

EAST KENTUCKY POWER COOPERATIVE, INC.
PSC CASE NO. 2021-00103
INITIAL REQUEST FOR INFORMATION RESPONSE

AG & NUCOR INITIAL REQUEST FOR INFORMATION DATED 5/14/21
REQUEST 40

RESPONSIBLE PERSON: Michelle K. Carpenter

COMPANY: East Kentucky Power Cooperative, Inc.

Request 40. Provide the Company's Form 12s, or any other monthly or annual filings with the RUS, for each month and year starting January 2019 through the most recent month filed. If no monthly filings were made, provide the monthly income statements on a side-by-side basis that are utilized for purposes of the annual filing(s).

Response 40. EKPC is only required to file an Annual RUS Form 12 with RUS. However, a monthly version of the Form 12 is prepared for the Board and Management's use. A copy of each monthly report from January 1, 2019 through March 31, 2021, along with the Annual Form 12 filed with RUS for 2019 and 2020, are provided on pages 2 – 568 of this response.

USDA-RUS OPERATING REPORT INFORMATION SUMMARY	BORROWER DESIGNATION		
	Kentucky 59		
	East Kentucky Power Cooperative		
	P O Box 707 Winchester Kentucky 40392-0707		
Period Ending: January 2019			
	<u>MWH</u>	<u>Total \$</u>	<u>\$/MWH</u>
<u>Sales of Electricity (Cost/MWH)</u>			
Member - excluding steam	1,344,810	84,752,180	63.02
Non - Member	76,612	2,346,406	30.63
Total - excluding steam	1,421,422	87,098,586	61.28
Member Sales - including steam	1,363,353	85,757,482	62.90
Total Sales - including steam	1,439,965	88,103,888	61.18
Purchased Power/MWH - Total	687,294	18,852,466	27.43
<u>Generation Cost/MWH</u>			
Fossil Steam	691,762	35,394,714	51.17
Internal Combustion - Natural Gas	66,295	6,905,584	104.16
Internal Combustion - Landfill Gas and Diesel	6,023	304,231	50.51
Other - Solar (Unsubscribed Panels)	528	68,336	129.42
Total Generation Cost/MWH	764,608	42,672,865	55.81
Total Cost of Electric Service per MWH sold	1,439,965	76,039,430	52.81
Total Operation & Maintenance Exp per MWH sold	1,439,965	56,178,341	39.01
<p>Note: Bluegrass Generating Station Unit 3 and Glasgow Landfill revenues, generation, and expenses are excluded from the above Information Summary due to the nature of their associated power sales arrangements. See Section C, Notes to the Financial Statements.</p>			
	<u>MW</u>	<u>Total \$</u>	<u>\$/MW</u>
<u>Capacity Sales</u>			
Capacity Sales	10,338	-254,169	-24.59

Public reporting burden for this collection of information is estimated to average 24.25 hours (RE A Forms 12-1) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM,AG Box 7630, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB #0572-001) Washington, DC 20503. OMB FORM NO. 0572-0017, Expires 12/31/94.

This data will be used by REA to review your operating results financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.

USDA-REA OPERATING REPORT - FINANCIAL	BORROWER DESIGNATION Kentucky 59 BORROWER DESIGNATION East Kentucky Power Cooperative P. O. Box 707 Winchester, Kentucky 40392-0707
INSTRUCTIONS-Submit an original and two copies to REA. Round all amounts to nearest dollar. For detailed instructions, see REA Bulletin 1717B-3.	PERIOD ENDED January 2019
REA USE ONLY	

CERTIFICATION

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XV11, REA, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES.

SIGNATURE OF OFFICE MANAGER OR ACCOUNTANT	June 26, 2019 DATE
SIGNATURE OF MANAGER	June 26, 2019 DATE

SECTION A. STATEMENT OF OPERATIONS

ITEM	YEAR-TO-DATE			THIS MONTH
	LAST YEAR	THIS YEAR	BUDGET	(d)
	(a)	(b)	(c)	
1. Electric Energy Revenues	110,360,583	86,844,417	94,795,746	86,844,417
2. Income From Leased Property - Net.	492,565	491,334	366,738	491,334
3. Other Operating Revenue and Income	1,601,051	1,385,982	1,344,709	1,385,982
4. Total Oper. Revenues & Patronage Capital (1 thru 3)	112,454,199	88,721,733	96,507,193	88,721,733
5. Operation Expense - Production - Excluding Fuel	6,459,617	5,763,768	7,655,557	5,763,768
6. Operation Expense - Production - Fuel	32,353,736	18,956,890	28,494,584	18,956,890
7. Operation Expense - Other Power Supply	26,487,307	19,579,342	14,200,878	19,579,342
8. Operation Expense - Transmission	3,236,722	2,250,951	2,543,970	2,250,951
9. Operation Expense - Regional Market Expenses	602,738	543,498	500,297	543,498
10. Operation Expense - Distribution	103,755	117,197	198,487	117,197
11. Operation Expense - Consumer Accounts.	0	0	0	0
12. Operation Expense - Consumer Service & Inform	353,221	404,299	867,904	404,299
13. Operation Expense - Sales	11,207	6,243	14,373	6,243
14. Operation Expense - Administrative & General	3,556,182	3,535,643	3,741,667	3,535,643
15. Total Operation Expense (5 thru 14)	73,164,485	51,157,831	58,217,717	51,157,831
16. Maintenance Expense - Production	3,490,900	3,770,161	6,859,443	3,770,161
17. Maintenance Expense - Transmission	344,729	643,679	902,901	643,679
18. Maintenance Expense - RTO/ISO	0	0	0	0
19. Maintenance Expense - Distribution.	78,957	154,514	147,571	154,514
20. Maintenance Expense - General Plant	155,772	452,156	130,903	452,156
21. Total Maintenance Expense (16 thru 20)	4,070,358	5,020,510	8,040,818	5,020,510
22. Depreciation & Amortization Expense	9,827,890	9,949,320	9,951,782	9,949,320
23. Taxes	10,731	9,281	9,100	9,281
24. Interest on Long-Term Debt	9,871,051	9,796,022	9,390,490	9,796,022
25. Interest Charged to Construction - Credit	0	0	0	0
26. Other Interest Expense	0	0	0	0
27. Asset Retirement Obligations	4,795	8,006	-	8,006
28. Other Deductions	106,358	98,460	90,804	98,460
29. Total Cost of Electric Service (15 + 20 thru 27)	97,055,668	76,039,430	85,700,711	76,039,430
30. Operating Margins (4 - 28)	15,398,531	12,682,303	10,806,482	12,682,303
31. Interest Income.	2,323,288	2,502,548	1,998,583	2,502,548
32. Allowance for Funds Used During Construction	0	0	0	0
33. Income (Loss) from Equity Investments.	0	0	0	0
34. Other Nonoperating Income - Net	375,777	(158,976)	(288,055)	(158,976)
35. Generation & Transmission Capital Credits	0	0	0	0
36. Other Capital Credits & Patronage Dividends	273	188,371	6,250	188,371
37. Extraordinary Items	0	0	0	0
38. Net Patronage Capital or Margins (29 thru 36)	18,097,869	15,214,246	12,523,260	15,214,246

USDA - REA		BORROWER DESIGNATION	
OPERATING REPORT - FINANCIAL		Kentucky 59	
		PERIOD ENDED	
		January 2019	
SECTION B. BALANCE SHEET			
ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant In Service	4,200,627,267	33. Memberships	1,600
2. Construction Work in Progress	95,137,425	34. Patronage Capital	
3. Total Utility Plant (1 + 2)	4,295,764,692	a. Assigned and Assignable	648,671,724
4. Accum. Provision for Depreciation & Amort.	1,563,893,713	b. Retired This Year	0
5. Net Utility Plant (3 - 4)	2,731,870,979	c. Retired Prior Years	0
6. Non-Utility Property - Net	820	d. Net Patronage Capital	663,885,970
7. Investments in Subsidiary Companies	0	35. Operating Margins - Prior Years	0
8. Invest. in Assoc. Org. - Patronage Capital	2,189,687	36. Operating Margins - Current Year.	12,870,674
9. Invest. In Assoc. Org. - Other - General Funds	9,916,116	37. Non-Operating Margins	2,343,572
10. Invest. In Assoc. Org. - Other - Non-General Funds	0	38. Other Margins and Equities	15,150,921
11. Investments in Economic Development Projects	0	39. Total Margins & Equities (33, 34d thru 38)	679,038,491
12. Other Investments	4,378,140	40. Long-Term Debt - RUS (Net)	3,392,837
13. Special Funds	43,157,689	41. Long-Term Debt-FFB - RUS Guaranteed	2,303,685,522
14. Total Other Property & Investments (6 thru 13)	59,642,452	42. Long-Term Debt-Other-RUS Guaranteed	0
15. Cash - General Funds	22,460,329	43. Long-Term Debt-Other-(Net)	526,276,432
16. Cash - Construction Funds - Trustee	500	44. Long-Term Debt-RUS - Econ Devel.(Net)	0
17. Special Deposits	1,700,475	45. Payments - Unapplied	(507,801,686)
18. Temporary Investments	110,000,000	46. Total Long-Term Debt (40 thru 45)	2,325,553,105
19. Notes Receivable (Net)	0	47. Obligations Under Capital Leases - Noncurrent	0
20. Accounts Receivable - Sales of Energy (Net)	87,755,637	48. Accumulated Operating Provisions	130,137,614
21. Accounts Receivable - Other (Net)	2,554,620	49. Total Other Noncurrent Liabilities (47 + 48)	130,137,614
22. Fuel Stock	45,197,099	50. Notes Payable	0
23. Renewable Energy Credits		51. Accounts Payable	62,013,271
24. Materials and Supplies - Other	65,051,911	52. Current Maturities Long-Term Debt	92,845,699
25. Prepayments	13,010,642	53. Current Maturities Long-Term Debt-Rural Devel	0
26. Other Current and Accrued Assets	(195,790)	54. Current Maturities Capital Leases	0
27. Total Current and Accrued Assets (15 thru 26)	347,535,423	55. Taxes Accrued	1,133,464
28. Unamortized Debt Disc. & Extraord. Prop. Losses	2,386,255	56. Interest Accrued	12,602,072
29. Regulatory Assets	161,794,639	57. Other Current & Accrued Liabilities	3,496,957
30. Other Deferred Debits	7,288,069	58. Total Current & Accrued Liabilities (50 thru 57)	172,091,463
31. Accumulated Deferred Income Taxes	0	59. Deferred Credits	3,697,144
32. Total Assets & Other Debits (5+14+27 thru 31)	3,310,517,817	60. Accumulated Deferred Income Taxes	0
		61. Total Liabilities and Other Credits	
		(39+46+49+58 thru 60)	3,310,517,817

SECTION C. NOTES TO FINANCIAL STATEMENTS

THE SPACE BELOW IS PROVIDED FOR IMPORTANT NOTES REGARDING THE FINANCIAL STATEMENT CONTAINED IN THIS REPORT.
(IF ADDITIONAL SPACE IS NEEDED, USE SEPARATE SHEET.)

Steam Sales

East Kentucky Power sells steam to Fleming-Mason wholesale for use by International Paper, a recycle papermill adjacent to East Kentucky Power's Spurlock generating station near Maysville, Kentucky. For reporting purposes, steam is converted to equivalent demand and energy sold and generation produced, using British Thermal Units and a moving twelve-month weighted average heat rate.

January 2019 Demand/MMBTU	336.800	Energy/MMBTU	169,103.00
Year-to-date		Energy/MMBTU	169,103.00

Regulatory Assets

Line 29 includes regulatory assets of \$122,236,315 and \$963,339 representing the 2010 cancellation of Smith Unit 1 construction and abandonment of Dale Station, respectively.

Power Sales Arrangements - Operating Lease

In December 2015, the Cooperative became the lessor under two power sales arrangements that are required to be accounted for as leases due to the specific terms of the agreements. One arrangement is a capacity purchase and tolling agreement that entitles a third party to 165 MW of firm generation and capacity from Bluegrass Generation Station Unit 3 through April 30, 2019. The third party is responsible for the delivery of natural gas and also for securing electric transmission service in their balancing area. The other arrangement is an agreement to sell the capacity and energy from the Glasgow landfill gas plant to a member system for a period of ten years. The revenues and expenses associated with the units dedicated to these power agreements are charged to RUS SoA accounts 412 and 413, respectively. It should be noted that revenues, generation and expenses associated with these units are excluded from Part B SE--Sales of Electricity, Part F IC--Internal Combustion Plant, and Part C--Sources and Distribution of Energy.

*This computer-generated data form is identical in form and substance to REA Forms 12a-i, "Operating Report - Financial," approved by the Office of Management and Budget (OMB) under the OMB approval number 0572-0017.

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART B SE - SALES OF ELECTRICITY	BORROWER DESIGNATION Kentucky 59 East Kentucky Power Cooperative P. O. Box 707 Winchester, Kentucky 40392-0707 PERIOD ENDED: January 2019
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INSTRUCTIONS - Submit an original and two copies to RUS or file electronically.
For detailed instructions, see RUS Bulletin 1717B-3.

This data will be used by RUS to review your financial situation. Your response is required (7 U.S.C. 901 et. Seq.) and may be confidential.

Name of Company or Public Authority (a)	RUS BORROWER DESIGNATION (b)	Statistical Classification (c)	Renewable Energy Program Name (d)	Primary Renewable Fuel Type (e)	Average Monthly Billing Demand (MW) (f)	Actual Demand (MW)		Electricity Sold (MWh) (i)	REVENUE \$			
						Average Monthly Demand (NCP) (g)	Average Monthly Demand (CP) (h)		Demand Charges (\$) (j)	Energy Charges (k)	Other Charges (l)	Total (\$) (j + k + l) (m)
						1. Big Sandy RECC	P.S.C. #24/25		RQ			67
2. Blue Grass	P.S.C. #24/25	RQ			358		358	153,087	2,162,513	6,891,563	794,903	9,848,979
3. Clark REC	P.S.C. #24/25	RQ			129		129	52,550	772,553	2,418,828	314,296	3,505,677
4. Cumberland Valley RECC	P.S.C. #24/25	RQ			109		109	49,984	654,030	2,300,867	283,553	3,238,450
5. Farmers RECC	P.S.C. #24/25	RQ			118		118	54,126	702,097	2,467,638	294,928	3,464,663
6. Fleming Mason RECC	P.S.C. #24/25	RQ			215		215	86,487	1,246,820	3,751,447	436,610	5,434,877
7. Grayson RECC	P.S.C. #24/25	RQ			71		71	28,259	432,221	1,288,490	175,877	1,896,588
8. Inter-County RECC	P.S.C. #24/25	RQ			135		135	57,689	825,633	2,620,658	306,921	3,753,212
9. Jackson County RECC	P.S.C. #24/25	RQ			244		244	106,299	1,478,352	4,861,264	586,418	6,926,034
10. Licking Valley RECC	P.S.C. #24/25	RQ			68		68	28,688	407,929	1,320,863	166,250	1,895,042
11. Nolin RECC	P.S.C. #24/25	RQ			195		195	84,819	1,169,044	3,808,705	437,638	5,415,387
12. Owen EC	P.S.C. #24/25	RQ			480		480	225,302	2,102,808	9,578,647	953,001	12,634,456
13. Salt River RECC	P.S.C. #24/25	RQ			281		281	127,639	1,692,494	5,817,701	673,713	8,183,908
14. Shelby RECC	P.S.C. #24/25	RQ			114		114	52,709	710,365	2,346,634	274,670	3,331,669
15. South Kentucky RECC	P.S.C. #24/25	RQ			349		349	148,363	2,123,178	6,742,946	805,922	9,671,946
16. Taylor County RECC	P.S.C. #24/25	RQ			137		137	62,531	772,852	2,698,733	307,015	3,778,600
17.												
18. Fleming Mason RECC**					37		37	18,543	196,622	738,218	70,562	1,005,302
19.												
20. Green Power ***										5,061		5,061
21.												
22.												
23.												
24.												
25.												
26.												
27. SUBTOTAL					3,106		3,106	1,363,353	17,854,586	60,864,883	7,038,013	85,757,482

RUS Financial and Operating Report Electric Power Supply - Part B SE - Sales of Electricity.

Revision Date 2013

** Includes equivalent kWh for steam sold to Fleming Mason RECC for International Paper. Steam sales are recorded in account 455.

Page 1 of 2

*** Includes Green Power from various Co-Ops

(f) represents monthly average of actual kW demand (YTD @ current month)

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART B SE - SALES OF ELECTRICITY

BORROWER DESIGNATION

Kentucky 59

East Kentucky Power Cooperative
P. O. Box 707
Winchester, Kentucky 40392-0707

PERIOD ENDED: January 2019

INSTRUCTIONS - Submit an original and two copies to RUS or file electronically.
For detailed instructions, see RUS Bulletin 1717B-3.

This data will be used by RUS to review your financial situation. Your response is required (7 U.S.C. 901 et. seq.) and may be confidential.

Name of Company or Public Authority	RUS Borrower Designation	Statistical Classification	Renewable Energy Program Name	Primary Renewable Fuel Type	Average Monthly Billing Demand (MW)	Actual Demand (MW)		Electricity Sold (MWh)	REVENUE \$			
						Average Monthly NCP Demand	Average Monthly CP Demand		Demand Charges (\$)	Energy Charges	Other Charges	Total (\$) (j + k + l)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1 AES Ohio Generation, LLC		OS							12,152			12,152
2 Ameren Energy		OS										
3 American Electric Power		OS										
4 Associated Electric Company		OS										
5 Big Rivers Electric Corporation		OS										
6 Cargill Power Markets		OS										
7 Dayton Power & Light		OS										
8 Duke Energy Carolinas, Inc.		OS										
9 Duke Energy Kentucky		OS										
10 Duke Energy Ohio		OS										
11 DTE Energy Trading		OS										
12 EDF Trading North America, LLC		OS										
13 Hoosier Energy		OS										
14 Louisville Gas & Electric		OS										
15 Miso		OS										
16 North Carolina Electric		OS										
17 North Carolina Municipal		OS										
18 Northern Indiana Public		OS										
19 Ogeelthorpe Power Corporation		OS										
20 PowerSouth Energy		OS										
21 PJM Interconnection		OS						76,612	(266,321)	2,346,406		2,080,085
22 Progress Energy		OS										
23 Southern Company Services		OS										
24 Southern Illinois Power Co.		OS										
25 Southern Indiana Gas		OS										
26 Tenaska Power		OS										
27 Tennessee Valley Authority		OS										
28 The Energy Authority		OS										
29 Virginia Power		OS										
30 Wabash Valley Power		OS										
31 Western Farmers Electric		OS										
32 Westar Energy, Inc		OS										
33												
34												
35												
36												
37 SUBTOTAL THIS PAGE								76,612	(266,321)	2,346,406		2,092,237
38 SUBTOTALS FROM PAGE 1 LINE 27								1,363,353	17,854,586	60,864,883	7,038,013	85,757,482
39 GRAND TOTAL PAGES 1 & 2								1,439,965	17,600,417	63,211,289	7,038,013	87,849,719

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE										BORROWER DESIGNATION Kentucky 59 East Kentucky Power Cooperative P. O. Box 707 Winchester, Kentucky 40392-0707					
FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART B PP - PURCHASED POWER										PERIOD ENDED: January 2019					
INSTRUCTIONS: Submit an original and two copies to RUS or file electronically. For detailed instructions, see RUS Bulletin 17378-3.										This data will be used by PLUS to review your financial situation. Your response is required (7 U.S.C. 901 et. seq.) and may be confidential.					
Name of Company or Public Authority (a)	RUS BORROWER DESIG. (b)	Statistical Classification (c)	Renewable Energy Program Name (d)	Primary Renewable Fuel Type (e)	Average Monthly Billing Demand (MW) (f)	ACTUAL DEMAND (MW)		Electricity Purchased (MWh) (i)	POWER EXCHANGES		REVENUE \$				
						Average Monthly NCP Demand (g)	Average Monthly CP Demand (h)		Electricity Received (MWh) (j)	Electricity Delivered (MWh) (k)	Demand Charges (\$) (l)	Energy Charges (m)	Other Charges (n)	Total (\$) (l+m+n) (o)	
1	AEP Partners		OS												
2	Ameren Energy		OS												
3	American Electric Power		OS												
4	Big Rivers Electric Corporation		OS												
5	Cargill Power Markets		OS												
6	Cox Waste-to-Energy		OS					3					63		63
7	Department of Military Affairs, National Guard Armory		OS	Department of Military Affairs	Solar- photovoltaic			1					17		17
8	OTE Energy Trading		OS												
9	Duke Energy Kentucky		OS												
10	Duke Energy Ohio		OS												
11	Dynegy Power Marketing		OS												
12	EDF Trading		OS												
13	Electric Market Connection		OS												
14	Exelon Power Team		OS												
15	Hoosier Energy		OS												
16	Indianapolis Power & Light		OS												
17	Louisville Gas & Electric		OS												
18	Mac Farms		OS												
19	Miso		OS												
20	North Carolina Electric		OS												
21	North Carolina Municipal Power		OS												
22	Other Renewable Supplier		OS	Community Solar Power Generation	Solar- photovoltaic			15					420		420
23	Owensboro Municipal Utilities		OS												
24	PJM		OS					652,287					18,155,946		18,155,946
27	Southeastern Power Administration		OS			157		34,988				235,228	460,792		696,020
								-					-		-
36	Regulatory Asset		OTHER					-					-		-
37								-					-		-
	TOTALS					157		687,294				235,228	18,617,238	-	18,852,466

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART C - SOURCES AND DISTRIBUTION OF ENERGY		BORROWER DESIGNATION Kentucky 59 East Kentucky Power Cooperative P. O. Box 707 Winchester, Kentucky 40392-0707 PERIOD ENDED: January 2019			
INSTRUCTIONS - Submit an original and two copies to RUS or file electronically. For detailed instructions, see RUS Bulletin 1717B-3.		NO. OF PLANTS	CAPACITY (kw)	NET ENERGY RECEIVED BY SYSTEM (MWh)	COST (\$)
SOURCES OF ENERGY (a)		(b)	(c)	(d)	(e)
GENERATED IN OWN PLANT (Details on Parts D, E, F IC, F CC, and G)					
1. Fossil Steam		2	1,838,945	691,762	35,394,714
2. Nuclear					
3. Hydro					
4. Combined Cycle					
5. Internal Combustion		9	1,154,800	72,318	7,209,815
6. Other		1	8,262	528	68,336
7. Total in Own Plants (1 thru 6)		12	3,002,007	764,608	42,672,865
PURCHASED POWER					
8. Total Purchased Power				687,294	18,852,466
9. Received Into System (Gross)				-	
10. Delivered Out of System (Gross)				-	
11. Net Interchange (9 - 10)				-	-
TRANSMISSION FOR OR BY OTHERS - (WHEELING)					
12. Received Into System					0
13. Delivered Out of System				-	0
14. Net Energy Wheeled (12 - 13)				0	0
15. TOTAL Energy Available for Sale (7 + 8 + 11 + 14)				1,451,902	
DISTRIBUTION OF ENERGY					
16. TOTAL Sales				1,439,965	
17. Energy Furnished by Others Without Charge				0	
18. Energy Used by Borrower (Excluding Station Use)				864	
19. TOTAL Energy Accounted For (16 thru 18)				1,440,829	
LOSSES					
20. Energy Losses - MWh (15 - 19)				11,073	
21. Energy Losses - Percentage (20 / 15) * 100)				0.76%	

RUS Financial and Operating Report Electric Power Supply - PART C - Sources and Distribution of Energy

Revision Date 2013

Bluegrass Generating Station Unit 3 and Glasgow Landfill Generating Station are not included on this schedule. See Section C, Notes to Financial Statements.

Line 6, Other represents Cooperative Solar One Unsubscribed Panels.

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-1) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, Room 404-W, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB #0572-0017), Washington, DC 20503. OMB FORM NO. 0572-0017, Expires 12/31/94. This data will be used by REA to review your financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.

USDA - REA OPERATING REPORT - STEAM PLANT	This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.	REA USE ONLY
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.		BORROWER DESIGNATION Kentucky 59 GT Fayette PLANT Cooper Power Station YEAR ENDING January 2019

SECTION A. BOILERS

LINE NO.	UNIT NO.	TIMES STARTED	FUEL CONSUMPTION					OPERATING HOURS			
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE	
	(a)	(b)							Scheduled (j)	Unscheduled (k)	
1.	1	2	10,617.0	9.330				188	479	-	77
2.	2	1	35,593.0	12.715				283	461	-	-
3.											
4.											
5.											
6.	Total	3	46,210.0	22.045				471	940	0	77
7.	Average BTU		11,992 /Lb.	138,600 /Gal.	/C.F.						
8.	Total BTU (10)	6	554,150	3,055			557,206				
9.	Total Del. Cost (\$)		74.13	2.0545							

SECTION B. TURBINE GENERATING UNITS

SECTION C. LABOR REPORT

SECTION D. FACTORS & MAX. DEMAND

LINE NO.	UNIT NO.	SIZE (kW)	GROSS GEN. (MWh)	BTU Per kWh	LINE NO.	ITEM	LINE NO.	ITEM	VALUE
	(a)	(b)	(c)	(d)					
1.	1	100,000	13,080			No. Emp. Full Time	1.	Load Factor (%)	22.52
2.	2	220,850	45,561		1.	(inc. Superintendent)	75	Plant Factor (%)	24.57
3.					2.	No. Emp. Part Time	0		
4.					3.	Total Emp.-Hrs. Worked	11,704	Running Plant	
5.					4.	Oper. Plant Payroll (\$)	387,217	Capacity Factor (%)	72.13
6.	Total	320,850	58,641	9,502	5.	Maint. Plant Payroll (\$)	173,088	15 Minute Gross	
7.	Station Service (MWh)		6,164		6.	Other Accs. Plant Payroll (\$)	0	Maximum Demand (kW)	
8.	Net Generation(MWh)		52,477	10,618	7.	TOTAL		Indicated Gross	
9.	Station Service (%)		10.51			Plant Payroll (\$)	560,305	Maximum Demand (kW)	350,000

SECTION E. COST OF NET ENERGY GENERATED

LINE NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$)	MILLS/NET kWh	\$/MMBTU
			(a)	(b)	(c)
1.	Operation, Supervision and Engineering	500	374,726		
2.	Fuel, Coal	501.1	1,741,914		3.14
3.	Fuel, Oil	501.2	45,292		14.82
4.	Fuel, Gas	501.3	0		0.00
5.	Fuel, Other	501.4	0		0.00
6.	FUEL SUB-TOTAL (2 thru 5)	501	1,787,206	34.06	3.21
7.	Steam Expenses	502	162,945		
8.	Electric Expenses	505	109,266		
9.	Miscellaneous Steam Power Expenses	506	323,338		
10.	Allowances	509	75		
11.	Rents	507	0		
12.	NON-FUEL SUB-TOTAL (1 + 7 thru 11)		970,350	18.49	
13.	OPERATION EXPENSES (6 + 12)		2,757,556	52.55	
14.	Maintenance, Supervision and Engineering	510	6,505		
15.	Maintenance of Structures	511	59,094		
16.	Maintenance of Boiler Plant	512	280,579		
17.	Maintenance of Electric Plant	513	21,138		
18.	Maintenance of Miscellaneous Plant	514	0		
19.	MAINTENANCE EXPENSE (14 thru 18)		367,316	7.00	
20.	TOTAL PRODUCTION EXPENSE (13 + 19)		3,124,872	59.55	
21.	Depreciation	403.1, 411.10	1,432,803		
22.	Interest	427	979,602		
23.	TOTAL FIXED COSTS (21 + 22)		2,412,405	45.97	
24.	POWER COST (20 + 23)		5,537,277	105.52	

REA FORM 12d (Rev.12-93) *This is a computer-generated form.

Remarks

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-1) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, Room 404-W, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB #0572-0017), Washington, DC 20503. OMB FORM NO. 0572-0017, Expires 12/31/94. This data will be used by REA to review your financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.

USDA - REA OPERATING REPORT - STEAM PLANT	This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential. BORROWER DESIGNATION Kentucky 59 GT Fayette PLANT Spurlock Power Station YEAR ENDING January 2019	REA USE ONLY
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.		

** SECTION A. BOILERS											
LINE NO.	UNIT NO. (a)	TIMES STARTED (b)	FUEL CONSUMPTION					OPERATING HOURS			
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (1000 Lbs.) (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE	
									Scheduled (j)	Unscheduled (k)	
1	1	0	145,654.0	17.329				744	0	0	0
2	2	2	222,500.0	50.817				581	85	12	66
3	3	1	122,846.0	49.651		3,242.00		735	0	9	0
4	4	2	88,088.0	73.073				450	201	0	93
5											
6	Total	5	579,088.0	190.870		3,242.00		2,510	286	21	159
7	Average BTU		11,555 /Lb.	138,600 /Gal.	/C.F.	14,484.00					
8	Total BTU (10)		6,691,362	26,455		46,957	6,764,774				
9	Total Del. Cost (\$)		43.14	2.0605		45.00					

**SECTION B. TURBINE GENERATING UNITS					SECTION C. LABOR REPORT			**SECTION D. FACTORS & MAX. DEMAND		
LINE NO.	UNIT NO. (a)	SIZE (kW) (b)	GROSS GEN. (MWh) (c)	BTU Per kWh (d)	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE
1	1	340,277	171,216			No. Emp. Full Time		1.	Load Factor (%)	71.19
2	2	585,765	270,336		1.	(inc. Superintendent)	227	2.	Plant Factor (%)	63.17
3	3	293,597	160,131		2.	No. Emp. Part Time	1			
4	4	298,456	111,798		3.	Total Emp.-Hrs. Worked	32,943	3.	Running Plant	
5					4.	Oper. Plant Payroll (\$)	1,225,175	4.	Capacity Factor (%)	75.61
6	Total	1,518,095	713,481	9,481	5.	Maint. Plant Payroll (\$)	583,393	5.	15 Minute Gross	
7	Station Service (MWh)		74,196		6.	Other Accts. Plant Payroll (\$)	2,022	6.	Maximum Demand (kW)	
8	Net Generation(MWh)		639,285	10,582	7.	TOTAL		7.	Indicated Gross	
9	Station Service (%)		10.40			Plant Payroll (\$)	1,810,590		Maximum Demand (kW)	1,347,000

SECTION E. COST OF NET ENERGY GENERATED					
LINE NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/MMBTU (c)
1.	Operation, Supervision and Engineering	500	248,264		
2.	Fuel, Coal	501.1	13,439,648		2.01
3.	Fuel, Oil	501.2	393,286		14.87
4.	Fuel, Gas	501.3	0		0.00
5.	Fuel, Other	501.4	56,735		1.21
6.	FUEL SUB-TOTAL (2 thru 5)	501	13,889,669	21.73	2.05
7.	Steam Expenses	502	848,883		
8.	Electric Expenses	505	402,692		
9.	Miscellaneous Steam Power Expenses	506	2,144,399		
10.	Allowances	509	1,698		
11.	Rents	507	0		
12.	NON-FUEL SUB-TOTAL (1 + 7 thru 11)		3,645,936	5.70	
13.	OPERATION EXPENSES (6 + 12)		17,535,605	27.43	
14.	Maintenance, Supervision and Engineering	510	289,118		
15.	Maintenance of Structures	511	275,963		
16.	Maintenance of Boiler Plant	512	2,069,917		
17.	Maintenance of Electric Plant	513	479,737		
18.	Maintenance of Miscellaneous Plant	514	0		
19.	MAINTENANCE EXPENSE (14 thru 18)		3,114,735	4.87	
20.	TOTAL PRODUCTION EXPENSE (13 + 19)		20,650,340	32.30	
21.	Depreciation	403.1, 411.10	4,015,205		
22.	Interest	427	5,191,892		
23.	TOTAL FIXED COSTS (21 + 22)		9,207,097	14.40	
24.	POWER COST (20 + 23)		29,857,437	46.70	

REA FORM 12d(Rev.12-93)*This is a computer-generated form. **Section A,B and D include amounts and equivalent amounts relative to International Paper.

Remarks

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USDA - REA OPERATING REPORT - INTERNAL COMBUSTION PLANT	This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.	REA USE ONLY
	BORROWER DESIGNATION Kentucky 59 GT Fayette	
	PLANT Smith Generating Facility	
(INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-J.	YEAR ENDING January 2019	

SECTION A. INTERNAL COMBUSTION GENERATING UNITS												
LINE NO.	UNIT NO.	SIZE (kW) (b)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER kWh (l)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	OTHER (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE			
			Scheduled (i)		Unscheduled (j)							
1.	1	110,000		105,923			65	675	0	4	7,069	
2.	2	110,000		91,316			52	692	0	0	6,270	
3.	3	110,000		82,817			52	692	0	0	5,453	
4.	4	74,000		110,089			116	628	0	0	8,040	
5.	5	74,000		99,109			108	621	0	15	7,317	
6.	6	74,000		92,072			103	636	0	5	6,703	
7.	7	74,000		87,803			98	646	0	0	6,334	
8.	9	85,000		35,521			59	683	0	2	3,675	
9.	10	85,000		37,939			60	682	0	2	3,694	
10.	TOTAL	796,000	0.000	742,589			713	5,955	0	28	54,555	13,612
11.	Average BTU		138,600	1,000 /C.F.	/		STATION SERVICE (MWh)				1,497	
12.	Total BTU (10)		0	742,589		742,589	NET GENERATION (MWh)				53,058	13,996
13.	Total Del. Cost (\$)		0.0000	3,3967			STATION SERVICE % OF GROSS				2.74	

SECTION B. LABOR REPORT					SECTION C. FACTORS & MAXIMUM DEMAND			
LINE NO.	ITEM	VALUE	LINE NO.	ITEM	LINE NO.	ITEM	VALUE	
1.	No. Emp. Full Time (inc. Superintendent)	31	5.	Maint. Plant Payroll (\$)	58,102	1.	Load Factor (%)	8.15
2.	No. Emp. Part Time	0	6.	Other Accounts		2.	Plant Factor (%)	9.21
3.	Total Emp-Hrs Worked	3,625	7.	Plant Payroll (\$)	0	3.	Running Plant Capacity Factor (%)	90.69
4.	Oper. Plant Payroll (\$)	173,372		TOTAL Plant Payroll (\$)	231,474	4.	15 Minute Gross Maximum Demand (kW)	
						5.	Indicated Gross Maximum Demand (kW)	900,000

SECTION D. COST OF NET ENERGY GENERATED					
LINE NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/MMBTU (c)
1.	Operation, Supervision and Engineering	546	104,166		
2.	Fuel, Oil	547.1	0		0.00
3.	Fuel, Gas	547.2	2,603,384		3.51
4.	Fuel, Other	547.3	0		0.00
5.	Energy For Compressed Air	547.4	0	0.00	
6.	FUEL SUB-TOTAL (2 thru 5)	547	2,603,384	49.07	3.51
7.	Generation Expenses	548	296,056		
8.	Miscellaneous Other Power Generation Expenses	549/509	133,830		
9.	Rents	550	0		
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		534,052	10.07	
11.	OPERATION EXPENSE (6 + 10)		3,137,436	59.13	
12.	Maintenance, Supervision and Engineering	551	23,539		
13.	Maintenance of Structures	552	40,716		
14.	Maintenance of Generating and Electric Plant	553	83,289		
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0		
16.	MAINTENANCE EXPENSE (12 thru 15)		147,544	2.78	
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		3,284,980	61.91	
18.	Depreciation	403.4 , 411.10	844,765		
19.	Interest	427	1,077,562		
20.	TOTAL FIXED COST (18 + 19)		1,922,327	36.23	
21.	POWER COST (17 + 20)		5,207,307	98.14	

REMARKS (Including Unscheduled Outages)

Account 509000, Allowances for SO2 emissions, has been included in line 8.

Public reporting burden for this collection of information is estimated to average 24.25 hours (RFA Forms 12-1) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OFRM, Room 404-W, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB #0572-0017), Washington, DC 20503, OMB FORM NO. 0572-0017, Expires 12/31/94.

USDA - REA OPERATING REPORT - INTERNAL COMBUSTION PLANT	<i>This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 90) et seq.) and is not confidential.</i> BORROWER DESIGNATION Kentucky 59 GT Fayette PLANT Bluegrass Generating Station YEAR ENDING January 2019	REA USE ONLY
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.		

SECTION A. INTERNAL COMBUSTION GENERATING UNITS

LINE NO.	UNIT NO.	SIZE (kW) (a) (b)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER kWh (l)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	OTHER (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE			
			Scheduled (i)		Unscheduled (j)							
1.	1	169,000	0.000	61.952			37	701	0	6	5,819	
2.	2	169,000	0.000	79,307			47	696	0	1	7,484	
3.												
4.												
5.												
6.												
7.												
8.												
9.												
10.	TOTAL	338,000	0.000	141,259			84	1,397	0	7	13,303	10,619
11.	Average BTU		138,600	1,000 /C.F.	/		STATION SERVICE (MWh)				66	
12.	Total BTU (10)	6	0	141,259		141,259	NET GENERATION (MWh)				13,237	10,672
13.	Total Def. Cost (\$)		0.0000	4,4304			STATION SERVICE % OF GROSS				0.50	

SECTION B. LABOR REPORT

LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE
1.	No. Emp. Full Time (inc. Superintendent)	8	5.	Maint. Plant Payroll (\$)	14,200
2.	No. Emp. Part Time	0	6.	Other Accounts Plant Payroll (\$)	0
3.	Total Emp.-Hrs Worked	988	7.	TOTAL Plant Payroll (\$)	68,058
4.	Oper. Plant Payroll (\$)	53,858			

SECTION C. FACTORS & MAXIMUM DEMAND

LINE NO.	ITEM	VALUE
1.	Load Factor (%)	4.56
2.	Plant Factor (%)	5.29
3.	Running Plant Capacity Factor (%)	93.71
4.	15 Minute Gross Maximum Demand (kW)	
5.	Indicated Gross Maximum Demand (kW)	392,000

SECTION D. COST OF NET ENERGY GENERATED

LINE NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/MMBTU (c)
1.	Operation, Supervision and Engineering	546	40,636		
2.	Fuel, Oil	547.1	0		0.00
3.	Fuel, Gas	547.2	628,758		4.45
4.	Fuel, Other	547.3	0		0.00
5.	Energy For Compressed Air	547.4	0	0.00	
6.	FUEL SUB-TOTAL (2 thru 5)	547	628,758	47.50	4.45
7.	Generation Expenses	548	378,058		
8.	Miscellaneous Other Power Generation Expenses	549/509	71,387		
9.	Rents	550	0		
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		490,081	37.02	
11.	OPERATION EXPENSE (6 + 10)		1,118,839	84.52	
12.	Maintenance, Supervision and Engineering	551	10,470		
13.	Maintenance of Structures	552	3,901		
14.	Maintenance of Generating and Electric Plant	553	22,949		
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0		
16.	MAINTENANCE EXPENSE (12 thru 15)		37,320	2.82	
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		1,156,159	87.34	
18.	Depreciation	403.4 . 411.10	280,760		
19.	Interest	427	261,358		
20.	TOTAL FIXED COST (18 + 19)		542,118	40.95	
21.	POWER COST (17 + 20)		1,698,277	128.30	

REMARKS (Including Unscheduled Outages)

Account 509000, Allowances for SO2 emissions, has been included in line 8.

Bluegrass Generation Station Unit 3 is not included on this schedule. See Section C, Notes to Financial Statements.

Public reporting burden for this collection of information is estimated to average 14.25 hours (REA Form 12-IC) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OMB, Room 904-W, Washington, DC, 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB) 0512-0047, Washington, DC, 20503. OMB Paper No. 0512-0047, Expires 12/31/94.

USDA - REA OPERATING REPORT - INTERNAL COMBUSTION PLANT	<i>This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.</i> BORROWER DESIGNATION Kentucky 59 GT Fayette PLANT Green Valley Landfill Generating Unit
INSTRUCTIONS - Submit an original and five copies to REA. For details, see REA Bulletin 1717B-3.	REA USE ONLY YEAR ENDING January 2019

SECTION A. INTERNAL COMBUSTION GENERATING UNITS

LINE NO.	UNIT NO.	SIZE (kW) (a) (b)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER kWh (l)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	METHANE M CF (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE Scheduled (i)	OUT OF SERVICE Unscheduled (j)		
1.	1	800	0.000	0	6		697	34	6	7	517	
2.	2	800	0.000	0	3		381	293	24	46	278	
3.	3	800	0.000	0	3		403	332	0	9	267	
4.												
5.												
6.	TOTAL	2,400	0.000	0	12		1,481	659	30	62	1,062	11,500
7.	Average BTU		138,600 /Gal.	1,000 /C.F.	500/CF		STATION SERVICE (MWh)				61	
8.	Total BTU (10)		0	0	12,213	12,213	NET GENERATION (MWh)				1,001	12,201
9.	Total Del. Cost (\$)		0.0000				STATION SERVICE % OF GROSS				5.74	

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAXIMUM DEMAND

LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE
1.	No. Emp. Full Time (inc. Superintendent)	1	5.	Maint. Plant Payroll (\$)	2,443	1.	Load Factor (%)	64.62
2.	No. Emp. Part Time	0	6.	Other Accounts Plant Payroll (\$)	0	2.	Plant Factor (%)	59.48
3.	Total Emp-Hrs Worked	188	7.	TOTAL Plant Payroll (\$)	9,666	3.	Running Plant Capacity Factor (%)	89.64
4.	Oper. Plant Payroll (\$)	7,223				4.	15 Minute Gross Maximum Demand (kW)	
						5.	Indicated Gross Maximum Demand (kW)	2,209

SECTION D. COST OF NET ENERGY GENERATED

Line No	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/MMBTU (c)
1.	Operation, Supervision and Engineering	546	5,498		
2.	Fuel, Oil	547.1	0		0.00
3.	Fuel, Gas	547.2	0		0.00
4.	Fuel, Other	547.3	4,250		0.35
5.	Energy For Compressed Air	547.4	0	0.00	
6.	FUEL SUB-TOTAL (2 thru 5)	547	4,250	4.25	0.35
7.	Generation Expenses	548	7,470		
8.	Miscellaneous Other Power Generation Expenses	549	3,408		
9.	Rents	550	0		
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		16,376	16.36	
11.	OPERATION EXPENSE (6 + 10)		20,626	20.61	
12.	Maintenance, Supervision and Engineering	551	0		
13.	Maintenance of Structures	552	0		
14.	Maintenance of Generating and Electric Plant	553	15,569		
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0		
16.	MAINTENANCE EXPENSE (12 thru 15)		15,569	15.55	
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		36,195	36.16	
18.	Depreciation	403.4 , 411.10	6,682		
19.	Interest	427	0		
20.	TOTAL FIXED COST (18 + 19)		6,682	6.68	
21.	POWER COST (17 + 20)		42,877	42.83	

REMARKS (Including Unscheduled Outages)

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USDA - REA			<i>This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.</i>									
OPERATING REPORT - INTERNAL COMBUSTION PLANT			BORROWER DESIGNATION Kentucky 59 GT Fayette			REA USE ONLY						
			PLANT Laurel Ridge Landfill Generating Unit									
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-J.			YEAR ENDING January 2019									
SECTION A. INTERNAL COMBUSTION GENERATING UNITS												
LINE NO.	UNIT NO.	SIZE (kW) (a) (b)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER kWh (l)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	METHANE MCF (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE (i)			
1.	1	800	0.000	0	6	727	14	3	0	486		
2.	2	800	0.000	0	6	719	14	3	8	476		
3.	3	800	0.000	0	6	729	15	0	0	552		
4.	4	800	0.000	0	5	711	15	16	2	529		
5.												
6.	TOTAL	3,200	0.000	0	23	2,886	58	22	10	2,043	11,496	
7.	Average BTU		138,600 /Gal.	1,000 /C.F.	500/CF	STATION SERVICE (MWh)				59		
8.	Total BTU (10)		0	0	23,486	NET GENERATION (MWh)				1,984	11,838	
9.	Total Del. Cost (\$)		0.0000			STATION SERVICE % OF GROSS				2.89		
SECTION B. LABOR REPORT				SECTION C. FACTORS & MAXIMUM DEMAND								
LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE				
1.	No. Emp. Full Time (Inc. Superintendent)	1	5.	Maint. Plant Payroll (\$)	5,890	1.	Load Factor (%)	98.45				
2.	No. Emp. Part Time	0	6.	Other Accounts Plant Payroll (\$)	0	2.	Plant Factor (%)	85.80				
3.	Total Emp-Hrs Worked	385	7.	TOTAL Plant Payroll (\$)	20,588	3.	Running Plant Capacity Factor (%)	88.48				
4.	Oper. Plant Payroll (\$)	14,698				4.	15 Minute Gross Maximum Demand (kW)					
						5.	Indicated Gross Maximum Demand (kW)	2,789				
SECTION D. COST OF NET ENERGY GENERATED												
Line No	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/MMBTU (c)							
1.	Operation, Supervision and Engineering	546	7,220									
2.	Fuel, Oil	547.1	0		0.00							
3.	Fuel, Gas	547.2	0		0.00							
4.	Fuel, Other	547.3	11,743		0.50							
5.	Energy For Compressed Air	547.4	0	0.00								
6.	FUEL SUB-TOTAL (2 thru 5)	547	11,743	5.92	0.50							
7.	Generation Expenses	548	16,130									
8.	Miscellaneous Other Power Generation Expenses	549	4,114									
9.	Rents	550	0									
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		27,464	13.84								
11.	OPERATION EXPENSE (6 + 10)		39,207	19.76								
12.	Maintenance, Supervision and Engineering	551	0									
13.	Maintenance of Structures	552	0									
14.	Maintenance of Generating and Electric Plant	553	25,776									
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0									
16.	MAINTENANCE EXPENSE (12 thru 15)		25,776	12.99								
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		64,983	32.75								
18.	Depreciation	403.4 , 411.10	8,811									
19.	Interest	427	0									
20.	TOTAL FIXED COST (18 + 19)		8,811	4.44								
21.	POWER COST (17 + 20)		73,794	37.19								
REMARKS (Including Unscheduled Outages)												

Public reporting burden for this collection of information is estimated to average 24.25 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Office, (HRI), Room 4015W, Washington, DC 20250, and to the Office of Management and Budget, Paperwork Reduction Project (0318-0017), Washington, DC 20503. GSA FORM NO. 0572-0017, Expires 12/31/96.

USDA - REA		This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.										
OPERATING REPORT - INTERNAL COMBUSTION PLANT		BORROWER DESIGNATION Kentucky 59 GT Fayette							REA USE ONLY			
		PLANT Bavarian Landfill Generating Unit										
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.		YEAR ENDING January 2019										
SECTION A. INTERNAL COMBUSTION GENERATING UNITS												
LINE NO.	UNIT NO.	SIZE (kW) (a) (b)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER kWh (l)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	METHANE MCF (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE Scheduled (i) Unscheduled (j)			
1.	1	800	0.000	0	7		730	3	6	5	522	
2.	2	800	0.000	0	6		679	4	4	57	461	
3.	3	800	0.000	0	7		727	6	6	5	516	
4.	4	800	0.000	0	7		708	10	4	22	533	
5.	5	1600	0.000	0	11		688	8	3	45	973	
6.	TOTAL	4,800	0.000	0	38		3,532	31	23	134	3,005	12,716
7.	Average BTU		138,600 /Gal.	1,000 /C.F.	500 / CF		STATION SERVICE (MWh)				104	
8.	Total BTU (10)		0	0	38,211	38,211	NET GENERATION (MWh)				2,901	13,172
9.	Total Del. Cost (\$)		0.0000				STATION SERVICE % OF GROSS				3.46	
SECTION B. LABOR REPORT						SECTION C. FACTORS & MAXIMUM DEMAND						
LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE				
1.	No. Emp. Full Time (inc. Superintendent)	1	5.	Maint. Plant Payroll (\$)	2,710	1.	Load Factor (%)	85.44				
2.	No. Emp. Part Time	0	6.	Other Accounts Plant Payroll (\$)	0	2.	Plant Factor (%)	84.14				
3.	Total Emp-Hrs Worked	169	7.	TOTAL Plant Payroll (\$)	13,490	3.	Running Plant Capacity Factor (%)	89.01				
4.	Oper. Plant Payroll (\$)	10,780				4.	15 Minute Gross Maximum Demand (kW)					
						5.	Indicated Gross Maximum Demand (kW)	4,727				
SECTION D. COST OF NET ENERGY GENERATED												
Line No	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/MMBTU (c)							
1.	Operation, Supervision and Engineering	546	10,323									
2.	Fuel, Oil	547.1	0		0.00							
3.	Fuel, Gas	547.2	0		0.00							
4.	Fuel, Other	547.3	31,104		0.81							
5.	Energy For Compressed Air	547.4	0	0.00								
6.	FUEL SUB-TOTAL (2 thru 5)	547	31,104	10.72	0.81							
7.	Generation Expenses	548	8,380									
8.	Miscellaneous Other Power Generation Expenses	549	4,716									
9.	Rents	550	0									
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		23,419	8.07								
11.	OPERATION EXPENSE (6 + 10)		54,523	18.79								
12.	Maintenance, Supervision and Engineering	551	0									
13.	Maintenance of Structures	552	0									
14.	Maintenance of Generating and Electric Plant	553	21,816									
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0									
16.	MAINTENANCE EXPENSE (12 thru 15)		21,816	7.52								
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		76,339	26.31								
18.	Depreciation	403.4, 411.10	18,793									
19.	Interest	427	0									
20.	TOTAL FIXED COST (18 + 19)		18,793	6.48								
21.	POWER COST (17 + 20)		95,132	32.79								
REMARKS (Including Unscheduled Outages)												

REA FORM 12f 1C (Rev.12-93) *This is a computer-generated form.

Public reporting burden for this collection of information is estimated to average 34.15 hours (REA Form 12-9) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, Room 404-W, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB #0573-0017), Washington, DC 20503-0001 FORM NO. 0573-0017, Expires 12/31/04.

USDA - REA OPERATING REPORT - INTERNAL COMBUSTION PLANT	This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential. BORROWER DESIGNATION Kentucky 59 GT Fayette PLANT Hardin Landfill Generating Unit YEAR ENDING January 2019	REA USE ONLY
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.		

SECTION A. INTERNAL COMBUSTION GENERATING UNITS

LINE NO.	UNIT NO. (a)	SIZE (kW) (b)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER kWh (l)
			OIL (1000 Gal.) (c)	GAS (1000 C.F.) (d)	METHANE MCF (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE Scheduled (i)	Unscheduled (j)		
1.	1	800	0.000	0	0		0	744	0	0	0	
2.	2	800	0.000	0	5		82	662	0	0	40	
3.	3	800	0.000	0	0		0	744	0	0	0	
4.												
5.												
6.	TOTAL	2,400	0.000	0	5		82	2,150	0	0	40	12,150
7.	Average BTU		138,600 /Gal.	1,000 /C.F.	500 / CF		STATION SERVICE (MWh)				5	
8.	Total BTU (10)		0	0	486	486	NET GENERATION (MWh)				35	13,886
9.	Total Del. Cost (\$)		0.0000				STATION SERVICE % OF GROSS				12.5	

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAXIMUM DEMAND

LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE
1.	No. Emp. Full Time (inc. Superintendent)	1	5.	Maint. Plant Payroll (\$)	1,820	1.	Load Factor (%)	10.98
2.	No. Emp. Part Time	0	6.	Other Accounts		2.	Plant Factor (%)	2.27
3.	Total Emp-Hrs Worked	122	7.	TOTAL	0	3.	Running Plant Capacity Factor (%)	61.76
4.	Oper. Plant Payroll (\$)	6,289		Plant Payroll (\$)	8,109	4.	15 Minute Gross Maximum Demand (kW)	
						5.	Indicated Gross Maximum Demand (kW)	496

SECTION D. COST OF NET ENERGY GENERATED

Line No	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/MMBTU (c)
1.	Operation, Supervision and Engineering	546	5,498		
2.	Fuel, Oil	547.1	0		0.00
3.	Fuel, Gas	547.2	0		0.00
4.	Fuel, Other	547.3	155		0.32
5.	Energy For Compressed Air	547.4	0	0.00	
6.	FUEL SUB-TOTAL (2 thru 5)	547	155	4.43	0.32
7.	Generation Expenses	548	6,303		
8.	Miscellaneous Other Power Generation Expenses	549	4,882		
9.	Rents	550	0		
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		16,683	476.66	
11.	OPERATION EXPENSE (6 + 10)		16,838	481.09	
12.	Maintenance, Supervision and Engineering	551	0		
13.	Maintenance of Structures	552	0		
14.	Maintenance of Generating and Electric Plant	553	2,951		
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0		
16.	MAINTENANCE EXPENSE (12 thru 15)		2,951	84.31	
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		19,789	565.40	
18.	Depreciation	403.4 , 411.10	8,380		
19.	Interest	427	0		
20.	TOTAL FIXED COST (18 + 19)		8,380	239.43	
21.	POWER COST (17 + 20)		28,169	804.83	

REMARKS (Including Unscheduled Outages)

Public reporting burden for this collection of information is estimated to average 34.25 hours (RFA Form 12-1) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, Room 404-W, Washington, DC 20250, and to the Office of Management and Budget, Paperwork Reduction Project (OMB #0572-0017), Washington, DC 20503. OMB FORM NO. 0572-0017, Expires 12/31/94.

USDA - REA OPERATING REPORT - INTERNAL COMBUSTION PLANT	This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.	REA USE ONLY
BORROWER DESIGNATION Kentucky 59 GT Fayette		
PLANT Pendleton Landfill Generating Unit		
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.		
YEAR ENDING January 2019		

SECTION A. INTERNAL COMBUSTION GENERATING UNITS

LINE NO.	UNIT NO.	SIZE (kW) (a) (b)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER kWh (l)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	METHANE MCF (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	Scheduled (i)	Unscheduled (j)		
1.	1	800	0.000	0	2		10	0	734	0	10	
2.	2	800	0.000	0	6		34	0	710	0	22	
3.	3	800	0.000	0	7		40	0	687	17	30	
4.	4	800	0.000	0	11		58	0	686	0	41	
5.												
6.	TOTAL	3,200	0.000	0	26		142	0	2,817	17	103	9,913
7.	Average BTU		138,600 /Gal.	1,000 /C.F.	500 / CF		STATION SERVICE (MWh)				3	
8.	Total BTU (10)		0	0	1,021	1,021	NET GENERATION (MWh)				100	10,210
9.	Total Del. Cost (\$)		0.0000				STATION SERVICE % OF GROSS				2.91	

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAXIMUM DEMAND

LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE
1.	No. Emp. Full Time (Inc. Superintendent)	1	5.	Maint. Plant Payroll (\$)	2,520	1.	Load Factor (%)	6.86
2.	No. Emp. Part Time	0	6.	Other Accounts Plant Payroll (\$)	0	2.	Plant Factor (%)	4.32
3.	Total Emp-Hrs Worked	160	7.	TOTAL Plant Payroll (\$)	11,095	3.	Running Plant Capacity Factor (%)	90.43
4.	Oper. Plant Payroll (\$)	8,575				4.	15 Minute Gross Maximum Demand (kW)	
						5.	Indicated Gross Maximum Demand (kW)	2,014

SECTION D. COST OF NET ENERGY GENERATED

Line No	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$)	MILLS/NET kWh (b)	\$/MMBTU (c)
1.	Operation, Supervision and Engineering	546	7,220		
2.	Fuel, Oil	547.1	0		0.00
3.	Fuel, Gas	547.2	0		0.00
4.	Fuel, Other	547.3	766		0.75
5.	Energy For Compressed Air	547.4	0	0.00	
6.	FUEL SUB-TOTAL (2 thru 5)	547	766	7.66	0.75
7.	Generation Expenses	548	8,208		
8.	Miscellaneous Other Power Generation Expenses	549	17,862		
9.	Rents	550	0		
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		33,290	332.90	
11.	OPERATION EXPENSE (6 + 10)		34,056	340.56	
12.	Maintenance, Supervision and Engineering	551	0		
13.	Maintenance of Structures	552	0		
14.	Maintenance of Generating and Electric Plant	553	16,513		
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0		
16.	MAINTENANCE EXPENSE (12 thru 15)		16,513	165.13	
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		50,569	505.69	
18.	Depreciation	403.4, 411.10	9,952		
19.	Interest	427	0		
20.	TOTAL FIXED COST (18 + 19)		9,952	99.52	
21.	POWER COST (17 + 20)		60,521	605.21	

REMARKS (Including Unscheduled Outages)

Public reporting burden for this collection of information is estimated to average 24.25 hours (REIA Form 12f IC) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OMB, Room 4014-W, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB 0552-0017), Washington, DC 20503. OMB E.O. 12866-1, Expires 12/31/94.

USDA - REA			<i>This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.</i>									
OPERATING REPORT - INTERNAL COMBUSTION PLANT			BORROWER DESIGNATION Kentucky 59 GT Fayette					REA USE ONLY				
			PLANT Cagle's Diesel Generating Unit									
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin #717B-3.			YEAR ENDING January 2019									
SECTION A. INTERNAL COMBUSTION GENERATING UNITS												
LINE NO.	UNIT NO.	SIZE (kW) (a) (b)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER kWh (l)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	OTHER (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE Scheduled (i) Unscheduled (j)			
1.	1	1,600	0.0560				1	743	0	0	1	
2.	2	1,600	0.0560				1	743	0	0	1	
3.												
4.												
5.												
6.	TOTAL	3,200	0.112				2	1,486	0	0	2	7,762
7.	Average BTU		138,600 /Gal.	1,000 /C.F.	/		STATION SERVICE (MWh)				0	
8.	Total BTU (10)		15,5232			16	NET GENERATION (MWh)				2	7,762
9.	Total Del. Cost (\$)						STATION SERVICE % OF GROSS				0	
SECTION B. LABOR REPORT					SECTION C. FACTORS & MAXIMUM DEMAND							
LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE				
1.	No. Emp. Full Time (inc. Superintendent)	0	5.	Maint. Plant Payroll (\$)	(389)	1.	Load Factor (%)	0.00				
2.	No. Emp. Part Time	0	6.	Other Accounts Plant Payroll (\$)	0	2.	Plant Factor (%)	0.08				
3.	Total Emp.-Hrs Worked	0	7.	TOTAL Plant Payroll (\$)	(389)	3.	Running Plant Capacity Factor (%)	62.50				
4.	Oper. Plant Payroll (\$)	0				4.	15 Minute Gross Maximum Demand (kW)					
						5.	Indicated Gross Maximum Demand (kW)	0.00				
SECTION D. COST OF NET ENERGY GENERATED												
Line No	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/MMBTU (c)							
1.	Operation, Supervision and Engineering	546	0									
2.	Fuel, Oil	547.1	(145)		(9.34)							
3.	Fuel, Gas	547.2	0		0.00							
4.	Fuel, Other	547.3	0		0.00							
5.	Energy For Compressed Air	547.4	0	0.00								
6.	FUEL SUB-TOTAL (2 thru 5)	547	(145)	(72.50)	(9.34)							
7.	Generation Expenses	548	0									
8.	Miscellaneous Other Power Generation Expenses	549	0									
9.	Rents	550	0									
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		0	0.00								
11.	OPERATION EXPENSE (6 + 10)		(145)	(72.50)								
12.	Maintenance, Supervision and Engineering	551	0									
13.	Maintenance of Structures	552	0									
14.	Maintenance of Generating and Electric Plant	553	(389)									
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0									
16.	MAINTENANCE EXPENSE (12 thru 15)		(389)	(194.50)								
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		(534)	(267.00)								
18.	Depreciation	403.4 , 411.10	2,575									
19.	Interest	427	0									
20.	TOTAL FIXED COST (18 + 19)		2,575	1,287.50								
21.	POWER COST (17 + 20)		2,041	1,020.50								
REMARKS (Including Unscheduled Outages)												

Public reporting burden for this collection of information is estimated to average 23.25 hours (IFA Form 12-0) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, Room 404-W, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (DMB #0572-0017), Washington, DC 20503, DMB FORM NO. 0572-0017, Expires 12/31/94.

USDA - REA			This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.									
OPERATING REPORT - INTERNAL COMBUSTION PLANT			BORROWER DESIGNATION Kentucky 59 GT Fayette						REA USE ONLY			
			PLANT Cooper's Diesel Generating Unit									
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.			YEAR ENDING January 2019									
SECTION A. INTERNAL COMBUSTION GENERATING UNITS												
LINE NO.	UNIF NO.	SIZE (kW)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER kWh (l)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	OTHER (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE (i)			
1.	3	1,600	0.000				0	744	0	0	0	
2.												
3.												
4.												
5.												
6.	TOTAL	1,600	0.000				0	744	0	0	0	0
7.	Average BTU		138,600 /Gal.	1,000 /C.F.	/		STATION SERVICE (MWh)				0	
8.	Total BTU (10)		0			0	NET GENERATION (MWh)				0	0
9.	Total Del. Cost (\$)						STATION SERVICE % OF GROSS				0	
SECTION B. LABOR REPORT						SECTION C. FACTORS & MAXIMUM DEMAND						
LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE				
1.	No. Emp. Full Time (inc. Superintendent)	0	5.	Maint. Plant Payroll (\$)	0	1.	Load Factor (%)					
2.	No. Emp. Part Time	0	6.	Other Accounts Plant Payroll (\$)	0	2.	Plant Factor (%)					
3.	Total Emp.-Hrs Worked	0	7.	TOTAL Plant Payroll (\$)	0	3.	Running Plant Capacity Factor (%)					
4.	Oper. Plant Payroll (\$)	0				4.	15 Minute Gross Maximum Demand (kW)					
						5.	Indicated Gross Maximum Demand (kW)					
SECTION D. COST OF NET ENERGY GENERATED												
Line No	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$)	MILLS/NET kWh	S/MMBTU							
1.	Operation, Supervision and Engineering	546	0									
2.	Fuel, Oil	547.1	0		0.00							
3.	Fuel, Gas	547.2	0		0.00							
4.	Fuel, Other	547.3	0		0.00							
5.	Energy For Compressed Air	547.4	0	0.00								
6.	FUEL SUB-TOTAL (2 thru 5)	547	0	0.00	0.00							
7.	Generation Expenses	548	0									
8.	Miscellaneous Other Power Generation Expenses	549	0									
9.	Rents	550	0									
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		0	0.00								
11.	OPERATION EXPENSE (6 + 10)		0	0.00								
12.	Maintenance, Supervision and Engineering	551	0									
13.	Maintenance of Structures	552	0									
14.	Maintenance of Generating and Electric Plant	553	2									
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0									
16.	MAINTENANCE EXPENSE (12 thru 15)		2	0.00								
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		2	0.00								
18.	Depreciation	403.4 , 411.10	1,695									
19.	Interest	427	0									
20.	TOTAL FIXED COST (18 + 19)		1,695	0.00								
21.	POWER COST (17 + 20)		1,697	0.00								
REMARKS (Including Unscheduled Outages)												

Public reporting burden for this collection of information is estimated to average 34.25 hours (REA Form 12-1) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, Room 404-W, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB #0572-0017), Washington, DC 20503. OMB FORM NO. 0572-0017, Expires 12/31/94.

USDA - REA OPERATING REPORT - LINES AND STATIONS	<i>This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.</i>	
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.	BORROWER DESIGNATION Kentucky 59	REA USE ONLY
	YEAR ENDING January 2019	

SECTION A. EXPENSE AND COSTS

ITEMS	ACCOUNT NUMBER	LINES (a)	STATIONS (b)
TRANSMISSION OPERATION			
1. SUPERVISION AND ENGINEERING	560	352,265	506,917
2. LOAD DISPATCHING	561	337,816	
3. STATION EXPENSES	562		218,432
4. OVERHEAD LINE EXPENSES	563	534,146	
5. UNDERGROUND LINE EXPENSES	564	0	
6. MISCELLANEOUS EXPENSES	566	38,504	0
7. SUBTOTAL (1 thru 6)		1,262,731	725,349
8. TRANSMISSION OF ELECTRICITY BY OTHERS	565	225,682	
9. RENTS	567	37,189	0
10. TOTAL TRANSMISSION OPERATION (7 thru 9)		1,525,602	725,349
TRANSMISSION MAINTENANCE			
11. SUPERVISION AND ENGINEERING	568	11,193	16,106
12. STRUCTURES	569		0
13. STATION EQUIPMENT	570		288,026
14. OVERHEAD LINES	571	326,986	
15. UNDERGROUND LINES	572	0	
16. MISCELLANEOUS TRANSMISSION PLANT	573	1,368	
17. TOTAL TRANSMISSION MAINTENANCE (11 thru 16)		339,547	304,132
18. TOTAL TRANSMISSION EXPENSE (10 + 17)		1,865,149	1,029,481
19. RTO/ISO EXPENSE - OPERATION	575.1-575.8	543,498	0
20. RTO/ISO EXPENSE - MAINTENANCE	576.1-576.5	0	0
21. TOTAL RTO/ISO EXPENSE (19 + 20)		543,498	
22. DISTRIBUTION EXPENSE - OPERATION	580 thru 589	0	117,197
23. DISTRIBUTION EXPENSE - MAINTENANCE	590 thru 598	0	154,514
24. TOTAL DISTRIBUTION EXPENSE (22 + 23)		0	271,711
25. TOTAL OPERATION AND MAINTENANCE (18 + 21 + 24)		2,408,647	1,301,192
FIXED COSTS			
26. DEPRECIATION - TRANSMISSION	403.5	376,088	416,064
27. DEPRECIATION - DISTRIBUTION	403.6	0	623,510
28. INTEREST - TRANSMISSION	427	881,642	685,722
29. INTEREST - DISTRIBUTION	427	0	587,761
30. TOTAL TRANSMISSION (18 + 26 + 28)		3,122,879	2,131,267
31. TOTAL DISTRIBUTION (24 + 27 + 29)		0	1,482,982
32. TOTAL LINES AND STATIONS (21 + 30 + 31)		3,666,377	3,614,249

SECTION B. FACILITIES IN SERVICE

SECTION C. LABOR AND MATERIAL SUMMARY

TRANSMISSION LINES				SUBSTATIONS		1. NUMBER OF EMPLOYEES		
VOLTAGE (kV)	MILES	TYPE	CAPACITY (kVA)	ITEM	LINES	STATIONS		
1. 12.5	0.90	10. STEPUP AT GENERATING PLANTS	2,772,500	2. OPER. LABOR	294,988	419,640		
2. 34.5	13.40			3. MAINT. LABOR	51,927	118,432		
3. 69	1,966.80	11. TRANSMISSION	4,050,000	4. OPER. MATERIAL	9,959	17,729		
4. 138	410.50			5. MAINT. MATERIAL	242,555	262,777		
5. 161	353.50			SECTION D. OUTAGES				
6. 345	118.70	12. DISTRIBUTION	4,200,445	1. TOTAL		5,019		
7. TOTAL (1 thru 6)	2,863.80			13. TOTAL	11,022,945	2. AVG. NO. DISTR. CONS. SERVED		537,647
8. DISTR. LINES	0.0	(9 thru 12)		3. AVG. NO. HOURS OUT PER CONS.		0.01		
9. TOTAL (7 + 8)	2,863.80							

**USDA-RUS
OPERATING REPORT**

INFORMATION SUMMARY

BORROWER DESIGNATION

Kentucky 59

**East Kentucky Power Cooperative
P O Box 707**

Winchester Kentucky 40392-0707

Period Ending: February 2019

	<u>MWH</u>	<u>Total \$</u>	<u>\$/MWH</u>
<u>Sales of Electricity (Cost/MWH)</u>			
Member - excluding steam	2,399,899	151,975,906	63.33
Non - Member	128,006	4,007,693	31.31
Total - excluding steam	<u>2,527,905</u>	<u>155,983,599</u>	61.70
Member Sales - including steam	2,432,568	153,794,510	63.22
Total Sales - including steam	2,560,574	157,802,203	61.63
Purchased Power/MWH - Total	1,298,218	34,570,420	26.63
<u>Generation Cost/MWH</u>			
Fossil Steam	1,176,947	66,931,520	56.87
Internal Combustion - Natural Gas	92,652	11,301,866	121.98
Internal Combustion - Landfill Gas and Diesel	12,999	676,613	52.05
Other - Solar (Unsubscribed Panels)	1,255	154,052	122.75
Total Generation Cost/MWH	<u>1,283,853</u>	<u>79,064,051</u>	61.58
Total Cost of Electric Service per MWH sold	2,560,574	141,857,871	55.40
Total Operation & Maintenance Exp per MWH sold	2,560,574	103,137,781	40.28

Note: Bluegrass Generating Station Unit 3 and Glasgow Landfill revenues, generation, and expenses are excluded from the above Information Summary due to the nature of their associated power sales arrangements. See Section C, Notes to the Financial Statements.

	<u>MW</u>	<u>Total \$</u>	<u>\$/MW</u>
<u>Capacity Sales</u>			
Capacity Sales	19,675	-482,268	-24.51

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-1) per response, including the time for reviewing instructions, searching existing data sources, gathering the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, AG Box 7630, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB #0572-001 Washington, DC 20503. OMB FORM NO. 0572-0017, Expires 12/31/94.

This data will be used by REA to review your operating results financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.

USDA-REA OPERATING REPORT - FINANCIAL	BORROWER DESIGNATION Kentucky 59 BORROWER DESIGNATION East Kentucky Power Cooperative P. O. Box 707 Winchester, Kentucky 40392-0707
INSTRUCTIONS-Submit an original and two copies to REA. Round all amounts to nearest dollar. For detailed instructions, see REA Bulletin 1717B-3.	PERIOD ENDED February 2019
REA USE ONLY	

CERTIFICATION

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XV11, REA, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES.

SIGNATURE OF OFFICE MANAGER OR ACCOUNTANT	June 26, 2019 DATE
SIGNATURE OF MANAGER	June 26, 2019 DATE

SECTION A. STATEMENT OF OPERATIONS				
ITEM	YEAR-TO-DATE			THIS MONTH
	LAST YEAR	THIS YEAR	BUDGET	(d)
	(a)	(b)	(c)	
1. Electric Energy Revenues	182,823,873	155,501,331	171,532,675	68,656,914
2. Income From Leased Property - Net.	1,043,573	1,070,303	908,288	578,969
3. Other Operating Revenue and Income	3,010,575	2,552,266	2,740,750	1,166,284
4. Total Oper. Revenues & Patronage Capital (1 thru 3)	186,878,021	159,123,900	175,181,713	70,402,167
5. Operation Expense - Production - Excluding Fuel	11,577,466	10,566,717	14,010,026	4,802,949
6. Operation Expense - Production - Fuel	48,291,956	31,337,482	50,202,989	12,380,592
7. Operation Expense - Other Power Supply	38,497,960	36,059,826	24,195,382	16,480,484
8. Operation Expense - Transmission	7,009,796	4,474,743	4,821,329	2,223,792
9. Operation Expense - Regional Market Expenses	1,082,995	903,811	1,014,267	360,313
10. Operation Expense - Distribution	209,915	263,285	383,306	146,088
11. Operation Expense - Consumer Accounts.	0	0	0	0
12. Operation Expense - Consumer Service & Inform	1,143,891	1,237,525	1,495,815	833,226
13. Operation Expense - Sales	19,031	18,279	21,366	12,036
14. Operation Expense - Administrative & General	6,189,234	6,508,126	7,034,372	2,972,483
15. Total Operation Expense (5 thru 14)	114,022,244	91,369,794	103,178,852	40,211,963
16. Maintenance Expense - Production	7,267,435	9,537,716	13,532,591	5,767,555
17. Maintenance Expense - Transmission	727,975	1,603,951	1,803,758	960,272
18. Maintenance Expense - RTO/ISO	0	0	0	0
19. Maintenance Expense - Distribution.	224,786	284,880	292,242	130,366
20. Maintenance Expense - General Plant	403,434	341,440	279,139	(110,716)
21. Total Maintenance Expense (16 thru 20)	8,623,630	11,767,987	15,907,730	6,747,477
22. Depreciation & Amortization Expense	19,639,962	19,814,086	19,904,548	9,864,766
23. Taxes	21,462	18,562	18,200	9,281
24. Interest on Long-Term Debt	18,844,104	18,696,943	18,762,578	8,900,921
25. Interest Charged to Construction - Credit	0	0	0	0
26. Other Interest Expense	0	0	0	0
27. Asset Retirement Obligations	9,591	16,011	-	8,005
28. Other Deductions	180,678	174,488	162,418	76,028
29. Total Cost of Electric Service (15 + 20 thru 27)	161,341,671	141,857,871	157,934,326	65,818,441
30. Operating Margins (4 - 28)	25,536,350	17,266,029	17,247,387	4,583,726
31. Interest Income.	4,436,346	4,758,875	3,831,259	2,256,327
32. Allowance for Funds Used During Construction	0	0	0	0
33. Income (Loss) from Equity Investments.	0	0	0	0
34. Other Nonoperating Income - Net	(614,021)	(140,636)	(522,224)	18,340
35. Generation & Transmission Capital Credits	0	0	0	0
36. Other Capital Credits & Patronage Dividends	273	188,717	12,500	346
37. Extraordinary Items	0	0	0	0
38. Net Patronage Capital or Margins (29 thru 36)	29,358,948	22,072,985	20,568,922	6,858,739

USDA - REA		BORROWER DESIGNATION	
OPERATING REPORT - FINANCIAL		Kentucky 59	
		PERIOD ENDED	
		February 2019	
SECTION B. BALANCE SHEET			
ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant In Service	4,205,356,480	33. Memberships	1,600
2. Construction Work in Progress	97,959,555	34. Patronage Capital	
3. Total Utility Plant (1 + 2)	4,303,316,035	a. Assigned and Assignable	648,671,723
4. Accum. Provision for Depreciation & Amort.	1,572,115,649	b. Retired This Year	0
5. Net Utility Plant (3 - 4)	2,731,200,386	c. Retired Prior Years	0
6. Non-Utility Property - Net	820	d. Net Patronage Capital	670,744,708
7. Investments in Subsidiary Companies	0	35. Operating Margins - Prior Years	0
8. Invest. in Assoc. Org. - Patronage Capital	2,189,687	36. Operating Margins - Current Year.	17,454,746
9. Invest. In Assoc. Org. - Other - General Funds	9,890,125	37. Non-Operating Margins	4,618,239
10. Invest. In Assoc. Org. - Other - Non-General Funds	0	38. Other Margins and Equities	15,148,581
11. Investments in Economic Development Projects	0	39. Total Margins & Equities (33, 34d thru 38)	685,894,889
12. Other Investments.	4,312,272	40. Long-Term Debt - RUS (Net)	3,329,433
13. Special Funds	43,265,068	41. Long-Term Debt-FFB - RUS Guaranteed	2,303,685,522
14. Total Other Property & Investments (6 thru 13)	59,657,972	42. Long-Term Debt-Other-RUS Guaranteed	0
15. Cash - General Funds	27,656,083	43. Long-Term Debt-Other-(Net)	500,948,735
16. Cash - Construction Funds - Trustee	500	44. Long-Term Debt-RUS - Econ Devel.(Net)	0
17. Special Deposits	1,703,410	45. Payments - Unapplied	(509,741,182)
18. Temporary Investments	110,000,000	46. Total Long-Term Debt (40 thru 45)	2,298,222,508
19. Notes Receivable (Net)	0	47. Obligations Under Capital Leases - Noncurrent	0
20. Accounts Receivable - Sales of Energy (Net)	68,819,299	48. Accumulated Operating Provisions	130,244,904
21. Accounts Receivable - Other (Net)	2,305,170	49. Total Other Noncurrent Liabilities (47 + 48)	130,244,904
22. Fuel Stock	42,448,613	50. Notes Payable	0
23. Renewable Energy Credits		51. Accounts Payable	59,158,114
24. Materials and Supplies - Other	64,935,552	52. Current Maturities Long-Term Debt	92,725,044
25. Prepayments	12,516,907	53. Current Maturities Long-Term Debt-Rural Devel	0
26. Other Current and Accrued Assets	(77,677)	54. Current Maturities Capital Leases	0
27. Total Current and Acrued Assets (15 thru 26)	330,307,857	55. Taxes Accrued	2,250,953
28. Unamortized Debt Disc. & Extraord. Prop. Losses	2,304,640	56. Interest Accrued	16,237,485
29. Regulatory Assets.	160,691,117	57. Other Current & Accrued Liabilities	3,621,460
30. Other Deferred Debits	7,354,367	58. Total Current & Accrued Liabilities (50 thru 57)	173,993,056
31. Accumulated Deferred Income Taxes	0	59. Deferred Credits	3,160,982
32. Total Assets & Other Debits (5+14+27 thru 31)	3,291,516,339	60. Accumulated Deferred Income Taxes	0
		61. Total Liabilities and Other Credits	
		(39+46+49+58 thru 60)	3,291,516,339

SECTION C. NOTES TO FINANCIAL STATEMENTS

THE SPACE BELOW IS PROVIDED FOR IMPORTANT NOTES REGARDING THE FINANCIAL STATEMENT CONTAINED IN THIS REPORT.
(IF ADDITIONAL SPACE IS NEEDED, USE SEPARATE SHEET.)

Steam Sales
East Kentucky Power sells steam to Fleming-Mason wholesale for use by International Paper, a recycle papermill adjacent to East Kentucky Power's Spurlock generating station near Maysville, Kentucky. For reporting purposes, steam is converted to equivalent demand and energy sold and generation produced, using British Thermal Units and a moving twelve-month weighted average heat rate.
February 2019 Demand/MMBTU 353,000 Energy/MMBTU 128,743.20
Year-to-date Energy/MMBTU 297,845.80

Regulatory Assets
Line 29 includes regulatory assets of \$120,610,751 and \$919,128 representing the 2010 cancellation of Smith Unit 1 construction and abandonment of Dale Station, respectively.

Power Sales Arrangements - Operating Lease
In December 2015, the Cooperative became the lessor under two power sales arrangements that are required to be accounted for as leases due to the specific terms of the agreements. One arrangement is a capacity purchase and tolling agreement that entitles a third party to 165 MW of firm generation and capacity from Bluegrass Generation Station Unit 3 through April 30, 2019. The third party is responsible for the delivery of natural gas and also for securing electric transmission service in their balancing area. The other arrangement is an agreement to sell the capacity and energy from the Glasgow landfill gas plant to a member system for a period of ten years. The revenues and expenses associated with the units dedicated to these power agreements are charged to RUS SoA accounts 412 and 413, respectively. It should be noted that revenues, generation and expenses associated with these units are excluded from Part B SE--Sales of Electricity, Part F IC--Internal Combustion Plant, and Part C--Sources and Distribution of Energy.

*This computer-generated data form is identical in form and substance to REA Forms 12a-i, "Operating Report - Financial," approved by the Office of Management and Budget (OMB) under the OMB approval number 0572-0017.

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE									BORROWER DESIGNATION Kentucky 59 East Kentucky Power Cooperative P. O. Box 707 Winchester, Kentucky 40392-0707			
FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART B SE - SALES OF ELECTRICITY									PERIOD ENDED: February 2019			
INSTRUCTIONS - Submit an original and two copies to RUS or file electronically. For detailed instructions, see RUS Bulletin 17179-3.									This data will be used by RUS to review your financial situation. Your response is required (7 U.S.C. 901 et. Seq.) and may be confidential.			
Name of Company or Public Authority (a)	RUS BORROWER DESIGNATION (b)	Statistical Classification (c)	Renewable Energy Program Name (d)	Primary Renewable Fuel Type (e)	Average Monthly Billing Demand (MW) (f)	Actual Demand (MW)		Electricity Sold (MWh) (i)	REVENUE \$			
						Average Monthly NCP Demand (g)	Average Monthly CP Demand (h)		Demand Charges (\$) (j)	Energy Charges (k)	Other Charges (l)	Total (\$) (j + k + l) (m)
1. Big Sandy RECC	P.S.C. #35	RQ			57		57	45,660	680,230	2,096,286	285,435	3,061,951
2. Blue Grass	P.S.C. #35	RQ			320		320	271,969	3,865,266	12,217,572	1,504,172	17,587,010
3. Clark REC	P.S.C. #35	RQ			113		113	90,959	1,350,904	4,187,210	591,342	6,129,456
4. Cumberland Valley RECC	P.S.C. #35	RQ			97		97	87,465	1,166,869	4,025,267	531,843	5,723,979
5. Farmers RECC	P.S.C. #35	RQ			109		109	96,971	1,301,683	4,417,529	568,214	6,287,426
6. Fleming Mason RECC	P.S.C. #35	RQ			194		194	153,819	2,238,640	6,671,181	805,938	9,715,759
7. Grayson RECC	P.S.C. #35	RQ			61		61	50,331	740,241	2,293,049	328,977	3,362,267
8. Inter-County RECC	P.S.C. #35	RQ			124		124	100,991	1,507,941	4,579,381	585,053	6,672,375
9. Jackson County RECC	P.S.C. #35	RQ			217		217	185,497	2,641,117	8,477,464	1,102,177	12,220,758
10. Licking Valley RECC	P.S.C. #35	RQ			59		59	50,388	704,985	2,319,853	309,028	3,333,866
11. Nolin RECC	P.S.C. #35	RQ			180		180	151,521	2,160,734	6,794,551	841,365	9,796,650
12. Owen EC	P.S.C. #35	RQ			438		438	421,517	3,709,508	17,841,927	1,756,659	23,308,094
13. Salt River RECC	P.S.C. #35	RQ			255		255	229,291	3,090,719	10,443,444	1,284,103	14,818,266
14. Shelby RECC	P.S.C. #35	RQ			103		103	96,040	1,295,608	4,267,180	527,084	6,089,872
15. South Kentucky RECC	P.S.C. #35	RQ			317		317	259,700	3,864,384	11,780,049	1,528,878	17,173,311
16. Taylor County RECC	P.S.C. #35	RQ			126		126	107,790	1,412,856	4,693,068	579,788	6,685,712
17.												
18. Fleming Mason RECC**					37		37	32,669	393,549	1,299,692	125,363	1,818,604
19.												
20. Green Power ***										9,154		9,154
21.												
22.												
23.												
24.												
25.												
26.												
27. SUBTOTAL					2,807		2,807	2,432,568	32,125,234	108,413,857	13,255,419	153,794,510

RUS Financial and Operating Report Electric Power Supply - Part B SE - Sales of Electricity

Revision Date 2013

** Includes equivalent kWh for steam sold to Fleming Mason RECC for International Paper. Steam sales are recorded in account 456.

Page 1 of 2

*** Includes Green Power from various Co-Ops

(f) represents monthly average of actual KW demand (YTD @ current month)

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART B SE - SALES OF ELECTRICITY

BORROWER DESIGNATION

Kentucky 59

AG & NUCOR Request 40

Page 25 of 568

East Kentucky Power Cooperative

P. O. Box 707

Winchester, Kentucky 40392-0707

PERIOD ENDED: February 2019

INSTRUCTIONS - Submit an original and two copies to RUS or file electronically.

For detailed instructions, see RUS Bulletin 1717B-3.

This data will be used by RUS to review your financial situation. Your response is required (7 U.S.C. 901 et. Seq.) and may be confidential.

	Name of Company or Public Authority	RUS Borrower Designation	Statistical Classification	Renewable Energy Program Name	Primary Renewable Fuel Type	Average Monthly Billing Demand (MW) (f)	Actual Demand (MW)		Electricity Sold (MWh) (i)	REVENUE \$						
							Average Monthly NCP Demand (g)	Average Monthly CP Demand (h)		Demand Charges (\$) (j)	Energy Charges (k)	Other Charges (l)	Total (\$) (j + k + l) (m)			
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)				
1	AES Ohio Generation, LLC		OS										23,128			23,128
2	Ameren Energy		OS													
3	American Electric Power		OS													
4	Associated Electric Company		OS													
5	Big Rivers Electric Corporation		OS													
6	Cargill Power Markets		OS													
7	Dayton Power & Light		OS													
8	Duke Energy Carolinas, Inc.		OS													
9	Duke Energy Kentucky		OS													
10	Duke Energy Ohio		OS													
11	DTE Energy Trading		OS													
12	EDF Trading North America, LLC		OS													
13	Hoosier Energy		OS													
14	Louisville Gas & Electric		OS					4,008		108,528						108,528
15	Miso		OS													
16	North Carolina Electric		OS													
17	North Carolina Municipal		OS													
18	Northern Indiana Public		OS													
19	Ogelthorpe Power Corporation		OS													
20	PowerSouth Energy		OS													
21	PJM Interconnection		OS					123,998	(505,396)	3,899,165						3,393,769
22	Progress Energy		OS													
23	Southern Company Services		OS													
24	Southern Illinois Power Co.		OS													
25	Southern Indiana Gas		OS													
26	Tenaska Power		OS													
27	Tennessee Valley Authority		OS													
28	The Energy Authority		OS													
29	Virginia Power		OS													
30	Wabash Valley Power		OS													
31	Western Farmers Electric		OS													
32	Westar Energy, Inc		OS													
33																
34																
35																
36																
37	SUBTOTAL THIS PAGE							128,006	(482,268)	4,007,693						3,525,425
38	SUBTOTALS FROM PAGE 1 LINE 27							2,432,668	32,125,234	108,413,857	13,255,419					163,794,510
39	GRAND TOTAL PAGES 1 & 2							2,560,574	31,642,966	112,421,550	13,255,419					157,319,935

FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART B PP - PURCHASED POWER

P. O. Box 707
Winchester, Kentucky 40392-0707

PERIOD ENDED: February 2019

INSTRUCTIONS - Submit an original and two copies to RUS or file electronically.

This data will be used by RUS to review your financial situation. Your response is required (7 U.S.C. 901 et. Seq.) and may be confidential.

For detailed instructions, see RUS Bulletin 17179-3.

Name of Company or Public Authority	RUS BORROWER DESIG.	Statistical Classification	Renewable Energy Program Name	Primary Renewable Fuel Type	Average Monthly Billing Demand (MW)	ACTUAL DEMAND (MW)		Electricity Purchased (MWh)	POWER EXCHANGES		REVENUE \$			
						Average Monthly NCP Demand	Average Monthly CP Demand		Electricity Received (MWh)	Electricity Delivered (MWh)	Demand Charges (\$)	Energy Charges	Other Charges	Total (\$) (l+m+n)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)
1 AEP Partners		OS												
2 Ameren Energy		OS												
3 American Electric Power		OS												
4 Big Rivers Electric Corporation		OS												
5 Cargill Power Markets		OS												
6 Cox Waste-to-Energy		OS						3				65		65
7 Department of Military Affairs, National Guard Armory		OS	Department of Military Affairs	Solar- photovoltaic				2				44		44
8 DTE Energy Trading		OS												
9 Duke Energy Kentucky		OS												
10 Duke Energy Ohio		OS												
11 Dynegy Power Marketing		OS												
12 EDF Trading		OS												
13 Electric Market Connection		OS												
14 Exelon Power Team		OS												
15 Hoosier Energy		OS												
16 Indianapolis Power & Light		OS												
17 Louisville Gas & Electric		OS												
18 Mac Farms		OS												
19 Miso		OS												
20 North Carolina Electric		OS												
21 North Carolina Municipal Power		OS												
22 Other Renewable Supplier		OS	Community Solar Power Generation	Solar- photovoltaic				36				956		956
23 Owensboro Municipal Utilities		OS												
24 PJM		OS						1,219,329				33,060,804		33,060,804
25 Progress Energy Carolinas, Inc.		RQ												
26 SEMPRA		OS												
27 Southeastern Power Administration		OS			157			78,848			470,123	1,038,428		1,508,551
28 Southern Company Services		OS												
29 Southern Illinois Power Cooperative		OS												
30 Southern Indiana Gas & Electric		OS												
31 Tenaska Power Services		OS												
32 Tennessee Valley Authority		OS												
33 The Energy Authority		OS												
34 Westar Energy		OS												
35 Western Farmers Electric		OS												
36 Regulatory Asset		OTHER												
37														
TOTALS					157			1,298,218			470,123	34,100,297	-	34,570,420

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE		BORROWER DESIGNATION			
FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART C - SOURCES AND DISTRIBUTION OF ENERGY		Kentucky 59 East Kentucky Power Cooperative P. O. Box 707 Winchester, Kentucky 40392-0707			
INSTRUCTIONS - Submit an original and two copies to RUS or file electronically. For detailed instructions, see RUS Bulletin 1717B-3.		PERIOD ENDED: February 2019			
SOURCES OF ENERGY (a)		NO. OF PLANTS (b)	CAPACITY (kw) (c)	NET ENERGY RECEIVED BY SYSTEM (MWh) (d)	COST (\$) (e)
GENERATED IN OWN PLANT (Details on Parts D, E, F IC, F CC, and G)					
1. Fossil Steam		2	1,838,945	1,176,947	66,931,520
2. Nuclear					
3. Hydro					
4. Combined Cycle					
5. Internal Combustion		9	1,154,800	105,651	11,978,479
6. Other		1	8,261	1,255	154,052
7. Total in Own Plants (1 thru 6)		12	3,002,006	1,283,853	79,064,051
PURCHASED POWER					
8. Total Purchased Power				1,298,218	34,570,420
9. Received Into System (Gross)				-	
10. Delivered Out of System (Gross)				-	
11. Net Interchange (9 - 10)				-	-
TRANSMISSION FOR OR BY OTHERS - (WHEELING)					
12. Received Into System					0
13. Delivered Out of System				-	0
14. Net Energy Wheeled (12 - 13)				0	0
15. TOTAL Energy Available for Sale (7 + 8 + 11 + 14)				2,582,071	
DISTRIBUTION OF ENERGY					
16. TOTAL Sales				2,560,574	
17. Energy Furnished by Others Without Charge				0	
18. Energy Used by Borrower (Excluding Station Use)				1,558	
19. TOTAL Energy Accounted For (16 thru 18)				2,562,132	
LOSSES					
20. Energy Losses - MWh (15 - 19)				19,939	
21. Energy Losses - Percentage (20 / 15) * 100)				0.77%	

RUS Financial and Operating Report Electric Power Supply - PART C - Sources and Distribution of Energy

Revision Date 2013

Bluegrass Generating Station Unit 3 and Glasgow Landfill Generating Station are not included on this schedule. See Section C, Notes to Financial Statements.

Line 6, Other represents Cooperative Solar One Unsubscribed Panels.

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-i) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, Room 404-W, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB #0572-0017), Washington, DC 20503. OMB FORM NO. 0572-0017, Expires 12/31/94. This data will be used by REA to review your financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.

USDA - REA OPERATING REPORT - STEAM PLANT	This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential. BORROWER DESIGNATION Kentucky 59 GT Fayette PLANT Cooper Power Station YEAR ENDING February 2019
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.	REA USE ONLY

SECTION A. BOILERS													
LINE NO.	UNIT NO.	TIMES STARTED	FUEL CONSUMPTION					OPERATING HOURS					
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE			
			Scheduled (j)		Unscheduled (k)								
1.	1	2	12,064.0	9,688				212	1,127	-	77		
2.	2	1	38,672.0	13,432				306	1,110	-	-		
3.													
4.													
5.													
6.	Total	3	50,736.0	23,120				518	2,237	0	77		
7.	Average BTU		12,043 /Lb.	138,600 /Gal.	/C.F.								
8.	Total BTU (10)		611,014	3,204			614,218						
9.	Total Del. Cost (\$)		74.10	2.0545									

SECTION B. TURBINE GENERATING UNITS					SECTION C. LABOR REPORT			SECTION D. FACTORS & MAX. DEMAND			
LINE NO.	UNIT NO.	SIZE (kW)	GROSS GEN. (MWh)	BTU Per kWh	LINE NO.	ITEM		LINE NO.	ITEM	VALUE	
1.	1	100,000	14,882			1.	No. Emp. Full Time (inc. Superintendent)	73	1.	Load Factor (%)	13.01
2.	2	220,850	49,569			2.	No. Emp. Part Time	0	2.	Plant Factor (%)	14.19
3.						3.	Total Emp.-Hrs. Worked	23,640	3.	Running Plant Capacity Factor (%)	72.60
4.						4.	Oper. Plant Payroll (\$)	735,651	4.	15 Minute Gross Maximum Demand (kW)	
5.						5.	Maint. Plant Payroll (\$)	354,226	5.	Indicated Gross Maximum Demand (kW)	350,000
6.	Total	320,850	64,451	9,530	6.	Other Accis. Plant Payroll (\$)	0				
7.	Station Service (MWh)		8,428		7.	TOTAL Plant Payroll (\$)	1,089,877				
8.	Net Generation(MWh)		56,023	10,964							
9.	Station Service (%)		13.08								

SECTION E. COST OF NET ENERGY GENERATED					
LINE NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$)	MILLS/NET kWh	S/MMBTU
			(a)	(b)	(c)
1.	Operation, Supervision and Engineering	500	681,207		
2.	Fuel, Coal	501.1	1,964,067		3.21
3.	Fuel, Oil	501.2	47,500		14.82
4.	Fuel, Gas	501.3	0		0.00
5.	Fuel, Other	501.4	0		0.00
6.	FUEL SUB-TOTAL (2 thru 5)	501	2,011,567	35.91	3.28
7.	Steam Expenses	502	324,886		
8.	Electric Expenses	505	215,249		
9.	Miscellaneous Steam Power Expenses	506	584,978		
10.	Allowances	509	80		
11.	Rents	507	0		
12.	NON-FUEL SUB-TOTAL (1 + 7 thru 11)		1,806,400	32.24	
13.	OPERATION EXPENSES (6 + 12)		3,817,967	68.15	
14.	Maintenance, Supervision and Engineering	510	6,721		
15.	Maintenance of Structures	511	100,740		
16.	Maintenance of Boiler Plant	512	568,671		
17.	Maintenance of Electric Plant	513	32,855		
18.	Maintenance of Miscellaneous Plant	514	0		
19.	MAINTENANCE EXPENSE (14 thru 18)		708,987	12.66	
20.	TOTAL PRODUCTION EXPENSE (13 + 19)		4,526,954	80.81	
21.	Depreciation	403.1, 411.10	2,865,566		
22.	Interest	427	1,869,694		
23.	TOTAL FIXED COSTS (21 + 22)		4,735,260	84.52	
24.	POWER COST (20 + 23)		9,262,214	165.33	

REA FORM 12d (Rev.12-93) *This is a computer-generated form.

Remarks

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USDA - REA OPERATING REPORT - STEAM PLANT	<i>This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.</i>
	BORROWER DESIGNATION Kentucky 59 GT Fayette
	PLANT Spurlock Power Station
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.	YEAR ENDING February 2019

**** SECTION A. BOILERS**

LINE NO.	UNIT NO.	TIMES STARTED	FUEL CONSUMPTION					OPERATING HOURS			
			COAL (1000 Lbs.)	OIL (1000 Gals.)	GAS (1000 C.F.)	OTHER (1000 Lbs.)	TOTAL	IN SERVICE	ON STANDBY	OUT OF SERVICE	
			(c)	(d)	(e)	(f)	(g)	(h)	(i)	Scheduled (j)	Unscheduled (k)
1	1	1	272,542.0	46.576				1,410	0	6	0
2	2	4	450,458.0	98.985				1,237	85	12	82
3	3	1	194,576.0	56.076		4,388.00		1,104	303	9	0
4	4	2	115,970.0	73.386				572	734	17	93
5											
6	Total	8	1,033,546.0	275.023		4,388.00		4,323	1,122	44	175
7	Average BTU		11,502 /Lb.	138,600 /Gal.	/C.F.	14,484.00					
8	Total BTU (10)		11,887,846	38,118		63,556	11,989,520				
9	Total Del. Cost (\$)		43.54	2.0515		35.00					

****SECTION B. TURBINE GENERATING UNITS SECTION C. LABOR REPORT **SECTION D. FACTORS & MAX. DEMAND**

LINE NO.	UNIT NO.	SIZE (kW)	GROSS GEN. (MWh)	BTU Per kWh	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE
1	1	340,277	314,636			No. Emp. Full Time		1.	Load Factor (%)	65.59
2	2	585,765	537,822		1.	(inc. Superintendent)	225	2.	Plant Factor (%)	58.19
3	3	293,597	250,467		2.	No. Emp. Part Time	1			
4	4	298,456	148,026		3.	Total Emp.-Hrs. Worked	64,746	3.	Running Plant Capacity Factor (%)	73.62
5					4.	Oper. Plant Payroll (\$)	2,293,091	4.	15 Minute Gross Maximum Demand (kW)	
6	Total	1,518,095	1,250,951	9,584	5.	Maint. Plant Payroll (\$)	1,132,089	5.	Indicated Gross Maximum Demand (kW)	1,347,000
7	Station Service (MWh)		130,027		6.	Other Accts. Plant Payroll (\$)	2,322			
8	Net Generation(MWh)		1,120,924	10,696	7.	TOTAL Plant Payroll (\$)	3,427,502			
9	Station Service (%)		10.39							

SECTION E. COST OF NET ENERGY GENERATED

LINE NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/MMBTU (c)
1.	Operation, Supervision and Engineering	500	533,919		
2.	Fuel, Coal	501.1	24,415,470		2.05
3.	Fuel, Oil	501.2	564,217		14.80
4.	Fuel, Gas	501.3	0		0.00
5.	Fuel, Other	501.4	76,790		1.21
6.	FUEL SUB-TOTAL (2 thru 5)	501	25,056,477	22.35	2.09
7.	Steam Expenses	502	1,611,624		
8.	Electric Expenses	505	762,769		
9.	Miscellaneous Steam Power Expenses	506	3,828,507		
10.	Allowances	509	2,878		
11.	Rents	507	0		
12.	NON-FUEL SUB-TOTAL (1 + 7 thru 11)		6,739,697	6.01	
13.	OPERATION EXPENSES (6 + 12)		31,796,174	28.37	
14.	Maintenance, Supervision and Engineering	510	560,581		
15.	Maintenance of Structures	511	644,529		
16.	Maintenance of Boiler Plant	512	5,428,812		
17.	Maintenance of Electric Plant	513	1,358,442		
18.	Maintenance of Miscellaneous Plant	514	0		
19.	MAINTENANCE EXPENSE (14 thru 18)		7,992,364	7.13	
20.	TOTAL PRODUCTION EXPENSE (13 + 19)		39,788,538	35.50	
21.	Depreciation	403.1 , 411.10	7,971,388		
22.	Interest	427	9,909,380		
23.	TOTAL FIXED COSTS (21 + 22)		17,880,768	15.95	
24.	POWER COST (20 + 23)		57,669,306	51.45	

REA FORM 12d(Rev.12-93)*This is a computer-generated form. **Section A,B and D include amounts and equivalent amounts relative to International Paper.

Remarks

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USDA - REA OPERATING REPORT - INTERNAL COMBUSTION PLANT	This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential. BORROWER DESIGNATION Kentucky 59 GT Fayette PLANT Smith Generating Facility	REA USE ONLY
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.	YEAR ENDING February 2019	

SECTION A. INTERNAL COMBUSTION GENERATING UNITS												
LINE NO.	UNIT NO.	SIZE (kW)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh)	BTU PER kWh
			OIL (1000 Gals.)	GAS (1000 C.F.)	OTHER	TOTAL	IN SERVICE	ON STANDBY	OUT OF SERVICE			
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	Scheduled (i)	Unscheduled (j)	(k)	(l)
1.	1	110,000		116,750			83	1,329	0	4	9,051	
2.	2	110,000		94,103			64	1,352	0	0	7,717	
3.	3	110,000		95,038			70	1,346	0	0	7,537	
4.	4	74,000		137,067			157	1,259	0	0	10,611	
5.	5	74,000		131,356			156	1,239	6	15	10,310	
6.	6	74,000		122,738			149	1,262	0	5	9,613	
7.	7	74,000		119,332			145	1,265	6	0	9,301	
8.	9	85,000		65,337			111	1,303	0	2	7,097	
9.	10	85,000		66,730			110	1,304	0	2	7,017	
10.	TOTAL	796,000	0,000	948,451			1,045	11,659	12	28	78,254	12,120
11.	Average BTU		138,600	1,000 /C.F.	/		STATION SERVICE (MWh)				2,727	
12.	Total BTU (10)		0	948,451		948,451	NET GENERATION (MWh)				75,527	12,558
13.	Total Del. Cost (\$)		1.3173	3.3486			STATION SERVICE % OF GROSS				3.48	

SECTION B. LABOR REPORT					SECTION C. FACTORS & MAXIMUM DEMAND			
LINE NO.	ITEM	VALUE	LINE NO.	ITEM	LINE NO.	ITEM	VALUE	
1.	No. Emp. Full Time (inc. Superintendent)	33	5.	Maint. Plant Payroll (\$)	118,086	1.	Load Factor (%)	6.14
2.	No. Emp. Part Time	0	6.	Other Accounts Plant Payroll (\$)	0	2.	Plant Factor (%)	6.94
3.	Total Emp-Hrs Worked	7,299	7.	TOTAL Plant Payroll (\$)	452,045	3.	Running Plant Capacity Factor (%)	89.36
4.	Oper. Plant Payroll (\$)	333,959				4.	15 Minute Gross Maximum Demand (kW)	
						5.	Indicated Gross Maximum Demand (kW)	900,000

SECTION D. COST OF NET ENERGY GENERATED					
LINE NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$)	MILLS/NET kWh	S/MMBTU
			(a)	(b)	(c)
1.	Operation, Supervision and Engineering	546	214,248		
2.	Fuel, Oil	547.1	(7,646)		0.00
3.	Fuel, Gas	547.2	3,398,876		3.58
4.	Fuel, Other	547.3	0		0.00
5.	Energy For Compressed Air	547.4	0	0.00	
6.	FUEL SUB-TOTAL (2 thru 5)	547	3,391,230	44.90	3.58
7.	Generation Expenses	548	584,028		
8.	Miscellaneous Other Power Generation Expenses	549/509	294,889		
9.	Rents	550	0		
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		1,093,165	14.47	
11.	OPERATION EXPENSE (6 + 10)		4,484,395	59.37	
12.	Maintenance, Supervision and Engineering	551	45,527		
13.	Maintenance of Structures	552	76,243		
14.	Maintenance of Generating and Electric Plant	553	341,743		
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0		
16.	MAINTENANCE EXPENSE (12 thru 15)		463,513	6.14	
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		4,947,908	65.51	
18.	Depreciation	403.4 , 411.10	1,673,813		
19.	Interest	427	2,056,663		
20.	TOTAL FIXED COST (18 + 19)		3,730,476	49.39	
21.	POWER COST (17 + 20)		8,678,384	114.90	

REMARKS (Including Unscheduled Outages)

Account 509000, Allowances for SO2 emissions, has been included in line 8.

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USDA - REA			<i>This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.</i>									
OPERATING REPORT - INTERNAL COMBUSTION PLANT			BORROWER DESIGNATION Kentucky 59 GT Fayette							REACTOR USE ONLY		
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.			PLANT Bluegrass Generating Station									
			YEAR ENDING February 2019									
SECTION A. INTERNAL COMBUSTION GENERATING UNITS												
LINE NO.	UNIT NO.	SIZE (kW)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh)	BTU PER kWh
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	OTHER (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE			
								Scheduled (i)	Unscheduled (j)			
1.	1	169,000	0.000	83,968			51	1,359	0	6	7,935	
2.	2	169,000	0.000	97,798			58	1,357	0	1	9,276	
3.												
4.												
5.												
6.												
7.												
8.												
9.												
10.	TOTAL	338,000	0.000	181,766			109	2,716	0	7	17,211	10,561
11.	Average BTU		138,600	1,000 /C.F.	/		STATION SERVICE (MWh)				86	
		6					NET GENERATION (MWh)				17,125	10,614
12.	Total BTU (10)		0	181,766		181,766	STATION SERVICE % OF GROSS				0.50	
13.	Total Del. Cost (\$)		0.0000	5,3815								
SECTION B. LABOR REPORT						SECTION C. FACTORS & MAXIMUM DEMAND						
LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	
1.	No. Emp. Full Time (inc. Superintendent)	9	5.	Maint. Plant Payroll (\$)	27,789	1.	Load Factor (%)	3.10	2.	Plant Factor (%)	3.60	
2.	No. Emp. Part Time	0	6.	Other Accounts Plant Payroll (\$)	0	3.	Running Plant Capacity Factor (%)	93.43	4.	15 Minute Gross Maximum Demand (kW)		
3.	Total Emp-Hrs Worked	1,964	7.	TOTAL Plant Payroll (\$)	130,949	5.	Indicated Gross Maximum Demand (kW)	392,000				
4.	Oper. Plant Payroll (\$)	103,160										
SECTION D. COST OF NET ENERGY GENERATED												
LINE NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$)	MILLS/NET kWh	S/MMBTU							
			(a)	(b)	(c)							
1.	Operation, Supervision and Engineering	546	85,783									
2.	Fuel, Oil	547.1	0		0.00							
3.	Fuel, Gas	547.2	765,877		4.21							
4.	Fuel, Other	547.3	0		0.00							
5.	Energy For Compressed Air	547.4	0	0.00								
6.	FUEL SUB-TOTAL (2 thru 5)	547	765,877	44.72	4.21							
7.	Generation Expenses	548	444,954									
8.	Miscellaneous Other Power Generation Expenses	549/509	147,630									
9.	Rents	550	0									
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		678,367	39.61								
11.	OPERATION EXPENSE (6 + 10)		1,444,244	84.34								
12.	Maintenance, Supervision and Engineering	551	20,129									
13.	Maintenance of Structures	552	8,542									
14.	Maintenance of Generating and Electric Plant	553	89,578									
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0									
16.	MAINTENANCE EXPENSE (12 thru 15)		118,249	6.91								
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		1,562,493	91.24								
18.	Depreciation	403.4, 411.10	562,154									
19.	Interest	427	498,835									
20.	TOTAL FIXED COST (18 + 19)		1,060,989	61.96								
21.	POWER COST (17 + 20)		2,623,482	153.20								
REMARKS (Including Unscheduled Outages)												
Account 509000, Allowances for SO2 emissions, has been included in line 8.												
Bluegrass Generation Station Unit 3 is not included on this schedule. See Section C, Notes to Financial Statements.												

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USDA - REA OPERATING REPORT - INTERNAL COMBUSTION PLANT	This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.						
	<table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%; border-bottom: 1px solid black;"> BORROWER DESIGNATION Kentucky 59 GT Fayette </td> <td style="width:30%; text-align: center; vertical-align: middle;">REA USE ONLY</td> </tr> <tr> <td style="border-bottom: 1px solid black;"> PLANT Green Valley Landfill Generating Unit </td> <td></td> </tr> <tr> <td style="border-bottom: 1px solid black;"> YEAR ENDING February 2019 </td> <td></td> </tr> </table>	BORROWER DESIGNATION Kentucky 59 GT Fayette	REA USE ONLY	PLANT Green Valley Landfill Generating Unit		YEAR ENDING February 2019	
BORROWER DESIGNATION Kentucky 59 GT Fayette	REA USE ONLY						
PLANT Green Valley Landfill Generating Unit							
YEAR ENDING February 2019							
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.							

SECTION A. INTERNAL COMBUSTION GENERATING UNITS

LINE NO.	UNIT NO.	SIZE (kW)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh)	BTU PER kW (l)
			OIL (1000 Gal.) (c)	GAS (1000 C.F.) (d)	METHANE M CF (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE			
	(a)	(b)						Scheduled (i)	Unscheduled (j)			
1.	1	800	0.000	0	11	1,361	34	6	15	973		
2.	2	800	0.000	0	8	1,015	293	28	80	730		
3.	3	800	0.000	0	8	911	485	3	17	653		
4.												
5.												
6.	TOTAL	2,400	0.000	0	27	3,287	812	37	112	2,356	11,498	
7.	Average BTU		138,600 /Gal.	1,000 /C.F.	500/CF	STATION SERVICE (MWh)				118		
8.	Total BTU (10)		0	0	27,090	NET GENERATION (MWh)				2,238	12,105	
9.	Total Del. Cost (\$)		0.0000			STATION SERVICE % OF GROSS				5.01		

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAXIMUM DEMAND

LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE
1.	No. Emp. Full Time (inc. Superintendent)	1	5.	Maint. Plant Payroll (\$)	4,253	1.	Load Factor (%)	74.80
2.	No. Emp. Part Time	0	6.	Other Accounts Plant Payroll (\$)	0	2.	Plant Factor (%)	69.32
3.	Total Emp-Hrs Worked	342	7.	TOTAL		3.	Running Plant Capacity Factor (%)	89.59
4.	Oper. Plant Payroll (\$)	13,636		Plant Payroll (\$)	17,889	4.	15 Minute Gross Maximum Demand (kW)	
						5.	Indicated Gross Maximum Demand (kW)	2,224

SECTION D. COST OF NET ENERGY GENERATED

Line No	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$)	MILLS/NET kWh	\$/MMBTU
			(a)	(b)	(c)
1.	Operation, Supervision and Engineering	546	11,081		
2.	Fuel, Oil	547,1	0		0.00
3.	Fuel, Gas	547,2	0		0.00
4.	Fuel, Other	547,3	9,427		0.35
5.	Energy For Compressed Air	547,4	0	0.00	
6.	FUEL SUB-TOTAL (2 thru 5)	547	9,427	4.21	0.35
7.	Generation Expenses	548	12,723		
8.	Miscellaneous Other Power Generation Expenses	549	8,489		
9.	Rents	550	0		
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		32,293	14.43	
11.	OPERATION EXPENSE (6 + 10)		41,720	18.64	
12.	Maintenance, Supervision and Engineering	551	0		
13.	Maintenance of Structures	552	0		
14.	Maintenance of Generating and Electric Plant	553	22,657		
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0		
16.	MAINTENANCE EXPENSE (12 thru 15)		22,657	10.12	
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		64,377	28.77	
18.	Depreciation	403.4, 411.10	13,364		
19.	Interest	427	0		
20.	TOTAL FIXED COST (18 + 19)		13,364	5.97	
21.	POWER COST (17 + 20)		77,741	34.74	

REMARKS (Including Unscheduled Outages)

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USDA - REA OPERATING REPORT - INTERNAL COMBUSTION PLANT	This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.	REA USE ONLY
	BORROWER DESIGNATION Kentucky 59 GT Fayette	
	PLANT Laurel Ridge Landfill Generating Unit	
INSTRUCTIONS - Submit an original and two copies in REA. For details, see REA Bulletin 1717B-3.	YEAR ENDING February 2019	

SECTION A. INTERNAL COMBUSTION GENERATING UNITS												
LINE NO.	UNIT NO.	SIZE (kW)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER kWh (l)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	METHANE MCF (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE			
	(a)	(b)						Scheduled (i)	Unscheduled (j)			
1.	1	800	0.000	0	11		1,393	15	6	2	940	
2.	2	800	0.000	0	11		1,376	13	4	23	903	
3.	3	800	0.000	0	11		1,396	14	4	2	1,059	
4.	4	800	0.000	0	12		1,381	15	17	3	1,040	
5.												
6.	TOTAL	3,200	0.000	0	45		5,546	57	31	30	3,942	11,499
7.	Average BTU		138,600 /Gal.	1,000 /C.F.	500/CF		STATION SERVICE (MWh)				107	
8.	Total BTU (10)		0	0	45,331	45,331	NET GENERATION (MWh)				3,835	11,820
9.	Total Del. Cost (\$)		0.0000				STATION SERVICE % OF GROSS				2.71	

SECTION B. LABOR REPORT					SECTION C. FACTORS & MAXIMUM DEMAND			
LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE
1.	No. Emp. Full Time (inc. Superintendent)	i	5.	Maint. Plant Payroll (\$)	9,424	1.	Load Factor (%)	99.82
2.	No. Emp. Part Time	0	6.	Other Accounts Plant Payroll (\$)	0	2.	Plant Factor (%)	87.00
3.	Total Emp-Hrs Worked	681	7.	TOTAL Plant Payroll (\$)	34,988	3.	Running Plant Capacity Factor (%)	88.85
4.	Oper. Plant Payroll (\$)	25,564				4.	15 Minute Gross Maximum Demand (kW)	
						5.	Indicated Gross Maximum Demand (kW)	2,789

SECTION D. COST OF NET ENERGY GENERATED					
Line No	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/MMBTU (c)
1.	Operation, Supervision and Engineering	546	14,753		
2.	Fuel, Oil	547.1	0		0.00
3.	Fuel, Gas	547.2	0		0.00
4.	Fuel, Other	547.3	28,128		0.62
5.	Energy For Compressed Air	547.4	0	0.00	
6.	FUEL SUB-TOTAL (2 thru 5)	547	28,128	7.33	0.62
7.	Generation Expenses	548	26,013		
8.	Miscellaneous Other Power Generation Expenses	549	8,265		
9.	Rents	550	0		
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		49,031	12.79	
11.	OPERATION EXPENSE (6 + 10)		77,159	20.12	
12.	Maintenance, Supervision and Engineering	551	0		
13.	Maintenance of Structures	552	0		
14.	Maintenance of Generating and Electric Plant	553	46,924		
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0		
16.	MAINTENANCE EXPENSE (12 thru 15)		46,924	12.24	
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		124,083	32.36	
18.	Depreciation	403.4	17,622		
19.	Interest	427	0		
20.	TOTAL FIXED COST (18 + 19)		17,622	4.60	
21.	POWER COST (17 + 20)		141,705	36.95	

REMARKS (Including Unscheduled Outages)

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USDA - REA OPERATING REPORT - INTERNAL COMBUSTION PLANT	<i>This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.</i>						
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">BORROWER DESIGNATION Kentucky 59 GT Fayette</td> <td style="width:30%; text-align: center;">REA USE ONLY</td> </tr> <tr> <td>PLANT Bavarian Landfill Generating Unit</td> <td></td> </tr> <tr> <td>YEAR ENDING February 2019</td> <td></td> </tr> </table>	BORROWER DESIGNATION Kentucky 59 GT Fayette	REA USE ONLY	PLANT Bavarian Landfill Generating Unit		YEAR ENDING February 2019	
BORROWER DESIGNATION Kentucky 59 GT Fayette	REA USE ONLY						
PLANT Bavarian Landfill Generating Unit							
YEAR ENDING February 2019							

SECTION A. INTERNAL COMBUSTION GENERATING UNITS												
LINE NO.	UNIT NO.	SIZE (kW)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh)	BTU PER kWh (l)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	METHANE MCF (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE SCHEDULED (i)	UNCHEDULED (j)		
1.	1	800	0.000	0	13	1,377	3	24	12	953		
2.	2	800	0.000	0	12	1,306	3	13	94	893		
3.	3	800	0.000	0	13	1,377	6	24	9	943		
4.	4	800	0.000	0	13	1,368	10	13	25	1,039		
5.	5	1600	0.000	0	21	1,337	8	22	49	1,804		
6.	TOTAL	4,800	0.000	0	72	6,765	30	96	189	5,632	12,745	
7.	Average BTU		138,600 /Gal.	1,000 /C.F.	500 / CF	STATION SERVICE (MWh)				189		
8.	Total BTU (10)		0	0	71,781	71,781	NET GENERATION (MWh)				5,443	13,188
9.	Total Del. Cost (\$)		0.0000				STATION SERVICE % OF GROSS				3.36	

SECTION B. LABOR REPORT					SECTION C. FACTORS & MAXIMUM DEMAND				
LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	
1.	No. Emp. Full Time (inc. Superintendent)	2	5.	Maint. Plant Payroll (\$)	5,505	1.	Load Factor (%)	84.14	
2.	No. Emp. Part Time	0	6.	Other Accounts Plant Payroll (\$)	0	2.	Plant Factor (%)	82.86	
3.	Total Emp-Hrs Worked	383	7.	TOTAL		3.	Running Plant Capacity Factor (%)	86.89	
4.	Oper. Plant Payroll (\$)	24,693		Plant Payroll (\$)	30,198	4.	15 Minute Gross Maximum Demand (kW)		
						5.	Indicated Gross Maximum Demand (kW)	4,727	

SECTION D. COST OF NET ENERGY GENERATED					
Line No	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$)	MILLS/NET kWh	S/MMBTU
			(a)	(b)	(c)
1.	Operation, Supervision and Engineering	546	21,376		
2.	Fuel, Oil	547.1	0		0.00
3.	Fuel, Gas	547.2	0		0.00
4.	Fuel, Other	547.3	58,430		0.81
5.	Energy For Compressed Air	547.4	0	0.00	
6.	FUEL SUB-TOTAL (2 thru 5)	547	58,430	10.73	0.81
7.	Generation Expenses	548	18,479		
8.	Miscellaneous Other Power Generation Expenses	549	8,910		
9.	Rents	550	0		
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		48,765	8.96	
11.	OPERATION EXPENSE (6 + 10)		107,195	19.69	
12.	Maintenance, Supervision and Engineering	551	0		
13.	Maintenance of Structures	552	0		
14.	Maintenance of Generating and Electric Plant	553	114,630		
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0		
16.	MAINTENANCE EXPENSE (12 thru 15)		114,630	21.06	
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		221,825	40.75	
18.	Depreciation	403.4, 411.10	37,586		
19.	Interest	427	0		
20.	TOTAL FIXED COST (18 + 19)		37,586	6.91	
21.	POWER COST (17 + 20)		259,411	47.66	

REMARKS (Including Unscheduled Outages)

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USDA - REA			This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.									
OPERATING REPORT - INTERNAL COMBUSTION PLANT			BORROWER DESIGNATION Kentucky 59 GT Fayette					REA USE ONLY				
			PLANT Hardin Landfill Generating Unit									
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.			YEAR ENDING February 2019									
SECTION A. INTERNAL COMBUSTION GENERATING UNITS												
LINE NO.	UNIT NO.	SIZE (kW)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER kWh (l)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	METHANE MCF (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE Scheduled (i)	OUT OF SERVICE Unscheduled (j)		
1.	1	800	0.000	0	0		0	1,416	0	0	0	
2.	2	800	0.000	0	5		82	1,334	0	0	41	
3.	3	800	0.000	0	0		0	1,416	0	0	0	
4.												
5.												
6.	TOTAL	2,400	0.000	0	5		82	4,166	0	0	41	11,854
7.	Average BTU		138,600 /Gal.	1,000 /C.F.	500 / CF		STATION SERVICE (MWh)				5	
8.	Total BTU (10)		0	0	486	486	NET GENERATION (MWh)				36	13,500
9.	Total Del. Cost (\$)		0.0000				STATION SERVICE % OF GROSS				12.2	
SECTION B. LABOR REPORT					SECTION C. FACTORS & MAXIMUM DEMAND							
LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE				
1.	No. Emp. Full Time (inc. Superintendent)	1	5.	Maint. Plant Payroll (\$)	2,734	1.	Load Factor (%)	5.77				
2.	No. Emp. Part Time	0	6.	Other Accounts Plant Payroll (\$)	0	2.	Plant Factor (%)	1.19				
3.	Total Emp-Hrs Worked	205	7.	TOTAL Plant Payroll (\$)	15,346	3.	Running Plant Capacity Factor (%)	61.76				
4.	Oper. Plant Payroll (\$)	12,612				4.	15 Minute Gross Maximum Demand (kW)					
						5.	Indicated Gross Maximum Demand (kW)	496				
SECTION D. COST OF NET ENERGY GENERATED												
Line No	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$)	MILLS/NET kWh	\$/MMBTU							
			(a)	(b)	(c)							
1.	Operation, Supervision and Engineering	546	11,082									
2.	Fuel, Oil	547.1	0		0.00							
3.	Fuel, Gas	547.2	0		0.00							
4.	Fuel, Other	547.3	155		0.32							
5.	Energy For Compressed Air	547.4	0	0.00								
6.	FUEL SUB-TOTAL (2 thru 5)	547	155	4.31	0.32							
7.	Generation Expenses	548	11,495									
8.	Miscellaneous Other Power Generation Expenses	549	8,287									
9.	Rents	550	0									
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		30,864	857.33								
11.	OPERATION EXPENSE (6 + 10)		31,019	861.64								
12.	Maintenance, Supervision and Engineering	551	0									
13.	Maintenance of Structures	552	0									
14.	Maintenance of Generating and Electric Plant	553	4,704									
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0									
16.	MAINTENANCE EXPENSE (12 thru 15)		4,704	130.67								
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		35,723	992.31								
18.	Depreciation	403.4, 411.10	16,760									
19.	Interest	427	0									
20.	TOTAL FIXED COST (18 + 19)		16,760	465.56								
21.	POWER COST (17 + 20)		52,483	1,457.86								
REMARKS (Including Unscheduled Outages)												

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USDA - REA OPERATING REPORT - INTERNAL COMBUSTION PLANT	This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential. BORROWER DESIGNATION Kentucky 59 GT Fayette PLANT Pendleton Landfill Generating Unit YEAR ENDING February 2019
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.	REA USE ONLY

SECTION A. INTERNAL COMBUSTION GENERATING UNITS												
LINE NO.	UNIT NO.	SIZE (kW)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh)	BTU PER kWh
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	METHANE MCF (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE			
	(a)	(b)						Scheduled (i)	Unscheduled (j)	(k)	(l)	
1.	1	800	0.000	0	5		668	8	734	6	367	
2.	2	800	0.000	0	6		692	8	710	6	335	
3.	3	800	0.000	0	5		673	9	688	46	395	
4.	4	800	0.000	0	6		712	9	689	6	393	
5.												
6.	TOTAL	3,200	0.000	0	22		2,745	34	2,821	64	1,490	14,682
7.	Average BTU		138,600 /Gal.	1,000 /C.F.	500 / CF		STATION SERVICE (MWh)				45	
8.	Total BTU (10)		0	0	21,876	21,876	NET GENERATION (MWh)				1,445	15,139
9.	Total Del. Cost (\$)		0.0000				STATION SERVICE % OF GROSS				3.02	

SECTION B. LABOR REPORT					SECTION C. FACTORS & MAXIMUM DEMAND				
LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	
1.	No. Emp. Full Time (inc. Superintendent)	1	5.	Maint. Plant Payroll (\$)	5,576	1.	Load Factor (%)	37.97	
2.	No. Emp. Part Time	0	6.	Other Accounts Plant Payroll (\$)	0	2.	Plant Factor (%)	32.88	
3.	Total Emp-Hrs Worked	387	7.	TOTAL Plant Payroll (\$)	25,642	3.	Running Plant Capacity Factor (%)	67.84	
4.	Oper. Plant Payroll (\$)	20,066				4.	15 Minute Gross Maximum Demand (kW)		
						5.	Indicated Gross Maximum Demand (kW)	2,771	

SECTION D. COST OF NET ENERGY GENERATED					
Line No	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$)	MILLS/NET kWh (b)	S/MMBTU (c)
1.	Operation, Supervision and Engineering	546	14,753		
2.	Fuel, Oil	547.1	0		0.00
3.	Fuel, Gas	547.2	0		0.00
4.	Fuel, Other	547.3	16,407		0.75
5.	Energy For Compressed Air	547.4	0	0.00	
6.	FUEL SUB-TOTAL (2 thru 5)	547	16,407	11.35	0.75
7.	Generation Expenses	548	18,796		
8.	Miscellaneous Other Power Generation Expenses	549	24,549		
9.	Rents	550	0		
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		58,098	40.21	
11.	OPERATION EXPENSE (6 + 10)		74,505	51.56	
12.	Maintenance, Supervision and Engineering	551	0		
13.	Maintenance of Structures	552	0		
14.	Maintenance of Generating and Electric Plant	553	42,427		
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0		
16.	MAINTENANCE EXPENSE (12 thru 15)		42,427	29.36	
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		116,932	80.92	
18.	Depreciation	403.4, 411.10	19,904		
19.	Interest	427	0		
20.	TOTAL FIXED COST (18 + 19)		19,904	13.77	
21.	POWER COST (17 + 20)		136,836	94.70	

REMARKS (Including Unscheduled Outages)

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USDA - REA OPERATING REPORT - INTERNAL COMBUSTION PLANT	<i>This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.</i>						
	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;"> BORROWER DESIGNATION Kentucky 59 GT Fayette </td> <td style="width:30%; text-align: center;">REA USE ONLY</td> </tr> <tr> <td> PLANT Cagle's Diesel Generating Unit </td> <td></td> </tr> <tr> <td> YEAR ENDING February 2019 </td> <td></td> </tr> </table>	BORROWER DESIGNATION Kentucky 59 GT Fayette	REA USE ONLY	PLANT Cagle's Diesel Generating Unit		YEAR ENDING February 2019	
BORROWER DESIGNATION Kentucky 59 GT Fayette	REA USE ONLY						
PLANT Cagle's Diesel Generating Unit							
YEAR ENDING February 2019							
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.							

SECTION A. INTERNAL COMBUSTION GENERATING UNITS

LINE NO.	UNIT NO.	SIZE (kW)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER kWh (l)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	OTHER (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE			
	(a)	(b)						Scheduled (i)	Unscheduled (j)			
1.	1	1,600	0.0835				1	1,415	0	0	1	
2.	2	1,600	0.0835				1	1,415	0	0	1	
3.												
4.												
5.												
6.	TOTAL	3,200	0.167				2	2,830	0	0	2	11,573
7.	Average BTU		138,600 /Gal.	1,000 /C.F.	/		STATION SERVICE (MWh)				0	
8.	Total BTU (10)		23,1462			23	NET GENERATION (MWh)				2	11,573
9.	Total Del. Cost (\$)						STATION SERVICE % OF GROSS				0	

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAXIMUM DEMAND

LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE
1.	No. Emp. Full Time (inc. Superintendent)	0	5.	Maint. Plant Payroll (\$)	(75)	1.	Load Factor (%)	0.00
2.	No. Emp. Part Time	0	6.	Other Accounts Plant Payroll (\$)	0	2.	Plant Factor (%)	0.04
3.	Total Emp-Hrs Worked	8	7.	TOTAL Plant Payroll (\$)	(75)	3.	Running Plant Capacity Factor (%)	62.50
4.	Oper. Plant Payroll (\$)	0				4.	15 Minute Gross Maximum Demand (kW)	
						5.	Indicated Gross Maximum Demand (kW)	0.00

SECTION D. COST OF NET ENERGY GENERATED

Line No	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$)	MILLS/NET kWh	\$/MMBTU
			(a)	(b)	(c)
1.	Operation, Supervision and Engineering	546	0		
2.	Fuel, Oil	547.1	(216)		(9.33)
3.	Fuel, Gas	547.2	0		0.00
4.	Fuel, Other	547.3	0		0.00
5.	Energy For Compressed Air	547.4	0	0.00	
6.	FUEL SUB-TOTAL (2 thru 5)	547	(216)	(108.00)	(9.33)
7.	Generation Expenses	548	0		
8.	Miscellaneous Other Power Generation Expenses	549	0		
9.	Rents	550	0		
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		0	0.00	
11.	OPERATION EXPENSE (6 + 10)		(216)	(108.00)	
12.	Maintenance, Supervision and Engineering	551	0		
13.	Maintenance of Structures	552	0		
14.	Maintenance of Generating and Electric Plant	553	111		
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0		
16.	MAINTENANCE EXPENSE (12 thru 15)		111	55.50	
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		(105)	(52.50)	
18.	Depreciation	403.4	411.10	5,150	
19.	Interest	427	0		
20.	TOTAL FIXED COST (18 + 19)		5,150	2,575.00	
21.	POWER COST (17 + 20)		5,045	2,522.50	

REMARKS (Including Unscheduled Outages)

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-1) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, Room 404-W, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB #0572-0017), Washington, DC 20503. OMB FORM NO. 0572-0017, Expires 12/31/94.

USDA - REA		<i>This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.</i>										
OPERATING REPORT - INTERNAL COMBUSTION PLANT		BORROWER DESIGNATION Kentucky 59 GT Fayette							REA USE ONLY			
		PLANT Cooper's Diesel Generating Unit										
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.		YEAR ENDING February 2019										
SECTION A. INTERNAL COMBUSTION GENERATING UNITS												
LINE NO.	UNIT NO.	SIZE (kW)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER kWh (l)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	OTHE (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE			
	(a)	(b)						Scheduled (i)	Unsched (j)			
1.	3	1,600	0.000				0	1,416	0	0	0	
2.												
3.												
4.												
5.												
6.	TOTAL	1,600	0.000				0	1,416	0	0	0	0
7.	Average BTU		138,600 /Gal.	1,000 /C.F.	/		STATION SERVICE (MWh)				0	
8.	Total BTU (10)		0			0	NET GENERATION (MWh)				0	0
9.	Total Del. Cost (\$)						STATION SERVICE % OF GROSS				0	
SECTION B. LABOR REPORT						SECTION C. FACTORS & MAXIMUM DEMAND						
LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE				
1.	No. Emp. Full Time (inc. Superintendent)	0	5.	Maint. Plant Payroll (\$)	0	1.	Load Factor (%)	0.00				
			6.	Other Accounts Plant Payroll (\$)	0	2.	Plant Factor (%)	0.00				
2.	No. Emp. Part Time	0				3.	Running Plant Capacity Factor (%)	0.00				
3.	Total Emp-Hrs Worked	0	7.	TOTAL Plant Payroll (\$)	0	4.	15 Minute Gross Maximum Demand (kW)					
4.	Oper. Plant Payroll (\$)	0				5.	Indicated Gross Maximum Demand (kW)	0.00				
SECTION D. COST OF NET ENERGY GENERATED												
Line No	PRODUCTION EXPENSE		ACCOUNT NUMBER	AMOUNT (\$)	MILLS/NET kWh	S/MMBTU						
				(a)	(b)	(c)						
1.	Operation, Supervision and Engineering		546	0								
2.	Fuel, Oil		547.1	0		0.00						
3.	Fuel, Gas		547.2	0		0.00						
4.	Fuel, Other		547.3	0		0.00						
5.	Energy For Compressed Air		547.4	0	0.00							
6.	FUEL SUB-TOTAL (2 thru 5)		547	0	0.00	0.00						
7.	Generation Expenses		548	0								
8.	Miscellaneous Other Power Generation Expenses		549	0								
9.	Rents		550	0								
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)			0	0.00							
11.	OPERATION EXPENSE (6 ÷ 10)			0	0.00							
12.	Maintenance, Supervision and Engineering		551	0								
13.	Maintenance of Structures		552	0								
14.	Maintenance of Generating and Electric Plant		553	2								
15.	Maintenance of Miscellaneous Other Power Generating Plant		554	0								
16.	MAINTENANCE EXPENSE (12 thru 15)			2	0.00							
17.	TOTAL PRODUCTION EXPENSE (11 + 16)			2	0.00							
18.	Depreciation		403.4 , 411.10	3,390								
19.	Interest		427	0								
20.	TOTAL FIXED COST (18 + 19)			3,390	0.00							
21.	POWER COST (17 + 20)			3,392	0.00							
REMARKS (Including Unscheduled Outages)												

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-i) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, Room 404-W, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB #0572-0017), Washington, DC 20503. OMB FORM NO. 0572-0017, Expires 12/31/94.

USDA - REA	<i>This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.</i>	
OPERATING REPORT - LINES AND STATIONS	BORROWER DESIGNATION Kentucky 59	REA USE ONLY
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.	YEAR ENDING February 2019	

SECTION A. EXPENSE AND COSTS

ITEMS	ACCOUNT NUMBER	LINES (a)	STATIONS (b)
TRANSMISSION OPERATION			
1. SUPERVISION AND ENGINEERING	560	715,420	1,029,506
2. LOAD DISPATCHING	561	676,036	
3. STATION EXPENSES	562		431,007
4. OVERHEAD LINE EXPENSES	563	1,113,544	
5. UNDERGROUND LINE EXPENSES	564	0	
6. MISCELLANEOUS EXPENSES	566	59,704	0
7. SUBTOTAL (1 thru 6)		2,564,704	1,460,513
8. TRANSMISSION OF ELECTRICITY BY OTHERS	565	375,148	
9. RENTS	567	74,378	0
10. TOTAL TRANSMISSION OPERATION (7 thru 9)		3,014,230	1,460,513
TRANSMISSION MAINTENANCE			
11. SUPERVISION AND ENGINEERING	568	16,276	23,422
12. STRUCTURES	569		0
13. STATION EQUIPMENT	570		426,582
14. OVERHEAD LINES	571	1,127,037	
15. UNDERGROUND LINES	572	0	
16. MISCELLANEOUS TRANSMISSION PLANT	573	10,634	
17. TOTAL TRANSMISSION MAINTENANCE (11 thru 16)		1,153,947	450,004
18. TOTAL TRANSMISSION EXPENSE (10 + 17)		4,168,177	1,910,517
19. RTO/ISO EXPENSE - OPERATION.	575.1-575.8	360,313	0
20. RTO/ISO EXPENSE - MAINTENANCE.	576.1-576.5	0	0
21. TOTAL RTO/ISO EXPENSE (19 + 20)		360,313	
22. DISTRIBUTION EXPENSE - OPERATION	580 thru 589	0	263,285
23. DISTRIBUTION EXPENSE - MAINTENANCE.	590 thru 598	0	284,880
24. TOTAL DISTRIBUTION EXPENSE (22 + 23)		0	548,165
25. TOTAL OPERATION AND MAINTENANCE (18 + 21 + 24)		4,528,490	2,458,682
FIXED COSTS			
26. DEPRECIATION - TRANSMISSION	403.5	781,667	830,911
27. DEPRECIATION - DISTRIBUTION	403.6	0	1,247,947
28. INTEREST - TRANSMISSION	427	1,682,725	1,308,786
29. INTEREST - DISTRIBUTION	427	0	1,121,816
30. TOTAL TRANSMISSION (18 + 26 + 28)		6,632,569	4,050,214
31. TOTAL DISTRIBUTION (24 + 27 + 29)		0	2,917,928
32. TOTAL LINES AND STATIONS (21 + 30 + 31)		6,992,882	6,968,142

SECTION B. FACILITIES IN SERVICE	SECTION C. LABOR AND MATERIAL SUMMARY
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TRANSMISSION LINES		SUBSTATIONS		1. NUMBER OF EMPLOYEES		132	
VOLTAGE (kV)	MILES	TYPE	CAPACITY (kVA)	ITEM	LINES	STATIONS	
1. 12.5	0.90	10. STEPUP AT GENERATING PLANTS	2,772,500	2. OPER. LABOR	538,441	824,409	
2. 34.5	13.40			3. MAINT. LABOR	117,604	195,505	
3. 69	1,966.80	11. TRANSMISSION	4,050,000	4. OPER. MATERIAL	128,158	81,642	
4. 138	410.50			5. MAINT. MATERIAL	943,656	386,873	
5. 161	353.50			SECTION D. OUTAGES			
6. 345	118.70			1. TOTAL		11,024	
7. TOTAL (1 thru 6)	2,863.80			12. DISTRIBUTION	4,200,445	2. AVG. NO. DISTR. CONS. SERVED	
8. DISTR. LINES	0.0	13. TOTAL		3. AVG. NO. HOURS OUT PER CONS.		0.02	
9. TOTAL (7 + 8)	2,863.80	(9 thru 12)	11,022,945				

**USDA-RUS
OPERATING REPORT
INFORMATION SUMMARY**

BORROWER DESIGNATION
Kentucky 59
East Kentucky Power Cooperative
P O Box 707
Winchester Kentucky 40392-0707
Period Ending: March 2019

	<u>MWH</u>	<u>Total \$</u>	<u>\$/MWH</u>
<u>Sales of Electricity (Cost/MWH)</u>			
Member - excluding steam	3,507,514	225,772,660	64.37
Non - Member	171,719	5,469,890	31.85
Total - excluding steam	<u>3,679,233</u>	<u>231,242,550</u>	62.85
Member Sales - including steam	3,553,274	228,371,190	64.27
Total Sales - including steam	3,724,993	233,841,080	62.78
Purchased Power/MWH - Total	1,982,030	54,100,167	27.30
<u>Generation Cost/MWH</u>			
Fossil Steam	1,632,244	102,332,625	62.69
Internal Combustion - Natural Gas	115,506	15,854,863	137.26
Internal Combustion - Landfill Gas and Diesel	20,722	969,887	46.80
Other - Solar (Unsubscribed Panels)	2,500	228,483	91.39
Total Generation Cost/MWH	<u>1,770,972</u>	<u>119,385,858</u>	67.41
Total Cost of Electric Service per MWH sold	3,724,993	216,555,617	58.14
Total Operation & Maintenance Exp per MWH sold	3,724,993	158,045,712	42.43

Note: Bluegrass Generating Station Unit 3 and Glasgow Landfill revenues, generation, and expenses are excluded from the above Information Summary due to the nature of their associated power sales arrangements. See Section C, Notes to the Financial Statements.

	<u>MW</u>	<u>Total \$</u>	<u>\$/MW</u>
<u>Capacity Sales</u>			
Capacity Sales	30,012	-733,346	-24.44

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-4) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, AG Box 7630, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB #0572-0017) Washington, DC 20503. OMB FORM NO. 0572-0017, Expires 12/31/94.

This data will be used by REA to review your operating results financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.

USDA-REA OPERATING REPORT - FINANCIAL	BORROWER DESIGNATION Kentucky 59 BORROWER DESIGNATION East Kentucky Power Cooperative P. O. Box 707 Winchester, Kentucky 40392-0707
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INSTRUCTIONS-Submit an original and two copies to REA. Round all amounts to nearest dollar. For detailed instructions, see REA Bulletin 1717B-3.	PERIOD ENDED March 2019	REA USE ONLY
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CERTIFICATION

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XV11, REA, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES.

SIGNATURE OF OFFICE MANAGER OR ACCOUNTANT	June 26, 2019 DATE
SIGNATURE OF MANAGER	June 26, 2019 DATE

SECTION A. STATEMENT OF OPERATIONS

ITEM	YEAR-TO-DATE			THIS MONTH
	LAST YEAR	THIS YEAR	BUDGET	(d)
	(a)	(b)	(c)	
1. Electric Energy Revenues	256,182,568	230,509,204	241,701,837	75,007,873
2. Income From Leased Property - Net.	1,677,106	1,692,947	1,446,658	622,644
3. Other Operating Revenue and Income	4,481,414	3,703,069	4,004,739	1,150,803
4. Total Oper. Revenues & Patronage Capital (1 thru 3)	262,341,088	235,905,220	247,153,234	76,781,320
5. Operation Expense - Production - Excluding Fuel	16,909,535	15,744,464	20,211,819	5,177,747
6. Operation Expense - Production - Fuel	61,873,623	43,069,410	68,066,530	11,731,928
7. Operation Expense - Other Power Supply	57,826,495	56,510,738	36,578,332	20,450,912
8. Operation Expense - Transmission	10,699,028	6,680,623	7,118,986	2,205,880
9. Operation Expense - Regional Market Expenses	1,524,713	1,314,246	1,417,203	410,435
10. Operation Expense - Distribution	330,796	424,000	583,227	160,715
11. Operation Expense - Consumer Accounts.	0	0	0	0
12. Operation Expense - Consumer Service & Inform	2,063,342	2,271,725	2,145,804	1,034,200
13. Operation Expense - Sales	21,451	20,720	28,937	2,441
14. Operation Expense - Administrative & General	9,649,523	9,656,704	10,349,223	3,148,578
15. Total Operation Expense (5 thru 14)	160,898,506	135,692,630	146,500,061	44,322,836
16. Maintenance Expense - Production	12,585,770	18,805,058	20,364,466	9,267,342
17. Maintenance Expense - Transmission	1,750,639	2,463,025	2,735,847	859,074
18. Maintenance Expense - RTO/ISO	0	0	0	0
19. Maintenance Expense - Distribution.	408,138	477,129	444,606	192,249
20. Maintenance Expense - General Plant	606,235	607,870	458,065	266,430
21. Total Maintenance Expense (16 thru 20)	15,350,782	22,353,082	24,002,984	10,585,095
22. Depreciation & Amortization Expense	29,443,902	29,803,250	29,875,090	9,989,164
23. Taxes	32,193	27,056	28,500	8,494
24. Interest on Long-Term Debt	28,700,112	28,401,875	28,131,081	9,704,932
25. Interest Charged to Construction - Credit	0	0	0	0
26. Other Interest Expense	0	0	0	0
27. Asset Retirement Obligations	(55,007)	24,017	-	8,006
28. Other Deductions	242,176	253,707	229,336	79,219
29. Total Cost of Electric Service (15 + 20 thru 27)	234,612,664	216,555,617	228,767,052	74,697,746
30. Operating Margins (4 - 28)	27,728,424	19,349,603	18,386,182	2,083,574
31. Interest Income.	6,816,849	7,263,187	5,829,761	2,504,312
32. Allowance for Funds Used During Construction	0	0	0	0
33. Income (Loss) from Equity Investments.	0	0	0	0
34. Other Nonoperating Income - Net	(517,748)	(519,598)	(928,784)	(378,962)
35. Generation & Transmission Capital Credits	0	0	0	0
36. Other Capital Credits & Patronage Dividends	203,298	188,717	18,750	0
37. Extraordinary Items	0	0	0	0
38. Net Patronage Capital or Margins (29 thru 36)	34,230,823	26,281,909	23,305,909	4,208,924

USDA - REA OPERATING REPORT - FINANCIAL	BORROWER DESIGNATION Kentucky 59 PERIOD ENDED March 2019 REA USE ONLY
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SECTION B. BALANCE SHEET

ASSETS AND OTHER DEBITS	LIABILITIES AND OTHER CREDITS
1. Total Utility Plant In Service	33. Memberships
4,208,316,518	1,600
2. Construction Work in Progress	34. Patronage Capital
113,095,264	648,671,724
3. Total Utility Plant (1 + 2)	a. Assigned and Assignable
4,321,411,782	0
4. Accum. Provision for Depreciation & Amort.	b. Retired This Year
1,580,835,964	0
5. Net Utility Plant (3 - 4)	c. Retired Prior Years
2,740,575,818	0
6. Non-Utility Property - Net	d. Net Patronage Capital
820	674,953,633
7. Investments in Subsidiary Companies	35. Operating Margins - Prior Years
0	0
8. Invest. in Assoc. Org. - Patronage Capital	36. Operating Margins - Current Year.
2,067,972	19,538,320
9. Invest. In Assoc. Org. - Other - General Funds	37. Non-Operating Margins
9,754,047	6,743,589
10. Invest. In Assoc. Org. - Other - Non-General Funds	38. Other Margins and Equities
0	15,152,452
11. Investments in Economic Development Projects	39. Total Margins & Equities (33, 34d thru 38)
0	690,107,685
12. Other Investments	40. Long-Term Debt - RUS (Net)
4,231,165	3,266,704
13. Special Funds	41. Long-Term Debt-FFB - RUS Guaranteed
43,345,949	2,302,672,266
14. Total Other Property & Investments (6 thru 13)	42. Long-Term Debt-Other-RUS Guaranteed
59,399,953	0
15. Cash - General Funds	43. Long-Term Debt-Other-(Net)
25,158,564	500,837,683
16. Cash - Construction Funds - Trustee	44. Long-Term Debt-RUS - Econ Devel.(Net)
500	0
17. Special Deposits	45. Payments - Unapplied
1,706,664	(511,888,482)
18. Temporary Investments	46. Total Long-Term Debt (40 thru 45)
110,000,000	2,294,888,171
19. Notes Receivable (Net)	47. Obligations Under Capital Leases - Noncurrent
0	0
20. Accounts Receivable - Sales of Energy (Net)	48. Accumulated Operating Provisions
70,793,468	130,734,945
21. Accounts Receivable - Other (Net)	49. Total Other Noncurrent Liabilities (47 + 48)
2,120,532	130,734,945
22. Fuel Stock	50. Notes Payable
48,683,244	0
23. Renewable Energy Credits	51. Accounts Payable
64,797,250	63,264,326
24. Materials and Supplies - Other	52. Current Maturities Long-Term Debt
11,541,078	93,741,536
25. Prepayments	53. Current Maturities Long-Term Debt-Rural Devel
38,784	0
26. Other Current and Accrued Assets	54. Current Maturities Capital Leases
334,840,084	0
27. Total Current and Accrued Assets (15 thru 26)	55. Taxes Accrued
2,512,228	3,181,070
28. Unamortized Debt Disc. & Extraord. Prop. Losses	56. Interest Accrued
160,735,736	25,116,724
29. Regulatory Assets	57. Other Current & Accrued Liabilities
7,232,165	3,823,677
30. Other Deferred Debits	58. Total Current & Accrued Liabilities (50 thru 57)
0	189,127,333
31. Accumulated Deferred Income Taxes	59. Deferred Credits
0	437,850
32. Total Assets & Other Debits (5+14+27 thru 31)	60. Accumulated Deferred Income Taxes
3,305,295,984	0
	61. Total Liabilities and Other Credits
	(39+46+49+58 thru 60)
	3,305,295,984

SECTION C. NOTES TO FINANCIAL STATEMENTS

THE SPACE BELOW IS PROVIDED FOR IMPORTANT NOTES REGARDING THE FINANCIAL STATEMENT CONTAINED IN THIS REPORT.
(IF ADDITIONAL SPACE IS NEEDED, USE SEPARATE SHEET.)

Steam Sales

East Kentucky Power sells steam to Fleming-Mason wholesale for use by International Paper, a recycle papermill adjacent to East Kentucky Power's Spurlock generating station near Maysville, Kentucky. For reporting purposes, steam is converted to equivalent demand and energy sold and generation produced, using British Thermal Units and a moving twelve-month weighted average heat rate.

March 2019 Demand\MMBTU	326,000	Energy\MMBTU	119,605.80
Year-to-date		Energy\MMBTU	417,451.60

Regulatory Assets

Line 29 includes regulatory assets of \$118,759,319 and \$749,484 representing the 2010 cancellation of Smith Unit 1 construction and abandonment of Dale Station, respectively.

Power Sales Arrangements - Operating Lease

In December 2015, the Cooperative became the lessor under two power sales arrangements that are required to be accounted for as leases due to the specific terms of the agreements. One arrangement is a capacity purchase and tolling agreement that entitles a third party to 165 MW of firm generation and capacity from Bluegrass Generation Station Unit 3 through April 30, 2019. The third party is responsible for the delivery of natural gas and also for securing electric transmission service in their balancing area. The other arrangement is an agreement to sell the capacity and energy from the Glasgow landfill gas plant to a member system for a period of ten years. The revenues and expenses associated with the units dedicated to these power agreements are charged to RUS SoA accounts 412 and 413, respectively. It should be noted that revenues, generation and expenses associated with these units are excluded from Part B SE--Sales of Electricity, Part F IC--Internal Combustion Plant, and Part C--Sources and Distribution of Energy.

*This computer-generated data form is identical in form and substance to REA Forms 12a-i, "Operating Report - Financial," approved by the Office of Management and Budget (OMB) under the OMB approval number 0572-0017.

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE								BORROWER DESIGNATION Kentucky 59 East Kentucky Power Cooperative P. O. Box 707 Winchester, Kentucky 40392-0707				
FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART B SE - SALES OF ELECTRICITY								PERIOD ENDED: March 2019				
INSTRUCTIONS - Submit an original and two copies to RUS or file electronically. For detailed instructions, see RUS Bulletin 1717B-3.								This data will be used by RUS to review your financial situation. Your response is required (7 U.S.C. 902 et. Seq.) and may be confidential.				
Name of Company or Public Authority	RUS BORROWER DESIGNATION	Statistical Classification	Renewable Energy Program Name	Primary Renewable Fuel Type	Average Monthly Billing Demand (MW) (f)	Actual Demand (MW)		Electricity Sold (MWh) (i)	REVENUE \$			
						Average Monthly NCP Demand (g)	Average Monthly CP Demand (h)		Demand Charges (\$) (j)	Energy Charges (k)	Other Charges (l)	Total (\$) (j + k + l) (m)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1.	Big Sandy RECC	P.S.C. #35	RQ		56		56	66,692	1,012,109	3,061,336	452,108	4,525,553
2.	Blue Grass	P.S.C. #35	RQ		324		324	395,629	5,868,629	17,762,222	2,424,353	26,055,204
3.	Clark REC	P.S.C. #35	RQ		113		113	131,713	2,028,454	6,062,711	937,834	9,028,999
4.	Cumberland Valley RECC	P.S.C. #35	RQ		100		100	127,644	1,800,567	5,874,303	856,408	8,531,278
5.	Farmers RECC	P.S.C. #35	RQ		111		111	141,867	1,985,400	6,460,631	915,217	9,361,248
6.	Fleming Mason RECC	P.S.C. #35	RQ		194		194	224,783	3,353,121	9,746,740	1,289,368	14,389,229
7.	Grayson RECC	P.S.C. #35	RQ		60		60	73,596	1,091,635	3,351,590	519,316	4,962,541
8.	Inter-County RECC	P.S.C. #35	RQ		126		126	146,911	2,300,166	6,657,707	940,880	9,898,753
9.	Jackson County RECC	P.S.C. #35	RQ		222		222	269,640	4,035,260	12,318,425	1,764,597	18,118,282
10.	Licking Valley RECC	P.S.C. #35	RQ		58		58	73,755	1,047,554	3,395,379	490,577	4,933,510
11.	Nolin RECC	P.S.C. #35	RQ		183		183	221,988	3,299,711	9,944,036	1,362,219	14,605,966
12.	Owen EC	P.S.C. #35	RQ		438		438	623,767	5,546,531	26,353,731	2,883,835	34,784,097
13.	Salt River RECC	P.S.C. #35	RQ		259		259	334,527	4,698,025	15,230,087	2,070,224	21,998,336
14.	Shelby RECC	P.S.C. #35	RQ		105		105	141,666	1,967,584	6,286,058	855,234	9,108,876
15.	South Kentucky RECC	P.S.C. #35	RQ		327		327	377,884	5,964,940	17,138,852	2,461,378	25,565,170
16.	Taylor County RECC	P.S.C. #35	RQ		128		128	155,452	2,168,559	6,795,470	928,370	9,892,399
17.												
18.	Fleming Mason RECC**				36		36	45,760	579,878	1,822,865	195,787	2,598,530
19.												
20.	Green Power ***									13,219		13,219
21.												
22.												
23.												
24.												
25.												
26.												
27.	SUBTOTAL				2,840		2,840	3,553,274	48,748,123	158,275,362	21,347,705	228,371,190

RUS Financial and Operating Report Electric Power Supply - Part B SE - Sales of Electricity

Revision Date 2013

** Includes equivalent kWh for steam sold to Fleming Mason RECC for International Paper. Steam sales are recorded in account 455.

Page 1 of 2

*** Includes Green Power from various Co-Ops

(f) represents monthly average of actual KW demand (YTD @ current month)

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART B SE - SALES OF ELECTRICITY

BORROWER DESIGNATION

Kentucky 59

AG & NUCOR Request 40

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East Kentucky Power Cooperative

P. O. Box 707

Winchester, Kentucky 40392-0707

PERIOD ENDED:

March 2019

INSTRUCTIONS - Submit an original and two copies to RUS or file electronically.

For detailed instructions, see RUS Bulletin 1717B-3.

This data will be used by RUS to review your financial situation. Your response is required (7 U.S.C. 901 et. Seq.) and may be confidential.

	Name of Company or Public Authority	RUS Borrower Designation	Statistical Classification	Renewable Energy Program Name	Primary Renewable Fuel Type	Average Monthly Billing Demand (MW) (f)	Actual Demand (MW)		Electricity Sold (MWh) (i)	REVENUE \$				
							Average Monthly NCP Demand (g)	Average Monthly CP Demand (h)		Demand Charges (\$) (j)	Energy Charges (k)	Other Charges (l)	Total (\$) (j + k + l) (m)	
1	AES Ohio Generation, LLC		OS								35,280			35,280
2	Ameren Energy		OS											
3	American Electric Power		OS											
4	Associated Electric Company		OS											
5	Big Rivers Electric Corporation		OS											
6	Cargill Power Markets		OS											
7	Dayton Power & Light		OS											
8	Duke Energy Carolinas, Inc.		OS											
9	Duke Energy Kentucky		OS											
10	Duke Energy Ohio		OS											
11	DTE Energy Trading		OS											
12	EDF Trading North America, LLC		OS											
13	Hoosier Energy		OS											
14	Louisville Gas & Electric		OS					4,032			109,074			109,074
15	Miso		OS											
16	North Carolina Electric		OS											
17	North Carolina Municipal		OS											
18	Northern Indiana Public		OS											
19	Ogelthorpe Power Corporation		OS											
20	PowerSouth Energy		OS											
21	PJM Interconnection		OS					167,687	(768,626)		5,360,816			4,592,190
22	Progress Energy		OS											
23	Southern Company Services		OS											
24	Southern Illinois Power Co.		OS											
25	Southern Indiana Gas		OS											
26	Tenaska Power		OS											
27	Tennessee Valley Authority		OS											
28	The Energy Authority		OS											
29	Virginia Power		OS											
30	Wabash Valley Power		OS											
31	Western Farmers Electric		OS											
32	Westar Energy, Inc		OS											
33														
34														
35														
36														
37	SUBTOTAL THIS PAGE							171,719	(733,346)		5,469,890			4,736,544
38	SUBTOTALS FROM PAGE 1 LINE 27							3,553,274	48,748,123		158,275,362	21,347,705		228,371,190
39	GRAND TOTAL PAGES 1 & 2							3,724,993	48,014,777		163,745,252	21,347,705		233,107,734

FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART B PP - PURCHASED POWER

P. O. Box 707
Winchester, Kentucky 40392-0707

PERIOD ENDED: March 2019

INSTRUCTIONS - Submit an original and two copies to RUS or file electronically.

This data will be used by RUS to review your financial situation. Your response is required (7 U.S.C. 901 et. Seq.) and may be confidential.

For detailed instructions, see RUS Bulletin 17178-3.

(a)	RUS BORROWER DESIG. (b)	Statistical Classification (c)	Renewable Energy Program Name (d)	Primary Renewable Fuel Type (e)	Average Monthly Billing Demand (MW) (f)	ACTUAL DEMAND (MW)		Electricity Purchased (MWh) (i)	POWER EXCHANGES		REVENUE \$					
						Average Monthly NCP Demand (g)	Average Monthly CP Demand (h)		Electricity Received (MWh) (j)	Electricity Delivered (MWh) (k)	Demand Charges (\$) (l)	Energy Charges (m)	Other Charges (n)	Total (\$) (l+m+n) (o)		
1	AEP Partners	OS														
2	Ameren Energy	OS														
3	American Electric Power	OS														
4	Big Rivers Electric Corporation	OS														
5	Cargill Power Markets	OS														
6	Cox Waste-to-Energy	OS						6				127			127	
7	Department of Military Affairs, National Guard Armory	OS	Department of Military Affairs	Solar-photovoltaic				6				133			133	
8	DTE Energy Trading	OS														
9	Duke Energy Kentucky	OS														
10	Duke Energy Ohio	OS														
11	Dynegy Power Marketing	OS														
12	EDF Trading	OS														
13	Electric Market Connection	OS														
14	Exelon Power Team	OS														
15	Hoosier Energy	OS														
16	Indianapolis Power & Light	OS														
17	Louisville Gas & Electric	OS														
18	Mac Farms	OS														
19	Miso	OS														
20	North Carolina Electric	OS														
21	North Carolina Municipal Power	OS														
22	Other Renewable Supplier	OS	Community Solar Power Generation	Solar-photovoltaic				73				1,581			1,581	
23	Owensboro Municipal Utilities	OS														
24	PJM	OS						1,876,343				52,018,255			52,018,255	
25	Progress Energy Carolinas, Inc.	RQ														
26	SEMPRA	OS														
27	Southeastern Power Administration	OS			157			105,602				688,993	1,390,778		2,079,771	
28	Southern Company Services	OS														
29	Southern Illinois Power Cooperative	OS														
30	Southern Indiana Gas & Electric	OS														
31	Tenaska Power Services	OS														
32	Tennessee Valley Authority	OS														
33	The Energy Authority	OS														
34	Westar Energy	OS						-								
35	Western Farmers Electric	OS						-								
								-								
36	Regulatory Asset		OTHER					-								
37								-								
								-								
TOTALS								157	1,982,030				688,993	53,411,774	-	54,100,167

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART C - SOURCES AND DISTRIBUTION OF ENERGY		BORROWER DESIGNATION Kentucky 59 East Kentucky Power Cooperative P. O. Box 707 Winchester, Kentucky 40392-0707 PERIOD ENDED: March 2019			
INSTRUCTIONS - Submit an original and two copies to RUS or file electronically. For detailed instructions, see RUS Bulletin 1717B-3.		NO. OF PLANTS	CAPACITY (kw)	NET ENERGY RECEIVED BY SYSTEM (MWh)	COST (\$)
SOURCES OF ENERGY (a)		(b)	(c)	(d)	(e)
GENERATED IN OWN PLANT (Details on Parts D, E, F IC, F CC, and G)					
1. Fossil Steam		2	1,838,945	1,632,244	102,332,625
2. Nuclear					
3. Hydro					
4. Combined Cycle					
5. Internal Combustion		9	1,154,800	136,228	16,824,750
6. Other		1	8,258	2,500	228,483
7. Total in Own Plants (1 thru 6)		12	3,002,003	1,770,972	119,385,858
PURCHASED POWER					
8. Total Purchased Power				1,982,030	54,100,167
9. Received Into System (Gross)				-	
10. Delivered Out of System (Gross)				-	
11. Net Interchange (9 - 10)				-	-
TRANSMISSION FOR OR BY OTHERS - (WHEELING)					
12. Received Into System					0
13. Delivered Out of System				-	0
14. Net Energy Wheeled (12 - 13)				0	0
15. TOTAL Energy Available for Sale (7 + 8 + 11 + 14)				3,753,002	
DISTRIBUTION OF ENERGY					
16. TOTAL Sales				3,724,993	
17. Energy Furnished by Others Without Charge				0	
18. Energy Used by Borrower (Excluding Station Use)				2,295	
19. TOTAL Energy Accounted For (16 thru 18)				3,727,288	
LOSSES					
20. Energy Losses - MWh (15 - 19)				25,714	
21. Energy Losses - Percentage (20 / 15) * 100)				0.69%	

RUS Financial and Operating Report Electric Power Supply - PART C - Sources and Distribution of Energy

Revision Date 2013

Bluegrass Generating Station Unit 3 and Glasgow Landfill Generating Station are not included on this schedule. See Section C, Notes to Financial Statements.

Line 6, Other represents Cooperative Solar One Unsubscribed Panels.

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-1) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, Room 404-W, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB #0572-0017), Washington, DC 20503. OMB FORM NO. 0572-0017, Expires 12/31/94. This data will be used by REA to review your financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.

USDA - REA OPERATING REPORT - STEAM PLANT	This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential. BORROWER DESIGNATION Kentucky 59 GT Fayette PLANT Cooper Power Station YEAR ENDING March 2019
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.	REA USE ONLY

SECTION A. BOILERS														
LINE NO.	UNIT NO.	TIMES STARTED	FUEL CONSUMPTION					OPERATING HOURS						
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE				
	(a)	(b)								Scheduled (j)	Unscheduled (k)			
1.	1	2	12,064.0	9.688					212	1,806	65	77		
2.	2	2	51,769.0	27.356					413	1,694	53	-		
3.														
4.														
5.														
6.	Total	4	63,833.0	37.044					625	3,500	118	77		
7.	Average BTU		12,085 /Lb.	138,600 /Gal.	/C.F.									
8.	Total BTU (10)		771,422	5,134			776,556							
9.	Total Del. Cost (\$)		73.95	2.0579										

SECTION B. TURBINE GENERATING UNITS					SECTION C. LABOR REPORT				SECTION D. FACTORS & MAX. DEMAND		
LINE NO.	UNIT NO.	SIZE (kW)	GROSS GEN. (MWh)	BTU Per kWh	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	
1.	1	100,000	14,882			No. Emp. Full Time		1.	Load Factor (%)	10.77	
2.	2	220,850	66,553		1.	(inc. Superintendent)	72	2.	Plant Factor (%)	11.75	
3.					2.	No. Emp. Part Time	0				
4.					3.	Total Emp.-Hrs. Worked	35,315	3.	Running Plant		
5.					4.	Oper. Plant Payroll (\$)	1,080,533		Capacity Factor (%)	72.44	
6.	Total	320,850	81,435	9.536	5.	Maint. Plant Payroll (\$)	540,036	4.	15 Minute Gross		
7.	Station Service (MWh)		11,751		6.	Other Accts. Plant Payroll (\$)	0		Maximum Demand (kW)		
8.	Net Generation (MWh)		69,684	11,144	7.	TOTAL		5.	Indicated Gross		
9.	Station Service (%)		14.43			Plant Payroll (\$)	1,620,569		Maximum Demand (kW)	350,000	

SECTION E. COST OF NET ENERGY GENERATED					
LINE NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$)	MILLS/NET kWh	\$/MMBTU
			(a)	(b)	(c)
1.	Operation, Supervision and Engineering	500	1,038,159		
2.	Fuel, Coal	501.1	2,477,870		3.21
3.	Fuel, Oil	501.2	73,600		14.33
4.	Fuel, Gas	501.3	0		0.00
5.	Fuel, Other	501.4	0		0.00
6.	FUEL SUB-TOTAL (2 thru 5)	501	2,551,470	36.61	3.29
7.	Steam Expenses	502	492,986		
8.	Electric Expenses	505	329,529		
9.	Miscellaneous Steam Power Expenses	506	797,740		
10.	Allowances	509	86		
11.	Rents	507	0		
12.	NON-FUEL SUB-TOTAL (1 + 7 thru 11)		2,658,500	38.15	
13.	OPERATION EXPENSES (6 + 12)		5,209,970	74.77	
14.	Maintenance, Supervision and Engineering	510	9,521		
15.	Maintenance of Structures	511	147,800		
16.	Maintenance of Boiler Plant	512	922,444		
17.	Maintenance of Electric Plant	513	123,144		
18.	Maintenance of Miscellaneous Plant	514	0		
19.	MAINTENANCE EXPENSE (14 thru 18)		1,202,909	17.26	
20.	TOTAL PRODUCTION EXPENSE (13 + 19)		6,412,879	92.03	
21.	Depreciation	403.1, 411.10	4,299,825		
22.	Interest	427	2,840,187		
23.	TOTAL FIXED COSTS (21 + 22)		7,140,012	102.46	
24.	POWER COST (20 + 23)		13,552,891	194.49	

REA FORM 12d (Rev.12-93) *This is a computer-generated form.

Remarks

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-i) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, Room 404-W, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB #0572-0017), Washington, DC 20503. OMB FORM NO. 0572-0017, Expires 12/31/94. This data will be used by REA to review your financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.

USDA - REA OPERATING REPORT - STEAM PLANT	<i>This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.</i>
BORROWER DESIGNATION Kentucky 59 GT Fayette	REA USE ONLY
PLANT Spurlock Power Station	
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.	YEAR ENDING March 2019

** SECTION A. BOILERS											
LINE NO.	UNIT NO.	TIMES STARTED	FUEL CONSUMPTION					OPERATING HOURS			
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (1000 Lbs.) (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE	
			Scheduled (j)		Unscheduled (k)						
1	1	1	426,194.0	59,038				2,153	1	6	0
2	2	4	583,634.0	99,038				1,597	86	395	82
3	3	1	194,576.0	56,076		4,388.00		1,104	328	728	0
4	4	3	242,734.0	139,488				1,187	863	17	93
5											
6	Total	9	1,447,138.0	353,640		4,388.00		6,041	1,278	1,146	175
7	Average BTU		11,447 /Lb.	138,600 /Gal.	/C.F.	14,484.00					
8	Total BTU (10)		16,565,389	49,015		63,556	16,677,959				
9	Total Del. Cost (\$)		43.73	2,0409		35,00					

**SECTION B. TURBINE GENERATING UNITS					SECTION C. LABOR REPORT			**SECTION D. FACTORS & MAX. DEMAND		
LINE NO.	UNIT NO.	SIZE (kW)	GROSS GEN. (MWh)	BTU Per kWh	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE
1	1	340,277	490,551			No. Emp. Full Time		1.	Load Factor (%)	60.03
2	2	585,765	701,617		1.	(inc. Superintendent)	226	2.	Plant Factor (%)	53.27
3	3	293,597	250,467		2.	No. Emp. Part Time	1			
4	4	298,456	304,072		3.	Total Emp.-Hrs. Worked	99,630	3.	Running Plant Capacity Factor (%)	74.44
5					4.	Oper. Plant Payroll (\$)	3,314,796	4.	15 Minute Gross Maximum Demand (kW)	
6	Total	1,518,095	1,746,707	9,548	5.	Maint. Plant Payroll (\$)	1,917,927	5.	Indicated Gross Maximum Demand (kW)	1,347,000
7	Station Service (MWh)		184,147		6.	Other Accts. Plant Payroll (\$)	2,550			
8	Net Generation(MWh)		1,562,560	10,673	7.	TOTAL				
9	Station Service (%)		10.54			Plant Payroll (\$)	5,235,273			

SECTION E. COST OF NET ENERGY GENERATED						
LINE NO.	PRODUCTION EXPENSE		ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	S/MMBTU (c)
1.	Operation, Supervision and Engineering		500	855,156		
2.	Fuel, Coal		501.1	34,434,280		2.08
3.	Fuel, Oil		501.2	721,726		14.72
4.	Fuel, Gas		501.3	0		0.00
5.	Fuel, Other		501.4	76,790		1.21
6.	FUEL SUB-TOTAL (2 thru 5)		501	35,232,796	22.55	2.11
7.	Steam Expenses		502	2,420,498		
8.	Electric Expenses		505	1,126,776		
9.	Miscellaneous Steam Power Expenses		506	5,703,287		
10.	Allowances		509	3,319		
11.	Rents		507	0		
12.	NON-FUEL SUB-TOTAL (1 + 7 thru 11)			10,109,036	6.47	
13.	OPERATION EXPENSES (6 + 12)			45,341,832	29.02	
14.	Maintenance, Supervision and Engineering		510	852,651		
15.	Maintenance of Structures		511	1,231,289		
16.	Maintenance of Boiler Plant		512	12,346,354		
17.	Maintenance of Electric Plant		513	1,948,661		
18.	Maintenance of Miscellaneous Plant		514	0		
19.	MAINTENANCE EXPENSE (14 thru 18)			16,378,955	10.48	
20.	TOTAL PRODUCTION EXPENSE (13 + 19)			61,720,787	39.50	
21.	Depreciation		403.1, 411.10	12,005,953		
22.	Interest		427	15,052,994		
23.	TOTAL FIXED COSTS (21 + 22)			27,058,947	17.32	
24.	POWER COST (20 + 23)			88,779,734	56.82	

REA FORM 12d(Rev.12-93)*This is a computer-generated form. **Section A,B and D include amounts and equivalent amounts relative to International Paper.

Remarks

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USDA - REA OPERATING REPORT - INTERNAL COMBUSTION PLANT	This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential. BORROWER DESIGNATION Kentucky 59 GT Fayette PLANT Smith Generating Facility	REA USE ONLY
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.	YEAR ENDING March 2019	

SECTION A. INTERNAL COMBUSTION GENERATING UNITS												
LINE NO.	UNIT NO. (a)	SIZE (kW) (b)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER kWh (l)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	OTHER (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE			
			Scheduled (i)		Unscheduled (j)							
1.	1	110,000	0.733	127,509			88	1,938	130	4	9,603	
2.	2	110,000	0.661	119,522			80	1,970	110	0	9,381	
3.	3	110,000		114,012			86	2,050	24	0	9,057	
4.	4	74,000		175,322			203	1,957	0	0	13,395	
5.	5	74,000		171,189			206	1,933	6	15	13,383	
6.	6	74,000		163,641			201	1,954	0	5	12,779	
7.	7	74,000		159,521			196	1,958	6	0	12,379	
8.	9	85,000		95,598			157	1,723	278	2	10,569	
9.	10	85,000		102,593			170	1,964	24	2	11,044	
10.	TOTAL	796,000	1.394	1,228,907			1,387	17,447	578	28	101,590	12,099
11.	Average BTU		138,600	1,000 /C.F.	/		STATION SERVICE (MWh)				4,104	
12.	Total BTU (10)		193	1,228,907		1,229,100	NET GENERATION (MWh)				97,486	12,608
13.	Total Del. Cost (\$)		1.3173	3.4408			STATION SERVICE % OF GROSS				4.04	

SECTION B. LABOR REPORT					SECTION C. FACTORS & MAXIMUM DEMAND			
LINE NO.	ITEM	VALUE	LINE NO.	ITEM	LINE NO.	ITEM	VALUE	
1.	No. Emp. Full Time (inc. Superintendent)	33	5.	Maint. Plant Payroll (\$)	187,227	1.	Load Factor (%)	5.23
2.	No. Emp. Part Time	0	6.	Other Accounts Plant Payroll (\$)	0	2.	Plant Factor (%)	5.91
3.	Total Emp-Hrs Worked	11,021	7.	TOTAL Plant Payroll (\$)	680,718	3.	Running Plant Capacity Factor (%)	88.05
4.	Oper. Plant Payroll (\$)	493,491				4.	15 Minute Gross Maximum Demand (kW)	
						5.	Indicated Gross Maximum Demand (kW)	900,000

SECTION D. COST OF NET ENERGY GENERATED					
LINE NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	S/MMBTU (c)
1.	Operation, Supervision and Engineering	546	403,860		
2.	Fuel, Oil	547.1	(5,809)		(30.07)
3.	Fuel, Gas	547.2	4,298,479		3.50
4.	Fuel, Other	547.3	0		0.00
5.	Energy For Compressed Air	547.4	0	0.00	
6.	FUEL SUB-TOTAL (2 thru 5)	547	4,292,670	44.03	3.49
7.	Generation Expenses	548	876,205		
8.	Miscellaneous Other Power Generation Expenses	549/509	478,146		
9.	Rents	550	0		
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		1,758,211	18.04	
11.	OPERATION EXPENSE (6 + 10)		6,050,881	62.07	
12.	Maintenance, Supervision and Engineering	551	67,816		
13.	Maintenance of Structures	552	117,939		
14.	Maintenance of Generating and Electric Plant	553	506,525		
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0		
16.	MAINTENANCE EXPENSE (12 thru 15)		692,280	7.10	
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		6,743,161	69.17	
18.	Depreciation	403.4 , 411.10	2,516,714		
19.	Interest	427	3,124,206		
20.	TOTAL FIXED COST (18 + 19)		5,640,920	57.86	
21.	POWER COST (17 + 20)		12,384,081	127.03	

REMARKS (Including Unscheduled Outages)

Account 509000, Allowances for SO2 emissions, has been included in line 8.

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-i) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, Room 404-W, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB #0572-0017), Washington, DC 20503. OMB FORM NO. 0572-0017, Expires 12/31/94.

USDA - REA OPERATING REPORT - INTERNAL COMBUSTION PLANT	This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.	REA USE ONLY
	BORROWER DESIGNATION Kentucky 59 GT Fayette	
	PLANT Bluegrass Generating Station	
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.	YEAR ENDING March 2019	

SECTION A. INTERNAL COMBUSTION GENERATING UNITS												
LINE NO.	UNIT NO.	SIZE (kW)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh)	BTU PER kWh
			OIL (1000 Gals.)	GAS (1000 C.F.)	OTHER	TOTAL	IN SERVICE	ON STANDBY	OUT OF SERVICE			
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	Scheduled (i)	Unscheduled (j)	(k)	(l)
1.	1	169,000	0.000	89.344			54	2,100	0	6	8,412	
2.	2	169,000	0.000	102.593			61	2,098	0	1	9,700	
3.												
4.												
5.												
6.												
7.												
8.												
9.												
10.	TOTAL	338,000	0.000	191.937			115	4,198	0	7	18,112	10,597
11.	Average BTU		138,600	1,000 /C.F.	/		STATION SERVICE (MWh)				92	
12.	Total BTU (10)	6	0	191,937		191,937	NET GENERATION (MWh)				18,020	10,651
13.	Total Del. Cost (\$)		0.0000	5.6965			STATION SERVICE % OF GROSS				0.51	

SECTION B. LABOR REPORT				SECTION C. FACTORS & MAXIMUM DEMAND				
LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE
1.	No. Emp. Full Time (inc. Superintendent)	10	5.	Maint. Plant Payroll (\$)	44,593	1.	Load Factor (%)	2.14
2.	No. Emp. Part Time	0	6.	Other Accounts		2.	Plant Factor (%)	2.48
3.	Total Emp-Hrs Worked	3,075	7.	Plant Payroll (\$)	0	3.	Running Plant Capacity Factor (%)	93.19
4.	Oper. Plant Payroll (\$)	159,467		TOTAL	204,060	4.	15 Minute Gross Maximum Demand (kW)	
				Plant Payroll (\$)		5.	Indicated Gross Maximum Demand (kW)	392,000

SECTION D. COST OF NET ENERGY GENERATED					
LINE NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$)	MILLS/NET kWh	S/MMBTU
			(a)	(b)	(c)
1.	Operation, Supervision and Engineering	546	129,860		
2.	Fuel, Oil	547.1	0		0.00
3.	Fuel, Gas	547.2	813,103		4.24
4.	Fuel, Other	547.3	0		0.00
5.	Energy For Compressed Air	547.4	0	0.00	
6.	FUEL SUB-TOTAL (2 thru 5)	547	813,103	45.12	4.24
7.	Generation Expenses	548	522,313		
8.	Miscellaneous Other Power Generation Expenses	549/509	217,717		
9.	Rents	550	0		
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		869,890	48.27	
11.	OPERATION EXPENSE (6 + 10)		1,682,993	93.40	
12.	Maintenance, Supervision and Engineering	551	30,128		
13.	Maintenance of Structures	552	12,503		
14.	Maintenance of Generating and Electric Plant	553	143,847		
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0		
16.	MAINTENANCE EXPENSE (12 thru 15)		186,478	10.35	
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		1,869,471	103.74	
18.	Depreciation	403.4, 411.10	843,548		
19.	Interest	427	757,763		
20.	TOTAL FIXED COST (18 + 19)		1,601,311	88.86	
21.	POWER COST (17 + 20)		3,470,782	192.61	

REMARKS (Including Unscheduled Outages)

Account 509000, Allowances for SO2 emissions, has been included in line 8.

Bluegrass Generation Station Unit 3 is not included on this schedule. See Section C, Notes to Financial Statements.

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Form 12-1) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, Room 404-W, Washington, DC 20259; and to the Office of Management and Budget, Paperwork Reduction Project (OMB #0572-0017), Washington, DC 20503. OMB FORM NO. 0572-0017, Expires 12/31/94.

USDA - REA OPERATING REPORT - INTERNAL COMBUSTION PLANT	<i>This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.</i> BOKROWER DESIGNATION Kentucky 59 GT Fayette PLANT Green Valley Landfill Generating Unit	REA USE ONLY
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.	YEAR ENDING March 2019	

SECTION A. INTERNAL COMBUSTION GENERATING UNITS

LINE NO.	UNIT NO. (a)	SIZE (kW) (b)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER kWh (l)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	METHANE M CF (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE			
								Scheduled (i)	Unscheduled (j)			
1.	1	800	0.000	0	17		2,064	62	9	25	1,468	
2.	2	800	0.000	0	14		1,733	294	28	105	1,227	
3.	3	800	0.000	0	13		1,615	511	9	25	1,151	
4.												
5.												
6.	TOTAL	2,400	0.000	0	44		5,412	867	46	155	3,846	11,500
7.	Average BTU	6	138,600 /Gal.	1,000 /C.F.	500/CF		STATION SERVICE (MWh)				183	
8.	Total BTU (10)		0	0	44,228	44,228	NET GENERATION (MWh)				3,663	12,074
9.	Total Del. Cost (\$)		0.0000				STATION SERVICE % OF GROSS				4.76	

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAXIMUM DEMAND

LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE
1.	No. Emp. Full Time (inc. Superintendent)	1	5.	Maint. Plant Payroll (\$)	6,648	1.	Load Factor (%)	79.95
2.	No. Emp. Part Time	0	6.	Other Accounts	0	2.	Plant Factor (%)	74.19
3.	Total Emp-Hrs Worked	512	7.	TOTAL	27,644	3.	Running Plant Capacity Factor (%)	88.83
4.	Oper. Plant Payroll (\$)	20,996				4.	15 Minute Gross Maximum Demand (kW)	
						5.	Indicated Gross Maximum Demand (kW)	2,227

SECTION D. COST OF NET ENERGY GENERATED

Line No	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/MMBTU (c)
1.	Operation, Supervision and Engineering	546	16,199		
2.	Fuel, Oil	547.1	0		0.00
3.	Fuel, Gas	547.2	0		0.00
4.	Fuel, Other	547.3	15,391		0.35
5.	Energy For Compressed Air	547.4	0	0.00	
6.	FUEL SUB-TOTAL (2 thru 5)	547	15,391	4.20	0.35
7.	Generation Expenses	548	19,763		
8.	Miscellaneous Other Power Generation Expenses	549	11,880		
9.	Rents	550	0		
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		47,842	13.06	
11.	OPERATION EXPENSE (6 + 10)		63,233	17.26	
12.	Maintenance, Supervision and Engineering	551	0		
13.	Maintenance of Structures	552	0		
14.	Maintenance of Generating and Electric Plant	553	34,613		
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0		
16.	MAINTENANCE EXPENSE (12 thru 15)		34,613	9.45	
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		97,846	26.71	
18.	Depreciation	403.4, 411.10	20,046		
19.	Interest	427	0		
20.	TOTAL FIXED COST (18 + 19)		20,046	5.47	
21.	POWER COST (17 + 20)		117,892	32.18	

REMARKS (Including Unscheduled Outages)

Public reporting burden for this collection of information is estimated to average 14.25 hours (REA Form 12-1) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, Room 401-W, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB #0572-0017), Washington, DC 20503. OMB FORM NO. 0572-0017, Expires 12/31/94.

USDA - REA OPERATING REPORT - INTERNAL COMBUSTION PLANT	This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.						
	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">BORROWER DESIGNATION Kentucky 59 GT Fayette</td> <td style="width:40%; text-align: center;">REA USE ONLY</td> </tr> <tr> <td>PLANT Laurel Ridge Landfill Generating Unit</td> <td></td> </tr> <tr> <td>YEAR ENDING March 2019</td> <td></td> </tr> </table>	BORROWER DESIGNATION Kentucky 59 GT Fayette	REA USE ONLY	PLANT Laurel Ridge Landfill Generating Unit		YEAR ENDING March 2019	
BORROWER DESIGNATION Kentucky 59 GT Fayette	REA USE ONLY						
PLANT Laurel Ridge Landfill Generating Unit							
YEAR ENDING March 2019							
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1117B-3.							

SECTION A. INTERNAL COMBUSTION GENERATING UNITS

LINE NO.	UNIT NO.	SIZE (kW)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh)	BTU PER kWh																			
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	METHANE MCF (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE (i, j)																						
1.	1	800	0.000	0	17	2,135	15	6	4	1,402	11,500																				
2.	2	800	0.000	0	16							1,999	15	7	139	1,288															
3.	3	800	0.000	0	17												2,125	16	4	15	1,571										
4.	4	800	0.000	0	17																	2,117	16	20	7	1,583					
5.																											8,376	62	37	165	5,844
6.	TOTAL	3,200	0.000	0	67																										
7.	Average BTU		138,600 /Gal.	1,000 /C.F.	500/CF	NET GENERATION (MWh)				5,684	11,823																				
8.	Total BTU (10)		0	0	67,204	STATION SERVICE % OF GROSS				2.74																					
9.	Total Del. Cost (\$)		0.0000																												

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAXIMUM DEMAND

LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE
1.	No. Emp. Full Time (inc. Superintendent)	1	5.	Maint. Plant Payroll (\$)	12,164	1.	Load Factor (%)	97.01
2.	No. Emp. Part Time	0	6.	Other Accounts Plant Payroll (\$)	0	2.	Plant Factor (%)	84.55
3.	Total Emp-Hrs Worked	859	7.	TOTAL Plant Payroll (\$)	47,092	3.	Running Plant Capacity Factor (%)	87.22
4.	Oper. Plant Payroll (\$)	34,928				4.	15 Minute Gross Maximum Demand (kW)	
						5.	Indicated Gross Maximum Demand (kW)	2,789

SECTION D. COST OF NET ENERGY GENERATED

Line No	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/MMBTU (c)
1.	Operation, Supervision and Engineering	546	21,668		
2.	Fuel, Oil	547.1	0		0.00
3.	Fuel, Gas	547.2	0		0.00
4.	Fuel, Other	547.3	44,532		0.66
5.	Energy For Compressed Air	547.4	0	0.00	
6.	FUEL SUB-TOTAL (2 thru 5)	547	44,532	7.83	0.66
7.	Generation Expenses	548	33,905		
8.	Miscellaneous Other Power Generation Expenses	549	13,928		
9.	Rents	550	0		
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		69,501	12.23	
11.	OPERATION EXPENSE (6 + 10)		114,033	20.06	
12.	Maintenance, Supervision and Engineering	551	0		
13.	Maintenance of Structures	552	0		
14.	Maintenance of Generating and Electric Plant	553	60,306		
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0		
16.	MAINTENANCE EXPENSE (12 thru 15)		60,306	10.61	
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		174,339	30.67	
18.	Depreciation	403.4, 411.10	26,433		
19.	Interest	427	0		
20.	TOTAL FIXED COST (18 + 19)		26,433	4.65	
21.	POWER COST (17 + 20)		200,772	35.32	

REMARKS (Including Unscheduled Outages)

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USDA - REA OPERATING REPORT - INTERNAL COMBUSTION PLANT	<i>This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.</i> BORROWER DESIGNATION Kentucky 59 GT Fayette PLANT Bavarian Landfill Generating Unit YEAR ENDING March 2019
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.	REA USE ONLY

SECTION A. INTERNAL COMBUSTION GENERATING UNITS

LINE NO.	UNIT NO.	SIZE (kW)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh)	BTU PER kWh
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	METHANE MCF (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE (i)			
1.	1	800	0.000	0	20	2,113	5	25	17	1,552		
2.	2	800	0.000	0	18	1,869	4	16	271	1,297		
3.	3	800	0.000	0	20	2,118	7	25	10	1,407		
4.	4	800	0.000	0	20	2,107	11	16	26	1,616		
5.	5	1600	0.000	0	30	1,995	9	31	125	2,614		
6.	TOTAL	4,800	0.000	0	108	10,202	36	113	449	8,486	12,671	
7.	Average BTU	6	138,600 /Gal.	1,000 /C.F.	500 / CF	STATION SERVICE (MWh)				275		
8.	Total BTU (10)		0	0	107,527	NET GENERATION (MWh)				8,211	13,095	
9.	Total Del. Cost (\$)		0.0000			STATION SERVICE % OF GROSS				3.24		

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAXIMUM DEMAND

LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE
1.	No. Emp. Full Time (inc. Superintendent)	1	5.	Maint. Plant Payroll (\$)	8,289	1.	Load Factor (%)	83.12
2.	No. Emp. Part Time	0	6.	Other Accounts Plant Payroll (\$)	0	2.	Plant Factor (%)	81.85
3.	Total Emp-Hrs Worked	635	7.	TOTAL Plant Payroll (\$)	45,226	3.	Running Plant Capacity Factor (%)	86.97
4.	Oper. Plant Payroll (\$)	36,937				4.	15 Minute Gross Maximum Demand (kW)	
						5.	Indicated Gross Maximum Demand (kW)	4,727

SECTION D. COST OF NET ENERGY GENERATED

Line No	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$)	MILLS/NET kWh	S/MMBTU
			(a)	(b)	(c)
1.	Operation, Supervision and Engineering	546	31,533		
2.	Fuel, Oil	547.1	0		0.00
3.	Fuel, Gas	547.2	0		0.00
4.	Fuel, Other	547.3	87,527		0.81
5.	Energy For Compressed Air	547.4	0	0.00	
6.	FUEL SUB-TOTAL (2 thru 5)	547	87,527	10.66	0.81
7.	Generation Expenses	548	28,513		
8.	Miscellaneous Other Power Generation Expenses	549	14,261		
9.	Rents	550	0		
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		74,307	9.05	
11.	OPERATION EXPENSE (6 + 10)		161,834	19.71	
12.	Maintenance, Supervision and Engineering	551	0		
13.	Maintenance of Structures	552	4,105		
14.	Maintenance of Generating and Electric Plant	553	101,415		
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0		
16.	MAINTENANCE EXPENSE (12 thru 15)		105,520	12.85	
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		267,354	32.56	
18.	Depreciation	403.4, 411.10	56,379		
19.	Interest	427	0		
20.	TOTAL FIXED COST (18 + 19)		56,379	6.87	
21.	POWER COST (17 + 20)		323,733	39.43	

REMARKS (Including Unscheduled Outages)

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USDA - REA			<i>This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.</i>									
OPERATING REPORT - INTERNAL COMBUSTION PLANT			BORROWER DESIGNATION Kentucky 59 GT Fayette							REA USE ONLY		
			PLANT Hardin Landfill Generating Unit									
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.			YEAR ENDING March 2019									
SECTION A. INTERNAL COMBUSTION GENERATING UNITS												
LINE NO.	UNIT NO. (a)	SIZE (kW) (b)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER kWh (l)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	METHANE MCF (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE			
								Scheduled (i)	Unscheduled (j)			
1.	1	800	0.000	0	0		0	2,160	0	0	0	
2.	2	800	0.000	0	5		82	2,078	0	0	40	
3.	3	800	0.000	0	0		0	2,160	0	0	0	
4.												
5.												
6.	TOTAL	2,400	0.000	0	5		82	6,398	0	0	40	12,150
7.	Average BTU		138,600 /Gal.	1,000 /C.F.	500 / CF		STATION SERVICE (MWh)				5	
8.	Total BTU (10)		0	0	486	486	NET GENERATION (MWh)				35	13,886
9.	Total Del. Cost (\$)		0.0000				STATION SERVICE % OF GROSS				12.5	
SECTION B. LABOR REPORT						SECTION C. FACTORS & MAXIMUM DEMAND						
LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE				
1.	No. Emp. Full Time (inc. Superintendent)	1	5.	Maint. Plant Payroll (\$)	3,401	1.	Load Factor (%)	3.78				
2.	No. Emp. Part Time	0	6.	Other Accounts Plant Payroll (\$)	0	2.	Plant Factor (%)	0.78				
3.	Total Emp-Hrs Worked	252	7.	TOTAL Plant Payroll (\$)	20,782	3.	Running Plant Capacity Factor (%)	61.76				
4.	Oper. Plant Payroll (\$)	17,381				4.	15 Minute Gross Maximum Demand (kW)					
						5.	Indicated Gross Maximum Demand (kW)	496				
SECTION D. COST OF NET ENERGY GENERATED												
Line No	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	S/MMBTU (c)							
1.	Operation, Supervision and Engineering	546	16,199									
2.	Fuel, Oil	547.1	0		0.00							
3.	Fuel, Gas	547.2	0		0.00							
4.	Fuel, Other	547.3	155		0.32							
5.	Energy For Compressed Air	547.4	0	0.00								
6.	FUEL SUB-TOTAL (2 thru 5)	547	155	4.43	0.32							
7.	Generation Expenses	548	14,969									
8.	Miscellaneous Other Power Generation Expenses	549	12,893									
9.	Rents	550	0									
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		44,061	1,258.89								
11.	OPERATION EXPENSE (6 + 10)		44,216	1,263.31								
12.	Maintenance, Supervision and Engineering	551	0									
13.	Maintenance of Structures	552	0									
14.	Maintenance of Generating and Electric Plant	553	12,105									
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0									
16.	MAINTENANCE EXPENSE (12 thru 15)		12,105	345.86								
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		56,321	1,609.17								
18.	Depreciation	403.4, 411.10	25,140									
19.	Interest	427	0									
20.	TOTAL FIXED COST (18 + 19)		25,140	718.29								
21.	POWER COST (17 + 20)		81,461	2,327.46								
REMARKS (Including Unscheduled Outages)												

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USDA - REA OPERATING REPORT - INTERNAL COMBUSTION PLANT	This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.						
	<table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%; border-bottom: 1px solid black;"> BORROWER DESIGNATION Kentucky 59 GT Fayette </td> <td style="width:40%; text-align: center; vertical-align: middle;">REA USE ONLY</td> </tr> <tr> <td style="border-bottom: 1px solid black;"> PLANT Pendleton Landfill Generating Unit </td> <td></td> </tr> <tr> <td style="border-bottom: 1px solid black;"> YEAR ENDING March 2019 </td> <td></td> </tr> </table>	BORROWER DESIGNATION Kentucky 59 GT Fayette	REA USE ONLY	PLANT Pendleton Landfill Generating Unit		YEAR ENDING March 2019	
BORROWER DESIGNATION Kentucky 59 GT Fayette	REA USE ONLY						
PLANT Pendleton Landfill Generating Unit							
YEAR ENDING March 2019							
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.							

SECTION A. INTERNAL COMBUSTION GENERATING UNITS

LINE NO.	UNIT NO.	SIZE (kW)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER kWh (l)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	METHANE MCF (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE			
	(a)	(b)						Scheduled (i)	Unscheduled (j)			
1.	1	800	0.000	0	10		1,377	9	767	7	847	
2.	2	800	0.000	0	11		1,407	9	722	22	746	
3.	3	800	0.000	0	11		1,395	10	695	60	837	
4.	4	800	0.000	0	11		1,421	9	724	6	790	
5.												
6.	TOTAL	3,200	0.000	0	43		5,600	37	2,908	95	3,220	
7.	Average BTU		138,600 /Gal.	1,000 /C.F.	500 / CF		STATION SERVICE (MWh)				93	
8.	Total BTU (10)		0	0	42,642	42,642	NET GENERATION (MWh)				3,127	
9.	Total Del. Cost (\$)		0.0000				STATION SERVICE % OF GROSS				2.89	

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAXIMUM DEMAND

LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE
1.	No. Emp. Full Time (inc. Superintendent)	1	5.	Maint. Plant Payroll (\$)	7,970	1.	Load Factor (%)	53.80
2.	No. Emp. Part Time	0	6.	Other Accounts Plant Payroll (\$)	0	2.	Plant Factor (%)	46.59
3.	Total Emp.-Hrs Worked	577	7.	TOTAL Plant Payroll (\$)	37,408	3.	Running Plant Capacity Factor (%)	71.88
4.	Oper. Plant Payroll (\$)	29,438				4.	15 Minute Gross Maximum Demand (kW)	
						5.	Indicated Gross Maximum Demand (kW)	2,771

SECTION D. COST OF NET ENERGY GENERATED

Line No	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$)	MILLS/NET kWh (b)	\$/MMBTU (c)
1.	Operation, Supervision and Engineering	546	21,668		
2.	Fuel, Oil	547.1	0		0.00
3.	Fuel, Gas	547.2	0		0.00
4.	Fuel, Other	547.3	31,982		0.75
5.	Energy For Compressed Air	547.4	0	0.00	
6.	FUEL SUB-TOTAL (2 thru 5)	547	31,982	10.23	0.75
7.	Generation Expenses	548	27,755		
8.	Miscellaneous Other Power Generation Expenses	549	29,512		
9.	Rents	550	0		
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		78,935	25.24	
11.	OPERATION EXPENSE (6 + 10)		110,917	35.47	
12.	Maintenance, Supervision and Engineering	551	0		
13.	Maintenance of Structures	552	0		
14.	Maintenance of Generating and Electric Plant	553	91,590		
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0		
16.	MAINTENANCE EXPENSE (12 thru 15)		91,590	29.29	
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		202,507	64.76	
18.	Depreciation	403.4 , 411.10	29,856		
19.	Interest	427	0		
20.	TOTAL FIXED COST (18 + 19)		29,856	9.55	
21.	POWER COST (17 + 20)		232,363	74.31	

REMARKS (Including Unscheduled Outages)

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USDA - REA			<i>This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.</i>									
OPERATING REPORT - INTERNAL COMBUSTION PLANT			BORROWER DESIGNATION Kentucky 59 GT Fayette			REA USE ONLY						
			PLANT Cagle's Diesel Generating Unit									
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.			YEAR ENDING March 2019									
SECTION A. INTERNAL COMBUSTION GENERATING UNITS												
LINE NO.	UNIT NO. (a)	SIZE (kW) (b)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER kWh (l)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	OTHER (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE			
								Scheduled (i)	Unscheduled (j)			
1.	1	1,600	0.1925				2	2,158	0	0	1	
2.	2	1,600	0.1925				2	2,158	0	0	1	
3.												
4.												
5.												
6.	TOTAL	3,200	0.385				4	4,316	0	0	2	26,681
7.	Average BTU		138,600 /Gal.	1,000 /C.F.	/		STATION SERVICE (MWh)				0	
8.	Total BTU (10)		53,3610			53	NET GENERATION (MWh)				2	26,681
9.	Total Del. Cost (\$)						STATION SERVICE % OF GROSS				0	
SECTION B. LABOR REPORT				SECTION C. FACTORS & MAXIMUM DEMAND								
LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE				
1.	No. Emp. Full Time (inc. Superintendent)	0	5.	Maint. Plant Payroll (\$)	530	1.	Load Factor (%)	0.00				
2.	No. Emp. Part Time	0	6.	Other Accounts Plant Payroll (\$)	0	2.	Plant Factor (%)	0.03				
3.	Total Emp-Hrs Worked	24	7.	TOTAL Plant Payroll (\$)	530	3.	Running Plant Capacity Factor (%)	31.25				
4.	Oper. Plant Payroll (\$)	0				4.	15 Minute Gross Maximum Demand (kW)					
						5.	Indicated Gross Maximum Demand (kW)	0.00				
SECTION D. COST OF NET ENERGY GENERATED												
Line No	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/MMBTU (c)							
1.	Operation, Supervision and Engineering	546	0									
2.	Fuel, Oil	547.1	(216)		(4.05)							
3.	Fuel, Gas	547.2	0		0.00							
4.	Fuel, Other	547.3	0		0.00							
5.	Energy For Compressed Air	547.4	0	0.00								
6.	FUEL SUB-TOTAL (2 thru 5)	547	(216)	(108.00)	(4.05)							
7.	Generation Expenses	548	0									
8.	Miscellaneous Other Power Generation Expenses	549	0									
9.	Rents	550	0									
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		0	0.00								
11.	OPERATION EXPENSE (6 + 10)		(216)	(108.00)								
12.	Maintenance, Supervision and Engineering	551	0									
13.	Maintenance of Structures	552	0									
14.	Maintenance of Generating and Electric Plant	553	1,070									
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0									
16.	MAINTENANCE EXPENSE (12 thru 15)		1,070	535.00								
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		854	427.00								
18.	Depreciation	403.4 , 411.10	7,725									
19.	Interest	427	0									
20.	TOTAL FIXED COST (18 + 19)		7,725	3,862.50								
21.	POWER COST (17 + 20)		8,579	4,289.50								
REMARKS (Including Unscheduled Outages)												

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USDA - REA OPERATING REPORT - INTERNAL COMBUSTION PLANT	This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential. BORROWER DESIGNATION Kentucky 59 GT Fayette PLANT Cooper's Diesel Generating Unit YEAR ENDING March 2019
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.	REA USE ONLY

SECTION A. INTERNAL COMBUSTION GENERATING UNITS

LINE NO.	UNIT NO. (a)	SIZE (kW) (b)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER kWh (l)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	OTHER (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE Scheduled (i)	OUT OF SERVICE Unsched (j)		
1.	3	1,600	0.000				0	2,160	0	0	0	
2.												
3.												
4.												
5.												
6.	TOTAL	1,600	0.000				0	2,160	0	0	0	0
7.	Average BTU		138,600 /Gal.	1,000 /C.F.	/		STATION SERVICE (MWh)				0	
8.	Total BTU (10)		0			0	NET GENERATION (MWh)				0	0
9.	Total Del. Cost (\$)						STATION SERVICE % OF GROSS				0	

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAXIMUM DEMAND

LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE
1.	No. Emp. Full Time (inc. Superintendent)	0	5.	Maint. Plant Payroll (\$)	0	1.	Load Factor (%)	0.00
2.	No. Emp. Part Time	0	6.	Other Accounts Plant Payroll (\$)	0	2.	Plant Factor (%)	0.00
3.	Total Emp-Hrs Worked	0	7.	TOTAL Plant Payroll (\$)	0	3.	Running Plant Capacity Factor (%)	0.00
4.	Oper. Plant Payroll (\$)	0				4.	15 Minute Gross Maximum Demand (kW)	
						5.	Indicated Gross Maximum Demand (kW)	0.00

SECTION D. COST OF NET ENERGY GENERATED

Line No	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/MMBTU (c)
1.	Operation, Supervision and Engineering	546	0		
2.	Fuel, Oil	547.1	0		0.00
3.	Fuel, Gas	547.2	0		0.00
4.	Fuel, Other	547.3	0		0.00
5.	Energy For Compressed Air	547.4	0	0.00	
6.	FUEL SUB-TOTAL (2 thru 5)	547	0	0.00	0.00
7.	Generation Expenses	548	0		
8.	Miscellaneous Other Power Generation Expenses	549	0		
9.	Rents	550	0		
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		0	0.00	
11.	OPERATION EXPENSE (6 + 10)		0	0.00	
12.	Maintenance, Supervision and Engineering	551	0		
13.	Maintenance of Structures	552	0		
14.	Maintenance of Generating and Electric Plant	553	2		
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0		
16.	MAINTENANCE EXPENSE (12 thru 15)		2	0.00	
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		2	0.00	
18.	Depreciation	403.4 , 411.10	5,085		
19.	Interest	427	0		
20.	TOTAL FIXED COST (18 + 19)		5,085	0.00	
21.	POWER COST (17 + 20)		5,087	0.00	

REMARKS (Including Unscheduled Outages)

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USDA - REA OPERATING REPORT - LINES AND STATIONS	This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.	REA USE ONLY
	BORROWER DESIGNATION Kentucky 59	
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.	YEAR ENDING March 2019	

SECTION A. EXPENSE AND COSTS

ITEMS	ACCOUNT NUMBER	LINES (a)	STATIONS (b)
TRANSMISSION OPERATION			
1. SUPERVISION AND ENGINEERING	560	1,029,522	1,481,508
2. LOAD DISPATCHING	561	1,013,393	
3. STATION EXPENSES	562		611,413
4. OVERHEAD LINE EXPENSES	563	1,602,731	
5. UNDERGROUND LINE EXPENSES	564	0	
6. MISCELLANEOUS EXPENSES	566	97,817	0
7. SUBTOTAL (1 thru 6)		3,743,463	2,092,921
8. TRANSMISSION OF ELECTRICITY BY OTHERS	565	732,672	
9. RENTS	567	111,567	0
10. TOTAL TRANSMISSION OPERATION (7 thru 9)		4,587,702	2,092,921
TRANSMISSION MAINTENANCE			
11. SUPERVISION AND ENGINEERING	568	24,806	35,696
12. STRUCTURES	569		0
13. STATION EQUIPMENT	570		587,540
14. OVERHEAD LINES	571	1,796,839	
15. UNDERGROUND LINES	572	0	
16. MISCELLANEOUS TRANSMISSION PLANT	573	18,144	
17. TOTAL TRANSMISSION MAINTENANCE (11 thru 16)		1,839,789	623,236
18. TOTAL TRANSMISSION EXPENSE (10 + 17)		6,427,491	2,716,157
19. RTO/ISO EXPENSE - OPERATION	575.1-575.8	1,314,246	0
20. RTO/ISO EXPENSE - MAINTENANCE	576.1-576.5	0	0
21. TOTAL RTO/ISO EXPENSE (19 + 20)		1,314,246	
22. DISTRIBUTION EXPENSE - OPERATION	580 thru 589	0	424,000
23. DISTRIBUTION EXPENSE - MAINTENANCE	590 thru 598	0	477,129
24. TOTAL DISTRIBUTION EXPENSE (22 + 23)		0	901,129
25. TOTAL OPERATION AND MAINTENANCE (18 + 21 + 24)		7,741,737	3,617,286
FIXED COSTS			
26. DEPRECIATION - TRANSMISSION	403.5	1,172,074	1,247,253
27. DEPRECIATION - DISTRIBUTION	403.6	0	1,867,942
28. INTEREST - TRANSMISSION	427	2,556,169	1,988,131
29. INTEREST - DISTRIBUTION	427	0	1,704,112
30. TOTAL TRANSMISSION (18 + 26 + 28)		10,155,734	5,951,541
31. TOTAL DISTRIBUTION (24 + 27 + 29)		0	4,473,183
32. TOTAL LINES AND STATIONS (21 + 30 + 31)		11,469,980	10,424,724

SECTION B. FACILITIES IN SERVICE	SECTION C. LABOR AND MATERIAL SUMMARY
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TRANSMISSION LINES		SUBSTATIONS		I. NUMBER OF EMPLOYEES		126	
VOLTAGE (kV)	MILES	TYPE	CAPACITY (kVA)	ITEM	LINES	STATIONS	
1. 12.5	0.90	10. STEPUP AT GENERATING PLANTS	2,772,500	2. OPER. LABOR	750,365	1,183,264	
2. 34.5	13.40			3. MAINT. LABOR	208,249	310,982	
3. 69	1,966.90			4. OPER. MATERIAL	191,714	125,334	
4. 138	410.50			5. MAINT. MATERIAL	1,479,897	534,450	
5. 161	353.50			SECTION D. OUTAGES			
6. 345	118.70						
7. TOTAL (1 thru 6)	2,863.90	11. TRANSMISSION	4,050,000	1. TOTAL		42,846	
8. DISTR. LINES	0.0	12. DISTRIBUTION	4,202,045			539,721	
9. TOTAL (7 + 8)	2,863.90	13. TOTAL (9 thru 12)	11,024,545	3. AVG. NO. HOURS OUT PER CONS.		0.08	

**USDA-RUS
OPERATING REPORT

INFORMATION SUMMARY**

BORROWER DESIGNATION
Kentucky 59
East Kentucky Power Cooperative
P O Box 707
Winchester Kentucky 40392-0707
Period Ending: April 2019

	<u>MWH</u>	<u>Total \$</u>	<u>\$/MWH</u>
<u>Sales of Electricity (Cost/MWH)</u>			
Member - excluding steam	4,353,546	282,640,163	64.92
Non - Member	202,676	6,179,786	30.49
Total - excluding steam	4,556,222	288,819,949	63.39
Member Sales - including steam	4,416,025	286,189,077	64.81
Total Sales - including steam	4,618,701	292,368,863	63.30
Purchased Power/MWH - Total	2,563,033	69,158,393	26.98
<u>Generation Cost/MWH</u>			
Fossil Steam	1,934,763	133,868,080	69.19
Internal Combustion - Natural Gas	127,176	20,607,716	162.04
Internal Combustion - Landfill Gas and Diesel	27,540	1,432,694	52.02
Other - Solar (Unsubscribed Panels)	3,881	291,178	75.03
Total Generation Cost/MWH	2,093,360	156,199,668	74.62
Total Cost of Electric Service per MWH sold	4,618,701	281,737,913	61.00
Total Operation & Maintenance Exp per MWH sold	4,618,701	203,446,733	44.05

Note: Bluegrass Generating Station Unit 3 and Glasgow Landfill revenues, generation, and expenses are excluded from the above Information Summary due to the nature of their associated power sales arrangements. See Section C, Notes to the Financial Statements.

	<u>MW</u>	<u>Total \$</u>	<u>\$/MW</u>
<u>Capacity Sales</u>			
Capacity Sales	40,016	-977,757	-24.43

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This data will be used by REA to review your operating results financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.

USDA-REA OPERATING REPORT - FINANCIAL	BORROWER DESIGNATION Kentucky 59 BORROWER DESIGNATION East Kentucky Power Cooperative P. O. Box 707 Winchester, Kentucky 40392-0707
INSTRUCTIONS-Submit an original and two copies to REA. Round all amounts to nearest dollar. For detailed instructions, see REA Bulletin 1717B-3.	PERIOD ENDED April 2019
REA USE ONLY	

CERTIFICATION

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XV11, REA, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES.

SIGNATURE OF OFFICE MANAGER OR ACCOUNTANT	June 26, 2019 DATE
SIGNATURE OF MANAGER	June 26, 2019 DATE

SECTION A. STATEMENT OF OPERATIONS

ITEM	YEAR-TO-DATE			THIS MONTH
	LAST YEAR	THIS YEAR	BUDGET	(d)
	(a)	(b)	(c)	
1. Electric Energy Revenues	320,666,820	287,842,192	299,267,268	57,332,988
2. Income From Leased Property - Net.	2,322,203	2,279,625	1,932,486	586,678
3. Other Operating Revenue and Income	5,940,306	5,043,177	5,164,298	1,340,108
4. Total Oper. Revenues & Patronage Capital (1 thru 3)	328,929,329	295,164,994	306,364,052	59,259,774
5. Operation Expense - Production - Excluding Fuel	21,788,507	21,064,002	26,148,871	5,319,538
6. Operation Expense - Production - Fuel	75,417,947	51,076,624	84,839,163	8,007,214
7. Operation Expense - Other Power Supply	72,770,017	72,339,914	42,799,008	15,829,176
8. Operation Expense - Transmission	14,120,642	8,662,219	9,086,093	1,981,596
9. Operation Expense - Regional Market Expenses	1,911,437	1,621,428	1,729,437	307,182
10. Operation Expense - Distribution	481,738	569,764	771,441	145,764
11. Operation Expense - Consumer Accounts.	0	0	0	0
12. Operation Expense - Consumer Service & Inform	2,805,135	2,583,518	2,775,143	311,793
13. Operation Expense - Sales	28,834	23,336	36,402	2,616
14. Operation Expense - Administrative & General	13,308,560	12,966,734	13,541,091	3,310,030
15. Total Operation Expense (5 thru 14)	202,632,817	170,907,539	181,726,649	35,214,909
16. Maintenance Expense - Production	20,930,748	28,115,155	30,799,202	9,310,097
17. Maintenance Expense - Transmission	2,543,971	3,056,276	3,642,109	593,251
18. Maintenance Expense - RTO/ISO	0	0	0	0
19. Maintenance Expense - Distribution.	630,418	616,280	589,430	139,151
20. Maintenance Expense - General Plant	796,176	751,483	716,568	143,613
21. Total Maintenance Expense (16 thru 20)	24,901,313	32,539,194	35,747,309	10,186,112
22. Depreciation & Amortization Expense	39,293,278	39,782,490	39,850,034	9,979,240
23. Taxes	44,124	37,537	37,600	10,481
24. Interest on Long-Term Debt	38,256,342	38,099,014	37,493,253	9,697,139
25. Interest Charged to Construction - Credit	0	0	0	0
26. Other Interest Expense	0	0	0	0
27. Asset Retirement Obligations	(55,007)	32,022	-	8,005
28. Other Deductions	706,741	340,117	306,753	86,410
29. Total Cost of Electric Service (15 + 20 thru 27)	305,779,608	281,737,913	295,161,598	65,182,296
30. Operating Margins (4 - 28)	23,149,721	13,427,081	11,202,454	(5,922,522)
31. Interest Income.	9,157,380	9,818,645	7,603,985	2,555,458
32. Allowance for Funds Used During Construction	0	0	0	0
33. Income (Loss) from Equity Investments.	0	0	0	0
34. Other Nonoperating Income - Net	(151,560)	(661,657)	(1,233,936)	(142,059)
35. Generation & Transmission Capital Credits	0	0	0	0
36. Other Capital Credits & Patronage Dividends	203,420	392,172	25,000	203,455
37. Extraordinary Items	0	0	0	0
38. Net Patronage Capital or Margins (29 thru 36)	32,358,961	22,976,241	17,597,503	(3,305,668)

USDA - REA	BORROWER DESIGNATION Kentucky 59	REUSE ONLY
OPERATING REPORT - FINANCIAL	PERIOD ENDED April 2019	REUSE ONLY

SECTION B. BALANCE SHEET

ASSETS AND OTHER DEBITS	LIABILITIES AND OTHER CREDITS
1. Total Utility Plant In Service 4,209,666,099	33. Memberships 1,600
2. Construction Work in Progress 125,786,482	34. Patronage Capital
3. Total Utility Plant (1 + 2) 4,335,452,581	a. Assigned and Assignable 648,671,724
4. Accum. Provision for Depreciation & Amort. 1,589,707,461	b. Retired This Year 0
5. Net Utility Plant (3 - 4) 2,745,745,120	c. Retired Prior Years 0
6. Non-Utility Property - Net 820	d. Net Patronage Capital 671,647,965
7. Investments in Subsidiary Companies 0	35. Operating Margins - Prior Years 0
8. Invest. in Assoc. Org. - Patronage Capital 2,252,132	36. Operating Margins - Current Year. 13,819,253
9. Invest. In Assoc. Org. - Other - General Funds 9,722,467	37. Non-Operating Margins 9,156,988
10. Invest. In Assoc. Org. - Other - Non-General Funds 0	38. Other Margins and Equities 15,158,881
11. Investments in Economic Development Projects 0	39. Total Margins & Equities (33, 34d thru 38) 686,808,446
12. Other Investments. 4,149,787	40. Long-Term Debt - RUS (Net) 3,203,223
13. Special Funds 43,426,903	41. Long-Term Debt-FFB - RUS Guaranteed 2,282,036,009
14. Total Other Property & Investments (6 thru 13) 59,552,109	42. Long-Term Debt-Other-RUS Guaranteed 0
15. Cash - General Funds 14,817,832	43. Long-Term Debt-Other-(Net) 602,504,349
16. Cash - Construction Funds - Trustee 500	44. Long-Term Debt-RUS - Econ Devel.(Net) 0
17. Special Deposits 1,709,819	45. Payments - Unapplied (513,992,133)
18. Temporary Investments 191,000,000	46. Total Long-Term Debt (40 thru 45) 2,373,751,448
19. Notes Receivable (Net) 0	47. Obligations Under Capital Leases - Noncurrent 0
20. Accounts Receivable - Sales of Energy (Net) 58,153,243	48. Accumulated Operating Provisions 131,102,666
21. Accounts Receivable - Other (Net) 2,400,694	49. Total Other Noncurrent Liabilities (47 + 48) 131,102,666
22. Fuel Stock 56,244,270	50. Notes Payable 0
23. Renewable Energy Credits	51. Accounts Payable 62,336,352
24. Materials and Supplies - Other 63,792,518	52. Current Maturities Long-Term Debt 102,078,016
25. Prepayments 10,773,738	53. Current Maturities Long-Term Debt-Rural Devel 0
26. Other Current and Accrued Assets (121,143)	54. Current Maturities Capital Leases 0
27. Total Current and Accrued Assets (15 thru 26) 398,771,471	55. Taxes Accrued 4,125,990
28. Unamortized Debt Disc. & Extraord. Prop. Losses 3,313,203	56. Interest Accrued 10,103,002
29. Regulatory Assets. 160,560,667	57. Other Current & Accrued Liabilities 4,185,957
30. Other Deferred Debits 7,206,848	58. Total Current & Accrued Liabilities (50 thru 57) 182,829,317
31. Accumulated Deferred Income Taxes 0	59. Deferred Credits 657,541
32. Total Assets & Other Debits (5+14+27 thru 31) 3,375,149,418	60. Accumulated Deferred Income Taxes 0
	61. Total Liabilities and Other Credits 3,375,149,418
	(39+46+49+58 thru 60)

SECTION C. NOTES TO FINANCIAL STATEMENTS

THE SPACE BELOW IS PROVIDED FOR IMPORTANT NOTES REGARDING THE FINANCIAL STATEMENT CONTAINED IN THIS REPORT.
(IF ADDITIONAL SPACE IS NEEDED, USE SEPARATE SHEET.)

Steam Sales

East Kentucky Power sells steam to Fleming-Mason wholesale for use by International Paper, a recycle papermill adjacent to East Kentucky Power's Spurlock generating station near Maysville, Kentucky. For reporting purposes, steam is converted to equivalent demand and energy sold and generation produced, using British Thermal Units and a moving twelve-month weighted average heat rate.

April 2019 Demand\MMBTU	309,200	Energy\MMBTU	152,675,90
Year-to-date		Energy\MMBTU	570,127,50

Regulatory Assets

Line 29 includes regulatory assets of \$117,696,650 and \$749,484 representing the 2010 cancellation of Smith Unit 1 construction and abandonment of Dale Station, respectively.

Power Sales Arrangements - Operating Lease

In December 2015, the Cooperative became the lessor under two power sales arrangements that are required to be accounted for as leases due to the specific terms of the agreements. One arrangement is a capacity purchase and tolling agreement that entitles a third party to 165 MW of firm generation and capacity from Bluegrass Generation Station Unit 3 through April 30, 2019. The third party is responsible for the delivery of natural gas and also for securing electric transmission service in their balancing area. The other arrangement is an agreement to sell the capacity and energy from the Glasgow landfill gas plant to a member system for a period of ten years. The revenues and expenses associated with the units dedicated to these power agreements are charged to RUS SoA accounts 412 and 413, respectively. It should be noted that revenues, generation and expenses associated with these units are excluded from Part B SE--Sales of Electricity, Part F IC--Internal Combustion Plant, and Part C--Sources and Distribution of Energy.

*This computer-generated data form is identical in form and substance to REA Forms 12a-i, "Operating Report - Financial," approved by the Office of Management and Budget (OMB) under the OMB approval number 0572-0017.

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE						BORROWER DESIGNATION Kentucky 59 East Kentucky Power Cooperative P. O. Box 707 Winchester, Kentucky 40392-0707						
FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART B SE - SALES OF ELECTRICITY						PERIOD ENDED: April 2019						
INSTRUCTIONS - Submit an original and two copies to RUS or file electronically. For detailed instructions, see RUS Bulletin 1717B-3.						This data will be used by RUS to review your financial situation. Your response is required (7 U.S.C. 901 et. Seq.) and may be confidential.						
Name of Company or Public Authority (a)	RUS BORROWER DESIGNATION (b)	Statistical Classification (c)	Renewable Energy Program Name (d)	Primary Renewable Fuel Type (e)	Average Monthly Billing Demand (MW) (f)	Actual Demand (MW)		Electricity Sold (MWh) (i)	REVENUE \$			
						Average Monthly NCP Demand (g)	Average Monthly CP Demand (h)		Demand Charges (\$) (j)	Energy Charges (k)	Other Charges (l)	Total (\$) (j + k + l) (m)
1.	Big Sandy RECC	P.S.C. #35	RQ		53		53	81,113	1,276,557	3,723,142	602,607	5,602,306
2.	Blue Grass	P.S.C. #35	RQ		302		302	485,268	7,302,472	21,748,074	3,235,643	32,286,189
3.	Clark REC	P.S.C. #35	RQ		105		105	159,375	2,518,551	7,338,503	1,241,472	11,098,526
4.	Cumberland Valley RECC	P.S.C. #35	RQ		95		95	156,545	2,268,745	7,206,113	1,151,326	10,626,184
5.	Farmers RECC	P.S.C. #35	RQ		104		104	175,486	2,468,631	7,987,485	1,231,170	11,687,286
6.	Fleming Mason RECC	P.S.C. #35	RQ		187		187	288,250	4,298,607	12,435,879	1,798,839	18,533,325
7.	Grayson RECC	P.S.C. #35	RQ		56		56	90,216	1,371,222	4,105,562	695,107	6,171,891
8.	Inter-County RECC	P.S.C. #35	RQ		117		117	177,316	2,856,113	8,027,425	1,238,586	12,122,124
9.	Jackson County RECC	P.S.C. #35	RQ		209		209	328,124	5,070,117	14,982,391	2,349,378	22,401,886
10.	Licking Valley RECC	P.S.C. #35	RQ		55		55	90,190	1,324,106	4,153,009	657,106	6,134,221
11.	Nolin RECC	P.S.C. #35	RQ		170		170	273,879	4,073,482	12,244,746	1,819,645	18,137,873
12.	Owen EC	P.S.C. #35	RQ		420		420	803,113	7,002,527	33,793,019	4,045,011	44,840,557
13.	Salt River RECC	P.S.C. #35	RQ		243		243	414,516	5,877,543	18,860,493	2,792,116	27,530,152
14.	Shelby RECC	P.S.C. #35	RQ		99		99	177,078	2,482,851	7,839,227	1,164,658	11,486,736
15.	South Kentucky RECC	P.S.C. #35	RQ		306		306	462,403	7,448,213	20,960,381	3,284,388	31,692,982
16.	Taylor County RECC	P.S.C. #35	RQ		121		121	190,674	2,706,848	8,326,799	1,237,001	12,270,648
17.												
18.	Fleming Mason RECC**				36		36	62,479	760,474	2,490,031	298,409	3,548,914
19.												
20.	Green Power ***									17,277		17,277
21.												
22.												
23.												
24.												
25.												
26.												
27.	SUBTOTAL				2,678		2,678	4,416,025	61,107,059	196,239,556	28,842,462	286,189,077

RUS Financial and Operating Report Electric Power Supply - Part B SE - Sales of Electricity

Revision Date 2013

** Includes equivalent kWh for steam sold to Fleming Mason RECC for International Paper. Steam sales are recorded in account 456.

Page 1 of 2

*** Includes Green Power from various Co-Ops

(f) represents monthly average of actual KW demand (YTD @ current month)

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART B SE - SALES OF ELECTRICITY

BORROWER DESIGNATION

Kentucky 59
East Kentucky Power Cooperative
P. O. Box 707
Winchester, Kentucky 40392-0707

PERIOD ENDED: April 2019

INSTRUCTIONS - Submit an original and two copies to RUS or file electronically.

This data will be used by RUS to review your financial situation. Your response is required (7 U.S.C. 901 et. Seq.) and may be confidential.

For detailed instructions, see RUS Bulletin 1717B-3.

	Name of Company or Public Authority	RUS Borrower Designation	Statistical Classification	Renewable Energy Program Name	Primary Renewable Fuel Type	Average Monthly Billing Demand (MW)	Actual Demand (MW)		Electricity Sold (MWh)	REVENUE \$			
							Average Monthly NCP Demand	Average Monthly CP Demand		Demand Charges (\$)	Energy Charges	Other Charges	Total (\$) (j + k + l)
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	AES Ohio Generation, LLC		OS							47,040			47,040
2	Ameren Energy		OS										
3	American Electric Power		OS										
4	Associated Electric Company		OS										
5	Big Rivers Electric Corporation		OS										
6	Cargill Power Markets		OS										
7	Dayton Power & Light		OS										
8	Duke Energy Carolinas, Inc.		OS										
9	Duke Energy Kentucky		OS										
10	Duke Energy Ohio		OS										
11	DTE Energy Trading		OS										
12	EDF Trading North America, LLC		OS										
13	Hoosier Energy		OS										
14	Louisville Gas & Electric		OS					4,032		109,074			109,074
15	Miso		OS										
16	North Carolina Electric		OS										
17	North Carolina Municipal		OS										
18	Northern Indiana Public		OS										
19	Ogelthorpe Power Corporation		OS										
20	PowerSouth Energy		OS										
21	PJM Interconnection		OS					198,644	(1,024,797)	6,070,712			5,045,915
22	Progress Energy		OS										
23	Southern Company Services		OS										
24	Southern Illinois Power Co.		OS										
25	Southern Indiana Gas		OS										
26	Tenaska Power		OS										
27	Tennessee Valley Authority		OS										
28	The Energy Authority		OS										
29	Virginia Power		OS										
30	Wabash Valley Power		OS										
31	Western Farmers Electric		OS										
32	Westar Energy, Inc		OS										
33													
34													
35													
36													
37	SUBTOTAL THIS PAGE							202,676	(977,757)	6,179,786			5,202,029
38	SUBTOTALS FROM PAGE 1 LINE 27							4,416,025	61,107,059	196,239,556	28,842,462		286,189,077
39	GRAND TOTAL PAGES 1 & 2							4,618,701	60,129,302	202,419,342	28,842,462		291,391,106

FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART B PP - PURCHASED POWER

P. O. Box 707
Winchester, Kentucky 40392-0707

PERIOD ENDED: April 2019

INSTRUCTIONS - Submit an original and two copies to RUS or file electronically.

This data will be used by RUS to review your financial situation. Your

For detailed instructions, see RUS Bulletin 17178-3.

response is required (7 U.S.C. 901 et. Seq.) and may be confidential.

