	_	EL CONSUMPT		1		OPERATIN	c mount		Lenare	T -
NO.	NO.	(kW)	OIL	GAS		METHANE	TOTAL	IN	_		OUT OF SE	DVICE	GROSS GENERATION	BTU
MO.	1.0.	(447)		1000		A SAME AND ASSESSMENT OF THE PARTY OF THE PA	TOTAL	1000				7		
	(4)	(b)	(1000 Gals.)	(1000 C.F.)		M CF	10	SERVICE		STANDBY		Unscheduled	(MWh)	PERKW
-	(a)		(c)	(d)		(e)	(f)	(g)	_	(h)	(i)	(i)	(k)	(1)
1.	1	800	0.000	(32		4,059		110	48	151	2,971	-
2.	2	800	0.000	(33		4,099		116	48	105	2,976	
3,	3	800	0.000		,	32		3,962		208	78	120	2,519	1
4.														
5.													100	
6.	TOTAL	2,400	0.000			97		12,120		434	174	376	8,466	11,50
7.	Average	BTU	138,600 /Ga	1,000	/C.F.	500/CF		STATION	SER	VICE (MWh)			356	
		6												
8.	Total B	TU (10)	0		0	97,361	97,361	NET GEN	ERAT	TION (MWh)			8,110	12,00
9.		el. Cost (S)	0.0000	9						VICE % OF			4.21	-
	17,0000 00	an contract		ABOR REP	ORT			40.113101				MAXIMUM		_
	1		SECTION D.	T TOTAL INC.	T				I	Trust Ca. 1	ACTORS	C MINEAUNICH	DESIGNA	
LINE		ITEM	VALUE	LINE		ITEM		VALUE	LINE			ITEM		VALUE
NO.		I I E.W.	TALUE	NO.	4	11 5.01		VALUE	NO.	14.		11 Elvi		VALUE
	No Pos	Post Produ	_		No.	. Diana Danas	11 /61	17.726		Land Park	- (82)			00
1.	Contract of the contract of th	p. Full Time	11	5.	_	tt. Plant Payro	11 (5)	16,736	1.	Load Facto				88.4
		perintendent)	4	6.	2 4 22	r Accounts		7	2.	Plant Facto				80.7
2,		p. Part Time	0	1000	_	t Payroll (S)		0	3.			y Factor (%)		87.3
3,	Total Er	np-Hrs Worker	d 1,179	7.	TOT				4.	15 Minute	Gross Maxi	mum Demand	(kW)	
4.	Oper, Pl	lant Payroll (S)	50,682	of the selection	Plan	t Payroll (S)		67,418	5.	Indicated G	ross Maxin	num Demand (kW)	2,19
			SEC	TION D. C	OST C	F NET ENER	GY GENEI	RATED						
7.71		7.0	San Principal							2.000		Towns.	A-1	Leven
ine No		PRODUC	TION EXPENSE			ACCOUN	TNUMBER			AMOUN	T (S)	MILLS/NET	kWh	S/MMBT
						1	-			(a)		(b)		(c)
1,	Operation	on, Supervision	and Engineering			. 3	546			34,971				
2.	Fuel, Oi	1					547.1			0				0.0
3,	Fuel, Ga	is					547.2			0		1		0.0
4.	Fuel, Ot	her			-		547.3			33,735		1		0.3
5.		For Compresse	d Air				547.4			0		0.00	-	
6.		SUB-TOTAL					547			33,735		4.16		0,3
7.		ion Expenses	32 (414 9)		-		548		_	45,097		4.10		0,5
8.			ower Generation Expe	wene	_		549		_	18,338	_	-		
		neous Other Po	wer Generation Expe	nses					-			-		
9.	Rents	CHANGE OF SEC.	TATION WO. W.				550			0 00		10.11		
10.			TAL (1 + 7 thru 9)		_	-				98,406		12.13		
11.		ATION EXPE								132,141		16,29		
277	Mainten		on and Engineering				551			0				
12.		ance of Structu					552			108,160		1		
13.			ting and Electric Plan	t			553			107,515		1		
_		ance of Genera	and were an every property		Louis		554			-0				
13.	Mainten		aneous Other Power (Generating P	ant					715 (75		76.50		1
13. 14.	Mainten Mainten	ance of Miscell		Generating P	iant.					213,073		40,37		
13. 14. 15.	Mainten Mainten MAIN	ance of Miscell	aneous Other Power (CPENSE (12 thru 15)		iant.					215,675 347,816		26,59 42,89		
13. 14. 15. 16.	Mainten Mainten MAIN TOTA	ance of Miscell STENANCE EX AL PRODUCTI	aneous Other Power (iant:		411,10			347,816		42.89		
13. 14. 15. 16. 17.	Mainten Mainten MAIN TOTA Deprecia	ance of Miscell TENANCE EN AL PRODUCTI ation	aneous Other Power (CPENSE (12 thru 15)		iant.	403.4 , 4				347,816 40,092			-5-4	
13. 14. 15. 16. 17. 18.	Mainten Mainten MAIN TOTA Deprecia	ance of Miscell YTENANCE EX AL PRODUCTI ation	aneous Other Power (CPENSE (12 thru 15) ON EXPENSE (11 +		iant	403.4 , 4	411.10 427			347,816 40,092 0		42.89	==-	
13. 14. 15. 16. 17. 18.	Mainten Mainten MAIN TOTA Deprecia Interest	ance of Miscell TENANCE EN AL PRODUCTI ation	aneous Other Power (CPENSE (12 thru 15) ON EXPENSE (11 + ST (18 + 19)		iant	403.4 , 4				347,816 40,092				

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	, DC 105.	USDA - REA	5. 65/3-56/7(Expires 13/54	77.	Th	is data will be	used to determ	ine your operat	ting re	sults and finar	cial situation.	Your		
					100			Ol et seq.) and		the state of the s				
	OPE	RATING R	EPORT -				DESIGNAT					REAL	SE ONLY	
	INTER	RNAL COM	IBUSTION PLA	NT	K	entucky 59 G	T Favette							
		0102 220	Statute of the Black		-	ANT						1		
							andfill Gen	erating Unit						
INSTRU	TIONS . S.	nhmit an original a	nd two copies to REA. For	details	_	EAR ENDIN								
			and two copies to record i or	Octions,		ne 2020								
see REA	Bulletin 171	/B-3.	SECTION A.	INTERNA			ENEDATIN	IC TIMITE						
(4.2222	Laurena I		SECTION A.	INTERNA				NG DIVITS	-				The state of	
LINE	UNIT	SIZE	011	T 010		CONSUMPTI ETHANE		- 10	_	OPERATIN		ntron	GROSS	-
NO.	NO.	(kW)	OIL	GAS		A CONTRACTOR OF THE PARTY OF TH	TOTAL	IN		ON	OUT OF SE		GENERATION	4
	(a)	(b)	(1000 Gals.)	(1000 C.F.	.).	MCF	10	SERVICE		STANDBY	Scheduled	Unscheduled	(MWh)	PER kWh
1.	-	800	(c) 0.000	(d)		(e) 30	(f)	(g) 3,904	_	(h) 275	(i) 71	(j) 118	(k) 2,588	(1)
	1				_	33					10		2,908	-
2.	2	800	0.000	0				4,168	_	130		60		-
3.	3	800	0.000	0		31		4,002	_	321	8	37	2,876	4
4.	4	800	0.000	- 0	_	10		1,241	-	3,073	34	20	705	
5.		2.000	0.000			101		12.212	_	2 800	100		0.000	11.70
6.	TOTAL	3,200	0.000	0	_	104		13,315	1 000	3,799	123	235	9,077	11,500
7.	Average	BIU	138,600 /Ga	1,000	/C.F.	500/CF		STATION	SEF	RVICE (MW	h)		236	
8.	Total B7	FU (10)	0	0		104,381	104,381	NET GEN	VERA	TION (MW	h)		8,841	11,806
_		d. Cost (S)	0.0000	-		1011001	10.000		_	EVICE % O			2.6	11,000
-7.	I otal ot	in Cost (a)		LABOR RI	PORT			Totallo.	_			& MAXIMU		
			BECTION D.	Laboreki	I				T	T TONY C.	TACTORS	d manine	T DESTAND	
LINE	1	ITEM	VALUE	LINE		ITEM		VALUE	LINE			ITEM		VALUE
NO.			(1)0000	NO.				2.46	NO.					111000
1.	No Emr	. Full Time		5.	Maint	Plant Payro	0 (5)	20,414		Lond Facto	r (%)			76.06
-	1000	perintendent)	1	6.	_	Accounts	11 (0)	20,414				_		64.94
2.		. Part Time	0	_	26.27 (6.4.5)	ayroll (S)		0				ty Factor (%)		85.21
3.		np-Hrs Worke		7.	TOTAL							mum Demand	aw	00,41
4.		ant Payroll (5)		- "		ayroll (\$)		85,970	5.			num Demand		2,732
7.	Oper. 11	ant ray ton (a)		CTION D.			RGY GENI		4.	Innicated (3 COSS -VIAAII	mom Demana	(KII)	1 1,732
_		_	SE.	CITON D.	COST	F NEL LINE	MG1 GENI	ERATED	-			1		
Line No		PRODUC	TION EXPENSE			ACCOUN	T NUMBER			AMOUN	CT (S)	MILLS/NET	LW6	S/MMBTU
Duie . To		1110000	1101.000			110000				(a)		(b)		(c)
1.	Operatio	on, Supervision	and Engineering			- 0	546			47,051	-			-
2.	Fuel, Oil						547.1			0		1		0.00
3.	Fuel, Ga						547.2			0				0.00
4.	Fuel, Ot						547.3		-	34,341				0,33
5.		For Compresse	d Air				547.4			0		0.00		
6.		SUB-TOTAL					547			34,341		3.88		0.33
7.		ion Expenses	(= = =)				548			50,003				5.00
8.			ower Generation Exp	enses			549		_	25,849				
9.	Rents	mous other I'm	out Sentration Dap	- Calaco	-		550		_	0	_	1		
10.		FUEL SUB-TO	TAL (1 + 7 thru 9)		_		230	_	-	122,903	_	13.90		1
11,		ATION EXPE			_					157,244		17.79		1
12.			ion and Engineering		-	-	551		-	137,244	_	11,12		1
13.		ance of Structi		_	-		552		-	37,523		+		
			iting and Electric Pla	et	-		553			120,983		1		
					Plant		554		-			4		
			neous Other Power NPENSE (12 thru 15)		Fiant		234		-	150 506		17.02		1
16.					-					158,506	_	17.93		1
17.			ION EXPENSE (11+	10)	_	402.4	411.10		-	315,750		35,71		1
18.	Deprecia	ition			-	403.4 .				52,866				
	Interest	-	New Year Carlot		_		427			0				1
19.	LEVEA	L FIXED COS								52,866		5.98		1
19. 20.										368,616		41.69		
19. 20. 21.	POW	ER COST (17	duled Outages)											-

REA FORM 12f IC (Rev.12-93) *This is a computer-generated form.

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		USDA - REA RATING R RNAL COM	EPORT - IBUSTION PLAT	NT	E A P	his data will be u esponse is require BORROWER I Kentucky 59 G PLANT Bayarian Landi	ed (7 U.S.C. 90) DESIGNATION F Fayette	et seq.) and is no			uation. Your		SE ONLY	/
.emi	-	ina i santa	1		_	EAR ENDING		gome	_		_	-		_
			id two copies to REA. For d	erais,		une 2020	•							
cc REA	Bulletin 1717	78-3.	CECETON A	INTERPALA			PAIRT ATTRIC	entries.	_					_
		5027	SECTION A.	INTERNA	_			UNITS	_	727277728	ataur-		F	_
LINE	UNIT	SIZE	OIL	016		CONSUMPTION		IN	_	OPERATING		nvace	GROSS	BTU
NO.	NO.	(kW)	(1000 Gals.)	GAS (1000 C.F.		MCF	TOTAL	SERVICE		STANDBY	OUT OF SE Scheduled	Unscheduled	(MWh)	PERKW
	(a)	(b)	(c)	(d)	,	(e)	(f)	(g)		(h)	(i)	(i)	(k)	(1)
1,	1	800	0.000	0		37		4,114	4	23	54	177	2,826	
2.	2	800	0,000	0	المانسان	37		4,118	-	26	26	198	2,750	
3,	3	800	0.000	0		38		4,146		60		103	3,031	
4.	4	800	0.000	0		38		4,169		21	14	164	3,098	
5.	. 5	1600	0.000	0		65		4,018		67	24	259	5,577	
6.	TOTAL	4,800	0,000	0		215		20,565		197	177	901	17,282	12,451
7.	Average		138,600 /Сп	1. 1,000	/C.F.	500 / CF		STATION	SERV	ICE (MWh)			690	100
8.	Tatal Di	6	0	0		215 176	215 126	MET CENT	DATE	ON (APPUL)			16 501	12.000
9.	Total B	el. Cost (S)	0.0000	- 0	-	215,176	215,176	NET GENE		CE % OF GI	nee		16,592 3,99	12,969
7.	Total De	a, Cost (a)		LABOR RI	POPT			STATION				MAXIMUM		
		_	Jac Horr B.	LABORIN	I				T	1	ici ons a	maximum.	Justice 1	
LINE NO.		ITEM	VALUE	LINE		ITEM		VALUE	LINE NO.			ITEM		VALUE
1.	No. Emp	. Full Time		5.	Main	. Plant Payroll	(5)	16,805	1.	Load Factor	(%)			90.54
	(inc. Sup	perintendent)	1	6.	Other	Accounts			2.	Plant Factor				82.43
2.	No. Emp	o. Part Time	0		Plant	Payroll (\$)		0	3.	Running Pla	nt Capacity	Factor (%)		87.88
3.	Total En	np-Hrs Worke	d 1,454	7.	TOTA	AL.			4.	15 Minute G	ross Maxin	um Demand (kW	
4.	Oper, Pl	ant Payroll (S)				Payroll (\$)		99,607	5.	Indicated G		um Demand (k		4,37
4.	Oper, Pl	lant Payroll (S)		CTION D.		Payroll (\$) OF NET ENE	RGY GENER		5.	Indicated G		um Demand (k		4,37
				CTION D.		OF NET ENE	RGY GENEI		5,	AMOUNT	ross Maxim	MILLS/NET	W	4,37
Line No		PRODUC	SEC TION EXPENSE	CTION D.		ACCOUNT	T NUMBER		5.	AMOUN'	ross Maxim		W	
Line No	Operatio	PRODUC	SEC	CTION D.		ACCOUNT	r number 546		5.	AMOUNT (a) 68,829	ross Maxim	MILLS/NET	W	S/MMBTU (c)
Line No	Operation	PRODUC on, Supervision	SEC TION EXPENSE	CTION D.		ACCOUNT	1 NUMBER 546 547.1		5,	AMOUN'	ross Maxim	MILLS/NET	W	S/MMBTU (c)
Line No	Operatio	PRODUC on, Supervision	SEC TION EXPENSE	CTION D.		ACCOUNT	r number 546		5.	AMOUNT (a) 68,829 0	ross Maxim	MILLS/NET	W	S/MMBTU (c) 0.00
1, 2, 3,	Operation Fuel, Oil Fuel, Ga Fuel, Ot	PRODUC on, Supervision	SEC TION EXPENSE and Engineering	CTION D.		ACCOUNT	1 NUMBER 546 547.1 547.2		5.	AMOUNT (a) 68,829	ross Maxim	MILLS/NET	W	S/MMBTU (c) 0.00
1. 2. 3. 4.	Operation Fuel, Oil Fuel, Gu Fuel, Ott Energy	PRODUC on, Supervision I is	SEC TION EXPENSE and Engineering	CTION D.		OF NET ENE	546 547.1 547.2 547.3		5.	AMOUNT (a) 68,829 0 0	ross Maxim	MILLS/NET (b)	W	S/MMBTU (c) 0.00 0.00 0.82
1. 2. 3. 4. 5. 6.	Operation Fuel, Oil Fuel, Gu Fuel, Ott Energy FUEL Generati	PRODUC on, Supervision I is her For Compresse . SUB-TOTAL ion Expenses	SEC TION EXPENSE a and Engineering and Air (2 thru 5)			ACCOUNT	546 547.1 547.2 547.3 547.4 547		5.	AMOUNT (a) 68,829 0 0 177,520 0 177,520 56,480	ross Maxim	MILLS/NET (b)	W	S/MMBTU (c) 0.00 0.00 0.82
1. 2. 3. 4. 5. 6. 7.	Operation Fuel, Oil Fuel, Gu Fuel, Otl Energy I FUEL Generati Miscella	PRODUC on, Supervision I is her For Compresse . SUB-TOTAL ion Expenses	SEC TION EXPENSE and Engineering			OF NET ENE	546 547.1 547.2 547.3 547.4 547 548 549		5.	AMOUNT (a) 68,829 0 0 177,520 6 177,520 56,480 24,532	ross Maxim	MILLS/NET (b)	W	S/MMBTU (c) 0.00 0.00 0.82
1, 2, 3, 4, 5, 6, 7, 8, 9,	Operation Fuel, Oil Fuel, Garage Fuel, Oil Energy FUEL Generation Miscella Rents	PRODUC on, Supervision I is her For Compresse . SUB-TOTAL ion Expenses neous Other Po	SECTION EXPENSE and Engineering d Air (2 thru 5) ower Generation Exp			OF NET ENE	546 547.1 547.2 547.3 547.4 547		S.	AMOUNT (a) 68,829 0 0 177,520 0 177,520 56,480 24,532 0	ross Maxim	0.00 10.70	W	S/MMBTU (c) 0.00 0.00 0.82
1. 2. 3. 4. 5. 6. 7. 8. 9.	Operation Fuel, Oil Fuel, Ga Fuel, Oil Energy I FUEL Generati Miscella Rents NON-1	PRODUC on, Supervision l is her For Compresse . SUB-TOTAL ion Expenses neous Other Po	SEC TION EXPENSE and Engineering d Air (2 thru 5) ower Generation Exp			OF NET ENE	546 547.1 547.2 547.3 547.4 547 548 549		5.	AMOUNT (a) 68,829 0 0 177,520 0 177,520 56,480 24,532 0 149,841	ross Maxim	0.00 10.70	W	S/MMBTU (c) 0.00 0.00 0.82
1. 2. 3. 4. 5. 6. 7. 8. 9.	Operation Fuel, Oil Fuel, Gu Fuel, Oil Fuel, Oil Fuel, Oil Fuel, Oil Fuel Generati Miscella Rents NON-I	PRODUC on, Supervision I is her For Compresse SUB-TOTAL ion Expenses neous Other Po	TION EXPENSE and Engineering d Air (2 thru 5) ower Generation Exp TAL (1 + 7 thru 9) NSE (6 + 10)			OF NET ENE	F NUMBER 546 547.1 547.2 547.3 547.4 547.4 548 549 550		5.	AMOUNT (a) 68,829 0 177,520 0 177,520 56,480 24,532 0 149,841 327,361	ross Maxim	0.00 10.70	W	S/MMBTU (c) 0.00 0.00 0.82
1. 2. 3. 4. 5. 6. 7. 8. 9. 10.	Operation Fuel, Oil Fuel, Ga Fuel, Ott Energy I FUEL Generati Miscella Rents NON-I OPER Mainten	PRODUC on, Supervision is her For Compresse SUB-TOTAL ion Expenses neous Other Po FUEL SUB-TO ATION EXPE	TION EXPENSE and Engineering d Air (2 (hru 5) ower Generation Exp TAL (1 + 7 thru 9) NSE (6 + 10) ion and Engineering			OF NET ENE	F NUMBER 546 547.1 547.2 547.3 547.4 547 548 559 550		S.	AMOUNT (a) 68,829 0 177,520 0 177,520 56,480 24,532 0 149,841 327,361 0	ross Maxim	0.00 10.70	W	S/MMBTU (c) 0.00 0.00 0.82
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12.	Operation Fuel, Oil Fuel, Ga Fuel, Otl Energy I Generati Miscella Rents NON-1 OPER Mainten Mainten	production, Supervision Is	SEC TION EXPENSE and Engineering ed Air (2 (hru 5) ower Generation Exp OTAL (1 + 7 thru 9) NSE (6 + 10) ion and Engineering ares	enses		ACCOUNT	546 547.1 547.2 547.3 547.4 547 548 559 550		S.	AMOUNT (a) 68,829 0 0 177,520 56,480 24,532 0 149,841 327,361 0 0	ross Maxim	0.00 10.70	W	S/MMBTU (c) 0.00 0.00 0.82
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12.	Operation Fuel, Oil Fuel, Ga Fuel, Otl Energy FUEL Generati Miscella Rents NON-I OPER Mainten Mainten	production, Supervision Is Is For Compresse SUB-TOTAL ion Expenses neous Other Potel FUEL SUB-TO ATION EXPE ance, Supervis ance of Struction	SEC TION EXPENSE and Engineering d Air (2 (hru 5) ower Generation Exp VTAL (1 + 7 thru 9) NSE (6 + 10) ion and Engineering ures ating and Electric Pla	enses	COST	ACCOUNT	T NUMBER 546 547.1 547.2 547.2 547.3 547.4 547 548 549 550 551 552 553		S.	AMOUNT (a) 68,829 0 0 177,520 56,480 24,532 0 149,841 327,361 0 0 393,385	ross Maxim	0.00 10.70	W	S/MMBTU (c) 0.00 0.00 0.82
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13.	Operation Fuel, Oil Fuel, Ga Fuel, Oil Energy I FUEL Generati Miscella Rents NON-I OPER Mainten Mainten Mainten	PRODUCE on, Supervision l is her For Compresse, SUB-TOTAL ion Expenses neous Other Po FUEL SUB-TO ATION EXPE ance, Supervision ance of Struist ance of General	SEC TION EXPENSE and Engineering d Air (2 thru 5) ower Generation Exp OTAL (1 + 7 thru 9) NSE (6 + 10) ion and Engineering ures ating and Electric Plataneous Other Power	enses nt Generating	COST	ACCOUNT	546 547.1 547.2 547.3 547.4 547 548 559 550		· S.	AMOUNT (a) 68,829 0 0 177,520 56,480 24,532 0 149,841 327,361 0 0 393,385	ross Maxim	0.00 10.70 9.03 19.73	W	s/MMBTU
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13.	Operation Fuel, Oil Fuel, Ga Fuel, Oil Energy I FUEL Generati Miscella Rents NON-I OPER Mainten Mainten Mainten Mainten	PRODUCE on, Supervision l is her For Compresse, suB-TOTAL ion Expenses neous Other Po FUEL SUB-TO ATION EXPE ance, Supervision ance of Struct ance of General ance of Miscell iTENANCE EX	SEC TION EXPENSE and Engineering d Air (2 thru 5) ower Generation Exp OTAL (1 + 7 thru 9) NSE (6 + 10) ion and Engineering ures ating and Electric Plataneous Other Power XPENSE (12 thru 15)	enses nt Generating	COST	ACCOUNT	T NUMBER 546 547.1 547.2 547.2 547.3 547.4 547 548 549 550 551 552 553		S.	AMOUNT (a) 68,829 0 0 177,520 56,480 24,532 0 149,841 327,361 0 393,385	ross Maxim	0.00 10.70 9.03 19.73	W	S/MMBTU (c) 0.00 0.00 0.82
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15.	Operation Fuel, Oil Fuel, Ga Fuel, Oil Energy I FUEL Generati Miscella Rents NON-1 OPER Mainten Mainten Mainten Mainten Mainten Mainten Mainten	PRODUCT on, Supervision list her For Compresse, SUB-TOTAL ion Expenses neous Other Product ATION EXPE ance, Supervision ance of Struct ance of Genera ance of Miscell iTENANCE EXAL PRODUCT	SEC TION EXPENSE and Engineering d Air (2 thru 5) ower Generation Exp OTAL (1 + 7 thru 9) NSE (6 + 10) ion and Engineering ures ating and Electric Plataneous Other Power	enses nt Generating	COST	OF NET ENE	F NUMBER 546 547.1 547.2 547.3 547.4 5547 5548 5549 5550 5551 5552 5553 5554		S.	AMOUNT (a) 68,829 0 0 177,520 0 177,520 24,532 0 149,841 327,361 0 393,385 0 393,385 720,746	ross Maxim	0.00 10.70 9.03 19.73	W	S/MMBTU (c) 0.00 0.00 0.82
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16.	Operation Fuel, Oil Fuel, Ga Fuel, Oil Energy I FUEL Generati Miscella Rents NON-I OPER Mainten Mainten Mainten Mainten	PRODUCT on, Supervision l is her For Compresse SUB-TOTAL ion Expenses neous Other Po ATION EXPE ance, Supervis ance of Struct ance of Genera ance of Miscele iTENANCE EX L PRODUCT	SEC TION EXPENSE and Engineering d Air (2 thru 5) ower Generation Exp OTAL (1 + 7 thru 9) NSE (6 + 10) ion and Engineering ures ating and Electric Plataneous Other Power XPENSE (12 thru 15)	enses nt Generating	COST	ACCOUNT	F NUMBER 546 547.1 547.2 547.3 547.4 5547 5548 5549 5550 5551 5552 5553 5554		S.	AMOUNT (a) 68,829 0 0 177,520 56,480 24,532 0 149,841 327,361 0 393,385	ross Maxim	0.00 10.70 9.03 19.73	W	S/MMBTU (c) 0.00 0.00 0.82
1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17,	Operation Fuel, Oil Fuel, Ga Fuel, Otl Fuel, Ga Fuel, Otl Generati Miscella Rents NON-I OPER Mainten	PRODUCT on, Supervision l is her For Compresse SUB-TOTAL ion Expenses neous Other Po ATION EXPE ance, Supervis ance of Struct ance of Genera ance of Miscele iTENANCE EX L PRODUCT	SEC TION EXPENSE and Engineering d Air (2 (hru 5) ower Generation Exp OTAL (1 + 7 thru 9) NSE (6+10) ion and Engineering ures ating and Electric Pla laneous Other Power XPENSE (12 thru 15) ION EXPENSE (11 +	enses nt Generating	COST	ACCOUNT	F NUMBER 546 547.1 547.2 547.3 547.4 547.4 548 559 559 550 551 552 553 554 411.10		S.	AMOUNT (a) 68,829 0 0 177,520 56,480 24,532 0 149,841 327,361 0 0 393,385 0 393,385 720,746 112,762	ross Maxim	0.00 10.70 9.03 19.73	W	S/MMBTU (c) 0.00 0.00 0.82
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17.	Operation Fuel, Oil Fuel, Ga Fuel, Oil Energy FUEL Generati Miscella Rents NON-I OPER Mainten Mainten Mainten Mainten Mainten TOTA Deprecia Interest	production, Supervision Is	SEC TION EXPENSE and Engineering d Air (2 (hru 5) ower Generation Exp VTAL (1 + 7 thru 9) NSE (6+10) ion and Engineering ures ating and Electric Plai laneous Other Power XPENSE (12 thru 15) ION EXPENSE (11 +	enses nt Generating	COST	ACCOUNT	F NUMBER 546 547.1 547.2 547.3 547.4 547.4 548 559 559 550 551 552 553 554 411.10		S.	AMOUNT (a) 68,829 0 0 177,520 0 177,520 56,480 24,532 0 149,841 327,361 0 393,385 720,746 112,762	ross Maxim	9.03 19.73 23.71 43.44	W	S/MMBTU (c) 0.00 0.00 0.82

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				-		- 1	response is requir			is not c	mfidential			N 0111	
		RATING			700		BORROWER		TION				REAU	SE ONL	Y
	INTER	RNAL CO	MBUS	TION PLAN	T	- 1	Kentucky 59 G	T Fayette							
							PLANT	Ja Herrich	early.						
							Hardin Landfi		g Unit	_					
NSTRU	CTIONS - Su	bmit an original	and two co	opies to REA. For de	tnils,		YEAR ENDIN	G							
ee REA	Bulletin 1717	B-3.					June 2020								
				SECTION A.	INTERNA	L CO	MBUSTION G	ENERATIN	NG UNITS						
LINE	UNIT	SIZE				FUI	EL CONSUMPTI	ON			OPERATIN	GHOURS		GROSS	10 P.O.
NO.	NO.	(kW)		OIL	GAS		METHANE	TOTAL	IN		ON	OUT OF SE	RVICE	GENERATIO	BTU
		100		(1000 Gals.)	(1000 C.F	.)	MCF		SERVICE		STANDBY	Scheduled	Unscheduled	(MWh)	PER kW
	(a)	(b)		(c)	(d)		(e)	(f)	(g)		(h)	(i)	(i)	(k)	(1)
1.	1	800		0.000	0	_	0		2000		4,368	0	0	0	
2.	2	800		0.000	0		31		3535		726	7	100	2,753	
3.	3	800		0.000	0		14		1661	-	2,636	33	38	1,037	
4.					-					_					
5.	-	2.100	_	0.000	-	_	40		5100			- 10	420	2 700	11.00
6,	TOTAL	2,400		0.000	1 000	_	45		5,196	CED	7,730		138	3,790	11,99
7.	Average	BIL		138,600 /Ga	1,000	/C.F.	500 / CF		SIATIO	1 SER	VICE (MWh	1)		248	-
8.	Total B	TU (10)		0	0		45,477	45,477	NET GE	VERAT	TON (MWh)		3,542	12,839
9.	Total De	L Cost (S)		0.0000					STATIO	V SER	VICE % OF	GROSS	5	6.54	
				SECTION B.	LABOR RI	POR	T			SEC	TION C. I	ACTORS &	& MAXIMUM	DEMAND	
		AT-12		W 1/4			2.9.5								Late
LINE	1 4	ITEM		VALUE	LINE		ITEM		VALUE	LINE			ITEM		VALUE
NO.					NO.	-				NO.					
1.	The second second	. Full Time			5.		nt. Plant Payrol	1 (S)	13,043	1.	Load Facto				55.8
		erintendent		1	6.		er Accounts			2,	Plant Facto				36.15
2.	No. Emr	. Part Time		0						3.	I Danming D		w Factor (%)		91.17
					_	-	t Payroll (S)		- 0	_		ant Capaci			
3.	Total En	np-Hrs Wor	ked	872	7.	TOT	TAL		1 T. V.	4.	15 Minute	Gross Maxi	mum Demand		8-1
3. 4.	Total En		ked	872 46,902		TO7	TAL at Payroll (S)		59,945	_	15 Minute	Gross Maxi			1,553
	Total En	np-Hrs Wor	ked	872 46,902		TO7	TAL	RGY GEN	59,945	4.	15 Minute	Gross Maxi	mum Demand		P =
4.	Total En Oper, Pl	np-Hrs Wor ant Payroll (ked (S)	872 46,902 SE		TO7	TAL It Payroll (S) T OF NET ENE	T/37.5	59,945 ERATED	4.	15 Minute Indicated (Gross Maxi Gross Maxin	mum Demand num Demand (kW)	1,553
4.	Total En Oper, Pl	np-Hrs Wor ant Payroll (ked (S)	872 46,902		TO7	TAL It Payroll (S) T OF NET ENE	RGY GEN T NUMBER	59,945 ERATED	4.	15 Minute Indicated (Gross Maxi Gross Maxin	mum Demand (mum Demand (MILLS/NET	kW).	1,553
4. Line Na	Total En	np-Hrs Wor ant Payroll (PRODU	ked (S)	872 46,902 SEC		TO7	TAL at Payroll (\$) F OF NET ENE	T NUMBER	59,945 ERATED	4.	15 Minute Indicated (AMOUN (a)	Gross Maxi Gross Maxin	mum Demand num Demand (kW).	1,553
4. Line No 1.	Total En Oper. Pl	np-Hrs Wor ant Payroll (PRODU on, Supervisi	ked (S)	872 46,902 SEC		TO7	TAL It Payroll (S) T OF NET ENE ACCOUN	t number 546	59,945 ERATED	4.	15 Minute Indicated (Gross Maxi Gross Maxin	mum Demand (mum Demand (MILLS/NET	kW).	1,553 \$/MMBTU (c)
4. Line No. 1. 2.	Operation	np-Hrs Wor ant Payroll (PRODU on, Supervisi	ked (S)	872 46,902 SEC		TO7	TAL IT Payroll (S) T OF NET ENE ACCOUN	T NUMBER	59,945 ERATED	4.	AMOUN (a) 34,971	Gross Maxi Gross Maxin	mum Demand (mum Demand (MILLS/NET	kW).	1,553 S/MMBTU (c)
4. Line No 1. 2. 3.	Operation	np-Hrs Wor ant Payroll (PRODU on, Supervisi I	ked (S)	872 46,902 SEC		TO7	TAL at Payroll (S) T OF NET ENE ACCOUN	T NUMBER 546 547.1 547.2	59,945 ERATED	4.	AMOUN (a) 34,971	Gross Maxi Gross Maxin	mum Demand (mum Demand (MILLS/NET	kW).	1,553
4. .ine No 1. 2.	Operation Fuel, Oil Fuel, Od	pp-Hrs Wor ant Payroll (PRODU on, Supervisi I s her	(S) UCTION	872 46,902 SEI EXPENSE Engineering		TO7	TAL at Payroll (S) F OF NET ENE ACCOUN	T NUMBER 546 547.1	59,945 ERATED	4.	AMOUN (a) 34,971	Gross Maxi Gross Maxin	mum Demand (mum Demand (MILLS/NET	kW).	1,553 S/MMBTU (c) 0.00
1. 2. 3. 4.	Operation Fuel, Oil Fuel, Ott Energy	PRODU PRODU PRODU OR, Supervisi I Is her For Compres	(S) UCTION ion and	872 46,902 SEI EXPENSE Engineering		TO7	TAL at Payroll (S) F OF NET ENE ACCOUN	T NUMBER 546 547.1 547.2 547.3	59,945 ERATED	4.	AMOUN (a) 34,971 0 34,108	Gross Maxi Gross Maxin	mum Demand (mum Demand (MILLS/NET (b)	kW).	1,553 S/MMBTU (c) 0.00 0.00 0.75
4. Line No 1. 2. 3. 4. 5.	Operation Fuel, Off Energy I	PRODU PRODU OR, Supervisi I Is her For Compres	UCTION ion and	872 46,902 SEI EXPENSE Engineering		TO7	TAL at Payroll (S) F OF NET ENE ACCOUN	T NUMBER 546 547.1 547.2 547.3 547.4	59,945 ERATED	4.	AMOUN (a) 34,971 0 0 34,108	Gross Maxi Gross Maxin	mum Demand (MILLS/NET (b) 0.00	kW).	1,553 S/MMBTU (c) 0.00 0.00 0.75
4. 1. 2. 3. 4. 5. 6.	Operation Fuel, Oil Fuel, Oil Fuel, Oil Fuel, Ott Energy FUEL Generation	PRODU PRODU OR, Supervisi I Is her For Compres SUB-TOTA	(S) UCTION ion and i	872 46,902 SEI EXPENSE Engineering	CTION D.	TO7	TAL at Payroll (S) T OF NET ENE ACCOUN	T NUMBER 546 547.1 547.2 547.3 547.4	59,945 ERATED	4.	AMOUN (a) 34,971 0 0 34,108 0 34,108	Gross Maxi Gross Maxin	mum Demand (MILLS/NET (b) 0.00	kW).	1,553 S/MMBTU (c) 0.00 0.00 0.75
4. 1. 2. 3. 4. 5. 6. 7.	Operation Fuel, Oil Fuel, Oil Fuel, Oil Fuel, Ott Energy FUEL Generation	PRODU PRODU OR, Supervisi I Is her For Compres SUB-TOTA	(S) UCTION ion and i	872 46,902 SEI EXPENSE Engineering	CTION D.	TO7	TAL It Payroll (S) T OF NET ENE ACCOUN	T NUMBER 546 547.1 547.2 547.3 547.4 547	59,945 ERATED	4.	AMOUN (a) 34,971 0 0 34,108 0 34,108 40,844	Gross Maxi Gross Maxin	mum Demand (MILLS/NET (b) 0.00	kW).	1,553 S/MMBTU (c) 0.00 0.00 0.75
4. 1. 2. 3. 4. 5. 6. 7.	Operation Fuel, Oi Renery I FUEL Generati Miscella Rents	pp-Hrs Wor ant Payroll (PRODU on, Supervisi I ss her For Compres SUB-TOTA ion Expenses neous Other	UCTION ion and ssed Air L (2 thr s	872 46,902 SEI EXPENSE Engineering	CTION D.	TO7	TAL It Payroll (S) T OF NET ENE ACCOUN	T NUMBER 546 547.1 547.2 547.3 547.4 547 548	59,945 ERATED	4.	AMOUN (a) 34,971 0 0 34,108 40,844 26,089	Gross Maxi Gross Maxin	mum Demand (MILLS/NET (b) 0.00	kW).	1,553 S/MMBTU (c) 0.00
4. 1. 2. 3. 4. 5. 6. 7. 8. 9.	Operation Fuel, Oil Fuel,	pp-Hrs Wor ant Payroll (PRODU on, Supervisi I ss her For Compres SUB-TOTA ion Expenses neous Other	UCTION ion and issed Air IL (2 thr s Power	872 46,902 SEI EXPENSE Engineering ru 5) Generation Exp	CTION D.	TO7	TAL It Payroll (S) T OF NET ENE ACCOUN	T NUMBER 546 547.1 547.2 547.3 547.4 547 548	59,945 ERATED	4.	AMOUN (a) 34,971 0 0 34,108 40,844 26,089 0	Gross Maxi Gross Maxin	MILLS/NET (b) 0.00 9.63	kW).	1,553 S/MMBTU (c) 0.00 0.00 0.75
4. 1. 2. 3. 4. 5. 6. 7. 8. 9.	Operation Operation Operation Fuel, Oil Fuel, Ga Fuel, Oil Energy I FUEL Generati Miscella Rents NON-I OPER	PRODU PRODU ON, Supervisi Is Sher For Comprese SUB-TOTA ion Expenses neous Other	uction and issed Air AL (2 thr & Power of Total Pense (872 46,902 SEI EXPENSE Engineering ru 5) Generation Exp	CTION D.	TO7	TAL It Payroll (S) T OF NET ENE ACCOUN	T NUMBER 546 547.1 547.2 547.3 547.4 547 548	59,945 ERATED	4.	AMOUN (a) 34,971 0 34,108 0 34,108 40,844 26,089 0 101,904	Gross Maxi Gross Maxin	MILLS/NET (b) 0.00 9.63	kW).	1,553 S/MMBTU (c) 0.00 0.00 0.75
4. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10.	Operation Fuel, Oil Fuel Generati Miscella Rents NON-I OPER Mainten	PRODU PRODU ON, Supervisi Is Sher For Comprese SUB-TOTA ion Expenses neous Other	uction and issed Air AL (2 three Pense (vision and issed Air AL (2 three Pense (vision are Air	872 46,902 SEI EXPENSE Engineering	CTION D.	TO7	TAL at Payroll (S) T OF NET ENE ACCOUN	T NUMBER 546 547.1 547.2 547.3 547.4 547 548 5549 5550	59,945 ERATED	4.	AMOUN (a) 34,971 0 34,108 0 34,108 40,844 26,089 0 101,904 136,012	Gross Maxi Gross Maxin	MILLS/NET (b) 0.00 9.63	kW).	1,553 S/MMBTU (c) 0.00 0.00 0.75
4. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11.	Operatic Fuel, Oi Fuel, Ga Fuel, Oi Fuel, Ga Fuel, Oi Energy I FUEL Generati Miscella Rents NON-I OPER Mainten Mainten	PRODU PRODU on, Supervisi Is her For Compres SUB-TOTA ion Expenses neous Other FUEL SUB-T ATION EXE ance, Supervision	uction ion and i ssed Air L (2 thr FOWER (1) FOTAL PENSE (1) vision ar ctures crating :	872 46,902 SEI EXPENSE Engineering ru 5) Generation Exp (1 + 7 thru 9) 6 + 10) and Engineering	enses	TOT Plan COS	TAL at Payroll (S) F OF NET ENE ACCOUN	T NUMBER 546 547.1 547.2 547.3 547.4 547 548 549 550	59,945 ERATED	4.	AMOUN (a) 34,971 0 0 34,108 0 34,108 40,844 26,089 0 101,904 136,012	Gross Maxi Gross Maxin	MILLS/NET (b) 0.00 9.63	kW).	1,553 S/MMBTU (c) 0.00 0.00 0.75
4. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13.	Operatic Fuel, Oi Fuel, Ga Fuel, Oi Fuel, Ga Fuel, Oi Energy I FUEL Generati Miscella Rents NON-I OPER Mainten Mainten	PRODU PRODU on, Supervisi Is her For Compres SUB-TOTA ion Expenses neous Other FUEL SUB-T ATION EXE ance, Supervision	uction ion and i ssed Air L (2 thr FOWER (1) FOTAL PENSE (1) vision ar ctures crating :	872 46,902 SEI EXPENSE Engineering ru 5) Generation Exp (1 + 7 thru 9) 6 + 10) ad Engineering	enses	TOT Plan COS	TAL at Payroll (S) F OF NET ENE ACCOUN	T NUMBER 546 547.1 547.2 547.3 547.4 547 548 559 550	59,945 ERATED	4.	AMOUN (a) 34,971 0 0 34,108 40,844 26,089 0 101,904 136,012 0	Gross Maxi Gross Maxin	MILLS/NET (b) 0.00 9.63	kW).	1,553 S/MMBTU (c) 0.00 0.00 0.75
4. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13.	Operatic Fuel, Oi Fuel, Ga Fuel, Oi Fuel, Ga Fuel, Oi Fuel Generati Miscella Rents NON-I OPER Mainten Mainten Mainten	PRODU PRODU ON, Supervisi Is her For Compres SUB-TOTA ion Expenses neous Other FUEL SUB-T ATION EXE ance, Supervance of Struance of General Compression of Struance of General Compression of Misconary (Compression of	uction ion and	872 46,902 SEI EXPENSE Engineering ru 5) Generation Exp (1 + 7 thru 9) 6 + 10) and Engineering	enses	TOT Plan COS	TAL at Payroll (S) F OF NET ENE ACCOUN	T NUMBER 546 547.1 547.2 547.3 547.4 547 548 549 550	59,945 ERATED	4.	AMOUN (a) 34,971 0 0 34,108 40,844 26,089 0 101,904 136,012 0 106,745	Gross Maxi Gross Maxin	MILLS/NET (b) 0.00 9.63	kW).	1,553 S/MMBTU (c) 0.00 0.00 0.75
4. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13.	Operation Fuel, Oil Fuel, Ga Fuel, Oil Fuel, Ga Fuel, Oil Energy FUEL Generati Miscella Rents NON-I OPER Mainten Mainten Mainten Mainten	pp-Hrs Wor ant Payroll (properties) on, Supervisi is s her For Compres SUB-TOTA ion Expenses neous Other FUEL SUB-T ATION EXF ance, Supervisi ance of Stru ance of Miso	wed (S) UCTION ion and ion are consistent as a constant	872 46,902 SEI EXPENSE Engineering ru 5) Generation Exp (1 + 7 thru 9) 6 + 10) and Engineering and Electric Pla us Other Power	enses	TOT Plan COS	TAL at Payroll (S) F OF NET ENE ACCOUN	T NUMBER 546 547.1 547.2 547.3 547.4 547 548 549 550	59,945 ERATED	4.	AMOUN (a) 34,971 0 0 34,108 40,844 26,089 0 101,904 136,012 0 0 106,745	Gross Maxi Gross Maxin	mum Demand (MILLS/NET (b) 0.00 9.63 28.77 38.40	kW).	1,553 S/MMBTU (c) 0.00 0.00 0.75
4. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14.	Operation Fuel, Oil Fuel, Ga Fuel, Oil Fuel, Ga Fuel, Oil Energy FUEL Generati Miscella Rents NON-I OPER Mainten Mainten Mainten Mainten	property of the property of th	wed (S) UCTION ion and ion are consistent as a constant	872 46,902 SEI EXPENSE Engineering Tu 5) Generation Exp (1 + 7 thru 9) 6 + 10) ad Engineering and Electric Plais US Other Power (SE (12 thru 15)	enses	TOT Plan COS	TAL at Payroll (S) F OF NET ENE ACCOUN	T NUMBER 546 547.1 547.2 547.3 547.4 547 548 549 5550 551 552 553	59,945 ERATED	4.	AMOUN (a) 34,971 0 0 34,108 40,844 26,089 0 101,904 136,012 0 106,745	Gross Maxi Gross Maxin	mum Demand (MILLS/NET (b) 0.00 9.63 28.77 38.40	kW).	1,553 S/MMBTU (c) 0.00 0.00 0.75
4. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16.	Operation Fuel, Oil Miscella Rents NON-I OPER Mainten	pp-Hrs Wor ant Payroll (properties) on, Supervisi is sher For Compres som Expenses neous Other FUEL SUB-T ATION EXP ance, Supervance of Stru- ance of Gene ance of Miso TENANCE LL PRODUC-	wed (S) UCTION Ion and I Seed Air L (2 thr S Power I FOTAL PENSE (vision ar ctures crating a cellaneou EXPEN	872 46,902 SEI EXPENSE Engineering Tu 5) Generation Exp (1 + 7 thru 9) 6 + 10) ad Engineering and Electric Plais US Other Power (SE (12 thru 15)	enses	TOT Plan COS	TAL at Payroll (S) FOF NET ENE ACCOUN	T NUMBER 546 547.1 547.2 547.3 547.4 547 548 549 5550 551 552 553	59,945 ERATED	4.	AMOUN (a) 34,971 0 0 34,108 40,844 26,089 0 101,904 136,012 0 106,745 0 106,745 242,757	Gross Maxi Gross Maxin	mum Demand (MILLS/NET (b) 0.00 9.63 28.77 38.40	kW).	1,553 S/MMBTU (c) 0.00 0.00 0.75
4. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17.	Operation Fuel, Oil Fuel, Oil Fuel, Ga Fuel, Oil Fuel, Ga Fuel, Oil Energy I FUEL Generati Miscella Rents NON-I OPER Mainten M	PRODU PRODU ON, Supervisi Is Sub-rotal For Comprese SUB-TOTA ion Expenses neous Other FUEL SUB-T ATION EXE ance, Supervance of Stru ance of General ATENANCE AL PRODUCTION	uction and ion ion and ion	872 46,902 SEI EXPENSE Engineering Tu 5) Generation Exp (1 + 7 thru 9) 6 + 10) and Engineering and Electric Pla us Other Power SE (12 thru 15) EXPENSE (11 +	enses	TOT Plan COS	TAL at Payroll (S) FOF NET ENE ACCOUN	T NUMBER 546 547.1 547.2 547.3 547.4 547 548 5549 5550 551 552 553 553	59,945 ERATED	4.	15 Minute Indicated (a) AMOUN (a) 34,971 0 0 34,108 0 34,108 40,844 26,089 0 101,904 136,012 0 106,745 0 106,745 242,757 50,280 0 50,280	Gross Maxi Gross Maxin	mum Demand (mum D	kW).	1,553 S/MMBTU (c) 0.00 0.00 0.75
4. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17.	Operation Fuel, Oil Fuel, Oil Fuel, Ga Fuel, Oil Fuel, Ga Fuel, Oil Energy I FUEL Generati Miscella Rents NON-I OPER Mainten M	pp-Hrs Wor ant Payroll (properties) on, Supervisi is sher For Comprese some Expenses neous Other FUEL SUB-T ATION EXE ance, Super- ance of Stru ance of Misc ance of Misc anc	uction and ion ion and ion	872 46,902 SEI EXPENSE Engineering Tu 5) Generation Exp (1 + 7 thru 9) 6 + 10) and Engineering and Electric Pla us Other Power SE (12 thru 15) EXPENSE (11 +	enses	TOT Plan COS	TAL at Payroll (S) FOF NET ENE ACCOUN	T NUMBER 546 547.1 547.2 547.3 547.4 547 548 5549 5550 551 552 553 553	59,945 ERATED	4.	AMOUN (a) 34,971 0 0 34,108 0 34,108 40,844 26,089 0 101,904 136,012 0 106,745 242,757 50,280 0	Gross Maxi Gross Maxin	mum Demand (MILLS/NET (b) 0.00 9.63 28.77 38.40 30.14 68.54	kW).	1,553 S/MMBTU (c) 0.00 0.00 0.75

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Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-i) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Utilizer, UKM, Knom 444-W, Washington, UC 2020; and to the Utilize of Management and Budget, Paperwork Reduction Project (UMB 805/2-001/), Vashington, UC 2020; and to the Utilize of Management and Budget, Paperwork Reduction Project (UMB 805/2-001/), Vashington, UC 2020; and to the Utilize of Management and Budget, Paperwork Reduction Project (UMB 805/2-001/), Vashington, UC 2020; and to the Utilize of Management and Budget, Paperwork Reduction Project (UMB 805/2-001/), Vashington, UC 2020; and to the Utilize of Management and Budget, Paperwork Reduction Project (UMB 805/2-001/), Vashington, UC 2020; and to the Utilize of Management and Budget, Paperwork Reduction Project (UMB 805/2-001/), Vashington, UC 2020; and to the Utilize of Management and Budget, Paperwork Reduction Project (UMB 805/2-001/), Vashington, UC 2020; and to the Utilize of Management and Budget, Paperwork Reduction Project (UMB 805/2-001/), Vashington, UC 2020; and the Utilize of Management and Budget, Paperwork Reduction Project (UMB 805/2-001/), Vashington, UC 2020; and the Utilize of Management and Budget, Paperwork Reduction Project (UMB 805/2-001/), Vashington, UC 2020; and the Utilize of Management and Budget, Paperwork Reduction Project (UMB 805/2-001/), Vashington, UC 2020; and the University Reduction Project (UMB 805/2-001/), Vashington, UC 2020; and University Reduction Project (UMB 805/2-001/), Vashington, UC 2020; and University Reduction Project (UMB 805/2-001/), Vashington, UC 2020; and UMB 805/2-001/), Vashington, UC 2020; and UMB 805/2-00

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			BUSTION PLA	NIT		ORROWER		ION				KEA U	SE ONL	x
	INTE	MINAL CUIV	IDUSTION PLA	N.I		entucky 59 C	of Fayette							
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INSTRU	CTIONS - S	ubmit an original a	nd two copies to REA. For	fetails,		EAR ENDIN	IG.							
see REA	Bulletin 171	7B-3.			J	une 2020								
			SECTION A.	INTERNA	L CON	BUSTION C	GENERATIN	NG UNITS						
LINE	UNIT	SIZE			FUEL	CONSUMPT	ION			OPERATIN	G HOURS		GROSS	100
NO.	NO.	(kW)	OIL	GAS	M	ETHANE	TOTAL	IN		ON	OUT OF SE	RVICE	GENERATII	BTU
	152	A. C.	(1000 Gals.)	(1000 C.F)	MCF		SERVICE		STANDBY	Scheduled	Unscheduled	(MWh)	PER kW
	(a)	(b)	(c)	(d)		(e)	(f)	(g)		(h)	(i)	(j)	(k)	(1)
1.	1	800	0.000	0	_	18		2,367		611	63	1327	1,427	
2.	2	800	0.000	0		21		2,857		396	1,025	90	1,798	
	3	800	0.000	0	7 7	30		4,063		153	68	84	2,842	
4.	4	800	0.000	0	- 11	30		4,132		129	53	54	2,479	
5.														
6.	TOTAL	3,200	0.000	0	- []	99		13,419	-	1,289	1,209	1,555	8,546	11,613
7.	Average	BTU	138,600 /Ga	1,000	/C.F.	500 / CF		STATION	SERV	ICE (MWh)		0	301	
14.1	2000	0	4			31331	Takkas.	1 200 507	520.65	200 2 20 20			1 72.23	T-1227
8.	Total B		0	0		99,265	99,265			ON (MWh)			8,244	12,04
9,	Total De	el. Cost (\$)	0.0000					STATION		ICE % OF			3.53	
	_		SECTION B.	LABOR RI	PORT				SEC	CTION C. 1	FACTORS &	& MAXIMUM	DEMAND	
000		and Cal	20022	Course		Table 2		1.000.00				The said		3.6600
LINE		ITEM	VALUE	LINE		ITEM		VALUE	LINE			ITEM		VALUE
NO.				NO.		-		1200	NO.					
1	- C	. Full Time	19	5.		Plant Payro	II (S)	11,031	1.	Load Facto				69.10
- 2		perintendent)	1	6.	4.000	Accounts			2.	Plant Facto				61.14
2.		. Part Time	0			Payroll (\$)		0	3.			ty Factor (%)		79.61
3.		np-Hrs Worke		7.	TOTA			CV CV CV	4.			mum Demand		
4.	Oper. P	ant Payroll (5				Payroll (\$)		61,255	5.	Indicated (Gross Maxin	num Demand (kW)	2,829
	_		SEC	CTION D.	COST	OF NET ENI	ERGY GEN	ERATED				-		
Line No		PRODUC	TION EXPENSE			ACCOUN	T NUMBER			AMOUN	T (S)	MILLS/NET	sWh.	S/MMBTL
F. C. C.						150				1 2 2 2 2		(6)		(c)
1.	Operation	on, Supervision	and Engineering				546			47,050				
2.	Fuel, Oi						547.1			0		1		0.00
3.	Fuel, Ga						547.2			0	-	1	1	0.00
		S												0.73
4.	Fuel, Ot						547.3			72,159				U. / .
4. 5.	Fuel, Ot	her	ed Air				547.3 547.4					0.00		0.73
	Fuel, Ot Energy									72,159		0.00 8.75		
5.	Fuel, Ot Energy FUEL	her For Compress					547.4			72,159 0				
5. 6.	Fuel, Ot Energy FUEL Generat	her For Compresse SUB-TOTAL ion Expenses		enses			547.4 547			72,159 0 72,159				
5. 6. 7.	Fuel, Ot Energy FUEL Generat	her For Compresse SUB-TOTAL ion Expenses	(2 thru 5)	enses			547.4 547 548			72,159 0 72,159 33,880				
5. 6. 7. 8,	Fuel, Ot Energy FUEL Generat Miscella Rents	her For Compress SUB-TOTAL ion Expenses neous Other P	(2 thru 5)	enses			547.4 547 548 549			72,159 0 72,159 33,880 28,058 0				
5. 6. 7. 8. 9.	Fuel, Ot Energy FUEL Generat Miscella Rents NON-1	her For Compress SUB-TOTAL ion Expenses neous Other P	(2 thru 5) ower Generation Exp OTAL (1 + 7 thru 9)	enses			547.4 547 548 549			72,159 0 72,159 33,880 28,058 0 108,988		13.22		
5. 6. 7. 8. 9. 10.	Fuel, Ot Energy FUEL Generat Miscella Rents NON-I	her For Compresse SUB-TOTAL ion Expenses neous Other P FUEL SUB-TO ATION EXPE	(2 thru 5) ower Generation Exp OTAL (1 + 7 thru 9) NSE (6 + 10)	enses			547.4 547 548 549 550			72,159 0 72,159 33,880 28,058 0 108,988 181,147		8.75		
5. 6. 7. 8, 9. 10. 11.	Fuel, Ot Energy FUEL Generat Miscella Rents NON-1 OPER Mainten	her For Compresse SUB-TOTAL ion Expenses neous Other P FUEL SUB-TO ATION EXPE	(2 thru 5) ower Generation Exp OTAL (1 + 7 thru 9) NSE (6 + 10) sion and Engineering	enses			547.4 547 548 549 550			72,159 0 72,159 33,880 28,058 0 108,988 181,147		13.22		
5. 6. 7. 8. 9. 10. 11. 12,	Fuel, Ot Energy FUEL Generat Miscella Rents NON-I OPER Mainten Mainten	her For Compressor SUB-TOTAL ion Expenses neous Other P FUEL SUB-TO ATION EXPE ance, Supervis ance of Struct	ower Generation Exp OTAL (1 + 7 thru 9) NSE (6 + 10) tion and Engineering ures				547.4 547 548 549 550 551 552			72,159 0 72,159 33,880 28,058 0 108,988 181,147 0		13.22		
5. 6. 7. 8. 9. 10. 11. 12, 13.	Fuel, Ot Energy FUEL Generat Miscella Rents NON-I OPER Mainten Mainten	her For Compresso SUB-TOTAL ion Expenses neous Other P FUEL SUB-TO ATION EXPE ance, Supervis ance of Struct ance of Gener	ower Generation Exp OTAL (1 + 7 thru 9) NSE (6 + 10) ition and Engineering ures ating and Electric Pla	nt	Plant		547.4 547 548 549 550 551 552 553			72,159 0 72,159 33,880 28,058 0 108,988 181,147 0 0 367,383		13.22		
5. 6. 7. 8. 9. 10. 11. 12, 13. 14.	Fuel, Ot Energy FUEL Generat Miscella Rents NON-I OPER Mainten Mainten Mainten	her For Compressor SUB-TOTAL ion Expenses neous Other P FUEL SUB-TO ATION EXPE ance, Supervis ance of Struct ance of Gener ance of Miscel	ower Generation Exp OTAL (1 + 7 thru 9) NSE (6 + 10) sion and Engineering ures ating and Electric Pla lancous Other Power	nt Generating	: Plant		547.4 547 548 549 550 551 552			72,159 0 72,159 33,880 28,058 0 108,988 181,147 0 0 367,383		8.75 13.22 21.97		
5. 6. 7. 8. 9. 10. 11. 12, 13. 14. 15.	Fuel, Ot Energy FUEL Generat Miscella Rents NON-I OPER Mainten Mainten Mainten Mainten Mainten	her For Compressor SUB-TOTAL ion Expenses neous Other P FUEL SUB-TO ATION EXPENSES ance of Struct ance of Gener ance of Miscel ITENANCE E	ower Generation Exp OTAL (1 + 7 thru 9) NSE (6 + 10) in and Engineering ures ating and Electric Pla lancous Other Power XPENSE (12 thru 15)	nt Generating	: Plant		547.4 547 548 549 550 551 552 553			72,159 0 72,159 33,880 28,058 0 108,988 181,147 0 367,383 0 367,383		8.75 13.22 21.97		
5. 6. 7. 8. 9. 10. 11. 12, 13. 14. 15. 16.	Fuel, Ot Energy FUEL Generat Miscella Rents NON-I OPER Mainten Mainten Mainten Mainten Mainten	her For Compresse SUB-TOTAL ion Expenses neous Other P FUEL SUB-TC ATION EXPE ance, Supervis ance of Struct ance of Gener ance of Miscel ITENANCE E AL PRODUCT	ower Generation Exp OTAL (1 + 7 thru 9) NSE (6 + 10) sion and Engineering ures ating and Electric Pla lancous Other Power	nt Generating	. Plant		547.4 547 548 549 550 551 552 553 554			72,159 0 72,159 33,880 28,058 0 108,988 181,147 0 0 367,383 0 367,383 548,530		8.75 13.22 21.97		
5. 6. 7. 8. 9. 10. 11. 12, 13. 14. 15. 16. 17.	Fuel, Ot Energy FUEL Generat Miscella Rents NON-I OPER Mainten Mainten Mainten Mainten Mainten MAIN TOTA	her For Compress SUB-TOTAL ion Expenses neous Other P FUEL SUB-TO ATION EXPE nnce, Supervis ance of Struct ance of Gener ance of Miscel ITENANCE E LL PRODUCT ation	ower Generation Exp OTAL (1 + 7 thru 9) NSE (6 + 10) in and Engineering ures ating and Electric Pla lancous Other Power XPENSE (12 thru 15)	nt Generating	Plant	403.4,	547.4 547 548 549 550 551 552 553 554 411.10			72,159 0 72,159 33,880 28,058 0 108,988 181,147 0 0 367,383 0 367,383 548,530 75,096		8.75 13.22 21.97		
5. 6. 7. 8. 9. 10. 11. 12, 13. 14. 15. 16. 17. 18.	Fuel, Ot Energy FUEL Generat Miscella Rents NON-I OPER Mainten	her For Compress SUB-TOTAL ion Expenses neous Other P FUEL SUB-TO ATION EXPE ance, Supervis ance of Struct ance of Gener ance of Miscel ITENANCE E LL PRODUCT ation	ower Generation Exp OTAL (1 + 7 thru 9) NSE (6 + 10) ion and Engineering ures ating and Electric Pla laneous Other Power XPENSE (12 thru 15) ION EXPENSE (11 +	nt Generating	Plant	403.4,	547.4 547 548 549 550 551 552 553 554			72,159 0 72,159 33,880 28,058 0 108,988 181,147 0 0 367,383 0 367,383 548,530 75,096		13.22 21.97 44.56 66.54		
5. 6. 7. 8. 9. 10. 11. 12, 13. 14. 15. 16. 17.	Fuel, Ot Energy FUEL Generat Miscella Rents NON-I OPER Mainten	her For Compress SUB-TOTAL ion Expenses neous Other P FUEL SUB-TO ATION EXPE nnce, Supervis ance of Struct ance of Gener ance of Miscel ITENANCE E LL PRODUCT ation	ower Generation Exp OTAL (1 + 7 thru 9) NSE (6 + 10) ition and Engineering ures ating and Electric Pla lancous Other Power XPENSE (12 thru 15) ION EXPENSE (11 +	nt Generating	Plant	403.4,	547.4 547 548 549 550 551 552 553 554 411.10			72,159 0 72,159 33,880 28,058 0 108,988 181,147 0 0 367,383 0 367,383 548,530 75,096		8.75 13.22 21.97		0.73

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			IBUSTION PLAN	1		PLANT	59 GT Fayo	300				REAU	SE ONLY	(
	ICTIONS -	Submit an origina	l and two copies to REA. For a	lernils		YEAR EN		Sing Citi				1		
	Bulletin I		tand two topics to Acpt. Tor t	retainst.		June 2020	0010							
	, Duncin 1	11120	SECTION A. I	NTERNAI	COM		GENERAT	ING UNITS	_		_	-		
LINE	UNIT	SIZE	DECTION IN			L CONSUMI		1	_	OPERATIN	C HOURS		GROSS	
NO.	NO.	(kW)	OIL	GAS	102	OTHER	TOTAL	IN		ON		FSERVICE	GENERATION	BTU
12.		100	(1000 Gals.)	(1000 C.I	10		1027700	SERVICE		STANDBY	Scheduled	Unscheduled	(MWh)	PER kWh
	(a)	(b)	(c)	(d)		(e)	(f)	(g)		(h)	(i)	(i)	(k)	(1)
1.	1	1,600	0.4550					6		4,362	0	0	7	
2.	2	1,600	0.4550		- 13			6		4,362	0	0	7	
3,	-													
4.								1		-				
5.									_					
	TOTAL	3,200	0.910		-			12		8,724	0	1 0	14	9,009
7.	Average	BTU	138,600 /Gal.	1,000	/C.F.	/		STATIO	NSE	RVICE (MW	/h)		0	
8.	Total B7	rugo)	126.1260		-		126	NET GEN	VER	ATION (MW	(h)		14	9.009
		el. Cost (S)	12011200				120		_	RVICE % O			0	21002
	701117	2 2001,107,1	SECTION B. L.	ABOR RE	PORT			104,173,383	_			& MAXIMU		
			1		1					1	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	1.00,000		
LINE	3	ITEM	VALUE	LINE		ITEM		VALUE	LIN	E		ITEM		VALUE
NO.			1 12772	NO.				1000	NO.					
L.	No. Emp	o. Full Time		5.	Main	t. Plant Pay	roll (S)	6,030	1.	Load Facto	r (%)			0.00
	(inc. Sup	perintendent)	0	6.	Other	Accounts			2.	Plant Facto	r (%)			0.10
2.	No. Emp	o. Part Time	0		Plant	Payroll (\$)		0	3.	Running P	lant Capaci	ty Factor (%)		72.92
3.	Total En	np-Hrs Worke	d 146	7.	TOT	AL		100.00	4.	15 Minute	Gross Maxi	mum Demand	(kW)	
4.	Oper. Pl	ant Payroll (S)	0		Plant	Payroll (\$)		6,030	5.	Indicated (Fross Maxin	num Demand	(kW)	0.00
			SEC	TION D.	COST	F NET EN	ERGY GE	NERATED						
Line N	o	PRODUC	TION EXPENSE			ACC	OUNT NUM	BER		AMOUN (a)	TT (S)	MILLS/NET	kWh.	S/MMBTU (c)
1.	Operation	on, Supervision	and Engineering				546			0				
2.	Fuel, Oil	1					547.1			284				2,25
3.	Fuel, Ga	S					547.2			0				0.00
4.	Fuel, Ot	her					547.3		-14	0		10000000		0.00
5.	Energy I	For Compresso	ed Air				547.4			0		0.00		
6.	FUEL	SUB-TOTAL	(2 thru 5)				547			284		20,29		2,25
7.	Generati	ion Expenses					548			0			7	
8.	Miscella	neous Other P	ower Generation Expen	ises			549			0				
	Rents						550		- 27	0				
10.			OTAL (1 + 7 thru 9)							0		0.00		
11,		ATION EXPE								284		20.29		
$\overline{}$			ion and Engineering				551			0				
		ance of Structi					552			0		4		
			ating and Electric Plan				553			10,052		4		
$\overline{}$			laneous Other Power G	enerating	Plant		554			0		144		
16.			XPENSE (12 thru 15)	2		-				10,052		718.00		
17.			ION EXPENSE (11+1	6)	_	760	144.50			10,336		738.29		
_	Deprecia					403.4	,411.10		-	15,450		1		
$\overline{}$	Interest		CT 110 - 10:			-	427			0				
20.		L FIXED CO				-				15,450		1,103,57		
21.		ER COST (17	+ 20) cheduled Outages)							25,786		1,841.86		

REA FORM 12f IC (Rev.12-93) *This is a computer-generated form.

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-i) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining line data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other expect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Ulker, Olkm, Room 404-W, Washington, DL 20250; and to the Ulice of Management and Budget, Paperwork Reduction Project (OMB #05/2-0017), Washington, DL 20203, UMB PURM NO. 05/2-0017, Expires 12/31/94.

T ASTRON		USDA - REA	Thorax				response is	required (7	to determine ye U.S.C. 901 et	seq.) and	7 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	1000			NA N
		RATING R	BUSTION PLA	NT			12/14/15/15/1	59 GT F	IGNATION lyette				RE	A USE O	INLY
						- 1	DOMESTIC OF THE	Diesel Ge	nerating Uni	it					
NSTRU	CTIONS - S	ubmit an original ar	nd two copies to REA. For	details,			YEAR E	NDING							
	Bulletin 171		200,000				June 202	0							
			SECTION A.	INTE	RNAL	COM	BUSTION	GENER	ATING UNI	TS					
LINE	UNIT	SIZE					L CONSUM				OPERATIN	G HOURS		GROSS	
NO.	NO.	(kW)	OIL		GAS		OTHE		IN		ON	OUT OF SE	RVICE	GENERATIO	BTU
	-	2.5	(1000 Gals.)	(100	0 C.F.)				SERVICE		STANDBY	Scheduled	Unsched	(MWh)	PER kW
	(a)	(b)	(c)	100	(d)		(e)	(f)	(g)		(h)	(i)	(j)	(k)	(1)
1.	3	1,600	0.000						0		4,368	0	0	0	
2.															
3.				-		-				_					
4.				-		_	-			_				_	
5.	TOTAL	1,600	0.000	-		-			0		4,368	0	0	0	
7.	Average		138,600 /Ga	1	1,000	IC E	-				VICE (MW		1 0	0	
/.	Average	0	150,000 / (12	T T	1,000	/C.F.	- "	-	STATIO	IN BEIN	VICE (MIVI	.,			
8.	Total B	TU (10)	0	1				0	NET GE	NERA'	TION (MWh	1)		0	
9.	Total De	el. Cost (\$)			70				STATIO		VICE % OF		7.2.1	0	
			SECTION B.	LABO	R REI	PORT				SEC	TION C. F	ACTORS &	& MAXIN	MUM DEM	AND
LINE NO.	100	ITEM	VALUE		LINE NO.		ITEM		VALUE	LINE NO.			ITEM	ı	VALUE
1.	No Emi	p. Full Time		-	5.	Main	t. Plant P	avroll (\$)	291	1.	Load Facto	r (%)			0.00
		perintendent)	0	-	6.	_	Account	2711.0		2.	Plant Facto				0.00
2.		p. Part Time	0	-	0.		Payroll (S		. 0		Running P		ty Factor	(%)	0.00
3.		mp-Hrs Worke		_	7.	TOT		-,	· ·	4.	15 Minute				- 0,00
4.		lant Payroll (S)		_	-	100	Payroll (S)	291	5.	Indicated C				0.00
				CTION	VD. C				GENERATE	D					
Line No		PRODUC	TION EXPENSE				AC	COUNT N	JMBER		AMOUN (a)	T (S)	MILLS	NET kWh	S/MMBT(
1.	Operation	on, Supervision	and Engineering					546			0				
2.	Fuel, Oi	1					Lance M	547.1			0				0.00
3.	Fuel, Ga	as						547.2			0				0.00
4.	Fuel, Ot	her					_	547.3			0				0.00
5.		For Compresse						547.4			0		0.00		-
6.		SUB-TOTAL	(2 thru 5)					547			0		0.00		0.00
	10	ion Expenses					_	548			0				
7.				enses				549			0		-	-	
7. 8.	Miscella	neous Other Pe	ower Generation Exp					550			0		0.00		
7. 8. 9.	Miscella Rents	neous Other Pe													
7. 8. 9.	Miscella Rents NON-	neous Other Po	TAL (1 + 7 thru 9)				-								
7. 8. 9. 10.	Miscella Rents NON-I OPER	FUEL SUB-TO	TAL (1 + 7 thru 9) NSE (6 + 10)				1	561			0		0.00		
7. 8. 9. 10. 11.	Miscella Rents NON-I OPER Mainten	FUEL SUB-TO ATION EXPE	TAL (1 + 7 thru 9) NSE (6 + 10) ion and Engineering					551			0				
7. 8. 9. 10. 11. 12.	Miscella Rents NON-I OPER Mainten Mainten	FUEL SUB-TO ATION EXPENANCE, Supervisionance of Structu	TAL (1 + 7 thru 9) NSE (6 + 10) ion and Engineering ares				1	552			0 0				
7. 8. 9. 10. 11. 12. 13.	Miscella Rents NON- OPER Mainten Mainten	FUEL SUB-TO ATION EXPENANCE, Supervision of Structures of General	TAL (1 + 7 thru 9) NSE (6 + 10) ion and Engineering ares ating and Electric Pla	int	ratino l	Plant		552 553			0 0 0 4,144				
7. 8. 9. 10. 11. 12. 13. 14.	Miscella Rents NON- OPER Mainten Mainten Mainten	FUEL SUB-TO ATION EXPE Jance, Supervisionee of Structurate of General Jance of Miscell	TAL (1 + 7 thru 9) NSE (6 + 10) ion and Engineering ares ating and Electric Pla	int Gener	rating)	Plant		552			0 0 0 4,144 0		0.00		
7. 8. 9. 10. 11. 12. 13. 14. 15.	Miscella Rents NON-I OPER Mainten Mainten Mainten Mainten Mainten	FUEL SUB-TO ATION EXPENDENCE, Supervision of Structurance of General Parket of Miscell WTENANCE EX	TAL (1 + 7 thru 9) NSE (6 + 10) ion and Engineering ares ating and Electric Pla lancous Other Power XPENSE (12 thru 15)	int Gener	rating)	Plant		552 553			0 0 4,144 0 4,144				
7. 8. 9. 10. 11. 12. 13. 14.	Miscella Rents NON-I OPER Mainten Mainten Mainten Mainten MAIN	FUEL SUB-TO ATION EXPENDENCE, Supervisionee of Structurance of General Parket of Miscell NTENANCE EXAL PRODUCT	TAL (1 + 7 thru 9) NSE (6 + 10) ion and Engineering ares ating and Electric Pla	int Gener	rating l	Plant		552 553			0 0 0 4,144 0		0.00		
7. 8. 9. 10. 11. 12. 13. 14. 15. 16.	Miscella Rents NON-I OPER Mainten Mainten Mainten Mainten Mainten	FUEL SUB-TO ATION EXPENDENCE, Supervision of Structurance of General Parket of Miscell WTENANCE EXAL PRODUCTS ation	TAL (1 + 7 thru 9) NSE (6 + 10) ion and Engineering ares ating and Electric Pla lancous Other Power XPENSE (12 thru 15)	int Gener	rating)	Plant	403.4	552 553 554			0 0 4,144 0 4,144 4,144		0.00		
7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17.	Miscella Rents NON-I OPER Mainten Mainten Mainten MAIN TOTA Deprecia Interest	FUEL SUB-TO ATION EXPENDENCE, Supervision of Structurance of General Parket of Miscell WTENANCE EXAL PRODUCTS ation	TAL (1 + 7 thru 9) NSE (6 + 10) ion and Engineering ares ating and Electric Pla lancous Other Power XPENSE (12 thru 15) ION EXPENSE (11 +	int Gener	rating l	Plant	403.4	552 553 554 , 411.10			0 0 0 4,144 0 4,144 4,144		0.00		

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	USDA - REA			to determine your operating results	and the second s	our
	DED ATIMO DE	DODT		U.S.C. 901 et seq.) and is not confi	idential.	DEA HOE ONES
V.E.P.	PERATING RE		BORROWER DES	DIGNATION		REA USE ONLY
INSTRUCTIONS - Submit an	NES AND STA		VEAR ENDING			1
see REA Bulletin 1717B-3,	original and two copies t	o REA. For details,	June 2020			
See REA Buildin 17178-3.		SE	CTION A. EXPENSE	ND COSTS		
	ITEMS			ACCOUNT NUMBER	LINES (a)	STATIONS (b)
	ON OPERATION			era	2 11 2 21	2.0.17.624
1. SUPERVISION AN 2. LOAD DISPATCH	The section of the se	40		560 561	2,117,846 2,126,501	3,047,631
3. STATION EXPEN				562	2,120,501	1 107 46
4. OVERHEAD LINE				563	3,173,701	1,197,46
5. UNDERGROUND			1 2 7 3 3	564	3,173,701	-
6. MISCELLANEOU	the second of th			566	297,326	1
	thru 6)			300	7,715,374	4,245,098
8. TRANSMISSION O				565	7,713,374	4,243,096
The second secon				567	185,945	1
	NSMISSION OPER	RATION (7 thru 9)		307	15,102,961	4,245,098
	ON MAINTENAN	[전경기점은 BAN] (C. YOU HOLD (C. H.			1241024201	44245,000
11. SUPERVISION A			C 403 404 1	568	45,890	66,037
12. STRUCTURES .			2 2 2 2 2	569		0
13. STATION EQUIP	MENT			570		1,053,626
14. OVERHEAD LIN	ES	2 4 4 4 4 4	1 4 4 4 4 4	571	2,305,874	
15. UNDERGROUND	LINES			572	0	
16. MISCELLANEOU	JS TRANSMISSIO	N PLANT		573	41,900	Description of
17. TOTAL TRAN	ISMISSION MAIN	TENANCE (11 thru 16)			2,393,664	1,119,663
18. TOTAL TRAN	ISMISSION EXPE	NSE (10 + 17)	2 2 4 2		17,496,625	5,364,761
19. RTO/ISO EXPENS	SE - OPERATION		4 9 4	575.1-575.8	2,338,728	0
20. RTO/ISO EXPEN	SE - MAINTENAN	CE	ALK VALUE	576.1-576.5	0	0
21. TOTAL RTO	ISO EXPENSE (19	9+20)			2,338,728	
22. DISTRIBUTION I	EXPENSE - OPER	ATION		580 thru 589	0	875,111
23. DISTRIBUTION I	EXPENSE - MAIN	TENANCE		590 thru 598	0	1,444,265
 TOTAL DISTI 	RIBUTION EXPEN	NSE (22 + 23)	8 7 8 9		0	2,319,376
		NTENANCE (18 + 21 + 2	24) , , , ,		19,835,353	7,684,137
	S		4. 4. 4. 4. 4.		2.572	100000
26. DEPRECIATION				403.5	2,445,799	2,420,164
27. DEPRECIATION				403.6	0	3,918,912
28. INTEREST - TRA	S. C.		0 1 5 5 5 5	427	4,807,086	3,738,845
29. INTEREST - DIST		1		427	0	3,204,725
	ISMISSION (18 + 2				24,749,510	11,523,770
	RIBUTION (24 + 2				27,000,220	9,443,013
32. TOTAL LINES		CILITIES IN SERVICE		SECTION C. TAR	27,088,238 OR AND MATERIAL	20,966,783
	SECTION B. FA	CILITIES IN SERVICE		SECTION C. LAB	ON AND MATERIAL	SUMMING
TRANSMISSI		SUBSTA		1. NUMBER OF EMPLOYE		124
VOLTAGE (kV)	MILES	TYPE	CAPACITY (kVA)	ITEM	LINES	STATIONS
1. 12.5	0.90	10. STEPUP AT GEN-	I Mussouth	2. OPER. LABOR	1,615,986	2,331,669
2. 34.5	13.40	ERATING PLANTS	2,777,500	3, MAINT, LABOR	317,809	672,706
3. 69	1,966.90	11 .L2\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	0.0455675	4. OPER. MATERIAL	373,113	401,161
4. 138	411.20	11, TRANSMISSION	4,140,000	5. MAINT, MATERIAL	1,844,708	1,416,142
5. 161	353.50			SEC	TION D. OUTAGES	
6. 345	118.70	14 Dictromand	194444994		The state of the s	22227
7. TOTAL (1 thru 6)		12. DISTRIBUTION	4,232,445	1. TOTAL	CEDUED	186,983
8. DISTR. LINES 9. TOTAL (7+8)		13. TOTAL	1 20 400000	2. AVG. NO. DISTR. CONS.		545,930
	2,864.60	(9 thru 12)	1 11.149 945	3. AVG. NO. HOURS OUT P	ER CONS	0.34

USDA-RUS OPERATING REPORT		BORROWER DESIGNATION Kentucky 59	TION
INFORMATION SUMMARY		P O Box 707 Winchester Ken	Power Cooperative
		Period Ending:	July 2020
	<u>MWH</u>	Total \$	<u>\$/MWH</u>
Sales of Electricity (Cost/MWH)			
Member - excluding steam	7,254,891	427,925,340	58.98
Non - Member	451,551	12,079,373	26.75
Total - excluding steam	7,706,442	440,004,713	57.10
Member Sales - including steam	7,377,481	433,916,866	58.82
Total Sales - including steam	7,829,032	445,996,239	56.97
Purchased Power/MWH - Total	3,230,437	63,756,796	19.74
Generation Cost/MWH			
Fossil Steam	4,297,807	233,452,119	54.32
Internal Combustion - Natural Gas	220,684	33,279,510	150.80
Internal Combustion - Landfill Gas and Diesel	52,177	2,929,900	56.15
Other - Solar (Unsubscribed Panels)	8,102	493,037	60.85
Total Generation Cost/MWH	4,578,770	270,154,566	59.00
Total Cost of Electric Service per MWH sold	7,829,032	438,452,635	56.00
Total Operation & Maintenance Exp per MWH sold	7,829,032	302,616,674	38.65
Note: Revenues, generation, and expenses for Glasgo See Section C, Notes to the Financial Statements.	ow Landfill are exc	luded from the abov	e Information Summa
ā m Arā X	MW	Total \$	<u>\$/MW</u>
Capacity Sales	04.407	6 022 162	72.27
Capacity Sales	94,496	6,933,157	73.37

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USDA-REA	BORROWER DESIGNATION	
	Kentucky 59	
	BORROWER DESIGNATION	
OPERATING REPORT - FINANCIAL	East Kentucky Power Cooperative	
	P. O. Box 707	
	Winchester, Kentucky 40392-0707	60
STRUCTIONS-Submit an original and two copies to REA. Round all amounts to	PERIOD ENDED	REA USE ONLY
arest dollar. For detailed instructions, see REA Bulletin 1717B-3.	July 2020	

CERTIFICATION

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, REA, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES.

SIGNATURE OF OFFICE MANAGER OR ACCOUNTANT

September 10, 2020

DATE

September 10, 2020

DATE

SIGNATURE OF MANAGER

SECTION A. STATEMENT OF OPERATIONS

		EAR-TO-DATE		THIS MONTH
ITEM	LAST YEAR	THIS YEAR	BUDGET	
	(a)	(b)	(c)	(d)
1. Electric Energy Revenues	486,962,664	446,937,870	533,815,089	75,553,234
2. Income From Lessed Property - Net	2,336,258	98,191	100,194	20,347
3. Other Operating Revenue and Income	8,709,593	9,092,892	8,847,826	1,195,868
4. Total Oper. Revenues & Patronage Capital (1 thru 3)	498,008,515	456,128,953	542,763,109	76,769,449
5. Operation Expense - Production - Excluding Fuel	37,934,971	39,963,736	46,574,160	6,560,266
6. Operation Expense - Production - Fuel	89,508,478	95,875,493	126,604,689	25,554,535
7. Operation Expense - Other Power Supply	114,694,468	70,068,905	102,089,784	5,358,873
8. Operation Expense - Transmission	15,956,664	22,718,894	28,693,098	3,370,835
9. Operation Expense - Regional Market Expenses	2,785,980	2,814,713	2,850,242	475,985
10. Operation Expense - Distribution	1,000,320	1,068,153	1,190,513	193,042
11. Operation Expense - Consumer Accounts	0	0	0	0
12. Operation Expense - Consumer Service & Inform	4,003,198	2,652,755	4,331,523	441,032
13. Operation Expense - Sales	40,276	33,793	57,393	3,239
14. Operation Expense - Administrative & General	23,824,407	22,740,532	25,227,011	4,144,240
15. Total Operation Expense (5 thru 14)	289,748,762	257,936,974	337,618,413	46,102,047
16. Maintenance Expense - Production	42,286,423	37,592,599	44,943,901	4,367,585
17. Maintenance Expense - Transmission	5,069,511	4,144,762	6,224,995	631,435
18. Maintenance Expense – RTO/ISO	0	0	0	0
19. Maintenance Expense - Distribution	1,457,970	1,609,631	1,239,923	165,366
20. Maintenance Expense - General Plant	1,229,871	1,332,708	1,407,500	187,209
21. Total Maintenance Expense (16 thru 20)	50,043,775	44,679,700	53,816,319	5,351,595
22. Depreciation & Amortization Expense	70,283,331	72,214,455	74,940,388	10,442,705
23. Taxes	60,297	96,172	91,060	16,953
24. Interest on Long-Term Debt	67,100,890	62,223,995	62,848,730	8,811,926
25. Interest Charged to Construction - Credit	0	0	0	0
26. Other Interest Expense	0	3,904	0	528
27. Asset Retirement Obligations	166,586	313,983	720,160	44,855
28. Other Deductions	603,322	983,452	649,150	78,598
29. Total Cost of Electric Service (15 + 21 thru 28)	478,006,963	438,452,635	530,684,220	70,849,207
30. Operating Margins (4 - 29)	20,001,552	17,676,318	12,078,889	5,920,242
31. Interest Income.	16,732,147	10,735,903	10,611,263	1,416,674
32. Allowance for Funds Used During Construction	0	0	0.	0
33. Income (Loss) from Equity Investments	0	0	0	0
34. Other Nonoperating Income - Net	(903,015)	207,884	(78,482)	(3,402
35. Generation & Transmission Capital Credits	0	0	0	0
36. Other Capital Credits & Patronage Dividends	399,594	190,230	43,750	0
37. Extraordinary Items	0	0	0	0
38. Net Patronage Capital or Margins (30 thru 36)	36,230,278	28,810,335	22,655,420	7,333,514

USDA - REA		BORROWER DESIGNATION Kentucky 59	
OPERATING REPORT - FINANCIAL		PERIOD ENDED	REA USE ONLY
OI ERATING REPORT - THANCIAL		July 2020	itim cou piter
	SECTION B. BA	According to the control of the cont	
ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CRI	DITS
1. Total Utility Plant In Service.	4,223,597,254	33. Memberships.	1,600
2. Construction Work in Progress	311,201,192	34. Patronage Capital	
3. Total Utility Plant (1 + 2)	4,534,798,446	a. Assigned and Assignable	692,875,761
4. Accum. Provision for Depreciation & Amort	1,603,989,301	b. Retired This Year	5,954,175
5. Net Utility Plant (3 - 4)	2,930,809,145	c. Retired Prior Years	1,814,291
6. Non-Utility Property - Net	820	d. Net Patronage Capital	685,107,295
7. Investments in Subsidiary Companies	0	35. Operating Margins - Prior Years	
8. Invest. in Assoc. Org Patronage Capital	2,422,196	36. Operating Margins - Current Year	17,866,548
9. Invest. In Assoc. Org Other - General Funds		37. Non-Operating Margins	
10. Invest. In Assoc. Org Other - Non-General Funds .	0	38. Other Margins and Equities	24,243,803
11. Investments in Economic Development Projects	- 0	39. Total Margins & Equities (33, 34d thru 38)	738,163,033
12. Other Investments.	2,865,580	40. Long-Term Debt - RUS (Net)	
13. Special Funds	39,504,422	41. Long-Term Debt-FFB - RUS Guaranteed	2,101,162,172
14. Total Other Property & Investments (6 thru 13)	53,944,956	42. Long-Term Debt-Other-RUS Guaranteed	(
		43. Long-Term Debt-Other-(Net)	650,883,389
15. Cash - General Funds	12,972,750	44. Long-Term Deht-RUS - Econ Devel.(Net)	
16. Cash - Construction Funds - Trustee	515	45. Payments - Unapplied	(319,109,396
17. Special Deposits	1,738,284	46. Total Long-Term Debt (40 thru 45)	2,432,936,165
18. Temporary Investments	125,000,000	47. Obligations Under Capital Leases - Noncurrent .	167,391
19. Notes Receivable (Net)	0	48. Accumulated Operating Provisions	121,302,820
20. Accounts Receivable - Sales of Energy (Net)	76,406,126	49. Total Other Noncurrent Liabilities (47 + 48)	121,470,211
21. Accounts Receivable - Other (Net)	2,985,571	50. Notes Payable	
22. Fuel Stock	52,841,247	51. Accounts Payable	64,748,283
23. Renewable Energy Credits		52. Current Maturities Long-Term Debt	96,000,008
24. Materials and Supplies - Other	73,289,080	53. Current Maturities Long-Term Debt-Rural Devel	
25. Prepayments	9,117,410	54. Current Maturities Capital Leases	43,306
26. Other Current and Accrued Assets	118,895	55. Taxes Accrued	7,508,114
27. Total Current and Accrued Assets (15 thru 26)	354,469,878	56. Interest Accrued	14,027,179
		57. Other Current & Accrued Liabilities	3,940,144
28. Unamortized Deht Disc. & Extraord. Prop. Losses		58. Total Current & Accrued Liabilities (50 thru 57) .	
29. Regulatory Assets.	130,367,558	59. Deferred Credits	1,747,766
30. Other Deferred Debits		60. Accumulated Deferred Income Taxes	
31. Accumulated Deferred Income Taxes	0	61. Total Liabilities and Other Credits	
32. Total Assets & Other Debits (5+14+27 thru 31)	3,480,584,209	(39+46+49+58 thru 60)	3,480,584,209

SECTION C. NOTES TO FINANCIAL STATEMENTS

THE SPACE BELOW IS PROVIDED FOR IMPORTANT NOTES REGARDING THE FINANCIAL STATEMENT CONTAINED IN THIS REPORT, (IF ADDITIONAL SPACE IS NEEDED, USE SEPARATE SHEET.)

Steam Sales

East Kentucky Power sells steam to Fleming-Mason wholesale for use by International Paper, a recycle papermill adjacent to East Kentucky Power's Spurlock generating station near Maysville, Kentucky. For reporting purposes, steam is converted to equivalent demand and energy sold and generation produced, using British Thermal Units and a moving twelve-month weighted average heat rate.

July 2020 Demand\MMBTU 257,400

Energy\MMBTU

Energy\MMBTU

147,940.80 1,122,874.40

Regulatory Assets

Year-to-date

Line 29 includes regulatory assets of \$81,784,977 and \$749,484 representing the 2010 cancellation of Smith Unit 1 construction and abandonment of Dale Station, respectively.

Power Sales Arrangements - Operating Lease

In December 2015, the Cooperative became the lessor under two power sales arrangements that required them to be accounted for as leases due to the specific terms of the agreements. One arrangement, which terminated on April 30, 2019, was a capacity purchase and tolling agreement that entitled a third party to 165 MW of firm generation and capacity from Bluegrass Generation Station Unit 3. The other arrangement, an agreement to sell the capacity and energy from the Glasgow landfill gas plant to a member system, is in effect for a period of ten years. The revenues and expenses associated with the generating units dedicated to these power sales arrangements are charged to RUS SoA accounts 412 and 413, respectively, over the terms of their respective sales arrangements. Accordingly, the revenues, generation and expenses associated with these units are excluded from Part B SE--Sales of Electricity, Part F IC--Internal Combustion Plant, and Part C--Sources and Distribution of Energy while the power sales arrangements are in effect. Upon termination of the sales arrangement, RUS SoA accounts 412 and 413 are no longer utilized and the revenues, generation and expenses associated with the respective generating units are included in the above-mentioned schedules.

^{*}This computer-generated data form is identical in form and substance to REA Forms 12a-i, "Operating Report - Financial," approved by the Office of Management and Budget (OMB) under the OMB approval number 0572-0017.

FINANCIAL AND OPERATING REPORT **ELECTRIC POWER SUPPLY**

PART B SE - SALES OF ELECTRICITY

BORROWER DESIGNATION

Kentucky 59

East Kentucky Power Cooperative

P. O. Box 707

Winchester, Kentucky 40392-0707

PERIOD ENDED:

July 2020

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For detailed instructions, see RUS Bulletin 17178-	1.							response is required (7 U.S.C.	901 et Seq.) and may be co	nfidential.		
					Average	Actual Dem	nand (MW)			REVENUE \$		
Name of Company or Public Authority	RUS BORROWER DESIGNATION	Statistical Classification	Renewable Energy Program Name	Primary Renewable Fuel Type	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand	Electricity Sold (MWh)	Charges (\$)	Energy Charges	Other Charges	Total (\$) (j + k + l)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)
Big Sandy RECC	P.S.C. #35	RQ			45		45	129,926	1,894,743	5,870,174	597,806	8,362,723
2. Blue Grass	P.S.C. #35	RQ			251		251	787,395	10,677,124	34,639,214	2,839,269	48,155,607
3. Clark REC	P.S.C. #35	RQ			88		88	260,821	3,705,174	11,832,028	1,291,104	16,828,306
4. Cumberland Valley RECC	P.S.C. #35	RQ			82		82	247,343	3,429,384	11,213,659	1,142,164	15,785,207
5. Farmers RECC	P.S.C. #35	RQ	(2)	1	86		86	284,498	3,603,930	12,759,322	1,126,465	17,489,717
6. Fleming Mason RECC	P.S.C. #35	RQ			159		159	563,012	6,261,166	21,504,165	1,567,206	29,332,537
7. Grayson RECC	P.S.C. #35	RQ		12	50		50	148,778	2,117,745	6,651,149	713,250	9,482,144
B. Inter-County RECC	P.S.C. #35	RQ		1	95	-	95	283,619	4,071,788	12,560,298	1,166,196	17,798,282
9. Jackson County RECC	P.S.C. #35	RQ			179		179	531,986	7,632,422	23,870,445	2,269,120	33,771,987
10. Licking Valley RECC	P.S.C. #35	RQ			49		49	146,837	2,038,315	6,660,249	650,084	9,348,648
11. Nolin RECC	P.S.C. #35	RQ			137		137	430,190	5,719,345	18,814,168	1,589,745	26,123,258
12. Owen EC	P.S.C. #35	RQ			383		383	1,334,060	10,746,788	54,605,743	1,909,610	67,262,141
13. Salt River RECC	P.S.C. #35	RQ			217		217	720,970	9,219,876	32,220,039	2,479,161	43,919,076
14. Shelby RECC	P.S.C. #35	RQ			83		83	289,176	3,680,916	12,516,668	978,453	17,176,037
15. South Kentucky RECC	P.S.C. #35	RQ			257		257	759,640	10,952,505	33,780,210	3,093,942	47,826,657
16. Taylor County RECC	P.S.C. #35	RQ			105		105	336,640	4,040,270	13,899,170	1,296,210	19,235,650
17.					6							
18. Fleming Mason RECC**					31		31	122,590	1,165,035	4,779,739	46,752	5,991,526
19.										10.00		2,000,00
20. Green Power ***	_									27,363	-	27,363
21.												
22.			-									
23		-										
24.	-											
25.									-			
26.	Little		-		22.2			7 4 7 7 4 7 4 7 4 7 4 7 4 7 4 7 4 7 4 7		240 240 220	64 754 F07	144 444 444
27. SUBTOTAL					2,297		2,297	7,377,481	90,956,526	318,203,803	24,756,537	433,916,866

RUS Financial and Operating Report Electric Power Supply - Part B SE - Sales of Electricity

INSTRUCTIONS - Submit an original and two copies to RUS or file electronically,

Revision Date 2013

Page 1 of 2

^{**} Includes equivalent XWh for steam sold to Fleming Mason RECC for International Paper. Steam sales are recorded in account 456.

^{***} Includes Green Power from various Co-Ops

⁽f) represents monthly average of actual KW demand (YTD @ current month)

FINANCIAL AND OPERATING REPORT **ELECTRIC POWER SUPPLY** PART B SE - SALES OF ELECTRICITY

BORROWER DESIGNATION Kentucky 59

East Kentucky Power Cooperative

P. O. Box 707

Winchester, Kentucky 40392-0707

PERIOD ENDED: July 2020

INSTRUCTIONS - Submit an original and two copies to RUS or file electronically.

This data will be used by RUS to review your financial situation. Your

For detailed instructions, see RUS Bulletin 17178-3. response is required (7 U.S.C. 901 et. Seq.) and may be confidential.

For detailed instructions, see RUS Bulletin 17178-3.		1			I same	The state of the s	F - 174 - 1030	response is required [7 U.S.C	. 901 et. Seq.J and may be			
			100	1	Average		mand (MW)			REVENUE \$		_
Name of Company or Public Authority	RUS Borrower Designation	Statistical Classification	Renewable Energy Program Name	Primary Renewable Fuel Type	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand	Electricity Sold (MWh)	Charges (\$)	Energy Charges	Other Charges	Total (\$) (j + k + l)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)
1 AES Ohio Generation, LLC		os		_			-					-
2 Ameren Energy		os										
3 American Electric Power		os										
4 Associated Electric Company		os		1								
5 Big Rivers Electric Corporation		os										
6 Cargill Power Markets		os										
7 Dayton Power & Light		os	1	-								
8 Duke Energy Carolinas, Inc.		OS						1				
9 Duke Energy Kentucky		os										
10 Duke Energy Ohio		OS										
11 DTE Energy Trading		OS										
12 EDF Trading North America, LLC		OS										
13 Hoosier Energy	-	OS	1									
14 Louisville Gas & Electric		os		1 -				9,757		230,630		230,63
15 Miso		OS										
16 North Carolina Electric		OS										
17 North Carolina Municipal		os										
18 Northern Indiana Public		os										
19 Ogelthorpe Power Corporation		os										
20 PowerSouth Energy		os										75-5-3
21 PJM Interconnection		os						441,794	6,933,157	11,848,743		18,781,90
22 Progress Energy		os										
23 Southern Company Services		os		-		-						
24 Southern Illinois Power Co.		os			8					- 1		
25 Southern Indiana Gas		os										
26 Tenaska Power		os				0						
27 Tennessee Valley Authority		os).			4.				
28 The Energy Authority		os					N -					
29 Virginia Power		OS	1,500			1						
30 Wabash Valley Power		os		-								
31 Western Farmers Electric		os			Y							
32 Westar Energy, Inc		os										
33	15 =					1						
34												
35		1										
36												
37 SUBTOTAL THIS PAGE	1							451,551	6,933,157	12,079,373		19,012,53
38 SUBTOTALS FROM PAGE 1 LINE 27					1			7,377,481	90,956,526	318,203,803	24,756,537	433,916,86
39 GRAND TOTAL PAGES 1 & 2	-					-		7,829,032	97,889,683	330,283,176	24,756,537	452,929,39

FINANCIAL AND OPERATING REPORT **ELECTRIC POWER SUPPLY** PART B PP - PURCHASED POWER

ORROWER DESIGNATION Kentucky 59 **East Kentucky Power Cooperative** P. O. Box 707

Winchester, Kentucky 40392-0707

This date will be used by RUE to review your financial situation. Your

uonse is required (7 U.S.C. 901 et. Seq.) and may be confidential.

INSTRUCTIONS - Submit an original and two copies to MUS or file electronically.

For detailed instructions, see RUS Bulletin 17178-3 ACTUAL DEMAND (MW) Average POWER EXCHANGES REVENUE 5 Name of Company RUS Renewable Energy Primary Monthly Electricity Electricity Demand Energy Other or Public Authority BORROWER Statistical Program Renewable Billing Monthly Monthly Purchased Received Charges Charges Charges Total (\$) DESIG. Classification Name **Fuel Type** Demand NCP Demand **CP Demand** (MWh) (MWh) (MWh) (\$) (1+m+n) (MW) (d) (I) (i) (k) (a) (b) (e) (h) (1) (m) AEP Partners OS Ameren Energy OS American Electric Power OS Big Rivers Electric Corporation OS Cargill Power Markets OS Cox Waste-to-Energy OS 698 11,451 11,451 Department of Military Affairs, Department of Solar-National Guard Armory Military Affairs photovoltaic 27 602 DTE Energy Trading OS Duke Energy Kentucky os 10 Duke Energy Ohio OS 11 Dynegy Power Marketing OS 12 EDF Trading OS 13 Electric Market Connection os 14 Exelon Power Team OS 15 Hoosier Energy os 16 Indianapolis Power & Light OS 17 Louisville Gas & Electric OS 24 18 Mac Farms OS 19 Miso OS 20 North Carolina Electric OS 21 North Carolina Municipal Power OS Community Solar 22 Other Renewable Supplier OS Power Generation photovoltaic 259 2,747 6.017 8.764 23 Owensboro Municipal Utilites
24 PJM
25 Progress Energy Carolinas, Inc. 05 59,288,336 OS 3.011,124 59,288,336 RQ 26 SEMPRA OS 27 Southeastern Power Administration 218.328 1.773.884 2,673,735 4,447,619 OS 170 28 Southern Company Services
29 Southern Illinois Power Cooperative os OS 30 Southern Indiana Gas & Electric OS 31 Tenaska Power Services OS 32 Tennessee Valley Authority
33 The Energy Authority
34 Westar Energy
35 Western Farmers Electric OS OS OS os 36 Regulatory Asset OTHER 37 174 3,230,437 1,776,631 TOTALS 61,980,165 63,756,796

RUS Financial and Operating Report Electric Power Supply - Part B PP - Purchased Power

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE	BORROWER Kentucky 59	DESIGNATION		
FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY	P. O. Box 70	ky Power Coop 7 . Kentucky 4039		
PART C - SOURCES AND DISTRIBUTION OF ENERGY	PERIOD END	ED:	July 2020	
INSTRUCTIONS - Submit an original and two copies to RUS or file electronically, For detailed instructions, see RUS Bulletin 17178-3. SOURCES OF ENERGY	NO. OF PLANTS	CAPACITY (kw)	NET ENERGY RECEIVED BY SYSTEM (MWh)	COST (\$)
(a)	(b)	(c)	(d)	(e)
GENERATED IN OWN PLANT (Details on Parts D, E, F IC, F CC, and G)	(5)	(2)	(4)	(e)
1. Fossil Steam	2	1,838,945	4,297,807	233,452,119
2. Nuclear				
3. Hydro			4	
4. Combined Cycle	4			
5. Internal Combustion	9	1,323,800	272,861	36,209,410
6. Other	1	8,236	8,102	493,037
7. Total in Own Plants (1 thru 6)	12	3,170,981	4,578,770	270,154,566
PURCHASED POWER				
8. Total Purchased Power			3,230,437	63,756,796
9. Received Into System (Gross)				
10. Delivered Out of System (Gross)				
11. Net Interchange (9 - 10)			£.	
TRANSMISSION FOR OR BY OTHERS - (WHEELING)				
12. Received Into System				
13. Delivered Out of System			* 4	
14. Net Energy Wheeled (12 - 13)			0	
15. TOTAL Energy Available for Sale (7 + 8 + 11 + 14)			7,809,207	
DISTRIBUTION OF ENERGY				
16. TOTAL Sales			7,829,032	
17. Energy Furnished by Others Without Charge			a	
18. Energy Used by Borrower (Excluding Station Use)			4,396	
19. TOTAL Energy Accounted For (16 thru 18)			7,833,428	
LOSSES				
20. Energy Losses - MWh (15 - 19)			(24,221)	
21. Energy Losses - Percentage (20 / 15) * 100)			-0.31%	

RUS Financial and Operating Report Electric Power Supply - PART C - Souces and Distribution of Energy

Revision Date 2013

Glasgow Landfill Generating Station is not included on this schedule. See Section C, Notes to Financial Statements.

Line 6, Other represents Cooperative Solar One Unsubscribed Panels.

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-i) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM,Room 404-W, Washington, DC 20250; and to the Office of Management and Budget,Paperwork Reduction Project (OMB #0572-0017), Washington, DC 20503, OMB FORM NO. 0572-0017, Expires 12/31/94.

This data will be used by REA to review your financial situation. Your response is required (7 U.S.C. 901 et acq.) and is not confidential.

		us	DA - REA			to the second section of the second	used to determine		esults and financi) and is not confide our	
		OPERATI	NG REPORT -				DESIGNATIO		conjuentai.	RI	A USE ON	LV
			M PLANT			Kentucky 59 C	- Landau Carrier Control Carrier			,,,,	A COL OIL	
						PLANT						
						Cooper Power	Station					
INSTR	UCTIONS	- Submit an original and	two copies to REA. For	details,		YEAR ENDIN	(G					
see RE	A Bulletin	1717B-3.	the backet and a			July 2020						
						SECTION A						
	UNIT	TIMES	- 50000	922	_	L CONSUMPTIO		T was a second			NG HOURS	
NO.	NO.	STARTED	COAL	OIL		GAS	OTHER	TOTAL	IN	ON	OUT OF S	
	100	a.	(1000 Lbs.)	(1000 Ga	als.)	(1000 C.F.)	VO.	264	SERVICE	STANDBY	Scheduled	Unschedule
1.	(a)	(b) 4	(c) 28,151.0	(d) 16.376	-	(c)	(f)	(g)	(h) 489	(i) 4,528	Ú	(k)
2.	2	3	63,248.0	23.274				4	509	4,597		-
3.								1		7,000		
4.									1100			
5.		14									1.	
6.	Total	7	91,399.0	39.650					998	9,125	0	10
7.	Averag	ge BTU	11,739 /Lb.	138,600	/Gal.	/C.F.		1				
1	1,144	6		202		100						
8.		BTU (10)	1,072,933	5,495	_			1,078,428				
9.		Del. Cost (\$)	61.68	1.6044		SECTION C	LADOD DE	PODT	CECTION	D FACTO	DE & MAY	DEMIND
	SECTION	SIZE (kW)	GROSS GROSS	BTU	-	SECTION	LABOR REI	PORT	SECTION	D. PACTO	RS & MAX.	DEMAND
LINE	200	SIZE (KW)	GEN. (MWh)	Per kWh	LINE					17	EM	VALUE
NO.	(a)	(b)	(c)	(d)	NO. NO.				200	TACCE		
1.	1	100,000	33,583	102	NO. NO. NO. Load Factor (%)				6.0			
2.	2	220,850	75,530		1,	(inc. Superintend		65	2,	Plant Factor (6.6
3.					2.	No. Emp. Part T	ime	1	I T T			
4.			-		3.	Total EmpHrs.	Worked	77,083	3.	Ruoning Plans	17000	47
5.					4.	Oper, Plant Pays	roll (S)	2,834,138		Capacity Fact	or (%)	67.6
6.	Total	320,850	109,113	9,884	_	Maint. Plant Pay		799,419	4.	15 Minute Gre		
7.	_	Service (MWh)	19,657	42.000	6.	Other Accts. Pla	nt Payroll (S)	-0		Maximum De		
8.	_	neration(MWh)	89,456	12,055	7.	TOTAL		2 622 662	5.	Indicated Gro		255 000
9,	Station	Service (%)	18.02	ION F CO	OSTO	Plant Payroll (S)	Y GENERATI	3,633,557		Maximum De	manu (kw)	356,000
			Shel	TON E. C.	031 0	I I I I I I I I I I I I I I I I I I I	T GENERALI	T				
		bnon	UCTION EXPENSE			ACCOUN	TNUMBER	AMO	UNT (S)	MILLS	NET kWh	S/MMBTI
LINE	1	PROD										(c)
NO.		PROD	B 60 1 10 1 1 10 10 10 10 10 10 10 10 10 10						(a)	100	(b)	
	Operat	tion, Supervision a					500		(a) 2,413,862			
NO. 1, 2.	Fuel, C	tion, Supervision a				50	500 01.1		(a) 2,413,862 1,722,362			
NO. 1, 2. 3,	Fuel, C	tion, Supervision a Coal Dil				50	500 01.1 01.2		(a) 2,413,862			11,5
NO. 1, 2. 3, 4.	Fuel, C Fuel, C Fuel, C	tion, Supervision a Coal Dil Gas				50 50	500 01.1 01.2 01.3		(a) 2,413,862 1,722,362 63,615 0			11.50
NO. 1, 2. 3, 4. 5.	Fuel, C Fuel, C Fuel, C Fuel, C	tion, Supervision a Coal Dil Gas Other	nd Engineering			50 50 50 50	500 01.1 01.2 01.3 01.4		(a) 2,413,862 1,722,362 63,615 0			0.0 0.0
NO. 1, 2, 3, 4. 5,	Fuel, C Fuel, C Fuel, C Fuel, C	tion, Supervision a Coal Dil Gas Other EL SUB-TOTAL (2	nd Engineering			50 50 50 50	500 01.1 01.2 01.3 01.4		(a) 2,413,862 1,722,362 63,615 0 0 1,785,977	19.96		0.00 0.00
NO. 1. 2. 3. 4. 5. 6.	Fuel, C Fuel, C Fuel, C Fuel, C FUE Steam	tion, Supervision a Coal Dil Gas Other EL SUB-TOTAL (2 Expenses	nd Engineering			51 51 51 51 51	500 01.1 01.2 01.3 01.4 501		(a) 2,413,862 1,722,362 63,615 0 0 1,785,977 1,208,569			0.00 0.00
NO. 1, 2, 3, 4. 5,	Fuel, C Fuel, C Fuel, C Fuel, C FUE Steam Electri	tion, Supervision a Coal Dil Gas Other :L SUB-TOTAL (2 Expenses c Expenses	nd Engineering			50 50 50 50 50 50 50 50 50 50 50 50 50 5	500 01.1 01.2 01.3 01.4		(a) 2,413,862 1,722,362 63,615 0 0 1,785,977			0.0 0.0
NO. 1, 2, 3, 4, 5, 6, 7, 8,	Fuel, C Fuel, C Fuel, C Fuel, C FUE Steam Electri	tion, Supervision a Coal Dil Gas Other CL SUB-TOTAL (2 Expenses c Expenses laneous Steam Pow	nd Engineering			5i 5i 5i 5i 5	500 01.1 01.2 01.3 01.4 501 502		(a) 2,413,862 1,722,362 63,615 0 0 1,785,977 1,208,569 784,523			0.00 0.00
NO. 1. 2. 3. 4. 5. 6. 7. 8.	Fuel, C Fuel, C Fuel, C Fuel, C FUE Steam Electri Miscel	tion, Supervision a Coal Dil Gas Other CL SUB-TOTAL (2 Expenses c Expenses laneous Steam Pow	nd Engineering			51 51 51 51 55 55 55	500 01.1 01.2 01.3 01.4 501 502 505		(a) 2,413,862 1,722,362 63,615 0 1,785,977 1,208,569 784,523 1,243,401 146 0			0.0 0.0
NO. 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11,	Fuel, C Fuel, C Fuel, C Fuel, C Fuel, C Steam Electri Miscell Allowa Rents	tion, Supervision a Coal Dil Gas Other LL SUB-TOTAL (2 Expenses c Expenses laneous Steam Powerces	nd Engineering thru 5) ver Expenses AL (1 + 7 thru 11)			51 51 51 51 55 55 55	500 01.1 01.2 01.3 01.4 501 502 505 506		(a) 2,413,862 1,722,362 63,615 0 1,785,977 1,208,569 784,523 1,243,401 146 0 5,650,501	19.96		0.0 0.0
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12.	Fuel, C Fuel, C Fuel, C Fuel, C Fuel Steam Electri Miscell Allowa Rents NON	tion, Supervision a Coal Dil Gas Other L SUB-TOTAL (2 Expenses c Expenses laneous Steam Powerces N-FUEL SUB-TOT CRATION EXPENS	thru 5) ver Expenses AL (1 + 7 thru 11) SES (6 + 12)			51 51 51 51 55 5 5 5 5	500 01.1 01.2 01.3 01.4 501 502 505 506 509		(a) 2,413,862 1,722,362 63,615 0 0 1,785,977 1,208,569 784,523 1,243,401 146 0 5,650,501 7,436,478	19.96		11.5 0.0 0.0
NO. 1, 2. 3, 4. 5. 6. 7, 8. 9, 10. 11, 12, 13,	Fuel, C Fuel, C Fuel, C Fuel, C Fuel, C Steam Electri Miscell Allowa Rents NON OPE	tion, Supervision a Coal Coa	thru 5) ver Expenses AL (1 + 7 thru 11) SES (6 + 12) n and Engineering			51 51 51 55 55 55 55 55 55 55	500 01.1 01.2 01.3 01.4 501 502 505 506 509		(a) 2,413,862 1,722,362 63,615 0 1,785,977 1,208,569 784,523 1,243,401 146 0 5,650,501 7,436,478 10,966	19.96		0.00 0.00
NO. 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14,	Fuel, C Fuel, C Fuel, C Fuel, C Fuel, C Steam Electri Miscell Allowa Rents NON OPE Mainte	tion, Supervision a Loal Jil Jas Other L SUB-TOTAL (2 Expenses c Expenses laneous Steam Power Inces N-FUEL SUB-TOT ERATION EXPENSES Enance, Supervision Enance of Structure	thru 5) ver Expenses AL (1 + 7 thru 11) SES (6 + 12) n and Engineering			51 51 51 55 55 55 55 55 55 55 55 55 55 5	500 01.1 01.2 01.3 01.4 501 502 505 506 509 507		(a) 2,413,862 1,722,362 63,615 0 0 1,785,977 1,208,569 784,523 1,243,401 146 0 5,650,501 7,436,478 10,966 472,578	19.96		0.0 0.0
NO. 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16,	Fuel, C Fuel, C Fuel, C Fuel, C Fuel, C Steam Electri Miscell Allowa Rents NON OPE Mainte Mainte	tion, Supervision a Coal Dil Gas Other L SUB-TOTAL (2 Expenses c Expenses laneous Steam Powinces N-FUEL SUB-TOT RATION EXPEN: mance, Supervision mance of Structure mance of Boiler Pl	thru 5) Ver Expenses AL (1 + 7 thru 11) SES (6 + 12) In and Engineering es ant			55 55 55 55 55 55 55 55 55 55 55 55 55	500 01.1 01.2 01.3 01.4 501 502 505 506 509 507		(a) 2,413,862 1,722,362 63,615 0 1,785,977 1,208,569 784,523 1,243,401 146 0 5,650,501 7,436,478 10,966 472,578 1,263,880	19.96		11.5 0.0 0.0
NO. 1, 2, 3, 4, 4, 5, 6, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17,	Fuel, C Fuel, C Fuel, C Fuel, C Fuel, C Steam Electri Miscell Allowa Rents NON OPE Mainte Mainte Mainte	tion, Supervision a Coal Dil Gas Other L SUB-TOTAL (2 Expenses c Expenses laneous Steam Powers Inces N-FUEL SUB-TOT RATION EXPEN Coance, Supervision Coance of Structure Coance of Boiler Plenance of Electric lenance of Electric	thru 5) Ver Expenses VAL (1 + 7 thru 11) SES (6 + 12) In and Engineering es ant			55 55 55 55 55 55 55 55 55 55 55 55 55	500 01.1 01.2 01.3 01.4 501 502 505 506 609 510 511 512 513		(a) 2,413,862 1,722,362 63,615 0 0 1,785,977 1,208,569 784,523 1,243,401 146 0 5,650,501 7,436,478 10,966 472,578	19.96		0.0 0.0
NO. 1, 2, 3, 4, 4, 5, 6, 7, 8, 10, 11, 12, 13, 14, 15, 16, 17, 18,	Fuel, C Fuel, C Fuel, C Fuel, C Fuel, C Steam Electri Miscell Allowa Rents NON OPE Mainte Mainte Mainte Mainte	tion, Supervision a Coal Dil Gas Other L SUB-TOTAL (2 Expenses c Expenses laneous Steam Power corrections N-FUEL SUB-TOT ERATION EXPEN- coance, Supervision coance of Structure coance of Boiler Plenance of Boiler Plenance of Hiscellan	thru 5) Ver Expenses VAL (1 + 7 thru 11) SES (6 + 12) In and Engineering es ant Plant neous Plant			55 55 55 55 55 55 55 55 55 55 55 55 55	500 01.1 01.2 01.3 01.4 501 502 505 506 509 507		(a) 2,413,862 1,722,362 63,615 0 1,785,977 1,208,569 784,523 1,243,401 146 0 5,650,501 7,436,478 10,966 472,578 1,263,880 367,315 0	63.17 83.13		11.5 0.0 0.0
NO. 1, 2, 3, 4, 4, 5, 6, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17,	Fuel, C Fuel, C Fuel, C Fuel, C Fuel, C Steam Electri Miscell Allowa Rents NON OPE Mainte Mainte Mainte Mainte Mainte	tion, Supervision a Coal Dil Gas Other L SUB-TOTAL (2 Expenses c Expenses laneous Steam Power conces N-FUEL SUB-TOT ERATION EXPENSION conance of Structure conance of Boiler Plenance of Boiler Plenance of Miscellan intenance of Miscellan intenance of Miscellan intenance of Miscellan	thru 5) Ver Expenses VAL (1 + 7 thru 11) SES (6 + 12) In and Engineering es ant	-		55 55 55 55 55 55 55 55 55 55 55 55 55	500 01.1 01.2 01.3 01.4 501 502 505 506 609 510 511 512 513		(a) 2,413,862 1,722,362 63,615 0 1,785,977 1,208,569 784,523 1,243,401 146 0 5,650,501 7,436,478 10,966 472,578 1,263,880	19.96		0.0 0.0
NO. 1, 2, 3, 4. 5, 6. 7, 8. 9, 10. 11. 12. 13. 14. 15. 16. 17.	Fuel, C Fuel, C Fuel, C Fuel, C Fuel, C Steam Electri Miscell Allowa Rents NON OPE Mainte Mainte Mainte Mainte Mainte	tion, Supervision a Coal Dil Gas Other L SUB-TOTAL (2 Expenses c Expenses laneous Steam Power coances N-FUEL SUB-TOT ERATION EXPENSION coance of Structure coance of Boiler Plenance of Boiler Plenance of Miscellar intenance of Miscellar intenance EXP CAL PRODUCTIO	thru 5) Ver Expenses VAL (1 + 7 thru 11) SES (6 + 12) In and Engineering es ant Plant neous Plant DENSE (14 thru 18)	-		55 55 55 55 55 55 55 55 55 55 55 55 55	500 01.1 01.2 01.3 01.4 501 502 505 506 609 510 511 512 513		(a) 2,413,862 1,722,362 63,615 0 1,785,977 1,208,569 784,523 1,243,401 146 0 5,650,501 7,436,478 10,966 472,578 1,263,880 367,315 0 2,114,739	63.17 83.13		11.5 0.0 0.0
NO. 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21,	Fuel, C Fuel, C Fuel, C Fuel, C Fuel, C Steam Electri Miscell Allowa Rents NON OPE Mainte Mainte Mainte Mainte Mainte Mainte	tion, Supervision a Coal Dil Gas Other L SUB-TOTAL (2 Expenses c Expenses laneous Steam Powers Exaction Expenses C Expenses Incompany of the company of the	thru 5) Ver Expenses VAL (1 + 7 thru 11) SES (6 + 12) In and Engineering es ant Plant neous Plant DENSE (14 thru 18)	-		56 51 51 55 55 55 55 55 55 55 55 55 55 55	500 01.1 01.2 01.3 01.4 501 502 505 506 609 510 511 512 513		(a) 2,413,862 1,722,362 63,615 0 1,785,977 1,208,569 784,523 1,243,401 146 0 5,650,501 7,436,478 10,966 472,578 1,263,880 367,315 0 2,114,739 9,551,217	63.17 83.13		0.0 0.0
NO. 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21,	Fuel, C Fuel, C Fuel, C Fuel, C Fuel, C Steam Electri Miscell Allowa Rents NON OPE Mainte Mainte Mainte Mainte Mainte TOT Deprec Interes	tion, Supervision a Coal Dil Gas Other L SUB-TOTAL (2 Expenses c Expenses laneous Steam Powers Exaction Expenses C Expenses Incompany of the company of the	thru 5) Ver Expenses (AL (1 + 7 thru 11) SES (6 + 12) In and Engineering es ant Plant neous Plant PENSE (14 thru 18) IN EXPENSE (13 +	-		56 51 51 55 55 55 55 55 55 55 55 55 55 55	500 01.1 01.2 01.3 01.4 501 502 505 506 509 507		(a) 2,413,862 1,722,362 63,615 0 1,785,977 1,208,569 784,523 1,243,401 146 0 5,650,501 7,436,478 10,966 472,578 1,263,880 367,315 0 2,114,739 9,551,217 10,064,189	63.17 83.13		0.00 11.52 0.00 0.00

Remarks

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-t) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other expect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM,Room 404-W, Washington, DC 20250; and to the Office of Management and Budget,Paperwork Reduction Project (OMB #0572-0017), Washington, DC 20503, OMB FORM NO. 0872-0017, Expires 12/31/94. This data will be used by REA to review your financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.

		US	SDA - REA			This data will be	used to determine yo	s and financial si	tuation. Your			
						response is requi	red (7 U.S.C. 901 et s	ey.) and is not con	fidential.			
		OPERAT	ING REPORT -			BORROWER	DESIGNATION			RE	A USE O	NLY
		STEA	M PLANT			Kentucky 59 (GT Fayette			- 200		
						PLANT				1		
						Spurlock Pow	er Station					
NSTRUC	CTIONS - Sub	bmit an original and tw	o copies to REA. For details			YEAR ENDIN				1		
	Bulletin 1717E					July 2020						
						** SECTION A	. BOILERS					
LINE	UNIT	TIMES		F	UEL C	ONSUMPTION				OPERATIN	G HOURS	
NO.	NO.	STARTED	COAL	OIL	-	GAS	OTHER	TOTAL.	IN	ON I		SERVICE
	5	201100100	(1000 Lbs.)	(1000 Ga)	4.8	(1000 C.F.)	(1000 Lbs.)		SERVICE		Scheduled	Unschedule
	(a)	(b)	(c)	(d)		(e)	(0)	(g)	(h)_	(i)	(i)	(k)
1	1	3	563,478.0	143,223		(4)	1.7	16/	2,677		2,156	()
2.	2	1	1,808,034.0	45.246		1			4,718		332	
3.	3	3	721,700.0	121.182			25,516,00	1	3,699		753	
4.	4	5	653,230,0	124.437		-	20,010,00	- +	3,029		80	
5.	- 4	3	055,259.0	124.457	_	-		+	5,022	2,001	00	
6.	Total	12	3,746,442.0	434,088			25,516.00		14,123	2,977	3,321	-
_				138,600	/Cal	IC P	14,484,00		14,123	2,2(1)	3,321	
7.	Average		11,456 /Lb.	138,000	/Gat.	/C.F.	14,404,00					
	T. 7 Com	6	12.010.710	24.22			720.054	47 7 40 070				
8.	Total BT		42,919,240	60,165		-	369,574	43,348,978				
9.		d, Cost (S)	43.63	1,9539	_		31.68					
	**SECTI		NE GENERATING I		\vdash	SECTION	C. LABOR REP	ORT	**SECTION	D. FACTO	RS & MAX	DEMAND
	UNIT	SIZE (kW)	GROSS	BTU	D. J.		1505	164288020		20.5	e 1	
LINE	NO.		GEN. (MWh)	Per kWh	LINE	277.4.1		VALUE	LINE	ITE	:M	VALUE
NO.	(a)	(b)	(c)	(d)	NO.	LOCAL CONTRACTOR CONTR			NO.			
1.	T.	340,277	685,952		10	No. Emp. Full Time			1.	Load Factor (%)		67.7
2.	2	585,765	2,214,348		I.	(inc. Superintend	dent)	247	2.	Plant Factor (/a)	60.0
3.	3	293,597	934,675		2.	No. Emp. Part T	lime	0				
4.	4	298,456	822,947		3.	Total EmpHrs.	Worked	248,700	3.	Running Plant		
5.					4.	Oper. Plant Pay	roll (S)	8,521,524		Capacity Facto	or (%)	82.2
6.	Total	1,518,095	4,657,922	9,307	5.	Maint. Plant Pay	yroll (S)	4,655,705	4,	15 Minute Gro	85	
7.	Station S	Service (MWh)	449,571		6.	Other Acets. Pla	int Payroll (S)	0		Maximum Den	nand (kW)	
8.	Net Gen	eration(MWh)	4,208,351	10,301	7.	TOTAL			5.	Indicated Gros	is	-
9.	Station S				-							
		service (70)	9.65			Plant Payroll (S)				Maximum Den	nand (kW)	1,346,000
	1=1=1	service (%)		ION E. COS	TOF	Plant Payroll (S) NET ENERGY	GENERATED	13,177,229		Maximum Den	nand (kW)	1,346,00
-		service (%)		ION E. COS	TOF			13,177,229		Maximum Den	nand (kW)	1,346,00
LINE					TOF	NET ENERGY		13,177,229 AMOU	NT (S)		nand (kW)	1,346,000 S/MMBTU
LINE NO.			SECT		TOF	NET ENERGY	GENERATED				NET kWh	S/MMBTU
NO.		PROI	SECT		TOF	ACCOUN	GENERATED IT NUMBER	AMOU)	MILLS	NET kWh	
NO.	Operatio	PROI	SECT		TOF	ACCOUN	GENERATED IT NUMBER 500	AMOU	2,643,518	MILLS	NET kWh	S/MMBTU (c)
NO. 1. 2.	Operation	PROI on, Supervision at al	SECT		TOF	ACCOUN	GENERATED IT NUMBER 500 01.1	AMOU	2,643,518 87,302,385	MILLS	NET kWh	S/MMBTU (c)
NO. 1. 2. 3.	Operation Fuel, Con	PROI on, Supervision an al	SECT		TOF	ACCOUN 5 5	GENERATED T NUMBER 500 01.1 01.2	AMOU	2,643,518	MILLS	NET kWh	S/MMBTU (e) 2.0 14.1
NO. 1. 2. 3. 4.	Operation Fuel, Con Fuel, Oil Fuel, Ga	PROI on, Supervision at al I	SECT		T OF	ACCOUN 5 5 5	GENERATED T NUMBER 500 01.1 01.2 01.3	AMOU	2,643,518 87,302,385 848,158	MILLS	NET kWh	S/MMBTU (c) 2.0. 14.1(0.0)
NO. 1. 2. 3. 4. 5.	Operation Fuel, Con Fuel, Oil Fuel, Ga Fuel, Otl	PROI on, Supervision and al i is her	SECT DUCTION EXPENSE and Engineering		T OF	ACCOUN 5 5 5 5 5	GENERATED T NUMBER 500 01.1 01.2 01.3 01.4	AMOU	2,643,518 87,302,385 848,158 0 404,940	MILLS//	NET kWh	S/MMBTU (c) 2.0 14.1 0.0
NO. 1. 2. 3. 4. 5.	Operation Fuel, Cor Fuel, Oil Fuel, Ga Fuel, Ott FUEL	PROI	SECT DUCTION EXPENSE and Engineering		T OF	ACCOUN 5 5 5 5	GENERATED T NUMBER 500 01.1 01.2 01.3 01.4 501	AMOU	2,643,518 87,302,385 848,158 0 404,940 88,555,483	MILLS	NET kWh	S/MMBTU (c) 2.0 14.1 0.0
NO. 1. 2. 3. 4. 5. 6. 7.	Operation Fuel, Con Fuel, Oil Fuel, Ga Fuel, Ott FUEL Steam E	PROI on, Supervision and al is her . SUB-TOTAL (2 xpenses	SECT DUCTION EXPENSE and Engineering		T OF	ACCOUN 5 5 5 5	GENERATED T NUMBER 500 01.1 01.2 01.3 01.4 501	AMOU	2,643,518 87,302,385 848,158 0 404,940 88,555,483 5,631,273	MILLS//	NET kWh	S/MMBTU (c) 2.0.
NO. 1. 2. 3. 4. 5. 6. 7.	Operation Fuel, Confruel, Oil Fuel, Gan Fuel, Oth FUEL Steam En	PROI on, Supervision an al is her . SUB-TOTAL (2 xpenses	SECT DUCTION EXPENSE and Engineering thru 5)		T OF	ACCOUN 5 5 5 5	GENERATED T NUMBER 500 01.1 01.2 01.3 01.4 501 502	AMOU	2,643,518 87,302,385 848,158 0 404,940 88,555,483 5,631,273 2,763,108	MILLS//	NET kWh	S/MMBTU (c) 2.0 14.1 0.0
NO. 1. 2. 3. 4. 5. 6. 7. 8.	Operation Fuel, Confruel, Oil Fuel, Ga Fuel, Oth FUEL Steam E: Electric Miscellan	PROI on, Supervision an al is her SUB-TOTAL (2 xpenses Expenses neous Steam Pow	SECT DUCTION EXPENSE and Engineering thru 5)		T OF	ACCOUN 5 5 5 5	GENERATED TT NUMBER 500 01.1 01.2 01.3 01.4 501 502 505 506	AMOU	2,643,518 87,302,385 848,158 0 404,940 88,555,483 5,631,273 2,763,108 15,148,112	MILLS//	NET kWh	S/MMBTU (c) 2.0 14.1 0.0
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9.	Operation Fuel, Cor Fuel, Oil Fuel, Ga Fuel, Oth FUEL Steam E Electric Miscellar Allowane	PROI on, Supervision an al is her SUB-TOTAL (2 xpenses Expenses neous Steam Pow	SECT DUCTION EXPENSE and Engineering thru 5)		TOF	ACCOUN 5 5 5 5	GENERATED T NUMBER 500 01.1 01.2 01.3 01.4 501 502 505 506	AMOU	2,643,518 87,302,385 848,158 0 404,940 88,555,483 5,631,273 2,763,108 15,148,112 13,243	MILLS//	NET kWh	S/MMBTU (c) 2.0 14.1 0.0
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10.	Operation Fuel, Co. Fuel, Oil Fuel, Ga. Fuel, Ottl. Steam E. Electric Miscellar Allowand Rents	PROI on, Supervision at al is her . SUB-TOTAL (2 xpenses Expenses neous Steam Pow ces	SECT DUCTION EXPENSE and Engineering thru 5)		T OF	ACCOUN 5 5 5 5	GENERATED TT NUMBER 500 01.1 01.2 01.3 01.4 501 502 505 506	AMOU	2,643,518 87,302,385 848,158 0 404,940 88,555,483 5,631,273 2,763,108 15,148,112 13,243	MILLS/N	NET kWh	S/MMBTU (c) 2.0 14.1 0.0
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11.	Operation Fuel, Co. Fuel, Oil Fuel, Ga. Fuel, Oil Steam E. Electric Miscellar Allowand Rents	PROI on, Supervision at al is her . SUB-TOTAL (2 xpenses Expenses neous Steam Pow ces	SECT DUCTION EXPENSE and Engineering thru 5) for Expenses AL (1 + 7 thru 11)		T OF	ACCOUN 5 5 5 5	GENERATED T NUMBER 500 01.1 01.2 01.3 01.4 501 502 505 506	AMOU	2,643,518 87,302,385 848,158 0 404,940 88,555,483 5,631,273 2,763,108 15,148,112 13,243 0 26,199,254	MILLS/N (b)	NET kWh	S/MMBTU (c) 2.0 14.1 0.0
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12.	Operation Fuel, Co. Fuel, Oil Fuel, Ga. Fuel, Oil Steam E. Electric Miscellar Allowand Rents NON-1 OPER	PROI on, Supervision at al is her . SUB-TOTAL (2 xpenses Expenses neous Steam Pow ces FUEL SUB-TOT AATION EXPENS	SECT DUCTION EXPENSE and Engineering thru 5) for Expenses AL (1 + 7 thru 11) SES (6 + 12)		T OF	ACCOUN 5 5 5 5	GENERATED TT NUMBER 500 01.1 01.2 01.3 01.4 501 502 505 506 509 507	AMOU	2,643,518 87,302,385 848,158 0 404,940 88,555,483 5,631,273 2,763,108 15,148,112 13,243 0 26,199,254 114,754,737	MILLS/N	NET kWh	S/MMBTU (c) 2.0 14.1 0.0
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13.	Operation Fuel, Co. Fuel, Oil Fuel, Ga Fuel, Otl FUEL Steam E. Electric Miscellar Allowan Rents NON-i OPER Mainten	PROI on, Supervision at al is s her SUB-TOTAL (2 xpenses Expenses neous Steam Pow ces FUEL SUB-TOT ATION EXPENS ance, Supervision	SECT DUCTION EXPENSE and Engineering thru 5) ver Expenses AL (1 + 7 thru 11) SES (6 + 12) I and Engineering		TOF	ACCOUN 5 5 5 5	GENERATED TT NUMBER 500 01.1 01.2 01.3 01.4 501 502 505 506 509 507	AMOU	2,643,518 87,302,385 848,158 0 404,940 88,555,483 5,631,273 2,763,108 15,148,112 13,243 0 26,199,254 114,754,737 2,043,907	MILLS/N (b)	NET kWh	S/MMBTU (c) 2.0 14.1 0.0
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14.	Operation Fuel, Co. Fuel, Oil Fuel, Ga Fuel, Otl FUEL Steam E: Electric Miscellan Allowan Rents NON- OPER Mainten Mainten	PROI on, Supervision at al l is her . SUB-TOTAL (2 xpenses Expenses neous Steam Pow ces FUEL SUB-TOT ATION EXPENS ance, Supervision ance of Structure	SECT DUCTION EXPENSE and Engineering thru 5) ver Expenses AL (1 + 7 thru 11) SES (6 + 12) I and Engineering		T OF	ACCOUN 5 5 5 5	GENERATED TT NUMBER 500 01.1 01.2 01.3 01.4 501 502 505 506 509 507	AMOU	2,643,518 87,302,385 848,158 0 404,940 88,555,483 5,631,273 2,763,108 15,148,112 13,243 0 26,199,254 114,754,737 2,043,907 2,504,509	MILLS/N (b)	NET kWh	S/MMBTU (c) 2.0 14.1 0.0
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15.	Operation Fuel, Co. Fuel, Oil Fuel, Ga Fuel, Otl FUEL Steam E: Electric Miscellan Allowan Rents NON- OPER Mainten Mainten Mainten	PROI on, Supervision at al l is her . SUB-TOTAL (2 xpenses Expenses neous Steam Pow ces FUEL SUB-TOT ATION EXPENS ance, Supervision ance of Structure ance of Boiler Pla	SECT DUCTION EXPENSE and Engineering thru 5) ver Expenses AL (1 + 7 thru 11) SES (6 + 12) I and Engineering es ant		T OF	ACCOUN 5 5 5 5	GENERATED TT NUMBER 500 01.1 01.2 01.3 01.4 501 502 505 506 509 507	AMOU	2,643,518 87,302,385 848,158 0 404,940 88,555,483 5,631,273 2,763,108 15,148,112 13,243 0 26,199,254 114,754,737 2,043,907 2,504,509 22,528,718	MILLS/N (b)	NET kWh	S/MMBTU (c) 2.0 14.1 0.0
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16.	Operation Fuel, Confruel, Gal Fuel, Gal Fuel, Otl Fuel, Gal Miscellai Allowan Rents NON- OPER Mainten Mainten Mainten Mainten	PROI on, Supervision an al is sher SUB-TOTAL (2 xpenses Expenses neous Steam Pow ces FUEL SUB-TOT ATION EXPENS ance, Supervision ance of Structure ance of Boiler Pla	SECT DUCTION EXPENSE and Engineering thru 5) ver Expenses AL (1 + 7 thru 11) SES (6 + 12) I and Engineering Es ant Plant		T OF	ACCOUN 5 5 5 5	GENERATED TT NUMBER 500 01.1 01.2 01.3 01.4 501 502 505 506 509 510 511 512 513	AMOU	2,643,518 87,302,385 848,158 0 404,940 88,555,483 5,631,273 2,763,102 15,148,112 13,243 0 26,199,254 114,754,737 2,043,907 2,504,509 22,528,718 4,347,705	MILLS/N (b)	NET kWh	S/MMBTU (c) 2.0 14.1 0.0
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17.	Operation Fuel, Cor Fuel, Oil Fuel, Ga Fuel, Otl Fuel, Steam Er Electric Miscellan Allowan Rents NON- OPER Mainten Mainten Mainten Mainten	PROI on, Supervision at al is her SUB-TOTAL (2 xpenses Expenses neous Steam Pow ces FUEL SUB-TOT AATION EXPENS ance, Supervision ance of Structure ance of Boiler Pla ance of Electric F ance of Miscellan	SECT DUCTION EXPENSE and Engineering thru 5) ver Expenses AL (1 + 7 thru 11) SES (6 + 12) I and Engineering SES ant Plant I cous Plant		T OF	ACCOUN 5 5 5 5	GENERATED TT NUMBER 500 01.1 01.2 01.3 01.4 501 502 505 506 509 507	AMOU	2,643,518 87,302,385 848,158 0 404,940 88,555,483 5,631,273 2,763,108 15,148,112 13,243 0 26,199,254 114,754,737 2,043,907 2,504,509 22,528,718 4,347,705 0	21.04 6.23 27.27	NET kWh	S/MMBTU (c) 2.0 14.1 0.0
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17.	Operation Fuel, Cor Fuel, Oil Fuel, Ga Fuel, Otl Fuel, Steam Er Electric Miscellan Allowand Rents NON-I OPER Mainten Mainten Mainten Mainten Mainten Mainten	PROI on, Supervision and al is her SUB-TOTAL (2 xpenses Expenses neous Steam Pow ces FUEL SUB-TOT AATION EXPENS ance, Supervision ance of Structure ance of Boiler Pla ance of Electric E ance of Miscellan (TENANCE EXP	SECT DUCTION EXPENSE and Engineering thru 5) ver Expenses AL (1 + 7 thru 11) SES (6 + 12) Is and Engineering Es ant Plant Incous Plant ENSE (14 thru 18)		TOF	ACCOUN 5 5 5 5	GENERATED TT NUMBER 500 01.1 01.2 01.3 01.4 501 502 505 506 509 510 511 512 513	AMOU	2,643,518 87,302,385 848,158 0 404,940 88,555,483 5,631,273 2,763,108 15,148,112 13,243 0 26,199,254 114,754,737 2,043,907 2,504,509 22,528,718 4,347,705 0 31,424,839	MILLS// (h	NET kWh	S/MMBTU (c) 2.0 14.1 0.0
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17.	Operation Fuel, Cor Fuel, Oil Fuel, Ga Fuel, Otl Fuel, Steam Er Electric Miscellan Allowand Rents NON- OPER Mainten Mainten Mainten Mainten Mainten Mainten Mainten	PROI on, Supervision and al is sher SUB-TOTAL (2 xpenses Expenses neous Steam Pow ces FUEL SUB-TOT AATION EXPENS ance, Supervision ance of Structure ance of Boiler Pla ance of Electric E ance of Miscellan (TENANCE EXP AL PRODUCTIO	SECT DUCTION EXPENSE and Engineering thru 5) ver Expenses AL (1 + 7 thru 11) SES (6 + 12) I and Engineering SES ant Plant I cous Plant		TOF	ACCOUN 5 5 5 5	GENERATED TT NUMBER 500 01.1 01.2 01.3 01.4 501 502 505 506 509 510 511 512 513	AMOU	2,643,518 87,302,385 848,158 0 404,940 88,555,483 5,631,273 2,763,108 15,148,112 13,243 0 26,199,254 114,754,737 2,043,907 2,504,509 22,528,718 4,347,705 0 31,424,839 146,179,576	21.04 6.23 27.27	NET kWh	S/MMBTU (c) 2.0 14.1 0.0
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17,	Operation Fuel, Cor Fuel, Oil Fuel, Ga Fuel, Otl Fuel, Steam Er Electric Miscellan Allowand Rents NON-I OPER Mainten Mainten Mainten Mainten Mainten Mainten	PROI on, Supervision and al is sher SUB-TOTAL (2 xpenses Expenses neous Steam Pow ces FUEL SUB-TOT AATION EXPENS ance, Supervision ance of Structure ance of Boiler Pla ance of Electric E ance of Miscellan (TENANCE EXP AL PRODUCTIO	SECT DUCTION EXPENSE and Engineering thru 5) ver Expenses AL (1 + 7 thru 11) SES (6 + 12) Is and Engineering Es ant Plant Incous Plant ENSE (14 thru 18)		TOF	ACCOUN 5 5 5 5 5	GENERATED T NUMBER 500 01.1 01.2 01.3 01.4 501 502 505 506 509 510 511 512 513	AMOU	2,643,518 87,302,385 848,158 0 404,940 88,555,483 5,631,273 2,763,108 15,148,112 13,243 0 26,199,254 114,754,737 2,043,907 2,504,509 22,528,718 4,347,705 0 31,424,839 146,179,576 28,456,020	MILLS// (h	NET kWh	S/MMBTU (c) 2.0 14.1 0.0
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17.	Operation Fuel, Coin F	PROI on, Supervision an al is sher . SUB-TOTAL (2 xpenses Expenses neous Steam Pow ces FUEL SUB-TOT ATION EXPENS ance, Supervision ance of Structure ance of Boiler Pla ance of Boiler Pla ance of Miscellan TTENANCE EXP L PRODUCTIO ation	SECT DUCTION EXPENSE and Engineering thru 5) for Expenses AL (1 + 7 thru 11) SES (6 + 12) I and Engineering Es ant Plant I recous Plant ENSE (14 thru 18) N EXPENSE (13 + 19)		TOF	ACCOUN 5 5 5 5 5	GENERATED TT NUMBER 500 01.1 01.2 01.3 01.4 501 502 505 506 509 510 511 512 513	AMOU	2,643,518 87,302,385 848,158 0 404,940 88,555,483 5,631,273 2,763,108 15,148,112 13,243 0 26,199,254 114,754,737 2,043,907 2,504,509 22,528,718 4,347,705 0 31,424,839 146,179,576 28,456,020 32,356,477	6.23 27.27	NET kWh	S/MMBTU (c) 2.0 14.1 0.0
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17. 18.	Operation Fuel, Coin F	PROI on, Supervision and al is sher SUB-TOTAL (2 xpenses Expenses neous Steam Pow ces FUEL SUB-TOT AATION EXPENS ance, Supervision ance of Structure ance of Boiler Pla ance of Electric E ance of Miscellan (TENANCE EXP AL PRODUCTIO	SECT DUCTION EXPENSE and Engineering thru 5) for Expenses AL (1 + 7 thru 11) SES (6 + 12) I and Engineering Es ant Plant I recous Plant ENSE (14 thru 18) N EXPENSE (13 + 19)		TOF	ACCOUN 5 5 5 5 5	GENERATED T NUMBER 500 01.1 01.2 01.3 01.4 501 502 505 506 509 510 511 512 513	AMOU	2,643,518 87,302,385 848,158 0 404,940 88,555,483 5,631,273 2,763,108 15,148,112 13,243 0 26,199,254 114,754,737 2,043,907 2,504,509 22,528,718 4,347,705 0 31,424,839 146,179,576 28,456,020	MILLS// (h	NET kWh	S/MMBTU (c) 2.0 14.1 0.0

Remarks

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-i) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, Office, Office of Management and Budget, Paperwork Reduction Project (OMB #0572-0017), Washington, DC 20503, OMB FORM NO. 0572-0017, Expires 12/31/94.

	INT	OPERATI			ATING REPORT - COMBUSTION PLANT Sn inul and two copies to REA. For details, Ju					ting results and	l financial situa itial.		EA USE ON	ILY .
INSTI	RUCTIONS	- Sobmit an original	and two conies to REA	For details	-		enerating F	acinty				1		
	A Bulletin I		tad tao copica to tecat.	· or uctains.		July 202								
	or poments a	1114.41	SECTION A.	INTERNAL O	COM			TING UNIT	S					
LINE	UNIT	SIZE		FUEL CONSU	MPTIC	ON				OPERATING	HOURS		GROSS	
NO.	NO.	(kW)	OIL	GAS		OTHER	TOTAL.	IN		ON	OUT OF	SERVICE	GENERATION	BTU
	160	377.0	(1000 Gals.)	(1000 C.I	F.)			SERVIC	E	STANDBY	Scheduled	Unscheduled	(MWh)	PER kWh
	(a)	(b)	(c)	(d)		(e)	(1)	(g)		(h)	(i)	(i)	(k)	(1)
1.	1	110,000	7.417	156.660		200		110		4,895	107	0	11,038	
2.	2	110,000	3.649	130.734				100		4,895	97	20	9,770	
3.	3	110,000	3.074	124.144				98		4,868	118	28	9,567	
4.	- 4	74,000	0.100	279,143				342		4,652	109	9	21,506	
5.	5	74,000	0.929	263,816				338		4,661	110	3	20,648	
6.	6	74,000	1.867	247.743		1000		320	- 27	4,676	115	1	19,978	
7.	7	74,000	1.929	256.460	1			328		4,672	112	0	20,299	
8.	9	85,000	0.000	365.062				568		4,260	280	4	38,099	
9.	10	85,000	0.000	383.267				574		4,373	158	7	39,050	
	TOTAL	796,000	18,965	2,207.029				2,778		41,952	1,206	72	189,955	11,63
11.	Average	BTU	138,600	1,000	/C.F.	/	4	STATION S	ERV	ICE (MWh)			9,607	
	The San	6	F (1.0)	5-00			1000	11.00		44. A OA Z			man and a cold	1 - 4 -
12.	Total BT	U(10)	2,629	2,207,029			2,209,658	NET GENE	RATI	ON (MWh)			180,348	12,25
13.	Total De	I. Cost (S)	1.3173	1.8166				STATION SERV					5.06	
			SECTION B.	LABOR RE	POR	T			SEC	TION C. FA	CTORS & M	AXIMUM DE	MAND	
LINE NO.		ITEM	VALUE	LINE NO.			ITEM	LINE NO.			IT	ЕМ		VALUE
	No. Emp	. Full Time		5.	Mai	nt. Plant	Payroll (S)	453,433	1.	Load Factor	r (%)			4.7
		erintendent)	36	6.	_	er Accou			2.	Plant Factor				4.6
2.	No. Emp	. Part Time	0		Plan	t Payroll	(S)	0	3.	Running Pla	nt Capacity I	actor (%)		82.8
3.	Total En	np-Hrs Worked	30,331	7.	TOT	TAL.		1 A	4.	15 Minute C	Gross Maximum Demand (
4.	Oper. Pl.	ant Payroll (S)	1,474,996		Plan	t Payroll	(5)	1,928,429	5.	Indicated G	ross Maximur	n Demand (k)	V)	779,000
				S	ECTI	ON D. (COST OF N	ET ENERGY	GEN	ERATED				
LINE NO.		2000	ON EXPENSE				ACCOL	UNT NUMBER	t		UNT (S)	2100000000	VET kWh	S/MMBTU (c)
_			and Engineering					546			1,087,221			
2.	Fuel, Oil							547.1			24,983		- 1	9.5
3.	Fuel, Ga							547.2			4,063,377			1.84
4.	Fuel, Otl					_		547.3			0	- 67		0.0
_		or Compressed			_	_		547.4	_		4.000.200	0.0		* 60
6,		SUB-TOTAL (2 on Expenses	turu sj			_		547 548	-		4,088,360	22.	67	1.85
			ver Generation Ex	nancar	_	-	-	549/509			1,039,110			
	Rents	deous Other Pov	ver Generation Ex	penses	_			550	-		1,039,110			
10.		THE SUBTOT	AL (1 + 7 thru 9)	_				220	-	-	4,464,308	24.	75	
11.		ATION EXPEN				-					8,552,668	47.		
_			n and Engineering		_			551			188,179	97.	42	
		ance of Structur			_			552	_		242,277			
			ing and Electric Pl	ant	_			553			1,611,400			
			neous Other Powe		Plant			554			0			
16.	2 - 444 14 - 42		PENSE (12 thru 15	A Company of the Comp	2 7411(1		_	557	_		2,041,856	11.	32	
			N EXPENSE (11								10,594,524	58.		
17.	Deprecia						403,4 ,				5,974,987	50,		
-	Interest				_			427	-	D	6,844,640			
		L FIXED COST	(18 + 19)					341			12,819,627	71.	08	
18.	LULA													
18. 19. 20.		ER COST (17+	20)								23,414,151	129	.83	

REA FORM 12f IC (Rev.12-93) *This is a computer-generated form.

Public reporting burden for this collection of information is estimated to average 24.15 hours (REA Forms 12-1) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, URM, Room 494-W, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (UMB #0572-0017), Washington, DC 20804, UMB FORM NO. 0572-8017, Expires 12/31/94.