	Name of Company or Public Authority	RUS BORROWER DESIG.	Statistical Classification	Renewable Energy Program Name	Primary Renewable Fuel Type	Average Monthly Billing Demand (MW) (f)	ACTUAL DEMAND (MW)		Electricity Purchased (MWh) (i)	POWER EXCHANGES		REVENUE \$			
							Average Monthly NCP Demand (g)	Average Monthly CP Demand (h)		Electricity Received (MWh) (j)	Electricity Delivered (MWh) (k)	Demand Charges (\$) (l)	Energy Charges (m)	Other Charges (n)	Total (\$) (l+m+n) (o)
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)
1	AEP Partners		OS												
2	Ameren Energy		OS												
3	American Electric Power		OS												
4	Big Rivers Electric Corporation		OS												
5	Cargill Power Markets		OS												
6	Cox Waste-to-Energy		OS						226				4,946		4,946
7	Department of Military Affairs, National Guard Armory		OS	Department of Military Affairs	Solar- photovoltaic				12				289		289
8	DTE Energy Trading		OS												
9	Duke Energy Kentucky		OS												
10	Duke Energy Ohio		OS												
11	Dynegy Power Marketing		OS												
12	EDF Trading		OS												
13	Electric Market Connection		OS												
14	Exelon Power Team		OS												
15	Hoosier Energy		OS												
16	Indianapolis Power & Light		OS												
17	Louisville Gas & Electric		OS												
18	Mac Farms		OS												
19	Miso		OS												
20	North Carolina Electric		OS												
21	North Carolina Municipal Power		OS												
22	Other Renewable Supplier		OS	Community Solar Power Generation	Solar- photovoltaic				113				3,016		3,016
23	Owensboro Municipal Utilities		OS												
24	PJM		OS						2,439,679				66,588,839		66,588,839
25	Progress Energy Carolinas, Inc.		RQ												
26	SEMPRA		OS												
27	Southeastern Power Administration		OS			157			123,003			938,918	1,622,385		2,561,303
28	Southern Company Services		OS												
29	Southern Illinois Power Cooperative		OS												
30	Southern Indiana Gas & Electric		OS												
31	Tenaska Power Services		OS												
32	Tennessee Valley Authority		OS												
33	The Energy Authority		OS												
34	Westar Energy		OS						-						
35	Western Farmers Electric		OS												
36	Regulatory Asset		OTHER						-						
37									-						
	TOTALS					157			2,563,033			938,918	68,219,475	-	69,158,393

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART C - SOURCES AND DISTRIBUTION OF ENERGY		BORROWER DESIGNATION Kentucky 59 East Kentucky Power Cooperative P. O. Box 707 Winchester, Kentucky 40392-0707 PERIOD ENDED: April 2019			
INSTRUCTIONS - Submit an original and two copies to RUS or file electronically. For detailed instructions, see RUS Bulletin 1717B-3.		NO. OF PLANTS	CAPACITY (kw)	NET ENERGY RECEIVED BY SYSTEM (MWh)	COST (\$)
SOURCES OF ENERGY (a)		(b)	(c)	(d)	(e)
GENERATED IN OWN PLANT (Details on Parts D, E, F IC, F CC, and G)					
1. Fossil Steam		2	1,838,945	1,934,763	133,868,080
2. Nuclear					
3. Hydro					
4. Combined Cycle					
5. Internal Combustion		9	1,154,800	154,716	22,040,410
6. Other		1	8,256	3,881	291,178
7. Total in Own Plants (1 thru 6)		12	3,002,001	2,093,360	156,199,668
PURCHASED POWER					
8. Total Purchased Power				2,563,033	69,158,393
9. Received Into System (Gross)				-	
10. Delivered Out of System (Gross)				-	
11. Net Interchange (9 - 10)				-	-
TRANSMISSION FOR OR BY OTHERS - (WHEELING)					
12. Received Into System					0
13. Delivered Out of System				-	0
14. Net Energy Wheeled (12 - 13)				0	0
15. TOTAL Energy Available for Sale (7 + 8 + 11 + 14)				4,656,393	
DISTRIBUTION OF ENERGY					
16. TOTAL Sales				4,618,701	
17. Energy Furnished by Others Without Charge				0	
18. Energy Used by Borrower (Excluding Station Use)				2,860	
19. TOTAL Energy Accounted For (16 thru 18)				4,621,561	
LOSSES					
20. Energy Losses - MWh (15 - 19)				34,832	
21. Energy Losses - Percentage (20 / 15) * 100)				0.75%	

RUS Financial and Operating Report Electric Power Supply - PART C - Sources and Distribution of Energy

Revision Date 2013

Bluegrass Generating Station Unit 3 and Glasgow Landfill Generating Station are not included on this schedule. See Section C, Notes to Financial Statements.

Line 6, Other represents Cooperative Solar One Unsubscribed Panels.

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-i) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, Room 404-W, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB #0572-0017), Washington, DC 20503. OMB FORM NO. 0572-0017, Expires 12/31/94. This data will be used by REA to review your financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.

USDA - REA OPERATING REPORT - STEAM PLANT	This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.						
	<table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%; border: 1px solid black; padding: 2px;"> BORROWER DESIGNATION Kentucky 59 GT Fayette </td> <td style="width:40%; border: 1px solid black; text-align: center; padding: 2px;"> REA USE ONLY </td> </tr> <tr> <td style="border: 1px solid black; padding: 2px;"> PLANT Cooper Power Station </td> <td></td> </tr> <tr> <td style="border: 1px solid black; padding: 2px;"> YEAR ENDING April 2019 </td> <td></td> </tr> </table>	BORROWER DESIGNATION Kentucky 59 GT Fayette	REA USE ONLY	PLANT Cooper Power Station		YEAR ENDING April 2019	
BORROWER DESIGNATION Kentucky 59 GT Fayette	REA USE ONLY						
PLANT Cooper Power Station							
YEAR ENDING April 2019							
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.							

SECTION A. BOILERS

LINE NO.	UNIT NO.	TIMES STARTED	FUEL CONSUMPTION					OPERATING HOURS			
			COAL	OIL	GAS	OTHER	TOTAL	IN SERVICE	ON STANDBY	OUT OF SERVICE	
			(1000 Lbs.)	(1000 Gals.)	(1000 C.F.)				Scheduled	Unscheduled	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	
1.	1	2	12,064.0	9,688				212	2,526	65	77
2.	2	2	51,769.0	29,351				413	2,414	53	-
3.											
4.											
5.											
6.	Total	4	63,833.0	39,039				625	4,940	118	77
7.	Average BTU		12,085 /Lb.	138,600 /Gal.	/C.F.						
8.	Total BTU (10)		771,422	5,411			776,833				
9.	Total Del. Cost (\$)		73.95	2.0585							

SECTION B. TURBINE GENERATING UNITS

SECTION C. LABOR REPORT

SECTION D. FACTORS & MAX. DEMAND

LINE NO.	UNIT NO.	SIZE (kW)	GROSS GEN. (MWh)	BTU Per kWh	LINE NO.	ITEM	LINE NO.	ITEM	VALUE	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	
1.	1	100,000	14,882			No. Emp. Full Time	1.	Load Factor (%)	8.08	
2.	2	220,850	66,553		1.	(inc. Superintendent)	70	2.	Plant Factor (%)	8.81
3.					2.	No. Emp. Part Time	0			
4.					3.	Total Emp.-Hrs. Worked	46,131	3.	Running Plant	
5.					4.	Oper. Plant Payroll (\$)	1,476,079		Capacity Factor (%)	72.44
6.	Total	320,850	81,435	9,539	5.	Maint. Plant Payroll (\$)	656,894	4.	15 Minute Gross	
7.	Station Service (MWh)		13,429		6.	Other Accts. Plant Payroll (\$)	0		Maximum Demand (kW)	
8.	Net Generation (MWh)		68,006	11,423	7.	TOTAL		5.	Indicated Gross	
9.	Station Service (%)		16.49			Plant Payroll (\$)	2,132,973		Maximum Demand (kW)	350,000

SECTION E. COST OF NET ENERGY GENERATED

LINE NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$)	MILLS/NET kWh	S/MMBTU
(a)	(b)	(c)	(d)	(e)	(f)
1.	Operation, Supervision and Engineering	500	1,423,927		
2.	Fuel, Coal	501.1	2,506,994		3.25
3.	Fuel, Oil	501.2	80,360		14.85
4.	Fuel, Gas	501.3	0		0.00
5.	Fuel, Other	501.4	0		0.00
6.	FUEL SUB-TOTAL (2 thru 5)	501	2,587,354	38.05	3.33
7.	Steam Expenses	502	665,065		
8.	Electric Expenses	505	434,300		
9.	Miscellaneous Steam Power Expenses	506	977,588		
10.	Allowances	509	86		
11.	Rents	507	0		
12.	NON-FUEL SUB-TOTAL (1 + 7 thru 11)		3,500,966	51.48	
13.	OPERATION EXPENSES (6 + 12)		6,088,320	89.53	
14.	Maintenance, Supervision and Engineering	510	12,028		
15.	Maintenance of Structures	511	220,194		
16.	Maintenance of Boiler Plant	512	1,151,659		
17.	Maintenance of Electric Plant	513	166,697		
18.	Maintenance of Miscellaneous Plant	514	0		
19.	MAINTENANCE EXPENSE (14 thru 18)		1,550,578	22.80	
20.	TOTAL PRODUCTION EXPENSE (13 + 19)		7,638,898	112.33	
21.	Depreciation	403.1, 411.10	5,734,176		
22.	Interest	427	3,809,901		
23.	TOTAL FIXED COSTS (21 + 22)		9,544,077	140.34	
24.	POWER COST (20 + 23)		17,182,975	252.67	

REA FORM 12d (Rev.12-93) *This is a computer-generated form.

Remarks

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USDA - REA OPERATING REPORT - STEAM PLANT	<i>This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.</i>	REA USE ONLY
BORROWER DESIGNATION Kentucky 59 GT Fayette		
PLANT Spurlock Power Station		
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.		
YEAR ENDING April 2019		

**** SECTION A. BOILERS**

LINE NO.	UNIT NO. (a)	TIMES STARTED (b)	FUEL CONSUMPTION					OPERATING HOURS			
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (1000 Lbs.) (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE	
			SCHEDULED (j)		UNSCHEDULED (k)						
1	1	2	527,274.0	78.580				2,678	137	61	4
2	2	7	704,186.0	200.620				1,951	121	501	307
3	3	2	257,834.0	125.731		7,136.00		1,514	580	786	0
4	4	3	242,734.0	139.488				1,187	983	617	93
5											
6	Total	14	1,732,028.0	544.419		7,136.00		7,330	1,821	1,965	404
7	Average BTU		11,441 /Lb.	138,600 /Gal.	/C.F.	14,484.00					
8	Total BTU (10)	6	19,816,132	75,456		103,358	19,994,947				
9	Total Del. Cost (\$)		43.84	2.0378		35.00					

****SECTION B. TURBINE GENERATING UNITS**

SECTION C. LABOR REPORT

****SECTION D. FACTORS & MAX. DEMAND**

LINE NO.	UNIT NO. (a)	SIZE (kW) (b)	GROSS GEN. (MWh) (c)	BTU Per kWh (d)	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE
1	1	340,277	606,910			No. Emp. Full Time		1	Load Factor (%)	54.01
2	2	585,765	852,778		1	(inc. Superintendent)	223	2	Plant Factor (%)	47.92
3	3	293,597	331,310		2	No. Emp. Part Time	1			
4	4	298,456	304,072		3	Total Emp.-Hrs. Worked	137,309	3	Running Plant	
5					4	Oper. Plant Payroll (\$)	4,365,220	4	Capacity Factor (%)	73.44
6	Total	1,518,095	2,095,070	9,544	5	Maint. Plant Payroll (\$)	2,850,070	4	15 Minute Gross	
7	Station Service (MWh)		228,313		6	Other Accts. Plant Payroll (\$)	6,595	5	Maximum Demand (kW)	
8	Net Generation (MWh)		1,866,757	10,711	7	TOTAL		5	Indicated Gross	
9	Station Service (%)		10.90			Plant Payroll (\$)	7,221,885	5	Maximum Demand (kW)	1,347,000

SECTION E. COST OF NET ENERGY GENERATED

LINE NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/MMBTU (c)
1.	Operation, Supervision and Engineering	500	1,197,664		
2.	Fuel, Coal	501.1	41,515,296		2.10
3.	Fuel, Oil	501.2	1,109,408		14.70
4.	Fuel, Gas	501.3	0		0.00
5.	Fuel, Other	501.4	119,604		1.16
6.	FUEL SUB-TOTAL (2 thru 5)	501	42,744,308	22.90	2.14
7.	Steam Expenses	502	3,247,944		
8.	Electric Expenses	505	1,519,425		
9.	Miscellaneous Steam Power Expenses	506	7,608,079		
10.	Allowances	509	4,030		
11.	Rents	507	0		
12.	NON-FUEL SUB-TOTAL (1 + 7 thru 11)		13,577,142	7.27	
13.	OPERATION EXPENSES (6 + 12)		56,321,450	30.17	
14.	Maintenance, Supervision and Engineering	510	1,138,845		
15.	Maintenance of Structures	511	1,331,656		
16.	Maintenance of Boiler Plant	512	17,262,683		
17.	Maintenance of Electric Plant	513	4,363,983		
18.	Maintenance of Miscellaneous Plant	514	0		
19.	MAINTENANCE EXPENSE (14 thru 18)		24,097,167	12.91	
20.	TOTAL PRODUCTION EXPENSE (13 + 19)		80,418,617	43.08	
21.	Depreciation	403.1 , 411.10	16,074,010		
22.	Interest	427	20,192,478		
23.	TOTAL FIXED COSTS (21 + 22)		36,266,488	19.43	
24.	POWER COST (20 + 23)		116,685,105	62.51	

REA FORM 12d(Rev.12-93)*This is a computer-generated form.

**Section A,B and D include amounts and equivalent amounts relative to International Paper.

Remarks

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USDA - REA OPERATING REPORT - INTERNAL COMBUSTION PLANT	This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.	REA USE ONLY
	BORROWER DESIGNATION Kentucky 59 GT Fayette	
	PLANT Smith Generating Facility	
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.	YEAR ENDING April 2019	

SECTION A. INTERNAL COMBUSTION GENERATING UNITS												
LINE NO.	UNIT NO.	SIZE (kW)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh)	BTU PER kWh
			OIL (1000 Gals.)	GAS (1000 C.F.)	OTHER	TOTAL	IN SERVICE	ON STANDBY	OUT OF SERVICE			
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1.	1	110,000	0.733	130.500			94	2,652	130	4	10,130	
2.	2	110,000	0.661	122.892			86	2,684	110	0	9,977	
3.	3	110,000	0.611	114.709			87	2,585	208	0	9,105	
4.	4	74,000		194.371			233	2,511	136	0	15,125	
5.	5	74,000		195.962			243	2,616	6	15	15,567	
6.	6	74,000	0.042	188.975			240	2,501	134	5	15,036	
7.	7	74,000		182.909			231	2,403	246	0	14,492	
8.	9	85,000		116.725			203	2,390	278	9	12,360	
9.	10	85,000		105.694			175	2,398	305	2	11,344	
10.	TOTAL	796,000	2.047	1,352.737			1,592	22,740	1,553	35	113,136	11,959
11.	Average BTU		138,600	1,000 /C.F.	/		STATION SERVICE (MWh)				5,105	
12.	Total BTU (10)		284	1,352,737		1,353,021	NET GENERATION (MWh)				108,031	12,524
13.	Total Del. Cost (\$)		1,3173	3,3883			STATION SERVICE % OF GROSS				4.51	

SECTION B. LABOR REPORT					SECTION C. FACTORS & MAXIMUM DEMAND			
LINE NO.	ITEM	VALUE	LINE NO.	ITEM	LINE NO.	ITEM	VALUE	
1.	No. Emp. Full Time (inc. Superintendent)	34	5.	Maint. Plant Payroll (\$)	277,212	1.	Load Factor (%)	4.37
2.	No. Emp. Part Time	0	6.	Other Accounts Plant Payroll (\$)	0	2.	Plant Factor (%)	4.94
3.	Total Emp-Hrs Worked	15,225	7.	TOTAL Plant Payroll (\$)	937,218	3.	Running Plant Capacity Factor (%)	85.98
4.	Oper. Plant Payroll (\$)	660,006				4.	15 Minute Gross Maximum Demand (kW)	
						5.	Indicated Gross Maximum Demand (kW)	900,000

SECTION D. COST OF NET ENERGY GENERATED					
LINE NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$)	MILLS/NET kWh	\$/MMBTU
			(a)	(b)	(c)
1.	Operation, Supervision and Engineering	546	553,807		
2.	Fuel, Oil	547.1	(4,949)		(17.44)
3.	Fuel, Gas	547.2	4,662,676		3.45
4.	Fuel, Other	547.3	0		0.00
5.	Energy For Compressed Air	547.4	0	0.00	
6.	FUEL SUB-TOTAL (2 thru 5)	547	4,657,727	43.11	3.44
7.	Generation Expenses	548	1,167,462		
8.	Miscellaneous Other Power Generation Expenses	549/509	707,775		
9.	Rents	550	0		
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		2,429,044	22.48	
11.	OPERATION EXPENSE (6 + 10)		7,086,771	65.60	
12.	Maintenance, Supervision and Engineering	551	91,416		
13.	Maintenance of Structures	552	119,855		
14.	Maintenance of Generating and Electric Plant	553	953,897		
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0		
16.	MAINTENANCE EXPENSE (12 thru 15)		1,165,168	10.79	
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		8,251,939	76.38	
18.	Depreciation	403.4 , 411.10	3,359,029		
19.	Interest	427	4,190,891		
20.	TOTAL FIXED COST (18 + 19)		7,549,920	69.89	
21.	POWER COST (17 + 20)		15,801,859	146.27	

REMARKS (Including Unscheduled Outages)

Account 509000, Allowances for SO2 emissions, has been included in line 8.

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USDA - REA OPERATING REPORT - INTERNAL COMBUSTION PLANT	<i>This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.</i> BORROWER DESIGNATION Kentucky 59 GT Fayette PLANT Bluegrass Generating Station YEAR ENDING April 2019	REA USE ONLY
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.		

SECTION A. INTERNAL COMBUSTION GENERATING UNITS												
LINE NO.	UNIT NO.	SIZE (kW) (b)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER kWh (l)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	OTHER (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE			
			Scheduled (i)		Unscheduled (j)							
1.	1	169,000	0.000	92.811			57	2,385	432	6	8,731	
2.	2	169,000	0.000	111.116			66	2,381	432	1	10,515	
3.												
4.												
5.												
6.												
7.												
8.												
9.												
10.	TOTAL	338,000	0.000	203.927			123	4,766	864	7	19,246	10,596
11.	Average BTU		138,600	1,000 /C.F.	/		STATION SERVICE (MWh)				101	
12.	Total BTU (10)	6	0	203,927		203,927	NET GENERATION (MWh)				19,145	10,652
13.	Total Del. Cost (\$)		0.0000	5.9850			STATION SERVICE % OF GROSS				0.52	

SECTION B. LABOR REPORT					SECTION C. FACTORS & MAXIMUM DEMAND			
LINE NO.	ITEM	VALUE	LINE NO.	ITEM	LINE NO.	ITEM	VALUE	
1.	No. Emp. Full Time (inc. Superintendent)	10	5.	Maint. Plant Payroll (\$)	67,036	1.	Load Factor (%)	1.71
2.	No. Emp. Part Time	0	6.	Other Accounts Plant Payroll (\$)	0	2.	Plant Factor (%)	1.98
3.	Total Emp-Hrs Worked	4,336	7.	TOTAL Plant Payroll (\$)	281,528	3.	Running Plant Capacity Factor (%)	92.59
4.	Oper. Plant Payroll (\$)	214,492				4.	15 Minute Gross Maximum Demand (kW)	
						5.	Indicated Gross Maximum Demand (kW)	392,000

SECTION D. COST OF NET ENERGY GENERATED					
LINE NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/MMBTU (c)
1.	Operation, Supervision and Engineering	546	211,245		
2.	Fuel, Oil	547.1	0		0.00
3.	Fuel, Gas	547.2	857,248		4.20
4.	Fuel, Other	547.3	0		0.00
5.	Energy For Compressed Air	547.4	0	0.00	
6.	FUEL SUB-TOTAL (2 thru 5)	547	857,248	44.78	4.20
7.	Generation Expenses	548	594,554		
8.	Miscellaneous Other Power Generation Expenses	549/509	289,722		
9.	Rents	550	0		
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		1,095,521	57.22	
11.	OPERATION EXPENSE (6 + 10)		1,952,769	102.00	
12.	Maintenance, Supervision and Engineering	551	40,859		
13.	Maintenance of Structures	552	30,361		
14.	Maintenance of Generating and Electric Plant	553	640,443		
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0		
16.	MAINTENANCE EXPENSE (12 thru 15)		711,663	37.17	
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		2,664,432	139.17	
18.	Depreciation	403.4 , 411.10	1,124,942		
19.	Interest	427	1,016,483		
20.	TOTAL FIXED COST (18 + 19)		2,141,425	111.85	
21.	POWER COST (17 + 20)		4,805,857	251.02	

REMARKS (Including Unscheduled Outages)

Account 509000, Allowances for SO2 emissions, has been included in line 8.

Bluegrass Generation Station Unit 3 is not included on this schedule. See Section C, Notes to Financial Statements.

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USDA - REA			<i>This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.</i>										
OPERATING REPORT - INTERNAL COMBUSTION PLANT			BORROWER DESIGNATION Kentucky 59 GT Fayette							REA USE ONLY			
			PLANT Green Valley Landfill Generating Unit										
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.			YEAR ENDING April 2019										
SECTION A. INTERNAL COMBUSTION GENERATING UNITS													
LINE NO.	UNIT NO. (a)	SIZE (kW) (b)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER kWh (l)	
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	METHANE M CF (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE Scheduled (i)	OUT OF SERVICE Unscheduled (j)			
1.	J	800	0.000	0	23		2,729	106	16	29	1,957		
2.	2	800	0.000	0	18		2,217	524	34	105	1,579		
3.	3	800	0.000	0	18		2,258	559	10	53	1,601		
4.													
5.													
6.	TOTAL	2,400	0.000	0	59		7,204	1,189	60	187	5,137	11,499	
7.	Average BTU		138,600 /Gal.	1,000 /C.F.	500/CF		STATION SERVICE (MWh)				242		
8.	Total BTU (10)	6	0	0	59,072	59,072	NET GENERATION (MWh)				4,895	12,068	
9.	Total Del. Cost (\$)		0.0000				STATION SERVICE % OF GROSS				4.71		
SECTION B. LABOR REPORT						SECTION C. FACTORS & MAXIMUM DEMAND							
LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE					
1.	No. Emp. Full Time (inc. Superintendent)	1	5.	Maint. Plant Payroll (\$)	8,941	1.	Load Factor (%)	80.09					
2.	No. Emp. Part Time	0	6.	Other Accounts Plant Payroll (\$)	0	2.	Plant Factor (%)	74.32					
3.	Total Emp-Hrs Worked	671	7.	TOTAL Plant Payroll (\$)	37,560	3.	Running Plant Capacity Factor (%)	89.13					
4.	Oper. Plant Payroll (\$)	28,619				4.	15 Minute Gross Maximum Demand (kW)						
						5.	Indicated Gross Maximum Demand (kW)	2,227					
SECTION D. COST OF NET ENERGY GENERATED													
Line No	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/MMBTU (c)								
1.	Operation, Supervision and Engineering	546	23,125										
2.	Fuel, Oil	547.1	0		0.00								
3.	Fuel, Gas	547.2	0		0.00								
4.	Fuel, Other	547.3	20,557		0.35								
5.	Energy For Compressed Air	547.4	0	0.00									
6.	FUEL SUB-TOTAL (2 thru 5)	547	20,557	4.20	0.35								
7.	Generation Expenses	548	26,434										
8.	Miscellaneous Other Power Generation Expenses	549	14,956										
9.	Rents	550	0										
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		64,515	13.18									
11.	OPERATION EXPENSE (6 + 10)		85,072	17.38									
12.	Maintenance, Supervision and Engineering	551	0										
13.	Maintenance of Structures	552	0										
14.	Maintenance of Generating and Electric Plant	553	50,587										
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0										
16.	MAINTENANCE EXPENSE (12 thru 15)		50,587	10.33									
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		135,659	27.71									
18.	Depreciation	403.4, 411.10	26,728										
19.	Interest	427	0										
20.	TOTAL FIXED COST (18 + 19)		26,728	5.46									
21.	POWER COST (17 + 20)		162,387	33.17									
REMARKS (Including Unscheduled Outages)													

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USDA - REA OPERATING REPORT - INTERNAL COMBUSTION PLANT	<i>This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.</i>
	REA USE ONLY
	BORROWER DESIGNATION Kentucky 59 GT Fayette PLANT Laurel Ridge Landfill Generating Unit
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.	YEAR ENDING April 2019

SECTION A. INTERNAL COMBUSTION GENERATING UNITS

LINE NO.	UNIT NO.	SIZE (kW)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh)	BTU PER kWh (l)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	METHANE MCF (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE			
								Scheduled (i)	Unscheduled (j)			
1.	1	800	0.000	0	21		2,759	108	8	5	1,730	
2.	2	800	0.000	0	21		2,669	49	7	155	1,603	
3.	3	800	0.000	0	21		2,778	76	9	17	1,966	
4.	4	800	0.000	0	22		2,800	47	23	10	2,082	
5.												
6.	TOTAL	3,200	0.000	0	85		11,006	280	47	187	7,381	11,500
7.	Average BTU		138,600 /Gal.	1,000 /C.F.	500/CF		STATION SERVICE (MWh)				218	
8.	Total BTU (10)		0	0	84,882	84,882	NET GENERATION (MWh)				7,163	11,850
9.	Total Del. Cost (\$)		0.0000				STATION SERVICE % OF GROSS				2.95	

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAXIMUM DEMAND

LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE
1.	No. Emp. Full Time (inc. Superintendent)	1	5.	Maint. Plant Payroll (\$)	15,527	1.	Load Factor (%)	91.90
2.	No. Emp. Part Time	0	6.	Other Accounts Plant Payroll (\$)	0	2.	Plant Factor (%)	80.09
3.	Total Emp-Hrs Worked	1,076	7.	TOTAL Plant Payroll (\$)	61,994	3.	Running Plant Capacity Factor (%)	83.83
4.	Oper. Plant Payroll (\$)	46,467				4.	15 Minute Gross Maximum Demand (kW)	
						5.	Indicated Gross Maximum Demand (kW)	2,789

SECTION D. COST OF NET ENERGY GENERATED

Line No	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/MMBTU (c)
1.	Operation, Supervision and Engineering	546	29,220		
2.	Fuel, Oil	547.1	0		0.00
3.	Fuel, Gas	547.2	0		0.00
4.	Fuel, Other	547.3	50,259		0.59
5.	Energy For Compressed Air	547.4	0	0.00	
6.	FUEL SUB-TOTAL (2 thru 5)	547	50,259	7.02	0.59
7.	Generation Expenses	548	43,817		
8.	Miscellaneous Other Power Generation Expenses	549	18,362		
9.	Rents	550	0		
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		91,399	12.76	
11.	OPERATION EXPENSE (6 + 10)		141,658	19.78	
12.	Maintenance, Supervision and Engineering	551	0		
13.	Maintenance of Structures	552	0		
14.	Maintenance of Generating and Electric Plant	553	102,741		
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0		
16.	MAINTENANCE EXPENSE (12 thru 15)		102,741	14.34	
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		244,399	34.12	
18.	Depreciation	403.4, 411.10	35,244		
19.	Interest	427	0		
20.	TOTAL FIXED COST (18 + 19)		35,244	4.92	
21.	POWER COST (17 + 20)		279,643	39.04	

REMARKS (Including Unscheduled Outages)

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USDA - REA OPERATING REPORT - INTERNAL COMBUSTION PLANT	<i>This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.</i>						
	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">BORROWER DESIGNATION Kentucky 59 GT Fayette</td> <td style="width:40%; text-align: center;">REA USE ONLY</td> </tr> <tr> <td>PLANT Bavarian Landfill Generating Unit</td> <td></td> </tr> <tr> <td>YEAR ENDING April 2019</td> <td></td> </tr> </table>	BORROWER DESIGNATION Kentucky 59 GT Fayette	REA USE ONLY	PLANT Bavarian Landfill Generating Unit		YEAR ENDING April 2019	
BORROWER DESIGNATION Kentucky 59 GT Fayette	REA USE ONLY						
PLANT Bavarian Landfill Generating Unit							
YEAR ENDING April 2019							
(INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-J.)							

SECTION A. INTERNAL COMBUSTION GENERATING UNITS												
LINE NO.	UNIT NO.	SIZE (kW)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh)	BTU PER kWh
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	METHANE MCF (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE			
	(a)	(b)						Scheduled (i)	Unscheduled (j)	(k)	(l)	
1.	1	800	0.000	0	26		2,815	5	38	22	2,121	
2.	2	800	0.000	0	18		1,869	4	16	991	1,297	
3.	3	800	0.000	0	27		2,821	7	36	16	1,874	
4.	4	800	0.000	0	26		2,766	11	35	68	2,078	
5.	5	1600	0.000	0	37		2,482	9	35	354	3,270	
6.	TOTAL	4,800	0.000	0	134		12,753	36	160	1,451	10,640	12,617
7.	Average BTU		138,600 /Gal.	1,000 /C.F.	500 / CF		STATION SERVICE (MWh)				358	
8.	Total BTU (10)		0	0	134,245	134,245	NET GENERATION (MWh)				10,282	13,056
9.	Total Del. Cost (\$)		0.0000				STATION SERVICE % OF GROSS				3.36	

SECTION B. LABOR REPORT					SECTION C. FACTORS & MAXIMUM DEMAND				
LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	
1.	No. Emp. Full Time (inc. Superintendent)	1	5.	Maint. Plant Payroll (\$)	15,171	1.	Load Factor (%)	78.15	
2.	No. Emp. Part Time	0	6.	Other Accounts Plant Payroll (\$)	0	2.	Plant Factor (%)	76.97	
3.	Total Emp-Hrs Worked	916	7.	TOTAL Plant Payroll (\$)	65,104	3.	Running Plant Capacity Factor (%)	87.30	
4.	Oper. Plant Payroll (\$)	49,933				4.	15 Minute Gross Maximum Demand (kW)		
						5.	Indicated Gross Maximum Demand (kW)	4,727	

SECTION D. COST OF NET ENERGY GENERATED					
Line No	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$)	MILLS/NET kWh	\$/MMBTU
			(a)	(b)	(c)
1.	Operation, Supervision and Engineering	546	43,956		
2.	Fuel, Oil	547.1	0		0.00
3.	Fuel, Gas	547.2	0		0.00
4.	Fuel, Other	547.3	109,275		0.81
5.	Energy For Compressed Air	547.4	0	0.00	
6.	FUEL SUB-TOTAL (2 thru 5)	547	109,275	10.63	0.81
7.	Generation Expenses	548	37,811		
8.	Miscellaneous Other Power Generation Expenses	549	21,214		
9.	Rents	550	0		
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		102,981	10.02	
11.	OPERATION EXPENSE (6 + 10)		212,256	20.64	
12.	Maintenance, Supervision and Engineering	551	0		
13.	Maintenance of Structures	552	16,725		
14.	Maintenance of Generating and Electric Plant	553	153,138		
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0		
16.	MAINTENANCE EXPENSE (12 thru 15)		169,863	16.52	
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		382,119	37.16	
18.	Depreciation	403.4	411.10	75,172	
19.	Interest	427	0		
20.	TOTAL FIXED COST (18 + 19)		75,172	7.31	
21.	POWER COST (17 + 20)		457,291	44.47	

REMARKS (Including Unscheduled Outages)

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USDA - REA OPERATING REPORT - INTERNAL COMBUSTION PLANT	<i>This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.</i>
	BORROWER DESIGNATION Kentucky 59 GT Fayette
	PLANT Hardin Landfill Generating Unit
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.	YEAR ENDING April 2019

SECTION A. INTERNAL COMBUSTION GENERATING UNITS

LINE NO.	UNIT NO.	SIZE (kW)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh)	BTU PER kWh (l)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	METHANE MCF (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE Scheduled (i)	OUT OF SERVICE Unscheduled (j)		
1.	1	800	0.000	0	0		0	2,880	0	0	0	
2.	2	800	0.000	0	5		82	2,798	0	0	41	
3.	3	800	0.000	0	0		0	2,880	0	0	0	
4.												
5.												
6.	TOTAL	2,400	0.000	0	5		82	8,558	0	0	41	11,854
7.	Average BTU		138,600 /Gal.	1,000 /C.F.	500 / CF		STATION SERVICE (MWh)				5	
8.	Total BTU (10)		0	0	486	486	NET GENERATION (MWh)				36	13,500
9.	Total Del. Cost (\$)		0.0000				STATION SERVICE % OF GROSS				12.2	

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAXIMUM DEMAND

LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE
1.	No. Emp. Full Time (inc. Superintendent)	1	5.	Maint. Plant Payroll (\$)	4,975	1.	Load Factor (%)	2.84
2.	No. Emp. Part Time	0	6.	Other Accounts Plant Payroll (\$)	0	2.	Plant Factor (%)	0.59
3.	Total Emp-Hrs Worked	330	7.	TOTAL Plant Payroll (\$)	28,897	3.	Running Plant Capacity Factor (%)	61.76
4.	Oper. Plant Payroll (\$)	23,922				4.	15 Minute Gross Maximum Demand (kW)	
						5.	Indicated Gross Maximum Demand (kW)	496

SECTION D. COST OF NET ENERGY GENERATED

Line No	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/MMBTU (c)
1.	Operation, Supervision and Engineering	546	23,124		
2.	Fuel, Oil	547.1	0		0.00
3.	Fuel, Gas	547.2	0		0.00
4.	Fuel, Other	547.3	155		0.32
5.	Energy For Compressed Air	547.4	0	0.00	
6.	FUEL SUB-TOTAL (2 thru 5)	547	155	4.31	0.32
7.	Generation Expenses	548	20,162		
8.	Miscellaneous Other Power Generation Expenses	549	16,401		
9.	Rents	550	0		
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		59,687	1,657.97	
11.	OPERATION EXPENSE (6 + 10)		59,842	1,662.28	
12.	Maintenance, Supervision and Engineering	551	0		
13.	Maintenance of Structures	552	0		
14.	Maintenance of Generating and Electric Plant	553	14,316		
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0		
16.	MAINTENANCE EXPENSE (12 thru 15)		14,316	397.67	
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		74,158	2,059.94	
18.	Depreciation	403.4, 411.10	33,520		
19.	Interest	427	0		
20.	TOTAL FIXED COST (18 + 19)		33,520	931.11	
21.	POWER COST (17 + 20)		107,678	2,991.06	

REMARKS (Including Unscheduled Outages)

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USDA - REA			This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.									
OPERATING REPORT - INTERNAL COMBUSTION PLANT			BORROWER DESIGNATION Kentucky 59 GT Fayette						REA USE ONLY			
			PLANT Pendleton Landfill Generating Unit									
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.			YEAR ENDING April 2019									
SECTION A. INTERNAL COMBUSTION GENERATING UNITS												
LINE NO.	UNIT NO. (a)	SIZE (kW) (b)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER kWh (l)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	METHANE MCF (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE			
								Scheduled (i)	Unscheduled (j)			
1.	1	800	0.000	0	17		2,096	8	769	7	1,435	
2.	2	800	0.000	0	17		2,124	9	725	22	1,309	
3.	3	800	0.000	0	17		2,076	10	733	61	1,248	
4.	4	800	0.000	0	17		2,090	10	737	43	1,302	
5.												
6.	TOTAL	3,200	0.000	0	68		8,386	37	2,964	133	5,294	12,756
7.	Average BTU		138,600 /Gal.	1,000 /C.F.	500 / CF		STATION SERVICE (MWh)				132	
8.	Total BTU (10)		0	0	67,532	67,532	NET GENERATION (MWh)				5,162	13,083
9.	Total Def. Cost (\$)		0.0000				STATION SERVICE % OF GROSS				2.49	
SECTION B. LABOR REPORT						SECTION C. FACTORS & MAXIMUM DEMAND						
LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE				
1	No. Emp. Full Time (inc. Superintendent)	1	5.	Maint. Plant Payroll (\$)	10,746	1.	Load Factor (%)	56.69				
2.	No. Emp. Part Time	0	6.	Other Accounts		2.	Plant Factor (%)	57.45				
3.	Total Emp-Hrs Worked	830	7.	TOTAL		3.	Running Plant Capacity Factor (%)	78.92				
4.	Oper. Plant Payroll (\$)	42,364		Plant Payroll (\$)	53,110	4.	15 Minute Gross Maximum Demand (kW)					
						5.	Indicated Gross Maximum Demand (kW)	3,243				
SECTION D. COST OF NET ENERGY GENERATED												
Line No	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$)	MILLS/NET kWh (b)	\$/MMBTU (c)							
1.	Operation, Supervision and Engineering	546	30,540									
2.	Fuel, Oil	547.1	0		0.00							
3.	Fuel, Gas	547.2	0		0.00							
4.	Fuel, Other	547.3	50,428		0.75							
5.	Energy For Compressed Air	547.4	0	0.00								
6.	FUEL SUB-TOTAL (2 thru 5)	547	50,428	9.77	0.75							
7.	Generation Expenses	548	39,789									
8.	Miscellaneous Other Power Generation Expenses	549	34,087									
9.	Rents	550	0									
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		104,416	20.23								
11.	OPERATION EXPENSE (6 + 10)		154,844	30.00								
12.	Maintenance, Supervision and Engineering	551	0									
13.	Maintenance of Structures	552	0									
14.	Maintenance of Generating and Electric Plant	553	212,027									
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0									
16.	MAINTENANCE EXPENSE (12 thru 15)		212,027	41.07								
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		366,871	71.07								
18.	Depreciation	403.4 , 411.10	39,808									
19.	Interest	427	0									
20.	TOTAL FIXED COST (18 + 19)		39,808	7.71								
21.	POWER COST (17 + 20)		406,679	78.78								
REMARKS (Including Unscheduled Outages)												

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USDA - REA			<i>This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.</i>									
OPERATING REPORT - INTERNAL COMBUSTION PLANT			BORROWER DESIGNATION Kentucky 59 GT Fayette			REA USE ONLY						
			PLANT Cagle's Diesel Generating Unit									
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.			YEAR ENDING April 2019									
SECTION A. INTERNAL COMBUSTION GENERATING UNITS												
LINE NO.	UNIT NO. (a)	SIZE (kW) (b)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER kWh (l)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	OTHER (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE			
								Scheduled (i)	Unscheduled (j)			
1.	1	1,600	0.2660				3	2,877	0	0	1	
2.	2	1,600	0.2660				3	2,877	0	0	1	
3.												
4.												
5.												
6.	TOTAL	3,200	0.532				6	5,754	0	0	2	36,868
7.	Average BTU		138,600 /Gal.	1,000 /C.F.	/		STATION SERVICE (MWh)				0	
8.	Total BTU (10)		73.7352			74	NET GENERATION (MWh)				2	36,868
9.	Total Del. Cost (\$)						STATION SERVICE % OF GROSS				0	
SECTION B. LABOR REPORT				SECTION C. FACTORS & MAXIMUM DEMAND								
LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE				
1.	No. Emp. Full Time (inc. Superintendent)	0	5.	Maint. Plant Payroll (\$)	1,743	1.	Load Factor (%)	0.00				
2.	No. Emp. Part Time	0	6.	Other Accounts Plant Payroll (\$)	0	2.	Plant Factor (%)	0.02				
3.	Total Emp-Hrs Worked	38	7.	TOTAL Plant Payroll (\$)	1,743	3.	Running Plant Capacity Factor (%)	20.83				
4.	Oper. Plant Payroll (\$)	0				4.	15 Minute Gross Maximum Demand (kW)					
						5.	Indicated Gross Maximum Demand (kW)	0.00				
SECTION D. COST OF NET ENERGY GENERATED												
Line No	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/MMBTU (c)							
1.	Operation, Supervision and Engineering	546	0									
2.	Fuel, Oil	547.1	(687)		(9.32)							
3.	Fuel, Gas	547.2	0		0.00							
4.	Fuel, Other	547.3	0		0.00							
5.	Energy For Compressed Air	547.4	0	0.00								
6.	FUEL SUB-TOTAL (2 thru 5)	547	(687)	(343.50)	(9.32)							
7.	Generation Expenses	548	0									
8.	Miscellaneous Other Power Generation Expenses	549	0									
9.	Rents	550	0									
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		0	0.00								
11.	OPERATION EXPENSE (6 + 10)		(687)	(343.50)								
12.	Maintenance, Supervision and Engineering	551	0									
13.	Maintenance of Structures	552	0									
14.	Maintenance of Generating and Electric Plant	553	2,621									
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0									
16.	MAINTENANCE EXPENSE (12 thru 15)		2,621	1,310.50								
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		1,934	967.00								
18.	Depreciation	403,441.10	(0,300)									
19.	Interest	427	0									
20.	TOTAL FIXED COST (18 + 19)		10,300	5,150.00								
21.	POWER COST (17 + 20)		12,234	6,117.00								
REMARKS (Including Unscheduled Outages)												

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USDA - REA OPERATING REPORT - INTERNAL COMBUSTION PLANT	This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.				
	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">BORROWER DESIGNATION Kentucky 59 GT Fayette</td> <td style="width:40%; text-align: center;">REA USE ONLY</td> </tr> <tr> <td>PLANT Cooper's Diesel Generating Unit</td> <td></td> </tr> </table>	BORROWER DESIGNATION Kentucky 59 GT Fayette	REA USE ONLY	PLANT Cooper's Diesel Generating Unit	
BORROWER DESIGNATION Kentucky 59 GT Fayette	REA USE ONLY				
PLANT Cooper's Diesel Generating Unit					
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.	YEAR ENDING April 2019				

SECTION A. INTERNAL COMBUSTION GENERATING UNITS

LINE NO.	UNIT NO. (a)	SIZE (kW) (b)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER kWh (l)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	OTHE (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	Scheduled (i)	Unsched (j)		
1.	3	1,600	0.000				0	2,880	0	0	0	
2.												
3.												
4.												
5.												
6.	TOTAL	1,600	0.000				0	2,880	0	0	0	0
7.	Average BTU		138,600 /Gal.	1,000 /C.F.	/		STATION SERVICE (MWh)				0	
8.	Total BTU (10)		0			0	NET GENERATION (MWh)				0	0
9.	Total Del. Cost (\$)						STATION SERVICE % OF GROSS				0	

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAXIMUM DEMAND

LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE
1.	No. Emp. Full Time (inc. Superintendent)	0	5.	Maint. Plant Payroll (\$)	0	1.	Load Factor (%)	0.00
2.	No. Emp. Part Time	0	6.	Other Accounts	0	2.	Plant Factor (%)	0.00
3.	Total Emp-Hrs Worked	0	7.	TOTAL Plant Payroll (\$)	0	3.	Running Plant Capacity Factor (%)	0.00
4.	Oper. Plant Payroll (\$)	0				4.	15 Minute Gross Maximum Demand (kW)	
						5.	Indicated Gross Maximum Demand (kW)	0.00

SECTION D. COST OF NET ENERGY GENERATED

Line No	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/MMBTU (c)
1.	Operation, Supervision and Engineering	546	0		
2.	Fuel, Oil	547.1	0		0.00
3.	Fuel, Gas	547.2	0		0.00
4.	Fuel, Other	547.3	0		0.00
5.	Energy For Compressed Air	547.4	0	0.00	
6.	FUEL SUB-TOTAL (2 thru 5)	547	0	0.00	0.00
7.	Generation Expenses	548	0		
8.	Miscellaneous Other Power Generation Expenses	549	0		
9.	Rents	550	0		
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		0	0.00	
11.	OPERATION EXPENSE (6 + 10)		0	0.00	
12.	Maintenance, Supervision and Engineering	551	0		
13.	Maintenance of Structures	552	0		
14.	Maintenance of Generating and Electric Plant	553	2		
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0		
16.	MAINTENANCE EXPENSE (12 thru 15)		2	0.00	
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		2	0.00	
18.	Depreciation	403.4 , 411.10	6,780		
19.	Interest	427	0		
20.	TOTAL FIXED COST (18 + 19)		6,780	0.00	
21.	POWER COST (17 + 20)		6,782	0.00	

REMARKS (Including Unscheduled Outages)

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USDA - REA OPERATING REPORT - LINES AND STATIONS	<i>This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.</i>	
	BORROWER DESIGNATION Kentucky 59	REA USE ONLY
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.	YEAR ENDING April 2019	

SECTION A. EXPENSE AND COSTS

ITEMS	ACCOUNT NUMBER	LINES (a)	STATIONS (b)
TRANSMISSION OPERATION			
1. SUPERVISION AND ENGINEERING	560	1,380,400	1,986,429
2. LOAD DISPATCHING	561	1,347,425	
3. STATION EXPENSES	562		817,334
4. OVERHEAD LINE EXPENSES	563	2,132,636	
5. UNDERGROUND LINE EXPENSES	564	0	
6. MISCELLANEOUS EXPENSES	566	134,406	0
7. SUBTOTAL (1 thru 6)		4,994,867	2,803,763
8. TRANSMISSION OF ELECTRICITY BY OTHERS	565	714,834	
9. RENTS	567	148,755	0
10. TOTAL TRANSMISSION OPERATION (7 thru 9)		5,858,456	2,803,763
TRANSMISSION MAINTENANCE			
11. SUPERVISION AND ENGINEERING	568	33,833	48,687
12. STRUCTURES	569		0
13. STATION EQUIPMENT	570		797,023
14. OVERHEAD LINES	571	2,152,884	
15. UNDERGROUND LINES	572	0	
16. MISCELLANEOUS TRANSMISSION PLANT	573	23,849	
17. TOTAL TRANSMISSION MAINTENANCE (11 thru 16)		2,210,566	845,710
18. TOTAL TRANSMISSION EXPENSE (10 + 17)		8,069,022	3,649,473
19. RTO/ISO EXPENSE - OPERATION	575.1-575.8	1,621,428	0
20. RTO/ISO EXPENSE - MAINTENANCE	576.1-576.5	0	0
21. TOTAL RTO/ISO EXPENSE (19 + 20)		1,621,428	
22. DISTRIBUTION EXPENSE - OPERATION	580 thru 589	0	569,764
23. DISTRIBUTION EXPENSE - MAINTENANCE	590 thru 598	0	616,280
24. TOTAL DISTRIBUTION EXPENSE (22 + 23)		0	1,186,044
25. TOTAL OPERATION AND MAINTENANCE (18 + 21 + 24)		9,690,450	4,835,517
FIXED COSTS			
26. DEPRECIATION - TRANSMISSION	403.5	1,561,754	1,663,330
27. DEPRECIATION - DISTRIBUTION	403.6	0	2,488,050
28. INTEREST - TRANSMISSION	427	3,428,912	2,666,931
29. INTEREST - DISTRIBUTION	427	0	2,285,940
30. TOTAL TRANSMISSION (18 + 26 + 28)		13,059,688	7,979,734
31. TOTAL DISTRIBUTION (24 + 27 + 29)		0	5,960,034
32. TOTAL LINES AND STATIONS (21 + 30 + 31)		14,681,116	13,939,768

SECTION B. FACILITIES IN SERVICE

SECTION C. LABOR AND MATERIAL SUMMARY

TRANSMISSION LINES		SUBSTATIONS		I. NUMBER OF EMPLOYEES		121	
VOLTAGE (kV)	MILES	TYPE	CAPACITY (kVA)	ITEM	LINES	STATIONS	
1. 12.5	0.90	10. STEPUP AT GENERATING PLANTS	2,772,500	2. OPER. LABOR	978,083	1,585,937	
2. 34.5	13.40			3. MAINT. LABOR	256,760	413,203	
3. 69	1,966.90			4. OPER. MATERIAL	247,183	186,322	
4. 138	410.50			5. MAINT. MATERIAL	1,739,927	713,547	
5. 161	353.50			SECTION D. OUTAGES			
6. 345	118.70						
7. TOTAL (1 thru 6)	2,863.90	11. TRANSMISSION	4,050,000	1. TOTAL		83,372	
8. DISTR. LINES	0.0	12. DISTRIBUTION	4,202,045	3. AVG. NO. HOURS OUT PER CONS.		539,721	
9. TOTAL (7 + 8)	2,863.90	13. TOTAL (9 thru 12)	11,024,545			0.15	

**USDA-RUS
OPERATING REPORT
INFORMATION SUMMARY**

BORROWER DESIGNATION

Kentucky 59

East Kentucky Power Cooperative

P O Box 707

Winchester Kentucky 40392-0707

Period Ending: May 2019

	<u>MWH</u>	<u>Total \$</u>	<u>\$/MWH</u>
<u>Sales of Electricity (Cost/MWH)</u>			
Member - excluding steam	5,277,481	343,328,327	65.06
Non - Member	230,076	6,957,164	30.24
Total - excluding steam	<u>5,507,557</u>	<u>350,285,491</u>	63.60
Member Sales - including steam	5,355,891	347,762,026	64.93
Total Sales - including steam	5,585,967	354,719,190	63.50
Purchased Power/MWH - Total	3,182,299	84,741,387	26.63
<u>Generation Cost/MWH</u>			
Fossil Steam	2,275,902	169,475,303	74.47
Internal Combustion - Natural Gas	133,589	24,738,773	185.19
Internal Combustion - Landfill Gas and Diesel	34,155	1,872,450	54.82
Other - Solar (Unsubscribed Panels)	5,299	338,502	63.88
Total Generation Cost/MWH	<u>2,448,945</u>	<u>196,425,028</u>	80.21
Total Cost of Electric Service per MWH sold	5,585,967	351,861,207	62.99
Total Operation & Maintenance Exp per MWH sold	5,585,967	253,338,787	45.35

Note: Revenues, generation, and expenses for Bluegrass Unit 3 and the Glasgow Landfill are excluded from the above Information Summary until their respective power sales arrangements terminate. The power sales arrangement for Bluegrass Unit 3 terminated on April 30, 2019. See Section C, Notes to the Financial Statements.

	<u>MW</u>	<u>Total \$</u>	<u>\$/MW</u>
<u>Capacity Sales</u>			
Capacity Sales	50,354	-1,230,335	-24.43

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-1) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, AG Box 7630, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB #0572-001) Washington, DC 20503. OMB FORM NO. 0572-0017, Expires 12/31/94.

This data will be used by REA to review your operating results financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.

USDA-REA OPERATING REPORT - FINANCIAL	BORROWER DESIGNATION Kentucky 59 BORROWER DESIGNATION East Kentucky Power Cooperative P. O. Box 707 Winchester, Kentucky 40392-0707
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INSTRUCTIONS-Submit an original and two copies to REA. Round all amounts to nearest dollar. For detailed instructions, see REA Bulletin 1717B-3.	PERIOD ENDED May 2019	REA USE ONLY
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CERTIFICATION	
<i>We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.</i>	
ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, REA, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES.	
SIGNATURE OF OFFICE MANAGER OR ACCOUNTANT	July 2, 2019 DATE
SIGNATURE OF MANAGER	July 2, 2019 DATE

SECTION A. STATEMENT OF OPERATIONS				
ITEM	YEAR-TO-DATE			THIS MONTH
	LAST YEAR	THIS YEAR	BUDGET	(d)
	(a)	(b)	(c)	(d)
1. Electric Energy Revenues	389,583,873	349,055,156	359,655,324	61,212,964
2. Income From Leased Property - Net.	2,898,545	2,298,782	1,950,518	19,157
3. Other Operating Revenue and Income	7,309,213	6,317,440	6,353,144	1,274,263
4. Total Oper. Revenues & Patronage Capital (1 thru 3)	399,791,631	357,671,378	367,958,986	62,506,384
5. Operation Expense - Production - Excluding Fuel	27,240,287	26,401,828	31,853,604	5,337,826
6. Operation Expense - Production - Fuel	88,790,902	59,775,944	98,663,104	8,699,320
7. Operation Expense - Other Power Supply	90,845,198	88,914,133	54,149,366	16,574,219
8. Operation Expense - Transmission	16,960,119	10,966,367	10,970,941	2,304,148
9. Operation Expense - Regional Market Expenses	2,313,671	1,956,467	2,076,547	335,039
10. Operation Expense - Distribution	581,824	705,836	983,035	136,072
11. Operation Expense - Consumer Accounts.	0	0	0	0
12. Operation Expense - Consumer Service & Inform	3,492,122	3,253,734	3,492,549	670,216
13. Operation Expense - Sales	38,659	25,933	43,675	2,597
14. Operation Expense - Administrative & General	15,931,513	16,039,403	16,744,822	3,072,669
15. Total Operation Expense (5 thru 14)	246,194,295	208,039,645	218,977,643	37,132,106
16. Maintenance Expense - Production	30,267,662	39,652,351	42,230,412	11,537,196
17. Maintenance Expense - Transmission	3,251,859	3,742,573	4,548,890	686,297
18. Maintenance Expense - RTO/ISO	0	0	0	0
19. Maintenance Expense - Distribution.	908,867	972,361	736,423	356,081
20. Maintenance Expense - General Plant	1,008,559	931,857	926,612	180,374
21. Total Maintenance Expense (16 thru 20)	35,436,947	45,299,142	48,442,337	12,759,948
22. Depreciation & Amortization Expense	49,128,647	49,880,040	49,950,963	10,097,550
23. Taxes	54,856	62,644	46,700	25,107
24. Interest on Long-Term Debt	48,111,922	48,107,590	46,855,724	10,008,576
25. Interest Charged to Construction - Credit	0	0	0	0
26. Other Interest Expense	0	0	0	0
27. Asset Retirement Obligations	(55,007)	40,028	-	8,006
28. Other Deductions	762,724	432,118	373,996	92,001
29. Total Cost of Electric Service (15 + 20 thru 27)	379,634,384	351,861,207	364,647,363	70,123,294
30. Operating Margins (4 - 28)	20,157,247	5,810,171	3,311,623	(7,616,910)
31. Interest Income.	11,614,824	12,413,921	9,427,826	2,595,276
32. Allowance for Funds Used During Construction	0	0	0	0
33. Income (Loss) from Equity Investments.	0	0	0	0
34. Other Nonoperating Income - Net	(967,781)	(693,328)	(1,595,066)	(31,671)
35. Generation & Transmission Capital Credits	0	0	0	0
36. Other Capital Credits & Patronage Dividends	204,442	393,837	31,250	1,665
37. Extraordinary Items	0	0	0	0
38. Net Patronage Capital or Margins (29 thru 36)	31,008,732	17,924,601	11,175,633	(5,051,640)

USDA - REA	BORROWER DESIGNATION Kentucky 59	
OPERATING REPORT - FINANCIAL	PERIOD ENDED May 2019	REA USE ONLY

SECTION B. BALANCE SHEET

ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant In Service	4,211,926,477	33. Memberships	1,600
2. Construction Work in Progress	139,420,642	34. Patronage Capital	
3. Total Utility Plant (1 + 2)	4,351,347,119	a. Assigned and Assignable	648,671,724
4. Accum. Provision for Depreciation & Amort.	1,597,711,987	b. Retired This Year	0
5. Net Utility Plant (3 - 4)	2,753,635,132	c. Retired Prior Years	0
6. Non-Utility Property - Net	820	d. Net Patronage Capital	666,596,325
7. Investments in Subsidiary Companies	0	35. Operating Margins - Prior Years	0
8. Invest. in Assoc. Org. - Patronage Capital	2,252,132	36. Operating Margins - Current Year.	6,204,008
9. Invest. In Assoc. Org. - Other - General Funds	9,553,310	37. Non-Operating Margins	11,720,593
10. Invest. In Assoc. Org. - Other - Non-General Funds	0	38. Other Margins and Equities	15,160,041
11. Investments in Economic Development Projects	0	39. Total Margins & Equities (33, 34d thru 38)	681,757,966
12. Other Investments.	4,068,023	40. Long-Term Debt - RUS (Net)	3,139,946
13. Special Funds	40,127,145	41. Long-Term Debt-FFB - RUS Guaranteed	2,286,462,654
14. Total Other Property & Investments (6 thru 13)	56,001,430	42. Long-Term Debt-Other-RUS Guaranteed	0
15. Cash - General Funds	11,543,094	43. Long-Term Debt-Other-(Net)	542,160,169
16. Cash - Construction Funds - Trustee	543	44. Long-Term Debt-RUS - Econ Devel.(Net)	0
17. Special Deposits	1,713,086	45. Payments - Unapplied	(516,165,906)
18. Temporary Investments	120,000,000	46. Total Long-Term Debt (40 thru 45)	2,315,596,863
19. Notes Receivable (Net)	0	47. Obligations Under Capital Leases - Noncurrent	0
20. Accounts Receivable - Sales of Energy (Net)	61,073,131	48. Accumulated Operating Provisions	131,722,277
21. Accounts Receivable - Other (Net)	1,724,244	49. Total Other Noncurrent Liabilities (47 + 48)	131,722,277
22. Fuel Stock	62,874,673	50. Notes Payable	0
23. Renewable Energy Credits		51. Accounts Payable	59,869,809
24. Materials and Supplies - Other	64,470,961	52. Current Maturities Long-Term Debt	102,029,211
25. Prepayments	15,022,231	53. Current Maturities Long-Term Debt-Rural Devel	0
26. Other Current and Accrued Assets	55,989	54. Current Maturities Capital Leases	0
27. Total Current and Accrued Assets (15 thru 26)	338,477,952	55. Taxes Accrued	5,697,501
28. Unamortized Debt Disc. & Extraord. Prop. Losses	3,297,279	56. Interest Accrued	19,530,439
29. Regulatory Assets.	161,582,388	57. Other Current & Accrued Liabilities	3,341,043
30. Other Deferred Debits	7,241,921	58. Total Current & Accrued Liabilities (50 thru 57)	190,468,003
31. Accumulated Deferred Income Taxes	0	59. Deferred Credits	690,993
32. Total Assets & Other Debits (5+14+27 thru 31)	3,320,236,102	60. Accumulated Deferred Income Taxes	0
		61. Total Liabilities and Other Credits (39+46+49+58 thru 60)	3,320,236,102

SECTION C. NOTES TO FINANCIAL STATEMENTS

THE SPACE BELOW IS PROVIDED FOR IMPORTANT NOTES REGARDING THE FINANCIAL STATEMENT CONTAINED IN THIS REPORT.
(IF ADDITIONAL SPACE IS NEEDED, USE SEPARATE SHEET.)

Steam Sales

East Kentucky Power sells steam to Fleming-Mason wholesale for use by International Paper, a recycle papermill adjacent to East Kentucky Power's Spurlock generating station near Maysville, Kentucky. For reporting purposes, steam is converted to equivalent demand and energy sold and generation produced, using British Thermal Units and a moving twelve-month weighted average heat rate.

May 2019 Demand\MMBTU	289.200	Energy\MMBTU	145,514.50
Year-to-date		Energy\MMBTU	715,642.00

Regulatory Assets

Line 29 includes regulatory assets of \$116,576,177 and \$749,484 representing the 2010 cancellation of Smith Unit 1 construction and abandonment of Dale Station, respectively.

Power Sales Arrangements - Operating Lease

In December 2015, the Cooperative became the lessor under two power sales arrangements that required them to be accounted for as leases due to the specific terms of the agreements. One arrangement, which terminated on April 30, 2019, was a capacity purchase and tolling agreement that entitled a third party to 165 MW of firm generation and capacity from Bluegrass Generation Station Unit 3. The other arrangement, an agreement to sell the capacity and energy from the Glasgow landfill gas plant to a member system, is in effect for a period of ten years. The revenues and expenses associated with the generating units dedicated to these power sales arrangements are charged to RUS SoA accounts 412 and 413, respectively, over the terms of their respective sales arrangements. Accordingly, the revenues, generation and expenses associated with these units are excluded from Part B SE--Sales of Electricity, Part F IC--Internal Combustion Plant, and Part C--Sources and Distribution of Energy while the power sales arrangements are in effect. Upon termination of the sales arrangement, RUS SoA accounts 412 and 413 are no longer utilized and the revenues, generation and expenses associated with the respective generating units are included in the above-mentioned schedules.

*This computer-generated data form is identical in form and substance to REA Forms 12a-i, "Operating Report - Financial," approved by the Office of Management and Budget (OMB) under the OMB approval number 0572-0017.

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE									BORROWER DESIGNATION			
FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART B SE - SALES OF ELECTRICITY									Kentucky 59			
									East Kentucky Power Cooperative P. O. Box 707 Winchester, Kentucky 40392-0707			
INSTRUCTIONS - Submit an original and two copies to RUS or file electronically. For detailed instructions, see RUS Bulletin 1717B-3.									PERIOD ENDED: May 2019			
									This data will be used by RUS to review your financial situation. Your response is required (7 U.S.C. 901 et. Seq.) and may be confidential.			
Name of Company or Public Authority	RUS BORROWER DESIGNATION	Statistical Classification	Renewable Energy Program Name	Primary Renewable Fuel Type	Average Monthly Billing Demand (MW)	Actual Demand (MW)		Electricity Sold (MWh)	REVENUE \$			
						Average Monthly NCP Demand	Average Monthly CP Demand		Demand Charges (\$)	Energy Charges	Other Charges	Total (\$) (j + k + l)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1.	Big Sandy RECC	P.S.C. #35	RQ		50		50	96,699	1,499,806	4,458,429	748,941	6,707,176
2.	Blue Grass	P.S.C. #35	RQ		286		286	585,983	8,647,936	26,306,536	4,046,393	39,000,865
3.	Clark REC	P.S.C. #35	RQ		98		98	188,940	2,943,190	8,737,931	1,538,436	13,219,557
4.	Cumberland Valley RECC	P.S.C. #35	RQ		90		90	188,580	2,706,252	8,723,695	1,448,729	12,878,676
5.	Farmers RECC	P.S.C. #35	RQ		101		101	214,056	2,998,652	9,779,794	1,566,241	14,344,687
6.	Fleming Mason RECC	P.S.C. #35	RQ		180		180	352,153	5,162,921	15,184,182	2,256,128	22,603,231
7.	Grayson RECC	P.S.C. #35	RQ		54		54	108,278	1,630,016	4,943,109	869,255	7,442,380
8.	Inter-County RECC	P.S.C. #35	RQ		110		110	210,847	3,346,851	9,572,418	1,533,479	14,452,748
9.	Jackson County RECC	P.S.C. #35	RQ		197		197	392,337	5,976,165	17,979,205	2,928,724	26,884,094
10.	Licking Valley RECC	P.S.C. #35	RQ		52		52	107,629	1,566,014	4,978,719	819,027	7,363,760
11.	Nolin RECC	P.S.C. #35	RQ		162		162	331,645	4,848,399	14,863,126	2,284,889	21,996,414
12.	Owen EC	P.S.C. #35	RQ		415		415	990,870	8,581,899	41,733,407	5,145,761	55,461,067
13.	Salt River RECC	P.S.C. #35	RQ		238		238	507,854	7,181,602	23,190,794	3,566,623	33,939,019
14.	Shelby RECC	P.S.C. #35	RQ		95		95	215,460	2,992,381	9,548,194	1,468,917	14,009,492
15.	South Kentucky RECC	P.S.C. #35	RQ		288		288	557,331	8,762,952	25,355,498	4,099,932	38,218,382
16.	Taylor County RECC	P.S.C. #35	RQ		115		115	228,819	3,202,908	10,035,767	1,546,776	14,785,451
17.												
18.	Fleming Mason RECC**				35		35	78,410	929,556	3,126,530	377,613	4,433,699
19.												
20.	Green Power ***									21,328		21,328
21.												
22.												
23.												
24.												
25.												
26.												
27.	SUBTOTAL				2,566		2,566	5,355,891	72,977,500	238,538,662	36,245,864	347,762,026

RUS Financial and Operating Report Electric Power Supply - Part B SE - Sales of Electricity

Revision Date 2013

** Includes equivalent kWh for steam sold to Fleming Mason RECC for International Paper. Steam sales are recorded in account 455.

Page 1 of 2

*** Includes Green Power from various Co-Ops

(f) represents monthly average of actual KW demand (YTD @ current month)

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART B SE - SALES OF ELECTRICITY

BORROWER DESIGNATION

Kentucky 59

AG & NUCOR Request 40

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East Kentucky Power Cooperative

P. O. Box 707

Winchester, Kentucky 40392-0707

PERIOD ENDED: May 2019

INSTRUCTIONS - Submit an original and two copies to RUS or file electronically.

For detailed instructions, see RUS Bulletin 1717B-3.

This data will be used by RUS to review your financial situation. Your

response is required (7 U.S.C. 901 et. Seq.) and may be confidential.

	Name of Company or Public Authority	RUS Borrower Designation	Statistical Classification	Renewable Energy Program Name	Primary Renewable Fuel Type	Average Monthly Billing Demand (MW) (f)	Actual Demand (MW)		Electricity Sold (MWh) (i)	REVENUE \$						
							Average Monthly NCP Demand (g)	Average Monthly CP Demand (h)		Demand Charges (\$) (j)	Energy Charges (k)	Other Charges (l)	Total (\$) (j + k + l) (m)			
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)				
1	AES Ohio Generation, LLC		OS										59,192			59,192
2	Ameren Energy		OS													
3	American Electric Power		OS													
4	Associated Electric Company		OS													
5	Big Rivers Electric Corporation		OS													
6	Cargill Power Markets		OS													
7	Dayton Power & Light		OS													
8	Duke Energy Carolinas, Inc.		OS													
9	Duke Energy Kentucky		OS													
10	Duke Energy Ohio		OS													
11	DTE Energy Trading		OS													
12	EDF Trading North America, LLC		OS													
13	Hoosier Energy		OS													
14	Louisville Gas & Electric		OS					4,032				109,074				109,074
15	Miso		OS													
16	North Carolina Electric		OS													
17	North Carolina Municipal		OS													
18	Northern Indiana Public		OS													
19	Ogelthorpe Power Corporation		OS													
20	PowerSouth Energy		OS													
21	PJM Interconnection		OS					226,044	(1,289,527)		6,848,090					5,558,563
22	Progress Energy		OS													
23	Southern Company Services		OS													
24	Southern Illinois Power Co.		OS													
25	Southern Indiana Gas		OS													
26	Tenaska Power		OS													
27	Tennessee Valley Authority		OS													
28	The Energy Authority		OS													
29	Virginia Power		OS													
30	Wabash Valley Power		OS													
31	Western Farmers Electric		OS													
32	Westar Energy, Inc		OS													
33																
34																
35																
36																
37	SUBTOTAL THIS PAGE							230,076	(1,230,335)		6,957,164					5,726,829
38	SUBTOTALS FROM PAGE 1 LINE 27							5,355,891	72,977,500		238,538,662	36,245,864				347,762,026
39	GRAND TOTAL PAGES 1 & 2							5,585,967	71,747,165		245,495,826	36,245,864				353,488,855

FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART B PP - PURCHASED POWER

P. O. Box 707
Winchester, Kentucky 40392-0707

PERIOD ENDED: May 2019

INSTRUCTIONS - Submit an original and two copies to RUS or file electronically.

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For detailed instructions, see RUS Bulletin 1717B-3.

response is required (7 U.S.C. 901 et. Seq.) and may be confidential.

	Name of Company or Public Authority	RUS BORROWER DESIG.	Statistical Classification	Renewable Energy Program Name	Primary Renewable Fuel Type	Average Monthly Billing Demand (MW)	ACTUAL DEMAND (MW)		Electricity Purchased (MWh)	POWER EXCHANGES		REVENUE \$			
							Average Monthly NCP Demand	Average Monthly CP Demand		Electricity Received (MWh)	Electricity Delivered (MWh)	Demand Charges (\$)	Energy Charges	Other Charges	Total (\$) (l+m+n)
							(g)	(h)		(j)	(k)	(l)	(m)	(n)	(o)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	
1	AEP Partners		OS												
2	Ameren Energy		OS												
3	American Electric Power		OS												
4	Big Rivers Electric Corporation		OS												
5	Cargill Power Markets		OS												
6	Cox Waste-to-Energy		OS					553				12,133			12,133
7	Department of Military Affairs, National Guard Armory		OS	Department of Military Affairs	Solar- photovoltaic			18				450			450
8	DTE Energy Trading		OS												
9	Duke Energy Kentucky		OS												
10	Duke Energy Ohio		OS												
11	Dynegy Power Marketing		OS												
12	EDF Trading		OS												
13	Electric Market Connection		OS												
14	Exelon Power Team		OS												
15	Hoosier Energy		OS												
16	Indianapolis Power & Light		OS												
17	Louisville Gas & Electric		OS												
18	Mac Farms		OS					6				126			126
19	Miso		OS												
20	North Carolina Electric		OS												
21	North Carolina Municipal Power		OS												
22	Other Renewable Supplier		OS	Community Solar Power Generation	Solar- photovoltaic			155				4,193			4,193
23	Owensboro Municipal Utilites		OS												
24	PJM		OS					3,039,536				81,671,516			81,671,516
25	Progress Energy Carolinas, Inc.		RQ												
26	SEMPRA		OS												
27	Southeastern Power Administration		OS			157		142,031				1,177,321	1,875,648		3,052,969
28	Southern Company Services		OS												
29	Southern Illinois Power Cooperative		OS												
30	Southern Indiana Gas & Electric		OS												
31	Tenaska Power Services		OS												
32	Tennessee Valley Authority		OS												
33	The Energy Authority		OS												
34	Westar Energy		OS					-							
35	Western Farmers Electric		OS												
36	Regulatory Asset		OTHER												
37															
	TOTALS					157		3,182,299				1,177,321	83,564,068	-	84,741,387

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART C - SOURCES AND DISTRIBUTION OF ENERGY		BORROWER DESIGNATION Kentucky 59 East Kentucky Power Cooperative P. O. Box 707 Winchester, Kentucky 40392-0707 PERIOD ENDED: May 2019			
INSTRUCTIONS - Submit an original and two copies to RUS or file electronically. For detailed instructions, see RUS Bulletin 1717B-3.		NO. OF PLANTS	CAPACITY (kw)	NET ENERGY RECEIVED BY SYSTEM (MWh)	COST (\$)
SOURCES OF ENERGY (a)		(b)	(c)	(d)	(e)
GENERATED IN OWN PLANT (Details on Parts D, E, F IC, F CC, and G)					
1. Fossil Steam		2	1,838,945	2,275,902	169,475,303
2. Nuclear					
3. Hydro					
4. Combined Cycle					
5. Internal Combustion		9	1,323,800	167,744	26,611,223
6. Other		1	8,254	5,299	338,502
7. Total in Own Plants (1 thru 6)		12	3,170,999	2,448,945	196,425,028
PURCHASED POWER					
8. Total Purchased Power				3,182,299	84,741,387
9. Received Into System (Gross)				-	
10. Delivered Out of System (Gross)				-	
11. Net Interchange (9 - 10)				-	-
TRANSMISSION FOR OR BY OTHERS - (WHEELING)					
12. Received Into System					0
13. Delivered Out of System				-	0
14. Net Energy Wheeled (12 - 13)				0	0
15. TOTAL Energy Available for Sale (7 + 8 + 11 + 14)				5,631,244	
DISTRIBUTION OF ENERGY					
16. TOTAL Sales				5,585,967	
17. Energy Furnished by Others Without Charge				0	
18. Energy Used by Borrower (Excluding Station Use)				3,465	
19. TOTAL Energy Accounted For (16 thru 18)				5,589,432	
LOSSES					
20. Energy Losses - MWh (15 - 19)				41,812	
21. Energy Losses - Percentage (20 / 15) * 100)				0.74%	

RUS Financial and Operating Report Electric Power Supply - PART C - Sources and Distribution of Energy

Revision Date 2013

Effective May 2019, Bluegrass Generating Station Unit 3 is included on this schedule. Glasgow Landfill Generating Station is not included on this schedule. See Section C, Notes to Financial Statements.

Line 6, Other represents Cooperative Solar One Unsubscribed Panels.

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-4) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, Room 404-W, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB #0572-0017), Washington, DC 20503. OMB FORM NO. 0572-0017, Expires 12/31/94. This data will be used by REA to review your financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.

USDA - REA OPERATING REPORT - STEAM PLANT	This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.	REA USE ONLY
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.	BORROWER DESIGNATION Kentucky 59 GT Fayette PLANT Cooper Power Station YEAR ENDING May 2019	

SECTION A. BOILERS

LINE NO.	UNIT NO.	TIMES STARTED	FUEL CONSUMPTION					OPERATING HOURS			
			COAL	OIL	GAS	OTHER	TOTAL	IN SERVICE	ON STANDBY	OUT OF SERVICE	
			(1000 Lbs.) (c)	(1000 Gals.) (d)	(1000 C.F.) (e)	(f)	(g)	(h)	(i)	Scheduled (j)	Unscheduled (k)
1.	1	2	12,064.0	9,688				212	3,270	65	77
2.	2	2	51,769.0	29,351				413	3,158	53	-
3.											
4.											
5.											
6.	Total	4	63,833.0	39,039				625	6,428	118	77
7.	Average BTU		12,085 /Lb.	138,600 /Gal.	/C.F.						
8.	Total BTU (10)	6	771,422	5,411			776,833				
9.	Total Del. Cost (\$)		73.95	2,0585							

SECTION B. TURBINE GENERATING UNITS

SECTION C. LABOR REPORT

SECTION D. FACTORS & MAX. DEMAND

LINE NO.	UNIT NO.	SIZE (kW)	GROSS GEN. (MWh)	BTU Per kWh	LINE NO.	ITEM	LINE NO.	ITEM	VALUE
1.	1	100,000	14,882			No. Emp. Full Time	1.	Load Factor (%)	6.42
2.	2	220,850	66,553		1.	(inc. Superintendent)	2.	Plant Factor (%)	7.00
3.					2.	No. Emp. Part Time			
4.					3.	Total Emp.-Hrs. Worked	3.	Running Plant	
5.					4.	Oper. Plant Payroll (\$)	4.	Capacity Factor (%)	72.44
6.	Total	320,850	81,435	9,539	5.	Maint. Plant Payroll (\$)	5.	15 Minute Gross	
7.	Station Service (MWh)		15,062		6.	Other Accis. Plant Payroll (\$)	6.	Maximum Demand (kW)	
8.	Net Generation(MWh)		66,373	11,704	7.	TOTAL	7.	Indicated Gross	
9.	Station Service (%)		18.50			Plant Payroll (\$)		Maximum Demand (kW)	350,000
						2,685,597			

SECTION E. COST OF NET ENERGY GENERATED

LINE NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$)	MILLS/NET kWh	\$/MMBTU
			(a)	(b)	(c)
1.	Operation, Supervision and Engineering	500	1,799,795		
2.	Fuel, Coal	501.1	2,533,714		3.28
3.	Fuel, Oil	501.2	80,360		14.85
4.	Fuel, Gas	501.3	0		0.00
5.	Fuel, Other	501.4	0		0.00
6.	FUEL SUB-TOTAL (2 thru 5)	501	2,614,074	39.38	3.37
7.	Steam Expenses	502	834,439		
8.	Electric Expenses	505	547,188		
9.	Miscellaneous Steam Power Expenses	506	1,153,408		
10.	Allowances	509	86		
11.	Rents	507	0		
12.	NON-FUEL SUB-TOTAL (1 + 7 thru 11)		4,334,916	65.31	
13.	OPERATION EXPENSES (6 + 12)		6,948,990	104.70	
14.	Maintenance, Supervision and Engineering	510	15,680		
15.	Maintenance of Structures	511	301,105		
16.	Maintenance of Boiler Plant	512	1,377,804		
17.	Maintenance of Electric Plant	513	314,779		
18.	Maintenance of Miscellaneous Plant	514	0		
19.	MAINTENANCE EXPENSE (14 thru 18)		2,009,368	30.27	
20.	TOTAL PRODUCTION EXPENSE (13 + 19)		8,958,358	134.97	
21.	Depreciation	403.1 , 411.10	7,168,527		
22.	Interest	427	4,810,759		
23.	TOTAL FIXED COSTS (21 + 22)		11,979,286	180.48	
24.	POWER COST (20 + 23)		20,937,644	315.45	

REA FORM 12d (Rev.12-93) *This is a computer-generated form.

Remarks

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-1) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, Room 404-W, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB #0572-0017), Washington, DC 20503, OMB FORM NO. 0572-0017, Expires 12/31/94. This data will be used by REA to review your financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.

USDA - REA			<i>This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.</i>										
OPERATING REPORT - STEAM PLANT			BORROWER DESIGNATION Kentucky 59 GT Fayette							REA USE ONLY			
PLANT Spurlock Power Station													
YEAR ENDING May 2019													
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.													
** SECTION A. BOILERS													
LINE NO.	UNIT NO.	TIMES STARTED	FUEL CONSUMPTION					OPERATING HOURS					
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (1000 Lbs.) (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE			
	(a)	(b)								Scheduled (j)	Unscheduled (k)		
1	1	3	602,112.0	117,718					3,095	248	277	4	
2.	2	8	842,034.0	236,556					2,359	169	789	307	
3.	3	2	367,234.0	125,732			12,038.00		2,258	580	786	0	
4.	4	3	242,734.0	139,488					1,187	983	1,361	93	
5.													
6.	Total	16	2,054,114.0	619,494			12,038.00		8,899	1,980	3,213	404	
7.	Average BTU		11,440 /Lb.	138,600 /Gal.	/C.F.	14,484.00							
8.	Total BTU (10)		23,499,064	85,862		174,358	23,759,284						
9.	Total Del. Cost (\$)		43.91	2.0350		35.00							
**SECTION B. TURBINE GENERATING UNITS				SECTION C. LABOR REPORT				**SECTION D. FACTORS & MAX. DEMAND					
LINE NO.	UNIT NO.	SIZE (kW)	GROSS GEN. (MWh)	BTU Per kWh	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE			
1.	1	340,277	693,730			No. Emp. Full Time		1.	Load Factor (%)	50.98			
2.	2	585,765	1,017,270		1.	(inc. Superintendent)	227	2.	Plant Factor (%)	45.24			
3.	3	293,597	473,566		2.	No. Emp. Part Time	10						
4.	4	298,456	304,072		3.	Total Emp.-Hrs. Worked	196,740	3.	Running Plant				
5.					4.	Oper. Plant Payroll (\$)	5,616,872	4.	Capacity Factor (%)	72.09			
6.	Total	1,518,095	2,488,638	9,547	5.	Maint. Plant Payroll (\$)	4,072,342	5.	15 Minute Gross				
7.	Station Service (MWh)		279,109		6.	Other Accts. Plant Payroll (\$)	7,633	6.	Maximum Demand (kW)				
8.	Net Generation(MWh)		2,209,529	10,753	7.	TOTAL		7.	Indicated Gross				
9.	Station Service (%)		11.22			Plant Payroll (\$)	9,696,847	8.	Maximum Demand (kW)	1,347,000			
SECTION E. COST OF NET ENERGY GENERATED													
LINE NO.	PRODUCTION EXPENSE			ACCOUNT NUMBER	AMOUNT (\$)	MILLS/NET kWh	S/MMBTU						
					(a)	(b)	(c)						
1.	Operation, Supervision and Engineering			500	1,564,373								
2.	Fuel, Coal			501.1	49,726,192		2.12						
3.	Fuel, Oil			501.2	1,260,677		14.68						
4.	Fuel, Gas			501.3	0		0.00						
5.	Fuel, Other			501.4	205,389		1.18						
6.	FUEL SUB-TOTAL (2 thru 5)			501	51,192,258	23.17	2.15						
7.	Steam Expenses			502	4,058,588								
8.	Electric Expenses			505	1,950,647								
9.	Miscellaneous Steam Power Expenses			506	9,449,280								
10.	Allowances			509	4,952								
11.	Rents			507	0								
12.	NON-FUEL SUB-TOTAL (1 + 7 thru 11)				17,027,840	7.71							
13.	OPERATION EXPENSES (6 + 12)				68,220,098	30.88							
14.	Maintenance, Supervision and Engineering			510	1,440,735								
15.	Maintenance of Structures			511	1,978,245								
16.	Maintenance of Boiler Plant			512	23,154,358								
17.	Maintenance of Electric Plant			513	8,094,889								
18.	Maintenance of Miscellaneous Plant			514	0								
19.	MAINTENANCE EXPENSE (14 thru 18)				34,668,227	15.69							
20.	TOTAL PRODUCTION EXPENSE (13 + 19)				102,888,325	46.57							
21.	Depreciation			403.1 , 411.10	20,152,311								
22.	Interest			427	25,497,023								
23.	TOTAL FIXED COSTS (21 + 22)				45,649,334	20.66							
24.	POWER COST (20 + 23)				148,537,659	67.23							
REA FORM 12d(Rev.12-93)*This is a computer-generated form. **Section A,B and D include amounts and equivalent amounts relative to International Paper.													
Remarks													

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USDA - REA OPERATING REPORT - INTERNAL COMBUSTION PLANT	This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.	REA USE ONLY
	BORROWER DESIGNATION Kentucky 59 GT Fayette PLANT Smith Generating Facility	
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.	YEAR ENDING May 2019	

SECTION A. INTERNAL COMBUSTION GENERATING UNITS

LINE NO.	UNIT NO. (a)	SIZE (kW) (b)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER kWh (l)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	OTHER (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE			
							Scheduled (i)	Unscheduled (j)				
1.	1	110,000	0.733	130.500			94	3,375	151	4	10,130	
2.	2	110,000	0.661	122.892			86	3,411	127	0	9,977	
3.	3	110,000	0.611	114.709			87	3,308	229	0	9,105	
4.	4	74,000		194.637			234	3,221	156	13	15,126	
5.	5	74,000	0.577	196.817			245	2,982	382	15	15,628	
6.	6	74,000	0.042	188.975			240	3,226	153	5	15,036	
7.	7	74,000	0.642	183.176			232	3,066	326	0	14,516	
8.	9	85,000		137.366			238	3,099	278	9	14,883	
9.	10	85,000		137.705			223	3,094	305	2	14,604	
10.	TOTAL	796,000	3.266	1,406.777			1,679	28,782	2,107	48	119,005	11,825
11.	Average BTU		138,600	1,000 /C.F.	/		STATION SERVICE (MWh)				5,993	
12.	Total BTU (10)		453	1,406,777		1,407,230	NET GENERATION (MWh)				113,012	12,452
13.	Total Del. Cost (\$)		1.3173	3.3587			STATION SERVICE % OF GROSS				5.04	

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAXIMUM DEMAND

LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE
1.	No. Emp. Full Time (inc. Superintendent)	34	5.	Maint. Plant Payroll (\$)	366,202	1.	Load Factor (%)	3.65
2.	No. Emp. Part Time	3	6.	Other Accounts Plant Payroll (\$)	0	2.	Plant Factor (%)	4.13
3.	Total Emp-Hrs Worked	21,382	7.	TOTAL Plant Payroll (\$)	1,247,407	3.	Running Plant Capacity Factor (%)	85.66
4.	Oper. Plant Payroll (\$)	881,205				4.	15 Minute Gross Maximum Demand (kW)	
						5.	Indicated Gross Maximum Demand (kW)	900,000

SECTION D. COST OF NET ENERGY GENERATED

LINE NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	S/MMBTU (c)
1.	Operation, Supervision and Engineering	546	698,621		
2.	Fuel, Oil	547.1	(3,343)		(7.39)
3.	Fuel, Gas	547.2	4,820,329		3.43
4.	Fuel, Other	547.3	0		0.00
5.	Energy For Compressed Air	547.4	0	0.00	
6.	FUEL SUB-TOTAL (2 thru 5)	547	4,816,986	42.62	3.42
7.	Generation Expenses	548	1,463,721		
8.	Miscellaneous Other Power Generation Expenses	549/509	908,844		
9.	Rents	550	0		
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		3,071,186	27.18	
11.	OPERATION EXPENSE (6 + 10)		7,888,172	69.80	
12.	Maintenance, Supervision and Engineering	551	116,299		
13.	Maintenance of Structures	552	157,987		
14.	Maintenance of Generating and Electric Plant	553	1,253,291		
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0		
16.	MAINTENANCE EXPENSE (12 thru 15)		1,527,577	13.52	
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		9,415,749	83.32	
18.	Depreciation	403.4 , 411.10	4,201,510		
19.	Interest	427	5,291,834		
20.	TOTAL FIXED COST (18 + 19)		9,493,344	84.00	
21.	POWER COST (17 + 20)		18,909,093	167.32	

REMARKS (Including Unscheduled Outages)

Account 509000, Allowances for SO2 emissions, has been included in line 8.

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-i) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, Room 404-W, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB #0572-0017), Washington, DC 20503, OMB FORM NO. 0572-0017, Expires 12/31/94.

USDA - REA OPERATING REPORT - INTERNAL COMBUSTION PLANT	<i>This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.</i> BORROWER DESIGNATION Kentucky 59 GT Fayette PLANT Bluegrass Generating Station YEAR ENDING May 2019	REA USE ONLY
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.		

SECTION A. INTERNAL COMBUSTION GENERATING UNITS												
LINE NO.	UNIT NO.	SIZE (kW)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh)	BTU PER kWh
			OIL (1000 Gals.)	GAS (1000 C.F.)	OTHER	TOTAL	IN SERVICE	ON STANDBY	OUT OF SERVICE			
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	Scheduled (i)	Unscheduled (j)	(k)	(l)
1.	1	169,000	0,000	100,499			62	2,772	784	6	9,477	
2.	2	169,000	0,000	118,358			71	2,768	784	1	11,212	
3.	3	169,000	0,000	0,000			0	392	352	0	0	
4.												
5.												
6.												
7.												
8.												
9.												
10.	TOTAL	507,000	0,000	218,857			133	5,932	1,920	7	20,689	10,578
11.	Average BTU		138,600	1,000 /C.F.	/		STATION SERVICE (MWh)				112	
12.	Total BTU (10)	6	0	218,857		218,857	NET GENERATION (MWh)				20,577	10,636
13.	Total Del. Cost (\$)		0.0000	3.9925			STATION SERVICE % OF GROSS				0.54	

SECTION B. LABOR REPORT					SECTION C. FACTORS & MAXIMUM DEMAND			
LINE NO.	ITEM	VALUE	LINE NO.	ITEM	LINE NO.	ITEM	VALUE	
1.	No. Emp. Full Time (inc. Superintendent)	10	5.	Maint. Plant Payroll (\$)	132,851	1.	Load Factor (%)	1.46
2.	No. Emp. Part Time	1	6.	Other Accounts Plant Payroll (\$)	0	2.	Plant Factor (%)	1.13
3.	Total Emp-Hrs Worked	7,555	7.	TOTAL Plant Payroll (\$)	443,353	3.	Running Plant Capacity Factor (%)	92.05
4.	Oper. Plant Payroll (\$)	310,502				4.	15 Minute Gross Maximum Demand (kW)	
						5.	Indicated Gross Maximum Demand (kW)	392,000

SECTION D. COST OF NET ENERGY GENERATED					
LINE NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$)	MILLS/NET kWh	S/MMBTU
			(a)	(b)	(c)
1.	Operation, Supervision and Engineering	546	307,019		
2.	Fuel, Oil	547.1	0		0.00
3.	Fuel, Gas	547.2	866,725		3.96
4.	Fuel, Other	547.3	0		0.00
5.	Energy For Compressed Air	547.4	0	0.00	
6.	FUEL SUB-TOTAL (2 thru 5)	547	866,725	42.12	3.96
7.	Generation Expenses	548	685,717		
8.	Miscellaneous Other Power Generation Expenses	549/509	393,629		
9.	Rents	550	0		
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		1,386,365	67.37	
11.	OPERATION EXPENSE (6 + 10)		2,253,090	109.50	
12.	Maintenance, Supervision and Engineering	551	57,836		
13.	Maintenance of Structures	552	48,483		
14.	Maintenance of Generating and Electric Plant	553	522,066		
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0		
16.	MAINTENANCE EXPENSE (12 thru 15)		628,385	30.54	
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		2,881,475	140.03	
18.	Depreciation	403.4, 411.10	1,531,888		
19.	Interest	427	1,416,317		
20.	TOTAL FIXED COST (18 + 19)		2,948,205	143.28	
21.	POWER COST (17 + 20)		5,829,680	283.31	

REMARKS (Including Unscheduled Outages)

Account 509000, Allowances for SO2 emissions, has been included in line 8.

Effective May 2019, Bluegrass Generating Station Unit 3 is included within Operating Report.

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Form 12-f) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIGM/Groom 404-W, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (0818-0017), Washington, DC 20503. OMB FORM NO. 0572-0017, Expires 12/31/94.

USDA - REA OPERATING REPORT - INTERNAL COMBUSTION PLANT	This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.						
	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">BORROWER DESIGNATION Kentucky 59 GT Fayette</td> <td style="width:40%; text-align: center;">REA USE ONLY</td> </tr> <tr> <td>PLANT Green Valley Landfill Generating Unit</td> <td></td> </tr> <tr> <td>YEAR ENDING May 2019</td> <td></td> </tr> </table>	BORROWER DESIGNATION Kentucky 59 GT Fayette	REA USE ONLY	PLANT Green Valley Landfill Generating Unit		YEAR ENDING May 2019	
BORROWER DESIGNATION Kentucky 59 GT Fayette	REA USE ONLY						
PLANT Green Valley Landfill Generating Unit							
YEAR ENDING May 2019							
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.							

SECTION A. INTERNAL COMBUSTION GENERATING UNITS

LINE NO.	UNIT NO.	SIZE (kW)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh)	BTU PER kWh
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	METHANE M CF (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE			
	(a)	(b)						Scheduled (i)	Unscheduled (j)	(k)	(l)	
1.	1	800	0.000	0	27	3,403	168	16	37	2,427		
2.	2	800	0.000	0	18	2,218	1,209	34	163	1,579		
3.	3	800	0.000	0	24	2,935	611	13	65	2,028		
4.												
5.												
6.	TOTAL	2,400	0.000	0	69	8,556	1,988	63	265	6,034	11,500	
7.	Average BTU		138,600 /Gal.	1,000 /C.F.	500/CF	STATION SERVICE (MWh)				309		
8.	Total BTU (10)		0	0	69,388	69,388	NET GENERATION (MWh)				5,725	12,120
9.	Total Del. Cost (\$)		0.0000				STATION SERVICE % OF GROSS				5.12	

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAXIMUM DEMAND

LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE
1.	No. Emp. Full Time (inc. Superintendent)	1	5.	Maint. Plant Payroll (\$)	11,928	1.	Load Factor (%)	74.76
2.	No. Emp. Part Time	0	6.	Other Accounts Plant Payroll (\$)	0	2.	Plant Factor (%)	69.38
3.	Total Emp-Hrs Worked	949	7.	TOTAL Plant Payroll (\$)	50,867	3.	Running Plant Capacity Factor (%)	88.15
4.	Oper. Plant Payroll (\$)	38,939				4.	15 Minute Gross Maximum Demand (kW)	
						5.	Indicated Gross Maximum Demand (kW)	2,227

SECTION D. COST OF NET ENERGY GENERATED

Line No	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$)	MILLS/NET kWh	\$/MMBTU
			(a)	(b)	(c)
1.	Operation, Supervision and Engineering	546	31,299		
2.	Fuel, Oil	547.1	0		0.00
3.	Fuel, Gas	547.2	0		0.00
4.	Fuel, Other	547.3	24,147		0.35
5.	Energy For Compressed Air	547.4	0	0.00	
6.	FUEL SUB-TOTAL (2 thru 5)	547	24,147	4.22	0.35
7.	Generation Expenses	548	34,489		
8.	Miscellaneous Other Power Generation Expenses	549	18,117		
9.	Rents	550	0		
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		83,905	14.66	
11.	OPERATION EXPENSE (6 + 10)		108,052	18.87	
12.	Maintenance, Supervision and Engineering	551	0		
13.	Maintenance of Structures	552	0		
14.	Maintenance of Generating and Electric Plant	553	67,737		
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0		
16.	MAINTENANCE EXPENSE (12 thru 15)		67,737	11.83	
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		175,789	30.71	
18.	Depreciation	403.4 , 411.10	33,410		
19.	Interest	427	0		
20.	TOTAL FIXED COST (18 + 19)		33,410	5.84	
21.	POWER COST (17 + 20)		209,199	36.54	

REMARKS (Including Unscheduled Outages)

Public reporting burden for this collection of information is estimated to average 24.25 hours (DCA Form 12-0) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, Room 404-W, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB #0572-0017), Washington, DC 20503. OMB FORM NO. 0572-0017, Expires 12/31/94.

USDA - REA OPERATING REPORT - INTERNAL COMBUSTION PLANT	This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential. BORROWER DESIGNATION Kentucky 59 GT Fayette PLANT Laurel Ridge Landfill Generating Unit	REA USE ONLY
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.	YEAR ENDING May 2019	

SECTION A. INTERNAL COMBUSTION GENERATING UNITS

LINE NO.	UNIT NO.	SIZE (kW)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER kWh (l)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	METHANE MCF (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE (i, j)			
1.	1	800	0.000	0	27	3,487	122	10	5	2,075		
2.	2	800	0.000	0	25	3,390	63	9	162	1,942		
3.	3	800	0.000	0	26	3,505	85	13	21	2,421		
4.	4	800	0.000	0	26	3,527	60	23	14	2,613		
5.												
6.	TOTAL	3,200	0.000	0	104	13,909	330	55	202	9,051	11,500	
7.	Average BTU		138,600 /Gal.	1,000 /C.F.	500/CF	STATION SERVICE (MWh)				282		
8.	Total BTU (10)		0	0	104,088	104,088	NET GENERATION (MWh)				8,769	11,870
9.	Total Del. Cost (\$)		0.0000			STATION SERVICE % OF GROSS				3.12		

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAXIMUM DEMAND

LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE
1.	No. Emp. Full Time (inc. Superintendent)	1	5.	Maint. Plant Payroll (\$)	18,493	1.	Load Factor (%)	89.55
2.	No. Emp. Part Time	0	6.	Other Accounts Plant Payroll (\$)	0	2.	Plant Factor (%)	78.05
3.	Total Emp.-Hrs Worked	1,364	7.	TOTAL Plant Payroll (\$)	78,701	3.	Running Plant Capacity Factor (%)	81.34
4.	Oper. Plant Payroll (\$)	60,208				4.	15 Minute Gross Maximum Demand (kW)	
						5.	Indicated Gross Maximum Demand (kW)	2,789

SECTION D. COST OF NET ENERGY GENERATED

Line No	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/MMBTU (c)
1.	Operation, Supervision and Engineering	546	41,059		
2.	Fuel, Oil	547.1	0		0.00
3.	Fuel, Gas	547.2	0		0.00
4.	Fuel, Other	547.3	59,862		0.58
5.	Energy For Compressed Air	547.4	0	0.00	
6.	FUEL SUB-TOTAL (2 thru 5)	547	59,862	6.83	0.58
7.	Generation Expenses	548	53,911		
8.	Miscellaneous Other Power Generation Expenses	549	23,120		
9.	Rents	550	0		
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		118,090	13.47	
11.	OPERATION EXPENSE (6 + 10)		177,952	20.29	
12.	Maintenance, Supervision and Engineering	551	0		
13.	Maintenance of Structures	552	0		
14.	Maintenance of Generating and Electric Plant	553	167,894		
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0		
16.	MAINTENANCE EXPENSE (12 thru 15)		167,894	19.15	
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		345,846	39.44	
18.	Depreciation	463.4, 411.10	44,055		
19.	Interest	427	0		
20.	TOTAL FIXED COST (18 + 19)		44,055	5.02	
21.	POWER COST (17 + 20)		389,901	44.46	

REMARKS (Including Unscheduled Outages)

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-1) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, Room 404-W, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB #0572-0017), Washington, DC 20503. OMB FORM NO. 0572-0017, Expires 12/31/91.

USDA - REA OPERATING REPORT - INTERNAL COMBUSTION PLANT	This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential. BORROWER DESIGNATION Kentucky 59 GT Fayette PLANT Bavarian Landfill Generating Unit	REA USE ONLY
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.	YEAR ENDING May 2019	

SECTION A. INTERNAL COMBUSTION GENERATING UNITS

LINE NO.	UNIT NO.	SIZE (kW)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER kWh (l)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	METHANE MCF (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE			
	(a)	(b)						Scheduled (i)	Unscheduled (j)			
1.	1	800	0.000	0	33		3,555	5	40	24	2,700	
2.	2	800	0.000	0	18		1,869	4	16	1735	1,297	
3.	3	800	0.000	0	33		3,534	7	41	42	2,405	
4.	4	800	0.000	0	33		3,476	11	40	97	2,631	
5.	5	1600	0.000	0	43		2,867	9	35	713	3,767	
6.	TOTAL	4,800	0.000	0	160		15,301	36	172	2,611	12,800	12,481
7.	Average BTU		138,600 /Gal.	1,000 /C.F.	500 / CF		STATION SERVICE (MWh)				440	
8.	Total BTU (10)		0	0	159,763	159,763	NET GENERATION (MWh)				12,360	12,926
9.	Total Del. Cost (\$)		0.0000				STATION SERVICE % OF GROSS				3.44	

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAXIMUM DEMAND

LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE
1.	No. Emp. Full Time (inc. Superintendent)	1	5.	Maint. Plant Payroll (\$)	16,100	1.	Load Factor (%)	74.72
2.	No. Emp. Part Time	0	6.	Other Accounts Plant Payroll (\$)	0	2.	Plant Factor (%)	73.58
3.	Total Emp-Hrs Worked	1,230	7.	TOTAL Plant Payroll (\$)	82,645	3.	Running Plant Capacity Factor (%)	88.06
4.	Oper. Plant Payroll (\$)	66,545				4.	15 Minute Gross Maximum Demand (kW)	
						5.	Indicated Gross Maximum Demand (kW)	4,727

SECTION D. COST OF NET ENERGY GENERATED

Line No	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/MMBTU (c)
1.	Operation, Supervision and Engineering	546	58,994		
2.	Fuel, Oil	547.1	0		0.00
3.	Fuel, Gas	547.2	0		0.00
4.	Fuel, Other	547.3	130,047		0.81
5.	Energy For Compressed Air	547.4	0	0.00	
6.	FUEL SUB-TOTAL (2 thru 5)	547	130,047	10.52	0.81
7.	Generation Expenses	548	47,864		
8.	Miscellaneous Other Power Generation Expenses	549	26,418		
9.	Rents	550	0		
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		133,276	10.78	
11.	OPERATION EXPENSE (6 + 10)		263,323	21.30	
12.	Maintenance, Supervision and Engineering	551	0		
13.	Maintenance of Structures	552	16,725		
14.	Maintenance of Generating and Electric Plant	553	268,566		
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0		
16.	MAINTENANCE EXPENSE (12 thru 15)		285,291	23.08	
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		548,614	44.39	
18.	Depreciation	403.4 , 411.10	93,965		
19.	Interest	427	0		
20.	TOTAL FIXED COST (18 + 19)		93,965	7.60	
21.	POWER COST (17 + 20)		642,579	51.99	

REMARKS (Including Unscheduled Outages)

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Form 12-1) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, Room 404-W, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB #0572-0017), Washington, DC 20503. OMB FORM NO. 0572-0017, Expires 12/31/94.

USDA - REA OPERATING REPORT - INTERNAL COMBUSTION PLANT	This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential. BORROWER DESIGNATION Kentucky 59 GT Fayette PLANT Hardin Landfill Generating Unit	REA USE ONLY
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.	YEAR ENDING May 2019	

SECTION A. INTERNAL COMBUSTION GENERATING UNITS

LINE NO.	UNIT NO.	SIZE (kW) (a) (b)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER kWh (l)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	METHANE MCF (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE Scheduled (i)	OUT OF SERVICE Unscheduled (j)		
1.	1	800	0.000	0	0		0	3,624	0	0	0	
2.	2	800	0.000	0	5		82	3,542	0	0	41	
3.	3	800	0.000	0	0		0	3,624	0	0	0	
4.												
5.												
6.	TOTAL	2,400	0.000	0	5		82	10,790	0	0	41	11,854
7.	Average BTU		138,600 /Gal.	1,000 /C.F.	500 / CF		STATION SERVICE (MWh)				5	
8.	Total BTU (10)		0	0	486	486	NET GENERATION (MWh)				36	13,500
9.	Total Del. Cost (\$)		0.0000				STATION SERVICE % OF GROSS				12.2	

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAXIMUM DEMAND

LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE
1.	No. Emp. Full Time (inc. Superintendent)	1	5.	Maint. Plant Payroll (\$)	5,592	1.	Load Factor (%)	2.25
2.	No. Emp. Part Time	0	6.	Other Accounts Plant Payroll (\$)	0	2.	Plant Factor (%)	0.47
3.	Total Emp-Hrs Worked	421	7.	TOTAL Plant Payroll (\$)	36,279	3.	Running Plant Capacity Factor (%)	61.76
4.	Oper. Plant Payroll (\$)	30,687				4.	15 Minute Gross Maximum Demand (kW)	
						5.	Indicated Gross Maximum Demand (kW)	496

SECTION D. COST OF NET ENERGY GENERATED

Line No	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/MMBTU (c)
1.	Operation, Supervision and Engineering	546	31,135		
2.	Fuel, Oil	547.1	0		0.00
3.	Fuel, Gas	547.2	0		0.00
4.	Fuel, Other	547.3	155		0.32
5.	Energy For Compressed Air	547.4	0	0.00	
6.	FUEL SUB-TOTAL (2 thru 5)	547	155	4.31	0.32
7.	Generation Expenses	548	23,782		
8.	Miscellaneous Other Power Generation Expenses	549	19,770		
9.	Rents	550	0		
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		74,687	2,074.64	
11.	OPERATION EXPENSE (6 + 10)		74,842	2,078.94	
12.	Maintenance, Supervision and Engineering	551	0		
13.	Maintenance of Structures	552	0		
14.	Maintenance of Generating and Electric Plant	553	15,484		
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0		
16.	MAINTENANCE EXPENSE (12 thru 15)		15,484	430.11	
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		90,326	2,509.06	
18.	Depreciation	403.4, 411.10	41,900		
19.	Interest	427	0		
20.	TOTAL FIXED COST (18 + 19)		41,900	1,163.89	
21.	POWER COST (17 + 20)		132,226	3,672.94	

REMARKS (Including Unscheduled Outages)

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Form 12-1) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, Room 404-W, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB #0572-0017), Washington, DC 20503. OMB FORM NO. 0572-0017, Expires 12/31/94.

USDA - REA OPERATING REPORT - INTERNAL COMBUSTION PLANT	This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential. BORROWER DESIGNATION Kentucky 59 GT Fayette PLANT Pendleton Landfill Generating Unit	REA USE ONLY
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.	YEAR ENDING May 2019	

SECTION A. INTERNAL COMBUSTION GENERATING UNITS

LINE NO.	UNIT NO.	SIZE (kW)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh)	BTU PER kWh
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	METHANE MCF (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE Scheduled (i)	OUT OF SERVICE Unscheduled (j)		
1.	1	800	0.000	0	24	2,815	15	773	21	1,987		
2.	2	800	0.000	0	24	2,858	16	727	23	1,824		
	3	800	0.000	0	23	2,808	17	733	66	1,811		
4.	4	800	0.000	0	23	2,807	17	739	61	1,840		
5.												
6.	TOTAL	3,200	0.000	0	94	11,288	65	2,972	171	7,462	12,548	
7.	Average BTU		138,600 /Gal.	1,000 /C.F.	500 / CF	STATION SERVICE (MWh)				199		
8.	Total BTU (10)		0	0	93,630	93,630	NET GENERATION (MWh)				7,263	12,891
9.	Total Del. Cost (\$)		0.0000				STATION SERVICE % OF GROSS				2.67	

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAXIMUM DEMAND

LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE
1.	No. Emp. Full Time (inc. Superintendent)	1	5.	Main. Plant Payroll (\$)	13,233	1.	Load Factor (%)	63.49
2.	No. Emp. Part Time	0	6.	Other Accounts Plant Payroll (\$)	0	2.	Plant Factor (%)	64.35
3.	Total Emp-Hrs Worked	1,103	7.	TOTAL Plant Payroll (\$)	69,021	3.	Running Plant Capacity Factor (%)	82.63
4.	Oper. Plant Payroll (\$)	55,788				4.	15 Minute Gross Maximum Demand (kW)	
						5.	Indicated Gross Maximum Demand (kW)	3,243

SECTION D. COST OF NET ENERGY GENERATED

Line No	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$)	MILLS/NET kWh (b)	\$/MMBTU (c)
1.	Operation, Supervision and Engineering	546	41,179		
2.	Fuel, Oil	547.1	0		0.00
3.	Fuel, Gas	547.2	0		0.00
4.	Fuel, Other	547.3	70,001		0.75
5.	Energy For Compressed Air	547.4	0	0.00	
6.	FUEL SUB-TOTAL (2 thru 5)	547	70,001	9.64	0.75
7.	Generation Expenses	548	49,752		
8.	Miscellaneous Other Power Generation Expenses	549	38,144		
9.	Rents	550	0		
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		129,075	17.77	
11.	OPERATION EXPENSE (6 + 10)		199,076	27.41	
12.	Maintenance, Supervision and Engineering	551	0		
13.	Maintenance of Structures	552	0		
14.	Maintenance of Generating and Electric Plant	553	221,956		
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0		
16.	MAINTENANCE EXPENSE (12 thru 15)		221,956	30.56	
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		421,032	57.97	
18.	Depreciation	403.4, 411.10	49,760		
19.	Interest	427	0		
20.	TOTAL FIXED COST (18 + 19)		49,760	6.85	
21.	POWER COST (17 + 20)		470,792	64.82	

REMARKS (Including Unscheduled Outages)

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Form 12-4) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, Room 404-W, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB #0572-0017), Washington, DC 20503. OMB FORM NO. 0572-0017, Expires 12/31/94.

USDA - REA OPERATING REPORT - INTERNAL COMBUSTION PLANT	This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential. BORROWER DESIGNATION Kentucky 59 GT Fayette PLANT Cagle's Diesel Generating Unit YEAR ENDING May 2019
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.	REA USE ONLY

SECTION A. INTERNAL COMBUSTION GENERATING UNITS

LINE NO.	UNIT NO.	SIZE (kW) (a) (b)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER kWh (l)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	OTHER (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE			
									Scheduled (i)	Unscheduled (j)		
1.	1	1,600	0.4489				6	3,618	0	0	1	
2.	2	1,600	0,3741				6	3,618	0	0	1	
3.												
4.												
5.												
6.	TOTAL	3,200	0.823				12	7,236	0	0	2	57,034
7.	Average BTU		138,600 /Gal.	1,000 /C.F.	/		STATION SERVICE (MWh)				0	
8.	Total BTU (10)		114.0678			114	NET GENERATION (MWh)				2	57,034
9.	Total Del. Cost (\$)						STATION SERVICE % OF GROSS				0	

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAXIMUM DEMAND

LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE
1.	No. Emp. Full Time (inc. Superintendent)	0	5.	Maint. Plant Payroll (\$)	2,479	1.	Load Factor (%)	0.00
2.	No. Emp. Part Time	0	6.	Other Accounts Plant Payroll (\$)	0	2.	Plant Factor (%)	0.02
3.	Total Emp-Hrs Worked	70	7.	TOTAL Plant Payroll (\$)	2,479	3.	Running Plant Capacity Factor (%)	10.42
4.	Oper. Plant Payroll (\$)	0				4.	15 Minute Gross Maximum Demand (kW)	
						5.	Indicated Gross Maximum Demand (kW)	0.00

SECTION D. COST OF NET ENERGY GENERATED

Line No	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/MMBTU (c)
1.	Operation, Supervision and Engineering	546	0		
2.	Fuel, Oil	547.1	1,689		14.81
3.	Fuel, Gas	547.2	0		0.00
4.	Fuel, Other	547.3	0		0.00
5.	Energy For Compressed Air	547.4	0	0.00	
6.	FUEL SUB-TOTAL (2 thru 5)	547	1,689	844.50	14.81
7.	Generation Expenses	548	0		
8.	Miscellaneous Other Power Generation Expenses	549	0		
9.	Rents	550	0		
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		0	0.00	
11.	OPERATION EXPENSE (6 + 10)		1,689	844.50	
12.	Maintenance, Supervision and Engineering	551	0		
13.	Maintenance of Structures	552	0		
14.	Maintenance of Generating and Electric Plant	553	3,907		
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0		
16.	MAINTENANCE EXPENSE (12 thru 15)		3,907	1,953.50	
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		5,596	2,798.00	
18.	Depreciation	403.4, 411.10	12,875		
19.	Interest	427	0		
20.	TOTAL FIXED COST (18 + 19)		12,875	6,437.50	
21.	POWER COST (17 + 20)		18,471	9,235.50	

REMARKS (Including Unscheduled Outages)

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Form 12-i) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, Room 404-W, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB #0572-0017), Washington, DC 20503. OMB FORM NO. 0572-0017, Expires 12/31/94.

USDA - REA			<i>This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.</i>										
OPERATING REPORT - INTERNAL COMBUSTION PLANT			BORROWER DESIGNATION Kentucky 59 GT Fayette							REA USE ONLY			
			PLANT Cooper's Diesel Generating Unit										
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 17178-3.			YEAR ENDING May 2019										
SECTION A. INTERNAL COMBUSTION GENERATING UNITS													
LINE NO.	UNIT NO.	SIZE (kW) (b)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER kWh (l)	
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	OTHE (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE Scheduled (i) Unshed (j)				
1.	3	1,600	0.000				0	3,624	0	0	0		
2.													
3.													
4.													
5.													
6.	TOTAL	1,600	0.000				0	3,624	0	0	0	0	
7.	Average BTU		138,600 /Gal.	1,000 /C.F.	/		STATION SERVICE (MWh)				0		
8.	Total BTU (10)		0			0	NET GENERATION (MWh)				0	0	
9.	Total Del. Cost (\$)						STATION SERVICE % OF GROSS				0		
SECTION B. LABOR REPORT					SECTION C. FACTORS & MAXIMUM DEMAND								
LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE					
1.	No. Emp. Full Time (inc. Superintendent)	0	5.	Maint. Plant Payroll (\$)	408	1.	Load Factor (%)	0.00					
2.	No. Emp. Part Time	0	6.	Other Accounts Plant Payroll (\$)	0	2.	Plant Factor (%)	0.00					
3.	Total Emp-Hrs Worked	7	7.	TOTAL Plant Payroll (\$)	408	3.	Running Plant Capacity Factor (%)	0.00					
4.	Oper. Plant Payroll (\$)	0				4.	15 Minute Gross Maximum Demand (kW)						
						5.	Indicated Gross Maximum Demand (kW)	0.00					
SECTION D. COST OF NET ENERGY GENERATED													
Line No	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/MMBTU (c)								
1.	Operation, Supervision and Engineering	546	0										
2.	Fuel, Oil	547.1	0		0.00								
3.	Fuel, Gas	547.2	0		0.00								
4.	Fuel, Other	547.3	0		0.00								
5.	Energy For Compressed Air	547.4	0	0.00									
6.	FUEL SUB-TOTAL (2 thru 5)	547	0	0.00	0.00								
7.	Generation Expenses	548	0										
8.	Miscellaneous Other Power Generation Expenses	549	0										
9.	Rents	550	0										
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		0	0.00									
11.	OPERATION EXPENSE (6 + 10)		0	0.00									
12.	Maintenance, Supervision and Engineering	551	0										
13.	Maintenance of Structures	552	0										
14.	Maintenance of Generating and Electric Plant	553	807										
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0										
16.	MAINTENANCE EXPENSE (12 thru 15)		807	0.00									
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		807	0.00									
18.	Depreciation	403.4 , 411.10	8,475										
19.	Interest	427	0										
20.	TOTAL FIXED COST (18 + 19)		8,475	0.00									
21.	POWER COST (17 + 20)		9,282	0.00									
REMARKS (Including Unscheduled Outages)													

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USDA - REA OPERATING REPORT - LINES AND STATIONS	<i>This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.</i>	
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.	BORROWER DESIGNINATION Kentucky 59	REA USE ONLY
	YEAR ENDING May 2019	

SECTION A. EXPENSE AND COSTS

ITEMS	ACCOUNT NUMBER	LINES (a)	STATIONS (b)
TRANSMISSION OPERATION			
1. SUPERVISION AND ENGINEERING	560	1,728,432	2,487,255
2. LOAD DISPATCHING	561	1,737,739	
3. STATION EXPENSES	562		1,156,202
4. OVERHEAD LINE EXPENSES	563	2,715,113	
5. UNDERGROUND LINE EXPENSES	564	0	
6. MISCELLANEOUS EXPENSES	566	163,791	0
7. SUBTOTAL (1 thru 6)		6,345,075	3,643,457
8. TRANSMISSION OF ELECTRICITY BY OTHERS	565	791,891	
9. RENTS	567	185,944	0
10. TOTAL TRANSMISSION OPERATION (7 thru 9)		7,322,910	3,643,457
TRANSMISSION MAINTENANCE			
11. SUPERVISION AND ENGINEERING	568	42,206	60,736
12. STRUCTURES	569		0
13. STATION EQUIPMENT	570		1,019,917
14. OVERHEAD LINES	571	2,591,669	
15. UNDERGROUND LINES	572	0	
16. MISCELLANEOUS TRANSMISSION PLANT	573	28,045	
17. TOTAL TRANSMISSION MAINTENANCE (11 thru 16)		2,661,920	1,080,653
18. TOTAL TRANSMISSION EXPENSE (10 + 17)		9,984,830	4,724,110
19. RTO/ISO EXPENSE - OPERATION.	575.1-575.8	1,956,467	0
20. RTO/ISO EXPENSE - MAINTENANCE.	576.1-576.5	0	0
21. TOTAL RTO/ISO EXPENSE (19 + 20)		1,956,467	
22. DISTRIBUTION EXPENSE - OPERATION	580 thru 589	0	705,836
23. DISTRIBUTION EXPENSE - MAINTENANCE.	590 thru 598	0	972,361
24. TOTAL DISTRIBUTION EXPENSE (22 + 23)		0	1,678,197
25. TOTAL OPERATION AND MAINTENANCE (18 + 21 + 24)		11,941,297	6,402,307
FIXED COSTS			
26. DEPRECIATION - TRANSMISSION	403.5	1,951,291	2,079,424
27. DEPRECIATION - DISTRIBUTION	403.6	0	3,108,414
28. INTEREST - TRANSMISSION	427	4,329,684	3,367,531
29. INTEREST - DISTRIBUTION	427	0	2,886,456
30. TOTAL TRANSMISSION (18 + 26 + 28)		16,265,805	10,171,065
31. TOTAL DISTRIBUTION (24 + 27 + 29)		0	7,673,067
32. TOTAL LINES AND STATIONS (21 + 30 + 31)		18,222,272	17,844,132

SECTION B. FACILITIES IN SERVICE

SECTION C. LABOR AND MATERIAL SUMMARY

SECTION B. FACILITIES IN SERVICE				SECTION C. LABOR AND MATERIAL SUMMARY		
TRANSMISSION LINES		SUBSTATIONS		1. NUMBER OF EMPLOYEES		125
VOLTAGE (kV)	MILES	TYPE	CAPACITY (kVA)	ITEM	LINES	STATIONS
1. 12.5	0.90	10. STEPUP AT GENERATING PLANTS	2,772,500	2. OPER. LABOR	1,224,489	2,026,769
2. 34.5	13.40			3. MAINT. LABOR	354,347	558,197
3. 69	1,966.90			4. OPER. MATERIAL	364,613	338,307
4. 138	410.50			5. MAINT. MATERIAL	1,952,519	1,060,753
5. 161	353.50					
6. 345	118.70					
7. TOTAL (1 thru 6)	2,863.90	11. TRANSMISSION	4,050,000	SECTION D. OUTAGES		
8. DISTR. LINES	0.0	12. DISTRIBUTION	4,202,045	1. TOTAL		107,204
9. TOTAL (7 + 8)	2,863.90	13. TOTAL (9 thru 12)	11,024,545			539,721
				3. AVG. NO. HOURS OUT PER CONS.		0.20

**USDA-RUS
OPERATING REPORT**

INFORMATION SUMMARY

BORROWER DESIGNATION
Kentucky 59
East Kentucky Power Cooperative
P O Box 707
Winchester Kentucky 40392-0707
Period Ending: June 2019

	<u>MWH</u>	<u>Total \$</u>	<u>\$/MWH</u>
<u>Sales of Electricity (Cost/MWH)</u>			
Member - excluding steam	6,240,151	405,432,788	64.97
Non - Member	257,809	7,628,855	29.59
Total - excluding steam	6,497,960	413,061,643	63.57
Member Sales - including steam	6,331,862	410,616,185	64.85
Total Sales - including steam	6,589,671	418,245,040	63.47
Purchased Power/MWH - Total	3,781,391	98,667,029	26.09
<u>Generation Cost/MWH</u>			
Fossil Steam	2,673,165	192,998,948	72.20
Internal Combustion - Natural Gas	143,292	29,073,913	202.90
Internal Combustion - Landfill Gas and Diesel	40,419	2,125,372	52.58
Other - Solar (Unsubscribed Panels)	6,733	408,240	60.63
Total Generation Cost/MWH	2,863,609	224,606,473	78.43
Total Cost of Electric Service per MWH sold	6,589,671	407,161,755	61.79
Total Operation & Maintenance Exp per MWH sold	6,589,671	288,522,372	43.78

Note: Revenues, generation, and expenses for Bluegrass Unit 3 and the Glasgow Landfill are excluded from the above Information Summary until their respective power sales arrangements terminate. The power sales arrangement for Bluegrass Unit 3 terminated on April 30, 2019. See Section C, Notes to the Financial Statements.

	<u>MW</u>	<u>Total \$</u>	<u>\$/MW</u>
<u>Capacity Sales</u>			
Capacity Sales	64,374	-172,977	-2.69

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This data will be used by REA to review your operating results financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.

USDA-REA OPERATING REPORT - FINANCIAL	BORROWER DESIGNATION Kentucky 59 BORROWER DESIGNATION East Kentucky Power Cooperative P. O. Box 707 Winchester, Kentucky 40392-0707
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INSTRUCTIONS-Submit an original and two copies to REA. Round all amounts to nearest dollar. For detailed instructions, see REA Bulletin 1717B-3.	PERIOD ENDED June 2019	REA USE ONLY
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CERTIFICATION

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, REA, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES.

	July 29, 2019 DATE
SIGNATURE OF OFFICE MANAGER OR ACCOUNTANT	
	July 29, 2019 DATE
SIGNATURE OF MANAGER	

SECTION A. STATEMENT OF OPERATIONS

ITEM	YEAR-TO-DATE			THIS MONTH
	LAST YEAR	THIS YEAR	BUDGET	(d)
	(a)	(b)	(c)	
1. Electric Energy Revenues	456,823,394	412,888,666	427,507,619	63,833,510
2. Income From Leased Property - Net.	3,517,854	2,319,301	1,966,067	20,519
3. Other Operating Revenue and Income	8,537,161	7,490,813	7,473,169	1,173,373
4. Total Oper. Revenues & Patronage Capital (1 thru 3)	468,878,409	422,698,780	436,946,855	65,027,402
5. Operation Expense - Production - Excluding Fuel	33,473,933	31,573,134	38,339,200	5,171,306
6. Operation Expense - Production - Fuel	109,280,170	69,832,542	117,366,825	10,056,598
7. Operation Expense - Other Power Supply	98,506,328	103,648,482	62,800,690	14,734,349
8. Operation Expense - Transmission	20,955,347	12,571,459	12,965,446	1,605,092
9. Operation Expense - Regional Market Expenses	2,755,726	2,305,714	2,439,375	349,247
10. Operation Expense - Distribution	770,735	867,259	1,171,394	161,423
11. Operation Expense - Consumer Accounts.	0	0	0	0
12. Operation Expense - Consumer Service & Inform	4,681,949	3,700,836	4,125,850	447,102
13. Operation Expense - Sales	41,144	32,505	50,934	6,572
14. Operation Expense - Administrative & General	19,032,164	18,999,680	19,952,386	2,960,277
15. Total Operation Expense (5 thru 14)	289,497,496	243,531,611	259,212,100	35,491,966
16. Maintenance Expense - Production	35,871,484	38,196,213	50,370,324	(1,456,138)
17. Maintenance Expense - Transmission	3,948,262	4,440,969	5,460,130	698,396
18. Maintenance Expense - RTO/ISO	0	0	0	0
19. Maintenance Expense - Distribution.	1,193,098	1,257,420	883,339	285,059
20. Maintenance Expense - General Plant	1,234,733	1,096,159	1,098,246	164,302
21. Total Maintenance Expense (16 thru 20)	42,247,577	44,990,761	57,812,039	(308,381)
22. Depreciation & Amortization Expense	59,018,092	60,127,226	60,111,394	10,247,186
23. Taxes	64,137	57,626	55,800	(5,018)
24. Interest on Long-Term Debt	57,699,035	57,805,465	56,215,507	9,697,875
25. Interest Charged to Construction - Credit	0	0	0	0
26. Other Interest Expense	0	0	0	0
27. Asset Retirement Obligations	(55,007)	121,732	-	81,704
28. Other Deductions	864,359	527,334	439,008	95,216
29. Total Cost of Electric Service (15 + 20 thru 27)	449,335,689	407,161,755	433,845,848	55,300,548
30. Operating Margins (4 - 28)	19,542,720	15,537,025	3,101,007	9,726,854
31. Interest Income.	14,027,118	14,877,292	11,201,967	2,463,371
32. Allowance for Funds Used During Construction	0	0	0	0
33. Income (Loss) from Equity Investments.	0	0	0	0
34. Other Nonoperating Income - Net	(1,017,661)	(719,485)	(1,781,235)	(26,157)
35. Generation & Transmission Capital Credits	0	0	0	0
36. Other Capital Credits & Patronage Dividends	204,711	399,594	37,500	5,757
37. Extraordinary Items	0	0	0	0
38. Net Patronage Capital or Margins (29 thru 36)	32,756,888	30,094,426	12,559,239	12,169,825

USDA - REA OPERATING REPORT - FINANCIAL	BORROWER DESIGNATION	Kentucky 59
	PERIOD ENDED	June 2019
	REA USE ONLY	

SECTION B. BALANCE SHEET

ASSETS AND OTHER DEBITS	LIABILITIES AND OTHER CREDITS
1. Total Utility Plant In Service	4,209,851,146
2. Construction Work in Progress	173,598,501
3. Total Utility Plant (1 + 2)	4,383,449,647
4. Accum. Provision for Depreciation & Amort.	1,603,951,616
5. Net Utility Plant (3 - 4)	2,779,498,031
6. Non-Utility Property - Net	820
7. Investments in Subsidiary Companies	0
8. Invest. in Assoc. Org. - Patronage Capital	2,252,132
9. Invest. In Assoc. Org. - Other - General Funds	9,530,505
10. Invest. In Assoc. Org. - Other - Non-General Funds	0
11. Investments in Economic Development Projects	0
12. Other Investments	3,985,862
13. Special Funds	40,629,659
14. Total Other Property & Investments (6 thru 13)	56,398,978
15. Cash - General Funds	15,457,073
16. Cash - Construction Funds - Trustee	500
17. Special Deposits	1,716,253
18. Temporary Investments	120,000,000
19. Notes Receivable (Net)	0
20. Accounts Receivable - Sales of Energy (Net)	64,876,389
21. Accounts Receivable - Other (Net)	2,078,204
22. Fuel Stock	64,522,207
23. Renewable Energy Credits	0
24. Materials and Supplies - Other	64,947,894
25. Prepayments	14,530,036
26. Other Current and Accrued Assets	171,163
27. Total Current and Accrued Assets (15 thru 26)	348,299,719
28. Unamortized Debt Disc. & Extraord. Prop. Losses	3,329,024
29. Regulatory Assets	146,971,089
30. Other Deferred Debits	7,190,031
31. Accumulated Deferred Income Taxes	0
32. Total Assets & Other Debits (5+14+27 thru 31)	3,341,686,872
33. Memberships	1,600
34. Patronage Capital	0
a. Assigned and Assignable	646,857,433
b. Retired This Year	0
c. Retired Prior Years	0
d. Net Patronage Capital	676,951,859
35. Operating Margins - Prior Years	0
36. Operating Margins - Current Year	15,936,619
37. Non-Operating Margins	14,157,807
38. Other Margins and Equities	15,205,251
39. Total Margins & Equities (33, 34d thru 38)	692,158,710
40. Long-Term Debt - RUS (Net)	3,075,957
41. Long-Term Debt-FFB - RUS Guaranteed	2,285,561,170
42. Long-Term Debt-Other-RUS Guaranteed	0
43. Long-Term Debt-Other-(Net)	542,036,983
44. Long-Term Debt-RUS - Econ Devel.(Net)	0
45. Payments - Unapplied	(518,192,376)
46. Total Long-Term Debt (40 thru 45)	2,312,481,734
47. Obligations Under Capital Leases - Noncurrent	0
48. Accumulated Operating Provisions	131,073,739
49. Total Other Noncurrent Liabilities (47 + 48)	131,073,739
50. Notes Payable	0
51. Accounts Payable	62,187,661
52. Current Maturities Long-Term Debt	102,933,864
53. Current Maturities Long-Term Debt-Rural Devel	0
54. Current Maturities Capital Leases	0
55. Taxes Accrued	6,518,995
56. Interest Accrued	28,925,401
57. Other Current & Accrued Liabilities	3,309,327
58. Total Current & Accrued Liabilities (50 thru 57)	203,875,248
59. Deferred Credits	2,097,441
60. Accumulated Deferred Income Taxes	0
61. Total Liabilities and Other Credits	3,341,686,872
(39+46+49+58 thru 60)	3,341,686,872

SECTION C. NOTES TO FINANCIAL STATEMENTS

THE SPACE BELOW IS PROVIDED FOR IMPORTANT NOTES REGARDING THE FINANCIAL STATEMENT CONTAINED IN THIS REPORT.
(IF ADDITIONAL SPACE IS NEEDED, USE SEPARATE SHEET.)

Steam Sales

East Kentucky Power sells steam to Fleming-Mason wholesale for use by International Paper, a recycle papermill adjacent to East Kentucky Power's Spurlock generating station near Maysville, Kentucky. For reporting purposes, steam is converted to equivalent demand and energy sold and generation produced, using British Thermal Units and a moving twelve-month weighted average heat rate.

June 2019 Demand\MMBTU	261,000	Energy\MMBTU	121,788.30
Year-to-date		Energy\MMBTU	837,430.30

Regulatory Assets

Line 29 includes regulatory assets of \$102,228,735 and \$749,484 representing the 2010 cancellation of Smith Unit 1 construction and abandonment of Dale Station, respectively.

Power Sales Arrangements - Operating Lease

In December 2015, the Cooperative became the lessor under two power sales arrangements that required them to be accounted for as leases due to the specific terms of the agreements. One arrangement, which terminated on April 30, 2019, was a capacity purchase and tolling agreement that entitled a third party to 165 MW of firm generation and capacity from Bluegrass Generation Station Unit 3. The other arrangement, an agreement to sell the capacity and energy from the Glasgow landfill gas plant to a member system, is in effect for a period of ten years. The revenues and expenses associated with the generating units dedicated to these power sales arrangements are charged to RUS SoA accounts 412 and 413, respectively, over the terms of their respective sales arrangements. Accordingly, the revenues, generation and expenses associated with these units are excluded from Part B SE--Sales of Electricity, Part F IC--Internal Combustion Plant, and Part C--Sources and Distribution of Energy while the power sales arrangements are in effect. Upon termination of the sales arrangement, RUS SoA accounts 412 and 413 are no longer utilized and the revenues, generation and expenses associated with the respective generating units are included in the above-mentioned schedules.

*This computer-generated data form is identical in form and substance to REA Forms 12a-i, "Operating Report - Financial," approved by the Office of Management and Budget (OMB) under the OMB approval number 0572-0017.

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE									BORROWER DESIGNATION Kentucky 59 East Kentucky Power Cooperative P. O. Box 707 Winchester, Kentucky 40392-0707			
FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART B SE - SALES OF ELECTRICITY									PERIOD ENDED: June 2019			
INSTRUCTIONS - Submit an original and two copies to RUS or file electronically. For detailed instructions, see RUS Bulletin 1717B-3.									This data will be used by RUS to review your financial situation. Your response is required (7 U.S.C. 901 et. Seq.) and may be confidential.			
Name of Company or Public Authority (a)	RUS BORROWER DESIGNATION (b)	Statistical Classification (c)	Renewable Energy Program Name (d)	Primary Renewable Fuel Type (e)	Average Monthly Billing Demand (MW) (f)	Actual Demand (MW)		Electricity Sold (MWh) (i)	REVENUE \$			
						Average Monthly NCP Demand (g)	Average Monthly CP Demand (h)		Demand Charges (\$) (j)	Energy Charges (k)	Other Charges (l)	Total (\$) (j + k + l) (m)
1. Big Sandy RECC	P.S.C. #35	RQ			48		48	112,761	1,729,756	5,217,940	872,438	7,820,134
2. Blue Grass	P.S.C. #35	RQ			279		279	690,023	10,098,482	31,056,469	4,729,602	45,884,553
3. Clark REC	P.S.C. #35	RQ			95		95	221,312	3,428,237	10,275,006	1,805,567	15,508,810
4. Cumberland Valley RECC	P.S.C. #35	RQ			87		87	221,200	3,139,310	10,271,302	1,695,040	15,105,652
5. Farmers RECC	P.S.C. #35	RQ			99		99	254,947	3,536,203	11,687,714	1,846,588	17,070,505
6. Fleming Mason RECC	P.S.C. #35	RQ			176		176	415,203	6,070,659	17,904,479	2,622,946	26,598,084
7. Grayson RECC	P.S.C. #35	RQ			53		53	127,476	1,922,244	5,836,473	1,023,161	8,781,878
8. Inter-County RECC	P.S.C. #35	RQ			106		106	246,527	3,871,851	11,223,411	1,786,691	16,881,953
9. Jackson County RECC	P.S.C. #35	RQ			189		189	458,945	6,882,421	21,094,597	3,410,919	31,387,937
10. Licking Valley RECC	P.S.C. #35	RQ			51		51	125,584	1,830,979	5,831,381	958,211	8,620,571
11. Nolin RECC	P.S.C. #35	RQ			158		158	392,120	5,676,175	17,617,741	2,676,709	25,970,625
12. Owen EC	P.S.C. #35	RQ			414		414	1,181,572	10,271,628	49,856,585	5,993,042	66,121,255
13. Salt River RECC	P.S.C. #35	RQ			237		237	608,760	8,581,043	27,894,001	4,227,206	40,702,250
14. Shelby RECC	P.S.C. #35	RQ			94		94	255,451	3,548,947	11,338,492	1,725,358	16,612,797
15. South Kentucky RECC	P.S.C. #35	RQ			277		277	655,802	10,128,780	29,928,125	4,782,278	44,839,183
16. Taylor County RECC	P.S.C. #35	RQ			112		112	272,468	3,736,744	11,942,229	1,822,301	17,501,274
17.												
18. Fleming Mason RECC**					34		34	91,711	1,094,613	3,660,300	428,484	5,183,397
19.												
20. Green Power ***										25,327		25,327
21.												
22.												
23.												
24.												
25.												
26.												
27. SUBTOTAL					2,509		2,509	6,331,862	85,548,072	282,661,572	42,406,541	410,616,185

RUS Financial and Operating Report Electric Power Supply - Part B SE - Sales of Electricity

Revision Date 2013

** Includes equivalent kWh for steam sold to Fleming Mason RECC for International Paper. Steam sales are recorded in account 456.

Page 1 of 2

*** Includes Green Power from various Co-Ops

(f) represents monthly average of actual KW demand (YTD @ current month)

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART B SE - SALES OF ELECTRICITY

BORROWER DESIGNATION

Kentucky 59
East Kentucky Power Cooperative
P. O. Box 707
Winchester, Kentucky 40392-0707

AG & NUCOR Request 40
Page 101 of 568

PERIOD ENDED: June 2019

INSTRUCTIONS - Submit an original and two copies to RUS or file electronically.

This data will be used by RUS to review your financial situation. Your

For detailed instructions, see RUS Bulletin 1717B-3.

response is required (7 U.S.C. 901 et. Seq.) and may be confidential.

	Name of Company or Public Authority	RUS Borrower Designation	Statistical Classification	Renewable Energy Program Name	Primary Renewable Fuel Type	Average Monthly Billing Demand (MW)	Actual Demand (MW)		Electricity Sold (MWh)	REVENUE \$			
							Average Monthly NCP Demand	Average Monthly CP Demand		Demand Charges (\$)	Energy Charges	Other Charges	Total (\$) (j + k + l)
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	AES Ohio Generation, LLC		OS							59,192			59,192
2	Ameren Energy		OS										
3	American Electric Power		OS										
4	Associated Electric Company		OS										
5	Big Rivers Electric Corporation		OS										
6	Cargill Power Markets		OS										
7	Dayton Power & Light		OS										
8	Duke Energy Carolinas, Inc.		OS										
9	Duke Energy Kentucky		OS										
10	Duke Energy Ohio		OS										
11	DTE Energy Trading		OS										
12	EDF Trading North America, LLC		OS										
13	Hoosier Energy		OS										
14	Louisville Gas & Electric		OS					4,032		109,074			109,074
15	Miso		OS										
16	North Carolina Electric		OS										
17	North Carolina Municipal		OS										
18	Northern Indiana Public		OS										
19	Ogelthorpe Power Corporation		OS										
20	PowerSouth Energy		OS										
21	PJM Interconnection		OS					253,777	(232,169)	7,519,781			7,287,612
22	Progress Energy		OS										
23	Southern Company Services		OS										
24	Southern Illinois Power Co.		OS										
25	Southern Indiana Gas		OS										
26	Tenaska Power		OS										
27	Tennessee Valley Authority		OS										
28	The Energy Authority		OS										
29	Virginia Power		OS										
30	Wabash Valley Power		OS										
31	Western Farmers Electric		OS										
32	Westar Energy, Inc		OS										
33													
34													
35													
36													
37	SUBTOTAL THIS PAGE							257,809	(172,977)	7,628,855			7,455,878
38	SUBTOTALS FROM PAGE 1 LINE 27							6,331,862	85,548,072	282,661,572	42,406,541		410,616,185
39	GRAND TOTAL PAGES 1 & 2							6,589,671	85,375,095	290,290,427	42,406,541		418,072,063

FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART B PP - PURCHASED POWER

P. O. Box 707
Winchester, Kentucky 40392-0707

PERIOD ENDED: June 2019

INSTRUCTIONS - Submit an original and two copies to RUS or file electronically.

This data will be used by RUS to review your financial situation. Your response is required (7 U.S.C. 901 et. Seq.) and may be confidential.

For detailed instructions, see RUS Bulletin 1217B-3.

	Name of Company or Public Authority	RUS BORROWER DESIG.	Statistical Classification	Renewable Energy Program Name	Primary Renewable Fuel Type	Average Monthly Billing Demand (MW) (f)	ACTUAL DEMAND (MW)		Electricity Purchased (MWh) (i)	POWER EXCHANGES		REVENUE \$				
							Average Monthly NCP Demand (g)	Average Monthly CP Demand (h)		Electricity Received (MWh) (j)	Electricity Delivered (MWh) (k)	Demand Charges (\$) (l)	Energy Charges (m)	Other Charges (n)	Total (\$) (l+m+n) (o)	
							(a)	(b)		(c)	(d)	(e)	(f)	(g)	(h)	(i)
1	AEP Partners		OS													
2	Ameren Energy		OS													
3	American Electric Power		OS													
4	Big Rivers Electric Corporation		OS													
5	Cargill Power Markets		OS													
6	Cox Waste-to-Energy		OS					753					16,198			16,198
7	Department of Military Affairs, National Guard Armory		OS	Department of Military Affairs	Solar- photovoltaic			23					618			618
8	DTE Energy Trading		OS													
9	Duke Energy Kentucky		OS													
10	Duke Energy Ohio		OS													
11	Dynegy Power Marketing		OS													
12	EDF Trading		OS													
13	Electric Market Connection		OS													
14	Exelon Power Team		OS													
15	Hoosier Energy		OS													
16	Indianapolis Power & Light		OS													
17	Louisville Gas & Electric		OS													
18	Mac Farms		OS					7					176			176
19	Miso		OS													
20	North Carolina Electric		OS													
21	North Carolina Municipal Power		OS													
22	Other Renewable Supplier		OS	Community Solar Power Generation	Solar- photovoltaic	4		199				363	5,389			5,752
23	Owensboro Municipal Utilities		OS													
24	PJM		OS					3,616,852					95,062,810			95,062,810
25	Progress Energy Carolinas, Inc.		RQ													
26	SEMPRA		OS													
27	Southeastern Power Administration		OS			157		163,557				1,419,316	2,162,159			3,581,475
28	Southern Company Services		OS													
29	Southern Illinois Power Cooperative		OS													
30	Southern Indiana Gas & Electric		OS													
31	Tenaska Power Services		OS													
32	Tennessee Valley Authority		OS													
33	The Energy Authority		OS													
34	Westar Energy		OS													
35	Western Farmers Electric		OS													
36	Regulatory Asset		OTHER													
37																
	TOTALS					161		3,781,391				1,419,679	97,247,350			98,667,029

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART C - SOURCES AND DISTRIBUTION OF ENERGY		BORROWER DESIGNATION Kentucky 59 East Kentucky Power Cooperative P. O. Box 707 Winchester, Kentucky 40392-0707 PERIOD ENDED: June 2019			
INSTRUCTIONS - Submit an original and two copies to RUS or file electronically. For detailed instructions, see RUS Bulletin 1717B-3.		NO. OF PLANTS	CAPACITY (kw)	NET ENERGY RECEIVED BY SYSTEM (MWh)	COST (\$)
SOURCES OF ENERGY (a)		(b)	(c)	(d)	(e)
GENERATED IN OWN PLANT (Details on Parts D, E, F IC, F CC, and G)					
1. Fossil Steam		2	1,838,945	2,673,165	192,998,948
2. Nuclear					
3. Hydro					
4. Combined Cycle					
5. Internal Combustion		9	1,323,800	183,711	31,199,285
6. Other		1	8,252	6,733	408,240
7. Total in Own Plants (1 thru 6)		12	3,170,997	2,863,609	224,606,473
PURCHASED POWER					
8. Total Purchased Power				3,781,391	98,667,029
9. Received Into System (Gross)				-	
10. Delivered Out of System (Gross)				-	
11. Net Interchange (9 - 10)				-	-
TRANSMISSION FOR OR BY OTHERS - (WHEELING)					
12. Received Into System					0
13. Delivered Out of System				-	0
14. Net Energy Wheeled (12 - 13)				0	0
15. TOTAL Energy Available for Sale (7 + 8 + 11 + 14)				6,645,000	
DISTRIBUTION OF ENERGY					
16. TOTAL Sales				6,589,671	
17. Energy Furnished by Others Without Charge				0	
18. Energy Used by Borrower (Excluding Station Use)				4,056	
19. TOTAL Energy Accounted For (16 thru 18)				6,593,727	
LOSSES					
20. Energy Losses - MWh (15 - 19)				51,273	
21. Energy Losses - Percentage (20 / 15) * 100)				0.77%	

RUS Financial and Operating Report Electric Power Supply - PART C - Sources and Distribution of Energy

Revision Date 2013

Effective May 2019, Bluegrass Generating Station Unit 3 is included on this schedule. Glasgow Landfill Generating Station is not included on this schedule. See Section C, Notes to Financial Statements.

Line 6, Other represents Cooperative Solar One Unsubscribed Panels.

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-1) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, Room 404-W, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB #0572-0017), Washington, DC 20503. OMB FORM NO. 0572-0017, Expires 12/31/94. This data will be used by REA to review your financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.

USDA - REA OPERATING REPORT - STEAM PLANT	This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.				
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;"> BORROWER DESIGNATION Kentucky 59 GT Fayette PLANT Cooper Power Station </td> <td style="width:30%; text-align: center; vertical-align: middle;"> REA USE ONLY </td> </tr> <tr> <td style="padding: 5px;"> YEAR ENDING June 2019 </td> <td></td> </tr> </table>	BORROWER DESIGNATION Kentucky 59 GT Fayette PLANT Cooper Power Station	REA USE ONLY	YEAR ENDING June 2019	
BORROWER DESIGNATION Kentucky 59 GT Fayette PLANT Cooper Power Station	REA USE ONLY				
YEAR ENDING June 2019					

SECTION A. BOILERS

LINE NO.	UNIT NO.	TIMES STARTED (b)	FUEL CONSUMPTION					OPERATING HOURS			
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE	
			SCHEDULED (j)		UNSCHEDULED (k)						
1.	1	3	18,055.0	14.687				317	3,885	65	77
2.	2	3	64,829.0	39.357				518	3,773	53	-
3.											
4.											
5.											
6.	Total	6	82,884.0	54.044				835	7,658	118	77
7.	Average BTU		12,007 /Lb.	138,600 /Gal.	/C.F.						
8.	Total BTU (10)	6	995,188	7,490			1,002,679				
9.	Total Del. Cost (\$)		73.89	2.0422							

SECTION B. TURBINE GENERATING UNITS

SECTION C. LABOR REPORT

SECTION D. FACTORS & MAX. DEMAND

LINE NO.	UNIT NO.	SIZE (kW) (b)	GROSS GEN. (MWh) (c)	BTU Per kWh (d)	LINE NO.	ITEM	LINE NO.	ITEM	VALUE
1.	1	100,000	22,547			No. Emp. Full Time (inc. Superintendent)	1.	Load Factor (%)	6.60
2.	2	220,850	83,481		1.		2.	Plant Factor (%)	7.61
3.					2.	No. Emp. Part Time			
4.					3.	Total Emp.-Hrs. Worked	3.	Running Plant Capacity Factor (%)	72.57
5.					4.	Oper. Plant Payroll (\$)	4.	15 Minute Gross Maximum Demand (kW)	
6.	Total	320,850	106,028	9,457	5.	Maint. Plant Payroll (\$)	5.	Indicated Gross Maximum Demand (kW)	370,000
7.	Station Service (MWh)		18,770		6.	Other Accts. Plant Payroll (\$)			
8.	Net Generation (MWh)		87,258	11,491	7.	TOTAL Plant Payroll (\$)			
9.	Station Service (%)		17.70						

SECTION E. COST OF NET ENERGY GENERATED

LINE NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/MMBTU (c)
1.	Operation, Supervision and Engineering	500	2,139,004		
2.	Fuel, Coal	501.1	3,268,690		3.28
3.	Fuel, Oil	501.2	110,370		14.73
4.	Fuel, Gas	501.3	0		0.00
5.	Fuel, Other	501.4	0		0.00
6.	FUEL SUB-TOTAL (2 thru 5)	501	3,379,060	38.72	3.37
7.	Steam Expenses	502	989,831		
8.	Electric Expenses	505	651,308		
9.	Miscellaneous Steam Power Expenses	506	1,317,066		
10.	Allowances	509	128		
11.	Rents	507	0		
12.	NON-FUEL SUB-TOTAL (1 + 7 thru 11)		5,097,337	58.42	
13.	OPERATION EXPENSES (6 + 12)		8,476,397	97.14	
14.	Maintenance, Supervision and Engineering	510	16,443		
15.	Maintenance of Structures	511	359,884		
16.	Maintenance of Boiler Plant	512	1,641,889		
17.	Maintenance of Electric Plant	513	349,468		
18.	Maintenance of Miscellaneous Plant	514	0		
19.	MAINTENANCE EXPENSE (14 thru 18)		2,367,684	27.13	
20.	TOTAL PRODUCTION EXPENSE (13 + 19)		10,844,081	124.28	
21.	Depreciation	403.1, 411.10	8,602,808		
22.	Interest	427	5,780,547		
23.	TOTAL FIXED COSTS (21 + 22)		14,383,355	164.84	
24.	POWER COST (20 + 23)		25,227,436	289.11	

REA FORM 12d (Rev.12-93) *This is a computer-generated form.

Remarks

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-i) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, Room 404-W, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB #0572-0017), Washington, DC 20503. OMB FORM NO. 0572-0017, Expires 12/31/94. This data will be used by REA to review your financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.

USDA - REA OPERATING REPORT - STEAM PLANT	This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential. BORROWER DESIGNATION Kentucky 59 GT Fayette PLANT Spurlock Power Station YEAR ENDING June 2019	REA USE ONLY
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.		

**** SECTION A. BOILERS**

LINE NO.	UNIT NO. (a)	TIMES STARTED (b)	FUEL CONSUMPTION					OPERATING HOURS			
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (1000 Lbs.) (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE	
			Scheduled (j)		Unscheduled (k)						
1.	1	3	602,136.0	118,185				3,095	968	277	4
2.	2	9	1,045,816.0	279,040				2,993	192	852	307
3.	3	2	392,070.0	125,733		13,286.00		2,427	1,131	786	0
4.	4	4	360,164.0	200,044				1,823	983	1,445	93
5.											
6.	Total	18	2,400,186.0	723,002		13286		10,338	3,274	3,360	404
7.	Average BTU		11,432 /Lb.	138,600 /Gal.	/C.F.	14,484.00					
8.	Total BTU (10)		27,438,926	100,208		192,434	27,731,569				
9.	Total Del. Cost (\$)		43.91	2.0266		35.00					

****SECTION B. TURBINE GENERATING UNITS**

SECTION C. LABOR REPORT

****SECTION D. FACTORS & MAX. DEMAND**

LINE NO.	UNIT NO. (a)	SIZE (kW) (b)	GROSS GEN. (MWh) (c)	BTU Per kWh (d)	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE
1.	1	340,277	693,747			No. Emp. Full Time		1.	Load Factor (%)	49.83
2.	2	585,765	1,264,669		1.	No. Emp. Part Time	227	2.	Plant Factor (%)	44.21
3.	3	293,597	505,616		2.	Total Emp.-Hrs. Worked	219,826	3.	Running Plant	
4.	4	298,456	451,694		3.	Oper. Plant Payroll (\$)	6,736,921	4.	Capacity Factor (%)	71.76
5.					4.	Maint. Plant Payroll (\$)	4,131,642	5.	15 Minute Gross	
6.	Total	1,518,095	2,915,726	9,511	5.	Other Accts. Plant Payroll (\$)	7,633	6.	Maximum Demand (kW)	
7.	Station Service (MWh)		329,819		6.	TOTAL	10,876,196	7.	Indicated Gross	
8.	Net Generation(MWh)		2,585,907	10,724	7.	Plant Payroll (\$)		8.	Maximum Demand (kW)	1,347,000
9.	Station Service (%)		11.31							

SECTION E. COST OF NET ENERGY GENERATED

LINE NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/MMBTU (c)
1.	Operation, Supervision and Engineering	500	1,900,226		
2.	Fuel, Coal	501.1	58,383,928		2.13
3.	Fuel, Oil	501.2	1,465,199		14.62
4.	Fuel, Gas	501.3	0		0.00
5.	Fuel, Other	501.4	227,229		1.18
6.	FUEL SUB-TOTAL (2 thru 5)	501	60,076,356	23.23	2.17
7.	Steam Expenses	502	4,836,334		
8.	Electric Expenses	505	2,312,214		
9.	Miscellaneous Steam Power Expenses	506	11,275,485		
10.	Allowances	509	5,825		
11.	Rents	507	0		
12.	NON-FUEL SUB-TOTAL (1 + 7 thru 11)		20,330,084	7.86	
13.	OPERATION EXPENSES (6 + 12)		80,406,440	31.09	
14.	Maintenance, Supervision and Engineering	510	1,712,072		
15.	Maintenance of Structures	511	2,217,034		
16.	Maintenance of Boiler Plant	512	25,614,071		
17.	Maintenance of Electric Plant	513	2,985,239		
18.	Maintenance of Miscellaneous Plant	514	0		
19.	MAINTENANCE EXPENSE (14 thru 18)		32,528,416	12.58	
20.	TOTAL PRODUCTION EXPENSE (13 + 19)		112,934,856	43.67	
21.	Depreciation	403.1, 411.10	24,199,759		
22.	Interest	427	30,636,897		
23.	TOTAL FIXED COSTS (21 + 22)		54,836,656	21.21	
24.	POWER COST (20 + 23)		167,771,512	64.88	

REA FORM 12d(Rev.12-93)*This is a computer-generated form. **Section A,B and D include amounts and equivalent amounts relative to International Paper.

Remarks

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USDA - REA OPERATING REPORT - INTERNAL COMBUSTION PLANT	This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.	REA USE ONLY
	BORROWER DESIGNATION Kentucky 59 GT Fayette	
	PLANT Smith Generating Facility	
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.	YEAR ENDING June 2019	

SECTION A. INTERNAL COMBUSTION GENERATING UNITS												
LINE NO.	UNIT NO.	SIZE (kW)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh)	BTU PER kWh
			OIL (1000 Gals.)	GAS (1000 C.F.)	OTHER	TOTAL	IN SERVICE	ON STANDBY	OUT OF SERVICE			
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	Scheduled (i)	Unscheduled (j)	(k)	(l)
1.	1	110,000	0.733	130.500			94	4,095	151	4	10,130	
2.	2	110,000	0.661	122.892			86	4,131	127	0	9,977	
3.	3	110,000	0.611	114.709			87	4,028	229	0	9,105	
4.	4	74,000		211.077			255	3,920	156	13	16,354	
5.	5	74,000	0.577	212.699			266	3,681	382	15	16,848	
6.	6	74,000	0.042	204.531			261	3,925	153	5	16,266	
7.	7	74,000	0.642	198.803			253	3,765	326	0	15,725	
8.	9	85,000		149.431			256	3,683	278	127	16,164	
9.	10	85,000		147.281			237	3,673	305	129	15,595	
10.	TOTAL	796,000	3.266	1,491.923			1,795	34,901	2,107	293	126,164	11,829
11.	Average BTU		138,600	1,000 /C.F.	/		STATION SERVICE (MWh)				6,759	
12.	Total BTU (10)		453	1,491,923		1,492,376	NET GENERATION (MWh)				119,405	12,498
13.	Total Del. Cost (\$)		1.3173	3.3006			STATION SERVICE % OF GROSS				5.36	

SECTION B. LABOR REPORT					SECTION C. FACTORS & MAXIMUM DEMAND			
LINE NO.	ITEM	VALUE	LINE NO.	ITEM	LINE NO.	ITEM	VALUE	
1.	No. Emp. Full Time (inc. Superintendent)	34	5.	Maint. Plant Payroll (\$)	422,702	1.	Load Factor (%)	3.23
2.	No. Emp. Part Time	4	6.	Other Accounts Plant Payroll (\$)	0	2.	Plant Factor (%)	3.65
3.	Total Emp-Hrs Worked	25,608	7.	TOTAL Plant Payroll (\$)	1,485,494	3.	Running Plant Capacity Factor (%)	85.32
4.	Oper. Plant Payroll (\$)	1,062,792				4.	15 Minute Gross Maximum Demand (kW)	
						5.	Indicated Gross Maximum Demand (kW)	900,000

SECTION D. COST OF NET ENERGY GENERATED					
LINE NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$)	MILLS/NET kWh	\$/MMBTU
			(a)	(b)	(c)
1.	Operation, Supervision and Engineering	546	861,201		
2.	Fuel, Oil	547.1	(3,343)		(7.39)
3.	Fuel, Gas	547.2	5,029,355		3.37
4.	Fuel, Other	547.3	0		0.00
5.	Energy For Compressed Air	547.4	0	0.00	
6.	FUEL SUB-TOTAL (2 thru 5)	547	5,026,012	42.09	3.37
7.	Generation Expenses	548	1,772,697		
8.	Miscellaneous Other Power Generation Expenses	549/509	1,095,769		
9.	Rents	550	0		
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		3,729,667	31.24	
11.	OPERATION EXPENSE (6 + 10)		8,755,679	73.33	
12.	Maintenance, Supervision and Engineering	551	137,924		
13.	Maintenance of Structures	552	207,809		
14.	Maintenance of Generating and Electric Plant	553	1,401,550		
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0		
16.	MAINTENANCE EXPENSE (12 thru 15)		1,747,283	14.63	
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		10,502,962	87.96	
18.	Depreciation	403.4 , 411.10	5,043,848		
19.	Interest	427	6,358,600		
20.	TOTAL FIXED COST (18 + 19)		11,402,448	95.49	
21.	POWER COST (17 + 20)		21,905,410	183.45	

REMARKS (Including Unscheduled Outages)

Account 509000, Allowances for SO2 emissions, has been included in line 8.

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-i) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, Room 404-W, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB #0572-0017), Washington, DC 20503. OMB FORM NO. 0572-0017, Expires 12/31/94.

USDA - REA OPERATING REPORT - INTERNAL COMBUSTION PLANT	This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential. BORROWER DESIGNATION Kentucky 59 GT Fayette PLANT Bluegrass Generating Station YEAR ENDING June 2019	REA USE ONLY
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.		

SECTION A. INTERNAL COMBUSTION GENERATING UNITS												
LINE NO.	UNIT NO.	SIZE (kW) (b)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER kWh (l)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	OTHER (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE			
			Scheduled (i)		Unscheduled (j)							
1.	1	169,000	0.000	112,178			69	3,485	784	6	10,599	
2.	2	169,000	0.000	141,314			85	3,474	784	1	13,431	
3.	3	169,000	0.000	0,000			0	1,112	352	0	0	
4.												
5.												
6.												
7.												
8.												
9.												
10.	TOTAL	507,000	0.000	253,492			154	8,071	1,920	7	24,030	10,549
11.	Average BTU		138,600	1,000 /C.F.	/		STATION SERVICE (MWh)				143	
12.	Total BTU (10)	6	0	253,492		253,492	NET GENERATION (MWh)				23,887	10,612
13.	Total Del. Cost (\$)		0.0000	3,7318			STATION SERVICE % OF GROSS				0.60	

SECTION B. LABOR REPORT					SECTION C. FACTORS & MAXIMUM DEMAND			
LINE NO.	ITEM	VALUE	LINE NO.	ITEM	LINE NO.	ITEM	VALUE	
1.	No. Emp. Full Time (inc. Superintendent)	11	5.	Maint. Plant Payroll (\$)	167,072	1.	Load Factor (%)	1.41
2.	No. Emp. Part Time	1	6.	Other Accounts Plant Payroll (\$)	0	2.	Plant Factor (%)	1.09
3.	Total Emp-Hrs Worked	9,518	7.	TOTAL Plant Payroll (\$)	560,493	3.	Running Plant Capacity Factor (%)	92.33
4.	Oper. Plant Payroll (\$)	393,421				4.	15 Minute Gross Maximum Demand (kW)	
						5.	Indicated Gross Maximum Demand (kW)	392,000

SECTION D. COST OF NET ENERGY GENERATED					
LINE NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/MMBTU (c)
1.	Operation, Supervision and Engineering	546	385,554		
2.	Fuel, Oil	547.1	0		0.00
3.	Fuel, Gas	547.2	1,015,025		4.00
4.	Fuel, Other	547.3	0		0.00
5.	Energy For Compressed Air	547.4	0	0.00	
6.	FUEL SUB-TOTAL (2 thru 5)	547	1,015,025	42.49	4.00
7.	Generation Expenses	548	783,124		
8.	Miscellaneous Other Power Generation Expenses	549/509	553,166		
9.	Rents	550	0		
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		1,721,844	72.08	
11.	OPERATION EXPENSE (6 + 10)		2,736,869	114.58	
12.	Maintenance, Supervision and Engineering	551	72,821		
13.	Maintenance of Structures	552	56,456		
14.	Maintenance of Generating and Electric Plant	553	559,291		
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0		
16.	MAINTENANCE EXPENSE (12 thru 15)		688,568	28.83	
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		3,425,437	143.40	
18.	Depreciation	403.4 , 411.10	1,938,834		
19.	Interest	427	1,804,232		
20.	TOTAL FIXED COST (18 + 19)		3,743,066	156.70	
21.	POWER COST (17 + 20)		7,168,503	300.10	

REMARKS (Including Unscheduled Outages)

Account 509000, Allowances for SO2 emissions, has been included in line 8.

Effective May 2019, Bluegrass Generating Station Unit 3 is included within Operating Report.

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Form 12-1) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OHRM, Room 404-W, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB #0572-0017), Washington, DC 20503. OMB FORM NO. 0572-0017, Expires 12/31/04.

USDA - REA OPERATING REPORT - INTERNAL COMBUSTION PLANT	This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.						
	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">BORROWER DESIGNATION Kentucky 59 GT Fayette</td> <td style="width:40%; text-align: center;">REA USE ONLY</td> </tr> <tr> <td>PLANT Green Valley Landfill Generating Unit</td> <td></td> </tr> <tr> <td>YEAR ENDING June 2019</td> <td></td> </tr> </table>	BORROWER DESIGNATION Kentucky 59 GT Fayette	REA USE ONLY	PLANT Green Valley Landfill Generating Unit		YEAR ENDING June 2019	
BORROWER DESIGNATION Kentucky 59 GT Fayette	REA USE ONLY						
PLANT Green Valley Landfill Generating Unit							
YEAR ENDING June 2019							
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.							

SECTION A. INTERNAL COMBUSTION GENERATING UNITS

LINE NO.	UNIT NO.	SIZE (kW)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh)	BTU PER kWh (I)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	METHANE M CF (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE			
	(a)	(b)						Scheduled (i)	Unscheduled (j)	(k)		
1.	1	800	0.000	0	32		4,072	186	19	67	2,849	
2.	2	800	0.000	0	23		2,924	1,221	34	165	2,009	
3.	3	800	0.000	0	29		3,622	623	17	82	2,421	
4.												
5.												
6.	TOTAL	2,400	0.000	0	84		10,618	2,030	70	314	7,279	11,500
7.	Average BTU		138,600 /Gal.	1,000 /C.F.	500/CF		STATION SERVICE (MWh)				381	
8.	Total BTU (10)		0	0	83,707	83,707	NET GENERATION (MWh)				6,898	12,135
9.	Total Del. Cost (\$)		0.0000				STATION SERVICE % OF GROSS				5.24	

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAXIMUM DEMAND

LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE
1.	No. Emp. Full Time (inc. Superintendent)	1	5.	Maint. Plant Payroll (\$)	13,688	1.	Load Factor (%)	75.24
2.	No. Emp. Part Time	0	6.	Other Accounts Plant Payroll (\$)	0	2.	Plant Factor (%)	69.82
3.	Total Emp-Hrs Worked	1,099	7.	TOTAL Plant Payroll (\$)	59,297	3.	Running Plant Capacity Factor (%)	85.69
4.	Oper. Plant Payroll (\$)	45,609				4.	15 Minute Gross Maximum Demand (kW)	
						5.	Indicated Gross Maximum Demand (kW)	2,227

SECTION D. COST OF NET ENERGY GENERATED

Line No	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	S/MMBTU (c)
1.	Operation, Supervision and Engineering	546	37,695		
2.	Fuel, Oil	547.1	0		0.00
3.	Fuel, Gas	547.2	0		0.00
4.	Fuel, Other	547.3	29,130		0.35
5.	Energy For Compressed Air	547.4	0	0.00	
6.	FUEL SUB-TOTAL (2 thru 5)	547	29,130	4.22	0.35
7.	Generation Expenses	548	40,383		
8.	Miscellaneous Other Power Generation Expenses	549	19,166		
9.	Rents	550	0		
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		97,244	14.10	
11.	OPERATION EXPENSE (6 + 10)		126,374	18.32	
12.	Maintenance, Supervision and Engineering	551	0		
13.	Maintenance of Structures	552	0		
14.	Maintenance of Generating and Electric Plant	553	79,845		
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0		
16.	MAINTENANCE EXPENSE (12 thru 15)		79,845	11.58	
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		206,219	29.90	
18.	Depreciation	403.4, 411.10	40,092		
19.	Interest	427	0		
20.	TOTAL FIXED COST (18 + 19)		40,092	5.81	
21.	POWER COST (17 + 20)		246,311	35.71	

REMARKS (Including Unscheduled Outages)

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Form 12-1) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, Room 404-W, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB #0572-0017), Washington, DC 20503. OMB FORM NO. 0572-0017, Expires 12/31/94.

USDA - REA			<i>This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.</i>									
OPERATING REPORT - INTERNAL COMBUSTION PLANT			BORROWER DESIGNATION Kentucky 59 GT Fayette							REA USE ONLY		
			PLANT Laurel Ridge Landfill Generating Unit									
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.			YEAR ENDING June 2019									
SECTION A. INTERNAL COMBUSTION GENERATING UNITS												
LINE NO.	UNIT NO. (a)	SIZE (kW) (b)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER kWh (l)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	METHANE MCF (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE Scheduled (i) Unscheduled (j)			
1.	1	800	0.000	0	30		4,137	124	19	64	2,467	
2.	2	800	0.000	0	29		4,105	66	9	164	2,195	
3.	3	800	0.000	0	30		4,202	87	13	42	2,750	
4.	4	800	0.000	0	30		4,157	62	23	102	2,972	
5.												
6.	TOTAL	3,200	0.000	0	119		16,601	339	64	372	10,384	11,500
7.	Average BTU		138,600 /Gal.	1,000 /C.F.	500/CF		STATION SERVICE (MWh)				341	
8.	Total BTU (10)		0	0	119,413	119,413	NET GENERATION (MWh)				10,043	11,890
9.	Total Del. Cost (\$)		0.0000				STATION SERVICE % OF GROSS				3.28	
SECTION B. LABOR REPORT						SECTION C. FACTORS & MAXIMUM DEMAND						
LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE				
1.	No. Emp. Full Time (inc. Superintendent)	1	5.	Maint. Plant Payroll (\$)	21,332	1.	Load Factor (%)	85.71				
2.	No. Emp. Part Time	0	6.	Other Accounts Plant Payroll (\$)	0	2.	Plant Factor (%)	74.70				
3.	Total Emp-Hrs Worked	1,590	7.	TOTAL Plant Payroll (\$)	93,192	3.	Running Plant Capacity Factor (%)	78.18				
4.	Oper. Plant Payroll (\$)	71,860				4.	15 Minute Gross Maximum Demand (kW)					
						5.	Indicated Gross Maximum Demand (kW)	2,789				
SECTION D. COST OF NET ENERGY GENERATED												
Line No	PRODUCTION EXPENSE		ACCOUNT NUMBER		AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/MMBTU (c)					
1.	Operation, Supervision and Engineering		546		49,428							
2.	Fuel, Oil		547.1		0		0.00					
3.	Fuel, Gas		547.2		0		0.00					
4.	Fuel, Other		547.3		67,525		0.57					
5.	Energy For Compressed Air		547.4		0	0.00						
6.	FUEL SUB-TOTAL (2 thru 5)		547		67,525	6.72	0.57					
7.	Generation Expenses		548		64,201							
8.	Miscellaneous Other Power Generation Expenses		549		27,445							
9.	Rents		550		0							
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)				141,074	14.05						
11.	OPERATION EXPENSE (6 + 10)				208,599	20.77						
12.	Maintenance, Supervision and Engineering		551		0							
13.	Maintenance of Structures		552		0							
14.	Maintenance of Generating and Electric Plant		553		201,507							
15.	Maintenance of Miscellaneous Other Power Generating Plant		554		0							
16.	MAINTENANCE EXPENSE (12 thru 15)				201,507	20.06						
17.	TOTAL PRODUCTION EXPENSE (11 + 16)				410,106	40.84						
18.	Depreciation		403.4 , 411.10		52,866							
19.	Interest		427		0							
20.	TOTAL FIXED COST (18 + 19)				52,866	5.26						
21.	POWER COST (17 + 20)				462,972	46.10						
REMARKS (Including Unscheduled Outages)												

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Form 12-1) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, Room 304-W, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB #0573-0017), Washington, DC 20503. OMB FORM NO. 0573-0017, Expires 12/31/94.

USDA - REA OPERATING REPORT - INTERNAL COMBUSTION PLANT	This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.												
	<table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">BORROWER DESIGNATION</td> <td style="text-align: right;">REA USE ONLY</td> </tr> <tr> <td colspan="2">Kentucky 59 GT Fayette</td> </tr> <tr> <td colspan="2">PLANT</td> </tr> <tr> <td colspan="2">Bavarian Landfill Generating Unit</td> </tr> <tr> <td colspan="2">YEAR ENDING</td> </tr> <tr> <td colspan="2">June 2019</td> </tr> </table>	BORROWER DESIGNATION	REA USE ONLY	Kentucky 59 GT Fayette		PLANT		Bavarian Landfill Generating Unit		YEAR ENDING		June 2019	
BORROWER DESIGNATION	REA USE ONLY												
Kentucky 59 GT Fayette													
PLANT													
Bavarian Landfill Generating Unit													
YEAR ENDING													
June 2019													
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.													

SECTION A. INTERNAL COMBUSTION GENERATING UNITS

LINE NO.	UNIT NO.	SIZE (kW)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh)	BTU PER kWh
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	METHANE MCF (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE			
1.	1	800	0.000	0	39	4,136	5	40	163	3,136		
2.	2	800	0.000	0	17	1,869	4	16	2455	1,297		
3.	3	800	0.000	0	40	4,247	7	43	47	2,918		
4.	4	800	0.000	0	39	4,191	11	40	102	3,140		
5.	5	1600	0.000	0	52	3,518	9	36	781	4,567		
6.	TOTAL	4,800	0.000	0	187	17,961	36	175	3,548	15,058	12,399	
7.	Average BTU		138,600 /Gal.	1,000 /C.F.	500 / CF	STATION SERVICE (MWh)				546		
8.	Total BTU (10)		0	0	186,702	186,702	NET GENERATION (MWh)				14,512	12,865
9.	Total Del. Cost (\$)		0.0000				STATION SERVICE % OF GROSS				3.63	

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAXIMUM DEMAND

LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE
1.	No. Emp. Full Time (inc. Superintendent)	1	5.	Maint. Plant Payroll (\$)	17,545	1.	Load Factor (%)	73.33
2.	No. Emp. Part Time	0	6.	Other Accounts Plant Payroll (\$)	0	2.	Plant Factor (%)	72.22
3.	Total Emp-Hrs Worked	1,366	7.	TOTAL Plant Payroll (\$)	93,990	3.	Running Plant Capacity Factor (%)	87.64
4.	Oper. Plant Payroll (\$)	76,445				4.	15 Minute Gross Maximum Demand (kW)	
						5.	Indicated Gross Maximum Demand (kW)	4,727

SECTION D. COST OF NET ENERGY GENERATED

Line No	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$)	MILLS/NET kWh	\$/MMBTU
			(a)	(b)	(c)
1.	Operation, Supervision and Engineering	546	70,835		
2.	Fuel, Oil	547.1	0		0.00
3.	Fuel, Gas	547.2	0		0.00
4.	Fuel, Other	547.3	151,975		0.81
5.	Energy For Compressed Air	547.4	0	0.00	
6.	FUEL SUB-TOTAL (2 thru 5)	547	151,975	10.47	0.81
7.	Generation Expenses	548	53,565		
8.	Miscellaneous Other Power Generation Expenses	549	30,548		
9.	Rents	550	0		
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		154,948	10.68	
11.	OPERATION EXPENSE (6 + 10)		306,923	21.15	
12.	Maintenance, Supervision and Engineering	551	0		
13.	Maintenance of Structures	552	16,725		
14.	Maintenance of Generating and Electric Plant	553	255,256		
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0		
16.	MAINTENANCE EXPENSE (12 thru 15)		271,981	18.74	
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		578,904	39.89	
18.	Depreciation	403.4, 411.10	112,758		
19.	Interest	427	0		
20.	TOTAL FIXED COST (18 + 19)		112,758	7.77	
21.	POWER COST (17 + 20)		691,662	47.66	

REMARKS (Including Unscheduled Outages)

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USDA - REA OPERATING REPORT - INTERNAL COMBUSTION PLANT	<i>This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.</i> BORROWER DESIGNATION Kentucky 59 GT Fayette PLANT Hardin Landfill Generating Unit	REA USE ONLY
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.	YEAR ENDING June 2019	

SECTION A. INTERNAL COMBUSTION GENERATING UNITS

LINE NO.	UNIT NO.	SIZE (kW)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh)	BTU PER kWh
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	METHANE MCF (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE			
	(a)	(b)						Scheduled (i)	Unscheduled (j)	(k)	(l)	
1.	1	800	0.000	0	0		0	4,344	0	0	0	
2.	2	800	0.000	0	5		82	4,262	0	0	41	
3.	3	800	0.000	0	0		0	4,344	0	0	0	
4.												
5.												
6.	TOTAL	2,400	0.000	0	5		82	12,950	0	0	41	11,854
7.	Average BTU		138,600 /Gal.	1,000 /C.F.	500 / CF		STATION SERVICE (MWh)				6	
8.	Total BTU (10)		0	0	486	486	NET GENERATION (MWh)				35	13,886
9.	Total Del. Cost (\$)		0.0000				STATION SERVICE % OF GROSS				14.63	

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAXIMUM DEMAND

LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE
1.	No. Emp. Full Time (inc. Superintendent)	1	5.	Maint. Plant Payroll (\$)	7,764	1.	Load Factor (%)	1.88
2.	No. Emp. Part Time	0	6.	Other Accounts Plant Payroll (\$)	0	2.	Plant Factor (%)	0.39
3.	Total Emp-Hrs Worked	562	7.	TOTAL Plant Payroll (\$)	45,739	3.	Running Plant Capacity Factor (%)	61.76
4.	Oper. Plant Payroll (\$)	37,975				4.	15 Minute Gross Maximum Demand (kW)	
						5.	Indicated Gross Maximum Demand (kW)	496

SECTION D. COST OF NET ENERGY GENERATED

Line No	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$)	MILLS/NET kWh	\$/MMBTU
			(a)	(b)	(c)
1.	Operation, Supervision and Engineering	546	37,532		
2.	Fuel, Oil	547.1	0		0.00
3.	Fuel, Gas	547.2	0		0.00
4.	Fuel, Other	547.3	155		0.32
5.	Energy For Compressed Air	547.4	0	0.00	
6.	FUEL SUB-TOTAL (2 thru 5)	547	155	4.43	0.32
7.	Generation Expenses	548	30,736		
8.	Miscellaneous Other Power Generation Expenses	549	23,220		
9.	Rents	550	0		
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		91,488	2,613.94	
11.	OPERATION EXPENSE (6 + 10)		91,643	2,618.37	
12.	Maintenance, Supervision and Engineering	551	0		
13.	Maintenance of Structures	552	0		
14.	Maintenance of Generating and Electric Plant	553	19,584		
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0		
16.	MAINTENANCE EXPENSE (12 thru 15)		19,584	559.54	
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		111,227	3,177.91	
18.	Depreciation	403.4, 411.10	50,280		
19.	Interest	427	0		
20.	TOTAL FIXED COST (18 + 19)		50,280	1,436.57	
21.	POWER COST (17 + 20)		161,507	4,614.49	

REMARKS (Including Unscheduled Outages)

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USDA - REA OPERATING REPORT - INTERNAL COMBUSTION PLANT	<i>This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.</i> BORROWER DESIGNATION Kentucky 59 GT Fayette PLANT Pendleton Landfill Generating Unit YEAR ENDING June 2019
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.	REA USE ONLY

SECTION A. INTERNAL COMBUSTION GENERATING UNITS

LINE NO.	UNIT NO. (a)	SIZE (kW) (b)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER kWh (l)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	METHANE MCF (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	Scheduled (i)	Unscheduled (j)		
1.	1	800	0.000	0	29	114,772	3,431	15	777	121	2,455	12,501
2.	2	800	0.000	0	29		3,456	16	727	145	2,248	
	3	800	0.000	0	29		3,418	17	736	173	2,278	
4.	4	800	0.000	0	28		3,314	17	739	274	2,200	
5.												
6.	TOTAL	3,200	0.000	0	115		13,619	65	2,979	713	9,181	
7.	Average BTU		138,600 /Gal.	1,000 /C.F.	500 / CF		STATION SERVICE (MWh)				252	
8.	Total BTU (10)		0	0	114,772	NET GENERATION (MWh)				8,929	12,854	
9.	Total Del. Cost (\$)		0.0000			STATION SERVICE % OF GROSS				2.75		

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAXIMUM DEMAND

LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE
1.	No. Emp. Full Time (inc. Superintendent)	1	5.	Mainl. Plant Payroll (\$)	15,588	1.	Load Factor (%)	65.17
2.	No. Emp. Part Time	0	6.	Other Accounts Plant Payroll (\$)	0	2.	Plant Factor (%)	66.05
3.	Total Emp-Hrs Worked	1,267	7.	TOTAL Plant Payroll (\$)	80,202	3.	Running Plant Capacity Factor (%)	84.27
4.	Oper. Plant Payroll (\$)	64,614				4.	15 Minute Gross Maximum Demand (kW)	
						5.	Indicated Gross Maximum Demand (kW)	3,243

SECTION D. COST OF NET ENERGY GENERATED

Line No	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$)	MILLS/NET kWh (b)	\$/MMBTU (c)	
1.	Operation, Supervision and Engineering	546	61,897			
2.	Fuel, Oil	547.1	0			
3.	Fuel, Gas	547.2	0			
4.	Fuel, Other	547.3	85,858			
5.	Energy For Compressed Air	547.4	0			
6.	FUEL SUB-TOTAL (2 thru 5)	547	85,858	9.62	0.75	
7.	Generation Expenses	548	58,014			
8.	Miscellaneous Other Power Generation Expenses	549	41,471			
9.	Rents	550	0			
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		161,382			18.07
11.	OPERATION EXPENSE (6 + 10)		247,240			27.69
12.	Maintenance, Supervision and Engineering	551	0			
13.	Maintenance of Structures	552	0			
14.	Maintenance of Generating and Electric Plant	553	221,701			
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0			
16.	MAINTENANCE EXPENSE (12 thru 15)		221,701			24.83
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		468,941	52.52		
18.	Depreciation	403.4 , 411.10	59,712			
19.	Interest	427	0			
20.	TOTAL FIXED COST (18 + 19)		59,712			6.69
21.	POWER COST (17 + 20)		528,653			59.21

REMARKS (Including Unscheduled Outages)

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USDA - REA			<i>This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.</i>									
OPERATING REPORT - INTERNAL COMBUSTION PLANT			BORROWER DESIGNATION Kentucky 59 GT Fayette					REA USE ONLY				
			PLANT Cagle's Diesel Generating Unit									
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.			YEAR ENDING June 2019									
SECTION A. INTERNAL COMBUSTION GENERATING UNITS												
LINE NO.	UNIT NO. (a)	SIZE (kW) (b)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER kWh (l)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	OTHER (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE			
								Scheduled (i)	Unscheduled (j)			
1.	1	1,600	0.5508				7	4,337	0	0	1	
2.	2	1,600	0.4722				6	4,338	0	0	1	
3.												
4.												
5.												
6.	TOTAL	3,200	1.023				13	8,675	0	0	2	70,894
7.	Average BTU		138,600 /Gal.	1,000 /C.F.	/		STATION SERVICE (MWh)				0	
8.	Total BTU (10)		141,7878			142	NET GENERATION (MWh)				2	70,894
9.	Total Del. Cost (\$)						STATION SERVICE % OF GROSS				0	
SECTION B. LABOR REPORT						SECTION C. FACTORS & MAXIMUM DEMAND						
LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE				
1.	No. Emp. Full Time (inc. Superintendent)	0	5.	Maint. Plant Payroll (\$)	3,419	1.	Load Factor (%)	0.00				
2.	No. Emp. Part Time	0	6.	Other Accounts Plant Payroll (\$)	0	2.	Plant Factor (%)	0.01				
3.	Total Emp-Hrs Worked	94	7.	TOTAL Plant Payroll (\$)	3,419	3.	Running Plant Capacity Factor (%)	9.62				
4.	Oper. Plant Payroll (\$)	0				4.	15 Minute Gross Maximum Demand (kW)					
						5.	Indicated Gross Maximum Demand (kW)	0.00				
SECTION D. COST OF NET ENERGY GENERATED												
Line No	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/MMBTU (c)							
1.	Operation, Supervision and Engineering	546	0									
2.	Fuel, Oil	547.1	1,446		10.20							
3.	Fuel, Gas	547.2	0		0.00							
4.	Fuel, Other	547.3	0		0.00							
5.	Energy For Compressed Air	547.4	0	0.00								
6.	FUEL SUB-TOTAL (2 thru 5)	547	1,446	723.00	10.20							
7.	Generation Expenses	548	0									
8.	Miscellaneous Other Power Generation Expenses	549	0									
9.	Rents	550	0									
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		0	0.00								
11.	OPERATION EXPENSE (6 + 10)		1,446	723.00								
12.	Maintenance, Supervision and Engineering	551	0									
13.	Maintenance of Structures	552	0									
14.	Maintenance of Generating and Electric Plant	553	5,245									
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0									
16.	MAINTENANCE EXPENSE (12 thru 15)		5,245	2,622.50								
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		6,691	3,345.50								
18.	Depreciation	403.4 . 411.10	15,450									
19.	Interest	427	0									
20.	TOTAL FIXED COST (18 + 19)		15,450	7,725.00								
21.	POWER COST (17 + 20)		22,141	11,070.50								
REMARKS (Including Unscheduled Outages)												

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USDA - REA OPERATING REPORT - INTERNAL COMBUSTION PLANT	<i>This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.</i>
	BORROWER DESIGNATION Kentucky 59 GT Fayette
	REA USE ONLY PLANT Cooper's Diesel Generating Unit
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.	YEAR ENDING June 2019

SECTION A. INTERNAL COMBUSTION GENERATING UNITS

LINE NO.	UNIT NO. (a)	SIZE (kW) (b)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER kWh (l)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	OTHER (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE Scheduled (i) Unsched (j)			
1.	3	1,600	0.000				0	4,344	0	0	0	
2.												
3.												
4.												
5.												
6.	TOTAL	1,600	0.000				0	4,344	0	0	0	0
7.	Average BTU		138,600 /Gal.	1,000 /C.F.	/		STATION SERVICE (MWh)				0	
8.	Total BTU (10)		0			0	NET GENERATION (MWh)				0	0
9.	Total Del. Cost (\$)						STATION SERVICE % OF GROSS				0	

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAXIMUM DEMAND

LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE
1.	No. Emp. Full Time (inc. Superintendent)	0	5.	Maint. Plant Payroll (\$)	734	1.	Load Factor (%)	0.00
2.	No. Emp. Part Time	0	6.	Other Accounts Plant Payroll (\$)	0	2.	Plant Factor (%)	0.00
3.	Total Emp-Hrs Worked	19	7.	TOTAL Plant Payroll (\$)	734	3.	Running Plant Capacity Factor (%)	0.00
4.	Oper. Plant Payroll (\$)	0				4.	15 Minute Gross Maximum Demand (kW)	
						5.	Indicated Gross Maximum Demand (kW)	0.00

SECTION D. COST OF NET ENERGY GENERATED

Line No	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	S/MMBTU (c)
1.	Operation, Supervision and Engineering	546	0		
2.	Fuel, Oil	547.1	0		0.00
3.	Fuel, Gas	547.2	0		0.00
4.	Fuel, Other	547.3	0		0.00
5.	Energy For Compressed Air	547.4	0	0.00	
6.	FUEL SUB-TOTAL (2 thru 5)	547	0	0.00	0.00
7.	Generation Expenses	548	0		
8.	Miscellaneous Other Power Generation Expenses	549	0		
9.	Rents	550	0		
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		0	0.00	
11.	OPERATION EXPENSE (6 + 10)		0	0.00	
12.	Maintenance, Supervision and Engineering	551	0		
13.	Maintenance of Structures	552	0		
14.	Maintenance of Generating and Electric Plant	553	1,956		
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0		
16.	MAINTENANCE EXPENSE (12 thru 15)		1,956	0.00	
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		1,956	0.00	
18.	Depreciation	403.4 , 411.10	10,170		
19.	Interest	427	0		
20.	TOTAL FIXED COST (18 + 19)		10,170	0.00	
21.	POWER COST (17 + 20)		12,126	0.00	

REMARKS (Including Unscheduled Outages)

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USDA - REA	<i>This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.</i>	
OPERATING REPORT - LINES AND STATIONS	BORROWER DESIGNATION Kentucky 59	REA USE ONLY
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.	YEAR ENDING June 2019	

SECTION A. EXPENSE AND COSTS

ITEMS	ACCOUNT NUMBER	LINES (a)	STATIONS (b)
TRANSMISSION OPERATION			
1. SUPERVISION AND ENGINEERING	560	2,017,845	2,903,728
2. LOAD DISPATCHING	561	2,059,357	
3. STATION EXPENSES	562		1,353,138
4. OVERHEAD LINE EXPENSES	563	3,195,532	
5. UNDERGROUND LINE EXPENSES	564	0	
6. MISCELLANEOUS EXPENSES	566	189,530	0
7. SUBTOTAL (1 thru 6)		7,462,264	4,256,866
8. TRANSMISSION OF ELECTRICITY BY OTHERS	565	656,270	
9. RENTS	567	196,059	0
10. TOTAL TRANSMISSION OPERATION (7 thru 9)		8,314,593	4,256,866
TRANSMISSION MAINTENANCE			
11. SUPERVISION AND ENGINEERING	568	50,393	72,517
12. STRUCTURES	569		0
13. STATION EQUIPMENT	570		1,231,421
14. OVERHEAD LINES	571	3,057,473	
15. UNDERGROUND LINES	572	0	
16. MISCELLANEOUS TRANSMISSION PLANT	573	29,165	
17. TOTAL TRANSMISSION MAINTENANCE (11 thru 16)		3,137,031	1,303,938
18. TOTAL TRANSMISSION EXPENSE (10 + 17)		11,451,624	5,560,804
19. RTO/ISO EXPENSE - OPERATION	575.1-575.8	2,305,714	0
20. RTO/ISO EXPENSE - MAINTENANCE	576.1-576.5	0	0
21. TOTAL RTO/ISO EXPENSE (19 + 20)		2,305,714	
22. DISTRIBUTION EXPENSE - OPERATION	580 thru 589	0	867,259
23. DISTRIBUTION EXPENSE - MAINTENANCE	590 thru 598	0	1,257,420
24. TOTAL DISTRIBUTION EXPENSE (22 + 23)		0	2,124,679
25. TOTAL OPERATION AND MAINTENANCE (18 + 21 + 24)		13,757,338	7,685,483
FIXED COSTS			
26. DEPRECIATION - TRANSMISSION	403.5	2,340,334	2,494,462
27. DEPRECIATION - DISTRIBUTION	403.6	0	3,725,905
28. INTEREST - TRANSMISSION	427	5,202,492	4,046,382
29. INTEREST - DISTRIBUTION	427	0	3,468,328
30. TOTAL TRANSMISSION (18 + 26 + 28)		18,994,450	12,101,648
31. TOTAL DISTRIBUTION (24 + 27 + 29)		0	9,318,912
32. TOTAL LINES AND STATIONS (21 + 30 + 31)		21,300,164	21,420,560

SECTION B. FACILITIES IN SERVICE

SECTION C. LABOR AND MATERIAL SUMMARY

TRANSMISSION LINES				SUBSTATIONS		1. NUMBER OF EMPLOYEES		129	
VOLTAGE (kV)	MILES	TYPE	CAPACITY (kVA)	ITEM	LINES	STATIONS			
1. 12.5	0.90	10. STEPUP AT GENERATING PLANTS	2,772,500	2. OPER. LABOR	1,460,056	2,420,269			
2. 34.5	13.40			3. MAINT. LABOR	409,123	671,428			
3. 69	1,966.90	11. TRANSMISSION	4,050,000	4. OPER. MATERIAL	428,280	366,157			
4. 138	410.50			5. MAINT. MATERIAL	2,335,140	1,341,218			
5. 161	353.50			SECTION D. OUTAGES					
6. 345	118.70			1. TOTAL					
7. TOTAL (1 thru 6)	2,863.90			12. DISTRIBUTION	4,202,845	119,988			
8. DISTR. LINES	0.0	13. TOTAL		539,721					
9. TOTAL (7 + 8)	2,863.90	(9 thru 12)	11,025,345	3. AVG. NO. HOURS OUT PER CONS.					
				0.22					

USDA-RUS OPERATING REPORT		BORROWER DESIGNATION	
INFORMATION SUMMARY		Kentucky 59	
		East Kentucky Power Cooperative	
		P O Box 707	
		Winchester Kentucky 40392-0707	
		Period Ending: July 2019	
	<u>MWH</u>	<u>Total \$</u>	<u>\$/MWH</u>
<u>Sales of Electricity (Cost/MWH)</u>			
Member - excluding steam	7,407,807	475,618,722	64.21
Non - Member	332,937	10,424,377	31.31
Total - excluding steam	<u>7,740,744</u>	<u>486,043,099</u>	62.79
Member Sales - including steam	7,514,893	481,608,808	64.09
Total Sales - including steam	7,847,830	492,033,185	62.70
Purchased Power/MWH - Total	4,200,943	108,851,743	25.91
<u>Generation Cost/MWH</u>			
Fossil Steam	3,413,815	229,612,522	67.26
Internal Combustion - Natural Gas	245,734	36,237,243	147.47
Internal Combustion - Landfill Gas and Diesel	47,495	2,492,931	52.49
Other - Solar (Unsubscribed Panels)	8,360	484,893	58.00
Total Generation Cost/MWH	<u>3,715,404</u>	<u>268,827,589</u>	72.35
Total Cost of Electric Service per MWH sold	7,847,830	478,006,963	60.91
Total Operation & Maintenance Exp per MWH sold	7,847,830	339,792,537	43.30
<p>Note: Revenues, generation, and expenses for Bluegrass Unit 3 and Glasgow Landfill excluded in the above Information Summary over the terms of their respective power sales arrangements. The Bluegrass Unit 3 power sales arrangement terminated April 30, 2019. See Section C, Notes to the Financial Statements.</p>			
	<u>MW</u>	<u>Total \$</u>	<u>\$/MW</u>
<u>Capacity Sales</u>			
Capacity Sales	78,862	919,565	11.66

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This data will be used by REA to review your operating results financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.

USDA-REA OPERATING REPORT - FINANCIAL	BORROWER DESIGNATION Kentucky 59 BORROWER DESIGNATION East Kentucky Power Cooperative P. O. Box 707 Winchester, Kentucky 40392-0707
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INSTRUCTIONS-Submit an original and two copies to REA. Round all amounts to nearest dollar. For detailed instructions, see REA Bulletin 1717B-3.	PERIOD ENDED July 2019	REA USE ONLY
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CERTIFICATION

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XV11, REA, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES.

SIGNATURE OF OFFICE MANAGER OR ACCOUNTANT	September 23, 2019 DATE
SIGNATURE OF MANAGER	September 23, 2019 DATE

SECTION A. STATEMENT OF OPERATIONS

ITEM	YEAR-TO-DATE			THIS MONTH
	LAST YEAR	THIS YEAR	BUDGET	(d)
	(a)	(b)	(c)	
1. Electric Energy Revenues	527,503,503	486,962,664	505,086,852	74,073,998
2. Income From Leased Property - Net.	4,164,242	2,336,258	1,983,978	16,957
3. Other Operating Revenue and Income	9,586,415	8,709,593	8,623,086	1,218,780
4. Total Oper. Revenues & Patronage Capital (1 thru 3)	541,254,160	498,008,515	515,693,916	75,309,735
5. Operation Expense - Production - Excluding Fuel	39,158,623	37,934,971	45,100,595	6,361,837
6. Operation Expense - Production - Fuel	127,802,103	89,508,478	142,428,678	19,675,936
7. Operation Expense - Other Power Supply	109,423,796	114,694,468	70,236,314	11,045,986
8. Operation Expense - Transmission	22,306,382	15,956,664	16,434,359	3,385,205
9. Operation Expense - Regional Market Expenses	3,184,133	2,785,980	2,850,242	480,266
10. Operation Expense - Distribution	914,755	1,000,320	1,358,676	133,061
11. Operation Expense - Consumer Accounts.	0	0	0	0
12. Operation Expense - Consumer Service & Inform	5,241,258	4,003,198	4,754,649	302,362
13. Operation Expense - Sales	43,645	40,276	58,472	7,771
14. Operation Expense - Administrative & General	23,840,766	23,824,407	24,982,197	4,824,727
15. Total Operation Expense (5 thru 14)	331,915,461	289,748,762	308,204,182	46,217,151
16. Maintenance Expense - Production	41,217,075	42,286,423	57,337,206	4,090,210
17. Maintenance Expense - Transmission	4,565,384	5,069,511	6,466,357	628,542
18. Maintenance Expense - RTO/ISO	0	0	0	0
19. Maintenance Expense - Distribution.	1,410,353	1,457,970	1,027,686	200,550
20. Maintenance Expense - General Plant	1,467,160	1,229,871	1,300,398	133,712
21. Total Maintenance Expense (16 thru 20)	48,659,722	50,043,775	66,131,647	5,053,014
22. Depreciation & Amortization Expense	68,860,352	70,283,331	70,246,613	10,156,105
23. Taxes	79,347	60,297	70,900	2,671
24. Interest on Long-Term Debt	67,426,504	67,100,890	65,504,233	9,295,425
25. Interest Charged to Construction - Credit	0	0	0	0
26. Other Interest Expense	0	0	0	0
27. Asset Retirement Obligations	(55,007)	166,586	-	44,854
28. Other Deductions	940,074	603,322	509,660	75,988
29. Total Cost of Electric Service (15 + 20 thru 27)	517,826,703	478,006,963	510,667,235	70,845,208
30. Operating Margins (4 - 28)	23,427,457	20,001,552	5,026,681	4,464,527
31. Interest Income.	16,328,122	16,732,147	12,843,196	1,854,855
32. Allowance for Funds Used During Construction	0	0	0	0
33. Income (Loss) from Equity Investments.	0	0	0	0
34. Other Nonoperating Income - Net	(1,096,049)	(903,015)	(1,965,913)	(183,530)
35. Generation & Transmission Capital Credits	0	0	0	0
36. Other Capital Credits & Patronage Dividends	210,580	399,594	43,750	0
37. Extraordinary Items	0	0	0	0
38. Net Patronage Capital or Margins (29 thru 36)	38,870,110	36,230,278	15,947,714	6,135,852

USDA - REA OPERATING REPORT - FINANCIAL	BORROWER DESIGNATION Kentucky 59	
	PERIOD ENDED July 2019	REA USE ONLY

SECTION B. BALANCE SHEET

ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant In Service	4,210,691,599	33. Memberships	1,600
2. Construction Work in Progress	188,839,240	34. Patronage Capital	
3. Total Utility Plant (1 + 2)	4,399,530,839	a. Assigned and Assignable	646,857,433
4. Accum. Provision for Depreciation & Amort.	1,612,120,843	b. Retired This Year	0
5. Net Utility Plant (3 - 4)	2,787,409,996	c. Retired Prior Years	0
6. Non-Utility Property - Net	820	d. Net Patronage Capital	683,087,711
7. Investments in Subsidiary Companies	0	35. Operating Margins - Prior Years	0
8. Invest. in Assoc. Org. - Patronage Capital	2,252,132	36. Operating Margins - Current Year.	20,401,146
9. Invest. in Assoc. Org. - Other - General Funds	9,498,330	37. Non-Operating Margins	15,829,132
10. Invest. in Assoc. Org. - Other - Non-General Funds	0	38. Other Margins and Equities	15,179,409
11. Investments in Economic Development Projects	0	39. Total Margins & Equities (33, 34d thru 38)	698,268,720
12. Other Investments.	3,903,576	40. Long-Term Debt - RUS (Net)	0
13. Special Funds	38,340,932	41. Long-Term Debt-FFB - RUS Guaranteed	2,101,260,284
14. Total Other Property & Investments (6 thru 13)	53,995,790	42. Long-Term Debt-Other-RUS Guaranteed	0
15. Cash - General Funds	20,354,897	43. Long-Term Debt-Other-(Net)	587,036,983
16. Cash - Construction Funds - Trustee	500	44. Long-Term Debt-RUS - Econ Devel.(Net)	0
17. Special Deposits	1,719,459	45. Payments - Unapplied	(342,393,760)
18. Temporary Investments	125,000,000	46. Total Long-Term Debt (40 thru 45)	2,345,903,507
19. Notes Receivable (Net)	0	47. Obligations Under Capital Leases - Noncurrent	0
20. Accounts Receivable - Sales of Energy (Net)	74,391,744	48. Accumulated Operating Provisions	131,674,143
21. Accounts Receivable - Other (Net)	1,638,455	49. Total Other Noncurrent Liabilities (47 + 48)	131,674,143
22. Fuel Stock	58,951,057	50. Notes Payable	0
23. Renewable Energy Credits	0	51. Accounts Payable	61,334,597
24. Materials and Supplies - Other	65,055,237	52. Current Maturities Long-Term Debt	92,075,336
25. Prepayments	14,027,475	53. Current Maturities Long-Term Debt-Rural Devel	0
26. Other Current and Accrued Assets	98,649	54. Current Maturities Capital Leases	0
27. Total Current and Accrued Assets (15 thru 26)	361,237,473	55. Taxes Accrued	7,078,160
28. Unamortized Debt Disc. & Extraord. Prop. Losses	3,568,205	56. Interest Accrued	14,446,915
29. Regulatory Assets.	144,335,075	57. Other Current & Accrued Liabilities	3,459,731
30. Other Deferred Debits	7,214,427	58. Total Current & Accrued Liabilities (50 thru 57)	178,394,739
31. Accumulated Deferred Income Taxes	0	59. Deferred Credits	3,519,857
32. Total Assets & Other Debits (5+14+27 thru 31)	3,357,760,966	60. Accumulated Deferred Income Taxes	0
		61. Total Liabilities and Other Credits (39+46+49+58 thru 60)	3,357,760,966

SECTION C. NOTES TO FINANCIAL STATEMENTS

THE SPACE BELOW IS PROVIDED FOR IMPORTANT NOTES REGARDING THE FINANCIAL STATEMENT CONTAINED IN THIS REPORT.
(IF ADDITIONAL SPACE IS NEEDED, USE SEPARATE SHEET.)

Steam Sales

East Kentucky Power sells steam to Fleming-Mason wholesale for use by International Paper, a recycle papermill adjacent to East Kentucky Power's Spurlock generating station near Maysville, Kentucky. For reporting purposes, steam is converted to equivalent demand and energy sold and generation produced, using British Thermal Units and a moving twelve-month weighted average heat rate.

July 2019 Demand\MMBTU	307.300	Energy\MMBTU	141,408.20
Year-to-date		Energy\MMBTU	978,838.50

Regulatory Assets

Line 29 includes regulatory assets of \$101,225,775 and \$749,484 representing the 2010 cancellation of Smith Unit 1 construction and abandonment of Dale Station, respectively.

Power Sales Arrangements - Operating Lease

In December 2015, the Cooperative became the lessor under two power sales arrangements that required them to be accounted for as leases due to the specific terms of the agreements. One arrangement, which terminated on April 30, 2019, was a capacity purchase and tolling agreement that entitled a third party to 165 MW of firm generation and capacity from Bluegrass Generation Station Unit 3. The other arrangement, an agreement to sell the capacity and energy from the Glasgow landfill gas plant to a member system, is in effect for a period of ten years. The revenues and expenses associated with the generating units dedicated to these power sales arrangements are charged to RUS SoA accounts 412 and 413, respectively, over the terms of their respective sales arrangements. Accordingly, the revenues, generation and expenses associated with these units are excluded from Part B SE--Sales of Electricity, Part F IC--Internal Combustion Plant, and Part C--Sources and Distribution of Energy while the power sales arrangements are in effect. Upon termination of the sales arrangement, RUS SoA accounts 412 and 413 are no longer utilized and the revenues, generation and expenses associated with the respective generating units are included in the above-mentioned schedules.

*This computer-generated data form is identical in form and substance to REA Forms 12a-1, "Operating Report - Financial," approved by the Office of Management and Budget (OMB) under the OMB approval number 0572-0017.

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE									BORROWER DESIGNATION				
FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART B SE - SALES OF ELECTRICITY									Kentucky 59				
									East Kentucky Power Cooperative P. O. Box 707 Winchester, Kentucky 40392-0707				
INSTRUCTIONS - Submit an original and two copies to RUS or file electronically. For detailed instructions, see RUS Bulletin 1717B-3.									This data will be used by RUS to review your financial situation. Your response is required (7 U.S.C. 901 et. Seq.) and may be confidential.				
Name of Company or Public Authority (a)	RUS BORROWER DESIGNATION (b)	Statistical Classification (c)	Renewable Energy Program Name (d)	Primary Renewable Fuel Type (e)	Average Monthly Billing Demand (MW) (f)	Actual Demand (MW)		Electricity Sold (MWh) (i)	REVENUE \$				
						Average Monthly NCP Demand (g)	Average Monthly CP Demand (h)		Demand Charges (\$) (j)	Energy Charges (k)	Other Charges (l)	Total (\$) (j + k + l) (m)	
1. Big Sandy RECC	P.S.C. #35	RQ			47		47	132,879	1,987,596	6,171,978	957,934	9,117,508	
2. Blue Grass	P.S.C. #35	RQ			275		275	818,375	11,640,266	36,950,297	5,157,231	53,747,794	
3. Clark REC	P.S.C. #35	RQ			94		94	262,309	3,946,243	12,225,383	1,991,756	18,163,382	
4. Cumberland Valley RECC	P.S.C. #35	RQ			87		87	259,582	3,628,271	12,095,398	1,866,618	17,590,287	
5. Farmers RECC	P.S.C. #35	RQ			99		99	303,063	4,140,076	13,942,783	2,034,347	20,117,206	
6. Fleming Mason RECC	P.S.C. #35	RQ			174		174	496,811	6,965,670	21,328,649	2,848,256	31,142,575	
7. Grayson RECC	P.S.C. #35	RQ			52		52	151,684	2,235,235	6,968,475	1,129,301	10,333,011	
8. Inter-County RECC	P.S.C. #35	RQ			104		104	290,336	4,437,848	13,266,739	1,954,012	19,658,599	
9. Jackson County RECC	P.S.C. #35	RQ			186		186	539,530	7,902,671	24,876,727	3,739,664	36,519,062	
10. Licking Valley RECC	P.S.C. #35	RQ			51		51	148,171	2,124,376	6,906,596	1,054,246	10,085,218	
11. Nolin RECC	P.S.C. #35	RQ			156		156	463,504	6,546,612	20,901,062	2,925,326	30,373,000	
12. Owen EC	P.S.C. #35	RQ			415		415	1,406,453	12,024,725	59,541,346	6,396,203	77,962,274	
13. Salt River RECC	P.S.C. #35	RQ			238		238	732,452	10,068,243	33,684,771	4,641,779	48,394,793	
14. Shelby RECC	P.S.C. #35	RQ			93		93	302,149	4,120,422	13,450,141	1,884,734	19,455,297	
15. South Kentucky RECC	P.S.C. #35	RQ			272		272	773,584	11,607,527	35,423,711	5,230,782	52,262,020	
16. Taylor County RECC	P.S.C. #35	RQ			111		111	326,925	4,317,406	14,338,153	2,011,812	20,667,371	
17.													
18. Fleming Mason RECC**					34		34	107,086	1,261,331	4,283,111	445,644	5,990,086	
19.													
20. Green Power ***										29,325		29,325	
21.													
22.													
23.													
24.													
25.													
26.													
27. SUBTOTAL					2,488		2,488	7,514,893	98,954,518	336,384,645	46,269,645	481,608,808	

RUS Financial and Operating Report Electric Power Supply - Part B SE - Sales of Electricity

Revision Date 2013

** Includes equivalent kWh for steam sold to Fleming Mason RECC for International Paper. Steam sales are recorded in account 456.

Page 1 of 2

*** Includes Green Power from various Co-Ops

(f) represents monthly average of actual KW demand (YTD @ current month)

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART B SE - SALES OF ELECTRICITY

BORROWER DESIGNATION

Kentucky 59

East Kentucky Power Cooperative
P. O. Box 707
Winchester, Kentucky 40392-0707

PERIOD ENDED: July 2019

INSTRUCTIONS - Submit an original and two copies to RUS or file electronically.

For detailed instructions, see RUS Bulletin 1717B-3.

This data will be used by RUS to review your financial situation. Your response is required (7 U.S.C. 901 et. Seq.) and may be confidential.

	Name of Company or Public Authority	RUS Borrower Designation	Statistical Classification	Renewable Energy Program Name	Primary Renewable Fuel Type	Average Monthly Billing Demand (MW)	Actual Demand (MW)		Electricity Sold (MWh)	REVENUE \$			
							Average Monthly NCP Demand	Average Monthly CP Demand		Demand Charges (\$)	Energy Charges	Other Charges	Total (\$) (j + k + l)
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	AES Ohio Generation, LLC		OS										
2	Ameren Energy		OS							59,192			59,192
3	American Electric Power		OS										
4	Associated Electric Company		OS										
5	Big Rivers Electric Corporation		OS										
6	Cargill Power Markets		OS										
7	Dayton Power & Light		OS										
8	Duke Energy Carolinas, Inc.		OS										
9	Duke Energy Kentucky		OS										
10	Duke Energy Ohio		OS										
11	DTE Energy Trading		OS										
12	EDF Trading North America, LLC		OS										
13	Hoosier Energy		OS										
14	Louisville Gas & Electric		OS					4,032			109,074		109,074
15	Miso		OS										
16	North Carolina Electric		OS										
17	North Carolina Municipal		OS										
18	Northern Indiana Public		OS										
19	Ogelthorpe Power Corporation		OS										
20	PowerSouth Energy		OS										
21	PJM Interconnection		OS					328,905	860,373	10,315,303			11,175,676
22	Progress Energy		OS										
23	Southern Company Services		OS										
24	Southern Illinois Power Co.		OS										
25	Southern Indiana Gas		OS										
26	Tenaska Power		OS										
27	Tennessee Valley Authority		OS										
28	The Energy Authority		OS										
29	Virginia Power		OS										
30	Wabash Valley Power		OS										
31	Western Farmers Electric		OS										
32	Westar Energy, Inc		OS										
33													
34													
35													
36													
37	SUBTOTAL THIS PAGE							332,937	919,565	10,424,377			11,343,942
38	SUBTOTALS FROM PAGE 1 LINE 27							7,514,893	98,954,518	336,384,645	46,269,645		481,608,808
39	GRAND TOTAL PAGES 1 & 2							7,847,830	99,874,083	346,809,022	46,269,645		492,952,750

FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART B PP - PURCHASED POWER

P. O. Box 707
Winchester, Kentucky 40392-0707

PERIOD ENDED: July 2019

INSTRUCTIONS - Submit an original and two copies to RUS or file electronically.

For detailed instructions, see RUS Bulletin 1717B-3.

This data will be used by RUS to review your financial situation. Your response is required (7 U.S.C. 901 et. Seq.) and may be confidential.

	Name of Company or Public Authority	RUS BORROWER DESIG.	Statistical Classification	Renewable Energy Program Name	Primary Renewable Fuel Type	Average Monthly Billing Demand (MW)	ACTUAL DEMAND (MW)		Electricity Purchased (MWh)	POWER EXCHANGES		REVENUE \$			
							Average Monthly NCP Demand	Average Monthly CP Demand		Electricity Received (MWh)	Electricity Delivered (MWh)	Demand Charges (\$)	Energy Charges	Other Charges	Total (\$) (l +m +n)
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)
1	AEP Partners		OS												
2	Ameren Energy		OS												
3	American Electric Power		OS												
4	Big Rivers Electric Corporation		OS												
5	Cargill Power Markets		OS												
6	Cox Waste-to-Energy		OS						1,043				23,501		23,501
7	Department of Military Affairs, National Guard Armory		OS	Department of Military Affairs	Solar-photovoltaic				27				784		784
8	DTE Energy Trading		OS												
9	Duke Energy Kentucky		OS												
10	Duke Energy Ohio		OS												
11	Dynegy Power Marketing		OS												
12	EDF Trading		OS												
13	Electric Market Connection		OS												
14	Exelon Power Team		OS												
15	Hoosier Energy		OS												
16	Indianapolis Power & Light		OS												
17	Louisville Gas & Electric		OS												
18	Mac Fams		OS						12				308		308
19	Miso		OS												
20	North Carolina Electric		OS												
21	North Carolina Municipal Power		OS												
22	Other Renewable Supplier		OS	Community Solar Power Generation	Solar-photovoltaic	4			248			726	7,167		7,893
23	Owensboro Municipal Utilities		OS												
24	PJM		OS						4,012,930				104,667,165		104,667,165
25	Progress Energy Carolinas, Inc.		RQ												
26	SEMPRA		OS												
27	Southeastern Power Administration		OS			157			186,683			1,682,126	2,469,966		4,152,092
28	Southern Company Services		OS												
29	Southern Illinois Power Cooperative		OS												
30	Southern Indiana Gas & Electric		OS												
31	Tenaska Power Services		OS												
32	Tennessee Valley Authority		OS												
33	The Energy Authority		OS												
34	Westar Energy		OS						-						
35	Western Farmers Electric		OS												
36	Regulatory Asset		OTHER												
37															
	TOTALS					161			4,200,943			1,682,852	107,168,891	-	108,851,743

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE		BORROWER DESIGNATION		
FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART C - SOURCES AND DISTRIBUTION OF ENERGY		Kentucky 59		
		East Kentucky Power Cooperative P. O. Box 707 Winchester, Kentucky 40392-0707		
INSTRUCTIONS - Submit an original and two copies to RUS or file electronically. For detailed instructions, see RUS Bulletin 1717B-3.		PERIOD ENDED: July 2019		
		NO. OF PLANTS (b)	CAPACITY (kw) (c)	NET ENERGY RECEIVED BY SYSTEM (MWh) (d)
SOURCES OF ENERGY (a)				
GENERATED IN OWN PLANT (Details on Parts D, E, F IC, F CC, and G)				
1. Fossil Steam	2	1,838,945	3,413,815	229,612,522
2. Nuclear				
3. Hydro				
4. Combined Cycle				
5. Internal Combustion	9	1,323,800	293,229	38,730,174
6. Other	1	8,252	8,360	484,893
7. Total in Own Plants (1 thru 6)	12	3,170,997	3,715,404	268,827,589
PURCHASED POWER				
8. Total Purchased Power			4,200,943	108,851,743
9. Received Into System (Gross)			-	
10. Delivered Out of System (Gross)			-	
11. Net Interchange (9 - 10)			-	-
TRANSMISSION FOR OR BY OTHERS - (WHEELING)				
12. Received Into System				0
13. Delivered Out of System			-	0
14. Net Energy Wheeled (12 - 13)			0	0
15. TOTAL Energy Available for Sale (7 + 8 + 11 + 14)			7,916,347	
DISTRIBUTION OF ENERGY				
16. TOTAL Sales			7,847,830	
17. Energy Furnished by Others Without Charge			0	
18. Energy Used by Borrower (Excluding Station Use)			4,686	
19. TOTAL Energy Accounted For (16 thru 18)			7,852,516	
LOSSES				
20. Energy Losses - MWh (15 - 19)			63,831	
21. Energy Losses - Percentage (20 / 15) * 100			0.81%	

RUS Financial and Operating Report Electric Power Supply - PART C - Sources and Distribution of Energy

Revision Date 2013

Effective May 2019, Bluegrass Generating Station Unit 3 is included on this schedule. Glasgow Landfill Generating Station is not included on this schedule. See Section C, Notes to Financial Statements.

Line 6, Other represents Cooperative Solar One Unsubscribed Panels.

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-4) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, Room 404-W, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB #0572-0017), Washington, DC 20503. OMB FORM NO. 0572-0017, Expires 12/31/94. This data will be used by REA to review your financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.

USDA - REA OPERATING REPORT - STEAM PLANT	This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.						
	<table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%; border-bottom: 1px solid black;"> BORROWER DESIGNATION Kentucky 59 GT Fayette </td> <td style="width:30%; text-align: center; vertical-align: middle;">REA USE ONLY</td> </tr> <tr> <td style="border-bottom: 1px solid black;"> PLANT Cooper Power Station </td> <td></td> </tr> <tr> <td> YEAR ENDING July 2019 </td> <td></td> </tr> </table>	BORROWER DESIGNATION Kentucky 59 GT Fayette	REA USE ONLY	PLANT Cooper Power Station		YEAR ENDING July 2019	
BORROWER DESIGNATION Kentucky 59 GT Fayette	REA USE ONLY						
PLANT Cooper Power Station							
YEAR ENDING July 2019							
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.							

SECTION A. BOILERS												
LINE NO.	UNIT NO.	TIMES STARTED	FUEL CONSUMPTION					OPERATING HOURS				
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE		
	(a)	(b)								Scheduled (j)	Unscheduled (k)	
1.	1	4	23,747.0	17.611					406	4,540	65	77
2.	2	4	71,706.0	55.408					579	4,456	53	-
3.												
4.												
5.												
6.	Total	8	95,453.0	73.019					985	8,996	118	77
7.	Average BTU		11,940 /Lb.	138,600 /Gal.	/C.F.							
8.	Total BTU (10)		1,139,709	10,120			1,149,829					
9.	Total Del. Cost (\$)		73.87	2,0265								

SECTION B. TURBINE GENERATING UNITS					SECTION C. LABOR REPORT			SECTION D. FACTORS & MAX. DEMAND		
LINE NO.	UNIT NO.	SIZE (kW)	GROSS GEN. (MWh)	BTU Per kWh	LINE NO.	ITEM	LINE NO.	ITEM	VALUE	
	(a)	(b)	(c)	(d)						
1.	1	100,000	29,274		1.	No. Emp. Full Time (inc. Superintendent)	1.	Load Factor (%)	6.44	
2.	2	220,850	91,915		2.	No. Emp. Part Time	2.	Plant Factor (%)	7.42	
3.					3.	Total Emp.-Hrs. Worked	3.	Running Plant Capacity Factor (%)	71.93	
4.					4.	Oper. Plant Payroll (\$)	4.	15 Minute Gross Maximum Demand (kW)		
5.					5.	Maint. Plant Payroll (\$)	5.	Indicated Gross Maximum Demand (kW)	370,000	
6.	Total	320,850	121,189	9,488	6.	Other Accts. Plant Payroll (\$)				
7.	Station Service (MWh)		21,856		7.	TOTAL Plant Payroll (\$)				
8.	Net Generation(MWh)		99,333	11,576						
9.	Station Service (%)		18.03							

SECTION E. COST OF NET ENERGY GENERATED					
LINE NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/MMBTU (c)
1.	Operation, Supervision and Engineering	500	2,553,972		
2.	Fuel, Coal	501.1	3,900,884		3.42
3.	Fuel, Oil	501.2	147,977		14.62
4.	Fuel, Gas	501.3	0		0.00
5.	Fuel, Other	501.4	0		0.00
6.	FUEL SUB-TOTAL (2 thru 5)	501	4,048,861	40.76	3.52
7.	Steam Expenses	502	1,170,163		
8.	Electric Expenses	505	771,354		
9.	Miscellaneous Steam Power Expenses	506	1,554,664		
10.	Allowances	509	157		
11.	Rents	507	0		
12.	NON-FUEL SUB-TOTAL (1 + 7 thru 11)		6,050,310	60.91	
13.	OPERATION EXPENSES (6 + 12)		10,099,171	101.67	
14.	Maintenance, Supervision and Engineering	510	16,541		
15.	Maintenance of Structures	511	437,364		
16.	Maintenance of Boiler Plant	512	1,869,312		
17.	Maintenance of Electric Plant	513	385,792		
18.	Maintenance of Miscellaneous Plant	514	0		
19.	MAINTENANCE EXPENSE (14 thru 18)		2,709,009	27.27	
20.	TOTAL PRODUCTION EXPENSE (13 + 19)		12,808,180	128.94	
21.	Depreciation	403.1, 411.10	10,037,081		
22.	Interest	427	6,710,089		
23.	TOTAL FIXED COSTS (21 + 22)		16,747,170	168.60	
24.	POWER COST (20 + 23)		29,555,350	297.54	

REA FORM 12d (Rev.12-93) *This is a computer-generated form.

Remarks

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-1) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, Room 404-W, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB #0572-0017), Washington, DC 20503. OMB FORM NO. 0572-0017, Expires 12/31/94. This data will be used by REA to review your financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.

USDA - REA OPERATING REPORT - STEAM PLANT	<i>This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.</i>
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-J.	BORROWER DESIGNATION Kentucky 59 GT Fayette PLANT Spurlock Power Station YEAR ENDING July 2019

**** SECTION A. BOILERS**

LINE NO.	UNIT NO.	TIMES STARTED	FUEL CONSUMPTION					OPERATING HOURS			
			COAL	OIL	GAS	OTHER	TOTAL	IN SERVICE	ON STANDBY	OUT OF SERVICE	
			(1000 Lbs.)	(1000 Gals.)	(1000 C.F.)	(1000 Lbs.)	(g)	(h)	(i)	Scheduled (j)	Unscheduled (k)
1	1	4	740,920.0	147,052				3,806	1,001	277	4
2	2	9	1,308,996.0	279,831				3,737	192	852	307
3	3	5	489,478.0	219,728		15,804.00		2,986	1,312	786	4
4	4	4	506,300.0	200,045				2,567	983	1,445	93
5											
6	Total	22	3,045,694.0	846,656		15,804.00		13,096	3,488	3,360	408
7	Average BTU		11,442 /Lb.	138,600 /Gal.	/C.F.	14,484.00					
8	Total BTU (10)		34,848,831	117,347		228,905	35,195,082				
9	Total Del. Cost (\$)		43.96	2.0174		35.00					

****SECTION B. TURBINE GENERATING UNITS**

SECTION C. LABOR REPORT

****SECTION D. FACTORS & MAX. DEMAND**

LINE NO.	UNIT NO.	SIZE (kW)	GROSS GEN. (MWh)	BTU Per kWh	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE
1	1	340,277	856,588			No. Emp. Full Time		1	Load Factor (%)	54.29
2	2	585,765	1,599,882		1	(inc. Superintendent)	229	2	Plant Factor (%)	48.24
3	3	293,597	630,822		2	No. Emp. Part Time	10			
4	4	298,456	638,690		3	Total Emp.-Hrs. Worked	252,984	3	Running Plant Capacity Factor (%)	72.68
5					4	Oper. Plant Payroll (\$)	8,262,167	4	15 Minute Gross Maximum Demand (kW)	
6	Total	1,518,095	3,725,982	9,446	5	Maint. Plant Payroll (\$)	4,729,206	5	Indicated Gross Maximum Demand (kW)	1,349,000
7	Station Service (MWh)		411,500		6	Other Accts. Plant Payroll (\$)	7,633			
8	Net Generation(MWh)		3,314,482	10,619	7	TOTAL Plant Payroll (\$)	12,999,006			
9	Station Service (%)		11.04							

SECTION E. COST OF NET ENERGY GENERATED

LINE NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$)	MILLS/NET kWh	\$/MMBTU
			(a)	(b)	(c)
1.	Operation, Supervision and Engineering	500	2,318,481		
2.	Fuel, Coal	501.1	74,016,918		2.12
3.	Fuel, Oil	501.2	1,708,030		14.56
4.	Fuel, Gas	501.3	0		0.00
5.	Fuel, Other	501.4	257,624		1.13
6.	FUEL SUB-TOTAL (2 thru 5)	501	75,982,572	22.92	2.16
7.	Steam Expenses	502	5,732,982		
8.	Electric Expenses	505	2,726,262		
9.	Miscellaneous Steam Power Expenses	506	13,731,224		
10.	Allowances	509	7,781		
11.	Rents	507	0		
12.	NON-FUEL SUB-TOTAL (1 + 7 thru 11)		24,516,730	7.40	
13.	OPERATION EXPENSES (6 + 12)		100,499,302	30.32	
14.	Maintenance, Supervision and Engineering	510	2,017,821		
15.	Maintenance of Structures	511	2,611,819		
16.	Maintenance of Boiler Plant	512	27,877,380		
17.	Maintenance of Electric Plant	513	3,241,935		
18.	Maintenance of Miscellaneous Plant	514	0		
19.	MAINTENANCE EXPENSE (14 thru 18)		35,748,955	10.79	
20.	TOTAL PRODUCTION EXPENSE (13 + 19)		136,248,257	41.11	
21.	Depreciation	403.1 , 411.10	28,245,443		
22.	Interest	427	35,563,472		
23.	TOTAL FIXED COSTS (21 + 22)		63,808,915	19.25	
24.	POWER COST (20 + 23)		200,057,172	60.36	

REA FORM 12d(Rev.12-93)*This is a computer-generated form. **Section A,B and D include amounts and equivalent amounts relative to International Paper.

Remarks

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-1) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, Room 404-W, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB #0572-0017), Washington, DC 20503. OMB FORM NO. 0572-0017, Expires 12/31/94.

USDA - REA OPERATING REPORT - INTERNAL COMBUSTION PLANT	This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.	REA USE ONLY
	BORROWER DESIGNATION Kentucky 59 GT Fayette	
	PLANT Smith Generating Facility	
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B 3.	YEAR ENDING July 2019	

SECTION A. INTERNAL COMBUSTION GENERATING UNITS												
LINE NO.	UNIT NO.	SIZE (kW)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh)	BTU PER kWh
			OIL (1000 Gals.)	GAS (1000 C.F.)	OTHER	TOTAL	IN SERVICE	ON STANDBY	OUT OF SERVICE			
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	Scheduled (i)	Unscheduled (j)	(k)	(l)
1.	1	110,000	0.733	227.919			164	4,766	151	7	17,098	
2.	2	110,000	0.661	212.718			154	4,803	127	4	16,670	
3.	3	110,000	0.611	182.919			139	4,711	229	9	14,299	
4.	4	74,000		304.960			374	4,545	156	13	23,454	
5.	5	74,000	0.577	310.422			394	4,297	382	15	24,439	
6.	6	74,000	0.042	274.050			355	4,489	153	91	21,754	
7.	7	74,000	0.642	300.981			385	4,377	326	0	23,716	
8.	9	85,000		284.790			454	4,214	293	127	30,722	
9.	10	85,000		290.135			442	4,164	305	177	30,455	
10.	TOTAL	796,000	3.266	2,388.894			2,861	40,366	2,122	443	202,607	11,793
11.	Average BTU		138,600	1,000 /C.F.	/		STATION SERVICE (MWh)				8,817	
12.	Total BTU (10)		453	2,388,894		2,389,347	NET GENERATION (MWh)				193,790	12,330
13.	Total Del. Cost (\$)		1.3173	2.9606			STATION SERVICE % OF GROSS				4.35	

SECTION B. LABOR REPORT					SECTION C. FACTORS & MAXIMUM DEMAND			
LINE NO.	ITEM	VALUE	LINE NO.	ITEM	LINE NO.	ITEM	VALUE	
1.	No. Emp. Full Time (inc. Superintendent)	34	5.	Maint. Plant Payroll (\$)	497,811	1.	Load Factor (%)	4.43
2.	No. Emp. Part Time	3	6.	Other Accounts Plant Payroll (\$)	0	2.	Plant Factor (%)	5.00
3.	Total Emp-Hrs Worked	30,215	7.	TOTAL Plant Payroll (\$)	1,770,480	3.	Running Plant Capacity Factor (%)	85.12
4.	Oper. Plant Payroll (\$)	1,272,669				4.	15 Minute Gross Maximum Demand (kW)	
						5.	Indicated Gross Maximum Demand (kW)	900,000

SECTION D. COST OF NET ENERGY GENERATED					
LINE NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$)	MILLS/NET kWh	\$/MMBTU
			(a)	(b)	(c)
1.	Operation, Supervision and Engineering	546	1,042,796		
2.	Fuel, Oil	547.1	(3,343)		(7.39)
3.	Fuel, Gas	547.2	7,173,147		3.00
4.	Fuel, Other	547.3	0		0.00
5.	Energy For Compressed Air	547.4	0	0.00	
6.	FUEL SUB-TOTAL (2 thru 5)	547	7,169,804	37.00	3.00
7.	Generation Expenses	548	2,114,042		
8.	Miscellaneous Other Power Generation Expenses	549/509	1,303,790		
9.	Rents	550	1		
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		4,460,629	23.02	
11.	OPERATION EXPENSE (6 + 10)		11,630,433	60.02	
12.	Maintenance, Supervision and Engineering	551	161,652		
13.	Maintenance of Structures	552	241,548		
14.	Maintenance of Generating and Electric Plant	553	1,584,579		
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0		
16.	MAINTENANCE EXPENSE (12 thru 15)		1,987,779	10.26	
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		13,618,212	70.27	
18.	Depreciation	403.4, 411.10	5,886,186		
19.	Interest	427	7,381,097		
20.	TOTAL FIXED COST (18 + 19)		13,267,283	68.46	
21.	POWER COST (17 + 20)		26,885,495	138.74	

REMARKS (Including Unscheduled Outages)

Account 509000, Allowances for SO2 emissions, has been included in line 8.

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-1) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, Room 404-W, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB #0572-0017), Washington, DC 20503. OMB FORM NO. 0572-0017, Expires 12/31/94.

USDA - REA OPERATING REPORT - INTERNAL COMBUSTION PLANT	<i>This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.</i> BORROWER DESIGNATION Kentucky 59 GT Fayette PLANT Bluegrass Generating Station YEAR ENDING July 2019	REA USE ONLY
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.		

SECTION A. INTERNAL COMBUSTION GENERATING UNITS												
LINE NO.	UNIT NO.	SIZE (kW)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh)	BTU PER kWh
			OIL (1000 Gals.)	GAS (1000 C.F.)	OTHER	TOTAL	IN SERVICE	ON STANDBY	OUT OF SERVICE			
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	Scheduled (i)	Unscheduled (j)	(k)	(l)
1.	1	169,000	0.000	242.341			151	4.147	784	6	23,286	
2.	2	169,000	0.000	282.858			174	4.129	784	1	27,216	
3.	3	169,000	0.000	19.999			15	1.841	352	0	1,827	
4.												
5.												
6.												
7.												
8.												
9.												
10.	TOTAL	507,000	0.000	545.198			340	10.117	1,920	7	52,329	10,419
11.	Average BTU		138,600	1,000 /C.F.	/		STATION SERVICE (MWh)				385	
12.	Total BTU (10)		0	545,198		545,198	NET GENERATION (MWh)				51,944	10,496
13.	Total Del. Cost (\$)		0.0000	3.2189			STATION SERVICE % OF GROSS				0.74	

SECTION B. LABOR REPORT				SECTION C. FACTORS & MAXIMUM DEMAND				
LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE
1.	No. Emp. Full Time (inc. Superintendent)	11	5.	Maint. Plant Payroll (\$)	201,286	1.	Load Factor (%)	2.07
2.	No. Emp. Part Time	1	6.	Other Accounts Plant Payroll (\$)	0	2.	Plant Factor (%)	2.50
3.	Total Emp-Hrs Worked	11,780	7.	TOTAL Plant Payroll (\$)	702,667	3.	Running Plant Capacity Factor (%)	91.07
4.	Oper. Plant Payroll (\$)	501,381				4.	15 Minute Gross Maximum Demand (kW)	
						5.	Indicated Gross Maximum Demand (kW)	496,000

SECTION D. COST OF NET ENERGY GENERATED					
LINE NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$)	MILLS/NET kWh	S/MMBTU
			(a)	(b)	(c)
1.	Operation, Supervision and Engineering	546	487,340		
2.	Fuel, Oil	547.1	0		0.00
3.	Fuel, Gas	547.2	1,914,217		3.51
4.	Fuel, Other	547.3	0		0.00
5.	Energy For Compressed Air	547.4	0	0.00	
6.	FUEL SUB-TOTAL (2 thru 5)	547	1,914,217	36.85	3.51
7.	Generation Expenses	548	903,498		
8.	Miscellaneous Other Power Generation Expenses	549/509	690,160		
9.	Rents	550	0		
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		2,080,998	40.06	
11.	OPERATION EXPENSE (6 + 10)		3,995,215	76.91	
12.	Maintenance, Supervision and Engineering	551	90,693		
13.	Maintenance of Structures	552	121,265		
14.	Maintenance of Generating and Electric Plant	553	622,746		
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0		
16.	MAINTENANCE EXPENSE (12 thru 15)		834,704	16.07	
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		4,829,919	92.98	
18.	Depreciation	403.4, 411.10	2,345,780		
19.	Interest	427	2,176,049		
20.	TOTAL FIXED COST (18 + 19)		4,521,829	87.05	
21.	POWER COST (17 + 20)		9,351,748	180.04	

REMARKS (Including Unscheduled Outages)

Account 509000, Allowances for SO2 emissions, has been included in line 8.

Effective May 2019, Bluegrass Generating Station Unit 3 is included within Operating Report.

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Form 12-1) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, Room 404-W, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (UMB #0572-0017), Washington, DC 20503. UMB FORM NO. 0572-0017, Expires 12/31/94.

USDA - REA			This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.									
OPERATING REPORT - INTERNAL COMBUSTION PLANT			BORROWER DESIGNATION Kentucky 59 GT Fayette				REA USE ONLY					
			PLANT Green Valley Landfill Generating Unit									
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.			YEAR ENDING July 2019									
SECTION A. INTERNAL COMBUSTION GENERATING UNITS												
LINE NO.	UNIT NO. (a)	SIZE (kW) (b)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER kWh (l)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	METHANE M CF (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE			
								Scheduled (i)	Unscheduled (j)			
1.	1	800	0.000	0	38		4,799	193	23	73	3,306	
2.	2	800	0.000	0	28		3,629	1,224	38	197	2,533	
3.	3	800	0.000	0	34		4,328	632	31	97	2,847	
4.												
5.												
6.	TOTAL	2,400	0.000	0	100		12,756	2,049	92	367	8,686	11,500
7.	Average BTU		138,600 /Gal.	1,000 /C.F.	500/CF		STATION SERVICE (MWh)				453	
8.	Total BTU (10)		0	0	99,890	99,890	NET GENERATION (MWh)				8,233	12,133
9.	Total Del. Cost (\$)		0.0000				STATION SERVICE % OF GROSS				5.22	
SECTION B. LABOR REPORT					SECTION C. FACTORS & MAXIMUM DEMAND							
LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE				
1.	No. Emp. Full Time (inc. Superintendent)	1	5.	Maint. Plant Payroll (\$)	16,371	1.	Load Factor (%)	76.66				
2.	No. Emp. Part Time	0	6.	Other Accounts Plant Payroll (\$)	0	2.	Plant Factor (%)	71.13				
3.	Total Emp-Hrs Worked	1,278	7.	TOTAL Plant Payroll (\$)	69,917	3.	Running Plant Capacity Factor (%)	85.12				
4.	Oper. Plant Payroll (\$)	53,546				4.	15 Minute Gross Maximum Demand (kW)					
						5.	Indicated Gross Maximum Demand (kW)	2,227				
SECTION D. COST OF NET ENERGY GENERATED												
Line No	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	S/MMBTU (c)							
1.	Operation, Supervision and Engineering	546	46,740									
2.	Fuel, Oil	547.1	0		0.00							
3.	Fuel, Gas	547.2	0		0.00							
4.	Fuel, Other	547.3	34,762		0.35							
5.	Energy For Compressed Air	547.4	0	0.00								
6.	FUEL SUB-TOTAL (2 thru 5)	547	34,762	4.22	0.35							
7.	Generation Expenses	548	48,127									
8.	Miscellaneous Other Power Generation Expenses	549	23,670									
9.	Rents	550	0									
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		118,537	14.40								
11.	OPERATION EXPENSE (6 + 10)		153,299	18.62								
12.	Maintenance, Supervision and Engineering	551	0									
13.	Maintenance of Structures	552	0									
14.	Maintenance of Generating and Electric Plant	553	133,068									
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0									
16.	MAINTENANCE EXPENSE (12 thru 15)		133,068	16.16								
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		286,367	34.78								
18.	Depreciation	403.4, 411.10	46,774									
19.	Interest	427	0									
20.	TOTAL FIXED COST (18 + 19)		46,774	5.68								
21.	POWER COST (17 + 20)		333,141	40.46								
REMARKS (Including Unscheduled Outages)												

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USDA - REA			<i>This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.</i>									
OPERATING REPORT - INTERNAL COMBUSTION PLANT			BORROWER DESIGNATION Kentucky 59 GT Fayette			REA USE ONLY						
			PLANT Laurel Ridge Landfill Generating Unit									
INSTRUCTIONS: Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.			YEAR ENDING July 2019									
SECTION A. INTERNAL COMBUSTION GENERATING UNITS												
LINE NO.	UNIT NO.	SIZE (kW) (b)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER kWh (l)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	METHANE MCF (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE Scheduled (i)	Unscheduled (j)		
1.	1	800	0.000	0	35		4,870	133	19	66	3,010	
2.	2	800	0.000	0	34		4,825	75	9	179	2,431	
3.	3	800	0.000	0	35		4,927	95	13	53	3,145	
4.	4	800	0.000	0	34		4,775	71	23	219	3,414	
5.												
6.	TOTAL	3,200	0.000	0	138		19,397	374	64	517	12,000	11,500
7.	Average BTU		138,600 /Gal.	1,000 /C.F.	500/CF		STATION SERVICE (MWh)				396	
8.	Total BTU (10)		0	0	138,002	138,002	NET GENERATION (MWh)				11,604	11,893
9.	Total Del. Cost (\$)		0.0000				STATION SERVICE % OF GROSS				3.3	
SECTION B. LABOR REPORT				SECTION C. FACTORS & MAXIMUM DEMAND								
LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE				
1.	No. Emp. Full Time (inc. Superintendent)	1	5.	Maint. Plant Payroll (\$)	25,575	1.	Load Factor (%)	84.56				
2.	No. Emp. Part Time	0	6.	Other Accounts Plant Payroll (\$)	0	2.	Plant Factor (%)	73.70				
3.	Total Emp-Hrs Worked	1,821	7.	TOTAL Plant Payroll (\$)	108,952	3.	Running Plant Capacity Factor (%)	77.33				
4.	Oper. Plant Payroll (\$)	83,377				4.	15 Minute Gross Maximum Demand (kW)					
						5.	Indicated Gross Maximum Demand (kW)	2,789				
SECTION D. COST OF NET ENERGY GENERATED												
Line No	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/MMBTU (c)							
1.	Operation, Supervision and Engineering	546	60,314									
2.	Fuel, Oil	547.1	0		0.00							
3.	Fuel, Gas	547.2	0		0.00							
4.	Fuel, Other	547.3	76,819		0.56							
5.	Energy For Compressed Air	547.4	0	0.00								
6.	FUEL SUB-TOTAL (2 thru 5)	547	76,819	6.62	0.56							
7.	Generation Expenses	548	74,226									
8.	Miscellaneous Other Power Generation Expenses	549	32,616									
9.	Rents	550	0									
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		167,156	14.41								
11.	OPERATION EXPENSE (6 + 10)		243,975	21.03								
12.	Maintenance, Supervision and Engineering	551	0									
13.	Maintenance of Structures	552	0									
14.	Maintenance of Generating and Electric Plant	553	199,141									
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0									
16.	MAINTENANCE EXPENSE (12 thru 15)		199,141	17.16								
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		443,116	38.19								
18.	Depreciation	403.4	411.10	61,677								
19.	Interest	427	0									
20.	TOTAL FIXED COST (18 + 19)		61,677	5.32								
21.	POWER COST (17 + 20)		504,793	43.50								
REMARKS (Including Unscheduled Outages)												

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Form 12-0) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, Room 404-W, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (UMH #0572-0017), Washington, DC 20503. OMB FORM NO. 0572-0017, Expires 12/31/94.

USDA - REA			This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.									
OPERATING REPORT - INTERNAL COMBUSTION PLANT			BORROWER DESIGNATION Kentucky 59 GT Fayette			REA USE ONLY						
			PLANT Bavarian Landfill Generating Unit									
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.			YEAR ENDING July 2019									
SECTION A. INTERNAL COMBUSTION GENERATING UNITS												
LINE NO.	UNIT NO. (a)	SIZE (kW) (b)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER kWh (l)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	METHANE MCF (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE Scheduled (i) Unscheduled (j)			
1.	1	800	0.000	0	44	4,826	5	49	208	3,471		
2.	2	800	0.000	0	20	2,184	4	19	2881	1,520		
3.	3	800	0.000	0	46	4,949	7	54	78	3,381		
4.	4	800	0.000	0	45	4,895	11	52	130	3,616		
5.	5	1600	0.000	0	61	4,155	8	42	883	5,388		
6.	TOTAL	4,800	0.000	0	216	21,009	35	216	4,180	17,376	12,426	
7.	Average BTU		138,600 /Gal.	1,000 /C.F.	500 / CF	STATION SERVICE (MWh)				665		
8.	Total BTU (10)		0	0	215,912	NET GENERATION (MWh)				16,711	12,920	
9.	Total Del. Cost (\$)		0.0000			STATION SERVICE % OF GROSS				3.83		
SECTION B. LABOR REPORT					SECTION C. FACTORS & MAXIMUM DEMAND							
LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE				
1.	No. Emp. Full Time (inc. Superintendent)	1	5.	Maint. Plant Payroll (\$)	22,701	1.	Load Factor (%)	72.25				
2.	No. Emp. Part Time	0	6.	Other Accounts Plant Payroll (\$)	0	2.	Plant Factor (%)	71.15				
3.	Total Emp.-Hrs Worked	1,617	7.	TOTAL Plant Payroll (\$)	112,235	3.	Running Plant Capacity Factor (%)	86.31				
4.	Oper. Plant Payroll (\$)	89,534				4.	15 Minute Gross Maximum Demand (kW)					
						5.	Indicated Gross Maximum Demand (kW)	4,727				
SECTION D. COST OF NET ENERGY GENERATED												
Line No	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/MMBTU (c)							
1.	Operation, Supervision and Engineering	546	85,127									
2.	Fuel, Oil	547.1	0		0.00							
3.	Fuel, Gas	547.2	0		0.00							
4.	Fuel, Other	547.3	175,752		0.81							
5.	Energy For Compressed Air	547.4	0	0.00								
6.	FUEL SUB-TOTAL (2 thru 5)	547	175,752	10.52	0.81							
7.	Generation Expenses	548	63,274									
8.	Miscellaneous Other Power Generation Expenses	549	43,868									
9.	Rents	550	0									
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		192,269	11.51								
11.	OPERATION EXPENSE (6 + 10)		368,021	22.02								
12.	Maintenance, Supervision and Engineering	551	0									
13.	Maintenance of Structures	552	16,725									
14.	Maintenance of Generating and Electric Plant	553	310,781									
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0									
16.	MAINTENANCE EXPENSE (12 thru 15)		327,506	19.60								
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		695,527	41.62								
18.	Depreciation	403.4, 411.10	131,551									
19.	Interest	427	0									
20.	TOTAL FIXED COST (18 + 19)		131,551	7.87								
21.	POWER COST (17 + 20)		827,078	49.49								
REMARKS (Including Unscheduled Outages)												

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USDA - REA OPERATING REPORT - INTERNAL COMBUSTION PLANT	This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.
	BORROWER DESIGNATION Kentucky 59 GT Fayette
	REA USE ONLY PLANT Hardin Landfill Generating Unit
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.	YEAR ENDING July 2019

SECTION A. INTERNAL COMBUSTION GENERATING UNITS

LINE NO.	UNIT NO.	SIZE (kW) (a) (b)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER kWh (l)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	METHANE MCF (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE Scheduled (i)	Unscheduled (j)		
1.	1	800	0.000	0	0		0	5,088	0	0	0	
2.	2	800	0.000	0	5		82	5,006	0	0	41	
3.	3	800	0.000	0	0		0	5,088	0	0	0	
4.												
5.												
6.	TOTAL	2,400	0.000	0	5		82	15,182	0	0	41	11,854
7.	Average BTU		138,600 /Gal.	1,000 /C.F.	500 / CF		STATION SERVICE (MWh)				6	
8.	Total BTU (10)		0	0	486	486	NET GENERATION (MWh)				35	13,886
9.	Total Del. Cost (\$)		0.0000				STATION SERVICE % OF GROSS				14.63	

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAXIMUM DEMAND

LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE
1.	No. Emp. Full Time (inc. Superintendent)	1	5.	Maint. Plant Payroll (\$)	9,284	1.	Load Factor (%)	1.61
2.	No. Emp. Part Time	0	6.	Other Accounts Plant Payroll (\$)	0	2.	Plant Factor (%)	0.33
3.	Total Emp-Hrs Worked	663	7.	TOTAL Plant Payroll (\$)	53,450	3.	Running Plant Capacity Factor (%)	61.76
4.	Oper. Plant Payroll (\$)	44,166				4.	15 Minute Gross Maximum Demand (kW)	
						5.	Indicated Gross Maximum Demand (kW)	496

SECTION D. COST OF NET ENERGY GENERATED

Line No	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/MMBTU (c)
1.	Operation, Supervision and Engineering	546	46,632		
2.	Fuel, Oil	547.1	0		0.00
3.	Fuel, Gas	547.2	0		0.00
4.	Fuel, Other	547.3	155		0.32
5.	Energy For Compressed Air	547.4	0	0.00	
6.	FUEL SUB-TOTAL (2 thru 5)	547	155	4.43	0.32
7.	Generation Expenses	548	36,219		
8.	Miscellaneous Other Power Generation Expenses	549	27,326		
9.	Rents	550	0		
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		110,177	3,147.91	
11.	OPERATION EXPENSE (6 + 10)		110,332	3,152.34	
12.	Maintenance, Supervision and Engineering	551	0		
13.	Maintenance of Structures	552	0		
14.	Maintenance of Generating and Electric Plant	553	22,031		
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0		
16.	MAINTENANCE EXPENSE (12 thru 15)		22,031	629.46	
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		132,363	3,781.80	
18.	Depreciation	403.4, 411.10	58,660		
19.	Interest	427	0		
20.	TOTAL FIXED COST (18 + 19)		58,660	1,676.00	
21.	POWER COST (17 + 20)		191,023	5,457.80	

REMARKS (Including Unscheduled Outages)

Public reporting burden for this collection of information is estimated to average 34.25 hours (REA Form 12-3) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Office, OIRM, Room 404-W, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB #0572-0017), Washington, DC 20503. OMB FORM NO. 0572-0017, Expires 12/31/94.

USDA - REA			<i>This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.</i>									
OPERATING REPORT - INTERNAL COMBUSTION PLANT			BORROWER DESIGNATION Kentucky 59 GT Fayette				REA USE ONLY					
			PLANT Pendleton Landfill Generating Unit									
INSTRUCTIONS Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.			YEAR ENDING July 2019									
SECTION A. INTERNAL COMBUSTION GENERATING UNITS												
LINE NO.	UNIT NO.	SIZE (kW) (a) (b)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER kWh (l)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	METHANE MCF (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE			
								Scheduled (i)	Unscheduled (j)			
1.	1	800	0.000	0	35		4,173	15	777	123	2,969	
2.	2	800	0.000	0	35		4,186	16	728	158	2,748	
	3	800	0.000	0	35		4,158	17	739	174	2,809	
4.	4	800	0.000	0	34		4,046	17	749	276	2,703	
5.												
6.	TOTAL	3,200	0.000	0	139		16,563	65	2,993	731	11,229	12,409
7.	Average BTU		138,600 /Gal.	1,000 /C.F.	500 / CF		STATION SERVICE (MWh)				319	
8.	Total BTU (10)		0	0	139,341	139,341	NET GENERATION (MWh)				10,910	12,772
9.	Total Del. Cost (\$)		0.0000				STATION SERVICE % OF GROSS				2.85	
SECTION B. LABOR REPORT					SECTION C. FACTORS & MAXIMUM DEMAND							
LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE				
1	No. Emp. Full Time (inc. Superintendent)	1	5.	Maint. Plant Payroll (\$)	18,282	1.	Load Factor (%)	68.05				
2.	No. Emp. Part Time	0	6.	Other Accounts Plant Payroll (\$)	0	2.	Plant Factor (%)	68.97				
3.	Total Emp-Hrs Worked	1,427	7.	TOTAL Plant Payroll (\$)	92,213	3.	Running Plant Capacity Factor (%)	84.74				
4.	Oper. Plant Payroll (\$)	73,931				4.	15 Minute Gross Maximum Demand (kW)					
						5.	Indicated Gross Maximum Demand (kW)	3,243				
SECTION D. COST OF NET ENERGY GENERATED												
Line No	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$)	MILLS/NET kWh (b)	S/MMBTU (c)							
1.	Operation, Supervision and Engineering	546	72,790									
2.	Fuel, Oil	547.1	0		0.00							
3.	Fuel, Gas	547.2	0		0.00							
4.	Fuel, Other	547.3	104,285		0.75							
5.	Energy For Compressed Air	547.4	0	0.00								
6.	FUEL SUB-TOTAL (2 thru 5)	547	104,285	9.56	0.75							
7.	Generation Expenses	548	66,379									
8.	Miscellaneous Other Power Generation Expenses	549	45,164									
9.	Rents	550	0									
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		184,333	16.90								
11.	OPERATION EXPENSE (6 + 10)		288,618	26.45								
12.	Maintenance, Supervision and Engineering	551	0									
13.	Maintenance of Structures	552	0									
14.	Maintenance of Generating and Electric Plant	553	238,557									
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0									
16.	MAINTENANCE EXPENSE (12 thru 15)		238,557	21.87								
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		527,175	48.32								
18.	Depreciation	403.4, 411.10	69,664									
19.	Interest	427	0									
20.	TOTAL FIXED COST (18 + 19)		69,664	6.39								
21.	POWER COST (17 + 20)		596,839	54.71								
REMARKS (Including Unscheduled Outages)												

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USDA - REA			<i>This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.</i>									
OPERATING REPORT - INTERNAL COMBUSTION PLANT			BORROWER DESIGNATION Kentucky 59 GT Fayette							REA USE ONLY		
			PLANT Cagle's Diesel Generating Unit									
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.			YEAR ENDING July 2019									
SECTION A. INTERNAL COMBUSTION GENERATING UNITS												
LINE NO.	UNIT NO.	SIZE (kW) (a) (b)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER kWh (l)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	OTHER (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE (i) (j)			
1.	1	1,600	0.6315				8	5,080	0	0	1	
2.	2	1,600	0.5525				7	5,081	0	0	1	
3.												
4.												
5.												
6.	TOTAL	3,200	1.184				15	10,161	0	0	2	82,051
7.	Average BTU		138,600 /Gal.	1,000 /C.F.	/		STATION SERVICE (MWh)				0	
8.	Total BTU (10)		164,1024			164	NET GENERATION (MWh)				2	82,051
9.	Total Del. Cost (\$)						STATION SERVICE % OF GROSS				0	
SECTION B. LABOR REPORT						SECTION C. FACTORS & MAXIMUM DEMAND						
LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE				
1.	No. Emp. Full Time (inc. Superintendent)	0	5.	Maint. Plant Payroll (\$)	4,492	1.	Load Factor (%)	0.00				
2.	No. Emp. Part Time	0	6.	Other Accounts Plant Payroll (\$)	0	2.	Plant Factor (%)	0.01				
3.	Total Emp.-Hrs Worked	123	7.	TOTAL Plant Payroll (\$)	4,492	3.	Running Plant Capacity Factor (%)	8.33				
4.	Oper. Plant Payroll (\$)	0				4.	15 Minute Gross Maximum Demand (kW)					
						5.	Indicated Gross Maximum Demand (kW)	0.00				
SECTION D. COST OF NET ENERGY GENERATED												
Line No	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	S/MMBTU (c)							
1.	Operation, Supervision and Engineering	546	0									
2.	Fuel, Oil	547.1	1,251		7.62							
3.	Fuel, Gas	547.2	0		0.00							
4.	Fuel, Other	547.3	0		0.00							
5.	Energy For Compressed Air	547.4	0	0.00								
6.	FUEL SUB-TOTAL (2 thru 5)	547	1,251	625.50	7.62							
7.	Generation Expenses	548	0									
8.	Miscellaneous Other Power Generation Expenses	549	0									
9.	Rents	550	0									
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		0	0.00								
11.	OPERATION EXPENSE (6 + 10)		1,251	625.50								
12.	Maintenance, Supervision and Engineering	551	0									
13.	Maintenance of Structures	552	0									
14.	Maintenance of Generating and Electric Plant	553	6,960									
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0									
16.	MAINTENANCE EXPENSE (12 thru 15)		6,960	3,480.00								
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		8,211	4,105.50								
18.	Depreciation	403.4 , 411.10	18,025									
19.	Interest	427	0									
20.	TOTAL FIXED COST (18 + 19)		18,025	9,012.50								
21.	POWER COST (17 + 20)		26,236	13,118.00								
REMARKS (including Unscheduled Outages)												

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USDA - REA OPERATING REPORT - INTERNAL COMBUSTION PLANT	This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.
	BORROWER DESIGNATION Kentucky 59 GT Fayette PLANT Cooper's Diesel Generating Unit
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.	REA USE ONLY YEAR ENDING July 2019

SECTION A. INTERNAL COMBUSTION GENERATING UNITS

LINE NO.	UNIT NO. (a)	SIZE (kW) (b)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER kWh (l)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	OTHE (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE Scheduled (i)	Unsched (j)		
1.	3	1,600	0.000				0	5,088	0	0	0	
2.												
3.												
4.												
5.												
6.	TOTAL	1,600	0.000				0	5,088	0	0	0	0
7.	Average BTU		138,600 /Gal.	1,000 /C.F.	/		STATION SERVICE (MWh)				0	
8.	Total BTU (10)		0			0	NET GENERATION (MWh)				0	0
9.	Total Del. Cost (\$)						STATION SERVICE % OF GROSS				0	

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAXIMUM DEMAND

LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE
1.	No. Emp. Full Time (inc. Superintendent)	0	5.	Maint. Plant Payroll (\$)	734	1.	Load Factor (%)	0.00
2.	No. Emp. Part Time	0	6.	Other Accounts Plant Payroll (\$)	0	2.	Plant Factor (%)	0.00
3.	Total Emp-Hrs Worked	19	7.	TOTAL Plant Payroll (\$)	734	3.	Running Plant Capacity Factor (%)	0.00
4.	Oper. Plant Payroll (\$)	0				4.	15 Minute Gross Maximum Demand (kW)	
						5.	Indicated Gross Maximum Demand (kW)	0.00

SECTION D. COST OF NET ENERGY GENERATED

Line No	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	S/MMBTU (c)
1.	Operation, Supervision and Engineering	546	0		
2.	Fuel, Oil	547.1	0		0.00
3.	Fuel, Gas	547.2	0		0.00
4.	Fuel, Other	547.3	0		0.00
5.	Energy For Compressed Air	547.4	0	0.00	
6.	FUEL SUB-TOTAL (2 thru 5)	547	0	0.00	0.00
7.	Generation Expenses	548	0		
8.	Miscellaneous Other Power Generation Expenses	549	0		
9.	Rents	550	0		
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		0	0.00	
11.	OPERATION EXPENSE (6 + 10)		0	0.00	
12.	Maintenance, Supervision and Engineering	551	0		
13.	Maintenance of Structures	552	0		
14.	Maintenance of Generating and Electric Plant	553	1,956		
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0		
16.	MAINTENANCE EXPENSE (12 thru 15)		1,956	0.00	
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		1,956	0.00	
18.	Depreciation	403.4 , 411.10	11,865		
19.	Interest	427	0		
20.	TOTAL FIXED COST (18 + 19)		11,865	0.00	
21.	POWER COST (17 + 20)		13,821	0.00	

REMARKS (Including Unscheduled Outages)

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USDA - REA OPERATING REPORT - LINES AND STATIONS	This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.	REA USE ONLY
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.	BORROWER DESIGNATION Kentucky 59	
	YEAR ENDING July 2019	

SECTION A. EXPENSE AND COSTS

ITEMS	ACCOUNT NUMBER	LINES (a)	STATIONS (b)
TRANSMISSION OPERATION			
1. SUPERVISION AND ENGINEERING	560	2,413,733	3,473,420
2. LOAD DISPATCHING	561	2,414,990	
3. STATION EXPENSES	562		1,581,537
4. OVERHEAD LINE EXPENSES	563	3,720,101	
5. UNDERGROUND LINE EXPENSES	564	0	
6. MISCELLANEOUS EXPENSES	566	218,892	0
7. SUBTOTAL (1 thru 6)		8,767,716	5,054,957
8. TRANSMISSION OF ELECTRICITY BY OTHERS	565	1,873,669	
9. RENTS	567	260,322	0
10. TOTAL TRANSMISSION OPERATION (7 thru 9)		10,901,707	5,054,957
TRANSMISSION MAINTENANCE			
11. SUPERVISION AND ENGINEERING	568	58,897	84,754
12. STRUCTURES	569		0
13. STATION EQUIPMENT	570		1,426,853
14. OVERHEAD LINES	571	3,467,502	
15. UNDERGROUND LINES	572	0	
16. MISCELLANEOUS TRANSMISSION PLANT	573	31,505	
17. TOTAL TRANSMISSION MAINTENANCE (11 thru 16)		3,557,904	1,511,607
18. TOTAL TRANSMISSION EXPENSE (10 + 17)		14,459,611	6,566,564
19. RTO/ISO EXPENSE - OPERATION	575.1-575.8	2,785,980	0
20. RTO/ISO EXPENSE - MAINTENANCE	576.1-576.5	0	0
21. TOTAL RTO/ISO EXPENSE (19 + 20)		2,785,980	
22. DISTRIBUTION EXPENSE - OPERATION	580 thru 589	0	1,000,320
23. DISTRIBUTION EXPENSE - MAINTENANCE	590 thru 598	0	1,457,970
24. TOTAL DISTRIBUTION EXPENSE (22 + 23)		0	2,458,290
25. TOTAL OPERATION AND MAINTENANCE (18 + 21 + 24)		17,245,591	9,024,854
FIXED COSTS			
26. DEPRECIATION - TRANSMISSION	403.5	2,729,300	2,909,498
27. DEPRECIATION - DISTRIBUTION	403.6	0	4,334,955
28. INTEREST - TRANSMISSION	427	6,039,080	4,697,062
29. INTEREST - DISTRIBUTION	427	0	4,026,054
30. TOTAL TRANSMISSION (18 + 26 + 28)		23,227,991	14,173,124
31. TOTAL DISTRIBUTION (24 + 27 + 29)		0	10,819,299
32. TOTAL LINES AND STATIONS (21 + 30 + 31)		26,013,971	24,992,423

SECTION B. FACILITIES IN SERVICE

SECTION C. LABOR AND MATERIAL SUMMARY

TRANSMISSION LINES				SUBSTATIONS		1. NUMBER OF EMPLOYEES		119
VOLTAGE (kV)	MILES	TYPE	CAPACITY (kVA)	ITEM	LINES	STATIONS		
1. 12.5	0.90	10. STEPUP AT GEN-ERATING PLANTS	2,772,500	2. OPER. LABOR	1,715,451	2,859,023		
2. 34.5	13.40			3. MAINT. LABOR	450,513	766,380		
3. 69	1,966.90			4. OPER. MATERIAL	500,291	429,342		
4. 138	410.50	11. TRANSMISSION	4,050,000	5. MAINT. MATERIAL	2,765,412	1,592,368		
5. 161	353.50			SECTION D. OUTAGES				
6. 345	118.70			1. TOTAL				
7. TOTAL (1 thru 6)	2,863.90	12. DISTRIBUTION	4,202,845	173,390				
8. DISTR. LINES	0.0	13. TOTAL		539,721				
9. TOTAL (7 + 8)	2,863.90	(9 thru 12)	11,025,345	3. AVG. NO. HOURS OUT PER CONS.				
				0.32				

**USDA-RUS
OPERATING REPORT**

INFORMATION SUMMARY

BORROWER DESIGNATION

Kentucky 59

East Kentucky Power Cooperative

P O Box 707

Winchester Kentucky 40392-0707

Period Ending: August 2019

	<u>MWH</u>	<u>Total \$</u>	<u>\$/MWH</u>
<u>Sales of Electricity (Cost/MWH)</u>			
Member - excluding steam	8,539,336	544,694,282	63.79
Non - Member	400,154	12,403,181	31.00
Total - excluding steam	8,939,490	557,097,463	62.32
Member Sales - including steam	8,662,919	551,533,394	63.67
Total Sales - including steam	9,063,073	563,936,575	62.22
Purchased Power/MWH - Total	4,640,956	119,465,411	25.74
<u>Generation Cost/MWH</u>			
Fossil Steam	4,126,088	267,314,425	64.79
Internal Combustion - Natural Gas	311,549	42,146,025	135.28
Internal Combustion - Landfill Gas and Diesel	54,507	2,945,169	54.03
Other - Solar (Unsubscribed Panels)	9,959	547,262	54.95
Total Generation Cost/MWH	4,502,103	312,952,881	69.51
Total Cost of Electric Service per MWH sold	9,063,073	547,773,446	60.44
Total Operation & Maintenance Exp per MWH sold	9,063,073	389,949,352	43.03

Note: Revenues, generation, and expenses for Bluegrass Unit 3 and Glasgow Landfill excluded in the above Information Summary over the terms of their respective power sales arrangements. The Bluegrass Unit 3 power sales arrangement terminated April 30, 2019. See Section C, Notes to the Financial Statements.

	<u>MW</u>	<u>Total \$</u>	<u>\$/MW</u>
<u>Capacity Sales</u>			
Capacity Sales	93,350	2,014,796	21.58

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-1) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, AG Box 7630, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB #0572-001) Washington, DC 20503. OMB FORM NO. 0572-0017, Expires 12/31/94.

This data will be used by REA to review your operating results financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.

USDA-REA OPERATING REPORT - FINANCIAL	BORROWER DESIGNATION Kentucky 59 BORROWER DESIGNATION East Kentucky Power Cooperative P. O. Box 707 Winchester, Kentucky 40392-0707
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INSTRUCTIONS-Submit an original and two copies to REA. Round all amounts to nearest dollar. For detailed instructions, see REA Bulletin 1717B-3.	PERIOD ENDED August 2019	REA USE ONLY
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CERTIFICATION

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XV11, REA, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES.

SIGNATURE OF OFFICE MANAGER OR ACCOUNTANT	October 1, 2019 DATE
SIGNATURE OF MANAGER	October 1, 2019 DATE

SECTION A. STATEMENT OF OPERATIONS

ITEM	YEAR-TO-DATE			THIS MONTH
	LAST YEAR	THIS YEAR	BUDGET	(d)
	(a)	(b)	(c)	
1. Electric Energy Revenues	597,161,367	559,112,259	578,504,543	72,149,595
2. Income From Leased Property - Net	4,797,144	2,354,815	2,001,579	18,557
3. Other Operating Revenue and Income	10,196,576	9,950,774	9,939,966	1,241,181
4. Total Oper. Revenues & Patronage Capital (1 thru 3)	612,155,087	571,417,848	590,446,088	73,409,333
5. Operation Expense - Production - Excluding Fuel	45,397,881	43,826,177	51,552,760	5,891,206
6. Operation Expense - Production - Fuel	148,385,012	107,703,815	163,317,584	18,195,337
7. Operation Expense - Other Power Supply	117,818,961	126,112,022	79,326,035	11,417,554
8. Operation Expense - Transmission	23,914,994	19,257,641	20,298,699	3,300,977
9. Operation Expense - Regional Market Expenses	3,642,235	3,251,633	3,233,366	465,653
10. Operation Expense - Distribution	1,073,819	1,134,726	1,544,179	134,406
11. Operation Expense - Consumer Accounts.	0	0	0	0
12. Operation Expense - Consumer Service & Inform	6,492,872	4,543,402	5,377,008	540,204
13. Operation Expense - Sales	46,191	42,875	65,700	2,599
14. Operation Expense - Administrative & General	27,171,173	26,973,744	28,130,559	3,149,337
15. Total Operation Expense (5 thru 14)	373,943,138	332,846,035	352,845,890	43,097,273
16. Maintenance Expense - Production	44,124,844	48,209,268	64,076,805	5,922,845
17. Maintenance Expense - Transmission	5,701,012	5,844,635	7,518,032	775,124
18. Maintenance Expense - RTO/ISO	0	0	0	0
19. Maintenance Expense - Distribution.	1,583,368	1,589,866	1,176,870	131,896
20. Maintenance Expense - General Plant	1,673,211	1,459,548	1,449,627	229,677
21. Total Maintenance Expense (16 thru 20)	53,082,435	57,103,317	74,221,334	7,059,542
22. Depreciation & Amortization Expense	78,743,624	80,545,620	80,399,989	10,262,289
23. Taxes	88,628	72,277	80,000	11,980
24. Interest on Long-Term Debt	77,139,642	76,321,054	74,792,195	9,220,164
25. Interest Charged to Construction - Credit	0	0	0	0
26. Other Interest Expense	0	0	0	0
27. Asset Retirement Obligations	(53,145)	211,441	-	44,855
28. Other Deductions	1,001,534	673,702	576,451	70,380
29. Total Cost of Electric Service (15 + 20 thru 27)	583,945,856	547,773,446	582,915,859	69,766,483
30. Operating Margins (4 - 28)	28,209,231	23,644,402	7,530,229	3,642,850
31. Interest Income.	18,638,972	18,527,423	14,484,378	1,795,276
32. Allowance for Funds Used During Construction	0	0	0	0
33. Income (Loss) from Equity Investments.	0	0	0	0
34. Other Nonoperating Income - Net	(1,006,291)	(1,199,183)	(2,015,107)	(296,168)
35. Generation & Transmission Capital Credits	0	0	0	0
36. Other Capital Credits & Patronage Dividends	211,171	399,594	150,000	0
37. Extraordinary Items	0	0	0	0
38. Net Patronage Capital or Margins (29 thru 36)	46,053,083	41,372,236	20,149,500	5,141,958

USDA - REA	BORROWER DESIGNATION Kentucky 59	
OPERATING REPORT - FINANCIAL	PERIOD ENDED August 2019	REA USE ONLY

SECTION B. BALANCE SHEET

ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant In Service	4,217,494,726	33. Memberships	1,600
2. Construction Work in Progress	205,652,761	34. Patronage Capital	
3. Total Utility Plant (1 + 2)	4,423,147,487	a. Assigned and Assignable	646,857,432
4. Accum. Provision for Depreciation & Amort.	1,620,639,228	b. Retired This Year	0
5. Net Utility Plant (3 - 4)	2,802,508,259	c. Retired Prior Years	0
6. Non-Utility Property - Net	820	d. Net Patronage Capital	688,229,668
7. Investments in Subsidiary Companies	0	35. Operating Margins - Prior Years	0
8. Invest. in Assoc. Org. - Patronage Capital	2,252,131	36. Operating Margins - Current Year.	24,043,996
9. Invest. In Assoc. Org. - Other - General Funds	9,476,033	37. Non-Operating Margins	17,328,240
10. Invest. In Assoc. Org. - Other - Non-General Funds	0	38. Other Margins and Equities	15,207,689
11. Investments in Economic Development Projects	0	39. Total Margins & Equities (33, 34d thru 38)	703,438,957
12. Other Investments.	3,814,470	40. Long-Term Debt - RUS (Net)	0
13. Special Funds	38,427,954	41. Long-Term Debt-FFB - RUS Guaranteed	2,125,247,753
14. Total Other Property & Investments (6 thru 13)	53,971,408	42. Long-Term Debt-Other-RUS Guaranteed	0
		43. Long-Term Debt-Other-(Net)	586,099,798
15. Cash - General Funds	20,925,409	44. Long-Term Debt-RUS - Econ Devel.(Net)	0
16. Cash - Construction Funds - Trustee	500	45. Payments - Unapplied	(343,841,407)
17. Special Deposits	1,722,478	46. Total Long-Term Debt (40 thru 45)	2,367,506,144
18. Temporary Investments	150,000,000	47. Obligations Under Capital Leases - Noncurrent	0
19. Notes Receivable (Net)	0	48. Accumulated Operating Provisions	131,319,963
20. Accounts Receivable - Sales of Energy (Net)	71,949,741	49. Total Other Noncurrent Liabilities (47 + 48)	131,319,963
21. Accounts Receivable - Other (Net)	2,721,236	50. Notes Payable	0
22. Fuel Stock	57,995,794	51. Accounts Payable	58,955,615
23. Renewable Energy Credits	0	52. Current Maturities Long-Term Debt	92,410,101
24. Materials and Supplies - Other	65,543,674	53. Current Maturities Long-Term Debt-Rural Devel	0
25. Prepayments	15,689,707	54. Current Maturities Capital Leases	0
26. Other Current and Accrued Assets	130,926	55. Taxes Accrued	8,206,427
27. Total Current and Accrued Assets (15 thru 26)	386,679,465	56. Interest Accrued	19,015,769
		57. Other Current & Accrued Liabilities	3,906,464
28. Unamortized Debt Disc. & Extraord. Prop. Losses	3,463,679	58. Total Current & Accrued Liabilities (50 thru 57)	182,494,376
29. Regulatory Assets.	135,536,261	59. Deferred Credits	4,641,066
30. Other Deferred Debits	7,241,434	60. Accumulated Deferred Income Taxes	0
31. Accumulated Deferred Income Taxes	0	61. Total Liabilities and Other Credits	3,389,400,506
32. Total Assets & Other Debits (5+14+27 thru 31)	3,389,400,506	(39+46+49+58 thru 60)	3,389,400,506

SECTION C. NOTES TO FINANCIAL STATEMENTS

THE SPACE BELOW IS PROVIDED FOR IMPORTANT NOTES REGARDING THE FINANCIAL STATEMENT CONTAINED IN THIS REPORT.
(IF ADDITIONAL SPACE IS NEEDED, USE SEPARATE SHEET.)

Steam Sales

East Kentucky Power sells steam to Fleming-Mason wholesale for use by International Paper, a recycle papermill adjacent to East Kentucky Power's Spurlock generating station near Maysville, Kentucky. For reporting purposes, steam is converted to equivalent demand and energy sold and generation produced, using British Thermal Units and a moving twelve-month weighted average heat rate.

August 2019 Demand/MMBTU	268,900	Energy/MMBTU	151,568.70
Year-to-date		Energy/MMBTU	1,130,407.20

Regulatory Assets

Line 29 includes regulatory assets of \$92,984,080 and \$749,484 representing the 2010 cancellation of Smith Unit 1 construction and abandonment of Dale Station, respectively.

Power Sales Arrangements - Operating Lease

In December 2015, the Cooperative became the lessor under two power sales arrangements that required them to be accounted for as leases due to the specific terms of the agreements. One arrangement, which terminated on April 30, 2019, was a capacity purchase and tolling agreement that entitled a third party to 165 MW of firm generation and capacity from Bluegrass Generation Station Unit 3. The other arrangement, an agreement to sell the capacity and energy from the Glasgow landfill gas plant to a member system, is in effect for a period of ten years. The revenues and expenses associated with the generating units dedicated to these power sales arrangements are charged to RUS SoA accounts 412 and 413, respectively, over the terms of their respective sales arrangements. Accordingly, the revenues, generation and expenses associated with these units are excluded from Part B SE--Sales of Electricity, Part F IC--Internal Combustion Plant, and Part C--Sources and Distribution of Energy while the power sales arrangements are in effect. Upon termination of the sales arrangement, RUS SoA accounts 412 and 413 are no longer utilized and the revenues, generation and expenses associated with the respective generating units are included in the above-mentioned schedules.

*This computer-generated data form is identical in form and substance to REA Forms 12a-i, "Operating Report - Financial," approved by the Office of Management and Budget (OMB) under the OMB approval number 0572-0017.

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART B SE - SALES OF ELECTRICITY	BORROWER DESIGNATION Kentucky 59 East Kentucky Power Cooperative P. O. Box 707 Winchester, Kentucky 40392-0707 PERIOD ENDED: August 2019
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INSTRUCTIONS - Submit an original and two copies to RUS or file electronically.
 For detailed instructions, see RUS Bulletin 17178-3.

This data will be used by RUS to review your financial situation. Your response is required (7 U.S.C. 901 et. Seq.) and may be confidential.

Name of Company or Public Authority (a)	RUS BORROWER DESIGNATION (b)	Statistical Classification (c)	Renewable Energy Program Name (d)	Primary Renewable Fuel Type (e)	Average Monthly Billing Demand (MW) (f)	Actual Demand (MW)		Electricity Sold (MWh) (i)	REVENUE \$			
						Average Monthly NCP Demand (g)	Average Monthly CP Demand (h)		Demand Charges (\$) (j)	Energy Charges (k)	Other Charges (l)	Total (\$) (j + k + l) (m)
1. Big Sandy RECC	P.S.C. #35	RQ			47		47	151,815	2,236,721	7,070,557	1,052,081	10,359,359
2. Blue Grass	P.S.C. #35	RQ			274		274	942,333	13,249,592	42,624,322	5,646,704	61,520,618
3. Clark REC	P.S.C. #35	RQ			93		93	300,820	4,471,278	14,058,260	2,200,255	20,729,793
4. Cumberland Valley RECC	P.S.C. #35	RQ			86		86	297,092	4,105,064	13,879,857	2,049,570	20,034,491
5. Farmers RECC	P.S.C. #35	RQ			100		100	350,559	4,758,362	16,167,687	2,239,491	23,165,540
6. Fleming Mason RECC	P.S.C. #35	RQ			173		173	586,306	7,888,393	24,920,295	3,108,740	35,917,428
7. Grayson RECC	P.S.C. #35	RQ			52		52	174,214	2,547,197	8,021,415	1,247,996	11,816,608
8. Inter-County RECC	P.S.C. #35	RQ			103		103	331,024	5,016,744	15,158,392	2,146,805	22,321,941
9. Jackson County RECC	P.S.C. #35	RQ			183		183	617,779	8,920,084	28,550,263	4,098,795	41,569,142
10. Licking Valley RECC	P.S.C. #35	RQ			50		50	169,713	2,410,534	7,932,636	1,159,997	11,503,167
11. Nolin RECC	P.S.C. #35	RQ			156		156	532,009	7,462,230	24,035,454	3,207,293	34,704,977
12. Owen EC	P.S.C. #35	RQ			417		417	1,620,629	13,838,168	68,729,474	6,883,776	89,451,418
13. Salt River RECC	P.S.C. #35	RQ			240		240	851,051	11,631,614	39,225,512	5,123,255	55,980,381
14. Shelby RECC	P.S.C. #35	RQ			94		94	347,148	4,718,537	15,478,580	2,063,686	22,260,803
15. South Kentucky RECC	P.S.C. #35	RQ			269		269	887,826	13,102,367	40,748,916	5,724,876	59,576,159
16. Taylor County RECC	P.S.C. #35	RQ			111		111	379,018	4,919,028	16,603,921	2,226,189	23,749,138
17.												
18. Fleming Mason RECC**					33		33	123,583	1,427,038	4,950,022	462,052	6,839,112
19.												
20. Green Power ***										33,319		33,319
21.												
22.												
23.												
24.												
25.												
26.												
27. SUBTOTAL					2,481		2,481	8,662,919	112,702,951	388,188,882	50,641,561	551,533,394

RUS Financial and Operating Report Electric Power Supply - Part B SE - Sales of Electricity Revision Date 2013

** Includes equivalent kWh for steam sold to Fleming Mason RECC for International Paper. Steam sales are recorded in account 456. Page 1 of 2

*** Includes Green Power from various Co-Ops

(f) represents monthly average of actual KW demand (YTD @ current month)

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART B SE - SALES OF ELECTRICITY

BORROWER DESIGNATION

Kentucky 59
East Kentucky Power Cooperative
P. O. Box 707
Winchester, Kentucky 40392-0707

PERIOD ENDED: August 2019

INSTRUCTIONS - Submit an original and two copies to RUS or file electronically.

This data will be used by RUS to review your financial situation. Your

For detailed instructions, see RUS Bulletin 1717B-3.

response is required (7 U.S.C. 901 et. Seq.) and may be confidential.

	Name of Company or Public Authority	RUS Borrower Designation	Statistical Classification	Renewable Energy Program Name	Primary Renewable Fuel Type	Average Monthly Billing Demand (MW)	Actual Demand (MW)		Electricity Sold (MWh)	REVENUE \$			Total (\$) (j + k + l)
							Average Monthly NCP Demand	Average Monthly CP Demand		Demand Charges (\$)	Energy Charges	Other Charges	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	AES Ohio Generation, LLC		OS							59,192			59,192
2	Ameren Energy		OS										
3	American Electric Power		OS										
4	Associated Electric Company		OS										
5	Big Rivers Electric Corporation		OS										
6	Cargill Power Markets		OS										
7	Dayton Power & Light		OS										
8	Duke Energy Carolinas, Inc.		OS										
9	Duke Energy Kentucky		OS										
10	Duke Energy Ohio		OS										
11	DTE Energy Trading		OS										
12	EDF Trading North America, LLC		OS										
13	Hoosier Energy		OS										
14	Louisville Gas & Electric		OS					4,372		116,791			116,791
15	Miso		OS										
16	North Carolina Electric		OS										
17	North Carolina Municipal		OS										
18	Northern Indiana Public		OS										
19	Ogelthorpe Power Corporation		OS										
20	PowerSouth Energy		OS										
21	PJM Interconnection		OS					395,782	1,955,604	12,286,390			14,241,994
22	Progress Energy		OS										
23	Southern Company Services		OS										
24	Southern Illinois Power Co.		OS										
25	Southern Indiana Gas		OS										
26	Tenaska Power		OS										
27	Tennessee Valley Authority		OS										
28	The Energy Authority		OS										
29	Virginia Power		OS										
30	Wabash Valley Power		OS										
31	Western Farmers Electric		OS										
32	Westar Energy, Inc		OS										
33													
34													
35													
36													
37	SUBTOTAL THIS PAGE							400,154	2,014,796	12,403,181			14,417,977
38	SUBTOTALS FROM PAGE 1 LINE 27							8,662,919	112,702,951	388,188,882	50,641,561		551,533,394
39	GRAND TOTAL PAGES 1 & 2							9,063,073	114,717,747	400,592,063	50,641,561		565,951,371

FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART B PP - PURCHASED POWER

P. O. Box 707
Winchester, Kentucky 40392-0707

PERIOD ENDED: August 2019

INSTRUCTIONS - Submit an original and two copies to RUS or file electronically.

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This data will be used by RUS to review your financial situation. Your response is required (7 U.S.C. 901 et. Seq.) and may be confidential.

	Name of Company or Public Authority	RUS BORROWER DESIG.	Statistical Classification	Renewable Energy Program Name	Primary Renewable Fuel Type	Average Monthly Billing Demand (MW)	ACTUAL DEMAND (MW)		Electricity Purchased (MWh)	POWER EXCHANGES		REVENUE \$			
							Average Monthly NCP Demand	Average Monthly CP Demand		Electricity Received (MWh)	Electricity Delivered (MWh)	Demand Charges (\$)	Energy Charges	Other Charges	Total (\$) (l+m+n)
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)
1	AEP Partners		OS												
2	Ameren Energy		OS												
3	American Electric Power		OS												
4	Big Rivers Electric Corporation		OS												
5	Cargill Power Markets		OS												
6	Cox Waste-to-Energy		OS						1,375				30,844		30,844
7	Department of Military Affairs, National Guard Armory		OS	Department of Military Affairs	Solar-photovoltaic				29				832		832
8	DTE Energy Trading		OS												
9	Duke Energy Kentucky		OS												
10	Duke Energy Ohio		OS												
11	Dynegy Power Marketing		OS												
12	EDF Trading		OS												
13	Electric Market Connection		OS												
14	Exelon Power Team		OS												
15	Hoosier Energy		OS												
16	Indianapolis Power & Light		OS												
17	Louisville Gas & Electric		OS												
18	Mac Farms		OS						12				308		308
19	Miso		OS												
20	North Carolina Electric		OS												
21	North Carolina Municipal Power		OS												
22	Other Renewable Supplier		OS	Community Solar Power Generation	Solar-photovoltaic	4			296			1,089	8,611		9,700
23	Owensboro Municipal Utilities		OS												
24	PJM		OS						4,437,462				114,824,401		114,824,401
25	Progress Energy Carolinas, Inc.		RQ												
26	SEMPRA		OS												
27	Southeastern Power Administration		OS			157			201,782			1,928,392	2,670,934		4,599,326
28	Southern Company Services		OS												
29	Southern Illinois Power Cooperative		OS												
30	Southern Indiana Gas & Electric		OS												
31	Tenaska Power Services		OS												
32	Tennessee Valley Authority		OS												
33	The Energy Authority		OS												
34	Westar Energy		OS												
35	Western Farmers Electric		OS												
36	Regulatory Asset		OTHER												
37															
	TOTALS					161			4,640,956			1,929,481	117,535,930	-	119,465,411

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART C - SOURCES AND DISTRIBUTION OF ENERGY		BORROWER DESIGNATION Kentucky 59 East Kentucky Power Cooperative P. O. Box 707 Winchester, Kentucky 40392-0707 PERIOD ENDED: August 2019			
INSTRUCTIONS - Submit an original and two copies to RUS or file electronically. For detailed instructions, see RUS Bulletin 1717B-3.		NO. OF PLANTS	CAPACITY (kw)	NET ENERGY RECEIVED BY SYSTEM (MWh)	COST (\$)
SOURCES OF ENERGY (a)		(b)	(c)	(d)	(e)
GENERATED IN OWN PLANT (Details on Parts D, E, F IC, F CC, and G)					
1. Fossil Steam		2	1,838,945	4,126,088	267,314,425
2. Nuclear					
3. Hydro					
4. Combined Cycle					
5. Internal Combustion		9	1,323,800	366,056	45,091,194
6. Other		1	8,251	9,959	547,262
7. Total in Own Plants (1 thru 6)		12	3,170,996	4,502,103	312,952,881
PURCHASED POWER					
8. Total Purchased Power				4,640,956	119,465,411
9. Received Into System (Gross)				-	
10. Delivered Out of System (Gross)				-	
11. Net Interchange (9 - 10)				-	-
TRANSMISSION FOR OR BY OTHERS - (WHEELING)					
12. Received Into System					0
13. Delivered Out of System				-	0
14. Net Energy Wheeled (12 - 13)				0	0
15. TOTAL Energy Available for Sale (7 + 8 + 11 + 14)				9,143,059	
DISTRIBUTION OF ENERGY					
16. TOTAL Sales				9,063,073	
17. Energy Furnished by Others Without Charge				0	
18. Energy Used by Borrower (Excluding Station Use)				5,303	
19. TOTAL Energy Accounted For (16 thru 18)				9,068,376	
LOSSES					
20. Energy Losses - MWh (15 - 19)				74,683	
21. Energy Losses - Percentage (20 / 15) * 100)				0.82%	

RUS Financial and Operating Report Electric Power Supply - PART C - Sources and Distribution of Energy

Revision Date 2013

Effective May 2019, Bluegrass Generating Station Unit 3 is included on this schedule. Glasgow Landfill Generating Station is not included on this schedule. See Section C, Notes to Financial Statements.

Line 6, Other represents Cooperative Solar One Unsubscribed Panels.

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-1) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, Room 404-W, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB #0572-0017), Washington, DC 20503. OMB FORM NO. 0572-0017, Expires 12/31/94. This data will be used by REA to review your financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.

USDA - REA OPERATING REPORT - STEAM PLANT	This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.						
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;"> BORROWER DESIGNATION Kentucky 59 GT Fayette </td> <td style="width:30%; text-align: center; vertical-align: middle;">REA USE ONLY</td> </tr> <tr> <td> PLANT Couper Power Station </td> <td></td> </tr> <tr> <td> YEAR ENDING August 2019 </td> <td></td> </tr> </table>	BORROWER DESIGNATION Kentucky 59 GT Fayette	REA USE ONLY	PLANT Couper Power Station		YEAR ENDING August 2019	
BORROWER DESIGNATION Kentucky 59 GT Fayette	REA USE ONLY						
PLANT Couper Power Station							
YEAR ENDING August 2019							

SECTION A. BOILERS

LINE NO.	UNIT NO.	TIMES STARTED	FUEL CONSUMPTION					OPERATING HOURS			
			COAL	OIL	GAS	OTHER	TOTAL	IN SERVICE	ON STANDBY	OUT OF SERVICE	
			(1000 Lbs.) (c)	(1000 Gals.) (d)	(1000 C.F.) (e)	(f)	(g)	(h)	(i)	Scheduled (j)	Unscheduled (k)
1.	1	7	33,256.0	27.667				556	5,134	65	77
2.	2	5	92,969.0	64.273				761	5,018	53	-
3.											
4.											
5.											
6.	Total	12	126,225.0	91.940				1,317	10,152	118	77
7.	Average BTU		11,958 /Lb.	138,600 /Gal.	/C.F.						
8.	Total BTU (10)		1,509,399	12,743			1,522,141				
9.	Total Del. Cost (\$)		73.67	2.0088							

SECTION B. TURBINE GENERATING UNITS

SECTION C. LABOR REPORT

SECTION D. FACTORS & MAX. DEMAND

LINE NO.	UNIT NO.	SIZE (kW)	GROSS GEN. (MWh)	BTU Per kWh	LINE NO.	ITEM	LINE NO.	ITEM	VALUE
1.	1	100,000	40,724		1.	No. Emp. Full Time	1.	Load Factor (%)	7.37
2.	2	220,850	118,226		2.	(inc. Superintendent)	2.	Plant Factor (%)	8.50
3.					3.	No. Emp. Part Time	3.	Running Plant	
4.					4.	Total Emp.-Hrs. Worked	4.	Capacity Factor (%)	71.07
5.					5.	Oper. Plant Payroll (\$)	5.	15 Minute Gross	
6.	Total	320,850	158,950	9,576	6.	Maint. Plant Payroll (\$)	6.	Maximum Demand (kW)	
7.	Station Service (MWh)		26,956		7.	Other Accts. Plant Payroll (\$)	7.	Indicated Gross	
8.	Net Generation(MWh)		131,994	11,532		TOTAL		Maximum Demand (kW)	370,000
9.	Station Service (%)		16.96			Plant Payroll (\$)			
						4,350,733			

SECTION E. COST OF NET ENERGY GENERATED

LINE NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$)	MILLS/NET kWh	\$/MMBTU
			(a)	(b)	(c)
1.	Operation, Supervision and Engineering	500	2,942,267		
2.	Fuel, Coal	501.1	5,205,271		3.45
3.	Fuel, Oil	501.2	184,694		14.49
4.	Fuel, Gas	501.3	0		0.00
5.	Fuel, Other	501.4	0		0.00
6.	FUEL SUB-TOTAL (2 thru 5)	501	5,389,965	40.83	3.54
7.	Steam Expenses	502	1,340,558		
8.	Electric Expenses	505	885,915		
9.	Miscellaneous Steam Power Expenses	506	1,855,751		
10.	Allowances	509	218		
11.	Rents	507	0		
12.	NON-FUEL SUB-TOTAL (1 + 7 thru 11)		7,024,709	53.22	
13.	OPERATION EXPENSES (6 + 12)		12,414,674	94.05	
14.	Maintenance, Supervision and Engineering	510	16,771		
15.	Maintenance of Structures	511	497,943		
16.	Maintenance of Boiler Plant	512	2,176,271		
17.	Maintenance of Electric Plant	513	456,309		
18.	Maintenance of Miscellaneous Plant	514	0		
19.	MAINTENANCE EXPENSE (14 thru 18)		3,147,294	23.84	
20.	TOTAL PRODUCTION EXPENSE (13 + 19)		15,561,968	117.90	
21.	Depreciation	403.1 , 411.10	11,471,354		
22.	Interest	427	7,632,105		
23.	TOTAL FIXED COSTS (21 + 22)		19,103,459	144.73	
24.	POWER COST (20 + 23)		34,665,427	262.63	

REA FORM 12d (Rev.12-93) *This is a computer-generated form.

Remarks

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-i) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, Room 404-W, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB #0572-0017), Washington, DC 20503. OMB FORM NO. 0572-0017. Expires 12/31/94. This data will be used by REA to review your financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.

USDA - REA OPERATING REPORT - STEAM PLANT	This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.	REUSE ONLY
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.		BORROWER DESIGNATION Kentucky 59 GT Fayette PLANT Spurluck Power Station YEAR ENDING August 2019

**** SECTION A. BOILERS**

LINE NO.	UNIT NO.	TIMES STARTED	FUEL CONSUMPTION				TOTAL	OPERATING HOURS			
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (1000 Lbs.) (f)		IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE	
									Scheduled (j)	Unscheduled (k)	
1	1	5	883,626.0	161,533				4,545	1,006	277	4
2	2	10	1,503,778.0	313,942				4,294	206	936	396
3	3	5	617,258.0	219,728		20,408.00		3,730	1,312	786	4
4	4	4	652,942.0	200,074				3,311	983	1,445	93
5											
6	Total	24	3,657,604.0	895,277		20,408.00		15,880	3,507	3,444	497
7	Average BTU		11,428 /Lb.	138,600 /Gal.	/C.F.	14,484.00					
8	Total BTU (10)	6	41,799,099	124,085		295,589	42,218,773				
9	Total Del. Cost (\$)		43.96	2.0135		35.00					

**SECTION B. TURBINE GENERATING UNITS					SECTION C. LABOR REPORT			**SECTION D. FACTORS & MAX. DEMAND		
LINE NO.	UNIT NO.	SIZE (kW)	GROSS GEN. (MWh)	BTU Per kWh	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE
1.	1	340,277	1,023,621			No. Emp. Full Time		1.	Load Factor (%)	56.82
2.	2	585,765	1,842,506		1.	(inc. Superintendent)	230	2.	Plant Factor (%)	50.68
3.	3	293,597	796,144		2.	No. Emp. Part Time	2			
4.	4	298,456	824,611		3.	Total Emp.-Hrs. Worked	286,457	3.	Running Plant	
5.					4.	Oper. Plant Payroll (\$)	9,616,820	4.	Capacity Factor (%)	73.02
6.	Total	1,518,095	4,486,882	9,409	5.	Maint. Plant Payroll (\$)	5,339,887	5.	15 Minute Gross	
7.	Station Service (MWh)		492,788		6.	Other Accs. Plant Payroll (\$)	7,633	6.	Maximum Demand (kW)	
8.	Net Generation(MWh)		3,994,094	10,570	7.	TOTAL		7.	Indicated Gross	
9.	Station Service (%)		10.98			Plant Payroll (\$)	14,964,340	8.	Maximum Demand (kW)	1,354,000

SECTION E. COST OF NET ENERGY GENERATED

LINE NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$)	MILLS/NET kWh	S/MMBTU
			(a)	(b)	(c)
1.	Operation, Supervision and Engineering	500	2,656,165		
2.	Fuel, Coal	501.1	88,886,064		2.13
3.	Fuel, Oil	501.2	1,802,666		14.53
4.	Fuel, Gas	501.3	0		0.00
5.	Fuel, Other	501.4	338,194		1.14
6.	FUEL SUB-TOTAL (2 thru 5)	501	91,026,924	22.79	2.16
7.	Steam Expenses	502	6,610,116		
8.	Electric Expenses	505	3,124,798		
9.	Miscellaneous Steam Power Expenses	506	16,039,344		
10.	Allowances	509	9,292		
11.	Rents	507	0		
12.	NON-FUEL SUB-TOTAL (1 + 7 thru 11)		28,439,715	7.12	
13.	OPERATION EXPENSES (6 + 12)		119,466,639	29.91	
14.	Maintenance, Supervision and Engineering	510	2,308,853		
15.	Maintenance of Structures	511	3,133,235		
16.	Maintenance of Boiler Plant	512	30,450,154		
17.	Maintenance of Electric Plant	513	4,528,105		
18.	Maintenance of Miscellaneous Plant	514	0		
19.	MAINTENANCE EXPENSE (14 thru 18)		40,420,347	10.12	
20.	TOTAL PRODUCTION EXPENSE (13 + 19)		159,886,986	40.03	
21.	Depreciation	403.1 , 411.10	32,311,853		
22.	Interest	427	40,450,159		
23.	TOTAL FIXED COSTS (21 + 22)		72,762,012	18.22	
24.	POWER COST (20 + 23)		232,648,998	58.25	

REA FORM 12d(Rev.12-93)*This is a computer-generated form. **Section A,B and D include amounts and equivalent amounts relative to International Paper.

Remarks

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USDA - REA			This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.									
OPERATING REPORT - INTERNAL COMBUSTION PLANT			BORROWER DESIGNATION Kentucky 59 GT Fayette							REA USE ONLY		
			PLANT Smith Generating Facility									
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.			YEAR ENDING August 2019									
SECTION A. INTERNAL COMBUSTION GENERATING UNITS												
LINE NO.	UNIT NO.	SIZE (kW) (b)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER kWh (l)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	OTHER (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE Scheduled (i) Unscheduled (j)			
1.	1	110,000	0.733	270.564			195	5,479	151	7	20,271	
2.	2	110,000	0.661	245.722			179	5,522	127	4	19,109	
3.	3	110,000	0.611	222.717			169	5,425	229	9	17,365	
4.	4	74,000		348.386			427	5,232	160	13	26,794	
5.	5	74,000	0.577	360.111			457	4,978	382	15	28,343	
6.	6	74,000	0.042	318.682			413	5,136	153	130	25,335	
7.	7	74,000	0.642	350.218			447	5,059	326	0	27,611	
8.	9	85,000		390.425			616	4,796	293	127	41,903	
9.	10	85,000		398.483			604	4,743	305	180	41,520	
10.	TOTAL	796,000	3.266	2,905.308			3,507	46,370	2,126	485	248,251	11,705
11.	Average BTU		138,600	1,000 /C.F.	/		STATION SERVICE (MWh)				10,497	
12.	Total BTU (10)	6	453	2,905,308		2,905,761	NET GENERATION (MWh)				237,754	12,222
13.	Total Del. Cost (\$)		1.3173	2.8273			STATION SERVICE % OF GROSS				4.23	
SECTION B. LABOR REPORT						SECTION C. FACTORS & MAXIMUM DEMAND						
LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	
1.	No. Emp. Full Time (inc. Superintendent)	34	5.	Maint. Plant Payroll (\$)	590,476	1.	Load Factor (%)	4.73	2.	Plant Factor (%)	5.35	
2.	No. Emp. Part Time	0	6.	Other Accounts Plant Payroll (\$)	0	3.	Running Plant Capacity Factor (%)	84.88	4.	15 Minute Gross Maximum Demand (kW)		
3.	Total Emp-Hrs Worked	34,630	7.	TOTAL Plant Payroll (\$)	2,041,577	5.	Indicated Gross Maximum Demand (kW)	900,000				
4.	Oper. Plant Payroll (\$)	1,451,101										
SECTION D. COST OF NET ENERGY GENERATED												
LINE NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	S/MMBTU (c)							
1.	Operation, Supervision and Engineering	546	1,180,657									
2.	Fuel, Oil	547.1	(3,343)		(7.39)							
3.	Fuel, Gas	547.2	8,326,693		2.87							
4.	Fuel, Other	547.3	0		0.00							
5.	Energy For Compressed Air	547.4	0	0.00								
6.	FUEL SUB-TOTAL (2 thru 5)	547	8,323,350	35.01	2.86							
7.	Generation Expenses	548	2,433,399									
8.	Miscellaneous Other Power Generation Expenses	549/509	1,446,130									
9.	Rents	550	0									
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		5,060,186	21.28								
11.	OPERATION EXPENSE (6 + 10)		13,383,536	56.29								
12.	Maintenance, Supervision and Engineering	551	184,395									
13.	Maintenance of Structures	552	304,446									
14.	Maintenance of Generating and Electric Plant	553	2,014,407									
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0									
16.	MAINTENANCE EXPENSE (12 thru 15)		2,503,248	10.53								
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		15,886,784	66.82								
18.	Depreciation	403.4 , 411.10	6,728,524									
19.	Interest	427	8,395,315									
20.	TOTAL FIXED COST (18 + 19)		15,123,839	63.61								
21.	POWER COST (17 + 20)		31,010,623	130.43								
REMARKS (Including Unscheduled Outages)												
Account 509000, Allowances for SO2 emissions, has been included in line 8.												

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USDA - REA OPERATING REPORT - INTERNAL COMBUSTION PLANT	This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential. BORROWER DESIGNATION Kentucky 59 GT Fayette PLANT Bluegrass Generating Station YEAR ENDING August 2019	REA USE ONLY
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.		

SECTION A. INTERNAL COMBUSTION GENERATING UNITS													
LINE NO.	UNIT NO.	SIZE (kW)	FUEL CONSUMPTION				TOTAL	OPERATING HOURS				GROSS GENERATION (MWh)	BTU PER kWh
			OIL (1000 Gals.)	GAS (1000 C.F.)	OTHER			IN SERVICE	ON STANDBY	OUT OF SERVICE			
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	
1.	1	169,000	0.000	352.032			218	4,824	784	6	34,004		
2.	2	169,000	0.000	387.898			240	4,807	784	1	37,455		
3.	3	169,000	0.000	31.115			22	2,578	352	0	2,907		
4.													
5.													
6.													
7.													
8.													
9.													
10.	TOTAL	507,000	0.000	771.045			480	12,209	1,920	7	74,366	10,368	
11.	Average BTU		138,600	1,000 /C.F.	/		STATION SERVICE (MWh)				571		
12.	Total BTU (10)	6	0	771,045		771,045	NET GENERATION (MWh)				73,795	10,448	
13.	Total Del. Cost (\$)		0.0000	3.0830			STATION SERVICE % OF GROSS				0.77		

SECTION B. LABOR REPORT					SECTION C. FACTORS & MAXIMUM DEMAND			
LINE NO.	ITEM	VALUE	LINE NO.	ITEM	LINE NO.	ITEM	VALUE	
1.	No. Emp. Full Time (inc. Superintendent)	11	5.	Maint. Plant Payroll (\$)	236,546	1.	Load Factor (%)	3.80
			6.	Other Accounts Plant Payroll (\$)	0	2.	Plant Factor (%)	2.52
2.	No. Emp. Part Time	0				3.	Running Plant Capacity Factor (%)	91.67
3.	Total Emp-Hrs Worked	13,823	7.	TOTAL Plant Payroll (\$)	828,691	4.	15 Minute Gross Maximum Demand (kW)	
4.	Oper. Plant Payroll (\$)	592,145				5.	Indicated Gross Maximum Demand (kW)	336,000

SECTION D. COST OF NET ENERGY GENERATED					
LINE NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$)	MILLS/NET kWh	\$/MMBTU
			(a)	(b)	(c)
1.	Operation, Supervision and Engineering	546	582,046		
2.	Fuel, Oil	547.1	0		0.00
3.	Fuel, Gas	547.2	2,531,863		3.28
4.	Fuel, Other	547.3	0		0.00
5.	Energy For Compressed Air	547.4	0	0.00	
6.	FUEL SUB-TOTAL (2 thru 5)	547	2,531,863	34.31	3.28
7.	Generation Expenses	548	1,011,880		
8.	Miscellaneous Other Power Generation Expenses	549/509	796,870		
9.	Rents	550	0		
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		2,390,796	32.40	
11.	OPERATION EXPENSE (6 + 10)		4,922,659	66.71	
12.	Maintenance, Supervision and Engineering	551	106,507		
13.	Maintenance of Structures	552	137,715		
14.	Maintenance of Generating and Electric Plant	553	670,939		
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0		
16.	MAINTENANCE EXPENSE (12 thru 15)		915,161	12.40	
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		5,837,820	79.11	
18.	Depreciation	403.4 , 411.10	2,752,726		
19.	Interest	427	2,544,856		
20.	TOTAL FIXED COST (18 + 19)		5,297,582	71.79	
21.	POWER COST (17 + 20)		11,135,402	150.90	

REMARKS (Including Unscheduled Outages)

Account 509000, Allowances for SO2 emissions, has been included in line 8.

Effective May 2019, Bluegrass Generating Station Unit 3 is included within Operating Report.

Public reporting burden for this collection of information is estimated to average 24-25 hours (REA Form 12-3) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRAL, Room 404-W, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB #0572-0017), Washington, DC 20503. OMB FORM NO. 0572-0017, Expires 12/31/94.

USDA - REA			This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 991 et seq.) and is not confidential.										
OPERATING REPORT - INTERNAL COMBUSTION PLANT			BORROWER DESIGNATION Kentucky 59 GT Fayette							REA USE ONLY			
			PLANT Green Valley Landfill Generating Unit										
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.			YEAR ENDING August 2019										
SECTION A. INTERNAL COMBUSTION GENERATING UNITS													
LINE NO.	UNIT NO. (a)	SIZE (kW) (b)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER kWh (l)	
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	METHANE M CF (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE Scheduled (i)	Unscheduled (j)			
1.	1	800	0.000	0	43		5,527	201	23	81	3,712		
2.	2	800	0.000	0	34		4,349	1,231	40	212	3,062		
3.	3	800	0.000	0	39		4,972	639	31	190	3,316		
4.													
5.													
6.	TOTAL	2,400	0.000	0	116		14,848	2,071	94	483	10,090	11,500	
7.	Average BTU		138,600 /Gal.	1,000 /C.F.	500/CF	STATION SERVICE (MWh)					528		
8.	Total BTU (10)		0	0	116,033	116,033	NET GENERATION (MWh)					9,562	12,135
9.	Total Del. Cost (\$)		0.0000				STATION SERVICE % OF GROSS					5.23	
SECTION B. LABOR REPORT						SECTION C. FACTORS & MAXIMUM DEMAND							
LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE					
1.	No. Emp. Full Time (inc. Superintendent)	1	5.	Maint. Plant Payroll (\$)	18,817	1.	Load Factor (%)	77.69					
2.	No. Emp. Part Time	0	6.	Other Accounts Plant Payroll (\$)	0	2.	Plant Factor (%)	72.09					
3.	Total Emp-Hrs Worked	1,455	7.	TOTAL Plant Payroll (\$)	79,933	3.	Running Plant Capacity Factor (%)	84.95					
4.	Oper. Plant Payroll (\$)	61,116				4.	15 Minute Gross Maximum Demand (kW)						
						5.	Indicated Gross Maximum Demand (kW)	2,227					
SECTION D. COST OF NET ENERGY GENERATED													
Line No	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/MMBTU (c)								
1.	Operation, Supervision and Engineering	546	52,401										
2.	Fuel, Oil	547.1	0		0.00								
3.	Fuel, Gas	547.2	0		0.00								
4.	Fuel, Other	547.3	40,379		0.35								
5.	Energy For Compressed Air	547.4	0	0.00									
6.	FUEL SUB-TOTAL (2 thru 5)	547	40,379	4.22	0.35								
7.	Generation Expenses	548	55,157										
8.	Miscellaneous Other Power Generation Expenses	549	26,416										
9.	Rents	550	0										
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		133,974	14.01									
11.	OPERATION EXPENSE (6 + 10)		174,353	18.23									
12.	Maintenance, Supervision and Engineering	551	0										
13.	Maintenance of Structures	552	0										
14.	Maintenance of Generating and Electric Plant	553	137,635										
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0										
16.	MAINTENANCE EXPENSE (12 thru 15)		137,635	14.39									
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		311,988	32.63									
18.	Depreciation	403.4	411.10										
19.	Interest	427	0										
20.	TOTAL FIXED COST (18 + 19)		53,456	5.59									
21.	POWER COST (17 + 20)		365,444	38.22									
REMARKS (Including Unscheduled Outages)													

Public reporting burden for this collection of information is estimated to average 24-25 hours (REA Forms 12-f) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, Room 404-W, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB #0572-0017), Washington, DC 20503. OMB FORM NO. 0572-0017, Expires 12/31/94.

USDA - REA OPERATING REPORT - INTERNAL COMBUSTION PLANT	This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential. BORROWER DESIGNATION Kentucky 59 GT Fayette PLANT Laurel Ridge Landfill Generating Unit	REA USE ONLY
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.	YEAR ENDING August 2019	

SECTION A. INTERNAL COMBUSTION GENERATING UNITS												
LINE NO.	UNIT NO.	SIZE (kW)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh)	BTU PER kWh (l)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	METHANE MCF (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE			
	(a)	(b)						Scheduled (i)	Unscheduled (j)	(k)		
1.	1	800	0.000	0	40		5,610	137	19	66	3,531	
2.	2	800	0.000	0	37		5,282	350	9	191	2,566	
3.	3	800	0.000	0	40		5,669	97	13	53	3,504	
4.	4	800	0.000	0	38		5,428	75	27	302	3,838	
5.												
6.	TOTAL	3,200	0.000	0	155		21,989	659	68	612	13,439	11,497
7.	Average BTU		138,600 /Gal.	1,000 /C.F.	500/CF		STATION SERVICE (MWh)				462	
8.	Total BTU (10)		0	0	154,508	154,508	NET GENERATION (MWh)				12,977	11,906
9.	Total Del. Cost (\$)		0.0000				STATION SERVICE % OF GROSS				3.44	

SECTION B. LABOR REPORT					SECTION C. FACTORS & MAXIMUM DEMAND				
LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	
1.	No. Emp. Full Time (inc. Superintendent)	1	5.	Maint. Plant Payroll (\$)	29,530	1.	Load Factor (%)	82.63	
2.	No. Emp. Part Time	0	6.	Other Accounts Plant Payroll (\$)	0	2.	Plant Factor (%)	72.01	
3.	Total Emp-Hrs Worked	2,044	7.	TOTAL Plant Payroll (\$)	124,281	3.	Running Plant Capacity Factor (%)	76.40	
4.	Oper. Plant Payroll (\$)	94,751				4.	15 Minute Gross Maximum Demand (kW)		
						5.	Indicated Gross Maximum Demand (kW)	2,789	

SECTION D. COST OF NET ENERGY GENERATED					
Line No	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$)	MILLS/NET kWh	\$/MMBTU
			(a)	(b)	(c)
1.	Operation, Supervision and Engineering	546	67,791		
2.	Fuel, Oil	547.1	0		0.00
3.	Fuel, Gas	547.2	0		0.00
4.	Fuel, Other	547.3	82,167		0.53
5.	Energy For Compressed Air	547.4	0	0.00	
6.	FUEL SUB-TOTAL (2 thru 5)	547	82,167	6.33	0.53
7.	Generation Expenses	548	84,068		
8.	Miscellaneous Other Power Generation Expenses	549	36,299		
9.	Rents	550	0		
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		188,158	14.50	
11.	OPERATION EXPENSE (6 + 10)		270,325	20.83	
12.	Maintenance, Supervision and Engineering	551	0		
13.	Maintenance of Structures	552	0		
14.	Maintenance of Generating and Electric Plant	553	206,732		
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0		
16.	MAINTENANCE EXPENSE (12 thru 15)		206,732	15.93	
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		477,057	36.76	
18.	Depreciation	403.4 , 411.10	70,488		
19.	Interest	427	0		
20.	TOTAL FIXED COST (18 + 19)		70,488	5.43	
21.	POWER COST (17 + 20)		547,545	42.19	

REMARKS (Including Unscheduled Outages)

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Form 12-1) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, Room 404-W, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB #0572-0017), Washington, DC 20503. OMB FORM NO. 0572-0017, Expires 12/31/94.

USDA - REA			This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.									
OPERATING REPORT - INTERNAL COMBUSTION PLANT			BORROWER DESIGNATION							REA USE ONLY		
			Kentucky 59 GT Fayette									
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.			PLANT									
			Bavarian Landfill Generating Unit									
			YEAR ENDING									
			August 2019									
SECTION A. INTERNAL COMBUSTION GENERATING UNITS												
LINE NO.	UNIT NO.	SIZE (kW)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh)	BTU PER kWh
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	METHANE MCF (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE (i)			
								Scheduled (j)	Unscheduled (k)			
1.	1	800	0.000	0	51	5,550	5	53	224	3,959		
2.	2	800	0.000	0	26	2,861	6	22	2943	1,972		
3.	3	800	0.000	0	52	5,688	7	57	80	3,866		
4.	4	800	0.000	0	52	5,617	12	57	146	4,082		
5.	5	1600	0.000	0	69	4,794	11	46	981	6,103		
6.	TOTAL	4,800	0.000	0	250	24,510	41	235	4,374	19,982	12,511	
7.	Average BTU		138,600 /Gal.	1,000 /C.F.	500 / CF	STATION SERVICE (MWh)				791		
8.	Total BTU (10)		0	0	249,996	249,996	NET GENERATION (MWh)				19,191	13,027
9.	Total Del. Cost (\$)		0.0000			STATION SERVICE % OF GROSS				3.96		
SECTION B. LABOR REPORT						SECTION C. FACTORS & MAXIMUM DEMAND						
LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE				
1.	No. Emp. Full Time (inc. Superintendent)	1	5.	Maint. Plant Payroll (\$)	23,892	1.	Load Factor (%)	72.48				
2.	No. Emp. Part Time	0	6.	Other Accounts Plant Payroll (\$)	0	2.	Plant Factor (%)	71.38				
3.	Total Emp-Hrs Worked	1,798	7.	TOTAL Plant Payroll (\$)	124,349	3.	Running Plant Capacity Factor (%)	85.24				
4.	Oper. Plant Payroll (\$)	100,457				4.	15 Minute Gross Maximum Demand (kW)					
						5.	Indicated Gross Maximum Demand (kW)	4,727				
SECTION D. COST OF NET ENERGY GENERATED												
Line No	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$)	MILLS/NET kWh	\$/MMBTU							
			(a)	(b)	(c)							
1.	Operation, Supervision and Engineering	546	95,881									
2.	Fuel, Oil	547.1	0		0.00							
3.	Fuel, Gas	547.2	0		0.00							
4.	Fuel, Other	547.3	192,794		0.77							
5.	Energy For Compressed Air	547.4	0	0.00								
6.	FUEL SUB-TOTAL (2 thru 5)	547	192,794	10.05	0.77							
7.	Generation Expenses	548	70,674									
8.	Miscellaneous Other Power Generation Expenses	549	47,920									
9.	Rents	550	0									
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		214,475	11.18								
11.	OPERATION EXPENSE (6 + 10)		407,269	21.22								
12.	Maintenance, Supervision and Engineering	551	0									
13.	Maintenance of Structures	552	16,725									
14.	Maintenance of Generating and Electric Plant	553	346,488									
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0									
16.	MAINTENANCE EXPENSE (12 thru 15)		363,213	18.93								
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		770,482	40.15								
18.	Depreciation	403.4, 411.10	150,344									
19.	Interest	427	0									
20.	TOTAL FIXED COST (18 + 19)		150,344	7.83								
21.	POWER COST (17 + 20)		920,826	47.98								
REMARKS (Including Unscheduled Outages)												

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USDA - REA OPERATING REPORT - INTERNAL COMBUSTION PLANT	This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.
	BORROWER DESIGNATION Kentucky 59 GT Fayette
	REA USE ONLY PLANT Hardin Landfill Generating Unit
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.	YEAR ENDING August 2019

SECTION A. INTERNAL COMBUSTION GENERATING UNITS												
LINE NO.	UNIT NO.	SIZE (kW)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER kWh (l)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	METHANE MCF (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE SCHEDULED (i)	UNEXPECTED (j)		
1.	1	800	0.000	0	0		0	5,832	0	0	0	
2.	2	800	0.000	0	5		82	5,750	0	0	41	
3.	3	800	0.000	0	0		0	5,832	0	0	0	
4.												
5.												
6.	TOTAL	2,400	0.000	0	5		82	17,414	0	0	41	11,854
7.	Average BTU		138,600 /Gal.	1,000 /C.F.	500 / CF		STATION SERVICE (MWh)				6	
8.	Total BTU (10)		0	0	486	486	NET GENERATION (MWh)				35	13,886
9.	Total Del. Cost (\$)		0.0000				STATION SERVICE % OF GROSS				14.63	

SECTION B. LABOR REPORT				SECTION C. FACTORS & MAXIMUM DEMAND				
LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE
1.	No. Emp. Full Time (inc. Superintendent)	1	5.	Maint. Plant Payroll (\$)	10,107	1.	Load Factor (%)	1.40
2.	No. Emp. Part Time	0	6.	Other Accounts Plant Payroll (\$)	0	2.	Plant Factor (%)	0.29
3.	Total Emp-Hrs Worked	741	7.	TOTAL Plant Payroll (\$)	59,409	3.	Running Plant Capacity Factor (%)	61.76
4.	Oper. Plant Payroll (\$)	49,302				4.	15 Minute Gross Maximum Demand (kW)	
						5.	Indicated Gross Maximum Demand (kW)	496

SECTION D. COST OF NET ENERGY GENERATED					
Line No	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$)	MILLS/NET kWh	\$/MMBTU
1.	Operation, Supervision and Engineering	546	52,293		
2.	Fuel, Oil	547.1	0		0.00
3.	Fuel, Gas	547.2	0		0.00
4.	Fuel, Other	547.3	155		0.32
5.	Energy For Compressed Air	547.4	0	0.00	
6.	FUEL SUB-TOTAL (2 thru 5)	547	155	4.43	0.32
7.	Generation Expenses	548	40,159		
8.	Miscellaneous Other Power Generation Expenses	549	30,585		
9.	Rents	550	0		
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		123,037	3,515.34	
11.	OPERATION EXPENSE (6 + 10)		123,192	3,519.77	
12.	Maintenance, Supervision and Engineering	551	0		
13.	Maintenance of Structures	552	0		
14.	Maintenance of Generating and Electric Plant	553	23,473		
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0		
16.	MAINTENANCE EXPENSE (12 thru 15)		23,473	670.66	
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		146,665	4,190.43	
18.	Depreciation	403.4, 411.10	67,040		
19.	Interest	427	0		
20.	TOTAL FIXED COST (18 + 19)		67,040	1,915.43	
21.	POWER COST (17 + 20)		213,705	6,105.86	

REMARKS (Including Unscheduled Outages)

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USDA - REA		<i>This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.</i>										
OPERATING REPORT - INTERNAL COMBUSTION PLANT		BORROWER DESIGNATION Kentucky 59 GT Fayette							REA USE ONLY			
		PLANT Pendleton Landfill Generating Unit										
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.		YEAR ENDING August 2019										
SECTION A. INTERNAL COMBUSTION GENERATING UNITS												
LINE NO.	UNIT NO.	SIZE (kW) (b)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER kWh (l)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	METHANE MCF (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE SCHEDULED (i)	UNSCHEDULED (j)		
1.	1	800	0.000	0	41		4,877	36	778	141	3,450	
2.	2	800	0.000	0	40		4,834	16	760	222	3,204	
	3	800	0.000	0	40		4,844	17	780	191	3,299	
4.	4	800	0.000	0	40		4,749	36	752	295	3,168	
5.												
6.	TOTAL	3,200	0.000	0	161		19,304	105	3,070	849	13,121	12,292
7.	Average BTU		138,600 /Gal.	1,000 /C.F.	500 / CF		STATION SERVICE (MWh)				381	
8.	Total BTU (10)		0	0	161,280	161,280	NET GENERATION (MWh)				12,740	12,659
9.	Total Del. Cost (\$)		0.0000				STATION SERVICE % OF GROSS				2.9	
SECTION B. LABOR REPORT						SECTION C. FACTORS & MAXIMUM DEMAND						
LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE				
1	No. Emp. Full Time (inc. Superintendent)	1	5.	Maint. Plant Payroll (\$)	20,167	1.	Load Factor (%)	69.37				
2.	No. Emp. Part Time	0	6.	Other Accounts Plant Payroll (\$)	0	2.	Plant Factor (%)	70.31				
3.	Total Emp-Hrs Worked	1,587	7.	TOTAL Plant Payroll (\$)	103,510	3.	Running Plant Capacity Factor (%)	84.96				
4.	Oper. Plant Payroll (\$)	83,343				4.	15 Minute Gross Maximum Demand (kW)					
						5.	Indicated Gross Maximum Demand (kW)	3,243				
SECTION D. COST OF NET ENERGY GENERATED												
Line No	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$)	MILLS/NET kWh (b)	S/MMBTU (c)							
1.	Operation, Supervision and Engineering	546	67,833									
2.	Fuel, Oil	547.1	0		0.00							
3.	Fuel, Gas	547.2	0		0.00							
4.	Fuel, Other	547.3	115,254		0.71							
5.	Energy For Compressed Air	547.4	0	0.00								
6.	FUEL SUB-TOTAL (2 thru 5)	547	115,254	9.05	0.71							
7.	Generation Expenses	548	74,765									
8.	Miscellaneous Other Power Generation Expenses	549	48,698									
9.	Rents	550	0									
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		191,296	15.02								
11.	OPERATION EXPENSE (6 + 10)		306,550	24.06								
12.	Maintenance, Supervision and Engineering	551	0									
13.	Maintenance of Structures	552	0									
14.	Maintenance of Generating and Electric Plant	553	256,474									
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0									
16.	MAINTENANCE EXPENSE (12 thru 15)		256,474	20.13								
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		563,024	44.19								
18.	Depreciation	403.4, 411.10	138,470									
19.	Interest	427	0									
20.	TOTAL FIXED COST (18 + 19)		138,470	10.87								
21.	POWER COST (17 + 20)		701,494	55.06								
REMARKS (Including Unscheduled Outages)												

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USDA - REA OPERATING REPORT - INTERNAL COMBUSTION PLANT	This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.	REA USE ONLY
BORROWER DESIGNATION Kentucky 59 GT Fayette		
PLANT Cagle's Diesel Generating Unit		
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.		YEAR ENDING August 2019

SECTION A. INTERNAL COMBUSTION GENERATING UNITS

LINE NO.	UNIT NO.	SIZE (kW) (a) (b)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER kWh (l)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	OTHER (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE (i) (j)			
1.	1	1,600	0.7816				9	5,823	0	0	1	
2.	2	1,600	0.6395				9	5,823	0	0	1	
3.												
4.												
5.												
6.	TOTAL	3,200	1.421				18	11,646	0	0	2	98,482
7.	Average BTU		138,600 /Gal.	1,000 /C.F.	/		STATION SERVICE (MWh)				0	
8.	Total BTU (10)		196,9645			197	NET GENERATION (MWh)				2	98,482
9.	Total Del. Cost (\$)						STATION SERVICE % OF GROSS				0	

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAXIMUM DEMAND

LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE
1.	No. Emp. Full Time (inc. Superintendent)	0	5.	Maint. Plant Payroll (\$)	4,649	1.	Load Factor (%)	0.00
2.	No. Emp. Part Time	0	6.	Other Accounts Plant Payroll (\$)	0	2.	Plant Factor (%)	0.01
3.	Total Emp-Hrs Worked	127	7.	TOTAL Plant Payroll (\$)	4,649	3.	Running Plant Capacity Factor (%)	6.94
4.	Oper. Plant Payroll (\$)	0				4.	15 Minute Gross Maximum Demand (kW)	
						5.	Indicated Gross Maximum Demand (kW)	0.00

SECTION D. COST OF NET ENERGY GENERATED

Line No	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/MMBTU (c)
1.	Operation, Supervision and Engineering	546	0		
2.	Fuel, Oil	547.1	964		4.89
3.	Fuel, Gas	547.2	0		0.00
4.	Fuel, Other	547.3	0		0.00
5.	Energy For Compressed Air	547.4	0	0.00	
6.	FUEL SUB-TOTAL (2 thru 5)	547	964	482.00	4.89
7.	Generation Expenses	548	0		
8.	Miscellaneous Other Power Generation Expenses	549	0		
9.	Rents	550	0		
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		0	0.00	
11.	OPERATION EXPENSE (6 + 10)		964	482.00	
12.	Maintenance, Supervision and Engineering	551	0		
13.	Maintenance of Structures	552	0		
14.	Maintenance of Generating and Electric Plant	553	85,538		
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0		
16.	MAINTENANCE EXPENSE (12 thru 15)		85,538	42,769.00	
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		86,502	43,251.00	
18.	Depreciation	403.4, 411.10	20,600		
19.	Interest	427	0		
20.	TOTAL FIXED COST (18 + 19)		20,600	10,300.00	
21.	POWER COST (17 + 20)		107,102	53,551.00	

REMARKS (Including Unscheduled Outages)

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USDA - REA OPERATING REPORT - INTERNAL COMBUSTION PLANT	This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential. BORROWER DESIGNATION Kentucky 59 GT Fayette PLANT Cooper's Diesel Generating Unit
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.	REA USE ONLY YEAR ENDING August 2019

SECTION A. INTERNAL COMBUSTION GENERATING UNITS

LINE NO.	UNIT NO. (a)	SIZE (kW) (b)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER kWh (l)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	OTHE (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE Scheduled (i)	Unsched (j)		
1.	3	1,600	0.000				0	5,832	0	0	0	
2.												
3.												
4.												
5.												
6.	TOTAL	1,600	0.000				0	5,832	0	0	0	0
7.	Average BTU		138,600 /Gal.	1,000 /C.F.	/		STATION SERVICE (MWh)				0	
8.	Total BTU (10)		0			0	NET GENERATION (MWh)				0	0
9.	Total Del. Cost (\$)						STATION SERVICE % OF GROSS				0	

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAXIMUM DEMAND

LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE
1.	No. Emp. Full Time (inc. Superintendent)	0	5.	Maint. Plant Payroll (\$)	734	1.	Load Factor (%)	0.00
			6.	Other Accounts Plant Payroll (\$)	0	2.	Plant Factor (%)	0.00
2.	No. Emp. Part Time	0	7.	TOTAL Plant Payroll (\$)	734	3.	Running Plant Capacity Factor (%)	0.00
3.	Total Emp.-Hrs Worked	19				4.	15 Minute Gross Maximum Demand (kW)	
4.	Oper. Plant Payroll (\$)	0				5.	Indicated Gross Maximum Demand (kW)	0.00

SECTION D. COST OF NET ENERGY GENERATED

Line No	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	S/MMBTU (c)
1.	Operation, Supervision and Engineering	546	0		
2.	Fuel, Oil	547.1	0		0.00
3.	Fuel, Gas	547.2	0		0.00
4.	Fuel, Other	547.3	0		0.00
5.	Energy For Compressed Air	547.4	0	0.00	
6.	FUEL SUB-TOTAL (2 thru 5)	547	0	0.00	0.00
7.	Generation Expenses	548	0		
8.	Miscellaneous Other Power Generation Expenses	549	0		
9.	Rents	550	0		
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		0	0.00	
11.	OPERATION EXPENSE (6 + 10)		0	0.00	
12.	Maintenance, Supervision and Engineering	551	0		
13.	Maintenance of Structures	552	0		
14.	Maintenance of Generating and Electric Plant	553	75,493		
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0		
16.	MAINTENANCE EXPENSE (12 thru 15)		75,493	0.00	
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		75,493	0.00	
18.	Depreciation	403.4 , 411.10	13,560		
19.	Interest	427	0		
20.	TOTAL FIXED COST (18 + 19)		13,560	0.00	
21.	POWER COST (17 + 20)		89,053	0.00	

REMARKS (Including Unscheduled Outages)

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-i) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, Room 404-W, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB #0572-0017), Washington, DC 20503. OMB FORM NO. 0572-0017, Expires 12/31/94.

USDA - REA OPERATING REPORT - LINES AND STATIONS	This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.	REA USE ONLY
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.	BORROWER DESIGNATION Kentucky 59	
	YEAR ENDING August 2019	

SECTION A. EXPENSE AND COSTS

ITEMS	ACCOUNT NUMBER	LINES (a)	STATIONS (b)
TRANSMISSION OPERATION			
1. SUPERVISION AND ENGINEERING	560	2,828,655	4,070,504
2. LOAD DISPATCHING	561	2,781,864	
3. STATION EXPENSES	562		1,818,381
4. OVERHEAD LINE EXPENSES	563	4,260,135	
5. UNDERGROUND LINE EXPENSES	564	0	
6. MISCELLANEOUS EXPENSES	566	246,120	0
7. SUBTOTAL (1 thru 6)		10,116,774	5,888,885
8. TRANSMISSION OF ELECTRICITY BY OTHERS	565	2,954,469	
9. RENTS	567	297,513	0
10. TOTAL TRANSMISSION OPERATION (7 thru 9)		13,368,756	5,888,885
TRANSMISSION MAINTENANCE			
11. SUPERVISION AND ENGINEERING	568	65,170	93,781
12. STRUCTURES	569		0
13. STATION EQUIPMENT	570		1,622,725
14. OVERHEAD LINES	571	3,960,457	
15. UNDERGROUND LINES	572	0	
16. MISCELLANEOUS TRANSMISSION PLANT	573	102,502	
17. TOTAL TRANSMISSION MAINTENANCE (11 thru 16)		4,128,129	1,716,506
18. TOTAL TRANSMISSION EXPENSE (10 + 17)		17,496,885	7,605,391
19. RTO/ISO EXPENSE - OPERATION	575.1-575.8	3,251,633	0
20. RTO/ISO EXPENSE - MAINTENANCE	576.1-576.5	0	0
21. TOTAL RTO/ISO EXPENSE (19 + 20)		3,251,633	
22. DISTRIBUTION EXPENSE - OPERATION	580 thru 589	0	1,134,726
23. DISTRIBUTION EXPENSE - MAINTENANCE	590 thru 598	0	1,589,866
24. TOTAL DISTRIBUTION EXPENSE (22 + 23)		0	2,724,592
25. TOTAL OPERATION AND MAINTENANCE (18 + 21 + 24)		20,748,518	10,329,983
FIXED COSTS			
26. DEPRECIATION - TRANSMISSION	403.5	3,125,474	3,334,839
27. DEPRECIATION - DISTRIBUTION	403.6	0	4,957,190
28. INTEREST - TRANSMISSION	427	6,868,895	5,342,473
29. INTEREST - DISTRIBUTION	427	0	4,579,265
30. TOTAL TRANSMISSION (18 + 26 + 28)		27,491,254	16,282,703
31. TOTAL DISTRIBUTION (24 + 27 + 29)		0	12,261,047
32. TOTAL LINES AND STATIONS (21 + 30 + 31)		30,742,887	28,543,750

SECTION B. FACILITIES IN SERVICE

SECTION C. LABOR AND MATERIAL SUMMARY

TRANSMISSION LINES				SUBSTATIONS		1. NUMBER OF EMPLOYEES				
VOLTAGE (kV)	MILES	TYPE	CAPACITY (kVA)	ITEM	LINES	STATIONS				
1. 12.5	0.90	10. STEPUP AT GENERATING PLANTS	2,772,500	2. OPER. LABOR	1,988,940	3,276,484				
2. 34.5	13.40			3. MAINT. LABOR	478,986	867,599				
3. 69	1,966.90			4. OPER. MATERIAL	577,725	523,032				
4. 138	410.50			5. MAINT. MATERIAL	3,242,766	1,799,147				
5. 161	353.50			SECTION D. OUTAGES						
6. 345	118.70									
7. TOTAL (1 thru 6)	2,863.90	12. DISTRIBUTION	4,202,845	1. TOTAL		191,041				
8. DISTR. LINES	0.0	13. TOTAL				539,721				
9. TOTAL (7 + 8)	2,863.90	(9 thru 12)	11,025,345	3. AVG. NO. HOURS OUT PER CONS.		0.35				

USDA-RUS OPERATING REPORT INFORMATION SUMMARY	BORROWER DESIGNATION		
	Kentucky 59		
	East Kentucky Power Cooperative		
	P O Box 707 Winchester Kentucky 40392-0707 Period Ending: September 2019		
	<u>MWH</u>	<u>Total \$</u>	<u>\$/MWH</u>
<u>Sales of Electricity (Cost/MWH)</u>			
Member - excluding steam	9,600,108	611,394,012	63.69
Non - Member	473,397	15,031,307	31.75
Total - excluding steam	10,073,505	626,425,319	62.19
Member Sales - including steam	9,738,833	619,055,570	63.57
Total Sales - including steam	10,212,230	634,086,877	62.09
Purchased Power/MWH - Total	5,127,180	132,600,781	25.86
<u>Generation Cost/MWH</u>			
Fossil Steam	4,719,824	302,399,222	64.07
Internal Combustion - Natural Gas	382,750	48,266,063	126.10
Internal Combustion - Landfill Gas and Diesel	61,417	3,443,333	56.06
Other - Solar (Unsubscribed Panels)	11,474	610,413	53.20
Total Generation Cost/MWH	5,175,465	354,719,031	68.54
Total Cost of Electric Service per MWH sold	10,212,230	617,397,679	60.46
Total Operation & Maintenance Exp per MWH sold	10,212,230	440,003,090	43.09
<p>Note: Revenues, generation, and expenses for Bluegrass Unit 3 and Glasgow Landfill are excluded in the above Information Summary over the terms of their respective power sales arrangements. The Bluegrass Unit 3 power sales arrangement terminated April 30, 2019. See Section C, Notes to the Financial Statements.</p>			
	<u>MW</u>	<u>Total \$</u>	<u>\$/MW</u>
<u>Capacity Sales</u>			
Capacity Sales	107,370	3,072,031	28.61

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USDA-REA OPERATING REPORT - FINANCIAL	BORROWER DESIGNATION Kentucky 59 BORROWER DESIGNATION East Kentucky Power Cooperative P. O. Box 707 Winchester, Kentucky 40392-0707
INSTRUCTIONS-Submit an original and two copies to REA. Round all amounts to nearest dollar. For detailed instructions, see REA Bulletin 1717B-3.	PERIOD ENDED September 2019
REA USE ONLY	

CERTIFICATION	
<i>We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.</i>	
ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XV11, REA, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES.	
SIGNATURE OF OFFICE MANAGER OR ACCOUNTANT	November 1, 2019 DATE
SIGNATURE OF MANAGER	November 1, 2019 DATE

SECTION A. STATEMENT OF OPERATIONS				
ITEM	YEAR-TO-DATE			THIS MONTH
	LAST YEAR	THIS YEAR	BUDGET	(d)
	(a)	(b)	(c)	(d)
1. Electric Energy Revenues	664,357,921	629,497,350	642,724,187	70,385,091
2. Income From Leased Property - Net.	5,435,276	2,375,005	2,019,861	20,190
3. Other Operating Revenue and Income	11,387,302	11,188,526	11,045,049	1,237,752
4. Total Oper. Revenues & Patronage Capital (1 thru 3)	681,180,499	643,060,881	655,789,097	71,643,033
5. Operation Expense - Production - Excluding Fuel	50,542,524	49,524,018	57,665,440	5,697,841
6. Operation Expense - Production - Fuel	164,845,018	123,156,571	181,853,142	15,452,756
7. Operation Expense - Other Power Supply	131,538,585	140,000,858	86,026,724	13,888,836
8. Operation Expense - Transmission	25,597,359	22,718,110	23,517,677	3,460,469
9. Operation Expense - Regional Market Expenses	4,039,793	3,685,501	3,577,103	433,868
10. Operation Expense - Distribution	1,202,847	1,267,238	1,718,774	132,512
11. Operation Expense - Consumer Accounts.	0	0	0	0
12. Operation Expense - Consumer Service & Inform	7,145,442	4,836,198	5,986,662	292,796
13. Operation Expense - Sales	50,591	50,784	72,670	7,909
14. Operation Expense - Administrative & General	30,176,982	29,780,145	31,121,381	2,806,401
15. Total Operation Expense (5 thru 14)	415,139,141	375,019,423	391,539,573	42,173,388
16. Maintenance Expense - Production	50,748,556	54,968,166	70,395,499	6,758,898
17. Maintenance Expense - Transmission	6,514,181	6,606,210	8,521,258	761,575
18. Maintenance Expense - RTO/ISO	0	0	0	0
19. Maintenance Expense - Distribution.	1,845,874	1,792,936	1,312,723	203,070
20. Maintenance Expense - General Plant	1,963,853	1,616,355	1,895,265	156,807
21. Total Maintenance Expense (16 thru 20)	61,072,464	64,983,667	82,124,745	7,880,350
22. Depreciation & Amortization Expense	88,693,363	90,757,396	90,558,797	10,211,776
23. Taxes	97,909	84,256	89,100	11,979
24. Interest on Long-Term Debt	86,553,752	85,290,667	84,076,971	8,969,613
25. Interest Charged to Construction - Credit	0	0	0	0
26. Other Interest Expense	0	0	0	0
27. Asset Retirement Obligations	(45,127)	256,296	-	44,855
28. Other Deductions	1,089,283	1,005,974	640,315	332,272
29. Total Cost of Electric Service (15 + 20 thru 27)	652,600,785	617,397,679	649,029,501	69,624,233
30. Operating Margins (4 - 28)	28,579,714	25,663,202	6,759,596	2,018,800
31. Interest Income.	20,890,564	20,302,566	15,897,876	1,775,143
32. Allowance for Funds Used During Construction	0	0	0	0
33. Income (Loss) from Equity Investments.	0	0	0	0
34. Other Nonoperating Income - Net	(1,125,803)	(1,165,448)	(2,059,380)	33,735
35. Generation & Transmission Capital Credits	0	0	0	0
36. Other Capital Credits & Patronage Dividends	232,975	634,768	156,250	235,174
37. Extraordinary Items	0	0	0	0
38. Net Patronage Capital or Margins (29 thru 36)	48,577,450	45,435,088	20,754,342	4,062,852

USDA - REA	BORROWER DESIGNATION	
OPERATING REPORT - FINANCIAL	Kentucky 59	
	PERIOD ENDED	REA USE ONLY
	September 2019	

SECTION B. BALANCE SHEET

ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant In Service	4,217,777,481	33. Memberships	1,600
2. Construction Work in Progress	216,156,542	34. Patronage Capital	
3. Total Utility Plant (1 + 2)	4,433,934,023	a. Assigned and Assignable	646,857,432
4. Accum. Provision for Depreciation & Amort.	1,624,096,131	b. Retired This Year	0
5. Net Utility Plant (3 - 4)	2,809,837,892	c. Retired Prior Years	0
6. Non-Utility Property - Net	820	d. Net Patronage Capital	692,292,520
7. Investments in Subsidiary Companies	0	35. Operating Margins - Prior Years	0
8. Invest. in Assoc. Org. - Patronage Capital	2,311,810	36. Operating Margins - Current Year.	26,297,970
9. Invest. In Assoc. Org. - Other - General Funds	9,453,655	37. Non-Operating Margins	19,137,118
10. Invest. In Assoc. Org. - Other - Non-General Funds	0	38. Other Margins and Equities	15,198,938
11. Investments in Economic Development Projects	0	39. Total Margins & Equities (33, 34d thru 38)	707,493,058
12. Other Investments.	3,731,130	40. Long-Term Debt - RUS (Net)	0
13. Special Funds	38,482,263	41. Long-Term Debt-FFB - RUS Guaranteed	2,105,828,519
14. Total Other Property & Investments (6 thru 13)	53,979,678	42. Long-Term Debt-Other-RUS Guaranteed	0
15. Cash - General Funds	22,243,502	43. Long-Term Debt-Other-(Net)	575,988,745
16. Cash - Construction Funds - Trustee	542,549	44. Long-Term Debt-RUS - Econ Devel.(Net)	0
17. Special Deposits	1,725,248	45. Payments - Unapplied	(345,242,356)
18. Temporary Investments	115,000,000	46. Total Long-Term Debt (40 thru 45)	2,336,574,908
19. Notes Receivable (Net)	0	47. Obligations Under Capital Leases - Noncurrent	0
20. Accounts Receivable - Sales of Energy (Net)	65,287,181	48. Accumulated Operating Provisions	131,666,624
21. Accounts Receivable - Other (Net)	2,712,173	49. Total Other Noncurrent Liabilities (47 + 48)	131,666,624
22. Fuel Stock	62,090,079	50. Notes Payable	0
23. Renewable Energy Credits		51. Accounts Payable	68,050,337
24. Materials and Supplies - Other	65,227,528	52. Current Maturities Long-Term Debt	93,120,917
25. Prepayments	14,971,727	53. Current Maturities Long-Term Debt-Rural Devel	0
26. Other Current and Accrued Assets	195,502	54. Current Maturities Capital Leases	0
27. Total Current and Accrued Assets (15 thru 26)	349,995,489	55. Taxes Accrued	9,344,374
28. Unamortized Debt Disc. & Extraord. Prop. Losses	3,522,560	56. Interest Accrued	6,518,285
29. Regulatory Assets	135,511,728	57. Other Current & Accrued Liabilities	4,093,833
30. Other Deferred Debits	7,203,393	58. Total Current & Accrued Liabilities (50 thru 57)	181,127,746
31. Accumulated Deferred Income Taxes	0	59. Deferred Credits	3,188,404
32. Total Assets & Other Debits (5+14+27 thru 31)	3,360,050,740	60. Accumulated Deferred Income Taxes	0
		61. Total Liabilities and Other Credits	
		(39+46+49+58 thru 60)	3,360,050,740

SECTION C. NOTES TO FINANCIAL STATEMENTS

THE SPACE BELOW IS PROVIDED FOR IMPORTANT NOTES REGARDING THE FINANCIAL STATEMENT CONTAINED IN THIS REPORT.
(IF ADDITIONAL SPACE IS NEEDED, USE SEPARATE SHEET.)

Steam Sales

East Kentucky Power sells steam to Fleming-Mason wholesale for use by International Paper, a recycle papermill adjacent to East Kentucky Power's Spurlock generating station near Maysville, Kentucky. For reporting purposes, steam is converted to equivalent demand and energy sold and generation produced, using British Thermal Units and a moving twelve-month weighted average heat rate.

September 2019 Demand/MMBTU	262,000	Energy/MMBTU	139,342.00
Year-to-date		Energy/MMBTU	1,269,749.20

Regulatory Assets

Line 29 includes regulatory assets of \$91,826,346 and \$749,484 representing the 2010 cancellation of Smith Unit 1 construction and abandonment of Dale Station, respectively.

Power Sales Arrangements - Operating Lease

In December 2015, the Cooperative became the lessor under two power sales arrangements that required them to be accounted for as leases due to the specific terms of the agreements. One arrangement, which terminated on April 30, 2019, was a capacity purchase and tolling agreement that entitled a third party to 165 MW of firm generation and capacity from Bluegrass Generation Station Unit 3. The other arrangement, an agreement to sell the capacity and energy from the Glasgow landfill gas plant to a member system, is in effect for a period of ten years. The revenues and expenses associated with the generating units dedicated to these power sales arrangements are charged to RUS SoA accounts 412 and 413, respectively, over the terms of their respective sales arrangements. Accordingly, the revenues, generation and expenses associated with these units are excluded from Part B SE--Sales of Electricity, Part F IC--Internal Combustion Plant, and Part C--Sources and Distribution of Energy while the power sales arrangements are in effect. Upon termination of the sales arrangement, RUS SoA accounts 412 and 413 are no longer utilized and the revenues, generation and expenses associated with the respective generating units are included in the above-mentioned schedules.

*This computer-generated data form is identical in form and substance to REA Forms 12a-i, "Operating Report - Financial," approved by the Office of Management and Budget (OMB) under the OMB approval number 0572-0017.

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART B SE - SALES OF ELECTRICITY

BORROWER DESIGNATION

Kentucky 59
East Kentucky Power Cooperative
P. O. Box 707
Winchester, Kentucky 40392-0707

PERIOD ENDED: September 2019

INSTRUCTIONS - Submit an original and two copies to RUS or file electronically.
For detailed instructions, see RUS Bulletin 1717B-3.

This data will be used by RUS to review your financial situation. Your response is required (7 U.S.C. 901 et. Seq.) and may be confidential.

Name of Company or Public Authority (a)	RUS BORROWER DESIGNATION (b)	Statistical Classification (c)	Renewable Energy Program Name (d)	Primary Renewable Fuel Type (e)	Average Monthly Billing Demand (MW) (f)	Actual Demand (MW)		Electricity Sold (MWh) (i)	REVENUE \$			Total (\$) (j + k + l) (m)
						Average Monthly NCP Demand (g)	Average Monthly CP Demand (h)		Demand Charges (\$) (j)	Energy Charges (k)	Other Charges (l)	
1. Big Sandy RECC	P.S.C. #35	RQ			46		46	168,888	2,477,603	7,881,191	1,170,398	11,529,192
2. Blue Grass	P.S.C. #35	RQ			272		272	1,056,333	14,782,917	47,858,760	6,296,577	68,938,254
3. Clark REC	P.S.C. #35	RQ			92		92	336,091	4,968,014	15,738,896	2,455,433	23,162,343
4. Cumberland Valley RECC	P.S.C. #35	RQ			85		85	331,217	4,564,983	15,505,027	2,283,669	22,353,679
5. Farmers RECC	P.S.C. #35	RQ			100		100	394,733	5,338,104	18,239,222	2,506,179	26,083,505
6. Fleming Mason RECC	P.S.C. #35	RQ			171		171	672,380	8,778,561	28,349,148	3,480,170	40,607,879
7. Grayson RECC	P.S.C. #35	RQ			52		52	194,243	2,836,729	8,958,408	1,393,363	13,188,500
8. Inter-County RECC	P.S.C. #35	RQ			102		102	370,052	5,575,319	16,977,079	2,383,710	24,936,108
9. Jackson County RECC	P.S.C. #35	RQ			181		181	689,995	9,919,602	31,942,314	4,565,189	46,427,105
10. Licking Valley RECC	P.S.C. #35	RQ			50		50	189,248	2,686,466	8,864,009	1,293,814	12,844,289
11. Nolin RECC	P.S.C. #35	RQ			154		154	596,882	8,309,272	27,025,605	3,565,008	38,899,885
12. Owen EC	P.S.C. #35	RQ			418		418	1,826,046	15,575,943	77,589,875	7,606,022	100,771,840
13. Salt River RECC	P.S.C. #35	RQ			241		241	962,019	13,109,189	44,415,741	5,748,314	63,273,244
14. Shelby RECC	P.S.C. #35	RQ			93		93	389,425	5,286,390	17,385,571	2,297,964	24,969,925
15. South Kentucky RECC	P.S.C. #35	RQ			265		265	994,137	14,552,140	45,710,743	6,369,907	66,632,790
16. Taylor County RECC	P.S.C. #35	RQ			110		110	428,419	5,487,253	18,757,777	2,493,140	26,738,170
17.												
18. Fleming Mason RECC**					33		33	138,725	1,592,908	5,563,735	504,915	7,661,558
19.												
20. Green Power***										37,304		37,304
21.												
22.												
23.												
24.												
25.												
26.												
27. SUBTOTAL					2,465		2,465	9,738,833	125,841,393	436,800,405	56,413,772	619,056,570

RUS Financial and Operating Report Electric Power Supply - Part B SE - Sales of Electricity

** Includes equivalent kWh for steam sold to Fleming Mason RECC for International Paper. Steam sales are recorded in account 456.

*** Includes Green Power from various Co-Ops

(f) represents monthly average of actual KW demand (YTD @ current month)

Revision Date 2013

Page 1 of 2

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART B SE - SALES OF ELECTRICITY

BORROWER DESIGNATION

Kentucky 59

East Kentucky Power Cooperative
P. O. Box 707
Winchester, Kentucky 40392-0707

PERIOD ENDED: September 2019

INSTRUCTIONS - Submit an original and two copies to RUS or file electronically.

For detailed instructions, see RUS Bulletin 1717B-3.

This data will be used by RUS to review your financial situation. Your response is required (7 U.S.C. 901 et. Seq.) and may be confidential.

	Name of Company or Public Authority	RUS Borrower Designation	Statistical Classification	Renewable Energy Program Name	Primary Renewable Fuel Type	Average Monthly Billing Demand (MW)	Actual Demand (MW)		Electricity Sold (MWh)	REVENUE \$			
							Average Monthly NCP Demand	Average Monthly CP Demand		Demand Charges (\$)	Energy Charges	Other Charges	Total (\$) (j + k + l)
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	AES Ohio Generation, LLC		OS							59,192			59,192
2	Ameren Energy		OS										
3	American Electric Power		OS										
4	Associated Electric Company		OS										
5	Big Rivers Electric Corporation		OS										
6	Cargill Power Markets		OS										
7	Dayton Power & Light		OS										
8	Duke Energy Carolinas, Inc.		OS										
9	Duke Energy Kentucky		OS										
10	Duke Energy Ohio		OS										
11	DTE Energy Trading		OS										
12	EDF Trading North America, LLC		OS										
13	Hoosier Energy		OS										
14	Louisville Gas & Electric		OS					4,820		129,253			129,253
15	Miso		OS										
16	North Carolina Electric		OS										
17	North Carolina Municipal		OS										
18	Northern Indiana Public		OS										
19	Ogelthorpe Power Corporation		OS										
20	PowerSouth Energy		OS										
21	PJM Interconnection		OS					468,577	3,012,839	14,902,054			17,914,893
22	Progress Energy		OS										
23	Southern Company Services		OS										
24	Southern Illinois Power Co.		OS										
25	Southern Indiana Gas		OS										
26	Tenaska Power		OS										
27	Tennessee Valley Authority		OS										
28	The Energy Authority		OS										
29	Virginia Power		OS										
30	Wabash Valley Power		OS										
31	Western Farmers Electric		OS										
32	Westar Energy, Inc		OS										
33													
34													
35													
36													
37	SUBTOTAL THIS PAGE							473,397	3,072,031	15,031,307			18,103,338
38	SUBTOTALS FROM PAGE 1 LINE 27							9,738,833	125,841,393	436,800,405	56,413,772		619,055,670
39	GRAND TOTAL PAGES 1 & 2							10,212,230	128,913,424	451,831,712	56,413,772		637,158,908

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE										BORROWER DESIGNATION Kentucky 59 East Kentucky Power Cooperative P. O. Box 707 Winchester, Kentucky 40392-0707					
FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART B PP - PURCHASED POWER										PERIOD ENDED: September 2019					
INSTRUCTIONS - Submit an original and two copies to RUS or file electronically. For detailed instructions, see RUS Bulletin 17178-3.										This data will be used by RUS to review your financial situation. Your response is required (7 U.S.C. 901 et. Seq.) and may be confidential.					
Name of Company or Public Authority (a)	RUS BORROWER DESIG. (b)	Statistical Classification (c)	Renewable Energy Program Name (d)	Primary Renewable Fuel Type (e)	Average Monthly Billing Demand (MW) (f)	ACTUAL DEMAND (MW)		Electricity Purchased (MWh) (i)	POWER EXCHANGES		REVENUE \$				
						Average Monthly NCP Demand (g)	Average Monthly CP Demand (h)		Electricity Received (MWh) (j)	Electricity Delivered (MWh) (k)	Demand Charges (\$) (l)	Energy Charges (m)	Other Charges (n)	Total (\$) (i + m + n) (o)	
1	AEP Partners	OS													
2	Ameren Energy	OS													
3	American Electric Power	OS													
4	Big Rivers Electric Corporation	OS													
5	Cargill Power Markets	OS													
6	Cox Waste-to-Energy	OS						1,635					37,603		37,603
7	Department of Military Affairs, National Guard Armory	OS	Department of Military Affairs	Solar- photovoltaic				35					1,051		1,051
8	DTE Energy Trading	OS													
9	Duke Energy Kentucky	OS													
10	Duke Energy Ohio	OS													
11	Dynegy Power Marketing	OS													
12	EDF Trading	OS													
13	Electric Market Connection	OS													
14	Exelon Power Team	OS													
15	Hoosier Energy	OS													
16	Indianapolis Power & Light	OS													
17	Louisville Gas & Electric	OS						3					78		78
18	Mac Farms	OS						12					308		308
19	Miso	OS													
20	North Carolina Electric	OS													
21	North Carolina Municipal Power	OS													
22	Other Renewable Supplier	OS	Community Solar Power Generation	Solar- photovoltaic	4			342				1,452	10,422		11,874
23	Owensboro Municipal Utilities	OS													
24	PJM	OS						4,906,284					127,509,718		127,509,718
25	Progress Energy Carolinas, Inc.	RQ													
26	SEMPRA	OS													
27	Southeastern Power Administration	OS			157			218,869				2,141,787	2,898,362		5,040,149
28	Southern Company Services	OS													
29	Southern Illinois Power Cooperative	OS													
30	Southern Indiana Gas & Electric	OS													
31	Tenaska Power Services	OS													
32	Tennessee Valley Authority	OS													
33	The Energy Authority	OS													
34	Westar Energy	OS						-							
35	Western Farmers Electric	OS						-							
36	Regulatory Asset	OTHER						-							
37								-							
	TOTALS				161			5,127,180				2,143,239	130,457,542	-	132,600,781

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART C - SOURCES AND DISTRIBUTION OF ENERGY		BORROWER DESIGNATION Kentucky 59 East Kentucky Power Cooperative P. O. Box 707 Winchester, Kentucky 40392-0707 PERIOD ENDED: September 2019			
INSTRUCTIONS - Submit an original and two copies to RUS or file electronically. For detailed instructions, see RUS Bulletin 1717B-3.		NO. OF PLANTS	CAPACITY (kw)	NET ENERGY RECEIVED BY SYSTEM (MWh)	COST (\$)
SOURCES OF ENERGY (a)		(b)	(c)	(d)	(e)
GENERATED IN OWN PLANT (Details on Parts D, E, F IC, F CC, and G)					
1. Fossil Steam		2	1,838,945	4,719,824	302,399,222
2. Nuclear					
3. Hydro					
4. Combined Cycle					
5. Internal Combustion		9	1,323,800	444,167	51,709,396
6. Other		1	8,250	11,474	610,413
7. Total in Own Plants (1 thru 6)		12	3,170,995	5,175,465	354,719,031
PURCHASED POWER					
8. Total Purchased Power				5,127,180	132,600,781
9. Received Into System (Gross)				-	
10. Delivered Out of System (Gross)				-	
11. Net Interchange (9 - 10)				-	-
TRANSMISSION FOR OR BY OTHERS - (WHEELING)					
12. Received Into System					0
13. Delivered Out of System				-	0
14. Net Energy Wheeled (12 - 13)				0	0
15. TOTAL Energy Available for Sale (7 + 8 + 11 + 14)				10,302,645	
DISTRIBUTION OF ENERGY					
16. TOTAL Sales				10,212,230	
17. Energy Furnished by Others Without Charge				0	
18. Energy Used by Borrower (Excluding Station Use)				5,891	
19. TOTAL Energy Accounted For (16 thru 18)				10,218,121	
LOSSES					
20. Energy Losses - MWh (15 - 19)				84,524	
21. Energy Losses - Percentage (20 / 15) * 100)				0.82%	

RUS Financial and Operating Report Electric Power Supply - PART C - Sources and Distribution of Energy

Revision Date 2013

Effective May 2019, Bluegrass Generating Station Unit 3 is included on this schedule. Glasgow Landfill Generating Station is not included on this schedule. See Section C, Notes to Financial Statements.

Line 6, Other represents Cooperative Solar One Unsubscribed Panels.

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-1) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, Room 404-W, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB #0572-0017), Washington, DC 20503. OMB FORM NO. 0572-0017, Expires 12/31/94. This data will be used by REA to review your financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.

USDA - REA OPERATING REPORT - STEAM PLANT	This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential. BORROWER DESIGNATION Kentucky 59 GT Fayette PLANT Cooper Power Station	REA USE ONLY
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.	YEAR ENDING September 2019	

SECTION A. BOILERS											
LINE NO.	UNIT NO.	TIMES STARTED (b)	FUEL CONSUMPTION					OPERATING HOURS			
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE	
									Scheduled (j)	Unscheduled (k)	
1.	1	7	33,256.0	27.667				556	5,278	641	77
2.	2	6	108,455.0	74.879				896	5,387	269	-
3.											
4.											
5.											
6.	Total	13	141,711.0	102.546				1,452	10,665	910	77
7.	Average BTU		12,036 /Lb.	138,600 /Gal.		/C.F.					
8.	Total BTU (10)		1,705,634	14,213			1,719,846				
9.	Total Del. Cost (\$)		73.60	2.0027							

SECTION B. TURBINE GENERATING UNITS				SECTION C. LABOR REPORT				SECTION D. FACTORS & MAX. DEMAND		
LINE NO.	UNIT NO.	SIZE (kW) (b)	GROSS GEN. (MWh) (c)	BTU Per kWh (d)	LINE NO.	ITEM	LINE NO.	ITEM	VALUE	
1.	1	100,000	40,724			No. Emp. Full Time (inc. Superintendent)	1.	Load Factor (%)	7.35	
2.	2	220,850	137,531		1.		2.	Plant Factor (%)	8.48	
3.					2.	No. Emp. Part Time				
4.					3.	Total Emp.-Hrs. Worked	3.	Running Plant Capacity Factor (%)	70.32	
5.					4.	Oper. Plant Payroll (\$)	4.	15 Minute Gross Maximum Demand (kW)		
6.	Total	320,850	178,255	9,648	5.	Maint. Plant Payroll (\$)	5.	Indicated Gross Maximum Demand (kW)	370,000	
7.	Station Service (MWh)		30,425		6.	Other Accrs. Plant Payroll (\$)				
8.	Net Generation (MWh)		147,830	11,634	7.	TOTAL Plant Payroll (\$)				
9.	Station Service (%)		17.07							

SECTION E. COST OF NET ENERGY GENERATED					
LINE NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/MMBTU (c)
1.	Operation, Supervision and Engineering	500	3,262,075		
2.	Fuel, Coal	501.1	5,949,847		3.49
3.	Fuel, Oil	501.2	205,372		14.45
4.	Fuel, Gas	501.3	0		0.00
5.	Fuel, Other	501.4	0		0.00
6.	FUEL SUB-TOTAL (2 thru 5)	501	6,155,219	41.64	3.58
7.	Steam Expenses	502	1,496,487		
8.	Electric Expenses	505	988,329		
9.	Miscellaneous Steam Power Expenses	506	2,162,599		
10.	Allowances	509	242		
11.	Rents	507	0		
12.	NON-FUEL SUB-TOTAL (1 + 7 thru 11)		7,909,732	53.51	
13.	OPERATION EXPENSES (6 + 12)		14,064,951	95.14	
14.	Maintenance, Supervision and Engineering	510	19,880		
15.	Maintenance of Structures	511	520,934		
16.	Maintenance of Boiler Plant	512	2,753,139		
17.	Maintenance of Electric Plant	513	942,632		
18.	Maintenance of Miscellaneous Plant	514	0		
19.	MAINTENANCE EXPENSE (14 thru 18)		4,236,585	28.66	
20.	TOTAL PRODUCTION EXPENSE (13 + 19)		18,301,536	123.80	
21.	Depreciation	403.1, 411.10	12,905,626		
22.	Interest	427	8,529,066		
23.	TOTAL FIXED COSTS (21 + 22)		21,434,692	145.00	
24.	POWER COST (20 + 23)		39,736,228	268.80	

REA FORM 12d (Rev.12-93) *This is a computer-generated form.

Remarks

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Form 12-i) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, Room 404-W, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB #0572-0017), Washington, DC 20503. OMB FORM NO. 0572-0017, Expires 12/31/94. This data will be used by REA to review your financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.

USDA - REA OPERATING REPORT - STEAM PLANT	This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.	REA USE ONLY
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.	BORROWER DESIGNINATION Kentucky 59 GT Fayette	
	PLANT Spurlock Power Station	
	YEAR ENDING September 2019	

**SECTION A. BOILERS												
LINE NO.	UNIT NO.	TIMES STARTED	FUEL CONSUMPTION					OPERATING HOURS				
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (1000 Lbs.) (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE		
	(a)	(b)									Scheduled (j)	Unscheduled (k)
1	1	5	985,444.0	171.192					5,028	1,006	514	4
2	2	11	1,639,656.0	353.810					4,677	244	1,139	492
3	3	6	739,700.0	270.095			25,062.00		4,414	1,334	786	18
4	4	5	794,510.0	209.580					4,029	983	1,445	95
5												
6	Total	27	4,159,310.0	1,004.677			25,062.00		18,148	3,567	3,884	609
7	Average BTU		11,446 /Lb.	138,600 /Gal.	/C.F.		14,484.00					
8	Total BTU (10)	6	47,607,462	139,248			362,998	48,109,709				
9	Total Del. Cost (\$)		43.96	2.0048			35.00					

**SECTION B. TURBINE GENERATING UNITS				SECTION C. LABOR REPORT			**SECTION D. FACTORS & MAX. DEMAND			
LINE NO.	UNIT NO.	SIZE (kW)	GROSS GEN. (MWh)	BTU Per kWh	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE
1	1	340,277	1,144,650		1	No. Emp. Full Time (inc. Superintendent)	230	1	Load Factor (%)	57.88
2	2	585,765	2,015,096		2	No. Emp. Part Time	2	2	Plant Factor (%)	51.62
3	3	293,597	961,976		3	Total Emp.-Hrs. Worked	318,955	3	Running Plant	
4	4	298,456	1,012,810		4	Oper. Plant Payroll (\$)	10,850,250	4	Capacity Factor (%)	73.89
5					5	Maint. Plant Payroll (\$)	5,902,939	5	15 Minute Gross	
6	Total	1,518,095	5,134,532	9,370	6	Other Accts. Plant Payroll (\$)	7,633	6	Maximum Demand (kW)	
7	Station Service (MWh)		562,538		7	TOTAL	16,760,822	7	Indicated Gross	
8	Net Generation (MWh)		4,571,994	10,523				8	Maximum Demand (kW)	1,354,000
9	Station Service (%)		10.96					9		

SECTION E. COST OF NET ENERGY GENERATED					
LINE NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$)	MILLS/NET kWh	S/MMBTU
			(a)	(b)	(c)
1.	Operation, Supervision and Engineering	500	3,057,830		
2.	Fuel, Coal	501.1	100,995,496		2.12
3.	Fuel, Oil	501.2	2,014,171		14.46
4.	Fuel, Gas	501.3	0		0.00
5.	Fuel, Other	501.4	418,363		1.15
6.	FUEL SUB-TOTAL (2 thru 5)	501	103,428,030	22.62	2.15
7.	Steam Expenses	502	7,407,181		
8.	Electric Expenses	505	3,504,628		
9.	Miscellaneous Steam Power Expenses	506	18,237,005		
10.	Allowances	509	10,667		
11.	Rents	507	0		
12.	NON-FUEL SUB-TOTAL (1 + 7 thru 11)		32,217,311	7.05	
13.	OPERATION EXPENSES (6 + 12)		135,645,341	29.67	
14.	Maintenance, Supervision and Engineering	510	2,559,818		
15.	Maintenance of Structures	511	3,395,650		
16.	Maintenance of Boiler Plant	512	34,621,604		
17.	Maintenance of Electric Plant	513	4,860,457		
18.	Maintenance of Miscellaneous Plant	514	0		
19.	MAINTENANCE EXPENSE (14 thru 18)		45,437,529	9.94	
20.	TOTAL PRODUCTION EXPENSE (13 + 19)		181,082,870	39.61	
21.	Depreciation	403.1 , 411.10	36,376,070		
22.	Interest	427	45,204,054		
23.	TOTAL FIXED COSTS (21 + 22)		81,580,124	17.84	
24.	POWER COST (20 + 23)		262,662,994	57.45	

REA FORM 12d(Rev.12-93)*This is a computer-generated form. **Section A,B and D include amounts and equivalent amounts relative to International Paper.

Remarks

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Form 12-f) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, Room 404-W, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB #0572-0017), Washington, DC 20503. OMB FORM NO. 0572-0017, Expires 12/31/94.

USDA - REA		<i>This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.</i>										
OPERATING REPORT - INTERNAL COMBUSTION PLANT		BORROWER DESIGNATION Kentucky 59 GT Fayette					REA USE ONLY					
		PLANT Smith Generating Facility										
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.		YEAR ENDING September 2019										
SECTION A. INTERNAL COMBUSTION GENERATING UNITS												
LINE NO.	UNIT NO.	SIZE (kW) (b)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER kWh (l)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	OTHER (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE			
								Scheduled (i)	Unscheduled (j)			
1.	1	110,000	0.733	312.682			225	6,168	151	8	23,373	
2.	2	110,000	0.661	280.352			205	6,081	262	4	21,607	
3.	3	110,000	1.226	259.246			198	5,986	359	9	20,138	
4.	4	74,000		404.538			497	5,882	160	13	31,104	
5.	5	74,000	0.577	415.304			529	5,626	382	15	32,672	
6.	6	74,000	0.042	371.590			482	5,778	153	139	29,556	
7.	7	74,000	0.642	400.003			511	5,712	326	3	31,536	
8.	9	85,000		490.833			773	5,354	293	132	52,377	
9.	10	85,000		502.154			762	5,257	353	180	52,080	
10.	TOTAL	796,000	3.881	3,436.702			4,182	51,844	2,439	503	294,443	11,674
11.	Average BTU		138,600	1,000 /C.F.	/		STATION SERVICE (MWh)				12,131	
12.	Total BTU (10)		538	3,436,702		3,437,240	NET GENERATION (MWh)				282,312	12,175
13.	Total Del. Cost (\$)		1.3173	2.7892			STATION SERVICE % OF GROSS				4.12	
SECTION B. LABOR REPORT						SECTION C. FACTORS & MAXIMUM DEMAND						
LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	
1.	No. Emp. Full Time (inc. Superintendent)	34	5.	Maint. Plant Payroll (\$)	654,938	1.	Load Factor (%)	4.99	2.	Plant Factor (%)	5.65	
2.	No. Emp. Part Time	0	6.	Other Accounts Plant Payroll (\$)	0	3.	Running Plant Capacity Factor (%)	84.38	4.	15 Minute Gross Maximum Demand (kW)		
3.	Total Emp-Hrs Worked	38,523	7.	TOTAL Plant Payroll (\$)	2,285,441	5.	Indicated Gross Maximum Demand (kW)	900,000				
4.	Oper. Plant Payroll (\$)	1,630,503										
SECTION D. COST OF NET ENERGY GENERATED												
LINE NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/MMBTU (c)							
1.	Operation, Supervision and Engineering	546	1,335,886									
2.	Fuel, Oil	547.1	(2,533)		(4.71)							
3.	Fuel, Gas	547.2	9,706,167		2.82							
4.	Fuel, Other	547.3	0		0.00							
5.	Energy For Compressed Air	547.4	0	0.00								
6.	FUEL SUB-TOTAL (2 thru 5)	547	9,703,634	34.37	2.82							
7.	Generation Expenses	548	2,777,856									
8.	Miscellaneous Other Power Generation Expenses	549/509	1,603,064									
9.	Rents	550	0									
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		5,716,806	20.25								
11.	OPERATION EXPENSE (6 + 10)		15,420,440	54.62								
12.	Maintenance, Supervision and Engineering	551	203,929									
13.	Maintenance of Structures	552	356,602									
14.	Maintenance of Generating and Electric Plant	553	2,168,411									
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0									
16.	MAINTENANCE EXPENSE (12 thru 15)		2,728,942	9.67								
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		18,149,382	64.29								
18.	Depreciation	403.4, 411.10	7,569,637									
19.	Interest	427	9,381,972									
20.	TOTAL FIXED COST (18 + 19)		16,951,609	60.05								
21.	POWER COST (17 + 20)		35,100,991	124.33								
REMARKS (Including Unscheduled Outages)												
Account 509000, Allowances for SO2 emissions, has been included in line 8.												

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USDA - REA	<i>This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.</i>	
OPERATING REPORT - INTERNAL COMBUSTION PLANT	BORROWER DESIGNATION Kentucky 59 GT Fayette	REA USE ONLY
	PLANT Bluegrass Generating Station	
<small>INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.</small>	YEAR ENDING September 2019	

SECTION A. INTERNAL COMBUSTION GENERATING UNITS

LINE NO.	UNIT NO.	SIZE (kW) (b)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER kWh (l)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	OTHER (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE			
			Scheduled (i)		Unscheduled (j)							
1.	1	169,000	0.000	477.727			299	5,463	784	6	46,237	
2.	2	169,000	0.000	525.574			328	5,439	784	1	50,881	
3.	3	169,000	0.000	43.937			30	3,290	352	0	4,121	
4.												
5.												
6.												
7.												
8.												
9.												
10.	TOTAL	507,000	0.000	1,047.238			657	14,192	1,920	7	101,239	10,344
11.	Average BTU		138,600	1,000 /C.F.	/		STATION SERVICE (MWh)				801	
12.	Total BTU (10)		0	1,047,238		1,047,238	NET GENERATION (MWh)				100,438	10,427
13.	Total Del. Cost (\$)		0.0000	3.0466			STATION SERVICE % OF GROSS				0.79	

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAXIMUM DEMAND

LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE
1.	No. Emp. Full Time (inc. Superintendent)	11	5.	Maint. Plant Payroll (\$)	267,388	1.	Load Factor (%)	3.09
2.	No. Emp. Part Time	0	6.	Other Accounts Plant Payroll (\$)	0	2.	Plant Factor (%)	3.05
3.	Total Emp-Hrs Worked	15,894	7.	TOTAL Plant Payroll (\$)	955,549	3.	Running Plant Capacity Factor (%)	91.18
4.	Oper. Plant Payroll (\$)	688,161				4.	15 Minute Gross Maximum Demand (kW)	
						5.	Indicated Gross Maximum Demand (kW)	500,000

SECTION D. COST OF NET ENERGY GENERATED

LINE NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/MMBTU (c)
1.	Operation, Supervision and Engineering	546	661,343		
2.	Fuel, Oil	547.1	0		0.00
3.	Fuel, Gas	547.2	3,377,414		3.23
4.	Fuel, Other	547.3	0		0.00
5.	Energy For Compressed Air	547.4	0	0.00	
6.	FUEL SUB-TOTAL (2 thru 5)	547	3,377,414	33.63	3.23
7.	Generation Expenses	548	1,126,892		
8.	Miscellaneous Other Power Generation Expenses	549/509	867,382		
9.	Rents	550	0		
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		2,655,617	26.44	
11.	OPERATION EXPENSE (6 + 10)		6,033,031	60.07	
12.	Maintenance, Supervision and Engineering	551	120,077		
13.	Maintenance of Structures	552	150,736		
14.	Maintenance of Generating and Electric Plant	553	797,015		
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0		
16.	MAINTENANCE EXPENSE (12 thru 15)		1,068,728	10.64	
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		7,101,759	70.71	
18.	Depreciation	403.4	3,159,672		
19.	Interest	427	2,903,641		
20.	TOTAL FIXED COST (18 + 19)		6,063,313	60.37	
21.	POWER COST (17 + 20)		13,165,072	131.08	

REMARKS (Including Unscheduled Outages)

Account 509000, Allowances for SO2 emissions, has been included in line 8.
Effective May 2019, Bluegrass Generating Station Unit 3 is included within Operating Report.

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Form 12-1) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, Room 404-W, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB #0572-0017), Washington, DC 20503. OMB FORM NO. 0572-0017, Expires 12/31/99.

USDA - REA OPERATING REPORT - INTERNAL COMBUSTION PLANT	<i>This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.</i> BORROWER DESIGNATION Kentucky 59 GT Fayette PLANT Green Valley Landfill Generating Unit YEAR ENDING September 2019
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.	REA USE ONLY

SECTION A. INTERNAL COMBUSTION GENERATING UNITS

LINE NO.	UNIT NO.	SIZE (kW)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER kWh (l)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	METHANE M CF (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE			
			Scheduled (i)		Unscheduled (j)							
1.	1	800	0.000	0	48	6,082	201	36	233	4,058		
2.	2	800	0.000	0	39	5,055	1,230	40	227	3,545		
3.	3	800	0.000	0	44	5,666	638	39	209	3,800		
4.												
5.												
6.	TOTAL	2,400	0.000	0	131	16,803	2,069	115	669	11,403	11,500	
7.	Average BTU		138,600 /Gal.	1,000 /C.F.	500/CF	STATION SERVICE (MWh)				596		
8.	Total BTU (10)		0	0	131,137	NET GENERATION (MWh)				10,807	12,134	
9.	Total Del. Cost (\$)		0.0000			STATION SERVICE % OF GROSS				5.23		

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAXIMUM DEMAND

LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE
1.	No. Emp. Full Time (inc. Superintendent)	1	5.	Maint. Plant Payroll (\$)	21,412	1.	Load Factor (%)	78.15
2.	No. Emp. Part Time	0	6.	Other Accounts Plant Payroll (\$)	0	2.	Plant Factor (%)	72.52
3.	Total Emp-Hrs Worked	1,678	7.	TOTAL Plant Payroll (\$)	92,900	3.	Running Plant Capacity Factor (%)	84.83
4.	Oper. Plant Payroll (\$)	71,488				4.	15 Minute Gross Maximum Demand (kW)	
						5.	Indicated Gross Maximum Demand (kW)	2,227

SECTION D. COST OF NET ENERGY GENERATED

Line No	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$)	MILLS/NET kWh	S/MMBTU
			(a)	(b)	(c)
1.	Operation, Supervision and Engineering	546	57,254		
2.	Fuel, Oil	547.1	0		0.00
3.	Fuel, Gas	547.2	0		0.00
4.	Fuel, Other	547.3	45,636		0.35
5.	Energy For Compressed Air	547.4	0	0.00	
6.	FUEL SUB-TOTAL (2 thru 5)	547	45,636	4.22	0.35
7.	Generation Expenses	548	65,582		
8.	Miscellaneous Other Power Generation Expenses	549	31,460		
9.	Rents	550	0		
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		154,296	14.28	
11.	OPERATION EXPENSE (6 + 10)		199,932	18.50	
12.	Maintenance, Supervision and Engineering	551	0		
13.	Maintenance of Structures	552	3,150		
14.	Maintenance of Generating and Electric Plant	553	175,031		
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0		
16.	MAINTENANCE EXPENSE (12 thru 15)		178,181	16.49	
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		378,113	34.99	
18.	Depreciation	403.4	411.10	60,138	
19.	Interest	427	0		
20.	TOTAL FIXED COST (18 + 19)		60,138	5.56	
21.	POWER COST (17 + 20)		438,251	40.55	

REMARKS (Including Unscheduled Outages)

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Form 12-1) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, Room 404-W, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB 00574-0017), Washington, DC 20503. OMB FORM NO. 0572-0017, Expires 12/31/94.

USDA - REA OPERATING REPORT - INTERNAL COMBUSTION PLANT	<i>This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.</i>
	BORROWER DESIGNATION Kentucky 59 GT Fayette PLANT Laurel Ridge Landfill Generating Unit
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.	REA USE ONLY YEAR ENDING September 2019

SECTION A. INTERNAL COMBUSTION GENERATING UNITS

LINE NO.	UNIT NO.	SIZE (kW)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER kWh (l)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	METHANE MCF (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE SCHEDULED (i)	UNCHEDULED (j)		
1.	1	800	0.000	0	44	6,320	137	29	66	3,999		
2.	2	800	0.000	0	39	5,660	350	260	282	2,722		
3.	3	800	0.000	0	44	6,358	97	21	76	3,850		
4.	4	800	0.000	0	43	6,139	75	36	302	4,197		
5.												
6.	TOTAL	3,200	0.000	0	170	24,477	659	346	726	14,768	11,497	
7.	Average BTU		138,600 /Gal.	1,000 /C.F.	500/CF	STATION SERVICE (MWh)				522		
8.	Total BTU (10)		0	0	169,788	169,788	NET GENERATION (MWh)				14,246	11,918
9.	Total Del. Cost (\$)		0.0000				STATION SERVICE % OF GROSS				3.53	

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAXIMUM DEMAND

LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE
1.	No. Emp. Full Time (inc. Superintendent)	1	5.	Maint. Plant Payroll (\$)	35,824	1.	Load Factor (%)	80.82
2.	No. Emp. Part Time	0	6.	Other Accounts Plant Payroll (\$)	0	2.	Plant Factor (%)	70.44
3.	Total Emp-Hrs Worked	2,263	7.	TOTAL Plant Payroll (\$)	140,281	3.	Running Plant Capacity Factor (%)	75.42
4.	Oper. Plant Payroll (\$)	104,457				4.	15 Minute Gross Maximum Demand (kW)	
						5.	Indicated Gross Maximum Demand (kW)	2,789

SECTION D. COST OF NET ENERGY GENERATED

Line No	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$)	MILLS/NET kWh	\$/MMBTU
			(a)	(b)	(c)
1.	Operation, Supervision and Engineering	546	74,349		
2.	Fuel, Oil	547.1	0		0.00
3.	Fuel, Gas	547.2	0		0.00
4.	Fuel, Other	547.3	87,194		0.51
5.	Energy For Compressed Air	547.4	0	0.00	
6.	FUEL SUB-TOTAL (2 thru 5)	547	87,194	6.12	0.51
7.	Generation Expenses	548	93,425		
8.	Miscellaneous Other Power Generation Expenses	549	39,812		
9.	Rents	550	0		
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		207,586	14.57	
11.	OPERATION EXPENSE (6 + 10)		294,780	20.69	
12.	Maintenance, Supervision and Engineering	551	0		
13.	Maintenance of Structures	552	0		
14.	Maintenance of Generating and Electric Plant	553	260,999		
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0		
16.	MAINTENANCE EXPENSE (12 thru 15)		260,999	18.32	
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		555,779	39.01	
18.	Depreciation	403.4, 411.10	79,299		
19.	Interest	427	0		
20.	TOTAL FIXED COST (18 + 19)		79,299	5.57	
21.	POWER COST (17 + 20)		635,078	44.58	

REMARKS (Including Unscheduled Outages)

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Form 2-1) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, Room 404-W, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB #0572-0017), Washington, DC 20503. OMB FORM NO. 0572-0017, Expires 12/31/94.

USDA - REA OPERATING REPORT - INTERNAL COMBUSTION PLANT	<i>This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.</i>
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.	BORROWER DESIGNATION Kentucky 59 GT Fayette PLANT Bavarian Landfill Generating Unit YEAR ENDING September 2019
REA USE ONLY	

SECTION A. INTERNAL COMBUSTION GENERATING UNITS

LINE NO.	UNIT NO.	SIZE (kW)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER kWh (l)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	METHANE MCF (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (b)	OUT OF SERVICE Scheduled (i)	Unscheduled (j)		
1.	1	800	0.000	0		56	6,233	6	53	260	4,459	
2.	2	800	0.000	0		32	3,537	6	25	2984	2,458	
3.	3	800	0.000	0		59	6,401	7	59	85	4,332	
4.	4	800	0.000	0		58	6,293	13	59	187	4,527	
5.	5	1600	0.000	0		80	5,459	14	50	1029	7,031	
6.	TOTAL	4,800	0.000	0		285	27,923	46	246	4,545	22,807	12,518
7.	Average BTU		138,600 /Gal.	1,000 /C.F.		500 / CF	STATION SERVICE (MWh)				924	
8.	Total BTU (10)		0	0		285,497	NET GENERATION (MWh)				21,883	13,047
9.	Total Del. Cost (\$)		0.0000				STATION SERVICE % OF GROSS				4.05	

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAXIMUM DEMAND

LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE
1.	No. Emp. Full Time (inc. Superintendent)	1	5.	Maint. Plant Payroll (\$)	26,364	1.	Load Factor (%)	73.64
2.	No. Emp. Part Time	0	6.	Other Accounts Plant Payroll (\$)	0	2.	Plant Factor (%)	72.52
3.	Total Emp-Hrs Worked	2,010	7.	TOTAL Plant Payroll (\$)	139,016	3.	Running Plant Capacity Factor (%)	85.40
4.	Oper. Plant Payroll (\$)	112,652				4.	15 Minute Gross Maximum Demand (kW)	
						5.	Indicated Gross Maximum Demand (kW)	4,727

SECTION D. COST OF NET ENERGY GENERATED

Line No	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	S/MMBTU (c)
1.	Operation, Supervision and Engineering	546	105,513		
2.	Fuel, Oil	547.1	0		0.00
3.	Fuel, Gas	547.2	0		0.00
4.	Fuel, Other	547.3	233,160		0.82
5.	Energy For Compressed Air	547.4	0	0.00	
6.	FUEL SUB-TOTAL (2 thru 5)	547	233,160	10.65	0.82
7.	Generation Expenses	548	80,818		
8.	Miscellaneous Other Power Generation Expenses	549	52,376		
9.	Rents	550	0		
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		238,707	10.91	
11.	OPERATION EXPENSE (6 + 10)		471,867	21.56	
12.	Maintenance, Supervision and Engineering	551	0		
13.	Maintenance of Structures	552	16,725		
14.	Maintenance of Generating and Electric Plant	553	472,727		
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0		
16.	MAINTENANCE EXPENSE (12 thru 15)		489,452	22.37	
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		961,319	43.93	
18.	Depreciation	403.4 , 411.10	169,137		
19.	Interest	427	0		
20.	TOTAL FIXED COST (18 + 19)		169,137	7.73	
21.	POWER COST (17 + 20)		1,130,456	51.66	

REMARKS (Including Unscheduled Outages)

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Form 12-1) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, Room 404-W, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB #0572-0017), Washington, DC 20503. OMB FORM NO. 0572-0017, Expires 12/31/94.

USDA - REA OPERATING REPORT - INTERNAL COMBUSTION PLANT	This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.						
	<table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%; border-bottom: 1px solid black;"> BORROWER DESIGNATION Kentucky 59 GT Fayette </td> <td style="width:40%; text-align: center; border-bottom: 1px solid black;">REA USE ONLY</td> </tr> <tr> <td style="border-bottom: 1px solid black;"> PLANT Hardin Landfill Generating Unit </td> <td></td> </tr> <tr> <td style="border-bottom: 1px solid black;"> YEAR ENDING September 2019 </td> <td></td> </tr> </table>	BORROWER DESIGNATION Kentucky 59 GT Fayette	REA USE ONLY	PLANT Hardin Landfill Generating Unit		YEAR ENDING September 2019	
BORROWER DESIGNATION Kentucky 59 GT Fayette	REA USE ONLY						
PLANT Hardin Landfill Generating Unit							
YEAR ENDING September 2019							
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.							

SECTION A. INTERNAL COMBUSTION GENERATING UNITS

LINE NO.	UNIT NO. (a)	SIZE (kW) (b)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER kWh (l)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	METHANE MCF (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE Scheduled (i)	OUT OF SERVICE Unscheduled (j)		
1.	1	800	0.000	0	0		0	6,552	0	0	0	
2.	2	800	0.000	0	5		82	6,470	0	0	41	
3.	3	800	0.000	0	0		0	6,552	0	0	0	
4.												
5.												
6.	TOTAL	2,400	0.000	0	5		82	19,574	0	0	41	11,854
7.	Average BTU		138,600 /Gal.	1,000 /C.F.	500 / CF		STATION SERVICE (MWh)				6	
8.	Total BTU (10)		0	0	486	486	NET GENERATION (MWh)				35	13,886
9.	Total Del. Cost (\$)		0.0000				STATION SERVICE % OF GROSS				14.63	

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAXIMUM DEMAND

LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE
1.	No. Emp. Full Time (inc. Superintendent)	1	5.	Maint. Plant Payroll (\$)	11,241	1.	Load Factor (%)	1.25
2.	No. Emp. Part Time	0	6.	Other Accounts Plant Payroll (\$)	0	2.	Plant Factor (%)	0.26
3.	Total Emp-Hrs Worked	797	7.	TOTAL Plant Payroll (\$)	67,044	3.	Running Plant Capacity Factor (%)	61.76
4.	Oper. Plant Payroll (\$)	55,800				4.	15 Minute Gross Maximum Demand (kW)	
						5.	Indicated Gross Maximum Demand (kW)	496

SECTION D. COST OF NET ENERGY GENERATED

Line No	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	5/MMBTU (c)
1.	Operation, Supervision and Engineering	546	57,146		
2.	Fuel, Oil	547.1	0		0.00
3.	Fuel, Gas	547.2	0		0.00
4.	Fuel, Other	547.3	155		0.32
5.	Energy For Compressed Air	547.4	0	0.00	
6.	FUEL SUB-TOTAL (2 thru 5)	547	155	4.43	0.32
7.	Generation Expenses	548	46,257		
8.	Miscellaneous Other Power Generation Expenses	549	34,069		
9.	Rents	550	0		
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		137,472	3,927.77	
11.	OPERATION EXPENSE (6 + 10)		137,627	3,932.20	
12.	Maintenance, Supervision and Engineering	551	0		
13.	Maintenance of Structures	552	0		
14.	Maintenance of Generating and Electric Plant	553	24,872		
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0		
16.	MAINTENANCE EXPENSE (12 thru 15)		24,872	710.63	
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		162,499	4,642.83	
18.	Depreciation	403.4 , 411.10	75,420		
19.	Interest	427	0		
20.	TOTAL FIXED COST (18 + 19)		75,420	2,154.86	
21.	POWER COST (17 + 20)		237,919	6,797.69	

REMARKS (Including Unscheduled Outages)

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Form 12-9) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Office, ERM, Room 404-W, Washington, DC 20250, and to the Office of Management and Budget, Paperwork Reduction Project (OMB 0512-0017), Washington, DC 20503. OMB FORM NO. 0512-0017, Expires 12/31/94.

USDA - REA OPERATING REPORT - INTERNAL COMBUSTION PLANT	<i>This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.</i>
	REA USE ONLY
	BORROWER DESIGNATION Kentucky 59 GT Fayette PLANT Pendleton Landfill Generating Unit
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.	YEAR ENDING September 2019

SECTION A. INTERNAL COMBUSTION GENERATING UNITS

LINE NO.	UNIT NO.	SIZE (kW)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER kWh (l)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	METHANE MCF (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE			
	(a)	(b)						Scheduled (i)	Unscheduled (j)			
1.	1	800	0.000	0	46	5,554	68	781	149	3,893		
2.	2	800	0.000	0	46	5,531	19	768	234	3,694		
	3	800	0.000	0	45	5,509	21	809	213	3,774		
4.	4	800	0.000	0	44	5,344	154	752	302	3,521		
5.												
6.	TOTAL	3,200	0.000	0	181	21,938	262	3,110	898	14,882	12,172	
7.	Average BTU		138,600 /Gal.	1,000 /C.F.	500 / CF	STATION SERVICE (MWh)				438		
8.	Total BTU (10)		0	0	181,147	NET GENERATION (MWh)				14,444	12,541	
9.	Total Del. Cost (\$)		0.0000			STATION SERVICE % OF GROSS				2.94		

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAXIMUM DEMAND

LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE
1	No. Emp. Full Time (inc. Superintendent)	1	5.	Maint. Plant Payroll (\$)	20,847	1.	Load Factor (%)	70.04
2.	No. Emp. Part Time	0	6.	Other Accounts Plant Payroll (\$)	0	2.	Plant Factor (%)	70.98
3.	Total Emp-Hrs Worked	1,733	7.	TOTAL Plant Payroll (\$)	115,065	3.	Running Plant Capacity Factor (%)	84.80
4.	Opcr. Plant Payroll (\$)	94,218				4.	15 Minute Gross Maximum Demand (kW)	
						5.	Indicated Gross Maximum Demand (kW)	3,243

SECTION D. COST OF NET ENERGY GENERATED

Line No	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$)	MILLS/NET kWh (b)	S/MMBTU (c)
1.	Operation, Supervision and Engineering	546	74,391		
2.	Fuel, Oil	547.1	0		0.00
3.	Fuel, Gas	547.2	0		0.00
4.	Fuel, Other	547.3	125,188		0.69
5.	Energy For Compressed Air	547.4	0	0.00	
6.	FUEL SUB-TOTAL (2 thru 5)	547	125,188	8.67	0.69
7.	Generation Expenses	548	84,740		
8.	Miscellaneous Other Power Generation Expenses	549	58,154		
9.	Rents	550	0		
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		217,285	15.04	
11.	OPERATION EXPENSE (6 + 10)		342,473	23.71	
12.	Maintenance, Supervision and Engineering	551	0		
13.	Maintenance of Structures	552	0		
14.	Maintenance of Generating and Electric Plant	553	300,465		
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0		
16.	MAINTENANCE EXPENSE (12 thru 15)		300,465	20.80	
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		642,938	44.51	
18.	Depreciation	403.4, 411.10	155,778		
19.	Interest	427	0		
20.	TOTAL FIXED COST (18 + 19)		155,778	10.78	
21.	POWER COST (17 + 20)		798,716	55.30	

REMARKS (Including Unscheduled Outages)

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USDA - REA			<i>This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.</i>									
OPERATING REPORT - INTERNAL COMBUSTION PLANT			Borrower Designation Kentucky 59 GT Fayette							REA USE ONLY		
			PLANT Cagle's Diesel Generating Unit									
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.			YEAR ENDING September 2019									
SECTION A. INTERNAL COMBUSTION GENERATING UNITS												
LINE NO.	UNIT NO. (a)	SIZE (kW) (b)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER kWh (l)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	OTHER (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE			
								Scheduled (i)	Unscheduled (j)			
1.	1	1,600	0.8229				12	6,540	0	0	1	
2.	2	1,600	0.6171				9	6,543	0	0	1	
3.												
4.												
5.												
6.	TOTAL	3,200	1.440				21	13,083	0	0	2	99,792
7.	Average BTU		138,600 /Gal.	1,000 /C.F.	/		STATION SERVICE (MWh)				0	
8.	Total BTU (10)		199,5840			200	NET GENERATION (MWh)				2	99,792
9.	Total Del. Cost (\$)						STATION SERVICE % OF GROSS				0	
SECTION B. LABOR REPORT						SECTION C. FACTORS & MAXIMUM DEMAND						
LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE				
1.	No. Emp. Full Time (inc. Superintendent)	0	5.	Maint. Plant Payroll (\$)	5,793	1.	Load Factor (%)	0.00				
2.	No. Emp. Part Time	0	6.	Other Accounts Plant Payroll (\$)	0	2.	Plant Factor (%)	0.01				
3.	Total Emp-Hrs Worked	168	7.	TOTAL Plant Payroll (\$)	6,424	3.	Running Plant Capacity Factor (%)	5.95				
4.	Oper. Plant Payroll (\$)	631				4.	15 Minute Gross Maximum Demand (kW)					
						5.	Indicated Gross Maximum Demand (kW)	0.00				
SECTION D. COST OF NET ENERGY GENERATED												
Line No	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	S/MMBTU (c)							
1.	Operation, Supervision and Engineering	546	0									
2.	Fuel, Oil	547.1	941		4.71							
3.	Fuel, Gas	547.2	0		0.00							
4.	Fuel, Other	547.3	0		0.00							
5.	Energy For Compressed Air	547.4	0	0.00								
6.	FUEL SUB-TOTAL (2 thru 5)	547	941	470.50	4.71							
7.	Generation Expenses	548	0									
8.	Miscellaneous Other Power Generation Expenses	549	877									
9.	Rents	550	0									
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		877	438.50								
11.	OPERATION EXPENSE (6 + 10)		1,818	909.00								
12.	Maintenance, Supervision and Engineering	551	0									
13.	Maintenance of Structures	552	0									
14.	Maintenance of Generating and Electric Plant	553	87,172									
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0									
16.	MAINTENANCE EXPENSE (12 thru 15)		87,172	43,586.00								
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		88,990	44,495.00								
18.	Depreciation	403.4, 411.10	23,175									
19.	Interest	427	0									
20.	TOTAL FIXED COST (18 + 19)		23,175	11,587.50								
21.	POWER COST (17 + 20)		112,165	56,082.50								
REMARKS (Including Unscheduled Outages)												

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USDA - REA OPERATING REPORT - INTERNAL COMBUSTION PLANT	This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.	
	BORROWER DESIGNATION Kentucky 59 GT Fayette	REA USE ONLY
	PLANT Cooper's Diesel Generating Unit	
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.	YEAR ENDING September 2019	

SECTION A. INTERNAL COMBUSTION GENERATING UNITS

LINE NO.	UNIT NO.	SIZE (kW) (b)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER kWh (l)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	OTHE (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE Scheduled (i)	Unsched (j)		
1.	3	1,600	0.000				0	6,552	0	0	0	
2.												
3.												
4.												
5.												
6.	TOTAL	1,600	0.000				0	6,552	0	0	0	0
7.	Average BTU		138,600 /Gal.	1,000 /C.F.	/		STATION SERVICE (MWh)				0	
8.	Total BTU (10)		0			0	NET GENERATION (MWh)				0	0
9.	Total Del. Cost (\$)						STATION SERVICE % OF GROSS				0	

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAXIMUM DEMAND

LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE
1.	No. Emp. Full Time (inc. Superintendent)	0	5.	Maint. Plant Payroll (\$)	734	1.	Load Factor (%)	0.00
2.	No. Emp. Part Time	0	6.	Other Accounts Plant Payroll (\$)	0	2.	Plant Factor (%)	0.00
3.	Total Emp-Hrs Worked	19	7.	TOTAL Plant Payroll (\$)	734	3.	Running Plant Capacity Factor (%)	0.00
4.	Oper. Plant Payroll (\$)	0				4.	15 Minute Gross Maximum Demand (kW)	
						5.	Indicated Gross Maximum Demand (kW)	0.00

SECTION D. COST OF NET ENERGY GENERATED

Line No	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/MMBTU (c)
1.	Operation, Supervision and Engineering	546	0		
2.	Fuel, Oil	547.1	0		0.00
3.	Fuel, Gas	547.2	0		0.00
4.	Fuel, Other	547.3	0		0.00
5.	Energy For Compressed Air	547.4	0	0.00	
6.	FUEL SUB-TOTAL (2 thru 5)	547	0	0.00	0.00
7.	Generation Expenses	548	0		
8.	Miscellaneous Other Power Generation Expenses	549	0		
9.	Rents	550	0		
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		0	0.00	
11.	OPERATION EXPENSE (6 + 10)		0	0.00	
12.	Maintenance, Supervision and Engineering	551	0		
13.	Maintenance of Structures	552	0		
14.	Maintenance of Generating and Electric Plant	553	75,493		
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0		
16.	MAINTENANCE EXPENSE (12 thru 15)		75,493	0.00	
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		75,493	0.00	
18.	Depreciation	403.4 , 411.10	15,255		
19.	Interest	427	0		
20.	TOTAL FIXED COST (18 + 19)		15,255	0.00	
21.	POWER COST (17 + 20)		90,748	0.00	

REMARKS (Including Unscheduled Outages)

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USDA - REA	<i>This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.</i>	
OPERATING REPORT - LINES AND STATIONS	BORROWER DESIGNATION Kentucky 59	REA USE ONLY
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.	YEAR ENDING September 2019	

SECTION A. EXPENSE AND COSTS

ITEMS	ACCOUNT NUMBER	LINES (a)	STATIONS (b)
TRANSMISSION OPERATION			
1. SUPERVISION AND ENGINEERING	560	3,190,485	4,591,185
2. LOAD DISPATCHING	561	3,081,881	
3. STATION EXPENSES	562		2,175,848
4. OVERHEAD LINE EXPENSES	563	4,735,423	
5. UNDERGROUND LINE EXPENSES	564	0	
6. MISCELLANEOUS EXPENSES	566	275,552	0
7. SUBTOTAL (1 thru 6)		11,283,341	6,767,033
8. TRANSMISSION OF ELECTRICITY BY OTHERS	565	4,333,034	
9. RENTS	567	334,702	0
10. TOTAL TRANSMISSION OPERATION (7 thru 9)		15,951,077	6,767,033
TRANSMISSION MAINTENANCE			
11. SUPERVISION AND ENGINEERING	568	72,625	104,509
12. STRUCTURES	569		0
13. STATION EQUIPMENT	570		1,856,813
14. OVERHEAD LINES	571	4,463,098	
15. UNDERGROUND LINES	572	0	
16. MISCELLANEOUS TRANSMISSION PLANT	573	109,165	
17. TOTAL TRANSMISSION MAINTENANCE (11 thru 16)		4,644,888	1,961,322
18. TOTAL TRANSMISSION EXPENSE (10 + 17)		20,595,965	8,728,355
19. RTO/ISO EXPENSE - OPERATION	575.1-575.8	3,685,501	0
20. RTO/ISO EXPENSE - MAINTENANCE	576.1-576.5	0	0
21. TOTAL RTO/ISO EXPENSE (19 + 20)		3,685,501	
22. DISTRIBUTION EXPENSE - OPERATION	580 thru 589	0	1,267,238
23. DISTRIBUTION EXPENSE - MAINTENANCE	590 thru 598	0	1,792,936
24. TOTAL DISTRIBUTION EXPENSE (22 + 23)		0	3,060,174
25. TOTAL OPERATION AND MAINTENANCE (18 + 21 + 24)		24,281,466	11,788,529
FIXED COSTS			
26. DEPRECIATION - TRANSMISSION	403.5	3,513,484	3,752,027
27. DEPRECIATION - DISTRIBUTION	403.6	0	5,592,689
28. INTEREST - TRANSMISSION	427	7,676,160	5,970,346
29. INTEREST - DISTRIBUTION	427	0	5,117,442
30. TOTAL TRANSMISSION (18 + 26 + 28)		31,785,609	18,450,728
31. TOTAL DISTRIBUTION (24 + 27 + 29)		0	13,770,305
32. TOTAL LINES AND STATIONS (21 + 30 + 31)		35,471,110	32,221,033

SECTION B. FACILITIES IN SERVICE

SECTION C. LABOR AND MATERIAL SUMMARY

TRANSMISSION LINES		SUBSTATIONS		1. NUMBER OF EMPLOYEES		123
VOLTAGE (kV)	MILES	TYPE	CAPACITY (kVA)	ITEM	LINES	STATIONS
1. 12.5	0.90	10. STEPUP AT GEN-		2. OPER. LABOR	2,226,854	3,685,831
2. 34.5	13.40	ERATING PLANTS	2,777,500	3. MAINT. LABOR	510,648	990,403
3. 69	1,966.90			4. OPER. MATERIAL	648,390	565,256
4. 138	410.50	11. TRANSMISSION	4,050,000	5. MAINT. MATERIAL	3,704,298	2,042,405
5. 161	353.50			SECTION D. OUTAGES		
6. 345	118.70			1. TOTAL		191,064
7. TOTAL (1 thru 6)	2,863.90	12. DISTRIBUTION	4,202,845	3. AVG. NO. HOURS OUT PER CONS.		539,721
8. DISTR. LINES	0.0	13. TOTAL				0.35
9. TOTAL (7 + 8)	2,863.90	(9 thru 12)	11,030,345			

**USDA-RUS
OPERATING REPORT**

INFORMATION SUMMARY

BORROWER DESIGNATION

Kentucky 59

East Kentucky Power Cooperative

P O Box 707

Winchester Kentucky 40392-0707

Period Ending: October 2019

	<u>MWH</u>	<u>Total \$</u>	<u>\$/MWH</u>
<u>Sales of Electricity (Cost/MWH)</u>			
Member - excluding steam	10,501,991	669,685,293	63.77
Non - Member	514,399	17,162,129	33.36
Total - excluding steam	<u>11,016,390</u>	<u>686,847,422</u>	62.35
Member Sales - including steam	10,658,035	678,271,601	63.64
Total Sales - including steam	11,172,434	695,433,730	62.25
Purchased Power/MWH - Total	5,504,136	142,173,732	25.83
<u>Generation Cost/MWH</u>			
Fossil Steam	5,260,491	339,272,864	64.49
Internal Combustion - Natural Gas	429,955	54,684,767	127.19
Internal Combustion - Landfill Gas and Diesel	68,159	3,952,990	58.00
Other - Solar (Unsubscribed Panels)	12,653	679,231	53.68
Total Generation Cost/MWH	<u>5,771,258</u>	<u>398,589,852</u>	69.06
Total Cost of Electric Service per MWH sold	11,172,434	686,199,990	61.42
Total Operation & Maintenance Exp per MWH sold	11,172,434	489,234,543	43.79

Note: Revenues, generation, and expenses for Bluegrass Unit 3 and Glasgow Landfill are excluded in the above Information Summary over the terms of their respective power sales arrangements. The Bluegrass Unit 3 power sales arrangement terminated April 30, 2019. See Section C, Notes to the Financial Statements.

	<u>MW</u>	<u>Total \$</u>	<u>\$/MW</u>
<u>Capacity Sales</u>			
Capacity Sales	121,858	4,164,409	34.17

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This data will be used by REA to review your operating results financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.

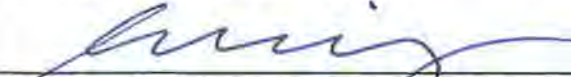
USDA-REA OPERATING REPORT - FINANCIAL	BORROWER DESIGNATION Kentucky 59 BORROWER DESIGNATION East Kentucky Power Cooperative P. O. Box 707 Winchester, Kentucky 40392-0707
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INSTRUCTIONS-Submit an original and two copies to REA. Round all amounts to nearest dollar. For detailed instructions, see REA Bulletin 1717B-3.	PERIOD ENDED October 2019	REA USE ONLY
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CERTIFICATION

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XV11, REA, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES.


 SIGNATURE OF OFFICE MANAGER OR ACCOUNTANT

December 3, 2019

DATE


 SIGNATURE OF MANAGER

December 3, 2019

DATE

SECTION A. STATEMENT OF OPERATIONS

ITEM	YEAR-TO-DATE			THIS MONTH
	LAST YEAR	THIS YEAR	BUDGET	
	(a)	(b)	(c)	
1. Electric Energy Revenues	726,176,952	691,011,831	704,698,439	61,514,481
2. Income From Leased Property - Net	5,951,480	2,393,675	2,037,930	18,670
3. Other Operating Revenue and Income	12,582,149	12,511,283	12,171,686	1,322,757
4. Total Oper. Revenues & Patronage Capital (1 thru 3)	744,710,581	705,916,789	718,908,055	62,855,908
5. Operation Expense - Production - Excluding Fuel	55,504,612	54,867,230	63,685,694	5,343,212
6. Operation Expense - Production - Fuel	179,589,476	137,089,747	195,878,252	13,933,176
7. Operation Expense - Other Power Supply	144,856,930	150,836,595	95,978,112	10,835,737
8. Operation Expense - Transmission	27,501,283	25,966,125	27,141,609	3,248,015
9. Operation Expense - Regional Market Expenses	4,431,730	3,993,822	3,888,838	308,321
10. Operation Expense - Distribution	1,316,762	1,450,346	1,897,672	183,108
11. Operation Expense - Consumer Accounts	0	0	0	0
12. Operation Expense - Consumer Service & Inform	7,576,330	5,363,034	6,619,754	526,836
13. Operation Expense - Sales	55,787	58,176	80,047	7,392
14. Operation Expense - Administrative & General	32,968,854	32,717,005	34,131,050	2,936,860
15. Total Operation Expense (5 thru 14)	453,801,764	412,342,080	429,301,028	37,322,657
16. Maintenance Expense - Production	61,835,524	65,730,258	76,946,231	10,762,092
17. Maintenance Expense - Transmission	7,248,305	7,137,785	9,535,123	531,575
18. Maintenance Expense - RTO/ISO	0	0	0	0
19. Maintenance Expense - Distribution	1,987,062	2,197,299	1,456,694	404,363
20. Maintenance Expense - General Plant	2,512,783	1,827,121	2,088,879	210,766
21. Total Maintenance Expense (16 thru 20)	73,583,674	76,892,463	90,026,927	11,908,796
22. Depreciation & Amortization Expense	98,548,294	100,972,304	100,727,563	10,214,908
23. Taxes	107,190	96,236	98,200	11,980
24. Interest on Long-Term Debt	96,214,943	94,406,153	93,463,752	9,115,486
25. Interest Charged to Construction - Credit	0	0	0	0
26. Other Interest Expense	0	0	0	0
27. Asset Retirement Obligations	(37,113)	301,150	-	44,854
28. Other Deductions	1,153,809	1,189,604	705,043	183,630
29. Total Cost of Electric Service (15 + 20 thru 27)	723,372,561	686,199,990	714,322,513	68,802,311
30. Operating Margins (4 - 28)	21,338,020	19,716,799	4,585,542	(5,946,403)
31. Interest Income	23,093,893	22,058,737	17,348,945	1,756,171
32. Allowance for Funds Used During Construction	0	0	0	0
33. Income (Loss) from Equity Investments	0	0	0	0
34. Other Nonoperating Income - Net	(1,217,292)	(1,218,233)	(2,105,914)	(52,785)
35. Generation & Transmission Capital Credits	0	0	0	0
36. Other Capital Credits & Patronage Dividends	232,975	634,768	162,500	0
37. Extraordinary Items	0	0	0	0
38. Net Patronage Capital or Margins (29 thru 36)	43,447,596	41,192,071	19,991,073	(4,243,017)

USDA - REA OPERATING REPORT - FINANCIAL	BORROWER DESIGNATION Kentucky 59
	PERIOD ENDED October 2019
REA USE ONLY	

SECTION B. BALANCE SHEET

ASSETS AND OTHER DEBITS	LIABILITIES AND OTHER CREDITS
1. Total Utility Plant In Service	33. Memberships
4,218,972,719	1,600
2. Construction Work in Progress	34. Patronage Capital
232,724,812	
3. Total Utility Plant (1 + 2)	a. Assigned and Assignable
4,451,697,531	646,857,433
4. Accum. Provision for Depreciation & Amort.	b. Retired This Year
1,631,455,200	0
5. Net Utility Plant (3 - 4)	c. Retired Prior Years
2,820,242,331	0
6. Non-Utility Property - Net	d. Net Patronage Capital
820	688,049,504
7. Investments in Subsidiary Companies	35. Operating Margins - Prior Years
0	0
8. Invest. in Assoc. Org. - Patronage Capital	36. Operating Margins - Current Year.
2,311,810	20,351,567
9. Invest. In Assoc. Org. - Other - General Funds	37. Non-Operating Margins
9,426,196	20,840,504
10. Invest. In Assoc. Org. - Other - Non-General Funds	38. Other Margins and Equities
0	15,210,948
11. Investments in Economic Development Projects	39. Total Margins & Equities (33, 34d thru 38)
0	703,262,052
12. Other Investments.	40. Long-Term Debt - (Net)
3,647,381	0
13. Special Funds	41. Long-Term Debt-FFB - RUS Guaranteed
38,559,320	2,105,828,519
14. Total Other Property & Investments (6 thru 13)	42. Long-Term Debt-Other-RUS Guaranteed
53,945,527	0
15. Cash - General Funds	43. Long-Term Debt-Other-(Net)
20,503,882	565,988,745
16. Cash - Construction Funds - Trustee	44. Long-Term Debt-RUS - Econ Devel.(Net)
500	0
17. Special Deposits	45. Payments - Unapplied
1,727,847	(346,708,454)
18. Temporary Investments	46. Total Long-Term Debt (40 thru 45)
105,000,000	2,325,108,810
19. Notes Receivable (Net)	47. Obligations Under Capital Leases - Noncurrent
0	0
20. Accounts Receivable - Sales of Energy (Net)	48. Accumulated Operating Provisions
57,241,369	132,369,892
21. Accounts Receivable - Other (Net)	49. Total Other Noncurrent Liabilities (47 + 48)
2,668,123	132,369,892
22. Fuel Stock	50. Notes Payable
54,905,983	0
23. Renewable Energy Credits	51. Accounts Payable
0	66,219,384
24. Materials and Supplies - Other	52. Current Maturities Long-Term Debt
64,986,834	93,120,917
25. Prepayments	53. Current Maturities Long-Term Debt-Rural Devel
16,212,345	0
26. Other Current and Accrued Assets	54. Current Maturities Capital Leases
76,698	0
27. Total Current and Accrued Assets (15 thru 26)	55. Taxes Accrued
323,323,581	5,464,648
28. Unamortized Debt Disc. & Extraord. Prop. Losses	56. Interest Accrued
3,450,608	11,957,020
29. Regulatory Assets.	57. Other Current & Accrued Liabilities
136,962,177	4,626,847
30. Other Deferred Debits	58. Total Current & Accrued Liabilities (50 thru 57)
7,358,577	181,388,816
31. Accumulated Deferred Income Taxes	59. Deferred Credits
0	3,153,231
32. Total Assets & Other Debits (5+14+27 thru 31)	60. Accumulated Deferred Income Taxes
3,345,282,801	0
	61. Total Liabilities and Other Credits
	(39+46+49+58 thru 60)
	3,345,282,801

SECTION C. NOTES TO FINANCIAL STATEMENTS

THE SPACE BELOW IS PROVIDED FOR IMPORTANT NOTES REGARDING THE FINANCIAL STATEMENT CONTAINED IN THIS REPORT.
(IF ADDITIONAL SPACE IS NEEDED, USE SEPARATE SHEET.)

Steam Sales

East Kentucky Power sells steam to Fleming-Mason wholesale for use by International Paper, a recycle papermill adjacent to East Kentucky Power's Spurlock generating station near Maysville, Kentucky. For reporting purposes, steam is converted to equivalent demand and energy sold and generation produced, using British Thermal Units and a moving twelve-month weighted average heat rate.

October 2019 Demand/MMBTU	432,000	Energy/MMBTU	159,783.10
Year-to-date		Energy/MMBTU	1,429,532.30

Regulatory Assets

Line 29 includes regulatory assets of \$90,963,308 and \$749,484 representing the 2010 cancellation of Smith Unit 1 construction and abandonment of Dale Station, respectively.

Power Sales Arrangements - Operating Lease

In December 2015, the Cooperative became the lessor under two power sales arrangements that required them to be accounted for as leases due to the specific terms of the agreements. One arrangement, which terminated on April 30, 2019, was a capacity purchase and tolling agreement that entitled a third party to 165 MW of firm generation and capacity from Bluegrass Generation Station Unit 3. The other arrangement, an agreement to sell the capacity and energy from the Glasgow landfill gas plant to a member system, is in effect for a period of ten years. The revenues and expenses associated with the generating units dedicated to these power sales arrangements are charged to RUS SoA accounts 412 and 413, respectively, over the terms of their respective sales arrangements. Accordingly, the revenues, generation and expenses associated with these units are excluded from Part B SE--Sales of Electricity, Part F IC--Internal Combustion Plant, and Part C--Sources and Distribution of Energy while the power sales arrangements are in effect. Upon termination of the sales arrangement, RUS SoA accounts 412 and 413 are no longer utilized and the revenues, generation and expenses associated with the respective generating units are included in the above-mentioned schedules.

*This computer-generated data form is identical in form and substance to REA Forms 12a-i, "Operating Report - Financial," approved by the Office of Management and Budget (OMB) under the OMB approval number 0572-0017.

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART B SE - SALES OF ELECTRICITY	BORROWER DESIGNATION Kentucky 59 East Kentucky Power Cooperative P. O. Box 707 Winchester, Kentucky 40392-0707 PERIOD ENDED: October 2019
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INSTRUCTIONS - Submit an original and two copies to RUS or file electronically.
For detailed instructions, see RUS Bulletin 1717B-3.

This data will be used by RUS to review your financial situation. Your response is required (7 U.S.C. 901 et. Seq.) and may be confidential.

Name of Company or Public Authority (a)	RUS BORROWER DESIGNATION (b)	Statistical Classification (c)	Renewable Energy Program Name (d)	Primary Renewable Fuel Type (e)	Average Monthly Billing Demand (MW) (f)	Actual Demand (MW)		Electricity Sold (MWh) (i)	REVENUE \$			
						Average Monthly NCP Demand (g)	Average Monthly CP Demand (h)		Demand Charges (\$) (j)	Energy Charges (k)	Other Charges (l)	Total (\$) (j + k + l) (m)
						1. Big Sandy RECC	P.S.C. #35		RQ			45
2. Blue Grass	P.S.C. #35	RQ			269		269	1,148,918	16,281,146	51,987,436	6,981,571	75,250,153
3. Clark REC	P.S.C. #35	RQ			91		91	365,162	5,455,083	17,081,308	2,721,032	25,267,423
4. Cumberland Valley RECC	P.S.C. #35	RQ			84		84	360,915	5,010,128	16,874,637	2,524,165	24,408,930
5. Farmers RECC	P.S.C. #35	RQ			99		99	430,078	5,897,184	19,847,453	2,786,633	28,531,270
6. Fleming Mason RECC	P.S.C. #35	RQ			170		170	754,635	9,653,720	31,550,165	3,868,332	45,072,217
7. Grayson RECC	P.S.C. #35	RQ			51		51	211,837	3,114,859	9,756,611	1,541,037	14,412,507
8. Inter-County RECC	P.S.C. #35	RQ			100		100	402,077	6,127,863	18,421,678	2,640,527	27,190,068
9. Jackson County RECC	P.S.C. #35	RQ			179		179	751,321	10,891,000	34,738,509	5,051,570	50,681,079
10. Licking Valley RECC	P.S.C. #35	RQ			49		49	206,339	2,948,299	9,652,798	1,430,054	14,031,151
11. Nolin RECC	P.S.C. #35	RQ			153		153	649,178	9,147,394	29,367,353	3,950,540	42,465,287
12. Owen EC	P.S.C. #35	RQ			418		418	2,009,679	17,320,729	85,327,987	8,397,428	111,046,144
13. Salt River RECC	P.S.C. #35	RQ			240		240	1,047,566	14,534,885	48,296,415	6,409,441	69,240,741
14. Shelby RECC	P.S.C. #35	RQ			93		93	426,386	5,846,976	19,007,980	2,548,713	27,403,669
15. South Kentucky RECC	P.S.C. #35	RQ			262		262	1,083,762	15,947,535	49,765,910	7,045,109	72,758,554
16. Taylor County RECC	P.S.C. #35	RQ			109		109	470,498	6,049,392	20,510,142	2,780,156	29,339,690
17.												
18. Fleming Mason RECC**					33		33	156,044	1,766,965	6,269,547	549,796	8,586,308
19.												
20. Green Power ***										41,281		41,281
21.												
22.												
23.												
24.												
25.												
26.												
27. SUBTOTAL					2,445		2,445	10,658,035	138,599,250	477,055,762	62,516,589	678,271,601

RUS Financial and Operating Report Electric Power Supply - Part B SE - Sales of Electricity

Revision Date 2013

** Includes equivalent kWh for steam sold to Fleming Mason RECC for International Paper. Steam sales are recorded in account 45E.

Page 1 of 2

*** Includes Green Power from various Co-Ops

(f) represents monthly average of actual KW demand (YTD @ current month)

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART B SE - SALES OF ELECTRICITY

BORROWER DESIGNATION

Kentucky 59

East Kentucky Power Cooperative

P. O. Box 707

Winchester, Kentucky 40392-0707

PERIOD ENDED:

October 2019

INSTRUCTIONS - Submit an original and two copies to RUS or file electronically.

For detailed instructions, see RUS Bulletin 1717B-3.

This data will be used by RUS to review your financial situation. Your response is required (7 U.S.C. 901 et. Seq.) and may be confidential.

	Name of Company or Public Authority	RUS Borrower Designation	Statistical Classification	Renewable Energy Program Name	Primary Renewable Fuel Type	Average Monthly Billing Demand (MW)	Actual Demand (MW)		Electricity Sold (MWh)	REVENUE \$			
							Average Monthly NCP Demand	Average Monthly CP Demand		Demand Charges (\$)	Energy Charges	Other Charges	Total (\$) (j + k + l)
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	AES Ohio Generation, LLC		OS							59,192			59,192
2	Ameren Energy		OS										
3	American Electric Power		OS										
4	Associated Electric Company		OS										
5	Big Rivers Electric Corporation		OS										
6	Cargill Power Markets		OS										
7	Dayton Power & Light		OS										
8	Duke Energy Carolinas, Inc.		OS										
9	Duke Energy Kentucky		OS										
10	Duke Energy Ohio		OS										
11	DTE Energy Trading		OS										
12	EDF Trading North America, LLC		OS										
13	Hoosier Energy		OS										
14	Louisville Gas & Electric		OS					4,890		152,752			152,752
15	Miso		OS										
16	North Carolina Electric		OS										
17	North Carolina Municipal		OS										
18	Northern Indiana Public		OS										
19	Ogelthorpe Power Corporation		OS										
20	PowerSouth Energy		OS										
21	PJM Interconnection		OS					509,509	4,105,217	17,009,377			21,114,594
22	Progress Energy		OS										
23	Southern Company Services		OS										
24	Southern Illinois Power Co.		OS										
25	Southern Indiana Gas		OS										
26	Tenaska Power		OS										
27	Tennessee Valley Authority		OS										
28	The Energy Authority		OS										
29	Virginia Power		OS										
30	Wabash Valley Power		OS										
31	Western Farmers Electric		OS										
32	Westar Energy, Inc		OS										
33													
34													
35													
36													
37	SUBTOTAL THIS PAGE								514,399	4,164,409	17,162,129		21,326,538
38	SUBTOTALS FROM PAGE 1 LINE 27								10,658,035	138,699,250	477,055,762	62,516,589	678,271,601
39	GRAND TOTAL PAGES 1 & 2								11,172,434	142,863,659	494,217,891	62,516,589	699,598,139

FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART B PP - PURCHASED POWER

P. O. Box 707
Winchester, Kentucky 40392-0707

PERIOD ENDED: October 2019

INSTRUCTIONS - Submit an original and two copies to RUS or file electronically.

This data will be used by RUS to review your financial situation. Your response is required (7 U.S.C. 901 et. Seq.) and may be confidential.

For detailed instructions, see RUS Bulletin 17178-3.

	Name of Company or Public Authority	RUS BORROWER DESIG.	Statistical Classification	Renewable Energy Program Name	Primary Renewable Fuel Type	Average Monthly Billing Demand (MW)	ACTUAL DEMAND (MW)		Electricity Purchased (MWh)	POWER EXCHANGES		REVENUE \$			
							Average Monthly NCP Demand	Average Monthly CP Demand		Electricity Received (MWh)	Electricity Delivered (MWh)	Demand Charges (\$)	Energy Charges	Other Charges	Total (\$ (l + m + n))
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)
1	AEP Partners		OS												
2	Ameren Energy		OS												
3	American Electric Power		OS												
4	Big Rivers Electric Corporation		OS												
5	Cargill Power Markets		OS												
6	Cox Waste-to-Energy		OS						1,919				44,226		44,226
7	Department of Military Affairs, National Guard Armory		OS	Department of Military Affairs	Solar- photovoltaic				38				1,183		1,183
8	DTE Energy Trading		OS												
9	Duke Energy Kentucky		OS												
10	Duke Energy Ohio		OS												
11	Dynegy Power Marketing		OS												
12	EDF Trading		OS												
13	Electric Market Connection		OS												
14	Exelon Power Team		OS												
15	Hoosier Energy		OS												
16	Indianapolis Power & Light		OS												
17	Louisville Gas & Electric		OS						5				129		129
18	Mac Farms		OS						12				308		308
19	Miso		OS												
20	North Carolina Electric		OS												
21	North Carolina Municipal Power		OS												
22	Other Renewable Supplier		OS	Community Solar Power Generation	Solar- photovoltaic	4			378			1,815	11,798		13,613
23	Owensboro Municipal Utilites		OS												
24	PJM		OS						5,269,643				136,689,327		136,689,327
25	Progress Energy Carolinas, Inc.		RQ												
26	SEMPRA		OS												
27	Southeastern Power Administration		OS			157			232,141			2,349,934	3,075,012		5,424,946
28	Southern Company Services		OS												
29	Southern Illinois Power Cooperative		OS												
30	Southern Indiana Gas & Electric		OS												
31	Tenaska Power Services		OS												
32	Tennessee Valley Authority		OS												
33	The Energy Authority		OS												
34	Westar Energy		OS												
35	Western Farmers Electric		OS												
36	Regulatory Asset		OTHER												
37															
	TOTALS					161			5,504,136			2,351,749	139,821,983	-	142,173,732

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE		BORROWER DESIGNATION			
FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART C - SOURCES AND DISTRIBUTION OF ENERGY		Kentucky 59			
		East Kentucky Power Cooperative P. O. Box 707 Winchester, Kentucky 40392-0707			
		PERIOD ENDED: October 2019			
INSTRUCTIONS - Submit an original and two copies to RUS or file electronically. For detailed instructions, see RUS Bulletin 1717B-3.		NO. OF PLANTS	CAPACITY (kw)	NET ENERGY RECEIVED BY SYSTEM (MWh)	COST (\$) (e)
SOURCES OF ENERGY (a)		(b)	(c)	(d)	(e)
GENERATED IN OWN PLANT (Details on Parts D, E, F IC, F CC, and G)					
1. Fossil Steam		2	1,838,945	5,260,491	339,272,864
2. Nuclear					
3. Hydro					
4. Combined Cycle					
5. Internal Combustion		9	1,323,800	498,114	58,637,757
6. Other		1	8,250	12,653	679,231
7. Total in Own Plants (1 thru 6)		12	3,170,995	5,771,258	398,589,852
PURCHASED POWER					
8. Total Purchased Power				5,504,136	142,173,732
9. Received Into System (Gross)				-	
10. Delivered Out of System (Gross)				-	
11. Net Interchange (9 - 10)				-	-
TRANSMISSION FOR OR BY OTHERS - (WHEELING)					
12. Received Into System					0
13. Delivered Out of System				-	0
14. Net Energy Wheeled (12 - 13)				0	0
15. TOTAL Energy Available for Sale (7 + 8 + 11 + 14)				11,275,394	
DISTRIBUTION OF ENERGY					
16. TOTAL Sales				11,172,434	
17. Energy Furnished by Others Without Charge				0	
18. Energy Used by Borrower (Excluding Station Use)				6,431	
19. TOTAL Energy Accounted For (16 thru 18)				11,178,865	
LOSSES					
20. Energy Losses - MWh (15 - 19)				96,529	
21. Energy Losses - Percentage (20 / 15) * 100)				0.86%	

RUS Financial and Operating Report Electric Power Supply - PART C - Sources and Distribution of Energy

Revision Date 2013

Effective May 2019, Bluegrass Generating Station Unit 3 is included on this schedule. Glasgow Landfill Generating Station is not included on this schedule. See Section C, Notes to Financial Statements.

Line 6, Other represents Cooperative Solar One Unsubscribed Panels.

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Form 12-i) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, Room 404-W, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB #0572-0017), Washington, DC 20503, OMB FORM NO. 0572-0017, Expires 12/31/94. This data will be used by REA to review your financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.

USDA - REA OPERATING REPORT - STEAM PLANT	This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.						
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;"> BORROWER DESIGNATION Kentucky 59 GT Fayette </td> <td style="width:30%; text-align: center; vertical-align: middle;">REA USE ONLY</td> </tr> <tr> <td> PLANT Cooper Power Station </td> <td></td> </tr> <tr> <td> YEAR ENDING October 2019 </td> <td></td> </tr> </table>	BORROWER DESIGNATION Kentucky 59 GT Fayette	REA USE ONLY	PLANT Cooper Power Station		YEAR ENDING October 2019	
BORROWER DESIGNATION Kentucky 59 GT Fayette	REA USE ONLY						
PLANT Cooper Power Station							
YEAR ENDING October 2019							

SECTION A. BOILERS

LINE NO.	UNIT NO.	TIMES STARTED	FUEL CONSUMPTION					OPERATING HOURS			
			COAL (1000 Lbs.)	OIL (1000 Gals.)	GAS (1000 C.F.)	OTHER	TOTAL	IN SERVICE	ON STANDBY	OUT OF SERVICE	
			(c)	(d)	(e)	(f)	(g)	(h)	(i)	Scheduled (j)	Unscheduled (k)
1.	1	10	37,006.0	36,652				597	5,590	1,032	77
2.	2	6	108,455.0	74,879				896	5,843	557	-
3.											
4.											
5.											
6.	Total	16	145,461.0	111,531				1,493	11,433	1,589	77
7.	Average BTU		12,044 /Lb.	138,600 /Gal.	/C.F.						
8.	Total BTU (10)		1,751,932	15,458			1,767,390				
9.	Total Del. Cost (\$)		73.58	2.0001							

SECTION B. TURBINE GENERATING UNITS

SECTION C. LABOR REPORT

SECTION D. FACTORS & MAX. DEMAND

LINE NO.	UNIT NO.	SIZE (kW)	GROSS GEN. (MWh)	BTU Per kWh	LINE NO.	ITEM	LINE NO.	ITEM	VALUE
1.	1	100,000	44,645		1.	No. Emp. Full Time	1.	Load Factor (%)	6.75
2.	2	220,850	137,531		2.	(Inc. Superintendent)	2.	Plant Factor (%)	7.78
3.					3.	No. Emp. Part Time	3.	Running Plant	
4.					4.	Total Emp.-Hrs. Worked	4.	Capacity Factor (%)	70.73
5.					5.	Oper. Plant Payroll (\$)	5.	15 Minute Gross	
6.	Total	320,850	182,176	9,702	6.	Maint. Plant Payroll (\$)	6.	Maximum Demand (kW)	
7.	Station Service (MWh)		32,544		7.	Other Accts. Plant Payroll (\$)	7.	Indicated Gross	
8.	Net Generation(MWh)		149,632	11,812		TOTAL		Maximum Demand (kW)	370,000
9.	Station Service (%)		17.86			Plant Payroll (\$)			
						5,710,777			

SECTION E. COST OF NET ENERGY GENERATED

LINE NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$)	MILLS/NET kWh	S/MMBTU
			(a)	(b)	(c)
1.	Operation, Supervision and Engineering	500	3,528,566		
2.	Fuel, Coal	501.1	6,272,033		3.58
3.	Fuel, Oil	501.2	223,074		14.43
4.	Fuel, Gas	501.3	0		0.00
5.	Fuel, Other	501.4	0		0.00
6.	FUEL SUB-TOTAL (2 thru 5)	501	6,495,107	43.41	3.67
7.	Steam Expenses	502	1,657,213		
8.	Electric Expenses	505	1,086,816		
9.	Miscellaneous Steam Power Expenses	506	2,432,416		
10.	Allowances	509	267		
11.	Rents	507	0		
12.	NON-FUEL SUB-TOTAL (1 + 7 thru 11)		8,705,278	58.18	
13.	OPERATION EXPENSES (6 + 12)		15,200,385	101.59	
14.	Maintenance, Supervision and Engineering	510	22,807		
15.	Maintenance of Structures	511	551,822		
16.	Maintenance of Boiler Plant	512	3,974,517		
17.	Maintenance of Electric Plant	513	1,597,292		
18.	Maintenance of Miscellaneous Plant	514	0		
19.	MAINTENANCE EXPENSE (14 thru 18)		6,146,438	41.08	
20.	TOTAL PRODUCTION EXPENSE (13 + 19)		21,346,823	142.66	
21.	Depreciation	403.1 , 411.10	14,345,591		
22.	Interest	427	9,440,615		
23.	TOTAL FIXED COSTS (21 + 22)		23,786,206	158.96	
24.	POWER COST (20 + 23)		45,133,029	301.63	

REA FORM 12d (Rev.12-93) *This is a computer-generated form.

Remarks

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-1) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, Room 404-W, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB #0572-0017), Washington, DC 20503. OMB FORM NO. 0572-0017, Expires 12/31/94. This data will be used by REA to review your financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.

USDA - REA OPERATING REPORT - STEAM PLANT	This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential. BORROWER DESIGNATION Kentucky 59 GT Fayette PLANT Spurlock Power Station YEAR ENDING October 2019	REA USE ONLY
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.		

**** SECTION A. BOILERS**

LINE NO.	UNIT NO.	TIMES STARTED	FUEL CONSUMPTION					OPERATING HOURS			
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (1000 Lbs.) (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE	
									Scheduled (j)	Unscheduled (k)	
1	1	7	1,038,950.0	217.943				5,275	1,006	1,011	4
2	2	11	1,863,164.0	363.839				5,278	244	1,282	492
3	3	7	792,958.0	306.028		26,946.00		4,740	1,698	829	29
4	4	5	943,324.0	209.583				4,773	983	1,445	95
5											
6	Total	30	4,638,396.0	1,097.393		26,946.00		20,066	3,931	4,567	620
7	Average BTU		11,456 /Lb.	138,600 /Gal.	/C.F.	14,484.00					
8	Total BTU (10)	6	53,137,465	152,099		390,286	53,679,849				
9	Total Del. Cost (\$)		44.00	1.9995		35.00					

****SECTION B. TURBINE GENERATING UNITS**

SECTION C. LABOR REPORT

****SECTION D. FACTORS & MAX. DEMAND**

LINE NO.	UNIT NO.	SIZE (kW)	GROSS GEN. (MWh)	BTU Per kWh	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE
1	1	340,277	1,206,538			No. Emp. Full Time (inc. Superintendent)	231	1	Load Factor (%)	58.07
2	2	585,765	2,291,233		1			2	Plant Factor (%)	51.79
3	3	293,597	1,031,300		2	No. Emp. Part Time	2			
4	4	298,456	1,207,004		3	Total Emp.-Hrs. Worked	356,105	3	Running Plant Capacity Factor (%)	74.47
5					4	Oper. Plant Payroll (\$)	12,033,503	4	15 Minute Gross Maximum Demand (kW)	
6	Total	1,518,095	5,736,075	9,358	5	Maint. Plant Payroll (\$)	6,916,054	5	Indicated Gross Maximum Demand (kW)	1,354,000
7	Station Service (MWh)		625,216		6	Other Accts. Plant Payroll (\$)	11,403			
8	Net Generation (MWh)		5,110,859	10,503	7	TOTAL Plant Payroll (\$)	18,960,960			
9	Station Service (%)		10.90							

SECTION E. COST OF NET ENERGY GENERATED

LINE NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/MMBTU (c)
1	Operation, Supervision and Engineering	500	3,447,672		
2	Fuel, Coal	501.1	112,780,394		2.12
3	Fuel, Oil	501.2	2,194,244		14.43
4	Fuel, Gas	501.3	0		0.00
5	Fuel, Other	501.4	451,333		1.16
6	FUEL SUB-TOTAL (2 thru 5)	501	115,425,971	22.58	2.15
7	Steam Expenses	502	8,165,086		
8	Electric Expenses	505	3,887,933		
9	Miscellaneous Steam Power Expenses	506	20,117,569		
10	Allowances	509	12,042		
11	Rents	507	0		
12	NON-FUEL SUB-TOTAL (1 + 7 thru 11)		35,630,302	6.97	
13	OPERATION EXPENSES (6 + 12)		151,056,273	29.56	
14	Maintenance, Supervision and Engineering	510	2,828,490		
15	Maintenance of Structures	511	3,963,678		
16	Maintenance of Boiler Plant	512	39,604,828		
17	Maintenance of Electric Plant	513	6,200,509		
18	Maintenance of Miscellaneous Plant	514	0		
19	MAINTENANCE EXPENSE (14 thru 18)		52,597,505	10.29	
20	TOTAL PRODUCTION EXPENSE (13 + 19)		203,653,778	39.85	
21	Depreciation	403.1 , 411.10	40,450,795		
22	Interest	427	50,035,262		
23	TOTAL FIXED COSTS (21 + 22)		90,486,057	17.70	
24	POWER COST (20 + 23)		294,139,835	57.55	

REA FORM 12d (Rev. 12-93)*This is a computer-generated form. **Section A,B and D include amounts and equivalent amounts relative to International Paper.

Remarks

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Form 12-1) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, Room 404-W, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB #0572-0017), Washington, DC 20503, OMB FORM NO. 0572-0017, Expires 12/31/94.

USDA - REA			This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.									
OPERATING REPORT - INTERNAL COMBUSTION PLANT			BORROWER DESIGNATION Kentucky 59 GT Fayette							REA USE ONLY		
			PLANT Smith Generating Facility									
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.			YEAR ENDING October 2019									
SECTION A. INTERNAL COMBUSTION GENERATING UNITS												
LINE NO.	UNIT NO.	SIZE (kW) (b)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER kWh (l)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	OTHER (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE			
								Scheduled (i)	Unscheduled (j)			
1.	1	110,000	2.177	358,968			261	6,741	284	10	26,799	
2.	2	110,000	0.661	341,246			250	6,780	262	4	26,162	
3.	3	110,000	1.226	314,007			241	6,685	359	11	24,397	
4.	4	74,000		484,063			595	6,528	160	13	37,017	
5.	5	74,000	0.577	491,088			625	6,274	382	15	38,466	
6.	6	74,000	2.381	438,005			569	6,286	272	169	34,835	
7.	7	74,000	0.642	478,172			611	6,324	326	35	37,545	
8.	9	85,000		510,628			806	5,386	963	141	54,433	
9.	10	85,000		502,363			762	5,258	1,096	180	52,086	
10.	TOTAL	796,000	7.664	3,918,540			4,720	56,262	4,104	578	331,740	11,815
11.	Average BTU		138,600	1,000 /C.F.	/		STATION SERVICE (MWh)				13,114	
12.	Total BTU (10)		1,062	3,918,540		3,919,602	NET GENERATION (MWh)				318,626	12,302
13.	Total Del. Cost (\$)		1.3173	2.7412			STATION SERVICE % OF GROSS				3.95	
SECTION B. LABOR REPORT						SECTION C. FACTORS & MAXIMUM DEMAND						
LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE				
1.	No. Emp. Full Time (inc. Superintendent)	34	5.	Maint. Plant Payroll (\$)	752,143	1.	Load Factor (%)	5.05				
2.	No. Emp. Part Time	0	6.	Other Accounts Plant Payroll (\$)	0	2.	Plant Factor (%)	5.71				
3.	Total Emp-Hrs Worked	42,486	7.	TOTAL Plant Payroll (\$)	2,554,276	3.	Running Plant Capacity Factor (%)	84.28				
4.	Oper. Plant Payroll (\$)	1,802,133				4.	15 Minute Gross Maximum Demand (kW)					
						5.	Indicated Gross Maximum Demand (kW)	900,000				
SECTION D. COST OF NET ENERGY GENERATED												
LINE NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/MMBTU (c)							
1.	Operation, Supervision and Engineering	546	1,474,825									
2.	Fuel, Oil	547.1	2,450		2.31							
3.	Fuel, Gas	547.2	10,839,758		2.77							
4.	Fuel, Other	547.3	0		0.00							
5.	Energy For Compressed Air	547.4	0	0.00								
6.	FUEL SUB-TOTAL (2 thru 5)	547	10,842,208	34.03	2.77							
7.	Generation Expenses	548	3,101,981									
8.	Miscellaneous Other Power Generation Expenses	549/509	1,759,264									
9.	Rents	550	0									
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		6,336,070	19.89								
11.	OPERATION EXPENSE (6 + 10)		17,178,278	53.91								
12.	Maintenance, Supervision and Engineering	551	224,609									
13.	Maintenance of Structures	552	372,165									
14.	Maintenance of Generating and Electric Plant	553	2,617,502									
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0									
16.	MAINTENANCE EXPENSE (12 thru 15)		3,214,276	10.09								
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		20,392,554	64.00								
18.	Depreciation	403.4 , 411.10	8,410,750									
19.	Interest	427	10,384,675									
20.	TOTAL FIXED COST (18 + 19)		18,795,425	58.99								
21.	POWER COST (17 + 20)		39,187,979	122.99								
REMARKS (Including Unscheduled Outages)												
Account 509000, Allowances for SO2 emissions, has been included in line 8.												

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-i) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, Room 404-W, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB #0572-0017), Washington, DC 20503. OMB FORM NO. 0572-0017, Expires 12/31/94.

USDA - REA OPERATING REPORT - INTERNAL COMBUSTION PLANT	<i>This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.</i> BORROWER DESIGNATION Kentucky 59 GT Fayette PLANT Bluegrass Generating Station YEAR ENDING October 2019	REA USE ONLY
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.		

SECTION A. INTERNAL COMBUSTION GENERATING UNITS												
LINE NO.	UNIT NO.	SIZE (kW) (b)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER kWh (l)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	OTHER (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE			
									Scheduled (i)	Unscheduled (j)		
1.	1	169,000	0.000	518.124			324	5,636	1,330	6	50,177	
2.	2	169,000	0.000	564.758			353	5,612	1,330	1	54,700	
3.	3	169,000	0.000	77.851			51	3,467	898	0	7,342	
4.												
5.												
6.												
7.												
8.												
9.												
10.	TOTAL	507,000	0.000	1,160.733			728	14,715	3,558	7	112,219	10,343
11.	Average BTU		138,600	1,000 /C.F.	/		STATION SERVICE (MWh)				890	
12.	Total BTU (10)		0	1,160,733		1,160,733	NET GENERATION (MWh)				111,329	10,426
13.	Total Del. Cost (\$)		0.0000	3.4697			STATION SERVICE % OF GROSS				0.79	

SECTION B. LABOR REPORT					SECTION C. FACTORS & MAXIMUM DEMAND			
LINE NO.	ITEM	VALUE	LINE NO.	ITEM	LINE NO.	ITEM	VALUE	
1.	No. Emp. Full Time (inc. Superintendent)	10	5.	Maint. Plant Payroll (\$)	302,131	1.	Load Factor (%)	3.07
			6.	Other Accounts Plant Payroll (\$)	0	2.	Plant Factor (%)	3.03
2.	No. Emp. Part Time	0				3.	Running Plant Capacity Factor (%)	91.21
3.	Total Emp-Hrs Worked	18,117	7.	TOTAL Plant Payroll (\$)	1,100,226	4.	15 Minute Gross Maximum Demand (kW)	
4.	Oper. Plant Payroll (\$)	798,095				5.	Indicated Gross Maximum Demand (kW)	501,000

SECTION D. COST OF NET ENERGY GENERATED					
LINE NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/MMBTU (c)
1.	Operation, Supervision and Engineering	546	736,175		
2.	Fuel, Oil	547.1	0		0.00
3.	Fuel, Gas	547.2	3,788,229		3.26
4.	Fuel, Other	547.3	0		0.00
5.	Energy For Compressed Air	547.4	0	0.00	
6.	FUEL SUB-TOTAL (2 thru 5)	547	3,788,229	34.03	3.26
7.	Generation Expenses	548	1,249,557		
8.	Miscellaneous Other Power Generation Expenses	549/509	1,082,337		
9.	Rents	550	0		
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		3,068,069	27.56	
11.	OPERATION EXPENSE (6 + 10)		6,856,298	61.59	
12.	Maintenance, Supervision and Engineering	551	134,732		
13.	Maintenance of Structures	552	213,726		
14.	Maintenance of Generating and Electric Plant	553	1,448,001		
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0		
16.	MAINTENANCE EXPENSE (12 thru 15)		1,796,459	16.14	
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		8,652,757	77.72	
18.	Depreciation	403.4	411.10	3,575,771	
19.	Interest	427	3,268,260		
20.	TOTAL FIXED COST (18 + 19)		6,844,031	61.48	
21.	POWER COST (17 + 20)		15,496,788	139.20	

REMARKS (Including Unscheduled Outages)

Account 509000, Allowances for SO2 emissions, has been included in line 8.

Effective May 2019, Bluegrass Generating Station Unit 3 is included within Operating Report.

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Form 12-1) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, Room 404-N, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB 00572-0017), Washington, DC 20503. OMB FORM NO. 0572-0017, Expires 12/31/94.

USDA - REA OPERATING REPORT - INTERNAL COMBUSTION PLANT	This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.
	BORROWER DESIGNATION Kentucky 59 GT Fayette
	PLANT Green Valley Landfill Generating Unit
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-J.	YEAR ENDING October 2019

SECTION A. INTERNAL COMBUSTION GENERATING UNITS													
LINE NO.	UNIT NO.	SIZE (kW)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh)	BTU PER kWh	
			OIL (1000 Gals.)	GAS (1000 C.F.)	METHANE M CF	TOTAL	IN SERVICE	ON STANDBY	OUT OF SERVICE Scheduled	OUT OF SERVICE Unscheduled			
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	
1.	1	800	0.000	0	53		6,773	253	36	234	4,502		
2.	2	800	0.000	0	44		5,709	1,283	43	261	3,980		
3.	3	800	0.000	0	49		6,267	684	39	306	4,192		
4.													
5.													
6.	TOTAL	2,400	0.000	0	146		18,749	2,220	118	801	12,674	11,500	
7.	Average BTU		138,600 /Gal.	1,000 /C.F.	500/CF		STATION SERVICE (MWh)				663		
8.	Total BTU (10)		0	0	145,746	145,746	NET GENERATION (MWh)				12,011	12,134	
9.	Total Del. Cost (\$)		0.0000				STATION SERVICE % OF GROSS				5.23		

SECTION B. LABOR REPORT					SECTION C. FACTORS & MAXIMUM DEMAND			
LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE
1.	No. Emp. Full Time (inc. Superintendent)	1	5.	Maint. Plant Payroll (\$)	23,791	1.	Load Factor (%)	78.00
2.	No. Emp. Part Time	0	6.	Other Accounts Plant Payroll (\$)	0	2.	Plant Factor (%)	72.38
3.	Total Emp.-Hrs Worked	1,846	7.	TOTAL Plant Payroll (\$)	102,078	3.	Running Plant Capacity Factor (%)	84.50
4.	Oper. Plant Payroll (\$)	78,287				4.	15 Minute Gross Maximum Demand (kW)	
						5.	Indicated Gross Maximum Demand (kW)	2,227

SECTION D. COST OF NET ENERGY GENERATED					
Line No	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$)	MILLS/NET kWh	S/MMBTU
			(a)	(b)	(c)
1.	Operation, Supervision and Engineering	546	62,555		
2.	Fuel, Oil	547.1	0		0.00
3.	Fuel, Gas	547.2	0		0.00
4.	Fuel, Other	547.3	50,719		0.35
5.	Energy For Compressed Air	547.4	0	0.00	
6.	FUEL SUB-TOTAL (2 thru 5)	547	50,719	4.22	0.35
7.	Generation Expenses	548	73,649		
8.	Miscellaneous Other Power Generation Expenses	549	34,355		
9.	Rents	550	0		
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		170,559	14.20	
11.	OPERATION EXPENSE (6 + 10)		221,278	18.42	
12.	Maintenance, Supervision and Engineering	551	0		
13.	Maintenance of Structures	552	3,547		
14.	Maintenance of Generating and Electric Plant	553	194,624		
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0		
16.	MAINTENANCE EXPENSE (12 thru 15)		198,171	16.50	
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		419,449	34.92	
18.	Depreciation	403.4, 411.10	66,820		
19.	Interest	427	0		
20.	TOTAL FIXED COST (18 + 19)		66,820	5.56	
21.	POWER COST (17 + 20)		486,269	40.49	

REMARKS (Including Unscheduled Outages)

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USDA - REA OPERATING REPORT - INTERNAL COMBUSTION PLANT	<i>This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.</i>				
	<table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%; border: none;"> BORROWER DESIGNATION Kentucky 59 GT Fayette </td> <td style="width:40%; border: none; text-align: center;">REA USE ONLY</td> </tr> <tr> <td style="border: none;"> PLANT Laurel Ridge Landfill Generating Unit </td> <td style="border: none;"></td> </tr> </table>	BORROWER DESIGNATION Kentucky 59 GT Fayette	REA USE ONLY	PLANT Laurel Ridge Landfill Generating Unit	
BORROWER DESIGNATION Kentucky 59 GT Fayette	REA USE ONLY				
PLANT Laurel Ridge Landfill Generating Unit					
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.	YEAR ENDING October 2019				

SECTION A. INTERNAL COMBUSTION GENERATING UNITS

LINE NO.	UNIT NO.	SIZE (kW)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER kWh (l)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	METHANE MCF (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE SCHEDULED (i)	UNCHEDULED (j)		
(a)	(b)											
1.	1	800	0.000	0	47		6,809	389	29	69	4,346	
2.	2	800	0.000	0	45		6,401	350	259	286	3,230	
3.	3	800	0.000	0	49		7,089	101	21	85	4,218	
4.	4	800	0.000	0	45		6,389	569	35	303	4,390	
5.												
6.	TOTAL	3,200	0.000	0	186		26,688	1,409	344	743	16,184	11,498
7.	Average BTU		138,600 /Gal.	1,000 /C.F.	500/CF		STATION SERVICE (MWh)				575	
8.	Total BTU (10)		0	0	186,079	186,079	NET GENERATION (MWh)				15,609	11,921
9.	Total Del. Cost (\$)		0.0000				STATION SERVICE % OF GROSS				3.55	

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAXIMUM DEMAND

LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE
1.	No. Emp. Full Time (inc. Superintendent)	1	5.	Maint. Plant Payroll (\$)	37,836	1.	Load Factor (%)	79.53
2.	No. Emp. Part Time	0	6.	Other Accounts Plant Payroll (\$)	0	2.	Plant Factor (%)	69.32
3.	Total Emp-Hrs Worked	2,481	7.	TOTAL Plant Payroll (\$)	154,492	3.	Running Plant Capacity Factor (%)	75.80
4.	Oper. Plant Payroll (\$)	116,656				4.	15 Minute Gross Maximum Demand (kW)	
						5.	Indicated Gross Maximum Demand (kW)	2,789

SECTION D. COST OF NET ENERGY GENERATED

Line No	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/MMBTU (c)
1.	Operation, Supervision and Engineering	546	81,514		
2.	Fuel, Oil	547.1	0		0.00
3.	Fuel, Gas	547.2	0		0.00
4.	Fuel, Other	547.3	92,554		0.50
5.	Energy For Compressed Air	547.4	0	0.00	
6.	FUEL SUB-TOTAL (2 thru 5)	547	92,554	5.93	0.50
7.	Generation Expenses	548	104,965		
8.	Miscellaneous Other Power Generation Expenses	549	43,957		
9.	Rents	550	0		
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		230,436	14.76	
11.	OPERATION EXPENSE (6 + 10)		322,990	20.69	
12.	Maintenance, Supervision and Engineering	551	0		
13.	Maintenance of Structures	552	0		
14.	Maintenance of Generating and Electric Plant	553	277,722		
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0		
16.	MAINTENANCE EXPENSE (12 thru 15)		277,722	17.79	
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		600,712	38.48	
18.	Depreciation	403.4, 411.10	88,110		
19.	Interest	427	0		
20.	TOTAL FIXED COST (18 + 19)		88,110	5.64	
21.	POWER COST (17 + 20)		688,822	44.13	

REMARKS (Including Unscheduled Outages)

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USDA - REA			This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.										
OPERATING REPORT - INTERNAL COMBUSTION PLANT			BORROWER DESIGNATION Kentucky 59 GT Fayette							REA USE ONLY			
			PLANT Bavarian Landfill Generating Unit										
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.			YEAR ENDING October 2019										
SECTION A. INTERNAL COMBUSTION GENERATING UNITS													
LINE NO.	UNIT NO.	SIZE (kW)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER kWh (l)	
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	METHANE MCF (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE				
										Scheduled (i)	Unscheduled (j)		
1.	1	800	0.000	0	64		6,920	19	67	290		4,935	
2.	2	800	0.000	0	38		4,178	41	40	3037		2,880	
3.	3	800	0.000	0	65		7,117	13	68	98		4,753	
4.	4	800	0.000	0	64		6,980	18	106	192		4,981	
5.	5	1600	0.000	0	91		6,149	20	89	1038		7,967	
6.	TOTAL	4,800	0.000	0	322		31,344	111	370	4,655		25,516	12,622
7.	Average BTU		138,600 /Gal.	1,000 /C.F.	500 / CF		STATION SERVICE (MWh)				1.048		
8.	Total BTU (10)		0	0	322,064	322,064	NET GENERATION (MWh)				24,468	13,163	
9.	Total Del. Cost (\$)		0.0000				STATION SERVICE % OF GROSS				4.11		
SECTION B. LABOR REPORT						SECTION C. FACTORS & MAXIMUM DEMAND							
LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE					
1.	No. Emp. Full Time (inc. Superintendent)	1	5.	Maint. Plant Payroll (\$)	29,262	1.	Load Factor (%)	73.98					
2.	No. Emp. Part Time	0	6.	Other Accounts Plant Payroll (\$)	0	2.	Plant Factor (%)	72.86					
3.	Total Emp-Hrs Worked	2,260	7.	TOTAL Plant Payroll (\$)	157,240	3.	Running Plant Capacity Factor (%)	85.07					
4.	Oper. Plant Payroll (\$)	127,978				4.	15 Minute Gross Maximum Demand (kW)						
						5.	Indicated Gross Maximum Demand (kW)	4,727					
SECTION D. COST OF NET ENERGY GENERATED													
Line No	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$)	MILLS/NET kWh	S/MMBTU								
			(a)	(b)	(c)								
1.	Operation, Supervision and Engineering	546	116,038										
2.	Fuel, Oil	547.1	0		0.00								
3.	Fuel, Gas	547.2	0		0.00								
4.	Fuel, Other	547.3	263,328		0.82								
5.	Energy For Compressed Air	547.4	0	0.00									
6.	FUEL SUB-TOTAL (2 thru 5)	547	263,328	10.76	0.82								
7.	Generation Expenses	548	93,411										
8.	Miscellaneous Other Power Generation Expenses	549	50,887										
9.	Rents	550	0										
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		260,336	10.64									
11.	OPERATION EXPENSE (6 + 10)		523,664	21.40									
12.	Maintenance, Supervision and Engineering	551	0										
13.	Maintenance of Structures	552	16,724										
14.	Maintenance of Generating and Electric Plant	553	739,674										
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0										
16.	MAINTENANCE EXPENSE (12 thru 15)		756,398	30.91									
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		1,280,062	52.32									
18.	Depreciation	403.4, 411.10	187,930										
19.	Interest	427	0										
20.	TOTAL FIXED COST (18 + 19)		187,930	7.68									
21.	POWER COST (17 + 20)		1,467,992	60.00									
REMARKS (Including Unscheduled Outages)													

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USDA - REA			<i>This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.</i>									
OPERATING REPORT - INTERNAL COMBUSTION PLANT			BORROWER DESIGNATION Kentucky 59 GT Fayette							REA USE ONLY		
			PLANT Hardin Landfill Generating Unit									
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.			YEAR ENDING October 2019									
SECTION A. INTERNAL COMBUSTION GENERATING UNITS												
LINE NO.	UNIT NO. (a)	SIZE (kW) (b)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER kWh (l)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	METHANE MCF (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	SCHEDULED (i)	UNSCHEDULED (j)		
1.	1	800	0.000	0	0		0	7,296	0	0	0	
2.	2	800	0.000	0	5		85	7,211	0	0	42	
3.	3	800	0.000	0	0		0	7,296	0	0	0	
4.												
5.												
6.	TOTAL	2,400	0.000	0	5		85	21,803	0	0	42	12,000
7.	Average BTU		138,600 /Gal.	1,000 /C.F.	500 / CF		STATION SERVICE (MWh)				7	
8.	Total BTU (10)		0	0	504	504	NET GENERATION (MWh)				35	14,400
9.	Total Del. Cost (\$)		0.0000				STATION SERVICE % OF GROSS				16.67	
SECTION B. LABOR REPORT						SECTION C. FACTORS & MAXIMUM DEMAND						
LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE				
1.	No. Emp. Full Time (inc. Superintendent)	1	5.	Maint. Plant Payroll (\$)	13,715	1.	Load Factor (%)	1.09				
2.	No. Emp. Part Time	0	6.	Other Accounts Plant Payroll (\$)	0	2.	Plant Factor (%)	0.24				
3.	Total Emp-Hrs Worked	921	7.	TOTAL Plant Payroll (\$)	77,500	3.	Running Plant Capacity Factor (%)	61.76				
4.	Oper. Plant Payroll (\$)	63,785				4.	15 Minute Gross Maximum Demand (kW)					
						5.	Indicated Gross Maximum Demand (kW)	526				
SECTION D. COST OF NET ENERGY GENERATED												
Line No	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/MMBTU (c)							
1.	Operation, Supervision and Engineering	546	62,447									
2.	Fuel, Oil	547.1	0		0.00							
3.	Fuel, Gas	547.2	0		0.00							
4.	Fuel, Other	547.3	155		0.31							
5.	Energy For Compressed Air	547.4	0	0.00								
6.	FUEL SUB-TOTAL (2 thru 5)	547	155	4.43	0.31							
7.	Generation Expenses	548	54,019									
8.	Miscellaneous Other Power Generation Expenses	549	39,578									
9.	Rents	550	0									
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		156,044	4,458.40								
11.	OPERATION EXPENSE (6 + 10)		156,199	4,462.83								
12.	Maintenance, Supervision and Engineering	551	0									
13.	Maintenance of Structures	552	0									
14.	Maintenance of Generating and Electric Plant	553	29,880									
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0									
16.	MAINTENANCE EXPENSE (12 thru 15)		29,880	853.71								
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		186,079	5,316.54								
18.	Depreciation	403.4 , 411.10	83,800									
19.	Interest	427	0									
20.	TOTAL FIXED COST (18 + 19)		83,800	2,394.29								
21.	POWER COST (17 + 20)		269,879	7,710.83								
REMARKS (Including Unscheduled Outages)												

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USDA - REA OPERATING REPORT - INTERNAL COMBUSTION PLANT	This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 991 et seq.) and is not confidential.						
	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">BORROWER DESIGNATION Kentucky 59 GT Fayette</td> <td style="width:40%; text-align: center;">REA USE ONLY</td> </tr> <tr> <td>PLANT Pendleton Landfill Generating Unit</td> <td></td> </tr> <tr> <td>INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.</td> <td>YEAR ENDING October 2019</td> </tr> </table>	BORROWER DESIGNATION Kentucky 59 GT Fayette	REA USE ONLY	PLANT Pendleton Landfill Generating Unit		INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.	YEAR ENDING October 2019
BORROWER DESIGNATION Kentucky 59 GT Fayette	REA USE ONLY						
PLANT Pendleton Landfill Generating Unit							
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.	YEAR ENDING October 2019						

SECTION A. INTERNAL COMBUSTION GENERATING UNITS

LINE NO.	UNIT NO.	SIZE (kW)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER kWh (l)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	METHANE MCF (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE Scheduled (i)	OUT OF SERVICE Unscheduled (j)		
1.	1	800	0.000	0	52		6,295	69	781	151	4,354	
2.	2	800	0.000	0	51		6,272	20	768	236	4,169	
	3	800	0.000	0	49		6,044	23	809	420	4,098	
4.	4	800	0.000	0	49		6,069	170	754	303	3,947	
5.												
6.	TOTAL	3,200	0.000	0	201		24,680	282	3,112	1,110	16,568	12,117
7.	Average BTU		138,600 /Gal.	1,000 /C.F.	500 / CF		STATION SERVICE (MWh)				534	
8.	Total BTU (10)		0	0	200,760	200,760	NET GENERATION (MWh)				16,034	12,521
9.	Total Del. Cost (\$)		0.0000				STATION SERVICE % OF GROSS				3.22	

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAXIMUM DEMAND

LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE
1	No. Emp. Full Time (inc. Superintendent)	1	5.	Maint. Plant Payroll (\$)	21,634	1.	Load Factor (%)	70.02
2.	No. Emp. Part Time	0	6.	Other Accounts Plant Payroll (\$)	0	2.	Plant Factor (%)	70.96
3.	Total Emp-Hrs Worked	1,788	7.	TOTAL Plant Payroll (\$)	121,460	3.	Running Plant Capacity Factor (%)	83.91
4.	Oper. Plant Payroll (\$)	99,826				4.	15 Minute Gross Maximum Demand (kW)	
						5.	Indicated Gross Maximum Demand (kW)	3,243

SECTION D. COST OF NET ENERGY GENERATED

Line No	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$)	MILLS/NET kWh (b)	\$/MMBTU (c)
1.	Operation, Supervision and Engineering	546	81,556		
2.	Fuel, Oil	547.1	0		0.00
3.	Fuel, Gas	547.2	0		0.00
4.	Fuel, Other	547.3	131,307		0.65
5.	Energy For Compressed Air	547.4	0	0.00	
6.	FUEL SUB-TOTAL (2 thru 5)	547	131,307	8.19	0.65
7.	Generation Expenses	548	89,981		
8.	Miscellaneous Other Power Generation Expenses	549	60,520		
9.	Rents	550	0		
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		232,057	14.47	
11.	OPERATION EXPENSE (6 + 10)		363,364	22.66	
12.	Maintenance, Supervision and Engineering	551	0		
13.	Maintenance of Structures	552	0		
14.	Maintenance of Generating and Electric Plant	553	308,917		
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0		
16.	MAINTENANCE EXPENSE (12 thru 15)		308,917	19.27	
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		672,281	41.93	
18.	Depreciation	403.4, 411.10	160,565		
19.	Interest	427	0		
20.	TOTAL FIXED COST (18 + 19)		160,565	10.01	
21.	POWER COST (17 + 20)		832,846	51.94	

REMARKS (Including Unscheduled Outages)

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USDA - REA OPERATING REPORT - INTERNAL COMBUSTION PLANT	<i>This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.</i>						
	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;"> BORROWER DESIGNATION Kentucky 59 GT Fayette </td> <td style="width:30%; text-align: center;">REA USE ONLY</td> </tr> <tr> <td> PLANT Cagle's Diesel Generating Unit </td> <td></td> </tr> <tr> <td> YEAR ENDING October 2019 </td> <td></td> </tr> </table>	BORROWER DESIGNATION Kentucky 59 GT Fayette	REA USE ONLY	PLANT Cagle's Diesel Generating Unit		YEAR ENDING October 2019	
BORROWER DESIGNATION Kentucky 59 GT Fayette	REA USE ONLY						
PLANT Cagle's Diesel Generating Unit							
YEAR ENDING October 2019							
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.							