USDA - REA

This data will be used to determine to the content of Capability and
ERNAL COM	OLL (1000 Gals.) (c) 0.000 0.000 138,600 0.0000	LANT For details, (NTERNA FUEL COP GAS (1000 C.) (d) 172.684 230.371 17.834 420.889 1,000	AL CO NSUMP F.)	Kentucky 5: PLANT Bluegrass G YEAR END July 2020 MBUSTION	enerating S	e tation	E	OPERATING ON STANDBY (h) 4,455 4,299 4,531	HOURS OUT OF S Scheduled (i) 545 545 570		GROSS GENERATION (MW) (k) 16,665 22,270	BTU PER kWh (l)
SIZE (kW) (b) 169,000 169,000 169,000 507,000 e BTU 6	OIL (1000 Gals.) (c) 0.000 0.000 0.000 0.000 138,600	(NTERNA FUEL COP GAS (1000 C.1 (d) 172.684 230.371 17.834 420.889 1,000	AL CO	Bluegrass G YEAR END July 2020 MBUSTION TION OTHER	OING N GENERA TOTAL	IN SERVICE (g) 111 148	E	ON STANDBY (h) 4,455 4,299	OUT OF S Scheduled (i) 545 545	Unscheduled (j) 1 120	(MWh) (k) 16,665 22,270	PER kWh
SIZE (kW) (b) 169,000 169,000 169,000 507,000 e BTU 6	OIL (1000 Gals.) (c) 0.000 0.000 0.000 0.000 138,600	(NTERNA FUEL COP GAS (1000 C.1 (d) 172.684 230.371 17.834 420.889 1,000	AL CO NSUMP F.)	YEAR END July 2020 MBUSTION PTION OTHER	OING N GENERA TOTAL	IN SERVICE (g) 111 148	E	ON STANDBY (h) 4,455 4,299	OUT OF S Scheduled (i) 545 545	Unscheduled (j) 1 120	(MWh) (k) 16,665 22,270	PER kWh
SIZE (kW) (b) 169,000 169,000 169,000 507,000 e BTU 6	OIL (1000 Gals.) (c) 0.000 0.000 0.000 0.000 138,600	(NTERNA FUEL COP GAS (1000 C.1 (d) 172.684 230.371 17.834 420.889 1,000	AL CO NSUMP	July 2020 MBUSTION PTION OTHER	TOTAL	IN SERVICE (g) 111 148	E	ON STANDBY (h) 4,455 4,299	OUT OF S Scheduled (i) 545 545	Unscheduled (j) 1 120	(MWh) (k) 16,665 22,270	PER kWh
SIZE (kW) (b) 169,000 169,000 169,000 507,000 e BTU 6	O1L (1000 Gals.) (c) 0.000 0.000 0.000 0.000 138,600	FUEL CON GAS (1000 C.1 (d) 172.684 230.371 17.834 420.889 1,000	NL CO NSUMP F.)	MBUSTION OTHER	TOTAL	IN SERVICE (g) 111 148	E	ON STANDBY (h) 4,455 4,299	OUT OF S Scheduled (i) 545 545	Unscheduled (j) 1 120	(MWh) (k) 16,665 22,270	PER kWh
(kW) (b) 169,000 169,000 169,000 507,000 e BTU 6 TU (10)	O1L (1000 Gals.) (c) 0.000 0.000 0.000 0.000 138,600	FUEL CON GAS (1000 C.1 (d) 172.684 230.371 17.834 420.889 1,000	F.)	OTHER	TOTAL	IN SERVICE (g) 111 148	E	ON STANDBY (h) 4,455 4,299	OUT OF S Scheduled (i) 545 545	Unscheduled (j) 1 120	(MWh) (k) 16,665 22,270	PER kWh
(kW) (b) 169,000 169,000 169,000 507,000 e BTU 6 TU (10)	(1000 Gals.) (c) 0.000 0.000 0.000 0.000 138,600	GAS (1000 C.) (d) 172.684 230.371 17.834 420.889 1,000	F.)	OTHER		SERVICE (g) 111 148	E	ON STANDBY (h) 4,455 4,299	OUT OF S Scheduled (i) 545 545	Unscheduled (j) 1 120	(MWh) (k) 16,665 22,270	PER kWh
(b) 169,000 169,000 169,000 507,000 e BTU 6 TU (10)	(1000 Gals.) (c) 0.000 0.000 0.000 0.000 138,600	(1000 C.) (d) 172.684 230.371 17.834 420.889 1,000	F.)	100		SERVICE (g) 111 148	E	STANDBY (h) 4,455 4,299	Scheduled (i) 545 545	Unscheduled (j) 1 120	(MWh) (k) 16,665 22,270	PER kWh
169,000 169,000 169,000 507,000 e BTU 6 TU (10)	0.000 0.000 0.000 0.000 0.000 138,600	(d) 172.684 230.371 17.834 420.889 1,000		(e)	(f)	(g) 111 148		(h) 4,455 4,299	(i). 545 545	(j) 1 120	(k) 16,665 22,270	1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1
169,000 169,000 169,000 507,000 e BTU 6 TU (10)	0.000 0.000 0.000 0.000 138,600	172.684 230.371 17.834 420.889 1,000				111		4,455 4,299	545 545	120	16,665 22,270	
169,000 169,000 507,000 e BTU 6 TU (10)	0.000 0.000 0.000 0.000 138,600	230.371 17.834 420.889 1,000				148		4,299	545	120	22,270	
507,000 BTU 6 TU(10)	0.000 0.000 138,600 0	17.834 420.889 1,000										
507,000 e BTU 6 TU (10)	0.000 138,600 0 0.0000	420.889 1,000						Africa a	270		1,721	
6 TU (10)	0 0 0.0000	1,000										
6 TU (10)	0 0 0.0000	1,000							-			
6 TU (10)	0 0 0.0000	1,000					_	1				0.00
6 TU (10)	0 0 0.0000	1,000				_		1				
6 TU (10)	0 0 0.0000	1,000					_	1				
6 TU (10)	0 0 0.0000	1,000										
6 TU (10)	0 0 0.0000	1,000				270		13,285	1,660	121	40,656	10,352
6 TU(10)	0.0000	0.5.5.0	IC E	7		STATION SE	DVI		1,000	121	320	10,33,
TU (10)	0.0000		/C.F.	- 4		STATIONS	RVI	CE (MWII)			340	
	0.0000	420,889	- 11	- V	420,889	NET GENER	ATT	ON (MINE)		-	40,336	10,435
ei. Cost (s)		2.2529		-	440,889	STATION SE			nee		0.79	10,433
29.	CECTION D			OPT		STATIONS				VIMUM DE		
277	SECTION B.	LABOR	KEPC	JRI			SEC	TION C. FA	CTORS & M.	AXIMUM DE	MAND	
ITEM	VALUE	LINE	1		ITEM		LIN		177	EM		VALUE
I I E/VI	VALUE	NO.	1		LIEN		NO		- 11	EWI		VALUE
p. Full Time		5.	Main	t. Plant Pay	eall (S)	186,645	-I.	Load Factor	107.)			1,59
perintendent)	- 10	6.		r Accounts	1011 (3)	100,043	2.	Plant Factor				1.57
p. Part Time	0	u.	Programme and the	t Payroll (S)		0	3,		nt Capacity F	getor (%)		89.10
mp-Hrs Worked	14,698	7.	TOT			- "	4.			m Demand (k)	V)	02.10
lant Payroll (S)	804,606			t Payroll (S)		991,251	5.			Demand (kV		501,000
and Engran (5)	007,000	_				T ENERGY G			USS MEXIMON	Demand (K)	,	.701,000
						3 311 (313 8 3 3		T				
PRODUCT	ION EXPENSE			- 5	ACCC	UNT NUMBER		AMO	UNT (S)	MILLS/N	ET kWh	S/MMBTU
											1000 1000 1000 1000	(c)
on, Supervision	and Engineering					546						
						547.1			0			0.00
as						547.2		1	1,036,893		1	2.46
ther						547.3			0		1	0.00
	Air					547.4			0	0.0	00	-59
						547			1,036,893			2,46
tion Expenses						548			1,303,616			
	wer Generation E	xpenses				549/509			1,090,448			
						550						
)							2,910,635	72.	16	
									3,947,528	97.	87	
		ng				551			107,934			
						552			78,853			
		Plant			-	553			359,027			
ance of Miscella	incous Other Pow	er Generat	ing Pla	ant		554	_		0			
NTENANCE EX	PENSE (12 thru	15)							545,814	13.	53	
AL PRODUCTI	ON EXPENSE (1)	1 + 16)	3.						4,493,342	10	40	
ation					40	3.4,411.10			2,883,059		- 1	
						427			2,488,958			
									5,372,017	133	.18	
PER COOP OF	20)								9,865,359	244	.58	
H F L	n, Supervision or Compressed SUB-TOTAL (on Expenses neous Other Po ATION EXPEN nnce, Supervision nnce of Structure ance of General nnce of Miscell TENANCE EX L PRODUCTIon L FIXED COS R COST (17+	or Compressed Air SUB-TOTAL (2 thru 5) on Expenses neous Other Power Generation E UEL SUB-TOTAL (1 + 7 thru 9) ATION EXPENSE (6 + 10) ance, Supervision and Engineeric ance of Generating and Electric 1 ance of Miscellaneous Other Pow TENANCE EXPENSE (12 thru L PRODUCTION EXPENSE (1	n, Supervision and Engineering series for Compressed Air SUB-TOTAL (2 thru 5) on Expenses neous Other Power Generation Expenses UEL SUB-TOTAL (1 + 7 thru 9) ATION EXPENSE (6 + 10) nnce, Supervision and Engineering ance of Structures ance of Generating and Electric Plant tance of Miscellaneous Other Power General TENANCE EXPENSE (12 thru 15) L PRODUCTION EXPENSE (11 + 16) tion L FIXED COST (18 + 19) ER COST (17 + 20)	in, Supervision and Engineering series for Compressed Air SUB-TOTAL (2 thru 5) on Expenses recous Other Power Generation Expenses RUEL SUB-TOTAL (1 + 7 thru 9) ATION EXPENSE (6 + 10) ruce, Supervision and Engineering ruce of Structures ruce of Generating and Electric Plant ruce of Miscellaneous Other Power Generating Pl TENANCE EXPENSE (12 thru 15) L PRODUCTION EXPENSE (11 + 16) tion L FIXED COST (18 + 19) ER COST (17 + 20)	n, Supervision and Engineering sere for Compressed Air SUB-TOTAL (2 thru 5) on Expenses neous Other Power Generation Expenses UEL SUB-TOTAL (1 + 7 thru 9) ATION EXPENSE (6 + 10) nnce, Supervision and Engineering ance of Structures ance of Generating and Electric Plant tance of Miscellaneous Other Power Generating Plant TENANCE EXPENSE (12 thru 15) L PRODUCTION EXPENSE (11 + 16) tion L FIXED COST (18 + 19) ER COST (17 + 20)	n, Supervision and Engineering series for Compressed Air SUB-TOTAL (2 thru 5) on Expenses neous Other Power Generation Expenses UEL SUB-TOTAL (1 + 7 thru 9) ATION EXPENSE (6 + 10) nnce, Supervision and Engineering ance of Structures ance of Generating and Electric Plant tance of Miscellaneous Other Power Generating Plant TENANCE EXPENSE (12 thru 15) L PRODUCTION EXPENSE (11 + 16) tion 40 L FIXED COST (18 + 19) ER COST (17 + 20)	Supervision and Engineering S46 S47.1	1, Supervision and Engineering 546 547.1 547.2 547.2 547.2 547.3 547.4 547.4 547.4 548.5 547.4 548.5 548.5 549/509 550 UEL SUB-TOTAL (1 + 7 thru 9) ATION EXPENSE (6 + 10) 1010, Supervision and Engineering 551 1010 expervision and Engineering 552 1010 expervision and Engineering 553 1010 expervision and Engineering 553 1010 expervision and Engineering 553 1010 expervision and Engineering 554 1010 expervision and Engineering 555 1010 expervision and En	n, Supervision and Engineering 546 547.1 547.2 ter 547.3 for Compressed Air 547.4 SUB-TOTAL (2 thru 5) 547 on Expenses 548 neous Other Power Generation Expenses 549/509 UEL SUB-TOTAL (1 + 7 thru 9) ATION EXPENSE (6 + 10) nnce, Supervision and Engineering 551 ance of Structures 552 ance of Generating and Electric Plant 553 ance of Miscellaneous Other Power Generating Plant 554 TENANCE EXPENSE (12 thru 15) L PRODUCTION EXPENSE (11 + 16) tion 403.4, 411.10 427 L FIXED COST (18 + 19) ER COST (17 + 20)	(a) (a)	(a) (b) (b) (c) (c)	(a) (b) (b) (a) (b) (b) (a) (b) (b) (a) (b) (b) (b) (c) (c)

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-i) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data occided, and completing and reviewing the collection of information. Send commissis regarding this burden estimate or any other aspect of this collection of information, including sugge for reducing his burden, to Department of Agriculture, Universe Officer, Office, Office, Officer,
		USDA - REA			TI	is data will be	will be used to determine your operating results and financial situation. Your s required (7 U.S.C. 901 et seq.) and is not confidential.					Your		
	0.2		2222						is not c	onfidential.				
		RATING I			1 100	ORROWER		TION				REA U	SE ONLY	
	INTE	RNAL CON	MBUSTION PLAN	VT.		entucky 59 (T Fayette							
					P	LANT								
					G	reen Valley	Landfill Gen	erating Unit						
INSTRU	CTIONS - S	ubmit an original s	and two copies to REA. For de	tails,	Y	EAR ENDIN	NG.							
see REA	Bulletin 171	7B-3.			Ju	ly 2020								
			SECTION A.	INTERNAL			NERATING	UNITS				-		
LINE	UNIT	SIZE				CONSUMPT		T		OPERATING	C HOURS		GROSS	
NO.	NO.	(kW)	OIL	GAS		ETHANE	TOTAL	IN			OUT OF SE	RVICE	GENERATION	BTU
1,00	1.5.	10.77	(1000 Gals.)	(1000 C.F.)	- 1"	M CF	707710	SERVICE		STANDBY	Scheduled	Unscheduled	(MWh)	PER kWI
	(a)	(b)	(c)	(d)		(e)	(f)	(g)		(h)	(i)	(j)	(k)	(1)
1.	1	800	0.000	0		38		4,725		179	55	153	3,435	10
2.	2	800	0.000	0		38		4,725		229	48	110	3,449	
3.	3	800	0.000	0		36		4,491		420	81	120	2,818	
4.	-	500	0,000	- 0		50		4,431		120	- ar	120	2,010	
5.	-				_			_		_			-	
_	TOTAL	2,400	0.000	0		112		13,941	_	828	184	383	9,702	11,500
6.									cerns				422	11,500
7,	Average	6	138,600 /Ga	1, 1,000	/C.F.	500/CF	_	SIATION	SER	VICE (MWh)			422	
	T		0		0	111.576	111.597	NET CEN		TON AND			0.300	12.022
8.	Total B				U	111,576	111,576			TON (MWh)			9,280	12,023
9.	I total De	el, Cost (S)	0,000	1000000	O D W			STATIOS		VICE % OF			4.35	
_	_		SECTION B.	LABOR REP	OKT				SEC	CTION C. FACTORS		MAXIMUM	DEMAND	_
LINE		ITEM	VALUE	LINE		ITEM		VALUE	LINE			ITEM		VALUE
NO.				NO.		ITEM		A	NO.					
1.	No. Emp	p. Full Time		5.	Maint	Plant Payro	oll (S)	18,805 1.		Load Facto	r (%)			86.5
	(inc. Su	perintendent)	1	6.	Other	Accounts			2.		r (%)			79.08
2.	No. Emp	p. Part Time	0		Plant I	Payroll (S)		0	3.	Running Pl	Plant Capacity Factor (%)			86,99
3.	Total Er	np-Hrs Work	ed 1,376	7.	TOTA	L.			4.	15 Minute	Gross Maxi	mum Demand (kW)		
4.		lant Payroll (S			Plant I	Payroll (S)		77,195	5.			num Demand (2,192
				TION D. C			GY GENER							
			Totale refer to							-0202		The Second		6-1-1
Line No	2	PRODU	CTION EXPENSE			ACCOUN	T NUMBER			AMOUN (a)	T (S)	MILLS/NET		S/MMBT((c)
	Onemati	6 11			\rightarrow		546			40,725		(0)		(6)
1			n und Engineering								_	1		0.00
1.			n and Engineering		_		547.1			0				0.00
2.	Fuel, Oi	1	n and Engineering				547.1			0		-		
2.	Fuel, Oi Fuel, Ga	1	n and Engineering				547.2			0				
2. 3. 4.	Fuel, Oi Fuel, Ga Fuel, Ot	l is her					547.2 547.3			38,781		0.00		0.35
2. 3. 4. 5.	Fuel, Oi Fuel, Ga Fuel, Ot Energy	l is her For Compress	ed Air				547.2 547.3 547.4			38,781 0		0,00		0.35
2, 3, 4, 5,	Fuel, Oi Fuel, Ga Fuel, Ot Energy	l her For Compress SUB-TOTAL	ed Air				547.2 547.3 547.4 547			0 38,781 0 38,781		0,00 4.18		0.35
2. 3. 4. 5. 6. 7.	Fuel, Oi Fuel, Ga Fuel, Ot Energy FUEL Generat	l her For Compress . SUB-TOTAL ion Expenses	ed Air . (2 thru 5)				547.2 547.3 547.4 547 548			38,781 0 38,781 52,676				0.35
2, 3, 4, 5, 6, 7, 8,	Fuel, Oi Fuel, Ga Fuel, Ot Energy FUEL Generat Miscella	l her For Compress . SUB-TOTAL ion Expenses	ed Air	enses			547.2 547.3 547.4 547 548 549			38,781 0 38,781 52,676 21,106				
2. 3. 4. 5. 6. 7. 8.	Fuel, Oi Fuel, Ga Fuel, Ot Energy FUEL Generat Miscella Rents	her For Compress SUB-TOTAL ion Expenses neous Other F	ed Air . (2 thru 5) Power Generation Expe	enses			547.2 547.3 547.4 547 548			0 38,781 0 38,781 52,676 21,106		4.18		0.35
2. 3. 4. 5. 6. 7. 8. 9.	Fuel, Oi Fuel, Ga Fuel, Ot Energy FUEL Generat Miscella Rents NON-	her For Compress SUB-TOTAL ion Expenses neous Other F	ed Air . (2 thru 5) Power Generation Expo DTAL (1 + 7 thru 9)	enses			547.2 547.3 547.4 547 548 549			0 38,781 0 38,781 52,676 21,106 0 114,507		12,34		0.35
2. 3. 4. 5. 6. 7. 8. 9.	Fuel, Oi Fuel, Ga Fuel, Ot Energy : FUEL Generat Miscella Rents NON-1	her For Compress SUB-TOTAL ion Expenses ncous Other F	ed Air (2 thru 5) Power Generation Experimental (1 + 7 thru 9) ENSE (6 + 10)	enses			547.2 547.3 547.4 547.4 547 548 549 550			0 38,781 0 38,781 52,676 21,106 0 114,507 153,288		4.18		0.35
2. 3. 4. 5. 6. 7. 8. 9. 10. 11.	Fuel, Qi Fuel, Ga Fuel, Ot Energy ! FUEL Generat Miscella Rents NON-I OPER Mainten	l is her For Compress SUB-TOTAL ion Expenses neous Other F FUEL SUB-TG ATION EXPE	ed Air (2 thru 5) Power Generation Expension (1 + 7 thru 9) ENSE (6 + 10) sion and Engineering	enses			547.2 547.3 547.4 547 548 549 550			0 38,781 0 38,781 52,676 21,106 0 114,507 153,288		12,34		0.35
2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12.	Fuel, Oi Fuel, Ga Fuel, Ot Energy FUEL Generat Miscella Rents NON-1 OPER Mainten Mainten	l is her For Compress . SUB-TOTAl ion Expenses neous Other F FUEL SUB-TO ATION EXPE	ed Air (2 thru 5) Power Generation Experiments OTAL (1 + 7 thru 9) ENSE (6 + 10) sion and Engineering tures				547.2 547.3 547.4 547 548 549 550 551 552			0 38,781 0 38,781 52,676 21,106 0 114,507 153,288 0 126,676		12,34		0.35
2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13.	Fuel, Oi Fuel, Ga Fuel, Ot Energy FUEL Generat Miscella Rents NON-1 OPER Mainten Mainten Mainten	her For Compress SUB-TOTAL ion Expenses neous Other F FUEL SUB-TO ATION EXPE unce, Supervi	ed Air (2 thru 5) Power Generation Experiments OTAL (1 + 7 thru 9) ENSE (6 + 10) sion and Engineering tures rating and Electric Plan	nt			547.2 547.3 547.4 547 548 549 550 551 552 553			0 38,781 0 38,781 52,676 21,106 0 114,507 153,288 0 126,676 122,683		12,34		0.35
2. 3. 4. 5. 6. 7. 8. 9. 10. 11.	Fuel, Oi Fuel, Ga Fuel, Ot Energy FUEL Generat Miscella Rents NON-I OPER Mainten Mainten Mainten Mainten	l is her For Compress SUB-TOTAL ion Expenses neous Other F FUEL SUB-T ATION EXPE nance of Struct ance of Gener sance of Misce	ed Air . (2 thru 5) Power Generation Expension DTAL (1 + 7 thru 9) ENSE (6 + 10) sion and Engineering tures ating and Electric Plan llaneous Other Power	nt	lant		547.2 547.3 547.4 547 548 549 550 551 552			0 38,781 0 38,781 52,676 21,106 0 114,507 153,288 0 126,676 122,683		12,34		0.35
2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13.	Fuel, Oi Fuel, Ga Fuel, Ot Energy FUEL Generat Miscella Rents NON-I OPER Mainten Mainten Mainten Mainten	l is her For Compress SUB-TOTAL ion Expenses neous Other F FUEL SUB-T ATION EXPE nance of Struct ance of Gener sance of Misce	ed Air (2 thru 5) Power Generation Experiments OTAL (1 + 7 thru 9) ENSE (6 + 10) sion and Engineering tures rating and Electric Plan	nt	lant		547.2 547.3 547.4 547 548 549 550 551 552 553			0 38,781 0 38,781 52,676 21,106 0 114,507 153,288 0 126,676 122,683		12,34		0.35
2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14.	Fuel, Oi Fuel, Ga Fuel, Ot Energy FUEL Generat Miscella Rents NON-1 OPER Mainten Mainten Mainten Mainten Mainten	l is her For Compress SUB-TOTAL ion Expenses neous Other F FUEL SUB-T ATION EXPE unce, Supervi ance of Struct ance of Gener ance of Misce cTENANCE F	ed Air . (2 thru 5) Power Generation Expension DTAL (1 + 7 thru 9) ENSE (6 + 10) sion and Engineering tures ating and Electric Plan llaneous Other Power	nt Generating Pi	lant		547.2 547.3 547.4 547 548 549 550 551 552 553			0 38,781 0 38,781 52,676 21,106 0 114,507 153,288 0 126,676 122,683		12.34 16.52		0.35
2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15.	Fuel, Oi Fuel, Ga Fuel, Ot Energy FUEL Generat Miscella Rents NON-1 OPER Mainten Mainten Mainten Mainten Mainten	her For Compress SUB-TOTAL ion Expenses neous Other F HEL SUB-TO ATION EXPE unce, Supervi nance of Struct ance of Gener sance of Misce FENANCE E AL PRODUCT	ed Air . (2 thru 5) Power Generation Expension OTAL (1 + 7 thru 9) ENSE (6 + 10) sion and Engineering turns ating and Electric Plan llaneous Other Power 6 EXPENSE (12 thru 15)	nt Generating Pi	lant		547.2 547.3 547.4 547 548 5549 550 551 552 553 554			0 38,781 0 38,781 52,676 21,106 0 114,507 153,288 0 126,676 122,683 0 249,359		4.18 12.34 16.52		0.35
2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15.	Fuel, Oi Fuel, Ga Fuel, Ot Energy I FUEL Generat Miscella Rents NON-I OPER Mainten Mainten Mainten Mainten Mainten Mainten	her For Compress SUB-TOTAL ion Expenses neous Other F FUEL SUB-TO ATION EXPE unce, Supervi ance of Struct ance of Gener ance of Misce VTENANCE E AL PRODUCT ation	ed Air . (2 thru 5) Power Generation Expension OTAL (1 + 7 thru 9) ENSE (6 + 10) sion and Engineering turns ating and Electric Plan llaneous Other Power 6 EXPENSE (12 thru 15)	nt Generating Pi	lant	403.4 ,	547.2 547.3 547.4 547 548 5549 550 551 552 553 554			0 38,781 0 38,781 52,676 21,106 0 114,507 153,288 0 126,676 122,683 0 249,359		4.18 12.34 16.52		0.35
2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17.	Fuel, Oi Fuel, Ga Fuel, Ot Energy FUEL Generat Miscella Rents NON-I OPER Mainten Maint	her For Compress . SUB-TOTAL ion Expenses neous Other F FUEL SUB-TO ATION EXPE unce, Supervi ance of Struct ance of Gener ance of Misce VTENANCE E LL PRODUCT ation	ed Air (2 thru 5) Power Generation Experiments OTAL (1 + 7 thru 9) ENSE (6 + 10) sion and Engineering tures tures Illaneous Other Power (2) EXPENSE (12 thru 15) TION EXPENSE (11 +	nt Generating Pi	lant	403.4 ,	547.2 547.3 547.4 547 548 549 550 551 552 553 554 411.10			0 38,781 0 38,781 52,676 21,106 0 114,507 153,288 0 126,676 122,683 0 249,359 402,647 46,774		4.18 12.34 16.52 26.87 43.39		0.35
2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16.	Fuel, Oi Fuel, Ga Fuel, Ot Energy J FUEL Generat Miscella Rents NON-I OPER Mainten Mai	her For Compress SUB-TOTAL ion Expenses neous Other F FUEL SUB-TO ATION EXPE unce, Supervi ance of Struct ance of Gener ance of Misce VTENANCE E AL PRODUCT ation	ed Air (2 thru 5) Power Generation Experience OTAL (1 + 7 thru 9) ENSE (6 + 10) sion and Engineering tures rating and Electric Plan llaneous Other Power 0 EXPENSE (12 thru 15) TION EXPENSE (11 +	nt Generating Pi	lant	403.4 ,	547.2 547.3 547.4 547 548 549 550 551 552 553 554 411.10			0 38,781 0 38,781 52,676 21,106 0 114,507 153,288 0 126,676 122,683 0 249,359 402,647 46,774		4.18 12.34 16.52		0.35

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This data will be used to determine your operating results and financial situation. Your

		USDA - REA				his data will be i		All and the second	85		cial situation.	Your		
	one		nnone			sponse is requir			is not c	onfidential			OF ONE	
		RATING R		****		ORROWER		ION				REAL	SE ONLY	
13	INTER	RNAL COM	BUSTION PLA	NT		entucky 59 G	T Fayette						1000	
					P	LANT								
					L	aurel Ridge 1	andfill Gen	erating Unit	ç					
NSTRUCT	TIONS - Si	ubmit an original ar	d two copies to REA. For	details,	Y	EAR ENDIN	G							
	ulletin 1717				J	uly 2020								
	0010351171		SECTION A.	INTERNA			ENERATIN	G UNITS						
LINE	UNIT	SIZE	OLIGITO III	41144444		CONSUMPTI		1		OPERATIN	CHOURS		GROSS	
NO.	NO.	(kW)	OIL	GAS		IETHANE	TOTAL	IN		ON	OUT OF SE	RVICE	GENERATION	BTU
1102	110.	14717	(1000 Gals.)	(1000 C.F.		MCF	TOTAL	SERVICE		STANDBY	Scheduled	Unscheduled	(MWh)	PER kWh
- 14	(a)	(b)	(c)	(d)	1	(e)	(1)	(g)		(h)	(i)	(i)	(k)	(1)
1.	(4)	800	0.000	0	_	33	(9	4,183	_	597	71	261	2,784	- (1)
-		800	0,000	0	_	34		4,515	_	502	12	83	3,105	
2.	2	800		0		34			-	758	8	39		
3.	3		0.000		_			4,307	-				3,094	
4.	4	800	0.000	0		13		1,613	_	3,444	35	20	937	
5.		-												1000
	TOTAL	3,200	0.000	0		114		14,618		5,301 126		403	9,920	11,500
7. /	Average	BTU	138,600 /G	al. 1,000	/C.F.	500/CF		STATION	SER	VICE (MW	(h)		261	
	T-t-l D7	DILCIO V	0	0		114 076	114 076	NET CEN	TED A	TION			9,659	11.00
	Total BT			1 0		114,076	114,076			TION (MW				11,810
9.	Total De	l. Cost (\$)	0,0000	1	· none			STATIO		VICE % O			2.63	
			SECTION B.	LABOR RE	PORT			-	SE	CHON C.	FACTORS	& MAXIMU	M DEMAND	
2000			2010.000			iment		Gua Ge				imes i		was time
LINE	,	ITEM	VALUE	LINE		ITEM		VALUE	LINE			ITEM		VALUE
NO.		- attendance		NO.		Tarret week	V-80	122000	NO.	277187	4000	_		141/44
		. Full Time		5.		. Plant Payro	II (S)	23,609		Load Facto				71.03
		nerintendent)	1	6.	100000000000000000000000000000000000000	Accounts				Plant Fact				60.64
		. Part Time	0			Payroll (\$)		0				ity Factor (%)		84.82
		np-Hrs Worke		7.	TOTA	L		THE REAL PROPERTY.	4.	15 Minute	Gross Max	imum Demand	(kW)	
4.	Oper. Pl	ant Payroll (S)	76,110			Payroll (S)	-	99,719	5,	Indicated (Gross Maxi	mum Demand	(kW)	2,732
	- 72		SE	CTION D.	COST	OF NET ENE	RGY GENE	ERATED	0					
		W10.50	# V / T / T			10000	7						0.47	45.5
Line No		PRODUC	TION EXPENSE			ACCOUN	TNUMBER			AMOU		MILLS/NET	kWh	S/MMBTU
										(a)		(b)		(c)
			and Engineering				546			54,783				
	Fuel, Oil						547.1			0				0.00
3.	Fuel, Ga	15					547.2			0				0.00
4.	Fuel, Ot	her					547.3			37,531				0.33
5. 1	Energy 1	For Compresse	d Air				547.4			0		0.00		
6.		SUB-TOTAL					547		-	37,531		3.89		0.33
7. (_	ion Expenses				11	548			58,637				
			wer Generation Ex	penses		1	549			28,968				
	Rents						550			0				
10.		FUEL SUB-TO	TAL (1 + 7 thru 9)			111				142,388		14.74		1
11.		ATION EXPE								179,919	_	18,63		1
			ion and Engineering		_		551			0		7,000		1
		ance of Structi					552		_	37,523		1		
			iting and Electric Pl	ant			553		-	169,227				
					Diane		554			0		-		
-			aneous Other Powe		, ram		3./4	_				71.40		1
16.			CPENSE (12 thru 15							206,750		21.40		
17.			ON EXPENSE (11	+ 10)		100.2	41.10		_	386,669		40,03		
	Deprecia					403.4 ,				61,677		-		
	Interest						427			0		-		1
		L FIXED CO								61,677		6.39		
20. 21.	POWI	ER COST (17-	- 20)							448,346		46.42		

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			REPORT - MBUSTION PLA	NT	BO Kee PL	RROWER I ntucky 59 GT ANT	ed (7 U.S.C. 901 DESIGNATIO Γ Fayette					REAU	SE ONLY	
NSTRUC	TIONS - Si	abmit an original s	and two copies to REA. For a	details.	$\overline{}$	AR ENDING		B CAM						
	Bolletin 171				I Par	y 2020								
			SECTION A.	INTERNA		-	ENERATING	UNITS				_		
LINE	UNIT	SIZE				CONSUMPTIO		T		OPERATING	HOURS		GROSS	
NO.	NO.	(kW)	OIL	GAS		THANE	TOTAL	IN			OUT OF SE	RVICE	GENERATION	BTU
1	(a)	(b)	(1000 Gals,) (c)	(1000 C.F.	J	MCF (e)	m	SERVICE (g)		STANDBY (h)	Scheduled (i)	Unscheduled (j)	(MWh) (k)	PER kWh
1.	1	800	0.000	0	200	44	-	4,843		31	60	178	3,353	177
2.	2	800	0.000	0		44		4,849		34	30	199	3,258	1
3.	3	800	0.000	0		44		4,870		70	67	105	3,575	
4.	4	800	0.000	0		44		4,846		28	18	220	3,584	1
5.	5	1600	0.000	0		75		4,688		75	25	324	6,483	
6.	TOTAL	4,800	0.000	0		251		24,096		238	200	1,026	20,253	12,408
7.	Average	BTU	138,600 /Ga	1,000	/C.F.	500 / CF		STATION S	SERV	ICE (MWh)		•	809	
		6												
8.	Total B	TU (10)	0	0		251,297	251,297	NET GENE	RATI	ON (MWh)			19,444	12,924
9.	Total De	d. Cost (S)	0.0000	2				STATION S	SERVI	CE % OF GE	OSS		3.99	
			SECTION B.	LABOR RE	PORT				SEC	CTION C. FA	CTORS &	MAXIMUM	DEMAND	
-						7000		\$ 5.75 T						
LINE	11	TEM	VALUE	LINE		ITEM		VALUE	LINE	1		ITEM		VALUE
NO.				NO.					NO.					11.0
1,	No. Emp	. Full Time		5.	Maint, 1	Plant Payroll	(S)	19,169	1,	Load Factor	(%)			90.66
		perintendent)	1	6.	Other A	ccounts			2.	Plant Factor				82.54
2.	No. Emp	. Part Time	0		Plant Pa	ayroll (S)		0	3,	Running Pla				87.95
3.		np-Hrs Work		7.	TOTAL			AUDIT	4.	15 Minute G	ross Maxin	num Demand (kW	
4.	Oper. Pl	ant Payroll (S				ayroll (\$)		113,382	5,	Indicated Gr	oss Maxim	um Demand (W.	4,37
			SE	CTION D.	COST O	F NET ENE	RGY GENER	RATED						
ne No		PRODU	CTION EXPENSE			ACCOUNT	T NUMBER			AMOUNT (a)	(5)	MILLS/NET		S/MMBTU
1.	Operatio	n. Supervisio	n and Engineering				546			80,131		(0)		167
	Fuel, Oi						547.1			0		1		0.00
_	Fuel, Ga						547.2			0		1		0.00
4.	Fuel, Ot						547,3			207,320		1		0.82
		For Compress	ed Air				547.4			0		0.00		4.00
6.		SUB-TOTAL					547			207,320		10.66		0.82
7.		ion Expenses	.,		-		548			64,142				3.00
8.			ower Generation Exp	penses			549	-		28,312				
9.	Rents						550			0				
10.	NON-I	FUEL SUB-TO	OTAL (1 + 7 thru 9)							172,585		8.88		
11.			ENSE (6 + 10)							379,905		19.54		1
12.	Mainten	ance, Supervi	sion and Engineering				551			0				1
13.		ance of Struc					552			0				
14.	Mainten	ance of Gener	ating and Electric Pla	int	5		553			404,358				
15.	Mainten	ance of Misce	llaneous Other Power	Generating	Plant		554			0				
16.	MAIN	TENANCE E	XPENSE (12 thru 15)						404,358		20.80		
17.	TOTA	L PRODUCT	TION EXPENSE (11 -	F 16)						784,263		40.33	V - 1	
18.	Deprecia	ition				403.4,	411.10			131,556				
19.	Interest						427			0				
20.		L FIXED CO								131,556		6.77		
21.	POWI	ER COST (17	+ 20)							915,819		47,10		
EMAI	RKS (In	cluding Unsch	eduted Outages)											

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USDA - REA

This data will be used to determine your operating results and financial situation. Your

		USDA - REA					This data will be used to determine your operating results and financial situation. Your								
	opp	DATING D	EDODT			esponse is requir			is not co	infidential.		1 100 1 10	CF CNI		
		RATING R		· ·		BORROWER		TON				REA D	SE ONL	Y	
	INTE	KNAL COM	IBUSTION PLAN	I .		Centucky 59 G	T Fayette								
						PLANT	4-1-1-2	142.0							
					_	Jardin Landfi		g Unit							
INSTRU	CTIONS - St	ibmit an original an	d two copies to REA. For det	ails,	- 1	EAR ENDIN	G								
see REA	Bulletin 1717	7B-3.			J	uly 2020									
			SECTION A.	INTERNA	L COM	IBUSTION G	ENERATIN	G UNITS							
LINE	UNIT	SIZE			FUE	L CONSUMPTI	ON	411		OPERATIN	G HOURS		GROSS		
NO.	NO.	(kW)	OIL	GAS		METHANE	TOTAL	IN		ON	OUT OF SE	RVICE	GENERATIO	BTU	
	100		(1000 Gals.)	(1000 C.F.)	MCF		SERVICE		STANDBY	Scheduled	Unscheduled	(MWh)	PER kW	
	(a)	(b)	(c)	(d)		(e)	(f)	(g)		(h)	(i)	(j)	(k)	(1)	
1.	1	800	0.000	0		0)	5,112	0	0	0		
2.	2	800	0.000	0		37		4269		726	8	109	3,295		
3.	3	800	0.000	0	-	15		1661		3,380	33	38	1,037		
4.															
5.															
6.	TOTAL	2,400	0.000	0		52		5,930		9,218	41	147	4,332	12,00	
7.	Average	BTU	138,600 /Ga	1,000	/C.F.	500 / CF		STATIO	N SER	VICE (MWh)		294		
8.	Total B	0	0	0		51,988	51,988	NET CE	NEDAT	TON (MWh)		4,038	12,875	
		el. Cost (S)	0,0000	u	-	51,700	31,200			VICE % OF			6.79	12,0/	
9.	Trotal De	ei. Cost (5)		A DOD DE	DODT			STATIO				NATURALITY OF			
_	1		SECTION B.	LABOR RE	PORI				JEA	TION C. J	ACTORS	MAXIMUM &	DEMIANU		
LINE		ITEM	VALUE	LINE		ITEM		VALUE	LINE			ITEM		VALUE	
NO.	11.75	T.C.	TALLE	NO.		1.6.6.01		VALUE	NO.			T Later		VALUE.	
1.	No Em	. Full Time		5.	Main	t. Plant Payrol	11/5)	14,919	1.	Load Facto	r (%)		54.5		
14		perintendent)	1	6.		Accounts	11(5)	14,515	2.	Plant Facto				35.31	
2.		. Part Time	0	- 0.	A. C. C. C. C. C.	Payroll (\$)		0				tu Engton (9/1		91,3	
3.		np-Hrs Worke		7.	TOT				4.	Running Plant Capacity Factor (%) 15 Minute Gross Maximum Demand (kW)				71,32	
4.		ant Payroll (S)				Payroll (S)		68,773	5.			num Demand (1,553	
7.	poper, r.	ant Kayron (3)		TION D		OF NET ENE	RGVGEN		- di	Indicated	II USS IVIAAII	itum Demanu (n.vi.	14556	
	1		0.00	110,110,1	2,001	T THE PARTY	iter Cours		_						
Line No		PRODUC	TION EXPENSE			ACCOUN	T NUMBER			AMOUN	T (S)	MILLS/NET	kWh	S/MMBTI	
		Contact					A second			(a)		(b)		(c)	
1,			and Engineering				546			40,725					
2.	Fuel, Oi						547.1			0		3		0.00	
3.	Fuel, Ga	IS					547.2			0				0.00	
4.	Fuel, Ot						547.3			38,991				0.75	
5.		For Compresse			- 1		547.4			0		0.00			
	B CONTRACTOR OF	SUB-TOTAL	(2 theu 5)				547			38,991		9.66		0.75	
6.			(2 tin u a)				548			46,870					
6. 7.	General	ion Expenses													
7. 8.	General Miscella	ion Expenses	ower Generation Exp	enses			549			29,116					
7. 8. 9.	General Miscella Rents	ion Expenses neous Other P	ower Generation Exp	enses						29,116 0					
7. 8.	Generat Miscella Rents NON-	ion Expenses neous Other P FUEL SUB-TO	ower Generation Expo	enses			549			29,116 0 116,711		28.90			
7, 8, 9, 10,	Generat Miscella Rents NON-I	ion Expenses neous Other P FUEL SUB-TO ATION EXPE	ower Generation Expo OTAL (1 + 7 thru 9) NSE (6 + 10)	enses			549 550			29,116 0 116,711 155,702		28.90 38.56			
7. 8. 9.	Generat Miscella Rents NON-I	ion Expenses neous Other P FUEL SUB-TO ATION EXPE	ower Generation Expo	enses			549 550 551			29,116 0 116,711 155,702 0					
7, 8, 9, 10,	Generat Miscella Rents NON-I OPER Mainten Mainten	ion Expenses neous Other P FUEL SUB-TO ATION EXPE ance, Supervis ance of Structi	OTAL (1 + 7 thru 9) NSE (6 + 10) ion and Engineering ures				549 550 551 552			29,116 0 116,711 155,702 0					
7. 8. 9. 10. 11.	Generat Miscella Rents NON-I OPER Mainten Mainten	ion Expenses neous Other P FUEL SUB-TO ATION EXPE ance, Supervis ance of Structi	ower Generation Expo OTAL (1 + 7 thru 9) NSE (6 + 10) ion and Engineering				549 550 551 552 553			29,116 0 116,711 155,702 0					
7. 8. 9. 10. 11. 12.	Generat Miscella Rents NON- OPER Mainten Mainten	ion Expenses neous Other P FUEL SUB-TC ATION EXPE nance, Supervis ance of Structi nance of General	OTAL (1 + 7 thru 9) NSE (6 + 10) ion and Engineering ures	11	Plant		549 550 551 552			29,116 0 116,711 155,702 0		38.56			
7. 8. 9. 10. 11. 12. 13.	Generat Miscella Rents NON-I OPER Mainten Mainten Mainten Mainten MAIN	ion Expenses meous Other P FUEL SUB-TO ATION EXPE sance, Supervisione of Struct sance of Generation of Miscel (TENANCE E	ower Generation Expo OTAL (1 + 7 thru 9) NSE (6 + 10) nion and Engineering ures ating and Electric Plan laneous Other Power XPENSE (12 thru 15)	nt Generating	Plant		549 550 551 552 553			29,116 0 116,711 155,702 0 0 113,167					
7. 8. 9. 10. 11. 12. 13. 14.	Generat Miscella Rents NON-I OPER Mainten Mainten Mainten Mainten MAIN	ion Expenses meous Other P FUEL SUB-TO ATION EXPE sance, Supervisione of Struct sance of Generation of Miscel (TENANCE E	ower Generation Expo OTAL (1 + 7 thru 9) NSE (6 + 10) ion and Engineering ures ating and Electric Plan laneous Other Power	nt Generating	Plant		549 550 551 552 553			29,116 0 116,711 155,702 0 0 113,167		38.56			
7. 8. 9. 10. 11. 12. 13. 14. 15.	Generat Miscella Rents NON-I OPER Mainten Mainten Mainten Mainten MAIN	ion Expenses meous Other P FUEL SUB-TO ATION EXPE sance, Supervis sance of Struct sance of Gener- tance of Miscel (TENANCE E AL PRODUCT	ower Generation Expo OTAL (1 + 7 thru 9) NSE (6 + 10) nion and Engineering ures ating and Electric Plan laneous Other Power XPENSE (12 thru 15)	nt Generating	Plant		549 550 551 552 553 554			29,116 0 116,711 155,702 0 0 113,167 0 113,167		28.93			
7. 8. 9. 10. 11. 12. 13. 14. 15. 16.	Generat Miscella Rents NON-I OPER Mainten Mainten Mainten Mainten MAIN TOTA	ion Expenses meous Other P FUEL SUB-TO ATION EXPE sance, Supervis sance of Struct sance of Generation of Miscel (TENANCE E AL PRODUCT ation	ower Generation Expo OTAL (1 + 7 thru 9) NSE (6 + 10) nion and Engineering ures ating and Electric Plan laneous Other Power XPENSE (12 thru 15)	nt Generating	Plant	403.4 ,	549 550 551 552 553 554			29,116 0 116,711 155,702 0 0 113,167 0 113,167 268,869		28.93			
7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17.	General Miscella Rents NON-I OPER Mainten Mainten Mainten MAIN TOTA Deprecia Interest	ion Expenses meous Other P FUEL SUB-TO ATION EXPE sance, Supervis sance of Struct sance of Generation of Miscel (TENANCE E AL PRODUCT ation	OTAL (1 + 7 thru 9) NSE (6 + 10) ion and Engineering ures ating and Electric Plan laneous Other Power XPENSE (12 thru 15) ION EXPENSE (11 +	nt Generating	Plant	403.4 ,	549 550 551 552 553 554			29,116 0 116,711 155,702 0 0 113,167 0 143,167 268,869 58,660		28.93			

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		USDA - REA				This data will be used to determine your operating results and financial situation. Your								
	ODE	name o	EBODE					01 et seq.) and is	not conj	idential.		T BEL E	CE ONE	
		RATING R		a.tm	100	ORROWER		ION				KEA U	SE ONL	Y
	INTER	CNAL COM	IBUSTION PLA	NI		entucky 59 (T Fayette							
					100	LANT	7000							
						endleton Lai		iting Unit						
NSTRUC	TIONS - Si	ibmit an original ar	nd two copies to REA. For	details,	Y	EAR ENDIN	G							
ee REA B	Bulletin 171	7B-J.				aly 2020								
			SECTION A.	INTERNA	L COM	IBUSTION O	GENERATIN	NG UNITS						
LINE	UNIT	SIZE			FUEL	CONSUMPT	ION			OPERATIN	G HOURS		GROSS	7 47
NO.	NO.	(kW)	OIL.	GAS	M	ETHANE	TOTAL	IN		ON	OUT OF SE	RVICE	GENERATIO	BTU
		277	(1000 Gals.)	(1900 C.F	3	MCF	12	SERVICE		STANDBY	Scheduled	Unscheduled	(MWh)	PER kW
	(3)	(b)	(c)	(d)		(e)	(f)	(g)	_	(h)	(i)	(j)	(k)	(1)
1.	1	800	0.000	0		24		3,093		616	68	1335	1,975	
2.	2	800	0,000	0		22		2,857		396	1,769	90	1,798	
	3	800	0.000	0		36		4,791		158	68	95	3,409	
4.	4	800	0.000	0		36		4,769		133	90	120	2,904	
5.	1.5				_			-		-				
	TOTAL	3,200	0.000	0		118		15,510		1,303	1,995	1,640	10,086	11,69
7.	Average	BTU	138,600 /G:	il. 1,000	/C.F.	500 / CF		STATION	SERV	ICE (MWh)			345	
8.	Total BI	00.00	0	0		117,925	117,925	NET CEN	FDATI	ON (MWh)			9,740	12,10
9,		l. Cost (\$)	0.0000	1		117,543	117,720			CE % OF			3,43	12,10
21	Total De	L Cust (a)		LABOR RI	FPORT			Istation.				& MAXIMUM		
			SECTION O.	LABOR K	T			1	T	T Con Ci	rac rono	a mountom	DEGRAND	
LINE	9	TEM	VALUE	LINE		ITEM		VALUE	LINE			ITEM		VALUE
NO.			1000	NO.	100				NO.			25.57		V. 1900
	No. Emp	. Full Time		5,	Maint	Plant Payro	01 (8)	13,504	I.	Load Fact	or (%)			69.74
		erintendent)	1	6.	_	Accounts	1.0	100	2.	Plant Fact				61.60
2.		. Part Time	0		9.7000	Payroll (\$)		0	3.			ity Factor (%)		81.28
		np-Hrs Worke	d 993	7.	TOTA				4.			imum Demand	(kW)	- 47.20
		ant Payroll (\$)		- 100		Payrott (S)		75,270	5.	Indicated	Gross Maxi	mum Demand	kW)	2,829
	-			CTION D.	COST	OF NET EN	ERGY GEN	ERATED						
- 0		and the	Table Title				A							
Line No		PRODUC	TION EXPENSE			ACCOUN	NT NUMBER			AMOU	NT (S)	MILLS/NET	kWh	S/MMBTI
		-					27.5					(b)	-	(c)
			and Engineering				546			54,783	-	-		
	Fuel, Oil				-		547.1			0		4		0.00
_	Fuel, Ga						547.2			0		-		0.00
	Fuel, Ot						547.3			86,154		0.00		0.73
		For Compresso			_		547,4		_	0 0	-	0,00	_	0.00
6.		SUB-TOTAL	(2 (Nru 5)				547			86,154	_	8,85		0.73
		ion Expenses					548		_	44,348		-		
		neous Other P	ower Generation Ex	penses			549		_	32,392		-		
_	Rents	mer enn en	TAL (I + 7 th W				550			131,523		13.50		
10.		ATION EXPE	TAL (1 + 7 thru 9)		_					217,677		22,35		1
11.					_		551			0		44,35		1
_			ion and Engineering		_		552			0				
		ance of Structi	res iting and Electric Ph				553		-	444,802		-		
					a Dlant		554					4		
15.			aneous Other Power XPENSE (12 thru 15		riant.		334			444,802		45.67		1
17.			ION EXPENSE (11		_					662,479		68.02	_	1
	Deprecia		OH EAFENSE (II	10)		402.4	411.10			87,612		00.02		1
10.	Interest	ittim.					427		_	87,612		-		
		L FIXED CO	T /18 + 10)				741			87,612		9.00		1
19.	TOTA	LIVED CO			_					750,091		77.01		1
		ER COST (17	- 20)											

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	USDA - REA OPERATING REPORT - INTERNAL COMBUSTION PLANT					response is r		s.C. 901 et seq.					SE ONLY	7
			7 - 17 TRANS TRIBET MALE - 18 - 18 - 18 - 18	T	- 1	Kentucky	59 GT Faye					KEAC	DE ONE	
						PLANT	dh.					+		
	U	TWO COLUMN			\rightarrow		esel Genera	ting Unit	_			4		
			al and two copies to REA. For	details,		YEAR EN	DING							
see RE	A Bulletin !	717B-3.				July 2020	September 1		_			1		
			SECTION A.	NTERNAL				ING UNITS					-	
LINE		SIZE			FUEL	CONSUMI				OPERATIN			GROSS	
NO.	NO.	(kW)	OIL	GAS		OTHER	TOTAL	IN		ON		FSERVICE	GENERATION	1
			(1000 Gals.)	(1000 C.I	.)	4.5	12	SERVICE		STANDBY	The second second second second	Unscheduled	(MWh)	PER kW
_	(a)	(b)	(c)	(d)	-	(e)	(f)	(g)		(h)	(i)	(j)	(k)	(1)
1.	1	1,600	0.5432		_			7		5,105		0	8	
2.	2	1,600	0.6208					8		5,104	0	0	8	1
3.				-	_			-	_					
4,				_	_		1		_					
5.		7.600	222	-	_				_	10.500			- 12	40.00
6.	TOTAL	3,200	1.164		10.11			15		10,209		0	16	10,08
7.	Average	BTU	138,600 /Gal.	1,000	/C.F.	- 1		STATIO	N SEI	RVICE (MW	/h)		0	
8	Total B7	TI do 1	161.3304				161	NET GE	VERA	TION (MW	(h)		16	10,083
		l. Cost (S)	TOTAGEOT				101			RVICE % O			0	334000
	Troibi De	in cost (is)]	SECTION B. L	ABOR RE	PORT			To the total	_			& MAXIMU)
			Duction D	T T	T			1	1	T TOTAL	THE TSPINE			
NO.	_ V	ITEM	VALUE	LINE NO.		ITEM		VALUE LINE NO.			ITEM		VALUE	
1.	No. Emp	. Full Time		5.	Maint	Plant Pay	roll (S)	7,742	1.	Load Facto	r (%)			0.00
	(inc. Sur	erintendent)	0	6.	Other	Accounts				Plant Facto		0.10		
2.	No. Emp	. Part Time	0	1	Plant	Payroll (S)		0	3.	Running P	lant Capaci	ty Factor (%)	66.67	
		np-Hrs Worl	ced 206	7.	TOTA							mum Demand		
4.		ant Payroll (100	Plant	Payroll (S)		7,742	5.	Indicated (Gross Maxin	mum Demand	(kW)	0.00
				TION D.	COST O	F NET EN	ERGY GE	NERATED				-		
Line	No	PRODU	CTION EXPENSE		-	ACC	OUNT NUM	BER		AMOUN	VT (S)	MILLS/NET		S/MMBTU
1	Owner	Cumanda	on and Engineering			-	546		_	(a) 0		(b)		(c)
1.	Fuel, Oil		on and Engineering	_	_	1	547.1			3		-		0.02
2					_	1	547.2					-		0.00
2.														
3.	Fuel, Ga	S								- 0	_	4		
3. 4.	Fuel, Ga	her	and Air				547.3			0		0.00		0.00
3. 4. 5.	Fuel, Ga Fuel, Ot Energy	s her For Compres					547.3 547.4			0 0		0,00		
3. 4. 5. 6.	Fuel, Ga Fuel, Ot Energy I FUEL	s her For Compres SUB-TOTA	L (2 thru 5)				547.3 547.4 547			0 0 0 3		0.00		
3. 4. 5. 6. 7.	Fuel, Ga Fuel, Ot Energy I FUEL Generati	her For Compres SUB-TOTA ion Expenses	L (2 thru 5)	nses			547.3 547.4 547 548			0 0 0 3				
3. 4. 5. 6. 7. 8.	Fuel, Ga Fuel, Ot Energy FUEL Generati	her For Compres SUB-TOTA ion Expenses	L (2 thru 5)	nses			547.4 547 547 548 549			0 0 0 3 0				
3. 4. 5. 6. 7. 8. 9.	Fuel, Ga Fuel, Ott Energy I FUEL Generati Miscella Rents	her For Compres SUB-TOTA ion Expenses neous Other	L (2 thru 5) Power Generation Expe	nses			547.3 547.4 547 548			0 0 3 0 0		0.19		0.00
3. 4. 5. 6. 7. 8. 9.	Fuel, Ga Fuel, Ott Energy I FUEL Generati Miscella Rents NON-1	her For Compres SUB-TOTA ion Expenses neous Other	L (2 thru 5) Power Generation Expe	nses			547.4 547 547 548 549			0 0 3 0 0 0		0.19		
3. 4. 5. 6. 7. 8. 9. 10.	Fuel, Ga Fuel, Ot Energy FUEL Generat Miscella Rents NON-1 OPER	her For Compres SUB-TOTA ion Expenses neous Other FUEL SUB-T ATION EXP	L (2 thru 5) Power Generation Experiment OTAL (1 + 7 thru 9) ENSE (6 + 10)	nses			547.4 547.4 548 549 550			0 0 0 3 0 0 0 0		0.19		
3. 4. 5. 6. 7. 8. 9. 10. 11.	Fuel, Ga Fuel, Ott Energy I FUEL Generat Miscella Rents NON-I OPER Mainten	s her For Compres SUB-TOTA ion Expenses neous Other FUEL SUB-T ATION EXF ance, Super	L (2 thru 5) Power Generation Experiment OTAL (1 + 7 thru 9) ENSE (6 + 10) rision and Engineering	nses			547.3 547.4 547 548 549 550			0 0 0 3 0 0 0 0 0		0.19		
3. 4. 5. 6. 7. 8. 9. 10. 11. 12.	Fuel, Ga Fuel, Ott Energy I FUEL Generat Miscella Rents NON-I OPER Mainten Mainten	her For Compres SUB-TOTA ion Expenses neous Other FUEL SUB-T ATION EXP ance, Superv ance of Stru-	L (2 thru 5) Power Generation Experiments OTAL (1 + 7 thru 9) ENSE (6 + 10) rision and Engineering etures				547.3 547.4 547 548 549 550 551 552			0 0 0 3 0 0 0 0 0 0 0		0.19		
3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13.	Fuel, Ga Fuel, Ott Energy FUEL Generati Miscella Rents NON-1 OPER Mainten Mainten	her For Compres SUB-TOTA ion Expenses neous Other FUEL SUB-T ATION EXP ance, Superv ance of Stru- ance of Gene	L (2 thru 5) Power Generation Experiments OTAL (1 + 7 thru 9) ENSE (6 + 10) rision and Engineering etures erating and Electric Plan	(,	Diagra		547.3 547.4 547 548 549 550 551 551 552 553			0 0 0 3 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		0.19		
3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13.	Fuel, Ga Fuel, Ot Energy FUEL Generat Miscella Rents NON-I OPER Mainten Mainten Mainten Mainten	her For Compres SUB-TOTA ion Expenses neous Other FUEL SUB-T ATION EXP ance, Superv ance of Stru- ance of Gene ance of Misc	L (2 thru 5) Power Generation Experiments COTAL (1 + 7 thru 9) ENSE (6 + 10) rision and Engineering etures erating and Electric Plane ellaneous Other Power (6)	(,	Plant		547.3 547.4 547 548 549 550 551 552			0 0 0 3 0 0 0 0 0 0 0 0 14,909		0.00		
3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14.	Fuel, Ga Fuel, Ot Energy FUEL Generat Miscella Rents NON-1 OPER Mainten Mainten Mainten Mainten Mainten	her For Compres SUB-TOTA ion Expenses neous Other FUEL SUB-T ATION EXF ance, Superv ance of Stru- ance of Generatic of Misc itENANCE	L (2 thru 5) Power Generation Experiments FOTAL (1 + 7 thru 9) ENSE (6 + 10) rision and Engineering etures retting and Electric Plan ellaneous Other Power C EXPENSE (12 thru 15)	t Jenerating	Plant		547.3 547.4 547 548 549 550 551 551 552 553			0 0 0 3 0 0 0 0 0 0 3 0 0 0 0 14,909		0.19 0.00 0.19		
3. 4. 5. 6. 7. 8, 9. 10. 11. 12. 13. 14. 15. 16.	Fuel, Ga Fuel, Ot Energy FUEL Generat Miscella Rents NON-1 OPER Mainten Mainten Mainten Mainten Mainten Mainten	her For Compres SUB-TOTA ion Expenses neous Other FUEL SUB-T ATION EXF ance, Superv ance of Stru- ance of General Compres ance of Misc ITENANCE L PRODUC	L (2 thru 5) Power Generation Experiments COTAL (1 + 7 thru 9) ENSE (6 + 10) rision and Engineering etures erating and Electric Plane ellaneous Other Power (6)	t Jenerating	Plant	403.4	547.3 547.4 547 548 549 550 551 552 553 554			0 0 0 3 0 0 0 0 0 0 14,909 0 14,909		0.00		
3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17.	Fuel, Ga Fuel, Ot Energy FUEL Generat Miscella Rents NON-1 OPER Mainten	her For Compres SUB-TOTA ion Expenses neous Other FUEL SUB-T ATION EXP ance, Superv ance of Strue ance of Misc itENANCE L PRODUCtion	L (2 thru 5) Power Generation Experiments FOTAL (1 + 7 thru 9) ENSE (6 + 10) rision and Engineering etures retting and Electric Plan ellaneous Other Power C EXPENSE (12 thru 15)	t Jenerating	Plant	403.4	547.3 547.4 547 548 549 550 551 552 553 554 ,411.10			0 0 0 3 0 0 0 0 0 3 0 0 14,909 14,909 14,912 18,025		0.19 0.00 0.19		
3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17.	Fuel, Ga Fuel, Ot Energy FUEL Generat Miscella Rents NON-I OPER Mainten	her For Compres SUB-TOTA ion Expenses neous Other FUEL SUB-T ATION EXP ance, Superv ance of Strue ance of General ance of Misc ITENANCE L PRODUC	L (2 thru 5) Power Generation Experiments OTAL (1 + 7 thru 9) ENSE (6 + 10) rision and Engineering elures erating and Electric Planellaneous Other Power (EXPENSE (12 thru 15) TION EXPENSE (11 +	t Jenerating	Plant	403.4	547.3 547.4 547 548 549 550 551 552 553 554			0 0 0 3 0 0 0 0 0 3 0 0 14,909 14,909 14,912 18,025		0.00 0.19 931.81 932.00		
3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16.	Fuel, Ga Fuel, Ot Energy FUEL Generat Miscella Rents NON-1 OPER Mainten Mainten Mainten Mainten Mainten Mainten TOTA	her For Compres SUB-TOTA ion Expenses neous Other FUEL SUB-T ATION EXP ance, Superv ance of Strue ance of General ance of Misc ITENANCE L PRODUC	L (2 thru 5) Power Generation Experiments OTAL (1 + 7 thru 9) ENSE (6 + 10) rision and Engineering elures erating and Electric Planellaneous Other Power (EXPENSE (12 thru 15) TION EXPENSE (11 +	t Jenerating	Plant	403.4	547.3 547.4 547 548 549 550 551 552 553 554 ,411.10			0 0 0 3 0 0 0 0 0 3 0 0 14,909 14,909 14,912 18,025		0.19 0.00 0.19		

Public reporting hurden for this collection of information is estimated to average 24.25 hours (REA Forms 12-i) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, Olkm, Room 404-W, Washington, DL 20250; and to the Office of Management and Budget, Paperwork Reduction Project (UNIS 405.72-0017), Washington, DL 20305, UMB FURM NO. 05 /2-0017, Expires 12/51/94.

		USDA-REA CRATING R RNAL COM	REPORT - IBUSTION PLAN	ΥT		response is BORROY Kentucky PLANT	required (7 WER DES y 59 GT Fa	to determine you U.S.C. 901 et s IGNATION tyette nerating Uni	eq.) and				A USE O	NLY
NSTRU	CTIONS - S	ubmit an original a	nd two copies to REA. For de	etails,		YEAR E								
ee REA	Bulletin 171	7B-3.			-	July 2020)							
			SECTION A.	INTERNAL	COM	BUSTION	GENER.	ATING UNI	TS					
LINE	UNIT	SIZE			FUE	L CONSU	MPTION			OPERATIN	G HOURS		GROSS	1000
NO.	NO.	(kW)	OIL.	GAS		OTHE	TOTAL	IN		ON	OUT OF SE	RVICE	GENERATIO	BTU
	1.0	45	(1000 Gals.)	(1000 C.F.)		3.5		SERVICE			Scheduled	Unsched		PER kWh
	(a)	(b)	(c)	(d)	_	(e)	(1)	(g)	_	(h)	(i)	(j)	(k)	(1)
2.	3	1,600	0.000		-			0		5,112	0	0	0	
3.		_				_								
4.					-			_	-			-		
5.	1								-					
6.	TOTAL	1,600	0.000		-			0	_	5,112	0	0	0	- 0
7.	Average		138,600 /Gal	1.000	/C.F.	-			V SER	VICE (MWI	- 2	1 0	0	-
- '-	/ crage	0	150,000 101	1,000	(Acet v.			BIATIO	, DLIN	TED (III III	.,	_	-	
8.	Total B	TU (10)	0				0	NET GE	NERA"	TION (MW)	1)		.0	0
9.	Total De	el. Cost (S)			-			STATIO	VSER	VICE % OF	CE % OF GROSS			
			SECTION B. I	ABOR RE	PORT			4111	SEC	TION C. 1	ACTORS &	MAXIN	MUM DEM	AND
LINE		тем	VALUE	LINE		ITEM		VALUE	LINE			ITEM	i) = 1	VALUE
NO.				NO.					NO.					
1.	No. Emp	p. Full Time		5.	Main	t. Plant P	ayroll (S)	1,370	1.	Load Facto	or (%)	r (%)		
	(inc. Sup	perintendent)	0	6.	Othe	Account	8	·	2.	Plant Factor (%)				0.00
2.	No. Emp	p. Part Time	0		Plant	Payroll (S)	0	3.	Running P	lant Capacit	Capacity Factor (%)		
3.	Total Er	mp-Hrs Worke	d 35	7.	TOT	AL			4.	15 Minute	Gross Maxi	s Maximum Demand (kW)		
4.	Oper. Pl	lunt Payroll (S)	0		Plant	Payroll (S)	1,370	5.	Indicated (Gross Maxin	num Den	and (kW)	0.00
	-21-2-		SEC	TION D. (COST	OF NET E	NERGY (GENERATE	D		-			
ine No		PRODUC	TION EXPENSE			AC	COUNT NU	MBER		AMOUN (a)	VT (S)	MILLS (b)	NET kWh	S/MMBT()
-	Operation	on. Supervision	and Engineering		_		546			0		(10)		(1)
	Fuel, Oi		The Linguisting				547.1		-	0				0.00
2.					_						-	1		0.00
2.						547.2								
2. 3.	Fuel, Ga	is				_								0.00
2. 3. 4.	Fuel, Ga	ns her	ed Air				547.3			0		0.00		0.00
2. 3.	Fuel, Ga Fuel, Ot Energy	is										0.00		
2. 3. 4. 5.	Fuel, Ga Fuel, Ot Energy FUEL	ns her For Compresso					547.3 547.4			0				
2. 3. 4. 5. 6.	Fuel, Ga Fuel, Ot Energy FUEL Generat	s her For Compresso SUB-TOTAL ion Expenses		enses			547.3 547.4 547			0 0				
2. 3. 4. 5. 6. 7.	Fuel, Ga Fuel, Ot Energy FUEL Generat	s her For Compresso SUB-TOTAL ion Expenses	(2 thru 5)	enses			547.4 547.4 548			0 0 0				
2. 3. 4. 5. 6. 7. 8.	Fuel, Ga Fuel, Ot Energy FUEL Generat Miscella Rents NON-1	her For Compresso SUB-TOTAL ion Expenses neous Other P	(2 thru 5) ower Generation Expo OTAL (1 + 7 thru 9)	enses			547.3 547.4 547 548 549			0 0 0 0				
2. 3. 4. 5. 6. 7. 8.	Fuel, Ga Fuel, Ot Energy FUEL Generat Miscella Rents NON-1	her For Compresso SUB-TOTAL ion Expenses neous Other P	(2 thru 5) ower Generation Expo OTAL (1 + 7 thru 9)	enses			547.3 547.4 547 548 549			0 0 0 0		0.00		
2. 3. 4. 5. 6. 7. 8. 9.	Fuel, Ga Fuel, Ot Energy FUEL Generat Miscella Rents NON-I	her For Compresso SUB-TOTAL ion Expenses meous Other P FUEL SUB-TO ATION EXPE	(2 thru 5) ower Generation Expo OTAL (1 + 7 thru 9)	enses			547.3 547.4 547 548 549			0 0 0 0 0		0.00		
2. 3. 4. 5. 6. 7. 8. 9. 10.	Fuel, Ga Fuel, Ot Energy FUEL Generat Miscella Rents NON-I OPER Mainten Mainten	her For Compresso SUB-TOTAL ion Expenses meous Other P FUEL SUB-TO ATION EXPE tance, Supervisiance of Structure	(2 thru 5) ower Generation Expension OTAL (1 + 7 thru 9) NSE (6 + 10) tion and Engineering ures				547.3 547.4 547 548 549 550			0 0 0 0 0 0 0 0 0		0.00		
2. 3. 4. 5. 6. 7. 8. 9. 10. 11.	Fuel, Ga Fuel, Ot Energy FUEL Generat Miscella Rents NON-I OPER Mainten Mainten	her For Compresso SUB-TOTAL ion Expenses meous Other P FUEL SUB-TO ATION EXPE tance, Supervisiance of Structure	(2 thru 5) ower Generation Expension OTAL (1 + 7 thru 9) NSE (6 + 10) tion and Engineering ures ating and Electric Plan	ıt.			547.3 547.4 547 548 549 550 551 552 553			0 0 0 0 0 0 0		0.00		
2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12.	Fuel, Ga Fuel, Ot Energy FUEL Generat Miscella Rents NON-I OPER Mainten Mainten Mainten	her For Compressor SUB-TOTAL ion Expenses meous Other P FUEL SUB-TO ATION EXPE nance, Supervise nance of Structure	(2 thru 5) ower Generation Expension OTAL (1 + 7 thru 9) NSE (6 + 10) tion and Engineering ures ating and Electric Plan laneous Other Power	ıt.	Plant		547.3 547.4 547 548 549 550			0 0 0 0 0 0 0 0 0		0.00		
2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13.	Fuel, Ga Fuel, Ot Energy FUEL Generat Miscella Rents NON-1 OPER Mainten Mainten Mainten Mainten MAIN	her For Compresse SUB-TOTAL ion Expenses neous Other P FUEL SUB-TO ATION EXPENSES nance, Supervise nance of Structuance of General ance of Miscel VTENANCE E	OTAL (1 + 7 thru 9) NSE (6 + 10) tion and Engineering ures sting and Electric Plan laneous Other Power (XPENSE (12 thru 15)	it Generating	Plant		547.3 547.4 547 548 549 550 551 552 553			0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		0.00		
2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16.	Fuel, Ga Fuel, Ot Energy FUEL Generat Miscella Rents NON-I OPER Mainten Mainten Mainten Mainten MAIN	her For Compresse SUB-TOTAL ion Expenses neous Other P FUEL SUB-TO ATION EXPENSE nance, Supervis nance of Structuance of General ance of Miscel VTENANCE E AL PRODUCT	(2 thru 5) ower Generation Expension OTAL (1 + 7 thru 9) NSE (6 + 10) tion and Engineering ures ating and Electric Plan laneous Other Power	it Generating	Plant		547.3 547.4 547 548 549 550 551 552 553 554			0 0 0 0 0 0 0 0 0 0 0 0 0 5,757 0 5,757		0.00		0.00
2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17.	Fuel, Ga Fuel, Ot Energy FUEL Generat Miscella Rents NON-I OPER Mainten Mainten Mainten Mainten MAIN TOTA	her For Compresse SUB-TOTAL ion Expenses meous Other P FUEL SUB-TO ATION EXPENSE sance, Supervis sance of Struct sance of General ance of Miscel VTENANCE E AL PRODUCT ation	OTAL (1 + 7 thru 9) NSE (6 + 10) tion and Engineering ures sting and Electric Plan laneous Other Power (XPENSE (12 thru 15)	it Generating	Plant	403.4	547.3 547.4 547 548 549 550 551 552 553 554			0 0 0 0 0 0 0 0 0 0 0 5,757 0 5,757 5,757		0.00		
2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17.	Fuel, Ga Fuel, Ot Energy FUEL Generat Miscella Rents NON-I OPER Mainten Mainten Mainten MAIN TOTA Deprecia Interest	her For Compresse SUB-TOTAL ion Expenses meous Other P FUEL SUB-TO ATION EXPENSA ance, Supervisione of Struct sance of General ance of Miscel VTENANCE E AL PRODUCT ation	OTAL (1 + 7 thru 9) NSE (6 + 10) tion and Engineering ures ating and Electric Plan laneous Other Power XPENSE (12 thru 15) ION EXPENSE (11 +	it Generating	Plant	403.4	547.3 547.4 547 548 549 550 551 552 553 554			0 0 0 0 0 0 0 0 0 0 0 5,757 0 5,757 0,757		0.00 0.00 0.00		
2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17.	Fuel, Ga Fuel, Ot Energy FUEL Generat Miscella Rents NON-I OPER Mainten Mainten Mainten MAIN TOTA Deprecis Interest	her For Compresse SUB-TOTAL ion Expenses meous Other P FUEL SUB-TO ATION EXPENSE sance, Supervis sance of Struct sance of General ance of Miscel VTENANCE E AL PRODUCT ation	ower Generation Experience OTAL (1 + 7 thru 9) NSE (6 + 10) Ition and Engineering ures ating and Electric Plant laneous Other Power XPENSE (12 thru 15) ION EXPENSE (11 + ST (18 + 19)	it Generating	Plant	403.4	547.3 547.4 547 548 549 550 551 552 553 554			0 0 0 0 0 0 0 0 0 0 0 5,757 0 5,757 5,757		0.00		

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	USDA - REA		March Andrews and Property of the Park	to determine your operating results 'U.S.C. 901 et seq.) and is not confi	die de la constitución de la con	OUF
OP	ERATING RE	PORT -	BORROWER DES		нениць	REA USE ONLY
	NES AND STA		Kentucky 59	450,004,000		
INSTRUCTIONS - Submit an			YEAR ENDING			1
see REA Bulletin 17178-J.		41-101-171-171-171-171-171-171-171-171-17	July 2020			
		SEC	TION A. EXPENSE A	AND COSTS		
	ITEMS			ACCOUNT NUMBER	LINES (n)	STATIONS (b)
TRANSMISSIO	N OPERATION				1.00.0	1
The second secon		G	1 6 6 4 4	560	2,465,331	3,547,672
2. LOAD DISPATCH			* * * *	561	2,471,088	1 = - = -
3. STATION EXPENS			3 14 14 F	562		1,478,160
4. OVERHEAD LINE				563	3,742,831	
5. UNDERGROUND			8 8 8 8 8	564	0	
6. MISCELLANEOUS		2 4 X 4 4 4 K	4 6 5 7 9	566	328,221	- 0
	thru 6)		* * * *		9,007,471	5,025,832
8. TRANSMISSION O	and the second second			565	8,499,646	
				567	185,945	0
	ISMISSION OPER ON MAINTENAN	RATION (7 thru 9)			17,693,062	5,025,832
11. SUPERVISION AN				568	54,072	77,812
12. STRUCTURES .				569		
13. STATION EQUIP				570		1,259,062
14. OVERHEAD LINE				571	2,707,185	7
15. UNDERGROUND				572	0	
16. MISCELLANEOU				573	46,631	
	그림 그림 이 집에 대한 어린 아이다.	TENANCE (11 thru 16) .			2,807,888	1,336,874
		NSE (10 + 17)			20,500,950	6,362,706
19. RTO/ISO EXPENS				575.1-575.8	2,814,713	0
20. RTO/ISO EXPENS			100 Table 1	576.1-576.5	0	0
	ISO EXPENSE (19				2,814,713	
22. DISTRIBUTION E			Section Section 1	580 thru 589	0	1,068,153
23. DISTRIBUTION E				590 thru 598	0	1,609,631
		NSE (22 + 23)			0	2,677,784
		NTENANCE (18 + 21 + 24			23,315,663	9,040,490
						1
26. DEPRECIATION				403.5	2,854,466	2,832,260
27. DEPRECIATION	- DISTRIBUTION	4 4 1 4 7 4		403.6	0	4,589,172
28. INTEREST - TRA	NSMISSION .		2 4 4 4 9	427	5,600,159	4,355,680
29. INTEREST - DIST			4 4 4 4 4	427	0	3,733,441
		26 + 28)	2 X 1 X X X		28,955,575	13,550,646
	RIBUTION (24 + 2	7 + 29)		1	0	
32. TOTAL LINES	AND STATIONS	(21+30+31)	2222		31,770,288	24,551,043
	SECTION B. FA	CILITIES IN SERVICE		SECTION C. LAB	OR AND MATERIAL	LSUMMARY
TRANSMISSIO	ON LINES	SUBSTAT	TONS	1. NUMBER OF EMPLOYE	ES	132
VOLTAGE (kV)	MILES	TYPE	CAPACITY (kVA)		LINES	STATIONS
1. 12.5	0.90	10. STEPUP AT GEN-		2. OPER. LABOR	1,916,493	2,801,524
2. 34.5	13.40	ERATING PLANTS	2,777,500	3. MAINT, LABOR	381,902	780,016
3. 69	1,966.90	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		4. OPER. MATERIAL	454,565	509,151
4. 138	411.20	11. TRANSMISSION	4,140,000	5. MAINT, MATERIAL	2,143,411	1,632,325
5. 161	353.50			7.60	TION D. OUTAGES	
6. 345	118.70		1 2 2 2		TOTAL OUTAGES	
7. TOTAL (1 thru 6)		12. DISTRIBUTION	4,232,445	1. TOTAL		200,102
8. DISTR. LINES	0.0	13. TOTAL		2. AVG. NO. DISTR. CONS.		545,930
9. TOTAL (7 + 8)	2,864.60	(9 thru 12)	11 140 045	3. AVG. NO. HOURS OUT P	ED CONE	0.37

USDA-RUS OPERATING REPORT		BORROWER DESIGNATION Kentucky 59	TION
INFORMATION SUMMARY		P O Box 707	ower Cooperative
		Period Ending:	August 2020
	<u>MWH</u>	Total \$	\$/MWH
Sales of Electricity (Cost/MWH)			
Member - excluding steam	8,354,639	494,653,912	59.21
Non - Member	538,672	14,335,568	26.61
Total - excluding steam	8,893,311	508,989,480	57.23
Member Sales - including steam	8,493,364	501,450,798	59.04
Total Sales - including steam	9,032,036	515,786,366	57.11
Purchased Power/MWH - Total	3,479,116	69,545,054	19,99
Generation Cost/MWH			
Fossil Steam	5,211,997	272,790,176	52.34
Internal Combustion - Natural Gas	261,478	38,254,769	146.30
Internal Combustion - Landfill Gas and Diesel	60,081	3,366,420	56.03
Other - Solar (Unsubscribed Panels)	9,505	557,741	58.68
Total Generation Cost/MWH	5,543,061	314,969,106	56.82
Total Cost of Electric Service per MWH sold	9,032,036	503,395,063	55.73
Total Operation & Maintenance Exp per MWH sold	9,032,036	348,246,510	38.56
Note: Revenues, generation, and expenses for Glasgo See Section C, Notes to the Financial Statements.	w Landfill are exc	cluded from the abov	e Information Summary
	MW	Total \$	\$/MW
Capacity Sales			
Capacity Sales	106,417	7,729,881	72.64

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This data will be used by REA to review your operating results financial situation. Your	response is required (7 U.S.C			
USDA-REA		BORROWER DESIGNATION)N	
		Kentucky 59	(N)	
OPEDATING DEPORT PINANCIAL		BORROWER DESIGNATION		
OPERATING REPORT - FINANCIAL		East Kentucky Power Co	operative	
		P. O. Box 707	202 0707	
INSTRUCTIONS-Submit an original and two copies to REA. Round all amounts to		Winchester, Kentucky 40 PERIOD ENDED	392-0707	REA USE ONLY
nearest dollar. For detailed instructions, see REA Bulletin 1717B-3.		August 2020		KEA USE ONLY
	CERTIFIC	TO A CONTRACT OF THE PARTY OF T		
We hereby certify that the entries in this report are in accordance with t system to the best of our knowledge and belief. ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, 1				16
HAVE BEEN OBTAINED FOR ALL POLICIES.	KEA, WAS IN FORCE D	OKING THE KEI OK IING I		
port of	76.11			r 12, 2020
SIGNATURE OF OFFICE MANAGER OR ACCOUNT	TANT		D	ATE
Unknown as campbell			October	r 12, 2020
SIGNATURE OF MANAGER		-	D	ATE
SECTION A. STATE	EMENT OF OPER	RATIONS	-	
		YEAR-TO-DATE		THIS MONTH
ITEM	LAST YEAR	THIS YEAR	BUDGET	a constant
	(a)	(b)	(e)	(d)
1. Electric Energy Revenues	559,112,259	516,719,361	609,168,838	69,781,49
2. Income From Leased Property - Net	2,354,815	100,549	116,775	2,3
3. Other Operating Revenue and Income	9,950,774	10,269,842	10,087,611	1,176,9
4. Total Oper. Revenues & Patronage Capital (1 thru 3)	571,417,848	527,089,752	619,373,224	70,960,79
5. Operation Expense - Production - Excluding Fuel	43,826,177	46,129,090	53,140,986	6,165,3
6. Operation Expense - Production - Fuel ,	107,703,815	116,759,172	145,599,596	20,883,6
7. Operation Expense - Other Power Supply	126,112,022	76,705,967	114,892,913	6,637,0
8. Operation Expense - Transmission	19,257,641	25,704,536	32,534,418	2,985,64
9. Operation Expense - Regional Market Expenses	3,251,633	3,258,660	3,233,366	443,94
0. Operation Expense - Distribution	1,134,726	1,187,476	1,353,263	119,3
11. Operation Expense - Consumer Accounts	0	0	0	100
2. Operation Expense - Consumer Service & Inform , .	4,543,402	2,975,201	4,883,194	322,4
3. Operation Expense - Sales	42,875	36,033	64,406	2,2
4. Operation Expense - Administrative & General	26,973,744	25,119,842	28,446,341	2,379,3
5. Total Operation Expense (5 thru 14)	332,846,035	297,875,977	384,148,483	39,939,00
16. Maintenance Expense - Production	48,209,268	41,654,822	49,710,357	4,062,23
7. Maintenance Expense - Transmission	5,844,635	5,288,891	7,127,029	1,144,1
18. Maintenance Expense – RTO/ISO	0	0	0	1,144,11
19. Maintenance Expense - Distribution.	1,589,866	1,979,196	1,420,898	369,50
20. Maintenance Expense - General Plant	1,459,548	1,447,624	1,555,787	
21. Total Maintenance Expense (16 thru 20)	57,103,317		59,814,071	5,690,83
2. Depreciation & Amortization Expense	80,545,620	82,560,369	85,772,928	10,345,9
3. Taxes	72,277	106,311	103,040	10,13
4. Interest on Long-Term Debt	76,321,054	71,034,976	70,700,680	8,810,9
5. Interest Charged to Construction - Credit	0	0	0	O,O,TO,
6. Other Interest Expense	0	4,423	0	5
7. Asset Retirement Obligations	211,441	358,838	823,040	44,85
8. Other Deductions	673,702	1,083,636	727,023	100,18
9. Total Cost of Electric Service (15 + 21 thru 28)	547,773,446	503,395,063	602,089,265	64,942,42
0. Operating Margins (4-29)	23,644,402	23,694,689	17,283,959	6,018,3
1. Interest Income.	18,527,423	12,135,600	10,872,184	1,399,69
2. Allowance for Funds Used During Construction	0	0	0	387218
3. Income (Loss) from Equity Investments	0	0	- 0	
4. Other Nonoperating Income - Net	(1,199,183)	236,640	(88,251)	28,75
95. Generation & Transmission Capital Credits	0	0	0	
36. Other Capital Credits & Patronage Dividends	399,594	192,619	150,000	2,38
				-100
37. Extraordinary Items	0	0	0	

Deriver Designation

Wentucky 59

OPERATING REPORT - FINANCIAL

Period Ended
August 2020

Page 392 of 568

Rea use only

SECTION	R	RAT	ANCE	SHEET

ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	-
1. Total Utility Plant In Service.		33. Memberships.	1,600
2. Construction Work in Progress	327,753,567 4,552,119,013	34. Patronage Capital	692,875,761
3. Total Utility Plant (1+2)	1,612,254,985	a. Assigned and Assignable	
4. Accum. Provision for Depreciation & Amort. 5. Net Utility Plant (3 - 4)	2,939,864,028		5,954,175 1,814,291
5. Net Utility Plant (3 - 4)	820		
		d. Net Patronage Capital	685,107,295
7. Investments in Subsidiary Companies		35. Operating Margius - Prior Years	22 002 200
8. Invest. in Assoc. Org Patronage Capital		36. Operating Margins - Current Year	23,887,308
9. Invest. In Assoc, Org Other - General Funds		37. Non-Operating Margins	12,372,240
10. Invest. In Assoc. Org Other - Non-General Funds .		38. Other Margins and Equities	
11. Investments in Economic Development Projects	0	39. Total Margins & Equities (33, 34d thru 38)	745,611,776
12. Other Investments.		40. Long-Term Debt - RUS (Net)	0
13. Special Funds		41. Long-Term Debt-FFB - RUS Guaranteed	2,133,505,140
14. Total Other Property & Investments (6 thru 13) .	53,830,472	42. Long-Term Debt-Other-RUS Guaranteed	0
as as our activities of the	9499976	43. Long-Term Debt-Other-(Net)	624,794,920
15. Cash - General Funds	13,857,260	44. Long-Term Debt-RUS - Econ Devel.(Net)	0
16. Cash - Construction Funds - Trustee	500	45. Payments - Unapplied	(320,455,116)
17. Special Deposits		46. Total Long-Term Debt (40 thru 45)	2,437,844,944
18. Temporary Investments		47. Obligations Under Capital Leases - Noncurrent .	151,342
19. Notes Receivable (Net) ,	0	48. Accumulated Operating Provisions	120,544,471
20. Accounts Receivable - Sales of Energy (Net)		49. Total Other Noncurrent Liabilities (47 + 48)	120,695,813
21. Accounts Receivable - Other (Net)		50. Notes Payable	0
22. Fuel Stock	49,019,996	51. Accounts Payable	69,977,387
23. Renewable Energy Credits		52. Current Maturities Long-Term Debt	96,872,485
24. Materials and Supplies - Other		53. Current Maturities Long-Term Debt-Rural Devel	0
25, Prepayments	8,249,397	54. Current Maturities Capital Leases	43,306
26. Other Current and Accrued Assets	153,966	55. Taxes Accrued	8,111,519
27. Total Current and Accrued Assets (15 thru 26)	372,397,176	56. Interest Accrued	18,523,640
		57. Other Current & Accrued Liabilities	4,219,176
28. Unamortized Debt Disc. & Extraord. Prop. Losses	3,008,246	58, Total Current & Accrued Liabilities (50 thru 57)	197,747,513
29. Regulatory Assets.		59. Deferred Credits	4,046,743
30. Other Deferred Debits	7,925,804	60. Accumulated Deferred Income Taxes	0
31. Accumulated Deferred Income Taxes	0	61. Total Liabilities and Other Credits	
32. Total Assets & Other Debits (5+14+27 thru 31) .	3,505,946,789	(39+46+49+58 thru 60)	3,505,946,789

SECTION C. NOTES TO FINANCIAL STATEMENTS

THE SPACE BELOW IS PROVIDED FOR IMPORTANT NOTES REGARDING THE FINANCIAL STATEMENT CONTAINED IN THIS REPORT.
(IF ADDITIONAL SPACE IS NEEDED, USE SEPARATE SHEET.)

Steam Sales

East Kentucky Power sells steam to Fleming-Mason wholesale for use by International Paper, a recycle papermill adjacent to East Kentucky Power's Spurlock generating station near Maysville, Kentucky. For reporting purposes, steam is converted to equivalent demand and energy sold and generation produced, using British Thermal Units and a moving twelve-month weighted average heat rate.

August 2020 Demand\MMBTU 253.800 Energy\MMBTU 146,878.30 Year-to-date Energy\MMBTU 1,269,752.70

Regulatory Assets

Line 29 includes regulatory assets of \$80,804,793 and \$749,484 representing the 2010 cancellation of Smith Unit 1 construction and abandonment of Dale Station, respectively.

Power Sales Arrangements - Operating Lease

In December 2015, the Cooperative became the lessor under two power sales arrangements that required them to be accounted for as leases due to the specific terms of the agreements. One arrangement, which terminated on April 30, 2019, was a capacity purchase and tolling agreement that entitled a third party to 165 MW of firm generation and capacity from Bluegrass Generation Station Unit 3. The other arrangement, an agreement to sell the capacity and energy from the Glasgow landfill gas plant to a member system, is in effect for a period of ten years. The revenues and expenses associated with the generating units dedicated to these power sales arrangements are charged to RUS SoA accounts 412 and 413, respectively, over the terms of their respective sales arrangements. Accordingly, the revenues, generation and expenses associated with these units are excluded from Part B SE.—Sales of Electricity, Part F IC.—Internal Combustion Plant, and Part C.—Sources and Distribution of Energy while the power sales arrangements are in effect. Upon termination of the sales arrangement, RUS SoA accounts 412 and 413 are no longer utilized and the revenues, generation and expenses associated with the respective generating units are included in the above-mentioned schedules.

*This computer-generated data form is identical in form and substance to REA Forms 12a-i, "Operating Report - Financial," approved by the Office of Management and Budget (OMB) under the OMB approval number 0572-0017.

FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART B SE - SALES OF ELECTRICITY

BORROWER DESIGNATION

Kentucky 59

East Kentucky Power Cooperative

P. O. Box 707

Winchester, Kentucky 40392-0707

PERIOD ENDED: August 2020

This data will be used by RUS to review your financial situation. Your

response is required (7 U.S.C. 901 et. Seq.) and may be confidential.

INSTRUCTIONS - Submit an original and two copies to RUS or file electronically.

For detailed instructions, see RUS Bulletin 17178-3.

For detailed instructions, see NUS bulletin 1/1/8-3.								esponse is required (7 U.S.C.	901 et. seq.) and may be co	n[idential.		
	100			011	Average	Actual Den	nand (MW)			REVENUE \$		
Name of Company or Public Authority	RUS BORROWER DESIGNATION (b)	BORROWER Statistical DESIGNATION Classification	Renewable Energy Program Name	Primary Renewable Fuel Type	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand	Electricity Sold (MWh)	Demand Charges (\$)	Energy Charges	Other Charges	Total (\$) (j + k + l)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(0)	(i)	(k)	(1)	(m)
1. Big Sandy RECC	P.S.C. #35	RQ	7 (11	45	1 1 2 3 1	45	149,019	2,140,146	6,746,026	724,113	9,610,28
2. Blue Grass	P.S.C. #35	RQ			251		251	903,885	12,228,690	39,739,755	3,533,526	55,501,97
3. Clark REC	P.S.C. #35	RQ			87		87	298,691	4,194,745	13,576,381	1,561,551	19,332,67
4. Cumberland Valley RECC	P.S.C. #35	RQ			81		81	284,074	3,898,179	12,904,281	1,388,465	18,190,92
5. Farmers RECC	P.S.C. #35	RQ			87		87	329,096	4,150,931	14,783,991	1,398,816	20,333,73
6. Fleming Mason RECC	P.S.C. #35	RQ			159	-	159	650,372	7,108,766	24,836,700	1,935,894	33,881,360
7. Grayson RECC	P.S.C. #35	RQ			49		49	171,358	2,411,245	7,672,927	866,861	10,951,03
8. Inter-County RECC	P.S.C. #35	RQ			95		95	323,824	4,624,510	14,371,914	1,423,441	20,419,865
9. Jackson County RECC	P.S.C. #35	RQ			178		178	610,722	8,653,547	27,442,770	2,762,476	38,858,793
10. Licking Valley RECC	P.S.C. #35	RQ		1	48	-	48	168,545	2,321,308	7,660,359	794,026	10,775,69
11. Nolin RECC	P.S.C. #35	RQ			137		137	495,875	6,529,915	21,735,080	1,963,397	30,228,392
12. Owen EC	P.S.C. #35	RQ			386		386	1,540,191	12,448,158	63,127,005	2,631,792	78,206,955
13. Salt River RECC	P.S.C. #35	RQ			220		220	835,196	10,665,902	37,381,909	3,129,989	51,177,800
14. Shelby RECC	P.S.C. #35	RQ			84		84	331,751	4,232,415	14,373,357	1,221,153	19,826,925
15. South Kentucky RECC	P.S.C. #35	RQ			254		254	873,028	12,407,269	38,894,574	3,776,536	55,078,379
16. Taylor County RECC	P.S.C. #35	RQ			104		104	389,012	4,596,288	16,071,248	1,580,363	22,247,899
17.				.7		-						
18. Fleming Mason RECC**		$-\infty$			31		31	138,725	1,315,420	5,397,140	84,326	6,796,886
19.												
20. Green Power ***						Permit				31,222		31,22
21.												
22.												
23				+								-
24.												
25.												
26.												
27. SUBTOTAL					2,296		2,296	8,493,364	103,927,434	366,746,639	30,776,725	501,450,798

RUS Financial and Operating Report Electric Power Supply - Part B SE - Sales of Electricity

Revision Date 2013

^{**} Includes equivalent kWn for steam sold to Fleming Mason RECC for International Paper. Steam sales are recorded in account 456.

^{***} Includes Green Power from various Co-Ops

⁽f) represents monthly average of actual KW demand (YTD @ current month)

FINANCIAL AND OPERATING REPORT **ELECTRIC POWER SUPPLY** PART B SE - SALES OF ELECTRICITY

	AO & NOCON Neguest 40
BORROWER DESIGNATION	Page 394 of 568
Kentucky 59	
East Kentucky Power Cooperative	
P. O. Box 707	
Winchester, Kentucky 40392-0707	

INSTRUCTIONS - Submit an original and two copies to RUS or file electronically.

For detailed instructions, see RUS Bulletin 17178-3.

August 2020 This data will be used by RUS to review your financial situation. Your

response is required (7 U.S.C. 901 et. Seq.) and may be confidential.

PERIOD ENDED:

For detailed instructions, see RUS Builetin 17178-3.	17.				Average	Actual Don	nand (MW)	response is required (7 U.S.C	201 et. seq.) and may de	REVENUE \$		
Name of Company	RUS		Renewable	Primary	Monthly		Average	Electricity	Demand	Energy	Other	
or Public Authority	Borrower Designation	Statistical Classification	Energy Program Name	Renewable Fuel Type	Billing Demand (MW)	Average Monthly NCP Demand	Monthly CP Demand	Sold (MWh)	Charges (\$)	Charges	Charges	Total (\$) (j + k + l)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	0)	(k)	(1)	(m)
1 AES Ohio Generation, LLC		os										
2 Ameren Energy		os										
3 American Electric Power		os										
4 Associated Electric Company		os						1				
5 Big Rivers Electric Corporation		os				1						
6 Cargill Power Markets		os										
7 Dayton Power & Light		os										
8 Duke Energy Carolinas, Inc.		os										
9 Duke Energy Kentucky		os										
10 Duke Energy Ohio		os										
11 DTE Energy Trading		os										
12 EDF Trading North America, LLC		os		-								
13 Hoosier Energy		os							3-1		S	
14 Louisville Gas & Electric		os						9,757		230,630		230,63
15 Miso		os										
16 North Carolina Electric		os										
17 North Carolina Municipal		os										
18 Northern Indiana Public		os	/									
19 Ogelthorpe Power Corporation		os										
20 PowerSouth Energy		os										
21 PJM Interconnection		os						528,915	7,729,881	14,104,938		21,834,81
22 Progress Energy		os										
23 Southern Company Services		os		-								
24 Southern Illinois Power Co.		os										
25 Southern Indiana Gas		os				1	4	1				
26 Tenaska Power		os										
27 Tennessee Valley Authority		os										
28 The Energy Authority		os										
29 Virginia Power		os										
30 Wabash Valley Power		os		4								
31 Western Farmers Electric		os								- 1		
32 Westar Energy, Inc		os	5 - 3									
33												
34												
35												
36												
37 SUBTOTAL THIS PAGE								538,672	7,729,881	14,335,568		22,065,44
38 SUBTOTALS FROM PAGE 1 LINE 27								8,493,364	103,927,434	366,746,639	30,776,725	501,450,79
39 GRAND TOTAL PAGES 1 & 2	1							9,032,036	111,657,315	381,082,207	30,776,725	523,516,24

FINANCIAL AND OPERATING REPORT **ELECTRIC POWER SUPPLY** PART B PP - PURCHASED POWER

SORROWER DESIGNATION Kentucky 59

East Kentucky Power Cooperative

P. O. Box 707

Winchester, Kentucky 40392-0707

August 2020

This date will be used by RUS to review your financial situation. Your

INSTRUCTIONS - Submit an original and two cupies to RUS or file electronically.

					Average	ACTUAL DEN	MAND MAN		S.C. 901 et. Seq. J and may be confidential. POWER EXCHANGES REVENUE \$					
Name of Company or Public Authority	RUS BORROWER DESIG.	Statistical Classification	Renewable Energy Program Name	Primary Renewable Fuel Type	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand	Electricity Purchased (MWh)	Electricity Received (MWh)	Electricity Delivered (MWh)	Demand Charges (\$)	Energy Charges	Other Charges	Total (\$) (I +m +n)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)
AEP Partners		OS												-
Ameren Energy		OS												-
American Electric Power		OS												
Big Rivers Electric Corporation		OS												
Cargill Power Markets		OS									1 1			
Cox Waste-to-Energy		os						818				14,153		14,15
Department of Military Affairs, National Guard Armory		os	Department of Military Affairs	Solar- photovoltaic	11 - 1			31				724		7.
DTE Energy Trading		os	Thomas and the second	2,10,0,0,000								123		
Duke Energy Kentucky		os						1	-		1 1			
0 Duke Energy Ohio	1	os									1			
1 Dynegy Power Marketing		os					1			-	-			
2 EDF Trading		os			-		-						-	
3 Electric Market Connection	-	OS			-						1			
Exelon Power Team		os					-							
5 Hoosier Energy					1				-	-				
6 Indianapolis Power & Light	_	os			-					_	1			
7 Louisville Gas & Electric	-	OS	-		-	-	1				1	544		
	+	os	-		-	-	-	1			-	24		
8 Mac Farms 9 Miso		os	-											
North Carolina Electric	-	os			-									
North Carolina Blectno North Carolina Municipal Power	-	os			_	-	-		-		1			
2 Other Renewable Supplier		OS OS	Community Solar Power Generation	Salar- photovoltaic				305			3,059	7,422		10,4
3 Owensboro Municipal Utilites	1	os	Tomer Concration	photoronac	1			30.2	-		3,035	2,444		10.4
4 PJM		os						3,237.108			1	64,545,855		64,545,8
5 Progress Energy Carolinas, Inc.	1	RQ					-	3,237.100	-		1	04,545,055		04,545,0
6 SEMPRA		os			_		1				1			
7 Southeastern Power Administration		os			170			240,853			2.022,844	2.950,973		4 072 P
8 Southern Company Services		os			1/0			490,833			2.022,044	2,930,973		4,973,8
9 Southern Illinois Power Cooperative	4	OS	-		-									
0 Southern Indiana Gas & Electric	1	05			1								-	
1 Tenaska Power Services		os					-					_		
2 Tennessee Valley Authority		os												_
3 The Energy Authority	-	OS			1		-	-						
4 Westar Energy		os			1									
5 Western Farmers Electric		os										- 3		
6 Regulatory Asset		OTHER												
37		acaman's												
TOTALS				1.71	174			3,479,116			2,025,903	67,519,151	4.7	69,545,05

RUS Financial and Operating Report Electric Power Supply - Part B PP - Purchased Power

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE	BORROWER DESIGNATION Kentucky 59 East Kentucky Power Cooperative P. O. Box 707 Winchester, Kentucky 40392-0707						
FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY							
PART C - SOURCES AND DISTRIBUTION OF ENERGY	PERIOD END	DED:	August 2020				
INSTRUCTIONS - Submit an original and two copies to RUS or file electronically.	NO. OF	CAPACITY (kw)	NET ENERGY				
For detailed instructions, see RUS Bulletin 1717B-3.	PLANTS		RECEIVED BY SYSTEM (MWh)	COST			
SOURCES OF ENERGY				(\$)			
(a)	(b)	(c)	(d)	(e)			
GENERATED IN OWN PLANT (Details on Parts D, E, F IC, F CC, and G)							
1. Fossil Steam	2	1,838,945	5,211,997	272,790,176			
2. Nuclear							
3. Hydro							
4. Combined Cycle							
5. Internal Combustion	9	1,323,800	321,559	41,621,189			
6. Other	1	8,230	9,505	557,741			
7. Total in Own Plants (1 thru 6)	12	3,170,975	5,543,061	314,969,106			
PURCHASED POWER							
8. Total Purchased Power			3,479,116	69,545,054			
9. Received Into System (Gross)	- Y						
10. Delivered Out of System (Gross)							
11. Net Interchange (9 - 10)		- 4					
TRANSMISSION FOR OR BY OTHERS - (WHEELING)							
12. Received Into System				- 1			
13. Delivered Out of System	A/						
14. Net Energy Wheeled (12 - 13)	0	- T)(
15. TOTAL Energy Available for Sale (7 + 8 + 11 + 14)	9,022,177	77.7					
DISTRIBUTION OF ENERGY							
16. TOTAL Sales	9,032,036						
17. Energy Furnished by Others Without Charge	0						
18. Energy Used by Borrower (Excluding Station Use)	4,965						
19. TOTAL Energy Accounted For (16 thru 18)	9,037,001						
LOSSES							
20. Energy Losses - MWh (15 - 19)	(14,824)						
21, Energy Losses - Percentage (20 / 15) * 100)	-0.16%						

RUS Financial and Operating Report Electric Power Supply - PART C - Souces and Distribution of Energy

Revision Date 2013

Glasgow Landfill Generating Station is not included on this schedule. See Section C, Notes to Financial Statements.

Line 6, Other represents Cooperative Solar One Unsubscribed Panels.

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-i) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM,Room 404-W, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB #0572-0017), Washington, DC 20503. OMB FORM NO. 0572-0017, Espires 12/31/94. This data will be used by REA to review your financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.

			DA - REA			This data will be	used to determine red (7 U.S.C. 901 c	your operating r	esults and financ	ial situation. Y		
			NG REPORT - M PLANT			BORROWER Kentucky 59 C PLANT	DESIGNATIO GT Fayette	N		Ri	EA USE ON	LY
						Cooper Power	Station					
			d two copies to REA. For	defails,		YEAR ENDIN	(G					
ee RE	A Bulletin	1717B-3.				August 2020	nou enc					
T TAIR	Loseel	TIME			727 (Tr	SECTION A			1	OPEDATE	NG HOURS	_
NO.	NO.	TIMES	COAL	OIL		L CONSUMPTIO	OTHER	TOTAL	IN	ON	OUT OF	PEDVICE
NO.	NO.	SIARIED	(1000 Lbs.)	(1000 G:		(1000 C.F.)	OTHER	TOTAL	SERVICE	STANDBY	Scheduled	Unscheduled
	(a)	(b)	(e)	(d)		(e)	(f)	(g)	(h)	(i)	(j)	(k)
L	1	6	32,535,0	21.969		1	7.5	10/	555	5,173		128
2.	2	5	83,800.0	46.180				7	691	5,159		- 0
3.								Zic ii	0			_
4.								3				
5.			-7.1					31, 41				
6.	Total	11	116,335.0	68.149		1 1		2	1,246	10,332	0	13
7.	Averag		11,863 /Lb.	138,600	/Gal.	/C,F,						
		6	. 200 000	2.44				4 700 700				
8.		TU (10)	1,380,082	9,445				1,389,528				
9.		Del. Cost (\$)	61.64 E GENERATING U	1.5241		SECTION (LABOR REI	ODT	SECTION	D PACTO	RS & MAX.	DEMAND
-	SECTION	SIZE (kW)	GROSS	BTU		SECTION	LABOR REI	OKI	SECTION	I FACTO	RS & MAA.	DEMAND
LINE	NO.	SIZE (KW)	GEN. (MWh)	Per kWh	LINE		ITEM		LINE	12	TEM	VALUE
NO.	(a)	(b)	(e)	(d)	NO.		II E.M		NO.		EN	VALUE
1.	1	100,000	38,883	(u)	1107.	No. Emp. Full T	ime	1	1.	Load Factor (%)	6.72
2.	2	220,850	101,156		1,	(inc. Superinten		66	2.	Plant Factor (7.4
3.		7427,043		V 13	2.	No. Emp. Part T		1	-	range entres (1723
4.					3.	Total EmpHrs.		88,168	3.	Running Plan	t	
5.					4.	Oper, Plant Pay		3,238,594		Capacity Fact		67,2
6.	Total	320,850	140,039	9,922	5.	Maint, Plant Pag	roll (S)	944,425	4.	15 Minute Gr	088	
7.		Service (MWh)	24,054		6.	Other Acets, Pla	nt Payroll (S)	0		Maximum De	mand (kW)	
8.	Net Ge	neration(MWh)	115,985	11,980	7.	TOTAL			5.	Indicated Gro	SS	
9.	Station	Service (%)	17.18			Plant Payroll (S)		4,183,019		Maximum De	mand (kW)	356,000
	_		SECT	ION E. CO	OST C	F NET ENERG	GY GENERATE	D				
			noment numbers			COCOLIA		1990	OUNT (\$)	*****	600 T 1 D 0	0124242000
										MILLS	NET kWh	S/MMBTU
	1	PROD	UCTION EXPENSE			ACCOUNT	TNUMBER	-77.4			ZL.	(c)
NO.			7 8 27 2 4					-77.4	(a)		(b)	
NO.	Operat	ion, Supervision a	7 8 27 2 4				500	-77.4	(a) 2,690,640		(b)	
NO. 1. 2.	Operat Fuel, C	ion, Supervision a oal	7 8 27 2 4			5	500 01.1	-77.4	(a) 2,690,640 2,658,046		(b)	0.00
NO. 1. 2. 3.	Operat Fuel, C Fuel, O	ion, Supervision a oal oil	7 8 27 2 4			5 5	500 01.1 01.2	-77.4	(a) 2,690,640		(b)	0.00
NO. 1. 2.	Operat Fuel, C	ion, Supervision a loal bil as	7 8 27 2 4			5 5 5	500 01.1	-77.4	(a) 2,690,640 2,658,046 103,867 0		(b)	0.00 11,00 0.00
NO. 1. 2. 3. 4.	Operat Fuel, C Fuel, O Fuel, G Fuel, O	ion, Supervision a loal bil as	nd Engineering			5 5 5 5	500 01,1 01,2 01,3	-77.4	(a) 2,690,640 2,658,046 103,867 0		(b)	0.00 11.00 0.00
NO. 1. 2. 3. 4. 5. 6.	Operat Fuel, O Fuel, O Fuel, G Fuel, O FUE	ion, Supervision a coal dil cas Other L SUB-TOTAL (2 Expenses	nd Engineering			5 5 5 5	500 01.1 01.2 01.3 01.4 501	-77.4	(a) 2,690,640 2,658,046 103,867 0 0 2,761,913 1,383,308		(b)	0.00 11.00 0.00
NO. 1. 2. 3. 4. 5. 6. 7.	Operat Fuel, O Fuel, O Fuel, O Fuel, O FUE Steam	ion, Supervision a foal bil das Other L SUB-TOTAL (2 Expenses c Expenses	nd Engineering thru 5)			5 5 5 5	500 01.1 01.2 01.3 01.4 501 502	-77.6	(a) 2,690,640 2,658,046 103,867 0 0 2,761,913 1,383,308 903,448		(b)	0.00 11.00 0.00
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9.	Operat Fuel, O Fuel, O Fuel, O Fuel, O Fuel Steam	ion, Supervision a coal bil cas Other L SUB-TOTAL (2 Expenses c Expenses ancous Steam Pov	nd Engineering thru 5)			5 5 5 5 5	500 01.1 01.2 01.3 01.4 501 502 505	-77.6	(a) 2,690,640 2,658,046 103,867 0 0 2,761,913 1,383,308 903,448 1,669,131			0.00 11.00 0.00
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9.	Operat Fuel, C Fuel, G Fuel, G Fuel, G Fuel, O FUE Steam	ion, Supervision a coal bil cas Other L SUB-TOTAL (2 Expenses c Expenses ancous Steam Pov	nd Engineering thru 5)			5 5 5 5 5	500 01.1 01.2 01.3 01.4 501 502 505 506	-77.6	(a) 2,690,640 2,658,046 103,867 0 0 2,761,913 1,383,308 903,448 1,669,131 208		(b)	0.00 11.00 0.00
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10.	Operat Fuel, C Fuel, G Fuel, G Fuel, G Fuel, O FUE Steam Electric Miscell Allowa Rents	ion, Supervision a foal bil das Other L SUB-TOTAL (2 Expenses c Expenses aneous Steam Pov	nd Engineering thru 5) ver Expenses			5 5 5 5 5	500 01.1 01.2 01.3 01.4 501 502 505	-77.6	(a) 2,690,640 2,658,046 103,867 0 0 2,761,913 1,383,308 903,448 1,669,131 208 0	23.81		0.00 11.00 0.00
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11.	Operat Fuel, C Fuel, G Fuel, G Fuel, O FUE Steam Electric Miscell Allowa Rents	ion, Supervision a foal foal foal foal foal foal foal foa	nd Engineering thru 5) ver Expenses (AL (1+7 thru 11)			5 5 5 5 5	500 01.1 01.2 01.3 01.4 501 502 505 506	-77.6	(a) 2,690,640 2,658,046 103,867 0 0 2,761,913 1,383,308 903,448 1,669,131 208 0 6,646,735	23.81		0.00 11.00 0.00
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12.	Operat Fuel, O Fuel, O Fuel, O Fuel, O Fuel Steam Electric Miscell Allowa Rents NON	ion, Supervision a foal foal foal foal foal foal foal foa	thru 5) ver Expenses CAL (1+7 thru 11) SES (6+12)			5 5 5 5 5	500 01.1 01.2 01.3 01.4 501 502 505 506 509	-77.6	(a) 2,690,640 2,658,046 103,867 0 0 2,761,913 1,383,308 903,448 1,669,131 208 0 6,646,735 9,408,648	23.81		0.00 11.00 0.00
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13.	Operat Fuel, O Fuel, O Fuel, O Fuel, O Fuel, O Steam Electric Miscell Allowa Rents NON OPE	ion, Supervision a coal coal coal coal coal coal coal coa	thru 5) ver Expenses CAL (1+7 thru 11) SES (6+12) n and Engineering			5 5 5 5 5	500 01.1 01.2 01.3 01.4 501 502 505 506 509	-77.6	(a) 2,690,640 2,658,046 103,867 0 0 2,761,913 1,383,308 903,448 1,669,131 208 0 6,646,735 9,408,648 12,257	23.81		0.00 11.00 0.00
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14.	Operat Fuel, O Fuel, O Fuel, O Fuel, O Fuel, O Steam Electric Miscell Allowa Rents NON OPE Mainte	ion, Supervision a coal coal coal coal coal coal coal coa	thru 5) ver Expenses CAL (1+7 thru 11) SES (6+12) n and Engineering es			5 5 5 5 5	500 01.1 01.2 01.3 01.4 501 502 505 506 509 507	-77.6	(a) 2,690,640 2,658,046 103,867 0 0 2,761,913 1,383,308 903,448 1,669,131 208 0 6,646,735 9,408,648 12,257 531,357	23.81	2.0	0.00 11.00 0.00 0.00 1.99
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15.	Operat Fuel, O Fuel, O Fuel, O Fuel, O Fuel, O Steam Electric Miscell Allowa Rents NON OPE Mainte Mainte	ion, Supervision a coal coal coal coal coal coal coal coa	thru 5) Ver Expenses VAL (1+7 thru 11) SES (6+12) In and Engineering es ant			5 5 5 5 5	500 01.1 01.2 01.3 01.4 501 502 505 506 509 507	-77.6	(a) 2,690,640 2,658,046 103,867 0 0 2,761,913 1,383,308 903,448 1,669,131 208 0 6,646,735 9,408,648 12,257 531,357 1,470,353	23.81	2.0	0.00 11.00 0.00 0.00 1.99
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15.	Operat Fuel, O Fuel, O Fuel, O Fuel, O Fuel, O Fuel Steam Electric Miscell Allowa Rents NON OPE Mainte Mainte Mainte	ion, Supervision a coal coal coal coal coal coal coal coa	nd Engineering thru 5) ver Expenses FAL (1+7 thru 11) SES (6+12) n and Engineering es ant Plant			5 5 5 5	500 01.1 01.2 01.3 01.4 501 502 505 506 509 507	-77.6	(a) 2,690,640 2,658,046 103,867 0 0 2,761,913 1,383,308 903,448 1,669,131 208 0 6,646,735 9,408,648 12,257 531,357	23.81	2.0	0.00 11.00 0.00 0.00 1.99
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16.	Operat Fuel, C Fuel, G Fuel, G Fuel, G Fuel, O FUE Steam Electric Miscell Allowa Rents NON OPE Mainte Mainte Mainte Mainte Mainte	ion, Supervision a coal coal coal coal coal coal coal coa	nd Engineering thru 5) ver Expenses FAL (1+7 thru 11) SES (6+12) n and Engineering es ant Plant			5 5 5 5	500 01.1 01.2 01.3 01.4 502 505 506 509 510 511 512 513	-77.6	(a) 2,690,640 2,658,046 103,867 0 0 2,761,913 1,383,308 903,448 1,669,131 208 0 6,646,735 9,408,648 12,257 531,357 1,470,353 543,004	23.81	2.0	0.00 11.00 0.00 0.00 1.99
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17. 18. 19.	Operat Fuel, O Fuel, O Fuel, O Fuel, O Fuel, O Electric Miscell Allowa Rents NON OPE Mainte Mainte Mainte Mainte Mainte	ion, Supervision a coal coal coal coal coal coal coal coa	thru 5) Ver Expenses VAL (1+7 thru 11) SES (6+12) In and Engineering ess ant Plant neous Plant			5 5 5 5	500 01.1 01.2 01.3 01.4 502 505 506 509 510 511 512 513	-77.6	(a) 2,690,640 2,658,046 103,867 0 0 2,761,913 1,383,308 903,448 1,669,131 208 0 6,646,735 9,408,648 12,257 531,357 1,470,353 543,004 0	23.81 57.31 81.12	2.0	0.00 11.00 0.00 0.00 1.99
NO. 1. 2. 3. 4. 5. 6. 7. 8. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17. 18. 19. 20. 21.	Operat Fuel, O Fuel, O Fuel, O Fuel, O Fuel, O Electric Miscell Allowa Rents NON OPE Mainte Mainte Mainte Mainte Mainte Mainte	ion, Supervision a load load load load load load load loa	nd Engineering thru 5) ver Expenses FAL (1+7 thru 11) SES (6+12) n and Engineering es ant Plant reous Plant PENSE (14 thru 18)			5 5 5 5 5	500 01.1 01.2 01.3 01.4 501 502 505 506 509 511 511 512 513	-77.6	(a) 2,690,640 2,658,046 103,867 0 0 2,761,913 1,383,308 903,448 1,669,131 208 0 6,646,735 9,408,648 12,257 531,357 1,470,353 543,004 0 2,556,971 11,965,619 11,500,012	23.81 57.31 81.12		0.00 11.00 0.00 0.00 1.99
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17. 18. 19. 20. 21.	Operat Fuel, O Fuel Steam Electric Miscell Allowa Rents NON OPE Mainte Mainte Mainte Mainte Mainte Mainte TOT Deprec Interes	ion, Supervision a load load load load load load load loa	rd Engineering wer Expenses FAL (1+7 thru 11) SES (6+12) n and Engineering es ant Plant neous Plant ENSE (14 thru 18) N EXPENSE (13+			5 5 5 5 5	500 01.1 01.2 01.3 01.4 502 505 506 509 510 511 512 513	-77.6	(a) 2,690,640 2,658,046 103,867 0 0 2,761,913 1,383,308 903,448 1,669,131 208 0 6,646,735 9,408,648 12,257 531,357 1,470,353 543,004 0 2,556,971 11,965,619 11,500,012 7,813,848	23.81 57.31 81.12 22.05 103.17		0.00 11.00 0.01 0.01 1.95
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17. 18.	Operat Fuel, O	ion, Supervision a load load load load load load load loa	right of the second sec			5 5 5 5 5	500 01.1 01.2 01.3 01.4 501 502 505 506 509 511 511 512 513	-77.6	(a) 2,690,640 2,658,046 103,867 0 0 2,761,913 1,383,308 903,448 1,669,131 208 0 6,646,735 9,408,648 12,257 531,357 1,470,353 543,004 0 2,556,971 11,965,619 11,500,012	23.81 57.31 81.12		0.00 11.00 0.00 0.00 1.99

Remarks

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-i) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, Room 404-W, Washington, DC 20350; and to the Office of Management and Budget, Paperwork Reduction Project (OMB 70572-0017).

Washington, DC 20503. OMB FORM NO. 0572-0017, Expires 12/31/94. This data will be used by REA to review your financial situation. Your response is required (? U.S.C. 901 et seq.) and is not confidential.

This data will be used to datermine your operating results and financial situation. Your

	Us	SDA - REA			This data will be	used to determine ye	our operating resu	ts and financial s	ituation. Your		
					response is requi	ired (7 U.S.C. 901 et	seq.) and is not co.	nfidential.			
		ING REPORT -			BORROWER	DESIGNATION			RE	A USE O	NLY
	STEA	M PLANT			Kentucky 59	GT Fayette					
						er Station					
TONE ELL	house an activity of least of	we make to DEA. For day	21.								
	7. 10. 10. 10. 10. 10. 10. 10. 10. 10. 10	wo copies to KEA. For uet	alis,		Annual Control of the	10					
lletin 1717	B-3.			_		WON NEO					
						. BOILERS					
7.5				UEL C							
NO.	STARTED	COAL	OIL		GAS	OTHER	TOTAL	IN	ON	OUT OF	SERVICE
		(1000 Lbs.)	(1000 Gal	5.)	(1900 C.F.)	(1000 Lbs.)	7.7	SERVICE	STANDBY	Scheduled	Unscheduled
(a)	(b)	(c)	(d)		(e)	(f)	(g)	(h)	(i)	(i)	(k)
_				- 10		- 10					- 1
_											
_					_	30 366 00	+				2
_					_	30,300.00					- 4
4	3	817,450.0	127.122	_				3,773	2,001	80	
								17,077	2,977	3,334	.3
Average	BTU	11,485 /Lb.	138,600	/Gal.	/C.F.	14,484.00					
-	6		- 101								
Total BT	U(10)	51,841,659	70,867			439,821	52,352,348				
		43.63									
					SECTION		PORT	**SECTION	D FACTO	S & MAX	DEMAND
				_	Juckton	C. LABOR NO.	COLC	GLICITON	D. TACTO	CD CC IVIIVA	DEMINIS
	SIZE (KW)				1	and the same of th	STATE OF THE	5.50.00	170	20	20.2 4 4000
- Vinney	200		The state of the s	10000	1	TEM	VALUE		ITE	M	VALUE
(11)			(d)	NO.							
1	340,277	892,725		- 5	No. Emp. Full T	ime	7.7	1,	Load Factor (%	(1)	71,53
2	585,765	2,578,771		1.	(inc. Superinten	deut)	248	2.	Plant Factor (%	6)	63,42
3	293,597	1.134.152	1	2.	No. Emp. Part T	ime	3				
			1				279.944	3.	Running Plant		
-	270,100	1,000,001							A THE PARTY CAN	- 19/1	83.07
C I	1.510.005	E 27E 080	0.204	_				4			03.07
			9,286	-				4,		A	
			S	6.	Other Acets. Pla	int Payroll (\$)	2,181		Maximum Dem	and (kW)	
Net Gene	eration(MWh)	5,096,012	10,273	7.	TOTAL			5.	Indicated Gros		F-000
Station S	Service (%)	9,61		1	Plant Payroll (S))	15,037,335		Maximum Dem	and (kW)	1,346,000
		SECT	TON E. COS	TOF	NET ENERGY	GENERATED					
	PROI	DUCTION EXPENS	E.		ACCOUN	TNUMBER	AMOU	NT (S)	MILLS/N	ET kWh	S/MMBTU
					1103030	2.01.40.030.000				77 S TV 10W	(c)
Onnenth	i. Cumamilalas a	a d Warmharandam		_		700	- (8		10		(c)
		na Engineering		_						Y	201
								The second secon			2.04
								999,564			14.10
Fuel, Gas	S				5	01,3		0			0.00
Fuel, Otl	ier				5	01.4		481,827			1.10
FUEL	SUB-TOTAL (2	thru 5)				501		107,171,008	21.03		2.05
Steam E						502		6,441,894			
	Expenses					505		3,171,666			
		par Ermanan		_		506		17,804,121			
	nonue Ctanes Da	Tel Expenses									
Miscellar	neous Steam Pov					509		16,117			
Miscellar Allowanc						507		0			
Miscellar Allowand Rents	ces					207					
Miscellar Allowand Rents NON-I	ces FUEL SUB-TOT	TAL (1 + 7 thru 11)				.07		30,356,496	5.96		
Miscellar Allowand Rents NON-I	ces							137,527,504	5.96 26.99		
Miscellar Allowand Rents NON-I OPER	ces FUEL SUB-TOT ATION EXPEN					510					
Miscellar Allowand Rents NON-I OPER Mainten	ces FUEL SUB-TOT ATION EXPEN	SES (6 + 12) n and Engineering						137,527,504			
Miscellar Allowand Rents NON-l OPER Maintena	FUEL SUB-TOT ATION EXPEN ance, Supervisio ance of Structur	SES (6 + 12) n and Engineering es				510 511		137,527,504 2,308,747 2,790,805			
Miscellar Allowand Rents NON-l OPER Maintena Maintena	FUEL SUB-TOT ATION EXPEN ance, Supervisio ance of Structur auce of Boiler Pl	SES (6 + 12) in and Engineering es ant				510 511 512		137,527,504 2,308,747 2,790,805 24,954,830			
Miscellar Allowand Rents NON-I OPER Maintena Maintena Maintena	FUEL SUB-TOT ATION EXPEN ance, Supervisio ance of Structur ance of Boiler Pl ance of Electric	SES (6 + 12) n and Engineering es lant Plant				510 511 512 513		137,527,504 2,308,747 2,790,805 24,954,830 4,430,221			
Miscellar Allowand Rents NON-I OPER Maintens Maintens Maintens Maintens Maintens	FUEL SUB-TOT ATION EXPEN ance, Supervisio ance of Structur ance of Boiler Pl ance of Electric ance of Miscellar	SES (6 + 12) In and Engineering es lant Plant neous Plant				510 511 512		137,527,504 2,308,747 2,790,805 24,954,830 4,430,221 0	26.99		
Miscellar Allowand Rents NON-l OPER Maintens Maintens Maintens Maintens Maintens Maintens Maintens	FUEL SUB-TOT ATION EXPEN ance, Supervisio ance of Structur ance of Boiler Pl ance of Miscellar TENANCE EXP	SES (6 + 12) In and Engineering es lant Plant neous Plant PENSE (14 thru 18)				510 511 512 513		137,527,504 2,308,747 2,790,805 24,954,830 4,430,221 0 34,484,603	26.99		
Miscellar Allowans Rents NON-l OPER Maintens	FUEL SUB-TOT ATION EXPEN ance, Supervisio ance of Structur ance of Boiler Pl ance of Electric ance of Miscella TENANCE EXE L PRODUCTIO	SES (6 + 12) In and Engineering es lant Plant neous Plant	.9)			510 511 512 513		137,527,504 2,308,747 2,790,805 24,954,830 4,430,221 0 34,484,603 172,012,107	26.99		
Miscellar Allowand Rents NON-l OPER Maintens Maintens Maintens Maintens Maintens Maintens Maintens	FUEL SUB-TOT ATION EXPEN ance, Supervisio ance of Structur ance of Boiler Pl ance of Electric ance of Miscella TENANCE EXE L PRODUCTIO	SES (6 + 12) In and Engineering es lant Plant neous Plant PENSE (14 thru 18)	9)		403.1,	510 511 512 513 514		137,527,504 2,308,747 2,790,805 24,954,830 4,430,221 0 34,484,603	26.99		
Miscellar Allowans Rents NON-l OPER Maintens	FUEL SUB-TOT ATION EXPEN ance, Supervisio ance of Structur ance of Boiler Pl ance of Electric ance of Miscella TENANCE EXE L PRODUCTIO	SES (6 + 12) In and Engineering es lant Plant neous Plant PENSE (14 thru 18)	9)		403.1,	510 511 512 513		137,527,504 2,308,747 2,790,805 24,954,830 4,430,221 0 34,484,603 172,012,107	26.99		
Miscellar Allowand Rents NON-l OPER Maintens Maintens Maintens Maintens MAIN TOTA Deprecia	FUEL SUB-TOT ATION EXPEN ance, Supervisio ance of Structur ance of Boiler Pl ance of Electric ance of Miscella TENANCE EXE L PRODUCTIO	SES (6 + 12) In and Engineering es lant Plant recous Plant PENSE (14 thru 18) N EXPENSE (13 + 1	.9)		403.1,	510 511 512 513 514		137,527,504 2,308,747 2,790,805 24,954,830 4,430,221 0 34,484,603 172,012,107 32,560,403	26.99		
	UNIT NO. (a) 1 2 3 4 Fotal Description of the control of the cont	IONS - Submit an original and of letin 1717B-3. UNIT TIMES NO. STARTED (a) (b) 1 4 2 1 3 4 4 5 5 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6	UNIT TIMES COAL (1000 Lbs.)	UNIT	NONS - Submit an original and two copies to REA. For details,	PLANT Spurlock Pow PEAN Spurlock Pow PEAN	PLANT Spurlock Power Station PLANT Spurlock Power Station PLANT Spurlock Power Station YEAR ENDING August 2020 ** SECTION A. BOILERS ** SECTION A. BOILERS ** SECTION A. BOILERS NO. STARTED COAL OIL GAS OTHER (1000 Chs.) (1000 Chs.)	PLANT Spurlock Power Station Spurlock Po	PLANT Spurfock Power Station Spurfock Po	PLANT Sparlock Power Station YEAR ENDING August 2020 August 20	PLANT Spurlock Power Station YEAR ENDING August 2020 August 20

Remarks

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		US	DA - REA			ita will be used to					ion. Your		
		Openia	NC DEPORT		-	se is required (7		q.) and	is not confiden	itial.		OL TICE CT	T 1/
	64.50		NG REPORT		110000000000000000000000000000000000000	ROWER DES					R	EA USE ON	LY
	INT	TERNAL CO	MBUSTION I	PLANT		icky 59 GT Fa	yette						
					PLA		a salar i						
					Smith	Generating F	acility						
			nd two copies to REA.	For details,		RENDING							
ee RE	A Bulletin I	717B-3.				st 2020							
			SECTION A.			ION GENERA	TING UNIT	S					
LINE		SIZE		FUEL CONSUN					OPERATING			GROSS	
NO.	NO.	(kW)	OIL	GAS	OTHE	R TOTAL	IN		ON		SERVICE	GENERATION	BTU
	2.5	Tax 1	(1000 Gals.)	(1000 C.F.		1.127	SERVIC	E	STANDBY	Scheduled	Unscheduled	(MWh)	PER kWh
	(a)	(b)	(c)	(d)	(e)	(0)	(g)	_	(h)	(i)	(j)	(k)	(1)
1.	1	110,000	7.417	176.591			125	-	5,624	107	0	12,548	
2.	2	110,000	3,649	154.182		-	117		5,622	97	20	11,482	
3,	3	110,000	4.673	154.569		-0	122		5,577	118	39	11,856	
4,	4	74,000	0.100	330.807	- 1	_	407		5,331	109	9	25,415	
5,	5	74,000	0.929	320,056			411		5,332	110	3	24,997	
6.	6	74,000	1.867	291,539		4	379		5,359	115	3	23,417	
7.	7	74,000	1.929	303,463			391		5,354	111	0	23,932	
8.	9	85,000	0.000	428,267		4	676		4,896	280	4	44,431	
9.	10	85,000	0,000	447,369			680		5,012	157	7	45,301	
10.	TOTAL	796,000	20.564	2,606.843	- 1		3,308		48,107	1,204	85	223,379	11,683
11.	Average	BTU	138,600	1,000	/C,F.	1	STATION S	SERVI	ICE (MWh)			11,038	
22	A. T. Law	6	3.244	1.01.00		3033030	Law nave	2.022	La Salain			672.676	1.72.45
	Total BT		2,850	2,606,843		2,609,693	NET GENE					212,341	12,290
13.	Total De	l. Cost (S)	1.3173	1.8997			STATIONS		ICE % OF G			4.94	
			SECTION B.	LABOR RE	PORT		V-1-1-1	SEC	TION C. FA	CTORS & M	AXIMUM DE	MAND	
			Taur van	1 25.00		22		10.77		W.			070014
LINE		ITEM	VALUE	LINE		ITEM		LINE		13	EM		VALUE
NO.		F. 11761		NO.	5 5 1 1 1 DV			NO,	To the second	2012			17.00
1.		. Full Time				nt Payroll (S)	521,546		Load Factor			_	4.90
-		erintendent)	35	_	Other Acc				Plant Factor		2023		4.79
2.		. Part Time	0		Plant Payr	oli (S)	0			ant Capacity l		110	81.88
		ip-Hrs Worked	34,338		TOTAL	11 (0)	2 402 000				m Demand (k)		770 000
4.	Oper. Pi	ant Payroll (S)	1,672,262		Plant Payr		2,193,808			ross Maximu	m Demand (kV	v) 1	779,000
_				31	CHOND	COST OF N	ELENERG	GEN	ERATED				
LINE		ppopueru	ON EXPENSE			1,000	UNT NUMBER		1110	UNT (S)	MILLS/N	VET LAVE	\$/MMBTU
NO.		PRODUCTI	ON EXPENSE			ACCO	UNI NUMBER			DIAT (2)	WILLES	AE'I RAAM	SAMINIDIO
1.	Oureatio	n, Supervision a	ad Paulanadan	_					10000000	(in)	A.	N. Committee	101
							516		10000000	1.222.667	()	b)	(c)
_			na Engineering				546		10000000	1,222,667	0	b)	
2.	Fuel, Oil		na Engineering				547.1		10000000	1,222,667 27,090	0	b)	9,50
2. 3.	Fuel, Oil Fuel, Ga	s	no Engineering				547.1 547.2		10000000	1,222,667 27,090 5,012,057	(1	b)	9,50 1,92
2. 3. 4.	Fuel, Oil Fuel, Ga Fuel, Otl	s her					547.1 547.2 547.3		1000 1100	1,222,667 27,090 5,012,057 0			9,50 1.92
2. 3. 4. 5.	Fuel, Oil Fuel, Ga Fuel, Ott Energy I	s her For Compressed	Air				547.1 547.2 547.3 547.4		1000 1100	1,222,667 27,090 5,012,057 0	0.0	00	9,50 1,92 0,00
2. 3. 4. 5.	Fuel, Oil Fuel, Ga Fuel, Ott Energy I FUEL	s her For Compressed SUB-TOTAL (2	Air				547.1 547.2 547.3 547.4 547		1000 1100	1,222,667 27,090 5,012,057 0 0 5,039,147		00	9,50 1,92 0,00
2. 3. 4. 5. 6. 7.	Fuel, Oil Fuel, Ga Fuel, Ott Energy I FUEL Generati	s her for Compressed SUB-TOTAL (2 ion Expenses	Air (thru 5)	canche			547.1 547.2 547.3 547.4 547 548		1000 1100	1,222,667 27,090 5,012,057 0 0 5,039,147 2,653,058	0.0	00	9,50 1,92 0,00
2. 3. 4. 5. 6. 7. 8.	Fuel, Oil Fuel, Ga Fuel, Otl Energy I FUEL Generati Miscella	s her for Compressed SUB-TOTAL (2 ion Expenses	Air	penses			547.1 547.2 547.3 547.4 547 548 549/509		1000 1100	1,222,667 27,090 5,012,057 0 0 5,039,147 2,653,058 1,189,138	0.0	00	9,50 1,92 0,00
2. 3. 4. 5. 6. 7. 8. 9.	Fuel, Oil Fuel, Ga Fuel, Otl Energy I FUEL Generati Miscella Rents	s her For Compressed SUB-TOTAL (2 ion Expenses neous Other Pow	Air thru 5) ver Generation Ex	penses			547.1 547.2 547.3 547.4 547 548		1000 1100	1,222,667 27,090 5,012,057 0 0 5,039,147 2,653,058 1,189,138	0,6 23.	00	9,50 1,92 0,00
2. 3. 4. 5. 6. 7. 8. 9,	Fuel, Oil Fuel, Ga Fuel, Otl Energy I FUEL Generati Miscella Rents NON-I	s for Compressed SUB-TOTAL (2 ion Expenses neous Other Pow FUEL SUB-TOT	Air thru 5) ver Generation Ex AL (1 + 7 thru 9)	epenses			547.1 547.2 547.3 547.4 547 548 549/509		1000 1100	1,222,667 27,090 5,012,057 0 0 5,039,147 2,653,058 1,189,138 0 5,064,863	0.6 23.	00 73	9,50 1,92 0,00
2. 3. 4. 5. 6. 7. 8. 9. 10.	Fuel, Oil Fuel, Ga Fuel, Otl Energy I FUEL Generati Miscella Rents NON-I OPER	s for Compressed SUB-TOTAL (2 fon Expenses neous Other Pow FUEL SUB-TOT ATION EXPENS	Air thru 5) ver Generation Ex AL (1 + 7 thru 9) SE (6 + 10)				547.1 547.2 547.3 547.4 547 548 549/509 550		1000 1100	1,222,667 27,090 5,012,057 0 0 5,039,147 2,653,058 1,189,138 0 5,064,863 10,104,010	0,6 23.	00 73	9,50 1,92 0,00
2. 3. 4. 5. 6. 7. 8. 9. 10. 11.	Fuel, Oil Fuel, Ga Fuel, Otl Energy I FUEL Generati Miscella: Reuts NON-I OPER Mainten	s for Compressed SUB-TOTAL (2 fon Expenses neous Other Pow FUEL SUB-TOT ATTON EXPENS ance, Supervision	Air thru 5) ver Generation Ex AL (1 + 7 thru 9) SE (6 + 10) n and Engineering				547.1 547.2 547.3 547.4 547 548 549/509 550		1000 1100	1,222,667 27,090 5,012,057 0 0 5,039,147 2,653,058 1,189,138 0 0 5,064,863 10,104,010 216,038	0.6 23.	00 73	9,50 1,92 0,00
2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12.	Fuel, Oil Fuel, Ga Fuel, Otl Energy I FUEL Generati Miscella: Rents NON-I OPER Mainten Mainten	s for Compressed SUB-TOTAL (2 fon Expenses neous Other Pow TUEL SUB-TOT ATION EXPENs ance, Supervision ance of Structure	Air thru 5) ver Generation Ex AL (1 + 7 thru 9) SE (6 + 10) n and Engineeringes	2			547.1 547.2 547.3 547.4 547 548 549/509 550		1000 1100	1,222,667 27,090 5,012,057 0 0 5,039,147 2,653,058 1,189,138 0 5,064,863 10,104,010 216,038 284,252	0.6 23.	00 73	9,50 1,92 0,00
2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13.	Fuel, Oil Fuel, Ga Fuel, Oil Energy I FUEL Generati Miscella: Rents NON-I OPER Mainten Mainten	s Sub-TOTAL (2 On Expenses Incous Other Pow FUEL SUB-TOTATON EXPENSES Inco pany Inco	Air thru 5) ver Generation Ex AL (1 + 7 thru 9) SE (6 + 10) n and Engineering ex ng and Electric P.	g Jant	Plant		547.1 547.2 547.3 547.4 547 548 549/509 550		1000 1100	1,222,667 27,090 5,012,057 0 0 5,039,147 2,653,058 1,189,138 0 5,064,863 10,104,010 216,038 284,252 1,756,011	0.6 23.	00 73	9,50 1,92 0,00
2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14.	Fuel, Oil Fuel, Ga Fuel, Ott Energy I FUEL Generati Miscella Rents NON-1 OPER Mainten Mainten Mainten Mainten	s Sub-TOTAL (2 Sub-TOTAL (2 Sub-TOTAL (2 Sub-TOTAL (2 Sub-TOTATION EXPENSION ance, Supervision ance of Structurance of Miscellan ance of Miscellan	Air thru 5) ver Generation Ex AL (1 + 7 thru 9) SE (6 + 10) n and Engineering ex ng and Electric P neous Other Powe	g lant er Generating	Plant		547.1 547.2 547.3 547.4 547 548 549/509 550		1000 1100	1,222,667 27,090 5,012,057 0 0 5,039,147 2,653,058 1,189,138 0 5,064,863 10,104,010 216,038 284,252 1,756,011	23. 23. 47.	00 73 85 58	9,50 1,92 0,00
2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14.	Fuel, Oil Fuel, Ga Fuel, Oil Energy I Energy I FUEL Generati Miscella Rents NON-1 OPER Mainten Mainten Mainten Mainten	s ther For Compressed SUB-TOTAL (2 ion Expenses neous Other Pow FUEL SUB-TOT ATION EXPENS ance, Supervision ance of Structure ance of Generati ance of Miscellar TENANCE EXI	Air thru 5) ver Generation Ex AL (1 + 7 thru 9) SE (6 + 10) n and Engineering as and Electric P neous Other Powe PENSE (12 thru 1)	g Jant er Generating 5)	Plant		547.1 547.2 547.3 547.4 547 548 549/509 550		1000 1100	1,222,667 27,090 5,012,057 0 0 5,039,147 2,653,058 1,189,138 0 5,064,863 10,104,010 216,038 284,252 1,756,011 0 2,256,301	23. 23. 47.	00 773 85 58	9,50 1,92 0,00
2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15.	Fuel, Oil Fuel, Ga Fuel, Oil Energy I FUEL Generati Miscella Rents NON-1 OPER Mainten Mainten Mainten MAIN TOTA	SUB-TOTAL (2) ion Expenses neous Other Pow FUEL SUB-TOT ATION EXPENS ance, Supervision ance of Structure ance of Generati ance of Miscellar TENANCE EXI L PRODUCTIO	Air thru 5) ver Generation Ex AL (1 + 7 thru 9) SE (6 + 10) n and Engineering ex ng and Electric P neous Other Powe	g Jant er Generating 5)	Plant		547.1 547.2 547.3 547.4 547 548 549/509 550		1000 1100	1,222,667 27,090 5,012,057 0 0 5,039,147 2,653,058 1,189,138 0 0 216,038 284,252 1,756,011 0 2,256,301 12,360,311	23. 23. 47.	00 773 85 58	9,50 1,92 0,00
2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15.	Fuel, Oil Fuel, Ga Fuel, Oil Energy I FUEL Generati Miscella Rents NON-I OPER Mainten Mainten Mainten Mainten MAINT TOTA Deprecia	SUB-TOTAL (2) ion Expenses neous Other Pow FUEL SUB-TOT ATION EXPENS ance, Supervision ance of Structure ance of Generati ance of Miscellar TENANCE EXI L PRODUCTIO	Air thru 5) ver Generation Ex AL (1 + 7 thru 9) SE (6 + 10) n and Engineering as and Electric P neous Other Powe PENSE (12 thru 1)	g Jant er Generating 5)	Plant	403,4 ,	547.1 547.2 547.3 547.4 547 548 549/509 550 551 552 553 554		1000 1100	1,222,667 27,090 5,012,057 0 0 5,039,147 2,653,058 1,189,138 0 5,064,863 10,104,010 216,038 284,252 1,756,011 0 2,256,301 12,360,311 6,811,121	23. 23. 47.	00 773 85 58	9,50 1,92 0,00
2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17.	Fuel, Oil Fuel, Ga Fuel, Oil Energy I FUEL Generati Miscella: Rents NON-I OPER Mainten	STORY OF THE NAME	Air Othru 5) Ver Generation Ex AL (1 + 7 thru 9) SE (6 + 10) In and Engineering Ex In and Electric Pare PENSE (12 thru 1) ON EXPENSE (11	g Jant er Generating 5)	Plant		547.1 547.2 547.3 547.4 547 548 549/509 550		1000 1100	1,222,667 27,090 5,012,057 0 0 5,039,147 2,653,058 1,189,138 0 5,064,863 10,104,010 216,038 284,252 1,756,011 0 2,256,301 12,360,311 6,811,121 7,813,848	23. 23. 47.	500 773 885 58 63 21	9.50 1.92 0.00
2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16.	Fuel, Oil Fuel, Ga Fuel, Oil Energy I FUEL Generati Miscella: Rents NON-I OPER Mainten Mainten Mainten Mainten Mainten Mainten TOTA Deprecia Interest TOTA	SUB-TOTAL (2) ion Expenses neous Other Pow FUEL SUB-TOT ATION EXPENS ance, Supervision ance of Structure ance of Generati ance of Miscellar TENANCE EXI L PRODUCTIO	Air I thru 5) ver Generation Ex AL (1 + 7 thru 9) SE (6 + 10) B and Engineering and Electric P. B and Electric P. B and Electric P. B ENSE (12 thru 1) N EXPENSE (11	g Jant er Generating 5)	Plant		547.1 547.2 547.3 547.4 547 548 549/509 550 551 552 553 554		1000 1100	1,222,667 27,090 5,012,057 0 0 5,039,147 2,653,058 1,189,138 0 5,064,863 10,104,010 216,038 284,252 1,756,011 0 2,256,301 12,360,311 6,811,121	23. 23. 47.	00 73 85 58 63 21	9,50 1,92 0,00

REA FORM 12f IC (Rev.12-93) *This is a computer-generated form.

Account 509000, Allowances for SO2 emissions, has been included in line 8.

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-4) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, ORM, Room 404-W, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB 80572-0017), Washington, DC 20503, OMB FORM NO. 0572-0017, Expires 12/31/94.

USDA - REA This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential. **OPERATING REPORT -**BORROWER DESIGNATION REA USE ONLY INTERNAL COMBUSTION PLANT Kentucky 59 GT Fayette PLANT Bluegrass Generating Station INSTRUCTIONS - Submit an original and two copies to REA. For details, YEAR ENDING August 2020 ee REA Bulletin 1717B-3. INTERNAL COMBUSTION GENERATING UNITS SECTION A. FUEL CONSUMPTION OPERATING HOURS GROSS OUT OF SERVICE NO. (kW) OIL TOTAL GENERATION BTU NO. GAS ON (1000 C.F.) SERVICE STANDBY PER kWh (1000 Gals.) Scheduled Unscheduled (MWh) (b) (c) (d) (e) (f) (h) (i) (i) (k) (1) (g) 196,929 169,000 0,000 127 5,183 545 18,993 2. 169,000 273,196 5,014 545 120 0.000 177 26,436 3. 3 169,000 0.000 42,092 5,188 641 4,104 27 0 4. 5. 6. 7. 8. 9. 10. 507,000 0.000 512,217 331 15,385 1,731 121 49,533 10,341 TOTAL Average BTU STATION SERVICE (MWh) 138,600 1,000 /C.F 396 11. Total BTU (10 512,217 NET GENERATION (MWh) 49,137 10,424 13. Total Del. Cost (S) STATION SERVICE % OF GROSS 0.0000 2.3578 0.80 SECTION B. LABOR REPORT SECTION C. FACTORS & MAXIMUM DEMAND LINE ITEM VALUE LINE ITEM VALUE NO. NO. NO. No. Emp. Full Time Maint, Plant Payroll (S) 205,941 Load Factor (%) 1.69 5 1. I. (inc. Superintendent) 11 6, Other Accounts 2. Plant Factor (%) 1.67 No. Emp. Part Time 0 Plant Payroll (\$) Running Plant Capacity Factor (%) 88.55 Total Emp-Ilrs Worker TOTAL 15 Minute Gross Maximum Demand (kW) 16,798 4. 1,127,643 5. Indicated Gross Maximum Demand (kW) 4. Oper. Plant Payroll (S) 921,702 Plant Payroll (\$) 501,000 SECTION D. COST OF NET ENERGY GENERATED AMOUNT (S) MILLS/NET kWh S/MMRTU LINE PRODUCTION EXPENSE ACCOUNT NUMBER NO. (n) (b) (c) 1. Operation, Supervision and Engineering 546 584,763 0.00 2. Fuel, Oil 547.1 0 547.2 1,317,425 3. Fuel, Gas 2.57 0.00 4. Fuel, Other 547.3 0 Energy For Compressed Air 5. 547.4 0 0.00 2.57 6. FUEL SUB-TOTAL (2 thru 5) 547 1,317,425 26.81 Generation Expenses 548 1,431,173 Miscellaneous Other Power Generation Expenses 8. 549/509 1,211,804 9. 550 Rents NON-FUEL SUB-TOTAL (1 + 7 thru 9) 3,227,740 10. 65.69 OPERATION EXPENSE (6 + 10) 4,545,165 92,50 11. Maintenance, Supervision and Engineering 551 121,998 12. 86,230 Maintenance of Structures. 552 13. Maintenance of Generating and Electric Plant 379,977 553 14. 15. Maintenance of Miscellaneous Other Power Generating Plant 554 0 16. MAINTENANCE EXPENSE (12 thru 15) 588,205 11.97 TOTAL PRODUCTION EXPENSE (11+16) 5,133,370 17. 104.47 403.4 , 411.10 3,294,722 18. Depreciation 19. Interest 427 2,841,397 TOTAL FIXED COST (18 + 19) 6,136,119 124.88 POWER COST (17 + 20) 21. 11,269,489 REMARKS (Including Unscheduled Outages) Account 509000, Allowances for SO2 emissions, has been included in line 8.

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-i) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the concesson of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including sugge for reducing this burden, to department of Agriculture, Clearance Officer, Other, Room 194-w, washington, DC 2020; and to the Otice of Management and Budget, Paperwork Reduction Project (UMB 1905/2-40 Washington, DC 2020; and to the Otice of Management and Budget, Paperwork Reduction Project (UMB 1905/2-40 UMB 1905/2-4

		RATING R RNAL COM	EPORT - BUSTION PLAN	Т	1	This data will be response is requit BORROWER Kentucky 59 G PLANT	red (7 U.S.C. DESIGNA	901 et xeq.) and			ial situation.		SE ONLY	
						Green Valley I	andfill Ger	erating Unit						
NSTRU	CTIONS - Si	ibmit an original an	two copies to REA. For det	ails,	7	YEAR ENDIN	G							
ce REA	Bulletin 171	7B-3.				August 2020						V		
			SECTION A.	NTERNAL	COME	BUSTION GEN	NERATING	UNITS						
LINE	UNIT	SIZE			FUE	L CONSUMPT	ION			OPERATIN	G HOURS		GROSS	
NO.	NO.	(kW)	OIL	GAS	17	METHANE	TOTAL	IN		ON	OUT OF SE	RVICE	GENERATION	BTU
			(1000 Gals.)	(1000 C.F.)		M CF		SERVICE		STANDBY	Scheduled	Unscheduled	(MWh)	PER kW
	(a)	(b)	(c)	(d)		(e)	(f)	(g)		(h)	(i)	(i)	(k)	(1)
1.	1	800	0.000)	43		5,410		217	57	172	3,943	
2.	2	800	0.000		_	43		5,397		269	62	128	3,961	
3.	3	800	0,000	- (1	40		5,144	1	457	82	173	3,153	
4.					_			1		1				
5.		2 400	0.000			- 100		40000			*07	100	11.000	V 10
6.	TOTAL	2,400	0.000		1	126		15,951		943	201	473	11,057	11,42
7.	Average	BTU	138,600 /Gal	1,000	/C.F.	500/CF		STATION	VSER	VICE (MWh)		495	
0	Takal Di		0		0	126216	126216	NET CES	JED AT	PLON WORK			10,562	11,95
9,	Total B	el. Cost (\$)	0.0000		U	126,316	126,316			VICE % OF			4.48	11,93
25	Tiotal Di	ch Cost (a)		ABOR REP	OPT			STATIO				MAXIMUM		
_	T		SECTION B. L	ABOK KEI	T		_		T	THOSE C. P	ACTORO	MALMOM	DENIAND	
LINE NO.		ITEM	VALUE	LINE NO.	l.	ITEM		VALUE	LINE NO.			ITEM		VALUE
1.	No. Emi	o. Full Time		5.	Main	t. Plant Payro	11 (S)	21,579	1.	Load Facto	r (%)			86.1
	-	perintendent)	.1	6.		r Accounts			2.	Plant Facto				78.6
2.	No. Emp	n. Part Time	0		Plant	Payroll (\$)		0	3.	Running P	ant Capacit	y Factor (%)		86.6
3.	Total Er	np-Hrs Worker	1,572	7.	TOT	AL			4.	15 Minute	Gross Maxin	num Demand	(kW)	
4.	Oper. P	lant Payroll (S)	66,542		Plant	Payroll (\$)		88,121	5.	Indicated (ross Maxin	num Demand (kW)	2,19
			SEC	TION D. C	COSTO	F NET ENER	GY GENE	RATED						
ine No		PRODUC	ITON EXPENSE			ACCOUN	T NUMBER			AMOUN (a)	VT (\$)	MILLS/NET	kWh	S/MMBT
1.	Operation	on Supervision	and Engineering		-		546		_	45,744		(0)		(0)
2.	Fuel, Oi		and ongmeeting				547.1		_	0				0.0
3,	Fuel, Ga				_		547.2		_	0		1		0,0
4.	Fuel, Ot						547.3			44,014				0.3
5.		For Compresse	I Air				547.4		_	0		0.00		
6,		SUB-TOTAL					547			44,014		4.17		0.3
7.		ion Expenses					548			59,900				
8.			wer Generation Expe	oses			549			23,881				
9,	Rents					- 5	550			0				
10.		And the second s	TAL (1 + 7 thru 9)							129,525		12.26		1
11.		ATION EXPE								173,539		16.43		
			on and Engineering				551			0				
12.	A. P. St. Co. Co.	ance of Structu	7.77				552			127,913		1		
13.		ance of Genera	ting and Electric Plan	t	===	3	553			245,387	-	1		
13. 14.	-	ance of Miscell	ancous Other Power C	enerating P	lant		554			0		20.50		
13, 14, 15,	Mainten		PENSE (12 (hru 15)	-						373,300		35,34		
13. 14. 15. 16.	Mainten MAIN	NTENANCE EX					111.16		_	546,839		51.77		
13. 14. 15. 16.	Mainten MAIN TOTA	NTENANCE EX AL PRODUCTI	ON EXPENSE (11 + 1	(0)			111 10			53,456				
13, 14, 15, 16, 17, 18,	Mainten MAIN TOT/ Deprecia	NTENANCE EX AL PRODUCTI ation		b)		403.4 , 4						4		
13, 14, 15, 16, 17, 18, 19,	Mainten MAIN TOTA Deprecia Interest	NTENANCE EX AL PRODUCTI ation	ON EXPENSE (11+)	b)			427			0				
13, 14, 15, 16, 17, 18,	Mainten MAIN TOT/ Deprecia Interest	NTENANCE EX AL PRODUCTI ation	ON EXPENSE (11 + 1)	6)							- 1	5,06 56,84		

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-i) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this bornen estimate or any other aspect of this collection of information, including suggestions for reducing this hurden, to be partition of Agriculture, Clearance Ulicer, URM, Room 404-W, Washington, UC 29250; and to the Ulfree of Management and Budget, Paperwork Reduction Project (UMB 805/2-0017), Washington, UC 29250. Multi PORM 30, 05/2-0017, Expires 12/31/94.

		USDA - REA				ris data will be u		the second second second			icial situation.	Your		
	OPE	RATING RI	EPORT -			ORROWER			is not c	confutential		I REAL	SE ONLY	
			BUSTION PLA	NT	1.1	entucky 59 G		10/11					OL OILL	
		A CONTRACTOR OF THE PARTY OF TH	and the state of t	-100	P	LANT								
						aurel Ridge L	andfill Gen	erating Unit						
NSTRU	CTIONS - S	shmit an original and	d two copies to REA. For	details.		EAR ENDING								
	Bulletin 1717			- Character		ugust 2020								
			SECTION A.	INTERNA			ENERATIN	G UNITS	_					
LINE	UNIT	SIZE	becinin	J. C. Sastrick		CONSUMPTIO		I CALLS		OPERATIN	CHUIDS		GROSS	
NO.	NO.	(kW)	OIL	GAS		ETHANE	TOTAL	IN		ON	OUT OF SE	RVICE	GENERATION	BTU
1.52	(a)	(b)	(1000 Gals.) (c)	(1000 C.F. (d)		MCF (c)	(f)	SERVICE (g)		Marie Control	Scheduled (i)	Unscheduled (i)	(MWh) (k)	PER kWI
1.	1	800	0.000	0		39	-14	4,917		597	80	262	3,329	- 01
2.	2	800	0.000	0		35		4,515		1,246	12	83	3,104	
3,	3	800	0.000	0		40		5,042		758	17	39	3,631	
4.	4	800	0.000	0		18		2,347	_	3,445	44	20	1,441	
5.		- July	Diousi	-		10		230.41		51445	- 44	20	13447	
6.	TOTAL	3,200	0.000	0		132		16,821		6,046	153	404	11,505	11,500
7.	Average		138,600 /Ga			500/CF			NSER	VICE (MW		704	300	11,500
107		0		1			- 3500	THE STATE						1 300
8,	Total B'I		0	0		132,308	132,308			TION (MW			11,205	11,808
9.	Total De	l. Cost (\$)	0.0000					STATION		VICE % O			2,61	
			SECTION B.	LABOR RI	EPORT				SE	CTION C.	FACTORS	& MAXIMU	M DEMAND	
. vain		THE STATE OF THE S	WAY TO	1 7500		province of						PERM		wente
LINE	100	TEM	VALUE	LINE	-	ITEM		VALUE	LINE			ITEM		VALUE
NO.	No Post	. Full Time	-	NO.	Marat	Plant Payrol	1.76)	26 329	NO.	Load Fact	ne /9/ 1			771 01
1,		erintendent)	4	5,	_		1(3)	26,328	_					71.91
2.		. Part Time	1 0	0,		Accounts		0	2.			ty Factor (%)		85.50
3.		np-IIrs Worked		7.	TOTA	Payroll (\$)		U				mum Demand	0.00	03,30
4.		ant Payroll (\$)	85,752	- "	102277	Payroll (S)		112,080		The Late Section 2	The state of the s	num Demand		2,732
76	toper. 11	ant rayion (3)		CTION D		OF NET ENE	RCV CENT		J 3.	Imalcated	Gross IVENAII	num Demano	(KYY)	2,732
			512	C I III	0001	A LIE LINE	MO I CHAI			1		1		
ine No		PRODUCT	TON EXPENSE			ACCOUN	TNUMBER			AMOUN	NT (S)	MILLS/NET	kWh	S/MMBTU
		570.00.70.7	V.07-13-03-01-			100000	0.000			(n)		(b)		(c)
1.	Operation	on, Supervision	and Engineering				546			61,565				
2.	Fuel, Oil						547.1		= 1	0				0.00
3.	Fuel, Ga	S					547.2			0				0.00
4,	Fuel, Ot						547.3			43,529				0.33
5.		for Compressed					547.4			0		0.00		
6.		SUB-TOTAL (2 thru 5)				547			43,529		3.88		0,33
7.		on Expenses					548			66,068				
8.		neous Other Po	wer Generation Exp	penses			549			32,605				
9.	Rents						550			0				
10.			TAL (1 + 7 thru 9)							160,238		14,30		
11.		ATION EXPEN								203,767		18.19		
12.			on and Engineering				551			0		-		
13.		ance of Structur					552			58,024		4		
14,			ting and Electric Pla		0.		553			185,284				
15.			meous Other Power		Plant		554			0		21.51		
16.			PENSE (12 thru 15							243,308		21.71		
_			ON EXPENSE (11	+ 16)		222.2				447,075		39,90		
17.	Deprecia	ition				403.4 , 4				70,488				
17. 18.					_	4	127			0			-	
17. 18. 19.	Interest													
17. 18.	Interest TOTA	L FIXED COS ER COST (17 +								70,488 517,563		6.29 46.19		

Public reporting burden for this collection of information is extinated to average 24.25 hours (REA Forms 12-i) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the contection of information, send comments regarding this purden estimate or any other aspect of this concetion of information, including suggestion for reducing into burden, to Department of Agriculture, Clearance Object, Virgo, Koom 404-W, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (Orob 80572-0017 Weshington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (Orob 80572-0017 Weshington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (Orob 80572-0017 Weshington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (Orob 80572-0017 Weshington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (Orob 80572-0017 Weshington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (Orob 80572-0017 Weshington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (Orob 80572-0017 Weshington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (Orob 80572-0017 Weshington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (Orob 80572-0017 Weshington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (Orob 80572-0017 Weshington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (Orob 80572-0017 Weshington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (Orob 80572-0017 Weshington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (Orob 80572-0017 Weshington, DC 20250; and to the Office of Management and Budget, Paperwork Reduc

		USDA - REA						e your operating . et seq.) and is no		des E. Adres and a con-	nation, Your		_	
	OPE	RATING I	REPORT -			ORROWERI			or conju	rential.		REA U	SE ONLY	
	INTER	RNAL COL	MBUSTION PLAN	VT		entucky 59 G	T Fayette							
						LANT	Y. A. Sanda							
						avarian Landi		Unit						
			and two copies to REA. For de	etnits.		EAR ENDING	ž.							
CE REA	Bulletin 1713	7B-3.				ugust 2020								
			SECTION A.	INTERNA			STATE OF THE STATE	UNITS						
LINE	UNIT	SIZE				CONSUMPTIO				OPERATING			CROSS	land to the
NO.	NO.	(kW)	OIL	GAS		IETHANE	TOTAL	IN		ON	OUT OF SE		GENERATION	4
	24	765	(1000 Gals.)	(1000 C.F	(.)	MCF	115	SERVICE		STANDBY		Unscheduled	(MWh)	PER kW
1.	(a) 1	(b) 800	(c) 0.000	(d)	-	(e) 50	(f)	(g) 5,505	_	(h) 33	(i) 103	(i) 215	(k) 3.835	(1)
2.	2	800	0.000	0	_	50		5,556	_	36		200	3,766	
3.	3	800	0.000	0		50		5,570	-	72		106	4,100	1
4.	4	800	0.000	0		50		5,553		30		220	4,088	
5.	5	1600	0.000	0		87		5,358		74	31	393	7,410	
6.	TOTAL	4,800	0.000	0		287		27,542		245	359	1,134	23,199	12,36
7.	Average		138,600 /Gal		/C.F.	500 / CF		STATION	SERVI	1000			918	1 1 1 1
		6				- 5.54		1		1000		-	0.59	
8.	Total B7	TU (10)	0	0		286,861	286,861	NET GENE	RATI	ON (MWh)			22,281	12,87
9.	Total Do	d. Cost (S)	0.0000					STATION	SERV	CE % OF GI	ROSS		3.96	
			SECTION B. 1	LABOR R	EPORT			7.00	SEC	CTION C. FA	ACTORS &	MAXIMUM I	DEMAND	
1			100000000000000000000000000000000000000	1000		174.2		Pro Carrotte	1500			Sec. 1		5000
LINE	1 1	ITEM	VALUE	LINE		ITEM		VALUE	LINE			ITEM		VALUE
NO.	51 P	Y . 11 . 111		NO.		W/ 12 W 12 W	Track		NO.		COLA S			00.4
1.		. Full Time		5.		. Plant Payroll	(2)	22,014	1.	Load Factor				90.6
-		perintendent)	1	6.	1000000	Accounts			2.	Plant Factor		P		82.5
2.		. Part Time	0	7.		Payroll (\$)		0	3.	Running Pla	in Capacity	um Demand ()	380	88,1
3.		up-Hrs Work ant Payroll (S		1	TOTA	Payroll (S)		128,053	5.			um Demand (k		4.25
4,	Joper, F	ant Payron (TIOND		OF NET ENE	DCV CENER		31	Indicated G	1088 Maxim	um Demand (K	. VV	4,3
			SEC	TION D.	COST	OF NET ENE	KG1 GENER	CALED	_	T		1		1
ine No		PRODU	CTION EXPENSE			ACCOUNT	I NUMBER			AMOUNT	r (S)	MILLS/NET	kWh	S/MMBT
		24444	2-3007-0-00			100 miles	1 2 2 2 2 2			(a)		(b)	X 950	(c)
1.	Operation	on, Supervisio	on and Engineering		- 1		546		-	90,093				
2.	Fuel, Oi						547.1			0				0.0
3.	Fuel, Ga						547.2			0				0,0
4.	Fuel, Ot						547.3			236,660				0.8
5,		For Compress					547.4			0		0.00		
6.		SUB-TOTAL	L (2 thru 5)				547			236,660		10.62		0.8
7.		ion Expenses		-			548			72,068				1
8.		neous Other	Power Generation Expo	enses			549			32,075				
9,	Rents	2001 0000 00	america de la composición dela composición de la composición dela composición de la composición dela composición de la composición dela composición de la composición dela composición de la composición dela composición dela compo				550		_	0.		0.55		
10.			OTAL (1 + 7 thru 9)							194,236		8.72		1
11,			ENSE (6 + 10)				551		_	430,896		19.34		1
13,		ance, Supervi	ision and Engineering				552			0				
14.			tures rating and Electric Plai	n t			553			443,437	_	+		
141			ellaneous Other Power		a Plant		554			443,437	_	1		
15			EXPENSE (12 thru 15)	Generatin	g r taut		224			443,437		19.90		1
15.			TION EXPENSE (11 +	16)						874,333		39.24	-	1
16.			TOTAL ENGINEET	-,11		403.4,	411.10			150,350		W. W.		1
16. 17.	TOTA	tion					427			0				
16. 17. 18.	TOTA Deprecia	ition												
16. 17. 18. 19.	TOTA Deprecia Interest		OST (18 + 19)		-		44/					6.75		1
16. 17. 18.	TOTA Deprecia Interest TOTA		OST (18 + 19)				447			150,350 1,024,683		6.75 45.99		

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-i) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data source and completing and reviewing instruction of information, including suggestions to reduce this burden, to Department of Agriculture, Clearance Unicer, Olikim, Koom 404-W, Washington, DC 2020; and to the Unice of Management and Budget, Paperwork Reduction Project (UMB 805/2-0017), Washington, DC 2020, UMB FURM NO. 05/2-0017, Expires 12/5194.

		USDA - REA				his data will be u esponse is requir					ial situation.	Your		
	OPE	RATING REF	PORT.		-	BORROWER			is not c	onfiaential.	_	1 DEATH	SE ONL	v
			USTION PLAN	T		Kentucky 59 G		CION.				Kizz O	SE ONE	•
	1111	WHIL COMB	OB LOTT LUM			PLANT	1 Enyene				_	-		
						Iardin Landfil	Canaratio	a Thit						
i vicaro i i	companie e		1 3 Manager of the	- Tar	_			ig Unit				-	_	
			vo capies to REA. For de	ails,	1.0	EAR ENDIN	G							
see REA	Bulletin 1717	B-3.	247 Hans 2 1 2 1	_ wasanaaa . v		ugust 2020	CA TOWN DOWN	2						
			SECTION A.	INTERNA				NG UNITS						
LINE	UNIT	SIZE				L CONSUMPTION				OPERATIN			GROSS	
NO.	NO.	(kW)	OIL	GAS		METHANE	TOTAL	IN		ON	OUT OF SE	RVICE	GENERATIO	BTU
	3.5	100	(1000 Gals.)	(1000 C.F.)	MCF	wall	SERVICE		STANDBY	Scheduled	Unscheduled	(MWh)	PER kWh
	(a)	(b)	(c)	(d)		(e)	(f)	(g)		(h)	(i)	(i)	(k)	(1)
1.	1	800	0.000	0		0		1	_	5,856	0	0	0	
2.	2	800	0.000	0	_	44		4983		726	9	138	3,850	
3.	3	800	0.000	0		18		2011		3,769	33	43	1,278	
4.				1										
5.														
6.	TOTAL	2,400	0.000	0		62		6,994		10,351	42	181	5,128	11,999
7.	Average	BTU	138,600 /Ga	1. 1,000	/C.F.	500 / CF		STATIO	NSER	VICE (MWI	0		349	
8.	Total B	TT (10)	0	0		61,532	61,532	NET CE	NEDAT	TION (MWh	Y.		4,779	12,875
9.		L Cost (S)	0.0000			01,332	01,552			VICE % OF			6.81	14,073
- 23	1 surai or	L Cost (5)		LABOR RE	PODT			SIATIO				MAXIMUM		
_	1		SECTION B.	LABUK KI	TORI				SEA	TION C. I	ACTORS	NIAXIMUM:	DEMAND	
LINE	100	ГТЕМ	VALUE	LINE		ITEM		VALUE	LINE			ITEM		VALUE
NO.			- Cruica	NO.		1840		TAGER.	NO.			1100		TALLOL
1.	No. Emi	. Full Time		5.	Main	t. Plant Payrol	(2)	16,861	I.	Load Facto	r (%)			56,38
		perintendent)	1	6.		Accounts	(10)	10,002	2.	Plant Facto		_		36,49
2.		. Part Time	0	- 0.	100000	Payroll (S)		0				ty Factor (%)		91.65
3.		np-Hrs Worked	1,093	7.	TOTA				4.			mum Demand	W	21.00
4.	Oner Pi	ant Payroll (S)	60,756	- "		Payroll (\$)		77,617	5,			num Demand (1,553
4.	Topera	am rayton (5)		CTION D.		OF NET ENE	DCV CEN		3,	Thursday v	HUSS MASH	itum Demaini (i	****	1,000
	1/-		500	TION D.	COSI	T THE LETTE	NOI GEN	DICALLED		1				
Line No		PRODUCTIO	ON EXPENSE			ACCOUN	TNUMBER			AMOUN	T (S)	MILLS/NET	cWh	S/MMBTU
						1.00000000				(a)		(b)		(c)
						1	546			45,744				
1,	Operation	on, Supervision ar	nd Engineering											0.00
1,	Operation Fuel, Oil	on, Supervision ar	nd Engineering				547,1			0		7		0.00
			nd Engineering											
2,	Fuel, Oil	s	nd Engineering				547,1			0				0.00
2, 3,	Fuel, Oi Fuel, Ga Fuel, Ot	s					547,1 547.2			0		0.00		0.00
2. 3. 4.	Fuel, Oil Fuel, Ga Fuel, Ot Energy	s her	Air				547,1 547.2 547.3			0 0 46,149		0.00		0.00
2, 3, 4, 5,	Fuel, On Fuel, Ga Fuel, Ot Energy FUEL	s her For Compressed A	Air				547,1 547.2 547.3 547.4			0 0 46,149 0				0.00
2, 3, 4, 5, 6,	Fuel, Of Fuel, Ga Fuel, Ot Energy FUEL Generat	s her For Compressed A SUB-TOTAL (2 ion Expenses	Air	enses			547,1 547,2 547,3 547,4 547			0 0 46,149 0 46,149				0.00
2, 3, 4, 5, 6,	Fuel, Of Fuel, Ga Fuel, Ot Energy FUEL Generat	s her For Compressed A SUB-TOTAL (2 ion Expenses	Air thru 5)	enses			547,1 547.2 547.3 547.4 547			0 0 46,149 0 46,149 52,746				0.00 0.75 0.75
2, 3, 4, 5, 6, 7,	Fuel, Oi Fuel, Ga Fuel, Ot Energy I FUEL Generat Miscella Rents	s her For Compressed A SUB-TOTAL (2 ion Expenses	Air (hru 5) er Generation Exp	enses			547,1 547.2 547.3 547.4 547 548			0 0 46,149 0 46,149 52,746 31,661				0.00
2, 3, 4, 5, 6, 7, 8, 9,	Fuel, Oi Fuel, Ga Fuel, Ot Energy FUEL Generat Miscella Rents NON-1	s her For Compressed / .SUB-TOTAL (2 ion Expenses neous Other Powe	Air (thru 5) er Generation Exp (L (1 + 7 thru 9)	enses			547,1 547.2 547.3 547.4 547 548			0 0 46,149 0 46,149 52,746 31,661		9.66		0.00
2, 3, 4, 5, 6, 7, 8, 9,	Fuel, Oil Fuel, Ga Fuel, Ot Energy) FUEL Generat Miscella Rents NON-I	s her For Compressed / SUB-TOTAL (2 ion Expenses neous Other Power FUEL SUB-TOTA ATION EXPENS	Air (thru 5) er Generation Exp (L (1 + 7 thru 9)	enses			547,1 547.2 547.3 547.4 547 548			0 46,149 0 46,149 52,746 31,661 0 130,151		9.66		0.00
2. 3. 4. 5. 6. 7. 8. 9. 10.	Fuel, Oil Fuel, Ga Fuel, Ot Energy FUEL Generat Miscella Rents NON-I OPER Mainten	s her For Compressed / SUB-TOTAL (2 ion Expenses neous Other Power FUEL SUB-TOTA ATION EXPENS	Air (thru 5) er Generation Expo AL (1 + 7 thru 9) E (6 + 10) and Engineering	enses			547,1 547,2 547,3 547,4 547 548 549			0 0 46,149 0 46,149 52,746 31,661 0 130,151 176,300		9.66		0.00
2. 3. 4. 5. 6. 7. 8. 9. 10. 11,	Fuel, Oil Fuel, Ga Fuel, Ot Energy FUEL Generat Miscella Rents NON-I OPER Mainten Mainten	s her For Compressed / SUB-TOTAL (2 ion Expenses neous Other Power FUEL SUB-TOTA ATION EXPENS ance, Supervision ance of Structure	Air (thru 5) er Generation Expo AL (1 + 7 thru 9) E (6 + 10) and Engineering				547,1 547,2 547,3 547,4 547 548 549 550			0 46,149 0 46,149 52,746 31,661 0 130,151 176,300 0		9.66		0.00
2. 3. 4. 5. 6. 7. 8. 9. 10. 11, 12.	Fuel, Oil Fuel, Ga Fuel, Ot Energy FUEL Generat Miscella Rents NON-1 OPER Mainten Mainten	to sher For Compressed / SUB-TOTAL (2 ion Expenses neous Other Power FUEL SUB-TOTA ATION EXPENS ance, Supervision ance of Structure ance of Generatin	Air (thru 5) er Generation Expo AL (1 + 7 thru 9) E (6 + 10) Land Engineering	ıí	Plant		547,1 547,2 547,3 547,4 547 548 5549 5550			0 46,149 0 46,149 52,746 31,661 0 130,151 176,300 0		9.66		0.00
2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13.	Fuel, Oil Fuel, Ga Fuel, Ot Energy J FUEL Generat Miscella Rents NON-1 OPER Mainten Mainten Mainten Mainten	to sher For Compressed A. SUB-TOTAL (2) ion Expenses neous Other Power FUEL SUB-TOTA ATION EXPENS ance, Supervision ance of Structure ance of Generatin ance of Miscellan	Air (thru 5) er Generation Expo AL (1 + 7 thru 9) E (6 + 10) and Engineering s g and Electric Plan	ıí	Plant		547,1 547,2 547,3 547,4 547 548 5549 5550 5551 5552 5553			0 0 46,149 0 46,149 52,746 31,661 0 130,151 176,300 0 0 144,398		9.66		0.00
2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14.	Fuel, Oil Fuel, Ga Fuel, Ot Energy FUEL Generat Miscella Rents NON-1 OPER Mainten Mainten Mainten Mainten Mainten	to sher For Compressed A. SUB-TOTAL (2) ion Expenses neous Other Power FUEL SUB-TOTA ATION EXPENS ance, Supervision ance of Structure ance of Generatin ance of Miscellan FTENANCE EXP	Air (thru 5) er Generation Expe AL (1 + 7 thru 9) E (6 + 10) and Engineering s ig and Electric Plan cous Other Power	ıl Generating	Plant		547,1 547,2 547,3 547,4 547 548 5549 5550 5551 5552 5553			0 0 46,149 0 46,149 52,746 31,661 0 130,151 176,300 0 144,398 0 144,398		9.66 27.23 36.89		0.00
2. 3. 4. 5. 6. 7. 8. 9. 10. 11, 12. 13, 14, 15. 16.	Fuel, Oil Fuel, Ga Fuel, Ot Energy FUEL Generat Miscella Rents NON-1 OPER Mainten Mainten Mainten Mainten MAIN TOTA	to sher For Compressed A. SUB-TOTAL (2) ion Expenses neous Other Power FUEL SUB-TOTA ATION EXPENS ance, Supervision ance of Structure ance of Generatin ance of Miscellan TENANCE EXP AL PRODUCTION	Air (thru 5) er Generation Expended (1 + 7 thru 9) E (6 + 10) a and Engineering s and Electric Plan cous Other Power ENSE (12 thru 15)	ıl Generating	Plant		547,1 547,2 547,3 547,4 547 548 559 550 551 552 553 554			0 0 46,149 0 46,149 52,746 31,661 0 130,151 176,300 0 144,398 0 144,398 320,698		9.66 27.23 36.89		0.00
2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17.	Fuel, Off Fuel, Ga Fuel, Ot Energy I FUEL Generat Miscella Rents NON-I OPER Mainten Mainten Mainten Mainten Mainten Mainten Mainten Mainten Mainten Mainten Mainten Mainten Mainten Mainten Mainten Mainten Mainten Mainten	to sher For Compressed A. SUB-TOTAL (2) ion Expenses neous Other Power FUEL SUB-TOTA ATION EXPENS ance, Supervision ance of Structure ance of Generatin ance of Miscellan TENANCE EXP AL PRODUCTION	Air (thru 5) er Generation Expended (1 + 7 thru 9) E (6 + 10) a and Engineering s and Electric Plan cous Other Power ENSE (12 thru 15)	ıl Generating	Plant	403.4 , 4	547,1 547,2 547,2 547,3 547,4 5547 5548 559 550 551 552 553 553			0 0 46,149 0 46,149 52,746 31,661 0 130,151 176,300 0 144,398 0 144,398		9.66 27.23 36.89		0.00
2. 3. 4. 5. 6. 7. 8. 9. 10. 11, 12. 13, 14, 15. 16.	Fuel, Off Fuel, Ga Fuel, Ot Energy I FUEL Generat Miscella Rents NON-I OPER Mainten Ma	to sher For Compressed A. SUB-TOTAL (2) ion Expenses neous Other Power FUEL SUB-TOTA ATION EXPENS ance, Supervision ance of Structure ance of Generatin ance of Miscellan TENANCE EXP AL PRODUCTION	Air thru 5) er Generation Expe AL (1 + 7 thru 9) E (6 + 10) and Engineering s ag and Electric Plan eous Other Power ENSE (12 thru 15) N EXPENSE (11 +	ıl Generating	Plant	403.4 , 4	547,1 547,2 547,3 547,4 547 548 559 550 551 552 553 554			0 46,149 0 46,149 52,746 31,661 0 130,151 176,300 0 144,398 320,698 67,040		9.66 27.23 36.89		0.00

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This data will be used to determine near appearation results and financial vituation. Vous

		USDA - REA			T	hix data will be	used to determi	ine your operation	g rexult	s and financia	d situation. Yo	iur		
	onv							01 et seq.) and is	not con	fidential.				
		RATING I		a tree		ORROWER		ION				REA U	SE ONL	Y
	INTE	RNAL CO	MBUSTION PLA	NT		entucky 59 G	T Fayette							
					0.00	LANT	35.5	A COL						
						endleton Lar		iting Unit						
NSTRU	CTIONS - S	ubmit an original	oud two copies to REA. For	detnils,	Y	EAR ENDIN	G							
ee REA	Bulletin 171	78-3,			A	ugust 2020								
			SECTION A.	INTERNA	L CON	BUSTION C	GENERATIN	NG UNITS						
LINE	UNIT	SIZE			FUEL	CONSUMPTI	ON			OPERATIN	G HOURS		GROSS	
NO.	NO,	(kW)	OIL	GAS	M	ETHANE	TOTAL	IN.		ON	OUT OF SE	RVICE	GENERATIO	BTU
	1 0.1	10 to 30 Hz	(1000 Gals.)	(1000 C.F.) -	MCF		SERVICE		STANDBY	Scheduled	Unscheduled	(MWh)	PER kW
	(a)	(b)	(c)	(d)		(e)	(f)	(g)		(h)	(i)	(i)	(k)	(1)
1,	1	800	0.000	0		30		3,810	_	618		1355	2,514	
2.	2	800	0.000	0		22		2,857		396		90	1,798	
	3	800	0,000	0		43		5,508		160		115	3,970	
4.	4	800	0.000	0	-	41		5,331		135	95	295	3,342	
5.		r v									Y			2
6,	TOTAL	3,200	0.000	0		136		17,506		1,309		1,855	11,624	11,67
7.	Average	BTU	138,600 /G:	d. 1,000	/C.F.	500 / CF		STATION	SERV	ICE (MWh))	8 1-4	388	
8.	Total B	rucio	0	0		135,718	135,718	NET CEN	PDATE	ON (MWh)			11,236	12,07
9.		el. Cost (S)	0.0000	0	_	155,/10	135,716			ICE % OF			3,35	12,07
9,	I otai De	el. Cost (S)		LABOR RI	PODT			SIATION				& MAXIMUM		
_			SECTION B.	LABORKI	TORI				SEC	TION C.	FACTORS	& MAKINIONI	DEMAND	
LINE	1	ITEM	VALUE	LINE		ITEM		VALUE	LINE	110		TTEM		VALUE
NO.			111000	NO.				TALL.	NO.					77,000
ı	No. Emi	p. Full Time		5.	Maint	Plant Payro	11 (\$)	15,938	I,	Load Fact	or (%)			70.1
		perintendent)	i	6.		Accounts	11 (92	37,647	2.	Plant Fact				62.0
2.		p. Part Time	-0	- "	The second	Payroll (\$)		0	3.			ty Factor (%)		83.0
3.		mp-Hrs Work		7.	TOTA				4.			mum Demand	(kW)	- Lucin
4.		lant Payroll (S		- "	100000000000000000000000000000000000000	Payroll (\$)		85,996	5.			num Demand (2,829
	Topera	and, and the fe		CTION D.		OF NET EN	ERGY GENI			Januari en	, , , , , , , , , , , , , , , , , , ,			4144
-										100		P		5.00
		PRODU	CTION EXPENSE			ACCOUN	T NUMBER			AMOU	NT (S)	MILLS/NET		\$/MMBT
line No	1						-13			21.922		(b)		(c)
														- 0.00
1.	Operation		n and Engineering				546			61,565		-		
1.	Operation Fuel, Oi	1	n and Engineering				547,1			0]		
1, 2, 3,	Operation Fuel, Oil Fuel, Ga	l Is	n and Engineering				547.1 547.2			0		3		0,0
1. 2. 3. 4.	Operation Fuel, Oil Fuel, Ga Fuel, Ot	l 18 her					547.1 547.2 547.3			0 0 99,499				0,0
1. 2, 3. 4. 5.	Operation Fuel, Oil Fuel, Ga Fuel, Ot Energy	l is her For Compress	ed Air				547.1 547.2 547.3 547,4			99,499 0		0.00		0.0
1. 2. 3. 4. 5. 6.	Operation Fuel, Oi Fuel, Ga Fuel, Ot Energy	l her For Compress . SUB-TOTAI	ed Air				547,1 547,2 547,3 547,4 547			0 99,499 0 99,499		0,00		0.0
1. 2. 3. 4. 5. 6. 7.	Operation Fuel, Oil Fuel, Gar Fuel, Ott Energy FUEL Generat	l her For Compress SUB-TOTAI ion Expenses	ed Air . (2 thru 5)				547.1 547.2 547.3 547.4 547 548			0 99,499 0 99,499 50,946				0.0
1. 2, 3. 4. 5, 6. 7.	Operation Fuel, Oit Fuel, Gar Fuel, Ot Energy FUEL Generat Miscella	l her For Compress SUB-TOTAI ion Expenses	ed Air	oenses			547.1 547.2 547.3 547.4 547 548 549			0 99,499 0 99,499 50,946 36,960				0.0
1. 2. 3. 4. 5. 6. 7. 8, 9.	Operation Fuel, Oit Fuel, Gar Fuel, Ot Energy FUEL Generat Miscella Rents	l her For Compress SUB-TOTAI ion Expenses neous Other I	ed Air . (2 thru 5) Power Generation Ex	nenses .			547.1 547.2 547.3 547.4 547 548			99,499 0 99,499 50,946 36,960		8.86		0.0
1. 2, 3. 4. 5. 6. 7. 8. 9.	Operation Fuel, Oil Fuel, Gar Fuel, Ott Energy FUEL Generat Miscella Rents NON-1	l s her For Compress SUB-TOTAI ion Expenses neous Other I	ed Air (2 thru 5) Power Generation Exp	oenses .			547.1 547.2 547.3 547.4 547 548 549			0 99,499 0 99,499 50,946 36,960 0 149,471		13.30		0.7
1. 2. 3. 4. 5. 6. 7. 8. 9. 10,	Operation Fuel, Oil Fuel, Gar Fuel, Ott Energy FUEL Generat Miscella Rents NON-1	I Is Is Is For Compress SUB-TOTAI ion Expenses neous Other I FUEL SUB-TO ATION EXPI	ed Air (2 thru 5) Power Generation Exp OTAL (1 + 7 thru 9) ENSE (6 + 10)	jenses			547.1 547.2 547.3 547,4 547 548 549 550			0 99,499 0 99,499 50,946 36,960 0 149,471 248,970		8.86		0.0
1. 2. 3. 4. 5. 6. 7. 8. 9. 10, 11,	Operation Fuel, Oil Fuel, Ga Fuel, Oc Energy FUEL Generat Miscella Rents NON-1 OPER Mainten	I Is	ed Air L (2 thru 5) Power Generation Exp OTAL (1 + 7 thru 9) ENSE (6 + 10) sion and Engineering	oenses			547.1 547.2 547.3 547.4 547 548 5549 5550			0 99,499 0 99,499 50,946 36,960 0 149,471 248,970		13.30		0.0
1. 2. 3. 4. 5. 6. 7. 8. 9. 10, 11. 12.	Operation Fuel, Oi Fuel, Ga Fuel, Ot Energy FUEL Generat Miscella Rents NON-1 OPER Mainten Mainten	her For Compress SUB-TOTAI ion Expenses neous Other I FUEL SUB-TO ATION EXPI	ed Air (2 thru 5) Power Generation Exp OTAL (1 + 7 thru 9) ENSE (6 + 10) sion and Engineering				547.1 547.2 547.3 547.4 547 548 559 550			0 99,499 0 99,499 50,946 36,960 0 149,471 248,970 0		13.30		0.0
1. 2. 3. 4. 5. 6. 7. 8. 9. 10, 11. 12. 13.	Operation Fuel, Oi Fuel, Oi Fuel, Oi Fuel, Ot Fuel, Ot Fuel, Ot Generat Miscella Rents NON-I OPER Mainten Mainten Mainten	her For Compress SUB-TOTAI ion Expenses neous Other I FUEL SUB-TO ATION EXPI ance, Supervi	ed Air (2 thru 5) Power Generation Exportation (1 + 7 thru 9) ENSE (6 + 10) sion and Engineering tures rating and Electric Plantage (1 + 7 thru 9)	unt			547.1 547.2 547.3 547.4 547 548 549 550 551 552 553			0 99,499 0 99,499 50,946 36,960 149,471 248,970 0 424,012		13.30		0.0
1. 2. 3. 4. 5. 6. 7. 8. 9. 10, 11. 12. 13. 14.	Operatii Fuel, Oi Fuel, Oi Fuel, Or Fuel, Or Fuel, Or Fuel, Or Fuel, Generat Miscella Rents NON-I OPER Mainten Mainten Mainten	her For Compress SUB-TOTAI ion Expenses neous Other I FUEL SUB-TO ATION EXPI iance, Supervi iance of Struct iance of General	ed Air (2 thru 5) Power Generation Exp OTAL (1 + 7 thru 9) ENSE (6 + 10) sion and Engineering tures rating and Electric Platencous Other Power	ant Generating	Plant		547.1 547.2 547.3 547.4 547 548 559 550			0 99,499 0 99,499 50,946 36,960 0 149,471 248,970 0 424,012 0		13.30 22.16		0.0
1. 2. 3. 4. 5. 6. 7. 8. 9. 10, 11. 12. 13. 14. 15.	Operation Fuel, Oi Fuel, Oi Fuel, Oi Fuel, Ot Fuel, Ot Fuel, Or Fuel, Generat Miscella Rents NON-1 OPER Mainten Mainten Mainten Mainten	l s her For Compress CSUB-TOTAL ion Expenses neous Other I FUEL SUB-TOTAL innee, Supervi ance of Grue iance of Generation of Misce VTENANCE F	ed Air L (2 thru 5) Power Generation Exp DTAL (1 + 7 thru 9) ENSE (6 + 10) sion and Engineering tures rating and Electric Ph llaneous Other Power EXPENSE (12 thru 15	ant · Generating	Plant		547.1 547.2 547.3 547.4 547 548 549 550 551 552 553			0 99,499 0 99,499 50,946 36,960 0 149,471 248,970 0 424,012		37.74		0.0
1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17,	Operation Fuel, Oi Fuel, Oi Fuel, Oi Fuel, Oi Fuel, Ot Energy FUEL Generat Miscella Reats NON-1 OPER Mainten Mainten Mainten Mainten Mainten Mainten	Instance of Generations of Misco	ed Air (2 thru 5) Power Generation Exp OTAL (1 + 7 thru 9) ENSE (6 + 10) sion and Engineering tures rating and Electric Platencous Other Power	ant · Generating	Plant		547.1 547.2 547.3 547.4 547 548 549 550 551 552 553 554			0 99,499 0 99,499 50,946 36,960 0 149,471 248,970 0 424,012 672,982		13.30 22.16		0.0
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17.	Operation Fuel, Oi Fuel, Oi Fuel, Oi Fuel, Oi Fuel, Ot Energy FUEL Generat Miscella Rents NON-1 OPER Mainten	les her For Compress . SUB-TOTAI ion Expenses meous Other I FUEL SUB-TO ATION EXPI nance, Supervi nance of Struct nance of Gines when the sub-to- tance of Misce when the sub-to- tance of Misce the sub-to- to- the sub-to- tance of Misce the sub-to- tance of Misce the sub-to- to- the s	ed Air L (2 thru 5) Power Generation Exp DTAL (1 + 7 thru 9) ENSE (6 + 10) sion and Engineering tures rating and Electric Ph llaneous Other Power EXPENSE (12 thru 15	ant · Generating	Plant	403.4 ,	547.1 547.2 547.3 547.4 547 548 5549 5550 551 552 553 554 411.10			0 99,499 0 99,499 50,946 36,960 0 149,471 248,970 0 424,012 672,982 100,128		37.74		0.0
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17.	Operation Fuel, Oi Fuel, Oi Fuel, Oi Fuel, Oi Fuel, Oi Energy FUEL Generat Miscella Rents NON-1 OPER Mainten	Instance of General Artion Expenses ance of Structure of General Artion Expenses ance of General Artion Expenses ance of General Artion Expenses of General Artion Expenses of General Articles of Misconferication Control Expenses of General Articles of Misconferication Control Expenses of Misconferication Control Expenses of Misconferication Control Expenses of Misconferication Control Expenses of Contro	ed Air L (2 thru 5) Power Generation Export (1 + 7 thru 9) ENSE (6 + 10) Sion and Engineering tures rating and Electric Plating and Electric Plating Expense (12 thru 15) ENSE (12 thru 15) ENDE ENSE (11 - 15)	ant · Generating	Plant	403.4 ,	547.1 547.2 547.3 547.4 547 548 549 550 551 552 553 554			0 99,499 0 99,499 50,946 36,960 0 149,471 248,970 0 424,012 672,982 100,128		37.74 59.90		0.0
2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18,	Operation Fuel, Oi Fuel, Oi Fuel, Oi Fuel, Or Energy Fuel Generat Miscella Rents NON-1 OPER Mainten Mainten Mainten Mainten MAIN TOTA Deprecia Interest TOTA	les her For Compress . SUB-TOTAI ion Expenses meous Other I FUEL SUB-TO ATION EXPI nance, Supervi nance of Struct nance of Gines when the sub-to- tance of Misce when the sub-to- tance of Misce the sub-to- to- the sub-to- tance of Misce the sub-to- tance of Misce the sub-to- to- the s	ed Air L (2 thru 5) Power Generation Exp DTAL (1 + 7 thru 9) ENSE (6 + 10) sion and Engineering tures rating and Electric Pla llaneous Other Power EXPENSE (12 thru 15 TION EXPENSE (11-	ant · Generating	Plant	403.4 ,	547.1 547.2 547.3 547.4 547 548 5549 5550 551 552 553 554 411.10			0 99,499 0 99,499 50,946 36,960 0 149,471 248,970 0 424,012 672,982 100,128		37.74		0,0 0,0 0.7.

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-i) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestion for reducing this burden, to Bepartment of Agriculture, Clearance Officer, UIRM, Koom 494-W, Washington, DC 20250; and to the Ullice of Management and Budget, Paperwork Keduction Project (UNIB #US72-9917) Washington, DC 20203. UNIB FURM NO. US72-0917, Expires 12/31/94.