SECTION A. INTERNAL COMBUSTION GENERATING UNITS

LINE NO.	UNIT NO.	SIZE (kW) (a) (b)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER kWh (l)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	OTHER (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE Scheduled (i) Unscheduled (j)			
1.	1	1,600	1.1454				16	7,280	0	0	1	
2.	2	1,600	0.9306				13	7,283	0	0	1	
3.												
4.												
5.												
6.	TOTAL	3,200	2.076				29	14,563	0	0	2	143,867
7.	Average BTU		138,600 /Gal.	1,000 /C.F.	/		STATION SERVICE (MWh)				0	
8.	Total BTU (10)		287.7336			288	NET GENERATION (MWh)				2	143,867
9.	Total Del. Cost (\$)						STATION SERVICE % OF GROSS				0	

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAXIMUM DEMAND

LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE
1.	No. Emp. Full Time (inc. Superintendent)	0	5.	Maint. Plant Payroll (\$)	5,666	1.	Load Factor (%)	0.00
2.	No. Emp. Part Time	0	6.	Other Accounts Plant Payroll (\$)	0	2.	Plant Factor (%)	0.01
3.	Total Emp-Hrs Worked	185	7.	TOTAL Plant Payroll (\$)	6,929	3.	Running Plant Capacity Factor (%)	4.31
4.	Oper. Plant Payroll (\$)	1,263				4.	15 Minute Gross Maximum Demand (kW)	
						5.	Indicated Gross Maximum Demand (kW)	0.00

SECTION D. COST OF NET ENERGY GENERATED

Line No	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	S/MMBTU (c)
1.	Operation, Supervision and Engineering	546	0		
2.	Fuel, Oil	547.1	169		0.59
3.	Fuel, Gas	547.2	0		0.00
4.	Fuel, Other	547.3	0		0.00
5.	Energy For Compressed Air	547.4	0	0.00	
6.	FUEL SUB-TOTAL (2 thru 5)	547	169	84.50	0.59
7.	Generation Expenses	548	0		
8.	Miscellaneous Other Power Generation Expenses	549	1,759		
9.	Rents	550	0		
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		1,759	879.50	
11.	OPERATION EXPENSE (6 + 10)		1,928	964.00	
12.	Maintenance, Supervision and Engineering	551	0		
13.	Maintenance of Structures	552	0		
14.	Maintenance of Generating and Electric Plant	553	87,061		
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0		
16.	MAINTENANCE EXPENSE (12 thru 15)		87,061	43,530.50	
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		88,989	44,494.50	
18.	Depreciation	403.4 . 411.10	25,750		
19.	Interest	427	0		
20.	TOTAL FIXED COST (18 + 19)		25,750	12,875.00	
21.	POWER COST (17 + 20)		114,739	57,369.50	

REMARKS (Including Unscheduled Outages)

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USDA - REA			<i>This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.</i>									
OPERATING REPORT - INTERNAL COMBUSTION PLANT			BORROWER DESIGNATION Kentucky 59 GT Fayette			REA USE ONLY						
			PLANT Cooper's Diesel Generating Unit									
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.			YEAR ENDING October 2019									
SECTION A. INTERNAL COMBUSTION GENERATING UNITS												
LINE NO.	UNIT NO. (a)	SIZE (kW) (b)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER kWh (l)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	OTHE (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE Scheduled (i)	Unsched (j)		
1.	3	1,600	0.000				0	7,296	0	0	0	
2.												
3.												
4.												
5.												
6.	TOTAL	1,600	0.000				0	7,296	0	0	0	0
7.	Average BTU		138,600 /Gal.	1,000 /C.F.	/		STATION SERVICE (MWh)				0	
8.	Total BTU (10)		0			0	NET GENERATION (MWh)				0	0
9.	Total Del. Cost (\$)						STATION SERVICE % OF GROSS				0	
SECTION B. LABOR REPORT				SECTION C. FACTORS & MAXIMUM DEMAND								
LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE				
1.	No. Emp. Full Time (inc. Superintendent)	0	5.	Maint. Plant Payroll (\$)	734	1.	Load Factor (%)	0.00				
2.	No. Emp. Part Time	0	6.	Other Accounts Plant Payroll (\$)	0	2.	Plant Factor (%)	0.00				
3.	Total Emp-Hrs Worked	19	7.	TOTAL Plant Payroll (\$)	734	3.	Running Plant Capacity Factor (%)	0.00				
4.	Oper. Plant Payroll (\$)	0				4.	15 Minute Gross Maximum Demand (kW)					
						5.	Indicated Gross Maximum Demand (kW)	0.00				
SECTION D. COST OF NET ENERGY GENERATED												
Line No	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	S/MMBTU (c)							
1.	Operation, Supervision and Engineering	546	0									
2.	Fuel, Oil	547.1	0		0.00							
3.	Fuel, Gas	547.2	0		0.00							
4.	Fuel, Other	547.3	0		0.00							
5.	Energy For Compressed Air	547.4	0	0.00								
6.	FUEL SUB-TOTAL (2 thru 5)	547	0	0.00	0.00							
7.	Generation Expenses	548	0									
8.	Miscellaneous Other Power Generation Expenses	549	0									
9.	Rents	550	0									
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		0	0.00								
11.	OPERATION EXPENSE (6 + 10)		0	0.00								
12.	Maintenance, Supervision and Engineering	551	0									
13.	Maintenance of Structures	552	0									
14.	Maintenance of Generating and Electric Plant	553	75,493									
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0									
16.	MAINTENANCE EXPENSE (12 thru 15)		75,493	0.00								
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		75,493	0.00								
18.	Depreciation	403.4 , 411.10	16,950									
19.	Interest	427	0									
20.	TOTAL FIXED COST (18 + 19)		16,950	0.00								
21.	POWER COST (17 + 20)		92,443	0.00								
REMARKS (Including Unscheduled Outages)												

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USDA - REA OPERATING REPORT - LINES AND STATIONS	<i>This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.</i>	
	BORROWER DESIGNATION Kentucky 59	REA USE ONLY
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.	YEAR ENDING October 2019	

SECTION A. EXPENSE AND COSTS

ITEMS	ACCOUNT NUMBER	LINES (a)	STATIONS (b)
TRANSMISSION OPERATION			
1. SUPERVISION AND ENGINEERING	560	3,477,841	5,004,698
2. LOAD DISPATCHING	561	3,417,065	
3. STATION EXPENSES	562		2,493,645
4. OVERHEAD LINE EXPENSES	563	5,318,597	
5. UNDERGROUND LINE EXPENSES	564	0	
6. MISCELLANEOUS EXPENSES	566	303,489	0
7. SUBTOTAL (1 thru 6)		12,516,992	7,498,343
8. TRANSMISSION OF ELECTRICITY BY OTHERS	565	5,578,900	
9. RENTS	567	371,890	0
10. TOTAL TRANSMISSION OPERATION (7 thru 9)		18,467,782	7,498,343
TRANSMISSION MAINTENANCE			
11. SUPERVISION AND ENGINEERING	568	79,929	115,020
12. STRUCTURES	569		0
13. STATION EQUIPMENT	570		1,999,786
14. OVERHEAD LINES	571	4,811,482	
15. UNDERGROUND LINES	572	0	
16. MISCELLANEOUS TRANSMISSION PLANT	573	131,568	
17. TOTAL TRANSMISSION MAINTENANCE (11 thru 16)		5,022,979	2,114,806
18. TOTAL TRANSMISSION EXPENSE (10 + 17)		23,490,761	9,613,149
19. RTO/ISO EXPENSE - OPERATION	575.1-575.8	3,993,822	0
20. RTO/ISO EXPENSE - MAINTENANCE	576.1-576.5	0	0
21. TOTAL RTO/ISO EXPENSE (19 + 20)		3,993,822	
22. DISTRIBUTION EXPENSE - OPERATION	580 thru 589	0	1,450,346
23. DISTRIBUTION EXPENSE - MAINTENANCE	590 thru 598	0	2,197,299
24. TOTAL DISTRIBUTION EXPENSE (22 + 23)		0	3,647,645
25. TOTAL OPERATION AND MAINTENANCE (18 + 21 + 24)		27,484,583	13,260,794
FIXED COSTS			
26. DEPRECIATION - TRANSMISSION	403.5	3,899,608	4,167,827
27. DEPRECIATION - DISTRIBUTION	403.6	0	6,220,509
28. INTEREST - TRANSMISSION	427	8,496,554	6,608,430
29. INTEREST - DISTRIBUTION	427	0	5,664,371
30. TOTAL TRANSMISSION (18 + 26 + 28)		35,886,923	20,389,406
31. TOTAL DISTRIBUTION (24 + 27 + 29)		0	15,532,525
32. TOTAL LINES AND STATIONS (21 + 30 + 31)		39,880,745	35,921,931

SECTION B. FACILITIES IN SERVICE

SECTION C. LABOR AND MATERIAL SUMMARY

TRANSMISSION LINES		SUBSTATIONS		1. NUMBER OF EMPLOYEES	
VOLTAGE (kV)	MILES	TYPE	CAPACITY (kVA)	ITEM	LINES
1. 12.5	0.90	10. STEPUP AT GENERATING PLANTS	2,777,500	2. OPER. LABOR	2,484,485
2. 34.5	13.40			3. MAINT. LABOR	568,304
3. 69	1,966.90			4. OPER. MATERIAL	777,247
4. 138	410.50			5. MAINT. MATERIAL	3,985,984
5. 161	353.50				
6. 345	118.70				
7. TOTAL (1 thru 6)	2,863.90	11. TRANSMISSION	4,050,000	SECTION D. OUTAGES	
8. DISTR. LINES	0.0	12. DISTRIBUTION	4,202,845	1. TOTAL	203,573
9. TOTAL (7 + 8)	2,863.90	13. TOTAL	11,030,345		539,721
		(9 thru 12)		3. AVG. NO. HOURS OUT PER CONS.	0.38

USDA-RUS OPERATING REPORT INFORMATION SUMMARY	BORROWER DESIGNATION		
	Kentucky 59		
	East Kentucky Power Cooperative P O Box 707 Winchester Kentucky 40392-0707		
	Period Ending: November 2019		
	<u>MWH</u>	<u>Total \$</u>	<u>\$/MWH</u>
<u>Sales of Electricity (Cost/MWH)</u>			
Member - excluding steam	11,613,754	742,782,080	63.96
Non - Member	554,133	18,663,686	33.68
Total - excluding steam	<u>12,167,887</u>	<u>761,445,766</u>	62.58
Member Sales - including steam	11,789,183	752,441,757	63.82
Total Sales - including steam	12,343,316	771,105,443	62.47
Purchased Power/MWH - Total	6,189,422	161,375,925	26.07
<u>Generation Cost/MWH</u>			
Fossil Steam	5,708,000	376,940,304	66.04
Internal Combustion - Natural Gas	472,475	60,297,877	127.62
Internal Combustion - Landfill Gas and Diesel	75,127	4,574,066	60.88
Other - Solar (Unsubscribed Panels)	13,522	749,860	55.45
Total Generation Cost/MWH	<u>6,269,124</u>	<u>442,562,107</u>	70.59
Total Cost of Electric Service per MWH sold	12,343,316	765,315,118	62.00
Total Operation & Maintenance Exp per MWH sold	12,343,316	548,895,335	44.47
<p>Note: Revenues, generation, and expenses for Bluegrass Unit 3 and Glasgow Landfill are excluded in the above Information Summary over the terms of their respective power sales arrangements. The Bluegrass Unit 3 power sales arrangement terminated April 30, 2019. See Section C, Notes to the Financial Statements.</p>			
	<u>MW</u>	<u>Total \$</u>	<u>\$/MW</u>
<u>Capacity Sales</u>			
Capacity Sales	135,878	5,221,812	38.43

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-i) per response, including the time for reviewing instructions, searching existing data sources, gathering maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, AG Box 7630, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB #0572-0174), Washington, DC 20503, OMB FORM NO. 0572-0017, Expires 12/31/94.



This data will be used by REA to review your operating results financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.

USDA-REA OPERATING REPORT - FINANCIAL	BORROWER DESIGNATION Kentucky 59 BORROWER DESIGNATION East Kentucky Power Cooperative P. O. Box 707 Winchester, Kentucky 40392-0707
INSTRUCTIONS-Submit an original and two copies to REA. Round all amounts to nearest dollar. For detailed instructions, see REA Bulletin 1717B-3.	PERIOD ENDED November 2019
REA USE ONLY	

CERTIFICATION

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XV11, REA, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES.

 SIGNATURE OF OFFICE MANAGER OR ACCOUNTANT	January 9, 2020 DATE
 SIGNATURE OF MANAGER	January 9, 2020 DATE

SECTION A. STATEMENT OF OPERATIONS

ITEM	YEAR-TO-DATE			THIS MONTH
	LAST YEAR	THIS YEAR	BUDGET	
	(a)	(b)	(c)	(d)
1. Electric Energy Revenues	801,596,971	766,667,578	777,268,143	75,655,747
2. Income From Leased Property - Net	6,570,286	2,410,811	2,056,376	17,136
3. Other Operating Revenue and Income	13,958,874	14,000,573	13,285,989	1,489,290
4. Total Oper. Revenues & Patronage Capital (1 thru 3)	822,126,131	783,078,962	792,610,508	77,162,173
5. Operation Expense - Production - Excluding Fuel	61,341,264	60,822,147	69,575,395	5,954,917
6. Operation Expense - Production - Fuel	193,000,340	149,389,863	210,086,254	12,300,116
7. Operation Expense - Other Power Supply	166,314,536	170,874,564	109,210,031	20,037,969
8. Operation Expense - Transmission	30,065,261	29,328,098	31,044,987	3,361,973
9. Operation Expense - Regional Market Expenses	4,819,321	4,364,736	4,603,658	370,914
10. Operation Expense - Distribution	1,396,988	1,595,283	2,072,727	144,937
11. Operation Expense - Consumer Accounts.	0	0	0	0
12. Operation Expense - Consumer Service & Inform	8,772,416	5,761,525	7,221,356	398,491
13. Operation Expense - Sales	58,109	66,659	86,906	8,483
14. Operation Expense - Administrative & General	36,181,335	36,167,235	37,065,847	3,450,230
15. Total Operation Expense (5 thru 14)	501,949,570	458,370,110	470,967,161	46,028,030
16. Maintenance Expense - Production	71,681,037	77,682,209	83,371,669	11,951,951
17. Maintenance Expense - Transmission	7,966,262	8,176,906	10,532,960	1,039,121
18. Maintenance Expense - RTO/ISO	0	0	0	0
19. Maintenance Expense - Distribution.	2,091,458	2,579,672	1,591,593	382,373
20. Maintenance Expense - General Plant	2,777,238	2,086,438	2,276,565	259,317
21. Total Maintenance Expense (16 thru 20)	84,515,995	90,525,225	97,772,787	13,632,762
22. Depreciation & Amortization Expense	108,517,299	111,326,623	110,922,969	10,354,319
23. Taxes	116,471	119,344	107,300	23,108
24. Interest on Long-Term Debt	105,594,841	103,254,219	102,849,702	8,848,066
25. Interest Charged to Construction - Credit	0	0	0	0
26. Other Interest Expense	0	0	0	0
27. Asset Retirement Obligations	(29,107)	346,005	-	44,855
28. Other Deductions	708,619	1,373,592	790,640	183,988
29. Total Cost of Electric Service (15 + 20 thru 27)	801,373,688	765,315,118	783,410,559	79,115,128
30. Operating Margins (4 - 28)	20,752,443	17,763,844	9,199,949	(1,952,955)
31. Interest Income.	25,216,612	23,733,586	18,762,348	1,674,849
32. Allowance for Funds Used During Construction	0	0	0	0
33. Income (Loss) from Equity Investments.	0	0	0	0
34. Other Nonoperating Income - Net	(1,286,973)	(1,235,956)	(2,151,460)	(17,723)
35. Generation & Transmission Capital Credits	0	0	0	0
36. Other Capital Credits & Patronage Dividends	232,975	634,768	168,750	0
37. Extraordinary Items	0	0	0	0
38. Net Patronage Capital or Margins (29 thru 36)	44,915,057	40,896,242	25,979,587	(295,829)

USDA - REA	BORROWER DESIGNATION Kentucky 59	
OPERATING REPORT - FINANCIAL	PERIOD ENDED November 2019	REA USE ONLY

SECTION B. BALANCE SHEET

ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant In Service	4,232,078,952	33. Memberships	1,600
2. Construction Work in Progress	235,843,352	34. Patronage Capital	
3. Total Utility Plant (1 + 2)	4,467,922,304	a. Assigned and Assignable	646,857,433
4. Accum. Provision for Depreciation & Amort.	1,635,500,247	b. Retired This Year	0
5. Net Utility Plant (3 - 4)	2,832,422,057	c. Retired Prior Years	0
6. Non-Utility Property - Net	820	d. Net Patronage Capital	687,753,675
7. Investments in Subsidiary Companies	0	35. Operating Margins - Prior Years	0
8. Invest. in Assoc. Org. - Patronage Capital	2,311,810	36. Operating Margins - Current Year	18,398,612
9. Invest. In Assoc. Org. - Other - General Funds	9,398,633	37. Non-Operating Margins	22,497,630
10. Invest. In Assoc. Org. - Other - Non-General Funds	0	38. Other Margins and Equities	15,197,810
11. Investments in Economic Development Projects	0	39. Total Margins & Equities (33, 34d thru 38)	702,953,085
12. Other Investments	3,562,358	40. Long-Term Debt - RUS (Net)	0
13. Special Funds	38,548,239	41. Long-Term Debt-FFB - RUS Guaranteed	2,105,828,519
14. Total Other Property & Investments (6 thru 13)	53,821,860	42. Long-Term Debt-Other-RUS Guaranteed	0
15. Cash - General Funds	10,015,442	43. Long-Term Debt-Other-(Net)	566,115,868
16. Cash - Construction Funds - Trustee	500	44. Long-Term Debt-RUS - Econ Devel.(Net)	0
17. Special Deposits	1,730,114	45. Payments - Unapplied	(348,127,258)
18. Temporary Investments	106,000,000	46. Total Long-Term Debt (40 thru 45)	2,323,817,129
19. Notes Receivable (Net)	0	47. Obligations Under Capital Leases - Noncurrent	0
20. Accounts Receivable - Sales of Energy (Net)	70,172,722	48. Accumulated Operating Provisions	133,356,219
21. Accounts Receivable - Other (Net)	2,864,985	49. Total Other Noncurrent Liabilities (47 + 48)	133,356,219
22. Fuel Stock	59,820,611	50. Notes Payable	0
23. Renewable Energy Credits		51. Accounts Payable	87,725,788
24. Materials and Supplies - Other	64,029,531	52. Current Maturities Long-Term Debt	92,993,794
25. Prepayments	15,768,104	53. Current Maturities Long-Term Debt-Rural Devel	0
26. Other Current and Accrued Assets	73,559	54. Current Maturities Capital Leases	0
27. Total Current and Accrued Assets (15 thru 26)	330,475,568	55. Taxes Accrued	190,781
28. Unamortized Debt Disc. & Extraord. Prop. Losses	3,364,657	56. Interest Accrued	20,525,198
29. Regulatory Assets	137,520,328	57. Other Current & Accrued Liabilities	3,046,437
30. Other Deferred Debits	7,440,707	58. Total Current & Accrued Liabilities (50 thru 57)	204,481,998
31. Accumulated Deferred Income Taxes	0	59. Deferred Credits	436,746
32. Total Assets & Other Debits (5+14+27 thru 31)	3,365,045,177	60. Accumulated Deferred Income Taxes	0
		61. Total Liabilities and Other Credits (39+46+49+58 thru 60)	3,365,045,177

SECTION C. NOTES TO FINANCIAL STATEMENTS

THE SPACE BELOW IS PROVIDED FOR IMPORTANT NOTES REGARDING THE FINANCIAL STATEMENT CONTAINED IN THIS REPORT.
(IF ADDITIONAL SPACE IS NEEDED, USE SEPARATE SHEET.)

Steam Sales

East Kentucky Power sells steam to Fleming-Mason wholesale for use by International Paper, a recycle papermill adjacent to East Kentucky Power's Spurlock generating station near Maysville, Kentucky. For reporting purposes, steam is converted to equivalent demand and energy sold and generation produced, using British Thermal Units and a moving twelve-month weighted average heat rate.

November 2019 Demand\MMBTU	322.800	Energy\MMBTU	178,474.50
Year-to-date		Energy\MMBTU	1,608,006.80

Regulatory Assets

Line 29 includes regulatory assets of \$89,898,637 and \$749,484 representing the 2010 cancellation of Smith Unit 1 construction and abandonment of Dale Station, respectively.

Power Sales Arrangements - Operating Lease

In December 2015, the Cooperative became the lessor under two power sales arrangements that required them to be accounted for as leases due to the specific terms of the agreements. One arrangement, which terminated on April 30, 2019, was a capacity purchase and tolling agreement that entitled a third party to 165 MW of firm generation and capacity from Bluegrass Generation Station Unit 3. The other arrangement, an agreement to sell the capacity and energy from the Glasgow landfill gas plant to a member system, is in effect for a period of ten years. The revenues and expenses associated with the generating units dedicated to these power sales arrangements are charged to RUS SoA accounts 412 and 413, respectively, over the terms of their respective sales arrangements. Accordingly, the revenues, generation and expenses associated with these units are excluded from Part B SE--Sales of Electricity, Part F IC--Internal Combustion Plant, and Part C--Sources and Distribution of Energy while the power sales arrangements are in effect. Upon termination of the sales arrangement, RUS SoA accounts 412 and 413 are no longer utilized and the revenues, generation and expenses associated with the respective generating units are included in the above-mentioned schedules.

*This computer-generated data form is identical in form and substance to REA Forms 12a-i, "Operating Report - Financial," approved by the Office of Management and Budget (OMB) under the OMB approval number 0572-0017.

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE									BORROWER DESIGNATION Kentucky 59 East Kentucky Power Cooperative P. O. Box 707 Winchester, Kentucky 40392-0707				
FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART B SE - SALES OF ELECTRICITY									PERIOD ENDED: November 2019				
INSTRUCTIONS - Submit an original and two copies to RUS or file electronically. For detailed instructions, see RUS Bulletin 1717B-3.									This data will be used by RUS to review your financial situation. Your response is required (7 U.S.C. 901 et. Seq.) and may be confidential.				
Name of Company or Public Authority (a)	RUS BORROWER DESIGNATION (b)	Statistical Classification (c)	Renewable Energy Program Name (d)	Primary Renewable Fuel Type (e)	Average Monthly Billing Demand (MW) (f)	Actual Demand (MW)		Electricity Sold (MWh) (i)	REVENUE \$				
						Average Monthly NCP Demand (g)	Average Monthly CP Demand (h)		Demand Charges (\$) (j)	Energy Charges (k)	Other Charges (l)	Total (\$) (i + k + l) (m)	
1. Big Sandy RECC	P.S.C. #35	RQ			46		46	204,742	3,038,987	9,526,510	1,461,657	14,027,154	
2. Blue Grass	P.S.C. #35	RQ			273		273	1,270,028	18,148,980	57,406,908	7,905,566	83,461,454	
3. Clark REC	P.S.C. #35	RQ			93		93	405,798	6,109,215	18,951,079	3,072,737	28,133,031	
4. Cumberland Valley RECC	P.S.C. #35	RQ			86		86	400,988	5,637,698	18,717,946	2,859,734	27,215,378	
5. Farmers RECC	P.S.C. #35	RQ			100		100	474,222	6,553,430	21,861,210	3,145,599	31,560,239	
6. Fleming Mason RECC	P.S.C. #35	RQ			171		171	841,946	10,671,736	35,065,964	4,418,031	50,155,731	
7. Grayson RECC	P.S.C. #35	RQ			52		52	234,771	3,454,445	10,799,489	1,736,368	15,990,302	
8. Inter-County RECC	P.S.C. #35	RQ			103		103	446,507	6,890,187	20,432,611	2,997,426	30,320,224	
9. Jackson County RECC	P.S.C. #35	RQ			183		183	835,782	12,263,840	38,593,356	5,737,087	56,594,283	
10. Licking Valley RECC	P.S.C. #35	RQ			50		50	229,861	3,293,796	10,735,248	1,618,352	15,647,396	
11. Nolin RECC	P.S.C. #35	RQ			155		155	715,000	10,177,147	32,320,228	4,465,549	46,962,924	
12. Owen EC	P.S.C. #35	RQ			419		419	2,209,770	19,020,670	93,751,794	9,592,770	122,365,234	
13. Salt River RECC	P.S.C. #35	RQ			241		241	1,150,499	16,056,988	52,975,929	7,222,687	76,255,604	
14. Shelby RECC	P.S.C. #35	RQ			93		93	470,108	6,471,772	20,946,034	2,885,960	30,303,766	
15. South Kentucky RECC	P.S.C. #35	RQ			268		268	1,201,311	17,993,072	55,087,952	8,013,370	81,094,394	
16. Taylor County RECC	P.S.C. #35	RQ			111		111	522,421	6,775,604	22,723,268	3,150,871	32,649,743	
17.													
18. Fleming Mason RECC**					33		33	175,429	1,957,182	7,056,382	646,113	9,659,677	
19.													
20. Green Power ***										45,223		45,223	
21.													
22.													
23.													
24.													
25.													
26.													
27. SUBTOTAL					2,477		2,477	11,789,183	154,514,749	526,997,131	70,929,877	752,441,757	

RUS Financial and Operating Report Electric Power Supply - Part B SE - Sales of Electricity

Revision Date 2013

** Includes equivalent kWh for steam sold to Fleming Mason RECC for International Paper. Steam sales are recorded in account 456.

Page 1 of 2

*** Includes Green Power from various Co-Ops

(f) represents monthly average of actual KW demand (YTD @ current month)

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART B SE - SALES OF ELECTRICITY

BORROWER DESIGNATION

Kentucky 59

East Kentucky Power Cooperative
P. O. Box 707
Winchester, Kentucky 40392-0707

PERIOD ENDED: November 2019

INSTRUCTIONS - Submit an original and two copies to RUS or file electronically.

This data will be used by RUS to review your financial situation. Your response is required (7 U.S.C. 901 et. Seq.) and may be confidential.

For detailed instructions, see RUS Bulletin 1717B-3.

	Name of Company or Public Authority	RUS Borrower Designation	Statistical Classification	Renewable Energy Program Name	Primary Renewable Fuel Type	Average Monthly Billing Demand (MW)	Actual Demand (MW)		Electricity Sold (MWh)	REVENUE \$			
							Average Monthly NCP Demand	Average Monthly CP Demand		Demand Charges (\$)	Energy Charges	Other Charges	Total (\$) (j + k + l)
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	AES Ohio Generation, LLC		OS							59,192			59,192
2	Ameren Energy		OS										
3	American Electric Power		OS										
4	Associated Electric Company		OS										
5	Big Rivers Electric Corporation		OS										
6	Cargill Power Markets		OS										
7	Dayton Power & Light		OS										
8	Duke Energy Carolinas, Inc.		OS										
9	Duke Energy Kentucky		OS										
10	Duke Energy Ohio		OS										
11	DTE Energy Trading		OS										
12	EDF Trading North America, LLC		OS										
13	Hoosier Energy		OS										
14	Louisville Gas & Electric		OS					5,094		161,404			161,404
15	Miso		OS										
16	North Carolina Electric		OS										
17	North Carolina Municipal		OS										
18	Northern Indiana Public		OS										
19	Ogelthorpe Power Corporation		OS										
20	PowerSouth Energy		OS										
21	PJM Interconnection		OS					549,039	5,162,620	18,502,282			23,664,902
22	Progress Energy		OS										
23	Southern Company Services		OS										
24	Southern Illinois Power Co.		OS										
25	Southern Indiana Gas		OS										
26	Tenaska Power		OS										
27	Tennessee Valley Authority		OS										
28	The Energy Authority		OS										
29	Virginia Power		OS										
30	Wabash Valley Power		OS										
31	Western Farmers Electric		OS										
32	Westar Energy, Inc		OS										
33													
34													
35													
36													
37	SUBTOTAL THIS PAGE							554,133	5,221,812	18,663,686			23,885,498
38	SUBTOTALS FROM PAGE 1 LINE 27							11,789,183	154,514,749	526,997,131	70,929,877		752,441,757
39	GRAND TOTAL PAGES 1 & 2							12,343,316	159,736,561	545,660,817	70,929,877		776,327,255

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE									BORROWER DESIGNATION Kentucky 59 East Kentucky Power Cooperative P. O. Box 707 Winchester, Kentucky 40392-0707						
FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART B PP - PURCHASED POWER									PERIOD ENDED: November 2019						
INSTRUCTIONS - Submit an original and two copies to RUS or file electronically. For detailed instructions, see RUS Bulletin 1717B-3.									This data will be used by RUS to review your financial situation. Your response is required (7 U.S.C. 901 et. Seq.) and may be confidential.						
Name of Company or Public Authority (a)	RUS BORROWER DESIG. (b)	Statistical Classification (c)	Renewable Energy Program Name (d)	Primary Renewable Fuel Type (e)	Average Monthly Billing Demand (MW) (f)	ACTUAL DEMAND (MW)		Electricity Purchased (MWh) (i)	POWER EXCHANGES		REVENUE \$				
						Average Monthly NCP Demand (g)	Average Monthly CP Demand (h)		Electricity Received (MWh) (j)	Electricity Delivered (MWh) (k)	Demand Charges (\$) (l)	Energy Charges (m)	Other Charges (n)	Total (\$) (l + m + n) (o)	
1	AEP Partners	OS													
2	Ameren Energy	OS													
3	American Electric Power	OS													
4	Big Rivers Electric Corporation	OS													
5	Cargill Power Markets	OS													
6	Cox Waste-to-Energy	OS						1,960				45,380			45,380
7	Department of Military Affairs, National Guard Armory	OS	Department of Military Affairs	Solar- photovoltaic				40				1,218			1,218
8	DTE Energy Trading	OS													
9	Duke Energy Kentucky	OS													
10	Duke Energy Ohio	OS													
11	Dynegy Power Marketing	OS													
12	EDF Trading	OS													
13	Electric Market Connection	OS													
14	Exelon Power Team	OS													
15	Hoosier Energy	OS													
16	Indianapolis Power & Light	OS													
17	Louisville Gas & Electric	OS						11				301			301
18	Mac Farms	OS						12				308			308
19	Miso	OS													
20	North Carolina Electric	OS													
21	North Carolina Municipal Power	OS													
22	Other Renewable Supplier	OS	Community Solar Power Generation	Solar- photovoltaic	4			404				2,178	12,469		14,647
23	Owensboro Municipal Utilities	OS													
24	PJM	OS						5,933,003				155,351,093			155,351,093
25	Progress Energy Carolinas, Inc.	RQ													
26	SEMPRA	OS													
27	Southeastern Power Administration	OS			157			253,992				2,597,129	3,365,849		5,962,978
28	Southern Company Services	OS													
29	Southern Illinois Power Cooperative	OS													
30	Southern Indiana Gas & Electric	OS													
31	Tenaska Power Services	OS													
32	Tennessee Valley Authority	OS													
33	The Energy Authority	OS													
34	Westar Energy	OS													
35	Western Farmers Electric	OS													
36	Regulatory Asset	OTHER													
37															
	TOTALS				161			6,189,422				2,599,307	159,776,618	-	161,375,925

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE		BORROWER DESIGNATION			
FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART C - SOURCES AND DISTRIBUTION OF ENERGY		Kentucky 59			
		East Kentucky Power Cooperative P. O. Box 707 Winchester, Kentucky 40392-0707			
INSTRUCTIONS - Submit an original and two copies to RUS or file electronically. For detailed instructions, see RUS Bulletin 1717B-3.		PERIOD ENDED:		November 2019	
SOURCES OF ENERGY (a)		NO. OF PLANTS (b)	CAPACITY (kw) (c)	NET ENERGY RECEIVED BY SYSTEM (MWh) (d)	COST (\$) (e)
GENERATED IN OWN PLANT (Details on Parts D, E, F IC, F CC, and G)					
1. Fossil Steam		2	1,838,945	5,708,000	376,940,304
2. Nuclear					
3. Hydro					
4. Combined Cycle					
5. Internal Combustion		9	1,323,800	547,602	64,871,943
6. Other		1	8,250	13,522	749,860
7. Total in Own Plants (1 thru 6)		12	3,170,995	6,269,124	442,562,107
PURCHASED POWER					
8. Total Purchased Power				6,189,422	161,375,925
9. Received Into System (Gross)				-	
10. Delivered Out of System (Gross)				-	
11. Net Interchange (9 - 10)				-	-
TRANSMISSION FOR OR BY OTHERS - (WHEELING)					
12. Received Into System					0
13. Delivered Out of System				-	0
14. Net Energy Wheeled (12 - 13)				0	0
15. TOTAL Energy Available for Sale (7 + 8 + 11 + 14)				12,458,546	
DISTRIBUTION OF ENERGY					
16. TOTAL Sales				12,343,316	
17. Energy Furnished by Others Without Charge				0	
18. Energy Used by Borrower (Excluding Station Use)				7,135	
19. TOTAL Energy Accounted For (16 thru 18)				12,350,451	
LOSSES					
20. Energy Losses - MWh (15 - 19)				108,095	
21. Energy Losses - Percentage (20 / 15) * 100)				0.87%	

RUS Financial and Operating Report Electric Power Supply - PART C - Sources and Distribution of Energy

Revision Date 2013

Effective May 2019, Bluegrass Generating Station Unit 3 is included on this schedule. Glasgow Landfill Generating Station is not included on this schedule. See Section C, Notes to Financial Statements.

Line 6, Other represents Cooperative Solar One Unsubscribed Panels.

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-i) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, Room 404-W, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB #0572-0017), Washington, DC 20503. OMB FORM NO. 0572-0017, Expires 12/31/94. This data will be used by REA to review your financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.

USDA - REA OPERATING REPORT - STEAM PLANT	This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.				
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;"> BORROWER DESIGNATION Kentucky 59 GT Fayette PLANT Cooper Power Station </td> <td style="width:30%; text-align: center; vertical-align: middle;"> REA USE ONLY </td> </tr> <tr> <td> YEAR ENDING November 2019 </td> <td></td> </tr> </table>	BORROWER DESIGNATION Kentucky 59 GT Fayette PLANT Cooper Power Station	REA USE ONLY	YEAR ENDING November 2019	
BORROWER DESIGNATION Kentucky 59 GT Fayette PLANT Cooper Power Station	REA USE ONLY				
YEAR ENDING November 2019					

SECTION A. BOILERS												
LINE NO.	UNIT NO.	TIMES STARTED	FUEL CONSUMPTION					OPERATING HOURS				
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE		
	(a)	(b)								Scheduled (j)	Unscheduled (k)	
1.	1	11	40,108.0	41.768					659	6,200	1,032	125
2.	2	7	123,099.0	86.817					999	6,412	557	48
3.												
4.												
5.												
6.	Total	18	163,207.0	128.585					1,658	12,612	1,589	173
7.	Average BTU		12,046 /Lb.	138,600 /Gal.	/C.F.							
8.	Total BTU (10)		1,965,992	17,822			1,983,813					
9.	Total Del. Cost (\$)		73.41	1.9952								

SECTION B. TURBINE GENERATING UNITS				SECTION C. LABOR REPORT				SECTION D. FACTORS & MAX. DEMAND		
LINE NO.	UNIT NO.	SIZE (kW)	GROSS GEN. (MWh)	BTU Per kWh	LINE NO.	ITEM	LINE NO.	ITEM	VALUE	
	(a)	(b)	(c)	(d)						
1.	1	100,000	49,093		1.	No. Emp. Full Time (inc. Superintendent)	1.	Load Factor (%)	6.85	
2.	2	220,850	153,963		2.	No. Emp. Part Time	2.	Plant Factor (%)	7.90	
3.					3.	Total Emp.-Hrs. Worked	3.	Running Plant Capacity Factor (%)	70.87	
4.					4.	Oper. Plant Payroll (\$)	4.	15 Minute Gross Maximum Demand (kW)		
5.					5.	Maint. Plant Payroll (\$)	5.	Indicated Gross Maximum Demand (kW)	370,000	
6.	Total	320,850	203,056	9,770	6.	Other Accts. Plant Payroll (\$)				
7.	Station Service (MWh)		36,005		7.	TOTAL Plant Payroll (\$)				
8.	Net Generation(MWh)		167,051	11,875						
9.	Station Service (%)		17.73							

SECTION E. COST OF NET ENERGY GENERATED				
LINE NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$)	MILLS/NET kWh
			(a)	(b)
1.	Operation, Supervision and Engineering	500	3,894,851	
2.	Fuel, Coal	501.1	7,098,268	3.61
3.	Fuel, Oil	501.2	256,556	14.40
4.	Fuel, Gas	501.3	0	0.00
5.	Fuel, Other	501.4	0	0.00
6.	FUEL SUB-TOTAL (2 thru 5)	501	7,354,824	44.03
7.	Steam Expenses	502	1,839,907	
8.	Electric Expenses	505	1,214,057	
9.	Miscellaneous Steam Power Expenses	506	2,739,679	
10.	Allowances	509	323	
11.	Rents	507	0	
12.	NON-FUEL SUB-TOTAL (1 + 7 thru 11)		9,688,817	58.00
13.	OPERATION EXPENSES (6 + 12)		17,043,641	102.03
14.	Maintenance, Supervision and Engineering	510	26,718	
15.	Maintenance of Structures	511	670,324	
16.	Maintenance of Boiler Plant	512	4,372,629	
17.	Maintenance of Electric Plant	513	1,773,077	
18.	Maintenance of Miscellaneous Plant	514	0	
19.	MAINTENANCE EXPENSE (14 thru 18)		6,842,748	40.96
20.	TOTAL PRODUCTION EXPENSE (13 + 19)		23,886,389	142.99
21.	Depreciation	403.1 , 411.10	15,780,488	
22.	Interest	427	10,325,421	
23.	TOTAL FIXED COSTS (21 + 22)		26,105,909	156.28
24.	POWER COST (20 + 23)		49,992,298	299.26

REA FORM 12d (Rev.12-93) *This is a computer-generated form.

Remarks

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-1) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, Room 404-W, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB #0572-0017), Washington, DC 20503. OMB FORM NO. 0572-0017, Expires 12/31/94. This data will be used by REA to review your financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.

USDA - REA OPERATING REPORT - STEAM PLANT	This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential. BORROWER DESIGNATION Kentucky 59 GT Fayette PLANT Spurlock Power Station YEAR ENDING November 2019	REA USE ONLY
(INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.)		

** SECTION A. BOILERS											
LINE NO.	UNIT NO.	TIMES STARTED	FUEL CONSUMPTION					OPERATING HOURS			
			COAL	OIL	GAS	OTHER	TOTAL	IN SERVICE	ON STANDBY	OUT OF SERVICE	
			(1000 Lbs.)	(1000 Gals.)	(1000 C.F.)	(1000 Lbs.)		(h)	(i)	Scheduled (j)	Unscheduled (k)
(a)	(b)	(c)	(d)	(e)	(f)	(g)					
1	1	7	1,206,096.0	228.488				5,996	1,005	1,011	4
2	2	11	1,863,164.0	363.839				5,278	251	1,995	492
3	3	10	892,404.0	415.669			30,092.00	5,276	1,752	958	30
4	4	5	1,069,396.0	209.585				5,325	1,141	1,455	95
5											
6	Total	33	5,031,060.0	1,217.581			30,092.00	21,875	4,149	5,419	621
7	Average BTU		11,442 /Lb.	138,600 /Gal.	/C.F.		14,484.00				
8	Total BTU (10)		57,565,389	168,757			435,853	58,169,998			
9	Total Del. Cost (\$)		43.98	1.9932			35.00				

**SECTION B. TURBINE GENERATING UNITS					SECTION C. LABOR REPORT			**SECTION D. FACTORS & MAX. DEMAND		
LINE NO.	UNIT NO.	SIZE (kW)	GROSS GEN. (MWh)	BTU Per kWh	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE
1.	1	340,277	1,405,136			No. Emp. Full Time (inc. Superintendent)	231	1.	Load Factor (%)	57.33
2.	2	585,765	2,291,233		1.			2.	Plant Factor (%)	51.13
3.	3	293,597	1,160,412		2.	No. Emp. Part Time	2			
4.	4	298,456	1,365,262		3.	Total Emp.-Hrs. Worked	411,113	3.	Running Plant Capacity Factor (%)	75.23
5.					4.	Oper. Plant Payroll (\$)	13,389,070	4.	15 Minute Gross Maximum Demand (kW)	
6.	Total	1,518,095	6,222,043	9,349	5.	Maint. Plant Payroll (\$)	7,880,829	5.	Indicated Gross Maximum Demand (kW)	1,354,000
7.	Station Service (MWh)		681,094		6.	Other Accts. Plant Payroll (\$)	11,403			
8.	Net Generation(MWh)		5,540,949	10,498	7.	TOTAL Plant Payroll (\$)	21,281,302			
9.	Station Service (%)		10.95							

SECTION E. COST OF NET ENERGY GENERATED					
LINE NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$)	MILLS/NET kWh	S/MMBTU
			(a)	(b)	(c)
1.	Operation, Supervision and Engineering	500	3,786,699		
2.	Fuel, Coal	501.1	122,403,031		2.13
3.	Fuel, Oil	501.2	2,426,928		14.38
4.	Fuel, Gas	501.3	0		0.00
5.	Fuel, Other	501.4	496,272		1.14
6.	FUEL SUB-TOTAL (2 thru 5)	501	125,326,231	22.62	2.15
7.	Steam Expenses	502	9,091,894		
8.	Electric Expenses	505	4,297,826		
9.	Miscellaneous Steam Power Expenses	506	22,227,978		
10.	Allowances	509	13,248		
11.	Rents	507	0		
12.	NON-FUEL SUB-TOTAL (1 + 7 thru 11)		39,417,645	7.11	
13.	OPERATION EXPENSES (6 + 12)		164,743,876	29.73	
14.	Maintenance, Supervision and Engineering	510	3,100,772		
15.	Maintenance of Structures	511	4,193,404		
16.	Maintenance of Boiler Plant	512	46,396,392		
17.	Maintenance of Electric Plant	513	9,274,775		
18.	Maintenance of Miscellaneous Plant	514	0		
19.	MAINTENANCE EXPENSE (14 thru 18)		62,965,343	11.36	
20.	TOTAL PRODUCTION EXPENSE (13 + 19)		227,709,219	41.10	
21.	Depreciation	403.1 , 411.10	44,514,050		
22.	Interest	427	54,724,737		
23.	TOTAL FIXED COSTS (21 + 22)		99,238,787	17.91	
24.	POWER COST (20 + 23)		326,948,006	59.01	

REA FORM 12d(Rev.12-93)*This is a computer-generated form. **Section A,B and D include amounts and equivalent amounts relative to International Paper.

Remarks

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USDA - REA		<i>This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.</i>										
OPERATING REPORT - INTERNAL COMBUSTION PLANT		BORROWER DESIGNATION Kentucky 59 GT Fayette					REA USE ONLY					
		PLANT Smith Generating Facility										
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.		YEAR ENDING November 2019										
SECTION A. INTERNAL COMBUSTION GENERATING UNITS												
LINE NO.	UNIT NO.	SIZE (kW)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh)	BTU PER kWh (l)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	OTHER (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE			
								Scheduled (i)	Unscheduled (j)			
1.	1	110,000	2.177	363.404			264	7,458	284	10	27,160	
2.	2	110,000	3.572	341.313			251	7,489	272	4	26,187	
3.	3	110,000	1.226	314.007			241	7,405	359	11	24,397	
4.	4	74,000		512.605			633	7,202	166	15	39,546	
5.	5	74,000	2.224	516.944			661	6,826	514	15	40,846	
6.	6	74,000	4.142	465.534			605	6,955	287	169	37,236	
7.	7	74,000	2.849	506.885			651	6,891	439	35	40,157	
8.	9	85,000		596.161			937	5,933	1,004	142	64,036	
9.	10	85,000		580.110			867	5,647	1,137	365	60,743	
10.	TOTAL	796,000	16.190	4,196,963			5,110	61,806	4,462	766	360,308	11,654
11.	Average BTU		138,600	1,000 /C.F.	/		STATION SERVICE (MWh)				14,652	
12.	Total BTU (10)		2,244	4,196,963		4,199,207	NET GENERATION (MWh)				345,656	12,149
13.	Total Del. Cost (\$)		1.3174	2.7440			STATION SERVICE % OF GROSS				4.07	
SECTION B. LABOR REPORT						SECTION C. FACTORS & MAXIMUM DEMAND						
LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	
1.	No. Emp. Full Time (inc. Superintendent)	34	5.	Maint. Plant Payroll (\$)	864,495	1.	Load Factor (%)	4.99	2.	Plant Factor (%)	5.65	
2.	No. Emp. Part Time	0	6.	Other Accounts Plant Payroll (\$)	0	3.	Running Plant Capacity Factor (%)	84.74	4.	15 Minute Gross Maximum Demand (kW)		
3.	Total Emp-Hrs Worked	48,929	7.	TOTAL Plant Payroll (\$)	2,892,535	5.	Indicated Gross Maximum Demand (kW)	900,000				
4.	Oper. Plant Payroll (\$)	2,028,040										
SECTION D. COST OF NET ENERGY GENERATED												
LINE NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$)	MILLS/NET kWh	S/MMBTU							
			(a)	(b)	(c)							
1.	Operation, Supervision and Engineering	546	1,648,522									
2.	Fuel, Oil	547.1	13,682		6.10							
3.	Fuel, Gas	547.2	11,701,683		2.79							
4.	Fuel, Other	547.3	0		0.00							
5.	Energy For Compressed Air	547.4	0	0.00								
6.	FUEL SUB-TOTAL (2 thru 5)	547	11,715,365	33.89	2.79							
7.	Generation Expenses	548	3,456,835									
8.	Miscellaneous Other Power Generation Expenses	549/509	1,929,077									
9.	Rents	550	0									
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		7,034,434	20.35								
11.	OPERATION EXPENSE (6 + 10)		18,749,799	54.24								
12.	Maintenance, Supervision and Engineering	551	245,016									
13.	Maintenance of Structures	552	416,387									
14.	Maintenance of Generating and Electric Plant	553	2,953,193									
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0									
16.	MAINTENANCE EXPENSE (12 thru 15)		3,614,596	10.46								
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		22,364,395	64.70								
18.	Depreciation	403.4, 411.10	9,251,863									
19.	Interest	427	11,357,962									
20.	TOTAL FIXED COST (18 + 19)		20,609,825	59.63								
21.	POWER COST (17 + 20)		42,974,220	124.33								
REMARKS (Including Unscheduled Outages)												
Account 509000, Allowances for SO2 emissions, has been included in line 8.												

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-3) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, Room 404-W, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB #0572-0017), Washington, DC 20503. OMB FORM NO. 0572-0017, Expires 12/31/94.

USDA - REA OPERATING REPORT - INTERNAL COMBUSTION PLANT	This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.	REA USE ONLY
	BORROWER DESIGNATION Kentucky 59 GT Fayette	
	PLANT Bluegrass Generating Station	
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.	YEAR ENDING November 2019	

SECTION A. INTERNAL COMBUSTION GENERATING UNITS												
LINE NO.	UNIT NO.	SIZE (kW)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh)	BTU PER kWh
			OIL (1000 Gals.)	GAS (1000 C.F.)	OTHER	TOTAL	IN SERVICE	ON STANDBY	OUT OF SERVICE			
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	Scheduled (i)	Unscheduled (j)	(k)	(l)
1.	1	169,000	0.000	589.145			369	6,306	1,330	11	57,105	
2.	2	169,000	0.000	646.344			405	6,274	1,330	7	62,711	
3.	3	169,000	0.000	85.285			55	4,183	898	0	8,019	
4.												
5.												
6.												
7.												
8.												
9.												
10.	TOTAL	507,000	0.000	1,320,774			829	16,763	3,558	18	127,835	10,332
11.	Average BTU	138,600		1,000 /C.F.			STATION SERVICE (MWh)				1,016	
12.	Total BTU (10)	0		1,320,774		1,320,774	NET GENERATION (MWh)				126,819	10,415
13.	Total Del. Cost (\$)	0.0000		3.0498			STATION SERVICE % OF GROSS				0.79	

SECTION B. LABOR REPORT					SECTION C. FACTORS & MAXIMUM DEMAND			
LINE NO.	ITEM	VALUE	LINE NO.	ITEM	LINE NO.	ITEM	VALUE	
1.	No. Emp. Full Time (inc. Superintendent)	10	5.	Maint. Plant Payroll (\$)	336,172	1.	Load Factor (%)	2.77
2.	No. Emp. Part Time	0	6.	Other Accounts Plant Payroll (\$)	0	2.	Plant Factor (%)	3.15
3.	Total Emp.-Hrs Worked	21,135	7.	TOTAL Plant Payroll (\$)	1,246,148	3.	Running Plant Capacity Factor (%)	91.25
4.	Oper. Plant Payroll (\$)	909,976				4.	15 Minute Gross Maximum Demand (kW)	
						5.	Indicated Gross Maximum Demand (kW)	575,000

SECTION D. COST OF NET ENERGY GENERATED					
LINE NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$)	MILLS/NET kWh	\$/MMBTU
			(a)	(b)	(c)
1.	Operation, Supervision and Engineering	546	815,782		
2.	Fuel, Oil	547.1	0		0.00
3.	Fuel, Gas	547.2	4,389,700		3.32
4.	Fuel, Other	547.3	0		0.00
5.	Energy For Compressed Air	547.4	0	0.00	
6.	FUEL SUB-TOTAL (2 thru 5)	547	4,389,700	34.61	3.32
7.	Generation Expenses	548	1,372,126		
8.	Miscellaneous Other Power Generation Expenses	549/509	1,210,255		
9.	Rents	550	0		
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		3,398,163	26.80	
11.	OPERATION EXPENSE (6 + 10)		7,787,863	61.41	
12.	Maintenance, Supervision and Engineering	551	149,297		
13.	Maintenance of Structures	552	224,096		
14.	Maintenance of Generating and Electric Plant	553	1,555,764		
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0		
16.	MAINTENANCE EXPENSE (12 thru 15)		1,929,157	15.21	
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		9,717,020	76.62	
18.	Depreciation	403.4, 411.10	3,984,454		
19.	Interest	427	3,622,183		
20.	TOTAL FIXED COST (18 + 19)		7,606,637	59.98	
21.	POWER COST (17 + 20)		17,323,657	136.60	

REMARKS (Including Unscheduled Outages)

Account 509000, Allowances for SO2 emissions, has been included in line 8.

Effective May 2019, Bluegrass Generating Station Unit 3 is included within Operating Report.

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-1) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIKM, Room 404-W, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB #0572-0017), Washington, DC 20503. OMB #0572-0017, Expires 12/31/94.

USDA - REA OPERATING REPORT - INTERNAL COMBUSTION PLANT	This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.						
	<table style="width:100%; border: none;"> <tr> <td style="width:60%; border: none;">BORROWER DESIGNATION Kentucky 59 GT Fayette</td> <td style="width:40%; border: none;">REA USE ONLY</td> </tr> <tr> <td style="border: none;">PLANT Green Valley Landfill Generating Unit</td> <td style="border: none;"></td> </tr> <tr> <td style="border: none;">YEAR ENDING November 2019</td> <td style="border: none;"></td> </tr> </table>	BORROWER DESIGNATION Kentucky 59 GT Fayette	REA USE ONLY	PLANT Green Valley Landfill Generating Unit		YEAR ENDING November 2019	
BORROWER DESIGNATION Kentucky 59 GT Fayette	REA USE ONLY						
PLANT Green Valley Landfill Generating Unit							
YEAR ENDING November 2019							
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.							

SECTION A. INTERNAL COMBUSTION GENERATING UNITS

LINE NO.	UNIT NO.	SIZE (kW)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER kWh (l)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	METHANE M CF (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE			
	(a)	(b)						Scheduled (i)	Unscheduled (j)			
1.	1	800	0.000	0	58		7,411	269	39	297	4,932	
2.	2	800	0.000	0	49		6,350	1,296	108	262	4,420	
3.	3	800	0.000	0	54		6,971	700	39	306	4,674	
4.												
5.												
6.	TOTAL	2,400	0.000	0	161		20,732	2,265	186	865	14,026	11,500
7.	Average BTU		138,600 /Gal.	1,000 /C.F.	500/CF		STATION SERVICE (MWh)				729	
8.	Total BTU (10)		0	0	161,297	161,297	NET GENERATION (MWh)				13,297	12,130
9.	Total Del. Cost (\$)		0.0000				STATION SERVICE % OF GROSS				5.2	

SECTION B. LABOR REPORT

LINE NO.	ITEM	VALUE
1.	No. Emp. Full Time (inc. Superintendent)	1
2.	No. Emp. Part Time	0
3.	Total Emp-Hrs Worked	2,156
4.	Oper. Plant Payroll (\$)	89,714

LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE
5.	Maint. Plant Payroll (\$)	26,605	1.	Load Factor (%)	78.57
6.	Other Accounts		2.	Plant Factor (%)	72.91
7.	TOTAL Plant Payroll (\$)	116,319	3.	Running Plant Capacity Factor (%)	84.57
			4.	15 Minute Gross Maximum Demand (kW)	
			5.	Indicated Gross Maximum Demand (kW)	2,227

SECTION D. COST OF NET ENERGY GENERATED

Line No	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	S/MMBTU (c)
1.	Operation, Supervision and Engineering	546	69,419		
2.	Fuel, Oil	547.1	0		0.00
3.	Fuel, Gas	547.2	0		0.00
4.	Fuel, Other	547.3	56,131		0.35
5.	Energy For Compressed Air	547.4	0	0.00	
6.	FUEL SUB-TOTAL (2 thru 5)	547	56,131	4.22	0.35
7.	Generation Expenses	548	86,203		
8.	Miscellaneous Other Power Generation Expenses	549	38,127		
9.	Rents	550	0		
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		193,749	14.57	
11.	OPERATION EXPENSE (6 + 10)		249,880	18.79	
12.	Maintenance, Supervision and Engineering	551	0		
13.	Maintenance of Structures	552	3,547		
14.	Maintenance of Generating and Electric Plant	553	284,630		
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0		
16.	MAINTENANCE EXPENSE (12 thru 15)		288,177	21.67	
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		538,057	40.46	
18.	Depreciation	403.4	411.10		
19.	Interest	427	0		
20.	TOTAL FIXED COST (18 + 19)		73,502	5.53	
21.	POWER COST (17 + 20)		611,559	45.99	

REMARKS (Including Unscheduled Outages)

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USDA - REA OPERATING REPORT - INTERNAL COMBUSTION PLANT	<i>This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.</i>						
	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">BORROWER DESIGNATION Kentucky 59 GT Fayette</td> <td style="width:40%; text-align: center;">REA USE ONLY</td> </tr> <tr> <td>PLANT Laurel Ridge Landfill Generating Unit</td> <td></td> </tr> <tr> <td>YEAR ENDING November 2019</td> <td></td> </tr> </table>	BORROWER DESIGNATION Kentucky 59 GT Fayette	REA USE ONLY	PLANT Laurel Ridge Landfill Generating Unit		YEAR ENDING November 2019	
BORROWER DESIGNATION Kentucky 59 GT Fayette	REA USE ONLY						
PLANT Laurel Ridge Landfill Generating Unit							
YEAR ENDING November 2019							
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.							

SECTION A. INTERNAL COMBUSTION GENERATING UNITS

LINE NO.	UNIT NO.	SIZE (kW) (a) (b)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER kWh (l)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	METHANE MCF (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE			
								Scheduled (i)	Unscheduled (j)			
1.	1	800	0.000	0	51		7,168	736	36	76	4,631	
2.	2	800	0.000	0	50		7,112	350	268	286	3,789	
3.	3	800	0.000	0	53		7,432	101	389	94	4,360	
4.	4	800	0.000	0	50		7,101	569	43	303	4,925	
5.												
6.	TOTAL	3,200	0.000	0	204		28,813	1,756	736	759	17,705	11,498
7.	Average BTU		138,600 /Gal.	1,000 /C.F.	500/CF		STATION SERVICE (MWh)				624	
8.	Total BTU (10)		0	0	203,580	203,580	NET GENERATION (MWh)				17,081	11,919
9.	Total Del. Cost (\$)		0.0000				STATION SERVICE % OF GROSS				3.52	

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAXIMUM DEMAND

LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE
1.	No. Emp. Full Time (inc. Superintendent)	1	5.	Maint. Plant Payroll (\$)	43,799	1.	Load Factor (%)	79.20
2.	No. Emp. Part Time	0	6.	Other Accounts Plant Payroll (\$)	0	2.	Plant Factor (%)	69.02
3.	Total Emp-Hrs Worked	2,816	7.	TOTAL Plant Payroll (\$)	174,380	3.	Running Plant Capacity Factor (%)	76.81
4.	Oper. Plant Payroll (\$)	130,581				4.	15 Minute Gross Maximum Demand (kW)	
						5.	Indicated Gross Maximum Demand (kW)	2,789

SECTION D. COST OF NET ENERGY GENERATED

Line No	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/MMBTU (c)
1.	Operation, Supervision and Engineering	546	90,790		
2.	Fuel, Oil	547.1	0		0.00
3.	Fuel, Gas	547.2	0		0.00
4.	Fuel, Other	547.3	98,312		0.48
5.	Energy For Compressed Air	547.4	0	0.00	
6.	FUEL SUB-TOTAL (2 thru 5)	547	98,312	5.76	0.48
7.	Generation Expenses	548	117,778		
8.	Miscellaneous Other Power Generation Expenses	549	48,175		
9.	Rents	550	0		
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		256,743	15.03	
11.	OPERATION EXPENSE (6 + 10)		355,055	20.79	
12.	Maintenance, Supervision and Engineering	551	0		
13.	Maintenance of Structures	552	0		
14.	Maintenance of Generating and Electric Plant	553	511,703		
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0		
16.	MAINTENANCE EXPENSE (12 thru 15)		511,703	29.96	
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		866,758	50.74	
18.	Depreciation	403.4	411,10	96,921	
19.	Interest	427	0		
20.	TOTAL FIXED COST (18 + 19)		96,921	5.67	
21.	POWER COST (17 + 20)		963,679	56.42	

REMARKS (Including Unscheduled Outages)

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-1) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, Room 404-W, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB 0522-0017), Washington, DC 20503. OMB FORM NO. 0522-0017, Expires 12/31/94.

USDA - REA OPERATING REPORT - INTERNAL COMBUSTION PLANT	This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.				
	<table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">BORROWER DESIGNATION Kentucky 59 GT Fayette</td> <td style="width:30%; text-align: center;">REA USE ONLY</td> </tr> <tr> <td>PLANT Bavarian Landfill Generating Unit</td> <td></td> </tr> </table>	BORROWER DESIGNATION Kentucky 59 GT Fayette	REA USE ONLY	PLANT Bavarian Landfill Generating Unit	
BORROWER DESIGNATION Kentucky 59 GT Fayette	REA USE ONLY				
PLANT Bavarian Landfill Generating Unit					
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.	<table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">YEAR ENDING November 2019</td> <td></td> </tr> </table>	YEAR ENDING November 2019			
YEAR ENDING November 2019					

SECTION A. INTERNAL COMBUSTION GENERATING UNITS

LINE NO.	UNIT NO.	SIZE (kW) (a) (b)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER kWh (l)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	METHANE MCF (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE			
									Scheduled (i)	Unscheduled (j)		
1.	1	800	0.000	0	69		7,606	28	69	313	5,416	
2.	2	800	0.000	0	45		4,865	41	43	3067	3,351	
3.	3	800	0.000	0	72		7,819	21	71	105	5,205	
4.	4	800	0.000	0	70		7,691	19	107	199	5,518	
5.	5	1600	0.000	0	101		6,829	27	95	1065	8,851	
6.	TOTAL	4,800	0.000	0	357		34,810	136	385	4,749	28,341	12,603
7.	Average BTU		138,600 /Gal.	1,000 /C.F.	500 / CF		STATION SERVICE (MWh)				1,154	
8.	Total BTU (10)		0	0	357,194	357,194	NET GENERATION (MWh)				27,187	13,138
9.	Total Del. Cost (\$)		0.0000				STATION SERVICE % OF GROSS				4.07	

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAXIMUM DEMAND

LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE
1.	No. Emp. Full Time (inc. Superintendent)	1	5.	Maint. Plant Payroll (\$)	32,359	1.	Load Factor (%)	74.79
2.	No. Emp. Part Time	0	6.	Other Accounts Plant Payroll (\$)	0	2.	Plant Factor (%)	73.66
3.	Total Emp.-Hrs Worked	2,641	7.	TOTAL Plant Payroll (\$)	179,221	3.	Running Plant Capacity Factor (%)	85.08
4.	Oper. Plant Payroll (\$)	146,862				4.	15 Minute Gross Maximum Demand (kW)	
						5.	Indicated Gross Maximum Demand (kW)	4,727

SECTION D. COST OF NET ENERGY GENERATED

Line No	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	S/MMBTU (c)
1.	Operation, Supervision and Engineering	546	129,664		
2.	Fuel, Oil	547.1	0		0.00
3.	Fuel, Gas	547.2	0		0.00
4.	Fuel, Other	547.3	292,310		0.82
5.	Energy For Compressed Air	547.4	0	0.00	
6.	FUEL SUB-TOTAL (2 thru 5)	547	292,310	10.75	0.82
7.	Generation Expenses	548	107,353		
8.	Miscellaneous Other Power Generation Expenses	549	64,879		
9.	Rents	550	0		
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		301,896	11.10	
11.	OPERATION EXPENSE (6 + 10)		594,206	21.86	
12.	Maintenance, Supervision and Engineering	551	0		
13.	Maintenance of Structures	552	16,725		
14.	Maintenance of Generating and Electric Plant	553	747,747		
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0		
16.	MAINTENANCE EXPENSE (12 thru 15)		764,472	28.12	
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		1,358,678	49.98	
18.	Depreciation	403.4 , 411.10	206,723		
19.	Interest	427	0		
20.	TOTAL FIXED COST (18 + 19)		206,723	7.60	
21.	POWER COST (17 + 20)		1,565,401	57.58	

REMARKS (Including Unscheduled Outages)

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USDA - REA			This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.										
OPERATING REPORT - INTERNAL COMBUSTION PLANT			Borrower Designation Kentucky 59 GT Fayette PLANT Hardin Landfill Generating Unit							REA USE ONLY			
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.			YEAR ENDING November 2019										
SECTION A. INTERNAL COMBUSTION GENERATING UNITS													
LINE NO.	UNIT NO. (a)	SIZE (kW) (b)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER kWh (l)	
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	METHANE MCF (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE SCHEDULED (i)	UNCHEDULED (j)			
1.	1	800	0.000	0	0		0	8,016	0	0	0		
2.	2	800	0.000	0	5		195	7,821	0	0	45		
3.	3	800	0.000	0	0		0	8,016	0	0	0		
4.													
5.													
6.	TOTAL	2,400	0.000	0	5		195	23,853	0	0	45	11,978	
7.	Average BTU		138,600 /Gal.	1,000 /C.F.	500 / CF						7		
8.	Total BTU (10)		0	0	539	539					38	14,184	
9.	Total Del. Cost (\$)		0.0000								15.56		
SECTION B. LABOR REPORT						SECTION C. FACTORS & MAXIMUM DEMAND							
LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE					
1.	No. Emp. Full Time (inc. Superintendent)	1	5.	Maint. Plant Payroll (\$)	14,505	1.	Load Factor (%)	1.05					
2.	No. Emp. Part Time	0	6.	Other Accounts Plant Payroll (\$)	0	2.	Plant Factor (%)	0.23					
3.	Total Emp.-Hrs Worked	1,037	7.	TOTAL Plant Payroll (\$)	86,187	3.	Running Plant Capacity Factor (%)	28.79					
4.	Oper. Plant Payroll (\$)	71,682				4.	15 Minute Gross Maximum Demand (kW)						
						5.	Indicated Gross Maximum Demand (kW)	535					
SECTION D. COST OF NET ENERGY GENERATED													
Line No	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/MMBTU (c)								
1.	Operation, Supervision and Engineering	546	69,312										
2.	Fuel, Oil	547.1	0		0.00								
3.	Fuel, Gas	547.2	0		0.00								
4.	Fuel, Other	547.3	155		0.29								
5.	Energy For Compressed Air	547.4	0	0.00									
6.	FUEL SUB-TOTAL (2 thru 5)	547	155	4.08	0.29								
7.	Generation Expenses	548	61,594										
8.	Miscellaneous Other Power Generation Expenses	549	44,747										
9.	Rents	550	0										
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		175,653	4,622.45									
11.	OPERATION EXPENSE (6 + 10)		175,808	4,626.53									
12.	Maintenance, Supervision and Engineering	551	0										
13.	Maintenance of Structures	552	0										
14.	Maintenance of Generating and Electric Plant	553	32,762										
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0										
16.	MAINTENANCE EXPENSE (12 thru 15)		32,762	862.16									
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		208,570	5,488.68									
18.	Depreciation	403.4	411.10	92,180									
19.	Interest		427	0									
20.	TOTAL FIXED COST (18 + 19)		92,180	2,425.79									
21.	POWER COST (17 + 20)		300,750	7,914.47									
REMARKS (Including Unscheduled Outages)													

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USDA - REA			<i>This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.</i>									
OPERATING REPORT - INTERNAL COMBUSTION PLANT			BORROWER DESIGNATION Kentucky 59 GT Fayette			REA USE ONLY						
			PLANT Pendleton Landfill Generating Unit									
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.			YEAR ENDING November 2019									
SECTION A. INTERNAL COMBUSTION GENERATING UNITS												
LINE NO.	UNIT NO. (a)	SIZE (kW) (b)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER kWh (l)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	METHANE MCF (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE			
								Scheduled (i)	Unscheduled (j)			
1.	1	800	0.000	0	55		6,919	69	787	241	4,742	
2.	2	800	0.000	0	56		6,907	20	772	317	4,589	
	3	800	0.000	0	54		6,656	23	836	501	4,517	
4.	4	800	0.000	0	54		6,638	170	756	452	4,256	
5.												
6.	TOTAL	3,200	0.000	0	219		27,120	282	3,151	1,511	18,104	12,092
7.	Average BTU		138,600 /Gal.	1,000 /C.F.	500 / CF		STATION SERVICE (MWh)				582	
8.	Total BTU (10)		0	0	218,905	218,905	NET GENERATION (MWh)				17,522	12,493
9.	Total Del. Cost (\$)		0.0000				STATION SERVICE % OF GROSS				3.21	
SECTION B. LABOR REPORT					SECTION C. FACTORS & MAXIMUM DEMAND							
LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE				
1	No. Emp. Full Time (inc. Superintendent)	1	5.	Maint. Plant Payroll (\$)	22,449	1.	Load Factor (%)	69.64				
2.	No. Emp. Part Time	0	6.	Other Accounts Plant Payroll (\$)	0	2.	Plant Factor (%)	70.58				
3.	Total Emp-Hrs Worked	1,893	7.	TOTAL Plant Payroll (\$)	133,032	3.	Running Plant Capacity Factor (%)	83.44				
4.	Oper. Plant Payroll (\$)	110,583				4.	15 Minute Gross Maximum Demand (kW)					
						5.	Indicated Gross Maximum Demand (kW)	3,243				
SECTION D. COST OF NET ENERGY GENERATED												
Line No	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$)	MILLS/NET kWh (b)	S/MMBTU (c)							
1.	Operation, Supervision and Engineering	546	90,832									
2.	Fuel, Oil	547.1	0		0.00							
3.	Fuel, Gas	547.2	0		0.00							
4.	Fuel, Other	547.3	153,506		0.70							
5.	Energy For Compressed Air	547.4	0	0.00								
6.	FUEL SUB-TOTAL (2 thru 5)	547	153,506	8.76	0.70							
7.	Generation Expenses	548	99,416									
8.	Miscellaneous Other Power Generation Expenses	549	64,219									
9.	Rents	550	0									
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		254,467	14.52								
11.	OPERATION EXPENSE (6 + 10)		407,973	23.28								
12.	Maintenance, Supervision and Engineering	551	0									
13.	Maintenance of Structures	552	0									
14.	Maintenance of Generating and Electric Plant	553	317,666									
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0									
16.	MAINTENANCE EXPENSE (12 thru 15)		317,666	18.13								
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		725,639	41.41								
18.	Depreciation	403.4 , 411.10	173,082									
19.	Interest	427	0									
20.	TOTAL FIXED COST (18 + 19)		173,082	9.88								
21.	POWER COST (17 + 20)		898,721	51.29								
REMARKS (Including Unscheduled Outages)												

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USDA - REA			<i>This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.</i>									
OPERATING REPORT - INTERNAL COMBUSTION PLANT			BORROWER DESIGNATION Kentucky 59 GT Fayette						REA USE ONLY			
			PLANT Cagle's Diesel Generating Unit									
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.			YEAR ENDING November 2019									
SECTION A. INTERNAL COMBUSTION GENERATING UNITS												
LINE NO.	UNIT NO. (a)	SIZE (kW) (b)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER kWh (l)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	OTHER (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE			
								Scheduled (i)	Unscheduled (j)			
1.	1	1,600	1,3562				18	7,998	0	0	1	
2.	2	1,600	1,0548				14	8,002	0	0	1	
3.												
4.												
5.												
6.	TOTAL	3,200	2,411				32	16,000	0	0	2	167,082
7.	Average BTU		138,600 /Gal.	1,000 /C.F.			STATION SERVICE (MWh)				0	
8.	Total BTU (10)		334.1646			334	NET GENERATION (MWh)				2	167,082
9.	Total Del. Cost (\$)						STATION SERVICE % OF GROSS				0	
SECTION B. LABOR REPORT						SECTION C. FACTORS & MAXIMUM DEMAND						
LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE				
1.	No. Emp. Full Time (inc. Superintendent)	0	5.	Maint. Plant Payroll (\$)	9,940	1.	Load Factor (%)	0.00				
2.	No. Emp. Part Time	0	6.	Other Accounts Plant Payroll (\$)	0	2.	Plant Factor (%)	0.01				
3.	Total Emp.-Hrs Worked	341	7.	TOTAL		3.	Running Plant Capacity Factor (%)	3.91				
4.	Oper. Plant Payroll (\$)	3,591		Plant Payroll (\$)	13,531	4.	15 Minute Gross Maximum Demand (kW)					
						5.	Indicated Gross Maximum Demand (kW)	0.00				
SECTION D. COST OF NET ENERGY GENERATED												
Line No	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	S/MMBTU (c)							
1.	Operation, Supervision and Engineering	546	0									
2.	Fuel, Oil	547.1	3,329		9.96							
3.	Fuel, Gas	547.2	0		0.00							
4.	Fuel, Other	547.3	0		0.00							
5.	Energy For Compressed Air	547.4	0	0.00								
6.	FUEL SUB-TOTAL (2 thru 5)	547	3,329	1,664.50	9.96							
7.	Generation Expenses	548	0									
8.	Miscellaneous Other Power Generation Expenses	549	10,840									
9.	Rents	550	0									
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		10,840	5,420.00								
11.	OPERATION EXPENSE (6 + 10)		14,169	7,084.50								
12.	Maintenance, Supervision and Engineering	551	0									
13.	Maintenance of Structures	552	0									
14.	Maintenance of Generating and Electric Plant	553	96,287									
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0									
16.	MAINTENANCE EXPENSE (12 thru 15)		96,287	48,143.50								
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		110,456	55,228.00								
18.	Depreciation	403.4, 411.10	28,325									
19.	Interest	427	0									
20.	TOTAL FIXED COST (18 + 19)		28,325	14,162.50								
21.	POWER COST (17 + 20)		138,781	69,390.50								
REMARKS (Including Unscheduled Outages)												

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USDA - REA			<i>This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.</i>									
OPERATING REPORT - INTERNAL COMBUSTION PLANT			BORROWER DESIGNATION Kentucky 59 GT Fayette				REA USE ONLY					
			PLANT Cooper's Diesel Generating Unit									
<small>INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.</small>			YEAR ENDING November 2019									
SECTION A. INTERNAL COMBUSTION GENERATING UNITS												
LINE NO.	UNIT NO. (a)	SIZE (kW) (b)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER kWh (l)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	OTHER (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE Scheduled (i) Unsched (j)			
1.	3	1,600	0.000				0	8,016	0	0	0	
2.												
3.												
4.												
5.												
6.	TOTAL	1,600	0.000				0	8,016	0	0	0	0
7.	Average BTU		138,600 /Gal.	1,000 /C.F.	/		STATION SERVICE (MWh)				0	
8.	Total BTU (10)		0			0	NET GENERATION (MWh)				0	0
9.	Total Del. Cost (\$)						STATION SERVICE % OF GROSS				0	
SECTION B. LABOR REPORT					SECTION C. FACTORS & MAXIMUM DEMAND							
LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE				
1.	No. Emp. Full Time (inc. Superintendent)	0	5.	Maint. Plant Payroll (\$)	1,565	1.	Load Factor (%)	0.00				
2.	No. Emp. Part Time	0	6.	Other Accounts Plant Payroll (\$)	0	2.	Plant Factor (%)	0.00				
3.	Total Emp.-Hrs Worked	36	7.	TOTAL Plant Payroll (\$)	1,565	3.	Running Plant Capacity Factor (%)	0.00				
4.	Oper. Plant Payroll (\$)	0				4.	15 Minute Gross Maximum Demand (kW)					
						5.	Indicated Gross Maximum Demand (kW)	0.00				
SECTION D. COST OF NET ENERGY GENERATED												
Line No	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	S/MMBTU (c)							
1.	Operation, Supervision and Engineering	546	0									
2.	Fuel, Oil	547.1	0		0.00							
3.	Fuel, Gas	547.2	0		0.00							
4.	Fuel, Other	547.3	0		0.00							
5.	Energy For Compressed Air	547.4	0	0.00								
6.	FUEL SUB-TOTAL (2 thru 5)	547	0	0.00	0.00							
7.	Generation Expenses	548	0									
8.	Miscellaneous Other Power Generation Expenses	549	0									
9.	Rents	550	0									
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		0	0.00								
11.	OPERATION EXPENSE (6 + 10)		0	0.00								
12.	Maintenance, Supervision and Engineering	551	0									
13.	Maintenance of Structures	552	0									
14.	Maintenance of Generating and Electric Plant	553	76,530									
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0									
16.	MAINTENANCE EXPENSE (12 thru 15)		76,530	0.00								
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		76,530	0.00								
18.	Depreciation	403.4, 411.10	18,645									
19.	Interest	427	0									
20.	TOTAL FIXED COST (18 + 19)		18,645	0.00								
21.	POWER COST (17 + 20)		95,175	0.00								
REMARKS (Including Unscheduled Outages)												

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-1) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, Room 404-W, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB #0572-0017), Washington, DC 20503, OMB FORM NO. 0572-0017, Expires 12/31/94.

USDA - REA	<i>This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.</i>	
OPERATING REPORT - LINES AND STATIONS	BORROWER DESIGNATION Kentucky 59	REA USE ONLY
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.	YEAR ENDING November 2019	

SECTION A. EXPENSE AND COSTS

ITEMS	ACCOUNT NUMBER	LINES (a)	STATIONS (b)
TRANSMISSION OPERATION			
1. SUPERVISION AND ENGINEERING	560	3,741,308	5,383,834
2. LOAD DISPATCHING	561	3,735,721	
3. STATION EXPENSES	562		2,693,057
4. OVERHEAD LINE EXPENSES	563	5,878,644	
5. UNDERGROUND LINE EXPENSES	564	0	
6. MISCELLANEOUS EXPENSES	566	348,365	0
7. SUBTOTAL (1 thru 6)		13,704,038	8,076,891
8. TRANSMISSION OF ELECTRICITY BY OTHERS	565	7,138,089	
9. RENTS	567	409,080	0
10. TOTAL TRANSMISSION OPERATION (7 thru 9)		21,251,207	8,076,891
TRANSMISSION MAINTENANCE			
11. SUPERVISION AND ENGINEERING	568	87,394	125,762
12. STRUCTURES	569		0
13. STATION EQUIPMENT	570		2,561,952
14. OVERHEAD LINES	571	5,272,889	
15. UNDERGROUND LINES	572	0	
16. MISCELLANEOUS TRANSMISSION PLANT	573	128,909	
17. TOTAL TRANSMISSION MAINTENANCE (11 thru 16)		5,489,192	2,687,714
18. TOTAL TRANSMISSION EXPENSE (10 + 17)		26,740,399	10,764,605
19. RTO/ISO EXPENSE - OPERATION	575.1-575.8	4,364,736	0
20. RTO/ISO EXPENSE - MAINTENANCE	576.1-576.5	0	0
21. TOTAL RTO/ISO EXPENSE (19 + 20)		4,364,736	
22. DISTRIBUTION EXPENSE - OPERATION	580 thru 589	0	1,595,283
23. DISTRIBUTION EXPENSE - MAINTENANCE	590 thru 598	0	2,579,672
24. TOTAL DISTRIBUTION EXPENSE (22 + 23)		0	4,174,955
25. TOTAL OPERATION AND MAINTENANCE (18 + 21 + 24)		31,105,135	14,939,560
FIXED COSTS			
26. DEPRECIATION - TRANSMISSION	403.5	4,297,904	4,583,871
27. DEPRECIATION - DISTRIBUTION	403.6	0	6,869,261
28. INTEREST - TRANSMISSION	427	9,292,880	7,227,795
29. INTEREST - DISTRIBUTION	427	0	6,195,255
30. TOTAL TRANSMISSION (18 + 26 + 28)		40,331,183	22,576,271
31. TOTAL DISTRIBUTION (24 + 27 + 29)		0	17,239,471
32. TOTAL LINES AND STATIONS (21 + 30 + 31)		44,695,919	39,815,742

SECTION B. FACILITIES IN SERVICE

SECTION C. LABOR AND MATERIAL SUMMARY

TRANSMISSION LINES		SUBSTATIONS		1. NUMBER OF EMPLOYEES		110
VOLTAGE (kV)	MILES	TYPE	CAPACITY (kVA)	ITEM	LINES	STATIONS
1. 12.5	0.90	10. STEPUP AT GENERATING PLANTS	2,777,500	2. OPER. LABOR	2,697,557	4,395,120
2. 34.5	13.40			3. MAINT. LABOR	610,051	1,225,285
3. 69	1,966.90			4. OPER. MATERIAL	921,123	936,311
4. 138	410.50	11. TRANSMISSION	4,050,000	5. MAINT. MATERIAL	4,367,254	3,277,255
5. 161	353.50			SECTION D. OUTAGES		
6. 345	118.70			1. TOTAL		213,539
7. TOTAL (1 thru 6)	2,863.90	12. DISTRIBUTION	4,202,845	2. AVG. NO. DISTR. CONS. SERVED		539,721
8. DISTR. LINES	0.0	13. TOTAL		3. AVG. NO. HOURS OUT PER CONS.		0.40
9. TOTAL (7 + 8)	2,863.90	(9 thru 12)	11,030,345			

REA FORM 12i (12-93) *This is a computer-generated form.

According to the Paperwork Reduction Act of 1995, an agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a valid OMB control number. The valid OMB control number for this information collection is 0572-0032. The time required to complete this information collection is estimated to average 21 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information.

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY	BORROWER DESIGNATION KY0059 PERIOD ENDED December 2019 (Prepared with Audited Data) BORROWER NAME East Kentucky Power Cooperative, Inc.
INSTRUCTIONS - See help in the online application.	

This information is analyzed and used to determine the submitter's financial situation and feasibility for loans and guarantees. You are required by contract and applicable regulations to provide the information. The information provided is subject to the Freedom of Information Act (5 U.S.C. 552)

CERTIFICATION

We recognize that statements contained herein concern a matter within the jurisdiction of an agency of the United States and the making of a false, fictitious or fraudulent statement may render the maker subject to prosecution under Title 18, United States Code Section 1001.

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES DURING THE PERIOD COVERED BY THIS REPORT PURSUANT TO PART 1718 OF 7 CFR CHAPTER XVII

(check one of the following)

All of the obligations under the RUS loan documents have been fulfilled in all material respects.

There has been a default in the fulfillment of the obligations under the RUS loan documents. Said default(s) is/are specifically described in Part A Section C of this report.

 Anthony Campbell

 3/31/2020

 DATE

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART A - FINANCIAL	BORROWER DESIGNATION KY0059
INSTRUCTIONS - See help in the online application.	PERIOD ENDED December 2019

SECTION A. STATEMENT OF OPERATIONS

ITEM	YEAR-TO-DATE			THIS MONTH (d)
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	
1. Electric Energy Revenues	874,156,680	840,613,250	865,181,381	73,945,672
2. Income From Leased Property (Net)	7,187,324	2,418,758	2,074,850	7,947
3. Other Operating Revenue and Income	15,299,959	15,501,059	14,524,414	1,500,486
4. Total Operation Revenues & Patronage Capital (1 thru 3)	896,643,963	858,533,067	881,780,645	75,454,105
5. Operating Expense – Production - Excluding Fuel	67,428,793	67,600,942	76,609,445	6,778,795
6. Operating Expense – Production - Fuel	209,375,218	162,606,873	230,046,201	13,217,010
7. Operating Expense – Other Power Supply	181,824,752	186,957,370	124,109,082	16,082,806
8. Operating Expense – Transmission	32,002,487	33,264,249	34,947,602	3,936,151
9. Operating Expense – RTO/ISO	5,243,736	4,746,964	5,150,000	382,228
10. Operating Expense – Distribution	1,528,186	1,738,531	2,248,678	143,248
11. Operating Expense – Customer Accounts	0	0	0	0
12. Operating Expense – Customer Service & Information	9,615,924	6,291,719	7,822,015	530,194
13. Operating Expense – Sales	60,943	68,233	93,761	1,574
14. Operating Expense – Administrative & General	40,569,284	39,375,326	40,081,727	3,208,091
15. Total Operation Expense (5 thru 14)	547,649,323	502,650,207	521,108,511	44,280,097
16. Maintenance Expense – Production	86,719,457	87,416,712	89,646,889	9,734,503
17. Maintenance Expense – Transmission	8,494,842	9,341,148	11,547,410	1,164,242
18. Maintenance Expense – RTO/ISO	0	0	0	0
19. Maintenance Expense – Distribution	2,227,790	2,929,641	1,726,369	349,969
20. Maintenance Expense – General Plant	3,034,298	2,732,236	2,442,606	645,798
21. Total Maintenance Expense (16 thru 20)	100,476,387	102,419,737	105,363,274	11,894,512
22. Depreciation and Amortization Expense	117,885,485	120,875,227	121,293,444	9,548,604
23. Taxes	191,299	120,195	116,400	851
24. Interest on Long-Term Debt	115,438,974	112,361,640	112,234,019	9,107,421
25. Interest Charged to Construction – Credit	0	0	0	0
26. Other Interest Expense	11	1,112	0	1,112
27. Asset Retirement Obligations	(21,102)	390,860	0	44,855
28. Other Deductions	1,058,654	411,377	853,872	(962,215)
29. Total Cost Of Electric Service (15 + 21 thru 28)	882,679,031	839,230,355	860,969,520	73,915,237
30. Operating Margins (4 less 29)	13,964,932	19,302,712	20,811,125	1,538,868
31. Interest Income	27,744,526	25,453,803	20,024,613	1,720,217
32. Allowance For Funds Used During Construction	0	0	0	0
33. Income (Loss) from Equity Investments	0	0	0	0
34. Other Non-operating Income (Net)	(1,273,717)	(1,187,321)	(2,241,396)	48,635
35. Generation & Transmission Capital Credits	0	0	0	0
36. Other Capital Credits and Patronage Dividends	233,047	634,843	175,000	75
37. Extraordinary Items	0	0	0	0
38. Net Patronage Capital Or Margins (30 thru 37)	40,668,788	44,204,037	38,769,342	3,307,795

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART A - FINANCIAL		BORROWER DESIGNATION KY0059	
INSTRUCTIONS – See help in the online application.		PERIOD ENDED December 2019	
SECTION B. BALANCE SHEET			
ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service	4,181,966,162	33. Memberships	1,600
2. Construction Work in Progress	247,392,630	34. Patronage Capital	
3. Total Utility Plant (1 + 2)	4,429,358,792	a. Assigned and Assignable	648,671,724
4. Accum. Provision for Depreciation and Amortization	1,558,959,449	b. Retired This year	1,814,291
5. Net Utility Plant (3 - 4)	2,870,399,343	c. Retired Prior years	0
6. Non-Utility Property (Net)	820	d. Net Patronage Capital (a - b - c)	646,857,433
7. Investments in Subsidiary Companies	0	35. Operating Margins - Prior Years	0
8. Invest. in Assoc. Org. - Patronage Capital	2,311,810	36. Operating Margin - Current Year	19,937,555
9. Invest. in Assoc. Org. - Other - General Funds	9,370,967	37. Non-Operating Margins	24,266,482
10. Invest. in Assoc. Org. - Other - Nongeneral Funds	0	38. Other Margins and Equities	24,308,574
11. Investments in Economic Development Projects	0	39. Total Margins & Equities	715,371,644
12. Other Investments	3,477,708	(33 + 34d thru 38)	
13. Special Funds	38,978,608	40. Long-Term Debt - RUS (Net)	0
14. Total Other Property And Investments	54,139,913	41. Long-Term Debt - FFB - RUS Guaranteed	2,093,974,850
(6 thru 13)		42. Long-Term Debt - Other - RUS Guaranteed	0
15. Cash - General Funds	19,792,278	43. Long-Term Debt - Other (Net)	625,543,715
16. Cash - Construction Funds - Trustee	500	44. Long-Term Debt - RUS - Econ. Devel. (Net)	0
17. Special Deposits	1,732,320	45. Payments – Unapplied	349,593,356
18. Temporary Investments	111,000,000	46. Total Long-Term Debt (40 thru 44 - 45)	2,369,925,209
19. Notes Receivable (Net)	0	47. Obligations Under Capital Leases Noncurrent	180,142
20. Accounts Receivable - Sales of Energy (Net)	80,926,647	48. Accumulated Operating Provisions and Asset Retirement Obligations	119,430,324
21. Accounts Receivable - Other (Net)	4,205,712	49. Total Other NonCurrent Liabilities	119,610,466
22. Fuel Stock	67,431,601	(47 + 48)	
23. Renewable Energy Credits	0	50. Notes Payable	0
24. Materials and Supplies - Other	63,732,924	51. Accounts Payable	115,993,058
25. Prepayments	12,218,596	52. Current Maturities Long-Term Debt	93,967,682
26. Other Current and Accrued Assets	108,044	53. Current Maturities Long-Term Debt - Rural Devel.	0
27. Total Current And Accrued Assets	361,148,622	54. Current Maturities Capital Leases	43,306
(15 thru 26)		55. Taxes Accrued	538,178
28. Unamortized Debt Discount & Extraordinary Property Losses	3,407,742	56. Interest Accrued	8,090,066
29. Regulatory Assets	134,897,310	57. Other Current and Accrued Liabilities	3,935,203
30. Other Deferred Debits	7,677,389	58. Total Current & Accrued Liabilities	222,567,493
31. Accumulated Deferred Income Taxes	0	(50 thru 57)	
32. Total Assets and Other Debits	3,431,670,319	59. Deferred Credits	4,195,507
(5+14+27 thru 31)		60. Accumulated Deferred Income Taxes	0
		61. Total Liabilities and Other Credits	3,431,670,319
		(39 + 46 + 49 + 58 thru 60)	

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY	BORROWER DESIGNATION KY0059
INSTRUCTIONS - See help in the online application.	PERIOD ENDED December 2019

SECTION C. NOTES TO FINANCIAL STATEMENTS

Steam Sales

East Kentucky Power sells steam to Fleming-Mason Energy for resale to a recycle paper mill adjacent to East Kentucky Power's Spurlock generating station. For statistical reporting and billing purposes, steam is converted to equivalent demand and energy sold and generation produced, using British Thermal Units and a moving twelve-month weighted average heat rate. The December 2019 Demand/MMBTU was 313.100 and the Energy/MMBTU was 187,721.70. Year-to-date 2019 Energy/MMBTU was 1,795,728.50. For RUS reporting purposes, steam revenue is reported on Part B SE and is included in Other Operating Revenue and Income on Part A, Section A. Steam related revenue was \$10,706,213 for the year ended December 31, 2019.

Power Sales Arrangements- Operating Leases

In December 2015, the Cooperative became the lessor under two power sales arrangements required to be accounted for as operating leases due to the specific terms of the agreements. One arrangement, a capacity purchase and tolling agreement that entitled a third party to 165 MW of firm generation and capacity from Bluegrass Generation Station Unit 3, terminated on April 30, 2019. The third party was responsible for the delivery of natural gas and also for securing electric transmission service in their balancing area. The other arrangement is an agreement to sell capacity and energy from the Glasgow landfill gas plant to a member system for a period of ten years. The revenues and expenses associated with the units dedicated to these power agreements are charged to RUS SoA accounts 412 and 413, respectively. It should be noted that revenues, generation and expenses associated with the units dedicated to the power arrangements are excluded from Part B SE- Sales of Electricity, Part F IC- Internal Combustion Plant, and Part C- Sources and Distribution of Energy. Upon termination of the sales arrangement, RUS SoA accounts 412 and 413 are no longer utilized and the revenues, generation and expenses associated with the respective generating units are included in the above-mentioned schedules.

Regulatory Assets

Part A, Section B, Line 29, Regulatory Assets, includes a balance of \$88,847,396 representing the 2010 cancellation of Smith Unit 1 construction. The Cooperative received approval from the Kentucky Public Service Commission (KPSC) to begin amortization of the Smith Unit 1 regulatory asset, net of estimated mitigation and salvage efforts, over a ten year period beginning in January 2017. In addition to amortization, the balance was reduced an additional \$22.6 million in 2019 as a result of focused mitigation and salvage efforts which included utilizing compatible components at Spurlock Station and selling parts for salvage.

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY	BORROWER DESIGNATION KY0059
INSTRUCTIONS - See help in the online application.	PERIOD ENDED December 2019

SECTION C. NOTES TO FINANCIAL STATEMENTS

Part A, Section B, Line 29, Regulatory assets, also includes a \$749,484 regulatory asset associated with the December 31, 2015 abandonment of Dale Station. This regulatory asset represents the balance of capital projects remaining to be recovered in the environmental surcharge at December 31, 2015 and will be considered for recovery, along with an associated return, during EKPC's next rate case. Amortization of unrecovered plants recognized in 2019 was \$12,168,157.

EKPC received approval from RUS to establish a regulatory asset in the amount of \$7,244,184 for major maintenance and the replacement of minor items of property incurred at Spurlock Station in 2019 and to amortize the balance over 8 years, beginning January 2020, to the maintenance accounts of each respective unit.

Accumulated Operating Provisions and Asset Retirement Obligations

Part A, Section B, Line 48, Accumulated Operating Provisions and Asset Retirement Obligations includes accumulated postretirement benefit obligation of \$57,552,923 and asset retirement obligations of \$56,319,217.

Capital Leases

EKPC entered into a five year capital lease agreement on November 8, 2019 for office copiers. The present value of the lease was recorded as general plant in the amount of \$229,711. The current and non-current portions of this capital lease are recorded in RUS SoA accounts 243 and 227 respectively.

Principal Payments

Part H, Section H, Column c, Principal Billed This Year, includes only normally billed principal. This column does not include principal payments that were authorized under the 2018 Farm Bill and paid from the RUS Cushion of Credit account. EKPC paid \$177,269,186 towards principal from the RUS Cushion of Credit account in 2019.

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY	BORROWER DESIGNATION KY0059
INSTRUCTIONS - See help in the online application.	PERIOD ENDED December 2019
SECTION C. CERTIFICATION LOAN DEFAULT NOTES	

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY				BORROWER DESIGNATION KY0059				
INSTRUCTIONS - See help in the online application.				PERIOD ENDED December 2019				
PART B SE - SALES OF ELECTRICITY								
Sale No.	Name Of Company or Public Authority	RUS Borrower Designation	Statistical Classification	Renewable Energy Program Name	Primary Renewable Fuel Type	Average Monthly Billing Demand (MW)	Actual Average Monthly NCP Demand (g)	Actual Average Monthly CP Demand (h)
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	Ultimate Consumer(s)		RQ					
2	Big Sandy Rural Elec Coop Corp (KY0058)	KY0058	RQ	Wholesale Renewable Energy	Methane - landfill gas	47		47
3	Blue Grass Energy Coop Corp (KY0064)	KY0064	RQ	Wholesale Renewable Energy	Methane - landfill gas	276		276
4	Clark Energy Cooperative, Inc (KY0049)	KY0049	RQ	Wholesale Renewable Energy	Methane - landfill gas	94		94
5	Cumberland Valley Rural E C C (KY0057)	KY0057	RQ	Wholesale Renewable Energy	Methane - landfill gas	87		87
6	Farmers Rural Elec Coop Corp (KY0034)	KY0034	RQ	Wholesale Renewable Energy	Methane - landfill gas	101		101
7	Fleming-Mason Rural E C C (KY0052)	KY0052	RQ	Wholesale Renewable Energy	Methane - landfill gas	205		205
8	Grayson Rural Elec Coop Corp (KY0061)	KY0061	RQ	Wholesale Renewable Energy	Methane - landfill gas	52		52
9	Inter-County Energy (KY0027)	KY0027	RQ	Wholesale Renewable Energy	Methane - landfill gas	104		104
10	Jackson Energy Cooperative Crp (KY0003)	KY0003	RQ	Wholesale Renewable Energy	Methane - landfill gas	187		187
11	Licking Valley Rural E C C (KY0056)	KY0056	RQ	Wholesale Renewable Energy	Methane - landfill gas	51		51
12	Nolin Rural Electric Coop Corp (KY0051)	KY0051	RQ	Wholesale Renewable Energy	Methane - landfill gas	156		156
13	Owen Electric Cooperative, Inc (KY0037)	KY0037	RQ	Wholesale Renewable Energy	Methane - landfill gas	420		420
14	Salt River Electric Coop Corp (KY0021)	KY0021	RQ	Wholesale Renewable Energy	Methane - landfill gas	242		242
15	Shelby Energy Cooperative, Inc (KY0030)	KY0030	RQ	Wholesale Renewable Energy	Methane - landfill gas	94		94
16	South Kentucky R. E. C. C. (KY0054)	KY0054	RQ	Wholesale Renewable Energy	Methane - landfill gas	273		273
17	Taylor County Rural E C C (KY0023)	KY0023	RQ			112		112
18	American Electric Power (AEP)		OS					
19	Ameren Energy		OS					
20	Big Rivers Electric Corp (KY0062)	KY0062	OS					
21	Cargill Power Markets, LLC (MN)		OS					
22	Southern Company Services		OS					
23	Duke Energy Corporation		OS					
24	Louisville Gas & Electric Co		OS					
25	Midwest Independent Transmission System Operator, Inc. (IN)		OS					
26	Oglethorpe Power Corporation (GA0109)	GA0109	OS					
27	PJM Interconnection (PA)		OS					
28	Tenaska Power Services		OS					
29	Tennessee Valley Authority		OS					
30	The Energy Authority		OS					
31	Westar Energy		OS					
32	Hoosier Energy R E C, Inc (IN0106)	IN0106	OS					
33	*Miscellaneous		OS					
34	*Adjustments		RQ					

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY	BORROWER DESIGNATION KY0059
INSTRUCTIONS - See help in the online application.	PERIOD ENDED December 2019

PART B SE - SALES OF ELECTRICITY

Sale No.	Name Of Company or Public Authority	RUS Borrower Designation	Statistical Classification	Renewable Energy Program Name	Primary Renewable Fuel Type	Average Monthly Billing Demand (MW)	Actual Average Monthly NCP Demand	Actual Average Monthly CP Demand
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	
35	AES Ohio Generation, LLC (OH)		OS					
UC	Total for Ultimate Consumer(s)							
Dist	Total for Distribution Borrowers					2,345	0	2,345
G&T	Total for G&T Borrowers					0	0	0
Other	Total for Other					156	0	156
Total	Grand Total					2,501	0	2,501

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY	BORROWER DESIGNATION KY0059
INSTRUCTIONS - See help in the online application.	PERIOD ENDED December 2019

PART B SE - SALES OF ELECTRICITY

Sale No	Electricity Sold (MWh) (i)	Revenue Demand Charges (j)	Revenue Energy Charges (k)	Revenue Other Charges (l)	Revenue Total (j + k + l) (m)
1					
2	227,583	3,363,111	10,575,996	1,580,342	15,519,449
3	1,398,957	20,003,872	63,211,351	8,509,623	91,724,846
4	450,510	6,754,893	21,011,191	3,324,269	31,090,353
5	442,563	6,238,029	20,633,112	3,083,376	29,954,517
6	519,381	7,193,812	23,919,443	3,374,531	34,487,786
7	1,124,137	13,821,423	46,427,772	5,420,869	65,670,064
8	259,793	3,795,481	11,939,960	1,872,454	17,607,895
9	494,381	7,628,144	22,610,552	3,239,206	33,477,902
10	925,435	13,631,267	42,694,655	6,204,802	62,530,724
11	255,206	3,636,232	11,903,534	1,747,300	17,287,066
12	784,861	11,182,571	35,469,027	4,796,768	51,448,366
13	2,409,451	20,765,391	101,968,458	10,141,681	132,875,530
14	1,261,601	17,567,259	58,038,588	7,738,657	83,344,504
15	516,055	7,081,471	22,992,399	3,094,049	33,167,919
16	1,324,843	19,956,276	60,681,502	8,648,073	89,285,851
17	576,924	7,489,634	25,042,039	3,405,343	35,937,016
18					
19					
20					
21					
22					
23					
24	5,094		161,403		161,403
25					
26					
27	587,159	6,270,864	19,418,216		25,689,080
28					
29					
30					
31					
32					
33					
34					
35		59,192			59,192
UC					
Dist	12,186,820	158,926,295	543,650,552	71,384,575	773,961,422
G&T	0	0	0	0	0
Other	1,377,114	17,512,627	55,048,646	4,796,768	77,358,041
Total	13,563,934	176,438,922	598,699,198	76,181,343	851,319,463

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY	BORROWER DESIGNATION KY0059
INSTRUCTIONS - See help in the online application.	PERIOD ENDED December 2019

PART B SE - SALES OF ELECTRICITY

Sale No	Comments
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UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY	BORROWER DESIGNATION KY0059
INSTRUCTIONS - See help in the online application.	PERIOD ENDED December 2019

PART B PP - PURCHASED POWER

Purch ase No.	Name Of Company or Public Authority	RUS Borrower Designation	Statistical Classification	Renewable Energy Program Name	Primary Renewable Fuel Type	Average Monthly Billing Demand (MW) (f)	Actual Average Monthly NCP Demand (g)	Actual Average Monthly CP Demand () (h)
	(a)	(b)	(c)	(d)	(e)			
1	Duke Energy Corporation		OS					
2	American Electric Power (AEP)		OS					
3	Big Rivers Electric Corp (KY0062)	KY0062	OS					
4	Cargill Power Markets, LLC (MN)		OS					
5	Progress Energy Ventures, Inc.		OS					
6	Cinergy Services Corporation		OS					
7	Ameren Energy		OS					
8	North Carolina Power Company		OS					
9	DTE Energy Trading, Inc		OS					
10	Duke Energy Corporation		OS					
11	Dynegy Power Marketing Inc		OS					
12	Entergy-Koch Trading		OS					
13	Exelon Energy Company		OS					
14	Hoosier Energy R E C, Inc (IN0106)	IN0106	OS					
15	Louisville Gas & Electric Co		OS					
16	Louisville Gas & Electric Co		OS					
17	Southeastern Power Admin		RQ			157		
18	Southern Co. Services-Network Service		OS					
19	Southern Illinois Power Coop (IL0050)	IL0050	OS					
20	Southern Indiana Gas & Elec Co		OS					
21	Tennessee Valley Authority		OS					
22	*Miscellaneous		OS					
23	Associated Electric Coop, Inc (MO0073)	MO0073	OS					
24	Sempra Energy Trading Corp		OS					
25	Northern Indiana Pub Serv Co		OS					
26	Indianapolis Power & Light Co		OS					
27	Progress Energy Ventures, Inc.		OS					
28	Sempra Energy Trading Corp		OS					
29	*Miscellaneous		OS					
30	Northern States Power Company MN		OS					
31	Cobb Electric Membership Corp		OS					
32	North Carolina Mun Power Agny		OS					
33	PJM Interconnection (PA)		OS					
34	Westar Energy		OS					
35	Midwest Independent Transmission System Operator, Inc. (IN)		OS					
36	Owensboro Municipal Utilities		OS					
37	Duke Energy Corporation		OS					
38	EDF Trading North America, LLC (TX)		OS					
39	The Energy Authority		OS					
40	*Miscellaneous		OS					
41	Department of Military Affairs (KY)		OS	Department of Military Affairs	Solar - photovoltaic			
42	COX Waste-to-Energy Inc. (KY)		OS					
43	EMC Development Company (MD)		OS					
44	*Other Renewable Supplier (DC)		OS	Community Solar Power Generati	Solar - photovoltaic	4		
45	MAC Farms, Inc. (KY)		OS					
Dist	Total for Distribution Borrowers					0	0	0
G&T	Total for G&T Borrowers					0	0	0

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY				BORROWER DESIGNATION KY0059				
INSTRUCTIONS - See help in the online application.				PERIOD ENDED December 2019				
PART B PP - PURCHASED POWER								
Purchase No.	Name Of Company or Public Authority	RUS Borrower Designation	Statistical Classification	Renewable Energy Program Name	Primary Renewable Fuel Type	Average Monthly Billing Demand (MW)	Actual Average Monthly NCP Demand	Actual Average Monthly CP Demand ()
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
Other	Total for Other					161	0	0
Total	Grand Total					161	0	0

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY	BORROWER DESIGNATION KY0059
INSTRUCTIONS - See help in the online application.	PERIOD ENDED December 2019

PART B PP - PURCHASED POWER

Purchase No	Electricity Purchased (MWh) (i)	Electricity Received (MWh) (j)	Electricity Delivered (MWh) (k)	Demand Charges	Energy Charges	Other Charges	Total (l + m + n)
				(l)	(m)	(n)	(o)
1							
2							
3							
4							
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6							
7							
8							
9							
10							
11							
12							
13							
14							
15	11				301		301
16							
17	275,946			2,860,882	3,658,057		6,518,939
18							
19							
20							
21							
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33	6,550,100				170,051,037		170,051,037
34							
35							
36							
37							
38							
39							
40							
41	40				1,237		1,237
42	1,971				45,569		45,569
43							
44	422			2,541	12,858		15,399
45	12				308		308
Dist	0	0	0	0	0	0	0
G&T	0	0	0	0	0	0	0
Other	6,828,502	0	0	2,863,423	173,769,367	0	176,632,790
Total	6,828,502	0	0	2,863,423	173,769,367	0	176,632,790

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY	BORROWER DESIGNATION KY0059
INSTRUCTIONS - See help in the online application.	PERIOD ENDED December 2019

PART B PP - PURCHASED POWER

Purchase No	Comments
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44	East Kentucky Power Cooperative, Inc. DBA Cooperative Solar. Energy for solar panels subscribed to members.
45	

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY	BORROWER DESIGNATION KY0059
INSTRUCTIONS - See help in the online application	PERIOD ENDED December 2019

PART C RE - RENEWABLE GENERATING PLANT SUMMARY

Plant Name (a)	Prime Mover (b)	Primary Renewable Fuel Type (c)	Renewable Fuel (%) (d)	Capacity (kW) (e)	Net Generation (MWh) (f)	Capacity Factor (%) (g)
Green Valley	Internal Combustion	Methane - landfill gas	100.00	2400.0	14893.0	70.80
Laurel Ridge	Internal Combustion	Methane - landfill gas	100.00	3200.0	18669.0	66.60
Bavarian	Internal Combustion	Methane - landfill gas	100.00	4800.0	29622.0	70.40
Hardin	Internal Combustion	Methane - landfill gas	100.00	2400.0	393.0	1.90
Pendleton	Internal Combustion	Methane - landfill gas	100.00	3200.0	19128.0	68.20
Glasgow	Internal Combustion	Methane - landfill gas	100.00	1000.0	5632.0	64.30
Cooperative Solar One	Photovoltaic	Solar - photovoltaic	100.00	8500.0	14457.0	19.40
Total:				25500.0	102794.0	

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY	BORROWER DESIGNATION KY0059
INSTRUCTIONS - See help in the online application	PERIOD ENDED December 2019

PART C RE - RENEWABLE GENERATING PLANT SUMMARY

Plant Name (a)	Number of Employees (h)	Total O&M Cost (mils/Net kWh) (i)	Power Cost (mils/Net kWh) (j)	Total Investment (\$1,000) (k)	Percentage Ownership (%) (l)	RUS Funding (\$1,000) (m)
Green Valley	1	39	44	3,008	100	2,922
Laurel Ridge	1	66	71	4,061	100	3,487
Bavarian	1	51	58	6,825	100	5,577
Hardin	1	618	874	3,469	100	0
Pendleton	1	42	52	4,538	100	0
Glasgow	0	0	0	2,994	100	2,563
Cooperative Solar One	0	9	9	17,216	100	0
Total:	5	825	1,108	42,111		14,549

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY		BORROWER DESIGNATION KY0059
INSTRUCTIONS - See help in the online application		PERIOD ENDED December 2019
PART C RE - RENEWABLE GENERATING PLANT SUMMARY		
Plant Name	Comments	
Green Valley		
Laurel Ridge		
Bavarian		
Hardin		
Pendleton		
Glasgow	EKPC is the lessor under a power sales arrangement to sell the capacity and energy to a member system for a period of ten years, therefore no operating report is included for this plant.	
Cooperative Solar One	Total capacity is 8,500 kW; 256 kW has been subscribed to members under a twenty-five year licensing agreement. Of the 14,457 Net Generation MWh reported in column (f), 420 MWh has been subscribed to members.	

reUNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE		BORROWER DESIGNATION KY0059		
FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART C - SOURCES AND DISTRIBUTION OF ENERGY		PERIOD ENDED December 2019		
INSTRUCTIONS - See help in the online application.				
SOURCES OF ENERGY (a)	NO. OF PLANTS (b)	CAPACITY (kW) (c)	NET ENERGY RECIEVED BY SYSTEM (MWh) (d)	COST (\$) (e)
Generated in Own Plant (Details on Parts D, E, F IC, F CC, and G)				
1. Fossil Steam	2	1,838,945	6,273,766	413,075,997
2. Nuclear	0	0	0	0
3. Hydro	0	0	0	0
4. Combined Cycle	0	0	0	0
5. Internal Combustion	9	1,323,800	566,076	71,491,546
6. Other	1	8,244	14,037	812,419
7. Total in Own Plant (1 thru 6)	12	3,170,989	6,853,879	485,379,962
Purchased Power				
8. Total Purchased Power			6,828,502	176,632,790
Interchanged Power				
9. Received Into System (Gross)			0	0
10. Delivered Out of System (Gross)			0	0
11. Net Interchange (9 - 10)			0	0
Transmission For or By Others - (Wheeling)				
12. Received Into System			0	0
13. Delivered Out of System			0	0
14. Net Energy Wheeled (12 - 13)			0	0
15. Total Energy Available for Sale (7 + 8 + 11 + 14)			13,682,381	
Distribution of Energy				
16. Total Sales			13,563,934	
17. Energy Furnished to Others Without Charge			0	
18. Energy Used by Borrower (Excluding Station Use)			7,891	
19. Total Energy Accounted For (16 thru 18)			13,571,825	
Losses				
20. Energy Losses - MWh (15 - 19)			110,556	
21. Energy Losses - Percentage ((20 / 15) * 100)			.80 %	

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART D - STEAM PLANT	BORROWER DESIGNATION KY0059 PLANT Cooper PERIOD ENDED December 2019
INSTRUCTIONS - See help in the online application.	

SECTION A. BOILERS/TURBINES											
NO.	UNIT NO. (a)	TIMES STARTED (b)	FUEL CONSUMPTION					OPERATING HOURS			
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE SCHED. (j)	UNSCH. (k)
1.	1	12	43,122.00	45.41				694	6,909	1,032	125
2.	2	7	123,099.00	86.82				999	7,156	557	48
3.											
4.											
5.											
6.	Total	19	166,221	132.23	0.00	0.00		1,693	14,065	1,589	173
7.	Average BTU		12,044	138,599.41							
8.	Total BTU (10 ⁶)		2,001,966.00	18,327			2,020,293				
9.	Total Del. Cost (\$)		73	2.00							

SECTION A. BOILERS/TURBINES (Continued)					SECTION B. LABOR REPORT			SEC. C. FACTORS & MAX. DEMAND		
NO.	UNIT NO. (l)	SIZE (kW) (m)	GROSS GEN. (MWh) (n)	BTU PER kWh (o)	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	1	100,000	52,837.00		1.	No. Employees Full-Time (Include Superintendent)	68	1.	Load Factor (%)	6.38%
2.	2	220,850	153,963.00		2.	No. Employees Part-Time	1	2.	Plant Factor (%)	7.36%
3.					3.	Total Employee Hours Worked	150,672	3.	Running Plant Capacity Factor (%)	71.30%
4.					4.	Operating Plant Payroll (\$)	4,730,108	4.	15 Minute Gross Max. Demand (kW)	
5.					5.	Maintenance Plant Payroll (\$)	2,129,106	5.	Indicated Gross Max. Demand (kW)	370,000
6.	Total	320,850	206,800.00	9,769	6.	Other Accts. Plant Payroll (\$)	0			
7.	Station Service (MWh)		38,190.00		7.	Total Plant Payroll (\$)	6,859,214			
8.	Net Generation (MWh)		168,610.00	11,982.05						
9.	Station Service (%)		18.47							

SECTION D. COST OF NET ENERGY GENERATED						
NO.	PRODUCTION EXPENSE		ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering		500	4,210,791		
2.	Fuel, Coal		501.1	7,382,150		3.68
3.	Fuel, Oil		501.2	263,793		14.39
4.	Fuel, Gas		501.3	0		
5.	Fuel, Other		501.4	0		
6.	Fuel SubTotal (2 thru 5)		501	7,645,943	45.34	3.78
7.	Steam Expenses		502	2,009,127		
8.	Electric Expenses		505	1,294,622		
9.	Miscellaneous Steam Power Expenses		506	3,187,843		
10.	Allowances		509	792		
11.	Rents		507	0		
12.	Non-Fuel SubTotal (1 + 7 thru 11)			10,703,175	63.47	
13.	Operation Expense (6 + 12)			18,349,118	108.82	
14.	Maintenance, Supervision and Engineering		510	28,211		
15.	Maintenance of Structures		511	902,547		
16.	Maintenance of Boiler Plant		512	4,820,892		
17.	Maintenance of Electric Plant		513	2,351,621		
18.	Maintenance of Miscellaneous Plant		514	0		
19.	Maintenance Expense (14 thru 18)			8,103,271	48.05	
20.	Total Production Expense (13 + 19)			26,452,389	156.88	
21.	Depreciation		403.1, 411.10	17,169,819		
22.	Interest		427	11,327,238		
23.	Total Fixed Cost (21 + 22)			28,497,057	169.01	
24.	Power Cost (20 + 23)			54,949,446	325.89	

Remarks

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART D - STEAM PLANT	BORROWER DESIGNATION KY0059 PLANT Spurlock PERIOD ENDED December 2019
INSTRUCTIONS - See help in the online application.	

SECTION A. BOILERS/TURBINES												
NO.	UNIT NO. (a)	TIMES STARTED (b)	FUEL CONSUMPTION				TOTAL (g)	OPERATING HOURS				
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)		IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE SCHED. (j)	UNSCH. (k)	
1.	1	9	1,263,450.00	282.04				6,280	1,429	1,027	24	
2.	2	12	2,121,546.00	398.17				5,973	300	1,995	492	
3.	3	11	1,017,238.00	427.92		35,754.00		6,001	1,771	958	30	
4.	4	8	1,137,222.00	391.12				5,687	1,376	1,513	184	
5.												
6.	Total	40	5,539,456	1,499.25	0.00	35,754.00		23,941	4,876	5,493	730	
7.	Average BTU		11,434	138,599.96		14,484.00						
8.	Total BTU (10 ⁶)		63,338,140.00	207,796		517,861.00						
9.	Total Del. Cost (\$)		44	1.99		35.00						

SECTION A. BOILERS/TURBINES (Continued)					SECTION B. LABOR REPORT			SEC. C. FACTORS & MAX. DEMAND		
NO.	UNIT NO. (l)	SIZE (kW) (m)	GROSS GEN. (MWh) (n)	BTU PER kWh (o)	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	1	340,277	1,473,595.00		1.	No. Employees Full-Time (Include Superintendent)	232	1.	Load Factor (%)	57.77%
2.	2	585,765	2,602,915.00		2.	No. Employees Part-Time	0	2.	Plant Factor (%)	51.53%
3.	3	293,597	1,324,502.00		3.	Total Employee Hours Worked	444,652	3.	Running Plant Capacity Factor (%)	75.34%
4.	4	298,456	1,451,113.00		4.	Operating Plant Payroll (\$)	14,877,201	4.	15 Minute Gross Max. Demand (kW)	
5.					5.	Maintenance Plant Payroll (\$)	8,584,126	5.	Indicated Gross Max. Demand (kW)	1,354,000
6.	Total	1,518,095	6,852,125.00	9,349	6.	Other Accts. Plant Payroll (\$)	(78,961)			
7.	Station Service (MWh)		746,969.00		7.	Total Plant Payroll (\$)	23,382,366			
8.	Net Generation (MWh)		6,105,156.00	10,493.39						
9.	Station Service (%)		10.90							

SECTION D. COST OF NET ENERGY GENERATED							
NO.	PRODUCTION EXPENSE		ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)	
1.	Operation, Supervision and Engineering		500	4,335,552			
2.	Fuel, Coal		501.1	134,287,034		2.12	
3.	Fuel, Oil		501.2	2,983,217		14.35	
4.	Fuel, Gas		501.3	0			
5.	Fuel, Other		501.4	595,357		1.14	
6.	Fuel SubTotal (2 thru 5)		501	137,865,608		22.58	2.15
7.	Steam Expenses		502	9,883,149			
8.	Electric Expenses		505	4,621,533			
9.	Miscellaneous Steam Power Expenses		506	25,062,927			
10.	Allowances		509	27,295			
11.	Rents		507	0			
12.	Non-Fuel SubTotal (1 + 7 thru 11)			43,930,456		7.19	
13.	Operation Expense (6 + 12)			181,796,064	29.77		
14.	Maintenance, Supervision and Engineering		510	3,282,614			
15.	Maintenance of Structures		511	5,384,141			
16.	Maintenance of Boiler Plant		512	51,822,752			
17.	Maintenance of Electric Plant		513	8,558,341			
18.	Maintenance of Miscellaneous Plant		514	0			
19.	Maintenance Expense (14 thru 18)			69,047,848		11.30	
20.	Total Production Expense (13 + 19)			250,843,912		41.08	
21.	Depreciation		403.1, 411.10	47,822,043			
22.	Interest		427	59,460,596			
23.	Total Fixed Cost (21 + 22)			107,282,639	17.57		
24.	Power Cost (20 + 23)			358,126,551	58.65		

Remarks

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART E - HYDRO PLANT	BORROWER DESIGNATION PLANT PERIOD ENDED
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INSTRUCTIONS - See help in the online application.

SECTION A. HYDRO GENERATING UNITS

NO.	UNIT NO. (a)	SIZE (kW) (b)	GROSS GENERATION (MWh) (c)	OPERATING HOURS			
				IN SERVICE (d)	ON STANDBY (e)	OUT OF SERVICE	
						SCHEDULED (f)	UNSCHEDULED (g)
1.							
2.							
3.							
4.							
5.							
6.	Total						
7.	Station Service (MWh)			HYDRAULIC DATA			
8.	Net Generation (MWh)			ITEM	(a) MAXIMUM	(b) MINIMUM	
9.	Station Service % of Gross			1. Pool Elevation (ft.)			
10.	Energy for Pumped Storage (MWh)			2. Tail Race Elevation (ft.)			
11.	Net Generation after Pumped Storage (MWh)			Water Spilled <input type="checkbox"/> Yes <input type="checkbox"/> No			

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAXIMUM DEMAND

NO.	ITEM	VALUE	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	No. Employees Full-Time (Include Superintendent)		5.	Maintenance Plant Payroll (\$)		1.	Load Factor (%)	
2.	No. Employees Part Time		6.	Other Accounts Plant Payroll (\$)		2.	Plant Factor (%)	
3.	Total Employee Hours Worked					3.	Running Plant Capacity Factor (%)	
4.	Operating Plant Payroll (\$)		7.	Total Plant Payroll (\$)		4.	15 Min. Gross Max. Demand (kW)	
						5.	Indicated Gross Max. Demand (kW)	

SECTION D. COST OF NET ENERGY GENERATED

NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)
1.	Operation, Supervision and Engineering	535		
2.	Water for Power	536		
3.	Energy for Pumped Storage	536.1		
4.	Hydraulic Expense	537		
5.	Electric Expense	538		
6.	Miscellaneous Hydraulic Power Generation Expense	539		
7.	Rents	540		
8.	Operation Expense (1 thru 7)			
9.	Maintenance, Supervision and Engineering	541		
10.	Maintenance of Structures	542		
11.	Maintenance of Reservoirs, Dams and Waterways	543		
12.	Maintenance of Electric Plant	544		
13.	Maintenance of Miscellaneous Hydraulic Plant	545		
14.	Maintenance Expense (9 thru 13)			
15.	Total Production Expense (8 + 14)			
16.	Depreciation	403.3, 411.10		
17.	Interest	427		
18.	Total Fixed Cost (16 + 17)			
19.	Power Cost (15 + 18)			

Remarks (including Unscheduled Outages)

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART F IC - INTERNAL COMBUSTION PLANT**

BORROWER DESIGNATION
KY0059

PLANT
Bavarian Landfill

PERIOD ENDED
December 2019

INSTRUCTIONS - See help in the online application.

SECTION A. INTERNAL COMBUSTION GENERATING UNITS

NO.	UNIT NO. (a)	SIZE (kW) (b)	FUEL CONSUMPTION				OPERATING HOURS					
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	OTHER (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE		GROSS GENER.(MWh) (k)	BTU PER kWh (l)
			SCHED.		UNSCH.							
			(i)		(j)							
1.	1	800			75.00		8,262	39	72	387	5,875	
2.	2	800			51.00		5,604	42	46	3,068	3,856	
3.	3	800			78.00		8,545	21	73	121	5,676	
4.	4	800			77.00		8,419	21	115	205	6,013	
5.	5	1,600			108.00		7,428	35	103	1,194	9,467	
6.	Total	4,800	0.00	0.00	389.00		38,258	158	409	4,975	30,887	
7.	Average BTU						Station Service (MWh)			1,000,223.65	1,265.00	12,597.11
8.	Total BTU (10 ⁶)				389,087.00	389,087.00	Net Generation (MWh)				29,622.00	
9.	Total Del. Cost (\$)						Station Service % of Gross				4.10	13,135.07

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAXIMUM DEMAND

NO.	ITEM	VALUE	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	No. Employees Full Time (Include Superintendent)	1	5.	Maintenance Plant Payroll (\$)	35,219	1.	Load Factor (%)	74.59%
2.	No. Employees Part Time	0	6.	Other Accounts Plant Payroll (\$)	0	2.	Plant Factor (%)	73.46%
3.	Total Employee Hours Worked	2,846	7.	Total Plant Payroll (\$)	192,831	3.	Running Plant Capacity Factor (%)	84.51%
4.	Operating Plant Payroll (\$)	157,612				4.	15 Min. Gross Max. Demand (kW)	
						5.	Indicated Gross Max. Demand (kW)	4,727

SECTION D. COST OF NET ENERGY GENERATED

NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET (kWh) (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	546	141,806		
2.	Fuel, Oil	547.1	0		0.00
3.	Fuel, Gas	547.2	0		0.00
4.	Fuel, Other	547.3	308,257		.79
5.	Energy for Compressed Air	547.4	0	0.00	
6.	Fuel SubTotal (2 thru 5)	547	308,257	10.40	.79
7.	Generation Expenses	548	111,077		
8.	Miscellaneous Other Power Generation Expenses	549	99,285		
9.	Rents	550	0		
10.	Non-Fuel SubTotal (1 + 7 thru 9)		352,168	11.88	
11.	Operation Expense (6 + 10)		660,425	22.29	
12.	Maintenance, Supervision and Engineering	551	0		
13.	Maintenance of Structures	552	16,725		
14.	Maintenance of Generating and Electric Plant	553	827,483		
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0		
16.	Maintenance Expense (12 thru 15)		844,208	28.49	
17.	Total Production Expense (11 + 16)		1,504,633	50.79	
18.	Depreciation	403.4,411.10	225,516		
19.	Interest	427	0		
20.	Total Fixed Cost (18 + 19)		225,516	7.61	
21.	Power Cost (17 + 20)		1,730,149	58.40	

Remarks (including Unscheduled Outages)

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART F IC - INTERNAL COMBUSTION PLANT**

BORROWER DESIGNATION
KY0059

PLANT
Bluegrass Generating Station

PERIOD ENDED
December 2019

INSTRUCTIONS - See help in the online application.

SECTION A. INTERNAL COMBUSTION GENERATING UNITS

NO.	UNIT NO. (a)	SIZE (kW) (b)	FUEL CONSUMPTION				OPERATING HOURS					
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	OTHER (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE		GROSS GENER.(MWh) (k)	BTU PER kWh (l)
			SCHED.		UNSCH.							
			(i)		(j)							
1.	1	169,000		593.89			372	7,048	1,329	11	57,565	
2.	2	169,000		650.76			407	7,016	1,330	7	63,128	
3.	3	169,000		85.29			55	4,928	898	0	8,019	
4.												
5.												
6.	Total	507,000	0.00	1,329.94	0.00		834	18,992	3,557	18	128,712	
7.	Average BTU			999,995.48			Station Service (MWh)				1,023.00	10,332.63
8.	Total BTU (10 ⁶)			1,329,934.00		1,329,934.00	Net Generation (MWh)				127,689.00	
9.	Total Del. Cost (\$)			3.05			Station Service % of Gross				.79	10,415.42

SECTION B. LABOR REPORT

NO.	ITEM	VALUE	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	No. Employees Full Time (Include Superintendent)	9	5.	Maintenance Plant Payroll (\$)	361,975	1.	Load Factor (%)	3.87%
2.	No. Employees Part Time	0	6.	Other Accounts Plant Payroll (\$)	0	2.	Plant Factor (%)	2.90%
3.	Total Employee Hours Worked	23,038	7.	Total Plant Payroll (\$)	1,388,411	3.	Running Plant Capacity Factor (%)	91.32%
4.	Operating Plant Payroll (\$)	1,026,436				4.	15 Min. Gross Max. Demand (kW)	
						5.	Indicated Gross Max. Demand (kW)	380,000

SECTION D. COST OF NET ENERGY GENERATED

NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET (kWh) (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	546	927,663		
2.	Fuel, Oil	547.1	0		0.00
3.	Fuel, Gas	547.2	4,424,025		3.32
4.	Fuel, Other	547.3	0		0.00
5.	Energy for Compressed Air	547.4	0	0.00	
6.	Fuel SubTotal (2 thru 5)	547	4,424,025	34.64	3.32
7.	Generation Expenses	548	1,477,270		
8.	Miscellaneous Other Power Generation Expenses	549	1,382,330		
9.	Rents	550	0		
10.	Non-Fuel SubTotal (1 + 7 thru 9)		3,787,263	29.66	
11.	Operation Expense (6 + 10)		8,211,288	64.30	
12.	Maintenance, Supervision and Engineering	551	158,507		
13.	Maintenance of Structures	552	250,758		
14.	Maintenance of Generating and Electric Plant	553	1,735,864		
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0		
16.	Maintenance Expense (12 thru 15)		2,145,129	16.79	
17.	Total Production Expense (11 + 16)		10,356,417	81.10	
18.	Depreciation	403.4,411.10	4,393,131		
19.	Interest	427	3,986,480		
20.	Total Fixed Cost (18 + 19)		8,379,611	65.62	
21.	Power Cost (17 + 20)		18,736,028	146.73	

Remarks (including Unscheduled Outages)

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART F IC - INTERNAL COMBUSTION PLANT**

BORROWER DESIGNATION
KY0059

PLANT
Cagle's

PERIOD ENDED
December 2019

INSTRUCTIONS - See help in the online application.

SECTION A. INTERNAL COMBUSTION GENERATING UNITS

NO.	UNIT NO. (a)	SIZE (kW) (b)	FUEL CONSUMPTION				OPERATING HOURS						
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	OTHER (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE		GROSS GENER.(MWh) (k)	BTU PER kWh (l)	
			SCHED.		UNSCH.								
			(i)	(j)									
1.	1	1,600	1.43				19	8,741	0	0	16		
2.	2	1,600	1.06				14	8,746	0	0	16		
3.													
4.													
5.													
6.	Total	3,200	2.49	0.00	0.00		33	17,487	0	0	32		
7.	Average BTU		138,546.18				Station Service (MWh)					0.00	10,780.62
8.	Total BTU (10 ⁶)		344.98			344.98	Net Generation (MWh)					32.00	
9.	Total Del. Cost (\$)						Station Service % of Gross					0.00	10,780.62

SECTION B. LABOR REPORT

NO.	ITEM	VALUE	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	No. Employees Full Time (Include Superintendent)	0	5.	Maintenance Plant Payroll (\$)	11,670	1.	Load Factor (%)	0.00%
2.	No. Employees Part Time	0	6.	Other Accounts Plant Payroll (\$)	0	2.	Plant Factor (%)	0.11%
3.	Total Employee Hours Worked	375	7.	Total Plant Payroll (\$)	15,261	3.	Running Plant Capacity Factor (%)	60.61%
4.	Operating Plant Payroll (\$)	3,591				4.	15 Min. Gross Max. Demand (kW)	
						5.	Indicated Gross Max. Demand (kW)	0

SECTION D. COST OF NET ENERGY GENERATED

NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET (kWh) (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	546	0		
2.	Fuel, Oil	547.1	3,238		9.38
3.	Fuel, Gas	547.2	0		0.00
4.	Fuel, Other	547.3	0		0.00
5.	Energy for Compressed Air	547.4	0	0.00	
6.	Fuel SubTotal (2 thru 5)	547	3,238	101.18	9.38
7.	Generation Expenses	548	0		
8.	Miscellaneous Other Power Generation Expenses	549	10,722		
9.	Rents	550	0		
10.	Non-Fuel SubTotal (1 + 7 thru 9)		10,722	335.06	
11.	Operation Expense (6 + 10)		13,960	436.25	
12.	Maintenance, Supervision and Engineering	551	0		
13.	Maintenance of Structures	552	0		
14.	Maintenance of Generating and Electric Plant	553	98,104		
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0		
16.	Maintenance Expense (12 thru 15)		98,104	3,065.75	
17.	Total Production Expense (11 + 16)		112,064	3,502.00	
18.	Depreciation	403.4, 411.10	30,900		
19.	Interest	427	0		
20.	Total Fixed Cost (18 + 19)		30,900	965.62	
21.	Power Cost (17 + 20)		142,964	4,467.62	

Remarks (including Unscheduled Outages)

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART F IC - INTERNAL COMBUSTION PLANT**

BORROWER DESIGNATION
KY0059

PLANT
Cooper

PERIOD ENDED
December 2019

INSTRUCTIONS - See help in the online application.

SECTION A. INTERNAL COMBUSTION GENERATING UNITS

NO.	UNIT NO. (a)	SIZE (kW) (b)	FUEL CONSUMPTION				OPERATING HOURS					
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	OTHER (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE		GROSS GENER.(MWh) (k)	BTU PER kWh (l)
			SCHED.		UNSCH.							
			(i)		(j)							
1.	3	1,600					0	8,760	0	0	0	
2.												
3.												
4.												
5.												
6.	Total	1,600	0.00	0.00	0.00		0	8,760	0	0	0	
7.	Average BTU						Station Service (MWh)					0.00
8.	Total BTU (10 ⁶)					0.00	Net Generation (MWh)					0.00
9.	Total Del. Cost (\$)						Station Service % of Gross					0.00

SECTION B. LABOR REPORT

NO.	ITEM	VALUE	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	No. Employees Full Time (Include Superintendent)	0	5.	Maintenance Plant Payroll (\$)	1,618	1.	Load Factor (%)	0.00%
2.	No. Employees Part Time	0	6.	Other Accounts Plant Payroll (\$)	0	2.	Plant Factor (%)	0.00%
3.	Total Employee Hours Worked	39	7.	Total Plant Payroll (\$)	1,618	3.	Running Plant Capacity Factor (%)	0.00%
4.	Operating Plant Payroll (\$)	0				4.	15 Min. Gross Max. Demand (kW)	
						5.	Indicated Gross Max. Demand (kW)	0

SECTION D. COST OF NET ENERGY GENERATED

NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET (kWh) (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	546	0		
2.	Fuel, Oil	547.1	0		0.00
3.	Fuel, Gas	547.2	0		0.00
4.	Fuel, Other	547.3	0		0.00
5.	Energy for Compressed Air	547.4	0	0.00	
6.	Fuel SubTotal (2 thru 5)	547	0	0.00	0.00
7.	Generation Expenses	548	0		
8.	Miscellaneous Other Power Generation Expenses	549	0		
9.	Rents	550	0		
10.	Non-Fuel SubTotal (1 + 7 thru 9)		0	0.00	
11.	Operation Expense (6 + 10)		0	0.00	
12.	Maintenance, Supervision and Engineering	551	0		
13.	Maintenance of Structures	552	0		
14.	Maintenance of Generating and Electric Plant	553	76,555		
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0		
16.	Maintenance Expense (12 thru 15)		76,555	0.00	
17.	Total Production Expense (11 + 16)		76,555	0.00	
18.	Depreciation	403.4,411.10	19,138		
19.	Interest	427	0		
20.	Total Fixed Cost (18 + 19)		19,138	0.00	
21.	Power Cost (17 + 20)		95,693	0.00	

Remarks (including Unscheduled Outages)

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART F IC - INTERNAL COMBUSTION PLANT**

BORROWER DESIGNATION
KY0059

PLANT
Green Valley

PERIOD ENDED
December 2019

INSTRUCTIONS - See help in the online application.

SECTION A. INTERNAL COMBUSTION GENERATING UNITS

NO.	UNIT NO. (a)	SIZE (kW) (b)	FUEL CONSUMPTION				OPERATING HOURS					
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	OTHER (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE		GROSS GENER.(MWh) (k)	BTU PER kWh (l)
			SCHED.		UNSCH.							
			(i)		(j)							
1.	1	800			64.00		8,138	277	44	301	5,482	
2.	2	800			56.00		7,079	1,305	111	265	4,982	
3.	3	800			60.00		7,700	711	39	310	5,220	
4.												
5.												
6.	Total	2,400	0.00	0.00	180.00		22,917	2,293	194	876	15,684	
7.	Average BTU						Station Service (MWh)			1,001,983.33	791.00	11,499.43
8.	Total BTU (10 ⁶)				180,357.00	180,357.00	Net Generation (MWh)				14,893.00	
9.	Total Del. Cost (\$)						Station Service % of Gross				5.04	12,110.19

SECTION B. LABOR REPORT

NO.	ITEM	VALUE	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	No. Employees Full Time (Include Superintendent)	1	5.	Maintenance Plant Payroll (\$)	28,736	1.	Load Factor (%)	80.22%
2.	No. Employees Part Time	0	6.	Other Accounts Plant Payroll (\$)	0	2.	Plant Factor (%)	74.60%
3.	Total Employee Hours Worked	2,297	7.	Total Plant Payroll (\$)	128,411	3.	Running Plant Capacity Factor (%)	85.55%
4.	Operating Plant Payroll (\$)	99,675				4.	15 Min. Gross Max. Demand (kW)	
						5.	Indicated Gross Max. Demand (kW)	2,232

SECTION D. COST OF NET ENERGY GENERATED

NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET (kWh) (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	546	76,382		
2.	Fuel, Oil	547.1	0		0.00
3.	Fuel, Gas	547.2	0		0.00
4.	Fuel, Other	547.3	62,898		.34
5.	Energy for Compressed Air	547.4	0	0.00	
6.	Fuel SubTotal (2 thru 5)	547	62,898	4.22	.34
7.	Generation Expenses	548	92,235		
8.	Miscellaneous Other Power Generation Expenses	549	55,209		
9.	Rents	550	0		
10.	Non-Fuel SubTotal (1 + 7 thru 9)		223,826	15.02	
11.	Operation Expense (6 + 10)		286,724	19.25	
12.	Maintenance, Supervision and Engineering	551	0		
13.	Maintenance of Structures	552	3,547		
14.	Maintenance of Generating and Electric Plant	553	283,824		
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0		
16.	Maintenance Expense (12 thru 15)		287,371	19.29	
17.	Total Production Expense (11 + 16)		574,095	38.54	
18.	Depreciation	403.4,411.10	80,184		
19.	Interest	427	0		
20.	Total Fixed Cost (18 + 19)		80,184	5.38	
21.	Power Cost (17 + 20)		654,279	43.93	

Remarks (including Unscheduled Outages)

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART F IC - INTERNAL COMBUSTION PLANT**

BORROWER DESIGNATION
KY0059

PLANT
Hardin Landfill

PERIOD ENDED
December 2019

INSTRUCTIONS - See help in the online application.

SECTION A. INTERNAL COMBUSTION GENERATING UNITS

NO.	UNIT NO. (a)	SIZE (kW) (b)	FUEL CONSUMPTION				OPERATING HOURS						
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	OTHER (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE		GROSS GENER.(MWh) (k)	BTU PER kWh (l)	
			SCHED.		UNSCH.								
			(i)	(j)									
1.	1	800			0.00		0	8,760	0	0	0		
2.	2	800			5.00		854	7,897	4	5	441		
3.	3	800			0.00		0	8,760	0	0	0		
4.													
5.													
6.	Total	2,400	0.00	0.00	5.00		854	25,417	4	5	441		
7.	Average BTU						Station Service (MWh)			1,058,800.00	48.00	12,004.54	
8.	Total BTU (10 ⁶)				5,294.00	5,294.00	Net Generation (MWh)				393.00		
9.	Total Del. Cost (\$)						Station Service % of Gross				10.88	13,470.74	

SECTION B. LABOR REPORT

NO.	ITEM	VALUE	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	No. Employees Full Time (Include Superintendent)	1	5.	Maintenance Plant Payroll (\$)	16,607	1.	Load Factor (%)	8.64%
2.	No. Employees Part Time	0	6.	Other Accounts Plant Payroll (\$)	0	2.	Plant Factor (%)	2.10%
3.	Total Employee Hours Worked	1,167	7.	Total Plant Payroll (\$)	97,032	3.	Running Plant Capacity Factor (%)	64.55%
4.	Operating Plant Payroll (\$)	80,425				4.	15 Min. Gross Max. Demand (kW)	
						5.	Indicated Gross Max. Demand (kW)	583

SECTION D. COST OF NET ENERGY GENERATED

NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET (kWh) (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	546	76,274		
2.	Fuel, Oil	547.1	0		0.00
3.	Fuel, Gas	547.2	0		0.00
4.	Fuel, Other	547.3	1,683		.31
5.	Energy for Compressed Air	547.4	0	0.00	
6.	Fuel SubTotal (2 thru 5)	547	1,683	4.28	.31
7.	Generation Expenses	548	66,185		
8.	Miscellaneous Other Power Generation Expenses	549	54,489		
9.	Rents	550	0		
10.	Non-Fuel SubTotal (1 + 7 thru 9)		196,948	501.13	
11.	Operation Expense (6 + 10)		198,631	505.42	
12.	Maintenance, Supervision and Engineering	551	0		
13.	Maintenance of Structures	552	0		
14.	Maintenance of Generating and Electric Plant	553	44,299		
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0		
16.	Maintenance Expense (12 thru 15)		44,299	112.72	
17.	Total Production Expense (11 + 16)		242,930	618.14	
18.	Depreciation	403.4,411.10	100,560		
19.	Interest	427	0		
20.	Total Fixed Cost (18 + 19)		100,560	255.87	
21.	Power Cost (17 + 20)		343,490	874.02	

Remarks (including Unscheduled Outages)

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART F IC - INTERNAL COMBUSTION PLANT**

BORROWER DESIGNATION
KY0059

PLANT
Laurel Ridge

PERIOD ENDED
December 2019

INSTRUCTIONS - See help in the online application.

SECTION A. INTERNAL COMBUSTION GENERATING UNITS

NO.	UNIT NO. (a)	SIZE (kW) (b)	FUEL CONSUMPTION				OPERATING HOURS					
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	OTHER (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE		GROSS GENER.(MWh) (k)	BTU PER kWh (l)
			SCHED.		UNSCH.							
			(i)		(j)							
1.	1	800			57.00		7,906	737	38	79	5,200	
2.	2	800			56.00		7,845	349	271	295	4,360	
3.	3	800			53.00		7,433	844	389	94	4,360	
4.	4	800			56.00		7,813	568	43	336	5,415	
5.												
6.	Total	3,200	0.00	0.00	222.00		30,997	2,498	741	804	19,335	
7.	Average BTU						Station Service (MWh)			1,001,436.93	666.00	11,498.27
8.	Total BTU (10 ⁶)				222,319.00	222,319.00	Net Generation (MWh)				18,669.00	
9.	Total Del. Cost (\$)						Station Service % of Gross				3.44	11,908.46

SECTION B. LABOR REPORT

NO.	ITEM	VALUE	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	No. Employees Full Time (Include Superintendent)	1	5.	Maintenance Plant Payroll (\$)	47,774	1.	Load Factor (%)	79.14%
2.	No. Employees Part Time	0	6.	Other Accounts Plant Payroll (\$)	0	2.	Plant Factor (%)	68.97%
3.	Total Employee Hours Worked	3,033	7.	Total Plant Payroll (\$)	189,028	3.	Running Plant Capacity Factor (%)	77.97%
4.	Operating Plant Payroll (\$)	141,254				4.	15 Min. Gross Max. Demand (kW)	
						5.	Indicated Gross Max. Demand (kW)	2,789

SECTION D. COST OF NET ENERGY GENERATED

NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET (kWh) (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	546	99,602		
2.	Fuel, Oil	547.1	0		0.00
3.	Fuel, Gas	547.2	0		0.00
4.	Fuel, Other	547.3	104,477		.46
5.	Energy for Compressed Air	547.4	0	0.00	
6.	Fuel SubTotal (2 thru 5)	547	104,477	5.59	.46
7.	Generation Expenses	548	122,688		
8.	Miscellaneous Other Power Generation Expenses	549	68,813		
9.	Rents	550	0		
10.	Non-Fuel SubTotal (1 + 7 thru 9)		291,103	15.59	
11.	Operation Expense (6 + 10)		395,580	21.18	
12.	Maintenance, Supervision and Engineering	551	0		
13.	Maintenance of Structures	552	96,000		
14.	Maintenance of Generating and Electric Plant	553	731,627		
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0		
16.	Maintenance Expense (12 thru 15)		827,627	44.33	
17.	Total Production Expense (11 + 16)		1,223,207	65.52	
18.	Depreciation	403.4,411.10	105,732		
19.	Interest	427	0		
20.	Total Fixed Cost (18 + 19)		105,732	5.66	
21.	Power Cost (17 + 20)		1,328,939	71.18	

Remarks (including Unscheduled Outages)

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART F IC - INTERNAL COMBUSTION PLANT**

BORROWER DESIGNATION
KY0059

PLANT
Pendleton County Landfill Power Station

PERIOD ENDED
December 2019

INSTRUCTIONS - See help in the online application.

SECTION A. INTERNAL COMBUSTION GENERATING UNITS

NO.	UNIT NO. (a)	SIZE (kW) (b)	FUEL CONSUMPTION				OPERATING HOURS					
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	OTHER (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE		GROSS GENER.(MWh) (k)	BTU PER kWh (l)
			SCHD.		UNSCH.							
			(i)		(j)							
1.	1	800			61.00		7,604	67	802	287	5,158	
2.	2	800			61.00		7,587	23	772	378	5,086	
3.	3	800			57.00		7,126	26	836	772	4,843	
4.	4	800			59.00		7,347	173	765	475	4,664	
5.												
6.	Total	3,200	0.00	0.00	238.00		29,664	289	3,175	1,912	19,751	
7.	Average BTU						Station Service (MWh)			1,001,243.69	623.00	12,065.01
8.	Total BTU (10 ⁶)				238,296.00	238,296.00	Net Generation (MWh)			19,128.00		
9.	Total Del. Cost (\$)						Station Service % of Gross			3.15	12,457.97	

SECTION B. LABOR REPORT

NO.	ITEM	VALUE	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	No. Employees Full Time (Include Superintendent)	1	5.	Maintenance Plant Payroll (\$)	22,557	1.	Load Factor (%)	69.52%
2.	No. Employees Part Time	0	6.	Other Accounts Plant Payroll (\$)	0	2.	Plant Factor (%)	70.46%
3.	Total Employee Hours Worked	1,969	7.	Total Plant Payroll (\$)	138,819	3.	Running Plant Capacity Factor (%)	83.23%
4.	Operating Plant Payroll (\$)	116,262				4.	15 Min. Gross Max. Demand (kW)	
						5.	Indicated Gross Max. Demand (kW)	3,243

SECTION D. COST OF NET ENERGY GENERATED

NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET (kWh) (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	546	99,645		
2.	Fuel, Oil	547.1	0		0.00
3.	Fuel, Gas	547.2	0		0.00
4.	Fuel, Other	547.3	168,049		.70
5.	Energy for Compressed Air	547.4	0	0.00	
6.	Fuel SubTotal (2 thru 5)	547	168,049	8.78	.70
7.	Generation Expenses	548	100,290		
8.	Miscellaneous Other Power Generation Expenses	549	81,132		
9.	Rents	550	0		
10.	Non-Fuel SubTotal (1 + 7 thru 9)		281,067	14.69	
11.	Operation Expense (6 + 10)		449,116	23.47	
12.	Maintenance, Supervision and Engineering	551	0		
13.	Maintenance of Structures	552	0		
14.	Maintenance of Generating and Electric Plant	553	359,288		
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0		
16.	Maintenance Expense (12 thru 15)		359,288	18.78	
17.	Total Production Expense (11 + 16)		808,404	42.26	
18.	Depreciation	403.4,411.10	185,597		
19.	Interest	427	0		
20.	Total Fixed Cost (18 + 19)		185,597	9.70	
21.	Power Cost (17 + 20)		994,001	51.96	

Remarks (including Unscheduled Outages)

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART F IC - INTERNAL COMBUSTION PLANT**

BORROWER DESIGNATION
KY0059

PLANT
Smith

PERIOD ENDED
December 2019

INSTRUCTIONS - See help in the online application.

SECTION A. INTERNAL COMBUSTION GENERATING UNITS

NO.	UNIT NO. (a)	SIZE (kW) (b)	FUEL CONSUMPTION				OPERATING HOURS					
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	OTHER (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE		GROSS GENER.(MWh) (k)	BTU PER kWh (l)
								SCHED. (i)	UNSCH. (j)			
1.	1	110,000	2.18	363.40			264	8,202	284	10	27,160	
2.	10	85,000	0.00	612.91			913	6,345	1,137	365	64,108	
3.	2	110,000	3.57	341.31			251	8,233	272	4	26,187	
4.	3	110,000	1.23	314.01			241	8,093	415	11	24,397	
5.	4	74,000	1.13	521.38			643	7,640	462	15	40,212	
6.	Total	796,000	17.32	4,320.54	0.00		5,273	67,982	4,817	768	371,540	
7.	Average BTU		138,625.86	1,000,001.38			Station Service (MWh)				15,890.00	11,635.21
8.	Total BTU (10 ⁶)		2,401.00	4,320,546.00		4,322,947.00	Net Generation (MWh)				355,650.00	
9.	Total Del. Cost (\$)		1.32	2.73			Station Service % of Gross				4.28	12,155.06

SECTION B. LABOR REPORT

NO.	ITEM	VALUE	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	No. Employees Full Time (Include Superintendent)	34	5.	Maintenance Plant Payroll (\$)	942,428	1.	Load Factor (%)	4.71%
2.	No. Employees Part Time	0	6.	Other Accounts Plant Payroll (\$)	0	2.	Plant Factor (%)	5.33%
3.	Total Employee Hours Worked	52,968	7.	Total Plant Payroll (\$)	3,188,683	3.	Running Plant Capacity Factor (%)	84.77%
4.	Operating Plant Payroll (\$)	2,246,255				4.	15 Min. Gross Max. Demand (kW)	
						5.	Indicated Gross Max. Demand (kW)	900,000

SECTION D. COST OF NET ENERGY GENERATED

NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET (kWh) (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	546	1,860,105		
2.	Fuel, Oil	547.1	15,175		6.32
3.	Fuel, Gas	547.2	12,007,520		2.77
4.	Fuel, Other	547.3	0		0.00
5.	Energy for Compressed Air	547.4	0	0.00	
6.	Fuel SubTotal (2 thru 5)	547	12,022,695	33.80	2.78
7.	Generation Expenses	548	3,757,530		
8.	Miscellaneous Other Power Generation Expenses	549	2,114,434		
9.	Rents	550	0		
10.	Non-Fuel SubTotal (1 + 7 thru 9)		7,732,069	21.74	
11.	Operation Expense (6 + 10)		19,754,764	55.54	
12.	Maintenance, Supervision and Engineering	551	258,097		
13.	Maintenance of Structures	552	461,289		
14.	Maintenance of Generating and Electric Plant	553	4,570,018		
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0		
16.	Maintenance Expense (12 thru 15)		5,289,404	14.87	
17.	Total Production Expense (11 + 16)		25,044,168	70.41	
18.	Depreciation	403.4,411.10	10,062,057		
19.	Interest	427	12,359,778		
20.	Total Fixed Cost (18 + 19)		22,421,835	63.04	
21.	Power Cost (17 + 20)		47,466,003	133.46	

Remarks (including Unscheduled Outages)

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART F IC - INTERNAL COMBUSTION PLANT**

BORROWER DESIGNATION
KY0059

PLANT
Smith

PERIOD ENDED
December 2019

INSTRUCTIONS - See help in the online application.

SECTION A. INTERNAL COMBUSTION GENERATING UNITS

NO.	UNIT NO. (a)	SIZE (kW) (b)	FUEL CONSUMPTION				OPERATING HOURS					
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	OTHER (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE		GROSS GENER.(MWh) (k)	BTU PER kWh (l)
			SCHED.		UNSCH.							
			(i)		(j)							
1.	5	74,000	2.22	534.51			681	7,550	514	15	42,225	
2.	6	74,000	4.14	483.22			626	7,674	290	170	38,626	
3.	7	74,000	2.85	523.58			671	7,614	439	36	41,478	
4.	9	85,000	0.00	626.22			983	6,631	1,004	142	67,147	
5.												
6.	Total											
7.	Average BTU						Station Service (MWh)					
8.	Total BTU (10 ⁶)						Net Generation (MWh)					
9.	Total Del. Cost (\$)						Station Service % of Gross					

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAXIMUM DEMAND

NO.	ITEM	VALUE	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	No. Employees Full Time (Include Superintendent)		5.	Maintenance Plant Payroll (\$)		1.	Load Factor (%)	
2.	No. Employees Part Time		6.	Other Accounts Plant Payroll (\$)		2.	Plant Factor (%)	
3.	Total Employee Hours Worked		7.	Total Plant Payroll (\$)		3.	Running Plant Capacity Factor (%)	
4.	Operating Plant Payroll (\$)					4.	15 Min. Gross Max. Demand (kW)	
						5.	Indicated Gross Max. Demand (kW)	

SECTION D. COST OF NET ENERGY GENERATED

NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET (kWh) (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	546			
2.	Fuel, Oil	547.1			
3.	Fuel, Gas	547.2			
4.	Fuel, Other	547.3			
5.	Energy for Compressed Air	547.4			
6.	Fuel SubTotal (2 thru 5)	547			
7.	Generation Expenses	548			
8.	Miscellaneous Other Power Generation Expenses	549			
9.	Rents	550			
10.	Non-Fuel SubTotal (1 + 7 thru 9)				
11.	Operation Expense (6 + 10)				
12.	Maintenance, Supervision and Engineering	551			
13.	Maintenance of Structures	552			
14.	Maintenance of Generating and Electric Plant	553			
15.	Maintenance of Miscellaneous Other Power Generating Plant	554			
16.	Maintenance Expense (12 thru 15)				
17.	Total Production Expense (11 + 16)				
18.	Depreciation	403.4, 411.10			
19.	Interest	427			
20.	Total Fixed Cost (18 + 19)				
21.	Power Cost (17 + 20)				

Remarks (including Unscheduled Outages)

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART F CC - COMBINED CYCLE PLANT**

BORROWER DESIGNATION

PLANT

PERIOD ENDED

INSTRUCTIONS - See help in the online application.

SECTION A. COMBINED CYCLE GENERATING UNITS

NO.	UNIT NO. (a)	SIZE (kW) (b)	FUEL CONSUMPTION				OPERATING HOURS					
			OIL (1000 Gals.) (c)	GAS (1000 CF) (d)	OTHER (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE		GROSS GENER. (MWh) (k)	BTU PER kWh (l)
			SCHED.		UNSC.							
1.												
2.												
3.												
4.												
5.												
6.	Total											
7.	Average BTU						Station Service (MWh)					
8.	Total BTU (10 ⁶)						Net Generation (MWh)					
9.	Total Del. Cost (\$)						Station Service % Of Gross					

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAXIMUM DEMAND

NO.	ITEM	VALUE	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	No. Employees Full Time (Include. Superintendent)		5.	Maintenance Plant Payroll (\$)		1.	Load Factor (%)	
2.	No. Employees Part Time		6.	Other Accounts Plant Payroll (\$)		2.	Plant Factor (%)	
3.	Total Employee Hours Worked		7.	Total Plant Payroll (\$)		3.	Running Plant Capacity Factor (%)	
4.	Operating Plant Payroll (\$)					4.	15 Min. Gross Max. Demand (kW)	
						5.	Indicated Gross Max. Demand (kW)	

SECTION D. COST OF NET ENERGY GENERATED

NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	500			
2.	Fuel, Oil	547.1			
3.	Fuel, Gas	547.2			
4.	Fuel, Other	547.3			
5.	Energy for Compressed Air	547.4			
6.	Fuel SubTotal (2 thru 5)	547			
7.	Generation Expenses	548			
8.	Miscellaneous Other Power Generation Expenses	549			
9.	Rents	507			
10.	Steam Expenses	502			
11.	Electric Expenses	505			
12.	Miscellaneous Steam Power Expenses	506			
13.	Allowances	509			
14.	Non-Fuel SubTotal (1 + 7 thru 13)				
15.	Operating Expense (6 + 14)				
16.	Maintenance, Supervision and Engineering	551, 510			
17.	Maintenance of Structures	552, 511			
18.	Maintenance of Generating and Electric Plant	553, 513			
19.	Maintenance of Miscellaneous Other Power Generating Plant	554, 514			
20.	Maintenance Expense (16 thru 19)				
21.	Total Production Expense (15 + 20)				
22.	Depreciation	403.4, 403.1, 411.10			
23.	Interest	427			
24.	Total Fixed Cost (22 + 23)				
25.	Power Cost (21 + 24)				

Remarks

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART G - NUCLEAR PLANT**

BORROWER DESIGNATION

PLANT

PERIOD ENDED

INSTRUCTIONS - See help in the online application.

SECTION A. BOILERS AND GENERATING UNITS

NO.	UNIT NO. (a)	TIMES STARTED (b)	SIZE (kW) (c)	GROSS GENERATION (MWh) (d)	OPERATING HOURS			
					IN SERVICE (e)	ON STANDBY (f)	OUT OF SERVICE	
							SCHEDULED (g)	UNSCHEDULED (h)
1.								
2.								
3.								
4.								
5.								
6.	Total							
7.	Station Service (MWh)							
8.	Net Generation (MWh)							
9.	Station Service % Of Gross							

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAXIMUM DEMAND

NO.	ITEM	VALUE	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	No. Employees Full Time (Include. Superintendent)		5.	Maintenance Plant Payroll (\$)		1.	Load Factor (%)	
2.	No. Employees Part Time		6.	Other Accounts Plant Payroll (\$)		2.	Plant Factor (%)	
3.	Total Employee Hours Worked		7.	Total Plant Payroll (\$)		3.	Running Plant Capacity Factor (%)	
4.	Operating Plant Payroll (\$)					4.	15 Min. Gross Max. Demand (kW)	
						5.	Indicated Gross Max. Demand (kW)	

SECTION D. COST OF NET ENERGY GENERATED

NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)
1.	Operation, Supervision and Engineering	517		
2.	Fuel	518.1		
3.	Less Fuel Acquisition Adjustment	518.2		
4.	Net Fuel Expense (2 - 3)			
5.	Coolants and Water	519		
6.	Steam Expenses	520		
7.	Steam From Other Sources	521		
8.	Electric Expenses	523		
9.	Miscellaneous Nuclear Power Expense	524		
10.	Rents	525		
11.	Operation Expense (1 + 4 thru 10)			
12.	Maintenance, Supervision and Engineering	528		
13.	Maintenance of Structures	529		
14.	Maintenance of Reactor Plant Equipment	530		
15.	Maintenance of Electric Plant	531		
16.	Maintenance of Miscellaneous Nuclear Plant	532		
17.	Maintenance Expense (12 thru 16)			
18.	Reactor Credits			
19.	Total Production Expense (11 + 17 - 18)			
20.	Depreciation	403.2, 411.10		
21.	Interest	427		
22.	Total Fixed Cost (20 + 21)			
23.	Less Plant Acquisition Adjustment	406		
24.	Power Cost (19 + 22 - 23)			

Remarks (including Unscheduled Outages)

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

BORROWER DESIGNATION

KY0059

Page 244 of 568

FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART H - ANNUAL SUPPLEMENT

PERIOD ENDED

December 2019

INSTRUCTIONS - See help in the online application.

SECTION A. UTILITY PLANT

ITEM	BALANCE BEGINNING OF YEAR (a)	ADDITIONS (b)	RETIREMENTS (c)	ADJUSTMENTS AND TRANSFERS (d)	BALANCE END OF YEAR (e)
1. Total Intangible Plant (301 thru 303)	2,510,453	0	146,000	(26,102)	2,338,351
2. Total Steam Production Plant (310 thru 317)	2,505,840,361	16,674,997	86,856,493	7,124	2,435,665,989
3. Total Nuclear Production Plant (320 thru 326)	0	0	0	0	0
4. Total Hydro Production Plant (330 thru 337)	0	0	0	0	0
5. Total Other Production Plant (340 thru 347)	624,007,934	21,481,162	2,979,000	0	642,510,096
6. Total Production Plant (2 thru 5)	3,129,848,295	38,156,159	89,835,493	7,124	3,078,176,085
7. Land and Land Rights (350)	60,222,259	185,749	0	0	60,408,008
8. Structures and Improvements (352)	0	0	0	0	0
9. Station Equipment (353)	267,574,619	4,488,064	3,297,114	137,824	268,903,393
10. Other Transmission Plant (354 thru 359.1)	283,071,203	5,347,462	1,108,019	26,102	287,336,748
11. Total Transmission Plant (7 thru 10)	610,868,081	10,021,275	4,405,133	163,926	616,648,149
12. Land and Land Rights (360)	10,334,487	312,327	583,323	0	10,063,491
13. Structures and Improvements (361)	0	0	0	0	0
14. Station Equipment (362)	209,703,615	12,627,428	3,866,640	(137,824)	218,326,579
15. Other Distribution Plant (363 thru 374)	1,985,005	0	0	0	1,985,005
16. Total Distribution Plant (12 thru 15)	222,023,107	12,939,755	4,449,963	(137,824)	230,375,075
17. RTO/ISO Plant (380 thru 386)	0	0	0	0	0
18. Total General Plant (389 thru 399.1)	132,548,070	6,364,061	1,517,513	(7,124)	137,387,494
19. Electric Plant in Service (1 + 6 + 11 + 16 thru 18)	4,097,798,006	67,481,250	100,354,102	0	4,064,925,154
20. Electric Plant Purchased or Sold (102)	0	0	0	0	0
21. Electric Plant Leased to Others (104)	0	0	0	0	0
22. Electric Plant Held for Future Use (105)	27,462	0	0	0	27,462
23. Completed Construction Not Classified (106)	96,173,830	16,820,052	0	0	112,993,882
24. Acquisition Adjustments (114)	4,019,664	0	0	0	4,019,664
25. Other Utility Plant (118)	0	0	0	0	0
26. Nuclear Fuel Assemblies (120.1 thru 120.4)	0	0	0	0	0
27. Total Utility Plant in Service (19 thru 26)	4,198,018,962	84,301,302	100,354,102	0	4,181,966,162
28. Construction Work in Progress (107)	93,330,427	154,062,203	0	0	247,392,630
29. Total Utility Plant (27 + 28)	4,291,349,389	238,363,505	100,354,102	0	4,429,358,792

SECTION B. ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION - UTILITY PLANT

ITEM	COMP. RATE (%) (a)	BALANCE BEGINNING OF YEAR (b)	ANNUAL ACCRUALS (c)	RETIREMENTS LESS NET SALVAGE (d)	ADJUSTMENTS AND TRANSFERS (e)	BALANCE END OF YEAR (f)
1. Depr. of Steam Prod. Plant (108.1)		939,684,312	71,411,253	87,061,984	0	924,033,581
2. Depr. of Nuclear Prod. Plant (108.2)		0	0	0	0	0
3. Depr. of Hydraulic Prod. Plant (108.3)		0	0	0	0	0
4. Depr. of Other Prod. Plant (108.4)		241,411,650	16,472,092	3,206,392	0	254,677,350
5. Depr. of Transmission Plant (108.5)		196,065,119	9,697,504	6,893,774	7,463	198,876,312
6. Depr. of Distribution Plant (108.6)		86,270,049	7,512,194	2,427,988	(7,463)	91,346,792
7. Depr. of General Plant (108.7)		99,292,911	7,930,672	1,608,785	0	105,614,798
8. Retirement Work in Progress (108.8)		(9,834,457)	0	7,604,055	0	(17,438,512)
9. Total Depr. for Elec. Plant in Serv. (1 thru 8)		1,552,889,584			0	1,557,110,321
10. Depr. of Plant Leased to Others (109)		0	0	0	0	0
11. Depr. of Plant Held for Future Use (110)		0	0	0	0	0
12. Amort. of Elec. Plant in Service (111)		1,206,246	74,274	146,000	0	1,134,520
13. Amort. of Leased Plant (112)		0	0	0	0	0
14. Amort. of Plant Held for Future Use		0	0	0	0	0
15. Amort. of Acquisition Adj. (115)		535,956	178,652	0	0	714,608
16. Depr. & Amort. Other Plant (119)		0	0	0	0	0
17. Amort. of Nuclear Fuel (120.5)		0	0	0	0	0
18. Total Prov. for Depr. & Amort. (9 thru 17)		1,554,631,786	113,276,641	108,948,978	0	1,558,959,449

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BORROWER DESIGNATION

KY0059

PERIOD ENDED

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INSTRUCTIONS - See help in the online application.

SECTION B. ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION - UTILITY PLANT (Continued)

19. Amount of Annual Accrual Charged to Expense \$ 120,875,227	20. Amount of Annual Accrual Charged to Other Accounts \$ (7,598,586)	21. Book Cost of Property Retired \$ 100,354,102
22. Removal Cost of Property Retired \$ 11,767,525	23. Salvage Material from Property Retired \$ 3,172,649	24. Renewal and Replacement Cost \$ 23,884,165

SECTION C. NON-UTILITY PLANT

ITEM	BALANCE BEGINNING OF YEAR (a)	ADDITIONS (b)	RETIREMENTS (c)	ADJUSTMENTS AND TRANSFERS (d)	BALANCE END OF YEAR (e)
1. NonUtility Property (121)	820	0	0	0	820
2. Provision For Depr. & Amort. (122)	0	0	0	0	0

SECTION D. DEMAND AND ENERGY AT POWER SOURCES

MONTH	PEAK DEMAND (MW) (a)	MONTHLY PEAKS			ENERGY OUTPUT (MWh) (e)
		DATE (b)	TIME (c)	TYPE OF READING (d)	
1. January	3,073	01/31/2019	8	Coincident	1,439,965
2. February	2,448	02/09/2019	9	Coincident	1,120,609
3. March	2,834	03/05/2019	8	Coincident	1,164,419
4. April	2,243	04/01/2019	8	Coincident	893,708
5. May	2,060	05/28/2019	19	Coincident	967,266
6. June	2,177	06/27/2019	19	Coincident	1,003,704
7. July	2,338	07/19/2019	18	Coincident	1,258,159
8. August	2,366	08/19/2019	19	Coincident	1,215,243
9. September	2,276	09/10/2019	17	Coincident	1,149,157
10. October	2,224	10/03/2019	18	Coincident	960,204
11. November	2,723	11/13/2019	7	Coincident	1,170,882
12. December	2,714	12/19/2019	8	Coincident	1,220,618
13. Annual Peak	3,073			Annual Total	13,563,934

SECTION E. DEMAND AND ENERGY AT DELIVERY POINTS

MONTH	DELIVERED TO RUS BORROWERS		DELIVERED TO OTHERS		TOTAL DELIVERED	
	DEMAND (MW) (a)	ENERGY (MWh) (b)	DEMAND (MW) (c)	ENERGY (MWh) (d)	DEMAND (MW) (e)	ENERGY (MWh) (f)
1. January	3,105	1,278,534	0	161,431	3,105	1,439,965
2. February	2,510	1,002,513	0	118,096	2,510	1,120,609
3. March	2,901	1,050,239	0	114,180	2,901	1,164,419
4. April	2,189	810,860	0	82,848	2,189	893,708
5. May	2,112	882,100	0	85,166	2,112	967,266
6. June	2,230	915,496	0	88,208	2,230	1,003,704
7. July	2,366	1,111,647	0	146,512	2,366	1,258,159
8. August	2,427	1,079,521	0	135,722	2,427	1,215,243
9. September	2,325	1,011,041	0	138,116	2,325	1,149,157
10. October	2,282	866,906	0	93,298	2,282	960,204
11. November	2,790	1,065,326	0	105,556	2,790	1,170,882
12. December	2,744	1,112,637	0	107,981	2,744	1,220,618
13. Peak or Total	3,105	12,186,820	0	1,377,114	3,105	13,563,934

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INSTRUCTIONS - Reporting of investments is required by 7 CFR 1717, Subpart N. Investment categories reported on this Part correspond to Balance Sheet items in Part A Section B. Identify all investments in Rural Development with an 'X' in column (e). Both 'Included' and 'Excluded' Investments must be reported. See help in the online application.

**SECTION F. INVESTMENTS, LOAN GUARANTEES AND LOANS
 SUB SECTION I. INVESTMENTS**

No	Description (a)	Included (\$) (b)	Excluded (\$) (c)	Income Or Loss (\$) (d)	Rural Development (e)
1	Non-Utility Property (NET)				
	Switching Station Site-No Longer Utilized	820			
	Totals	820			
2	Investments in Associated Organizations				
	Blue Grass Energy Cooperative-Patronage Capital	737			
	Taylor County RECC-Patronage Capital	655			
	Grayson County RECC-Patronage Capital	101			
	KY Assn Of Electric Coop-Patronage Capital	88,334		849	
	Cumberland Valley Electric-Patronage Cap	22			
	Jackson Energy Cooperative-Patronage Cap	593			
	Fleming-Mason Energy-Patronage Cap	1,589			
	Inter-County Energy Coop-Patronage Cap	357			
	Licking Valley RECC-Patronage Cap	454			
	Nolin RECC-Patronage Capital	171			
	National Rural Utilities CFC-Patronage Cap		1,523,503	174,646	
	South Kentucky RECC-Patronage Cap	791		5	
	United Utility Supply-Patronage Cap	138,945			
	NRECA-Touchstone Energy	5,808			
	CoBank		530,137	121,715	
	National Rural Utilities CFC-Capital & Subordinate Term Certificates		8,124,519	380,502	
	National Rural Electric Coop-Membership Fee	10			
	Clark Energy Coop-Membership Fee	75			
	Harrison Electric Coop-Membership Fee				
	Salt River RECC-Membership Fee	15			
	Taylor County RECC-Membership Fee	5			
	Owen Electric Coop-Membership Fee	10			
	Grayson RECC-Membership Fee	15			
	Jackson Energy Coop-Membership Fee	35			
	National Rural Utilities CFC-Membership Fee	1,000			
	Peoples Rural Telephone-Membership Fee	10			
	Foothill Rural Telephone-Membership Fee	90			
	South Central Rural Telephone-Membership Fee	105			
	Duo County Rural Telephone Coop-Membership Fee	10			
	Assn Of Rural Electric Gen Coops-Membership Fee	15			
	Fleming-Mason Energy Cooperative-Membership Fee	40			
	Adams RECC-Membership Fee	15			
	Licking Valley RECC-Membership Fee	10			
	Farmers RECC-Membership Fee	25			
	Blue Grass Energy Coop-Membership Fee	55			
	Inter-County Energy Coop-Membership Fee	50			
	Nolin RECC-Membership Fee	25			
	Fox Creek RECC-Membership Fee				
	Big Sandy RECC-Membership Fee	25			
	Farmers RECC-Capital Stock				
	Shelby Energy-Capital Stock				
	Clark Energy-Capital Stock				
	Jackson Energy-Capital Stock				
	Ky Assn of Electric Cooperatives-CD				
	ACES Power Marketing-Equity Investment	624,085			

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INSTRUCTIONS - Reporting of investments is required by 7 CFR 1717, Subpart N. Investment categories reported on this Part correspond to Balance Sheet items in Part A Section B. Identify all investments in Rural Development with an 'X' in column (e). Both 'Included' and 'Excluded' Investments must be reported. See help in the online application.

**SECTION F. INVESTMENTS, LOAN GUARANTEES AND LOANS
 SUB SECTION I. INVESTMENTS**

CoBank-Membership Fee	1,000			
Member Cooperatives-Marketing Loans	208,196		5,484	
Member Cooperatives-Industrial Development Loans				
Member Cooperatives-Notes	411,527		29,436	
National Renewable Coop Organization	19,613		19,161	
Salt River RECC				
Shelby Energy Cooperative - Patronage Capital				
Farmers RECC - Patronage Capital				
Salt River RECC				
Owen Electric RECC			75	
Farmers RECC - Patronage Capital			23	
National Renewable Coop Organization				
Shelby Energy Cooperative - Patronage Capital				
Totals	1,504,618	10,178,159	731,896	
4 Other Investments				
Lake Cumberland Development Center-Capital Stock	100			
Southern States Coop Clark-Capital Credits	27			
South Central Rural Telephone-Capital Credits	21,087			
Southern States Coop Maysville-Capital Credits	36			
Central Area Data Processing Coop-Capital Credits	123			
Foothills Rural Telephone-Capital Credits	12,297			
Southern States Gateway Oil & Gas-Capital Credits	31			
Adams Rural Electric-Capital Credits	287			
NRTC-Capital Credits	72,886			
Peoples Rural Telephone Cooperative	860			
Duo County Telephone-Capital Credits	5,721			
Highland Telephone-Capital Credits	53			
National Information Solutions Coop-Capital Credits	98			
Pollution Control NRU CFC-US Treas Bonds	5,772	1,097,406		
Hardin County Landfill Loan				
Pendleton County Landfill Loan				
International Paper Note Receivable	2,260,924			
National Renewable Cooperative Organization				
Totals	2,380,302	1,097,406		
5 Special Funds				
Insurance Escrow Investments-US Zero Coupon Bonds				
PNC Bank, Louisville, KY		17,335,011		
Citizens Plaza				
Louisville, KY 40296				
Insurance Escrow Investments-US Treasury Bill				
Federal Reserve Bank of St Louis		212,837		
P O Box 14915				
St Louis, MO 63178				
Insurance Escrow Investments-US Zero Coupon Bonds				
Fifth Third Bank of Ky		395,956		
250 W Main Street, Suite100				
Lexington, KY 40507-1755				
Insurance Escrow Investments-US Treasury Bill				
PNC Bank, Louisville, KY		20,367,218		
Citizens Plaza				
Louisville, KY 40296				
Insurance Escrow Investments-Cash Surrender Value				

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INSTRUCTIONS - Reporting of investments is required by 7 CFR 1717, Subpart N. Investment categories reported on this Part correspond to Balance Sheet items in Part A Section B. Identify all investments in Rural Development with an 'X' in column (e). Both 'Included' and 'Excluded' Investments must be reported. See help in the online application.

**SECTION F. INVESTMENTS, LOAN GUARANTEES AND LOANS
 SUB SECTION I. INVESTMENTS**

	Life Insurance				
	NRECA - Homestead Funds-Deferred Compensation				
	Pledged Escrow Investments - Cash Surrender Value LG&E/KU				
	Insurance Escrow Investments - US Zero Coupon Bonds				
	PNC Bank, Louisville, Ky.				
	Citizens Plaza				
	Louisville, Ky. 40296				
	Fifth Third Bank of KY			134	
	Tennessee Valley Authority	667,452			
	Totals	667,452	38,311,156		
6	Cash - General				
	Cash General-Bank Accounts				
	PNC Bank, Kentucky Inc	19,792,278			
	Totals	19,792,278			
7	Special Deposits				
	Special Deposits	1,732,320			
	Totals	1,732,320			
8	Temporary Investments				
	Fidelity Investments	30,000,000			
	100 Crosby Parkway				
	Covington, KY 41015-4325				
	Provident Bank-Temp Fund				
	103 Bellevue Parkway				
	Wilmington, Delaware 19809				
	The Northern Trust Co				
	Goldman Sachs-FS POP				
	4900 Sears Tower				
	Chicago, IL 60606				
	Temporary Investments-Coop Finance Coop				
	CFC Promissory Note				
	National Rural Utilities CFC	51,000,000			
	2201 Cooperative Way				
	Herdon, VA 20171-3025				
	Federated	30,000,000			
	P O Box 8600				
	Boston, MA 02266-8600				
	Totals	111,000,000			
9	Accounts and Notes Receivable - NET				
	Accounts Receivable				
	Miscellaneous	4,205,712			
	Totals	4,205,712			
11	TOTAL INVESTMENTS (1 thru 10)	141,283,502	49,586,721	731,896	

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INSTRUCTIONS - Reporting of investments is required by 7 CFR 1717, Subpart N. Investment categories reported on this Part correspond to Balance Sheet items in Part A Section B. Identify all investments in Rural Development with an 'X' in column (e). Both 'Included' and 'Excluded' Investments must be reported. See help in the online application.

**SECTION F. INVESTMENTS, LOAN GUARANTEES AND LOANS
 SUB SECTION II. LOAN GUARANTEES**

No	Organization (a)	Maturity Date (b)	Original Amount (\$) (c)	Loan Balance (\$) (d)	Rural Development (e)
	TOTAL				
	TOTAL (Included Loan Guarantees Only)				

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	PERIOD ENDED December 2019

INSTRUCTIONS - Reporting of investments is required by 7 CFR 1717, Subpart N. Investment categories reported on this Part correspond to Balance Sheet items in Part A Section B. Identify all investments in Rural Development with an "X" in column (e). Both "Included" and "Excluded" Investments must be reported. See help in the online application.

**SECTION F. INVESTMENTS, LOAN GUARANTEES AND LOANS
 SUB SECTION III. RATIO**

RATIO OF INVESTMENTS AND LOAN GUARANTEES TO UTILITY PLANT [Total of Included Investments (Sub Section I, 11b) and Loan Guarantees - Loan Balance (Sub Section II, 5d) to Total Utility Plant (Part A, Section B, Line 3 of this report)]	3.19 %
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**SECTION F. INVESTMENTS, LOAN GUARANTEES AND LOANS
 SUB SECTION IV. LOAN**

No	Organization (a)	Maturity Date (b)	Original Amount (\$) (c)	Loan Balance (\$) (d)	Rural Development (e)
1	Employees, Officers, Directors				
2	Energy Resources Conservation Loans				
3	Member Cooperatives		2,027,368	619,723	
	TOTAL		2,027,368	619,723	

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INSTRUCTIONS - See help in the online application.

SECTION G. MATERIALS AND SUPPLIES INVENTORY

ITEM	BALANCE BEGINNING OF YEAR (a)	PURCHASED & SALVAGED (b)	USED & SOLD (c)	BALANCE END OF YEAR (d)
1. Coal	43,550,594	153,005,889	134,185,332	62,371,151
2. Other Fuel	5,202,516	11,940,810	12,082,876	5,060,450
3. Production Plant Parts and Supplies	39,966,366	8,942,503	7,979,293	40,929,576
4. Station Transformers and Equipment	7,693,698	2,592,791	3,265,109	7,021,380
5. Line Materials and Supplies	17,130,876	9,446,331	10,850,548	15,726,659
6. Other Materials and Supplies	78,216	356,210	379,117	55,309
7. Total (1 thru 6)	113,622,266	186,284,534	168,742,275	131,164,525

RUS Financial and Operating Report Electric Power Supply – Part H - Annual Supplement

Revision Date 2013

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE OPERATING REPORT- ANNUAL SUPPLEMENT	BORROWER DESIGNATION KY0059
	PERIOD ENDED December 2019
INSTRUCTIONS - See help in the online application.	This data will be used to review your financial situation. Your response is required (7 U.S.C. 901 et. seq.) and may be confidential

SECTION H. LONG-TERM DEBT AND DEBT SERVICE REQUIREMENTS

No	Item	Balance End Of Year (a)	Interest (Billed This Year) (b)	Principal (Billed This Year) (c)	Total (Billed This Year) (d)
1	RUS (Excludes RUS - Economic Development Loans)	0	103,565	360,596	464,161
2	National Rural Utilities Cooperative Finance Corporation	185,000,000	6,244,332	0	6,244,332
3	CoBank, ACB	0	0	0	0
4	Federal Financing Bank	2,171,906,967	89,373,504	79,126,641	168,500,145
5	RUS - Economic Development Loans	0	0	0	0
6	Payments Unapplied	349,593,356			
7	Principal Payments Received from Ultimate Recipients of IRP Loans				
8	Principal Payments Received from Ultimate Recipients of REDL Loans				
9	Principal Payments Received from Ultimate Recipients of EE Loans				
10	Other	456,579,280	16,640,239	8,188,763	24,829,002
	TOTAL	2,463,892,891	112,361,640	87,676,000	200,037,640

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	PERIOD ENDED December 2019
INSTRUCTIONS - See help in the online application.	

SECTION I. ANNUAL MEETING AND BOARD DATA

1. Date of Last Annual Meeting 6/11/2019	2. Total Number of Members 16	3. Number of Members Present at Meeting 15	4. Was Quorum Present? Yes
5. Number of Members Voting by Proxy or Mail 0	6. Total Number of Board Members 16	7. Total Amount of Fees and Expenses for Board Members \$ 588,020	8. Does Manager Have Written Contract? Yes

SECTION J. MAN-HOUR AND PAYROLL STATISTICS

1. Number of Full Time Employees 689	4. Payroll Expensed 66,864,373
2. Man-Hours Worked - Regular Time 1,449,525	5. Payroll Capitalized 4,685,390
3. Man-Hours Worked – Overtime 121,551	6. Payroll Other 486,757

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INSTRUCTIONS - See help in the online application.		PERIOD ENDED December 2019	
SECTION K. LONG-TERM LEASES			
No	Name Of Lessor (a)	Type Of Property (b)	Rental This Year (c)
	TOTAL		

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INSTRUCTIONS - See help in the online application.

SECTION L. RENEWABLE ENERGY CREDITS

ITEM	BALANCE BEGINNING OF YEAR <i>(a)</i>	ADDITIONS <i>(b)</i>	RETIREMENTS <i>(c)</i>	ADJUSTMENTS AND TRANSFER <i>(d)</i>	BALANCE END OF YEAR <i>(e)</i>
1. Renewable Energy Credits	0	0	0	0	0

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE				BORROWER DESIGNATION KY0059		
FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART I - LINES AND STATIONS				PERIOD ENDED December 2019		
INSTRUCTIONS - See help in the online application.						
SECTION A. EXPENSES AND COSTS						
ITEM		ACCOUNT NUMBER	LINES (a)	STATIONS (b)		
Transmission Operation						
1.	Supervision and Engineering	560	4,171,686	6,003,159		
2.	Load Dispatching	561	4,007,824			
3.	Station Expenses	562		2,915,004		
4.	Overhead Line Expenses	563	6,617,561			
5.	Underground Line Expenses	564	0			
6.	Miscellaneous Expenses	566	389,703	0		
7.	Subtotal (1 thru 6)		15,186,774	8,918,163		
8.	Transmission of Electricity by Others	565	8,713,043			
9.	Rents	567	446,269	0		
10.	Total Transmission Operation (7 thru 9)		24,346,086	8,918,163		
Transmission Maintenance						
11.	Supervision and Engineering	568	92,189	132,663		
12.	Structures	569		0		
13.	Station Equipment	570		2,843,301		
14.	Overhead Lines	571	6,096,953			
15.	Underground Lines	572	0			
16.	Miscellaneous Transmission Plant	573	176,042	0		
17.	Total Transmission Maintenance (11 thru 16)		6,365,184	2,975,964		
18.	Total Transmission Expense (10 + 17)		30,711,270	11,894,127		
19.	RTO/ISO Expense – Operation	575.1-575.8	4,746,964	0		
20.	RTO/ISO Expense – Maintenance	576.1-576.5	0	0		
21.	Total RTO/ISO Expense (19 + 20)		4,746,964	0		
22.	Distribution Expense - Operation	580-589	0	1,738,531		
23.	Distribution Expense - Maintenance	590-598	0	2,929,641		
24.	Total Distribution Expense (22 + 23)		0	4,668,172		
25.	Total Operation And Maintenance (18 + 21 + 24)		35,458,234	16,562,299		
Fixed Costs						
26.	Depreciation – Transmission	403.5	4,703,057	4,994,449		
27.	Depreciation – Distribution	403.6	0	7,512,194		
28.	Interest – Transmission	427	10,112,547	7,865,313		
29.	Interest – Distribution	427	0	6,741,701		
30.	Total Transmission (18 + 26 + 28)		45,526,874	24,753,889		
31.	Total Distribution (24 + 27 + 29)		0	18,922,067		
32.	Total Lines And Stations (21 + 30 + 31)		50,273,838	43,675,956		
SECTION B. FACILITIES IN SERVICE				SECTION C. LABOR AND MATERIAL SUMMARY		
TRANSMISSION LINES		SUBSTATIONS		1. Number of Employees 130		
VOLTAGE (kV)	MILES	TYPE	CAPACITY(kVA)	ITEM	LINES	STATIONS
1. 69 KV	1,966.90	13. Distribution Lines	0.00	2. Oper. Labor	3,029,281	4,923,479
2. 138 KV	411.20			3. Maint. Labor	721,721	1,399,801
3. 34.5 KV	13.40	14. Total (12 + 13)	2,864.60	4. Oper. Material	1,191,707	968,794
4. 161 KV	353.50			5. Maint. Material	5,054,713	3,688,020
5. 13 KV	.90	15. Stepup at Generating Plants	2,777,500			
6. 345 KV	118.70	16. Transmission	4,140,000			
7.		17. Distribution	4,230,045	SECTION D. OUTAGES		
8.				1. Total	248,095.00	
9.		18. Total (15 thru 17)	11,147,545	2. Avg. No. of Distribution Consumers Served	539,721.00	
10.				3. Avg. No. of Hours Out Per Consumer	.50	
11.						
12. Total (1 thru 11)	2,864.60					

USDA-RUS OPERATING REPORT INFORMATION SUMMARY	BORROWER DESIGNATION		
	Kentucky 59		
	East Kentucky Power Cooperative P O Box 707 Winchester Kentucky 40392-0707		
	Period Ending: January 2020		
	<u>MWH</u>	<u>Total \$</u>	<u>\$/MWH</u>
<u>Sales of Electricity (Cost/MWH)</u>			
Member - excluding steam	1,204,349	71,913,557	59.71
Non - Member	39,263	924,147	23.54
Total - excluding steam	1,243,612	72,837,704	58.57
Member Sales - including steam	1,224,830	72,912,604	59.53
Total Sales - including steam	1,264,093	73,836,751	58.41
Purchased Power/MWH - Total	706,497	15,668,330	22.18
<u>Generation Cost/MWH</u>			
Fossil Steam	550,913	30,602,230	55.55
Internal Combustion - Natural Gas	12,123	6,078,164	501.37
Internal Combustion - Landfill Gas and Diesel	7,922	288,702	36.44
Other - Solar (Unsubscribed Panels)	686	64,710	94.33
Total Generation Cost/MWH	571,644	37,033,806	64.78
Total Cost of Electric Service per MWH sold	1,264,093	68,051,282	53.83
Total Operation & Maintenance Exp per MWH sold	1,264,093	48,479,160	38.35
<p>Note: Revenues, generation, and expenses for Glasgow Landfill are excluded from the above Information Summary. See Section C, Notes to the Financial Statements.</p>			
	<u>MW</u>	<u>Total \$</u>	<u>\$/MW</u>
<u>Capacity Sales</u>			
Capacity Sales	14,488	1,094,108	75.52

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-1) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, AG Box 7630, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB #0572-0017), Washington, DC 20503. OMB FORM NO. 0572-0017, Expires 12/31/94.

This data will be used by REA to review your operating results financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.

USDA-REA OPERATING REPORT - FINANCIAL	BORROWER DESIGNATION Kentucky 59 BORROWER DESIGNATION East Kentucky Power Cooperative P. O. Box 707 Winchester, Kentucky 40392-0707
INSTRUCTIONS-Submit an original and two copies to REA. Round all amounts to nearest dollar. For detailed instructions, see REA Bulletin 1717B-3.	PERIOD ENDED January 2020
REA USE ONLY	

CERTIFICATION

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, REA, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES.


 SIGNATURE OF OFFICE MANAGER OR ACCOUNTANT
 SIGNATURE OF MANAGER

May 11, 2020
 DATE
 May 11, 2020
 DATE

SECTION A. STATEMENT OF OPERATIONS

ITEM	YEAR-TO-DATE			THIS MONTH
	LAST YEAR	THIS YEAR	BUDGET	
	(a)	(b)	(c)	
1. Electric Energy Revenues	86,844,417	73,931,812	98,172,182	73,931,812
2. Income From Leased Property - Net	491,334	22,701	17,804	22,701
3. Other Operating Revenue and Income	1,385,982	1,493,645	1,355,164	1,493,645
4. Total Oper. Revenues & Patronage Capital (1 thru 3)	88,721,733	75,448,158	99,545,150	75,448,158
5. Operation Expense - Production - Excluding Fuel	5,763,768	6,187,838	8,370,920	6,187,838
6. Operation Expense - Production - Fuel	18,956,890	12,580,156	27,520,440	12,580,156
7. Operation Expense - Other Power Supply	19,579,342	16,699,418	16,440,557	16,699,418
8. Operation Expense - Transmission	2,250,951	3,508,021	4,310,966	3,508,021
9. Operation Expense - Regional Market Expenses	543,498	427,199	500,297	427,199
10. Operation Expense - Distribution	117,197	188,399	158,805	188,399
11. Operation Expense - Consumer Accounts	0	0	0	0
12. Operation Expense - Consumer Service & Inform	404,299	417,562	761,729	417,562
13. Operation Expense - Sales	6,243	2,610	13,429	2,610
14. Operation Expense - Administrative & General	3,535,643	3,474,744	4,269,565	3,474,744
15. Total Operation Expense (5 thru 14)	51,157,831	43,485,947	62,346,708	43,485,947
16. Maintenance Expense - Production	3,770,161	4,332,361	4,029,365	4,332,361
17. Maintenance Expense - Transmission	643,679	286,347	870,732	286,347
18. Maintenance Expense - RTO/ISO	0	0	0	0
19. Maintenance Expense - Distribution	154,514	148,735	175,770	148,735
20. Maintenance Expense - General Plant	452,156	225,770	121,631	225,770
21. Total Maintenance Expense (16 thru 20)	5,020,510	4,993,213	5,197,498	4,993,213
22. Depreciation & Amortization Expense	9,949,320	10,236,856	10,611,702	10,236,856
23. Taxes	9,281	11,980	11,980	11,980
24. Interest on Long-Term Debt	9,796,022	9,150,279	9,388,423	9,150,279
25. Interest Charged to Construction - Credit	0	0	0	0
26. Other Interest Expense	0	0	0	0
27. Asset Retirement Obligations	8,006	44,855	102,880	44,855
28. Other Deductions	98,460	128,152	107,018	128,152
29. Total Cost of Electric Service (15 + 20 thru 27)	76,039,430	68,051,282	87,766,209	68,051,282
30. Operating Margins (4 - 28)	12,682,303	7,396,876	11,778,941	7,396,876
31. Interest Income	2,502,548	1,744,513	1,748,742	1,744,513
32. Allowance for Funds Used During Construction	0	0	0	0
33. Income (Loss) from Equity Investments	0	0	0	0
34. Other Nonoperating Income - Net	(158,976)	31,497	(9,307)	31,497
35. Generation & Transmission Capital Credits	0	0	0	0
36. Other Capital Credits & Patronage Dividends	188,371	250	6,250	250
37. Extraordinary Items	0	0	0	0
38. Net Patronage Capital or Margins (29 thru 36)	15,214,246	9,173,136	13,524,626	9,173,136

USDA - REA OPERATING REPORT - FINANCIAL	BORROWER DESIGNATION Kentucky 59	
	PERIOD ENDED January 2020	REA USE ONLY

SECTION B. BALANCE SHEET

ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant In Service	4,188,998,434	33. Memberships	1,600
2. Construction Work in Progress	253,424,763	34. Patronage Capital	
3. Total Utility Plant (1 + 2)	4,442,423,197	a. Assigned and Assignable	692,875,761
4. Accum. Provision for Depreciation & Amort.	1,570,320,623	b. Retired This Year	0
5. Net Utility Plant (3 - 4)	2,872,102,574	c. Retired Prior Years	1,814,291
6. Non-Utility Property - Net	820	d. Net Patronage Capital	691,061,470
7. Investments in Subsidiary Companies	0	35. Operating Margins - Prior Years	0
8. Invest. in Assoc. Org. - Patronage Capital	2,311,556	36. Operating Margins - Current Year.	7,397,126
9. Invest. In Assoc. Org. - Other - General Funds	9,348,072	37. Non-Operating Margins	1,776,010
10. Invest. In Assoc. Org. - Other - Non-General Funds	0	38. Other Margins and Equities	24,273,669
11. Investments in Economic Development Projects	0	39. Total Margins & Equities (33, 34d thru 38)	724,509,875
12. Other Investments.	3,392,641	40. Long-Term Debt - RUS (Net)	0
13. Special Funds	38,954,185	41. Long-Term Debt-FFB - RUS Guaranteed	2,093,974,849
14. Total Other Property & Investments (6 thru 13)	54,007,274	42. Long-Term Debt-Other-RUS Guaranteed	0
		43. Long-Term Debt-Other-(Net)	615,201,035
15. Cash - General Funds	19,185,608	44. Long-Term Debt-RUS - Econ Devel.(Net)	0
16. Cash - Construction Funds - Trustee	500	45. Payments - Unapplied	(351,077,930)
17. Special Deposits	1,734,520	46. Total Long-Term Debt (40 thru 45)	2,358,097,954
18. Temporary Investments	91,000,000	47. Obligations Under Capital Leases - Noncurrent	180,142
19. Notes Receivable (Net)	0	48. Accumulated Operating Provisions	120,173,931
20. Accounts Receivable - Sales of Energy (Net)	75,984,130	49. Total Other Noncurrent Liabilities (47 + 48)	120,354,073
21. Accounts Receivable - Other (Net)	4,026,671	50. Notes Payable	0
22. Fuel Stock	65,599,272	51. Accounts Payable	82,247,342
23. Renewable Energy Credits	0	52. Current Maturities Long-Term Debt	93,982,181
24. Materials and Supplies - Other	66,387,460	53. Current Maturities Long-Term Debt-Rural Devel	0
25. Prepayments	12,812,615	54. Current Maturities Capital Leases	43,307
26. Other Current and Accrued Assets	162,472	55. Taxes Accrued	1,246,982
27. Total Current and Accrued Assets (15 thru 26)	336,893,248	56. Interest Accrued	16,536,296
		57. Other Current & Accrued Liabilities	3,842,341
28. Unamortized Debt Disc. & Extraord. Prop. Losses	3,324,680	58. Total Current & Accrued Liabilities (50 thru 57)	197,898,449
29. Regulatory Assets.	134,133,061	59. Deferred Credits	7,229,836
30. Other Deferred Debits	7,629,350	60. Accumulated Deferred Income Taxes	0
31. Accumulated Deferred Income Taxes	0	61. Total Liabilities and Other Credits	3,408,090,187
32. Total Assets & Other Debits (5+14+27 thru 31)	3,408,090,187	(39+46+49+58 thru 60)	3,408,090,187

SECTION C. NOTES TO FINANCIAL STATEMENTS

THE SPACE BELOW IS PROVIDED FOR IMPORTANT NOTES REGARDING THE FINANCIAL STATEMENT CONTAINED IN THIS REPORT.
(IF ADDITIONAL SPACE IS NEEDED, USE SEPARATE SHEET.)

Steam Sales

East Kentucky Power sells steam to Fleming-Mason wholesale for use by International Paper, a recycle papermill adjacent to East Kentucky Power's Spurlock generating station near Maysville, Kentucky. For reporting purposes, steam is converted to equivalent demand and energy sold and generation produced, using British Thermal Units and a moving twelve-month weighted average heat rate.

January 2020 Demand/MMBTU 297,000	Energy/MMBTU	188,196.70
Year-to-date	Energy/MMBTU	188,196.70

Regulatory Assets

Line 29 includes regulatory assets of \$87,844,436 and \$749,484 representing the 2010 cancellation of Smith Unit 1 construction and abandonment of Dale Station, respectively.

Power Sales Arrangements - Operating Lease

In December 2015, the Cooperative became the lessor under two power sales arrangements that required them to be accounted for as leases due to the specific terms of the agreements. One arrangement, which terminated on April 30, 2019, was a capacity purchase and tolling agreement that entitled a third party to 165 MW of firm generation and capacity from Bluegrass Generation Station Unit 3. The other arrangement, an agreement to sell the capacity and energy from the Glasgow landfill gas plant to a member system, is in effect for a period of ten years. The revenues and expenses associated with the generating units dedicated to these power sales arrangements are charged to RUS SoA accounts 412 and 413, respectively, over the terms of their respective sales arrangements. Accordingly, the revenues, generation and expenses associated with these units are excluded from Part B SE--Sales of Electricity, Part F IC--Internal Combustion Plant, and Part C--Sources and Distribution of Energy while the power sales arrangements are in effect. Upon termination of the sales arrangement, RUS SoA accounts 412 and 413 are no longer utilized and the revenues, generation and expenses associated with the respective generating units are included in the above-mentioned schedules.

*This computer-generated data form is identical in form and substance to REA Forms 12a-i, "Operating Report - Financial," approved by the Office of Management and Budget (OMB) under the OMB approval number 0572-0017.

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE						BORROWER DESIGNATION						
FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART B SE - SALES OF ELECTRICITY						Kentucky 59		East Kentucky Power Cooperative P. O. Box 707 Winchester, Kentucky 40392-0707				
INSTRUCTIONS - Submit an original and two copies to RUS or file electronically. For detailed instructions, see RUS Bulletin 17179-3.								PERIOD ENDED: January 2020				
								This data will be used by RUS to review your financial situation. Your response is required (7 U.S.C. 901 et. Seq.) and may be confidential.				
Name of Company or Public Authority (a)	RUS BORROWER DESIGNATION (b)	Statistical Classification (c)	Renewable Energy Program Name (d)	Primary Renewable Fuel Type (e)	Average Monthly Billing Demand (MW) (f)	Actual Demand (MW)		Electricity Sold (MWh) (i)	REVENUE \$			
						Average Monthly NCP Demand (g)	Average Monthly CP Demand (h)		Demand Charges (\$) (j)	Energy Charges (k)	Other Charges (l)	Total (\$) (j + k + l) (m)
1. Big Sandy RECC	P.S.C. #35	RQ			59		59	22,784	354,175	1,045,685	76,955	1,475,815
2. Blue Grass	P.S.C. #35	RQ			307		307	132,469	1,857,423	5,937,951	331,852	8,127,226
3. Clark REC	P.S.C. #35	RQ			109		109	44,371	652,511	2,043,023	161,686	2,857,220
4. Cumberland Valley RECC	P.S.C. #35	RQ			111		111	42,709	664,331	1,965,983	148,316	2,778,630
5. Farmers RECC	P.S.C. #35	RQ			108		108	48,294	641,622	2,203,769	131,136	2,976,527
6. Fleming Mason RECC	P.S.C. #35	RQ			178		178	86,373	1,012,420	3,490,919	163,029	4,666,368
7. Grayson RECC	P.S.C. #35	RQ			58		58	24,698	351,710	1,124,525	87,530	1,563,765
8. Inter-County RECC	P.S.C. #35	RQ			124		124	48,892	751,873	2,215,720	144,020	3,111,613
9. Jackson County RECC	P.S.C. #35	RQ			236		236	92,484	1,431,939	4,224,684	287,034	5,943,657
10. Licking Valley RECC	P.S.C. #35	RQ			60		60	25,002	360,294	1,151,238	81,221	1,592,753
11. Nolin RECC	P.S.C. #35	RQ			170		170	72,691	1,011,733	3,266,292	183,055	4,461,080
12. Owen EC	P.S.C. #35	RQ			423		423	219,325	1,702,557	9,218,900	118,006	11,039,463
13. Salt River RECC	P.S.C. #35	RQ			252		252	113,199	1,524,235	5,149,075	288,388	6,961,698
14. Shelby RECC	P.S.C. #35	RQ			97		97	47,117	608,511	2,091,468	112,135	2,812,114
15. South Kentucky RECC	P.S.C. #35	RQ			340		340	130,056	2,068,954	5,902,112	386,219	8,357,285
16. Taylor County RECC	P.S.C. #35	RQ			128		128	53,885	718,674	2,308,615	156,125	3,183,414
17.												
18. Fleming Mason RECC**					32		32	20,481	174,670	828,071	(3,694)	999,047
19.												
20. Green Power ***										3,929		3,929
21.												
22.												
23.												
24.												
25.												
26.												
27. SUBTOTAL					2,792		2,792	1,224,830	15,887,632	54,171,959	2,853,013	72,912,604

RUS Financial and Operating Report Electric Power Supply - Part B SE - Sales of Electricity

Revision Date 2013

** Includes equivalent kWh for steam sold to Fleming Mason RECC for International Paper. Steam sales are recorded in account 456.

Page 1 of 2

*** Includes Green Power from various Co-Ops

(f) represents monthly average of actual KW demand (YTD @ current month)

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART B SE - SALES OF ELECTRICITY

BORROWER DESIGNATION

Kentucky 59
East Kentucky Power Cooperative
P. O. Box 707
Winchester, Kentucky 40392-0707

PERIOD ENDED: January 2020

INSTRUCTIONS - Submit an original and two copies to RUS or file electronically.

For detailed instructions, see RUS Bulletin 1717B-3.

This data will be used by RUS to review your financial situation. Your response is required (7 U.S.C. 901 et. Seq.) and may be confidential.

	Name of Company or Public Authority	RUS Borrower Designation	Statistical Classification	Renewable Energy Program Name	Primary Renewable Fuel Type	Average Monthly Billing Demand (MW)	Actual Demand (MW)		Electricity Sold (MWh)	REVENUE \$				
							Average Monthly NCP Demand	Average Monthly CP Demand		Demand Charges (\$)	Energy Charges	Other Charges	Total (\$ (j + k + l))	
							(g)	(h)		(i)	(j)	(k)	(l)	(m)
1	AES Ohio Generation, LLC		OS											
2	Ameren Energy		OS											
3	American Electric Power		OS											
4	Associated Electric Company		OS											
5	Big Rivers Electric Corporation		OS											
6	Cargill Power Markets		OS											
7	Dayton Power & Light		OS											
8	Duke Energy Carolinas, Inc.		OS											
9	Duke Energy Kentucky		OS											
10	Duke Energy Ohio		OS											
11	DTE Energy Trading		OS											
12	EDF Trading North America, LLC		OS											
13	Hoosier Energy		OS											
14	Louisville Gas & Electric		OS											
15	Miso		OS											
16	North Carolina Electric		OS											
17	North Carolina Municipal		OS											
18	Northern Indiana Public		OS											
19	Ogelthorpe Power Corporation		OS											
20	PowerSouth Energy		OS											
21	PJM Interconnection		OS					39,263	1,094,108	924,147			2,018,255	
22	Progress Energy		OS											
23	Southern Company Services		OS											
24	Southern Illinois Power Co.		OS											
25	Southern Indiana Gas		OS											
26	Tenaska Power		OS											
27	Tennessee Valley Authority		OS											
28	The Energy Authority		OS											
29	Virginia Power		OS											
30	Wabash Valley Power		OS											
31	Western Farmers Electric		OS											
32	Westar Energy, Inc		OS											
33														
34														
35														
36														
37	SUBTOTAL THIS PAGE							39,263	1,094,108	924,147			2,018,255	
38	SUBTOTALS FROM PAGE 1 LINE 27							1,224,830	15,887,632	54,171,959	2,853,013		72,912,604	
39	GRAND TOTAL PAGES 1 & 2							1,264,093	16,981,740	55,096,106	2,853,013		74,930,859	

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE						BORROWER DESIGNATION Kentucky 59 East Kentucky Power Cooperative P. O. Box 707 Winchester, Kentucky 40392-0707											
FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART B PP - PURCHASED POWER						PERIOD ENDED: January 2020											
INSTRUCTIONS - Submit an original and two copies to RUS or file electronically. For detailed instructions, see RUS Bulletin 27170-3.						This data will be used by RUS to review your financial situation. Your response is required (7 U.S.C. 901 et. seq.) and may be used for other purposes.											
Name of Company or Public Authority (a)	RUS BORROWER DESIG. (b)	Statistical Classification (c)	Renewable Energy Program Name (d)	Primary Renewable Fuel Type (e)	Average Monthly Billing Demand (MW) (f)	ACTUAL DEMAND (MW)		Electricity Purchased (MWh) (i)	POWER EXCHANGES		REVENUE \$						
						Average Monthly NCP Demand (g)	Average Monthly CP Demand (h)		Electricity Received (MWh) (j)	Electricity Delivered (MWh) (k)	Demand Charges (\$) (l)	Energy Charges (m)	Other Charges (n)	Total (\$) (l+m+n) (o)			
1	AEP Partners	OS															
2	Ameren Energy	OS															
3	American Electric Power	OS															
4	Big Rivers Electric Corporation	OS															
5	Cargill Power Markets	OS															
6	Cox Waste-to-Energy	OS						41					777			777	
7	Department of Military Affairs, National Guard Armory	OS	Department of Military Affairs	Solar- photovoltaic				0					14			14	
8	DTE Energy Trading	OS															
9	Duke Energy Kentucky	OS															
10	Duke Energy Ohio	OS															
11	Dynegy Power Marketing	OS															
12	EDF Trading	OS															
13	Electric Market Connection	OS															
14	Exelon Power Team	OS															
15	Hoosier Energy	OS															
16	Indianapolis Power & Light	OS															
17	Louisville Gas & Electric	OS															
18	Mac Farms	OS															
19	Miso	OS															
20	North Carolina Electric	OS															
21	North Carolina Municipal Power	OS															
22	Other Renewable Supplier	OS	Community Solar Power Generation	Solar- photovoltaic	4			22				362	458			820	
23	Owensboro Municipal Utilities	OS															
24	PJM	OS						674,359					15,026,110			15,026,110	
25	Progress Energy Carolinas, Inc.	RQ															
26	SEMPRA	OS															
27	Southeastern Power Administration	OS			157			32,075				249,679	390,930			640,609	
28	Southern Company Services	OS															
29	Southern Illinois Power Cooperative	OS															
30	Southern Indiana Gas & Electric	OS															
31	Tanaska Power Services	OS															
32	Tennessee Valley Authority	OS															
33	The Energy Authority	OS															
34	Westar Energy	OS															
35	Western Farmers Electric	OS															
36	Regulatory Asset	OTHER															
37																	
	TOTALS				161			706,497					250,041	15,418,289			15,668,330

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART C - SOURCES AND DISTRIBUTION OF ENERGY		BORROWER DESIGNATION Kentucky 59 East Kentucky Power Cooperative P. O. Box 707 Winchester, Kentucky 40392-0707 PERIOD ENDED: January 2020			
INSTRUCTIONS - Submit an original and two copies to RUS or file electronically. For detailed instructions, see RUS Bulletin 1717B-3.		NO. OF PLANTS	CAPACITY (kw)	NET ENERGY RECEIVED BY SYSTEM (MWh)	COST (\$)
SOURCES OF ENERGY (a)		(b)	(c)	(d)	(e)
GENERATED IN OWN PLANT (Details on Parts D, E, F IC, F CC, and G)					
1. Fossil Steam		2	1,838,945	550,913	30,602,230
2. Nuclear					
3. Hydro					
4. Combined Cycle					
5. Internal Combustion		9	1,323,800	20,045	6,366,866
6. Other		1	8,243	686	64,710
7. Total in Own Plants (1 thru 6)		12	3,170,988	571,644	37,033,806
PURCHASED POWER					
8. Total Purchased Power				706,497	15,668,330
9. Received Into System (Gross)				-	
10. Delivered Out of System (Gross)				-	
11. Net Interchange (9 - 10)				-	-
TRANSMISSION FOR OR BY OTHERS - (WHEELING)					
12. Received Into System					0
13. Delivered Out of System				-	0
14. Net Energy Wheeled (12 - 13)				0	0
15. TOTAL Energy Available for Sale (7 + 8 + 11 + 14)				1,278,141	
DISTRIBUTION OF ENERGY					
16. TOTAL Sales				1,264,093	
17. Energy Furnished by Others Without Charge				0	
18. Energy Used by Borrower (Excluding Station Use)				765	
19. TOTAL Energy Accounted For (16 thru 18)				1,264,858	
LOSSES					
20. Energy Losses - MWh (15 - 19)				13,283	
21. Energy Losses - Percentage (20 / 15) * 100)				1.04%	

RUS Financial and Operating Report Electric Power Supply - PART C - Sources and Distribution of Energy

Revision Date 2013

Glasgow Landfill Generating Station is not included on this schedule. See Section C, Notes to Financial Statements.

Line 6, Other represents Cooperative Solar One Unsubscribed Panels.

Public reporting burden for this collection of information is estimated to average 24.25 hours (REAs Form 12-1) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, Room 404-W, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB #0572-0017), Washington, DC 20503. OMB FORM NO. 0572-0017, Expires 12/31/94. This data will be used by REA to review your financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.

USDA - REA OPERATING REPORT - STEAM PLANT	This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.		
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 17178-3.	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width: 70%;"> BORROWER DESIGNATION Kentucky 59 GT Fayette PLANT Cooper Power Station YEAR ENDING January 2020 </td> <td style="text-align: center; vertical-align: middle; font-weight: bold;"> REA USE ONLY </td> </tr> </table>	BORROWER DESIGNATION Kentucky 59 GT Fayette PLANT Cooper Power Station YEAR ENDING January 2020	REA USE ONLY
BORROWER DESIGNATION Kentucky 59 GT Fayette PLANT Cooper Power Station YEAR ENDING January 2020	REA USE ONLY		

SECTION A. BOILERS														
LINE NO.	UNIT NO.	TIMES STARTED	FUEL CONSUMPTION					OPERATING HOURS						
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE				
	(a)	(b)								(j)	Unscheduled (k)			
1.	1	0	0.0	2.433					0	744	-	-		
2.	2	0	0.0	0.000					0	744	-	-		
3.														
4.														
5.														
6.	Total	0	0.0	2.433					0	1,488	0	0		
7.	Average BTU		0 /Lb.	138,600 /Gal.			/C.F.							
8.	Total BTU (10)		0	337				337						
9.	Total Del. Cost (\$)		0.00	1,9877										

SECTION B. TURBINE GENERATING UNITS				SECTION C. LABOR REPORT				SECTION D. FACTORS & MAX. DEMAND		
LINE NO.	UNIT NO.	SIZE (kW)	GROSS GEN. (MWh)	BTU Per kWh	LINE NO.	ITEM	LINE NO.	ITEM	VALUE	
	(a)	(b)	(c)	(d)						
1.	1	100,000	0			No. Emp. Full Time	1.	Load Factor (%)	0.00	
2.	2	220,850	0		1.	(inc. Superintendent)	2.	Plant Factor (%)	0.00	
3.					2.	No. Emp. Part Time				
4.					3.	Total Emp.-Hrs. Worked	3.	Running Plant		
5.					4.	Oper. Plant Payroll (\$)	4.	Capacity Factor (%)	0.00	
6.	Total	320,850	0	0	5.	Maint. Plant Payroll (\$)	5.	15 Minute Gross		
7.	Station Service (MWh)		1,985		6.	Other Accts. Plant Payroll (\$)	6.	Maximum Demand (kW)		
8.	Net Generation(MWh)		(1,985)	(170)	7.	TOTAL	7.	Indicated Gross		
9.	Station Service (%)		0.00			Plant Payroll (\$)	8.	Maximum Demand (kW)	0	
						533,286				

SECTION E. COST OF NET ENERGY GENERATED					
LINE NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$)	MILLS/NET kWh	\$/MMBTU
			(a)	(b)	(c)
1.	Operation, Supervision and Engineering	500	403,500		
2.	Fuel, Coal	501.1	(255,432)		0.00
3.	Fuel, Oil	501.2	4,836		14.34
4.	Fuel, Gas	501.3	0		0.00
5.	Fuel, Other	501.4	0		0.00
6.	FUEL SUB-TOTAL (2 thru 5)	501	(250,596)	126.24	(743.14)
7.	Steam Expenses	502	173,956		
8.	Electric Expenses	505	122,516		
9.	Miscellaneous Steam Power Expenses	506	150,519		
10.	Allowances	509	0		
11.	Rents	507	0		
12.	NON-FUEL SUB-TOTAL (1 + 7 thru 11)		850,491	(428.46)	
13.	OPERATION EXPENSES (6 + 12)		599,895	(302.21)	
14.	Maintenance, Supervision and Engineering	510	2,042		
15.	Maintenance of Structures	511	66,812		
16.	Maintenance of Boiler Plant	512	83,861		
17.	Maintenance of Electric Plant	513	41,024		
18.	Maintenance of Miscellaneous Plant	514	0		
19.	MAINTENANCE EXPENSE (14 thru 18)		193,739	(97.60)	
20.	TOTAL PRODUCTION EXPENSE (13 + 19)		793,634	(399.82)	
21.	Depreciation	403.1,	1,434,363		
22.	Interest	427	1,006,530		
23.	TOTAL FIXED COSTS (21 + 22)		2,440,893	(1,229.67)	
24.	POWER COST (20 + 23)		3,234,527	(1,629.48)	

REA FORM 12d (Rev.12-93) *This is a computer-generated form.

Remarks

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-4) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, Room 404-W, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB #0572-0017), Washington, DC 20503. OMB FORM NO. 0572-0017, Expires 12/31/94. This data will be used by REA to review your financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.

USDA - REA OPERATING REPORT - STEAM PLANT	This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.				
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;"> BORROWER DESIGNATION Kentucky 59 GT Fayette PLANT Spurlock Power Station </td> <td style="width:40%; text-align: center; vertical-align: middle;"> REA USE ONLY </td> </tr> <tr> <td> YEAR ENDING January 2020 </td> <td></td> </tr> </table>	BORROWER DESIGNATION Kentucky 59 GT Fayette PLANT Spurlock Power Station	REA USE ONLY	YEAR ENDING January 2020	
BORROWER DESIGNATION Kentucky 59 GT Fayette PLANT Spurlock Power Station	REA USE ONLY				
YEAR ENDING January 2020					

** SECTION A. BOILERS											
LINE NO.	UNIT NO.	TIMES STARTED	FUEL CONSUMPTION					OPERATING HOURS			
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (1000 Lbs.) (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE	
			Scheduled (j)		Unscheduled (k)						
1	1	1	97,986.0	52.128				511	233	0	0
2	2	0	180,300.0	2,365				528	24	192	0
3	3	1	73,492.0	68.591		3,790.00		444	276	0	24
4	4	0	149,184.0	0.004				744	0	0	0
5											
6	Total	2	500,962.0	123.088		3,790.00		2,227	533	192	24
7	Average BTU		11,424 /Lb.	138,600 /Gal.		/C.F.	14,484.00				
8	Total BTU (10)		5,722,990	17,060		54,894	5,794,944				
9	Total Del. Cost (\$)		44.05	1.9421		32.03					

**SECTION B. TURBINE GENERATING UNITS					SECTION C. LABOR REPORT			**SECTION D. FACTORS & MAX. DEMAND		
LINE NO.	UNIT NO.	SIZE (kW) (b)	GROSS GEN. (MWh) (c)	BTU Per kWh (d)	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE
1	1	340,277	115,381			No. Emp. Full Time		1.	Load Factor (%)	64.82
2	2	585,765	217,718		1.	(inc. Superintendent)	234	2.	Plant Factor (%)	54.78
3	3	293,597	98,186		2.	No. Emp. Part Time	3			
4	4	298,456	187,453		3.	Total Emp.-Hrs. Worked	32,625	3.	Running Plant	
5					4.	Oper. Plant Payroll (\$)	1,329,304	4.	Capacity Factor (%)	74.05
6	Total	1,518,095	618,738	9,366	5.	Maint. Plant Payroll (\$)	491,526	4.	15 Minute Gross	
7	Station Service (MWh)		65,840		6.	Other Accts. Plant Payroll (\$)	0	5.	Maximum Demand (kW)	
8	Net Generation (MWh)		552,898	10,481	7.	TOTAL			Indicated Gross	
9	Station Service (%)		10.64			Plant Payroll (\$)	1,820,830		Maximum Demand (kW)	1,283,000

SECTION E. COST OF NET ENERGY GENERATED					
LINE NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	S/MMBTU (c)
1.	Operation, Supervision and Engineering	500	326,493		
2.	Fuel, Coal	501.1	12,150,255		2.12
3.	Fuel, Oil	501.2	239,049		14.01
4.	Fuel, Gas	501.3	0		0.00
5.	Fuel, Other	501.4	60,691		1.11
6.	FUEL SUB-TOTAL (2 thru 5)	501	12,449,995	22.52	2.15
7.	Steam Expenses	502	841,659		
8.	Electric Expenses	505	435,436		
9.	Miscellaneous Steam Power Expenses	506	2,188,406		
10.	Allowances	509	1,204		
11.	Rents	507	0		
12.	NON-FUEL SUB-TOTAL (1 + 7 thru 11)		3,793,198	6.86	
13.	OPERATION EXPENSES (6 + 12)		16,243,193	29.38	
14.	Maintenance, Supervision and Engineering	510	313,718		
15.	Maintenance of Structures	511	258,829		
16.	Maintenance of Boiler Plant	512	1,628,666		
17.	Maintenance of Electric Plant	513	179,174		
18.	Maintenance of Miscellaneous Plant	514	0		
19.	MAINTENANCE EXPENSE (14 thru 18)		2,380,387	4.31	
20.	TOTAL PRODUCTION EXPENSE (13 + 19)		18,623,580	33.68	
21.	Depreciation	403.1	3,985,978		
22.	Interest	427	4,758,145		
23.	TOTAL FIXED COSTS (21 + 22)		8,744,123	15.82	
24.	POWER COST (20 + 23)		27,367,703	49.50	

REA FORM 12d(Rev.12-93)*This is a computer-generated form. **Section A,B and D include amounts and equivalent amounts relative to International Paper.

Remarks

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-1) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, Room 404-W, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB #0572-0017), Washington, DC 20503. OMB FORM NO. 0572-0017, Expires 12/31/94.

USDA - REA		<i>This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.</i>										
OPERATING REPORT - INTERNAL COMBUSTION PLANT		BORROWER DESIGNATION Kentucky 59 GT Fayette					REA USE ONLY					
		PLANT Smith Generating Facility										
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.		YEAR ENDING January 2020										
SECTION A. INTERNAL COMBUSTION GENERATING UNITS												
LINE NO.	UNIT NO.	SIZE (kW) (a) (b)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER kWh (l)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	OTHER (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE			
								Scheduled (i)	Unscheduled (j)			
1.	1	110,000	0.000	8.242			6	738	0	0	630	
2.	2	110,000	0.000	9.931			7	737	0	0	737	
3.	3	110,000	0.000	9.083			7	737	0	0	688	
4.	4	74,000	0.000	16.969			20	724	0	0	1,326	
5.	5	74,000	0.000	15.851			19	725	0	0	1,223	
6.	6	74,000	0.000	9.147			12	732	0	0	701	
7.	7	74,000	0.000	13.364			17	727	0	0	1,048	
8.	9	85,000		34.049			54	688	0	2	3,511	
9.	10	85,000		35.807			54	690	0	0	3,605	
10.	TOTAL	796,000	0.000	152.443			196	6,498	0	2	13,469	11,318
11.	Average BTU		138,600	1,000 /C.F.	/		STATION SERVICE (MWh)				1,346	
12.	Total BTU (10)		0	152,443		152,443	NET GENERATION (MWh)				12,123	12,575
13.	Total Del. Cost (\$)		0.0000	2,0628			STATION SERVICE % OF GROSS				9.99	
SECTION B. LABOR REPORT						SECTION C. FACTORS & MAXIMUM DEMAND						
LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE				
1.	No. Emp. Full Time (inc. Superintendent)	34	5.	Maint. Plant Payroll (\$)	61,091	1.	Load Factor (%)	3.91				
2.	No. Emp. Part Time	0	6.	Other Accounts Plant Payroll (\$)	0	2.	Plant Factor (%)	2.27				
3.	Total Emp-Hrs Worked	4,002	7.	TOTAL Plant Payroll (\$)	264,697	3.	Running Plant Capacity Factor (%)	82.07				
4.	Oper. Plant Payroll (\$)	203,606				4.	15 Minute Gross Maximum Demand (kW)					
						5.	Indicated Gross Maximum Demand (kW)	463,000				
SECTION D. COST OF NET ENERGY GENERATED												
LINE NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/MMBTU (c)							
1.	Operation, Supervision and Engineering	546	141,960									
2.	Fuel, Oil	547.1	0		0.00							
3.	Fuel, Gas	547.2	322,672		2.12							
4.	Fuel, Other	547.3	0		0.00							
5.	Energy For Compressed Air	547.4	0	0.00								
6.	FUEL SUB-TOTAL (2 thru 5)	547	322,672	26.62	2.12							
7.	Generation Expenses	548	336,493									
8.	Miscellaneous Other Power Generation Expenses	549/509	152,017									
9.	Rents	550	0									
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		630,470	52.01								
11.	OPERATION EXPENSE (6 + 10)		953,142	78.62								
12.	Maintenance, Supervision and Engineering	551	23,516									
13.	Maintenance of Structures	552	42,760									
14.	Maintenance of Generating and Electric Plant	553	1,554,488									
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0									
16.	MAINTENANCE EXPENSE (12 thru 15)		1,620,764	133.69								
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		2,573,906	212.32								
18.	Depreciation	403.4	846,848									
19.	Interest	427	1,006,531									
20.	TOTAL FIXED COST (18 + 19)		1,853,379	152.88								
21.	POWER COST (17 + 20)		4,427,285	365.20								
REMARKS (Including Unscheduled Outages)												
Account 509000, Allowances for SO2 emissions, has been included in line 8.												

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-1) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, Room 404-W, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB #0572-0017), Washington, DC 20503. OMB FORM NO. 0572-0017, Expires 12/31/04.

USDA - REA		<i>This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.</i>										
OPERATING REPORT - INTERNAL COMBUSTION PLANT		BORROWER DESIGNATION Kentucky 59 GT Fayette							REA USE ONLY			
		PLANT Bluegrass Generating Station										
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.		YEAR ENDING January 2020										
SECTION A. INTERNAL COMBUSTION GENERATING UNITS												
LINE NO.	UNIT NO.	SIZE (kW) (a) (b)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER kWh (l)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	OTHER (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE Scheduled (i) Unscheduled (j)			
1.	1	169,000	0.000	0.000			0	744	0	0	0	
2.	2	169,000	0.000	0.000			0	744	0	0	0	
3.	3	169,000	0.000	0.000			0	744	0	0	0	
4.												
5.												
6.												
7.												
8.												
9.												
10.	TOTAL	507,000	0.000	0.000			0	2,232	0	0	0	0
11.	Average BTU		138,600	1,000 /C.F.	/		STATION SERVICE (MWh)				0	
12.	Total BTU (10)		0	0		0	NET GENERATION (MWh)				0	0
13.	Total Del. Cost (\$)		0.0000	0.0000			STATION SERVICE % OF GROSS				0.00	
SECTION B. LABOR REPORT						SECTION C. FACTORS & MAXIMUM DEMAND						
LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE				
1.	No. Emp. Full Time (inc. Superintendent)	9	5.	Maint. Plant Payroll (\$)	25,010	1.	Load Factor (%)	0.00				
2.	No. Emp. Part Time	0	6.	Other Accounts Plant Payroll (\$)	0	2.	Plant Factor (%)	0.00				
3.	Total Emp-Hrs Worked	1,775	7.	TOTAL Plant Payroll (\$)	128,246	3.	Running Plant Capacity Factor (%)	0.00				
4.	Oper. Plant Payroll (\$)	103,236				4.	15 Minute Gross Maximum Demand (kW)					
						5.	Indicated Gross Maximum Demand (kW)	0				
SECTION D. COST OF NET ENERGY GENERATED												
LINE NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/MMBTU (c)							
1.	Operation, Supervision and Engineering	546	91,559									
2.	Fuel, Oil	547.1	0		0.00							
3.	Fuel, Gas	547.2	3,092		0.00							
4.	Fuel, Other	547.3	0		0.00							
5.	Energy For Compressed Air	547.4	0	0.00								
6.	FUEL SUB-TOTAL (2 thru 5)	547	3,092	0.00	0.00							
7.	Generation Expenses	548	576,620									
8.	Miscellaneous Other Power Generation Expenses	549/509	152,404									
9.	Rents	550	0									
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		820,583	0.00								
11.	OPERATION EXPENSE (6 + 10)		823,675	0.00								
12.	Maintenance, Supervision and Engineering	551	16,702									
13.	Maintenance of Structures	552	21,074									
14.	Maintenance of Generating and Electric Plant	553	10,291									
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0									
16.	MAINTENANCE EXPENSE (12 thru 15)		48,067	0.00								
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		871,742	0.00								
18.	Depreciation	403.4 , 411.10	413,126									
19.	Interest	427	366,011									
20.	TOTAL FIXED COST (18 + 19)		779,137	0.00								
21.	POWER COST (17 + 20)		1,650,879	0.00								
REMARKS (Including Unscheduled Outages)												
Account 509000, Allowances for SO2 emissions, has been included in line 8.												

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Form 12-f) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, Room 404-W, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB #0572-0017), Washington, DC 20503. OMB FORM NO. 0572-0017, Expires 12/31/94.

USDA - REA OPERATING REPORT - INTERNAL COMBUSTION PLANT	This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential. BORROWER DESIGNATION Kentucky 59 GT Fayette PLANT Green Valley Landfill Generating Unit
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.	REA USE ONLY YEAR ENDING January 2020

SECTION A. INTERNAL COMBUSTION GENERATING UNITS

LINE NO.	UNIT NO.	SIZE (kW)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER kWh (l)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	METHANE M CF (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE			
	(a)	(b)						Scheduled (i)	Unscheduled (j)			
1.	1	800	0.000	0	6		719	10	7	8	565	
2.	2	800	0.000	0	6		730	10	4	0	581	
3.	3	800	0.000	0	6		716	12	8	8	483	
4.												
5.												
6.	TOTAL	2,400	0.000	0	18		2,165	32	19	16	1,629	11,502
7.	Average BTU		138,600 /Gal.	1,000 /C.F.	500/CF		STATION SERVICE (MWh)				59	
8.	Total BTU (10)		0	0	18,737	18,737	NET GENERATION (MWh)				1,570	11,934
9.	Total Del. Cost (\$)		0.0000				STATION SERVICE % OF GROSS				3.62	

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAXIMUM DEMAND

LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE
1.	No. Emp. Full Time (inc. Superintendent)	1	5.	Maint. Plant Payroll (\$)	2,294	1.	Load Factor (%)	100.55
2.	No. Emp. Part Time	0	6.	Other Accounts Plant Payroll (\$)	0	2.	Plant Factor (%)	91.25
3.	Total Emp-Hrs Worked	172	7.	TOTAL Plant Payroll (\$)	9,339	3.	Running Plant Capacity Factor (%)	94.07
4.	Oper. Plant Payroll (\$)	7,045				4.	15 Minute Gross Maximum Demand (kW)	
						5.	Indicated Gross Maximum Demand (kW)	2,178

SECTION D. COST OF NET ENERGY GENERATED

Line No	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/MMBTU (c)
1.	Operation, Supervision and Engineering	546	5,327		
2.	Fuel, Oil	547.1	0		0.00
3.	Fuel, Gas	547.2	0		0.00
4.	Fuel, Other	547.3	5,823		0.31
5.	Energy For Compressed Air	547.4	0	0.00	
6.	FUEL SUB-TOTAL (2 thru 5)	547	5,823	3.71	0.31
7.	Generation Expenses	548	7,161		
8.	Miscellaneous Other Power Generation Expenses	549	2,551		
9.	Rents	550	0		
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		15,039	9.58	
11.	OPERATION EXPENSE (6 + 10)		20,862	13.29	
12.	Maintenance, Supervision and Engineering	551	0		
13.	Maintenance of Structures	552	0		
14.	Maintenance of Generating and Electric Plant	553	1,293		
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0		
16.	MAINTENANCE EXPENSE (12 thru 15)		1,293	0.82	
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		22,155	14.11	
18.	Depreciation	403.4, 411.10	6,682		
19.	Interest	427	0		
20.	TOTAL FIXED COST (18 + 19)		6,682	4.26	
21.	POWER COST (17 + 20)		28,837	18.37	

REMARKS (Including Unscheduled Outages)

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Form 12-i) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, Room 404-W, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB #0572-0017), Washington, DC 20503. OMB Form No. 0572-0017, Expires 12/31/94.