		USDA - RI PERATING RNAL CO	REP	ORT - STION PLANT	r		response is re BORROW Kentucky S PLANT	equired (7 U.: ER DESIG 59 GT Faye	S.C. 901 et seq. NATION Ite		ing results and is not confiden			SE ONLY	į –
_								sel Genera	ting Unit						
INSTE	RUCTIONS -	Submit an origin	tal and two	o copies to REA. For d	etails,		YEAR EN						100		
see RE	A Bulletin 1	717B-3.					August 202								
			-	SECTION A. I.	TERNAI	COM	BUSTION	GENERAT	ING UNITS						
LINE	UNIT	SIZE				FUE	L CONSUME				OPERATIN			GROSS	1000
NO.	NO.	(kW)		OIL	GAS		OTHER	TOTAL	IN		ON	OUT OF	FSERVICE	GENERATION	A CONTRACTOR
	1,2	15000	(1000 Gals.)	(1000 C.F	7.)	100	- 45	SERVICE		STANDBY		Unscheduled	(MWh)	PER kWh
-	(a)	(b)		(c)	(d)	_	(e)	(f)	(g)		(h)	(i)	(j)	(k)	(1)
1.	1	1,600		0,6610		_			8		5,848	0	0	9	
2,	2	1,600		0.6610		-			8		5,848	0	-0	9	
3,		-								_					
4.															
5.		-													12.72
6.	TOTAL	3,200		1.322					16		11,696		0	18	10,179
7.	Average	BTU		138,600 /Gal.	1,000	/C.F,	1		STATIO	NSE	RVICE (MW	(h)		0	
8.	Total B	riccio 1		183.2292				183	NET GE	VER	TION (MW	(h)		18	10,179
9,	_	L Cost (S)		100:2272		_		105			RVICE % O			0	10,112
21	I TOTAL DE	r c.031 (0) [8	ECTION B. LA	BOR RE	PORT			Jointion				& MAXIMU		
	1			ECTION D. L	I I I	I				T	T TON C.	MULTON	to marketime	N. D. D. MARTIN	
LINE NO.	4	ITEM		VALUE	LINE NO.		ITEM		VALUE:	LINI NO.	1		ITEM		VALUE
-	No Emr	, Full Time			5,	Main	t. Plant Pay	roll (\$)	8,367		Load Facto	r (%)			0.00
1.	4	erintendent)		0	6.		Accounts	ron (s)	0,307	2.	Plant Facto				0.10
2.		. Part Time	-	0	0.	1000000	Payroll (S)		0	3.			ty Factor (%)		70,31
3.		np-Ilrs Worl	cod.	242	7.	TOTA				4.			mum Demand	(LW)	70,31
4.		ant Payroll (1,594	- "		Payroll (\$)		9,961	A 5.3			num Demand		0,00
4.	Oper. F	ant taylon (31		ION D.		F NET EN	EDCV CE		34	Indicated C	JI USS MANAI	non Demand	(KII)	0,00
_			_	SECI	ION D.	LUSI	AF INET EN	EKG1 GE	VERATED					-	
	No.	PRODU	CTION	EXPENSE			ACC	OUNT NUM	BER		AMOUN (a)	T (\$)	MILLS/NET	kWh	S/MMBTU (c)
Line l	1							546		_	0				
	1	n, Supervisi	on and I	Engineering				6 7 2					-		(0.94
1.	Operation	in, Supervisi	on and I	Engineering				547.1	-						
1.	Operation Fuel, Oi		on and I	Engineering				547.1 547.2		Ξ	(172)				
1.	Operation Fuel, Oil Fuel, Ga	s.	on and I	Engineering				547.1 547.2 547.3			(172)				0,00
1. 2. 3.	Operation Fuel, Oi Fuel, Ga Fuel, Ot	s her						547.2			(172)		0.00		0,00
1. 2. 3. 4.	Operation Fuel, Oil Fuel, Ga Fuel, Ot Energy	s.	sed Air					547.2 547.3			(172) 0 0		0.00 (9.56)		0,00
1. 2. 3. 4. 5.	Operation Fuel, Oil Fuel, Ga Fuel, Ot Energy FUEL	s her For Compres	sed Air L (2 thr					547.2 547.3 547.4			(172) 0 0 0				0,00
1, 2, 3, 4, 5, 6,	Operation Fuel, Oil Fuel, Ga Fuel, Ot Energy FUEL Generat	s her For Compres SUB-TOTA ion Expenses	sed Air L (2 thr		ses			547.2 547.3 547.4 547			(172) 0 0 0 (172)				0,00
2, 3. 4. 5, 6.	Operation Fuel, Oil Fuel, Ga Fuel, Ot Energy FUEL Generat	s her For Compres SUB-TOTA ion Expenses	sed Air L (2 thr	ru 5)	ses			547.2 547.3 547.4 547 548			(172) 0 0 0 (172) 0				0,00
1. 2. 3. 4. 5. 6. 7. 8.	Operation Fuel, Oil Fuel, Ga Fuel, Ot Energy FUEL Generat Miscella Rents	s her For Compres SUB-TOTA ion Expenses neous Other	sed Air L (2 thr Power (ru 5)	ses			547.2 547.3 547.4 547 548 549			(172) 0 0 0 (172) 0 2,014				0,00
1, 2, 3, 4, 5, 6, 7, 8,	Operation Fuel, Oil Fuel, Ga Fuel, Ot Energy FUEL Generat Miscella Rents NON-	s her For Compres SUB-TOTA ion Expenses neous Other	sed Air L (2 thr Power (ru 5) Generation Expen (1 + 7 thru 9)	ses			547.2 547.3 547.4 547 548 549			(172) 0 0 0 (172) 0 2,014		(9.56)		0,00
1. 2, 3. 4. 5. 6. 7. 8. 9.	Operation Fuel, Oil Fuel, Ga Fuel, Ot Energy FUEL Generat Miscella Rents NON-I	s her For Compres SUB-TOTA ion Expenses neous Other FUEL SUB-T	sed Air L (2 thr Power (OTAL) ENSE (ru 5) Generation Expen (1 + 7 thru 9)	ses			547.2 547.3 547.4 547 548 549			(172) 0 0 0 (172) 0 2,014 0 2,014		(9.56)		0,00
1. 2. 3. 4. 5. 6. 7. 8. 9. 10.	Operation Fuel, Oil Fuel, Ga Fuel, Ot Energy FUEL Generat Miscella Rents NON-1 OPER Mainten	s her For Compres SUB-TOTA ion Expenses neous Other FUEL SUB-T ATION EXP	sed Air L (2 thr Power (OTAL ENSE (ision an	ru 5) Generation Expen (1 + 7 thru 9) 6 + 10)	ses			547.2 547.3 547.4 547 547 548 549 550			(172) 0 0 0 (172) 0 2,014 0 2,014 1,842		(9.56)		0,00
1. 2, 3. 4. 5. 6. 7. 8. 9. 10. 11.	Operation Fuel, Oil Fuel, Oil Fuel, Oil Fuel, Oil Energy FUEL Generat Miscella Rents NON-I OPER Mainten Mainten Mainten	s for Compres SUB-TOTA ion Expenses neous Other FUEL SUB-T ATION EXP ance, Superv	sed Air L (2 thr Power C OTAL ENSE (ision an	ru 5) Generation Expen (1 + 7 thru 9) 6 + 10)				547.2 547.3 547.4 547 548 549 550			(172) 0 0 0 (172) 0 2,014 0 2,014 1,842 0		(9.56)		0,00
1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13,	Operation Fuel, Oil Fuel, Oil Fuel, Oil Fuel, Oil Energy FUEL Generat Miscella Rents NON-IOPER Mainten Mainten Mainten Mainten Mainten Mainten Mainten	s her For Compres SUB-TOTA ion Expenses neous Other FUEL SUB-T ATION EXP ance, Superv ance of Struc ance of Gene	sed Air L (2 thr Power C OTAL ENSE (ision and ctures rrating a	Generation Expen (1 + 7 thru 9) 6 + 10) Id Engineering		Plant		547.2 547.3 547.4 547 548 549 550 551 552			(172) 0 0 0 (172) 0 2,014 0 2,014 1,842 0		(9.56)		0,00
1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13,	Operation Fuel, Oil Fuel, Oil Fuel, Oil Fuel, Oil Energy Fuel Generat Miscella Rents NON-I OPER Mainten Mainte	s her For Compres SUB-TOTA ion Expenses neous Other FUEL SUB-T ATION EXP ance, Superv ance of Struc ance of Gene ance of Misc	sed Air L (2 thr Power C OTAL ENSE (ision an etures rating a	Generation Expen (1 + 7 thru 9) (6 + 10) and Engineering and Electric Plant		Plant		547.2 547.3 547.4 547 548 549 550 551 552 553			(172) 0 0 (172) 0 2,014 0 2,014 1,842 0 0 28,821		(9.56)		0,00
1. 2, 3. 4. 5. 6. 7. 8. 9. 10. 11, 12, 13.	Operation Fuel, Oil Fuel, Oil Fuel, Oil Fuel, Oil Energy Fuel, Generat Miscella Rents NON-I OPER Mainten Maint	s her For Compres SUB-TOTA ion Expenses neous Other FUEL SUB-T ATION EXP ance, Superv ance of Struc ance of Gene ance of Misc	sed Air L (2 thr Power C OTAL ENSE (ision an etures rating a ellaneou EXPEN	Generation Expen (1 + 7 thru 9) (6 + 10) and Engineering and Electric Plant as Other Power G	enerating	Plant		547.2 547.3 547.4 547 548 549 550 551 552 553			(172) 0 0 (172) 0 2,014 0 2,014 1,842 0 0 28,821		(9.56) 111.89 102.33		0,00
1. 2, 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15.	Operation Fuel, Oil Fuel, Oil Fuel, Oil Fuel, Oil Energy Fuel, Generat Miscella Rents NON-I OPER Mainten Maint	s her For Compres SUB-TOTA ion Expenses neous Other FUEL SUB-T ATION EXP ance, Superv ance of Struc ance of Misc TENANCE L PRODUC	sed Air L (2 thr Power C OTAL ENSE (ision an etures rating a ellaneou EXPEN	Generation Expen (1 + 7 thru 9) 6 + 10) ad Engineering and Electric Plant as Other Power G SE (12 thru 15)	enerating	Plant		547.2 547.3 547.4 547 548 549 550 551 552 553			(172) 0 0 (172) 0 2,014 0 2,014 1,842 0 0 28,821 0 28,821		(9.56) 111.89 102.33		0,00
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11, 12, 13. 14. 15. 16, 17, 18,	Operation Fuel, Oil Fuel, Oil Fuel, Oil Fuel, Oil Energy FUEL Generat Miscella Rents NON-1 OPER Mainten Main	s her For Compres SUB-TOTA ion Expenses neous Other FUEL SUB-T ATION EXP ance, Superv ance of Struc ance of Misc TENANCE L PRODUC	sed Air L (2 thr Power C OTAL ENSE (ision an etures rating a ellaneou EXPEN	Generation Expen (1 + 7 thru 9) 6 + 10) ad Engineering and Electric Plant as Other Power G SE (12 thru 15)	enerating	Plant	403.4	547.2 547.3 547.4 547 548 549 550 551 552 553 554			(172) 0 0 (172) 0 2,014 0 2,014 1,842 0 28,821 0 28,821 30,663		(9.56) 111.89 102.33		0,00
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11, 12, 13. 14. 15. 16, 17, 18.	Operation Fuel, Oil Fuel, Ga Fuel, Ot Energy FUEL Generat Miscella Rents NON-I OPER Mainten Mainten Mainten Mainten Mainten MAIN TOTA Deprecia	s her For Compres SUB-TOTA ion Expenses neous Other FUEL SUB-T ATION EXP ance, Superv ance of Struc ance of Misc TENANCE L PRODUC	sed Air L (2 thr Power C COTAL ENSE (i ision an extures rating a ellaneou EXPEN	Generation Expen (1 + 7 thru 9) 6 + 10) Ind Engineering and Electric Plant as Other Power G SE (12 thru 15) EXPENSE (11 + 16)	enerating	Plant	403.4	547.2 547.3 547.4 547 548 549 550 551 552 553 554 ,411.10			(172) 0 0 (172) 0 2,014 0 2,014 1,842 0 0 28,821 0 28,821 30,663 20,600		(9.56) 111.89 102.33		0,00

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		RATING RI RNAL COM	EPORT - BUSTION PLA	NT		BORRO	WER DES	IGNATION				1 10 1		
				N.I		Kentucky PLANT	y 59 GT F					KE	A USE O	NLY
						1	Diagal Ca	nerating Un						
	TIONE C.	charit on palatrial and	two copies to REA. For	fatella	_	YEAR E		nerating on				_		
EE KEA D			two copies to KEA. For a	e iana		August 2								
	Subenn 1/1	(B-3,	SECTION A	INTERNAT	COM			ATTNIC UNI	rre		_			_
T There I	risire I	cvan I	SECTION A.	INTERNAL				ATING UN	115	ONEN LOUIS	a marina		100000	
NO.	UNIT NO.	SIZE (kW)	OIL	GAS	FUE	L CONSUL OTHE	TOTAL	IN	_	OPERATIN	OUT OF SE	Wier.	GROSS GENERATIO	BTU
NO.	NO.	(KW)		100 miles		OTHE	TOTAL	100000		III		_		190 200 200
	(a)	(b)	(1000 Gals.) (c)	(1000 C.F.) (d)		(e)	(1)	SERVICE (g)	5	STANDBY (h)	Scheduled (i)	Unsched (i)	(MWh) (k)	PER kWi
1,	3	1,600	0.000	(6)	_	(c)	(4)	(5)		5,856	0	0	0	(1)
2.	-	1,000	0.000					-		2,000	v	- 0		
3,	_				_			-	_				1	Y .
4.	-					-		-	_					
5.					-			-	_	-		-		
	TOTAL	1,600	0.000					0		5,856	0	0	0	-
	Average		138,600 /Ga	1 1000	/C.F.	-			-	RVICE (MWI		1 0	0	-
/.	Average	0 10	138,000 /63	1,000	/C.F.	- '	-	STATIC	NOEL	CVICE (MIVI	1)	_	0	_
8.	Total BI	U(10)	0		- 1		0	NET GE	NERA	TION (MW)	1)		0	1 1
		I. Cost (\$)					-			RVICE % OF			0	
			SECTION B.	LABOR RE	PORT			104.00		CTION C. I		MAXI	MUM DEM	AND
			DECTION	I	T				1	1	He I OILG C	T. L. C. C.	ACTO DEST	
LINE	3	TEM	VALUE	LINE		ITEM		VALUE	LINE	2		ITEM	ı	VALUE
NO.			10. 10.77 Sec.	NO.					NO.					1,432.5
	No. Emp	, Full Time		5.	Main	t. Plant P	avroll (S)	1,370		Load Facto	or (%)			0.00
		erintendent)	0	6,	1000	r Account	14	-	2,	Plant Facto				0.00
		. Part Time	0	- 0,	The second second	Payroll (0	_		lant Capacit	v Factor	(0/4)	0.00
		p-IIrs Worked		7.	TOT.		3)	-	4.		Gross Maxi			0.00
		ant Payroll (S)	0	- "	1000	Payroll (61	1,370			Gross Maxin	A CONTRACT OF STREET		0.00
4.	Open 11	am rayion (3)		TION D. C					_	Indicated (rioss Masin	rain Den	mand (with	0.00
Line No		PRODUCT	TON EXPENSE			100	COUNT NU	SANCE.		AMOUN (a)	7 7 7	MILLS (b)	/NET kWh	S/MMBTU
1.	Operatio	n, Supervision	and Engineering				546			0				
2.	Fuel, Oil						547.1			0		1	1	0.00
3.	Fuel, Ga	5				111	547.2			0		1		0.00
4.	Fuel, Ot	ier					547.3			0		1		0.00
5.	Energy I	or Compressed	Air			1 - 9	547.4			0		0.00		-
6.	FUEL	SUB-TOTAL (2 thru 5)		_	1	547			0		0.00		0.00
7.	Generati	on Expenses					548			0				
8.	Miscella	neous Other Po	wer Generation Exp	enses			549			0		1		
9,	Rents						550			0				
10.	NON-F	UEL SUB-TOT	TAL (1 + 7 thru 9)			41.				0		0,00		
11.		ATION EXPEN				31				0		0.00		
			on and Engineering				551			0				N .
13.	Mainten	ance of Structur	res				552			0				
14,	Mainten	ance of Generat	ing and Electric Pla	nt			553			11,768				
			neous Other Power		Plant		554			0				
16.			PENSE (12 thru 15)		-					11,768		0.00		
17.	TOTA	L PRODUCTION	ON EXPENSE (11 +	16)		71				11,768		0.00		
18.	Deprecia	tion				403.4	, 411,10			0			1	100
19.	Interest						427	-		0				
20.	TOTA	L FIXED COS	Γ (18 + 19)		-					0		0.00		
21.		ER COST (17+								11,768		0.00		

Public reporting burden for this collection of information is estimated to average 24,25 hours (REA Forms 12-i) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information; Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, Room 404-W, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB #0572-0017), Washington, DC 202505. OMB FORM NO. 0572-0017, Espires 12/31/94.

ATING RE S AND STA all and two copies to ITEMS PERATION	TIONS o REA. For details,	BORROWER DES Kentucky 59 YEAR ENDING August 2020 TION A. EXPENSE A	7 U.S.C. 901 et seq.) and is not confi SIGNATION	аетац.	REA USE ONLY
S AND STA	TIONS o REA. For details,	Kentucky 59 VEAR ENDING August 2020	40-30-31-4 (40-44)		The control of the co
nt and two copies to	o REA. For details,	VEAR ENDING August 2020			1
ITEMS		August 2020			1
	SEC				1.2
			AND COSTS		
PERATION			ACCOUNT NUMBER	LINES	STATIONS (b)
				(4)	177
NGINEERING	G		560	2,832,973	4,076,717
			561	2,795,798	
4 4		212 2 2 2	562		1,674,641
PENSES .			563	4,145,838	
E EXPENSES			564	0	
PENSES .			566	466,726	
(6)		W		10,241,335	5,751,358
ECTRICITY	BY OTHERS	De to the to	565	9,495,556	
		4 6 4 7	567	216,287	The state of the s
				19,953,178	5,751,358
			568	61.521	88,530
Tributa Servicing				0.110.00	0
					1,407,963
				3.681.686	7,1,1,1,2,2
				0	1
					-
					1,496,493
					7,247,851
			575 1-575 8		0
MAINTENAN	CE				0
			570,250,005		·
		0.00	580 thru 589		1,187,476
					Selection.
			370 tin 0 370		
					10,414,523
	ender anne i santant e el federal i deservició en el federal el federal de la federal			27,004,250	10,414,323
			403.5	3.106.000	3,302,769
				232227	
					4,972,449
and the second second					
	26 + 28)		74/		15,523,069
	W 1 460				
			SECTION C. LAB		17.200
INFS	CHECTAT	IONS	1 NUMBER OF EMPLOYE	FS	133
			128 2 2 2 4 1 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1		STATIONS
		Salacii i (kva)			
		2 777 500			883,563
	DIGITAL LIGHTED	2,111,300			536,206
	II. TRANSMISSION	4 140 000			1,997,322
	-2. AMMINIMOSTOTI	7,270,000		AND DESCRIPTION OF	1,771,022
118.70		100	SEC	TION D. OUTAGES	
	12. DISTRIBUTION	4,232,445	I. TOTAL		209,895
		2.55-12.75		SERVED	545,930
		11.149.945			0.38
	PENSES E EXPENSES E EXPENSES I 66) LECTRICITY ISSION OPER MAINTENANT INGINEERIN IT ES RANSMISSION MAIN SSION EXPE OPERATION MAINTENANT EXPENSE (19 ENSE - OPER ENSE - MAIN TION EXPERITOR ON AND MAIN ANSMISSION STRIBUTION ISSION (18 + 2) TION (24 + 2) D STATIONS ETION B. FA LINES MILES 0.90 13.40 1,966.90 411.20 353.50 118.70 2,864.60 0.0 2,864.60	PENSES 16) LECTRICITY BY OTHERS ISSION OPERATION (7 thru 9) MAINTENANCE INGINEERING IT ES RANSMISSION PLANT SSION MAINTENANCE (11 thru 16) SSION EXPENSE (10 + 17) OPERATION MAINTENANCE EXPENSE (19 + 20) INSE - OPERATION ENSE - MAINTENANCE TION EXPENSE (22 + 23) ON AND MAINTENANCE (18 + 21 + 24) ANSMISSION STRIBUTION ISSION UTION SSION (18 + 26 + 28) TION (24 + 27 + 29) D STATIONS (21 + 30 + 31) TION B. FACILITIES IN SERVICE INES SUBSTAT MILES 1,966,90 411,20 13,40 ERATING PLANTS 1,966,90 411,20 13,50 118,70 2,864,60 12. DISTRIBUTION 0.0 13. TOTAL	PENSES E EXPENSES IPENSES 16) LECTRICITY BY OTHERS ISSION OPERATION (7 thru 9) MAINTENANCE INGINEERING IT ES RANSMISSION PLANT SSION MAINTENANCE (11 thru 16) SSION EXPENSE (10 + 17) OPERATION. MAINTENANCE EXPENSE (19 + 20) ENSE - OPERATION ENSE - MAINTENANCE TION EXPENSE (22 + 23) ON AND MAINTENANCE (18 + 21 + 24) ANSMISSION STRIBUTION RISSION UTION SSION (18 + 26 + 28) TION (24 + 27 + 29) D STATIONS (21 + 30 + 31) CTION B. FACILITIES IN SERVICE INES SUBSTATIONS MILES TYPE CAPACITY (kVA) 0.90 10. STEPUP AT GEN- 13.40 ERATING PLANTS 2,777,500 1,966,90 411.20 11. TRANSMISSION 4,140,000 353.50 118.70 2,864.60 12. DISTRIBUTION 4,232,445 0.0 13. TOTAL 2,864.60 (9 thru 12) 11,149,945	562 563 564 563 564 566 66 66 66 66 66	S62

USDA-RUS OPERATING REPORT		BORROWER DESIGNAT	TION
INFORMATION SUMMARY		P O Box 707 Winchester Ken	ower Cooperative
		Period Ending: 5	September 2020
	<u>MWH</u>	Total \$	\$/MWH
Sales of Electricity (Cost/MWH)			
Member - excluding steam	9,297,215	552,231,084	59.40
Non - Member	585,627	15,286,021	26.10
Total - excluding steam	9,882,842	567,517,105	57.42
Member Sales - including steam	9,452,529	559,839,095	59.23
Total Sales - including steam	10,038,156	575,125,116	57.29
Purchased Power/MWH - Total	3,770,512	75,593,968	20.05
Generation Cost/MWH			
Fossil Steam	5,925,582	308,324,288	52.03
Internal Combustion - Natural Gas	271,092	42,647,540	157.32
Internal Combustion - Landfill Gas and Diesel	67,640	3,774,908	55.81
Other - Solar (Unsubscribed Panels)	10,700	627,513	58.65
Total Generation Cost/MWH	6,275,014	355,374,249	56.63
Total Cost of Electric Service per MWH sold	10,038,156	564,561,876	56.24
Total Operation & Maintenance Exp per MWH sold	10,038,156	391,032,425	38.95
Note: Revenues, generation, and expenses for Glasgo See Section C, Notes to the Financial Statements.	ow Landfill are exc	cluded from the abov	e Information Summa
	MW	Total \$	<u>\$/MW</u>
Capacity Sales			
Capacity Sales	117,955	8,500,903	72.07

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-i) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, AG Box 7630, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB #0572-0017), Washington, DC 20503, OMB FORM NO. 0572-0017, Expires 12/31/94.

USDA-REA	BORROWER DESIGNATION				
	Kentucky 59				
	BORROWER DESIGNATION				
OPERATING REPORT - FINANCIAL	East Kentucky Power Cooperative P. O. Box 707				
	Winchester, Kentucky 40392-070	7			
STRUCTIONS-Submit an original and two copies to REA. Round all amounts to	PERIOD ENDED	REA USE ONLY			
urest dollar, For detailed instructions, see REA Bulletin 1717B-3.	September 2020				

CERTIFICATION

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XV11, REA, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES.

SIGNATURE OF OFFICE MANAGER OR ACCOUNTANT

November 4, 2020

DATE

November 4, 2020

SIGNATURE OF MANAGER

DATE

SECTION A. STAT				
Santa V		EAR-TO-DATE	2000.00	THIS MONTH
ITEM	LAST YEAR	THIS YEAR	BUDGET	
	(a)	(b)	(c)	(d)
1. Electric Energy Revenues	629,497,350	576,018,008	675,809,915	59,298,64
2. Income From Leased Property - Net	2,375,005	120,821	133,956	20,272
3. Other Operating Revenue and Income	11,188,526	11,484,604	11,227,002	1,214,762
4. Total Oper, Revenues & Patronage Capital (1 thru 3).	643,060,881	587,623,433	687,170,873	60,533,68
5. Operation Expense - Production - Excluding Fuel	49,524,018	52,368,762	59,352,517	6,239,672
6. Operation Expense - Production - Fuel	123,156,571	132,146,037	161,432,709	15,386,865
7. Operation Expense - Other Power Supply	140,000,858	83,583,476	126,069,727	6,877,509
8. Operation Expense - Transmission	22,718,110	29,207,720	36,225,427	3,503,18
9. Operation Expense - Regional Market Expenses [3,685,501	3,634,576	3,577,103	375,910
10. Operation Expense - Distribution [1,267,238	1,348,735	1,507,685	161,259
11. Operation Expense - Consumer Accounts	0	0	0	10
12. Operation Expense - Consumer Service & Inform	4,836,198	3,383,639	5,491,997	408,438
13. Operation Expense - Sales , [50,784	39,697	71,307	3,66
14. Operation Expense - Administrative & General [29,780,145	27,987,458	31,439,594	2,867,610
15. Total Operation Expense (5 thru 14)	375,019,423	333,700,100	425,168,066	35,824,12.
16. Maintenance Expense - Production	54,968,166	47,498,555	54,085,215	5,843,73
17. Maintenance Expense - Transmission , , , , .	6,606,210	6,092,166	7,991,192	803,27
18. Maintenance Expense - RTO/ISO	0	0	0	
19. Maintenance Expense - Distribution	1,792,936	2,177,174	1,587,441	197,978
20. Maintenance Expense - General Plant	1,616,355	1,564,430	1,725,191	116,80
21. Total Maintenance Expense (16 thru 20)	64,983,667	57,332,325	65,389,039	6,961,793
22. Depreciation & Amortization Expense	90,757,396	93,129,687	96,618,384	10,569,313
23. Taxes	84,256	99,925	115,020	(6,38)
24. Interest on Long-Term Debt	85,290,667	78,734,861	78,348,740	7,699,88
25. Interest Charged to Construction - Credit	0	0	0	
26. Other Interest Expense	0	4,933	0	510
27. Asset Retirement Obligations	256,296	403,692	925,920	44,854
28. Other Deductions	1,005,974	1,156,353	826,178	72,71
29. Total Cost of Electric Service (15 + 21 thru 28)	617,397,679	564,561,876	667,391,347	61,166,813
30. Operating Margins (4 - 29)	25,663,202	23,061,557	19,779,526	(633,132
31. Interest Income	20,302,566	12,582,230	11,132,043	446,630
32. Allowance for Funds Used During Construction	0	0	0	
33. Income (Loss) from Equity Investments	0	0	0	G C
34. Other Nonoperating Income - Net	(1,165,448)	244,904	(102,995)	8,264
35. Generation & Transmission Capital Credits	0	0	0	
36. Other Capital Credits & Patronage Dividends	634,768	682,578	156,250	489,959
37. Extraordinary Items	0	0	0	
38. Net Patronage Capital or Margins (30 thru 36)	45,435,088	36,571,269	30,964,824	311,721

		AG & NUCOR Request 40
USDA - REA	BORROWER DESIGNATION Kentucky 59	Page 411 of 568
OPERATING REPORT - FINANCIAL	PERIOD ENDED September 2020	REA USE ONLY
SV	CTION B. BALANCE SHEET	

ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
I. Total Utility Plant In Service. Construction Work in Progress		33. Memberships.	1,600
3. Total Utility Plant (1 + 2)	4,568,537,802	34. Patronage Capital	603 005 M61
4. Accum, Provision for Depreciation & Amort.			692,875,761
5. Net Utility Plant (3 - 4)	1,621,158,484 2,947,379,318	- I	5,954,175
6. Non-Utility Property - Net	820		1,814,291
7. Investments in Subsidiary Companies			685,107,295
8. Invest. in Assoc. Org Patronage Capital		35. Operating Margins - Prior Years	22.744.126
9. Invest. In Assoc. Org Other - General Funds	0.009.502	36. Operating Margins - Current Year	
10. Invest. In Assoc. Org Other - General Funds		37. Non-Operating Margins	12,827,134
11. Investments in Economic Development Projects		38. Other Margins and Equities	24,244,135
그림은 경기하였다. 그는 이번 하나 가장이 그리면서 그러워 하고 있다면 하는 것 같아 있다면 하는데 그리면 하는데 그렇게 되었다면 그렇게 되었다면 그렇게 하는데 그렇게 그렇게 되었다면 그렇게		39. Total Margins & Equities (33, 34d thru 38) ,	745,924,299
12. Other Investments.		40. Long-Term Debt - RUS (Net)	1 022 7 (0 0 10
13. Special Funds		41. Long-Term Debt-FFB - RUS Guaranteed	
14. Total Other Property & Investments (6 thru 13)	53,922,811	42. Long-Term Debt-Other-RUS Guaranteed	
-	** *** ***	43. Long-Term Debt-Other-(Net)	624,683,868
15. Cash - General Funds.		44. Long-Term Debt-RUS - Econ Devel.(Net)	0
16. Cash - Construction Funds - Trustee		45. Payments - Unapplied	(697,829)
17. Special Deposits		46. Total Long-Term Debt (40 thru 45)	
18. Temporary Investments		47. Obligations Under Capital Leases - Noncurrent .	147,710
19. Notes Receivable (Net)		48. Accumulated Operating Provisions	120,884,934
20. Accounts Receivable - Sales of Energy (Net)		49. Total Other Noncurrent Liabilities (47 + 48)	121,032,644
21. Accounts Receivable - Other (Net)		50. Notes Payable	0
22. Fuel Stock	47,847,096	51. Accounts Payable	72,703,551
23. Renewable Energy Credits	#15752-27-16-G	52. Current Maturities Long-Term Debt	85,584,350
24. Materials and Supplies - Other ,		53. Current Maturities Long-Term Debt-Rural Devel	0
25. Prepayments		54. Current Maturities Capital Leases	
26. Other Current and Accrued Assets	182,841	55, Taxes Accrued , , , , , ,	9,256,726
27. Total Current and Accrued Assets (15 thru 26)	355,440,948	56. Interest Accrued	
a an anata a a a a a a a a a a a a a a a	2277.00	57. Other Current & Accrued Liabilities	
28. Unamortized Debt Disc. & Extraord. Prop. Losses		58. Total Current & Accrued Liabilities (50 thru 57) .	
29. Regulatory Assets.		59. Deferred Credits	
30. Other Deferred Debits		60. Accumulated Deferred Income Taxes	0
31. Accumulated Deferred Income Taxes		61. Total Liabilities and Other Credits	THE ASSESSMENT
32. Total Assets & Other Debits (5+14+27 thru 31)	3,496,632,117	(39+46+49+58 thru 60)	3,496,632,117

SECTION C. NOTES TO FINANCIAL STATEMENTS

THE SPACE BELOW IS PROVIDED FOR IMPORTANT NOTES REGARDING THE FINANCIAL STATEMENT CONTAINED IN THIS REPORT. (IF ADDITIONAL SPACE IS NEEDED, USE SEPARATE SHEET.)

Steam Sales

East Kentucky Power sells steam to Fleming-Mason wholesale for use by International Paper, a recycle papermill adjacent to East Kentucky Power's Spurlock generating station near Maysville, Kentucky. For reporting purposes, steam is converted to equivalent demand and energy sold and generation produced, using British Thermal Units and a moving twelve-month weighted average heat rate.

September 2020 Demand\MMBTU 268.300

Energy\MMBTU

151,005.90

Year-to-date

Energy\MMBTU 1,420,758.60

Regulatory Assets

Line 29 includes regulatory assets of \$79,801,833 and \$749,484 representing the 2010 cancellation of Smith Unit 1 construction and abandonment of Dale Station, respectively.

Power Sales Arrangements - Operating Lease

In December 2015, the Cooperative became the lessor under two power sales arrangements that required them to be accounted for as leases due to the specific terms of the agreements. One arrangement, which terminated on April 30, 2019, was a capacity purchase and tolling agreement that entitled a third party to 165 MW of firm generation and capacity from Bluegrass Generation Station Unit 3. The other arrangement, an agreement to sell the capacity and energy from the Glasgow landfill gas plant to a member system, is in effect for a period of ten years. The revenues and expenses associated with the generating units dedicated to these power sales arrangements are charged to RUS SoA accounts 412 and 413, respectively, over the terms of their respective sales arrangements. Accordingly, the revenues, generation and expenses associated with these units are excluded from Part B SE--Sales of Electricity, Part F IC--Internal Combustion Plant, and Part C--Sources and Distribution of Energy while the power sales arrangements are in effect. Upon termination of the sales arrangement, RUS SoA accounts 412 and 413 are no longer utilized and the revenues, generation and expenses associated with the respective generating units are included in the above-mentioned schedules.

^{*}This computer-generated data form is identical in form and substance to REA Forms 12a-i, "Operating Report - Financial," approved by the

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE

FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART B SE - SALES OF ELECTRICITY

Kentucky 59

East Kentucky Power Cooperative

P. O. Box 707

BORROWER DESIGNATION

Winchester, Kentucky 40392-0707

PERIOD ENDED:

September 2020

This data will be used by RUS to review your financial situation. Your

response is required (7 U.S.C. 901 et. Seq.) and may be confidential.

For	detailed instructions, see RUS Bulletin 17178-3								response is required (7 U.S.C.	901 et. Seq.) and may be co	onfidential.		
				1 1 1 1		Average	Actual Den	nand (MW)			REVENUE \$		
	Name of Company or Public Authority	RUS BORROWER DESIGNATION	Statistical Classification	Renewable Energy Program Name	Primary Renewable Fuel Type	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand	Electricity Sold (MWh)	Demand Charges (\$)	Energy Charges	Other Charges	Total (\$) (j + k + l)
	(a)	(b)	(c)	(b)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(0)	(m)
1.	Big Sandy RECC	P.S.C. #35	RQ			44		44	164,103	2,360,395	7,433,643	834,958	10,628,99
2.	Blue Grass	P.S.C. #35	RQ			248		248	1,001,702	13,608,959	44,060,577	4,102,573	61,772,10
3.	Clark REC	P.S.C. #35	RQ			86		86	329,028	4,637,396	14,967,600	1,798,809	21,403,80
4.	Cumberland Valley RECC	P.S.C. #35	RQ			80		80	314,188	4,333,880	14,284,639	1,608,110	20,226,62
5,	Farmers RECC	P.S.C. #35	RQ			87		87	366,266	4,665,988	16,463,063	1,637,404	22,766,45
6.	Fleming Mason RECC	P.S.C. #35	RQ		-	158		158	731,796	7,911,814	27,800,005	2,252,321	37,964,14
7.	Grayson RECC	P.S.C. #35	RQ			49		49	189,421	2,675,126	8,484,031	1,002,231	12,161,38
8.	Inter-County RECC	P.S.C. #35	RQ			94		94	356,549	5,135,031	15,836,798	1,647,303	22,619,13
9,	Jackson County RECC	P.S.C. #35	RQ			175		175	675,118	9,588,073	30,348,303	3,195,502	43,131,87
10	Licking Valley RECC	P.S.C. #35	RQ			48		48	185,909	2,575,616	8,456,118	919,663	11,951,39
11	. Nolin RECC	P.S.C. #35	RQ			136		136	551,715	7,309,096	24,198,139	2,287,401	33,794,630
12	. Owen EC	P.S.C. #35	RQ			387		387	1,733,674	14,052,792	71,001,999	3,179,562	88,234,35
13	. Salt River RECC	P.S.C. #35	RQ			220		220	929,322	12,044,393	41,614,875	3,703,812	57,363,08
14	Shelby RECC	P.S.C. #35	RQ			84		84	368,357	4,758,878	15,958,384	1,431,444	22,148,70
15	South Kentucky RECC	P.S.C. #35	RQ			250		250	966,862	13,753,717	43,101,573	4,374,475	61,229,76
16	. Taylor County RECC	P.S.C. #35	RQ		_	103		103	433,205	5,124,277	17,840,828	1,834,437	24,799,54
17		4		-		-		_					
18	, Fleming Mason RECC**					30		30	155,314	1,469,159	6,031,893	106,959	7,608,01
19			3			-							
20	. Green Power ***										35,073		35,07
21									1				
22													
23													
24													
25													
26		d							- 15 W				
27	SUBTOTAL					2,279		2,279	9,452,529	116,004,590	407,917,541	35,916,964	559,839,09

RUS Financial and Operating Report Electric Power Supply - Part B SE - Sales of Electricity

(f) represents monthly average of actual KW demand (YTD @ current month)

INSTRUCTIONS - Submit an original and two copies to RUS or file electronically.

For detailed instructions, see BUS Bulletin 17178.3

Revision Date 2013

Page 1 of 2

[&]quot; Includes equivalent kWh for steam sold to Fleming Mason RECC for International Paper. Steam sales are recorded in account 456.

^{***} Includes Green Power from various Co-Ops

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE

FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART B SE - SALES OF ELECTRICITY

		AG & NOCON NEQUEST 40
	ower designation ntucky 59	Page 413 of 568
1	t Kentucky Power Cooperativ D. Box 707	e
Win	nchester, Kentucky 40392-070	07

INSTRUCTIONS - Submit an original and two copies to RUS or file electronically.

For detailed instructions, see RUS Bulletin 1717B-3.

This data will be used by AUS to review your financial situation. Your

September 2020

response is required (7 U.S.C. 901 et. Seq.) and may be confidential.

PERIOD ENDED:

For detailed instructions, see RUS Bulletin 1717B-3.	·		· .					response is required (7 U.S.C	. 901 et. Seq. j and may b	confidential.		
			T A Market		Average	Actual Den	nand (MW)	A		REVENUE \$		
Name of Company or Public Authority	RUS Borrower Designation	Statistical Classification	Renewable Energy Program Name	Primary Renewable Fuel Type	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand	Electricity Sold (MWh)	Demand Charges (\$)	Energy Charges	Other Charges	Total (\$) (j + k + l)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(1)	(i)	(k)	(1)	(m)
1 AES Ohio Generation, LLC		os			X							4
2 Ameren Energy		os								Ĭ		
3 American Electric Power		os										
4 Associated Electric Company	0	os										
5 Big Rivers Electric Corporation		os										
6 Cargill Power Markets	21	os										
7 Dayton Power & Light		os										
8 Duke Energy Carolinas, Inc.		os			V							
9 Duke Energy Kentucky		os										
10 Duke Energy Ohio		os										
11 DTE Energy Trading		os										
12 EDF Trading North America, LLC		os									=======================================	
13 Hoosier Energy		os										
14 Louisville Gas & Electric		os						9,757		230,630		230,63
15 Miso		os										
16 North Carolina Electric		os										
17 North Carolina Municipal		os										
18 Northern Indiana Public		os										
19 Ogelthorpe Power Corporation		os										
20 PowerSouth Energy		os										
21 PJM Interconnection		os						575,870	8,500,903	15,055,391	-	23,556,29
22 Progress Energy		os	1									
23 Southern Company Services		os					22					
24 Southern Illinois Power Co.		os										
25 Southern Indiana Gas		os										
26 Tenaska Power		os										
27 Tennessee Valley Authority		os										
28 The Energy Authority		os										
29 Virginia Power		os										_
30 Wabash Valley Power		os										
31 Western Farmers Electric		os						-				
32 Westar Energy, Inc		os										
33	1											
34		1										
35												
36												
37 SUBTOTAL THIS PAGE								585,627	8,500,903	15,286,021		23,786,92
38 SUBTOTALS FROM PAGE 1 LINE 27	-							9,452,529	116,004,590	407,917,541	35,916,964	559,839,09
39 GRAND TOTAL PAGES 1 & 2				_			1	10,038,156	124,505,493	423,203,562	35,916,964	583,626,01

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE

ELECTRIC POWER SUPPLY PART B PP - PURCHASED POWER

FINANCIAL AND OPERATING REPORT

P. O. Box 707 Winchester, Kentucky 40392-0707

September 2020

This data will be used by RUS to review your financial pituation. Your sponse is required (7 U.S.C. 901 et. Seq.) and may be confidential.

East Kentucky Power Cooperative

BORROWER DESIGNATION

Kentucky 59

For detailed instructions, see RUS Bulletin 17178-3.

INSTRUCTIONS - Submit on original and two copies to RUE or file electronically.

			E. S. S. S. S. S.	12.00	Average	ACTUAL DEN	MAND (MW)		POWER E	XCHANGES		REVEN	UE 5	
Name of Company or Public Authority	RUS BORROWER DESIG.	Statistical Classification	Renewable Energy Program Name	Primary Renewable Fuel Type	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand	Electricity Purchased (MWh)	Received (MWh)	Electricity Delivered (MWh)	Demand Charges (\$)	Energy Charges	Other Charges	Total (\$) (I +m +n)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)
AEP Partners		OS												
Ameren Energy		OS			_									
American Electric Power		OS			-					-				
Big Rivers Electric Corporation		OS									-			
Gargill Power Markets		OS												
Cox Waste-to-Energy		os	10.				-	1,147				19,798	1	19,79
Department of Military Affairs, National Guard Armory		os	Department of Military Affairs	Sular- photoveltaic				33				773		77
DTE Energy Trading		os		passartosant								114		
Duke Energy Kentucky		os											-	
0 Duke Energy Ohio		os												
1 Dynegy Power Marketing		os												
2 EDF Trading		os												
3 Electric Market Connection		os			1									
4 Exelon Power Team	-	os												
5 Hoosier Energy		os										_	-	
6 Indianapolis Power & Light		OS	-				1							
7 Louisville Gas & Electric		os						- 1				24		- 12
8 Mac Farms	-	OS						- 1				24		- 4
9 Miso	1				_						-			
North Carolina Electric		OS								-		_	-	
		OS	-				-	-						
North Carolina Municipal Power Other Renewable Supplier		OS OS	Community Solar Power Generation	Solar- photovoltaic	1			344			3,371	8.303		11,67
3 Owensboro Municipal Utilites	1	OS	Tower Generation	photovonanc	1			344			3,371	8,505		1.70
4 PJM		os			1			3,509,512			1	70,125,256	-	70,125,25
5 Progress Energy Carolinas, Inc.		RO						5,505,512			1	70,123,230		10,123,25
S SEMPRA		os							-		1			
7 Southeastern Power Administration		OS		-	170			259,475			2,256,270	3,180,173	-	5,436,44
28 Southern Company Services	1	OS			170		1	A37,4 (3			2,000,070	3,100,173	-	2,430,44
29 Southern Illinois Power Cooperative		os												
O Southern Indiana Gas & Electric		os	÷								1			
1 Tenaska Power Services	1	os									1			
32 Tennessee Valley Authority	1	os	-						-		1		-	
The Energy Authority		OS											-	
Wester Energy		OS												
5 Western Farmers Electric		OS OS						- 1						
36 Regulatory Asset		OTHER						1		1				
37								- 1						
TOTALS					174			3,770,512			2,259,641	73,334,327		75,593,968

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE	BORROWER Kentucky 59	DESIGNATION		
FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY	East Kentuc P. O. Box 70	ky Power Coop		
PART C - SOURCES AND DISTRIBUTION OF ENERGY	PERIOD END	ED:	September 2020	
INSTRUCTIONS - Submit an original and two copies to RUS or file electronically.	NO. OF		NET ENERGY	
For detailed instructions, see RUS Bulletin 1717B-3.	PLANTS	CAPACITY	RECEIVED BY	COST
SOURCES OF ENERGY	1 2 2 0	(kw)	SYSTEM (MWh)	(\$)
(a)	(b)	(c)	(d)	(e)
GENERATED IN OWN PLANT (Details on Parts D, E, F IC, F CC, and G)				
1. Fossil Steam	2	1,838,945	5,925,582	308,324,288
2. Nuclear	11) = _	
3. Hydro				
4. Combined Cycle		11	# years	
5. Internal Combustion	9	1,323,800	338,732	46,422,448
6. Other	1	8,231	10,700	627,513
7. Total in Own Plants (1 thru 6)	12	3,170,976	6,275,014	355,374,249
PURCHASED POWER				
8. Total Purchased Power			3,770,512	75,593,968
9. Received Into System (Gross)				
10. Delivered Out of System (Gross)				
11. Net Interchange (9 - 10)			2.1	- 2
TRANSMISSION FOR OR BY OTHERS - (WHEELING)				
12. Received Into System				
13. Delivered Out of System			M = 44	
14. Net Energy Wheeled (12 - 13)			0	
15. TOTAL Energy Available for Sale (7 + 8 + 11 + 14)			10,045,526	
DISTRIBUTION OF ENERGY				
16. TOTAL Sales			10,038,156	
17. Energy Furnished by Others Without Charge			0	
18. Energy Used by Borrower (Excluding Station Use)			5,503	
19. TOTAL Energy Accounted For (16 thru 18)			10,043,659	
LOSSES				
20. Energy Losses - MWh (15 - 19)			1,867	
21. Energy Losses - Percentage (20 / 15) * 100)			0.02%	

RUS Financial and Operating Report Electric Power Supply - PART C - Souces and Distribution of Energy

Revision Date 2013

Glasgow Landfill Generating Station is not included on this schedule. See Section C, Notes to Financial Statements.

Line 6, Other represents Cooperative Solar One Unsubscribed Panels.

Public reporting burden for this collection of information is estimated to average 24.25 bours (REA Forms 12-i) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM,Room 404-W, Washington, DC 20250; and to the Office of Management and Budget,Paperwork Reduction Project (OMB #0572-0017), Washington, DC 20503, OMB FORM NO. 0872-0017, Expires 12/31/94.

This data will be used by REA to review your financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.

			DA - REA NG REPORT -			This data will be response is require BORROWER		et seq.) and is no	esults and financi			
			M PLANT			Kentucky 59 G		IA.		K	A USE ON	LY
						PLANT	5. 5.					
	E-3 II.	AT 11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	-			Cooper Power						
			d two copies to REA. For	details,		YEAR ENDIN						
see RE	A Bulletin	17178-3,		_		September 202 SECTION A.						
LINE	UNIT	TIMES			PHE	L CONSUMPTIO			_	OPEDATE	NG HOURS	
NO.	NO.	STARTED	COAL	OIL		GAS	OTHER	TOTAL	IN	ON	OUT OF S	EBVICE
110.	100,	STARTED	(1000 Lbs.)	(1000 Ga		(1000 C.F.)	OTHER	TOTAL	SERVICE	STANDBY	Scheduled	Unschedule
	(a)	(b)	(c)	(d)	10.7	(e)	(f)	(g)	(h)	(i)	(i)	(k)
1.	1	7	33,912.0	26.273			19	16/	572	5,876	- 0/	12
2.	2	5	83,800.0	52.006	_				691	5,879	- D	-
3.												
4.								1				
5.											- 47	
6.	Total	12	117,712.0	78.279					1,263	11,755	0	13
7.	Averag	e BTU	11,868 /Lb.	138,600	/Gal.	/C.F.						
		6	To the second					50.50				
8.	Total I	BTU (10)	1,397,006	10,849				1,407,855				
9,	Total I	Del. Cost (S)	61.45	1.5039		with a kill						0.85-1.5
	SECTION	ON B. TURBINI	E GENERATING I	INITS		SECTION C	. LABOR RE	PORT	SECTION	D. FACTO	RS & MAX.	DEMAND
LINE	200	SIZE (kW)	GROSS GEN. (MWh)	BTU Per kWh	LINE		ITEM		LINE	п	ЕМ	VALUE
NO.	(a)	(b) 100,000	(c) 40,496	(d)	NO.	No. E Control		7	NO.	V 1703	(C)	()
2.	2	220,850	101,156		1.	No. Emp. Full Ti		66	1. 2.	Load Factor (6.05
3.	-	220,030	101,130		2.	(inc. Superintend No. Emp. Part T		1	2,	Plant Factor (/0)	0.7
4.					3.	Total EmpHrs.		98,016	3.	Running Plant		
5.					4.	Oper. Plant Payr		3,656,952		Capacity Factor (%)		67.52
6.	Total	320,850	141,652	9,939	5.	Maint, Plant Pay		1,080,622	4.	15 Minute Gross		01,02
7.		Service (MWh)	25,562	- 1,150	6.	Other Accts, Plan		0	Maximum Demand (kW)			
8.	_	neration(MWh)	116,090	12,127	7.	TOTAL			5.	Indicated Gro		
9.	_	Service (%)	18.05		1 000	Plant Payroll (\$)		4,737,574		Maximum Der	4 -4 1	356,000
			SECT	TON E. CO	OST C	F NET ENERG	Y GENERATI					
								1				
NO.		PROD	UCTION EXPENSE			ACCOUNT NUMBER		100	UNT (\$) (a)	Daniel Land	NET kWh b)	S/MMBTU (c)
1.	Operat		nd Engineering			5						
		ion, Supervision a	and world			4	500		3,042,596			
2.	Fuel, C	oal				50	01.1		3,042,596 2,749,792			0.00
	Fuel, C	oal ii				50)1.1)1.2					10.85
2. 3. 4,	Fuel, C	oal il as				50 50 50)1.1)1.2)1.3		2,749,792 117,722 0			10.85
2. 3. 4. 5.	Fuel, C Fuel, C	oal iil as other				50 50 50	01.1 01.2 01.3 01.4		2,749,792 117,722 0 0			10.85 0.00 0.00
2. 3. 4. 5. 6.	Fuel, C Fuel, C Fuel, C	oal bil as Other L SUB-TOTAL (2				50 50 50 50	01.1 01.2 01.3 01.4		2,749,792 117,722 0 0 2,867,514	24.70		10.85 0.00 0.00
2. 3. 4. 5. 6. 7.	Fuel, C Fuel, C Fuel, C FUE Steam	oal oil as Mher L SUB-TOTAL (2 Expenses				50 50 50 50 50 50	01.1 01.2 01.3 01.4 601		2,749,792 117,722 0 0 2,867,514 1,540,194	24.70		10.85 0.00 0.00
2. 3. 4. 5. 6. 7.	Fuel, C Fuel, C Fuel, C FUE Steam Electri	oal oil oas Mher L SUB-TOTAL (2 Expenses c Expenses	thru 5)			50 50 50 50 50 50 50 50 50 50 50 50 50 5	01.1 01.2 01.3 01.4 601 602		2,749,792 117,722 0 0 2,867,514 1,540,194 1,009,320	24,70		10.85 0.00 0.00
2. 3. 4. 5. 6. 7. 8. 9.	Fuel, C Fuel, C Fuel, C FUE Steam Electri Miscell	oal il ias ither L SUB-TOTAL (2 Expenses c Expenses aneous Steam Pow	thru 5)			50 50 50 50 50 55 55 55	01.1 01.2 01.3 01.4 601 602 605		2,749,792 117,722 0 0 2,867,514 1,540,194 1,009,320 1,878,718	24.70		10.85 0.00 0.00
2. 3. 4. 5. 6. 7. 8. 9.	Fuel, C Fuel, C Fuel, C FUE Steam Electri Miscell Allowa	oal il ias ither L SUB-TOTAL (2 Expenses c Expenses aneous Steam Pow	thru 5)			50 50 50 50 50 55 55 55 55	01.1 01.2 01.3 01.4 601 602 605 606		2,749,792 117,722 0 0 2,867,514 1,540,194 1,009,320 1,878,718 236	24.70		10.85 0.00 0.00
2. 3. 4. 5. 6. 7. 8. 9. 10.	Fuel, C Fuel, C Fuel, C FUE Steam Electri Miscell Allowa Rents	oal oal oal das Mher L SUB-TOTAL (2 Expenses c Expenses aneous Steam Pownces	thru 5) ver Expenses			50 50 50 50 50 55 55 55 55	01.1 01.2 01.3 01.4 601 602 605		2,749,792 117,722 0 0 2,867,514 1,540,194 1,009,320 1,878,718 236 0			10.85 0.00 0.00
2. 3. 4. 5. 6. 7. 8. 9. 10. 11.	Fuel, C Fuel, C Fuel, C Fuel, C Steam Electri Miscell Allowa Rents	oal oal oas Oher L SUB-TOTAL (2 Expenses c Expenses aneous Steam Pownces V-FUEL SUB-TOT	thru 5) ver Expenses (AL (1 + 7 thru 11)			50 50 50 50 50 55 55 55 55	01.1 01.2 01.3 01.4 601 602 605 606		2,749,792 117,722 0 0 2,867,514 1,540,194 1,009,320 1,878,718 236 0 7,471,064	64.36		10.85 0.00 0.00
2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12.	Fuel, C Fuel, C Fuel, C Fuel, C Steam Electri Miscell Allowa Rents NON	oal oal oal oas Oher L SUB-TOTAL (2 Expenses c Expenses aneous Steam Pownces I-FUEL SUB-TOT RATION EXPENS	thru 5) ver Expenses CAL (1 + 7 thru 11) SES (6 + 12)			50 50 50 50 55 55 55 55	01.1 01.2 01.3 01.4 601 602 605 606 609		2,749,792 117,722 0 0 2,867,514 1,540,194 1,009,320 1,878,718 236 0 7,471,064 10,338,578			10.85 0.00 0.00
2. 3. 4. 5. 6. 7. 8. 9. 10. 11.	Fuel, C Fuel, C Fuel, C Fuel, C Steam Electri Miscell Allowa Rents NON OPE	oal oal oal oas Oher L SUB-TOTAL (2 Expenses c Expenses aneous Steam Pownces I-FUEL SUB-TOT RATION EXPENSION	ver Expenses CAL (1+7 thru 11) SES (6+12) In and Engineering			50 50 50 50 55 55 55 55 55	01.1 01.2 01.3 01.4 601 602 605 606 609		2,749,792 117,722 0 0 2,867,514 1,540,194 1,009,320 1,878,718 236 0 7,471,064 10,338,578 13,085	64.36		10.85 0.00 0.00
2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13.	Fuel, C Fuel, C Fuel, C Fuel, C Steam Electri Miscell Allowa Rents NON OPE Mainte	oal oal oal oas Oher L SUB-TOTAL (2 Expenses c Expenses aneous Steam Pownces I-FUEL SUB-TOT RATION EXPENS	ver Expenses CAL (1 + 7 thru 11) SES (6 + 12) In and Engineering			50 50 50 50 55 55 55 55 55 55	01.1 01.2 01.3 01.4 601 602 605 606 609		2,749,792 117,722 0 0 2,867,514 1,540,194 1,009,320 1,878,718 236 0 7,471,064 10,338,578 13,085 573,556	64.36		10.85 0.00 0.00
2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14.	Fuel, C Fuel, G Fuel, G Fuel, C Fuel, C Steam Electri Miscell Allowa Rents NON OPE Mainte Mainte	oal oal oal oas Other L SUB-TOTAL (2 Expenses a Expenses aneous Steam Pownces I-FUEL SUB-TOT RATION EXPENSION	ver Expenses CAL (1 + 7 thru 11) SES (6 + 12) In and Engineering es ant			50 50 50 50 55 55 55 55 55 55	01.1 01.2 01.3 01.4 601 602 605 606 609 607		2,749,792 117,722 0 0 2,867,514 1,540,194 1,009,320 1,878,718 236 0 7,471,064 10,338,578 13,085 573,556 1,681,435	64.36		10.83 0.00 0.00
2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15.	Fuel, C Fuel, G Fuel, G Fuel, C Fuel, C Steam Electri Miscell Allowa Rents NON OPE Mainte Mainte Mainte	oal oal oal oas Other L SUB-TOTAL (2 Expenses a neous Steam Pownes I-FUEL SUB-TOT RATION EXPENSION nance, Supervision nance of Structure nance of Boiler Plance	ver Expenses CAL (1+7 thru 11) SES (6+12) In and Engineering es ant			50 50 50 50 55 55 55 55 55 55 55	01.1 01.2 01.3 01.4 001 002 005 006 009 007		2,749,792 117,722 0 0 2,867,514 1,540,194 1,009,320 1,878,718 236 0 7,471,064 10,338,578 13,085 573,556	64.36		10.83 0.00 0.00
2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16.	Fuel, C Fuel, G Fuel, G Fuel, C Fuel, C Steam Electri Miscell Allowa Rents NON OPE Mainte Mainte Mainte Mainte	oal oal oal oal oas Other L SUB-TOTAL (2 Expenses a neous Steam Pownes I-FUEL SUB-TOT RATION EXPENSION nance, Supervision nance of Structure nance of Boiler Planance of Blectric I	ver Expenses CAL (1+7 thru 11) SES (6+12) In and Engineering es ant			50 50 50 50 55 55 55 55 55 55 55	01.1 01.2 01.3 01.4 001 002 005 006 009 007		2,749,792 117,722 0 0 2,867,514 1,540,194 1,009,320 1,878,718 236 0 7,471,064 10,338,578 13,085 573,556 1,681,435 674,745	64.36		10.83 0.00 0.00
2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16.	Fuel, C Fuel, G Fuel, G Fuel, C Fuel, C Steam Electri Miscell Allowa Rents NON OPE Mainte Mainte Mainte Mainte Mainte	oal	ver Expenses CAL (1 + 7 thru 11) SES (6 + 12) In and Engineering es ant Plant neous Plant			50 50 50 50 55 55 55 55 55 55 55	01.1 01.2 01.3 01.4 001 002 005 006 009 007		2,749,792 117,722 0 0 2,867,514 1,540,194 1,009,320 1,878,718 236 0 7,471,064 10,338,578 13,085 573,556 1,681,435 674,745 0	64.36 89.06		10.83 0.00 0.00
2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17.	Fuel, C Fuel, G Fuel, G Fuel, C Fuel, C Steam Electri Miscell Allowa Rents NON OPE Mainte Mainte Mainte Mainte Mainte	coal bil cas biher L SUB-TOTAL (2 Expenses c Expenses aneous Steam Pownces I-FUEL SUB-TOT RATION EXPENSION nance, Supervision nance of Structure nance of Boiler Plance of Electric I nance of Miscellar NTENANCE EXP	ver Expenses (AL (1+7 thru 11) SES (6+12) In and Engineering es ant Plant neous Plant PENSE (14 thru 18)			50 50 50 50 55 55 55 55 55 55 55	01.1 01.2 01.3 01.4 001 002 005 006 009 007		2,749,792 117,722 0 0 2,867,514 1,540,194 1,009,320 1,878,718 236 0 7,471,064 10,338,578 13,085 573,556 1,681,435 674,745 0 2,942,821	64.36 89.06		10.83 0.00 0.00
2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17. 18.	Fuel, C Fuel, G Fuel, G Fuel, C Steam Electri Miscell Allowa Rents NON OPE Mainte Mainte Mainte Mainte Mainte	coal coal coal coal coal coal coal coal	ver Expenses (AL (1+7 thru 11) SES (6+12) In and Engineering es ant Plant neous Plant PENSE (14 thru 18)			50 50 50 50 55 55 55 55 55 55 55 55 55	01.1 01.2 01.3 01.4 001 002 005 006 009 007		2,749,792 117,722 0 0 2,867,514 1,540,194 1,009,320 1,878,718 236 0 7,471,064 10,338,578 13,085 573,556 1,681,435 674,745 0 2,942,821 13,281,399	64.36 89.06		10.83 0.00 0.00
2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17. 18. 19. 20.	Fuel, C Fuel, G Fuel, G Fuel, C Fuel, C Steam Electri Miscell Allowa Rents NON OPE Mainte Ma	coal coal coal coal coal coal coal coal	ver Expenses CAL (1 + 7 thru 11) SES (6 + 12) In and Engineering es ant Plant neous Plant ENSE (14 thru 18) IN EXPENSE (13 +			50 50 50 50 55 55 55 55 55 55 55 55 55	01.1 01.2 01.3 01.4 001 002 005 006 009 007		2,749,792 117,722 0 0 2,867,514 1,540,194 1,009,320 1,878,718 236 0 7,471,064 10,338,578 13,085 573,556 1,681,435 674,745 0 2,942,821 13,281,399 12,935,835	64.36 89.06		0.00 10.85 0.00 0.00 2.04

Remarks

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-i) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, Room 404-W. Washington, DC 2050; and to the Office of Management and Budget, Paperwork Reduction Project (OMB #0572-0017). Washington, DC 20503. OMB FORM NO, 0572-0017, Expires 12/31/94. This data will be used by REA to review your financial situation. Your responses required (7 U.S.C. 901 et seq.) and is not confidential.

		Us	SDA - REA				used to determine your ired (7 U.S.C. 901 et.)			tuation Your		
			ING REPORT - AM PLANT				DESIGNATION		garmar.	RE	A USE OF	NLY
		. 2027				PLANT						
						Spurlock Pow	er Station					
NSTRUC	CTIONS - Su	bmit an original and t	wo copies to REA. For det	ails.	_	YEAR ENDI				?		
	Bulletin 1717	A 100 10 10 10 10 10 10 10 10 10 10 10 10				September 20						
						** SECTION A						
LINE	UNIT	TIMES		F		ONSUMPTION	ii bolbbiio			OPERATING HOURS		
NO.	NO.	STARTED	COAL	OIL	THE CO	GAS	OTHER	TOTAL	IN	ON		SERVICE
1.0.	110.	5774147435	(1000 Lbs.)	(1000 Gal	2.5	(1000 C.F.)	(1000 Lbs.)	10100	SERVICE		Scheduled	Unscheduled
	(0)	(b)	(c)	(d)	2.7	A	(f)	(a)	(h)	(i)	(i)	
1	(a)	(b) 5	829,208.0		_	(e)	0)	(g)	3,914		2,374	(k)
_	1			201.727	_	_				279	452	
2.	2	1	2,323,622.0	50.886	_		24 200 00	hade and	6,062	62		
3.	3	4	1,019,304.0	165.552			34,372.00		5,150	635	766	
4.	4	5	952,564.0	136.944			The Theory I I		4,404	2,090	80	
5.										-		
6.	Total	15	5,124,698.0	555.109			34,372.00		19,530	3,066	3,672	
7.	Average	BTU	11,491 /Lb.	138,600	/Gal.	/C.F.	14,484.00					
		6					7.4					
8.	Total BT	TU (10)	58,887,905	76,938			497,844	59,462,687				
9.		l. Cost (S)	43.59	1.9522			31.68					
_	**SECTION		NE GENERATING			SECTION	C. LABOR REP	ORT	**SECTION	D. FACTO	RS & MAX	DEMAND
	UNIT	SIZE (kW)	GROSS	BTU		1			22.22.211			
LINE	NO.	SIGE (NI)	GEN. (MWh)	Per kWh	LINE	· · ·	ГЕМ	VALUE	LINE	ITI	-M	VALUE
	1000	200			The same	0.	I EM	VALUE	NO.		.01	VALUE
NO.	(a)	(b)	(c) 1,032,489	(d)	NO.	V D D U						77.2
1.	1	340,277			4	No. Emp. Full T		1232	1,	Load Factor (%	-	72.6
2.	2	585,765	2,866,208		1.	(inc. Superintendent)		247	2.	Plant Factor (%)	64.4
3.	3	293,597	1,325,597		2.	No. Emp. Part 7		3				
4.	4	298,456	1,205,445		3.	Total EmpHrs.	, Worked	312,640	3.	Running Plant		
5.		The second second			4.	Oper. Plant Pay	roll (S)	11,304,825		Capacity Facto	or (%)	83.4
6.	Total	1,518,095	6,429,739	9,248	5.	Maint, Plant Pa	yroll (S)	5,812,969	4.	15 Minute Gro	55	
7.	Station S	service (MWh)	620,247		6.	Other Accis. Pla	ant Payroll (S)	3,108	3,108		nand (kW)	
8.	Net Gen	eration(MWh)	5,809,492	10,235	7.	TOTAL			5.	Indicated Gros	is I	
9.	-	Service (%)	9.65		100	Plant Payroli (S	Y	17,120,902		Maximum Den		1,346,00
- 27	position :	1		TONE. COS	TOF		GENERATED	- (15-03-76				-11.5014
	1			101101 000	-	1	1					
			DUCTION EXPENS	F		i elegati	The state of the s					S/MMBTU
LINE		PROI				ACCOUNT.	TNEMBER	AMOU	NT (S)	MILLSO	VET LAVE	
		PROI	DUCTION EXPENS			ACCOUN	TNUMBER		NT (\$)	200000000000000000000000000000000000000	NET kWh	(4)
LINE NO.	Onverse					1 0 7 7 7 7 7		AMOL	0	MILLS/)		(c)
NO. 1.		on, Supervision a					500		3,401,405	200000000000000000000000000000000000000		
NO. 1. 2.	Fuel, Co	on, Supervision a al				5	500 01,1		3,401,405 120,492,209	200000000000000000000000000000000000000		2.0
NO. 1. 2. 3.	Fuel, Co Fuel, Oil	on, Supervision a al				5	500 01,1 01.2		3,401,405 120,492,209 1,083,701	200000000000000000000000000000000000000		2.0 14.0
NO. 1. 2. 3. 4.	Fuel, Co Fuel, Oil Fuel, Ga	on, Supervision a al l				5 5 5	500 01,1 01.2 01.3		3,401,405 120,492,209 1,083,701 0	200000000000000000000000000000000000000		2.0 14.0 0.0
NO. 1. 2. 3. 4. 5.	Fuel, Co Fuel, Oil Fuel, Ga Fuel, Ot	on, Supervision a al s her	nd Engineering			5 5 5 5	500 01,1 01.2 01.3 01,4		3,401,405 120,492,209 1,083,701 0 515,871	(b		2.0 14.0 0.0 1.0
NO. 1. 2. 3. 4.	Fuel, Co Fuel, Oil Fuel, Ga Fuel, Ot	on, Supervision a al l	nd Engineering			5 5 5 5	500 01.1 01.2 01.3 01.4		3,401,405 120,492,209 1,083,701 0 515,871 122,091,781	200000000000000000000000000000000000000		2.0 14.0 0.0 1.0
NO. 1. 2. 3. 4. 5.	Fuel, Co Fuel, Oil Fuel, Ga Fuel, Ot	on, Supervision a al s s her SUB-TOTAL (2	nd Engineering			5 5 5 5	500 01,1 01.2 01.3 01,4		3,401,405 120,492,209 1,083,701 0 515,871	(b		2.0 14.0 0.0 1.0
NO. 1. 2. 3. 4. 5.	Fuel, Co Fuel, Oil Fuel, Ga Fuel, Ot FUEL Steam E	on, Supervision a al s s her SUB-TOTAL (2	nd Engineering			5 5 5 5	500 01.1 01.2 01.3 01.4		3,401,405 120,492,209 1,083,701 0 515,871 122,091,781	(b		2.0 14.0 0.0 1.0
NO. 1. 2. 3. 4. 5. 6. 7.	Fuel, Co Fuel, Oil Fuel, Ga Fuel, Ott FUEL Steam E Electric	on, Supervision a al s s her SUB-TOTAL (2 xpenses	and Engineering			5 5 5 5	500 01.1 01.2 01.3 01.4 501		3,401,405 120,492,209 1,083,701 0 515,871 122,091,781 7,268,205	(b		2.0 14.0 0.0 1.0
NO. 1, 2, 3, 4, 5, 6, 7, 8,	Fuel, Co Fuel, Oil Fuel, Ga Fuel, Ott FUEL Steam E Electric	on, Supervision a al s her SUB-TOTAL (2 xpenses Expenses neous Steam Poy	and Engineering			5 5 5 5	500 01.1 01.2 01.3 01.4 501 502 505		3,401,405 120,492,209 1,083,701 0 515,871 122,091,781 7,268,205 3,607,875 20,250,751	(b		2.0 14.0 0.0 1.0
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9.	Fuel, Co Fuel, Oil Fuel, Ga Fuel, Ott FUEL Steam E. Electric Miscella Allowan	on, Supervision a al s her SUB-TOTAL (2 xpenses Expenses neous Steam Poy	and Engineering			5 5 5 5	500 01.1 01.2 01.3 01.4 501 502 505 506 509		3,401,405 120,492,209 1,083,701 0 515,871 122,091,781 7,268,205 3,607,875 20,250,751 18,503	(b		2.0 14.0 0.0 1.0
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10.	Fuel, Co Fuel, Oil Fuel, Ga Fuel, Ott FUEL Steam E. Electric Miscella Allowan Rents	on, Supervision a al s s her SUB-TOTAL (2 xpenses Expenses neous Steam Pov	and Engineering thru 5) wer Expenses			5 5 5 5	500 01.1 01.2 01.3 01.4 501 502 505 506		3,401,405 120,492,209 1,083,701 0 515,871 122,091,781 7,268,205 3,607,875 20,250,751 18,503 0	21.02		2.0 14.0 0.0 1.0
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11.	Fuel, Co Fuel, Oil Fuel, Ga Fuel, Ott FUEL Steam E Electric Miscella Allowan Rents	on, Supervision a al s s her SUB-TOTAL (2 xpenses Expenses neous Steam Pos ces	and Engineering Othru 5) Wer Expenses FAL (1+7 thru II)			5 5 5 5	500 01.1 01.2 01.3 01.4 501 502 505 506 509		3,401,405 120,492,209 1,083,701 0 515,871 122,091,781 7,268,205 3,607,875 20,250,751 18,503 0 34,546,739	21.02 5.95		2.0 14.0 0.0 1.0
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12.	Fuel, Co Fuel, Oil Fuel, Ga Fuel, Oti FUEL Steam E Electric Miscella Allowan Rents NON- OPER	on, Supervision a al s s her SUB-TOTAL (2 xpenses Expenses neous Steam Poy ces FUEL SUB-TOT ATION EXPEN	and Engineering Uthru 5) Wer Expenses EAL (1+7 thru II) SES (6+12)			5 5 5 5	500 01.1 01.2 01.3 01.4 501 502 505 506 509		3,401,405 120,492,209 1,083,701 0 515,871 122,091,781 7,268,205 3,607,875 20,250,751 18,503 0 34,546,739 156,638,520	21.02		2.0 14.0 0.0 1.0
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13.	Fuel, Co Fuel, Oil Fuel, Ga Fuel, Otl FUEL Steam E. Electric Miscella Allowan Rents NON- OPER Mainten	on, Supervision a al s s her SUB-TOTAL (2 xpenses Expenses neous Steam Poy ces FUEL SUB-TOT ATION EXPEN ance, Supervisio	Athru 5) Wer Expenses FAL (1+7 thru 11) SES (6+12) n and Engineering			5 5 5 5	500 01,1 01.2 01.3 01.4 501 502 505 506 509 510		3,401,405 120,492,209 1,083,701 0 515,871 122,091,781 7,268,205 3,607,875 20,250,751 18,503 0 34,546,739 156,638,520 2,599,613	21.02 5.95		(c) 2.0 14.0 0.0 1.0 2.0
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14.	Fuel, Co Fuel, Oil Fuel, Ga Fuel, Ott Fuel Steam E Electric Miscella Allowan Rents NON- OPER Mainten Mainten	on, Supervision a al s s her SUB-TOTAL (2 xpenses Expenses neous Steam Pov ces FUEL SUB-TOT AATION EXPEN ance, Supervisio ance of Structur	thru 5) Wer Expenses FAL (1 + 7 thru II) SES (6 + 12) n and Engineering es			5 5 5 5	500 01.1 01.2 01.3 01.4 501 502 505 506 509 507		3,401,405 120,492,209 1,083,701 0 515,871 122,091,781 7,268,205 3,607,875 20,250,751 18,503 0 34,546,739 156,638,520 2,599,613 3,112,456	21.02 5.95		2.0 14.0 0.0 1.0
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16.	Fuel, Co Fuel, Oil Fuel, Ga Fuel, Oth Fuel, Steam E Electric Miscella Allowan Rents NON- OPER Mainten Mainten	on, Supervision a al s s her SUB-TOTAL (2 xpenses Expenses neous Steam Poyces FUEL SUB-TOT AATION EXPEN ance, Supervisio ance of Structur ance of Boiler Pi	thru 5) Wer Expenses FAL (1+7 thru II) SES (6+12) n and Engineering es			5 5 5 5	500 01.1 01.2 01.3 01.4 501 502 505 506 509 507		3,401,405 120,492,209 1,083,701 0 515,871 122,091,781 7,268,205 3,607,875 20,250,751 18,503 0 34,546,739 156,638,520 2,599,613 3,112,456 28,741,297	21.02 5.95		2.0 14.0 0.0 1.0
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16.	Fuel, Co Fuel, Oil Fuel, Ga Fuel, Oti Fuel, Oti FUEL Steam E Electric Miscella Allowani Rents NON- OPER Mainten Mainten Mainten	on, Supervision a al s s her SUB-TOTAL (2 xypenses Expenses neous Steam Pov ces FUEL SUB-TOT ATION EXPEN ance, Supervisio ance of Structur ance of Boiler Pi ance of Electric	thru 5) Wer Expenses FAL (1 + 7 thru II) SES (6 + 12) n and Engineering es lant Plant			5 5 5 5	500 01,1 01,2 01,3 01,4 501 502 505 506 509 507		3,401,405 120,492,209 1,083,701 0 515,871 122,091,781 7,268,205 3,607,875 20,250,751 18,503 0 34,546,739 156,638,520 2,599,613 3,112,456 28,741,297 4,733,718	21.02 5.95		2.0 14.0 0.0 1.0
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17. 18.	Fuel, Co Fuel, Oil Fuel, Ga Fuel, Otl Fuel Steam E Electric Miscella Allowan Rents NON- OPER Mainten Mainten Mainten Mainten Mainten	on, Supervision a al s s her SUB-TOTAL (2 xpenses Expenses neous Steam Pov ces FUEL SUB-TOT ATION EXPEN ance, Supervisio ance of Structur ance of Boiler Pl ance of Boiler Pl ance of Miscella	thru 5) Wer Expenses FAL (1+7 thru II) SES (6+12) n and Engineering es lant Plant neous Plant			5 5 5 5	500 01.1 01.2 01.3 01.4 501 502 505 506 509 507		3,401,405 120,492,209 1,083,701 0 515,871 122,091,781 7,268,205 3,607,875 20,250,751 18,503 0 34,546,739 156,638,520 2,599,613 3,112,456 28,741,297 4,733,718	21.02 21.02 5.95 26.96		2.0 14.0 0.0 1.0
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16.	Fuel, Co Fuel, Oil Fuel, Ga Fuel, Otl Fuel, Ga Fuel, Otl FUEL Steam E Electric Miscella Allowan Rents NON- OPER Mainten Mainten Mainten Mainten Mainten Mainten	on, Supervision a al s s her SUB-TOTAL (2 xpenses Expenses neous Steam Pov ces FUEL SUB-TOT ATION EXPEN ance, Supervisio ance of Structur ance of Boiler Pl ance of Electric ance of Miscella TENANCE EXI	thru 5) Wer Expenses FAL (1 + 7 thru 11) SES (6 + 12) n and Engineering es lant Plant neous Plant PENSE (14 thru 18)			5 5 5 5	500 01,1 01,2 01,3 01,4 501 502 505 506 509 507		3,401,405 120,492,209 1,083,701 0 515,871 122,091,781 7,268,205 3,607,875 20,250,751 18,503 0 34,546,739 156,638,520 2,599,613 3,112,456 28,741,297 4,733,718 0 39,187,084	21.02 5.95		2.0 14.0 0.0 1.0
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17. 18.	Fuel, Co Fuel, Oil Fuel, Ga Fuel, Otl Fuel, Ga Fuel, Otl FUEL Steam E Electric Miscella Allowan Rents NON- OPER Mainten Mainten Mainten Mainten Mainten Mainten	on, Supervision a al s s her SUB-TOTAL (2 xpenses Expenses neous Steam Pov ces FUEL SUB-TOT ATION EXPEN ance, Supervisio ance of Structur ance of Boiler Pl ance of Electric ance of Miscella TENANCE EXI	thru 5) Wer Expenses FAL (1+7 thru II) SES (6+12) n and Engineering es lant Plant neous Plant			5 5 5 5	500 01,1 01,2 01,3 01,4 501 502 505 506 509 507		3,401,405 120,492,209 1,083,701 0 515,871 122,091,781 7,268,205 3,607,875 20,250,751 18,503 0 34,546,739 156,638,520 2,599,613 3,112,456 28,741,297 4,733,718	21.02 21.02 5.95 26.96		2.0 14.0 0.0
NO. 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19,	Fuel, Co Fuel, Oil Fuel, Ga Fuel, Otl Fuel, Ga Fuel, Otl FUEL Steam E Electric Miscella Allowan Rents NON- OPER Mainten Mainten Mainten Mainten Mainten Mainten	on, Supervision a al s s her SUB-TOTAL (2 xxpenses Expenses neous Steam Pov ces FUEL SUB-TOT ATION EXPEN ance, Supervisio ance of Structur ance of Boiler Pl ance of Electric ance of Miscella TENANCE EXI L PRODUCTIO	thru 5) Wer Expenses FAL (1 + 7 thru 11) SES (6 + 12) n and Engineering es lant Plant neous Plant PENSE (14 thru 18)			5 5 5 5	500 01,1 01,2 01,3 01,4 501 502 505 506 509 507		3,401,405 120,492,209 1,083,701 0 515,871 122,091,781 7,268,205 3,607,875 20,250,751 18,503 0 34,546,739 156,638,520 2,599,613 3,112,456 28,741,297 4,733,718 0 39,187,084	21.02 21.02 5.95 26.96		2.0 14.0 0.0
NO. 1, 2, 3, 4, 5, 6, 7, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21,	Fuel, Co Fuel, Oil Fuel, Ga Fuel, Ott Fuel, Ga Fuel, Ott Fuel Steam E Electric Miscella Allowan Rents NON- OPER Mainten Mainten Mainten Mainten Mainten Mainten Mainten Mainten	on, Supervision a al s s her SUB-TOTAL (2 xxpenses Expenses neous Steam Pov ces FUEL SUB-TOT ATION EXPEN ance, Supervisio ance of Structur ance of Boiler Pl ance of Electric ance of Miscella TENANCE EXI L PRODUCTIO	thru 5) Wer Expenses FAL (1 + 7 thru 11) SES (6 + 12) n and Engineering es lant Plant neous Plant PENSE (14 thru 18)			5 5 5 5 5	500 01,1 01.2 01.3 01.4 501 502 505 506 509 507 510 511 512 513		3,401,405 120,492,209 1,083,701 0 515,871 122,091,781 7,268,205 3,607,875 20,250,751 18,503 18,503 2,599,613 3,112,456 28,741,297 4,733,718 0 39,187,084 195,825,604 36,678,488	21.02 21.02 5.95 26.96		2.0 14.0 0.0
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17. 18. 19. 20. 21.	Fuel, Co Fuel, Oil Fuel, Ga Fuel, Otl Fuel, Ga Fuel, Otl Fuel Steam E Electric Miscella Allowan Rents NON- OPER Mainten	on, Supervision a al s s her SUB-TOTAL (2 xpenses Expenses neous Steam Pov ces FUEL SUB-TOT AATION EXPEN ance, Supervisio ance of Structur ance of Boiler Pl ance of Electric ance of Miscella TENANCE EXI LL PRODUCTIO	thru 5) Wer Expenses FAL (1 + 7 thru II) SES (6 + 12) In and Engineering es Jant Plant PENSE (14 thru 18) ON EXPENSE (13 + 1)			5 5 5 5 5	500 01,1 01,2 01,3 01,4 501 502 505 506 509 507		3,401,405 120,492,209 1,083,701 0 515,871 122,091,781 7,268,205 3,607,875 20,250,751 18,503 0 34,546,739 156,638,520 2,599,613 3,112,456 28,741,297 4,733,718 0 39,187,084 195,825,604 36,678,488 40,942,126	5.95 26.96 6.75 33.71		2.0 14.0 0.0 1.0
NO. 1, 2, 3, 4, 5, 6, 7, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21,	Fuel, Co Fuel, Oil Fuel, Oil Fuel, Ga Fuel, Oti Fuel, Ga Fuel, Oti Fuel Steam E Electric Miscella Allowan Rents NON- OPER Mainten Main	on, Supervision a al s s her SUB-TOTAL (2 xxpenses Expenses neous Steam Pov ces FUEL SUB-TOT ATION EXPEN ance, Supervisio ance of Structur ance of Boiler Pl ance of Electric ance of Miscella TENANCE EXI L PRODUCTIO	thru 5) Wer Expenses FAL (1+7 thru II) SES (6+12) n and Engineering es lant Plant neous Plant PENSE (14 thru 18) ON EXPENSE (13+1)			5 5 5 5 5	500 01,1 01.2 01.3 01.4 501 502 505 506 509 507 510 511 512 513		3,401,405 120,492,209 1,083,701 0 515,871 122,091,781 7,268,205 3,607,875 20,250,751 18,503 18,503 2,599,613 3,112,456 28,741,297 4,733,718 0 39,187,084 195,825,604 36,678,488	21.02 21.02 5.95 26.96		2.0 14.0 0.0

Remarks

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		US	DA - REA		respons	ta will be used to e is required (7	U.S.C. 901 et se					4444	
	INT	OPERATI TERNAL CO	NG REPORT MBUSTION F	LANT		ROWER DES cky 59 GT Fa T					R	EA USE ON	LY
						Generating F	acility						
NSTI	RUCTIONS	Submit an original a	and two copies to REA.	For details,	YEAR	ENDING							
see RE	A Bolletin 1	717B-3.				nber 2020							
			SECTION A.			ON GENERA	TING UNIT	S					
LINE	100000000000000000000000000000000000000	SIZE		FUEL CONSUM					OPERATING			GROSS	
NO.	NO.	(kW)	OIL	GAS	OTHE	R TOTAL	IN		ON		SERVICE	GENERATION	BTU
	557	4.5	(1000 Gals.)	(1000 C.F.)	100	SERVIC	E	STANDBY	Scheduled	Unscheduled	(MWh)	PER kWh
	(a)	(b)	(c)	(d)	(e)	(f)	(g)		(h)	(i)	(j)	(k)	(I)
ıl.	1	110,000	7,417	185.119			132		6,337	107	0	13,176	
2.	2	110,000	3,649	159.561			121		6,338	97	20	11,868	
3,	3	110,000	4.673	162,961		4	129		6,290	118	39	12,480	
4.	4	74,000	0.100	347.534]	428		6,030	109	9	26,666	
5.	5	74,000	0.929	336.651			433		6,030	110	3	26,269	
6.	6	74,000	1.867	299.669		1	389		6,069	115	3	24,054	
7.	7	74,000	1.929	315.872		1	407		6,058	111	0	24,888	
8.	9	85,000	0.000	447.831		1	706		5,421	385	64	46,452	
9,	10	85,000	0,000	464,971			708		5,526	259	83	47,040	
10.	TOTAL.	796,000	20.564	2,720.169			3,453		54.099	1,411	221	232,893	11,692
11.	Average	BTU	138,600	1,000	C.F.	/	STATION S	ERV	ICE (MWh)			11,916	
12.	Total B7	U(10)	2,850	2,720,169		2,723,019	NET GENE	RATI	ON (MWh)			220,977	12,323
		L Cost (S)	1.3173	1.9143		1 -1,			ICE % OF G	ROSS		5.12	
	1.0.0.0		SECTION B.	LABOR REI	PORT						AXIMUM DI		
LINE NO.		ITEM	VALUE	LINE NO.		NO.		LINE NO.		n	EM		VALUE
1.	No. Emp	. Full Time		5.	Maint, Pla	nt Payroll (S)	589,292	1.	Load Factor	r(%)			4.55
		erintendent)	35	6.	Other Acco	ounts	A			3	4.45		
		, Part Time	0		Plant Payr	oll (S)	0	3.		ant Capacity			81.77
		p-Hrs Worked	38,595		TOTAL		Total Control	4.			ım Demand (k		
4.	Oper. Pl	ant Payroll (S)	1,920,149		Plant Payr		2,509,441			ross Maximu	m Demand (k	W)	779,000
				SE	CTION D.	COST OF N	ET ENERGY	GEN	NERATED				
LINE		PRODUCTI	ON EXPENSE			(222)					100	Sac 270 1	S/MMBTU
						ACCO	UNT NUMBER		AMO	UNT (S)	MILLS/	NET kWh	
						ACCO	UNT NUMBER			UNT (S)		NET kWh	
NO.	Operation	n, Supervision a	nd Engineering			ACCO				(a)		NET kWh	(c)
NO.		n, Supervision a	nd Engineering			ACCO	546	1		(a) 1,399,289			(c)
NO. 1. 2.	Fuel, Oil		nd Engineering			ACCO				(a) 1,399,289 27,090			(c) 9,50
NO. 1. 2.		,	and Engineering			ACCO	546 547.1			(a) 1,399,289			9,50 1,94
NO. 1. 2. 3. 4.	Fuel, Oil Fuel, Ga Fuel, Ot	s her				ACCO	546 547.1 547.2			(a) 1,399,289 27,090 5,275,197		b)	9,50 1,94
NO. 1. 2. 3. 4.	Fuel, Oil Fuel, Ga Fuel, Ot Energy	s her For Compressed	Air			ACCO	546 547.1 547.2 547.3			(a) 1,399,289 27,090 5,275,197 0	0	b) 	9,50 1,94 0.00
NO. 1. 2. 3. 4. 5.	Fuel, Oil Fuel, Ga Fuel, Ot Energy I FUEL	s her	Air			ACCO	546 547.1 547.2 547.3 547.4			(a) 1,399,289 27,090 5,275,197 0	0.4	b) 	9,50 1,94 0.00
NO. 1. 2. 3. 4. 5. 6. 7.	Fuel, Oil Fuel, Ga Fuel, Ot Energy I FUEL Generat	s her For Compressed SUB-TOTAL (2 ion Expenses	Air	ipenses			546 547.1 547.2 547.3 547.4			(a) 1,399,289 27,090 5,275,197 0 0 5,302,287	0.4	b) 	9,50 1,94 0.00
NO. 1. 2. 3. 4. 5. 6. 7.	Fuel, Oil Fuel, Ga Fuel, Ot Energy I FUEL Generat	s her For Compressed SUB-TOTAL (2 ion Expenses	Air 2 thru 5)	ipenses.			546 547.1 547.2 547.3 547.4 547 548			(a) 1,399,289 27,090 5,275,197 0 0 5,302,287 2,996,344	0.4	b) 	9,50 1,94 0.00
NO. 1. 2. 3. 4. 5. 6. 7.	Fuel, Oil Fuel, Ga Fuel, Ot Energy I FUEL Generat Miscella Rents	s her For Compressed SUB-TOTAL (2 lon Expenses neous Other Pov	Air 2 thru 5)				546 547.1 547.2 547.3 547.4 547 548 549/509			(a) 1,399,289 27,090 5,275,197 0 0 5,302,287 2,996,344 1,344,080	0.4	ы) ИО 99	9,50 1,94 0.00
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9.	Fuel, Oil Fuel, Ga Fuel, Ot Energy FUEL Generat Miscella Rents NON-I	s her For Compressed SUB-TOTAL (2 lon Expenses neous Other Pov	Air 2 thru 5) wer Generation Ex (AL (1 + 7 thru 9)				546 547.1 547.2 547.3 547.4 547 548 549/509			(a) 1,399,289 27,090 5,275,197 0 0 5,302,287 2,996,344 1,344,080 0 5,739,713 11,042,000	0.4 23.	99 99	9,50 1,94 0.00
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10.	Fuel, Oil Fuel, Ga Fuel, Ot Energy FUEL Generat Miscella Rents NON-I OPER	s her For Compressed SUB-TOTAL (2 ion Expenses neous Other Pov TUEL, SUB-TOT ATION EXPEN	Air 2 thru 5) wer Generation Ex (AL (1 + 7 thru 9)				546 547.1 547.2 547.3 547.4 547 548 549/509			(a) 1,399,289 27,090 5,275,197 0 0 5,302,287 2,996,344 1,344,080 0 5,739,713	0,4 23.	99 99	9,50 1,94 0.00
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12.	Fuel, Oil Fuel, Ga Fuel, Ot Energy I FUEL Generat Miscella Rents NON-I OPER Mainten Mainten	s her For Compressed SUB-TOTAL (2 ion Expenses neous Other Pov TUEL SUB-TOT ATION EXPENS ance, Supervisio ance of Structur	Air 2 thru 5) ver Generation Ex (AL (1 + 7 thru 9) SE (6 + 10) in and Engineering	g			546 547.1 547.2 547.3 547.4 547 548 549/509 550			(a) 1,399,289 27,090 5,275,197 0 0 5,302,287 2,996,344 1,344,080 0 5,739,713 11,042,000 246,327 321,406	0,4 23.	99 99	9,50 1,94 0.00
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12.	Fuel, Oil Fuel, Ga Fuel, Ot Energy FUEL Generat Miscella Rents NON-I OPER Mainten Mainten	s her For Compressed SUB-TOTAL (2 lon Expenses neous Other Pov FUEL SUB-TOT ATION EXPENS ance, Supervision ance of Structur ance of Generati	Air 2 thru 5) ver Generation Ex (AL (1 + 7 thru 9) SE (6 + 10) n and Engineering es ing and Electric P	g			546 547.1 547.2 547.3 547.4 547 548 549/509 550 551 552 553			(a) 1,399,289 27,090 5,275,197 0 0 5,302,287 2,996,344 1,344,080 0 5,739,713 11,042,000 246,327	0,4 23.	99 99	9,50 1,94 0.00
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12.	Fuel, Oil Fuel, Ga Fuel, Ot Energy I FUEL Generat Miscella Rents NON-1 OPER Mainten Mainten Mainten Mainten	s her For Compressed SUB-TOTAL (2 hon Expenses meous Other Pov FUEL SUB-TOT ATION EXPENS ance, Supervision ance of Structur ance of Miscella	Air 2 thru 5) ver Generation Ex (AL (1 + 7 thru 9) SE (6 + 10) m and Engineering es ing and Electric P neous Other Powe	g Plant er Generating	Plant		546 547.1 547.2 547.3 547.4 547 548 549/509 550			(a) 1,399,289 27,090 5,275,197 0 0 5,302,287 2,996,344 1,344,080 0 5,739,713 11,042,000 246,327 321,406	0,4 23.	99 99	9,50 1,94 0.00
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14.	Fuel, Oil Fuel, Ga Fuel, Ot Energy I FUEL Generat Miscella Rents NON-1 OPER Mainten Mainten Mainten Mainten	s her For Compressed SUB-TOTAL (2 hon Expenses meous Other Pov FUEL SUB-TOT ATION EXPENS ance, Supervision ance of Structur ance of Miscella	Air 2 thru 5) ver Generation Ex AL (1 + 7 thru 9) SE (6 + 10) in and Engineering es ing and Electric P	g Plant er Generating	Plant		546 547.1 547.2 547.3 547.4 547 548 549/509 550 551 552 553			(a) 1,399,289 27,090 5,275,197 0 0 5,302,287 2,996,344 1,344,080 0 5,739,713 11,042,000 246,327 321,406 1,939,235	23. 25. 49.	99 97 97	9,50 1,94 0.00
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15.	Fuel, Oil Fuel, Ga Fuel, Ot Energy J FUEL Generat Miscella Rents NON-I OPER Mainten Mainten Mainten Mainten	s her For Compressed SUB-TOTAL (2 ion Expenses neous Other Pov FUEL SUB-TOT ATION EXPENs ance, Supervision ance of Structur ance of Generat ance of Miscella TENANCE EXI	Air 2 thru 5) ver Generation Ex (AL (1 + 7 thru 9) SE (6 + 10) m and Engineering es ing and Electric P neous Other Powe	g Plant er Generating 5)	Plant		546 547.1 547.2 547.3 547.4 547 548 549/509 550 551 552 553			(a) 1,399,289 27,090 5,275,197 0 0 5,302,287 2,996,344 1,344,080 0 5,739,713 11,042,000 246,327 321,406 1,939,235 0	0.4 23. 25. 49.	99 97 97	9,50 1,94 0.00
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17.	Fuel, Oil Fuel, Ga Fuel, Ot Energy J FUEL Generat Miscella Rents NON-I OPER Mainten Mainten Mainten Mainten	s her SUB-TOTAL (2 ton Expenses neous Other Pov ATION EXPENS ance, Supervision ance of Structure ance of Miscella TENANCE EXIL PRODUCTIC	Air 2 thru 5) ver Generation Ex (AL (1 + 7 thru 9) SE (6 + 10) m and Engineering res ing and Electric P neous Other Powe PENSE (12 thru 1:	g Plant er Generating 5)	Plant		546 547.1 547.2 547.3 547.4 547 548 549/509 550 551 552 553			(a) 1,399,289 27,090 5,275,197 0 0 5,302,287 2,996,344 1,344,080 0 5,739,713 11,042,000 246,327 321,406 1,939,235 0 2,506,968	23. 25. 49.	99 97 97	9,50 1,94 0.00
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17.	Fuel, Oil Fuel, Ga Fuel, Ot Energy J FUEL Generat Miscella Rents NON-1 OPER Mainten Mainten Mainten Mainten Mainten	s her For Compressed SUB-TOTAL (2 ion Expenses neous Other Pov FUEL SUB-TOT ATION EXPENs ance, Supervisio ance of Structur ance of Generat ance of Miscella TENANCE EXI L PRODUCTIO	Air 2 thru 5) ver Generation Ex (AL (1 + 7 thru 9) SE (6 + 10) m and Engineering res ing and Electric P neous Other Powe PENSE (12 thru 1:	g Plant er Generating 5)	Plant		546 547.1 547.2 547.3 547.4 547 548 549/509 550 551 552 553			(a) 1,399,289 27,090 5,275,197 0 0 5,302,287 2,996,344 1,344,080 0 5,739,713 11,042,000 246,327 321,406 1,939,235 0 2,506,968 13,548,968	25. 49.	99 99 97 97 34 31	9,50 1,94 0.00
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17.	Fuel, Oil Fuel, Ga Fuel, Ot Energy J FUEL Generat Miscella Rents NON-I OPER Mainten Mainten Mainten Mainten Mainten Mainten Mainten TOTA	s her For Compressed SUB-TOTAL (2 ion Expenses neous Other Pov FUEL SUB-TOT ATION EXPENs ance, Supervisio ance of Structur ance of Generat ance of Miscella TENANCE EXI L PRODUCTIO	Air 2 thru 5) ver Generation Ex (AL (1 + 7 thru 9) SE (6 + 10) on and Engineering res ing and Electric P neous Other Powe PENSE (12 thru 1: ON EXPENSE (11	g Plant er Generating 5)	Plant		546 547.1 547.2 547.3 547.4 547 548 549/509 550 551 552 553 554			(a) 1,399,289 27,090 5,275,197 0 0 5,302,287 2,996,344 1,344,080 0 5,739,713 11,042,000 246,327 321,406 1,939,235 0 2,506,968 13,548,968 7,658,308	25, 49,	99 99 97 97 34 31	

REA FORM 12f IC (Rev.12-93) *This is a computer-generated form.

Account 509000, Allowances for SO2 emissions, has been included in line 8.

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-4) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden is to pepartment of Agriculture, Clearance Ultimer, GIRM, Knom 404-04. Wishington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (UMB #0572-0017), Washington, DC 20515. UMB FURM NO. 0872-0017, Expires 12/51/94.

	OPERATING REPORT - BORRE SENSOR SENSO					a will be used to des is required (7 U.S. OWER DESIGN ky 59 GT Fayett	C 901 et seq.) an	har and the same	cial situation. \		A USE ON	LY	
					PLANT								
						ss Generating S	Station						
			two copies to REA. For	details,		ENDING							
see REA	Bulletin 171	7B-3.				ber 2020							
-			SECTION A. 1			N GENERATI	NG UNITS						
LINE	1000000	SIZE		FUEL CONS					OPERATING HOURS			GROSS	Total Vision
NO.	NO.	(kW)	OIL	GAS	OTHER	TOTAL	IN		ON	OUT OF		GENERATION	BTU
	0.0	20	(1000 Gals.)	(1000 C.F	The second secon		SERVIC	E	STANDBY	Scheduled	Unscheduled	(MWh)	PER kW
	(a)	(b)	(c)	(d)	(e)	(f)	(g)		(h)	(i)	(i)	(k)	(1)
1.	-1	169,000	0.000	201,315			130		5,900	545	1	19,398	
2.	2	169,000	0.000	279.354			181		5,634	641	120	27,017	100
3.	3	169,000	0.000	42.092			27		5,188	1,361	0	4,104	
4.				1									
5.													
6.		-			-4:-			_	- 4				
7.	-			-	_				-				
9.	-			-	\rightarrow								
10.	TOTAL	507,000	0.000	522.761	_	-	338		16,722	2,547	121	50,519	10,34
11.	Average		138,600	1,000	IC P		STATION SI			2,347	121	404	10,34
11.	Average	6	130,000	1,000	7C.Fe	4	STATIONS	ERVIC	E (WW)			404	
12.	Total R	TU (10)	0	522,761	. 1	522,761	NET GENER	ATIO	N (MANA)			50,115	10,43
13.		d. Cost (S)	0.0000	2.3132	_	344,701	STATION SI			nee		0.80	10,43
15.	Total De	at Cost (3)	SECTION B.		PEPOPT		ISTATION SI				XIMUM DE		_
_	1	1	BECTION D.	LABORT	L			SEC.	Tione. Pa	CIONSWI	TATITUDE DE	11.11.	
LINE		ITEM	VALUE	LINE		ITEM		LINE		17	EM		VALUE
NO.	1		111404	NO.	10000	1,7,44,14		NO.					1111000
1.	No. Emp	. Full Time		5.	Maint. Plant	Payroll (S)	252,013		Load Factor	(%)			1.53
		perintendent)	11	6,	Other Accou				Plant Factor				1.52
2.		. Part Time	0	- 2	Plant Payrol	1(\$)	0		Running Pla	nt Capacity F	actor (%)		88.44
3.		np-Hrs Worked	19,442	7.	TOTAL.		100				n Demand (kV	V)	
4.		ant Payroll (S)	1,059,939	1	Plant Payrol	1(\$)	1,311,952	5.	Indicated G	ross Maximun	Demand (kW)	501,000
					SECTION D.	COST OF NET	FENERGY GE	NERA	TED				
						5.00	O DESTRU			70%	1 1 16.7	A 175 I	5573.00
LINE		PRODUCT	ION EXPENSE			ACC	OUNT NUMBER		AMO	UNT (S)	7.5	NET kWh	S/MMBTL
NO.							CONT HEIGH					And the second second	(c)
	Operatio					-	77.			(a)	(b)	
t.			and Engineering			7	546			661,560	(b)	
2.	Fuel, Oi	-	and Engineering				546 547.1			661,560 0	0	b)	
2. 3.	Fuel, Oil	s	and Engineering				546 547.1 547.2			661,560 0 1,355,396	(0	b)	2,59
2. 3. 4.	Fuel, Oi Fuel, Ga Fuel, Ot	s her					546 547.1 547.2 547.3			661,560 0 1,355,396 0			2,59
2. 3. 4. 5.	Fuel, Oil Fuel, Ga Fuel, Ot Energy	l s her For Compressed	Air				546 547.1 547.2 547.3 547.4			661,560 0 1,355,396 0	0.1	00	0.00 2.59 0.00
2. 3. 4. 5. 6.	Fuel, Oil Fuel, Ga Fuel, Ot Energy FUEL	s her For Compressed SUB-TOTAL (2	Air				546 547.1 547.2 547.3 547.4 547			661,560 0 1,355,396 0 0 1,355,396		00	2,59
2. 3. 4. 5. 6. 7.	Fuel, Oil Fuel, Ga Fuel, Ot Energy FUEL Generat	s her For Compressed SUB-TOTAL () ion Expenses	Air 2 thru 5)	DATEGE			546 547.1 547.2 547.3 547.4 547 548			661,560 0 1,355,396 0 1,355,396 1,569,021	0.1	00	2.59 0.00
2. 3. 4. 5. 6. 7. 8.	Fuel, Of Fuel, Ga Fuel, Of Energy FUEL Generat Miscella	s her For Compressed SUB-TOTAL () ion Expenses	Air	penses			546 547.1 547.2 547.3 547.4 547 548 549/509			661,560 0 1,355,396 0 0 1,355,396	0.1	00	2.59 0.00
2. 3. 4. 5. 6. 7. 8. 9.	Fuel, Oi Fuel, Ga Fuel, Oi Energy FUEL Generat Miscella Rents	s her For Compressed SUB-TOTAL () ion Expenses neous Other Poy	Air 2 thru 5) ver Generation Ex	penses			546 547.1 547.2 547.3 547.4 547 548			661,560 0 1,355,396 0 0 1,355,396 1,569,021 1,439,494	0.4 27.	00 05	2.59 0.00
2, 3, 4, 5, 6, 7, 8, 9,	Fuel, Oil Fuel, Ga Fuel, Or Energy FUEL Generat Miscella Reots NON-1	s her For Compressed SUB-TOTAL () ion Expenses neous Other Por	Air 2 thru 5) wer Generation Ex AL (1+7 thru 9)	penses			546 547.1 547.2 547.3 547.4 547 548 549/509			661,560 0 1,355,396 0 0 1,355,396 1,569,021 1,439,494 3,670,075	0,4 27.	00 05	2.59 0.00
2. 3. 4. 5. 6. 7. 8. 9. 10.	Fuel, Oil Fuel, Ga Fuel, Or Energy FUEL Generat Miscella Rents NON-I OPER	s her For Compressed SUB-TOTAL () ion Expenses neous Other Por FUEL SUB-TOT ATION EXPEN	Air 2 thru 5) wer Generation Exp (AL (1+7 thru 9) SE (6+10)				546 547.1 547.2 547.3 547.4 547 548 549/509 550			661,560 0 1,355,396 0 1,355,396 1,569,021 1,439,494 3,670,075 5,025,471	0.4 27.	00 05	2.59 0.00
2. 3. 4. 5. 6. 7. 8. 9. 10. 11,	Fuel, Oil Fuel, Ga Fuel, Otl Energy FUEL Generat Miscella Reots NON-I OPER Mainten	is is her For Compressed SUB-TOTAL () ion Expenses neous Other Por FUEL SUB-TOT ATION EXPEN ance, Supervisio	Air 2 thru 5) wer Generation Exp AL (1 + 7 thru 9) SE (6 + 10) on and Engineering				546 547.1 547.2 547.3 547.4 547 548 549/509			661,560 0 1,355,396 0 1,355,396 1,569,021 1,439,494 3,670,075 5,025,471 137,206	0,4 27.	00 05	2.59 0.00
2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12.	Fuel, Oil Fuel, Ga Fuel, Oil Energy FUEL Generat Miscella Rents NON-I OPER Mainten Mainten	is her For Compressed SUB-TOTAL (; ion Expenses neous Other Por FUEL SUB-TOT ATION EXPEN ance, Supervision	Air 2 thru 5) ver Generation Exp (AL (1+7 thru 9) SE (6+10) on and Engineering				546 547.1 547.2 547.3 547.4 547 548 549/509 550			661,560 0 1,355,396 0 1,355,396 1,569,021 1,439,494 3,670,075 5,025,471 137,206 98,183	0,4 27.	00 05	0.00
2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12.	Fuel, Oil Fuel, Ga Fuel, Orl Energy FUEL Generat Miscella Reots NON-I OPER Mainten Mainten	is her For Compressed SUB-TOTAL (ion Expenses neous Other Pov FUEL SUB-TOT ATION EXPEN ance, Supervisio ance of Structur ance of General	Air 2 thru 5) wer Generation Exp AL (1 + 7 thru 9) SE (6 + 10) on and Engineering	ant	Plant		546 547.1 547.2 547.3 547.4 547 548 549/509 550			661,560 0 1,355,396 0 1,355,396 1,569,021 1,439,494 3,670,075 5,025,471 137,206	0,4 27.	00 05	2.59 0.00
2. 3. 4. 5. 6. 7. 8. 9. 10. 11, 12. 13.	Fuel, Oil Fuel, Ga Fuel, Oil Energy FUEL Generat Miscella Reots NON-I OPER Mainten Mainten Mainten Mainten	is her For Compressed SUB-TOTAL (; ion Expenses neous Other Por FUEL SUB-TOT ATION EXPEN ance, Supervisio ance of Structur ance of General	Air 2 thru 5) ver Generation Exp AL (1+7 thru 9) SE (6+10) n and Engineering res ing and Electric Plants	ant r Generating	Plant		546 547.1 547.2 547.3 547.4 547 548 549/509 550 551 552 553			661,560 0 1,355,396 0 1,355,396 1,569,021 1,439,494 3,670,075 5,025,471 137,206 98,183 662,792	0,4 27.	000 005 23 28	0.00
2. 3. 4. 5. 6. 7. 8. 9. 10. 11, 12. 13. 14.	Fuel, Oil Fuel, Ga Fuel, Oil Fuel, Ga Fuel, Oil Energy FUEL Generat Miscella Reots NON-I OPER Mainten Mainten Mainten Mainten	s her For Compressed SUB-TOTAL (i ion Expenses neous Other Por ATION EXPEN ance, Supervisio ance of Structur ance of Generat ance of Miscella ITENANCE EX	Air 2 thru 5) Ver Generation Exp (AL (1 + 7 thru 9) SE (6 + 10) On and Engineering res ing and Electric Plane	ant r Generating	Plant		546 547.1 547.2 547.3 547.4 547 548 549/509 550 551 552 553			661,560 0 1,355,396 0 1,355,396 1,569,021 1,439,494 3,670,075 5,025,471 137,206 98,183 662,792 0	0.4 27. 73. 100	000 005 23 28	0.0
2. 3. 4. 5. 6. 7. 8. 9. 10. 11, 12. 13. 14. 15.	Fuel, Oil Fuel, Ga Fuel, Oil Fuel, Ga Fuel, Oil Energy FUEL Generat Miscella Reots NON-I OPER Mainten Mainten Mainten Mainten	is her For Compressed SUB-TOTAL (ion Expenses neous Other Por ATION EXPEN ance, Supervisio ance of Structur ance of Generat ance of Miscella ITENANCE EX AL PRODUCTIC	Air 2 thru 5) ver Generation Exp (AL (1 + 7 thru 9) SE (6 + 10) on and Engineering res ing and Electric Plane neous Other Power PENSE (12 thru 15	ant r Generating	Plant	40	546 547.1 547.2 547.3 547.4 547 548 549/509 550 551 552 553			661,560 0 1,355,396 0 0 1,355,396 1,569,021 1,439,494 3,670,075 5,025,471 137,206 98,183 662,792 0 898,181	0.4 27. 73. 100	00 05 23 .28	0.0
2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16.	Fuel, Oil Fuel, Ga Fuel, Oil Fuel, Ga Fuel, Oil Energy FUEL Generat Miscella Reots NON-I OPER Mainten Mainten Mainten Mainten Mainten Mainten	is s her For Compressed SUB-TOTAL (ion Expenses neous Other Por FUEL SUB-TOT ATION EXPEN ance, Supervisio ance of Structur ance of General ance of Miscella TTENANCE EX L PRODUCTIO	Air 2 thru 5) ver Generation Exp (AL (1 + 7 thru 9) SE (6 + 10) on and Engineering res ing and Electric Plane neous Other Power PENSE (12 thru 15	ant r Generating	Plant	40	546 547.1 547.2 547.3 547.4 547 548 549/509 550 551 552 553 554			661,560 0 1,355,396 0 0 1,355,396 1,569,021 1,439,494 3,670,075 5,025,471 137,206 98,183 662,792 0 898,181 5,923,652	0.4 27. 73. 100	00 05 23 .28	0.00
2. 3. 4. 5. 6. 7. 8. 9. 10. 11, 12. 13. 14. 15. 16, 17.	Fuel, Oil Fuel, Ga Fuel, Oil Fuel, Ga Fuel, Oil Energy FUEL Generat Miscella Reots NON-I OPER Mainten Mainten Mainten Mainten Mainten Mainten Mainten TOTA	is s her For Compressed SUB-TOTAL (ion Expenses neous Other Por FUEL SUB-TOT ATION EXPEN ance, Supervisio ance of Structur ance of General ance of Miscella TTENANCE EX L PRODUCTIO	Air 2 thru 5) Ver Generation Export AL (1+7 thru 9) SE (6+10) In and Engineering The second of	ant r Generating	Plant	.40	546 547.1 547.2 547.3 547.4 547 548 549/509 550 551 552 553 554			661,560 0 1,355,396 0 0 1,355,396 1,569,021 1,439,494 3,670,075 5,025,471 137,206 98,183 662,792 0 898,181 5,923,652 3,796,385	0.4 27. 73. 100	00 05 23 .28	2.59 0.00

REA FORM 12f 1C (Rev.12-93) *This is a computer-generated form.

Account 509000, Allowances for SO2 emissions, has been included in line 8.

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-i) per response, including the time for reviewing instructions, searching existing data sources, gathering and mannaming the data needed, and completing and reviewing the collection of information, bend cumments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to be parameter of Agriculture, V. Jearnace Univers, O. 18.21. (No. 18.21.), washington, D.C. 20.250; and to the University Amangement and Budget, Paperwork Reduction Project (UMB 18.21.), washington, D.C. 20.250; and to the University Amangement and Budget, Paperwork Reduction Project (UMB 18.21.).

		USDA - REA RATING R RNAL COM	REPORT - MBUSTION PLAN	T		This data will be response is require BORROWER Kentucky 59 GPLANT Green Valley 1.	red (7 U.S.C. DESIGNA' T Fayette	901 et seq.) una FION	l is not c				SE ONLY	
NSTRUC	TIONS - Se	ibmit an original ac	d two copies to REA. For deta	ils.	$\overline{}$	YEAR ENDIN		training carry						
	Bulletin 1717		of the copies to real a rail being	2004		September 202								
ic resign	Duncant I (I)	245	SECTION A.	INTERNAL				UNITS						
LINE	UNIT	SIZE	SECTION IN	BILL HELD		L CONSUMPTI		T	_	OPERATING	HOURS		GROSS	
NO.	NO.	(kW)	OIL	GAS		METHANE	TOTAL	IN	_		OUT OF SE	RVICE	GENERATION	BTU
	1	1000	(1000 Gals.)	(1000 C.F.)		M CF		SERVICE		STANDBY		Unscheduled	(MWh)	PER kWh
	(a)	(b)	(c)	(d)	100	(e)	(1)	(g)		(h)	(i)	(i)	(k)	(1)
1,	1	800	0.000	0		48		6,111		222	64	179	4,378	
2.	2	800	0.000			48		6,083		271	88	134	4,463	
3.	3	800	0.000			45		5,641		461	120	354	3,523	
4.												11-		
5.		1.0.00										11		
6.	TOTAL	2,400	0.000	0		141		17,835		954	272	667	12,364	11,370
7.	Average		138,600 /Gnl	. 1,000	/C.F.	500/CF		STATION	SERV	VICE (MWh)			561	-
120	1.000	6				115.00		Maria Value	Same a si				0.52.22	10000
8.	Total B		0		0	140,582	140,582			TON (MWh)			11,803	11,911
9.	Total De	el, Cost (\$)	0,0000					STATION		VICE % OF		i di enconced	4,54	
_	_		SECTION B. 1	ABOR REP	ORT				SEC	TION C. F.	ACTORS &	MAXIMUM	DEMAND	
LINE NO.		ITEM	VALUE	LINE NO.		ITEM		VALUE	LINE NO.			TTEM		VALUE
1.	No. Emi	. Full Time		5.	Mair	at. Plant Payro	II (S)	24,079	1,	Load Facto	r (%)			85.78
		perintendent)	1	6.		r Accounts			2.	Plant Facto				78.34
2.		. Part Time	0		100000	t Payroll (S)		0	3.			ty Factor (%)		86.66
3.		np-Hrs Worke	d 1,749	7.	TOT				4.			mum Demand	(kW)	
4.	Oper, Pl	ant Payroll (\$	74,728	10 12 1	Plan	t Payroll (S)		98,807	5.	Indicated G	ross Maxic	num Demand (kW)	2,192
			SEC	TION D. C	OSTO	F NET ENER	GY GENER	RATED						
ine No	-	PRODUC	CTION EXPENSE			ACCOUN	T NUMBER	F		AMOUN	T (S)	MILLS/NET	kWh	S/MMBTU (c)
1.	Operatio	on, Supervision	and Engineering				546			51,240				1.0
2.	Fuel, Oi		and the second second				547.1		_	0		1		0.00
3.	Fuel, Ga						547.2		_	0		1		0.00
4.	Fuel, Ot	ber					547.3			49,079				0.35
5.	Energy	For Compress	ed Air			1	547.4			0		0.00		
6.	FUEL	SUB-TOTAL	(2 thru 5)				547			49,079		4.16		0.35
7.	Generat	ion Expenses					548			66,668		2		
8.	Miscella	neous Other P	ower Generation Expe	nses		4	549			27,825				
9.	Rents						550			0				
10.			OTAL (1 + 7 thru 9)							145,733		12.35		
11.		ATION EXPE								194,812		16.51		
12.			sion and Engineering				551			0				
13.		ance of Struct		_			552			129,604		-		
			ating and Electric Plan				553			325,817				
_			laneous Other Power (senerating P	lant		554			0		20.22		
16.			XPENSE (12 thru 15)			-				455,421		38.59		1
17.			TON EXPENSE (11+	10)		407.4	11.10			650,233	-	55.09		
18.	Deprecia					403.4 , 4				60,138		4		
	Interest	L FIXED CO	ST (19 ± 10)				127		_	60,138		5.10		
20.	LULA	IL PIAED CU	O1 (10 T 17)							00,138		5.10		

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	OPERATING REPORT - INTERNAL COMBUSTION PLANT			B K P	his data will be u sponse is require ORROWER I entucky 59 G LANT aurel Ridge L	ed (7 U.S.C. 9 DESIGNAT T Fayette	01 et seq.) and ION	is not	The second second	ncial situation.		SE ONLY		
	a parie sa	0.00.00		a sein	_			erating Unit	_			-		
		The state of the s	ind two copies to REA. For	details.	1 3	EAR ENDING								
ee REA	Bulletin 171	7B-3.				eptember 202								
			SECTION A.	INTERNA	L COM	IBUSTION G	ENERATIN	NG UNITS						
LINE	UNIT	SIZE				CONSUMPTI				OPERATIN			GROSS	7.550.50
NO.	NO.	(kW)	OIL	GAS	M	ETHANE	TOTAL	IN		ON	OUT OF SE	RVICE	GENERATION	BTU
	1.52	Total III	(1000 Gals.)	(1000 C.F.)	MCF		SERVICE		STANDBY		Unscheduled	(MWh)	PER kWh
_	(a)	(b)	(c)	(d)		(e)	(f)	(g)		(h)	(i)	(i)	(k)	(1)
1.	1	800	0.000	0		43		5,565		596	150	265	3,728	
2.	2	800	0.000	0		38		4,841		1,640	12	83	3,321	
3.	3	800	0.000	0		45		5,723		758	55	40	4,074	
4.	4	800	0.000	0		23		2,952		3,517	86	21	1,843	
5.					_									
6.	TOTAL	3,200	0.000	0		149		19,081		6,511	303	409	12,966	11,503
7.	Average	BTU	138,600 /Ga	1,000	/C.F.	500/CF		STATION	NSER	VICE (MW	/h)		345	
8.	Total R	ru (10)	0	0		149,151	149,151	NET GEN	VERA	TION (MW	/h)		12,621	11,818
9.		el. Cost (\$)	0.0000		_	742,101	142,101			VICE % O			2.66	11,010
7.	Ti viai Di	cr cost (a)		LABOR RI	PORT			pratio				& MAXIMU		
			JECTION B.	LABOR KI	T			r	T	I I I	TACTORS	of MAAIMIO	MI DEMAND	
LINE	1 0 0	ITEM	VALUE	LINE		ITEM		VALUE	LINE			ITEM		VALUE
NO.			1.04	NO.				With the same of	NO.					Contraction of
1.	No. Em	p. Full Time		5,	Maint	. Plant Payro	II (S)	31,282		Load Fact	or (%)			72.17
		perintendent)	1	6.		Accounts	107	33,212	2.	Plant Fact				61.61
2.		p. Part Time	0			Payroll (S)		0				ty Factor (%)		84.94
3.		mp-Hrs Work	ed 1,826	7.	TOTA							imum Demano		
4.		lant Payroll (S				Payroll (\$)		128,222				num Demand		2,732
	I-Prins			CTION D.		OF NET ENE	RGY GEN		1	1			ATTI	
_				22441.41		17.40				T		1		1
ine No		PRODUC	CTION EXPENSE			ACCOUN	T NUMBER			AMOU	NT (S)	MILLS/NET	kWh	S/MMBTI
						and the bar ha				(n)		(b)	4.2	(c)
T.			n and Engineering				546			69,055)		
2.	Fuel, Oi						547,1			0	I T			0.00
3.	Fuel, Ga						547.2			0				0.00
4.	Fuel, O						547.3			49,176				0.33
5.		For Compress					547.4			0		0.00		2
6.		SUB-TOTAL	(2 thru 5)				547			49,176		3,90		0,33
7.		ion Expenses					548			74,557				
8.		neous Other I	ower Generation Ex	penses			549			36,681		1		
	Rents						550			0				1
9.			OTAL (1 + 7 thru 9)							180,293		14.29		
10.	LANDED	ATION EXPI								229,469		18.18		1
10. 11.		ance, Supervi	sion and Engineering				551			0		1		
10. 11. 12.	Mainter		tures				552			68,246				
10. 11. 12. 13.	Mainter	ance of Struc		ont			553			195,051				
10. 11. 12. 13.	Mainter Mainter Mainter	ance of Gene	rating and Electric Pl				554			0				4
10. 11. 12. 13. 14.	Mainter Mainter Mainter Mainter	nance of Gener nance of Misco	llaneous Other Powe	r Generatin	g Plant		334					20.86		
10. 11. 12. 13. 14. 15.	Mainter Mainter Mainter Mainter MAI!	nance of Generation of Miscon TENANCE E	llaneous Other Powe XPENSE (12 thru 15	r Generatin)	g Plant		334			263,297		20,86		1
10. 11. 12. 13. 14. 15. 16.	Mainter Mainter Mainter Mainter MAI! TOTA	nance of Generation of Misco NTENANCE F AL PRODUCT	llaneous Other Powe	r Generatin)	g Plant					492,766		20,86 39,04		
10. 11. 12. 13. 14, 15. 16. 17,	Mainter Mainter Mainter Mainter MAI! TOTA Depreci	nance of Generation of Misco NTENANCE E AL PRODUCT ation	llaneous Other Powe XPENSE (12 thru 15	r Generatin)	g Plant	403.4 ,	411.10			492,766 79,299				
10. 11. 12. 13. 14. 15. 16. 17. 18.	Mainter Mainter Mainter Mainter MAI TOTA Depreci	nance of Generation of Miscontinuous of	llaneous Other Powe XPENSE (12 thru 15 TON EXPENSE (11	r Generatin)	g Plant	403.4 ,				492,766 79,299 0		39.04		
10. 11. 12. 13. 14. 15. 16. 17.	Mainter Mainter Mainter Mainter MAI! TOTA Depreci Interest	nance of Generation of Misco NTENANCE E AL PRODUCT ation	llaneous Other Powe XPENSE (12 thru 15 TION EXPENSE (11 OST (18 + 19)	r Generatin)	g Plant	403.4 ,	411.10			492,766 79,299				

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	USDA- REA OPERATING REPORT - INTERNAL COMBUSTION PLANT				1	this data will be a esponse is require BORROWER I Kentucky 59 G	ed (7 U.S.C. 901 DESIGNATIO	et seq.) and is no		And the second second	luation. Your		SE ONLY	
					P	PLANT						1		
				_	E	Bavarian Landi	fill Generating	g Unit						
NSTRUC	TIONS - SI	bmit an original ar	d two copies to REA. For del	tails,)	YEAR ENDING	3							
ee REA E	ulletin 1717	B-3.			S	September 2020)							
			SECTION A.	INTERNA	L COM	MBUSTION G	ENERATING	UNITS						
LINE	UNIT	SIZE			FUE	L CONSUMPTION	ON	1		OPERATING	HOURS		GROSS	
NO.	NO.	(kW)	OIL	GAS		METHANE	TOTAL	IN		ON	OUT OF SE	RVICE	GENERATION	BTU
	15.1	1000	(1000 Gals.)	(1000 C.F	3	MCF		SERVICE		STANDBY	Scheduled	Unscheduled	(MWh)	PER kWI
	(a)	(b)	(c)	(d)		(c)	(f)	(g)		(h)	(i)	(i)	(k)	(1)
1.	1	800	0.000	0		56		6,202		37	106	231	4,363	
2.	2	800	0.000	0		57		6,257		37		216	4,253	
3.	3	800	0.000	0		57		6,271		73	109	123	4,610]
4.	4	800	0.000	0		.56		6,242		39	60	235	4,588	
5.	5	1600	0.000	0		94		5,863	-	97	153	463	8,129	
6.	TOTAL	4,800	0.000	0		320		30,835		283	494	1,268	25,943	12,353
7.	Average	BTU	138,600 /Gal	1,000	/C.F.	500 / CF		STATION	SERV	ICE (MWh)			1,031	
-		6				1000	77.5							
8.	Total B	(U (10)	0	0		320,476	320,476	NET GENE	RATI	ION (MWh)			24,912	12,864
9.		I. Cost (S)	0.0000							ICE % OF G	ROSS		3,97	
			SECTION B. 1	ABOR R	EPORT	r						MAXIMUM I	DEMAND	
				HAT LEE	1									17.1
LINE	- 10	ITEM	VALUE	LINE		ITEM		VALUE	LINE	13		ITEM		VALUE
NO.			- VIII - V	NO.				100000	NO.	1				1
1.	No. Emp	. Full Time		5.	Main	t. Plant Payrol	1 (\$)	24,638	1,	Load Factor	r (%)			90.28
	(inc. Sur	erintendent)	1	6.	Other	r Accounts			2.	Plant Facto	r (%)			82.19
2.		. Part Time	0		Plant	Payroll (5)		0	3.	Running Pl	ant Capacity	Factor (%)		88.37
3.		np-Hrs Worke	d 2,036	7.	TOT				4.			num Demand ((W)	
4.		ant Payroll (S			1000	Payroll (5)		145,427	5,			um Demand (k		4,37
			SEC	TION D.	COST	OF NET ENE	RGY GENER	RATED						
ine No		PRODUC	TION EXPENSE			ACCOUN	T NUMBER			AMOUN (a)		MILLS/NET	kWh	S/MMBTU
1.	Operation	m Supervision	and Engineering	_			546		_	101,003		100		101
2.	Fuel, Oi		and Engineering				547.1			0		+		0.00
3.	Fuel, Ga				_		547.2			0		-		0.00
4.	Fuel, Ot			_	_		547.3		_	264,946		+		0.83
5.		For Compresse	od Air		_		547.4		_	0		0.00		0,63
6.		SUB-TOTAL					547		-	264,946		10.64		0.83
7.			(2 mu 3)		_		548		_	80,639		10.04		0.00
8.		ion Expenses	ower Generation Expe	nnrer	_		549		_	37,453		-		
9.	Rents	neous Other P	owar Generation Expe	cuses			550			37,453		-		
10.		TIEL CUD TO	TAL (1 + 7 thru 9)		_		330	_	-	219,095		8.79		1
11.		ATION EXPE				1				484,041	_	19.43		1
12.			sion and Engineering				551		_	404,041		17.43		1
_		ance of Struct		_	-		552			0		-		
13.				n#	_		553		_			-		
14.			ating and Electric Plan		. Diac.				_	505,777		-		
15.			lancous Other Power		g Plant		554			505 777		20.20		+
16.			XPENSE (12 thru 15)							505,777		20.30		1
17.			ION EXPENSE (11+	10)		107.1	155.50		_	989,818		39.73		4
18.	Deprecia					+	411.10			169,663		-		
19.	Interest		own can a sec				427		_	0		200		-
20.		L FIXED CO							_	169,663		6.81		1
21.		ER COST (17								1,159,481		46.54		
REMA	RKS (In	cluding Unsch	eduled Outages)											

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	OPERATING REPORT - INTERNAL COMBUSTION PLANT				B	This data will be used to determine your operating results and financial response is required (? U.S.C. 901 et seq.) and is not confidential. BORROWER DESIGNATION Kentucky 59 GT Fayette							SE ONL	Y
	INTE	KNAL COM	IBUSTION PLAN	(1)	_		T Fayette							
						LANT		- 110-11						
					_	ardin Landfi		g Unit	_			+		
			nd two copies to REA. For de	dails,		EAR ENDING								
ee REA	Bulletin 1717	7B-3,	and course but it	Tana takan takan 1		eptember 202		Lacron Impari	_			4		
			SECTION A.	INTERNA				G UNITS		5555				
LINE	UNIT	SIZE				CONSUMPTI				OPERATIN			GROSS	Turan.
NO.	NO.	(kW)	OIL	GAS		TETHANE	TOTAL	IN			OUT OF SE	7	GENERATIO	
	(a)	(b)	(1000 Gals.) (c)	(1000 C.F	9	MCF	(f)	SERVICE		STANDBY	And the second second	Unscheduled	(MWh)	PER kW
1.	1	800	0.000	(d)	-	(e)	(1)	(g)		(h) 6,576	(i) 0	(j) 0	(k) 0	(1)
2.	2	800	0.000	0		48		5563	_	860	12	141	4,238	0
3.	3	800	0,000	0		23		2596	_	3,903	33	44	1,667	
4.	3	300	0,000	- 0	-			2,570	_	3,903	33		1,007	
5.					-	-			_			1		1.0
6.	TOTAL	2,400	0.000	0	-	71		8,159		11,339	45	185	5,905	11,99
7.	Average		138,600 /G			500 / CF			SER	VICE (MWh		103	392	4192
	To Brown	D		1 1 1 1 1 1			1 / n in 20	7 - 1					372	
8.	Total B		0	0		70,854	70,854			TION (MWh			5,513	12,85
9.	Total De	el. Cost (\$)	0,0000					STATIO		VICE % OF			6.64	
			SECTION B.	LABOR RI	EPORT	+			SEC	CTION C. F	ACTORS &	& MAXIMUM	DEMAND	
LINE		ITEM	VALUE	LINE		ITEM		VALUE	LINE			ITEM		VALUE
	1.1.1	IIEM	VALUE	NO.		HEM		VALUE	NO.			11 EW		VALUE
NO.	No Emi	p. Full Time	_	5.	Main	. Plant Payro	11 (5)	19,419	1.	Load Facto	× (0/.)		_	57.8
1.		perintendent)	i	6.		Accounts	11 (3)	19,419	2.	Plant Facto				37.4
2.		p. Part Time	0	0.	1 4 10 -00	Payroll (\$)		0	3.			ty Factor (%)		90.4
3.		mp-Hrs Works		7.	TOTA				4.			mum Demand	/MANA	90.4
4.	-	lant Payroll (S		- "	121 27752	Payroll (S)		90,351	5.	1.4.6.4.414.444	Sec. 2. (2. d. 2.	num Demand (177.17	1,55
	Toper. 1	iant rayron (s		CTION D.		OF NET ENE	RCV CEN		1 2.	Januareateu C	II USS IVANALI	num Demanu (411)	1,00
ine No		PRODUC	CTION EXPENSE				T NUMBER			AMOUN (a)	(T (S)	MILLS/NET		\$/MMBT
	Operation	on, Supervisio	n and Engineering	-		de la la	546			51,240		1		
1.	Topici ati						547.1			0		7	- 1	0.0
1.	Fuel, Oi	1								0		1		0.0
_			0			1	547.2			1 0				
2.	Fuel, Oi	18			-		547.2 547.3			53,140				0.7
2. 3.	Fuel, Oi Fuel, Ga Fuel, Ot	18				11						0.00		0.7
2. 3. 4.	Fuel, Oi Fuel, Ga Fuel, Ot Energy	is her	ed Air				547.3			53,140		9.00 9.64		
2. 3. 4. 5.	Fuel, Oi Fuel, Ga Fuel, Ot Energy FUEL Generat	is ther For Compress SUB-TOTAL tion Expenses	ed Air . (2 thru 5)				547.3 547.4			53,140 0 53,140 60,303				
2. 3. 4. 5. 6. 7.	Fuel, Oi Fuel, Ga Fuel, Ot Energy FUEL Generat Miscella	is ther For Compress SUB-TOTAL tion Expenses	ed Air	enses			547.3 547.4 547 548 549			53,140 0 53,140				
2. 3. 4. 5. 6. 7. 8. 9.	Fuel, Oi Fuel, Ga Fuel, Ot Energy FUEL Generat Miscella Rents	is ther For Compress SUB-TOTAL tion Expenses meous Other I	ed Air . (2 thru 5) Power Generation Exp	ienses			547.3 547.4 547 548			53,140 0 53,140 60,303 37,900 0		9,64		-
2. 3. 4. 5. 6. 7. 8. 9.	Fuel, Oi Fuel, Ga Fuel, Ot Energy FUEL Generat Miscella Rents NON-1	is ther For Compress SUB-TOTAL tion Expenses tricous Other F FUEL SUB-TO	ed Air . (2 thru 5) Power Generation Exp DTAL (1 + 7 thru 9)	ienses			547.3 547.4 547 548 549			53,140 0 53,140 60,303 37,900 0 149,443		9,64		0.7
2. 3. 4. 5. 6. 7. 8. 9. 10.	Fuel, Oi Fuel, Ga Fuel, Or Energy FUEL Generat Miscella Rents NON-I	is ther For Compress SUB-TOTAL tion Expenses meous Other F FUEL SUB-TO EATION EXPE	ed Air L (2 thru 5) Power Generation Exp OTAL (1 + 7 thru 9) ENSE (6 + 10)	ienses			547.3 547.4 547 548 549 550			53,140 0 53,140 60,303 37,900 0 149,443 202,583		9,64		-
2. 3. 4. 5. 6. 7. 8. 9. 10. 11.	Fuel, Oi Fuel, Ga Fuel, Or Energy FUEL Generat Miscella Rents NON-I OPER Mainten	ther For Compress SUB-TOTAL tion Expenses Incous Other F FUEL SUB-TO ATION EXPE	ed Air (2 thru 5) Power Generation Exp OTAL (1 + 7 thru 9) ENSE (6 + 10) sion and Engineering	ienses			547.3 547.4 547 548 549 550			53,140 0 53,140 60,303 37,900 0 149,443 202,583		9,64		-
2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12.	Fuel, Oi Fuel, Ga Fuel, Ot Energy FUEL Generat Miscella Rents NON-J OPER Mainten Mainten	ther For Compress SUB-TOTAL ion Expenses neous Other F FUEL SUB-TO ATION EXPE	ed Air (2 thru 5) Power Generation Exp OTAL (1 + 7 thru 9) ENSE (6 + 10) sion and Engineering tures				547.3 547.4 547 548 549 550 551 552			53,140 0 53,140 60,303 37,900 0 149,443 202,583 0		9,64		
2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13.	Fuel, Oi Fuel, Ga Fuel, Ot Energy FUEL Generat Miscella Rents NON-J OPER Mainten Mainten	ther For Compress SUB-TOTAL ion Expenses meous Other F FUEL SUB-TC AATION EXPENSES mance, Supervisance of Struct	ed Air (2 thru 5) Power Generation Exp OTAL (1 + 7 thru 9) ENSE (6 + 10) sion and Engineering tures rating and Electric Pla	nit			547.3 547.4 547 548 549 550 551 552 553			53,140 0 53,140 60,303 37,900 0 149,443 202,583 0 0 153,163		9,64		
2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14.	Fuel, Oi Fuel, Ga Fuel, Ot Energy FUEL Generat Miscella Rents NON-I OPER Mainten Mainten Mainten Mainten	ther For Compress SUB-TOTAL ion Expenses meous Other F FUEL SUB-TO AATION EXPENSES mance of Struct tance of Generators of Generators	ed Air (2 thru 5) Power Generation Exp OTAL (1 + 7 thru 9) ENSE (6 + 10) sion and Engineering tures rating and Electric Pla llaneous Other Power	ant Generating	; Plant		547.3 547.4 547 548 549 550 551 552			53,140 0 53,140 60,303 37,900 0 149,443 202,583 0 0 153,163		9,64 27.11 36.75		-
2. 3. 4. 5. 6. 7. 8. 9. 10. I1. 12. 13, 14. 15. 16.	Fuel, Oi Fuel, Ga Fuel, Ot Energy FUEL Generat Miscella Rents NON-I OPER Mainten Mainten Mainten Mainten Mainten	ther For Compress SUB-TOTAL ion Expenses meous Other F FUEL SUB-TC ATION EXPENSES, Supervitance of Struct ance of Generators of Misce VTENANCE E	ed Air (2 thru 5) Power Generation Exp OTAL (1 + 7 thru 9) ENSE (6 + 10) sion and Engineering tures rating and Electric Pla llaneous Other Power EXPENSE (12 thru 15)	ant Generating	ı Plant		547.3 547.4 547 548 549 550 551 552 553			53,140 0 53,140 60,303 37,900 0 149,443 202,583 0 0 153,163		9,64 27.11 36.75		-
2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17.	Fuel, Oi Fuel, Ga Fuel, Or Energy FUEL Generat Miscella Rents NON-I OPER Mainten Mainten Mainten Mainten Mainten Mainten	ther For Compress SUB-TOTAL ion Expenses meous Other F FUEL SUB-TC ATION EXPENSE mance of Struct lance of Gener lance of Misce VTENANCE E AL PRODUCT	ed Air (2 thru 5) Power Generation Exp OTAL (1 + 7 thru 9) ENSE (6 + 10) sion and Engineering tures rating and Electric Pla llaneous Other Power	ant Generating	, Plant		547.3 547.4 547 548 549 550 551 552 553 554			53,140 0 53,140 60,303 37,900 0 149,443 202,583 0 0 153,163 0 153,163 355,746		9,64 27.11 36.75		-
2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17.	Fuel, Oi Fuel, Ga Fuel, Or Energy FUEL Generat Miscella Rents NON-J OPER Mainten Mainten Mainten Mainten Mainten Mainten Mainten Mainten Mainten Mainten Mainten Mainten Mainten	ther For Compress SUB-TOTAL ion Expenses meous Other F FUEL SUB-TO ATION EXPENSES mance of Struct ance of Generatance of Generatance of Misco MTENANCE E AL PRODUCT ation	ed Air (2 thru 5) Power Generation Exp OTAL (1 + 7 thru 9) ENSE (6 + 10) sion and Engineering tures rating and Electric Pla llaneous Other Power EXPENSE (12 thru 15)	ant Generating	, Plant	403.4 ,	547.3 547.4 547 548 549 550 551 552 553 554 411.10			53,140 0 53,140 60,303 37,900 0 149,443 202,583 0 0 153,163 355,746 75,420		9,64 27.11 36.75		-
2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17. 18.	Fuel, Oi Fuel, Ga Fuel, Or Energy FUEL Generat Miscella Rents NON-I OPER Mainten Mainten Mainten Mainten Mainten Mainten Mainten Interest	ther For Compress SUB-TOTAL tion Expenses Incous Other F FUEL SUB-TO ATION EXPENSES Incous Of Struct Innice of Gener Innice of Misce WIENANCE E AL PRODUCT Intic	ed Air . (2 thru 5) Power Generation Exp DTAL (1 + 7 thru 9) ENSE (6 + 10) sion and Engineering tures rating and Electric Pla llaneous Other Power EXPENSE (12 thru 15) TION EXPENSE (11 +	ant Generating	; Plant	403.4 ,	547.3 547.4 547 548 549 550 551 552 553 554			53,140 0 53,140 60,303 37,900 0 149,443 202,583 0 0 153,163 355,746 75,420 0		9,64 27.11 36.75 27.78 64.53		-
2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17.	Fuel, Oi Fuel, Ga Fuel, Or Energy FUEL Generat Miscella Rents NON-I OPER Mainten Maint	ther For Compress SUB-TOTAL ion Expenses meous Other F FUEL SUB-TO ATION EXPENSES mance of Struct ance of Generatance of Generatance of Misco MTENANCE E AL PRODUCT ation	ed Air . (2 thru 5) Power Generation Exp OTAL (1 + 7 thru 9) ENSE (6 + 10) sion and Engineering tures rating and Electric Pla llaneous Other Power EXPENSE (12 thru 15) TION EXPENSE (11 +	ant Generating	; Plant	403.4 ,	547.3 547.4 547 548 549 550 551 552 553 554 411.10			53,140 0 53,140 60,303 37,900 0 149,443 202,583 0 0 153,163 355,746 75,420		9,64 27.11 36.75		-

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, a aming					E K		ed (7 U.S.C. 9 DESIGNAT	ine your operation 01 et seq.) und is 10N	7	and the second	situation. Y	The state of the s	SE ONL	Y
						endleton Lar	dfill Genera	ting Unit						
NSTRU	CTIONS - S	abmit an original e	and two copies to REA. For	details,		EAR ENDIN								
ee REA	Bulletin 171	7B-3.			S	eptember 202	0							
			SECTION A.	INTERNA	AL CON	ABUSTION O	GENERATIN	NG UNITS				*		_
LINE	UNIT	SIZE			FUEL	CONSUMPTI	ON			OPERATIN	G HOURS		GROSS	
NO.	NO.	(kW)	OIL	GAS	1	TETHANE	TOTAL	IN		ON	OUT OF SE	RVICE	GENERATIO	BTU
	5.31		(1000 Gals.)	(1000 C.F	.)	MCF		SERVICE		STANDBY	Scheduled	Unscheduled	(MWh)	PERKW
	(a)	(b)	(c)	(d)		(e)	(f)	(g)		(h)	(i)	(i)	(k)	(1)
1.	1	800	0.000	0	_	35		4,482		625	81	1388	3,021	
2.	2	800	0.000	0		23		2,857		396	3,233	90	1,798	
	3	800	0.000	0	_	49		6,181		162	82	151	4,498	
4.	4	800	0,000	0		47		6,009		136	101	330	3,880	
5.			4 224			7.27							-	-
6.	TOTAL	3,200	0.000	1 0		154		19,529		1,319	3,497	1,959	13,197	11,64
7.	Average	BTU	138,600 /G	al. 1,000	/C,F,	500 / CF		STATION	SERV	ICE (MWh)			424	
8.	Total B	TU (10)	0	0		153,631	153,631	NET GEN	ERATI	ON (MWh)			12,773	12,02
9.		el. Cost (S)	0,0000			100,001	100,001			ICE % OF O	ROSS		3.22	1202
	Tablat Di	Car Cost (S)/	SECTION B.	LABOR R	EPORT			los in sour				& MAXIMUM		-
				1	T				1				P-211-2(4) (2	-
LINE NO.	1.5	ITEM	VALUE	LINE NO.		ITEM		VALUE	LINE NO.	1.00		ITEM		VALUE
1	No. Em	p. Full Time		5.	Main	t. Plant Payro	II (S)	22,112	1,	Load Facto	r (%)			70.9
	(inc. Su	perintendent)	1	6.	Other	Accounts			2.	Plant Facto	or (%)		-22	62.7
2.	No. Em	p. Part Time	0		Plant	Payroll (\$)		0	3.	Running P	lant Capaci	ty Factor (%)		84.4
3.	Total E	mp-Hrs Work	ed 1,417	7.	TOTA	VI.		- 20000	4.	15 Minute	Gross Max	imum Demand	(kW)	
4.	Oper. P	lant Payroll (S				Payroll (S)		102,071	5.	Indicated (ross Maxi	mum Demand	(kW)	2,82
			SE	CTION D.	COST	OF NET EN	ERGY GEN	ERATED						
ine No		PRODUC	CTION EXPENSE			ACCOUN	T NUMBER			AMOUN	(T (S)	MILLS/NET		S/MMBT (c)
1.	Operati	on, Supervisio	n and Engineering		_		546			68,992		1 37		1.7
2.	Fuel, Oi						547.1		_	0				0.0
3.	Fuel, G						547.2			0				0.0
4.	Fuel, Ot						547.3			112,934				0.7
5.		For Compress	ed Air				547.4			0		0.00		
6.		SUB-TOTAL			- 1		547			112,934		8.84		0.7
7.		tion Expenses					548			59,154				
8.	Miscella	neous Other I	Power Generation Ex	penses		1	549			41,727	+	4		
9.	Rents						550			0				
10.	NON-	FUEL SUB-TO	OTAL (1 + 7 thru 9)							169,873		13,30		
11.		TATION EXPI								282,807		22.14		
12.			sion and Engineering		-		551			0				
13.		nance of Struc					552			0				
	Mainter	nance of Gener	rating and Electric P	ant			553			440,552		15		
14.		nance of Misce	llaneous Other Powe		g Plant		554		1.7	0		11 -		
15.			VDENCE /12 then 16	0					-11	440,552		34.49		
15. 16,	MAIN	NTENANCE E								723,359		56.63	- +	1.
15. 16, 17.	MAIN	NTENANCE E AL PRODUCI	TION EXPENSE (11	+ 16)	+							_		4
15. 16, 17. 18,	MAI! TOTA Depreci	NTENANCE E AL PRODUCI ation		+ 16)			411.10			112,644				
15. 16, 17. 18. 19.	MAIN TOTA Depreci Interest	NTENANCE E AL PRODUCI ation	TION EXPENSE (11	+ 16)			411.10 427			0				
15. 16, 17. 18.	MAIN TOTA Depreci Interest TOTA	NTENANCE E AL PRODUCI ation	OST (18 + 19)	+ 16)								8.82 65.45		

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NSTRU ee REA LINE NO.				INT	8		This date will be used to determine your operating results and financial of response is required (? U.S.C. 901 et seq.) and is not confidential. BORROWER DESIGNATION Kentucky 59 GT Fayette PLANT Cagle's Diesel Generating Unit YEAR ENDING				REAU	SE ONLY			
LINE		Cubanti an antai	nal and two copies to REA.	Cur dat	alle	_			ing com				1		
LINE		A STATE OF THE PARTY.	na and two copies to REA.	ron det	MILET		September								
at 7 1/4	Bulletin 1	1176-3.	SECTION A.	TN	TEDMAT	COM			NC TIME			_	1		
at 7 1/4		arms.	SECTION A.	Liv	LENNAL				NG UNITS	_		a marina		1 2222	
NO.	NO.	SIZE (kW)	OIL	-	GAS	FUE	OTHER	TOTAL	IN	-	OPERATIN		FSERVICE	GROSS GENERATION	BTU
	NO.	(KW)		- 1		Ž.	OTHER	TOTAL	The second		11		_		
	(a)	(b)	(1000 Gals.) (c)		(1000 C.F (d)	.)	(e)	(f)	SERVICE (g)		(h)	Scheduled (i)	Unscheduled (i)	(MWh) (k)	PER kWh
1.	1	1,600	0.7211	-	(4)		(6)	-07	9		6,567		0	9	
2,	2	1,600	0.6409	\rightarrow		_			8	_	6,568		0		
3.	-	1,000	0.0407	-					- 0	_	0,500	- 0	+ · ·		
4.	-	_		_						_	+		+		
5.				-	_	_					1		1		
_	TOTAL	3,200	1.362	-		_			17	_	13,135	0	0	18	10,487
				al.	1 000	ICE				UCE	RVICE (MV		1 0	0	10,40
7.	Average	BIU	138,600 /0	721.	1,000	/C.F.	- 1		SIAIIO	N DE	RVICEIMI	vnj		U.	
8.	Total B	TU do al	188,7732					189	NET GEN	VER.	ATION (MV	(h)		18	10,487
_		I. Cost (S)					12				RVICE % C			0	3.03
1	Tivini se	in Cust (e)	SECTION B.	LA	BOR REI	PORT			102112101	_			& MAXIMU)
	_		ODE NO. TO	20.0	I	1					1	ritoroni	as instruction		
LINE		ITEM	VALUE		LINE		ITEM		VALUE	LIN	E		ITEM		VALUE
NO.			1,000,00		NO.		60700			NO.	3.6				1000
	No. Emi	. Full Time	_	_	5.	Main	t, Plant Pay	roll (\$)	8,367		Load Fact	or (%)			0.00
		perintendent) 0		6.		Accounts	1 (4)	0,007		Plant Fact				0.09
		. Part Time		-	- "	1.00	Payroll (S)		0	_			ty Factor (%)		66.18
		np-Hrs Wor			7.	TOT							mum Demand		00.10
		ant Payroll		_	- "	47.00	Payroll (S)		9,267	5.			num Demand		0.00
4- 1	espec. F	ant a ayron		ECTI	ION D			ERGY GE	The second secon	3.	Indicated	GIUSS MINAN	num Demanu	(834)	0.00
Line No		47.0	OCTION EXPENSE				ACC	OUNT NUMI	BER		AMOU!		MILLS/NET		S/MMBTU (c)
_	Fuel, Oi		on and Different	_				547.1		_	(216)		1		(1.14
_	Fuel, Ga							547.2		_	0		-		0.00
_	Fuel, Ot			_			_	547.3		_	0		-		0.00
_		For Compre	ered Air	_				547.4		-	0		0.00		UAVE
6.			L (2 thru 5)					547		_	(216)		(12.00)		(1.14
_		ion Expense:				_	-	548		_	0		(12.00)		(1.14
			Power Generation E	vnane	oe.	_		549		_	1,320		-		
_	Rents	neous Other	Tomor Generation E.	pens	79-3			550			1,320		1		
10.	100	enter ente	TOTAL (1 + 7 thru 9)					550			1,320		73.33		1
11.			PENSE (6 + 10)		_	_	-				1,104		61.33		1
			vision and Engineerin	α			-	551			1,104	_	01.33		1
_				<u> </u>	_		+	552		_	0	-	+		
		ance of Stru	ctures erating and Electric P	lact				553		_	28,820	_	4		
						Discr	-			_			-		
_			cellaneous Other Pow		nerating	riant		554		_	29 920		1 (01 12		
16.			EXPENSE (12 thru 1				-				28,820		1,601.11		1
17.	_		CTION EXPENSE (11	+ 16)	_	200	411.10	-	_	29,924	_	1,662.44		1
_	Deprecia			_		_	403.4	, 411.10			23,175		-		
_	Interest		Water Care Control					427			0				
20.			OST (18 + 19)								23,175		1,287.50		
21.		ER COST (I									53,099		2,949.94		
REMA	ARKS (Including U	nscheduled Outages)												

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USDA - REA

		USDA - REA				This data w	ill be used to	o determine yo	ur oper	ating results a	nd financial si	ituation. Y	our	
	one		nnonm					U.S.C. 901 et 1	seq.) and	d is not confid	ential.			
		RATING F		TOWN.				IGNATION				RE	A USE O	NLY
	INTER	CON CON	IBUSTION PLAI	NT.			59 GT Fa	yette						
						PLANT								
								erating Uni	1				_	
NSTRU	CTIONS - St	bmit an origina) a	nd two copies to REA. For a	etails,		YEAR EN	NDING							
ee REA	Bulletin 1717	B-3.				Septembe	r 2020							
			SECTION A.	INTERNA	L COM	BUSTION	GENER.	ATING UNI	TS					
LINE	UNIT	SIZE			FUE	L CONSUM	MPTION	1		OPERATIN	G HOURS		GROSS	
NO.	NO.	(kW)	OIL	GAS	1 0	OTHE	TOTAL	IN		ON	OUT OF SE	RVICE	GENERATIO	BTU
			(1000 Gals.)	(1000 C.F.)		0.0		SERVICE		STANDBY	Scheduled	Unsched	(MWh)	PER KWI
	(a)	(b)	(c)	(d)		(e)	(t)	(g)		(h)	(i)	(i)	(k)	(1)
1.	3	1,600	0,000					0		6,576	0	0	0	
2.											-			
3.														
4.											-			
5.														
6.	TOTAL	1,600	0.000		_==			- 0		6,576	0	0	0	
7.	Average	BTU	138,600 /Ga	1,000	/C.F.	1		STATIO	N SER	VICE (MW	h)		0	
	m / 1 mm	0					16							
8.	Total B1		0				0			TION (MWI			0	
9.	Total De	l. Cost (\$)			-			STATIO		VICE % OF			0	
	_		SECTION B.	LABOR RE	PORT				SEC	TION C.	FACTORS	& MAXII	MUM DEM	AND
		THE R. P. LEWIS CO., LANSING, MICH.	VALUE OF	7.000		TOTAL		****				arriers.		
LINE	1 '	TEM	VALUE	LINE	1	ITEM		VALUE	LINE			ITEM	•	VALUE
NO.		181 AL 1814		NO.	122.	. ni . n	18.70%	7.004	NO.		1871			
1.		. Full Time		5.	_	t. Plant Pa		2,034	1.	Load Facto				0.00
		erintendent)	0	6.	100	Account	1		2.	Plant Facto			10-1-11	0,00
2.		. Part Time	0		_	Payroll (S	5)	0	3.		lant Capaci			0.00
3.		np-Hrs Worke		7.	TOT			- T. V.	4.		Gross Maxi			
4.	Oper. Pl	ant Payroll (S)				Payroll (S		2,034	5.	Indicated (Gross Maxir	num Dem	and (kW)	0.00
			SEC	TION D.	COST	OF NET E	NERGY (GENERATE	D					
50		44,420,4	and the second second			100	25,025	and the same		020010		3500	San San San	150000
ine No		PRODUC	TION EXPENSE			AC	COUNT NU	MBER		AMOU			NET kWh	S/MMBTT
1	Opposition	a Compositator	and Pantanatan	_	_	1	546			(a)		(b)		(e)
1.		n, supervision	and Engineering				547.1			0		-		0.00
7	I Carl Off						547.2					4		0.00
2.	Fuel, Oil									0			3	0.00
3.	Fuel, Ga	s					48.2			n		-		
3. 4.	Fuel, Ga	s her	od Afr			1	47.3			0		0.00		0.00
3. 4. 5.	Fuel, Ga Fuel, Otl Energy I	s her for Compresso					547.4			0		0.00		
3. 4. 5. 6.	Fuel, Ga Fuel, Ott Energy I FUEL	s her for Compresso SUB-TOTAL					547.4 547			0		0.00		0.00
3. 4. 5. 6. 7.	Fuel, Ga Fuel, Ott Energy I FUEL Generati	s her For Compresso SUB-TOTAL on Expenses	(2 thru 5)	onios			547.4 547 548			0 0		_		
3. 4. 5. 6. 7. 8.	Fuel, Ga Fuel, Ott Energy I FUEL Generati Miscella	s her For Compresso SUB-TOTAL on Expenses		enses			547.4 547 548 549			0 0 0		_		
3. 4. 5. 6. 7. 8. 9.	Fuel, Ga Fuel, Ott Energy I FUEL Generati Miscellar Rents	s her For Compresso SUB-TOTAL on Expenses neous Other P	(2 thru 5) ower Generation Exp	enses			547.4 547 548			0 0 0 0		0,00		
3. 4. 5. 6. 7. 8. 9.	Fuel, Ga Fuel, Ott Energy I FUEL Generati Miscellar Rents NON-1	s her for Compresso SUB-TOTAL on Expenses neous Other P	(2 thru 5) ower Generation Exp OTAL (1 + 7 thru 9)	enses			547.4 547 548 549			0 0 0 0		0,00		
3. 4. 5. 6. 7. 8. 9. 10.	Fuel, Ga Fuel, Ott Energy I FUEL Generati Miscellar Rents NON-I OPER	s her for Compresso SUB-TOTAL on Expenses neous Other P FUEL SUB-TO ATION EXPE	(2 thru 5) ower Generation Exp OTAL (1 + 7 thru 9) NSE (6 + 10)	enses			547.4 547 548 549 550			0 0 0 0 0		0,00		
3. 4. 5. 6. 7. 8. 9. 10. 11.	Fuel, Ga Fuel, Ott Energy I FUEL Generati Miscellar Rents NON-I OPER	s her for Compresso SUB-TOTAL on Expenses neous Other P FUEL SUB-TO ATION EXPE	(2 thru 5) ower Generation Exp OTAL (1 + 7 thru 9) NSE (6 + 10) ition and Engineering	enses		2	547.4 547 548 549 550			0 0 0 0 0 0		0,00		
3. 4. 5. 6. 7. 8. 9. 10. 11. 12.	Fuel, Ga Fuel, Ott Energy I FUEL Generati Miscellar Rents NON-I OPER Mainten	s her for Compresso SUB-TOTAL on Expenses neous Other P FUEL SUB-TO ATION EXPE ance, Supervis	OTAL (1 + 7 thru 9) NSE (6 + 10) ion and Engineering ures			2 4 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	547.4 547 548 549 550			0 0 0 0 0 0		0,00		
3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13.	Fuel, Ga Fuel, Ott Energy I FUEL Generati Miscellar Rents NON-I OPER Mainten Mainten	s her for Compresso SUB-TOTAL on Expenses neous Other P FUEL SUB-TO ATION EXPE ance, Supervis ance of Structi	O(2 thru 5) OWER GENERATION EXP OTAL (1 + 7 thru 9) NSE (6 + 10) Ition and Engineering ures ating and Electric Pla	nt	No. of	4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	547.4 547 548 549 550 551 552 553			0 0 0 0 0 0 0 0 0 0 12,723		0,00		
3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14.	Fuel, Ga Fuel, Ott Energy I FUEL Generati Miscellar Rents NON-I OPER Mainten Mainten Mainten	s her for Compresso SUB-TOTAL on Expenses neous Other P FUEL SUB-TO ATION EXPE ance, Supervis ance of Struct ance of Miscel	OTAL (1 + 7 thru 9) NSE (6 + 10) ion and Engineering ures ating and Electric Pla lancous Other Power	nt Generating	Plant	4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	547.4 547 548 549 550			0 0 0 0 0 0 0 0 0 0 12,723		0.00		
3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15.	Fuel, Ga Fuel, Ott Energy I FUEL Generati Miscellar Rents NON-I OPER Mainten Mainten Mainten Mainten	s her for Compresso SUB-TOTAL on Expenses neous Other P FUEL SUB-TO ATION EXPE ance, Supervis ance of Struct ance of Miscel TENANCE E	O(2 thru 5) OWER GENERATION EXP OTAL (1 + 7 thru 9) NSE (6 + 10) Ition and Engineering UTES Iting and Electric Plate Itancous Other Power XPENSE (12 thru 15)	nt Generating	Plant	4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	547.4 547 548 549 550 551 552 553			0 0 0 0 0 0 0 0 0 0 12,723 0 12,723		0,00 0.00 0.00		
3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16.	Fuel, Ga Fuel, Ott Energy I FUEL Generati Miscellar Rents NON-I OPER Mainten Mainten Mainten MAIN TOTA	s her for Compresso SUB-TOTAL on Expenses neous Other P FUEL SUB-TO ATION EXPE ance, Supervis ance of Struct ance of Miscel TENANCE E L PRODUCT	OTAL (1 + 7 thru 9) NSE (6 + 10) ion and Engineering ures ating and Electric Pla lancous Other Power	nt Generating	Plant		547.4 547 548 549 550 551 552 553 554			0 0 0 0 0 0 0 0 0 12,723 0 12,723		0.00		
3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17.	Fuel, Ga Fuel, Ott Energy I FUEL Generati Miscellar Rents NON-I OPER Mainten Mainten Mainten MAIN TOTA Deprecia	s her for Compresso SUB-TOTAL on Expenses neous Other P FUEL SUB-TO ATION EXPE ance, Supervis ance of Struct ance of Miscel TENANCE E L PRODUCT	O(2 thru 5) OWER GENERATION EXP OTAL (1 + 7 thru 9) NSE (6 + 10) Ition and Engineering UTES Iting and Electric Plate Itancous Other Power XPENSE (12 thru 15)	nt Generating	Plant	403.4	547.4 547 548 549 550 551 552 553 554 , 411.10			0 0 0 0 0 0 0 0 0 12,723 0 12,723 12,723		0,00 0.00 0.00		
3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17.	Fuel, Ga Fuel, Ott Energy I FUEL Generati Miscellat Rents NON-I OPER Mainten Mainten Mainten Mainten Mainten I TOTA Deprecia Interest	s her For Compresse SUB-TOTAL on Expenses neous Other P FUEL SUB-TO ATION EXPENSE ance, Supervis ance of Struct ance of Gener ance of Miscel TENANCE E L PRODUCT	OVER 15 (2 thru 5) OWER GENERATION EXP OTAL (1 + 7 thru 9) NSE (6 + 10) Ition and Engineering UTES ITINITY AND THE TOTAL (1 + 7 thru 9) OTAL (1 + 7 thru 9) ITINITY OTAL (1 + 7 thru 9) ITINITY OTAL (1 + 7 thru 15) ITINITY OTAL (1 + 7 thru 19)	nt Generating	Plant	403.4	547.4 547 548 549 550 551 552 553 554			0 0 0 0 0 0 0 0 0 12,723 0 12,723 12,723		0,00 0,00 0,00 0,00		
3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17.	Fuel, Ga Fuel, Ott Energy I FUEL Generati Miscellat Rents NON-I OPER Mainten Mainten Mainten Mainten Mainten TOTA Deprecia Interest TOTA	s her for Compresso SUB-TOTAL on Expenses neous Other P FUEL SUB-TO ATION EXPE ance, Supervis ance of Struct ance of Miscel TENANCE E L PRODUCT	ower Generation Exp OTAL (1 + 7 thru 9) NSE (6 + 10) ion and Engineering ures ating and Electric Pla laneous Other Power XPENSE (12 thru 15) ION EXPENSE (11 +	nt Generating	Plant	403.4	547.4 547 548 549 550 551 552 553 554 , 411.10			0 0 0 0 0 0 0 0 0 12,723 0 12,723 12,723		0,00 0.00 0.00		

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-i) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, Room 404-W, Washington, UC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB #0572-0017), Washington, UC 20250; ONB FORM NO. 0572-0017, Expires 12/31/94.

	USDA - REA			o determine your operating results	and a residence of the second second	our
				U.S.C. 901 et seq.) and is not confi	dential.	Inn. von over
	ERATING RE		BORROWER DES	IGNATION		REA USE ONLY
LI	NES AND STA	TIONS	Kentucky 59			
INSTRUCTIONS - Submit an o	original and two copies to	REA. For details,	YEAR ENDING			
see REA Bulletin 1717B-3.		2002	September 2020	TIE GROWN		
		SEC	TION A. EXPENSE A	ND COSTS		
	ITEMS			ACCOUNT NUMBER	LINES (a)	STATIONS (b)
TRANSMISSIO	N OPERATION				58.78.5	V. 0.1
1. SUPERVISION AN				560	3,165,199	4,554,799
2. LOAD DISPATCH			19 9 9 6 F	561	3,161,009	
3. STATION EXPENS	And the second second second			562		1,886,367
4. OVERHEAD LINE			5. 5. 5. 3. 2. 1	563	4,712,546	
5. UNDERGROUND I			4 4 5 6 6	564	0	
		4 6 9 9 9 9 9	A THE RESIDENCE	566	541,722	
			4 4 4 4	A	11,580,476	6,441,166
8. TRANSMISSION O				565	10,859,586	
			A 30 St F	567	326,492	- 0
		RATION (7 thru 9) .			22,766,554	6,441,166
11. SUPERVISION AN	ON MAINTENAN ND ENGINEERIN		250 60 505	568	69,341	99,783
12. STRUCTURES .			30 11 136	569	02,041	0
13. STATION EQUIP				570		1,735,928
14. OVERHEAD LINE				571	4,135,988	1,755,720
15. UNDERGROUND	LINES			572	0	
16. MISCELLANEOU			A STATE OF THE STATE OF	573	51,126	
		TENANCE (11 thru 16) .	9 4 6 7 4	3/3	4,256,455	1,835,711
		NSE (10 + 17)			27,023,009	8,276,877
19. RTO/ISO EXPENS				575.1-575.8	3,634,576	0,270,677
20. RTO/ISO EXPENS				576.1-576.5	0	0
		9 + 20)		5707-570.5	3,634,576	
22. DISTRIBUTION E	A STATE OF THE RESERVE OF THE PARTY OF THE P	Control of the contro		580 thru 589	0	1,348,735
23. DISTRIBUTION E			No. October 18	590 thru 598	0	2,177,174
		NSE (22 + 23)		320 (111 0 330	0	3,525,909
		NTENANCE (18 + 21 + 24			30,657,585	11,802,786
Company of the Compan		The article and the second			50,057,505	11,002,700
26. DEPRECIATION -				403.5	3,591,519	3,755,580
27. DEPRECIATION				403.6	0,001,019	5,904,111
28. INTEREST - TRAI				427	7,086,137	5,511,441
29. INTEREST - DIST				427	0	4,724,094
	SMISSION (18 + 2			12.	37,700,665	17,543,898
Actual Control of the Control of the Control	IBUTION (24 + 2'			1	0	14,154,114
		(21 + 30 + 31)			41,335,241	
	SECTION B. FA	CILITIES IN SERVICE		SECTION C. LAB	OR AND MATERIAL	L SUMMARY
person I de para anti-			PYONIO.	AUTORPA COLUMN	ne	T 255
TRANSMISSIO		SUBSTAT		1. NUMBER OF EMPLOYE		129
VOLTAGE (kV) 1. 12.5	MILES 0.90	TYPE 10. STEPUP AT GEN-	CAPACITY (kVA)	ITEM 2. OPER. LABOR	LINES 2,407,637	STATIONS 3,711,853
		시간 10 10 10 10 10 10 10 10 10 10 10 10 10	2 777 500	3. MAINT. LABOR	527,979	
	1,966,90	ERATING PLANTS	2,777,500	4. OPER. MATERIAL	559,037	1,016,171
		11. TRANSMISSION	4,196,000	5. MAINT. MATERIAL	3,336,749	2,332,282
		III, IRAMSHISSIUN	4,120,000	S. MAINT, MATERIAL	3,330,749	2,334,284
5. 161 6. 345	353.75 118.70			SEC	TION D. OUTAGES	
7. TOTAL (1 thru 6)		12. DISTRIBUTION	4 225 245	1. TOTAL		222,518
8. DISTR. LINES		13. TOTAL	7,543,543	2, AVG. NO. DISTR. CONS.	SERVED	545,930
9. TOTAL (7 + 8)	2,865.40		11 109 745	3. AVG. NO. HOURS OUT P		0.41
A LOLAL (I T.O)	4,000.40	(2 thru (4)	11,170,743	W. I. T. G. LIOU HOUNG OUT I	DIA COMO	0.41

USDA-RUS OPERATING REPORT

INFORMATION SUMMARY

Kentucky 59

BORROWER DESIGNATION

East Kentucky Power Cooperative

P O Box 707

Winchester Kentucky 40392-0707

Period Ending: October 2020

	MWH	Total \$	\$/MWH
Sales of Electricity (Cost/MWH)			
Member - excluding steam	10,183,222	606,066,106	59.52
Non - Member	616,348	16,261,045	26.38
Total - excluding steam	10,799,570	622,327,151	57.63
Member Sales - including steam	10,356,004	614,580,123	59.35
Total Sales - including steam	10,972,352	630,841,168	57.49
Purchased Power/MWH - Total	4,301,086	87,532,984	20.35
Generation Cost/MWH			
Fossil Steam	6,288,539	342,164,058	54.41
Internal Combustion - Natural Gas	309,909	48,345,397	156.00
Internal Combustion - Landfill Gas and Diesel	75,711	4,437,522	58.61
Other - Solar (Unsubscribed Panels)	11,649	694,500	59.62
Total Generation Cost/MWH	6,685,808	395,641,477	59.18
Total Cost of Electric Service per MWH sold	10,972,352	631,581,075	57.56
Total Operation & Maintenance Exp per MWH sold	10,972,352	439,988,427	40.10

Note: Revenues, generation, and expenses for Glasgow Landfill are excluded from the above Information Summary. See Section C, Notes to the Financial Statements.

Generation and the cost of fuel oil associated with commissioning the Bluegrass Station dual fuel system have been excluded from the above Information Summary.

No. of the Control of	MW	Total \$	\$/MW
Capacity Sales			
Capacity Sales Capacity Sales	129,876	9,297,627	71.59
water A same	1,500		3.23

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-i) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this borden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, AG Box 7630, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB #0572-0017), Washington, DC 20503, OMB FORM NO. 0572-0017, Expires 12/31/94.

USDA-REA		BORROWER DESIGNATION		
		Kentucky 59		
		BORROWER DESIGNATION	ON	
OPERATING REPORT - FINANCIAL	L	East Kentucky Power Co	operative	
		P. O. Box 707		
		Winchester, Kentucky 4	0392-0707	
INSTRUCTIONS-Submit an original and two copies to REA. Round all amounts to		PERIOD ENDED		REA USE ONLY
nearest dollar. For detailed instructions, see REA Bulletin 1717B-3,		October 2020		1-1-1-1
We hereby certify that the entries in this report are in accordance with system to the best of our knowledge and belief.		er records of the system and		
ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII HAVE BEEN OBTAINED FOR ALL POLICIES.	, REA, WAS IN FORCE	DURING THE REPORTING	G PERIOD AND RENEWA	ils
			December	3, 2020
SIGNATURE OF OFFICE MANAGER OR ACCOUN	TANT	· · · · · ·	DAT	E
1 1 1 1 1 1	1			
(Intronu & lampbell			December	3, 2020
SIGNATURE OF MANAGER		The state of the	DAT	E
SECTION A. STAT	EMENT OF OPI	ERATIONS		
SECTION SET		YEAR-TO-DATE	- F	THIS MONTH
ITEM	LAST YEAR	THIS YEAR	BUDGET	1302 4526 436
13,000	(a)	(b)	(c)	(d)
1. Electric Energy Revenues	691,011,831	631,624,778	738,469,863	55,606,77
2. Income From Leased Property - Net	2,393,675	131,631	150,943	10,81
3. Other Operating Revenue and Income	12,511,283	12,770,668	12,409,484	1,286,06
1. Total Oper. Revenues & Patronage Capital (1 thru 3).	705,916,789	644,527,077	751,030,290	56,903,64
5. Operation Expense - Production - Excluding Fuel	54,867,230	58,409,578	64,962,477	6,040,81
6. Operation Expense - Production - Fuel	137,089,747	141,503,290	169,859,757	9,357,25
7. Operation Expense - Other Power Supply	150,836,595	96,795,741	144,430,375	13,212,26
B. Operation Expense - Transmission	25,966,125	32,569,878	40,152,935	3,362,15
Operation Expense - Regional Market Expenses	3,993,822	3,918,906	3,888,838	284,33
0. Operation Expense - Distribution	1,450,346	1,466,806	1,666,915	118,07
1. Operation Expense - Consumer Accounts	0	0	0	110,01
2. Operation Expense - Consumer Service & Inform	5,363,034	3,746,766	6,059,742	363,12
3. Operation Expense - Sales	58,176	42,406	78,558	2,70
4. Operation Expense - Administrative & General	32,717,005	31,198,819	34,439,573	3,211,36
5. Total Operation Expense (5 thru 14)	412,342,080	369,652,190	465,539,170	35,952,09
6. Maintenance Expense - Production	65,730,258	59,619,592	70,502,986	12,121,03
7. Maintenance Expense - Transmission	7,137,785	6,750,757	8,865,330	658,59
8. Maintenance Expense – RTO/ISO	0	0	0,000,000	050,57
9. Maintenance Expense - Distribution.	2,197,299	2,300,608	1,762,629	123,43
0. Maintenance Expense - General Plant ,	1,827,121	1,665,280	1,869,754	100,85
1. Total Maintenance Expense (16 thru 20)	76,892,463	70,336,237	83,000,699	13,003,91
2. Depreciation & Amortization Expense	100,972,304	103,595,115	107,465,202	10,465,42
* m-11	96,236	110,581	127,000	10,405,42
4. Interest on Long-Term Debt	94.406.153	86,203,961	86,270,736	7,469,10
5. Interest Charged to Construction - Credit	0	0	0	7,402,10
6. Other Interest Expense	0	5,433	0	50
7. Asset Retirement Obligations	301,150	448,547	1,028,800	44,85
8. Other Deductions	1,189,604	1,229,011	954,779	72,65
9. Total Cost of Electric Service (15 + 21 thru 28)	686,199,990	631,581,075	744,386,386	67,019,19
0. Operating Margins (4 - 29)	19,716,799	12,946,002	6,643,904	(10,115,55
1. Interest Income.	22,058,737	12,635,606	11,392,904	53,37
	0	12,035,000	11,392,904	33,37
2. Allowance for Funds Used During Construction	0	0	0	
4. Other Nonoperating Income - Net	(1,218,233)		(113,152)	4,72
5. Generation & Transmission Capital Credits	(1,218,233)	249,624	(113,152)	4,72
3. Generation & Transmission Capital Credits	(2470	(00.570	167.500	

634,768

41,192,071

0

682,578

26,513,810

0

36. Other Capital Credits & Patronage Dividends .

38. Net Patronage Capital or Margins (30 thru 37) .

(10,057,459)

0

0

162,500

18,086,156

USDA - REA		BORROWER DESIGNATION			
OPERATING REPORT - FINANCIAL		Kentucky 59 PERIOD ENDED	DEA REE ONLY		
OPERATING REPORT - FINANCIAL		October 2020	REA USE ONLY		
	SECTION R R	ALANCE SHEET			
	SECTION B. D.	ALANCE SHEET			
ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CRE	DITS		
1. Total Utility Plant In Service	4,240,165,863	33. Memberships	1,600		
2. Construction Work in Progress	345,892,649	34. Patronage Capital			
3. Total Utility Plant (1+2)	4,586,058,512	a. Assigned and Assignable	692,875,761		
4. Accum. Provision for Depreciation & Amort	1,627,203,872	b. Retired This Year	5,954,175		
5. Net Utility Plant (3 - 4)	2,958,854,640	c. Retired Prior Years	1,814,291		
6. Non-Utility Property - Net	820	d. Net Patronage Capital	685,107,295		
7. Investments in Subsidiary Companies	0	35. Operating Margins - Prior Years			
8. Invest. in Assoc. Org Patronage Capital	2,628,311	36. Operating Margins - Current Year	13,628,580		
9. Invest, In Assoc. Org Other - General Funds		37. Non-Operating Margins	12,885,230		
10. Invest. In Assoc. Org Other - Non-General Funds .	0	38. Other Margins and Equities	24,244,099		
11. Investments in Economic Development Projects		39. Total Margins & Equities (33, 34d thru 38)			
12. Other Investments	2,598,122	40. Long-Term Debt - RUS (Net)			
13. Special Funds		41. Long-Term Debt-FFB - RUS Guaranteed			
14. Total Other Property & Investments (6 thru 13)	53,169,247	42. Long-Term Debt-Other-RUS Guaranteed			
		43. Long-Term Debt-Other-(Net)	604,675,684		
15. Cash - General Funds	22,047,391	44. Long-Term Debt-RUS - Econ Devel.(Net)	0		
16. Cash - Construction Funds - Trustee		45. Payments - Unapplied	(700,193		
17. Special Deposits		46. Total Long-Term Debt (40 thru 45)	2,427,736,338		
18. Temporary Investments		47. Obligations Under Capital Leases - Noncurrent .			
19. Notes Receivable (Net)		48. Accumulated Operating Provisions			
20. Accounts Receivable - Sales of Energy (Net)	49,855,796	49. Total Other Noncurrent Liabilities (47 + 48)	122,647,865		
21. Accounts Receivable - Other (Net)		50. Notes Payable			
22. Fuel Stock	50,840,543	51. Accounts Payable	. 70,810,338		
23. Renewable Energy Credits		52. Current Maturities Long-Term Debt . ,			
24. Materials and Supplies - Other	73,751,771	53. Current Maturities Long-Term Debt-Rural Devel			
25. Prepayments		54. Current Maturities Capital Leases	43,306		
26. Other Current and Accrued Assets		55. Taxes Accrued	6,167,942		
27. Total Current and Accrued Assets (15 thru 26)		56. Interest Accrued			
		57. Other Current & Accrued Liabilities			
28. Unamortized Debt Disc. & Extraord, Prop. Losses	2,975,238	58. Total Current & Accrued Liabilities (50 thru 57) .			
29. Regulatory Assets		59. Deferred Credits			
30. Other Deferred Debits	7,937,614	60. Accumulated Deferred Income Taxes	0		
31. Accumulated Deferred Income Taxes		61. Total Liabilities and Other Credits			
32. Total Assets & Other Debits (5+14+27 thru 31)	3,464,040,424		3,464,040,424		

SECTION C. NOTES TO FINANCIAL STATEMENTS

THE SPACE BELOW IS PROVIDED FOR IMPORTANT NOTES REGARDING THE FINANCIAL STATEMENT CONTAINED IN THIS REPORT.
(IF ADDITIONAL SPACE IS NEEDED, USE SEPARATE SHEET.)

Steam Sales

East Kentucky Power sells steam to Fleming-Mason wholesale for use by International Paper, a recycle papermill adjacent to East Kentucky Power's Spurlock generating station near Maysville, Kentucky. For reporting purposes, steam is converted to equivalent demand and energy sold and generation produced, using British Thermal Units and a moving twelve-month weighted average heat rate.

October 2020 Demand\MMBTU 294,500

Energy\MMBTU 159,049.80

Year-to-date Energy\MMI

Energy\MMBTU 1,579,808.40

Regulatory Assets

Line 29 includes regulatory assets of \$78,798,872 and \$749,484 representing the 2010 cancellation of Smith Unit 1 construction and abandonment of Dale Station, respectively.

Power Sales Arrangements - Operating Lease

In December 2015, the Cooperative became the lessor under two power sales arrangements that required them to be accounted for as leases due to the specific terms of the agreements. One arrangement, which terminated on April 30, 2019, was a capacity purchase and tolling agreement that entitled a third party to 165 MW of firm generation and capacity from Bluegrass Generation Station Unit 3. The other arrangement, an agreement to sell the capacity and energy from the Glasgow landfill gas plant to a member system, is in effect for a period of ten years. The revenues and expenses associated with the generating units dedicated to these power sales arrangements are charged to RUS SoA accounts 412 and 413, respectively, over the terms of their respective sales arrangements. Accordingly, the revenues, generation and expenses associated with these units are excluded from Part B SE--Sales of Electricity, Part F IC--Internal Combustion Plant, and Part C--Sources and Distribution of Energy while the power sales arrangements are in effect. Upon termination of the sales arrangement, RUS SoA accounts 412 and 413 are no longer utilized and the revenues, generation and expenses associated with the respective generating units are included in the above-mentioned schedules.

*This computer-generated data form is identical in form and substance to REA Forms 12a-i, "Operating Report - Financial," approved by the Office of Management and Budget (OMB) under the OMB approval number 0572-0017.

UNITED STATES DEPARTMENT OF AGRICULTURE **RURAL UTILITIES SERVICE**

FINANCIAL AND OPERATING REPORT **ELECTRIC POWER SUPPLY** PART B SE - SALES OF ELECTRICITY

BORROWER DESIGNATION Kentucky 59

East Kentucky Power Cooperative

P. O. Box 707

Winchester, Kentucky 40392-0707

October 2020 PERIOD ENDED:

INSTRUCTIONS - Submit an original and two copies to RUS or file electronically. For detailed instructions, see RUS Bulletin 17178-3.						This data will be used by RUS to review your financial situation. Your response is required (7 U.S.C. 901 et. Sea.) and may be confidential.						
Name of Company RUS Rus or Public Authority BORROWER Statistical					Average	Actual Demand (MW)		response is regular of product.	REVENUE \$			
	Renewable Energy Program Name	Primary Renewable Fuel Type	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand	Electricity Sold (MWh)	Demand Charges (\$)	Energy Charges	Other Charges	Total (\$) (] + k + l)		
(a)	(6)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)
1. Big Sandy RECC	P.S.C. #35	RQ			42		42	178,070	2,539,767	8,053,442	971,093	11,564,30
2. Blue Grass	P.S.C. #35	RQ			243		243	1,089,671	14,777,094	47,859,166	4,884,080	67,520,34
3. Clark REC	P.S.C. #35	RQ			84		84	356,563	5,026,393	16,197,249	2,095,836	23,319,47
4. Cumberland Valley RECC	P.S.C. #35	RQ			79		79	342,048	4,703,637	15,526,534	1,885,690	22,115,86
5. Farmers RECC	P.S.C. #35	RQ			85		85	400,635	5,052,998	17,976,841	1,938,706	24,968,54
6. Fleming Mason RECC	P.S.C. #35	RQ			156		156	815,613	8,671,478	30,780,470	2,745,369	42,197,31
7. Grayson RECC	P.S.C. #35	RQ			48		48	206,617	2,909,203	9,236,533	1,173,157	13,318,89
8. Inter-County RECC	P.S.C. #35	RQ			92		92	387,314	5,597,723	17,172,491	1,940,938	24,711,15
9. Jackson County RECC	P.S.C. #35	RQ.			171		171	735,876	10,410,566	33,020,766	3,758,916	47,190,24
10. Licking Valley RECC	P.S.C. #35	RQ			47		47	202,386	2,795,432	9,191,303	1,077,842	13,064,57
11. Nolin RECC	P.S.C. #35	RQ			133		133	603,429	7,916,086	26,421,582	2,712,837	37,050,50
12. Owen EC	P.S.C. #35	RQ			382		382	1,921,397	15,273,742	78,469,802	4,142,945	97,886,48
13. Salt River RECC	P.S.C. #35	RQ			214		214	1,012,405	13,008,855	45,254,652	4,416,964	62,680,47
14. Shelby RECC	P.S.C. #35	RQ			82		82	402,907	5,188,486	17,426,642	1,715,793	24,330,92
15. South Kentucky RECC	P.S.C. #35	RQ			244		244	1,053,394	14,894,361	46,886,048	5,156,780	66,937,18
16. Taylor County RECC	P.S.C. #35	RQ			101		101	474,897	5,546,600	19,471,382	2,152,927	27,170,90
17.				1								
18. Fleming Mason RECC**					31		31	172,782	1,633,613	6,700,457	179,947	8,514,01
19.												
20. Green Power ***										38,909		38,90
21.												
22.												
22. 23												
24.					0							
25.					Ç 1							
26.												
27. SUBTOTAL					2,234		2,234	10,356,004	125,946,034	445,684,269	42,949,820	614,580,12

RUS Financial and Operating Report Electric Power Supply - Part B SE - Sales of Electricity

Revision Date 2013

Page 1 of 2

^{**} Includes equivalent kWh for steam sold to Fleming Mason RECC for International Paper. Steam sales are recorded in account 455.

^{***} Includes Green Power from various Co-Ops

⁽f) represents monthly average of actual KW demand (YTD @ current month)

Page 432 of 568

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE

FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART B SE - SALES OF ELECTRICITY

BORROWER DESIGNATION
Kentucky 59

East Kentucky Power Cooperative

P. O. Box 707

Winchester, Kentucky 40392-0707

ERION ENDEN

October 2020

INSTRUCTIONS - Submit an original and two copies to RUS or file electronically.

For detailed Instructions, see RUS Bulletin 17178-3.

This data will be used by RUS to review your financial situation. Your response is required (7 U.S.C. 901 et. Seq.) and may be confidential.

Name of Company RUS or Public Authority Borrower Statistical Designation Classification	14				Average	Actual Demand (MW)		Electricity 5old (MWh)	REVENUE \$			
	Classification	Renewable Energy Program Name	Primary Renewable Fuel Type	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand	Demand Charges (\$)		Energy Charges	Other Charges	Total (\$) (j+k+l)	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)
1 AES Ohio Generation, LLC		OS							-		-	18
2 Ameren Energy		os							-		-	
3 American Electric Power	-	os					-					
4 Associated Electric Company		os									-	
5 Big Rivers Electric Corporation		os			-				-			
6 Cargill Power Markets		os										
7 Dayton Power & Light		os										
8 Duke Energy Carolinas, Inc.		os										
9 Duke Energy Kentucky		os				f						
10 Duke Energy Ohio		os										
11 DTE Energy Trading		os										
12 EDF Trading North America, LLC		OS										
13 Hoosier Energy		os										
14 Louisville Gas & Electric		os						9,757		230,630		230,630
15 Miso		os										
16 North Carolina Electric		os										
17 North Carolina Municipal		os									4	
18 Northern Indiana Public		os										
19 Ogelthorpe Power Corporation		os										
20 PowerSouth Energy		os										
21 PJM Interconnection		os						606,591	9,297,627	16,030,415		25,328,04
22 Progress Energy		os										
23 Southern Company Services		os	1									, —
24 Southern Illinois Power Co.		os				<u> </u>						
25 Southern Indiana Gas		os										
26 Tenaska Power		os	h	-					-	1.7		
27 Tennessee Valley Authority		os										
28 The Energy Authority		os										
29 Virginia Power		os										
30 Wabash Valley Power		os										
31 Western Farmers Electric		os										
32 Westar Energy, Inc		os			1							
33												
34									1			
35		7	7									-
36			-									
37 SUBTOTAL THIS PAGE		16.00						616,348	9,297,627	16,261,045		25,558,67
38 SUBTOTALS FROM PAGE 1 LINE 27								10,356,004	125,946,034	445,684,269	42,949,820	614,580,12
39 GRAND TOTAL PAGES 1 & 2	-					-	-	10,972,352		461,945,314	42,949,820	640,138,79

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE

FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART B PP - PURCHASED POWER

ERATING REPORT
VER SUPPLY

INSTRUCTIONS - Submit an original and two copies to RUS or file electronically.

For detailed instructions, see RUS Bulletin 17178-3

This date will be used by RUS to review your financial situation. Your

October 2020

response is required [7 U.S.C. 901 et. Seq.) and may be confidential.

East Kentucky Power Cooperative

Winchester, Kentucky 40392-0707

BORROWER DESIGNATION

Kentucky 59

P. O. Box 707

					Average	ACTUAL DE	MAND (MW)		POWER E	XCHANGES		REVE	NUE S	
Name of Company or Public Authority	RUS BORROWER DESIG.	Statistical Classification	Renewable Energy Program Name	Primary Renewable Fuel Type	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand	Electricity Purchased (MWh)	Electricity Received (MWh)	Electricity Delivered (MWh)	Demand Charges (\$)	Energy Charges	Other Charges	Total (\$) (I +m +n)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	0	(k)	(1)	(m)	(n)	(0)
AEP Partners		os									-			
2 Ameren Energy	-	OS						-						
3 American Electric Power		OS												
4 Big Rivers Electric Corporation		os												
5 Cargill Power Markets		OS												
6 Cox Waste-to-Energy		os						1,431			1	25,502		25,50
Department of Military Affairs, National Guard Armory		os	Department of Military Affairs	Solar- photovoltaic				36				842		84
B DTE Energy Trading		os								7				
9 Duke Energy Kentucky		os												
10 Duke Energy Ohio		os												
11 Dynegy Power Marketing		os								5		- :		
12 EDF Trading		os					F			71	+			
13 Electric Market Connection		os			1						1		-	
14 Exelon Power Team		os												
15 Hoosier Energy		os	-											
16 Indianapolis Power & Light		os												
17 Louisville Gas & Electric	+	os			1			1			1	24		2.
18 Mac Farms		OS												
19 Miso		os												-
20 North Carolina Electric	+	os				_					1	-		
21 North Carolina Municipal Power	+	os	-	-		-					+		-	-
22 Other Renewable Supplier		os	Community Solar Power Generation	Solar- photovoltaic	4			376	-	7	3,683	9,122	-	12,80
23 Owensboro Municipal Utilites		os	Tuna dinami	Panaratana	1 -		1	8,0			5,005	71722		T ALLES
24 PJM		os						4,021,678				81,602,718		81,602,71
25 Progress Energy Carolinas, Inc.		RQ						1,001,010				GIJOUZIVIO		01,002,710
26 SEMPRA		os					1							
27 Southeastern Power Administration		os			170			277,564			2,478,748	3,412,345		5,891,09
28 Southern Company Services		os			1		1	27,1,44			2,770,710	0,112,010		5,032,03
29 Southern Illinois Power Cooperative		OS												
30 Southern Indiana Gas & Electric		os					1				1 -			
31 Tenaska Power Services		os									1			
32 Tennessee Valley Authority		os	-									1-		
33 The Energy Authority		os					1							
34 Westar Energy		os					1	31						
35 Western Farmers Electric		os										1200		
36 Regulatory Asset		OTHER						- 10			r+			
37	- N							- u.						
TOTALS					174			4,301,086			2,482,431	85,050,553	- West	87,532,98

UNITED STATES DEPARTMENT OF AGRICULTURE	7,7000000000000000000000000000000000000	DESIGNATION	The state of the s	
FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY	P. O. Box 70	ky Power Coop		
PART C - SOURCES AND DISTRIBUTION OF ENERGY	PERIOD END	DED:	October 2020	
INSTRUCTIONS - Submit an original and two copies to RUS or file electronically.	NO. OF		NET ENERGY	
For detailed instructions, see RUS Bulletin 1717B-3.	PLANTS	CAPACITY	RECEIVED BY	COST
SOURCES OF ENERGY	7 - 1 - 1	(kw)	SYSTEM (MWh)	(\$)
(a)	(b)	(c)	(d)	(e)
GENERATED IN OWN PLANT (Details on Parts D, E, F IC, F CC, and G)				
1. Fossil Steam	2	1,838,945	6,288,539	342,164,058
2. Nuclear				
3. Hydro				
4. Combined Cycle				
5. Internal Combustion	9	1,323,800	385,620	52,782,919
6. Other	1	8,231	11,649	694,500
7. Total in Own Plants (1 thru 6)	12	3,170,976	6,685,808	395,641,477
PURCHASED POWER				
8. Total Purchased Power			4,301,086	87,532,984
9. Received Into System (Gross)				
10. Delivered Out of System (Gross)			\$.7	
11. Net Interchange (9 - 10)				
TRANSMISSION FOR OR BY OTHERS - (WHEELING)				
12. Received Into System				
13. Delivered Out of System			*	
14. Net Energy Wheeled (12 - 13)			0	
15. TOTAL Energy Available for Sale (7 + 8 + 11 + 14)			10,986,894	
DISTRIBUTION OF ENERGY			2168.707	
16. TOTAL Sales			10,972,352	
17. Energy Furnished by Others Without Charge			0	
18. Energy Used by Borrower (Excluding Station Use)			6,035	
19. TOTAL Energy Accounted For (16 thru 18)			10,978,387	
LOSSES				
20. Energy Losses - MWh (15 - 19)			8,507	
21. Energy Losses - Percentage (20 / 15) * 100)			0.08%	

RUS Financial and Operating Report Electric Power Supply - PART C - Souces and Distribution of Energy

Revision Date 2013

Glasgow Landfill Generating Station is not included on this schedule. See Section C, Notes to Financial Statements.

Line 6, Other represents Cooperative Solar One Unsubscribed Panels.

Lines 5 and 16, Generation, cost of fuel oil and any sales of power resulting from the commissioning of the Bluegrass Station dual fuel system have been excluded from this schedule as they are considered to be related to the capital project.

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-i) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM,Room 404-W, Washington, DC 20250; and to the Office of Management and Budget,Paperwork Reduction Project (OMB #0572-0017), Washington, DC 20503. OMB FORM NO. 0572-0017, Expires 12/31/94.

This data will be used by REA to review your financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.

		OPERATI	DA - REA ING REPORT -			response is requi	used to determine red (7 U.S.C. 901) DESIGNATIO	et seq.) and is no	esults and financ	- 1111111111111111111111111111111111111		
		STEA	M PLANT			Kentucky 59 C	T Fayette					
						Cooper Power	Station					
INSTR	UCTIONS	- Submit an original and	d two copies to REA. For	details.		YEAR ENDIN						
	A Bulletin			0,100.5		October 2020						
						SECTION A.	. BOILERS	-0000				
LINE	UNIT	TIMES	April William		FUE	L CONSUMPTIO	N			OPERATI	NG HOURS	
NO.	NO.	STARTED	COAL	OIL		GAS	OTHER	TOTAL	IN	ON	OUT OF S	SERVICE
	11071		(1000 Lbs.)	(1000 G	als.)	(1000 C.F.)		1000	SERVICE	STANDBY	Scheduled	Unscheduled
	(a)	(b)	(c)	(d)		(e)	(f)	(g)	(h)	(i)	(j)	(k)
1.	1	7	33,912.0	26.273					572	6,236	384	121
2.	2	5	83,800.0	52.006				-	691	6,623		
3.								-				
4.								4				
5.	Tatal	- 12	117,712.0	78.279				-	13/2	12.000	204	12
6.	Total	12	11,859 /Lb.	138,600	/Cal	/C.F.		-	1,263	12,859	384	13
7. 8.		TU(10)	1,395,947	10,849	/Crail.	/C.F.		1,406,796				
o.	Total	10 (10)	1,393,247	10,049				1,400,790	l.			
9.	Total D	el. Cost (S)	61.45	1,5039	_			1	1			
-	SECTIO		E GENERATING U			SECTION C	. LABOR REI	PORT	SECTION	D. FACTO	RS & MAX.	DEMAND
	UNIT	SIZE (kW)	GROSS	BTU					0.0011031	111010	To the limited	D DOWNER OF
LINE		7.44.5	GEN. (MWh)	Per kWh	LINE		ITEM		LINE	11	EM	VALUE
NO.	(n)	(b)	(c)	(d)	NO.				NO.		200	0.505.50
1.	1	100,000	40,496			No. Emp. Full Ti	me		I.	Load Factor (%)	5.44
2.	2	220,850	101,156		L	(inc. Superintend	lent)	65	2.	Plant Factor (%)	6.03
3.					2.	No. Emp. Part Ti	ime	1				
4.)	3.	Total EmpHrs.	Worked	113,440	3.	Running Plant		
5.					4.	Oper. Plant Payr	roll (S)	4,066,248		Capacity Facto	or (%)	67.52
6.	Total	320,850	141,652	9,931	5.	Maint. Plant Pay.	roll (S)	1,269,507	4.	15 Minute Gro	oss	
7.		Service (MWh)	27,075		6.	Other Acets, Plan	nt Payroll (S)	0		Maximum Der	nand (kW)	
8.	_	neration(MWh)	114,577	12,278	7.	TOTAL		Ulaba I.A	5.	Indicated Gros	ss	
9.	Station	Service (%)	19.11	TONE C	OCT O	Plant Payroll (S)	V CENEDATE	5,335,755		Maximum Der	nand (kW)	356,000
			SECI	ION E. CI)SI ()	F NET ENERG	Y GENERATE	SD.				
LINE		PROD	UCTION EXPENSE			ACCOUNT	TNUMBER	AMO	UNT (S)	MILLS	NET kWh	S/MMBTU
NO.		rkon	OCTION EXPENSE			ACCOUNT	HOMBER	0.00	(a)	0.1611.20	b)	(c)
1.	Operat	ion, Supervision a	nd Engineering				000	1	3,442,282		01	(6)
2.	Fuel, C		no makineering									
		oal					01.1		2,774,184			0.00
3.	Fuel, O					50	1		2,774,184 117,722			
_	Fuel, O	il				50 50	1.1					10.85
3. 4. 5.	Fuel, G	il as ther				50 50 50 50	01.1 01.2 01.3 01.4		117,722 0 0			10.85 0.00 0.00
3. 4. 5. 6.	Fuel, G Fuel, O FUE	il as ther L SUB-TOTAL (2	thru 5)			50 50 50 50 50	01.1 01.2 01.3 01.4		117,722 0 0 2,891,906	25.24		10.85 0.00 0.00
3. 4. 5. 6. 7.	Fuel, G Fuel, O FUE Steam	il as ther L SUB-TOTAL (2 Expenses	thru 5)			50 50 50 50 50	01.1 01.2 01.3 01.4 001		117,722 0 0 2,891,906 1,700,449	25.24		10.85 0.00 0.00
3. 4. 5. 6. 7. 8.	Fuel, G Fuel, O FUE Steam I Electric	il as ther L SUB-TOTAL (2 Expenses e Expenses				50 50 50 50 50 5 5 5	01.1 01.2 01.3 01.4 001 002		117,722 0 0 2,891,906 1,700,449 1,118,546	25.24		10.85 0.00 0.00
3. 4. 5. 6. 7. 8. 9.	Fuel, G Fuel, O FUE Steam I Electric Miscell	il as ther L SUB-TOTAL (2 Expenses Expenses ancous Steam Pow				50 50 50 50 50 5 5 5 5	01.1 01.2 01.3 01.4 001 002 005		117,722 0 0 2,891,906 1,700,449 1,118,546 2,043,671	25.24		10.85 0.00 0.00
3. 4. 5. 6. 7. 8. 9.	Fuel, G Fuel, O FUE Steam I Electric Miscell Allowa	il as ther L SUB-TOTAL (2 Expenses Expenses ancous Steam Pow				50 50 50 50 50 5 5 5 5 5 5	01.1 01.2 01.3 01.4 001 002 005 006		117,722 0 0 2,891,906 1,700,449 1,118,546 2,043,671 236	25.24		10.85 0.00 0.00
3. 4. 5. 6. 7. 8. 9. 10.	Fuel, G Fuel, O FUE Steam I Electric Miscell Allowa Rents	il as ther L SUB-TOTAL (2 Expenses Expenses ancous Steam Pow nces	ver Expenses			50 50 50 50 50 5 5 5 5 5 5	01.1 01.2 01.3 01.4 001 002 005		117,722 0 0 2,891,906 1,700,449 1,118,546 2,043,671 236 0			10.85 0.00 0.00
3. 4. 5. 6. 7. 8. 9. 10. 11.	Fuel, G Fuel, O FUE Steam I Electric Miscell Allowa Rents	il as ther L SUB-TOTAL (2 Expenses Expenses ancous Steam Pow nces	ver Expenses AL (1 + 7 thru 11)			50 50 50 50 50 5 5 5 5 5 5	01.1 01.2 01.3 01.4 001 002 005 006		117,722 0 0 2,891,906 1,700,449 1,118,546 2,043,671 236 0 8,305,184	72.49		10.85 0.00 0.00
3. 4. 5. 6. 7. 8. 9. 10. 11. 12,	Fuel, G Fuel, O FUE Steam I Electric Miscell Allowa Rents NON OPE	il as ther L SUB-TOTAL (2 Expenses Expenses aneous Steam Pownees -FUEL SUB-TOT RATION EXPENS	Ver Expenses (AL (1 + 7 thru 11) SES (6 + 12)			50 50 50 50 5 5 5 5 5 5 5	01.1 01.2 01.3 01.4 001 002 005 006 009		117,722 0 0 2,891,906 1,700,449 1,118,546 2,043,671 236 0 8,305,184 11,197,090			10.85 0.00 0.00
3. 4. 5. 6. 7. 8. 9. 10. 11. 12, 13.	Fuel, G Fuel, O FUE Steam I Electric Miscell Allowa Rents NON OPE	il as ther L SUB-TOTAL (2 Expenses Expenses ancous Steam Pownees -FUEL SUB-TOT RATION EXPEN	Ver Expenses AL (1 + 7 thru 11) SES (6 + 12) In and Engineering			50 50 50 50 5 5 5 5 5 5 5 5	01.1 01.2 01.3 01.4 001 002 005 006 009		117,722 0 2,891,906 1,700,449 1,118,546 2,043,671 236 0 8,305,184 11,197,090 14,447	72.49		10.85 0.00 0.00
3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14.	Fuel, G Fuel, O FUE Steam I Electric Miscell Allowa Rents NON OPE Mainte	il as ther L SUB-TOTAL (2 Expenses Expenses aneous Steam Pownees -FUEL SUB-TOT RATION EXPEN-	Ver Expenses AL (1 + 7 thru 11) SES (6 + 12) In and Engineering es			50 50 50 50 5 5 5 5 5 5 5 5 5 5	01.1 01.2 01.3 01.4 001 002 005 006 009		117,722 0 0 2,891,906 1,700,449 1,118,546 2,043,671 236 0 8,305,184 11,197,090 14,447 685,341	72.49		10.85 0.00 0.00
3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15.	Fuel, G Fuel, O FUE Steam I Electric Miscell Allowa Rents NON OPE Mainte Mainte	il as ther L SUB-TOTAL (2 Expenses Expenses aneous Steam Pownees -FUEL SUB-TOT RATION EXPEN- nance, Supervision nance of Structure nance of Boiler Pl	Ver Expenses AL (1 + 7 thru 11) SES (6 + 12) In and Engineering es ant			50 50 50 50 5 5 5 5 5 5 5 5 5 5 5 5 5 5	01.1 01.2 01.3 01.4 001 002 005 006 009 007		117,722 0 2,891,906 1,700,449 1,118,546 2,043,671 236 0 8,305,184 11,197,090 14,447 685,341 2,007,966	72.49		10.85 0.00 0.00
3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16.	Fuel, G Fuel, O FUE Steam Electric Miscell Allowa Rents NON OPE Mainte Mainte Mainte Mainte	il as ther L SUB-TOTAL (2 Expenses Expenses aneous Steam Pownees -FUEL SUB-TOT RATION EXPEN- nance of Structure nance of Boiler Pl-	Ver Expenses CAL (1 + 7 thru 11) SES (6 + 12) In and Engineering tes ant			50 50 50 50 5 5 5 5 5 5 5 5 5 5 5 5 5 5	01.1 01.2 01.3 01.4 001 002 005 006 009 007		117,722 0 0 2,891,906 1,700,449 1,118,546 2,043,671 236 0 8,305,184 11,197,090 14,447 685,341	72.49		10.85 0.00 0.00
3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15.	Fuel, G Fuel, O FUE Steam Electric Miscell Allowa Rents NON OPE Mainte Mainte Mainte Mainte Mainte	il as ther L SUB-TOTAL (2 Expenses Expenses ancous Steam Pownees -FUEL SUB-TOT RATION EXPEN- nance of Structure nance of Boiler Pl- nance of Miscellar	Ver Expenses CAL (1 + 7 thru 11) SES (6 + 12) In and Engineering tes ant Plant neous Plant			50 50 50 50 5 5 5 5 5 5 5 5 5 5 5 5 5 5	01.1 01.2 01.3 01.4 001 002 005 006 009 007		117,722 0 0 2,891,906 1,700,449 1,118,546 2,043,671 236 0 8,305,184 11,197,090 14,447 685,341 2,007,966 712,704	72.49 97.73		10.85 0.00 0.00
3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16.	Fuel, G Fuel, O FUE Steam Electric Miscell Allowa Rents NON OPE Mainte Mainte Mainte Mainte Mainte Mainte	il as ther L SUB-TOTAL (2 Expenses Expenses aneous Steam Pownees -FUEL SUB-TOT RATION EXPENSION nance, Supervision nance of Structure nance of Boiler Plenance of Hiscellar NTENANCE EXP	Ver Expenses AL (1 + 7 thru 11) SES (6 + 12) In and Engineering tes ant			50 50 50 50 5 5 5 5 5 5 5 5 5 5 5 5 5 5	01.1 01.2 01.3 01.4 001 002 005 006 009 007		117,722 0 0 2,891,906 1,700,449 1,118,546 2,043,671 236 0 8,305,184 11,197,090 14,447 685,341 2,007,966 712,704 0 3,420,458	72.49 97.73		10.85 0.00 0.00
3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17. 18.	Fuel, G Fuel, O FUE Steam Electric Miscell Allowa Rents NON OPE Mainte Mainte Mainte Mainte Mainte Mainte	il as ther L SUB-TOTAL (2 Expenses Expenses aneous Steam Pownees -FUEL SUB-TOT RATION EXPENSION nance of Structurinance of Boiler Plinance of Hiscellar NTENANCE EXP AL PRODUCTIO	Ver Expenses CAL (1 + 7 thru 11) SES (6 + 12) In and Engineering tes ant Plant neous Plant PENSE (14 thru 18)			50 50 50 50 5 5 5 5 5 5 5 5 5 5 5 5 5 5	01.1 01.2 01.3 01.4 001 002 005 006 009 007		117,722 0 0 2,891,906 1,700,449 1,118,546 2,043,671 236 0 8,305,184 11,197,090 14,447 685,341 2,007,966 712,704	72.49 97.73		10.85 0.00 0.00
3. 4. 5. 6. 7. 8. 9. 10. 11. 12, 13. 14. 15. 16. 17. 18. 19.	Fuel, G Fuel, O FUE Steam Electric Miscell Allowa Rents NON OPE Mainte Mainte Mainte Mainte Mainte Mainte Mainte TOT	il as ther L SUB-TOTAL (2 Expenses Expenses Expenses aneous Steam Pownees -FUEL SUB-TOT RATION EXPENTABLE nance of Structure nance of Boiler Pl nance of Biler Pl nance of Miscellar NTENANCE EXP AL PRODUCTIO	Ver Expenses CAL (1 + 7 thru 11) SES (6 + 12) In and Engineering tes ant Plant neous Plant PENSE (14 thru 18)			50 50 50 50 5 5 5 5 5 5 5 5 5 5 5 5 5 5	01.1 01.2 01.3 01.4 001 002 005 006 009 007		117,722 0 0 2,891,906 1,700,449 1,118,546 2,043,671 236 0 8,305,184 11,197,090 14,447 685,341 2,007,966 712,704 0 3,420,458 14,617,548	72.49 97.73		10.85 0.00 0.00
3. 4. 5. 6. 7. 8. 9. 10. 11. 12, 13. 14. 15. 16. 17. 18. 19.	Fuel, G Fuel, O Fuel, O Fuel, O Fuel, O Fuel Steam I Electric Miscell Allowa Rents NON OPE Mainte Mainte Mainte Mainte Mainte Mainte Mainte I TOT Deprece Interes	il as ther L SUB-TOTAL (2 Expenses Expenses Expenses aneous Steam Pownees -FUEL SUB-TOT RATION EXPENTABLE nance of Structure nance of Boiler Pl nance of Biler Pl nance of Miscellar NTENANCE EXP AL PRODUCTIO	Ver Expenses VAL (1 + 7 thru 11) SES (6 + 12) In and Engineering es ant Plant neous Plant PENSE (14 thru 18) IN EXPENSE (13 +			50 50 50 50 5 5 5 5 5 5 5 5 5 5 5 5 5 5	01.1 01.2 01.3 01.4 001 002 005 006 009 007		117,722 0 0 2,891,906 1,700,449 1,118,546 2,043,671 236 0 8,305,184 11,197,090 14,447 685,341 2,007,966 712,704 0 3,420,458 14,617,548 14,371,659	72.49 97.73		0.00 10.85 0.00 0.00 2.06

Remarks

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-i) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM,Room 404-W, Washington, DC 20250; and to the Office of Management and Budget,Paperwork Reduction Project (OMB #0572-0017), Washington, DC 20503. OMB FORM NO. 0572-0017, Expires 12/31/94.

This data will be used by REA to review your financial situation. Your response is required (7 U.S.C., 901 et seq.) and is not confidential.

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		OPERAT	ING REPORT -				ired (7 U.S.C. 901 et DESIGNATION		nfidential.	DE	LICEO	NI V
			AM PLANT							RE	A USE O	NLY
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ee REA	Bulletin 1717	B-3.			_	October 2020						
-	, ,					** SECTION /	. BOILERS					
LINE	UNIT	TIMES			UEL C	ONSUMPTION	-			OPERATING		-
NO.	NO.	STARTED	COAL.	OIL		GAS	OTHER	TOTAL	IN	ON		SERVICE
	8-01	1000	(1000 Lbs.)	(1000 Ga	5.)	(1000 C.F.)	(1000 Lbs.)	30	SERVICE	The second secon	cheduled	Unschedule
	(a)	(b)	(c)	(d)		(e)	(f)	(g)	(h)	(i)	(j)	(k)
1	1	6	988,674.0	215.801					4,650	279	2,374	
2.	2	1	2,323,622.0	50.886					6,062		1,196	
3,	3	4	1,181,188.0	165,552			38,704.00	(5,894	635	766	
4.	4	5	952,564.0	145.785					4,404	2,138	776	
5.				1.5								
6.	Total	16	5,446,048.0	578.024			38,704.00		21,010	3,114	5,112	
7.	Average	BTU	11,476 /Lb.	138,600	/Gal.	/C.F.	14,484.00					
		6						- A-1				
8.	Total BT	U(10)	62,498,847	80,114		1	560,589	63,139,550				
9.		I. Cost (\$)	43.53	1,9520			31.66					
	**SECTION		NE GENERATING			SECTION	C. LABOR REI	PORT	**SECTION	D. FACTOR	S & MAX	DEMANE
	UNIT	SIZE (kW)	GROSS	BTU					22.000	T	I	A 40.00
LINE	NO.		GEN. (MWh)	Per kWh	LINE	l m	TEM	VALUE	LINE	ITE	м	VALUE
NO.	(a)	(b)	(c)	(d)	NO.			111000	NO.	71.0.		Tributa
1,	1	340,277	1,232,038	(u)	MO.	No. Emp. Full T	lma.		1.	Lond Factor (%	,	69.4
2.	2	585,765	2,866,208		1.			246	2.			61.5
3.	3	293,597	1,536,003		_	(inc. Superinten		3	4.	Plant Factor (%	,	01
_	4				2.	No. Emp. Part T Total EmpHrs.			3,	n		
4.	4	298,456	1,205,445		$\overline{}$			367,488	J,	Running Plant	20/1	02 /
5.		1 710 005	C 000 (0)	0.451	4.	Oper, Plant Pay		12,576,715		Capacity Factor		83,6
6.	Total	1,518,095	6,839,694	9,231	-	Maint, Plant Pay		6,921,488	4.	15 Minute Gross		
7.		service (MWh)	665,732		6.	Other Accis. Pla	of Payeall (\$)					
					_		int rayron (5)	9,735		Maximum Demi		
8.		eration(MWh)	6,173,962	10,227	7.	TOTAL		-700	5,	Indicated Gross	Same	chara
9.		eration(MWh) Service (%)	9.73		7.	TOTAL Plant Payroll (S)		19,507,938	5,		Same	1,346,00
			9.73		7.	TOTAL Plant Payroll (S)		-700	5,	Indicated Gross	Same	1,346,00
9.		Service (%)	9,73 SECT	ION E. COS	7.	TOTAL Plant Payroll (S) NET ENERGY	GENERATED	19,507,938		Indicated Gross Maximum Dema	and (kW)	No.
		Service (%)	9.73	ION E. COS	7.	TOTAL Plant Payroll (S) NET ENERGY		-700		Indicated Gross	and (kW)	No.
9.		Service (%)	9,73 SECT	ION E. COS	7.	TOTAL Plant Payroll (S) NET ENERGY	GENERATED	19,507,938	NT (5)	Indicated Gross Maximum Dema	and (kW)	No.
9.	Station S	Service (%)	9,73 SECT DUCTION EXPENSE	ION E. COS	7.	TOTAL Plant Payroll (S) NET ENERGY ACCOUN	GENERATED	19,507,938	NT (5)	Indicated Gross Maximum Dema	and (kW)	1,346,00 S/MMBTU (c)
9. LINE NO.	Station S	PROI	9,73 SECT DUCTION EXPENSE	ION E. COS	7.	TOTAL Plant Payroll (S) NET ENERGY ACCOUN	GENERATED T NUMBER	19,507,938	NT (5)	Indicated Gross Maximum Dema	and (kW)	S/MMBTU (c)
9. LINE NO. 1,	Station S Operatio	PROI	9,73 SECT DUCTION EXPENSE	ION E. COS	7.	TOTAL Plant Payroli (S) NET ENERGY ACCOUN	GENERATED T NUMBER	19,507,938	NT (5)) 3,856,680	Indicated Gross Maximum Dema	and (kW)	5/MMBTU (c)
9. LINE NO. 1, 2,	Operation S	PROI	9,73 SECT DUCTION EXPENSE	ION E. COS	7.	TOTAL Plant Payroli (S) NET ENERGY ACCOUN	GENERATED T NUMBER 500	19,507,938	NT (S)) 3,856,680 128,335,048	Indicated Gross Maximum Dema	and (kW)	S/MMBTU (c)
9. LINE NO. 1, 2. 3.	Operation S Fuel, Co: Fuel, Oil Fuel, Ga	PROI	9,73 SECT DUCTION EXPENSE	ION E. COS	7.	TOTAL Plant Payroli (S) NET ENERGY ACCOUN 5 55 56	GENERATED T NUMBER 500 01.1 01.2 01.3	19,507,938	NT (S)) 3,856,680 128,335,048 1,128,307 0	Indicated Gross Maximum Dema	and (kW)	5/MMBTU (c) 2,0 14,0 0.0
9. LINE NO. 1, 2, 3. 4, 5.	Operation S Fuel, Co: Fuel, Oil Fuel, Ga: Fuel, Otl	PROI	9,73 SECT DUCTION EXPENSI	ION E. COS	7.	TOTAL Plant Payroli (S) NET ENERGY ACCOUN 5 55 55 56	GENERATED T NUMBER 500 01.1 01.2 01.3 01.4	19,507,938	NT (S)) 3,856,680 128,335,048 1,128,307 0 584,325	Indicated Gross Maximum Dema MILLS/N) (b)	and (kW)	5/MMBTU (c) 2.0 14.0 0.0
9. LINE NO. 1, 2, 3. 4. 5. 6,	Operation S Fuel, Cor Fuel, Gar Fuel, Ott Fuel, Ott Fuel, Ott	PROI	9,73 SECT DUCTION EXPENSI	ION E. COS	7.	TOTAL Plant Payroll (S) NET ENERGY ACCOUN 5 55 55 55	GENERATED T NUMBER 500 01.1 01.2 01.3 01.4 501	19,507,938	NT (S) 3,856,680 128,335,048 1,128,307 0 584,325 130,047,680	Indicated Gross Maximum Dema	and (kW)	S/MMBTU
9. LINE NO. 1, 2. 3. 4. 5. 6, 7.	Operation S Fuel, Cor Fuel, Oil Fuel, Gar Fuel, Ott FUEL Steam E	PROI	9,73 SECT DUCTION EXPENSI	ION E. COS	7.	TOTAL Plant Payroll (S) NET ENERGY ACCOUN 5 5 5 5 5 5 5	GENERATED T NUMBER 500 01.1 01.2 01.3 01.4 501	19,507,938	NT (S) 3,856,680 128,335,048 1,128,307 0 584,325 130,047,680 8,120,197	Indicated Gross Maximum Dema MILLS/N) (b)	and (kW)	5/MMBTU (c) 2.0 14.0 0.0
9. LINE NO. 1. 2. 3. 4. 5. 6, 7. 8.	Operation S Fuel, Coi Fuel, Ga Fuel, Gt Fuel, Gt Fuel, Gt Electric	PROI on, Supervision a al s her SUB-TOTAL (2 xpenses Expenses	9,73 SECT DUCTION EXPENSION and Engineering	ION E. COS	7.	TOTAL Plant Payroll (S) NET ENERGY ACCOUN 51 51 55 55 55	GENERATED T NUMBER 500 01.1 01.2 01.3 01.4 501 502 505	19,507,938	NT (S) 3,856,680 128,335,048 1,128,307 0 584,325 130,047,680 8,120,197 4,090,638	Indicated Gross Maximum Dema MILLS/N) (b)	and (kW)	5/MMBTU (c) 2.0 14.0 0.0
9. LINE NO. 1. 2. 3. 4. 5. 6, 7. 8. 9.	Operation S Fuel, Co: Fuel, Oil Fuel, Ga: Fuel, Ga: Fuel, Ga: Fuel Steam E: Electric Miscellau	PROI on, Supervision a al s her SUB-TOTAL (2 spenses Expenses neous Steam Pov	9,73 SECT DUCTION EXPENSION and Engineering	ION E. COS	7.	TOTAL Plant Payroll (S) NET ENERGY ACCOUN S SI	F GENERATED T NUMBER 500 01.1 01.2 01.3 01.4 501 502 505	19,507,938	NT (S) 3,856,680 128,335,048 1,128,307 0 584,325 130,047,680 8,120,197 4,090,638 22,466,464	Indicated Gross Maximum Dema MILLS/N) (b)	and (kW)	5/MMBTU (c) 2.0 14.0 0.0
9. LINE NO. 1, 2, 3, 4, 5, 6, 7, 8, 9, 10,	Operation S Operation S Fuel, Co: Fuel, Oil Fuel, Ga Fuel, Otl FUEL Steam E: Electric Miscellar Allowance	PROI on, Supervision a al s her SUB-TOTAL (2 spenses Expenses neous Steam Pov	9,73 SECT DUCTION EXPENSION and Engineering	ION E. COS	7.	TOTAL Plant Payroll (S) NET ENERGY ACCOUN S SI	T NUMBER 500 01.1 01.2 01.3 01.4 501 502 505 506	19,507,938	NT (S) 3,856,680 128,335,048 1,128,307 0 584,325 130,047,680 8,120,197 4,090,638 22,466,464 19,665	Indicated Gross Maximum Dema MILLS/N) (b)	and (kW)	5/MMBTU (c) 2.0 14.0 0.0
9. LINE NO. 1, 2, 3. 4. 5. 6, 7. 8. 9. 10.	Operation S Fuel, Co: Fuel, Oil Fuel, Ga: Fuel, Oth FUEL Steam E: Electric Miscellan Allowand Rents	PROI	9,73 SECT DUCTION EXPENSION and Engineering thru 5) wer Expenses	ION E. COS	7.	TOTAL Plant Payroll (S) NET ENERGY ACCOUN S SI	F GENERATED T NUMBER 500 01.1 01.2 01.3 01.4 501 502 505	19,507,938	NT (S) 3,856,680 128,335,048 1,128,307 0 584,325 130,047,680 8,120,197 4,090,638 22,466,464 19,665 0	Indicated Gross Maximum Demz MILLS/N) (b)	and (kW)	5/MMBTU (c) 2.0 14.0 0.0
9. LINE NO. 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12,	Operation S Operation S Fuel, Co. Fuel, Oil Fuel, Ga. Fuel, Ott FUEL Steam E. Electric I Miscellau Allowanc Rents NON-I	PROI on, Supervision a al s her SUB-TOTAL (2 kpenses Expenses neous Steam Pov ees FUEL SUB-TOT	9,73 SECT DUCTION EXPENSION and Engineering thru 5) wer Expenses FAL (1 + 7 thru 11)	ION E. COS	7.	TOTAL Plant Payroll (S) NET ENERGY ACCOUN S SI	T NUMBER 500 01.1 01.2 01.3 01.4 501 502 505 506	19,507,938	NT (S) 3,856,680 128,335,048 1,128,307 0 584,325 130,047,680 8,120,197 4,090,638 22,466,464 19,665 0 38,553,644	Indicated Gross Maximum Dema MILLS/N) (b) 21.06	and (kW)	5/MMBTU (c) 2.0 14.0 0.0
9. LINE NO. 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13.	Operation S Operation S Fuel, Co: Fuel, Oil Fuel, Ga: Fuel, Ott FUEL Steam E: Electric Miscellan Allowanc Rents NON-I OPER	PROI on, Supervision a al s her SUB-TOTAL (2 xpenses Expenses neous Steam Poves FUEL SUB-TOTAL ATION EXPEN	9,73 SECT DUCTION EXPENSION and Engineering thru 5) wer Expenses FAL (1 + 7 thru 11) SES (6 + 12)	ION E. COS	7.	TOTAL Plant Payroll (S) NET ENERGY ACCOUN 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	T NUMBER 500 501.1 501.2 501.3 501.4 501 502 505 506 5009	19,507,938	NT (S) 3,856,680 128,335,048 1,128,307 0 584,325 130,047,680 8,120,197 4,090,638 22,466,464 19,665 0 38,553,644 168,601,324	Indicated Gross Maximum Demz MILLS/N) (b)	and (kW)	5/MMBTU (c) 2.0 14.0 0.0
9. LINE NO. 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13,	Operation S Fuel, Coi Fuel, Oil Fuel, Ga Fuel, Otl FUEL Steam E: Electric Miscellar Allowance NON- OPER Mainten:	PROI on, Supervision a al s her SUB-TOTAL (2 xpenses Expenses neous Steam Poves FUEL SUB-TOT ATION EXPEN ance, Supervisio	9,73 SECT DUCTION EXPENSE and Engineering thru 5) wer Expenses FAL (1 + 7 thru 11) SES (6 + 12) n and Engineering	ION E. COS	7.	TOTAL Plant Payroll (S) NET ENERGY ACCOUN 55 55 55 55 55 55 55 55 55 55 55 55 5	T NUMBER 500 01.1 01.2 01.3 01.4 501 502 505 506 509	19,507,938	NT (S) 3,856,680 128,335,048 1,128,307 0 584,325 130,047,680 8,120,197 4,090,638 22,466,464 19,665 0 38,553,644 168,601,324 2,916,869	Indicated Gross Maximum Dema MILLS/N) (b) 21.06	and (kW)	5/MMBTU (c) 2.0 14.0 0.0
9. LINE NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13.	Operation S Fuel, Co. Fuel, Co. Fuel, Ga. Fuel, Otl FUEL Steam E. Electric Miscellar Allowand Rents NON-I OPER Mainten: Mainten:	PROI 9,73 SECT DUCTION EXPENSION and Engineering thru 5) wer Expenses FAL (1 + 7 thru 11) SES (6 + 12) n and Engineering	ION E. COS	7.	TOTAL Plant Payroll (S) NET ENERGY ACCOUN 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	T NUMBER 500 001.1 01.2 01.3 01.4 501 502 505 506 509 507	19,507,938	NT (S) 3,856,680 128,335,048 1,128,307 0 584,325 130,047,680 8,120,197 4,090,638 22,466,464 19,665 0 38,553,644 168,601,324 2,916,869 3,258,505	Indicated Gross Maximum Dema MILLS/N) (b) 21.06	and (kW)	5/MMBTU (c) 2.(14,0 0.0	
9. LINE NO. 1. 2. 3. 4. 5. 6, 7. 8. 9. 10. 11. 12. 13. 14. 15.	Operation S Fuel, Co. Fuel, Co. Fuel, Ga. Fuel, Gi. Fuel, Steam E. Electric Miscellar Allowand Rents NON-I OPER Mainten: Mainten: Mainten: Mainten:	PROI 9,73 SECT DUCTION EXPENSION and Engineering thru 5) wer Expenses FAL (1 + 7 thru 11) SES (6 + 12) In and Engineering thrus 11	ION E. COS	7.	TOTAL Plant Payroll (S) NET ENERGY ACCOUN SS S	GENERATED T NUMBER 500 01.1 01.2 01.3 01.4 501 502 505 506 509 507	19,507,938	NT (S) 3,856,680 128,335,048 1,128,307 0 584,325 130,047,680 8,120,197 4,090,638 22,466,464 19,665 0 38,553,644 168,601,324 2,916,869 3,258,505 37,524,750	Indicated Gross Maximum Dema MILLS/N) (b) 21.06	and (kW)	5/MMBTU (c) 2., 14.0	
9. LINE NO. 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 10, 11, 11, 12, 13, 14, 15, 16, 16, 16, 16, 16, 16, 16, 16	Operation S Fuel, Co: Fuel, Oil Fuel, Ga Fuel, Oil Fuel, Ga Fuel, Oil Fuel Steam E: Electric Miscellar Allowance Rents NON-I OPER Mainten: Mainten: Mainten: Mainten:	PROD on, Supervision a al s her SUB-TOTAL (2 spenses Expenses neous Steam Pov es FUEL SUB-TOT ATION EXPEN ance, Supervisio ance of Structur ance of Boiler Pl ance of Boiler Pl ance of Electric	9,73 SECT DUCTION EXPENSE and Engineering thru 5) ver Expenses FAL (1 + 7 thru 11) SES (6 + 12) n and Engineering es lant Plant	ION E. COS	7.	TOTAL Plant Payroll (S) NET ENERGY ACCOUN S SI SS	T NUMBER 500 01.1 01.2 01.3 01.4 502 505 506 509 507	19,507,938	NT (S) 3,856,680 128,335,048 1,128,307 0 584,325 130,047,680 8,120,197 4,090,638 22,466,464 19,665 0 38,553,644 168,601,324 2,916,869 3,258,505 37,524,750 5,782,469	Indicated Gross Maximum Dema MILLS/N) (b) 21.06	and (kW)	5/MMBTU (c) 2., 14.0
9. LINE NO. 1, 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17.	Operation S Fuel, Co: Fuel, Oil Fuel, Ga Fuel, Otl Fuel, Steam E: Electric Miscellar Allowand Rents NON- OPER Mainten: Mainten: Mainten: Mainten: Mainten: Mainten:	PROD on, Supervision a al s her SUB-TOTAL (2 xpenses Expenses neous Steam Pour est FUEL SUB-TOT ATION EXPEN ance, of Structur ance of Boiter Pl ance of Boiter Pl ance of Miscella	9,73 SECT DUCTION EXPENSION and Engineering thru 5) wer Expenses FAL (1 + 7 thru 11) SES (6 + 12) n and Engineering res lant Plant neous Plant	ION E. COS	7.	TOTAL Plant Payroll (S) NET ENERGY ACCOUN S SI SS	GENERATED T NUMBER 500 01.1 01.2 01.3 01.4 501 502 505 506 509 507	19,507,938	NT (S) 3,856,680 128,335,048 1,128,307 0 584,325 130,047,680 8,120,197 4,090,638 22,466,464 19,665 0 38,553,644 168,601,324 2,916,869 3,258,505 37,524,750 5,782,469	MILLS/NI (b) 21.06	and (kW)	5/MMBTU (c) 2., 14.0
9. LINE NO. 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18,	Operation S Fuel, Co. Fuel, Oil Fuel, Ga. Fuel, Ott FUEL Steam E. Electric Miscellan Allowand Rents NON- OPER Mainten:	PROD on, Supervision a al s her SUB-TOTAL (2 spenses neous Steam Pov ces FUEL SUB-TOT ATION EXPEN ance, Supervisio ance of Structur ance of Boiler Pl ance of Electric ance of Miscella TENANCE EXI	9,73 SECT DUCTION EXPENSE and Engineering E thru 5) Wer Expenses FAL (1 + 7 thru 11) SES (6 + 12) n and Engineering es lant Plant neous Plant PENSE (14 thru 18)	ION E. COS	7.	TOTAL Plant Payroll (S) NET ENERGY ACCOUN S SI SS	T NUMBER 500 01.1 01.2 01.3 01.4 502 505 506 509 507	19,507,938	NT (S) 3,856,680 128,335,048 1,128,307 0 584,325 130,047,680 8,120,197 4,090,638 22,466,464 19,665 0 38,553,644 168,601,324 2,916,869 3,258,950 37,524,750 5,782,469 0 49,482,593	Maximum Demz MILLS/N) (b) 21.06 6.24 27.31	and (kW)	5/MMBTU (c) 2, 14, 0,0
9. LINE NO. 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20,	Operation S Fuel, Co. Fuel, Oil Fuel, Ga. Fuel, Ott FUEL Steam E. Electric I Miscellan Allowand Rents NON-I OPER Mainten:	PRODUCTIO	9,73 SECT DUCTION EXPENSION and Engineering thru 5) wer Expenses FAL (1 + 7 thru 11) SES (6 + 12) n and Engineering res lant Plant neous Plant	ION E. COS	7.	TOTAL Plant Payroli (S) NET ENERGY ACCOUN 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	T NUMBER 500 01.1 01.2 01.3 01.4 502 505 506 509 507	19,507,938	NT (S) 3,856,680 128,335,048 1,128,307 0 584,325 130,047,680 8,120,197 4,090,638 22,466,464 19,665 0 38,553,644 168,601,324 2,916,869 3,258,505 37,524,750 5,782,469 0 49,482,593 218,083,917	MILLS/NI (b) 21.06	and (kW)	5/MMBTU (c) 2., 14.0
9. LINE NO. 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21,	Operation S Fuel, Co. Fuel, Oil Fuel, Ga. Fuel, Ott FUEL Steam E. Electric I Miscellan NON-I OPER Mainten:	PRODUCTIO	9,73 SECT DUCTION EXPENSE and Engineering E thru 5) Wer Expenses FAL (1 + 7 thru 11) SES (6 + 12) n and Engineering es lant Plant neous Plant PENSE (14 thru 18)	ION E. COS	7.	TOTAL Plant Payroll (S) NET ENERGY ACCOUN 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	T NUMBER 500 501.1 501.2 501.3 501.4 501 502 505 506 509 507	19,507,938	NT (S) 3,856,680 128,335,048 1,128,307 0 584,325 130,047,680 8,120,197 4,090,638 22,466,464 19,665 0 38,553,644 168,601,324 2,916,869 3,258,505 37,524,750 5,782,469 49,482,593 218,083,917 40,857,130	Maximum Demz MILLS/N) (b) 21.06 6.24 27.31	and (kW)	5/MMBTU (c) 2.(14,0 0.0
9. LINE NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17. 18. 19. 20.	Operation S Fuel, Coi Fuel, Oil Fuel, Ga Fuel, Otl Fuel, Steam E: Electric I Miscellau Allowane Mainten:	PRODUCTIO	9,73 SECT DUCTION EXPENSE and Engineering Ethru 5) Wer Expenses FAL (1 + 7 thru 11) SES (6 + 12) In and Engineering es lant Plant DENSE (14 thru 18) ON EXPENSE (13 + 1	ION E. COS	7.	TOTAL Plant Payroll (S) NET ENERGY ACCOUN 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	T NUMBER 500 01.1 01.2 01.3 01.4 502 505 506 509 507	19,507,938	NT (S) 3,856,680 128,335,048 1,128,307 0 584,325 130,047,680 8,120,197 4,090,638 22,466,464 19,665 0 38,553,644 168,601,324 2,916,869 3,258,505 37,524,750 5,782,469 0 49,482,593 218,083,917	Maximum Demz MILLS/N) (b) 21.06 6.24 27.31	and (kW)	5/MMBTU (c) 2.(14,0 0.0
9. LINE NO. 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 21, 21, 21, 21, 21, 21, 21	Operation S Fuel, Co: Fuel, Oil Fuel, Ga: Miscellar Allowand Rents NON-I OPER Mainten: M	PRODUCTIO	9,73 SECT DUCTION EXPENSE and Engineering E thru S) Wer Expenses FAL (1 + 7 thru 11) SES (6 + 12) n and Engineering es lant Plant neous Plant PENSE (14 thru 18) N EXPENSE (13 + 1	ION E. COS	7.	TOTAL Plant Payroll (S) NET ENERGY ACCOUN 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	T NUMBER 500 501.1 501.2 501.3 501.4 501 502 505 506 509 507	19,507,938	NT (S) 3,856,680 128,335,048 1,128,307 0 584,325 130,047,680 8,120,197 4,090,638 22,466,464 19,665 0 38,553,644 168,601,324 2,916,869 3,258,505 37,524,750 5,782,469 49,482,593 218,083,917 40,857,130	Maximum Demz MILLS/N) (b) 21.06 6.24 27.31	and (kW)	5/MMBTU (c) 2.0 14.0 0.0

Remarks

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		OPERATI	DA - REA ING REPORT OMBUSTION I	A dela	BO Ker	onse is required RROWER DI ntucky 59 GT	d to determine you (7 U.S.C. 901 et s SIGNATION Fayette					EA USE ON	LY
						ANT	40000				1		
						ith Generating	Facility				1		
			and two copies to REA.	For details,		AR ENDING							
ice RE	A Bulletin 1	717B-3.	CECTION A	INTERNAL I		tober 2020	DATENO LINE	re	_				
	I amount	aran T	SECTION A.			HON GENE	CATING UNI	5	OPER LAWRE	Waring		I annes I	
LINE		SIZE		FUEL CONSU		unal moitu	100		OPERATING		dentition	GROSS	DELL
NO.	NO.	(kW)	OIL	GAS		IER TOTAL	The second section is a second section of the section of the second section of the second section of the second section of the section of the second section of the	or	ON		SERVICE	GENERATION	PER kWh
	100	as I	(1000 Gals.)	(1000 C.I	30		SERVIC	L	STANDBY	Scheduled	Unscheduled	(MWb)	
	(a)	(b)	(c)	(d)	- 1	e) (f)	(g) 134	-	(h) 7,079	(i) 107	(j) 0	(k) 13,371	(1)
1.	1	110,000	7.417	188.222 160.343		_	123		6,943	234	20	11,939	
3.	3	110,000	6.464 4.917	166,460		_	132		6,893	256	39	12,735	
_			0,100	425,541		_	529		6,673	109	9	32,416	
4.	4	74,000	0.929	409.994	-	_	532		6,675	110	3	31,822	
5.	6	74,000 74,000	1.867	360.104	-	_	473		6,561	283	3	28,709	
7.	7	74,000	1.929	389.079		_	506		6,703	111	0	30,459	
	9	85,000	0.000	516.413		-	833		5,714	709	64	53,130	
9.	10	85,000	0.000	524.761		-	814		5,794	629	83	52,733	
10.	TOTAL	796,000	23.623	3,140,917		-	4,076		59,035	2,548	221	267,314	11,76
11.			138,600	1,000	/CF	/			ICE (MWh)	2,540	221	13,394	11,70
11.	Average	6	150,000	1,000	rc.r.	-	SIMILON	OES-C-	JCE (MITTI)			15054	
12	Total B7		3,274	3,140,917	23 12	3.144.19	NET GENE	RAT	ION (MWh)			253,920	12,38
		L Cost (S)	1,3173	2.0025		5,194,1			ICE % OF G	ROSS		5.01	12,00
	Total De	11 (031 (0)	SECTION B.	LABOR RE	PORT	_	Tommon.				AXIMUM DI		
			obe mon bi	T. III				-	1	C. C. C.	THE PERSON NAMED IN	1	
INE		ITEM	VALUE	LINE		ITEM		LINE	3	17	EM		VALUE
NO.		118/15	41/27/2	NO.		1,100		NO.			700		
	No. Emr	, Full Time		5.	Maint. I	Plant Payroll (5) 709,298	1.	Load Factor	(%)			4.6
		erintendent)	35	6.	Other A			2.	Plant Facto				4.5
2.		. Part Time	0		Plant Pa		0		Running Pla		Factor (%)		80,10
		np-Hrs Worked	45,116	7.	TOTAL		There are				m Demand (k	W)	
4.	Oper. Pl	ant Payroll (S)	2,161,644		Plant Pa	yroll (S)	2,870,942	5.	Indicated G	ross Maximu	m Demand (k)	V)	779,000
				S	ECTION	D. COST OF	NET ENERG	Y GE	NERATED				
NO.		PRODUCT	ION EXPENSE			ACC	OUNT NUMBER	R		UNT (S)	MILLS/M	NET kWh	S/MMBTU (c)
	Operation	n Supervision	and Engineering	_	_	_	546		1	1,562,960	1	,,	(c)
	Fuel, Oi		ind Engineering				547.1		1	31,119			9.5
	Fuel, Ga				_		547.2			6,366,673			2.0
4.	Fuel, Ot						547.3			0			0.0
		For Compressed	Air				547.4	-		0	0.0	00	
6.		SUB-TOTAL (3 1000	547			6,397,792	25,		2.0
		ion Expenses					548			3,323,441			
			wer Generation Ex	penses			549/509			1,488,867			
9.	Rents						550			0			
10.		FUEL SUB-TOT	AL (1 + 7 thru 9)			-				6,375,268	25,	11	
11.	OPER	ATION EXPEN	SE (6+10)							12,773,060	50.		
12.	Mainten	ance, Supervisio	n and Engineering	g			551			288,661		7	
13.	Mainten	ance of Structur	res				552			360,873			
			ing and Electric P	lant		- B	553			2,627,485			
15.			neous Other Powe		Plant		554			0	1		
			PENSE (12 thru 1			- 1			LE	3,277,019	12.		
_			ON EXPENSE (11	+ 16)		-				16,050,079	63,	21	
17.	Deprecia					403.4,				8,516,559		1	
17. 18.							427			9,482,436			
19.	Interest		E 410 1 10)							17,998,995	70.	88	
17. 18.	Interest TOTA	L FIXED COST ER COST (17 +								34,049,074	134		

REA FORM 12f 1C (Rev.12-93) *This is a computer-generated form.

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Washing		OPERATI	DA - REA NG REPORT - MBUSTION PI	A	BO Ken PL	RROWI Itucky 5		e			cial situation. }		A USE ON	LY
INSTRU	CTIONS -	Sulimit an original and	d two copies to REA. For	details,		AR END		ta troit				1		
sec REA	Bulletin 17	17B-3.				ober 202								
			SECTION A. 1				ENERATIN	NG UNITS						
LINE		SIZE		FUEL CON				1		OPERATING			GROSS	7000
NO.	NO.	(kW)	OIL	GA5		IER	TOTAL	IN		ON		SERVICE	GENERATION	BTU
	Total I		(1000 Gals.)	(1000 C.)	F.)	d	100	SERVIC	E	STANDBY	Scheduled	Unscheduled	(MWh)	PER kWh
	(a)	(b)	(c)	(d)		(e)	(f)	(g)		(h)	(i)	(j)	(k)	(1)
1.	1	169,000	0.000	201.315				130		6,420	769	1	19,398	
2.	2	169,000	0.000	279.354				181		5,634	1,385	120	27,017	
3,	3	169,000	0.000	105,180	-			93		5,218	2,009	0	10,028	
4.							7							
5.														
6.						-								
7.						- 4								
8.					- 1	- 24				in the second				
9.							1							
10.	TOTAL	507,000	0.000	585.849				404		17,272	4,163	121	56,443	10,379
11.	Average	BTU	138,600	1,000	/C.F.	- /		STATION SE	ERVIC	CE (MWh)			454	
		6					The second	1000						
12.	Total B	TU (10)	0	585,849			585,849	NET GENER	ATIO	ON (MWh)			55,989	10,464
13.	Total De	d. Cost (S)	0.0000	2.4537	100			STATION SE	ERVIC	E % OF GR	OSS		0.80	
			SECTION B.	LABOR	REPORT							AXIMUM DE	MAND	
LINE NO.	10	ITEM	VALUE	LINE NO.			ITEM		LINE NO.		ıı	EM		VALUE
	No. Emp	. Full Time		5.	Maint. P	lant Pay	roll (S)	310,869		Load Factor	(%)			1.54
		perintendent)	11	6.	Other Ac					Plant Factor				1.52
		. Part Time	0		Plant Pay	vroll (S)		0			nt Capacity F	actor (%)		82.67
		np-Hrs Worked	24,156	7.	TOTAL	1141						n Demand (kV	V)	02107
		ant Payroll (S)	1,250,244		Plant Pay	vroll (S)		1,561,113				Demand (kW		501,000
			Artes and a second					ENERGY GE				a summing factor		201,000
LINE NO.		PRODUCTI	ION EXPENSE					OUNT NUMBER		АМО	UNT (\$)	2000	NET kWh	S/MMBTU
	Onarati	on, Supervision a	nd Enginearing			_		546	_		745,038	- 10)	(e)
	Fuel, Oi		nu Lugincering		_			547.1			743,036	1		0.00
	Fuel, Ga			_				547.2		1	1,573,830	1		2,69
	Fuel, Ot							547.3	-	-	1,575,830			0,00
		For Compressed	Air		_	-	_	547.4			0	0.0	10	0,00
6.		SUB-TOTAL (2						547			1,573,830	28.		2.69
		ion Expenses	· intu oy					548	_		1,744,157	,40.		2.07
			ver Generation Exp	enses				549/509			1,622,021			
	Rents	and some 1 0 h	L. Generation Exp	- Linea			-	550	_		1,024,021			
10.		FUEL SUB-TOT	AL (1+7 thru 9)					NATU.			4,111,216	73.	43	
II.		ATION EXPENS			_	_					5,685,046	101		
			n and Engineering					551			153,799	10).		
		ance of Structure						552	_		114,581		1	
			ng and Electric Pla	nt		-		553			776,693	6		
			neous Other Power		Plant			554	_		170,093	1		
16.			PENSE (12 thru 15)		a rant	-		334			1,045,073	18.	67	
17.			N EXPENSE (11 +							-	6,730,119	120.		
	Deprecis		CALENSE (II T	10)			- 10	3.4 , 411.10			4,118,048	120.	20	
C 2/2	Interest	tuon				-	40.	427	-	-				
20.		L FIXED COST	(19 ± 10)			-		447			3,448,156 7,566,204	135.	14	
21.										-				
21.	POW	ER COST (17+2	.0)								14,296,323	255.	34	

REMARKS (Including Unscheduled Outages)

Account 509000, Allowances for SO2 emissions, has been included in line 8.

Fuel oil used and generation associated with commissioning the dual fuel system was excluded from Section A, above. Accordingly, the cost of the fuel oil used for testing was excluded from Section D as those costs were charged to the capital project.

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		USDA - REA				This data will be					cial situation.	Your		
	ODE	DATINGO	EDOD'E			response is requi			d is not	confidential.			CE ANT D	
		RATING R		im		BORROWER		FION				REAU	SE ONLY	
	INTE	RNAL COM	BUSTION PLAN	N I		Kentucky 59 G	T Fayette							
						PLANT	72.00							
						Green Valley I		nerating Unit						
NSTRU	CTIONS - Si	bmit an original and	I two copies to REA. For det	ails,	- 1	YEAR ENDIN	G							
ce REA	Bulletin 1717	B-3.		T.,		October 2020								
			SECTION A.	INTERNAL	COMI	BUSTION GEN	NERATING	UNITS						
LINE	UNIT	SIZE			FUE	L CONSUMPT	ION			OPERATIN	G HOURS	1,1	GROSS	-
NO.	NO.	(kW)	OIL	GAS		METHANE	TOTAL	IN		ON	OUT OF SE	RVICE	GENERATION	BTU
	2.00	1.725	(1000 Gais.)	(1000 C.F.)		M CF	020	SERVICE		STANDBY	1000	Unscheduled	(MWh)	PER kW
_	(a)	(b)	(c)	(d)		(e)	(f)	(g)		(h)	(i)	(i)	(k)	(1)
1.	1	800	0.000			53		6,762		243	99	216	4,790	
2.	2	800	0.000)	53		6,799		285	88	148	4,978	
3.	3	800	0.000			50		6,324		501	125	370	4,045	/
4.					_			1		-				1
5.					_			-		-				
6.	TOTAL	2,400	0.000)	156		19,885		1,029		734	13,813	11,32
7.	Average		138,600 /Ga	. 1,000	/C.F.	500/CF	1000	STATION	SER	VICE (MWh)		638	
		6				*****							100.00	75.00
8.	Total B		0		0	156,358	156,358			TON (MWh			13,175	11,86
9.	Total De	d. Cost (S)	0.0000	TRANSPER				STATION		VICE % OF			4.62	
	-		SECTION B. 1	ABOR REP	ORT				SEC	TION C. F	ACTORS &	MAXIMUM	DEMAND	
		eress	MALLER	CONT		PERM		VALUE				ATTO A		
LINE		ITEM	VALUE	LINE		ITEM		VALUE	LINE NO.			ITEM		VALUE
NO.	No Francis	Ton Time	_	NO.	Marie	T Diant Davis	D (E)	27.067	-	Load Facto	- (0/)			960
1.	-	. Full Time		6.	_	it. Plant Payro	11 (3)	27,067	1.					86.0
-		perintendent)	1	6.	1000000	Accounts			2,	Plant Facto		P - 1073		78.63
2,		. Part Time	0	-		t Payroll (S)		0.	3.			ty Factor (%)	# X X A	86.8.
3.		np-Hrs Worked		7.	TOT			******	4.			mum Demand		
4.	Oper. Pi	ant Payroll (\$)	86,083	TION D. C		F NET ENER	CV CENER	113,150	5.	Indicated C	ross Maxin	num Demand (kw)	2,19
_	1		SEC	HOND. C	051 0	F NET ENER	GY GENER	CATED		1	_			
ine No		PRODUC	TION EXPENSE			ACCOUN	TNUMBER			AMOUN	T (\$)	MILLS/NET	LWh	S/MMBTI
inc 110		TRODUC	HOLI CALCINE			Accoon	1 AUMIDER			(a)	1 (3)	(b)		(c)
1.	Operatio	n, Supervision	and Engineering			1	546			58,820		17		1
2.	Fuel, Oil						547.1			0				0.0
3.	Fuel, Ga					- 5	547.2			0	_			0.0
4.	Fuel, Ot						547.3			54,679				0.3
5.	Energy 1	For Compressed	d Air				547.4			0		0.00		
5. 6.		For Compressed SUB-TOTAL					547.4			54,679		0.00 4.15		0.35
_	FUEL													0.35
6.	FUEL Generati	SUB-TOTAL ion Expenses		nses		5	547			54,679				0.35
6. 7.	FUEL Generati	SUB-TOTAL ion Expenses	(2 thru 5)	nses		5	547 548			54,679 75,167				0,3:
6. 7. 8.	FUEL Generati Miscella Rents	SUB-TOTAL ion Expenses neous Other Po	(2 thru 5) ower Generation Expe	nses		5	547 548 549			54,679 75,167 31,350				0,3
6. 7. 8. 9.	FUEL Generati Miscella Rents NON-I	SUB-TOTAL ion Expenses neous Other Po	(2 thru 5) wer Generation Expe TAL (1 + 7 thru 9)	nses		5	547 548 549			54,679 75,167 31,350 0		4.15		0,35
6. 7. 8. 9.	FUEL Generati Miscella Rents NON-I OPER	SUB-TOTAL ion Expenses neous Other Po UEL SUB-TO ATION EXPEN	(2 thru 5) wer Generation Expe TAL (1 + 7 thru 9)	nses		5.5	547 548 549			54,679 75,167 31,350 0 165,337		12,55		0,35
6. 7. 8. 9. 10,	FUEL Generati Miscella Rents NON-I OPER Mainten	SUB-TOTAL ion Expenses neous Other Po UEL SUB-TO ATION EXPEN	(2 thru 5) ower Generation Experiment TAL (1 + 7 thru 9) NSE (6 + 10) on and Engineering	nses		5 5 5	547 548 549 550			54,679 75,167 31,350 0 165,337 220,016		12,55		0,35
6. 7. 8. 9. 10, 11.	FUEL Generati Miscella Rents NON-I OPER Mainten Mainten	SUB-TOTAL ion Expenses neous Other Po TUEL SUB-TO ATION EXPEN ance, Supervisi ance of Structu	(2 thru 5) ower Generation Experiment TAL (1 + 7 thru 9) NSE (6 + 10) on and Engineering res			5.5	547 548 549 550			54,679 75,167 31,350 0 165,337 220,016		12,55		0,3
6. 7. 8. 9. 10, 11. 12.	FUEL Generati Miscella Rents NON-I OPER Mainten Mainten Mainten	SUB-TOTAL ion Expenses neous Other Po TUEL SUB-TO ATION EXPEN ance, Supervisi ance of Structu ance of Genera	(2 thru 5) ower Generation Experiment TAL (1 + 7 thru 9) NSE (6 + 10) on and Engineering res ting and Electric Plan		lant	5	547 548 549 550		. 3	54,679 75,167 31,350 0 165,337 220,016 0 130,306		12,55		0,3
6, 7. 8. 9, 10, 11. 12. 13. 14.	FUEL Generati Miscella Rents NON-I OPER Mainten Mainten Mainten Mainten	SUB-TOTAL ion Expenses neous Other Po TUEL SUB-TO ATION EXPEN ance, Supervisi ance of Structu ance of Genera ance of Miscell	(2 thru 5) ower Generation Experiments TAL (1 + 7 thru 9) NSE (6 + 10) on and Engineering res ting and Electric Plan ancous Other Power (lant	5	547 548 549 550 551 552 553			54,679 75,167 31,350 0 165,337 220,016 0 130,306 368,883		4.15 12.55 16.70		0.3
6, 7, 8, 9, 10, 11, 12, 13,	FUEL Generati Miscella Rents NON-I OPER Mainten Mainten Mainten Mainten MAIN	SUB-TOTAL ion Expenses neous Other Po TUEL SUB-TO ATION EXPEN ance, Supervisi ance of Structu ance of Genera ance of Miscell TENANCE EX	(2 thru 5) ower Generation Experiment TAL (1 + 7 thru 9) NSE (6 + 10) on and Engineering res ting and Electric Plan	t Generating P	lant	5	547 548 549 550 551 552 553			54,679 75,167 31,350 0 165,337 220,016 0 130,306 368,883		12,55		0.3
6. 7. 8. 9. 10, 11. 12. 13. 14. 15. 16.	FUEL Generati Miscella Rents NON-I OPER Mainten Mainten Mainten Mainten MAIN TOTA	SUB-TOTAL ion Expenses neous Other Po TUEL SUB-TO ATION EXPEN ance, Supervisi ance of Structu ance of Genera ance of Miscell TENANCE EX L PRODUCTI	(2 thru 5) ower Generation Experiments TAL (1 + 7 thru 9) NSE (6 + 10) on and Engineering res ting and Electric Plan aneous Other Power G (PENSE (12 thru 15)	t Generating P	lant	5.5	547 548 549 550 551 552 553 554			54,679 75,167 31,350 0 165,337 220,016 0 130,306 368,883 0 499,189 719,205		4.15 12.55 16.70		0,3
6. 7. 8. 9. 10, 11. 12. 13. 14. 15. 16. 17.	FUEL Generati Miscella Rents NON-I OPER Mainten Mainten Mainten Mainten Mainten Mainten Mainten	SUB-TOTAL ion Expenses neous Other Po TUEL SUB-TO ATION EXPEN ance, Supervisi ance of Structu ance of Genera ance of Miscell TENANCE EX L PRODUCTI	(2 thru 5) ower Generation Experiments TAL (1 + 7 thru 9) NSE (6 + 10) on and Engineering res ting and Electric Plan aneous Other Power G (PENSE (12 thru 15)	t Generating P	lant	5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	547 548 549 550 551 552 553 554			54,679 75,167 31,350 0 165,337 220,016 0 130,306 368,883 0 499,189		4.15 12.55 16.70		0.3
6. 7. 8. 9. 10, 11. 12. 13. 14. 15. 16. 17. 18.	FUEL Generati Miscella Rents NON-I OPER Mainten	SUB-TOTAL ion Expenses neous Other Po TUEL SUB-TO ATION EXPEN ance, Supervisi ance of Structu ance of Genera ance of Miscell TENANCE EX L PRODUCTI	(2 thru 5) ower Generation Experiments TAL (1 + 7 thru 9) NSE (6 + 10) on and Engineering res ting and Electric Plan aneous Other Power (PENSE (12 thru 15) ON EXPENSE (11 +	t Generating P	lant	5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	547 548 549 550 551 552 553 554			54,679 75,167 31,350 0 165,337 220,016 0 130,306 368,883 0 499,189 719,205 66,820 0		4.15 12.55 16.70 37.89 54.59		0.3
6. 7. 8. 9. 10, 11. 12. 13. 14. 15. 16. 17.	FUEL Generati Miscella Rents NON-I OPER Mainten Mainten Mainten Mainten Mainten Mainten TOTA Deprecia Interest	SUB-TOTAL ion Expenses neous Other Po TUEL SUB-TO ATION EXPEN ance, Supervisi ance of Structu ance of Genera ance of Miscell TENANCE EX L PRODUCTI	(2 thru 5) ower Generation Experiments TAL (1 + 7 thru 9) NSE (6 + 10) on and Engineering res ting and Electric Plan aneous Other Power (APENSE (12 thru 15) ON EXPENSE (11 +	t Generating P	lant	5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	547 548 549 550 551 552 553 554			54,679 75,167 31,350 0 165,337 220,016 0 130,306 368,883 0 499,189 719,205 66,820		4.15 12.55 16.70		0.33

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		USDA - REA				his data will be u				TO STATE OF THE PARTY OF THE PA	ncial situation	. Your		
						esponse is require			is not a	confidential.				
			REPORT -	ener.		BORROWER		ION				REAL	SE ONLY	
	INTE	RNAL CO	MBUSTION PLA	NT	K	Centucky 59 G	T Fayette					1 1 1 1 1 1		
					P	LANT								
					L	aurel Ridge L	andfill Gen	erating Unit						
NSTRII	CTIONS . S	ubmit sa original	and two copies to REA. For	details		EAR ENDING								
			and two copies to MERL TO	octavis,		October 2020								
ee REA	Bulletin 171	/B-3,	CECTION (INTERDALA			PAIDATE	C UNITE	_	_		_		_
-		-	SECTION A.	INTERNA		ABUSTION G		NG UNITS	_		the service of			_
LINE		SIZE				CONSUMPTION				OPERATIN			GROSS	1000
NO.	NO.	(kW)	OIL	GAS	N.	METHANE	TOTAL	IN		ON	OUT OF SE	RVICE	GENERATION	BTU
	1000	995	(1000 Gals.)	(1000 C.F.)	MCF		SERVICE		STANDBY	1.786.00	Unscheduled	(MWh)	PER kW
_	(n)	(b)	(c)	(d)		(e)	(I)	(g)		(h)	(i)	(j)	(k)	(1)
1.	1	800	0.000	0		49		6,270		632	150	268	4,242	
2.	2	800	0.000	0		43		5,462		1,760	12	86	3,743	
3.	3	800	0.000	0		49		6,212		1,012	55	41	4,407	
4.	4	800	0.000	0		27		3,447		3,762	87	24	2,190	2
5,														1
6.	TOTAL	3,200	0,000	0		168		21,391		7,166	304	419	14,582	11,50
7.	Average		138,600 /G:			500/CF			CED	VICE (MW		1	391	11100
/.	Average	BIU	130,000 /G	1,000	/C.F.	200/CF		SIATIO	SER	VICE (MIN	11)		391	-
8.	Total B	TU (10)	0	0		167,746	167,746	NET GEN	ERA	TION (MW	(h)		14,191	11,82
9.		el. Cost (S)	0.0000	1						VICE % O			2.68	3.714.0
	1 total xx	en Cost (o)		LABOR RI	PORT	-		Jonnie.				& MAXIMU		
	_		SECTION D.	LABOR KI	TOKI				SE	L'HON C.	PACIONS	W MAAING	M DEMAND	
LINE		ITEM	VALUE	LINE		ITEM		VALUE	LINE			ITEM		VALUE
		I I E.W.	YALLE	0.00		TIEN		VALUE	NO.	1		HEN		VALUE
NO,		- m m m:	_	NO.		. m n	11.00	22.700	_		- 10/ 5			77.0
1.		p. Full Time		5.	_	. Plant Payrol	II (S)	33,700	1.	Load Facto				72.9
		perintendent)		6,	1000000	Accounts			2.	Plant Fact				62.2
2.		p. Part Time	0			Payroll (\$)		0				ty Factor (%)		85.2
3.	Total Er	mp-Hrs Worl	ked 2,103	7.	TOTA	L			4.	15 Minute	Gross Max	imum Demand	(kW)	
4.	Oper. P	lant Payroll (S) 110,761		Plant	Payroll (S)		144,461	5.	Indicated 6	Gross Maxii	num Demand	(kW)	2,73
			SE	CTION D.	COST	OF NET ENE	RGY GEN	ERATED						
	-											7		
		PRODU	CTION EXPENSE			ACCOUN	T NUMBER			AMOU	VT (S)	MILLS/NET	kWh	S/MMBT
ine No						a management				(n)	Y 22	(b)		(c)
ine No										70 703				
ine No	Operation	on, Supervision	on and Engineering				546			79,302				
1.	Operation Fuel, Oi		on and Engineering				546 547.1			79,302				0.0
1.	Fuel, Oi		on and Engineering				547.1							
1. 2. 3.	Fuel, Oi	15	on and Engineering			-	547.1 547.2			0				0.0
1. 2. 3. 4.	Fuel, Oi Fuel, Ga Fuel, Ot	i as ther					547.1 547.2 547.3			0 0 55,349		0.00		0.0
1. 2. 3. 4. 5.	Fuel, Oi Fuel, Ga Fuel, Ot Energy	i as ther For Compres	sed Air				547.1 547.2 547.3 547.4			0 0 55,349 0		0.00		0.0
1. 2. 3. 4. 5.	Fuel, Oi Fuel, Ga Fuel, Ot Energy FUEL	il as ther For Compres SUB-TOTA	sed Air L (2 thru 5)				547.1 547.2 547.3 547.4			0 0 55,349 0 55,349		0.00		0.0
1. 2. 3. 4. 5. 6. 7.	Fuel, Oi Fuel, Ga Fuel, Ot Energy FUEL Generat	il as ther For Compres SUB-TOTA tion Expenses	sed Air L (2 thru 5)			5	547.1 547.2 547.3 547.4 547.4 548			0 55,349 0 55,349 84,120				0.0
1. 2, 3. 4. 5, 6. 7, 8.	Fuel, Oi Fuel, Ga Fuel, Ot Energy FUEL Generat Miscella	il as ther For Compres SUB-TOTA tion Expenses	sed Air L (2 thru 5)	penses			547.1 547.2 547.3 547.4 547 548 549			0 0 55,349 0 55,349 84,120 40,444				0.0
1. 2. 3. 4. 5. 6. 7. 8. 9.	Fuel, Oi Fuel, Ga Fuel, Ot Energy FUEL Generat Miscella Rents	ins ther For Compres SUB-TOTA tion Expenses incous Other	sed Air L (2 thru 5) Power Generation Ex	penses			547.1 547.2 547.3 547.4 547.4 548			0 0 55,349 0 55,349 84,120 40,444 0		3,90		0.0
1. 2, 3. 4. 5, 6. 7,	Fuel, Oi Fuel, Ga Fuel, Ot Energy FUEL Generat Miscella Rents	ins ther For Compres SUB-TOTA Gon Expenses Incous Other	sed Air L (2 thru 5) Power Generation Ex OTAL (1 + 7 thru 9)	penses			547.1 547.2 547.3 547.4 547 548 549			0 0 55,349 0 55,349 84,120 40,444 0 203,866		3,90		0.0
1. 2. 3. 4. 5. 6. 7. 8. 9.	Fuel, Oi Fuel, Ga Fuel, Ot Energy FUEL Generat Miscella Rents NON- OPER	ither For Compres SUB-TOTA Gion Expenses neous Other FUEL SUB-T ATION EXP	sed Air L (2 thru 5) Power Generation Ex OTAL (1 + 7 thru 9) ENSE (6 + 10)			4	547.1 547.2 547.3 547.4 547 548 549 550			0 0 55,349 0 55,349 84,120 40,444 0		3,90		0.0
1. 2. 3. 4. 5. 6. 7. 8. 9.	Fuel, Oi Fuel, Ga Fuel, Ot Energy FUEL Generat Miscella Rents NON- OPER	ither For Compres SUB-TOTA Gion Expenses neous Other FUEL SUB-T ATION EXP	sed Air L (2 thru 5) Power Generation Ex OTAL (1 + 7 thru 9)			4	547.1 547.2 547.3 547.4 547 548 549			0 0 55,349 0 55,349 84,120 40,444 0 203,866		3,90		0.0
1. 2. 3. 4. 5. 6. 7. 8. 9. 10.	Fuel, Oi Fuel, Ga Fuel, Ot Energy FUEL Generat Miscella Rents NON-I OPER	ither For Compres SUB-TOTA Gion Expenses neous Other FUEL SUB-T ATION EXP	sed Air L (2 thru 5) Power Generation Ex OTAL (1 + 7 thru 9) ENSE (6 + 10) ision and Engineering			4	547.1 547.2 547.3 547.4 547 548 549 550			0 0 55,349 0 55,349 84,120 40,444 0 203,866 259,215		3,90		0.0
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11.	Fuel, Oi Fuel, Ga Fuel, Ot Energy FUEL Generat Miscella Rents NON-1 OPER Mainten	ither For Compres SUB-TOTA Gion Expenses Incous Other FUEL SUB-T EATION EXP Diance, Superviance of Structure	sed Air L (2 thru 5) Power Generation Ex OTAL (1 + 7 thru 9) ENSE (6 + 10) ision and Engineering			4	547.1 547.2 547.3 547.4 547 548 549 550			0 0 55,349 0 55,349 84,120 40,444 0 203,866 259,215		3,90		0.0
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13.	Fuel, Oi Fuel, Ga Fuel, Ot Energy FUEL Generat Miscella Rents NON-1 OPER Mainten Mainten Mainten	ither For Compres SUB-TOTA Gon Expenses Gone Other FUEL SUB-T EATION EXP FUEL SUB-T EATION EATION EXP FUEL SUB-T EATION EATION EXP FUEL SUB-T EATION EXP F	sed Air L (2 thru 5) Power Generation Ex OTAL (1 + 7 thru 9) ENSE (6 + 10) ision and Engineering ctures rating and Electric Pl	ant	e Plant	4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	547.1 547.2 547.3 547.4 547.4 547 548 559 550			0 0 55,349 0 55,349 84,120 40,444 0 203,866 259,215 0 68,345		3,90		0.0
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14.	Fuel, Oi Fuel, Ga Fuel, Ot Energy FUEL Generat Miscella Rents NON-1 OPER Mainten Mainten Mainten Mainten	sther For Compres SUB-TOTA Gon Expenses Geneous Other FUEL SUB-T EATION EXP Gance, Superv Gance of Struct Gance of Misc	sed Air L (2 thru 5) Power Generation Ex OTAL (1 + 7 thru 9) ENSE (6 + 10) ision and Engineering ctures rating and Electric Plellaneous Other Powe	ant r Generatin	g Plant	4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	547.1 547.2 547.3 547.4 547 548 549 550 551 552 553			0 0 55,349 0 55,349 84,120 40,444 0 203,866 259,215 0 68,345 200,682		3,90 14,37 18,27		0.0
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15.	Fuel, Oi Fuel, Ga Fuel, Ot Energy FUEL Generat Miscella Rents NON-I OPER Mainten Mainten Mainten Mainten Mainten	is is ther For Compres	sed Air L (2 thru 5) Power Generation Ex OTAL (1 + 7 thru 9) ENSE (6 + 10) rision and Engineering errating and Electric Pl ellaneous Other Powe EXPENSE (12 thru 15	ant r Generatin	g Plant	4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	547.1 547.2 547.3 547.4 547 548 549 550 551 552 553			0 0 55,349 0 55,349 84,120 40,444 0 203,866 259,215 0 68,345 200,682 0 269,027		3,90 14,37 18.27		0.0
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16.	Fuel, Oi Fuel, Ga Fuel, Ot Energy FUEL Generat Miscella Rents NON-I OPER Mainten Mainten Mainten Mainten Mainten Mainten	is is it is	sed Air L (2 thru 5) Power Generation Ex OTAL (1 + 7 thru 9) ENSE (6 + 10) ision and Engineering ctures rating and Electric Plellaneous Other Powe	ant r Generatin	g Plant		547.1 547.2 547.3 547.4 547 548 549 550 551 552 553 554			0 0 55,349 0 55,349 84,120 40,444 0 203,866 259,215 0 68,345 200,682 0 269,027 528,242		3,90 14,37 18,27		0.0
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17.	Fuel, Oi Fuel, Ga Fuel, Or Energy FUEL Generat Miscella Rents NON-I OPER Mainten Mainten Mainten Mainten Mainten Mainten Mainten Mainten Mainten Mainten	is ther For Compres SuB-TOTA Gion Expenses Incous Other FUEL SUB-T AATION EXP Innee, Superv Innee of Struct Innee of Gene Innee of Mise Innee	sed Air L (2 thru 5) Power Generation Ex OTAL (1 + 7 thru 9) ENSE (6 + 10) rision and Engineering errating and Electric Pl ellaneous Other Powe EXPENSE (12 thru 15	ant r Generatin	g Plant	403.4 , 4	547.1 547.2 547.3 547.4 547 548 559 550 551 552 553 554 411.10			0 0 55,349 0 55,349 40,444 0 203,866 259,215 0 68,345 200,682 0 269,027 528,242 88,111		3,90 14,37 18.27		0.0
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16.	Fuel, Oi Fuel, Ga Fuel, Or Energy FUEL Generat Miscella Rents NON-I OPER Mainten Maint	is ther For Compres SuB-TOTA Gion Expenses Incous Other FUEL SUB-T AATION EXP Inance, Superviance of Structure of Generative of Misc AL PRODUCT In Institute of I	sed Air L (2 thru 5) Power Generation Ex OTAL (1 + 7 thru 9) ENSE (6 + 10) ision and Engineering ctures erating and Electric Pl ellaneous Other Powe EXPENSE (12 thru 15 TION EXPENSE (11	ant r Generatin	g Plant	403.4 , 4	547.1 547.2 547.3 547.4 547 548 549 550 551 552 553 554			0 0 55,349 0 55,349 84,120 40,444 0 203,866 259,215 0 68,345 200,682 0 269,027 528,242 88,111 0		3,90 14,37 18,27 18,96 37,22		0.0
2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17.	Fuel, Oi Fuel, Ga Fuel, Oi Energy FUEL Generat Miscella Rents NON-I OPER Mainten Maint	is ther For Compres SuB-TOTA Gion Expenses Incous Other FUEL SUB-T AATION EXP Inance, Superviance of Structure of Generative of Misc AL PRODUCT In Institute of I	sed Air L (2 thru 5) Power Generation Ex OTAL (1 + 7 thru 9) ENSE (6 + 10) ision and Engineering ctures trating and Electric Pl ellaneous Other Powe EXPENSE (12 thru 15 TION EXPENSE (11-	ant r Generatin	g Plant	403.4 , 4	547.1 547.2 547.3 547.4 547 548 559 550 551 552 553 554 411.10			0 0 55,349 0 55,349 40,444 0 203,866 259,215 0 68,345 200,682 0 269,027 528,242 88,111		3,90 14,37 18.27		0.0

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		USDA - REA ERATING R RNAL COM	EPORT - BUSTION PLAN	NT	BO Ker PL	onse is requir RROWER I atucky 59 G ANT	ed (7 U.S.C. 901 DESIGNATIO T Fayette				tuution. Your		SE ONLY	
	marahai a	V2007 - V4 - V7	Co. Land Co. Co. Co. Co.	- 100	-	AR ENDING	fill Generating	g.Unit	_			_		
	Bulletin 171		two copies to REA. For de	lans,		ober 2020								
CE REA	Bulletin 171	7B-3.	SECTION A.	INTERNA	_		CNEDATING	LIMITE	_					
1 1516	Lucie	ciac I	SECTION A.	INTERNA				UNIIS	_	OPERATING	HOURE		anoce	
NO.	NO.	SIZE (kW)	OIL	GAS		THANE	TOTAL	IN	_	ON	OUT OF SE	DVICE	GROSS GENERATION	BTU
NO.	No.	(KW)	(1000 Gals.)	(1000 C.F	V	MCF	TOINE	SERVICE		STANDBY	Scheduled	Unscheduled	(MWh)	PER kW
	(a)	(b)	(c)	(d)	.,	(e)	(f)	(g)		(h)	(i)	(j)	(k)	(0)
1,	1	800	0.000	0		62	11	6,878		79		257	4,883	
2.	2	800	0.000	0		63		6,977		52	71	220	4,769	
3.	3	800	0.000	0		63		6,992		91	109	128	5,129	
4,	4	800	0.000	0		63		6,941		59	63	257	5,078	
5.	5	1600	0.000	0		107		6,562		115		479	9,141	
6.	TOTAL	4,800	0.000	0		358		34,350		396	513	1,341	29,000	12,34
7.	Average	BTU	138,600 /Gal	. 1,000	/C.F.	500 / CF		STATION	SERVI	CE (MWh)			1,140	
		6			-3	94444	*****	water and con-					20.330	25.4
8.	Total B		0	0	_	358,033	358,033	NET GENE					27,860	12,85
9.	Total De	cl. Cost (S)	0.0000	I non n	10000			STATION		CE % OF GR			3,93	-
_	_		SECTION B. 1	ABOR RI	PORT				SEC	TION C. FA	ACTORS &	MAXIMUM I	DEMAND	
LINE NO.	100	ITEM	VALUE	LINE NO.		ITEM		VALUE	LINE NO.			ITEM		VALUE
1.	No. Emi	p. Full Time	+	5.	Maint, P	Tant Payrol	I (S)	28,388	1,	Load Factor	(%)			85.9
		perintendent)	1	6.	Other A		327		2.	Plant Factor				82.5
2.		p. Part Time	0		Plant Pa			0	3.	Running Pla		Factor (%)		88.6
3.		mp-Hrs Worked	2,391	7.	TOTAL				4.			num Demand ((W)	1
4.		lant Payroll (S)	139,200		Plant Pa	yroll (S)		167,588	5.	Indicated Gr	ross Maximi	um Demand (k	W).	4,6
			SEC	TION D.	COST O	F NET ENE	RGY GENER	RATED						
ine No		PRODUC	TON EXPENSE			ACCOUNT	T NUMBER			AMOUNT (n)	r (S)	MILLS/NET	kWh	S/MMBT (c)
		es Conseditor					546		_	116,056		(6)		(0)
1	Operation		and Engineering		_		547.1			0		1		0.0
1.			and Engineering		-									0.0
2.	Fuel, Oi	1	and Engineering											
2. 3.	Fuel, Oi	l ns	and Engineering				547.2			0				
2.	Fuel, Oi Fuel, Gr Fuel, Ot	l ns ther										0,00		
2. 3. 4.	Fuel, Oi Fuel, Gr Fuel, Ot Energy	l ns	I Air				547.2 547,3			0 296,231		0,00 10,63		0,8
2. 3. 4. 5.	Fuel, Oi Fuel, Ga Fuel, Ot Energy FUEL	l ns ther For Compressed	I Air				547.2 547.3 547.4			296,231 0				0.8
2. 3. 4. 5.	Fuel, Oi Fuel, Ga Fuel, Ot Energy FUEL Generat	ther For Compressed SUB-TOTAL tion Expenses	I Air	enses			547.2 547.3 547.4 547			0 296,231 0 296,231				0,8
2. 3. 4. 5. 6. 7.	Fuel, Oi Fuel, Gz Fuel, Ot Energy FUEL Generat Miscella Rents	Il as ther For Compressed SUB-TOTAL tion Expenses tneous Other Pa	l Air 2 thru 5) wer Generation Expa	enses			547.2 547.3 547.4 547 548			0 296,231 0 296,231 90,984 44,319 0		10.63		0.8
2. 3. 4. 5. 6. 7. 8.	Fuel, Oi Fuel, Gz Fuel, Or Energy FUEL Generat Miscella Rents NON-	Ither For Compressee SUB-TOTAL ISON Expenses Incous Other Po	I Air 2 thru 5) wer Generation Expo FAL (1 + 7 thru 9)	enses			547.2 547.3 547.4 547 548 549			0 296,231 0 296,231 90,984 44,319 0 251,359		9.02		0,8
2. 3. 4. 5. 6. 7. 8. 9.	Fuel, Oi Fuel, Gr Fuel, Or Energy FUE1 Generat Miscella Rents NON- OPER	Ither For Compressee SUB-TOTAL Ition Expenses Incous Other Po FUEL SUB-TO EATION EXPEN	I Air 2 thru 5) wer Generation Expo FAL (1 + 7 thru 9) SSE (6 + 10)	enses			547.2 547.3 547.4 547 548 549 550			0 296,231 0 296,231 90,984 44,319 0 251,359 547,590		10.63		0.8
2. 3. 4. 5. 6. 7. 8. 9. 10. 11.	Fuel, Oi Fuel, Gr Fuel, Of Energy FUE1 Generat Miscella Rents NON- OPER Mainten	ther For Compresses SUB-TOTAL tion Expenses thereous Other Potential FUEL SUB-TO EATION EXPEN	I Air 2 thru 5) wer Generation Expo FAL (1 + 7 thru 9) SE (6 + 10) on and Engineering	enses			547.2 547.3 547.4 547 548 549 550			0 296,231 0 296,231 90,984 44,319 0 251,359 547,590		9.02		0,8
2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12.	Fuel, Oi Fuel, Ga Fuel, Of Energy FUEL Generat Miscella Rents NON-I OPER Mainten	ther For Compresses SUB-TOTAL tion Expenses aneous Other Po EXTLON EXPEN tance, Supervisitance of Structure	I Air 2 thru 5) wer Generation Export FAL (1 + 7 thru 9) SE (6 + 10) on and Engineering res				547.2 547.3 547.4 547 548 559 550 551 552			0 296,231 0 296,231 90,984 44,319 0 251,359 547,590 0 98,108		9.02		0,8
2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13.	Fuel, Oi Fuel, Ga Fuel, Oi Energy FUEL Generat Miscella Rents NON- OPER Mainten Mainten	Ither For Compresset SUB-TOTAL Ition Expenses Incous Other Po ATION EXPEN Inance, Supervisi Inance of Structuriance of Genera	I Air 2 thru 5) wer Generation Expo FAL (1 + 7 thru 9) SEE (6+10) on and Engineering res ting and Electric Plan	nt			547.2 547.3 547.4 547 548 549 550 551 552 553			0 296,231 0 296,231 90,984 44,319 0 251,359 547,590 0 98,108 540,838		9.02		0,8
2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14.	Fuel, Oi Fuel, Ga Fuel, Of Energy FUEL Generat Miscella Rents OPER Mainten Mainten Mainten Mainten	Ither For Compressee SUB-TOTAL ition Expenses incous Other Potantics ATION EXPEN itance, Supervisi itance of Structurance of Genera	I Air 2 thru 5) wer Generation Experience FAL (1 + 7 thru 9) SSE (6 + 10) on and Engineering res ting and Electric Planeous Other Power	nt Generating	2 Plant		547.2 547.3 547.4 547 548 559 550 551 552			0 296,231 0 296,231 90,984 44,319 0 251,359 547,590 0 98,108 540,838		9.02		0.8
2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15.	Fuel, Oi Fuel, Ga Fuel, Of Energy FUEL Generat Miscella Rents NON- OPER Mainten Mainten Mainten Mainten Mainten	Institute of General annee of Miscelli Tenance of Miscelli	I Air 2 thru 5) wer Generation Experience FAL (1 + 7 thru 9) SE (6 + 10) on and Engineering res ting and Electric Plat ancous Other Power PENSE (12 thru 15)	nt Generating	g Plant		547.2 547.3 547.4 547 548 549 550 551 552 553			0 296,231 0 296,231 90,984 44,319 0 251,359 547,590 0 98,108 540,838 0 638,946		9.02 19.66		0,8
2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16.	Fuel, Oi Fuel, Ga Fuel, Of Energy FUEl Generat Miscella Rents NON- OPER Mainten Mainten Mainten Mainten Mainten Mainten Mainten	In the state of th	I Air 2 thru 5) wer Generation Experience FAL (1 + 7 thru 9) SSE (6 + 10) on and Engineering res ting and Electric Planeous Other Power	nt Generating	g Plant		547.2 547.3 547.4 547 548 549 550 551 552 553 554			0 296,231 0 296,231 90,984 44,319 0 251,359 547,590 0 98,108 540,838 540,838 1,186,536		9.02		0,8
2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17.	Fuel, Oi Fuel, Ga Fuel, Of Energy FUEI Generat Miscella Rents NON- OPER Mainten Mainte	If ther For Compressed SUB-TOTAL ion Expenses incous Other Pot EATION EXPENIANCE, Supervision ance of Structure ance of General ince of Miscell NTENANCE EX AL PRODUCTI	I Air 2 thru 5) wer Generation Experience FAL (1 + 7 thru 9) SE (6 + 10) on and Engineering res ting and Electric Plat ancous Other Power PENSE (12 thru 15)	nt Generating	ę Plant	403.4.	547.2 547.3 547.4 547 548 549 550 551 552 553 554 411.10			0 296,231 0 296,231 90,984 44,319 0 251,359 547,590 0 98,108 540,838 540,838 1,186,536 1,186,536		9.02 19.66 22.93		0.8
2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17. 18.	Fuel, Oi Fuel, Ga Fuel, Or Energy FUEL Generat Miscella Rents NON- OPER Mainten Mainte	ther For Compresse SUB-TOTAL Idon Expenses Incous Other Por EATION EXPENIANCE, Supervision Incous of Structurance of Genera Incous of Miscell INTENANCE EXILATION INTENANCE EXILATION INTENANCE EXILATION INTENANCE EXILATION	I Air 2 thru 5) wer Generation Experience EAL (1 + 7 thru 9) SSE (6 + 10) on and Engineering res ting and Electric Plan ancous Other Power PENSE (12 thru 15) ON EXPENSE (11 +	nt Generating	ı Plant	403.4.	547.2 547.3 547.4 547 548 549 550 551 552 553 554			0 296,231 0 296,231 90,984 44,319 0 251,359 547,590 0 98,108 540,838 0 638,946 1,186,536 188,521		9.02 19.66 22.93 42.59		0,8
2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17.	Fuel, Oi Fuel, Ga Fuel, Of Energy FUEL Generat Miscella Rents NON-IOPER Mainten Mainte	If ther For Compressed SUB-TOTAL ion Expenses incous Other Pot EATION EXPENIANCE, Supervision ance of Structure ance of General ince of Miscell NTENANCE EX AL PRODUCTI	I Air 2 thru 5) wer Generation Experience FAL (1 + 7 thru 9) SE (6+10) on and Engineering res ting and Electric Plan ancous Other Power PENSE (12 thru 15) ON EXPENSE (11 +	nt Generating	2 Plant	403.4.	547.2 547.3 547.4 547 548 549 550 551 552 553 554 411.10			0 296,231 0 296,231 90,984 44,319 0 251,359 547,590 0 98,108 540,838 540,838 1,186,536 1,186,536		9.02 19.66 22.93		0.8

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-i) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, Office, Room 404-W. Washington, DC 2020, and to the Office of Management and Budgel, Paperwork Reduction Project (ONB 805/4-0017), Washington, DC 2020, UNIN PURM NO. 05/4-0017, Expires 12/31/94.

		USDA - REA				his data will be . esponse is requir					ciul situation.	Your		
		RATING R	REPORT - IBUSTION PLAN	VT.	В	ORROWER	DESIGNAT		IS HOLE	сопристии.		REA U	SE ONL	Y
	INTE	KNAL CON	IBUSTION PLAN	N.1		LANT	1 Fayette	_	_			-		
					100	lardin Landfi	II Congratio	a Unit						
NCTOLL	CTIONS S	1.4.	A DEL P. A	- College		EAR ENDIN		gunt	_	_		+		
			nd two copies to REA. For d	etans,	- 2	october 2020	G							
ee REA	Bulletin 171	/B-3,	CECTION A	INTERNIA	_		ENED ATER	CHNITE	_		_			_
T. STOX	T second 1	- Jones To	SECTION A.	INTERNA				GUNITS		4 T. T. T. G. (MASS	le matchine		Ti market in	_
LINE	UNIT	SIZE		1 200		CONSUMPTI		-		OPERATIN			GROSS	2
NO.	NO.	(kW)	OIL	GAS	1.0	IETHANE	TOTAL	IN		ON	OUT OF SE	7	GENERATIO	
	(a)	(b)	(1000 Gals.)	(1000 C.F	.)	MCF (e)	(1)	SERVICE (g)			Scheduled	Unscheduled	(MWh)	PER kW
1.	(a)	800	0.000	(d)		(c)	(1)	(8)		(h) 7,320	(i)	(j) 0	(k)	(1)
2.	2	800	0.000	0	_	53		6292		860	13	155	4,658	
3.	3	800	0.000	1 0		28		3291		3,904	33	92	2,120	
4.	- 1	000	0.000	1 0	-	20		3271		3,204	- 33	74	2,120	
5.					\rightarrow					-	-	-		
	TOTAL	2 400	0.000	0	-	81		9,583		12 004	46	247	6 770	12.00
6.	TOTAL	2,400	138,600 /G						vern	12,084		247	6,778	12,00
7.	Average	BIU	138,600 /G	1,000	/C.F.	500 / CF		SIAIIO	SEK	VICE (MWh)		442	
8.	Total B	TU (10)	0	0		81,340	81,340	NET GEN	VERA'	TION (MWh)		6,336	12,83
9,	Total De	el. Cost (\$)	0.0000				15-3	STATIO	V SER	VICE % OF	GROSS		6.52	
			SECTION B.	LABOR RI	EPORT				SEC	CTION C. I	ACTORS &	& MAXIMUM	DEMAND	
701														100
LINE		ITEM	VALUE	LINE		ITEM		VALUE	LINE			ITEM		VALUE
NO.			1.00	NO.					NO.					
-1.	No. Emp	p. Full Time		5.	Maint	. Plant Payro	11 (\$)	20,644	1,	Load Facto	or (%)			59.6
	(inc. Sup	perintendent)	1	6.	Other	Accounts			2.	Plant Facto	or (%)			38.5
2.	No. Emp	o. Part Time	0		Plant	Payroll (S)		0	3.	Running P	lant Capaci	ty Factor (%)		88.4
3.		np-Hrs Works	rd 1,383	7.	TOTA	L			4.	15 Minute	Gross Maxi	mum Demand	(kW)	
4.	Oper. P	lant Payroll (S	78,152		Plant	Payroll (S)		98,796	5.	Indicated (Gross Maxin	num Demand (kW)	1,55
			CF.	CTION D.	COST	OF NET ENE	DCV CENT	CDATEN						
			36				MOI GEN	CHAILD						
		en en i	107.000			11 903000	I J Kata and J	CRATED		AMOUN	ion (di)	AATT L CHAPTE		03444071
line No		PRODUC	CTION EXPENSE			11 903000	T NUMBER	KALED		AMOUN		MILLS/NET		S/MMBTI
-		No.	CTION EXPENSE			ACCOUN	T NUMBER	RATEU		(a)		MILLS/NET		S/MMBT (c)
1.	Operation	on, Supervisio	107.000			ACCOUN	T NUMBER	SKATED		(a) 58,820				(c)
1.	Operation Fuel, Oi	on, Supervisio	CTION EXPENSE			ACCOUN	T NUMBER 546 547.1	SKATED		(a)				(e) 0.0
1. 2. 3.	Operation Fuel, Oi	on, Supervisio I Is	CTION EXPENSE			ACCOUN	T NUMBER 546 547.1 547.2	ERATED		58,820 0 0				0,0 0.0
1. 2. 3. 4.	Operation Fuel, Oi Fuel, Ga Fuel, Ot	on, Supervisio l is her	CTION EXPENSE			ACCOUN	546 547.1 547.2 547.3	ERATED		58,820 0		(b)		0,0 0.0
1. 2. 3. 4. 5.	Operation Fuel, Oi Fuel, Ga Fuel, Ot Energy	on, Supervision l is her For Compress	ed Air			ACCOUN	546 547.1 547.2 547.3 547.4	ERATED		(a) 58,820 0 0 61,005		0.00		0.0 0.0 0.7
1. 2. 3. 4. 5. 6.	Operation Fuel, Oi Fuel, Ga Fuel, Ot Energy	on, Supervision I II II II II For Compress SUB-TOTAL	ed Air			ACCOUN	546 547.1 547.2 547.3 547.4	SKATED		(a) 58,820 0 0 61,005 0 61,005		(b)		0.0 0.0 0.7
1. 2. 3. 4. 5. 6.	Operation Fuel, Oi Fuel, Ga Fuel, Ot Energy FUEL Generat	on, Supervision I Is ther For Compress SUB-TOTAL ion Expenses	ed Air			ACCOUN	T NUMBER 546 547,1 547,2 547,3 547,4 547	ENATED		(a) 58,820 0 0 61,005 0 61,005 65,373		0.00		0.0 0.0 0.7
1. 2. 3. 4. 5. 6. 7. 8.	Operation Fuel, Oi Fuel, Ga Fuel, Ot Energy FUEL Generat Miscella	on, Supervision I Is ther For Compress SUB-TOTAL ion Expenses	ed Air			ACCOUN	546 547.1 547.2 547.3 547.4 547 548 549	ENA LED		(a) 58,820 0 0 61,005 0 61,005 65,373 40,272		0.00		0.0 0.0 0.7
1. 2. 3. 4. 5. 6. 7. 8. 9.	Operation Fuel, Oi Fuel, Ga Fuel, Ot Energy FUEL Generat Miscella Rents	on, Supervision Instantant Instan	ed Air , (2 thru 5)			ACCOUN	T NUMBER 546 547,1 547,2 547,3 547,4 547	ENATED		(a) 58,820 0 61,005 0 61,005 65,373 40,272 0		0.00 9.63		0.0 0.0 0.7
1. 2. 3. 4. 5. 6. 7. 8. 9.	Operation Fuel, Oi Fuel, Ga Fuel, Ot Energy FUEL Generat Miscella Rents NON-1	on, Supervision Iss her For Compress . SUB-TOTAL ion Expenses neous Other F	ed Air (2 thru 5) Cower Generation Exp			ACCOUN	546 547.1 547.2 547.3 547.4 547 548 549	ENA LED		(a) 58,820 0 0 61,005 61,005 65,373 40,272 0 164,465		0.00 9.63		0,0 0.0
1. 2. 3. 4. 5. 6. 7. 8. 9. 10.	Operation Fuel, Oi Fuel, Ga Fuel, Ot Energy FUEL Generat Miscella Rents NON-I	on, Supervision Iss ther For Compress SUB-TOTAL ion Expenses neous Other F FUEL SUB-TO ATION EXPE	ed Air (2 thru 5) Ower Generation Exp OTAL (1 + 7 thru 9) ENSE (6 + 10)	enses		ACCOUN	546 547.1 547.2 547.3 547.4 547.4 547 548 559	ENA LED		(a) 58,820 0 61,005 61,005 65,373 40,272 0 164,465 225,470		0.00 9.63		0.0 0.0 0.7
1. 2. 3. 4. 5. 6. 7. 8. 9. 10.	Operation Fuel, Oi Fuel, Ga Fuel, Ot Energy FUEL Generat Miscella Rents NON-1 OPER Mainten	on, Supervision Iss her For Compress . SUB-TOTAL ion Expenses incous Other F FUEL SUB-TO ATION EXPE	ed Air (2 thru 5) Ower Generation Export (1 + 7 thru 9) ENSE (6 + 10) Sion and Engineering	enses		ACCOUN	546 547.1 547.2 547.3 547.4 547.4 547 548 559 550	ENATED		(a) 58,820 0 61,005 0 61,005 65,373 40,272 0 164,465 225,470 0		0.00 9.63		0.0 0.0 0.7
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12.	Operation Fuel, Oi Fuel, Ga Fuel, Ot Energy FUEL Generat Miscella Rents NON-1 OPER Mainten Mainten	on, Supervision I as her For Compress . SUB-TOTAL ion Expenses ineous Other F FUEL SUB-TO ATION EXPE	ed Air (2 thru 5) Power Generation Exp OTAL (1 + 7 thru 9) INSE (6 + 10) sion and Engineering ures	enses		ACCOUN	546 547.1 547.2 547.3 547.4 547.4 547 548 549 550	ENATED		(a) 58,820 0 61,005 0 61,005 65,373 40,272 0 164,465 225,470 0		0.00 9.63		0.0 0.0 0.7
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12.	Operation Fuel, Oi Fuel, Garage Fuel, Ot Energy FUEL Generat Miscella Rents NON-I OPER Mainten Mainten Mainten Mainten	on, Supervision Iss her For Compress . SUB-TOTAL ion Expenses incous Other F FUEL SUB-TO ATION EXPENSES ince of Struct innee of Gener	ed Air (2 thru 5) Ower Generation Exp OTAL (1 + 7 thru 9) ENSE (6 + 10) sion and Engineering ures ating and Electric Pla	enses		ACCOUN	546 547.1 547.2 547.3 547.4 547 548 559 550 551 552 553	ERA LED		(a) 58,820 0 61,005 0 61,005 65,373 40,272 0 164,465 225,470 0 0 156,058		0.00 9.63		0.0 0.0 0.7
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14.	Operation Fuel, Oi Fuel, Oi Fuel, Oi Fuel, Oi Fuel, Oi Energy FUEL Generat Miscella Rents NON-I OPER Mainten Mainten Mainten Mainten Mainten Mainten	on, Supervision Iss her For Compress SUB-TOTAL ion Expenses incous Other F FUEL SUB-TO ATION EXPENSES innee of Struct innee of Generatine of Misce	ed Air (2 thru 5) Ower Generation Exp OTAL (1 + 7 thru 9) ENSE (6 + 10) Sion and Engineering ures rating and Electric Pla	enses int Generating		ACCOUN	546 547.1 547.2 547.3 547.4 547.4 547 548 549 550	ERA LED		(a) 58,820 0 0 61,005 61,005 65,373 40,272 0 164,465 225,470 0 0 156,058		0.00 9.63 25.96 35.59		0.0 0.0 0.7
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15.	Operation Fuel, Oi Fuel, Oi Fuel, Oi Fuel, Oi Fuel, Oi Fuel, Oi Fuel Generat Miscella Rents NON-1 OPER Mainten	on, Supervision Iss Iss Iss Iss Iss Iss Iss Iss Iss Is	ed Air (2 thru 5) Ower Generation Export (1 + 7 thru 9) ENSE (6 + 10) Sion and Engineering ures ating and Electric Platineous Other Power XPENSE (12 thru 15)	enses int Generating		ACCOUN	546 547.1 547.2 547.3 547.4 547 548 559 550 551 552 553	ENA LED		(a) 58,820 0 61,005 61,005 65,373 40,272 0 164,465 225,470 0 156,058		0.00 9.63 25.96 35.59		0.0 0.0 0.7
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16.	Operation Fuel, Oi Fuel, Oi Fuel, Oi Fuel, Oi Fuel, Oi Fuel, Oi Fuel Generat Miscella Rents NON-1 OPER Mainten Mainten Mainten Mainten Mainten Mainten TOTA	on, Supervision Iss Iss Iss Iss Iss Iss Iss Iss Iss Is	ed Air (2 thru 5) Ower Generation Exp OTAL (1 + 7 thru 9) ENSE (6 + 10) Sion and Engineering ures rating and Electric Pla	enses int Generating		ACCOUN	546 547.1 547.2 547.3 547.4 547 548 549 550 551 552 553 554	SKA LED		(a) 58,820 0 61,005 61,005 65,373 40,272 0 164,465 225,470 0 156,058 0 156,058 381,528		0.00 9.63 25.96 35.59		0.0 0.0 0.7
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17.	Operation Fuel, Oi Fuel, Oi Fuel, Oi Fuel, Oi Fuel, Oi Fuel, Oi Fuel Generat Miscella Rents NON-I OPER Mainten	on, Supervision Iss Iss Her For Compress SUB-TOTAL Ion Expenses Incous Other F FUEL SUB-TO ATION EXPENSES Incous Of Struct Ince of Gener Innee of Misce INTENANCE E AL PRODUCT Intion	ed Air (2 thru 5) Ower Generation Export (1 + 7 thru 9) ENSE (6 + 10) Sion and Engineering ures ating and Electric Platineous Other Power XPENSE (12 thru 15)	enses int Generating		ACCOUN 403.4,	546 547.1 547.2 547.3 547.4 547 547 548 559 551 552 553 554	ENA LED		(a) 58,820 0 61,005 0 61,005 65,373 40,272 0 164,465 225,470 0 0 156,058 381,528 83,800		0.00 9.63 25.96 35.59		0.0 0.0 0.7
2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17. 18.	Operation Fuel, Oi Fuel, Oi Fuel, Oi Fuel, Oi Fuel, Oi Energy FUEL Generat Miscella Rents NON-I OPER Mainten Mainten Mainten Mainten Mainten Mainten Mainten Mainten I TOTA	on, Supervision Iss Her For Compress SUB-TOTAL ion Expenses Incous Other F FUEL SUB-TO ATION EXPENDED Innee of Struct Innee of Struct Innee of Misce Interview Innee Innee of Misce Innee of Misce Innee of Misce Innee of Innee	ed Air (2 thru 5) Power Generation Exp OTAL (1 + 7 thru 9) ENSE (6 + 10) Sion and Engineering ures ating and Electric Pla llaneous Other Power XPENSE (12 thru 15) TON EXPENSE (11 +	enses int Generating		ACCOUN 403.4,	546 547.1 547.2 547.3 547.4 547 548 549 550 551 552 553 554	SKA LED		(a) 58,820 0 61,005 61,005 65,373 40,272 0 164,465 225,470 0 156,058 381,528 83,800 0		0.00 9.63 25.96 35.59 24.63 60.22		0.0 0.0 0.7
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17.	Operation Fuel, Oi Fuel, Oi Fuel, Oi Fuel, Oi Fuel, Oi Energy FUEL Generat Miscella Rents NON-I OPER Mainten M	on, Supervision Iss Iss Her For Compress SUB-TOTAL Ion Expenses Incous Other F FUEL SUB-TO ATION EXPENSES Incous Of Struct Ince of Gener Innee of Misce INTENANCE E AL PRODUCT Intion	ed Air (2 thru 5) Power Generation Exp OTAL (1 + 7 thru 9) ENSE (6 + 10) Sion and Engineering ures ating and Electric Pla llaneous Other Power XPENSE (12 thru 15) TON EXPENSE (11 +	enses int Generating		ACCOUN 403.4,	546 547.1 547.2 547.3 547.4 547 547 548 559 551 552 553 554	SKA LED		(a) 58,820 0 61,005 0 61,005 65,373 40,272 0 164,465 225,470 0 0 156,058 381,528 83,800		0.00 9.63 25.96 35.59		0.0 0.0 0.7

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	ODE	USDA - REA	ERODT		re	sponse is requir	ed (7 U.S.C. 90	nc your operation of et seq.) and is			l situation. Y		CE ON	v
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					100	LANT	ACT CARRO	47 47-14						
	Try to					endleton Lat		ting Unit				_	_	
NSTRU	CTIONS - S	ubmit an original ac	d two copies to REA. For a	letails.		EAR ENDIN	G							
ce REA	Bulletin 171	7B-3.				ctober 2020								
			SECTION A.	INTERNA	L COM	IBUSTION O	GENERATIN	G UNITS						
LINE	UNIT	SIZE			FUEL	CONSUMPTI	ON			OPERATIN	G HOURS		GROSS	11 10
NO.	NO.	(kW)	OIL	GAS	M	ETHANE	TOTAL	IN	- 1	ON	OUT OF SE	RVICE	GENERATIO	BTU
			(1000 Gals.)	(1000 C.F.	. 1	MCF		SERVICE		STANDBY	Scheduled	Unscheduled	(MWh)	PER kW
	(a)	(b)	(c)	(d)		(e)	(f)	(g)		(b)	(i)	(i)	(k)	(1)
15	1	800	0.000	0	= 117	41		5,164		625	94	1437	3,525	
2.	2	800	0.000	0		23		2,880		395	3,374	671	1,813	
	3	800	0.000	0	EC 11	54		6,863		161	96	200	4,990	
4.	4	800	0.000	0	_	52		6,514		136	210	460	4.265	
5.	-		0.000	-				3,511	_	100		,,,,,	7,1000	
6.	TOTAL	3,200	0.000	0		170		21,421	_	1,317	3,774	2,768	14,593	11,63
7.	Average		138,600 /Ga			500 / CF			SEDV	ICE (MWh)	5,774	2,700	462	11,00
/*	Average	0	130,000 /434	1,000	T.	2007 CF		BIALLON	SERV	CE (MINI)			402	
8,	Total B	TU (10)	0	0	- 1	169,765	169,765	NET GEN	ERATI	ON (MWh)			14,131	12,01
9.		el. Cost (S)	0,0000			4444				ICE % OF C	ROSS		3.18	1000
-21	Trotal De	cii cosi (0/1		LABOR RI	PORT							& MAXIMUM		
		_	Jac Holl Di	LABONIN	I				I	1	ACTORS	c manifelia	DEMINIS	
LINE	1 8	ITEM	VALUE	LINE	1	ITEM		VALUE	LINE			ITEM		VALUE
NO.	1		Thurs.	NO.	1				NO.					
1	No Em	p. Full Time	-	5.	Maint	Plant Payro	11/51	24,358	1.	Load Facto	r /0/_\			65.5
			100	6.	_	Accounts	11 (3)	24,000	2.	Plant Facto			_	62,30
-		perintendent)	0	0.	1.0			0				to Passes (0/)		
2.		p. Part Time		-		Payroll (\$)	_	0	3.			ity Factor (%)		85,16
3,		mp-Hrs Worke		7,	TOTA			445.445	4.			imum Demand		45.0
4.	Oper. P	lant Payroll (S)				Payroll (S)		118,260	5.	Indicated (ross Maxu	mum Demand ((kW)	3,041
_			SEC	TION D.	COST	OF NET ENI	RGY GENE	RATED		_				
														1000
ine No		PRODUC	TION EXPENSE			ACCOUN	TNUMBER			AMOUN	T (S)	MILLS/NET (b)	kWb	S/MMBT((c)
ine No	1.3		- Can ale are to te				T NUMBER			79,240	T (S)	The state of the s	kWb	The tax about the
1.	Operation	on, Supervision	TION EXPENSE				100000			1 1 1 1 1 1	TT (S)	The state of the s	kWb	(c)
1.	Operation Fuel, Oi	on, Supervision	- Can ale are to te				546 547.1			79,240	TT (S)	The state of the s	kWb	(c) 0.0
1. 2. 3.	Operation Fuel, Oi	on, Supervision I as	- Can ale are to te				546 547.1 547.2			79,240 0	TT (S)	The state of the s	kWb	(c) 0.00 0.00
1. 2. 3. 4.	Operation Fuel, Oi Fuel, Ga Fuel, Ot	on, Supervision I as Iher	and Engineering				546 547.1 547.2 547.3			79,240 0 0 125,034	T (S)	(b)	kWb	(c) 0.00 0.00
1. 2. 3. 4. 5.	Operation Fuel, Oi Fuel, Ga Fuel, Ot Energy	on, Supervision l as ther For Compresse	and Engineering				546 547.1 547.2 547.3 547.4			79,240 0 0 125,034	(S)	(b) 0.00	kWb	0.00 0.00 0.74
1. 2. 3. 4. 5. 6.	Operation Fuel, Oi Fuel, Ga Fuel, Ot Energy	on, Supervision Il as ther For Compresse SUB-TOTAL	and Engineering				546 547.1 547.2 547.3 547.4			79,240 0 0 125,034 0 125,034	T (S)	(b)	kWb	0.00 0.00 0.74
1. 2. 3. 4. 5. 6.	Operation Fuel, Oi Fuel, Ga Fuel, Ot Energy FUEL Generat	on, Supervision I as ther For Compresse SUB-TOTAL tion Expenses	and Engineering d Air (2 thru 5)	ODERS			546 547.1 547.2 547.3 547.4 547			79,240 0 0 125,034 0 125,034 68,776	T (S)	(b) 0.00	kWb	0.00 0.00 0.74
1. 2. 3. 4. 5. 6. 7.	Operation Fuel, Oi Fuel, Ga Fuel, Ot Energy FUEL Generat Miscella	on, Supervision I as ther For Compresse SUB-TOTAL tion Expenses	and Engineering	enses			546 547.1 547.2 547.3 547.4 547 548			79,240 0 0 125,034 0 125,034 68,776 47,045	TT (S)	(b) 0.00	kWb	0.00 0.00 0.74
1. 2. 3. 4. 5. 6. 7. 8. 9.	Operation Fuel, Oi Fuel, Ot Energy FUEL Generat Miscella Rents	on, Supervision as ther For Compresse SUB-TOTAL tion Expenses neous Other Po	and Engineering d Air (2 thru 5) ower Generation Exp	enses			546 547.1 547.2 547.3 547.4 547			79,240 0 0 125,034 0 125,034 68,776 47,045	TT (S)	0.00 8.85	kWb	The tax about the
1. 2. 3. 4. 5. 6. 7. 8. 9.	Operation Fuel, Oi Fuel, Ot Energy FUEL Generat Miscella Rents NON-1	on, Supervision Iss ss ther For Compresse SUB-TOTAL tion Expenses incous Other Po	and Engineering d Air (2 thru 5) ower Generation Exp	enses			546 547.1 547.2 547.3 547.4 547 548			79,240 0 0 125,034 0 125,034 68,776 47,045 0	TT (S)	0.00 8.85	kWb	0.00 0.00 0.74
1. 2. 3. 4. 5. 6. 7. 8. 9. 10.	Operation Fuel, Oi Fuel, Ga Fuel, Ot Energy FUEL Generat Miscella Rents NON-1 OPER	on, Supervision I as ther For Compresse SUB-TOTAL tion Expenses Incous Other Potential FUEL SUB-TO ATION EXPEN	and Engineering d Air (2 thru 5) ower Generation Exp TAL (1 + 7 thru 9) NSE (6 + 10)	enses			546 547.1 547.2 547.3 547.4 547 547 548 549			79,240 0 0 125,034 0 125,034 68,776 47,045 0 195,061 320,095	TT (S)	0.00 8.85	kWb	0.00 0.00 0.74
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11.	Operation Fuel, Oi Fuel, Ga Fuel, Ot Energy FUEL Generat Miscella Rents NON-I OPER Mainten	on, Supervision I as ther For Compresse SUB-TOTAL tion Expenses Incous Other Po FUEL SUB-TO ATION EXPEN	and Engineering d Air (2 thru 5) ower Generation Exp TAL (1 +7 thru 9) NSE (6+10) ion and Engineering	enses			546 547.1 547.2 547.3 547.4 547 548 548 559 550			79,240 0 0 125,034 0 125,034 68,776 47,045 0 195,061 320,095	TT (S)	0.00 8.85	kWb	0.00 0.00 0.74
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12.	Operation Fuel, Oi Fuel, Ga Fuel, Ot Energy FUEL Generat Miscella Rents NON-I OPER Mainten Mainten	on, Supervision as ther For Compresse SUB-TOTAL tion Expenses incous Other Po FUEL SUB-TO AATION EXPE tiance, Supervision	d Air (2 thru 5) ower Generation Exp TAL (1 + 7 thru 9) NSE (6+10) ion and Engineering				546 547.1 547.2 547.3 547.4 548 549 550			79,240 0 0 125,034 0 125,034 68,776 47,045 0 195,061 320,095 0	TT (S)	0.00 8.85	kWb	0.00 0.00 0.74
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13.	Operation Fuel, Oi Fuel, Ga Fuel, Ot Energy FUEL Generat Miscella Rents NON-I OPER Mainten Mainten Mainten	on, Supervision as ther For Compresse SUB-TOTAL tion Expenses Incous Other Po FUEL SUB-TO AATION EXPENSION TO EXPENSION TO EXPENSION EXPENSION TO	and Engineering d Air (2 thru \$) ower Generation Exp TAL (1 + 7 thru 9) NSE (6 + 10) ion and Engineering ures ating and Electric Pla	nt			546 547.1 547.2 547.3 547.4 548 549 550 551 552 553			79,240 0 0 125,034 0 125,034 68,776 47,045 0 195,061 320,095 0 679,144	TT (S)	0.00 8.85	kWb	0.00 0.00 0.74
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15.	Operation Fuel, Oi Fuel, Oi Fuel, Oi Fuel, Oi Fuel, Oi Fuel Generat Miscella Rents NON-I OPER Mainten Mainten Mainten Mainten Mainten Mainten	on, Supervision as ther For Compresse SUB-TOTAL tion Expenses Incous Other Po ATION EXPE TOTAL	d Air (2 thru 5) ower Generation Exp TAL (1 + 7 thru 9) NSE (6 + 10) ion and Engineering ures ating and Electric Pla	nt Generatin	g Plant		546 547.1 547.2 547.3 547.4 548 549 550			79,240 0 0 125,034 68,776 47,045 0 195,061 320,095 0 679,144 0	TT (S)	6.00 8.85 13.80 22.65	kWb	0.00 0.00 0.74
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12.	Operation Fuel, Oi Fuel, Ga Fuel, Oi Fuel, Oi Fuel, Oi Fuel, Oi Fuel, Oi Fuel Generat Miscella Rents NON-I OPER Mainten	on, Supervision as ther For Compresse SUB-TOTAL tion Expenses Incous Other Po ATION EXPE Bance, Supervision ance of Structure ance of General ance of Miscell VTENANCE E	and Engineering d Air (2 thru 5) ower Generation Exp TAL (1 + 7 thru 9) NSE (6 + 10) ion and Engineering ares ating and Electric Pla laneous Other Power (PENSE (12 thru 15)	nt Generatin	g Plant		546 547.1 547.2 547.3 547.4 548 549 550 551 552 553			79,240 0 125,034 68,776 47,045 0 195,061 320,095 0 679,144 0 679,144	TT (S)	0.00 8.85 13.80 22.65	kWb	0.00 0.00 0.74
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17.	Operation Fuel, Garage Fuel, Other Fuel, Garage Fuel, Generat Miscella Rents NON-I OPER Mainten Mainte	on, Supervision as ther For Compresse SUB-TOTAL tion Expenses Incous Other Po ATION EXPE Inance, Supervision Incous of General Inance of Miscell VIENANCE EX AL PRODUCTI	d Air (2 thru 5) ower Generation Exp TAL (1 + 7 thru 9) NSE (6 + 10) ion and Engineering ures ating and Electric Pla	nt Generatin	g Plant		546 547.1 547.2 547.3 547.4 547 548 549 550 551 552 553			79,240 0 125,034 68,776 47,045 0 195,061 320,095 0 679,144 999,239	TT (S)	6.00 8.85 13.80 22.65	kWb	0.0 0.0 0.7
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16.	Operation Fuel, Oi Fuel, Ga Fuel, Oi Fuel, Oi Fuel, Oi Fuel, Oi Fuel, Oi Fuel Generat Miscella Rents NON-I OPER Mainten	on, Supervision as ther For Compresse SUB-TOTAL tion Expenses Incous Other Po ATION EXPE Inance, Supervision Incous of General Inance of Miscell VIENANCE EX AL PRODUCTI	and Engineering d Air (2 thru 5) ower Generation Exp TAL (1 + 7 thru 9) NSE (6 + 10) ion and Engineering ares ating and Electric Pla laneous Other Power (PENSE (12 thru 15)	nt Generatin	g Plant	403.4 ,	546 547.1 547.2 547.3 547.4 547.4 547.4 549. 550. 551. 552. 553. 554. 411.10			79,240 0 125,034 68,776 47,045 0 195,061 320,095 0 679,144 0 679,144	TT (S)	0.00 8.85 13.80 22.65	kWb	0.00 0.00 0.74
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17.	Operation Fuel, Oi Fuel, Oi Fuel, Oi Fuel, Oi Fuel, Oi Energy Fuel Generat Miscella Rents NON-I OPER Mainten M	on, Supervision as ther For Compresse SUB-TOTAL tion Expenses Incous Other Po ATION EXPE tiance, Supervision tiance of Structurance of Miscell VTENANCE EXAL PRODUCTI	d Air (2 thru 5) ower Generation Exp (TAL (1 + 7 thru 9) NSE (6 + 10) ion and Engineering ares ating and Electric Pla aneous Other Power (PENSE (12 thru 15) ION EXPENSE (11 +	nt Generatin	g Plant	403.4 ,	546 547.1 547.2 547.3 547.4 547 548 549 550 551 552 553			79,240 0 125,034 68,776 47,045 0 195,061 320,095 0 679,144 999,239	TT (S)	0.00 8.85 13.80 22.65	kWb	0.00 0.00 0.74
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17. 18.	Operation Fuel, Oi Fuel, Oi Fuel, Oi Fuel, Oi Fuel, Oi Energy Fuel Generat Miscella Rents NON-I OPER Mainten M	on, Supervision as ther For Compresse SUB-TOTAL tion Expenses incous Other Po ATION EXPE tiance, Supervision tiance of Structuration of General tiance of Miscell VTENANCE EXAL PRODUCTION	d Air (2 thru 5) ower Generation Exp (TAL (1 + 7 thru 9) NSE (6 + 10) ion and Engineering ares ating and Electric Pla aneous Other Power (PENSE (12 thru 15) ION EXPENSE (11 +	nt Generatin	g Plant	403.4 ,	546 547.1 547.2 547.3 547.4 547.4 547.4 549. 550. 551. 552. 553. 554. 411.10			79,240 0 125,034 68,776 47,045 0 195,061 320,095 0 679,144 999,239 125,160 0	TT (S)	0.00 8.85 13.80 22.65	kWb	0.00 0.00 0.74
2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17.	Operation Fuel, Oi Fuel, Oi Fuel, Oi Fuel, Oi Fuel, Oi Energy FUEL Generat Miscella Rents NON-I OPER Mainten Mainten Mainten Mainten Mainten Mainten TOTA Deprecis Interest TOTA	on, Supervision as ther For Compresse SUB-TOTAL tion Expenses Incous Other Po ATION EXPE Innec, Supervision Innec of General Innec of Miscell INTENANCE EX AL PRODUCTION ation	and Engineering d Air (2 thru 5) ower Generation Exp TAL (1 + 7 thru 9) NSE (6 + 10) ion and Engineering ares eting and Electric Pla aneous Other Power KPENSE (12 thru 15) ON EXPENSE (11 +	nt Generatin	g Plant	403.4 ,	546 547.1 547.2 547.3 547.4 547.4 547.4 549. 550. 551. 552. 553. 554. 411.10			79,240 0 125,034 68,776 47,045 0 195,061 320,095 0 679,144 999,239 125,160	TT (S)	0.00 8.85 13.80 22.65 48.06 70.71	kWb	0.00 0.00 0.74

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			омво	STION PLANT	FION A. INTERNAL COME FUEL			59 GT Fay	- 10				REA (JSE ONLY	7
C Charles	ne1/ 334/24	Carried and char	-			_		esel Genera	ting Unit	-			_	_	
			inal and t	wo copies to REA. For de	ctails,		YEAR EN	200							
ce RE	A Bulletin I	717B-3.		17/7-02 27/27 5	Line Service	-	October 20								
				SECTION A. IN	NTERNAL	. COM	BUSTION	GENERAT	ING UNITS						
LINE		SIZE				FUEL	CONSUMI				OPERATIN			GROSS	
NO.	NO.	(kW)		OIL	GAS	-	OTHER	TOTAL	IN		ON	OUTO	SERVICE	GENERATION	BTU
	200	500		(1000 Gals.)	100	.)	17.0		SERVICE		STANDBY	Scheduled	Unscheduled	(MWh)	PER kWh
	(a)	(b)		(c)	(d)		(e)	(f)	(g)		(h)	(i)	(j)	(k)	(1)
1.	1	1,600	_	0.7932	_				10		7,310	0	0	9	
2.	2	1,600		0.7138					9		7,311	0	0	9	
3.									1		4			3 7	
4.															
5.											1000				
6.	TOTAL	3,200		1.507					19		14,621	0	0	18	11,604
7.	Average	BTU		138,600 /Gal.	1,000	/C.F.	- 1		STATIO	N SE	RVICE (MW	/h)		0	
	T	6		200 0802				200	NEED COL	unn					
	Total B			208.8702	1	_		209			ATION (MW			18	11,604
9.	Lotal Do	d. Cost (S)			Wan 5-11				ISTATIO		RVICE % O			. 0	4
	_		-	SECTION B. LA	BOR RE	PORT			_	SI	CTION C.	FACTORS	& MAXIMU	M DEMANI)
LINE	11.54	ГТЕМ		VALUE	LINE		ITEM		VALUE	LINI	E		ITEM		VALUE
NO.	No Pro-	, Full Time	-		NO.	Main	Diant Day	11 /es	0.720	NO.	I and France	- /0/ \			0.00
1.					5.	_	. Plant Pay	ron (S)	9,720		Load Facto				0.00
-		perintendent		0	6.		Accounts				Plant Facto		6 1 1 1 1 1 1 1 1 1		0.08
		. Part Time		0	-		Payroll (S)		. 0	_			y Factor (%)		59,21
		np-Hrs Wor		266	7.	TOTA							mum Demand		2.22
4.	Oper, P	ant Payroll	(S)	900	TOWN .		Payroll (S)		10,620	5,	Indicated C	ross Maxin	num Demand	(kW)	0.00
Line N	ło	PROD	UCTION	EXPENSE	IOND.	.031 0	7	OUNT NUM	NERATED BER		AMOUN	TT (S)	MILLS/NET	Sec. 1. 200. 200.	S/MMBTU (c)
1.	Operation	on, Supervis	ion and	Engineering			15.00	546			0				
2.	Fuel, Oi	1						547.1			(216)				(1.03)
3.	Fuel, Ga	S						547.2			0				0.00
4.	Fuel, Ot	her						547.3			0				0.00
5.	Energy	For Compre	ssed Ai	r				547.4			0		0.00		-
6.		SUB-TOTA						547			(216)		(12.00)		(1.03
7.		ion Expense						548			0				
				Generation Expen	ses			549			1,320				
_	Rents							550			0				
10.		FUEL SUB-	TOTAL	(1 + 7 thru 9)							1,320		73.33		1
11.		ATION EX									1,104		61.33		
				nd Engineering			1	551		16	0				8
		ance of Stru		- a				552			0				
				and Electric Plant		-		553			30,587				
				us Other Power G		Plant	1.00	554		_	0				
16.				NSE (12 thru 15)							30,587		1,699.28		
17.				EXPENSE (11 + 10	0						31,691		1,760.61		
_	Deprecia						403.4	, 411.10			25,750	-	1,,00,01		
_	Interest	111711	_				100,4	427			0				
20.		L FIXED C	OST /	8 + 19)			10000	121	-		25,750		1,430.56		2
		ER COST (_		1				57,441		3,191.17		
		CH COSI (- ZU)							-	2/441		3,191.17		Ramon and

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vv asningi		USDA - REA	EFPORT -	74.		response is	required (7		seq.) an	ating results a d is not confid	nd financial s lential		our	NIV
			IBUSTION PLAN	NT		D. 2000 C.	59 GT Fa					IX.	A USE U	
							Discol Cor	erating Un						
Nemnik	THONE O	to be a second	1 OF 1 P			YEAR E		ictating on				-		
			nd two copies to REA. For d	etans,										
see REA I	Bulletin 1717	7B-3.	CDCTT/ON A	YEAR DELL	COL	October :		ATTN C FIN	ITTO					
0.00			SECTION A.	INTERNA				ATING UN	115	Turk tal. 11 km/h			1 1 1 1 1 1 1 1 1	
LINE	UNIT	SIZE			FUE	L CONSU		-		OPERATIN			GROSS	
NO.	NO.	(kW)	OIL	GAS	/	OTHE	TOTAL	IN		ON	OUT OF SE	1	GENERATIO	1
	(a)	(b)	(1000 Gals.) (c)	(1000 C.F.) (d)		(e)	(t)	SERVICE (g)	S.	STANDBY (h)	Scheduled (i)	Unsched (i)	(MWh) (k)	PER kWh
1.	3	1,600	0.000	(0)		(0)	(1)	(8)		7,320	0	0	0	(4)
2.	3	1,000	0.000		_			-		7,020	0	-		
3.	-			_	_							1	_	
4.												-		
5.									_				1	
6.	TOTAL	1,600	0.000					0		7,320	0	0	0	(
7.	Average		138,600 /Gal	1.000	/C.F.	7				VICE (MW			0	-
	Average	0	150,000 (Gal	1,000	10.11			Sintio	, , GDIC	TICE (III II	,		-	
8.	Total BT	TU (10)	0				0	NET GE	NERA'	TION (MW	h)		0	. 0
9.	Total De	I. Cost (S)						STATIO	N SER	VICE % OF	GROSS		0	
			SECTION B. 1	LABOR RE	PORT				SEC	CTION C.	FACTORS	& MAXI	MUM DEM	AND
LINE	1	ІТЕМ	VALUE	LINE		ITEM		VALUE	LINE			ITEM		VALUE
NO.	No Emm	. Full Time		NO. 5.	Main	t. Plant P	overall (\$)	2,217	NO.	Load Fact	on (0/s)			0.00
l.								2,21/	_					11111
_		perintendent)	0	6,	1 - AV. 2	Account		à	2,	Plant Fact			1813	0.00
2.		. Part Time	0	-	_	Payroll (S)	- 0	_		lant Capaci			0.00
3.		np-Hrs Worke		7.	TOT		en.		4.		Gross Maxi			0.00
4.	Oper. Pl	ant Payroll (S)		TION D		Payroll (2,217		Indicated	Gross Maxir	num Den	and (kW)	0.00
	-		SEC	TION D.	.051	JF NET E	NERGY	JENERATE	SD .		_			
Line No		PRODUC	TION EXPENSE			AC	COUNT NU	MBER		AMOU!		MILLS (b)	NET kWh	S/MMBTU (c)
1.	Operatio	on, Supervision	and Engineering				546			0				
2.	Fuel, Oil						547.1			0				0.00
3.	Fuel, Ga	S					547.2			0				0.00
4.	Fuel, Oth	her					547.3		-	0				0.00
5,	Energy 1	For Compresse	ed Air			1	547.4			0		0.00		
6.	FUEL	SUB-TOTAL	(2 thru 5)			1	547			0		0.00		0.00
7.	Generati	ion Expenses					548			0				
8.	Miscella	neous Other Po	ower Generation Expo	enses			549			0				
9.	Rents						550			0				
10.	NON-I	FUEL SUB-TO	TAL (1 + 7 thru 9)							0		0.00		
11.		ATION EXPE								0		0.00		
12.			ion and Engineering				551			0		15-03		
13.		ance of Structi				_	552			0				
14.			ating and Electric Plan				553			12,919				
15.			laneous Other Power		Plant	1	554			0				
16.			XPENSE (12 thru 15)							12,919		0.00		1
17.			ION EXPENSE (11 +	16)		1				12,919		0.00		
	Deprecia	ition					, 411.10			0				
	Interest						427			0				2
20.	TOTA	L FIXED COS	ST (18 + 19)							0		0.00		4
21.		ER COST (17 -								12,919		0.00		

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	USDA - REA			to determine your operating results		our
OPE	DATING DE	DODE		7 U.S.C. 901 et seq.) and is not confi	dential.	Inc. tier out v
	RATING RE		BORROWER DES	SIGNATION		REA USE ONLY
	ES AND STA		Kentucky 59			
INSTRUCTIONS - Submit an ori	iginal and two copies (o REA. For details,	YEAR ENDING			
see REA Bulletin 1717B-3,		C.P.	October 2020	i sus coome		
		SE	CTION A. EXPENSE	AND COSTS		
	ITEMS			ACCOUNT	LINES	STATIONS
	HEMS			NUMBER		
TRANSMISSION	OPEDATION			NUMBER	(a)	(b)
1. SUPERVISION AND		c .		560	3,444,703	5,167,053
2. LOAD DISPATCHIN				561	3,551,953	5,107,055
3. STATION EXPENSE				562	0,001,700	2,228,79
4. OVERHEAD LINE I				563	5,148,482	2,220,771
5. UNDERGROUND LI	and the state of the state of the state of	And the second second		564	0,140,402	-
6. MISCELLANEOUS				566	566,882	
				300	12,712,020	7,395,844
8. TRANSMISSION OF				565	12,100,385	7,333,044
				567	361,629	
the contract of the second of the second of the second of	MISSION OPER	RATION (7 thru 9)		307	25,174,034	7,395,844
TRANSMISSIO					25,174,054	7,373,044
11. SUPERVISION AND				568	76,047	114,071
12. STRUCTURES .		The second of the second		569	70,047	114,0/1
13. STATION EQUIPM			All Kinds at 1811	570		1,870,527
14. OVERHEAD LINES				571	4,630,466	1,870,327
15. UNDERGROUND L				572	4,030,400	
16. MISCELLANEOUS		N DE ANTE		573	59,646	0
				3/3		
		TENANCE (11 thru 16) . NSE (10 + 17)		1	4,766,159 29,940,193	1,984,598
		ACTION AND PROPERTY OF THE PROPERTY OF		575.1-575.8	3,918,906	9,380,442
19. RTO/ISO EXPENSE						0
20. RTO/ISO EXPENSE			2 2 2 3	576.1-576.5	2.019.006	- 0
		9+20)		500 41 500	3,918,906	1 477 007
22. DISTRIBUTION EX				580 thru 589	0	
23. DISTRIBUTION EX				590 thru 598	0	1012 4410 44
		NSE (22 + 23)			0	3,767,414
		INTENANCE (18 + 21 + 2	4)		33,859,099	13,147,856
FIXED COSTS				403.5	2 007 205	4 102 175
26. DEPRECIATION - T				403.5	3,987,295	4,185,435
27. DEPRECIATION - I				403.6	0	6,539,851
28. INTEREST - TRANS				427	7,758,356	6,034,278
29. INTEREST - DISTR		16 (20)		427	0	5,246,931
30. TOTAL TRANSP					41,685,844	19,600,155
31. TOTAL DISTRI		(7+29)			45 604 750	15,554,196
	LICARETTI N. C. N	AND AND AND THE COLUMN	* * * * *	ALCOHOLD STATE	45,604,750	TOURTH
S	ECTION B. FA	CILITIES IN SERVICE		SECTION C. LAB	OR AND MATERIAL	LSUMMARY
TRANSMISSION		SUBSTA		1. NUMBER OF EMPLOYER		119
VOLTAGE (kV)	MILES	TYPE	CAPACITY (kVA)	ITEM	LINES	STATIONS
1. 12.5	0.90	10. STEPUP AT GEN-		2. OPER. LABOR	2,645,393	4,114,959
2. 34.5	13.40	ERATING PLANTS	2,777,500	3. MAINT. LABOR	586,343	1,106,444
3. 69	1,966.90	Colombia Colombia	0	4. OPER. MATERIAL	572,248	814,955
4. 138		11. TRANSMISSION	4,196,000	5. MAINT. MATERIAL	3,739,456	2,457,092
5. 161	353.75	1		SEC	TION D. OUTAGES	
6. 345	118.70	CONTRACTOR OF THE PARTY OF THE			COMINGES	
7. TOTAL (1 thru 6)		12. DISTRIBUTION	4,225,245	1. TOTAL		229,834
8. DISTR. LINES		13. TOTAL	The top of the	2. AVG. NO. DISTR, CONS. S		545,930
9. TOTAL (7 + 8)	2,865.40	(9 thru 12)	11 108 745	3. AVG. NO. HOURS OUT P	ED CONS	0.42

USDA-RUS OPERATING REPORT		BORROWER DESIGNA' Kentucky 59	ΠΟΝ
INFORMATION SUMMARY		East Kentucky P P O Box 707	ower Cooperative
		Period Ending: I	
	MWH	Total \$	\$/MWH
Sales of Electricity (Cost/MWH)			
Member - excluding steam	11,168,996	665,906,455	59.62
Non - Member	634,745	16,752,794	26.39
Total - excluding steam	11,803,741	682,659,249	57.83
Member Sales - including steam	11,360,699	675,384,378	59.45
Total Sales - including steam	11,995,444	692,137,172	57.70
Purchased Power/MWH - Total	4,813,520	98,549,891	20.47
Generation Cost/MWH			
Fossil Steam	6,782,260	374,427,532	55.21
Internal Combustion - Natural Gas	326,306	53,120,085	162.79
Internal Combustion - Landfill Gas and Diesel	84,160	4,970,753	59.06
Other - Solar (Unsubscribed Panels)	12,590	760,519	60.41
Total Generation Cost/MWH	7,205,316	433,278,889	60.13
Total Cost of Electric Service per MWH sold	11,995,444	694,665,779	57.91
Total Operation & Maintenance Exp per MWH sold	11,995,444	484,704,251	40.41
Note: Revenues, generation, and expenses for Glasgo See Section C, Notes to the Financial Statements.	ow Landfill are exc	luded from the abov	e Information Summa
Generation and the cost of fuel oil associated with co excluded from the above Information Summary.	mmissioning the E	Bluegrass Station dua	I fuel system have been
	MW	Total \$	<u>\$/MW</u>
Capacity Sales Capacity Sales	141,414	10,068,554	71.20

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-1) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, AG Box 7630, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB #0572-0017), Washington, DC 20503. OMB FORM NO. 0572-0017, Expires 12/31/94,

USDA-REA	BORROWER DESIGNATION Kentucky 59	
	BORROWER DESIGNATION	
OPERATING REPORT - FINANCIAL	East Kentucky Power Cooperation	ve
	P. O. Box 707	
	Winchester, Kentucky 40392-07	07
NSTRUCTIONS-Submit an original and two copies to REA. Round all amounts to	PERIOD ENDED	REA USE ONLY
nearest dollar. For detailed instructions, see REA Bulletin 1717B-3.	November 2020	
	CERTIFICATION	

system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, REA, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES.

SIGNATURE OF OFFICE MY NAGER OR ACCOUNTANT January 5, 2021

DATE

9,724,100

1,928,623

2,013,456

94,135,609

118,334,266

93,988,435

1,131,680

1,034,864

5,620,466

11,652,703

17,318,769

817,928,117

138,980

0

0

0

0

0

Collans Demply		_	January 5.	2021
SIGNATURE OF MANAGER			DAT	TE.
SÉCTION A. STAT	EMENT OF OPE	RATIONS		
		YEAR-TO-DATE		THIS MONTH
ITEM	LAST YEAR	THIS YEAR	BUDGET	
	(a)	(b)	(c)	(d)
1. Electric Energy Revenues	766,667,578	692,727,803	809,798,230	61,103,025
2. Income From Leased Property - Net	2,410,811	155,084	168,324	23,453
3. Other Operating Revenue and Income	14,000,573	14,060,864	13,582,029	1,290,196
4. Total Oper. Revenues & Patronage Capital (1 thru 3).	783,078,962	706,943,751	823,548,583	62,416,674
5. Operation Expense - Production - Excluding Fuel	60,822,147	63,947,274	70,741,388	5,537,696
6. Operation Expense - Production - Fuel	149,389,863	152,496,448	180,861,336	10,993,158
7. Operation Expense - Other Power Supply	170,874,564	108,631,750	162,931,094	11,836,009
8. Operation Expense - Transmission	29,328,098	36,212,895	44,133,373	3,643,017
9. Operation Expense - Regional Market Expenses	4,364,736	4,240,862	4,603,658	321,956
10. Operation Expense - Distribution	1,595,283	1,540,976	1,821,942	74,170
11. Operation Expense - Consumer Accounts. ,	0	0	0	0
12. Operation Expense - Consumer Service & Inform	5,761,525	4,178,988	6,597,425	432,222
13. Operation Expense - Sales	66,659	44,804	85,479	2,398
14. Operation Expense - Administrative & General	36,167,235	34,012,025	37,388,588	2,813,206
15. Total Operation Expense (5 thru 14)	458,370,110	405,306,022	509,164,283	35,653,832
16. Maintenance Expense - Production	77,682,209	67,923,092	80,469,430	8,303,500

8,176,906

2,579,672

2,086,438

90,525,225

119,344

346,005

1,373,592

765,315,118

17,763,844

23,733,586

40,896,242

111,326,623

103,254,219

0

0

0

0

16. Maintenance Expense - Production . 17. Maintenance Expense - Transmission 18. Maintenance Expense - RTO/ISO 19. Maintenance Expense - Distribution. 20. Maintenance Expense - General Plant 21. Total Maintenance Expense (16 thru 20) . 22. Depreciation & Amortization Expense

26. Other Interest Expense . . 27. Asset Retirement Obligations . 28. Other Deductions 29. Total Cost of Electric Service (15 + 21 thru 28)

30. Operating Margins (4 - 29) . 31. Interest Income. . . . 32. Allowance for Funds Used During Construction 33. Income (Loss) from Equity Investments.

.

25. Interest Charged to Construction - Credit

24. Interest on Long-Term Debt . .

23. Taxes

34. Other Nonoperating Income - Net . . 35. Generation & Transmission Capital Credits 36. Other Capital Credits & Patronage Dividends .

0 (1,235,956)455,428 0 0 682,578 634,768

0 0 (123, 150)0 168,750

7,250,386

2,411,237

1,813,514

79.398,229

114,470,568

93,468,425

78,816

5,924

493,402

1,444,393

694,665,779

12,277,972

12,683,917

26,099,895

0

0

0

0

(413,915)PAGE 1 OF 2

499,629

110,629

148,234

(31,765)

0

491

44,855

215,382

(668,030)

48,311

205,804

0

0

0

0

0

63,084,704

7,264,464

9.061.992

10,875,453

0

38. Net Patronage Capital or Margins (30 thru 37) REA Form 12a (Rev. 12-93) *This is a computer-generated form.

USDA - REA		BORROWER DESIGNATION Kentucky 59	
OPERATING REPORT - FINANCIAL		PERIOD ENDED	REA USE ONLY
Of BRATING RESORT - FINANCIAE		November 2020	KEN COL ONE!
	SECTION B. B.	ALANCE SHEET	
ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CRE	DITS
1. Total Utility Plant In Service	4,281,757,360	33. Memberships.	1,600
2. Construction Work in Progress	319,889,052	34. Patronage Capital	
3. Total Utility Plant (1+2)	4,601,646,412	a. Assigned and Assignable	692,875,761
4. Accum. Provision for Depreciation & Amort	1,634,006,934	b. Retired This Year	5,954,175
5. Net Utility Plant (3 - 4)	2,967,639,478	c, Retired Prior Years	1,814,291
6. Non-Utility Property - Net	820	d. Net Patronage Capital.	685,107,295
7. Investments in Subsidiary Companies	.0	35. Operating Margins - Prior Years	0
8. Invest. in Assoc. Org Patronage Capital		36. Operating Margins - Current Year	
9. Invest. In Assoc. Org Other - General Funds		37. Non-Operating Margins	13,139,345
10. Invest. In Assoc. Org Other - Non-General Funds .		38. Other Margins and Equities	24,242,020
11. Investments in Economic Development Projects	0	39. Total Margins & Equities (33, 34d thru 38)	735,450,810
12. Other Investments	2,507,756	40. Long-Term Debt - RUS (Net)	0
13. Special Funds	39,965,390	41. Long-Term Debt-FFB - RUS Guaranteed	1,823,760,847
14. Total Other Property & Investments (6 thru 13) .	53,521,106	42. Long-Term Debt-Other-RUS Guaranteed	0
		43. Long-Term Debt-Other-(Net)	
15. Cash - General Funds	18,506,128	44. Long-Term Debt-RUS - Econ Devel.(Net)	0
16. Cash - Construction Funds - Trustee	500	45. Payments - Unapplied	(702,481
17. Special Deposits	1,738,556	46. Total Long-Term Debt (40 thru 45)	2,427,223,952
18. Temporary Investments		47. Obligations Under Capital Leases - Noncurrent	
19. Notes Receivable (Net)	0	48. Accumulated Operating Provisions	123,314,539
20. Accounts Receivable - Sales of Energy (Net)	61,495,029	49. Total Other Noncurrent Liabilities (47 + 48).	123,455,036
21. Accounts Receivable - Other (Net)	4,345,447	50. Notes Payable	0
22. Fuel Stock	50,927,081	51. Accounts Payable	78,114,737
23. Renewable Energy Credits		52. Current Maturities Long-Term Debt	85,637,574
24. Materials and Supplies - Other ,	72,671,734	53. Current Maturities Long-Term Debt-Rural Devel	0
25. Prepayments	7,419,655	54. Current Maturities Capital Leases	43,306
26. Other Current and Accrued Assets	56,593	55. Taxes Accrued	1,708,772
27. Total Current and Accrued Assets (15 thru 26)	312,160,723	56. Interest Accrued	17,176,511
		57. Other Current & Accrued Liabilities	3,315,552
28. Unamortized Debt Disc. & Extraord. Prop. Losses	2,887,844	58. Total Current & Accrued Liabilities (50 thru 57) .	
29. Regulatory Assets	129,778,929	59. Deferred Credits	1,905,094
30. Other Deferred Debits	8,043,264	60. Accumulated Deferred Income Taxes	0
31. Accumulated Deferred Income Taxes		61. Total Liabilities and Other Credits	
32. Total Assets & Other Debits (5+14+27 thru 31) .	3,474,031,344	(39+46+49+58 thru 60)	3,474,031,344

SECTION C. NOTES TO FINANCIAL STATEMENTS

THE SPACE BELOW IS PROVIDED FOR IMPORTANT NOTES REGARDING THE FINANCIAL STATEMENT CONTAINED IN THIS REPORT.
(IF ADDITIONAL SPACE IS NEEDED, USE SEPARATE SHEET.)

Steam Sales

East Kentucky Power sells steam to Fleming-Mason wholesale for use by International Paper, a recycle papermill adjacent to East Kentucky Power's Spurlock generating station near Maysville, Kentucky. For reporting purposes, steam is converted to equivalent demand and energy sold and generation produced, using British Thermal Units and a moving twelve-month weighted average heat rate.

November 2020 Demand\MMBTU 321.100

Energy\MMBTU 171,911.800

Year-to-date

Energy\MMBTU 1,751,720.200

Regulatory Assets

Line 29 includes regulatory assets of \$77,795,912 and \$749,484 representing the 2010 cancellation of Smith Unit 1 construction and abandonment of Dale Station, respectively.

Power Sales Arrangements - Operating Lease

In December 2015, the Cooperative became the lessor under two power sales arrangements that required them to be accounted for as leases due to the specific terms of the agreements. One arrangement, which terminated on April 30, 2019, was a capacity purchase and tolling agreement that entitled a third party to 165 MW of firm generation and capacity from Bluegrass Generation Station Unit 3. The other arrangement, an agreement to sell the capacity and energy from the Glasgow landfill gas plant to a member system, is in effect for a period of ten years. The revenues and expenses associated with the generating units dedicated to these power sales arrangements are charged to RUS SoA accounts 412 and 413, respectively, over the terms of their respective sales arrangements. Accordingly, the revenues, generation and expenses associated with these units are excluded from Part B SE-Sales of Electricity, Part F IC--Internal Combustion Plant, and Part C--Sources and Distribution of Energy while the power sales arrangements are in effect. Upon termination of the sales arrangement, RUS SoA accounts 412 and 413 are no longer utilized and the revenues, generation and expenses associated with the respective generating units are included in the above-mentioned schedules.

*This computer-generated data form is identical in form and substance to REA Forms 12a-i, "Operating Report - Financial," approved by the Office of Management and Budget (OMB) under the OMB approval number 0572-0017.

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE

FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART B SE - SALES OF ELECTRICITY

RORROWER DESIGNATION
Kentucky 59

East Kentucky Power Cooperative

P. O. Box 707

Winchester, Kentucky 40392-0707

PERIOD ENDED: November 2020

This data will be used by RUS to review your financial situation. Your

response is required (7 U.S.C. 901 et. Seq.) and may be confidential.

Actual Demand (MW) REVENUE \$ Average Name of Company RUS Renewable Primary Monthly Average Average Electricity Demand Energy Other Total (\$) Billing Monthly Monthly Sold Charges BORROWER Statistical Renewable Charges Charges or Public Authority Energy NCP (MWh) (\$) (j+k+1) DESIGNATION Classification **Fuel Type** Demand CP **Program Name** (MW) Demand Demand (a) (b) (c) (d) (e) (g) (m) 1. Big Sandy RECC 42 195,903 2,759,997 8.844.350 1,090,258 12,694,605 P.S.C. #35 RQ 42 242 242 16,236,533 5,549,858 73,914,488 Blue Grass P.S.C. #35 RQ 1,188,124 52,128,097 Clark REC P.S.C. #35 RQ 83 83 390,084 5,501,805 17,691,323 2,354,810 25,547,938 79 17,043,207 **Cumberland Valley RECC** 79 376,121 5,170,191 2,130,495 24,343,893 P.S.C. #35 RQ 85 Farmers RECC P.S.C. #35 RQ 85 438,236 5,600,538 19.635.084 2.207.776 27,443,398 157 157 33,998,570 46.686.516 Fleming Mason RECC P.S.C. #35 RQ 903,953 9,536,708 3.151.238 Grayson RECC P.S.C. #35 RQ 47 47 226,627 3,160,223 10,113,495 1,316,714 14,590,432 92 92 18,778,169 Inter-County RECC P.S.C. #35 RQ 424,213 6,181,134 2,208,400 27,167,703 171 171 Jackson County RECC P.S.C. #35 RQ 808,610 11,443,012 36,227,383 4,257,414 51,927,809 10. Licking Valley RECC P.S.C. #35 RQ 46 46 222.553 3.052.880 10.089,602 1,214,593 14,357,075 133 133 8,710,844 11. Nolin RECC P.S.C. #35 RQ 659,900 28,860,431 3,081,871 40,653,146 383 383 2,116,919 16,809,387 107,995,393 12. Owen EC P.S.C. #35 RQ 86,274,624 4,911,382 213 213 13. Salt River RECC P.S.C. #35 RQ 1,102,446 14,250,470 49,208,032 5,008,068 68,466,570 14. Shelby RECC P.S.C. #35 RQ 82 82 440,483 5,697,894 19,031,570 1,955,554 26,685,018 15. South Kentucky RECC P.S.C. #35 RQ 245 245 1,153,335 16,419,199 51,262,081 5,854,515 73,535,795 521,489 16. Taylor County RECC 101 101 29,853,929 P.S.C. #35 RQ 6.111,075 21,308,248 2,434,606 18. Fleming Mason RECC** 31 31 191,703 1,818,780 7,421,654 237,489 9,477,923 19. 20. Green Power *** 42.747 42,747 21. 22. 23

2.232

2.232

11,360,699

138,460,670

487.958.667

48,965,041

RUS Financial and Operating Report Electric Power Supply - Part B SE - Sales of Electricity

24. 25. 26.

27. SUBTOTAL

INSTRUCTIONS - Submit an original and two copies to RUS or file electronically.

or detailed instructions, see RUS Bulletin 17178-3

675,384,378 Revision Date 2013

Page 1 of 2

[&]quot;Includes equivalent WVh for steam sold to Fleming Mason RECC for International Paper. Steam sales are recorded in account 456.

^{***} Includes Green Power from various Co-Ops

⁽f) represents monthly average of actual KW demand (YTD @ current month)

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE

FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART B SE - SALES OF ELECTRICITY

	no a nocon negación lo
BORROWER DESIGNATION	Page 451 of 568
Kentucky 59	
East Kentucky Power Cooperative	
P. O. Box 707	
Winchester, Kentucky 40392-0707	

INSTRUCTIONS - Submit an original and two copies to RUS or file electronically.

This data will be used by RUS to review your financial situation. Your response is required (7 U.S.C. 901 et. Seq.) and may be confidential.