USDA - REA OPERATING REPORT - INTERNAL COMBUSTION PLANT	<i>This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.</i> BORROWER DESIGNATION Kentucky 59 GT Fayette PLANT Laurel Ridge Landfill Generating Unit	REA USE ONLY
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.	YEAR ENDING January 2020	

SECTION A. INTERNAL COMBUSTION GENERATING UNITS

LINE NO.	UNIT NO.	SIZE (kW) (b)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER kWh (l)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	METHANE MCF (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	Scheduled (i)	Unscheduled (j)		
1.	1	800	0.000	0	5		670	0	66	8	503	
2.	2	800	0.000	0	6		738	1	5	0	499	
3.	3	800	0.000	0	4		530	211	1	2	424	
4.	4	800	0.000	0	3		257	445	34	8	161	
5.												
6.	TOTAL	3,200	0.000	0	18		2,195	657	106	18	1,587	11,503
7.	Average BTU		138,600 /Gal.	1,000 /C.F.	500/CF		STATION SERVICE (MWh)				35	
8.	Total BTU (10)		0	0	18,256	18,256	NET GENERATION (MWh)				1,552	11,763
9.	Total Del. Cost (\$)		0.0000				STATION SERVICE % OF GROSS				2.21	

SECTION B. LABOR REPORT

LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE
1.	No. Emp. Full Time (inc. Superintendent)	1	5.	Maint. Plant Payroll (\$)	6,563	1.	Load Factor (%)	95.42
2.	No. Emp. Part Time	0	6.	Other Accounts Plant Payroll (\$)	0	2.	Plant Factor (%)	66.67
3.	Total Emp-Hrs Worked	239	7.	TOTAL Plant Payroll (\$)	16,433	3.	Running Plant Capacity Factor (%)	90.40
4.	Oper. Plant Payroll (\$)	9,870				4.	15 Minute Gross Maximum Demand (kW)	
						5.	Indicated Gross Maximum Demand (kW)	2,236

SECTION D. COST OF NET ENERGY GENERATED

Line No	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/MMBTU (c)
1.	Operation, Supervision and Engineering	546	7,198		
2.	Fuel, Oil	547.1	0		0.00
3.	Fuel, Gas	547.2	0		0.00
4.	Fuel, Other	547.3	6,006		0.33
5.	Energy For Compressed Air	547.4	0	0.00	
6.	FUEL SUB-TOTAL (2 thru 5)	547	6,006	3.87	0.33
7.	Generation Expenses	548	9,084		
8.	Miscellaneous Other Power Generation Expenses	549	4,188		
9.	Rents	550	0		
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		20,470	13.19	
11.	OPERATION EXPENSE (6 + 10)		26,476	17.06	
12.	Maintenance, Supervision and Engineering	551	0		
13.	Maintenance of Structures	552	9,773		
14.	Maintenance of Generating and Electric Plant	553	16,060		
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0		
16.	MAINTENANCE EXPENSE (12 thru 15)		25,833	16.64	
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		52,309	33.70	
18.	Depreciation	403.4 , 411.10	8,811		
19.	Interest	427	0		
20.	TOTAL FIXED COST (18 + 19)		8,811	5.68	
21.	POWER COST (17 + 20)		61,120	39.38	

REMARKS (Including Unscheduled Outages)

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USDA - REA			<i>This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.</i>									
OPERATING REPORT - INTERNAL COMBUSTION PLANT			Borrower Designation Kentucky 59 GT Fayette							REA USE ONLY		
			PLANT Bavarian Landfill Generating Unit									
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.			YEAR ENDING January 2020									
SECTION A. INTERNAL COMBUSTION GENERATING UNITS												
LINE NO.	UNIT NO. (a)	SIZE (kW) (b)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER kWh (l)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	METHANE MCF (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE Scheduled (i) Unscheduled (j)			
1.	1	800	0.000	0	5		708	0	4	32	482	
2.	2	800	0.000	0	7		718	0	5	21	477	
3.	3	800	0.000	0	7		716	0	6	22	536	
4.	4	800	0.000	0	7		719	0	6	19	538	
5.	5	1600	0.000	0	11		692	0	2	50	916	
6.	TOTAL	4,800	0.000	0	37		3,553	0	23	144	2,949	12,573
7.	Average BTU		138,600 /Gal.	1,000 /C.F.	500 / CF		STATION SERVICE (MWh)				111	
8.	Total BTU (10)		0	0	37,077	37,077	NET GENERATION (MWh)				2,838	13,064
9.	Total Del. Cost (\$)		0.0000				STATION SERVICE % OF GROSS				3.76	
SECTION B. LABOR REPORT						SECTION C. FACTORS & MAXIMUM DEMAND						
LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE				
1.	No. Emp. Full Time (inc. Superintendent)	1	5.	Maint. Plant Payroll (\$)	2,525	1.	Load Factor (%)	92.59				
2.	No. Emp. Part Time	0	6.	Other Accounts Plant Payroll (\$)	0	2.	Plant Factor (%)	82.58				
3.	Total Emp-Hrs Worked	186	7.	TOTAL Plant Payroll (\$)	13,041	3.	Running Plant Capacity Factor (%)	86.84				
4.	Oper. Plant Payroll (\$)	10,516				4.	15 Minute Gross Maximum Demand (kW)					
						5.	Indicated Gross Maximum Demand (kW)	4,281				
SECTION D. COST OF NET ENERGY GENERATED												
Line No	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/MMBTU (c)							
1.	Operation, Supervision and Engineering	546	10,574									
2.	Fuel, Oil	547.1	0		0.00							
3.	Fuel, Gas	547.2	0		0.00							
4.	Fuel, Other	547.3	30,589		0.83							
5.	Energy For Compressed Air	547.4	0	0.00								
6.	FUEL SUB-TOTAL (2 thru 5)	547	30,589	10.78	0.83							
7.	Generation Expenses	548	8,024									
8.	Miscellaneous Other Power Generation Expenses	549	3,162									
9.	Rents	550	0									
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		21,760	7.67								
11.	OPERATION EXPENSE (6 + 10)		52,349	18.45								
12.	Maintenance, Supervision and Engineering	551	0									
13.	Maintenance of Structures	552	0									
14.	Maintenance of Generating and Electric Plant	553	10,888									
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0									
16.	MAINTENANCE EXPENSE (12 thru 15)		10,888	3.84								
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		63,237	22.28								
18.	Depreciation	403.4, 411.10	18,793									
19.	Interest	427	0									
20.	TOTAL FIXED COST (18 + 19)		18,793	6.62								
21.	POWER COST (17 + 20)		82,030	28.90								
REMARKS (Including Unscheduled Outages)												

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-i) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, Room 404-W, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB #0572-0017), Washington, DC 20503. OMB FORM NO. 0572-0017, Expires 12/31/94.

USDA - REA OPERATING REPORT - INTERNAL COMBUSTION PLANT	This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.						
	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">BORROWER DESIGNATION Kentucky 59 GT Fayette</td> <td style="width:40%; text-align: center;">REA USE ONLY</td> </tr> <tr> <td>PLANT Hardin Landfill Generating Unit</td> <td></td> </tr> <tr> <td>YEAR ENDING January 2020</td> <td></td> </tr> </table>	BORROWER DESIGNATION Kentucky 59 GT Fayette	REA USE ONLY	PLANT Hardin Landfill Generating Unit		YEAR ENDING January 2020	
BORROWER DESIGNATION Kentucky 59 GT Fayette	REA USE ONLY						
PLANT Hardin Landfill Generating Unit							
YEAR ENDING January 2020							
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.							

SECTION A. INTERNAL COMBUSTION GENERATING UNITS

LINE NO.	UNIT NO.	SIZE (kW) (a) (b)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER kWh (l)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	METHANE MCF (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE Scheduled (i)	Unscheduled (j)		
1.	1	800	0.000	0	0		0	744	0	0	0	
2.	2	800	0.000	0	4		487	220	1	36	372	
3.	3	800	0.000	0	2		218	524	0	2	133	
4.												
5.												
6.	TOTAL	2,400	0.000	0	6		705	1,488	1	38	505	11,988
7.	Average BTU		138,600 /Gal.	1,000 /C.F.	500 / CF		STATION SERVICE (MWh)				36	
8.	Total BTU (10)		0	0	6,054	6,054	NET GENERATION (MWh)				469	12,908
9.	Total Del. Cost (\$)		0.0000				STATION SERVICE % OF GROSS				7.13	

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAXIMUM DEMAND

LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE
1.	No. Emp. Full Time (inc. Superintendent)	1	5.	Maint. Plant Payroll (\$)	2,152	1.	Load Factor (%)	91.15
2.	No. Emp. Part Time	0	6.	Other Accounts Plant Payroll (\$)	0	2.	Plant Factor (%)	28.26
3.	Total Emp-Hrs Worked	129	7.	TOTAL Plant Payroll (\$)	8,446	3.	Running Plant Capacity Factor (%)	89.46
4.	Oper. Plant Payroll (\$)	6,294				4.	15 Minute Gross Maximum Demand (kW)	
						5.	Indicated Gross Maximum Demand (kW)	744

SECTION D. COST OF NET ENERGY GENERATED

Line No	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/MMBTU (c)
1.	Operation, Supervision and Engineering	546	5,327		
2.	Fuel, Oil	547.1	0		0.00
3.	Fuel, Gas	547.2	0		0.00
4.	Fuel, Other	547.3	4,541		0.75
5.	Energy For Compressed Air	547.4	0	0.00	
6.	FUEL SUB-TOTAL (2 thru 5)	547	4,541	9.68	0.75
7.	Generation Expenses	548	7,092		
8.	Miscellaneous Other Power Generation Expenses	549	5,131		
9.	Rents	550	0		
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		17,550	37.42	
11.	OPERATION EXPENSE (6 + 10)		22,091	47.10	
12.	Maintenance, Supervision and Engineering	551	0		
13.	Maintenance of Structures	552	0		
14.	Maintenance of Generating and Electric Plant	553	0		
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	38,314		
16.	MAINTENANCE EXPENSE (12 thru 15)		38,314	81.69	
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		60,405	128.80	
18.	Depreciation	403.4, 411.10	8,380		
19.	Interest	427	0		
20.	TOTAL FIXED COST (18 + 19)		8,380	17.87	
21.	POWER COST (17 + 20)		68,785	146.66	

REMARKS (Including Unscheduled Outages)

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USDA - REA OPERATING REPORT - INTERNAL COMBUSTION PLANT	<i>This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.</i> BORROWER DESIGNATION Kentucky 59 GT Fayette PLANT Pendleton Landfill Generating Unit	REA USE ONLY
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.	YEAR ENDING January 2020	

SECTION A. INTERNAL COMBUSTION GENERATING UNITS

LINE NO.	UNIT NO.	SIZE (kW)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER kWh (l)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	METHANE MCF (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE Scheduled (i)	Unscheduled (j)		
1.	1	800	0.000	0	4		669	65	3	7	369	
2.	2	800	0.000	0	3		504	234	0	6	343	
	3	800	0.000	0	4		651	44	3	46	463	
4.	4	800	0.000	0	3		693	44	2	5	419	
5.												
6.	TOTAL	3,200	0.000	0	14		2,517	387	8	64	1,594	8,799
7.	Average BTU		138,600 /Gal.	1,000 /C.F.	500 / CF		STATION SERVICE (MWh)				103	
8.	Total BTU (10)		0	0	14,025	14,025	NET GENERATION (MWh)				1,491	9,406
9.	Total Del. Cost (\$)		0.0000				STATION SERVICE % OF GROSS				6.46	

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAXIMUM DEMAND

LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE
1	No. Emp. Full Time (inc. Superintendent)	0	5.	Maint. Plant Payroll (\$)	(139)	1.	Load Factor (%)	76.42
2.	No. Emp. Part Time	0	6.	Other Accounts Plant Payroll (\$)	0	2.	Plant Factor (%)	66.94
3.	Total Emp-Hrs Worked	0	7.	TOTAL Plant Payroll (\$)	4,512	3.	Running Plant Capacity Factor (%)	79.14
4.	Oper. Plant Payroll (\$)	4,651				4.	15 Minute Gross Maximum Demand (kW)	
						5.	Indicated Gross Maximum Demand (kW)	2,803

SECTION D. COST OF NET ENERGY GENERATED

Line No	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$)	MILLS/NET kWh (b)	\$/MMBTU (c)
1.	Operation, Supervision and Engineering	546	7,199		
2.	Fuel, Oil	547.1	0		0.00
3.	Fuel, Gas	547.2	0		0.00
4.	Fuel, Other	547.3	8,230		0.59
5.	Energy For Compressed Air	547.4	0	0.00	
6.	FUEL SUB-TOTAL (2 thru 5)	547	8,230	5.52	0.59
7.	Generation Expenses	548	1,994		
8.	Miscellaneous Other Power Generation Expenses	549	3,692		
9.	Rents	550	0		
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		12,885	8.64	
11.	OPERATION EXPENSE (6 + 10)		21,115	14.16	
12.	Maintenance, Supervision and Engineering	551	0		
13.	Maintenance of Structures	552	0		
14.	Maintenance of Generating and Electric Plant	553	9,010		
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0		
16.	MAINTENANCE EXPENSE (12 thru 15)		9,010	6.04	
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		30,125	20.20	
18.	Depreciation	403.4 , 411.10	12,516		
19.	Interest	427	0		
20.	TOTAL FIXED COST (18 + 19)		12,516	8.39	
21.	POWER COST (17 + 20)		42,641	28.60	

REMARKS (Including Unscheduled Outages)

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USDA - REA OPERATING REPORT - INTERNAL COMBUSTION PLANT	This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential. BORROWER DESIGNATION Kentucky 59 GT Fayette PLANT Cagle's Diesel Generating Unit YEAR ENDING January 2020
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.	REA USE ONLY

SECTION A. INTERNAL COMBUSTION GENERATING UNITS

LINE NO.	UNIT NO.	SIZE (kW) (a) (b)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER kWh (l)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	OTHER (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE			
							Scheduled (i)	Unscheduled (j)				
1.	1	1,600	0.0840				1	743	0	0	1	
2.	2	1,600	0.0840				1	743	0	0	1	
3.												
4.												
5.												
6.	TOTAL	3,200	0.168				2	1,486	0	0	2	11,642
7.	Average BTU		138,600 /Gal	1,000 /C.F.			STATION SERVICE (MWh)				0	
8.	Total BTU (10)		23.2848			23	NET GENERATION (MWh)				2	11,642
9.	Total Del. Cost (\$)						STATION SERVICE % OF GROSS				0	

SECTION B. LABOR REPORT

LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE
1.	No. Emp. Full Time (inc. Superintendent)	0	5.	Maint. Plant Payroll (\$)	360	1.	Load Factor (%)	0.00
2.	No. Emp. Part Time	0	6.	Other Accounts Plant Payroll (\$)	0	2.	Plant Factor (%)	0.08
3.	Total Emp-Hrs Worked	27	7.	TOTAL		3.	Running Plant Capacity Factor (%)	62.50
4.	Oper. Plant Payroll (\$)	0		Plant Payroll (\$)	360	4.	15 Minute Gross Maximum Demand (kW)	
						5.	Indicated Gross Maximum Demand (kW)	0.00

SECTION D. COST OF NET ENERGY GENERATED

Line No	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	S/MMBTU (c)
1.	Operation, Supervision and Engineering	546	0		
2.	Fuel, Oil	547.1	(196)		(8.42)
3.	Fuel, Gas	547.2	0		0.00
4.	Fuel, Other	547.3	0		0.00
5.	Energy For Compressed Air	547.4	0	0.00	
6.	FUEL SUB-TOTAL (2 thru 5)	547	(196)	(98.00)	(8.42)
7.	Generation Expenses	548	0		
8.	Miscellaneous Other Power Generation Expenses	549	0		
9.	Rents	550	0		
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		0	0.00	
11.	OPERATION EXPENSE (6 + 10)		(196)	(98.00)	
12.	Maintenance, Supervision and Engineering	551	0		
13.	Maintenance of Structures	552	0		
14.	Maintenance of Generating and Electric Plant	553	2,474		
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0		
16.	MAINTENANCE EXPENSE (12 thru 15)		2,474	1,237.00	
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		2,278	1,139.00	
18.	Depreciation	403.4 , 411.10	2,575		
19.	Interest	427	0		
20.	TOTAL FIXED COST (18 + 19)		2,575	1,287.50	
21.	POWER COST (17 + 20)		4,853	2,426.50	

REMARKS (Including Unscheduled Outages)

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USDA - REA OPERATING REPORT - INTERNAL COMBUSTION PLANT	<i>This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.</i>
	BORROWER DESIGNATION Kentucky 59 GT Fayette
	PLANT Cooper's Diesel Generating Unit
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.	YEAR ENDING January 2020

SECTION A. INTERNAL COMBUSTION GENERATING UNITS												
LINE NO.	UNIT NO.	SIZE (kW) (b)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER kWh (l)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	OTHE (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE			
	(a)							Scheduled (i)	Unsched (j)			
1.	3	1,600	0,000				0	744	0	0	0	
2.												
3.												
4.												
5.												
6.	TOTAL	1,600	0,000				0	744	0	0	0	0
7.	Average BTU		138,600 /Gal.	1,000 /C.F.	/		STATION SERVICE (MWh)				0	
8.	Total BTU (10)		0			0	NET GENERATION (MWh)				0	0
9.	Total Del. Cost (\$)						STATION SERVICE % OF GROSS				0	

SECTION B. LABOR REPORT				SECTION C. FACTORS & MAXIMUM DEMAND				
LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE
1.	No. Emp. Full Time (inc. Superintendent)	0	5.	Maint. Plant Payroll (\$)	(69)	1.	Load Factor (%)	0.00
2.	No. Emp. Part Time	0	6.	Other Accounts Plant Payroll (\$)	0	2.	Plant Factor (%)	0.00
3.	Total Emp-Hrs Worked	0	7.	TOTAL Plant Payroll (\$)	(69)	3.	Running Plant Capacity Factor (%)	0.00
4.	Oper. Plant Payroll (\$)	0				4.	15 Minute Gross Maximum Demand (kW)	
						5.	Indicated Gross Maximum Demand (kW)	0.00

SECTION D. COST OF NET ENERGY GENERATED					
Line No	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/MMBTU (c)
1.	Operation, Supervision and Engineering	546	0		
2.	Fuel, Oil	547.1	0		0.00
3.	Fuel, Gas	547.2	0		0.00
4.	Fuel, Other	547.3	0		0.00
5.	Energy For Compressed Air	547.4	0	0.00	
6.	FUEL SUB-TOTAL (2 thru 5)	547	0	0.00	0.00
7.	Generation Expenses	548	0		
8.	Miscellaneous Other Power Generation Expenses	549	0		
9.	Rents	550	0		
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		0	0.00	
11.	OPERATION EXPENSE (6 + 10)		0	0.00	
12.	Maintenance, Supervision and Engineering	551	0		
13.	Maintenance of Structures	552	0		
14.	Maintenance of Generating and Electric Plant	553	436		
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0		
16.	MAINTENANCE EXPENSE (12 thru 15)		436	0.00	
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		436	0.00	
18.	Depreciation	403.4 , 411.10	0		
19.	Interest	427	0		
20.	TOTAL FIXED COST (18 + 19)		0	0.00	
21.	POWER COST (17 + 20)		436	0.00	

REMARKS (Including Unscheduled Outages)

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Form 12-4) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, Room 404-W, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB #0572-0017) Washington, DC 20503. OMB FORM NO. 0572-0017, Expires 12/31/94.

USDA - REA	<i>This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.</i>	
OPERATING REPORT - LINES AND STATIONS	BORROWER DESIGNATION Kentucky 59	REA USE ONLY
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.	YEAR ENDING January 2020	

SECTION A. EXPENSE AND COSTS

ITEMS	ACCOUNT NUMBER	LINES (a)	STATIONS (b)
TRANSMISSION OPERATION			
1. SUPERVISION AND ENGINEERING	560	401,377	577,591
2. LOAD DISPATCHING	561	357,474	
3. STATION EXPENSES	562		235,169
4. OVERHEAD LINE EXPENSES	563	542,771	
5. UNDERGROUND LINE EXPENSES	564	0	
6. MISCELLANEOUS EXPENSES	566	29,354	0
7. SUBTOTAL (1 thru 6)		1,330,976	812,760
8. TRANSMISSION OF ELECTRICITY BY OTHERS	565	1,327,096	
9. RENTS	567	37,189	0
10. TOTAL TRANSMISSION OPERATION (7 thru 9)		2,695,261	812,760
TRANSMISSION MAINTENANCE			
11. SUPERVISION AND ENGINEERING	568	7,198	10,359
12. STRUCTURES	569		0
13. STATION EQUIPMENT	570		122,454
14. OVERHEAD LINES	571	137,562	
15. UNDERGROUND LINES	572	0	
16. MISCELLANEOUS TRANSMISSION PLANT	573	8,774	
17. TOTAL TRANSMISSION MAINTENANCE (11 thru 16)		153,534	132,813
18. TOTAL TRANSMISSION EXPENSE (10 + 17)		2,848,795	945,573
19. RTO/ISO EXPENSE - OPERATION	575.1-575.8	427,200	0
20. RTO/ISO EXPENSE - MAINTENANCE	576.1-576.5	0	0
21. TOTAL RTO/ISO EXPENSE (19 + 20)		427,200	
22. DISTRIBUTION EXPENSE - OPERATION	580 thru 589	0	188,399
23. DISTRIBUTION EXPENSE - MAINTENANCE	590 thru 598	0	148,735
24. TOTAL DISTRIBUTION EXPENSE (22 + 23)		0	337,134
25. TOTAL OPERATION AND MAINTENANCE (18 + 21 + 24)		3,275,995	1,282,707
FIXED COSTS			
26. DEPRECIATION - TRANSMISSION	403.5	403,435	409,071
27. DEPRECIATION - DISTRIBUTION	403.6	0	687,076
28. INTEREST - TRANSMISSION	427	823,525	640,520
29. INTEREST - DISTRIBUTION	427	0	549,017
30. TOTAL TRANSMISSION (18 + 26 + 28)		4,075,755	1,995,164
31. TOTAL DISTRIBUTION (24 + 27 + 29)		0	1,573,227
32. TOTAL LINES AND STATIONS (21 + 30 + 31)		4,502,955	3,568,391

SECTION B. FACILITIES IN SERVICE				SECTION C. LABOR AND MATERIAL SUMMARY		
TRANSMISSION LINES		SUBSTATIONS		1. NUMBER OF EMPLOYEES		137
VOLTAGE (kV)	MILES	TYPE	CAPACITY (kVA)	ITEM	LINES	STATIONS
1. 12.5	0.90	10. STEPUP AT GEN- ERATING PLANTS	2,777,500	2. OPER. LABOR	323,116	457,254
2. 34.5	13.40			3. MAINT. LABOR	43,229	75,933
3. 69	1,966.90	11. TRANSMISSION	4,140,000	4. OPER. MATERIAL	29,663	60,965
4. 138	411.20			5. MAINT. MATERIAL	72,587	150,230
5. 161	353.50			SECTION D. OUTAGES		
6. 345	118.70	12. DISTRIBUTION	4,230,045	1. TOTAL		19,918
7. TOTAL (1 thru 6)	2,864.60			2. AVG. NO. DISTR. CONS. SERVED		545,930
8. DISTR. LINES	0.0			3. AVG. NO. HOURS OUT PER CONS.		0.04
9. TOTAL (7 + 8)	2,864.60	13. TOTAL (9 thru 12)	11,147,545			

USDA-RUS OPERATING REPORT		BORROWER DESIGNATION	
INFORMATION SUMMARY		Kentucky 59	
		East Kentucky Power Cooperative	
		P O Box 707	
		Winchester Kentucky 40392-0707	
		Period Ending: February 2020	
	<u>MWH</u>	<u>Total \$</u>	<u>\$/MWH</u>
<u>Sales of Electricity (Cost/MWH)</u>			
Member - excluding steam	2,371,047	139,157,753	58.69
Non - Member	122,151	3,440,381	28.16
Total - excluding steam	<u>2,493,198</u>	<u>142,598,134</u>	57.19
Member Sales - including steam	2,409,918	141,054,444	58.53
Total Sales - including steam	2,532,069	144,494,825	57.07
Purchased Power/MWH - Total	1,208,451	26,020,593	21.53
<u>Generation Cost/MWH</u>			
Fossil Steam	1,261,703	64,570,757	51.18
Internal Combustion - Natural Gas	15,069	10,073,927	668.52
Internal Combustion - Landfill Gas and Diesel	14,921	726,985	48.72
Other - Solar (Unsubscribed Panels)	1,379	149,067	108.10
Total Generation Cost/MWH	<u>1,293,072</u>	<u>75,520,736</u>	58.40
Total Cost of Electric Service per MWH sold	2,532,069	131,207,890	51.82
Total Operation & Maintenance Exp per MWH sold	2,532,069	92,403,236	36.49
Note: Revenues, generation, and expenses for Glasgow Landfill are excluded from the above Information Summary. See Section C, Notes to the Financial Statements.			
	<u>MW</u>	<u>Total \$</u>	<u>\$/MW</u>
<u>Capacity Sales</u>			
Capacity Sales	28,041	2,118,141	75.54

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-i) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, AG Box 7630, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB #0572-0017), Washington, DC 20503. OMB FORM NO. 0572-0017, Expires 12/31/94.

This data will be used by REA to review your operating results financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.

USDA-REA OPERATING REPORT - FINANCIAL	BORROWER DESIGNATION Kentucky 59 BORROWER DESIGNATION East Kentucky Power Cooperative P. O. Box 707 Winchester, Kentucky 40392-0707
INSTRUCTIONS-Submit an original and two copies to REA. Round all amounts to nearest dollar. For detailed instructions, see REA Bulletin 1717B-3.	PERIOD ENDED February 2020
REA USE ONLY	

CERTIFICATION

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, REA, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES.


 SIGNATURE OF OFFICE MANAGER OR ACCOUNTANT

 SIGNATURE OF MANAGER

May 11, 2020
 DATE
 May 11, 2020
 DATE

SECTION A. STATEMENT OF OPERATIONS

ITEM	YEAR-TO-DATE			THIS MONTH
	LAST YEAR	THIS YEAR	BUDGET	(d)
	(a)	(b)	(c)	
1. Electric Energy Revenues	155,501,331	144,716,275	182,732,042	70,784,463
2. Income From Leased Property - Net	1,070,303	(8,146)	18,386	(30,847)
3. Other Operating Revenue and Income	2,552,266	2,844,907	2,857,512	1,351,262
4. Total Oper. Revenues & Patronage Capital (1 thru 3)	159,123,900	147,553,036	185,607,940	72,104,878
5. Operation Expense - Production - Excluding Fuel	10,566,717	12,005,942	14,800,358	5,818,104
6. Operation Expense - Production - Fuel	31,337,482	27,214,042	47,351,840	14,633,886
7. Operation Expense - Other Power Supply	36,059,826	27,843,103	32,955,485	11,143,685
8. Operation Expense - Transmission	4,474,743	6,869,038	8,548,765	3,361,017
9. Operation Expense - Regional Market Expenses	903,811	851,100	1,014,267	423,901
10. Operation Expense - Distribution	263,285	318,805	325,571	130,406
11. Operation Expense - Consumer Accounts	0	0	0	0
12. Operation Expense - Consumer Service & Inform	1,237,525	732,717	1,334,193	315,155
13. Operation Expense - Sales	18,279	10,934	20,589	8,324
14. Operation Expense - Administrative & General	6,508,126	6,579,471	7,483,012	3,104,727
15. Total Operation Expense (5 thru 14)	91,369,794	82,425,152	113,834,080	38,939,205
16. Maintenance Expense - Production	9,537,716	8,546,478	7,422,611	4,214,117
17. Maintenance Expense - Transmission	1,603,951	800,976	1,756,787	514,629
18. Maintenance Expense - RTO/ISO	0	0	0	0
19. Maintenance Expense - Distribution	284,880	227,445	352,078	78,710
20. Maintenance Expense - General Plant	341,440	403,185	270,616	177,415
21. Total Maintenance Expense (16 thru 20)	11,767,987	9,978,084	9,802,092	4,984,871
22. Depreciation & Amortization Expense	19,814,086	20,718,417	21,233,802	10,481,561
23. Taxes	18,562	23,959	23,960	11,979
24. Interest on Long-Term Debt	18,696,943	17,770,352	18,261,183	8,620,073
25. Interest Charged to Construction - Credit	0	0	0	0
26. Other Interest Expense	0	1,167	0	1,167
27. Asset Retirement Obligations	16,011	89,709	205,760	44,854
28. Other Deductions	174,488	201,050	185,825	72,898
29. Total Cost of Electric Service (15 + 21 thru 28)	141,857,871	131,207,890	163,546,702	63,156,608
30. Operating Margins (4 - 29)	17,266,029	16,345,146	22,061,238	8,948,270
31. Interest Income	4,758,875	3,341,884	3,399,362	1,597,371
32. Allowance for Funds Used During Construction	0	0	0	0
33. Income (Loss) from Equity Investments	0	0	0	0
34. Other Nonoperating Income - Net	(140,636)	43,898	(19,733)	12,401
35. Generation & Transmission Capital Credits	0	0	0	0
36. Other Capital Credits & Patronage Dividends	188,717	250	12,500	0
37. Extraordinary Items	0	0	0	0
38. Net Patronage Capital or Margins (30 thru 36)	22,072,985	19,731,178	25,453,367	10,558,042

USDA - REA		BORROWER DESIGNATION	
OPERATING REPORT - FINANCIAL		Kentucky 59	
		PERIOD ENDED	
		February 2020	
SECTION B. BALANCE SHEET			
ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant In Service	4,188,933,560	33. Memberships	1,600
2. Construction Work in Progress	264,586,477	34. Patronage Capital	
3. Total Utility Plant (1 + 2)	4,453,520,037	a. Assigned and Assignable	692,875,761
4. Accum. Provision for Depreciation & Amort.	1,577,901,659	b. Retired This Year	0
5. Net Utility Plant (3 - 4)	2,875,618,378	c. Retired Prior Years	1,814,291
6. Non-Utility Property - Net	820	d. Net Patronage Capital	691,061,470
7. Investments in Subsidiary Companies	0	35. Operating Margins - Prior Years	0
8. Invest. in Assoc. Org. - Patronage Capital	2,311,555	36. Operating Margins - Current Year.	16,345,396
9. Invest. In Assoc. Org. - Other - General Funds	9,309,678	37. Non-Operating Margins	3,385,782
10. Invest. In Assoc. Org. - Other - Non-General Funds	0	38. Other Margins and Equities	24,280,988
11. Investments in Economic Development Projects	0	39. Total Margins & Equities (33, 34d thru 38)	735,075,236
12. Other Investments.	3,301,337	40. Long-Term Debt - RUS (Net)	0
13. Special Funds	39,077,161	41. Long-Term Debt-FFB - RUS Guaranteed	2,093,974,849
14. Total Other Property & Investments (6 thru 13)	54,000,551	42. Long-Term Debt-Other-RUS Guaranteed	0
15. Cash - General Funds	26,067,505	43. Long-Term Debt-Other-(Net)	610,201,035
16. Cash - Construction Funds - Trustee	500	44. Long-Term Debt-RUS - Econ Devel.(Net)	0
17. Special Deposits	1,736,517	45. Payments - Unapplied	(352,458,875)
18. Temporary Investments	95,000,000	46. Total Long-Term Debt (40 thru 45)	2,351,717,009
19. Notes Receivable (Net)	0	47. Obligations Under Capital Leases - Noncurrent	173,018
20. Accounts Receivable - Sales of Energy (Net)	68,237,274	48. Accumulated Operating Provisions	119,980,144
21. Accounts Receivable - Other (Net)	4,058,973	49. Total Other Noncurrent Liabilities (47 + 48)	120,153,162
22. Fuel Stock	63,245,967	50. Notes Payable	0
23. Renewable Energy Credits	0	51. Accounts Payable	77,045,671
24. Materials and Supplies - Other	67,437,632	52. Current Maturities Long-Term Debt	93,982,181
25. Prepayments	11,878,489	53. Current Maturities Long-Term Debt-Rural Devel	0
26. Other Current and Accrued Assets	172,409	54. Current Maturities Capital Leases	43,306
27. Total Current and Accrued Assets (15 thru 26)	337,835,266	55. Taxes Accrued	2,354,700
28. Unamortized Debt Disc. & Extraord. Prop. Losses	3,240,047	56. Interest Accrued	20,615,192
29. Regulatory Assets.	133,407,979	57. Other Current & Accrued Liabilities	3,899,512
30. Other Deferred Debits	7,755,774	58. Total Current & Accrued Liabilities (50 thru 57)	197,940,562
31. Accumulated Deferred Income Taxes	0	59. Deferred Credits	6,972,026
32. Total Assets & Other Debits (5+14+27 thru 31)	3,411,857,995	60. Accumulated Deferred Income Taxes	0
		61. Total Liabilities and Other Credits	
		(39+46+49+58 thru 60)	3,411,857,995

SECTION C. NOTES TO FINANCIAL STATEMENTS

THE SPACE BELOW IS PROVIDED FOR IMPORTANT NOTES REGARDING THE FINANCIAL STATEMENT CONTAINED IN THIS REPORT.
(IF ADDITIONAL SPACE IS NEEDED, USE SEPARATE SHEET.)

Steam Sales

East Kentucky Power sells steam to Fleming-Mason wholesale for use by International Paper, a recycle papermill adjacent to East Kentucky Power's Spurlock generating station near Maysville, Kentucky. For reporting purposes, steam is converted to equivalent demand and energy sold and generation produced, using British Thermal Units and a moving twelve-month weighted average heat rate.

February 2020 Demand/MMBTU	322.600	Energy/MMBTU	169,215.40
Year-to-date		Energy/MMBTU	357,412.10

Regulatory Assets

Line 29 includes regulatory assets of \$86,841,476 and \$749,484 representing the 2010 cancellation of Smith Unit 1 construction and abandonment of Dale Station, respectively.

Power Sales Arrangements - Operating Lease

In December 2015, the Cooperative became the lessor under two power sales arrangements that required them to be accounted for as leases due to the specific terms of the agreements. One arrangement, which terminated on April 30, 2019, was a capacity purchase and tolling agreement that entitled a third party to 165 MW of firm generation and capacity from Bluegrass Generation Station Unit 3. The other arrangement, an agreement to sell the capacity and energy from the Glasgow landfill gas plant to a member system, is in effect for a period of ten years. The revenues and expenses associated with the generating units dedicated to these power sales arrangements are charged to RUS SoA accounts 412 and 413, respectively, over the terms of their respective sales arrangements. Accordingly, the revenues, generation and expenses associated with these units are excluded from Part B SE--Sales of Electricity, Part F IC--Internal Combustion Plant, and Part C--Sources and Distribution of Energy while the power sales arrangements are in effect. Upon termination of the sales arrangement, RUS SoA accounts 412 and 413 are no longer utilized and the revenues, generation and expenses associated with the respective generating units are included in the above-mentioned schedules.

*This computer-generated data form is identical in form and substance to REA Forms 12a-i, "Operating Report - Financial," approved by the Office of Management and Budget (OMB) under the OMB approval number 0572-0017.

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE						BORROWER DESIGNATION Kentucky 59 East Kentucky Power Cooperative P. O. Box 707 Winchester, Kentucky 40392-0707							
FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART B SE - SALES OF ELECTRICITY						PERIOD ENDED: February 2020							
INSTRUCTIONS - Submit an original and two copies to RUS or file electronically. For detailed instructions, see RUS Bulletin 17178-3.						This data will be used by RUS to review your financial situation. Your response is required (7 U.S.C. 901 et. Seq.) and may be confidential.							
Name of Company or Public Authority (a)	RUS BORROWER DESIGNATION (b)	Statistical Classification (c)	Renewable Energy Program Name (d)	Primary Renewable Fuel Type (e)	Average Monthly Billing Demand (MW) (f)	Actual Demand (MW)		Electricity Sold (MWh) (i)	REVENUE \$				
						Average Monthly NCP Demand (g)	Average Monthly CP Demand (h)		Demand Charges (\$) (j)	Energy Charges (k)	Other Charges (l)	Total (\$) (j + k + l) (m)	
1. Big Sandy RECC	P.S.C. #35	RQ			57			57	44,188	685,142	1,995,205	144,793	2,825,140
2. Blue Grass	P.S.C. #35	RQ			304			304	262,321	3,681,358	11,561,536	602,642	15,845,536
3. Clark REC	P.S.C. #35	RQ			107			107	88,000	1,289,997	3,984,193	299,392	5,573,582
4. Cumberland Valley RECC	P.S.C. #35	RQ			105			105	83,193	1,251,773	3,767,072	275,019	5,293,864
5. Farmers RECC	P.S.C. #35	RQ			104			104	94,096	1,240,905	4,223,424	248,065	5,712,394
6. Fleming Mason RECC	P.S.C. #35	RQ			176			176	172,246	1,998,872	6,799,227	313,262	9,111,361
7. Grayson RECC	P.S.C. #35	RQ			58			58	48,346	703,943	2,164,962	166,018	3,034,923
8. Inter-County RECC	P.S.C. #35	RQ			122			122	96,719	1,486,094	4,307,937	267,512	6,061,543
9. Jackson County RECC	P.S.C. #35	RQ			229			229	181,643	2,785,138	8,159,831	532,646	11,477,615
10. Licking Valley RECC	P.S.C. #35	RQ			59			59	48,801	705,207	2,210,452	151,337	3,066,996
11. Nolin RECC	P.S.C. #35	RQ			168			168	142,685	1,995,992	6,304,679	339,816	8,640,487
12. Owen EC	P.S.C. #35	RQ			419			419	430,704	3,355,888	17,779,134	156,726	21,291,748
13. Salt River RECC	P.S.C. #35	RQ			248			248	223,020	3,004,638	9,975,650	527,826	13,508,014
14. Shelby RECC	P.S.C. #35	RQ			96			96	92,457	1,201,050	4,035,329	205,272	5,441,651
15. South Kentucky RECC	P.S.C. #35	RQ			328			328	254,984	3,987,542	11,373,841	721,480	16,082,863
16. Taylor County RECC	P.S.C. #35	RQ			124			124	107,644	1,387,781	4,501,584	292,816	6,182,181
17.													
18. Fleming Mason RECC**					33			33	38,871	358,166	1,547,123	(8,598)	1,696,691
19.													
20. Green Power ***											7,855		7,855
21.													
22.													
23.													
24.													
25.													
26.													
27. SUBTOTAL					2,737			2,737	2,409,918	31,119,486	104,698,934	5,236,024	141,054,444

RUS Financial and Operating Report Electric Power Supply - Part B SE - Sales of Electricity

Revision Date 2013

** Includes equivalent kWh for steam sold to Fleming Mason RECC for International Paper. Steam sales are recorded in account 456.

Page 1 of 2

*** Includes Green Power from various Co-Ops

(f) represents monthly average of actual kW demand (YTD @ current month)

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE									BORROWER DESIGNATION				
FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART B SE - SALES OF ELECTRICITY									Kentucky 59 East Kentucky Power Cooperative P. O. Box 707 Winchester, Kentucky 40392-0707				
INSTRUCTIONS - Submit an original and two copies to RUS or file electronically. For detailed instructions, see RUS Bulletin 1717B-3.									PERIOD ENDED: February 2020 This data will be used by RUS to review your financial situation. Your response is required (7 U.S.C. 901 et. Seq.) and may be confidential.				
Name of Company or Public Authority	RUS Borrower Designation	Statistical Classification	Renewable Energy Program Name	Primary Renewable Fuel Type	Average Monthly Billing Demand (MW)	Actual Demand (MW)		Electricity Sold (MWh)	REVENUE \$			Total (\$) (j + k + l)	
						Average Monthly NCP Demand	Average Monthly CP Demand		Demand Charges (\$)	Energy Charges	Other Charges		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	
1	AES Ohio Generation, LLC	OS											-
2	Ameren Energy	OS											
3	American Electric Power	OS											
4	Associated Electric Company	OS											
5	Big Rivers Electric Corporation	OS											
6	Cargill Power Markets	OS											
7	Dayton Power & Light	OS											
8	Duke Energy Carolinas, Inc.	OS											
9	Duke Energy Kentucky	OS											
10	Duke Energy Ohio	OS											
11	DTE Energy Trading	OS											
12	EDF Trading North America, LLC	OS											
13	Hoosier Energy	OS											
14	Louisville Gas & Electric	OS						1,147		23,139			23,139
15	Miso	OS											
16	North Carolina Electric	OS											
17	North Carolina Municipal	OS											
18	Northern Indiana Public	OS											
19	Ogellthorpe Power Corporation	OS											
20	PowerSouth Energy	OS											
21	PJM Interconnection	OS						121,004	2,118,141	3,417,242			5,535,383
22	Progress Energy	OS											
23	Southern Company Services	OS											
24	Southern Illinois Power Co.	OS											
25	Southern Indiana Gas	OS											
26	Tenaska Power	OS											
27	Tennessee Valley Authority	OS											
28	The Energy Authority	OS											
29	Virginia Power	OS											
30	Wabash Valley Power	OS											
31	Western Farmers Electric	OS											
32	Westar Energy, Inc	OS											
33													
34													
35													
36													
37	SUBTOTAL THIS PAGE							122,151	2,118,141	3,440,381			5,558,522
38	SUBTOTALS FROM PAGE 1 LINE 27							2,409,918	31,119,486	104,698,934	5,236,024		141,054,424
39	GRAND TOTAL PAGES 1 & 2							2,532,069	33,237,627	108,139,315	5,236,024		146,612,966

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE		BORROWER DESIGNATION			
FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART C - SOURCES AND DISTRIBUTION OF ENERGY		Kentucky 59			
		East Kentucky Power Cooperative P. O. Box 707 Winchester, Kentucky 40392-0707			
PART C - SOURCES AND DISTRIBUTION OF ENERGY		PERIOD ENDED: February 2020			
INSTRUCTIONS - Submit an original and two copies to RUS or file electronically. For detailed instructions, see RUS Bulletin 1717B-3.		NO. OF PLANTS	CAPACITY (kw)	NET ENERGY RECEIVED BY SYSTEM (MWh)	COST (\$)
SOURCES OF ENERGY (a)		(b)	(c)	(d)	(e)
GENERATED IN OWN PLANT (Details on Parts D, E, F IC, F CC, and G)					
1. Fossil Steam		2	1,838,945	1,261,703	64,570,757
2. Nuclear					
3. Hydro					
4. Combined Cycle					
5. Internal Combustion		9	1,323,800	29,990	10,800,912
6. Other		1	8,243	1,379	149,067
7. Total in Own Plants (1 thru 6)		12	3,170,988	1,293,072	75,520,736
PURCHASED POWER					
8. Total Purchased Power				1,208,451	26,020,593
9. Received Into System (Gross)				-	
10. Delivered Out of System (Gross)				-	
11. Net Interchange (9 - 10)				-	-
TRANSMISSION FOR OR BY OTHERS - (WHEELING)					
12. Received Into System					0
13. Delivered Out of System				-	0
14. Net Energy Wheeled (12 - 13)				0	0
15. TOTAL Energy Available for Sale (7 + 8 + 11 + 14)				2,501,523	
DISTRIBUTION OF ENERGY					
16. TOTAL Sales				2,532,069	
17. Energy Furnished by Others Without Charge				0	
18. Energy Used by Borrower (Excluding Station Use)				1,487	
19. TOTAL Energy Accounted For (16 thru 18)				2,533,556	
LOSSES					
20. Energy Losses - MWh (15 - 19)				(32,033)	
21. Energy Losses - Percentage (20 / 15) * 100)				-1.28%	

RUS Financial and Operating Report Electric Power Supply - PART C - Sources and Distribution of Energy

Revision Date 2013

Glasgow Landfill Generating Station is not included on this schedule. See Section C, Notes to Financial Statements.

Line 6, Other represents Cooperative Solar One Unsubscribed Panels.

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Form 12-4) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, Room 404-W, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB #0572-0117), Washington, DC 20503. OMB FORM NO. 0572-0017, Expires 12/31/94. This data will be used by REA to review your financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.

USDA - REA OPERATING REPORT - STEAM PLANT	This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.				
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;"> BORROWER DESIGNATION Kentucky 59 GT Fayette PLANT Cooper Power Station </td> <td style="width:30%; text-align: center; vertical-align: middle;"> REA USE ONLY </td> </tr> <tr> <td> YEAR ENDING February 2020 </td> <td></td> </tr> </table>	BORROWER DESIGNATION Kentucky 59 GT Fayette PLANT Cooper Power Station	REA USE ONLY	YEAR ENDING February 2020	
BORROWER DESIGNATION Kentucky 59 GT Fayette PLANT Cooper Power Station	REA USE ONLY				
YEAR ENDING February 2020					

SECTION A. BOILERS												
LINE NO.	UNIT NO.	TIMES STARTED	FUEL CONSUMPTION					OPERATING HOURS				
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE		
	(a)	(b)								Scheduled (j)	Unscheduled (k)	
1.	1	0	0.0	4,559					0	1,440	-	-
2.	2	0	0.0	0.000					0	1,440	-	-
3.												
4.												
5.												
6.	Total	0	0.0	4,559					0	2,880	0	0
7.	Average BTU		0 /Lb.	138,600 /Gal.		/C.F.						
8.	Total BTU (10)		0	632			632					
9.	Total Del. Cost (\$)		0.00	1,9877								

SECTION B. TURBINE GENERATING UNITS				SECTION C. LABOR REPORT				SECTION D. FACTORS & MAX. DEMAND		
LINE NO.	UNIT NO.	SIZE (kW)	GROSS GEN. (MWh) (c)	BTU Per kWh (d)	LINE NO.	ITEM	LINE NO.	ITEM	VALUE	
(a)	(b)									
1.	1	100,000	0			No. Emp. Full Time (inc. Superintendent)	1.	Load Factor (%)	0.00	
2.	2	220,850	0		1.		2.	Plant Factor (%)	0.00	
3.					2.	No. Emp. Part Time	1			
4.					3.	Total Emp.-Hrs. Worked	20,865	3.	Running Plant	
5.					4.	Oper. Plant Payroll (\$)	793,995		Capacity Factor (%)	
6.	Total	320,850	0	0	5.	Maint. Plant Payroll (\$)	214,764	4.	15 Minute Gross	
7.	Station Service (MWh)		3,810		6.	Other Accts. Plant Payroll (\$)	0		Maximum Demand (kW)	
8.	Net Generation (MWh)		(3,810)	(166)	7.	TOTAL		5.	Indicated Gross	
9.	Station Service (%)		0.00			Plant Payroll (\$)	1,008,759		Maximum Demand (kW)	
									0	

SECTION E. COST OF NET ENERGY GENERATED					
LINE NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	S/MMBTU (c)
1.	Operation, Supervision and Engineering	500	777,075		
2.	Fuel, Coal	501.1	(512,477)		0.00
3.	Fuel, Oil	501.2	9,062		14.34
4.	Fuel, Gas	501.3	0		0.00
5.	Fuel, Other	501.4	0		0.00
6.	FUEL SUB-TOTAL (2 thru 5)	501	(503,415)	132.13	(796.70)
7.	Steam Expenses	502	334,883		
8.	Electric Expenses	505	223,547		
9.	Miscellaneous Steam Power Expenses	506	291,615		
10.	Allowances	509	0		
11.	Rents	507	0		
12.	NON-FUEL SUB-TOTAL (1 + 7 thru 11)		1,627,120	(427.07)	
13.	OPERATION EXPENSES (6 + 12)		1,123,705	(294.94)	
14.	Maintenance, Supervision and Engineering	510	2,042		
15.	Maintenance of Structures	511	134,279		
16.	Maintenance of Boiler Plant	512	226,720		
17.	Maintenance of Electric Plant	513	96,636		
18.	Maintenance of Miscellaneous Plant	514	0		
19.	MAINTENANCE EXPENSE (14 thru 18)		459,677	(120.65)	
20.	TOTAL PRODUCTION EXPENSE (13 + 19)		1,583,382	(415.59)	
21.	Depreciation	403.1	2,868,542		
22.	Interest	427	1,954,738		
23.	TOTAL FIXED COSTS (21 + 22)		4,823,280	(1,265.95)	
24.	POWER COST (20 + 23)		6,406,662	(1,681.54)	

REA FORM 12d (Rev.12-93) *This is a computer-generated form.

Remarks

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-1) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, Room 404-W, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB #0572-0017), Washington, DC 20503. OMB FORM NO. 0572-0017, Expires 12/31/94. This data will be used by REA to review your financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.

USDA - REA OPERATING REPORT - STEAM PLANT	This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential. BORROWER DESIGNATION Kentucky 59 GT Fayette PLANT Spurlock Power Station YEAR ENDING February 2020	REA USE ONLY
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.		

** SECTION A. BOILERS											
LINE NO.	UNIT NO.	TIMES STARTED	FUEL CONSUMPTION					OPERATING HOURS			
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (1000 Lbs.) (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE	
			Scheduled (j)		Unscheduled (k)						
1	1	1	231,412.0	63,549				1,138	278	24	0
2	2	1	395,388.0	42,577				1,047	61	332	0
3	3	1	215,948.0	68,592		10,584.00		1,140	276	0	24
4	4	1	298,454.0	51,955				1,422	0	18	0
5											
6	Total	4	1,141,202.0	226,673		10,584.00		4,747	615	374	24
7	Average BTU		11,315 /Lb.	138,600 /Gal.	/C.F.	14,484.00					
8	Total BTU (10)	6	12,912,701	31,417		153,299	13,097,416				
9	Total Del. Cost (\$)		43.77	1.9421		31.72					

**SECTION B. TURBINE GENERATING UNITS					SECTION C. LABOR REPORT			**SECTION D. FACTORS & MAX. DEMAND		
LINE NO.	UNIT NO.	SIZE (kW)	GROSS GEN. (MWh)	BTU Per kWh	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE
1.	1	340,277	271,283			No. Emp. Full Time (inc. Superintendent)	233	1.	Load Factor (%)	73.99
2.	2	585,765	472,593		1.	No. Emp. Part Time	3	2.	Plant Factor (%)	64.33
3.	3	293,597	287,013		2.	Total Emp.-Hrs. Worked	64,088	3.	Running Plant Capacity Factor (%)	79.92
4.	4	298,456	375,481		3.	Oper. Plant Payroll (\$)	2,516,846	4.	15 Minute Gross Maximum Demand (kW)	
5.					4.	Maint. Plant Payroll (\$)	1,041,319	5.	Indicated Gross Maximum Demand (kW)	1,320,000
6.	Total	1,518,095	1,406,370	9,313	5.	Other Accts. Plant Payroll (\$)	0			
7.	Station Service (MWh)		140,857		6.	TOTAL Plant Payroll (\$)	3,558,165			
8.	Net Generation (MWh)		1,265,513	10,349						
9.	Station Service (%)		10.02							

SECTION E. COST OF NET ENERGY GENERATED						
LINE NO.	PRODUCTION EXPENSE		ACCOUNT NUMBER	AMOUNT (\$)	MILLS/NET kWh	\$/MMBTU
			(a)	(b)	(c)	
1.	Operation, Supervision and Engineering		500	776,613		
2.	Fuel, Coal		501.1	26,568,130		2.06
3.	Fuel, Oil		501.2	440,232		14.01
4.	Fuel, Gas		501.3	0		0.00
5.	Fuel, Other		501.4	168,547		1.10
6.	FUEL SUB-TOTAL (2 thru 5)		501	27,176,909	21.48	2.07
7.	Steam Expenses		502	1,669,005		
8.	Electric Expenses		505	798,583		
9.	Miscellaneous Steam Power Expenses		506	4,461,605		
10.	Allowances		509	2,754		
11.	Rents		507	0		
12.	NON-FUEL SUB-TOTAL (1 + 7 thru 11)			7,708,560	6.09	
13.	OPERATION EXPENSES (6 + 12)			34,885,469	27.57	
14.	Maintenance, Supervision and Engineering		510	591,135		
15.	Maintenance of Structures		511	663,013		
16.	Maintenance of Boiler Plant		512	4,078,868		
17.	Maintenance of Electric Plant		513	442,817		
18.	Maintenance of Miscellaneous Plant		514	0		
19.	MAINTENANCE EXPENSE (14 thru 18)			5,775,833	4.56	
20.	TOTAL PRODUCTION EXPENSE (13 + 19)			40,661,302	32.13	
21.	Depreciation		403.1	8,262,210		
22.	Interest		427	9,240,583		
23.	TOTAL FIXED COSTS (21 + 22)			17,502,793	13.83	
24.	POWER COST (20 + 23)			58,164,095	45.96	

REA FORM 12d (Rev. 12-93) *This is a computer-generated form. **Section A, B and D include amounts and equivalent amounts relative to International Paper.

Remarks

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USDA - REA			This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.									
OPERATING REPORT - INTERNAL COMBUSTION PLANT			BORROWER DESIGNATION					REA USE ONLY				
			Kentucky 59 GT Fayette PLANT					Smith Generating Facility				
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.			YEAR ENDING					February 2020				
SECTION A. INTERNAL COMBUSTION GENERATING UNITS												
LINE NO.	UNIT NO.	SIZE (kW)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh)	BTU PER kWh
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	OTHER (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE			
	(a)	(b)							Scheduled (i)	Unscheduled (j)	(k)	(l)
1.	1	110,000	0.000	8,242			6	1,434	0	0	630	
2.	2	110,000	0.000	9,931			7	1,433	0	0	737	
3.	3	110,000	0.000	9,083			7	1,433	0	0	688	
4.	4	74,000	0.000	27,935			32	1,408	0	0	2,208	
5.	5	74,000	0.000	25,323			31	1,409	0	0	1,964	
6.	6	74,000	0.000	16,958			21	1,413	6	0	1,325	
7.	7	74,000	0.000	22,788			28	1,412	0	0	1,795	
8.	9	85,000		38,773			62	1,376	0	2	3,987	
9.	10	85,000		41,394			63	1,377	0	0	4,152	
10.	TOTAL	796,000	0.000	200,427			257	12,695	6	2	17,486	11,462
11.	Average BTU		138,600	1,000 /C.F.			STATION SERVICE (MWh)				2,417	
12.	Total BTU (10)		0	200,427		200,427	NET GENERATION (MWh)				15,069	13,301
13.	Total Del. Cost (\$)		0.0000	2,0434			STATION SERVICE % OF GROSS				13.82	
SECTION B. LABOR REPORT					SECTION C. FACTORS & MAXIMUM DEMAND							
LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE				
1.	No. Emp. Full Time (inc. Superintendent)	34	5.	Maint. Plant Payroll (\$)	125,461	1.	Load Factor (%)	2.62				
2.	No. Emp. Part Time	0	6.	Other Accounts Plant Payroll (\$)	0	2.	Plant Factor (%)	1.53				
3.	Total Emp-Hrs Worked	7,962	7.	TOTAL Plant Payroll (\$)	512,141	3.	Running Plant Capacity Factor (%)	82.82				
4.	Oper. Plant Payroll (\$)	386,680				4.	15 Minute Gross Maximum Demand (kW)					
						5.	Indicated Gross Maximum Demand (kW)	463,000				
SECTION D. COST OF NET ENERGY GENERATED												
LINE NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$)	MILLS/NET kWh	S/MMBTU							
			(a)	(b)	(c)							
1.	Operation, Supervision and Engineering	546	336,125									
2.	Fuel, Oil	547.1	0		0.00							
3.	Fuel, Gas	547.2	425,564		2.12							
4.	Fuel, Other	547.3	0		0.00							
5.	Energy For Compressed Air	547.4	0	0.00								
6.	FUEL SUB-TOTAL (2 thru 5)	547	425,564	28.24	2.12							
7.	Generation Expenses	548	652,928									
8.	Miscellaneous Other Power Generation Expenses	549/509	298,636									
9.	Rents	550	0									
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		1,287,689	85.45								
11.	OPERATION EXPENSE (6 + 10)		1,713,253	113.69								
12.	Maintenance, Supervision and Engineering	551	44,160									
13.	Maintenance of Structures	552	89,157									
14.	Maintenance of Generating and Electric Plant	553	1,764,063									
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0									
16.	MAINTENANCE EXPENSE (12 thru 15)		1,897,380	125.91								
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		3,610,633	239.61								
18.	Depreciation	403,4	1,705,285									
19.	Interest	427	1,954,739									
20.	TOTAL FIXED COST (18 + 19)		3,660,024	242.88								
21.	POWER COST (17 + 20)		7,270,657	482.49								
REMARKS (Including Unscheduled Outages)												
Account 509000, Allowances for SO2 emissions, has been included in line 8.												

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-1) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, Room 404-W, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB #0572-0017), Washington, DC 20503. OMB FORM NO. 0572-0017, Expires 12/31/94.

USDA - REA			This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.									
OPERATING REPORT - INTERNAL COMBUSTION PLANT			BORROWER DESIGNATION Kentucky 59 GT Fayette						REA USE ONLY			
			PLANT Bluegrass Generating Station									
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.			YEAR ENDING February 2020									
SECTION A. INTERNAL COMBUSTION GENERATING UNITS												
LINE NO.	UNIT NO.	SIZE (kW)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh)	BTU PER kWh
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	OTHER (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE			
	(a)	(b)							Scheduled (i)	Unscheduled (j)	(k)	(l)
1.	1	169,000	0.000	0.000			0	1,440	0	0	0	
2.	2	169,000	0.000	0.000			0	1,440	0	0	0	
3.	3	169,000	0.000	0.000			0	1,440	0	0	0	
4.												
5.												
6.												
7.												
8.												
9.												
10.	TOTAL	507,000	0.000	0.000			0	4,320	0	0	0	0
11.	Average BTU		138,600	1,000 /C.F.			STATION SERVICE (MWh)				0	
12.	Total BTU (10)		0	0		0	NET GENERATION (MWh)				0	0
13.	Total Del. Cost (\$)		0.0000	0.0000			STATION SERVICE % OF GROSS				0.00	
SECTION B. LABOR REPORT						SECTION C. FACTORS & MAXIMUM DEMAND						
LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE				
1.	No. Emp. Full Time (inc. Superintendent)	9	5.	Maint. Plant Payroll (\$)	48,975	1.	Load Factor (%)	0.00				
2.	No. Emp. Part Time	0	6.	Other Accounts Plant Payroll (\$)	0	2.	Plant Factor (%)	0.00				
3.	Total Emp-Hrs Worked	3,411	7.	TOTAL Plant Payroll (\$)	245,741	3.	Running Plant Capacity Factor (%)	0.00				
4.	Oper. Plant Payroll (\$)	196,766				4.	15 Minute Gross Maximum Demand (kW)					
						5.	Indicated Gross Maximum Demand (kW)	0				
SECTION D. COST OF NET ENERGY GENERATED												
LINE NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$)	MILLS/NET kWh	S/MMBTU							
			(a)	(b)	(c)							
1.	Operation, Supervision and Engineering	546	200,652									
2.	Fuel, Oil	547.1	0		0.00							
3.	Fuel, Gas	547.2	5,929		0.00							
4.	Fuel, Other	547.3	0		0.00							
5.	Energy For Compressed Air	547.4	0	0.00								
6.	FUEL SUB-TOTAL (2 thru 5)	547	5,929	0.00	0.00							
7.	Generation Expenses	548	679,941									
8.	Miscellaneous Other Power Generation Expenses	549/509	290,848									
9.	Rents	550	0									
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		1,171,441	0.00								
11.	OPERATION EXPENSE (6 + 10)		1,177,370	0.00								
12.	Maintenance, Supervision and Engineering	551	32,069									
13.	Maintenance of Structures	552	33,599									
14.	Maintenance of Generating and Electric Plant	553	23,893									
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0									
16.	MAINTENANCE EXPENSE (12 thru 15)		89,561	0.00								
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		1,266,931	0.00								
18.	Depreciation	403.4 , 411.10	825,525									
19.	Interest	427	710,814									
20.	TOTAL FIXED COST (18 + 19)		1,536,339	0.00								
21.	POWER COST (17 + 20)		2,803,270	0.00								
REMARKS (Including Unscheduled Outages)												
Account 509000, Allowances for SO2 emissions, has been included in line 8.												

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USDA - REA			<i>This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.</i>									
OPERATING REPORT - INTERNAL COMBUSTION PLANT			BORROWER DESIGNATION Kentucky 59 GT Fayette					REA USE ONLY				
			PLANT Green Valley Landfill Generating Unit									
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.			YEAR ENDING February 2020									
SECTION A. INTERNAL COMBUSTION GENERATING UNITS												
LINE NO.	UNIT NO.	SIZE (kW) (b)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER kWh (l)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	METHANE M CF (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE			
								Scheduled (i)	Unscheduled (j)			
1.	1	800	0.000	0	11		1,366	30	8	36	1,051	
2.	2	800	0.000	0	11		1,396	30	9	5	1,019	
3.	3	800	0.000	0	11		1,375	31	12	22	870	
4.												
5.												
6.	TOTAL	2,400	0.000	0	33		4,137	91	29	63	2,940	11,498
7.	Average BTU		138,600 /Gal.	1,000 /C.F.	500/CF		STATION SERVICE (MWh)				113	
8.	Total BTU (10)		0	0	33,804	33,804	NET GENERATION (MWh)				2,827	11,958
9.	Total Del. Cost (\$)		0.0000				STATION SERVICE % OF GROSS				3.84	
SECTION B. LABOR REPORT						SECTION C. FACTORS & MAXIMUM DEMAND						
LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE				
1.	No. Emp. Full Time (inc. Superintendent)	1	5.	Maint. Plant Payroll (\$)	4,234	1.	Load Factor (%)	93.13				
2.	No. Emp. Part Time	0	6.	Other Accounts Plant Payroll (\$)	0	2.	Plant Factor (%)	85.06				
3.	Total Emp-Hrs Worked	329	7.	TOTAL Plant Payroll (\$)	18,548	3.	Running Plant Capacity Factor (%)	88.82				
4.	Oper. Plant Payroll (\$)	14,314				4.	15 Minute Gross Maximum Demand (kW)					
						5.	Indicated Gross Maximum Demand (kW)	2,192				
SECTION D. COST OF NET ENERGY GENERATED												
Line No	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/MMBTU (c)							
1.	Operation, Supervision and Engineering	546	11,069									
2.	Fuel, Oil	547.1	0		0.00							
3.	Fuel, Gas	547.2	0		0.00							
4.	Fuel, Other	547.3	11,173		0.33							
5.	Energy For Compressed Air	547.4	0	0.00								
6.	FUEL SUB-TOTAL (2 thru 5)	547	11,173	3.95	0.33							
7.	Generation Expenses	548	13,519									
8.	Miscellaneous Other Power Generation Expenses	549	6,039									
9.	Rents	550	0									
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		30,627	10.83								
11.	OPERATION EXPENSE (6 + 10)		41,800	14.79								
12.	Maintenance, Supervision and Engineering	551	0									
13.	Maintenance of Structures	552	0									
14.	Maintenance of Generating and Electric Plant	553	17,518									
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0									
16.	MAINTENANCE EXPENSE (12 thru 15)		17,518	6.20								
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		59,318	20.98								
18.	Depreciation	403.4, 411.10	13,364									
19.	Interest	427	0									
20.	TOTAL FIXED COST (18 + 19)		13,364	4.73								
21.	POWER COST (17 + 20)		72,682	25.71								
REMARKS (Including Unscheduled Outages)												

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Form 12-4) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, Room 404-W, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (1200-90512-0017), Washington, DC 20503. OMB FORM NO. 0512-0017, Expires 12/31/94.

USDA - REA OPERATING REPORT - INTERNAL COMBUSTION PLANT	<i>This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.</i> BORROWER DESIGNATION Kentucky 59 GT Fayette PLANT Laurel Ridge Landfill Generating Unit	REA USE ONLY
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.	YEAR ENDING February 2020	

SECTION A. INTERNAL COMBUSTION GENERATING UNITS

LINE NO.	UNIT NO. (a)	SIZE (kW) (b)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER kWh (l)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	METHANE MCF (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE Scheduled (i)	Unscheduled (j)		
1.	1	800	0.000	0	10		1,225	135	67	13	910	
2.	2	800	0.000	0	11		1,357	71	7	5	973	
3.	3	800	0.000	0	10		1,223	212	0	5	972	
4.	4	800	0.000	0	5		463	935	34	8	305	
5.												
6.	TOTAL	3,200	0.000	0	36		4,268	1,353	108	31	3,160	11,499
7.	Average BTU		138,600 /Gal.	1,000 /C.F.	500/CF		STATION SERVICE (MWh)				72	
8.	Total BTU (10)		0	0	36,338	36,338	NET GENERATION (MWh)				3,088	11,767
9.	Total Del. Cost (\$)		0.0000				STATION SERVICE % OF GROSS				2.28	

SECTION B. LABOR REPORT

LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE
1.	No. Emp. Full Time (inc. Superintendent)	1	5.	Maint. Plant Payroll (\$)	7,893	1.	Load Factor (%)	98.13
2.	No. Emp. Part Time	0	6.	Other Accounts Plant Payroll (\$)	0	2.	Plant Factor (%)	68.57
3.	Total Emp-Hrs Worked	423	7.	TOTAL Plant Payroll (\$)	28,087	3.	Running Plant Capacity Factor (%)	92.54
4.	Oper. Plant Payroll (\$)	20,194				4.	15 Minute Gross Maximum Demand (kW)	
						5.	Indicated Gross Maximum Demand (kW)	2,236

SECTION D. COST OF NET ENERGY GENERATED

Line No	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/MMBTU (c)
1.	Operation, Supervision and Engineering	546	14,963		
2.	Fuel, Oil	547.1	0		0.00
3.	Fuel, Gas	547.2	0		0.00
4.	Fuel, Other	547.3	11,955		0.33
5.	Energy For Compressed Air	547.4	0	0.00	
6.	FUEL SUB-TOTAL (2 thru 5)	547	11,955	3.87	0.33
7.	Generation Expenses	548	17,016		
8.	Miscellaneous Other Power Generation Expenses	549	9,865		
9.	Rents	550	0		
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		41,844	13.55	
11.	OPERATION EXPENSE (6 + 10)		53,799	17.42	
12.	Maintenance, Supervision and Engineering	551	0		
13.	Maintenance of Structures	552	9,773		
14.	Maintenance of Generating and Electric Plant	553	21,306		
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0		
16.	MAINTENANCE EXPENSE (12 thru 15)		31,079	10.06	
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		84,878	27.49	
18.	Depreciation	403.4 , 411.10	17,622		
19.	Interest	427	0		
20.	TOTAL FIXED COST (18 + 19)		17,622	5.71	
21.	POWER COST (17 + 20)		102,500	33.19	

REMARKS (Including Unscheduled Outages)

Public reporting burden for this collection of information is estimated to average 24.25 hours (RFA Form 12-0) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OHS/Room 404-W, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (0515-0057-0017), Washington, DC 20503. OHS/Room 404-W, Expires 12/31/94.

USDA - REA OPERATING REPORT - INTERNAL COMBUSTION PLANT	This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.								
	<table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">BORROWER DESIGNATION</td> <td style="width:30%; text-align: center;">REA USE ONLY</td> </tr> <tr> <td>Kentucky 59 GT Fayette</td> <td></td> </tr> <tr> <td>PLANT</td> <td></td> </tr> <tr> <td>Bavarian Landfill Generating Unit</td> <td></td> </tr> </table>	BORROWER DESIGNATION	REA USE ONLY	Kentucky 59 GT Fayette		PLANT		Bavarian Landfill Generating Unit	
BORROWER DESIGNATION	REA USE ONLY								
Kentucky 59 GT Fayette									
PLANT									
Bavarian Landfill Generating Unit									
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.	<table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">YEAR ENDING</td> <td></td> </tr> <tr> <td>February 2020</td> <td></td> </tr> </table>	YEAR ENDING		February 2020					
YEAR ENDING									
February 2020									

SECTION A. INTERNAL COMBUSTION GENERATING UNITS												
LINE NO.	UNIT NO. (a)	SIZE (kW) (b)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER kWh (l)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	METHANE MCF (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE			
			Scheduled (i)		Unscheduled (j)							
1.	1	800	0.000	0	12		1,289	1	7	143	871	
2.	2	800	0.000	0	12		1,273	2	19	146	769	
3.	3	800	0.000	0	12		1,357	4	6	73	996	
4.	4	800	0.000	0	12		1,358	4	8	70	1,031	
5.	5	1600	0.000	0	21		1,331	4	9	96	1,801	
6.	TOTAL	4,800	0.000	0	69		6,608	15	49	528	5,468	12,546
7.	Average BTU		138,600 /Gal.	1,000 /C.F.	500 / CF		STATION SERVICE (MWh)				236	
8.	Total BTU (10)		0	0	68,600	68,600	NET GENERATION (MWh)				5,232	13,112
9.	Total Del. Cost (\$)		0.0000				STATION SERVICE % OF GROSS				4.32	

SECTION B. LABOR REPORT					SECTION C. FACTORS & MAXIMUM DEMAND				
LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	
1.	No. Emp. Full Time (inc. Superintendent)	1	5.	Maint. Plant Payroll (\$)	5,552	1.	Load Factor (%)		88.70
2.	No. Emp. Part Time	0	6.	Other Accounts	0	2.	Plant Factor (%)		79.11
3.	Total Emp-Hrs Worked	441	7.	TOTAL		3.	Running Plant Capacity Factor (%)		86.10
4.	Oper. Plant Payroll (\$)	25,174		Plant Payroll (\$)	30,726	4.	15 Minute Gross Maximum Demand (kW)		
						5.	Indicated Gross Maximum Demand (kW)		4,281

SECTION D. COST OF NET ENERGY GENERATED					
Line No	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/MMBTU (c)
1.	Operation, Supervision and Engineering	546	21,982		
2.	Fuel, Oil	547.1	0		0.00
3.	Fuel, Gas	547.2	0		0.00
4.	Fuel, Other	547.3	56,595		0.83
5.	Energy For Compressed Air	547.4	0	0.00	
6.	FUEL SUB-TOTAL (2 thru 5)	547	56,595	10.82	0.83
7.	Generation Expenses	548	18,410		
8.	Miscellaneous Other Power Generation Expenses	549	8,324		
9.	Rents	550	0		
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		48,716	9.31	
11.	OPERATION EXPENSE (6 + 10)		105,311	20.13	
12.	Maintenance, Supervision and Engineering	551	0		
13.	Maintenance of Structures	552	0		
14.	Maintenance of Generating and Electric Plant	553	151,065		
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0		
16.	MAINTENANCE EXPENSE (12 thru 15)		151,065	28.87	
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		256,376	49.00	
18.	Depreciation	403.4 , 411.10	37,586		
19.	Interest	427	0		
20.	TOTAL FIXED COST (18 + 19)		37,586	7.18	
21.	POWER COST (17 + 20)		293,962	56.19	

REMARKS (Including Unscheduled Outages)

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-1) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OJ/KM, Room 404-W, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB #0512-0017), Washington, DC 20503; OMB FORM NO. 0512-0017, Expires 12/31/99.

USDA - REA OPERATING REPORT - INTERNAL COMBUSTION PLANT	This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.												
	<table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">BORROWER DESIGNATION</td> <td style="text-align: right;">REA USE ONLY</td> </tr> <tr> <td>Kentucky 59 GT Fayette</td> <td></td> </tr> <tr> <td>PLANT</td> <td></td> </tr> <tr> <td>Hardin Landfill Generating Unit</td> <td></td> </tr> <tr> <td>YEAR ENDING</td> <td></td> </tr> <tr> <td>February 2020</td> <td></td> </tr> </table>	BORROWER DESIGNATION	REA USE ONLY	Kentucky 59 GT Fayette		PLANT		Hardin Landfill Generating Unit		YEAR ENDING		February 2020	
BORROWER DESIGNATION	REA USE ONLY												
Kentucky 59 GT Fayette													
PLANT													
Hardin Landfill Generating Unit													
YEAR ENDING													
February 2020													
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.													

SECTION A. INTERNAL COMBUSTION GENERATING UNITS

LINE NO.	UNIT NO. (a)	SIZE (kW) (b)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER kWh (l)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	METHANE MCF (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE Scheduled (i)	Unscheduled (j)		
1.	1	800	0.000	0	0		0	1,440	0	0	0	
2.	2	800	0.000	0	10		1144	232	2	62	896	
3.	3	800	0.000	0	2		218	1,220	0	2	134	
4.												
5.												
6.	TOTAL	2,400	0.000	0	12		1,362	2,892	2	64	1,030	11,995
7.	Average BTU		138,600 /Gal.	1,000 /C.F.	500 / CF		STATION SERVICE (MWh)				78	
8.	Total BTU (10)		0	0	12,355	12,355	NET GENERATION (MWh)				952	12,978
9.	Total Del. Cost (\$)		0.0000				STATION SERVICE % OF GROSS				7.57	

SECTION B. LABOR REPORT

LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE
1.	No. Emp. Full Time (inc. Superintendent)	1	5.	Maint. Plant Payroll (\$)	3,348	1.	Load Factor (%)	92.98
2.	No. Emp. Part Time	0	6.	Other Accounts Plant Payroll (\$)	0	2.	Plant Factor (%)	29.79
3.	Total Emp-Hrs Worked	248	7.	TOTAL Plant Payroll (\$)	16,182	3.	Running Plant Capacity Factor (%)	94.50
4.	Oper. Plant Payroll (\$)	12,834				4.	15 Minute Gross Maximum Demand (kW)	
						5.	Indicated Gross Maximum Demand (kW)	769

SECTION D. COST OF NET ENERGY GENERATED

Line No	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	S/MMBTU (c)
1.	Operation, Supervision and Engineering	546	11,070		
2.	Fuel, Oil	547.1	0		0.00
3.	Fuel, Gas	547.2	0		0.00
4.	Fuel, Other	547.3	9,266		0.75
5.	Energy For Compressed Air	547.4	0	0.00	
6.	FUEL SUB-TOTAL (2 thru 5)	547	9,266	9.73	0.75
7.	Generation Expenses	548	12,448		
8.	Miscellaneous Other Power Generation Expenses	549	11,338		
9.	Rents	550	0		
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		34,856	36.61	
11.	OPERATION EXPENSE (6 + 10)		44,122	46.35	
12.	Maintenance, Supervision and Engineering	551	0		
13.	Maintenance of Structures	552	0		
14.	Maintenance of Generating and Electric Plant	553	0		
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	26,984		
16.	MAINTENANCE EXPENSE (12 thru 15)		26,984	28.34	
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		71,106	74.69	
18.	Depreciation	403.4	411.10	16.760	
19.	Interest		427	0	
20.	TOTAL FIXED COST (18 + 19)		16,760	17.61	
21.	POWER COST (17 + 20)		87,866	92.30	

REMARKS (Including Unscheduled Outages)

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USDA - REA OPERATING REPORT - INTERNAL COMBUSTION PLANT	This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential. BORROWER DESIGNATION Kentucky 59 GT Fayette PLANT Pendleton Landfill Generating Unit	REA USE ONLY
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.		YEAR ENDING February 2020

SECTION A. INTERNAL COMBUSTION GENERATING UNITS

LINE NO.	UNIT NO.	SIZE (kW) (a) (b)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER kWh (l)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	METHANE MCF (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE Scheduled (i)	Unscheduled (j)		
1.	1	800	0.000	0	5		835	595	3	7	469	
2.	2	800	0.000	0	7		1,135	294	3	8	758	
	3	800	0.000	0	8		1,290	96	8	46	905	
4.	4	800	0.000	0	10		1,318	106	2	14	825	
5.												
6.	TOTAL	3,200	0.000	0	30		4,578	1,091	16	75	2,957	10,275
7.	Average BTU		138,600 /Gal.	1,000 /C.F.	500 / CF		STATION SERVICE (MWh)				140	
8.	Total BTU (10)		0	0	30,384	30,384	NET GENERATION (MWh)				2,817	10,786
9.	Total Del. Cost (\$)		0.0000				STATION SERVICE % OF GROSS				4.73	

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAXIMUM DEMAND

LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE
1	No. Emp. Full Time (inc. Superintendent)	0	5.	Maint. Plant Payroll (\$)	(139)	1.	Load Factor (%)	72.58
2.	No. Emp. Part Time	0	6.	Other Accounts Plant Payroll (\$)	0	2.	Plant Factor (%)	64.17
3.	Total Emp-Hrs Worked	9	7.	TOTAL Plant Payroll (\$)	10,783	3.	Running Plant Capacity Factor (%)	80.74
4.	Oper. Plant Payroll (\$)	10,922				4.	15 Minute Gross Maximum Demand (kW)	
						5.	Indicated Gross Maximum Demand (kW)	2,829

SECTION D. COST OF NET ENERGY GENERATED

Line No	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$)	MILLS/NET kWh (b)	\$/MMBTU (c)
1.	Operation, Supervision and Engineering	546	14,963		
2.	Fuel, Oil	547.1	0		0.00
3.	Fuel, Gas	547.2	0		0.00
4.	Fuel, Other	547.3	20,498		0.67
5.	Energy For Compressed Air	547.4	0	0.00	
6.	FUEL SUB-TOTAL (2 thru 5)	547	20,498	7.28	0.67
7.	Generation Expenses	548	4,616		
8.	Miscellaneous Other Power Generation Expenses	549	9,053		
9.	Rents	550	0		
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		28,632	10.16	
11.	OPERATION EXPENSE (6 + 10)		49,130	17.44	
12.	Maintenance, Supervision and Engineering	551	0		
13.	Maintenance of Structures	552	0		
14.	Maintenance of Generating and Electric Plant	553	87,038		
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0		
16.	MAINTENANCE EXPENSE (12 thru 15)		87,038	30.90	
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		136,168	48.34	
18.	Depreciation	403.4, 411.10	25,032		
19.	Interest	427	0		
20.	TOTAL FIXED COST (18 + 19)		25,032	8.89	
21.	POWER COST (17 + 20)		161,200	57.22	

REMARKS (Including Unscheduled Outages)

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Form 12 f) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, Room 404-W, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (UMB #05-12-001), Washington, DC 20503. OMB FORM NO. 1572-001, Expires 12/31/94.

USDA - REA OPERATING REPORT - INTERNAL COMBUSTION PLANT	This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.						
	<table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%; border-bottom: 1px solid black;"> BORROWER DESIGNATION Kentucky 59 GT Fayette </td> <td style="width:40%; text-align: center; vertical-align: middle;">REA USE ONLY</td> </tr> <tr> <td style="border-bottom: 1px solid black;"> PLANT Cagle's Diesel Generating Unit </td> <td></td> </tr> <tr> <td style="border-bottom: 1px solid black;"> YEAR ENDING February 2020 </td> <td></td> </tr> </table>	BORROWER DESIGNATION Kentucky 59 GT Fayette	REA USE ONLY	PLANT Cagle's Diesel Generating Unit		YEAR ENDING February 2020	
BORROWER DESIGNATION Kentucky 59 GT Fayette	REA USE ONLY						
PLANT Cagle's Diesel Generating Unit							
YEAR ENDING February 2020							
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.							

SECTION A. INTERNAL COMBUSTION GENERATING UNITS

LINE NO.	UNIT NO. (a)	SIZE (kW) (b)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER kWh (l)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	OTHER (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE			
							Scheduled (i)	Unscheduled (j)				
1.	1	1,600	0.1855				2	1,438	0	0	3	
2.	2	1,600	0.1855				2	1,438	0	0	2	
3.												
4.												
5.												
6.	TOTAL	3,200	0.371				4	2,876	0	0	5	10,284
7.	Average BTU		138,600 /Gal.	1,000 /C.F.			STATION SERVICE (MWh)				0	
8.	Total BTU (10)		51.4206			51	NET GENERATION (MWh)				5	10,284
9.	Total Del. Cost (\$)						STATION SERVICE % OF GROSS				0	

SECTION B. LABOR REPORT

LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE
1.	No. Emp. Full Time (inc. Superintendent)	0	5.	Maint. Plant Payroll (\$)	1,043	1.	Load Factor (%)	0.00
2.	No. Emp. Part Time	0	6.	Other Accounts Plant Payroll (\$)	0	2.	Plant Factor (%)	0.11
3.	Total Emp-Hrs Worked	44	7.	TOTAL Plant Payroll (\$)	1,043	3.	Running Plant Capacity Factor (%)	78.13
4.	Oper. Plant Payroll (\$)	0				4.	15 Minute Gross Maximum Demand (kW)	
						5.	Indicated Gross Maximum Demand (kW)	0.00

SECTION D. COST OF NET ENERGY GENERATED

Line No	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/MMBTU (c)
1.	Operation, Supervision and Engineering	546	0		
2.	Fuel, Oil	547.1	(432)		(8.40)
3.	Fuel, Gas	547.2	0		0.00
4.	Fuel, Other	547.3	0		0.00
5.	Energy For Compressed Air	547.4	0	0.00	
6.	FUEL SUB-TOTAL (2 thru 5)	547	(432)	(86.40)	(8.40)
7.	Generation Expenses	548	0		
8.	Miscellaneous Other Power Generation Expenses	549	0		
9.	Rents	550	0		
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		0	0.00	
11.	OPERATION EXPENSE (6 + 10)		(432)	(86.40)	
12.	Maintenance, Supervision and Engineering	551	0		
13.	Maintenance of Structures	552	0		
14.	Maintenance of Generating and Electric Plant	553	3,519		
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0		
16.	MAINTENANCE EXPENSE (12 thru 15)		3,519	703.80	
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		3,087	617.40	
18.	Depreciation	403.4, 411.10	5,150		
19.	Interest	427	0		
20.	TOTAL FIXED COST (18 + 19)		5,150	1,030.00	
21.	POWER COST (17 + 20)		8,237	1,647.40	

REMARKS (Including Unscheduled Outages)

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USDA - REA OPERATING REPORT - INTERNAL COMBUSTION PLANT	This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.
	BORROWER DESIGNATION Kentucky 59 GT Fayette PLANT Cooper's Diesel Generating Unit
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.	RE USE ONLY YEAR ENDING February 2020

SECTION A. INTERNAL COMBUSTION GENERATING UNITS

LINE NO.	UNIT NO.	SIZE (kW)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh)	BTU PER kWh (l)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	OTHE (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE			
	(a)	(b)						Scheduled (i)	Unsched (j)	(k)		
1.	3	1,600	0.000				0	1,440	0	0	0	
2.												
3.												
4.												
5.												
6.	TOTAL	1,600	0.000				0	1,440	0	0	0	0
7.	Average BTU		138,600 /Gal.	1,000 /C.F.	/		STATION SERVICE (MWh)				0	
8.	Total BTU (10)		0			0	NET GENERATION (MWh)				0	0
9.	Total Def. Cost (\$)						STATION SERVICE % OF GROSS				0	

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAXIMUM DEMAND

LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE
1.	No. Emp. Full Time (inc. Superintendent)	0	5.	Maint. Plant Payroll (\$)	12	1.	Load Factor (%)	0.00
2.	No. Emp. Part Time	0	6.	Other Accounts Plant Payroll (\$)	0	2.	Plant Factor (%)	0.00
3.	Total Emp-Hrs Worked	1	7.	TOTAL Plant Payroll (\$)	12	3.	Running Plant Capacity Factor (%)	0.00
4.	Oper. Plant Payroll (\$)	0				4.	15 Minute Gross Maximum Demand (kW)	
						5.	Indicated Gross Maximum Demand (kW)	0.00

SECTION D. COST OF NET ENERGY GENERATED

Line No	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$)	MILLS/NET kWh	\$/MMBTU
			(a)	(b)	(c)
1.	Operation, Supervision and Engineering	546	0		
2.	Fuel, Oil	547.1	0		0.00
3.	Fuel, Gas	547.2	0		0.00
4.	Fuel, Other	547.3	0		0.00
5.	Energy For Compressed Air	547.4	0	0.00	
6.	FUEL SUB-TOTAL (2 thru 5)	547	0	0.00	0.00
7.	Generation Expenses	548	0		
8.	Miscellaneous Other Power Generation Expenses	549	0		
9.	Rents	550	0		
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		0	0.00	
11.	OPERATION EXPENSE (6 + 10)		0	0.00	
12.	Maintenance, Supervision and Engineering	551	0		
13.	Maintenance of Structures	552	0		
14.	Maintenance of Generating and Electric Plant	553	538		
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0		
16.	MAINTENANCE EXPENSE (12 thru 15)		538	0.00	
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		538	0.00	
18.	Depreciation	403.4 , 411.10	0		
19.	Interest	427	0		
20.	TOTAL FIXED COST (18 + 19)		0	0.00	
21.	POWER COST (17 + 20)		538	0.00	

REMARKS (Including Unscheduled Outages)

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USDA - REA OPERATING REPORT - LINES AND STATIONS	This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.	REA USE ONLY
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.	BORROWER DESIGNATION Kentucky 59	
	YEAR ENDING February 2020	

SECTION A. EXPENSE AND COSTS

ITEMS	ACCOUNT NUMBER	LINES (a)	STATIONS (b)
TRANSMISSION OPERATION			
1. SUPERVISION AND ENGINEERING	560	698,328	1,004,911
2. LOAD DISPATCHING	561	704,418	
3. STATION EXPENSES	562		398,455
4. OVERHEAD LINE EXPENSES	563	1,097,180	
5. UNDERGROUND LINE EXPENSES	564	0	
6. MISCELLANEOUS EXPENSES	566	70,672	0
7. SUBTOTAL (1 thru 6)		2,570,598	1,403,366
8. TRANSMISSION OF ELECTRICITY BY OTHERS	565	2,820,696	
9. RENTS	567	74,378	0
10. TOTAL TRANSMISSION OPERATION (7 thru 9)		5,465,672	1,403,366
TRANSMISSION MAINTENANCE			
11. SUPERVISION AND ENGINEERING	568	14,713	21,174
12. STRUCTURES	569		0
13. STATION EQUIPMENT	570		342,727
14. OVERHEAD LINES	571	398,743	
15. UNDERGROUND LINES	572	0	
16. MISCELLANEOUS TRANSMISSION PLANT	573	23,619	
17. TOTAL TRANSMISSION MAINTENANCE (11 thru 16)		437,075	363,901
18. TOTAL TRANSMISSION EXPENSE (10 + 17)		5,902,747	1,767,267
19. RTO/ISO EXPENSE - OPERATION	575.1-575.8	851,100	0
20. RTO/ISO EXPENSE - MAINTENANCE	576.1-576.5	0	0
21. TOTAL RTO/ISO EXPENSE (19 + 20)		851,100	
22. DISTRIBUTION EXPENSE - OPERATION	580 thru 589	0	318,805
23. DISTRIBUTION EXPENSE - MAINTENANCE	590 thru 598	0	227,445
24. TOTAL DISTRIBUTION EXPENSE (22 + 23)		0	546,250
25. TOTAL OPERATION AND MAINTENANCE (18 + 21 + 24)		6,753,847	2,313,517
FIXED COSTS			
26. DEPRECIATION - TRANSMISSION	403.5	823,916	825,344
27. DEPRECIATION - DISTRIBUTION	403.6	0	1,289,781
28. INTEREST - TRANSMISSION	427	1,599,332	1,243,925
29. INTEREST - DISTRIBUTION	427	0	1,066,221
30. TOTAL TRANSMISSION (18 + 26 + 28)		8,325,995	3,836,536
31. TOTAL DISTRIBUTION (24 + 27 + 29)		0	2,902,252
32. TOTAL LINES AND STATIONS (21 + 30 + 31)		9,177,095	6,738,788

SECTION B. FACILITIES IN SERVICE

SECTION C. LABOR AND MATERIAL SUMMARY

TRANSMISSION LINES				SUBSTATIONS		1. NUMBER OF EMPLOYEES		125
VOLTAGE (kV)	MILES	TYPE	CAPACITY (kVA)	ITEM	LINES	STATIONS		
1. 12.5	0.90	10. STEPUP AT GEN-ERATING PLANTS	2,777,500	2. OPER. LABOR	588,946	807,771		
2. 34.5	13.40			3. MAINT. LABOR	71,110	206,281		
3. 69	1,966.90			4. OPER. MATERIAL	88,899	111,524		
4. 138	411.20	11. TRANSMISSION	4,140,000	5. MAINT. MATERIAL	291,850	259,410		
5. 161	353.50			SECTION D. OUTAGES				
6. 345	118.70			1. TOTAL		29,033		
7. TOTAL (1 thru 6)	2,864.60	12. DISTRIBUTION	4,230,045	2. AVG. NO. DISTR. CONS. SERVED		545,930		
8. DISTR. LINES	0.0	13. TOTAL		3. AVG. NO. HOURS OUT PER CONS.		0.05		
9. TOTAL (7 + 8)	2,864.60	(9 thru 12)	11,147,545					

USDA-RUS OPERATING REPORT INFORMATION SUMMARY	BORROWER DESIGNATION		
	Kentucky 59		
	East Kentucky Power Cooperative		
	P O Box 707 Winchester Kentucky 40392-0707 Period Ending: March 2020		
	<u>MWH</u>	<u>Total \$</u>	<u>\$/MWH</u>
<u>Sales of Electricity (Cost/MWH)</u>			
Member - excluding steam	3,365,943	196,832,938	58.48
Non - Member	146,432	3,937,298	26.89
Total - excluding steam	3,512,375	200,770,236	57.16
Member Sales - including steam	3,422,833	199,603,486	58.32
Total Sales - including steam	3,569,265	203,540,784	57.03
Purchased Power/MWH - Total	1,806,981	37,042,898	20.50
<u>Generation Cost/MWH</u>			
Fossil Steam	1,699,861	96,319,364	56.66
Internal Combustion - Natural Gas	16,892	14,393,238	852.07
Internal Combustion - Landfill Gas and Diesel	23,065	1,162,461	50.40
Other - Solar (Unsubscribed Panels)	2,371	212,426	89.59
Total Generation Cost/MWH	1,742,189	112,087,489	64.34
Total Cost of Electric Service per MWH sold	3,569,265	194,099,346	54.38
Total Operation & Maintenance Exp per MWH sold	3,569,265	135,963,014	38.09
<p>Note: Revenues, generation, and expenses for Glasgow Landfill are excluded from the above Information Summary. See Section C, Notes to the Financial Statements.</p>			
	<u>MW</u>	<u>Total \$</u>	<u>\$/MW</u>
<u>Capacity Sales</u>			
Capacity Sales	42,529	3,212,324	75.53

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This data will be used by REA to review your operating results financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.	
USDA-REA OPERATING REPORT - FINANCIAL	BORROWER DESIGNATION Kentucky 59 BORROWER DESIGNATION East Kentucky Power Cooperative P. O. Box 707 Winchester, Kentucky 40392-0707
INSTRUCTIONS-Submit an original and two copies to REA. Round all amounts to nearest dollar. For detailed instructions, see REA Bulletin 1717R-3.	PERIOD ENDED March 2020
REA USE ONLY	

CERTIFICATION

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XV11, REA, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES.

SIGNATURE OF OFFICE MANAGER OR ACCOUNTANT	May 11, 2020 DATE
SIGNATURE OF MANAGER	May 11, 2020 DATE

SECTION A. STATEMENT OF OPERATIONS

ITEM	YEAR-TO-DATE			THIS MONTH
	LAST YEAR	THIS YEAR	BUDGET	(d)
	(a)	(b)	(c)	
1. Electric Energy Revenues	230,509,204	203,982,560	259,748,104	59,266,285
2. Income From Leased Property - Net	1,692,947	22,293	32,742	30,439
3. Other Operating Revenue and Income	3,703,069	4,173,322	4,156,448	1,328,415
4. Total Oper. Revenues & Patronage Capital (1 thru 3)	235,905,220	208,178,175	263,937,294	60,625,139
5. Operation Expense - Production - Excluding Fuel	15,744,464	17,145,684	21,092,686	5,139,742
6. Operation Expense - Production - Fuel	43,069,410	36,119,915	62,151,724	8,905,873
7. Operation Expense - Other Power Supply	56,510,738	40,012,465	51,651,187	12,169,362
8. Operation Expense - Transmission	6,680,623	10,006,270	13,148,126	3,137,232
9. Operation Expense - Regional Market Expenses	1,314,246	1,203,905	1,417,203	352,805
10. Operation Expense - Distribution	424,000	486,412	504,379	167,607
11. Operation Expense - Consumer Accounts	0	0	0	0
12. Operation Expense - Consumer Service & Inform	2,271,725	1,152,960	1,982,613	420,243
13. Operation Expense - Sales	20,720	13,470	28,157	2,536
14. Operation Expense - Administrative & General	9,656,704	9,832,708	10,828,734	3,253,237
15. Total Operation Expense (5 thru 14)	135,692,630	115,973,789	162,804,809	33,548,637
16. Maintenance Expense - Production	18,805,058	17,297,868	17,136,906	8,751,390
17. Maintenance Expense - Transmission	2,463,025	1,660,741	2,670,216	859,765
18. Maintenance Expense - RTO/ISO	0	0	0	0
19. Maintenance Expense - Distribution	477,129	476,865	535,190	249,420
20. Maintenance Expense - General Plant	607,870	553,751	425,577	150,566
21. Total Maintenance Expense (16 thru 20)	22,353,082	19,989,225	20,767,889	10,011,141
22. Depreciation & Amortization Expense	29,803,250	30,767,265	31,878,934	10,048,848
23. Taxes	27,056	35,939	37,140	11,980
24. Interest on Long-Term Debt	28,401,875	26,910,600	27,628,009	9,140,248
25. Interest Charged to Construction - Credit	0	0	0	0
26. Other Interest Expense	0	1,734	0	567
27. Asset Retirement Obligations	24,017	134,564	308,640	44,855
28. Other Deductions	253,707	286,230	271,287	85,180
29. Total Cost of Electric Service (15 + 21 thru 28)	216,555,617	194,099,346	243,696,708	62,891,456
30. Operating Margins (4 - 29)	19,349,603	14,078,829	20,240,586	(2,266,317)
31. Interest Income	7,263,187	5,037,315	5,148,046	1,695,431
32. Allowance for Funds Used During Construction	0	0	0	0
33. Income (Loss) from Equity Investments	0	0	0	0
34. Other Nonoperating Income - Net	(519,598)	101,397	(34,750)	57,499
35. Generation & Transmission Capital Credits	0	0	0	0
36. Other Capital Credits & Patronage Dividends	188,717	105,173	18,750	104,923
37. Extraordinary Items	Note: Revenues, gen	0	0	0
38. Net Patronage Capital or Margins (30 thru 36)	26,281,909	19,322,714	25,372,632	(408,464)

USDA - REA	BORROWER DESIGNATION	
OPERATING REPORT - FINANCIAL	Kentucky 59	
	PERIOD ENDED	REA USE ONLY
	March 2020	

SECTION B. BALANCE SHEET

ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant In Service	4,202,677,469	33. Memberships	1,600
2. Construction Work in Progress	284,060,484	34. Patronage Capital	
3. Total Utility Plant (1 + 2)	4,486,737,953	a. Assigned and Assignable	692,875,761
4. Accum. Provision for Depreciation & Amort.	1,585,036,639	b. Retired This Year	0
5. Net Utility Plant (3 - 4)	2,901,701,314	c. Retired Prior Years	1,814,291
6. Non-Utility Property - Net	820	d. Net Patronage Capital	691,061,470
7. Investments in Subsidiary Companies	0	35. Operating Margins - Prior Years	0
8. Invest. in Assoc. Org. - Patronage Capital	2,338,644	36. Operating Margins - Current Year.	14,184,002
9. Invest. In Assoc. Org. - Other - General Funds	9,286,196	37. Non-Operating Margins	5,138,712
10. Invest. In Assoc. Org. - Other - Non-General Funds	0	38. Other Margins and Equities	24,291,286
11. Investments in Economic Development Projects	0	39. Total Margins & Equities (33, 34d thru 38)	734,677,070
12. Other Investments.	3,215,660	40. Long-Term Debt - RUS (Net)	0
13. Special Funds	39,152,195	41. Long-Term Debt-FFB - RUS Guaranteed	2,073,762,593
14. Total Other Property & Investments (6 thru 13)	53,993,515	42. Long-Term Debt-Other-RUS Guaranteed	0
15. Cash - General Funds	50,195,833	43. Long-Term Debt-Other-(Net)	709,711,316
16. Cash - Construction Funds - Trustee	500	44. Long-Term Debt-RUS - Econ Devel.(Net)	0
17. Special Deposits	1,737,513	45. Payments - Unapplied	(313,861,841)
18. Temporary Investments	183,100,000	46. Total Long-Term Debt (40 thru 45)	2,469,612,068
19. Notes Receivable (Net)	0	47. Obligations Under Capital Leases - Noncurrent	173,584
20. Accounts Receivable - Sales of Energy (Net)	56,113,388	48. Accumulated Operating Provisions	120,166,779
21. Accounts Receivable - Other (Net)	3,852,876	49. Total Other Noncurrent Liabilities (47 + 48)	120,340,363
22. Fuel Stock	67,097,848	50. Notes Payable	0
23. Renewable Energy Credits		51. Accounts Payable	101,424,845
24. Materials and Supplies - Other	68,551,379	52. Current Maturities Long-Term Debt	94,933,365
25. Prepayments	11,577,151	53. Current Maturities Long-Term Debt-Rural Devel	0
26. Other Current and Accrued Assets	222,773	54. Current Maturities Capital Leases	43,306
27. Total Current and Accrued Assets (15 thru 26)	442,449,261	55. Taxes Accrued	3,200,829
28. Unamortized Debt Disc. & Extraord. Prop. Losses	3,278,875	56. Interest Accrued	8,538,123
29. Regulatory Assets.	134,511,676	57. Other Current & Accrued Liabilities	4,355,643
30. Other Deferred Debits	7,547,171	58. Total Current & Accrued Liabilities (50 thru 57)	212,496,111
31. Accumulated Deferred Income Taxes	0	59. Deferred Credits	6,356,200
32. Total Assets & Other Debits (5+14+27 thru 31)	3,543,481,812	60. Accumulated Deferred Income Taxes	0
		61. Total Liabilities and Other Credits	
		(39+46+49+58 thru 60)	3,543,481,812

SECTION C. NOTES TO FINANCIAL STATEMENTS

THE SPACE BELOW IS PROVIDED FOR IMPORTANT NOTES REGARDING THE FINANCIAL STATEMENT CONTAINED IN THIS REPORT.
(IF ADDITIONAL SPACE IS NEEDED, USE SEPARATE SHEET.)

Steam Sales

East Kentucky Power sells steam to Fleming-Mason wholesale for use by International Paper, a recycle papermill adjacent to East Kentucky Power's Spurlock generating station near Maysville, Kentucky. For reporting purposes, steam is converted to equivalent demand and energy sold and generation produced, using British Thermal Units and a moving twelve-month weighted average heat rate.

March 2020 Demand\MMBTU	324.100	Energy\MMBTU	165,253.80
Year-to-date		Energy\MMBTU	522,665.90

Regulatory Assets

Line 29 includes regulatory assets of \$85,831,752 and \$749,484 representing the 2010 cancellation of Smith Unit 1 construction and abandonment of Dale Station, respectively.

Power Sales Arrangements - Operating Lease

In December 2015, the Cooperative became the lessor under two power sales arrangements that required them to be accounted for as leases due to the specific terms of the agreements. One arrangement, which terminated on April 30, 2019, was a capacity purchase and tolling agreement that entitled a third party to 165 MW of firm generation and capacity from Bluegrass Generation Station Unit 3. The other arrangement, an agreement to sell the capacity and energy from the Glasgow landfill gas plant to a member system, is in effect for a period of ten years. The revenues and expenses associated with the generating units dedicated to these power sales arrangements are charged to RUS SoA accounts 412 and 413, respectively, over the terms of their respective sales arrangements. Accordingly, the revenues, generation and expenses associated with these units are excluded from Part B SE--Sales of Electricity, Part F IC--Internal Combustion Plant, and Part C--Sources and Distribution of Energy while the power sales arrangements are in effect. Upon termination of the sales arrangement, RUS SoA accounts 412 and 413 are no longer utilized and the revenues, generation and expenses associated with the respective generating units are included in the above-mentioned schedules.

*This computer-generated data form is identical in form and substance to REA Forms 12a-i, "Operating Report - Financial," approved by the Office of Management and Budget (OMB) under the OMB approval number 0572-0017.

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART B SE - SALES OF ELECTRICITY

BORROWER DESIGNATION

Kentucky 59
East Kentucky Power Cooperative
P. O. Box 707
Winchester, Kentucky 40392-0707

PERIOD ENDED: March 2020

INSTRUCTIONS - Submit an original and two copies to RUS or file electronically.

For detailed instructions, see RUS Bulletin 1717B-3.

This data will be used by RUS to review your financial situation. Your response is required (7 U.S.C. 901 et. Seq.) and may be confidential.

Name of Company or Public Authority (a)	RUS BORROWER DESIGNATION (b)	Statistical Classification (c)	Renewable Energy Program Name (d)	Primary Renewable Fuel Type (e)	Average Monthly Billing Demand (MW) (f)	Actual Demand (MW)		Electricity Sold (MWh) (i)	REVENUE \$			Total (\$) (j + k + l) (m)
						Average Monthly NCP Demand (g)	Average Monthly CP Demand (h)		Demand Charges (\$) (j)	Energy Charges (k)	Other Charges (l)	
1. Big Sandy RECC	P.S.C. #35	RQ			54		54	61,345	973,315	2,756,349	239,422	3,969,086
2. Blue Grass	P.S.C. #35	RQ			282		282	366,093	5,125,245	16,049,753	1,028,100	22,203,098
3. Clark REC	P.S.C. #35	RQ			100		100	121,898	1,806,410	5,494,798	499,355	7,800,563
4. Cumberland Valley RECC	P.S.C. #35	RQ			98		98	116,446	1,764,654	5,248,032	449,229	7,461,915
5. Farmers RECC	P.S.C. #35	RQ			95		95	131,662	1,697,748	5,881,002	405,140	7,983,890
6. Fleming Mason RECC	P.S.C. #35	RQ			168		168	253,215	2,864,997	9,820,325	503,253	13,188,575
7. Grayson RECC	P.S.C. #35	RQ			55		55	68,016	1,003,954	3,028,018	269,749	4,301,721
8. Inter-County RECC	P.S.C. #35	RQ			112		112	134,640	2,044,632	5,958,057	445,779	8,448,468
9. Jackson County RECC	P.S.C. #35	RQ			215		215	253,017	3,922,255	11,308,505	890,222	16,120,982
10. Licking Valley RECC	P.S.C. #35	RQ			56		56	68,303	998,358	3,079,177	248,303	4,325,838
11. Nolin RECC	P.S.C. #35	RQ			153		153	198,645	2,736,945	8,735,538	567,659	12,040,142
12. Owen EC	P.S.C. #35	RQ			404		404	634,937	4,763,978	25,947,003	191,006	30,901,987
13. Salt River RECC	P.S.C. #35	RQ			228		228	317,099	4,147,533	14,101,602	846,278	19,095,413
14. Shelby RECC	P.S.C. #35	RQ			90		90	131,958	1,693,483	5,719,836	330,856	7,744,175
15. South Kentucky RECC	P.S.C. #35	RQ			303		303	356,398	5,536,637	15,790,850	1,193,084	22,520,571
16. Taylor County RECC	P.S.C. #35	RQ			115		115	152,271	1,922,234	6,312,525	479,971	8,714,730
17.												
18. Fleming Mason RECC**					33		33	56,890	539,596	2,247,273	(16,321)	2,770,548
19.												
20. Green Power ***										11,784		11,784
21.												
22.												
23.												
24.												
25.												
26.												
27. SUBTOTAL					2,561		2,561	3,422,833	43,541,974	147,490,427	8,571,085	199,603,486

RUS Financial and Operating Report Electric Power Supply - Part B SE - Sales of Electricity

Revision Date 2013

** Includes equivalent kWh for steam sold to Fleming Mason RECC for International Paper. Steam sales are recorded in account 456.

Page 1 of 2

*** Includes Green Power from various Co-Ops

(f) represents monthly average of actual KW demand (YTD @ current month)

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART B SE - SALES OF ELECTRICITY

BORROWER DESIGNATION

Kentucky 59
East Kentucky Power Cooperative
P. O. Box 707
Winchester, Kentucky 40392-0707

PERIOD ENDED: March 2020

INSTRUCTIONS - Submit an original and two copies to RUS or file electronically.

For detailed instructions, see RUS Bulletin 1717B-3.

This data will be used by RUS to review your financial situation. Your

response is required (7 U.S.C. 901 et. Seq.) and may be confidential.

	Name of Company or Public Authority	RUS Borrower Designation	Statistical Classification	Renewable Energy Program Name	Primary Renewable Fuel Type	Average Monthly Billing Demand (MW) (f)	Actual Demand (MW)		Electricity Sold (MWh) (i)	REVENUE \$			
							Average Monthly NCP Demand (g)	Average Monthly CP Demand (h)		Demand Charges (\$) (j)	Energy Charges (k)	Other Charges (l)	Total (\$) (j + k + l) (m)
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	AES Ohio Generation, LLC		OS										-
2	Ameren Energy		OS										
3	American Electric Power		OS										
4	Associated Electric Company		OS										
5	Big Rivers Electric Corporation		OS										
6	Cargill Power Markets		OS										
7	Dayton Power & Light		OS										
8	Duke Energy Carolinas, Inc.		OS										
9	Duke Energy Kentucky		OS										
10	Duke Energy Ohio		OS										
11	DTE Energy Trading		OS										
12	EDF Trading North America, LLC		OS										
13	Hoosier Energy		OS										
14	Louisville Gas & Electric		OS					1,147		23,139			23,139
15	Miso		OS										
16	North Carolina Electric		OS										
17	North Carolina Municipal		OS										
18	Northern Indiana Public		OS										
19	Ogelthorpe Power Corporation		OS										
20	PowerSouth Energy		OS										
21	PJM Interconnection		OS					145,285	3,212,324	3,914,159			7,126,483
22	Progress Energy		OS										
23	Southern Company Services		OS										
24	Southern Illinois Power Co.		OS										
25	Southern Indiana Gas		OS										
26	Tenaska Power		OS										
27	Tennessee Valley Authority		OS										
28	The Energy Authority		OS										
29	Virginia Power		OS										
30	Wabash Valley Power		OS										
31	Western Farmers Electric		OS										
32	Westar Energy, Inc		OS										
33													
34													
35													
36													
37	SUBTOTAL THIS PAGE							146,432	3,212,324	3,937,298			7,149,622
38	SUBTOTALS FROM PAGE 1 LINE 27							3,422,833	43,541,974	147,490,427	8,571,085		199,603,486
39	GRAND TOTAL PAGES 1 & 2							3,569,265	46,754,298	151,427,725	8,571,085		206,753,108

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE										BORROWER DESIGNATION Kentucky 59 East Kentucky Power Cooperative P. O. Box 707 Winchester, Kentucky 40392-0707					
FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART B PP - PURCHASED POWER										PERIOD ENDED: March 2020					
INSTRUCTIONS - Submit an original and two copies to RUS or file electronically. For detailed instructions, see RUS Bulletin 1717B-3.										This data will be used by RUS to review your financial situation. Your response is required (7 U.S.C. 903 et. Seq.) and may be confidential.					
Name of Company or Public Authority	RUS BORROWER DESIG.	Statistical Classification	Renewable Energy Program Name	Primary Renewable Fuel Type	Average Monthly Billing Demand (MW)	ACTUAL DEMAND (MW)		Electricity Purchased (MWh)	POWER EXCHANGES			REVENUE \$			
						Average Monthly NCP Demand	Average Monthly CP Demand		Electricity Received (MWh)	Electricity Delivered (MWh)	Demand Charges (\$)	Energy Charges	Other Charges	Total (\$) (l+m+n)	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	
1	AEP Partners	OS													
2	Ameren Energy	OS													
3	American Electric Power	OS													
4	Big Rivers Electric Corporation	OS													
5	Cargill Power Markets	OS													
6	Cox Waste-to-Energy	OS						134				2,160		2,160	
7	Department of Military Affairs, National Guard Armory	OS	Department of Military Affairs	Solar- photovoltaic				5				88		88	
8	DTE Energy Trading	OS													
9	Duke Energy Kentucky	OS													
10	Duke Energy Ohio	OS													
11	Dynegy Power Marketing	OS													
12	EDF Trading	OS													
13	Electric Market Connection	OS													
14	Exelon Power Team	OS													
15	Hoosier Energy	OS													
16	Indianapolis Power & Light	OS													
17	Louisville Gas & Electric	OS													
18	Mac Farms	OS													
19	Miso	OS													
20	North Carolina Electric	OS													
21	North Carolina Municipal Power	OS													
22	Other Renewable Supplier	OS	Community Solar Power Generation	Solar- photovoltaic	4			75			1,086	1,406		2,492	
23	Owensboro Municipal Utilities	OS													
24	PJM	OS						1,694,722				34,927,044		34,927,044	
25	Progress Energy Carolinas, Inc.	RQ													
26	SEMPRA	OS													
27	Southeastern Power Administration	OS			170			112,045			745,511	1,365,603		2,111,114	
28	Southern Company Services	OS													
29	Southern Illinois Power Cooperative	OS													
30	Southern Indiana Gas & Electric	OS													
31	Tenaska Power Services	OS													
32	Tennessee Valley Authority	OS													
33	The Energy Authority	OS													
34	Westar Energy	OS						-							
35	Western Farmers Electric	OS						-							
36	Regulatory Asset	OTHER						-							
37								-							
	TOTALS				174			1,806,981			746,597	36,296,301	-	37,042,898	

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE		BORROWER DESIGNATION			
FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART C - SOURCES AND DISTRIBUTION OF ENERGY		Kentucky 59 East Kentucky Power Cooperative P. O. Box 707 Winchester, Kentucky 40392-0707			
INSTRUCTIONS - Submit an original and two copies to RUS or file electronically. For detailed instructions, see RUS Bulletin 1717B-3.		PERIOD ENDED: March 2020			
SOURCES OF ENERGY (a)		NO. OF PLANTS (b)	CAPACITY (kw) (c)	NET ENERGY RECEIVED BY SYSTEM (MWh) (d)	
				COST (\$) (e)	
GENERATED IN OWN PLANT (Details on Parts D, E, F IC, F CC, and G)					
1. Fossil Steam		2	1,838,945	1,699,861	96,319,364
2. Nuclear					
3. Hydro					
4. Combined Cycle					
5. Internal Combustion		9	1,323,800	39,957	15,555,699
6. Other		1	8,237	2,371	212,426
7. Total in Own Plants (1 thru 6)		12	3,170,982	1,742,189	112,087,489
PURCHASED POWER					
8. Total Purchased Power				1,806,981	37,042,898
9. Received Into System (Gross)				-	
10. Delivered Out of System (Gross)				-	
11. Net Interchange (9 - 10)				-	-
TRANSMISSION FOR OR BY OTHERS - (WHEELING)					
12. Received Into System					0
13. Delivered Out of System				-	0
14. Net Energy Wheeled (12 - 13)				0	0
15. TOTAL Energy Available for Sale (7 + 8 + 11 + 14)				3,549,170	
DISTRIBUTION OF ENERGY					
16. TOTAL Sales				3,569,265	
17. Energy Furnished by Others Without Charge				0	
18. Energy Used by Borrower (Excluding Station Use)				2,138	
19. TOTAL Energy Accounted For (16 thru 18)				3,571,403	
LOSSES					
20. Energy Losses - MWh (15 - 19)				(22,233)	
21. Energy Losses - Percentage (20 / 15) * 100)				-0.63%	

RUS Financial and Operating Report Electric Power Supply - PART C - Sources and Distribution of Energy

Revision Date 2013

Glasgow Landfill Generating Station is not included on this schedule. See Section C, Notes to Financial Statements.

Line 6, Other represents Cooperative Solar One Unsubscribed Panels.

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Form 12-3) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, Room 494-W, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB #0572-0017), Washington, DC 20503. OMB FORM NO. 0572-0017, Expires 12/31/94. This data will be used by REA to review your financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.

USDA - REA OPERATING REPORT - STEAM PLANT	This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.				
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;"> BORROWER DESIGNATION Kentucky 59 GT Fayette PLANT Cooper Power Station </td> <td style="width:30%; text-align: center; vertical-align: middle;"> REA USE ONLY </td> </tr> <tr> <td> YEAR ENDING March 2020 </td> <td></td> </tr> </table>	BORROWER DESIGNATION Kentucky 59 GT Fayette PLANT Cooper Power Station	REA USE ONLY	YEAR ENDING March 2020	
BORROWER DESIGNATION Kentucky 59 GT Fayette PLANT Cooper Power Station	REA USE ONLY				
YEAR ENDING March 2020					

SECTION A. BOILERS												
LINE NO.	UNIT NO.	TIMES STARTED	FUEL CONSUMPTION					OPERATING HOURS				
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE		
	(a)	(b)								(j)	(k)	
1.	1	0	0.0	4,559					0	2,184	-	-
2.	2	0	0.0	0.000					0	2,184	-	-
3.												
4.												
5.												
6.	Total	0	0.0	4,559					0	4,368	0	0
7.	Average BTU		0 /Lb.	138,600 /Gal.								
8.	Total BTU (10)		0	632				632				
9.	Total Del. Cost (\$)		63.67	1,9877								

SECTION B. TURBINE GENERATING UNITS				SECTION C. LABOR REPORT				SECTION D. FACTORS & MAX. DEMAND		
LINE NO.	UNIT NO.	SIZE (kW)	GROSS GEN. (MWh)	BTU Per kWh	LINE NO.	ITEM	LINE NO.	ITEM	VALUE	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	
1.	1	100,000	0		1.	No. Emp. Full Time (inc. Superintendent)	68	1.	Load Factor (%)	0.00
2.	2	220,850	0		2.	No. Emp. Part Time	1	2.	Plant Factor (%)	0.00
3.					3.	Total Emp.-Hrs. Worked	30,906	3.	Running Plant	
4.					4.	Oper. Plant Payroll (\$)	1,168,526	4.	Capacity Factor (%)	0.00
5.					5.	Maint. Plant Payroll (\$)	345,263	5.	15 Minute Gross	
6.	Total	320,850	0	0	6.	Other Accrs. Plant Payroll (\$)	0	6.	Maximum Demand (kW)	
7.	Station Service (MWh)		5,557		7.	TOTAL Plant Payroll (\$)	1,513,789	7.	Indicated Gross	
8.	Net Generation (MWh)		(5,557)	(114)				8.	Maximum Demand (kW)	0
9.	Station Service (%)		0.00							

SECTION E. COST OF NET ENERGY GENERATED					
LINE NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$)	MILLS/NET kWh	\$/MMBTU
			(a)	(b)	(c)
1.	Operation, Supervision and Engineering	500	1,088,153		
2.	Fuel, Coal	501.1	(770,038)		0.00
3.	Fuel, Oil	501.2	9,062		14.34
4.	Fuel, Gas	501.3	0		0.00
5.	Fuel, Other	501.4	0		0.00
6.	FUEL SUB-TOTAL (2 thru 5)	501	(760,976)	136.94	(1,204.31)
7.	Steam Expenses	502	502,821		
8.	Electric Expenses	505	331,105		
9.	Miscellaneous Steam Power Expenses	506	472,524		
10.	Allowances	509	0		
11.	Rents	507	0		
12.	NON-FUEL SUB-TOTAL (1 + 7 thru 11)		2,394,603	(430.92)	
13.	OPERATION EXPENSES (6 + 12)		1,633,627	(293.98)	
14.	Maintenance, Supervision and Engineering	510	5,710		
15.	Maintenance of Structures	511	199,156		
16.	Maintenance of Boiler Plant	512	472,225		
17.	Maintenance of Electric Plant	513	105,264		
18.	Maintenance of Miscellaneous Plant	514	0		
19.	MAINTENANCE EXPENSE (14 thru 18)		782,355	(140.79)	
20.	TOTAL PRODUCTION EXPENSE (13 + 19)		2,415,982	(434.76)	
21.	Depreciation	403.1	4,302,719		
22.	Interest	427	2,960,165		
23.	TOTAL FIXED COSTS (21 + 22)		7,262,884	(1,306.98)	
24.	POWER COST (20 + 23)		9,678,866	(1,741.74)	

REA FORM 12d (Rev.12-93) *This is a computer-generated form.

Remarks

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Form 12-i) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, Room 404-W, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB #0572-0017), Washington, DC 20503. OMB FORM NO. 0572-0017, Expires 12/31/94. This data will be used by REA to review your financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.

USDA - REA OPERATING REPORT - STEAM PLANT	This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.	REA USE ONLY
BORROWER DESIGNATION Kentucky 59 GT Fayette		
PLANT Spurlock Power Station		
YEAR ENDING March 2020		
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.		

** SECTION A. BOILERS											
LINE NO.	UNIT NO.	TIMES STARTED	FUEL CONSUMPTION					OPERATING HOURS			
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (1000 Lbs.) (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE	
			Scheduled (j)		Unscheduled (k)						
1	1	1	231,412.0	63,549				1,138	279	767	0
2	2	1	689,690.0	43,184				1,790	62	332	0
3	3	1	248,060.0	70,879			12,010.00	1,287	609	264	24
4	4	1	368,972.0	53,417				1,734	432	18	0
5											
6	Total	4	1,538,134.0	231,029			12,010.00	5,949	1,382	1,381	24
7	Average BTU		11,353 /Lb.	138,600 /Gal.			/C.F.	14,484.00			
8	Total BTU (10)		17,462,435	32,021			173,953	17,668,409			
9	Total Del. Cost (\$)		43.76	1.9425			31.71				

**SECTION B. TURBINE GENERATING UNITS					SECTION C. LABOR REPORT			**SECTION D. FACTORS & MAX. DEMAND		
LINE NO.	UNIT NO.	SIZE (kW)	GROSS GEN. (MWh)	BTU Per kWh	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE
1.	1	340,277	271,283			No. Emp. Full Time (inc. Superintendent)	235	1.	Load Factor (%)	65.62
2.	2	585,765	826,135		1.	No. Emp. Part Time	3	2.	Plant Factor (%)	57.05
3.	3	293,597	329,510		2.	Total Emp.-Hrs. Worked	97,796	3.	Running Plant Capacity Factor (%)	81.15
4.	4	298,456	464,711		3.	Oper. Plant Payroll (\$)	3,266,704	4.	15 Minute Gross Maximum Demand (kW)	
5.					4.	Maint. Plant Payroll (\$)	1,820,811	5.	Indicated Gross Maximum Demand (kW)	1,320,000
6.	Total	1,518,095	1,891,639	9,340	5.	Other Accs. Plant Payroll (\$)	0			
7.	Station Service (MWh)		186,221		6.	TOTAL Plant Payroll (\$)	5,087,515			
8.	Net Generation (MWh)		1,705,418	10,360	7.					
9.	Station Service (%)		9.84							

SECTION E. COST OF NET ENERGY GENERATED						
LINE NO.	PRODUCTION EXPENSE		ACCOUNT NUMBER	AMOUNT (\$)	MILLS/NET kWh	\$/MMBTU
			(a)	(b)	(c)	
1.	Operation, Supervision and Engineering		500	1,066,472		
2.	Fuel, Coal		501.1	35,541,675		2.04
3.	Fuel, Oil		501.2	448,782		14.02
4.	Fuel, Gas		501.3	0		0.00
5.	Fuel, Other		501.4	191,109		1.10
6.	FUEL SUB-TOTAL (2 thru 5)		501	36,181,566	21.22	2.05
7.	Steam Expenses		502	2,528,040		
8.	Electric Expenses		505	1,166,064		
9.	Miscellaneous Steam Power Expenses		506	6,274,336		
10.	Allowances		509	4,331		
11.	Rents		507	0		
12.	NON-FUEL SUB-TOTAL (1 + 7 thru 11)			11,039,243	6.47	
13.	OPERATION EXPENSES (6 + 12)			47,220,809	27.69	
14.	Maintenance, Supervision and Engineering		510	888,822		
15.	Maintenance of Structures		511	957,939		
16.	Maintenance of Boiler Plant		512	10,012,355		
17.	Maintenance of Electric Plant		513	1,471,140		
18.	Maintenance of Miscellaneous Plant		514	0		
19.	MAINTENANCE EXPENSE (14 thru 18)			13,330,256	7.82	
20.	TOTAL PRODUCTION EXPENSE (13 + 19)			60,551,065	35.51	
21.	Depreciation		403.1 ,	12,095,921		
22.	Interest		427	13,993,512		
23.	TOTAL FIXED COSTS (21 + 22)			26,089,433	15.30	
24.	POWER COST (20 + 23)			86,640,498	50.80	

REA FORM 12d(Rev.12-93)*This is a computer-generated form. **Section A,B and D include amounts and equivalent amounts relative to International Paper.

Remarks

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USDA - REA		<i>This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.</i>										
OPERATING REPORT - INTERNAL COMBUSTION PLANT		BORROWER DESIGNATION Kentucky 59 GT Fayette					REA USE ONLY					
		PLANT Smith Generating Facility										
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.		YEAR ENDING March 2020										
SECTION A. INTERNAL COMBUSTION GENERATING UNITS												
LINE NO.	UNIT NO. (a)	SIZE (kW) (b)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER kWh (l)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	OTHER (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE			
								Scheduled (i)	Unscheduled (j)			
1.	1	110,000	7.417	8.517			8	2,071	105	0	713	
2.	2	110,000	3.649	10.137			8	2,082	94	0	779	
3.	3	110,000	0.000	9.083			7	2,177	0	0	688	
4.	4	74,000	0.000	32.943			37	2,147	0	0	2,516	
5.	5	74,000	0.000	30.120			36	2,148	0	0	2,269	
6.	6	74,000	0.000	21.813			27	2,151	6	0	1,631	
7.	7	74,000	0.000	26.804			33	2,151	0	0	2,100	
8.	9	85,000		48.278			76	2,106	0	2	4,782	
9.	10	85,000		50.368			75	2,109	0	0	4,862	
10.	TOTAL	796,000	11.066	238.063			307	19,142	205	2	20,340	11,780
11.	Average BTU		138,600	1,000 /C.F.			STATION SERVICE (MWh)				3,448	
12.	Total BTU (10)		1,534	238,063		239,597	NET GENERATION (MWh)				16,892	14,184
13.	Total Del. Cost (\$)		1.3173	2.0172			STATION SERVICE % OF GROSS				16.95	
SECTION B. LABOR REPORT						SECTION C. FACTORS & MAXIMUM DEMAND						
LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	
1.	No. Emp. Full Time (inc. Superintendent)	34	5.	Maint. Plant Payroll (\$)	198,289	1.	Load Factor (%)	2.01	2.	Plant Factor (%)	1.17	
2.	No. Emp. Part Time	0	6.	Other Accounts Plant Payroll (\$)	0	3.	Running Plant Capacity Factor (%)	80.69	4.	15 Minute Gross Maximum Demand (kW)		
3.	Total Emp-Hrs Worked	11,774	7.	TOTAL Plant Payroll (\$)	766,870	5.	Indicated Gross Maximum Demand (kW)	463,000				
4.	Oper. Plant Payroll (\$)	568,581										
SECTION D. COST OF NET ENERGY GENERATED												
LINE NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/MMBTU (c)							
1.	Operation, Supervision and Engineering	546	461,106									
2.	Fuel, Oil	547.1	14,577		9.50							
3.	Fuel, Gas	547.2	503,559		2.12							
4.	Fuel, Other	547.3	0		0.00							
5.	Energy For Compressed Air	547.4	0	0.00								
6.	FUEL SUB-TOTAL (2 thru 5)	547	518,136	30.67	2.16							
7.	Generation Expenses	548	966,112									
8.	Miscellaneous Other Power Generation Expenses	549/509	464,254									
9.	Rents	550	0									
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		1,891,472	111.97								
11.	OPERATION EXPENSE (6 + 10)		2,409,608	142.65								
12.	Maintenance, Supervision and Engineering	551	66,672									
13.	Maintenance of Structures	552	171,513									
14.	Maintenance of Generating and Electric Plant	553	2,184,199									
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0									
16.	MAINTENANCE EXPENSE (12 thru 15)		2,422,384	143.40								
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		4,831,992	286.05								
18.	Depreciation	403.4	2,551,617									
19.	Interest	427	2,960,166									
20.	TOTAL FIXED COST (18 + 19)		5,511,783	326.30								
21.	POWER COST (17 + 20)		10,343,775	612.35								
REMARKS (Including Unscheduled Outages)												
Account 509000, Allowances for SO2 emissions, has been included in line 8.												

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-1) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, Room 404-W, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB #0572-0017), Washington, DC 20503. OMB FORM NO. 0572-0017, Expires 12/31/94.

USDA - REA			<i>This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.</i>					REA USE ONLY				
OPERATING REPORT - INTERNAL COMBUSTION PLANT			BORROWER DESIGNATION Kentucky 59 GT Fayette PLANT Bluegrass Generating Station									
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.			YEAR ENDING March 2020									
SECTION A. INTERNAL COMBUSTION GENERATING UNITS												
LINE NO.	UNIT NO.	SIZE (kW)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh)	BTU PER kWh
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	OTHER (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE			
	(a)	(b)							Scheduled (i)	Unscheduled (j)	(k)	(l)
1.	1	169,000	0.000	0.000			0	1,752	432	0	0	
2.	2	169,000	0.000	0.000			0	1,752	432	0	0	
3.	3	169,000	0.000	0.000			0	1,752	432	0	0	
4.												
5.												
6.												
7.												
8.												
9.												
10.	TOTAL	507,000	0.000	0.000			0	5,256	1,296	0	0	0
11.	Average BTU		138,600	1,000 /C.F.			STATION SERVICE (MWh)				0	
12.	Total BTU (10)		0	0		0	NET GENERATION (MWh)				0	0
13.	Total Del. Cost (\$)		0.0000	0.0000			STATION SERVICE % OF GROSS				0.00	
SECTION B. LABOR REPORT						SECTION C. FACTORS & MAXIMUM DEMAND						
LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	
1.	No. Emp. Full Time (inc. Superintendent)	9	5.	Maint. Plant Payroll (\$)	80,087	1.	Load Factor (%)	0.00	1.	Load Factor (%)	0.00	
2.	No. Emp. Part Time	0	6.	Other Accounts Plant Payroll (\$)	0	2.	Plant Factor (%)	0.00	2.	Plant Factor (%)	0.00	
3.	Total Emp.-Hrs Worked	5,167	7.	TOTAL Plant Payroll (\$)	374,748	3.	Running Plant Capacity Factor (%)	0.00	3.	Running Plant Capacity Factor (%)	0.00	
4.	Oper. Plant Payroll (\$)	294,661				4.	15 Minute Gross Maximum Demand (kW)		4.	15 Minute Gross Maximum Demand (kW)		
						5.	Indicated Gross Maximum Demand (kW)	0	5.	Indicated Gross Maximum Demand (kW)	0	
SECTION D. COST OF NET ENERGY GENERATED												
LINE NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$)	MILLS/NET kWh	S/MMBTU							
			(a)	(b)	(c)							
1.	Operation, Supervision and Engineering	546	269,350									
2.	Fuel, Oil	547.1	0		0.00							
3.	Fuel, Gas	547.2	8,694		0.00							
4.	Fuel, Other	547.3	0		0.00							
5.	Energy For Compressed Air	547.4	0	0.00								
6.	FUEL SUB-TOTAL (2 thru 5)	547	8,694	0.00	0.00							
7.	Generation Expenses	548	784,867									
8.	Miscellaneous Other Power Generation Expenses	549/509	437,903									
9.	Rents	550	0									
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		1,492,120	0.00								
11.	OPERATION EXPENSE (6 + 10)		1,500,814	0.00								
12.	Maintenance, Supervision and Engineering	551	47,679									
13.	Maintenance of Structures	552	44,534									
14.	Maintenance of Generating and Electric Plant	553	143,083									
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0									
16.	MAINTENANCE EXPENSE (12 thru 15)		235,296	0.00								
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		1,736,110	0.00								
18.	Depreciation	403.4, 411.10	1,236,929									
19.	Interest	427	1,076,424									
20.	TOTAL FIXED COST (18 + 19)		2,313,353	0.00								
21.	POWER COST (17 + 20)		4,049,463	0.00								
REMARKS (Including Unscheduled Outages)												
Account 509000, Allowances for SO2 emissions, has been included in line 8.												

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Form 12-f) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to the Department of Agriculture, Clearance Officer, OIRM, Room 304-W, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (0793-016 / 2-004), Washington, DC 20503. OMB FORM NO. 0512-0011, Expires 12/31/94.

USDA - REA OPERATING REPORT - INTERNAL COMBUSTION PLANT	This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential. BORROWER DESIGNATION Kentucky 59 GT Fayette PLANT Green Valley Landfill Generating Unit YEAR ENDING March 2020
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.	REA USE ONLY

SECTION A. INTERNAL COMBUSTION GENERATING UNITS

LINE NO.	UNIT NO.	SIZE (kW)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh)	BTU PER kWh
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	METHANE MCF (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE			
	(a)	(b)						Scheduled (i)	Unscheduled (j)			
1.	1	800	0.000	0	17		2,073	31	43	37	1,551	
2.	2	800	0.000	0	17		2,120	31	28	5	1,535	
3.	3	800	0.000	0	17		2,101	32	29	22	1,340	
4.												
5.												
6.	TOTAL	2,400	0.000	0	51		6,294	94	100	64	4,426	11,500
7.	Average BTU		138,600 /Gal.	1,000 /C.F.	500/CF		STATION SERVICE (MWh)				176	
8.	Total BTU (10)		0	0	50,898	50,898	NET GENERATION (MWh)				4,250	11,976
9.	Total Del. Cost (\$)		0.0000				STATION SERVICE % OF GROSS				3.97	

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAXIMUM DEMAND

LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE
1.	No. Emp. Full Time (inc. Superintendent)	1	5.	Maint. Plant Payroll (\$)	5,326	1.	Load Factor (%)	92.45
2.	No. Emp. Part Time	0	6.	Other Accounts Plant Payroll (\$)	0	2.	Plant Factor (%)	84.44
3.	Total Emp-Hrs Worked	439	7.	TOTAL Plant Payroll (\$)	25,540	3.	Running Plant Capacity Factor (%)	87.90
4.	Oper. Plant Payroll (\$)	20,214				4.	15 Minute Gross Maximum Demand (kW)	
						5.	Indicated Gross Maximum Demand (kW)	2,192

SECTION D. COST OF NET ENERGY GENERATED

Line No	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	S/MMBTU (c)
1.	Operation, Supervision and Engineering	546	17,415		
2.	Fuel, Oil	547.1	0		0.00
3.	Fuel, Gas	547.2	0		0.00
4.	Fuel, Other	547.3	17,240		0.34
5.	Energy For Compressed Air	547.4	0	0.00	
6.	FUEL SUB-TOTAL (2 thru 5)	547	17,240	4.06	0.34
7.	Generation Expenses	548	17,890		
8.	Miscellaneous Other Power Generation Expenses	549	10,132		
9.	Rents	550	0		
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		45,437	10.69	
11.	OPERATION EXPENSE (6 + 10)		62,677	14.75	
12.	Maintenance, Supervision and Engineering	551	0		
13.	Maintenance of Structures	552	1,600		
14.	Maintenance of Generating and Electric Plant	553	26,251		
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0		
16.	MAINTENANCE EXPENSE (12 thru 15)		27,851	6.55	
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		90,528	21.30	
18.	Depreciation	403.4, 411.10	20,046		
19.	Interest	427	0		
20.	TOTAL FIXED COST (18 + 19)		20,046	4.72	
21.	POWER COST (17 + 20)		110,574	26.02	

REMARKS (Including Unscheduled Outages)

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Form 12-9) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, Room 404-W, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB 0057-2-001), Washington, DC 20503. OMB FORM NO. 0572-0017, Expires 12/31/94.

USDA - REA OPERATING REPORT - INTERNAL COMBUSTION PLANT	This data will be used to determine your operating results and financial situation. Your response is required (? U.S.C. 901 et seq.) and is not confidential. BORROWER DESIGNATION Kentucky 59 GT Fayette PLANT Laurel Ridge Landfill Generating Unit	REA USE ONLY
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.	YEAR ENDING March 2020	

SECTION A. INTERNAL COMBUSTION GENERATING UNITS												
LINE NO.	UNIT NO.	SIZE (kW)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh)	BTU PER kWh
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	METHANE MCF (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE			
	(a)	(b)						Scheduled (i)	Unscheduled (j)	(k)	(l)	
1.	1	800	0.000	0	16		1,878	217	67	22	1,382	
2.	2	800	0.000	0	18		2,086	72	7	19	1,529	
3.	3	800	0.000	0	16		1,899	265	1	19	1,501	
4.	4	800	0.000	0	5		597	1,545	34	8	373	
5.												
6.	TOTAL	3,200	0.000	0	55		6,460	2,099	109	68	4,785	11,499
7.	Average BTU		138,600 /Gal.	1,000 /C.F.	500/CF		STATION SERVICE (MWh)				108	
8.	Total BTU (10)		0	0	55,023	55,023	NET GENERATION (MWh)				4,677	11,765
9.	Total Del. Cost (\$)		0.0000				STATION SERVICE % OF GROSS				2.25	

SECTION B. LABOR REPORT				SECTION C. FACTORS & MAXIMUM DEMAND				
LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE
1.	No. Emp. Full Time (inc. Superintendent)	1	5.	Maint. Plant Payroll (\$)	11,716	1.	Load Factor (%)	97.84
2.	No. Emp. Part Time	0	6.	Other Accounts Plant Payroll (\$)	0	2.	Plant Factor (%)	68.46
3.	Total Emp.-Hrs Worked	648	7.	TOTAL Plant Payroll (\$)	43,869	3.	Running Plant Capacity Factor (%)	92.58
4.	Oper. Plant Payroll (\$)	32,153				4.	15 Minute Gross Maximum Demand (kW)	
						5.	Indicated Gross Maximum Demand (kW)	2,239

SECTION D. COST OF NET ENERGY GENERATED					
Line No	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$)	MILLS/NET kWh	\$/MMBTU
			(a)	(b)	(c)
1.	Operation, Supervision and Engineering	546	23,317		
2.	Fuel, Oil	547.1	0		0.00
3.	Fuel, Gas	547.2	0		0.00
4.	Fuel, Other	547.3	18,103		0.33
5.	Energy For Compressed Air	547.4	0	0.00	
6.	FUEL SUB-TOTAL (2 thru 5)	547	18,103	3.87	0.33
7.	Generation Expenses	548	26,601		
8.	Miscellaneous Other Power Generation Expenses	549	15,304		
9.	Rents	550	0		
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		65,222	13.95	
11.	OPERATION EXPENSE (6 + 10)		83,325	17.82	
12.	Maintenance, Supervision and Engineering	551	0		
13.	Maintenance of Structures	552	9,773		
14.	Maintenance of Generating and Electric Plant	553	33,781		
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0		
16.	MAINTENANCE EXPENSE (12 thru 15)		43,554	9.31	
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		126,879	27.13	
18.	Depreciation	403.4 , 411.10	26,433		
19.	Interest	427	0		
20.	TOTAL FIXED COST (18 + 19)		26,433	5.65	
21.	POWER COST (17 + 20)		153,312	32.78	

REMARKS (Including Unscheduled Outages)

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Form 12-3) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, Room 404-W, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (UMR #0572-0017), Washington, DC 20503. UMR FORM NO. 0572-0017, Expires 12/31/94.

USDA - REA			<i>This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.</i>									
OPERATING REPORT - INTERNAL COMBUSTION PLANT			BORROWER DESIGNATION Kentucky 59 GT Fayette							REA USE ONLY		
			PLANT Bavarian Landfill Generating Unit									
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin (717)B-3.			YEAR ENDING March 2020									
SECTION A. INTERNAL COMBUSTION GENERATING UNITS												
LINE NO.	UNIT NO. (a)	SIZE (kW) (b)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER kWh (l)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	METHANE MCF (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE			
								Scheduled (i)	Unscheduled (j)			
1.	1	800	0.000	0	18		2,016	7	10	151	1,371	
2.	2	800	0.000	0	18		1,995	4	20	165	1,286	
3.	3	800	0.000	0	19		2,060	5	44	75	1,498	
4.	4	800	0.000	0	19		2,099	6	8	71	1,601	
5.	5	1600	0.000	0	32		2,010	13	15	146	2,757	
6.	TOTAL	4,800	0.000	0	106		10,180	35	97	608	8,513	
7.	Average BTU		138,600 /Gal.	1,000 /C.F.	500 / CF		STATION SERVICE (MWh)				347	
8.	Total BTU (10)		0	0	105,739	105,739	NET GENERATION (MWh)				8,166	
9.	Total DeL. Cost (\$)		0.0000				STATION SERVICE % OF GROSS				4.07	
SECTION B. LABOR REPORT						SECTION C. FACTORS & MAXIMUM DEMAND						
LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE				
1.	No. Emp. Full Time (inc. Superintendent)	1	5.	Maint. Plant Payroll (\$)	8,349	1.	Load Factor (%)	89.20				
2.	No. Emp. Part Time	0	6.	Other Accounts Plant Payroll (\$)	0	2.	Plant Factor (%)	81.21				
3.	Total Emp-Hrs Worked	724	7.	TOTAL Plant Payroll (\$)	49,931	3.	Running Plant Capacity Factor (%)	87.30				
4.	Oper. Plant Payroll (\$)	41,582				4.	15 Minute Gross Maximum Demand (kW)					
						5.	Indicated Gross Maximum Demand (kW)	4,370				
SECTION D. COST OF NET ENERGY GENERATED												
Line No	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	S/MMBTU/ (c)							
1.	Operation, Supervision and Engineering	546	33,962									
2.	Fuel, Oil	547.1	0		0.00							
3.	Fuel, Gas	547.2	0		0.00							
4.	Fuel, Other	547.3	87,235		0.83							
5.	Energy For Compressed Air	547.4	0	0.00								
6.	FUEL SUB-TOTAL (2 thru 5)	547	87,235	10.68	0.83							
7.	Generation Expenses	548	31,389									
8.	Miscellaneous Other Power Generation Expenses	549	14,564									
9.	Rents	550	0									
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		79,915	9.79								
11.	OPERATION EXPENSE (6 + 10)		167,150	20.47								
12.	Maintenance, Supervision and Engineering	551	0									
13.	Maintenance of Structures	552	0									
14.	Maintenance of Generating and Electric Plant	553	227,131									
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0									
16.	MAINTENANCE EXPENSE (12 thru 15)		227,131	27.81								
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		394,281	48.28								
18.	Depreciation	403.4 , 411.10	56,380									
19.	Interest	427	0									
20.	TOTAL FIXED COST (18 + 19)		56,380	6.90								
21.	POWER COST (17 + 20)		450,661	55.19								
REMARKS (Including Unscheduled Outages)												

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Form 12-4) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, Room 404-W, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB #0512-0011), Washington, DC 20503. OMB FORM NO. 0512-0011, Expires 12/31/94.

USDA - REA OPERATING REPORT - INTERNAL COMBUSTION PLANT	<i>This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.</i> BORROWER DESIGNATION Kentucky 59 GT Fayette PLANT Hardin Landfill Generating Unit	REA USE ONLY
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.	YEAR ENDING March 2020	

SECTION A. INTERNAL COMBUSTION GENERATING UNITS

LINE NO.	UNIT NO. (a)	SIZE (kW) (b)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER kWh (l)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	METHANE MCF (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE Scheduled (i)	Unscheduled (j)		
1.	1	800	0.000	0	0		0	2,184	0	0	0	
2.	2	800	0.000	0	13		1436	656	2	90	1,129	
3.	3	800	0.000	0	6		745	1,394	27	18	455	
4.												
5.												
6.	TOTAL	2,400	0.000	0	19		2,181	4,234	29	108	1,584	11,999
7.	Average BTU		138,600 /Gal.	1,000 /C.F.	500 / CF		STATION SERVICE (MWh)				116	
8.	Total BTU (10)		0	0	19,007	19,007	NET GENERATION (MWh)				1,468	12,948
9.	Total Del. Cost (\$)		0.0000				STATION SERVICE % OF GROSS				7.34	

SECTION B. LABOR REPORT

LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE
1.	No. Emp. Full Time (inc. Superintendent)	1	5.	Maint. Plant Payroll (\$)	5,847	1.	Load Factor (%)	58.54
2.	No. Emp. Part Time	0	6.	Other Accounts Plant Payroll (\$)	0	2.	Plant Factor (%)	30.22
3.	Total Emp-Hrs Worked	390	7.	TOTAL Plant Payroll (\$)	27,906	3.	Running Plant Capacity Factor (%)	90.78
4.	Oper. Plant Payroll (\$)	22,059				4.	15 Minute Gross Maximum Demand (kW)	
						5.	Indicated Gross Maximum Demand (kW)	1,239

SECTION D. COST OF NET ENERGY GENERATED

Line No	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/MMBTU (c)
1.	Operation, Supervision and Engineering	546	17,415		
2.	Fuel, Oil	547.1	0		0.00
3.	Fuel, Gas	547.2	0		0.00
4.	Fuel, Other	547.3	14,255		0.75
5.	Energy For Compressed Air	547.4	0	0.00	
6.	FUEL SUB-TOTAL (2 thru 5)	547	14,255	9.71	0.75
7.	Generation Expenses	548	20,744		
8.	Miscellaneous Other Power Generation Expenses	549	17,450		
9.	Rents	550	0		
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		55,609	37.88	
11.	OPERATION EXPENSE (6 + 10)		69,864	47.59	
12.	Maintenance, Supervision and Engineering	551	0		
13.	Maintenance of Structures	552	0		
14.	Maintenance of Generating and Electric Plant	553	0		
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	99,524		
16.	MAINTENANCE EXPENSE (12 thru 15)		99,524	67.80	
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		169,388	115.39	
18.	Depreciation	403.4, 411.10	25,140		
19.	Interest	427	0		
20.	TOTAL FIXED COST (18 + 19)		25,140	17.13	
21.	POWER COST (17 + 20)		194,528	132.51	

REMARKS (Including Unscheduled Outages)

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Form 12-1) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, Room 404-W, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB #0512-0011), Washington, DC 20503. OMB FORM NO. 0512-0011, Expires 12/31/94.

USDA - REA OPERATING REPORT - INTERNAL COMBUSTION PLANT	This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential. BORROWER DESIGNATION Kentucky 59 GT Fayette PLANT Pendleton Landfill Generating Unit	REA USE ONLY
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.		YEAR ENDING March 2020

SECTION A. INTERNAL COMBUSTION GENERATING UNITS

LINE NO.	UNIT NO.	SIZE (kW)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh)	BTU PER kWh
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	METHANE MCF (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	Scheduled (i)	Unscheduled (j)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	
1.	1	800	0.000	0	11	1,578	596	3	7	854		
2.	2	800	0.000	0	12	1,769	388	8	19	1,155		
	3	800	0.000	0	14	2,000	130	8	46	1,388		
4.	4	800	0.000	0	14	2,056	107	7	14	1,279		
5.												
6.	TOTAL	3,200	0.000	0	51	7,403	1,221	26	86	4,676	10,945	
7.	Average BTU		138,600 /Gal.	1,000 /C.F.	500 / CF	STATION SERVICE (MWh)				177		
8.	Total BTU (10)		0	0	51,178	NET GENERATION (MWh)				4,499	11,375	
9.	Total Del. Cost (\$)		0.0000			STATION SERVICE % OF GROSS				3.79		

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAXIMUM DEMAND

LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE
1.	No. Emp. Full Time (inc. Superintendent)	1	5.	Maint. Plant Payroll (\$)	2,085	1.	Load Factor (%)	75.69
2.	No. Emp. Part Time	0	6.	Other Accounts Plant Payroll (\$)	0	2.	Plant Factor (%)	66.91
3.	Total Emp-Hrs Worked	101	7.	TOTAL Plant Payroll (\$)	22,093	3.	Running Plant Capacity Factor (%)	78.96
4.	Oper. Plant Payroll (\$)	20,008				4.	15 Minute Gross Maximum Demand (kW)	
						5.	Indicated Gross Maximum Demand (kW)	2,829

SECTION D. COST OF NET ENERGY GENERATED

Line No	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$)	MILLS/NET kWh (b)	\$/MMBTU (c)
1.	Operation, Supervision and Engineering	546	23,318		
2.	Fuel, Oil	547.1	0		0.00
3.	Fuel, Gas	547.2	0		0.00
4.	Fuel, Other	547.3	36,094		0.71
5.	Energy For Compressed Air	547.4	0	0.00	
6.	FUEL SUB-TOTAL (2 thru 5)	547	36,094	8.02	0.71
7.	Generation Expenses	548	11,816		
8.	Miscellaneous Other Power Generation Expenses	549	15,075		
9.	Rents	550	0		
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		50,209	11.16	
11.	OPERATION EXPENSE (6 + 10)		86,303	19.18	
12.	Maintenance, Supervision and Engineering	551	0		
13.	Maintenance of Structures	552	0		
14.	Maintenance of Generating and Electric Plant	553	116,859		
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0		
16.	MAINTENANCE EXPENSE (12 thru 15)		116,859	25.97	
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		203,162	45.16	
18.	Depreciation	403.4 , 411.10	37,548		
19.	Interest	427	0		
20.	TOTAL FIXED COST (18 + 19)		37,548	8.35	
21.	POWER COST (17 + 20)		240,710	53.50	

REMARKS (Including Unscheduled Outages)

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Form 12-9) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIKM, Room 304-W, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB) 05-2-001-1, Washington, DC 20503, OMB FORM NO. 05-2-001-1, Expires 12/31/94.

USDA - REA			<i>This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 90) et seq.) and is not confidential.</i>									
OPERATING REPORT - INTERNAL COMBUSTION PLANT			BORROWER DESIGNATION Kentucky 59 GT Fayette						REA USE ONLY			
			PLANT Cagle's Diesel Generating Unit									
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.			YEAR ENDING March 2020									
SECTION A. INTERNAL COMBUSTION GENERATING UNITS												
LINE NO.	UNIT NO. (a)	SIZE (kW) (b)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER kWh (l)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	OTHER (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE			
								Scheduled (i)	Unscheduled (j)			
1.	1	1,600	0.1855				2	2,182	0	0	3	
2.	2	1,600	0.1855				2	2,182	0	0	2	
3.												
4.												
5.												
6.	TOTAL	3,200	0.371				4	4,364	0	0	5	10,284
7.	Average BTU		138,600 /Gal.	1,000 /C.F.	/		STATION SERVICE (MWh)				0	
8.	Total BTU (10)		51.4206			51	NET GENERATION (MWh)				5	10,284
9.	Total Del. Cost (\$)						STATION SERVICE % OF GROSS				0	
SECTION B. LABOR REPORT						SECTION C. FACTORS & MAXIMUM DEMAND						
LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE				
1.	No. Emp. Full Time (inc. Superintendent)	0	5.	Maint. Plant Payroll (\$)	1,587	1.	Load Factor (%)	0.00				
2.	No. Emp. Part Time	0	6.	Other Accounts Plant Payroll (\$)	0	2.	Plant Factor (%)	0.07				
3.	Total Emp-Hrs Worked	59	7.	TOTAL Plant Payroll (\$)	1,587	3.	Running Plant Capacity Factor (%)	78.13				
4.	Oper. Plant Payroll (\$)	0				4.	15 Minute Gross Maximum Demand (kW)					
						5.	Indicated Gross Maximum Demand (kW)	0.00				
SECTION D. COST OF NET ENERGY GENERATED												
Line No	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/MMBTU (c)							
1.	Operation, Supervision and Engineering	546	0									
2.	Fuel, Oil	547.1	(432)		(8.40)							
3.	Fuel, Gas	547.2	0		0.00							
4.	Fuel, Other	547.3	0		0.00							
5.	Energy For Compressed Air	547.4	0	0.00								
6.	FUEL SUB-TOTAL (2 thru 5)	547	(432)	(86.40)	(8.40)							
7.	Generation Expenses	548	0									
8.	Miscellaneous Other Power Generation Expenses	549	0									
9.	Rents	550	0									
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		0	0.00								
11.	OPERATION EXPENSE (6 + 10)		(432)	(86.40)								
12.	Maintenance, Supervision and Engineering	551	0									
13.	Maintenance of Structures	552	0									
14.	Maintenance of Generating and Electric Plant	553	4,388									
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0									
16.	MAINTENANCE EXPENSE (12 thru 15)		4,388	877.60								
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		3,956	791.20								
18.	Depreciation	403.4, 411.10	7,725									
19.	Interest	427	0									
20.	TOTAL FIXED COST (18 + 19)		7,725	1,545.00								
21.	POWER COST (17 + 20)		11,681	2,336.20								
REMARKS (Including Unscheduled Outages)												

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USDA - REA OPERATING REPORT - INTERNAL COMBUSTION PLANT	<i>This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.</i>
	BORROWER DESIGNATION Kentucky 59 GT Fayette
	PLANT Cooper's Diesel Generating Unit
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.	YEAR ENDING March 2020

SECTION A. INTERNAL COMBUSTION GENERATING UNITS												
LINE NO.	UNIT NO. (a)	SIZE (kW) (b)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER kWh (l)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	OTHE (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE			
			Scheduled (i)		Unsched (j)							
1.	3	1,600	0.000				0	2,184	0	0	0	
2.												
3.												
4.												
5.												
6.	TOTAL	1,600	0.000				0	2,184	0	0	0	0
7.	Average BTU		138,600 /Gal.	1,000 /C.F.	/		STATION SERVICE (MWh)				0	
8.	Total BTU (10)		0			0	NET GENERATION (MWh)				0	0
9.	Total Del. Cost (\$)						STATION SERVICE % OF GROSS				0	

SECTION B. LABOR REPORT				SECTION C. FACTORS & MAXIMUM DEMAND				
LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE
1.	No. Emp. Full Time (inc. Superintendent)	0	5.	Maint. Plant Payroll (\$)	291	1.	Load Factor (%)	0.00
2.	No. Emp. Part Time	0	6.	Other Accounts Plant Payroll (\$)	0	2.	Plant Factor (%)	0.00
3.	Total Emp.-Hrs Worked	9	7.	TOTAL Plant Payroll (\$)	291	3.	Running Plant Capacity Factor (%)	0.00
4.	Oper. Plant Payroll (\$)	0				4.	15 Minute Gross Maximum Demand (kW)	
						5.	Indicated Gross Maximum Demand (kW)	0.00

SECTION D. COST OF NET ENERGY GENERATED					
Line No	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/MMBTU (c)
1.	Operation, Supervision and Engineering	546	0		
2.	Fuel, Oil	547.1	0		0.00
3.	Fuel, Gas	547.2	0		0.00
4.	Fuel, Other	547.3	0		0.00
5.	Energy For Compressed Air	547.4	0	0.00	
6.	FUEL SUB-TOTAL (2 thru 5)	547	0	0.00	0.00
7.	Generation Expenses	548	0		
8.	Miscellaneous Other Power Generation Expenses	549	0		
9.	Rents	550	0		
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		0	0.00	
11.	OPERATION EXPENSE (6 + 10)		0	0.00	
12.	Maintenance, Supervision and Engineering	551	0		
13.	Maintenance of Structures	552	0		
14.	Maintenance of Generating and Electric Plant	553	995		
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0		
16.	MAINTENANCE EXPENSE (12 thru 15)		995	0.00	
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		995	0.00	
18.	Depreciation	403.4 , 411.10	0		
19.	Interest	427	0		
20.	TOTAL FIXED COST (18 + 19)		0	0.00	
21.	POWER COST (17 + 20)		995	0.00	

REMARKS (Including Unscheduled Outages)

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USDA - REA	<i>This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.</i>	
OPERATING REPORT - LINES AND STATIONS	BORROWER DESIGNATION Kentucky 59	REA USE ONLY
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.	YEAR ENDING March 2020	

SECTION A. EXPENSE AND COSTS

ITEMS	ACCOUNT NUMBER	LINES (a)	STATIONS (b)
TRANSMISSION OPERATION			
1. SUPERVISION AND ENGINEERING	560	1,031,348	1,484,135
2. LOAD DISPATCHING	561	1,094,895	
3. STATION EXPENSES	562		574,186
4. OVERHEAD LINE EXPENSES	563	1,634,428	
5. UNDERGROUND LINE EXPENSES	564	0	
6. MISCELLANEOUS EXPENSES	566	134,178	0
7. SUBTOTAL (1 thru 6)		3,894,849	2,058,321
8. TRANSMISSION OF ELECTRICITY BY OTHERS	565	3,941,533	
9. RENTS	567	111,567	0
10. TOTAL TRANSMISSION OPERATION (7 thru 9)		7,947,949	2,058,321
TRANSMISSION MAINTENANCE			
11. SUPERVISION AND ENGINEERING	568	22,753	32,743
12. STRUCTURES	569		0
13. STATION EQUIPMENT	570		560,872
14. OVERHEAD LINES	571	1,013,078	
15. UNDERGROUND LINES	572	0	
16. MISCELLANEOUS TRANSMISSION PLANT	573	31,295	
17. TOTAL TRANSMISSION MAINTENANCE (11 thru 16)		1,067,126	593,615
18. TOTAL TRANSMISSION EXPENSE (10 + 17)		9,015,075	2,651,936
19. RTO/ISO EXPENSE - OPERATION	575.1-575.8	1,203,905	0
20. RTO/ISO EXPENSE - MAINTENANCE	576.1-576.5	0	0
21. TOTAL RTO/ISO EXPENSE (19 + 20)		1,203,905	
22. DISTRIBUTION EXPENSE - OPERATION	580 thru 589	0	486,412
23. DISTRIBUTION EXPENSE - MAINTENANCE	590 thru 598	0	476,865
24. TOTAL DISTRIBUTION EXPENSE (22 + 23)		0	963,277
25. TOTAL OPERATION AND MAINTENANCE (18 + 21 + 24)		10,218,980	3,615,213
FIXED COSTS			
26. DEPRECIATION - TRANSMISSION	403.5	1,231,997	1,197,453
27. DEPRECIATION - DISTRIBUTION	403.6	0	1,967,354
28. INTEREST - TRANSMISSION	427	2,421,954	1,883,742
29. INTEREST - DISTRIBUTION	427	0	1,614,637
30. TOTAL TRANSMISSION (18 + 26 + 28)		12,669,026	5,733,131
31. TOTAL DISTRIBUTION (24 + 27 + 29)		0	4,545,268
32. TOTAL LINES AND STATIONS (21 + 30 + 31)		13,872,931	10,278,399

SECTION B. FACILITIES IN SERVICE

SECTION C. LABOR AND MATERIAL SUMMARY

TRANSMISSION LINES		SUBSTATIONS		1. NUMBER OF EMPLOYEES		116
VOLTAGE (kV)	MILES	TYPE	CAPACITY (kVA)	ITEM	LINES	STATIONS
1. 12.5	0.90	10. STEPUP AT GENERATING PLANTS	2,777,500	2. OPER. LABOR	849,358	1,165,046
2. 34.5	13.40			3. MAINT. LABOR	130,201	289,151
3. 69	1,966.90	11. TRANSMISSION	4,140,000	4. OPER. MATERIAL	144,845	163,466
4. 138	411.20			5. MAINT. MATERIAL	823,320	559,662
5. 161	353.50			SECTION D. OUTAGES		
6. 345	118.70	12. DISTRIBUTION	4,230,845	1. TOTAL		34,317
7. TOTAL (1 thru 6)	2,864.60			13. TOTAL	11,148,345	2. AVG. NO. DISTR. CONS. SERVED
8. DISTR. LINES	0.0			3. AVG. NO. HOURS OUT PER CONS.		0.06
9. TOTAL (7 + 8)	2,864.60					

USDA-RUS OPERATING REPORT		BORROWER DESIGNATION	
INFORMATION SUMMARY		Kentucky 59	
		East Kentucky Power Cooperative	
		P O Box 707	
		Winchester Kentucky 40392-0707	
		Period Ending: April 2020	
	<u>MWH</u>	<u>Total \$</u>	<u>\$/MWH</u>
<u>Sales of Electricity (Cost/MWH)</u>			
Member - excluding steam	4,214,959	247,407,998	58.70
Non - Member	161,176	4,281,994	26.57
Total - excluding steam	<u>4,376,135</u>	<u>251,689,992</u>	57.51
Member Sales - including steam	4,288,674	250,999,187	58.53
Total Sales - including steam	4,449,850	255,281,181	57.37
Purchased Power/MWH - Total	2,317,710	45,940,997	19.82
<u>Generation Cost/MWH</u>			
Fossil Steam	2,045,329	126,413,543	61.81
Internal Combustion - Natural Gas	23,174	18,536,596	799.89
Internal Combustion - Landfill Gas and Diesel	30,595	1,736,773	56.77
Other - Solar (Unsubscribed Panels)	3,640	279,445	76.77
Total Generation Cost/MWH	<u>2,102,738</u>	<u>146,966,357</u>	69.89
Total Cost of Electric Service per MWH sold	4,449,850	253,388,882	56.94
Total Operation & Maintenance Exp per MWH sold	4,449,850	175,858,863	39.52
Note: Revenues, generation, and expenses for Glasgow Landfill are excluded from the above Information Summary. See Section C, Notes to the Financial Statements.			
	<u>MW</u>	<u>Total \$</u>	<u>\$/MW</u>
<u>Capacity Sales</u>			
Capacity Sales	56,549	4,271,210	75.53

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This data will be used by REA to review your operating results financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.

USDA-REA OPERATING REPORT - FINANCIAL	BORROWER DESIGNATION Kentucky 59 BORROWER DESIGNATION East Kentucky Power Cooperative P. O. Box 707 Winchester, Kentucky 40392-0707
INSTRUCTIONS-Submit an original and two copies to REA. Round all amounts to nearest dollar. For detailed instructions, see REA Bulletin 1717B-3.	PERIOD ENDED April 2020
REA USE ONLY	

CERTIFICATION

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XV11, REA, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES.

SIGNATURE OF OFFICE MANAGER OR ACCOUNTANT	July 8, 2020 DATE
SIGNATURE OF MANAGER	July 8, 2020 DATE

SECTION A. STATEMENT OF OPERATIONS

ITEM	YEAR-TO-DATE			THIS MONTH
	LAST YEAR	THIS YEAR	BUDGET	(d)
	(a)	(b)	(c)	
1. Electric Energy Revenues	287,842,192	255,961,202	322,628,173	51,978,642
2. Income From Leased Property - Net.	2,279,625	29,633	50,000	7,340
3. Other Operating Revenue and Income	5,043,177	5,428,833	5,362,825	1,255,511
4. Total Oper. Revenues & Patronage Capital (1 thru 3)	295,164,994	261,419,668	328,040,998	53,241,493
5. Operation Expense - Production - Excluding Fuel	21,064,002	22,260,441	27,161,298	5,114,757
6. Operation Expense - Production - Fuel	51,076,624	43,462,848	74,341,061	7,342,933
7. Operation Expense - Other Power Supply	72,339,914	49,695,348	66,171,478	9,682,883
8. Operation Expense - Transmission	8,662,219	13,402,719	17,254,902	3,396,449
9. Operation Expense - Regional Market Expenses	1,621,428	1,546,462	1,729,437	342,557
10. Operation Expense - Distribution	569,764	637,370	670,760	150,958
11. Operation Expense - Consumer Accounts.	0	0	0	0
12. Operation Expense - Consumer Service & Inform	2,583,518	1,519,038	2,565,281	366,078
13. Operation Expense - Sales	23,336	20,966	35,675	7,496
14. Operation Expense - Administrative & General	12,966,734	13,252,806	13,910,663	3,420,098
15. Total Operation Expense (5 thru 14)	170,907,539	145,797,998	203,840,555	29,824,209
16. Maintenance Expense - Production	28,115,155	25,990,866	29,525,789	8,692,998
17. Maintenance Expense - Transmission	3,056,276	2,359,787	3,559,252	699,046
18. Maintenance Expense - RTO/ISO	0	0	0	0
19. Maintenance Expense - Distribution.	616,280	815,148	711,448	338,283
20. Maintenance Expense - General Plant	751,483	895,064	684,154	341,313
21. Total Maintenance Expense (16 thru 20)	32,539,194	30,060,865	34,480,643	10,071,640
22. Depreciation & Amortization Expense	39,782,490	41,175,407	42,555,098	10,408,142
23. Taxes	37,537	49,119	49,120	13,180
24. Interest on Long-Term Debt	38,099,014	35,745,481	36,683,827	8,834,881
25. Interest Charged to Construction - Credit	0	0	0	0
26. Other Interest Expense	0	2,291	0	557
27. Asset Retirement Obligations	32,022	179,419	411,520	44,855
28. Other Deductions	340,117	378,302	357,565	92,072
29. Total Cost of Electric Service (15 + 21 thru 28)	281,737,913	253,388,882	318,378,328	59,289,536
30. Operating Margins (4 - 29)	13,427,081	8,030,786	9,662,670	(6,048,043)
31. Interest Income.	9,818,645	6,493,820	6,865,625	1,456,505
32. Allowance for Funds Used During Construction	0	0	0	0
33. Income (Loss) from Equity Investments.	0	0	0	0
34. Other Nonoperating Income - Net	(661,657)	167,583	(43,673)	66,186
35. Generation & Transmission Capital Credits	0	0	0	0
36. Other Capital Credits & Patronage Dividends	392,172	188,851	25,000	83,678
37. Extraordinary Items	0	0	0	0
38. Net Patronage Capital or Margins (30 thru 36)	22,976,241	14,881,040	16,509,622	(4,441,674)

USDA - REA OPERATING REPORT - FINANCIAL	BORROWER DESIGNATION Kentucky 59	
	PERIOD ENDED April 2020	REA USE ONLY

SECTION B. BALANCE SHEET

ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant In Service	4,203,605,705	33. Memberships	1,600
2. Construction Work in Progress	301,930,904	34. Patronage Capital	
3. Total Utility Plant (1 + 2)	4,505,536,609	a. Assigned and Assignable	692,875,761
4. Accum. Provision for Depreciation & Amort.	1,594,255,190	b. Retired This Year	0
5. Net Utility Plant (3 - 4)	2,911,281,419	c. Retired Prior Years	1,814,291
6. Non-Utility Property - Net	820	d. Net Patronage Capital	691,061,470
7. Investments in Subsidiary Companies	0	35. Operating Margins - Prior Years	0
8. Invest. in Assoc. Org. - Patronage Capital	2,422,196	36. Operating Margins - Current Year	8,219,637
9. Invest. In Assoc. Org. - Other - General Funds	9,267,629	37. Non-Operating Margins	6,661,403
10. Invest. In Assoc. Org. - Other - Non-General Funds	0	38. Other Margins and Equities	24,260,941
11. Investments in Economic Development Projects	0	39. Total Margins & Equities (33, 34d thru 38)	730,205,051
12. Other Investments	3,129,611	40. Long-Term Debt - RUS (Net)	0
13. Special Funds	39,184,306	41. Long-Term Debt-FFB - RUS Guaranteed	2,098,947,051
14. Total Other Property & Investments (6 thru 13)	54,004,562	42. Long-Term Debt-Other-RUS Guaranteed	0
15. Cash - General Funds	42,864,575	43. Long-Term Debt-Other-(Net)	701,377,983
16. Cash - Construction Funds - Trustee	500	44. Long-Term Debt-RUS - Econ Devel.(Net)	0
17. Special Deposits	1,737,798	45. Payments - Unapplied	(315,148,160)
18. Temporary Investments	160,000,000	46. Total Long-Term Debt (40 thru 45)	2,485,176,874
19. Notes Receivable (Net)	0	47. Obligations Under Capital Leases - Noncurrent	165,777
20. Accounts Receivable - Sales of Energy (Net)	72,359,375	48. Accumulated Operating Provisions	120,622,940
21. Accounts Receivable - Other (Net)	3,774,594	49. Total Other Noncurrent Liabilities (47 + 48)	120,788,717
22. Fuel Stock	69,594,278	50. Notes Payable	0
23. Renewable Energy Credits		51. Accounts Payable	87,001,714
24. Materials and Supplies - Other	68,829,851	52. Current Maturities Long-Term Debt	95,002,906
25. Prepayments	10,163,874	53. Current Maturities Long-Term Debt-Rural Devel	0
26. Other Current and Accrued Assets	43,340	54. Current Maturities Capital Leases	43,306
27. Total Current and Accrued Assets (15 thru 26)	429,368,185	55. Taxes Accrued	4,305,563
28. Unamortized Debt Disc. & Extraord. Prop. Losses	3,191,313	56. Interest Accrued	9,149,889
29. Regulatory Assets	136,645,715	57. Other Current & Accrued Liabilities	4,762,629
30. Other Deferred Debits	7,623,727	58. Total Current & Accrued Liabilities (50 thru 57)	200,266,007
31. Accumulated Deferred Income Taxes	0	59. Deferred Credits	5,678,272
32. Total Assets & Other Debits (5+14+27 thru 31)	3,542,114,921	60. Accumulated Deferred Income Taxes	0
		61. Total Liabilities and Other Credits	
		(39+46+49+58 thru 60)	3,542,114,921

SECTION C. NOTES TO FINANCIAL STATEMENTS

THE SPACE BELOW IS PROVIDED FOR IMPORTANT NOTES REGARDING THE FINANCIAL STATEMENT CONTAINED IN THIS REPORT.
(IF ADDITIONAL SPACE IS NEEDED, USE SEPARATE SHEET.)

Steam Sales

East Kentucky Power sells steam to Fleming-Mason wholesale for use by International Paper, a recycle papermill adjacent to East Kentucky Power's Spurlock generating station near Maysville, Kentucky. For reporting purposes, steam is converted to equivalent demand and energy sold and generation produced, using British Thermal Units and a moving twelve-month weighted average heat rate.

April 2020 Demand\MMBTU	281,500	Energy\MMBTU	154,153.20
Year-to-date		Energy\MMBTU	676,819.10

Regulatory Assets

Line 29 includes regulatory assets of \$84,809,855 and \$749,484 representing the 2010 cancellation of Smith Unit 1 construction and abandonment of Dale Station, respectively.

Power Sales Arrangements - Operating Lease

In December 2015, the Cooperative became the lessor under two power sales arrangements that required them to be accounted for as leases due to the specific terms of the agreements. One arrangement, which terminated on April 30, 2019, was a capacity purchase and tolling agreement that entitled a third party to 165 MW of firm generation and capacity from Bluegrass Generation Station Unit 3. The other arrangement, an agreement to sell the capacity and energy from the Glasgow landfill gas plant to a member system, is in effect for a period of ten years. The revenues and expenses associated with the generating units dedicated to these power sales arrangements are charged to RUS SoA accounts 412 and 413, respectively, over the terms of their respective sales arrangements. Accordingly, the revenues, generation and expenses associated with these units are excluded from Part B SE--Sales of Electricity, Part F IC--Internal Combustion Plant, and Part C--Sources and Distribution of Energy while the power sales arrangements are in effect. Upon termination of the sales arrangement, RUS SoA accounts 412 and 413 are no longer utilized and the revenues, generation and expenses associated with the respective generating units are included in the above-mentioned schedules.

*This computer-generated data form is identical in form and substance to REA Forms 12a-i, "Operating Report - Financial," approved by the Office of Management and Budget (OMB) under the OMB approval number 0572-0017.

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART B SE - SALES OF ELECTRICITY

BORROWER DESIGNATION

Kentucky 59
East Kentucky Power Cooperative
P. O. Box 707
Winchester, Kentucky 40392-0707

PERIOD ENDED: April 2020

INSTRUCTIONS - Submit an original and two copies to RUS or file electronically.
For detailed instructions, see RUS Bulletin 1717B-3.

This data will be used by RUS to review your financial situation. Your response is required (7 U.S.C. 901 et. Seq.) and may be confidential.

Name of Company or Public Authority (a)	RUS BORROWER DESIGNATION (b)	Statistical Classification (c)	Renewable Energy Program Name (d)	Primary Renewable Fuel Type (e)	Average Monthly Billing Demand (MW) (f)	Actual Demand (MW)		Electricity Sold (MWh) (i)	REVENUE \$			
						Average Monthly NCP Demand (g)	Average Monthly CP Demand (h)		Demand Charges (\$) (j)	Energy Charges (k)	Other Charges (l)	Total (\$) (j + k + l) (m)
1. Big Sandy RECC	P.S.C. #35	RQ			49		49	76,512	1,171,465	3,428,496	321,507	4,921,468
2. Blue Grass	P.S.C. #35	RQ			266		266	458,814	6,459,183	20,022,788	1,466,522	27,948,493
3. Clark REC	P.S.C. #35	RQ			95		95	152,406	2,271,073	6,854,009	693,033	9,818,115
4. Cumberland Valley RECC	P.S.C. #35	RQ			89		89	145,483	2,129,723	6,540,347	611,704	9,281,774
5. Farmers RECC	P.S.C. #35	RQ			89		89	162,049	2,114,784	7,206,477	602,374	9,923,635
6. Fleming Mason RECC	P.S.C. #35	RQ			163		163	324,531	3,683,069	12,405,942	776,031	16,865,042
7. Grayson RECC	P.S.C. #35	RQ			51		51	85,658	1,249,897	3,801,012	372,582	5,423,491
8. Inter-County RECC	P.S.C. #35	RQ			106		106	168,075	2,579,052	7,385,287	642,650	10,606,989
9. Jackson County RECC	P.S.C. #35	RQ			200		200	316,081	4,864,054	14,056,831	1,248,526	20,169,411
10. Licking Valley RECC	P.S.C. #35	RQ			51		51	85,821	1,222,786	3,858,856	338,563	5,420,205
11. Nolin RECC	P.S.C. #35	RQ			145		145	246,986	3,446,487	10,706,647	870,827	15,023,961
12. Owen EC	P.S.C. #35	RQ			384		384	788,593	5,986,867	31,949,039	678,714	38,614,620
13. Salt River RECC	P.S.C. #35	RQ			216		216	399,377	5,245,701	17,705,962	1,227,844	24,179,507
14. Shelby RECC	P.S.C. #35	RQ			85		85	166,195	2,143,543	7,167,208	489,329	9,800,080
15. South Kentucky RECC	P.S.C. #35	RQ			286		286	445,695	6,956,384	19,666,314	1,695,159	28,317,857
16. Taylor County RECC	P.S.C. #35	RQ			111		111	192,683	2,457,886	7,922,754	697,020	11,077,660
17.												
18. Fleming Mason RECC**					33		33	73,715	703,901	2,899,752	(12,464)	3,591,189
19.												
20. Green Power ***										15,690		15,690
21.												
22.												
23.												
24.												
25.												
26.												
27. SUBTOTAL					2,419		2,419	4,288,674	54,685,855	183,593,411	12,719,921	250,999,187

RUS Financial and Operating Report Electric Power Supply - Part B SE - Sales of Electricity

Revision Date 2013

** Includes equivalent kWh for steam sold to Fleming Mason RECC for International Paper. Steam sales are recorded in account 456.

Page 1 of 2

*** Includes Green Power from various Co-Ops

(f) represents monthly average of actual KW demand (YTD @ current month)

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART B SE - SALES OF ELECTRICITY

BORROWER DESIGNATION

Kentucky 59
East Kentucky Power Cooperative
P. O. Box 707
Winchester, Kentucky 40392-0707

PERIOD ENDED: April 2020

INSTRUCTIONS - Submit an original and two copies to RUS or file electronically.

For detailed instructions, see RUS Bulletin 1717B-3.

This data will be used by RUS to review your financial situation. Your response is required (7 U.S.C. 901 et. Seq.) and may be confidential.

	Name of Company or Public Authority	RUS Borrower Designation	Statistical Classification	Renewable Energy Program Name	Primary Renewable Fuel Type	Average Monthly Billing Demand (MW) (f)	Actual Demand (MW)		Electricity Sold (MWh) (i)	REVENUE \$			
							Average Monthly NCP Demand (g)	Average Monthly CP Demand (h)		Demand Charges (\$) (j)	Energy Charges (k)	Other Charges (l)	Total (\$) (j + k + l) (m)
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	AES Ohio Generation, LLC		OS										
2	Ameren Energy		OS										
3	American Electric Power		OS										
4	Associated Electric Company		OS										
5	Big Rivers Electric Corporation		OS										
6	Cargill Power Markets		OS										
7	Dayton Power & Light		OS										
8	Duke Energy Carolinas, Inc.		OS										
9	Duke Energy Kentucky		OS										
10	Duke Energy Ohio		OS										
11	DTE Energy Trading		OS										
12	EDF Trading North America, LLC		OS										
13	Hoosier Energy		OS										
14	Louisville Gas & Electric		OS						1,210		24,445		24,445
15	Miso		OS										
16	North Carolina Electric		OS										
17	North Carolina Municipal		OS										
18	Northern Indiana Public		OS										
19	Ogelthorpe Power Corporation		OS										
20	PowerSouth Energy		OS										
21	PJM Interconnection		OS						159,966	4,271,210	4,257,549		8,528,759
22	Progress Energy		OS										
23	Southern Company Services		OS										
24	Southern Illinois Power Co.		OS										
25	Southern Indiana Gas		OS										
26	Tenaska Power		OS										
27	Tennessee Valley Authority		OS										
28	The Energy Authority		OS										
29	Virginia Power		OS										
30	Wabash Valley Power		OS										
31	Western Farmers Electric		OS										
32	Westar Energy, Inc		OS										
33													
34													
35													
36													
37	SUBTOTAL THIS PAGE								161,176	4,271,210	4,281,994		8,553,204
38	SUBTOTALS FROM PAGE 1 LINE 27								4,288,674	54,685,855	183,593,411	12,719,921	250,999,187
39	GRAND TOTAL PAGES 1 & 2								4,449,850	58,957,065	187,875,405	12,719,921	259,552,391

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE								BORROWER DESIGNATION Kentucky 59 East Kentucky Power Cooperative P. O. Box 707 Winchester, Kentucky 40392-0707							
FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART B PP - PURCHASED POWER								PERIOD ENDED: April 2020							
INSTRUCTIONS - Submit an original and two copies to RUS or file electronically. For detailed instructions, see RUS Bulletin 1717B-3.								This data will be used by RUS to review your financial situation. Your response is required (7 U.S.C. 901 et. Seq.) and may be confidential.							
Name of Company or Public Authority (a)	RUS BORROWER DESIG. (b)	Statistical Classification (c)	Renewable Energy Program Name (d)	Primary Renewable Fuel Type (e)	Average Monthly Billing Demand (MW) (f)	ACTUAL DEMAND (MW)		Electricity Purchased (MWh) (i)	POWER EXCHANGES		REVENUE \$				
						Average Monthly NCP Demand (g)	Average Monthly CP Demand (h)		Electricity Received (MWh) (j)	Electricity Delivered (MWh) (k)	Demand Charges (\$) (l)	Energy Charges (m)	Other Charges (n)	Total (\$) (l+m+n) (o)	
1	AEP Partners	OS													
2	Ameren Energy	OS													
3	American Electric Power	OS													
4	Big Rivers Electric Corporation	OS													
5	Cargill Power Markets	OS													
6	Cox Waste-to-Energy	OS						366				5,921		5,921	
7	Department of Military Affairs, National Guard Armory	OS	Department of Military Affairs	Solar- photovoltaic				10				180		180	
8	DTE Energy Trading	OS													
9	Duke Energy Kentucky	OS													
10	Duke Energy Ohio	OS													
11	Dynegy Power Marketing	OS													
12	EDF Trading	OS													
13	Electric Market Connection	OS													
14	Exelon Power Team	OS													
15	Hoosier Energy	OS													
16	Indianapolis Power & Light	OS													
17	Louisville Gas & Electric	OS													
18	Mac Farms	OS													
19	Miso	OS													
20	North Carolina Electric	OS													
21	North Carolina Municipal Power	OS													
22	Other Renewable Supplier	OS	Community Solar Power Generation	Solar- photovoltaic	4			116				1,448	2,133	3,581	
23	Owensboro Municipal Utilities	OS													
24	PJM	OS						2,177,722					43,208,349	43,208,349	
25	Progress Energy Carolinas, Inc.	RQ													
26	SEMPRA	OS													
27	Southeastern Power Administration	OS			170			139,496				1,019,496	1,703,470	2,722,966	
28	Southern Company Services	OS													
29	Southern Illinois Power Cooperative	OS													
30	Southern Indiana Gas & Electric	OS													
31	Tenaska Power Services	OS													
32	Tennessee Valley Authority	OS													
33	The Energy Authority	OS													
34	Westar Energy	OS													
35	Western Farmers Electric	OS													
								-							
36	Regulatory Asset	OTHER						-							
37								-							
	TOTALS				174			2,317,710				1,020,944	44,920,053	-	45,940,997

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE		BORROWER DESIGNATION			
FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART C - SOURCES AND DISTRIBUTION OF ENERGY		Kentucky 59			
		East Kentucky Power Cooperative P. O. Box 707 Winchester, Kentucky 40392-0707			
INSTRUCTIONS - Submit an original and two copies to RUS or file electronically. For detailed instructions, see RUS Bulletin 1717B-3.		PERIOD ENDED:		April 2020	
SOURCES OF ENERGY (a)		NO. OF PLANTS (b)	CAPACITY (kw) (c)	NET ENERGY RECEIVED BY SYSTEM (MWh) (d)	COST (\$) (e)
GENERATED IN OWN PLANT (Details on Parts D, E, F IC, F CC, and G)					
1. Fossil Steam		2	1,838,945	2,045,329	126,413,543
2. Nuclear					
3. Hydro					
4. Combined Cycle					
5. Internal Combustion		9	1,323,800	53,769	20,273,369
6. Other		1	8,237	3,640	279,445
7. Total in Own Plants (1 thru 6)		12	3,170,982	2,102,738	146,966,357
PURCHASED POWER					
8. Total Purchased Power				2,317,710	45,940,997
9. Received Into System (Gross)				-	
10. Delivered Out of System (Gross)				-	
11. Net Interchange (9 - 10)				-	-
TRANSMISSION FOR OR BY OTHERS - (WHEELING)					
12. Received Into System					0
13. Delivered Out of System				-	0
14. Net Energy Wheeled (12 - 13)				0	0
15. TOTAL Energy Available for Sale (7 + 8 + 11 + 14)				4,420,448	
DISTRIBUTION OF ENERGY					
16. TOTAL Sales				4,449,850	
17. Energy Furnished by Others Without Charge				0	
18. Energy Used by Borrower (Excluding Station Use)				2,682	
19. TOTAL Energy Accounted For (16 thru 18)				4,452,532	
LOSSES					
20. Energy Losses - MWh (15 - 19)				(32,084)	
21. Energy Losses - Percentage (20 / 15) * 100)				-0.73%	

RUS Financial and Operating Report Electric Power Supply - PART C - Sources and Distribution of Energy

Revision Date 2013

Glasgow Landfill Generating Station is not included on this schedule. See Section C, Notes to Financial Statements.

Line 6, Other represents Cooperative Solar One Unsubscribed Panels.

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-1) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, Room 404-W, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB #0572-0017), Washington, DC 20503. OMB FORM NO. 0572-0017, Expires 12/31/94. This data will be used by REA to review your financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.

USDA - REA OPERATING REPORT - STEAM PLANT	<i>This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.</i>				
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;"> BORROWER DESIGNATION Kentucky 59 GT Fayette PLANT Cooper Power Station </td> <td style="width:30%; text-align: center; vertical-align: middle;"> REA USE ONLY </td> </tr> <tr> <td colspan="2"> YEAR ENDING April 2020 </td> </tr> </table>	BORROWER DESIGNATION Kentucky 59 GT Fayette PLANT Cooper Power Station	REA USE ONLY	YEAR ENDING April 2020	
BORROWER DESIGNATION Kentucky 59 GT Fayette PLANT Cooper Power Station	REA USE ONLY				
YEAR ENDING April 2020					

SECTION A. BOILERS											
LINE NO.	UNIT NO.	TIMES STARTED	FUEL CONSUMPTION					OPERATING HOURS			
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE	
			Scheduled (j)		Unscheduled (k)						
1.	1	0	0.0	4.559				0	2,904	-	-
2.	2	0	0.0	0.000				0	2,904	-	-
3.											
4.											
5.											
6.	Total	0	0.0	4.559				0	5,808	0	0
7.	Average BTU		0 /Lb.	138.600 /Gal.	/C.F.						
8.	Total BTU (10)		0	632			632				
9.	Total Del. Cost (\$)		63.67	1.9877							

SECTION B. TURBINE GENERATING UNITS					SECTION C. LABOR REPORT			SECTION D. FACTORS & MAX. DEMAND		
LINE NO.	UNIT NO.	SIZE (kW)	GROSS GEN. (MWh)	BTU Per kWh	LINE NO.	ITEM	LINE NO.	ITEM	VALUE	
1.	1	100,000	0		1.	No. Emp. Full Time (inc. Superintendent)	1.	Load Factor (%)	0.00	
2.	2	220,850	0		2.	No. Emp. Part Time	2.	Plant Factor (%)	0.00	
3.					3.	Total Emp.-Hrs. Worked	3.	Running Plant Capacity Factor (%)	0.00	
4.					4.	Oper. Plant Payroll (\$)	4.	15 Minute Gross Maximum Demand (kW)		
5.					5.	Maint. Plant Payroll (\$)	5.	Indicated Gross Maximum Demand (kW)	0	
6.	Total	320,850	0	0	6.	Other Accts. Plant Payroll (\$)				
7.	Station Service (MWh)		7,105		7.	TOTAL Plant Payroll (\$)				
8.	Net Generation (MWh)		(7,105)	(89)						
9.	Station Service (%)		0.00							

SECTION E. COST OF NET ENERGY GENERATED					
LINE NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$)	MILLS/NET kWh	S/MMBTU
			(a)	(b)	(c)
1.	Operation, Supervision and Engineering	500	1,464,507		
2.	Fuel, Coal	501.1	(1,030,340)		0.00
3.	Fuel, Oil	501.2	9,062		14.34
4.	Fuel, Gas	501.3	0		0.00
5.	Fuel, Other	501.4	0		0.00
6.	FUEL SUB-TOTAL (2 thru 5)	501	(1,021,278)	143.74	(1,616.26)
7.	Steam Expenses	502	676,123		
8.	Electric Expenses	505	439,125		
9.	Miscellaneous Steam Power Expenses	506	613,804		
10.	Allowances	509	0		
11.	Rents	507	0		
12.	NON-FUEL SUB-TOTAL (1 + 7 thru 11)		3,193,559	(449.48)	
13.	OPERATION EXPENSES (6 + 12)		2,172,281	(305.74)	
14.	Maintenance, Supervision and Engineering	510	6,732		
15.	Maintenance of Structures	511	275,323		
16.	Maintenance of Boiler Plant	512	639,605		
17.	Maintenance of Electric Plant	513	141,897		
18.	Maintenance of Miscellaneous Plant	514	0		
19.	MAINTENANCE EXPENSE (14 thru 18)		1,063,557	(149.69)	
20.	TOTAL PRODUCTION EXPENSE (13 + 19)		3,235,838	(455.43)	
21.	Depreciation	403.1	5,756,710		
22.	Interest	427	3,932,002		
23.	TOTAL FIXED COSTS (21 + 22)		9,688,712	(1,363.65)	
24.	POWER COST (20 + 23)		12,924,550	(1,819.08)	

REA FORM 12d (Rev.12-93) *This is a computer-generated form.

Remarks

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-i) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, Room 404-W, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB #0572-0017), Washington, DC 20503. OMB FORM NO. 0572-0017, Expires 12/31/94. This data will be used by REA to review your financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.

USDA - REA OPERATING REPORT - STEAM PLANT	This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.						
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">BORROWER DESIGNATION Kentucky 59 GT Fayette</td> <td style="width:30%; text-align: center;">REA USE ONLY</td> </tr> <tr> <td>PLANT Spurlock Power Station</td> <td></td> </tr> <tr> <td>YEAR ENDING April 2020</td> <td></td> </tr> </table>	BORROWER DESIGNATION Kentucky 59 GT Fayette	REA USE ONLY	PLANT Spurlock Power Station		YEAR ENDING April 2020	
BORROWER DESIGNATION Kentucky 59 GT Fayette	REA USE ONLY						
PLANT Spurlock Power Station							
YEAR ENDING April 2020							

** SECTION A. BOILERS												
LINE NO.	UNIT NO. (a)	TIMES STARTED (b)	FUEL CONSUMPTION					OPERATING HOURS				
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (1000 Lbs.) (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE		
			Scheduled (j)		Unscheduled (k)							
1	1	1	231,412.0	63,549				1,138	279	1,487	0	
2	2	1	976,914.0	43,564				2,510	62	332	0	
3	3	3	275,684.0	121,182		13,214.00		1,491	635	753	25	
4	4	1	368,972.0	53,417				1,734	1,152	18	0	
5												
6	Total	6	1,852,982.0	281,712		13,214.00		6,873	2,128	2,590	25	
7	Average BTU		11,382 /Lb.	138,600 /Gal.		/C.F.	14,484.00					
8	Total BTU (10)		21,090,641	39,045			191,392	21,321,078				
9	Total Del. Cost (\$)		43.83	1,9494			31.71					

**SECTION B. TURBINE GENERATING UNITS					SECTION C. LABOR REPORT			**SECTION D. FACTORS & MAX. DEMAND		
LINE NO.	UNIT NO. (a)	SIZE (kW) (b)	GROSS GEN. (MWh) (c)	BTU Per kWh (d)	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE
1.	1	340,277	271,283			No. Emp. Full Time		1.	Load Factor (%)	59.33
2.	2	585,765	1,172,927		1.	(inc. Superintendent)	235	2.	Plant Factor (%)	51.59
3.	3	293,597	365,411		2.	No. Emp. Part Time	3			
4.	4	298,456	464,710		3.	Total Emp.-Hrs. Worked	134,671	3.	Running Plant	
5.					4.	Oper. Plant Payroll (\$)	4,347,714	4.	Capacity Factor (%)	80.86
6.	Total	1,518,095	2,274,331	9,375	5.	Maint. Plant Payroll (\$)	2,761,305	5.	15 Minute Gross	
7.	Station Service (MWh)		221,897		6.	Other Accts. Plant Payroll (\$)	0	6.	Maximum Demand (kW)	
8.	Net Generation(MWh)		2,052,434	10,388	7.	TOTAL		7.	Indicated Gross	
9.	Station Service (%)		9.76			Plant Payroll (\$)	7,109,019	8.	Maximum Demand (kW)	1,320,000

SECTION E. COST OF NET ENERGY GENERATED					
LINE NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/MMBTU (c)
1.	Operation, Supervision and Engineering	500	1,574,174		
2.	Fuel, Coal	501.1	42,811,191		2.03
3.	Fuel, Oil	501.2	549,175		14.07
4.	Fuel, Gas	501.3	0		0.00
5.	Fuel, Other	501.4	210,159		1.10
6.	FUEL SUB-TOTAL (2 thru 5)	501	43,570,525	21.23	2.04
7.	Steam Expenses	502	3,273,133		
8.	Electric Expenses	505	1,547,548		
9.	Miscellaneous Steam Power Expenses	506	7,907,271		
10.	Allowances	509	5,794		
11.	Rents	507	0		
12.	NON-FUEL SUB-TOTAL (1 + 7 thru 11)		14,307,920	6.97	
13.	OPERATION EXPENSES (6 + 12)		57,878,445	28.20	
14.	Maintenance, Supervision and Engineering	510	1,189,844		
15.	Maintenance of Structures	511	1,269,015		
16.	Maintenance of Boiler Plant	512	15,324,769		
17.	Maintenance of Electric Plant	513	3,134,117		
18.	Maintenance of Miscellaneous Plant	514	0		
19.	MAINTENANCE EXPENSE (14 thru 18)		20,917,745	10.19	
20.	TOTAL PRODUCTION EXPENSE (13 + 19)		78,796,190	38.39	
21.	Depreciation	403.1	16,105,153		
22.	Interest	427	18,587,650		
23.	TOTAL FIXED COSTS (21 + 22)		34,692,803	16.90	
24.	POWER COST (20 + 23)		113,488,993	55.29	

REA FORM 12d(Rev.12-93)*This is a computer-generated form. **Section A,B and D include amounts and equivalent amounts relative to International Paper.

Remarks

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Form 12-1) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, Room 404-W, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB #0572-0017), Washington, DC 20503. OMB FORM NO. 0572-0017, Expires 12/31/94.

USDA - REA			<i>This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.</i>									
OPERATING REPORT - INTERNAL COMBUSTION PLANT			BORROWER DESIGNATION Kentucky 59 GT Fayette							REA USE ONLY		
			PLANT Smith Generating Facility									
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.			YEAR ENDING April 2020									
SECTION A. INTERNAL COMBUSTION GENERATING UNITS												
LINE NO.	UNIT NO.	SIZE (kW)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh)	BTU PER kWh
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	OTHER (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE			
	(a)	(b)							Scheduled (i)	Unscheduled (j)	(k)	(l)
1.	1	110,000	7.417	8.517			8	2,791	105	0	713	
2.	2	110,000	3.649	10.137			8	2,802	94	0	779	
3.	3	110,000	3.074	10.266			9	2,786	109	0	804	
4.	4	74,000	0.100	35.941			41	2,754	109	0	2,727	
5.	5	74,000	0.929	34.212			42	2,752	110	0	2,583	
6.	6	74,000	0.000	25.699			32	2,866	6	0	1,953	
7.	7	74,000	0.000	29.462			36	2,868	0	0	2,245	
8.	9	85,000	0.000	68.538			112	2,670	120	2	6,951	
9.	10	85,000	0.000	85.226			126	2,658	120	0	8,643	
10.	TOTAL	796,000	15.169	307,998			414	24,947	773	2	27,398	11,318
11.	Average BTU		138,600	1,000 /C.F.	/		STATION SERVICE (MWh)				4,507	
12.	Total BTU (10)		2,102	307,998		310,100	NET GENERATION (MWh)				22,891	13,547
13.	Total Del. Cost (\$)		1,3173	1,9701			STATION SERVICE % OF GROSS				16.45	
SECTION B. LABOR REPORT						SECTION C. FACTORS & MAXIMUM DEMAND						
LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE				
1.	No. Emp. Full Time (inc. Superintendent)	35	5.	Maint. Plant Payroll (\$)	244,216	1.	Load Factor (%)	2.04				
2.	No. Emp. Part Time	0	6.	Other Accounts Plant Payroll (\$)	0	2.	Plant Factor (%)	1.19				
3.	Total Emp-Hrs Worked	15,849	7.	TOTAL Plant Payroll (\$)	1,044,492	3.	Running Plant Capacity Factor (%)	80.22				
4.	Oper. Plant Payroll (\$)	800,276				4.	15 Minute Gross Maximum Demand (kW)					
						5.	Indicated Gross Maximum Demand (kW)	463,000				
SECTION D. COST OF NET ENERGY GENERATED												
LINE NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$)	MILLS/NET kWh	S/MMBTU							
			(a)	(b)	(c)							
1.	Operation, Supervision and Engineering	546	591,811									
2.	Fuel, Oil	547.1	19,983		9.50							
3.	Fuel, Gas	547.2	639,790		2.08							
4.	Fuel, Other	547.3	0		0.00							
5.	Energy For Compressed Air	547.4	0	0.00								
6.	FUEL SUB-TOTAL (2 thru 5)	547	659,773	28.82	2.13							
7.	Generation Expenses	548	1,319,238									
8.	Miscellaneous Other Power Generation Expenses	549/509	574,740									
9.	Rents	550	0									
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		2,485,789	108.59								
11.	OPERATION EXPENSE (6 + 10)		3,145,562	137.41								
12.	Maintenance, Supervision and Engineering	551	100,775									
13.	Maintenance of Structures	552	172,074									
14.	Maintenance of Generating and Electric Plant	553	2,522,361									
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0									
16.	MAINTENANCE EXPENSE (12 thru 15)		2,795,210	122.11								
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		5,940,772	259.52								
18.	Depreciation	403.4	3,398,044									
19.	Interest	427	3,932,003									
20.	TOTAL FIXED COST (18 + 19)		7,330,047	320.22								
21.	POWER COST (17 + 20)		13,270,819	579.74								
REMARKS (Including Unscheduled Outages)												
Account 509000, Allowances for SO2 emissions, has been included in line 8.												

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Form 12-1) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, Room 404-W, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (0317-0017), Washington, DC 20503, OMB FORM NO. 0572-0017, Expires 12/31/94.

USDA - REA OPERATING REPORT - INTERNAL COMBUSTION PLANT	This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.	REA USE ONLY
	BORROWER DESIGNATION Kentucky 59 GT Fayette	
	PLANT Bluegrass Generating Station	
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.	YEAR ENDING April 2020	

SECTION A. INTERNAL COMBUSTION GENERATING UNITS												
LINE NO.	UNIT NO. (a)	SIZE (kW) (b)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER kWh (l)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	OTHER (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE			
			SCHEDULED		UNSCHEDULED							
1.	1	169,000	0.000	1.312			1	2,407	496	0	115	
2.	2	169,000	0.000	1.669			1	2,287	496	120	88	
3.	3	169,000	0.000	1.044			1	2,407	496	0	82	
4.												
5.												
6.												
7.												
8.												
9.												
10.	TOTAL	507,000	0.000	4.025			3	7,101	1,488	120	285	14,123
11.	Average BTU		138,600	1,000 /C.F.			STATION SERVICE (MWh)				2	
12.	Total BTU (10)		0	4,025		4,025	NET GENERATION (MWh)				283	14,223
13.	Total Del. Cost (\$)		0.0000	2.2889			STATION SERVICE % OF GROSS				0.70	

SECTION B. LABOR REPORT					SECTION C. FACTORS & MAXIMUM DEMAND			
LINE NO.	ITEM	VALUE	LINE NO.	ITEM	LINE NO.	ITEM	VALUE	
1.	No. Emp. Full Time (inc. Superintendent)	9	5.	Maint. Plant Payroll (\$)	118,476	1.	Load Factor (%)	0.12
2.	No. Emp. Part Time	0	6.	Other Accounts		2.	Plant Factor (%)	0.02
3.	Total Emp-Hrs Worked	7,605	7.	TOTAL		3.	Running Plant Capacity Factor (%)	56.21
4.	Oper. Plant Payroll (\$)	420,979		Plant Payroll (\$)	539,455	4.	15 Minute Gross Maximum Demand (kW)	
						5.	Indicated Gross Maximum Demand (kW)	83,000

SECTION D. COST OF NET ENERGY GENERATED					
LINE NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	S/MMBTU (c)
1.	Operation, Supervision and Engineering	546	334,836		
2.	Fuel, Oil	547.1	0		0.00
3.	Fuel, Gas	547.2	21,729		5.40
4.	Fuel, Other	547.3	0		0.00
5.	Energy For Compressed Air	547.4	0	0.00	
6.	FUEL SUB-TOTAL (2 thru 5)	547	21,729	76.78	5.40
7.	Generation Expenses	548	918,330		
8.	Miscellaneous Other Power Generation Expenses	549/509	591,364		
9.	Rents	550	0		
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		1,844,530	6,517.77	
11.	OPERATION EXPENSE (6 + 10)		1,866,259	6,594.55	
12.	Maintenance, Supervision and Engineering	551	63,542		
13.	Maintenance of Structures	552	47,104		
14.	Maintenance of Generating and Electric Plant	553	210,721		
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0		
16.	MAINTENANCE EXPENSE (12 thru 15)		321,367	1,135.57	
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		2,187,626	7,730.13	
18.	Depreciation	403.4	1,411.10		
19.	Interest	427	1,429,819		
20.	TOTAL FIXED COST (18 + 19)		3,078,151	10,876.86	
21.	POWER COST (17 + 20)		5,265,777	18,606.99	

REMARKS (Including Unscheduled Outages)

Account 509000, Allowances for SO2 emissions, has been included in line 8.

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USDA - REA			This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.									
OPERATING REPORT - INTERNAL COMBUSTION PLANT			BORROWER DESIGNATION Kentucky 59 GT Fayette							REA USE ONLY		
			PLANT Green Valley Landfill Generating Unit									
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.			YEAR ENDING April 2020									
SECTION A. INTERNAL COMBUSTION GENERATING UNITS												
LINE NO.	UNIT NO. (a)	SIZE (kW) (b)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER kWh (l)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	METHANE M CF (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE Scheduled (i) Unscheduled (j)			
1.	1	800	0.000	0	22	22	2,765	31	48	60	2,029	11,501
2.	2	800	0.000	0	22		2,728	33	44	99	1,980	
3.	3	800	0.000	0	22		2,719	34	78	73	1,751	
4.												
5.												
6.	TOTAL	2,400	0.000	0	66			8,212	98	170	232	
7.	Average BTU		138,600 /Gal.	1,000 /C.F.	500/CF		STATION SERVICE (MWh)				232	
8.	Total BTU (10)		0	0	66,244		NET GENERATION (MWh)				5,528	11,983
9.	Total Del. Cost (\$)		0.0000				STATION SERVICE % OF GROSS				4.02	
SECTION B. LABOR REPORT						SECTION C. FACTORS & MAXIMUM DEMAND						
LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE				
1.	No. Emp. Full Time (inc. Superintendent)	1	5.	Maint. Plant Payroll (\$)	8,551	1.	Load Factor (%)	90.49				
2.	No. Emp. Part Time	0	6.	Other Accounts Plant Payroll (\$)	0	2.	Plant Factor (%)	82.65				
3.	Total Emp-Hrs Worked	616	7.	TOTAL Plant Payroll (\$)	37,678	3.	Running Plant Capacity Factor (%)	87.68				
4.	Oper. Plant Payroll (\$)	29,127				4.	15 Minute Gross Maximum Demand (kW)					
						5.	Indicated Gross Maximum Demand (kW)	2,192				
SECTION D. COST OF NET ENERGY GENERATED												
Line No	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	S/MMBTU (c)							
1.	Operation, Supervision and Engineering	546	22,974									
2.	Fuel, Oil	547.1	0		0.00							
3.	Fuel, Gas	547.2	0		0.00							
4.	Fuel, Other	547.3	22,688		0.34							
5.	Energy For Compressed Air	547.4	0	0.00								
6.	FUEL SUB-TOTAL (2 thru 5)	547	22,688	4.10	0.34							
7.	Generation Expenses	548	26,259									
8.	Miscellaneous Other Power Generation Expenses	549	12,802									
9.	Rents	550	0									
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		62,035	11.22								
11.	OPERATION EXPENSE (6 + 10)		84,723	15.33								
12.	Maintenance, Supervision and Engineering	551	0									
13.	Maintenance of Structures	552	98,300									
14.	Maintenance of Generating and Electric Plant	553	64,902									
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0									
16.	MAINTENANCE EXPENSE (12 thru 15)		163,202	29.52								
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		247,925	44.85								
18.	Depreciation	403.4, 411.10	26,728									
19.	Interest	427	0									
20.	TOTAL FIXED COST (18 + 19)		26,728	4.84								
21.	POWER COST (17 + 20)		274,653	49.68								
REMARKS (Including Unscheduled Outages)												

REA FORM 12f IC (Rev.12-93) *This is a computer-generated form.

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USDA - REA			<i>This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.</i>									
OPERATING REPORT - INTERNAL COMBUSTION PLANT			BORROWER DESIGNATION Kentucky S9 GT Fayette						REA USE ONLY			
			PLANT Laurel Ridge Landfill Generating Unit									
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.			YEAR ENDING April 2020									
SECTION A. INTERNAL COMBUSTION GENERATING UNITS												
LINE NO.	UNIT NO. (a)	SIZE (kW) (b)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER kWh (l)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	METHANE MCF (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE			
								Scheduled (i)	Unscheduled (j)			
1.	1	800	0.000	0	22		2,594	218	69	23	1,841	
2.	2	800	0.000	0	23		2,800	72	10	22	2,025	
3.	3	800	0.000	0	22		2,615	265	1	23	2,010	
4.	4	800	0.000	0	5		597	2,265	34	8	373	
5.												
6.	TOTAL	3,200	0.000	0	72		8,606	2,820	114	76	6,249	11,501
7.	Average BTU		138,600 /Gal.	1,000 /C.F.	500/CF		STATION SERVICE (MWh)				143	
8.	Total BTU (10)		0	0	71,867	71,867	NET GENERATION (MWh)				6,106	11,770
9.	Total Del. Cost (\$)		0.0000				STATION SERVICE % OF GROSS				2.28	
SECTION B. LABOR REPORT						SECTION C. FACTORS & MAXIMUM DEMAND						
LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE				
1.	No. Emp. Full Time (inc. Superintendent)	1	5.	Maint. Plant Payroll (\$)	14,355	1.	Load Factor (%)	96.11				
2.	No. Emp. Part Time	0	6.	Other Accounts Plant Payroll (\$)	0	2.	Plant Factor (%)	67.25				
3.	Total Emp-Hrs Worked	811	7.	TOTAL Plant Payroll (\$)	56,139	3.	Running Plant Capacity Factor (%)	90.77				
4.	Oper. Plant Payroll (\$)	41,784				4.	15 Minute Gross Maximum Demand (kW)					
						5.	Indicated Gross Maximum Demand (kW)	2,239				
SECTION D. COST OF NET ENERGY GENERATED												
Line No	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/MMBTU (c)							
1.	Operation, Supervision and Engineering	546	30,831									
2.	Fuel, Oil	547.1	0		0.00							
3.	Fuel, Gas	547.2	0		0.00							
4.	Fuel, Other	547.3	23,644		0.33							
5.	Energy For Compressed Air	547.4	0	0.00								
6.	FUEL SUB-TOTAL (2 thru 5)	547	23,644	3.87	0.33							
7.	Generation Expenses	548	34,382									
8.	Miscellaneous Other Power Generation Expenses	549	19,729									
9.	Rents	550	0									
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		84,942	13.91								
11.	OPERATION EXPENSE (6 + 10)		108,586	17.78								
12.	Maintenance, Supervision and Engineering	551	0									
13.	Maintenance of Structures	552	37,523									
14.	Maintenance of Generating and Electric Plant	553	81,651									
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0									
16.	MAINTENANCE EXPENSE (12 thru 15)		119,174	19.52								
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		227,760	37.30								
18.	Depreciation	403.4, 411.10	35,244									
19.	Interest	427	0									
20.	TOTAL FIXED COST (18 + 19)		35,244	5.77								
21.	POWER COST (17 + 20)		263,004	43.07								
REMARKS (Including Unscheduled Outages)												

REA FORM 12f IC (Rev.12-93) *This is a computer-generated form.

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USDA - REA			<i>This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.</i>									
OPERATING REPORT - INTERNAL COMBUSTION PLANT			BORROWER DESIGNATION Kentucky 59 GT Fayette						REA USE ONLY			
			PLANT Bavarian Landfill Generating Unit									
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.			YEAR ENDING April 2020									
SECTION A. INTERNAL COMBUSTION GENERATING UNITS												
LINE NO.	UNIT NO. (a)	SIZE (kW) (b)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER kWh (l)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	METHANE MCF (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE			
								Scheduled (i)	Unscheduled (j)			
1.	1	800	0.000	0	25		2,714	10	14	166	1,840	
2.	2	800	0.000	0	24		2,691	6	20	187	1,760	
3.	3	800	0.000	0	25		2,742	24	48	90	1,981	
4.	4	800	0.000	0	25		2,772	7	11	114	2,078	
5.	5	1600	0.000	0	43		2,661	18	15	210	3,657	
6.	TOTAL	4,800	0.000	0	142		13,580	65	108	767	11,316	12,518
7.	Average BTU		138,600 /Gal.	1,000 /C.F.	500 / CF		STATION SERVICE (MWh)				458	
8.	Total BTU (10)		0	0	141,657	141,657	NET GENERATION (MWh)				10,858	13.046
9.	Total Del. Cost (\$)		0.0000				STATION SERVICE % OF GROSS				4.04	
SECTION B. LABOR REPORT					SECTION C. FACTORS & MAXIMUM DEMAND							
LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE				
1.	No. Emp. Full Time (inc. Superintendent)	1	5.	Maint. Plant Payroll (\$)	11,397	1.	Load Factor (%)	89.17				
2.	No. Emp. Part Time	0	6.	Other Accounts Plant Payroll (\$)	0	2.	Plant Factor (%)	81.18				
3.	Total Emp-Hrs Worked	947	7.	TOTAL Plant Payroll (\$)	65,074	3.	Running Plant Capacity Factor (%)	87.09				
4.	Oper. Plant Payroll (\$)	53,677				4.	15 Minute Gross Maximum Demand (kW)					
						5.	Indicated Gross Maximum Demand (kW)	4,370				
SECTION D. COST OF NET ENERGY GENERATED												
Line No	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/MMBTU (c)							
1.	Operation, Supervision and Engineering	546	45,002									
2.	Fuel, Oil	547.1	0		0.00							
3.	Fuel, Gas	547.2	0		0.00							
4.	Fuel, Other	547.3	116,867		0.82							
5.	Energy For Compressed Air	547.4	0	0.00								
6.	FUEL SUB-TOTAL (2 thru 5)	547	116,867	10.76	0.82							
7.	Generation Expenses	548	39,829									
8.	Miscellaneous Other Power Generation Expenses	549	17,245									
9.	Rents	550	0									
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		102,076	9.40								
11.	OPERATION EXPENSE (6 + 10)		218,943	20.16								
12.	Maintenance, Supervision and Engineering	551	0									
13.	Maintenance of Structures	552	0									
14.	Maintenance of Generating and Electric Plant	553	325,247									
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0									
16.	MAINTENANCE EXPENSE (12 thru 15)		325,247	29.95								
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		544,190	50.12								
18.	Depreciation	403.4 , 411.10	75,174									
19.	Interest	427	0									
20.	TOTAL FIXED COST (18 + 19)		75,174	6.92								
21.	POWER COST (17 + 20)		619,364	57.04								
REMARKS (Including Unscheduled Outages)												

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USDA - REA OPERATING REPORT - INTERNAL COMBUSTION PLANT	<i>This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.</i>						
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">BORROWER DESIGNATION Kentucky 59 GT Fayette</td> <td style="width:30%; text-align: center;">REA USE ONLY</td> </tr> <tr> <td>PLANT Hardin Landfill Generating Unit</td> <td></td> </tr> <tr> <td>YEAR ENDING April 2020</td> <td></td> </tr> </table>	BORROWER DESIGNATION Kentucky 59 GT Fayette	REA USE ONLY	PLANT Hardin Landfill Generating Unit		YEAR ENDING April 2020	
BORROWER DESIGNATION Kentucky 59 GT Fayette	REA USE ONLY						
PLANT Hardin Landfill Generating Unit							
YEAR ENDING April 2020							

SECTION A. INTERNAL COMBUSTION GENERATING UNITS

LINE NO.	UNIT NO.	SIZE (kW) (a) (b)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER kWh (l)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	METHANE MCF (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE Scheduled (i)	OUT OF SERVICE Unscheduled (j)		
1.	1	800	0.000	0	0		0	2,904	0	0	0	
2.	2	800	0.000	0	18		2091	720	3	90	1,644	
3.	3	800	0.000	0	12		1339	1,500	28	37	817	
4.												
5.												
6.	TOTAL	2,400	0.000	0	30		3,430	5,124	31	127	2,461	11,998
7.	Average BTU		138,600 /Gal.	1,000 /C.F.	500 / CF		STATION SERVICE (MWh)				160	
8.	Total BTU (10)		0	0	29,527	29,527	NET GENERATION (MWh)				2,301	12,832
9.	Total Del. Cost (\$)		0.0000				STATION SERVICE % OF GROSS				6.52	

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAXIMUM DEMAND

LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE
1.	No. Emp. Full Time (inc. Superintendent)	1	5.	Maint. Plant Payroll (\$)	8,583	1.	Load Factor (%)	54.91
2.	No. Emp. Part Time	0	6.	Other Accounts Plant Payroll (\$)	0	2.	Plant Factor (%)	35.31
3.	Total Emp-Hrs Worked	537	7.	TOTAL Plant Payroll (\$)	38,458	3.	Running Plant Capacity Factor (%)	89.67
4.	Oper. Plant Payroll (\$)	29,875				4.	15 Minute Gross Maximum Demand (kW)	
						5.	Indicated Gross Maximum Demand (kW)	1,543

SECTION D. COST OF NET ENERGY GENERATED

Line No	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	S/MMBTU (c)
1.	Operation, Supervision and Engineering	546	23,973		
2.	Fuel, Oil	547.1	0		0.00
3.	Fuel, Gas	547.2	0		0.00
4.	Fuel, Other	547.3	22,145		0.75
5.	Energy For Compressed Air	547.4	0	0.00	
6.	FUEL SUB-TOTAL (2 thru 5)	547	22,145	9.62	0.75
7.	Generation Expenses	548	28,027		
8.	Miscellaneous Other Power Generation Expenses	549	20,516		
9.	Rents	550	0		
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		71,516	31.08	
11.	OPERATION EXPENSE (6 + 10)		93,661	40.70	
12.	Maintenance, Supervision and Engineering	551	0		
13.	Maintenance of Structures	552	0		
14.	Maintenance of Generating and Electric Plant	553	113,273		
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0		
16.	MAINTENANCE EXPENSE (12 thru 15)		113,273	49.23	
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		206,934	89.93	
18.	Depreciation	403.4 , 411.10	33,520		
19.	Interest	427	0		
20.	TOTAL FIXED COST (18 + 19)		33,520	14.57	
21.	POWER COST (17 + 20)		240,454	104.50	

REMARKS (Including Unscheduled Outages)

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USDA - REA OPERATING REPORT - INTERNAL COMBUSTION PLANT	This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential. BORROWER DESIGNATION Kentucky 59 GT Fayette PLANT Pendleton Landfill Generating Unit
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.	REA USE ONLY YEAR ENDING April 2020

SECTION A. INTERNAL COMBUSTION GENERATING UNITS

LINE NO.	UNIT NO.	SIZE (kW) (b)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER kWh (l)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	METHANE MCF (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE			
							Scheduled (i)	Unscheduled (j)				
1.	1	800	0.000	0	11	1,637	596	3	668	873		
2.	2	800	0.000	0	17	2,413	396	8	87	1,555		
	3	800	0.000	0	19	2,701	137	12	54	1,896		
4.	4	800	0.000	0	19	2,757	113	8	26	1,694		
5.												
6.	TOTAL	3,200	0.000	0	66	9,508	1,242	31	835	6,018	10,993	
7.	Average BTU		138,600 /Gal.	1,000 /C.F.	500 / CF	STATION SERVICE (MWh)				223		
8.	Total BTU (10)		0	0	66,158	NET GENERATION (MWh)				5,795	11,416	
9.	Total Del. Cost (\$)		0.0000			STATION SERVICE % OF GROSS				3.71		

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAXIMUM DEMAND

LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE
1	No. Emp. Full Time (inc. Superintendent)	1	5.	Maint. Plant Payroll (\$)	4,274	1.	Load Factor (%)	73.25
2.	No. Emp. Part Time	0	6.	Other Accounts Plant Payroll (\$)	0	2.	Plant Factor (%)	64.76
3.	Total Emp-Hrs Worked	274	7.	TOTAL Plant Payroll (\$)	33,215	3.	Running Plant Capacity Factor (%)	79.11
4.	Oper. Plant Payroll (\$)	28,941				4.	15 Minute Gross Maximum Demand (kW)	
						5.	Indicated Gross Maximum Demand (kW)	2,829

SECTION D. COST OF NET ENERGY GENERATED

Line No	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$)	MILLS/NET kWh (b)	S/MMBTU (c)
1.	Operation, Supervision and Engineering	546	30,831		
2.	Fuel, Oil	547.1	0		0.00
3.	Fuel, Gas	547.2	0		0.00
4.	Fuel, Other	547.3	47,330		0.72
5.	Energy For Compressed Air	547.4	0	0.00	
6.	FUEL SUB-TOTAL (2 thru 5)	547	47,330	8.17	0.72
7.	Generation Expenses	548	19,330		
8.	Miscellaneous Other Power Generation Expenses	549	19,362		
9.	Rents	550	0		
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		69,523	12.00	
11.	OPERATION EXPENSE (6 + 10)		116,853	20.16	
12.	Maintenance, Supervision and Engineering	551	0		
13.	Maintenance of Structures	552	0		
14.	Maintenance of Generating and Electric Plant	553	157,211		
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0		
16.	MAINTENANCE EXPENSE (12 thru 15)		157,211	27.13	
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		274,064	47.29	
18.	Depreciation	403.4 , 411.10	50,064		
19.	Interest	427	0		
20.	TOTAL FIXED COST (18 + 19)		50,064	8.64	
21.	POWER COST (17 + 20)		324,128	55.93	

REMARKS (Including Unscheduled Outages)

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USDA - REA			<i>This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.</i>									
OPERATING REPORT - INTERNAL COMBUSTION PLANT			BORROWER DESIGNATION Kentucky 59 GT Fayette			REA USE ONLY						
			PLANT Cagle's Diesel Generating Unit									
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.			YEAR ENDING April 2020									
SECTION A. INTERNAL COMBUSTION GENERATING UNITS												
LINE NO.	UNIT NO.	SIZE (kW) (b)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER kWh (l)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	OTHER (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE			
								Scheduled (i)	Unscheduled (j)			
1.	1	1,600	0.2465				3	2,901	0	0	4	
2.	2	1,600	0.2465				3	2,901	0	0	3	
3.												
4.												
5.												
6.	TOTAL	3,200	0.493				6	5,802	0	0	7	9,761
7.	Average BTU		138,600 /Gal.	1,000 /C.F.	/		STATION SERVICE (MWh)				0	
8.	Total BTU (10)		68.3298			68	NET GENERATION (MWh)				7	9,761
9.	Total Del. Cost (\$)						STATION SERVICE % OF GROSS				0	
SECTION B. LABOR REPORT				SECTION C. FACTORS & MAXIMUM DEMAND								
LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE				
1.	No. Emp. Full Time (inc. Superintendent)	0	5.	Maint. Plant Payroll (\$)	1,626	1.	Load Factor (%)	0.00				
2.	No. Emp. Part Time	0	6.	Other Accounts Plant Payroll (\$)	0	2.	Plant Factor (%)	0.08				
3.	Total Emp-Hrs Worked	60	7.	TOTAL Plant Payroll (\$)	1,626	3.	Running Plant Capacity Factor (%)	72.92				
4.	Oper. Plant Payroll (\$)	0				4.	15 Minute Gross Maximum Demand (kW)					
						5.	Indicated Gross Maximum Demand (kW)	0.00				
SECTION D. COST OF NET ENERGY GENERATED												
Line No	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	S/MMBTU (c)							
1.	Operation, Supervision and Engineering	546	0									
2.	Fuel, Oil	547.1	(575)		(8.42)							
3.	Fuel, Gas	547.2	0		0.00							
4.	Fuel, Other	547.3	0		0.00							
5.	Energy For Compressed Air	547.4	0	0.00								
6.	FUEL SUB-TOTAL (2 thru 5)	547	(575)	(82.14)	(8.42)							
7.	Generation Expenses	548	0									
8.	Miscellaneous Other Power Generation Expenses	549	0									
9.	Rents	550	0									
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		0	0.00								
11.	OPERATION EXPENSE (6 + 10)		(575)	(82.14)								
12.	Maintenance, Supervision and Engineering	551	0									
13.	Maintenance of Structures	552	0									
14.	Maintenance of Generating and Electric Plant	553	4,450									
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0									
16.	MAINTENANCE EXPENSE (12 thru 15)		4,450	635.71								
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		3,875	553.57								
18.	Depreciation	403.4, 411.10	10,300									
19.	Interest	427	0									
20.	TOTAL FIXED COST (18 + 19)		10,300	1,471.43								
21.	POWER COST (17 + 20)		14,175	2,025.00								
REMARKS (Including Unscheduled Outages)												

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USDA - REA			<i>This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.</i>									
OPERATING REPORT - INTERNAL COMBUSTION PLANT			BORROWER DESIGNATION Kentucky 59 GT Fayette						REA USE ONLY			
			PLANT Cooper's Diesel Generating Unit									
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.			YEAR ENDING April 2020									
SECTION A. INTERNAL COMBUSTION GENERATING UNITS												
LINE NO.	UNIT NO. (a)	SIZE (kW) (b)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER kWh (l)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	OTHE (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE Scheduled (i) Unsched (j)			
1.	3	1,600	0.000				0	2,904	0	0	0	
2.												
3.												
4.												
5.												
6.	TOTAL	1,600	0.000				0	2,904	0	0	0	0
7.	Average BTU		138,600 /Gal.	1,000 /C.F.	/		STATION SERVICE (MWh)				0	
8.	Total BTU (10)		0			0	NET GENERATION (MWh)				0	0
9.	Total Del. Cost (\$)						STATION SERVICE % OF GROSS				0	
SECTION B. LABOR REPORT				SECTION C. FACTORS & MAXIMUM DEMAND								
LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE				
1.	No. Emp. Full Time (inc. Superintendent)	0	5.	Maint. Plant Payroll (\$)	291	1.	Load Factor (%)	0.00				
2.	No. Emp. Part Time	0	6.	Other Accounts Plant Payroll (\$)	0	2.	Plant Factor (%)	0.00				
3.	Total Emp-Hrs Worked	9	7.	TOTAL Plant Payroll (\$)	291	3.	Running Plant Capacity Factor (%)	0.00				
4.	Oper. Plant Payroll (\$)	0				4.	15 Minute Gross Maximum Demand (kW)					
						5.	Indicated Gross Maximum Demand (kW)	0.00				
SECTION D. COST OF NET ENERGY GENERATED												
Line No	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/MMBTU (c)							
1.	Operation, Supervision and Engineering	546	0									
2.	Fuel, Oil	547.1	0		0.00							
3.	Fuel, Gas	547.2	0		0.00							
4.	Fuel, Other	547.3	0		0.00							
5.	Energy For Compressed Air	547.4	0	0.00								
6.	FUEL SUB-TOTAL (2 thru 5)	547	0	0.00	0.00							
7.	Generation Expenses	548	0									
8.	Miscellaneous Other Power Generation Expenses	549	0									
9.	Rents	550	0									
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		0	0.00								
11.	OPERATION EXPENSE (6 + 10)		0	0.00								
12.	Maintenance, Supervision and Engineering	551	0									
13.	Maintenance of Structures	552	0									
14.	Maintenance of Generating and Electric Plant	553	995									
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0									
16.	MAINTENANCE EXPENSE (12 thru 15)		995	0.00								
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		995	0.00								
18.	Depreciation	403.4 , 411.10	0									
19.	Interest	427	0									
20.	TOTAL FIXED COST (18 + 19)		0	0.00								
21.	POWER COST (17 + 20)		995	0.00								
REMARKS (Including Unscheduled Outages)												

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USDA - REA OPERATING REPORT - LINES AND STATIONS	This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.	REUSE ONLY
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.	BORROWER DESIGNINATION Kentucky 59	
	YEAR ENDING April 2020	

SECTION A. EXPENSE AND COSTS

ITEMS	ACCOUNT NUMBER	LINES (a)	STATIONS (b)
TRANSMISSION OPERATION			
1. SUPERVISION AND ENGINEERING	560	1,436,182	2,066,701
2. LOAD DISPATCHING	561	1,521,875	
3. STATION EXPENSES	562		861,501
4. OVERHEAD LINE EXPENSES	563	2,188,411	
5. UNDERGROUND LINE EXPENSES	564	0	
6. MISCELLANEOUS EXPENSES	566	184,396	0
7. SUBTOTAL (1 thru 6)		5,330,864	2,928,202
8. TRANSMISSION OF ELECTRICITY BY OTHERS	565	4,994,897	
9. RENTS	567	148,756	0
10. TOTAL TRANSMISSION OPERATION (7 thru 9)		10,474,517	2,928,202
TRANSMISSION MAINTENANCE			
11. SUPERVISION AND ENGINEERING	568	31,057	44,691
12. STRUCTURES	569		0
13. STATION EQUIPMENT	570		760,936
14. OVERHEAD LINES	571	1,489,300	
15. UNDERGROUND LINES	572	0	
16. MISCELLANEOUS TRANSMISSION PLANT	573	33,803	
17. TOTAL TRANSMISSION MAINTENANCE (11 thru 16)		1,554,160	805,627
18. TOTAL TRANSMISSION EXPENSE (10 + 17)		12,028,677	3,733,829
19. RTO/ISO EXPENSE - OPERATION	575.1-575.8	1,546,462	0
20. RTO/ISO EXPENSE - MAINTENANCE	576.1-576.5	0	0
21. TOTAL RTO/ISO EXPENSE (19 + 20)		1,546,462	
22. DISTRIBUTION EXPENSE - OPERATION	580 thru 589	0	637,370
23. DISTRIBUTION EXPENSE - MAINTENANCE	590 thru 598	0	815,148
24. TOTAL DISTRIBUTION EXPENSE (22 + 23)		0	1,452,518
25. TOTAL OPERATION AND MAINTENANCE (18 + 21 + 24)		13,575,139	5,186,347
FIXED COSTS			
26. DEPRECIATION - TRANSMISSION	403.5	1,636,726	1,610,453
27. DEPRECIATION - DISTRIBUTION	403.6	0	2,620,545
28. INTEREST - TRANSMISSION	427	3,217,093	2,502,184
29. INTEREST - DISTRIBUTION	427	0	2,144,730
30. TOTAL TRANSMISSION (18 + 26 + 28)		16,882,496	7,846,466
31. TOTAL DISTRIBUTION (24 + 27 + 29)		0	6,217,793
32. TOTAL LINES AND STATIONS (21 + 30 + 31)		18,428,958	14,064,259

SECTION B. FACILITIES IN SERVICE

SECTION C. LABOR AND MATERIAL SUMMARY

TRANSMISSION LINES				SUBSTATIONS		1. NUMBER OF EMPLOYEES		131
VOLTAGE (kV)	MILES	TYPE	CAPACITY (kVA)	ITEM	LINES	STATIONS		
1. 12.5	0.90	10. STEPUP AT GEN-ERATING PLANTS	2,777,500	2. OPER. LABOR	1,109,995	1,583,804		
2. 34.5	13.40			3. MAINT. LABOR	196,062	452,691		
3. 69	1,966.90			4. OPER. MATERIAL	257,327	315,664		
4. 138	411.20	11. TRANSMISSION	4,140,000	5. MAINT. MATERIAL	1,192,280	839,268		
5. 161	353.50			SECTION D. OUTAGES				
6. 345	118.70			1. TOTAL		129,830		
7. TOTAL (1 thru 6)	2,864.60	12. DISTRIBUTION	4,230,845	2. AVG. NO. DISTR. CONS. SERVED		545,930		
8. DISTR. LINES	0.0	13. TOTAL (9 thru 12)	11,148,345	3. AVG. NO. HOURS OUT PER CONS.		0.24		
9. TOTAL (7 + 8)	2,864.60							

REA FORM 12i (12-93) *This is a computer-generated form.