November 2020

PERIOD ENDED:

For detailed instructions, see RUS Bulletin 17178-3.								response is required (7 U.S.C	. 901 et. Seq.) and may be	confidential.		
		-			Average	Actual Den	nand (MW)	T - 10 1 1		REVENUE \$		
Name of Company or Public Authority	RUS Borrower Designation	Statistical Classification	Renewable Energy Program Name	Primary Renewable Fuel Type	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand	Electricity Sold (MWh)	Demand Charges (\$)	Energy Charges	Other Charges	Total (\$) (j + k + l)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(1)	(I)	(k)	(1)	(m)
AES Ohio Generation, LLC		os			1 1 1 1		P - Total	J = 11	1 300 00			
2 Ameren Energy		os		2					-			
3 American Electric Power		os										
4 Associated Electric Company		OS							1	-		
5 Big Rivers Electric Corporation		os	4									
6 Cargill Power Markets		os						71	7			
7 Dayton Power & Light		OS										
8 Duke Energy Carolinas, Inc.		os										
9 Duke Energy Kentucky		os							+0.			
10 Duke Energy Ohio		os										
11 DTE Energy Trading		os		2					4			
12 EDF Trading North America, LLC		os					11-					
13 Hoosier Energy		os										
14 Louisville Gas & Electric		os						9,757		230,630		230,63
15 Miso		os										
16 North Carolina Electric		os										
17 North Carolina Municipal		os										
18 Northern Indiana Public		os							1			
19 Ogelthorpe Power Corporation		os						1				
20 PowerSouth Energy		os										
21 PJM Interconnection		os						624,988	10,068,554	16,522,164		26,590,7
22 Progress Energy		os										
23 Southern Company Services		os						1				
24 Southern Illinois Power Co.		os										
25 Southern Indiana Gas		os			1			1				-
26 Tenaska Power		os										
27 Tennessee Valley Authority		os										
28 The Energy Authority		os										
29 Virginia Power		os										
30 Wabash Valley Power		os										
31 Western Farmers Electric		os										
32 Westar Energy, Inc		os										
33												
34												
35												
36												
37 SUBTOTAL THIS PAGE								634,745	10,068,554	16,752,794		26,821,3
38 SUBTOTALS FROM PAGE 1 LINE 27								11,360,699	138,460,670	487,958,667	48,965,041	675,384,37
39 GRAND TOTAL PAGES 1 & 2	1			1	-			11,995,444	148,529,224	504,711,461	48,965,041	702,205,72

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE

FINANCIAL AND OPERATING REPORT **ELECTRIC POWER SUPPLY** PART B PP - PURCHASED POWER

ORROWER DESIGNATION Kentucky 59

East Kentucky Power Cooperative

P. O. Box 707

Winchester, Kentucky 40392-0707

November 2020

This data will be used by MUS to review your financial situation. Your response is required (7 U.S.C. POI et. Seq.) and may be confidential.

INSTRUCTIONS - Submit an original and two copies to RUS or file electronically.

For detailed instructions, see RUS Bulletin 17178-3.

				A	Average	ACTUAL DEN	MAND (MW)		POWER E	XCHANGES		REVE	VUE \$	
Name of Company or Public Authority	RUS BORROWER DESIG.	Statistical Classification	Renewable Energy Program Name	Primary Renewable Fuel Type	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand	Electricity Purchased (MWh)	Received (MWh)	Electricity Delivered (MWh)	Demand Charges (\$)	Energy Charges	Other Charges	Total (\$) (I +m +n)
(a)	(b)	(c)	(d)	(e)	- (1)	(g)	(h)	(i)	(i)	(k)	(1)	(m)	(n)	(0)
AEP Partners		os					1000							
Ameren Energy		OS												
American Electric Power		os												
Big Rivers Electric Corporation		os												
Cargill Power Markets		os		-										
Cox Waste-to-Energy		os		1				1,535				27,539		27,539
Department of Military Affairs, National Guard Armory		os	Department of Military Affairs	Solar- photovoltaic				36				851		851
DTE Energy Trading		os												
Duke Energy Kentucky		os												
10 Duke Energy Ohio		OS	2											
11 Dynegy Power Marketing		os											_	
12 EDF Trading		os)					
13 Electric Market Connection		os												
14 Exclon Power Team		os					2							
15 Hoosier Energy		os												
16 Indianapolis Power & Light		os												
17 Louisville Gas & Electric		os				-		1				24		24
18 Mac Farms		os									1			
19 Miso		os												
20 North Carolina Electric		os												
21 North Carolina Municipal Power		os												
			Community Solar	Solar-										
22 Other Renewable Supplier		os	Power Generation	photovoltaic	4		100	407			3,995	9,780	-	13,775
23 Owensboro Municipal Utilites		os				-				-				
24 PJM		os						4,507,489				91,883,066		91,883,066
25 Progress Energy Carolinas, Inc.		RQ												
26 SEMPRA		OS				>					11			
27 Shell Energy								8,000				256,800		256,800
28 Southeastern Power Administration		OS			170			296,052			2,718,197	3,649,639		6,367,836
29 Southern Company Services		OS					1							
30 Southern Illinois Power Cooperative		os			-		0 = ====		v =					
31 Southern Indiana Gas & Electric		OS												
32 Tenaska Power Services		OS				-							12-2	
33 Tennessee Valley Authority		OS												
34 The Energy Authority		os												
35 Westar Energy		os					V	- 1			1			
36 Western Farmers Electric	-	OS												-
37 Regulatory Asset	13	OTHER						- 7						
WAR THE THE						-					100			
38 TOTALS					174		7	4,813,520	11	14-	2,722,192	95,827,699	2	98,549,89

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE	BORROWER Kentucky 59	DESIGNATION		
FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY	East Kentuc P. O. Box 70	ky Power Coop		
PART C - SOURCES AND DISTRIBUTION OF ENERGY	PERIOD END	DED:	November 2020	
INSTRUCTIONS - Submit an original and two copies to RUS or file electronically.	NO. OF		NET ENERGY	
For detailed instructions, see RUS Bulletin 1717B-3.	PLANTS	CAPACITY	RECEIVED BY	COST
SOURCES OF ENERGY		(kw)	SYSTEM (MWh)	(\$)
(a)	(b)	(c)	(d)	(e)
GENERATED IN OWN PLANT (Details on Parts D, E, F IC, F CC, and G)				
1. Fossil Steam	2	1,838,945	6,782,260	374,427,532
2. Nuclear				
3. Hydro				
4. Combined Cycle				
5. Internal Combustion	9	1,323,800	410,466	58,090,838
6. Other	1	8,231	12,590	760,519
7. Total in Own Plants (1 thru 6)	12	3,170,976	7,205,316	433,278,889
PURCHASED POWER				
8. Total Purchased Power			4,813,520	98,549,891
9. Received Into System (Gross)				
10. Delivered Out of System (Gross)				
11. Net Interchange (9 - 10)			100	
TRANSMISSION FOR OR BY OTHERS - (WHEELING)				
12. Received Into System				
13. Delivered Out of System				
14. Net Energy Wheeled (12 - 13)			0	
15. TOTAL Energy Available for Sale (7 + 8 + 11 + 14)			12,018,836	
DISTRIBUTION OF ENERGY				
16. TOTAL Sales			11,995,444	
17. Energy Furnished by Others Without Charge			0	
18. Energy Used by Borrower (Excluding Station Use)			6,589	
19. TOTAL Energy Accounted For (16 thru 18)			12,002,033	
LOSSES				
20. Energy Losses - MWh (15 - 19)			16,803	
21. Energy Losses - Percentage (20 / 15) * 100)			0.14%	

RUS Financial and Operating Report Electric Power Supply - PART C - Souces and Distribution of Energy

Revision Date 2013

Glasgow Landfill Generating Station is not included on this schedule. See Section C, Notes to Financial Statements.

Line 6, Other represents Cooperative Solar One Unsubscribed Panels.

Lines 5 and 16, Generation, cost of fuel oil and any sales of power resulting from the commissioning of the Bluegrass Station dual fuel system have been excluded from this schedule as they are considered to be related to the capital project.

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-i) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, ORM, Room 404-W, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB #0572-0017), Washington, DC 20503, OMB FORM NO. 0572-0017, Expires 12/31/94.

This data will be used by REA to review your financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.

		US	. 0572-0017, Expires 12/3 DA - REA			This data will be response is requir	used to determine red (7 U.S.C. 901 i	your operating r et seq.) and is no	esults and financi	ial situation. Y	'our	
			NG REPORT - M PLANT			Kentucky 59 C	DESIGNATIO	N		R	EA USE ON	LY
						PLANT	es ragente					
						Cooper Power	Station					
INSTR	UCTIONS	- Submit an original and	d two copies to REA. For	details,		YEAR ENDIN				1		
see RE	A Bulletin	17178-3.				November 202	0					
	V.					SECTION A.	. BOILERS				200	
LINE	UNIT	TIMES	The Street of	2000		L CONSUMPTIO				OPERATI	NG HOURS	
NO.	NO.	STARTED	COAL	OIL		GAS	OTHER	TOTAL	IN	ON	OUT OF S	
	3.1	24	(1000 Lbs.)	(1000 Ga	als.)	(1000 C.F.)	1.0	144.92	SERVICE	STANDBY	Scheduled	Unscheduled
	(a)	(b)	(c)	(d)		(e)	(f)	(g)	(h)	(i)	(j)	(k)
1.	1	7	33,912.0	26.273				ECONO.	572	6,657	683	128
2.	2	5	83,800.0	52.006					691	7,213	130	(
3.						_		-				
4.					_	-						
5.	77	12	117.712.0	70 270	_	-			1262	12.020	012	12
6.	Total	12	117,712.0	78.279	10.1	(0.5)		-	1,263	13,870	813	13
7.		ge BTU	11,859 /Lb.	138,600	/Gal.	/C.F.		1 406 706				
8.	lotail	3TU (10)	1,395,947	10,849	_			1,406,796				
0	Total	Dal Cost (S)	61.56	1.5039	_							
9.	SECTION	Del. Cost (S)	E GENERATING			SECTION C	. LABOR REI	POPT	SECTION	D FACTO	RS & MAX.	DEMAND
	UNIT	SIZE (kW)	GROSS	BTU	_	SECTION	. LABON REI	OKI	SECTION	D. FACTO	KS & WAA.	DEMAND
LINE NO.	NO.		GEN. (MWh)	Per kWh	LINE NO.		ITEM		LINE NO.	T	ГЕМ	VALUE
1.	(a)	(b) 100,000	(c) 40,496	(d)	30.	No. Emp. Full Ti	mia.	1	1.	Load Factor (0/1	4.95
2.	2	220,850	101,156		1.	(inc. Superintend		65	2.	Plant Factor (5.49
3.	-	220,030	101,130		2.	No. Emp. Part Ti		1		Tant Pactor	70)	3,42
4.					3.	Total EmpHrs.		123,728	3.	Running Plan		
5.					4.	Oper. Plant Payr		4,459,260	5.	Capacity Fac		67.52
6.	Total	320,850	141,652	9,931	5.	Maint, Plant Pay		1,404,268	4.	15 Minute Gr		0000
7.		Service (MWh)	28,621	12,000	6.	Other Acets, Plan		0		Maximum De	STATE STATE OF THE	
8.		neration(MWh)	113,031	12,446	7.	TOTAL			5.	Indicated Gro		-
9.		Service (%)	20.21		100	Plant Payroll (S)		5,863,528		Maximum De	mand (kW)	356,000
		1.7	SECT	ION E. CO	OST C	F NET ENERG	Y GENERATE					
										*	- A-27	
LINE		PROD	UCTION EXPENSE			ACCOUNT	T NUMBER	AMO	UNT (S)	MILLS	NET kWh	S/MMBTU
LILIE						ACCOUNT	a tractice product					(c)
NO.						Account	. 1(80), 68 90.0	1	(a)		(b)	1-7
		tion, Supervision a	nd Engineering				00		3,809,534		(b)	
NO.		tion, Supervision a	nd Engineering				00				(b)	0.00
NO. 1.	Operat Fuel, C	tion, Supervision a Coal Dil	nd Engineering			50 50	00 01.1 01.2		3,809,534		(b)	0.00 10.85
NO. 1. 2. 3. 4.	Operat Fuel, C Fuel, C	tion, Supervision a Coal Oil Gas	nd Engineering			50 50 50	000 01.1 01.2 01.3		3,809,534 2,794,292 117,722 0		(b)	0.00 10.85 0.00
NO. 1. 2. 3. 4. 5.	Operat Fuel, C Fuel, C Fuel, C	tion, Supervision a Coal Gas Gas Other				50 50 50 50	000 01.1 01.2 01.3		3,809,534 2,794,292 117,722 0		(b)	0.00 10.85 0.00 0.00
NO. 1. 2. 3. 4. 5. 6.	Operat Fuel, C Fuel, C Fuel, C Fuel, C	tion, Supervision a Coal Dil Gas Other LL SUB-TOTAL (2				50 50 50 50 50	000 01.1 01.2 01.3 01.4		3,809,534 2,794,292 117,722 0 0 2,912,014	25.76	(b)	0.00 10.85 0.00 0.00
NO. 1. 2. 3. 4. 5. 6. 7.	Operate Fuel, C Fuel, C Fuel, C Fuel, C Fuel, C	tion, Supervision a Coal Dil Gas Other EL SUB-TOTAL (2 Expenses				50 50 50 50 50 50	000 01.1 01.2 01.3 01.4 001		3,809,534 2,794,292 117,722 0 0 2,912,014 1,842,225		(b)	0.00 10.85 0.00 0.00
NO. 1. 2. 3. 4. 5. 6. 7.	Operate Fuel, Control Fuel, Co	tion, Supervision a Coal Dil Gas Other EL SUB-TOTAL (2 Expenses c Expenses	thru S)			50 50 50 50 50 50 50	000 01.1 01.2 01.3 01.4 01 02		3,809,534 2,794,292 117,722 0 0 2,912,014 1,842,225 1,206,850		(b)	0.00 10.85 0.00 0.00
NO. 1. 2. 3. 4. 5. 6. 7. 8.	Operat Fuel, C Fuel, C Fuel, C Fuel, C Fuel, C Steam Electri Miscell	tion, Supervision a Coal Dil Gas Other EL SUB-TOTAL (2 Expenses c Expenses lancous Steam Pow	thru S)			50 50 50 50 50 50 55 55 55	000 01.1 01.2 01.3 01.4 001 002 005		3,809,534 2,794,292 117,722 0 0 2,912,014 1,842,225 1,206,850 2,227,441		(b)	0.00 10.85 0.00 0.00
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9.	Operat Fuel, C Fuel, C Fuel, C Fuel, C Fuel, C Fuel, C Steam Electri Miscell Allowa	tion, Supervision a Coal Dil Gas Other EL SUB-TOTAL (2 Expenses c Expenses lancous Steam Pow	thru S)			50 50 50 50 50 50 55 55 55	000 01.1 01.2 01.3 01.4 001 002 005 006		3,809,534 2,794,292 117,722 0 0 2,912,014 1,842,225 1,206,850		(b)	0.00 10.85 0.00 0.00
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10.	Operation of the control of the cont	tion, Supervision a Coal Dil Gas Other EL SUB-TOTAL (2 Expenses c Expenses laneous Steam Pow	thru S) ver Expenses			50 50 50 50 50 50 55 55 55	000 01.1 01.2 01.3 01.4 001 002 005		3,809,534 2,794,292 117,722 0 0 2,912,014 1,842,225 1,206,850 2,227,441 236 0	25.76	(b)	0.00 10.85 0.00 0.00
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11.	Operation of the control of the cont	tion, Supervision a Coal Dil Gas Other LL SUB-TOTAL (2 Expenses c Expenses lancous Steam Pownees	thru S) ver Expenses AL (1+7 thru 11)			50 50 50 50 50 50 55 55 55	000 01.1 01.2 01.3 01.4 001 002 005 006		3,809,534 2,794,292 117,722 0 0 2,912,014 1,842,225 1,206,850 2,227,441 236 0 9,086,286	25.76	(b)	0.00 10.85 0.00 0.00
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12.	Operation of the control of the cont	tion, Supervision a Coal Dil Gas Other LL SUB-TOTAL (2 Expenses c Expenses lancous Steam Powences N-FUEL SUB-TOT	thru 5) ver Expenses AL (1+7 thru 11) SES (6+12)			50 50 50 50 50 50 55 5 5	000 01.1 01.2 01.3 01.4 001 002 005 006 009		3,809,534 2,794,292 117,722 0 0 2,912,014 1,842,225 1,206,850 2,227,441 236 0 9,086,286 11,998,300	25.76	(b)	0.00 10.85 0.00 0.00
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13.	Operation of the control of the cont	tion, Supervision a Coal Dil Gas Other LL SUB-TOTAL (2 Expenses c Expenses laneous Steam Powerces N-FUEL SUB-TOT ERATION EXPENSES	thru S) ver Expenses AL (1+7 thru 11) SES (6+12) n and Engineering			50 50 50 50 50 55 5 5 5 5	000 01.1 01.2 01.3 01.4 001 002 005 006 009		3,809,534 2,794,292 117,722 0 0 2,912,014 1,842,225 1,206,850 2,227,441 236 0 9,086,286 11,998,300 15,204	25.76	(b)	0.00 10.85 0.00 0.00
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13.	Operation of the control of the cont	tion, Supervision a load loid loss Other L SUB-TOTAL (2 Expenses c Expenses lancous Steam Pownees N-FUEL SUB-TOT RATION EXPEN- chance, Supervision chance of Structure	thru S) ver Expenses AL (1+7 thru 11) SES (6+12) n and Engineering es			50 50 50 50 50 55 5 5 5 5 5	000 01.1 01.2 01.3 01.4 001 002 005 006 009 007		3,809,534 2,794,292 117,722 0 0 2,912,014 1,842,225 1,206,850 2,227,441 236 0 9,086,286 11,998,300 15,204 749,638	25.76	(b)	0.00 10.85 0.00 0.00
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15.	Operation of the control of the cont	tion, Supervision a Coal Dil Gas Other L SUB-TOTAL (2 Expenses c Expenses laneous Steam Powences N-FUEL SUB-TOT RATION EXPENSION CHARLES SUPERVISION CHARLES SUPERVISION CHARLES OF STRUCTURE CHARLES	thru 5) ver Expenses AL (1+7 thru 11) SES (6+12) n and Engineering es ant			50 50 50 50 50 55 5 5 5 5 5 5 5	000 01.1 01.2 01.3 01.4 001 002 005 006 009 007		3,809,534 2,794,292 117,722 0 0 2,912,014 1,842,225 1,206,850 2,227,441 236 0 9,086,286 11,998,300 15,204 749,638 2,421,627	25.76	(b)	0.00 10.85 0.00 0.00
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16.	Operation of the control of the cont	tion, Supervision a Coal Dil Cas Other L SUB-TOTAL (2 Expenses c Expenses lancous Steam Powers N-FUEL SUB-TOT ERATION EXPENSION COMMON	ver Expenses AL (1+7 thru 11) SES (6+12) n and Engineering es ant			50 50 50 50 50 55 5 5 5 5 5 5 5 5 5 5 5	000 01.1 01.2 01.3 01.4 001 002 005 006 009 007		3,809,534 2,794,292 117,722 0 0 2,912,014 1,842,225 1,206,850 2,227,441 236 0 9,086,286 11,998,300 15,204 749,638	25.76	(b)	0.00 10.85 0.00 0.00
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15.	Operat Fuel, C Fuel, C Fuel, C Fuel, C Fuel, C Fuel, C Steam Electri Miscell Allowa Rents NON OPE Mainte Mainte Mainte Mainte	tion, Supervision a Coal Dil Coas Other L SUB-TOTAL (2 Expenses de Expenses lancous Steam Powers Exaction Expenses S-FUEL SUB-TOT Exaction Expenses mance of Structure mance of Boiler Plenance of Electric lenance of Miscellan	ver Expenses AL (1+7 thru 11) SES (6+12) n and Engineering es ant			50 50 50 50 50 55 5 5 5 5 5 5 5 5 5 5 5	000 01.1 01.2 01.3 01.4 01 02 005 006 009 007		3,809,534 2,794,292 117,722 0 0 2,912,014 1,842,225 1,206,850 2,227,441 236 0 9,086,286 11,998,300 15,204 749,638 2,421,627 929,421 0	25.76	(b)	0.00 10.85 0.00 0.00
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17.	Operation of the control of the cont	tion, Supervision a Coal Dil Cas Other L SUB-TOTAL (2 Expenses de Expenses lancous Steam Power coal Caster of Structure coance of Structure coance of Electric I coance of Miscellar INTENANCE EXP	ver Expenses AL (1+7 thru 11) SES (6+12) In and Engineering es ant Plant neous Plant PENSE (14 thru 18)			50 50 50 50 50 55 5 5 5 5 5 5 5 5 5 5 5	000 01.1 01.2 01.3 01.4 01 02 005 006 009 007		3,809,534 2,794,292 117,722 0 0 2,912,014 1,842,225 1,206,850 2,227,441 236 0 9,086,286 11,998,300 15,204 749,638 2,421,627 929,421 0 4,115,890	25.76 80.39 106.15	(b)	0.00 10.85 0.00 0.00
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17. 18.	Operation of the control of the cont	tion, Supervision a Coal Dil Cas Other L SUB-TOTAL (2 Expenses c Expenses lancous Steam Power coances N-FUEL SUB-TOT ERATION EXPENSION coance of Structure coance of Boiler Plenance of Boiler Plenance of Miscellar intenance of Miscellar intenance EXP TAL PRODUCTIO	ver Expenses AL (1+7 thru 11) SES (6+12) In and Engineering es ant Plant neous Plant			50 50 50 50 50 55 5 5 5 5 5 5 5 5 5 5 5	000 01.1 01.2 01.3 01.4 01 02 005 006 009 007		3,809,534 2,794,292 117,722 0 0 2,912,014 1,842,225 1,206,850 2,227,441 236 0 9,086,286 11,998,300 15,204 749,638 2,421,627 929,421 0	25.76 80.39 106.15	(b)	0.00 10.85 0.00 0.00
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17. 18.	Operation of the control of the cont	tion, Supervision a Coal Dil Coas Other L SUB-TOTAL (2 Expenses c Expenses laneous Steam Pownecs N-FUEL SUB-TOT ERATION EXPENSION ENAMES Supervision Enance of Structure Enance of Boiler Plenance of Boiler Plenance of Miscellar INTENANCE EXP TAL PRODUCTIO	ver Expenses AL (1+7 thru 11) SES (6+12) In and Engineering es ant Plant neous Plant PENSE (14 thru 18)			50 50 50 50 50 55 5 5 5 5 5 5 5 5	000 01.1 01.2 01.3 01.4 01 02 005 006 009 007		3,809,534 2,794,292 117,722 0 0 2,912,014 1,842,225 1,206,850 2,227,441 236 0 9,086,286 11,998,300 15,204 749,638 2,421,627 929,421 0 4,115,890 16,114,190	25.76 80.39 106.15	(b)	0.00 10.85 0.00 0.00
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17. 18. 19. 20.	Operation of the control of the cont	tion, Supervision a Coal Dil Coas Other L SUB-TOTAL (2 Expenses c Expenses laneous Steam Pownecs N-FUEL SUB-TOT ERATION EXPENSION ENAMES Supervision Enance of Structure Enance of Boiler Plenance of Boiler Plenance of Miscellar INTENANCE EXP TAL PRODUCTIO	CAL (1+7 thru 11) SES (6+12) n and Engineering es ant Plant neous Plant PENSE (14 thru 18) N EXPENSE (13 +			50 50 50 50 50 55 5 5 5 5 5 5 5 5	000 01.1 01.2 01.3 01.4 01 02 05 06 09 07		3,809,534 2,794,292 117,722 0 0 2,912,014 1,842,225 1,206,850 2,227,441 236 0 9,086,286 11,998,300 15,204 749,638 2,421,627 929,421 0 4,115,890 16,114,190 15,807,481	25.76 80.39 106.15	(b)	0.00 10.85

Remarks

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-i) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM,Roam 404-W, Washington, DC 20250; and to the Office of Management and Budget,Paperwork Reduction Project (OMB #0572-0017), Washington, DC 20503, OMB FORM NO, 0572-0017, Expires 12/31/94. This data will be used by REA to review your financial situation. Your response is required (7 U.S.C. 90) et seq.) and is not confidential.

		US	SDA - REA			No. 10. of American Street of No. 10.	used to determine ye ired (7 U.S.C. 901 et	The second secon		situation. Your		
		OPERATI	ING REPORT -				DESIGNATION		пушениш.	RE	A USE ON	U.Y
			M PLANT			Kentucky 59	GT Fayette			100		
						PLANT						
						Spurlock Pow						
NSTRUC	CTIONS - Sul	omit an original and	two copies to REA. For de	rtails.		YEAR ENDIN						
ee REA	Bulletin 17171	3-3.			_	November 202						
-	1					** SECTION A				ALAL TAILS		
LINE	UNIT	TIMES	2011		FUEL 0	ONSUMPTION		1000011		OPERATING		
NO.	NO.	STARTED	COAL	OIL	Č.	GAS	OTHER	TOTAL	IN	ON STANDBY	OUT OF S Scheduled	
	(a)	av.	(1000 Lbs.)	(1000 Ga	15.)	(1000 C.F.)	(1000 Lbs.)	(a)	SERVICE		2.1.10(2)	Unschedul (k)
1	(a) 1	(b)	(c) 1,154,640.0	(d) 226.292		(e)	(f)	(g)	(h) 5,371	(i) 278	(j) 2,374	(K)
2.	2	1	2,323,622.0	50.886					6,062	61	1,917	
3.	3	7	1,302,530.0	268,255			42,208.00		6,470		871	
4.	4	8	1,108,080.0	218.874	7 5 7		12,200,00		5,094	2,137	797	
5.	1	-	1,100,000.0	210,077		7			2142.			
6.	Total	22	5,888,872.0	764.307			42,208,00		22,997	3,138	5,959	
7.	Average		11,438 /Lb.	138,600	/Gal.	/C.F.	14,484.00			-		*
		6										
8.	Total BI	U(10)	67,356,918	105,933			611,341	68,074,192				
9.		l. Cost (S)	43,32	1.9320		(T= 1)	31.66		United to	and the same	The state of	
ch	*SECTIO		NE GENERATING	UNITS		SECTION	C. LABOR REP	PORT	**SECTION I). FACTOR	RS & MAX.	DEMANI
, 1.1	UNIT	SIZE (kW)	GROSS	BTU	13			1.50 world in				100.75
LINE	NO.		GEN. (MWh)	Per kWh	LINE	Tr.	ГЕМ	VALUE	LINE	TT	EM	VALUE
NO.	(a)	(b)	(c)	(d)	NO.				NO.			
1.	1	340,277	1,434,877			No. Emp. Full T	ime	65.70	1.	Load Factor (%)	68.33
2.	2	585,765	2,866,208		1.	(înc. Superinten		253	2.	Plant Factor (%)	60.5
3.	3	293,597	1,694,496		2.	No. Emp. Part T		3				Le sille
4.	4	298,456	1,399,353		3.	Total EmpHrs.		404,015	3.	Running Plan	0.00	11 575
5.					4.	Oper. Plant Pay		13,816,710		Capacity Fact		84.05
6.	Total	1,518,095	7,394,934	9,206	_	Maint. Plant Pa		7,749,876	4.	15 Minute Gre		
7.		ervice (MWh)	725,705		6.	Other Acets. Pla	ant Payroll (S)	14,315		Maximum De		
8.		eration(MWh)	6,669,229	10,207	7.	TOTAL		24 500 001	5.	Indicated Gro		
9.	Station	service (%)	9.81	TION F CC	STO	Plant Payroll (S	Y GENERATED	21,580,901		Maximum De	mand (KW)	1,346,000
_	1		350	TO: B. CC	751 01	I STERENG	JUNEAUTED					
						The second second	1. T. O. P. C. A. P.		4	La Special co		EMANADTI
LINE		PROF	DUCTION EXPENS	F		ACCOUN	TNUMBER	AMOU	NT (S)	MILLS	NET kWh	
LINE NO.		PROI	DUCTION EXPENS	E		ACCOUN	T NUMBER	AMOU (a		Contract of the contract of th	NET kWh	100 100 100 100
NO.	Operation			E			7. N. P. B. B. A. A	AMOU (a)	MILLS/I	7 A.C. 27 252 III N	(c)
NO. 1.		n, Supervision	OUCTION EXPENS	E		1	T NUMBER 500 01.1			Contract of the contract of th	7 A.C. 27 252 III N	(c)
NO.	Fuel, Co	n, Supervision :		E.		5	500		4,111,761	Contract of the contract of th	7 A.C. 27 252 III N	(c) 2.05
NO. 1. 2.		n, Supervision al		E		5 50 50	500 01.1		4,111,761 138,172,768	Contract of the contract of th	7 A.C. 27 252 III N	(c) 2,05 13.94
NO. 1. 2. 3.	Fuel, Co	n, Supervision al		E		5 5 5 5	500 01.1 01.2		4,111,761 138,172,768	Contract of the contract of th	7 A.C. 27 252 III N	2,05 13.94 0,00
NO. 1. 2. 3. 4.	Fuel, Co Fuel, Oil Fuel, Ga Fuel, Otl	n, Supervision al	and Engineering	E		5 5 5 5 5	500 01.1 01.2 01.3		4,111,761 138,172,768 1,476,657 0 639,671 140,289,096	Contract of the contract of th	7 A.C. 27 252 III N	2.05 13.94 0.00 1.05
NO. 1. 2. 3. 4. 5.	Fuel, Co Fuel, Oil Fuel, Ga Fuel, Otl	on, Supervision : al s her SUB-TOTAL (and Engineering	E		51 51 51 51	500 01.1 01.2 01.3 01.4		4,111,761 138,172,768 1,476,657 0 639,671	(1	7 A.C. 27 252 III N	2.05 13.94 0.00 1.05
NO. 1. 2. 3. 4. 5.	Fuel, Co Fuel, Oil Fuel, Ga Fuel, Otl FUEL Steam E Electric	on, Supervision al s s her SUB-TOTAL (spenses Expenses	and Engineering	E		51 51 51 51 51	500 01.1 01.2 01.3 01.4		4,111,761 138,172,768 1,476,657 0 639,671 140,289,096 9,008,484 4,516,887	(1	7 A.C. 27 252 III N	2.05 13.94 0.00 1.05
NO. 1. 2. 3. 4. 5. 6. 7. 8.	Fuel, Co Fuel, Oil Fuel, Ga Fuel, Otl FUEL Steam E Electric	s s supervision s s s s s s s s s s s s s s s s s s s	and Engineering	E		5 5 5 5 5 5 5	500 01.1 01.2 01.3 01.4 501 502 505		4,111,761 138,172,768 1,476,657 0 639,671 140,289,096 9,008,484 4,516,887 24,649,806	(1	7 A.C. 27 252 III N	2.05 13.94 0.00 1.05
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9.	Fuel, Co Fuel, Gil Fuel, Ga Fuel, Otl FUEL Steam E Electric Miscella Allowan	s her SUB-TOTAL (spenses Expenses neous Steam Po	and Engineering	E		5 5 5 5 5 5 5	500 01.1 01.2 01.3 01.4 501 502 505 506		4,111,761 138,172,768 1,476,657 0 639,671 140,289,096 9,008,484 4,516,887 24,649,806 21,254	(1	7 A.C. 27 252 III N	2.05 13.94 0.00 1.05
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10.	Fuel, Co Fuel, Gil Fuel, Ga Fuel, Oth FUEL Steam E Electric Miscella Allowan Rents	s Supervision sales Supervisio	and Engineering 2 thru 5) wer Expenses			5 5 5 5 5 5 5	500 01.1 01.2 01.3 01.4 501 502 505		4,111,761 138,172,768 1,476,657 0 639,671 140,289,096 9,008,484 4,516,887 24,649,806 21,254 0	21.04	7 A.C. 27 252 III N	2.05 13.94 0.00 1.05
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11.	Fuel, Co Fuel, Oil Fuel, Ga Fuel, Otl FUEL Steam E Electric Miscella Allowan Rents	s, Supervision al s s her SUB-TOTAL (spenses Expenses neous Steam Po ces FUEL SUB-TO	and Engineering 2 thru S) wer Expenses TAL (1 + 7 thru 11)			5 5 5 5 5 5 5	500 01.1 01.2 01.3 01.4 501 502 505 506		4,111,761 138,172,768 1,476,657 0 639,671 140,289,096 9,008,484 4,516,887 24,649,806 21,254 0 42,308,192	21.04	7 A.C. 27 252 III N	2.05 13.94 0.00 1.05
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13.	Fuel, Co Fuel, Oil Fuel, Ga Fuel, Otl FUEL Steam E Electric Miscella Allowan Rents NON-	s, Supervision al s s her SUB-TOTAL (spenses Expenses neous Steam Po ces FUEL SUB-TO ATION EXPEN	and Engineering 2 thru 5) wer Expenses TAL (1 + 7 thru 11) NSES (6 + 12)			51 51 55 51 51 53 54 54	500 01.1 01.2 01.3 01.4 501 502 505 506 509		4,111,761 138,172,768 1,476,657 0 639,671 140,289,096 9,008,484 4,516,887 24,649,806 21,254 0 42,308,192 182,597,288	21.04	7 A.C. 27 252 III N	2,09 13.99 0,00 1,00
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12, 13.	Fuel, Co Fuel, Oil Fuel, Ga Fuel, Otl FUEL Steam E Electric Miscella Allowan Rents NON- OPER Mainten	s, Supervision al s s her SUB-TOTAL (genses Expenses neous Steam Po ces FUEL SUB-TO ATION EXPEN ance, Supervision	2 thru 5) wer Expenses TAL (1+7 thru 11) NSES (6+12) on and Engineering			5 5 5 5 5 5 5 5	500 01.1 01.2 01.3 01.4 501 502 505 505 506 509		4,111,761 138,172,768 1,476,657 0 639,671 140,289,096 9,008,484 4,516,887 24,649,806 21,254 0 42,308,192 182,597,288 3,191,698	21.04	7 A.C. 27 252 III N	2.05 13.94 0.00 1.05
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12, 13. 14.	Fuel, Co Fuel, Oil Fuel, Ga Fuel, Otl FUEL Steam E Electric Miscella Allowan Rents NON- OPER Mainten Mainten	s, Supervision al s s her SUB-TOTAL (genses Expenses neous Steam Po ces FUEL SUB-TO ATION EXPEN ance, Supervision	and Engineering 2 thru 5) wer Expenses TAL (1+7 thru 11) NSES (6+12) on and Engineering res			5 5 5 5 5 5 5 5	500 01.1 01.2 01.3 01.4 501 502 502 505 506 509 507		4,111,761 138,172,768 1,476,657 0 639,671 140,289,096 9,008,484 4,516,887 24,649,806 21,254 0 42,308,192 182,597,288 3,191,698 3,873,388	21.04	7 A.C. 27 252 III N	2.05 13.94 0.00 1.05
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15.	Fuel, Co Fuel, Oil Fuel, Ga Fuel, Otl FUEL Steam E Electric Miscellan Allowan Rents NON- OPER Mainten Mainten	s, Supervision al s s her SUB-TOTAL (spenses Expenses neous Steam Po ces FUEL SUB-TO ATION EXPEN ance, Supervision	and Engineering 2 thru 5) wer Expenses TAL (1+7 thru 11) NSES (6+12) on and Engineering res			50 50 50 50 50 50 50 50 50 50 50 50 50 5	500 01.1 01.2 01.3 01.4 501 502 505 505 506 509 510 511		4,111,761 138,172,768 1,476,657 0 639,671 140,289,096 9,008,484 4,516,887 24,649,806 21,254 0 42,308,192 182,597,288 3,191,698 3,873,388 42,371,251	21.04	7 A.C. 27 252 III N	2,09 13.99 0,00 1,00
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16.	Fuel, Co Fuel, Oil Fuel, Ga Fuel, Otl FUEL Steam E Electric Miscellai Allowan Rents NON- OPER Mainten Mainten Mainten	s, Supervision al s seper SUB-TOTAL (xpenses Expenses neous Steam Po ces FUEL SUB-TO' ATION EXPEN ance, Supervision ance of Structur ance of Boiler P	and Engineering 2 thru 5) wer Expenses TAL (1 + 7 thru 11) NSES (6 + 12) on and Engineering res Plant Plant			50 50 50 50 50 50 50 50 50 50 50 50 50 5	500 01.1 01.2 01.3 01.4 501 502 505 506 509 507		4,111,761 138,172,768 1,476,657 0 639,671 140,289,096 9,008,484 4,516,887 24,649,806 21,254 0 42,308,192 182,597,288 3,191,698 3,873,388 42,371,251 6,640,295	21.04	7 A.C. 27 252 III N	2,09 13.99 0,00 1,00
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17.	Fuel, Co Fuel, Oil Fuel, Ga Fuel, Otl Fuel, Steam E Electric Miscella Allowan Rents NON- OPER Mainten Mainten Mainten Mainten	s her SUB-TOTAL (Expenses Expenses neous Steam Potes FUEL SUB-TO ATION EXPEN ance, Supervision ance of Boiler Pance of Electric ance of Miscella and Miscella ance of Miscella ance of Miscella ance of Miscella and Mi	and Engineering 2 thru 5) wer Expenses TAL (1 + 7 thru 11) NSES (6 + 12) on and Engineering res Plant Plant neous Plant			50 50 50 50 50 50 50 50 50 50 50 50 50 5	500 01.1 01.2 01.3 01.4 501 502 505 505 506 509 510 511		4,111,761 138,172,768 1,476,657 0 639,671 140,289,096 9,008,484 4,516,887 24,649,806 21,254 0 42,308,192 182,597,288 3,191,698 3,873,388 42,371,251 6,640,295	21.04 21.04 6.34 27.38	7 A.C. 27 252 III N	2,0: 13.9: 0,0: 1,0:
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17.	Fuel, Co Fuel, Oil Fuel, Ga Fuel, Otl Fuel, Steam E Electric Miscella Allowan Rents NON- OPER Mainten Mainten Mainten Mainten Mainten	s her SUB-TOTAL (kpenses Expenses neous Steam Po ces FUEL SUB-TO ATION EXPEN ance, Supervision ance of Structur ance of Boiler Po ance of Electric ance of Miscella TENANCE EX	and Engineering 2 thru 5) Wer Expenses TAL (1 + 7 thru 11) NSES (6 + 12) on and Engineering res Plant Plant neous Plant PENSE (14 thru 18)			50 50 50 50 50 50 50 50 50 50 50 50 50 5	500 01.1 01.2 01.3 01.4 501 502 505 506 509 507		4,111,761 138,172,768 1,476,657 0 639,671 140,289,096 9,008,484 4,516,887 24,649,806 21,254 0 42,308,192 182,597,288 3,191,698 3,873,388 42,371,251 6,640,295 0 56,076,632	21.04 21.04 6.34 27.38	7 A.C. 27 252 III N	2,0: 13.9: 0,0: 1,0:
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17. 18.	Fuel, Co Fuel, Oil Fuel, Ga Fuel, Otl Fuel, Steam E Electric Miscella Allowan Rents NON- OPER Mainten Mainten Mainten Mainten Mainten Mainten Mainten	s her SUB-TOTAL (kpenses Expenses neous Steam Po ces FUEL SUB-TO ATION EXPEN ance, Supervision ance of Structur ance of Boiler Po ance of Electric ance of Miscella TENANCE EX L PRODUCTION	and Engineering 2 thru 5) wer Expenses TAL (1 + 7 thru 11) NSES (6 + 12) on and Engineering res Plant Plant neous Plant			51 51 51 51 51	500 01.1 01.2 01.3 01.4 501 502 505 506 509 507		3,191,398 3,171,251 4,111,761 138,172,768 1,476,657 0 639,671 140,289,096 9,008,484 4,516,887 24,649,806 21,254 0 42,308,192 182,597,288 3,191,698 3,873,388 42,371,251 6,640,295 0 56,076,632 238,673,920	21.04 21.04 6.34 27.38	7 A.C. 27 252 III N	2.05 13.94 0.00 1.05
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17. 18. 19. 20. 21.	Fuel, Co Fuel, Oil Fuel, Ga Fuel, Otl Fuel, Ga Fuel, Otl Fuel Steam E Electric Miscella Allowan Rents NON- OPER Mainten	s her SUB-TOTAL (kpenses Expenses neous Steam Po ces FUEL SUB-TO ATION EXPEN ance, Supervision ance of Structur ance of Boiler Po ance of Electric ance of Miscella TENANCE EX L PRODUCTION	and Engineering 2 thru 5) Wer Expenses TAL (1 + 7 thru 11) NSES (6 + 12) on and Engineering res Plant Plant neous Plant PENSE (14 thru 18)			51 51 51 51 51 51 51 51 51 51 51 51 51 5	500 01.1 01.2 01.3 01.4 501 502 505 506 509 507		3,191,698 3,171,761 138,172,768 1,476,657 0 639,671 140,289,096 9,008,484 4,516,887 24,649,806 21,254 0 42,308,192 182,597,288 3,191,698 3,873,388 42,371,251 6,640,295 0 56,076,632 238,673,920 45,166,813	21.04 21.04 6.34 27.38	7 A.C. 27 252 III N	2.05 13.94 0.00 1.05
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17. 18.	Fuel, Co Fuel, Oil Fuel, Ga Fuel, Otl Fuel, Ga Fuel, Otl Fuel Steam E Electric Miscella Allowan Rents NON- OPER Mainten	s her SUB-TOTAL (kpenses Expenses neous Steam Po ces FUEL SUB-TO ATION EXPEN ance, Supervision ance of Structur ance of Boiler Po ance of Electric ance of Miscella TENANCE EX L PRODUCTION	and Engineering 2 thru 5) wer Expenses TAL (1 + 7 thru 11) NSES (6 + 12) on and Engineering res Plant Plant pense (14 thru 18) ON EXPENSE (13 +			51 51 51 51 51 51 51 51 51 51 51 51 51 5	500 01.1 01.2 01.3 01.4 501 502 505 506 509 507		3,191,398 3,171,251 4,111,761 138,172,768 1,476,657 0 639,671 140,289,096 9,008,484 4,516,887 24,649,806 21,254 0 42,308,192 182,597,288 3,191,698 3,873,388 42,371,251 6,640,295 0 56,076,632 238,673,920	21.04 21.04 6.34 27.38	7 A.C. 27 252 III N	5/MMBTU (c) 2.05 13.94 0.00 1.05 2.06

Remarks

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-i) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, ORM, Koom 404-W, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB #0572-0017), Washington, DC 20250, UMB FORM NO. 0572-0017, Expirex 12/31/94.

	USDA - REA OPERATING REPORT - INTERNAL COMBUSTION PLANT FRUCTIONS - Submit an original and two copies to REA. For details.					BORRO Kentuck PLANT	is required (7 OWER DESI ky 59 GT Fa	U.S.C. 901 et se IGNATION yette		uting results and d is not confider	l financial situa niol.	REA USE ONLY		
INST	RUCTIONS	Submit un original	and two conies to REA.	For details.	- 1	YEAR I	enerating F	acinty	_					
	A Bulletin 1		and the copies to rest	. or actions,			er 2020							
			SECTION A.	INTERNAL	COMB	BUSTIO	N GENERA	TING UNIT	'S					
LINE	UNIT	SIZE		FUEL CONSU	MPTIO	N				OPERATING	HOURS		GROSS	
NO.	NO.	(kW)	OIL	GAS	10	OTHER	TOTAL	IN	7	ON	OUT OF	SERVICE	GENERATION	BTU
	200	30.750	(1000 Gals.)	(1000 C.	F.)			SERVIC	E	STANDBY	Scheduled	Unscheduled	(MWh)	PER kWh
	(a)	(b)	(c)	(d)		(e)	(f)	(g)		(h)	(i)	(i)	(k)	(1)
1.	1	110,000	14.491	193.186	· Table			139		7,648	239	14	13,756	
2.	2	110,000	6.464	171.583	-			131		7,655	234	20	12,754	
3.	3	110,000	5.052	175.921				140		7,605	256	39	13,469	
4.	4	74,000	0,219	441,416		_		547		7,244	240	9	33,457	
5.	5	74,000	1.398	423.885				548		7,245	244	3	32,729	
6,	6	74,000	1.998	371.261				485		7,059	493	3.	29,465	
7.	7	74,000	4.610	396.295				514		7,303	223	0	30,889	
8.	9	85,000	0.000	550.167				894		6,368	714	64	56,213	
9.	10	85,000	0.000	561,356				879		6,450	629	82	56,001	
	TOTAL	796,000	34.232	3,285,070				4,277		64,577	3,272	234	278,733	11,80
11.	Average	BTU	138,600	1,000	/C.F.	1		STATION S	SERV	ICE (MWh)			14,600	
	100	6		1000000			200.00							
12.	Total B1	U(10)	4,745	3,285,070			3,289,815	NET GENE	RATI	ION (MWh)	2		264,133	12,45
13.	Total De	I. Cost (S)	1.3174	2.0334	1			STATION S	SERV	ICE % OF G	ROSS		5.24	
		-	SECTION B.	LABOR RI	EPORT				SEC	TION C. FA	CTORS & M	AXIMUM DE	MAND	
INE		ITEM	VALUE	LINE			ITEM		LINE		17	EM	- 1	VALUE
NO.				NO.	-				NO.		1271			
ı,	No. Emp	. Full Time	94.	5.			Payroll (S)	803,682	1.	Load Factor				4.4
		erintendent)	35	6.	1000	Accou			2,	Plant Factor				4,3
		. Part Time	0			Payrol	(S)	- 0			ant Capacity I			79.4
		p-lirs Worked	49,544	7.	TOTA		286	2 180 801				m Demand (k		220 00
4.	Oper. Pl	ant Payroll (S)	2,366,902	-		Payrol		3,170,584			ross Maximur	n Demand (kV	v)	779,00
_	_			5	ECHO	IN D.	LOST OF N	ET ENERGY	GE	NEKATED				
		noonucr	ON EVERNOR				LCCO	UNIT SUITABLE		Line	UNIT (C)	\$411 1 C/N	PT LAVIL	S/MMBTU
LINE		PRODUCT	ION EXPENSE			- 1	ACCOL	UNT NUMBER	5.	9.1.55	UNT (S)	MILLS/N	94. 200.75	
NO.	Onematic	- Committee	ad Fasinsarias			-		546		1	1,705,976	(b	,	(c)
1.			and Engineering		_	_		547.1	_	-	45,096			9.5
	Fuel, Oil				_	-	-	547.2			6,784,881		-	2.0
_	Fuel, Ot				_	-		547.3	-	-	0,704,001		+	0.0
4.		for Compressed	Air			_		547.4	_		0	0.0	0	0.0
6.		SUB-TOTAL (_	_		547	_	-	6,829,977	25,8		2.0
		on Expenses	c tin u a)	_				548	-		3,630,253	4.7,0	30	4.0
8.			wer Generation E	vnonses				549/509		_	1,628,414			
9.	Rents	neous Other 10	wer Generation E.	Apenses		-		550			0			
10.		TIEL SUB-TOT	AL (1+7 thru 9)		_			2000			6,964,643	26.3	37	
11.		ATION EXPEN				$\overline{}$					13,794,620	52.3		
			n and Engineerin	o				551			323,464	34.		
		ance of Structur		6				552	_		377,422			
			ing and Electric P	Plant				553	-		2,995,423			
			neous Other Pow		p Plant	_		554		1	0	1		
4 434			PENSE (12 thru 1		e - muit			2/5//1	-		3,696,309	13.9	99	
_			ON EXPENSE (11			_					17,490,929	66.3		
16.	Deprecia		ALL DIEDE (11	140	-	_	403.4 ,			1	9,381,887	50,,		
16. 17.		III/III				_	13007 1	427			10,281,527			
16. 17. 18.			C (10 - 10)					· ·				74	15	
16. 17. 18. 19.	Interest	LEIXED COST						19,663,414 74.45						
16. 17. 18.	Interest	L FIXED COST ER COST (17+			_	-		37,154,343 140.67						

REA FORM 12f IC (Rev.12-93) *This is a computer-generated form.

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Washing	USDA - REA OPERATING REPORT - BO INTERNAL COMBUSTION PLANT PL Blu TRUCTIONS - Submit an original and two copies to REA. For details,							e	cial situation.)	REA USE ONLY				
NSTRU	CTIONS -	Submit an original and	two copies to REA. For	details,		YEAR END		141.011				1		
ee REA	Bulletin 17	17B-3.				November 2		-						
			SECTION A.				GENERATIN	NG UNITS						
LINE		SIZE		FUEL CON						OPERATING			GROSS	1 Table
NO.	NO.	(kW)	OIL	GAS		OTHER	TOTAL	IN		ON		SERVICE	GENERATION	BTU
- 1	2.0	4.7	(1000 Gals.)	(1000 C	.F.)	4.20	247	SERVIC	E	STANDBY	Scheduled	Unscheduled	(MWh)	PER kWh
	(a)	(b)	(c)	(d)		(c)	(f)	(g)		(h)	(i)	(j)	(k)	(1)
L.	1	169,000	0.000	201.644				130		6,419	1,490	I	19,398	
2.	2	169,000	0.000	343,045				250		5,879	1,791	120	32,952	
3.	3	169,000	0.000	108.499	,			96	200	5,935	2,009	0	10,330	4
4.														
5.														
6.														
7.														
8.							1							
9,					_ = 1									
	TOTAL	507,000	0.000	653.188				476		18,233	5,290	121	62,680	10,421
11.	Average	BTU	138,600	1,000	/C.F.	1		STATION SE	ERVIC	E (MWh)			507	
		6		T WALL	200		Sund	75 3 3 7 7 3		Tribbaro.			42.7	60.0
12.	Total B	TU(10)	0	653,188			653,188	NET GENER					62,173	10,506
13.	Total Do	el. Cost (\$)	0.0000	2.5472				STATION SE					0.81	
			SECTION B.	LABOR	REPOI	RT			SEC	TION C. FA	CTORS & MA	XIMUM DEN	MAND	
JNE NO.		ITEM	VALUE	LINE NO.			ITEM		LINE NO.		iT	EM		VALUE
l.	No. Emp	p. Full Time		5.	Main	t. Plant Pay	roll (S)	341,168	1.	Load Factor	(%)			1.56
	(inc. Sur	perintendent)	11	6.	Other	r Accounts			2.	Plant Factor	(%)			1.54
2.	No. Emp	p. Part Time	0		Plant	Payroll (S)		0	3.	Running Pla	nt Capacity F	actor (%)		77.92
3.	Total Er	mp-Hrs Worked	26,734	7.	TOT	AL						n Demand (kW	()	
4.	Oper. Pl	lant Payroll (S)	1,383,262		Plant	Payroll (S)		1,724,430	5.	Indicated Gr	oss Maximum	Demand (kW)	501,000
					SECTI	ON D. CO	ST OF NET	ENERGY GE	NERA	TED				7
INE		PRODUCT	ION EXPENSE				ACCO	OUNT NUMBER		93000	UNT (S)	MILLS/N	2 V . C V . G C	S/MMBTU (c)
	Operation	on, Supervision a	nd Engineering					546	_		812,237	- 10	,	(6)
	Fuel, Oi		no cognicering					547.1			012,237			0.00
	Fuel, Ga				_			547.2			1,809,680			2.77
	Fuel, Ot			_	-	_		547.3			0			0.00
		For Compressed	Air	_	_			547.4	-		0	0.0	0	0.00
6.		SUB-TOTAL (2					-	547			1,809,680	29.		2,77
		ion Expenses	e milu oj					548			1,879,685	27.	-	4.11
			ver Generation Ex	nenses	_			549/509			1,731,910			
	Rents	meous other rov	er deneration Ex	herrara		-		550	-		1,731,310			
10.		FUEL SUB-TOT	AL (1 + 7 thru 9)	_				550	-		4,423,832	71.	15	
11.		ATION EXPEN				-			10	_	6,233,512	100.		
			n and Engineering			_		551	-		168,518	1.00.	20	
		ance, Supervision						552			133,344	6		
			es ing and Electric Pla	ant				553			1,018,338			
					Dlant			554		-				
_			neous Other Power		g triant			224			1 320 200	211	12	
16.			PENSE (12 thru 15								1,320,200	21.2		
17.			ON EXPENSE (11-	16)			,000	2.4. 412.10			7,553,712	121.	50	
	Deprecia						40.	3.4 , 411.10			4,600,651			
	Interest		716 - 16					427			3,811,379		40	
20.		AL FIXED COST									8,412,030	135.		
21.	FOW	ER COST (17 + 2	(0)					A	-		15,965,742	256.	80	

REMARKS (Including Unscheduled Outages)

Account 509000, Allowances for SO2 emissions, has been included in line 8.

Fuel oil used and generation associated with commissioning the dual fuel system was excluded from Section A, above. Accordingly, the cost of the fuel oil used for testing was excluded from Section D as those costs were charged to the capital project.

REA FORM 12f IC (Rev.12-93) *This is a computer-generated form.

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USDA - REA

This data will be used to determine your operating results and financial situation. Your

		USDA - REA				This data will be response is requi					cial situation.	Your		
		RATING R RNAL COM		BORROWER Kentucky 59 (DESIGNAT		a is min	. Unjueniui		REAU	SE ONLY			
					- 14	PLANT	100.0							
	BUT KOVE TO			2.0		Green Valley		erating Unit				+		
			I two copies to REA. For deta	ils,		YEAR ENDIN								
see REA	Bulletin 1717	B-3.		i compression i	_	November 202		- tateme	_			1		
			SECTION A. 1	NTERNAL				UNITS	_					-
LINE	UNIT	SIZE		0.10		L CONSUMPT		-01		OPERATIN		nuron.	GROSS	BTU
NO.	NO.	(kW)	OIL	GAS		METHANE	TOTAL	IN		ON	OUT OF SE	_	GENERATION	-
	(a)	(b)	(1000 Gals.)	(1000 C.F.) (d)		M CF	(1)	SERVICE (g)		(h)	Scheduled (i)	Unscheduled (i)	(MWh) (k)	PER kWh
1.	1	800	0.000)	59	177	7,477		247	99	217	5,338	107
2.	2	800	0.000			59		7,499		288	102	151	5,499	
3.	3	800	0.000)	56		7,037		502	125	376	4,582	1
4.								1		100				
5.														
6.	TOTAL	2,400	0,000	()	174		22,013		1,037	326	744	15,419	11,307
7.	Average	BTU	138,600 /Gal.	1,000) /C.F.	500/CF		STATION	SERV	VICE (MWh)		680	
7.	VI.	6						L Contract					U.S.	100.0
8.	Total B7	TU (10)	0	1.1	0	174,344	174,344			TON (MWh			14,739	11,829
9.	Total De	d. Cost (S)	0.0000					STATION		VICE % OF			4.41	
			SECTION B. L	ABOR REF	PORT				SEC	CTION C. F	ACTORS &	MAXIMUM	DEMAND	
			are the			APPEND.				-		area.		weren.
LINE		ITEM	VALUE	LINE		ITEM		VALUE	LINE NO.			ITEM		VALUE
NO.	No Franci	. Full Time		NO. 5.	Mail	it. Plant Payro	H (E)	29,542	1.	Load Facto	-/9/1			87.09
1.		erintendent)	1	6.		r Accounts	ni (S)	27,342	2.	Plant Facto				79.91
2.	-	. Part Time	0	. 0.		t Payroll (S)		0	3.	AND PARKET TOTAL		ty Factor (%)		87.56
3.		np-Hrs Worked		7.	TOT		_		4.			mum Demand	(kW)	07,50
4.		ant Payroll (\$)		- "		t Payroll (S)		122,797	5.			num Demand (2,202
	Topici. 11	ant rayton (5)		TION D. C		F NET ENER	GY GENER		- 59	Indicated C	JIOSS MEAN	idin Demand (att.)	21002
	T		500		001									
Line No		PRODUC	TION EXPENSE			ACCOUN	T NUMBER			AMOUN	NT (S)	MILLS/NET	kWh	S/MMBTU
			A HILL TO SHE							(a)		(b)		(c)
1.	_		and Engineering				546			63,012				
2.	Fuel, Oil						547.1			0				0.00
3.	Fuel, Ga						547.2			0		-		0.00
4.	Fuel, Ot						547.3		_	61,064		0.00		0.35
5.		For Compresse			_		547.4		_	61,064	_	0.00		0.35
6.	_	SUB-TOTAL	(2 thru 5)	_			547 548			81,967		4.14		0.35
7.		ion Expenses	ower Generation Exper	sear.	-		549		-	35,830	_	-		
9.	Rents	neous Other Po	wer Generation Exper	1262	_		550	_		35,830	-			
10.		TIEL SUB. TO	TAL (1 + 7 thru 9)		_					180,809		12,27		
11.		ATION EXPE								241,873		16,41		
12.			ion and Engineering				551			0		1-171		
13.		ance of Structu					552		_	214,513				
14.			ting and Electric Plant				553			379,615				
15,			ancous Other Power G		lant		554			0				
16.			KPENSE (12 thru 15)	The state of the s			1000	-		594,128		40,31		
_			ON EXPENSE (11+1	6)						836,001		56.72		
17.	Deprecia					403.4 ,	411.19			73,502		1	-	
17.	Deprecia						427			0				0
	Interest									73,502		4,99		
18.	Interest TOTA	L FIXED COS												4
18. 19. 20. 21.	TOTA POWI	L FIXED COS ER COST (17 +								909,503		61.71		

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-i) per response, including the time for reviewing instructions, searching existing data sources, galbering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Learnace Unicer, URS), Kooni 494-W, Washington, DC 20250; and to the Unice of Management and Budget, Paperwork Reduction Project (UMB 805 /2-001 /), Washington, DC 20200, UMB PURM NO. 0572-001 /; Expires 12/31/94.

		USDA - REA			1100	his data will be t spanse is requir				100	icial situation.	Your		
		RATING R	EPORT - BUSTION PLA	В	ORROWER entucky 59 G	DESIGNAT			19.000.00		REA U	SE ONLY		
	INTE	CNAL COM	BUSITON FLA	× 1		LANT	1 Payette		_					
						aurel Ridge L	andfill Gene	erating Unit						
STDIE	CTIONS S	ubmit an ariainal an	d two copies to REA. For	Louis	_	EAR ENDIN		crating out						_
	Bulletin 171		a two topies to REA. To	истины.		ovember 2020								
et KLA	nunctin 171	7B-3,	SECTION A.	INTERNA		2 10 10 10 10 10 10 10 10 10 10 10 10 10		CUNITS	_			-		
LINE	UNIT	SIZE	SECTION A	mi Linius		CONSUMPTI		1	_	OPERATIN	CHOURS		GROSS	
NO.	NO.	(kW)	OIL	GAS		IETHANE	TOTAL	IN	_	ON	OUT OF SE	RVICE	GENERATION	BTU
1,162		(4.1.7)	(1000 Gals.)	(1000 C.F.		MCF		SERVICE		STANDBY	Scheduled	Unscheduled	(MWb)	PER kW
	(a)	(b)	(c)	(d)	'	(e)	(f)	(g)		(h)	(i)	(i)	(k)	(1)
1.	1	800	0.000	0		55		6,991		631	150	268	4,737	-
2.	2	800	0.000	0		49		6,182		1,759	12	87	4,178	
3.	3	800	0.000	0		54		6,891		1,053	55	41	4,925	
4.	4	800	0.000	0		27		3,489		4,441	86	24	2,216	
5.														
6.	TOTAL	3,200	0.000	0		185		23,553		7,884	303	420	16,056	11,504
7.	Average	BTU	138,600 /Ga	1,000	/C.Fa	500/CF		STATION	SER	VICE (MW	(h)		437	
8.	Total P	TU (10)	0	0		184,706	184,706	NET CEN	EDA	TION (MW	(b)		15,619	11,826
9.		d. Cost (\$)	0,0000	U	-	104,700	104,700			VICE % O			2.72	11,020
7.	Troum De	ii Cost (5)]		LABOR RI	PORT			jararro.				& MAXIMU		
	1		JECTION D.	L'ABON KI	I				T	CHOITCE	Merono	C MARKING	H DEHIAM	
LINE	1	ITEM	VALUE	LINE		ITEM	0	VALUE	LINE			ITEM		VALUE
NO:			The same in	NO.				Fig. T.	NO.					2
1.		. Full Time		5.	Maint	. Plant Payro	II (S)	36,518	1,	Load Facto	or (%)			73.10
	(inc. Sur	perintendent)	1	6.	Other	Accounts			2.	Plant Fact	or (%)			62.41
2.	No. Em	o. Part Time	0		Plant	Payroll (S)		0	3.	Running P	lant Capaci	ty Factor (%)		85.21
3,		np-Hrs Worked		7.	TOTA			(Sa. 794	4.			mum Demand		
4.	Oper. P	lant Payroll (S)	120,486			Payroll (S)		157,004	5.	Indicated (Gross Maxin	num Demand	(kW)	2,732
			SEC	CTION D.	COST	OF NET ENE	RGY GENE	ERATED	_					
Line No		PRODUCT	TION EXPENSE			ACCOUN	T NUMBER			AMOU!		MILLS/NET	kWh	S/MMBTU
-	Operatio	on, Supervision	and Engineering				546			84,963			40.75	
1.	Fuel, Oi						547.1			0				0.00
2.							547.2			0				0.00
	Fuel, Ga	18				-	547.3			60,980				0.33
2.	Fuel, Ga													
2. 3.	Fuel, Ot Energy	her For Compresse					547.4			0		0.00		
2. 3. 4. 5. 6.	Fuel, Ot Energy FUEL	her For Compresse SUB-TOTAL					547			60,980		0,00 3.90		0.33
2. 3. 4. 5. 6. 7.	Fuel, Ot Energy FUEL Generat	her For Compresse SUB-TOTAL ion Expenses	(2 thru 5)				547 548			60,980 91,794				0.33
2. 3. 4, 5. 6. 7. 8.	Fuel, Ot Energy FUEL Generat Miscella	her For Compresse SUB-TOTAL ion Expenses		nenses			547 548 549			60,980 91,794 45,971			, ,	0.33
2. 3. 4. 5. 6. 7. 8.	Fuel, Ot Energy FUEL Generat Miscella Rents	her For Compresse SUB-TOTAL ion Expenses neous Other Po	(2 thru 5) ower Generation Exp	nenses			547 548			0 60,980 91,794 45,971 0		3.90		0.33
2. 3. 4, 5. 6. 7. 8. 9.	Fuel, Ot Energy FUEL Generat Miscella Rents NON-	her For Compresse SUB-TOTAL ion Expenses neous Other Po	(2 thru S) ower Generation Exp TAL (1 + 7 thru 9)	nenses			547 548 549			0 60,980 91,794 45,971 0 222,728		3.90	<i>"</i>	0,33
2. 3. 4, 5. 6. 7. 8. 9. 10.	Fuel, Ot Energy FUEL Generat Miscella Rents NON-I	her For Compresse SUB-TOTAL ion Expenses neous Other Po FUEL SUB-TO ATION EXPEN	(2 thru S) ower Generation Exp TAL (1 + 7 thru 9) NSE (6 + 10)	oenses			547 548 549 550		la la	0 60,980 91,794 45,971 0 222,728 283,708		3.90	"	0.33
2. 3. 4. 5. 6. 7. 8. 9. 10.	Fuel, Ot Energy FUEL Generat Miscella Rents NON-I OPER Mainten	her For Compresse, SUB-TOTAL ion Expenses incous Other Po FUEL SUB-TO ATION EXPEN iance, Supervisi	(2 thru 5) ower Generation Exp TAL (1 + 7 thru 9) NSE (6 + 10) ion and Engineering	nenses			547 548 549 550		10	0 60,980 91,794 45,971 0 222,728 283,708 0		3.90		0,33
2. 3. 4, 5, 6. 7. 8. 9. 10. 11. 12.	Fuel, Ot Energy FUEL Generat Miscella Rents NON-I OPER Mainten Mainten	her For Compresse SUB-TOTAL ion Expenses neous Other Po FUEL SUB-TO ATION EXPEN iance, Supervisi	(2 thru 5) ower Generation Exp TAL (1 + 7 thru 9) NSE (6+ 10) ion and Engineering ares				547 548 549 550 551 552		lo lo	0 60,980 91,794 45,971 0 222,728 283,708 0 69,988		3.90		0.33
2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13.	Fuel, Ot Energy FUEL Generat Miscella Rents NON-I OPER Mainten Mainten	her For Compresse SUB-TOTAL ion Expenses neous Other Po FUEL SUB-TO ATION EXPEN iance, Supervisi iance of Structurance of Genera	(2 thru 5) ower Generation Exp TAL (1 + 7 thru 9) NSE (6 + 10) ion and Engineering ires uting and Electric Pla	ant	y Plant		547 548 549 550 551 552 553			0 60,980 91,794 45,971 0 222,728 283,708 0		3.90		0.33
2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14.	Fuel, Ot Energy FUEL Generat Miscella Rents NON-I OPER Mainten Mainten Mainten	her For Compresse SUB-TOTAL ion Expenses neous Other Po ATION EXPEN iance, Supervisi iance of Structurance of Genera	(2 thru 5) ower Generation Exp TAL (1 + 7 thru 9) NSE (6 + 10) ion and Engineering ures uting and Electric Pla ancous Other Power	ant Generatin	g Plant		547 548 549 550 551 552		lo lo	0 60,980 91,794 45,971 0 222,728 283,708 0 69,988 208,928		3.90 14.26 18.16		0.33
2. 3. 4, 5, 6. 7. 8. 9. 10. 11. 12. 13. 14. 15.	Fuel, Ot Energy FUEL Generat Miscella Rents NON-I OPER Mainten Mainten Mainten Mainten	her For Compresse SUB-TOTAL ion Expenses neous Other Po ATION EXPEN iance, Supervisi iance of Structu iance of Genera iance of Miscell VTENANCE EX	(2 thru 5) ower Generation Exp TAL (1 + 7 thru 9) NSE (6+ 10) ion and Engineering ires iting and Electric Pla ancous Other Power (PENSE (12 thru 15)	ant Generatin	g Plant		547 548 549 550 551 552 553			0 60,980 91,794 45,971 0 222,728 283,708 0 69,988 208,928 0 278,916		3.90 14.26 18.16		0.33
2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16.	Fuel, Ot Energy FUEL Generat Miscella Rents NON-I OPER Mainten Mainten Mainten Mainten Mainten Mainten	her For Compresse SUB-TOTAL ion Expenses neous Other Po ATION EXPEN iance, Supervisi iance of Structu iance of Genera iance of Miscell VTENANCE EX AL PRODUCTI	(2 thru 5) ower Generation Exp TAL (1 + 7 thru 9) NSE (6 + 10) ion and Engineering ures uting and Electric Pla ancous Other Power	ant Generatin	g Plant		547 548 549 550 551 552 553 554			0 60,980 91,794 45,971 0 222,728 283,708 0 69,988 208,928 0 278,916 562,624		3.90 14.26 18.16		0.33
2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17.	Fuel, Ot Energy FUEL Generat Miscella Rents NON-I OPER Mainten	her For Compresse SUB-TOTAL ion Expenses neous Other Po ATION EXPENS nance, Supervisi nance of Structu nance of Genera nance of Miscell VTENANCE EX L PRODUCTI	(2 thru 5) ower Generation Exp TAL (1 + 7 thru 9) NSE (6+ 10) ion and Engineering ires iting and Electric Pla ancous Other Power (PENSE (12 thru 15)	ant Generatin	g Plant	403.4,	547 548 549 550 551 552 553 554			0 60,980 91,794 45,971 0 222,728 283,708 0 69,988 208,928 0 278,916		3.90 14.26 18.16		0,33
2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16.	Fuel, Ot Energy FUEL Generat Miscella Rents NON-I OPER Mainten	her For Compresse, SUB-TOTAL ion Expenses incous Other Po ATION EXPEN iance, Supervisi iance of Structurance of Genera iance of Miscell wTENANCE EX AL PRODUCTI	(2 thru 5) ower Generation Exp TAL (i + 7 thru 9) NSE (6 + 10) ion and Engineering irres uting and Electric Pla ancous Other Power CPENSE (12 thru 15 ON EXPENSE (11 +	ant Generatin	g Plant	403.4,	547 548 549 550 551 552 553 554			0 60,980 91,794 45,971 0 222,728 283,708 0 69,988 208,928 0 278,916 562,624 96,922		3.90 14.26 18.16		0.33
2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17. 18.	Fuel, Ot Energy FUEL General Miscella Rents NON-I OPER Mainten	her For Compresse SUB-TOTAL ion Expenses neous Other Po ATION EXPENS nance, Supervisi nance of Structu nance of Genera nance of Miscell VTENANCE EX L PRODUCTI	(2 thru 5) ower Generation Exp TAL (1 + 7 thru 9) NSE (6+10) ion and Engineering ires ires ancous Other Power (PENSE (12 thru 15 ON EXPENSE (11+	ant Generatin	g Plant	403.4,	547 548 549 550 551 552 553 554			0 60,980 91,794 45,971 0 222,728 283,708 0 69,988 208,928 0 278,916 562,624 96,922		3.90 14.26 18.16 17.86 36.02		0.33

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USDA - REA

it ITS		This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential. BORROWER DESIGNATION Kentucky 59 GT Fayette PLANT REA USE O							
ITS	_								
ITS									
ITS									
		OPERATING	HOURS		GROSS	7.7 P			
IN		ON	OUT OF SE	RVICE	GENERATION	BTU			
ERVICE		STANDBY	Scheduled	Unscheduled	(MWh)	PER kWh			
(g)		(h)	(i)	(j)	(k)	(1)			
7,586		77		268	5,436				
7,688		51		227	5,312				
7,702		91		133	5,666				
7,649		58		267	5,623				
7,000		115		751	9,820				
37,625		392	537	1,646	31,857	12,276			
TATION	SERV	ICE (MWh)			1,228				
					100000	To the L			
		ON (MWh)			30,629	12,768			
TATION		CE % OF GF			3.85				
	SEC	CTION C. FA	ACTORS &	MAXIMUM I	DEMAND				
DAL)	2.4			Service -		Ver. 13.55			
LUE	LINE			ITEM		VALUE			
	NO.								
30,966	_	Load Factor				85.93			
	2.	Plant Factor				82,55			
- 0	-	Running Pla				89.24			
Disamon.	4.			um Demand (I					
180,050	5.	Indicated G	ross Maximi	am Demand (k	W)	4,61			
ED									
		AMOUNT (a)		MILLS/NET	kWh	S/MMBTU (c)			
		124,365		(-)	- 0	7-7-7			
		0		1		0.00			
	_	0				0.00			
		323,760				0.83			
_	_	0		0.00		0100			
		323,760		10.57		0.83			
		98,573				No.			
		54,946							
		0			The state of the s				
		277,884		9.07					
		601,644		19.64					
		001,044		7 2.03					
_	_	98,108			- (
_	_	677,772			1				
	_	0//,//2				1			
	-	775,880		25.33		4			
						H			
				44.27		6			
	-			677					
		1,004,703	_	31./3					
			1,377,524 207,379 0 207,379 1,584,903	1,377,524 207,379 0 207,379	1,377,524 44.97 207,379 0 207,379 6.77	1,377,524 44.97 207,379 0 207,379 6.77			

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USDA - REA

This data will be used to determine your operating results and financial situation. Your

	USDA - REA OPERATING REPORT -					This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.								
	ODE	DATING DE					l is not o	confidential.		DEAD	CE ONE	V		
				TTP:		ORROWER		HON				REAU	SE ONL	Y
	INTER	CNAL COM	BUSTION PLAN	11		Centucky 59 G	I Fayette					1		
					- 1	LANT		1.000						
						Iardin Landfi		ng Unit			_	_		_
		and the second s	two copies to REA. For de	tails,	100	EAR ENDING								
see REA	Bulletin 1717	B-3.			-	lovember 2020								
			SECTION A.	INTERNA	L COM	IBUSTION G	ENERATI	NG UNITS						
LINE	UNIT	SIZE				L CONSUMPTI				OPERATIN			GROSS	1.000
NO.	NO.	(kW)	OIL	GAS	200	METHANE	TOTAL	IN		ON	OUT OF SE		GENERATI	4
	133	50.0	(1000 Gals.)	(1000 C.F	.)	MCF	V.D	SERVICE		STANDBY	12770680771971	Unscheduled	(MWh)	PER kWi
	(a)	(b)	(c)	(d)		(e)	(t)	(g)		(h)	(i)	(j)	(k)	(1)
1.	1	800	0.000	0	_	0		- (_	8,040	0	0	0	
- 2.	2	800	0.000	0		58		6887		859	43	251	5,082	
3.	3	800	0.000	0		33		3987		3,904	36	113	2,469	
4.					\rightarrow									
5.						- 22		22.20		-			-	
6.	TOTAL	2,400	0.000	0		91		10,874		12,803		364	7,551	12,000
7.	Average	BIU	138,600 /Ga	1,000	/C.F.	500 / CF		STATIO	NSER	VICE (MWh)		486	
8.	Total B7	ru (10)	0	0		90,611	90,611	NET GE	NERA'	TION (MWh)		7,065	12,82
9.		L Cost (S)	0.0000							VICE % OF			6.44	
			SECTION B.	LABOR RI	EPORT							MAXIMUM		
					1			1000		1				171.500
LINE	1 1	ITEM.	VALUE	LINE		ITEM		VALUE	LINE			ITEM		VALUE
NO.				NO.					NO.					
1.	No. Emp	, Full Time		5.	Maint	t. Plant Payrol	1(\$)	22,854	1.	Load Facto	r (%)			60.48
	(inc. Sup	perintendent)	1	6.	Other	Accounts		-	2,	Plant Facto	r (%)			39.13
2.	No. Emp	. Part Time	0		Plant	Payroll (S)		0	3.	Running Pl	ant Capaci	ty Factor (%)		86.86
3.	Total En	np-Hrs Worked	1,511	7.	TOTA	L			4.	15 Minute	Gross Maxi	mum Demand	(kW)	1-17
4.	Oper, Pl	ant Payroll (S)	84,926		Plant	Payroll (\$)		107,780	5.	Indicated C	Fross Maxin	num Demand (kW)	1,553
			SEC	CTION D.	COST	OF NET ENE	RGY GEN	ERATED		V E E				
7.70		7 St. et	77. 17. 17.				3.500.225			5000	100	CONTRACTOR OF THE PARTY OF THE	0.00	3.5.115
Line No		PRODUCT	TION EXPENSE			ACCOUN	TNUMBER			AMOUN	T (S)	MILLS/NET I	kWh	S/MMBT1
-							- 12		_	(a)		(b)		(c)
1.			and Engineering		_		546			63,012		-		0.00
2.	Fuel, Oi				-		547.1		_	0		-		0.00
3.	Fuel, Ga				_		547.2		_	0		4		0.00
4.	Fuel, Ot		i Vi-				547.3		_	67,958		0.00		0.75
5. 6.		For Compressed SUB-TOTAL (-		547.4		_	67.059		9.62		0.7
_			4 miru oj	_			547 548		_	67,958 72,254		9.04		0.75
7. 8.		ion Expenses	wer Generation Exp	onene.			549		_	43,952		1		
9.	Rents	neous Other Po	wer Generation Exp	enses			550		_	43,952		-		
10.		THE SHE TO	TAL (1 + 7 thru 9)				and .			179,218	_	25.37		
11.		ATION EXPEN								247,176		34.99		
12.	the second second		on and Engineering	_			551		-	247,176		34.33		
13.		ance, Supervision					552			0		1		
14.			res ting and Electric Pla	nt			553			215,161	-	+		
15.			neous Other Power		Plont		554	_	_	- 0		1		
16.			PENSE (12 thru 15)		A JABL		ec7			215,161	_	30.45		
17.			ON EXPENSE (11 +							462,337		65.44		
18.	Deprecia		ON EAST ENGE (11 T	.01		403.4 , 4	11 10			92,180		03.44	_	
19.	Interest						127		_	92,100		1		
20.		L FIXED COS	T (18 + 10)			-	1	-		92,180		13.05		
				_										
21.		ER COST (17 + cluding Unsched								554,517		78.49		

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-i) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data neceed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department or Agriculture, Clearance Olicer, Olkm, Room 404-W, Washington, DC 20200; and to the Other of Management and Budget, Paperwork Reduction Project (OMB #US/2-0017), Washington, DC 20200. OMB FURM NO. US/2-0017, Expires 12/319/4.

		USDA - REA						ne your operation			al situation. Y	our		
	Opr	DATING	DEDODT					01 et seg.) und is	not con	fidential,		DEAD	SE ONL	v
		RATING		NITE	1000	ORROWER	A CONTRACTOR OF THE PARTY OF TH	ION				REA U	SE ONL	1
	INTE	KNAL CO	MBUSTION PLA	NI	-	entucky 59 G	I Fayette		_					
					100	LANT	Lance Co.							
	-				_	endleton Lar		ting Unit						
NSTRU	CTIONS - S	ubmit an original	and two copies to REA. For	details,	Y	EAR ENDIN	G							
ee REA	Bulletin 171	7B-3,			Ne	ovember 202	0							
			SECTION A.	INTERNA	L COM	BUSTION C	GENERATIN	IG UNITS						
LINE	UNIT	SIZE			FUEL	CONSUMPTI	ON			OPERATIN	GHOURS		GROSS	
NO.	NO.	(kW)	OIL	GAS		ETHANE	TOTAL	IN		ON	OUT OF SE	RVICE	GENERATIO	BTU
	7.5	1,000	(1000 Gals.)	(1000 C.F		MCF		SERVICE		STANDBY		Unscheduled	(MWh)	PER kW
	(a)	(b)	(c)	(d)	,	(c)	(1)	(g)		(h)	(i)	(i)	(k)	(1)
1.	1	800	0.000	0	_	47	157	5,862		624		1453	4,022	1.7
2.	2	800	0.000	0		28		3,544		394	3,376	726	2,318	
2.	3	800	0.000	0		60		7,514	_	209	101	216	5,466	
-						58			_			474		
4.	4	800	0.000	- 0		28		7,209		136	221	4/4	4,782	
5.				-	_							2.000	1.4 900	11.15
6.	TOTAL	3,200	0.000	0		193		24,129		1,363	3,799	2,869	16,588	11,63
7.	Average	BTU	138,600 /Ga	1,000	/C.F.	500 / CF		STATION	SERV	ICE (MWh)		500	1
6		0	6	100		102.000	102.052	NET CEN		ON (1111)			10000	12.00
8.	Total B		0	0	_	193,052	193,052			ON (MWh			16,088	12,00
9.	Total Do	el. Cost (S)	0.0000					ISTATION		ICE % OF			3.02	
			SECTION B.	LABOR R	EPORT				SEC	TION C.	FACTORS &	& MAXIMUM	DEMANE)
			10.00	To a second				21.6						V. 100 Line
LINE	1 3	ITEM	VALUE	LINE	1	ITEM		VALUE	LINE			ITEM		VALUE
NO.				NO.					NO.					1 /
1	No. Emp	p. Full Time		5.	Maint.	Plant Payro	II (S)	27,025	1.	Load Fact	or (%)			65.5
	(inc. Sup	perintendent)	1	6.	Other .	Accounts	-		2.	Plant Fact	or (%)			64.4
2.	No. Em	p. Part Time	0		Plant I	Payroll (S)		0	3.	Running F	lant Capaci	ty Factor (%)	XT.	85,9
3.	Total Er	np-Hrs Work	ed 1,950	7.	TOTA	L			4.	15 Minute	Gross Maxi	mum Demand	(kW)	
4.		lant Payroll (S		- 2	Plant I	Payroll (S)		129,273	5.			num Demand (3,140
	10 period			TION D.		OF NET EN	RCV GENE			posterior.	2 (4) ()			
			907		-	20.17631 20.11			_					
ine No		PRODU	CTION EXPENSE			ACCOUN	TNUMBER			AMOU	NT (S)	MILLS/NET	Wh	S/MMBTI
		111000	orron and anon			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				10.19.0	37 399	(b)		(c)
-	Operation	on. Supervisio	n and Engineering		\neg	- 3	546			84,900			Ninh-	
1.0		ent emberien					547.1			0		1		0.00
1.	_				-		547.2		-	0		1		0.00
2.	Fuel, Oi						7714							
2.	Fuel, Oi	15				17	547 3		_			-		0.7
2. 3. 4.	Fuel, Oi Fuel, Ga Fuel, Ot	her	ad Air				547.3 547.4			142,499		0.00		0.7
2. 3. 4. 5.	Fuel, Oi Fuel, Ga Fuel, Ot Energy	is her For Compress					547.4			142,499 0		0.00		
2. 3. 4. 5. 6.	Fuel, Oi Fuel, Ga Fuel, Ot Energy FUEL	is her For Compress SUB-TOTAL					547.4 547			142,499 0 142,499		0.00 8.86		
2. 3. 4. 5. 6. 7.	Fuel, Oi Fuel, Ga Fuel, Ot Energy FUEL Generat	is ther For Compress SUB-TOTAL ion Expenses	. (2 thru 5)				547.4 547 548			142,499 0 142,499 76,235				
2. 3. 4. 5. 6. 7.	Fuel, Oi Fuel, Ga Fuel, Ot Energy FUEL Generat Miscella	is ther For Compress SUB-TOTAL ion Expenses		penses			547.4 547 548 549			142,499 0 142,499 76,235 50,541				
2. 3. 4. 5. 6. 7. 8. 9.	Fuel, Oi Fuel, Ga Fuel, Ot Energy FUEL Generat Miscella Rents	is ther For Compress SUB-TOTAL ion Expenses neous Other	(2 thru 5) Power Generation Exp	penses			547.4 547 548			142,499 0 142,499 76,235 50,541 0		8.86		
2, 3, 4, 5, 6, 7, 8, 9,	Fuel, Oi Fuel, Ga Fuel, Ot Energy FUEL Generat Miscella Rents	ther For Compress SUB-TOTAL ion Expenses neous Other	. (2 thru 5) Power Generation Exp OTAL (1 + 7 thru 9)	penses			547.4 547 548 549			142,499 0 142,499 76,235 50,541 0 211,676		13.16		
2. 3. 4. 5. 6. 7. 8. 9.	Fuel, Oi Fuel, Ga Fuel, Ot Energy FUEL Generat Miscella Rents	is ther For Compress SUB-TOTAL ion Expenses neous Other	. (2 thru 5) Power Generation Exp OTAL (1 + 7 thru 9)	penses			547.4 547 548 549 550			142,499 0 142,499 76,235 50,541 0		8.86		0.74
2, 3, 4, 5, 6, 7, 8, 9,	Fuel, Oi Fuel, Ga Fuel, Ot Energy FUEL Generat Miscella Rents NON-I	ther For Compress SUB-TOTAL ion Expenses neous Other FUEL SUB-T ATION EXP	. (2 thru 5) Power Generation Exp OTAL (1 + 7 thru 9)	penses			547.4 547 548 549			142,499 0 142,499 76,235 50,541 0 211,676		13.16		
2, 3, 4, 5, 6, 7, 8, 9, 10,	Fuel, Oi Fuel, Ga Fuel, Ot Energy FUEL Generat Miscella Rents NON-I OPER Mainten	ther For Compress SUB-TOTAL ion Expenses neous Other FUEL SUB-T ATION EXP	C (2 thru 5) Power Generation Exp OTAL (1 + 7 thru 9) ENSE (6 + 10) sion and Engineering	penses			547.4 547 548 549 550			142,499 0 142,499 76,235 50,541 0 211,676 354,175		13.16		
2, 3, 4, 5, 6, 7, 8, 9, 10, 11,	Fuel, Oi Fuel, Ga Fuel, Ot Energy FUEL Generat Miscella Rents NON-I OPER Mainten	is her For Compress SUB-TOTAl ion Expenses incous Other FUEL SUB-T ATION EXPI iance, Superviance of Strue	L (2 thru 5) Power Generation Exp OTAL (1 + 7 thru 9) ENSE (6 + 10) sion and Engineering tures				547.4 547 548 549 550			142,499 0 142,499 76,235 50,541 0 211,676 354,175		13.16		
2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13.	Fuel, Oi Fuel, Ga Fuel, Ot Energy FUEL Generat Miscella Rents NON-I OPER Mainten Mainten	her For Compress SUB-TOTAL ion Expenses incous Other FUEL SUB-T AATION EXP iance, Superv iance of Struc	C (2 thru 5) Power Generation Exportal (1 + 7 thru 9) ENSE (6 + 10) sion and Engineering tures rating and Electric Pla	ant	g Piant		547.4 547 548 549 550			142,499 0 142,499 76,235 50,541 0 211,676 354,175 0		13.16		
2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14.	Fuel, Oi Fuel, Ga Fuel, Ot Energy FUEL Generat Miscella Rents NON-I OPER Mainten Mainten Mainten	is ther For Compress SUB-TOTAL ion Expenses incous Other FUEL SUB-T ATION EXPI iance, Superv iance of Strue iance of Gene iance of Misco	C (2 thru 5) Power Generation Export (1 + 7 thru 9) ENSE (6 + 10) sion and Engineering tures rating and Electric Planeous Other Power	nt Generatin	g Plant		547,4 547 548 549 550 551 552 583			142,499 0 142,499 76,235 50,541 0 211,676 354,175 0 0 695,541		8.86 13.16 22.01		
2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15.	Fuel, Oi Fuel, Ga Fuel, Ot Energy FUEL Generat Miscella Rents NON-J OPER Mainten Mainten Mainten Mainten Mainten	is her For Compress, SUB-TOTAJ ion Expenses incous Other FUEL SUB-T ATION EXPI iance, Superv iance of Strue iance of Gene iance of Misco	C (2 thru 5) Power Generation Exp OTAL (1 + 7 thru 9) ENSE (6 + 10) sion and Engineering tures rating and Electric Pla dlancous Other Power EXPENSE (12 thru 15)	ant Generatin	g Plant		547,4 547 548 549 550 551 552 583			142,499 0 142,499 76,235 50,541 0 211,676 354,175 0 695,541 0 695,541		8.86 13.16 22.01		
2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16.	Fuel, Oi Fuel, Ga Fuel, Ot Energy FUEL Generat Miscella Rents NON-I OPER Mainten Mainten Mainten Mainten MAIN TOTA	is her For Compress, SUB-TOTAJ ion Expenses incous Other FUEL SUB-T ATION EXPI iance, Superviance of Strue iance of Gene iance of Misco	C (2 thru 5) Power Generation Export (1 + 7 thru 9) ENSE (6 + 10) sion and Engineering tures rating and Electric Planeous Other Power	ant Generatin	g Piant		547,4 547 548 549 550 551 552 553			142,499 0 142,499 76,235 50,541 0 211,676 354,175 0 695,541 0 695,541 1,049,716		8.86 13.16 22.01		
2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17.	Fuel, Oi Fuel, Ga Fuel, Ot Energy FUEL Generat Miscella Rents NON-I OPER Mainten Maint	is her For Compress, SUB-TOTAL ion Expenses incous Other la tribute and the substitute of Structure of General forms of Miscouries of Miscouri	C (2 thru 5) Power Generation Exp OTAL (1 + 7 thru 9) ENSE (6 + 10) sion and Engineering tures rating and Electric Pla dlancous Other Power EXPENSE (12 thru 15)	ant Generatin	g Piant	403.4.	547,4 547 548 549 550 551 552 553 554 411.10			142,499 0 142,499 76,235 50,541 0 211,676 354,175 0 695,541 0 695,541 1,049,716 137,676		8.86 13.16 22.01		
2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17.	Fuel, Oi Fuel, Ga Fuel, Ot Energy FUEL Generat Miscella Rents NON-I OPER Mainten Maint	is her For Compress SUB-TOTAL ion Expenses incous Other FUEL SUB-T ATION EXPI iance, Superviance of Struc iance of Misco ATENANCE I AL PRODUC	C (2 thru 5) Power Generation Exp OTAL (1 + 7 thru 9) ENSE (6 + 10) sion and Engineering tures rating and Electric Pla Illancous Other Power EXPENSE (12 thru 15 FION EXPENSE (11 +	ant Generatin	g Piant	403.4.	547,4 547 548 549 550 551 552 553			142,499 0 142,499 76,235 50,541 0 211,676 354,175 0 695,541 0 695,541 1,049,716 137,676		8.86 13.16 22.01 43.23 65.25		
2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17.	Fuel, Oi Fuel, Ga Fuel, Ot Energy FUEL Generat Miscella Rents NON-I OPER Mainten Maint	is her For Compress, SUB-TOTAL ion Expenses incous Other la tribute and the substitute of Structure of General forms of Miscouries of Miscouri	Power Generation Exp OTAL (1 + 7 thru 9) ENSE (6 + 10) sion and Engineering tures rating and Electric Pla dancous Other Power EXPENSE (12 thru 15 FION EXPENSE (11 +	ant Generatin	g Piant	403.4.	547,4 547 548 549 550 551 552 553 554 411.10			142,499 0 142,499 76,235 50,541 0 211,676 354,175 0 695,541 0 695,541 1,049,716 137,676		8.86 13.16 22.01		

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1	USDA - REA OPERATING REPORT - INTERNAL COMBUSTION PLANT RUCTIONS - Submit an original and two copies to REA. For details, EA Bulletin 1717B-3.						respanse is r BORROW Kentucky PLANT		tte	-		SE ONL			
	1 (mmin no	61.		ner e			YEAR EN		ung cuit				+		
			inal and tw	o copies to REA. For de	etmis,		A THE PARTY OF								
see RE	A Bulletin 1	717B-3,	_				November			_			1		
				SECTION A. IN	TERNA				ING UNITS						_
LINE		SIZE				FUE	CONSUMI		100	_	OPERATIN			GROSS	1.2
NO.	NO.	(kW)		OIL	GAS		OTHER	TOTAL	IN		ON		FSERVICE	GENERATION	
	4.	10.7		(1000 Gals.)	(1000 C.I	.)	4.4	100	SERVICE		THE RESERVE OF THE PARTY OF THE	Scheduled	Unscheduled	(MWh)	PER kWi
	(a)	(b)		(c)	(d)	_	(e)	(l)	(g)		(h)	(i)	(j)	(k)	(1)
1.	- 1	1,600		0.8455					10	_	8,030		0	10	
2.	2	1,600		0.8455				4	10	_	8,030	0	0	10	
3.								4		_	-				
4.									_	_	1				
5.		X													
_	TOTAL	3,200		1.691					20		16,060		0		11,719
7.	Average	BTU		138,600 /Gal.	1,000	/C.F.	/		STATIO	NSE	RVICE (MV	Vh)		0	
0	Tatal Di	01/10		234.3726				234	NET CEN	den.	ATION (MV	/h)		20	11,719
	Total B	l. Cost (\$)		234,3720		_		234			RVICE % C			0	11,71
9.	I otal Do	i. Cost (5)]	-	CECTION D. I.	non pr	DODT			SIATIO				& MAXIMU		
	_		- 3	SECTION B. LA	BOR RE	PORT				31	ECTION C.	FACTOR	S & MAXIMU	M DEMANI	
LINE		TEM		VALUE	LINE		ITEM		VALUE	LIN			ITEM		VALUE
NO.		LESIVE	- 1	VALUE	NO.	1	LLEN		YALUE	NO.			HEM		YALUE
	No For	, Full Time	-		5.	Main	t. Plant Pay	realt (C)	10,032		-	- (0/.)			0.00
1.				ò			Accounts	ruii (3)	10,032	_					0.08
-		perintendent		0	6.	10000				2.			. F /6/1		
		. Part Time			-		Payroll (S)		0	3.			ity Factor (%)		62.50
		np-Hrs Wor		297	7.	TOT				4.			imum Demand		0.00
4.	Oper, P	ant Payroll	(S)	2,063	1 7		Payroll (S)	ERGY GE	12,095	5.	Indicated (Fross Maxi	mum Demand	(kW)	0.00
ine N			2007	EXPENSE Engineering			ACC	OUNT NUM	BER		AMOUS (a)	10 - 1 - E	MILLS/NET		S/MMBTI (c)
	Fuel, Oi							547.1			(580)				(2.4
_	Fuel, Ga							547.2			0		-		0.00
4.	Fuel, Ot							547.3		_	0				0.00
_		For Compre	ssed Air					547.4		==	0		0.00		
6.		SUB-TOTA						547			(580)		(29.00)		(2.4
		ion Expenses						548		=	0				1477
				Generation Expen	ses			549			2,968				
9.	Rents		3 - 0 - 0	and the same of th				550			0				
10.		FUEL SUB-	TOTAL.	(1 + 7 thru 9)							2,968		148.40		
11.		ATION EXI									2,388		119.40		
								551			0		112.70	-	
				angineering .				552			0				
				and Electric Plant		_	1	553			31,260		1		
						Plant		554		_	0		-		
16.					cherating	a tall).		334			31,260		1,563.00		
					63		-				33,648	-	1,682,40		
17.			TION	EATERSE (II + IC	,	_	403.4	, 411.10			28,325	_	1,002,40	_	
		i i i i i i i i i i i i i i i i i i i				_	403.4	427		_	20,325				
_			OFT	P = 100				74/					1.416.25		
_				o == 19)		_	-								1
							1-				01,9/3		3,098.05		
20. 21. REM	Maintenance, Supervision and Engineering Maintenance of Structures Maintenance of Generating and Electric Plant Maintenance of Miscellancous Other Power Generating Pla MAINTENANCE EXPENSE (12 thru 15) TOTAL PRODUCTION EXPENSE (11 + 16) Depreciation Interest TOTAL FIXED COST (18 + 19) POWER COST (17 + 20) ARKS (Including Unscheduled Outages)									3	28,325 61,973		1,416.25 3,098.65		

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	OPE	USDA - REA	EPORT - BUSTION PLAN			response is BORRO Kentucky	required (7	U.S.C. 901 et:				REA USE ON			
						PLANT									
_					_			erating Uni	t						
NSTRU	CTIONS - Si	ibmit an original and	d two copies to REA. For de	etails,		YEAR E	Section 2								
ee REA	Bulletin 171	B-3.				Novembe									
			SECTION A.	INTERNAL	L COM	BUSTIO	N GENER	ATING UNI	TS						
LINE	UNIT	SIZE		V	FUE	L CONSU	MPTION			OPERATIN	G HOURS		GROSS		
NO.	NO.	(kW)	OIL	GAS	-	OTHE	TOTAL	IN		ON	OUT OF SE	RVICE	GENERATIO	BTU	
	P 33	Y	(1000 Gals.)	(1000 C.F.)	ci I			SERVICE		STANDBY	Scheduled	Unsched	(MWh)	PER kWH	
	(a)	(b)	(c)	(d)		(c)	(f)	(g)		(h)	(i)	(i)	(k)	(1)	
1.	3	1,600	0.000		-	V		0		8,040	0	0	0		
2.	1775														
3.	700														
4.								1		-					
5.						100									
6.	TOTAL	1,600	0.000					0		8,040	0	0	0		
7.	Average	BTU	138,600 /Gal.	1,000	/C.F.	/		STATIO	N SER	VICE (MW	h)		0		
	Sec. 10.5	0	- X 1					I Land	122				- 0		
8.	Total B7		0				0			TION (MW)			0	- 0	
9.	Total De	I. Cost (\$)		-				STATIO		VICE % OF			0		
			SECTION B. 1	ABOR RE	PORT				SEC	CTION C.	FACTORS	& MAXI	MUM DEM	IAND	
LINE	1	ТЕМ	VALUE	LINE		ITEM		VALUE	LINE			ITEM	1	VALUE	
NO.	No Com	Fall Wine	_	NO.	Marin	4 Diant D	11 (C)	2,217	NO.	Load Facto	- (0/)			0.00	
1.		. Full Time		5.		t. Plant P		2,21/	1.						
		erintendent)	0	6.	Great.	r Account	2.4		2.	Plant Fact			200	0.00	
2.		. Part Time	0		1	Payroll (S)	0	3.		lant Capaci			0.00	
3,		np-Hrs Worked		7.	TOT			7.109	4.		Gross Maxi				
4.	Oper. Pl	ant Payroll (S)	0			Payroll (2,217	5.	Indicated (Gross Maxin	num Den	and (kW)	0.00	
			SEC	TION D. (COST	OF NET I	ENERGY	GENERATE	D						
Line No		PRODUCT	TION EXPENSE			AC	COUNT NU	MBER		AMOU!	4-4	MILLS (b)	NET kWh	S/MMBTU	
1.	Operatio	n. Supervision	and Engineering				546		_	0			- 51		
2.	Fuel, Oi			_		_	547.1			0				0.00	
3.	Fuel, Ga						547.2			0				0.00	
4.	Fuel, Ot						547.3		_	0				0.00	
5.		For Compressed	Air		_		547.4		_	0		0.00			
6.		SUB-TOTAL					547		_	0		0.00		0.00	
7.		on Expenses					548			0		1	-	3,30	
8.			wer Generation Expe	nses	_	_	549		_	0		1			
9.	Rents	- Sinci I'd	State and Dape				550		-	0					
10.		THEL SUB-TO	TAL (1 + 7 thru 9)			1	-			0		0.00			
		ATION EXPEN			_					0		0.00			
_			on and Engineering		_		551			0		0.00			
11.		ance of Structu			_		552		_	0		12			
11. 12.	Mainten		res ting and Electric Plan		_		553		_	12,919					
11. 12. 13.					Dlant		554		-	0		1			
11. 12. 13. 14.	Mainten				riant		334			12,919		0.00			
11. 12. 13. 14. 15.	Mainten Mainten	ance of Miscella	DENCE (12 4h 15)							12,919		0.00			
11. 12. 13. 14. 15.	Mainten Mainten MAIN	ance of Miscella TENANCE EX	PENSE (12 thru 15)			V				12,919		. 0.00			
11. 12. 13. 14. 15. 16.	Mainten Mainten MAIN TOTA	ance of Miscella TENANCE EX L PRODUCTI	PENSE (12 thru 15) ON EXPENSE (11 +			402.4	411.10			403.4 , 411.10					
11. 12. 13. 14. 15. 16. 17.	Mainten Mainten MAIN TOTA Deprecia	ance of Miscella TENANCE EX L PRODUCTI								0					
11. 12. 13. 14. 15. 16. 17. 18.	Mainten Mainten MAIN TOTA Deprecia Interest	ance of Miscella TENANCE EX LL PRODUCTI tion	ON EXPENSE (11 +				411.10 427			0					
11. 12. 13. 14. 15. 16. 17.	Mainten Mainten MAIN TOTA Deprecia Interest	ance of Miscella TENANCE EX L PRODUCTI	ON EXPENSE (11 + T (18 + 19)							0		0.00			

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-i) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OTRM, Room 404-W, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB #0572-0017), Washington, DC 20503, OMB FORM NO. 0572-0017, Expires 12/31/94.

	USDA - REA	0		to determine your operating results		our
75.45	a Court a an	STRIL.	the state of the s	7 U.S.C. 901 et seq.) and is not confi	dential.	
	RATING RE		BORROWER DES	SIGNATION		REA USE ONLY
LIN	ES AND STA	TIONS	Kentucky 59			
INSTRUCTIONS - Submit an ori	iginal and two copies	to REA. For details,	YEAR ENDING			
see REA Bulletin 1717B-3.			November 2020			
		SEC	CTION A. EXPENSE	AND COSTS		
	1900540			A CCCOUNTY	Living	CONT. CONT.
	ITEMS			ACCOUNT	LINES	STATIONS
TRANSMISSION	OPERATION			NUMBER	(a)	(b)
TRANSMISSION	기급은 (미생이어나의 첫번째			560	2 017 271	£ 101 95
1. SUPERVISION AND					3,816,371	5,491,853
2. LOAD DISPATCHIN				561	3,881,710	
3. STATION EXPENSE	· · · · · · · · · · · · · · · · · · ·			562 563	7 (20 1/2	2,360,810
4. OVERHEAD LINE B					5,620,467	
5. UNDERGROUND LI	41. [에다] 이번에 발견되었다고		1	564	0	
6. MISCELLANEOUS			* * * * * *	566	671,150	
7. SUBTOTAL (1 th			7 (2 2 2 1	F/C	13,989,698	7,852,662
8. TRANSMISSION OF	manage of a someonial of			565	13,973,769	
	MICEIAN APE			567	396,766	
		RATION (7 thru 9) .	1 7 1 1		28,360,233	7,852,662
TRANSMISSION				700	No	400 000
11. SUPERVISION AND				568	85,522	123,069
12. STRUCTURES .				569		
13. STATION EQUIPM			* * * * *	570	TARREST .	2,061,419
14. OVERHEAD LINES		4 P. 4 B. 4 F.	9 9 9 9	571	4,915,836	
15. UNDERGROUND L			40.00	572	0	
16. MISCELLANEOUS				573	64,540	0
		TENANCE (11 thru 16) .	9 00 1		5,065,898	2,184,488
		NSE (10 + 17)	* * * *		33,426,131	10,037,150
19. RTO/ISO EXPENSE				575.1-575.8	4,240,862	0
20. RTO/ISO EXPENSE			4 3 6 5	576.1-576.5	0	0
21. TOTAL RTO/IS			19 10 10		4,240,862	
22. DISTRIBUTION EX				580 thru 589	0	
23. DISTRIBUTION EX				590 thru 598	0	
		NSE (22 + 23)	2 2 2 2		0	3,952,213
		INTENANCE (18 + 21 + 2	4)		37,666,993	13,989,363
FIXED COSTS						
26. DEPRECIATION - T			S 30 15 15 16 1	403.5	4,447,917	4,619,488
27. DEPRECIATION - I		the second		403.6	0	
28. INTEREST - TRANS		* * * * * 9	* * * * *	427	8,412,158	6,542,790
29. INTEREST - DISTR	970.00 (4.00 7.1)	4 8 8 8 8 8	F 4 6 F 6	427	0	5,755,443
30. TOTAL TRANSM					46,286,206	21,199,428
		7 + 29)			0	
32. TOTAL LINES A	ND STATIONS	5 (21 + 30 + 31)			50,527,068	38,149,487
S	ECTION B. FA	CILITIES IN SERVICE		SECTION C. LAB	OR AND MATERIAL	SUMMARY
TRANSMISSION	LINES	SUBSTA	TIONS	1. NUMBER OF EMPLOYER	ES	110
VOLTAGE (kV)	MILES	TYPE	CAPACITY (kVA)	ITEM	LINES	STATIONS
1. 12.5	0.90	10. STEPUP AT GEN-		2. OPER. LABOR	2,919,028	4,379,115
2. 34.5	13.40	ERATING PLANTS	2,777,500	3. MAINT. LABOR	623,324	1,218,074
3. 69	1,966.90			4. OPER. MATERIAL	641,156	832,510
4. 138		11. TRANSMISSION	4,196,000	5. MAINT, MATERIAL	3,971,345	2,583,531
5. 161	353.75		1,22,300		77 3 17 17	1 210001001
6. 345	118.70	4		SEC	TION D. OUTAGES	
7. TOTAL (1 thru 6)		12. DISTRIBUTION	4 225 245	1. TOTAL		234,748
8. DISTR. LINES		13. TOTAL	TJANGUATO.	2. AVG. NO. DISTR. CONS.	SERVED	545,930
9. TOTAL (7 + 8)	2,865.40		11 198 745	3. AVG. NO. HOURS OUT P		0.43
20 1 C 1 C 1 C 1 C 1 C 1 C 1 C 1 C 1 C 1	2,003.40	(× interial)	11,170,745	MILE TOUR MAN HOUSE OUT 1	WAL COLIU	0.43

control number. The valid OMB control number for this information collection is 0572-0	sor, and a person is not required to respond to, a collection of information unless it displaced the body body body body body body body body
UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE	BORROWER DESIGNATION KY0059
FINANCIAL AND OPERATING REPORT	PERIOD ENDED December 2020 (Prepared with Audited Date
ELECTRIC POWER SUPPLY	BORROWER NAME East Kentucky Power Cooperative, Inc.
INSTRUCTIONS - See help in the online application.	• • • •
This information is analyzed and used to determine the submitter's financial s regulations to provide the information. The information provided is subject to	ituation and feasibility for loans and guarantees. You are required by contract and applicable the Freedom of Information Act (5 U.S.C. 552)
	CERTIFICATION
	ter within the jurisdiction of an agency of the United States and the making of a aker subject to prosecution under Title 18, United States Code Section 1001.
	port are in accordance with the accounts and other records f the system to the best of our knowledge and belief.
PERIOD AND RENEWALS HAVE BEEN OBTAI	R CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING NED FOR ALL POLICIES DURING THE PERIOD COVERED TO PART 1718 OF 7 CFR CHAPTER XVII
(che	eck one of the following)
X All of the obligations under the RUS loan documents have been fulfilled in all material respects.	There has been a default in the fulfillment of the obligations under the RUS loan documents. Said default(s) is/are specifically described in Part A Section C of this report.
	0/2021
DAT	TE
DUGE: 11 10 " D (FI 1) D G 1	D :: D : 2012

RUS Financial and Operating Report Electric Power Supply

Revision Date 2013

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE

FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART A - FINANCIAL

BORROWER DESIGNATION

KY0059

PERIOD ENDED

December 2020

INSTRUCTIONS - See help in the online application.

SECTION A. STATEMENT OF OPERATIONS YEAR-TO-DATE **ITEM** LAST YEAR THIS YEAR BUDGET THIS MONTH (b) (d)(a)78,829,704 Electric Energy Revenues 840,613,250 771,557,507 893,922,492 161,066 5,982 Income From Leased Property (Net) 2,418,758 185,714 3. Other Operating Revenue and Income 15,501,059 15,524,188 14,875,701 1,463,324 4. Total Operation Revenues & Patronage Capital (1 thru 3) 858,533,067 787,242,761 908,983,907 80,299,010 Operating Expense – Production - Excluding Fuel 72,283,204 8,335,930 67,600,942 77,666,403 Operating Expense - Production - Fuel 6. 162,606,873 172,123,918 199,024,208 19,627,470 180,575,327 Operating Expense - Other Power Supply 186,957,370 11,713,151 120,344,901 8. Operating Expense - Transmission 40,604,221 48,185,517 33,264,249 4,391,326 Operating Expense – RTO/ISO 5,150,000 9. 4,746,964 4,671,657 430,795 10. 104,880 Operating Expense - Distribution 1,738,531 1,645,856 1,981,219 11. Operating Expense - Customer Accounts 0 0 12. Operating Expense - Customer Service & Information 4,645,582 7,132,109 6,291,719 466,594 13. Operating Expense - Sales 68,233 46,606 92,288 1,802 14. Operating Expense - Administrative & General 39,375,326 37,321,109 3,309,084 40,460,839 15. Total Operation Expense (5 thru 14) 502,650,207 453,687,054 560,267,910 48,381,032 16. 87,416,712 76,260,584 85,457,666 8,337,492 Maintenance Expense - Production 10,600,184 17. 9,341,148 8,256,749 1,006,363 Maintenance Expense - Transmission 18. Maintenance Expense - RTO/ISO 0 0 19. Maintenance Expense - Distribution 2,929,641 2,667,830 2,094,551 256,593 20. Maintenance Expense - General Plant 2,732,236 1,990,660 2,181,153 177,146 9,777,594 21. Total Maintenance Expense (16 thru 20) 102,419,737 89,175,823 100,333,554 22. 126,023,614 Depreciation and Amortization Expense 120,875,227 129,732,016 11,553,046 23. Taxes 120,195 267,710 150,960 188,894 24. Interest on Long-Term Debt 112,361,640 100,921,595 101,908,425 7,453,170 25. Interest Charged to Construction - Credit 0 0 574 26. Other Interest Expense 1,112 6,498 0 27. Asset Retirement Obligations 390,860 538,256 1,234,556 44,854 Other Deductions 28 411,377 1,845,893 1,112,491 401,500 29. Total Cost Of Electric Service (15 + 21 thru 28) 839,230,355 772,466,443 894,739,912 77,800,664 30. 14,776,318 14,243,995 Operating Margins (4 less 29) 19,302,712 2,498,346 31. Interest Income 25,453,803 12,735,130 51,213 32. Allowance For Funds Used During Construction 0 0 0 33. Income (Loss) from Equity Investments 0 0 0 0 32,827 34. Other Non-operating Income (Net) (1,187,321) 488,255 (131,136) 35. Generation & Transmission Capital Credits 0 Ω 0 0

634,843

44,204,037

0

692,205

28,691,908

0

RUS Financial and Operating Report Electric Power Supply - Part A - Financial

Other Capital Credits and Patronage Dividends

Net Patronage Capital Or Margins (30 thru 37)

Extraordinary Items

36.

37.

38.

Revision Date 2013

9,627

2,592,013

0

175,000

26,201,363

0

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE

FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART A - FINANCIAL

INSTRUCTIONS – See help in the online application.

REPORT

KY0059

PERIOD ENDED

BORROWER DESIGNATION

December 2020

		SECTION B. BA	LANC	E SHEET	
	ASSETS AND OTHER DEBITS			LIABILITIES AND OTHER CREDITS	
1.	Total Utility Plant in Service	4,434,567,565	33.	Memberships	1,600
2.	Construction Work in Progress	192,838,015	34.	Patronage Capital	
3.	Total Utility Plant (1 + 2)	4,627,405,580		a. Assigned and Assignable	692,875,761
4.	Accum. Provision for Depreciation and Amortization	1,641,064,929		b. Retired This yearc. Retired Prior years	5,954,175
5.	Net Utility Plant (3 - 4)	2,986,340,651		d. Net Patronage Capital (a - b - c)	1,814,291 685,107,295
6.	Non-Utility Property (Net)	820	35.	Operating Margins - Prior Years	0
7.	Investments in Subsidiary Companies	0	36.	Operating Margin - Current Year	15,468,523
8.	Invest. in Assoc. Org Patronage Capital	2,637,868	37.	Non-Operating Margins	13,223,385
9.	Invest. in Assoc. Org Other - General Funds	8,405,200	38.	Other Margins and Equities	30,490,657
10.	Invest. in Assoc. Org Other - Nongeneral Funds	0	39.	Total Margins & Equities	
11.	Investments in Economic Development Projects	0		(33 +34d thru 38)	744,291,460
12.	Other Investments	2,417,669	40.	Long-Term Debt - RUS (Net)	0
13.	Special Funds	39,971,358	41.	Long-Term Debt - FFB - RUS Guaranteed	1,806,701,674
14.	Total Other Property And Investments	53,432,915	42.	Long-Term Debt - Other - RUS Guaranteed	0
	(6 thru 13)	33, 132, 313	43.	Long-Term Debt - Other (Net)	669,054,533
15.	Cash - General Funds	24,272,365	44.	Long-Term Debt - RUS - Econ. Devel. (Net)	0
16.	Cash - Construction Funds - Trustee	500	45.	Payments – Unapplied	704,846
17.	Special Deposits	1,738,600	46.	Total Long-Term Debt (40 thru 44 - 45)	2,475,051,361
18.	Temporary Investments	100,000,000	47.	Obligations Under Capital Leases Noncurrent	136,836
19.	Notes Receivable (Net)	0	48.	Accumulated Operating Provisions and Asset Retirement Obligations	105,348,890
20.	Accounts Receivable - Sales of Energy (Net)	83,332,572	49.	Total Other NonCurrent Liabilities	105,485,726
21.	Accounts Receivable - Other (Net)	5,095,730		(47 + 48)	103,403,720
22.	Fuel Stock	47,191,139	50.	Notes Payable	0
23.	Renewable Energy Credits	0	51.	Accounts Payable	83,823,549
24.	Materials and Supplies - Other	77,694,901	52.	Current Maturities Long-Term Debt	85,706,055
25.	Prepayments	6,693,551	53.	Current Maturities Long-Term Debt - Rural Devel.	0
26.	Other Current and Accrued Assets	88,979	54.	Current Maturities Capital Leases	43,306
27.	Total Current And Accrued Assets	346,108,337	55.	Taxes Accrued	848,439
	(15 thru 26)		56.	Interest Accrued	7,585,996
28.	Unamortized Debt Discount & Extraordinary Property Losses	2,929,208	57.	Other Current and Accrued Liabilities	6,520,377
29.	Regulatory Assets	115,370,471	58.	Total Current & Accrued Liabilities (50 thru 57)	184,527,722
30.	Other Deferred Debits	7,990,941	59.	Deferred Credits	2,816,254
31.	Accumulated Deferred Income Taxes	0	60.	Accumulated Deferred Income Taxes	0
32.	Total Assets and Other Debits (5+14+27 thru 31)	3,512,172,523	61.	Total Liabilities and Other Credits (39 + 46 + 49 + 58 thru 60)	3,512,172,523

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY INSTRUCTIONS - See help in the online application. PERIOD ENDED December 2020

SECTION C. NOTES TO FINANCIAL STATEMENTS

Steam Sales

East Kentucky Power sells steam to Fleming-Mason Energy for resale to a recycle paper mill adjacent to East Kentucky Power's Spurlock generating station. For statistical reporting and billing purposes, steam is converted to equivalent demand and energy sold and generation produced, using British Thermal Units and a moving twelve-month weighted average heat rate. The December 2020 Demand/MMBTU was 316.100 and the Energy/MMBTU was 178,595.90. Year-to-date 2020 Energy/MMBTU was 1,930,316.10. For RUS reporting purposes, steam revenue is reported on Part B SE and is included in Other Operating Revenue and Income on Part A, Section A. Steam related revenue was \$10,440,320 for the year ended December 31, 2020.

Power Sales Arrangements- Operating Leases

In December 2015, the Cooperative became the lessor under two power sales arrangements required to be accounted for as operating leases due to the specific terms of the agreements. One arrangement, a capacity purchase and tolling agreement that entitled a third party to 165 MW of firm generation and capacity from Bluegrass Generation Station Unit 3, terminated on April 30, 2019. The third party was responsible for the delivery of natural gas and also for securing electric transmission service in their balancing area. The other arrangement is an agreement to sell capacity and energy from the Glasgow landfill gas plant to a member system for a period of ten years. The revenues and expenses associated with the units dedicated to these power agreements are charged to RUS SoA accounts 412 and 413, respectively. It should be noted that revenues, generation and expenses associated with the units dedicated to the power arrangements are excluded from Part B SE- Sales of Electricity, Part F IC-Internal Combustion Plant, and Part C- Sources and Distribution of Energy. Upon termination of the sales arrangement, RUS SoA accounts 412 and 413 are no longer utilized and the revenues, generation and expenses associated with the respective generating units are included in the abovementioned schedules.

Depreciation and Amortization Expense

Section A, Line 22, Depreciation and Amortization expense includes depreciation accruals charged to expense of \$111,629,198 (Part H, Section B, line 19) and the amortization of regulatory assets for unrecovered plant and ARO depreciation totaling \$14,394,416.

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY	BORROWER DESIGNATION KY0059		
INSTRUCTIONS - See help in the online application.	PERIOD ENDED December 2020		

SECTION C. NOTES TO FINANCIAL STATEMENTS

Regulatory Assets

Part A, Section B, Line 29, Regulatory Assets, includes a balance of \$64,796,706 representing the 2010 cancellation of Smith Unit 1 construction. The Cooperative received approval from the Kentucky Public Service Commission (KPSC) to begin amortization of the Smith Unit 1 regulatory asset, net of estimated mitigation and salvage efforts, over a ten-year period beginning in January 2017. Amortization recognized in 2020 was \$12,035,525. In 2020, the balance was also reduced by parts valued at approximately \$12 million designated for future use at Spurlock Station Units 3 and 4.

Part A, Section B, Line 29, Regulatory assets, also includes a \$749,484 regulatory asset associated with the December 31, 2015 abandonment of Dale Station. This regulatory asset represents the balance of capital projects remaining to be recovered in the environmental surcharge at December 31, 2015 and will be considered for recovery, along with an associated return, during EKPC's next rate case.

EKPC received approval from RUS to establish a regulatory asset in the amount of \$7,244,184 for major maintenance and the replacement of minor items of property incurred at Spurlock Station in 2019 and to amortize the balance over 8 years, beginning January 2020. In 2020, \$905,523 was amortized to Spurlock Station maintenance expense. The balance at December 31, 2020 was \$6,338,661.

Accumulated Operating Provisions and Asset Retirement Obligations

Part A, Section B, Line 48, Accumulated Operating Provisions and Asset Retirement Obligations includes accumulated postretirement benefit obligation of \$51,150,942 and asset retirement obligations of \$48,851,060.

Capital Leases

EKPC entered into a five-year capital lease agreement on November 8, 2019 for office copiers. The present value of the lease was recorded as general plant in the amount of \$229,711. The current and non-current portions of this capital lease are recorded in RUS SoA accounts 243 and 227 respectively.

Principal Payments

Part H, Section H, Column c, Principal Billed This Year, represents only normally billed principal. This column excludes the payoff of \$320,149,977 in higher interest FFB loans from the Cushion of Credit account, pursuant to the provisions of the 2018 Farm Bill.

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY	BORROWER DESIGNATION KY0059
INSTRUCTIONS - See help in the online application.	PERIOD ENDED December 2020
SECTION C. CERTIFICATION	ON LOAN DEFAULT NOTES

FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY

INSTRUCTIONS - See help in the online application.

BORROWER DESIGNATION

KY0059

PERIOD ENDED

December 2020

	PART B SE - SALES OF ELECTRICITY							
Sale No.	Name Of Company or Public Authority	RUS Borrower Designation	Statistical Classification	Renewable Energy Program Name	Primary Renewable Fuel Type	Average Monthly Billing Demand (MW)	Actual Average Monthly NCP Demand	Actual Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e) Methane -	(f)	(g)	(h)
1	Ultimate Consumer(s)		RQ	Wholesale Renewable Energy	Methane - landfill gas			
2	Big Sandy Rural Elec Coop Corp (KY0058)	KY0058	RQ	Wholesale Renewable Energy	Methane - landfill gas	43		43
3	Blue Grass Energy Coop Corp (KY0064)	KY0064	RQ	Wholesale Renewable Energy	Methane - landfill gas	248		248
4	Clark Energy Cooperative, Inc (KY0049)	KY0049	RQ	Wholesale Renewable Energy	Methane - landfill gas	86		86
5	Cumberland Valley Rural E C C (KY0057)	KY0057	RQ	Wholesale Renewable Energy	Methane - landfill gas	81		81
6	(KY0034)	KY0034	RQ	Wholesale Renewable Energy	Methane - landfill gas	87		87
7	Fleming-Mason Rural E C C (KY0052)	KY0052	RQ	Wholesale Renewable Energy	Methane - landfill gas	190		190
8	Grayson Rural Elec Coop Corp (KY0061)	KY0061	RQ	Wholesale Renewable Energy	Methane - landfill gas	48		48
9	Inter-County Energy (KY0027)	KY0027	RQ	Wholesale Renewable Energy	Methane - landfill gas	95		95
10	Jackson Energy Cooperative Crp (KY0003)	KY0003	RQ	Wholesale Renewable Energy	Methane - landfill gas	176		176
11	Licking Valley Rural E C C (KY0056)	KY0056	RQ	Wholesale Renewable Energy	Methane - landfill gas	47		47
12	Nolin Rural Electric Coop Corp (KY0051)	KY0051	RQ	Wholesale Renewable Energy	Methane - landfill gas	136		136
13	Owen Electric Cooperative, Inc (KY0037)	KY0037	RQ	Wholesale Renewable Energy	Methane - landfill gas	385		385
14	Salt River Electric Coop Corp (KY0021)	KY0021	RQ	Wholesale Renewable Energy	Methane - landfill gas	216		216
15	Shelby Energy Cooperative, Inc (KY0030)	KY0030	RQ	Wholesale Renewable Energy	Methane - landfill gas	83		83
16	South Kentucky R. E. C. C. (KY0054)	KY0054	RQ	Wholesale Renewable Energy	Methane - landfill gas	253		253
17	Taylor County Rural E C C (KY0023)	KY0023	RQ			103		103
18	American Electric Power (AEP)		OS					
19	Ameren Energy		OS					
20	Big Rivers Electric Corp (KY0062)	KY0062	OS					
21	, , ,		OS					
	Southern Company Services		OS					
	Duke Energy Corporation		OS					
	Louisville Gas & Electric Co		OS					
25	Midwest Independent Transmission System Operator, Inc. (IN)		OS					
26	Oglethorpe Power Corporation (GA0109)	GA0109	OS					
27	PJM Interconnection (PA)		OS					
28	Tenaska Power Services		OS					
29	Tennessee Valley Authority		OS					
30	The Energy Authority		OS					
31	Westar Energy		OS					
32	Hoosier Energy R E C, Inc (IN0106)	IN0106	OS					
33	*Miscellaneous		os					

U	NITED STATES DEPARTMENT C RURAL UTILITIES SEI	BORROWER DES	IGNATION					
FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY					KY0059			
				PERIOD ENDED	December 2020			
		PAF	RT B SE - SALES	OF ELECTRICIT	Y			
Sale No.	Name Of Company or Public Authority	RUS Borrower Designation	Statistical Classification	Renewable Energy Program Name	Primary Renewable Fuel Type	Average Monthly Billing Demand (MW)	Actual Average Monthly NCP Demand	Actual Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
34	*Adjustments		RQ					
35	AES Ohio Generation, LLC (OH)		OS					
UC	Total for Ultimate Consumer(s)				Methane - landfill gas			
Dist	Total for Distribution Borrowers					2,141	0	2,141
G&T	Total for G&T Borrowers					0	0	(
Other	Total for Other					136	0	136
Total	Grand Total					2,277	0	2,277

FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY

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INSTRUCTIONS - See help in the online application. PERIOD ENDED

December 2020

KY0059

BORROWER DESIGNATION

	PART B SE - SALES OF ELECTRICITY									
Sale No	Electricity Sold (MWh) (i)	Revenue Demand Charges (j)	Revenue Energy Charges (k)	Revenue Other Charges (I)	Revenue Total (j + k + l) (m)					
1	(1)	(J)	(K)	(1)	(III)					
2	221,435	3,090,469	9,977,826	1,196,288	14,264,583					
3	1,328,143	18,139,852	58,241,816	6,091,135	82,472,803					
4	440,145	6,170,014	19,919,642	2,579,751	28,669,407					
5	424,474	5,822,866	19,194,320	2,342,100	27,359,286					
6	488,705	6,218,638	21,864,370	2,415,059	30,498,067					
7	1,218,001	12,527,967	46,072,163	3,723,336	62,323,466					
8	253,720	3,490,021	11,307,167	1,436,640	16,233,828					
9	478,780	6,969,853	21,177,442	2,435,908	30,583,203					
10	912,749	12,888,423	40,829,807	4,688,451	58,406,681					
11	250,619	3,404,889	11,339,231	1,330,592	16,074,712					
12	737,153	9,712,215	32,228,707	3,376,440	45,317,362					
13	2,346,389	18,481,506	95,575,341	5,421,094	119,477,941					
14	1,225,077	15,705,877	54,608,324	5,456,049	75,770,250					
15	488,704	6,280,188	21,113,218	2,138,607	29,532,013					
16	1,298,052	18,490,573	57,616,488	6,441,827	82,548,888					
17	582,788	6,830,295	23,771,011	2,658,356	33,259,662					
18	,,,,,,	.,,	- , , .	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,						
19										
20										
21										
22										
23										
24	12,145		283,120		283,120					
25										
26										
27	679,827	10,865,180	18,057,375		28,922,555					
28										
29										
30										
31										
32										
33										
34										
35										
UC										
Dist	11,957,781	144,511,431	512,608,166	50,355,193	707,474,790					
G&T	0	0	0	0	0					
Other	1,429,125	20,577,395	50,569,202	3,376,440	74,523,037					
Total	13,386,906	165,088,826	563,177,368	53,731,633	781,997,827					

		Page 4/5 01 568
UNIT	TED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE	BORROWER DESIGNATION
	FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY	KY0059
	- See help in the online application.	PERIOD ENDED December 2020
	PART B SE - SA	LES OF ELECTRICITY
Sale No		Comments
1		
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FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY

INSTRUCTIONS - See help in the online application.

BORROWER DESIGNATION

KY0059

PERIOD ENDED

December 2020

			PART B P	P - PURCHASED POW	ER			
Purch ase No.	Name Of Company or Public Authority	RUS Borrower Designation	Statistical Classification	Renewable Energy Program Name	Primary Renewable Fuel Type	Average Monthly Billing Demand (MW)	Actual Average Monthly NCP Demand	Actual Average Monthly CP Demand ()
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	Duke Energy Corporation		os					
2	American Electric Power (AEP)		os					
3	Big Rivers Electric Corp (KY0062)	KY0062	os					
4	Cargill Power Markets, LLC (MN)		os					
	0 0,		os					
	Cinergy Services Corporation		os					
	Ameren Energy		os					
	North Carolina Power Company		os					
	DTE Energy Trading, Inc		os					
	Duke Energy Corporation		os					
	Dynegy Power Marketing Inc		os					
	Entergy-Koch Trading		os					
	Exelon Energy Company	<u> </u>	os		-			
	Hoosier Energy R E C, Inc (IN0106)	IN0106	os					
	Louisville Gas & Electric Co		os					
16	Louisville Gas & Electric Co		os					
17	Southeastern Power Admin		RQ			170		
18	Southern Co. Services-Network Service		os					
19	Southern Illinois Power Coop (IL0050)	IL0050	os					
20	Southern Indiana Gas & Elec Co		os					
21	Tennessee Valley Authority		os					
22	*Miscellaneous		os					
23	Associated Electric Coop, Inc (MO0073)	MO0073	os					
24	Sempra Energy Trading Corp		os					
25	Northern Indiana Pub Serv Co		os					
26	Indianapolis Power & Light Co		os					
	Progress Energy Ventures, Inc.		os					
	Sempra Energy Trading Corp		os					
	*Miscellaneous		os					
30	Northern States Power Company MN		os					
	Cobb Electric Membership Corp		os					
	North Carolina Mun Power Agny		os					
	PJM Interconnection (PA)		os					
	Westar Energy		OS		!			
35	Midwest Independent Transmission System Operator, Inc. (IN)		os					
36	Owensboro Municipal Utilities		os		1			
	Duke Energy Corporation		os					
	EDF Trading North America, LLC (TX)		os					
39	The Energy Authority		os					
40			os					
			os	Department of Military Affairs	Solar - photvoltaic			
42	COX Waste-to-Energy Inc. (KY)	l	os					
	EMC Development Company (MD)		os					
44	*Other Renewable Supplier (DC)		os	Community Solar Power Generati	Solar - photvoltaic	4		
45	MAC Farms, Inc. (KY)		os					
			os					

								3
	UNITED STATES DEPART RURAL UTILI	BORROWER I						
	FINANCIAL AND OI ELECTRIC PO		KYO	0059				
INSTRU	JCTIONS - See help in the online	PERIOD ENDE	December 2020	0				
			PART B Pl	P - PURCHASED POW	ER			
Purch Name Of Company or Public RUS Statistical Renev				Renewable Energy Program Name	Primary Renewable Fuel Type	Average Monthly Billing	Actual Average Monthly NCP	Actual Average Monthly CP

			IAKIDI	- I UKCHASED I OW.	EK			
Purch ase No.	Name Of Company or Public Authority	RUS Borrower Designation	Statistical Classification	Renewable Energy Program Name	Primary Renewable Fuel Type	Average Monthly Billing Demand (MW)	Actual Average Monthly NCP Demand	Actual Average Monthly CP Demand ()
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
Dist	Total for Distribution Borrowers					0	0	0
G&T	Total for G&T Borrowers					0	0	0
Other	Total for Other					174	0	0
Total	Grand Total					174	0	0

FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY

KY0059

PERIOD ENDED

BORROWER DESIGNATION

INSTRUCTIONS - See help in the online application.

December 2020

				PURCHASED POW		0.1 (1)	m
Purchase No	Electricity Purchased (MWh)	Electricity Received (MWh)	Electricity Delivered (MWh)	Demand Charges	Energy Charges	Other Charges	Total (l + m + n)
	(i)	(j)	(k)	(1)	(m)	(n)	(0)
1							
2							
3							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14	171				6 607		6.607
15 16	171				6,697		6,697
17	314,362			2,960,466	3,884,648		6,845,114
18	011,002			2,000,100	0,001,010		0,010,111
19							
20							
21							
22							
23							
24							
25							
26							
27							
28 29							
30							
31							
32							
33	4,933,008				102,079,176		102,079,176
34							
35							
36							
37							
38							
39							
40	26				054		0.54
41 42	36 1,594				851 28,823		851 28,823
43	1,094				20,023		20,823
44	428			4,307	10,211		14,518
45				.,,501			,010
46	8,000				256,800		256,800
Dist	0	0	0	0	0	0	0
G&T	0	0	0		0	0	0
Other	5,257,599	0	0		106,267,206	0	109,231,979
Total	5,257,599	0	0	2,964,773	106,267,206	0	109,231,979

		AG & NUCOR Reques Page 479 of	st 4 f 56
UNI	TED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY	BORROWER DESIGNATION KY0059	
INSTRUCTIONS	- See help in the online application.	PERIOD ENDED December 2020	
	PART R PP	- PURCHASED POWER	
Purchase No	TAKIDII	Comments	
1			
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44 East Kentucky Power Cooperative, Inc. DBA Cooperative Solar. Energy for solar panels subscribed to members.

RURAL FINANCIAL A	EPARTMENT OF AGRICU UTILITIES SERVICE AND OPERATING REPOR RIC POWER SUPPLY		BORROWER DESIGNATION KY0059						
INSTRUCTIONS - See help in the	online application		PERIOD ENDED De	cember 2020					
	PART C RE	- RENEWABLE GI	ENERATING PLANT	SUMMARY					
Plant Name	Prime Mover	Primary Renewable Fuel Type	Renewable Fuel (%)	Capacity (kW)	Net Generation (MWh)	Capacity Factor			
(a)	(b)	(c)	(d)	(e)	(f)	(g)			
Green Valley	Internal Combustion	Methane - landfill gas	100.00	2400.0	16302.0	77.50			
Laurel Ridge	Internal Combustion	Methane - landfill gas	100.00	3200.0	17026.0	60.70			
Bavarian	Internal Combustion	Methane - landfill gas	100.00	4800.0	33106.0	78.7			
Hardin	Internal Combustion	Methane - landfill gas	100.00	2400.0	8047.0	38.3			
Pendleton	Internal Combustion	Methane - landfill gas	100.00	3200.0	18093.0	64.5			
Glasgow	Internal Combustion	Methane - landfill gas	100.00	1000.0	6826.0	77.90			
Cooperative Solar One	Photovoltaic	Solar - photvoltaic	100.00	8500.0	13651.0	18.3			
Total:	I		1	25500.0	113051 0				

RU FINANCI	ES DEPARTMENT O JRAL UTILITIES SEF IAL AND OPERATION	RVICE NG REPORT	BORROWER DE	BORROWER DESIGNATION KY0059			
INSTRUCTIONS - See help	in the online application		PERIOD ENDED	December 2020			
	PA	RT C RE - RENEWABLE	GENERATING PLA	NT SUMMARY			
Plant Name	Number	Total O&M	Power Cost	Total Investment	Percentage	RUS Funding	

	PA	KI C RE - RENEWABLE	GENEKATING PLA	NI SUMMAKY		
Plant Name (a)	Number of Employees (h)	Total O&M Cost (mils/Net kWh) (i)	Power Cost (mils/Net kWh)	Total Investment (\$1,000)	Percentage Ownership (%)	RUS Funding (\$1,000)
Green Valley	1	54	58	3,008	100	2,922
Laurel Ridge	1	39	45	4,061	100	3,487
Bavarian	1	47	53	6,848	100	5,577
Hardin	1	62	74	3,469	100	0
Pendleton	1	63	71	4,538	100	0
Glasgow	0	0	0	2,994	100	2,563
Cooperative Solar One	0	9	9	17,216	100	0
Total:	5	274	310	42,134		14,549

	TED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY	BORROWER DESIGNATION KY0059					
INSTRUCTIONS	- See help in the online application	PERIOD ENDED December 2020					
	PART C RE - RENEWABLE GE	NERATING PLANT SUMMARY					
Plant Name	nt Name Comments						
Green Valley							
Laurel Ridge							
Bavarian							
Hardin							
Pendleton	endleton						
	ow EKPC is the lessor under a power sales arrangement to sell the capacity and energy to a member system for a period of ten years, therefore no operating report is included for this plant.						
Cooperative Solar One	ative Solar Total capacity is 8,500 kW; 270 kW has been subscribed to members under a twenty-five year licensing agreement. Of the 13,651 Net Generation MWh reported in column (f), 425 has been subscribed to members.						

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RURAL UTILITIES SERVICE KY0059 FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PERIOD ENDED PART C - SOURCES AND DISTRIBUTION OF ENERGY December 2020 INSTRUCTIONS - See help in the online application. NET ENERGY NO. OF CAPACITY COST RECIEVED BY SOURCES OF ENERGY **PLANTS** (kW) SYSTEM (MWh) (\$) (a) **(b)** (c) (*d*) (e) Generated in Own Plant (Details on Parts D, E, F IC, F CC, and G) 1. Fossil Steam 2 1,838,945 7,677,779 416,453,225 0 2. Nuclear 0 0 Hydro 0 0 0 0 0 0 4. Combined Cycle 0 65,768,053 5. Internal Combustion 9 1,323,800 476,442 1 822,267 8,230 6. Other 13,226 7. Total in Own Plant (1 thru 6) 12 3,170,975 8,167,447 483,043,545 **Purchased Power** 8. **Total Purchased Power** 5,257,599 109,231,979 **Interchanged Power** Received Into System (Gross) 0 0 0 0 10. Delivered Out of System (Gross) Net Interchange (9 - 10) 0 11. 0 Transmission For or By Others - (Wheeling) 0 Received Into System 0 12. 0 13. Delivered Out of System 0 0 14. Net Energy Wheeled (12 - 13) 0 15. Total Energy Available for Sale (7 + 8 + 11 + 14)13,425,046 **Distribution of Energy** 16. Total Sales 13,386,906 17. Energy Furnished to Others Without Charge 0 18. Energy Used by Borrower (Excluding Station Use) 7,313 19. Total Energy Accounted For (16 thru 18) 13,394,219 Losses 20. Energy Losses - MWh (15 - 19) 30,827

BORROWER DESIGNATION

RUS Financial and Operating Report Electric Power Supply - Part C - Sources and Distribution of Energy

Energy Losses - Percentage ((20/15)*100)

21.

reUNITED STATES DEPARTMENT OF AGRICULTURE

Revision Date 2013

.23 %

AG & NUCOR Request 40 Page 484 of 568 UNITED STATES DEPARTMENT OF AGRICULTURE BORROWER DESIGNATION KY0059 RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT PLANT Cooper ELECTRIC POWER SUPPLY PART D - STEAM PLANT PERIOD ENDED December 2020 INSTRUCTIONS - See help in the online application. SECTION A. BOILERS/TURBINES FUEL CONSUMPTION OPERATING HOURS UNIT TIMES COAL OIL GAS IN ON **OUT OF SERVICE** NO. **OTHER** TOTAL NO. **STARTED** (1000 Lbs.) (1000 Gals.) (1000 C.F.) SERVICE STANDBY SCHED. UNSCH. **(b)** (*d*) (h) (a) (c) (e) **(f) (g)** (*i*) (k) 10 42,934.00 43.29 708 7,197 683 196 103,305.00 834 7,814 2 66.96 130 6 3. 4. 5. 6. Total 146,239 110.25 0.00 0.00 1,542 15,011 813 202 16 Average BTU 11,768 138,603.17 Total BTU (10⁶) 1,720,941.00 15,281 1,736,222 9. Total Del. Cost (\$) 1.49 SECTION A. BOILERS/TURBINES (Continued) SECTION B. LABOR REPORT SEC. C. FACTORS & MAX. DEMAND UNIT **GROSS** BTU NO. SIZE (kW) GEN. (MWh) PER kWh NO. **ITEM** VALUE NO. **ITEM** VALUE (l)(m)(n) (o) 100,000 1. 1 51,463.00 No. Employees Full-Time 5.63% 1. Load Factor (%) 65 (Include Superintendent) 220,850 2. 2 124,461.00 3. 2. No. Employees Part-Time Plant Factor (%) 6.24% 4.

Total Plant Payroll (\$)

Total Employee

Operating Plant Payroll (\$)

Maintenance Plant Payroll (\$)

Other Accts. Plant Payroll (\$)

Hours Worked

3.

6.

7.

9.869

12,183.42

6.

7.

8.

9.

Total

MWh)

Station Service (MWh

Net Generation

Station Service (%)

320,850

175,924.00

33,417.00

142,507.00

19.00

NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	500	4,397,765		
2.	Fuel, Coal	501.1	3,833,101		2.22
3.	Fuel, Oil	501.2	164,086		10.73
4.	Fuel, Gas	501.3	0		
5.	Fuel, Other	501.4	0		
6.	Fuel SubTotal (2 thru 5)	501	3,997,187	28.04	2.30
7.	Steam Expenses	502	1,980,000		
8.	Electric Expenses	505	1,283,334		
9.	Miscellaneous Steam Power Expenses	506	2,547,171		
10.	Allowances	509	310		
11.	Rents	507	0		
12.	Non-Fuel SubTotal (1 + 7 thru 11)		10,208,580	71.63	
13.	Operation Expense (6 + 12)		14,205,767	99.68	
14.	Maintenance, Supervision and Engineering	510	16,305		
15.	Maintenance of Structures	511	805,317		
16.	Maintenance of Boiler Plant	512	2,859,067		
17.	Maintenance of Electric Plant	513	1,096,508		
18.	Maintenance of Miscellaneous Plant	514	0		
19.	Maintenance Expense (14 thru 18)		4,777,197	33.52	
20.	Total Production Expense (13 + 19)		18,982,964	133.20	
21.	Depreciation	403.1, 411.10	17,243,278		
22.	Interest	427	11,026,845		
23.	Total Fixed Cost $(21 + 22)$		28,270,123	198.37	
24.	Power Cost $(20 + 23)$		47,253,087	331.58	

Running Plant

15 Minute Gross Max. Demand (kW)

Indicated Gross

Max. Demand (kW)

Capacity Factor (%)

68.99%

356,000

134,265

5,118,234

1,530,882

6,649,116

0

FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY

BORROWER DESIGNATION

KY0059

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PLANT

Spurlock

			PART D - STEAN				PERIOD ENDE	D.						
TZIAI	PUCTIO	NS - See heln	in the online applica				PERIOD ENDE	ם,	December 2020					
11451	KUCTI	orvo - see neip	in the offine applica		SECTI	ION A ROII	LERS/TURBINI	FS						
		1				ONSUMPTION A. BOTT		E.S		1	OPERATING HOURS			
	UNIT	TIMES	COAL	OIL		GAS	I	П		١	IN	ON		SERVICE
NO.	NO.	STARTED	(1000 Lbs.)	(1000 Gals.)		00 C.F.)	OTHER		TOTAL			STANDBY		
110.	(a)	(b)	(c)	(d)	(10	(e)	(f)		(g)		(h)	(i)	(j)	(k)
1.	1	6	1,345,706.00	233.86		(E)	()		(8)		6,115	278	2,374	17
2.	2	2	2,561,634.00	106.48				-			6,599	61	2,124	0
3.	3		1,474,104.00	268.26			46,652.	0.0		—	7,214	662	871	37
		7	+				40,052.	.00		_				
4.	4	8	1,284,544.00	218.88				_			5,838	2,137	797	12
5. 6.	Total	23	6,665,988	827.48		0.00	46,652	0.0			25,766	2 120	6,166	66
7.	Average			138,599.12		0.00	14,484	_			25,700	3,138	0,100	00
8.	Total B		11,395 75,958,933.00	114,688			675,708	_	76,749,329					
9.		el. Cost (\$)	43	1.92				.65	10,149,329					
9.			LERS/TURBINES (I	SEC.	TION B. LABOR		DODT	CT	CCE	ACTORS &	- MAV D	EMAND
-	UNIT	TION A. BUI	GROSS	BTU		SEC	HON B. LABOR	X KE	TORI	SE	С. С. Г	ACTORS	WIAA, D	EMAND
NO.	NO.	SIZE (kW) (m)	GEN. (MWh)	PER kWh	NO.		ITEM		VALUE	NO.		ITEM	V	ALUE
1.	1	340,277	1,663,261.00		1	No. Employ	ees Full-Time		252	1	Lood E	factor (%)		70.61%
2.	2	585,765	3,150,004.00		1.	(Include Sup	perintendent)		253	1.	Loau F	actor (%)		70.01%
3.	3	293,597	1,915,960.00		2.	No Employ	ees Part-Time		0	2	Dlant E	factor (%)		60 610
4.	4	298,456	1,619,769.00		۷.	No. Employ	ees Fait-Time		0	2.	riant r	actor (%)		62.61%
5.					3.	Total Em			439,874	3. Runni		ng Plant		85.14%
6.	Total	1,518,095	8,348,994.00	9,193	٥.	Hours Wo	orked		439,874	٥.	Capacity Factor (9)	03.14%
7.	Station S	Service (MWh)	813,722.00		4.	Operating P	Operating Plant Payroll (\$)		15,856,461	4.		ute Gross		
8.	Net Gen	eration	T 525 000 00	10,185.34	5.	Maintenance	e Plant Payroll (\$))	8,494,488		Max. L	Demand (kW)	
0.	(MWh)		7,535,272.00	10,165.34	6.	Other Accts	. Plant Payroll (\$))	21,799	-	Indicat	ed Gross		246 000
9.	Station S	Service (%)	9.75		7.	Total Plant Payroll (\$)			24,372,748	5.	Max. I	Demand (kW)	,346,000
	<u> </u>		•	SECTIO	N D. C	OST OF NE	T ENERGY GE	NEF	RATED					
NO.		DD.	ODUCTION EXPEN	NCE		ACCOUN	NT NUMBER		AMOUNT (\$)	M	IILLS/I	NET kWh	\$/10 ⁶	BTU
NO				NSE		ACCOUN	NI NUMBER		(a)		(b)	(<i>c</i>)
1.			on and Engineering				500		4,836,221					
2.	Fuel, C						501.1		154,528,939	_				2.03
3.	Fuel, C					5	501.2		1,591,379					13.87
4.	Fuel, C	Gas				5	501.3		0					
5.	Fuel, C						501.4		705,709					1.04
6.		uel SubTotal ((2 thru 5)				501		156,826,027	\perp		20.81		2.04
7.		Expenses					502		9,719,693	-				
8.		c Expenses					505		4,913,040	-				
9.	_		Power Expenses				506		28,451,797	-				
10.		ances					509		24,315	-				
11.			4.17.77.77				507		0					
12.			$\frac{\text{otal } (1+7 thru 11)}{(6-12)}$			-	-		47,945,066	-		6.36		
13.		peration Expe					510		204,771,093	_		27.17		
14. 15.	8						510 511		3,397,261	-				
16.							512		4,330,096	-				
17.							513		7,312,452	-				
18.							514		7,312,432					
19.									62,552,110			8.30		
	20. Total Production Expense (13 + 19)								267,323,203	1		35.47		
21.	Deprec		* ` ` ' /			403.1	1, 411.10		49,692,218					
22.	22. Interest						427		52,184,717					
23.	T	otal Fixed Cos	st (21 + 22)						101,876,935			13.52		
24.	P	ower Cost (20	+ 23)						369,200,138			48.99		

Remarks

			DEPARTMENT OF AG		LTURE		BORROWE	ER D	ESIC	NATION		AG 8	NUCOR Reque Page 486 c	
		FINANCIAL	AND OPERATING	REP	ORT		PLANT							
			FRIC POWER SUPP TE - HYDRO PLAN				PERIOD ENDED							
INST	RUCTION	NS - See help in the	online application.											
			1	S	ECTION A	HYDRO) GENERATIN	G U	NIT					
							OPERATING HOURS IN ON OUT OF SERVI						EDITIOE	
NO.	UNIT NO. (a)	SIZE (kW) (b)	(MW	GROSS GENERATION (MWh) (c)			IN RVICE (d)		STA	ON NDBY (e)	SCHEDULE (f)		UNSCHEDULE (g)	D
1.														
2.														
3.														
4.														
5.														
6.	Total									*****	1100101			
7. 8.		ervice (MWh)					ITEN	Л		HYDRAU	LIC DATA (a) MAXIMU	TN/I	(b) MINIMUM	
9.		ration (MWh)				1 D 1T		VI			(a) MAXIMU) IVI	(b) MIINIMUM	
		ervice % of Gross r Pumped Storage				I. P00IE	Elevation (ft.)							
10.	(MWh)	r Pulliped Storage			[2	2. Tail R	ace Elevation (ft	t.)						
11.	Net Ge	neration after						Wat	er Sn	illed	Yes	No		
11.	Pumpe	d Storage (MWh)	CHICATANA TARA	D D D	рорт									
NO	1		SECTION B. LABO			V	1 1			C. FACTORS &	MAXIN			
NO.		ITEM	VALUE	NO.	ITE	VI	VALUE		NO.		ITEM		VALUE	
1.	No. Empl	oyees Full-Time		_ ا	Maintenanc	e 1. I			Load Factor	(%)				
		Superintendent)		5.	Plant Payro	11 (\$)			2.	Plant Factor	(%)			
2.	No. Empl	oyees Part Time		6.	Other Acco				3.	Running Pla	ant Capacity Facto	r (%)		
3.	Total En	nployee Worked				Π (φ)			4.	15 Min. Gro	oss Max. Demand	(kW)		
4.	Operating	Plant Payroll (\$)		7.	Total Plant Pa	yroll (\$)		Ī		Indicated Gross Max. Demand		d (kW)		
	- F	(+/	S	SECT	TON D. CO	ST OF N	ET ENERGY (GEN	ERA	TED				
NO.		PRODUCTI	ON EXPENSE			A	CCOUNT NUM	BER		AM	OUNT (\$)	M	ILLS/NET kWh	
	0					110		DLI			(a)		(b)	
	Water for	, Supervision and E	engineering			+	535 536							
		r Pumped Storage				+	536.1							
	Hydraulic					1	537							
	Electric E						538							
6.	Miscellan	eous Hydraulic Pov	wer Generation Expens	e			539							
7.	Rents						540							
8.		ion Expense (1 thr												_
	, 1						541					-		
	Maintenance of Structures Meintenance of Recognicies Dome and Weterways					1	542							
	·				+	543 544								
						+	545							
14.	,						573							
15.		Production Expense										1		
	Depreciat						403.3, 411.10							
17.	1						427							
18.		Fixed Cost (16 + 12	7)											
19.	Power	Cost (15 + 18)								I		I		

18. Total Fixed Cost (16 + 19. Power Cost (15 + 18)

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE

FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY

PLANT Bavarian Landfill

KY0059

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PART F IC - INTERNAL COMBUSTION PLANT

PERIOD ENDED

BORROWER DESIGNATION

INSTRUCTIONS - See help in the online application.

December 2020

SECTION A	INTEDNAT	COMPLISTION	GENERATING UNITS
SECTION A	. INTERNAL	COMBUSTION	LEENEKA LING UNITS

				FUEL CONSUMPTION					OPERATING HOURS					
	UNIT	SIZE	OIL	GAS			IN	ON	OUT OF S		GROSS	BTU		
NO.	NO.	(kW)	(1000 Gals.)	(1000 C.F.)	OTHER	TOTAL	SERVICE	STANDBY	SCHED.	UNSCH.	GENER.(MWh)	PER kWh		
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	<i>(i)</i>	(j)	(k)	(l)		
1.	1	800			73.00		8,088	81	285	330	5,816			
2.	2	800			75.00		8,269	54	232	229	5,757			
3.	3	800			74.00		8,181	94	345	164	6,023			
4.	4	800			74.00		8,226	61	228	269	6,001			
5.	5	1,600			125.00		7,660	120	200	804	10,829			
6.	Total	4,800	0.00	0.00	421.00		40,424	410	1,290	1,796	34,426			
7.	Averag	e BTU					Station Serv	ice (MWh)	9	99,973.87	1,320.00	12,228.81		
8.	Total B	TU (10 ⁶)			420,989.00	420,989.00	Net Generat	ion (MWh)			33,106.00			
9.	Total D	el. Cost (\$)					Station Serv	ice % of Gro	SS		3.83	12,716.40		
	SECTION B. LABOR REPORT SECTION C. FACT										MAXIMUM DE	MAND		

	SECTION B. LA	SECTION C. FACTORS & MAXIMUM DEMAND					
ITEM	VALUE	NO.	ITEM	VALUE	NO.	ITEM	VALUE
	1		Maintenance		1.	Load Factor (%)	85.00%
(Include Superintendent)		5		35,100	2.	Plant Factor (%)	81.65%
N. E. I.	•					` ′	
No. Employees Part Time	U	h		0	3.	Running Plant Capacity Factor (%)	89.49%
Total Employee	0.700	0.	Plant Payroll (\$)		4	15 Min. Corres Mars. Demand (LW)	
Hours Worked	2,799	7	Total	100 002	4.	15 Min. Gross Max. Demand (RW)	
Operating Plant Payroll (\$)	164,893	/.	Plant Payroll (\$)	199,993	5.	Indicated Gross Max. Demand (kW)	4,611
	No. Employees Full Time (Include Superintendent) No. Employees Part Time Total Employee Hours Worked	No. Employees Full Time (Include Superintendent) No. Employees Part Time Total Employee Hours Worked VALUE 1 1	No. Employees Full Time (Include Superintendent)	No. Employees Full Time (Include Superintendent) 1 5. Maintenance Plant Payroll (\$) No. Employees Part Time 1 6. Other Accounts Plant Payroll (\$) Total Employee	No. Employees Full Time (Include Superintendent) No. Employees Part Time Total Employee Hours Worked VALUE No. ITEM VALUE Maintenance Plant Payroll (\$) 5. Maintenance Plant Payroll (\$) 6. Other Accounts Plant Payroll (\$) Total Total 199,993	No. Employees Full Time (Include Superintendent) 1 5. Maintenance Plant Payroll (\$) No. Employees Part Time 0 Other Accounts Plant Payroll (\$) Total Employee Hours Worked 1 6. Other Accounts Plant Payroll (\$) 7 Total 1 199.993	No. Employees Full Time (Include Superintendent)

SECTION D. COST OF NET ENERGY GENERATED

	SECTION D. C	COST OF NET ENERGY GENER		MILL CATETY (LAME)	\$/10 ⁶ BTU
NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET (kWh) (b)	\$/10 BTU (c)
1.	Operation, Supervision and Engineering	546	134,028		
2.	Fuel, Oil	547.1	0		0.00
3.	Fuel, Gas	547.2	0		0.00
4.	Fuel, Other	547.3	348,673		.82
5.	Energy for Compressed Air	547.4	0	0.00	
6.	Fuel SubTotal (2 thru 5)	547	348,673	10.53	.82
7.	Generation Expenses	548	107,939		
8.	Miscellaneous Other Power Generation Expenses	549	86,854		
9.	Rents	550	0		
10.	Non-Fuel SubTotal (1 + 7 thru 9)		328,821	9.93	
11.	Operation Expense $(6 + 10)$		677,494	20.46	
12.	Maintenance, Supervision and Engineering	551	0		
13.	Maintenance of Structures	552	150,247		
14.	Maintenance of Generating and Electric Plant	553	714,746		
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0		
16.	Maintenance Expense (12 thru 15)		864,993	26.12	
17.	Total Production Expense (11 + 16)		1,542,487	46.59	
18.	Depreciation	403.4, 411.10	226,237		
19.	Interest	427	0		
20.	Total Fixed Cost (18 + 19)		226,237	6.83	
21.	Power Cost (17 + 20)		1,768,724	53.42	

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE

FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART F IC - INTERNAL COMBUSTION PLANT

28,880

1,573,239

INSTRUCTIONS - See help in the online application.

2.

3.

No. Employees Part Time

Operating Plant Payroll (\$)

Total Employee

Hours Worked

BORROWER DESIGNATION KYO

3.

1,929,720

KY0059

Running Plant Capacity Factor (%)

15 Min. Gross Max. Demand (kW)

Indicated Gross Max. Demand (kW)

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74.56%

501,000

PLANT

Bluegrass Generating Station

PERIOD ENDED

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SECTION A	INTEDNAT	COMPLICATION	GENERATING UNITS

					FUEL	CON	SUMPTION	UMPTION					OPERATING HOURS					
	UNIT	SIZE	OII		GAS					IN	(ON	OUT OF S	ERVICE	GROSS	5	BTU	
NO.	NO.	(kW)	(1000 G	lals.)	(1000 C.F.	.)	OTHER	TO	ΓAL	SERVICE	STA	NDBY	SCHED.	UNSCH.	GENER.(M	(Wh)	PER kWh	
	(a)	(b)	(c)		(d)		(e)	()	f)	(g)	((h)	<i>(i)</i>	(j)	(k)		(l)	
1.	1	169,000			258	. 34				192		6,911	1,680	1	24	,848		
2.	2	169,000			365	.41				269		6,604	1,791	120	35	,007		
3.	3	169,000			108	.50				96		6,679	2,009	0	10	,330		
4.																		
5.																		
6.	Total	507,000		0.00	732	. 25	0.00			557		20,194	5,480	121	70	,185		
7.	Averag	ge BTU			999,987	.70				Station Serv	ice (N	(IWh)			58	86.00	10,433.01	
8.	Total B	BTU (10 ⁶)			732,241	.00		73	2,241.00	Net Generat	ion (N	MWh)			69,59	9.00		
9.	Total D	Del. Cost (\$)		1.94	2	.63				Station Serv	ice %	of Gro	SS			.83	10,520.86	
				SE	CTION B. LA	ABOI	R REPORT	REPORT				SECT	TION C. FA	CTORS &	MAXIMU	M DE	MAND	
NO.		ITEM		7	VALUE	NO.	ITEM		VA	LUE	NO.		ľ	ГЕМ		1	VALUE	
1.		nployees Full			11		Maintenance		356		1.	Load F	actor (%)				1.59%	
<u> </u>	(Includ	le Superinten	ident)			5.	Plant Payroll (\$)				2.	Plant F	actor (%)	•			1.58%	

SECTION D. COST OF NET ENERGY CENERATED

Other Accounts Plant Payroll (\$)

Plant Payroll (\$)

Total

	SECTION D. CO	OST OF NET ENERGY GENE	RATED		
NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET (kWh) (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	546	897,030		
2.	Fuel, Oil	547.1	0		0.00
3.	Fuel, Gas	547.2	2,106,267		2.87
4.	Fuel, Other	547.3	0		0.00
5.	Energy for Compressed Air	547.4	0	0.00	
6.	Fuel SubTotal (2 thru 5)	547	2,106,267	30.26	2.87
7.	Generation Expenses	548	2,040,014		
8.	Miscellaneous Other Power Generation Expenses	549	2,043,080		
9.	Rents	550	0		
10.	Non-Fuel SubTotal (1 + 7 thru 9)		4,980,124	71.55	
11.	Operation Expense (6 + 10)		7,086,391	101.81	
12.	Maintenance, Supervision and Engineering	551	179,743		
13.	Maintenance of Structures	552	138,787		
14.	Maintenance of Generating and Electric Plant	553	1,783,891		
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0		
16.	Maintenance Expense (12 thru 15)		2,102,421	30.20	
17.	Total Production Expense (11 + 16)		9,188,812	132.02	
18.	Depreciation	403.4, 411.10	5,320,120		
19.	Interest	427	4,258,569		
20.	Total Fixed Cost (18 + 19)		9,578,689	137.62	
21.	Power Cost (17 + 20)		18,767,501	269.65	

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE

FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART F IC - INTERNAL COMBUSTION PLANT

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PLANT Cagle's PERIOD ENDED

December 2020

INSTRUCTIONS - See help in the online application.

				FUEL CO	NSUMPTION				OPERA	TING HO	URS	
	UNIT	SIZE	OIL	GAS			IN	ON	OUT OF S	ERVICE	GROSS	BTU
NO.	NO.	(kW)	(1000 Gals.)	(1000 C.F.)	OTHER	TOTAL	SERVICE	STANDBY	SCHED.	UNSCH.	GENER.(MWh)	PER kWh
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)
1.	1	1,600	.94				11	8,773			10	
2.	2	1,600	.94				11	8,773			10	
3.												
4.												
5.												
6.	Total	3,200	1.88	0.00	0.00		22	17,546	0	0	20	
7.	Averag	e BTU	139,265.95				Station Serv	ice (MWh)			0.00	13,091.00
8.	Total B	TU (10 ⁶)	261.82			261.82	Net Generation (MWh)			20.00		
9.	Total D	Del. Cost (\$)					Station Serv	ice % of Gro	SS		0.00	13,091.00
			CE	CTION D I ADO	OE O	DION O EA	CTODG 0	MANIMINA DE	N I A NID			

	SECTION B. LA		SECTION C. FACTORS & MAXIMU	JM DEMAND			
ITEM	VALUE	NO.	ITEM	VALUE	NO.	ITEM	VALUE
	0		Maintenance		1.	Load Factor (%)	0.00%
(Include Superintendent)		5		10,722	2.	Plant Factor (%)	0.07%
No. Employees Part Time	0				-		
Ivo. Employees I art Time	0	h		0	3.	Running Plant Capacity Factor (%)	56.82%
Total Employee	210		Plant Payroll (\$)		4	15 Min. Corres Mars. Demand (LW)	
Hours Worked 312 Total		12 240	4.	15 Min. Gross Max. Demand (RW)			
Operating Plant Payroll (\$)	1,627	/.	Plant Payroll (\$)	12,349	5.	Indicated Gross Max. Demand (kW)	0
	No. Employees Full Time (Include Superintendent) No. Employees Part Time Total Employee Hours Worked	No. Employees Full Time (Include Superintendent) No. Employees Part Time Total Employee Hours Worked VALUE 0 0 312	No. Employees Full Time (Include Superintendent) No. Employees Part Time Total Employee Hours Worked O S. O O O O O O O O O O O O O	No. Employees Full Time (Include Superintendent) No. Employees Part Time Total Employee Hours Worked O Maintenance Plant Payroll (\$) Cother Accounts Plant Payroll (\$) Total Total	No. Employees Full Time (Include Superintendent) No. Employees Part Time Total Employee Hours Worked VALUE No. ITEM VALUE Maintenance Plant Payroll (\$) Cother Accounts Plant Payroll (\$) Total Total Total Total Total 12,349	No. Employees Full Time (Include Superintendent) No. Employees Part Time Onc. Employees Part T	No. Employees Full Time (Include Superintendent)

SECTION D. COST OF NET ENERGY GENERATED

	SECTION D. C	COST OF NET ENERGY GENER		LACTE A CONTROL OF VALLE	A 44 06 TOTAL
NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET (kWh) (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	546	0		
2.	Fuel, Oil	547.1	(800)		(3.05)
3.	Fuel, Gas	547.2	0		0.00
4.	Fuel, Other	547.3	0		0.00
5.	Energy for Compressed Air	547.4	0	0.00	
6.	Fuel SubTotal (2 thru 5)	547	(800)	(40.00)	(3.05)
7.	Generation Expenses	548	0		
8.	Miscellaneous Other Power Generation Expenses	549	2,473		
9.	Rents	550	0		
10.	Non-Fuel SubTotal (1 + 7 thru 9)		2,473	123.65	
11.	Operation Expense (6 + 10)		1,673	83.65	
12.	Maintenance, Supervision and Engineering	551	0		
13.	Maintenance of Structures	552	0		
14.	Maintenance of Generating and Electric Plant	553	31,855		
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0		
16.	Maintenance Expense (12 thru 15)		31,855	1,592.75	
17.	Total Production Expense (11 + 16)		33,528	1,676.40	
18.	Depreciation	403.4, 411.10	30,900		
19.	Interest	427	0		
20.	Total Fixed Cost (18 + 19)		30,900	1,545.00	
21.	Power Cost (17 + 20)		64,428	3,221.40	

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE

FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART F IC - INTERNAL COMBUSTION PLANT PLANT Cooper

PERIOD ENDED

BORROWER DESIGNATION KY0059

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INSTRUCTIONS - See help in the online application.

SECTION A. INTERNAL COMBUSTION GENERATING UNITS

				FUEL C	CONSUMPTION				OPERA	TING HO	URS	
	UNIT	SIZE	OIL	GAS			IN	ON	OUT OF S		021000	BTU
NO.	NO.	(kW)	(1000 Gals.)	(1000 C.F.)	OTHER	TOTAL	SERVICE	STANDBY	SCHED.	UNSCH.	GENER.(MWh)	PER kWh
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	<i>(i)</i>	(j)	(k)	(l)
1.	3	1,600					0	8,784	. 0	0	0	
2.												
3.												
4.												
5.												
6.	Total	1,600	0.00	0.0	0.00		0	8,784	0	0	0	
7.	Averag	ge BTU					Station Serv	rice (MWh)				0.00
8.	Total B	BTU (10 ⁶)				0.00	Net Generat	ion (MWh)			0.00	
9.	Total D	Del. Cost (\$)					Station Serv	rice % of Gr	OSS			0.00
	SECTION B. LABOR REPORT							SEC	CTION C. FA	CTORS &	MAXIMUM DE	MAND
NO.		ITEM	7	VALUE N	ITEM	VA	LUE	NO.	ľ	ГЕМ		VALUE

		SECTION D. LA		SECTION C. PACTORS & MAXIMO	IVI DEMIAND			
NO.	ITEM	VALUE	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	No. Employees Full Time	0		Maintenance		1.	Load Factor (%)	0.00%
	(Include Superintendent)		5.	Plant Payroll (\$)	3,233	2.	Plant Factor (%)	0.00%
2.	No. Employees Part Time	0	6.	Other Accounts	0	3.	Running Plant Capacity Factor (%)	0.00%
2	Total Employee	65	0.	Plant Payroll (\$)		4	15 Min Commun Domain (1-W)	
3.	Hours Worked	67	7	Total	2 222	4.	15 Min. Gross Max. Demand (kW)	
4.	Operating Plant Payroll (\$)	0	/.	Plant Payroll (\$)	3,233	5.	Indicated Gross Max. Demand (kW)	0
	CECTION D. COCT OF NET FAIRD CV. CENED ATED							

SECTION D. COST OF NET ENERGY GENERATED

	SECTION B.	OSI OF NEI ENERGI GENER		MILL CATET (LAVIL)	\$/10 ⁶ BTU
NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET (kWh) (b)	\$/10 B1 U (c)
1.	Operation, Supervision and Engineering	546	0		
2.	Fuel, Oil	547.1	0		0.00
3.	Fuel, Gas	547.2	0		0.00
4.	Fuel, Other	547.3	0		0.00
5.	Energy for Compressed Air	547.4	0	0.00	
6.	Fuel SubTotal (2 thru 5)	547	0	0.00	0.00
7.	Generation Expenses	548	0		
8.	Miscellaneous Other Power Generation Expenses	549	0		
9.	Rents	550	0		
10.	Non-Fuel SubTotal (1 + 7 thru 9)		0	0.00	
11.	Operation Expense $(6 + 10)$		0	0.00	
12.	Maintenance, Supervision and Engineering	551	0		
13.	Maintenance of Structures	552	0		
14.	Maintenance of Generating and Electric Plant	553	14,045		
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0		
16.	Maintenance Expense (12 thru 15)		14,045	0.00	
17.	Total Production Expense (11 + 16)		14,045	0.00	
18.	Depreciation	403.4, 411.10	0		
19.	Interest	427	0		
20.	Total Fixed Cost (18 + 19)		0	0.00	
21.	Power Cost (17 + 20)		14,045	0.00	

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE

FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART F IC - INTERNAL COMBUSTION PLANT

2,400

102,100

Total

Plant Payroll (\$)

BORROWER DESIGNATION KY0059

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2,202

PLANT

Green Valley

PERIOD ENDED

December 2020

15 Min. Gross Max. Demand (kW)

Indicated Gross Max. Demand (kW)

INSTRUCTIONS - See help in the online application.

UNIT

Total Employee

Hours Worked

Operating Plant Payroll (\$)

NO. NO. (a)

3.

		FUEL CO	NSUMPTION		OPERATING HOURS						
SIZE	OIL	GAS			IN	ON	OUT OF S	ERVICE	GROSS	BTU	
(kW)	(1000 Gals.)	(1000 C.F.)	OTHER	TOTAL	SERVICE	STANDBY	SCHED.	UNSCH.	GENER.(MWh)	PER kWh	
(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	
800			66.00		8,199	258	110	217	5,886		
800			65.00		8,228	299	106	151	6,027		
800			61.00		7,733	521	127	403	5,110		

4. 6. Total 0.00 0.00 192.00 24,160 1,078 343 17,023 Average BTU Station Service (MWh) 1,001,666.66 721.00 11,297.66 7. 16,302.00 Total BTU (10⁶) 192,320.00 192,320.00 Net Generation (MWh) 8. 9. Total Del. Cost (\$) Station Service % of Gross

SECTION A. INTERNAL COMBUSTION GENERATING UNITS

SECTION B. LABOR REPORT SECTION C. FACTORS & MAXIMUM DEMAND NO. NO. ITEM VALUE NO. **ITEM** VALUE **ITEM** VALUE 1. Load Factor (%) 88.01% No. Employees Full Time 1. Maintenance (Include Superintendent) 5. 32,459 Plant Payroll (\$) Plant Factor (%) 80.75% 2. No. Employees Part Time 3. Running Plant Capacity Factor (%) 88.07% Other Accounts 0 Plant Payroll (\$)

SECTION D. COST OF NET ENERGY GENERATED

134,559

5.

	SECTION D. C	OSI OF NET ENERGY GENER			
NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$)	MILLS/NET (kWh)	\$/10 ⁶ BTU
1101		TOUGHT THE TELL	(a)	(b)	(c)
1.	Operation, Supervision and Engineering	546	67,899		
2.	Fuel, Oil	547.1	0		0.00
3.	Fuel, Gas	547.2	0		0.00
4.	Fuel, Other	547.3	67,535		.35
5.	Energy for Compressed Air	547.4	0	0.00	
6.	Fuel SubTotal (2 thru 5)	547	67,535	4.14	.35
7.	Generation Expenses	548	87,297		
8.	Miscellaneous Other Power Generation Expenses	549	54,771		
9.	Rents	550	0		
10.	Non-Fuel SubTotal (1 + 7 thru 9)		209,967	12.87	
11.	Operation Expense $(6 + 10)$		277,502	17.02	
12.	Maintenance, Supervision and Engineering	551	0		
13.	Maintenance of Structures	552	224,848		
14.	Maintenance of Generating and Electric Plant	553	370,271		
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0		
16.	Maintenance Expense (12 thru 15)		595,119	36.50	
17.	Total Production Expense (11 + 16)		872,621	53.52	
18.	Depreciation	403.4, 411.10	80,184		
19.	Interest	427	0		
20.	Total Fixed Cost (18 + 19)		80,184	4.91	
21.	Power Cost (17 + 20)		952,805	58.44	

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE

FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART F IC - INTERNAL COMBUSTION PLANT

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PLANT Hardin Landfill PERIOD ENDED

BORROWER DESIGNATION

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INSTRUCTIONS - See help in the online application.