USDA-RUS OPERATING REPORT		BORROWER DESIGNATION	
INFORMATION SUMMARY		Kentucky 59	
		East Kentucky Power Cooperative P O Box 707 Winchester Kentucky 40392-0707 Period Ending: May 2020	
	<u>MWH</u>	<u>Total \$</u>	<u>\$/MWH</u>
<u>Sales of Electricity (Cost/MWH)</u>			
Member - excluding steam	5,095,177	299,368,194	58.76
Non - Member	213,277	5,429,524	25.46
Total - excluding steam	<u>5,308,454</u>	<u>304,797,718</u>	57.42
Member Sales - including steam	5,185,543	303,778,090	58.58
Total Sales - including steam	5,398,820	309,207,614	57.27
Purchased Power/MWH - Total	2,773,034	54,026,926	19.48
<u>Generation Cost/MWH</u>			
Fossil Steam	2,528,782	156,036,937	61.70
Internal Combustion - Natural Gas	34,042	22,509,753	661.23
Internal Combustion - Landfill Gas and Diesel	38,296	2,084,704	54.44
Other - Solar (Unsubscribed Panels)	5,006	347,051	69.33
Total Generation Cost/MWH	<u>2,606,126</u>	<u>180,978,445</u>	69.44
Total Cost of Electric Service per MWH sold	5,398,820	309,131,625	57.26
Total Operation & Maintenance Exp per MWH sold	5,398,820	212,190,635	39.30
Note: Revenues, generation, and expenses for Glasgow Landfill are excluded from the above Information Summary. See Section C, Notes to the Financial Statements.			
	<u>MW</u>	<u>Total \$</u>	<u>\$/MW</u>
<u>Capacity Sales</u>			
Capacity Sales	71,037	5,365,392	75.53

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-i) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, AG Box 7630, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB #0572-0017), Washington, DC 20503. OMB FORM NO. 0572-0017, Expires 12/31/94.

This data will be used by REA to review your operating results financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.

USDA-REA OPERATING REPORT - FINANCIAL	BORROWER DESIGNATION Kentucky 59 BORROWER DESIGNATION East Kentucky Power Cooperative P. O. Box 707 Winchester, Kentucky 40392-0707
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INSTRUCTIONS-Submit an original and two copies to REA. Round all amounts to nearest dollar. For detailed instructions, see REA Bulletin 1717B-3.	PERIOD ENDED May 2020	REA USE ONLY
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CERTIFICATION

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, REA, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES.

SIGNATURE OF OFFICE MANAGER OR ACCOUNTANT	July 8, 2020 DATE
SIGNATURE OF MANAGER	July 8, 2020 DATE

SECTION A. STATEMENT OF OPERATIONS

ITEM	YEAR-TO-DATE			THIS MONTH
	LAST YEAR	THIS YEAR	BUDGET	
	(a)	(b)	(c)	
1. Electric Energy Revenues	349,055,156	310,163,110	386,270,204	54,201,908
2. Income From Leased Property - Net.	2,298,782	54,115	67,920	24,482
3. Other Operating Revenue and Income	6,317,440	6,703,936	6,539,610	1,275,103
4. Total Oper. Revenues & Patronage Capital (1 thru 3)	357,671,378	316,921,161	392,877,734	55,501,493
5. Operation Expense - Production - Excluding Fuel	26,401,828	27,607,140	33,244,922	5,346,699
6. Operation Expense - Production - Fuel	59,775,944	53,719,628	88,541,126	10,256,780
7. Operation Expense - Other Power Supply	88,914,133	58,646,816	78,122,180	8,951,468
8. Operation Expense - Transmission	10,966,367	16,574,531	21,302,565	3,171,812
9. Operation Expense - Regional Market Expenses	1,956,467	1,916,299	2,076,547	369,837
10. Operation Expense - Distribution	705,836	715,354	859,307	77,984
11. Operation Expense - Consumer Accounts.	0	0	0	0
12. Operation Expense - Consumer Service & Inform	3,253,734	1,864,716	3,200,052	345,678
13. Operation Expense - Sales	25,933	23,329	42,962	2,363
14. Operation Expense - Administrative & General	16,039,403	15,429,481	17,043,514	2,176,675
15. Total Operation Expense (5 thru 14)	208,039,645	176,497,294	244,433,175	30,699,296
16. Maintenance Expense - Production	39,652,351	30,533,006	35,300,939	4,542,140
17. Maintenance Expense - Transmission	3,742,573	3,023,799	4,447,965	664,012
18. Maintenance Expense - RTO/ISO	0	0	0	0
19. Maintenance Expense - Distribution.	972,361	1,096,086	888,674	280,938
20. Maintenance Expense - General Plant	931,857	1,040,450	1,077,770	145,386
21. Total Maintenance Expense (16 thru 20)	45,299,142	35,693,341	41,715,348	5,632,476
22. Depreciation & Amortization Expense	49,880,040	51,467,699	53,306,052	10,292,292
23. Taxes	62,644	68,562	61,100	19,443
24. Interest on Long-Term Debt	48,107,590	44,726,755	45,964,609	8,981,274
25. Interest Charged to Construction - Credit	0	0	0	0
26. Other Interest Expense	0	2,838	0	547
27. Asset Retirement Obligations	40,028	224,274	514,400	44,855
28. Other Deductions	432,118	450,862	436,818	72,560
29. Total Cost of Electric Service (15 + 21 thru 28)	351,861,207	309,131,625	386,431,502	55,742,743
30. Operating Margins (4 - 29)	5,810,171	7,789,536	6,446,232	(241,250)
31. Interest Income.	12,413,921	7,940,900	8,632,793	1,447,080
32. Allowance for Funds Used During Construction	0	0	0	0
33. Income (Loss) from Equity Investments.	0	0	0	0
34. Other Nonoperating Income - Net	(693,328)	209,968	(59,683)	42,385
35. Generation & Transmission Capital Credits	0	0	0	0
36. Other Capital Credits & Patronage Dividends	393,837	190,230	31,250	1,379
37. Extraordinary Items	0	0	0	0
38. Net Patronage Capital or Margins (30 thru 36)	17,924,601	16,130,634	15,050,592	1,249,594

USDA - REA		BORROWER DESIGNATION	
OPERATING REPORT - FINANCIAL		Kentucky 59	
		PERIOD ENDED	
		May 2020	
SECTION B. BALANCE SHEET			
ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant In Service	4,203,735,574	33. Memberships	1,600
2. Construction Work in Progress	312,978,893	34. Patronage Capital	
3. Total Utility Plant (1 + 2)	4,516,714,467	a. Assigned and Assignable	692,875,761
4. Accum. Provision for Depreciation & Amort.	1,601,764,901	b. Retired This Year	0
5. Net Utility Plant (3 - 4)	2,914,949,566	c. Retired Prior Years	1,814,291
6. Non-Utility Property - Net	820	d. Net Patronage Capital	691,061,470
7. Investments in Subsidiary Companies	0	35. Operating Margins - Prior Years	0
8. Invest. in Assoc. Org. - Patronage Capital	2,422,196	36. Operating Margins - Current Year.	7,979,766
9. Invest. In Assoc. Org. - Other - General Funds	9,233,998	37. Non-Operating Margins	8,150,868
10. Invest. In Assoc. Org. - Other - Non-General Funds	0	38. Other Margins and Equities	24,238,790
11. Investments in Economic Development Projects	0	39. Total Margins & Equities (33, 34d thru 38)	731,432,494
12. Other Investments.	3,042,227	40. Long-Term Debt - RUS (Net)	0
13. Special Funds	41,202,135	41. Long-Term Debt-FFB - RUS Guaranteed	2,121,433,888
14. Total Other Property & Investments (6 thru 13)	55,901,376	42. Long-Term Debt-Other-RUS Guaranteed	0
		43. Long-Term Debt-Other-(Net)	701,377,983
15. Cash - General Funds	22,098,507	44. Long-Term Debt-RUS - Econ Devel.(Net)	0
16. Cash - Construction Funds - Trustee	500	45. Payments - Unapplied	(316,477,356)
17. Special Deposits	1,737,995	46. Total Long-Term Debt (40 thru 45)	2,506,334,515
18. Temporary Investments	170,000,000	47. Obligations Under Capital Leases - Noncurrent	166,324
19. Notes Receivable (Net)	0	48. Accumulated Operating Provisions	121,432,072
20. Accounts Receivable - Sales of Energy (Net)	74,800,479	49. Total Other Noncurrent Liabilities (47 + 48)	121,598,396
21. Accounts Receivable - Other (Net)	3,330,424	50. Notes Payable	0
22. Fuel Stock	69,502,565	51. Accounts Payable	61,151,968
23. Renewable Energy Credits		52. Current Maturities Long-Term Debt	95,177,069
24. Materials and Supplies - Other	70,440,530	53. Current Maturities Long-Term Debt-Rural Devel	0
25. Prepayments	15,076,989	54. Current Maturities Capital Leases	43,306
26. Other Current and Accrued Assets	72,155	55. Taxes Accrued	5,473,885
27. Total Current and Accrued Assets (15 thru 26)	427,060,144	56. Interest Accrued	17,771,579
		57. Other Current & Accrued Liabilities	3,477,171
28. Unamortized Debt Disc. & Extraord. Prop. Losses	3,111,033	58. Total Current & Accrued Liabilities (50 thru 57)	183,094,978
29. Regulatory Assets.	137,440,051	59. Deferred Credits	3,911,266
30. Other Deferred Debits	7,909,479	60. Accumulated Deferred Income Taxes	0
31. Accumulated Deferred Income Taxes	0	61. Total Liabilities and Other Credits	
32. Total Assets & Other Debits (5+14+27 thru 31)	3,546,371,649	(39+46+49+58 thru 60)	3,546,371,649

SECTION C. NOTES TO FINANCIAL STATEMENTS

THE SPACE BELOW IS PROVIDED FOR IMPORTANT NOTES REGARDING THE FINANCIAL STATEMENT CONTAINED IN THIS REPORT.
(IF ADDITIONAL SPACE IS NEEDED, USE SEPARATE SHEET.)

Steam Sales

East Kentucky Power sells steam to Fleming-Mason wholesale for use by International Paper, a recycle papermill adjacent to East Kentucky Power's Spurlock generating station near Maysville, Kentucky. For reporting purposes, steam is converted to equivalent demand and energy sold and generation produced, using British Thermal Units and a moving twelve-month weighted average heat rate.

May 2020 Demand\MMBTU	277,200	Energy\MMBTU	152,280.60
Year-to-date		Energy\MMBTU	829,099.70

Regulatory Assets

Line 29 includes regulatory assets of \$83,790,898 and \$749,484 representing the 2010 cancellation of Smith Unit 1 construction and abandonment of Dale Station, respectively.

Power Sales Arrangements - Operating Lease

In December 2015, the Cooperative became the lessor under two power sales arrangements that required them to be accounted for as leases due to the specific terms of the agreements. One arrangement, which terminated on April 30, 2019, was a capacity purchase and tolling agreement that entitled a third party to 165 MW of firm generation and capacity from Bluegrass Generation Station Unit 3. The other arrangement, an agreement to sell the capacity and energy from the Glasgow landfill gas plant to a member system, is in effect for a period of ten years. The revenues and expenses associated with the generating units dedicated to these power sales arrangements are charged to RUS SoA accounts 412 and 413, respectively, over the terms of their respective sales arrangements. Accordingly, the revenues, generation and expenses associated with these units are excluded from Part B SE--Sales of Electricity, Part F IC--Internal Combustion Plant, and Part C--Sources and Distribution of Energy while the power sales arrangements are in effect. Upon termination of the sales arrangement, RUS SoA accounts 412 and 413 are no longer utilized and the revenues, generation and expenses associated with the respective generating units are included in the above-mentioned schedules.

*This computer-generated data form is identical in form and substance to REA Forms 12a-i, "Operating Report - Financial," approved by the Office of Management and Budget (OMB) under the OMB approval number 0572-0017.

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART B SE - SALES OF ELECTRICITY

BORROWER DESIGNATION

Kentucky 59
East Kentucky Power Cooperative
P. O. Box 707
Winchester, Kentucky 40392-0707

PERIOD ENDED: May 2020

INSTRUCTIONS - Submit an original and two copies to RUS or file electronically.
For detailed instructions, see RUS Bulletin 1217B-3.

This data will be used by RUS to review your financial situation. Your response is required (7 U.S.C. 901 et. Seq.) and may be confidential.

	Name of Company or Public Authority (a)	RUS BORROWER DESIGNATION (b)	Statistical Classification (c)	Renewable Energy Program Name (d)	Primary Renewable Fuel Type (e)	Average Monthly Billing Demand (MW) (f)	Actual Demand (MW)		Electricity Sold (MWh) (i)	REVENUE \$			
							Average Monthly NCP Demand (g)	Average Monthly CP Demand (h)		Demand Charges (\$) (j)	Energy Charges (k)	Other Charges (l)	Total (\$) (j + k + l) (m)
1.	Big Sandy RECC	P.S.C. #35	RQ			46		46	92,197	1,378,109	4,139,164	412,502	5,929,775
2.	Blue Grass	P.S.C. #35	RQ			252		252	555,653	7,652,520	24,271,935	1,893,357	33,817,812
3.	Clark REC	P.S.C. #35	RQ			89		89	183,466	2,679,207	8,268,999	893,538	11,841,744
4.	Cumberland Valley RECC	P.S.C. #35	RQ			83		83	175,068	2,487,198	7,885,802	785,625	11,158,625
5.	Farmers RECC	P.S.C. #35	RQ			84		84	195,055	2,495,701	8,694,506	760,156	11,950,363
6.	Fleming Mason RECC	P.S.C. #35	RQ			159		159	397,685	4,481,346	15,133,353	1,076,202	20,690,901
7.	Grayson RECC	P.S.C. #35	RQ			49		49	103,979	1,500,750	4,621,091	485,552	6,607,393
8.	Inter-County RECC	P.S.C. #35	RQ			97		97	201,295	2,965,271	8,839,793	814,797	12,619,861
9.	Jackson County RECC	P.S.C. #35	RQ			185		185	377,853	5,618,364	16,872,079	1,584,693	24,075,136
10.	Licking Valley RECC	P.S.C. #35	RQ			48		48	103,649	1,452,342	4,670,452	441,676	6,564,470
11.	Nolin RECC	P.S.C. #35	RQ			137		137	296,920	4,083,046	12,871,733	1,105,265	18,060,044
12.	Owen EC	P.S.C. #35	RQ			381		381	952,773	7,474,725	38,686,777	1,037,737	47,199,239
13.	Salt River RECC	P.S.C. #35	RQ			209		209	488,659	6,339,902	21,701,813	1,617,616	29,659,331
14.	Shelby RECC	P.S.C. #35	RQ			82		82	201,703	2,596,247	8,691,741	651,414	11,939,402
15.	South Kentucky RECC	P.S.C. #35	RQ			264		264	535,393	8,031,830	23,661,140	2,151,602	33,844,572
16.	Taylor County RECC	P.S.C. #35	RQ			105		105	233,829	2,894,408	9,591,787	903,723	13,389,918
17.													
18.	Fleming Mason RECC**					32		32	90,366	862,323	3,543,037	4,536	4,409,896
19.													
20.	Green Power ***										19,608		19,608
21.													
22.													
23.													
24.													
25.													
26.													
27.	SUBTOTAL					2,302		2,302	5,185,543	64,993,289	222,164,810	16,619,991	303,778,090

RUS Financial and Operating Report Electric Power Supply - Part B SE - Sales of Electricity

Revision Date 2013

** Includes equivalent kWh for steam sold to Fleming Mason RECC for International Paper. Steam sales are recorded in account 456.

Page 1 of 2

*** Includes Green Power from various Co-Ops

(f) represents monthly average of actual KW demand (YTD @ current month)

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART B SE - SALES OF ELECTRICITY

BORROWER DESIGNATION

Kentucky 59
East Kentucky Power Cooperative
P. O. Box 707
Winchester, Kentucky 40392-0707

PERIOD ENDED: May 2020

INSTRUCTIONS - Submit an original and two copies to RUS or file electronically.

This data will be used by RUS to review your financial situation. Your

For detailed instructions, see RUS Bulletin 1717B-3.

response is required (7 U.S.C. 901 et. Seq.) and may be confidential.

	Name of Company or Public Authority	RUS Borrower Designation	Statistical Classification	Renewable Energy Program Name	Primary Renewable Fuel Type	Average Monthly Billing Demand (MW) (f)	Actual Demand (MW)		Electricity Sold (MWh) (i)	REVENUE \$			Total (\$) (j + k + l) (m)
							Average Monthly NCP Demand (g)	Average Monthly CP Demand (h)		Demand Charges (\$) (j)	Energy Charges (k)	Other Charges (l)	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	AES Ohio Generation, LLC		OS										
2	Ameren Energy		OS										
3	American Electric Power		OS										
4	Associated Electric Company		OS										
5	Big Rivers Electric Corporation		OS										
6	Cargill Power Markets		OS										
7	Dayton Power & Light		OS										
8	Duke Energy Carolinas, Inc.		OS										
9	Duke Energy Kentucky		OS										
10	Duke Energy Ohio		OS										
11	DTE Energy Trading		OS										
12	EDF Trading North America, LLC		OS										
13	Hoosier Energy		OS										
14	Louisville Gas & Electric		OS						1,210		24,445		24,445
15	Miso		OS										
16	North Carolina Electric		OS										
17	North Carolina Municipal		OS										
18	Northern Indiana Public		OS										
19	Ogelthorpe Power Corporation		OS										
20	PowerSouth Energy		OS										
21	PJM Interconnection		OS						212,067	5,365,392	5,405,079		10,770,471
22	Progress Energy		OS										
23	Southern Company Services		OS										
24	Southern Illinois Power Co.		OS										
25	Southern Indiana Gas		OS										
26	Tenaska Power		OS										
27	Tennessee Valley Authority		OS										
28	The Energy Authority		OS										
29	Virginia Power		OS										
30	Wabash Valley Power		OS										
31	Western Farmers Electric		OS										
32	Westar Energy, Inc		OS										
33													
34													
35													
36													
37	SUBTOTAL THIS PAGE								213,277	5,365,392	5,429,524		10,794,916
38	SUBTOTALS FROM PAGE 1 LINE 27								5,185,543	64,993,289	222,164,810	16,619,991	303,778,090
39	GRAND TOTAL PAGES 1 & 2								5,398,820	70,358,681	227,594,334	16,619,991	314,573,006

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE									BORROWER DESIGNATION Kentucky 59 East Kentucky Power Cooperative P. O. Box 707 Winchester, Kentucky 40392-0707						
FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART B PP - PURCHASED POWER									PERIOD ENDED: May 2020						
INSTRUCTIONS - Submit an original and two copies to RUS or file electronically. For detailed instructions, see RUS Bulletin 3737B-3.									This data will be used by RUS to review your financial situation. Your response is required (7 U.S.C. 901 et. seq.) and may be confidential.						
Name of Company or Public Authority (a)	RUS BORROWER DESIG. (b)	Statistical Classification (c)	Renewable Energy Program Name (d)	Primary Renewable Fuel Type (e)	Average Monthly Billing Demand (MW) (f)	ACTUAL DEMAND (MW)		Electricity Purchased (MWh) (i)	POWER EXCHANGES		REVENUE \$				
						Average Monthly NCP Demand (g)	Average Monthly CP Demand (h)		Electricity Received (MWh) (j)	Electricity Delivered (MWh) (k)	Demand Charges (\$) (l)	Energy Charges (m)	Other Charges (n)	Total (\$) (l + m + n) (o)	
1	AEP Partners	OS													
2	Ameren Energy	OS													
3	American Electric Power	OS													
4	Big Rivers Electric Corporation	OS													
5	Cargill Power Markets	OS													
6	Cox Waste-to-Energy	OS						642					10,466		10,466
7	Department of Military Affairs, National Guard Armory	OS	Department of Military Affairs	Solar- photovoltaic				16					314		314
8	DTE Energy Trading	OS													
9	Duke Energy Kentucky	OS													
10	Duke Energy Ohio	OS													
11	Dynegy Power Marketing	OS													
12	EDF Trading	OS													
13	Electric Market Connection	OS													
14	Exelon Power Team	OS													
15	Hoosier Energy	OS													
16	Indianapolis Power & Light	OS													
17	Louisville Gas & Electric	OS													
18	Mac Farms	OS													
19	Miso	OS													
20	North Carolina Electric	OS													
21	North Carolina Municipal Power	OS													
22	Other Renewable Supplier	OS	Community Solar Power Generation	Solar- photovoltaic	4			160				2,123	3,107		5,230
23	Owensboro Municipal Utilities	OS													
24	PJM	OS						2,592,990					50,533,736		50,533,736
25	Progress Energy Carolinas, Inc.	RQ													
26	SEMPRA	OS													
27	Southeastern Power Administration	OS			170			179,226				1,284,713	2,192,467		3,477,180
28	Southern Company Services	OS													
29	Southern Illinois Power Cooperative	OS													
30	Southern Indiana Gas & Electric	OS													
31	Tenaska Power Services	OS													
32	Tennessee Valley Authority	OS													
33	The Energy Authority	OS													
34	Westar Energy	OS													
35	Western Farmers Electric	OS													
36	Regulatory Asset	OTHER													
37															
	TOTALS				174			2,773,034				1,286,836	52,740,090	-	54,026,926

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE		BORROWER DESIGNATION		
FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART C - SOURCES AND DISTRIBUTION OF ENERGY		Kentucky 59 East Kentucky Power Cooperative P. O. Box 707 Winchester, Kentucky 40392-0707		
INSTRUCTIONS - Submit an original and two copies to RUS or file electronically. For detailed instructions, see RUS Bulletin 1717B-3.		PERIOD ENDED:		May 2020
SOURCES OF ENERGY (a)		NO. OF PLANTS (b)	CAPACITY (kw) (c)	NET ENERGY RECEIVED BY SYSTEM (MWh) (d)
		COST (\$) (e)		
GENERATED IN OWN PLANT (Details on Parts D, E, F IC, F CC, and G)				
1. Fossil Steam	2	1,838,945	2,528,782	156,036,937
2. Nuclear				
3. Hydro				
4. Combined Cycle				
5. Internal Combustion	9	1,323,800	72,338	24,594,457
6. Other	1	8,237	5,006	347,051
7. Total in Own Plants (1 thru 6)	12	3,170,982	2,606,126	180,978,445
PURCHASED POWER				
8. Total Purchased Power			2,773,034	54,026,926
9. Received Into System (Gross)			-	
10. Delivered Out of System (Gross)			-	
11. Net Interchange (9 - 10)			-	-
TRANSMISSION FOR OR BY OTHERS - (WHEELING)				
12. Received Into System				0
13. Delivered Out of System			-	0
14. Net Energy Wheeled (12 - 13)			0	0
15. TOTAL Energy Available for Sale (7 + 8 + 11 + 14)			5,379,160	
DISTRIBUTION OF ENERGY				
16. TOTAL Sales			5,398,820	
17. Energy Furnished by Others Without Charge			0	
18. Energy Used by Borrower (Excluding Station Use)			3,246	
19. TOTAL Energy Accounted For (16 thru 18)			5,402,066	
LOSSES				
20. Energy Losses - MWh (15 - 19)			(22,906)	
21. Energy Losses - Percentage (20 / 15) * 100)			-0.43%	

RUS Financial and Operating Report Electric Power Supply - PART C - Sources and Distribution of Energy

Revision Date 2013

Glasgow Landfill Generating Station is not included on this schedule. See Section C, Notes to Financial Statements.

Line 6, Other represents Cooperative Solar One Unsubscribed Panels.

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-i) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, Room 404-W, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB #0572-0017), Washington, DC 20503. OMB FORM NO. 0572-0017, Expires 12/31/94. This data will be used by REA to review your financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.

USDA - REA OPERATING REPORT - STEAM PLANT	This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.				
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;"> BORROWER DESIGNATION Kentucky 59 GT Fayette PLANT Cooper Power Station </td> <td style="width:40%; text-align: center; vertical-align: middle;"> REA USE ONLY </td> </tr> <tr> <td colspan="2" style="padding: 5px;"> YEAR ENDING May 2020 </td> </tr> </table>	BORROWER DESIGNATION Kentucky 59 GT Fayette PLANT Cooper Power Station	REA USE ONLY	YEAR ENDING May 2020	
BORROWER DESIGNATION Kentucky 59 GT Fayette PLANT Cooper Power Station	REA USE ONLY				
YEAR ENDING May 2020					

SECTION A. BOILERS

LINE NO.	UNIT NO. (a)	TIMES STARTED (b)	FUEL CONSUMPTION					OPERATING HOURS			
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE	
									Scheduled (j)	Unscheduled (k)	
1.	1	0	0.0	4.559				0	3,648	-	-
2.	2	0	0.0	0.000				0	3,648	-	-
3.											
4.											
5.											
6.	Total	0	0.0	4.559				0	7,296	0	0
7.	Average BTU		0 /Lb.	138,600 /Gal.		/C.F.					
8.	Total BTU (10)		0	632			632				
9.	Total Del. Cost (\$)		62.58	1.9877							

SECTION B. TURBINE GENERATING UNITS

SECTION C. LABOR REPORT

SECTION D. FACTORS & MAX. DEMAND

LINE NO.	UNIT NO. (a)	SIZE (kW) (b)	GROSS GEN. (MWh) (c)	BTU Per kWh (d)	LINE NO.	ITEM	LINE NO.	ITEM	VALUE
1.	1	100,000	0			No. Emp. Full Time (inc. Superintendent)	1.	Load Factor (%)	0.00
2.	2	220,850	0		1.		2.	Plant Factor (%)	0.00
3.					2.	No. Emp. Part Time			
4.					3.	Total Emp.-Hrs. Worked	3.	Running Plant Capacity Factor (%)	0.00
5.					4.	Oper. Plant Payroll (\$)	4.	15 Minute Gross Maximum Demand (kW)	
6.	Total	320,850	0	0	5.	Maint. Plant Payroll (\$)	5.	Indicated Gross Maximum Demand (kW)	0
7.	Station Service (MWh)		8,609		6.	Other Accts. Plant Payroll (\$)			
8.	Net Generation(MWh)		(8,609)	(73)	7.	TOTAL Plant Payroll (\$)			
9.	Station Service (%)		0.00						

SECTION E. COST OF NET ENERGY GENERATED

LINE NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	S/MMBTU (c)
1.	Operation, Supervision and Engineering	500	1,801,705		
2.	Fuel, Coal	501.1	(1,287,299)		0.00
3.	Fuel, Oil	501.2	9,062		14.34
4.	Fuel, Gas	501.3	0		0.00
5.	Fuel, Other	501.4	0		0.00
6.	FUEL SUB-TOTAL (2 thru 5)	501	(1,278,237)	148.48	(2,022.92)
7.	Steam Expenses	502	836,367		
8.	Electric Expenses	505	548,324		
9.	Miscellaneous Steam Power Expenses	506	754,641		
10.	Allowances	509	0		
11.	Rents	507	0		
12.	NON-FUEL SUB-TOTAL (1 + 7 thru 11)		3,941,037	(457.78)	
13.	OPERATION EXPENSES (6 + 12)		2,662,800	(309.30)	
14.	Maintenance, Supervision and Engineering	510	7,417		
15.	Maintenance of Structures	511	327,881		
16.	Maintenance of Boiler Plant	512	758,303		
17.	Maintenance of Electric Plant	513	175,423		
18.	Maintenance of Miscellaneous Plant	514	0		
19.	MAINTENANCE EXPENSE (14 thru 18)		1,269,024	(147.41)	
20.	TOTAL PRODUCTION EXPENSE (13 + 19)		3,931,824	(456.71)	
21.	Depreciation	403.1,	7,192,539		
22.	Interest	427	4,919,943		
23.	TOTAL FIXED COSTS (21 + 22)		12,112,482	(1,406.96)	
24.	POWER COST (20 + 23)		16,044,306	(1,863.67)	

REA FORM 12d (Rev.12-93) *This is a computer-generated form.

Remarks

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Form 12-9) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, Room 404-W, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB #0572-0017), Washington, DC 20503. OMB FORM NO. 0572-0017, Expires 12/31/94. This data will be used by REA to review your financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.

USDA - REA OPERATING REPORT - STEAM PLANT	This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.						
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">BORROWER DESIGNATION Kentucky 59 GT Fayette</td> <td style="width:40%; text-align: center;">REA USE ONLY</td> </tr> <tr> <td>PLANT Spurlock Power Station</td> <td></td> </tr> <tr> <td>YEAR ENDING May 2020</td> <td></td> </tr> </table>	BORROWER DESIGNATION Kentucky 59 GT Fayette	REA USE ONLY	PLANT Spurlock Power Station		YEAR ENDING May 2020	
BORROWER DESIGNATION Kentucky 59 GT Fayette	REA USE ONLY						
PLANT Spurlock Power Station							
YEAR ENDING May 2020							

**SECTION A. BOILERS											
LINE NO.	UNIT NO.	TIMES STARTED	FUEL CONSUMPTION				TOTAL	OPERATING HOURS			
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (1000 Lbs.) (f)		IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE	
	(a)	(b)				(g)			Scheduled (j)	Unscheduled (k)	
1	1	2	251,104.0	107.430				1,240	279	2,129	0
2	2	1	1,259,938.0	45.045				3,254	62	332	0
3	3	3	406,716.0	121.182		17,858.00		2,235	635	753	25
4	4	1	368,972.0	53.417				1,734	1,834	80	0
5											
6	Total	7	2,286,730.0	327.074		17,858.00		8,463	2,810	3,294	25
7	Average BTU		11,392 /Lb.	138,600 /Gal.	/C.F.	14,484.00					
8	Total BTU (10)		26,050,428	45,332		258,655	26,354,416				
9	Total Del. Cost (\$)		43.75	1.9556		31.69					

**SECTION B. TURBINE GENERATING UNITS					SECTION C. LABOR REPORT			**SECTION D. FACTORS & MAX. DEMAND		
LINE NO.	UNIT NO.	SIZE (kW)	GROSS GEN. (MWh)	BTU Per kWh	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE
1	1	340,277	294,659		1	No. Emp. Full Time (inc. Superintendent)	236	1	Load Factor (%)	58.37
2	2	585,765	1,516,255		2	No. Emp. Part Time	0	2	Plant Factor (%)	50.75
3	3	293,597	535,003		3	Total Emp.-Hrs. Worked	184,693	3	Running Plant Capacity Factor (%)	80.26
4	4	298,456	464,710		4	Oper. Plant Payroll (\$)	5,684,589	4	15 Minute Gross Maximum Demand (kW)	
5					5	Maint. Plant Payroll (\$)	3,479,203	5	Indicated Gross Maximum Demand (kW)	1,320,000
6	Total	1,518,095	2,810,627	9,377	6	Other Accts. Plant Payroll (\$)	0			
7	Station Service (MWh)		273,236		7	TOTAL Plant Payroll (\$)	9,163,792			
8	Net Generation(MWh)		2,537,391	10,386						
9	Station Service (%)		9.72							

SECTION E. COST OF NET ENERGY GENERATED					
LINE NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$)	MILLS/NET kWh	S/MMBTU
			(a)	(b)	(c)
1.	Operation, Supervision and Engineering	500	1,900,457		
2.	Fuel, Coal	501.1	52,838,520		2.03
3.	Fuel, Oil	501.2	639,632		14.11
4.	Fuel, Gas	501.3	0		0.00
5.	Fuel, Other	501.4	283,623		1.10
6.	FUEL SUB-TOTAL (2 thru 5)	501	53,761,775	21.19	2.04
7.	Steam Expenses	502	4,088,761		
8.	Electric Expenses	505	1,952,318		
9.	Miscellaneous Steam Power Expenses	506	9,856,150		
10.	Allowances	509	7,665		
11.	Rents	507	0		
12.	NON-FUEL SUB-TOTAL (1 + 7 thru 11)		17,805,351	7.02	
13.	OPERATION EXPENSES (6 + 12)		71,567,126	28.21	
14.	Maintenance, Supervision and Engineering	510	1,476,035		
15.	Maintenance of Structures	511	1,707,091		
16.	Maintenance of Boiler Plant	512	18,006,305		
17.	Maintenance of Electric Plant	513	3,856,873		
18.	Maintenance of Miscellaneous Plant	514	0		
19.	MAINTENANCE EXPENSE (14 thru 18)		25,046,304	9.87	
20.	TOTAL PRODUCTION EXPENSE (13 + 19)		96,613,430	38.08	
21.	Depreciation	403.1 ,	20,121,289		
22.	Interest	427	23,257,912		
23.	TOTAL FIXED COSTS (21 + 22)		43,379,201	17.10	
24.	POWER COST (20 + 23)		139,992,631	55.17	

REA FORM 12d(Rev.12-93)*This is a computer-generated form. **Section A,B and D include amounts and equivalent amounts relative to International Paper.

Remarks

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-1) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, Room 404-W, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB #0572-0017), Washington, DC 20503. OMB FORM NO. 0572-0017, Expires 12/31/94.

USDA - REA			<i>This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.</i>									
OPERATING REPORT - INTERNAL COMBUSTION PLANT			BORROWER DESIGNATION Kentucky 59 GT Fayette					REA USE ONLY				
			PLANT Smith Generating Facility									
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.			YEAR ENDING May 2020									
SECTION A. INTERNAL COMBUSTION GENERATING UNITS												
LINE NO.	UNIT NO.	SIZE (kW) (b)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER kWh (l)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	OTHER (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE Scheduled (i) Unscheduled (j)			
1.	1	110,000	7.417	12.308			11	3,530	107	0	949	
2.	2	110,000	3.649	13.157			10	3,541	97	0	992	
3.	3	110,000	3.074	10.266			9	3,526	111	2	804	
4.	4	74,000	0.100	48.491			58	3,481	109	0	3,772	
5.	5	74,000	0.929	45.829			59	3,479	110	0	3,553	
6.	6	74,000	1.867	37.191			48	3,485	115	0	2,964	
7.	7	74,000	1.929	41.442			53	3,484	111	0	3,282	
8.	9	85,000	0.000	93.943			152	3,214	280	2	9,582	
9.	10	85,000	0.000	110.357			166	3,325	157	0	11,172	
10.	TOTAL	796,000	18.965	412.984			566	31,065	1,197	4	37,070	11,212
11.	Average BTU		138,600	1,000	J.C.F.	/	STATION SERVICE (MWh)				5,549	
12.	Total BTU (10)		2,629	412,984		415,613	NET GENERATION (MWh)				31,521	13,185
13.	Total Del. Cost (\$)		1,3173	1,9190			STATION SERVICE % OF GROSS				14.97	
SECTION B. LABOR REPORT						SECTION C. FACTORS & MAXIMUM DEMAND						
LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE				
1.	No. Emp. Full Time (inc. Superintendent)	35	5.	Maint. Plant Payroll (\$)	302,218	1.	Load Factor (%)	1.61				
2.	No. Emp. Part Time	0	6.	Other Accounts Plant Payroll (\$)	0	2.	Plant Factor (%)	1.28				
3.	Total Emp.-Hrs Worked	22,070	7.	TOTAL Plant Payroll (\$)	1,364,232	3.	Running Plant Capacity Factor (%)	79.79				
4.	Oper. Plant Payroll (\$)	1,062,014				4.	15 Minute Gross Maximum Demand (kW)					
						5.	Indicated Gross Maximum Demand (kW)	633,000				
SECTION D. COST OF NET ENERGY GENERATED												
LINE NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	S/MMBTU (c)							
1.	Operation, Supervision and Engineering	546	723,609									
2.	Fuel, Oil	547.1	24,983		9.50							
3.	Fuel, Gas	547.2	836,012		2.02							
4.	Fuel, Other	547.3	0		0.00							
5.	Energy For Compressed Air	547.4	0	0.00								
6.	FUEL SUB-TOTAL (2 thru 5)	547	860,995	27.31	2.07							
7.	Generation Expenses	548	1,665,042									
8.	Miscellaneous Other Power Generation Expenses	549/509	747,187									
9.	Rents	550	0									
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		3,135,838	99.48								
11.	OPERATION EXPENSE (6 + 10)		3,996,833	126.80								
12.	Maintenance, Supervision and Engineering	551	129,779									
13.	Maintenance of Structures	552	185,214									
14.	Maintenance of Generating and Electric Plant	553	2,491,804									
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0									
16.	MAINTENANCE EXPENSE (12 thru 15)		2,806,797	89.05								
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		6,803,630	215.84								
18.	Depreciation	403.4	4,279,831									
19.	Interest	427	4,919,943									
20.	TOTAL FIXED COST (18 + 19)		9,199,774	291.86								
21.	POWER COST (17 + 20)		16,003,404	507.71								
REMARKS (Including Unscheduled Outages)												
Account 509000, Allowances for SO2 emissions, has been included in line 8.												

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Form 12-1) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, Room 404-W, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB #0572-0017), Washington, DC 20503. OMB FORM NO. 0572-0017, Expires 12/31/94.

USDA - REA OPERATING REPORT - INTERNAL COMBUSTION PLANT	<i>This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.</i> BORROWER DESIGNATION Kentucky 59 GT Fayette PLANT Bluegrass Generating Station YEAR ENDING May 2020	REA USE ONLY
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.		

SECTION A. INTERNAL COMBUSTION GENERATING UNITS

LINE NO.	UNIT NO.	SIZE (kW) (a) (b)	FUEL CONSUMPTION			TOTAL (f)	OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER kWh (l)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	OTHER (e)		IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE			
								Scheduled (i)	Unscheduled (j)			
1.	1	169,000	0.000	9.160		7	3,106	535	0	849		
2.	2	169,000	0.000	17.097		10	2,983	535	120	1,611		
3.	3	169,000	0.000	1.044		1	3,088	559	0	82		
4.												
5.												
6.												
7.												
8.												
9.												
10.	TOTAL	507,000	0.000	27.301		18	9,177	1,629	120	2,542	10,740	
11.	Average BTU		138,600	1,000 /C.F.	7	STATION SERVICE (MWh)				21		
12.	Total BTU (10)	0	27,301		27,301	NET GENERATION (MWh)				2,521	10,829	
13.	Total Del. Cost (\$)	0.0000	2.2664			STATION SERVICE % OF GROSS				0.83		

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAXIMUM DEMAND

LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE
1.	No. Emp. Full Time (inc. Superintendent)	9	5.	Maint. Plant Payroll (\$)	143,272
2.	No. Emp. Part Time	0	6.	Other Accounts Plant Payroll (\$)	0
3.	Total Emp-Hrs Worked	10,491	7.	TOTAL Plant Payroll (\$)	701,946
4.	Oper. Plant Payroll (\$)	558,674			
1.			1.	Load Factor (%)	0.23
			2.	Plant Factor (%)	0.14
			3.	Running Plant Capacity Factor (%)	83.56
			4.	15 Minute Gross Maximum Demand (kW)	
			5.	Indicated Gross Maximum Demand (kW)	302,000

SECTION D. COST OF NET ENERGY GENERATED

LINE NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/MMBTU (c)
1.	Operation, Supervision and Engineering	546	373,565		
2.	Fuel, Oil	547.1	0		0.00
3.	Fuel, Gas	547.2	82,291		3.01
4.	Fuel, Other	547.3	0		0.00
5.	Energy For Compressed Air	547.4	0	0.00	
6.	FUEL SUB-TOTAL (2 thru 5)	547	82,291	32.64	3.01
7.	Generation Expenses	548	1,049,524		
8.	Miscellaneous Other Power Generation Expenses	549/509	753,393		
9.	Rents	550	0		
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		2,176,482	863.34	
11.	OPERATION EXPENSE (6 + 10)		2,258,773	895.98	
12.	Maintenance, Supervision and Engineering	551	78,386		
13.	Maintenance of Structures	552	59,423		
14.	Maintenance of Generating and Electric Plant	553	260,963		
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0		
16.	MAINTENANCE EXPENSE (12 thru 15)		398,772	158.18	
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		2,657,545	1,054.16	
18.	Depreciation	403.4	2,059,734		
19.	Interest	427	1,789,070		
20.	TOTAL FIXED COST (18 + 19)		3,848,804	1,526.70	
21.	POWER COST (17 + 20)		6,506,349	2,580.86	

REMARKS (Including Unscheduled Outages)

Account 509000, Allowances for SO2 emissions, has been included in line 8.

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Form 12-1) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIKM/Koom 494-W, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (0715-005/12-00) Washington, DC 20503. OMB FORM NO. 05/12-0017, Expires 12/31/24.

USDA - REA			<i>This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.</i>										
OPERATING REPORT - INTERNAL COMBUSTION PLANT			BORROWER DESIGNATION Kentucky 59 GT Fayette							REA USE ONLY			
			PLANT Green Valley Landfill Generating Unit										
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.			YEAR ENDING May 2020										
SECTION A. INTERNAL COMBUSTION GENERATING UNITS													
LINE NO.	UNIT NO. (a)	SIZE (kW) (b)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER kWh (l)	
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	METHANE M CF (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE Scheduled (i)	OUT OF SERVICE Unscheduled (j)			
1.	1	800	0.000	0	27		3,402	46	49	151	2,495		
2.	2	800	0.000	0	28		3,448	47	48	105	2,515		
3.	3	800	0.000	0	28		3,443	49	78	78	2,231		
4.													
5.													
6.	TOTAL	2,400	0.000	0	83		10,293	142	175	334	7,241	11,500	
7.	Average BTU		138,600 /Gal.	1,000 /C.F.	500/CF		STATION SERVICE (MWh)				291		
8.	Total BTU (10)		0	0	83,272	83,272	NET GENERATION (MWh)				6,950	11,982	
9.	Total Del. Cost (\$)		0.0000				STATION SERVICE % OF GROSS				4.02		
SECTION B. LABOR REPORT					SECTION C. FACTORS & MAXIMUM DEMAND								
LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE					
1.	No. Emp. Full Time (inc. Superintendent)	1	5.	Maint. Plant Payroll (\$)	11,105	1.	Load Factor (%)	90.55					
2.	No. Emp. Part Time	0	6.	Other Accounts Plant Payroll (\$)	0	2.	Plant Factor (%)	82.71					
3.	Total Emp-Hrs Worked	871	7.	TOTAL Plant Payroll (\$)	51,335	3.	Running Plant Capacity Factor (%)	87.94					
4.	Oper. Plant Payroll (\$)	40,230				4.	15 Minute Gross Maximum Demand (kW)						
						5.	Indicated Gross Maximum Demand (kW)	2,192					
SECTION D. COST OF NET ENERGY GENERATED													
Line No	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/MMBTU (c)								
1.	Operation, Supervision and Engineering	546	31,569										
2.	Fuel, Oil	547.1	0		0.00								
3.	Fuel, Gas	547.2	0		0.00								
4.	Fuel, Other	547.3	28,733		0.35								
5.	Energy For Compressed Air	547.4	0	0.00									
6.	FUEL SUB-TOTAL (2 thru 5)	547	28,733	4.13	0.35								
7.	Generation Expenses	548	33,313										
8.	Miscellaneous Other Power Generation Expenses	549	15,359										
9.	Rents	550	0										
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		80,241	11.55									
11.	OPERATION EXPENSE (6 + 10)		108,974	15.68									
12.	Maintenance, Supervision and Engineering	551	0										
13.	Maintenance of Structures	552	104,700										
14.	Maintenance of Generating and Electric Plant	553	89,459										
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0										
16.	MAINTENANCE EXPENSE (12 thru 15)		194,159	27.94									
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		303,133	43.62									
18.	Depreciation	403.4, 411.10	33,410										
19.	Interest	427	0										
20.	TOTAL FIXED COST (18 + 19)		33,410	4.81									
21.	POWER COST (17 + 20)		336,543	48.42									
REMARKS (Including Unscheduled Outages)													

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-1) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, Room 404-W, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB BUS 12-001), Washington, DC 20503. OMB FORM NO. 0512-001-1, Expires 12/31/94.

USDA - REA			<i>This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.</i>									
OPERATING REPORT - INTERNAL COMBUSTION PLANT			BORROWER DESIGNATION Kentucky 59 GT Fayette							REA USE ONLY		
			PLANT Laurel Ridge Landfill Generating Unit									
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.			YEAR ENDING May 2020									
SECTION A. INTERNAL COMBUSTION GENERATING UNITS												
LINE NO.	UNIT NO. (a)	SIZE (kW) (b)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER kWh (l)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	METHANE MCF (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE Scheduled (i) Unscheduled (j)			
1.	1	800	0.000	0	27	88	3,251	275	69	53	2,285	
2.	2	800	0.000	0	29		3,484	129	10	25	2,501	
3.	3	800	0.000	0	27		3,294	321	8	25	2,498	
4.	4	800	0.000	0	5		597	3,009	34	8	373	
5.												
6.	TOTAL	3,200	0.000	0	88		10,626	3,734	121	111	7,657	
7.	Average BTU		138,600 /Gal.	1,000 /C.F.	500/CF	STATION SERVICE (MWh)				182		
8.	Total BTU (10)		0	0	88,055	88,055	NET GENERATION (MWh)				7,475	11,780
9.	Total Del. Cost (\$)		0.0000				STATION SERVICE % OF GROSS				2.38	
SECTION B. LABOR REPORT						SECTION C. FACTORS & MAXIMUM DEMAND						
LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE				
1.	No. Emp. Full Time (inc. Superintendent)	1	5.	Maint. Plant Payroll (\$)	17,315	1.	Load Factor (%)	93.74				
2.	No. Emp. Part Time	0	6.	Other Accounts Plant Payroll (\$)	0	2.	Plant Factor (%)	65.59				
3.	Total Emp-Hrs Worked	1,083	7.	TOTAL		3.	Running Plant Capacity Factor (%)	90.07				
4.	Oper. Plant Payroll (\$)	56,753		Plant Payroll (\$)	74,068	4.	15 Minute Gross Maximum Demand (kW)					
						5.	Indicated Gross Maximum Demand (kW)	2,239				
SECTION D. COST OF NET ENERGY GENERATED												
Line No	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	S/MMBTU (c)							
1.	Operation, Supervision and Engineering	546	42,459									
2.	Fuel, Oil	547.1	0		0.00							
3.	Fuel, Gas	547.2	0		0.00							
4.	Fuel, Other	547.3	28,970		0.33							
5.	Energy For Compressed Air	547.4	0	0.00								
6.	FUEL SUB-TOTAL (2 thru 5)	547	28,970	3.88	0.33							
7.	Generation Expenses	548	42,477									
8.	Miscellaneous Other Power Generation Expenses	549	23,414									
9.	Rents	550	0									
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		108,350	14.49								
11.	OPERATION EXPENSE (6 + 10)		137,320	18.37								
12.	Maintenance, Supervision and Engineering	551	0									
13.	Maintenance of Structures	552	37,523									
14.	Maintenance of Generating and Electric Plant	553	133,809									
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0									
16.	MAINTENANCE EXPENSE (12 thru 15)		171,332	22.92								
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		308,652	41.29								
18.	Depreciation	403.4 , 411.10	44,055									
19.	Interest	427	0									
20.	TOTAL FIXED COST (18 + 19)		44,055	5.89								
21.	POWER COST (17 + 20)		352,707	47.18								
REMARKS (Including Unscheduled Outages)												

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-1) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, Room 404-W, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB 00572-0017) Washington, DC 20503, OMB FORM NO. 0572-0017, Expires 12/31/94.

USDA - REA OPERATING REPORT - INTERNAL COMBUSTION PLANT	This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential. BORROWER DESIGNATION Kentucky 59 GT Fayette PLANT Bavarian Landfill Generating Unit YEAR ENDING May 2020
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.	REA USE ONLY

SECTION A. INTERNAL COMBUSTION GENERATING UNITS

LINE NO.	UNIT NO.	SIZE (kW)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER kWh (l)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	METHANE MCF (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE			
	(a)	(b)						Scheduled (i)	Unscheduled (j)			
1.	1	800	0.000	0	31		3,407	14	50	177	2,294	
2.	2	800	0.000	0	31		3,419	8	23	198	2,284	
3.	3	800	0.000	0	31		3,468	28	50	102	2,540	
4.	4	800	0.000	0	32		3,493	11	14	130	2,619	
5.	5	1600	0.000	0	54		3,369	32	21	226	4,660	
6.	TOTAL	4,800	0.000	0	179		17,156	93	158	833	14,397	12,404
7.	Average BTU		138,600 /Gal.	1,000 /C.F.	500 / CF		STATION SERVICE (MWh)				573	
8.	Total BTU (10)		0	0	178,579	178,579	NET GENERATION (MWh)				13,824	12,918
9.	Total Del. Cost (\$)		0.0000				STATION SERVICE % OF GROSS				3.98	

SECTION B. LABOR REPORT

LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE
1.	No. Emp. Full Time (inc. Superintendent)	1	5.	Maint. Plant Payroll (\$)	14,054	1.	Load Factor (%)	90.31
2.	No. Emp. Part Time	0	6.	Other Accounts Plant Payroll (\$)	0	2.	Plant Factor (%)	82.22
3.	Total Emp-Hrs Worked	1,258	7.	TOTAL Plant Payroll (\$)	87,341	3.	Running Plant Capacity Factor (%)	87.68
4.	Oper. Plant Payroll (\$)	73,287				4.	15 Minute Gross Maximum Demand (kW)	
						5.	Indicated Gross Maximum Demand (kW)	4,370

SECTION D. COST OF NET ENERGY GENERATED

Line No	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$)	MILLS/NET kWh	\$/MMBTU
			(n)	(b)	(c)
1.	Operation, Supervision and Engineering	546	62,093		
2.	Fuel, Oil	547.1	0		0.00
3.	Fuel, Gas	547.2	0		0.00
4.	Fuel, Other	547.3	147,328		0.83
5.	Energy For Compressed Air	547.4	0	0.00	
6.	FUEL SUB-TOTAL (2 thru 5)	547	147,328	10.66	0.83
7.	Generation Expenses	548	49,632		
8.	Miscellaneous Other Power Generation Expenses	549	20,627		
9.	Rents	550	0		
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		132,352	9.57	
11.	OPERATION EXPENSE (6 + 10)		279,680	20.23	
12.	Maintenance, Supervision and Engineering	551	0		
13.	Maintenance of Structures	552	0		
14.	Maintenance of Generating and Electric Plant	553	372,816		
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0		
16.	MAINTENANCE EXPENSE (12 thru 15)		372,816	26.97	
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		652,496	47.20	
18.	Depreciation	403.4 , 411.10	93,968		
19.	Interest	427	0		
20.	TOTAL FIXED COST (18 + 19)		93,968	6.80	
21.	POWER COST (17 + 20)		746,464	54.00	

REMARKS (Including Unscheduled Outages)

Public reporting burden for this collection of information is estimated to average 34.25 hours (REA Form 12-1) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Offices, OIRM Room 404-W, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (0316-0017), Washington, DC 20503. OMB FORM NO. 0572-0017, Expires 12/31/94.

USDA - REA OPERATING REPORT - INTERNAL COMBUSTION PLANT	<i>This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.</i>						
	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">BORROWER DESIGNATION Kentucky 59 GT Fayette</td> <td style="width:30%; text-align: center;">REA USE ONLY</td> </tr> <tr> <td>PLANT Hardin Landfill Generating Unit</td> <td></td> </tr> <tr> <td>YEAR ENDING May 2020</td> <td></td> </tr> </table>	BORROWER DESIGNATION Kentucky 59 GT Fayette	REA USE ONLY	PLANT Hardin Landfill Generating Unit		YEAR ENDING May 2020	
BORROWER DESIGNATION Kentucky 59 GT Fayette	REA USE ONLY						
PLANT Hardin Landfill Generating Unit							
YEAR ENDING May 2020							
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.							

SECTION A. INTERNAL COMBUSTION GENERATING UNITS

LINE NO.	UNIT NO.	SIZE (kW) (a) (b)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER kWh (l)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	METHANE MCF (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE			
1.	1	800	0.000	0	0		0	3,648	0	0	0	
2.	2	800	0.000	0	25		2819	726	3	100	2,226	
3.	3	800	0.000	0	14		1661	1,916	33	38	1,037	
4.												
5.												
6.	TOTAL	2,400	0.000	0	39		4,480	6,290	36	138	3,263	12,000
7.	Average BTU		138,600 /Gal.	1,000 /C.F.	500 / CF		STATION SERVICE (MWh)				204	
8.	Total BTU (10)		0	0	39,155	39,155	NET GENERATION (MWh)				3,059	12,800
9.	Total Del. Cost (\$)		0.0000				STATION SERVICE % OF GROSS				6.25	

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAXIMUM DEMAND

LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE
1.	No. Emp. Full Time (inc. Superintendent)	1	5.	Maint. Plant Payroll (\$)	11,419	1.	Load Factor (%)	57.60
2.	No. Emp. Part Time	0	6.	Other Accounts Plant Payroll (\$)	0	2.	Plant Factor (%)	37.27
3.	Total Emp-Hrs Worked	762	7.	TOTAL		3.	Running Plant Capacity Factor (%)	91.04
4.	Oper. Plant Payroll (\$)	41,401		Plant Payroll (\$)	52,820	4.	15 Minute Gross Maximum Demand (kW)	
						5.	Indicated Gross Maximum Demand (kW)	1,553

SECTION D. COST OF NET ENERGY GENERATED

Line No	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	S/MMBTU (c)
1.	Operation, Supervision and Engineering	546	31,569		
2.	Fuel, Oil	547.1	0		0.00
3.	Fuel, Gas	547.2	0		0.00
4.	Fuel, Other	547.3	29,366		0.75
5.	Energy For Compressed Air	547.4	0	0.00	
6.	FUEL SUB-TOTAL (2 thru 5)	547	29,366	9.60	0.75
7.	Generation Expenses	548	35,755		
8.	Miscellaneous Other Power Generation Expenses	549	22,820		
9.	Rents	550	0		
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		90,144	29.47	
11.	OPERATION EXPENSE (6 + 10)		119,510	39.07	
12.	Maintenance, Supervision and Engineering	551	0		
13.	Maintenance of Structures	552	0		
14.	Maintenance of Generating and Electric Plant	553	102,604		
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0		
16.	MAINTENANCE EXPENSE (12 thru 15)		102,604	33.54	
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		222,114	72.61	
18.	Depreciation	403.4, 411.10	41,900		
19.	Interest	427	0		
20.	TOTAL FIXED COST (18 + 19)		41,900	13.70	
21.	POWER COST (17 + 20)		264,014	86.31	

REMARKS (Including Unscheduled Outages)

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USDA - REA OPERATING REPORT - INTERNAL COMBUSTION PLANT	This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential. BORROWER DESIGNATION Kentucky 59 GT Fayette PLANT Pendleton Landfill Generating Unit YEAR ENDING May 2020
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.	REA USE ONLY

SECTION A. INTERNAL COMBUSTION GENERATING UNITS

LINE NO.	UNIT NO. (a)	SIZE (kW) (b)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER kWh (l)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	METHANE MCF (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE Scheduled (i)	Unscheduled (j)		
1.	1	800	0.000	0	12		1,713	596	55	1284	934	
2.	2	800	0.000	0	20		2,857	396	305	90	1,798	
	3	800	0.000	0	24		3,408	137	44	59	2,396	
4.	4	800	0.000	0	25		3,461	114	43	30	2,114	
5.												
6.	TOTAL	3,200	0.000	0	81		11,439	1,243	447	1,463	7,242	11,315
7.	Average BTU		138,600 /Gal.	1,000 /C.F.	500 / CF		STATION SERVICE (MWh)				266	
8.	Total BTU (10)		0	0	81,941	81,941	NET GENERATION (MWh)				6,976	11,746
9.	Total Del. Cost (\$)		0.0000				STATION SERVICE % OF GROSS				3.67	

SECTION B. LABOR REPORT

LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE
1	No. Emp. Full Time (inc. Superintendent)	1	5.	Maint. Plant Payroll (\$)	6,415	1.	Load Factor (%)	70.18
2.	No. Emp. Part Time	0	6.	Other Accounts Plant Payroll (\$)	0	2.	Plant Factor (%)	62.04
3.	Total Emp-Hrs Worked	526	7.	TOTAL Plant Payroll (\$)	48,389	3.	Running Plant Capacity Factor (%)	79.14
4.	Oper. Plant Payroll (\$)	41,974				4.	15 Minute Gross Maximum Demand (kW)	
						5.	Indicated Gross Maximum Demand (kW)	2,829

SECTION D. COST OF NET ENERGY GENERATED

Line No	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$)	MILLS/NET kWh (b)	\$/MMBTU (c)
1.	Operation, Supervision and Engineering	546	42,459		
2.	Fuel, Oil	547.1	0		0.00
3.	Fuel, Gas	547.2	0		0.00
4.	Fuel, Other	547.3	59,166		0.72
5.	Energy For Compressed Air	547.4	0	0.00	
6.	FUEL SUB-TOTAL (2 thru 5)	547	59,166	8.48	0.72
7.	Generation Expenses	548	26,416		
8.	Miscellaneous Other Power Generation Expenses	549	23,181		
9.	Rents	550	0		
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		92,056	13.20	
11.	OPERATION EXPENSE (6 + 10)		151,222	21.68	
12.	Maintenance, Supervision and Engineering	551	0		
13.	Maintenance of Structures	552	0		
14.	Maintenance of Generating and Electric Plant	553	149,342		
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0		
16.	MAINTENANCE EXPENSE (12 thru 15)		149,342	21.41	
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		300,564	43.09	
18.	Depreciation	403.4	411,10	62,580	
19.	Interest	427	0		
20.	TOTAL FIXED COST (18 + 19)		62,580	8.97	
21.	POWER COST (17 + 20)		363,144	52.06	

REMARKS (Including Unscheduled Outages)

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USDA - REA OPERATING REPORT - INTERNAL COMBUSTION PLANT	<i>This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.</i>						
	<table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">BORROWER DESIGNATION Kentucky 59 GT Fayette</td> <td style="width:40%; text-align: center;">REA USE ONLY</td> </tr> <tr> <td colspan="2">PLANT Cagle's Diesel Generating Unit</td> </tr> <tr> <td colspan="2">YEAR ENDING May 2020</td> </tr> </table>	BORROWER DESIGNATION Kentucky 59 GT Fayette	REA USE ONLY	PLANT Cagle's Diesel Generating Unit		YEAR ENDING May 2020	
BORROWER DESIGNATION Kentucky 59 GT Fayette	REA USE ONLY						
PLANT Cagle's Diesel Generating Unit							
YEAR ENDING May 2020							
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.							

SECTION A. INTERNAL COMBUSTION GENERATING UNITS

LINE NO.	UNIT NO. (a)	SIZE (kW) (b)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER kWh (l)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	OTHER (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE			
								Scheduled (i)	Unscheduled (j)			
1.	1	1,600	0.3617				5	3,643	0	0	6	
2.	2	1,600	0.2893				4	3,644	0	0	6	
3.												
4.												
5.												
6.	TOTAL	3,200	0.651				9	7,287	0	0	12	7,519
7.	Average BTU		138,600 /Gal.	1,000 /C.F.			STATION SERVICE (MWh)				0	
8.	Total BTU (10)		90.2286			90	NET GENERATION (MWh)				12	7,519
9.	Total Del. Cost (\$)						STATION SERVICE % OF GROSS				0	

SECTION B. LABOR REPORT

LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE
1.	No. Emp. Full Time (inc. Superintendent)	0	5.	Maint. Plant Payroll (\$)	2,609	1.	Load Factor (%)	0.00
2.	No. Emp. Part Time	0	6.	Other Accounts Plant Payroll (\$)	0	2.	Plant Factor (%)	0.10
3.	Total Emp.-Hrs Worked	81	7.	TOTAL Plant Payroll (\$)	2,609	3.	Running Plant Capacity Factor (%)	83.33
4.	Oper. Plant Payroll (\$)	0				4.	15 Minute Gross Maximum Demand (kW)	
						5.	Indicated Gross Maximum Demand (kW)	0.00

SECTION D. COST OF NET ENERGY GENERATED

Line No	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	S/MMBTU (c)
1.	Operation, Supervision and Engineering	546	0		
2.	Fuel, Oil	547.1	(759)		(8.41)
3.	Fuel, Gas	547.2	0		0.00
4.	Fuel, Other	547.3	0		0.00
5.	Energy For Compressed Air	547.4	0	0.00	
6.	FUEL SUB-TOTAL (2 thru 5)	547	(759)	(63.25)	(8.41)
7.	Generation Expenses	548	0		
8.	Miscellaneous Other Power Generation Expenses	549	0		
9.	Rents	550	0		
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		0	0.00	
11.	OPERATION EXPENSE (6 + 10)		(759)	(63.25)	
12.	Maintenance, Supervision and Engineering	551	0		
13.	Maintenance of Structures	552	0		
14.	Maintenance of Generating and Electric Plant	553	5,739		
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0		
16.	MAINTENANCE EXPENSE (12 thru 15)		5,739	478.25	
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		4,980	415.00	
18.	Depreciation	403.4, 411.10	12,875		
19.	Interest	427	0		
20.	TOTAL FIXED COST (18 + 19)		12,875	1,072.92	
21.	POWER COST (17 + 20)		17,855	1,487.92	

REMARKS (Including Unscheduled Outages)

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Form 12-i) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, Room 404-W, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB #0572-0017), Washington, DC 20503. OMB FORM NO. 0572-0017, Expires 12/31/94.

USDA - REA OPERATING REPORT - INTERNAL COMBUSTION PLANT	This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.
	BORROWER DESIGNATION Kentucky 59 GT Fayette
	REA USE ONLY PLANT Cooper's Diesel Generating Unit
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.	YEAR ENDING May 2020

SECTION A. INTERNAL COMBUSTION GENERATING UNITS

LINE NO.	UNIT NO.	SIZE (kW)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER kWh (l)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	OTHE (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	Scheduled (i)	Unsched (j)		
1.	3	1,600	0.000				0	3,648	0	0	0	
2.												
3.												
4.												
5.												
6.	TOTAL	1,600	0.000				0	3,648	0	0	0	0
7.	Average BTU		138,600 /Gal.	1,000 /C.F.	/		STATION SERVICE (MWh)				0	
8.	Total BTU (10)		0			0	NET GENERATION (MWh)				0	0
9.	Total Del. Cost (\$)						STATION SERVICE % OF GROSS				0	

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAXIMUM DEMAND

LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE
1.	No. Emp. Full Time (inc. Superintendent)	0	5.	Maint. Plant Payroll (\$)	291	1.	Load Factor (%)	0.00
2.	No. Emp. Part Time	0	6.	Other Accounts Plant Payroll (\$)	0	2.	Plant Factor (%)	0.00
3.	Total Emp-Hrs Worked	9	7.	TOTAL Plant Payroll (\$)	291	3.	Running Plant Capacity Factor (%)	0.00
4.	Oper. Plant Payroll (\$)	0				4.	15 Minute Gross Maximum Demand (kW)	
						5.	Indicated Gross Maximum Demand (kW)	0.00

SECTION D. COST OF NET ENERGY GENERATED

Line No	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	S/MMBTU (c)
1.	Operation, Supervision and Engineering	546	0		
2.	Fuel, Oil	547.1	0		0.00
3.	Fuel, Gas	547.2	0		0.00
4.	Fuel, Other	547.3	0		0.00
5.	Energy For Compressed Air	547.4	0	0.00	
6.	FUEL SUB-TOTAL (2 thru 5)	547	0	0.00	0.00
7.	Generation Expenses	548	0		
8.	Miscellaneous Other Power Generation Expenses	549	0		
9.	Rents	550	0		
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		0	0.00	
11.	OPERATION EXPENSE (6 + 10)		0	0.00	
12.	Maintenance, Supervision and Engineering	551	0		
13.	Maintenance of Structures	552	0		
14.	Maintenance of Generating and Electric Plant	553	3,977		
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0		
16.	MAINTENANCE EXPENSE (12 thru 15)		3,977	0.00	
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		3,977	0.00	
18.	Depreciation	403.4 , 411.10	0		
19.	Interest	427	0		
20.	TOTAL FIXED COST (18 + 19)		0	0.00	
21.	POWER COST (17 + 20)		3,977	0.00	

REMARKS (Including Unscheduled Outages)

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-1) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, Room 404-W, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB #0572-0017), Washington, DC 20503. OMB FORM NO. 0572-0017, Expires 12/31/94.

USDA - REA	<i>This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.</i>	
OPERATING REPORT - LINES AND STATIONS	BORROWER DESIGNINATION Kentucky 59	REA USE ONLY
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.	YEAR ENDING May 2020	

SECTION A. EXPENSE AND COSTS

ITEMS	ACCOUNT NUMBER	LINES (a)	STATIONS (b)
TRANSMISSION OPERATION			
1. SUPERVISION AND ENGINEERING	560	1,818,836	2,617,349
2. LOAD DISPATCHING	561	1,848,321	
3. STATION EXPENSES	562		998,871
4. OVERHEAD LINE EXPENSES	563	2,666,843	
5. UNDERGROUND LINE EXPENSES	564	0	
6. MISCELLANEOUS EXPENSES	566	210,903	0
7. SUBTOTAL (1 thru 6)		6,544,903	3,616,220
8. TRANSMISSION OF ELECTRICITY BY OTHERS	565	6,227,464	
9. RENTS	567	185,944	0
10. TOTAL TRANSMISSION OPERATION (7 thru 9)		12,958,311	3,616,220
TRANSMISSION MAINTENANCE			
11. SUPERVISION AND ENGINEERING	568	38,826	55,872
12. STRUCTURES	569		0
13. STATION EQUIPMENT	570		926,702
14. OVERHEAD LINES	571	1,966,227	
15. UNDERGROUND LINES	572	0	
16. MISCELLANEOUS TRANSMISSION PLANT	573	36,172	
17. TOTAL TRANSMISSION MAINTENANCE (11 thru 16)		2,041,225	982,574
18. TOTAL TRANSMISSION EXPENSE (10 + 17)		14,999,536	4,598,794
19. RTO/ISO EXPENSE - OPERATION	575.1-575.8	1,916,299	0
20. RTO/ISO EXPENSE - MAINTENANCE	576.1-576.5	0	0
21. TOTAL RTO/ISO EXPENSE (19 + 20)		1,916,299	
22. DISTRIBUTION EXPENSE - OPERATION	580 thru 589	0	715,354
23. DISTRIBUTION EXPENSE - MAINTENANCE	590 thru 598	0	1,096,086
24. TOTAL DISTRIBUTION EXPENSE (22 + 23)		0	1,811,440
25. TOTAL OPERATION AND MAINTENANCE (18 + 21 + 24)		16,915,835	6,410,234
FIXED COSTS			
26. DEPRECIATION - TRANSMISSION	403.5	2,041,310	2,013,234
27. DEPRECIATION - DISTRIBUTION	403.6	0	3,276,769
28. INTEREST - TRANSMISSION	427	4,025,408	3,130,873
29. INTEREST - DISTRIBUTION	427	0	2,683,606
30. TOTAL TRANSMISSION (18 + 26 + 28)		21,066,254	9,742,901
31. TOTAL DISTRIBUTION (24 + 27 + 29)		0	7,771,815
32. TOTAL LINES AND STATIONS (21 + 30 + 31)		22,982,553	17,514,716

SECTION B. FACILITIES IN SERVICE

SECTION C. LABOR AND MATERIAL SUMMARY

TRANSMISSION LINES		SUBSTATIONS		1. NUMBER OF EMPLOYEES		123
VOLTAGE (kV)	MILES	TYPE	CAPACITY (kVA)	ITEM	LINES	STATIONS
1. 12.5	0.90	10. STEPUP AT GENERATING PLANTS	2,777,500	2. OPER. LABOR	1,363,161	1,920,953
2. 34.5	13.40			3. MAINT. LABOR	250,774	592,823
3. 69	1,966.90	11. TRANSMISSION	4,140,000	4. OPER. MATERIAL	280,164	335,400
4. 138	411.20			5. MAINT. MATERIAL	1,590,682	1,075,446
5. 161	353.50			SECTION D. OUTAGES		
6. 345	118.70	12. DISTRIBUTION	4,230,845	1. TOTAL		162,824
7. TOTAL (1 thru 6)	2,864.60			13. TOTAL		545,930
8. DISTR. LINES	0.0			(9 thru 12)	11,148,345	3. AVG. NO. HOURS OUT PER CONS.
9. TOTAL (7 + 8)	2,864.60					

REA FORM 12i (12-93) *This is a computer-generated form.

USDA-RUS OPERATING REPORT		BORROWER DESIGNATION	
INFORMATION SUMMARY		Kentucky 59	
		East Kentucky Power Cooperative	
		P O Box 707	
		Winchester Kentucky 40392-0707	
		Period Ending: June 2020	
	<u>MWH</u>	<u>Total \$</u>	<u>\$/MWH</u>
<u>Sales of Electricity (Cost/MWH)</u>			
Member - excluding steam	6,075,231	358,239,226	58.97
Non - Member	282,374	7,008,977	24.82
Total - excluding steam	<u>6,357,605</u>	<u>365,248,203</u>	57.45
Member Sales - including steam	6,181,571	363,438,389	58.79
Total Sales - including steam	6,463,945	370,447,366	57.31
Purchased Power/MWH - Total	3,038,141	59,300,037	19.52
<u>Generation Cost/MWH</u>			
Fossil Steam	3,292,739	191,091,870	58.03
Internal Combustion - Natural Gas	69,956	25,746,111	368.03
Internal Combustion - Landfill Gas and Diesel	45,343	2,536,625	55.94
Other - Solar (Unsubscribed Panels)	6,544	419,872	64.16
Total Generation Cost/MWH	<u>3,414,582</u>	<u>219,794,478</u>	64.37
Total Cost of Electric Service per MWH sold	6,463,945	367,603,428	56.87
Total Operation & Maintenance Exp per MWH sold	6,463,945	251,163,032	38.86
Note: Revenues, generation, and expenses for Glasgow Landfill are excluded from the above Information Summary. See Section C, Notes to the Financial Statements.			
	<u>MW</u>	<u>Total \$</u>	<u>\$/MW</u>
<u>Capacity Sales</u>			
Capacity Sales	82,574	6,136,433	74.31

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-i) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, AG Box 7630, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB #0572-0017), Washington, DC 20503. OMB FORM NO. 0572-0017, Expires 12/31/94.

This data will be used by REA to review your operating results financial situation. Your response is required (7 U.S.C. 991 et seq.) and is not confidential.

USDA-REA OPERATING REPORT - FINANCIAL	BORROWER DESIGNATION Kentucky 59 BORROWER DESIGNATION East Kentucky Power Cooperative P. O. Box 707 Winchester, Kentucky 40392-0707
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INSTRUCTIONS-Submit an original and two copies to REA. Round all amounts to nearest dollar. For detailed instructions, see REA Bulletin 1717B-3.	PERIOD ENDED June 2020	REA USE ONLY
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CERTIFICATION

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, REA, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES.

SIGNATURE OF OFFICE MANAGER OR ACCOUNTANT	July 29, 2020 DATE
SIGNATURE OF MANAGER	July 29, 2020 DATE

SECTION A. STATEMENT OF OPERATIONS				
ITEM	YEAR-TO-DATE			THIS MONTH (d)
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	
1. Electric Energy Revenues	412,888,666	371,384,636	455,076,826	61,221,526
2. Income From Leased Property - Net	2,319,301	77,844	83,361	23,729
3. Other Operating Revenue and Income	7,490,813	7,897,024	7,696,191	1,193,088
4. Total Oper. Revenues & Patronage Capital (1 thru 3)	422,698,780	379,359,504	462,856,378	62,438,343
5. Operation Expense - Production - Excluding Fuel	31,573,134	33,403,470	39,932,549	5,796,330
6. Operation Expense - Production - Fuel	69,832,542	70,320,958	106,693,827	16,601,330
7. Operation Expense - Other Power Supply	103,648,482	64,710,032	87,896,987	6,063,216
8. Operation Expense - Transmission	12,571,459	19,348,059	25,229,584	2,773,528
9. Operation Expense - Regional Market Expenses	2,305,714	2,338,728	2,439,375	422,429
10. Operation Expense - Distribution	867,259	875,111	1,025,847	159,757
11. Operation Expense - Consumer Accounts	0	0	0	0
12. Operation Expense - Consumer Service & Inform	3,700,836	2,211,723	3,772,566	347,007
13. Operation Expense - Sales	32,505	30,554	50,111	7,225
14. Operation Expense - Administrative & General	18,999,680	18,596,292	20,247,306	3,166,811
15. Total Operation Expense (5 thru 14)	243,531,611	211,834,927	287,288,152	35,337,633
16. Maintenance Expense - Production	38,196,213	33,225,014	39,877,349	2,692,008
17. Maintenance Expense - Transmission	4,440,969	3,513,327	5,340,489	489,528
18. Maintenance Expense - RTO/ISO	0	0	0	0
19. Maintenance Expense - Distribution	1,257,420	1,444,265	1,065,668	348,179
20. Maintenance Expense - General Plant	1,096,159	1,145,499	1,255,651	105,049
21. Total Maintenance Expense (16 thru 20)	44,990,761	39,328,105	47,539,157	3,634,764
22. Depreciation & Amortization Expense	60,127,226	61,771,750	64,118,691	10,304,051
23. Taxes	57,626	79,219	73,080	10,657
24. Interest on Long-Term Debt	57,805,465	53,412,069	54,996,003	8,685,314
25. Interest Charged to Construction - Credit	0	0	0	0
26. Other Interest Expense	0	3,376	0	538
27. Asset Retirement Obligations	121,732	269,128	617,280	44,854
28. Other Deductions	527,334	904,854	566,223	453,992
29. Total Cost of Electric Service (15 + 21 thru 28)	407,161,755	367,603,428	455,198,586	58,471,803
30. Operating Margins (4 - 29)	15,537,025	11,756,076	7,657,792	3,966,540
31. Interest Income	14,877,292	9,319,229	10,350,312	1,378,329
32. Allowance for Funds Used During Construction	0	0	0	0
33. Income (Loss) from Equity Investments	0	0	0	0
34. Other Nonoperating Income - Net	(719,485)	211,286	(69,444)	1,318
35. Generation & Transmission Capital Credits	0	0	0	0
36. Other Capital Credits & Patronage Dividends	399,594	190,230	37,500	0
37. Extraordinary Items	0	0	0	0
38. Net Patronage Capital or Margins (30 thru 36)	30,094,426	21,476,821	17,976,160	5,346,187

USDA - REA	BORROWER DESIGNATION	
OPERATING REPORT - FINANCIAL	Kentucky 59	
	PERIOD ENDED	REA USE ONLY
	June 2020	

SECTION B. BALANCE SHEET

ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant In Service	4,211,515,831	33. Memberships	1,600
2. Construction Work in Progress	311,638,362	34. Patronage Capital	
3. Total Utility Plant (1 + 2)	4,523,154,193	a. Assigned and Assignable	692,875,761
4. Accum. Provision for Depreciation & Amort.	1,603,635,057	b. Retired This Year	0
5. Net Utility Plant (3 - 4)	2,919,519,136	c. Retired Prior Years	1,814,291
6. Non-Utility Property - Net	820	d. Net Patronage Capital	691,061,470
7. Investments in Subsidiary Companies	0	35. Operating Margins - Prior Years	0
8. Invest. in Assoc. Org. - Patronage Capital	2,422,196	36. Operating Margins - Current Year.	11,946,306
9. Invest. In Assoc. Org. - Other - General Funds	9,220,239	37. Non-Operating Margins	9,530,515
10. Invest. In Assoc. Org. - Other - Non-General Funds	0	38. Other Margins and Equities	24,240,528
11. Investments in Economic Development Projects	0	39. Total Margins & Equities (33, 34d thru 38)	736,780,419
12. Other Investments.	2,954,208	40. Long-Term Debt - RUS (Net)	0
13. Special Funds	41,236,668	41. Long-Term Debt-FFB - RUS Guaranteed	2,101,162,172
14. Total Other Property & Investments (6 thru 13)	55,834,131	42. Long-Term Debt-Other-RUS Guaranteed	0
		43. Long-Term Debt-Other-(Net)	650,883,389
15. Cash - General Funds	36,222,196	44. Long-Term Debt-RUS - Econ Devel.(Net)	0
16. Cash - Construction Funds - Trustee	500	45. Payments - Unapplied	(317,763,675)
17. Special Deposits	1,738,137	46. Total Long-Term Debt (40 thru 45)	2,434,281,886
18. Temporary Investments	95,000,000	47. Obligations Under Capital Leases - Noncurrent	166,862
19. Notes Receivable (Net)	0	48. Accumulated Operating Provisions	121,672,481
20. Accounts Receivable - Sales of Energy (Net)	60,629,867	49. Total Other Noncurrent Liabilities (47 + 48)	121,839,343
21. Accounts Receivable - Other (Net)	3,411,466	50. Notes Payable	0
22. Fuel Stock	62,999,644	51. Accounts Payable	60,933,649
23. Renewable Energy Credits		52. Current Maturities Long-Term Debt	96,000,008
24. Materials and Supplies - Other	72,600,872	53. Current Maturities Long-Term Debt-Rural Devel	0
25. Prepayments	14,286,268	54. Current Maturities Capital Leases	43,306
26. Other Current and Accrued Assets	95,766	55. Taxes Accrued	6,284,994
27. Total Current and Accrued Assets (15 thru 26)	346,984,716	56. Interest Accrued	5,428,796
		57. Other Current & Accrued Liabilities	3,463,990
28. Unamortized Debt Disc. & Extraord. Prop. Losses	3,149,835	58. Total Current & Accrued Liabilities (50 thru 57)	172,154,743
29. Regulatory Assets.	135,345,622	59. Deferred Credits	3,401,522
30. Other Deferred Debits	7,624,473	60. Accumulated Deferred Income Taxes	0
31. Accumulated Deferred Income Taxes	0	61. Total Liabilities and Other Credits	3,468,457,913
32. Total Assets & Other Debits (5+14+27 thru 31)	3,468,457,913	(39+46+49+58 thru 60)	3,468,457,913

SECTION C. NOTES TO FINANCIAL STATEMENTS

THE SPACE BELOW IS PROVIDED FOR IMPORTANT NOTES REGARDING THE FINANCIAL STATEMENT CONTAINED IN THIS REPORT.
(IF ADDITIONAL SPACE IS NEEDED, USE SEPARATE SHEET.)

Steam Sales

East Kentucky Power sells steam to Fleming-Mason wholesale for use by International Paper, a recycle papermill adjacent to East Kentucky Power's Spurlock generating station near Maysville, Kentucky. For reporting purposes, steam is converted to equivalent demand and energy sold and generation produced, using British Thermal Units and a moving twelve-month weighted average heat rate.

June 2020 Demand\MMBTU	260,800	Energy\MMBTU	145,833.90
Year-to-date		Energy\MMBTU	974,933.60

Regulatory Assets

Line 29 includes regulatory assets of \$82,810,714 and \$749,484 representing the 2010 cancellation of Smith Unit 1 construction and abandonment of Dale Station, respectively.

Power Sales Arrangements - Operating Lease

In December 2015, the Cooperative became the lessor under two power sales arrangements that required them to be accounted for as leases due to the specific terms of the agreements. One arrangement, which terminated on April 30, 2019, was a capacity purchase and tolling agreement that entitled a third party to 165 MW of firm generation and capacity from Bluegrass Generation Station Unit 3. The other arrangement, an agreement to sell the capacity and energy from the Glasgow landfill gas plant to a member system, is in effect for a period of ten years. The revenues and expenses associated with the generating units dedicated to these power sales arrangements are charged to RUS SoA accounts 412 and 413, respectively, over the terms of their respective sales arrangements. Accordingly, the revenues, generation and expenses associated with these units are excluded from Part B SE--Sales of Electricity, Part F IC--Internal Combustion Plant, and Part C--Sources and Distribution of Energy while the power sales arrangements are in effect. Upon termination of the sales arrangement, RUS SoA accounts 412 and 413 are no longer utilized and the revenues, generation and expenses associated with the respective generating units are included in the above-mentioned schedules.

*This computer-generated data form is identical in form and substance to REA Forms 12a-i, "Operating Report - Financial," approved by the Office of Management and Budget (OMB) under the OMB approval number 0572-0017.

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE										Borrower Designation			
FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART B SE - SALES OF ELECTRICITY										Kentucky 59			
										East Kentucky Power Cooperative P. O. Box 707 Winchester, Kentucky 40392-0707			
INSTRUCTIONS - Submit an original and two copies to RUS or file electronically. For detailed instructions, see RUS Bulletin 1717B-3.										PERIOD ENDED: June 2020			
										This data will be used by RUS to review your financial situation. Your response is required (7 U.S.C. 901 et. Seq.) and may be confidential.			
Name of Company or Public Authority (a)	RUS BORROWER DESIGNATION (b)	Statistical Classification (c)	Renewable Energy Program Name (d)	Primary Renewable Fuel Type (e)	Average Monthly Billing Demand (MW) (f)	Actual Demand (MW)		Electricity Sold (MWh) (i)	REVENUE \$				
						Average Monthly NCP Demand (g)	Average Monthly CP Demand (h)		Demand Charges (\$) (j)	Energy Charges (k)	Other Charges (l)	Total (\$) (j + k + l) (m)	
1.	Big Sandy RECC	P.S.C. #35	RQ		45		45	108,619	1,627,320	4,891,441	510,117	7,028,878	
2.	Blue Grass	P.S.C. #35	RQ		249		249	661,930	9,057,826	28,992,405	2,359,408	40,409,639	
3.	Clark REC	P.S.C. #35	RQ		88		88	217,313	3,169,913	9,827,058	1,099,021	14,095,992	
4.	Cumberland Valley RECC	P.S.C. #35	RQ		81		81	207,115	2,917,997	9,359,656	965,694	13,243,347	
5.	Farmers RECC	P.S.C. #35	RQ		85		85	234,743	3,017,175	10,495,577	940,598	14,453,350	
6.	Fleming Mason RECC	P.S.C. #35	RQ		159		159	479,420	5,358,889	18,150,178	1,330,697	24,839,764	
7.	Grayson RECC	P.S.C. #35	RQ		49		49	123,661	1,797,872	5,510,540	603,831	7,912,243	
8.	Inter-County RECC	P.S.C. #35	RQ		95		95	237,974	3,483,187	10,491,432	990,385	14,965,004	
9.	Jackson County RECC	P.S.C. #35	RQ		180		180	445,909	6,553,281	19,955,041	1,931,272	28,439,594	
10.	Licking Valley RECC	P.S.C. #35	RQ		48		48	122,479	1,732,927	5,536,998	550,790	7,820,715	
11.	Nolin RECC	P.S.C. #35	RQ		136		136	357,393	4,848,250	15,563,129	1,334,247	21,745,626	
12.	Owen EC	P.S.C. #35	RQ		381		381	1,126,963	9,041,663	45,908,338	1,487,455	56,437,456	
13.	Salt River RECC	P.S.C. #35	RQ		212		212	594,014	7,703,881	26,466,372	2,038,735	36,208,988	
14.	Shelby RECC	P.S.C. #35	RQ		82		82	242,126	3,116,489	10,453,789	812,083	14,382,361	
15.	South Kentucky RECC	P.S.C. #35	RQ		258		258	635,348	9,411,546	28,159,988	2,627,710	40,199,244	
16.	Taylor County RECC	P.S.C. #35	RQ		104		104	280,224	3,431,339	11,502,694	1,099,492	16,033,525	
17.													
18.	Fleming Mason RECC**				31		31	106,340	1,014,650	4,157,872	26,641	5,199,163	
19.													
20.	Green Power ***									23,500		23,500	
21.													
22.													
23.													
24.													
25.													
26.													
27.	SUBTOTAL				2,283		2,283	6,181,571	77,284,205	265,446,008	20,708,176	363,438,389	

RUS Financial and Operating Report Electric Power Supply - Part B SE - Sales of Electricity

Revision Date 2013

** Includes equivalent kWh for steam sold to Fleming Mason RECC for International Paper. Steam sales are recorded in account 456.

Page 1 of 2

*** Includes Green Power from various Co-Ops

(f) represents monthly average of actual KW demand (YTD @ current month)

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART B SE - SALES OF ELECTRICITY

BORROWER DESIGNATION

Kentucky 59

East Kentucky Power Cooperative
P. O. Box 707
Winchester, Kentucky 40392-0707

PERIOD ENDED: June 2020

INSTRUCTIONS - Submit an original and two copies to RUS or file electronically.

This data will be used by RUS to review your financial situation. Your

For detailed instructions, see RUS Bulletin 1717B-3.

response is required (7 U.S.C. 901 et. Seq.) and may be confidential.

	Name of Company or Public Authority	RUS Borrower Designation	Statistical Classification	Renewable Energy Program Name	Primary Renewable Fuel Type	Average Monthly Billing Demand (MW)	Actual Demand (MW)		Electricity Sold (MWh)	REVENUE \$			Total (\$) (j + k + l)
							Average Monthly NCP Demand	Average Monthly CP Demand		Demand Charges (\$)	Energy Charges	Other Charges	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	AES Ohio Generation, LLC		OS										-
2	Ameren Energy		OS										
3	American Electric Power		OS										
4	Associated Electric Company		OS										
5	Big Rivers Electric Corporation		OS										
6	Cargill Power Markets		OS										
7	Dayton Power & Light		OS										
8	Duke Energy Carolinas, Inc.		OS										
9	Duke Energy Kentucky		OS										
10	Duke Energy Ohio		OS										
11	DTE Energy Trading		OS										
12	EDF Trading North America, LLC		OS										
13	Hoosier Energy		OS										
14	Louisville Gas & Electric		OS						4,315		89,272		89,272
15	Miso		OS										
16	North Carolina Electric		OS										
17	North Carolina Municipal		OS										
18	Northern Indiana Public		OS										
19	Ogelthorpe Power Corporation		OS										
20	PowerSouth Energy		OS										
21	PJM Interconnection		OS						278,059	6,136,433	6,919,705		13,056,138
22	Progress Energy		OS										
23	Southern Company Services		OS										
24	Southern Illinois Power Co.		OS										
25	Southern Indiana Gas		OS										
26	Tenaska Power		OS										
27	Tennessee Valley Authority		OS										
28	The Energy Authority		OS										
29	Virginia Power		OS										
30	Wabash Valley Power		OS										
31	Western Farmers Electric		OS										
32	Westar Energy, Inc		OS										
33													
34													
35													
36													
37	SUBTOTAL THIS PAGE								282,374	6,136,433	7,008,977		13,145,410
38	SUBTOTALS FROM PAGE 1 LINE 27								6,181,571	77,284,205	265,446,008	20,708,176	363,438,389
39	GRAND TOTAL PAGES 1 & 2								6,463,945	83,420,638	272,454,985	20,708,176	376,583,799

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE									BORROWER DESIGNATION Kentucky 59 East Kentucky Power Cooperative P. O. Box 707 Winchester, Kentucky 40392-0707						
FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART B PP - PURCHASED POWER									PERIOD ENDED: June 2020						
INSTRUCTIONS - Submit an original and two copies to RUS or file electronically. For detailed instructions, see RUS Bulletin 17278-3.									This data will be used by RUS to review your financial situation. Your response is required (7 U.S.C. 901 et. Seq.) and may be confidential.						
Name of Company or Public Authority	RUS BORROWER DESIG.	Statistical Classification	Renewable Energy Program Name	Primary Renewable Fuel Type	Average Monthly Billing Demand (MW)	ACTUAL DEMAND (MW)		Electricity Purchased (MWh)	POWER EXCHANGES		REVENUE \$				
						Average Monthly NCP Demand	Average Monthly CP Demand		Electricity Received (MWh)	Electricity Delivered (MWh)	Demand Charges (\$)	Energy Charges	Other Charges	Total (\$) (l+m+n)	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	
1	AEP Partners	OS													
2	Ameren Energy	OS													
3	American Electric Power	OS													
4	Big Rivers Electric Corporation	OS													
5	Cargill Power Markets	OS													
6	Cox Waste-to-Energy	OS						698				11,451		11,451	
7	Department of Military Affairs, National Guard Armory	OS	Department of Military Affairs	Solar- photovoltaic				22				437		437	
8	DTE Energy Trading	OS													
9	Duke Energy Kentucky	OS													
10	Duke Energy Ohio	OS													
11	Dynegy Power Marketing	OS													
12	EDF Trading	OS													
13	Electric Market Connection	OS													
14	Exelon Power Team	OS													
15	Hoosier Energy	OS													
16	Indianapolis Power & Light	OS													
17	Louisville Gas & Electric	OS						1				24		24	
18	Mac Farms	OS													
19	Miso	OS													
20	North Carolina Electric	OS													
21	North Carolina Municipal Power	OS													
22	Other Renewable Supplier	OS	Community Solar Power Generation	Solar- photovoltaic	4			209			2,435	4,398		6,833	
23	Owensboro Municipal Utilities	OS													
24	PJM	OS						2,839,274				55,332,242		55,332,242	
25	Progress Energy Carolinas, Inc.	RQ													
26	SEMPRA	OS													
27	Southeastern Power Administration	OS			170			197,937			1,526,288	2,422,762		3,949,050	
28	Southern Company Services	OS													
29	Southern Illinois Power Cooperative	OS													
30	Southern Indiana Gas & Electric	OS													
31	Tenaska Power Services	OS													
32	Tennessee Valley Authority	OS													
33	The Energy Authority	OS													
34	Westar Energy	OS													
35	Western Farmers Electric	OS													
36	Regulatory Asset	OTHER													
37															
	TOTALS				174			3,038,141			1,528,723	57,771,314	-	59,300,037	

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE		BORROWER DESIGNATION		
FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART C - SOURCES AND DISTRIBUTION OF ENERGY		Kentucky 59		
		East Kentucky Power Cooperative P. O. Box 707 Winchester, Kentucky 40392-0707		
INSTRUCTIONS - Submit an original and two copies to RUS or file electronically. For detailed instructions, see RUS Bulletin 1717B-3.		PERIOD ENDED:		June 2020
		NO. OF PLANTS	CAPACITY (kw)	NET ENERGY RECEIVED BY SYSTEM (MWh)
SOURCES OF ENERGY (a)	(b)	(c)	(d)	(e)
GENERATED IN OWN PLANT (Details on Parts D, E, F IC, F CC, and G)				
1. Fossil Steam	2	1,838,945	3,292,739	191,091,870
2. Nuclear				
3. Hydro				
4. Combined Cycle				
5. Internal Combustion	9	1,323,800	115,299	28,282,736
6. Other	1	8,236	6,544	419,872
7. Total in Own Plants (1 thru 6)	12	3,170,981	3,414,582	219,794,478
PURCHASED POWER				
8. Total Purchased Power			3,038,141	59,300,037
9. Received Into System (Gross)			-	
10. Delivered Out of System (Gross)			-	
11. Net Interchange (9 - 10)			-	-
TRANSMISSION FOR OR BY OTHERS - (WHEELING)				
12. Received Into System				0
13. Delivered Out of System			-	0
14. Net Energy Wheeled (12 - 13)			0	0
15. TOTAL Energy Available for Sale (7 + 8 + 11 + 14)			6,452,723	
DISTRIBUTION OF ENERGY				
16. TOTAL Sales			6,463,945	
17. Energy Furnished by Others Without Charge			0	
18. Energy Used by Borrower (Excluding Station Use)			3,803	
19. TOTAL Energy Accounted For (16 thru 18)			6,467,748	
LOSSES				
20. Energy Losses - MWh (15 - 19)			(15,025)	
21. Energy Losses - Percentage (20 / 15) * 100)			-0.23%	

RUS Financial and Operating Report Electric Power Supply - PART C - Sources and Distribution of Energy

Revision Date 2013

Glasgow Landfill Generating Station is not included on this schedule. See Section C, Notes to Financial Statements.

Line 6, Other represents Cooperative Solar One Unsubscribed Panels.

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USDA - REA OPERATING REPORT - STEAM PLANT	<i>This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.</i>
	BORROWER DESIGNATION Kentucky 59 GT Fayette
	PLANT Cooper Power Station
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.	YEAR ENDING June 2020

SECTION A. BOILERS											
LINE NO.	UNIT NO.	TIMES STARTED	FUEL CONSUMPTION				TOTAL	OPERATING HOURS			
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)		IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE	
		(b)				(g)			(j)	(k)	
1.	1	1	873.0	8.357				12	4,356	-	-
2.	2	0	0.0	0.000				0	4,368	-	-
3.											
4.											
5.											
6.	Total	1	873.0	8.357				12	8,724	0	0
7.	Average BTU		11,913 /Lb.	138,600 /Gal.	/C.F.						
8.	Total BTU (10)		10,400	1,158		11,558					
9.	Total Del. Cost (\$)		61.68	1.8932							

SECTION B. TURBINE GENERATING UNITS				SECTION C. LABOR REPORT			SECTION D. FACTORS & MAX. DEMAND		
LINE NO.	UNIT NO.	SIZE (kW)	GROSS GEN. (MWh)	BTU Per kWh	LINE NO.	ITEM	LINE NO.	ITEM	VALUE
1.	1	100,000	1,085		1.	No. Emp. Full Time (inc. Superintendent)	1.	Load Factor (%)	0.22
2.	2	220,850	0		2.	No. Emp. Part Time	2.	Plant Factor (%)	0.08
3.					3.	Total Emp.-Hrs. Worked	3.	Running Plant Capacity Factor (%)	90.42
4.					4.	Oper. Plant Payroll (\$)	4.	15 Minute Gross Maximum Demand (kW)	
5.					5.	Maint. Plant Payroll (\$)	5.	Indicated Gross Maximum Demand (kW)	111,000
6.	Total	320,850	1,085	10,653	6.	Other Accts. Plant Payroll (\$)			
7.	Station Service (MWh)		10,191		7.	TOTAL Plant Payroll (\$)			
8.	Net Generation (MWh)		(9,106)	(1,269)					
9.	Station Service (%)		939.26						

SECTION E. COST OF NET ENERGY GENERATED					
LINE NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$)	MILLS/NET kWh	\$/MMBTU
			(a)	(b)	(c)
1.	Operation, Supervision and Engineering	500	2,091,789		
2.	Fuel, Coal	501.1	(1,501,518)		0.00
3.	Fuel, Oil	501.2	15,821		13.66
4.	Fuel, Gas	501.3	0		0.00
5.	Fuel, Other	501.4	0		0.00
6.	FUEL SUB-TOTAL (2 thru 5)	501	(1,485,697)	163.16	(128.54)
7.	Steam Expenses	502	1,006,966		
8.	Electric Expenses	505	641,697		
9.	Miscellaneous Steam Power Expenses	506	917,259		
10.	Allowances	509	14		
11.	Rents	507	0		
12.	NON-FUEL SUB-TOTAL (1 + 7 thru 11)		4,657,725	(511.50)	
13.	OPERATION EXPENSES (6 + 12)		3,172,028	(348.34)	
14.	Maintenance, Supervision and Engineering	510	9,062		
15.	Maintenance of Structures	511	405,455		
16.	Maintenance of Boiler Plant	512	951,927		
17.	Maintenance of Electric Plant	513	303,783		
18.	Maintenance of Miscellaneous Plant	514	0		
19.	MAINTENANCE EXPENSE (14 thru 18)		1,670,227	(183.42)	
20.	TOTAL PRODUCTION EXPENSE (13 + 19)		4,842,255	(531.77)	
21.	Depreciation	403.1 ,	8,628,365		
22.	Interest	427	5,875,328		
23.	TOTAL FIXED COSTS (21 + 22)		14,503,693	(1,592.76)	
24.	POWER COST (20 + 23)		19,345,948	(2,124.53)	

REA FORM 12d (Rev.12-93) *This is a computer-generated form.

Remarks

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-i) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, Room 404-W, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB #0572-0017), Washington, DC 20503, OMB FORM NO. 0572-0017, Expires 12/31/94. This data will be used by REA to review your financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.

USDA - REA OPERATING REPORT - STEAM PLANT	This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential. BORROWER DESIGNATION Kentucky 59 GT Fayette PLANT Spurlock Power Station YEAR ENDING June 2020	REA USE ONLY
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.		

**** SECTION A. BOILERS**

LINE NO.	UNIT NO.	TIMES STARTED	FUEL CONSUMPTION				TOTAL	OPERATING HOURS			
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (1000 Lbs.) (f)		IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE	
	(a)	(b)							Scheduled (j)	Unscheduled (k)	
1	1	2	403,542.0	116.501				1,960	279	2,129	0
2	2	1	1,516,900.0	45.045				3,974	62	332	0
3	3	3	555,970.0	121.182		21,788.00		2,955	635	753	25
4	4	4	488,198.0	107.015				2,287	2,001	80	0
5											
6	Total	10	2,964,610.0	389.743		21,788.00		11,176	2,977	3,294	25
7	Average BTU		11,405 /Lb.	138,600 /Gal.	/C.F.	14,484.00					
8	Total BTU (10)		33,811,377	54,018		315,577	34,180,973				
9	Total Del. Cost (\$)		43.67	1.9555		31.68					

****SECTION B. TURBINE GENERATING UNITS**

SECTION C. LABOR REPORT

****SECTION D. FACTORS & MAX. DEMAND**

LINE NO.	UNIT NO.	SIZE (kW)	GROSS GEN. (MWh)	BTU Per kWh	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
1	1	340,277	481,782		1.	No. Emp. Full Time (inc. Superintendent)	241	1.	Load Factor (%)	63.01
2	2	585,765	1,838,049		2.	No. Emp. Part Time	0	2.	Plant Factor (%)	55.16
3	3	293,597	724,365		3.	Total Emp.-Hrs. Worked	216,030	3.	Running Plant Capacity Factor (%)	80.48
4	4	298,456	613,458		4.	Oper. Plant Payroll (\$)	7,022,348	4.	15 Minute Gross Maximum Demand (kW)	
5					5.	Maint. Plant Payroll (\$)	4,050,104	5.	Indicated Gross Maximum Demand (kW)	1,329,000
6	Total	1,518,095	3,657,654	9,345	6.	Other Accts. Plant Payroll (\$)	0			
7	Station Service (MWh)		355,809		7.	TOTAL Plant Payroll (\$)	11,072,452			
8	Net Generation(MWh)		3,301,845	10,352						
9	Station Service (%)		9.73							

SECTION E. COST OF NET ENERGY GENERATED

LINE NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$)	MILLS/NET kWh	S/MMBTU
			(a)	(b)	(c)
1.	Operation, Supervision and Engineering	500	2,255,922		
2.	Fuel, Coal	501.1	68,623,312		2.03
3.	Fuel, Oil	501.2	762,156		14.11
4.	Fuel, Gas	501.3	0		0.00
5.	Fuel, Other	501.4	345,853		1.10
6.	FUEL SUB-TOTAL (2 thru 5)	501	69,731,321	21.12	2.04
7.	Steam Expenses	502	4,815,360		
8.	Electric Expenses	505	2,295,496		
9.	Miscellaneous Steam Power Expenses	506	12,475,334		
10.	Allowances	509	10,310		
11.	Rents	507	0		
12.	NON-FUEL SUB-TOTAL (1 + 7 thru 11)		21,852,422	6.62	
13.	OPERATION EXPENSES (6 + 12)		91,583,743	27.74	
14.	Maintenance, Supervision and Engineering	510	1,734,098		
15.	Maintenance of Structures	511	2,045,006		
16.	Maintenance of Boiler Plant	512	20,269,086		
17.	Maintenance of Electric Plant	513	4,077,109		
18.	Maintenance of Miscellaneous Plant	514	0		
19.	MAINTENANCE EXPENSE (14 thru 18)		28,125,299	8.52	
20.	TOTAL PRODUCTION EXPENSE (13 + 19)		119,709,042	36.26	
21.	Depreciation	403.1	24,262,604		
22.	Interest	427	27,774,276		
23.	TOTAL FIXED COSTS (21 + 22)		52,036,880	15.76	
24.	POWER COST (20 + 23)		171,745,922	52.02	

REA FORM 12d(Rev.12-93)*This is a computer-generated form. **Section A,B and D include amounts and equivalent amounts relative to International Paper.

Remarks

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USDA - REA OPERATING REPORT - INTERNAL COMBUSTION PLANT	This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential. BORROWER DESIGNATION Kentucky 59 GT Fayette PLANT Smith Generating Facility YEAR ENDING June 2020	REA USE ONLY
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.		

SECTION A. INTERNAL COMBUSTION GENERATING UNITS												
LINE NO.	UNIT NO.	SIZE (kW)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh)	BTU PER kWh
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	OTHER (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE			
	(a)	(b)							Scheduled (i)	Unscheduled (j)	(k)	(l)
1.	1	110,000	7.417	46.352			35	4,226	107	0	3,290	
2.	2	110,000	3.649	43.768			34	4,237	97	0	3,257	
3.	3	110,000	3.074	26.612			23	4,199	118	28	2,013	
4.	4	74,000	0.100	101.353			125	4,125	109	9	7,802	
5.	5	74,000	0.929	93.220			121	4,137	110	0	7,240	
6.	6	74,000	1.867	81.960			107	4,146	115	0	6,539	
7.	7	74,000	1.929	86.167			112	4,145	111	0	6,784	
8.	9	85,000	0.000	161.253			261	3,825	280	2	16,520	
9.	10	85,000	0.000	178.171			274	3,937	157	0	17,953	
10.	TOTAL	796,000	18.965	818.856			1,092	36,977	1,204	39	71,398	11,506
11.	Average BTU		138,600	1,000 /C.F.	/		STATION SERVICE (MWh)				6,955	
12.	Total BTU (10)		2,629	818,856		821,485	NET GENERATION (MWh)				64,443	12,747
13.	Total Del. Cost (\$)		1.3173	1.8092			STATION SERVICE % OF GROSS				9.74	

SECTION B. LABOR REPORT				SECTION C. FACTORS & MAXIMUM DEMAND				
LINE NO.	ITEM	VALUE	LINE NO.	ITEM	LINE NO.	ITEM	VALUE	
1.	No. Emp. Full Time (inc. Superintendent)	36	5.	Maint. Plant Payroll (\$)	379,883	1.	Load Factor (%)	2.23
2.	No. Emp. Part Time	0	6.	Other Accounts Plant Payroll (\$)	0	2.	Plant Factor (%)	2.05
3.	Total Emp-Hrs Worked	26,122	7.	TOTAL Plant Payroll (\$)	1,637,885	3.	Running Plant Capacity Factor (%)	79.33
4.	Oper. Plant Payroll (\$)	1,258,002				4.	15 Minute Gross Maximum Demand (kW)	
						5.	Indicated Gross Maximum Demand (kW)	733,000

SECTION D. COST OF NET ENERGY GENERATED				
LINE NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$)	MILLS/NET kWh
			(a)	(b)
1.	Operation, Supervision and Engineering	546	851,507	
2.	Fuel, Oil	547.1	24,983	9.50
3.	Fuel, Gas	547.2	1,538,347	1.88
4.	Fuel, Other	547.3	0	0.00
5.	Energy For Compressed Air	547.4	0	0.00
6.	FUEL SUB-TOTAL (2 thru 5)	547	1,563,330	24.26
7.	Generation Expenses	548	1,984,988	
8.	Miscellaneous Other Power Generation Expenses	549/509	886,972	
9.	Rents	550	0	
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		3,723,467	57.78
11.	OPERATION EXPENSE (6 + 10)		5,286,797	82.04
12.	Maintenance, Supervision and Engineering	551	156,526	
13.	Maintenance of Structures	552	209,739	
14.	Maintenance of Generating and Electric Plant	553	1,309,464	
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0	
16.	MAINTENANCE EXPENSE (12 thru 15)		1,675,729	26.00
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		6,962,526	108.04
18.	Depreciation	403.4	5,127,409	
19.	Interest	427	5,875,328	
20.	TOTAL FIXED COST (18 + 19)		11,002,737	170.74
21.	POWER COST (17 + 20)		17,965,263	278.78

REMARKS (Including Unscheduled Outages)

Account 509000, Allowances for SO2 emissions, has been included in line 8.

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USDA - REA OPERATING REPORT - INTERNAL COMBUSTION PLANT	This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.	REA USE ONLY
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.	BORROWER DESIGNATION Kentucky 59 GT Fayette PLANT Bluegrass Generating Station YEAR ENDING June 2020	

SECTION A. INTERNAL COMBUSTION GENERATING UNITS												
LINE NO.	UNIT NO.	SIZE (kW)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh)	BTU PER kWh
			OIL (1000 Gals.)	GAS (1000 C.F.)	OTHER	TOTAL	IN SERVICE	ON STANDBY	OUT OF SERVICE			
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	Scheduled (i)	Unscheduled (j)	(k)	(l)
1.	1	169,000	0.000	15.813			11	3,811	545	1	1,456	
2.	2	169,000	0.000	42.014			26	3,677	545	120	4,022	
3.	3	169,000	0.000	1.044			1	3,798	569	0	82	
4.												
5.												
6.												
7.												
8.												
9.												
10.	TOTAL	507,000	0.000	58.871			38	11,286	1,659	121	5,560	10,588
11.	Average BTU		138,600	1,000 /C.F.	/		STATION SERVICE (MWh)				47	
12.	Total BTU (10)		0	58,871		58,871	NET GENERATION (MWh)				5,513	10,679
13.	Total Del. Cost (\$)		0.0000	2.2374			STATION SERVICE % OF GROSS				0.85	

SECTION B. LABOR REPORT				SECTION C. FACTORS & MAXIMUM DEMAND				
LINE NO.	ITEM	VALUE	LINE NO.	ITEM	LINE NO.	ITEM	VALUE	
1.	No. Emp. Full Time (inc. Superintendent)	11	5.	Maint. Plant Payroll (\$)	168,155	1.	Load Factor (%)	0.44
2.	No. Emp. Part Time	0	6.	Other Accounts Plant Payroll (\$)	0	2.	Plant Factor (%)	0.25
3.	Total Emp-Hrs Worked	12,552	7.	TOTAL Plant Payroll (\$)	845,791	3.	Running Plant Capacity Factor (%)	86.58
4.	Oper. Plant Payroll (\$)	677,636				4.	15 Minute Gross Maximum Demand (kW)	
						5.	Indicated Gross Maximum Demand (kW)	288,000

SECTION D. COST OF NET ENERGY GENERATED					
LINE NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$)	MILLS/NET kWh	S/MMBTU
			(a)	(b)	(c)
1.	Operation, Supervision and Engineering	546	440,029		
2.	Fuel, Oil	547.1	0		0.00
3.	Fuel, Gas	547.2	159,857		2.72
4.	Fuel, Other	547.3	0		0.00
5.	Energy For Compressed Air	547.4	0	0.00	
6.	FUEL SUB-TOTAL (2 thru 5)	547	159,857	29.00	2.72
7.	Generation Expenses	548	1,166,065		
8.	Miscellaneous Other Power Generation Expenses	549/509	930,183		
9.	Rents	550	0		
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		2,536,277	460.05	
11.	OPERATION EXPENSE (6 + 10)		2,696,134	489.05	
12.	Maintenance, Supervision and Engineering	551	91,882		
13.	Maintenance of Structures	552	69,114		
14.	Maintenance of Generating and Electric Plant	553	315,840		
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0		
16.	MAINTENANCE EXPENSE (12 thru 15)		476,836	86.49	
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		3,172,970	575.54	
18.	Depreciation	403.4, 411.10	2,471,396		
19.	Interest	427	2,136,482		
20.	TOTAL FIXED COST (18 + 19)		4,607,878	835.82	
21.	POWER COST (17 + 20)		7,780,848	1,411.36	

REMARKS (Including Unscheduled Outages)

Account 509000, Allowances for SO2 emissions, has been included in line 8.

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-i) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, Room 404-W, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB #0512-0011), Expires 12/31/94.

USDA - REA OPERATING REPORT - INTERNAL COMBUSTION PLANT	<i>This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.</i>
	REA USE ONLY BORROWER DESIGNATION Kentucky 59 GT Fayette PLANT Green Valley Landfill Generating Unit
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.	YEAR ENDING June 2020

SECTION A. INTERNAL COMBUSTION GENERATING UNITS

LINE NO.	UNIT NO. (a)	SIZE (kW) (b)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER kWh (l)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	METHANE M CF (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE			
								Scheduled (i)	Unscheduled (j)			
1.	1	800	0.000	0	32		4,059	110	48	151	2,971	
2.	2	800	0.000	0	33		4,099	116	48	105	2,976	
3.	3	800	0.000	0	32		3,962	208	78	120	2,519	
4.												
5.												
6.	TOTAL	2,400	0.000	0	97		12,120	434	174	376	8,466	11,500
7.	Average BTU		138,600 /Gal.	1,000 /C.F.	500/CF		STATION SERVICE (MWh)				356	
8.	Total BTU (10)		0	0	97,361	97,361	NET GENERATION (MWh)				8,110	12,005
9.	Total Del. Cost (\$)		0.0000				STATION SERVICE % OF GROSS				4.21	

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAXIMUM DEMAND

LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE
1.	No. Emp. Full Time (inc. Superintendent)	1	5.	Maint. Plant Payroll (\$)	16,736	1.	Load Factor (%)	88.42
2.	No. Emp. Part Time	0	6.	Other Accounts Plant Payroll (\$)	0	2.	Plant Factor (%)	80.76
3.	Total Emp-Hrs Worked	1,179	7.	TOTAL Plant Payroll (\$)	67,418	3.	Running Plant Capacity Factor (%)	87.32
4.	Oper. Plant Payroll (\$)	50,682				4.	15 Minute Gross Maximum Demand (kW)	
						5.	Indicated Gross Maximum Demand (kW)	2,192

SECTION D. COST OF NET ENERGY GENERATED

Line No	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	S/MMBTU (c)
1.	Operation, Supervision and Engineering	546	34,971		
2.	Fuel, Oil	547.1	0		0.00
3.	Fuel, Gas	547.2	0		0.00
4.	Fuel, Other	547.3	33,735		0.35
5.	Energy For Compressed Air	547.4	0	0.00	
6.	FUEL SUB-TOTAL (2 thru 5)	547	33,735	4.16	0.35
7.	Generation Expenses	548	45,097		
8.	Miscellaneous Other Power Generation Expenses	549	18,338		
9.	Rents	550	0		
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		98,406	12.13	
11.	OPERATION EXPENSE (6 + 10)		132,141	16.29	
12.	Maintenance, Supervision and Engineering	551	0		
13.	Maintenance of Structures	552	108,160		
14.	Maintenance of Generating and Electric Plant	553	107,515		
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0		
16.	MAINTENANCE EXPENSE (12 thru 15)		215,675	26.59	
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		347,816	42.89	
18.	Depreciation	403.4, 411.10	40,092		
19.	Interest	427	0		
20.	TOTAL FIXED COST (18 + 19)		40,092	4.94	
21.	POWER COST (17 + 20)		387,908	47.83	

REMARKS (Including Unscheduled Outages)

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-3) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, URM, Room 404-W, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB #0512-0017), Washington, DC 20503. OMB FORM NO. 0512-0017, expires 12/31/94.

USDA - REA OPERATING REPORT - INTERNAL COMBUSTION PLANT	<i>This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.</i>
	BORROWER DESIGNATION Kentucky 59 GT Fayette PLANT Laurel Ridge Landfill Generating Unit
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.	REA USE ONLY YEAR ENDING June 2020

SECTION A. INTERNAL COMBUSTION GENERATING UNITS

LINE NO.	UNIT NO. (a)	SIZE (kW) (b)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER kWh (l)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	METHANE MCF (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE			
									Scheduled (i)	Unscheduled (j)		
1.	1	800	0.000	0	30	3,904	275	71	118	2,588		
2.	2	800	0.000	0	33	4,168	130	10	60	2,908		
3.	3	800	0.000	0	31	4,002	321	8	37	2,876		
4.	4	800	0.000	0	10	1,241	3,073	34	20	705		
5.												
6.	TOTAL	3,200	0.000	0	104	13,315	3,799	123	235	9,077	11,500	
7.	Average BTU		138,600 /Gal.	1,000 /C.F.	500/CF	STATION SERVICE (MWh)				236		
8.	Total BTU (10)		0	0	104,381	104,381	NET GENERATION (MWh)				8,841	11,806
9.	Total Del. Cost (\$)		0.0000				STATION SERVICE % OF GROSS				2.6	

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAXIMUM DEMAND

LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE
1.	No. Emp. Full Time (inc. Superintendent)	1	5.	Maint. Plant Payroll (\$)	20,414	1.	Load Factor (%)	76.06
2.	No. Emp. Part Time	0	6.	Other Accounts Plant Payroll (\$)	0	2.	Plant Factor (%)	64.94
3.	Total Emp-Hrs Worked	1,267	7.	TOTAL Plant Payroll (\$)	85,970	3.	Running Plant Capacity Factor (%)	85.21
4.	Oper. Plant Payroll (\$)	65,556				4.	15 Minute Gross Maximum Demand (kW)	
						5.	Indicated Gross Maximum Demand (kW)	2,732

SECTION D. COST OF NET ENERGY GENERATED

Line No	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	S/MMBTU (c)
1.	Operation, Supervision and Engineering	546	47,051		
2.	Fuel, Oil	547.1	0		0.00
3.	Fuel, Gas	547.2	0		0.00
4.	Fuel, Other	547.3	34,341		0.33
5.	Energy For Compressed Air	547.4	0	0.00	
6.	FUEL SUB-TOTAL (2 thru 5)	547	34,341	3.88	0.33
7.	Generation Expenses	548	50,003		
8.	Miscellaneous Other Power Generation Expenses	549	25,849		
9.	Rents	550	0		
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		122,903	13.90	
11.	OPERATION EXPENSE (6 + 10)		157,244	17.79	
12.	Maintenance, Supervision and Engineering	551	0		
13.	Maintenance of Structures	552	37,523		
14.	Maintenance of Generating and Electric Plant	553	120,983		
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0		
16.	MAINTENANCE EXPENSE (12 thru 15)		158,506	17.93	
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		315,750	35.71	
18.	Depreciation	403.4 , 411.10	52,866		
19.	Interest	427	0		
20.	TOTAL FIXED COST (18 + 19)		52,866	5.98	
21.	POWER COST (17 + 20)		368,616	41.69	

REMARKS (Including Unscheduled Outages)

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-1) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, Room 304-W, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (UMR 00572-0017) Washington, DC 20503. UMR 00572-0017, Expires 12/31/04.

USDA - REA			<i>This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.</i>									
OPERATING REPORT - INTERNAL COMBUSTION PLANT			Borrower Designation Kentucky 59 GT Fayette							REA USE ONLY		
			Plant Bavarian Landfill Generating Unit									
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.			Year Ending June 2020									
SECTION A. INTERNAL COMBUSTION GENERATING UNITS												
LINE NO.	UNIT NO.	SIZE (kW)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh)	BTU PER kWh
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	METHANE MCF (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE			
	(a)	(b)						Scheduled (i)	Unscheduled (j)		(k)	(l)
1.	1	800	0.000	0	37		4,114	23	54	177	2,826	
2.	2	800	0.000	0	37		4,118	26	26	198	2,750	
3.	3	800	0.000	0	38		4,146	60	59	103	3,031	
4.	4	800	0.000	0	38		4,169	21	14	164	3,098	
5.	5	1600	0.000	0	65		4,018	67	24	259	5,577	
6.	TOTAL	4,800	0.000	0	215		20,565	197	177	901	17,282	12,451
7.	Average BTU		138,600 /Gal.	1,000 /C.F.	500 / CF		STATION SERVICE (MWh)				690	
8.	Total BTU (10)		0	0	215,176	215,176	NET GENERATION (MWh)				16,592	12,969
9.	Total Del. Cost (\$)		0.0000				STATION SERVICE % OF GROSS				3.99	
SECTION B. LABOR REPORT						SECTION C. FACTORS & MAXIMUM DEMAND						
LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE				
1.	No. Emp. Full Time (inc. Superintendent)	1	5.	Maint. Plant Payroll (\$)	16,805	1.	Load Factor (%)	90.54				
2.	No. Emp. Part Time	0	6.	Other Accounts Plant Payroll (\$)	0	2.	Plant Factor (%)	82.43				
3.	Total Emp-Hrs Worked	1,454	7.	TOTAL Plant Payroll (\$)	99,607	3.	Running Plant Capacity Factor (%)	87.88				
4.	Oper. Plant Payroll (\$)	82,802				4.	15 Minute Gross Maximum Demand (kW)					
						5.	Indicated Gross Maximum Demand (kW)	4,370				
SECTION D. COST OF NET ENERGY GENERATED												
Line No	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$)	MILLS/NET kWh	S/MMBTU							
			(a)	(b)	(c)							
1.	Operation, Supervision and Engineering	546	68,829									
2.	Fuel, Oil	547.1	0		0.00							
3.	Fuel, Gas	547.2	0		0.00							
4.	Fuel, Other	547.3	177,520		0.82							
5.	Energy For Compressed Air	547.4	0	0.00								
6.	FUEL SUB-TOTAL (2 thru 5)	547	177,520	10.70	0.82							
7.	Generation Expenses	548	56,480									
8.	Miscellaneous Other Power Generation Expenses	549	24,532									
9.	Rents	550	0									
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		149,841	9.03								
11.	OPERATION EXPENSE (6 + 10)		327,361	19.73								
12.	Maintenance, Supervision and Engineering	551	0									
13.	Maintenance of Structures	552	0									
14.	Maintenance of Generating and Electric Plant	553	393,385									
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0									
16.	MAINTENANCE EXPENSE (12 thru 15)		393,385	23.71								
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		720,746	43.44								
18.	Depreciation	403.4 , 411.10	112,762									
19.	Interest	427	0									
20.	TOTAL FIXED COST (18 + 19)		112,762	6.80								
21.	POWER COST (17 + 20)		833,508	50.24								
REMARKS (Including Unscheduled Outages)												

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Form 12-1) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, Room 404-W, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB #0512-0017), Washington, DC 20503. OMB FORM NO. 0512-0017, Expires 12/31/94.

USDA - REA OPERATING REPORT - INTERNAL COMBUSTION PLANT	This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential. BORROWER DESIGNATION Kentucky 59 GT Fayette PLANT Hardin Landfill Generating Unit YEAR ENDING June 2020
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.	
REA USE ONLY	

SECTION A. INTERNAL COMBUSTION GENERATING UNITS

LINE NO.	UNIT NO. (a)	SIZE (kW) (b)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER kWh (l)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	METHANE MCF (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE Scheduled (i)	Unscheduled (j)		
1.	1	800	0.000	0	0		0	4,368	0	0	0	
2.	2	800	0.000	0	31		3535	726	7	100	2,753	
3.	3	800	0.000	0	14		1661	2,636	33	38	1,037	
4.												
5.												
6.	TOTAL	2,400	0.000	0	45		5,196	7,730	40	138	3,790	11,999
7.	Average BTU		138,600 /Gal.	1,000 /C.F.	500 / CF		STATION SERVICE (MWh)				248	
8.	Total BTU (10)		0	0	45,477	45,477	NET GENERATION (MWh)				3,542	12,839
9.	Total Del. Cost (\$)		0.0000				STATION SERVICE % OF GROSS				6.54	

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAXIMUM DEMAND

LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE
1.	No. Emp. Full Time (inc. Superintendent)	1	5.	Maint. Plant Payroll (\$)	13,043	1.	Load Factor (%)	55.87
2.	No. Emp. Part Time	0	6.	Other Accounts Plant Payroll (\$)	0	2.	Plant Factor (%)	36.15
3.	Total Emp-Hrs Worked	872	7.	TOTAL Plant Payroll (\$)	59,945	3.	Running Plant Capacity Factor (%)	91.17
4.	Oper. Plant Payroll (\$)	46,902				4.	15 Minute Gross Maximum Demand (kW)	
						5.	Indicated Gross Maximum Demand (kW)	1,553

SECTION D. COST OF NET ENERGY GENERATED

Line No	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/MMBTU (c)
1.	Operation, Supervision and Engineering	546	34,971		
2.	Fuel, Oil	547.1	0		0.00
3.	Fuel, Gas	547.2	0		0.00
4.	Fuel, Other	547.3	34,108		0.75
5.	Energy For Compressed Air	547.4	0	0.00	
6.	FUEL SUB-TOTAL (2 thru 5)	547	34,108	9.63	0.75
7.	Generation Expenses	548	40,844		
8.	Miscellaneous Other Power Generation Expenses	549	26,089		
9.	Rents	550	0		
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		101,904	28.77	
11.	OPERATION EXPENSE (6 + 10)		136,012	38.40	
12.	Maintenance, Supervision and Engineering	551	0		
13.	Maintenance of Structures	552	0		
14.	Maintenance of Generating and Electric Plant	553	106,745		
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0		
16.	MAINTENANCE EXPENSE (12 thru 15)		106,745	30.14	
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		242,757	68.54	
18.	Depreciation	403.4 , 411.10	50,280		
19.	Interest	427	0		
20.	TOTAL FIXED COST (18 + 19)		50,280	14.20	
21.	POWER COST (17 + 20)		293,037	82.73	

REMARKS (Including Unscheduled Outages)

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USDA - REA OPERATING REPORT - INTERNAL COMBUSTION PLANT	<i>This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.</i> BORROWER DESIGNATION Kentucky 59 GT Fayette PLANT Pendleton Landfill Generating Unit
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.	REA USE ONLY YEAR ENDING June 2020

SECTION A. INTERNAL COMBUSTION GENERATING UNITS

LINE NO.	UNIT NO.	SIZE (kW)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER kWh (l)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	METHANE MCF (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE Scheduled (i)	OUT OF SERVICE Unscheduled (j)		
1.	1	800	0.000	0	18		2,367	611	63	1327	1,427	
2.	2	800	0.000	0	21		2,857	396	1,025	90	1,798	
	3	800	0.000	0	30		4,063	153	68	84	2,842	
4.	4	800	0.000	0	30		4,132	129	53	54	2,479	
5.												
6.	TOTAL	3,200	0.000	0	99		13,419	1,289	1,209	1,555	8,546	11,615
7.	Average BTU		138,600 /Gal.	1,000 /C.F.	500 / CF		STATION SERVICE (MWh)				301	
8.	Total BTU (10)		0	0	99,265	99,265	NET GENERATION (MWh)				8,244	12,041
9.	Total Del. Cost (\$)		0.0000				STATION SERVICE % OF GROSS				3.53	

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAXIMUM DEMAND

LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE
1.	No. Emp. Full Time (inc. Superintendent)	1	5.	Maint. Plant Payroll (\$)	11,031	1.	Load Factor (%)	69.16
2.	No. Emp. Part Time	0	6.	Other Accounts Plant Payroll (\$)	0	2.	Plant Factor (%)	61.14
3.	Total Emp-Hrs Worked	774	7.	TOTAL Plant Payroll (\$)	61,255	3.	Running Plant Capacity Factor (%)	79.61
4.	Oper. Plant Payroll (\$)	50,224				4.	15 Minute Gross Maximum Demand (kW)	
						5.	Indicated Gross Maximum Demand (kW)	2,829

SECTION D. COST OF NET ENERGY GENERATED

Line No	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$)	MILLS/NET kWh (b)	S/MMBTU (c)
1.	Operation, Supervision and Engineering	546	47,050		
2.	Fuel, Oil	547.1	0		0.00
3.	Fuel, Gas	547.2	0		0.00
4.	Fuel, Other	547.3	72,159		0.73
5.	Energy For Compressed Air	547.4	0	0.00	
6.	FUEL SUB-TOTAL (2 thru 5)	547	72,159	8.75	0.73
7.	Generation Expenses	548	33,880		
8.	Miscellaneous Other Power Generation Expenses	549	28,058		
9.	Rents	550	0		
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		108,988	13.22	
11.	OPERATION EXPENSE (6 + 10)		181,147	21.97	
12.	Maintenance, Supervision and Engineering	551	0		
13.	Maintenance of Structures	552	0		
14.	Maintenance of Generating and Electric Plant	553	367,383		
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0		
16.	MAINTENANCE EXPENSE (12 thru 15)		367,383	44.56	
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		548,530	66.54	
18.	Depreciation	403.4 , 411.10	75,096		
19.	Interest	427	0		
20.	TOTAL FIXED COST (18 + 19)		75,096	9.11	
21.	POWER COST (17 + 20)		623,626	75.65	

REMARKS (Including Unscheduled Outages)

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USDA - REA			<i>This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.</i>									
OPERATING REPORT - INTERNAL COMBUSTION PLANT			BORROWER DESIGNATION Kentucky 59 GT Fayette			REA USE ONLY						
			PLANT Cagle's Diesel Generating Unit									
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.			YEAR ENDING June 2020									
SECTION A. INTERNAL COMBUSTION GENERATING UNITS												
LINE NO.	UNIT NO.	SIZE (kW) (b)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER kWh (l)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	OTHER (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE			
								Scheduled (i)	Unscheduled (j)			
1.	1	1,600	0.4550				6	4,362	0	0	7	
2.	2	1,600	0.4550				6	4,362	0	0	7	
3.												
4.												
5.												
6.	TOTAL	3,200	0.910				12	8,724	0	0	14	9,009
7.	Average BTU		138,600 /Gal.	1,000 /C.F.	/		STATION SERVICE (MWh)				0	
8.	Total BTU (10)		126.1260			126	NET GENERATION (MWh)				14	9,009
9.	Total Del. Cost (\$)						STATION SERVICE % OF GROSS				0	
SECTION B. LABOR REPORT				SECTION C. FACTORS & MAXIMUM DEMAND								
LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE				
1.	No. Emp. Full Time (inc. Superintendent)	0	5.	Maint. Plant Payroll (\$)	6,030	1.	Load Factor (%)	0.00				
2.	No. Emp. Part Time	0	6.	Other Accounts Plant Payroll (\$)	0	2.	Plant Factor (%)	0.10				
3.	Total Emp.-Hrs Worked	146	7.	TOTAL Plant Payroll (\$)	6,030	3.	Running Plant Capacity Factor (%)	72.92				
4.	Oper. Plant Payroll (\$)	0				4.	15 Minute Gross Maximum Demand (kW)					
						5.	Indicated Gross Maximum Demand (kW)	0.00				
SECTION D. COST OF NET ENERGY GENERATED												
Line No	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	S/MMBTU (c)							
1.	Operation, Supervision and Engineering	546	0									
2.	Fuel, Oil	547.1	284		2.25							
3.	Fuel, Gas	547.2	0		0.00							
4.	Fuel, Other	547.3	0		0.00							
5.	Energy For Compressed Air	547.4	0	0.00								
6.	FUEL SUB-TOTAL (2 thru 5)	547	284	20.29	2.25							
7.	Generation Expenses	548	0									
8.	Miscellaneous Other Power Generation Expenses	549	0									
9.	Rents	550	0									
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		0	0.00								
11.	OPERATION EXPENSE (6 + 10)		284	20.29								
12.	Maintenance, Supervision and Engineering	551	0									
13.	Maintenance of Structures	552	0									
14.	Maintenance of Generating and Electric Plant	553	10,052									
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0									
16.	MAINTENANCE EXPENSE (12 thru 15)		10,052	718.00								
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		10,336	738.29								
18.	Depreciation	403.4 - 411.10	15,450									
19.	Interest	427	0									
20.	TOTAL FIXED COST (18 + 19)		15,450	1,103.57								
21.	POWER COST (17 + 20)		25,786	1,841.86								
REMARKS (Including Unscheduled Outages)												

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USDA - REA OPERATING REPORT - INTERNAL COMBUSTION PLANT	This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.						
	<table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">BORROWER DESIGNATION Kentucky 59 GT Fayette</td> <td style="width:30%; text-align: center;">REA USE ONLY</td> </tr> <tr> <td>PLANT Cooper's Diesel Generating Unit</td> <td></td> </tr> <tr> <td>YEAR ENDING June 2020</td> <td></td> </tr> </table>	BORROWER DESIGNATION Kentucky 59 GT Fayette	REA USE ONLY	PLANT Cooper's Diesel Generating Unit		YEAR ENDING June 2020	
BORROWER DESIGNATION Kentucky 59 GT Fayette	REA USE ONLY						
PLANT Cooper's Diesel Generating Unit							
YEAR ENDING June 2020							
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.							

SECTION A. INTERNAL COMBUSTION GENERATING UNITS													
LINE NO.	UNIT NO. (a)	SIZE (kW) (b)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER kWh (l)	
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	OTHER (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE Scheduled (i) Unsched (j)				
1.	3	1,600	0.000					0	4,368	0	0	0	
2.													
3.													
4.													
5.													
6.	TOTAL	1,600	0.000					0	4,368	0	0	0	0
7.	Average BTU		138,600 /Gal.	1,000 /C.F.	/			STATION SERVICE (MWh)				0	
8.	Total BTU (10)		0			0		NET GENERATION (MWh)				0	0
9.	Total Del. Cost (\$)							STATION SERVICE % OF GROSS				0	

SECTION B. LABOR REPORT					SECTION C. FACTORS & MAXIMUM DEMAND			
LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE
1.	No. Emp. Full Time (inc. Superintendent)	0	5.	Maint. Plant Payroll (\$)	291	1.	Load Factor (%)	0.00
2.	No. Emp. Part Time	0	6.	Other Accounts Plant Payroll (\$)	0	2.	Plant Factor (%)	0.00
3.	Total Emp-Hrs Worked	9	7.	TOTAL Plant Payroll (\$)	291	3.	Running Plant Capacity Factor (%)	0.00
4.	Oper. Plant Payroll (\$)	0				4.	15 Minute Gross Maximum Demand (kW)	
						5.	Indicated Gross Maximum Demand (kW)	0.00

SECTION D. COST OF NET ENERGY GENERATED					
Line No	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/MMBTU (c)
1.	Operation, Supervision and Engineering	546	0		
2.	Fuel, Oil	547.1	0		0.00
3.	Fuel, Gas	547.2	0		0.00
4.	Fuel, Other	547.3	0		0.00
5.	Energy For Compressed Air	547.4	0	0.00	
6.	FUEL SUB-TOTAL (2 thru 5)	547	0	0.00	0.00
7.	Generation Expenses	548	0		
8.	Miscellaneous Other Power Generation Expenses	549	0		
9.	Rents	550	0		
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		0	0.00	
11.	OPERATION EXPENSE (6 + 10)		0	0.00	
12.	Maintenance, Supervision and Engineering	551	0		
13.	Maintenance of Structures	552	0		
14.	Maintenance of Generating and Electric Plant	553	4,144		
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0		
16.	MAINTENANCE EXPENSE (12 thru 15)		4,144	0.00	
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		4,144	0.00	
18.	Depreciation	403.4	411.10	0	
19.	Interest	427	0		
20.	TOTAL FIXED COST (18 + 19)		0	0.00	
21.	POWER COST (17 + 20)		4,144	0.00	

REMARKS (Including Unscheduled Outages)

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USDA - REA	<i>This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.</i>	
OPERATING REPORT - LINES AND STATIONS	BORROWER DESIGNATION Kentucky 59	REA USE ONLY
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.	YEAR ENDING June 2020	

SECTION A. EXPENSE AND COSTS

ITEMS	ACCOUNT NUMBER	LINES (a)	STATIONS (b)
TRANSMISSION OPERATION			
1. SUPERVISION AND ENGINEERING	560	2,117,846	3,047,631
2. LOAD DISPATCHING	561	2,126,501	
3. STATION EXPENSES	562		1,197,467
4. OVERHEAD LINE EXPENSES	563	3,173,701	
5. UNDERGROUND LINE EXPENSES	564	0	
6. MISCELLANEOUS EXPENSES	566	297,326	0
7. SUBTOTAL (1 thru 6)		7,715,374	4,245,098
8. TRANSMISSION OF ELECTRICITY BY OTHERS	565	7,201,642	
9. RENTS	567	185,945	0
10. TOTAL TRANSMISSION OPERATION (7 thru 9)		15,102,961	4,245,098
TRANSMISSION MAINTENANCE			
11. SUPERVISION AND ENGINEERING	568	45,890	66,037
12. STRUCTURES	569		0
13. STATION EQUIPMENT	570		1,053,626
14. OVERHEAD LINES	571	2,305,874	
15. UNDERGROUND LINES	572	0	
16. MISCELLANEOUS TRANSMISSION PLANT	573	41,900	
17. TOTAL TRANSMISSION MAINTENANCE (11 thru 16)		2,393,664	1,119,663
18. TOTAL TRANSMISSION EXPENSE (10 + 17)		17,496,625	5,364,761
19. RTO/ISO EXPENSE - OPERATION	575.1-575.8	2,338,728	0
20. RTO/ISO EXPENSE - MAINTENANCE	576.1-576.5	0	0
21. TOTAL RTO/ISO EXPENSE (19 + 20)		2,338,728	
22. DISTRIBUTION EXPENSE - OPERATION	580 thru 589	0	875,111
23. DISTRIBUTION EXPENSE - MAINTENANCE	590 thru 598	0	1,444,265
24. TOTAL DISTRIBUTION EXPENSE (22 + 23)		0	2,319,376
25. TOTAL OPERATION AND MAINTENANCE (18 + 21 + 24)		19,835,353	7,684,137
FIXED COSTS			
26. DEPRECIATION - TRANSMISSION	403.5	2,445,799	2,420,164
27. DEPRECIATION - DISTRIBUTION	403.6	0	3,918,912
28. INTEREST - TRANSMISSION	427	4,807,086	3,738,845
29. INTEREST - DISTRIBUTION	427	0	3,204,725
30. TOTAL TRANSMISSION (18 + 26 + 28)		24,749,510	11,523,770
31. TOTAL DISTRIBUTION (24 + 27 + 29)		0	9,443,013
32. TOTAL LINES AND STATIONS (21 + 30 + 31)		27,088,238	20,966,783

SECTION B. FACILITIES IN SERVICE

SECTION C. LABOR AND MATERIAL SUMMARY

TRANSMISSION LINES		SUBSTATIONS		1. NUMBER OF EMPLOYEES			
VOLTAGE (kV)	MILES	TYPE	CAPACITY (kVA)	ITEM	LINES	STATIONS	
1. 12.5	0.90	10. STEPUP AT GENERATING PLANTS	2,777,500	2. OPER. LABOR	1,615,986	2,331,669	
2. 34.5	13.40			3. MAINT. LABOR	317,809	672,706	
3. 69	1,966.90			4. OPER. MATERIAL	373,113	401,161	
4. 138	411.20			5. MAINT. MATERIAL	1,844,708	1,416,142	
5. 161	353.50			SECTION D. OUTAGES			
6. 345	118.70						
7. TOTAL (1 thru 6)	2,864.60	11. TRANSMISSION	4,140,000	1. TOTAL		186,983	
8. DISTR. LINES	0.0	12. DISTRIBUTION	4,232,445	2. AVG. NO. DISTR. CONS. SERVED		545,930	
9. TOTAL (7 + 8)	2,864.60	13. TOTAL (9 thru 12)	11,149,945	3. AVG. NO. HOURS OUT PER CONS.		0.34	

REA FORM 12i (12-93) *This is a computer-generated form.

USDA-RUS OPERATING REPORT INFORMATION SUMMARY	BORROWER DESIGNATION		
	Kentucky 59		
	East Kentucky Power Cooperative		
	P O Box 707 Winchester Kentucky 40392-0707		
Period Ending: July 2020			
	<u>MWH</u>	<u>Total \$</u>	<u>\$/MWH</u>
<u>Sales of Electricity (Cost/MWH)</u>			
Member - excluding steam	7,254,891	427,925,340	58.98
Non - Member	451,551	12,079,373	26.75
Total - excluding steam	7,706,442	440,004,713	57.10
Member Sales - including steam	7,377,481	433,916,866	58.82
Total Sales - including steam	7,829,032	445,996,239	56.97
Purchased Power/MWH - Total	3,230,437	63,756,796	19.74
<u>Generation Cost/MWH</u>			
Fossil Steam	4,297,807	233,452,119	54.32
Internal Combustion - Natural Gas	220,684	33,279,510	150.80
Internal Combustion - Landfill Gas and Diesel	52,177	2,929,900	56.15
Other - Solar (Unsubscribed Panels)	8,102	493,037	60.85
Total Generation Cost/MWH	4,578,770	270,154,566	59.00
Total Cost of Electric Service per MWH sold	7,829,032	438,452,635	56.00
Total Operation & Maintenance Exp per MWH sold	7,829,032	302,616,674	38.65
Note: Revenues, generation, and expenses for Glasgow Landfill are excluded from the above Information Summary. See Section C, Notes to the Financial Statements.			
	<u>MW</u>	<u>Total \$</u>	<u>\$/MW</u>
<u>Capacity Sales</u>			
Capacity Sales	94,496	6,933,157	73.37

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This data will be used by REA to review your operating results financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.

USDA-REA OPERATING REPORT - FINANCIAL	BORROWER DESIGNATION Kentucky 59 <hr/> BORROWER DESIGNATION East Kentucky Power Cooperative P. O. Box 707 Winchester, Kentucky 40392-0707
INSTRUCTIONS-Submit an original and two copies to REA. Round all amounts to nearest dollar. For detailed instructions, see REA Bulletin 1717B-3.	PERIOD ENDED July 2020
REA USE ONLY	

CERTIFICATION

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XV11, REA, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES.

_____ SIGNATURE OF OFFICE MANAGER OR ACCOUNTANT	September 10, 2020 DATE
_____ SIGNATURE OF MANAGER	September 10, 2020 DATE

ITEM	YEAR-TO-DATE			THIS MONTH
	LAST YEAR	THIS YEAR	BUDGET	(d)
	(a)	(b)	(c)	
1. Electric Energy Revenues	486,962,664	446,937,870	533,815,089	75,553,234
2. Income From Leased Property - Net	2,336,258	98,191	100,194	20,347
3. Other Operating Revenue and Income	8,709,593	9,092,892	8,847,826	1,195,868
4. Total Oper. Revenues & Patronage Capital (1 thru 3)	498,008,515	456,128,953	542,763,109	76,769,449
5. Operation Expense - Production - Excluding Fuel	37,934,971	39,963,736	46,574,160	6,560,266
6. Operation Expense - Production - Fuel	89,508,478	95,875,493	126,604,689	25,554,535
7. Operation Expense - Other Power Supply	114,694,468	70,068,905	102,089,784	5,358,873
8. Operation Expense - Transmission	15,956,664	22,718,894	28,693,098	3,370,835
9. Operation Expense - Regional Market Expenses	2,785,980	2,814,713	2,850,242	475,985
10. Operation Expense - Distribution	1,000,320	1,068,153	1,190,513	193,042
11. Operation Expense - Consumer Accounts	0	0	0	0
12. Operation Expense - Consumer Service & Inform	4,003,198	2,652,755	4,331,523	441,032
13. Operation Expense - Sales	40,276	33,793	57,393	3,239
14. Operation Expense - Administrative & General	23,824,407	22,740,532	25,227,011	4,144,240
15. Total Operation Expense (5 thru 14)	289,748,762	257,936,974	337,618,413	46,102,047
16. Maintenance Expense - Production	42,286,423	37,592,599	44,943,901	4,367,585
17. Maintenance Expense - Transmission	5,069,511	4,144,762	6,224,995	631,435
18. Maintenance Expense - RTO/ISO	0	0	0	0
19. Maintenance Expense - Distribution	1,457,970	1,609,631	1,239,923	165,366
20. Maintenance Expense - General Plant	1,229,871	1,332,708	1,407,500	187,209
21. Total Maintenance Expense (16 thru 20)	50,043,775	44,679,700	53,816,319	5,351,595
22. Depreciation & Amortization Expense	70,283,331	72,214,455	74,940,388	10,442,705
23. Taxes	60,297	96,172	91,060	16,953
24. Interest on Long-Term Debt	67,100,890	62,223,995	62,848,730	8,811,926
25. Interest Charged to Construction - Credit	0	0	0	0
26. Other Interest Expense	0	3,904	0	528
27. Asset Retirement Obligations	166,586	313,983	720,160	44,855
28. Other Deductions	603,322	983,452	649,150	78,598
29. Total Cost of Electric Service (15 + 21 thru 28)	478,006,963	438,452,635	530,684,220	70,849,207
30. Operating Margins (4 - 29)	20,001,552	17,676,318	12,078,889	5,920,242
31. Interest Income	16,732,147	10,735,903	10,611,263	1,416,674
32. Allowance for Funds Used During Construction	0	0	0	0
33. Income (Loss) from Equity Investments	0	0	0	0
34. Other Nonoperating Income - Net	(903,015)	207,884	(78,482)	(3,402)
35. Generation & Transmission Capital Credits	0	0	0	0
36. Other Capital Credits & Patronage Dividends	399,594	190,230	43,750	0
37. Extraordinary Items	0	0	0	0
38. Net Patronage Capital or Margins (30 thru 36)	36,230,278	28,810,335	22,655,420	7,333,514

USDA - REA OPERATING REPORT - FINANCIAL	BORROWER DESIGNATION Kentucky 59	
	PERIOD ENDED July 2020	REA USE ONLY

SECTION B. BALANCE SHEET

ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant In Service	4,223,597,254	33. Memberships	1,600
2. Construction Work in Progress	311,201,192	34. Patronage Capital	
3. Total Utility Plant (1 + 2)	4,534,798,446	a. Assigned and Assignable	692,875,761
4. Accum. Provision for Depreciation & Amort.	1,603,989,301	b. Retired This Year	5,954,175
5. Net Utility Plant (3 - 4)	2,930,809,145	c. Retired Prior Years	1,814,291
6. Non-Utility Property - Net	820	d. Net Patronage Capital -	685,107,295
7. Investments in Subsidiary Companies	0	35. Operating Margins - Prior Years	0
8. Invest. in Assoc. Org. - Patronage Capital	2,422,196	36. Operating Margins - Current Year.	17,866,548
9. Invest. In Assoc. Org. - Other - General Funds	9,151,938	37. Non-Operating Margins	10,943,787
10. Invest. In Assoc. Org. - Other - Non-General Funds	0	38. Other Margins and Equities	24,243,803
11. Investments in Economic Development Projects	0	39. Total Margins & Equities (33, 34d thru 38)	738,163,033
12. Other Investments.	2,865,580	40. Long-Term Debt - RUS (Net)	0
13. Special Funds	39,504,422	41. Long-Term Debt-FFB - RUS Guaranteed	2,101,162,172
14. Total Other Property & Investments (6 thru 13)	53,944,956	42. Long-Term Debt-Other-RUS Guaranteed	0
15. Cash - General Funds	12,972,750	43. Long-Term Debt-Other-(Net)	650,883,389
16. Cash - Construction Funds - Trustee	515	44. Long-Term Debt-RUS - Econ Devel.(Net)	0
17. Special Deposits	1,738,284	45. Payments - Unapplied	(319,109,396)
18. Temporary Investments	125,000,000	46. Total Long-Term Debt (40 thru 45)	2,432,936,165
19. Notes Receivable (Net)	0	47. Obligations Under Capital Leases - Noncurrent	167,391
20. Accounts Receivable - Sales of Energy (Net)	76,406,126	48. Accumulated Operating Provisions	121,302,820
21. Accounts Receivable - Other (Net)	2,985,571	49. Total Other Noncurrent Liabilities (47 + 48)	121,470,211
22. Fuel Stock	52,841,247	50. Notes Payable	0
23. Renewable Energy Credits		51. Accounts Payable	64,748,283
24. Materials and Supplies - Other	73,289,080	52. Current Maturities Long-Term Debt	96,000,008
25. Prepayments	9,117,410	53. Current Maturities Long-Term Debt-Rural Devel	0
26. Other Current and Accrued Assets	118,895	54. Current Maturities Capital Leases	43,306
27. Total Current and Accrued Assets (15 thru 26)	354,469,878	55. Taxes Accrued	7,508,114
28. Unamortized Debt Disc. & Extraord. Prop. Losses	3,092,248	56. Interest Accrued	14,027,179
29. Regulatory Assets.	130,367,558	57. Other Current & Accrued Liabilities	3,940,144
30. Other Deferred Debits	7,900,424	58. Total Current & Accrued Liabilities (50 thru 57)	186,267,034
31. Accumulated Deferred Income Taxes	0	59. Deferred Credits	1,747,766
32. Total Assets & Other Debits (5+14+27 thru 31)	3,480,584,209	60. Accumulated Deferred Income Taxes	0
		61. Total Liabilities and Other Credits	
		(39+46+49+58 thru 60)	3,480,584,209

SECTION C. NOTES TO FINANCIAL STATEMENTS

THE SPACE BELOW IS PROVIDED FOR IMPORTANT NOTES REGARDING THE FINANCIAL STATEMENT CONTAINED IN THIS REPORT.
(IF ADDITIONAL SPACE IS NEEDED, USE SEPARATE SHEET.)

Steam Sales

East Kentucky Power sells steam to Fleming-Mason wholesale for use by International Paper, a recycle papermill adjacent to East Kentucky Power's Spurlock generating station near Maysville, Kentucky. For reporting purposes, steam is converted to equivalent demand and energy sold and generation produced, using British Thermal Units and a moving twelve-month weighted average heat rate.

July 2020 Demand\MMBTU	257,400	Energy\MMBTU	147,940.80
Year-to-date		Energy\MMBTU	1,122,874.40

Regulatory Assets

Line 29 includes regulatory assets of \$81,784,977 and \$749,484 representing the 2010 cancellation of Smith Unit 1 construction and abandonment of Dale Station, respectively.

Power Sales Arrangements - Operating Lease

In December 2015, the Cooperative became the lessor under two power sales arrangements that required them to be accounted for as leases due to the specific terms of the agreements. One arrangement, which terminated on April 30, 2019, was a capacity purchase and tolling agreement that entitled a third party to 165 MW of firm generation and capacity from Bluegrass Generation Station Unit 3. The other arrangement, an agreement to sell the capacity and energy from the Glasgow landfill gas plant to a member system, is in effect for a period of ten years. The revenues and expenses associated with the generating units dedicated to these power sales arrangements are charged to RUS SoA accounts 412 and 413, respectively, over the terms of their respective sales arrangements. Accordingly, the revenues, generation and expenses associated with these units are excluded from Part B SE--Sales of Electricity, Part F IC--Internal Combustion Plant, and Part C--Sources and Distribution of Energy while the power sales arrangements are in effect. Upon termination of the sales arrangement, RUS SoA accounts 412 and 413 are no longer utilized and the revenues, generation and expenses associated with the respective generating units are included in the above-mentioned schedules.

*This computer-generated data form is identical in form and substance to REA Forms 12a-i, "Operating Report - Financial," approved by the Office of Management and Budget (OMB) under the OMB approval number 0572-0017.

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART B SE - SALES OF ELECTRICITY	BORROWER DESIGNATION Kentucky 59 East Kentucky Power Cooperative P. O. Box 707 Winchester, Kentucky 40392-0707
	PERIOD ENDED: July 2020

INSTRUCTIONS- Submit an original and two copies to RUS or file electronically.
 For detailed instructions, see RUS Bulletin 1717B-3.

This data will be used by RUS to review your financial situation. Your response is required (7 U.S.C. 901 et. Seq.) and may be confidential.

	Name of Company or Public Authority (a)	RUS BORROWER DESIGNATION (b)	Statistical Classification (c)	Renewable Energy Program Name (d)	Primary Renewable Fuel Type (e)	Average Monthly Billing Demand (MW) (f)	Actual Demand (MW)		Electricity Sold (MWh) (i)	REVENUE \$			
							Average Monthly NCP Demand (g)	Average Monthly CP Demand (h)		Demand Charges (\$) (j)	Energy Charges (k)	Other Charges (l)	Total (\$) (j + k + l) (m)
1.	Big Sandy RECC	P.S.C. #35	RQ			45		45	129,926	1,894,743	5,870,174	597,806	8,362,723
2.	Blue Grass	P.S.C. #35	RQ			251		251	787,395	10,677,124	34,639,214	2,839,269	48,155,607
3.	Clark REC	P.S.C. #35	RQ			88		88	260,821	3,705,174	11,832,028	1,291,104	16,828,306
4.	Cumberland Valley RECC	P.S.C. #35	RQ			82		82	247,343	3,429,384	11,213,659	1,142,164	15,785,207
5.	Farmers RECC	P.S.C. #35	RQ			86		86	284,498	3,603,930	12,759,322	1,126,465	17,489,717
6.	Fleming Mason RECC	P.S.C. #35	RQ			159		159	563,012	6,261,166	21,504,165	1,567,206	29,332,537
7.	Grayson RECC	P.S.C. #35	RQ			50		50	148,778	2,117,745	6,651,149	713,250	9,482,144
8.	Inter-County RECC	P.S.C. #35	RQ			95		95	283,619	4,071,788	12,560,298	1,166,196	17,798,282
9.	Jackson County RECC	P.S.C. #35	RQ			179		179	531,986	7,632,422	23,870,445	2,269,120	33,771,987
10.	Licking Valley RECC	P.S.C. #35	RQ			49		49	146,837	2,038,315	6,660,249	650,084	9,348,648
11.	Nolin RECC	P.S.C. #35	RQ			137		137	430,190	5,719,345	18,814,168	1,589,745	26,123,258
12.	Owen EC	P.S.C. #35	RQ			383		383	1,334,060	10,746,788	54,605,743	1,909,610	67,262,141
13.	Salt River RECC	P.S.C. #35	RQ			217		217	720,970	9,219,876	32,220,039	2,479,161	43,919,076
14.	Shelby RECC	P.S.C. #35	RQ			83		83	289,176	3,680,916	12,516,668	978,453	17,176,037
15.	South Kentucky RECC	P.S.C. #35	RQ			257		257	759,640	10,952,505	33,780,210	3,093,942	47,826,657
16.	Taylor County RECC	P.S.C. #35	RQ			105		105	336,640	4,040,270	13,899,170	1,296,210	19,235,650
17.													
18.	Fleming Mason RECC**					31		31	122,590	1,165,035	4,779,739	46,752	5,991,526
19.													
20.	Green Power ***										27,363		27,363
21.													
22.													
23.													
24.													
25.													
26.													
27.	SUBTOTAL					2,297		2,297	7,377,481	90,956,526	318,203,803	24,756,537	433,916,866

RUS Financial and Operating Report Electric Power Supply - Part B SE - Sales of Electricity Revision Date 2013

** Includes equivalent kWh for steam sold to Fleming Mason RECC for International Paper. Steam sales are recorded in account 456. Page 1 of 2

*** Includes Green Power from various Co-Ops

(f) represents monthly average of actual KW demand (YTD @ current month)

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART B SE - SALES OF ELECTRICITY

BORROWER DESIGNATION

Kentucky 59

East Kentucky Power Cooperative
P. O. Box 707

Winchester, Kentucky 40392-0707

PERIOD ENDED: July 2020

INSTRUCTIONS - Submit an original and two copies to RUS or file electronically.

For detailed instructions, see RUS Bulletin 1717B-3.

This data will be used by RUS to review your financial situation. Your response is required (7 U.S.C. 901 et. Seq.) and may be confidential.

	Name of Company or Public Authority	RUS Borrower Designation	Statistical Classification	Renewable Energy Program Name	Primary Renewable Fuel Type	Average Monthly Billing Demand (MW)	Actual Demand (MW)		Electricity Sold (MWh)	REVENUE \$			Total (\$) (j + k + l)
							Average Monthly NCP Demand	Average Monthly CP Demand		Demand Charges (\$)	Energy Charges	Other Charges	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	AES Ohio Generation, LLC		OS										-
2	Ameren Energy		OS										
3	American Electric Power		OS										
4	Associated Electric Company		OS										
5	Big Rivers Electric Corporation		OS										
6	Cargill Power Markets		OS										
7	Dayton Power & Light		OS										
8	Duke Energy Carolinas, Inc.		OS										
9	Duke Energy Kentucky		OS										
10	Duke Energy Ohio		OS										
11	DTE Energy Trading		OS										
12	EDF Trading North America, LLC		OS										
13	Hoosier Energy		OS										
14	Louisville Gas & Electric		OS						9,757		230,630		230,630
15	Miso		OS										
16	North Carolina Electric		OS										
17	North Carolina Municipal		OS										
18	Northern Indiana Public		OS										
19	Ogelthorpe Power Corporation		OS										
20	PowerSouth Energy		OS										
21	PJM Interconnection		OS						441,794	6,933,157	11,848,743		18,781,900
22	Progress Energy		OS										
23	Southern Company Services		OS										
24	Southern Illinois Power Co.		OS										
25	Southern Indiana Gas		OS										
26	Tenaska Power		OS										
27	Tennessee Valley Authority		OS										
28	The Energy Authority		OS										
29	Virginia Power		OS										
30	Wabash Valley Power		OS										
31	Western Farmers Electric		OS										
32	Westar Energy, Inc		OS										
33													
34													
35													
36													
37	SUBTOTAL THIS PAGE								451,551	6,933,157	12,079,373		19,012,530
38	SUBTOTALS FROM PAGE 1 LINE 27								7,377,481	90,956,526	318,203,803	24,756,537	433,916,866
39	GRAND TOTAL PAGES 1 & 2								7,829,032	97,889,683	330,283,176	24,756,537	452,929,396

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE										BORROWER DESIGNATION Kentucky 59 East Kentucky Power Cooperative P. O. Box 707 Winchester, Kentucky 40392-0707					
FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART B PP - PURCHASED POWER										PERIOD ENDED: July 2020					
INSTRUCTIONS - Submit an original and two copies to RUS or file electronically. For detailed instructions, see RUS Bulletin 1717B-3.										This data will be used by RUS to review your financial situation. Your response is required (7 U.S.C. 901 et. Seq.) and may be confidential.					
Name of Company or Public Authority (a)	RUS BORROWER DESIG. (b)	Statistical Classification (c)	Renewable Energy Program Name (d)	Primary Renewable Fuel Type (e)	Average Monthly Billing Demand (MW) (f)	ACTUAL DEMAND (MW)		Electricity Purchased (MWh) (i)	POWER EXCHANGES		REVENUE \$				
						Average Monthly NCP Demand (g)	Average Monthly CP Demand (h)		Electricity Received (MWh) (j)	Electricity Delivered (MWh) (k)	Demand Charges (\$) (l)	Energy Charges (m)	Other Charges (n)	Total (\$) (l + m + n) (o)	
1	AEP Partners	OS													
2	Ameren Energy	OS													
3	American Electric Power	OS													
4	Big Rivers Electric Corporation	OS													
5	Cargill Power Markets	OS													
6	Cox Waste-to-Energy	OS						698				11,451		11,451	
7	Department of Military Affairs, National Guard Armory	OS	Department of Military Affairs	Solar- photovoltaic				27				602		602	
8	DTE Energy Trading	OS													
9	Duke Energy Kentucky	OS													
10	Duke Energy Ohio	OS													
11	Dynegy Power Marketing	OS													
12	EDF Trading	OS													
13	Electric Market Connection	OS													
14	Exelon Power Team	OS													
15	Hoosier Energy	OS													
16	Indianapolis Power & Light	OS													
17	Louisville Gas & Electric	OS						1				24		24	
18	Mac Farms	OS													
19	Miso	OS													
20	North Carolina Electric	OS													
21	North Carolina Municipal Power	OS													
22	Other Renewable Supplier	OS	Community Solar Power Generation	Solar- photovoltaic	4			259				2,747	6,017	8,764	
23	Owensboro Municipal Utilities	OS													
24	PJM	OS						3,011,124				59,288,336		59,288,336	
25	Progress Energy Carolinas, Inc.	RQ													
26	SEMPRA	OS													
27	Southeastern Power Administration	OS			170			218,328				1,773,884	2,673,735	4,447,619	
28	Southern Company Services	OS													
29	Southern Illinois Power Cooperative	OS													
30	Southern Indiana Gas & Electric	OS													
31	Tenaska Power Services	OS													
32	Tennessee Valley Authority	OS													
33	The Energy Authority	OS													
34	Westar Energy	OS													
35	Western Farmers Electric	OS													
36	Regulatory Asset	OTHER													
37															
	TOTALS				174			3,230,437				1,776,631	61,980,165	-	63,756,796

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE		BORROWER DESIGNATION Kentucky 59 East Kentucky Power Cooperative P. O. Box 707 Winchester, Kentucky 40392-0707			
FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY		PERIOD ENDED: July 2020			
PART C - SOURCES AND DISTRIBUTION OF ENERGY		INSTRUCTIONS - Submit an original and two copies to RUS or file electronically. For detailed instructions, see RUS Bulletin 1717B-3.			
SOURCES OF ENERGY (a)		NO. OF PLANTS (b)	CAPACITY (kw) (c)	NET ENERGY RECEIVED BY SYSTEM (MWh) (d)	COST (\$) (e)
GENERATED IN OWN PLANT (Details on Parts D, E, F IC, F CC, and G)					
1. Fossil Steam		2	1,838,945	4,297,807	233,452,119
2. Nuclear					
3. Hydro					
4. Combined Cycle					
5. Internal Combustion		9	1,323,800	272,861	36,209,410
6. Other		1	8,236	8,102	493,037
7. Total in Own Plants (1 thru 6)		12	3,170,981	4,578,770	270,154,566
PURCHASED POWER					
8. Total Purchased Power				3,230,437	63,756,796
9. Received Into System (Gross)				-	
10. Delivered Out of System (Gross)				-	
11. Net Interchange (9 - 10)				-	-
TRANSMISSION FOR OR BY OTHERS - (WHEELING)					
12. Received Into System					0
13. Delivered Out of System				-	0
14. Net Energy Wheeled (12 - 13)				0	0
15. TOTAL Energy Available for Sale (7 + 8 + 11 + 14)				7,809,207	
DISTRIBUTION OF ENERGY					
16. TOTAL Sales				7,829,032	
17. Energy Furnished by Others Without Charge				0	
18. Energy Used by Borrower (Excluding Station Use)				4,396	
19. TOTAL Energy Accounted For (16 thru 18)				7,833,428	
LOSSES					
20. Energy Losses - MWh (15 - 19)				(24,221)	
21. Energy Losses - Percentage (20 / 15) * 100)				-0.31%	

RUS Financial and Operating Report Electric Power Supply - PART C - Sources and Distribution of Energy

Revision Date 2013

Glasgow Landfill Generating Station is not included on this schedule. See Section C, Notes to Financial Statements.

Line 6, Other represents Cooperative Solar One Unsubscribed Panels.

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-i) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, Room 404-W, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB #0572-0017), Washington, DC 20503, OMB FORM NO. 0572-0017, Expires 12/31/94. This data will be used by REA to review your financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.

USDA - REA OPERATING REPORT - STEAM PLANT	This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.	REA USE ONLY
	BORROWER DESIGNATION Kentucky 59 GT Fayette PLANT Cooper Power Station	
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.	YEAR ENDING July 2020	

SECTION A. BOILERS

LINE NO.	UNIT NO.	TIMES STARTED	FUEL CONSUMPTION					OPERATING HOURS			
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE	
									Scheduled (j)	Unscheduled (k)	
1.	1	4	28,151.0	16.376				489	4,528	-	95
2.	2	3	63,248.0	23.274				509	4,597	-	6
3.											
4.											
5.											
6.	Total	7	91,399.0	39.650				998	9,125	0	101
7.	Average BTU		11,739 /Lb.	138,600 /Gal.	/C.F.						
8.	Total BTU (10)		1,072,933	5,495			1,078,428				
9.	Total Del. Cost (\$)		61.68	1.6044							

SECTION B. TURBINE GENERATING UNITS

SECTION C. LABOR REPORT

SECTION D. FACTORS & MAX. DEMAND

LINE NO.	UNIT NO.	SIZE (kW)	GROSS GEN. (MWh)	BTU Per kWh	LINE NO.	ITEM	LINE NO.	ITEM	VALUE
1.	1	100,000	33,583		1.	No. Emp. Full Time (inc. Superintendent)	1.	Load Factor (%)	6.00
2.	2	220,850	75,530		2.	No. Emp. Part Time	2.	Plant Factor (%)	6.65
3.					3.	Total Emp.-Hrs. Worked	3.	Running Plant Capacity Factor (%)	67.64
4.					4.	Oper. Plant Payroll (\$)	4.	15 Minute Gross Maximum Demand (kW)	
5.					5.	Maint. Plant Payroll (\$)	5.	Indicated Gross Maximum Demand (kW)	356,000
6.	Total	320,850	109,113	9,884	6.	Other Accts. Plant Payroll (\$)			
7.	Station Service (MWh)		19,657		7.	TOTAL Plant Payroll (\$)			
8.	Net Generation (MWh)		89,456	12,055					
9.	Station Service (%)		18.02						

SECTION E. COST OF NET ENERGY GENERATED

LINE NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	S/MMBTU (c)
1.	Operation, Supervision and Engineering	500	2,413,862		
2.	Fuel, Coal	501.1	1,722,362		0.00
3.	Fuel, Oil	501.2	63,615		11.58
4.	Fuel, Gas	501.3	0		0.00
5.	Fuel, Other	501.4	0		0.00
6.	FUEL SUB-TOTAL (2 thru 5)	501	1,785,977	19.96	1.66
7.	Steam Expenses	502	1,208,569		
8.	Electric Expenses	505	784,523		
9.	Miscellaneous Steam Power Expenses	506	1,243,401		
10.	Allowances	509	146		
11.	Rents	507	0		
12.	NON-FUEL SUB-TOTAL (1 + 7 thru 11)		5,650,501	63.17	
13.	OPERATION EXPENSES (6 + 12)		7,436,478	83.13	
14.	Maintenance, Supervision and Engineering	510	10,966		
15.	Maintenance of Structures	511	472,578		
16.	Maintenance of Boiler Plant	512	1,263,880		
17.	Maintenance of Electric Plant	513	367,315		
18.	Maintenance of Miscellaneous Plant	514	0		
19.	MAINTENANCE EXPENSE (14 thru 18)		2,114,739	23.64	
20.	TOTAL PRODUCTION EXPENSE (13 + 19)		9,551,217	106.77	
21.	Depreciation	403.1	10,064,189		
22.	Interest	427	6,844,640		
23.	TOTAL FIXED COSTS (21 + 22)		16,908,829	189.02	
24.	POWER COST (20 + 23)		26,460,046	295.79	

REA FORM 12d (Rev.12-93) *This is a computer-generated form.

Remarks

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-1) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, Room 404-W, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB #0572-0017), Washington, DC 20503. OMB FORM NO. 0572-0017, Expires 12/31/94. This data will be used by REA to review your financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.

USDA - REA OPERATING REPORT - STEAM PLANT	This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.	REUSE ONLY BORROWER DESIGNATION Kentucky 59 GT Fayette PLANT Spurlock Power Station YEAR ENDING July 2020
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 17178-3.		

** SECTION A. BOILERS												
LINE NO.	UNIT NO. (a)	TIMES STARTED (b)	FUEL CONSUMPTION					OPERATING HOURS				
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (1000 Lbs.) (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE		
			Scheduled (j)		Unscheduled (k)							
1	1	3	563,478.0	143,223				2,677	279	2,156		0
2	2	1	1,808,034.0	45,246				4,718	62	332		0
3	3	3	721,700.0	121,182			25,516.00	3,699	635	753		25
4	4	5	653,230.0	124,437				3,029	2,001	80		2
5												
6	Total	12	3,746,442.0	434,088			25,516.00	14,123	2,977	3,321		27
7	Average BTU		11,456 /Lb.	138,600 /Gal.	/C.F.		14,484.00					
8	Total BTU (10)		42,919,240	60,165			369,574	43,348,978				
9	Total Del. Cost (\$)		43.63	1,9539			31.68					

**SECTION B. TURBINE GENERATING UNITS					SECTION C. LABOR REPORT			**SECTION D. FACTORS & MAX. DEMAND		
LINE NO.	UNIT NO. (a)	SIZE (kW) (b)	GROSS GEN. (MWh) (c)	BTU Per kWh (d)	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE
1	1	340,277	685,952		1	No. Emp. Full Time		1	Load Factor (%)	67.70
2	2	585,765	2,214,348		2	(inc. Superintendent)	247	2	Plant Factor (%)	60.02
3	3	293,597	934,675		3	No. Emp. Part Time	0			
4	4	298,456	822,947		4	Total Emp.-Hrs. Worked	248,700	3	Running Plant	
5					5	Oper. Plant Payroll (\$)	8,521,524	4	Capacity Factor (%)	82.23
6	Total	1,518,095	4,657,922	9,307	6	Maint. Plant Payroll (\$)	4,655,705	5	15 Minute Gross	
7	Station Service (MWh)		449,571		7	Other Accts. Plant Payroll (\$)	0	6	Maximum Demand (kW)	
8	Net Generation (MWh)		4,208,351	10,301		TOTAL		7	Indicated Gross	
9	Station Service (%)		9.65			Plant Payroll (\$)	13,177,229	8	Maximum Demand (kW)	1,346,000

SECTION E. COST OF NET ENERGY GENERATED						
LINE NO.	PRODUCTION EXPENSE		ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	S/MMBTU (c)
1.	Operation, Supervision and Engineering		500	2,643,518		
2.	Fuel, Coal		501.1	87,302,385		2.03
3.	Fuel, Oil		501.2	848,158		14.10
4.	Fuel, Gas		501.3	0		0.00
5.	Fuel, Other		501.4	404,940		1.10
6.	FUEL SUB-TOTAL (2 thru 5)		501	88,555,483	21.04	2.04
7.	Steam Expenses		502	5,631,273		
8.	Electric Expenses		505	2,763,108		
9.	Miscellaneous Steam Power Expenses		506	15,148,112		
10.	Allowances		509	13,243		
11.	Rents		507	0		
12.	NON-FUEL SUB-TOTAL (1 + 7 thru 11)			26,199,254	6.23	
13.	OPERATION EXPENSES (6 + 12)			114,754,737	27.27	
14.	Maintenance, Supervision and Engineering		510	2,043,907		
15.	Maintenance of Structures		511	2,504,509		
16.	Maintenance of Boiler Plant		512	22,528,718		
17.	Maintenance of Electric Plant		513	4,347,705		
18.	Maintenance of Miscellaneous Plant		514	0		
19.	MAINTENANCE EXPENSE (14 thru 18)			31,424,839	7.47	
20.	TOTAL PRODUCTION EXPENSE (13 + 19)			146,179,576	34.74	
21.	Depreciation		403.1	28,456,020		
22.	Interest		427	32,356,477		
23.	TOTAL FIXED COSTS (21 + 22)			60,812,497	14.45	
24.	POWER COST (20 + 23)			206,992,073	49.19	

REA FORM 12d(Rev.12-93)*This is a computer-generated form. **Section A,B and D include amounts and equivalent amounts relative to International Paper.

Remarks

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-4) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, Room 404-W, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB #0572-0017), Washington, DC 20503. OMB FORM NO. 0572-0017, Expires 12/31/94.

USDA - REA			<i>This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.</i>									
OPERATING REPORT - INTERNAL COMBUSTION PLANT			BORROWER DESIGNATION Kentucky 59 GT Fayette			REA USE ONLY						
			PLANT Smith Generating Facility									
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.			YEAR ENDING July 2020									
SECTION A. INTERNAL COMBUSTION GENERATING UNITS												
LINE NO.	UNIT NO.	SIZE (kW) (b)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER kWh (l)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	OTHER (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE			
								Scheduled (i)	Unscheduled (j)			
1.	1	110,000	7.417	156.660			110	4,895	107	0	11,038	
2.	2	110,000	3.649	130.734			100	4,895	97	20	9,770	
3.	3	110,000	3.074	124.144			98	4,868	118	28	9,567	
4.	4	74,000	0.100	279.143			342	4,652	109	9	21,506	
5.	5	74,000	0.929	263.816			338	4,661	110	3	20,648	
6.	6	74,000	1.867	247.743			320	4,676	115	1	19,978	
7.	7	74,000	1.929	256.460			328	4,672	112	0	20,299	
8.	9	85,000	0.000	365.062			568	4,260	280	4	38,099	
9.	10	85,000	0.000	383.267			574	4,373	158	7	39,050	
10.	TOTAL	796,000	18.965	2,207.029			2,778	41,952	1,206	72	189,955	11,633
11.	Average BTU		138,600	1,000 /C.F.	/		STATION SERVICE (MWh)				9,607	
12.	Total BTU (10)		2,629	2,207,029		2,209,658	NET GENERATION (MWh)				180,348	12,252
13.	Total Del. Cost (\$)		1.3173	1.8166			STATION SERVICE % OF GROSS				5.06	
SECTION B. LABOR REPORT					SECTION C. FACTORS & MAXIMUM DEMAND							
LINE NO.	ITEM	VALUE	LINE NO.	ITEM	LINE NO.	ITEM	VALUE					
1.	No. Emp. Full Time (inc. Superintendent)	36	5.	Maint. Plant Payroll (\$)	453,433	1.	Load Factor (%)	4.77				
2.	No. Emp. Part Time	0	6.	Other Accounts Plant Payroll (\$)	0	2.	Plant Factor (%)	4.67				
3.	Total Emp-Hrs Worked	30,331	7.	TOTAL Plant Payroll (\$)	1,928,429	3.	Running Plant Capacity Factor (%)	82.87				
4.	Oper. Plant Payroll (\$)	1,474,996				4.	15 Minute Gross Maximum Demand (kW)					
						5.	Indicated Gross Maximum Demand (kW)	779,000				
SECTION D. COST OF NET ENERGY GENERATED												
LINE NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	S/MMBTU (c)							
1.	Operation, Supervision and Engineering	546	1,087,221									
2.	Fuel, Oil	547.1	24,983		9.50							
3.	Fuel, Gas	547.2	4,063,377		1.84							
4.	Fuel, Other	547.3	0		0.00							
5.	Energy For Compressed Air	547.4	0	0.00								
6.	FUEL SUB-TOTAL (2 thru 5)	547	4,088,360	22.67	1.85							
7.	Generation Expenses	548	2,337,977									
8.	Miscellaneous Other Power Generation Expenses	549/509	1,039,110									
9.	Rents	550	0									
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		4,464,308	24.75								
11.	OPERATION EXPENSE (6 + 10)		8,552,668	47.42								
12.	Maintenance, Supervision and Engineering	551	188,179									
13.	Maintenance of Structures	552	242,277									
14.	Maintenance of Generating and Electric Plant	553	1,611,400									
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0									
16.	MAINTENANCE EXPENSE (12 thru 15)		2,041,856	11.32								
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		10,594,524	58.74								
18.	Depreciation	403.4	5,974,987									
19.	Interest	427	6,844,640									
20.	TOTAL FIXED COST (18 + 19)		12,819,627	71.08								
21.	POWER COST (17 + 20)		23,414,151	129.83								
REMARKS (Including Unscheduled Outages)												
Account 509000, Allowances for SO2 emissions, has been included in line 8.												

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-1) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, Room 404-W, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB #0572-0017), Washington, DC 20503. OMB FORM NO. 0572-0017, Expires 12/31/94.

USDA - REA			<i>This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.</i>									
OPERATING REPORT - INTERNAL COMBUSTION PLANT			BORROWER DESIGNATION Kentucky 59 GT Fayette					REA USE ONLY				
			PLANT Bluegrass Generating Station									
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.			YEAR ENDING July 2020									
SECTION A. INTERNAL COMBUSTION GENERATING UNITS												
LINE NO.	UNIT NO. (a)	SIZE (kW) (b)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER kWh (l)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	OTHER (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE Scheduled (i)	Unscheduled (j)		
1.	1	169,000	0.000	172.684			111	4,455	545	1	16,665	
2.	2	169,000	0.000	230.371			148	4,299	545	120	22,270	
3.	3	169,000	0.000	17.834			11	4,531	570	0	1,721	
4.												
5.												
6.												
7.												
8.												
9.												
10.	TOTAL	507,000	0.000	420,889			270	13,285	1,660	121	40,656	10,352
11.	Average BTU		138,600	1,000 /C.F.	/		STATION SERVICE (MWh)				320	
12.	Total BTU (10)		0	420,889		420,889	NET GENERATION (MWh)				40,336	10,435
13.	Total Del. Cost (\$)		0.0000	2.2529			STATION SERVICE % OF GROSS				0.79	
SECTION B. LABOR REPORT					SECTION C. FACTORS & MAXIMUM DEMAND							
LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE				
1.	No. Emp. Full Time (inc. Superintendent)	11	5.	Maint. Plant Payroll (\$)	186,645	1.	Load Factor (%)	1.59				
2.	No. Emp. Part Time	0	6.	Other Accounts Plant Payroll (\$)	0	2.	Plant Factor (%)	1.57				
3.	Total Emp-Hrs Worked	14,698	7.	TOTAL Plant Payroll (\$)	991,251	3.	Running Plant Capacity Factor (%)	89.10				
4.	Oper. Plant Payroll (\$)	804,606				4.	15 Minute Gross Maximum Demand (kW)					
						5.	Indicated Gross Maximum Demand (kW)	501,000				
SECTION D. COST OF NET ENERGY GENERATED												
LINE NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	S/MMBTU (c)							
1.	Operation, Supervision and Engineering	546	516,571									
2.	Fuel, Oil	547.1	0		0.00							
3.	Fuel, Gas	547.2	1,036,893		2.46							
4.	Fuel, Other	547.3	0		0.00							
5.	Energy For Compressed Air	547.4	0	0.00								
6.	FUEL SUB-TOTAL (2 thru 5)	547	1,036,893	25.71	2.46							
7.	Generation Expenses	548	1,303,616									
8.	Miscellaneous Other Power Generation Expenses	549/509	1,090,448									
9.	Rents	550										
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		2,910,635	72.16								
11.	OPERATION EXPENSE (6 + 10)		3,947,528	97.87								
12.	Maintenance, Supervision and Engineering	551	107,934									
13.	Maintenance of Structures	552	78,853									
14.	Maintenance of Generating and Electric Plant	553	359,027									
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0									
16.	MAINTENANCE EXPENSE (12 thru 15)		545,814	13.53								
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		4,493,342	111.40								
18.	Depreciation	403.4, 411.10	2,883,059									
19.	Interest	427	2,488,958									
20.	TOTAL FIXED COST (18 + 19)		5,372,017	133.18								
21.	POWER COST (17 + 20)		9,865,359	244.58								
REMARKS (Including Unscheduled Outages)												
Account 509000, Allowances for SO2 emissions, has been included in line 8.												

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Form 12-1) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIGM, Room 404-W, Washington, DC, 20250; and to the Office of Management and Budget, Paperwork Reduction Project (0401-0194), Washington, DC, 20503. OMB # 0301-0194, Expires 12/31/94.

USDA - REA OPERATING REPORT - INTERNAL COMBUSTION PLANT	<i>This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.</i>						
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">BORROWER DESIGNATION Kentucky 59 GT Fayette</td> <td style="width:30%; text-align: center;">REA USE ONLY</td> </tr> <tr> <td>PLANT Green Valley Landfill Generating Unit</td> <td></td> </tr> <tr> <td>YEAR ENDING July 2020</td> <td></td> </tr> </table>	BORROWER DESIGNATION Kentucky 59 GT Fayette	REA USE ONLY	PLANT Green Valley Landfill Generating Unit		YEAR ENDING July 2020	
BORROWER DESIGNATION Kentucky 59 GT Fayette	REA USE ONLY						
PLANT Green Valley Landfill Generating Unit							
YEAR ENDING July 2020							

SECTION A. INTERNAL COMBUSTION GENERATING UNITS

LINE NO.	UNIT NO.	SIZE (kW) (a) (b)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER kWh (l)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	METHANE M CF (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE Scheduled (i) Unscheduled (j)			
1.	1	800	0.000	0	38	4,725	179	55	153	3,435		
2.	2	800	0.000	0	38	4,725	229	48	110	3,449		
3.	3	800	0.000	0	36	4,491	420	81	120	2,818		
4.												
5.												
6.	TOTAL	2,400	0.000	0	112	13,941	828	184	383	9,702	11,500	
7.	Average BTU		138,600 /Gal.	1,000 /C.F.	500/CF	STATION SERVICE (MWh)				422		
8.	Total BTU (10)		0	0	111,576	111,576	NET GENERATION (MWh)				9,280	12,023
9.	Total Del. Cost (\$)		0.0000				STATION SERVICE % OF GROSS				4.35	

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAXIMUM DEMAND

LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE
1.	No. Emp. Full Time (inc. Superintendent)	1	5.	Maint. Plant Payroll (\$)	18,805	1.	Load Factor (%)	86.59
2.	No. Emp. Part Time	0	6.	Other Accounts Plant Payroll (\$)	0	2.	Plant Factor (%)	79.08
3.	Total Emp-Hrs Worked	1,376	7.	TOTAL Plant Payroll (\$)	77,195	3.	Running Plant Capacity Factor (%)	86.99
4.	Oper. Plant Payroll (\$)	58,390				4.	15 Minute Gross Maximum Demand (kW)	
						5.	Indicated Gross Maximum Demand (kW)	2,192

SECTION D. COST OF NET ENERGY GENERATED

Line No	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	S/MMBTU (c)
1.	Operation, Supervision and Engineering	546	40,725		
2.	Fuel, Oil	547.1	0		0.00
3.	Fuel, Gas	547.2	0		0.00
4.	Fuel, Other	547.3	38,781		0.35
5.	Energy For Compressed Air	547.4	0	0.00	
6.	FUEL SUB-TOTAL (2 thru 5)	547	38,781	4.18	0.35
7.	Generation Expenses	548	52,676		
8.	Miscellaneous Other Power Generation Expenses	549	21,106		
9.	Rents	550	0		
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		114,507	12.34	
11.	OPERATION EXPENSE (6 + 10)		153,288	16.52	
12.	Maintenance, Supervision and Engineering	551	0		
13.	Maintenance of Structures	552	126,676		
14.	Maintenance of Generating and Electric Plant	553	122,683		
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0		
16.	MAINTENANCE EXPENSE (12 thru 15)		249,359	26.87	
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		402,647	43.39	
18.	Depreciation	403.4, 411.10	46,774		
19.	Interest	427	0		
20.	TOTAL FIXED COST (18 + 19)		46,774	5.04	
21.	POWER COST (17 + 20)		449,421	48.43	

REMARKS (Including Unscheduled Outages)

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-1) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, Room 404-W, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (0318-0012-0011), Washington, DC 20503. UMB # OIRM NO. 0572-0011, Expires 12/31/94.

USDA - REA			<i>This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.</i>										
OPERATING REPORT - INTERNAL COMBUSTION PLANT			BORROWER DESIGNATION Kentucky 59 GT Fayette							REA USE ONLY			
			PLANT Laurel Ridge Landfill Generating Unit										
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.			YEAR ENDING July 2020										
SECTION A. INTERNAL COMBUSTION GENERATING UNITS													
LINE NO.	UNIT NO. (a)	SIZE (kW) (b)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER kWh (l)	
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	METHANE MCF (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE				
								Scheduled (i)	Unscheduled (j)				
1.	1	800	0.000	0	33		4,183	597	71	261	2,784		
2.	2	800	0.000	0	34		4,515	502	12	83	3,105		
3.	3	800	0.000	0	34		4,307	758	8	39	3,094		
4.	4	800	0.000	0	13		1,613	3,444	35	20	937		
5.													
6.	TOTAL	3,200	0.000	0	114		14,618	5,301	126	403	9,920	11,500	
7.	Average BTU		138,600 /Gal.	1,000 /C.F.	500/CF		STATION SERVICE (MWh)				261		
8.	Total BTU (10)		0	0	114,076	114,076	NET GENERATION (MWh)				9,659	11,810	
9.	Total Del. Cost (\$)		0.0000				STATION SERVICE % OF GROSS				2.63		
SECTION B. LABOR REPORT						SECTION C. FACTORS & MAXIMUM DEMAND							
LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE					
1.	No. Emp. Full Time (inc. Superintendent)	1	5.	Maint. Plant Payroll (\$)	23,609	1.	Load Factor (%)	71.03					
2.	No. Emp. Part Time	0	6.	Other Accounts Plant Payroll (\$)	0	2.	Plant Factor (%)	60.64					
3.	Total Emp-Hrs Worked	1,451	7.	TOTAL Plant Payroll (\$)	99,719	3.	Running Plant Capacity Factor (%)	84.82					
4.	Oper. Plant Payroll (\$)	76,110				4.	15 Minute Gross Maximum Demand (kW)						
						5.	Indicated Gross Maximum Demand (kW)	2,732					
SECTION D. COST OF NET ENERGY GENERATED													
Line No	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	S/MMBTU (c)								
1.	Operation, Supervision and Engineering	546	54,783										
2.	Fuel, Oil	547.1	0		0.00								
3.	Fuel, Gas	547.2	0		0.00								
4.	Fuel, Other	547.3	37,531		0.33								
5.	Energy For Compressed Air	547.4	0	0.00									
6.	FUEL SUB-TOTAL (2 thru 5)	547	37,531	3.89	0.33								
7.	Generation Expenses	548	58,637										
8.	Miscellaneous Other Power Generation Expenses	549	28,968										
9.	Rents	550	0										
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		142,388	14.74									
11.	OPERATION EXPENSE (6 + 10)		179,919	18.63									
12.	Maintenance, Supervision and Engineering	551	0										
13.	Maintenance of Structures	552	37,523										
14.	Maintenance of Generating and Electric Plant	553	169,227										
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0										
16.	MAINTENANCE EXPENSE (12 thru 15)		206,750	21.40									
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		386,669	40.03									
18.	Depreciation	403.4	411.10	61,677									
19.	Interest	427	0										
20.	TOTAL FIXED COST (18 + 19)		61,677	6.39									
21.	POWER COST (17 + 20)		448,346	46.42									
REMARKS (Including Unscheduled Outages)													

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-0) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, DHSI, Room 404-W, Washington, DC, 20250; and to the Office of Management and Budget, Paperwork Reduction Project (0318) 0572-0017, Washington, DC, 20503. (OMB FORM NO. 0572-0017, Expires 12/31/94)

USDA - REA OPERATING REPORT - INTERNAL COMBUSTION PLANT	<i>This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.</i> BORROWER DESIGNATION Kentucky 59 GT Fayette PLANT Bavarian Landfill Generating Unit YEAR ENDING July 2020
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.	REA USE ONLY

SECTION A. INTERNAL COMBUSTION GENERATING UNITS

LINE NO.	UNIT NO.	SIZE (kW) (a) (b)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER kWh (l)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	METHANE MCF (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE			
			Scheduled (i)		Unscheduled (j)							
1.	1	800	0.000	0	44	4,843	31	60	178	3,353		
2.	2	800	0.000	0	44	4,849	34	30	199	3,258		
3.	3	800	0.000	0	44	4,870	70	67	105	3,575		
4.	4	800	0.000	0	44	4,846	28	18	220	3,584		
5.	5	1600	0.000	0	75	4,688	75	25	324	6,483		
6.	TOTAL	4,800	0.000	0	251	24,096	238	200	1,026	20,253	12,408	
7.	Average BTU	6	138,600 /Gal.	1,000 /C.F.	500 / CF	STATION SERVICE (MWh)				809		
8.	Total BTU (10)		0	0	251,297	NET GENERATION (MWh)				19,444	12,924	
9.	Total Del. Cost (\$)		0.0000			STATION SERVICE % OF GROSS				3.99		

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAXIMUM DEMAND

LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE
1.	No. Emp. Full Time (inc. Superintendent)	1	5.	Maint. Plant Payroll (\$)	19,169	1.	Load Factor (%)	90.66
2.	No. Emp. Part Time	0	6.	Other Accounts Plant Payroll (\$)	0	2.	Plant Factor (%)	82.54
3.	Total Emp-Hrs Worked	1,624	7.	TOTAL Plant Payroll (\$)	113,382	3.	Running Plant Capacity Factor (%)	87.95
4.	Oper. Plant Payroll (\$)	94,213				4.	15 Minute Gross Maximum Demand (kW)	
						5.	Indicated Gross Maximum Demand (kW)	4,370

SECTION D. COST OF NET ENERGY GENERATED

Line No	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/MMBTU (c)
1.	Operation, Supervision and Engineering	546	80,131		
2.	Fuel, Oil	547.1	0		0.00
3.	Fuel, Gas	547.2	0		0.00
4.	Fuel, Other	547.3	207,320		0.82
5.	Energy For Compressed Air	547.4	0	0.00	
6.	FUEL SUB-TOTAL (2 thru 5)	547	207,320	10.66	0.82
7.	Generation Expenses	548	64,142		
8.	Miscellaneous Other Power Generation Expenses	549	28,312		
9.	Rents	550	0		
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		172,585	8.88	
11.	OPERATION EXPENSE (6 + 10)		379,905	19.54	
12.	Maintenance, Supervision and Engineering	551	0		
13.	Maintenance of Structures	552	0		
14.	Maintenance of Generating and Electric Plant	553	404,358		
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0		
16.	MAINTENANCE EXPENSE (12 thru 15)		404,358	20.80	
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		784,263	40.33	
18.	Depreciation	403.4, 411.10	131,556		
19.	Interest	427	0		
20.	TOTAL FIXED COST (18 + 19)		131,556	6.77	
21.	POWER COST (17 + 20)		915,819	47.10	

REMARKS (Including Unscheduled Outages)

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Form 12-3) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, UHBM, Room 404-W, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB 015/1-0011), Washington, DC 20503. OMB FORM 12-3 (REV. 12/31/79), Expires 12/31/79.

USDA - REA OPERATING REPORT - INTERNAL COMBUSTION PLANT	This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential. BORROWER DESIGNATION Kentucky 59 GT Fayette PLANT Hardin Landfill Generating Unit YEAR ENDING July 2020
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.	REA USE ONLY

SECTION A. INTERNAL COMBUSTION GENERATING UNITS

LINE NO.	UNIT NO. (a)	SIZE (kW) (b)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER kWh (l)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	METHANE MCF (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE			
							Scheduled (i)	Unscheduled (j)				
1.	1	800	0.000	0	0		0	5,112	0	0	0	
2.	2	800	0.000	0	37		4269	726	8	109	3,295	
3.	3	800	0.000	0	15		1661	3,380	33	38	1,037	
4.												
5.												
6.	TOTAL	2,400	0.000	0	52		5,930	9,218	41	147	4,332	12,001
7.	Average BTU		138,600 /Gal.	1,000 /C.F.	500 / CF		STATION SERVICE (MWh)				294	
8.	Total BTU (10)		0	0	51,988	51,988	NET GENERATION (MWh)				4,038	12,875
9.	Total Del. Cost (\$)		0.0000				STATION SERVICE % OF GROSS				6.79	

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAXIMUM DEMAND

LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE
1.	No. Emp. Full Time (inc. Superintendent)	1	5.	Maint. Plant Payroll (\$)	14,919	1.	Load Factor (%)	54.57
2.	No. Emp. Part Time	0	6.	Other Accounts Plant Payroll (\$)	0	2.	Plant Factor (%)	35.31
3.	Total Emp-Hrs Worked	980	7.	TOTAL Plant Payroll (\$)	68,773	3.	Running Plant Capacity Factor (%)	91.32
4.	Oper. Plant Payroll (\$)	53,854				4.	15 Minute Gross Maximum Demand (kW)	
						5.	Indicated Gross Maximum Demand (kW)	1,553

SECTION D. COST OF NET ENERGY GENERATED

Line No	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	S/MMBTU (c)
1.	Operation, Supervision and Engineering	546	40,725		
2.	Fuel, Oil	547.1	0		0.00
3.	Fuel, Gas	547.2	0		0.00
4.	Fuel, Other	547.3	38,991		0.75
5.	Energy For Compressed Air	547.4	0	0.00	
6.	FUEL SUB-TOTAL (2 thru 5)	547	38,991	9.66	0.75
7.	Generation Expenses	548	46,870		
8.	Miscellaneous Other Power Generation Expenses	549	29,116		
9.	Rents	550	0		
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		116,711	28.90	
11.	OPERATION EXPENSE (6 + 10)		155,702	38.56	
12.	Maintenance, Supervision and Engineering	551	0		
13.	Maintenance of Structures	552	0		
14.	Maintenance of Generating and Electric Plant	553	113,167		
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0		
16.	MAINTENANCE EXPENSE (12 thru 15)		113,167	28.03	
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		268,869	66.58	
18.	Depreciation	403.4, 411.10	58,660		
19.	Interest	427	0		
20.	TOTAL FIXED COST (18 + 19)		58,660	14.53	
21.	POWER COST (17 + 20)		327,529	81.11	

REMARKS (Including Unscheduled Outages)

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USDA - REA			<i>This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.</i>										
OPERATING REPORT - INTERNAL COMBUSTION PLANT			BORROWER DESIGNATION Kentucky 59 GT Fayette							REA USE ONLY			
			PLANT Pendleton Landfill Generating Unit										
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.			YEAR ENDING July 2020										
SECTION A. INTERNAL COMBUSTION GENERATING UNITS													
LINE NO.	UNIT NO. (a)	SIZE (kW) (b)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER kWh (l)	
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	METHANE MCF (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE				
								Scheduled (i)	Unscheduled (j)				
1.	1	800	0.000	0	24		3,093	616	68	1335	1,975		
2.	2	800	0.000	0	22		2,857	396	1,769	90	1,798		
	3	800	0.000	0	36		4,791	158	68	95	3,409		
	4	800	0.000	0	36		4,769	133	90	120	2,904		
5.													
6.	TOTAL	3,200	0.000	0	118		15,510	1,303	1,995	1,640	10,086	11,692	
7.	Average BTU		138,600 /Gal.	1,000 /C.F.	500 / CF		STATION SERVICE (MWh)				345		
8.	Total BTU (10)		0	0	117,925	117,925	NET GENERATION (MWh)				9,740	12,107	
9.	Total Del. Cost (\$)		0.0000				STATION SERVICE % OF GROSS				3.43		
SECTION B. LABOR REPORT						SECTION C. FACTORS & MAXIMUM DEMAND							
LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE					
1	No. Emp. Full Time (inc. Superintendent)	1	5.	Maint. Plant Payroll (\$)	13,504	1.	Load Factor (%)	69.74					
2.	No. Emp. Part Time	0	6.	Other Accounts Plant Payroll (\$)	0	2.	Plant Factor (%)	61.66					
3.	Total Emp.-Hrs Worked	993	7.	TOTAL Plant Payroll (\$)	75,270	3.	Running Plant Capacity Factor (%)	81.28					
4.	Oper. Plant Payroll (\$)	61,766				4.	15 Minute Gross Maximum Demand (kW)						
						5.	Indicated Gross Maximum Demand (kW)	2,829					
SECTION D. COST OF NET ENERGY GENERATED													
Line No	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$)	MILLS/NET kWh (b)	\$/MMBTU (c)								
1.	Operation, Supervision and Engineering	546	54,783										
2.	Fuel, Oil	547.1	0		0.00								
3.	Fuel, Gas	547.2	0		0.00								
4.	Fuel, Other	547.3	86,154		0.73								
5.	Energy For Compressed Air	547.4	0	0.00									
6.	FUEL SUB-TOTAL (2 thru 5)	547	86,154	8.85	0.73								
7.	Generation Expenses	548	44,348										
8.	Miscellaneous Other Power Generation Expenses	549	32,392										
9.	Rents	550	0										
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		131,523	13.50									
11.	OPERATION EXPENSE (6 + 10)		217,677	22.35									
12.	Maintenance, Supervision and Engineering	551	0										
13.	Maintenance of Structures	552	0										
14.	Maintenance of Generating and Electric Plant	553	444,802										
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0										
16.	MAINTENANCE EXPENSE (12 thru 15)		444,802	45.67									
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		662,479	68.02									
18.	Depreciation	403.4 , 411.10	87,612										
19.	Interest	427	0										
20.	TOTAL FIXED COST (18 + 19)		87,612	9.00									
21.	POWER COST (17 + 20)		750,091	77.01									
REMARKS (Including Unscheduled Outages)													

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USDA - REA OPERATING REPORT - INTERNAL COMBUSTION PLANT	<i>This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.</i>						
	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">BORROWER DESIGNATION Kentucky 59 GT Fayette</td> <td style="width:40%; text-align: center;">REA USE ONLY</td> </tr> <tr> <td>PLANT Cagle's Diesel Generating Unit</td> <td></td> </tr> <tr> <td>YEAR ENDING July 2020</td> <td></td> </tr> </table>	BORROWER DESIGNATION Kentucky 59 GT Fayette	REA USE ONLY	PLANT Cagle's Diesel Generating Unit		YEAR ENDING July 2020	
BORROWER DESIGNATION Kentucky 59 GT Fayette	REA USE ONLY						
PLANT Cagle's Diesel Generating Unit							
YEAR ENDING July 2020							
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.							

SECTION A. INTERNAL COMBUSTION GENERATING UNITS

LINE NO.	UNIT NO.	SIZE (kW) (a) (b)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER kWh (l)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	OTHER (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE			
							Scheduled (i)	Unscheduled (j)				
1.	1	1,600	0.5432				7	5,105	0	0	8	
2.	2	1,600	0.6208				8	5,104	0	0	8	
3.												
4.												
5.												
6.	TOTAL	3,200	1.164				15	10,209	0	0	16	10,083
7.	Average BTU		138,600 /Gal.	1,000 /C.F.	/		STATION SERVICE (MWh)				0	
8.	Total BTU (10)		161.3304			161	NET GENERATION (MWh)				16	10,083
9.	Total Del. Cost (\$)						STATION SERVICE % OF GROSS				0	

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAXIMUM DEMAND

LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE
1.	No. Emp. Full Time (inc. Superintendent)	0	5.	Maint. Plant Payroll (\$)	7,742	1.	Load Factor (%)	0.00
2.	No. Emp. Part Time	0	6.	Other Accounts		2.	Plant Factor (%)	0.10
3.	Total Emp-Hrs Worked	206	7.	TOTAL		3.	Running Plant Capacity Factor (%)	66.67
4.	Oper. Plant Payroll (\$)	0		Plant Payroll (\$)	7,742	4.	15 Minute Gross Maximum Demand (kW)	
						5.	Indicated Gross Maximum Demand (kW)	0.00

SECTION D. COST OF NET ENERGY GENERATED

Line No	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	S/MMBTU (c)
1.	Operation, Supervision and Engineering	546	0		
2.	Fuel, Oil	547.1	3		0.02
3.	Fuel, Gas	547.2	0		0.00
4.	Fuel, Other	547.3	0		0.00
5.	Energy For Compressed Air	547.4	0	0.00	
6.	FUEL SUB-TOTAL (2 thru 5)	547	3	0.19	0.02
7.	Generation Expenses	548	0		
8.	Miscellaneous Other Power Generation Expenses	549	0		
9.	Rents	550	0		
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		0	0.00	
11.	OPERATION EXPENSE (6 + 10)		3	0.19	
12.	Maintenance, Supervision and Engineering	551	0		
13.	Maintenance of Structures	552	0		
14.	Maintenance of Generating and Electric Plant	553	14,909		
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0		
16.	MAINTENANCE EXPENSE (12 thru 15)		14,909	931.81	
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		14,912	932.00	
18.	Depreciation	403.4, 411.10	18,025		
19.	Interest	427	0		
20.	TOTAL FIXED COST (18 + 19)		18,025	1,126.56	
21.	POWER COST (17 + 20)		32,937	2,058.56	

REMARKS (Including Unscheduled Outages)

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USDA - REA OPERATING REPORT - INTERNAL COMBUSTION PLANT	This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.						
	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;"> BORROWER DESIGNATION Kentucky 59 GT Fayette </td> <td style="width:30%; text-align: center;">REA USE ONLY</td> </tr> <tr> <td> PLANT Cooper's Diesel Generating Unit </td> <td></td> </tr> <tr> <td> INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3. </td> <td> YEAR ENDING July 2020 </td> </tr> </table>	BORROWER DESIGNATION Kentucky 59 GT Fayette	REA USE ONLY	PLANT Cooper's Diesel Generating Unit		INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.	YEAR ENDING July 2020
BORROWER DESIGNATION Kentucky 59 GT Fayette	REA USE ONLY						
PLANT Cooper's Diesel Generating Unit							
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.	YEAR ENDING July 2020						

SECTION A. INTERNAL COMBUSTION GENERATING UNITS

LINE NO.	UNIT NO. (a)	SIZE (kW) (b)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER kWh (l)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	OTHE (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE Scheduled (i)	Unsched (j)		
1.	3	1,600	0.000				0	5,112	0	0	0	
2.												
3.												
4.												
5.												
6.	TOTAL	1,600	0.000				0	5,112	0	0	0	0
7.	Average BTU		138,600 /Gal.	1,000 /C.F.	/		STATION SERVICE (MWh)				0	
8.	Total BTU (10)		0			0	NET GENERATION (MWh)				0	0
9.	Total Del. Cost (\$)						STATION SERVICE % OF GROSS				0	

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAXIMUM DEMAND

LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE
1.	No. Emp. Full Time (inc. Superintendent)	0	5.	Maint. Plant Payroll (\$)	1,370	1.	Load Factor (%)	0.00
2.	No. Emp. Part Time	0	6.	Other Accounts Plant Payroll (\$)	0	2.	Plant Factor (%)	0.00
3.	Total Emp-Hrs Worked	35	7.	TOTAL Plant Payroll (\$)	1,370	3.	Running Plant Capacity Factor (%)	0.00
4.	Oper. Plant Payroll (\$)	0				4.	15 Minute Gross Maximum Demand (kW)	
						5.	Indicated Gross Maximum Demand (kW)	0.00

SECTION D. COST OF NET ENERGY GENERATED

Line No	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	S/MMBTU (c)
1.	Operation, Supervision and Engineering	546	0		
2.	Fuel, Oil	547.1	0		0.00
3.	Fuel, Gas	547.2	0		0.00
4.	Fuel, Other	547.3	0		0.00
5.	Energy For Compressed Air	547.4	0	0.00	
6.	FUEL SUB-TOTAL (2 thru 5)	547	0	0.00	0.00
7.	Generation Expenses	548	0		
8.	Miscellaneous Other Power Generation Expenses	549	0		
9.	Rents	550	0		
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		0	0.00	
11.	OPERATION EXPENSE (6 + 10)		0	0.00	
12.	Maintenance, Supervision and Engineering	551	0		
13.	Maintenance of Structures	552	0		
14.	Maintenance of Generating and Electric Plant	553	5,757		
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0		
16.	MAINTENANCE EXPENSE (12 thru 15)		5,757	0.00	
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		5,757	0.00	
18.	Depreciation	403.4, 411.10	0		
19.	Interest	427	0		
20.	TOTAL FIXED COST (18 + 19)		0	0.00	
21.	POWER COST (17 + 20)		5,757	0.00	

REMARKS (Including Unscheduled Outages)

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USDA - REA OPERATING REPORT - LINES AND STATIONS	<i>This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.</i>				
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 17178-3.	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;"> BORROWER DESIGNATION Kentucky 59 </td> <td style="width:30%; text-align: center;">REA USE ONLY</td> </tr> <tr> <td> YEAR ENDING July 2020 </td> <td></td> </tr> </table>	BORROWER DESIGNATION Kentucky 59	REA USE ONLY	YEAR ENDING July 2020	
BORROWER DESIGNATION Kentucky 59	REA USE ONLY				
YEAR ENDING July 2020					

SECTION A. EXPENSE AND COSTS

ITEMS	ACCOUNT NUMBER	LINES (a)	STATIONS (b)
TRANSMISSION OPERATION			
1. SUPERVISION AND ENGINEERING	560	2,465,331	3,547,672
2. LOAD DISPATCHING	561	2,471,088	
3. STATION EXPENSES	562		1,478,160
4. OVERHEAD LINE EXPENSES	563	3,742,831	
5. UNDERGROUND LINE EXPENSES	564	0	
6. MISCELLANEOUS EXPENSES	566	328,221	0
7. SUBTOTAL (1 thru 6)		9,007,471	5,025,832
8. TRANSMISSION OF ELECTRICITY BY OTHERS	565	8,499,646	
9. RENTS	567	185,945	0
10. TOTAL TRANSMISSION OPERATION (7 thru 9)		17,693,062	5,025,832
TRANSMISSION MAINTENANCE			
11. SUPERVISION AND ENGINEERING	568	54,072	77,812
12. STRUCTURES	569		0
13. STATION EQUIPMENT	570		1,259,062
14. OVERHEAD LINES	571	2,707,185	
15. UNDERGROUND LINES	572	0	
16. MISCELLANEOUS TRANSMISSION PLANT	573	46,631	
17. TOTAL TRANSMISSION MAINTENANCE (11 thru 16)		2,807,888	1,336,874
18. TOTAL TRANSMISSION EXPENSE (10 + 17)		20,500,950	6,362,706
19. RTO/ISO EXPENSE - OPERATION	575.1-575.8	2,814,713	0
20. RTO/ISO EXPENSE - MAINTENANCE	576.1-576.5	0	0
21. TOTAL RTO/ISO EXPENSE (19 + 20)		2,814,713	
22. DISTRIBUTION EXPENSE - OPERATION	580 thru 589	0	1,068,153
23. DISTRIBUTION EXPENSE - MAINTENANCE	590 thru 598	0	1,609,631
24. TOTAL DISTRIBUTION EXPENSE (22 + 23)		0	2,677,784
25. TOTAL OPERATION AND MAINTENANCE (18 + 21 + 24)		23,315,663	9,040,490
FIXED COSTS			
26. DEPRECIATION - TRANSMISSION	403.5	2,854,466	2,832,260
27. DEPRECIATION - DISTRIBUTION	403.6	0	4,589,172
28. INTEREST - TRANSMISSION	427	5,600,159	4,355,680
29. INTEREST - DISTRIBUTION	427	0	3,733,441
30. TOTAL TRANSMISSION (18 + 26 + 28)		28,955,575	13,550,646
31. TOTAL DISTRIBUTION (24 + 27 + 29)		0	11,000,397
32. TOTAL LINES AND STATIONS (21 + 30 + 31)		31,770,288	24,551,043

SECTION B. FACILITIES IN SERVICE

SECTION C. LABOR AND MATERIAL SUMMARY

TRANSMISSION LINES				SUBSTATIONS		1. NUMBER OF EMPLOYEES				
VOLTAGE (kV)	MILES	TYPE	CAPACITY (kVA)	ITEM	LINES	STATIONS				
1. 12.5	0.90	10. STEPUP AT GENERATING PLANTS	2,777,500	2. OPER. LABOR	1,916,493	2,801,524				
2. 34.5	13.40			3. MAINT. LABOR	381,902	780,016				
3. 69	1,966.90	11. TRANSMISSION	4,140,000	4. OPER. MATERIAL	454,565	509,151				
4. 138	411.20			5. MAINT. MATERIAL	2,143,411	1,632,325				
5. 161	353.50			SECTION D. OUTAGES						
6. 345	118.70			12. DISTRIBUTION	4,232,445	1. TOTAL		200,102		
7. TOTAL (1 thru 6)	2,864.60					13. TOTAL		545,930		
8. DISTR. LINES	0.0	(9 thru 12)	11,149,945			2. AVG. NO. DISTR. CONS. SERVED		0.37		
9. TOTAL (7 + 8)	2,864.60			3. AVG. NO. HOURS OUT PER CONS.						

**USDA-RUS
OPERATING REPORT
INFORMATION SUMMARY**

BORROWER DESIGNATION
Kentucky 59
East Kentucky Power Cooperative
P O Box 707
Winchester Kentucky 40392-0707
Period Ending: August 2020

	<u>MWH</u>	<u>Total \$</u>	<u>\$/MWH</u>
<u>Sales of Electricity (Cost/MWH)</u>			
Member - excluding steam	8,354,639	494,653,912	59.21
Non - Member	538,672	14,335,568	26.61
Total - excluding steam	<u>8,893,311</u>	<u>508,989,480</u>	57.23
Member Sales - including steam	8,493,364	501,450,798	59.04
Total Sales - including steam	9,032,036	515,786,366	57.11
Purchased Power/MWH - Total	3,479,116	69,545,054	19.99
<u>Generation Cost/MWH</u>			
Fossil Steam	5,211,997	272,790,176	52.34
Internal Combustion - Natural Gas	261,478	38,254,769	146.30
Internal Combustion - Landfill Gas and Diesel	60,081	3,366,420	56.03
Other - Solar (Unsubscribed Panels)	9,505	557,741	58.68
Total Generation Cost/MWH	<u>5,543,061</u>	<u>314,969,106</u>	56.82
Total Cost of Electric Service per MWH sold	9,032,036	503,395,063	55.73
Total Operation & Maintenance Exp per MWH sold	9,032,036	348,246,510	38.56

Note: Revenues, generation, and expenses for Glasgow Landfill are excluded from the above Information Summary. See Section C, Notes to the Financial Statements.

	<u>MW</u>	<u>Total \$</u>	<u>\$/MW</u>
<u>Capacity Sales</u>			
Capacity Sales	106,417	7,729,881	72.64

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This data will be used by REA to review your operating results financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.

USDA-REA OPERATING REPORT - FINANCIAL	BORROWER DESIGNATION Kentucky 59 BORROWER DESIGNATION East Kentucky Power Cooperative P. O. Box 707 Winchester, Kentucky 40392-0707
INSTRUCTIONS-Submit an original and two copies to REA. Round all amounts to nearest dollar. For detailed instructions, see REA Bulletin 1717B-3.	PERIOD ENDED August 2020
REA USE ONLY	

CERTIFICATION

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, REA, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES.


 SIGNATURE OF OFFICE MANAGER OR ACCOUNTANT

 SIGNATURE OF MANAGER

October 12, 2020
 DATE

 October 12, 2020
 DATE

SECTION A. STATEMENT OF OPERATIONS

ITEM	YEAR-TO-DATE			THIS MONTH
	LAST YEAR	THIS YEAR	BUDGET	
	(a)	(b)	(c)	
1. Electric Energy Revenues	559,112,259	516,719,361	609,168,838	69,781,491
2. Income From Leased Property - Net	2,354,815	100,549	116,775	2,358
3. Other Operating Revenue and Income	9,950,774	10,269,842	10,087,611	1,176,950
4. Total Oper. Revenues & Patronage Capital (1 thru 3)	571,417,848	527,089,752	619,373,224	70,960,799
5. Operation Expense - Production - Excluding Fuel	43,826,177	46,129,090	53,140,986	6,165,354
6. Operation Expense - Production - Fuel	107,703,815	116,759,172	145,599,596	20,883,679
7. Operation Expense - Other Power Supply	126,112,022	76,705,967	114,892,913	6,637,062
8. Operation Expense - Transmission	19,257,641	25,704,536	32,534,418	2,985,642
9. Operation Expense - Regional Market Expenses	3,251,633	3,258,660	3,233,366	443,947
10. Operation Expense - Distribution	1,134,726	1,187,476	1,353,263	119,323
11. Operation Expense - Consumer Accounts	0	0	0	0
12. Operation Expense - Consumer Service & Inform	4,543,402	2,975,201	4,883,194	322,446
13. Operation Expense - Sales	42,875	36,033	64,406	2,240
14. Operation Expense - Administrative & General	26,973,744	25,119,842	28,446,341	2,379,310
15. Total Operation Expense (5 thru 14)	332,846,035	297,875,977	384,148,483	39,939,003
16. Maintenance Expense - Production	48,209,268	41,654,822	49,710,357	4,062,223
17. Maintenance Expense - Transmission	5,844,635	5,288,891	7,127,029	1,144,129
18. Maintenance Expense - RTO/ISO	0	0	0	0
19. Maintenance Expense - Distribution	1,589,866	1,979,196	1,420,898	369,565
20. Maintenance Expense - General Plant	1,459,548	1,447,624	1,555,787	114,916
21. Total Maintenance Expense (16 thru 20)	57,103,317	50,370,533	59,814,071	5,690,833
22. Depreciation & Amortization Expense	80,545,620	82,560,369	85,772,928	10,345,914
23. Taxes	72,277	106,311	103,040	10,139
24. Interest on Long-Term Debt	76,321,054	71,034,976	70,700,680	8,810,981
25. Interest Charged to Construction - Credit	0	0	0	0
26. Other Interest Expense	0	4,423	0	519
27. Asset Retirement Obligations	211,441	358,838	823,040	44,855
28. Other Deductions	673,702	1,083,636	727,023	100,184
29. Total Cost of Electric Service (15 + 21 thru 28)	547,773,446	503,395,063	602,089,265	64,942,428
30. Operating Margins (4 - 29)	23,644,402	23,694,689	17,283,959	6,018,371
31. Interest Income	18,527,423	12,135,600	10,872,184	1,399,697
32. Allowance for Funds Used During Construction	0	0	0	0
33. Income (Loss) from Equity Investments	0	0	0	0
34. Other Nonoperating Income - Net	(1,199,183)	236,640	(88,251)	28,756
35. Generation & Transmission Capital Credits	0	0	0	0
36. Other Capital Credits & Patronage Dividends	399,594	192,619	150,000	2,389
37. Extraordinary Items	0	0	0	0
38. Net Patronage Capital or Margins (30 thru 36)	41,372,236	36,259,548	28,217,892	7,449,213

USDA - REA		BORROWER DESIGNATION	
OPERATING REPORT - FINANCIAL		Kentucky 59	
		PERIOD ENDED	
		August 2020	
		REA USE ONLY	
SECTION B. BALANCE SHEET			
ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant In Service	4,224,365,446	33. Memberships	1,600
2. Construction Work in Progress	327,753,567	34. Patronage Capital	
3. Total Utility Plant (1 + 2)	4,552,119,013	a. Assigned and Assignable	692,875,761
4. Accum. Provision for Depreciation & Amort.	1,612,254,985	b. Retired This Year	5,954,175
5. Net Utility Plant (3 - 4)	2,939,864,028	c. Retired Prior Years	1,814,291
6. Non-Utility Property - Net	820	d. Net Patronage Capital	685,107,295
7. Investments in Subsidiary Companies	0	35. Operating Margins - Prior Years	0
8. Invest. in Assoc. Org. - Patronage Capital	2,422,196	36. Operating Margins - Current Year.	23,887,308
9. Invest. In Assoc. Org. - Other - General Funds	9,123,483	37. Non-Operating Margins	12,372,240
10. Invest. In Assoc. Org. - Other - Non-General Funds	0	38. Other Margins and Equities	24,243,333
11. Investments in Economic Development Projects	0	39. Total Margins & Equities (33, 34d thru 38)	745,611,776
12. Other Investments	2,776,666	40. Long-Term Debt - RUS (Net)	0
13. Special Funds	39,507,307	41. Long-Term Debt-FFB - RUS Guaranteed	2,133,505,140
14. Total Other Property & Investments (6 thru 13)	53,830,472	42. Long-Term Debt-Other-RUS Guaranteed	0
15. Cash - General Funds	13,857,260	43. Long-Term Debt-Other-(Net)	624,794,920
16. Cash - Construction Funds - Trustee	500	44. Long-Term Debt-RUS - Econ Devel.(Net)	0
17. Special Deposits	1,738,367	45. Payments - Unapplied	(320,455,116)
18. Temporary Investments	150,000,000	46. Total Long-Term Debt (40 thru 45)	2,437,844,944
19. Notes Receivable (Net)	0	47. Obligations Under Capital Leases - Noncurrent	151,342
20. Accounts Receivable - Sales of Energy (Net)	70,362,534	48. Accumulated Operating Provisions	120,544,471
21. Accounts Receivable - Other (Net)	3,388,615	49. Total Other Noncurrent Liabilities (47 + 48)	120,695,813
22. Fuel Stock	49,019,996	50. Notes Payable	0
23. Renewable Energy Credits		51. Accounts Payable	69,977,387
24. Materials and Supplies - Other	75,626,541	52. Current Maturities Long-Term Debt	96,872,485
25. Prepayments	8,249,397	53. Current Maturities Long-Term Debt-Rural Devel	0
26. Other Current and Accrued Assets	153,966	54. Current Maturities Capital Leases	43,306
27. Total Current and Accrued Assets (15 thru 26)	372,397,176	55. Taxes Accrued	8,111,519
28. Unamortized Debt Disc. & Extraord. Prop. Losses	3,008,246	56. Interest Accrued	18,523,640
29. Regulatory Assets	128,921,063	57. Other Current & Accrued Liabilities	4,219,176
30. Other Deferred Debits	7,925,804	58. Total Current & Accrued Liabilities (50 thru 57)	197,747,513
31. Accumulated Deferred Income Taxes	0	59. Deferred Credits	4,046,743
32. Total Assets & Other Debits (5+14+27 thru 31)	3,505,946,789	60. Accumulated Deferred Income Taxes	0
		61. Total Liabilities and Other Credits	3,505,946,789
		(39+46+49+58 thru 60)	3,505,946,789

SECTION C. NOTES TO FINANCIAL STATEMENTS

THE SPACE BELOW IS PROVIDED FOR IMPORTANT NOTES REGARDING THE FINANCIAL STATEMENT CONTAINED IN THIS REPORT.
(IF ADDITIONAL SPACE IS NEEDED, USE SEPARATE SHEET.)

Steam Sales

East Kentucky Power sells steam to Fleming-Mason wholesale for use by International Paper, a recycle papermill adjacent to East Kentucky Power's Spurlock generating station near Maysville, Kentucky. For reporting purposes, steam is converted to equivalent demand and energy sold and generation produced, using British Thermal Units and a moving twelve-month weighted average heat rate.

August 2020 Demand\MMBTU	253,800	Energy\MMBTU	146,878.30
Year-to-date		Energy\MMBTU	1,269,752.70

Regulatory Assets

Line 29 includes regulatory assets of \$80,804,793 and \$749,484 representing the 2010 cancellation of Smith Unit 1 construction and abandonment of Dale Station, respectively.

Power Sales Arrangements - Operating Lease

In December 2015, the Cooperative became the lessor under two power sales arrangements that required them to be accounted for as leases due to the specific terms of the agreements. One arrangement, which terminated on April 30, 2019, was a capacity purchase and tolling agreement that entitled a third party to 165 MW of firm generation and capacity from Bluegrass Generation Station Unit 3. The other arrangement, an agreement to sell the capacity and energy from the Glasgow landfill gas plant to a member system, is in effect for a period of ten years. The revenues and expenses associated with the generating units dedicated to these power sales arrangements are charged to RUS SoA accounts 412 and 413, respectively, over the terms of their respective sales arrangements. Accordingly, the revenues, generation and expenses associated with these units are excluded from Part B SE--Sales of Electricity, Part F IC--Internal Combustion Plant, and Part C--Sources and Distribution of Energy while the power sales arrangements are in effect. Upon termination of the sales arrangement, RUS SoA accounts 412 and 413 are no longer utilized and the revenues, generation and expenses associated with the respective generating units are included in the above-mentioned schedules.

*This computer-generated data form is identical in form and substance to REA Forms 12a-i, "Operating Report - Financial," approved by the Office of Management and Budget (OMB) under the OMB approval number 0572-0017.

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE						BORROWER DESIGNATION						
FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART B SE - SALES OF ELECTRICITY						Kentucky 59						
						East Kentucky Power Cooperative						
						P. O. Box 707 Winchester, Kentucky 40392-0707						
INSTRUCTIONS - Submit an original and two copies to RUS or file electronically. For detailed instructions, see RUS Bulletin 1717B-3.						PERIOD ENDED: August 2020						
						This data will be used by RUS to review your financial situation. Your response is required (7 U.S.C. 901 et. Seq.) and may be confidential.						
Name of Company or Public Authority	RUS BORROWER DESIGNATION	Statistical Classification	Renewable Energy Program Name	Primary Renewable Fuel Type	Average Monthly Billing Demand (MW) (f)	Actual Demand (MW)		Electricity Sold (MWh) (i)	REVENUE \$			
						Average Monthly NCP Demand (g)	Average Monthly CP Demand (h)		Demand Charges (\$) (j)	Energy Charges (k)	Other Charges (l)	Total (\$) (j + k + l) (m)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1.	Big Sandy RECC	P.S.C. #35	RQ		45		45	149,019	2,140,146	6,746,026	724,113	9,610,285
2.	Blue Grass	P.S.C. #35	RQ		251		251	903,885	12,228,690	39,739,755	3,533,526	55,501,971
3.	Clark REC	P.S.C. #35	RQ		87		87	298,691	4,194,745	13,576,381	1,561,551	19,332,677
4.	Cumberland Valley RECC	P.S.C. #35	RQ		81		81	284,074	3,898,179	12,904,281	1,388,465	18,190,925
5.	Farmers RECC	P.S.C. #35	RQ		87		87	329,096	4,150,931	14,783,991	1,398,816	20,333,738
6.	Fleming Mason RECC	P.S.C. #35	RQ		159		159	650,372	7,108,766	24,836,700	1,935,894	33,881,360
7.	Grayson RECC	P.S.C. #35	RQ		49		49	171,358	2,411,245	7,672,927	866,861	10,951,033
8.	Inter-County RECC	P.S.C. #35	RQ		95		95	323,824	4,624,510	14,371,914	1,423,441	20,419,865
9.	Jackson County RECC	P.S.C. #35	RQ		178		178	610,722	8,653,547	27,442,770	2,762,476	38,858,793
10.	Licking Valley RECC	P.S.C. #35	RQ		48		48	168,545	2,321,308	7,660,359	794,026	10,775,693
11.	Nolin RECC	P.S.C. #35	RQ		137		137	495,875	6,529,915	21,735,080	1,963,397	30,228,392
12.	Owen EC	P.S.C. #35	RQ		386		386	1,540,191	12,448,158	63,127,005	2,631,792	78,206,955
13.	Salt River RECC	P.S.C. #35	RQ		220		220	835,196	10,665,902	37,381,909	3,129,989	51,177,800
14.	Shelby RECC	P.S.C. #35	RQ		84		84	331,751	4,232,415	14,373,357	1,221,153	19,826,925
15.	South Kentucky RECC	P.S.C. #35	RQ		254		254	873,028	12,407,269	38,894,574	3,776,536	55,078,379
16.	Taylor County RECC	P.S.C. #35	RQ		104		104	389,012	4,596,288	16,071,248	1,580,363	22,247,899
17.												
18.	Fleming Mason RECC**				31		31	138,725	1,315,420	5,397,140	84,326	6,796,886
19.												
20.	Green Power ***									31,222		31,222
21.												
22.												
23.												
24.												
25.												
26.												
27.	SUBTOTAL				2,296		2,296	8,493,364	103,927,434	366,746,639	30,776,725	501,450,798

RUS Financial and Operating Report Electric Power Supply - Part B SE - Sales of Electricity

Revision Date 2013

** Includes equivalent kWh for steam sold to Fleming Mason RECC for International Paper. Steam sales are recorded in account 456.

Page 1 of 2

*** Includes Green Power from various Co-Ops

(f) represents monthly average of actual KW demand (YTD @ current month)

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART B SE - SALES OF ELECTRICITY

BORROWER DESIGNATION

Kentucky 59
East Kentucky Power Cooperative
P. O. Box 707
Winchester, Kentucky 40392-0707

PERIOD ENDED: August 2020

INSTRUCTIONS - Submit an original and two copies to RUS or file electronically.

This data will be used by RUS to review your financial situation. Your

For detailed instructions, see RUS Bulletin 1717B-1.

response is required (7 U.S.C. 901 et. Seq.) and may be confidential.

	Name of Company or Public Authority	RUS Borrower Designation	Statistical Classification	Renewable Energy Program Name	Primary Renewable Fuel Type	Average Monthly Billing Demand (MW) (f)	Actual Demand (MW)		Electricity Sold (MWh) (i)	REVENUE \$			
							Average Monthly NCP Demand (g)	Average Monthly CP Demand (h)		Demand Charges (\$) (j)	Energy Charges (k)	Other Charges (l)	Total (\$) (j + k + l) (m)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	
1	AES Ohio Generation, LLC		OS										-
2	Ameren Energy		OS										
3	American Electric Power		OS										
4	Associated Electric Company		OS										
5	Big Rivers Electric Corporation		OS										
6	Cargill Power Markets		OS										
7	Dayton Power & Light		OS										
8	Duke Energy Carolinas, Inc.		OS										
9	Duke Energy Kentucky		OS										
10	Duke Energy Ohio		OS										
11	DTE Energy Trading		OS										
12	EDF Trading North America, LLC		OS										
13	Hoosier Energy		OS										
14	Louisville Gas & Electric		OS					9,757		230,630			230,630
15	Miso		OS										
16	North Carolina Electric		OS										
17	North Carolina Municipal		OS										
18	Northern Indiana Public		OS										
19	Ogelthorpe Power Corporation		OS										
20	PowerSouth Energy		OS										
21	PJM Interconnection		OS					528,915	7,729,881	14,104,938			21,834,819
22	Progress Energy		OS										
23	Southern Company Services		OS										
24	Southern Illinois Power Co.		OS										
25	Southern Indiana Gas		OS										
26	Tenaska Power		OS										
27	Tennessee Valley Authority		OS										
28	The Energy Authority		OS										
29	Virginia Power		OS										
30	Wabash Valley Power		OS										
31	Western Farmers Electric		OS										
32	Westar Energy, Inc		OS										
33													
34													
35													
36													
37	SUBTOTAL THIS PAGE							538,672	7,729,881	14,335,568			22,065,449
38	SUBTOTALS FROM PAGE 1 LINE 27							8,493,364	103,927,434	366,746,639	30,776,725		501,450,798
39	GRAND TOTAL PAGES 1 & 2							9,032,036	111,657,315	381,082,207	30,776,725		523,516,247

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE								BORROWER DESIGNATION Kentucky 59 East Kentucky Power Cooperative P. O. Box 707 Winchester, Kentucky 40392-0707								
FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART B PP - PURCHASED POWER								PERIOD ENDED: August 2020								
INSTRUCTIONS - Submit an original and two copies to RUS or file electronically. For detailed instructions, see RUS Bulletin 1717B-3.								This data will be used by RUS to review your financial situation. Your response is required (7 U.S.C. 901 et. seq.) and may be confidential.								
Name of Company or Public Authority (a)	RUS BORROWER DESIG. (b)	Statistical Classification (c)	Renewable Energy Program Name (d)	Primary Renewable Fuel Type (e)	Average Monthly Billing Demand (MW) (f)	ACTUAL DEMAND (MW)		Electricity Purchased (MWh) (i)	POWER EXCHANGES		REVENUE \$					
						Average Monthly NCP Demand (g)	Average Monthly CP Demand (h)		Electricity Received (MWh) (j)	Electricity Delivered (MWh) (k)	Demand Charges (\$) (l)	Energy Charges (m)	Other Charges (n)	Total (\$) (l + m + n) (o)		
1	AEP Partners	OS														
2	Ameren Energy	OS														
3	American Electric Power	OS														
4	Big Rivers Electric Corporation	OS														
5	Cargill Power Markets	OS														
6	Cox Waste-to-Energy	OS						818					14,153		14,153	
7	Department of Military Affairs, National Guard Armory	OS	Department of Military Affairs	Solar- photovoltaic				31					724		724	
8	DTE Energy Trading	OS														
9	Duke Energy Kentucky	OS														
10	Duke Energy Ohio	OS														
11	Dynegy Power Marketing	OS														
12	EDF Trading	OS														
13	Electric Market Connection	OS														
14	Exelon Power Team	OS														
15	Hoosier Energy	OS														
16	Indianapolis Power & Light	OS														
17	Louisville Gas & Electric	OS						1					24		24	
18	Mac Farms	OS														
19	Miso	OS														
20	North Carolina Electric	OS														
21	North Carolina Municipal Power	OS														
22	Other Renewable Supplier	OS	Community Solar Power Generation	Solar- photovoltaic	4			305					3,059	7,422	10,481	
23	Owensboro Municipal Utilites	OS														
24	PJM	OS						3,237,108					64,545,855		64,545,855	
25	Progress Energy Carolinas, Inc.	RQ														
26	SEMPRA	OS														
27	Southeastern Power Administration	OS			170			240,853					2,022,844	2,950,973	4,973,817	
28	Southern Company Services	OS														
29	Southern Illinois Power Cooperative	OS														
30	Southern Indiana Gas & Electric	OS														
31	Tenaska Power Services	OS														
32	Tennessee Valley Authority	OS														
33	The Energy Authority	OS														
34	Westar Energy	OS						-								
35	Western Farmers Electric	OS						-								
36	Regulatory Asset	OTHER						-								
37								-								
	TOTALS					174		3,479,116					2,025,903	67,519,151	-	69,545,054

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE		BORROWER DESIGNATION		
FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART C - SOURCES AND DISTRIBUTION OF ENERGY		Kentucky 59 East Kentucky Power Cooperative P. O. Box 707 Winchester, Kentucky 40392-0707		
INSTRUCTIONS - Submit an original and two copies to RUS or file electronically. For detailed instructions, see RUS Bulletin 1717B-3.		PERIOD ENDED:		August 2020
SOURCES OF ENERGY (a)		NO. OF PLANTS (b)	CAPACITY (kw) (c)	NET ENERGY RECEIVED BY SYSTEM (MWh) (d)
		COST (\$) (e)		
GENERATED IN OWN PLANT (Details on Parts D, E, F IC, F CC, and G)				
1. Fossil Steam	2	1,838,945	5,211,997	272,790,176
2. Nuclear				
3. Hydro				
4. Combined Cycle				
5. Internal Combustion	9	1,323,800	321,559	41,621,189
6. Other	1	8,230	9,505	557,741
7. Total in Own Plants (1 thru 6)	12	3,170,975	5,543,061	314,969,106
PURCHASED POWER				
8. Total Purchased Power			3,479,116	69,545,054
9. Received Into System (Gross)			-	
10. Delivered Out of System (Gross)			-	
11. Net Interchange (9 - 10)			-	-
TRANSMISSION FOR OR BY OTHERS - (WHEELING)				
12. Received Into System				0
13. Delivered Out of System			-	0
14. Net Energy Wheeled (12 - 13)			0	0
15. TOTAL Energy Available for Sale (7 + 8 + 11 + 14)			9,022,177	
DISTRIBUTION OF ENERGY				
16. TOTAL Sales			9,032,036	
17. Energy Furnished by Others Without Charge			0	
18. Energy Used by Borrower (Excluding Station Use)			4,965	
19. TOTAL Energy Accounted For (16 thru 18)			9,037,001	
LOSSES				
20. Energy Losses - MWh (15 - 19)			(14,824)	
21. Energy Losses - Percentage (20 / 15) * 100)			-0.16%	

RUS Financial and Operating Report Electric Power Supply - PART C - Sources and Distribution of Energy

Revision Date 2013

Glasgow Landfill Generating Station is not included on this schedule. See Section C, Notes to Financial Statements.

Line 6, Other represents Cooperative Solar One Unsubscribed Panels.

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Form 12-i) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, Room 404-W, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB #0572-0017), Washington, DC 20503. OMB FORM NO. 0572-0017, Expires 12/31/94. This data will be used by REA to review your financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.

USDA - REA OPERATING REPORT - STEAM PLANT	This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.		
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;"> BORROWER DESIGNATION Kentucky 59 GT Fayette PLANT Cooper Power Station YEAR ENDING August 2020 </td> <td style="width:40%; text-align: center; vertical-align: middle;"> REA USE ONLY </td> </tr> </table>	BORROWER DESIGNATION Kentucky 59 GT Fayette PLANT Cooper Power Station YEAR ENDING August 2020	REA USE ONLY
BORROWER DESIGNATION Kentucky 59 GT Fayette PLANT Cooper Power Station YEAR ENDING August 2020	REA USE ONLY		

SECTION A. BOILERS												
LINE NO.	UNIT NO.	TIMES STARTED	FUEL CONSUMPTION					OPERATING HOURS				
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE		
	(a)	(b)								Scheduled (j)	Unscheduled (k)	
1.	1	6	32,535.0	21.969					555	5,173	-	128
2.	2	5	83,800.0	46.180					691	5,159	-	6
3.												
4.												
5.												
6.	Total	11	116,335.0	68.149					1,246	10,332	0	134
7.	Average BTU		11,863 /Lb.	138,600 /Gal.	/C.F.							
8.	Total BTU (10)	6	1,380,082	9,445			1,389,528					
9.	Total Del. Cost (\$)		61.64	1.5241								

SECTION B. TURBINE GENERATING UNITS				SECTION C. LABOR REPORT			SECTION D. FACTORS & MAX. DEMAND			
LINE NO.	UNIT NO.	SIZE (kW)	GROSS GEN. (MWh) (c)	BTU Per kWh (d)	LINE NO.	ITEM	LINE NO.	ITEM	VALUE	
1.	1	100,000	38,883			No. Emp. Full Time	1.	Load Factor (%)	6.72	
2.	2	220,850	101,156		1.	(inc. Superintendent)	66	2.	Plant Factor (%)	7.45
3.					2.	No. Emp. Part Time	1			
4.					3.	Total Emp.-Hrs. Worked	88,168	3.	Running Plant	
5.					4.	Oper. Plant Payroll (\$)	3,238,594	4.	Capacity Factor (%)	67.29
6.	Total	320,850	140,039	9,922	5.	Maint. Plant Payroll (\$)	944,425	4.	15 Minute Gross	
7.	Station Service (MWh)		24,054		6.	Other Accts. Plant Payroll (\$)	0	5.	Maximum Demand (kW)	
8.	Net Generation(MWh)		115,985	11,980	7.	TOTAL		5.	Indicated Gross	
9.	Station Service (%)		17.18			Plant Payroll (\$)	4,183,019		Maximum Demand (kW)	356,000

SECTION E. COST OF NET ENERGY GENERATED					
LINE NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/MMBTU (c)
1.	Operation, Supervision and Engineering	500	2,690,640		
2.	Fuel, Coal	501.1	2,658,046		0.00
3.	Fuel, Oil	501.2	103,867		11.00
4.	Fuel, Gas	501.3	0		0.00
5.	Fuel, Other	501.4	0		0.00
6.	FUEL SUB-TOTAL (2 thru 5)	501	2,761,913	23.81	1.99
7.	Steam Expenses	502	1,383,308		
8.	Electric Expenses	505	903,448		
9.	Miscellaneous Steam Power Expenses	506	1,669,131		
10.	Allowances	509	208		
11.	Rents	507	0		
12.	NON-FUEL SUB-TOTAL (1 + 7 thru 11)		6,646,735	57.31	
13.	OPERATION EXPENSES (6 + 12)		9,408,648	81.12	
14.	Maintenance, Supervision and Engineering	510	12,257		
15.	Maintenance of Structures	511	531,357		
16.	Maintenance of Boiler Plant	512	1,470,353		
17.	Maintenance of Electric Plant	513	543,004		
18.	Maintenance of Miscellaneous Plant	514	0		
19.	MAINTENANCE EXPENSE (14 thru 18)		2,556,971	22.05	
20.	TOTAL PRODUCTION EXPENSE (13 + 19)		11,965,619	103.17	
21.	Depreciation	403.1	11,500,012		
22.	Interest	427	7,813,848		
23.	TOTAL FIXED COSTS (21 + 22)		19,313,860	166.52	
24.	POWER COST (20 + 23)		31,279,479	269.69	

REA FORM 12d (Rev.12-93) *This is a computer-generated form.

Remarks

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-1) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, Room 404-W, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB #0572-0017), Washington, DC 20503. OMB FORM NO. 0572-0017, Expires 12/31/94. This data will be used by REA to review your financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.

This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.

USDA - REA OPERATING REPORT - STEAM PLANT	BORROWER DESIGNATION Kentucky 59 GT Fayette PLANT Spurlock Power Station YEAR ENDING August 2020	REA USE ONLY
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.		

**** SECTION A. BOILERS**

LINE NO.	UNIT NO.	TIMES STARTED	FUEL CONSUMPTION					OPERATING HOURS			
			COAL	OIL	GAS	OTHER	TOTAL	IN SERVICE	ON STANDBY	OUT OF SERVICE	
			(1000 Lbs.) (c)	(1000 Gals.) (d)	(1000 C.F.) (e)	(1000 Lbs.) (f)	(g)	(h)	(i)	Scheduled (j)	Unscheduled (k)
1	1	4	724,244.0	172.641				3,412	279	2,156	9
2	2	1	2,097,040.0	45.993				5,462	62	332	0
3	3	4	875,118.0	165.552		30,366.00		4,430	635	766	25
4	4	5	817,456.0	127.122				3,773	2,001	80	2
5											
6	Total	14	4,513,858.0	511.308		30,366.00		17,077	2,977	3,334	36
7	Average BTU		11,485 /Lb.	138,600 /Gal.	/C.F.	14,484.00					
8	Total BTU (10)	6	51,841,659	70,867		439,821	52,352,348				
9	Total Del. Cost (\$)		43.63	1.9549		31.69					

****SECTION B. TURBINE GENERATING UNITS**

SECTION C. LABOR REPORT

****SECTION D. FACTORS & MAX. DEMAND**

LINE NO.	UNIT NO.	SIZE (kW)	GROSS GEN. (MWh)	BTU Per kWh	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE
1	1	340,277	892,725		1	No. Emp. Full Time		1	Load Factor (%)	71.53
2	2	585,765	2,578,771		2	(inc. Superintendent)	248	2	Plant Factor (%)	63.42
3	3	293,597	1,134,152		3	No. Emp. Part Time	3			
4	4	298,456	1,032,331		4	Total Emp.-Hrs. Worked	279,944	3	Running Plant	
5					5	Oper. Plant Payroll (\$)	9,802,091	4	Capacity Factor (%)	83.07
6	Total	1,518,095	5,637,979	9,286	6	Maint. Plant Payroll (\$)	5,233,063	5	15 Minute Gross	
7	Station Service (MWh)		541,967		7	Other Accts. Plant Payroll (\$)	2,181	6	Maximum Demand (kW)	
8	Net Generation (MWh)		5,096,012	10,273	8	TOTAL		7	Indicated Gross	
9	Station Service (%)	9.61			9	Plant Payroll (\$)	15,037,335	8	Maximum Demand (kW)	1,346,000

SECTION E. COST OF NET ENERGY GENERATED

LINE NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$)	MILLS/NET kWh	\$/MMBTU
			(a)	(b)	(c)
1.	Operation, Supervision and Engineering	500	2,922,698		
2.	Fuel, Coal	501.1	105,689,617		2.04
3.	Fuel, Oil	501.2	999,564		14.10
4.	Fuel, Gas	501.3	0		0.00
5.	Fuel, Other	501.4	481,827		1.10
6.	FUEL SUB-TOTAL (2 thru 5)	501	107,171,008	21.03	2.05
7.	Steam Expenses	502	6,441,894		
8.	Electric Expenses	505	3,171,666		
9.	Miscellaneous Steam Power Expenses	506	17,804,121		
10.	Allowances	509	16,117		
11.	Rents	507	0		
12.	NON-FUEL SUB-TOTAL (1 + 7 thru 11)		30,356,496	5.96	
13.	OPERATION EXPENSES (6 + 12)		137,527,504	26.99	
14.	Maintenance, Supervision and Engineering	510	2,308,747		
15.	Maintenance of Structures	511	2,790,805		
16.	Maintenance of Boiler Plant	512	24,954,830		
17.	Maintenance of Electric Plant	513	4,430,221		
18.	Maintenance of Miscellaneous Plant	514	0		
19.	MAINTENANCE EXPENSE (14 thru 18)		34,484,603	6.77	
20.	TOTAL PRODUCTION EXPENSE (13 + 19)		172,012,107	33.75	
21.	Depreciation	403.1	32,560,403		
22.	Interest	427	36,938,187		
23.	TOTAL FIXED COSTS (21 + 22)		69,498,590	13.64	
24.	POWER COST (20 + 23)		241,510,697	47.39	

REA FORM 12d(Rev.12-93)*This is a computer-generated form. **Section A,B and D include amounts and equivalent amounts relative to International Paper.

Remarks

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USDA - REA OPERATING REPORT - INTERNAL COMBUSTION PLANT	This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.	REA USE ONLY
BORROWER DESIGNATION Kentucky 59 GT Fayette		
PLANT Smith Generating Facility		
YEAR ENDING August 2020		
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.		

SECTION A. INTERNAL COMBUSTION GENERATING UNITS

LINE NO.	UNIT NO.	SIZE (kW) (a) (b)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER kWh (l)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	OTHER (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE (i) (j)			
1.	1	110,000	7.417	176.591			125	5,624	107	0	12,548	
2.	2	110,000	3.649	154.182			117	5,622	97	20	11,482	
3.	3	110,000	4.673	154.569			122	5,577	118	39	11,856	
4.	4	74,000	0.100	330.807			407	5,331	109	9	25,415	
5.	5	74,000	0.929	320.056			411	5,332	110	3	24,997	
6.	6	74,000	1.867	291.539			379	5,359	115	3	23,417	
7.	7	74,000	1.929	303.463			391	5,354	111	0	23,932	
8.	9	85,000	0.000	428.267			676	4,896	280	4	44,431	
9.	10	85,000	0.000	447.369			680	5,012	157	7	45,301	
10.	TOTAL	796,000	20.564	2,606.843			3,308	48,107	1,204	85	223,379	11,683
11.	Average BTU	6	138,600	1,000 /C.F.	/		STATION SERVICE (MWh)				11,038	
12.	Total BTU (10)		2,850	2,606,843		2,609,693	NET GENERATION (MWh)				212,341	12,290
13.	Total Del. Cost (\$)		1.3173	1.8997			STATION SERVICE % OF GROSS				4.94	

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAXIMUM DEMAND

LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE
1.	No. Emp. Full Time (inc. Superintendent)	35	5.	Maint. Plant Payroll (\$)	521,546	1.	Load Factor (%)	4.90
2.	No. Emp. Part Time	0	6.	Other Accounts Plant Payroll (\$)	0	2.	Plant Factor (%)	4.79
3.	Total Emp-Hrs Worked	34,338	7.	TOTAL Plant Payroll (\$)	2,193,808	3.	Running Plant Capacity Factor (%)	81.88
4.	Oper. Plant Payroll (\$)	1,672,262				4.	15 Minute Gross Maximum Demand (kW)	
						5.	Indicated Gross Maximum Demand (kW)	779,000

SECTION D. COST OF NET ENERGY GENERATED

LINE NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/MMBTU (c)
1.	Operation, Supervision and Engineering	546	1,222,667		
2.	Fuel, Oil	547.1	27,090		9.50
3.	Fuel, Gas	547.2	5,012,057		1.92
4.	Fuel, Other	547.3	0		0.00
5.	Energy For Compressed Air	547.4	0	0.00	
6.	FUEL SUB-TOTAL (2 thru 5)	547	5,039,147	23.73	1.93
7.	Generation Expenses	548	2,653,058		
8.	Miscellaneous Other Power Generation Expenses	549/509	1,189,138		
9.	Rents	550	0		
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		5,064,863	23.85	
11.	OPERATION EXPENSE (6 + 10)		10,104,010	47.58	
12.	Maintenance, Supervision and Engineering	551	216,038		
13.	Maintenance of Structures	552	284,252		
14.	Maintenance of Generating and Electric Plant	553	1,756,011		
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0		
16.	MAINTENANCE EXPENSE (12 thru 15)		2,256,301	10.63	
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		12,360,311	58.21	
18.	Depreciation	403.4	6,811,121		
19.	Interest	427	7,813,848		
20.	TOTAL FIXED COST (18 + 19)		14,624,969	68.87	
21.	POWER COST (17 + 20)		26,985,280	127.08	

REMARKS (Including Unscheduled Outages)

Account 509000, Allowances for SO2 emissions, has been included in line 8.

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-1) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, Room 404-W, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB #0572-0017), Washington, DC 20503. OMB FORM NO. 0572-0017, Expires 12/31/94.

USDA - REA			This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.									
OPERATING REPORT - INTERNAL COMBUSTION PLANT			BORROWER DESIGNATION Kentucky 59 GT Fayette				REA USE ONLY					
			PLANT Bluegrass Generating Station									
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.			YEAR ENDING August 2020									
SECTION A. INTERNAL COMBUSTION GENERATING UNITS												
LINE NO.	UNIT NO.	SIZE (kW) (a) (b)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER kWh (l)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	OTHER (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE (i) (j)			
1.	1	169,000	0.000	196,929			127	5,183	545	1	18,993	
2.	2	169,000	0.000	273,196			177	5,014	545	120	26,436	
3.	3	169,000	0.000	42,092			27	5,188	641	0	4,104	
4.												
5.												
6.												
7.												
8.												
9.												
10.	TOTAL	507,000	0.000	512,217			331	15,385	1,731	121	49,533	10,341
11.	Average BTU		138,600	1,000 /C.F.	/		STATION SERVICE (MWh)				396	
12.	Total BTU (10)	6	0	512,217		512,217	NET GENERATION (MWh)				49,137	10,424
13.	Total Del. Cost (\$)		0.0000	2.3578			STATION SERVICE % OF GROSS				0.80	
SECTION B. LABOR REPORT						SECTION C. FACTORS & MAXIMUM DEMAND						
LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE				
1.	No. Emp. Full Time (inc. Superintendent)	11	5.	Maint. Plant Payroll (\$)	205,941	1.	Load Factor (%)	1.69				
2.	No. Emp. Part Time	0	6.	Other Accounts Plant Payroll (\$)	0	2.	Plant Factor (%)	1.67				
3.	Total Emp.-Hrs Worked	16,798	7.	TOTAL Plant Payroll (\$)	1,127,643	3.	Running Plant Capacity Factor (%)	88.55				
4.	Oper. Plant Payroll (\$)	921,702				4.	15 Minute Gross Maximum Demand (kW)					
						5.	Indicated Gross Maximum Demand (kW)	501,000				
SECTION D. COST OF NET ENERGY GENERATED												
LINE NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	S/MMBTU (c)							
1.	Operation, Supervision and Engineering	546	584,763									
2.	Fuel, Oil	547.1	0		0.00							
3.	Fuel, Gas	547.2	1,317,425		2.57							
4.	Fuel, Other	547.3	0		0.00							
5.	Energy For Compressed Air	547.4	0	0.00								
6.	FUEL SUB-TOTAL (2 thru 5)	547	1,317,425	26.81	2.57							
7.	Generation Expenses	548	1,431,173									
8.	Miscellaneous Other Power Generation Expenses	549/509	1,211,804									
9.	Rents	550										
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		3,227,740	65.69								
11.	OPERATION EXPENSE (6 + 10)		4,545,165	92.50								
12.	Maintenance, Supervision and Engineering	551	121,998									
13.	Maintenance of Structures	552	86,230									
14.	Maintenance of Generating and Electric Plant	553	379,977									
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0									
16.	MAINTENANCE EXPENSE (12 thru 15)		588,205	11.97								
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		5,133,370	104.47								
18.	Depreciation	403.4 , 411.10	3,294,722									
19.	Interest	427	2,841,397									
20.	TOTAL FIXED COST (18 + 19)		6,136,119	124.88								
21.	POWER COST (17 + 20)		11,269,489	229.35								
REMARKS (Including Unscheduled Outages)												
Account 509000, Allowances for SO2 emissions, has been included in line 8.												

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Form 12-3) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, Room 404-W, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB #05/12-0017), expires 12/31/09.

USDA - REA OPERATING REPORT - INTERNAL COMBUSTION PLANT	This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.
	BORROWER DESIGNATION Kentucky 59 GT Fayette
	REA USE ONLY PLANT Green Valley Landfill Generating Unit
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.	YEAR ENDING August 2020

SECTION A. INTERNAL COMBUSTION GENERATING UNITS

LINE NO.	UNIT NO.	SIZE (kW) (b)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER kWh (l)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	METHANE M CF (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	Scheduled (i)	Unscheduled (j)		
1.	1	800	0.000	0	43		5,410	217	57	172	3,943	
2.	2	800	0.000	0	43		5,397	269	62	128	3,961	
3.	3	800	0.000	0	40		5,144	457	82	173	3,153	
4.												
5.												
6.	TOTAL	2,400	0.000	0	126		15,951	943	201	473	11,057	11,424
7.	Average BTU		138,600 /Gal.	1,000 /C.F.	500/CF		STATION SERVICE (MWh)				495	
8.	Total BTU (10)		0	0	126,316	126,316	NET GENERATION (MWh)				10,562	11,959
9.	Total Del. Cost (\$)		0.0000				STATION SERVICE % OF GROSS				4.48	

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAXIMUM DEMAND

LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE
1.	No. Emp. Full Time (inc. Superintendent)	1	5.	Maint. Plant Payroll (\$)	21,579	1.	Load Factor (%)	86.14
2.	No. Emp. Part Time	0	6.	Other Accounts Plant Payroll (\$)	0	2.	Plant Factor (%)	78.67
3.	Total Emp-Hrs Worked	1,572	7.	TOTAL Plant Payroll (\$)	88,121	3.	Running Plant Capacity Factor (%)	86.65
4.	Oper. Plant Payroll (\$)	66,542				4.	15 Minute Gross Maximum Demand (kW)	
						5.	Indicated Gross Maximum Demand (kW)	2,192

SECTION D. COST OF NET ENERGY GENERATED

Line No	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/MMBTU (c)
1.	Operation, Supervision and Engineering	546	45,744		
2.	Fuel, Oil	547.1	0		0.00
3.	Fuel, Gas	547.2	0		0.00
4.	Fuel, Other	547.3	44,014		0.35
5.	Energy For Compressed Air	547.4	0	0.00	
6.	FUEL SUB-TOTAL (2 thru 5)	547	44,014	4.17	0.35
7.	Generation Expenses	548	59,900		
8.	Miscellaneous Other Power Generation Expenses	549	23,881		
9.	Rents	550	0		
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		129,525	12.26	
11.	OPERATION EXPENSE (6 + 10)		173,539	16.43	
12.	Maintenance, Supervision and Engineering	551	0		
13.	Maintenance of Structures	552	127,913		
14.	Maintenance of Generating and Electric Plant	553	245,387		
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0		
16.	MAINTENANCE EXPENSE (12 thru 15)		373,300	35.34	
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		546,839	51.77	
18.	Depreciation	403.4 , 411.10	53,456		
19.	Interest	427	0		
20.	TOTAL FIXED COST (18 + 19)		53,456	5.06	
21.	POWER COST (17 + 20)		600,295	56.84	

REMARKS (Including Unscheduled Outages)

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USDA - REA OPERATING REPORT - INTERNAL COMBUSTION PLANT	This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.						
	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">BORROWER DESIGNATION Kentucky 59 GT Fayette</td> <td style="width:40%; text-align: center;">REA USE ONLY</td> </tr> <tr> <td>PLANT Laurel Ridge Landfill Generating Unit</td> <td></td> </tr> <tr> <td>YEAR ENDING August 2020</td> <td></td> </tr> </table>	BORROWER DESIGNATION Kentucky 59 GT Fayette	REA USE ONLY	PLANT Laurel Ridge Landfill Generating Unit		YEAR ENDING August 2020	
BORROWER DESIGNATION Kentucky 59 GT Fayette	REA USE ONLY						
PLANT Laurel Ridge Landfill Generating Unit							
YEAR ENDING August 2020							
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.							

SECTION A. INTERNAL COMBUSTION GENERATING UNITS

LINE NO.	UNIT NO.	SIZE (kW)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh)	BTU PER kWh
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	METHANE MCF (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	Scheduled (i)	Unscheduled (j)		
1.	1	800	0.000	0	39		4,917	597	80	262	3,329	
2.	2	800	0.000	0	35		4,515	1,246	12	83	3,104	
3.	3	800	0.000	0	40		5,042	758	17	39	3,631	
4.	4	800	0.000	0	18		2,347	3,445	44	20	1,441	
5.												
6.	TOTAL	3,200	0.000	0	132		16,821	6,046	153	404	11,505	11,500
7.	Average BTU		138,600 /Gal.	1,000 /C.F.	500/CF		STATION SERVICE (MWh)				300	
8.	Total BTU (10)		0	0	132,308	132,308	NET GENERATION (MWh)				11,205	11,808
9.	Total Del. Cost (\$)		0.0000				STATION SERVICE % OF GROSS				2.61	

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAXIMUM DEMAND

LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE
1.	No. Emp. Full Time (inc. Superintendent)	1	5.	Maint. Plant Payroll (\$)	26,328	1.	Load Factor (%)	71.91
2.	No. Emp. Part Time	0	6.	Other Accounts Plant Payroll (\$)	0	2.	Plant Factor (%)	61.40
3.	Total Emp-Hrs Worked	1,623	7.	TOTAL Plant Payroll (\$)	112,080	3.	Running Plant Capacity Factor (%)	85.50
4.	Oper. Plant Payroll (\$)	85,752				4.	15 Minute Gross Maximum Demand (kW)	
						5.	Indicated Gross Maximum Demand (kW)	2,732

SECTION D. COST OF NET ENERGY GENERATED

Line No	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$)	MILLS/NET kWh	\$/MMBTU
			(a)	(b)	(c)
1.	Operation, Supervision and Engineering	546	61,565		
2.	Fuel, Oil	547.1	0		0.00
3.	Fuel, Gas	547.2	0		0.00
4.	Fuel, Other	547.3	43,529		0.33
5.	Energy For Compressed Air	547.4	0	0.00	
6.	FUEL SUB-TOTAL (2 thru 5)	547	43,529	3.88	0.33
7.	Generation Expenses	548	66,068		
8.	Miscellaneous Other Power Generation Expenses	549	32,605		
9.	Rents	550	0		
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		160,238	14.30	
11.	OPERATION EXPENSE (6 + 10)		203,767	18.19	
12.	Maintenance, Supervision and Engineering	551	0		
13.	Maintenance of Structures	552	58,024		
14.	Maintenance of Generating and Electric Plant	553	185,284		
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0		
16.	MAINTENANCE EXPENSE (12 thru 15)		243,308	21.71	
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		447,075	39.90	
18.	Depreciation	403.4, 411.10	70,488		
19.	Interest	427	0		
20.	TOTAL FIXED COST (18 + 19)		70,488	6.29	
21.	POWER COST (17 + 20)		517,563	46.19	

REMARKS (Including Unscheduled Outages)

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Form 12-3) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, DIRM, Room 404-W, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (0708-0017) Washington, DC 20503. OMB FORM NO. 0572-0017, Expires 12/31/94.

USDA - REA			This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.										
OPERATING REPORT - INTERNAL COMBUSTION PLANT			BORROWER DESIGNATION							REA USE ONLY			
			Kentucky 59 GT Fayette										
			PLANT										
			Bavarian Landfill Generating Unit										
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.			YEAR ENDING										
			August 2020										
SECTION A. INTERNAL COMBUSTION GENERATING UNITS													
LINE NO.	UNIT NO.	SIZE (kW)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER kWh (l)	
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	METHANE MCF (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE				
										Scheduled (i)	Unscheduled (j)		
1.	1	800	0.000	0	50		5,505	33	103	215		3,835	
2.	2	800	0.000	0	50		5,556	36	64	200		3,766	
3.	3	800	0.000	0	50		5,570	72	108	106		4,100	
4.	4	800	0.000	0	50		5,553	30	53	220		4,088	
5.	5	1600	0.000	0	87		5,358	74	31	393		7,410	
6.	TOTAL	4,800	0.000	0	287		27,542	245	359	1,134		23,199	12,365
7.	Average BTU		138,600 /Gal.	1,000 /C.F.	500 / CF		STATION SERVICE (MWh)				918		
8.	Total BTU (10)		0	0	286,861	286,861	NET GENERATION (MWh)				22,281	12,875	
9.	Total Del. Cost (\$)		0.0000				STATION SERVICE % OF GROSS				3.96		
SECTION B. LABOR REPORT						SECTION C. FACTORS & MAXIMUM DEMAND							
LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE					
1.	No. Emp. Full Time (inc. Superintendent)	1	5.	Maint. Plant Payroll (\$)	22,014	1.	Load Factor (%)	90.66					
2.	No. Emp. Part Time	0	6.	Other Accounts Plant Payroll (\$)	0	2.	Plant Factor (%)	82.53					
3.	Total Emp-Hrs Worked	1,830	7.	TOTAL Plant Payroll (\$)	128,053	3.	Running Plant Capacity Factor (%)	88.14					
4.	Oper. Plant Payroll (\$)	106,039				4.	15 Minute Gross Maximum Demand (kW)						
						5.	Indicated Gross Maximum Demand (kW)	4,370					
SECTION D. COST OF NET ENERGY GENERATED													
Line No	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$)	MILLS/NET kWh	S/MMBTU								
			(a)	(b)	(c)								
1.	Operation, Supervision and Engineering	546	90,093										
2.	Fuel, Oil	547.1	0		0.00								
3.	Fuel, Gas	547.2	0		0.00								
4.	Fuel, Other	547.3	236,660		0.82								
5.	Energy For Compressed Air	547.4	0	0.00									
6.	FUEL SUB-TOTAL (2 thru 5)	547	236,660	10.62	0.82								
7.	Generation Expenses	548	72,068										
8.	Miscellaneous Other Power Generation Expenses	549	32,075										
9.	Rents	550	0										
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		194,236	8.72									
11.	OPERATION EXPENSE (6 + 10)		430,896	19.34									
12.	Maintenance, Supervision and Engineering	551	0										
13.	Maintenance of Structures	552	0										
14.	Maintenance of Generating and Electric Plant	553	443,437										
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0										
16.	MAINTENANCE EXPENSE (12 thru 15)		443,437	19.90									
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		874,333	39.24									
18.	Depreciation	403.4, 411.10	150,350										
19.	Interest	427	0										
20.	TOTAL FIXED COST (18 + 19)		150,350	6.75									
21.	POWER COST (17 + 20)		1,024,683	45.99									
REMARKS (Including Unscheduled Outages)													

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Form 12-1) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, Room 404-W, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB #0512-0017), Washington, DC 20503. OMB #0512-0017, Expires 12/31/99.

USDA - REA OPERATING REPORT - INTERNAL COMBUSTION PLANT	<i>This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.</i>
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.	BORROWER DESIGNATION Kentucky 59 GT Fayette PLANT Hardin Landfill Generating Unit YEAR ENDING August 2020
REA USE ONLY	

SECTION A. INTERNAL COMBUSTION GENERATING UNITS

LINE NO.	UNIT NO.	SIZE (kW)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh)	BTU PER kWh
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	METHANE MCF (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE			
	(a)	(b)						Scheduled (i)	Unscheduled (j)	(k)	(l)	
1.	1	800	0.000	0	0		0	5,856	0	0	0	
2.	2	800	0.000	0	44		4983	726	9	138	3,850	
3.	3	800	0.000	0	18		2011	3,769	33	43	1,278	
4.												
5.												
6.	TOTAL	2,400	0.000	0	62		6,994	10,351	42	181	5,128	11,999
7.	Average BTU		138,600 /Gal.	1,000 /C.F.	500 / CF		STATION SERVICE (MWh)				349	
8.	Total BTU (10)		0	0	61,532	61,532	NET GENERATION (MWh)				4,779	12,875
9.	Total Del. Cost (\$)		0.0000				STATION SERVICE % OF GROSS				6.81	

SECTION B. LABOR REPORT

LINE NO.	ITEM	VALUE
1.	No. Emp. Full Time (inc. Superintendent)	1
2.	No. Emp. Part Time	0
3.	Total Emp-Hrs Worked	1,093
4.	Oper. Plant Payroll (\$)	60,756

SECTION C. FACTORS & MAXIMUM DEMAND

LINE NO.	ITEM	VALUE
5.	Maint. Plant Payroll (\$)	16,861
6.	Other Accounts Plant Payroll (\$)	0
7.	TOTAL Plant Payroll (\$)	77,617
1.	Load Factor (%)	56.38
2.	Plant Factor (%)	36.49
3.	Running Plant Capacity Factor (%)	91.65
4.	15 Minute Gross Maximum Demand (kW)	
5.	Indicated Gross Maximum Demand (kW)	1,553

SECTION D. COST OF NET ENERGY GENERATED

Line No	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/MMBTU (c)
1.	Operation, Supervision and Engineering	546	45,744		
2.	Fuel, Oil	547.1	0		0.00
3.	Fuel, Gas	547.2	0		0.00
4.	Fuel, Other	547.3	46,149		0.75
5.	Energy For Compressed Air	547.4	0	0.00	
6.	FUEL SUB-TOTAL (2 thru 5)	547	46,149	9.66	0.75
7.	Generation Expenses	548	52,746		
8.	Miscellaneous Other Power Generation Expenses	549	31,661		
9.	Rents	550	0		
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		130,151	27.23	
11.	OPERATION EXPENSE (6 + 10)		176,300	36.89	
12.	Maintenance, Supervision and Engineering	551	0		
13.	Maintenance of Structures	552	0		
14.	Maintenance of Generating and Electric Plant	553	144,398		
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0		
16.	MAINTENANCE EXPENSE (12 thru 15)		144,398	30.22	
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		320,698	67.11	
18.	Depreciation	403.4, 411.10	67,040		
19.	Interest	427	0		
20.	TOTAL FIXED COST (18 + 19)		67,040	14.03	
21.	POWER COST (17 + 20)		387,738	81.13	

REMARKS (Including Unscheduled Outages)

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USDA - REA OPERATING REPORT - INTERNAL COMBUSTION PLANT	This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.
	BORROWER DESIGNATION Kentucky 59 GT Fayette
	PLANT Pendleton Landfill Generating Unit
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.	YEAR ENDING August 2020

SECTION A. INTERNAL COMBUSTION GENERATING UNITS												
LINE NO.	UNIT NO.	SIZE (kW)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh)	BTU PER kWh
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	METHANE MCF (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	Scheduled (i)	Unscheduled (j)		
1.	1	800	0.000	0	30	3,810	618	73	1355	2,514		
2.	2	800	0.000	0	22	2,857	396	2,513	90	1,798		
	3	800	0.000	0	43	5,508	160	73	115	3,970		
4.	4	800	0.000	0	41	5,331	135	95	295	3,342		
5.												
6.	TOTAL	3,200	0.000	0	136	17,506	1,309	2,754	1,855	11,624	11,676	
7.	Average BTU		138,600 /Gal.	1,000 /C.F.	500 / CF	STATION SERVICE (MWh)				388		
8.	Total BTU (10)		0	0	135,718	135,718	NET GENERATION (MWh)				11,236	12,079
9.	Total Del. Cost (\$)		0.0000				STATION SERVICE % OF GROSS				3.35	

SECTION B. LABOR REPORT					SECTION C. FACTORS & MAXIMUM DEMAND			
LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE
1	No. Emp. Full Time (inc. Superintendent)	1	5.	Maint. Plant Payroll (\$)	15,938	1.	Load Factor (%)	70.17
2.	No. Emp. Part Time	0	6.	Other Accounts Plant Payroll (\$)	0	2.	Plant Factor (%)	62.03
3.	Total Emp-Hrs Worked	1,183	7.	TOTAL Plant Payroll (\$)	85,996	3.	Running Plant Capacity Factor (%)	83.00
4.	Oper. Plant Payroll (\$)	70,058				4.	15 Minute Gross Maximum Demand (kW)	
						5.	Indicated Gross Maximum Demand (kW)	2,829

SECTION D. COST OF NET ENERGY GENERATED					
Line No	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$)	MILLS/NET kWh (b)	\$/MMBTU (c)
1.	Operation, Supervision and Engineering	546	61,565		
2.	Fuel, Oil	547.1	0		0.00
3.	Fuel, Gas	547.2	0		0.00
4.	Fuel, Other	547.3	99,499		0.73
5.	Energy For Compressed Air	547.4	0	0.00	
6.	FUEL SUB-TOTAL (2 thru 5)	547	99,499	8.86	0.73
7.	Generation Expenses	548	50,946		
8.	Miscellaneous Other Power Generation Expenses	549	36,960		
9.	Rents	550	0		
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		149,471	13.30	
11.	OPERATION EXPENSE (6 + 10)		248,970	22.16	
12.	Maintenance, Supervision and Engineering	551	0		
13.	Maintenance of Structures	552	0		
14.	Maintenance of Generating and Electric Plant	553	424,012		
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0		
16.	MAINTENANCE EXPENSE (12 thru 15)		424,012	37.74	
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		672,982	59.90	
18.	Depreciation	403.4, 411.10	100,128		
19.	Interest	427	0		
20.	TOTAL FIXED COST (18 + 19)		100,128	8.91	
21.	POWER COST (17 + 20)		773,110	68.81	

REMARKS (Including Unscheduled Outages)

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USDA - REA			<i>This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.</i>									
OPERATING REPORT - INTERNAL COMBUSTION PLANT			BORROWER DESIGNATION Kentucky 59 GT Fayette					REA USE ONLY				
			PLANT Cagle's Diesel Generating Unit									
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.			YEAR ENDING August 2020									
SECTION A. INTERNAL COMBUSTION GENERATING UNITS												
LINE NO.	UNIT NO. (a)	SIZE (kW) (b)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER kWh (l)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	OTHER (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE			
								Scheduled (i)	Unscheduled (j)			
1.	1	1,600	0.6610				8	5,848	0	0	9	
2.	2	1,600	0.6610				8	5,848	0	0	9	
3.												
4.												
5.												
6.	TOTAL	3,200	1.322				16	11,696	0	0	18	10,179
7.	Average BTU		138,600 /Gal.	1,000 /C.F.	/		STATION SERVICE (MWh)				0	
8.	Total BTU (10)		183.2292			183	NET GENERATION (MWh)				18	10,179
9.	Total Del. Cost (\$)						STATION SERVICE % OF GROSS				0	
SECTION B. LABOR REPORT						SECTION C. FACTORS & MAXIMUM DEMAND						
LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE				
1.	No. Emp. Full Time (inc. Superintendent)	0	5.	Maint. Plant Payroll (\$)	8,367	1.	Load Factor (%)	0.00				
2.	No. Emp. Part Time	0	6.	Other Accounts Plant Payroll (\$)	0	2.	Plant Factor (%)	0.10				
3.	Total Emp-Hrs Worked	242	7.	TOTAL Plant Payroll (\$)	9,961	3.	Running Plant Capacity Factor (%)	70.31				
4.	Oper. Plant Payroll (\$)	1,594				4.	15 Minute Gross Maximum Demand (kW)					
						5.	Indicated Gross Maximum Demand (kW)	0.00				
SECTION D. COST OF NET ENERGY GENERATED												
Line No	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	S/MMBTU (c)							
1.	Operation, Supervision and Engineering	546	0									
2.	Fuel, Oil	547.1	(172)		(0.94)							
3.	Fuel, Gas	547.2	0		0.00							
4.	Fuel, Other	547.3	0		0.00							
5.	Energy For Compressed Air	547.4	0	0.00								
6.	FUEL SUB-TOTAL (2 thru 5)	547	(172)	(9.56)	(0.94)							
7.	Generation Expenses	548	0									
8.	Miscellaneous Other Power Generation Expenses	549	2,014									
9.	Rents	550	0									
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		2,014	111.89								
11.	OPERATION EXPENSE (6 + 10)		1,842	102.33								
12.	Maintenance, Supervision and Engineering	551	0									
13.	Maintenance of Structures	552	0									
14.	Maintenance of Generating and Electric Plant	553	28,821									
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0									
16.	MAINTENANCE EXPENSE (12 thru 15)		28,821	1,601.17								
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		30,663	1,703.50								
18.	Depreciation	403.4	411.10	20,600								
19.	Interest	427	0									
20.	TOTAL FIXED COST (18 + 19)		20,600	1,144.44								
21.	POWER COST (17 + 20)		51,263	2,847.94								
REMARKS (Including Unscheduled Outages)												

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USDA - REA OPERATING REPORT - INTERNAL COMBUSTION PLANT	This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.				
	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;"> BORROWER DESIGNATION Kentucky 59 GT Fayette PLANT Cooper's Diesel Generating Unit </td> <td style="width:30%; text-align: center; vertical-align: middle;">REA USE ONLY</td> </tr> <tr> <td> YEAR ENDING August 2020 </td> <td></td> </tr> </table>	BORROWER DESIGNATION Kentucky 59 GT Fayette PLANT Cooper's Diesel Generating Unit	REA USE ONLY	YEAR ENDING August 2020	
BORROWER DESIGNATION Kentucky 59 GT Fayette PLANT Cooper's Diesel Generating Unit	REA USE ONLY				
YEAR ENDING August 2020					
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.					

SECTION A. INTERNAL COMBUSTION GENERATING UNITS												
LINE NO.	UNIT NO.	SIZE (kW) (a) (b)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER kWh (l)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	OTHE (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE			
							Scheduled (i)	Unsched (j)				
1.	3	1,600	0.000				0	5,856	0	0	0	
2.												
3.												
4.												
5.												
6.	TOTAL	1,600	0.000				0	5,856	0	0	0	0
7.	Average BTU		138,600 /Gal.	1,000 /C.F.	/		STATION SERVICE (MWh)				0	
8.	Total BTU (10)		0			0	NET GENERATION (MWh)				0	0
9.	Total Del. Cost (\$)						STATION SERVICE % OF GROSS				0	

SECTION B. LABOR REPORT				SECTION C. FACTORS & MAXIMUM DEMAND				
LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE
1.	No. Emp. Full Time (inc. Superintendent)	0	5.	Maint. Plant Payroll (\$)	1,370	1.	Load Factor (%)	0.00
2.	No. Emp. Part Time	0	6.	Other Accounts Plant Payroll (\$)	0	2.	Plant Factor (%)	0.00
3.	Total Emp-Hrs Worked	35	7.	TOTAL Plant Payroll (\$)	1,370	3.	Running Plant Capacity Factor (%)	0.00
4.	Oper. Plant Payroll (\$)	0				4.	15 Minute Gross Maximum Demand (kW)	
						5.	Indicated Gross Maximum Demand (kW)	0.00

SECTION D. COST OF NET ENERGY GENERATED					
Line No	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/MMBTU (c)
1.	Operation, Supervision and Engineering	546	0		
2.	Fuel, Oil	547.1	0		0.00
3.	Fuel, Gas	547.2	0		0.00
4.	Fuel, Other	547.3	0		0.00
5.	Energy For Compressed Air	547.4	0	0.00	
6.	FUEL SUB-TOTAL (2 thru 5)	547	0	0.00	0.00
7.	Generation Expenses	548	0		
8.	Miscellaneous Other Power Generation Expenses	549	0		
9.	Rents	550	0		
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		0	0.00	
11.	OPERATION EXPENSE (6 + 10)		0	0.00	
12.	Maintenance, Supervision and Engineering	551	0		
13.	Maintenance of Structures	552	0		
14.	Maintenance of Generating and Electric Plant	553	11,768		
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0		
16.	MAINTENANCE EXPENSE (12 thru 15)		11,768	0.00	
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		11,768	0.00	
18.	Depreciation	403.4, 411.10	0		
19.	Interest	427	0		
20.	TOTAL FIXED COST (18 + 19)		0	0.00	
21.	POWER COST (17 + 20)		11,768	0.00	

REMARKS (Including Unscheduled Outages)

Public reporting burden for this collection of information is estimated to average 24,25 hours (REA Forms 12-i) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, Room 404-W, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB #0572-0017), Washington, DC 20503. OMB FORM NO. 0572-0017, Expires 12/31/94.

USDA - REA OPERATING REPORT - LINES AND STATIONS	<i>This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.</i>	
	BORROWER DESIGNATION Kentucky 59	REA USE ONLY
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.	YEAR ENDING August 2020	

SECTION A. EXPENSE AND COSTS

ITEMS	ACCOUNT NUMBER	LINES (a)	STATIONS (b)
TRANSMISSION OPERATION			
1. SUPERVISION AND ENGINEERING	560	2,832,973	4,076,717
2. LOAD DISPATCHING	561	2,795,798	
3. STATION EXPENSES	562		1,674,641
4. OVERHEAD LINE EXPENSES	563	4,145,838	
5. UNDERGROUND LINE EXPENSES	564	0	
6. MISCELLANEOUS EXPENSES	566	466,726	0
7. SUBTOTAL (1 thru 6)		10,241,335	5,751,358
8. TRANSMISSION OF ELECTRICITY BY OTHERS	565	9,495,556	
9. RENTS	567	216,287	0
10. TOTAL TRANSMISSION OPERATION (7 thru 9)		19,953,178	5,751,358
TRANSMISSION MAINTENANCE			
11. SUPERVISION AND ENGINEERING	568	61,521	88,530
12. STRUCTURES	569		0
13. STATION EQUIPMENT	570		1,407,963
14. OVERHEAD LINES	571	3,681,686	
15. UNDERGROUND LINES	572	0	
16. MISCELLANEOUS TRANSMISSION PLANT	573	49,191	
17. TOTAL TRANSMISSION MAINTENANCE (11 thru 16)		3,792,398	1,496,493
18. TOTAL TRANSMISSION EXPENSE (10 + 17)		23,745,576	7,247,851
19. RTO/ISO EXPENSE - OPERATION	575.1-575.8	3,258,660	0
20. RTO/ISO EXPENSE - MAINTENANCE	576.1-576.5	0	0
21. TOTAL RTO/ISO EXPENSE (19 + 20)		3,258,660	
22. DISTRIBUTION EXPENSE - OPERATION	580 thru 589	0	1,187,476
23. DISTRIBUTION EXPENSE - MAINTENANCE	590 thru 598	0	1,979,196
24. TOTAL DISTRIBUTION EXPENSE (22 + 23)		0	3,166,672
25. TOTAL OPERATION AND MAINTENANCE (18 + 21 + 24)		27,004,236	10,414,523
FIXED COSTS			
26. DEPRECIATION - TRANSMISSION	403.5	3,196,099	3,302,769
27. DEPRECIATION - DISTRIBUTION	403.6	0	5,277,095
28. INTEREST - TRANSMISSION	427	6,393,147	4,972,449
29. INTEREST - DISTRIBUTION	427	0	4,262,100
30. TOTAL TRANSMISSION (18 + 26 + 28)		33,334,822	15,523,069
31. TOTAL DISTRIBUTION (24 + 27 + 29)		0	12,705,867
32. TOTAL LINES AND STATIONS (21 + 30 + 31)		36,593,482	28,228,936

SECTION B. FACILITIES IN SERVICE

SECTION C. LABOR AND MATERIAL SUMMARY

TRANSMISSION LINES		SUBSTATIONS		I. NUMBER OF EMPLOYEES		133
VOLTAGE (kV)	MILES	TYPE	CAPACITY (kVA)	ITEM	LINES	STATIONS
1. 12.5	0.90	10. STEPUP AT GEN-		2. OPER. LABOR	2,155,822	3,202,947
2. 34.5	13.40	ERATING PLANTS	2,777,500	3. MAINT. LABOR	471,274	883,563
3. 69	1,966.90			4. OPER. MATERIAL	456,524	536,206
4. 138	411.20	11. TRANSMISSION	4,140,000	5. MAINT. MATERIAL	2,984,597	1,997,322
5. 161	353.50			SECTION D. OUTAGES		
6. 345	118.70			1. TOTAL		
7. TOTAL (1 thru 6)	2,864.60	12. DISTRIBUTION	4,232,445	2. AVG. NO. DISTR. CONS. SERVED		
8. DISTR. LINES	0.0	13. TOTAL		3. AVG. NO. HOURS OUT PER CONS.		
9. TOTAL (7 + 8)	2,864.60	(9 thru 12)	11,149,945	0.38		

USDA-RUS OPERATING REPORT		BORROWER DESIGNATION	
INFORMATION SUMMARY		Kentucky 59	
		East Kentucky Power Cooperative	
		P O Box 707	
		Winchester Kentucky 40392-0707	
		Period Ending: September 2020	
	<u>MWH</u>	<u>Total \$</u>	<u>\$/MWH</u>
<u>Sales of Electricity (Cost/MWH)</u>			
Member - excluding steam	9,297,215	552,231,084	59.40
Non - Member	585,627	15,286,021	26.10
Total - excluding steam	<u>9,882,842</u>	<u>567,517,105</u>	57.42
Member Sales - including steam	9,452,529	559,839,095	59.23
Total Sales - including steam	10,038,156	575,125,116	57.29
Purchased Power/MWH - Total	3,770,512	75,593,968	20.05
<u>Generation Cost/MWH</u>			
Fossil Steam	5,925,582	308,324,288	52.03
Internal Combustion - Natural Gas	271,092	42,647,540	157.32
Internal Combustion - Landfill Gas and Diesel	67,640	3,774,908	55.81
Other - Solar (Unsubscribed Panels)	10,700	627,513	58.65
Total Generation Cost/MWH	<u>6,275,014</u>	<u>355,374,249</u>	56.63
Total Cost of Electric Service per MWH sold	10,038,156	564,561,876	56.24
Total Operation & Maintenance Exp per MWH sold	10,038,156	391,032,425	38.95
Note: Revenues, generation, and expenses for Glasgow Landfill are excluded from the above Information Summary. See Section C, Notes to the Financial Statements.			
	<u>MW</u>	<u>Total \$</u>	<u>\$/MW</u>
<u>Capacity Sales</u>			
Capacity Sales	117,955	8,500,903	72.07

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This data will be used by REA to review your operating results financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.

USDA-REA OPERATING REPORT - FINANCIAL	BORROWER DESIGNATION Kentucky 59 BORROWER DESIGNATION East Kentucky Power Cooperative P. O. Box 707 Winchester, Kentucky 40392-0707
INSTRUCTIONS-Submit an original and two copies to REA. Round all amounts to nearest dollar. For detailed instructions, see REA Bulletin 1717B-3.	PERIOD ENDED September 2020
REA USE ONLY	

CERTIFICATION

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XV11, REA, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES.


 SIGNATURE OF OFFICE MANAGER OR ACCOUNTANT

 SIGNATURE OF MANAGER

November 4, 2020
 DATE
 November 4, 2020
 DATE

SECTION A. STATEMENT OF OPERATIONS

ITEM	YEAR-TO-DATE			THIS MONTH
	LAST YEAR	THIS YEAR	BUDGET	(d)
	(a)	(b)	(c)	
1. Electric Energy Revenues	629,497,350	576,018,008	675,809,915	59,298,647
2. Income From Leased Property - Net.	2,375,005	120,821	133,956	20,272
3. Other Operating Revenue and Income	11,188,526	11,484,604	11,227,002	1,214,762
4. Total Oper. Revenues & Patronage Capital (1 thru 3)	643,060,881	587,623,433	687,170,873	60,533,681
5. Operation Expense - Production - Excluding Fuel	49,524,018	52,368,762	59,352,517	6,239,672
6. Operation Expense - Production - Fuel	123,156,571	132,146,037	161,432,709	15,386,865
7. Operation Expense - Other Power Supply	140,000,858	83,583,476	126,069,727	6,877,509
8. Operation Expense - Transmission	22,718,110	29,207,720	36,225,427	3,503,184
9. Operation Expense - Regional Market Expenses	3,685,501	3,634,576	3,577,103	375,916
10. Operation Expense - Distribution	1,267,238	1,348,735	1,507,685	161,259
11. Operation Expense - Consumer Accounts.	0	0	0	0
12. Operation Expense - Consumer Service & Inform	4,836,198	3,383,639	5,491,997	408,438
13. Operation Expense - Sales	50,784	39,697	71,307	3,664
14. Operation Expense - Administrative & General	29,780,145	27,987,458	31,439,594	2,867,616
15. Total Operation Expense (5 thru 14)	375,019,423	333,700,100	425,168,066	35,824,123
16. Maintenance Expense - Production	54,968,166	47,498,555	54,085,215	5,843,733
17. Maintenance Expense - Transmission	6,606,210	6,092,166	7,991,192	803,275
18. Maintenance Expense - RTO/ISO	0	0	0	0
19. Maintenance Expense - Distribution.	1,792,936	2,177,174	1,587,441	197,978
20. Maintenance Expense - General Plant	1,616,355	1,564,430	1,725,191	116,806
21. Total Maintenance Expense (16 thru 20)	64,983,667	57,332,325	65,389,039	6,961,792
22. Depreciation & Amortization Expense	90,757,396	93,129,687	96,618,384	10,569,318
23. Taxes	84,256	99,925	115,020	(6,386)
24. Interest on Long-Term Debt	85,290,667	78,734,861	78,348,740	7,699,885
25. Interest Charged to Construction - Credit	0	0	0	0
26. Other Interest Expense	0	4,933	0	510
27. Asset Retirement Obligations	256,296	403,692	925,920	44,854
28. Other Deductions	1,005,974	1,156,353	826,178	72,717
29. Total Cost of Electric Service (15 + 21 thru 28)	617,397,679	564,561,876	667,391,347	61,166,813
30. Operating Margins (4 - 29)	25,663,202	23,061,557	19,779,526	(633,132)
31. Interest Income.	20,302,566	12,582,230	11,132,043	446,630
32. Allowance for Funds Used During Construction	0	0	0	0
33. Income (Loss) from Equity Investments.	0	0	0	0
34. Other Nonoperating Income - Net	(1,165,448)	244,904	(102,995)	8,264
35. Generation & Transmission Capital Credits	0	0	0	0
36. Other Capital Credits & Patronage Dividends	634,768	682,578	156,250	489,959
37. Extraordinary Items	0	0	0	0
38. Net Patronage Capital or Margins (30 thru 36)	45,435,088	36,571,269	30,964,824	311,721

USDA - REA OPERATING REPORT - FINANCIAL	BORROWER DESIGNATION Kentucky 59	Page 411 of 568
	PERIOD ENDED September 2020	REA USE ONLY

SECTION B. BALANCE SHEET

ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant In Service	4,228,775,465	33. Memberships	1,600
2. Construction Work in Progress	339,762,337	34. Patronage Capital	
3. Total Utility Plant (1 + 2)	4,568,537,802	a. Assigned and Assignable	692,875,761
4. Accum. Provision for Depreciation & Amort.	1,621,158,484	b. Retired This Year	5,954,175
5. Net Utility Plant (3 - 4)	2,947,379,318	c. Retired Prior Years	1,814,291
6. Non-Utility Property - Net	820	d. Net Patronage Capital	685,107,295
7. Investments in Subsidiary Companies	0	35. Operating Margins - Prior Years	0
8. Invest. in Assoc. Org. - Patronage Capital	2,628,311	36. Operating Margins - Current Year	23,744,135
9. Invest. In Assoc. Org. - Other - General Funds	9,098,502	37. Non-Operating Margins	12,827,134
10. Invest. In Assoc. Org. - Other - Non-General Funds	0	38. Other Margins and Equities	24,244,135
11. Investments in Economic Development Projects	0	39. Total Margins & Equities (33, 34d thru 38)	745,924,299
12. Other Investments	2,687,638	40. Long-Term Debt - RUS (Net)	0
13. Special Funds	39,507,540	41. Long-Term Debt-FFB - RUS Guaranteed	1,823,760,848
14. Total Other Property & Investments (6 thru 13)	53,922,811	42. Long-Term Debt-Other-RUS Guaranteed	0
		43. Long-Term Debt-Other-(Net)	624,683,868
15. Cash - General Funds	22,415,373	44. Long-Term Debt-RUS - Econ Devel.(Net)	0
16. Cash - Construction Funds - Trustee	500	45. Payments - Unapplied	(697,829)
17. Special Deposits	1,738,439	46. Total Long-Term Debt (40 thru 45)	2,447,746,887
18. Temporary Investments	140,000,000	47. Obligations Under Capital Leases - Noncurrent	147,710
19. Notes Receivable (Net)	0	48. Accumulated Operating Provisions	120,884,934
20. Accounts Receivable - Sales of Energy (Net)	56,757,144	49. Total Other Noncurrent Liabilities (47 + 48)	121,032,644
21. Accounts Receivable - Other (Net)	4,396,205	50. Notes Payable	0
22. Fuel Stock	47,847,096	51. Accounts Payable	72,703,551
23. Renewable Energy Credits		52. Current Maturities Long-Term Debt	85,584,350
24. Materials and Supplies - Other	72,889,928	53. Current Maturities Long-Term Debt-Rural Devel	0
25. Prepayments	9,213,422	54. Current Maturities Capital Leases	43,306
26. Other Current and Accrued Assets	182,841	55. Taxes Accrued	9,256,726
27. Total Current and Accrued Assets (15 thru 26)	355,440,948	56. Interest Accrued	6,106,908
		57. Other Current & Accrued Liabilities	4,745,128
28. Unamortized Debt Disc. & Extraord. Prop. Losses	3,048,631	58. Total Current & Accrued Liabilities (50 thru 57)	178,439,969
29. Regulatory Assets	129,055,010	59. Deferred Credits	3,488,318
30. Other Deferred Debits	7,785,399	60. Accumulated Deferred Income Taxes	0
31. Accumulated Deferred Income Taxes	0	61. Total Liabilities and Other Credits	
32. Total Assets & Other Debits (5+14+27 thru 31)	3,496,632,117	(39+46+49+58 thru 60)	3,496,632,117

SECTION C. NOTES TO FINANCIAL STATEMENTS

THE SPACE BELOW IS PROVIDED FOR IMPORTANT NOTES REGARDING THE FINANCIAL STATEMENT CONTAINED IN THIS REPORT.
(IF ADDITIONAL SPACE IS NEEDED, USE SEPARATE SHEET.)

Steam Sales

East Kentucky Power sells steam to Fleming-Mason wholesale for use by International Paper, a recycle papermill adjacent to East Kentucky Power's Spurlock generating station near Maysville, Kentucky. For reporting purposes, steam is converted to equivalent demand and energy sold and generation produced, using British Thermal Units and a moving twelve-month weighted average heat rate.

September 2020 Demand\MMBTU	268,300	Energy\MMBTU	151,005,90
Year-to-date		Energy\MMBTU	1,420,758.60

Regulatory Assets

Line 29 includes regulatory assets of \$79,801,833 and \$749,484 representing the 2010 cancellation of Smith Unit I construction and abandonment of Dale Station, respectively.

Power Sales Arrangements - Operating Lease

In December 2015, the Cooperative became the lessor under two power sales arrangements that required them to be accounted for as leases due to the specific terms of the agreements. One arrangement, which terminated on April 30, 2019, was a capacity purchase and tolling agreement that entitled a third party to 165 MW of firm generation and capacity from Bluegrass Generation Station Unit 3. The other arrangement, an agreement to sell the capacity and energy from the Glasgow landfill gas plant to a member system, is in effect for a period of ten years. The revenues and expenses associated with the generating units dedicated to these power sales arrangements are charged to RUS SoA accounts 412 and 413, respectively, over the terms of their respective sales arrangements. Accordingly, the revenues, generation and expenses associated with these units are excluded from Part B SE--Sales of Electricity, Part F IC--Internal Combustion Plant, and Part C--Sources and Distribution of Energy while the power sales arrangements are in effect. Upon termination of the sales arrangement, RUS SoA accounts 412 and 413 are no longer utilized and the revenues, generation and expenses associated with the respective generating units are included in the above-mentioned schedules.

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART B SE - SALES OF ELECTRICITY	BORROWER DESIGNATION Kentucky 59 East Kentucky Power Cooperative P. O. Box 707 Winchester, Kentucky 40392-0707 PERIOD ENDED: September 2020
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INSTRUCTIONS - Submit an original and two copies to RUS or file electronically.
For detailed instructions, see RUS Bulletin 1717B-3.

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Name of Company or Public Authority (a)	RUS BORROWER DESIGNATION (b)	Statistical Classification (c)	Renewable Energy Program Name (d)	Primary Renewable Fuel Type (e)	Average Monthly Billing Demand (MW) (f)	Actual Demand (MW)		Electricity Sold (MWh) (i)	REVENUE \$			Total (\$) (j + k + l) (m)
						Average Monthly NCP Demand (g)	Average Monthly CP Demand (h)		Demand Charges (\$) (j)	Energy Charges (k)	Other Charges (l)	
1. Big Sandy RECC	P.S.C. #35	RQ			44		44	164,103	2,360,395	7,433,643	834,958	10,628,996
2. Blue Grass	P.S.C. #35	RQ			248		248	1,001,702	13,608,959	44,060,577	4,102,573	61,772,109
3. Clark REC	P.S.C. #35	RQ			86		86	329,028	4,637,396	14,967,600	1,798,809	21,403,805
4. Cumberland Valley RECC	P.S.C. #35	RQ			80		80	314,188	4,333,880	14,284,639	1,608,110	20,226,629
5. Farmers RECC	P.S.C. #35	RQ			87		87	366,266	4,665,988	16,463,063	1,637,404	22,766,455
6. Fleming Mason RECC	P.S.C. #35	RQ			158		158	731,796	7,911,814	27,800,005	2,252,321	37,964,140
7. Grayson RECC	P.S.C. #35	RQ			49		49	189,421	2,675,126	8,484,031	1,002,231	12,161,388
8. Inter-County RECC	P.S.C. #35	RQ			94		94	356,549	5,135,031	15,836,798	1,647,303	22,619,132
9. Jackson County RECC	P.S.C. #35	RQ			175		175	675,118	9,588,073	30,348,303	3,195,502	43,131,878
10. Licking Valley RECC	P.S.C. #35	RQ			48		48	185,909	2,575,616	8,456,118	919,663	11,951,397
11. Nolin RECC	P.S.C. #35	RQ			136		136	551,715	7,309,096	24,198,139	2,287,401	33,794,636
12. Owen EC	P.S.C. #35	RQ			387		387	1,733,674	14,052,792	71,001,999	3,179,562	88,234,353
13. Salt River RECC	P.S.C. #35	RQ			220		220	929,322	12,044,393	41,614,875	3,703,812	57,363,080
14. Shelby RECC	P.S.C. #35	RQ			84		84	368,357	4,758,878	15,958,384	1,431,444	22,148,706
15. South Kentucky RECC	P.S.C. #35	RQ			250		250	966,862	13,753,717	43,101,573	4,374,475	61,229,765
16. Taylor County RECC	P.S.C. #35	RQ			103		103	433,205	5,124,277	17,840,828	1,834,437	24,799,542
17.												
18. Fleming Mason RECC**					30		30	155,314	1,469,159	6,031,893	106,959	7,608,011
19.												
20. Green Power ***										35,073		35,073
21.												
22.												
23.												
24.												
25.												
26.												
27. SUBTOTAL					2,279		2,279	9,452,529	116,004,590	407,917,541	35,916,964	559,839,095

RUS Financial and Operating Report Electric Power Supply - Part B SE - Sales of Electricity

Revision Date 2013

** Includes equivalent kWh for steam sold to Fleming Mason RECC for International Paper. Steam sales are recorded in account 456.

Page 1 of 2

*** Includes Green Power from various Co-Ops

(f) represents monthly average of actual KW demand (YTD @ current month)

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART B SE - SALES OF ELECTRICITY

BORROWER DESIGNATION

Kentucky 59
East Kentucky Power Cooperative
P. O. Box 707
Winchester, Kentucky 40392-0707

PERIOD ENDED: September 2020

INSTRUCTIONS - Submit an original and two copies to RUS or file electronically.

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	Name of Company or Public Authority (a)	RUS Borrower Designation (b)	Statistical Classification (c)	Renewable Energy Program Name (d)	Primary Renewable Fuel Type (e)	Average Monthly Billing Demand (MW) (f)	Actual Demand (MW)		Electricity Sold (MWh) (i)	REVENUE \$			Total (\$) (j + k + l) (m)
							Average Monthly NCP Demand (g)	Average Monthly CP Demand (h)		Demand Charges (\$) (j)	Energy Charges (k)	Other Charges (l)	
1	AES Ohio Generation, LLC		OS										-
2	Ameren Energy		OS										
3	American Electric Power		OS										
4	Associated Electric Company		OS										
5	Big Rivers Electric Corporation		OS										
6	Cargill Power Markets		OS										
7	Dayton Power & Light		OS										
8	Duke Energy Carolinas, Inc.		OS										
9	Duke Energy Kentucky		OS										
10	Duke Energy Ohio		OS										
11	DTE Energy Trading		OS										
12	EDF Trading North America, LLC		OS										
13	Hoosier Energy		OS										
14	Louisville Gas & Electric		OS					9,757		230,630			230,630
15	Miso		OS										
16	North Carolina Electric		OS										
17	North Carolina Municipal		OS										
18	Northern Indiana Public		OS										
19	Ogelthorpe Power Corporation		OS										
20	PowerSouth Energy		OS										
21	PJM Interconnection		OS					575,870	8,500,903	15,055,391			23,556,294
22	Progress Energy		OS										
23	Southern Company Services		OS										
24	Southern Illinois Power Co.		OS										
25	Southern Indiana Gas		OS										
26	Tenaska Power		OS										
27	Tennessee Valley Authority		OS										
28	The Energy Authority		OS										
29	Virginia Power		OS										
30	Wabash Valley Power		OS										
31	Western Farmers Electric		OS										
32	Westar Energy, Inc		OS										
33													
34													
35													
36													
37	SUBTOTAL THIS PAGE							585,627	8,500,903	15,286,021			23,786,924
38	SUBTOTALS FROM PAGE 1 LINE 27							9,452,529	116,004,590	407,917,541	35,916,964		559,839,095
39	GRAND TOTAL PAGES 1 & 2							10,038,156	124,505,493	423,203,562	35,916,964		583,626,019

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE								BORROWER DESIGNATION Kentucky 59 East Kentucky Power Cooperative P. O. Box 707 Winchester, Kentucky 40392-0707							
FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART B PP - PURCHASED POWER								PERIOD ENDED: September 2020							
INSTRUCTIONS - Submit an original and two copies to RUS or file electronically. For detailed instructions, see RUS Bulletin 17178-3.								This data will be used by RUS to review your financial situation. Your response is required (7 U.S.C. 903 et. seq.) and may be confidential.							
Name of Company or Public Authority (a)	RUS BORROWER DESIG. (b)	Statistical Classification (c)	Renewable Energy Program Name (d)	Primary Renewable Fuel Type (e)	Average Monthly Billing Demand (MW) (f)	ACTUAL DEMAND (MW)		Electricity Purchased (MWh) (i)	POWER EXCHANGES		REVENUE \$				
						Average Monthly NCP Demand (g)	Average Monthly CP Demand (h)		Electricity Received (MWh) (j)	Electricity Delivered (MWh) (k)	Demand Charges (\$) (l)	Energy Charges (m)	Other Charges (n)	Total (\$) (l + m + n) (o)	
1	AEP Partners	OS													
2	Ameren Energy	OS													
3	American Electric Power	OS													
4	Big Rivers Electric Corporation	OS													
5	Cargill Power Markets	OS													
6	Cox Waste-to-Energy	OS						1,147				19,798		19,798	
7	Department of Military Affairs, National Guard Armory	OS	Department of Military Affairs	Solar- photovoltaic				33				773		773	
8	DTE Energy Trading	OS													
9	Duke Energy Kentucky	OS													
10	Duke Energy Ohio	OS													
11	Dynegy Power Marketing	OS													
12	EDF Trading	OS													
13	Electric Market Connection	OS													
14	Exelon Power Team	OS													
15	Hoosier Energy	OS													
16	Indianapolis Power & Light	OS													
17	Louisville Gas & Electric	OS						1				24		24	
18	Mac Farms	OS													
19	Miso	OS													
20	North Carolina Electric	OS													
21	North Carolina Municipal Power	OS													
22	Other Renewable Supplier	OS	Community Solar Power Generation	Solar- photovoltaic	4			344				3,371	8,303	11,674	
23	Owensboro Municipal Utilities	OS													
24	PJM	OS						3,509,512				70,125,256		70,125,256	
25	Progress Energy Carolinas, Inc.	RO													
26	SEMPRA	OS													
27	Southeastern Power Administration	OS			170			259,475				2,256,270	3,180,173	5,436,443	
28	Southern Company Services	OS													
29	Southern Illinois Power Cooperative	OS													
30	Southern Indiana Gas & Electric	OS													
31	Tenaska Power Services	OS													
32	Tennessee Valley Authority	OS													
33	The Energy Authority	OS													
34	Westar Energy	OS													
35	Western Farmers Electric	OS													
36	Regulatory Asset	OTHER													
37															
	TOTALS				174			3,770,512				2,259,641	73,334,327	-	75,593,968

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE		BORROWER DESIGNATION Kentucky 59 East Kentucky Power Cooperative P. O. Box 707 Winchester, Kentucky 40392-0707			
FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY		PERIOD ENDED: September 2020			
PART C - SOURCES AND DISTRIBUTION OF ENERGY					
INSTRUCTIONS - Submit an original and two copies to RUS or file electronically. For detailed instructions, see RUS Bulletin 1717B-3.		NO. OF PLANTS	CAPACITY (kw)	NET ENERGY RECEIVED BY SYSTEM (MWh)	COST (\$)
SOURCES OF ENERGY (a)		(b)	(c)	(d)	(e)
GENERATED IN OWN PLANT (Details on Parts D, E, F IC, F CC, and G)					
1. Fossil Steam		2	1,838,945	5,925,582	308,324,288
2. Nuclear					
3. Hydro					
4. Combined Cycle					
5. Internal Combustion		9	1,323,800	338,732	46,422,448
6. Other		1	8,231	10,700	627,513
7. Total in Own Plants (1 thru 6)		12	3,170,976	6,275,014	355,374,249
PURCHASED POWER					
8. Total Purchased Power				3,770,512	75,593,968
9. Received Into System (Gross)				-	
10. Delivered Out of System (Gross)				-	
11. Net Interchange (9 - 10)				-	-
TRANSMISSION FOR OR BY OTHERS - (WHEELING)					
12. Received Into System					0
13. Delivered Out of System				-	0
14. Net Energy Wheeled (12 - 13)				0	0
15. TOTAL Energy Available for Sale (7 + 8 + 11 + 14)				10,045,526	
DISTRIBUTION OF ENERGY					
16. TOTAL Sales				10,038,156	
17. Energy Furnished by Others Without Charge				0	
18. Energy Used by Borrower (Excluding Station Use)				5,503	
19. TOTAL Energy Accounted For (16 thru 18)				10,043,659	
LOSSES					
20. Energy Losses - MWh (15 - 19)				1,867	
21. Energy Losses - Percentage (20 / 15) * 100)				0.02%	

RUS Financial and Operating Report Electric Power Supply - PART C - Sources and Distribution of Energy

Revision Date 2013

Glasgow Landfill Generating Station is not included on this schedule. See Section C, Notes to Financial Statements.

Line 6, Other represents Cooperative Solar One Unsubscribed Panels.

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-1) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, Room 404-W, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB #0572-0017), Washington, DC 20503. OMB FORM NO. 0572-0017, Expires 12/31/94. This data will be used by REA to review your financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.

USDA - REA OPERATING REPORT - STEAM PLANT	<i>This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.</i>						
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">BORROWER DESIGNATION Kentucky 59 GT Fayette</td> <td style="width:30%; text-align: center;">REA USE ONLY</td> </tr> <tr> <td>PLANT Cooper Power Station</td> <td></td> </tr> <tr> <td>YEAR ENDING September 2020</td> <td></td> </tr> </table>	BORROWER DESIGNATION Kentucky 59 GT Fayette	REA USE ONLY	PLANT Cooper Power Station		YEAR ENDING September 2020	
BORROWER DESIGNATION Kentucky 59 GT Fayette	REA USE ONLY						
PLANT Cooper Power Station							
YEAR ENDING September 2020							

SECTION A. BOILERS											
LINE NO.	UNIT NO.	TIMES STARTED	FUEL CONSUMPTION					OPERATING HOURS			
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE	
			Scheduled (j)		Unscheduled (k)						
1.	1	7	33,912.0	26.273				572	5,876	-	128
2.	2	5	83,800.0	52.006				691	5,879	-	6
3.											
4.											
5.											
6.	Total	12	117,712.0	78.279				1,263	11,755	0	134
7.	Average BTU		11,868 /Lb.	138,600 /Gal.	/C.F.						
8.	Total BTU (10)		1,397,006	10,849			1,407,855				
9.	Total Del. Cost (\$)		61.45	1,5039							

SECTION B. TURBINE GENERATING UNITS				SECTION C. LABOR REPORT			SECTION D. FACTORS & MAX. DEMAND			
LINE NO.	UNIT NO.	SIZE (kW)	GROSS GEN. (MWh)	BTU Per kWh	LINE NO.	ITEM	LINE NO.	ITEM	VALUE	
1.	1	100,000	40,496	9,939	1.	No. Emp. Full Time (inc. Superintendent)	66	1.	Load Factor (%)	6.05
2.	2	220,850	101,156		2.	No. Emp. Part Time	1	2.	Plant Factor (%)	6.71
3.					3.	Total Emp.-Hrs. Worked	98,016	3.	Running Plant	
4.					4.	Oper. Plant Payroll (\$)	3,656,952	4.	Capacity Factor (%)	67.52
5.					5.	Maint. Plant Payroll (\$)	1,080,622	5.	15 Minute Gross	
6.	Total	320,850	141,652		6.	Other Accts. Plant Payroll (\$)	0	6.	Maximum Demand (kW)	
7.	Station Service (MWh)		25,562		7.	TOTAL		7.	Indicated Gross	
8.	Net Generation(MWh)		116,090					8.	Maximum Demand (kW)	356,000
9.	Station Service (%)		18.05				4,737,574			

SECTION E. COST OF NET ENERGY GENERATED					
LINE NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/MMBTU (c)
1.	Operation, Supervision and Engineering	500	3,042,596		
2.	Fuel, Coal	501.1	2,749,792		0.00
3.	Fuel, Oil	501.2	117,722		10.85
4.	Fuel, Gas	501.3	0		0.00
5.	Fuel, Other	501.4	0		0.00
6.	FUEL SUB-TOTAL (2 thru 5)	501	2,867,514	24.70	2.04
7.	Steam Expenses	502	1,540,194		
8.	Electric Expenses	505	1,009,320		
9.	Miscellaneous Steam Power Expenses	506	1,878,718		
10.	Allowances	509	236		
11.	Rents	507	0		
12.	NON-FUEL SUB-TOTAL (1 + 7 thru 11)		7,471,064	64.36	
13.	OPERATION EXPENSES (6 + 12)		10,338,578	89.06	
14.	Maintenance, Supervision and Engineering	510	13,085		
15.	Maintenance of Structures	511	573,556		
16.	Maintenance of Boiler Plant	512	1,681,435		
17.	Maintenance of Electric Plant	513	674,745		
18.	Maintenance of Miscellaneous Plant	514	0		
19.	MAINTENANCE EXPENSE (14 thru 18)		2,942,821	25.35	
20.	TOTAL PRODUCTION EXPENSE (13 + 19)		13,281,399	114.41	
21.	Depreciation	403.1	12,935,835		
22.	Interest	427	8,660,836		
23.	TOTAL FIXED COSTS (21 + 22)		21,596,671	186.03	
24.	POWER COST (20 + 23)		34,878,070	300.44	

REA FORM 12d (Rev.12-93) *This is a computer-generated form.

Remarks

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USDA - REA OPERATING REPORT - STEAM PLANT	<i>This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.</i>
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.	BORROWER DESIGNATION Kentucky 59 GT Fayette PLANT Spurlock Power Station YEAR ENDING September 2020
** SECTION A. BOILERS	

LINE NO.	UNIT NO.	TIMES STARTED	FUEL CONSUMPTION					OPERATING HOURS			
			COAL	OIL	GAS	OTHER	TOTAL	IN SERVICE	ON STANDBY	OUT OF SERVICE	
			(1000 Lbs.)	(1000 Gals.)	(1000 C.F.)	(1000 Lbs.)		(h)	(i)	Scheduled (j)	Unscheduled (k)
(a)	(b)	(c)	(d)	(e)	(f)	(g)					
1	1	5	829,208.0	201.727				3,914	279	2,374	9
2	2	1	2,323,622.0	50.886				6,062	62	452	0
3	3	4	1,019,304.0	165.552		34,372.00		5,150	635	766	25
4	4	5	952,564.0	136.944				4,404	2,090	80	2
5											
6	Total	15	5,124,698.0	555.109		34,372.00		19,530	3,066	3,672	36
7	Average BTU		11,491 /Lb.	138,600 /Gal.	/C.F.	14,484.00					
8	Total BTU (10)		58,887,905	76,938		497,844	59,462,687				
9	Total Del. Cost (\$)		43.59	1.9522		31.68					

**SECTION B. TURBINE GENERATING UNITS					SECTION C. LABOR REPORT			**SECTION D. FACTORS & MAX. DEMAND		
LINE NO.	UNIT NO.	SIZE (kW)	GROSS GEN. (MWh)	BTU Per kWh	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE
1.	1	340,277	1,032,489		1.	No. Emp. Full Time (inc. Superintendent)	247	1.	Load Factor (%)	72.64
2.	2	585,765	2,866,208		2.	No. Emp. Part Time	3	2.	Plant Factor (%)	64.41
3.	3	293,597	1,325,597		3.	Total Emp.-Hrs. Worked	312,640	3.	Running Plant Capacity Factor (%)	83.40
4.	4	298,456	1,205,445		4.	Oper. Plant Payroll (\$)	11,304,825	4.	15 Minute Gross Maximum Demand (kW)	
5.					5.	Maint. Plant Payroll (\$)	5,812,969	5.	Indicated Gross Maximum Demand (kW)	1,346,000
6.	Total	1,518,095	6,429,739	9,248	6.	Other Accis. Plant Payroll (\$)	3,108			
7.	Station Service (MWh)		620,247		7.	TOTAL Plant Payroll (\$)	17,120,902			
8.	Net Generation(MWh)		5,809,492	10,235						
9.	Station Service (%)		9.65							

SECTION E. COST OF NET ENERGY GENERATED					
LINE NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$)	MILLS/NET kWh	\$/MMBTU
			(a)	(b)	(c)
1.	Operation, Supervision and Engineering	500	3,401,405		
2.	Fuel, Coal	501.1	120,492,209		2.05
3.	Fuel, Oil	501.2	1,083,701		14.09
4.	Fuel, Gas	501.3	0		0.00
5.	Fuel, Other	501.4	515,871		1.04
6.	FUEL SUB-TOTAL (2 thru 5)	501	122,091,781	21.02	2.05
7.	Steam Expenses	502	7,268,205		
8.	Electric Expenses	505	3,607,875		
9.	Miscellaneous Steam Power Expenses	506	20,250,751		
10.	Allowances	509	18,503		
11.	Rents	507	0		
12.	NON-FUEL SUB-TOTAL (1 + 7 thru 11)		34,546,739	5.95	
13.	OPERATION EXPENSES (6 + 12)		156,638,520	26.96	
14.	Maintenance, Supervision and Engineering	510	2,599,613		
15.	Maintenance of Structures	511	3,112,456		
16.	Maintenance of Boiler Plant	512	28,741,297		
17.	Maintenance of Electric Plant	513	4,733,718		
18.	Maintenance of Miscellaneous Plant	514	0		
19.	MAINTENANCE EXPENSE (14 thru 18)		39,187,084	6.75	
20.	TOTAL PRODUCTION EXPENSE (13 + 19)		195,825,604	33.71	
21.	Depreciation	403.1	36,678,488		
22.	Interest	427	40,942,126		
23.	TOTAL FIXED COSTS (21 + 22)		77,620,614	13.36	
24.	POWER COST (20 + 23)		273,446,218	47.07	

REA FORM 12d(Rev.12-93)*This is a computer-generated form. **Section A,B and D include amounts and equivalent amounts relative to International Paper.

Remarks

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USDA - REA OPERATING REPORT - INTERNAL COMBUSTION PLANT	This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.	REA USE ONLY
	BORROWER DESIGNATION Kentucky 59 GT Fayette PLANT Smith Generating Facility	
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.	YEAR ENDING September 2020	

SECTION A. INTERNAL COMBUSTION GENERATING UNITS												
LINE NO.	UNIT NO.	SIZE (kW)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh)	BTU PER kWh
			OIL (1000 Gals.)	GAS (1000 C.F.)	OTHER	TOTAL	IN SERVICE	ON STANDBY	OUT OF SERVICE			
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	Scheduled (i)	Unscheduled (j)	(k)	(l)
1.	1	110,000	7.417	185.119			132	6,337	107	0	13,176	
2.	2	110,000	3.649	159.561			121	6,338	97	20	11,868	
3.	3	110,000	4.673	162.961			129	6,290	118	39	12,480	
4.	4	74,000	0.100	347.534			428	6,030	109	9	26,666	
5.	5	74,000	0.929	336.651			433	6,030	110	3	26,269	
6.	6	74,000	1.867	299.669			389	6,069	115	3	24,054	
7.	7	74,000	1.929	315.872			407	6,058	111	0	24,888	
8.	9	85,000	0.000	447.831			706	5,421	385	64	46,452	
9.	10	85,000	0.000	464.971			708	5,526	259	83	47,040	
10.	TOTAL	796,000	20.564	2,720.169			3,453	54,099	1,411	221	232,893	11,692
11.	Average BTU		138,600	1,000 /C.F.	/		STATION SERVICE (MWh)				11,916	
12.	Total BTU (10)		2,850	2,720,169		2,723,019	NET GENERATION (MWh)				220,977	12,323
13.	Total Del. Cost (\$)		1.3173	1.9143			STATION SERVICE % OF GROSS				5.12	

SECTION B. LABOR REPORT				SECTION C. FACTORS & MAXIMUM DEMAND				
LINE NO.	ITEM	VALUE	LINE NO.	ITEM	LINE NO.	ITEM	VALUE	
1.	No. Emp. Full Time (inc. Superintendent)	35	5.	Maint. Plant Payroll (\$)	589,292	1.	Load Factor (%)	4.55
2.	No. Emp. Part Time	0	6.	Other Accounts Plant Payroll (\$)	0	2.	Plant Factor (%)	4.45
3.	Total Emp-Hrs Worked	38,595	7.	TOTAL Plant Payroll (\$)	2,509,441	3.	Running Plant Capacity Factor (%)	81.77
4.	Oper. Plant Payroll (\$)	1,920,149				4.	15 Minute Gross Maximum Demand (kW)	
						5.	Indicated Gross Maximum Demand (kW)	779,000

SECTION D. COST OF NET ENERGY GENERATED					
LINE NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$)	MILLS/NET kWh	S/MMBTU
			(a)	(b)	(c)
1.	Operation, Supervision and Engineering	546	1,399,289		
2.	Fuel, Oil	547.1	27,090		9.50
3.	Fuel, Gas	547.2	5,275,197		1.94
4.	Fuel, Other	547.3	0		0.00
5.	Energy For Compressed Air	547.4	0	0.00	
6.	FUEL SUB-TOTAL (2 thru 5)	547	5,302,287	23.99	1.95
7.	Generation Expenses	548	2,996,344		
8.	Miscellaneous Other Power Generation Expenses	549/509	1,344,080		
9.	Rents	550	0		
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		5,739,713	25.97	
11.	OPERATION EXPENSE (6 + 10)		11,042,000	49.97	
12.	Maintenance, Supervision and Engineering	551	246,327		
13.	Maintenance of Structures	552	321,406		
14.	Maintenance of Generating and Electric Plant	553	1,939,235		
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0		
16.	MAINTENANCE EXPENSE (12 thru 15)		2,506,968	11.34	
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		13,548,968	61.31	
18.	Depreciation	403.4	7,658,308		
19.	Interest	427	8,660,835		
20.	TOTAL FIXED COST (18 + 19)		16,319,143	73.85	
21.	POWER COST (17 + 20)		29,868,111	135.16	

REMARKS (Including Unscheduled Outages)

Account 509000, Allowances for SO2 emissions, has been included in line 8.

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USDA - REA OPERATING REPORT - INTERNAL COMBUSTION PLANT	This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.	REA USE ONLY
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.		BORROWER DESIGNATION Kentucky 59 GT Fayette PLANT Bluegrass Generating Station YEAR ENDING September 2020

SECTION A. INTERNAL COMBUSTION GENERATING UNITS												
LINE NO.	UNIT NO.	SIZE (kW) (b)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER kWh (l)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	OTHER (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE			
									Scheduled (i)	Unscheduled (j)		
1.	1	169,000	0.000	201.315			130	5,900	545	1	19,398	
2.	2	169,000	0.000	279.354			181	5,634	641	120	27,017	
3.	3	169,000	0.000	42.092			27	5,188	1,361	0	4,104	
4.												
5.												
6.												
7.												
8.												
9.												
10.	TOTAL	507,000	0.000	522.761			338	16,722	2,547	121	50,519	10,348
11.	Average BTU		138,600	1,000 /C.F.			STATION SERVICE (MWh)				404	
12.	Total BTU (10)		0	522,761		522,761	NET GENERATION (MWh)				50,115	10,431
13.	Total Del. Cost (\$)		0.0000	2.3132			STATION SERVICE % OF GROSS				0.80	

SECTION B. LABOR REPORT						SECTION C. FACTORS & MAXIMUM DEMAND			
LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	
1.	No. Emp. Full Time (inc. Superintendent)	11	5.	Maint. Plant Payroll (\$)	252,013	1.	Load Factor (%)	1.53	
2.	No. Emp. Part Time	0	6.	Other Accounts Plant Payroll (\$)	0	2.	Plant Factor (%)	1.52	
3.	Total Emp.-Hrs Worked	19,442	7.	TOTAL Plant Payroll (\$)	1,311,952	3.	Running Plant Capacity Factor (%)	88.44	
4.	Oper. Plant Payroll (\$)	1,059,939				4.	15 Minute Gross Maximum Demand (kW)		
						5.	Indicated Gross Maximum Demand (kW)	501,000	

SECTION D. COST OF NET ENERGY GENERATED					
LINE NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/MMBTU (c)
1.	Operation, Supervision and Engineering	546	661,560		
2.	Fuel, Oil	547.1	0		0.00
3.	Fuel, Gas	547.2	1,355,396		2.59
4.	Fuel, Other	547.3	0		0.00
5.	Energy For Compressed Air	547.4	0	0.00	
6.	FUEL SUB-TOTAL (2 thru 5)	547	1,355,396	27.05	2.59
7.	Generation Expenses	548	1,569,021		
8.	Miscellaneous Other Power Generation Expenses	549/509	1,439,494		
9.	Rents	550			
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		3,670,075	73.23	
11.	OPERATION EXPENSE (6 + 10)		5,025,471	100.28	
12.	Maintenance, Supervision and Engineering	551	137,206		
13.	Maintenance of Structures	552	98,183		
14.	Maintenance of Generating and Electric Plant	553	662,792		
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0		
16.	MAINTENANCE EXPENSE (12 thru 15)		898,181	17.92	
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		5,923,652	118.20	
18.	Depreciation	403.4	411.10		
19.	Interest	427	3,149,392		
20.	TOTAL FIXED COST (18 + 19)		6,855,777	136.80	
21.	POWER COST (17 + 20)		12,779,429	255.00	

REMARKS (Including Unscheduled Outages)

Account 509000, Allowances for SO2 emissions, has been included in line 8.

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Form 12-1) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, Room 404-W, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB 005-12-001), Washington, DC 20503. OMB PDRM NO. 05-12-001, Expires 12/31/94.

USDA - REA OPERATING REPORT - INTERNAL COMBUSTION PLANT	This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq) and is not confidential. BORROWER DESIGNATION Kentucky 59 GT Fayette PLANT Green Valley Landfill Generating Unit	REA USE ONLY
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.	YEAR ENDING September 2020	

SECTION A. INTERNAL COMBUSTION GENERATING UNITS

LINE NO.	UNIT NO.	SIZE (kW)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER kWh (l)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	METHANE M CF (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE			
	(a)	(b)						Scheduled (i)	Unscheduled (j)			
1.	1	800	0.000	0	48		6,111	222	64	179	4,378	
2.	2	800	0.000	0	48		6,083	271	88	134	4,463	
3.	3	800	0.000	0	45		5,641	461	120	354	3,523	
4.												
5.												
6.	TOTAL	2,400	0.000	0	141		17,835	954	272	667	12,364	11,370
7.	Average BTU		138,600 /Gal.	1,000 /C.F.	500/CF		STATION SERVICE (MWh)				561	
8.	Total BTU (10)		0	0	140,582	140,582	NET GENERATION (MWh)				11,803	11,911
9.	Total Del. Cost (\$)		0.0000				STATION SERVICE % OF GROSS				4.54	

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAXIMUM DEMAND

LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE
1.	No. Emp. Full Time (inc. Superintendent)	1	5.	Maint. Plant Payroll (\$)	24,079	1.	Load Factor (%)	85.78
2.	No. Emp. Part Time	0	6.	Other Accounts Plant Payroll (\$)	0	2.	Plant Factor (%)	78.34
3.	Total Emp-Hrs Worked	1,749	7.	TOTAL Plant Payroll (\$)	98,807	3.	Running Plant Capacity Factor (%)	86.66
4.	Oper. Plant Payroll (\$)	74,728				4.	15 Minute Gross Maximum Demand (kW)	
						5.	Indicated Gross Maximum Demand (kW)	2,192

SECTION D. COST OF NET ENERGY GENERATED

Line No	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	S/MMBTU (c)
1.	Operation, Supervision and Engineering	546	51,240		
2.	Fuel, Oil	547.1	0		0.00
3.	Fuel, Gas	547.2	0		0.00
4.	Fuel, Other	547.3	49,079		0.35
5.	Energy For Compressed Air	547.4	0	0.00	
6.	FUEL SUB-TOTAL (2 thru 5)	547	49,079	4.16	0.35
7.	Generation Expenses	548	66,668		
8.	Miscellaneous Other Power Generation Expenses	549	27,825		
9.	Rents	550	0		
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		145,733	12.35	
11.	OPERATION EXPENSE (6 + 10)		194,812	16.51	
12.	Maintenance, Supervision and Engineering	551	0		
13.	Maintenance of Structures	552	129,604		
14.	Maintenance of Generating and Electric Plant	553	325,817		
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0		
16.	MAINTENANCE EXPENSE (12 thru 15)		455,421	38.59	
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		650,233	55.09	
18.	Depreciation	403.4, 411.10	60,138		
19.	Interest	427	0		
20.	TOTAL FIXED COST (18 + 19)		60,138	5.10	
21.	POWER COST (17 + 20)		710,371	60.19	

REMARKS (Including Unscheduled Outages)

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-1) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, Room 494-W, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB R05-12-0011), Washington, DC 20503, OMB FORM NO. 05-12-0011, Expires 12/31/94.

USDA - REA OPERATING REPORT - INTERNAL COMBUSTION PLANT	This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.						
	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;"> BORROWER DESIGNATION Kentucky 59 GT Fayette </td> <td style="width:40%; text-align: center;">REA USE ONLY</td> </tr> <tr> <td> PLANT Laurel Ridge Landfill Generating Unit </td> <td></td> </tr> <tr> <td> YEAR ENDING September 2020 </td> <td></td> </tr> </table>	BORROWER DESIGNATION Kentucky 59 GT Fayette	REA USE ONLY	PLANT Laurel Ridge Landfill Generating Unit		YEAR ENDING September 2020	
BORROWER DESIGNATION Kentucky 59 GT Fayette	REA USE ONLY						
PLANT Laurel Ridge Landfill Generating Unit							
YEAR ENDING September 2020							
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.							

SECTION A. INTERNAL COMBUSTION GENERATING UNITS												
LINE NO.	UNIT NO.	SIZE (kW)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER kWh (l)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	METHANE MCF (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE			
	(a)	(b)						Scheduled (i)	Unscheduled (j)			
1.	1	800	0.000	0	43		5,565	150	265		3,728	
2.	2	800	0.000	0	38		4,841	12	83		3,321	
3.	3	800	0.000	0	45		5,723	55	40		4,074	
4.	4	800	0.000	0	23		2,952	86	21		1,843	
5.												
6.	TOTAL	3,200	0.000	0	149		19,081	303	409		12,966	
7.	Average BTU		138,600 /Gal.	1,000 /C.F.	500/CF		STATION SERVICE (MWh)				345	
8.	Total BTU (10)		0	0	149,151	149,151	NET GENERATION (MWh)				12,621	
9.	Total Del. Cost (\$)		0.0000				STATION SERVICE % OF GROSS				2.66	

SECTION B. LABOR REPORT					SECTION C. FACTORS & MAXIMUM DEMAND				
LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	
1.	No. Emp. Full Time (inc. Superintendent)	1	5.	Maint. Plant Payroll (\$)	31,282	1.	Load Factor (%)	72.17	
2.	No. Emp. Part Time	0	6.	Other Accounts Plant Payroll (\$)	0	2.	Plant Factor (%)	61.61	
3.	Total Emp-Hrs Worked	1,826	7.	TOTAL Plant Payroll (\$)	128,222	3.	Running Plant Capacity Factor (%)	84.94	
4.	Oper. Plant Payroll (\$)	96,940				4.	15 Minute Gross Maximum Demand (kW)		
						5.	Indicated Gross Maximum Demand (kW)	2,732	

SECTION D. COST OF NET ENERGY GENERATED					
Line No	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$)	MILLS/NET kWh	S/MMBTU
			(a)	(b)	(c)
1.	Operation, Supervision and Engineering	546	69,055		
2.	Fuel, Oil	547.1	0		0.00
3.	Fuel, Gas	547.2	0		0.00
4.	Fuel, Other	547.3	49,176		0.33
5.	Energy For Compressed Air	547.4	0	0.00	
6.	FUEL SUB-TOTAL (2 thru 5)	547	49,176	3.90	0.33
7.	Generation Expenses	548	74,557		
8.	Miscellaneous Other Power Generation Expenses	549	36,681		
9.	Rents	550	0		
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		180,293	14.29	
11.	OPERATION EXPENSE (6 + 10)		229,469	18.18	
12.	Maintenance, Supervision and Engineering	551	0		
13.	Maintenance of Structures	552	68,246		
14.	Maintenance of Generating and Electric Plant	553	195,051		
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0		
16.	MAINTENANCE EXPENSE (12 thru 15)		263,297	20.86	
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		492,766	39.04	
18.	Depreciation	403.4, 411.10	79,299		
19.	Interest	427	0		
20.	TOTAL FIXED COST (18 + 19)		79,299	6.28	
21.	POWER COST (17 + 20)		572,065	45.33	

REMARKS (Including Unscheduled Outages)

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OPERATING REPORT - INTERNAL COMBUSTION PLANT	This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.	REA USE ONLY
	BORROWER DESIGNATION Kentucky 59 GT Fayette	
	PLANT Bavarian Landfill Generating Unit	
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.	YEAR ENDING September 2020	

SECTION A. INTERNAL COMBUSTION GENERATING UNITS

LINE NO.	UNIT NO. (a)	SIZE (kW) (b)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER kWh (l)	
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	METHANE MCF (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE				
1.	1	800	0.000	0	56	6,202	37	106	231	4,363			
2.	2	800	0.000	0	57	6,257	37	66	216	4,253			
3.	3	800	0.000	0	57	6,271	73	109	123	4,610			
4.	4	800	0.000	0	56	6,242	39	60	235	4,588			
5.	5	1600	0.000	0	94	5,863	97	153	463	8,129			
6.	TOTAL	4,800	0.000	0	320	30,835	283	494	1,268	25,943		12,353	
7.	Average BTU		138,600 /Gal.	1,000 /C.F.	500 / CF	STATION SERVICE (MWh)					1,031		
8.	Total BTU (10)		0	0	320,476	320,476	NET GENERATION (MWh)					24,912	12,864
9.	Total Def. Cost (\$)		0.0000				STATION SERVICE % OF GROSS					3.97	

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAXIMUM DEMAND

LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE
1.	No. Emp. Full Time (inc. Superintendent)	1	5.	Maint. Plant Payroll (\$)	24,638	1.	Load Factor (%)	90.28
2.	No. Emp. Part Time	0	6.	Other Accounts Plant Payroll (\$)	0	2.	Plant Factor (%)	82.19
3.	Total Emp-Hrs Worked	2,036	7.	TOTAL Plant Payroll (\$)	145,427	3.	Running Plant Capacity Factor (%)	88.37
4.	Oper. Plant Payroll (\$)	120,789				4.	15 Minute Gross Maximum Demand (kW)	
						5.	Indicated Gross Maximum Demand (kW)	4,370

SECTION D. COST OF NET ENERGY GENERATED

Line No	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/MMBTU (c)
1.	Operation, Supervision and Engineering	546	101,003		
2.	Fuel, Oil	547.1	0		0.00
3.	Fuel, Gas	547.2	0		0.00
4.	Fuel, Other	547.3	264,946		0.83
5.	Energy For Compressed Air	547.4	0	0.00	
6.	FUEL SUB-TOTAL (2 thru 5)	547	264,946	10.64	0.83
7.	Generation Expenses	548	80,639		
8.	Miscellaneous Other Power Generation Expenses	549	37,453		
9.	Rents	550	0		
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		219,095	8.79	
11.	OPERATION EXPENSE (6 + 10)		484,041	19.43	
12.	Maintenance, Supervision and Engineering	551	0		
13.	Maintenance of Structures	552	0		
14.	Maintenance of Generating and Electric Plant	553	505,777		
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0		
16.	MAINTENANCE EXPENSE (12 thru 15)		505,777	20.30	
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		989,818	39.73	
18.	Depreciation	403.4 , 411.10	169,663		
19.	Interest	427	0		
20.	TOTAL FIXED COST (18 + 19)		169,663	6.81	
21.	POWER COST (17 + 20)		1,159,481	46.54	

REMARKS (Including Unscheduled Outages)

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USDA - REA OPERATING REPORT - INTERNAL COMBUSTION PLANT	This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential. BORROWER DESIGNATION Kentucky 59 GT Fayette PLANT Hardin Landfill Generating Unit YEAR ENDING September 2020
REA USE ONLY	
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.	

SECTION A. INTERNAL COMBUSTION GENERATING UNITS

LINE NO.	UNIT NO.	SIZE (kW)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER kWh (l)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	METHANE MCF (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE Scheduled (i)	Unscheduled (j)		
1.	1	800	0.000	0	0		0	6,576	0	0	0	
2.	2	800	0.000	0	48		5563	860	12	141	4,238	
3.	3	800	0.000	0	23		2596	3,903	33	44	1,667	
4.												
5.												
6.	TOTAL	2,400	0.000	0	71		8,159	11,339	45	185	5,905	11,999
7.	Average BTU		138,600 /Gal.	1,000 /C.F.	500 / CF		STATION SERVICE (MWh)				392	
8.	Total BTU (10)		0	0	70,854	70,854	NET GENERATION (MWh)				5,513	12,852
9.	Total Def. Cost (\$)		0.0000				STATION SERVICE % OF GROSS				6.64	

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAXIMUM DEMAND

LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE
1.	No. Emp. Full Time (inc. Superintendent)	1	5.	Maint. Plant Payroll (\$)	19,419	1.	Load Factor (%)	57.82
2.	No. Emp. Part Time	0	6.	Other Accounts Plant Payroll (\$)	0	2.	Plant Factor (%)	37.41
3.	Total Emp.-Hrs Worked	1,249	7.	TOTAL Plant Payroll (\$)	90,351	3.	Running Plant Capacity Factor (%)	90.46
4.	Oper. Plant Payroll (\$)	70,932				4.	15 Minute Gross Maximum Demand (kW)	
						5.	Indicated Gross Maximum Demand (kW)	1,553

SECTION D. COST OF NET ENERGY GENERATED

Line No	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/MMBTU (c)
1.	Operation, Supervision and Engineering	546	51,240		
2.	Fuel, Oil	547.1	0		0.00
3.	Fuel, Gas	547.2	0		0.00
4.	Fuel, Other	547.3	53,140		0.75
5.	Energy For Compressed Air	547.4	0	0.00	
6.	FUEL SUB-TOTAL (2 thru 5)	547	53,140	9.64	0.75
7.	Generation Expenses	548	60,303		
8.	Miscellaneous Other Power Generation Expenses	549	37,900		
9.	Rents	550	0		
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		149,443	27.11	
11.	OPERATION EXPENSE (6 + 10)		202,583	36.75	
12.	Maintenance, Supervision and Engineering	551	0		
13.	Maintenance of Structures	552	0		
14.	Maintenance of Generating and Electric Plant	553	153,163		
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0		
16.	MAINTENANCE EXPENSE (12 thru 15)		153,163	27.78	
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		355,746	64.53	
18.	Depreciation	403.4	411.10	75,420	
19.	Interest		427	0	
20.	TOTAL FIXED COST (18 + 19)		75,420	13.68	
21.	POWER COST (17 + 20)		431,166	78.21	

REMARKS (Including Unscheduled Outages)

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USDA - REA			<i>This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.</i>									
OPERATING REPORT - INTERNAL COMBUSTION PLANT			BORROWER DESIGNATION Kentucky 59 GT Fayette							REA USE ONLY		
			PLANT Pendleton Landfill Generating Unit									
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.			YEAR ENDING September 2020									
SECTION A. INTERNAL COMBUSTION GENERATING UNITS												
LINE NO.	UNIT NO. (a)	SIZE (kW) (b)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (kWh) (k)	BTU PER kWh (l)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	METHANE MCF (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE			
								Scheduled (i)	Unscheduled (j)			
1.	1	800	0.000	0	35		4,482	625	81	1388	3,021	
2.	2	800	0.000	0	23		2,857	396	3,233	90	1,798	
	3	800	0.000	0	49		6,181	162	82	151	4,498	
	4	800	0.000	0	47		6,009	136	101	330	3,880	
5.												
6.	TOTAL	3,200	0.000	0	154		19,529	1,319	3,497	1,959	13,197	11,641
7.	Average BTU		138,600 /Gal.	1,000 /C.F.	500 / CF		STATION SERVICE (MWh)				424	
8.	Total BTU (10)		0	0	153,631	153,631	NET GENERATION (MWh)				12,773	12,028
9.	Total Del. Cost (\$)		0.0000				STATION SERVICE % OF GROSS				3.22	
SECTION B. LABOR REPORT						SECTION C. FACTORS & MAXIMUM DEMAND						
LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE				
1	No. Emp. Full Time (inc. Superintendent)	1	5.	Maint. Plant Payroll (\$)	22,112	1.	Load Factor (%)	70.94				
2.	No. Emp. Part Time	0	6.	Other Accounts Plant Payroll (\$)	0	2.	Plant Factor (%)	62.72				
3.	Total Emp-Hrs Worked	1,417	7.	TOTAL Plant Payroll (\$)	102,071	3.	Running Plant Capacity Factor (%)	84.47				
4.	Oper. Plant Payroll (\$)	79,959				4.	15 Minute Gross Maximum Demand (kW)					
						5.	Indicated Gross Maximum Demand (kW)	2,829				
SECTION D. COST OF NET ENERGY GENERATED												
Line No	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$)	MILLS/NET kWh (b)	\$/MMBTU (c)							
1.	Operation, Supervision and Engineering	546	68,992									
2.	Fuel, Oil	547.1	0		0.00							
3.	Fuel, Gas	547.2	0		0.00							
4.	Fuel, Other	547.3	112,934		0.74							
5.	Energy For Compressed Air	547.4	0	0.00								
6.	FUEL SUB-TOTAL (2 thru 5)	547	112,934	8.84	0.74							
7.	Generation Expenses	548	59,154									
8.	Miscellaneous Other Power Generation Expenses	549	41,727									
9.	Rents	550	0									
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		169,873	13.30								
11.	OPERATION EXPENSE (6 + 10)		282,807	22.14								
12.	Maintenance, Supervision and Engineering	551	0									
13.	Maintenance of Structures	552	0									
14.	Maintenance of Generating and Electric Plant	553	440,552									
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0									
16.	MAINTENANCE EXPENSE (12 thru 15)		440,552	34.49								
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		723,359	56.63								
18.	Depreciation	403.4, 411.10	112,644									
19.	Interest	427	0									
20.	TOTAL FIXED COST (18 + 19)		112,644	8.82								
21.	POWER COST (17 + 20)		836,003	65.45								
REMARKS (Including Unscheduled Outages)												

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USDA - REA OPERATING REPORT - INTERNAL COMBUSTION PLANT	This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.	
	BORROWER DESIGNATION Kentucky 59 GT Fayette	REA USE ONLY
	PLANT Cagle's Diesel Generating Unit	
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.	YEAR ENDING September 2020	

SECTION A. INTERNAL COMBUSTION GENERATING UNITS

LINE NO.	UNIT NO.	SIZE (kW)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER kWh (l)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	OTHER (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE			
	(a)	(b)						Scheduled (i)	Unscheduled (j)			
1.	1	1,600	0.7211				9	6,567	0	0	9	
2.	2	1,600	0.6409				8	6,568	0	0	9	
3.												
4.												
5.												
6.	TOTAL	3,200	1.362				17	13,135	0	0	18	10,487
7.	Average BTU		138,600 /Gal.	1,000 /C.F.			STATION SERVICE (MWh)				0	
8.	Total BTU (10)		188,7732			189	NET GENERATION (MWh)				18	10,487
9.	Total Del. Cost (\$)						STATION SERVICE % OF GROSS				0	

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAXIMUM DEMAND

LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE
1.	No. Emp. Full Time (inc. Superintendent)	0	5.	Maint. Plant Payroll (\$)	8,367	1.	Load Factor (%)	0.00
2.	No. Emp. Part Time	0	6.	Other Accounts Plant Payroll (\$)	0	2.	Plant Factor (%)	0.09
3.	Total Emp.-Hrs Worked	242	7.	TOTAL Plant Payroll (\$)	9,267	3.	Running Plant Capacity Factor (%)	66.18
4.	Oper. Plant Payroll (\$)	900				4.	15 Minute Gross Maximum Demand (kW)	
						5.	Indicated Gross Maximum Demand (kW)	0.00

SECTION D. COST OF NET ENERGY GENERATED

Line No	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$)	MILLS/NET kWh	S/MMBTU
			(a)	(b)	(c)
1.	Operation, Supervision and Engineering	546	0		
2.	Fuel, Oil	547.1	(216)		(1.14)
3.	Fuel, Gas	547.2	0		0.00
4.	Fuel, Other	547.3	0		0.00
5.	Energy For Compressed Air	547.4	0	0.00	
6.	FUEL SUB-TOTAL (2 thru 5)	547	(216)	(12.00)	(1.14)
7.	Generation Expenses	548	0		
8.	Miscellaneous Other Power Generation Expenses	549	1,320		
9.	Rents	550	0		
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		1,320	73.33	
11.	OPERATION EXPENSE (6 + 10)		1,104	61.33	
12.	Maintenance, Supervision and Engineering	551	0		
13.	Maintenance of Structures	552	0		
14.	Maintenance of Generating and Electric Plant	553	28,820		
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0		
16.	MAINTENANCE EXPENSE (12 thru 15)		28,820	1,601.11	
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		29,924	1,662.44	
18.	Depreciation	403.4, 411.10	23,175		
19.	Interest	427	0		
20.	TOTAL FIXED COST (18 + 19)		23,175	1,287.50	
21.	POWER COST (17 + 20)		53,099	2,949.94	

REMARKS (Including Unscheduled Outages)

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-1) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIGM, Room 404-W, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (UMBS #02 / Z-001 /), Washington, DC 20503. OMB FORM NO. 05 / 2-99 / 7, Expires 12/31/94.

USDA - REA OPERATING REPORT - INTERNAL COMBUSTION PLANT	This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.		
	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;"> BORROWER DESIGNATION Kentucky 59 GT Fayette PLANT Cooper's Diesel Generating Unit </td> <td style="width:30%; text-align: center; vertical-align: middle;"> REA USE ONLY </td> </tr> </table>	BORROWER DESIGNATION Kentucky 59 GT Fayette PLANT Cooper's Diesel Generating Unit	REA USE ONLY
BORROWER DESIGNATION Kentucky 59 GT Fayette PLANT Cooper's Diesel Generating Unit	REA USE ONLY		
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.	YEAR ENDING September 2020		

SECTION A. INTERNAL COMBUSTION GENERATING UNITS

LINE NO.	UNIT NO.	SIZE (kW) (a) (b)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER kWh (l)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	OTHE (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE			
							Scheduled (i)	Unsched (j)				
1.	3	1,600	0.000				0	6,576	0	0	0	
2.												
3.												
4.												
5.												
6.	TOTAL	1,600	0.000				0	6,576	0	0	0	0
7.	Average BTU		138,600 /Gal.	1,000 /C.F.	/		STATION SERVICE (MWh)				0	
8.	Total BTU (10)		0			0	NET GENERATION (MWh)				0	0
9.	Total Del. Cost (\$)						STATION SERVICE % OF GROSS				0	

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAXIMUM DEMAND

LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE
1.	No. Emp. Full Time (inc. Superintendent)	0	5.	Maint. Plant Payroll (\$)	2,034	1.	Load Factor (%)	0.00
2.	No. Emp. Part Time	0	6.	Other Accounts Plant Payroll (\$)	0	2.	Plant Factor (%)	0.00
3.	Total Emp-Hrs Worked	51	7.	TOTAL Plant Payroll (\$)	2,034	3.	Running Plant Capacity Factor (%)	0.00
4.	Oper. Plant Payroll (\$)	0				4.	15 Minute Gross Maximum Demand (kW)	
						5.	Indicated Gross Maximum Demand (kW)	0.00

SECTION D. COST OF NET ENERGY GENERATED

Line No	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	S/MMBTU (c)
1.	Operation, Supervision and Engineering	546	0		
2.	Fuel, Oil	547.1	0		0.00
3.	Fuel, Gas	547.2	0		0.00
4.	Fuel, Other	547.3	0		0.00
5.	Energy For Compressed Air	547.4	0	0.00	
6.	FUEL SUB-TOTAL (2 thru 5)	547	0	0.00	0.00
7.	Generation Expenses	548	0		
8.	Miscellaneous Other Power Generation Expenses	549	0		
9.	Rents	550	0		
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		0	0.00	
11.	OPERATION EXPENSE (6 + 10)		0	0.00	
12.	Maintenance, Supervision and Engineering	551	0		
13.	Maintenance of Structures	552	0		
14.	Maintenance of Generating and Electric Plant	553	12,723		
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0		
16.	MAINTENANCE EXPENSE (12 thru 15)		12,723	0.00	
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		12,723	0.00	
18.	Depreciation	403.4 , 411.10	0		
19.	Interest	427	0		
20.	TOTAL FIXED COST (18 + 19)		0	0.00	
21.	POWER COST (17 + 20)		12,723	0.00	

REMARKS (Including Unscheduled Outages)

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USDA - REA OPERATING REPORT - LINES AND STATIONS	This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.	
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.	BORROWER DESIGNATION Kentucky 59	REA USE ONLY
	YEAR ENDING September 2020	

SECTION A. EXPENSE AND COSTS

ITEMS	ACCOUNT NUMBER	LINES (a)	STATIONS (b)
TRANSMISSION OPERATION			
1. SUPERVISION AND ENGINEERING	560	3,165,199	4,554,799
2. LOAD DISPATCHING	561	3,161,009	
3. STATION EXPENSES	562		1,886,367
4. OVERHEAD LINE EXPENSES	563	4,712,546	
5. UNDERGROUND LINE EXPENSES	564	0	
6. MISCELLANEOUS EXPENSES	566	541,722	0
7. SUBTOTAL (1 thru 6)		11,580,476	6,441,166
8. TRANSMISSION OF ELECTRICITY BY OTHERS	565	10,859,586	
9. RENTS	567	326,492	0
10. TOTAL TRANSMISSION OPERATION (7 thru 9)		22,766,554	6,441,166
TRANSMISSION MAINTENANCE			
11. SUPERVISION AND ENGINEERING	568	69,341	99,783
12. STRUCTURES	569		0
13. STATION EQUIPMENT	570		1,735,928
14. OVERHEAD LINES	571	4,135,988	
15. UNDERGROUND LINES	572	0	
16. MISCELLANEOUS TRANSMISSION PLANT	573	51,126	
17. TOTAL TRANSMISSION MAINTENANCE (11 thru 16)		4,256,455	1,835,711
18. TOTAL TRANSMISSION EXPENSE (10 + 17)		27,023,009	8,276,877
19. RTO/ISO EXPENSE - OPERATION	575.1-575.8	3,634,576	0
20. RTO/ISO EXPENSE - MAINTENANCE	576.1-576.5	0	0
21. TOTAL RTO/ISO EXPENSE (19 + 20)		3,634,576	
22. DISTRIBUTION EXPENSE - OPERATION	580 thru 589	0	1,348,735
23. DISTRIBUTION EXPENSE - MAINTENANCE	590 thru 598	0	2,177,174
24. TOTAL DISTRIBUTION EXPENSE (22 + 23)		0	3,525,909
25. TOTAL OPERATION AND MAINTENANCE (18 + 21 + 24)		30,657,585	11,802,786
FIXED COSTS			
26. DEPRECIATION - TRANSMISSION	403.5	3,591,519	3,755,580
27. DEPRECIATION - DISTRIBUTION	403.6	0	5,904,111
28. INTEREST - TRANSMISSION	427	7,086,137	5,511,441
29. INTEREST - DISTRIBUTION	427	0	4,724,094
30. TOTAL TRANSMISSION (18 + 26 + 28)		37,700,665	17,543,898
31. TOTAL DISTRIBUTION (24 + 27 + 29)		0	14,154,114
32. TOTAL LINES AND STATIONS (21 + 30 + 31)		41,335,241	31,698,012

SECTION B. FACILITIES IN SERVICE

SECTION C. LABOR AND MATERIAL SUMMARY

TRANSMISSION LINES		SUBSTATIONS		1. NUMBER OF EMPLOYEES		129	
VOLTAGE (kV)	MILES	TYPE	CAPACITY (kVA)	ITEM	LINES	STATIONS	
1. 12.5	0.90	10. STEPUP AT GENERATING PLANTS	2,777,500	2. OPER. LABOR	2,407,637	3,711,853	
2. 34.5	13.40			3. MAINT. LABOR	527,979	1,016,171	
3. 69	1,966.90			4. OPER. MATERIAL	559,037	622,836	
4. 138	411.75			5. MAINT. MATERIAL	3,336,749	2,332,282	
5. 161	353.75			SECTION D. OUTAGES			
6. 345	118.70			1. TOTAL		222,518	
7. TOTAL (1 thru 6)	2,865.40	12. DISTRIBUTION	4,225,245	2. AVG. NO. DISTR. CONS. SERVED		545,930	
8. DISTR. LINES	0.0	13. TOTAL		3. AVG. NO. HOURS OUT PER CONS.		0.41	
9. TOTAL (7 + 8)	2,865.40	(9 thru 12)	11,198,745				

REA FORM 12i (12-93) *This is a computer-generated form.

USDA-RUS OPERATING REPORT		BORROWER DESIGNINATION	
INFORMATION SUMMARY		Kentucky 59	
		East Kentucky Power Cooperative	
		P O Box 707	
		Winchester Kentucky 40392-0707	
		Period Ending: October 2020	
	<u>MWH</u>	<u>Total \$</u>	<u>\$/MWH</u>
<u>Sales of Electricity (Cost/MWH)</u>			
Member - excluding steam	10,183,222	606,066,106	59.52
Non - Member	616,348	16,261,045	26.38
Total - excluding steam	10,799,570	622,327,151	57.63
Member Sales - including steam	10,356,004	614,580,123	59.35
Total Sales - including steam	10,972,352	630,841,168	57.49
Purchased Power/MWH - Total	4,301,086	87,532,984	20.35
<u>Generation Cost/MWH</u>			
Fossil Steam	6,288,539	342,164,058	54.41
Internal Combustion - Natural Gas	309,909	48,345,397	156.00
Internal Combustion - Landfill Gas and Diesel	75,711	4,437,522	58.61
Other - Solar (Unsubscribed Panels)	11,649	694,500	59.62
Total Generation Cost/MWH	6,685,808	395,641,477	59.18
Total Cost of Electric Service per MWH sold	10,972,352	631,581,075	57.56
Total Operation & Maintenance Exp per MWH sold	10,972,352	439,988,427	40.10
<p>Note: Revenues, generation, and expenses for Glasgow Landfill are excluded from the above Information Summary. See Section C, Notes to the Financial Statements.</p> <p>Generation and the cost of fuel oil associated with commissioning the Bluegrass Station dual fuel system have been excluded from the above Information Summary.</p>			
	<u>MW</u>	<u>Total \$</u>	<u>\$/MW</u>
<u>Capacity Sales</u>			
Capacity Sales	129,876	9,297,627	71.59

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This data will be used by REA to review your operating results financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.

USDA-REA	BORROWER DESIGNATION Kentucky 59
OPERATING REPORT - FINANCIAL	BORROWER DESIGNATION East Kentucky Power Cooperative P. O. Box 707 Winchester, Kentucky 40392-0707
INSTRUCTIONS -Submit an original and two copies to REA. Round all amounts to nearest dollar. For detailed instructions, see REA Bulletin 1717B-3.	PERIOD ENDED October 2020
	REA USE ONLY

CERTIFICATION

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

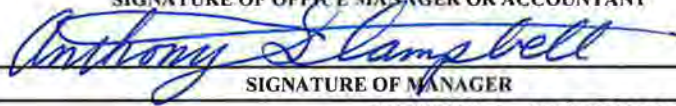
ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, REA, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES.



December 3, 2020

SIGNATURE OF OFFICE MANAGER OR ACCOUNTANT

DATE



December 3, 2020

SIGNATURE OF MANAGER

DATE

SECTION A. STATEMENT OF OPERATIONS

ITEM	YEAR-TO-DATE			THIS MONTH
	LAST YEAR	THIS YEAR	BUDGET	
	(a)	(b)	(c)	(d)
1. Electric Energy Revenues	691,011,831	631,624,778	738,469,863	55,606,770
2. Income From Leased Property - Net.	2,393,675	131,631	150,943	10,810
3. Other Operating Revenue and Income	12,511,283	12,770,668	12,409,484	1,286,064
4. Total Oper. Revenues & Patronage Capital (1 thru 3)	705,916,789	644,527,077	751,030,290	56,903,644
5. Operation Expense - Production - Excluding Fuel	54,867,230	58,409,578	64,962,477	6,040,816
6. Operation Expense - Production - Fuel	137,089,747	141,503,290	169,859,757	9,357,253
7. Operation Expense - Other Power Supply	150,836,595	96,795,741	144,430,375	13,212,265
8. Operation Expense - Transmission	25,966,125	32,569,878	40,152,935	3,362,158
9. Operation Expense - Regional Market Expenses	3,993,822	3,918,906	3,888,838	284,330
10. Operation Expense - Distribution	1,450,346	1,466,806	1,666,915	118,071
11. Operation Expense - Consumer Accounts.	0	0	0	0
12. Operation Expense - Consumer Service & Inform	5,363,034	3,746,766	6,059,742	363,127
13. Operation Expense - Sales	58,176	42,406	78,558	2,709
14. Operation Expense - Administrative & General	32,717,005	31,198,819	34,439,573	3,211,361
15. Total Operation Expense (5 thru 14)	412,342,080	369,652,190	465,539,170	35,952,090
16. Maintenance Expense - Production	65,730,258	59,619,592	70,502,986	12,121,037
17. Maintenance Expense - Transmission	7,137,785	6,750,757	8,865,330	658,591
18. Maintenance Expense - RTO/ISO	0	0	0	0
19. Maintenance Expense - Distribution.	2,197,299	2,300,608	1,762,629	123,434
20. Maintenance Expense - General Plant	1,827,121	1,665,280	1,869,754	100,850
21. Total Maintenance Expense (16 thru 20)	76,892,463	70,336,237	83,000,699	13,003,912
22. Depreciation & Amortization Expense	100,972,304	103,595,115	107,465,202	10,465,428
23. Taxes	96,236	110,581	127,000	10,656
24. Interest on Long-Term Debt	94,406,153	86,203,961	86,270,736	7,469,100
25. Interest Charged to Construction - Credit	0	0	0	0
26. Other Interest Expense	0	5,433	0	500
27. Asset Retirement Obligations	301,150	448,547	1,028,800	44,855
28. Other Deductions	1,189,604	1,229,011	954,779	72,658
29. Total Cost of Electric Service (15 + 21 thru 28)	686,199,990	631,581,075	744,386,386	67,019,199
30. Operating Margins (4 - 29)	19,716,799	12,946,002	6,643,904	(10,115,555)
31. Interest Income.	22,058,737	12,635,606	11,392,904	53,376
32. Allowance for Funds Used During Construction	0	0	0	0
33. Income (Loss) from Equity Investments.	0	0	0	0
34. Other Nonoperating Income - Net	(1,218,233)	249,624	(113,152)	4,720
35. Generation & Transmission Capital Credits	0	0	0	0
36. Other Capital Credits & Patronage Dividends	634,768	682,578	162,500	0
37. Extraordinary Items	0	0	0	0
38. Net Patronage Capital or Margins (30 thru 37)	41,192,071	26,513,810	18,086,156	(10,057,459)

USDA - REA		BORROWER DESIGNATION	
OPERATING REPORT - FINANCIAL		Kentucky 59	
		PERIOD ENDED	
		October 2020	
SECTION B. BALANCE SHEET			
ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant In Service	4,240,165,863	33. Memberships	1,600
2. Construction Work in Progress	345,892,649	34. Patronage Capital	
3. Total Utility Plant (1 + 2)	4,586,058,512	a. Assigned and Assignable	692,875,761
4. Accum. Provision for Depreciation & Amort.	1,627,203,872	b. Retired This Year	5,954,175
5. Net Utility Plant (3 - 4)	2,958,854,640	c. Retired Prior Years	1,814,291
6. Non-Utility Property - Net	820	d. Net Patronage Capital	685,107,295
7. Investments in Subsidiary Companies	0	35. Operating Margins - Prior Years	0
8. Invest. in Assoc. Org. - Patronage Capital	2,628,311	36. Operating Margins - Current Year	13,628,580
9. Invest. In Assoc. Org. - Other - General Funds	8,427,430	37. Non-Operating Margins	12,885,230
10. Invest. In Assoc. Org. - Other - Non-General Funds	0	38. Other Margins and Equities	24,244,099
11. Investments in Economic Development Projects	0	39. Total Margins & Equities (33, 34d thru 38)	735,866,804
12. Other Investments	2,598,122	40. Long-Term Debt - RUS (Net)	0
13. Special Funds	39,514,564	41. Long-Term Debt-FFB - RUS Guaranteed	1,823,760,847
14. Total Other Property & Investments (6 thru 13)	53,169,247	42. Long-Term Debt-Other-RUS Guaranteed	0
15. Cash - General Funds	22,047,391	43. Long-Term Debt-Other-(Net)	604,675,684
16. Cash - Construction Funds - Trustee	500	44. Long-Term Debt-RUS - Econ Devel.(Net)	0
17. Special Deposits	1,738,512	45. Payments - Unapplied	(700,193)
18. Temporary Investments	100,000,000	46. Total Long-Term Debt (40 thru 45)	2,427,736,338
19. Notes Receivable (Net)	0	47. Obligations Under Capital Leases - Noncurrent	144,068
20. Accounts Receivable - Sales of Energy (Net)	49,855,796	48. Accumulated Operating Provisions	122,503,797
21. Accounts Receivable - Other (Net)	3,674,411	49. Total Other Noncurrent Liabilities (47 + 48)	122,647,865
22. Fuel Stock	50,840,543	50. Notes Payable	0
23. Renewable Energy Credits		51. Accounts Payable	70,810,338
24. Materials and Supplies - Other	73,751,771	52. Current Maturities Long-Term Debt	85,584,350
25. Prepayments	8,260,029	53. Current Maturities Long-Term Debt-Rural Devel	0
26. Other Current and Accrued Assets	27,417	54. Current Maturities Capital Leases	43,306
27. Total Current and Accrued Assets (15 thru 26)	310,196,370	55. Taxes Accrued	6,167,942
28. Unamortized Debt Disc. & Extraord. Prop. Losses	2,975,238	56. Interest Accrued	10,159,425
29. Regulatory Assets	130,907,315	57. Other Current & Accrued Liabilities	3,625,977
30. Other Deferred Debits	7,937,614	58. Total Current & Accrued Liabilities (50 thru 57)	176,391,338
31. Accumulated Deferred Income Taxes	0	59. Deferred Credits	1,398,079
32. Total Assets & Other Debits (5+14+27 thru 31)	3,464,040,424	60. Accumulated Deferred Income Taxes	0
		61. Total Liabilities and Other Credits	
		(39+46+49+58 thru 60)	3,464,040,424

SECTION C. NOTES TO FINANCIAL STATEMENTS

THE SPACE BELOW IS PROVIDED FOR IMPORTANT NOTES REGARDING THE FINANCIAL STATEMENT CONTAINED IN THIS REPORT.
(IF ADDITIONAL SPACE IS NEEDED, USE SEPARATE SHEET.)

Steam Sales

East Kentucky Power sells steam to Fleming-Mason wholesale for use by International Paper, a recycle papermill adjacent to East Kentucky Power's Spurlock generating station near Maysville, Kentucky. For reporting purposes, steam is converted to equivalent demand and energy sold and generation produced, using British Thermal Units and a moving twelve-month weighted average heat rate.

October 2020 Demand\MMBTU	294,500	Energy\MMBTU	159,049.80
Year-to-date		Energy\MMBTU	1,579,808.40

Regulatory Assets

Line 29 includes regulatory assets of \$78,798,872 and \$749,484 representing the 2010 cancellation of Smith Unit I construction and abandonment of Dale Station, respectively.

Power Sales Arrangements - Operating Lease

In December 2015, the Cooperative became the lessor under two power sales arrangements that required them to be accounted for as leases due to the specific terms of the agreements. One arrangement, which terminated on April 30, 2019, was a capacity purchase and tolling agreement that entitled a third party to 165 MW of firm generation and capacity from Bluegrass Generation Station Unit 3. The other arrangement, an agreement to sell the capacity and energy from the Glasgow landfill gas plant to a member system, is in effect for a period of ten years. The revenues and expenses associated with the generating units dedicated to these power sales arrangements are charged to RUS SoA accounts 412 and 413, respectively, over the terms of their respective sales arrangements. Accordingly, the revenues, generation and expenses associated with these units are excluded from Part B SE--Sales of Electricity, Part F IC--Internal Combustion Plant, and Part C--Sources and Distribution of Energy while the power sales arrangements are in effect. Upon termination of the sales arrangement, RUS SoA accounts 412 and 413 are no longer utilized and the revenues, generation and expenses associated with the respective generating units are included in the above-mentioned schedules.

*This computer-generated data form is identical in form and substance to REA Forms 12a-i, "Operating Report - Financial," approved by the Office of Management and Budget (OMB) under the OMB approval number 0572-0017.

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART B SE - SALES OF ELECTRICITY	BORROWER DESIGNATION Kentucky 59 East Kentucky Power Cooperative P. O. Box 707 Winchester, Kentucky 40392-0707 PERIOD ENDED: October 2020
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INSTRUCTIONS - Submit an original and two copies to RUS or file electronically.
For detailed instructions, see RUS Bulletin 1717B-3.

This data will be used by RUS to review your financial situation. Your response is required (7 U.S.C. 901 et. Seq.) and may be confidential.

	Name of Company or Public Authority (a)	RUS BORROWER DESIGNATION (b)	Statistical Classification (c)	Renewable Energy Program Name (d)	Primary Renewable Fuel Type (e)	Average Monthly Billing Demand (MW) (f)	Actual Demand (MW)		Electricity Sold (MWh) (i)	REVENUE \$			Total (\$) (j + k + l) (m)
							Average Monthly NCP Demand (g)	Average Monthly CP Demand (h)		Demand Charges (\$) (j)	Energy Charges (k)	Other Charges (l)	
1.	Big Sandy RECC	P.S.C. #35	RQ			42		42	178,070	2,539,767	8,053,442	971,093	11,564,302
2.	Blue Grass	P.S.C. #35	RQ			243		243	1,089,671	14,777,094	47,859,166	4,884,080	67,520,340
3.	Clark REC	P.S.C. #35	RQ			84		84	356,563	5,026,393	16,197,249	2,095,836	23,319,478
4.	Cumberland Valley RECC	P.S.C. #35	RQ			79		79	342,048	4,703,637	15,526,534	1,885,690	22,115,861
5.	Farmers RECC	P.S.C. #35	RQ			85		85	400,635	5,052,998	17,976,841	1,938,706	24,968,545
6.	Fleming Mason RECC	P.S.C. #35	RQ			156		156	815,613	8,671,478	30,780,470	2,745,369	42,197,317
7.	Grayson RECC	P.S.C. #35	RQ			48		48	206,617	2,909,203	9,236,533	1,173,157	13,318,893
8.	Inter-County RECC	P.S.C. #35	RQ			92		92	387,314	5,597,723	17,172,491	1,940,938	24,711,152
9.	Jackson County RECC	P.S.C. #35	RQ			171		171	735,876	10,410,566	33,020,766	3,758,916	47,190,248
10.	Licking Valley RECC	P.S.C. #35	RQ			47		47	202,386	2,795,432	9,191,303	1,077,842	13,064,577
11.	Nolin RECC	P.S.C. #35	RQ			133		133	603,429	7,916,086	26,421,582	2,712,837	37,050,505
12.	Owen EC	P.S.C. #35	RQ			382		382	1,921,397	15,273,742	78,469,802	4,142,945	97,886,489
13.	Salt River RECC	P.S.C. #35	RQ			214		214	1,012,405	13,008,855	45,254,652	4,416,964	62,680,471
14.	Shelby RECC	P.S.C. #35	RQ			82		82	402,907	5,188,486	17,426,642	1,715,793	24,330,921
15.	South Kentucky RECC	P.S.C. #35	RQ			244		244	1,053,394	14,894,361	46,886,048	5,156,780	66,937,189
16.	Taylor County RECC	P.S.C. #35	RQ			101		101	474,897	5,546,600	19,471,382	2,152,927	27,170,909
17.													
18.	Fleming Mason RECC**					31		31	172,782	1,633,613	6,700,457	179,947	8,514,017
19.													
20.	Green Power ***										38,909		38,909
21.													
22.													
23.													
24.													
25.													
26.													
27.	SUBTOTAL					2,234		2,234	10,356,004	125,946,034	445,684,269	42,949,820	614,580,123

RUS Financial and Operating Report Electric Power Supply - Part B SE - Sales of Electricity

Revision Date 2013

** Includes equivalent kWh for steam sold to Fleming Mason RECC for International Paper. Steam sales are recorded in account 456.

Page 1 of 2

*** Includes Green Power from various Co-Ops

(f) represents monthly average of actual KW demand (YTD @ current month)

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART B SE - SALES OF ELECTRICITY

BORROWER DESIGNATION

Kentucky 59
East Kentucky Power Cooperative
P. O. Box 707
Winchester, Kentucky 40392-0707

PERIOD ENDED: October 2020

INSTRUCTIONS - Submit an original and two copies to RUS or file electronically.

For detailed Instructions, see RUS Bulletin 1717B-3.

This data will be used by RUS to review your financial situation. Your response is required (7 U.S.C. 901 et. Seq.) and may be confidential.

	Name of Company or Public Authority	RUS Borrower Designation	Statistical Classification	Renewable Energy Program Name	Primary Renewable Fuel Type	Average Monthly Billing Demand (MW)	Actual Demand (MW)		Electricity Sold (MWh)	REVENUE \$			Total (\$) (j + k + l)
							Average Monthly NCP Demand	Average Monthly CP Demand		Demand Charges (\$)	Energy Charges	Other Charges	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	AES Ohio Generation, LLC		OS										
2	Ameren Energy		OS										
3	American Electric Power		OS										
4	Associated Electric Company		OS										
5	Big Rivers Electric Corporation		OS										
6	Cargill Power Markets		OS										
7	Dayton Power & Light		OS										
8	Duke Energy Carolinas, Inc.		OS										
9	Duke Energy Kentucky		OS										
10	Duke Energy Ohio		OS										
11	DTE Energy Trading		OS										
12	EDF Trading North America, LLC		OS										
13	Hoosier Energy		OS										
14	Louisville Gas & Electric		OS						9,757		230,630		230,630
15	Miso		OS										
16	North Carolina Electric		OS										
17	North Carolina Municipal		OS										
18	Northern Indiana Public		OS										
19	Ogelthorpe Power Corporation		OS										
20	PowerSouth Energy		OS										
21	PJM Interconnection		OS						606,591	9,297,627	16,030,415		25,328,042
22	Progress Energy		OS										
23	Southern Company Services		OS										
24	Southern Illinois Power Co.		OS										
25	Southern Indiana Gas		OS										
26	Tenaska Power		OS										
27	Tennessee Valley Authority		OS										
28	The Energy Authority		OS										
29	Virginia Power		OS										
30	Wabash Valley Power		OS										
31	Western Farmers Electric		OS										
32	Westar Energy, Inc		OS										
33													
34													
35													
36													
37	SUBTOTAL THIS PAGE								616,348	9,297,627	16,261,045		25,558,672
38	SUBTOTALS FROM PAGE 1 LINE 27								10,356,004	125,946,034	445,684,269	42,949,820	614,580,123
39	GRAND TOTAL PAGES 1 & 2								10,972,352	135,243,661	461,945,314	42,949,820	640,138,795

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE										BORROWER DESIGNATION Kentucky 59 East Kentucky Power Cooperative P. O. Box 707 Winchester, Kentucky 40392-0707					
FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART B PP - PURCHASED POWER										PERIOD ENDED: October 2020					
INSTRUCTIONS - Submit an original and two copies to RUS or file electronically. For detailed instructions, see RUS Bulletin 17178-3.										This data will be used by RUS to review your financial situation. Your response is required (7 U.S.C. 901 et. Seq.) and may be confidential.					
Name of Company or Public Authority	RUS BORROWER DESIG.	Statistical Classification	Renewable Energy Program Name	Primary Renewable Fuel Type	Average Monthly Billing Demand (MW)	ACTUAL DEMAND (MW)		Electricity Purchased (MWh)	POWER EXCHANGES			REVENUE \$			
						Average Monthly NCP Demand	Average Monthly CP Demand		Electricity Received (MWh)	Electricity Delivered (MWh)	Demand Charges (\$)	Energy Charges	Other Charges	Total (\$) (l+m+n)	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	
1	AEP Partners	OS													
2	Ameren Energy	OS													
3	American Electric Power	OS													
4	Big Rivers Electric Corporation	OS													
5	Cargill Power Markets	OS													
6	Cox Waste-to-Energy	OS						1,431				25,502		25,502	
7	Department of Military Affairs, National Guard Armory	OS	Department of Military Affairs	Solar-photovoltaic				36				842		842	
8	DTE Energy Trading	OS													
9	Duke Energy Kentucky	OS													
10	Duke Energy Ohio	OS													
11	Dynegy Power Marketing	OS													
12	EDF Trading	OS													
13	Electric Market Connection	OS													
14	Exelon Power Team	OS													
15	Hoosier Energy	OS													
16	Indianapolis Power & Light	OS													
17	Louisville Gas & Electric	OS						1				24		24	
18	Mac Farms	OS													
19	Miso	OS													
20	North Carolina Electric	OS													
21	North Carolina Municipal Power	OS													
22	Other Renewable Supplier	OS	Community Solar Power Generation	Solar-photovoltaic	4			376			3,683	9,122		12,805	
23	Owensboro Municipal Utilities	OS													
24	PJM	OS						4,021,678				81,602,718		81,602,718	
25	Progress Energy Carolinas, Inc.	RQ													
26	SEMPRA	OS													
27	Southeastern Power Administration	OS			170			277,564			2,478,748	3,412,345		5,891,093	
28	Southern Company Services	OS													
29	Southern Illinois Power Cooperative	OS													
30	Southern Indiana Gas & Electric	OS													
31	Tenaska Power Services	OS													
32	Tennessee Valley Authority	OS													
33	The Energy Authority	OS													
34	Westar Energy	OS													
35	Western Farmers Electric	OS													
36	Regulatory Asset	OTHER													
37															
	TOTALS				174			4,301,086			2,482,431	85,050,553		87,532,984	

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE		BORROWER DESIGNATION			
FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART C - SOURCES AND DISTRIBUTION OF ENERGY		Kentucky 59 East Kentucky Power Cooperative P. O. Box 707 Winchester, Kentucky 40392-0707			
INSTRUCTIONS - Submit an original and two copies to RUS or file electronically. For detailed instructions, see RUS Bulletin 1717B-3.		PERIOD ENDED: October 2020			
SOURCES OF ENERGY (a)		NO. OF PLANTS (b)	CAPACITY (kw) (c)	NET ENERGY RECEIVED BY SYSTEM (MWh) (d)	COST (\$) (e)
GENERATED IN OWN PLANT (Details on Parts D, E, F IC, F CC, and G)					
1. Fossil Steam		2	1,838,945	6,288,539	342,164,058
2. Nuclear					
3. Hydro					
4. Combined Cycle					
5. Internal Combustion		9	1,323,800	385,620	52,782,919
6. Other		1	8,231	11,649	694,500
7. Total in Own Plants (1 thru 6)		12	3,170,976	6,685,808	395,641,477
PURCHASED POWER					
8. Total Purchased Power				4,301,086	87,532,984
9. Received Into System (Gross)				-	
10. Delivered Out of System (Gross)				-	
11. Net Interchange (9 - 10)				-	-
TRANSMISSION FOR OR BY OTHERS - (WHEELING)					
12. Received Into System					0
13. Delivered Out of System				-	0
14. Net Energy Wheeled (12 - 13)				0	0
15. TOTAL Energy Available for Sale (7 + 8 + 11 + 14)				10,986,894	
DISTRIBUTION OF ENERGY					
16. TOTAL Sales				10,972,352	
17. Energy Furnished by Others Without Charge				0	
18. Energy Used by Borrower (Excluding Station Use)				6,035	
19. TOTAL Energy Accounted For (16 thru 18)				10,978,387	
LOSSES					
20. Energy Losses - MWh (15 - 19)				8,507	
21. Energy Losses - Percentage (20 / 15) * 100)				0.08%	

RUS Financial and Operating Report Electric Power Supply - PART C - Sources and Distribution of Energy

Revision Date 2013

Glasgow Landfill Generating Station is not included on this schedule. See Section C, Notes to Financial Statements.

Line 6, Other represents Cooperative Solar One Unsubscribed Panels.

Lines 5 and 16, Generation, cost of fuel oil and any sales of power resulting from the commissioning of the Bluegrass Station dual fuel system have been excluded from this schedule as they are considered to be related to the capital project.

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-1) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, Room 404-W, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB #0572-0017), Washington, DC 20503. OMB FORM NO. 0572-0017, Expires 12/31/94. This data will be used by REA to review your financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.

USDA - REA OPERATING REPORT - STEAM PLANT	This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.		
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;"> BORROWER DESIGNATION Kentucky 59 GT Fayette PLANT Cooper Power Station YEAR ENDING October 2020 </td> <td style="width:40%; text-align: center; vertical-align: middle;"> REA USE ONLY </td> </tr> </table>	BORROWER DESIGNATION Kentucky 59 GT Fayette PLANT Cooper Power Station YEAR ENDING October 2020	REA USE ONLY
BORROWER DESIGNATION Kentucky 59 GT Fayette PLANT Cooper Power Station YEAR ENDING October 2020	REA USE ONLY		

SECTION A. BOILERS											
LINE NO.	UNIT NO.	TIMES STARTED	FUEL CONSUMPTION					OPERATING HOURS			
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE	
			Scheduled (j)		Unscheduled (k)						
1.	1	7	33,912.0	26,273				572	6,236	384	128
2.	2	5	83,800.0	52,006				691	6,623	-	6
3.											
4.											
5.											
6.	Total	12	117,712.0	78,279				1,263	12,859	384	134
7.	Average BTU		11,859 /Lb.	138,600 /Gal.	/C.F.						
8.	Total BTU (10)		1,395,947	10,849			1,406,796				
9.	Total Del. Cost (\$)		61.45	1,5039							

SECTION B. TURBINE GENERATING UNITS				SECTION C. LABOR REPORT			SECTION D. FACTORS & MAX. DEMAND		
LINE NO.	UNIT NO.	SIZE (kW)	GROSS GEN. (MWh)	BTU Per kWh	LINE NO.	ITEM	LINE NO.	ITEM	VALUE
1.	1	100,000	40,496		1.	No. Emp. Full Time (inc. Superintendent)	1.	Load Factor (%)	5.44
2.	2	220,850	101,156		2.	No. Emp. Part Time	2.	Plant Factor (%)	6.03
3.					3.	Total Emp.-Hrs. Worked	3.	Running Plant	
4.					4.	Oper. Plant Payroll (\$)	4.	Capacity Factor (%)	67.52
5.					5.	Maint. Plant Payroll (\$)	5.	15 Minute Gross	
6.	Total	320,850	141,652	9,931	6.	Other Accts. Plant Payroll (\$)	6.	Maximum Demand (kW)	
7.	Station Service (MWh)		27,075		7.	TOTAL	7.	Indicated Gross	
8.	Net Generation (MWh)		114,577	12,278		Plant Payroll (\$)		Maximum Demand (kW)	356,000
9.	Station Service (%)		19.11						

SECTION E. COST OF NET ENERGY GENERATED					
LINE NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$)	MILLS/NET kWh	S/MMBTU
			(a)	(b)	(c)
1.	Operation, Supervision and Engineering	500	3,442,282		
2.	Fuel, Coal	501.1	2,774,184		0.00
3.	Fuel, Oil	501.2	117,722		10.85
4.	Fuel, Gas	501.3	0		0.00
5.	Fuel, Other	501.4	0		0.00
6.	FUEL SUB-TOTAL (2 thru 5)	501	2,891,906	25.24	2.06
7.	Steam Expenses	502	1,700,449		
8.	Electric Expenses	505	1,118,546		
9.	Miscellaneous Steam Power Expenses	506	2,043,671		
10.	Allowances	509	236		
11.	Rents	507	0		
12.	NON-FUEL SUB-TOTAL (1 + 7 thru 11)		8,305,184	72.49	
13.	OPERATION EXPENSES (6 + 12)		11,197,090	97.73	
14.	Maintenance, Supervision and Engineering	510	14,447		
15.	Maintenance of Structures	511	685,341		
16.	Maintenance of Boiler Plant	512	2,007,966		
17.	Maintenance of Electric Plant	513	712,704		
18.	Maintenance of Miscellaneous Plant	514	0		
19.	MAINTENANCE EXPENSE (14 thru 18)		3,420,458	29.85	
20.	TOTAL PRODUCTION EXPENSE (13 + 19)		14,617,548	127.58	
21.	Depreciation	403.1 ,	14,371,659		
22.	Interest	427	9,482,437		
23.	TOTAL FIXED COSTS (21 + 22)		23,854,096	208.19	
24.	POWER COST (20 + 23)		38,471,644	335.77	

REA FORM 12d (Rev.12-93) *This is a computer-generated form.

Remarks

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-1) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, Room 404-W, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB #0572-0017), Washington, DC 20503. OMB FORM NO. 0572-0017. Expires 12/31/94. This data will be used by REA to review your financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.

USDA - REA OPERATING REPORT - STEAM PLANT	This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.				
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;"> BORROWER DESIGNATION Kentucky 59 GT Fayette PLANT Spurlock Power Station </td> <td style="width:40%; text-align: center; vertical-align: middle;"> REA USE ONLY </td> </tr> <tr> <td> YEAR ENDING October 2020 </td> <td></td> </tr> </table>	BORROWER DESIGNATION Kentucky 59 GT Fayette PLANT Spurlock Power Station	REA USE ONLY	YEAR ENDING October 2020	
BORROWER DESIGNATION Kentucky 59 GT Fayette PLANT Spurlock Power Station	REA USE ONLY				
YEAR ENDING October 2020					

**** SECTION A. BOILERS**

LINE NO.	UNIT NO.	TIMES STARTED	FUEL CONSUMPTION					OPERATING HOURS			
			COAL	OIL	GAS	OTHER	TOTAL	IN SERVICE	ON STANDBY	OUT OF SERVICE	
			(1000 Lbs.) (c)	(1000 Gals.) (d)	(1000 C.F.) (e)	(1000 Lbs.) (f)	(g)			Scheduled (j)	Unscheduled (k)
1	1	6	988,674.0	215.801				4,650	279	2,374	17
2	2	1	2,323,622.0	50.886				6,062	62	1,196	0
3	3	4	1,181,188.0	165.552			38,704.00	5,894	635	766	25
4	4	5	952,564.0	145.785				4,404	2,138	776	2
5											
6	Total	16	5,446,048.0	578.024			38,704.00	21,010	3,114	5,112	44
7	Average BTU		11,476 /Lb.	138,600 /Gal.	/C.F.		14,484.00				
8	Total BTU (10)		62,498,847	80,114			560,589	63,139,550			
9	Total Del. Cost (\$)		43.53	1.9520			31.66				

****SECTION B. TURBINE GENERATING UNITS**

SECTION C. LABOR REPORT

****SECTION D. FACTORS & MAX. DEMAND**

LINE NO.	UNIT NO.	SIZE (kW)	GROSS GEN. (MWh)	BTU Per kWh	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE
1.	1	340,277	1,232,038			No. Emp. Full Time (inc. Superintendent)	246	1.	Load Factor (%)	69.42
2.	2	585,765	2,866,208		1.	No. Emp. Part Time	3	2.	Plant Factor (%)	61.55
3.	3	293,597	1,536,003		2.	Total Emp.-Hrs. Worked	367,488	3.	Running Plant Capacity Factor (%)	83.64
4.	4	298,456	1,205,445		3.	Oper. Plant Payroll (\$)	12,576,715	4.	15 Minute Gross Maximum Demand (kW)	
5.					4.	Maint. Plant Payroll (\$)	6,921,488	5.	Indicated Gross Maximum Demand (kW)	1,346,000
6.	Total	1,518,095	6,839,694	9,231	5.	Other Accs. Plant Payroll (\$)	9,735			
7.	Station Service (MWh)		665,732		6.	TOTAL Plant Payroll (\$)	19,507,938			
8.	Net Generation (MWh)		6,173,962	10,227						
9.	Station Service (%)		9.73							

SECTION E. COST OF NET ENERGY GENERATED

LINE NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$)	MILLS/NET kWh	\$/MMBTU
			(a)	(b)	(c)
1.	Operation, Supervision and Engineering	500	3,856,680		
2.	Fuel, Coal	501.1	128,335,048		2.05
3.	Fuel, Oil	501.2	1,128,307		14.08
4.	Fuel, Gas	501.3	0		0.00
5.	Fuel, Other	501.4	584,325		1.04
6.	FUEL SUB-TOTAL (2 thru 5)	501	130,047,680	21.06	2.06
7.	Steam Expenses	502	8,120,197		
8.	Electric Expenses	505	4,090,638		
9.	Miscellaneous Steam Power Expenses	506	22,466,464		
10.	Allowances	509	19,665		
11.	Rents	507	0		
12.	NON-FUEL SUB-TOTAL (1 + 7 thru 11)		38,553,644	6.24	
13.	OPERATION EXPENSES (6 + 12)		168,601,324	27.31	
14.	Maintenance, Supervision and Engineering	510	2,916,869		
15.	Maintenance of Structures	511	3,258,505		
16.	Maintenance of Boiler Plant	512	37,524,750		
17.	Maintenance of Electric Plant	513	5,782,469		
18.	Maintenance of Miscellaneous Plant	514	0		
19.	MAINTENANCE EXPENSE (14 thru 18)		49,482,593	8.01	
20.	TOTAL PRODUCTION EXPENSE (13 + 19)		218,083,917	35.32	
21.	Depreciation	403.1	40,857,130		
22.	Interest	427	44,751,367		
23.	TOTAL FIXED COSTS (21 + 22)		85,608,497	13.87	
24.	POWER COST (20 + 23)		303,692,414	49.19	

REA FORM 12d(Rev.12-93)*This is a computer-generated form. **Section A,B and D include amounts and equivalent amounts relative to International Paper.

Remarks

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-1) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, Room 404-W, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB #0572-0017), Washington, DC 20503. OMB FORM NO. 0572-0017, Expires 12/31/94.

USDA - REA			<i>This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.</i>									
OPERATING REPORT - INTERNAL COMBUSTION PLANT			BORROWER DESIGNATION Kentucky 59 GT Fayette					REA USE ONLY				
			PLANT Smith Generating Facility									
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.			YEAR ENDING October 2020									
SECTION A. INTERNAL COMBUSTION GENERATING UNITS												
LINE NO.	UNIT NO.	SIZE (kW) (a) (b)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER kWh (l)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	OTHER (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE			
								Scheduled (i)	Unscheduled (j)			
1.	1	110,000	7.417	188.222			134	7,079	107	0	13,371	
2.	2	110,000	6.464	160.343			123	6,943	234	20	11,939	
3.	3	110,000	4.917	166.460			132	6,893	256	39	12,735	
4.	4	74,000	0.100	425.541			529	6,673	109	9	32,416	
5.	5	74,000	0.929	409.994			532	6,675	110	3	31,822	
6.	6	74,000	1.867	360.104			473	6,561	283	3	28,709	
7.	7	74,000	1.929	389.079			506	6,703	111	0	30,459	
8.	9	85,000	0.000	516.413			833	5,714	709	64	53,130	
9.	10	85,000	0.000	524.761			814	5,794	629	83	52,733	
10.	TOTAL	796,000	23.623	3,140.917			4,076	59,035	2,548	221	267,314	11,762
11.	Average BTU		138,600	1,000 /C.F.	/		STATION SERVICE (MWh)				13,394	
12.	Total BTU (10)		3,274	3,140,917		3,144,192	NET GENERATION (MWh)				253,920	12,383
13.	Total Del. Cost (\$)		1.3173	2.0025			STATION SERVICE % OF GROSS				5.01	
SECTION B. LABOR REPORT					SECTION C. FACTORS & MAXIMUM DEMAND							
LINE NO.	ITEM	VALUE	LINE NO.	ITEM	LINE NO.	ITEM	VALUE					
1.	No. Emp. Full Time (inc. Superintendent)	35	5.	Maint. Plant Payroll (\$)	709,298	1.	Load Factor (%)	4.69				
2.	No. Emp. Part Time	0	6.	Other Accounts Plant Payroll (\$)	0	2.	Plant Factor (%)	4.59				
3.	Total Emp-Hrs Worked	45,116	7.	TOTAL Plant Payroll (\$)	2,870,942	3.	Running Plant Capacity Factor (%)	80.10				
4.	Oper. Plant Payroll (\$)	2,161,644				4.	15 Minute Gross Maximum Demand (kW)					
						5.	Indicated Gross Maximum Demand (kW)	779,000				
SECTION D. COST OF NET ENERGY GENERATED												
LINE NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	S/MMBTU (c)							
1.	Operation, Supervision and Engineering	546	1,562,960									
2.	Fuel, Oil	547.1	31,119		9.50							
3.	Fuel, Gas	547.2	6,366,673		2.03							
4.	Fuel, Other	547.3	0		0.00							
5.	Energy For Compressed Air	547.4	0	0.00								
6.	FUEL SUB-TOTAL (2 thru 5)	547	6,397,792	25.20	2.03							
7.	Generation Expenses	548	3,323,441									
8.	Miscellaneous Other Power Generation Expenses	549/509	1,488,867									
9.	Rents	550	0									
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		6,375,268	25.11								
11.	OPERATION EXPENSE (6 + 10)		12,773,060	50.30								
12.	Maintenance, Supervision and Engineering	551	288,661									
13.	Maintenance of Structures	552	360,873									
14.	Maintenance of Generating and Electric Plant	553	2,627,485									
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0									
16.	MAINTENANCE EXPENSE (12 thru 15)		3,277,019	12.91								
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		16,050,079	63.21								
18.	Depreciation	403.4	8,516,559									
19.	Interest	427	9,482,436									
20.	TOTAL FIXED COST (18 + 19)		17,998,995	70.88								
21.	POWER COST (17 + 20)		34,049,074	134.09								
REMARKS (Including Unscheduled Outages)												
Account 509000, Allowances for SO2 emissions, has been included in line 8.												

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USDA - REA OPERATING REPORT - INTERNAL COMBUSTION PLANT	<i>This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.</i> BORROWER DESIGNATION Kentucky 59 GT Fayette PLANT Bluegrass Generating Station	REA USE ONLY
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.	YEAR ENDING October 2020	

SECTION A. INTERNAL COMBUSTION GENERATING UNITS

LINE NO.	UNIT NO. (a)	SIZE (kW) (b)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER kWh (l)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	OTHER (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE			
									Scheduled (i)	Unscheduled (j)		
1.	1	169,000	0.000	201.315			130	6,420	769	1	19,398	
2.	2	169,000	0.000	279.354			181	5,634	1,385	120	27,017	
3.	3	169,000	0.000	105.180			93	5,218	2,009	0	10,028	
4.												
5.												
6.												
7.												
8.												
9.												
10.	TOTAL	507,000	0.000	585.849			404	17,272	4,163	121	56,443	10,379
11.	Average BTU		138,600	1,000 /C.F.	/		STATION SERVICE (MWh)				454	
12.	Total BTU (10)		0	585,849		585,849	NET GENERATION (MWh)				55,989	10,464
13.	Total Del. Cost (\$)		0.0000	2.4537			STATION SERVICE % OF GROSS				0.80	

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAXIMUM DEMAND

LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE
1.	No. Emp. Full Time (inc. Superintendent)	11	5.	Maint. Plant Payroll (\$)	310,869	1.	Load Factor (%)	1.54
2.	No. Emp. Part Time	0	6.	Other Accounts Plant Payroll (\$)	0	2.	Plant Factor (%)	1.52
3.	Total Emp-Hrs Worked	24,156	7.	TOTAL Plant Payroll (\$)	1,561,113	3.	Running Plant Capacity Factor (%)	82.67
4.	Oper. Plant Payroll (\$)	1,250,244				4.	15 Minute Gross Maximum Demand (kW)	
						5.	Indicated Gross Maximum Demand (kW)	501,000

SECTION D. COST OF NET ENERGY GENERATED

LINE NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/MMBTU (c)
1.	Operation, Supervision and Engineering	546	745,038		
2.	Fuel, Oil	547.1	0		0.00
3.	Fuel, Gas	547.2	1,573,830		2.69
4.	Fuel, Other	547.3	0		0.00
5.	Energy For Compressed Air	547.4	0	0.00	
6.	FUEL SUB-TOTAL (2 thru 5)	547	1,573,830	28.11	2.69
7.	Generation Expenses	548	1,744,157		
8.	Miscellaneous Other Power Generation Expenses	549/509	1,622,021		
9.	Rents	550			
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		4,111,216	73.43	
11.	OPERATION EXPENSE (6 + 10)		5,685,046	101.54	
12.	Maintenance, Supervision and Engineering	551	153,799		
13.	Maintenance of Structures	552	114,581		
14.	Maintenance of Generating and Electric Plant	553	776,693		
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0		
16.	MAINTENANCE EXPENSE (12 thru 15)		1,045,073	18.67	
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		6,730,119	120.20	
18.	Depreciation	403.4, 411.10	4,118,048		
19.	Interest	427	3,448,156		
20.	TOTAL FIXED COST (18 + 19)		7,566,204	135.14	
21.	POWER COST (17 + 20)		14,296,323	255.34	

REMARKS (Including Unscheduled Outages)

Account 509000, Allowances for SO2 emissions, has been included in line 8.

Fuel oil used and generation associated with commissioning the dual fuel system was excluded from Section A, above. Accordingly, the cost of the fuel oil used for testing was excluded from Section D as those costs were charged to the capital project.

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USDA - REA OPERATING REPORT - INTERNAL COMBUSTION PLANT	This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.						
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">BORROWER DESIGNATION Kentucky 59 GT Fayette</td> <td style="width:30%; text-align: center;">REA USE ONLY</td> </tr> <tr> <td>PLANT Green Valley Landfill Generating Unit</td> <td></td> </tr> <tr> <td>YEAR ENDING October 2020</td> <td></td> </tr> </table>	BORROWER DESIGNATION Kentucky 59 GT Fayette	REA USE ONLY	PLANT Green Valley Landfill Generating Unit		YEAR ENDING October 2020	
BORROWER DESIGNATION Kentucky 59 GT Fayette	REA USE ONLY						
PLANT Green Valley Landfill Generating Unit							
YEAR ENDING October 2020							

SECTION A. INTERNAL COMBUSTION GENERATING UNITS

LINE NO.	UNIT NO.	SIZE (kW)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER kWh (l)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	METHANE M CF (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE			
	(a)	(b)						Scheduled (i)	Unscheduled (j)			
1.	1	800	0.000	0	53		6,762	243	99	216	4,790	
2.	2	800	0.000	0	53		6,799	285	88	148	4,978	
3.	3	800	0.000	0	50		6,324	501	125	370	4,045	
4.												
5.												
6.	TOTAL	2,400	0.000	0	156		19,885	1,029	312	734	13,813	11,320
7.	Average BTU	6	138,600 /Gal.	1,000 /C.F.	500/CF	STATION SERVICE (MWh)				638		
8.	Total BTU (10)		0	0	156,358	156,358	NET GENERATION (MWh)				13,175	11,868
9.	Total Del. Cost (\$)		0.0000				STATION SERVICE % OF GROSS				4.62	

SECTION B. LABOR REPORT

LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE
1.	No. Emp. Full Time (inc. Superintendent)	1	5.	Maint. Plant Payroll (\$)	27,067	1.	Load Factor (%)	86.08
2.	No. Emp. Part Time	0	6.	Other Accounts Plant Payroll (\$)	0	2.	Plant Factor (%)	78.62
3.	Total Emp-Hrs Worked	2,047	7.	TOTAL Plant Payroll (\$)	113,150	3.	Running Plant Capacity Factor (%)	86.83
4.	Oper. Plant Payroll (\$)	86,083				4.	15 Minute Gross Maximum Demand (kW)	
						5.	Indicated Gross Maximum Demand (kW)	2,192

SECTION D. COST OF NET ENERGY GENERATED

Line No	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$)	MILLS/NET kWh	S/MMBTU
			(a)	(b)	(c)
1.	Operation, Supervision and Engineering	546	58,820		
2.	Fuel, Oil	547.1	0		0.00
3.	Fuel, Gas	547.2	0		0.00
4.	Fuel, Other	547.3	54,679		0.35
5.	Energy For Compressed Air	547.4	0		
6.	FUEL SUB-TOTAL (2 thru 5)	547	54,679		4.15
7.	Generation Expenses	548	75,167		
8.	Miscellaneous Other Power Generation Expenses	549	31,350		
9.	Rents	550	0		
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		165,337		12.55
11.	OPERATION EXPENSE (6 + 10)		220,016		16.70
12.	Maintenance, Supervision and Engineering	551	0		
13.	Maintenance of Structures	552	130,306		
14.	Maintenance of Generating and Electric Plant	553	368,883		
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0		
16.	MAINTENANCE EXPENSE (12 thru 15)		499,189		37.89
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		719,205	54.59	
18.	Depreciation	403.4, 411.10	66,820		
19.	Interest	427	0		
20.	TOTAL FIXED COST (18 + 19)		66,820	5.07	
21.	POWER COST (17 + 20)		786,025	59.66	

REMARKS (Including Unscheduled Outages)

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USDA - REA OPERATING REPORT - INTERNAL COMBUSTION PLANT	This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.				
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BORROWER DESIGNATION Kentucky 59 GT Fayette	REA USE ONLY				
PLANT Laurel Ridge Landfill Generating Unit					
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td>YEAR ENDING October 2020</td> </tr> </table>	YEAR ENDING October 2020			
YEAR ENDING October 2020					

SECTION A. INTERNAL COMBUSTION GENERATING UNITS

LINE NO.	UNIT NO.	SIZE (kW)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh)	BTU PER kWh
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	METHANE MCF (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE (i, j)			
1.	1	800	0.000	0	49		6,270	632	150	268	4,242	
2.	2	800	0.000	0	43		5,462	1,760	12	86	3,743	
3.	3	800	0.000	0	49		6,212	1,012	55	41	4,407	
4.	4	800	0.000	0	27		3,447	3,762	87	24	2,190	
5.												
6.	TOTAL	3,200	0.000	0	168		21,391	7,166	304	419	14,582	
7.	Average BTU		138,600 /Gal.	1,000 /C.F.	500/CF	STATION SERVICE (MWh)				391		
8.	Total BTU (10)		0	0	167,746	167,746	NET GENERATION (MWh)				14,191	11,821
9.	Total Del. Cost (\$)		0.0000				STATION SERVICE % OF GROSS				2.68	

SECTION B. LABOR REPORT

LINE NO.	ITEM	VALUE
1.	No. Emp. Full Time (inc. Superintendent)	1
2.	No. Emp. Part Time	0
3.	Total Emp-Hrs Worked	2,103
4.	Oper. Plant Payroll (\$)	110,761

SECTION C. FACTORS & MAXIMUM DEMAND

LINE NO.	ITEM	VALUE
5.	Maint. Plant Payroll (\$)	33,700
6.	Other Accounts Plant Payroll (\$)	0
7.	TOTAL Plant Payroll (\$)	144,461
1.	Load Factor (%)	72.92
2.	Plant Factor (%)	62.26
3.	Running Plant Capacity Factor (%)	85.21
4.	15 Minute Gross Maximum Demand (kW)	
5.	Indicated Gross Maximum Demand (kW)	2,732

SECTION D. COST OF NET ENERGY GENERATED

Line No	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	S/MMBTU (c)
1.	Operation, Supervision and Engineering	546	79,302		
2.	Fuel, Oil	547.1	0		0.00
3.	Fuel, Gas	547.2	0		0.00
4.	Fuel, Other	547.3	55,349		0.33
5.	Energy For Compressed Air	547.4	0		0.00
6.	FUEL SUB-TOTAL (2 thru 5)	547	55,349		3.90
7.	Generation Expenses	548	84,120		
8.	Miscellaneous Other Power Generation Expenses	549	40,444		
9.	Rents	550	0		
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		203,866		14.37
11.	OPERATION EXPENSE (6 + 10)		259,215	18.27	
12.	Maintenance, Supervision and Engineering	551	0		
13.	Maintenance of Structures	552	68,345		
14.	Maintenance of Generating and Electric Plant	553	200,682		
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0		
16.	MAINTENANCE EXPENSE (12 thru 15)		269,027		18.96
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		528,242	37.22	
18.	Depreciation	403.4, 411.10	88,111		
19.	Interest	427	0		
20.	TOTAL FIXED COST (18 + 19)		88,111		6.21
21.	POWER COST (17 + 20)		616,353	43.43	

REMARKS (Including Unscheduled Outages)

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USDA - REA OPERATING REPORT - INTERNAL COMBUSTION PLANT	<i>This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.</i>						
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BORROWER DESIGNATION Kentucky 59 GT Fayette	REA USE ONLY						
PLANT Bavarian Landfill Generating Unit							
YEAR ENDING October 2020							
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.							

SECTION A. INTERNAL COMBUSTION GENERATING UNITS

LINE NO.	UNIT NO. (a)	SIZE (kW) (b)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER kWh (l)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	METHANE MCF (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE SCHEDULED (i)	OUT OF SERVICE UNSCHEDULED (j)		
1.	1	800	0.000	0	62	6,878	79	106	257	4,883		
2.	2	800	0.000	0	63	6,977	52	71	220	4,769		
3.	3	800	0.000	0	63	6,992	91	109	128	5,129		
4.	4	800	0.000	0	63	6,941	59	63	257	5,078		
5.	5	1600	0.000	0	107	6,562	115	164	479	9,141		
6.	TOTAL	4,800	0.000	0	358	34,350	396	513	1,341	29,000	12,346	
7.	Average BTU		138,600 /Gal.	1,000 /C.F.	500 / CF	STATION SERVICE (MWh)				1,140		
8.	Total BTU (10)		0	0	358,033	358,033	NET GENERATION (MWh)				27,860	12,851
9.	Total Del. Cost (\$)		0.0000				STATION SERVICE % OF GROSS				3.93	

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAXIMUM DEMAND

LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE
1.	No. Emp. Full Time (inc. Superintendent)	1	5.	Maint. Plant Payroll (\$)	28,388	1.	Load Factor (%)	85.92
2.	No. Emp. Part Time	0	6.	Other Accounts Plant Payroll (\$)	0	2.	Plant Factor (%)	82.54
3.	Total Emp-Hrs Worked	2,391	7.	TOTAL Plant Payroll (\$)	167,588	3.	Running Plant Capacity Factor (%)	88.61
4.	Oper. Plant Payroll (\$)	139,200				4.	15 Minute Gross Maximum Demand (kW)	
						5.	Indicated Gross Maximum Demand (kW)	4,611

SECTION D. COST OF NET ENERGY GENERATED

Line No	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	S/MMBTU (c)
1.	Operation, Supervision and Engineering	546	116,056		
2.	Fuel, Oil	547.1	0		0.00
3.	Fuel, Gas	547.2	0		0.00
4.	Fuel, Other	547.3	296,231		0.83
5.	Energy For Compressed Air	547.4	0	0.00	
6.	FUEL SUB-TOTAL (2 thru 5)	547	296,231	10.63	0.83
7.	Generation Expenses	548	90,984		
8.	Miscellaneous Other Power Generation Expenses	549	44,319		
9.	Rents	550	0		
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		251,359	9.02	
11.	OPERATION EXPENSE (6 + 10)		547,590	19.66	
12.	Maintenance, Supervision and Engineering	551	0		
13.	Maintenance of Structures	552	98,108		
14.	Maintenance of Generating and Electric Plant	553	540,838		
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0		
16.	MAINTENANCE EXPENSE (12 thru 15)		638,946	22.93	
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		1,186,536	42.59	
18.	Depreciation	403.4, 411.10	188,521		
19.	Interest	427	0		
20.	TOTAL FIXED COST (18 + 19)		188,521	6.77	
21.	POWER COST (17 + 20)		1,375,057	49.36	

REMARKS (Including Unscheduled Outages)

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USDA - REA OPERATING REPORT - INTERNAL COMBUSTION PLANT	This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential. BORROWER DESIGNATION Kentucky 59 GT Fayette PLANT Hardin Landfill Generating Unit YEAR ENDING October 2020
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.	REA USE ONLY

SECTION A. INTERNAL COMBUSTION GENERATING UNITS

LINE NO.	UNIT NO.	SIZE (kW)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh)	BTU PER kWh (l)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	METHANE MCF (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE Scheduled (i)	Unscheduled (j)		
1.	1	800	0.000	0	0		0	7,320	0	0	0	
2.	2	800	0.000	0	53		6292	860	13	155	4,658	
3.	3	800	0.000	0	28		3291	3,904	33	92	2,120	
4.												
5.												
6.	TOTAL	2,400	0.000	0	81		9,583	12,084	46	247	6,778	12,001
7.	Average BTU		138,600 /Gal.	1,000 /C.F.	500 / CF		STATION SERVICE (MWh)				442	
8.	Total BTU (10)		0	0	81,340	81,340	NET GENERATION (MWh)				6,336	12,838
9.	Total Del. Cost (\$)		0.0000				STATION SERVICE % OF GROSS				6.52	

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAXIMUM DEMAND

LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE
1.	No. Emp. Full Time (inc. Superintendent)	1	5.	Maint. Plant Payroll (\$)	20,644	1.	Load Factor (%)	59.63
2.	No. Emp. Part Time	0	6.	Other Accounts Plant Payroll (\$)	0	2.	Plant Factor (%)	38.58
3.	Total Emp-Hrs Worked	1,383	7.	TOTAL Plant Payroll (\$)	98,796	3.	Running Plant Capacity Factor (%)	88.42
4.	Oper. Plant Payroll (\$)	78,152				4.	15 Minute Gross Maximum Demand (kW)	
						5.	Indicated Gross Maximum Demand (kW)	1,553

SECTION D. COST OF NET ENERGY GENERATED

Line No	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/MMBTU (c)
1.	Operation, Supervision and Engineering	546	58,820		
2.	Fuel, Oil	547.1	0		0.00
3.	Fuel, Gas	547.2	0		0.00
4.	Fuel, Other	547.3	61,005		0.75
5.	Energy For Compressed Air	547.4	0	0.00	
6.	FUEL SUB-TOTAL (2 thru 5)	547	61,005	9.63	0.75
7.	Generation Expenses	548	65,373		
8.	Miscellaneous Other Power Generation Expenses	549	40,272		
9.	Rents	550	0		
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		164,465	25.96	
11.	OPERATION EXPENSE (6 + 10)		225,470	35.59	
12.	Maintenance, Supervision and Engineering	551	0		
13.	Maintenance of Structures	552	0		
14.	Maintenance of Generating and Electric Plant	553	156,058		
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0		
16.	MAINTENANCE EXPENSE (12 thru 15)		156,058	24.63	
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		381,528	60.22	
18.	Depreciation	403.4 , 411.10	83,800		
19.	Interest	427	0		
20.	TOTAL FIXED COST (18 + 19)		83,800	13.23	
21.	POWER COST (17 + 20)		465,328	73.44	

REMARKS (Including Unscheduled Outages)

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USDA - REA OPERATING REPORT - INTERNAL COMBUSTION PLANT	This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.						
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">BORROWER DESIGNATION Kentucky 59 GT Fayette</td> <td style="width:30%; text-align: center;">REA USE ONLY</td> </tr> <tr> <td>PLANT Pendleton Landfill Generating Unit</td> <td></td> </tr> <tr> <td>YEAR ENDING October 2020</td> <td></td> </tr> </table>	BORROWER DESIGNATION Kentucky 59 GT Fayette	REA USE ONLY	PLANT Pendleton Landfill Generating Unit		YEAR ENDING October 2020	
BORROWER DESIGNATION Kentucky 59 GT Fayette	REA USE ONLY						
PLANT Pendleton Landfill Generating Unit							
YEAR ENDING October 2020							

SECTION A. INTERNAL COMBUSTION GENERATING UNITS

LINE NO.	UNIT NO. (a)	SIZE (kW) (b)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER kWh (l)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	METHANE MCF (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE			
								Scheduled (i)	Unscheduled (j)			
1.	1	800	0.000	0	41		5,164	625	94	1437	3,525	
2.	2	800	0.000	0	23		2,880	395	3,374	671	1,813	
	3	800	0.000	0	54		6,863	161	96	200	4,990	
	4	800	0.000	0	52		6,514	136	210	460	4,265	
5.												
6.	TOTAL	3,200	0.000	0	170		21,421	1,317	3,774	2,768	14,593	11,633
7.	Average BTU		138,600 /Gal.	1,000 /C.F.	500 / CF		STATION SERVICE (MWh)				462	
8.	Total BTU (10)		0	0	169,765	169,765	NET GENERATION (MWh)				14,131	12,014
9.	Total Del. Cost (\$)		0.0000				STATION SERVICE % OF GROSS				3.18	

SECTION B. LABOR REPORT

LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE
1	No. Emp. Full Time (inc. Superintendent)	1	5.	Maint. Plant Payroll (\$)	24,358	1.	Load Factor (%)	65.56
2.	No. Emp. Part Time	0	6.	Other Accounts Plant Payroll (\$)	0	2.	Plant Factor (%)	62.30
3.	Total Emp-Hrs Worked	1,756	7.	TOTAL Plant Payroll (\$)	118,260	3.	Running Plant Capacity Factor (%)	85.16
4.	Oper. Plant Payroll (\$)	93,902				4.	15 Minute Gross Maximum Demand (kW)	
						5.	Indicated Gross Maximum Demand (kW)	3,041

SECTION D. COST OF NET ENERGY GENERATED

Line No	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$)	MILLS/NET kWh (b)	S/MMBTU (c)
1.	Operation, Supervision and Engineering	546	79,240		
2.	Fuel, Oil	547.1	0		0.00
3.	Fuel, Gas	547.2	0		0.00
4.	Fuel, Other	547.3	125,034		0.74
5.	Energy For Compressed Air	547.4	0	0.00	
6.	FUEL SUB-TOTAL (2 thru 5)	547	125,034	8.85	0.74
7.	Generation Expenses	548	68,776		
8.	Miscellaneous Other Power Generation Expenses	549	47,045		
9.	Rents	550	0		
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		195,061	13.80	
11.	OPERATION EXPENSE (6 + 10)		320,095	22.65	
12.	Maintenance, Supervision and Engineering	551	0		
13.	Maintenance of Structures	552	0		
14.	Maintenance of Generating and Electric Plant	553	679,144		
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0		
16.	MAINTENANCE EXPENSE (12 thru 15)		679,144	48.06	
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		999,239	70.71	
18.	Depreciation	403.4	125,160		
19.	Interest	427	0		
20.	TOTAL FIXED COST (18 + 19)		125,160	8.86	
21.	POWER COST (17 + 20)		1,124,399	79.57	

REMARKS (Including Unscheduled Outages)

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-4) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIKM, Room 404-W, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (UMB 005/2-0017), Washington, DC 20503. UMB FORM 12-4, 05/2-0017, Expires 12/31/94.

USDA - REA			<i>This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.</i>									
OPERATING REPORT - INTERNAL COMBUSTION PLANT			BORROWER DESIGNATION Kentucky 59 GT Fayette PLANT Cagle's Diesel Generating Unit						REA USE ONLY			
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.			YEAR ENDING October 2020									
SECTION A. INTERNAL COMBUSTION GENERATING UNITS												
LINE NO.	UNIT NO. (a)	SIZE (kW) (b)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER kWh (l)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	OTHER (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE			
								Scheduled (i)	Unscheduled (j)			
1.	1	1,600	0.7932				10	7,310	0	0	9	
2.	2	1,600	0.7138				9	7,311	0	0	9	
3.												
4.												
5.												
6.	TOTAL	3,200	1.507				19	14,621	0	0	18	11,604
7.	Average BTU		138,600 /Gal.	1,000 /C.F.	/		STATION SERVICE (MWh)				0	
8.	Total BTU (10)		208.8702			209	NET GENERATION (MWh)				18	11,604
9.	Total Del. Cost (\$)						STATION SERVICE % OF GROSS				0	
SECTION B. LABOR REPORT						SECTION C. FACTORS & MAXIMUM DEMAND						
LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE				
1.	No. Emp. Full Time (inc. Superintendent)	0	5.	Maint. Plant Payroll (\$)	9,720	1.	Load Factor (%)	0.00				
2.	No. Emp. Part Time	0	6.	Other Accounts Plant Payroll (\$)	0	2.	Plant Factor (%)	0.08				
3.	Total Emp.-Hrs Worked	266	7.	TOTAL Plant Payroll (\$)	10,620	3.	Running Plant Capacity Factor (%)	59.21				
4.	Oper. Plant Payroll (\$)	900				4.	15 Minute Gross Maximum Demand (kW)					
						5.	Indicated Gross Maximum Demand (kW)	0.00				
SECTION D. COST OF NET ENERGY GENERATED												
Line No	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	S/MMBTU (c)							
1.	Operation, Supervision and Engineering	546	0									
2.	Fuel, Oil	547.1	(216)		(1.03)							
3.	Fuel, Gas	547.2	0		0.00							
4.	Fuel, Other	547.3	0		0.00							
5.	Energy For Compressed Air	547.4	0	0.00								
6.	FUEL SUB-TOTAL (2 thru 5)	547	(216)	(12.00)	(1.03)							
7.	Generation Expenses	548	0									
8.	Miscellaneous Other Power Generation Expenses	549	1,320									
9.	Rents	550	0									
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		1,320	73.33								
11.	OPERATION EXPENSE (6 + 10)		1,104	61.33								
12.	Maintenance, Supervision and Engineering	551	0									
13.	Maintenance of Structures	552	0									
14.	Maintenance of Generating and Electric Plant	553	30,587									
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0									
16.	MAINTENANCE EXPENSE (12 thru 15)		30,587	1,699.28								
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		31,691	1,760.61								
18.	Depreciation	403.4, 411.10	25,750									
19.	Interest	427	0									
20.	TOTAL FIXED COST (18 + 19)		25,750	1,430.56								
21.	POWER COST (17 + 20)		57,441	3,191.17								
REMARKS (Including Unscheduled Outages)												

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USDA - REA OPERATING REPORT - INTERNAL COMBUSTION PLANT	This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.
	BORROWER DESIGNATION Kentucky 59 GT Fayette
	PLANT Cooper's Diesel Generating Unit
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.	YEAR ENDING October 2020

SECTION A. INTERNAL COMBUSTION GENERATING UNITS

LINE NO.	UNIT NO. (a)	SIZE (kW) (b)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER kWh (l)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	OTHE (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE Scheduled (i)	Unsched (j)		
1.	3	1,600	0.000				0	7,320	0	0	0	
2.												
3.												
4.												
5.												
6.	TOTAL	1,600	0.000				0	7,320	0	0	0	0
7.	Average BTU		138,600 /Gal.	1,000 /C.F.	/		STATION SERVICE (MWh)				0	
8.	Total BTU (10)		0			0	NET GENERATION (MWh)				0	0
9.	Total Del. Cost (\$)						STATION SERVICE % OF GROSS				0	

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAXIMUM DEMAND

LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE
1.	No. Emp. Full Time (inc. Superintendent)	0	5.	Maint. Plant Payroll (\$)	2,217	1.	Load Factor (%)	0.00
2.	No. Emp. Part Time	0	6.	Other Accounts Plant Payroll (\$)	0	2.	Plant Factor (%)	0.00
3.	Total Emp-Hrs Worked	54	7.	TOTAL Plant Payroll (\$)	2,217	3.	Running Plant Capacity Factor (%)	0.00
4.	Oper. Plant Payroll (\$)	0				4.	15 Minute Gross Maximum Demand (kW)	
						5.	Indicated Gross Maximum Demand (kW)	0.00

SECTION D. COST OF NET ENERGY GENERATED

Line No	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	S/MMBTU (c)
1.	Operation, Supervision and Engineering	546	0		
2.	Fuel, Oil	547.1	0		0.00
3.	Fuel, Gas	547.2	0		0.00
4.	Fuel, Other	547.3	0		0.00
5.	Energy For Compressed Air	547.4	0	0.00	
6.	FUEL SUB-TOTAL (2 thru 5)	547	0	0.00	0.00
7.	Generation Expenses	548	0		
8.	Miscellaneous Other Power Generation Expenses	549	0		
9.	Rents	550	0		
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		0	0.00	
11.	OPERATION EXPENSE (6 + 10)		0	0.00	
12.	Maintenance, Supervision and Engineering	551	0		
13.	Maintenance of Structures	552	0		
14.	Maintenance of Generating and Electric Plant	553	12,919		
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0		
16.	MAINTENANCE EXPENSE (12 thru 15)		12,919	0.00	
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		12,919	0.00	
18.	Depreciation	403.4 , 411.10	0		
19.	Interest	427	0		
20.	TOTAL FIXED COST (18 + 19)		0	0.00	
21.	POWER COST (17 + 20)		12,919	0.00	

REMARKS (Including Unscheduled Outages)

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USDA - REA OPERATING REPORT - LINES AND STATIONS	This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.	REA USE ONLY
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.	BORROWER DESIGNATION Kentucky 59	
	YEAR ENDING October 2020	

SECTION A. EXPENSE AND COSTS

ITEMS	ACCOUNT NUMBER	LINES (a)	STATIONS (b)
TRANSMISSION OPERATION			
1. SUPERVISION AND ENGINEERING	560	3,444,703	5,167,053
2. LOAD DISPATCHING	561	3,551,953	
3. STATION EXPENSES	562		2,228,791
4. OVERHEAD LINE EXPENSES	563	5,148,482	
5. UNDERGROUND LINE EXPENSES	564	0	
6. MISCELLANEOUS EXPENSES	566	566,882	0
7. SUBTOTAL (1 thru 6)		12,712,020	7,395,844
8. TRANSMISSION OF ELECTRICITY BY OTHERS	565	12,100,385	
9. RENTS	567	361,629	0
10. TOTAL TRANSMISSION OPERATION (7 thru 9)		25,174,034	7,395,844
TRANSMISSION MAINTENANCE			
11. SUPERVISION AND ENGINEERING	568	76,047	114,071
12. STRUCTURES	569		0
13. STATION EQUIPMENT	570		1,870,527
14. OVERHEAD LINES	571	4,630,466	
15. UNDERGROUND LINES	572	0	
16. MISCELLANEOUS TRANSMISSION PLANT	573	59,646	0
17. TOTAL TRANSMISSION MAINTENANCE (11 thru 16)		4,766,159	1,984,598
18. TOTAL TRANSMISSION EXPENSE (10 + 17)		29,940,193	9,380,442
19. RTO/ISO EXPENSE - OPERATION	575.1-575.8	3,918,906	0
20. RTO/ISO EXPENSE - MAINTENANCE	576.1-576.5	0	0
21. TOTAL RTO/ISO EXPENSE (19 + 20)		3,918,906	
22. DISTRIBUTION EXPENSE - OPERATION	580 thru 589	0	1,466,806
23. DISTRIBUTION EXPENSE - MAINTENANCE	590 thru 598	0	2,300,608
24. TOTAL DISTRIBUTION EXPENSE (22 + 23)		0	3,767,414
25. TOTAL OPERATION AND MAINTENANCE (18 + 21 + 24)		33,859,099	13,147,856
FIXED COSTS			
26. DEPRECIATION - TRANSMISSION	403.5	3,987,295	4,185,435
27. DEPRECIATION - DISTRIBUTION	403.6	0	6,539,851
28. INTEREST - TRANSMISSION	427	7,758,356	6,034,278
29. INTEREST - DISTRIBUTION	427	0	5,246,931
30. TOTAL TRANSMISSION (18 + 26 + 28)		41,685,844	19,600,155
31. TOTAL DISTRIBUTION (24 + 27 + 29)		0	15,554,196
32. TOTAL LINES AND STATIONS (21 + 30 + 31)		45,604,750	35,154,351

SECTION B. FACILITIES IN SERVICE

SECTION C. LABOR AND MATERIAL SUMMARY

TRANSMISSION LINES				SUBSTATIONS		1. NUMBER OF EMPLOYEES		119
VOLTAGE (kV)	MILES	TYPE	CAPACITY (kVA)	ITEM	LINES	STATIONS		
1. 12.5	0.90	10. STEPUP AT GENERATING PLANTS	2,777,500	2. OPER. LABOR	2,645,393	4,114,959		
2. 34.5	13.40			3. MAINT. LABOR	586,343	1,106,444		
3. 69	1,966.90	11. TRANSMISSION	4,196,000	4. OPER. MATERIAL	572,248	814,955		
4. 138	411.75			5. MAINT. MATERIAL	3,739,456	2,457,092		
5. 161	353.75			SECTION D. OUTAGES				
6. 345	118.70	12. DISTRIBUTION	4,225,245	1. TOTAL		229,834		
7. TOTAL (1 thru 6)	2,865.40			2. AVG. NO. DISTR. CONS. SERVED		545,930		
8. DISTR. LINES	0.0	13. TOTAL (9 thru 12)	11,198,745	3. AVG. NO. HOURS OUT PER CONS.		0.42		
9. TOTAL (7 + 8)	2,865.40							

REA FORM 12i (12-93) *This is a computer-generated form.

USDA-RUS OPERATING REPORT		BORROWER DESIGNATION	
INFORMATION SUMMARY		Kentucky 59	
		East Kentucky Power Cooperative	
		P O Box 707 Winchester Kentucky 40392-0707	
		Period Ending: November 2020	
	<u>MWH</u>	<u>Total \$</u>	<u>\$/MWH</u>
<u>Sales of Electricity (Cost/MWH)</u>			
Member - excluding steam	11,168,996	665,906,455	59.62
Non - Member	634,745	16,752,794	26.39
Total - excluding steam	<u>11,803,741</u>	<u>682,659,249</u>	57.83
Member Sales - including steam	11,360,699	675,384,378	59.45
Total Sales - including steam	11,995,444	692,137,172	57.70
Purchased Power/MWH - Total	4,813,520	98,549,891	20.47
<u>Generation Cost/MWH</u>			
Fossil Steam	6,782,260	374,427,532	55.21
Internal Combustion - Natural Gas	326,306	53,120,085	162.79
Internal Combustion - Landfill Gas and Diesel	84,160	4,970,753	59.06
Other - Solar (Unsubscribed Panels)	12,590	760,519	60.41
Total Generation Cost/MWH	<u>7,205,316</u>	<u>433,278,889</u>	60.13
Total Cost of Electric Service per MWH sold	11,995,444	694,665,779	57.91
Total Operation & Maintenance Exp per MWH sold	11,995,444	484,704,251	40.41
<p>Note: Revenues, generation, and expenses for Glasgow Landfill are excluded from the above Information Summary. See Section C, Notes to the Financial Statements.</p> <p>Generation and the cost of fuel oil associated with commissioning the Bluegrass Station dual fuel system have been excluded from the above Information Summary.</p>			
	<u>MW</u>	<u>Total \$</u>	<u>\$/MW</u>
<u>Capacity Sales</u>			
Capacity Sales	141,414	10,068,554	71.20

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-1) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, AG Box 7630, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB #0572-0017), Washington, DC 20503. OMB FORM NO. 0572-0017, Expires 12/31/94.

This data will be used by REA to review your operating results financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.

USDA-REA OPERATING REPORT - FINANCIAL	BORROWER DESIGNATION Kentucky 59 BORROWER DESIGNATION East Kentucky Power Cooperative P. O. Box 707 Winchester, Kentucky 40392-0707
INSTRUCTIONS-Submit an original and two copies to REA. Round all amounts to nearest dollar. For detailed instructions, see REA Bulletin 1717B-3.	PERIOD ENDED November 2020
REA USE ONLY	

CERTIFICATION

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, REA, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES.

	January 5, 2021
SIGNATURE OF OFFICE MANAGER OR ACCOUNTANT	DATE
	January 5, 2021
SIGNATURE OF MANAGER	DATE

SECTION A. STATEMENT OF OPERATIONS

ITEM	YEAR-TO-DATE			THIS MONTH
	LAST YEAR	THIS YEAR	BUDGET	
	(a)	(b)	(c)	(d)
1. Electric Energy Revenues	766,667,578	692,727,803	809,798,230	61,103,025
2. Income From Leased Property - Net.	2,410,811	155,084	168,324	23,453
3. Other Operating Revenue and Income	14,000,573	14,060,864	13,582,029	1,290,196
4. Total Oper. Revenues & Patronage Capital (1 thru 3)	783,078,962	706,943,751	823,548,583	62,416,674
5. Operation Expense - Production - Excluding Fuel	60,822,147	63,947,274	70,741,388	5,537,696
6. Operation Expense - Production - Fuel	149,389,863	152,496,448	180,861,336	10,993,158
7. Operation Expense - Other Power Supply	170,874,564	108,631,750	162,931,094	11,836,009
8. Operation Expense - Transmission	29,328,098	36,212,895	44,133,373	3,643,017
9. Operation Expense - Regional Market Expenses	4,364,736	4,240,862	4,603,658	321,956
10. Operation Expense - Distribution	1,595,283	1,540,976	1,821,942	74,170
11. Operation Expense - Consumer Accounts.	0	0	0	0
12. Operation Expense - Consumer Service & Inform	5,761,525	4,178,988	6,597,425	432,222
13. Operation Expense - Sales	66,659	44,804	85,479	2,398
14. Operation Expense - Administrative & General	36,167,235	34,012,025	37,388,588	2,813,206
15. Total Operation Expense (5 thru 14)	458,370,110	405,306,022	509,164,283	35,653,832
16. Maintenance Expense - Production	77,682,209	67,923,092	80,469,430	8,303,500
17. Maintenance Expense - Transmission	8,176,906	7,250,386	9,724,100	499,629
18. Maintenance Expense - RTO/ISO	0	0	0	0
19. Maintenance Expense - Distribution.	2,579,672	2,411,237	1,928,623	110,629
20. Maintenance Expense - General Plant	2,086,438	1,813,514	2,013,456	148,234
21. Total Maintenance Expense (16 thru 20)	90,525,225	79,398,229	94,135,609	9,061,992
22. Depreciation & Amortization Expense	111,326,623	114,470,568	118,334,266	10,875,453
23. Taxes	119,344	78,816	138,980	(31,765)
24. Interest on Long-Term Debt	103,254,219	93,468,425	93,988,435	7,264,464
25. Interest Charged to Construction - Credit	0	0	0	0
26. Other Interest Expense	0	5,924	0	491
27. Asset Retirement Obligations	346,005	493,402	1,131,680	44,855
28. Other Deductions	1,373,592	1,444,393	1,034,864	215,382
29. Total Cost of Electric Service (15 + 21 thru 28)	765,315,118	694,665,779	817,928,117	63,084,704
30. Operating Margins (4 - 29)	17,763,844	12,277,972	5,620,466	(668,030)
31. Interest Income.	23,733,586	12,683,917	11,652,703	48,311
32. Allowance for Funds Used During Construction	0	0	0	0
33. Income (Loss) from Equity Investments.	0	0	0	0
34. Other Nonoperating Income - Net	(1,235,956)	455,428	(123,150)	205,804
35. Generation & Transmission Capital Credits	0	0	0	0
36. Other Capital Credits & Patronage Dividends	634,768	682,578	168,750	0
37. Extraordinary Items	0	0	0	0
38. Net Patronage Capital or Margins (30 thru 37)	40,896,242	26,099,895	17,318,769	(413,915)

USDA - REA	BORROWER DESIGNATION	
OPERATING REPORT - FINANCIAL	Kentucky 59	
	PERIOD ENDED	REA USE ONLY
	November 2020	

SECTION B. BALANCE SHEET

ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant In Service	4,281,757,360	33. Memberships	1,600
2. Construction Work in Progress	319,889,052	34. Patronage Capital	
3. Total Utility Plant (1 + 2)	4,601,646,412	a. Assigned and Assignable	692,875,761
4. Accum. Provision for Depreciation & Amort.	1,634,006,934	b. Retired This Year	5,954,175
5. Net Utility Plant (3 - 4)	2,967,639,478	c. Retired Prior Years	1,814,291
6. Non-Utility Property - Net	820	d. Net Patronage Capital	685,107,295
7. Investments in Subsidiary Companies	0	35. Operating Margins - Prior Years	0
8. Invest. in Assoc. Org. - Patronage Capital	2,628,311	36. Operating Margins - Current Year.	12,960,550
9. Invest. In Assoc. Org. - Other - General Funds	8,418,829	37. Non-Operating Margins	13,139,345
10. Invest. In Assoc. Org. - Other - Non-General Funds	0	38. Other Margins and Equities	24,242,020
11. Investments in Economic Development Projects	0	39. Total Margins & Equities (33, 34d thru 38)	735,450,810
12. Other Investments.	2,507,756	40. Long-Term Debt - RUS (Net)	0
13. Special Funds	39,965,390	41. Long-Term Debt-FFB - RUS Guaranteed	1,823,760,847
14. Total Other Property & Investments (6 thru 13)	53,521,106	42. Long-Term Debt-Other-RUS Guaranteed	0
		43. Long-Term Debt-Other-(Net)	604,165,586
15. Cash - General Funds	18,506,128	44. Long-Term Debt-RUS - Econ Devel.(Net)	0
16. Cash - Construction Funds - Trustee	500	45. Payments - Unapplied	(702,481)
17. Special Deposits	1,738,556	46. Total Long-Term Debt (40 thru 45)	2,427,223,952
18. Temporary Investments	95,000,000	47. Obligations Under Capital Leases - Noncurrent	140,497
19. Notes Receivable (Net)	0	48. Accumulated Operating Provisions	123,314,539
20. Accounts Receivable - Sales of Energy (Net)	61,495,029	49. Total Other Noncurrent Liabilities (47 + 48)	123,455,036
21. Accounts Receivable - Other (Net)	4,345,447	50. Notes Payable	0
22. Fuel Stock	50,927,081	51. Accounts Payable	78,114,737
23. Renewable Energy Credits		52. Current Maturities Long-Term Debt	85,637,574
24. Materials and Supplies - Other	72,671,734	53. Current Maturities Long-Term Debt-Rural Devel	0
25. Prepayments	7,419,655	54. Current Maturities Capital Leases	43,306
26. Other Current and Accrued Assets	56,593	55. Taxes Accrued	1,708,772
27. Total Current and Accrued Assets (15 thru 26)	312,160,723	56. Interest Accrued	17,176,511
		57. Other Current & Accrued Liabilities	3,315,552
28. Unamortized Debt Disc. & Extraord. Prop. Losses	2,887,844	58. Total Current & Accrued Liabilities (50 thru 57)	185,996,452
29. Regulatory Assets.	129,778,929	59. Deferred Credits	1,905,094
30. Other Deferred Debits	8,043,264	60. Accumulated Deferred Income Taxes	0
31. Accumulated Deferred Income Taxes	0	61. Total Liabilities and Other Credits	
32. Total Assets & Other Debits (5+14+27 thru 31)	3,474,031,344	(39+46+49+58 thru 60)	3,474,031,344

SECTION C. NOTES TO FINANCIAL STATEMENTS

THE SPACE BELOW IS PROVIDED FOR IMPORTANT NOTES REGARDING THE FINANCIAL STATEMENT CONTAINED IN THIS REPORT.
(IF ADDITIONAL SPACE IS NEEDED, USE SEPARATE SHEET.)

Steam Sales

East Kentucky Power sells steam to Fleming-Mason wholesale for use by International Paper, a recycle papermill adjacent to East Kentucky Power's Spurlock generating station near Maysville, Kentucky. For reporting purposes, steam is converted to equivalent demand and energy sold and generation produced, using British Thermal Units and a moving twelve-month weighted average heat rate.

November 2020 Demand\MMBTU	321.100	Energy\MMBTU	171,911.800
Year-to-date		Energy\MMBTU	1,751,720.200

Regulatory Assets

Line 29 includes regulatory assets of \$77,795,912 and \$749,484 representing the 2010 cancellation of Smith Unit 1 construction and abandonment of Dale Station, respectively.

Power Sales Arrangements - Operating Lease

In December 2015, the Cooperative became the lessor under two power sales arrangements that required them to be accounted for as leases due to the specific terms of the agreements. One arrangement, which terminated on April 30, 2019, was a capacity purchase and tolling agreement that entitled a third party to 165 MW of firm generation and capacity from Bluegrass Generation Station Unit 3. The other arrangement, an agreement to sell the capacity and energy from the Glasgow landfill gas plant to a member system, is in effect for a period of ten years. The revenues and expenses associated with the generating units dedicated to these power sales arrangements are charged to RUS SoA accounts 412 and 413, respectively, over the terms of their respective sales arrangements. Accordingly, the revenues, generation and expenses associated with these units are excluded from Part B SE--Sales of Electricity, Part F IC--Internal Combustion Plant, and Part C--Sources and Distribution of Energy while the power sales arrangements are in effect. Upon termination of the sales arrangement, RUS SoA accounts 412 and 413 are no longer utilized and the revenues, generation and expenses associated with the respective generating units are included in the above-mentioned schedules.

*This computer-generated data form is identical in form and substance to REA Forms 12a-i, "Operating Report - Financial," approved by the Office of Management and Budget (OMB) under the OMB approval number 0572-0017.

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE									BORROWER DESIGNATION Kentucky 59 East Kentucky Power Cooperative P. O. Box 707 Winchester, Kentucky 40392-0707				
FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART B SE - SALES OF ELECTRICITY									PERIOD ENDED: November 2020				
INSTRUCTIONS - Submit an original and two copies to RUS or file electronically. For detailed instructions, see RUS Bulletin 17178-3.									This data will be used by RUS to review your financial situation. Your response is required (7 U.S.C. 901 et. Seq.) and may be confidential.				
Name of Company or Public Authority (a)	RUS BORROWER DESIGNATION (b)	Statistical Classification (c)	Renewable Energy Program Name (d)	Primary Renewable Fuel Type (e)	Average Monthly Billing Demand (MW) (f)	Actual Demand (MW)		Electricity Sold (MWh) (i)	REVENUE \$				
						Average Monthly NCP Demand (g)	Average Monthly CP Demand (h)		Demand Charges (\$) (j)	Energy Charges (k)	Other Charges (l)	Total (\$) (j + k + l) (m)	
1. Big Sandy RECC	P.S.C. #35	RQ			42		42	195,903	2,759,997	8,844,350	1,090,258	12,694,605	
2. Blue Grass	P.S.C. #35	RQ			242		242	1,188,124	16,236,533	52,128,097	5,549,858	73,914,488	
3. Clark REC	P.S.C. #35	RQ			83		83	390,084	5,501,805	17,691,323	2,354,810	25,547,938	
4. Cumberland Valley RECC	P.S.C. #35	RQ			79		79	376,121	5,170,191	17,043,207	2,130,495	24,343,893	
5. Farmers RECC	P.S.C. #35	RQ			85		85	438,236	5,600,538	19,635,084	2,207,776	27,443,398	
6. Fleming Mason RECC	P.S.C. #35	RQ			157		157	903,953	9,536,708	33,998,570	3,151,238	46,686,516	
7. Grayson RECC	P.S.C. #35	RQ			47		47	226,627	3,160,223	10,113,495	1,316,714	14,590,432	
8. Inter-County RECC	P.S.C. #35	RQ			92		92	424,213	6,181,134	18,778,169	2,208,400	27,167,703	
9. Jackson County RECC	P.S.C. #35	RQ			171		171	808,610	11,443,012	36,227,383	4,257,414	51,927,809	
10. Licking Valley RECC	P.S.C. #35	RQ			46		46	222,553	3,052,880	10,089,602	1,214,593	14,357,075	
11. Nolin RECC	P.S.C. #35	RQ			133		133	659,900	8,710,844	28,860,431	3,081,871	40,653,146	
12. Owen EC	P.S.C. #35	RQ			383		383	2,116,919	16,809,387	86,274,624	4,911,382	107,995,393	
13. Salt River RECC	P.S.C. #35	RQ			213		213	1,102,446	14,250,470	49,208,032	5,008,068	68,466,570	
14. Shelby RECC	P.S.C. #35	RQ			82		82	440,483	5,697,894	19,031,570	1,955,554	26,685,018	
15. South Kentucky RECC	P.S.C. #35	RQ			245		245	1,153,335	16,419,199	51,262,081	5,854,515	73,535,795	
16. Taylor County RECC	P.S.C. #35	RQ			101		101	521,489	6,111,075	21,308,248	2,434,606	29,853,929	
17.													
18. Fleming Mason RECC**					31		31	191,703	1,818,780	7,421,654	237,489	9,477,923	
19.													
20. Green Power ***										42,747		42,747	
21.													
22.													
23.													
24.													
25.													
26.													
27. SUBTOTAL					2,232		2,232	11,360,699	138,460,670	487,958,667	48,965,041	675,384,378	

RUS Financial and Operating Report Electric Power Supply - Part B SE - Sales of Electricity

Revision Date 2013

** Includes equivalent kWh for steam sold to Fleming Mason RECC for International Paper. Steam sales are recorded in account 458.

Page 1 of 2

*** Includes Green Power from various Co-Ops

(f) represents monthly average of actual KW demand (YTD @ current month)

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART B SE - SALES OF ELECTRICITY

BORROWER DESIGNATION

Kentucky 59
East Kentucky Power Cooperative
P. O. Box 707
Winchester, Kentucky 40392-0707

PERIOD ENDED: November 2020

INSTRUCTIONS - Submit an original and two copies to RUS or file electronically.

This data will be used by RUS to review your financial situation. Your response is required (7 U.S.C. 901 et. Seq.) and may be confidential.

For detailed instructions, see RUS Bulletin 1717B-3.

	Name of Company or Public Authority	RUS Borrower Designation	Statistical Classification	Renewable Energy Program Name	Primary Renewable Fuel Type	Average Monthly Billing Demand (MW)	Actual Demand (MW)		Electricity Sold (MWh)	REVENUE \$			
							Average Monthly NCP Demand	Average Monthly CP Demand		Demand Charges (\$)	Energy Charges	Other Charges	Total (\$) (j + k + l)
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	AES Ohio Generation, LLC		OS										
2	Ameren Energy		OS										
3	American Electric Power		OS										
4	Associated Electric Company		OS										
5	Big Rivers Electric Corporation		OS										
6	Cargill Power Markets		OS										
7	Dayton Power & Light		OS										
8	Duke Energy Carolinas, Inc.		OS										
9	Duke Energy Kentucky		OS										
10	Duke Energy Ohio		OS										
11	DTE Energy Trading		OS										
12	EDF Trading North America, LLC		OS										
13	Hoosier Energy		OS										
14	Louisville Gas & Electric		OS						9,757		230,630		230,630
15	Miso		OS										
16	North Carolina Electric		OS										
17	North Carolina Municipal		OS										
18	Northern Indiana Public		OS										
19	Ogelthorpe Power Corporation		OS										
20	PowerSouth Energy		OS										
21	PJM Interconnection		OS						624,988	10,068,554	16,522,164		26,590,718
22	Progress Energy		OS										
23	Southern Company Services		OS										
24	Southern Illinois Power Co.		OS										
25	Southern Indiana Gas		OS										
26	Tenaska Power		OS										
27	Tennessee Valley Authority		OS										
28	The Energy Authority		OS										
29	Virginia Power		OS										
30	Wabash Valley Power		OS										
31	Western Farmers Electric		OS										
32	Westar Energy, Inc		OS										
33													
34													
35													
36													
37	SUBTOTAL THIS PAGE								634,745	10,068,554	16,752,794		26,821,348
38	SUBTOTALS FROM PAGE 1 LINE 27								11,360,699	138,460,670	487,958,667	48,965,041	675,384,378
39	GRAND TOTAL PAGES 1 & 2								11,995,444	148,529,224	504,711,461	48,965,041	702,205,726

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE								BORROWER DESIGNATION Kentucky 59 East Kentucky Power Cooperative P. O. Box 707 Winchester, Kentucky 40392-0707							
FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART B PP - PURCHASED POWER								PERIOD ENDED: November 2020							
INSTRUCTIONS - Submit an original and two copies to RUS or file electronically. For detailed instructions, see RUS Bulletin 1217B-3.								This data will be used by RUS to review your financial situation. Your response is required (7 U.S.C. 901 et. Seq.) and may be confidential.							
Name of Company or Public Authority (a)	RUS BORROWER DESIG. (b)	Statistical Classification (c)	Renewable Energy Program Name (d)	Primary Renewable Fuel Type (e)	Average Monthly Billing Demand (MW) (f)	ACTUAL DEMAND (MW)		Electricity Purchased (MWh) (i)	POWER EXCHANGES		REVENUE \$				
						Average Monthly NCP Demand (g)	Average Monthly CP Demand (h)		Electricity Received (MWh) (j)	Electricity Delivered (MWh) (k)	Demand Charges (\$) (l)	Energy Charges (m)	Other Charges (n)	Total (\$) (l+m+n) (o)	
1	AEP Partners	OS													
2	Ameren Energy	OS													
3	American Electric Power	OS													
4	Big Rivers Electric Corporation	OS													
5	Cargill Power Markets	OS													
6	Cox Waste-to-Energy	OS						1,535					27,539		27,539
7	Department of Military Affairs, National Guard Armory	OS	Department of Military Affairs	Solar- photovoltaic				36					851		851
8	DTE Energy Trading	OS													
9	Duke Energy Kentucky	OS													
10	Duke Energy Ohio	OS													
11	Dynegy Power Marketing	OS													
12	EDF Trading	OS													
13	Electric Market Connection	OS													
14	Exelon Power Team	OS													
15	Hoosier Energy	OS													
16	Indianapolis Power & Light	OS													
17	Louisville Gas & Electric	OS						1					24		24
18	Mac Farms	OS													
19	Miso	OS													
20	North Carolina Electric	OS													
21	North Carolina Municipal Power	OS													
22	Other Renewable Supplier	OS	Community Solar Power Generation	Solar- photovoltaic	4			407				3,995	9,780		13,775
23	Owensboro Municipal Utilities	OS													
24	PJM	OS						4,507,489					91,883,066		91,883,066
25	Progress Energy Carolinas, Inc.	RQ													
26	SEMPRA	OS													
27	Shell Energy							8,000					256,800		256,800
28	Southeastern Power Administration	OS			170			296,052				2,718,197	3,649,639		6,367,836
29	Southern Company Services	OS													
30	Southern Illinois Power Cooperative	OS													
31	Southern Indiana Gas & Electric	OS													
32	Tenaska Power Services	OS													
33	Tennessee Valley Authority	OS													
34	The Energy Authority	OS													
35	Westar Energy	OS													
36	Western Farmers Electric	OS													
37	Regulatory Asset	OTHER													
38	TOTALS				174			4,813,520				2,722,192	95,827,699	-	98,549,891

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE		BORROWER DESIGNATION			
FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART C - SOURCES AND DISTRIBUTION OF ENERGY		Kentucky 59			
		East Kentucky Power Cooperative P. O. Box 707 Winchester, Kentucky 40392-0707			
INSTRUCTIONS - Submit an original and two copies to RUS or file electronically. For detailed instructions, see RUS Bulletin 1717B-3.		PERIOD ENDED:		November 2020	
SOURCES OF ENERGY (a)		NO. OF PLANTS (b)	CAPACITY (kw) (c)	NET ENERGY RECEIVED BY SYSTEM (MWh) (d)	COST (\$) (e)
GENERATED IN OWN PLANT (Details on Parts D, E, F IC, F CC, and G)					
1. Fossil Steam		2	1,838,945	6,782,260	374,427,532
2. Nuclear					
3. Hydro					
4. Combined Cycle					
5. Internal Combustion		9	1,323,800	410,466	58,090,838
6. Other		1	8,231	12,590	760,519
7. Total in Own Plants (1 thru 6)		12	3,170,976	7,205,316	433,278,889
PURCHASED POWER					
8. Total Purchased Power				4,813,520	98,549,891
9. Received Into System (Gross)				-	
10. Delivered Out of System (Gross)				-	
11. Net Interchange (9 - 10)				-	-
TRANSMISSION FOR OR BY OTHERS - (WHEELING)					
12. Received Into System					0
13. Delivered Out of System				-	0
14. Net Energy Wheeled (12 - 13)				0	0
15. TOTAL Energy Available for Sale (7 + 8 + 11 + 14)				12,018,836	
DISTRIBUTION OF ENERGY					
16. TOTAL Sales				11,995,444	
17. Energy Furnished by Others Without Charge				0	
18. Energy Used by Borrower (Excluding Station Use)				6,589	
19. TOTAL Energy Accounted For (16 thru 18)				12,002,033	
LOSSES					
20. Energy Losses - MWh (15 - 19)				16,803	
21. Energy Losses - Percentage (20 / 15) * 100)				0.14%	

RUS Financial and Operating Report Electric Power Supply - PART C - Sources and Distribution of Energy

Revision Date 2013

Glasgow Landfill Generating Station is not included on this schedule. See Section C, Notes to Financial Statements.

Line 6, Other represents Cooperative Solar One Unsubscribed Panels.

Lines 5 and 16, Generation, cost of fuel oil and any sales of power resulting from the commissioning of the Bluegrass Station dual fuel system have been excluded from this schedule as they are considered to be related to the capital project.

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-i) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, Room 404-W, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB #0572-0017), Washington, DC 20503. OMB FORM NO. 0572-0017, Expires 12/31/94. This data will be used by REA to review your financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.

USDA - REA OPERATING REPORT - STEAM PLANT	This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.						
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">BORROWER DESIGNATION Kentucky 59 GT Fayette</td> <td style="width:30%; text-align: center;">REA USE ONLY</td> </tr> <tr> <td>PLANT Cooper Power Station</td> <td></td> </tr> <tr> <td>YEAR ENDING November 2020</td> <td></td> </tr> </table>	BORROWER DESIGNATION Kentucky 59 GT Fayette	REA USE ONLY	PLANT Cooper Power Station		YEAR ENDING November 2020	
BORROWER DESIGNATION Kentucky 59 GT Fayette	REA USE ONLY						
PLANT Cooper Power Station							
YEAR ENDING November 2020							

SECTION A. BOILERS

LINE NO.	UNIT NO.	TIMES STARTED	FUEL CONSUMPTION					OPERATING HOURS			
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE	
									Scheduled (j)	Unscheduled (k)	
1.	1	7	33,912.0	26.273				572	6,657	683	128
2.	2	5	83,800.0	52.006				691	7,213	130	6
3.											
4.											
5.											
6.	Total	12	117,712.0	78.279				1,263	13,870	813	134
7.	Average BTU		11,859 /Lb.	138,600 /Gal.	/C.F.						
8.	Total BTU (10)		1,395,947	10,849			1,406,796				
9.	Total Del. Cost (\$)		61.56	1.5039							

SECTION B. TURBINE GENERATING UNITS

SECTION C. LABOR REPORT

SECTION D. FACTORS & MAX. DEMAND

LINE NO.	UNIT NO.	SIZE (kW)	GROSS GEN. (MWh)	BTU Per kWh	LINE NO.	ITEM	LINE NO.	ITEM	VALUE	
1.	1	100,000	40,496		1.	No. Emp. Full Time (inc. Superintendent)	65	1.	Load Factor (%)	4.95
2.	2	220,850	101,156		2.	No. Emp. Part Time	1	2.	Plant Factor (%)	5.49
3.					3.	Total Emp.-Hrs. Worked	123,728	3.	Running Plant Capacity Factor (%)	67.52
4.					4.	Oper. Plant Payroll (\$)	4,459,260	4.	15 Minute Gross Maximum Demand (kW)	
5.					5.	Maint. Plant Payroll (\$)	1,404,268	5.	Indicated Gross Maximum Demand (kW)	356,000
6.	Total	320,850	141,652		9,931	6.	Other Accts. Plant Payroll (\$)	0		
7.	Station Service (MWh)		28,621		7.	TOTAL Plant Payroll (\$)	5,863,528			
8.	Net Generation(MWh)		113,031	12,446						
9.	Station Service (%)		20.21							

SECTION E. COST OF NET ENERGY GENERATED

LINE NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	S/MMBTU (c)	
1.	Operation, Supervision and Engineering	500	3,809,534			
2.	Fuel, Coal	501.1	2,794,292		0.00	
3.	Fuel, Oil	501.2	117,722		10.85	
4.	Fuel, Gas	501.3	0		0.00	
5.	Fuel, Other	501.4	0		0.00	
6.	FUEL SUB-TOTAL (2 thru 5)	501	2,912,014	25.76	2.07	
7.	Steam Expenses	502	1,842,225			
8.	Electric Expenses	505	1,206,850			
9.	Miscellaneous Steam Power Expenses	506	2,227,441			
10.	Allowances	509	236			
11.	Rents	507	0			
12.	NON-FUEL SUB-TOTAL (1 + 7 thru 11)		9,086,286		80.39	
13.	OPERATION EXPENSES (6 + 12)		11,998,300		106.15	
14.	Maintenance, Supervision and Engineering	510	15,204			
15.	Maintenance of Structures	511	749,638			
16.	Maintenance of Boiler Plant	512	2,421,627			
17.	Maintenance of Electric Plant	513	929,421			
18.	Maintenance of Miscellaneous Plant	514	0			
19.	MAINTENANCE EXPENSE (14 thru 18)		4,115,890	36.41		
20.	TOTAL PRODUCTION EXPENSE (13 + 19)		16,114,190	142.56		
21.	Depreciation	403.1 ,	15,807,481			
22.	Interest	427	10,281,528			
23.	TOTAL FIXED COSTS (21 + 22)		26,089,009	230.81		
24.	POWER COST (20 + 23)		42,203,199	373.38		

REA FORM 12d (Rev.12-93) *This is a computer-generated form.

Remarks

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Form 12-i) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, Room 404-W, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB #0572-0017), Washington, DC 20503. OMB FORM NO. 0572-0017, Expires 12/31/94. This data will be used by REA to review your financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.

USDA - REA OPERATING REPORT - STEAM PLANT	<i>This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.</i>				
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">BORROWER DESIGNATION Kentucky 59 GT Fayette PLANT Spurlock Power Station</td> <td style="width:30%; text-align: center;">REA USE ONLY</td> </tr> <tr> <td>YEAR ENDING November 2020</td> <td></td> </tr> </table>	BORROWER DESIGNATION Kentucky 59 GT Fayette PLANT Spurlock Power Station	REA USE ONLY	YEAR ENDING November 2020	
BORROWER DESIGNATION Kentucky 59 GT Fayette PLANT Spurlock Power Station	REA USE ONLY				
YEAR ENDING November 2020					

**** SECTION A. BOILERS**

LINE NO.	UNIT NO.	TIMES STARTED	FUEL CONSUMPTION					OPERATING HOURS			
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (1000 Lbs.) (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE	
									Scheduled (j)	Unscheduled (k)	
1	1	6	1,154,640.0	226.292				5,371	278	2,374	17
2	2	1	2,323,622.0	50.886				6,062	61	1,917	0
3	3	7	1,302,530.0	268.255		42,208.00		6,470	662	871	37
4	4	8	1,108,080.0	218.874				5,094	2,137	797	12
5											
6	Total	22	5,888,872.0	764.307		42,208.00		22,997	3,138	5,959	66
7	Average BTU		11,438 /Lb.	138,600 /Gal.	/C.F.	14,484.00					
8	Total BTU (10)		67,356,918	105,933		611,341	68,074,192				
9	Total Del. Cost (\$)		43.32	1.9320		31.66					

****SECTION B. TURBINE GENERATING UNITS**

SECTION C. LABOR REPORT

****SECTION D. FACTORS & MAX. DEMAND**

LINE NO.	UNIT NO.	SIZE (kW)	GROSS GEN. (MWh)	BTU Per kWh	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE
1	1	340,277	1,434,877			No. Emp. Full Time (inc. Superintendent)	253	1	Load Factor (%)	68.33
2	2	585,765	2,866,208		1			2	Plant Factor (%)	60.59
3	3	293,597	1,694,496		2	No. Emp. Part Time	3			
4	4	298,456	1,399,353		3	Total Emp.-Hrs. Worked	404,015	3	Running Plant Capacity Factor (%)	84.05
5					4	Oper. Plant Payroll (\$)	13,816,710			
6	Total	1,518,095	7,394,934	9,206	5	Maint. Plant Payroll (\$)	7,749,876	4	15 Minute Gross Maximum Demand (kW)	
7	Station Service (MWh)		725,705		6	Other Accts. Plant Payroll (\$)	14,315			
8	Net Generation(MWh)		6,669,229	10,207	7	TOTAL Plant Payroll (\$)	21,580,901	5	Indicated Gross Maximum Demand (kW)	1,346,000
9	Station Service (%)		9.81							

SECTION E. COST OF NET ENERGY GENERATED

LINE NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$)	MILLS/NET kWh	S/MMBTU
			(a)	(b)	(c)
1	Operation, Supervision and Engineering	500	4,111,761		
2	Fuel, Coal	501.1	138,172,768		2.05
3	Fuel, Oil	501.2	1,476,657		13.94
4	Fuel, Gas	501.3	0		0.00
5	Fuel, Other	501.4	639,671		1.05
6	FUEL SUB-TOTAL (2 thru 5)	501	140,289,096	21.04	2.06
7	Steam Expenses	502	9,008,484		
8	Electric Expenses	505	4,516,887		
9	Miscellaneous Steam Power Expenses	506	24,649,806		
10	Allowances	509	21,254		
11	Rents	507	0		
12	NON-FUEL SUB-TOTAL (1 + 7 thru 11)		42,308,192	6.34	
13	OPERATION EXPENSES (6 + 12)		182,597,288	27.38	
14	Maintenance, Supervision and Engineering	510	3,191,698		
15	Maintenance of Structures	511	3,873,388		
16	Maintenance of Boiler Plant	512	42,371,251		
17	Maintenance of Electric Plant	513	6,640,295		
18	Maintenance of Miscellaneous Plant	514	0		
19	MAINTENANCE EXPENSE (14 thru 18)		56,076,632	8.41	
20	TOTAL PRODUCTION EXPENSE (13 + 19)		238,673,920	35.79	
21	Depreciation	403.1	45,166,813		
22	Interest	427	48,383,600		
23	TOTAL FIXED COSTS (21 + 22)		93,550,413	14.03	
24	POWER COST (20 + 23)		332,224,333	49.81	

REA FORM 12d(Rev.12-93)*This is a computer-generated form. **Section A,B and D include amounts and equivalent amounts relative to International Paper.

Remarks

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USDA - REA OPERATING REPORT - INTERNAL COMBUSTION PLANT	This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential. BORROWER DESIGNATION Kentucky 59 GT Fayette PLANT Smith Generating Facility YEAR ENDING November 2020	REA USE ONLY
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.		

SECTION A. INTERNAL COMBUSTION GENERATING UNITS

LINE NO.	UNIT NO.	SIZE (kW)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh)	BTU PER kWh (l)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	OTHER (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	Scheduled (i)	Unscheduled (j)		
1.	1	110,000	14.491	193.186			139	7,648	239	14	13,756	
2.	2	110,000	6.464	171.583			131	7,655	234	20	12,754	
3.	3	110,000	5.052	175.921			140	7,605	256	39	13,469	
4.	4	74,000	0.219	441.416			547	7,244	240	9	33,457	
5.	5	74,000	1.398	423.885			548	7,245	244	3	32,729	
6.	6	74,000	1.998	371.261			485	7,059	493	3	29,465	
7.	7	74,000	4.610	396.295			514	7,303	223	0	30,889	
8.	9	85,000	0.000	550.167			894	6,368	714	64	56,213	
9.	10	85,000	0.000	561.356			879	6,450	629	82	56,001	
10.	TOTAL	796,000	34.232	3,285,070			4,277	64,577	3,272	234	278,733	11,803
11.	Average BTU		138,600	1,000 /C.F.	/		STATION SERVICE (MWh)				14,600	
12.	Total BTU (10)		4,745	3,285,070		3,289,815	NET GENERATION (MWh)				264,133	12,455
13.	Total Del. Cost (\$)		1.3174	2.0334			STATION SERVICE % OF GROSS				5.24	

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAXIMUM DEMAND

LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE
1.	No. Emp. Full Time (inc. Superintendent)	35	5.	Maint. Plant Payroll (\$)	803,682	1.	Load Factor (%)	4.45
2.	No. Emp. Part Time	0	6.	Other Accounts Plant Payroll (\$)	0	2.	Plant Factor (%)	4.36
3.	Total Emp-Hrs Worked	49,544	7.	TOTAL Plant Payroll (\$)	3,170,584	3.	Running Plant Capacity Factor (%)	79.47
4.	Oper. Plant Payroll (\$)	2,366,902				4.	15 Minute Gross Maximum Demand (kW)	
						5.	Indicated Gross Maximum Demand (kW)	779,000

SECTION D. COST OF NET ENERGY GENERATED

LINE NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$)	MILLS/NET kWh	S/MMBTU
			(a)	(b)	(c)
1.	Operation, Supervision and Engineering	546	1,705,976		
2.	Fuel, Oil	547.1	45,096		9.50
3.	Fuel, Gas	547.2	6,784,881		2.07
4.	Fuel, Other	547.3	0		0.00
5.	Energy For Compressed Air	547.4	0	0.00	
6.	FUEL SUB-TOTAL (2 thru 5)	547	6,829,977	25.86	2.08
7.	Generation Expenses	548	3,630,253		
8.	Miscellaneous Other Power Generation Expenses	549/509	1,628,414		
9.	Rents	550	0		
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		6,964,643	26.37	
11.	OPERATION EXPENSE (6 + 10)		13,794,620	52.23	
12.	Maintenance, Supervision and Engineering	551	323,464		
13.	Maintenance of Structures	552	377,422		
14.	Maintenance of Generating and Electric Plant	553	2,995,423		
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0		
16.	MAINTENANCE EXPENSE (12 thru 15)		3,696,309	13.99	
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		17,490,929	66.22	
18.	Depreciation	403.4	9,381,887		
19.	Interest	427	10,281,527		
20.	TOTAL FIXED COST (18 + 19)		19,663,414	74.45	
21.	POWER COST (17 + 20)		37,154,343	140.67	

REMARKS (Including Unscheduled Outages)

Account 509000, Allowances for SO2 emissions, has been included in line 8.