SECTION A. I	NTERNAL	COMBUSTION	GENERATING UNITS
DECTION A. I.	HILLIMAL	COMBUSTION	GENERALING CINIS

				FUEL CO	NSUMPTION		OPERATING HOURS					
NIO	UNIT SIZE OIL GAS			IN	ON	OUT OF S		GROSS	BTU			
NO.	NO.	(kW)	(1000 Gals.)	(1000 C.F.)	OTHER	TOTAL	SERVICE				GENER.(MWh)	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(<i>i</i>)	(j)	(k)	(l)
1.	1	800			0.00		0	0 8,784		0	0	
2.	2	800			64.00		7,612	861	44	267	5,613	
3.	3	800			39.00		4,674	4,674 3,904		115	2,964	
4.												
5.												
6.	Total	2,400	0.00	0.00	103.00		12,286	13,549	135	382	8,577	
7.	Averag	ge BTU					Station Serv	ice (MWh)	g	99,291.26	530.00	12,000.35
8.	Total B	BTU (10 ⁶)			102,927.00	102,927.00	Net Generat	Net Generation (MWh)			8,047.00	
9.	Total D	Del. Cost (\$)					Station Serv	Station Service % of Gross			6.18	12,790.73
		•	CIT	CTION D. I. ADO	D DEDODE	CECTION C. E. CEODE C. MANIAUM DEMAND						

		SECTION B. LA		SECTION C. FACTORS & MAXIMUM DEMAND				
NO.	ITEM	VALUE	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	No. Employees Full Time	1		Maintenance		1.	Load Factor (%)	62.87%
(Inclu	(Include Superintendent)		5	Plant Payroll (\$)	25,388	2.	Plant Factor (%)	40.68%
2.	No. Employees Post Time	0					` ′	
۷.	No. Employees Part Time	0	h	Other Accounts	0	3.	Running Plant Capacity Factor (%)	87.26%
_	Total Employee	1 620	0.	Plant Payroll (\$)		4	15 Min. Corres Man. Demand (LW)	
3.	Hours Worked	1,639	7	Total	124,134	4.	15 Min. Gross Max. Demand (kW)	
4.	Operating Plant Payroll (\$)	ayroll (\$) 98,746		Plant Payroll (\$)	124,134	5.	Indicated Gross Max. Demand (kW)	1,553
				OT OTT O O O OT O				

SECTION D. COST OF NET ENERGY GENERATED

NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET (kWh) (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	546	67,899	\(\frac{1}{2}\)	
2.	Fuel, Oil	547.1	0		0.0
3.	Fuel, Gas	547.2	0		0.0
4.	Fuel, Other	547.3	77,196		.7
5.	Energy for Compressed Air	547.4	0	0.00	
6.	Fuel SubTotal (2 thru 5)	547	77,196	9.59	.7
7.	Generation Expenses	548	83,209		
8.	Miscellaneous Other Power Generation Expenses	549	53,020		
9.	Rents	550	0		
10.	Non-Fuel SubTotal (1 + 7 thru 9)		204,128	25.36	
11.	Operation Expense (6 + 10)		281,324	34.96	
12.	Maintenance, Supervision and Engineering	551	0		
13.	Maintenance of Structures	552	0		
14.	Maintenance of Generating and Electric Plant	553	213,938		
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0		
16.	Maintenance Expense (12 thru 15)		213,938	26.58	
17.	Total Production Expense (11 + 16)		495,262	61.54	
18.	Depreciation	403.4, 411.10	100,560		
19.	Interest	427	0		
20.	Total Fixed Cost (18 + 19)		100,560	12.49	
21.	Power Cost (17 + 20)		595,822	74.04	

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE

FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART F IC - INTERNAL COMBUSTION PLANT

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PLANT Laurel Ridge

BORROWER DESIGNATION

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INSTRUCTIONS - See help in the online application.

SECTION A	INTERNAL	COMPLISTION	GENERATING UNITS	
SECTION A	LINIDANIAL	COMBUSTION	GENERALING UNITS	

				FUEL CO	NSUMPTION				OPERA	TING HO	URS	
	UNIT	SIZE	OIL	GAS			IN	ON	OUT OF S		GROSS	BTU
NO.	NO.	(kW)	(1000 Gals.)	(1000 C.F.)	OTHER	TOTAL	SERVICE	STANDBY	SCHED.	UNSCH.	GENER.(MWh)	PER kWh
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	<i>(i)</i>	(j)	(k)	(l)
1.	1	800			58.00		7,467 898		150	269	5,047	
2.	2	800			52.00		6,705	6,705 1,760		139	4,517	
3.	3	800			58.00		7,426	1,260	56	42	5,273	
4.	4	800			33.00		4,172	4,500	86	26	2,664	
5.												
6.	Total	3,200	0.00	0.00	201.00		25,770	8,418	472	476	17,501	
7.	Averag	e BTU					Station Serv	ice (MWh)	1,0	01,567.16	475.00	11,503.06
8.	Total B	$TU(10^6)$			201,315.00	201,315.00	Net Generat	ion (MWh)			17,026.00	
9.	Total D	el. Cost (\$)					Station Serv	ice % of Gro	SS		2.71	11,823.98
			SE	CTION B. LABO	R REPORT	SECTION C. FACTORS & MAXIMUM DEMAND				MAND		

		SECTION B. LA		SECTION C. FACTORS & MAXIMUM DEMAND				
NO.	ITEM	VALUE	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	No. Employees Full Time	1		Maintenance		1.	Load Factor (%)	72.93%
(Include S	(Include Superintendent)		5	Plant Payroll (\$)	40,056	2.	Plant Factor (%)	62.26%
2.	No. Employees Post Time	0					` ′	
۷.	No. Employees Part Time	U	h	Other Accounts	0	3.	Running Plant Capacity Factor (%)	84.89%
_	Total Employee	0.405	0.	Plant Payroll (\$)		4	15 Min. Corres Man. Demand (LW)	
3.	Hours Worked	2,487	7	Total	173,429	4.	15 Min. Gross Max. Demand (kW)	
4.	Operating Plant Payroll (\$)	133,373	7. Plant Payroll (\$)		1/3,429	5.	Indicated Gross Max. Demand (kW)	2,732
				OT OTT O O O OT O		-		

SECTION D. COST OF NET ENERGY GENERATED

NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET (kWh) (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	546	91,553	(b)	(6)
2.	Fuel, Oil	547.1	0	1	0
3.	Fuel, Gas	547.2	0		0
4.	Fuel, Other	547.3	67,184		
5.	Energy for Compressed Air	547.4	0	0.00	
6.	Fuel SubTotal (2 thru 5)	547	67,184	3.94	
7.	Generation Expenses	548	99,814		
8.	Miscellaneous Other Power Generation Expenses	549	65,210		
9.	Rents	550	0		
10.	Non-Fuel SubTotal (1 + 7 thru 9)		256,577	15.06	
11.	Operation Expense (6 + 10)		323,761	19.01	
12.	Maintenance, Supervision and Engineering	551	0		
13.	Maintenance of Structures	552	69,988		
14.	Maintenance of Generating and Electric Plant	553	266,248		
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0		
16.	Maintenance Expense (12 thru 15)		336,236	19.74	
17.	Total Production Expense (11 + 16)		659,997	38.76	
18.	Depreciation	403.4, 411.10	105,733		
19.	Interest	427	0		
20.	Total Fixed Cost (18 + 19)		105,733	6.21	
21.	Power Cost (17 + 20)		765,730	44.97	

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FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART F IC - INTERNAL COMBUSTION PLANT

PLANT Pendleton County Landfill Power Station

KY0059

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BORROWER DESIGNATION

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INSTRUCTIONS - See help in the online application.

SECTION A	INTEDNAT	COMPLISTION	GENERATING UNITS
SECTION A	. INTERNAL	COMBUSTION	GENERALING UNITS

				FUEL CO	NSUMPTION				OPERA	TING HO	URS	·	
	UNIT	SIZE	OIL	GAS			IN	ON	OUT OF S	ERVICE	GROSS	BTU	
NO.	NO.	(kW)	(1000 Gals.)	(1000 C.F.)	OTHER	TOTAL	SERVICE	STANDBY	SCHED.	UNSCH.	GENER.(MWh)	PER kWh	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(<i>i</i>)	(j)	(k)	(I)	
1.	1	800			52.00		6,511	6,511 623		1,544	4,492		
2.	2	800			34.00		4,251	395	3,382	756	2,878		
3.	3	800			66.00		8,129	209	140	306	5,936		
4.	4	800			64.00		7,909	136	230	509	5,319		
5.													
6.	Total	3,200	0.00	0.00	216.00		26,800	1,363	3,858	3,115	18,625		
7.	Averag	e BTU					Station Serv	ice (MWh)	1,0	01,851.85	532.00	11,618.79	
8.	Total B	STU (10 ⁶)			216,400.00	216,400.00	Net Generat	ion (MWh)			18,093.00		
9.	Total D	Del. Cost (\$)					Station Serv	Station Service % of Gross			2.86	11,960.43	
			SE	CTION B. LABO	R REPORT		SEC	ΓΙΟΝ C. FA	.CTORS &	MAXIMUM DE	MAND		

		SECTION B. LA		SECTION C. FACTORS & MAXIMUM DEMAND				
NO.	ITEM	VALUE	NO.	ITEM	M VALUE N		ITEM	VALUE
1.	To. Employees Full Time		Maintenance	Lagrance		Load Factor (%)	67.40%	
(.	(Include Superintendent)		5	Plant Payroll (\$)	30,046	2.	Plant Factor (%)	66.26%
_	N - E1 D Ti	0					(, , ,)	
2.	No. Employees Part Time	0	h	Other Accounts	0	3.	Running Plant Capacity Factor (%)	86.87%
2	Total Employee	0.105	0.	Plant Payroll (\$)		4	15 Min. Corres Man. Demand (LW)	
3.	Hours Worked	2,137	7	Total	144,625	4.	15 Min. Gross Max. Demand (kW)	
4.	Operating Plant Payroll (\$)	114,579	7. Plant Payroll (\$)		144,025	5.	Indicated Gross Max. Demand (kW)	3,146
1 -	·			CE COURT OF THE COURT OF THE	DE ENTENDATION	TO 4 FEET		

SECTION D. COST OF NET ENERGY GENERATED

NO. PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET (kWh) (b)	\$/10 ⁶ BTU (c)
Operation, Supervision and Engineering	546	91,491	()	<u></u>
2. Fuel, Oil	547.1	0		0.0
3. Fuel, Gas	547.2	0		0.0
4. Fuel, Other	547.3	160,010		
5. Energy for Compressed Air	547.4	0	0.00	
6. Fuel SubTotal (2 thru 5)	547	160,010	8.84	.7
7. Generation Expenses	548	84,812		
8. Miscellaneous Other Power Generation Expenses	549	79,339		
9. Rents	550	0		
10. Non-Fuel SubTotal (1 + 7 thru 9)		255,642	14.12	
11. Operation Expense $(6 + 10)$		415,652	22.97	
12. Maintenance, Supervision and Engineering	551	0		
13. Maintenance of Structures	552	0		
14. Maintenance of Generating and Electric Plant	553	715,089		
15. Maintenance of Miscellaneous Other Power Generating Plant	554	0		
16. Maintenance Expense (12 thru 15)		715,089	39.52	
17. Total Production Expense (11 + 16)		1,130,741	62.49	
18. Depreciation	403.4, 411.10	150,192		
19. Interest	427	0		
20. Total Fixed Cost (18 + 19)		150,192	8.30	
21. Power Cost (17 + 20)		1,280,933	70.79	

Remarks (including Unscheduled Outages)

0.00

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE

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INSTRUCTIONS - See help in the online application.

	SECTION A. INTERNAL COMBUSTION	N GENERATING UNITS	
	FIEL CONSUMPTION	-	-

				FUEL CO	NSUMPTION				OPERA	TING HO	URS		
	UNIT	SIZE	OIL	GAS		IN ON OUT OF SERVICE				GROSS	BTU		
NO.	NO.	(kW)	(1000 Gals.)	(1000 C.F.)	OTHER	TOTAL	SERVICE	STANDBY	SCHED.	UNSCH.	GENER.(MWh)	PER kWh	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	
1.	1. 1 110,000		14.49	204.55			148	8,383	239	14	14,625		
2. 10 85,000 683.36			1,091	6,974	629	90	67,867						
3.	2	110,000	6.46	183.85			141	8,389	234	20	13,659		
4.	3	110,000	5.05	187.85			150	8,339	256	39	14,380		
5.	4	74,000	.22	529.15			662	7,871	240	11	40,048		
6.	Total	796,000	34.23	3,897.88	0.00		5,182	70,354	3,274	246	331,008		
7.	Averag	e BTU	138,621.09	999,997.94			Station Serv	ice (MWh)			16,759.00	11,790.10	
8.	Total B	TU (10 ⁶)	$U(10^6)$ 4,745.00 3,897,872.00 3,902,617.0				Net Generation (MWh)				314,249.00		
9.	9. Total Del. Cost (\$) 1.32 2.13					Station Service % of Gross				5.06	12,418.87		
		•	CE	CTION D I ADO	D DEDODT			CECTION C EACTODE & MAYIMIM DEMAND					

		SECTION B. LA	ABOI	R REPORT			SECTION C. FACTORS & MAXIMUM DEMAND			
NO.	ITEM	VALUE	NO.	ITEM	VALUE	NO.	ITEM	VALUE		
	No. Employees Full Time	36		Maintenance		1.	Load Factor (%)	4.84%		
	(Include Superintendent)		5.	Plant Payroll (\$)	858,266		Plant Factor (%)	4.73%		
2.	No. Employees Part Time	0		Other Accounts		_				
			6.			3.	Running Plant Capacity Factor (%)	78.16%		
2	Total Employee	F2 C21		Plant Payroll (\$)		4	15 Min. Gross Max. Demand (kW)			
3.	Hours Worked	53,631	7	Total	2 570 071	4.	13 Mill. Gloss Max. Demand (kw)			
4.	Operating Plant Payroll (\$)	2,720,605	/.	Plant Payroll (\$)	3,578,871		Indicated Gross Max. Demand (kW)	779,000		
	CECTION D. COCT OF NET ENERGY CENTED ATED									

SECTION D. COST OF NET ENERGY GENERATED

NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET (kWh) (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	546	1,878,904		
2.	Fuel, Oil	547.1	45,096		9.50
3.	Fuel, Gas	547.2	8,429,543		2.10
4.	Fuel, Other	547.3	0		0.00
5.	Energy for Compressed Air	547.4	0	0.00	
6.	Fuel SubTotal (2 thru 5)	547	8,474,639	26.96	2.1
7.	Generation Expenses	548	4,035,306		
8.	Miscellaneous Other Power Generation Expenses	549	1,884,852		
9.	Rents	550	0		
10.	Non-Fuel SubTotal (1 + 7 thru 9)		7,799,062	24.81	
11.	Operation Expense (6 + 10)		16,273,701	51.78	
12.	Maintenance, Supervision and Engineering	551	352,277		
13.	Maintenance of Structures	552	521,002		
14.	Maintenance of Generating and Electric Plant	553	3,074,187		
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0		
16.	Maintenance Expense (12 thru 15)		3,947,466	12.56	
17.	Total Production Expense (11 + 16)		20,221,167	64.34	
18.	Depreciation	403.4, 411.10	10,235,522		
19.	Interest	427	11,101,376		
20.	Total Fixed Cost (18 + 19)		21,336,898	67.89	
21.	Power Cost (17 + 20)		41,558,065	132.24	

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE

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PLANT Smith PERIOD ENDED

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INSTRUCTIONS - See help in the online application.

				FUEL CO	NSUMPTION				OPERA	TING HO	URS	
	UNIT	SIZE	OIL	GAS			IN	ON	OUT OF SERVICE		021000	BTU
NO.	NO.	(kW)	(1000 Gals.)	(1000 C.F.)	OTHER	TOTAL	SERVICE	STANDBY	SCHED.	UNSCH.	GENER.(MWh)	PER kWh
	(a)	(b)	(c)	(d)	(e)	(<i>f</i>)	(g)	(h)	<i>(i)</i>	(j)	(k)	(l)
1.	5	74,000	1.40	506.63			659	7,875	245	5	39,106	
2.	2. 6 74,000		2.00	456.65			600	7,688	493	3	36,133	
3.	7 74,000		4.61	475.23			620	7,940	224	0	37,074	
4.	9	85,000		670.61			1,111	6,895	714	64	68,116	
5.												
6.	Total											
7.	7. Average BTU						Station Service (MWh)					
8.	8. Total BTU (10 ⁶)				Net Generat	ion (MWh)						
9. Total Del. Cost (\$)							Station Service % of Gross					
	SECTION B. LABOR REPORT SECTION C. FACTORS & MAXIMUM DEMAND											

		SECTION B. LA	ABOF	R REPORT		SECTION C. FACTORS & MAXIMUM DEMAND			
NO.	ITEM	VALUE	NO.	ITEM	VALUE	NO.	ITEM	VALUE	
1.	No. Employees Full Time			Maintenance Plant Payroll (\$)		1.	Load Factor (%)		
	(Include Superintendent)		5			2.	Plant Factor (%)		
_	J. F. J. D. (T.)								
2.	No. Employees Part Time		h	Other Accounts		3.	Running Plant Capacity Factor (%)		
	Total Employee			Plant Payroll (\$)		_			
3.	Hours Worked			Total		4.	15 Min. Gross Max. Demand (kW)		
4.	Operating Plant Payroll (\$)		7.	Plant Payroll (\$)		5.	Indicated Gross Max. Demand (kW)		

SECTION D. COST OF NET ENERGY GENERATED

NO.	DDODUCTION EVDENCE	ACCOUNT NUMBER	AMOUNT (\$)	MILLS/NET (kWh)	\$/10 ⁶ BTU
NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	(a)	(b)	(c)
1.	Operation, Supervision and Engineering	546			
2.	Fuel, Oil	547.1			
3.	Fuel, Gas	547.2			
4.	Fuel, Other	547.3			
5.	Energy for Compressed Air	547.4			
6.	Fuel SubTotal (2 thru 5)	547			
7.	Generation Expenses	548			
8.	Miscellaneous Other Power Generation Expenses	549			
9.	Rents	550			
10.	Non-Fuel SubTotal (1 + 7 thru 9)				
11.	Operation Expense $(6 + 10)$				
12.	Maintenance, Supervision and Engineering	551			
13.	Maintenance of Structures	552			
14.	Maintenance of Generating and Electric Plant	553			
15.	Maintenance of Miscellaneous Other Power Generating Plant	554			
16.	Maintenance Expense (12 thru 15)				
17.	Total Production Expense (11 + 16)				
18.	Depreciation	403.4, 411.10			
19.	Interest	427			
20.	Total Fixed Cost (18 + 19)				
21.	Power Cost (17 + 20)				

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PART F CC - COMBINED CYCLE PLANT

PERIOD ENDED

PLANT

INSTRUCTIONS - See help in the online application.

					SEC	ΓΙΟΝ A. COM	BINED C	YCLE GE	NERATIN	G UNITS				
				FUEL C	CONS	UMPTION					URS			
	UNIT NO.	SIZE (kW)	OIL (1000 Gals.)	GAS (1000 CF)		OTHER		-		STANDBY		UNSC.	GENER. (MWh)	BTU PER kWh
NO.	(a)	(b)	(c)	(d)	-	(e)	(()	(g)	(h)	(i)	(j)	(k)	(1)
2.					-									-
3.														
4.														
5.														1
6.	Total													
7.	Averag	ge BTU							Station Service (MWh)					
8.									Net Generation (MWh)					
9.	9. Total Del. Cost (\$)								Station Serv	rice % Of Gro	OSS			
	•		S	ECTION B. LAB	OR R	EPORT				SECT	ION C. FA	CTORS &	MAXIMUM DE	MAND
NO.	NO. ITEM VALUE NO. ITEM			[VAI	LUE NO. ITEM			7	ALUE				

		SECTION B. LAB	OK I	MET OK I		SECTION C. FACTORS & MAXIMUM DEMAND			
NO.	ITEM	VALUE	NO.	ITEM	VALUE	NO.	ITEM	VALUE	
1.	No. Employees Full Time (Include. Superintendent)		5 Maintenance		1.	Load Factor (%)			
	(merade. Supermiendent)		٥.	Plant Payroll (\$)					
						2.	Plant Factor (%)		
2.	No. Employees Part Time								
			6	Other Accounts Plant Payroll (\$)		3.	Running Plant Capacity Factor (%)		
3.	Total Employee								
3.	Hours Worked					4.	15 Min. Gross Max. Demand (kW)		
			_ Total						
4.	Operating Plant Payroll (\$)	7		Plant Payroll (\$)		5.	Indicated Gross Max. Demand (kW)		

SECTION D. COST OF NET ENERGY GENERATED

NO PRODUCTION EXPENSE ACCOUNT NUMBER AMOUNT (\$) MILLS/NET kWh \$/1									
NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	(a)	(b)	(c)				
1.	Operation, Supervision and Engineering	500							
2.	Fuel, Oil	547.1							
3.	Fuel, Gas	547.2							
4.	Fuel, Other	547.3							
5.	Energy for Compressed Air	547.4							
6.	Fuel SubTotal (2 thru 5)	547							
7.	Generation Expenses	548							
8.	Miscellaneous Other Power Generation Expenses	549							
	Rents	507							
10.	Steam Expenses	502							
11.	Electric Expenses	505							
12.	Miscellaneous Steam Power Expenses	506							
13.	Allowances	509							
14.	Non-Fuel SubTotal (1 + 7 thru 13)								
15.	Operating Expense (6 + 14)								
16.	Maintenance, Supervision and Engineering	551, 510							
17.	Maintenance of Structures	552, 511							
18.	Maintenance of Generating and Electric Plant	553, 513							
19.	Maintenance of Miscellaneous Other Power Generating Plant	554, 514							
20.	Maintenance Expense (16 thru 19)								
21.	Total Production Expense (15 + 20)								
22.	Depreciation	403.4, 403.1. 411.10							
23.	Interest	427							
24.	Total Fixed Cost (22 + 23)								
25.	Power Cost (21 + 24)								

Remarks

		UNITED STATES D	EPARTMENT OF A		LTURE	BORROWER DESIGNATION Page 498 of 568							
		FINANCIAL A	ND OPERATING	G REPO	ORT	PLANT							
ст	DIICTION	PART G	- NUCLEAR PL			PERIOD ENDED							
51	RUCTION	NS - See help in the or	nline application.		ECTION A DOMER	C AND C			TDCI				
	г -		<u> </u>	S	ECTION A. BOILER	S AND G	ENERATING	J UNI		DED LENIG	TTOTING.		
					GROSS					PERATING		05.055	****
0.	NO. (a)	TIMES STARTED (b)	SIZE (kW) (c)	GE	NERATION (MWh) (d)	IN SERVICE (e)				SCHEDUL (g)	OF SER	UNSCHEDULED (h)	
_	(<i>u</i>)	(0)	(0)		(<i>u</i>)	(1	ε)			(f)	(8)		(<i>n</i>)
2.													
3.													
1.													
5.													
5.	Total												
7.	Station Se	ervice (MWh)											
3.	Net Gener	ration (MWh)											
€.	Station Se	ervice % Of Gross											
	T		SECTION B.	LABO	R REPORT				,	SECTION C.	FACTORS &	MAXIM	UM DEMAND
o.		ITEM	VALUE	NO.	ITEM		VALUE		NO.		ITEM		VALUE
۱.	No. Empl	oyees Full Time Superintendent)		5.	Maintenance				1.	Load Factor (%)		
		S. Plant Payroll (\$)			Plant Payroll (\$)	2. 1			. Plant Factor (%)				
2.	No. Empl	o. Employees Part Time Other Accounts Plant Payroll (\$)			Other Accounts Plant Payroll (\$)				3.	Running Plant Capacity Factor (%)			
3.		Employee Worked			Total				4.	15 Min. Gross	Max. Demand	(kW)	
1.	Operating	Plant Payroll (\$)		7.	Plant Payroll (\$)				Indicated Gro	ss Max. Deman	d (kW)		
				S	ECTION D. COST OF	NET EN	ERGY GENI	ERAT	ED				
О.			PRODUCTION	EXPEN	ISE	ACCOUNT NUMBER		BER		AMOUN (a)		MIL	LS/NET kWh (b)
1.	_	, Supervision and Eng	gineering				517						
	Fuel						518.1						
3.		Acquisition Adjustme	ent				518.2		_				
1.		uel Expense (2 - 3)											
		and Water					519						
	Steam Ex						520		\perp				
		om Other Sources					521						
3.	Electric E						523						
€.	Miscella	neous Nuclear Power	Expense				524						
	Rents						525						
1.	_	ation Expense $(1+4)$											
		nce, Supervision and l	Engineering				528						
	Maintena	nce of Structures					529						
							530						
							531						
6. Maintenance of Miscellaneous Nuclear Plant							532						
7. Maintenance Expense (12 thru 16)													
8. Reactor Credits													
9. Total Production Expense (11 + 17 - 18)													
0.	Depreciat	ion					403.2, 411.10						
1.	Interest						427						
2	Total	Fived Cost (20 ± 21)										

406

Remarks (including Unscheduled Outages)

Less Plant Acquisition Adjustment

Power Cost (19 + 22 - 23)

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INSTRUCTIONS - See help in the online application.

Total Utility Plant (27 + 28)

	SECTION A. UTILITY PLANT											
	ITEM	BALANCE BEGINNING OF YEAR (a)	ADDITIONS (b)	RETIREMENTS (c)	ADJUSTMENTS AND TRANSFERS (d)	BALANCE END OF YEAR (e)						
1.	Total Intangible Plant (301 thru 303)	2,338,351	0	0	0	2,338,351						
2.	Total Steam Production Plant (310 thru 317)	2,435,665,989	49,340,223	7,464,992	0	2,477,541,220						
3.	Total Nuclear Production Plant (320 thru 326)	0	0	0	0	0						
4.	Total Hydro Production Plant (330 thru 337)	0	0	0	0	0						
5.	Total Other Production Plant (340 thru 347)	642,510,096	4,907,470	4,236,599	0	643,180,967						
6.	Total Production Plant (2 thru 5)	3,078,176,085	54,247,693	11,701,591	0	3,120,722,187						
7.	Land and Land Rights (350)	60,408,008	958,489	0	0	61,366,497						
8.	Structures and Improvements (352)	0	0	0	0	0						
9.	Station Equipment (353)	268,903,393	16,039,326	3,705,764	0	281,236,955						
10.	Other Transmission Plant (354 thru 359.1)	287,336,748	7,316,382	65,983	0	294,587,147						
11.	Total Transmission Plant (7 thru 10)	616,648,149	24,314,197	3,771,747	0	637,190,599						
12.	Land and Land Rights (360)	10,063,491	0	0	0	10,063,491						
13.	Structures and Improvements (361)	0	0	0	0	0						
14.	Station Equipment (362)	218,326,579	15,731,291	4,387,490	0	229,670,380						
15.	Other Distribution Plant (363 thru 374)	1,985,005	428,990	0	0	2,413,995						
16.	Total Distribution Plant (12 thru 15)	230,375,075	16,160,281	4,387,490	0	242,147,866						
17.	RTO/ISO Plant (380 thru 386)	0	0	0	0	0						
18.	Total General Plant (389 thru 399.1)	137,387,494	11,598,978	11,397,971	0	137,588,501						
19.	Electric Plant in Service (1 + 6 + 11 + 16 thru 18)	4,064,925,154	106,321,149	31,258,799	0	4,139,987,504						
20.	Electric Plant Purchased or Sold (102)	0	0	0	0	0						
21.	Electric Plant Leased to Others (104)	0	0	0	0	0						
22.	Electric Plant Held for Future Use (105)	27,462	0	0	0	27,462						
23.	Completed Construction Not Classified (106)	112,993,882	177,539,053	0	0	290,532,935						
24.	Acquisition Adjustments (114)	4,019,664	0	0	0	4,019,664						
25.	Other Utility Plant (118)	0	0	0	0	0						
26.	Nuclear Fuel Assemblies (120.1 thru 120.4)	0	0	0	0	0						
27.	Total Utility Plant in Service (19 thru 26)	4,181,966,162	283,860,202	31,258,799	0	4,434,567,565						
28.	Construction Work in Progress (107)	247,392,630	(54,554,615)	0	0	192,838,015						
	-											

229,305,587

31,258,799

4,429,358,792

	SECTION B. ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION - UTILITY PLANT							
	ITEM	COMP. RATE (%) (a)	BALANCE BEGINNING OF YEAR (b)	ANNUAL ACCRUALS (c)	RETIREMENTS LESS NET SALVAGE (d)	ADJUSTMENTS AND TRANSFERS (e)	BALANCE END OF YEAR (f)	
1.	Depr. of Steam Prod. Plant (108.1)		924,033,581	72,790,478	7,628,084	0	989,195,975	
2.	Depr. of Nuclear Prod. Plant (108.2)		0	0	0	0	0	
3.	Depr. of Hydraulic Prod. Plant (108.3)		0	0	0	0	0	
4.	Depr. of Other Prod. Plant (108.4)		254,677,350	17,032,274	4,362,671	0	267,346,953	
5.	Depr. of Transmission Plant (108.5)		198,876,312	9,908,604	4,985,882	0	203,799,034	
6.	Depr. of Distribution Plant (108.6)		91,346,792	7,932,786	5,063,969	0	94,215,609	
7.	Depr. of General Plant (108.7)		105,614,798	9,196,757	12,534,146	0	102,277,409	
8.	Retirement Work in Progress (108.8)		(17,438,512)	0	462,436	0	(17,900,948)	
9.	Total Depr. for Elec. Plant in Serv. (1 thru 8)		1,557,110,321			0	1,638,934,032	
10.	Depr. of Plant Leased to Others (109)		0	0	0	0	0	
11.	Depr. of Plant Held for Future Use (110)		0	0	0	0	0	
12.	Amort. of Elec. Plant in Service (111)		1,134,520	103,117	0	0	1,237,637	
13.	Amort. of Leased Plant (112)		0	0	0	0	0	
14.	Amort. of Plant Held for Future Use		0	0	0	0	0	
15.	Amort. of Acquisition Adj. (115)		714,608	178,652	0	0	893,260	
16.	Depr. & Amort. Other Plant (119)		0	0	0	0	0	
17.	Amort. of Nuclear Fuel (120.5)		0	0	0	0	0	
18.	Total Prov. for Depr. & Amort. (9 thru 17)		1,558,959,449	117,142,668	35,037,188	0	1,641,064,929	

0

4,627,405,580

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SECTION B. ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION - UTILITY PLANT (Continued)							
19. Amount of Annual Accrual Charged to Expense	20. Amount of Annual Accrual Charged to Other Accounts	21. Book Cost of Property Retired					
\$ 111,629,198	\$ 5,513,470	\$ 31,258,799					
22. Removal Cost of Property Retired	23. Salvage Material from Property Retired	24. Renewal and Replacement Cost					
\$ 4,886,593	\$ 1,108,204	\$ 57,772,394					

SECTION C. NON-UTILITY PLANT							
ITEM	BALANCE BEGINNING OF YEAR (a)	ADDITIONS (b)	RETIREMENTS (c)	ADJUSTMENTS AND TRANSFERS (d)	BALANCE END OF YEAR (e)		
1. NonUtility Property (121)	820	0	0	0	820		
2. Provision For Depr. & Amort. (122)	0	0	0	0	0		

	SECTION D. DEMAND AND ENERGY AT POWER SOURCES							
		PEAK DEMAND		MONTHLY PEAKS		ENERGY OUTPUT		
	MONTH	(MW) (a)	DATE (b)	TIME	TYPE OF READING (d)	(MWh) (e)		
1	T	` ´	` '	(c)	` ′	` '		
1.	January	2,653	01/22/2020	8	Coincident	1,264,093		
2.	February	2,619	02/15/2020	8	Coincident	1,267,976		
3.	March	2,106	03/01/2020	8	Coincident	1,037,196		
4.	April	1,775	04/15/2020	8	Coincident	880,585		
5.	May	1,792	05/25/2020	16	Coincident	948,970		
6.	June	2,115	06/29/2020	18	Coincident	1,065,125		
7.	July	2,312	07/21/2020	19	Coincident	1,365,087		
8.	August	2,299	08/26/2020	18	Coincident	1,203,004		
9.	September	2,155	09/10/2020	18	Coincident	1,006,120		
10.	October	1,687	10/31/2020	9	Coincident	934,196		
11.	November	2,190	11/30/2020	19	Coincident	1,023,092		
12.	December	2,702	12/26/2020	8	Coincident	1,391,462		
13.	Annual Peak	2,702			Annual Total	13,386,906		

	SECTION E. DEMAND AND ENERGY AT DELIVERY POINTS								
		DELIVERED TO RUS	BORROWERS	DELIVERED TO	OTHERS	TOTAL	TOTAL DELIVERED		
MONTH		DEMAND (MW) (a)	ENERGY (MWh) (b)	DEMAND (MW) (c)	ENERGY (MWh) (d)	DEMAND (MW) (e)	ENERGY (MWh) (f)		
1.	January	2,789	1,152,139	0	111,954	2,789	1,264,093		
2.	February	2,682	1,115,094	0	152,882	2,682	1,267,976		
3.	March	2,216	956,955	0	80,241	2,216	1,037,196		
4.	April	1,983	817,500	0	63,085	1,983	880,585		
5.	May	1,846	846,935	0	102,035	1,846	948,970		
6.	June	2,173	935,555	0	129,570	2,173	1,065,125		
7.	July	2,393	1,123,113	0	241,974	2,393	1,365,087		
8.	August	2,282	1,050,198	0	152,806	2,282	1,203,004		
9.	September	2,143	903,325	0	102,795	2,143	1,006,120		
10.	October	1,802	851,761	0	82,435	1,802	934,196		
11.	November	2,230	948,224	0	74,868	2,230	1,023,092		
12.	December	2,774	1,256,982	0	134,480	2,774	1,391,462		
13.	Peak or Total	2,789	11,957,781	0	1,429,125	2,789	13,386,906		

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INSTRUCTIONS - Reporting of investments is required by 7 CFR 1717, Subpart N. Investment categories reported on this Part correspond to Balance Sheet items in Part A Section B. Identify all investments in Rural Development with an 'X' in column (e). Both 'Included' and 'Excluded' Investments must be reported. See help in the online application

o	Description	Included	Excluded	Income Or Loss	Rural Development
	(a)	(\$) (b)	(\$) (c)	(\$) (d)	(e)
1	Non-Utility Property (NET)	(~)	(6)	(4.)	(0)
	Switching Station Site-No Longer Utilized	820			
	Totals	820			
2	Investments in Associated Organizations				
	Blue Grass Energy Cooperative-Patronage Capital	737		225	
	Taylor County RECC-Patronage Capital	655			
	Grayson County RECC-Patronage Capital	101			
	KY Assn Of Electric Coop-Patronage Capital	97,745		2,353	
	Cumberland Valley Electric-Patronage Cap	22			
	Jackson Energy Cooperative-Patronage Cap	593			
	Fleming-Mason Energy-Patronage Cap	1,589			
	Inter-County Energy Coop-Patronage Cap	357			
	Licking Valley RECC-Patronage Cap	454			
	Nolin RECC-Patronage Capital	171			
	National Rural Utilities CFC-Patronage Cap		1,729,617	283,845	
	South Kentucky RECC-Patronage Cap	537		254	
	United Utility Supply-Patronage Cap	139,091		36	
	NRECA-Touchstone Energy	5,808			
	CoBank		636,745	64,483	
	National Rural Utilities CFC-Capital & Subordinate Term Certificates		7,373,483	373,567	
	National Rural Electric Coop-Membership Fee	10			
	Clark Energy Coop-Membership Fee	75			
	Harrison Electric Coop-Membership Fee				
	Salt River RECC-Membership Fee	15			
	Taylor County RECC-Membership Fee	5			
	Owen Electric Coop-Membership Fee	10			
	Grayson RECC-Membership Fee	15			
	Jackson Energy Coop-Membership Fee	35			
	National Rural Utilities CFC-Membership Fee	1,000			
	Peoples Rural Telephone-Membership Fee	10			
	Foothill Rural Telephone-Membership Fee	90			
	South Central Rural Telephone-Membership Fee	105			
	Duo County Rural Telephone Coop-Membership Fee	10			
	Assn Of Rural Electric Gen Coops-Membership Fee	15			
	Fleming-Mason Energy Cooperative-Membership Fee	40			
	Adams RECC-Membership Fee	15			
	Licking Valley RECC-Membership Fee	10			
	Farmers RECC-Membership Fee	25			
	Blue Grass Energy Coop-Membership Fee	55			
	Inter-County Energy Coop-Membership Fee	50			
	Nolin RECC-Membership Fee	25			
	Fox Creek RECC-Membership Fee				
	Big Sandy RECC-Membership Fee	25			
	Farmers RECC-Capital Stock				
	Shelby Energy-Capital Stock				
	Clark Energy-Capital Stock				
	Jackson Energy-Capital Stock				
	Ky Assn of Electric Cooperatives-CD				

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INSTRUCTIONS - Reporting of investments is required by 7 CFR 1717, Subpart N. Investment categories reported on this Part correspond to Balance Sheet items in Part A Section B. Identify all investments in Rural Development with an 'X' in column (e). Both 'Included' and 'Excluded' Investments must be reported. See help in the online application.

	INVESTMENTS, LOAN GUA SUB SECTION I. INVEST	AKANTEES AND LOA TMENTS	NS .	
CoBank-Membership Fee	1,000			
Member Cooperatives-Marketing Loans	241,118		6,129	
Member Cooperatives-Industrial Development Loans				
Member Cooperatives-Notes	163,874		11,641	
National Renewable Coop Organization	23,646		13,351	
Salt River RECC			678	
Shelby Energy Cooperative - Patronage Capital				
Farmers RECC - Patronage Capital				
Salt River RECC				
Owen Electric RECC			70	
Farmers RECC - Patronage Capital			13	
National Renewable Coop Organization				
Shelby Energy Cooperative - Patronage Capital				
National Rural Telephone			281	
Totals	1,303,223	9,739,845	756,926	
Other Investments				
Lake Cumberland Development Center-Capital Stock	100			
Southern States Coop Clark-Capital Credits	27			
South Central Rural Telephone-Capital Credits	20,442			
Southern States Coop Maysville-Capital Credits	36			
Central Area Data Processing Coop-Capital Credits	123			
Foothills Rural Telephone-Capital Credits	12,297			
Southern States Gateway Oil & Gas-Capital Credits	31			
Adams Rural Electric-Capital Credits	287			
NRTC-Capital Credits	72,606			
Peoples Rural Telephone Cooperative	705			
Duo County Telephone-Capital Credits	5,720			
Highland Telephone-Capital Credits	53			
National Information Solutions Coop-Capital Credits	98			
Pollution Control NRU CFC-US Treas Bonds	147	1,102,934		
Hardin County Landfill Loan		, , , , , , , , , , , , , , , , , , ,		
Pendleton County Landfill Loan				
International Paper Note Receivable	1,202,063			
National Renewable Cooperative Organization	, , , , , , , , , , , , , , , , , , , ,			
Totals	1,314,735	1,102,934		
5 Special Funds	2,02.,,00	-,,		
Insurance Escrow Investments-US Zero Coupon Bonds				
PNC Bank, Louisville, KY		19,454,504		
Citizens Plaza		23,10 1,00 1		
Louisville, KY 40296				
Insurance Escrow Investments-US Treasury Bill				
Federal Reserve Bank of St Louis		214,920		
P O Box 14915		211,720		
St Louis, MO 63178				
Insurance Escrow Investments-US Zero Coupon Bonds				
Fifth Third Bank of Ky		399,744		
250 W Main Street, Suite100		377,144		
Lexington, KY 40507-1755		+		
	 			
Insurance Escrow Investments-US Treasury Bill	 	10 704 647		
PNC Bank, Louisville, KY		18,796,647		
Citizens Plaza Louisville, KY 40296				

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INSTRUCTIONS - Reporting of investments is required by 7 CFR 1717, Subpart N. Investment categories reported on this Part correspond to Balance Sheet items in Part A Section B. Identify all investments in Rural Development with an 'X' in column (e). Both 'Included' and 'Excluded' Investments must be reported. See help in the online application.

	SECTION F. II	NVESTMENTS, LOAN (SUB SECTION I. INV	GUARANTEES AND LO	ANS	
	Insurance Escrow Investments-Cash Surrender Value	SUB SECTION I. INV	ESTMENTS		
	Life Insurance				
	NRECA - Homestead Funds-Deferred Compensation				
	Pledged Escrow Investments - Cash Surrender Value LG&E/KU				
	Insurance Escrow Investments - US Zero Coupon Bonds				
	PNC Bank, Louisville, Ky.				
	Citizens Plaza				
	Louisville, Ky. 40296				
	Fifth Third Bank of KY		135		
	Tennessee Valley Authority	1,105,408			
	Totals	1,105,408	38,865,950		
6	Cash - General				
	Cash General-Bank Accounts				
	PNC Bank, Kentucky Inc	24,272,365			
	Totals	24,272,365			
7	Special Deposits				
	Special Deposits	1,738,600			
	Totals	1,738,600			
8	Temporary Investments				
	Fidelity Investments	10,000,000			
	100 Crosby Parkway				
	Covington, KY 41015-4325				
	Provident Bank-Temp Fund				
	103 Bellevue Parkway				
	Wilmington, Delaware 19809				
	The Northern Trust Co				
	Goldman Sachs-FS POP				
	4900 Sears Tower				
	Chicago, IL 60606				
	Temporary Investments-Coop Finance Coop				
	CFC Promissory Note				
	National Rural Utilities CFC	80,000,000			
	2201 Cooperative Way				
	Herdon, VA 20171-3025				
	Federated	10,000,000			
	P O Box 8600				
	Boston, MA 02266-8600				
	Totals	100,000,000			
9	Accounts and Notes Receivable - NET				
	Accounts Receivable				
	Miscellaneous	5,095,730			
	Totals	5,095,730			
11	TOTAL INVESTMENTS (1 thru 10)	134,830,881	49,708,729	756,926	

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INSTRUCTIONS - Reporting of investments is required by 7 CFR 1717, Subpart N. Investment categories reported on this Part correspond to Balance Sheet items in Part A Section B. Identify all investments in Rural Development with an 'X' in column (e). Both 'Included' and 'Excluded' Investments must be reported. See help in the online application.

SECTION F. INVESTMENTS, LOAN GUARANTEES AND LOANS SUB SECTION II. LOAN GUARANTEES

No	Organization	Maturity Date	Original Amount	Loan Balance	Rural Development
	(a)	(b)	(c)	(d)	(e)
	TOTAL				
	TOTAL (Included Loan Guarantees Only)				

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INSTRUCTIONS - Reporting of investments is required by 7 CFR 1717, Subpart N. Investment categories reported on this Part correspond to Balance Sheet items in Part A Section B. Identify all investments in Rural Development with an "X" in column (e). Both "Included" and "Excluded" Investments must be reported. See help in the online application.

SECTION F. INVESTMENTS, LOAN GUARANTEES AND LOANS SUB SECTION III. RATIO

RATIO OF INVESTMENTS AND LOAN GUARANTEES TO UTILITY PLANT

[Total of Included Investments (Sub Section I, 11b) and Loan Guarantees - Loan Balance (Sub Section II, 5d) to Total Utility Plant

(Part A, Section B, Line 3 of this report)]

2.91 %

SECTION F. INVESTMENTS, LOAN GUARANTEES AND LOANS

SUB SECTION IV. LOAN

No	Organization	Maturity Date	Original Amount (\$)	Loan Balance (\$)	Rural Development
	(a)	(b)	(c)	(d)	(e)
1	Employees, Officers, Directors				
2	Energy Resources Conservation Loans				
3	Member Cooperatives		2,125,729	404,993	
	TOTAL		2,125,729	404,993	

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INSTRUCTIONS - See help in the online application.

SECTION G. MATERIALS AND SUPPLIES INVENTORY						
ITEM	BALANCE BEGINNING OF YEAR (a)	PURCHASED & SALVAGED (b)	USED & SOLD	BALANCE END OF YEAR (d)		
1. Coal	62,371,151	132,352,383	153,837,120	40,886,414		
2. Other Fuel	5,060,450	16,883,356	15,639,081	6,304,725		
3. Production Plant Parts and Supplies	40,929,576	17,157,646	6,280,979	51,806,243		
4. Station Transformers and Equipment	7,021,380	3,646,468	5,048,436	5,619,412		
5. Line Materials and Supplies	15,726,659	18,952,652	14,465,892	20,213,419		
6. Other Materials and Supplies	55,309	270,662	270,144	55,827		
7. Total (1 thru 6)	131,164,525	189,263,167	195,541,652	124,886,040		

RUS Financial and Operating Report Electric Power Supply – Part H - Annual Supplement

Revision Date 2013

35,358,839

189,256,829

					Page 507 of 568
	UNITED STATES DEPARTMENT OF RURAL UTILITIES SERV		BORROWER DESIGNATI	ON KY0059	
OPERATING REPORT- ANNUAL SUPPLEMENT			PERIOD ENDED Decembe	r 2020	
INSTI	RUCTIONS - See help in the online application.	This data will be used to review your financial situation. Your respons required (7 U.S.C. 901 et. seq.) and may be confidential			
	SECTION H	. LONG-TERM DEBT AN	D DEBT SERVICE REQU	IREMENTS	
No	Item	Balance End Of Year (a)	Interest (Billed This Year) (b)	Principal (Billed This Year) (c)	Total (Billed This Year) (d)
1	RUS (Excludes RUS - Economic Development Loans)	0	0	0	0
2	National Rural Utilities Cooperative Finance Corporation	245,000,000	3,370,309	0	3,370,309
3	CoBank, ACB	0	0	0	0
4	Federal Financing Bank	1,876,049,320	78,228,011	72,299,670	150,527,681
5	RUS - Economic Development Loans	0	0	0	0
6	Payments Unapplied	704,846			
7	Principal Payments Received from Ultimate Recipients of IRP Loans				
8	Principal Payments Received from Ultimate Recipients of REDL Loans				

440,412,942

2,560,757,416

19,323,275

100,921,595

16,035,564

88,335,234

9 Principal Payments Received from Ultimate Recipients of EE Loans

10 Other

TOTAL

AG & NUCOR Request 40

Page 508 of 568 UNITED STATES DEPARTMENT OF AGRICULTURE BORROWER DESIGNATION RURAL UTILITIES SERVICE KY0059 FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PERIOD ENDED PART H - ANNUAL SUPPLEMENT December 2020 INSTRUCTIONS - See help in the online application. SECTION I. ANNUAL MEETING AND BOARD DATA 3. Number of Members Present at Meeting 1. Date of Last Annual 2. Total Number of Members 4. Was Quorum Present? Meeting 16 8/4/2020 16 Yes 5. Number of Members 6. Total Number of Board 7. Total Amount of Fees and 8. Does Manager Have Voting by Proxy or Mail Members Expenses for Board Members Written Contract? 0 16 443,947 Yes SECTION J. MAN-HOUR AND PAYROLL STATISTICS 70,981,960 1. Number of Full Time Employees 719 4. Payroll Expensed 1,479,844 5,813,914 5. Payroll Capitalized 2. Man-Hours Worked - Regular Time

109,174

6. Payroll Other

RUS Financial and Operating Report Electric Power Supply – Part H - Annual Supplement

3. Man-Hours Worked - Overtime

Revision Date 2013

348,074

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE		JRE BORROWER DESIGNATION KY0059	
FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART H - ANNUAL SUPPLEMENT			
INSTRUCTIONS - See help in the online application.		PERIOD ENDED December 2020	
	SECTIO	ON K. LONG-TERM LEASES	
No	Name Of Lessor (a)	Type Of Property (b)	Rental This Year (c)
	TOTAL		

AG & NUCOR Request 40 Page 510 of 568 KY0059 December 2020

FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
DADT II ANNIHAI CUDDI EMENT

UNITED STATES DEPARTMENT OF AGRICULTURE

RURAL UTILITIES SERVICE

PART H - ANNUAL SUPPLEMENT

INSTRUCTIONS - See help in the online application.

SECTION L. RENEWABLE ENERGY CREDITS

PERIOD ENDED

BORROWER DESIGNATION

GECTION E. RENEWADDE ENERGY CREDITS						
ITEM	BALANCE BEGINNING OF YEAR (a)	ADDITIONS (b)	RETIREMENTS (c)	ADJUSTMENTS AND TRANSFER (d)	BALANCE END OF YEAR (e)	
Renewable Energy Credits	0	0	0	0	0	

RUS Financial and Operating Report Electric Power Supply – Part H - Annual Supplement

Revision Date 2013

AG & NUCOR Request 40

UNITED STATES DEPARTMENT OF AGRICULTURE

RURAL UTILITIES SERVICE

BORROWER DESIGNATION

KY0059

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FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART I - LINES AND STATIONS

INSTRUCTIONS - See help in the online application.

PERIOD ENDED

December 2020

			SEC	TION A. EXPENSES	AND COSTS		
		ITEM			ACCOUNT NUMBER	LINES (a)	STATIONS (b)
	Transmiss	ion Operation			NUMBER	(u)	(b)
1	Supervision and Engineering				560	4,389,864	6,317,121
2.	1 0 0			561	4,273,255	0,317,121	
3.				562	1/2/3/200	2,575,345	
4.					563	6,191,541	2,3,3,313
5.	Underground Line E				564	0	
6.	Miscellaneous Expe				566	822,795	0
7.	Subtotal (1 thru 6				300	15,677,455	8,892,466
8.	Transmission of Ele	<i>'</i>	*C		565	15,602,396	0,002,100
9.	Rents	etricity by other	.5		567	431,904	0
10.	Total Transmission	on Operation (7 thru 9)		307	31,711,755	8,892,466
10.		ion Maintenan	· · · · · · · · · · · · · · · · · · ·			31,711,733	0,092,400
11.	Supervision and Eng		ш		568	91,279	131,353
12.		gineering				91,279	
	Structures				569	-	0 103 541
13.	Station Equipment				570 571	5 550 500	2,403,541
14. 15.	Overhead Lines				572	5,558,732	
	Underground Lines					0	
16.	Miscellaneous Trans	smission Plant			573	71,844	0
17.	Total Transmiss	ion Maintenan	ce (11 thru 16)			5,721,855	2,534,894
18.	Total Transmiss	ion Expense (1	9 + 17)			37,433,610	11,427,360
19.	RTO/ISO Expense -	- Operation			575.1-575.8	4,671,657	0
20.	RTO/ISO Expense -	Maintenance			576.1-576.5	0	0
21.	Total RTO/ISO	Expense (19 +	20)			4,671,657	0
22.	Distribution Expense	e - Operation			580-589	0	1,645,856
23.	Distribution Expense	e - Maintenance			590-598	0	2,667,830
24.	Total Distribution		+ 23)			0	4,313,686
25.			nce (18 + 21 + 24)			42,105,267	15,741,046
	Fixed Cost		nee (10 + 21 + 21)			12/103/207	13,741,040
26.	Depreciation – Trans				403.5	4,851,510	5,057,095
27.	Depreciation – Distr				403.6	0	7,932,786
28.	Interest – Transmiss				427	9,082,943	7,064,512
29.	Interest – Distribution				427	9,082,943	6,202,633
30.	Total Transmiss		10)		721	51,368,063	
						0	23,548,967
31.	Total Distribution					56,039,720	18,449,105 41,998,072
32.	Total Lines And				CECTION C. I.A.D.		
-	TRANSMISSION I		CILITIES IN SERVICE SUBSTAT	TONG		DR AND MATERIAL 159	BUIVIIVIAK Y
V/	OLTAGE (kV)	MILES	TYPE	CAPACITY(kVA)	1. Number of Employees ITEM	LINES	STATIONS
1.	, ,			CALACII I (KVA)	I I EIVI	LINES	STATIONS
	34.5 KV	10.00	13. Distribution Lines	0.00	2. Oper. Labor	3,411,998	5,093,166
2.	34.5 KV	13.40					
3. 4.	13 KV 161 KV	.90 353.75	14. Total (12 + 13)	2,867.30	3. Maint. Labor	703,384	1,361,010
5.	345 KV	118.70	15. Stepup at				
6.	138 KV	411.75	Generating Plants	2,777,500	4. Oper. Material	730,695	854,029
7. 8.			16. Transmission	4,170,000	5. Maint. Material	4,512,814	2,994,293
9.					CEC	TION D. OUTAGES	
			17. Distribution	4,270,845		TION D. OUTAGES	047 560 00
10.					1. Total	0 1	247,560.00
11.			18. Total (15 thru 17)	11,218,345	2. Avg. No. of Distribution Co		545,930.00
12.	Total (1 thru 11)	2,867.30	` ′		3. Avg. No. of Hours Out Per O	Consumer	.50

USDA-RUS		BORROWER DESIGNAT	ΓΙΟΝ		
OPERATING REPORT	Kentucky 59				
			ower Cooperative	ļ	
INFORMATION SUMMARY		P O Box 707			
			tucky 40392-0707		
		Period Ending: J	January 2021		
	<u>MWH</u>	Total \$	<u>\$/MWH</u>		
Sales of Electricity (Cost/MWH)					
Member - excluding steam	1,359,877	78,407,574	57.66	ļ	
Non - Member	27,970	798,277	28.54	ļ	
Total - excluding steam	1,387,847	79,205,851	57.07		
Member Sales - including steam	1,381,021	79,430,118	57.52		
Total Sales - including steam	1,408,991	80,228,395	56.94		
Purchased Power/MWH - Total	416,820	11,388,540	27.32		
Generation Cost/MWH					
Fossil Steam	976,702	37,034,461	37.92	ļ	
Internal Combustion - Natural Gas	23,921	5,394,667	225.52		
Internal Combustion - Landfill Gas and Diesel	9,163	268,837	29.34		
Other - Solar (Unsubscribed Panels)	577	69,684	120.77		
Total Generation Cost/MWH	1,010,363	42,767,649	42.33	ļ	
Total Cost of Electric Service per MWH sold	1,408,991	69,199,364	49.11		
Total Operation & Maintenance Exp per MWH sold	1,408,991	50,574,367	35.89	ļ	
Note: Revenues, generation, and expenses for Glasgo See Section C, Notes to the Financial Statements.	w Landfill are exc	cluded from the abov	re Information Summa	ıry.	
	MW	<u>Total \$</u>	<u>\$/MW</u>		
Capacity Sales Capacity Sales	11,922	794,281	66.62		

USDA-REA	BORROWER DESIGNATION	
	Kentucky 59	
	BORROWER DESIGNATION	
OPERATING REPORT - FINANCIAL	East Kentucky Power Cooper	ative
	P. O. Box 707	
	Winchester, Kentucky 40392	-0707
NSTRUCTIONS-Submit an original and two copies to REA. Round all amounts to	PERIOD ENDED	REA USE ONLY
searest dollar. For detailed instructions, see REA Bulletin 1717B-3.	January 2021	1.1.4.4.2.4.4

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XV11, REA, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES.

March 3, 2021

DATE

March 3, 2021

SIGNATURE OF MANAGER

DATE

SECTION A. STATEMENT OF OPERATIONS

		THIS MONTH		
ITEM	LAST YEAR	THIS YEAR	BUDGET	
A STATE OF THE STA	(a)	(b)	(c)	(d)
1. Electric Energy Revenues	73,931,812	80,000,132	92,210,358	80,000,132
2. Income From Leased Property - Net	22,701	22,839	17,467	22,839
3. Other Operating Revenue and Income	1,493,645	1,287,528	1,276,187	1,287,528
4. Total Oper. Revenues & Patronage Capital (I thru 3).	75,448,158	81,310,499	93,504,012	81,310,499
5. Operation Expense - Production - Excluding Fuel	6,187,838	6,421,916	8,996,087	6,421,916
6. Operation Expense - Production - Fuel	12,580,156	19,941,415	25,280,589	19,941,415
7. Operation Expense - Other Power Supply	16,699,418	12,266,343	13,389,735	12,266,343
8. Operation Expense - Transmission	3,508,021	4,143,345	3,864,938	4,143,345
9. Operation Expense - Regional Market Expenses	427,199	610,630	515,306	610,630
10. Operation Expense - Distribution	188,399	140,155	164,072	140,155
11. Operation Expense - Consumer Accounts	0	0	0	0
12. Operation Expense - Consumer Service & Inform	417,562	286,537	807,237	286,537
13. Operation Expense - Sales	2,610	2,259	13,566	2,259
14. Operation Expense - Administrative & General	3,474,744	3,213,952	4,409,752	3,213,952
5. Total Operation Expense (5 thru 14)	43,485,947	47,026,552	57,441,282	47,026,552
6. Maintenance Expense - Production	4,332,361	2,938,797	4,892,177	2,938,797
7. Maintenance Expense - Transmission	286,347	454,605	944,510	454,605
8. Maintenance Expense - RTO/ISO	0	0	0	0
19. Maintenance Expense - Distribution	148,735	78,789	237,441	78,789
0. Maintenance Expense - General Plant	225,770	75,624	122,363	75,624
1. Total Maintenance Expense (16 thru 20)	4,993,213	3,547,815	6,196,491	3,547,815
22. Depreciation & Amortization Expense	10,236,856	11,015,808	12,430,145	11,015,808
3. Taxes	11,980	10,657	10,657	10,657
24. Interest on Long-Term Debt	9,150,279	7,475,808	7,487,111	7,475,808
25. Interest Charged to Construction - Credit	0	0	0	0
26. Other Interest Expense	0	471	471	471
27. Asset Retirement Obligations	44,855	44,855	240,393	44,855
28. Other Deductions	128,152	77,398	111,433	77,398
9. Total Cost of Electric Service (15 + 21 thru 28)	68,051,282	69,199,364	83,917,983	69,199,364
30. Operating Margins (4 - 29) , , ,	7,396,876	12,111,135	9,586,029	12,111,135
1. Interest Income.	1,744,513	51,514	41,455	51,514
2. Allowance for Funds Used During Construction	0	0	0	0
3. Income (Loss) from Equity Investments	0	0	0	0
34. Other Nonoperating Income - Net	31,497	5,970	(30,457)	5,970
5. Generation & Transmission Capital Credits	0	0	0	0
6. Other Capital Credits & Patronage Dividends	250	248	6,250	248
37. Extraordinary Items	0	0	0	0
38. Net Patronage Capital or Margins (30 thru 37)	9,173,136	12,168,867	9,603,277	12,168,867

		•	a NOCOR Request 40
USDA - REA		BORROWER DESIGNATION	Page 514 of 568
		Kentucky 59	
OPERATING REPORT - FINANCIAL		PERIOD ENDED	REA USE ONLY
		January 2021	
	SECTION B. BA	ALANCE SHEET	
ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CRE	EDITS
1. Total Utility Plant In Service	4,445,541,674	33. Memberships	1,600
2. Construction Work in Progress		34. Patronage Capital	,,,,,,
3. Total Utility Plant (1 + 2)	4,628,750,676	a. Assigned and Assignable	721,567,669
4. Accum. Provision for Depreciation & Amort	1,647,362,730	· · · · · · · · · · · · · · · · · · ·	0
5. Net Utility Plant (3 - 4)	2,981,387,946	c. Retired Prior Years	7,768,466
6. Non-Utility Property - Net		d. Net Patronage Capital	713,799,203
7. Investments in Subsidiary Companies		35. Operating Margins - Prior Years	
8. Invest. in Assoc. Org Patronage Capital		36. Operating Margins - Current Year	
9. Invest. In Assoc. Org Other - General Funds		37. Non-Operating Margins	57,484
10. Invest. In Assoc. Org Other - Non-General Funds .		38. Other Margins and Equities	30,489,181
11. Investments in Economic Development Projects		39. Total Margins & Equities (33, 34d thru 38)	756,458,851
12. Other Investments		40. Long-Term Debt - RUS (Net)	0
13. Special Funds		41. Long-Term Debt-FFB - RUS Guaranteed	1,820,721,723
14. Total Other Property & Investments (6 thru 13)		42. Long-Term Debt-Other-RUS Guaranteed	
	, ,	43. Long-Term Debt-Other-(Net)	638,702,683
	15,787,782	44. Long-Term Debt-RUS - Econ Devel.(Net)	0
16. Cash - Construction Funds - Trustee		45. Payments - Unapplied	(707,240)
17. Special Deposits		46. Total Long-Term Debt (40 thru 45)	2,458,717,166
18. Temporary Investments		47. Obligations Under Capital Leases - Noncurrent .	133,165
19. Notes Receivable (Net)	0	48. Accumulated Operating Provisions	105,711,038
20. Accounts Receivable - Sales of Energy (Net)		49. Total Other Noncurrent Liabilities (47 + 48).	105,844,203
21. Accounts Receivable - Other (Net)	4,357,309	50. Notes Payable	0
22. Fuel Stock	43,729,273	51. Accounts Payable	. 68,910,912
23. Renewable Energy Credits		52. Current Maturities Long-Term Debt	85,834,157
24. Materials and Supplies - Other	77,343,598	53. Current Maturities Long-Term Debt-Rural Devel	0
25. Prepayments		54. Current Maturities Capital Leases	43,306
26. Other Current and Accrued Assets	100,068	55. Taxes Accrued	1,412,445
27. Total Current and Accrued Assets (15 thru 26)		56. Interest Accrued	
` ´ ´ -	•	57. Other Current & Accrued Liabilities	
28. Unamortized Debt Disc. & Extraord. Prop. Losses	2,846,409	58. Total Current & Accrued Liabilities (50 thru 57).	176,183,782
29. Regulatory Assets	113,310,701	59. Deferred Credits	7,642,621
30. Other Deferred Debits		60. Accumulated Deferred Income Taxes	
31. Accumulated Deferred Income Taxes		61. Total Liabilities and Other Credits	
32. Total Assets & Other Debits (5+14+27 thru 31)	3,504,846,623	(39+46+49+58 thru 60)	3,504,846,623
	, ,,-==	`	,- : ,- :,==

SECTION C. NOTES TO FINANCIAL STATEMENTS

THE SPACE BELOW IS PROVIDED FOR IMPORTANT NOTES REGARDING THE FINANCIAL STATEMENT CONTAINED IN THIS REPORT. (IF ADDITIONAL SPACE IS NEEDED, USE SEPARATE SHEET.)

Steam Sales

East Kentucky Power sells steam to Fleming-Mason wholesale for use by International Paper, a recycle papermill adjacent to East Kentucky Power's Spurlock generating station near Maysville, Kentucky. For reporting purposes, steam is converted to equivalent demand and energy sold and generation produced, using British Thermal Units and a moving twelve-month weighted average heat rate.

 January 2021 Demand\MMBTU 345.500
 Energy\MMBTU
 191,520.700

 Year-to-date
 Energy\MMBTU
 191,520.700

Regulatory Assets

Line 29 includes regulatory assets of \$63,896,751 and \$749,484 representing the 2010 cancellation of Smith Unit 1 construction and abandonment of Dale Station, respectively.

Power Sales Arrangements - Operating Lease

In December 2015, the Cooperative became the lessor under two power sales arrangements that required them to be accounted for as leases due to the specific terms of the agreements. One arrangement, which terminated on April 30, 2019, was a capacity purchase and tolling agreement that entitled a third party to 165 MW of firm generation and capacity from Bluegrass Generation Station Unit 3. The other arrangement, an agreement to sell the capacity and energy from the Glasgow landfill gas plant to a member system, is in effect for a period of ten years. The revenues and expenses associated with the generating units dedicated to these power sales arrangements are charged to RUS SoA accounts 412 and 413, respectively, over the terms of their respective sales arrangements. Accordingly, the revenues, generation and expenses associated with these units are excluded from Part B SE--Sales of Electricity, Part F IC--Internal Combustion Plant, and Part C--Sources and Distribution of Energy while the power sales arrangements are in effect. Upon termination of the sales arrangement, RUS SoA accounts 412 and 413 are no longer utilized and the revenues, generation and expenses associated with the respective generating units are included in the above-mentioned schedules.

*This computer-generated data form is identical in form and substance to REA Forms 12a-i, "Operating Report - Financial," approved by the Office of Management and Budget (OMB) under the OMB approval number 0572-0017.

FINANCIAL AND OPERATING REPORT **ELECTRIC POWER SUPPLY PART B SE - SALES OF ELECTRICITY**

BORROWER DESIGNATION Kentucky 59

East Kentucky Power Cooperative

P. O. Box 707

Winchester, Kentucky 40392-0707

January 2021

This data will be used by RUS to review your financial situation. Your

INSTRUCTIONS - Submit an original and two copies to RUS or file electronically.

For detailed instructions, see RUS Rulletin 1717R-3.

For detailed instructions, see RUS Bulletin 1717B-3.								response is required (7 U.S.	.C. 901 et. Seq.) and may be	confidential.		
					Average	Actual Dem	and (MW)			REVENUE \$		
Name of Company	RUS		Renewable	Primary	Monthly	Average	Average	Electricity	Demand	Energy	Other	
or Public Authority	BORROWER	Statistical	Energy	Renewable	Billing	Monthly	Monthly	Sold	Charges	Charges	Charges	Total (\$)
	DESIGNATION	Classification	Program Name	Fuel Type	Demand	NCP	СР	(MWh)	(\$)			(j + k + l)
					(MW)	Demand	Demand					
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
1. Big Sandy RECC	P.S.C. #35	RQ			51		51	26,015	307,014	1,153,538	106,487	1,567,039
2. Blue Grass	P.S.C. #35	RQ			313		313	146,608	1,860,088	6,402,407	552,795	8,815,290
3. Clark REC	P.S.C. #35	RQ			111		111	52,352	666,449	2,328,513	234,096	3,229,058
4. Cumberland Valley RECC	P.S.C. #35	RQ			103		103	49,014	617,038	2,180,242	213,343	3,010,623
5. Farmers RECC	P.S.C. #35	RQ			104		104	53,263	615,435	2,353,330	208,643	3,177,408
6. Fleming Mason RECC	P.S.C. #35	RQ			197		197	106,177	1,018,702	4,053,789	299,110	5,371,601
7. Grayson RECC	P.S.C. #35	RQ			53		53	28,241	323,622	1,243,334	121,262	1,688,218
8. Inter-County RECC	P.S.C. #35	RQ			125		125	57,194	756,982	2,500,666	232,483	3,490,131
9. Jackson County RECC	P.S.C. #35	RQ			227		227	107,897	1,384,432	4,764,447	436,545	6,585,424
10. Licking Valley RECC	P.S.C. #35	RQ			56		56	28,722	338,748	1,277,556	117,396	1,733,700
11. Nolin RECC	P.S.C. #35	RQ			168		168	81,485	1,001,196	3,546,895	300,805	4,848,896
12. Owen EC	P.S.C. #35	RQ			422		422	233,134	1,729,797	9,443,089	505,950	11,678,836
13. Salt River RECC	P.S.C. #35	RQ			256		256	127,950	1,558,369	5,629,869	475,160	7,663,398
14. Shelby RECC	P.S.C. #35	RQ			97		97	49,525	606,098	2,138,971	188,161	2,933,230
15. South Kentucky RECC	P.S.C. #35	RQ			331		331	149,167	2,016,659	6,553,243	601,801	9,171,703
16. Taylor County RECC	P.S.C. #35	RQ			125		125	63,133	703,635	2,510,696	224,887	3,439,218
17.												
18. Fleming Mason RECC**					37		37	21,144	193,945	801,068	27,531	1,022,544
19.												
20. Green Power ***										3,801		3,801
21.												
22.												
23												
24.												
25.												
26.												
27. SUBTOTAL					2,776		2,776	1,381,021	15,698,209	58,885,454	4,846,455	79,430,118

RUS Financial and Operating Report Electric Power Supply - Part B SE - Sales of Electricity

Revision Date 2013

Page 1 of 2

^{**} Includes equivalent kWh for steam sold to Fleming Mason RECC for International Paper. Steam sales are recorded in account 456.

^{***} Includes Green Power from various Co-Ops

⁽f) represents monthly average of actual KW demand (YTD @ current month)

FINANCIAL AND OPERATING REPORT **ELECTRIC POWER SUPPLY** PART B SE - SALES OF ELECTRICITY

AG & NUCOR Request 40 BORROWER DESIGNATION Page 516 of 568 Kentucky 59

East Kentucky Power Cooperative

P. O. Box 707

Winchester, Kentucky 40392-0707 PERIOD ENDED: January 2021

This data will be used by RUS to review your financial situation. Your

For detailed instructions, see RUS Bulletin 1717B-3.	·							response is required (7 U.S.)	. 901 et. Seq.) and may	be confidential.		
					Average	Actual Dem				REVENUE \$		
Name of Company	RUS		Renewable	Primary	Monthly	Average	Average	Electricity	Demand	Energy	Other	
or Public Authority	Borrower	Statistical	Energy	Renewable	Billing	Monthly	Monthly	Sold	Charges	Charges	Charges	Total (\$)
,	Designation	Classification	Program Name	Fuel Type	Demand	NCP Demand	CP Demand	(MWh)	(\$)			(j + k + l)
				,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	(MW)			, ,	,			,
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1 AES Ohio Generation, LLC		os	(37	ζ-,	()	107	. ,		ij,	. ,		-
2 Ameren Energy		os										
3 American Electric Power		os										
4 Associated Electric Company		os										
5 Big Rivers Electric Corporation		os										
6 Cargill Power Markets		os										
7 Dayton Power & Light		os										
8 Duke Energy Carolinas, Inc.		os										
9 Duke Energy Kentucky		os										
10 Duke Energy Ohio		os										
11 DTE Energy Trading		os										
12 EDF Trading North America, LLC		os										
13 Hoosier Energy		os										
14 Louisville Gas & Electric		os						1,159		29,833		29,833
15 Miso		os						1,100		20,000		20,000
16 North Carolina Electric		os										
17 North Carolina Municipal		os										
18 Northern Indiana Public		os										
19 Ogelthorpe Power Corporation		os										
20 PowerSouth Energy		os										
21 PJM Interconnection		os						26,811	794,281	768,444		1,562,725
22 Progress Energy		os						20,011	794,201	700,444		1,562,725
23 Southern Company Services		os										
24 Southern Illinois Power Co.		os										
25 Southern Indiana Gas		os										
26 Tenaska Power		os										
27 Tennessee Valley Authority		os										
27 Tennessee Valley Authority 28 The Energy Authority		os os					 					
- 1		os										
29 Virginia Power												
30 Wabash Valley Power		os										
31 Western Farmers Electric		os										
32 Westar Energy, Inc		os										
33 34												
35												
36												
37 SUBTOTAL THIS PAGE							1	27,970	794,281	798,277		1,592,558
38 SUBTOTALS FROM PAGE 1 LINE 27							L	1,381,021	15,698,209	58,885,454	4,846,455	79,430,118
39 GRAND TOTAL PAGES 1 & 2								1,408,991	16,492,490	59,683,731	4,846,455	81,022,676

INSTRUCTIONS - Submit an original and two copies to RUS or file electronically.

FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART B PP - PURCHASED POWER

BORROWER DESIGNATION
Kentucky 59

East Kentucky Power Cooperative

P. O. Box 707

Winchester, Kentucky 40392-0707

PERIOD ENDED:

January 2021

This data will be used by RUS to review your financial situation. Your response is required (7 U.S.C. 901 et. Seq.) and may be confidential.

INSTRUCTIONS - Submit an original and two copies to RUS or file electronically.

For detailed instructions, see RUS Bulletin 1717B-3.

For detailed instructions, see NO3 Bulletin 1717B-3.					Average	ACTUAL DEN	IAND (MW)		POWER EX	XCHANGES		REVE	NUE \$	
Name of Company	RUS		Renewable Energy	Primary	Monthly	Average	Average	Electricity	Electricity	Electricity	Demand	Energy	Other	
or Public Authority	BORROWER	Statistical	Program	Renewable	Billing	Monthly	Monthly	Purchased	Received	Delivered	Charges	Charges	Charges	Total (\$)
·	DESIG.	Classification	Name	Fuel Type	Demand	NCP Demand	CP Demand	(MWh)	(MWh)	(MWh)	(\$)	· ·	·	(I +m +n)
					(MW)			, ,	, ,	, ,	,			, ,
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(o)
1 AEP Partners		os												
2 Ameren Energy		os												
3 American Electric Power		os												
4 Big Rivers Electric Corporation		os												
5 Cargill Power Markets		os												
6 Cox Waste-to-Energy		os						42				973		973
Department of Military Affairs,			Department of	Solar-										
7 National Guard Armory		os	Military Affairs	photovoltaic				1				12		12
8 DTE Energy Trading		os	-											
9 Duke Energy Kentucky		os												
10 Duke Energy Ohio		os												
11 Dynegy Power Marketing		os												
12 EDF Trading		os												
13 Electric Market Connection		os												
14 Exelon Power Team		os												
15 Hoosier Energy		os												
16 Indianapolis Power & Light		os												
17 Louisville Gas & Electric		os						0				0		0
18 Mac Farms		os												
19 Miso		os												
20 North Carolina Electric		os												
21 North Carolina Municipal Power		os												
			Community Solar	Solar-										
22 Other Renewable Supplier		os	Power Generation	photovoltaic	4			19			312	454		766
23 Owensboro Municipal Utilites		os												
24 PJM		os						397,666				10,904,363		10,904,363
25 Progress Energy Carolinas, Inc.		RQ												
26 SEMPRA		os												
27 Shell Energy								0				0		0
28 Southeastern Power Administration		os			170			19,092			237,380	245,046		482,426
29 Southern Company Services	1	os			ļ	ļ	1			ļ				
30 Southern Illinois Power Cooperative		os			ļ									
31 Southern Indiana Gas & Electric		os												
32 Tenaska Power Services		os												
33 Tennessee Valley Authority		os												
34 The Energy Authority	<u> </u>	os			ļ									
35 Westar Energy		os						-						
36 Western Farmers Electric	ļ	os				ļ				ļ				
	<u> </u>				ļ			-						
37 Regulatory Asset		OTHER						-						
								-			-			
38 TOTALS					174			416,820			237,692	11,150,848	-	11,388,540

UNITED STATES DEPARTMENT OF AGRICULTURE	BORROWER	DESIGNATION		
RURAL UTILITIES SERVICE	Kentucky 59)		
	East Kentuc	ky Power Coop	erative	
FINANCIAL AND OPERATING REPORT	P. O. Box 70			
ELECTRIC POWER SUPPLY	Winchester	Kentucky 4039	2-0707	
PART C - SOURCES AND DISTRIBUTION OF ENERGY	PERIOD END	•	January 2021	
INSTRUCTIONS - Submit an original and two copies to RUS or file electronically.	NO. OF		NET ENERGY	
For detailed instructions, see RUS Bulletin 1717B-3.	PLANTS	CAPACITY	RECEIVED BY	COST
SOURCES OF ENERGY		(kw)	SYSTEM (MWh)	(\$)
(a)	(b)	(c)	(d)	(e)
GENERATED IN OWN PLANT (Details on Parts D, E, F IC, F CC, and G)				
1. Fossil Steam	2	1,838,945	976,702	37,034,461
2. Nuclear				
3. Hydro				
4. Combined Cycle				
5. Internal Combustion	9	1,323,800	33,084	5,663,504
6. Other	1	8,230	577	69,684
7. Total in Own Plants (1 thru 6)	12	3,170,975	1,010,363	42,767,649
PURCHASED POWER				
8. Total Purchased Power			416,820	11,388,540
9. Received Into System (Gross)			-	
10. Delivered Out of System (Gross)			-	
11. Net Interchange (9 - 10)			-	-
TRANSMISSION FOR OR BY OTHERS - (WHEELING)				
12. Received Into System				0
13. Delivered Out of System			-	0
14. Net Energy Wheeled (12 - 13)			0	0
15. TOTAL Energy Available for Sale (7 + 8 + 11 + 14)			1,427,183	
DISTRIBUTION OF ENERGY				
16. TOTAL Sales			1,408,991	
17. Energy Furnished by Others Without Charge			0	
18. Energy Used by Borrower (Excluding Station Use)			785	
19. TOTAL Energy Accounted For (16 thru 18)			1,409,776	
LOSSES				
20. Energy Losses - MWh (15 - 19)			17,407	
21. Energy Losses - Percentage (20 / 15) * 100)			1.22%	

RUS Financial and Operating Report Electric Power Supply - PART C - Souces and Distribution of Energy

Revision Date 2013

Glasgow Landfill Generating Station is not included on this schedule. See Section C, Notes to Financial Statements.

Line 6, Other represents Cooperative Solar One Unsubscribed Panels.

Washin	gton, DC		D. 0572-0017, Expires 12/31 SDA - REA	/94. This da	ta will b	1	eview your financial situ e used to determine					ntial.
			DI - KLII				uired (7 U.S.C. 901 e		•	iui siiuuion. 1	0117	
		OPERAT	ING REPORT -				R DESIGNATION	_	. conjuctitui	RF	A USE ON	ILY
			M PLANT			Kentucky 59					TI COL OI	
						PLANT	,					
						Cooper Power	r Station					
INSTR	UCTIONS	S - Submit an ariginal an	d two copies to REA. For	details		YEAR ENDI						
	A Bulletin	_	id two copies to KEA. For	uctans,		January 202						
See KE	A Dunctin	1/1/B-3.				SECTION .						
LINE	UNIT	TIMES			EHE	L CONSUMPTI				OPERATIN	IC HOURS	
NO.	NO.	STARTED	COAL	OIL		GAS	OTHER	TOTAL	IN	ON		SERVICE
110.	110.	STARTED	(1000 Lbs.)	(1000 Ga		(1000 C.F.)	OTHER	TOTAL	SERVICE	- '	Scheduled	Unscheduled
	(a)	(b)	(c)	(d)	115.)		(f)	(g)	(h)	(i)		(k)
1.	1	0	3,918.0	6.809		(e)	(1)	(g)	67	677	(j)	(K)
2.	2	2						-	59	684		1
3.	-	2	8,356.0	11.810				-	39	004		1
								4				
4.								-				
5.	T . 1		12.254.0	10 (10				-	127	1 2/1		
6.	Total	2 P.T.U.	12,274.0	18.619	/C :	IC F			126	1,361	0	1
7.		ge BTU	11,809 /Lb.	138,600	/Gal.	/C.F.		1/:				
8.	1 otal I	BTU (10)	144,944	2,581		ļ		147,524				
_	m · ·		50.50	2 ==								
9.		Del. Cost (\$)	70.23	1.5365	1			0.00	0 m 0 m 1 0 m 1			
<u> </u>	SECTION		E GENERATING U			SECTION	C. LABOR REP	ORT	SECTION	D. FACTOI	KS & MAX.	DEMAND
	UNIT	SIZE (kW)	GROSS	BTU								
LINE	NO.		GEN. (MWh)	Per kWh	LINE	2	ITEM		LINE	IT	EM	VALUE
NO.	(a)	(b)	(c)	(d)	NO.				NO.			
1.	1	100,000	4,662			No. Emp. Full	Гіте		1.	Load Factor (9	%)	6.52
2.	2	220,850	9,976		1.	(inc. Superinte	ndent)	62	2.	Plant Factor (%)	6.13
3.					2.	No. Emp. Part	Time	1				
4.					3.	Total EmpHr	s. Worked	10,214	3.	Running Plant		
5.					4.	Oper. Plant Pa	yroll (\$)	391,524		Capacity Factor	or (%)	74.19
6.	Total	320,850	14,638	10,078	5.	Maint. Plant P	ayroll (\$)	75,990	4.	15 Minute Gro	ss	
7.	Station	Service (MWh)	3,082		6.	Other Accts. P	lant Payroll (\$)	0		Maximum Den	nand (kW)	
8.	Net Ge	eneration(MWh)	11,556	12,766	7.	TOTAL			5.	Indicated Gros	is	
9.	Station	Service (%)	21.05			Plant Payroll (S)	467,514		Maximum Den	nand (kW)	302,000
			SECT	TON E. CO	OST O	F NET ENER	GY GENERATE	D				
LINE		PROI	DUCTION EXPENSE			ACCOU	NT NUMBER	AMO	UNT (\$)	MILLS/	NET kWh	\$/MMBTU
NO.									(a)	(b)	(c)
1.	Operat	tion, Supervision a	and Engineering				500		400,062			
2.	Fuel, C					:	501.1		619,672			4.28
3.	Fuel, C					:	501.2		28,608			11.09
4.	Fuel, C	Gas					501.3		0			0.00
5.	Fuel, C	Other					501.4		0			0.00
6.	FUE	EL SUB-TOTAL (2 thru 5)				501		648,280	56.10		4.39
7.	Steam	Expenses					502		153,108			
8.	Electri	ic Expenses					505		84,115			
9.	Miscel	laneous Steam Po	wer Expenses				506		103,143			
10.	Allowa	ances					509		25			
11.	Rents	-					507		0			
12.	NON	N-FUEL SUB-TO	ΓAL (1 + 7 thru 11)						740,453	64.08		
13.	OPE	ERATION EXPEN	NSES (6 + 12)						1,388,733	120.17		
14.	Mainte	enance <mark>, Sup</mark> ervisio	on and Engineering				510		1,489			
15.	Mainte	enance of Structur	es				511		28,392			
16.	Mainte	enance of Boiler P	lant				512		109,879			
17.	Mainte	enance of Electric	Plant				513		11,668			
18.		enance of Miscella					514		0			
19.	•		PENSE (14 thru 18)						151,428	13.10		
20.			ON EXPENSE (13 +						1,540,161	133.28		
21.	Deprec		(2	,		411.10			1,435,802			
_	Interes					1	427	1	747,581			
23.		TAL FIXED COST	Γ S (21 + 22)						2,183,383	188.94		
24.		VER COST (20 +	,						3,723,544	322.22		
		,	*This is a comput		1.0			-		-		

Remarks

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-i) per response, including the time for reviewing instructions, searching existing data sources, Page 320 of 568 maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM,Room 404-W, Washington, DC 20250; and to the Office of Management and Budget,Paperwork Reduction Project (OMB #0572-0017), Washington, DC 20503. OMB FORM NO. 0572-0017, Expires 12/31/94.

This data will be used by REA to review your financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.

			03/2-001/, Expires 12/31/9			u by KEA to review	. 3		require (. elster)			
		U	SDA - REA			This data will be	e used to determine y	our operating resu	lts and financial si	ituation. Your		
							iired (7 U.S.C. 901 et		nfidential.			
		_	ING REPORT -			BORROWEI	R DESIGNATION	1		RE	A USE ON	NLY
		STEA	AM PLANT			Kentucky 59	GT Fayette					
						PLANT						
						Spurlock Pov	ver Station					
INSTRUC	TIONS - Su	hmit an original and	two copies to REA. For de	tails.		YEAR ENDI						
		-	two copies to KEA. For ue	tans,		January 2021						
see KLA D	ulletin 1717	ъ-э.			,					l		
		mva en o				** SECTION A		1		ODEDATEN	C HOUDS	
LINE	UNIT	TIMES			UEL C	ONSUMPTION				OPERATIN		
NO.	NO.	STARTED	COAL	OIL		GAS	OTHER	TOTAL	IN	ON	OUT OF	SERVICE
			(1000 Lbs.)	(1000 Gal	s.)	(1000 C.F.)	(1000 Lbs.)		SERVICE	STANDBY	Scheduled	Unscheduled
	(a)	(b)	(c)	(d)		(e)	(f)	(g)	(h)	(i)	(j)	(k)
1	1	0	185,324.0	9.314					744	0	0	0
2.	2	1	334,462.0	9.080					741	0	0	3
3.	3	0	168,354.0	0.003			5,304.00		744	0	0	0
4.	4	0	175,312.0	0.002					744	0	0	0
5.			,									
6.	Total	1	863,452.0	18.399			5,304.00		2,973	0	0	3
7.	Average		11,148 /Lb.	138,600	/Cal	/C.F.	14,484.00		2,713			
	Average		11,140 /LD.	130,000	/Gal.	/C.F.	17,704.00					
0	Take Pa	6 FU (10)	0 (25 5(2	2.550		[]	EC 000	0.505.136				
8.	Total B		9,625,763	2,550			76,823	9,705,136				
9.		el. Cost (\$)	38.65	1.8624			31.50					
*	*SECTION	ON B. TURBI	NE GENERATING	UNITS	1	SECTION	C. LABOR RE	PORT	**SECTION I	D. FACTO	RS & MAX.	DEMAND
	UNIT	SIZE (kW)	GROSS	BTU								
LINE	NO.		GEN. (MWh)	Per kWh	LINE	1	TEM	VALUE	LINE	IT	EM	VALUE
NO.	(a)	(b)	(c)	(d)	NO.				NO.			
1.	1	340,277	224,036			No. Emp. Full	Гіте		1.	Load Factor (%)	107.68
2.	2	585,765	392,480		1.	(inc. Superinter		249	2.	Plant Factor (93.70
3.	3	293,597	220,357		2.			2 7 2	<u> </u>	Tiant Pactor (70)	75.70
			· ·			No. Emp. Part				D . DI		
4.	4	298,456	221,459			Total EmpHrs		34,762	3.	Running Plan		
5.					4.	Oper. Plant Pa	` ` ` `	1,386,008		Capacity Fact		93.85
6.	Total	1,518,095	1,058,332	9,170	5.	Maint. Plant Pa	ayroll (\$)	506,995	4.	15 Minute Gr	oss	
7.	Station S	Service (MWh)	93,186		6.	Other Accts. Pl	ant Payroll (\$)	348		Maximum De	mand (kW)	
8.	Net Gen	eration(MWh)	965,146	10,056	7.	TOTAL			5.	Indicated Gro	ss	
9.	Station S	Service (%)	8.80			Plant Payroll (S	8)	1,893,351		Maximum De	mand (kW)	1,321,000
			SEC	TION E. CO	ST OI	F NET ENERO	GY GENERATED)				
LINE		PRO	DUCTION EXPENS	E		ACCOU	NT NUMBER	AMOU	INT (\$)	MILLS/	NET kWh	\$/MMBTU
LINE		PRO	DUCTION EXPENS	E		ACCOU	NT NUMBER		JNT (\$)		NET kWh	\$/MMBTU
NO.	Operation			E					a)		NET kWh b)	\$/MMBTU (c)
NO. 1.	-	on, Supervision :	DUCTION EXPENS	E			500		288,360			(c)
NO. 1. 2.	Fuel, Co	on, Supervision : oal		E			500 501.1		288,360 18,284,094			(c) 1.90
NO. 1. 2. 3.	Fuel, Co Fuel, Oi	on, Supervision : pal		E			500 501.1 501.2		288,360 18,284,094 34,266			1.90 13.44
NO. 1. 2. 3. 4.	Fuel, Co Fuel, Oi Fuel, Ga	on, Supervision : pal l as		E		5	500 501.1 501.2 501.3		288,360 18,284,094 34,266			1.90 13.44 0.00
NO. 1. 2. 3. 4. 5.	Fuel, Co Fuel, Oi Fuel, Ga Fuel, Ot	on, Supervision : oal l as	and Engineering	E		5	500 501.1 501.2 501.3 501.4		288,360 18,284,094 34,266 0 83,050	(1.90 13.44 0.00 1.08
NO. 1. 2. 3. 4. 5.	Fuel, Co Fuel, Oi Fuel, Ga Fuel, Ot FUEI	on, Supervision so oal l as ther L SUB-TOTAL (and Engineering	E		5	500 501.1 501.2 501.3 501.4		288,360 18,284,094 34,266 0 83,050 18,401,410			1.90 13.44 0.00
NO. 1. 2. 3. 4. 5.	Fuel, Co Fuel, Oi Fuel, Ga Fuel, Ot FUEL Steam E	on, Supervision : oal l as ther L SUB-TOTAL (Expenses	and Engineering	E		5	500 501.1 501.2 501.3 501.4 501 501		288,360 18,284,094 34,266 0 83,050 18,401,410 784,069	(1.90 13.44 0.00 1.08
NO. 1. 2. 3. 4. 5.	Fuel, Co Fuel, Oi Fuel, Ga Fuel, Ot FUEL Steam E	on, Supervision so oal l as ther L SUB-TOTAL (and Engineering	E		5	500 501.1 501.2 501.3 501.4		288,360 18,284,094 34,266 0 83,050 18,401,410	(1.90 13.44 0.00 1.08
NO. 1. 2. 3. 4. 5. 6. 7.	Fuel, Co Fuel, Oi Fuel, Ga Fuel, Ot FUEI Steam E Electric	on, Supervision : oal l as ther L SUB-TOTAL (Expenses	and Engineering 2 thru 5)	E		5	500 501.1 501.2 501.3 501.4 501 501		288,360 18,284,094 34,266 0 83,050 18,401,410 784,069	(1.90 13.44 0.00 1.08
NO. 1. 2. 3. 4. 5. 6. 7.	Fuel, Co Fuel, Oi Fuel, Ga Fuel, Ot FUEI Steam E Electric	on, Supervision solution of the control of the cont	and Engineering 2 thru 5)	E		5 5	500 501.1 501.2 501.3 501.4 501 502 505		288,360 18,284,094 34,266 0 83,050 18,401,410 784,069 444,913	(1.90 13.44 0.00 1.08
NO. 1. 2. 3. 4. 5. 6. 7. 8.	Fuel, Co Fuel, Oi Fuel, Ga Fuel, Ot FUEL Steam E Electric Miscella	on, Supervision solution of the control of the cont	and Engineering 2 thru 5)	E		5	500 501.1 501.2 501.3 501.4 501 502 505 506		288,360 18,284,094 34,266 0 83,050 18,401,410 784,069 444,913 2,720,523	(1.90 13.44 0.00 1.08
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10.	Fuel, Co Fuel, Oi Fuel, Ga Fuel, Ot FUEI Steam E Electric Miscella Allowan Rents	on, Supervision : oal l as ther . SUB-TOTAL (expenses Expenses incous Steam Po	and Engineering 2 thru 5) wer Expenses	E		5	500 501.1 501.2 501.3 501.4 501 502 505 506 509		288,360 18,284,094 34,266 0 83,050 18,401,410 784,069 444,913 2,720,523 2,175 0	19.07		1.90 13.44 0.00 1.08
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11.	Fuel, Co Fuel, Oi Fuel, Ga Fuel, Ot FUEI Steam E Electric Miscella Allowan Rents	on, Supervision so oal 1 as ther L SUB-TOTAL (Expenses Expenses incous Steam Polices	and Engineering 2 thru 5) wer Expenses TAL (1 + 7 thru 11)	E		5	500 501.1 501.2 501.3 501.4 501 502 505 506 509		288,360 18,284,094 34,266 0 83,050 18,401,410 784,069 444,913 2,720,523 2,175 0 4,240,040	19.07		1.90 13.44 0.00 1.08
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13.	Fuel, Co Fuel, Oi Fuel, Ga Fuel, Ot FUEL Steam E Electric Miscella Allowan Rents NON- OPER	on, Supervision and last selection of the control o	and Engineering 2 thru 5) wer Expenses TAL (1 + 7 thru 11) NSES (6 + 12)	E			500 501.1 501.2 501.3 501.4 501 502 505 506 509 507		288,360 18,284,094 34,266 0 83,050 18,401,410 784,069 444,913 2,720,523 2,175 0 4,240,040 22,641,450	19.07		1.90 13.44 0.00 1.08
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13.	Fuel, Co Fuel, Oi Fuel, Ga Fuel, Ot FUEL Steam E Electric Miscella Allowan Rents NON- OPER Mainten	on, Supervision : oal l as ther L SUB-TOTAL (Expenses Expenses incous Steam Po ices FUEL SUB-TO RATION EXPEN	and Engineering 2 thru 5) wer Expenses TAL (1 + 7 thru 11) NSES (6 + 12) on and Engineering	E			500 501.1 501.2 501.3 501.4 501 502 505 506 509 507		288,360 18,284,094 34,266 0 83,050 18,401,410 784,069 444,913 2,720,523 2,175 0 4,240,040 22,641,450 265,302	19.07		1.90 13.44 0.00 1.08
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14.	Fuel, Co Fuel, Ga Fuel, Ga Fuel, Ot FUEL Steam E Electric Miscella Allowan Rents NON- OPER Mainten Mainten	on, Supervision : oal l as ther L SUB-TOTAL (Expenses Expenses incous Steam Po ices FUEL SUB-TO RATION EXPEN	and Engineering 2 thru 5) wer Expenses TAL (1 + 7 thru 11) NSES (6 + 12) on and Engineering res	E		4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	500 501.1 501.2 501.3 501.4 501 502 505 506 509 507		288,360 18,284,094 34,266 0 83,050 18,401,410 784,069 444,913 2,720,523 2,175 0 4,240,040 22,641,450 265,302 96,743	19.07		1.90 13.44 0.00 1.08
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15.	Fuel, Co Fuel, Ga Fuel, Ga Fuel, Ot FUEL Steam E Electric Miscella Allowan Rents NON- OPER Mainten Mainten	on, Supervision : oal l as ther L SUB-TOTAL (Expenses Expenses incous Steam Po aces FUEL SUB-TO RATION EXPEN nance, Supervision nance of Structurance of Boiler F	and Engineering 2 thru 5) wer Expenses TAL (1 + 7 thru 11) NSES (6 + 12) on and Engineering res Plant	E		4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	500 501.1 501.2 501.3 501.4 501 502 505 506 509 507 510 511 512		288,360 18,284,094 34,266 0 83,050 18,401,410 784,069 444,913 2,720,523 2,175 0 4,240,040 22,641,450 265,302 96,743 1,853,897	19.07		1.90 13.44 0.00 1.08
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17.	Fuel, Co Fuel, Ga Fuel, Ga Fuel, Ot FUEL Steam E Electric Miscella Allowan Rents NON- OPER Mainten Mainten Mainten	on, Supervision : oal l as ther L SUB-TOTAL (Expenses Expenses aneous Steam Po aces FUEL SUB-TO RATION EXPEN nance, Supervision nance of Structurance of Boiler France of Electrice	and Engineering 2 thru 5) wer Expenses TAL (1 + 7 thru 11) NSES (6 + 12) on and Engineering res Plant Plant	E		4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	500 501.1 501.2 501.3 501.4 501 502 505 506 509 507 510 511 512 513		288,360 18,284,094 34,266 0 83,050 18,401,410 784,069 444,913 2,720,523 2,175 0 4,240,040 22,641,450 265,302 96,743 1,853,897 129,358	19.07		1.90 13.44 0.00 1.08
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15.	Fuel, Co Fuel, Ga Fuel, Ga Fuel, Ot Fuel, Steam E Electric Miscella Allowan Rents NON- OPER Mainten Mainten Mainten Mainten	on, Supervision : oal l as ther L SUB-TOTAL (Expenses Expenses aneous Steam Po aces FUEL SUB-TO RATION EXPEN nance, Supervision nance of Structurance of Boiler France of Electriciance of Miscella	and Engineering 2 thru 5) Wer Expenses TAL (1 + 7 thru 11) NSES (6 + 12) on and Engineering res Plant Plant nneous Plant	E		4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	500 501.1 501.2 501.3 501.4 501 502 505 506 509 507 510 511 512		288,360 18,284,094 34,266 0 83,050 18,401,410 784,069 444,913 2,720,523 2,175 0 4,240,040 22,641,450 265,302 96,743 1,853,897	19.07		1.90 13.44 0.00 1.08
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17.	Fuel, Co Fuel, Ga Fuel, Ga Fuel, Ot Fuel, Steam E Electric Miscella Allowan Rents NON- OPER Mainten Mainten Mainten Mainten	on, Supervision : oal l as ther L SUB-TOTAL (Expenses Expenses aneous Steam Po aces FUEL SUB-TO RATION EXPEN nance, Supervision nance of Structurance of Boiler France of Electriciance of Miscella	and Engineering 2 thru 5) Wer Expenses TAL (1 + 7 thru 11) NSES (6 + 12) on and Engineering res Plant Plant	E		4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	500 501.1 501.2 501.3 501.4 501 502 505 506 509 507 510 511 512 513		288,360 18,284,094 34,266 0 83,050 18,401,410 784,069 444,913 2,720,523 2,175 0 4,240,040 22,641,450 265,302 96,743 1,853,897 129,358	19.07		1.90 13.44 0.00 1.08
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17. 18.	Fuel, Co Fuel, Ga Fuel, Ga Fuel, Ga Fuel, Ot FUEL Steam E Electric Miscella Allowan Rents NON- OPER Mainten Mainten Mainten Mainten Mainten Mainten	on, Supervision : bal l as ther L SUB-TOTAL (Expenses Expenses ancous Steam Po acces FUEL SUB-TO AATION EXPEN annce, Supervision ance of Structu annce of Boiler F annce of Electric annce of Miscella NTENANCE EX	and Engineering 2 thru 5) Wer Expenses TAL (1 + 7 thru 11) NSES (6 + 12) on and Engineering res Plant Plant nneous Plant			4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	500 501.1 501.2 501.3 501.4 501 502 505 506 509 507 510 511 512 513		288,360 18,284,094 34,266 0 83,050 18,401,410 784,069 444,913 2,720,523 2,175 0 4,240,040 22,641,450 265,302 96,743 1,853,897 129,358 0	19.07 4.39 23.46		1.90 13.44 0.00 1.08
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17. 18.	Fuel, Co Fuel, Ga Fuel, Ga Fuel, Ga Fuel, Ot FUEL Steam E Electric Miscella Allowan Rents NON- OPER Mainten Mainten Mainten Mainten Mainten Mainten	on, Supervision : bal l as ther L SUB-TOTAL (Expenses Expenses aneous Steam Po acces FUEL SUB-TO AATION EXPEN ance, Supervision ance of Structu ance of Boiler F ance of Electric ance of Miscella NTENANCE EX AL PRODUCTI	and Engineering 2 thru 5) wer Expenses TAL (1 + 7 thru 11) NSES (6 + 12) on and Engineering res Plant Plant neous Plant PENSE (14 thru 18)			4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	500 501.1 501.2 501.3 501.4 501 502 505 506 509 507 510 511 512 513		288,360 18,284,094 34,266 0 83,050 18,401,410 784,069 444,913 2,720,523 2,175 0 4,240,040 22,641,450 265,302 96,743 1,853,897 129,358 0 2,345,300	19.07 4.39 23.46		1.90 13.44 0.00 1.08
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17. 18. 19. 20. 21.	Fuel, Co Fuel, Ga Miscella Allowan Rents NON- OPEF Mainten	on, Supervision : bal l as ther L SUB-TOTAL (Expenses Expenses aneous Steam Po acces FUEL SUB-TO AATION EXPEN annce, Supervision annce of Structu annce of Boiler F annce of Electric annce of Miscella NTENANCE EX AL PRODUCTION ation	and Engineering 2 thru 5) wer Expenses TAL (1 + 7 thru 11) NSES (6 + 12) on and Engineering res Plant Plant neous Plant PENSE (14 thru 18)			411.10	500 501.1 501.2 501.3 501.4 501 502 505 506 509 507 510 511 512 513		288,360 18,284,094 34,266 0 83,050 18,401,410 784,069 444,913 2,720,523 2,175 0 4,240,040 22,641,450 265,302 96,743 1,853,897 129,358 0 2,345,300 24,986,750 4,511,505	19.07 4.39 23.46		1.90 13.44 0.00 1.08
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17. 18. 19. 20. 21. 22.	Fuel, Co Fuel, Ga Miscella Allowan Rents NON- OPEF Mainten	on, Supervision : bal l as ther L SUB-TOTAL (Expenses Expenses aneous Steam Po acces FUEL SUB-TO AATION EXPEN annce, Supervision annce of Boiler F annce of Boiler F annce of Miscella NTENANCE EX AL PRODUCTION ation	and Engineering 2 thru 5) wer Expenses TAL (1 + 7 thru 11) NSES (6 + 12) on and Engineering res Plant Plant neous Plant PENSE (14 thru 18) ON EXPENSE (13 +			411.10	500 501.1 501.2 501.3 501.4 501.5 502 505 506 509 507 510 511 512 513 514		288,360 18,284,094 34,266 0 83,050 18,401,410 784,069 444,913 2,720,523 2,175 0 4,240,040 22,641,450 265,302 96,743 1,853,897 129,358 0 2,345,300 24,986,750 4,511,505 3,812,662	19.07 4.39 23.46 2.43 25.89		1.90 13.44 0.00 1.08
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17. 18. 19. 20. 21.	Fuel, Co Fuel, Ga Miscella Allowan Rents NON- OPEF Mainten M	on, Supervision : bal l as ther L SUB-TOTAL (Expenses Expenses aneous Steam Po acces FUEL SUB-TO AATION EXPEN annce, Supervision annce of Structu annce of Boiler F annce of Electric annce of Miscella NTENANCE EX AL PRODUCTIO ation	and Engineering 2 thru 5) wer Expenses TAL (1 + 7 thru 11) NSES (6 + 12) on and Engineering res Plant Plant neous Plant PENSE (14 thru 18) ON EXPENSE (13 +			411.10	500 501.1 501.2 501.3 501.4 501.5 502 505 506 509 507 510 511 512 513 514		288,360 18,284,094 34,266 0 83,050 18,401,410 784,069 444,913 2,720,523 2,175 0 4,240,040 22,641,450 265,302 96,743 1,853,897 129,358 0 2,345,300 24,986,750 4,511,505	19.07 4.39 23.46		1.90 13.44 0.00 1.08

Remarks

		US	SDA - REA			ita will be used to	-	•		•	ion. Your		
		OPERAT	ING REPORT	_		se is required (7) ROWER DESI		eq.) ana	i is noi conjiaei	ınaı.	l pi	EA USE ON	JI V
	IN'	_	OMBUSTION P			icky 59 GT Fa					K	EA USE OF	IL I
		12111112	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		PLAN	-	, cttc				1		
						Generating F	acility						
INSTR	UCTIONS	S - Submit an original	and two copies to REA. I	or details,		R ENDING	.,				1		
see RE	A Bulletin	1717B-3.	_		Janua	ry 2021							
			SECTION A. II	NTERNAL (COMBUST	ION GENERA	TING UNIT	S					
LINE	UNIT	SIZE		UEL CONSU		_			OPERATING			GROSS	
NO.	NO.	(kW)	OIL	GAS	OTHE	R TOTAL	IN		ON		SERVICE	GENERATION	BTU
		a >	(1000 Gals.)	(1000 C.I			SERVIC	CE	STANDBY	Scheduled	Unscheduled	(MWh)	PER kWh
1	(a)	(b) 110,000	(c)	(d)	(e)	(f)	(g) 8		(h)	(i)	(j)	(k)	(1)
1. 2.	2	110,000		11.058 15.379			11		736 733			862 1,168	
3.	3	110,000		16.384		_	13		731			1,277	
4.	4	74,000		46.738			59		685			3,499	
5.	5	74,000		42.237			55		689			3,219	
6.	6	74,000		45.218			59		685			3,495	
7.	7	74,000		39.898			52		692			3,065	
8.	9	85,000		39.195			70		489		185	3,836	
9.	10	85,000		49.186			88		591	65		4,586	
	TOTAL	796,000	0.000	305.293			415		6,031	65	185	25,007	12,208
11.	Average		138,600	1,000	/C.F.	/	STATION S	SERV	ICE (MWh)			1,561	
		6											
		TU (10)	0	305,293		305,293	NET GENE			D000		23,446	13,021
13.	Total D	el. Cost (\$)	0.0000	2.6050 LABOR RE	DODT		STATIONS		ICE % OF C		AXIMUM DE	6.24	
		I	SECTION B.	LABUK KE	PORT			SEC	TION C. FA	ACTORS & M	AXIMUM DE	MAND	
LINE		ITEM	VALUE	LINE		ITEM		LINE	,	17	EM		VALUE
NO.		IILM	VALUE	NO.		HEN		NO.	ĺ		Livi		VALUE
	No. Em	p. Full Time		5.	Maint. Pla	nt Payroll (\$)	44,192	1.	Load Facto	r (%)			6.59
		perintendent)	36	6.	Other Acc	ounts	Í	2.	Plant Facto	r (%)			4,22
		p. Part Time	0		Plant Payr	roll (\$)	0	3.	Running Pl	ant Capacity l	Factor (%)		74.43
3.	Total E	mp-Hrs Worked	4,097	7.	TOTAL			4.	15 Minute (Gross Maximu	m Demand (k	W)	
4.	Oper. P	Plant Payroll (\$)	212,532		Plant Payr		256,724			ross Maximu	m Demand (kV	N)	510,000
				S	ECTION D.	COST OF N	ET ENERGY	Y GEN	NERATED		ı		
LINE		PROPERTY	NON EXPENSE			4.000	UNIT NUMBEI			TIME (C)	MILLON	NEW 1 XX	e a a a a a a a a a a a a a a a a a a a
LINE NO.		PRODUCT	TON EXPENSE			ACCO	UNT NUMBEI	K		UNT (\$)		NET kWh b)	\$/MMBTU
	Onerati	ion Supervision	and Engineering				546			(a) 139,639	(,	3)	(c)
_	Fuel, O		and Engineering				547.1			0	1		0.00
	Fuel, G						547.2			799,237		İ	2.62
_	Fuel, O						547.3			0	1		0.00
5.	Energy	For Compressed	l Air				547.4			0	0.0)0	
6.		L SUB-TOTAL ((2 thru 5)				547			799,237	34.	09	2.62
		tion Expenses					548			339,238			
-		aneous Other Po	wer Generation Exp	penses			549/509			113,135			
_	Rents						550			0			
10.			ΓAL (1 + 7 thru 9)							592,012	25.		
11.		RATION EXPEN					551			1,391,249	59.	34	
		nance, Supervision	on and Engineering				551 552			33,559			
			res ting and Electric Pla	nt			553			4,225 320,221			
			aneous Other Power		Plant	+	554			320,221			
16.			PENSE (12 thru 15		. 14111		334			358,005	15.	27	
17.			ON EXPENSE (11 -	,						1,749,254	74.		
_	Depreci			-,		411.10				784,384	1		
	Interest						427			822,339			
20.		AL FIXED COS	T (18 + 19)							1,606,723	68.	53	
21.		ER COST (17 +								3,355,977	143	.14	
REM	ARKS	(Including Unsch	heduled Outages)					_					

Account 509000, Allowances for SO2 emissions, has been included in line 8.

11. Average BTU 138,600 1,000 /CF 7								l be used to dete	ermine your opera	ating re	esults and fina	ncial situation. Y	our		
INTERNAL COMBRISTION PLANT Research Security Se			ODED ATT	NG DEBODE						d is not	t confidential.				
NATIC State Part		***											RE.	A USE ON	LY
Mile Mile		INT	TERNAL CO	MBUSTION PI	LANT	Ŀ	Kentucky 5	59 GT Fayette	e						
NAME CATION SAME AND RESERVENCE STATEM CONTINUE CATION							PLANT								
Section 1968 1968 1968 1969							Bluegrass (Generating St	tation						
SECTION A. NTERNAL COMBISTION GENERATING UNIS NO. NO. (W) OIL GAS OFFIRE TOTAL NO. NO. (W) OIL (GAS OFFIRE TOTAL NO. NO. (W) OIL (GAS OFFIRE TOTAL NO. NO. SERVICE STANDBY SCHOOL (W) (U)	INSTRU	CTIONS -	Submit an original an	d two copies to REA. For	r details,		YEAR ENI	DING							
IANE ONT	see REA	Bulletin 17	17B-3.				January 20	21							
No. No.				SECTION A. I	NTERNAL (COME	BUSTION (GENERATIN	IG UNITS				•		
No. No.	LINE	UNIT	SIZE		FUEL CONS	SUMPT	TION				OPERATING	G HOURS		GROSS	
				OIL				TOTAL	IN				SERVICE	GENERATION	BTU
1			()	(1000 Gals.)	(1000 C.E	65				E	STANDBY			(MWh)	-1
1. 1 150,000 0.000 0		(9)	(b)			,	(e)	(f)							
1.	1						(0)	(1)			<u> </u>		U)		(1)
3								-							
4.	_		,					-							-
S.		3	169,000	0.000	5.227			-	0		6/8	66		U	-
Column C															
7.								4							
R.															
9.															
10.															
11. Average BTU	9.														
1. 1. 1. 1. 1. 1. 1. 1.	10.	_	,	0.000	5.227							198	0	482	10,844
12. Total BTU (10)	11.	Average	e BTU	138,600	1,000	/C.F.	/		STATION SE	CRVIC	CE (MWh)			7	
Total Del Cost (\$)			6												
LINE	12.	Total B	TU (10)	0	5,227			5,227	NET GENER	ATIO	ON (MWh)			475	11,004
LINE NO. No. Emp. Full Time No. No. Maint. Plant Payroll (\$) 8.990 1. Load Factor (\$) 0.49 0.13	13.	Total D	el. Cost (\$)	0.0000	3.7393				STATION SE	CRVIC	CE % OF GF	ROSS		1.45	
No. No. Emp. Full Time S. Maint. Plant Payroll (\$\) No. Emp. Full Time O. Other Accounts Other Payroll (\$\) No. Emp. Part Time O. Other Accounts Other Payroll (\$\) No. Emp. Part Time O. Other Accounts Other Payroll (\$\) Other P		•		SECTION B.	LABOR I	REPO	RT			SEC	TION C. FA	ACTORS & MA	AXIMUM DEN	MAND	
No. No. Emp. Full Time S. Maint. Plant Payroll (\$\) No. Emp. Full Time O. Other Accounts Other Payroll (\$\) No. Emp. Part Time O. Other Accounts Other Payroll (\$\) No. Emp. Part Time O. Other Accounts Other Payroll (\$\) Other P															
No. No. Emp. Full Time S. Maint. Plant Payroll (\$\) No. Emp. Full Time O. Other Accounts Other Payroll (\$\) No. Emp. Part Time O. Other Accounts Other Payroll (\$\) No. Emp. Part Time O. Other Accounts Other Payroll (\$\) Other P	LINE		ITEM	VALUE	LINE			ITEM		LINE	E	II	EM		VALUE
1. No. Emp. Full Time															
Company Comp		No. Em	n. Full Time			Main	t. Plant Pa	vroll (\$)	8,990	_		r (%)			0.49
2. No. Emp. Part Time 0		· '	•	11					3,220	•					
3. Total Emp-Hrs Worker 4. 0 0 134,406 134,406 134,406 134,406 134,406 134,406 134,406 134,406 134,306 134,406 134	2	` '	• /		1 0.				0			` /	actor (%)		
1. Oper. Plant Payroll (8)	_				7	_		,	•					V)	71.50
SECTION D. COST OF NET ENERGY GENERATED				,	· '			`	133 306					,	132 000
LINE PRODUCTION EXPENSE ACCOUNT NUMBER AMOUNT (S) MILLS/NET kWh (B) (C)	 -	орет. 1	iant i ayron (5)	124,400	1							11 USS IVIAXIIIIUII	Demand (KW	,	132,000
NO. Comparison of Engineering S46 68,055		ı			,	SECTI	ION D. CC	JSI OF NEI	ENERGI GE	NEKA	T		I		1
NO. Comparison of Engineering S46 68,055	LINE		PROPILOT	HON EXPENSE				4.000	MINIT MINITED			NUMBER (d)	MILLON	JETE I XXII.	6/3/3/DTH
1. Operation, Supervision and Engineering			PRODUCT	ION EXPENSE				ACCU	DUNT NUMBER		AMC	* *			
2. Fuel, Oil 547.1 0 0.00	_	0 "		15					7.16				()	D)	(c)
3. Fuel, Gas 547.2 23,552 4.51 4. Fuel, Other 547.3 0 0.00 5. Energy For Compressed Air 547.4 0 0.00 6. FUEL SUB-TOTAL (2 thru 5) 547 23,552 49,58 4.51 7. Generation Expenses 548 604,727 8. Miscellaneous Other Power Generation Expenses 549/509 78,520 9. Rents 550 751,302 1,581.69 10. NON-FUEL SUB-TOTAL (1 + 7 thru 9) 751,302 1,581.69 11. OPERATION EXPENSE (6 + 10) 774,854 1,631.27 12. Maintenance, Supervision and Engineering 551 14,167 13. Maintenance of Structures 552 1,945 14. Maintenance of Generating and Electric Plant 553 12,460 15. Maintenance of Miscellaneous Other Power Generating Plant 554 0 16. MAINTENANCE EXPENSE (12 thru 15) 28,572 60.15 17. TOTAL PRODUCTION EXPENSE (11 + 16) 803,426 1,691.42 18. Depreciation 403,4 ,411.10 786,716 19. Interest 427 448,548 20. TOTAL FIXED COST (18 + 19) 1,235,264 2,600.56 2,038,690 4,291.98	_	•		and Engineering											0.00
4. Fuel, Other													Į.		
5. Energy For Compressed Air 547.4 0 0.00 6. FUEL SUB-TOTAL (2 thru 5) 547 23,552 49.58 4.51 7. Generation Expenses 548 604,727 8. Miscellaneous Other Power Generation Expenses 549/509 78,520 9. Rents 550 751,302 1,581.69 1,581.69 10. NON-FUEL SUB-TOTAL (1 + 7 thru 9) 774,854 1,631.27 1 11. OPERATION EXPENSE (6 + 10) 774,854 1,631.27 1 12. Maintenance, Supervision and Engineering 551 14,167 1 13. Maintenance of Generating and Electric Plant 553 12,460 1 15. Maintenance of Miscellaneous Other Power Generating Plant 554 0 0 16. MAINTENANCE EXPENSE (12 thru 15) 28,572 60.15 1 17. TOTAL PRODUCTION EXPENSE (11 + 16) 803,426 1,691.42 18. Depreciation 403.4,411.10 786,716 19. Interest 427 448,548 20. TOTAL FIXED COST (18 + 19) 1,235,264 2,600.56 21. POWER COST (17 + 20) 2,038,690 4,291.98													Į.		
6. FUEL SUB-TOTAL (2 thru 5) 7. Generation Expenses 8. Miscellaneous Other Power Generation Expenses 9. Rents 10. NON-FUEL SUB-TOTAL (1+7 thru 9) 11. OPERATION EXPENSE (6+10) 12. Maintenance, Supervision and Engineering 13. Maintenance of Structures 14. Maintenance of Generating and Electric Plant 15. Maintenance of Generating and Electric Plant 16. MAINTENANCE EXPENSE (12 thru 15) 17. TOTAL PRODUCTION EXPENSE (11+16) 18. Depreciation 19. Interest 20. TOTAL FIXED COST (18+19) 21. POWER COST (17+20) 23,552 49.58 4.51 23,552 49.58 4.51 23,552 49.58 4.51 23,552 49.58 4.51 20,545 40 404,727 448,548 4.51 4.51 4.51 4.51 4.51 4.52 4.53 4.51 4.51 4.51 4.52 4.53 4.51 4.51 4.51 4.52 4.53 4.51 4.51 4.51 4.52 4.53 4.51 4.53 4.51 4.51 4.52 4.53 4.51 4.53 4.51 4.53 4.51 4.51 4.52 4.53 4.51 4.53 4.51 4.51 4.52 4.53 4.51 4.53 4.51 4.53 4.51 4.51 4.51 4.52 4.53 4.51 4.53 4.51 4.51 4.51 4.52 4.53 4.51 4.51 4.51 4.52 4.53 4.51 4.51 4.51 4.51 4.51 4.52 4.53 4.51 4.53 4.51 4.51 4.51 4.51 4.51 4.51 4.51 4.51	_														0.00
7. Generation Expenses 548 604,727 8. Miscellaneous Other Power Generation Expenses 549/509 78,520 9. Rents 550 10. NON-FUEL SUB-TOTAL (1+7 thru 9) 751,302 1,581.69 11. OPERATION EXPENSE (6+10) 774,854 1,631.27 12. Maintenance, Supervision and Engineering 551 14,167 13. Maintenance of Structures 552 1,945 14. Maintenance of Generating and Electric Plant 553 12,460 15. Maintenance of Miscellaneous Other Power Generating Plant 554 0 16. MAINTENANCE EXPENSE (12 thru 15) 28,572 60.15 17. TOTAL PRODUCTION EXPENSE (11 + 16) 803,426 1,691.42 18. Depreciation 403.4, 411.10 786,716 19. Interest 427 448,548 20. TOTAL FIXED COST (18 + 19) 1,235,264 2,600.56 21. POWER COST (17 + 20) 2,038,690 4,291.98	_	0.						ļ			ļ				
8. Miscellaneous Other Power Generation Expenses 549/509 78,520 9. Rents 550 10. NON-FUEL SUB-TOTAL (1 + 7 thru 9) 751,302 1,581.69 11. OPERATION EXPENSE (6 + 10) 774,854 1,631.27 12. Maintenance, Supervision and Engineering 551 14,167 13. Maintenance of Structures 552 1,945 14. Maintenance of Generating and Electric Plant 553 12,460 15. Maintenance of Miscellaneous Other Power Generating Plant 554 0 16. MAINTENANCE EXPENSE (12 thru 15) 28,572 60.15 17. TOTAL PRODUCTION EXPENSE (11 + 16) 803,426 1,691.42 18. Depreciation 403.4,411.10 786,716 19. Interest 427 448,548 20. TOTAL FIXED COST (18 + 19) 1,235,264 2,600.56 21. POWER COST (17 + 20) 2,038,690 4,291.98	6.	FUEI	L SUB-TOTAL (2 thru 5)								23,552	49.	58	4.51
9. Rents 550 10. NON-FUEL SUB-TOTAL (1 + 7 thru 9) 751,302 1,581.69 11. OPERATION EXPENSE (6 + 10) 774,854 1,631.27 12. Maintenance, Supervision and Engineering 551 14,167 13. Maintenance of Structures 552 1,945 14. Maintenance of Generating and Electric Plant 553 12,460 15. Maintenance of Miscellaneous Other Power Generating Plant 554 0 16. MAINTENANCE EXPENSE (12 thru 15) 28,572 60.15 17. TOTAL PRODUCTION EXPENSE (11 + 16) 803,426 1,691.42 18. Depreciation 403.4,411.10 786,716 19. Interest 427 448,548 20. TOTAL FIXED COST (18 + 19) 1,235,264 2,600.56 21. POWER COST (17 + 20) 2,038,690 4,291.98	_														
10. NON-FUEL SUB-TOTAL (1 + 7 thru 9) 751,302 1,581.69 11. OPERATION EXPENSE (6 + 10) 774,854 1,631.27 12. Maintenance, Supervision and Engineering 551 14,167 13. Maintenance of Structures 552 1,945 14. Maintenance of Generating and Electric Plant 553 12,460 15. Maintenance of Miscellaneous Other Power Generating Plant 554 0 16. MAINTENANCE EXPENSE (12 thru 15) 28,572 60.15 17. TOTAL PRODUCTION EXPENSE (11 + 16) 803,426 1,691.42 18. Depreciation 403.4 , 411.10 786,716 19. Interest 427 448,548 20. TOTAL FIXED COST (18 + 19) 1,235,264 2,600.56 21. POWER COST (17 + 20) 2,038,690 4,291.98		Miscella	aneous Other Po	wer Generation Exp	penses]	78,520			
11. OPERATION EXPENSE (6 + 10) 774,854 1,631,27 12. Maintenance, Supervision and Engineering 551 14,167 13. Maintenance of Structures 552 1,945 14. Maintenance of Generating and Electric Plant 553 12,460 15. Maintenance of Miscellaneous Other Power Generating Plant 554 0 16. MAINTENANCE EXPENSE (12 thru 15) 28,572 60.15 17. TOTAL PRODUCTION EXPENSE (11 + 16) 803,426 1,691.42 18. Depreciation 403.4,411.10 786,716 19. Interest 427 448,548 20. TOTAL FIXED COST (18 + 19) 1,235,264 2,600.56 21. POWER COST (17 + 20) 2,038,690 4,291.98	9.								550						
12. Maintenance, Supervision and Engineering 551 14,167 13. Maintenance of Structures 552 1,945 14. Maintenance of Generating and Electric Plant 553 12,460 15. Maintenance of Miscellaneous Other Power Generating Plant 554 0 16. MAINTENANCE EXPENSE (12 thru 15) 28,572 60.15 17. TOTAL PRODUCTION EXPENSE (11 + 16) 803,426 1,691.42 18. Depreciation 403.4,411.10 786,716 19. Interest 427 448,548 20. TOTAL FIXED COST (18 + 19) 1,235,264 2,600.56 21. POWER COST (17 + 20) 2,038,690 4,291.98	10.											751,302			
13. Maintenance of Structures 552 1,945 14. Maintenance of Generating and Electric Plant 553 12,460 15. Maintenance of Miscellaneous Other Power Generating Plant 554 0 16. MAINTENANCE EXPENSE (12 thru 15) 28,572 60.15 17. TOTAL PRODUCTION EXPENSE (11 + 16) 803,426 1,691.42 18. Depreciation 403.4,411.10 786,716 19. Interest 427 448,548 20. TOTAL FIXED COST (18 + 19) 1,235,264 2,600.56 21. POWER COST (17 + 20) 2,038,690 4,291.98	11.	OPER	RATION EXPEN	SE (6 + 10)								774,854	1,63	1.27	
14. Maintenance of Generating and Electric Plant 553 12,460 15. Maintenance of Miscellaneous Other Power Generating Plant 554 0 16. MAINTENANCE EXPENSE (12 thru 15) 28,572 60.15 17. TOTAL PRODUCTION EXPENSE (11 + 16) 803,426 1,691.42 18. Depreciation 403.4,411.10 786,716 19. Interest 427 448,548 20. TOTAL FIXED COST (18 + 19) 1,235,264 2,600.56 21. POWER COST (17 + 20) 2,038,690 4,291.98	12.	Mainter	nance, Supervisio	on and Engineering					551			14,167			
15. Maintenance of Miscellaneous Other Power Generating Plant 554 0 16. MAINTENANCE EXPENSE (12 thru 15) 28,572 60.15 17. TOTAL PRODUCTION EXPENSE (11 + 16) 803,426 1,691.42 18. Depreciation 403.4,411.10 786,716 19. Interest 427 448,548 20. TOTAL FIXED COST (18 + 19) 1,235,264 2,600.56 21. POWER COST (17 + 20) 2,038,690 4,291.98	13.	Mainter	nance of Structur	res					552			1,945			
15. Maintenance of Miscellaneous Other Power Generating Plant 554 0 16. MAINTENANCE EXPENSE (12 thru 15) 28,572 60.15 17. TOTAL PRODUCTION EXPENSE (11 + 16) 803,426 1,691.42 18. Depreciation 403.4,411.10 786,716 19. Interest 427 448,548 20. TOTAL FIXED COST (18 + 19) 1,235,264 2,600.56 21. POWER COST (17 + 20) 2,038,690 4,291.98	14.	Mainter	nance of Generat	ing and Electric Pla	ant				553						
16. MAINTENANCE EXPENSE (12 thru 15) 28,572 60.15 17. TOTAL PRODUCTION EXPENSE (11 + 16) 803,426 1,691.42 18. Depreciation 403.4,411.10 786,716 19. Interest 427 448,548 20. TOTAL FIXED COST (18 + 19) 1,235,264 2,600.56 21. POWER COST (17 + 20) 2,038,690 4,291.98						Plant									
17. TOTAL PRODUCTION EXPENSE (11 + 16) 803,426 1,691.42 18. Depreciation 403.4,411.10 786,716 19. Interest 427 448,548 20. TOTAL FIXED COST (18 + 19) 1,235,264 2,600.56 21. POWER COST (17 + 20) 2,038,690 4,291.98	_				- 0								60.	15	
18. Depreciation 403.4,411.10 786,716 19. Interest 427 448,548 20. TOTAL FIXED COST (18 + 19) 1,235,264 2,600.56 21. POWER COST (17 + 20) 2,038,690 4,291.98				`	/										
19. Interest 427 448,548 20. TOTAL FIXED COST (18 + 19) 1,235,264 2,600.56 21. POWER COST (17 + 20) 2,038,690 4,291.98	_			ב ב. ווטב (11	,			40	3.4 . 411 10				1,07		
20. TOTAL FIXED COST (18 + 19) 1,235,264 2,600.56 21. POWER COST (17 + 20) 2,038,690 4,291.98	_							70			1				
21. POWER COST (17 + 20) 2,038,690 4,291,98	_			T (18 + 19)					74/				2.60	0.56	
											\vdash				
			· ·								1	2,030,070	7,29	1./0	

Account 509000, Allowances for SO2 emissions, has been included in line 8.

	ion, DC 2030														
ı		USDA - RE	A					used to determi		-	-	cial situation.	Your		
	ODE	ID A TEXAS	DED	ODE		_		ired (7 U.S.C. 90		is not c	onfidential.		I BEAT	CE ONI V	
		CRATING			_	В	ORROWER	DESIGNAT	ION				REA U	SE ONLY	
	INTE	RNAL CO	JMBU	JSTION PLAN	Γ	K	entucky 59 (GT Fayette							
						P	LANT								
						G	reen Valley	Landfill Gene	erating Unit						
INSTRUC	CTIONS - S	ubmit an origin	al and two	o copies to REA. For deta	ils,	Y	EAR ENDIN	VG							
see REA	Bulletin 171	7B-3.				J	anuary 2021								
				SECTION A. I	NTERNAL (COMBU	USTION GE	NERATING	UNITS						
LINE	UNIT	SIZE				FUEL	CONSUMPT	ION			OPERATIN	G HOURS		GROSS	
NO.	NO.	(kW)		OIL	GAS		ETHANE	TOTAL	IN		ON	OUT OF SEI	RVICE	GENERATION	BTU
		, ,		(1000 Gals.)	(1000 C.F.)		M CF		SERVICE		STANDBY		Unscheduled	(MWh)	PER kWh
	(a)	(b)		(c)	(d)		(e)	(f)	(g)		(h)	(i)	(j)	(k)	(l)
1.	1	800		0.000	0		6		715		11	2	16	539	
2.	2	800		0.000	0		6		719		12		13	520	
3.	3	800		0.000	0		6		729		12	3		542	
4.															
5.															
6.	TOTAL	2,400		0.000	0		18		2,163		35	5	29	1,601	11,203
7.	Average			138,600 /Gal.	1,000	/C.F.	500/CF			SERV	ICE (MWh			41	,
		6		1	-,						(,			
8.	Total B	TU (10)		0	0		17,936	17,936	NET GEN	ERAT	ION (MWh))		1,560	11,497
9.		el. Cost (\$)		0.0000			,		_		ICE % OF			2.58	
		(-)		SECTION B. L.	ABOR REPO	ORT							MAXIMUM	DEMAND	
														<u> </u>	
LINE		ITEM		VALUE	LINE		ITEM	,	VALUE	LINE			ITEM		VALUE
NO.					NO.					NO.					
1.	No. Em	p. Full Time	•		5.	Maint	. Plant Payro	oll (\$)	2,351	1.	Load Facto	or (%)			97.45
	(inc. Su	- perintenden	t)	1	6.	Other	Accounts			2.	Plant Facto	or (%)			89.66
2.	No. Em	p. Part Tim	e	0		Plant	Payroll (\$)		0	3.	Running Pl	ant Capacit	y Factor (%)		92.52
3.	Total E	mp-Hrs Wo	rked	187	7.	TOTA	L			4.	15 Minute	Gross Maxin	num Demand	(kW)	
4.	Oper. P	lant Payroll	(\$)	7,541		Plant	Payroll (\$)		9,892	5.	Indicated (Gross Maxim	um Demand ((kW)	2,208
				SEC	TION D. CO	OST OF	NET ENER	RGY GENER	ATED						
I		PROI	TIOTIO	NEVDENCE			LOCOLD	T NUMBER			4340113	TT (\$)	MILLS/NET	1.3371.	\$/MMBTU
Line No	'I		ocno	N EXPENSE			ACCOUN	VI NUMBER							
											(a)		(b)		(c)
1.	Operati	on, Supervi		d Engineering				546			(a) 5,306		(b)		
1. 2.	Operati Fuel, O	on, Supervi il						546 547.1			(a) 5,306 0		(b)		0.00
1. 2. 3.	Operati Fuel, Oi	on, Supervi il as						546 547.1 547.2			(a) 5,306 0		(b)		0.00
1. 2. 3. 4.	Operati Fuel, Oi Fuel, G	on, Supervi il as ther	sion and	d Engineering				546 547.1 547.2 547.3			(a) 5,306 0 0 6,457				0.00
1. 2. 3. 4. 5.	Operati Fuel, Oi Fuel, Ga Fuel, Ot Energy	on, Supervi il as ther For Compr	sion and	d Engineering				546 547.1 547.2 547.3 547.4			(a) 5,306 0 0 6,457		0.00		0.00 0.00 0.36
1. 2. 3. 4. 5. 6.	Operati Fuel, Oi Fuel, Ga Fuel, Ot Energy FUEI	on, Supervi il as ther For Compr L SUB-TOT	essed A	d Engineering				546 547.1 547.2 547.3 547.4			(a) 5,306 0 0 6,457 0 6,457				0.00
1. 2. 3. 4. 5. 6. 7.	Operati Fuel, Or Fuel, Or Fuel, Or Energy FUEI Generat	on, Supervi il as ther For Compr _ SUB-TOT tion Expens	essed A AL (2 t	d Engineering ir hru 5)				546 547.1 547.2 547.3 547.4 547			(a) 5,306 0 0 6,457 0 6,457 6,128		0.00		0.00 0.00 0.36
1. 2. 3. 4. 5. 6. 7.	Operati Fuel, Oi Fuel, Oi Fuel, Oi Energy FUEI Generat Miscella	on, Supervi il as ther For Compr _ SUB-TOT tion Expens	essed A AL (2 t	d Engineering	ises			546 547.1 547.2 547.3 547.4 547 548 549			(a) 5,306 0 0 6,457 0 6,457 6,128 2,693		0.00		0.00 0.00 0.36
1. 2. 3. 4. 5. 6. 7. 8.	Operati Fuel, Oi Fuel, Oi Fuel, Oi Energy FUEI General Miscella Rents	on, Supervi il as ther For Compr _ SUB-TOT tion Expens nneous Othe	essed A AL (2 t	d Engineering ir hru 5) r Generation Exper	ises			546 547.1 547.2 547.3 547.4 547			(a) 5,306 0 0 6,457 0 6,457 6,128 2,693 0		0.00		0.00 0.00 0.36
1. 2. 3. 4. 5. 6. 7. 8. 9.	Operati Fuel, Oi Fuel, Gi Fuel, Oi Energy FUEI General Miscella Rents	on, Supervi il as ther For Compr L SUB-TOT tion Expens neous Othe	essed A AL (2 t es r Power	d Engineering ir hru 5) r Generation Exper	ises			546 547.1 547.2 547.3 547.4 547 548 549			(a) 5,306 0 0 6,457 0 6,457 6,128 2,693 0 14,127		0.00 4.14 9.06		0.00 0.00 0.36
1. 2. 3. 4. 5. 6. 7. 8. 9.	Operati Fuel, Oi Fuel, Gi Fuel, Oi Energy FUEI General Miscella Rents NON-	on, Supervi il as ther For Compr L SUB-TOT tion Expens neous Othe FUEL SUB	essed A AL (2 ties or Power	d Engineering ir hru 5) r Generation Exper L (1 + 7 thru 9) E (6 + 10)	ises			546 547.1 547.2 547.3 547.4 547 548 549 550			(a) 5,306 0 0 6,457 0 6,457 6,128 2,693 0 14,127 20,584		0.00		0.00 0.00 0.36
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11.	Operati Fuel, Oi Fuel, Gi Fuel, Oi Energy FUEl General Miscella Rents NON- OPER Mainter	on, Supervi	essed A AL (2 ties r Power	ir hru 5) r Generation Exper L (1 + 7 thru 9) E (6 + 10) and Engineering	ises			546 547.1 547.2 547.3 547.4 547 548 549 550			(a) 5,306 0 0 6,457 0 6,457 6,128 2,693 0 14,127 20,584		0.00 4.14 9.06		0.00 0.00 0.36
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11.	Operati Fuel, Oi Fuel, Gi Fuel, Oi Energy FUEI General Miscella Rents NON- OPER Mainter	on, Supervi il as ther For Compr L SUB-TOT tion Expens aneous Other EVEL SUB- EATION EX nance, Supe	essed A AL (2 t es er Powe	ir hru 5) r Generation Exper L (1 + 7 thru 9) E (6 + 10) and Engineering				546 547.1 547.2 547.3 547.4 547 548 549 550			(a) 5,306 0 0 6,457 0 6,457 6,128 2,693 0 14,127 20,584 0 423		0.00 4.14 9.06		0.00 0.00 0.36
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13.	Operati Fuel, Oi Fuel, Gi Fuel, Oi Energy FUEI General Miscella Rents NON- OPER Mainter Mainter	on, Supervi il as ther For Compr L SUB-TOT tion Expens aneous Other EXTION EX nance, Supe nance of Str	essed A AL (2 tres or Power TOTA PENSE rvision a uctures nerating	d Engineering ir hru 5) r Generation Exper L (1 + 7 thru 9) E (6 + 10) and Engineering g and Electric Plant				546 547.1 547.2 547.3 547.4 547 548 549 550 551 552 553			(a) 5,306 0 0 6,457 0 6,457 6,128 2,693 0 14,127 20,584 0 423 9,838		0.00 4.14 9.06		0.00 0.00 0.36
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14.	Operati Fuel, Oi Fuel, Gi Fuel, Oi Energy FUEI General Miscella Rents NON- OPER Mainter Mainter Mainter	on, Supervi il as ther For Compr L SUB-TOT tion Expens aneous Other EATION EX nance, Supenance of Streamer of General Compressions of Microscopic Supenance of Microscopic Supenance of Microscopic Supenance of Microscopic Supenance of Microscopic Supenance of Microscopic Supenance of Microscopic Supenance of Microscopic Supenance of Microscopic Supenance of Microscopic Supenance of Microscopic Supenance of Microscopic Supenance of Microscopic Supenance of Microscopic Supenance Supen	essed A AL (2 tres -TOTA -TOTA -TOTA -TOTA	ir hru 5) r Generation Exper L (1 + 7 thru 9) E (6 + 10) and Engineering g and Electric Plant ous Other Power G		ant		546 547.1 547.2 547.3 547.4 547 548 549 550			(a) 5,306 0 0 6,457 0 6,457 6,128 2,693 0 14,127 20,584 0 423 9,838		9.06 13.19		0.00 0.00 0.36
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15.	Operati Fuel, Oi Fuel, Oi Fuel, Oi Energy FUEI General Miscella Rents NON- OPER Mainter Mainter Mainter Mainter Mainter	on, Supervi il as ther For Compr L SUB-TOT tion Expens aneous Other EATION EX nance, Supenance of Strance of Genance of Mintervalve	essed A AL (2 ties TOTA PENSE rvision a uctures nerating scellane	ir hru 5) r Generation Exper L (1 + 7 thru 9) E (6 + 10) and Engineering g and Electric Plant ous Other Power G	enerating Pla	ant		546 547.1 547.2 547.3 547.4 547 548 549 550 551 552 553			(a) 5,306 0 0 6,457 0 6,457 6,128 2,693 0 14,127 20,584 0 423 9,838 0 10,261		9.06 13.19		0.00 0.00 0.36
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16.	Operati Fuel, Oi Fuel, Oi Fuel, Oi Energy FUEl Generat Miscella Rents NON- OPER Mainter Mainter Mainter Mainter MAII TOTA	on, Supervi il as ther For Compr L SUB-TOT tion Expens ancous Other EATION EX nance, Supenance of Strance of Genance of Minterval	essed A AL (2 ties TOTA PENSE rvision a uctures nerating scellane	ir hru 5) r Generation Exper L (1 + 7 thru 9) E (6 + 10) and Engineering g and Electric Plant ous Other Power G	enerating Pla	ant		546 547.1 547.2 547.3 547.4 547 548 549 550 551 552 553 554			(a) 5,306 0 0 6,457 0 6,457 6,128 2,693 0 14,127 20,584 0 423 9,838 0 10,261 30,845		9.06 13.19		0.00 0.00 0.36
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17.	Operati Fuel, Oi Fuel, Oi Fuel, Oi Energy FUEl General Miscella Rents NON- OPER Mainter Mainter Mainter Mainter Mainter Mainter Mainter Depreci	on, Supervi il as ther For Compr L SUB-TOT tion Expens aneous Other EATION EX nance, Supenance of Strance of Genance of Minutes of M	essed A AL (2 ties TOTA PENSE rvision a uctures nerating scellane	ir hru 5) r Generation Exper L (1 + 7 thru 9) E (6 + 10) and Engineering g and Electric Plant ous Other Power G	enerating Pla	ant		546 547.1 547.2 547.3 547.4 547 548 549 550 551 552 553 554			(a) 5,306 0 0 6,457 0 6,457 6,128 2,693 0 14,127 20,584 0 423 9,838 0 10,261 30,845 6,682		9.06 13.19		0.00 0.00 0.36
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17. 18.	Operati Fuel, Oi Fuel, Oi Fuel, Oi Energy FUEl General Miscella Rents NON- OPER Mainter Mainter Mainter Mainter Mainter Mainter Mainter Interest	on, Supervi il as ther For Compr L SUB-TOT tion Expens aneous Other EATION EX nance, Supenance of Strance of Genance of Min NTENANCI AL PRODU	essed A AL (2 ties or Power TOTAL PENSE rvision : uctures nerating scellane E EXPE	ir hru 5) r Generation Exper L (1 + 7 thru 9) E (6 + 10) and Engineering g and Electric Plant ous Other Power G ENSE (12 thru 15) I EXPENSE (11 + 1	enerating Pla	ant		546 547.1 547.2 547.3 547.4 547 548 549 550 551 552 553 554			(a) 5,306 0 0 6,457 0 6,457 6,128 2,693 0 14,127 20,584 0 423 9,838 0 10,261 30,845 6,682		0.00 4.14 9.06 13.19 6.58 19.77		0.00 0.00 0.36
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17.	Operati Fuel, Oi Fuel, Oi Fuel, Oi Energy FUEl Generat Miscella Rents NON- OPER Mainter Mainter Mainter Mainter Mainter TOT Depreci Interest	on, Supervi il as ther For Compr L SUB-TOT tion Expens aneous Other EATION EX nance, Supenance of Strance of Genance of Minutes of M	essed A AL (2 ties or Power TOTAL PENSE rvision : uctures nerating scellane E EXPE CTION	ir hru 5) r Generation Exper L (1 + 7 thru 9) E (6 + 10) and Engineering g and Electric Plant ous Other Power G ENSE (12 thru 15) H EXPENSE (11 + 1	enerating Pla	ant		546 547.1 547.2 547.3 547.4 547 548 549 550 551 552 553 554			(a) 5,306 0 0 6,457 0 6,457 6,128 2,693 0 14,127 20,584 0 423 9,838 0 10,261 30,845 6,682		9.06 13.19		0.00 0.00 0.36

	on, DC 205	USDA - RE		, ,	•	ŀ	This data will be	used to determi	ne your operat	ing res	ults and finan	cial situation.	Your		
	ODI	CD / PDI	~ 55	NO.DE		-	response is requii			s not c	onfidential.		I DEAT	CE ONE I	
	_	ERATINO		'ORT - USTION PLAI	NT		BORROWER		ION				REA U	SE ONLY	
	INIE	KNAL C	ONID	USTION FLAI	N1		Kentucky 59 G PLANT	r rayette							
							PLAN I Laurel Ridge I	andfill Gene	rating Unit						
INSTRUC	CTIONS - S	Submit an origi	nal and ty	vo copies to REA. For d	etails.		YEAR ENDIN		rating Chit						
	Bulletin 171		nai anu t	to copies to RE21. For a	ctans,		January 2021	J							
				SECTION A.	INTERNA		•	ENERATIN	G UNITS						
LINE	UNIT	SIZE					L CONSUMPTI				OPERATIN	G HOURS		GROSS	
NO.	NO.	(kW)		OIL	GAS		METHANE	TOTAL	IN		ON	OUT OF SE	RVICE	GENERATION	BTU
				(1000 Gals.)	(1000 C.F.)	MCF		SERVICE		STANDBY	Scheduled	Unscheduled	(MWh)	PER kWh
	(a)	(b)		(c)	(d)		(e)	(f)	(g)		(h)	(i)	(j)	(k)	(l)
1. 2.	2	800 800		0.000	0		5		632		456 109		3	181 486	
3.	3	800		0.000	0		5		560		179		5	430	
4.	4	800		0.000	0		6		741		1//	3	3	528	
5.		000		0.000			Ū		7.12					020	
6.	TOTAL	3,200		0.000	0		19		2,221		744	3	8	1,625	11,505
7.	Average	e BTU		138,600 /Gal	l. 1,000	/C.F.	500/CF		STATION	SER	VICE (MW	/h)		33	
8.	Total B	0 TU (10)		0	0		18,695	18,695	NET CEN	IEDA	TION (MX)	(b)		1,592	11 7/2
9.		el. Cost (\$)		0.0000		18,095	18,095			TION (MW VICE % O			2.05	11,743	
<i></i>	Total D	ci. Cost (5)			LABOR RI	EPOR	Γ		STATIO				& MAXIMUN		
				SECTION D.		1	<u>- </u>			52		1.101011			
LINE		ITEM		VALUE	LINE		ITEM		VALUE	LINE			ITEM		VALUE
NO.					NO.					NO.					
1.	1	p. Full Tim			5.	_	ıt. Plant Payro	ll (\$)	2,606	1.	Load Facto				94.54
	-	perintender		1	6.		er Accounts			2.	Plant Fact	` /			68.27
3.		p. Part Tim		180	-	+	t Payroll (\$)		0	3.			ty Factor (%)	(I W)	91.48
<u>3.</u> 4.		mp-Hrs Wo Plant Payrol		9,151	7.	TOT	AL t Payroll (\$)		11,757	4. 5.			mum Demand num Demand	` /	2,311
	Орсг. г	Tant Tayror	Ι (ψ)	/	CTION D.		OF NET EN	ERGY GENE		٥.	maicatca	31033 1114411	num Demanu	(K**)	2,511
												NT (C)			
I ina Na		DDAI	MCTIC	N EVDENCE			ACCOUN	IT NHMDED			AMOUN		I MILL CANET	1-XX/Is	C/MANDTH
Line No		PROI	DUCTIO	ON EXPENSE			ACCOUN	T NUMBER			AMOUN (a)		MILLS/NET (b)		\$/MMBTU (c)
Line No				ON EXPENSE				NT NUMBER 546							_
1.	Operati Fuel, O	ion, Supervi il						546 547.1			(a) 7,230 0				_
1. 2. 3.	Operati Fuel, O Fuel, G	ion, Supervi il as						546 547.1 547.2			7,230 0				0.00 0.00
1. 2. 3. 4.	Operati Fuel, O Fuel, G Fuel, O	ion, Supervi il as ther	ision an	d Engineering				546 547.1 547.2 547.3			(a) 7,230 0 0 5,518		(b)		(c) 0.00
1. 2. 3. 4. 5.	Operati Fuel, O Fuel, G Fuel, O Energy	ion, Supervi il as ther For Compr	essed A	d Engineering				546 547.1 547.2 547.3 547.4			(a) 7,230 0 0 5,518		(b) - - 0.00		0.00 0.00 0.30
1. 2. 3. 4. 5. 6.	Operati Fuel, O Fuel, G Fuel, O Energy	ion, Supervi il as ther For Compr L SUB-TOT	ressed A	d Engineering				546 547.1 547.2 547.3 547.4			(a) 7,230 0 0 5,518 0 5,518		(b)		0.00 0.00
1. 2. 3. 4. 5.	Operati Fuel, O Fuel, G Fuel, O Energy FUEl Genera	ion, Supervi oil as ther For Compr L SUB-TOT tion Expens	ressed A	d Engineering Air thru 5)	enses			546 547.1 547.2 547.3 547.4 547			(a) 7,230 0 0 5,518 0 5,518 6,511		(b) - - 0.00		0.00 0.00 0.30
1. 2. 3. 4. 5. 6.	Operati Fuel, O Fuel, G Fuel, O Energy FUEl Genera	ion, Supervi oil as ther For Compr L SUB-TOT tion Expens	ressed A	d Engineering	enses			546 547.1 547.2 547.3 547.4			(a) 7,230 0 0 5,518 0 5,518		(b) - - 0.00		0.00 0.00 0.30
1. 2. 3. 4. 5. 6. 7.	Operati Fuel, O Fuel, G Fuel, O Energy FUEl Genera Miscella	ion, Supervi il as tther For Compr L SUB-TOT tion Expens aneous Othe	ressed A CAL (2 Ses er Powe	d Engineering Air thru 5)	enses			546 547.1 547.2 547.3 547.4 547 548 549			(a) 7,230 0 0 5,518 0 5,518 6,511 3,963		(b) - - 0.00		0.00 0.00 0.30
1. 2. 3. 4. 5. 6. 7. 8.	Operati Fuel, O Fuel, G Fuel, O Energy FUEl Genera Miscella Rents	ion, Supervi il as tther For Compr L SUB-TOT tion Expens aneous Othe	ressed A CAL (2 ses er Powe	d Engineering Air thru 5) er Generation Exp	enses			546 547.1 547.2 547.3 547.4 547 548 549			(a) 7,230 0 0 5,518 0 5,518 6,511 3,963 0		0.00 3.47		0.00 0.00 0.30
1. 2. 3. 4. 5. 6. 7. 8. 9. 10.	Operati Fuel, O Fuel, G Fuel, O Energy FUE Genera Miscella Rents NON- OPER	ion, Supervi	ressed A TAL (2 Ses ET Power TOTA KPENS Tryision	d Engineering Air thru 5) er Generation Exp L (1 + 7 thru 9) E (6 + 10) and Engineering	enses			546 547.1 547.2 547.3 547.4 547 548 549 550			(a) 7,230 0 0 5,518 0 5,518 6,511 3,963 0 17,704 23,222 0		0.00 3.47		0.00 0.00 0.30
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12.	Operati Fuel, O Fuel, G Fuel, O Energy FUE Genera Miscella Rents NON- OPER Mainter	ion, Supervi	ressed A FAL (2 ses er Powe -TOTA KPENS ervision ructure	d Engineering Air thru 5) er Generation Exp LL (1 + 7 thru 9) E (6 + 10) and Engineering				546 547.1 547.2 547.3 547.4 547 548 549 550 551 552			(a) 7,230 0 0 5,518 0 5,518 6,511 3,963 0 17,704 23,222 0 0		0.00 3.47		0.00 0.00 0.30
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12.	Operati Fuel, O Fuel, G Fuel, O Energy FUE Genera Miscella Rents NON- OPEF Mainter Mainter	ion, Supervi	ressed A FAL (2 Ses er Power A-TOTA EVENS Ervision Fucture neratin	d Engineering Air thru 5) er Generation Exp LL (1 + 7 thru 9) E (6 + 10) and Engineering s g and Electric Pla	nt			546 547.1 547.2 547.3 547.4 547 548 549 550 551 552 553			(a) 7,230 0 0 5,518 0 5,518 6,511 3,963 0 17,704 23,222 0 0 (11,488)		0.00 3.47		0.00 0.00 0.30
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14.	Operati Fuel, O Fuel, G Fuel, O Energy FUEl Genera Miscella Rents NON- OPEF Mainter Mainter Mainter	ion, Supervi il as ther For Compr L SUB-TOI tion Expens aneous Other FUEL SUB- RATION EX nance, Supernance of Str nance of Genance of Mi	ressed A FAL (2 Sees er Power A-TOTA EVENS Ervision Fuctures meratin scelland	thru 5) Er Generation Exp L (1 + 7 thru 9) E (6 + 10) and Engineering g and Electric Pla eous Other Power	nt Generatinş	y Plant		546 547.1 547.2 547.3 547.4 547 548 549 550 551 552			(a) 7,230 0 0 5,518 0 5,518 6,511 3,963 0 17,704 23,222 0 (11,488) 0		0.00 3.47 11.12 14.59		0.00 0.00 0.30
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14.	Operati Fuel, O Fuel, G Fuel, O Energy FUE Genera Miscell: Rents NON- OPEF Mainter Mainter Mainter Mainter	ion, Supervi il as ther For Compr L SUB-TOT tion Expens aneous Other -FUEL SUB RATION EX nance, Supe nance of Str nance of Ge nance of Mi	ressed A FAL (2 Ses er Power E-TOTA E-TOTA E-TOTA Prision Fuctures neratin scellan E-EXP	d Engineering Air thru 5) Pr Generation Exp LL (1 + 7 thru 9) E (6 + 10) and Engineering s g and Electric Pla eous Other Power ENSE (12 thru 15)	nt Generating	y Plant		546 547.1 547.2 547.3 547.4 547 548 549 550 551 552 553			(a) 7,230 0 0 5,518 0 5,518 6,511 3,963 0 17,704 23,222 0 (11,488) 0 (11,488)		0.00 3.47 11.12 14.59		0.00 0.00 0.30
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16.	Operati Fuel, O Fuel, G Fuel, O Energy FUE Genera Miscell: Rents NON- OPEF Mainter Mainter Mainter Mainter	ion, Supervioliticas ther For Compriment SUB-TOT tion Expension Expension Exaction Expension Expension Expension Expension of Structure of Genance of Mintenance AL PRODU	ressed A FAL (2 Ses er Power E-TOTA E-TOTA E-TOTA Prision Fuctures neratin scellan E-EXP	thru 5) Er Generation Exp L (1 + 7 thru 9) E (6 + 10) and Engineering g and Electric Pla eous Other Power	nt Generating	ţ Plant		546 547.1 547.2 547.3 547.4 547 548 549 550 551 552 553 554			(a) 7,230 0 0 5,518 0 5,518 6,511 3,963 0 17,704 23,222 0 (11,488) 0 (11,488) 11,734		0.00 3.47 11.12 14.59		0.00 0.00 0.30
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14.	Operati Fuel, O Fuel, G Fuel, O Energy FUE Genera Miscell: Rents NON- OPEF Mainter Mainter Mainter Mainter	ion, Superviolil as ther For Compr L SUB-TOT tion Expens aneous Other FUEL SUB RATION EX nance, Supe nance of Str nance of Ge nance of Mi NTENANC AL PRODU	ressed A FAL (2 Ses er Power E-TOTA E-TOTA E-TOTA Prision Fuctures neratin scellan E-EXP	d Engineering Air thru 5) Pr Generation Exp LL (1 + 7 thru 9) E (6 + 10) and Engineering s g and Electric Pla eous Other Power ENSE (12 thru 15)	nt Generating	ş Plant	403.4,	546 547.1 547.2 547.3 547.4 547 548 549 550 551 552 553 554			(a) 7,230 0 0 5,518 0 5,518 6,511 3,963 0 17,704 23,222 0 (11,488) 0 (11,488)		0.00 3.47 11.12 14.59		0.00 0.00 0.30
2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17.	Operati Fuel, O Fuel, G Fuel, O Energy FUEl Genera Miscella Rents NON- OPEF Mainter Ma	ion, Superviolil as ther For Compr L SUB-TOT tion Expens aneous Other FUEL SUB RATION EX nance, Supe nance of Str nance of Ge nance of Mi NTENANC AL PRODU	ressed A FAL (2 ses er Powe TOTA XPENS ervision ructure meratin scellane E EXP	d Engineering Air thru 5) er Generation Exp L (1 + 7 thru 9) E (6 + 10) and Engineering g and Electric Pla eous Other Power ENSE (12 thru 15) N EXPENSE (11 +	nt Generating	y Plant	403.4,	546 547.1 547.2 547.3 547.4 547 548 549 550 551 552 553 554			(a) 7,230 0 0 5,518 0 5,518 6,511 3,963 0 17,704 23,222 0 (11,488) 0 (11,488) 11,734 8,811		0.00 3.47 11.12 14.59		0.00 0.00 0.30
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17.	Operati Fuel, O Fuel, G Fuel, O Energy FUE Genera Miscella Rents NON- OPEF Mainter Mainter Mainter Mainter Mainter Mainter Mainter TOT Depreci Interest	ion, Superviolation, Superviolation Expension	ressed A FAL (2 FES FET POWE FOR THE FET POWE FOR THE FET POWE FOR THE FET POWE FOR THE FET POWE FOR THE FET POWE FOR THE FET POWE FOR THE FET POWE FOR THE FET POWE FOR THE FET POWE FOR THE FET POWE FOR THE FET POWE FOR THE FET POWE FOR THE FOR THE FOR THE FOR THE FET FOR THE FOR T	d Engineering Air thru 5) er Generation Exp LL (1 + 7 thru 9) E (6 + 10) and Engineering s g and Electric Pla eous Other Power ENSE (12 thru 15) N EXPENSE (11 +	nt Generating	y Plant	403.4,	546 547.1 547.2 547.3 547.4 547 548 549 550 551 552 553 554			(a) 7,230 0 0 5,518 0 5,518 6,511 3,963 0 17,704 23,222 0 (11,488) 0 (11,488) 11,734 8,811 0		(b) 0.00 3.47 11.12 14.59 (7.22) 7.37		0.00 0.00 0.30

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					NT		BORROWER		DN				KEA U	SE UNL I	
	INTE	CNAL CO	OMBU	USTION PLAN	N I	-	Kentucky 59 G	1 Fayette							
							PLANT	en a	*** **						
							Bavarian Land		g Unit						
			al and tw	o copies to REA. For de	etails,		YEAR ENDIN	G							
see REA	Bulletin 1717	7B-3.					January 2021								
			,	SECTION A.	INTERNA	AL CO	MBUSTION G	ENERATING	UNITS						
LINE	UNIT	SIZE					EL CONSUMPTI				OPERATING			GROSS	
NO.	NO.	(kW)		OIL	GAS		METHANE	TOTAL	IN		ON	OUT OF SE	RVICE	GENERATION	BTU
				(1000 Gals.)	(1000 C.F	/	MCF		SERVICE		STANDBY	Scheduled	Unscheduled	(MWh)	PER kWh
	(a)	(b)		(c)	(d)	- 1	(e)	(f)	(g)		(h)	(i)	(j)	(k)	(l)
1.	1	800		0.000	0		5		634		3		103	477	
2.	2	800		0.000	0	_	7		733		2	9		548	
3.	3	800		0.000	0		6		673		2		4	510	
4.	4	800		0.000	0		6		624		3			457	
5.	5	1600		0.000	0		10		609		68	6	61	915	
6.	TOTAL	4,800		0.000	0)	34		3,273		78	201	168	2,907	11,828
7.	Average			138,600 /Gal	I. 1,000	/C.F.	500 / CF		STATION S	SERVI	CE (MWh)			83	
		6													
8.	Total B			0	0		34,384	34,384	NET GENE					2,825	12,171
9.	Total De	el. Cost (\$)		0.0000					STATION S		CE % OF G			2.84	
				SECTION B. 1	LABOR R	EPOR'	Т			SEC	TION C. F.	ACTORS &	MAXIMUM I	DEMAND	
LINE	1	ITEM		VALUE	LINE		ITEM		VALUE	LINE			ITEM		VALUE
NO.					NO.	 				NO.		(0/)			06.54
1.	1	o. Full Time		_	5.	-	nt. Plant Payrol	11 (\$)	2,893	1.	Load Factor	` /			86.51
		erintender		1	6.		er Accounts			2.	Plant Factor	· /			81.41
2.		o. Part Tim		0		_	t Payroll (\$)		0	3.	Running Pla				93.61
3.		np-Hrs Wo		234	7.	TOT				4.			um Demand (
4.	Oper. Pl	ant Payrol	l (\$)	12,837			t Payroll (\$)		15,730	5.	Indicated G	ross Maxim	um Demand (l	(W)	4,517
	1			SEC	TION D.	COST	Γ OF NET ENE	ERGY GENER	RATED		1		1		
Line No		PDO	DUCTIO	ON EXPENSE			ACCOUN	T NUMBER			AMOUN'	T (\$)	MILLS/NET	LXX/L	\$/MMBTU
Line No		rkoi	DUCTIC	IN EAFENSE			ACCOUN	INUMBER			AMOUN (a)		(b)	K VV II	(c)
1.	Oneratio	on, Supervi	sion an	d Engineering				546			10,541		(8)		(6)
2.	Fuel, Oi			u Engineering			+	547.1					-		0.00
3.	1 44., 01.										0				
	Fuel Ga						+	547.2			0		_		0.00
-	Fuel, Ga	ıs						547.2 547.3			0				0.00
4.	Fuel, Ot	s her	essed A	ir				547.3			0 28,642		0.00		0.00
4. 5.	Fuel, Ot Energy	s her For Compr						547.3 547.4			0 28,642 0		0.00		0.83
4. 5. 6.	Fuel, Ot Energy FUEL	s her For Compr SUB-TOT	AL (2 t					547.3 547.4 547			0 28,642 0 28,642		0.00		
4. 5. 6. 7.	Fuel, Ot Energy I FUEL Generat	s her For Compr SUB-TOT ion Expens	CAL (2 t	thru 5)	enses			547.3 547.4 547 548			0 28,642 0 28,642 8,469				0.83
4. 5. 6. 7. 8.	Fuel, Ot Energy I FUEL Generat Miscella	s her For Compr SUB-TOT ion Expens	CAL (2 t		enses			547.3 547.4 547 548 549			0 28,642 0 28,642 8,469 4,135				0.83
4. 5. 6. 7. 8. 9.	Fuel, Ot Energy I FUEL Generat Miscella Rents	is her For Compr SUB-TOT ion Expens neous Otho	CAL (2 t es er Powe	thru 5) er Generation Exp	enses			547.3 547.4 547 548			0 28,642 0 28,642 8,469 4,135 0		10.14		0.83
4. 5. 6. 7. 8. 9.	Fuel, Ot Energy I FUEL Generat Miscella Rents NON-I	her For Compr SUB-TOT ion Expens neous Othe	CAL (2 tes er Powe	thru 5) er Generation Exp L (1 + 7 thru 9)	enses			547.3 547.4 547 548 549			0 28,642 0 28,642 8,469 4,135 0 23,145		8.19		0.83
4. 5. 6. 7. 8. 9. 10.	Fuel, Ot Energy I FUEL Generat Miscella Rents NON-I	is her For Compr , SUB-TOT ion Expens neous Othe FUEL SUB ATION EX	CAL (2 to ses er Powe -TOTA (PENSI	thru 5) er Generation Exp L (1 + 7 thru 9) E (6 + 10)	enses			547.3 547.4 547 548 549 550			0 28,642 0 28,642 8,469 4,135 0 23,145 51,787		10.14		0.83
4. 5. 6. 7. 8. 9. 10. 11.	Fuel, Ot Energy FUEL Generat Miscella Rents NON-I OPER Mainten	ns her For Compr SUB-TOT ion Expens neous Othe FUEL SUB ATION EX ance, Supe	EAL (2 to see Power Powe	thru 5) er Generation Exp L (1 + 7 thru 9) E (6 + 10) and Engineering	enses			547.3 547.4 547 548 549 550			0 28,642 0 28,642 8,469 4,135 0 23,145 51,787		8.19		0.83
4. 5. 6. 7. 8. 9. 10. 11. 12.	Fuel, Ot Energy FUEL Generat Miscella Rents NON-I OPER Mainten	her For Compr SUB-TOT ion Expens neous Othe FUEL SUB ATION EX ance, Supe	CAL (2 to see Power Powe	thru 5) er Generation Exp L (1 + 7 thru 9) E (6 + 10) and Engineering				547.3 547.4 547 548 549 550 551			0 28,642 0 28,642 8,469 4,135 0 23,145 51,787 0 22,345		8.19		0.83
4. 5. 6. 7. 8. 9. 10. 11. 12. 13.	Fuel, Ot Energy I FUEL Generat Miscella Rents NON-I OPER Mainten Mainten	s her For Comproserved SUB-TOT ion Expense Other Expense ATION Exance, Superance of Strance of General Fuel Subance of General Fuel Fuel Fuel Fuel Fuel Fuel Fuel Fue	FAL (2 tes er Power -TOTA (PENSI rvision ructures neratin	thru 5) er Generation Exp L (1 + 7 thru 9) E (6 + 10) and Engineering s g and Electric Pla	nt	g Plane		547.3 547.4 547 548 549 550 551 552 553			0 28,642 0 28,642 8,469 4,135 0 23,145 51,787 0 22,345 6,654		8.19		0.83
4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14.	Fuel, Ot Energy FUEL Generat Miscella Rents NON-I OPER Mainten Mainten Mainten	her For Compr SUB-TOT ion Expens neous Othe FUEL SUB ATION EX ance, Supe ance of Str ance of Ge	TAL (2 to es er Power Po	thru 5) er Generation Exp LL (1 + 7 thru 9) E (6 + 10) and Engineering g and Electric Placeous Other Power	nt Generatin	g Plant	t	547.3 547.4 547 548 549 550 551			0 28,642 0 28,642 8,469 4,135 0 23,145 51,787 0 22,345 6,654		8.19 18.33		0.83
4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16.	Fuel, Ot Energy FUEL Generat Miscella Rents NON-I OPER Mainten Mainten Mainten Mainten	her For Compr SUB-TOT ion Expens neous Othe FUEL SUB ATION EX ance, Supe ance of Str ance of Ge ance of Mi	CAL (2 to es er Power Po	thru 5) er Generation Exp LL (1 + 7 thru 9) E (6 + 10) and Engineering g and Electric Plateous Other Power ENSE (12 thru 15)	nt Generatin	g Plant	t	547.3 547.4 547 548 549 550 551 552 553			0 28,642 0 28,642 8,469 4,135 0 23,145 51,787 0 22,345 6,654 0 28,999		8.19 18.33		0.83
4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17.	Fuel, Ot Energy FUEL Generat Miscella Rents NON-I OPER Mainten Mainten Mainten Mainten	sher For Compression Expenseous Other FUEL SUBATION EX ANCE, Superance of Strance of Germance of Mittenance TENANCE TENANCE TENANCE	CAL (2 to es er Power Po	thru 5) er Generation Exp LL (1 + 7 thru 9) E (6 + 10) and Engineering g and Electric Placeous Other Power	nt Generatin	g Plant		547.3 547.4 547 548 549 550 551 552 553 554			0 28,642 0 28,642 8,469 4,135 0 23,145 51,787 0 22,345 6,654 0 28,999 80,786		8.19 18.33		0.83
4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16.	Fuel, Ot Energy FUEL Generat Miscella Rents NON-I OPER Mainten Mainten Mainten MAIN TOTA	sher For Compression Expenseous Other FUEL SUBATION EX ANCE, Superance of Strance of Germance of Mittenance TENANCE TENANCE TENANCE	CAL (2 to es er Power Po	thru 5) er Generation Exp LL (1 + 7 thru 9) E (6 + 10) and Engineering g and Electric Plateous Other Power ENSE (12 thru 15)	nt Generatin	g Plant		547.3 547.4 547 548 549 550 551 552 553 554			0 28,642 0 28,642 8,469 4,135 0 23,145 51,787 0 22,345 6,654 0 28,999 80,786 18,858		8.19 18.33		0.83
4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17.	Fuel, Ot Energy FUEL Generat Miscella Rents NON-I OPER Mainten Mainten Mainten MAIN TOTA Deprecia	her For Compression Expense FUEL SUB ATION EX Ance, Superance of Strance of Gereauce of Mitters of	FAL (2 fees er Powe -TOTA KPENSI rvision ructures neratin scellance E EXPI	thru 5) er Generation Exp LL (1 + 7 thru 9) E (6 + 10) and Engineering g and Electric Placeous Other Power ENSE (12 thru 15) N EXPENSE (11 +	nt Generatin	g Plant		547.3 547.4 547 548 549 550 551 552 553 554			0 28,642 0 28,642 8,469 4,135 0 23,145 51,787 0 22,345 6,654 0 28,999 80,786 18,858		10.14 8.19 18.33 10.27 28.60		0.83
4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16.	Fuel, Ot Energy FUEL Generat Miscella Rents NON-I OPER Mainten Mainten Mainten Mainten Mainten Mainten TOTA Deprecia Interest	sher For Compression Expenseous Other FUEL SUBATION EX ANCE, Superance of Strance of Germance of Mittenance TENANCE TENANCE TENANCE	FAL (2 to see February Power P	thru 5) er Generation Exp LL (1 + 7 thru 9) E (6 + 10) and Engineering g and Electric Placeous Other Power ENSE (12 thru 15) N EXPENSE (11 +	nt Generatin	g Plant		547.3 547.4 547 548 549 550 551 552 553 554			0 28,642 0 28,642 8,469 4,135 0 23,145 51,787 0 22,345 6,654 0 28,999 80,786 18,858		8.19 18.33		0.83

	ton, De 2000 Child Tolki Thorodor 2001, Expires 12/01/7 ii														
	USDA - REA					This data will be used to determine your operating results and financial situation. Your									
	ODI	D A TENIO	DEDODE			response is requi			is not co	nfidential.		I DEAT	CE OM	X 7	
			REPORT -	NT		BORROWER		ON				KEA U	SE ONL	Y	
	INTE	RNAL CU	MBUSTION PLA	NI		Kentucky 59	3T Fayette								
1						PLANT									
						Hardin Landf		Unit							
INSTRU	CTIONS - S	ubmit an origina	l and two copies to REA. For o	letails,		YEAR ENDIN	NG								
see REA	Bulletin 171	7B-3.				January 2021									
			SECTION A.	INTERNA	AL CO	OMBUSTION (GENERATIN	G UNITS							
LINE	UNIT	SIZE			FU	EL CONSUMPT	ION			OPERATIN	G HOURS		GROSS		
NO.	NO.	(kW)	OIL	GAS		METHANE	TOTAL	IN		ON	OUT OF SEI	RVICE	GENERATIO	BTU	
			(1000 Gals.)	(1000 C.I		MCF		SERVICE		STANDBY		Unscheduled	(MWh)	PER kWh	
	(a)	(b)	(c)	(d)		(e)	(f)	(g)		(h)	(i)	(j)	(k)	(l)	
1.	1	800	0.000	0		0		0		744	0	0	0		
2.	2	800	0.000	0		6		715		9	0	20	502		
3.	3	800	0.000	0)	6		731		7	4	2	538		
4.															
5.		2 400	0.000			- 10		1.116		=			1.040	42.000	
6.	TOTAL	2,400	0.000	1 222		12		1,446	CERT	760	4	22	1,040	12,000	
7.	Average	e RIO	138,600 /Ga	l. 1,000	/C.F	. 500 / CF		STATION	SERV	ICE (MWh)			49		
8.	Total B	TU (10)	0	0)	12,480	12,480	NET GEN	ERAT	ION (MWh))		991	12,593	
9.	Total D	el. Cost (\$)	0.0000					STATION	SERV	ICE % OF	GROSS		4.67		
			SECTION B.	LABOR R	EPOF	RT			SEC	CTION C. I	FACTORS &	MAXIMUM	DEMANI)	
LINE		ITEM	VALUE	LINE		ITEM	V	ALUE	LINE			ITEM		VALUE	
NO.				NO.					NO.						
1.	-1	p. Full Time		5.	_	nt. Plant Payr	oll (\$)	1,982	1.	Load Facto				91.72	
		perintendent		6.		er Accounts		2.	Plant Facto				58.24		
2.		p. Part Time	0		_	nt Payroll (\$)		0	3.			y Factor (%)		89.90	
3.	1	mp-Hrs Wor		7.		ΓAL			4.			num Demand	` /		
4.	Oper. P	lant Payroll			_	nt Payroll (\$)		8,970	5.	Indicated (Gross Maxin	num Demand	(kW)	1,524	
-	ı		SEC	TION D.	cos	T OF NET EN	ERGY GENE	RATED		1					
Line No		DDANI	UCTION EXPENSE			ACCOU	NT NUMBER			AMOUN	IT (C)	MILLS/NET	1-XV/b	\$/MMBTU	
Line No		rkobe	UCTION EXPENSE			ACCOU	NI NUMBER			AMOUN (a)	(1 (5)	(b)		(c)	
1.	Operati	on, Supervisi	ion and Engineering				546			5,306		(*)		(-)	
2.	Fuel, O		8 8				547.1			0		1		0.00	
3.	Fuel, G						547.2			0		1		0.00	
4.	Fuel, O						547.3			9,360		1		0.75	
5.	Energy	For Compre	ssed Air				547.4			0		0.00			
6.		L SUB-TOTA					547			9,360		9.45		0.75	
7.	Genera	tion Expense:	s				548			5,523					
8.	_		Power Generation Exp	enses			549			6,188		1			
9.	Rents		•				550			0		1			
10.	NON-	FUEL SUB-	ΓΟΤΑL (1 + 7 thru 9)							17,017		17.17			
11.			PENSE (6 + 10)							26,377		26.62			
12.	Mainter	nance, Super	vision and Engineering				551			0					
13.	Mainter	nance of Stru	ctures				552			0					
14.	Mainter	nance of Gen	erating and Electric Pla	nt			553			9,971					
15.	Mainter	nance of Misc	cellaneous Other Power	Generatin	g Plai	nt	554			0		<u></u>			
16.	MAII	NTENANCE	EXPENSE (12 thru 15)							9,971		10.06			
17.	TOT	AL PRODUC	CTION EXPENSE (11+	16)						36,348		36.68			
18.	Depreci	ation				403.4,	411.10			8,380]			
19.	Interest						427			0					
20.	TOT	AL FIXED C	OST (18 + 19)							8,380		8.46			
	POW	ER COST (1	7 + 20)							44,728		45.13			
21.			cheduled Outages)												
21.	RKS (In	icluding Unso	cheduled Outages)												
21.	RKS (In	icluding Unso	circuited Outages)												
21.	RKS (In	icluding Unso	incurred Outages)												

USDA - REA					This data will be	This data will be used to determine your operating results and financial situation. Your									
	CODIT IN								-	-		•			
OPE	RATING	REP	ORT -									REA US	SE ONL	Y	
INTE	RNAL CO	OMBU	USTION PLAN	ΙΤ		Kentucky 59 (GT Fayette								
						PLANT	-								
						Pendleton La	ndfill Generat	ing Unit							
TIONS - S	ubmit an origin	al and tw	o copies to REA. For det	tails,		YEAR ENDIN	\G								
Bulletin 171	7B-3.					January 2021									
			SECTION A.	INTERN	AL CO	OMBUSTION O	GENERATING	GUNITS				•			
UNIT	SIZE									OPERATING	HOURS		GROSS		
NO.	(kW)		OIL	G/		METHANE	TOTAL	IN		ON		RVICE	GENERATIO	BTU	
			(1000 Gals.)	(1000 C	.F.)	MCF		SERVICE		STANDBY	Scheduled	Unscheduled	(MWh)	PER kWh	
(a)	(b)		(c)			(e)	(f)	(g)		(h)	(i)	(j)	(k)	(l)	
1	800		0.000		0	7		722		2	5	15	514		
2	800		0.000		0	6		732		2	0	10	582		
3	800		0.000		0	6		729		1	2	12	568		
4	800		0.000		0	6		724		2	6	12	549		
TOTAL	3,200		0.000		0	25		2,907		7	13	49	2,213	11,491	
Average	BTU		138,600 /Gal	. 1,0	00 /C.I	F. 500 / CF		STATION	SERVI	CE (MWh)			32		
Total D'	0 FIL(10)				0	25 420	25 420	NET CENI	DATI	ON (MWb)			2 101	11,659	
					U	25,429	25,429			` ′	DOSS			11,059	
I otal D	ei. Cost (5)			ADOD	DEDOI	<u> </u> 		STATION				MAVIMUM D			
			SECTION B. I	ABUK	KEFUI	(1			SEC	TION C. FF	ACTORS &	MAXIMUM D	EMAND		
	ITEM		VALUE	LIN	E	ITEM		VALUE	LINE			ITEM		VALUE	
No. Em	o. Full Time	e				int. Plant Pavro	oll (\$)	2,330		Load Factor	(%)			96.13	
			1	-	_	•	(-)	,	2.		` ′			92.94	
			0					0	3.			Factor (%)		95.15	
			199	7.	_						(W)				
	•		8,912		Pla	nt Pavroll (\$)		11,242	5.					3,094	
			SEC	TION D			ERGY GENE	RATED		u.					
	PROI	DUCTIO	N EXPENSE			ACCOU	NT NUMBER			AMOUN	Γ (\$)			\$/MMBTU	
0 "						_	7.16			5.154		(b)		(c)	
_		sion an	d Engineering											0.00	
												-		0.00	
														0.00	
		1 4	•			_						0.00		0.75	
												+		0.77	
VETENT		AL (2 t	nru 5)				547			,		8./4		0.75	
		O.C.	,			1		7,650							
Generat	ion Expens		Í	neoe			540			5 242					
Generat Miscella	ion Expens		r Generation Expe	nses			549 550			5,242					
Generat Miscella Rents	ion Expens	er Powe	r Generation Expe	nses			549 550			0		9.20			
Generat Miscella Rents NON-	ion Expensioneous Othe	er Powe	r Generation Expe L (1 + 7 thru 9)	nses						20,066		9.20			
Generat Miscella Rents NON- OPER	ion Expensineous Other FUEL SUB- ATION EX	er Powe -TOTA (PENSI	r Generation Expe L (1 + 7 thru 9) E (6 + 10)	nses			550			20,066 39,138		9.20 17.94			
Generat Miscella Rents NON- OPER Mainter	ion Expensioneous Other FUEL SUB- ATION EX	er Powe -TOTA (PENSI rvision	r Generation Expe L (1 + 7 thru 9) E (6 + 10) and Engineering	nses			550 551			20,066 39,138					
Generat Miscella Rents NON- OPER Mainter	ion Expense ineous Othe FUEL SUB- ATION EX iance, Supe iance of Str	er Powe -TOTA -TOTSI -TVISION	r Generation Expe L (1 + 7 thru 9) E (6 + 10) and Engineering				550 551 552			0 20,066 39,138 0					
Generat Miscella Rents NON- OPER Mainter Mainter	ion Expense neous Other FUEL SUB- ATION EX- nance, Super nance of Str	r Powe -TOTA -TOSI rvision uctures	r Generation Expe L (1 + 7 thru 9) E (6 + 10) and Engineering g and Electric Plan	ıt	ng Plan	ıf	550 551 552 553			0 20,066 39,138 0 0 7,391					
Generat Miscella Rents NON- OPER Mainter Mainter Mainter	ion Expension Expension Expension Extra Ex	TOTA TOTA PENSI TVISION UCTURES THE TREETING	r Generation Expe L (1 + 7 thru 9) E (6 + 10) and Engineering g and Electric Plan ous Other Power (ıt	ng Plan	it	550 551 552			0 20,066 39,138 0 0 7,391		17.94			
Generat Miscella Rents NON- OPER Mainter Mainter Mainter Mainter	ion Expension Expension Expension Extra Ex	TOTA PENSI rvision uctures nerating scellane	r Generation Expe L (1 + 7 thru 9) C (6 + 10) and Engineering g and Electric Plan ous Other Power (CNSE (12 thru 15)	t Generati	ng Plan	it	550 551 552 553			0 20,066 39,138 0 0 7,391 0		3.39			
Generat Miscella Rents NON- OPER Mainter Mainter Mainter Mainter MAIN TOTA	ion Expension Expension Expension EXATION EXATION EXATION EXATION EXATION EXATION EXATION EXALIBITION	TOTA PENSI rvision uctures nerating scellane	r Generation Expe L (1 + 7 thru 9) E (6 + 10) and Engineering g and Electric Plan ous Other Power (t Generati	ng Plan		550 551 552 553 554			0 20,066 39,138 0 0 7,391 0 7,391 46,529		17.94			
Generat Miscella Rents NON- OPER Mainter Mainter Mainter Mainter MAIN TOTA	ion Expension Expension Expension EXATION EXATION EXATION EXATION EXATION EXATION EXATION EXALIBITION	TOTA PENSI rvision uctures nerating scellane	r Generation Expe L (1 + 7 thru 9) C (6 + 10) and Engineering g and Electric Plan ous Other Power (CNSE (12 thru 15)	t Generati	ng Plan		550 551 552 553 554			0 20,066 39,138 0 0 7,391 0 7,391 46,529 12,516		3.39			
Generat Miscella Rents NON- OPER Mainter Mainter Mainter MAIN TOTA Depreci Interest	ion Expension Expension Expension EXATION EXATION EXATION EXATION EXATION EXATION EXATION EXALIBITION	TOTA PENSIFICATION TOTA PENSIFICATION TOTA TOTA TOTA TOTA TOTA TOTA TOTA TO	r Generation Expe L (1 + 7 thru 9) E (6 + 10) and Engineering g and Electric Plan cous Other Power C ENSE (12 thru 15) EXPENSE (11 + 1	t Generati	ng Plan		550 551 552 553 554			0 20,066 39,138 0 0 7,391 0 7,391 46,529		3.39			
	INTEL TIONS - So Julietin 171 UNIT NO. (a) 1 2 3 4 TOTAL Average Total B' Total Do No. Emplied No. Emplied Total En Oper. P	OPERATING INTERNAL CO INTERNAL	OPERATING REPINTERNAL COMBU	OPERATING REPORT - INTERNAL COMBUSTION PLAN TIONS - Submit an original and two copies to REA. For detailletin 1717B-3. SECTION A. UNIT SIZE NO. (kW) OIL (1000 Gals.) (a) (b) (c) 1 800 0.000 2 800 0.000 3 800 0.000 4 800 0.000 4 800 0.000 Average BTU 138,600 /Gal TOTAL 3,200 0.000 Average BTU 138,600 /Gal Total BTU (10) 0 Total Del. Cost (\$) 0.0000 SECTION B. I ITEM VALUE No. Emp. Full Time (inc. Superintendent) 1 No. Emp. Part Time 0 Total Emp-Hrs Worked 199 Oper. Plant Payroll (\$) 8,912 SEC PRODUCTION EXPENSE Operation, Supervision and Engineering Fuel, Oil Fuel, Gas	OPERATING REPORT - INTERNAL COMBUSTION PLANT TIONS - Submit an original and two copies to REA. For details, radletin 1717B-3. SECTION A. INTERNAL COMBUSTION PLANT	OPERATING REPORT - INTERNAL COMBUSTION PLANT TIONS - Submit an original and two copies to REA. For details, sulletin 1717B-3. SECTION A. INTERNAL CO UNIT	OPERATING REPORT -	OPERATING REPORT - INTERNAL COMBUSTION PLANT	OPERATING REPORT - INTERNAL COMBUSTION PLANT Pendleton Landfill Generating Unit	OPERATING REPORT - INTERNAL COMBUSTION PLANT	OPERATING REPORT -	Comparison Com	OPERATING REPORT - INTERNAL COMBUSTION PLANT BORROWER DESIGNATION	Page Page	

INSTRUCT See REA Bu LINE UI 1. (1. 2. 3. 4. 5. 6. TO 7. Av 8. Tol 9. Tol LINE NO. (inc 2. No. 3. Tol 3. Tol 3. Tol 1. No. (inc) 3. Tol 1. No. (inc)	UNIT UNIT NO. (a) 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	SIZE (kW) (b) 1,600 1,600 3,200 BTU 6		two copies to REA. For d SECTION A. IN OIL (1000 Gals.) (c) 0.1010 0.0000	etails,	, COMI FUEI	PLANT Cagle's Did YEAR EN January 20	O21 GENERATI PTION TOTAL	NG UNITS		OPERATING						
LINE NO. 1. No. (inc. 2. No. 3. Tol. 3	JNIT NO. (a) 1 2 DTAL verage otal BT otal De	717B-3. SIZE (kW) (b) 1,600 1,600 3,200 BTU 6	inal and	SECTION A. IN OIL (1000 Gals.) (c) 0.1010 0.0000	GAS (1000 C.F.	FUEI	Cagle's Di YEAR EN January 20 BUSTION O CONSUMI OTHER	DING 021 GENERATI PTION TOTAL	NG UNITS		OPERATING	S. MOVENS					
LINE NO. 1. No. (inc. 2. No. 3. Tol. 3	JNIT NO. (a) 1 2 DTAL verage otal BT otal De	717B-3. SIZE (kW) (b) 1,600 1,600 3,200 BTU 6	inal and	SECTION A. IN OIL (1000 Gals.) (c) 0.1010 0.0000	GAS (1000 C.F.	FUEI	YEAR EN January 20 BUSTION L CONSUMI OTHER	DING 021 GENERATI PTION TOTAL	NG UNITS		OPERATING	S HOVEDS					
LINE NO. 1. No. (inc. 2. No. 3. Tol. 3	JNIT NO. (a) 1 2 DTAL verage otal BT otal De	717B-3. SIZE (kW) (b) 1,600 1,600 3,200 BTU 6		SECTION A. IN OIL (1000 Gals.) (c) 0.1010 0.0000	GAS (1000 C.F.	FUEI	January 20 BUSTION (L CONSUMI OTHER	O21 GENERATI PTION TOTAL	IN		OPERATING	C HOURS					
LINE NO. 1. No. (inc. 2. No. 3. Toil 3	UNIT NO. (a) 1 2 DTAL verage otal BT otal De	SIZE (kW) (b) 1,600 1,600 3,200 BTU 6		OIL (1000 Gals.) (c) 0.1010 0.0000	GAS (1000 C.F.	FUEI	BUSTION (L CONSUMI OTHER	GENERATI PTION TOTAL	IN		OPERATING	C HOURS	I				
NO. N (1. 2. 3. 4. 5. 6. TO 7. Av. Av. 7. Av. NO. (a) 1 2 OTAL verage otal BT	(kW) (b) 1,600 1,600 3,200 BTU 6		OIL (1000 Gals.) (c) 0.1010 0.0000	GAS (1000 C.F.	FUEI	CONSUMI OTHER	PTION TOTAL	IN		OPERATING	C HOURS						
NO. N (1.	NO. (a) 1 2 OTAL verage otal BT	(kW) (b) 1,600 1,600 3,200 BTU 6		(1000 Gals.) (c) 0.1010 0.0000	(1000 C.F.		OTHER	TOTAL					OPERATING HOURS				
1. 2. 3. 4. 5. 6. TO 7. Av. 8. To 9. To 10. 1. No. (inc. 2. No. 3. To 13. 1 2 DTAL verage otal BT	1,600 1,600 3,200 BTU 6		0.1010 0.0000 0.1011		.)	(e)				ON		SERVICE	GROSS GENERATION	BTU			
1. 2. 3. 4. 5. 6. TO 7. Av. 8. To 9. To 10. 1. No. (inc. 2. No. 3. To 13. 1 2 DTAL verage otal BT	1,600 1,600 3,200 BTU 6		0.1010 0.0000 0.101	(d)		(e)		SERVICE		STANDBY	Scheduled	Unscheduled	(MWh)	PER kWh			
2. 3. 4. 5. 6. TO' 7. Avo 9. Total No. (inc. 2. No. 3. Total 3. To	2 DTAL verage otal BT	3,200 BTU 6		0.0000				(f)	(g)		(h)	(i)	(j)	(k)	(l)		
3. 4. 5. 6. TO' 7. Avo 9. Toto 1. No. (inc. 2. No. 3. Toto 3. Toto 3. Toto 3. Toto 3. Toto 4. 1. No.	OTAL verage otal BT otal De	3,200 BTU 6		0.101					1		743	0	0	7			
4. 5. 6. TO' 7. Avo 9. Total No. (inc. 2. No. 3. Total no. 1. No. 3. Total no. 1. No.	verage otal BT otal De	BTU 6							0		744	0	0	7			
5.	verage otal BT otal De	BTU 6															
6. TO' 7. Avo 8. Tot 9. Tot I. No. (inc. 2. No. 3. Tot	verage otal BT otal De	BTU 6															
7. Avo	verage otal BT otal De	BTU 6															
8. Total 9. Total LINE NO. 1. No. (inc. 2. No. 3. Total	otal BT otal De	6							1		1,487	0	0	14	1,000		
9. Total	otal De	ΓU (10)		138,600 /Gal.	1,000	/C.F.	/		STATION	SEF	RVICE (MW	/h)		0			
9. Total	otal De	(10)		13.9986				14	NET GEN	ERA	TION (MW	h)		14	1,000		
LINE NO. 1. No. (inc.) 2. No. 3. Total		el. Cost (\$)		10.7700							RVICE % O			0	1,000		
NO. 1. No. (inc. 2. No. 3. Total		ω σου (Φ)		SECTION B. LA	BOR REF	PORT			5111101				& MAXIMU)		
NO. 1. No. (inc. 2. No. 3. Total				SECTION EN													
1. No. (inc. 2. No. 3. Tot	1	ITEM		VALUE	LINE		ITEM		VALUE	LINE			ITEM		VALUE		
(inc 2. No. 3. Tot					NO.					NO.							
2. No. 3. Tot	o. Emp	. Full Time			5.	Maint	t. Plant Pay	roll (\$)	1,480	1.	Load Facto	r (%)			0.00		
3. Tot	nc. Sup	oerintendent)	0	6.	Other	Accounts		2.	Plant Facto	or (%)			0.59			
	o. Emp	. Part Time		0		Plant	Payroll (\$)	0	3.	Running Pl	ant Capacit	y Factor (%)		875.00			
4. Op	otal En	np-Hrs Wor	ked	28	7.	TOTA	AL			4.	15 Minute	Gross Maxi	mum Demand	(kW)			
	per. Pl	ant Payroll	(\$)	0		Plant	Payroll (\$)		1,480	5.	Indicated C	Gross Maxin	num Demand	(kW)	0.00		
				SECT	ION D. C	COST C	OF NET EN	ERGY GEN	VERATED								
Line No		PROD	J CTIO !	N EXPENSE			ACC	OUNT NUMI	BER		AMOUN (a)	T (\$)	MILLS/NET	kWh	\$/MMBTU		
1. Op	peratio	on, Supervis	on and	d Engineering				546			0		(")				
	ıel, Oil			<u> </u>				547.1			(113)		1		(8.07		
3. Fu	ıel, Ga	ıs						547.2			0		1		0.00		
4. Fu	iel, Ot	her						547.3			0				0.00		
5. En	nergy l	For Compre	ssed Ai	ir				547.4			0		0.00				
6. I	FUEL	SUB-TOTA	L (2 tl	hru 5)				547			(113)		(8.07)		(8.07		
		ion Expense						548			0						
8. Mi	iscella	neous Other	Power	r Generation Expen	ses			549			0						
9. Re	ents							550			0						
				L (1 + 7 thru 9)							0		0.00				
		ATION EXI		` ′							(113)		(8.07)				
				and Engineering				551			0						
		ance of Stru						552			0						
			-	g and Electric Plant				553			5,162						
				ous Other Power G	enerating l	Plant		554			0						
				NSE (12 thru 15)							5,162		368.71				
			TION	EXPENSE (11 + 10	5)						5,049		360.64				
	eprecia	ation					403.4	, 411.10			2,575						
19. Int								427			0						
		L FIXED C		· · · · · · · · · · · · · · · · · · ·							2,575		183.93				
		ER COST (1) uled Outages)							7,624		544.57				

		USDA - RE	A									ting results an is not confide	d financial sit ntial.	uation. Yo	ur	
	OPF	CRATING	REF	PORT -				WER DES			1-/ und	conjute		RE	A USE O	NLY
	_			USTION PLAN	Т			y 59 GT Fa						1	II COL O	
		iti ii ii ii	01/110	estion i Em	•		PLANT	y 57 GII a	ayette							
								. D:l C	4:	TI:4						
								s Diesel Gei	nerati	ing Unit						
NSTRU	CTIONS - S	ubmit an origir	nal and tv	vo copies to REA. For det	ails,		YEAR E	ENDING								
ee REA	Bulletin 171	7B-3.					January	2021								
				SECTION A. I	NTERNAI	COM	BUSTIO	N GENER	ATIN	IG UNIT	ΓS					
LINE	UNIT	SIZE				FUE	L CONSU	MPTION				OPERATING HOURS			GROSS	
NO.	NO.	(kW)		OIL	GAS		OTHE	TOTAL	I	IN		ON	OUT OF SE	RVICE	GENERATIO	BTU
				(1000 Gals.)	(1000 C.F.)				SE	ERVICE		STANDBY	Scheduled	Unsched	(MWh)	PER kW
	(a)	(b)		(c)	(d)		(e)	(f)		(g)		(h)	(i)	(j)	(k)	(l)
1.	3	1,600		0.000						0		744	0	0	0	, ,
2.		,														
3.																
4.									_							
									_					1		
5.	TOTAL	1 (00		0.000						•		744	Δ.	_	^	
6.	TOTAL	1,600		0.000	4.000				-	0	LOPE	744	0	0	0	
7.	Average	BLO .		138,600 /Gal.	1,000	/C.F.	/		ST	IATION	SER'	VICE (MWI	n)		0	
8.	Total D	TII (1A)		0				0	NT	ET CEN	JED AT	TION AME	•)		0	
	Total B			U				U	_			FION (MWI				
9.	I otal De	el. Cost (\$)							51	IAHON		VICE % OF			0	
				SECTION B. L.	ABOR RE	PORT				-	SEC	CTION C. 1	FACTORS &	& MAXIN	1UM DEM	AND
LINE		ITEM		VALUE	LINE		ITEM		VAL	UE	LINE			ITEM		VALUE
NO.					NO.						NO.					
1.	No. Emp	p. Full Time	e		5.	Main	t. Plant I	Payroll (\$)		(318)	1.	Load Facto	or (%)			0.0
	(inc. Su	perintenden	ıt)	0	6.	Othe	r Accoun	ts			2.	Plant Facto	or (%)			0.0
2.	No. Em	p. Part Tim	e	0		Plan	t Payroll	Payroll (\$)		0	3.	Running P	lant Capacit	ty Factor	(%)	0.0
3.		mp-Hrs Wo		2	7.	TOT		()			4.		Gross Maxi	•		
4.	•	lant Payrol		0	┪ ¨		ant Payroll (\$) (318) 5. Indicated Gross Maximum Demand (kW				/	0.0				
	орент	mire i my i or	(Ψ)		TION D (_		ENERGY (CENE	\ /		Thureateu .	31 000 1/1 4		(12 , ,)	0.0
				SEC	10:(1)	2001	T TILL	LIVERGI	GL: \I	210.1112.						
ine No		PROI	DUCTIO	ON EXPENSE			AC	CCOUNT NU	UMBEI	R		AMOUN	NT (\$)	MILLS	NET kWh	\$/MMBT
1110 110		TROI	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	IN EAT ENGE			110		ONIDE			(a)		(b)	TILL KIVII	(c)
1.	Operati	on, Supervi	sion an	d Engineering				546				0				
2.	Fuel, Oi			gg				547.1				0		-		0.
3.	Fuel, Ga						+	547.2				0		-		0.0
	Fuel, Ot											0		-		
4.	 						-	547.3						0.00		0.
5.		For Compr						547.4				0		0.00		
6.	1	SUB-TOT		tnru 5)				547				0		0.00		0.
7.		tion Expens						548				0				
8.	•	neous Othe	er Powe	er Generation Expe	nses			549				0				
9.	Rents							550				0				
10.	NON-	FUEL SUB	-TOTA	L (1 + 7 thru 9)								0		0.00		
11.	OPER	RATION EX	KPENSI	E (6 + 10)								0		0.00		
12.				and Engineering				551				0				
13.		nance of Str						552				0				
14.				g and Electric Plan	t			553				(276)				
				eous Other Power G		Plant		554				0				
				ENSE (12 thru 15)	chei aung	ı ıalıt		557				(276)		0.00		
15.					6)											
15. 16.		AL PRODU	CHO	N EXPENSE (11 + 1	.0)		400	4 444 40				(276)		0.00		
15. 16. 17.	TOTA						403.	4,411.10				0				
15. 16. 17. 18.	TOTA Deprecia	ation						427				0				
15. 16. 17. 18.	TOTA Deprecia Interest	ation						741	_							
15. 16. 17. 18. 19.	TOTA Deprecia Interest	ation	COST	(18 + 19)				727				0		0.00		
15. 16. 17. 18.	TOTA Deprecia Interest TOTA	ation						427				(276)		0.00		

USDA - REA			to determine your operating results	=	our
OPERATING REP	ORT -	BORROWER DES	U.S.C. 901 et seq.) and is not confi	uenuu.	REA USE ONLY
LINES AND STAT			IGNATION		KEA USE ONET
INSTRUCTIONS - Submit an original and two copies to I		Kentucky 59 YEAR ENDING			1
see REA Bulletin 1717B-3.	XEA. For details,	January 2021			
see All I Buildin 1717 B	SECT	ION A. EXPENSE A	AND COSTS		
ITEMS			ACCOUNT	LINES	STATIONS
			NUMBER	(a)	(b)
TRANSMISSION OPERATION			7.00	220 412	404.005
1. SUPERVISION AND ENGINEERING			560 561	338,413 317,044	486,985
2. LOAD DISPATCHING			562	317,044	201,768
4. OVERHEAD LINE EXPENSES			563	577,105	201,700
			564	0	
6. MISCELLANEOUS EXPENSES .			566	67,270	0
7. SUBTOTAL (1 thru 6)				1,299,832	688,753
8. TRANSMISSION OF ELECTRICITY I	BY OTHERS		565	2,119,623	
9. RENTS			567	35,137	0
10. TOTAL TRANSMISSION OPERA	, ,			3,454,592	688,753
TRANSMISSION MAINTENANC					
11. SUPERVISION AND ENGINEERING			568	6,214	8,943
12. STRUCTURES			569 570		217.210
13. STATION EQUIPMENT			570	217,739	217,310
15. UNDERGROUND LINES			572	0	
16. MISCELLANEOUS TRANSMISSION			573	4,399	0
17. TOTAL TRANSMISSION MAINT			0.10	228,352	226,253
18. TOTAL TRANSMISSION EXPEN	` /			3,682,944	915,006
19. RTO/ISO EXPENSE - OPERATION.			575.1-575.8	610,630	0
20. RTO/ISO EXPENSE - MAINTENANC	CE		576.1-576.5	0	0
21. TOTAL RTO/ISO EXPENSE (19	,			610,630	
22. DISTRIBUTION EXPENSE - OPERA			580 thru 589	0	140,155
23. DISTRIBUTION EXPENSE - MAINT			590 thru 598	0	78,789
24. TOTAL DISTRIBUTION EXPENS	,			4,293,574	218,944
25. TOTAL OPERATION AND MAIN FIXED COSTS	` '			4,293,574	1,133,950
26. DEPRECIATION - TRANSMISSION			403.5	414,175	435,565
27. DEPRECIATION - DISTRIBUTION			403.6	0	701,360
28. INTEREST - TRANSMISSION .			427	672,823	523,307
29. INTEREST - DISTRIBUTION .			427	0	448,548
30. TOTAL TRANSMISSION (18 + 26	(i + 28)			4,769,942	1,873,878
31. TOTAL DISTRIBUTION (24 + 27	,			0	1,368,852
32. TOTAL LINES AND STATIONS (21 + 30 + 31)			5,380,572	3,242,730
SECTION B. FAC	ILITIES IN SERVICE		SECTION C. LAN	BOR AND MATERIAI	SUMMARY
TRANSMISSION LINES	SUBSTATIO	ONS	1. NUMBER OF EMPLOYE	ES	162
VOLTAGE (kV) MILES	TYPE	CAPACITY (kVA)	ITEM	LINES	STATIONS
1. 12.5 0.90	10. STEPUP AT GEN-		2. OPER. LABOR	274,128	433,068
2. 34.5 13.40	ERATING PLANTS	2,777,500	3. MAINT. LABOR	45,119	101,869
3. 69 1,966.90	I ED ANGLESCA		4. OPER. MATERIAL	29,647	40,307
	11. TRANSMISSION	4,196,000	5. MAINT. MATERIAL	154,537	138,749
5. 161 353.75 6. 345 118.70			SEC	TION D. OUTAGES	
	12. DISTRIBUTION	4 225 245	1. TOTAL		4,965
	13. TOTAL	7,223,243	2. AVG. NO. DISTR. CONS.	SERVED	562,661
9. TOTAL (7 + 8) 2,865.40	(9 thru 12)	11,198,745	3. AVG. NO. HOURS OUT F		0.01
	` '				

USDA-RUS OPERATING REPORT		BORROWER DESIGNATE Kentucky 59	TION
INFORMATION SUMMARY	7	P O Box 707	ower Cooperative
		Period Ending: 1	February 2021
	<u>MWH</u>	Total \$	<u>\$/MWH</u>
Sales of Electricity (Cost/MWH)			
Member - excluding steam	2,659,616	165,919,435	62.38
Non - Member	83,815	4,860,868	58.00
Total - excluding steam	2,743,431	170,780,303	62.25
Member Sales - including steam	2,700,917	168,085,611	62.23
Total Sales - including steam	2,784,732	172,946,479	62.11
Purchased Power/MWH - Total	816,677	28,314,188	34.67
Generation Cost/MWH			
Fossil Steam	1,908,055	76,814,419	40.26
Internal Combustion - Natural Gas	78,120	16,845,582	215.64
Internal Combustion - Landfill Gas and Diesel	16,343	518,994	31.76
Other - Solar (Unsubscribed Panels)	1,093	137,560	125.86
Total Generation Cost/MWH	2,003,611	94,316,555	47.07
Total Cost of Electric Service per MWH sold	2,784,732	151,495,597	54.40
Total Operation & Maintenance Exp per MWH sold	2,784,732	114,793,392	41.22
Note: Revenues, generation, and expenses for Glasgo See Section C, Notes to the Financial Statements.	ow Landfill are exc	cluded from the abov	e Information Summary
	MW	Total \$	\$/MW
Capacity Sales			
Capacity Sales	22,690	1,511,714	66.62

USDA-REA	BORROWER DESIGNATION					
	Kentucky 59					
	BORROWER DESIGNATION					
OPERATING REPORT - FINANCIAL	East Kentucky Power Cooperative P. O. Box 707					
	Winchester, Kentucky 40392-07	07				
EUCTIONS-Submit an original and two copies to REA. Round all amounts to	PERIOD ENDED	REA USE ONLY				
st dollar. For detailed instructions, see REA Bulletin 1717B-3.	February 2021	1 1000				

CERTIFICATION

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, REA, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES.

more Briefer

April 6, 2021

DATE

SIGNATURE OF MANAGER

April 6, 2021

DATE

SECTION A. STATEMENT OF OPERATIONS

	,	EAR-TO-DATE		THIS MONTH
ITEM	LAST YEAR	THIS YEAR	BUDGET	
	(a)	(b)	(c)	(d)
1. Electric Energy Revenues	144,716,275	172,292,017	172,130,526	92,291,885
2. Income From Leased Property - Net	(8,146)	15,078	34,709	(7,76)
3. Other Operating Revenue and Income	2,844,907	2,759,566	2,586,892	1,472,038
4. Total Oper. Revenues & Patronage Capital (1 thru 3)	147,553,036	175,066,661	174,752,127	93,756,162
5. Operation Expense - Production - Excluding Fuel	12,005,942	12,974,761	16,015,948	6,552,84
6. Operation Expense - Production - Fuel	27,214,042	47,632,554	47,071,956	27,691,139
7. Operation Expense - Other Power Supply	27,843,103	29,957,418	23,042,952	17,691,075
8. Operation Expense - Transmission	6,869,038	7,843,941	7,761,369	3,700,590
9. Operation Expense - Regional Market Expenses	851,100	1,195,263	1,044,695	584,633
10. Operation Expense - Distribution	318,805	245,675	333,850	105,520
11. Operation Expense - Consumer Accounts	0	0	0	
12. Operation Expense - Consumer Service & Inform	732,717	612,197	1,230,512	325,660
13. Operation Expense - Sales	10,934	12,372	20,816	10,113
14. Operation Expense - Administrative & General	6,579,471	5,682,550	7,781,167	2,468,598
15. Total Operation Expense (5 thru 14)	82,425,152	106,156,731	104,303,265	59,130,179
16. Maintenance Expense - Production	8,546,478	7,233,212	9,909,348	4,294,415
17. Maintenance Expense - Transmission	800,976	1,010,403	1,889,992	555,798
18. Maintenance Expense - RTO/ISO	0	0	0	
19. Maintenance Expense - Distribution.	227,445	187,860	487,743	109,071
20. Maintenance Expense - General Plant	403,185	205,186	271,660	129,562
21. Total Maintenance Expense (16 thru 20)	9,978,084	8,636,661	12,558,743	5,088,846
22. Depreciation & Amortization Expense	20,718,417	22,084,238	24,871,396	11,068,430
23. Taxes	23,959	21,314	21,314	10,657
24. Interest on Long-Term Debt	17,770,352	14,352,902	14,409,725	6.877,094
25. Interest Charged to Construction - Credit	0	0	0	(
26. Other Interest Expense	1,167	4,385	933	3,914
27. Asset Retirement Obligations	89,709	89,709	480,786	44,854
28. Other Deductions	201,050	149,657	194,254	72,259
29. Total Cost of Electric Service (15 + 21 thru 28)	131,207,890	151,495,597	156,840,416	82,296,233
30. Operating Margins (4 - 29)	16,345,146	23,571,064	17,911,711	11,459,929
31. Interest Income.	3,341,884	99,075	80,001	47,561
32. Allowance for Funds Used During Construction	0	0	0	0
33. Income (Loss) from Equity Investments	0	0	0	
34. Other Nonoperating Income - Net	43,898	41,746	(45,784)	35,776
35. Generation & Transmission Capital Credits	0	0	0	
36. Other Capital Credits & Patronage Dividends	250	248	12,500	
37. Extraordinary Items	0	0	0	0
38. Net Patronage Capital or Margins (30 thru 37)	19,731,178	23,712,133	17,958,428	11,543,266

USDA - REA	40.00	RROWER DESIGNATION	
	Ken	tucky 59	
OPERATING REPORT - FINANCIAL	PER	RIOD ENDED	REA USE ONLY
	Febr	ruary 2021	
1 5	SECTION B. BALA	NCE SHEET	*
ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CRE	EDITS
1. Total Utility Plant In Service.	4,448,657,516 33.	Mambaushing	1,600
2. Construction Work in Progress		Patronage Capital	1,000
3. Total Utility Plant (1 + 2)		Assigned and Assignable	721,567,669
		. Retired This Year	/21,307,009
		Retired Prior Years	7,768,466
6. Non-Utility Property - Net		. Net Patronage Capital	713,799,203
7. Investments in Subsidiary Companies		Operating Margins - Prior Years	/13,/39,203
8. Invest. in Assoc. Org Patronage Capital	2 637 791 36	Operating Margins - Current Year.	23,571,312
9. Invest. In Assoc. Org Other - General Funds	8 326 733 37	Non-Operating Margins	1.00 054
0. Invest. In Assoc. Org Other - Non-General Funds .		Other Margins and Equities	
1. Investments in Economic Development Projects	0 39	Total Margins & Equities (33, 34d thru 38)	767,990,103
2. Other Investments,		Long-Term Debt - RUS (Net)	
3. Special Funds		Long-Term Debt-FFB - RUS Guaranteed	
4. Total Other Property & Investments (6 thru 13)		Long-Term Debt-Other-RUS Guaranteed	100001121
		Long-Term Debt-Other-(Net)	613,740,712
5. Cash - General Funds		Long-Term Debt-RUS - Econ Devel.(Net)	
6. Cash - Construction Funds - Trustee	500 45.	Payments - Unapplied	(709,403
7. Special Deposits		Total Long-Term Debt (40 thru 45)	
8. Temporary Investments		Obligations Under Capital Leases - Noncurrent .	
9. Notes Receivable (Net)		Accumulated Operating Provisions	106,074,469
20. Accounts Receivable - Sales of Energy (Net)		Total Other Noncurrent Liabilities (47 + 48).	106,203,954
II. Accounts Receivable - Other (Net)	4,817,512 50. 1	Notes Payable	
22. Fuel Stock	38,929,957 51.	Accounts Payable	68,868,142
3. Renewable Energy Credits	52.	Current Maturities Long-Term Debt	85,796,129
4. Materials and Supplies - Other	78,098,614 53.	Current Maturities Long-Term Debt-Rural Devel	0
5. Prepayments	6,540,342 54.	Current Maturities Capital Leases	43,306
6. Other Current and Accrued Assets	143,053 55.	Taxes Accrued	2,539,008
7. Total Current and Accrued Assets (15 thru 26)		Interest Accrued	
		Other Current & Accrued Liabilities	
8. Unamortized Debt Disc. & Extraord. Prop. Losses .		Total Current & Accrued Liabilities (50 thru 57) .	
9. Regulatory Assets.		Deferred Credits	6,848,011
0. Other Deferred Debits	7,139,671 60.	Accumulated Deferred Income Taxes	0
AND ADDRESS OF THE PARTY OF THE	2.2		

SECTION C. NOTES TO FINANCIAL STATEMENTS

3,495,085,921

0 61. Total Liabilities and Other Credits

(39+46+49+58 thru 60) . .

THE SPACE BELOW IS PROVIDED FOR IMPORTANT NOTES REGARDING THE FINANCIAL STATEMENT CONTAINED IN THIS REPORT.

(IF ADDITIONAL SPACE IS NEEDED, USE SEPARATE SHEET.)

Steam Sales

East Kentucky Power sells steam to Fleming-Mason wholesale for use by International Paper, a recycle papermill adjacent to East Kentucky Power's Spurlock generating station near Maysville, Kentucky. For reporting purposes, steam is converted to equivalent demand and energy sold and generation produced, using British Thermal Units and a moving twelve-month weighted average heat rate.

February 2021 Demand\MMBTU 338.400 Energy\MMBTU 182,486.300
Year-to-date Energy\MMBTU 374,007.000

Regulatory Assets

Line 29 includes regulatory assets of \$62,996,797 and \$749,484 representing the 2010 cancellation of Smith Unit I construction and abandonment of Dale Station, respectively.

Power Sales Arrangements - Operating Lease

31. Accumulated Deferred Income Taxes .

32. Total Assets & Other Debits (5+14+27 thru 31)

In December 2015, the Cooperative became the lessor under two power sales arrangements that required them to be accounted for as leases due to the specific terms of the agreements. One arrangement, which terminated on April 30, 2019, was a capacity purchase and tolling agreement that entitled a third party to 165 MW of firm generation and capacity from Bluegrass Generation Station Unit 3. The other arrangement, an agreement to sell the capacity and energy from the Glasgow landfill gas plant to a member system, is in effect for a period of ten years. The revenues and expenses associated with the generating units dedicated to these power sales arrangements are charged to RUS SoA accounts 412 and 413, respectively, over the terms of their respective sales arrangements. Accordingly, the revenues, generation and expenses associated with these units are excluded from Part B SE.-Sales of Electricity, Part F IC.-Internal Combustion Plant, and Part C.-Sources and Distribution of Energy while the power sales arrangements are in effect. Upon termination of the sales arrangement, RUS SoA accounts 412 and 413 are no longer utilized and the revenues, generation and expenses associated with the respective generating units are included in the above-mentioned schedules.

*This computer-generated data form is identical in form and substance to REA Forms 12a-i, "Operating Report - Financial," approved by the Office of Management and Budget (OMB) under the OMB approval number 0572-0017.

3,495,085,921

FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY

PART B SE - SALES OF ELECTRICITY

INSTRUCTIONS - Submit an original and two copies to RUS or file electronically.

For detailed Instructions, see RUS Builetin 17178-3.

BORROWER DESIGNATION
Kentucky 59

East Kentucky Power Cooperative

P. O. Box 707

Winchester, Kentucky 40392-0707

RIOD ENDED: February 2021

This data will be used by RUS to review your financial situation. Your

response is required (7 U.S.C. 901 et. Seq.) and may be confidential.

For a	etailed instructions, see RUS Bulletin 1/1/8-3.								esponse is required [7 U.S.C.	SOT EI' SEd' Aug man pe co			
				1 7 6 1		Average	Actual Den	nand (MW)			REVENUE \$	-	
	Name of Company or Public Authority	RUS BORROWER DESIGNATION	Statistical Classification	Renewable Energy Program Name	Primary Renewable Fuel Type	Monthly Billing Demand (MW)	Monthly NCP Demand	Average Monthly CP Demand	Electricity Sold (MWh)	Demand Charges (\$)	Energy Charges	Other Charges	Total (\$) (j + k + l)
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(n	(m)
1.	Big Sandy RECC	P.S.C. #35	RQ			48		48	48,848	575,535	2,165,424	389,667	3,130,626
2.	Blue Grass	P.S.C. #35	RQ			326		326	291,771	3,889,664	12,717,582	2,266,724	18,873,970
3.	Clark REC	P.S.C. #35	RQ			114		114	102,040	1,370,360	4,537,571	867,688	6,775,619
4.	Cumberland Valley RECC	P.S.C. #35	RQ			101		101	95,591	1,212,125	4,250,559	789,272	6,251,956
5.	Farmers RECC	P.S.C. #35	RQ			110		110	105,954	1,304,258	4,684,700	842,066	6,831,024
6,	Fleming Mason RECC	P.S.C. #35	RQ			198		198	199,016	2,063,370	7,840,642	1,246,934	11,150,946
7.	Grayson RECC	P.S.C. #35	RQ			46		46	51,065	563,595	2,246,486	416,697	3,226,778
8.	Inter-County RECC	P.S.C. #35	RQ			132		132	114,326	1,610,341	4,995,929	921,918	7,528,188
9.	Jackson County RECC	P.S.C. #35	RQ			222		222	208,489	2,704,495	9,200,480	1,657,161	13,562,136
10.	Licking Valley RECC	P.S.C. #35	RQ			56		56	55,359	673,465	2,461,705	444,855	3,580,025
11.	Nolin RECC	P.S.C. #35	RQ			181		181	162,770	2,135,307	7,110,113	1,258,776	10,504,196
12.	Owen EC	P.S.C. #35	RQ			418		418	452,420	3,417,351	18,780,099	2,716,120	24,913,570
13.	Salt River RECC	P.S.C. #35	RQ			265		265	253,929	3,221,635	11,174,913	1,963,880	16,360,428
14.	Shelby RECC	P.S.C. #35	RQ			98		98	97,356	1,222,109	4,207,612	753,431	6,183,152
15.	South Kentucky RECC	P.S.C. #35	RQ			344		344	295,718	4,191,565	12,981,620	2,374,202	19,547,387
16.	Taylor County RECC	P.S.C. #35	RQ			133		133	124,964	1,504,086	5,099,897	887,857	7,491,840
17.		E-2-8 F.											
18.	Fleming Mason RECC**					37		37	41,301	388,527	1,564,346	213,303	2,166,176
19.													
20,	Green Power ***										7,594		7,594
21.													
22.													
23													
24.			L										
25.													
26.													
27.	SUBTOTAL					2,829		2,829	2,700,917	32,047,788	116,027,272	20,010,551	168,085,611

RUS Financial and Operating Report Electric Power Supply - Part B SE - Sales of Electricity

Revision Date 201

Page 1 o

[&]quot; Includes equivalent kWh for steam sold to Fleming Mason RECC for International Paper. Steam sales are recorded in account 456.

^{***} Includes Green Power from various Co-Ops

⁽f) represents monthly average of actual KW demand (YTD @ current month)

Page 535 of 568

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE

FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART B SE - SALES OF ELECTRICITY

BORROWER DESIGNATION
Kentucky 59

East Kentucky Power Cooperative

P. O. Box 707

Winchester, Kentucky 40392-0707

PERIOD ENDED: February 2021

INSTRUCTIONS - Submit an original and two copies to RUS or file electronically.

For detailed instructions, see RUS Bulletin 17178-3.

This data will be used by RUS to review your financial situation. Your

response is required (7 U.S.C. 901 et. Seq.) and may be confidential.

					Average	Actual Den	nand (MW)			REVENUE \$		
Name of Company or Public Authority	RUS Borrower Designation	Statistical Classification	Renewable Energy Program Name	Primary Renewable Fuel Type	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand	Electricity Sold (MWh)	Demand Charges (\$)	Energy Charges	Other Charges	Total (\$) (j + k + l)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)
AES Ohio Generation, LLC		os										
Ameren Energy		os							1			
American Electric Power		os										
Associated Electric Company		os	-									
Big Rivers Electric Corporation		os										
Cargill Power Markets		os				14						
7 Dayton Power & Light		os										
B Duke Energy Carolinas, Inc.		os										
Duke Energy Kentucky		os										
10 Duke Energy Ohio		os										
11 DTE Energy Trading		os										
12 EDF Trading North America, LLC		os	-									
13 Hoosier Energy		OS							4			
14 Louisville Gas & Electric		os						1,159		30,709		30,709
15 Miso		os										
16 North Carolina Electric		os										
17 North Carolina Municipal		os								2.7		
18 Northern Indiana Public		os										
19 Ogelthorpe Power Corporation		os										
20 PowerSouth Energy		os										
21 PJM Interconnection		os						82,656	1,511,714	4,830,159		6,341,873
22 Progress Energy		os						11111		1,000,100		5,01,101
23 Southern Company Services		os	-	-								
24 Southern Illinois Power Co.		os										
25 Southern Indiana Gas		os										
26 Tenaska Power		os										-
27 Tennessee Valley Authority		os										
28 The Energy Authority		os							-			
29 Virginia Power		os										
30 Wabash Valley Power		os		-								
31 Western Farmers Electric		os							-			
32 Westar Energy, Inc		os										-
33		- 50							1			
34												
35							1					
36						1						
37 SUBTOTAL THIS PAGE								83,815	1,511,714	4,860,868		6,372,58
38 SUBTOTALS FROM PAGE 1 LINE 27				-				2,700,917	32,047,788	116,027,272	20,010,551	168,085,61
39 GRAND TOTAL PAGES 1 & 2	1	1	-				4- 4	2,784,732	33,559,502	120,888,140	20,010,551	174,458,193

FINANCIAL AND OPERATING REPORT **ELECTRIC POWER SUPPLY** PART B PP - PURCHASED POWER

HOX	BOWL	III OK	HIGHATION	
Ke	ntu	rkv	59	

East Kentucky Power Cooperative

P. O. Box 707

Winchester, Kentucky 40392-0707

PERIOD ENDED: February 2021

This data will be used by RUS to review your financial situation. Your

INSTRUCTIONS - Submit an original and two copies to ILUS or file electronically. For detailed instructions, see RUS Bulletin 17178-3

r detailed instructions, see RUS Bulletin 17178-3.								response is required (7 U.S.C	. 901 et. Seg / and may be	e confidential.						
	DATE OF THE PARTY						Average	ACTUAL DE	AND (MW)			VER EXCHANGES		REVENUE \$		
Name of Company or Public Authority	RUS BORROWER DESIG.	Statistical Classification	Renewable Energy Program Name	Primary Renewable Fuel Type	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand	Electricity Purchased (MWh)	Electricity fleceived (MWh)	Electricity Delivered (MWh)	Demand Charges (5)	Energy Charges	Other Charges	Total (\$) (I +m +n)		
(a)	(b)	(c)	(d)	(e)	(0)	(g)	(h)	0	0	(6)	(1)	(m)	(n)	(0)		
AEP Partners		os														
Ameren Energy		os														
American Electric Power		os														
Big Rivers Electric Corporation		os														
Cargill Power Markets		os														
Cox Waste-to-Energy		os				-		56				1,247		1,2		
Department of Military Affairs, National Guard Armory		os	Department of Military Affairs	Solar- photovoltaic				i				19				
DTE Energy Trading		os										- 1				
Duke Energy Kentucky		os														
Duke Energy Ohio		os														
1 Dynegy Power Marketing		os									1					
2 EDF Trading		os														
3 Electric Market Connection		os		-							1					
Exelon Power Team		os														
5 Hoosier Energy	+	os										-				
Indianapolls Power & Light		us					1				1 - 1		-			
7 Louisville Gas & Electric	_	os									1					
Mac Farms		os			_		-	- "			1					
9 Miso	+	OS				-								_		
North Carolina Electric	-	OS			-						1					
1 North Carolina Municipal Power	+	os			-	-	_				1					
2 Other Renewable Supplier		os	Community Solar Power Generation	Solar- photovoltaic	4			36			624	885		1,5		
Owensboro Municipal Utilites		os	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1													
4 PJM		os						768,907				27,233,327		27,233,3		
Progress Energy Carolinas, Inc.		RQ										2.000		2,4500		
6 SEMPRA		OS										-				
7 Shell Energy								0				0				
8 Southeastern Power Administration		OS			170			47,677			466,152	611,934		1,078,0		
9 Southern Company Services		os										11.146.1	-	1,57,040		
0 Southern Illinois Power Cooperative		os				3										
1 Southern Indiana Gas & Electric		OS					12									
2 Tenaska Power Services		os														
3 Tennessee Valley Authority		os		-						1						
4 The Energy Authority		os								-	1			-		
5 Westar Energy		os		-												
6 Western Farmers Electric		os														
7 Regulatory Asset		OTHER						1								
											1: 5-72 /					
8 TOTALS					174			816,677			466,776	27,847,412	- 1	28,314,1		

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE	BORROWER DESIGNATION Kentucky 59						
FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY	East Kentucky Power Cooperative P. O. Box 707 Winchester, Kentucky 40392-0707						
PART C - SOURCES AND DISTRIBUTION OF ENERGY	PERIOD END	DED:	February 2021				
INSTRUCTIONS - Submit an original and two copies to RUS or file electronically.	NO. OF	PART I	NET ENERGY				
For detailed instructions, see RUS Bulletin 1717B-3.	PLANTS	CAPACITY	RECEIVED BY	COST			
SOURCES OF ENERGY		(kw)	SYSTEM (MWh)	(\$)			
(a)	(b)	(c)	(d)	(e)			
GENERATED IN OWN PLANT (Details on Parts D, E, F IC, F CC, and G)							
1. Fossil Steam	2	1,838,945	1,908,055	76,814,419			
2. Nuclear							
3. Hydro							
4. Combined Cycle							
5. Internal Combustion	9	1,323,800	94,463	17,364,576			
6. Other	1	8,229	1,093	137,560			
7. Total in Own Plants (1 thru 6)	12	3,170,974	2,003,611	94,316,555			
PURCHASED POWER							
8. Total Purchased Power			816,677	28,314,188			
9. Received Into System (Gross)							
10. Delivered Out of System (Gross)							
11. Net Interchange (9 - 10)			· · · · ·	100			
TRANSMISSION FOR OR BY OTHERS - (WHEELING)							
12. Received Into System							
13. Delivered Out of System			- T				
14. Net Energy Wheeled (12 - 13)			0	(
15. TOTAL Energy Available for Sale (7 + 8 + 11 + 14)			2,820,288				
DISTRIBUTION OF ENERGY							
16. TOTAL Sales			2,784,732				
17. Energy Furnished by Others Without Charge			0				
18. Energy Used by Borrower (Excluding Station Use)			1,534				
19. TOTAL Energy Accounted For (16 thru 18)			2,786,266				
LOSSES							
20. Energy Losses - MWh (15 - 19)		- 1	34,022				
21. Energy Losses - Percentage (20 / 15) * 100)			1.21%				

RUS Financial and Operating Report Electric Power Supply - PART C - Souces and Distribution of Energy

Revision Date 2013

Glasgow Landfill Generating Station is not included on this schedule. See Section C, Notes to Financial Statements.

Line 6, Other represents Cooperative Solar One Unsubscribed Panels.

		us	DA - REA	1774. 188.0			used to determine		results and finan			Croat,	
							ired (7 U.S.C. 901		ot confidential.				
		A Designation of the Control of the	NG REPORT			BORROWER	DESIGNATIO	REA USE ONLY					
		STEA	MPLANT			Kentucky 59	GT Fayette						
						PLANT							
						Cooper Power	Station						
INSTR	UCTIONS	- Submit an original and	two copies to REA. For	details,		YEAR ENDI		1					
	A Bulletin		and the same half			February 202							
194170						SECTION A							
LINE	UNIT	TIMES			CITE	L CONSUMPTION		OPERATING HOURS					
NO.	NO.	STARTED	COAL.	OH	_	GAS	OTHER	TOTAL	IN	ON		SERVICE	
NO.	NO.	STARTED		OIL. (1000 Gals.)		A	OTHER	TOTAL	1.532.				
	gV o	100	(1000 Lbs.)	100000000000000000000000000000000000000	ils.)	(1000 C.F.)		1000	SERVICE	STANDBY	Scheduled	Unschedule	
	(a)	(b)	(c)	(d)	_	(e)	(f)	(g)	(h)	(i)	(j)	(k)	
1.	1	3	36,099.0	14.785		5			533	833		5	
2.	2	4	79,393.0	24.374					492	885		3	
3,													
4.													
5.													
6.	Total	7	115,492.0	39.159	1				1,025	1,718	1	0 1	
7.	Averag	e BTU	11,848 /Lb.	138,600	/Gal.	/C.F.				-			
8.		TU(10)	1,368,349	5,427				1,373,777					
-	- June D		130 0.780.10	anguar.				-1-1-17					
9.	Total D	el. Cost (\$)	70.23	1.6067				1	A				
_	SECTIO					SECTION (TAROD DED	OPT	SECTION	D. FACTO	DC P MILY	DEMAND	
-			E GENERATING		-	SECTION	LABOR REP	ORI	SECTION	D. FACTO	RS & MAX	T DEMAND	
	UNIT	SIZE (kW)	GROSS	BTU	651.5		-20.00		Norman	100	0.0	-5.3c.7	
LINE	0.000	4 7 7 10 1	GEN. (MWh)	Per kWh	LINE		ITEM		LINE	17	ГЕМ	VALUE	
NO.	(a)	(b)	(c)	(d)	NO.				NO.			1	
1.	1	100,000	43,263			No. Emp. Full Time			I.	Load Factor (%)		28.6	
2.	2	220,850	96,910		1.	(inc. Superinten	dent)	60	2.	Plant Factor	(%)	30.8	
3.					2.	No. Emp. Part 7	ime	1	11 312				
4.					3.	Total EmpHrs	T	21,284	3.	Running Plan	ıt		
5.					4.	Oper. Plant Payroll (S)		824,734		Capacity Fact		86.55	
6.	Total	320,850	140,173	9,801	5.			198,151	4.	15 Minute Gross			
7.	_	Service (MWh)	13,338	3,001	6.	Other Acets. Pla		0	7.	Maximum De			
8.	_	neration(MWh)	126,835	10,831	7.	TOTAL	int Payron (3)	-	5.	Indicated Gro		1	
_				10,031	1.	A PARTY OF A STATE		1 000 000	30	A company of the contract of t		245.000	
9.	Station	Service (%)	9.52 SECT	ION E. CO	OSTO	Plant Payroll (S	Y GENERATE	1,022,885 D		Maximum De	mana (KW)	345,000	
								T				1	
LINE		PROD	UCTION EXPENSE			ACCOUN	T NUMBER	AMO	UNT (S)	MILLS	NET kWh	S/MMBTU	
		TROD	OCTION EXTENSE			Account	T NUMBER	0.000		200		(
NO.				_	_		700	-	(a)		(b)	(c)	
1.	_	ion, Supervision a	nd Engineering				500		906,926				
2.	_	oal						-				-	
3	Fuel, O	3. Fuel, Oil					01.1		4,422,927				
_						5	01.2					3.23	
4.	Fuel, G					5	01.2 01.3		4,422,927 62,918 0			11.59	
4.	Fuel, G	as				5	01.2		4,422,927 62,918			11.59	
4.	Fuel, O	as	thru 5)			5 5 5	01.2 01.3		4,422,927 62,918 0	35.37		0.00 0.00	
4. 5.	Fuel, O	as ther	thru 5)			5 5 5	01.2 01.3 01.4		4,422,927 62,918 0	35,37		0.00 0.00	
4. 5. 6.	Fuel, O FUE Steam	as ther L SUB-TOTAL (2	thru 5)			5 5 5	01.2 01.3 01.4		4,422,927 62,918 0 0 4,485,845	35,37		0.00 0.00	
4. 5. 6. 7.	Fuel, O FUE Steam I Electric	as ther L SUB-TOTAL (2 Expenses				5 5 5	01.2 01.3 01.4 501		4,422,927 62,918 0 0 4,485,845 320,292	35,37		0.00 0.00	
4. 5. 6. 7. 8. 9.	Fuel, O FUE Steam I Electric Miscell	as ther L SUB-TOTAL (2 Expenses Expenses aneous Steam Pow				5 5 5	01.2 01.3 01.4 501 502		4,422,927 62,918 0 0 4,485,845 320,292 191,960 836,893	35.37		11.59	
4. 5. 6. 7. 8. 9.	Fuel, O FUE Steam I Electric Miscell Allowa	as ther L SUB-TOTAL (2 Expenses Expenses aneous Steam Pow				5 5 5	01.2 01.3 01.4 501 502 505 506		4,422,927 62,918 0 0 4,485,845 320,292 191,960	35.37		0.00 0.00	
4. 5. 6. 7. 8. 9. 10.	Fuel, O FUE Steam I Electric Miscell Allowa Rents	as ther L SUB-TOTAL (2 Expenses Expenses aneous Steam Pownces	ver Expenses			5 5 5	01.2 01.3 01.4 501 502 505		4,422,927 62,918 0 0 4,485,845 320,292 191,960 836,893 161			0.00 0.00	
4. 5. 6. 7. 8. 9. 10. 11.	Fuel, O FUE Steam I Electric Miscell Allowa Rents	as ther L SUB-TOTAL (2 Expenses Expenses aneous Steam Pownces -FUEL SUB-TOT	ver Expenses AL (1 + 7 thru 11)			5 5 5	01.2 01.3 01.4 501 502 505 506		4,422,927 62,918 0 0 4,485,845 320,292 191,960 836,893 161 0 2,256,232	17.79		0.00 0.00	
4. 5. 6. 7. 8. 9. 10. 11. 12.	Fuel, O FUE Steam I Electric Miscell Allowa Rents NON	as ther L SUB-TOTAL (2 Expenses Expenses aneous Steam Pownces -FUEL SUB-TOT RATION EXPENS	Ver Expenses AL (1 + 7 thru 11) SES (6 + 12)			5 5 5 5	01.2 01.3 01.4 501 502 505 506 509		4,422,927 62,918 0 4,485,845 320,292 191,960 836,893 161 0 2,256,232 6,742,077			0.00 0.00	
4. 5. 6. 7. 8. 9. 10. 11. 12. 13.	Fuel, O FUE Steam I Electric Miscell Allowa Rents NON OPE Mainte	as ther L SUB-TOTAL (2 Expenses Expenses aneous Steam Pownces -FUEL SUB-TOT RATION EXPEN-	Ver Expenses AL (1 + 7 thru 11) SES (6 + 12) In and Engineering			5 5 5 5	01.2 01.3 01.4 501 502 505 506 509		4,422,927 62,918 0 0 4,485,845 320,292 191,960 836,893 161 0 2,256,232 6,742,077 6,600	17.79		0.00 0.00	
4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14.	Fuel, O FUE Steam I Electric Miscell Allowa Rents NON OPE Mainte	as ther L SUB-TOTAL (2 Expenses Expenses aneous Steam Pownees -FUEL SUB-TOT RATION EXPEN- nance, Supervision	Ver Expenses AL (1 + 7 thru 11) SES (6 + 12) In and Engineering			5 5 5 5	01.2 01.3 01.4 501 502 505 506 509 507		4,422,927 62,918 0 0 4,485,845 320,292 191,960 836,893 161 0 2,256,232 6,742,077 6,600 60,625	17.79		0.00 0.00	
4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14.	Fuel, O FUE Steam I Electric Miscell Allowa: Rents NON OPE Mainte Mainte Mainte	as ther L SUB-TOTAL (2 Expenses Expenses aneous Steam Pownees -FUEL SUB-TOT RATION EXPEN- nance, Supervision nance of Structure nance of Boiler Pla	Ver Expenses AL (1 + 7 thru 11) SES (6 + 12) In and Engineering es ant			5 5 5 5	01.2 01.3 01.4 501 502 505 506 509 507		4,422,927 62,918 0 0 4,485,845 320,292 191,960 836,893 161 0 2,256,232 6,742,077 6,600 60,625 350,455	17.79		0.00 0.00	
4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16,	Fuel, O FUE Steam Electric Miscell Allowa Rents NON OPE Mainte Mainte Mainte Mainte	as ther L SUB-TOTAL (2 Expenses Expenses aneous Steam Pownees -FUEL SUB-TOT RATION EXPEN- nance, Supervision nance of Structure nance of Boiler Planance of Electric I	Ver Expenses AL (1 + 7 thru 11) SES (6 + 12) In and Engineering es ant			5 5 5 5	01.2 01.3 01.4 501 502 505 506 509 507 510 511 512		4,422,927 62,918 0 0 4,485,845 320,292 191,960 836,893 161 0 2,256,232 6,742,077 6,600 60,625	17.79		0.00 0.00	
4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14.	Fuel, O FUE Steam Electric Miscell Allowa Rents NON OPE Mainte Mainte Mainte Mainte	as ther L SUB-TOTAL (2 Expenses Expenses aneous Steam Pownees -FUEL SUB-TOT RATION EXPEN- nance of Structure nance of Boiler Planance of Electric I nance of Miscellan	Ver Expenses AL (1 + 7 thru 11) SES (6 + 12) In and Engineering es ant Plant neous Plant			5 5 5 5	01.2 01.3 01.4 501 502 505 506 509 507		4,422,927 62,918 0 0 4,485,845 320,292 191,960 836,893 161 0 2,256,232 6,742,077 6,600 60,625 350,455	17.79		0.00 0.00	
4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16,	Fuel, O FUE Steam Electric Miscell Allowa Rents NON OPE Mainte Mainte Mainte Mainte	as ther L SUB-TOTAL (2 Expenses Expenses aneous Steam Pownees -FUEL SUB-TOT RATION EXPEN- nance of Structure nance of Boiler Planance of Electric I nance of Miscellan	Ver Expenses AL (1 + 7 thru 11) SES (6 + 12) In and Engineering es ant			5 5 5 5	01.2 01.3 01.4 501 502 505 506 509 507 510 511 512		4,422,927 62,918 0 4,485,845 320,292 191,960 836,893 161 0 2,256,232 6,742,077 6,600 60,625 350,455 148,246	17.79		0.00 0.00	
4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17,	Fuel, O FUE Steam Electric Miscell Allowa Rents NON OPE Mainte Mainte Mainte Mainte MAI	as ther L SUB-TOTAL (2 Expenses Expenses aneous Steam Pownees -FUEL SUB-TOT RATION EXPEN- mance of Structure mance of Boiler Planance of Electric I mance of Miscellar NTENANCE EXP	Ver Expenses AL (1 + 7 thru 11) SES (6 + 12) In and Engineering es ant Plant neous Plant			5 5 5 5	01.2 01.3 01.4 501 502 505 506 509 507 510 511 512		4,422,927 62,918 0 0 4,485,845 320,292 191,960 836,893 161 0 2,256,232 6,742,077 6,600 60,625 350,455 148,246	17.79 53.16		0.00 0.00	
4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17. 18.	Fuel, O FUE Steam Electric Miscell Allowa Rents NON OPE Mainte Mainte Mainte Mainte MAI TOT	as ther L SUB-TOTAL (2 Expenses Expenses aneous Steam Pownees -FUEL SUB-TOT RATION EXPENSION nance of Structure nance of Boiler Planance of Electric I nance of Miscellan NTENANCE EXP AL PRODUCTIO	Ver Expenses AL (1 + 7 thru 11) SES (6 + 12) In and Engineering es ant Plant neous Plant PENSE (14 thru 18)			5 5 5 5	01.2 01.3 01.4 501 502 505 506 509 507 510 511 512		4,422,927 62,918 0 4,485,845 320,292 191,960 836,893 161 0 2,256,232 6,742,077 6,600 60,625 350,455 148,246 0 565,926 7,308,003	17.79 53.16		0.00 0.00	
4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17. 18.	Fuel, O FUE Steam Electric Miscell Allowa Rents NON OPE Mainte Mainte Mainte Mainte MAI TOT Deprece	as ther L SUB-TOTAL (2 Expenses Expenses aneous Steam Pownees -FUEL SUB-TOT RATION EXPENSION nance of Structure nance of Boiler Planance of Blectric I nance of Miscellar NTENANCE EXP AL PRODUCTION	Ver Expenses AL (1 + 7 thru 11) SES (6 + 12) In and Engineering es ant Plant neous Plant PENSE (14 thru 18)			411.10	01.2 01.3 01.4 501 502 505 506 509 507 510 511 512		4,422,927 62,918 0 4,485,845 320,292 191,960 836,893 161 0 2,256,232 6,742,077 6,600 60,625 350,455 148,246 0 565,926 7,308,003 2,871,603	17.79 53.16		0.00 0.00	
4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17. 18. 19. 20. 21. 22.	Fuel, O FUE Steam Electric Miscell Allowa Rents NON OPE Mainte Mainte Mainte Mainte TOT Deprece Interess	as ther L SUB-TOTAL (2 Expenses Expenses aneous Steam Pownices -FUEL SUB-TOT RATION EXPENSION nance, Supervision nance of Structure nance of Boiler Planance of Blectric I nance of Miscellan NTENANCE EXP AL PRODUCTIO intion	ver Expenses AL (1 + 7 thru 11) SES (6 + 12) In and Engineering Essant Plant Reous Plant PENSE (14 thru 18) N EXPENSE (13 +			411.10	01.2 01.3 01.4 501 502 505 506 509 507 510 511 512		4,422,927 62,918 0 4,485,845 320,292 191,960 836,893 161 0 2,256,232 6,742,077 6,600 60,625 350,455 148,246 0 565,926 7,308,003 2,871,603 1,435,290	17.79 53.16 4.46 57.62		0.00 0.00	
4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17. 18. 19.	Fuel, O FUE Steam Electric Miscell Allowa Rents NON OPE Mainte Mainte Mainte Mainte Mainte TOT Deprece Interess	as ther L SUB-TOTAL (2 Expenses Expenses aneous Steam Pownees -FUEL SUB-TOT RATION EXPENSION nance of Structure nance of Boiler Planance of Blectric I nance of Miscellar NTENANCE EXP AL PRODUCTION	Ver Expenses AL (1 + 7 thru 11) SES (6 + 12) In and Engineering es ant Plant neous Plant PENSE (14 thru 18) N EXPENSE (13 +			411.10	01.2 01.3 01.4 501 502 505 506 509 507 510 511 512		4,422,927 62,918 0 4,485,845 320,292 191,960 836,893 161 0 2,256,232 6,742,077 6,600 60,625 350,455 148,246 0 565,926 7,308,003 2,871,603	17.79 53.16		0.00 0.00	

Remarks

	1611, DC 2050.	US	DA - REA			1	used to determine yo				not confidential.		
						response is requi	ired (7 U.S.C. 901 et.	seq.) and is not co	infidential.				
		The state of the s	NG REPORT -			BORROWER	DESIGNATION			REA USE ONLY			
		STEA	M PLANT			Kentucky 59	GT Fayette	The state of the s					
						PLANT		1					
						Spurlock Pow	er Station						
INSTRUC	CTIONS - Su	bmit an original and t	wo copies to REA. For det	ails,		YEAR ENDIN							
	Bulletin 1717					February 202	1						
					-	* SECTION A							
LINE	UNIT	TIMES		1	7 7 7 7	ONSUMPTION			= = +	OPERATIN	G HOURS		
NO.	NO.	STARTED	COAL	OIL		GAS	OTHER	TOTAL.	IN	ON	SERVICE		
17.4	1000	2.0111.00	(1000 Lbs.)			(1000 C.F.)	(1900 Lbs.)	Sharten.	SERVICE	STANDBY	Scheduled	Unscheduli	
	(a)	(b)	(c)	(d)		(e)	(f)	(g)	(h)	(i)	(i)	(k)	
1	1	1	327,022.0	33.791		(4)	10	(8)	1,322			(4)	
2.	2	2	622,648,0	27,253					1,365				
3.	3	1 î	320,132.0	18.910	_		9,768.00		1,409	-			
4.	4	0	336,242.0	0.003	_		2,740.00		1,416	-	-		
5.		- 0	330,242.0	0.000	_				1,910	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			
6.	Total	4	1,606,044.0	79.957		-	9,768.00		5,512	0	139		
					(Cal	/CF			3,314		139	_	
7.	Average		11,145 /Lb.	138,600	/Gal.	/C.F.	14,484.00	-					
	T	6	17,899,360	11.000		1	145 460	10 001 033					
8,	Total B7			11,082		-	141,480	18,051,922					
9.		l. Cost (S)	38.48	1.8850			31,50	14.			Co School Sax	222222	
- 1	**SECTIO		NE GENERATING		-	SECTION	C. LABOR REP	ORT	**SECTION I	D. FACTO	RS & MAX.	DEMANI	
	UNIT	SIZE (kW)	GROSS	BTU		3.5	X .	CACOCO I		1.0			
LINE	NO.		GEN. (MWh)	Per kWh	LINE	17	TEM	VALUE	LINE	in.	EM	VALUE	
NO.	(a)	(b)	(c)	(d)	NO.				NO.				
L	1	340,277	391,874			No. Emp. Full T	ime	3.0	1.	Load Factor (%)	102.0	
2.	2	585,765	729,502		L	(inc. Superinten	dent)	250	2.	Plant Factor (%)	91.0	
3.	3	293,597	415,403		2.	No. Emp. Part Time 2							
4.	4	298,456	419,889		3.	Total EmpHrs. Worked		66,570	3.	Running Plant			
5,					4.	Oper, Plant Pay	roll (S)	2,640,129		Capacity Factor (%)		93.8	
6.	Total	1,518,095	1,956,668	9,226	5.	Maint. Plant Payroll (S)		1,076,403	4.	15 Minute Gross			
7.	Station S	Service (MWh)	175,448		6.	Other Accis, Pla	ent Payroll (S)	1,392	9 - 9	Maximum Der	mand (kW)		
8.	Net Gen	eration(MWh)	1,781,220	10,135	7.	TOTAL			5.	Indicated Gro	ss		
9.	Station S	Service (%)	8.97		1	Plant Payroll (S)		3,717,924		Maximum Der	mand (kW)	1,354,000	
		-	SEC"	TION E. CC	ST O	NET ENERG	Y GENERATED						
		ppot	determined a per material and a per-	2			All Charles of the first of the		NAMES AND L				
LINE		PROD	UCTION EXPENSI			ACCOUN	T NUMBER	AMOU	VI (2)	MILLS/	NET kWh	S/MMBTU	
LINE NO.		PROD	DUCTION EXPENSI			ACCOUN	T NUMBER	AMOU (8	20.730	1.77	NET kWh b)	S/MMBTU (c)	
	Operation	on, Supervision a	2.7.6.096.006.008.			2. E. G. C.	T NUMBER		20.730	1.77	9 10 10 11		
NO.	Operation Fuel, Co	on, Supervision a	2.7.6.096.006.008.			5	10000)	1.77	9 10 10 11	(c)	
NO.		on, Supervision a	2.7.6.096.006.008.			5	500		549,478	1.77	9 10 10 11	(c) 1.92	
NO. 1. 2.	Fuel, Co	on, Supervision a al	2.7.6.096.006.008.			.5 5(500 01.1		549,478 34,404,015	1.77	9 10 10 11	(c) 1.92 13.60	
NO. 1. 2. 3. 4.	Fuel, Co Fuel, Oil Fuel, Ga	on, Supervision a al I	2.7.6.096.006.008.			5 5(5)	500 01.1 01.2		549,478 34,404,015 150,722 0	1.77	9 10 10 11	1,93 13.60 0,00	
NO. 1. 2. 3.	Fuel, Co Fuel, Oil Fuel, Ga Fuel, Ot	on, Supervision a al I	nd Engineering			5 5 5 5 5	500 01.1 01.2 01.3		549,478 34,404,015 150,722	1.77	9 10 10 11	1.92 13.60 0.00	
NO. 1, 2, 3, 4, 5.	Fuel, Co Fuel, Oil Fuel, Ga Fuel, Ot	on, Supervision a al s her SUB-TOTAL (2	nd Engineering			51 51 51 51 51	500 01.1 01.2 01.3 01.4		549,478 34,404,015 150,722 0 153,359	(I	9 10 10 11	1.92 13.60 0.00	
NO. 1. 2. 3. 4. 5. 6.	Fuel, Co Fuel, Oil Fuel, Ga Fuel, Otl FUEL Steam E	on, Supervision a al s her SUB-TOTAL (2	nd Engineering			5 5 5 5 5 5 5 5	500 01.1 01.2 01.3 01.4		549,478 34,404,015 150,722 0 153,359 34,708,096	(I	9 10 10 11	1.92 13.60 0.00	
NO. 1, 2, 3, 4, 5, 6,	Fuel, Co Fuel, Oil Fuel, Ga Fuel, Otl FUEL Steam E Electric	on, Supervisión a al is s her SUB-TOTAL (2 xpenses Expenses	nd Engineering thru 5)			5 5 5 5 5 5 5 5 5 5 5 5	500 01.1 01.2 01.3 01.4 501		549,478 34,404,015 150,722 0 153,359 34,708,096 1,558,339	(I	9 10 10 11	1.92 13.60 0.00	
NO. 1. 2. 3. 4. 5. 6. 7. 8.	Fuel, Co Fuel, Oil Fuel, Ga Fuel, Otl FUEL Steam E Electric Miscella	on, Supervision a al s s her SUB-TOTAL (2 xpenses Expenses neous Steam Pow	nd Engineering thru 5)			55 55 55 55 55 55 55 55	500 01.1 01.2 01.3 01.4 501 502		549,478 34,404,015 150,722 0 153,359 34,708,096 1,558,339 867,089 5,236,097	(I	9 10 10 11		
NO. 1, 2, 3, 4, 5, 6, 7, 8, 9, 10,	Fuel, Co Fuel, Oil Fuel, Ga Fuel, Otl FUEL Steam E Electric Miscellar Allowan	on, Supervision a al s s her SUB-TOTAL (2 xpenses Expenses neous Steam Pow	nd Engineering thru 5)			55 55 55 55 55 55 55 55 55	500 01.1 01.2 01.3 01.4 501 502 505 506		549,478 34,404,015 150,722 0 153,359 34,708,096 1,558,339 867,089	(I	9 10 10 11	1.92 13.60 0.00	
NO. 1, 2, 3, 4, 5, 6, 7, 8, 9, 10,	Fuel, Co Fuel, Oil Fuel, Ga Fuel, Otl FUEL Steam E Electric Miscellar Allowand Rents	on, Supervision a al s s her SUB-TOTAL (2 xpenses Expenses neous Steam Pow ces	nd Engineering thru 5) ver Expenses			55 55 55 55 55 55 55 55 55	500 01.1 01.2 01.3 01.4 501 502 505		549,478 34,404,015 150,722 0 153,359 34,708,096 1,558,339 867,089 5,236,097 3,912	19.49	9 10 10 11	1.92 13.60 0.00	
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11.	Fuel, Co Fuel, Oil Fuel, Ga Fuel, Otl FUEL Steam E Electric Miscellar Allowand Rents	on, Supervision a al s s her SUB-TOTAL (2 xpenses Expenses neous Steam Pow ces	thru 5) ver Expenses [AL (1 + 7 thru 11)			55 55 55 55 55 55 55 55 55	500 01.1 01.2 01.3 01.4 501 502 505 506		549,478 34,404,015 150,722 0 153,359 34,708,096 1,558,339 867,089 5,236,097 3,912 0 8,214,915	19.49	9 10 10 11	1.92 13.60 0.00	
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12.	Fuel, Co Fuel, Oil Fuel, Ga Fuel, Ott FUEL Steam E Electric Miscellar Allowan Rents NON-	on, Supervision a al s s her SUB-TOTAL (2 xpenses Expenses neous Steam Pow ces FUEL SUB-TOT AATION EXPEN	thru 5) ver Expenses FAL (1 + 7 thru 11) SES (6 + 12)			55 55 55 55 55 55 55 55 55 55	500 01.1 01.2 01.3 01.4 501 502 505 506 509		549,478 34,404,015 150,722 0 153,359 34,708,096 1,558,339 867,089 5,236,097 3,912 0 8,214,915 42,923,011	19.49	9 10 10 11	1.92 13.60 0.00	
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13.	Fuel, Co Fuel, Oil Fuel, Ga Fuel, Otl FUEL Steam E Electric Miscellar Allowan Rents NON- OPER Mainten	on, Supervision a al s s her SUB-TOTAL (2 xpenses Expenses neous Steam Pow ces FUEL SUB-TOT ATION EXPEN ance, Supervision	thru 5) ver Expenses FAL (1 + 7 thru 11) SES (6 + 12) n and Engineering			55 55 56 56 56 55 55 55 55 55	500 01.1 01.2 01.3 01.4 501 502 505 506 509		549,478 34,404,015 150,722 0 153,359 34,708,096 1,558,339 867,089 5,236,097 3,912 0 8,214,915 42,923,011 529,426	19.49	9 10 10 11	1.92 13.60 0.00	
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14.	Fuel, Co Fuel, Oil Fuel, Ga Fuel, Otl FUEL Steam E Electric Miscellar Allowan Rents NON- OPER Mainten	on, Supervision a al s s her SUB-TOTAL (2 xpenses Expenses neous Steam Pow ces FUEL SUB-TOT ATION EXPEN ance, Supervision	thru 5) ver Expenses FAL (1 + 7 thru 11) SES (6 + 12) n and Engineering es			55 55 56 56 55 55 55 55 55 55 55	500 01.1 01.2 01.3 01.4 501 502 505 506 509 507		549,478 34,404,015 150,722 0 153,359 34,708,096 1,558,339 867,089 5,236,097 3,912 0 8,214,915 42,923,011 529,426 445,548	19.49	9 10 10 11	1.92 13.60 0.00	
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15.	Fuel, Co Fuel, Oil Fuel, Ga Fuel, Otl FUEL Steam E Electric Miscellar Allowan Rents NON- OPER Mainten Mainten	on, Supervision a al s s her SUB-TOTAL (2 xpenses Expenses neous Steam Pow ces FUEL SUB-TOT ATION EXPEN ance, Supervision ance of Structure ance of Boiler Pl	thru 5) ver Expenses AL (1 + 7 thru 11) SES (6 + 12) n and Engineering es ant			55 55 56 56 55 55 55 55 55 55 55 55 55 5	500 01.1 01.2 01.3 01.4 501 502 505 506 509 507		549,478 34,404,015 150,722 0 153,359 34,708,096 1,558,339 867,089 5,236,097 3,912 0 8,214,915 42,923,011 529,426 445,548 4,616,334	19.49	9 10 10 11	1.9: 13.6: 0.0:	
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17.	Fuel, Co Fuel, Oil Fuel, Ga Fuel, Otl FUEL Steam E Electric Miscellar Allowan Rents NON- OPER Mainten Mainten Mainten	on, Supervision a al s s her SUB-TOTAL (2 xpenses Expenses neous Steam Pov ces FUEL SUB-TOT ATION EXPEN ance, Supervision ance of Structure ance of Boiler Pl ance of Electric 1	thru 5) ver Expenses AL (1 + 7 thru 11) SES (6 + 12) n and Engineering es ant Plant			55 55 56 56 55 55 55 55 55 55 55 55 55 5	500 01.1 01.2 01.3 01.4 501 502 505 506 509 507		549,478 34,404,015 150,722 0 153,359 34,708,096 1,558,339 867,089 5,236,097 3,912 0 8,214,915 42,923,011 529,426 445,548	19.49	9 10 10 11	1,9 13.6 0,0	
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17.	Fuel, Co Fuel, Oil Fuel, Ga Fuel, Otl Fuel Steam E Electric Miscellar Allowan Rents NON- OPER Mainten Mainten Mainten Mainten	on, Supervision a al s s her SUB-TOTAL (2 xpenses Expenses neous Steam Pow ces FUEL SUB-TOT ATION EXPEN ance, Supervision ance of Structure ance of Boiler Pl ance of Electric l ance of Miscellan	thru 5) Ver Expenses CAL (1 + 7 thru 11) SES (6 + 12) In and Engineering es ant Plant neous Plant			55 55 56 56 55 55 55 55 55 55 55 55 55 5	500 01.1 01.2 01.3 01.4 501 502 505 506 509 507		549,478 34,404,015 150,722 0 153,359 34,708,096 1,558,339 867,089 5,236,097 3,912 0 8,214,915 42,923,011 529,426 445,548 4,616,334 326,739 0	19.49 4.61 24.10	9 10 10 11	1,9 13.6 0,0	
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17. 18.	Fuel, Co Fuel, Oil Fuel, Ga Fuel, Otl Fuel, Ga Fuel, Otl Fuel Steam E Electric Miscellar Allowan Rents NON- OPER Mainten Mainten Mainten Mainten Mainten	on, Supervision a al s s her SUB-TOTAL (2 xpenses Expenses neous Steam Pov ces FUEL SUB-TOT ATION EXPEN ance, Supervision ance of Structur ance of Boiler Pl ance of Electric l ance of Miscellan (TENANCE EXP	thru 5) Ver Expenses CAL (1 + 7 thru 11) SES (6 + 12) In and Engineering es ant Plant neous Plant PENSE (14 thru 18)			55 55 56 56 55 55 55 55 55 55 55 55 55 5	500 01.1 01.2 01.3 01.4 501 502 505 506 509 507		549,478 34,404,015 150,722 0 153,359 34,708,096 1,558,339 867,089 5,236,097 3,912 0 8,214,915 42,923,011 529,426 445,548 4,616,334 326,739 0 5,918,047	19.49 4.61 24.10	9 10 10 11	1.9 13.6 0.0	
NO. 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20,	Fuel, Co Fuel, Oil Fuel, Ga Fuel, Otl Fuel, Ga Fuel, Otl Fuel Steam E Electric Miscellar Allowan Rents NON- OPER Mainten Mainten Mainten Mainten Mainten Mainten Mainten	on, Supervision a al s s her SUB-TOTAL (2 xpenses Expenses neous Steam Pov ces FUEL SUB-TOT ATION EXPEN ance, Supervision ance of Structure ance of Boiler Pl ance of Electric l ance of Miscellan (TENANCE EXP L PRODUCTIO	thru 5) Ver Expenses CAL (1 + 7 thru 11) SES (6 + 12) In and Engineering es ant Plant neous Plant			55 55 55 55 55 55 55 55 55 55 55 55 55	500 01.1 01.2 01.3 01.4 501 502 505 506 509 507		349,478 34,404,015 150,722 0 153,359 34,708,096 1,558,339 867,089 5,236,097 3,912 0 8,214,915 42,923,011 529,426 445,548 4,616,334 326,739 0 5,918,047 48,841,058	19.49 4.61 24.10	9 10 10 11	1,9 13.6 0,0	
NO. 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21,	Fuel, Co Fuel, Oil Fuel, Ga Fuel, Otl Fuel, Ga Fuel, Otl Fuel Steam E Electric Miscellar Allowan Rents NON- OPER Mainten Mainten Mainten Mainten Mainten Mainten Mainten Mainten Mainten	on, Supervision a al s s her SUB-TOTAL (2 xpenses Expenses neous Steam Pow ces FUEL SUB-TOT ATION EXPEN ance, Supervision ance of Structure ance of Boiler Pl ance of Electric l ance of Miscellan (TENANCE EXP AL PRODUCTIO	thru 5) Ver Expenses CAL (1 + 7 thru 11) SES (6 + 12) In and Engineering es ant Plant neous Plant PENSE (14 thru 18)			55 55 55 55 55 55 55 55 55 55 55 55 55	500 01.1 01.2 01.3 01.4 501 502 505 506 509 507		\$49,478 34,404,015 150,722 0 153,359 34,708,096 1,558,339 867,089 5,236,097 3,912 0 8,214,915 42,923,011 529,426 445,548 4,616,334 326,739 0 5,918,047 48,841,058 9,038,485	19.49 4.61 24.10	9 10 10 11	1.92 13.60 0.00	
NO. 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22,	Fuel, Co Fuel, Oil Fuel, Ga Fuel, Otl Fuel, Ga Fuel, Otl Fuel Steam E Electric Miscellar Allowan Rents NON- OPER Mainten Mainten Mainten Mainten Mainten Mainten Mainten Mainten Mainten Mainten Mainten Mainten Mainten	on, Supervision a al s s her SUB-TOTAL (2 xpenses Expenses neous Steam Pow ces FUEL SUB-TOT ATION EXPEN ance, Supervision ance of Structure ance of Boiler Pl ance of Boiler Pl ance of Miscellan (TENANCE EXP AL PRODUCTIO	thru 5) ver Expenses CAL (1+7 thru 11) SES (6+12) n and Engineering es ant Plant neous Plant PENSE (14 thru 18) N EXPENSE (13+1)			55 55 55 55 55 55 55 55 55 55 55 55 55	500 01.1 01.2 01.3 01.4 501 502 505 506 509 507		\$49,478 34,404,015 150,722 0 153,359 34,708,096 1,558,339 867,089 5,236,097 3,912 0 8,214,915 42,923,011 529,426 445,548 4,616,334 326,739 0 5,918,047 48,841,058 9,038,485 7,319,980	4.61 24.10 3.32 27.42	9 10 10 11	1.92 13.60 0.00	
NO. 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21,	Fuel, Co Fuel, Oil Fuel, Ga Fuel, Otl Fuel, Ga Fuel, Otl Fuel Steam E Electric Miscellar Allowan Rents NON- OPER Mainten Maint	on, Supervision a al s s her SUB-TOTAL (2 xpenses Expenses neous Steam Pow ces FUEL SUB-TOT ATION EXPEN ance, Supervision ance of Structure ance of Boiler Pl ance of Electric l ance of Miscellan (TENANCE EXP AL PRODUCTIO	thru 5) ver Expenses CAL (1+7 thru 11) SES (6+12) In and Engineering es ant Plant Incous Plant PENSE (14 thru 18) IN EXPENSE (13+1) S (21+22)			55 55 55 55 55 55 55 55 55 55 55 55 55	500 01.1 01.2 01.3 01.4 501 502 505 506 509 507		\$49,478 34,404,015 150,722 0 153,359 34,708,096 1,558,339 867,089 5,236,097 3,912 0 8,214,915 42,923,011 529,426 445,548 4,616,334 326,739 0 5,918,047 48,841,058 9,038,485	19.49 4.61 24.10	9 10 10 11	1.92 13.60 0.00	

Remarks

see REA		USDA-REA OPERATING REPORT - INTERNAL COMBUSTION PLANT					ky 59 GT Fay	GNATION rette	REA USE ONLY							
LINE	INSTRUCTIONS - Submit an original and two copies to REA. For details,					PLANT Smith Generating Facility										
LINE						YEAR	ENDING		1							
107,747	Bulletin 1	717B-3.				Februa	ry 2021									
107,747			SECTION A. I	NTERNAL	COME	BUSTIC	N GENERA	TING UNIT								
NO.	UNIT	SIZE		FUEL CONSU	MPTIC	ION OPERATING HOURS										
-	NO.	(kW)	OIL	GAS OTHER		OTHER	TOTAL	IN		ON	OUT OF	SERVICE	GENERATION	BTU		
	1000		(1000 Gals.)	(1000 C.I	F.)	7.0		SERVIC	Œ	STANDBY	Scheduled	Unscheduled	(MWh)	PER kWh		
	(a)	(b)	(c)	(d)		(e)	(f)	(g)		(h)	(i)	(i)	(k)	(1)		
I.	1	110,000	111.734	39,356		100		42		1,374			4,324			
2.	2	110,000	42,664	51,058			3 3	42		1,374			4,333			
3.	3	110,000	25,913	56.006				46		1,370			4,692			
4.	4	74,000	3.165	124.686			11	151		1,263		2	9,339			
5.	5	74,000		117.204				146	1	1,270			8,922			
6,	6	74,000	1.115	127,349				159		1,257			9,898			
7.	7	74,000		120,948				152		1,264		H	9,462			
8,	9	85,000		123.087				205		1,026		185	12,189			
9.	10	85,000		136.084				221		1,116	76	3	13,069			
10. 7	TOTAL	796,000	184.591	895,778				1,164		11,314	76	190	76,228	12,08		
11. /	Average	BTU	138,600	1,000	/C.F.	1		STATION S	SERV	ICE (MWh)			3,375			
9,11	1 U	6		H. P. TVoor			HEATS ST	1. 1. 1.		STORY TO STORY			5 - T. M. 1			
12.	Total BT	U(10)	25,584	895,778			921,362	NET GENE	RATI	ON (MWh)			72,853	12,64		
13.	Total Del. Cost (\$) 1.4177 7.7921			STATION SERVICE % OF GROSS							4.43					
	SECTION B. LABOR REPOR				PORT				SEC	TION C. FA	CTORS & M	AXIMUM DE	MAND			
INE		ITEM	VALUE	LINE			ITEM		LINE		m	EM		VALUE		
NO.				NO.					NO.							
		. Full Time	14.7	5.			lant Payroll (S) 124,605 1. Load Factor (%)				5.7					
(inc. Sup	erintendent)	36	6.	1000	r Accou			2,					6.7		
2.	No. Emp	. Part Time	0			Payrol	1 (S)	0	3.	Running Pla	nt Capacity F	actor (%)		79.8		
		p-Hrs Worked	8,336	7.	TOT		Vote of									
4.	Oper. Pl	ant Payroll (S)	412,191			Payrol		536,796			ross Maximur	n Demand (ky	V)	930,00		
_				S	ECTIC	ON D.	COST OF N	ET ENERGY	GEN	VERATED						
INE NO.		PRODUCTI	ON EXPENSE				ACCOU	OUNT NUMBER		AMOUNT (S) MII		MILLS/N	2.345 2.34	S/MMBTU (c)		
_	Operatio	n, Supervision a	nd Engineering					546			277,538			15/		
	Fuel, Oil							547.1			261,695		-	10.2		
	Fuel, Ga					- 1	-	547.2			7,502,258			8.3		
	Fuel, Oth							547.3			0	1		0.0		
		or Compressed	Air					547.4		0 0.		0				
		SUB-TOTAL (2						547	-	7	7,763,953 106		.57	8.4		
		on Expenses						548			642,866					
8. A	Miscellar	neous Other Pow	ver Generation Ex	penses		- 7	549/509				269,414					
_	Rents							550			0					
10,	NON-F	UEL SUB-TOT	AL (1+7 thru 9)				1,189,818					16.3	33			
11.	OPER	ATION EXPENS	SE (6+10)			- 1	8,953,77					122.	.90			
			n and Engineering					551			67,705					
		ance of Structur	-					552			58,668					
			ng and Electric Pl					553		¥.	431,568					
15. N			neous Other Power		Plant			554			0					
16.			PENSE (12 thru 15							-	557,941	7.6				
17.			N EXPENSE (11-	+ 16)							9,511,712	130.	56			
18. I	Deprecia	tion					403.4 ,				1,602,642					
	interest							427			1,578,819					
20.	TOTA	L FIXED COST	(18+19)								3,181,461	43.0				
21,		R COST (17+2	20) eduled Outages)								12,693,173	174.	23			

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Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-i) per response, including the time for reviewing instructions, searching existing data sources, gathering maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this hurden estimate or any other aspect of this collection of information, including sugge for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, Room 404-W, Washington, DC 20250; and to the Office of Management and Budget, Papers ork Reduction Project (OMB #0572-00 Washington, DC 20503, OMB FORM NO. 0573-0017, Expires 12/31/94.

	2,007	USI	DA - REA		This data will be used to determine your operating results and financial sit response is required (7 U.S.C. 90) of seq.) and is not confidential.				cial situation. Y	our				
		OPERATIO	NG REPORT				DESIGN		d is no	l confidential.		DE	A USE ON	IV
	INT		MBUSTION P		110000		GT Fayett					, Ke	A USE ON	LI
	****	EN OLD CO.	incorron, i		PLA		Ji rayen							
					1000		erating S	totion						
TMC7PD	LICTIONS	Put all as adulant and	two copies to REA. For	- dentife		R ENDIN		tation			_	1		
	A Bulletin 17		two copies to REA. Fo	r actans,	11.00	uary 2021								
SEC NEZ	v Dancin 17	170-5.	SECTION A.	INTERNAL.				NG UNITS						
LINE	UNIT	SIZE		FUEL CONS						OPERATING	HOURS		GROSS	
NO.	NO.	(kW)	OIL	GAS	ОТН	ER	TOTAL	IN		ON I		SERVICE	GENERATION	BTU
	416-0	35306	(1000 Gals.)	(1000 C.)	100	950	33,017	SERVIC	E	STANDBY	Scheduled	Unscheduled	(MWh)	PER KWI
	(a)	(b)	(c)	(d)		(e)	(f)	(g)		(h)	(i)	(j)	(k)	(1)
1.	1	169,000	0.000	16.426		.,		11		1,339	66	- 0/	1,540	
2.	2	169,000	0,000	30.834				21		1,329	66		2,873	
3.	3	169,000	0.000	9,278				5		1,345	66		914	
4.	-	102,000	01000	2,212				-		1,212	, ,		-	
5.	1			-	_	_								
6,									_			-		
7.									_					
8.					_									
9.														
10.	TOTAL	507,000	0.000	56,538				37		4,013	198	0	5,327	10,613
11.	Average		138,600	1,000	CF	1		STATION SE	RVIO		150		60	10,010
	- Contract	6	150,000	1,000	TC.II.			DI,CITOTION		Limited			- 00	
12.	Total B		0	56,538			56.538	NET GENER	ATIC	N (MWh)			5,267	10,734
13.		el. Cost (\$)	0.0000	8.8342			50,555			E % OF GR	oss		1,13	EU,754
	Trotal D	ci. cost (b)	SECTION B.		REPORT		_	BIATIONSE			CTORS & M	XIMUM DE		1
	1	1	BECTION B	Litadia	I				Date	1	erono a im	thine in BE	110,11112	
LINE		ITEM	VALUE	LINE			ITEM.		LINE		17	EM		VALUE
NO.			3.114631	NO.			1.00		NO.			de in		(1196835
1.	No. Em	p. Full Time		5,	Maint, Pla	ant Payro	11 (5)	39,160	1.	Load Factor	(%)			1,13
-	-	perintendent)	11	6.	Other Acc		144		2.	Plant Factor				0.74
2.		p. Part Time	0		Plant Pay			0	_		nt Capacity F	actor (%)		85.19
3.		mp-Hrs Worked	4,131	7.	TOTAL				_		ross Maximur		V)	
4.		lant Payroll (S)	224,283		Plant Pay	roll (S)		263,443	5.	Indicated G	oss Maximum	Demand (kW	/)	332,000
					SECTION	D. COST	OF NET	ENERGY GE	NER/	ATED				
												-		
LINE		PRODUCTI	ON EXPENSE			- 1	ACCO	OUNT NUMBER		AMO	UNT (S)	MILLS/	NET kWh	S/MMBTU
NO.											a)		bj	(c)
1.	Operati	on, Supervision a	nd Engineering					546			136,636			
2.	Fuel, Oi	1						547.1			0			0.00
3.	Fuel, Ga	95						547.2			550,460			9,74
4.	Fuel, Ot	ther						547.3			0			0.00
5.	Energy	For Compressed	Air					547.4			0	0.0	00	
6.	FUEL	SUB-TOTAL (2	thru 5)					547			550,460	104	.51	9.74
7.	Generat	tion Expenses						548	-		714,792			
8.	Miscella	neous Other Pow	er Generation Ex	penses				549/509			272,199			
a	Rents							550						
9.	NON-	FUEL SUB-TOT.	AL (I + 7 thru 9)								1,123,627	213	.33	
10.	11.013	ATION EXPENS	SE (6 + 10)					-			1,674,087	317	.84	
			n and Engineering					551			28,600			
10.	OPER	iance, Supervision						552			22,266			
10. 11.	OPER Mainten Mainten	ance of Structure				_		553			30,215			
10. 11. 12.	OPER Mainten Mainten Mainten	nance of Structure	ng and Electric Pla						-	Park and	0	H. Commercial Commerci		
10. 11. 12.	OPER Mainten Mainten Mainten	nance of Structure			Plant			554				112		
10. 11. 12. 13. 14.	OPER Mainten Mainten Mainten Mainten	nance of Structure nance of Generati nance of Miscellar	ng and Electric Pla	r Generating	Plant			554			81,081	15.	39	
10. 11. 12. 13. 14. 15.	OPER Mainten Mainten Mainten Mainten MAIN	nance of Structure nance of Generati nance of Miscellar NTENANCE EXF	ng and Electric Pla eous Other Power	r Generating	Plant			554	-1		81,081 1,755,168	15. 333		
10. 11. 12. 13. 14. 15.	OPER Mainten Mainten Mainten Mainten MAIN	nance of Structure nance of Generati nance of Miscellar NTENANCE EXP AL PRODUCTIO	ng and Electric Pla neous Other Power PENSE (12 thru 15	r Generating	Pfant		40.	3.4 , 411.10			1,755,168 1,536,067			
10. 11. 12. 13. 14. 15. 16.	OPER Mainten Mainten Mainten Mainten Mainten Mainten TOT/	nance of Structure nance of Generati nance of Miscellar NTENANCE EXP AL PRODUCTIO ation	ng and Electric Pla neous Other Power PENSE (12 thru 15	r Generating	Plant		40.		2		1,755,168 1,536,067 861,174			
10. 11. 12. 13. 14. 15. 16. 17.	OPER Mainten Mainten Mainten Mainten MAIN TOT/ Deprecis	nance of Structure nance of Generati nance of Miscellar NTENANCE EXP AL PRODUCTIO ation	ng and Electric Pla neous Other Power PENSE (12 thru 15 N EXPENSE (11	r Generating	Plant		40.	3.4 , 411.10			1,755,168 1,536,067		.24	

Account 509000, Allowances for SO2 emissions, has been included in line 8.

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-1) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestio for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, Room 404-W, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB #0872-0017 Washington, DC 20503, OMB FORM NO. 0872-0017, Expires 12/31/94.

	OPERATING REPORT - INTERNAL COMBUSTION PLANT					required (7 UVER DESIGN 59 GT Fay	ette	nd is no		icial situation		SE ONLY	
					Green Va	lley Landfil	Generating Un	it					
NSTRU	CTIONS - S	ubmit an original	and two copies to REA. Fo	r details,	YEAR EN	DING							
cc REA	Bulletin 171	7B-3.			February	2021							
			SECTION A	INTERNAL	COMBUSTION	GENERA	TING UNITS						
LINE	UNIT	SIZE			FUEL CONSU			-	OPERATIN	G HOURS		GROSS	
NO.	NO.	(kW)	OIL	GAS	METHANE	TOT	AL IN		ON	OUT OF SE	RVICE	GENERATION	BTU
	1000	1 2 2	(1000 Gals.)	(1000 C.F.)	MCF		SERVICE		STANDBY	Scheduled	Unscheduled	(MWb)	PER kW
in i	(a)	(b)	(c)	(d)	(e)	(f)	(g)		(h)	(i)	(i)	(k)	(1)
1.	1	800	0.000			9	1,03	ı	17	4	364	765	
2.	2	800	0.000	(8	1,03	6	17	- 4	359	742	
3.	3	800	0.000	(8	1,04	7	19	3	347	759	
4.						1							
5.													
6.	TOTAL	2,400	0.000	(25	3,114		53	11	1,070	2,266	11,195
7.	Average	BTU	138,600 /0	Gal. 1,000	/C.F. 500/	CF	STATIO	N SER	VICE (MWh)		60	
		6					300						L
8.	Total B	TU (10)	0		0 25,	369 25	369 NET GE	NERA	TION (MWh)		2,206	11,500
9.	Total De	el. Cost (S)	0.0000				STATIO	N SER	VICE % OF	GROSS		2,63	
			SECTION B.	LABOR REI	PORT			SE	CTION C. F	ACTORS	& MAXIMUM	DEMAND	
70		75.74	The Marie	4 1 7 7		- 9	7						
LINE	8	ITEM	VALUE	LINE	IT	EM	VALUE	LINE			ITEM		VALUE
NO.				NO.				NO.					
1.	No. Em	p. Full Time		5.	Maint. Plant P	ayroll (S)	4,643	1.	Load Facto	r (%)			72,43
	(inc. Su	perintendent	1	6.	Other Account	S		2.	Plant Facto	r (%)			66.67
2.	No. Em	p. Part Time	0		Plant Payroll (5)	0	3.	Running Pl	ant Capaci	ty Factor (%)		90,95
3.	Total Er	mp-Hrs Worl	ted 359	7.	TOTAL			4.	15 Minute	Gross Maxi	mum Demand	(kW)	
4.	Oper. P	lant Payroll (S) 14,864		Plant Payroll (S)	19,507	5.	Indicated C	ross Maxir	num Demand (kW)	2,209
			S	ECTION D. C	OST OF NET E	NERGY G	ENERATED						
									· · · · · · · · · · · · · · · · · · ·	T (S)	MILLS/NET		S/MMBTL
ine No		PRODU	ICTION EXPENSE		ACC	OUNT NUM	BER		AMOUN	(0)	34.5	KWN	
			1111111111111111		ACC		BER		(a)	(5)	(b)	KWN	(c)
1,	Operation	on, Supervisi	OCTION EXPENSE		ACC	546	BER		(a) 10,453	(6)	(b)	KWII	
1,	Operation Fuel, Oi	on, Supervisi I	1111111111111111		ACC	546 547.1	BER		(a) 10,453 0	(6)	(b)	KWB	0.00
1, 2, 3,	Operation Fuel, Oi	on, Supervisi l as	1111111111111111		ACC	546 547.1 547.2	BER		(a) 10,453 0		(b)	KWH	0.00
1. 2. 3. 4.	Operation Fuel, Oi	on, Supervisi l as ther	on and Engineering		ACC	546 547.1 547.2 547.3	BER		(a) 10,453 0 0 9,133	. (5)		KWN	0.00
1, 2, 3, 4, 5,	Operation Fuel, Oin Fuel, Gan Fuel, Oth Energy	on, Supervisi 1 as ther For Compres	on and Engineering		ACC	546 547.1 547.2 547.3 547.4	BER		(a) 10,453 0 0 9,133		0.00	KWN	0.00 0.00 0.36
1. 2. 3. 4. 5.	Operation Fuel, Oi Fuel, Ga Fuel, Ot Energy FUEL	on, Supervisi l as ther For Compres	on and Engineering sed Air L (2 thru 5)		ACC	546 547.1 547.2 547.3 547.4	BER		(a) 10,453 0 0 9,133 0 9,133	. (5)		KWN	0.00 0.00 0.36
1, 2, 3, 4, 5, 6, 7,	Operation Fuel, Oi Fuel, Ga Fuel, Ot Energy FUEL Generat	on, Supervisi l as ther For Compres SUB-TOTA tion Expenses	on and Engineering sed Air L (2 thru 5)		ACC	546 547.1 547.2 547.3 547.4 547 548	BER		(a) 10,453 0 0 9,133 0 9,133 12,755		0.00	KWN	0.00 0.00 0.36
1. 2. 3. 4. 5. 6. 7.	Operation Fuel, Oi Fuel, Ga Fuel, Ot Energy FUEL Generat Miscella	on, Supervisi l as ther For Compres SUB-TOTA tion Expenses	on and Engineering sed Air L (2 thru 5)	xpenses	ACC	546 547.1 547.2 547.3 547.4 547 548 549	BER		(a) 10,453 0 0 9,133 0 9,133 12,755 4,285		0.00	KWN	0.00 0.00 0.36
1. 2. 3. 4. 5. 6. 7. 8.	Operation Fuel, Oi Fuel, Ga Fuel, Ot Energy FUEL Generat Miscella Rents	on, Supervisi las ther For Compres SUB-TOTA tion Expenses uncous Other	on and Engineering sed Air L (2 thru 5) Power Generation E		ACC	546 547.1 547.2 547.3 547.4 547 548	BER		(a) 10,453 0 0 9,133 0 9,133 12,755 4,285		0.00 4.14	KWI	0.00 0.00 0.36
1, 2, 3, 4, 5, 6, 7, 8, 9,	Operation Fuel, Oi Fuel, Gar Fuel, Ot Energy FUEL Generat Miscella Rents NON-	on, Supervisi las ther For Compres SUB-TOTA tion Expenses uncous Other	sed Air L (2 thru 5) Power Generation E		ACC	546 547.1 547.2 547.3 547.4 547 548 549	BER		(a) 10,453 0 0 9,133 0 9,133 12,755 4,285 0 27,493		0.00 4.14	KWN	0.00 0.00 0.36
1, 2, 3, 4, 5, 6, 7, 8, 9, 10,	Operation Fuel, Oi Fuel, Ga Fuel, Oi Energy FUEL Generat Miscella Rents NON- OPER	on, Supervisi las ther For Compres SUB-TOTA tion Expenses uncous Other FUEL SUB-T	sed Air L (2 thru 5) Power Generation E OTAL (1 + 7 thru 9) ENSE (6 + 10)		ACC	546 547.1 547.2 547.3 547.4 547 548 549 550	BER		(a) 10,453 0 0 9,133 0 9,133 12,755 4,285 0 27,493 36,626		0.00 4.14	KWN	0.00 0.00 0.36
1. 2. 3. 4. 5. 6. 7. 8. 9. 10.	Operation Fuel, Oi Fuel, Ga Fuel, Oi Energy FUEL Generat Miscella Rents NON-I OPER Mainten	on, Supervisi las ther For Compres SUB-TOTA tion Expenses uncous Other FUEL SUB-T ATION EXP	sed Air L (2 thru 5) Power Generation E OTAL (1 + 7 thru 9) ENSE (6 + 10) ision and Engineerin		ACC	546 547.1 547.2 547.3 547.4 547 548 549 550	BER		(a) 10,453 0 0 9,133 0 9,133 12,755 4,285 0 27,493 36,626		0.00 4.14	KWN	0.00 0.00 0.36
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11.	Operation Fuel, Oi Fuel, Ga Fuel, Oi Energy FUEL Generat Miscella Rents NON-I OPER Mainten Mainten	on, Supervisi 1 as ther For Compres SUB-TOTA tion Expenses uncous Other FUEL SUB-T ATION EXP	sed Air L (2 thru 5) Power Generation E OTAL (1 + 7 thru 9) ENSE (6 + 10) ision and Engineering	g	ACC	546 547.1 547.2 547.3 547.4 547 548 549 550	RER		(a) 10,453 0 0 9,133 0 9,133 12,755 4,285 0 27,493 36,626 0 423		0.00 4.14	KWN	0.00 0.00 0.36
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12.	Operation Fuel, Oi Fuel, Ga Fuel, Oi Energy FUEL Generat Miscella Rents NON-I OPER Mainten Mainten Mainten	on, Supervisi las ther For Compres SUB-TOTA tion Expenses uncous Other FUEL SUB-T ATION EXP tance, Superviance of Structure of General	sed Air L (2 thru 5) Power Generation E OTAL (1 + 7 thru 9) ENSE (6 + 10) ision and Engineering chures rating and Electric I	g Plant		546 547.1 547.2 547.3 547.4 547 548 549 550 551 552 553	RER		(a) 10,453 0 0 9,133 0 9,133 12,755 4,285 0 27,493 36,626 0 423 17,833		0.00 4.14	KWN	0.00 0.00 0.36
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15.	Operation Fuel, Oi Fuel, Ga Fuel, Ot Energy FUEL Generat Miscella Rents NON-I OPER Mainten Mainten Mainten Mainten	on, Supervisi I as ther For Compres SUB-TOTA tion Expenses uncous Other FUEL SUB-T ATION EXP ance, Superviance of Struct ance of General	sed Air L (2 thru 5) Power Generation E OTAL (1 + 7 thru 9) ENSE (6 + 10) ision and Engineering tures rating and Electric fellaneous Other Pow	g Plant er Generating		546 547.1 547.2 547.3 547.4 547 548 549 550	RER		(a) 10,453 0 0 9,133 0 9,133 12,755 4,285 0 27,493 36,626 0 423 17,833		0.00 4.14 12.46 16.60	KWN	0.00 0.00 0.36
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16.	Operation Fuel, Oi Fuel, Ga Fuel, Oi Energy FUEL Generat Miscella Rents NON-I OPER Mainten Mainten Mainten Mainten Mainten	on, Supervisi 1 as ther For Compres SUB-TOTA tion Expenses uncous Other FUEL SUB-T AATION EXP tance, Superviance of Structure of General Compressions of Misconterior of Misc	sed Air L (2 thru 5) Power Generation E OTAL (1 + 7 thru 9) ENSE (6 + 10) ision and Engineerin tures rating and Electric I ellaneous Other Pow EXPENSE (12 thru 1	g Plant er Generating l 5)		546 547.1 547.2 547.3 547.4 547 548 549 550 551 552 553	RER		(a) 10,453 0 0 9,133 0 9,133 12,755 4,285 0 27,493 36,626 0 423 17,833 0 18,256		0.00 4.14 12.46 16.60	KWN	0.00 0.00 0.36
1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17,	Operation Fuel, Oi Fuel, Ga Fuel, Oi Energy FUEL Generat Miscella Rents NON-I OPER Mainten Mainten Mainten Mainten Mainten	on, Supervisi I as ther For Compres SUB-TOTA tion Expenses uncous Other FUEL SUB-T ATION EXP tance, Supervisiance of Struct ance of Gene tance of Misc NTENANCE AL PRODUC	sed Air L (2 thru 5) Power Generation E OTAL (1 + 7 thru 9) ENSE (6 + 10) ision and Engineering tures rating and Electric fellaneous Other Pow	g Plant er Generating l 5)	Plant	546 547.1 547.2 547.3 547.4 547 548 549 550 551 552 553 554	RER		(a) 10,453 0 0 9,133 0 9,133 12,755 4,285 0 27,493 36,626 0 423 17,833 0 18,256 54,882		0.00 4.14 12.46 16.60	KWN	0.00 0.00 0.36
1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18,	Operation Fuel, Oi Fuel, Ga Fuel, Oi Energy FUEL Generat Miscella Rents NON-I OPER Mainten Mainten Mainten Mainten Mainten Mainten Mainten Mainten Mainten Mainten Mainten	on, Supervisi 1 as ther For Compres SUB-TOTA tion Expenses uncous Other FUEL SUB-T AATION EXP tance, Superviance of Struct tance of General tance of Misc NTENANCE AL PRODUCT	sed Air L (2 thru 5) Power Generation E OTAL (1 + 7 thru 9) ENSE (6 + 10) ision and Engineerin tures rating and Electric I ellaneous Other Pow EXPENSE (12 thru 1	g Plant er Generating l 5)	Plant	546 547.1 547.2 547.3 547.4 547 548 549 550 551 552 553 554	RER		(a) 10,453 0 0 9,133 0 9,133 12,755 4,285 0 27,493 36,626 0 423 17,833 0 18,256 54,882 13,364		0.00 4.14 12.46 16.60	KWN	0.00 0.00 0.36
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17.	Operation Fuel, Oi Fuel, Ga Fuel, Oi Energy FUEL Generat Miscella Rents NON-I OPER Mainten Mainten Mainten Mainten Mainten Mainten Mainten Mainten Mainten Mainten Mainten Mainten Mainten Mainten Mainten Mainten Mainten	on, Supervisi 1 as ther For Compres SUB-TOTA tion Expenses uncous Other FUEL SUB-T AATION EXP nance, Superviance of Struct nance of Struct nance of Misc NTENANCE AL PRODUCT ation	sed Air L (2 thru 5) Power Generation E OTAL (1 + 7 thru 9) ENSE (6 + 10) ision and Engineering thres rating and Electric Fellaneous Other Pow EXPENSE (12 thru 1) TION EXPENSE (11)	g Plant er Generating l 5)	Plant	546 547.1 547.2 547.3 547.4 547 548 549 550 551 552 553 554	BER		(a) 10,453 0 0 9,133 0 9,133 12,755 4,285 0 27,493 36,626 0 423 17,833 0 18,256 54,882 13,364		0.00 4.14 12.46 16.60 8.28 24.88	KWN	0.00 0.00 0.36
2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17.	Operation Fuel, Oi Fuel, Ga Fuel, Oi Energy FUEL Generat Miscella Rents NON-I OPER Mainten Mainten Mainten Mainten Mainten Mainten Mainten Mainten Mainten Mainten Mainten Mainten Mainten Mainten Mainten Mainten Mainten	on, Supervisi 1 as ther For Compres SUB-TOTA tion Expenses uncous Other FUEL SUB-T AATION EXP nance, Superviance of Struct nance of Struct nance of Misc NTENANCE AL PRODUCT ation	sed Air L (2 thru 5) Power Generation E OTAL (1 + 7 thru 9) ENSE (6 + 10) ision and Engineerin tures rating and Electric I ellaneous Other Pow EXPENSE (12 thru 1	g Plant er Generating l 5)	Plant	546 547.1 547.2 547.3 547.4 547 548 549 550 551 552 553 554	BER		(a) 10,453 0 0 9,133 0 9,133 12,755 4,285 0 27,493 36,626 0 423 17,833 0 18,256 54,882 13,364		0.00 4.14 12.46 16.60	KWN	0.00 0.00 0.36

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USDA - REA

This data will be used to determine your operating results and financial situation. Your

		USDA - REA				This data will be			20 -	A STATE OF THE PARTY OF THE PAR	icial situation.	Your		
	000					response is requir			is not	confidential.	4 (1)			
		ERATING RE		****		BORROWER		TON				REAL	SE ONLY	
	INTE	RNAL COMI	BUSTION PLA	NT		Kentucky 59 G	T Fayette							
						PLANT								
						Laurel Ridge I	andfill Gen	crating Unit						
NSTRU	CTIONS - S	jubmit an original and	two copies to REA. For	details.		YEAR ENDIN	G							
	Bulletin 171		ATTENDED TO STATE OF THE			February 2021						1		
ice isters	DOILCHI IVI	10-01	SECTION A	INTERNA	1.00	MBUSTION G		CHNITS				_		
2 - sim	I was I	prop	SECTION A.	UNIEKKA				T THE	-	OPEN LED	el Hotiba			
LINE	UNIT	SIZE	- All	1 618		EL CONSUMPTI	TOTAL	1 (8)	_	OPERATIN	OUT OF SE	nvace	GROSS	57711
NO.	NO.	(kW)	OIL	GAS		METHANE	TOTAL	IN		0.1536536		_	GENERATION	BTU
	200	763	(1000 Gals.)	(1000 C.F.	.)	MCF	10	SERVICE		STANDBY	Scheduled	Unscheduled	(MWh)	PER kW
-	(a)	(b)	(c)	(d)		(e)	(f)	(g)	_	(h)	(i)	(i)	(k)	(1)
1.	1	800	0.000	0	_	6		739	_	639		38	443	
2,	2	800	0.000	0	_	10		1,245		147		24	908	
3,	3	800	0.000	0		9		1,163		228		25	836	
4.	4	800	0.000	0		8		964		380	3	69	709	
5.														
6.	TOTAL	3,200	0.000	0	. 11	33		4,111		1,394	3	156	2,896	11,50
7.	Average	BTU	138,600 /G	al. 1,000	/C.F.	500/CF		STATIO	V SER	RVICE (MW	(h)		65	
		0				72 202	22.202	NET OF	TEN A	TION AND				24.44
8.	Total B		0	0		33,303	33,303			TION (MW			2,831	11,76
9.	Total De	el. Cost (S)	0,0000				1	STATIO		RVICE % O			2,23	
	-		SECTION B.	LABOR RE	EPOR	T			SE	CTION C.	FACTORS	& MAXIMU	M DEMAND	
		ELEC.	Land Same	1 5 40 5								4444	_	
LINE	100	ITEM	VALUE	LINE		ITEM		VALUE	LINE			ITEM		VALUE
NO.				NO.	-				NO.					
1,		p. Full Time		5.	_	nt. Plant Payro	II (S)	5,193	-	Load Fact				88.4
	-	perintendent)	1	6.	100	er Accounts		100	2.	Plant Factor (%)				63.9
2.	No. Emp	p. Part Time	0		Plan	t Payroll (S)		0	3,			ty Factor (%)		88.0
3.	Total Er	mp-Hrs Worked	350	7.	TOT	AL			4.	15 Minute	Gross Maxi	mum Demand	(kW)	
4.	Owner Di	lant Payroll (S)	10.112		mt.	. 20			_	Indianted (Course Manage	D	4 555	
	Oper. P	lant Payron (5)	18,446		Plan	t Payroll (S)		23,639	5.	indicated (Gross Maxin	num Demand	(kW)	2,31
	Oper. P	iant rayron (3)		CTION D.		OF NET ENE	RGY GENI		1 5,	Indicated (Gross Maxin	num Demand	(kW)	2,31
	Oper. P	iant rayron (3)		CTION D.			RGY GENI		5,	Indicated (Gross Waxin	num Demana	(kW)	2,31
Line No	1			CTION D.		OF NET ENE	RGY GENI		5,	AMOUN		MILLS/NET		S/MMBTI
Line No	1		SE	CTION D.		OF NET ENE	A collection] 5,	AMOUN (a)	NT (S)		kWh	
line No			SE ION EXPENSE	CTION D.		ACCOUN	A collection		5.	AMOUN	NT (S)	MILLS/NET	kWh	S/MMBT
- 1		PRODUCTI on, Supervision a	SE ION EXPENSE	CTION D.		ACCOUN	T NUMBER		5,	AMOUN (a)	NT (S)	MILLS/NET	kWh	S/MMBT)
1.	Operation	PRODUCTI on, Supervision a	SE ION EXPENSE	CTION D.		ACCOUN	T NUMBER		5.	AMOU? (a) 14,182	NT (S)	MILLS/NET	kWh	S/MMBTI (c)
1.	Operation	PRODUCTI on, Supervision a l l	SE ION EXPENSE	CTION D.		ACCOUN	T NUMBER 546 547.1		5.	AMOU/ (a) 14,182	NT (S)	MILLS/NET	kWh	S/MMBT (c)
1. 2. 3.	Operation Fuel, Oi Fuel, Ga Fuel, Ot	PRODUCTI on, Supervision a l l	SE ION EXPENSE and Engineering	CTION D.		ACCOUN	T NUMBER 546 547.1 547.2		5.	AMOU/ (a) 14,182 0	NT (S)	MILLS/NET	kWh	S/MMBT (c) 0.0 0.0
1. 2. 3. 4.	Operation Fuel, Oi Fuel, Ga Fuel, Ot Energy	PRODUCTION, Supervision and su	SE ON EXPENSE and Engineering Air	CTION D.		ACCOUN	546 547.1 547.2 547.3		5.	AMOUN (a) 14,182 0 0 10,367	NT (S)	MILLS/NET (b)	kWh	S/MMBT (c) 0.0 0.0
1. 2. 3. 4. 5. 6.	Operation Fuel, Oi Fuel, Ga Fuel, Ot Energy	PRODUCTS on, Supervision a l iss ther For Compressed	SE ON EXPENSE and Engineering Air	CTION D.		ACCOUN	546 547.1 547.2 547.3 547.4		5.	AMOUF (a) 14,182 0 0 10,367 0	NT (S)	MILLS/NET (b)	kWh	S/MMBT (c) 0.0 0.0 0.3
1. 2. 3. 4. 5. 6. 7.	Operation Fuel, Oi Fuel, Ga Fuel, Ot Energy FUEL Generat	PRODUCTION, Supervision and last section in the section is section in the section	SE ON EXPENSE and Engineering Air 2 thru 5)			ACCOUN	546 547,1 547,2 547,3 547,4 547		5.	AMOUN (a) 14,182 0 0 10,367 0 10,367 13,934	NT (S)	MILLS/NET (b)	kWh	S/MMBT (c) 0.0 0.0 0.3
1. 2. 3. 4. 5. 6. 7.	Operation Fuel, Oi Fuel, Oi Energy FUEL Generat Miscella	PRODUCTION, Supervision and last section in the section is section in the section	SE ON EXPENSE and Engineering Air			ACCOUN	546 547.1 547.2 547.3 547.4 547 548 549		5.	AMOUF (a) 14,182 0 0 10,367 0 10,367 13,934 7,194	NT (S)	MILLS/NET (b)	kWh	S/MMBT (c) 0.0 0.0 0.3
1. 2. 3. 4. 5. 6. 7. 8. 9.	Operation Fuel, Oi Fuel, Ga Fuel, Ot Energy FUEL Generat Miscella Rents	PRODUCTION, Supervision and section are section and section and section are section and section and section are section and section and section are section and section and section are section and section and section are section and section and section are section are section and section are section and section are section and se	SE ON EXPENSE and Engineering Air 2 thru 5).			ACCOUN	546 547,1 547,2 547,3 547,4 547		5.	AMOUN (a) 14,182 0 0 10,367 0 10,367 13,934 7,194	NT (S)	MILLS/NET (b) 0,00 3,66	kWh	S/MMBT (c) 0.0 0.0 0.3
1. 2. 3. 4. 5. 6. 7. 8. 9.	Operation Fuel, Oi Fuel, Ga Fuel, Oi Energy FUEL Generat Miscella Rents NON-1	PRODUCTION, Supervision and section and se	SE ON EXPENSE and Engineering Air 2 thru 5). ver Generation Ex			ACCOUN	546 547.1 547.2 547.3 547.4 547 548 549		5.	AMOUN (a) 14,182 0 0 10,367 0 10,367 13,934 7,194 0 35,310	NT (S)	0.00 3.66	kWh	S/MMBT (c) 0.0 0.0 0.3
1. 2. 3. 4. 5. 6. 7. 8. 9. 10.	Operation Fuel, Oi Fuel, Oi Fuel, Oi Fuel, Oi Energy Fuel Generat Miscella Rents NON-I OPER	PRODUCTION, Supervision and selection of the selection of	SE ON EXPENSE and Engineering Air 2 thru 5) ver Generation Exp SE (6 + 10)	penses		ACCOUN	546 547.1 547.2 547.3 547.4 547.4 547 548 559 550			AMOUN (a) 14,182 0 0 10,367 0 10,367 13,934 7,194 0 35,310 45,677	NT (S)	MILLS/NET (b) 0,00 3,66	kWh	S/MMBT (c) 0.0 0.0 0.3
1. 2. 3. 4. 5. 6. 7. 8. 9. 10.	Operation Fuel, Oi Fuel, Oi Fuel, Oi Fuel, Oi Energy Fuel Generat Miscella Rents NON-I OPER Mainten	PRODUCTION, Supervision and second se	SE ON EXPENSE and Engineering Air 2 thru 5) ver Generation Exp AL (1 + 7 thru 9) SE (6 + 10) n and Engineering	penses		ACCOUN	546 547.1 547.2 547.3 547.4 547 548 549 550			AMOUF (a) 14,182 0 0 10,367 0 10,367 13,934 7,194 0 35,310 45,677 0	NT (S)	0.00 3.66	kWh	S/MMBT (c) 0.0 0.0 0.3
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12,	Operation Fuel, Oi Fuel, Ga Fuel, Ot Energy FUEL Generat Miscella Rents NON-1 OPER Mainten Mainten	PRODUCTION, Supervision and selection of Structure of Str	Air 2 thru 5) ver Generation Ex AL (1 + 7 thru 9) SE (6 + 10) n and Engineering	penses		ACCOUN	546 547.1 547.2 547.3 547.4 547 548 549 550		5.	AMOUN (a) 14,182 0 0 10,367 0 10,367 13,934 7,194 0 35,310 45,677 0	NT (S)	0.00 3.66	kWh	S/MMBT (c) 0.0 0.0 0.3
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14.	Operation Fuel, Oi Fuel, Oi Fuel, Oi Energy FUEL Generat Miscella Rents NON-I OPER Mainten Mainten Mainten Mainten Mainten	PRODUCTION, Supervision and selection of Structure and selection Expenses and selection Expenses and selection Expenses and selection Expenses fuel SUB-TOTATION EXPENSION EXPEN	Air 2 thru 5) Ver Generation Ex (AL (1 + 7 thru 9) SE (6 + 10) In and Engineering es ing and Electric Plants	penses	cosı	ACCOUN	546 547.1 547.2 547.3 547.4 547 548 549 550 551 552 553		5.	AMOUF (a) 14,182 0 0 10,367 0 10,367 13,934 7,194 0 35,310 45,677 0 0 (1,768)	NT (S)	0.00 3.66	kWh	S/MMBT (c) 0.0 0.0 0.3
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15.	Operation Fuel, Oi Fuel, Oi Fuel, Oi Energy FUEL Generat Miscella Rents NON-I OPER Mainten Mainten Mainten Mainten Mainten Mainten Mainten Mainten Mainten Mainten Mainten Mainten Mainten Mainten Mainten Mainten Mainten	PRODUCTION, Supervision and selection of Structurance of Miscellar and of	Air 2 thru 5) Ver Generation Ex (AL (1 + 7 thru 9) SE (6 + 10) In and Engineering es ing and Electric Plineous Other Power	penses ant r Generating	cosı	ACCOUN	546 547.1 547.2 547.3 547.4 547 548 549 550		5.	AMOUN (a) 14,182 0 0 10,367 0 10,367 13,934 7,194 0 35,310 45,677 0 0 (1,768)	NT (S)	0,00 3,66	kWh	S/MMBT (c) 0.0 0.0 0.3
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15.	Operation Fuel, Oi Fuel, Ga Fuel, Ot Energy FUEL Generat Miscella Rents NON-1 OPER Mainten Mainten Mainten	PRODUCTI on, Supervision a l as ther For Compressed . SUB-TOTAL (2 tion Expenses incous Other Pov FUEL SUB-TOT ACTION EXPEN tance, Supervision tance of Structur tance of Generati tance of Miscella VTENANCE EXI	Air 2 thru 5). Ver Generation Ex (AL (1 + 7 thru 9)) SE (6 + 10) n and Engineering es ing and Electric Planeous Other Power PENSE (12 thru 15)	penses unt r Generating	cosı	ACCOUN	546 547.1 547.2 547.3 547.4 547 548 549 550 551 552 553		5.	AMOUN (a) 14,182 0 0 10,367 0 10,367 13,934 7,194 0 35,310 45,677 0 (1,768) 0	NT (S)	0,00 3,66 12.47 16.13	kWh	S/MMBT (c) 0.0 0.0 0.3
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15.	Operation Fuel, Oi Fuel, Ga Fuel, Ot Energy FUEL Generat Miscella Rents NON-1 OPER Mainten Mainten Mainten	PRODUCTI on, Supervision a l as ther For Compressed . SUB-TOTAL (2 tion Expenses incous Other Pov FUEL SUB-TOT ACTION EXPEN tance, Supervision tance of Structur tance of Generati tance of Miscella VTENANCE EXI	Air 2 thru 5) Ver Generation Ex (AL (1 + 7 thru 9) SE (6 + 10) In and Engineering es ing and Electric Plineous Other Power	penses unt r Generating	cosı	ACCOUN	546 547.1 547.2 547.3 547.4 547.4 547 548 559 550 551 552 553 554		5.	AMOUN (a) 14,182 0 0 10,367 0 10,367 13,934 7,194 0 35,310 45,677 0 0 (1,768) 8 (1,768)	NT (S)	0,00 3,66	kWh	S/MMBT (c) 0.0 0.0 0.3
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15.	Operation Fuel, Oi Fuel, Ga Fuel, Ot Energy FUEL Generat Miscella Rents NON-1 OPER Mainten Mainten Mainten	PRODUCTION, Supervision and assisted as there of the properties of	Air 2 thru 5). Ver Generation Ex (AL (1 + 7 thru 9) SE (6 + 10) n and Engineering es ing and Electric Planeous Other Power PENSE (12 thru 15)	penses unt r Generating	cosı	ACCOUN	546 547.1 547.2 547.3 547.4 547.4 547 548 559 550 551 552 553 554		5.	AMOUN (a) 14,182 0 0 10,367 0 10,367 13,934 7,194 0 35,310 45,677 0 (1,768) 0	NT (S)	0,00 3,66 12.47 16.13	kWh	S/MMBT (c) 0.0 0.0 0.3
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17. 18.	Operation Fuel, Oi Fuel, Ga Fuel, Ot Energy FUEL Generat Miscella Rents NON-1 OPER Mainten Mainten Mainten MAIN TOTA	PRODUCTION ON, Supervision and assister For Compressed SUB-TOTAL (Zion Expenses incous Other Power of Supervision ance, Supervision ance of General ance of General arrendored attorned	Air 2 thru 5). Ver Generation Ex (AL (1 + 7 thru 9) SE (6 + 10) n and Engineering es ing and Electric Planeous Other Power PENSE (12 thru 15)	penses unt r Generating	cosı	ACCOUN	546 547.1 547.2 547.3 547.4 547.4 547 548 559 550 551 552 553 554		5.	AMOUF (a) 14,182 0 0 10,367 0 10,367 13,934 7,194 0 35,310 45,677 0 (1,768) 0 (1,768) 43,909 17,622 0	NT (S)	0,00 3,66 12.47 16.13	kWh	S/MMBT (c) 0.0 0.0 0.3
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15.	Operation Fuel, Oi Fuel, Oi Fuel, Oi Fuel, Oi Fuel, Oi Energy Fuel Generat Miscella Rents NON-I OPER Mainten Mainten Mainten Mainten Mainten Mainten TOTA Deprecis Interest	PRODUCTION ON, Supervision and assister For Compressed SUB-TOTAL (Zion Expenses incous Other Power of Supervision ance, Supervision ance of General ance of General arrendored attorned	Air Air Air Chru 5) Ver Generation Expense (6 + 10) In and Engineering and Engineering and Engineering company to the comp	penses unt r Generating	cosı	ACCOUN	546 547.1 547.2 547.3 547.4 547 547 548 559 550 551 552 553 554		5.	AMOUF (a) 14,182 0 0 10,367 0 10,367 13,934 7,194 0 35,310 45,677 0 (1,768) 0 (1,768) 43,909 17,622 0	NT (S)	0,00 3,66 12.47 16.13	kWh	S/MMBT (c) 0.0 0.0 0.3
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16, 17. 18. 19.	Operation Fuel, Oi Fuel, Oi Fuel, Oi Fuel, Oi Fuel, Oi Energy I FUEL Generat Mainten M	PRODUCTION, Supervision and state of the supervision Expenses uncous Other Power Power of Structurance of Generation Expension ance of Miscellante of Miscellante Nace State of Miscellante Nace of Structurance of Miscellante Nace State of Miscellante Nace State of Miscellante Nace State of Miscellante Nace State of Miscellante Office of Miscellante of	Air 2 thru 5) ver Generation Ex (AL (1 + 7 thru 9) SE (6 + 10) n and Engineering es ing and Electric Pineous Other Power PENSE (12 thru 15) ON EXPENSE (11 -	penses unt r Generating	cosı	ACCOUN	546 547.1 547.2 547.3 547.4 547 547 548 559 550 551 552 553 554		5.	AMOUN (a) 14,182 0 0 10,367 0 10,367 13,934 7,194 0 35,310 45,677 0 (1,768) (1,768) 43,909 17,622	NT (S)	0.00 3.66 12.47 16.13 (0.62)	kWh	S/MMBT (c) 0.0 0.0 0.3

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-i) nor response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestion for reducing this burden, to Ocpariment oil Agriculture, Clearance Officer, OTRM, Room 404-W, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB #0572-0017 Washington, DC 20303, OMB FORM NO. 0572-0017, Expires 12/31/94.

	USDA-REA OPERATING REPORT - INTERNAL COMBUSTION PLANT					This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C 901 et seq.) and is not confidential. BORROWER DESIGNATION REA USE ONLY Vanuely: 50 CT Fewerte.								7
	INTER	RNAL CON	IBUSTION PLAI	NT	_	Centucky 59 G	l' Fayette							
					- 17	LANT	102000	- 44 - 5						
	21 200 0				_	avarian Landi		g Unit						
			nd two copies to REA. For	details.		EAR ENDING	i							
sec REA	Bulletin 17U	7B-3.	120000000000000000000000000000000000000	- Constant		ebruary 2021	3/10/0.00000	Catalogue	_					
			SECTION A.	INTERNA	L COM	BUSTION GE	NERATING	UNITS						_
LINE	UNIT	SIZE				CONSUMPTIO				OPERATING			GROSS	Total .
NO.	NO.	(kW)	OIL	GAS		TETHANE	TOTAL	IN		ON	OUT OF SE	7	GENERATIO	
	7.5	n.	(1000 Gals.)	(1000 C.F)	MCF	76	SERVICE		STANDBY	Scheduled	Unscheduled	(MWh)	PER kW
1.	(a)	(b) 800	(c) 0,000	(d)	-	(e) 18	(f)	(g) 1,218	-	(h)	(i) 4	(j) 191	(k) 880	(1)
2.	2	800	0.000	0	_	13		1,404		2		191	1,052	
3.	3	800	0.000	0	_	12		1,321		2	_	25	997	
4.	4	800	0.000	0	_	12		1,296	-	3		23	966	-
5.	5	1600	0.000	0	_	21		1,255	-	81		73	1,858	
6,	TOTAL	4,800	0,000	0	_	68		6,494		91	206	289	5,753	11,88
7.	Average		138,600 /Ga		/C.F.	500 / CF			SERV	ICE (MWh)	1 200	203	162	11,00
1,0	- age	6	100,000 /01	1	70.17	Seat CF		O.A. ION	J. I.	(Maria)			102	
8.	Total B7	U (10)	0	0		68,345	68,345	NET GENE	RAT	ION (MWh)			5,591	12,22
9.	_	l. Cost (S)	0.0000							ICE % OF GE	ROSS		2.82	
			SECTION B.	LABOR RI	PORT			3	_			MAXIMUM D	EMAND	
7.1					1				15				21.01	70.7
LINE	(1)	TEM	VALUE	LINE		ITEM		VALUE	LINE	8		ITEM		VALUE
NO.			I in the	NO.					NO.					hili
1.	No. Emp	, Full Time		5.	Maint.	. Plant Payroll	(S)	5,680	1.	Load Factor	(%)			89,7
	-	erintendent)	1	6.	Other	Accounts			2.	Plant Factor	(%)			84.6
2.	No. Emp	. Part Time	0		_	Payroll (S)		0	3.	Running Pla	int Capacity	Factor (%)		92.80
3.	Total En	np-Hrs Worke		7.	TOTA			1000	4.	15 Minute G	ross Maxim	um Demand (l	(W)	
4.	Oper, Pl	ant Payroll (S)				Payroll (S)		31,245	5.	Indicated G	ross Maximi	ım Demand (k	W)	4,52
	_		SE	CTION D.	COST	OF NET ENER	RGY GENER	ATED						
Line No	***	PRODUC	CTION EXPENSE			ACCOUNT	NUMBER			AMOUNT (a)		MILLS/NET	kWh	S/MMBTI
1.	Operatio	n, Supervision	and Engineering				546			20,752				
2.	Fuel, Oil						547.1		-	0				0.00
3.	Fuel, Ga	s					547.2			0				0.00
4.	Fuel, Of	her					547.3			56,931		1		0.83
5.	Energy 1	For Compresso	d Air				547.4			0		0.00		1
6.	FUEL	SUB-TOTAL	(2 thru 5)				547			56,931		10.18		0.83
7.	Generati	on Expenses					548			17,152		THE STATE OF		
8.	Miscella	neous Other P	ower Generation Exp	enses			549			8,221				
9.	Rents						550			0		100		
10.			TAL (1 + 7 thru 9)							46,125		8.25		
11.		ATION EXPE								103,056		18.43		
12.	Mainten	ance, Supervis	ion and Engineering				551			0				
13.		ance of Structi					552			22,345		1		17.
14,			ating and Electric Plan				553			26,729				
15.			laneous Other Power		Plant	-	554			0				
16,			XPENSE (12 thru 15)							49,074		8.78		
17.			ION EXPENSE (11 +	16)						152,130		27.21		
18.	Deprecia	tion				403.4 ,				37,716				
19.	Interest		III. VIII. TOU				427			0				
20.		L FIXED CO								37,716		6.75		
21.		ER COST (17								189,846		33.96		
REMA	RKS (Inc	luding Unsche	eduled Outages)											
			eduled Outages)							189,846		33,96		

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LINE U NO. 3		SIZE (kW)	SECTION A.			This data will be used to determine your operating results and financial situation. response is required (? U.S.C. 901 et seq.) and is not confidential. BORROWER DESIGNATION Kentucky 59 GT Fayette PLANT Hardin Landfill Generating Unit								
LINE U NO. 1. 2. 3. 4. 5. 6. TO	UNIT NO. (2) 1	SIZE (kW)	SECTION A.		1	2011 10110 10110	ill Generati	ng Unit						
L. NO. 1. 2. 3. 4. 5. 6. TO	UNIT NO. (a) 1	SIZE (kW)		************		EAR ENDIN	G							
NO. 1. 2. 3. 4. 5. 6. TO	NO. (a) 1 2	(kW)			F	ebruary 2021								
NO. 1. 2. 3. 4. 5. 6. TO	NO. (a) 1 2	(kW)		INTERNA	L CO	MBUSTION O	GENERATI	NG UNITS						
NO. 3. 1. 2. 3. 4. 5. 6. TO	NO. (a) 1 2	(kW)	OIL			L CONSUMPT				OPERATIN	G HOURS		GROSS	
1. 2. 3. 4. 5. 6. TO	1 2			GAS		METHANE	TOTAL	IN		ON	OUT OF SE	RVICE	GENERATI	BTU
1. 2. 3. 4. 5. 6. TO	1 2		(1000 Gals.)	(1000 C.F)	MCF		SERVICE		STANDBY	Scheduled	Unscheduled	(MWh)	PER kW
2. 3. 4. 5.	2	000	(c)	(d)		(e)	(1)	(g)		(h)	(i)	(i)	(k)	(1)
3. 4. 5. 6. TO	_	800	0.000	0		0)	1,416	0	0	0	
4. 5. 6. TO	3	800	0.000	0		11		1371		9	4	32	906	
5. 6. TO		800	0.000	- 0		11		1389)	8	4	15	948	
6. TO														
	_													
7. A	OTAL	2,400	0.000	0		22		2,760		1,433	8	47	1,854	12,00
	verage	BTU	138,600 /G	al. 1,000	/C.F.	500 / CF		STATION	SER	TCE (MWh)			93	
8. To	otal BT	11/10 1	0	0		22,250	22,250	NET GEN	ERAT	ION (MWh)			1,761	12,635
		I. Cost (S)	0.0000	-		22,250	22,200			ICE % OF			5.05	12,00
20 110	otal De	i. Coat (a)]	SECTION B.	LABOR R	FPORT	7'		lo14110	_			& MAXIMUM		
			oberion b.	LABORER	T				T	1	ACTORD	L WARLING W	DEMINITE	
LINE	- 1	TEM	VALUE	LINE		ITEM		VALUE	LINE			ITEM		VALUE
NO.			4	NO.					NO.					
1. No	lo. Emp	. Full Time		5,	Main	t. Plant Payro	ll (S)	3,974	1.	Load Facto	r (%)			85.92
(in	inc. Sup	erintendent)	1	6.	Other	Accounts		2.		Plant Facto	r (%)			54.56
2. No	o. Emp	. Part Time	0		Plant	Payroll (S)		0	3.	Running P	ant Capacit	ty Factor (%)		83.97
3. To	otal En	p-Hrs Work	ed 250	7.	TOT	AL.		777	4.			mum Demand	(kW)	
4. Or	per. Pl	ant Payroll (S	13,861		Plant	Payroll (S)		17,835	5.	Indicated C	ross Maxin	num Demand (kW)	1,524
			SE	CTION D.	COST	OF NET EN	ERGY GEN	ERATED						
Line No		PRODUC	CTION EXPENSE			ACCOUN	NT NUMBER			AMOUN	T (\$)	MILLS/NET I	(Wh	S/MMBT(
1. Or	neratio	n Supervisio	n and Engineering		_		546			10,453		(0)		(6)
	uel, Oil		d and Engineering				547.1			0		1	1	0.00
_	uel, Ga						547.2			0		1		0.00
_	uel, Otl						547.3		_	16,688		1		0.75
		or Compress	ed Air				547.4			0	_	0.00		0.7.
		SUB-TOTAL					547			16,688		9.48		0.75
		on Expenses	42.00.24				548			11,673		7.70		4,72
			ower Generation Ex	penses			549		-	8,996				
	ents						550			0				
		UEL SUB-TO	OTAL (1 + 7 thru 9)				7			31,122		17.67		
	2.71	A RESTAURANT AND A RESTRICT OF THE PARTY OF	NSE (6 + 10)							47,810		27.15		
			sion and Engineering			Z T P	551			0				
		ance of Struct					552		-	0				
			ating and Electric Pla	ant			553			18,794		1		
			llaneous Other Power		Plant	-	554		5,3	0			10	
			XPENSE (12 thru 15				-			18,794		10.67		
			ION EXPENSE (11	-		1				66,604		37.82		
	eprecia					403.4 ,	411.10			16,760			- 17	
	iterest						427			0				
		L FIXED CO	ST (18 + 19)							16,760		9,52		
		R COST (17								83,364		47.34	- 1	

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	OPERATING REPORT - INTERNAL COMBUSTION PLANT RUCTIONS - Submit an original and two copies to REA. For details,						red (7 U.S.C. 9 DESIGNAT T Fayette		situation. Yo		SE ONL	Y		
NETRI	CTIONE C	destruction and design	increasing the Production	est to		EAR ENDIN		ing one	_		_			_
			two copies to REA. For de	rans,	1 3		G							
ice REA	Bulletin 171	7H-3.	SECTION 4	NTERNI		ebruary 2021	CNEDATIS	IC HAIRE	-			1		_
54.53	T	The second second	SECTION A.	INTERNA				GUNIS	_	alessa Assara			1503.25	
NO.	NO.	SIZE	OIL I	GAS		CONSUMPTI	TOTAL	IN	-	OPERATING	OUT OF SE	DVICE	GROSS GENERATION	BTU
NO.	80.	(kW)	TAX STATE OF THE S				IGIAL	SERVICE		1.00		7		10000
	(a)	(b)	(1000 Gals.) (c)	(1000 C,F (d)	9	MCF (e)	(f)	(g)		STANDBY (h)	Scheduled (i)	Unscheduled (i)	(MWh) (k)	PER kWh
1.	1	800	0,000	0		11	V.	1,378		12	5	21	939	1
2.	2	800	0.000	0	_	12		1,380		12	7	17	1,087	
۳.	3	800	0.000	0	$\overline{}$	11		1,352		43	3	18	977	
4.	4	800	0.000	0	_	12		1,377		12	10	17	999	
5.		VI.0		-		- 1		-			- 1.0		111	
6.	TOTAL	3,200	0.000	0		46		5,487		79	25	73	4,002	11,602
7.	Average		138,600 /Gal.		/C.F.	500 / CF			SERV	ICE (MWh)	-	1	63	13,000
		ь	100,000	1,100		2007			-				- 1	77770
8.	Total B7	TU (10 -)	0	0	6, -13	46,431	46,431	NET GENI	ERAT	ION (MWh)			3,939	11,788
9.	Total De	el. Cost (S)	0.0000					STATION	SERV	ICE % OF G	ROSS		1.59	
			SECTION B. 1	ABOR R	EPORT				SEC	CTION C. F.	ACTORS &	MAXIMUM I	DEMAND	
			200	UTS				0.80.00	100			Q. 10-		2000
LINE		ITEM	VALUE	LINE		ITEM		VALUE	LINE			ITEM		VALUE
NO.				NO.					NO.		1000			903130
1		. Full Time		5.	_	, Plant Payrol	ll (S)	4,317	1.	Load Factor (%)				91.35
		perintendent)	1	6.	92	Accounts			2.	Plant Factor				88.33
2.		o. Part Time	0		100000	Payroll (S)		0	3.		tunning Plant Capacity Factor (%)			91.17
3.		np-Hrs Worked	365	7.	TOTA			7 200 400	4.			num Demand (
4.	Oper. Pl	ant Payroll (S)	17,132			Payroll (\$)		21,449	5,	Indicated G	ross Maxim	um Demand (k	(W)	3,094
			SEC	TION D.	COST	OF NET EN	RGY GENI	ERATED						
ine No		PRODUCT	ION EXPENSE			ACCOUN	T NUMBER			AMOUN	Γ (S)	MILLS/NET	kWh	S/MMBTU (c)
1.	Operatio	on, Supervision a	nd Engineering				546			14,127				7
2.	Fuel, Oi						47.1			0				0.00
	Fuel, Ga						47.2						3	0.00
3.	-									0				0.01
_	Fuel, Ot	her										-		0.04
3. 4. 5.	Fuel, Ot Energy		Air				547.3 547.4			29,573 0		0.00		0,64
4.	Energy l	her For Compressed . SUB-TOTAL (2					547.3			29,573		0.00 7.51		
4. 5.	Energy I	For Compressed					547.3 547.4			29,573 0		-		0,64
4. 5, 6.	Energy I FUEL Generat	For Compressed . SUB-TOTAL (2 ion Expenses		nses		5.5	547.3 547.4 547			29,573 0 29,573		-		
4. 5. 6. 7.	Energy I FUEL Generat	For Compressed . SUB-TOTAL (2 ion Expenses	(thru 5)	nses			547.3 547.4 547			29,573 0 29,573 14,449		-		
4. 5, 6. 7, 8.	FUEL Generat Miscella Rents	For Compressed SUB-TOTAL (2 ion Expenses neous Other Pov	(thru 5)	nses			547.3 547.4 547 548			29,573 0 29,573 14,449 9,135		-		
4. 5. 6. 7. 8. 9.	FUEL Generat Miscella Rents NON-l	For Compressed SUB-TOTAL (2 ion Expenses neous Other Pov	thru 5) ver Generation Expe AL (1 + 7 thru 9)	nses			547.3 547.4 547 548			29,573 0 29,573 14,449 9,135		7.51		
4. 5, 6. 7, 8. 9.	FUEL Generat Miscella Rents NON-I	For Compressed SUB-TOTAL (2) Son Expenses neous Other Pov FUEL SUB-TOT ATION EXPEN	thru 5) ver Generation Expe AL (1 + 7 thru 9)	nses		4 4 5 6	547.3 547.4 547 548			29,573 0 29,573 14,449 9,135 0 37,711		9.57		
4. 5. 6. 7. 8. 9. 10.	FUEL Generat Miscella Rents NON-I OPER Mainten	For Compressed SUB-TOTAL (2) Son Expenses neous Other Pov FUEL SUB-TOT ATION EXPEN	thru 5) ver Generation Experience AL (1 + 7 thru 9) SE (6 + 10) n and Engineering	nses		5 5	547.3 547.4 547 548 549 550			29,573 0 29,573 14,449 9,135 0 37,711 67,284		9.57		
4. 5, 6. 7. 8. 9. 10. 11.	Energy I FUEL Generat Miscella Rents NON-I OPER Mainten Mainten	For Compressed SUB-TOTAL (2 ion Expenses neous Other Pov FUEL SUB-TOT ATION EXPEN ance, Supervisio ance of Structur	thru 5) ver Generation Experience AL (1 + 7 thru 9) SE (6 + 10) n and Engineering			5	547,3 547,4 547 548 549 550			29,573 0 29,573 14,449 9,135 0 37,711 67,284		9.57		
4, 5, 6, 7, 8, 9, 10, 11, 12, 13,	FUEL Generat Miscella Rents NON-I OPER Mainten Mainten Mainten	For Compressed SUB-TOTAL (2 ion Expenses neous Other Pov FUEL SUB-TOT ATION EXPEN ance, Supervisio ance of Structur ance of Generati	thru 5) ver Generation Experience AL (1 + 7 thru 9) SE (6 + 10) n and Engineering es	t	g Plant	5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	547,3 547,4 547 548 549 550			29,573 0 29,573 14,449 9,135 0 37,711 67,284 0		9.57		
4, 5, 6, 7, 8, 9, 10, 11, 12, 13,	FUEL Generat Miscella Rents NON-I OPER Mainten Mainten Mainten Mainten	For Compressed SUB-TOTAL (2 ion Expenses neous Other Pov FUEL SUB-TOT ATION EXPEN ance, Supervisio ance of Structur ance of Generati ance of Miscella	thru 5) ver Generation Experience AL (1 + 7 thru 9) SE (6 + 10) n and Engineering es ing and Electric Plan	t	g Plant	5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	547.3 547.4 548 549 550 551 552			29,573 0 29,573 14,449 9,135 0 37,711 67,284 0 0		9.57		
4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14.	Energy FUEL Generati Miscella Rents NON-I OPER Mainten Mainten Mainten Mainten	For Compressed SUB-TOTAL (2 ion Expenses neous Other Pov FUEL SUB-TOT ATION EXPEN ance, Supervisio ance of Structur ance of Generati ance of Miscella ITENANCE EXI	er Generation Expense AL (1 + 7 thru 9) SE (6 + 10) In and Engineering cs Ing and Electric Plan neous Other Power 6	t Generatin	g Plant	5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	547.3 547.4 548 549 550 551 552			29,573 0 29,573 14,449 9,135 0 37,711 67,284 0 0		9.57 17.08		
4. 5, 6. 7, 8. 9. 10. 11. 12. 13. 14. 15.	Energy FUEL Generati Miscella Rents NON-I OPER Mainten Mainten Mainten Mainten	For Compressed SUB-TOTAL (2 ion Expenses neous Other Pov FUEL SUB-TOT ATION EXPEN ance, Supervisio ance of Structur ance of Generati ance of Miscella ITENANCE EXI AL PRODUCTIO	AL (1 + 7 thru 9) SE (6 + 10) In and Engineering cs Ing and Electric Plan neous Other Power (PENSE (12 thru 15)	t Generatin	g Plant	5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	547.4 547.4 548 549 550 551 552 553			29,573 0 29,573 14,449 9,135 0 37,711 67,284 0 0 10,433		9.57 17.08		
4. 5, 6. 7, 8. 9. 10. 11. 12. 13. 14. 15. 16.	Energy FUEL Generati Miscella Rents NON-1 OPER Mainten Mainten Mainten Mainten MAIN TOTA	For Compressed SUB-TOTAL (2) ion Expenses neous Other Pow FUEL SUB-TOT ATION EXPEN ance, Supervisio ance of Structur ance of Generati ance of Miscella ITENANCE EXI AL PRODUCTIC	AL (1 + 7 thru 9) SE (6 + 10) In and Engineering cs Ing and Electric Plan neous Other Power (PENSE (12 thru 15)	t Generatin	g Plant	5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	547.4 547.4 548 549 550 551 552 553			29,573 0 29,573 14,449 9,135 0 37,711 67,284 0 0 10,433 0 10,433 77,717		9.57 17.08		
4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17.	Energy FUEL Generati Miscella Rents NON-I OPER Mainten Mainten Mainten Mainten Mainten Mainten Mainten Mainten Mainten	For Compressed SUB-TOTAL (2) ion Expenses neous Other Pow FUEL SUB-TOT ATION EXPEN ance, Supervisio ance of Structur ance of Generati ance of Miscella ITENANCE EXI AL PRODUCTIC	AL (1 + 7 thru 9) SE (6 + 10) In and Engineering es Ing and Electric Plan Incous Other Power (PENSE (12 thru 15) ON EXPENSE (11 +	t Generatin	g Plant	5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	547.3 547.4 548 549 550 551 552 553 554			29,573 0 29,573 14,449 9,135 0 37,711 67,284 0 0 10,433 0 10,433 77,717 25,032		9.57 17.08		

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-i) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this hurden estimate or any other aspect of this collection of information, including suggestio for reducing this burden, to Department of Agriculture, Clearance Officer, OTRM, Room 404-W, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB #0572-0017 Washington, DC 2033, UMB FORM NO. 0572-0017, Expires 12/31/94.

		USDA - REA				This data will be used to determine your operating results response is required (7 U.S.C. 901 et seq.) and is not conf					To the second	tation. Your		
	OD	FDATING	DEBODT			_			and i	s not confiden	tial.	I DEAT	CE ONLY	
			REPORT -	-			ER DESIGN					REAL	SE ONLY	
	INTER	CNAL COM	IBUSTION PLANT	l.			59 GT Fayet	te						
						PLANT								
					-	Cagle's Die	esel Generati	ing Unit						
INSTR	UCTIONS -	Submit an origina	l and two copies to REA. For d	letails.		YEAR EN	DING							
see RE	A Bulletin 1	717B-3.				February 2	2021							
			SECTION A. IN	NTERNAL	COME	BUSTION G	ENERATIN	G UNITS						
LINE	UNIT	SIZE				L CONSUMP				OPERATIN	G HOURS		GROSS	
NO.	NO.	(kW)	OIL	GAS	100	OTHER	TOTAL	IN	-	ON		FSERVICE	GENERATION	BTU
	2.70		(1000 Gals.)	(1000 C.F	25	A	100000	SERVICE		STANDBY		Unscheduled	(MWh)	PER kW
	(a)	(b)	(c)	(d)	.,	(e)	(f)	(g)		(h)	(i)	(i)	(k)	(1)
11.	1	1,600	0.2363			144	17	3		1,413	0	0	7	
2.	2	1,600	0.0788		00-01			1		1,415	0	0	8	
3.	-	7,000	0,0700					-	_	1010	-	,		
4.								-		-	-			
_					_			-	_	_		-	_	
5.	-	7.000			-			-	_	1 000		-		
	TOTAL	3,200	0.315	1 1 1 1 1 1				4		2,828	0	0	15	2,917
7.	Average	BTU	138,600 /Gal.	1,000	/C.F.	1		STATION	SEF	RVICE (MW	h)		0	
	Tatal DT	TIMO A	43.6729				44	NET CEN	EDA	TION AND	65		15	2017
_	Total BT		43.0729	-	-		44		_	TION (MW			15	2,912
9.	Total De	I. Cost (S)						ISTATION		RVICE % O		50 4 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	0	
	_		SECTION B. LA	BOR REI	PORT		_		SE	CTION C.	FACTORS	& MAXIMUN	M DEMAND	
		and c	233000	6 100		200								2232300
LINE	,	TEM	VALUE	LINE		ITEM		VALUE	LINE			ITEM		VALUE
NO.				NO.	-				NO.					
1.	No. Emp	. Full Time		5.		t. Plant Pay	roll (S)	2,634	l.	Load Facto				0.00
	(inc. Sup	erintendent)	0	6.	Other	Accounts			2.	Plant Facto	r (%)			0.33
2.	No. Emp	Part Time	0		Plant	Payroll (S)	100 100	0	3.	Running Pl	ant Capacit	ty Factor (%)		234.38
		p-Hrs Worke	d 60	7.	TOTA	L			4.	15 Minute	Gross Maxi	mum Demand	(kW)	
	Total En	np-Hrs Worke ant Payroll (S)		7.	the same from the		1.1	2,634	4. 5.			mum Demand		0.00
3.	Total En		0		Plant	Payroll (S)	ERGY GEN							0.00
3.	Total En		0		Plant	Payroll (S)	ERGY GEN							0.00
3. 4.	Total En Oper. Pl	ant Payroll (S)	0		Plant	Payroll (S) F NET ENI	ERGY GEN	ERATED			ross Maxin		(kW)	0.00
3. 4.	Total En Oper. Pl	ant Payroll (S)	0 SECT		Plant	Payroll (S) F NET ENI	Av. Tr	ERATED		Indicated G	ross Maxin	num Demand ((kW)	
3. 4.	Total En Oper. Pla	ant Payroll (S)	0 SECT		Plant	Payroll (S) F NET ENI	Av. Tr	ERATED		Indicated G	ross Maxin	MILLS/NET	(kW)	S/MMBTL
3. 4. Line P	Total En Oper. Pla	PRODUC	SECT		Plant	Payroll (\$) F NET ENI	OUNT NUMB	ERATED		AMOUN	ross Maxin	MILLS/NET	(kW)	S/MMBTU (c)
3. 4. Line /	Total En Oper, Pla No Operatio	PRODUC	SECT		Plant	Payroll (\$) F NET ENI ACCO	OUNT NUMB	ERATED		AMOUN (a)	ross Maxin	MILLS/NET	(kW)	S/MMBTL
3. 4. Line M 1. 2. 3.	Oper. Pla Oper. Pla Operation Operation Fuel, Oil Fuel, Ga	PRODUC PRODUC on, Supervision	SECT		Plant	Payroll (S) F NET ENI ACCO	546 547.1 547.2	ERATED		AMOUN (a) 0 1,508	ross Maxin	MILLS/NET	(kW)	S/MMBTU (c) 34.53 0.00
3. 4. Line / 1. 2. 3. 4.	Operatio Fuel, Oil Fuel, Oth	PRODUC production, Supervision	O SECT TION EXPENSE and Engineering		Plant	Payroll (S) F NET ENI ACCO	546 547.1 547.2 547.3	ERATED		AMOUN (a) 0 1,508 0	ross Maxin	MILLS/NET (b)	(kW)	S/MMBTU (c) 34.53
3. 4. Line 7 1. 2. 3. 4. 5.	Operation Fuel, Oil Fuel, Oth Energy F	PRODUC PRODUC on, Supervision s ner For Compresse	O SECT TION EXPENSE and Engineering		Plant	Payroll (S) F NET ENI ACCO	546 547.1 547.2 547.3 547.4	ERATED		AMOUN (a) 0 1,508	ross Maxin	MILLS/NET (b)	(kW)	S/MMBTU (c) 34.53 0.00 0.00
3. 4. Line 7 1. 2. 3. 4. 5. 6.	Operatio Fuel, Oil Fuel, Ott Energy F FUEL	PRODUC PRODUC In, Supervision Supervision Sorr Compresse SUB-TOTAL	O SECT TION EXPENSE and Engineering		Plant	Payroll (S) F NET ENI ACCO	546 547.1 547.2 547.3 547.4	ERATED		AMOUN (a) 0 1,508 0 0 1,508	ross Maxin	MILLS/NET (b)	(kW)	S/MMBTU (c) 34.53 0.00
3. 4. Line / 1. 2. 3. 4. 5. 6. 7.	Operatio Fuel, Oil Fuel, Ott Energy F FUEL Generati	PRODUC on, Supervision s ner For Compresse SUB-TOTAL on Expenses	TION EXPENSE and Engineering d Air (2 thru 5)	TION D. (Plant	Payroll (S) F NET ENI ACCO	546 547.1 547.2 547.3 547.4 547	ERATED		AMOUN (a) 0 1,508 0 0 1,508 0	ross Maxin	MILLS/NET (b)	(kW)	S/MMBTU (c) 34.53 0.00 0.00
3. 4. 1. 2. 3. 4. 5. 6. 7. 8.	Operatio Fuel, Oil Fuel, Oil Fuel, Ott Energy F FUEL Generati Miscellan	PRODUC on, Supervision s ner For Compresse SUB-TOTAL on Expenses	O SECT TION EXPENSE and Engineering	TION D. (Plant	Payroll (S) F NET ENI ACCO	546 547.1 547.2 547.3 547.4 547 548 549	ERATED		AMOUN (a) 0 1,508 0 0 0 0 0 0	ross Maxin	MILLS/NET (b)	(kW)	S/MMBTU (c) 34.53 0.00 0,00
3. 4. 1. 2. 3. 4. 5. 6. 7. 8. 9.	Operation Operation Operation Fuel, Oil Fuel, Oth Energy F FUEL Generation Miscellat Rents	PRODUC on, Supervision s ner For Compresse SUB-TOTAL on Expenses neous Other Pe	TION EXPENSE and Engineering d Air (2 thru 5)	TION D. (Plant	Payroll (S) F NET ENI ACCO	546 547.1 547.2 547.3 547.4 547	ERATED		AMOUN (a) 0 1,508 0 1,508 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	ross Maxin	MILLS/NET (b) 0.00 100.53	(kW)	S/MMBTU (c) 34.53 0.00 0.00
3. 4. 1. 2. 3. 4. 5. 6. 7. 8. 9.	Operation Operation Operation Fuel, Oil Fuel, Gas Fuel, Ott Energy F FUEL Generation Miscellat Rents NON-F	PRODUCE PRO	TION EXPENSE and Engineering d Air (2 thru 5) ower Generation Expense TAL (1 + 7 thru 9)	TION D. (Plant	Payroll (S) F NET ENI ACCO	546 547.1 547.2 547.3 547.4 547 548 549	ERATED		AMOUN (a) 0 1,508 0 1,508 0 0 0 0 0 0 0 0 0 0 0 0	ross Maxin	MILLS/NET (b) 0.00 100.53	(kW)	S/MMBTU (c) 34.53 0.00 0.00
3. 4. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11.	Operation Operation Fuel, Oil Fuel, Gar Fuel, Gar Fuel, Cit Energy F FUEL Generati Miscellar Rents NON-F OPER	PRODUCE To Compresse SUB-TOTAL ON Expenses The Expenses	TION EXPENSE and Engineering d Air (2 thru 5) ower Generation Expens TAL (1 + 7 thru 9) NSE (6 + 10)	TION D. (Plant	Payroll (S) F NET ENI ACCO	546 547.1 547.2 547.3 547.4 547 548 549 550	ERATED		AMOUN (a) 0 1,508 0 1,508 0 0 1,508	ross Maxin	MILLS/NET (b) 0.00 100.53	(kW)	S/MMBTU (c) 34.53 0.00 0,00
3. 4. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12.	Operation Operation Fuel, Oil Fuel, Gar Fuel, Oil Energy F FUEL Generati Miscellar Rents NON-F OPER Maintens	PRODUCE The series of the ser	0 SECT TION EXPENSE and Engineering d Air (2 thru 5) ower Generation Expens TAL (1 + 7 thru 9) NSE (6 + 10) ion and Engineering	TION D. (Plant	Payroll (S) F NET ENI ACCO	546 547.1 547.2 547.3 547.4 547 548 549 550	ERATED		AMOUN (a) 0 1,508 0 0 1,508 0 0 1,508	ross Maxin	MILLS/NET (b) 0.00 100.53	(kW)	S/MMBTU (c) 34.53 0.00 0,00
3. 4. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13.	Operation Operation Fuel, Oil Fuel, Oil Fuel, Oil Energy F FUEL Generati Miscellar Rents NON-F OPER Maintens Maintens	PRODUCE The series of the ser	0 SECT TION EXPENSE and Engineering d Air (2 thru 5) ower Generation Expens TAL (1 + 7 thru 9) NSE (6 + 10) ion and Engineering ires	TION D. (Plant	Payroll (S) F NET ENI ACCO	546 547.1 547.2 547.3 547.4 547 548 549 550	ERATED		AMOUN (a) 0 1,508 0 0 1,508 0 0 1,508 0 0 1,508	ross Maxin	MILLS/NET (b) 0.00 100.53	(kW)	S/MMBTI (c) 34.53 0.00 0.00
3. 4. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14.	Operation Operation Fuel, Oil Fuel, Ott Energy F Generati Miscellat Rents NON-F OPER Maintens Maintens Maintens	PRODUCE The service of the service	TAL (1 + 7 thru 9) NSE (6 + 10) ion and Engineering	TION D. C	Plant COST O	Payroll (S) F NET ENI ACCO	546 547.1 547.2 547.3 547.4 547 548 549 550	ERATED		AMOUN (a) 0 1,508 0 0 1,508 0 0 1,508	ross Maxin	MILLS/NET (b) 0.00 100.53	(kW)	S/MMBTU (c) 34.53 0.00 0.00
3. 4. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14.	Operation Operation Fuel, Oil Fuel, Ott Energy F Generati Miscellat Rents NON-F OPER Maintens Maintens Maintens	PRODUCE The service of the service	0 SECT TION EXPENSE and Engineering d Air (2 thru 5) ower Generation Expens TAL (1 + 7 thru 9) NSE (6 + 10) ion and Engineering ires	TION D. C	Plant COST O	Payroll (S) F NET ENI ACCO	546 547.1 547.2 547.3 547.4 547 548 549 550	ERATED		AMOUN (a) 0 1,508 0 0 1,508 0 0 1,508 0 0 1,508	ross Maxin	MILLS/NET (b) 0.00 100.53	(kW)	S/MMBTU (c) 34.53 0.00 0,00
3. 4. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14.	Operation Operat	PRODUCE The service of the service	TAL (1 + 7 thru 9) NSE (6 + 10) ion and Engineering	TION D. C	Plant COST O	Payroll (S) F NET ENI ACCO	546 547.1 547.2 547.3 547.4 547.4 548 549 550	ERATED		AMOUN (a) 0 1,508 0 0 1,508 0 0 1,508 0 0 6,958	ross Maxin	MILLS/NET (b) 0.00 100.53	(kW)	S/MMBTI (c) 34.53 0.00 0.00
3. 4. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15.	Operation Operation Operation Operation Operation Operation Operation Operation Operation Operation Operation Operation Operation Operation Operation Operation Mainten Mainten Mainten Mainten Mainten Mainten Mainten Mainten	PRODUCE PRO	o SECT TION EXPENSE and Engineering d Air (2 thru 5) ower Generation Expens TAL (1 + 7 thru 9) NSE (6 + 10) ion and Engineering ares uting and Electric Plant uncous Other Power Ge	TION D. C	Plant COST O	Payroll (S) F NET ENI ACCO	546 547.1 547.2 547.3 547.4 547.4 548 549 550	ERATED		AMOUN (a) 0 1,508 0 0 1,508 0 0 1,508 0 0 0 6,958	ross Maxin	0.00 100.53	(kW)	S/MMBTI (c) 34.53 0.00 0.00
3. 4. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16.	Operation Operation Operation Operation Operation Operation Operation Operation Operation Operation Operation Operation Operation Operation Operation Operation Mainten Mainten Mainten Mainten Mainten Mainten Mainten Mainten	PRODUCT PRO	TAL (1 + 7 thru 9) NSE (6 + 10) ion and Engineering ires string and Electric Plant ancous Other Power Ge EXPENSE (12 thru 15)	TION D. C	Plant COST O	Payroll (S) F NET ENI ACCO	546 547.1 547.2 547.3 547.4 547 548 549 550 551 552 553	ERATED		AMOUN (a) 0 1,508 0 0 1,508 0 0 1,508 0 0 0 6,958 0 6,958 8,466	ross Maxin	MILLS/NET (b) 0.00 100.53 0.00 100.53	(kW)	S/MMBTU (c) 34.53 0.00 0,00
3. 4. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17. 18.	Operation Operation Operation Fuel, Oil Fuel, Ga: Fuel, Ott Energy F FUEL Generati Miscellat Rents NON-F OPER Maintena	PRODUCT PRO	TAL (1 + 7 thru 9) NSE (6 + 10) ion and Engineering ires string and Electric Plant ancous Other Power Ge EXPENSE (12 thru 15)	TION D. C	Plant COST O	Payroll (S) F NET ENI ACCO	546 547.1 547.2 547.3 547.4 547 548 549 550 551 552 553 554	ERATED		AMOUN (a) 0 1,508 0 0 1,508 0 0 1,508 0 0 0 6,958 0 6,958 8,466 5,150	ross Maxin	MILLS/NET (b) 0.00 100.53 0.00 100.53	(kW)	S/MMBTI (c) 34.53 0.00 0.00
3. 4. Line? 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17. 18. 19.	Operation Operation Operation Fuel, Oil Fuel, Ga: Fuel, Ott Energy F FUEL Generati Miscellat Rents NON-F OPER Maintent M	PRODUCTION PRODUC	TION EXPENSE and Engineering d Air (2 thru 5) ower Generation Expense TAL (1 + 7 thru 9) NSE (6 + 10) ion and Engineering irres uncous Other Power Ge EXPENSE (12 thru 15) ION EXPENSE (11 + 16)	TION D. C	Plant COST O	Payroll (S) F NET ENI ACCO	546 547.1 547.2 547.3 547.4 547 548 549 550 551 552 553	ERATED		AMOUN (a) 0 1,508 0 0 1,508 0 0 1,508 0 0 6,958 0 6,958 8,466 5,150	ross Maxin	0.00 100.53 0.00 100.53	(kW)	S/MMBTU (c) 34.53 0.00 0,00
3. 4. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17. 18.	Operation Operation Fuel, Oil Fuel, Gai Fuel, Ott Energy F FUEL Generati Miscellan Rents NON-F OPER Maintena Ma	PRODUCT PRO	TION EXPENSE and Engineering d Air (2 thru 5) ower Generation Expens TAL (1 + 7 thru 9) NSE (6 + 10) ion and Engineering ares uting and Electric Plant aneous Other Power Ge XPENSE (12 thru 15) ION EXPENSE (11 + 16	TION D. C	Plant COST O	Payroll (S) F NET ENI ACCO	546 547.1 547.2 547.3 547.4 547 548 549 550 551 552 553 554	ERATED		AMOUN (a) 0 1,508 0 0 1,508 0 0 1,508 0 0 0 6,958 0 6,958 8,466 5,150	ross Maxin	MILLS/NET (b) 0.00 100.53 0.00 100.53	(kW)	S/MMBTI (c) 34.53 0.00 0.00

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INTI INSTRUCTION See REA Bulletin NO. NO. (a 1. 2. 3. 4. 5. 6. TOT. 7. Avei	NS - Submit an original in 1717B-3. NIT SIZE O. (kW) a) (b) 3 1,600	MBUSTION PLA	details,	FUE	BORRO' Kentuck; PLANT Cooper's YEAR E February	WER DES y 59 GT Fa Diesel Ge NDING y 2021 N GENER	IGNATION ayette nerating Un		d is not confide	ential	RE	CA USE O	NLY				
INTERPOLATION INSTRUCTION See REA Bulletin NO. NO. (a. 1. 2. 3. 4. 5. 6. TOT. 7. Avei	NS - Submit an original in 1717B-3. NIT SIZE O. (kW) a) (b) 3 1,600	MBUSTION PLA and two copies to REA. For SECTION A. OIL (1000 Gals.) (C)	INTERNA GAS (1000 C.F	FUE	Kentucky PLANT Cooper's YEAR E February BUSTION L CONSUM	Diesel Ge NDING / 2021 N GENER	ayette nerating Un				KE	A USE O	MLY				
INSTRUCTION See REA Bulletin NO. NO. (a 1. 2. 3. 4. 5. 6. TOT. 7. Avei	NS - Submit an original in 1717B-3. NIT SIZE O. (kW) a) (b) 3 1,600	SECTION A. OIL (1000 Gals.)	INTERNA GAS (1000 C.F	FUE	PLANT Cooper's YEAR E February BUSTION L CONSUM	Diesel Ge NDING / 2021 N GENER	nerating Un	it									
LINE UNNO. NO. 1. 2. 3. 4. 5. 6. TOT. 7. Avei	in 1717B-3. NIT SIZE O. (kW) a) (b) 3 1,600	SECTION A. OIL (1000 Gals.) (C)	GAS (1000 C.F	FUE	Cooper's YEAR E February BUSTION L CONSUM	NDING 2021 NGENER		it									
LINE UNNO. NO. 1. 2. 3. 4. 5. 6. TOT. 7. Avei	in 1717B-3. NIT SIZE O. (kW) a) (b) 3 1,600	SECTION A. OIL (1000 Gals.) (C)	GAS (1000 C.F	FUE	YEAR E February BUSTION L CONSUM	NDING 2021 NGENER		it									
LINE UNNO. NO. 1. 2. 3. 4. 5. 6. TOT. 7. Avei	in 1717B-3. NIT SIZE O. (kW) a) (b) 3 1,600	SECTION A. OIL (1000 Gals.) (C)	GAS (1000 C.F	FUE	February BUSTION L CONSUM	2021 N GENER	VZ-100-12-1-10-10-10-10-10-10-10-10-10-10-10-10-1		YEAR ENDING								
LINE NO. NO. 1. 2. 3. 4. 5. 6. TOT. 7. Avei	NIT SIZE O. (kW) a) (b) 3 1,600	OIL (1000 Gals.) (c)	GAS (1000 C.F	FUE	BUSTIO!	GENER	VANDA III LOUI										
NO. NO. (a 1. 2. 3. 4. 5. 6. TOT. 7. Avei	a) (b) 3 1,600	OIL (1000 Gals.) (c)	GAS (1000 C.F	FUE	L CONSU		OMBUSTION GENERATING UNITS										
NO. NO. (a 1. 2. 3. 4. 5. 6. TOT. 7. Avei	a) (b) 3 1,600	(1000 Gals.) (c)	(1000 C.F	TI		CR C C C C C C C	ATING UN	TS									
1. 2. 3. 4. 5. 6. TOT. 7. Avei	a) (b) 3 1,600	(1000 Gals.) (c)	(1000 C.F		OTHE	MPTION			OPERATIN	G HOURS		GROSS					
1. 2. 3. 4. 5. 6. TOT. 7. Aver	3 1,600	(c)		(A)	OTHE	TOTAL	IN		ON	OUT OF SE	RVICE	GENERATIO	BTU				
1. 2. 3. 4. 5. 6. TOT. 7. Aver	3 1,600		(d)		(T		SERVICE		STANDBY	Scheduled	Unsched	(MWh)	PER kWH				
2. 3. 4. 5. 6. TOT. 7. Aver		0.000			(e)	(I)	(g)		(h)	(i)	(i)	(k)	(1)				
3. 4. 5. 6. TOT. 7. Aver							0	+	1,416	0	0	0					
4. 5. 6. TOT. 7. Aver																	
5. 6. TOT. 7. Aver					'												
6. TOT	1																
7. Avei																	
100	TAL 1,600	0.000			(F - 1)		0		1,416	0	0	0					
100	erage BTU	138,600 /Ga	1,00	0 /C.F.	/		STATIO	N SER	VICE (MWI	1)		0					
	0						- 1-5-7-3C-s		T. D. K. Law								
	al BTU (10)	0				0			TION (MWI			0					
9. Tota	al Del. Cost (S)				1		STATIO		VICE % OF			0					
		SECTION B.	LABOR R	EPORT				SEC	CTION C. I	ACTORS &	MAXI	MUM DEM.	AND				
J. S. S. S. S.		Charles and					Liberto					3 7 7 7	1300000				
LINE	ITEM	VALUE	LINE		ITEM		VALUE	LINE			ITEM		VALUE				
NO.			NO.	200		-	1100	NO.									
1. No. 1	Emp. Full Time		5.	Main	t. Plant P	ayroll (S)	(400	1.	Load Facto				0.00				
	. Superintendent)	0	6.	Othe	r Account	S		2.	Plant Facto				0.00				
2. No. 1	Emp. Part Time	0		Plant	Payroll (S)	. 0	3.	Running P				0.00				
3. Tota	al Emp-Hrs Worl	ced 2	7.	TOT				4.	15 Minute	Gross Maxi	mum Der	nand (kW)					
4. Oper	er. Plant Payroll (S) 0		Plant	Payroll (S)	(400	5.	Indicated (Fross Maxin	num Den	and (kW)	0.00				
		SEC	CTION D.	COST	OF NET E	NERGY (GENERATE	D									
	- 1975 Y	100 Contract				ZYASTAT		1			100000		T-237				
Line No	PRODU	CTION EXPENSE			AC	COUNT NU	MBER		AMOUN	T (S)	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	/NET kWh	S/MMBTU				
									(a)		(b)		(c)				
		on and Engineering		_	_	546			0			3					
	d, Oil			_	_	547.1			0				0.00				
	d, Gas					547.2		_	0		-		0.00				
	d, Other					547.3			0				0.00				
	ergy For Compres					547.4			0		0.00						
	UEL SUB-TOTA			_	_	547			0		0.00		0.00				
	neration Expenses				_	548			0								
		Power Generation Exp	enses			549			0								
9. Rent						550			0		-						
		OTAL (1 + 7 thru 9)							0		0.00						
	PERATION EXP				-				0		0.00						
		ision and Engineering				551			0								
	intenance of Struc					552			0								
		rating and Electric Pla				553			(358)								
		ellaneous Other Power		Plant	9	554			0		20						
		EXPENSE (12 thru 15)							(358)		0.00						
		TION EXPENSE (11 +	16)		Carrette Control		2		(358)		0.00						
18. Depr	oreciation				403.4	,411.10			0				4				
19. Inter	erest				1 2 4	427			0		1						
20. TO	OTAL FIXED CO	OST (18 + 19)							0		0.00						
21. PC	OWER COST (1	7 + 20)			1000				(358)		0.00		L				

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	USDA - REA	ű.	The second secon	to determine your operating results to U.S.C. 901 et seq.) and is not confi		our
OPER	TING RE	PODT	BORROWER DES		иениц.	REA USE ONLY
				SIGNATION		KEA USE UNLY
	AND STA		Kentucky 59			
INSTRUCTIONS - Submit an origina	l and two copies t	o REA. For details,	YEAR ENDING			
see REA Bulletin 1717B-3.		CD.	TION A. EXPENSE	AND COSTS		
		SEC	TION A. EAPENSE	INDCOSIS		r
	ITEMS			ACCOUNT NUMBER	LINES (a)	STATIONS (b)
TRANSMISSION OF	PERATION			NOMBER	(A)	101
1. SUPERVISION AND EN		G		560	659,100	948,461
2. LOAD DISPATCHING				561	618,983	
3. STATION EXPENSES				562		376,854
4. OVERHEAD LINE EXP	ENSES .			563	1,079,832	
5. UNDERGROUND LINE	EXPENSES		2 4 4 4 4	564	0	
6. MISCELLANEOUS EX	PENSES .	4		566	130,802	0
7. SUBTOTAL (1 thru	6)	a. A section of the	6 10 10 10		2,488,717	1,325,315
8. TRANSMISSION OF EL	ECTRICITY	BY OTHERS	1 4 4 4	565	3,959,305	
9. RENTS				567	70,604	0
TOTAL TRANSMI	SSION OPER	RATION (7 thru 9)			6,518,626	1,325,315
TRANSMISSION N	IAINTENAN	CE				
11. SUPERVISION AND E	NGINEERIN	G		568	10,734	15,447
12. STRUCTURES				569		0
13. STATION EQUIPMEN	т			570		346,517
14. OVERHEAD LINES .				571	627,235	
15. UNDERGROUND LINE	S			572	0	
16. MISCELLANEOUS TR	ANSMISSIO	N PLANT		573	10,470	0
17. TOTAL TRANSMIS	SION MAIN	TENANCE (11 thru 16) .			648,439	361,964
18. TOTAL TRANSMIS	SION EXPE	NSE (10 + 17)	4 9 4 4		7,167,065	1,687,279
19. RTO/ISO EXPENSE - C	PERATION		414	575.1-575.8	1,195,263	0
20. RTO/ISO EXPENSE - N	IAINTENAN	CE	V 7 .	576.1-576.5	0	0
21. TOTAL RTO/ISO I	EXPENSE (19	9 + 20)	3 4 4 1		1,195,263	
22. DISTRIBUTION EXPE	NSE - OPER	ATION		580 thru 589	0	245,675
23. DISTRIBUTION EXPE	NSE - MAIN	TENANCE		590 thru 598	0	187,860
24. TOTAL DISTRIBUT	TION EXPEN	NSE (22 + 23)	7 6 7 6 1		0	433,535
		NTENANCE (18 + 21 + 24			8,362,328	2,120,814
FIXED COSTS .						
26. DEPRECIATION - TRA				403.5	832,706	870,654
27. DEPRECIATION - DIS	TRIBUTION			403,6	0	1,411,082
28. INTEREST - TRANSM			2	427	1,291,761	1,004,704
29. INTEREST - DISTRIBI				427	0	861,174
30. TOTAL TRANSMIS		26 + 28)			9,291,532	3,562,637
31. TOTAL DISTRIBUT					0	
		(21 + 30 + 31)			10,486,795	6,268,428
SEC	TION B. FA	CILITIES IN SERVICE		SECTION C. LAB	OR AND MATERIAL	ALC: 2.24
mb 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	NIEC.		TOY'S			520
TRANSMISSION L		SUBSTAT		1. NUMBER OF EMPLOYER		156
	MILES	TYPE	CAPACITY (kVA)	ITEM	LINES	STATIONS
1. 12.5	0.90	10. STEPUP AT GEN-	2 222 500	2. OPER. LABOR	504,098	809,062
2. 34.5	13,40	ERATING PLANTS	2,777,500	3. MAINT, LABOR	115,113	187,547
3. 69	1,968.80	11 TRANSMISSION	1 100 000	4. OPER. MATERIAL	111,226	57,691
4. 138		11. TRANSMISSION	4,170,000	5. MAINT, MATERIAL	459,692	236,596
5. 161	353.75			SECT	TION D. OUTAGES	
6. 345	118.70	12 DICTRIBUTED	4 sec 6/-			2.200
7. TOTAL (1 thru 6)		12. DISTRIBUTION	4,270,845	I. TOTAL	mn. mn	6,790
8. DISTR. LINES		13. TOTAL	(30.5)2.0.0	2. AVG. NO. DISTR. CONS.		561,874
9. TOTAL (7 + 8)	2,867.30	(9 thru 12)	11.218.345	3. AVG. NO. HOURS OUT P	CK CONS	0.01

INFORMATION SUMMARY	7556	P O Box 707	Power Cooperative
	-25000		viarch 2021
	<u>MWH</u>	Total \$	\$/MWH
Sales of Electricity (Cost/MWH)			
Member - excluding steam	3,689,130	229,314,314	62.16
Non - Member	128,000	6,215,043	48.56
Total - excluding steam	3,817,130	235,529,357	61.70
Member Sales - including steam	3,750,097	232,506,324	62.00
Total Sales - including steam	3,878,097	238,721,367	61.56
Purchased Power/MWH - Total	1,257,788	39,332,891	31.27
Generation Cost/MWH			
Fossil Steam	2,545,356	112,247,771	44.10
Internal Combustion - Natural Gas	94,437	24,938,429	264.07
Internal Combustion - Landfill Gas and Diesel	24,928	929,921	37.30
Other - Solar (Unsubscribed Panels)	2,430	207,902	85.56
Total Generation Cost/MWH	2,667,151	138,324,023	51.86
Total Cost of Electric Service per MWH sold	3,878,097	223,003,149	57.50
Total Operation & Maintenance Exp per MWH sold	3,878,097	167,759,523	43.26
Note: Revenues, generation, and expenses for Glasgov See Section C, Notes to the Financial Statements.	w Landfill are exc	luded from the above	e Information Summa
	MW	Total \$	\$/MW
Capacity Sales	24.612	2.205.004	66.60
Capacity Sales	34,612	2,305,994	66.62

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This data will be used by REA to review your operating results financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential BORROWER DESIGNATION Kentucky 59 BORROWER DESIGNATION **OPERATING REPORT - FINANCIAL** East Kentucky Power Cooperative P. O. Box 707 Winchester, Kentucky 40392-0707 PERIOD ENDED REA USE ONLY INSTRUCTIONS-Submit an original and two copies to REA. Round all amounts to nearest dollar. For detailed instructions, see REA Bulletin 1717B-3. March 2021 CERTIFICATION We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief. ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, REA, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES. April 23, 2021 DATE April 23, 2021 SIGNATURE OF MANAGER DATE SECTION A. STATEMENT OF OPERATIONS YEAR-TO-DATE THIS MONTH ITEM LAST YEAR THIS YEAR BUDGET (c) 1. Electric Energy Revenues . 203,982,560 237,835,351 243,235,025 65,543,334 2. Income From Leased Property - Net. 22,293 41,224 (40,500)26,146 3. Other Operating Revenue and Income 4,173,322 4.173,945 3,727,460 1,414,379 4. Total Oper. Revenues & Patronage Capital (1 thru 3). 208,178,175 242,050,520 246,921,985 66,983,859 5. Operation Expense - Production - Excluding Fuel . 17,145,684 19,132,965 22,991,680 6.158.204 6. Operation Expense - Production - Fuel . . . 36,119,915 61.648.472 63,557,268 14.015.918 7. Operation Expense - Other Power Supply . . . 40,012,465 42,006,377 34,623,917 12,048,959 8. Operation Expense - Transmission 10,006,270 12,029,854 11,491,961 4,185,913 9. Operation Expense - Regional Market Expenses . 1,203,905 1,653,360 1,459,163 458,097 10. Operation Expense - Distribution . . . 486,412 371,158 516,684 125,483 11. Operation Expense - Consumer Accounts. 0 0 0 0 12. Operation Expense - Consumer Service & Inform . 1,152,960 969,738 1,672,876 357,541 13. Operation Expense - Sales A 4 A 5 13,470 14,998 28,523 2,626 14. Operation Expense - Administrative & General 9,832,708 9,614,298 11,233,144 3,931,748 15. Total Operation Expense (5 thru 14) . . . 115,973,789 147,441,220 41,284,489 147,575,216 10,395,924 16. Maintenance Expense - Production . . . 17,297,868 17,629,136 18,781,592 1,912,518 17. Maintenance Expense - Transmission . 1,660,741 2,905,303 902,115 18. Maintenance Expense - RTO/ISO 0 0 0 0 403,918 216,058 19. Maintenance Expense - Distribution. 476,865 741,495 553,751 372,731 167,545 20. Maintenance Expense - General Plant 446,890 21. Total Maintenance Expense (16 thru 20) . 19,989,225 20,318,303 22,875,280 11,681,642 22. Depreciation & Amortization Expense . 30.767.265 33,065,312 37,587,904 10,981,074 23. Taxes 35,939 31.970 33.171 10,656 4.4.4.4.9.4 26,910,600 24. Interest on Long-Term Debt 21,777,332 21,875,539 7,424,430 25. Interest Charged to Construction - Credit 0 0 0 0 26. Other Interest Expense . . . 1,734 9,933 1,385 5,548 27. Asset Retirement Obligations . 134,564 134,564 721,179 44,855 28. Other Deductions 286,230 224,515 281,247 74,858 29. Total Cost of Electric Service (15 + 21 thru 28) 194,099,346 223,003,149 230,950,921 71,507,552 30. Operating Margins (4 - 29) . 14,078,829 19,047,371 15,971,064 (4,523,693)31. Interest Income. . . 5,037,315 151,168 121,437 52,093 32. Allowance for Funds Used During Construction 0 0 0 0 33. Income (Loss) from Equity Investments. . 0 0 0 0 (59,772)101.397 20,081 34. Other Nonoperating Income - Net . . . 61,827 35. Generation & Transmission Capital Credits . 0 0 0 0 18,750 143,383 36. Other Capital Credits & Patronage Dividends . 105,173 143,631

19,322,714

(4,308,136)

0

16,051,479

0

19,403,997

628,250,993

2,429,320,999

105,780,492

105,910,429

61,523,751

87,287,721

43,306

3,562,447

8,020,384

6,486,301

166,923,910

3,474,356,009

8,513,409

(711,797)

129,937

0

USDA - REA BORROWER DESIGNATION Kentucky 59 **OPERATING REPORT - FINANCIAL** PERIOD ENDED REA USE ONLY March 2021 SECTION B. BALANCE SHEET ASSETS AND OTHER DEBITS LIABILITIES AND OTHER CREDITS 1. Total Utility Plant In Service. 4,453,698,883 | 33. Memberships. 1,600 187,175,430 34. Patronage Capital 2. Construction Work in Progress . . . 3. Total Utility Plant (1+2) 4,640,874,313 a. Assigned and Assignable . 721,567,669 4. Accum. Provision for Depreciation & Amort. . 1,664,821,427 b. Retired This Year . . . 2,976,052,886 5. Net Utility Plant (3 - 4) c. Retired Prior Years . 7,768,466 6. Non-Utility Property - Net d. Net Patronage Capital . . . 713,799,203 820 7. Investments in Subsidiary Companies 0 35. Operating Margins - Prior Years . . 8. Invest. in Assoc. Org. - Patronage Capital . . . 2,689,773 36. Operating Margins - Current Year. . 19,191,002 8,297,798 37. Non-Operating Margins 9. Invest. In Assoc. Org. - Other - General Funds . 212,995 0 38. Other Margins and Equities . . . 10. Invest. In Assoc. Org. - Other - Non-General Funds . 30,482,462 11. Investments in Economic Development Projects . . 0 39. Total Margins & Equities (33, 34d thru 38) . 763,687,262 2,145,383 40. Long-Term Debt - RUS (Net) 39,971,183 41. Long-Term Deht-FFB - RUS Guaranteed . . 1,801,781,803

53,104,957 42. Long-Term Debt-Other-RUS Guaranteed . 43. Long-Term Debt-Other-(Net) . . .

31,746,784 44. Long-Term Debt-RUS - Econ Devel.(Net) .

1,738,688 46. Total Long-Term Debt (40 thru 45) . . .

0 48. Accumulated Operating Provisions

90,000,000 47. Obligations Under Capital Leases - Noncurrent .

68,948,600 49. Total Other Noncurrent Liabilities (47 + 48). .

76,784,415 53. Current Maturities Long-Term Debt-Rural Devel

57. Other Current & Accrued Liabilities .

2,799,085 58. Total Current & Accrued Liabilities (50 thru 57) .

5,442,664 54. Current Maturities Capital Leases . . .

180,034 55. Taxes Accrued

6,974,399 60. Accumulated Deferred Income Taxes .

0 61. Total Liabilities and Other Credits

111,997,052 59. Deferred Credits

323,427,630 56. Interest Accrued .

52. Current Maturities Long-Term Debt

(39+46+49+58 thru 60)

37,985,623 51. Accounts Payable

500 45. Payments - Unapplied

SECTION C. NOTES TO FINANCIAL STATEMENTS

3,474,356,009

THE SPACE BELOW IS PROVIDED FOR IMPORTANT NOTES REGARDING THE FINANCIAL STATEMENT CONTAINED IN THIS REPORT. (IF ADDITIONAL SPACE IS NEEDED, USE SEPARATE SHEET.)

Steam Sales

East Kentucky Power sells steam to Fleming-Mason wholesale for use by International Paper, a recycle papermill adjacent to East Kentucky Power's Spurlock generating station near Maysville, Kentucky. For reporting purposes, steam is converted to equivalent demand and energy sold and generation produced, using British Thermal Units and a moving twelve-month weighted average heat rate.

March 2021 Demand\MMBTU 307,000

14. Total Other Property & Investments (6 thru 13) . . .

16. Cash - Construction Funds - Trustee . . .

20. Accounts Receivable - Sales of Energy (Net) .

26. Other Current and Accrued Assets . . .

27. Total Current and Accrued Assets (15 thru 26) .

28. Unamortized Debt Disc. & Extraord, Prop. Losses .

32. Total Assets & Other Debits (5+14+27 thru 31)

21. Accounts Receivable - Other (Net) . . .

17. Special Deposits

22. Fuel Stock

24. Materials and Supplies - Other . .

23. Renewable Energy Credits .

30. Other Deferred Debits . . .

31. Accumulated Deferred Income Taxes .

15. Cash - General Funds . .

Energy\MMBTU

178,426,600

Year-to-date

Energy\MMBTU 552,433,600

Regulatory Assets

Line 29 includes regulatory assets of \$62,092,693 and \$749,484 representing the 2010 cancellation of Smith Unit 1 construction and abandonment of Dale Station, respectively.

Power Sales Arrangements - Operating Lease

In December 2015, the Cooperative became the lessor under two power sales arrangements that required them to be accounted for as leases due to the specific terms of the agreements. One arrangement, which terminated on April 30, 2019, was a capacity purchase and tolling agreement that entitled a third party to 165 MW of firm generation and capacity from Bluegrass Generation Station Unit 3. The other arrangement, an agreement to sell the capacity and energy from the Glasgow landfill gas plant to a member system, is in effect for a period of ten years. The revenues and expenses associated with the generating units dedicated to these power sales arrangements are charged to RUS SoA accounts 412 and 413, respectively, over the terms of their respective sales arrangements. Accordingly, the revenues, generation and expenses associated with these units are excluded from Part B SE--Sales of Electricity, Part F IC-Internal Combustion Plant, and Part C--Sources and Distribution of Energy while the power sales arrangements are in effect. Upon termination of the sales arrangement, RUS SoA accounts 412 and 413 are no longer utilized and the revenues, generation and expenses associated with the respective generating units are included in the above-mentioned schedules.

*This computer-generated data form is identical in form and substance to REA Forms 12a-i, "Operating Report - Financial," approved by the Office of Management and Budget (OMB) under the OMB approval number 0572-0017.

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE

FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY

PART B SE - SALES OF ELECTRICITY

BORROWER DESIGNATION

Kentucky 59

East Kentucky Power Cooperative

P. O. Box 707

Winchester, Kentucky 40392-0707

RIDD ENDER:

March 2021

This data will be used by RUS to review your financial situation. Your

For detailed instructions, see RUS Bulletin 17178-3								response is required (7 U.S.C.	901 et. Seq.) and may be co	onfidential.		
				- +	Average	Actual Dem	and (MW)			REVENUE \$		
Name of Company or Public Authority	RUS BORROWER DESIGNATION	Statistical Classification	Renewable Energy Program Name	Primary Renewable Fuel Type	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand	Electricity Sold (MWh)	Demand Charges (\$)	Energy Charges	Other Charges	Total (\$) (j + k + l)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(0)	(i)	(ic)	(1)	(m)
1. Big Sandy RECC	P.S.C. #35	RQ			47		47	67,202	850,832	2,979,018	542,068	4,371,918
2. Blue Grass	P.S.C. #35	RQ			302		302	397,145	5,387,413	17,286,607	2,999,297	25,673,317
3. Clark REC	P.S.C. #35	RQ			105		105	137,846	1,898,014	6,131,887	1,157,258	9,187,159
4. Cumberland Valley RECC	P.S.C. #35	RQ			96		96	130,210	1,727,763	5,791,010	1,066,705	8,585,478
5. Farmers RECC	P.S.C. #35	RQ			102		102	144,870	1,826,229	6,400,816	1,127,440	9,354,485
6. Fleming Mason RECC	P.S.C. #35	RQ			190		190	289,710	2,975,682	11,193,420	1,760,491	15,929,593
7. Grayson RECC	P.S.C. #35	RQ			46		46	72,021	854,668	3,164,939	607,075	4,626,682
8. Inter-County RECC	P.S.C. #35	RQ			121		121	153,626	2,214,193	6,710,122	1,202,580	10,126,895
9. Jackson County RECC	P.S.C. #35	RQ			211		211	284,348	3,857,278	12,539,940	2,238,756	18,635,974
10. Licking Valley RECC	P.S.C. #35	RQ			53		53	76,076	962,949	3,383,959	608,375	4,955,283
11. Nolin RECC	P.S.C. #35	RQ			166		166	220,905	2,913,278	9,619,879	1,645,340	14,178,497
12. Owen EC	P.S.C. #35	RQ			406		406	657,174	4,912,291	26,960,414	3,888,993	35,761,698
13. Salt River RECC	P.S.C. #35	RQ			248		248	349,339	4,514,508	15,361,345	2,634,870	22,510,723
14. Shelby RECC	P.S.C. #35	RQ			92		92	135,259	1,717,517	5,833,573	1,027,611	8,578,701
15. South Kentucky RECC	P.S.C. #35	RQ			320		320	400,174	5,847,905	17,545,825	3,136,222	26,529,952
16. Taylor County RECC	P.S.C. #35	RQ			124		124	173,225	2,096,077	7,014,997	1,185,495	10,296,569
17.												
18. Fleming Mason RECC**					36		36	60,967	565,208	2,312,131	314,671	3,192,010
19.												
20. Green Power ****										11,390		11,390
21.								11		+ 1		
22.												
23					1					- 41)		
24.				5								
25.												
26.											-	
27. SUBTOTAL					2,665		2,665	3,750,097	45,121,805	160,241,272	27,143,247	232,506,324

RUS Financial and Operating Report Electric Power Supply - Part B SE - Sales of Electricity

INSTRUCTIONS - Submit an original and two copies to RUS or file electronically.

Revision Date 2013

Page 1 of 2

^{**} Includes equivalent kWh for steam sold to Fleming Mason RECC for International Paper. Steam sales are recorded in account 456.

^{***} Includes Green Power from various Co-Ops

⁽f) represents monthly average of actual KW demand (YTD @ current month)

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE

FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART B SE - SALES OF ELECTRICITY

BORROWER DESIGNATION	Page 554 of 568
Kentucky 59	
East Kentucky Power Cooperative	
P. O. Box 707	- 1
Winchester, Kentucky 40392-0707	

INSTRUCTIONS - Submit an original and two copies to RUS or file electronically.

For detailed instructions, see RUS Bulletin 17178-3.

This data will be used by RUS to review your financial situation. Your

March 2021

response is required (7 U.S.C. 901 et. Seq.) and may be confidential.

PERIOD ENDED:

For detailed instructions, see RUS Builetin 17178-3.					Augunea	Actual Doc	and (MANA)	response is required (7 U.S.C.	301 et. Seq./ and may be	REVENUE \$		
4.5000-44000-000	1 1	14.4	A Decrea		Average		nand (MW)	Planting	Demand		Other	
Name of Company or Public Authority	RUS Borrower Designation	Statistical Classification	Renewable Energy Program Name	Primary Renewable Fuel Type	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand	Electricity Sold (MWh)	Charges (\$)	Energy Charges	Charges	Total (\$) (j + k + i)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(1)	(1)	(k)	(1)	(m)
1 AES Ohio Generation, LLC		OS					P. Committee					-
2 Ameren Energy		os										
3 American Electric Power		os									1.	
4 Associated Electric Company		os					3 7 7					
5 Big Rivers Electric Corporation		os					1. 1.					
6 Cargill Power Markets		os										
7 Dayton Power & Light		os		_								
8 Duke Energy Carolinas, Inc.		os										
9 Duke Energy Kentucky		os				/		1				
10 Duke Energy Ohio		os										
11 DTE Energy Trading		os										
12 EDF Trading North America, LLC		os			-							
13 Hoosier Energy		os										
14 Louisville Gas & Electric		os						1,294		34,599		34,599
15 Miso		os										
16 North Carolina Electric		os										
17 North Carolina Municipal		os										
18 Northern Indiana Public		os										
19 Ogelthorpe Power Corporation		os										
20 PowerSouth Energy		os										
21 PJM Interconnection		os						126,706	2,305,994	6,180,444		8,486,438
22 Progress Energy		os					0					
23 Southern Company Services		os						-			-	
24 Southern Illinois Power Co.		os										
25 Southern Indiana Gas		os				1						
26 Tenaska Power		os							-			
27 Tennessee Valley Authority		os										
28 The Energy Authority		os		1000								
29 Virginia Power		OS										
30 Wabash Valley Power		os					97-					
31 Western Farmers Electric		os				T						
32 Westar Energy, Inc		os										
33												
34		-										
35					-							
36												
37 SUBTOTAL THIS PAGE							11	128,000	2,305,994	6,215,043		8,521,037
38 SUBTOTALS FROM PAGE 1 LINE 27					-			3,750,097	45,121,805	160,241,272	27,143,247	232,506,324
39 GRAND TOTAL PAGES 1 & 2						*	*	3,878,097	47,427,799	166,456,315	27,143,247	241,027,361

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE

FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART B PP - PURCHASED POWER

BORROWER DESIGNATION
Kentucky 59
East Kentucky Power Cooperative

P. O. Box 707 Winchester, Kentucky 40392-0707

PEHIOD ENDED: March 2021

NSTRUCTIONS - Submitt an original and two copies to RUS or file electronically.

For detailed instructions, see RUS Bulletin 17178-3.

This data will be used by RUS to review your financial situation. Your response is required f7 U.S.C. 901 et. Sea § and may be confidential.

						Average	ACTUAL DE	MAND (MW)		POWER E	XCHANGES		REVE	NUE \$	
	Name of Company or Public Authority	BORROWER DESIG.	Statistical Classification	Renewable Energy Program Name	Primary Renewable Fuel Type	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand	Electricity Purchased (MWh)	Electricity Received (MWh)	Electricity Delivered (MWh)	Demand Charges (\$)	Energy Charges	Other Charges	Total (\$) (I +m +n)
L	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	- ú)	(k)	(i)	(m)	(n)	(a)
1	AEP Partners		OS			-									
2	Ameren Energy		OS				1	1			-				
3	American Electric Power	All the same of	OS												
4	Big Rivers Electric Corporation		os					1							
5	Cargill Power Markets		OS						1						
6	Cox Waste-to-Energy		os					1	69				1,518		1,51
7	Department of Military Affairs, National Guard Armory		os	Department of Military Affairs	Solar- photovoltaic				5				106		10
В	DTE Energy Trading		OS												
9	Duke Energy Kentucky		os				1				2			1 1	
10	Duke Energy Ohio		os						-						
11	Dynegy Power Marketing		OS	1											
	EDF Trading		os												
13	Electric Market Connection		OS												
14	Exelon Power Team		os										-	-	
15	Hoosier Energy		os						1			1		-	
16	Indianapolis Power & Light		OS												
17	Louisville Gas & Electric		os						0		ć	2	O		
18	Mac Farms	-	os												
19	Miso		os	1					+		1				
20	North Carolina Electric		os												
21	North Carolina Municipal Power		os											h	
22	Other Renewable Supplier		os	Community Solar Power Generation	Solar- photovoltaic	4			80			936	1,915		2,85
	Owensboro Municipal Utilites	1	os			-									
24	PJM		OS	1					1,176,899		1		37,577,518		37,577,51
25			RQ	i i											
26	SEMPRA		OS											0.00	
27	Shell Energy								0				0		
28			OS			170			80,735			714,665	1,036,233		1,750,89
29	Southern Company Services		os			2			1						
30		11 1	os						1 - 16					2	
31	Southern Indiana Gas & Electric		os							14					
32		1	os	1			+				-	1 - 1 - 1		4 4 4	
_	Tennessee Valley Authority		os												
	The Energy Authority		os						1.9					5-3-2	
_	Westar Energy		os						- 4						
36	Western Farmers Electric	-	OS												
37	Regulatory Asset		OTHER												
		1										1 - 183			
38	TOTALS				D	174			1,257,788			715,601	38,617,290		39,332,89

UNITED STATES DEPARTMENT OF AGRICULTURE		DESIGNATION		
RURAL UTILITIES SERVICE	Kentucky 59			
		ky Power Coop	erative	
FINANCIAL AND OPERATING REPORT	P. O. Box 70			
ELECTRIC POWER SUPPLY		, Kentucky 4039	2-0707	
PART C - SOURCES AND DISTRIBUTION OF ENERGY	PERIOD EN	DED:	March 2021	
INSTRUCTIONS - Submit an original and two copies to RUS or file electronically.	NO. OF	1	NET ENERGY	
For detailed instructions, see RUS Bulletin 1717B-3.	PLANTS	CAPACITY	RECEIVED BY	COST
SOURCES OF ENERGY	1	(kw)	SYSTEM (MWh)	(\$)
(a)	(b)	(c)	(d)	(e)
GENERATED IN OWN PLANT (Details on Parts D, E, F IC, F CC, and G)	4)			
1. Fossil Steam	2	1,838,945	2,545,356	112,247,771
2. Nuclear				
3. Hydro				
4. Combined Cycle				-
5. Internal Combustion	9	1,323,800	119,365	25,868,350
6. Other	1	8,229	2,430	207,902
7. Total in Own Plants (1 thru 6)	12	3,170,974	2,667,151	138,324,023
PURCHASED POWER				
8. Total Purchased Power			1,257,788	39,332,891
9. Received Into System (Gross)			A.D. 1	
10. Delivered Out of System (Gross)				
11. Net Interchange (9 - 10)			**	
TRANSMISSION FOR OR BY OTHERS - (WHEELING)				
12. Received Into System				
13. Delivered Out of System				
14. Net Energy Wheeled (12 - 13)			0	
15. TOTAL Energy Available for Sale (7 + 8 + 11 + 14)			3,924,939	
DISTRIBUTION OF ENERGY				
16. TOTAL Sales			3,878,097	
17. Energy Furnished by Others Without Charge			0	
18. Energy Used by Borrower (Excluding Station Use)			2,174	
19. TOTAL Energy Accounted For (16 thru 18)			3,880,271	
LOSSES				
20. Energy Losses - MWh (15 - 19)			44,668	
21. Energy Losses - Percentage (20 / 15) * 100)			1.14%	

RUS Financial and Operating Report Electric Power Supply - PART C - Souces and Distribution of Energy

Revision Date 2013

Glasgow Landfill Generating Station is not included on this schedule. See Section C, Notes to Financial Statements.

Line 6, Other represents Cooperative Solar One Unsubscribed Panels.

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-i) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, ORM, Room 404-W, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB #0572-0017), Washington, DC 20503, OMB FORM NO. 0572-0017, Expires 12/31/94.

This data will be used by REA to review your financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.

		US	DA - REA			TO THE REAL PROPERTY AND ADDRESS OF THE	used to determine red (7 U.S.C. 901 a		esults and financi confidential.	ial situation. Y	our	
			ING REPORT - M PLANT			BORROWER	DESIGNATIO			R	EA USE ON	LY
		SIEA	WIPLANT			Kentucky 59 (PLANT	51 Fayene		_			
						Cooper Power	Station					
INSTR	UCTIONS	- Submit an original an	d two copies to REA. For	details,		YEAR ENDIN	NG .					
see RE	A Bulletin	1717B-3.	W. 400.10			March 2021						
						SECTION A				-		
	UNIT	TIMES	60.0	OII	_	L CONSUMPTIO		I moral			NG HOURS	centuce
NQ.	NO.	STARTED	COAL	OIL		GAS	OTHER	TOTAL	IN SERVICE	ON	Scheduled	SERVICE Unscheduled
	(9)	060	(1000 Lbs.) (c)	(1000 Ga	ais.)	(1000 C.F.) (e)	(0)	(g)	(h)	STANDBY (i)	(j)	(k)
1.	(a)	(b) 3	36,099.0	15.875		(6)	101	(8)	533	1,577	- w	50
2.	2	4	79,393.0	26.348	-				492	1,629		39
3.			11000	11.4.19.75						- 17.00		
4.												
5.	- 1		Law III			1 1-		1				
6.	Total	7	115,492.0	42.223		(1,025	3,206	6	8
7.	Averag		11,848 /Lb.	138,600	/Gal.	/C.F.						
8.	Total I	BTU (10)	1,368,349	5,852				1,374,201	V			
^	70		#A 44	1 7100					Č.			
9.		Del. Cost (\$)	70.23 E GENERATING 1	1.6198	_	CECTION	LABOR DE	DODE	CECTION	D FACTO	RS & MAX.	DEMAND
_	SECTION	SIZE (kW)	GROSS	BTU	-	SECTION	. LABOR REI	OKI	SECTION	D. FACTO	KS & MAA.	DEMAND
LINE NO.	NO.	(b)	GEN. (MWh)	Per kWh	LINE NO.		ITEM		LINE NO.	17	ГЕМ	VALUE
1.	1	100,000	43,263	(4)	1.10.	No. Emp. Full T	ime		1.	Load Factor	(%)	18.81
2.	2	220,850	96,910		L	(inc. Superintene		60	2.	Plant Factor		20.23
3.					2.	No. Emp. Part T		- 1				10.00
4.					3.	Total EmpHrs.	Worked	31,811	3.	Running Plan	it	1000
5.	to a				4.	Oper. Plant Pay	roll (S)	1,223,388		Capacity Fac	tor (%)	86.55
6.	Total	320,850	140,173	9,804	5.	Maint, Plant Pay	roll (\$)	372,868	4.	15 Minute Gr	ross	
7.		Service (MWh)	15,302		6.	Other Acets, Pla	nt Payroll (\$)	0		Maximum De		
8.	Net Ge	neration(MWh)	124,871	11,005	7.	TOTAL						
	A			11,003		CONTRACTOR OF THE SECOND		1 505 355	5.	Indicated Gro		245 000
9.	Station	Service (%)	10.92	-		Plant Payroll (S)		1,596,256	3,	Maximum De		345,000
9.	Station		10.92	-		Plant Payroll (S)	GY GENERATE		3,			345,000
		Service (%)	10.92 SECT	-		Plant Payroll (S) F NET ENERC	GY GENERATE	ED		Maximum De	mand (kW)	
LINE		Service (%)	10.92	-		Plant Payroll (S) F NET ENERC		AMO	UNT (S)	Maximum De	/NET kWh	S/MMBTU
		Service (%)	10.92 SECT OUCTION EXPENSE	-		Plant Payroll (S) F NET ENERO ACCOUN	GY GENERATE	AMO		Maximum De	mand (kW)	
LINE NO.		PROD	10.92 SECT OUCTION EXPENSE	-		Plant Payroll (S) F NET ENER ACCOUN	GY GENERATE T NUMBER	AMO	UNT (S)	Maximum De	/NET kWh	S/MMBTU (c)
LINE NO. 1,	Opera	PROD tion, Supervision a	10.92 SECT OUCTION EXPENSE	-		Plant Payroll (S) F NET ENER ACCOUN	GY GENERATE T NUMBER 500	AMO	UNT (S) (a) 1,456,489	Maximum De	/NET kWh	S/MMBTU (c) 3.41 11.69
LINE NO. 1, 2. 3,	Opera Fuel, C Fuel, C	PROD tion, Supervision a Coal Dil Gas	10.92 SECT OUCTION EXPENSE	-		Plant Payroli (S) F NET ENERG ACCOUN 5 5 5 5 5	GY GENERATE T NUMBER 500 01,1 01,2 01,3	AMO	UNT (S) (a) 1,456,489 4,666,493 68,394 0	Maximum De	/NET kWh	S/MMBTU (c) 3,41 11.69 0.00
LINE NO. 1, 2. 3. 4.	Opera Fuel, C Fuel, C Fuel, C	PROD tion, Supervision a Coal Dil Gas Other	10.92 SECT OUCTION EXPENSE	-		Plant Payroli (S) F NET ENERO ACCOUN 5 5 5 5 5 5	GY GENERATE T NUMBER 500 01.1 01.2 01.3 01.4	AMO	UNT (S) (a) 1,456,489 4,666,493 68,394 0	Maximum De	/NET kWh	S/MMBTU (c) 3.41 11.69 0.00
LINE NO. 1. 2. 3. 4. 5.	Opera Fuel, C Fuel, C Fuel, C	PROD tion, Supervision a Coal Dil Gas Other	10.92 SECT OUCTION EXPENSE	-		Plant Payroli (S) F NET ENERO ACCOUN 5 5 5 5 5	GY GENERATE T NUMBER 500 01.1 01.2 01.3 01.4	AMO	UNT (8) (a) 1,456,489 4,666,493 68,394 0 0 4,734,887	Maximum De	/NET kWh	S/MMBTU (c) 3.41 11.69 0.00
LINE NO. 1. 2. 3. 4. 5. 6.	Opera Fuel, C Fuel, C Fuel, C Fuel, C	PROD tion, Supervision a Coal Oil Gas Other EL SUB-TOTAL (2	10.92 SECT OUCTION EXPENSE	-		Plant Payroli (S) F NET ENERO ACCOUN 5 5 5 5	T NUMBER 500 01.1 01.2 01.3 01.4 501	AMO	UNT (8) (a) 1,456,489 4,666,493 68,394 0 0 4,734,887 488,880	Maximum De	/NET kWh	S/MMBTU (c) 3.41 11.69 0.00
LINE NO. 1. 2. 3. 4. 5. 6. 7.	Opera Fuel, C Fuel, C Fuel, C Fuel, C Fuel, C Steam	PROD tion, Supervision a Coal Dil Gas Other EL SUB-TOTAL (2 Expenses ic Expenses	10.92 SECT OUCTION EXPENSE and Engineering	-		Plant Payroli (S) F NET ENERO ACCOUN 5 5 5 5	T NUMBER 500 01.1 01.2 01.3 01.4 501 502 505	AMO	UNT (8) (a) 1,456,489 4,666,493 68,394 0 0 4,734,887 488,880 297,737	Maximum De	/NET kWh	S/MMBTU (c) 3.41 11.69 0.00 0.00
LINE NO. 1. 2. 3. 4. 5. 6. 7. 8.	Opera Fuel, C Fuel, C Fuel, C Fuel, C Fuel, C Steam Electri Miscel	PROD tion, Supervision a Coal Dil Gas Other EL SUB-TOTAL (2 Expenses ic Expenses	10.92 SECT OUCTION EXPENSE and Engineering	-		Plant Payroli (S) F NET ENERO ACCOUN 5 5 5 5	T NUMBER 500 01.1 01.2 01.3 01.4 501	AMO	UNT (8) (a) 1,456,489 4,666,493 68,394 0 0 4,734,887 488,880	Maximum De	/NET kWh	S/MMBTU (c) 3.41 11.69 0.00
LINE NO. 1. 2. 3. 4. 5. 6. 7.	Opera Fuel, C Fuel, C Fuel, C Fuel, C Fuel, C Steam	PROD tion, Supervision a Coal Dil Gas Other EL SUB-TOTAL (2 Expenses ic Expenses	10.92 SECT OUCTION EXPENSE and Engineering	-		Plant Payroli (S) F NET ENERO ACCOUN 5 5 5 5	T NUMBER 500 01.1 01.2 01.3 01.4 501 502 505	AMO	UNT (8) (a) 1,456,489 4,666,493 68,394 0 0 4,734,887 488,880 297,737 1,027,635	Maximum De	/NET kWh	S/MMBTU (c) 3.41 11.69 0.00 0.00
LINE NO. 1. 2. 3. 4. 5. 6. 7. 8. 9.	Opera Fuel, C Fuel, C Fuel, C Fuel, C Steam Electri Miscel Allowa Rents	PROD tion, Supervision a Coal Dil Gas Other EL SUB-TOTAL (2 Expenses ic Expenses laneous Steam Por	10.92 SECT OUCTION EXPENSE and Engineering	TON E. CO		Plant Payroli (S) F NET ENERO ACCOUN 5 5 5 5	T NUMBER 500 01.1 01.2 01.3 01.4 501 502 505 506	AMO	UNT (8) (a) 1,456,489 4,666,493 68,394 0 0 4,734,887 488,880 297,737 1,027,635	Maximum De	/NET kWh	S/MMBTU (c) 3.41 11.69 0.00
LINE NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10.	Opera Fuel, C Fuel, C Fuel, C Fuel, C Steam Steam Miscel Allowa Rents NON	PROD tion, Supervision a Coal Dil Gas Other EL SUB-TOTAL (2 Expenses ic Expenses laneous Steam Por ances N-FUEL SUB-TOTE ERATION EXPEN	10.92 SECT SUCTION EXPENSE and Engineering 2 thru 5) wer Expenses FAL (1 + 7 thru 11) ISES (6 + 12)	TON E. CO		Plant Payroli (S) F NET ENERO ACCOUN 5 5 5 5	T NUMBER 500 01.1 01.2 01.3 01.4 501 502 505 506	AMO	UNT (S) (a) 1,456,489 4,666,493 68,394 0 4,734,887 488,880 297,737 1,027,635 162	MILLS 37.92	/NET kWh	S/MMBTU (c) 3.41 11.69 0.00 0.00
LINE NO. 1, 2. 3. 4. 5. 6. 7. 8. 9. 10. 11.	Opera Fuel, C Fuel, C Fuel, C Fuel, C Steam Electri Miscel Allowa Rents NON OPE	PROD tion, Supervision a Coal Dil Gas Other EL SUB-TOTAL (2 Expenses ic Expenses laneous Steam Por ances N-FUEL SUB-TOT ERATION EXPEN	10.92 SECT SUCTION EXPENSE and Engineering 2 thru 5) wer Expenses FAL (1 + 7 thru 11) SES (6 + 12) In and Engineering	TON E. CO		Plant Payroli (S) F NET ENERG ACCOUN 5 5 5 5 6 6 6	GY GENERATE T NUMBER T NUMBER 01.1 01.2 01.3 01.4 500 500 500 500 500 500	AMO	UNT (S) (a) 1,456,489 4,666,493 68,394 0 0 4,734,887 488,880 297,737 1,027,635 162 0 3,270,903 8,005,790 6,482	MILLS 37.92	/NET kWh	S/MMBTU (c) 3.41 11.69 0.00
LINE NO. 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15,	Opera Fuel, C Fuel, C Fuel, C Fuel, C Fuel, C Steam Electri Miscel Allowa Rents NON OPE Mainte Mainte	PROD tion, Supervision a Coal Dil Gas Other EL SUB-TOTAL (2 Expenses ic Expenses laneous Steam Por ances N-FUEL SUB-TOT ERATION EXPEN enance, Supervisio enance of Structur	10.92 SECT SECT OUCTION EXPENSE and Engineering 2 thru 5) Wer Expenses FAL (1 + 7 thru 11) SES (6 + 12) In and Engineering es	TON E. CO		Plant Payroli (S) F NET ENERG ACCOUN 5 5 5 5 6	T NUMBER T NUMBER T NUMBER 1500 101.1 101.2 101.3 101.4 1501 1502 1505 1506 1507	AMO	UNT (8) (a) 1,456,489 4,666,493 68,394 0 0 4,734,887 488,880 297,737 1,027,635 162 0 3,270,903 8,005,790 6,482 197,302	MILLS 37.92	/NET kWh	S/MMBTU (c) 3.41 11.69 0.00 0.00
LINE NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15.	Opera Fuel, C Fuel, C Fuel, C Fuel, C Fuel, C Steam Electri Miscel Allowa Rents NON OPE Mainte Mainte Mainte	PROD tion, Supervision a Coal Dil Gas Other EL SUB-TOTAL (2 Expenses ic Expenses laneous Steam Por ances N-FUEL SUB-TOT ERATION EXPEN enance, Supervisio enance of Structur enance of Boiler P	10.92 SECT SUCTION EXPENSE and Engineering 2 thru 5) Wer Expenses FAL (1 + 7 thru 11) SES (6 + 12) In and Engineering SES (and Engineering	TON E. CO		Plant Payroli (S) F NET ENERG ACCOUN 5 5 5 5 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6	T NUMBER T NUMBER T NUMBER 1500 101.1 101.2 101.3 101.4 1501 1502 1505 1506 1509 1510 1511	AMO	UNT (8) (a) 1,456,489 4,666,493 68,394 0 4,734,887 488,880 297,737 1,027,635 162 0 3,270,903 8,005,790 6,482 197,302 591,338	MILLS 37.92	/NET kWh	S/MMBTU (c) 3.41 11.69 0.00 0.00
LINE NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15.	Opera Fuel, C Fuel, C Fuel, C Fuel, C Fuel, C Steam Electri Miscel Allowa Rents NON OPE Mainte Mainte Mainte	PROD tion, Supervision a Coal Dil Gas Other EL SUB-TOTAL (2 Expenses ic Expenses laneous Steam Por ances N-FUEL SUB-TOT ERATION EXPEN enance, Supervisio enance of Structur enance of Boiler P	10.92 SECT SECT OUCTION EXPENSE and Engineering 2 thru 5) Wer Expenses FAL (1 + 7 thru 11) SES (6 + 12) In and Engineering es lant Plant	TON E. CO		Plant Payroli (S) F NET ENERC ACCOUN 5 5 5 5 6	T NUMBER T NUMBER T NUMBER 1500 101.1 101.2 101.3 101.4 1501 1502 1505 1506 1507	AMO	UNT (8) (a) 1,456,489 4,666,493 68,394 0 0 4,734,887 488,880 297,737 1,027,635 162 0 3,270,903 8,005,790 6,482 197,302 591,338 193,865	MILLS 37.92	/NET kWh	S/MMBTU (c) 3.41 11.69 0.00 0.00
LINE NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17.	Opera Fuel, C Fuel, C Fuel, C Fuel, C Fuel, C Steam Electri Miscel Allowa Rents NON OPE Mainte Mainte Mainte Mainte	PROD tion, Supervision a Coal Dil Gas Other EL SUB-TOTAL (3 Expenses ic Expenses laneous Steam Por ances N-FUEL SUB-TOT ERATION EXPEN enance, Supervisio enance of Structur enance of Boiler P enance of Electric enance of Miscella	10.92 SECT SECT OUCTION EXPENSE and Engineering 2 thru 5) Wer Expenses FAL (1 + 7 thru 11) SES (6 + 12) In and Engineering es lant Plant neous Plant	TON E. CO		Plant Payroli (S) F NET ENERC ACCOUN 5 5 5 5 6	T NUMBER T NUMBER T NUMBER 1500 101.1 101.2 101.3 101.4 1501 1502 1505 1506 1509 1510 1511	AMO	UNT (8) (a) 1,456,489 4,666,493 68,394 0 4,734,887 488,880 297,737 1,027,635 162 0 3,270,903 8,005,790 6,482 197,302 591,338 193,865 0	37.92 26.19 64.11	mand (kW) /NET kWh (b)	S/MMBTU (c) 3.41 11.69 0.00 0.00
LINE NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17.	Opera Fuel, C Fuel, C Fuel, C Fuel, C Fuel, C Steam Electri Miscel Allowa Rents NON OPE Mainte Mainte Mainte Mainte Mainte	PROD tion, Supervision a Coal Dil Gas Other EL SUB-TOTAL (2 Expenses Ianeous Steam Por ances N-FUEL SUB-TOT ERATION EXPEN chance, Supervisio chance of Structur chance of Boiler P chance of Electric chance of Miscella INTENANCE EXI	10.92 SECT SECT OUCTION EXPENSE and Engineering 2 thru 5) Wer Expenses FAL (1 + 7 thru 11) SES (6 + 12) In and Engineering es lant Plant neous Plant PENSE (14 thru 18)	TON E. CO		Plant Payroli (S) F NET ENERC ACCOUN 5 5 5 5 6	T NUMBER T NUMBER T NUMBER 1500 101.1 101.2 101.3 101.4 1501 1502 1505 1506 1507	AMO	UNT (8) (a) 1,456,489 4,666,493 68,394 0 4,734,887 488,880 297,737 1,027,635 162 0 3,270,903 8,005,790 6,482 197,302 591,338 193,865 0 988,987	MILLS 37.92 26.19 64.11	/NET kWh (b)	S/MMBTU (c) 3.41 11.69 0.00 0.00
LINE NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17. 18. 19. 20.	Opera Fuel, C Fuel, C Fuel, C Fuel, C Fuel, C Steam Electri Miscel Allowa Rents NON OPE Mainte	PROD tion, Supervision a Coal Dil Gas Other EL SUB-TOTAL (2 Expenses laneous Steam Poyances N-FUEL SUB-TOTAL EXACTION EXPEN coance of Structure coance of Boiler Penance of Boiler Penance of Miscella INTENANCE EXITAL PRODUCTIO	10.92 SECT SECT OUCTION EXPENSE and Engineering 2 thru 5) Wer Expenses FAL (1 + 7 thru 11) SES (6 + 12) In and Engineering es lant Plant neous Plant	TON E. CO		Plant Payroli (S) F NET ENERG ACCOUN 5 5 5 5 6	T NUMBER T NUMBER T NUMBER 1500 101.1 101.2 101.3 101.4 1501 1502 1505 1506 1507	AMO	UNT (8) (a) 1,456,489 4,666,493 68,394 0 4,734,887 488,880 297,737 1,027,635 162 0 3,270,903 8,005,790 6,482 197,302 591,338 193,865 0 988,987 8,994,777	37.92 26.19 64.11	/NET kWh (b)	S/MMBTU (c) 3.41 11.69 0.00 0.00
LINE NO. 1, 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17. 18. 19. 20. 21.	Opera Fuel, C Fuel, C Fuel, C Fuel, C Fuel, C Steam Electri Miscel Allowa Rents NON OPE Mainte Mainte Mainte Mainte Mainte Mainte Mainte Depree	PROD tion, Supervision a Coal Dil Gas Other EL SUB-TOTAL (2 Expenses laneous Steam Por ances N-FUEL SUB-TOT ERATION EXPEN coance of Structur coance of Boiler P coance of Miscella INTENANCE EXI FAL PRODUCTIC ciation	10.92 SECT SECT OUCTION EXPENSE and Engineering 2 thru 5) Wer Expenses FAL (1 + 7 thru 11) SES (6 + 12) In and Engineering es lant Plant neous Plant PENSE (14 thru 18)	TON E. CO		Plant Payroli (S) F NET ENERG ACCOUN 5 5 5 5 6 7 7 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	T NUMBER T NUMBER 500 01.1 01.2 01.3 01.4 501 502 505 506 509 510 511 512	AMO	UNT (8) (a) 1,456,489 4,666,493 68,394 0 4,734,887 488,880 297,737 1,027,635 162 0 3,270,903 8,005,790 6,482 197,302 591,338 193,865 0 988,987 8,994,777 4,307,404	MILLS 37.92 26.19 64.11	/NET kWh (b)	S/MMBTU (c) 3.41 11.69 0.00 0.00
LINE NO. 1, 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17. 18. 19. 20.	Opera Fuel, C Fuel, C Fuel, C Fuel, C Fuel, C Steam Electri Miscel Allowa Rents NON OPE Mainte Mainte Mainte Mainte Mainte Mainte Mainte Interes	PROD tion, Supervision a Coal Dil Gas Other EL SUB-TOTAL (2 Expenses laneous Steam Por ances N-FUEL SUB-TOT ERATION EXPEN coance of Structur coance of Boiler P coance of Miscella INTENANCE EXI FAL PRODUCTIC ciation	10.92 SECT SECT OUCTION EXPENSE and Engineering 2 thru 5) Wer Expenses FAL (1 + 7 thru 11) SES (6 + 12) and Engineering es lant Plant neous Plant PENSE (14 thru 18) ON EXPENSE (13 +	TON E. CO		Plant Payroli (S) F NET ENERG ACCOUN 5 5 5 5 6 7 7 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	T NUMBER T NUMBER T NUMBER 1500 101.1 101.2 101.3 101.4 1501 1502 1505 1506 1507	AMO	UNT (8) (a) 1,456,489 4,666,493 68,394 0 4,734,887 488,880 297,737 1,027,635 162 0 3,270,903 8,005,790 6,482 197,302 591,338 193,865 0 988,987 8,994,777	MILLS 37.92 26.19 64.11	/NET kWh (b)	12777

Remarks

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-i) per response, including the lime for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, Room 404-W, Washington, DC 2020; and to the Office of Management and Budget, Paperwork Reduction Project (OMB #0572-0017), Washington, DC 2050s. OMB FORM NO. 0572-0017, Expires 12/31/94.

This data will be used by REA to review your financial situation. Your response is required (7 U.S.C. 901 et acq.) and is not confidential.

			DA - REA			Maria and the second and the second	used to determine you ired (7 U.S.C. 901 et.		and the second s	ituation. Your		
			NG REPORT - M PLANT			BORROWER Kentucky 59 (PLANT	DESIGNATION GT Fayette			RE	A USE ON	NLY
						Spurlock Pow						
NSTRUC	CTIONS - Su	bmit an original and t	wo copies to REA. For de	ails,		YEAR ENDIN	NG					
ec REA	Bulletin 1717	7B-3.				March 2021						
					-	* SECTION A	. BOILERS					
LINE	UNIT	TIMES		F	UEL C	ONSUMPTION				OPERATIN	G HOURS	
NO.	NO.	STARTED	COAL	OIL		GAS	OTHER	TOTAL	IN	ON	OUT OF	SERVICE
	1.0		(1000 Lbs.)	(1000 Gal	5.)	(1000 C.F.)	(1000 Lbs.)		SERVICE	STANDBY	Scheduled	Unschedule
	(a)	(b)	(c)	(d)		(e)	(f)	(g)	(h)	(i)	(i)	(k)
1	1	1	390,692.0	39.250					1,637			
2.	2	3	869,494,0	103.308					1,932	0		
3.	3	3	435,332.0	104.573			15,984.00		1,964	0		
4.	4	2	486,514.0	34.533					2,060	4	95	
5.							7000000		-		1.00	
6.	Total	9	2,182,032.0	281.664		-	15,984.00		7,593	4	1,029	
7.	Average		11,168 /Lb.	138,600	/Gal.	/C.F.	14,484.00					
	V - 700	6	Control of the Contro	- DWINE			1000	SEWARAS.				
8.		TU (10)	24,368,933	39,039	- 11		231,512	24,639,484				
9,		el. Cost (\$)	38.62	1,9511			31.50					
0	**SECTION		NE GENERATING			SECTION	C. LABOR REP	ORT	**SECTION I	D. FACTO	RS & MAX.	DEMANI
	UNIT	GEN. (MWh) Per kWh						2.00.22	1.3.2.3			31.75 C.B.
LINE	NO.	and the second	The second secon		NO.	17	TEM	VALUE	LINE	IT	EM	VALUE
NO.	(a)	(a) (b) (c) (d)							NO.			20.1
L	1	340,277 470,965				No. Emp. Full T		220	1,	Load Factor (91.1
2.	2	585,765	1,021,276		1.	(inc. Superinten		251	2.	Plant Factor (%)	81.3
3.	3	293,597	569,079			No. Emp. Part T		2	-			
4.	4	298,456	605,460			Total EmpHrs.		99,386	3.	Running Plan		200
5,	-	7 212 202	- 222 man	0.420	4.	Oper, Plant Pay		3,925,151		Capacity Fact		92.5
6.	Total	1,518,095	2,666,780	9,239	5.	Maint. Plant Pay		1,792,687	4.	15 Minute Gr		
7.		Service (MWh)	246,295		6.	Other Accis. Pla	int Payroll (S)	1,624		Maximum Der		
8.	_	reration(MWh)	2,420,485	10,180	7.	TOTAL			5.	Indicated Gro		A 201 000
9.	Station	Service (%)	9.24	TION E CO	CT O	Plant Payroll (S)	Y GENERATED	5,719,462		Maximum De	mand (KW)	1,354,000
_	_		SEC	HON E. CO	31 0	NET ENERG	I GENERALED				-	
						III to a server of the server	Contraction III					
NO.		PROD	OUCTION EXPENS	E		ACCOUN	T NUMBER		ENT (S)	12000	NET kWh	
NO.	Operation	2.49	of Charles Contin	E			T NUMBER		NT (S) a) 807,916	12000	NET kWh	S/MMBTL (c)
	Operation Fuel, Co	on, Supervision a	of Charles Contin	E			X		a)	12000	L-D-CLD	(c)
NO.		on, Supervision a oal	of Charles Contin	E		50	500		807,916	12000	L-D-CLD	(c) 1.9
NO. 1. 2.	Fuel, Co	on, Supervision a oal	of Charles Contin	E			500		807,916 47,196,234	12000	L-D-CLD	(c) 1.9 14.0
NO. 1. 2. 3.	Fuel, Co	on, Supervision a oal it as	of Charles Contin	E		5 5 5 5	500 01.1 01.2		807,916 47,196,234 549,557 0 250,626	12000	L-D-CLD	(c) 1.9 14.0 0.0
NO. 1. 2. 3. 4.	Fuel, Co Fuel, Oi Fuel, Ga Fuel, Ot	on, Supervision a oal it as	nd Engineering	E		5: 5: 5: 5: 5:	500 01.1 01.2 01.3 01.4		807,916 47,196,234 549,557 0 250,626 47,996,417	12000	L-D-CLD	1.9 14.0 0.0
NO. 1. 2. 3. 4. 5.	Fuel, Co Fuel, Oi Fuel, Ga Fuel, Ot	on, Supervision a pal il as ther L SUB-TOTAL (2	nd Engineering	E		55 55 55 55	500 01.1 01.2 01.3 01.4 501		807,916 47,196,234 549,557 0 250,626 47,996,417 2,380,158	Ô	L-D-CLD	1.9 14.0 0.0
NO. 1. 2. 3. 4. 5. 6. 7.	Fuel, Co Fuel, Oi Fuel, Ga Fuel, Ot FUEL Steam E Electric	on, Supervision a oal it as ther SUB-TOTAL (2 expenses Expenses	nd Engineering	E		55 55 55 55 56	500 01.1 01.2 01.3 01.4 501 502		897,916 47,196,234 549,557 0 250,626 47,996,417 2,380,158 1,316,144	Ô	L-D-CLD	1.9 14.0 0.0
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9.	Fuel, Co Fuel, Oil Fuel, Ga Fuel, Ot FUEL Steam E Electric Miscella	on, Supervision a oal it as ther SUB-TOTAL (2 xxpenses Expenses	nd Engineering	E		5 5 5 5 5 5 5	500 01.1 01.2 01.3 01.4 501 502 505		807,916 47,196,234 549,557 0 250,626 47,996,417 2,380,158 1,316,144 7,760,250	Ô	L-D-CLD	1.9 14.0 0.0
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9.	Fuel, Co Fuel, Gi Fuel, Ga Fuel, Ot FUEL Steam E Electric Miscella Allowan	on, Supervision a oal it as ther SUB-TOTAL (2 xxpenses Expenses	nd Engineering	E		5 5 5 5 5 5 5	500 01.1 01.2 01.3 01.4 501 502 505 506 509		807,916 47,196,234 549,557 0 250,626 47,996,417 2,380,158 1,316,144 7,760,250 5,498	19.83	L-D-CLD	1.9- 14,0: 0.00 1.0:
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10,	Fuel, Co Fuel, Gi Fuel, Ga Fuel, Ot FUEL Steam E Electric Miscella Allowan Rents	on, Supervision a bal it as ther LSUB-TOTAL (2 Expenses Expenses Incous Steam Poy	nd Engineering thru 5) ver Expenses	E		5 5 5 5 5 5 5	500 01.1 01.2 01.3 01.4 501 502 505		807,916 47,196,234 549,557 0 250,626 47,996,417 2,380,158 1,316,144 7,760,250 5,498 0	19.83	L-D-CLD	1.9- 14,0: 0.00 1.0:
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10, 11.	Fuel, Co Fuel, Oil Fuel, Ga Fuel, Ot FUEL Steam E Electric Miscella Allowan Rents	on, Supervision a bal it as ther SUB-TOTAL (2 expenses theous Steam Powers tes FUEL SUB-TOT	nd Engineering thru 5) ver Expenses CAL (1 + 7 thru 11)	E		5 5 5 5 5 5 5	500 01.1 01.2 01.3 01.4 501 502 505 506 509		807,916 47,196,234 549,557 0 250,626 47,996,417 2,380,158 1,316,144 7,760,250 5,498 0 12,269,966	19.83	L-D-CLD	1.9 14.0 0.0
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10, 11, 12.	Fuel, Co Fuel, Oil Fuel, Ga Fuel, Ot FUEL Steam E Electric Miscella Allowan Rents NON-	on, Supervision a bal it as ther SUB-TOTAL (2 expenses Expenses incous Steam Poy eccs FUEL SUB-TOT RATION EXPEN	nd Engineering thru 5) ver Expenses FAL (1 + 7 thru 11) SES (6 + 12)	E		5 5 5 5 5 5 5 5 5	500 01.1 01.2 01.3 01.4 501 502 505 506 509		807,916 47,196,234 549,557 0 250,626 47,996,417 2,380,158 1,316,144 7,760,250 5,498 0 12,269,966 60,266,383	19.83	L-D-CLD	1.9 14.0 0.0
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13.	Fuel, Co Fuel, Oi Fuel, Ga Fuel, Ot FUEL Steam E Electric Miscella Allowan Rents NON- OPER Mainten	on, Supervision a bal it as ther SUB-TOTAL (2 expenses Expenses incous Steam Poy eccs FUEL SUB-TOT RATION EXPEN	thru 5) Ver Expenses VAL (1+7 thru 11) SES (6+12) n and Engineering	E		5 5 5 5 5 5 5 5 5	500 01.1 01.2 01.3 01.4 501 502 505 506 509		807,916 47,196,234 549,557 0 250,626 47,996,417 2,380,158 1,316,144 7,760,250 5,498 0 12,269,966 60,266,383 832,094	19.83	L-D-CLD	1.9 14.0 0.0
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10, 11, 12. 13. 14.	Fuel, Co Fuel, Oi Fuel, Ga Fuel, Ot FUEL Steam E Electric Miscella Allowan NON- OPER Mainten Mainten	on, Supervision a oal il as ther . SUB-TOTAL (2 expenses Expenses incous Steam Poy ices FUEL SUB-TOT RATION EXPEN nance, Supervision	nd Engineering (thru 5) ver Expenses (AL (1 + 7 thru 11) SES (6 + 12) n and Engineering es	E		5 5 5 5 5 5 5 5 5	500 01.1 01.2 01.3 01.4 501 502 505 506 509 507		807,916 47,196,234 549,557 0 250,626 47,996,417 2,380,158 1,316,144 7,760,250 5,498 0 12,269,966 60,266,383 832,094 867,417	19.83	L-D-CLD	1.9- 14,0: 0.00 1.0:
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10, 11, 12. 13. 14. 15.	Fuel, Co Fuel, Gi Fuel, Gi Fuel, Ga Fuel, Ot FUEL Steam E Electric Miscella Allowan Rents NON- OPER Mainten Mainten	on, Supervision a oal it as ther . SUB-TOTAL (2 ixpenses Expenses incous Steam Poy ices -FUEL SUB-TOT RATION EXPEN nance, Supervision nance of Structur	thru 5) Ver Expenses FAL (1 + 7 thru 11) SES (6 + 12) In and Engineering cs ant	E		5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	500 01.1 01.2 01.3 01.4 501 502 505 506 509 510 511 512		897,916 47,196,234 549,557 0 250,626 47,996,417 2,380,158 1,316,144 7,760,250 5,498 0 12,269,966 60,266,383 832,094 867,417 9,191,524	19.83	L-D-CLD	1.9 14.0 0.0
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16.	Fuel, Co Fuel, Oi Fuel, Ga Fuel, Ot FUEL Steam E Electric Miscella Allowan Rents NON- OPER Mainten Mainten Mainten	on, Supervision a oal il as ther LSUB-TOTAL (2 Expenses Expenses incous Steam Poy ices FUEL SUB-TOT RATION EXPEN nance, Supervision nance of Structur nance of Boiler Pl nance of Boiler Pl nance of Electric	nd Engineering thru S) ver Expenses AL (1 + 7 thru 11) SES (6 + 12) n and Engineering es ant Plant	E		55 55 55 56 56 56 56 56 56 56 56 56 56 5	500 01.1 01.2 01.3 01.4 501 502 505 506 509 507		807,916 47,196,234 549,557 0 250,626 47,996,417 2,380,158 1,316,144 7,760,250 5,498 0 12,269,966 60,266,383 832,094 867,417 9,191,524 967,289	19.83	L-D-CLD	1.9 14.0 0.0
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17.	Fuel, Co Fuel, Oi Fuel, Ga Fuel, Ot Fuel, Ga Fuel, Ot Steam E Electric Miscella Allowan Rents NON- OPER Mainten Mainten Mainten Mainten Mainten	on, Supervision a bal il as ther LSUB-TOTAL (2 EXPENSES INCOUS STEAM POVINCES FUEL SUB-TOT RATION EXPEN nance, Supervision nance of Structur nance of Boiler Pl nance of Boiler Pl nance of Boiler Pl nance of Miscellan	rithru S) Ver Expenses FAL (1 + 7 thru 11) SES (6 + 12) In and Engineering es ant Plant Incous Plant	E		55 55 55 56 56 56 56 56 56 56 56 56 56 5	500 01.1 01.2 01.3 01.4 501 502 505 506 509 510 511 512		807,916 47,196,234 549,557 0 250,626 47,996,417 2,380,158 1,316,144 7,760,250 5,498 0 12,269,966 60,266,383 832,094 867,417 9,191,524 967,289 0	19.83 5.07 24.90	L-D-CLD	1.9 14.0 0.0 1.0
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17.	Fuel, Co Fuel, Oi Fuel, Ga Fuel, Ot FUEL Steam E Electric Miscella Allowan Rents NON- OPER Mainten Mainten Mainten Mainten Mainten Mainten	on, Supervision a bal it as ther LSUB-TOTAL (2 Expenses Expenses incous Steam Poy ices FUEL SUB-TOT RATION EXPEN nance, Supervision ance of Structur nance of Boiler Pl nance of Boiler Pl nance of Miscellan viene of Miscellan viene of Miscellan	rd Engineering thru 5) ver Expenses AL (1 + 7 thru 11) SES (6 + 12) n and Engineering es ant Plant neous Plant DENSE (14 thru 18)			55 55 55 56 56 56 56 56 56 56 56 56 56 5	500 01.1 01.2 01.3 01.4 501 502 505 506 509 507		807,916 47,196,234 549,557 0 250,626 47,996,417 2,380,158 1,316,144 7,760,250 5,498 0 12,269,666 60,266,383 832,094 867,417 9,191,524 967,289 0 11,858,324	19.83 5.07 24.90	L-D-CLD	1.9 14.0 0.0 1.0
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17. 18. 19. 19. 19. 19. 19. 19. 19. 19	Fuel, Co Fuel, Oil Fuel, Ga Fuel, Ot FUEL Steam E Electric Miscella Allowan Rents NON- OPER Mainten Mainten Mainten Mainten Mainten Mainten Mainten Mainten	on, Supervision a bal it as ther LSUB-TOTAL (2 Expenses Expenses Incous Steam Poy ICCS FUEL SUB-TOT RATION EXPEN Innec, Supervision Innec of Structure Innec of Boiler Pl Innec of Electric Innec of Miscella NTENANCE EXF AL PRODUCTIO	rithru S) Ver Expenses FAL (1 + 7 thru 11) SES (6 + 12) In and Engineering es ant Plant Incous Plant			55 55 55 56 56 56 56 56 56 56 56 56 56 5	500 01.1 01.2 01.3 01.4 501 502 505 506 509 507		807,916 47,196,234 549,557 0 250,626 47,996,417 2,380,158 1,316,144 7,760,250 5,498 0 12,269,966 60,266,383 832,094 867,417 9,191,524 967,289 0 11,858,324 72,124,707	19.83 5.07 24.90	L-D-CLD	1.9 14.0 0.0
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17. 18. 19. 20. 21.	Fuel, Co Fuel, Oil Fuel, Ga Fuel, Ot FUEL Steam E Electric Miscella Allowan Rents NON- OPER Mainten Mainten Mainten Mainten Mainten Mainten Mainten Mainten Mainten Mainten Mainten Mainten Mainten Mainten Mainten Mainten	on, Supervision a oal it as ther . SUB-TOTAL (2 expenses Expenses Expenses incous Steam Poy ices FUEL SUB-TOT RATION EXPEN nance, Supervision nance of Structur nance of Boiler Pl nance of Miscella YTENANCE EXE AL PRODUCTIO ation	rd Engineering thru 5) ver Expenses AL (1 + 7 thru 11) SES (6 + 12) n and Engineering es ant Plant neous Plant DENSE (14 thru 18)			55 55 55 56 56 56 56 56 56 56 56 56 56 5	500 01.1 01.2 01.3 01.4 501 502 505 506 509 507 510 511 512 513 514		807,916 47,196,234 549,557 0 250,626 47,996,417 2,380,158 1,316,144 7,760,250 5,498 0 12,269,966 60,266,383 832,094 867,417 9,191,524 967,289 0 11,858,324 72,124,707 13,536,711	19.83 5.07 24.90	L-D-CLD	1.9- 14,0: 0.00 1.0:
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17. 18. 19. 20. 21.	Fuel, Co Fuel, Gi Fuel, Gi Fuel, Ga Fuel, Ot FUEL Steam E Electric Miscella Allowan Rents NON- OPER Mainten Ma	on, Supervision a oal it as ther . SUB-TOTAL (2 ixpenses Expenses incous Steam Poy ices FUEL SUB-TOT RATION EXPEN nance, Supervision nance of Structur nance of Boiler Pl nance of Miscellar vite NANCE EXP AL PRODUCTIO ation	nd Engineering thru 5) ver Expenses AL (1 + 7 thru 11) SES (6 + 12) n and Engineering es ant Plant neous Plant PENSE (14 thru 18) N EXPENSE (13 +			55 55 55 56 56 56 56 56 56 56 56 56 56 5	500 01.1 01.2 01.3 01.4 501 502 505 506 509 507		807,916 47,196,234 549,557 0 250,626 47,996,417 2,380,158 1,316,144 7,760,250 5,498 0 12,269,966 60,266,383 832,094 867,417 9,191,524 967,289 0 11,858,324 72,124,707 13,536,711 11,106,439	19.83 5.07 24.90 4.90 29.80	L-D-CLD	1.94 14.08 0.00 1.08
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17. 18. 19. 20. 21.	Fuel, Co Fuel, Gi Fuel, Gi Fuel, Ga Fuel, Ot Fuel, Steam E Electric Miscella Allowan Rents NON- OPER Mainten M	on, Supervision a oal it as ther . SUB-TOTAL (2 expenses Expenses Expenses incous Steam Poy ices FUEL SUB-TOT RATION EXPEN nance, Supervision nance of Structur nance of Boiler Pl nance of Miscella YTENANCE EXE AL PRODUCTIO ation	rithru 5) Ver Expenses CAL (1 + 7 thru 11) SES (6 + 12) In and Engineering es ant Plant neous Plant PENSE (14 thru 18) NEXPENSE (13 +			55 55 55 56 56 56 56 56 56 56 56 56 56 5	500 01.1 01.2 01.3 01.4 501 502 505 506 509 507 510 511 512 513 514		807,916 47,196,234 549,557 0 250,626 47,996,417 2,380,158 1,316,144 7,760,250 5,498 0 12,269,966 60,266,383 832,094 867,417 9,191,524 967,289 0 11,858,324 72,124,707 13,536,711	19.83 5.07 24.90	L-D-CLD	S/MMBTU (c) 1.94 14.08 0.00 1.08 1.95

Remarks

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-i) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OHSM, wom 404-W, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB #0572-0017), Washington, DC 20503. OMB FORM NO. 0572-0017, Expires 12/51/94.

	33.	OPERATI	DA - REA		BO	mse is requi	DESI	U.S.C. 901 erse		ating results and d is not confider	l financial situati vial.		EA USE ON	LY
	IN	ERNAL CO	MBUSTION I	LANT		tucky 59 (ol Fa	yette						
						th Genera	ting F	acility						
NST	RUCTIONS	- Submit an original :	and two copies to REA,	For details,	YE	R ENDIN	VG.	-						
ce RI	EA Bulletin	717B-3.		2000		ch 2021								
						TION GE	NERA	TING UNIT	S					
LINE		SIZE		FUEL CONSU		nel ma	*11			OPERATING			GROSS	
NO.	NO.	(kW)	OIL (1000 Gals.)	(1000 C.)	OTH	ER TO	TAL	SERVIC		ON STANDBY	OUT OF S		GENERATION	BTU
	(a)	(b)	(c)	(d)	(c		0	68000	.E.	(h)	Scheduled (i)	Unscheduled	(MWh) (k)	PER kWh
1.	1	110,000	111.734	42.632	10	, ,	1)	(g)	_	2,116	(1)	(j)	4,561	(1)
2.	2	110,000	42,664	54.150				44		1,851	264	1	4,555	
3.	3	110,000	25,913	59,195				48		2,111		1	4,929	
4.	4	74,000	3.165	156.466		_	- 7	192		1,966	-	2	11,653	
5.	5	74,000		158.296	31 3 3			201		1,959			12,032	
6.	6	74,000	1.115	157.808				199		1,961			12,216	
7.	7	74,000		162.555				205		1,955		1-3-5	12,507	
8.	9	85,000		137.308				232		1,312	431	185	13,638	
9,	10	85,000		170,061		_		280		1,537	340	3	16,405	
10.	TOTAL	796,000	184.591	1,098.471				1,445		16,768	1,035	192	92,496	12,15
11.	Average	RLO	138,600	1,000	/C.F.	/		STATION S	ERV	ICE (MWh)			4,634	
12	Total B	6	25 504	1 000 471			1 Dee	NET CEAR	DAT	ON ARM			97.973	14 80
		d. Cost (S)	25,584 1.4177	7,1396		1,12	4,055	NET GENE		ICE % OF G	POSS		87,862 5.01	12,79
13.	Trotal De	L. Cost (a)	SECTION B.	LABOR RE	PORT			SIATIONS			CTORS & M	AVIMUM DE		
_			SECTION D.	I	I				OLC.	11001 00 12	L I ORO LE MA	ATTITUDE DE	- I	
LINE		ITEM	VALUE	LINE		ITI	EM		LINE	2	ITI	EM		VALUE
NO.				NO.					NO.					Trees.
1.	No. Emp	. Full Time	7	5.	Maint. P	ant Payro	II (S)	192,803	1.	Load Factor	(%)			4.6
		perintendent)	36	6.	Other Ac	counts			2.	Plant Facto	r (%)		- 3	5.3
		. Part Time	0		Plant Pay	roll (\$)		(465)			int Capacity Fr			78.7
		np-Hrs Worked	12,541	7.	TOTAL	Vac de		0.75.5			ross Maximun			
4.	Oper. P	ant Payroll (S)	642,257		Plant Pay		OF M	834,595 ET ENERGY			ross Maximum	Demand (kV	v)	930,00
_	1				ECHONI	J. COST	OFIN	ELENERGI	GE	TERATED	- 1		- 1	
LINE		PRODUCTI	ON EXPENSE			1 /	ACCOL	UNT NUMBER		AMO	UNT (S)	MILLS/N	ET 6Wh	S/MMBTU
NO.			S. D.C. 2. (0E)					Jers medicina	1		(a)	(b	CAUCAL STATE OF THE STATE OF TH	(c)
1.	Operatio	on, Supervision a	nd Engineering					546			457,165		-	
2.	Fuel, Oi							547.1			261,695			10.2
	Fuel, Ga							547.2	-		7,865,425			7.1
	Fuel, Ot							547.3			0			0.0
		For Compressed						547.4		H	0	0.0		
6.		SUB-TOTAL (2	thru 5)			-		547		_	8,127,120	92.5	50	7.2
7.		ion Expenses	or Consenting to	nancor				548 549/509	_		976,572			
	Liviliscella	neous Other Pov	ver Generation Ex	penses		-	- 3	550	_	-	425,144			
8.			AL (1 + 7 thru m			-		330			1,858,881	21.	16	
8. 9.	Rents	ON-FUEL SUB-TOTAL (1 + 7 thru 9)									9,986,001	113.		
8. 9. 10.	Rents NON-I		PERATION EXPENSE (6 + 10)					551			105,307	,,,,,		
8. 9. 10. 11.	Rents NON-I OPER	ATION EXPEN	SE (6 + 10)		intenance, Supervision and Engineering					and the second s				
8. 9. 10. 11.	Rents NON-I OPER Mainten	ATION EXPEN	SE (6 + 10) n and Engineering					552			69,918			
8. 9. 10. 11. 12.	Rents NON-I OPER Mainten Mainten	ATION EXPEN- ance, Supervisio ance of Structur	SE (6 + 10) n and Engineering			-		552 553			69,918 4,044,972			
8. 9, 10, 11, 12, 13, 14,	Rents NON-I OPER Mainten Mainten Mainten Mainten	ATION EXPEN- ance, Supervision ance of Structure ance of Generation ance of Miscellan	SE (6 + 10) n and Engineering es ing and Electric Pl neous Other Powe	ant r Generating	Plant									
8. 9. 10. 11. 12. 13. 14. 15.	Rents NON-I OPER Mainten Mainten Mainten Mainten MAIN	ATION EXPEN- ance, Supervision ance of Structure ance of Generation ance of Miscellan TENANCE EXI	SE (6 + 10) n and Engineering cs ing and Electric Pl neous Other Powe PENSE (12 thru 15	ant r Generating	Plant			553			4,044,972 0 4,220,197	48.0		
8. 9, 10, 11, 12, 13, 14, 15, 16, 17,	Rents NON-J OPER Mainten Mainten Mainten Mainten Mainten Mainten TOTA	ATION EXPEN- ance, Supervision ance of Structure ance of Generation ance of Miscellan TENANCE EXI L PRODUCTION	SE (6 + 10) n and Engineering es ing and Electric Pl neous Other Powe	ant r Generating	Plant			553			4,044,972 0 4,220,197 14,206,198	48.t		
8. 9. 10. 11. 12. 13. 14. 15. 16. 17.	Rents NON-J OPER Mainten Mainten Mainten Mainten Mainten Mainten Mainten Deprecia	ATION EXPEN- ance, Supervision ance of Structure ance of Generation ance of Miscellan TENANCE EXI L PRODUCTION	SE (6 + 10) n and Engineering cs ing and Electric Pl neous Other Powe PENSE (12 thru 15	ant r Generating	Plant	403.	.4 ,	553 554			4,044,972 0 4,220,197 14,206,198 2,440,815			
8. 9. 10. 11. 12. 13. 14. 15. 16. 17. 18.	Rents NON-J OPER Mainten Mainten Mainten Mainten Mainten TOTA Deprecia Interest	ATION EXPENSIANCE, Supervision ance of Structurance of Generation of Generation of Miscellar TENANCE EXILL PRODUCTION	SE (6 + 10) In and Engineering Engine and Electric Pl Incous Other Powe PENSE (12 thru 15 DN EXPENSE (11	ant r Generating	Plant	403	.4 .	553			4,044,972 0 4,220,197 14,206,198 2,440,815 2,395,506	161.	69	
8. 9. 10. 11. 12. 13. 14. 15. 16. 17.	Rents NON-J OPER Mainten Mainten Mainten Mainten Mainten MAIN TOTA Deprecia Interest	ATION EXPEN- ance, Supervision ance of Structure ance of Generation ance of Miscellan TENANCE EXI L PRODUCTION	SE (6 + 10) In and Engineering es Ing and Electric Pl neous Other Powe PENSE (12 thru 15 DN EXPENSE (11	ant r Generating	Plant	403	.4.,	553 554			4,044,972 0 4,220,197 14,206,198 2,440,815		69	

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	INT	OPERATI.	OA - REA NG REPORT - MBUSTION P			response is re BORROWI Kentucky 5 PLANT	equired (7 U.S. ER DESIGN 9 GT Fayett	e			cial situation. Y		A USE ON	LY
							Generating S	tation						
		of contract to the second second	I two copies to REA. For	r details,		YEAR END								
see REA	Bulletin 17	17B-3.				March 2021								
			SECTION A. I				GENERATIN	NG UNITS						
LINE		SIZE		FUEL CON						OPERATING			GROSS	100
NO.	NO.	(kW)	OIL	GAS		OTHER	TOTAL	IN		ON	OUT OF		GENERATION	BTU
			(1000 Gals.)	(1000 C.1	F.)	1000	100	SERVIC	E	STANDBY	Scheduled	Unscheduled	(MWh)	PER kW
	(a)	(b)	(c)	(d)		(e)	(1)	(g)		(h)	(i)	(i)	(k)	(1)
1.	T	169,000	0.000	23.740			7	16	00-3	2,078	66		2,219	
2.	2	169,000	0.000	37.787				25		2,069	66		3,513	
3.	3	169,000	0.000	9.278				5	(A. 1)	2,089	66		914	
4.					5									
5.														
6.							3							
7.												1	1	
8.														
9.										1				
10.	TOTAL	507,000	0,000	70.805				46	Time.	6,236	198	0	6,646	10,65
11.	Average	BTU	138,600	1,000	/C.F.	1		STATION SE	RVIC	CE (MWh)		1 +	71	
1	0.00	6		To Visit										100
12.	Total B		0	70,805			70,805	NET GENER					6,575	10,769
13.	Total De	el. Cost (S)	0.0000	7.7320				STATION SE					1.07	
-			SECTION B.	LABOR	REPO	RT			SEC	TION C. FA	CTORS & MA	AXIMUM DE	MAND	
3.7.1					1				yes.					Person
LINE		ITEM	VALUE	LINE			ITEM		LINE	Ε	17	EM		VALUE
NO.				NO.			11-37		NO.					
I.		p. Full Time		5.		nt. Plant Pay	roll (S)	88,943		Load Factor				0.90
-		perintendent)	- 11	6.		er Accounts				Plant Factor				0.61
		p. Part Time	0	V		t Payroll (S)		0			nt Capacity F			85.49
		mp-Hrs Worked	6,071	7.	TOT			45.000				n Demand (k)		
4.	Oper. P	lant Payroll (S)	316,357			t Payroll (\$)		405,300			ross Maximum	Demand (kW	7)	342,000
					SECT	ION D. CO	ST OF NET	ENERGY GE	NER/	ATED				
	1						14.00.0			- 613		1 F2000	THE PARTY OF	UDMARK.
LINE		PRODUCT	ION EXPENSE				ACCC	OUNT NUMBER		AMO	UNT (S)	MILLS/	NET kWh	S/MMBTU
NO.						-				1	a)	(b)	(c)
1.		on, Supervision a	nd Engineering					546			210,852			
2.	Fuel, Oi							547.1			0			0.00
3.	Fuel, G						_	547.2			605,668			8.55
4.	Fuel, Ot		707					547.3			0			0.00
5.		For Compressed						547.4		lel.	0	0.0		
6.		SUB-TOTAL (2	! thru 5)					547			605,668	92.	12	8,55
7.		ion Expenses						548			808,103			
8.		neous Other Pov	ver Generation Exp	penses				549/509			430,270			
9.	Rents	Print British						550		-			7	
10.			AL (1 + 7 thru 9)								1,449,225	220		
11.		ATION EXPEN				-	-				2,054,893	312	.53	
12.			n and Engineering					551			44,726			
		ance of Structur						552			55,063			
			ng and Electric Pla					553			139,149	4		
14.			neous Other Power		Plant			554			0	d		
14. 15.			PENSE (12 thru 15								238,938	36.		
14. 15. 16.		AL PRODUCTION	N EXPENSE (11 +	+ 16)							2,293,831	348	.87	
14. 15. 16. 17.	TOT/	3.7					40.	3.4 , 411.10			2,295,439			
14. 15. 16. 17.	TOT/ Deprecia										1,306,640	1.00		
14. 15. 16. 17. 18.	TOT/ Deprecia Interest		2.00					427	_			-		
14. 15. 16. 17.	TOT/ Deprecia Interest TOT/							421			3,602,079 5,895,910	547 896		

REA FORM 12f 1C (Rev.12-93) *This is a computer-generated form.

Account 509000, Allowances for SO2 emissions, has been included in line 8.

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		USDA - REA				This data will be				make the same of t	cial situation.	Your		
	OPE	RATING R	FPORT			response is requi			d is not	confidential.		I DEAD	SE ONLY	
			BUSTION PLAN	T		Kentucky 59 C		ION				KEA U	SE ONL	
	1111151	WILL CON	IBC311ON LEAD			PLANT	rayene		_					
						Green Valley I	and GH Can	oration Unit						
NETBI	CTIONS F		d two copies to REA. For de	. The	-	YEAR ENDIN		crating Unit						
		100	id two copies to KEA. For de	aits,			G							
ee REA	Bulletin 1717	7B-3.	CDCTION 1	(A)TTTTALLE	covi	March 2021	me i misto	F1511mo	_					
V-122	1		SECTION A.	INTERNAL				UNITS			C. 71.7 (2007) 13.			
LINE	UNIT	SIZE	700	0.00		EL CONSUMPT		- 100		OPERATIN			GROSS	
NO.	NO.	(kW)	OIL	GAS		METHANE	TOTAL	IN		ON	OUT OF SE		GENERATION	BTU
	(a)	(b)	(1000 Gals.) (c)	(1000 C.F.) (d)	1	M CF (e)	(f)	SERVICE (g)		STANDBY (h)	Scheduled (i)	Unscheduled (i)	(MWh) (k)	PER kW
1.	1	800	0.000	(0))	14	-67	1,727	7	31		390	1,274	177
2.	2	800	0.000	(_	14		1,661		30		459	1,192	
3.	3	800	0.000	- (_	14		1,748		51	- 11	350	1,245	
4.										100	A+ A-		- 312	
5.								1						
6.	TOTAL	2,400	0.000)	42		5,136		112	33	1,199	3,711	11,18
7.	Average		138,600 /Gal	1,000	/C.F.	500/CF				VICE (MWh)		101	12 /
		6				THE RELATIONS	100	1						73,3
8.	Total B		0	0	41,520	41,520			TION (MWh			3,610	11,50	
9.	Total De	d. Cost (\$)	0.0000				STATION	_	VICE % OF	The second second second		2.72		
			SECTION B. 1	ORT				SEC	CTION C. F	ACTORS &	& MAXIMUM	DEMAND		
200			- Courses	10.55		Autorities	-	- A				- Design		7.00
LINE		ITEM	VALUE	NO.		ITEM		VALUE	LINE			ITEM		VALUE
NO.	N	D 11 m1		1		0.761	= 222	NO.		(0.5)				
1.		o. Full Time		6.	_	nt. Plant Payro	11 (2)	7,640	L	Load Facto				77.7
-	-	perintendent)	1 0	12,100	er Accounts			2.	Plant Facto		F		71.5	
3.		. Part Time			rt Payroll (S)	-	. 0	3,			ty Factor (%)	O.XXIV	90.33	
4.		np-Hrs Worke ant Payroll (S)		7.	100000	it Payroll (S)		30,857	5.			num Demand (2,209
4.	Oper. C	ani rayron (3)		TION D.		OF NET ENER	CVCENED		3,	Indicated (FOSS WIRKIN	num Demand (KVV	2,203
_	1		SEC	HOND. C	031 (JE WELL ENER	GI GENER	ALLO	_	1		_		
Line No		PRODUC	TION EXPENSE			ACCOUN	T NUMBER			AMOUN	T (S)	MILLS/NET	kWb	S/MMBTU
		**************************************				I PASSES TO	2.44.50.00.00.00			(n)		(b)		(c)
- 1,			and Engineering				546			15,564				
2.	Fuel, Oil						547.1			0				0.0
3.	Fuel, Ga						547.2			0				0.0
4.	Fuel, Ot						547.3			14,947				0.30
5,		For Compresse					547.4			0		0.00		
6.		SUB-TOTAL	(2 thru 5)				547			14,947		4.14		0.30
7.		ion Expenses					548			20,477				
8.		neous Other Po	ower Generation Expe	nses			549			6,921				
9.	Rents	THE AVID OF					550			0				
			TAL (1 + 7 thru 9)			-				42,962		11.90		
10.	OPER	ATION EXPE				-				57,909		16.04		
11.							551			0		4		
11. 12,	Mainten	aintenance, Supervision and Engineering					552 553			634				
11. 12, 13.	Mainten Mainten	The second secon	aintenance of Structures aintenance of Generating and Electric Plant						_	37,045		4		
11. 12. 13. 14.	Mainten Mainten Mainten	ance of Genera	ting and Electric Plan	aintenance of Miscellaneous Other Power Generating Plant										
11. 12. 13. 14. 15.	Mainten Mainten Mainten Mainten	ance of Genera ance of Miscell	ting and Electric Plan aneous Other Power C		lant		554					10.44		
11. 12, 13. 14, 15.	Mainten Mainten Mainten Mainten MAIN	ance of Genera ance of Miscell TENANCE EX	iting and Electric Plan ancous Other Power C (YENSE (12 thru 15)	Generating P	lant		554			37,679		10.44		
11. 12. 13. 14. 15. 16.	Mainten Mainten Mainten Mainten MAIN TOTA	ance of Genera ance of Miscell TENANCE EX LL PRODUCT	ting and Electric Plan aneous Other Power C	Generating P	lant					37,679 95,588		10.44 26.48		
11. 12. 13. 14. 15. 16. 17.	Mainten Mainten Mainten Mainten MAIN TOTA Deprecia	ance of Genera ance of Miscell TENANCE EX LL PRODUCT	iting and Electric Plan ancous Other Power C (YENSE (12 thru 15)	Generating P	lant	403.4 , 4	11.10			37,679 95,588 20,046				
11. 12, 13. 14. 15. 16. 17. 18.	Mainten Mainten Mainten Mainten MAIN TOTA Deprecia Interest	ance of Genera ance of Miscell TENANCE EX L PRODUCTI	ating and Electric Plan ancous Other Power O KPENSE (12 thru 15) ION EXPENSE (11 + 1	Generating P	lant	403.4 , 4				37,679 95,588 20,046 0		26.48		
11. 12. 13. 14. 15. 16. 17.	Mainten Mainten Mainten Mainten MAIN TOTA Deprecia Interest	ance of Genera ance of Miscell TENANCE EX LL PRODUCT	ating and Electric Plan ancous Other Power O KPENSE (12 thru 15) ION EXPENSE (11 + 1 ST (18 + 19)	Generating P	lant	403.4 , 4	11.10			37,679 95,588 20,046				

Public reporting burden for this collection of information is estimated to average 24,25 hours (REA Forms 12-i) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Ulticer, UIKM, Room 404-W. Washington, DC 2020; and to the Ultice of Management and Budget, Paperwork Reduction Project (UMB 505/2-0017), washington, DC 2020; UMB FURNING, DC 2020; UMB

		USDA - REA			Th	is data will be s	used to determi	ine your operu	ting res	ults and finar	icial situation.	Your		
	NUL.		20124		_	sponse is requir			is not c	onfidential.				
		RATING RI			100	ORROWER		ION				REA U	SE ONLY	
	INTE	RNAL COM	BUSTION PLA	NT	K	entucky 59 G	T Fayette							
					PI	LANT								
					L	aurel Ridge L	andfill Gene	erating Unit						
INSTRU	CTIONS - S	ubmit an original an	d two copies to REA. For	details,	Y	EAR ENDIN	G							
see REA	Bulletin 171	7B-3.			M	arch 2021								
			SECTION A.	INTERNA			ENERATIN	G UNITS				-		
LINE	UNIT	SIZE		-		CONSUMPTI				OPERATIN	GHOURS		GROSS	
NO.	NO.	(lcW)	OIL	GAS		ETHANE	TOTAL	IN		ON	OUT OF SE	RVICE	GENERATION	BTU
	1,500	7	(1000 Gals.)	(1000 C.F.		MCF	10000	SERVICE		STANDBY		Unscheduled	(MWh)	PER kW
	(a)	(b)	(c)	(d)	/	(c)	(f)	(g)		(h)	(i)	(i)	(k)	(1)
1.	1	800	0.000	0		10		1,171		950		39	694	
2.	2	800	0.000	0		15		1,958		149		53	1,376	
3.	3	800	0.000	0		13		1,731		403		26	1,226	
4.	4	800	0,000	0		11		1,442		640	3	75	976	
5.			4,000	-				1,110		9.0		1	7.0	
6.	TOTAL	3,200	0.000	0	100	49		6,302		2,142	3	193	4,272	11,500
7.	Average		138,600 /Ga		/C.F.	500/CF			SER	VICE (MW		1,0	103	11,50
	Strenge	0	100,000 701	1 1,000	74.47	200761		UTATIO.	· Liter	3100 (111)	mr.		105	
8.	Total B	BTU (10) 0 0				49,126	49,126	NET GEN	VERA	TION (MW	h)		4,169	11,784
9.	Total Do	Del. Cost (S)						STATION	SER	VICE % O	F GROSS		2.42	
			SECTION B. LABOR REPOR						SE	CTION C.	FACTORS	& MAXIMUN	M DEMAND	
					1				1					har I may
LINE		ITEM	VALUE	LINE	1	ITEM		VALUE	LINE			ITEM		VALUE
NO.		NO.						William III	NO.					100
10	No. Emp	. Full Time		5.	Maint.	Plant Payrol	I (S)	8,809	L	Load Facto	or (%)			85.57
	(inc. Su	perintendent)	1	6.	Other	Accounts			2.	Plant Facto	or (%)			61.80
2.	No. Em	. Part Time	0		Plant F	Payroll (S)		0	3.	Running P	lant Capacit	y Factor (%)		84.73
3.	Total Er	np-Hrs Worked	549	7.	TOTA							mum Demand	(kW)	
4.		ant Payroll (S)	29,247		Plant F	ayroll (S)		38,056	5.	Indicated (Gross Maxin	num Demand	(kW)	2,311
	-		SEC	TION D.	COST	F NET ENE	RGY GENE	RATED						
			and the state of t				77 7					1		(C
Line No		PRODUCT	TON EXPENSE			ACCOUN	TNUMBER			AMOUN	T (S)	MILLS/NET	kWh	S/MMBTL
										(a)		(b)		(c)
1,	_		and Engineering				546			20,973				
2.	Fuel, Oi				_		547.1			0				0.00
	Fuel, Ga	5					547.2			0				0.00
3,						1	547.3			15 /21				0.32
4.	Fuel, Ot				$\overline{}$					15,621				
4. 5.	Energy	For Compressed					547.4			0		0.00		
4.	Energy FUEL	For Compressed SUB-TOTAL (547.4 547			0 15,621		0.00 3.75		0,32
4. 5. 6. 7.	FUEL Generat	For Compressed SUB-TOTAL (ion Expenses	2 thru 5)				547.4 547 548			15,621 22,969				
4. 5. 6. 7. 8.	FUEL Generat	For Compressed SUB-TOTAL (ion Expenses		enses			547.4 547 548 549			0 15,621				
4. 5. 6. 7.	FUEL Generat Miscella Rents	For Compressed SUB-TOTAL (ion Expenses neous Other Po	2 (hru 5) wer Generation Exp	enses			547.4 547 548			0 15,621 22,969 10,953 0				
4. 5. 6. 7. 8.	FUEL Generat Miscella Rents NON-	For Compressed SUB-TOTAL (ion Expenses neous Other Po	2 thru 5) wer Generation Exp FAL (1 + 7 thru 9)	enses			547.4 547 548 549			0 15,621 22,969 10,953				
4. 5. 6. 7. 8. 9.	FUEL Generat Miscella Rents NON-	For Compressed SUB-TOTAL (ion Expenses neous Other Po	2 thru 5) wer Generation Exp FAL (1 + 7 thru 9)	enses			547.4 547 548 549			0 15,621 22,969 10,953 0		3,75		
4. 5. 6, 7. 8. 9.	FUEL Generat Miscella Rents NON-I	For Compressed SUB-TOTAL (ion Expenses neous Other Po FUEL SUB-TOT ATION EXPEN	2 thru 5) wer Generation Exp FAL (1 + 7 thru 9)	enses			547.4 547 548 549			0 15,621 22,969 10,953 0 54,895		3,75		
4. 5. 6. 7. 8. 9. 10.	Energy FUEL Generat Miscella Rents NON-1 OPER Mainten	For Compressed SUB-TOTAL (ion Expenses neous Other Po FUEL SUB-TOT ATION EXPEN	2 thru 5) wer Generation Exp FAL (1 + 7 thru 9) SE (6 + 10) on and Engineering	enses			547.4 547 548 549 550			0 15,621 22,969 10,953 0 54,895 70,516		3,75		
4. 5. 6. 7. 8. 9. 10. 11.	Energy FUEL Generat Miscella Rents NON- OPER Mainten Mainten	For Compressed SUB-TOTAL (ion Expenses neous Other Po FUEL SUB-TOT ATION EXPEN ance, Supervision	2 thru 5) wer Generation Exp FAL (1 + 7 thru 9) SE (6 + 10) on and Engineering				547.4 547 548 549 550			0 15,621 22,969 10,953 0 54,895 70,516		3,75		
4. 5. 6. 7. 8. 9. 10. 11. 12.	Energy FUEL Generat Miscella Rents NON-I OPER Mainten Mainten Mainten	For Compressed SUB-TOTAL (ion Expenses neous Other Po FUEL SUB-TOT ATION EXPEN ance, Supervisiance of Structur ance of General	2 thru 5) wer Generation Exp FAL (1 + 7 thru 9) SSE (6 + 10) on and Engineering res	nt	Plant		547.4 547 548 549 550 551			0 15,621 22,969 10,953 0 54,895 70,516 0		3,75		
4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14.	Energy FUEL Generat Miscella Rents NON-I OPER Mainten Mainten Mainten Mainten	For Compressed SUB-TOTAL (ion Expenses neous Other Por FUEL SUB-TOT ATION EXPEN ance, Supervisia ance of Structur ance of General ance of Miscella	2 thru 5) wer Generation Exp FAL (1 + 7 thru 9) SE (6 + 10) on and Engineering res ting and Electric Pla meous Other Power	nt Generating	Plant		547.4 547 548 549 550 551 552 553			0 15,621 22,969 10,953 0 54,895 70,516 0 32,081		3,75 13,17 16.91		
4. 5. 6. 7. 8. 9. 10. 11, 12. 13.	FUEL Generat Miscella Rents NON-I OPER Mainten Mainten Mainten Mainten MAIN	For Compressed SUB-TOTAL (ion Expenses neous Other Por FUEL SUB-TOT ATION EXPEN ance, Supervisia ance of Structur ance of General ance of Miscella TENANCE EX	2 thru 5) wer Generation Exp FAL (1 + 7 thru 9) ISE (6 + 10) on and Engineering res ting and Electric Pla	nt Generating	Plant		547.4 547 548 549 550 551 552 553			0 15,621 22,969 10,953 0 54,895 70,516 0 32,081		3,75		
4. 5. 6. 7. 8. 9. 10. 11, 12. 13. 14. 15.	Energy FUEL Generat Miscella Rents NON-I OPER Mainten Mainten Mainten Mainten MAIN TOTA	For Compressed SUB-TOTAL (ion Expenses neous Other Por ATION EXPEN ance, Supervisia ance of Structur ance of General ance of Miscella TENANCE EX AL PRODUCTIO	2 thru 5) wer Generation Exp FAL (1 + 7 thru 9) SE (6 + 10) on and Engineering res ting and Electric Pla ancous Other Power PENSE (12 thru 15)	nt Generating	Plant		547.4 547 548 549 550 551 552 553 554			0 15,621 22,969 10,953 0 54,895 70,516 0 32,081 0 32,081 102,597		3,75 13,17 16.91		
4. 5. 6. 7. 8. 9. 10. 11, 12. 13. 14, 15. 16. 17.	Energy FUEL Generat Miscella Rents NON-I OPER Mainten Mainten Mainten Mainten Mainten TOTA	For Compressed SUB-TOTAL (ion Expenses neous Other Po FUEL SUB-TOT ATION EXPEN ance, Supervision ance of Structur ance of General ance of Miscella (TENANCE EX AL PRODUCTION ation	2 thru 5) wer Generation Exp FAL (1 + 7 thru 9) SE (6 + 10) on and Engineering res ting and Electric Pla ancous Other Power PENSE (12 thru 15)	nt Generating	Plant	403.4 , 4	547.4 547 548 549 550 551 552 553 554			0 15,621 22,969 10,953 0 54,895 70,516 0 32,081 0 32,081 102,597 26,433		3,75 13,17 16.91		
4. 5. 6. 7. 8. 9. 10. 11, 12. 13. 14. 15. 16. 17.	Energy FUEL Generat Miscella Rents NON-1 OPER Mainten	For Compressed SUB-TOTAL (ion Expenses neous Other Po FUEL SUB-TOT ATION EXPEN ance, Supervision ance of Structur ance of General ance of Miscella TENANCE EX L PRODUCTION ation	2 thru 5) wer Generation Exp FAL (1 + 7 thru 9) iSE (6 + 10) on and Engineering res ting and Electric Pla uncous Other Power PENSE (12 thru 15) ON EXPENSE (11 +	nt Generating	Plant	403.4 , 4	547.4 547 548 549 550 551 552 553 554			0 15,621 22,969 10,953 0 0 54,895 70,516 0 32,081 0 32,081 102,597 26,433 0		3,75 13,17 16.91 7,70 24.61		
4. 5. 6. 7. 8. 9. 10. 11, 12. 13. 14, 15. 16. 17.	Energy FUEL Generat Miscella Rents NON-I OPER Mainten Mainten Mainten Mainten Mainten TOTA Deprecia Interest	For Compressed SUB-TOTAL (ion Expenses neous Other Po FUEL SUB-TOT ATION EXPEN ance, Supervision ance of Structur ance of General ance of Miscella (TENANCE EX AL PRODUCTION ation	2 thru 5) wer Generation Exp FAL (1 + 7 thru 9) SSE (6 + 10) on and Engineering res ting and Electric Pla meous Other Power PENSE (12 thru 15) ON EXPENSE (11 + T (18 + 19)	nt Generating	Plant	403.4 , 4	547.4 547 548 549 550 551 552 553 554			0 15,621 22,969 10,953 0 54,895 70,516 0 32,081 0 32,081 102,597 26,433		3,75 13,17 16.91		

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		USDA - REA	0		This data will be a		The second secon			uotion. Your			
			REPORT - MBUSTION PLA	NT	BORROWER Kentucky 59 G	DESIGNATI		or confic	еннаг.		REAU	SE ONLY	,
		MAD CO	MBC5110111 EA		PLANT	Payette				_			
					Bavarian Land	fill Generation	e Unit						
NSTRU	CTIONS - S	nhmit an ariginal	and two copies to REA. For a	letails.	VEAR ENDING								
	Bulletin 171		2.00 3.00 3.00 10 3.00 2.00 2.00 2.00 2.00 2.00 2.00 2.0	3,54,04	March 2021								
LC HEAT	azomegni () //	10-52	SECTION A	INTERNAL	L COMBUSTION G	ENEDATING	TINITS			_	1		
LINE	UNIT	SIZE	disc Holy A.	IIII EMITA	FUEL CONSUMPTI		1		OPERATING	HOURE		GROSS	
NO.	NO.	(kW)	OIL	GAS	METHANE	TOTAL	IN	_	ON	OUT OF SE	DVICE	GENERATION	BTU
190.	110.	4.113	(1000 Gals.)	(1000 C.F.)		TOTAL	SERVICE		STANDBY	Scheduled	Unscheduled	(MWh)	PER kWi
	(a)	(b)	(c)	(d)	(e)	(f)	(g)		(h)	(i)	(f)	(k)	(l)
1.	1	800	0.000	0	14	34	1,599	-	6		497	1,153	1.0
2.	2	800	0.000	0	19		2,108		8		32	1,571	
3.	3	800	0.000	0	18		1,996		19		62	1,480	
4.	4	800	0,000	0	18		1,997		20		24	1,495	
5.	5	1600	0.000	0	33		1,981	_	91	11	77	2,974	
6.	TOTAL	4,800	0.000	0	102		9,681	_	144	283	692	8,673	11,80
7.	Average		138,600 /Ga				STATION	SERVI		200	1 0/2	241	11,00
··	reverage	6	150,000 101	1,000	TCO. SHAT CI		SIAHON	JEN VI	CElimin			241	
8.	Total B	ru ao i	0	0	102,353	102,353	NET GENE	RATI	ON (MWh)			8,432	12,139
9.		l. Cost (S)	0.0000	-	102,000	TOMODO			CE % OF GI	2055		2.78	12,75
	I Total D	in Cost (S)		LABOR RE	PORT		Joranion.				MAXIMUM I		_
			DECTION D	LABORINE	1011			1	1	ic i Ono is	MAAIMENT	DENTAND	
LINE		ITEM	VALUE	LINE	ITEM		VALUE	LINE			ITEM		VALUE
NO.	100		7.7	NO.			A. A. A. A. A. A. A. A. A. A. A. A. A. A	NO.					10.013
1.	No. Emr	. Full Time			Maint. Plant Payrol	(S)	8,733	1.	Load Factor	(%)			88.64
		erintendent	1		Other Accounts	.424		2.	Plant Factor				83.65
2.		. Part Time	0	= II A A	Plant Payroll (S)		0	3.	Running Pla		Factor (%)		92,96
3.		np-Hrs Worl		7.	TOTAL		1	4.			om Demand (kW*	32,50
4.		ant Payroll (Plant Payroll (S)		46,311	5.			um Demand (k		4,53
- 1	To her in				COST OF NET ENE	RGY GENE		1	T. Sociality O	039 7714 7777	Din Penina (7100
		Je 94	and Committee to					97	Acres	C.A.	The second		Trans.
ine No		PRODU	CTION EXPENSE		ACCOUN	T NUMBER			AMOUN'		MILLS/NET	kWh	S/MMBTU (c)
1.	Operatio	n, Supervisi	an and Fasinsseins			546		- 11	30,726				336
						547.1			0				0.00
_	Fuel, Oil		on and Eugineering			547.2		- 1	0		1		0.00
2,	Fuel, Oi		on and Eugineering										
2, 3.	Fuel, Ga	ıs	on and Euglitering			547.3							0.83
2, 3, 4,	Fuel, Ga	is her			-	547.3 547.4			85,260		0.00		0.83
2, 3, 4, 5,	Fuel, Ga Fuel, Ot Energy l	is her For Compres	sed Air			547.4			85,260 0		0.00		
2, 3, 4, 5,	Fuel, Ga Fuel, Ot Energy 1 FUEL	s her Før Compres SUB-TOTA	sed Air L (2 thru 5)			547.4 547			85,260 0 85,260		0.00		
2, 3, 4, 5, 6, 7,	Fuel, Ga Fuel, Ot Energy I FUEL Generat	s her For Compres SUB-TOTA ion Expenses	sed Air L (2 thru 5)	penses		547.4 547 548			85,260 0 85,260 26,065				
2, 3, 4, 5, 6, 7, 8,	Fuel, Ga Fuel, Ot Energy I FUEL Generat Miscella	s her For Compres SUB-TOTA ion Expenses	sed Air L (2 thru 5)	penses		547.4 547 548 549			85,260 0 85,260 26,065 10,829				
2, 3, 4, 5, 6, 7, 8,	Fuel, Ga Fuel, Ot Energy I FUEL Generat Miscella Rents	s her For Compres SUB-TOTA ion Expenses neous Other	sed Air L (2 thru 5) Power Generation Exp	nenses		547.4 547 548			85,260 0 85,260 26,065 10,829 0		10.11		
2, 3, 4, 5, 6, 7, 8, 9,	Fuel, Ga Fuel, Ot Energy FUEL Generat Miscella Rents NON-1	is her For Compres SUB-TOTA ion Expenses neous Other	sed Air L (2 thru 5) Power Generation Exp OTAL (1 + 7 thru 9)	oenses		547.4 547 548 549			85,260 0 85,260 26,065 10,829 0 67,620		8.02		0.83
2, 3. 4, 5, 6, 7, 8, 9, 10,	Fuel, Ga Fuel, Ot Energy FUEL Generat Miscella Rents NON-I	her For Compres SUB-TOTA ion Expenses neous Other FUEL SUB-T ATION EXP	sed Air L (2 thru 5) Power Generation Exp OTAL (1+7 thru 9) ENSE (6+10)			547.4 547 548 549 550			85,260 0 85,260 26,065 10,829 0 67,620 152,880		10.11		
2. 3. 4. 5. 6. 7. 8. 9. 10. 11.	Fuel, Ga Fuel, Ot Energy I FUEL Generat Miscella Rents NON-I OPER Mainten	is her For Compres SUB-TOTA ion Expenses neous Other FUEL SUB-T ATION EXP	sed Air L (2 thru 5) Power Generation Exp OTAL (1 + 7 thru 9) ENSE (6 + 10) ision and Engineering			547.4 547 548 549 550			85,260 0 85,260 26,065 10,829 0 67,620 152,880		8.02		
2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12.	Fuel, Ga Fuel, Ot Energy I FUEL Generat Miscella Rents NON-I OPER Mainten Mainten	her For Compres SUB-TOTA ion Expenses neous Other FUEL SUB-T ATION EXP ance, Superv	sed Air L (2 thru 5) Power Generation Exp OTAL (1 + 7 thru 9) ENSE (6 + 10) ision and Engineering			547.4 547 548 549 550 551 552			85,260 0 85,260 26,065 10,829 0 67,620 152,880 0 22,345		8.02		
2. 3. 4. 5, 6. 7. 8, 9. 10. 11. 12. 13.	Fuel, Ga Fuel, Ot Energy FUEL Generat Miscella Rents NON-I OPER Mainten Mainten	her For Compres SUB-TOTA ion Expenses neous Other FUEL SUB-T ATION EXP ance, Superv ance of Strucauce of General	sed Air L (2 thru 5) Power Generation Exp OTAL (1 + 7 thru 9) ENSE (6 + 10) ision and Engineering tures rating and Electric Pla	int		547.4 547 548 549 550 551 552 553			85,260 0 85,260 26,065 10,829 0 67,620 152,380 0 22,345 150,338		8.02		
2. 3. 4, 5, 6. 7. 8, 9, 10. 11. 12. 13. 14.	Fuel, Ga Fuel, Ot Energy I FUEL Generat Miscella Rents NON-I OPER Mainten Mainten Mainten	her For Compres SUB-TOTA ion Expenses neous Other FUEL SUB-T ATION EXP ance, Supery ance of Strue ance of Gene	sed Air L (2 thru 5) Power Generation Exp OTAL (1 + 7 thru 9) ENSE (6 + 10) ision and Engineering cures rating and Electric Pla	nt Generating		547.4 547 548 549 550 551 552			85,260 0 85,260 26,065 10,829 0 67,620 152,880 0 22,345 150,338		8.02 18.13		
2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15.	Fuel, Ga Fuel, Ot Energy I FUEL Generat Miscella Rents NON-I OPER Mainten Mainten Mainten Mainten Mainten	her For Compres SUB-TOTA ion Expenses neous Other FUEL SUB-T ATION EXP ance, Superv ance of Strue ance of Gene ance of Misc ITENANCE	sed Air L (2 thru 5) Power Generation Exp OTAL (1 + 7 thru 9) ENSE (6 + 10) ision and Engineering tures trating and Electric Pla cllaneous Other Power EXPENSE (12 thru 15	int Generating		547.4 547 548 549 550 551 552 553			85,260 0 85,260 26,065 10,829 0 67,620 152,880 0 22,345 150,338 0 172,683		8.02 18.13		
2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16.	Fuel, Ga Fuel, Ot Energy FUEL Generat Miscella Rents NON-I OPER Mainten Mainten Mainten Mainten MAIN TOTA	s her For Compres SUB-TOTA ion Expenses neous Other FUEL SUB-T ATION EXPANCE, Supervance of Structure of Generatics of Misc TENANCE L PRODUC	sed Air L (2 thru 5) Power Generation Exp OTAL (1 + 7 thru 9) ENSE (6 + 10) ision and Engineering cures rating and Electric Pla	int Generating	Plant	547.4 547 548 549 550 551 552 553 554			85,260 0 85,260 26,065 10,829 0 67,620 152,880 0 22,345 150,338 0 172,683 325,563		8.02 18.13		
2. 3. 4, 5, 6. 7. 8, 9, 10. 11. 12. 13. 14. 15, 16. 17.	Fuel, Ga Fuel, Ot Energy FUEL Generat Miscella Rents NON-1 OPER Mainten Mainten Mainten Mainten Mainten Mainten Mainten Mainten Mainten Mainten	s her For Compres SUB-TOTA ion Expenses neous Other FUEL SUB-TATION EXPance, Supervance of Structure of Generative of Miscott Evance of Miscott Evance of Lance of Lance of Lance of Lance of Lance of Miscott Evance of Lance of La	sed Air L (2 thru 5) Power Generation Exp OTAL (1 + 7 thru 9) ENSE (6 + 10) ision and Engineering tures trating and Electric Pla cllaneous Other Power EXPENSE (12 thru 15	int Generating	Plant 403.4,	547.4 547 548 549 550 551 552 553 554 411.10			85,260 0 85,260 26,065 10,829 0 67,620 152,380 0 22,345 150,338 0 172,683 325,563 56,574		8.02 18.13		
2. 3. 4, 5, 6, 7. 8, 9, 10. 11. 12. 13. 14. 15, 16. 17. 18.	Fuel, Ga Fuel, Ot Energy FUEL Generat Miscella Rents NON-1 OPER Mainten Mainten Mainten Mainten Manten Mainten Maint	her For Compres SUB-TOTA ion Expenses neous Other FUEL SUB-T ATION EXP ance, Superv ance of Stru- ance of Misc TTENANCE LL PRODUC	sed Air L (2 thru 5) Power Generation Exp OTAL (1 + 7 thru 9) ENSE (6 + 10) ision and Engineering tures rating and Electric Platellaneous Other Power EXPENSE (12 thru 15) TION EXPENSE (11 +	int Generating	Plant 403.4,	547.4 547 548 549 550 551 552 553 554			85,260 0 85,260 26,065 10,829 0 67,620 152,880 0 22,345 150,338 0 172,683 325,563 6,574		8.02 18.13 20.48 38.61		
2. 3. 4, 5, 6. 7. 8. 9. 10. 11. 12. 13. 14. 15, 16. 17.	Fuel, Ga Fuel, Ot Energy FUEL Generat Miscella Rents NON-1 OPER Mainten Mainten Mainten MAIN TOTA Deprecia Interest	her For Compres SUB-TOTA ion Expenses neous Other FUEL SUB-T ATION EXP ance, Superv ance of Stru- ance of Misc TTENANCE LL PRODUC	sed Air L (2 thru 5) Power Generation Exp OTAL (1 + 7 thru 9) ENSE (6 + 10) ision and Engineering tures rating and Electric Pla ellaneous Other Power EXPENSE (12 thru 15 TION EXPENSE (11 +	int Generating	Plant 403.4,	547.4 547 548 549 550 551 552 553 554 411.10			85,260 0 85,260 26,065 10,829 0 67,620 152,380 0 22,345 150,338 0 172,683 325,563 56,574		8.02 18.13		

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		USDA - REA				his data will be spanse is requi		The second second			ial situation.	Your		
		RATING F		NT	B	ORROWER	DESIGNAT		10 7100 610	JANE THE REAL PROPERTY.		REA U	SE ONI	Y
	INTE	RNAL CON	ABUSTION PLA	N I		entucky 59 C	T Fayette							
						LANT		A Trusta						
		100100000000000000000000000000000000000		en de	_	lardin Landfi		ig Unit						
			and two copies to REA. For	letails,		EAR ENDIN	G							
ee REA	Bulletin 171	7B-3.				larch 2021		75. Value 1						
			SECTION A.	INTERNA		IBUSTION (NG UNITS						
LINE	UNIT	SIZE				. CONSUMPT				OPERATIN			GROSS	1.5351
NO.	NO.	(kW)	OIL	GAS		IETHANE	TOTAL	IN		ON	OUT OF SE	_	GENERATI	the state of the state of
	226	and the second	(1000 Gals.)	(1000 C.F)	MCF	16	SERVICE		STANDBY		Unscheduled	(MWh)	PER kW
1.	(a)	(b) 800	(c) 0,000	(d) 0		(e) 0	(f)	(g)		(h)	(i)	(j)	(k)	(1)
2.	1 2	800	0.000	0		17		2107	_	2,160	8	36	0	
3.	3	800	0.000	0	_	17		2122		8	12	18	1,410	
4.	3	800	0.000		-	- "		4124	-		12	10	1,431	}
5,					-						_			
6,	TOTAL	2,400	0.000	0		34		4,229	-	2,177	20	54	2,841	12,000
7.	Average		138,600 /Ga		_	500 / CF			SEDV	ICE (MWh		34	137	12,000
- (4	reverage	0	150,000 704				-	STATION	BERT	ICE (MVIII)		137	12.00
8.	Total B	TU (10) 0 0 0 1. Cost (S) 0.0000 SECTION B. LABOR REPO TEM VALUE LINE NO.				34,091	34,091			ION (MWh)			2,704	12,608
9.	Total De	Cost (\$)			11			STATION	SERV	ICE % OF	GROSS		4.83	
			SECTION B.	LABOR R	EPORT				SEC	TION C. F	FACTORS &	& MAXIMUM	DEMANI)
		المناها	- V. 70-2	- 0				and the same	17.35			754.5		a De Dina
LINE	9	ITEM	VALUE	100000		ITEM	1.0	VALUE	LINE			ITEM		VALUE
NO.		F W.m.	NO.			-		2 222	NO:		There			
1.	The second second					Plant Payro	n (2)	5,029	1.	Load Facto			_	86.30
2		perintendent)	1	6.	1277.77	Accounts			2.	Plant Facto		F	-	54.80
2.		p. Part Time	0 324	-	TOTA	Payroll (S)		- 0	3,			ty Factor (%)	28.8876	83.97
3. 4.		np-Hrs Worke lant Payroll (\$		7.	F 177 (1980)	Payroll (\$)		24.220				mum Demand		1.757
4.	Oper. F	iant Payron (5		TIOND	_	OF NET EN	EDCV CEN	24,330	5.	indicated C	TOSS MAXIE	num Demana ((KW)	1,524
_	T		SEC	TION D.	COST	OF METERI	EKG1 GEN	ERATED	_			T	-	
ine No		PRODUC	TION EXPENSE			ACCOUN	T NUMBER			AMOUN		MILLS/NET	kWh	S/MMBTU
	0	F	4 Parata and a		_		-11			(a)		(b)		(c)
-			and Engineering				546			15,478				0.00
1.	TOWN OF						547.1			0		-		0.00
2.	Fuel, Oi						547.2							0.00
2. 3.	Fuel, Ga									72 260		-		
2. 3. 4.	Fuel, Ga	her	ad Alic	-			547.3			25,568		0.00		0.75
2. 3. 4. 5.	Fuel, Ga Fuel, Ot Energy	her For Compress					547.4			0		0.00		
2. 3. 4. 5. 6.	Fuel, Ga Fuel, Ot Energy FUEL	her For Compress SUB-TOTAL					547.4 547			0 25,568		0.00 9.46		
2. 3. 4. 5. 6.	Fuel, Gs Fuel, Ot Energy FUEL Generat	her For Compress SUB-TOTAL ion Expenses	. (2 thru 5)	enses .			547.4 547 548			25,568 15,953				
2. 3. 4. 5. 6. 7.	Fuel, Ga Fuel, Ot Energy FUEL Generat Miscella	her For Compress SUB-TOTAL ion Expenses		enses			547.4 547 548 549			0 25,568 15,953 12,248				
2. 3. 4. 5. 6. 7. 8. 9.	Fuel, Ga Fuel, Ot Energy FUEL Generat Miscella Rents	her For Compress SUB-TOTAL ion Expenses neous Other P	(2 thru 5) ower Generation Exp	enses			547.4 547 548			0 25,568 15,953 12,248 0		9.46		
2. 3. 4. 5. 6. 7. 8. 9.	Fuel, Ga Fuel, Ot Energy FUEL Generat Miscella Rents NON-	her For Compress SUB-TOTAL ion Expenses neous Other P	. (2 thru 5) ower Generation Exp OTAL (1 + 7 thru 9)	enses			547.4 547 548 549			0 25,568 15,953 12,248 0 43,679		9.46		
2. 3. 4. 5. 6. 7. 8. 9. 10.	Fuel, Ga Fuel, Ot Energy FUEL Generat Miscella Rents NON-I	her For Compress SUB-TOTAL ion Expenses neous Other P FUEL SUB-TO ATION EXPE	.(2 thru 5) ower Generation Exp OTAL (1 + 7 thru 9) NSE (6 + 10)	enses			547.4 547 548 549 550			0 25,568 15,953 12,248 0 43,679 69,247		9.46		
2. 3. 4. 5. 6. 7. 8. 9. 10. 11.	Fuel, Ga Fuel, Ot Energy FUEL Generat Miscella Rents NON-I OPER Mainten	her For Compress SUB-TOTAL ion Expenses neous Other P FUEL SUB-TO ATION EXPE	.(2 thru 5) ower Generation Exp OTAL (1 + 7 thru 9) NSE (6 + 10) sion and Engineering	enses			547.4 547 548 549 550			0 25,568 15,953 12,248 0 43,679 69,247		9.46		
2. 3. 4. 5. 6. 7. 8. 9. 10.	Fuel, Ga Fuel, Ot Energy FUEL Generat Miscella Rents NON-I OPER Mainten Mainten	Ther For Compress SUB-TOTAL ion Expenses neous Other P FUEL SUB-TO ATION EXPE	ower Generation Exp OTAL (1 + 7 thru 9) NSE (6 + 10) tion and Engineering ures				547.4 547 548 549 550			0 25,568 15,953 12,248 0 43,679 69,247 0		9.46		
2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13.	Fuel, Ga Fuel, Ot Energy FUEL Generat Miscella Rents NON-I OPER Mainten Mainten	her For Compress SUB-TOTAL ion Expenses neous Other P FUEL SUB-TC ATION EXPE iance, Supervis ance of Struct	ower Generation Exp OTAL (1 + 7 thru 9) NSE (6 + 10) iion and Engineering ures ating and Electric Pla	at -	y Plant		547.4 547 548 549 550 551 552 553			0 25,568 15,953 12,248 0 43,679 69,247		9.46		
2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13.	Fuel, Ga Fuel, Ot Energy FUEL Generat Miscella Rents NON-I OPER Mainten Mainten Mainten	For Compress, SUB-TOTAL ion Expenses neous Other P FUEL SUB-TC ATION EXPE nance, Supervis nance of Struct nance of Gener- nance of Miscel	ower Generation Exp OTAL (1 + 7 thru 9) NSE (6 + 10) sion and Engineering urcs ating and Electric Pla lancous Other Power	nt Generatio	z Plant		547.4 547 548 549 550 551			0 25,568 15,953 12,248 0 43,679 69,247 0 0 31,200		9.46 16.15 25.61		
2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14.	Fuel, Ga Fuel, Ot Energy FUEL Generat Miscella Rents NON-I OPER Mainten Mainten Mainten Mainten	Ther For Compressor SUB-TOTAL ion Expenses neous Other P FUEL SUB-TC ATION EXPENSANCE, Supervisiones of Struct innee of Gener iance of Miscel VTENANCE E	ower Generation Exp OTAL (1 + 7 thru 9) NSE (6 + 10) iion and Engineering ures ating and Electric Pla	nt Generatin	g Plant		547.4 547 548 549 550 551 552 553			0 25,568 15,953 12,248 0 43,679 69,247 0 0 31,200		9.46		
2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16.	Fuel, Ga Fuel, Ot Energy FUEL Generat Miscella Rents NON-I OPER Mainten Mainten Mainten Mainten	Ther For Compresse SUB-TOTAL ion Expenses neous Other P FUEL SUB-TC ATION EXPE sance, Supervisiance of Struct nance of Gener nance of Miscel TENANCE E AL PRODUCT	ower Generation Exp OTAL (1 + 7 thru 9) INSE (6 + 10) sion and Engineering ures ating and Electric Pla laneous Other Power XPENSE (12 thru 15)	nt Generatin	z Plant		547.4 547 548 549 550 551 552 553 554			0 25,568 15,953 12,248 0 43,679 69,247 0 0 31,200		9.46 16.15 25.61		
2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16.	Fuel, Ga Fuel, Ot Energy FUEL Generat Miscella Rents NON-I OPER Mainten Mainten Mainten Mainten Mainten	For Compressed SUB-TOTAL ion Expenses incous Other P FUEL SUB-TO ATION EXPENSE ince of Struct ince of General ince of Miscel NTENANCE EXTENDUCT ation	ower Generation Exp OTAL (1 + 7 thru 9) INSE (6 + 10) sion and Engineering ures ating and Electric Pla laneous Other Power XPENSE (12 thru 15)	nt Generatin	z Plant	403.4,	547.4 547 548 549 550 551 552 553 554			0 25,568 15,953 12,248 0 43,679 69,247 0 0 31,200 0 31,200 100,447		9.46 16.15 25.61		
2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17. 18.	Fuel, Ga Fuel, Ot Energy FUEL Generat Miscella Rents NON-I OPER Mainten Main	For Compressed SUB-TOTAL ion Expenses incous Other P FUEL SUB-TO ATION EXPENSE ince of Struct ince of General ince of Miscel NTENANCE EXTENDUCT ation	OVER 15 (2 thru 5) OVER Generation Exponents OVER (1 + 7 thru 9) OVER (6 + 10) Sion and Engineering ures ures ating and Electric Pla Ianeous Other Power XPENSE (12 thru 15) ION EXPENSE (11 +	nt Generatin	g Plant	403.4,	547.4 547 548 549 550 551 552 553 554 411.10			0 25,568 15,953 12,248 0 43,679 69,247 0 0 31,200 0 31,200 100,447 25,140		9.46 16.15 25.61		
2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17. 18.	Fuel, Ga Fuel, Ot Energy FUEL Generat Miscella Rents NON-I OPER Mainten Mainte	For Compresse SUB-TOTAL ion Expenses incous Other P FUEL SUB-TO ATION EXPE sance, Supervisiance of Struct sance of Miscel ATENANCE E AL PRODUCT	ower Generation Exp OTAL (1 + 7 thru 9) INSE (6 + 10) sion and Engineering ures ating and Electric Pla Iancous Other Power XPENSE (12 thru 15) ION EXPENSE (11 +	nt Generatin	z Plant	403.4,	547.4 547 548 549 550 551 552 553 554 411.10			0 25,568 15,953 12,248 0 43,679 69,247 0 0 31,200 0 31,200 100,447 25,140		9.46 16.15 25.61 11.54 37.15		0.75

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			REPORT - MBUSTION PLA	NT	N	This data will be a response is requir BORROWER Kentucky 59 G PLANT Pendleton Lan	ed (7 U.S.C. 9 DESIGNAT T Fayette	01 et seq.) and is ION	4	Publish of street or an	situation. You		SE ONL	Y
A CONTRACTOR	COTTONE C	1-2-10-1	The second of the second	And the second	-	YEAR ENDING		ting Unit	_		_	_	_	_
			and two copies to REA. For d	ctans.			G							
CC REA	Bulletin 171	/8-3.	CCCTION 1	INTERPOST.	1.00	March 2021	CAIP DA TES	CINUTE	_					_
4 15140	Laterine I		SECTION A.	INTERNA				GUNIIS	_		Tana a		E SCHOOL	
NO.	UNIT NO.	SIZE (kW)	OIL	GAS		EL CONSUMPTI METHANE	TOTAL	1N	_	OPERATING	OUT OF SE	DATECC	GROSS	BTU
NO.	NO.	(kw)		(1000 C.)			TOTAL	The state of the s		ON		7	GENERATIO	4
	(a)	(b)	(1000 Gals.) (c)	(1000 C.)	Y	MCF (e)	(f)	SERVICE (g)		STANDBY (h)	Scheduled (i)	Unscheduled (i)	(MWh)	PER kW
1.	1	800	0.000		1	17		2,110	_	17	11	22	1,404	1.0
2.	2	800	0.000)	18		2,113		17	12	18	1,639	
-	3	800	0.000)	17		2,087	_	48	6	19	1,531	
4.	4	800	0,000			18		2,112		16	12	20	1,522	
5.								32,032	_			-	200.00	
6.	TOTAL	3,200	0.000) .	70		8,422		98	41	79	6,096	11,56
7.	Average		138,600 /Ga	1. 1,000	/C.F.	500 / CF		STATION	SERV	ICE (MWh)			98	
7	100 100	0					L0.45	10000	0.37	41.75.41				
8.	Total B		0) -	70,487	70,487			ON (MWh)			5,998	11,75
9.	Total De	el. Cost (S)	0,0000					STATION	_	ICE % OF GI			1.61	
			SECTION B.	LABOR R	EPOR	F			SEC	TION C. FA	ACTORS &	MAXIMUM D	EMAND	
LINE NO.		ITEM	VALUE	LINE NO.		ITEM		VALUE	LINE NO.			ITEM		VALUE
1	No. Emi	p. Full Time		5.	Mair	st. Plant Payrol	1 (S)	6,695	1.	Load Factor	(%)			91.2
		perintendent)	1	6.		er Accounts	- 1-1	- 10-10-	2.	Plant Factor				88.2
2.	400	p. Part Time	0		11 24 - 14	t Payroll (S)		0	3.	Running Pla		Factor (%)		90.4
3.	Total Er	mp-Hrs Work	ed 536	7.	TOT				4.			um Demand (k	W)	
4.		lant Payroll (S			Plan	t Payroll (S)		32,598	5,			um Demand (k)		3,09
	-		SE	CTION D.	COST	OF NET ENE	RGY GENE	RATED	_					
ine No		PRODU	CTION EXPENSE			ACCOUN	T NUMBER			AMOUNT	r (S)	MILLS/NET I	(Wh	S/MMBT
1.	Operation	on, Supervisio	n and Engineering				546			20,919	_	107		167
2.	Fuel, Oi						47.1			0				0.0
3.	Fuel, Ga						47.2		_	0				0.0
4.	Fuel, Ot						547.3			41,601				0.5
5.	Energy	For Compress	sed Air				47.4			0		0.00		-
6.		SUB-TOTAL					547		3	41,601		6.94		0.5
7.	Generat	ion Expenses					548			22,608	Lanca	1100		
8.	Miscella	neous Other	Power Generation Exp	enses			549			12,358	1 - 1			
9.	Rents					5	550			0				4
10.	NON-	FUEL SUB-T	OTAL (1 + 7 thru 9)							55,885		9.32		17
			ENSE (6 + 10)							97,486		16,25		
11,	1		ision and Engineering				551			0		1000		
11.		ance of Struc	tures				552			0				
11,	Mainten					-	553			25,272]		
11. 12. 13. 14.	Mainten Mainten	ance of Gene	rating and Electric Plan						_					
11, 12, 13,	Mainten Mainten	ance of Gene	rating and Electric Pla Hancous Other Power		Plant		554			0		11		
11, 12, 13, 14, 15,	Mainten Mainten Mainten MAIN	ance of Generation of Misce NTENANCE I	ellaneous Other Power EXPENSE (12 thru 15)	Generating	Plant					25,272		4.21		
11. 12. 13. 14. 15. 16.	Mainten Mainten Mainten MAIN TOTA	ance of Generatics of Misce NTENANCE I	llaneous Other Power	Generating	Plant	.5	554			25,272 122,758		4.21 20.47		
11, 12, 13, 14, 15, 16, 17,	Mainten Mainten Mainten MAIN TOTA Deprecis	nance of Generation of Misce VIENANCE I AL PRODUCT ation	ellaneous Other Power EXPENSE (12 thru 15)	Generating	Plant	403.4 ,	411.10			25,272 122,758 37,548				
11, 12, 13, 14, 15, 16, 17, 18,	Mainten Mainten Mainten MAIN TOTA Deprecis Interest	nance of Generative of Misce NTENANCE I AL PRODUCTATION	Ellaneous Other Power EXPENSE (12 thru 15) FION EXPENSE (11 +	Generating	Plant	403.4 ,	554			25,272 122,758 37,548		20,47		
11, 12, 13, 14, 15, 16, 17,	Mainten Mainten Mainten MAIN TOTA Deprecis Interest	nance of Generation of Misce VIENANCE I AL PRODUCT ation	ellaneous Other Power EXPENSE (12 thru 15) FION EXPENSE (11 + OST (18 + 19)	Generating	Plant	403.4 ,	411.10			25,272 122,758 37,548				

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USDA - REA OPERATING REPORT - INTERNAL COMBUSTION PLANT INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.						This data will be used to determine your operating results and financial situ response is required (7 U.S.C. 901 et seq.) and is not confidential. BORROWER DESIGNATION Kentucky 59 GT Fayette PLANT Codle's Diosel Generating Unit					REA USE ONLY		Č .	
					-	Cagle's Diesel Generating Unit								
						YEAR ENDING March 2021								
see RE	A Hulletin 1	717B-3.	CPOTION I D	PERMIT	COM			NG UNITE	_				_	
						IBUSTION GENERATING UNITS								
LINE	NO.	SIZE	OW	616	FUE	L CONSUMP		IN	-	OPERATIN		censace	GROSS GENERATION	BTU
NO.	NO.	(kW)	OIL	GAS		OTHER	TOTAL	1000000		ON		SERVICE		
	(a)	(b)	(1000 Gals.) (c)	(1000 C.F (d)	S).	(e)	(f)	SERVICE (g)		STANDBY (h)	(i)	Unscheduled (i)	(MWh) (k)	PER kWE
1,	1	1,600	0.2571	(0)		(0)	1.7	4		2,156		0	7	(-)
2.	2	1,600	0.1929					3		2,157	0	0	8	
3.	-	1,000	0.1727					-	_	2,157	-	· ·		1
4.								1	_					
5.		-			-				_					
6.	TOTAL	3,200	0.450		_			7	200	4,313	0	0	15	4,158
7.	Average		138,600 /Gal.	1 000	/C.F.	1			Veri	RVICE (MV		1 0	0	4(150
/.	Average	6	130,000 /Gal.	1,000	ACIF	- 1		STATIO	1 SEI	WICE (MV	ru)		U	
8.	Total B	FU (10)	62,3700				62	NET GEN	VER.	TION (MW	/h)		15	4,158
9.	Total De	el. Cost (S)						STATION	VSEI	RVICE % O	F GROSS	7	0	
			SECTION B. L.	BOR RE	PORT				SE	CTION C.	FACTORS	& MAXIMU	M DEMANI)
LINE		ITEM	VALUE	LINE		ITEM		VALUE	LINE			ITEM		VALUE
NO.	No France	. Full Time		NO.	Main	t. Plant Pay	(e)	3,831	NO.	Load Facto	w /9/1			0.00
1.	4 4 4 4 4 4 4 4 4			5.		Accounts	ron (5)	3,031						0.00
7								Plant Factor (%)				133,93		
2.		np-Hrs Work		7.	TOT					Running Plant Capacity Factor (%) 15 Minute Gross Maximum Demand (kW)			(1.33/)	133,93
4.		ant Payroll (S		/-	15 25 10 1				Indicated Gross Maximum Demand (kW)			0.00		
4.	Toper. F	ant rayron (3		ION D.		OF NET EN	EDCV CE		5.	Indicated C	ALOSS MAYIN	num Demanu	KW)	0.00
	1		3EC1	Ю. т.	.031 (THE LEW	LNG1 GE	TERATED	_					
	No	PRODUC	CTION EXPENSE			ACC	DUNT NUM	BER		AMOUN (a)	(T (S)	MILLS/NET	kWh	S/MMBTU (c)
Line							546			0				
line	Operation	on, Supervisio	n and Engineering									7		22.17
	Operation Fuel, Oi		n and Engineering				547.1			1,383				
1.		1	n and Engineering				547.1 547.2			1,383 0				0.00
1.	Fuel, Oi	1	n and Engineering											
1. 2. 3. 4.	Fuel, Oi Fuel, Ga Fuel, Ot	1					547.2			0		0.00		
1. 2. 3. 4.	Fuel, Oi Fuel, Ga Fuel, Ot Energy	l is her	sed Air				547.2 547.3			0		0.00 92.20		0.00
1. 2. 3. 4. 5.	Fuel, Oi Fuel, Ga Fuel, Ot Energy	l is her For Compress	sed Air				547.2 547.3 547.4			0 0				0.00
1. 2. 3. 4. 5. 6. 7.	Fuel, Oi Fuel, Ga Fuel, Ot Energy FUEL Generat Miscella	I her For Compress SUB-TOTAI ion Expenses	sed Air	scs			547.2 547.3 547.4 547 548 549			0 0 0 1,383 0				0.00
1. 2. 3. 4. 5. 6. 7.	Fuel, Oi Fuel, Ga Fuel, Ot Energy FUEL Generat Miscella Rents	l is her For Compress SUB-TOTAI ion Expenses neous Other I	sed Air L (2 thru 5) Power Generation Expen	ses			547.2 547.3 547.4 547 548			0 0 1,383 0 0				0.00
2. 3. 4. 5. 6. 7. 8. 9.	Fuel, Oi Fuel, Ga Fuel, Ot Energy FUEL Generat Miscella Rents NON-1	l s her For Compress SUB-TOTAI ion Expenses neous Other I	sed Air L (2 thru 5) Power Generation Expen	ses			547.2 547.3 547.4 547 548 549			0 0 1,383 0 0 0		92.20		0.00 0.00 22.17
1. 2. 3. 4. 5. 6. 7. 8. 9.	Fuel, Oi Fuel, Ga Fuel, Ot Energy FUEL Generat Miscella Rents NON-1	l s her For Compress SUB-TOTAI ion Expenses neous Other I	sed Air L (2 thru 5) Power Generation Expen	iscs			547.2 547.3 547.4 547 547 548 549 550			0 0 1,383 0 0		92.20		0.00
1. 2. 3. 4. 5. 6. 7. 8. 9. 10.	Fuel, Oi Fuel, Ga Fuel, Ot Energy FUEL Generat Miscella Rents NON-I	her For Compress SUB-TOTAL ion Expenses neous Other I FUEL SUB-TO	sed Air L (2 thru 5) Power Generation Expen	iscs			547.2 547.3 547.4 547 548 549			0 0 1,383 0 0 0		92.20		0.00
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12.	Fuel, Oi Fuel, Ga Fuel, Ot Energy FUEL Generat Miscella Rents NON-I OPER Mainten Mainten	her For Compress SUB-TOTAI ion Expenses neous Other I ATION EXPI	sed Air L (2 thru 5) Power Generation Expen OTAL (1 + 7 thru 9) ENSE (6 + 10) Ision and Engineering tures				547.2 547.3 547.4 547 548 549 550 551 552			0 0 1,383 0 0 0 0 1,383 0		92.20		0.00
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13.	Fuel, Oi Fuel, Ga Fuel, Ot Energy FUEL Generat Miscella Rents NON-I OPER Mainten Mainten	her For Compress , SUB-TOTAI ion Expenses neous Other I FUEL SUB-T ATION EXPI	sed Air L (2 thru 5) Power Generation Expen OTAL (1 + 7 thru 9) ENSE (6 + 10) sion and Engineering tures rating and Electric Plant				547.2 547.3 547.4 547 548 549 550 551 552 553			0 0 1,383 0 0 0 0 1,383 0 0 8,477		92.20		0.00
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13.	Fuel, Oi Fuel, Ga Fuel, Ot Energy FUEL Generat Miscella Rents NON-I OPER Mainten Mainten	her For Compress , SUB-TOTAI ion Expenses neous Other I FUEL SUB-T ATION EXPI	sed Air L (2 thru 5) Power Generation Expen OTAL (1 + 7 thru 9) ENSE (6 + 10) Ision and Engineering tures		Plant		547.2 547.3 547.4 547 548 549 550 551 552			0 0 1,383 0 0 0 0 1,383 0 0 0 8,477		92.20 0.00 92.20		0.00
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14.	Fuel, Oi Fuel, Ga Fuel, Ot Energy FUEL Generat Miscella Rents NON-I OPER Mainten Mainten Mainten Mainten Mainten	her For Compress , SUB-TOTAI ion Expenses neous Other I FUEL SUB-TO ATION EXPI	Power Generation Expension and Engineering tures rating and Electric Plantellaneous Other Power GEXPENSE (12 thru 15)	encrating	Plant		547.2 547.3 547.4 547 548 549 550 551 552 553			0 0 1,383 0 0 0 0 1,383 0 0 0,383 0 0 0,477 0 8,477		92.20 0.00 92.20 565.13		0.00
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14.	Fuel, Oi Fuel, Ga Fuel, Ot Energy FUEL Generat Miscella Rents NON-I OPER Mainten Mainten Mainten Mainten Mainten	her For Compress , SUB-TOTAI ion Expenses neous Other I FUEL SUB-TO ATION EXPI	Sed Air L (2 thru 5) Power Generation Expen OTAL (1 + 7 thru 9) ENSE (6 + 10) Sion and Engineering tures rating and Electric Plant	encrating	Plant		547.2 547.3 547.4 547 548 549 550 551 552 553			0 0 1,383 0 0 0 0 1,383 0 0 0 8,477		92.20 0.00 92.20		0.00
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16.	Fuel, Oi Fuel, Ga Fuel, Ot Energy FUEL Generat Miscella Rents NON-I OPER Mainten Mainten Mainten Mainten Mainten	her For Compress , SUB-TOTAI ion Expenses neous Other I FUEL SUB-TO ATION EXPI unice, Supervi iance of Structione of General ance of Misce TENANCE E	Power Generation Expension and Engineering tures rating and Electric Plantellaneous Other Power GEXPENSE (12 thru 15)	encrating	Plant		547.2 547.3 547.4 547 548 549 550 551 552 553			0 0 1,383 0 0 0 0 1,383 0 0 0,383 0 0 0,477 0 8,477		92.20 0.00 92.20 565.13		0.00
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16.	Fuel, Oi Fuel, Ga Fuel, Ot Energy FUEL Generat Miscella Rents NON-I OPER Mainten Mainten Mainten Mainten Mainten Mainten	her For Compress , SUB-TOTAI ion Expenses neous Other I FUEL SUB-TO ATION EXPI unice, Supervi iance of Structione of General ance of Misce TENANCE F	Power Generation Expension and Engineering tures rating and Electric Plantellaneous Other Power GEXPENSE (12 thru 15)	encrating	Plant	403.4	547.2 547.3 547.4 547 548 549 550 551 552 553 554			0 0 1,383 0 0 0 0 1,383 0 0 0 1,383 0 0 0 8,477 0 8,477 9,860		92.20 0.00 92.20 565.13		0.00
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17.	Fuel, Oi Fuel, Ga Fuel, Ot Energy FUEL Generat Miscella Rents NON-I OPER Mainten Maint	her For Compress , SUB-TOTAI ion Expenses neous Other I FUEL SUB-TO ATION EXPI unice, Supervi iance of Structione of General ance of Misce TENANCE F	Power Generation Expen OTAL (1 + 7 thru 9) ENSE (6 + 10) Sion and Engineering tures rating and Electric Plant Blancous Other Power G EXPENSE (12 thru 15)	encrating	Plant	403.4	547.2 547.3 547.4 547 548 549 550 551 552 553 554 , 411.10			0 0 1,383 0 0 0 1,383 0 0 0 1,383 0 0 0 8,477 9,860 7,725		92.20 0.00 92.20 565.13		0.00

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-i) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information, bend comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Uppartnent of Agriculture, Ulerance Ulicer, Ulkm, Room 404-W, Washington, UC 20250; and to the Ulfrice of Management and Budget, Paperwork Reduction Project (UMB #05/2-0017), Washington, UC 20250; and to the Ulfrice of Management and Budget, Paperwork Reduction Project (UMB #05/2-0017).

OPERATING REPORT - INTERNAL COMBUSTION PLANT						This data will he used to determine your operating results and financial sit response is required (7 U.S.C. 901 et seq.) and is not confidential. BORROWER DESIGNATION Kentucky 59 GT Fayette PLANT						REA USE ONLY		
						D1050-100'0P	Dincal Con	navatina Uni						
						Cooper's Diesel Generating Unit								
						YEAR ENDING								
ee REA	Bulletin 1717	B-3.	onomios: i r	MEDALLY	0014	March 20		A TERMS LINE	TC.					
A 77. 1	SECTION A. INTERNAL COMB							ATING UNI	15	PATE AND ADDRESS OF THE PATE A	un a constr			
LINE	37.000	SIZE (kW)				CONSUMPTION		161		OPERATIN			GROSS	
NO.	NO.		OIL	GAS		OTHE	TOTAL	IN				OF SERVICE	GENERATIO	
		(6.)	(1000 Gals.)	(1000 C.F.)		7.5	(6)	SERVICE			Scheduled		insched (MWh)	PER kWh
	(a)	(b)	(c)	(d)		(e)	(1)	(g)	_	(h)	(i) 0	(i)	(k)	(1)
1.	3	1,600	0.000		_	-		0		2,160	. 0	0	0	
2.					-	-		-	_			-		
3.	-				_			1	_			-		
4.		-			_							-		
5.		4 700	0.000		_			-	_	2.460	- 0			
6.	TOTAL	1,600	0,000	4.656				0		2,160	0	0	0	
7.	Average	BTU	138,600 /Gal.	1,000	/C.F.	-/		STATIO	NSER	VICE (MWI	1)		0	
8.	Total BT	77/10 1	0				0	NET CE	NEDAT	TION (MW)			0	1.0
9.		I. Cost (\$)	- 0	_		_	U			VICE % OF			0	
9.	1 otal De	i. Cost (5)	CECTION D. I	A DOD DE	ODT			SIATIO				MANTE	MUM DEM	IND
_	4		SECTION B. L.	ABOR REI	PORT			1	SEC	HONC.	ACTURS	MAXI	NUM DEMI	AND
LINE NO.	1	TEM	VALUE	LINE NO.		ITEM		VALUE	LINE NO.			ITEM		VALUE
1.	No Emp	. Full Time	3	5.	Main	t. Plant Pa	(2) Horve	(400)		Load Facto	or (%)			0.0
.,	4		a a						_					
~		erintendent)	0	6.	25 3463	Accounts			2,	Plant Facto				0.0
2.		Part Time	0	-	_	Payroll (S	8)	0	3,			ity Factor (%)		0.00
3.		ip-Hrs Worker		7.	TOT				4.	15 Minute Gross Maximum Demand (kW) Indicated Gross Maximum Demand (kW)				
4.	Oper. Pl	ant Payroll (S)	0	TOND		Payroll (S		(400)		Indicated (ross Maxin	num Den	and (kW)	0.00
_	_		SEC	ION D. C	OST	FNETE	NERGY	GENERATE	D	_		_		
ine No	,	PRODUC	TION EXPENSE			ACCOUNT NUMBER				AMOUNT (S) MILLS/N (a) (b)			/NET kWh	S/MMBT(
1.	Operatio	n, Supervision	and Engineering			3	546			0			- 1	
2.	Fuel, Oil						547.1		0					0.00
						547.2				0			- 21	0.00
3.	Fuel. Ga													
3.	Fuel, Ga	S											94	0.00
4.	Fuel, Oti	s ner	d Air				547.3			0		0.00		0.00
4. 5.	Fuel, Otl Energy I	s her for Compresse				5	547.3 547.4			0		0.00		
4. 5. 6.	Fuel, Ott Energy I FUEL	s her for Compresse SUB-TOTAL				5	547.3 547.4 547			0 0				
4. 5. 6. 7.	Fuel, Ott Energy I FUEL Generati	s her for Compresse SUB-TOTAL on Expenses	(2 thru 5)	1505		5 5	547.3 547.4 547 548			0 0 0				
4. 5. 6. 7. 8.	Fuel, Ott Energy I FUEL Generati Miscellar	s her for Compresse SUB-TOTAL on Expenses		ıses		5	547.3 547.4 547 548 549			0 0 0 0				
4. 5. 6. 7. 8. 9.	Fuel, Ott Energy I FUEL Generati Miscellar Rents	s ner For Compresse SUB-TOTAL on Expenses neous Other Po	(2 thru 5) ower Generation Expen	ises		5	547.3 547.4 547 548			0 0 0 0 0		0.00		
4. 5. 6. 7. 8. 9.	Fuel, Ott Energy I FUEL Generati Miscellar Rents NON-F	s for Compresse SUB-TOTAL on Expenses neous Other Po TUEL SUB-TO	(2 thru 5) ower Generation Expen TAL (1 + 7 thru 9)	ises		5	547.3 547.4 547 548 549			0 0 0 0 0 0		0.00		
4. 5. 6. 7. 8. 9. 10.	Fuel, Ott Energy I FUEL Generati Miscellar Rents NON-F	s for Compresse SUB-TOTAL on Expenses neous Other Po TUEL SUB-TO ATION EXPE	(2 thru 5) ower Generation Expent TAL (1 + 7 thru 9) NSE (6 + 10)	ises		5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	547.3 547.4 547 548 549 550			0 0 0 0 0 0		0.00		
4. 5. 6. 7. 8. 9. 10. 11.	Fuel, Ott Energy I FUEL Generati Miscellan Rents NON-F OPER Mainten	s for Compresse SUB-TOTAL on Expenses neous Other Po TUEL SUB-TO ATION EXPEN ance, Supervisi	(2 thru 5) ower Generation Expension TAL (1 + 7 thru 9) NSE (6 + 10) ion and Engineering	ises		5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	547.3 547.4 547. 548 549 550			0 0 0 0 0 0 0		0.00		
4. 5. 6. 7. 8. 9. 10. 11. 12.	Fuel, Ott Energy I FUEL Generati Miscellan Rents NON-F OPER Mainten Mainten	s for Compresse SUB-TOTAL on Expenses neous Other Po TUEL SUB-TO ATION EXPEN ance, Supervisi ance of Structu	(2 thru 5) ower Generation Expension TAL (1 + 7 thru 9) NSE (6 + 10) ion and Engineering ores			5 5 5 5	547.3 547.4 547. 548 549 550			0 0 0 0 0 0 0 0		0.00		
4. 5. 6. 7. 8. 9. 10. 11. 12, 13.	Fuel, Oti Energy I FUEL Generati Miscellai Rents NON-I OPER Mainten Mainten	s for Compresse SUB-TOTAL on Expenses neous Other Po TUEL SUB-TO ATION EXPEN ance, Supervisi ance of Structu	(2 thru 5) ower Generation Expension TAL (1 + 7 thru 9) NSE (6 + 10) ion and Engineering ores ting and Electric Plant		Diagram	5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	547.3 547.4 547. 548 549 550 551 552 553			0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		0.00		0.00
4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14.	Fuel, Ott Energy I FUEL Generati Miscellar Rents NON-F OPER Mainten Mainten Mainten	s for Compresse SUB-TOTAL on Expenses neous Other Po TUEL SUB-TO ATION EXPE ance, Supervisi ance of Structu ance of Genera	(2 thru 5) Over Generation Expension TAL (1 + 7 thru 9) NSE (6 + 10) Ion and Engineering Over Street Over Generation Electric Plant Control of the Power Generation		Plant	5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	547.3 547.4 547. 548 549 550			0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		0.00		
4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15.	Fuel, Oti Energy I FUEL Generati Miscellar Rents NON-F OPER Mainten Mainten Mainten Mainten	s for Compresse SUB-TOTAL on Expenses neous Other Po ATION EXPE ance, Supervisi ance of Structu ance of Miscell TENANCE EX	(2 thru 5) ower Generation Expension TAL (1 + 7 thru 9) NSE (6 + 10) ion and Engineering tres ting and Electric Plant aneous Other Power G (PENSE (12 thru 15)	enerating	Plant	5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	547.3 547.4 547. 548 549 550 551 552 553			0 0 0 0 0 0 0 0 0 0 0 0 0 (358)		0.00		
4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16.	Fuel, Oti Energy I FUEL Generati Miscellai Rents NON-I OPER Mainten Mainten Mainten MAIN TOTA	s for Compresse SUB-TOTAL on Expenses neous Other Po ATION EXPET ance, Supervisi ance of Structu ance of Miscell TENANCE EX L PRODUCTI	(2 thru 5) Over Generation Expension TAL (1 + 7 thru 9) NSE (6 + 10) Ion and Engineering Over Street Over Generation Electric Plant Control of the Power Generation	enerating	Plant		547.3 547.4 547. 548 549 550 551 552 553 554			0 0 0 0 0 0 0 0 0 0 0 (358) 0 (358)		0.00		
4. 5. 6. 7. 8. 9. 10. 11, 12, 13. 14. 15. 16. 17.	Fuel, Ottl Energy I FUEL Generati Miscellat Rents NON-F OPER Mainten Mainten Mainten MAIN TOTA Deprecia	s for Compresse SUB-TOTAL on Expenses neous Other Po ATION EXPET ance, Supervisi ance of Structu ance of Miscell TENANCE EX L PRODUCTI	(2 thru 5) ower Generation Expension TAL (1 + 7 thru 9) NSE (6 + 10) ion and Engineering tres ting and Electric Plant aneous Other Power G (PENSE (12 thru 15)	enerating	Plant	55 55 55 55 55 55 55 55 55 55 55 55 55	547.3 547.4 547. 548 549 550 551 552 553 554			0 0 0 0 0 0 0 0 0 0 0 (358) 0 (358) (358)		0.00		
4. 5. 6. 7. 8. 9. 10. 11. 12, 13. 14. 15. 16. 17.	Fuel, Ottl Energy I FUEL Generati Miscellat Rents NON-I OPER, Mainten, Mainten, Mainten, MAIN TOTA Deprecia	s for Compresse SUB-TOTAL on Expenses neous Other Po TUEL SUB-TO ATION EXPENIANCE, Supervisiance of Structura ance of Miscell TENANCE EX L PRODUCTI	(2 thru 5) ower Generation Expension TAL (1 + 7 thru 9) NSE (6 + 10) ion and Engineering tres ting and Electric Plant ancous Other Power G (PENSE (12 thru 15) ON EXPENSE (11 + 1	enerating	Plant	55 55 55 55 55 55 55 55 55 55 55 55 55	547.3 547.4 547. 548 549 550 551 552 553 554			0 0 0 0 0 0 0 0 0 0 (358) 0 (358) 0 (358)		0.00		
4. 5. 6. 7. 8. 9. 10. 11, 12, 13. 14. 15. 16. 17.	Fuel, Ottl Energy I FUEL Generati Miscellat Rents NON-F OPER Mainten Mainten Mainten MAIN TOTA Deprecia Interest	s for Compresse SUB-TOTAL on Expenses neous Other Po ATION EXPET ance, Supervisi ance of Structu ance of Miscell TENANCE EX L PRODUCTI	(2 thru 5) ower Generation Expension TAL (1 + 7 thru 9) NSE (6 + 10) ion and Engineering ires tring and Electric Plant aneous Other Power G (PENSE (12 thru 15) ON EXPENSE (11 + 1) ST (18 + 19)	enerating	Plant	55 55 55 55 55 55 55 55 55 55 55 55 55	547.3 547.4 547. 548 549 550 551 552 553 554			0 0 0 0 0 0 0 0 0 0 0 (358) 0 (358) (358)		0.00		

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	USDA - REA			to determine your operating results 7 U.S.C. 901 et seq.) and is not confi		our
OP	ERATING RE	PORT		REA USE ONLY		
	NES AND STA		BORROWER DES	SIGNATION	KEA USE ONL!	
INSTRUCTIONS - Submit an						
see REA Bulletin 1717B-3.	original and two copies t	O REA. POF BELLIS,	YEAR ENDING March 2021			
see NEA Builein 1/1/15-3.		SEC	TION A. EXPENSE	AND COSTS		
	Sarara.			W. 10. 20. 2	4.00	5-A-1-1-1-1-1
	ITEMS	1		ACCOUNT NUMBER	LINES (a)	STATIONS (b)
	N OPERATION			540	1 007 (00	1 111 212
1. SUPERVISION AN				560	1,003,696	1,444,342
2. LOAD DISPATCH			K 6 F 6	561	962,730	(27.70)
3. STATION EXPENS 4. OVERHEAD LINE			2 4 6 6 6	562 563	1,789,724	627,20
5. UNDERGROUND				564	1,789,724	
			7 4 4 4 4	566		
6. MISCELLANEOUS 7. SUBTOTAL (1	thru 6)		* * * * # H	300	262,411 4,018,561	2,071,549
8. TRANSMISSION O				565	5,859,356	2,071,545
	P ELECTRICITY		2 (61 8) (81 8)	567	80,388	1
				307	9,958,305	2,071,549
	ON MAINTENAN				7,750,305	2,071,349
11. SUPERVISION AN			A 147 191 7 - 4	568	15,228	21,912
12. STRUCTURES .				569		0
13. STATION EQUIP				570		586,265
14. OVERHEAD LINE				571	1,274,056	
15. UNDERGROUND				572	0	
		N PLANT	1 7 1 1 1	573	15,057	0
		TENANCE (11 thru 16) .			1,304,341	608,177
		NSE (10 + 17)			11,262,646	2,679,726
				575.1-575.8	1,653,360	0
20. RTO/ISO EXPENS	E - MAINTENAN	CE	3-01.0	576.1-576.5	0	0
21. TOTAL RTO/	ISO EXPENSE (19)+20)	4 4 4		1,653,360	
22. DISTRIBUTION E				580 thru 589	0	371,158
23. DISTRIBUTION E	XPENSE - MAIN	TENANCE. , .		590 thru 598	0	403,918
24. TOTAL DISTR	IBUTION EXPEN	NSE (22 + 23)			0	775,076
25. TOTAL OPER	ATION AND MAI	NTENANCE (18 + 21 + 24	9	()	12,916,006	3,454,802
FIXED COSTS						
26. DEPRECIATION -	TRANSMISSION	V		403.5	1,127,227	1,312,418
27. DEPRECIATION -	- DISTRIBUTION	4 4 4 4 6 6 A	1 1 1 1 1 1	403.6	0	2,065,722
28. INTEREST - TRA	NSMISSION .			427	1,959,960	1,524,414
29. INTEREST - DIST	RIBUTION .	4. 4. 4. 6. 4. 4.	9 3 3 4 A A	427	0	1,306,640
		26 + 28)	T 4 T 2 4 4		14,349,833	5,516,558
TOTAL DISTR	RIBUTION (24 + 2'	7 + 29)	P P P P Y		0	4,147,438
32. TOTAL LINES	AND STATIONS	(21+30+31)			16,003,193	9,663,996
	SECTION B. FA	CILITIES IN SERVICE		SECTION C. LAB	OR AND MATERIAL	SUMMARY
mp i sins avent	AND I INDO	or near to	TONG.	A SUMMED OF STREET		
TRANSMISSIO		SUBSTAT		1. NUMBER OF EMPLOYE	155	
VOLTAGE (kV) 1. 12.5	MILES 0.90	TYPE 10. STEPUP AT GEN-	CAPACITY (kVA)	ITEM 2. OPER. LABOR	LINES 757,322	STATIONS
1. 12.5 2. 34.5	13.40	ERATING PLANTS	2 777 500	3. MAINT, LABOR	150,148	1,259,517 301,495
3. 69	1,968.80	LIMITING FLANTS	2,777,300	4. OPER. MATERIAL	346,619	113,034
4. 138		11. TRANSMISSION	4,170,000	5. MAINT. MATERIAL	1,047,102	514,660
5. 161	353.75	The The American	4,170,000		1 × 2 × 2 × 1 × 1 × 1 × 1	314,000
6. 345	118.70			SEC	TION D. OUTAGES	
7. TOTAL (1 thru 6)		12. DISTRIBUTION	4.270.845	1. TOTAL		9,729
8. DISTR. LINES		13. TOTAL	3,270,040	2. AVG. NO. DISTR. CONS.	SERVED	561,874
9. TOTAL (7+8)	2,867.30		11.218.345	3. AVG. NO. HOURS OUT P		0.02
REA FORM 12i (12-9		nputer-generated form.	2 1/2 10/2 10			3.02