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USDA - REA OPERATING REPORT - INTERNAL COMBUSTION PLANT	This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.						
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">BORROWER DESIGNATION Kentucky 59 GT Fayette</td> <td style="width:40%; text-align: center;">REA USE ONLY</td> </tr> <tr> <td>PLANT Bluegrass Generating Station</td> <td></td> </tr> <tr> <td>YEAR ENDING November 2020</td> <td></td> </tr> </table>	BORROWER DESIGNATION Kentucky 59 GT Fayette	REA USE ONLY	PLANT Bluegrass Generating Station		YEAR ENDING November 2020	
BORROWER DESIGNATION Kentucky 59 GT Fayette	REA USE ONLY						
PLANT Bluegrass Generating Station							
YEAR ENDING November 2020							

SECTION A. INTERNAL COMBUSTION GENERATING UNITS

LINE NO.	UNIT NO.	SIZE (kW) (a) (b)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER kWh (l)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	OTHER (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE (i) (j)			
1.	1	169,000	0.000	201.644			130	6,419	1,490	1	19,398	
2.	2	169,000	0.000	343.045			250	5,879	1,791	120	32,952	
3.	3	169,000	0.000	108.499			96	5,935	2,009	0	10,330	
4.												
5.												
6.												
7.												
8.												
9.												
10.	TOTAL	507,000	0.000	653.188			476	18,233	5,290	121	62,680	10,421
11.	Average BTU	6	138,600	1,000	C.F.	/	STATION SERVICE (MWh)				507	
12.	Total BTU (10)		0	653,188			NET GENERATION (MWh)				62,173	10,506
13.	Total Del. Cost (\$)		0.0000	2.5472			STATION SERVICE % OF GROSS				0.81	

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAXIMUM DEMAND

LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE
1.	No. Emp. Full Time (inc. Superintendent)	11	5.	Maint. Plant Payroll (\$)	341,168	1.	Load Factor (%)	1.56
2.	No. Emp. Part Time	0	6.	Other Accounts Plant Payroll (\$)	0	2.	Plant Factor (%)	1.54
3.	Total Emp-Hrs Worked	26,734	7.	TOTAL Plant Payroll (\$)	1,724,430	3.	Running Plant Capacity Factor (%)	77.92
4.	Oper. Plant Payroll (\$)	1,383,262				4.	15 Minute Gross Maximum Demand (kW)	
						5.	Indicated Gross Maximum Demand (kW)	501,000

SECTION D. COST OF NET ENERGY GENERATED

LINE NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	S/MMBTU (c)
1.	Operation, Supervision and Engineering	546	812,237		
2.	Fuel, Oil	547.1	0		0.00
3.	Fuel, Gas	547.2	1,809,680		2.77
4.	Fuel, Other	547.3	0		0.00
5.	Energy For Compressed Air	547.4	0	0.00	
6.	FUEL SUB-TOTAL (2 thru 5)	547	1,809,680	29.11	2.77
7.	Generation Expenses	548	1,879,685		
8.	Miscellaneous Other Power Generation Expenses	549/509	1,731,910		
9.	Rents	550			
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		4,423,832	71.15	
11.	OPERATION EXPENSE (6 + 10)		6,233,512	100.26	
12.	Maintenance, Supervision and Engineering	551	168,518		
13.	Maintenance of Structures	552	133,344		
14.	Maintenance of Generating and Electric Plant	553	1,018,338		
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0		
16.	MAINTENANCE EXPENSE (12 thru 15)		1,320,200	21.23	
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		7,553,712	121.50	
18.	Depreciation	403.4	4,411.10		
19.	Interest	427	3,811,379		
20.	TOTAL FIXED COST (18 + 19)		8,412,030	135.30	
21.	POWER COST (17 + 20)		15,965,742	256.80	

REMARKS (Including Unscheduled Outages)

Account 509000, Allowances for SO2 emissions, has been included in line 8.

Fuel oil used and generation associated with commissioning the dual fuel system was excluded from Section A, above. Accordingly, the cost of the fuel oil used for testing was excluded from Section D as those costs were charged to the capital project.

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USDA - REA OPERATING REPORT - INTERNAL COMBUSTION PLANT	<i>This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.</i>						
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">BORROWER DESIGNATION Kentucky 59 GT Fayette</td> <td style="width:30%; text-align: center;">REA USE ONLY</td> </tr> <tr> <td>PLANT Green Valley Landfill Generating Unit</td> <td></td> </tr> <tr> <td>YEAR ENDING November 2020</td> <td></td> </tr> </table>	BORROWER DESIGNATION Kentucky 59 GT Fayette	REA USE ONLY	PLANT Green Valley Landfill Generating Unit		YEAR ENDING November 2020	
BORROWER DESIGNATION Kentucky 59 GT Fayette	REA USE ONLY						
PLANT Green Valley Landfill Generating Unit							
YEAR ENDING November 2020							

SECTION A. INTERNAL COMBUSTION GENERATING UNITS

LINE NO.	UNIT NO.	SIZE (kW) (b)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER kWh (l)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	METHANE M CF (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE			
1.	1	800	0.000	0	59	7,477	247	99	217	5,338		
2.	2	800	0.000	0	59	7,499	288	102	151	5,499		
3.	3	800	0.000	0	56	7,037	502	125	376	4,582		
4.												
5.												
6.	TOTAL	2,400	0.000	0	174	22,013	1,037	326	744	15,419		11,307
7.	Average BTU		138,600 /Gal.	1,000 /C.F.	500/CF	STATION SERVICE (MWh)				680		
8.	Total BTU (10)		0	0	174,344	NET GENERATION (MWh)				14,739		11,829
9.	Total Del. Cost (\$)		0.0000			STATION SERVICE % OF GROSS				4.41		

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAXIMUM DEMAND

LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE
1.	No. Emp. Full Time (inc. Superintendent)	1	5.	Maint. Plant Payroll (\$)	29,542	1.	Load Factor (%)	87.09
2.	No. Emp. Part Time	0	6.	Other Accounts Plant Payroll (\$)	0	2.	Plant Factor (%)	79.91
3.	Total Emp-Hrs Worked	2,228	7.	TOTAL Plant Payroll (\$)	122,797	3.	Running Plant Capacity Factor (%)	87.56
4.	Oper. Plant Payroll (\$)	93,255				4.	15 Minute Gross Maximum Demand (kW)	
						5.	Indicated Gross Maximum Demand (kW)	2,202

SECTION D. COST OF NET ENERGY GENERATED

Line No	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	S/MMBTU (c)
1.	Operation, Supervision and Engineering	546	63,012		
2.	Fuel, Oil	547.1	0		0.00
3.	Fuel, Gas	547.2	0		0.00
4.	Fuel, Other	547.3	61,064		0.35
5.	Energy For Compressed Air	547.4	0	0.00	
6.	FUEL SUB-TOTAL (2 thru 5)	547	61,064	4.14	0.35
7.	Generation Expenses	548	81,967		
8.	Miscellaneous Other Power Generation Expenses	549	35,830		
9.	Rents	550	0		
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		180,809	12.27	
11.	OPERATION EXPENSE (6 + 10)		241,873	16.41	
12.	Maintenance, Supervision and Engineering	551	0		
13.	Maintenance of Structures	552	214,513		
14.	Maintenance of Generating and Electric Plant	553	379,615		
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0		
16.	MAINTENANCE EXPENSE (12 thru 15)		594,128	40.31	
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		836,001	56.72	
18.	Depreciation	403.4 , 411.10	73,502		
19.	Interest	427	0		
20.	TOTAL FIXED COST (18 + 19)		73,502	4.99	
21.	POWER COST (17 + 20)		909,503	61.71	

REMARKS (Including Unscheduled Outages)

Public reporting burden for this collection of information is estimated to average 34.25 hours (REA Forms 12-i) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIKS, Room 404-W, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (UMB 05/2-001), Washington, DC 20503. UMB FUR 03 (NO. 05/2-001) Expires 12/31/94.

USDA - REA OPERATING REPORT - INTERNAL COMBUSTION PLANT	This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.	REA USE ONLY
	BORROWER DESIGNATION Kentucky 59 GT Fayette PLANT Laurel Ridge Landfill Generating Unit	
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.	YEAR ENDING November 2020	

SECTION A. INTERNAL COMBUSTION GENERATING UNITS

LINE NO.	UNIT NO.	SIZE (kW)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh)	BTU PER kWh
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	METHANE MCF (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE			
1.	1	800	0.000	0	55	6,991	631	150	268	4,737		
2.	2	800	0.000	0	49	6,182	1,759	12	87	4,178		
3.	3	800	0.000	0	54	6,891	1,053	55	41	4,925		
4.	4	800	0.000	0	27	3,489	4,441	86	24	2,216		
5.												
6.	TOTAL	3,200	0.000	0	185	23,553	7,884	303	420	16,056	11,504	
7.	Average BTU		138,600 /Gal.	1,000 /C.F.	500/CF	STATION SERVICE (MWh)				437		
8.	Total BTU (10)		0	0	184,706	184,706	NET GENERATION (MWh)				15,619	11,826
9.	Total Del. Cost (\$)		0.0000				STATION SERVICE % OF GROSS				2.72	

SECTION B. LABOR REPORT

LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE
1.	No. Emp. Full Time (inc. Superintendent)	1	5.	Maint. Plant Payroll (\$)	36,518	1.	Load Factor (%)	73.10
2.	No. Emp. Part Time	0	6.	Other Accounts Plant Payroll (\$)	0	2.	Plant Factor (%)	62.41
3.	Total Emp-Hrs Worked	2,293	7.	TOTAL Plant Payroll (\$)	157,004	3.	Running Plant Capacity Factor (%)	85.21
4.	Oper. Plant Payroll (\$)	120,486				4.	15 Minute Gross Maximum Demand (kW)	
						5.	Indicated Gross Maximum Demand (kW)	2,732

SECTION D. COST OF NET ENERGY GENERATED

Line No	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$)	MILLS/NET kWh	\$/MMBTU
			(a)	(b)	(c)
1.	Operation, Supervision and Engineering	546	84,963		
2.	Fuel, Oil	547.1	0		0.00
3.	Fuel, Gas	547.2	0		0.00
4.	Fuel, Other	547.3	60,980		0.33
5.	Energy For Compressed Air	547.4	0	0.00	
6.	FUEL SUB-TOTAL (2 thru 5)	547	60,980	3.90	0.33
7.	Generation Expenses	548	91,794		
8.	Miscellaneous Other Power Generation Expenses	549	45,971		
9.	Rents	550	0		
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		222,728	14.26	
11.	OPERATION EXPENSE (6 + 10)		283,708	18.16	
12.	Maintenance, Supervision and Engineering	551	0		
13.	Maintenance of Structures	552	69,988		
14.	Maintenance of Generating and Electric Plant	553	208,928		
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0		
16.	MAINTENANCE EXPENSE (12 thru 15)		278,916	17.86	
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		562,624	36.02	
18.	Depreciation	403.4	411,10	96,922	
19.	Interest	427	0		
20.	TOTAL FIXED COST (18 + 19)		96,922	6.21	
21.	POWER COST (17 + 20)		659,546	42.23	

REMARKS (Including Unscheduled Outages)

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-9) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, Room 404-W, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB 0512-0017), Washington, DC 20503. OMB FORM NO. 0512-0017, Expires 12/31/99.

USDA - REA OPERATING REPORT - INTERNAL COMBUSTION PLANT	This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.						
	<table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%; border-bottom: 1px solid black;"> BORROWER DESIGNATION Kentucky 59 GT Fayette </td> <td style="width:40%; text-align: center; vertical-align: middle;">REA USE ONLY</td> </tr> <tr> <td style="border-bottom: 1px solid black;"> PLANT Bavarian Landfill Generating Unit </td> <td></td> </tr> <tr> <td style="border-bottom: 1px solid black;"> YEAR ENDING November 2020 </td> <td></td> </tr> </table>	BORROWER DESIGNATION Kentucky 59 GT Fayette	REA USE ONLY	PLANT Bavarian Landfill Generating Unit		YEAR ENDING November 2020	
BORROWER DESIGNATION Kentucky 59 GT Fayette	REA USE ONLY						
PLANT Bavarian Landfill Generating Unit							
YEAR ENDING November 2020							
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.							

SECTION A. INTERNAL COMBUSTION GENERATING UNITS

LINE NO.	UNIT NO. (a)	SIZE (kW) (b)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER kWh (l)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	METHANE MCF (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE Scheduled (i)	OUT OF SERVICE Unscheduled (j)		
1.	1	800	0.000	0	69		7,586	77	109	268	5,436	
2.	2	800	0.000	0	70		7,688	51	74	227	5,312	
3.	3	800	0.000	0	70		7,702	91	114	133	5,666	
4.	4	800	0.000	0	69		7,649	58	66	267	5,623	
5.	5	1600	0.000	0	113		7,000	115	174	751	9,820	
6.	TOTAL	4,800	0.000	0	391		37,625	392	537	1,646	31,857	12,276
7.	Average BTU		138,600 /Gal.	1,000 /C.F.	500 / CF		STATION SERVICE (MWh)				1,228	
8.	Total BTU (10)		0	0	391,081	391,081	NET GENERATION (MWh)				30,629	12,768
9.	Total Del. Cost (\$)		0.0000				STATION SERVICE % OF GROSS				3.85	

SECTION B. LABOR REPORT

LINE NO.	ITEM	VALUE
1.	No. Emp. Full Time (inc. Superintendent)	1
2.	No. Emp. Part Time	0
3.	Total Emp-Hrs Worked	2,578
4.	Oper. Plant Payroll (\$)	149,084

SECTION C. FACTORS & MAXIMUM DEMAND

LINE NO.	ITEM	VALUE
5.	Maint. Plant Payroll (\$)	30,966
6.	Other Accounts Plant Payroll (\$)	0
7.	TOTAL Plant Payroll (\$)	180,050
1.	Load Factor (%)	85.93
2.	Plant Factor (%)	82.55
3.	Running Plant Capacity Factor (%)	89.24
4.	15 Minute Gross Maximum Demand (kW)	
5.	Indicated Gross Maximum Demand (kW)	4,611

SECTION D. COST OF NET ENERGY GENERATED

Line No	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/MMBTU (c)
1.	Operation, Supervision and Engineering	546	124,365		
2.	Fuel, Oil	547.1	0		0.00
3.	Fuel, Gas	547.2	0		0.00
4.	Fuel, Other	547.3	323,760		0.83
5.	Energy For Compressed Air	547.4	0	0.00	
6.	FUEL SUB-TOTAL (2 thru 5)	547	323,760	10.57	0.83
7.	Generation Expenses	548	98,573		
8.	Miscellaneous Other Power Generation Expenses	549	54,946		
9.	Rents	550	0		
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		277,884	9.07	
11.	OPERATION EXPENSE (6 + 10)		601,644	19.64	
12.	Maintenance, Supervision and Engineering	551	0		
13.	Maintenance of Structures	552	98,108		
14.	Maintenance of Generating and Electric Plant	553	677,772		
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0		
16.	MAINTENANCE EXPENSE (12 thru 15)		775,880	25.33	
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		1,377,524	44.97	
18.	Depreciation	403.4, 411.10	207,379		
19.	Interest	427	0		
20.	TOTAL FIXED COST (18 + 19)		207,379	6.77	
21.	POWER COST (17 + 20)		1,584,903	51.75	

REMARKS (Including Unscheduled Outages)

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USDA - REA OPERATING REPORT - INTERNAL COMBUSTION PLANT	This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential. BORROWER DESIGNATION Kentucky 59 GT Fayette PLANT Hardin Landfill Generating Unit YEAR ENDING November 2020
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.	REA USE ONLY

SECTION A. INTERNAL COMBUSTION GENERATING UNITS

LINE NO.	UNIT NO. (a)	SIZE (kW) (b)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER kWh (l)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	METHANE MCF (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE Scheduled (i)	OUT OF SERVICE Unscheduled (j)		
1.	1	800	0.000	0	0		0	8,040	0	0	0	
2.	2	800	0.000	0	58		6887	859	43	251	5,082	
3.	3	800	0.000	0	33		3987	3,904	36	113	2,469	
4.												
5.												
6.	TOTAL	2,400	0.000	0	91		10,874	12,803	79	364	7,551	12,000
7.	Average BTU		138,600 /Gal.	1,000 /C.F.	500 / CF		STATION SERVICE (MWh)				486	
8.	Total BTU (10)		0	0	90,611		NET GENERATION (MWh)				7,065	12,825
9.	Total Del. Cost (\$)		0.0000				STATION SERVICE % OF GROSS				6.44	

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAXIMUM DEMAND

LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE
1.	No. Emp. Full Time (inc. Superintendent)	1	5.	Maint. Plant Payroll (\$)	22,854	1.	Load Factor (%)	60.48
2.	No. Emp. Part Time	0	6.	Other Accounts Plant Payroll (\$)	0	2.	Plant Factor (%)	39.13
3.	Total Emp-Hrs Worked	1,511	7.	TOTAL Plant Payroll (\$)	107,780	3.	Running Plant Capacity Factor (%)	86.80
4.	Oper. Plant Payroll (\$)	84,926				4.	15 Minute Gross Maximum Demand (kW)	
						5.	Indicated Gross Maximum Demand (kW)	1,553

SECTION D. COST OF NET ENERGY GENERATED

Line No	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	S/MMBTU (c)
1.	Operation, Supervision and Engineering	546	63,012		
2.	Fuel, Oil	547.1	0		0.00
3.	Fuel, Gas	547.2	0		0.00
4.	Fuel, Other	547.3	67,958		0.75
5.	Energy For Compressed Air	547.4	0	0.00	
6.	FUEL SUB-TOTAL (2 thru 5)	547	67,958	9.62	0.75
7.	Generation Expenses	548	72,254		
8.	Miscellaneous Other Power Generation Expenses	549	43,952		
9.	Rents	550	0		
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		179,218	25.37	
11.	OPERATION EXPENSE (6 + 10)		247,176	34.99	
12.	Maintenance, Supervision and Engineering	551	0		
13.	Maintenance of Structures	552	0		
14.	Maintenance of Generating and Electric Plant	553	215,161		
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0		
16.	MAINTENANCE EXPENSE (12 thru 15)		215,161	30.45	
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		462,337	65.44	
18.	Depreciation	403.4, 411.10	92,180		
19.	Interest	427	0		
20.	TOTAL FIXED COST (18 + 19)		92,180	13.05	
21.	POWER COST (17 + 20)		554,517	78.49	

REMARKS (Including Unscheduled Outages)

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USDA - REA OPERATING REPORT - INTERNAL COMBUSTION PLANT	<i>This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.</i>						
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">BORROWER DESIGNATION Kentucky 59 GT Fayette</td> <td style="width:30%; text-align: center;">REA USE ONLY</td> </tr> <tr> <td>PLANT Pendleton Landfill Generating Unit</td> <td></td> </tr> <tr> <td>YEAR ENDING November 2020</td> <td></td> </tr> </table>	BORROWER DESIGNATION Kentucky 59 GT Fayette	REA USE ONLY	PLANT Pendleton Landfill Generating Unit		YEAR ENDING November 2020	
BORROWER DESIGNATION Kentucky 59 GT Fayette	REA USE ONLY						
PLANT Pendleton Landfill Generating Unit							
YEAR ENDING November 2020							

SECTION A. INTERNAL COMBUSTION GENERATING UNITS

LINE NO.	UNIT NO. (a)	SIZE (kW) (b)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER kWh (l)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	METHANE MCF (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE			
								Scheduled (i)	Unscheduled (j)			
1.	1	800	0.000	0	47		5,862	624	101	1453	4,022	
2.	2	800	0.000	0	28		3,544	394	3,376	726	2,318	
	3	800	0.000	0	60		7,514	209	101	216	5,466	
	4	800	0.000	0	58		7,209	136	221	474	4,782	
5.												
6.	TOTAL	3,200	0.000	0	193		24,129	1,363	3,799	2,869	16,588	11,638
7.	Average BTU		138,600 /Gal.	1,000 /C.F.	500 / CF		STATION SERVICE (MWh)				500	
8.	Total BTU (10)		0	0	193,052	193,052	NET GENERATION (MWh)				16,088	12,000
9.	Total Del. Cost (\$)		0.0000				STATION SERVICE % OF GROSS				3.02	

SECTION B. LABOR REPORT

LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE
1	No. Emp. Full Time (inc. Superintendent)	1	5.	Maint. Plant Payroll (\$)	27,025	1.	Load Factor (%)	65.58
2.	No. Emp. Part Time	0	6.	Other Accounts Plant Payroll (\$)	0	2.	Plant Factor (%)	64.47
3.	Total Emp-Hrs Worked	1,950	7.	TOTAL Plant Payroll (\$)	129,273	3.	Running Plant Capacity Factor (%)	85.93
4.	Oper. Plant Payroll (\$)	102,248				4.	15 Minute Gross Maximum Demand (kW)	
						5.	Indicated Gross Maximum Demand (kW)	3,146

SECTION D. COST OF NET ENERGY GENERATED

Line No	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$)	MILLS/NET kWh (b)	S/MMBTU (c)
1.	Operation, Supervision and Engineering	546	84,900		
2.	Fuel, Oil	547.1	0		0.00
3.	Fuel, Gas	547.2	0		0.00
4.	Fuel, Other	547.3	142,499		0.74
5.	Energy For Compressed Air	547.4	0	0.00	
6.	FUEL SUB-TOTAL (2 thru 5)	547	142,499	8.86	0.74
7.	Generation Expenses	548	76,235		
8.	Miscellaneous Other Power Generation Expenses	549	50,541		
9.	Rents	550	0		
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		211,676	13.16	
11.	OPERATION EXPENSE (6 + 10)		354,175	22.01	
12.	Maintenance, Supervision and Engineering	551	0		
13.	Maintenance of Structures	552	0		
14.	Maintenance of Generating and Electric Plant	553	695,541		
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0		
16.	MAINTENANCE EXPENSE (12 thru 15)		695,541	43.23	
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		1,049,716	65.25	
18.	Depreciation	403.4, 411.10	137,676		
19.	Interest	427	0		
20.	TOTAL FIXED COST (18 + 19)		137,676	8.56	
21.	POWER COST (17 + 20)		1,187,392	73.81	

REMARKS (Including Unscheduled Outages)

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USDA - REA OPERATING REPORT - INTERNAL COMBUSTION PLANT	This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.	
	BORROWER DESIGNATION Kentucky 59 GT Fayette	REA USE ONLY
	PLANT Cagle's Diesel Generating Unit	
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.	YEAR ENDING November 2020	

SECTION A. INTERNAL COMBUSTION GENERATING UNITS

LINE NO.	UNIT NO.	SIZE (kW)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER kWh (l)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	OTHER (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE			
	(a)	(b)						Scheduled (i)	Unscheduled (j)			
1.	1	1,600	0.8455				10		0		10	
2.	2	1,600	0.8455				10		0		10	
3.												
4.												
5.												
6.	TOTAL	3,200	1.691				20	16,060	0	0	20	11,719
7.	Average BTU		138,600 /Gal.	1,000 /C.F.	/		STATION SERVICE (MWh)				0	
8.	Total BTU (10)		234,3726			234	NET GENERATION (MWh)				20	11,719
9.	Total Del. Cost (\$)						STATION SERVICE % OF GROSS				0	

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAXIMUM DEMAND

LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE
1.	No. Emp. Full Time (inc. Superintendent)	0	5.	Maint. Plant Payroll (\$)	10,032	1.	Load Factor (%)	0.00
2.	No. Emp. Part Time	0	6.	Other Accounts Plant Payroll (\$)	0	2.	Plant Factor (%)	0.08
3.	Total Emp-Hrs Worked	297	7.	TOTAL Plant Payroll (\$)	12,095	3.	Running Plant Capacity Factor (%)	62.50
4.	Oper. Plant Payroll (\$)	2,063				4.	15 Minute Gross Maximum Demand (kW)	
						5.	Indicated Gross Maximum Demand (kW)	0.00

SECTION D. COST OF NET ENERGY GENERATED

Line No	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	S/MMBTU (c)
1.	Operation, Supervision and Engineering	546	0		
2.	Fuel, Oil	547.1	(580)		(2.47)
3.	Fuel, Gas	547.2	0		0.00
4.	Fuel, Other	547.3	0		0.00
5.	Energy For Compressed Air	547.4	0	0.00	
6.	FUEL SUB-TOTAL (2 thru 5)	547	(580)	(29.00)	(2.47)
7.	Generation Expenses	548	0		
8.	Miscellaneous Other Power Generation Expenses	549	2,968		
9.	Rents	550	0		
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		2,968	148.40	
11.	OPERATION EXPENSE (6 + 10)		2,388	119.40	
12.	Maintenance, Supervision and Engineering	551	0		
13.	Maintenance of Structures	552	0		
14.	Maintenance of Generating and Electric Plant	553	31,260		
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0		
16.	MAINTENANCE EXPENSE (12 thru 15)		31,260	1,563.00	
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		33,648	1,682.40	
18.	Depreciation	403.4 , 411.10	28,325		
19.	Interest	427	0		
20.	TOTAL FIXED COST (18 + 19)		28,325	1,416.25	
21.	POWER COST (17 + 20)		61,973	3,098.65	

REMARKS (Including Unscheduled Outages)

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USDA - REA OPERATING REPORT - INTERNAL COMBUSTION PLANT	<i>This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.</i>
	BORROWER DESIGNATION Kentucky 59 GT Fayette
	PLANT Cooper's Diesel Generating Unit
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.	YEAR ENDING November 2020

SECTION A. INTERNAL COMBUSTION GENERATING UNITS

LINE NO.	UNIT NO. (a)	SIZE (kW) (b)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER kWh (l)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	OTHE (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE Scheduled (i) Unshed (j)			
1.	3	1,600	0.000				0	8,040	0	0	0	
2.												
3.												
4.												
5.												
6.	TOTAL	1,600	0.000				0	8,040	0	0	0	0
7.	Average BTU		138,600 /Gal.	1,000 /C.F.	/		STATION SERVICE (MWh)				0	
8.	Total BTU (10)		0			0	NET GENERATION (MWh)				0	0
9.	Total Del. Cost (\$)						STATION SERVICE % OF GROSS				0	

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAXIMUM DEMAND

LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE
1.	No. Emp. Full Time (inc. Superintendent)	0	5.	Maint. Plant Payroll (\$)	2,217	1.	Load Factor (%)	0.00
2.	No. Emp. Part Time	0	6.	Other Accounts Plant Payroll (\$)	0	2.	Plant Factor (%)	0.00
3.	Total Emp-Hrs Worked	54	7.	TOTAL Plant Payroll (\$)	2,217	3.	Running Plant Capacity Factor (%)	0.00
4.	Oper. Plant Payroll (\$)	0				4.	15 Minute Gross Maximum Demand (kW)	
						5.	Indicated Gross Maximum Demand (kW)	0.00

SECTION D. COST OF NET ENERGY GENERATED

Line No	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	S/MMBTU (c)
1.	Operation, Supervision and Engineering	546	0		
2.	Fuel, Oil	547.1	0		0.00
3.	Fuel, Gas	547.2	0		0.00
4.	Fuel, Other	547.3	0		0.00
5.	Energy For Compressed Air	547.4	0	0.00	
6.	FUEL SUB-TOTAL (2 thru 5)	547	0	0.00	0.00
7.	Generation Expenses	548	0		
8.	Miscellaneous Other Power Generation Expenses	549	0		
9.	Rents	550	0		
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		0	0.00	
11.	OPERATION EXPENSE (6 + 10)		0	0.00	
12.	Maintenance, Supervision and Engineering	551	0		
13.	Maintenance of Structures	552	0		
14.	Maintenance of Generating and Electric Plant	553	12,919		
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0		
16.	MAINTENANCE EXPENSE (12 thru 15)		12,919	0.00	
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		12,919	0.00	
18.	Depreciation	403.4, 411.10	0		
19.	Interest	427	0		
20.	TOTAL FIXED COST (18 + 19)		0	0.00	
21.	POWER COST (17 + 20)		12,919	0.00	

REMARKS (Including Unscheduled Outages)

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-i) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, Room 404-W, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB #0572-0017), Washington, DC 20503. OMB FORM NO. 0572-0017, Expires 12/31/94.

USDA - REA OPERATING REPORT - LINES AND STATIONS	This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.	REA USE ONLY
	BORROWER DESIGNATION Kentucky 59	
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.	YEAR ENDING November 2020	

SECTION A. EXPENSE AND COSTS

ITEMS	ACCOUNT NUMBER	LINES (a)	STATIONS (b)
TRANSMISSION OPERATION			
1. SUPERVISION AND ENGINEERING	560	3,816,371	5,491,852
2. LOAD DISPATCHING	561	3,881,710	
3. STATION EXPENSES	562		2,360,810
4. OVERHEAD LINE EXPENSES	563	5,620,467	
5. UNDERGROUND LINE EXPENSES	564	0	
6. MISCELLANEOUS EXPENSES	566	671,150	0
7. SUBTOTAL (1 thru 6)		13,989,698	7,852,662
8. TRANSMISSION OF ELECTRICITY BY OTHERS	565	13,973,769	
9. RENTS	567	396,766	0
10. TOTAL TRANSMISSION OPERATION (7 thru 9)		28,360,233	7,852,662
TRANSMISSION MAINTENANCE			
11. SUPERVISION AND ENGINEERING	568	85,522	123,069
12. STRUCTURES	569		0
13. STATION EQUIPMENT	570		2,061,419
14. OVERHEAD LINES	571	4,915,836	
15. UNDERGROUND LINES	572	0	
16. MISCELLANEOUS TRANSMISSION PLANT	573	64,540	0
17. TOTAL TRANSMISSION MAINTENANCE (11 thru 16)		5,065,898	2,184,488
18. TOTAL TRANSMISSION EXPENSE (10 + 17)		33,426,131	10,037,150
19. RTO/ISO EXPENSE - OPERATION	575.1-575.8	4,240,862	0
20. RTO/ISO EXPENSE - MAINTENANCE	576.1-576.5	0	0
21. TOTAL RTO/ISO EXPENSE (19 + 20)		4,240,862	
22. DISTRIBUTION EXPENSE - OPERATION	580 thru 589	0	1,540,976
23. DISTRIBUTION EXPENSE - MAINTENANCE	590 thru 598	0	2,411,237
24. TOTAL DISTRIBUTION EXPENSE (22 + 23)		0	3,952,213
25. TOTAL OPERATION AND MAINTENANCE (18 + 21 + 24)		37,666,993	13,989,363
FIXED COSTS			
26. DEPRECIATION - TRANSMISSION	403.5	4,447,917	4,619,488
27. DEPRECIATION - DISTRIBUTION	403.6	0	7,242,403
28. INTEREST - TRANSMISSION	427	8,412,158	6,542,790
29. INTEREST - DISTRIBUTION	427	0	5,755,443
30. TOTAL TRANSMISSION (18 + 26 + 28)		46,286,206	21,199,428
31. TOTAL DISTRIBUTION (24 + 27 + 29)		0	16,950,059
32. TOTAL LINES AND STATIONS (21 + 30 + 31)		50,527,068	38,149,487

SECTION B. FACILITIES IN SERVICE

SECTION C. LABOR AND MATERIAL SUMMARY

TRANSMISSION LINES				SUBSTATIONS		1. NUMBER OF EMPLOYEES		
VOLTAGE (kV)	MILES	TYPE	CAPACITY (kVA)	ITEM	LINES	STATIONS		
1. 12.5	0.90	10. STEPUP AT GEN-		2. OPER. LABOR	2,919,028	4,379,115		
2. 34.5	13.40	ERATING PLANTS	2,777,500	3. MAINT. LABOR	623,324	1,218,074		
3. 69	1,966.90			4. OPER. MATERIAL	641,156	832,510		
4. 138	411.75	11. TRANSMISSION	4,196,000	5. MAINT. MATERIAL	3,971,345	2,583,531		
5. 161	353.75			SECTION D. OUTAGES				
6. 345	118.70			1. TOTAL			234,748	
7. TOTAL (1 thru 6)	2,865.40	12. DISTRIBUTION	4,225,245	2. AVG. NO. DISTR. CONS. SERVED			545,930	
8. DISTR. LINES	0.0	13. TOTAL		3. AVG. NO. HOURS OUT PER CONS.			0.43	
9. TOTAL (7 + 8)	2,865.40	(9 thru 12)	11,198,745					

REA FORM 12i (12-93) *This is a computer-generated form.

According to the Paperwork Reduction Act of 1995, an agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a valid OMB control number. The valid OMB control number for this information collection is 0572-0032. The time required to complete this information collection is estimated to average 21 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information.

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

BORROWER DESIGNATION
KY0059

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY**

PERIOD ENDED December 2020 (Prepared with Audited Data)

INSTRUCTIONS - See help in the online application.

BORROWER NAME
East Kentucky Power Cooperative, Inc.

This information is analyzed and used to determine the submitter's financial situation and feasibility for loans and guarantees. You are required by contract and applicable regulations to provide the information. The information provided is subject to the Freedom of Information Act (5 U.S.C. 552)

CERTIFICATION

We recognize that statements contained herein concern a matter within the jurisdiction of an agency of the United States and the making of a false, fictitious or fraudulent statement may render the maker subject to prosecution under Title 18, United States Code Section 1001.

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES DURING THE PERIOD COVERED BY THIS REPORT PURSUANT TO PART 1718 OF 7 CFR CHAPTER XVII

(check one of the following)

All of the obligations under the RUS loan documents have been fulfilled in all material respects.

There has been a default in the fulfillment of the obligations under the RUS loan documents. Said default(s) is/are specifically described in Part A Section C of this report.

Anthony Campbell

3/30/2021

DATE

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART A - FINANCIAL	BORROWER DESIGNATION KY0059
INSTRUCTIONS - See help in the online application.	PERIOD ENDED December 2020

SECTION A. STATEMENT OF OPERATIONS

ITEM	YEAR-TO-DATE			THIS MONTH (d)
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	
1. Electric Energy Revenues	840,613,250	771,557,507	893,922,492	78,829,704
2. Income From Leased Property (Net)	2,418,758	161,066	185,714	5,982
3. Other Operating Revenue and Income	15,501,059	15,524,188	14,875,701	1,463,324
4. Total Operation Revenues & Patronage Capital (1 thru 3)	858,533,067	787,242,761	908,983,907	80,299,010
5. Operating Expense – Production - Excluding Fuel	67,600,942	72,283,204	77,666,403	8,335,930
6. Operating Expense – Production - Fuel	162,606,873	172,123,918	199,024,208	19,627,470
7. Operating Expense – Other Power Supply	186,957,370	120,344,901	180,575,327	11,713,151
8. Operating Expense – Transmission	33,264,249	40,604,221	48,185,517	4,391,326
9. Operating Expense – RTO/ISO	4,746,964	4,671,657	5,150,000	430,795
10. Operating Expense – Distribution	1,738,531	1,645,856	1,981,219	104,880
11. Operating Expense – Customer Accounts	0	0	0	0
12. Operating Expense – Customer Service & Information	6,291,719	4,645,582	7,132,109	466,594
13. Operating Expense – Sales	68,233	46,606	92,288	1,802
14. Operating Expense – Administrative & General	39,375,326	37,321,109	40,460,839	3,309,084
15. Total Operation Expense (5 thru 14)	502,650,207	453,687,054	560,267,910	48,381,032
16. Maintenance Expense – Production	87,416,712	76,260,584	85,457,666	8,337,492
17. Maintenance Expense – Transmission	9,341,148	8,256,749	10,600,184	1,006,363
18. Maintenance Expense – RTO/ISO	0	0	0	0
19. Maintenance Expense – Distribution	2,929,641	2,667,830	2,094,551	256,593
20. Maintenance Expense – General Plant	2,732,236	1,990,660	2,181,153	177,146
21. Total Maintenance Expense (16 thru 20)	102,419,737	89,175,823	100,333,554	9,777,594
22. Depreciation and Amortization Expense	120,875,227	126,023,614	129,732,016	11,553,046
23. Taxes	120,195	267,710	150,960	188,894
24. Interest on Long-Term Debt	112,361,640	100,921,595	101,908,425	7,453,170
25. Interest Charged to Construction – Credit	0	0	0	0
26. Other Interest Expense	1,112	6,498	0	574
27. Asset Retirement Obligations	390,860	538,256	1,234,556	44,854
28. Other Deductions	411,377	1,845,893	1,112,491	401,500
29. Total Cost Of Electric Service (15 + 21 thru 28)	839,230,355	772,466,443	894,739,912	77,800,664
30. Operating Margins (4 less 29)	19,302,712	14,776,318	14,243,995	2,498,346
31. Interest Income	25,453,803	12,735,130	11,913,504	51,213
32. Allowance For Funds Used During Construction	0	0	0	0
33. Income (Loss) from Equity Investments	0	0	0	0
34. Other Non-operating Income (Net)	(1,187,321)	488,255	(131,136)	32,827
35. Generation & Transmission Capital Credits	0	0	0	0
36. Other Capital Credits and Patronage Dividends	634,843	692,205	175,000	9,627
37. Extraordinary Items	0	0	0	0
38. Net Patronage Capital Or Margins (30 thru 37)	44,204,037	28,691,908	26,201,363	2,592,013

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE		BORROWER DESIGNATION	
FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART A - FINANCIAL		KY0059	
		PERIOD ENDED	
INSTRUCTIONS – See help in the online application.		December 2020	
SECTION B. BALANCE SHEET			
ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service	4,434,567,565	33. Memberships	1,600
2. Construction Work in Progress	192,838,015	34. Patronage Capital	
3. Total Utility Plant (1 + 2)	4,627,405,580	a. Assigned and Assignable	692,875,761
4. Accum. Provision for Depreciation and Amortization	1,641,064,929	b. Retired This year	5,954,175
5. Net Utility Plant (3 - 4)	2,986,340,651	c. Retired Prior years	1,814,291
6. Non-Utility Property (Net)	820	d. Net Patronage Capital (a - b - c)	685,107,295
7. Investments in Subsidiary Companies	0	35. Operating Margins - Prior Years	0
8. Invest. in Assoc. Org. - Patronage Capital	2,637,868	36. Operating Margin - Current Year	15,468,523
9. Invest. in Assoc. Org. - Other - General Funds	8,405,200	37. Non-Operating Margins	13,223,385
10. Invest. in Assoc. Org. - Other - Nongeneral Funds	0	38. Other Margins and Equities	30,490,657
11. Investments in Economic Development Projects	0	39. Total Margins & Equities	744,291,460
12. Other Investments	2,417,669	(33 + 34d thru 38)	
13. Special Funds	39,971,358	40. Long-Term Debt - RUS (Net)	0
14. Total Other Property And Investments	53,432,915	41. Long-Term Debt - FFB - RUS Guaranteed	1,806,701,674
(6 thru 13)		42. Long-Term Debt - Other - RUS Guaranteed	0
15. Cash - General Funds	24,272,365	43. Long-Term Debt - Other (Net)	669,054,533
16. Cash - Construction Funds - Trustee	500	44. Long-Term Debt - RUS - Econ. Devel. (Net)	0
17. Special Deposits	1,738,600	45. Payments – Unapplied	704,846
18. Temporary Investments	100,000,000	46. Total Long-Term Debt (40 thru 44 - 45)	2,475,051,361
19. Notes Receivable (Net)	0	47. Obligations Under Capital Leases Noncurrent	136,836
20. Accounts Receivable - Sales of Energy (Net)	83,332,572	48. Accumulated Operating Provisions and Asset Retirement Obligations	105,348,890
21. Accounts Receivable - Other (Net)	5,095,730	49. Total Other NonCurrent Liabilities	105,485,726
22. Fuel Stock	47,191,139	(47 + 48)	
23. Renewable Energy Credits	0	50. Notes Payable	0
24. Materials and Supplies - Other	77,694,901	51. Accounts Payable	83,823,549
25. Prepayments	6,693,551	52. Current Maturities Long-Term Debt	85,706,055
26. Other Current and Accrued Assets	88,979	53. Current Maturities Long-Term Debt - Rural Devel.	0
27. Total Current And Accrued Assets	346,108,337	54. Current Maturities Capital Leases	43,306
(15 thru 26)		55. Taxes Accrued	848,439
28. Unamortized Debt Discount & Extraordinary Property Losses	2,929,208	56. Interest Accrued	7,585,996
29. Regulatory Assets	115,370,471	57. Other Current and Accrued Liabilities	6,520,377
30. Other Deferred Debits	7,990,941	58. Total Current & Accrued Liabilities	184,527,722
31. Accumulated Deferred Income Taxes	0	(50 thru 57)	
32. Total Assets and Other Debits	3,512,172,523	59. Deferred Credits	2,816,254
(5+14+27 thru 31)		60. Accumulated Deferred Income Taxes	0
		61. Total Liabilities and Other Credits	3,512,172,523
		(39 + 46 + 49 + 58 thru 60)	

<p>UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY</p>	<p>BORROWER DESIGNATION KY0059</p>
<p>INSTRUCTIONS - See help in the online application.</p>	<p>PERIOD ENDED December 2020</p>

SECTION C. NOTES TO FINANCIAL STATEMENTS

Steam Sales

East Kentucky Power sells steam to Fleming-Mason Energy for resale to a recycle paper mill adjacent to East Kentucky Power's Spurlock generating station. For statistical reporting and billing purposes, steam is converted to equivalent demand and energy sold and generation produced, using British Thermal Units and a moving twelve-month weighted average heat rate. The December 2020 Demand/MMBTU was 316.100 and the Energy/MMBTU was 178,595.90. Year-to-date 2020 Energy/MMBTU was 1,930,316.10. For RUS reporting purposes, steam revenue is reported on Part B SE and is included in Other Operating Revenue and Income on Part A, Section A. Steam related revenue was \$10,440,320 for the year ended December 31, 2020.

Power Sales Arrangements- Operating Leases

In December 2015, the Cooperative became the lessor under two power sales arrangements required to be accounted for as operating leases due to the specific terms of the agreements. One arrangement, a capacity purchase and tolling agreement that entitled a third party to 165 MW of firm generation and capacity from Bluegrass Generation Station Unit 3, terminated on April 30, 2019. The third party was responsible for the delivery of natural gas and also for securing electric transmission service in their balancing area. The other arrangement is an agreement to sell capacity and energy from the Glasgow landfill gas plant to a member system for a period of ten years. The revenues and expenses associated with the units dedicated to these power agreements are charged to RUS SoA accounts 412 and 413, respectively. It should be noted that revenues, generation and expenses associated with the units dedicated to the power arrangements are excluded from Part B SE- Sales of Electricity, Part F IC- Internal Combustion Plant, and Part C- Sources and Distribution of Energy. Upon termination of the sales arrangement, RUS SoA accounts 412 and 413 are no longer utilized and the revenues, generation and expenses associated with the respective generating units are included in the above-mentioned schedules.

Depreciation and Amortization Expense

Section A, Line 22, Depreciation and Amortization expense includes depreciation accruals charged to expense of \$111,629,198 (Part H, Section B, line 19) and the amortization of regulatory assets for unrecovered plant and ARO depreciation totaling \$14,394,416.

<p>UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY</p>	<p>BORROWER DESIGNATION KY0059</p>
<p>INSTRUCTIONS - See help in the online application.</p>	<p>PERIOD ENDED December 2020</p>

SECTION C. NOTES TO FINANCIAL STATEMENTS

Regulatory Assets

Part A, Section B, Line 29, Regulatory Assets, includes a balance of \$64,796,706 representing the 2010 cancellation of Smith Unit 1 construction. The Cooperative received approval from the Kentucky Public Service Commission (KPSC) to begin amortization of the Smith Unit 1 regulatory asset, net of estimated mitigation and salvage efforts, over a ten-year period beginning in January 2017. Amortization recognized in 2020 was \$12,035,525. In 2020, the balance was also reduced by parts valued at approximately \$12 million designated for future use at Spurlock Station Units 3 and 4.

Part A, Section B, Line 29, Regulatory assets, also includes a \$749,484 regulatory asset associated with the December 31, 2015 abandonment of Dale Station. This regulatory asset represents the balance of capital projects remaining to be recovered in the environmental surcharge at December 31, 2015 and will be considered for recovery, along with an associated return, during EKPC's next rate case.

EKPC received approval from RUS to establish a regulatory asset in the amount of \$7,244,184 for major maintenance and the replacement of minor items of property incurred at Spurlock Station in 2019 and to amortize the balance over 8 years, beginning January 2020. In 2020, \$905,523 was amortized to Spurlock Station maintenance expense. The balance at December 31, 2020 was \$6,338,661.

Accumulated Operating Provisions and Asset Retirement Obligations

Part A, Section B, Line 48, Accumulated Operating Provisions and Asset Retirement Obligations includes accumulated postretirement benefit obligation of \$51,150,942 and asset retirement obligations of \$48,851,060.

Capital Leases

EKPC entered into a five-year capital lease agreement on November 8, 2019 for office copiers. The present value of the lease was recorded as general plant in the amount of \$229,711. The current and non-current portions of this capital lease are recorded in RUS SoA accounts 243 and 227 respectively.

Principal Payments

Part H, Section H, Column c, Principal Billed This Year, represents only normally billed principal. This column excludes the payoff of \$320,149,977 in higher interest FFB loans from the Cushion of Credit account, pursuant to the provisions of the 2018 Farm Bill.

<p>UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY</p>	<p>BORROWER DESIGNATION KY0059</p>
<p>INSTRUCTIONS - See help in the online application.</p>	<p>PERIOD ENDED December 2020</p>
<p>SECTION C. CERTIFICATION LOAN DEFAULT NOTES</p>	
<p> </p>	

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY				BORROWER DESIGNATION KY0059				
INSTRUCTIONS - See help in the online application.				PERIOD ENDED December 2020				
PART B SE - SALES OF ELECTRICITY								
Sale No.	Name Of Company or Public Authority	RUS Borrower Designation	Statistical Classification	Renewable Energy Program Name	Primary Renewable Fuel Type	Average Monthly Billing Demand (MW)	Actual Average Monthly NCP Demand (g)	Actual Average Monthly CP Demand (h)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
1	Ultimate Consumer(s)		RQ	Wholesale Renewable Energy	Methane - landfill gas			
2	Big Sandy Rural Elec Coop Corp (KY0058)	KY0058	RQ	Wholesale Renewable Energy	Methane - landfill gas	43		43
3	Blue Grass Energy Coop Corp (KY0064)	KY0064	RQ	Wholesale Renewable Energy	Methane - landfill gas	248		248
4	Clark Energy Cooperative, Inc (KY0049)	KY0049	RQ	Wholesale Renewable Energy	Methane - landfill gas	86		86
5	Cumberland Valley Rural E C C (KY0057)	KY0057	RQ	Wholesale Renewable Energy	Methane - landfill gas	81		81
6	Farmers Rural Elec Coop Corp (KY0034)	KY0034	RQ	Wholesale Renewable Energy	Methane - landfill gas	87		87
7	Fleming-Mason Rural E C C (KY0052)	KY0052	RQ	Wholesale Renewable Energy	Methane - landfill gas	190		190
8	Grayson Rural Elec Coop Corp (KY0061)	KY0061	RQ	Wholesale Renewable Energy	Methane - landfill gas	48		48
9	Inter-County Energy (KY0027)	KY0027	RQ	Wholesale Renewable Energy	Methane - landfill gas	95		95
10	Jackson Energy Cooperative Crp (KY0003)	KY0003	RQ	Wholesale Renewable Energy	Methane - landfill gas	176		176
11	Licking Valley Rural E C C (KY0056)	KY0056	RQ	Wholesale Renewable Energy	Methane - landfill gas	47		47
12	Nolin Rural Electric Coop Corp (KY0051)	KY0051	RQ	Wholesale Renewable Energy	Methane - landfill gas	136		136
13	Owen Electric Cooperative, Inc (KY0037)	KY0037	RQ	Wholesale Renewable Energy	Methane - landfill gas	385		385
14	Salt River Electric Coop Corp (KY0021)	KY0021	RQ	Wholesale Renewable Energy	Methane - landfill gas	216		216
15	Shelby Energy Cooperative, Inc (KY0030)	KY0030	RQ	Wholesale Renewable Energy	Methane - landfill gas	83		83
16	South Kentucky R. E. C. C. (KY0054)	KY0054	RQ	Wholesale Renewable Energy	Methane - landfill gas	253		253
17	Taylor County Rural E C C (KY0023)	KY0023	RQ			103		103
18	American Electric Power (AEP)		OS					
19	Ameren Energy		OS					
20	Big Rivers Electric Corp (KY0062)	KY0062	OS					
21	Cargill Power Markets, LLC (MN)		OS					
22	Southern Company Services		OS					
23	Duke Energy Corporation		OS					
24	Louisville Gas & Electric Co		OS					
25	Midwest Independent Transmission System Operator, Inc. (IN)		OS					
26	Oglethorpe Power Corporation (GA0109)	GA0109	OS					
27	PJM Interconnection (PA)		OS					
28	Tenaska Power Services		OS					
29	Tennessee Valley Authority		OS					
30	The Energy Authority		OS					
31	Westar Energy		OS					
32	Hoosier Energy R E C, Inc (IN0106)	IN0106	OS					
33	*Miscellaneous		OS					

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY	BORROWER DESIGNATION KY0059
INSTRUCTIONS - See help in the online application.	PERIOD ENDED December 2020

PART B SE - SALES OF ELECTRICITY

Sale No.	Name Of Company or Public Authority (a)	RUS Borrower Designation (b)	Statistical Classification (c)	Renewable Energy Program Name (d)	Primary Renewable Fuel Type (e)	Average Monthly Billing Demand (MW) (f)	Actual Average Monthly NCP Demand (g)	Actual Average Monthly CP Demand (h)
34	*Adjustments		RQ					
35	AES Ohio Generation, LLC (OH)		OS					
UC	Total for Ultimate Consumer(s)				Methane - landfill gas			
Dist	Total for Distribution Borrowers					2,141	0	2,141
G&T	Total for G&T Borrowers					0	0	0
Other	Total for Other					136	0	136
Total	Grand Total					2,277	0	2,277

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY	BORROWER DESIGNATION KY0059
INSTRUCTIONS - See help in the online application.	PERIOD ENDED December 2020

PART B SE - SALES OF ELECTRICITY

Sale No	Electricity Sold (MWh) (i)	Revenue Demand Charges (j)	Revenue Energy Charges (k)	Revenue Other Charges (l)	Revenue Total (j + k + l) (m)
1					
2	221,435	3,090,469	9,977,826	1,196,288	14,264,583
3	1,328,143	18,139,852	58,241,816	6,091,135	82,472,803
4	440,145	6,170,014	19,919,642	2,579,751	28,669,407
5	424,474	5,822,866	19,194,320	2,342,100	27,359,286
6	488,705	6,218,638	21,864,370	2,415,059	30,498,067
7	1,218,001	12,527,967	46,072,163	3,723,336	62,323,466
8	253,720	3,490,021	11,307,167	1,436,640	16,233,828
9	478,780	6,969,853	21,177,442	2,435,908	30,583,203
10	912,749	12,888,423	40,829,807	4,688,451	58,406,681
11	250,619	3,404,889	11,339,231	1,330,592	16,074,712
12	737,153	9,712,215	32,228,707	3,376,440	45,317,362
13	2,346,389	18,481,506	95,575,341	5,421,094	119,477,941
14	1,225,077	15,705,877	54,608,324	5,456,049	75,770,250
15	488,704	6,280,188	21,113,218	2,138,607	29,532,013
16	1,298,052	18,490,573	57,616,488	6,441,827	82,548,888
17	582,788	6,830,295	23,771,011	2,658,356	33,259,662
18					
19					
20					
21					
22					
23					
24	12,145		283,120		283,120
25					
26					
27	679,827	10,865,180	18,057,375		28,922,555
28					
29					
30					
31					
32					
33					
34					
35					
UC					
Dist	11,957,781	144,511,431	512,608,166	50,355,193	707,474,790
G&T	0	0	0	0	0
Other	1,429,125	20,577,395	50,569,202	3,376,440	74,523,037
Total	13,386,906	165,088,826	563,177,368	53,731,633	781,997,827

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY	BORROWER DESIGNATION KY0059
INSTRUCTIONS - See help in the online application.	PERIOD ENDED December 2020

PART B SE - SALES OF ELECTRICITY

Sale No	Comments
1	
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UC	

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY	BORROWER DESIGNATION KY0059
INSTRUCTIONS - See help in the online application.	PERIOD ENDED December 2020

PART B PP - PURCHASED POWER

Purchase No.	Name Of Company or Public Authority	RUS Borrower Designation	Statistical Classification	Renewable Energy Program Name	Primary Renewable Fuel Type	Average Monthly Billing Demand (MW)	Actual Average Monthly NCP Demand	Actual Average Monthly CP Demand ()
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	
1	Duke Energy Corporation		OS					
2	American Electric Power (AEP)		OS					
3	Big Rivers Electric Corp (KY0062)	KY0062	OS					
4	Cargill Power Markets, LLC (MN)		OS					
5	Progress Energy Ventures, Inc.		OS					
6	Cinergy Services Corporation		OS					
7	Ameren Energy		OS					
8	North Carolina Power Company		OS					
9	DTE Energy Trading, Inc		OS					
10	Duke Energy Corporation		OS					
11	Dynegy Power Marketing Inc		OS					
12	Entergy-Koch Trading		OS					
13	Exelon Energy Company		OS					
14	Hoosier Energy R E C, Inc (IN0106)	IN0106	OS					
15	Louisville Gas & Electric Co		OS					
16	Louisville Gas & Electric Co		OS					
17	Southeastern Power Admin		RQ			170		
18	Southern Co. Services-Network Service		OS					
19	Southern Illinois Power Coop (IL0050)	IL0050	OS					
20	Southern Indiana Gas & Elec Co		OS					
21	Tennessee Valley Authority		OS					
22	*Miscellaneous		OS					
23	Associated Electric Coop, Inc (MO0073)	MO0073	OS					
24	Sempra Energy Trading Corp		OS					
25	Northern Indiana Pub Serv Co		OS					
26	Indianapolis Power & Light Co		OS					
27	Progress Energy Ventures, Inc.		OS					
28	Sempra Energy Trading Corp		OS					
29	*Miscellaneous		OS					
30	Northern States Power Company MN		OS					
31	Cobb Electric Membership Corp		OS					
32	North Carolina Mun Power Agny		OS					
33	PJM Interconnection (PA)		OS					
34	Westar Energy		OS					
35	Midwest Independent Transmission System Operator, Inc. (IN)		OS					
36	Owensboro Municipal Utilities		OS					
37	Duke Energy Corporation		OS					
38	EDF Trading North America, LLC (TX)		OS					
39	The Energy Authority		OS					
40	*Miscellaneous		OS					
41	Department of Military Affairs (KY)		OS	Department of Military Affairs	Solar - photovoltaic			
42	COX Waste-to-Energy Inc. (KY)		OS					
43	EMC Development Company (MD)		OS					
44	*Other Renewable Supplier (DC)		OS	Community Solar Power Generati	Solar - photovoltaic	4		
45	MAC Farms, Inc. (KY)		OS					
46	Shell Energy North America LP (TX)		OS					

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY	BORROWER DESIGNATION KY0059
INSTRUCTIONS - See help in the online application.	PERIOD ENDED December 2020

PART B PP - PURCHASED POWER

Purchase No.	Name Of Company or Public Authority (a)	RUS Borrower Designation (b)	Statistical Classification (c)	Renewable Energy Program Name (d)	Primary Renewable Fuel Type (e)	Average Monthly Billing Demand (MW) (f)	Actual Average Monthly NCP Demand (g)	Actual Average Monthly CP Demand () (h)
Dist	Total for Distribution Borrowers					0	0	0
G&T	Total for G&T Borrowers					0	0	0
Other	Total for Other					174	0	0
Total	Grand Total					174	0	0

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY	BORROWER DESIGNATION KY0059
INSTRUCTIONS - See help in the online application.	PERIOD ENDED December 2020

PART B PP - PURCHASED POWER

Purchase No	Electricity Purchased (MWh) (i)	Electricity Received (MWh) (j)	Electricity Delivered (MWh) (k)	Demand Charges	Energy Charges	Other Charges	Total (l + m + n)
				(l)	(m)	(n)	(o)
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15	171				6,697		6,697
16							
17	314,362			2,960,466	3,884,648		6,845,114
18							
19							
20							
21							
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33	4,933,008				102,079,176		102,079,176
34							
35							
36							
37							
38							
39							
40							
41	36				851		851
42	1,594				28,823		28,823
43							
44	428			4,307	10,211		14,518
45							
46	8,000				256,800		256,800
Dist	0	0	0	0	0	0	0
G&T	0	0	0	0	0	0	0
Other	5,257,599	0	0	2,964,773	106,267,206	0	109,231,979
Total	5,257,599	0	0	2,964,773	106,267,206	0	109,231,979

<p>UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY</p>	<p>BORROWER DESIGNATION KY0059</p>
<p>INSTRUCTIONS - See help in the online application.</p>	<p>PERIOD ENDED December 2020</p>

PART B PP - PURCHASED POWER

Purchase No	Comments
1	
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44	East Kentucky Power Cooperative, Inc. DBA Cooperative Solar. Energy for solar panels subscribed to members.
45	
46	

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY	BORROWER DESIGNATION KY0059
INSTRUCTIONS - See help in the online application	PERIOD ENDED December 2020

PART C RE - RENEWABLE GENERATING PLANT SUMMARY

Plant Name (a)	Prime Mover (b)	Primary Renewable Fuel Type (c)	Renewable Fuel (%) (d)	Capacity (kW) (e)	Net Generation (MWh) (f)	Capacity Factor (%) (g)
Green Valley	Internal Combustion	Methane - landfill gas	100.00	2400.0	16302.0	77.50
Laurel Ridge	Internal Combustion	Methane - landfill gas	100.00	3200.0	17026.0	60.70
Bavarian	Internal Combustion	Methane - landfill gas	100.00	4800.0	33106.0	78.70
Hardin	Internal Combustion	Methane - landfill gas	100.00	2400.0	8047.0	38.30
Pendleton	Internal Combustion	Methane - landfill gas	100.00	3200.0	18093.0	64.50
Glasgow	Internal Combustion	Methane - landfill gas	100.00	1000.0	6826.0	77.90
Cooperative Solar One	Photovoltaic	Solar - photovoltaic	100.00	8500.0	13651.0	18.30
Total:				25500.0	113051.0	

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY	BORROWER DESIGNATION KY0059
INSTRUCTIONS - See help in the online application	PERIOD ENDED December 2020

PART C RE - RENEWABLE GENERATING PLANT SUMMARY

Plant Name (a)	Number of Employees (h)	Total O&M Cost (mils/Net kWh) (i)	Power Cost (mils/Net kWh) (j)	Total Investment (\$1,000) (k)	Percentage Ownership (%) (l)	RUS Funding (\$1,000) (m)
Green Valley	1	54	58	3,008	100	2,922
Laurel Ridge	1	39	45	4,061	100	3,487
Bavarian	1	47	53	6,848	100	5,577
Hardin	1	62	74	3,469	100	0
Pendleton	1	63	71	4,538	100	0
Glasgow	0	0	0	2,994	100	2,563
Cooperative Solar One	0	9	9	17,216	100	0
Total:	5	274	310	42,134		14,549

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY		BORROWER DESIGNATION KY0059
INSTRUCTIONS - See help in the online application		PERIOD ENDED December 2020
PART C RE - RENEWABLE GENERATING PLANT SUMMARY		
Plant Name	Comments	
Green Valley		
Laurel Ridge		
Bavarian		
Hardin		
Pendleton		
Glasgow	EKPC is the lessor under a power sales arrangement to sell the capacity and energy to a member system for a period of ten years, therefore no operating report is included for this plant.	
Cooperative Solar One	Total capacity is 8,500 kW; 270 kW has been subscribed to members under a twenty-five year licensing agreement. Of the 13,651 Net Generation MWh reported in column (f), 425 has been subscribed to members.	

reUNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE		BORROWER DESIGNATION KY0059		
FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART C - SOURCES AND DISTRIBUTION OF ENERGY		PERIOD ENDED December 2020		
INSTRUCTIONS - See help in the online application.				
SOURCES OF ENERGY (a)	NO. OF PLANTS (b)	CAPACITY (kW) (c)	NET ENERGY RECIEVED BY SYSTEM (MWh) (d)	COST (\$) (e)
Generated in Own Plant (Details on Parts D, E, F IC, F CC, and G)				
1. Fossil Steam	2	1,838,945	7,677,779	416,453,225
2. Nuclear	0	0	0	0
3. Hydro	0	0	0	0
4. Combined Cycle	0	0	0	0
5. Internal Combustion	9	1,323,800	476,442	65,768,053
6. Other	1	8,230	13,226	822,267
7. Total in Own Plant (1 thru 6)	12	3,170,975	8,167,447	483,043,545
Purchased Power				
8. Total Purchased Power			5,257,599	109,231,979
Interchanged Power				
9. Received Into System (Gross)			0	0
10. Delivered Out of System (Gross)			0	0
11. Net Interchange (9 - 10)			0	0
Transmission For or By Others - (Wheeling)				
12. Received Into System			0	0
13. Delivered Out of System			0	0
14. Net Energy Wheeled (12 - 13)			0	0
15. Total Energy Available for Sale (7 + 8 + 11 + 14)			13,425,046	
Distribution of Energy				
16. Total Sales			13,386,906	
17. Energy Furnished to Others Without Charge			0	
18. Energy Used by Borrower (Excluding Station Use)			7,313	
19. Total Energy Accounted For (16 thru 18)			13,394,219	
Losses				
20. Energy Losses - MWh (15 - 19)			30,827	
21. Energy Losses - Percentage ((20 / 15) * 100)			.23 %	

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART D - STEAM PLANT**

BORROWER DESIGNATION KY0059

PLANT Cooper

PERIOD ENDED December 2020

INSTRUCTIONS - See help in the online application.

SECTION A. BOILERS/TURBINES

NO.	UNIT NO. (a)	TIMES STARTED (b)	FUEL CONSUMPTION				TOTAL (g)	OPERATING HOURS			
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)		IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE SCHED. (j)	UNSCH. (k)
1.	1	10	42,934.00	43.29				708	7,197	683	196
2.	2	6	103,305.00	66.96				834	7,814	130	6
3.											
4.											
5.											
6.	Total	16	146,239	110.25	0.00	0.00		1,542	15,011	813	202
7.	Average BTU		11,768	138,603.17							
8.	Total BTU (10 ⁶)		1,720,941.00	15,281			1,736,222				
9.	Total Del. Cost (\$)		62	1.49							

SECTION A. BOILERS/TURBINES (Continued)

SECTION B. LABOR REPORT

SEC. C. FACTORS & MAX. DEMAND

NO.	UNIT NO. (l)	SIZE (kW) (m)	GROSS GEN. (MWh) (n)	BTU PER kWh (o)	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	1	100,000	51,463.00		1.	No. Employees Full-Time (Include Superintendent)	65	1.	Load Factor (%)	5.63%
2.	2	220,850	124,461.00		2.	No. Employees Part-Time	1	2.	Plant Factor (%)	6.24%
3.					3.	Total Employee Hours Worked	134,265	3.	Running Plant Capacity Factor (%)	68.99%
4.					4.	Operating Plant Payroll (\$)	5,118,234	4.	15 Minute Gross Max. Demand (kW)	
5.					5.	Maintenance Plant Payroll (\$)	1,530,882	5.	Indicated Gross Max. Demand (kW)	356,000
6.	Total	320,850	175,924.00	9,869	6.	Other Accts. Plant Payroll (\$)	0			
7.	Station Service (MWh)		33,417.00		7.	Total Plant Payroll (\$)	6,649,116			
8.	Net Generation (MWh)		142,507.00	12,183.42						
9.	Station Service (%)		19.00							

SECTION D. COST OF NET ENERGY GENERATED

NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	500	4,397,765		
2.	Fuel, Coal	501.1	3,833,101		2.22
3.	Fuel, Oil	501.2	164,086		10.73
4.	Fuel, Gas	501.3	0		
5.	Fuel, Other	501.4	0		
6.	Fuel SubTotal (2 thru 5)	501	3,997,187	28.04	2.30
7.	Steam Expenses	502	1,980,000		
8.	Electric Expenses	505	1,283,334		
9.	Miscellaneous Steam Power Expenses	506	2,547,171		
10.	Allowances	509	310		
11.	Rents	507	0		
12.	Non-Fuel SubTotal (1 + 7 thru 11)		10,208,580	71.63	
13.	Operation Expense (6 + 12)		14,205,767	99.68	
14.	Maintenance, Supervision and Engineering	510	16,305		
15.	Maintenance of Structures	511	805,317		
16.	Maintenance of Boiler Plant	512	2,859,067		
17.	Maintenance of Electric Plant	513	1,096,508		
18.	Maintenance of Miscellaneous Plant	514	0		
19.	Maintenance Expense (14 thru 18)		4,777,197	33.52	
20.	Total Production Expense (13 + 19)		18,982,964	133.20	
21.	Depreciation	403.1, 411.10	17,243,278		
22.	Interest	427	11,026,845		
23.	Total Fixed Cost (21 + 22)		28,270,123	198.37	
24.	Power Cost (20 + 23)		47,253,087	331.58	

Remarks

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART D - STEAM PLANT	BORROWER DESIGNATION KY0059 PLANT Spurlock PERIOD ENDED December 2020
INSTRUCTIONS - See help in the online application.	

SECTION A. BOILERS/TURBINES											
NO.	UNIT NO. (a)	TIMES STARTED (b)	FUEL CONSUMPTION					OPERATING HOURS			
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE SCHED. (j)	UNSCH. (k)
1.	1	6	1,345,706.00	233.86				6,115	278	2,374	17
2.	2	2	2,561,634.00	106.48				6,599	61	2,124	0
3.	3	7	1,474,104.00	268.26		46,652.00		7,214	662	871	37
4.	4	8	1,284,544.00	218.88				5,838	2,137	797	12
5.											
6.	Total	23	6,665,988	827.48	0.00	46,652.00		25,766	3,138	6,166	66
7.	Average BTU		11,395	138,599.12		14,484.00					
8.	Total BTU (10 ⁶)		75,958,933.00	114,688		675,708.00	76,749,329				
9.	Total Del. Cost (\$)		43	1.92		31.65					

SECTION A. BOILERS/TURBINES (Continued)					SECTION B. LABOR REPORT			SEC. C. FACTORS & MAX. DEMAND		
NO.	UNIT NO. (l)	SIZE (kW) (m)	GROSS GEN. (MWh) (n)	BTU PER kWh (o)	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	1	340,277	1,663,261.00		1.	No. Employees Full-Time (Include Superintendent)	253	1.	Load Factor (%)	70.61%
2.	2	585,765	3,150,004.00		2.	No. Employees Part-Time	0	2.	Plant Factor (%)	62.61%
3.	3	293,597	1,915,960.00		3.	Total Employee Hours Worked	439,874	3.	Running Plant Capacity Factor (%)	85.14%
4.	4	298,456	1,619,769.00		4.	Operating Plant Payroll (\$)	15,856,461	4.	15 Minute Gross Max. Demand (kW)	
5.					5.	Maintenance Plant Payroll (\$)	8,494,488	5.	Indicated Gross Max. Demand (kW)	1,346,000
6.	Total	1,518,095	8,348,994.00	9,193	6.	Other Accts. Plant Payroll (\$)	21,799			
7.	Station Service (MWh)		813,722.00		7.	Total Plant Payroll (\$)	24,372,748			
8.	Net Generation (MWh)		7,535,272.00	10,185.34						
9.	Station Service (%)		9.75							

SECTION D. COST OF NET ENERGY GENERATED						
NO.	PRODUCTION EXPENSE		ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering		500	4,836,221		
2.	Fuel, Coal		501.1	154,528,939		2.03
3.	Fuel, Oil		501.2	1,591,379		13.87
4.	Fuel, Gas		501.3	0		
5.	Fuel, Other		501.4	705,709		1.04
6.	Fuel SubTotal (2 thru 5)		501	156,826,027	20.81	2.04
7.	Steam Expenses		502	9,719,693		
8.	Electric Expenses		505	4,913,040		
9.	Miscellaneous Steam Power Expenses		506	28,451,797		
10.	Allowances		509	24,315		
11.	Rents		507	0		
12.	Non-Fuel SubTotal (1 + 7 thru 11)			47,945,066	6.36	
13.	Operation Expense (6 + 12)			204,771,093	27.17	
14.	Maintenance, Supervision and Engineering		510	3,397,261		
15.	Maintenance of Structures		511	4,330,096		
16.	Maintenance of Boiler Plant		512	47,512,301		
17.	Maintenance of Electric Plant		513	7,312,452		
18.	Maintenance of Miscellaneous Plant		514	0		
19.	Maintenance Expense (14 thru 18)			62,552,110	8.30	
20.	Total Production Expense (13 + 19)			267,323,203	35.47	
21.	Depreciation		403.1, 411.10	49,692,218		
22.	Interest		427	52,184,717		
23.	Total Fixed Cost (21 + 22)			101,876,935	13.52	
24.	Power Cost (20 + 23)			369,200,138	48.99	

Remarks

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART E - HYDRO PLANT**

BORROWER DESIGNATION

PLANT

PERIOD ENDED

INSTRUCTIONS - See help in the online application.

SECTION A. HYDRO GENERATING UNITS

NO.	UNIT NO. (a)	SIZE (kW) (b)	GROSS GENERATION (MWh) (c)	OPERATING HOURS			
				IN SERVICE (d)	ON STANDBY (e)	OUT OF SERVICE	
						SCHEDULED (f)	UNSCHEDULED (g)
1.							
2.							
3.							
4.							
5.							
6.	Total						
7.	Station Service (MWh)			HYDRAULIC DATA			
8.	Net Generation (MWh)			ITEM	(a) MAXIMUM	(b) MINIMUM	
9.	Station Service % of Gross			1. Pool Elevation (ft.)			
10.	Energy for Pumped Storage (MWh)			2. Tail Race Elevation (ft.)			
11.	Net Generation after Pumped Storage (MWh)			Water Spilled <input type="checkbox"/> Yes <input type="checkbox"/> No			

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAXIMUM DEMAND

NO.	ITEM	VALUE	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	No. Employees Full-Time (Include Superintendent)		5.	Maintenance Plant Payroll (\$)		1.	Load Factor (%)	
2.	No. Employees Part Time		6.	Other Accounts Plant Payroll (\$)		2.	Plant Factor (%)	
3.	Total Employee Hours Worked		7.	Total Plant Payroll (\$)		3.	Running Plant Capacity Factor (%)	
4.	Operating Plant Payroll (\$)					4.	15 Min. Gross Max. Demand (kW)	
						5.	Indicated Gross Max. Demand (kW)	

SECTION D. COST OF NET ENERGY GENERATED

NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)
1.	Operation, Supervision and Engineering	535		
2.	Water for Power	536		
3.	Energy for Pumped Storage	536.1		
4.	Hydraulic Expense	537		
5.	Electric Expense	538		
6.	Miscellaneous Hydraulic Power Generation Expense	539		
7.	Rents	540		
8.	Operation Expense (1 thru 7)			
9.	Maintenance, Supervision and Engineering	541		
10.	Maintenance of Structures	542		
11.	Maintenance of Reservoirs, Dams and Waterways	543		
12.	Maintenance of Electric Plant	544		
13.	Maintenance of Miscellaneous Hydraulic Plant	545		
14.	Maintenance Expense (9 thru 13)			
15.	Total Production Expense (8 + 14)			
16.	Depreciation	403.3, 411.10		
17.	Interest	427		
18.	Total Fixed Cost (16 + 17)			
19.	Power Cost (15 + 18)			

Remarks (including Unscheduled Outages)

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART F IC - INTERNAL COMBUSTION PLANT**

BORROWER DESIGNATION
KY0059

PLANT
Bavarian Landfill

PERIOD ENDED
December 2020

INSTRUCTIONS - See help in the online application.

SECTION A. INTERNAL COMBUSTION GENERATING UNITS

NO.	UNIT NO. (a)	SIZE (kW) (b)	FUEL CONSUMPTION				OPERATING HOURS					
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	OTHER (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE		GROSS GENER.(MWh) (k)	BTU PER kWh (l)
			SCHED.		UNSCH.							
			(i)		(j)							
1.	1	800			73.00		8,088	81	285	330	5,816	
2.	2	800			75.00		8,269	54	232	229	5,757	
3.	3	800			74.00		8,181	94	345	164	6,023	
4.	4	800			74.00		8,226	61	228	269	6,001	
5.	5	1,600			125.00		7,660	120	200	804	10,829	
6.	Total	4,800	0.00	0.00	421.00		40,424	410	1,290	1,796	34,426	
7.	Average BTU						Station Service (MWh)			999,973.87	1,320.00	12,228.81
8.	Total BTU (10 ⁶)				420,989.00	420,989.00	Net Generation (MWh)				33,106.00	
9.	Total Del. Cost (\$)						Station Service % of Gross				3.83	12,716.40

SECTION B. LABOR REPORT

NO.	ITEM	VALUE	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	No. Employees Full Time (Include Superintendent)	1	5.	Maintenance Plant Payroll (\$)	35,100	1.	Load Factor (%)	85.00%
2.	No. Employees Part Time	0	6.	Other Accounts Plant Payroll (\$)	0	2.	Plant Factor (%)	81.65%
3.	Total Employee Hours Worked	2,799	7.	Total Plant Payroll (\$)	199,993	3.	Running Plant Capacity Factor (%)	89.49%
4.	Operating Plant Payroll (\$)	164,893				4.	15 Min. Gross Max. Demand (kW)	
						5.	Indicated Gross Max. Demand (kW)	4,611

SECTION D. COST OF NET ENERGY GENERATED

NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET (kWh) (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	546	134,028		
2.	Fuel, Oil	547.1	0		0.00
3.	Fuel, Gas	547.2	0		0.00
4.	Fuel, Other	547.3	348,673		.82
5.	Energy for Compressed Air	547.4	0	0.00	
6.	Fuel SubTotal (2 thru 5)	547	348,673	10.53	.82
7.	Generation Expenses	548	107,939		
8.	Miscellaneous Other Power Generation Expenses	549	86,854		
9.	Rents	550	0		
10.	Non-Fuel SubTotal (1 + 7 thru 9)		328,821	9.93	
11.	Operation Expense (6 + 10)		677,494	20.46	
12.	Maintenance, Supervision and Engineering	551	0		
13.	Maintenance of Structures	552	150,247		
14.	Maintenance of Generating and Electric Plant	553	714,746		
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0		
16.	Maintenance Expense (12 thru 15)		864,993	26.12	
17.	Total Production Expense (11 + 16)		1,542,487	46.59	
18.	Depreciation	403.4,411.10	226,237		
19.	Interest	427	0		
20.	Total Fixed Cost (18 + 19)		226,237	6.83	
21.	Power Cost (17 + 20)		1,768,724	53.42	

Remarks (including Unscheduled Outages)

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART F IC - INTERNAL COMBUSTION PLANT**

BORROWER DESIGNATION
KY0059

PLANT
Bluegrass Generating Station

PERIOD ENDED
December 2020

INSTRUCTIONS - See help in the online application.

SECTION A. INTERNAL COMBUSTION GENERATING UNITS

NO.	UNIT NO. (a)	SIZE (kW) (b)	FUEL CONSUMPTION				OPERATING HOURS					
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	OTHER (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE		GROSS GENER.(MWh) (k)	BTU PER kWh (l)
			SCHED. (i)		UNSCH. (j)							
1.	1	169,000		258.34			192	6,911	1,680	1	24,848	
2.	2	169,000		365.41			269	6,604	1,791	120	35,007	
3.	3	169,000		108.50			96	6,679	2,009	0	10,330	
4.												
5.												
6.	Total	507,000	0.00	732.25	0.00		557	20,194	5,480	121	70,185	
7.	Average BTU			999,987.70			Station Service (MWh)				586.00	10,433.01
8.	Total BTU (10 ⁶)			732,241.00		732,241.00	Net Generation (MWh)				69,599.00	
9.	Total Del. Cost (\$)		1.94	2.63			Station Service % of Gross				.83	10,520.86

SECTION B. LABOR REPORT

NO.	ITEM	VALUE	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	No. Employees Full Time (Include Superintendent)	11	5.	Maintenance Plant Payroll (\$)	356,481	1.	Load Factor (%)	1.59%
2.	No. Employees Part Time	0	6.	Other Accounts Plant Payroll (\$)	0	2.	Plant Factor (%)	1.58%
3.	Total Employee Hours Worked	28,880	7.	Total Plant Payroll (\$)	1,929,720	3.	Running Plant Capacity Factor (%)	74.56%
4.	Operating Plant Payroll (\$)	1,573,239				4.	15 Min. Gross Max. Demand (kW)	
						5.	Indicated Gross Max. Demand (kW)	501,000

SECTION D. COST OF NET ENERGY GENERATED

NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET (kWh) (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	546	897,030		
2.	Fuel, Oil	547.1	0		0.00
3.	Fuel, Gas	547.2	2,106,267		2.87
4.	Fuel, Other	547.3	0		0.00
5.	Energy for Compressed Air	547.4	0	0.00	
6.	Fuel SubTotal (2 thru 5)	547	2,106,267	30.26	2.87
7.	Generation Expenses	548	2,040,014		
8.	Miscellaneous Other Power Generation Expenses	549	2,043,080		
9.	Rents	550	0		
10.	Non-Fuel SubTotal (1 + 7 thru 9)		4,980,124	71.55	
11.	Operation Expense (6 + 10)		7,086,391	101.81	
12.	Maintenance, Supervision and Engineering	551	179,743		
13.	Maintenance of Structures	552	138,787		
14.	Maintenance of Generating and Electric Plant	553	1,783,891		
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0		
16.	Maintenance Expense (12 thru 15)		2,102,421	30.20	
17.	Total Production Expense (11 + 16)		9,188,812	132.02	
18.	Depreciation	403.4, 411.10	5,320,120		
19.	Interest	427	4,258,569		
20.	Total Fixed Cost (18 + 19)		9,578,689	137.62	
21.	Power Cost (17 + 20)		18,767,501	269.65	

Remarks (including Unscheduled Outages)

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART F IC - INTERNAL COMBUSTION PLANT**

BORROWER DESIGNATION
KY0059

PLANT
Cagle's

PERIOD ENDED
December 2020

INSTRUCTIONS - See help in the online application.

SECTION A. INTERNAL COMBUSTION GENERATING UNITS

NO.	UNIT NO. (a)	SIZE (kW) (b)	FUEL CONSUMPTION				OPERATING HOURS						
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	OTHER (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE		GROSS GENER.(MWh) (k)	BTU PER kWh (l)	
			SCHED.		UNSCH.								
			(i)		(j)								
1.	1	1,600	.94				11	8,773			10		
2.	2	1,600	.94				11	8,773			10		
3.													
4.													
5.													
6.	Total	3,200	1.88	0.00	0.00		22	17,546	0	0	20		
7.	Average BTU		139,265.95				Station Service (MWh)					0.00	13,091.00
8.	Total BTU (10 ⁶)		261.82			261.82	Net Generation (MWh)					20.00	
9.	Total Del. Cost (\$)						Station Service % of Gross					0.00	13,091.00

SECTION B. LABOR REPORT

NO.	ITEM	VALUE	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	No. Employees Full Time (Include Superintendent)	0	5.	Maintenance Plant Payroll (\$)	10,722	1.	Load Factor (%)	0.00%
2.	No. Employees Part Time	0	6.	Other Accounts Plant Payroll (\$)	0	2.	Plant Factor (%)	0.07%
3.	Total Employee Hours Worked	312	7.	Total Plant Payroll (\$)	12,349	3.	Running Plant Capacity Factor (%)	56.82%
4.	Operating Plant Payroll (\$)	1,627				4.	15 Min. Gross Max. Demand (kW)	
						5.	Indicated Gross Max. Demand (kW)	0

SECTION D. COST OF NET ENERGY GENERATED

NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET (kWh) (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	546	0		
2.	Fuel, Oil	547.1	(800)		(3.05)
3.	Fuel, Gas	547.2	0		0.00
4.	Fuel, Other	547.3	0		0.00
5.	Energy for Compressed Air	547.4	0	0.00	
6.	Fuel SubTotal (2 thru 5)	547	(800)	(40.00)	(3.05)
7.	Generation Expenses	548	0		
8.	Miscellaneous Other Power Generation Expenses	549	2,473		
9.	Rents	550	0		
10.	Non-Fuel SubTotal (1 + 7 thru 9)		2,473	123.65	
11.	Operation Expense (6 + 10)		1,673	83.65	
12.	Maintenance, Supervision and Engineering	551	0		
13.	Maintenance of Structures	552	0		
14.	Maintenance of Generating and Electric Plant	553	31,855		
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0		
16.	Maintenance Expense (12 thru 15)		31,855	1,592.75	
17.	Total Production Expense (11 + 16)		33,528	1,676.40	
18.	Depreciation	403.4, 411.10	30,900		
19.	Interest	427	0		
20.	Total Fixed Cost (18 + 19)		30,900	1,545.00	
21.	Power Cost (17 + 20)		64,428	3,221.40	

Remarks (including Unscheduled Outages)

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART F IC - INTERNAL COMBUSTION PLANT**

BORROWER DESIGNATION
KY0059

PLANT
Cooper

PERIOD ENDED
December 2020

INSTRUCTIONS - See help in the online application.

SECTION A. INTERNAL COMBUSTION GENERATING UNITS

NO.	UNIT NO. (a)	SIZE (kW) (b)	FUEL CONSUMPTION				OPERATING HOURS					
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	OTHER (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE		GROSS GENER.(MWh) (k)	BTU PER kWh (l)
			SCHED.		UNSCH.							
			(i)		(j)							
1.	3	1,600					0	8,784	0	0	0	
2.												
3.												
4.												
5.												
6.	Total	1,600	0.00	0.00	0.00		0	8,784	0	0	0	
7.	Average BTU						Station Service (MWh)					0.00
8.	Total BTU (10 ⁶)					0.00	Net Generation (MWh)					0.00
9.	Total Del. Cost (\$)						Station Service % of Gross					0.00

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAXIMUM DEMAND

NO.	ITEM	VALUE	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	No. Employees Full Time (Include Superintendent)	0	5.	Maintenance Plant Payroll (\$)	3,233	1.	Load Factor (%)	0.00%
2.	No. Employees Part Time	0	6.	Other Accounts Plant Payroll (\$)	0	2.	Plant Factor (%)	0.00%
3.	Total Employee Hours Worked	67	7.	Total Plant Payroll (\$)	3,233	3.	Running Plant Capacity Factor (%)	0.00%
4.	Operating Plant Payroll (\$)	0				4.	15 Min. Gross Max. Demand (kW)	
						5.	Indicated Gross Max. Demand (kW)	0

SECTION D. COST OF NET ENERGY GENERATED

NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET (kWh) (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	546	0		
2.	Fuel, Oil	547.1	0		0.00
3.	Fuel, Gas	547.2	0		0.00
4.	Fuel, Other	547.3	0		0.00
5.	Energy for Compressed Air	547.4	0	0.00	
6.	Fuel SubTotal (2 thru 5)	547	0	0.00	0.00
7.	Generation Expenses	548	0		
8.	Miscellaneous Other Power Generation Expenses	549	0		
9.	Rents	550	0		
10.	Non-Fuel SubTotal (1 + 7 thru 9)		0	0.00	
11.	Operation Expense (6 + 10)		0	0.00	
12.	Maintenance, Supervision and Engineering	551	0		
13.	Maintenance of Structures	552	0		
14.	Maintenance of Generating and Electric Plant	553	14,045		
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0		
16.	Maintenance Expense (12 thru 15)		14,045	0.00	
17.	Total Production Expense (11 + 16)		14,045	0.00	
18.	Depreciation	403.4, 411.10	0		
19.	Interest	427	0		
20.	Total Fixed Cost (18 + 19)		0	0.00	
21.	Power Cost (17 + 20)		14,045	0.00	

Remarks (including Unscheduled Outages)

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART F IC - INTERNAL COMBUSTION PLANT**

BORROWER DESIGNATION
KY0059

PLANT
Green Valley

PERIOD ENDED
December 2020

INSTRUCTIONS - See help in the online application.

SECTION A. INTERNAL COMBUSTION GENERATING UNITS

NO.	UNIT NO. (a)	SIZE (kW) (b)	FUEL CONSUMPTION				OPERATING HOURS					
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	OTHER (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE		GROSS GENER.(MWh) (k)	BTU PER kWh (l)
			SCHED.		UNSCH.							
			(i)		(j)							
1.	1	800			66.00		8,199	258	110	217	5,886	
2.	2	800			65.00		8,228	299	106	151	6,027	
3.	3	800			61.00		7,733	521	127	403	5,110	
4.												
5.												
6.	Total	2,400	0.00	0.00	192.00		24,160	1,078	343	771	17,023	
7.	Average BTU						Station Service (MWh)			1,001,666.66	721.00	11,297.66
8.	Total BTU (10 ⁶)			192,320.00	192,320.00		Net Generation (MWh)				16,302.00	
9.	Total Del. Cost (\$)						Station Service % of Gross				4.24	11,797.33

SECTION B. LABOR REPORT

NO.	ITEM	VALUE	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	No. Employees Full Time (Include Superintendent)	1	5.	Maintenance Plant Payroll (\$)	32,459	1.	Load Factor (%)	88.01%
2.	No. Employees Part Time	0	6.	Other Accounts Plant Payroll (\$)	0	2.	Plant Factor (%)	80.75%
3.	Total Employee Hours Worked	2,400	7.	Total Plant Payroll (\$)	134,559	3.	Running Plant Capacity Factor (%)	88.07%
4.	Operating Plant Payroll (\$)	102,100				4.	15 Min. Gross Max. Demand (kW)	
						5.	Indicated Gross Max. Demand (kW)	2,202

SECTION D. COST OF NET ENERGY GENERATED

NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET (kWh) (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	546	67,899		
2.	Fuel, Oil	547.1	0		0.00
3.	Fuel, Gas	547.2	0		0.00
4.	Fuel, Other	547.3	67,535		.35
5.	Energy for Compressed Air	547.4	0	0.00	
6.	Fuel SubTotal (2 thru 5)	547	67,535	4.14	.35
7.	Generation Expenses	548	87,297		
8.	Miscellaneous Other Power Generation Expenses	549	54,771		
9.	Rents	550	0		
10.	Non-Fuel SubTotal (1 + 7 thru 9)		209,967	12.87	
11.	Operation Expense (6 + 10)		277,502	17.02	
12.	Maintenance, Supervision and Engineering	551	0		
13.	Maintenance of Structures	552	224,848		
14.	Maintenance of Generating and Electric Plant	553	370,271		
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0		
16.	Maintenance Expense (12 thru 15)		595,119	36.50	
17.	Total Production Expense (11 + 16)		872,621	53.52	
18.	Depreciation	403.4, 411.10	80,184		
19.	Interest	427	0		
20.	Total Fixed Cost (18 + 19)		80,184	4.91	
21.	Power Cost (17 + 20)		952,805	58.44	

Remarks (including Unscheduled Outages)

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART F IC - INTERNAL COMBUSTION PLANT**

BORROWER DESIGNATION
KY0059

PLANT
Hardin Landfill

PERIOD ENDED
December 2020

INSTRUCTIONS - See help in the online application.

SECTION A. INTERNAL COMBUSTION GENERATING UNITS

NO.	UNIT NO. (a)	SIZE (kW) (b)	FUEL CONSUMPTION				OPERATING HOURS					
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	OTHER (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE		GROSS GENER.(MWh) (k)	BTU PER kWh (l)
								SCHED. (i)	UNSCH. (j)			
1.	1	800			0.00		0	8,784	0	0	0	
2.	2	800			64.00		7,612	861	44	267	5,613	
3.	3	800			39.00		4,674	3,904	91	115	2,964	
4.												
5.												
6.	Total	2,400	0.00	0.00	103.00		12,286	13,549	135	382	8,577	
7.	Average BTU					Station Service (MWh)		999,291.26		530.00	12,000.35	
8.	Total BTU (10 ⁶)				102,927.00	102,927.00	Net Generation (MWh)		8,047.00			
9.	Total Del. Cost (\$)						Station Service % of Gross		6.18		12,790.73	

SECTION B. LABOR REPORT

NO.	ITEM	VALUE	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	No. Employees Full Time (Include Superintendent)	1	5.	Maintenance Plant Payroll (\$)	25,388	1.	Load Factor (%)	62.87%
2.	No. Employees Part Time	0	6.	Other Accounts Plant Payroll (\$)	0	2.	Plant Factor (%)	40.68%
3.	Total Employee Hours Worked	1,639	7.	Total Plant Payroll (\$)	124,134	3.	Running Plant Capacity Factor (%)	87.26%
4.	Operating Plant Payroll (\$)	98,746				4.	15 Min. Gross Max. Demand (kW)	
						5.	Indicated Gross Max. Demand (kW)	1,553

SECTION D. COST OF NET ENERGY GENERATED

NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET (kWh) (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	546	67,899		
2.	Fuel, Oil	547.1	0		0.00
3.	Fuel, Gas	547.2	0		0.00
4.	Fuel, Other	547.3	77,196		.75
5.	Energy for Compressed Air	547.4	0	0.00	
6.	Fuel SubTotal (2 thru 5)	547	77,196	9.59	.75
7.	Generation Expenses	548	83,209		
8.	Miscellaneous Other Power Generation Expenses	549	53,020		
9.	Rents	550	0		
10.	Non-Fuel SubTotal (1 + 7 thru 9)		204,128	25.36	
11.	Operation Expense (6 + 10)		281,324	34.96	
12.	Maintenance, Supervision and Engineering	551	0		
13.	Maintenance of Structures	552	0		
14.	Maintenance of Generating and Electric Plant	553	213,938		
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0		
16.	Maintenance Expense (12 thru 15)		213,938	26.58	
17.	Total Production Expense (11 + 16)		495,262	61.54	
18.	Depreciation	403.4, 411.10	100,560		
19.	Interest	427	0		
20.	Total Fixed Cost (18 + 19)		100,560	12.49	
21.	Power Cost (17 + 20)		595,822	74.04	

Remarks (including Unscheduled Outages)

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART F IC - INTERNAL COMBUSTION PLANT**

BORROWER DESIGNATION
KY0059

PLANT
Laurel Ridge

PERIOD ENDED
December 2020

INSTRUCTIONS - See help in the online application.

SECTION A. INTERNAL COMBUSTION GENERATING UNITS

NO.	UNIT NO. (a)	SIZE (kW) (b)	FUEL CONSUMPTION				OPERATING HOURS					
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	OTHER (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE		GROSS GENER.(MWh) (k)	BTU PER kWh (l)
			SCHED.		UNSCH.							
			(i)		(j)							
1.	1	800			58.00		7,467	898	150	269	5,047	
2.	2	800			52.00		6,705	1,760	180	139	4,517	
3.	3	800			58.00		7,426	1,260	56	42	5,273	
4.	4	800			33.00		4,172	4,500	86	26	2,664	
5.												
6.	Total	3,200	0.00	0.00	201.00		25,770	8,418	472	476	17,501	
7.	Average BTU						Station Service (MWh)			1,001,567.16	475.00	11,503.06
8.	Total BTU (10 ⁶)				201,315.00	201,315.00	Net Generation (MWh)				17,026.00	
9.	Total Del. Cost (\$)						Station Service % of Gross				2.71	11,823.98

SECTION B. LABOR REPORT

NO.	ITEM	VALUE	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	No. Employees Full Time (Include Superintendent)	1	5.	Maintenance Plant Payroll (\$)	40,056	1.	Load Factor (%)	72.93%
2.	No. Employees Part Time	0	6.	Other Accounts Plant Payroll (\$)	0	2.	Plant Factor (%)	62.26%
3.	Total Employee Hours Worked	2,487	7.	Total Plant Payroll (\$)	173,429	3.	Running Plant Capacity Factor (%)	84.89%
4.	Operating Plant Payroll (\$)	133,373				4.	15 Min. Gross Max. Demand (kW)	
						5.	Indicated Gross Max. Demand (kW)	2,732

SECTION D. COST OF NET ENERGY GENERATED

NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET (kWh) (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	546	91,553		
2.	Fuel, Oil	547.1	0		0.00
3.	Fuel, Gas	547.2	0		0.00
4.	Fuel, Other	547.3	67,184		.33
5.	Energy for Compressed Air	547.4	0	0.00	
6.	Fuel SubTotal (2 thru 5)	547	67,184	3.94	.33
7.	Generation Expenses	548	99,814		
8.	Miscellaneous Other Power Generation Expenses	549	65,210		
9.	Rents	550	0		
10.	Non-Fuel SubTotal (1 + 7 thru 9)		256,577	15.06	
11.	Operation Expense (6 + 10)		323,761	19.01	
12.	Maintenance, Supervision and Engineering	551	0		
13.	Maintenance of Structures	552	69,988		
14.	Maintenance of Generating and Electric Plant	553	266,248		
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0		
16.	Maintenance Expense (12 thru 15)		336,236	19.74	
17.	Total Production Expense (11 + 16)		659,997	38.76	
18.	Depreciation	403.4, 411.10	105,733		
19.	Interest	427	0		
20.	Total Fixed Cost (18 + 19)		105,733	6.21	
21.	Power Cost (17 + 20)		765,730	44.97	

Remarks (including Unscheduled Outages)

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART F IC - INTERNAL COMBUSTION PLANT**

BORROWER DESIGNATION
KY0059

PLANT
Pendleton County Landfill Power Station

PERIOD ENDED
December 2020

INSTRUCTIONS - See help in the online application.

SECTION A. INTERNAL COMBUSTION GENERATING UNITS

NO.	UNIT NO. (a)	SIZE (kW) (b)	FUEL CONSUMPTION				OPERATING HOURS					
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	OTHER (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE		GROSS GENER.(MWh) (k)	BTU PER kWh (l)
			SCHED.		UNSCH.							
			(i)		(j)							
1.	1	800			52.00		6,511	623	106	1,544	4,492	
2.	2	800			34.00		4,251	395	3,382	756	2,878	
3.	3	800			66.00		8,129	209	140	306	5,936	
4.	4	800			64.00		7,909	136	230	509	5,319	
5.												
6.	Total	3,200	0.00	0.00	216.00		26,800	1,363	3,858	3,115	18,625	
7.	Average BTU						Station Service (MWh)			1,001,851.85	532.00	11,618.79
8.	Total BTU (10 ⁶)			216,400.00	216,400.00		Net Generation (MWh)				18,093.00	
9.	Total Del. Cost (\$)						Station Service % of Gross				2.86	11,960.43

SECTION B. LABOR REPORT

NO.	ITEM	VALUE	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	No. Employees Full Time (Include Superintendent)	1	5.	Maintenance Plant Payroll (\$)	30,046	1.	Load Factor (%)	67.40%
2.	No. Employees Part Time	0	6.	Other Accounts Plant Payroll (\$)	0	2.	Plant Factor (%)	66.26%
3.	Total Employee Hours Worked	2,137	7.	Total Plant Payroll (\$)	144,625	3.	Running Plant Capacity Factor (%)	86.87%
4.	Operating Plant Payroll (\$)	114,579				4.	15 Min. Gross Max. Demand (kW)	
						5.	Indicated Gross Max. Demand (kW)	3,146

SECTION D. COST OF NET ENERGY GENERATED

NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET (kWh) (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	546	91,491		
2.	Fuel, Oil	547.1	0		0.00
3.	Fuel, Gas	547.2	0		0.00
4.	Fuel, Other	547.3	160,010		.73
5.	Energy for Compressed Air	547.4	0	0.00	
6.	Fuel SubTotal (2 thru 5)	547	160,010	8.84	.73
7.	Generation Expenses	548	84,812		
8.	Miscellaneous Other Power Generation Expenses	549	79,339		
9.	Rents	550	0		
10.	Non-Fuel SubTotal (1 + 7 thru 9)		255,642	14.12	
11.	Operation Expense (6 + 10)		415,652	22.97	
12.	Maintenance, Supervision and Engineering	551	0		
13.	Maintenance of Structures	552	0		
14.	Maintenance of Generating and Electric Plant	553	715,089		
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0		
16.	Maintenance Expense (12 thru 15)		715,089	39.52	
17.	Total Production Expense (11 + 16)		1,130,741	62.49	
18.	Depreciation	403.4,411.10	150,192		
19.	Interest	427	0		
20.	Total Fixed Cost (18 + 19)		150,192	8.30	
21.	Power Cost (17 + 20)		1,280,933	70.79	

Remarks (including Unscheduled Outages)

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART F IC - INTERNAL COMBUSTION PLANT**

BORROWER DESIGNATION
KY0059

PLANT
Smith

PERIOD ENDED
December 2020

INSTRUCTIONS - See help in the online application.

SECTION A. INTERNAL COMBUSTION GENERATING UNITS

NO.	UNIT NO. (a)	SIZE (kW) (b)	FUEL CONSUMPTION				OPERATING HOURS					
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	OTHER (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE		GROSS GENER.(MWh) (k)	BTU PER kWh (l)
							SCHED. (i)	UNSCH. (j)				
1.	1	110,000	14.49	204.55			148	8,383	239	14	14,625	
2.	10	85,000		683.36			1,091	6,974	629	90	67,867	
3.	2	110,000	6.46	183.85			141	8,389	234	20	13,659	
4.	3	110,000	5.05	187.85			150	8,339	256	39	14,380	
5.	4	74,000	.22	529.15			662	7,871	240	11	40,048	
6.	Total	796,000	34.23	3,897.88	0.00		5,182	70,354	3,274	246	331,008	
7.	Average BTU		138,621.09	999,997.94			Station Service (MWh)				16,759.00	11,790.10
8.	Total BTU (10 ⁶)		4,745.00	3,897,872.00		3,902,617.00	Net Generation (MWh)				314,249.00	
9.	Total Del. Cost (\$)		1.32	2.13			Station Service % of Gross				5.06	12,418.87

SECTION B. LABOR REPORT

NO.	ITEM	VALUE	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	No. Employees Full Time (Include Superintendent)	36	5.	Maintenance Plant Payroll (\$)	858,266	1.	Load Factor (%)	4.84%
2.	No. Employees Part Time	0	6.	Other Accounts Plant Payroll (\$)	0	2.	Plant Factor (%)	4.73%
3.	Total Employee Hours Worked	53,631	7.	Total Plant Payroll (\$)	3,578,871	3.	Running Plant Capacity Factor (%)	78.16%
4.	Operating Plant Payroll (\$)	2,720,605				4.	15 Min. Gross Max. Demand (kW)	
						5.	Indicated Gross Max. Demand (kW)	779,000

SECTION D. COST OF NET ENERGY GENERATED

NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET (kWh) (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	546	1,878,904		
2.	Fuel, Oil	547.1	45,096		9.50
3.	Fuel, Gas	547.2	8,429,543		2.16
4.	Fuel, Other	547.3	0		0.00
5.	Energy for Compressed Air	547.4	0	0.00	
6.	Fuel SubTotal (2 thru 5)	547	8,474,639	26.96	2.17
7.	Generation Expenses	548	4,035,306		
8.	Miscellaneous Other Power Generation Expenses	549	1,884,852		
9.	Rents	550	0		
10.	Non-Fuel SubTotal (1 + 7 thru 9)		7,799,062	24.81	
11.	Operation Expense (6 + 10)		16,273,701	51.78	
12.	Maintenance, Supervision and Engineering	551	352,277		
13.	Maintenance of Structures	552	521,002		
14.	Maintenance of Generating and Electric Plant	553	3,074,187		
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0		
16.	Maintenance Expense (12 thru 15)		3,947,466	12.56	
17.	Total Production Expense (11 + 16)		20,221,167	64.34	
18.	Depreciation	403.4,411.10	10,235,522		
19.	Interest	427	11,101,376		
20.	Total Fixed Cost (18 + 19)		21,336,898	67.89	
21.	Power Cost (17 + 20)		41,558,065	132.24	

Remarks (including Unscheduled Outages)

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART F IC - INTERNAL COMBUSTION PLANT**

BORROWER DESIGNATION
KY0059

PLANT
Smith

PERIOD ENDED
December 2020

INSTRUCTIONS - See help in the online application.

SECTION A. INTERNAL COMBUSTION GENERATING UNITS

NO.	UNIT NO. (a)	SIZE (kW) (b)	FUEL CONSUMPTION				OPERATING HOURS					BTU PER kWh (l)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	OTHER (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE		GROSS GENER.(MWh) (k)	
							SCHED. (i)	UNSCH. (j)				
1.	5	74,000	1.40	506.63			659	7,875	245	5	39,106	
2.	6	74,000	2.00	456.65			600	7,688	493	3	36,133	
3.	7	74,000	4.61	475.23			620	7,940	224	0	37,074	
4.	9	85,000		670.61			1,111	6,895	714	64	68,116	
5.												
6.	Total											
7.	Average BTU						Station Service (MWh)					
8.	Total BTU (10 ⁶)						Net Generation (MWh)					
9.	Total Del. Cost (\$)						Station Service % of Gross					

SECTION B. LABOR REPORT

NO.	ITEM	VALUE	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	No. Employees Full Time (Include Superintendent)		5.	Maintenance Plant Payroll (\$)		1.	Load Factor (%)	
2.	No. Employees Part Time		6.	Other Accounts Plant Payroll (\$)		2.	Plant Factor (%)	
3.	Total Employee Hours Worked		7.	Total Plant Payroll (\$)		3.	Running Plant Capacity Factor (%)	
4.	Operating Plant Payroll (\$)					4.	15 Min. Gross Max. Demand (kW)	
						5.	Indicated Gross Max. Demand (kW)	

SECTION D. COST OF NET ENERGY GENERATED

NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET (kWh) (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	546			
2.	Fuel, Oil	547.1			
3.	Fuel, Gas	547.2			
4.	Fuel, Other	547.3			
5.	Energy for Compressed Air	547.4			
6.	Fuel SubTotal (2 thru 5)	547			
7.	Generation Expenses	548			
8.	Miscellaneous Other Power Generation Expenses	549			
9.	Rents	550			
10.	Non-Fuel SubTotal (1 + 7 thru 9)				
11.	Operation Expense (6 + 10)				
12.	Maintenance, Supervision and Engineering	551			
13.	Maintenance of Structures	552			
14.	Maintenance of Generating and Electric Plant	553			
15.	Maintenance of Miscellaneous Other Power Generating Plant	554			
16.	Maintenance Expense (12 thru 15)				
17.	Total Production Expense (11 + 16)				
18.	Depreciation	403.4, 411.10			
19.	Interest	427			
20.	Total Fixed Cost (18 + 19)				
21.	Power Cost (17 + 20)				

Remarks (including Unscheduled Outages)

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART F CC - COMBINED CYCLE PLANT**

BORROWER DESIGNATION

PLANT

PERIOD ENDED

INSTRUCTIONS - See help in the online application.

SECTION A. COMBINED CYCLE GENERATING UNITS

NO.	UNIT NO. (a)	SIZE (kW) (b)	FUEL CONSUMPTION				OPERATING HOURS						
			OIL (1000 Gals.) (c)	GAS (1000 CF) (d)	OTHER (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE		GROSS GENER. (MWh) (k)	BTU PER kWh (l)	
								SCHED. (i)	UNSC. (j)				
1.													
2.													
3.													
4.													
5.													
6.	Total												
7.	Average BTU							Station Service (MWh)					
8.	Total BTU (10 ⁶)							Net Generation (MWh)					
9.	Total Del. Cost (\$)							Station Service % Of Gross					

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAXIMUM DEMAND

NO.	ITEM	VALUE	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	No. Employees Full Time (Include. Superintendent)		5.	Maintenance Plant Payroll (\$)		1.	Load Factor (%)	
2.	No. Employees Part Time		6.	Other Accounts Plant Payroll (\$)		2.	Plant Factor (%)	
3.	Total Employee Hours Worked		7.	Total Plant Payroll (\$)		3.	Running Plant Capacity Factor (%)	
4.	Operating Plant Payroll (\$)					4.	15 Min. Gross Max. Demand (kW)	
						5.	Indicated Gross Max. Demand (kW)	

SECTION D. COST OF NET ENERGY GENERATED

NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	500			
2.	Fuel, Oil	547.1			
3.	Fuel, Gas	547.2			
4.	Fuel, Other	547.3			
5.	Energy for Compressed Air	547.4			
6.	Fuel SubTotal (2 thru 5)	547			
7.	Generation Expenses	548			
8.	Miscellaneous Other Power Generation Expenses	549			
9.	Rents	507			
10.	Steam Expenses	502			
11.	Electric Expenses	505			
12.	Miscellaneous Steam Power Expenses	506			
13.	Allowances	509			
14.	Non-Fuel SubTotal (1 + 7 thru 13)				
15.	Operating Expense (6 + 14)				
16.	Maintenance, Supervision and Engineering	551, 510			
17.	Maintenance of Structures	552, 511			
18.	Maintenance of Generating and Electric Plant	553, 513			
19.	Maintenance of Miscellaneous Other Power Generating Plant	554, 514			
20.	Maintenance Expense (16 thru 19)				
21.	Total Production Expense (15 + 20)				
22.	Depreciation	403.4, 403.1, 411.10			
23.	Interest	427			
24.	Total Fixed Cost (22 + 23)				
25.	Power Cost (21 + 24)				

Remarks

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART G - NUCLEAR PLANT**

BORROWER DESIGNATION

PLANT

PERIOD ENDED

INSTRUCTIONS - See help in the online application.

SECTION A. BOILERS AND GENERATING UNITS

NO.	UNIT NO. (a)	TIMES STARTED (b)	SIZE (kW) (c)	GROSS GENERATION (MWh) (d)	OPERATING HOURS			
					IN SERVICE (e)	ON STANDBY (f)	OUT OF SERVICE	
							SCHEDULED (g)	UNSCHEDULED (h)
1.								
2.								
3.								
4.								
5.								
6.	Total							
7.	Station Service (MWh)							
8.	Net Generation (MWh)							
9.	Station Service % Of Gross							

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAXIMUM DEMAND

NO.	ITEM	VALUE	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	No. Employees Full Time (Include. Superintendent)		5.	Maintenance Plant Payroll (\$)		1.	Load Factor (%)	
2.	No. Employees Part Time		6.	Other Accounts Plant Payroll (\$)		2.	Plant Factor (%)	
3.	Total Employee Hours Worked		7.	Total Plant Payroll (\$)		3.	Running Plant Capacity Factor (%)	
4.	Operating Plant Payroll (\$)					4.	15 Min. Gross Max. Demand (kW)	
						5.	Indicated Gross Max. Demand (kW)	

SECTION D. COST OF NET ENERGY GENERATED

NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)
1.	Operation, Supervision and Engineering	517		
2.	Fuel	518.1		
3.	Less Fuel Acquisition Adjustment	518.2		
4.	Net Fuel Expense (2 - 3)			
5.	Coolants and Water	519		
6.	Steam Expenses	520		
7.	Steam From Other Sources	521		
8.	Electric Expenses	523		
9.	Miscellaneous Nuclear Power Expense	524		
10.	Rents	525		
11.	Operation Expense (1 + 4 thru 10)			
12.	Maintenance, Supervision and Engineering	528		
13.	Maintenance of Structures	529		
14.	Maintenance of Reactor Plant Equipment	530		
15.	Maintenance of Electric Plant	531		
16.	Maintenance of Miscellaneous Nuclear Plant	532		
17.	Maintenance Expense (12 thru 16)			
18.	Reactor Credits			
19.	Total Production Expense (11 + 17 - 18)			
20.	Depreciation	403.2, 411.10		
21.	Interest	427		
22.	Total Fixed Cost (20 + 21)			
23.	Less Plant Acquisition Adjustment	406		
24.	Power Cost (19 + 22 - 23)			

Remarks (including Unscheduled Outages)

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

BORROWER DESIGNATION

KY0059

Page 499 of 568

FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART H - ANNUAL SUPPLEMENT

PERIOD ENDED December 2020

INSTRUCTIONS - See help in the online application.

SECTION A. UTILITY PLANT

ITEM	BALANCE BEGINNING OF YEAR (a)	ADDITIONS (b)	RETIREMENTS (c)	ADJUSTMENTS AND TRANSFERS (d)	BALANCE END OF YEAR (e)
1. Total Intangible Plant (301 thru 303)	2,338,351	0	0	0	2,338,351
2. Total Steam Production Plant (310 thru 317)	2,435,665,989	49,340,223	7,464,992	0	2,477,541,220
3. Total Nuclear Production Plant (320 thru 326)	0	0	0	0	0
4. Total Hydro Production Plant (330 thru 337)	0	0	0	0	0
5. Total Other Production Plant (340 thru 347)	642,510,096	4,907,470	4,236,599	0	643,180,967
6. Total Production Plant (2 thru 5)	3,078,176,085	54,247,693	11,701,591	0	3,120,722,187
7. Land and Land Rights (350)	60,408,008	958,489	0	0	61,366,497
8. Structures and Improvements (352)	0	0	0	0	0
9. Station Equipment (353)	268,903,393	16,039,326	3,705,764	0	281,236,955
10. Other Transmission Plant (354 thru 359.1)	287,336,748	7,316,382	65,983	0	294,587,147
11. Total Transmission Plant (7 thru 10)	616,648,149	24,314,197	3,771,747	0	637,190,599
12. Land and Land Rights (360)	10,063,491	0	0	0	10,063,491
13. Structures and Improvements (361)	0	0	0	0	0
14. Station Equipment (362)	218,326,579	15,731,291	4,387,490	0	229,670,380
15. Other Distribution Plant (363 thru 374)	1,985,005	428,990	0	0	2,413,995
16. Total Distribution Plant (12 thru 15)	230,375,075	16,160,281	4,387,490	0	242,147,866
17. RTO/ISO Plant (380 thru 386)	0	0	0	0	0
18. Total General Plant (389 thru 399.1)	137,387,494	11,598,978	11,397,971	0	137,588,501
19. Electric Plant in Service (1 + 6 + 11 + 16 thru 18)	4,064,925,154	106,321,149	31,258,799	0	4,139,987,504
20. Electric Plant Purchased or Sold (102)	0	0	0	0	0
21. Electric Plant Leased to Others (104)	0	0	0	0	0
22. Electric Plant Held for Future Use (105)	27,462	0	0	0	27,462
23. Completed Construction Not Classified (106)	112,993,882	177,539,053	0	0	290,532,935
24. Acquisition Adjustments (114)	4,019,664	0	0	0	4,019,664
25. Other Utility Plant (118)	0	0	0	0	0
26. Nuclear Fuel Assemblies (120.1 thru 120.4)	0	0	0	0	0
27. Total Utility Plant in Service (19 thru 26)	4,181,966,162	283,860,202	31,258,799	0	4,434,567,565
28. Construction Work in Progress (107)	247,392,630	(54,554,615)	0	0	192,838,015
29. Total Utility Plant (27 + 28)	4,429,358,792	229,305,587	31,258,799	0	4,627,405,580

SECTION B. ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION - UTILITY PLANT

ITEM	COMP. RATE (%) (a)	BALANCE BEGINNING OF YEAR (b)	ANNUAL ACCRUALS (c)	RETIREMENTS LESS NET SALVAGE (d)	ADJUSTMENTS AND TRANSFERS (e)	BALANCE END OF YEAR (f)
1. Depr. of Steam Prod. Plant (108.1)		924,033,581	72,790,478	7,628,084	0	989,195,975
2. Depr. of Nuclear Prod. Plant (108.2)		0	0	0	0	0
3. Depr. of Hydraulic Prod. Plant (108.3)		0	0	0	0	0
4. Depr. of Other Prod. Plant (108.4)		254,677,350	17,032,274	4,362,671	0	267,346,953
5. Depr. of Transmission Plant (108.5)		198,876,312	9,908,604	4,985,882	0	203,799,034
6. Depr. of Distribution Plant (108.6)		91,346,792	7,932,786	5,063,969	0	94,215,609
7. Depr. of General Plant (108.7)		105,614,798	9,196,757	12,534,146	0	102,277,409
8. Retirement Work in Progress (108.8)		(17,438,512)	0	462,436	0	(17,900,948)
9. Total Depr. for Elec. Plant in Serv. (1 thru 8)		1,557,110,321			0	1,638,934,032
10. Depr. of Plant Leased to Others (109)		0	0	0	0	0
11. Depr. of Plant Held for Future Use (110)		0	0	0	0	0
12. Amort. of Elec. Plant in Service (111)		1,134,520	103,117	0	0	1,237,637
13. Amort. of Leased Plant (112)		0	0	0	0	0
14. Amort. of Plant Held for Future Use		0	0	0	0	0
15. Amort. of Acquisition Adj. (115)		714,608	178,652	0	0	893,260
16. Depr. & Amort. Other Plant (119)		0	0	0	0	0
17. Amort. of Nuclear Fuel (120.5)		0	0	0	0	0
18. Total Prov. for Depr. & Amort. (9 thru 17)		1,558,959,449	117,142,668	35,037,188	0	1,641,064,929

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART H - ANNUAL SUPPLEMENT**

BORROWER DESIGNATION

KY0059

PERIOD ENDED

December 2020

INSTRUCTIONS - See help in the online application.

SECTION B. ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION - UTILITY PLANT (Continued)

19. Amount of Annual Accrual Charged to Expense \$ 111,629,198	20. Amount of Annual Accrual Charged to Other Accounts \$ 5,513,470	21. Book Cost of Property Retired \$ 31,258,799
22. Removal Cost of Property Retired \$ 4,886,593	23. Salvage Material from Property Retired \$ 1,108,204	24. Renewal and Replacement Cost \$ 57,772,394

SECTION C. NON-UTILITY PLANT

ITEM	BALANCE BEGINNING OF YEAR (a)	ADDITIONS (b)	RETIREMENTS (c)	ADJUSTMENTS AND TRANSFERS (d)	BALANCE END OF YEAR (e)
1. NonUtility Property (121)	820	0	0	0	820
2. Provision For Depr. & Amort. (122)	0	0	0	0	0

SECTION D. DEMAND AND ENERGY AT POWER SOURCES

MONTH	PEAK DEMAND (MW) (a)	MONTHLY PEAKS			ENERGY OUTPUT (MWh) (e)
		DATE (b)	TIME (c)	TYPE OF READING (d)	
1. January	2,653	01/22/2020	8	Coincident	1,264,093
2. February	2,619	02/15/2020	8	Coincident	1,267,976
3. March	2,106	03/01/2020	8	Coincident	1,037,196
4. April	1,775	04/15/2020	8	Coincident	880,585
5. May	1,792	05/25/2020	16	Coincident	948,970
6. June	2,115	06/29/2020	18	Coincident	1,065,125
7. July	2,312	07/21/2020	19	Coincident	1,365,087
8. August	2,299	08/26/2020	18	Coincident	1,203,004
9. September	2,155	09/10/2020	18	Coincident	1,006,120
10. October	1,687	10/31/2020	9	Coincident	934,196
11. November	2,190	11/30/2020	19	Coincident	1,023,092
12. December	2,702	12/26/2020	8	Coincident	1,391,462
13. Annual Peak	2,702			Annual Total	13,386,906

SECTION E. DEMAND AND ENERGY AT DELIVERY POINTS

MONTH	DELIVERED TO RUS BORROWERS		DELIVERED TO OTHERS		TOTAL DELIVERED	
	DEMAND (MW) (a)	ENERGY (MWh) (b)	DEMAND (MW) (c)	ENERGY (MWh) (d)	DEMAND (MW) (e)	ENERGY (MWh) (f)
1. January	2,789	1,152,139	0	111,954	2,789	1,264,093
2. February	2,682	1,115,094	0	152,882	2,682	1,267,976
3. March	2,216	956,955	0	80,241	2,216	1,037,196
4. April	1,983	817,500	0	63,085	1,983	880,585
5. May	1,846	846,935	0	102,035	1,846	948,970
6. June	2,173	935,555	0	129,570	2,173	1,065,125
7. July	2,393	1,123,113	0	241,974	2,393	1,365,087
8. August	2,282	1,050,198	0	152,806	2,282	1,203,004
9. September	2,143	903,325	0	102,795	2,143	1,006,120
10. October	1,802	851,761	0	82,435	1,802	934,196
11. November	2,230	948,224	0	74,868	2,230	1,023,092
12. December	2,774	1,256,982	0	134,480	2,774	1,391,462
13. Peak or Total	2,789	11,957,781	0	1,429,125	2,789	13,386,906

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART H - ANNUAL SUPPLEMENT	BORROWER DESIGNATION KY0059 PERIOD ENDED December 2020
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INSTRUCTIONS - Reporting of investments is required by 7 CFR 1717, Subpart N. Investment categories reported on this Part correspond to Balance Sheet items in Part A Section B. Identify all investments in Rural Development with an 'X' in column (e). Both 'Included' and 'Excluded' Investments must be reported. See help in the online application.

**SECTION F. INVESTMENTS, LOAN GUARANTEES AND LOANS
 SUB SECTION I. INVESTMENTS**

No	Description (a)	Included (\$) (b)	Excluded (\$) (c)	Income Or Loss (\$) (d)	Rural Development (e)
1	Non-Utility Property (NET)				
	Switching Station Site-No Longer Utilized	820			
	Totals	820			
2	Investments in Associated Organizations				
	Blue Grass Energy Cooperative-Patronage Capital	737		225	
	Taylor County RECC-Patronage Capital	655			
	Grayson County RECC-Patronage Capital	101			
	KY Assn Of Electric Coop-Patronage Capital	97,745		2,353	
	Cumberland Valley Electric-Patronage Cap	22			
	Jackson Energy Cooperative-Patronage Cap	593			
	Fleming-Mason Energy-Patronage Cap	1,589			
	Inter-County Energy Coop-Patronage Cap	357			
	Licking Valley RECC-Patronage Cap	454			
	Nolin RECC-Patronage Capital	171			
	National Rural Utilities CFC-Patronage Cap		1,729,617	283,845	
	South Kentucky RECC-Patronage Cap	537		254	
	United Utility Supply-Patronage Cap	139,091		36	
	NRECA-Touchstone Energy	5,808			
	CoBank		636,745	64,483	
	National Rural Utilities CFC-Capital & Subordinate Term Certificates		7,373,483	373,567	
	National Rural Electric Coop-Membership Fee	10			
	Clark Energy Coop-Membership Fee	75			
	Harrison Electric Coop-Membership Fee				
	Salt River RECC-Membership Fee	15			
	Taylor County RECC-Membership Fee	5			
	Owen Electric Coop-Membership Fee	10			
	Grayson RECC-Membership Fee	15			
	Jackson Energy Coop-Membership Fee	35			
	National Rural Utilities CFC-Membership Fee	1,000			
	Peoples Rural Telephone-Membership Fee	10			
	Foothill Rural Telephone-Membership Fee	90			
	South Central Rural Telephone-Membership Fee	105			
	Duo County Rural Telephone Coop-Membership Fee	10			
	Assn Of Rural Electric Gen Coops-Membership Fee	15			
	Fleming-Mason Energy Cooperative-Membership Fee	40			
	Adams RECC-Membership Fee	15			
	Licking Valley RECC-Membership Fee	10			
	Farmers RECC-Membership Fee	25			
	Blue Grass Energy Coop-Membership Fee	55			
	Inter-County Energy Coop-Membership Fee	50			
	Nolin RECC-Membership Fee	25			
	Fox Creek RECC-Membership Fee				
	Big Sandy RECC-Membership Fee	25			
	Farmers RECC-Capital Stock				
	Shelby Energy-Capital Stock				
	Clark Energy-Capital Stock				
	Jackson Energy-Capital Stock				
	Ky Assn of Electric Cooperatives-CD				
	ACES Power Marketing-Equity Investment	624,085			

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART H - ANNUAL SUPPLEMENT	BORROWER DESIGNATION KY0059 PERIOD ENDED December 2020
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INSTRUCTIONS - Reporting of investments is required by 7 CFR 1717, Subpart N. Investment categories reported on this Part correspond to Balance Sheet items in Part A Section B. Identify all investments in Rural Development with an 'X' in column (e). Both 'Included' and 'Excluded' Investments must be reported. See help in the online application.

**SECTION F. INVESTMENTS, LOAN GUARANTEES AND LOANS
 SUB SECTION I. INVESTMENTS**

CoBank-Membership Fee	1,000			
Member Cooperatives-Marketing Loans	241,118		6,129	
Member Cooperatives-Industrial Development Loans				
Member Cooperatives-Notes	163,874		11,641	
National Renewable Coop Organization	23,646		13,351	
Salt River RECC			678	
Shelby Energy Cooperative - Patronage Capital				
Farmers RECC - Patronage Capital				
Salt River RECC				
Owen Electric RECC			70	
Farmers RECC - Patronage Capital			13	
National Renewable Coop Organization				
Shelby Energy Cooperative - Patronage Capital				
National Rural Telephone			281	
Totals	1,303,223	9,739,845	756,926	
4 Other Investments				
Lake Cumberland Development Center-Capital Stock	100			
Southern States Coop Clark-Capital Credits	27			
South Central Rural Telephone-Capital Credits	20,442			
Southern States Coop Maysville-Capital Credits	36			
Central Area Data Processing Coop-Capital Credits	123			
Foothills Rural Telephone-Capital Credits	12,297			
Southern States Gateway Oil & Gas-Capital Credits	31			
Adams Rural Electric-Capital Credits	287			
NRTC-Capital Credits	72,606			
Peoples Rural Telephone Cooperative	705			
Duo County Telephone-Capital Credits	5,720			
Highland Telephone-Capital Credits	53			
National Information Solutions Coop-Capital Credits	98			
Pollution Control NRU CFC-US Treas Bonds	147	1,102,934		
Hardin County Landfill Loan				
Pendleton County Landfill Loan				
International Paper Note Receivable	1,202,063			
National Renewable Cooperative Organization				
Totals	1,314,735	1,102,934		
5 Special Funds				
Insurance Escrow Investments-US Zero Coupon Bonds				
PNC Bank, Louisville, KY		19,454,504		
Citizens Plaza				
Louisville, KY 40296				
Insurance Escrow Investments-US Treasury Bill				
Federal Reserve Bank of St Louis		214,920		
P O Box 14915				
St Louis, MO 63178				
Insurance Escrow Investments-US Zero Coupon Bonds				
Fifth Third Bank of Ky		399,744		
250 W Main Street, Suite100				
Lexington, KY 40507-1755				
Insurance Escrow Investments-US Treasury Bill				
PNC Bank, Louisville, KY		18,796,647		
Citizens Plaza				
Louisville, KY 40296				

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART H - ANNUAL SUPPLEMENT	BORROWER DESIGNATION KY0059 PERIOD ENDED December 2020
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INSTRUCTIONS - Reporting of investments is required by 7 CFR 1717, Subpart N. Investment categories reported on this Part correspond to Balance Sheet items in Part A Section B. Identify all investments in Rural Development with an 'X' in column (e). Both 'Included' and 'Excluded' Investments must be reported. See help in the online application.

**SECTION F. INVESTMENTS, LOAN GUARANTEES AND LOANS
 SUB SECTION I. INVESTMENTS**

	Insurance Escrow Investments-Cash Surrender Value			
	Life Insurance			
	NRECA - Homestead Funds-Deferred Compensation			
	Pledged Escrow Investments - Cash Surrender Value LG&E/KU			
	Insurance Escrow Investments - US Zero Coupon Bonds			
	PNC Bank, Louisville, Ky.			
	Citizens Plaza			
	Louisville, Ky. 40296			
	Fifth Third Bank of KY		135	
	Tennessee Valley Authority	1,105,408		
	Totals	1,105,408	38,865,950	
6	Cash - General			
	Cash General-Bank Accounts			
	PNC Bank, Kentucky Inc	24,272,365		
	Totals	24,272,365		
7	Special Deposits			
	Special Deposits	1,738,600		
	Totals	1,738,600		
8	Temporary Investments			
	Fidelity Investments	10,000,000		
	100 Crosby Parkway			
	Covington, KY 41015-4325			
	Provident Bank-Temp Fund			
	103 Bellevue Parkway			
	Wilmington, Delaware 19809			
	The Northern Trust Co			
	Goldman Sachs-FS POP			
	4900 Sears Tower			
	Chicago, IL 60606			
	Temporary Investments-Coop Finance Coop			
	CFC Promissory Note			
	National Rural Utilities CFC	80,000,000		
	2201 Cooperative Way			
	Herdon, VA 20171-3025			
	Federated	10,000,000		
	P O Box 8600			
	Boston, MA 02266-8600			
	Totals	100,000,000		
9	Accounts and Notes Receivable - NET			
	Accounts Receivable			
	Miscellaneous	5,095,730		
	Totals	5,095,730		
11	TOTAL INVESTMENTS (1 thru 10)	134,830,881	49,708,729	756,926

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART H - ANNUAL SUPPLEMENT	BORROWER DESIGNATION KY0059
	PERIOD ENDED December 2020

INSTRUCTIONS - Reporting of investments is required by 7 CFR 1717, Subpart N. Investment categories reported on this Part correspond to Balance Sheet items in Part A Section B. Identify all investments in Rural Development with an 'X' in column (e). Both 'Included' and 'Excluded' Investments must be reported. See help in the online application.

**SECTION F. INVESTMENTS, LOAN GUARANTEES AND LOANS
 SUB SECTION II. LOAN GUARANTEES**

No	Organization (a)	Maturity Date (b)	Original Amount (\$) (c)	Loan Balance (\$) (d)	Rural Development (e)
	TOTAL				
	TOTAL (Included Loan Guarantees Only)				

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART H - ANNUAL SUPPLEMENT	BORROWER DESIGNATION KY0059
	PERIOD ENDED December 2020

INSTRUCTIONS - Reporting of investments is required by 7 CFR 1717, Subpart N. Investment categories reported on this Part correspond to Balance Sheet items in Part A Section B. Identify all investments in Rural Development with an "X" in column (e). Both "Included" and "Excluded" Investments must be reported. See help in the online application.

**SECTION F. INVESTMENTS, LOAN GUARANTEES AND LOANS
 SUB SECTION III. RATIO**

RATIO OF INVESTMENTS AND LOAN GUARANTEES TO UTILITY PLANT [Total of Included Investments (Sub Section I, 11b) and Loan Guarantees - Loan Balance (Sub Section II, 5d) to Total Utility Plant (Part A, Section B, Line 3 of this report)]	2.91 %
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**SECTION F. INVESTMENTS, LOAN GUARANTEES AND LOANS
 SUB SECTION IV. LOAN**

No	Organization (a)	Maturity Date (b)	Original Amount (\$) (c)	Loan Balance (\$) (d)	Rural Development (e)
1	Employees, Officers, Directors				
2	Energy Resources Conservation Loans				
3	Member Cooperatives		2,125,729	404,993	
	TOTAL		2,125,729	404,993	

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART H - ANNUAL SUPPLEMENT**

BORROWER DESIGNATION

KY0059

PERIOD ENDED

December 2020

INSTRUCTIONS - See help in the online application.

SECTION G. MATERIALS AND SUPPLIES INVENTORY

ITEM	BALANCE BEGINNING OF YEAR (a)	PURCHASED & SALVAGED (b)	USED & SOLD (c)	BALANCE END OF YEAR (d)
1. Coal	62,371,151	132,352,383	153,837,120	40,886,414
2. Other Fuel	5,060,450	16,883,356	15,639,081	6,304,725
3. Production Plant Parts and Supplies	40,929,576	17,157,646	6,280,979	51,806,243
4. Station Transformers and Equipment	7,021,380	3,646,468	5,048,436	5,619,412
5. Line Materials and Supplies	15,726,659	18,952,652	14,465,892	20,213,419
6. Other Materials and Supplies	55,309	270,662	270,144	55,827
7. Total (1 thru 6)	131,164,525	189,263,167	195,541,652	124,886,040

RUS Financial and Operating Report Electric Power Supply – Part H - Annual Supplement

Revision Date 2013

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE OPERATING REPORT- ANNUAL SUPPLEMENT	BORROWER DESIGNATION KY0059
	PERIOD ENDED December 2020
INSTRUCTIONS - See help in the online application.	This data will be used to review your financial situation. Your response is required (7 U.S.C. 901 et. seq.) and may be confidential

SECTION H. LONG-TERM DEBT AND DEBT SERVICE REQUIREMENTS

No	Item	Balance End Of Year (a)	Interest (Billed This Year) (b)	Principal (Billed This Year) (c)	Total (Billed This Year) (d)
1	RUS (Excludes RUS - Economic Development Loans)	0	0	0	0
2	National Rural Utilities Cooperative Finance Corporation	245,000,000	3,370,309	0	3,370,309
3	CoBank, ACB	0	0	0	0
4	Federal Financing Bank	1,876,049,320	78,228,011	72,299,670	150,527,681
5	RUS - Economic Development Loans	0	0	0	0
6	Payments Unapplied	704,846			
7	Principal Payments Received from Ultimate Recipients of IRP Loans				
8	Principal Payments Received from Ultimate Recipients of REDL Loans				
9	Principal Payments Received from Ultimate Recipients of EE Loans				
10	Other	440,412,942	19,323,275	16,035,564	35,358,839
	TOTAL	2,560,757,416	100,921,595	88,335,234	189,256,829

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART H - ANNUAL SUPPLEMENT	BORROWER DESIGNATION KY0059
	PERIOD ENDED December 2020
INSTRUCTIONS - See help in the online application.	

SECTION I. ANNUAL MEETING AND BOARD DATA

1. Date of Last Annual Meeting 8/4/2020	2. Total Number of Members 16	3. Number of Members Present at Meeting 16	4. Was Quorum Present? Yes
5. Number of Members Voting by Proxy or Mail 0	6. Total Number of Board Members 16	7. Total Amount of Fees and Expenses for Board Members \$ 443,947	8. Does Manager Have Written Contract? Yes

SECTION J. MAN-HOUR AND PAYROLL STATISTICS

1. Number of Full Time Employees 719	4. Payroll Expensed 70,981,960
2. Man-Hours Worked - Regular Time 1,479,844	5. Payroll Capitalized 5,813,914
3. Man-Hours Worked – Overtime 109,174	6. Payroll Other 348,074

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART H - ANNUAL SUPPLEMENT		BORROWER DESIGNATION KY0059	
INSTRUCTIONS - See help in the online application.		PERIOD ENDED December 2020	
SECTION K. LONG-TERM LEASES			
No	Name Of Lessor (a)	Type Of Property (b)	Rental This Year (c)
	TOTAL		

UNITED STATES DEPARTMENT OF AGRICULTURE
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ELECTRIC POWER SUPPLY
PART H - ANNUAL SUPPLEMENT**

BORROWER DESIGNATION

KY0059

PERIOD ENDED

December 2020

INSTRUCTIONS - See help in the online application.

SECTION L. RENEWABLE ENERGY CREDITS

ITEM	BALANCE BEGINNING OF YEAR <i>(a)</i>	ADDITIONS <i>(b)</i>	RETIREMENTS <i>(c)</i>	ADJUSTMENTS AND TRANSFER <i>(d)</i>	BALANCE END OF YEAR <i>(e)</i>
1. Renewable Energy Credits	0	0	0	0	0

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE				BORROWER DESIGNATION KY0059		
FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART I - LINES AND STATIONS				PERIOD ENDED December 2020		
INSTRUCTIONS - See help in the online application.						
SECTION A. EXPENSES AND COSTS						
ITEM		ACCOUNT NUMBER	LINES (a)	STATIONS (b)		
Transmission Operation						
1.	Supervision and Engineering	560	4,389,864	6,317,121		
2.	Load Dispatching	561	4,273,255			
3.	Station Expenses	562		2,575,345		
4.	Overhead Line Expenses	563	6,191,541			
5.	Underground Line Expenses	564	0			
6.	Miscellaneous Expenses	566	822,795	0		
7.	Subtotal (1 thru 6)		15,677,455	8,892,466		
8.	Transmission of Electricity by Others	565	15,602,396			
9.	Rents	567	431,904	0		
10.	Total Transmission Operation (7 thru 9)		31,711,755	8,892,466		
Transmission Maintenance						
11.	Supervision and Engineering	568	91,279	131,353		
12.	Structures	569		0		
13.	Station Equipment	570		2,403,541		
14.	Overhead Lines	571	5,558,732			
15.	Underground Lines	572	0			
16.	Miscellaneous Transmission Plant	573	71,844	0		
17.	Total Transmission Maintenance (11 thru 16)		5,721,855	2,534,894		
18.	Total Transmission Expense (10 + 17)		37,433,610	11,427,360		
19.	RTO/ISO Expense – Operation	575.1-575.8	4,671,657	0		
20.	RTO/ISO Expense – Maintenance	576.1-576.5	0	0		
21.	Total RTO/ISO Expense (19 + 20)		4,671,657	0		
22.	Distribution Expense - Operation	580-589	0	1,645,856		
23.	Distribution Expense - Maintenance	590-598	0	2,667,830		
24.	Total Distribution Expense (22 + 23)		0	4,313,686		
25.	Total Operation And Maintenance (18 + 21 + 24)		42,105,267	15,741,046		
Fixed Costs						
26.	Depreciation – Transmission	403.5	4,851,510	5,057,095		
27.	Depreciation – Distribution	403.6	0	7,932,786		
28.	Interest – Transmission	427	9,082,943	7,064,512		
29.	Interest – Distribution	427	0	6,202,633		
30.	Total Transmission (18 + 26 + 28)		51,368,063	23,548,967		
31.	Total Distribution (24 + 27 + 29)		0	18,449,105		
32.	Total Lines And Stations (21 + 30 + 31)		56,039,720	41,998,072		
SECTION B. FACILITIES IN SERVICE				SECTION C. LABOR AND MATERIAL SUMMARY		
TRANSMISSION LINES		SUBSTATIONS		1. Number of Employees 159		
VOLTAGE (kV)	MILES	TYPE	CAPACITY(kVA)	ITEM	LINES	STATIONS
1. 69 KV	1,968.80	13. Distribution Lines	0.00	2. Oper. Labor	3,411,998	5,093,166
2. 34.5 KV	13.40			3. Maint. Labor	703,384	1,361,010
3. 13 KV	.90			4. Oper. Material	730,695	854,029
4. 161 KV	353.75	14. Total (12 + 13)	2,867.30	5. Maint. Material	4,512,814	2,994,293
5. 345 KV	118.70	15. Stepup at Generating Plants	2,777,500			
6. 138 KV	411.75	16. Transmission	4,170,000			
7.		17. Distribution	4,270,845	SECTION D. OUTAGES		
8.				1. Total	247,560.00	
9.				2. Avg. No. of Distribution Consumers Served	545,930.00	
10.		18. Total (15 thru 17)	11,218,345	3. Avg. No. of Hours Out Per Consumer		.50
11.						
12. Total (1 thru 11)	2,867.30					

**USDA-RUS
OPERATING REPORT**

INFORMATION SUMMARY

BORROWER DESIGNATION
Kentucky 59
East Kentucky Power Cooperative
P O Box 707
Winchester Kentucky 40392-0707
Period Ending: January 2021

	<u>MWH</u>	<u>Total \$</u>	<u>\$/MWH</u>
<u>Sales of Electricity (Cost/MWH)</u>			
Member - excluding steam	1,359,877	78,407,574	57.66
Non - Member	27,970	798,277	28.54
Total - excluding steam	<u>1,387,847</u>	<u>79,205,851</u>	57.07
Member Sales - including steam	1,381,021	79,430,118	57.52
Total Sales - including steam	1,408,991	80,228,395	56.94
Purchased Power/MWH - Total	416,820	11,388,540	27.32
<u>Generation Cost/MWH</u>			
Fossil Steam	976,702	37,034,461	37.92
Internal Combustion - Natural Gas	23,921	5,394,667	225.52
Internal Combustion - Landfill Gas and Diesel	9,163	268,837	29.34
Other - Solar (Unsubscribed Panels)	577	69,684	120.77
Total Generation Cost/MWH	<u>1,010,363</u>	<u>42,767,649</u>	42.33
Total Cost of Electric Service per MWH sold	1,408,991	69,199,364	49.11
Total Operation & Maintenance Exp per MWH sold	1,408,991	50,574,367	35.89

Note: Revenues, generation, and expenses for Glasgow Landfill are excluded from the above Information Summary. See Section C, Notes to the Financial Statements.

	<u>MW</u>	<u>Total \$</u>	<u>\$/MW</u>
<u>Capacity Sales</u>			
Capacity Sales	11,922	794,281	66.62

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-1) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, AG Box 7630, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB #0572-0017), Washington, DC 20503. OMB FORM NO. 0572-0017, Expires 12/31/94.

This data will be used by REA to review your operating results financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.

USDA-REA OPERATING REPORT - FINANCIAL	BORROWER DESIGNATION Kentucky 59 BORROWER DESIGNATION East Kentucky Power Cooperative P. O. Box 707 Winchester, Kentucky 40392-0707
INSTRUCTIONS-Submit an original and two copies to REA. Round all amounts to nearest dollar. For detailed instructions, see REA Bulletin 1717B-3.	PERIOD ENDED January 2021
REA USE ONLY	

CERTIFICATION

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XV11, REA, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES.

Anna Bridges

March 3, 2021

SIGNATURE OF OFFICE MANAGER OR ACCOUNTANT

DATE

Anthony S. Campbell

March 3, 2021

SIGNATURE OF MANAGER

DATE

SECTION A. STATEMENT OF OPERATIONS

ITEM	YEAR-TO-DATE			THIS MONTH
	LAST YEAR	THIS YEAR	BUDGET	(d)
	(a)	(b)	(c)	
1. Electric Energy Revenues	73,931,812	80,000,132	92,210,358	80,000,132
2. Income From Leased Property - Net	22,701	22,839	17,467	22,839
3. Other Operating Revenue and Income	1,493,645	1,287,528	1,276,187	1,287,528
4. Total Oper. Revenues & Patronage Capital (1 thru 3)	75,448,158	81,310,499	93,504,012	81,310,499
5. Operation Expense - Production - Excluding Fuel	6,187,838	6,421,916	8,996,087	6,421,916
6. Operation Expense - Production - Fuel	12,580,156	19,941,415	25,280,589	19,941,415
7. Operation Expense - Other Power Supply	16,699,418	12,266,343	13,389,735	12,266,343
8. Operation Expense - Transmission	3,508,021	4,143,345	3,864,938	4,143,345
9. Operation Expense - Regional Market Expenses	427,199	610,630	515,306	610,630
10. Operation Expense - Distribution	188,399	140,155	164,072	140,155
11. Operation Expense - Consumer Accounts	0	0	0	0
12. Operation Expense - Consumer Service & Inform	417,562	286,537	807,237	286,537
13. Operation Expense - Sales	2,610	2,259	13,566	2,259
14. Operation Expense - Administrative & General	3,474,744	3,213,952	4,409,752	3,213,952
15. Total Operation Expense (5 thru 14)	43,485,947	47,026,552	57,441,282	47,026,552
16. Maintenance Expense - Production	4,332,361	2,938,797	4,892,177	2,938,797
17. Maintenance Expense - Transmission	286,347	454,605	944,510	454,605
18. Maintenance Expense - RTO/ISO	0	0	0	0
19. Maintenance Expense - Distribution	148,735	78,789	237,441	78,789
20. Maintenance Expense - General Plant	225,770	75,624	122,363	75,624
21. Total Maintenance Expense (16 thru 20)	4,993,213	3,547,815	6,196,491	3,547,815
22. Depreciation & Amortization Expense	10,236,856	11,015,808	12,430,145	11,015,808
23. Taxes	11,980	10,657	10,657	10,657
24. Interest on Long-Term Debt	9,150,279	7,475,808	7,487,111	7,475,808
25. Interest Charged to Construction - Credit	0	0	0	0
26. Other Interest Expense	0	471	471	471
27. Asset Retirement Obligations	44,855	44,855	240,393	44,855
28. Other Deductions	128,152	77,398	111,433	77,398
29. Total Cost of Electric Service (15 + 21 thru 28)	68,051,282	69,199,364	83,917,983	69,199,364
30. Operating Margins (4 - 29)	7,396,876	12,111,135	9,586,029	12,111,135
31. Interest Income	1,744,513	51,514	41,455	51,514
32. Allowance for Funds Used During Construction	0	0	0	0
33. Income (Loss) from Equity Investments	0	0	0	0
34. Other Nonoperating Income - Net	31,497	5,970	(30,457)	5,970
35. Generation & Transmission Capital Credits	0	0	0	0
36. Other Capital Credits & Patronage Dividends	250	248	6,250	248
37. Extraordinary Items	0	0	0	0
38. Net Patronage Capital or Margins (30 thru 37)	9,173,136	12,168,867	9,603,277	12,168,867

USDA - REA OPERATING REPORT - FINANCIAL	BORROWER DESIGNATION Kentucky 59	Page 514 of 568
	PERIOD ENDED January 2021	REA USE ONLY

SECTION B. BALANCE SHEET

ASSETS AND OTHER DEBITS	LIABILITIES AND OTHER CREDITS
1. Total Utility Plant In Service	33. Memberships
4,445,541,674	1,600
2. Construction Work in Progress	34. Patronage Capital
183,209,002	
3. Total Utility Plant (1 + 2)	a. Assigned and Assignable
4,628,750,676	721,567,669
4. Accum. Provision for Depreciation & Amort.	b. Retired This Year
1,647,362,730	0
5. Net Utility Plant (3 - 4)	c. Retired Prior Years
2,981,387,946	7,768,466
6. Non-Utility Property - Net	d. Net Patronage Capital
820	713,799,203
7. Investments in Subsidiary Companies	35. Operating Margins - Prior Years
0	0
8. Invest. in Assoc. Org. - Patronage Capital	36. Operating Margins - Current Year.
2,637,868	12,111,383
9. Invest. In Assoc. Org. - Other - General Funds	37. Non-Operating Margins
8,335,650	57,484
10. Invest. In Assoc. Org. - Other - Non-General Funds	38. Other Margins and Equities
0	30,489,181
11. Investments in Economic Development Projects	39. Total Margins & Equities (33, 34d thru 38)
0	756,458,851
12. Other Investments.	40. Long-Term Debt - RUS (Net)
2,327,325	0
13. Special Funds	41. Long-Term Debt-FFB - RUS Guaranteed
39,930,439	1,820,721,723
14. Total Other Property & Investments (6 thru 13)	42. Long-Term Debt-Other-RUS Guaranteed
53,232,102	0
15. Cash - General Funds	43. Long-Term Debt-Other-(Net)
15,787,782	638,702,683
16. Cash - Construction Funds - Trustee	44. Long-Term Debt-RUS - Econ Devel.(Net)
500	0
17. Special Deposits	45. Payments - Unapplied
1,738,644	(707,240)
18. Temporary Investments	46. Total Long-Term Debt (40 thru 45)
110,000,000	2,458,717,166
19. Notes Receivable (Net)	47. Obligations Under Capital Leases - Noncurrent
0	133,165
20. Accounts Receivable - Sales of Energy (Net)	48. Accumulated Operating Provisions
85,932,545	105,711,038
21. Accounts Receivable - Other (Net)	49. Total Other Noncurrent Liabilities (47 + 48)
4,357,309	105,844,203
22. Fuel Stock	50. Notes Payable
43,729,273	0
23. Renewable Energy Credits	51. Accounts Payable
	68,910,912
24. Materials and Supplies - Other	52. Current Maturities Long-Term Debt
77,343,598	85,834,157
25. Prepayments	53. Current Maturities Long-Term Debt-Rural Devel
7,220,256	0
26. Other Current and Accrued Assets	54. Current Maturities Capital Leases
100,068	43,306
27. Total Current and Accrued Assets (15 thru 26)	55. Taxes Accrued
346,209,975	1,412,445
28. Unamortized Debt Disc. & Extraord. Prop. Losses	56. Interest Accrued
2,846,409	14,070,858
29. Regulatory Assets.	57. Other Current & Accrued Liabilities
113,310,701	5,912,104
30. Other Deferred Debits	58. Total Current & Accrued Liabilities (50 thru 57)
7,859,490	176,183,782
31. Accumulated Deferred Income Taxes	59. Deferred Credits
0	7,642,621
32. Total Assets & Other Debits (5+14+27 thru 31)	60. Accumulated Deferred Income Taxes
3,504,846,623	0
	61. Total Liabilities and Other Credits
	(39+46+49+58 thru 60)
	3,504,846,623

SECTION C. NOTES TO FINANCIAL STATEMENTS

THE SPACE BELOW IS PROVIDED FOR IMPORTANT NOTES REGARDING THE FINANCIAL STATEMENT CONTAINED IN THIS REPORT.
 (IF ADDITIONAL SPACE IS NEEDED, USE SEPARATE SHEET.)

Steam Sales

East Kentucky Power sells steam to Fleming-Mason wholesale for use by International Paper, a recycle papermill adjacent to East Kentucky Power's Spurlock generating station near Maysville, Kentucky. For reporting purposes, steam is converted to equivalent demand and energy sold and generation produced, using British Thermal Units and a moving twelve-month weighted average heat rate.

January 2021 Demand\MMBTU	345.500	Energy\MMBTU	191,520.700
Year-to-date		Energy\MMBTU	191,520.700

Regulatory Assets

Line 29 includes regulatory assets of \$63,896,751 and \$749,484 representing the 2010 cancellation of Smith Unit 1 construction and abandonment of Dale Station, respectively.

Power Sales Arrangements - Operating Lease

In December 2015, the Cooperative became the lessor under two power sales arrangements that required them to be accounted for as leases due to the specific terms of the agreements. One arrangement, which terminated on April 30, 2019, was a capacity purchase and tolling agreement that entitled a third party to 165 MW of firm generation and capacity from Bluegrass Generation Station Unit 3. The other arrangement, an agreement to sell the capacity and energy from the Glasgow landfill gas plant to a member system, is in effect for a period of ten years. The revenues and expenses associated with the generating units dedicated to these power sales arrangements are charged to RUS SoA accounts 412 and 413, respectively, over the terms of their respective sales arrangements. Accordingly, the revenues, generation and expenses associated with these units are excluded from Part B SE--Sales of Electricity, Part F IC--Internal Combustion Plant, and Part C--Sources and Distribution of Energy while the power sales arrangements are in effect. Upon termination of the sales arrangement, RUS SoA accounts 412 and 413 are no longer utilized and the revenues, generation and expenses associated with the respective generating units are included in the above-mentioned schedules.

*This computer-generated data form is identical in form and substance to REA Forms 12a-i, "Operating Report - Financial," approved by the Office of Management and Budget (OMB) under the OMB approval number 0572-0017.

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE						BORROWER DESIGNATION Kentucky 59 East Kentucky Power Cooperative P. O. Box 707 Winchester, Kentucky 40392-0707						
FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART B SE - SALES OF ELECTRICITY						PERIOD ENDED: January 2021						
INSTRUCTIONS - Submit an original and two copies to RUS or file electronically. For detailed instructions, see RUS Bulletin 1717B-3.						This data will be used by RUS to review your financial situation. Your response is required (7 U.S.C. 901 et. Seq.) and may be confidential.						
Name of Company or Public Authority (a)	RUS BORROWER DESIGNATION (b)	Statistical Classification (c)	Renewable Energy Program Name (d)	Primary Renewable Fuel Type (e)	Average Monthly Billing Demand (MW) (f)	Actual Demand (MW)		Electricity Sold (MWh) (i)	REVENUE \$			
						Average Monthly NCP Demand (g)	Average Monthly CP Demand (h)		Demand Charges (\$) (j)	Energy Charges (k)	Other Charges (l)	Total (\$) (j + k + l) (m)
1.	Big Sandy RECC	P.S.C. #35	RQ		51		51	26,015	307,014	1,153,538	106,487	1,567,039
2.	Blue Grass	P.S.C. #35	RQ		313		313	146,608	1,860,088	6,402,407	552,795	8,815,290
3.	Clark REC	P.S.C. #35	RQ		111		111	52,352	666,449	2,328,513	234,096	3,229,058
4.	Cumberland Valley RECC	P.S.C. #35	RQ		103		103	49,014	617,038	2,180,242	213,343	3,010,623
5.	Farmers RECC	P.S.C. #35	RQ		104		104	53,263	615,435	2,353,330	208,643	3,177,408
6.	Fleming Mason RECC	P.S.C. #35	RQ		197		197	106,177	1,018,702	4,053,789	299,110	5,371,601
7.	Grayson RECC	P.S.C. #35	RQ		53		53	28,241	323,622	1,243,334	121,262	1,688,218
8.	Inter-County RECC	P.S.C. #35	RQ		125		125	57,194	756,982	2,500,666	232,483	3,490,131
9.	Jackson County RECC	P.S.C. #35	RQ		227		227	107,897	1,384,432	4,764,447	436,545	6,585,424
10.	Licking Valley RECC	P.S.C. #35	RQ		56		56	28,722	338,748	1,277,556	117,396	1,733,700
11.	Nolin RECC	P.S.C. #35	RQ		168		168	81,485	1,001,196	3,546,895	300,805	4,848,896
12.	Owen EC	P.S.C. #35	RQ		422		422	233,134	1,729,797	9,443,089	505,950	11,678,836
13.	Salt River RECC	P.S.C. #35	RQ		256		256	127,950	1,558,369	5,629,869	475,160	7,663,398
14.	Shelby RECC	P.S.C. #35	RQ		97		97	49,525	606,098	2,138,971	188,161	2,933,230
15.	South Kentucky RECC	P.S.C. #35	RQ		331		331	149,167	2,016,659	6,553,243	601,801	9,171,703
16.	Taylor County RECC	P.S.C. #35	RQ		125		125	63,133	703,635	2,510,696	224,887	3,439,218
17.												
18.	Fleming Mason RECC**				37		37	21,144	193,945	801,068	27,531	1,022,544
19.												
20.	Green Power ***									3,801		3,801
21.												
22.												
23.												
24.												
25.												
26.												
27.	SUBTOTAL				2,776		2,776	1,381,021	15,698,209	58,885,454	4,846,455	79,430,118

RUS Financial and Operating Report Electric Power Supply - Part B SE - Sales of Electricity

Revision Date 2013

** Includes equivalent kWh for steam sold to Fleming Mason RECC for International Paper. Steam sales are recorded in account 456.

Page 1 of 2

*** Includes Green Power from various Co-Ops

(f) represents monthly average of actual KW demand (YTD @ current month)

**UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE**

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART B SE - SALES OF ELECTRICITY**

BORROWER DESIGNATION

Kentucky 59
East Kentucky Power Cooperative
P. O. Box 707
Winchester, Kentucky 40392-0707

AG & NUCOR Request 40
Page 516 of 568

PERIOD ENDED: **January 2021**

INSTRUCTIONS - Submit an original and two copies to RUS or file electronically.

This data will be used by RUS to review your financial situation. Your response is required (7 U.S.C. 901 et. Seq.) and may be confidential.

For detailed instructions, see RUS Bulletin 1717B-3.

	Name of Company or Public Authority	RUS Borrower Designation	Statistical Classification	Renewable Energy Program Name	Primary Renewable Fuel Type	Average Monthly Billing Demand (MW)	Actual Demand (MW)		Electricity Sold (MWh)	REVENUE \$			
							Average Monthly NCP Demand	Average Monthly CP Demand		Demand Charges (\$)	Energy Charges	Other Charges	Total (\$) (j + k + l)
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	AES Ohio Generation, LLC		OS										-
2	Ameren Energy		OS										
3	American Electric Power		OS										
4	Associated Electric Company		OS										
5	Big Rivers Electric Corporation		OS										
6	Cargill Power Markets		OS										
7	Dayton Power & Light		OS										
8	Duke Energy Carolinas, Inc.		OS										
9	Duke Energy Kentucky		OS										
10	Duke Energy Ohio		OS										
11	DTE Energy Trading		OS										
12	EDF Trading North America, LLC		OS										
13	Hoosier Energy		OS										
14	Louisville Gas & Electric		OS					1,159		29,833			29,833
15	Miso		OS										
16	North Carolina Electric		OS										
17	North Carolina Municipal		OS										
18	Northern Indiana Public		OS										
19	Ogelthorpe Power Corporation		OS										
20	PowerSouth Energy		OS										
21	PJM Interconnection		OS					26,811	794,281	768,444			1,562,725
22	Progress Energy		OS										
23	Southern Company Services		OS										
24	Southern Illinois Power Co.		OS										
25	Southern Indiana Gas		OS										
26	Tenaska Power		OS										
27	Tennessee Valley Authority		OS										
28	The Energy Authority		OS										
29	Virginia Power		OS										
30	Wabash Valley Power		OS										
31	Western Farmers Electric		OS										
32	Westar Energy, Inc		OS										
33													
34													
35													
36													
37	SUBTOTAL THIS PAGE							27,970	794,281	798,277			1,592,558
38	SUBTOTALS FROM PAGE 1 LINE 27							1,381,021	15,698,209	58,885,454	4,846,455		79,430,118
39	GRAND TOTAL PAGES 1 & 2							1,408,991	16,492,490	59,683,731	4,846,455		81,022,676

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART B PP - PURCHASED POWER	BORROWER DESIGNATION Kentucky 59 East Kentucky Power Cooperative P. O. Box 707 Winchester, Kentucky 40392-0707 PERIOD ENDED: January 2021
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INSTRUCTIONS - Submit an original and two copies to RUS or file electronically.
For detailed instructions, see RUS Bulletin 1717B-3.

This data will be used by RUS to review your financial situation. Your response is required (7 U.S.C. 901 et. Seq.) and may be confidential.

	Name of Company or Public Authority	RUS BORROWER DESIG.	Statistical Classification	Renewable Energy Program Name	Primary Renewable Fuel Type	Average Monthly Billing Demand (MW)	ACTUAL DEMAND (MW)		Electricity Purchased (MWh)	POWER EXCHANGES			REVENUE \$		
							Average Monthly NCP Demand	Average Monthly CP Demand		Electricity Received (MWh)	Electricity Delivered (MWh)	Demand Charges (\$)	Energy Charges	Other Charges	Total (\$) (l + m + n)
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)
1	AEP Partners		OS												
2	Ameren Energy		OS												
3	American Electric Power		OS												
4	Big Rivers Electric Corporation		OS												
5	Cargill Power Markets		OS												
6	Cox Waste-to-Energy		OS						42				973		973
7	Department of Military Affairs, National Guard Armory		OS	Department of Military Affairs	Solar-photovoltaic				1				12		12
8	DTE Energy Trading		OS												
9	Duke Energy Kentucky		OS												
10	Duke Energy Ohio		OS												
11	Dynegy Power Marketing		OS												
12	EDF Trading		OS												
13	Electric Market Connection		OS												
14	Exelon Power Team		OS												
15	Hoosier Energy		OS												
16	Indianapolis Power & Light		OS												
17	Louisville Gas & Electric		OS						0				0		0
18	Mac Farms		OS												
19	Miso		OS												
20	North Carolina Electric		OS												
21	North Carolina Municipal Power		OS												
22	Other Renewable Supplier		OS	Community Solar Power Generation	Solar-photovoltaic	4			19			312	454		766
23	Owensboro Municipal Utilities		OS												
24	PJM		OS						397,666				10,904,363		10,904,363
25	Progress Energy Carolinas, Inc.		RQ												
26	SEMPRA		OS												
27	Shell Energy								0				0		0
28	Southeastern Power Administration		OS			170			19,092			237,380	245,046		482,426
29	Southern Company Services		OS												
30	Southern Illinois Power Cooperative		OS												
31	Southern Indiana Gas & Electric		OS												
32	Tenaska Power Services		OS												
33	Tennessee Valley Authority		OS												
34	The Energy Authority		OS												
35	Westar Energy		OS						-						
36	Western Farmers Electric		OS												
37	Regulatory Asset		OTHER						-						
38	TOTALS					174			416,820			237,692	11,150,848	-	11,388,540

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE		BORROWER DESIGNATION Kentucky 59 East Kentucky Power Cooperative P. O. Box 707 Winchester, Kentucky 40392-0707			
FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART C - SOURCES AND DISTRIBUTION OF ENERGY		PERIOD ENDED: January 2021			
INSTRUCTIONS - Submit an original and two copies to RUS or file electronically. For detailed instructions, see RUS Bulletin 1717B-3.		NO. OF PLANTS	CAPACITY (kw)	NET ENERGY RECEIVED BY SYSTEM (MWh)	COST (\$)
SOURCES OF ENERGY (a)		(b)	(c)	(d)	(e)
GENERATED IN OWN PLANT (Details on Parts D, E, F IC, F CC, and G)					
1. Fossil Steam		2	1,838,945	976,702	37,034,461
2. Nuclear					
3. Hydro					
4. Combined Cycle					
5. Internal Combustion		9	1,323,800	33,084	5,663,504
6. Other		1	8,230	577	69,684
7. Total in Own Plants (1 thru 6)		12	3,170,975	1,010,363	42,767,649
PURCHASED POWER					
8. Total Purchased Power				416,820	11,388,540
9. Received Into System (Gross)				-	
10. Delivered Out of System (Gross)				-	
11. Net Interchange (9 - 10)				-	-
TRANSMISSION FOR OR BY OTHERS - (WHEELING)					
12. Received Into System					0
13. Delivered Out of System				-	0
14. Net Energy Wheeled (12 - 13)				0	0
15. TOTAL Energy Available for Sale (7 + 8 + 11 + 14)				1,427,183	
DISTRIBUTION OF ENERGY					
16. TOTAL Sales				1,408,991	
17. Energy Furnished by Others Without Charge				0	
18. Energy Used by Borrower (Excluding Station Use)				785	
19. TOTAL Energy Accounted For (16 thru 18)				1,409,776	
LOSSES					
20. Energy Losses - MWh (15 - 19)				17,407	
21. Energy Losses - Percentage (20 / 15) * 100)				1.22%	

RUS Financial and Operating Report Electric Power Supply - PART C - Sources and Distribution of Energy

Revision Date 2013

Glasgow Landfill Generating Station is not included on this schedule. See Section C, Notes to Financial Statements.

Line 6, Other represents Cooperative Solar One Unsubscribed Panels.

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-i) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, Room 404-W, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB #0572-0017), Washington, DC 20503. OMB FORM NO. 0572-0017, Expires 12/31/94. This data will be used by REA to review your financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.

USDA - REA OPERATING REPORT - STEAM PLANT	This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.	REA USE ONLY
	BORROWER DESIGNATION Kentucky 59 GT Fayette	
	PLANT Cooper Power Station	
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.	YEAR ENDING January 2021	

SECTION A. BOILERS

LINE NO.	UNIT NO.	TIMES STARTED (b)	FUEL CONSUMPTION					OPERATING HOURS			
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE	
										Scheduled (j)	Unscheduled (k)
1.	1	0	3,918.0	6.809				67	677		
2.	2	2	8,356.0	11.810				59	684		1
3.											
4.											
5.											
6.	Total	2	12,274.0	18.619				126	1,361	0	1
7.	Average BTU		11,809 /Lb.	138,600 /Gal.	/C.F.						
8.	Total BTU (10)		144,944	2,581			147,524				
9.	Total Del. Cost (\$)		70.23	1.5365							

SECTION B. TURBINE GENERATING UNITS

SECTION C. LABOR REPORT

SECTION D. FACTORS & MAX. DEMAND

LINE NO.	UNIT NO.	SIZE (kW) (b)	GROSS GEN. (MWh) (c)	BTU Per kWh (d)	LINE NO.	ITEM	LINE NO.	ITEM	VALUE
1.	1	100,000	4,662		1.	No. Emp. Full Time (inc. Superintendent)	1.	Load Factor (%)	6.52
2.	2	220,850	9,976		2.	No. Emp. Part Time	2.	Plant Factor (%)	6.13
3.					3.	Total Emp.-Hrs. Worked	3.	Running Plant Capacity Factor (%)	74.19
4.					4.	Oper. Plant Payroll (\$)	4.	15 Minute Gross Maximum Demand (kW)	
5.					5.	Maint. Plant Payroll (\$)	5.	Indicated Gross Maximum Demand (kW)	302,000
6.	Total	320,850	14,638		10,078	6.	Other Accts. Plant Payroll (\$)		
7.	Station Service (MWh)		3,082		7.	TOTAL Plant Payroll (\$)			
8.	Net Generation(MWh)		11,556	12,766			467,514		
9.	Station Service (%)		21.05						

SECTION E. COST OF NET ENERGY GENERATED

LINE NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/MMBTU (c)
1.	Operation, Supervision and Engineering	500	400,062		
2.	Fuel, Coal	501.1	619,672		4.28
3.	Fuel, Oil	501.2	28,608		11.09
4.	Fuel, Gas	501.3	0		0.00
5.	Fuel, Other	501.4	0		0.00
6.	FUEL SUB-TOTAL (2 thru 5)	501	648,280		56.10
7.	Steam Expenses	502	153,108		
8.	Electric Expenses	505	84,115		
9.	Miscellaneous Steam Power Expenses	506	103,143		
10.	Allowances	509	25		
11.	Rents	507	0		
12.	NON-FUEL SUB-TOTAL (1 + 7 thru 11)		740,453		64.08
13.	OPERATION EXPENSES (6 + 12)		1,388,733		120.17
14.	Maintenance, Supervision and Engineering	510	1,489		
15.	Maintenance of Structures	511	28,392		
16.	Maintenance of Boiler Plant	512	109,879		
17.	Maintenance of Electric Plant	513	11,668		
18.	Maintenance of Miscellaneous Plant	514	0		
19.	MAINTENANCE EXPENSE (14 thru 18)		151,428	13.10	
20.	TOTAL PRODUCTION EXPENSE (13 + 19)		1,540,161	133.28	
21.	Depreciation	411.10	1,435,802		
22.	Interest	427	747,581		
23.	TOTAL FIXED COSTS (21 + 22)		2,183,383		188.94
24.	POWER COST (20 + 23)		3,723,544		322.22

REA FORM 12d (Rev.12-93) *This is a computer-generated form.

Remarks

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USDA - REA OPERATING REPORT - STEAM PLANT	This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.						
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">BORROWER DESIGNATION Kentucky 59 GT Fayette</td> <td style="width:30%; text-align: center;">REA USE ONLY</td> </tr> <tr> <td>PLANT Spurlock Power Station</td> <td></td> </tr> <tr> <td>YEAR ENDING January 2021</td> <td></td> </tr> </table>	BORROWER DESIGNATION Kentucky 59 GT Fayette	REA USE ONLY	PLANT Spurlock Power Station		YEAR ENDING January 2021	
BORROWER DESIGNATION Kentucky 59 GT Fayette	REA USE ONLY						
PLANT Spurlock Power Station							
YEAR ENDING January 2021							

** SECTION A. BOILERS												
LINE NO.	UNIT NO.	TIMES STARTED	FUEL CONSUMPTION					OPERATING HOURS				
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (1000 Lbs.) (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE		
									Scheduled (j)	Unscheduled (k)		
1	1	0	185,324.0	9,314					744	0	0	0
2	2	1	334,462.0	9,080					741	0	0	3
3	3	0	168,354.0	0.003			5,304.00		744	0	0	0
4	4	0	175,312.0	0.002					744	0	0	0
5												
6	Total	1	863,452.0	18,399			5,304.00		2,973	0	0	3
7	Average BTU		11,148 /Lb.	138,600 /Gal.	/C.F.		14,484.00					
8	Total BTU (10)		9,625,763	2,550			76,823	9,705,136				
9	Total Del. Cost (\$)		38.65	1.8624			31.50					

**SECTION B. TURBINE GENERATING UNITS					SECTION C. LABOR REPORT			**SECTION D. FACTORS & MAX. DEMAND		
LINE NO.	UNIT NO.	SIZE (kW)	GROSS GEN. (MWh)	BTU Per kWh	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE
1.	1	340,277	224,036			No. Emp. Full Time		1.	Load Factor (%)	107.68
2.	2	585,765	392,480		1.	(inc. Superintendent)	249	2.	Plant Factor (%)	93.70
3.	3	293,597	220,357		2.	No. Emp. Part Time	2			
4.	4	298,456	221,459		3.	Total Emp.-Hrs. Worked	34,762	3.	Running Plant	
5.					4.	Oper. Plant Payroll (\$)	1,386,008	4.	Capacity Factor (%)	93.85
6.	Total	1,518,095	1,058,332	9,170	5.	Maint. Plant Payroll (\$)	506,995	5.	15 Minute Gross	
7.	Station Service (MWh)		93,186		6.	Other Accts. Plant Payroll (\$)	348	6.	Maximum Demand (kW)	
8.	Net Generation(MWh)		965,146	10,056	7.	TOTAL		7.	Indicated Gross	
9.	Station Service (%)		8.80			Plant Payroll (\$)	1,893,351		Maximum Demand (kW)	1,321,000

SECTION E. COST OF NET ENERGY GENERATED					
LINE NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$)	MILLS/NET kWh	\$/MMBTU
			(a)	(b)	(c)
1.	Operation, Supervision and Engineering	500	288,360		
2.	Fuel, Coal	501.1	18,284,094		1.90
3.	Fuel, Oil	501.2	34,266		13.44
4.	Fuel, Gas	501.3	0		0.00
5.	Fuel, Other	501.4	83,050		1.08
6.	FUEL SUB-TOTAL (2 thru 5)	501	18,401,410	19.07	1.90
7.	Steam Expenses	502	784,069		
8.	Electric Expenses	505	444,913		
9.	Miscellaneous Steam Power Expenses	506	2,720,523		
10.	Allowances	509	2,175		
11.	Rents	507	0		
12.	NON-FUEL SUB-TOTAL (1 + 7 thru 11)		4,240,040	4.39	
13.	OPERATION EXPENSES (6 + 12)		22,641,450	23.46	
14.	Maintenance, Supervision and Engineering	510	265,302		
15.	Maintenance of Structures	511	96,743		
16.	Maintenance of Boiler Plant	512	1,853,897		
17.	Maintenance of Electric Plant	513	129,358		
18.	Maintenance of Miscellaneous Plant	514	0		
19.	MAINTENANCE EXPENSE (14 thru 18)		2,345,300	2.43	
20.	TOTAL PRODUCTION EXPENSE (13 + 19)		24,986,750	25.89	
21.	Depreciation	411.10	4,511,505		
22.	Interest	427	3,812,662		
23.	TOTAL FIXED COSTS (21 + 22)		8,324,167	8.62	
24.	POWER COST (20 + 23)		33,310,917	34.51	

REA FORM 12d(Rev.12-93)*This is a computer-generated form. **Section A,B and D include amounts and equivalent amounts relative to International Paper.

Remarks

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USDA - REA OPERATING REPORT - INTERNAL COMBUSTION PLANT	This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.
	BORROWER DESIGNATION Kentucky 59 GT Fayette PLANT Smith Generating Facility
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.	REA USE ONLY YEAR ENDING January 2021

SECTION A. INTERNAL COMBUSTION GENERATING UNITS

LINE NO.	UNIT NO.	SIZE (kW)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh)	BTU PER kWh
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	OTHER (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE			
	(a)	(b)						Scheduled (i)	Unscheduled (j)	(k)	(l)	
1.	1	110,000		11,058			8	736			862	
2.	2	110,000		15,379			11	733			1,168	
3.	3	110,000		16,384			13	731			1,277	
4.	4	74,000		46,738			59	685			3,499	
5.	5	74,000		42,237			55	689			3,219	
6.	6	74,000		45,218			59	685			3,495	
7.	7	74,000		39,898			52	692			3,065	
8.	9	85,000		39,195			70	489		185	3,836	
9.	10	85,000		49,186			88	591	65		4,586	
10.	TOTAL	796,000	0.000	305,293			415	6,031	65	185	25,007	12,208
11.	Average BTU		138,600	1,000 /C.F.	/		STATION SERVICE (MWh)				1,561	
12.	Total BTU (10)		0	305,293		305,293	NET GENERATION (MWh)				23,446	13,021
13.	Total Del. Cost (\$)		0.0000	2.6050			STATION SERVICE % OF GROSS				6.24	

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAXIMUM DEMAND

LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE
1.	No. Emp. Full Time (inc. Superintendent)	36	5.	Maint. Plant Payroll (\$)	44,192	1.	Load Factor (%)	6.59
2.	No. Emp. Part Time	0	6.	Other Accounts Plant Payroll (\$)	0	2.	Plant Factor (%)	4.22
3.	Total Emp-Hrs Worked	4,097	7.	TOTAL Plant Payroll (\$)	256,724	3.	Running Plant Capacity Factor (%)	74.43
4.	Oper. Plant Payroll (\$)	212,532				4.	15 Minute Gross Maximum Demand (kW)	
						5.	Indicated Gross Maximum Demand (kW)	510,000

SECTION D. COST OF NET ENERGY GENERATED

LINE NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$)	MILLS/NET kWh	\$/MMBTU
			(a)	(b)	(c)
1.	Operation, Supervision and Engineering	546	139,639		
2.	Fuel, Oil	547.1	0		0.00
3.	Fuel, Gas	547.2	799,237		2.62
4.	Fuel, Other	547.3	0		0.00
5.	Energy For Compressed Air	547.4	0	0.00	
6.	FUEL SUB-TOTAL (2 thru 5)	547	799,237	34.09	2.62
7.	Generation Expenses	548	339,238		
8.	Miscellaneous Other Power Generation Expenses	549/509	113,135		
9.	Rents	550	0		
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		592,012	25.25	
11.	OPERATION EXPENSE (6 + 10)		1,391,249	59.34	
12.	Maintenance, Supervision and Engineering	551	33,559		
13.	Maintenance of Structures	552	4,225		
14.	Maintenance of Generating and Electric Plant	553	320,221		
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0		
16.	MAINTENANCE EXPENSE (12 thru 15)		358,005	15.27	
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		1,749,254	74.61	
18.	Depreciation	411.10	784,384		
19.	Interest	427	822,339		
20.	TOTAL FIXED COST (18 + 19)		1,606,723	68.53	
21.	POWER COST (17 + 20)		3,355,977	143.14	

REMARKS (Including Unscheduled Outages)

Account 509000, Allowances for SO2 emissions, has been included in line 8.

USDA - REA OPERATING REPORT - INTERNAL COMBUSTION PLANT	This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.
	BORROWER DESIGNATION Kentucky 59 GT Fayette PLANT Bluegrass Generating Station
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.	REA USE ONLY YEAR ENDING January 2021

SECTION A. INTERNAL COMBUSTION GENERATING UNITS

LINE NO.	UNIT NO.	SIZE (kW)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh)	BTU PER kWh
			OIL (1000 Gals.)	GAS (1000 C.F.)	OTHER	TOTAL	IN SERVICE	ON STANDBY	OUT OF SERVICE			
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1.	1	169,000	0.000	0.000			0	678	66		0	
2.	2	169,000	0.000	0.000			4	674	66		482	
3.	3	169,000	0.000	5.227			0	678	66		0	
4.												
5.												
6.												
7.												
8.												
9.												
10.	TOTAL	507,000	0.000	5.227			4	2,030	198	0	482	10,844
11.	Average BTU		138,600	1,000 /C.F.	/		STATION SERVICE (MWh)				7	
12.	Total BTU (10)	6	0	5,227		5,227	NET GENERATION (MWh)				475	11,004
13.	Total Del. Cost (\$)		0.0000	3.7393			STATION SERVICE % OF GROSS				1.45	

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAXIMUM DEMAND

LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE
1.	No. Emp. Full Time (inc. Superintendent)	11	5.	Maint. Plant Payroll (\$)	8,990	1.	Load Factor (%)	0.49
2.	No. Emp. Part Time	0	6.	Other Accounts Plant Payroll (\$)	0	2.	Plant Factor (%)	0.13
3.	Total Emp-Hrs Worked	2,161	7.	TOTAL Plant Payroll (\$)	133,396	3.	Running Plant Capacity Factor (%)	71.30
4.	Oper. Plant Payroll (\$)	124,406				4.	15 Minute Gross Maximum Demand (kW)	
						5.	Indicated Gross Maximum Demand (kW)	132,000

SECTION D. COST OF NET ENERGY GENERATED

LINE NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$)	MILLS/NET kWh	S/MMBTU
			(a)	(b)	(c)
1.	Operation, Supervision and Engineering	546	68,055		
2.	Fuel, Oil	547.1	0		0.00
3.	Fuel, Gas	547.2	23,552		4.51
4.	Fuel, Other	547.3	0		0.00
5.	Energy For Compressed Air	547.4	0	0.00	
6.	FUEL SUB-TOTAL (2 thru 5)	547	23,552	49.58	4.51
7.	Generation Expenses	548	604,727		
8.	Miscellaneous Other Power Generation Expenses	549/509	78,520		
9.	Rents	550			
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		751,302	1,581.69	
11.	OPERATION EXPENSE (6 + 10)		774,854	1,631.27	
12.	Maintenance, Supervision and Engineering	551	14,167		
13.	Maintenance of Structures	552	1,945		
14.	Maintenance of Generating and Electric Plant	553	12,460		
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0		
16.	MAINTENANCE EXPENSE (12 thru 15)		28,572	60.15	
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		803,426	1,691.42	
18.	Depreciation	403.4 , 411.10	786,716		
19.	Interest	427	448,548		
20.	TOTAL FIXED COST (18 + 19)		1,235,264	2,600.56	
21.	POWER COST (17 + 20)		2,038,690	4,291.98	

REMARKS (Including Unscheduled Outages)

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USDA - REA OPERATING REPORT - INTERNAL COMBUSTION PLANT	This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.						
	<table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%; border-bottom: 1px solid black;"> BORROWER DESIGNATION Kentucky 59 GT Fayette </td> <td style="width:30%; text-align: center; vertical-align: middle;">REA USE ONLY</td> </tr> <tr> <td style="border-bottom: 1px solid black;"> PLANT Green Valley Landfill Generating Unit </td> <td></td> </tr> <tr> <td> YEAR ENDING January 2021 </td> <td></td> </tr> </table>	BORROWER DESIGNATION Kentucky 59 GT Fayette	REA USE ONLY	PLANT Green Valley Landfill Generating Unit		YEAR ENDING January 2021	
BORROWER DESIGNATION Kentucky 59 GT Fayette	REA USE ONLY						
PLANT Green Valley Landfill Generating Unit							
YEAR ENDING January 2021							
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.							

SECTION A. INTERNAL COMBUSTION GENERATING UNITS

LINE NO.	UNIT NO. (a)	SIZE (kW) (b)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER kWh (l)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	METHANE M CF (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE			
1.	1	800	0.000	0	6	715	11	2	16	539		
2.	2	800	0.000	0	6	719	12		13	520		
3.	3	800	0.000	0	6	729	12	3		542		
4.												
5.												
6.	TOTAL	2,400	0.000	0	18	2,163	35	5	29	1,601	11,203	
7.	Average BTU		138,600 /Gal.	1,000 /C.F.	500/CF	STATION SERVICE (MWh)				41		
8.	Total BTU (10)		0	0	17,936	17,936	NET GENERATION (MWh)				1,560	11,497
9.	Total Del. Cost (\$)		0.0000				STATION SERVICE % OF GROSS				2.58	

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAXIMUM DEMAND

LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE
1.	No. Emp. Full Time (inc. Superintendent)	1	5.	Maint. Plant Payroll (\$)	2,351	1.	Load Factor (%)	97.45
2.	No. Emp. Part Time	0	6.	Other Accounts Plant Payroll (\$)	0	2.	Plant Factor (%)	89.66
3.	Total Emp-Hrs Worked	187	7.	TOTAL Plant Payroll (\$)	9,892	3.	Running Plant Capacity Factor (%)	92.52
4.	Oper. Plant Payroll (\$)	7,541				4.	15 Minute Gross Maximum Demand (kW)	
						5.	Indicated Gross Maximum Demand (kW)	2,208

SECTION D. COST OF NET ENERGY GENERATED

Line No	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	S/MMBTU (c)
1.	Operation, Supervision and Engineering	546	5,306		
2.	Fuel, Oil	547.1	0		0.00
3.	Fuel, Gas	547.2	0		0.00
4.	Fuel, Other	547.3	6,457		0.36
5.	Energy For Compressed Air	547.4	0	0.00	
6.	FUEL SUB-TOTAL (2 thru 5)	547	6,457	4.14	0.36
7.	Generation Expenses	548	6,128		
8.	Miscellaneous Other Power Generation Expenses	549	2,693		
9.	Rents	550	0		
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		14,127	9.06	
11.	OPERATION EXPENSE (6 + 10)		20,584	13.19	
12.	Maintenance, Supervision and Engineering	551	0		
13.	Maintenance of Structures	552	423		
14.	Maintenance of Generating and Electric Plant	553	9,838		
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0		
16.	MAINTENANCE EXPENSE (12 thru 15)		10,261	6.58	
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		30,845	19.77	
18.	Depreciation	403.4 , 411.10	6,682		
19.	Interest	427	0		
20.	TOTAL FIXED COST (18 + 19)		6,682	4.28	
21.	POWER COST (17 + 20)		37,527	24.06	

REMARKS (Including Unscheduled Outages)

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USDA - REA OPERATING REPORT - INTERNAL COMBUSTION PLANT	<i>This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.</i>				
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BORROWER DESIGNATION Kentucky 59 GT Fayette	REA USE ONLY				
PLANT Laurel Ridge Landfill Generating Unit					
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;"> YEAR ENDING January 2021 </td> <td></td> </tr> </table>	YEAR ENDING January 2021			
YEAR ENDING January 2021					

SECTION A. INTERNAL COMBUSTION GENERATING UNITS

LINE NO.	UNIT NO.	SIZE (kW)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh)	BTU PER kWh
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	METHANE MCF (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE			
	(a)	(b)						Scheduled (i)	Unscheduled (j)	(k)	(l)	
1.	1	800	0.000	0	3		288	456			181	
2.	2	800	0.000	0	5		632	109		3	486	
3.	3	800	0.000	0	5		560	179		5	430	
4.	4	800	0.000	0	6		741		3		528	
5.												
6.	TOTAL	3,200	0.000	0	19		2,221	744	3	8	1,625	11,505
7.	Average BTU		138,600 /Gal.	1,000 /C.F.	500/CF		STATION SERVICE (MWh)				33	
8.	Total BTU (10)		0	0	18,695	18,695	NET GENERATION (MWh)				1,592	11,743
9.	Total Del. Cost (\$)		0.0000				STATION SERVICE % OF GROSS				2.05	

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAXIMUM DEMAND

LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE
1.	No. Emp. Full Time (inc. Superintendent)	1	5.	Maint. Plant Payroll (\$)	2,606	1.	Load Factor (%)	94.54
2.	No. Emp. Part Time	0	6.	Other Accounts Plant Payroll (\$)	0	2.	Plant Factor (%)	68.27
3.	Total Emp-Hrs Worked	180	7.	TOTAL Plant Payroll (\$)	11,757	3.	Running Plant Capacity Factor (%)	91.48
4.	Oper. Plant Payroll (\$)	9,151				4.	15 Minute Gross Maximum Demand (kW)	
						5.	Indicated Gross Maximum Demand (kW)	2,311

SECTION D. COST OF NET ENERGY GENERATED

Line No	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$)	MILLS/NET kWh	\$/MMBTU
			(a)	(b)	(c)
1.	Operation, Supervision and Engineering	546	7,230		
2.	Fuel, Oil	547.1	0		0.00
3.	Fuel, Gas	547.2	0		0.00
4.	Fuel, Other	547.3	5,518		0.30
5.	Energy For Compressed Air	547.4	0	0.00	
6.	FUEL SUB-TOTAL (2 thru 5)	547	5,518	3.47	0.30
7.	Generation Expenses	548	6,511		
8.	Miscellaneous Other Power Generation Expenses	549	3,963		
9.	Rents	550	0		
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		17,704	11.12	
11.	OPERATION EXPENSE (6 + 10)		23,222	14.59	
12.	Maintenance, Supervision and Engineering	551	0		
13.	Maintenance of Structures	552	0		
14.	Maintenance of Generating and Electric Plant	553	(11,488)		
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0		
16.	MAINTENANCE EXPENSE (12 thru 15)		(11,488)	(7.22)	
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		11,734	7.37	
18.	Depreciation	403.4, 411.10	8,811		
19.	Interest	427	0		
20.	TOTAL FIXED COST (18 + 19)		8,811	5.53	
21.	POWER COST (17 + 20)		20,545	12.91	

REMARKS (Including Unscheduled Outages)

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USDA - REA OPERATING REPORT - INTERNAL COMBUSTION PLANT	This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.						
	<table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%; border: 1px solid black; padding: 2px;"> BORROWER DESIGNATION Kentucky 59 GT Fayette </td> <td style="width:40%; border: 1px solid black; text-align: center; padding: 2px;">REA USE ONLY</td> </tr> <tr> <td style="border: 1px solid black; padding: 2px;"> PLANT Bavarian Landfill Generating Unit </td> <td style="border: 1px solid black;"></td> </tr> <tr> <td style="border: 1px solid black; padding: 2px;"> YEAR ENDING January 2021 </td> <td style="border: 1px solid black;"></td> </tr> </table>	BORROWER DESIGNATION Kentucky 59 GT Fayette	REA USE ONLY	PLANT Bavarian Landfill Generating Unit		YEAR ENDING January 2021	
BORROWER DESIGNATION Kentucky 59 GT Fayette	REA USE ONLY						
PLANT Bavarian Landfill Generating Unit							
YEAR ENDING January 2021							
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.							

SECTION A. INTERNAL COMBUSTION GENERATING UNITS												
LINE NO.	UNIT NO.	SIZE (kW)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER kWh (l)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	METHANE MCF (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	SCHEDULED (i)	UNSURED (j)		
1.	1	800	0.000	0	5		634	3	4	103	477	
2.	2	800	0.000	0	7		733	2	9		548	
3.	3	800	0.000	0	6		673	2	65	4	510	
4.	4	800	0.000	0	6		624	3	117		457	
5.	5	1600	0.000	0	10		609	68	6	61	915	
6.	TOTAL	4,800	0.000	0	34		3,273	78	201	168	2,907	11,828
7.	Average BTU		138,600 /Gal.	1,000 /C.F.	500 / CF		STATION SERVICE (MWh)				83	
8.	Total BTU (10)		0	0	34,384	34,384	NET GENERATION (MWh)				2,825	12,171
9.	Total Del. Cost (\$)		0.0000				STATION SERVICE % OF GROSS				2.84	

SECTION B. LABOR REPORT				SECTION C. FACTORS & MAXIMUM DEMAND				
LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE
1.	No. Emp. Full Time (inc. Superintendent)	1	5.	Maint. Plant Payroll (\$)	2,893	1.	Load Factor (%)	86.51
2.	No. Emp. Part Time	0	6.	Other Accounts Plant Payroll (\$)	0	2.	Plant Factor (%)	81.41
3.	Total Emp-Hrs Worked	234	7.	TOTAL Plant Payroll (\$)	15,730	3.	Running Plant Capacity Factor (%)	93.61
4.	Oper. Plant Payroll (\$)	12,837				4.	15 Minute Gross Maximum Demand (kW)	
						5.	Indicated Gross Maximum Demand (kW)	4,517

SECTION D. COST OF NET ENERGY GENERATED					
Line No	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$)	MILLS/NET kWh	\$/MMBTU
			(a)	(b)	(c)
1.	Operation, Supervision and Engineering	546	10,541		
2.	Fuel, Oil	547.1	0		0.00
3.	Fuel, Gas	547.2	0		0.00
4.	Fuel, Other	547.3	28,642		0.83
5.	Energy For Compressed Air	547.4	0	0.00	
6.	FUEL SUB-TOTAL (2 thru 5)	547	28,642	10.14	0.83
7.	Generation Expenses	548	8,469		
8.	Miscellaneous Other Power Generation Expenses	549	4,135		
9.	Rents	550	0		
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		23,145	8.19	
11.	OPERATION EXPENSE (6 + 10)		51,787	18.33	
12.	Maintenance, Supervision and Engineering	551	0		
13.	Maintenance of Structures	552	22,345		
14.	Maintenance of Generating and Electric Plant	553	6,654		
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0		
16.	MAINTENANCE EXPENSE (12 thru 15)		28,999	10.27	
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		80,786	28.60	
18.	Depreciation	403.4 , 411.10	18,858		
19.	Interest	427	0		
20.	TOTAL FIXED COST (18 + 19)		18,858	6.68	
21.	POWER COST (17 + 20)		99,644	35.27	

REMARKS (Including Unscheduled Outages)

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USDA - REA OPERATING REPORT - INTERNAL COMBUSTION PLANT	<i>This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.</i>				
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BORROWER DESIGNATION Kentucky 59 GT Fayette	REA USE ONLY				
PLANT Hardin Landfill Generating Unit					
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.	YEAR ENDING January 2021				

SECTION A. INTERNAL COMBUSTION GENERATING UNITS

LINE NO.	UNIT NO.	SIZE (kW) (b)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER kWh (l)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	METHANE MCF (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE			
	(a)							Scheduled (i)	Unscheduled (j)			
1.	1	800	0.000	0	0		0	744	0	0	0	
2.	2	800	0.000	0	6		715	9	0	20	502	
3.	3	800	0.000	0	6		731	7	4	2	538	
4.												
5.												
6.	TOTAL	2,400	0.000	0	12		1,446	760	4	22	1,040	12,000
7.	Average BTU		138,600 /Gal.	1,000 /C.F.	500 / CF		STATION SERVICE (MWh)				49	
8.	Total BTU (10)		0	0	12,480	12,480	NET GENERATION (MWh)				991	12,593
9.	Total Del. Cost (\$)		0.0000				STATION SERVICE % OF GROSS				4.67	

SECTION B. LABOR REPORT

LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE
1.	No. Emp. Full Time (inc. Superintendent)	1	5.	Maint. Plant Payroll (\$)	1,982	1.	Load Factor (%)	91.72
2.	No. Emp. Part Time	0	6.	Other Accounts Plant Payroll (\$)	0	2.	Plant Factor (%)	58.24
3.	Total Emp-Hrs Worked	127	7.	TOTAL Plant Payroll (\$)	8,970	3.	Running Plant Capacity Factor (%)	89.90
4.	Oper. Plant Payroll (\$)	6,988				4.	15 Minute Gross Maximum Demand (kW)	
						5.	Indicated Gross Maximum Demand (kW)	1,524

SECTION D. COST OF NET ENERGY GENERATED

Line No	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/MMBTU (c)
1.	Operation, Supervision and Engineering	546	5,306		
2.	Fuel, Oil	547.1	0		0.00
3.	Fuel, Gas	547.2	0		0.00
4.	Fuel, Other	547.3	9,360		0.75
5.	Energy For Compressed Air	547.4	0	0.00	
6.	FUEL SUB-TOTAL (2 thru 5)	547	9,360	9.45	0.75
7.	Generation Expenses	548	5,523		
8.	Miscellaneous Other Power Generation Expenses	549	6,188		
9.	Rents	550	0		
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		17,017	17.17	
11.	OPERATION EXPENSE (6 + 10)		26,377	26.62	
12.	Maintenance, Supervision and Engineering	551	0		
13.	Maintenance of Structures	552	0		
14.	Maintenance of Generating and Electric Plant	553	9,971		
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0		
16.	MAINTENANCE EXPENSE (12 thru 15)		9,971	10.06	
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		36,348	36.68	
18.	Depreciation	403.4 , 411.10	8,380		
19.	Interest	427	0		
20.	TOTAL FIXED COST (18 + 19)		8,380	8.46	
21.	POWER COST (17 + 20)		44,728	45.13	

REMARKS (Including Unscheduled Outages)

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USDA - REA OPERATING REPORT - INTERNAL COMBUSTION PLANT	<i>This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.</i>						
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BORROWER DESIGNATION Kentucky 59 GT Fayette	REA USE ONLY						
PLANT Pendleton Landfill Generating Unit							
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.	YEAR ENDING January 2021						

SECTION A. INTERNAL COMBUSTION GENERATING UNITS

LINE NO.	UNIT NO. (a)	SIZE (kW) (b)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER kWh (l)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	METHANE MCF (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE			
1.	1	800	0.000	0	7		722	2	5	15	514	
2.	2	800	0.000	0	6		732	2	0	10	582	
	3	800	0.000	0	6		729	1	2	12	568	
4.	4	800	0.000	0	6		724	2	6	12	549	
5.												
6.	TOTAL	3,200	0.000	0	25		2,907	7	13	49	2,213	11,491
7.	Average BTU		138,600 /Gal.	1,000 /C.F.	500 / CF		STATION SERVICE (MWh)				32	
8.	Total BTU (10)		0	0	25,429	25,429	NET GENERATION (MWh)				2,181	11,659
9.	Total Del. Cost (\$)		0.0000				STATION SERVICE % OF GROSS				1.46	

SECTION B. LABOR REPORT

LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE
1	No. Emp. Full Time (inc. Superintendent)	1	5.	Maint. Plant Payroll (\$)	2,330	1.	Load Factor (%)	96.13
2.	No. Emp. Part Time	0	6.	Other Accounts Plant Payroll (\$)	0	2.	Plant Factor (%)	92.94
3.	Total Emp-Hrs Worked	199	7.	TOTAL Plant Payroll (\$)	11,242	3.	Running Plant Capacity Factor (%)	95.15
4.	Oper. Plant Payroll (\$)	8,912				4.	15 Minute Gross Maximum Demand (kW)	
						5.	Indicated Gross Maximum Demand (kW)	3,094

SECTION D. COST OF NET ENERGY GENERATED

Line No	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$)	MILLS/NET kWh (b)	S/MMBTU (c)
1.	Operation, Supervision and Engineering	546	7,174		
2.	Fuel, Oil	547.1	0		0.00
3.	Fuel, Gas	547.2	0		0.00
4.	Fuel, Other	547.3	19,072		0.75
5.	Energy For Compressed Air	547.4	0	0.00	
6.	FUEL SUB-TOTAL (2 thru 5)	547	19,072	8.74	0.75
7.	Generation Expenses	548	7,650		
8.	Miscellaneous Other Power Generation Expenses	549	5,242		
9.	Rents	550	0		
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		20,066	9.20	
11.	OPERATION EXPENSE (6 + 10)		39,138	17.94	
12.	Maintenance, Supervision and Engineering	551	0		
13.	Maintenance of Structures	552	0		
14.	Maintenance of Generating and Electric Plant	553	7,391		
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0		
16.	MAINTENANCE EXPENSE (12 thru 15)		7,391	3.39	
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		46,529	21.33	
18.	Depreciation	403.4 , 411.10	12,516		
19.	Interest	427	0		
20.	TOTAL FIXED COST (18 + 19)		12,516	5.74	
21.	POWER COST (17 + 20)		59,045	27.07	

REMARKS (Including Unscheduled Outages)

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BORROWER DESIGNATION Kentucky 59 GT Fayette	REA USE ONLY						
PLANT Cagle's Diesel Generating Unit							
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.	YEAR ENDING January 2021						

SECTION A. INTERNAL COMBUSTION GENERATING UNITS												
LINE NO.	UNIT NO.	SIZE (kW)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh)	BTU PER kWh
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	OTHER (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE			
	(a)	(b)						Scheduled (i)	Unscheduled (j)	(k)	(l)	
1.	1	1,600	0.1010				1	743	0	0	7	
2.	2	1,600	0.0000				0	744	0	0	7	
3.												
4.												
5.												
6.	TOTAL	3,200	0.101				1	1,487	0	0	14	1,000
7.	Average BTU		138,600 /Gal.	1,000 /C.F.	/		STATION SERVICE (MWh)				0	
8.	Total BTU (10)		13,9986			14	NET GENERATION (MWh)				14	1,000
9.	Total Del. Cost (\$)						STATION SERVICE % OF GROSS				0	

SECTION B. LABOR REPORT					SECTION C. FACTORS & MAXIMUM DEMAND			
LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE
1.	No. Emp. Full Time (inc. Superintendent)	0	5.	Maint. Plant Payroll (\$)	1,480	1.	Load Factor (%)	0.00
2.	No. Emp. Part Time	0	6.	Other Accounts Plant Payroll (\$)	0	2.	Plant Factor (%)	0.59
3.	Total Emp-Hrs Worked	28	7.	TOTAL Plant Payroll (\$)	1,480	3.	Running Plant Capacity Factor (%)	875.00
4.	Oper. Plant Payroll (\$)	0				4.	15 Minute Gross Maximum Demand (kW)	
						5.	Indicated Gross Maximum Demand (kW)	0.00

SECTION D. COST OF NET ENERGY GENERATED					
Line No	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$)	MILLS/NET kWh	\$/MMBTU
			(a)	(b)	(c)
1.	Operation, Supervision and Engineering	546	0		
2.	Fuel, Oil	547.1	(113)		(8.07)
3.	Fuel, Gas	547.2	0		0.00
4.	Fuel, Other	547.3	0		0.00
5.	Energy For Compressed Air	547.4	0	0.00	
6.	FUEL SUB-TOTAL (2 thru 5)	547	(113)	(8.07)	(8.07)
7.	Generation Expenses	548	0		
8.	Miscellaneous Other Power Generation Expenses	549	0		
9.	Rents	550	0		
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		0	0.00	
11.	OPERATION EXPENSE (6 + 10)		(113)	(8.07)	
12.	Maintenance, Supervision and Engineering	551	0		
13.	Maintenance of Structures	552	0		
14.	Maintenance of Generating and Electric Plant	553	5,162		
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0		
16.	MAINTENANCE EXPENSE (12 thru 15)		5,162	368.71	
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		5,049	360.64	
18.	Depreciation	403.4 , 411.10	2,575		
19.	Interest	427	0		
20.	TOTAL FIXED COST (18 + 19)		2,575	183.93	
21.	POWER COST (17 + 20)		7,624	544.57	

REMARKS (Including Unscheduled Outages)

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BORROWER DESIGNATION Kentucky 59 GT Fayette PLANT Cooper's Diesel Generating Unit	REA USE ONLY		
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;"> YEAR ENDING January 2021 </td> <td style="width:40%;"></td> </tr> </table>	YEAR ENDING January 2021	
YEAR ENDING January 2021			

SECTION A. INTERNAL COMBUSTION GENERATING UNITS

LINE NO.	UNIT NO.	SIZE (kW) (b)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER kWh (l)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	OTHE (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE Scheduled (i) Unsched (j)			
1.	3	1,600	0.000				0	744	0	0	0	
2.												
3.												
4.												
5.												
6.	TOTAL	1,600	0.000				0	744	0	0	0	0
7.	Average BTU		138,600 /Gal.	1,000 /C.F.	/		STATION SERVICE (MWh)				0	
8.	Total BTU (10)		0			0	NET GENERATION (MWh)				0	0
9.	Total Del. Cost (\$)						STATION SERVICE % OF GROSS				0	

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAXIMUM DEMAND

LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE
1.	No. Emp. Full Time (inc. Superintendent)	0	5.	Maint. Plant Payroll (\$)	(318)	1.	Load Factor (%)	0.00
2.	No. Emp. Part Time	0	6.	Other Accounts Plant Payroll (\$)	0	2.	Plant Factor (%)	0.00
3.	Total Emp-Hrs Worked	2	7.	TOTAL Plant Payroll (\$)	(318)	3.	Running Plant Capacity Factor (%)	0.00
4.	Oper. Plant Payroll (\$)	0				4.	15 Minute Gross Maximum Demand (kW)	
						5.	Indicated Gross Maximum Demand (kW)	0.00

SECTION D. COST OF NET ENERGY GENERATED

Line No	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/MMBTU (c)
1.	Operation, Supervision and Engineering	546	0		
2.	Fuel, Oil	547.1	0		0.00
3.	Fuel, Gas	547.2	0		0.00
4.	Fuel, Other	547.3	0		0.00
5.	Energy For Compressed Air	547.4	0	0.00	
6.	FUEL SUB-TOTAL (2 thru 5)	547	0	0.00	0.00
7.	Generation Expenses	548	0		
8.	Miscellaneous Other Power Generation Expenses	549	0		
9.	Rents	550	0		
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		0	0.00	
11.	OPERATION EXPENSE (6 + 10)		0	0.00	
12.	Maintenance, Supervision and Engineering	551	0		
13.	Maintenance of Structures	552	0		
14.	Maintenance of Generating and Electric Plant	553	(276)		
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0		
16.	MAINTENANCE EXPENSE (12 thru 15)		(276)	0.00	
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		(276)	0.00	
18.	Depreciation	403.4 , 411.10	0		
19.	Interest	427	0		
20.	TOTAL FIXED COST (18 + 19)		0	0.00	
21.	POWER COST (17 + 20)		(276)	0.00	

REMARKS (Including Unscheduled Outages)

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-i) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, Room 404-W, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB #0572-0017), Washington, DC 20503. OMB FORM NO. 0572-0017, Expires 12/31/94.

USDA - REA	<i>This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.</i>	
	OPERATING REPORT - LINES AND STATIONS	BORROWER DESIGNATION Kentucky 59
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.	YEAR ENDING January 2021	

SECTION A. EXPENSE AND COSTS

ITEMS	ACCOUNT NUMBER	LINES (a)	STATIONS (b)
TRANSMISSION OPERATION			
1. SUPERVISION AND ENGINEERING	560	338,413	486,985
2. LOAD DISPATCHING	561	317,044	
3. STATION EXPENSES	562		201,768
4. OVERHEAD LINE EXPENSES	563	577,105	
5. UNDERGROUND LINE EXPENSES	564	0	
6. MISCELLANEOUS EXPENSES	566	67,270	0
7. SUBTOTAL (1 thru 6)		1,299,832	688,753
8. TRANSMISSION OF ELECTRICITY BY OTHERS	565	2,119,623	
9. RENTS	567	35,137	0
10. TOTAL TRANSMISSION OPERATION (7 thru 9)		3,454,592	688,753
TRANSMISSION MAINTENANCE			
11. SUPERVISION AND ENGINEERING	568	6,214	8,943
12. STRUCTURES	569		0
13. STATION EQUIPMENT	570		217,310
14. OVERHEAD LINES	571	217,739	
15. UNDERGROUND LINES	572	0	
16. MISCELLANEOUS TRANSMISSION PLANT	573	4,399	0
17. TOTAL TRANSMISSION MAINTENANCE (11 thru 16)		228,352	226,253
18. TOTAL TRANSMISSION EXPENSE (10 + 17)		3,682,944	915,006
19. RTO/ISO EXPENSE - OPERATION.	575.1-575.8	610,630	0
20. RTO/ISO EXPENSE - MAINTENANCE.	576.1-576.5	0	0
21. TOTAL RTO/ISO EXPENSE (19 + 20)		610,630	
22. DISTRIBUTION EXPENSE - OPERATION	580 thru 589	0	140,155
23. DISTRIBUTION EXPENSE - MAINTENANCE.	590 thru 598	0	78,789
24. TOTAL DISTRIBUTION EXPENSE (22 + 23)		0	218,944
25. TOTAL OPERATION AND MAINTENANCE (18 + 21 + 24)		4,293,574	1,133,950
FIXED COSTS			
26. DEPRECIATION - TRANSMISSION	403.5	414,175	435,565
27. DEPRECIATION - DISTRIBUTION	403.6	0	701,360
28. INTEREST - TRANSMISSION	427	672,823	523,307
29. INTEREST - DISTRIBUTION	427	0	448,548
30. TOTAL TRANSMISSION (18 + 26 + 28)		4,769,942	1,873,878
31. TOTAL DISTRIBUTION (24 + 27 + 29)		0	1,368,852
32. TOTAL LINES AND STATIONS (21 + 30 + 31)		5,380,572	3,242,730

SECTION B. FACILITIES IN SERVICE

SECTION C. LABOR AND MATERIAL SUMMARY

TRANSMISSION LINES		SUBSTATIONS		1. NUMBER OF EMPLOYEES			
VOLTAGE (kV)	MILES	TYPE	CAPACITY (kVA)	ITEM	LINES	STATIONS	
1. 12.5	0.90	10. STEPUP AT GENERATING PLANTS	2,777,500	2. OPER. LABOR	274,128	433,068	
2. 34.5	13.40			3. MAINT. LABOR	45,119	101,869	
3. 69	1,966.90			4. OPER. MATERIAL	29,647	40,307	
4. 138	411.75	11. TRANSMISSION	4,196,000	5. MAINT. MATERIAL	154,537	138,749	
5. 161	353.75			SECTION D. OUTAGES			
6. 345	118.70	12. DISTRIBUTION	4,225,245	1. TOTAL		4,965	
7. TOTAL (1 thru 6)	2,865.40			13. TOTAL			562,661
8. DISTR. LINES	0.0			(9 thru 12)	11,198,745	3. AVG. NO. HOURS OUT PER CONS.	
9. TOTAL (7 + 8)	2,865.40						

USDA-RUS OPERATING REPORT INFORMATION SUMMARY		BORROWER DESIGNATION Kentucky 59 East Kentucky Power Cooperative P O Box 707 Winchester Kentucky 40392-0707 Period Ending: February 2021	
	<u>MWH</u>	<u>Total \$</u>	<u>\$/MWH</u>
<u>Sales of Electricity (Cost/MWH)</u>			
Member - excluding steam	2,659,616	165,919,435	62.38
Non - Member	83,815	4,860,868	58.00
Total - excluding steam	<u>2,743,431</u>	<u>170,780,303</u>	62.25
Member Sales - including steam	2,700,917	168,085,611	62.23
Total Sales - including steam	2,784,732	172,946,479	62.11
Purchased Power/MWH - Total	816,677	28,314,188	34.67
<u>Generation Cost/MWH</u>			
Fossil Steam	1,908,055	76,814,419	40.26
Internal Combustion - Natural Gas	78,120	16,845,582	215.64
Internal Combustion - Landfill Gas and Diesel	16,343	518,994	31.76
Other - Solar (Unsubscribed Panels)	1,093	137,560	125.86
Total Generation Cost/MWH	<u>2,003,611</u>	<u>94,316,555</u>	47.07
Total Cost of Electric Service per MWH sold	2,784,732	151,495,597	54.40
Total Operation & Maintenance Exp per MWH sold	2,784,732	114,793,392	41.22
Note: Revenues, generation, and expenses for Glasgow Landfill are excluded from the above Information Summary. See Section C, Notes to the Financial Statements.			
	<u>MW</u>	<u>Total \$</u>	<u>\$/MW</u>
<u>Capacity Sales</u>			
Capacity Sales	22,690	1,511,714	66.62

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This data will be used by REA to review your operating results financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.

USDA-REA OPERATING REPORT - FINANCIAL	BORROWER DESIGNATION Kentucky 59 BORROWER DESIGNATION East Kentucky Power Cooperative P. O. Box 707 Winchester, Kentucky 40392-0707
INSTRUCTIONS-Submit an original and two copies to REA. Round all amounts to nearest dollar. For detailed instructions, see REA Bulletin 1717B-3.	PERIOD ENDED February 2021
REA USE ONLY	

CERTIFICATION

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XV11, REA, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES.

Ann Bridges

April 6, 2021

SIGNATURE OF OFFICE MANAGER OR ACCOUNTANT

DATE

Anthony S. Campbell

April 6, 2021

SIGNATURE OF MANAGER

DATE

SECTION A. STATEMENT OF OPERATIONS

ITEM	YEAR-TO-DATE			THIS MONTH
	LAST YEAR	THIS YEAR	BUDGET	
	(a)	(b)	(c)	(d)
1. Electric Energy Revenues	144,716,275	172,292,017	172,130,526	92,291,885
2. Income From Leased Property - Net	(8,146)	15,078	34,709	(7,761)
3. Other Operating Revenue and Income	2,844,907	2,759,566	2,586,892	1,472,038
4. Total Oper. Revenues & Patronage Capital (1 thru 3)	147,553,036	175,066,661	174,752,127	93,756,162
5. Operation Expense - Production - Excluding Fuel	12,005,942	12,974,761	16,015,948	6,552,845
6. Operation Expense - Production - Fuel	27,214,042	47,632,554	47,071,956	27,691,139
7. Operation Expense - Other Power Supply	27,843,103	29,957,418	23,042,952	17,691,075
8. Operation Expense - Transmission	6,869,038	7,843,941	7,761,369	3,700,596
9. Operation Expense - Regional Market Expenses	851,100	1,195,263	1,044,695	584,633
10. Operation Expense - Distribution	318,805	245,675	333,850	105,520
11. Operation Expense - Consumer Accounts	0	0	0	0
12. Operation Expense - Consumer Service & Inform	732,717	612,197	1,230,512	325,660
13. Operation Expense - Sales	10,934	12,372	20,816	10,113
14. Operation Expense - Administrative & General	6,579,471	5,682,550	7,781,167	2,468,598
15. Total Operation Expense (5 thru 14)	82,425,152	106,156,731	104,303,265	59,130,179
16. Maintenance Expense - Production	8,546,478	7,233,212	9,909,348	4,294,415
17. Maintenance Expense - Transmission	800,976	1,010,403	1,889,992	555,798
18. Maintenance Expense - RTO/ISO	0	0	0	0
19. Maintenance Expense - Distribution	227,445	187,860	487,743	109,071
20. Maintenance Expense - General Plant	403,185	205,186	271,660	129,562
21. Total Maintenance Expense (16 thru 20)	9,978,084	8,636,661	12,558,743	5,088,846
22. Depreciation & Amortization Expense	20,718,417	22,084,238	24,871,396	11,068,430
23. Taxes	23,959	21,314	21,314	10,657
24. Interest on Long-Term Debt	17,770,352	14,352,902	14,409,725	6,877,094
25. Interest Charged to Construction - Credit	0	0	0	0
26. Other Interest Expense	1,167	4,385	933	3,914
27. Asset Retirement Obligations	89,709	89,709	480,786	44,854
28. Other Deductions	201,050	149,657	194,254	72,259
29. Total Cost of Electric Service (15 + 21 thru 28)	131,207,890	151,495,597	156,840,416	82,296,233
30. Operating Margins (4 - 29)	16,345,146	23,571,064	17,911,711	11,459,929
31. Interest Income	3,341,884	99,075	80,001	47,561
32. Allowance for Funds Used During Construction	0	0	0	0
33. Income (Loss) from Equity Investments	0	0	0	0
34. Other Nonoperating Income - Net	43,898	41,746	(45,784)	35,776
35. Generation & Transmission Capital Credits	0	0	0	0
36. Other Capital Credits & Patronage Dividends	250	248	12,500	0
37. Extraordinary Items	0	0	0	0
38. Net Patronage Capital or Margins (30 thru 37)	19,731,178	23,712,133	17,958,428	11,543,266

USDA - REA		BORROWER DESIGNATION	
OPERATING REPORT - FINANCIAL		Kentucky 59	
		PERIOD ENDED	
		February 2021	
SECTION B. BALANCE SHEET			
ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant In Service	4,448,657,516	33. Memberships	1,600
2. Construction Work in Progress	185,145,374	34. Patronage Capital	
3. Total Utility Plant (1 + 2)	4,633,802,890	a. Assigned and Assignable	721,567,669
4. Accum. Provision for Depreciation & Amort.	1,656,232,856	b. Retired This Year	0
5. Net Utility Plant (3 - 4)	2,977,570,034	c. Retired Prior Years	7,768,466
6. Non-Utility Property - Net	820	d. Net Patronage Capital	713,799,203
7. Investments in Subsidiary Companies	0	35. Operating Margins - Prior Years	0
8. Invest. in Assoc. Org. - Patronage Capital	2,637,781	36. Operating Margins - Current Year	23,571,312
9. Invest. In Assoc. Org. - Other - General Funds	8,326,733	37. Non-Operating Margins	140,821
10. Invest. In Assoc. Org. - Other - Non-General Funds	0	38. Other Margins and Equities	30,477,167
11. Investments in Economic Development Projects	0	39. Total Margins & Equities (33, 34d thru 38)	767,990,103
12. Other Investments	2,236,449	40. Long-Term Debt - RUS (Net)	0
13. Special Funds	39,764,079	41. Long-Term Debt-FFB - RUS Guaranteed	1,820,721,723
14. Total Other Property & Investments (6 thru 13)	52,965,862	42. Long-Term Debt-Other-RUS Guaranteed	0
15. Cash - General Funds	10,320,163	43. Long-Term Debt-Other-(Net)	613,740,712
16. Cash - Construction Funds - Trustee	500	44. Long-Term Debt-RUS - Econ Devel.(Net)	0
17. Special Deposits	1,738,673	45. Payments - Unapplied	(709,403)
18. Temporary Investments	115,000,000	46. Total Long-Term Debt (40 thru 45)	2,433,753,032
19. Notes Receivable (Net)	0	47. Obligations Under Capital Leases - Noncurrent	129,485
20. Accounts Receivable - Sales of Energy (Net)	78,564,352	48. Accumulated Operating Provisions	106,074,469
21. Accounts Receivable - Other (Net)	4,817,512	49. Total Other Noncurrent Liabilities (47 + 48)	106,203,954
22. Fuel Stock	38,929,957	50. Notes Payable	0
23. Renewable Energy Credits		51. Accounts Payable	68,868,142
24. Materials and Supplies - Other	78,098,614	52. Current Maturities Long-Term Debt	85,796,129
25. Prepayments	6,540,342	53. Current Maturities Long-Term Debt-Rural Devel	0
26. Other Current and Accrued Assets	143,053	54. Current Maturities Capital Leases	43,306
27. Total Current and Accrued Assets (15 thru 26)	334,153,166	55. Taxes Accrued	2,539,008
28. Unamortized Debt Disc. & Extraord. Prop. Losses	2,761,384	56. Interest Accrued	17,258,876
29. Regulatory Assets	120,495,804	57. Other Current & Accrued Liabilities	5,785,360
30. Other Deferred Debits	7,139,671	58. Total Current & Accrued Liabilities (50 thru 57)	180,290,821
31. Accumulated Deferred Income Taxes	0	59. Deferred Credits	6,848,011
32. Total Assets & Other Debits (5+14+27 thru 31)	3,495,085,921	60. Accumulated Deferred Income Taxes	0
		61. Total Liabilities and Other Credits	
		(39+46+49+58 thru 60)	3,495,085,921

SECTION C. NOTES TO FINANCIAL STATEMENTS

THE SPACE BELOW IS PROVIDED FOR IMPORTANT NOTES REGARDING THE FINANCIAL STATEMENT CONTAINED IN THIS REPORT.
(IF ADDITIONAL SPACE IS NEEDED, USE SEPARATE SHEET.)

Steam Sales

East Kentucky Power sells steam to Fleming-Mason wholesale for use by International Paper, a recycle papermill adjacent to East Kentucky Power's Spurlock generating station near Maysville, Kentucky. For reporting purposes, steam is converted to equivalent demand and energy sold and generation produced, using British Thermal Units and a moving twelve-month weighted average heat rate.

February 2021 Demand\MMBTU	338,400	Energy\MMBTU	182,486,300
Year-to-date		Energy\MMBTU	374,007,000

Regulatory Assets

Line 29 includes regulatory assets of \$62,996,797 and \$749,484 representing the 2010 cancellation of Smith Unit I construction and abandonment of Dale Station, respectively.

Power Sales Arrangements - Operating Lease

In December 2015, the Cooperative became the lessor under two power sales arrangements that required them to be accounted for as leases due to the specific terms of the agreements. One arrangement, which terminated on April 30, 2019, was a capacity purchase and tolling agreement that entitled a third party to 165 MW of firm generation and capacity from Bluegrass Generation Station Unit 3. The other arrangement, an agreement to sell the capacity and energy from the Glasgow landfill gas plant to a member system, is in effect for a period of ten years. The revenues and expenses associated with the generating units dedicated to these power sales arrangements are charged to RUS SoA accounts 412 and 413, respectively, over the terms of their respective sales arrangements. Accordingly, the revenues, generation and expenses associated with these units are excluded from Part B SE--Sales of Electricity, Part F IC--Internal Combustion Plant, and Part C--Sources and Distribution of Energy while the power sales arrangements are in effect. Upon termination of the sales arrangement, RUS SoA accounts 412 and 413 are no longer utilized and the revenues, generation and expenses associated with the respective generating units are included in the above-mentioned schedules.

*This computer-generated data form is identical in form and substance to REA Forms 12a-1, "Operating Report - Financial," approved by the Office of Management and Budget (OMB) under the OMB approval number 0572-0017.

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE									BORROWER DESIGNATION Kentucky 59 East Kentucky Power Cooperative P. O. Box 707 Winchester, Kentucky 40392-0707				
FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART B SE - SALES OF ELECTRICITY									PERIOD ENDED: February 2021				
INSTRUCTIONS - Submit an original and two copies to RUS or file electronically. For detailed instructions, see RUS Bulletin 17179-3.									This data will be used by RUS to review your financial situation. Your response is required (7 U.S.C. 901 et. Seq.) and may be confidential.				
Name of Company or Public Authority (a)	RUS BORROWER DESIGNATION (b)	Statistical Classification (c)	Renewable Energy Program Name (d)	Primary Renewable Fuel Type (e)	Average Monthly Billing Demand (MW) (f)	Actual Demand (MW)		Electricity Sold (MWh) (i)	REVENUE \$				
						Average Monthly NCP Demand (g)	Average Monthly CP Demand (h)		Demand Charges (\$) (j)	Energy Charges (k)	Other Charges (l)	Total (\$) (j + k + l) (m)	
1.	Big Sandy RECC	P.S.C. #35	RQ		48		48	48,848	575,535	2,165,424	389,667	3,130,626	
2.	Blue Grass	P.S.C. #35	RQ		326		326	291,771	3,889,664	12,717,582	2,266,724	18,873,970	
3.	Clark REC	P.S.C. #35	RQ		114		114	102,040	1,370,360	4,537,571	867,688	6,775,619	
4.	Cumberland Valley RECC	P.S.C. #35	RQ		101		101	95,591	1,212,125	4,250,559	789,272	6,251,956	
5.	Farmers RECC	P.S.C. #35	RQ		110		110	105,954	1,304,258	4,684,700	842,066	6,831,024	
6.	Fleming Mason RECC	P.S.C. #35	RQ		198		198	199,016	2,063,370	7,840,642	1,246,934	11,150,946	
7.	Grayson RECC	P.S.C. #35	RQ		46		46	51,065	563,595	2,246,466	416,697	3,226,778	
8.	Inter-County RECC	P.S.C. #35	RQ		132		132	114,326	1,610,341	4,995,929	921,918	7,528,188	
9.	Jackson County RECC	P.S.C. #35	RQ		222		222	208,489	2,704,495	9,200,480	1,657,161	13,562,136	
10.	Licking Valley RECC	P.S.C. #35	RQ		56		56	55,359	673,465	2,461,705	444,855	3,580,025	
11.	Nolin RECC	P.S.C. #35	RQ		181		181	162,770	2,135,307	7,110,113	1,258,776	10,504,196	
12.	Owen EC	P.S.C. #35	RQ		418		418	452,420	3,417,351	18,780,099	2,716,120	24,913,570	
13.	Salt River RECC	P.S.C. #35	RQ		265		265	253,929	3,221,635	11,174,913	1,963,880	16,360,428	
14.	Shelby RECC	P.S.C. #35	RQ		98		98	97,356	1,222,109	4,207,612	753,431	6,183,152	
15.	South Kentucky RECC	P.S.C. #35	RQ		344		344	295,718	4,191,565	12,981,620	2,374,202	19,547,387	
16.	Taylor County RECC	P.S.C. #35	RQ		133		133	124,964	1,504,086	5,099,897	887,857	7,491,840	
17.													
18.	Fleming Mason RECC**				37		37	41,301	388,527	1,564,346	213,303	2,166,176	
19.													
20.	Green Power ***									7,594		7,594	
21.													
22.													
23.													
24.													
25.													
26.													
27.	SUBTOTAL				2,829		2,829	2,700,917	32,047,788	116,027,272	20,010,551	168,085,611	

RUS Financial and Operating Report Electric Power Supply - Part B SE - Sales of Electricity

Revision Date 2/13

** Includes equivalent kWh for steam sold to Fleming Mason RECC for International Paper. Steam sales are recorded in account 456.

Page 1 of 2

*** Includes Green Power from various Co-Ops

(f) represents monthly average of actual KW demand (YTD @ current month)

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART B SE - SALES OF ELECTRICITY

BORROWER DESIGNATION

Kentucky 59
East Kentucky Power Cooperative
P. O. Box 707
Winchester, Kentucky 40392-0707

PERIOD ENDED: February 2021

INSTRUCTIONS - Submit an original and two copies to RUS or file electronically.

For detailed instructions, see RUS Bulletin 1717B-3.

This data will be used by RUS to review your financial situation. Your response is required (7 U.S.C. 901 et. Seq.) and may be confidential.

	Name of Company or Public Authority	RUS Borrower Designation	Statistical Classification	Renewable Energy Program Name	Primary Renewable Fuel Type	Average Monthly Billing Demand (MW)	Actual Demand (MW)		Electricity Sold (MWh)	REVENUE \$			Total (\$) (j + k + l)
							Average Monthly NCP Demand	Average Monthly CP Demand		Demand Charges (\$)	Energy Charges	Other Charges	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	AES Ohio Generation, LLC		OS										
2	Ameren Energy		OS										
3	American Electric Power		OS										
4	Associated Electric Company		OS										
5	Big Rivers Electric Corporation		OS										
6	Cargill Power Markets		OS										
7	Dayton Power & Light		OS										
8	Duke Energy Carolinas, Inc.		OS										
9	Duke Energy Kentucky		OS										
10	Duke Energy Ohio		OS										
11	DTE Energy Trading		OS										
12	EDF Trading North America, LLC		OS										
13	Hoosier Energy		OS										
14	Louisville Gas & Electric		OS						1,159		30,709		30,709
15	Miso		OS										
16	North Carolina Electric		OS										
17	North Carolina Municipal		OS										
18	Northern Indiana Public		OS										
19	Ogelthorpe Power Corporation		OS										
20	PowerSouth Energy		OS										
21	PJM Interconnection		OS						82,656	1,511,714	4,830,159		6,341,873
22	Progress Energy		OS										
23	Southern Company Services		OS										
24	Southern Illinois Power Co.		OS										
25	Southern Indiana Gas		OS										
26	Tenaska Power		OS										
27	Tennessee Valley Authority		OS										
28	The Energy Authority		OS										
29	Virginia Power		OS										
30	Wabash Valley Power		OS										
31	Western Farmers Electric		OS										
32	Westar Energy, Inc		OS										
33													
34													
35													
36													
37	SUBTOTAL THIS PAGE								83,815	1,511,714	4,860,868		6,372,582
38	SUBTOTALS FROM PAGE 1 LINE 27								2,700,917	32,047,788	116,027,272	20,010,551	168,085,611
39	GRAND TOTAL PAGES 1 & 2								2,784,732	33,559,502	120,888,140	20,010,551	174,458,193

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE								BORROWER DESIGNATION Kentucky 59 East Kentucky Power Cooperative P. O. Box 707 Winchester, Kentucky 40392-0707								
FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART B PP - PURCHASED POWER								PERIOD ENDED: February 2021								
INSTRUCTIONS - Submit an original and two copies to RUS or file electronically. For detailed instructions, see RUS Bulletin #717B-3.								This data will be used by RUS to review your financial situation. Your response is required (7 U.S.C. 901 et. Sec.) and may be confidential.								
Name of Company or Public Authority (a)	RUS BORROWER DESIG. (b)	Statistical Classification (c)	Renewable Energy Program Name (d)	Primary Renewable Fuel Type (e)	Average Monthly Billing Demand (MW) (f)	ACTUAL DEMAND (MW)		Electricity Purchased (MWh) (i)	POWER EXCHANGES		REVENUE \$					
						Average Monthly NCP Demand (g)	Average Monthly CP Demand (h)		Electricity Received (MWh) (j)	Electricity Delivered (MWh) (k)	Demand Charges (\$) (l)	Energy Charges (m)	Other Charges (n)	Total (\$) (l + m + n) (o)		
1	AEP Partners	OS														
2	Ameren Energy	OS														
3	American Electric Power	OS														
4	Big Rivers Electric Corporation	OS														
5	Cargill Power Markets	OS														
6	Cox Waste-to-Energy	OS						56					1,247		1,247	
7	Department of Military Affairs, National Guard Armory	OS	Department of Military Affairs	Solar- photovoltaic				1					19		19	
8	DTE Energy Trading	OS														
9	Duke Energy Kentucky	OS														
10	Duke Energy Ohio	OS														
11	Dynegy Power Marketing	OS														
12	EDF Trading	OS														
13	Electric Market Connection	OS														
14	Exelon Power Team	OS														
15	Hoosier Energy	OS														
16	Indianapolis Power & Light	OS														
17	Louisville Gas & Electric	OS						0					0		0	
18	Mac Farms	OS														
19	Miso	OS														
20	North Carolina Electric	OS														
21	North Carolina Municipal Power	OS														
22	Other Renewable Supplier	OS	Community Solar Power Generation	Solar- photovoltaic	4			36					624	885	1,509	
23	Owensboro Municipal Utilities	OS														
24	PJM	OS						768,907					27,233,327		27,233,327	
25	Progress Energy Carolinas, Inc.	RQ														
26	SEMPRA	OS														
27	Shell Energy							0					0		0	
28	Southeastern Power Administration	OS			170			47,677					466,152	611,934	1,078,086	
29	Southern Company Services	OS														
30	Southern Illinois Power Cooperative	OS														
31	Southern Indiana Gas & Electric	OS														
32	Tenaska Power Services	OS														
33	Tennessee Valley Authority	OS														
34	The Energy Authority	OS														
35	Westar Energy	OS						-								
36	Western Farmers Electric	OS														
37	Regulatory Asset	OTHER														
38	TOTALS				174			816,677					466,776	27,847,412	-	28,314,188

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE		BORROWER DESIGNATION		
FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART C - SOURCES AND DISTRIBUTION OF ENERGY		Kentucky 59 East Kentucky Power Cooperative P. O. Box 707 Winchester, Kentucky 40392-0707		
INSTRUCTIONS - Submit an original and two copies to RUS or file electronically. For detailed instructions, see RUS Bulletin 1717B-3.		PERIOD ENDED:		February 2021
SOURCES OF ENERGY (a)		NO. OF PLANTS (b)	CAPACITY (kw) (c)	NET ENERGY RECEIVED BY SYSTEM (MWh) (d)
		COST (\$) (e)		
GENERATED IN OWN PLANT (Details on Parts D, E, F IC, F CC, and G)				
1. Fossil Steam	2	1,838,945	1,908,055	76,814,419
2. Nuclear				
3. Hydro				
4. Combined Cycle				
5. Internal Combustion	9	1,323,800	94,463	17,364,576
6. Other	1	8,229	1,093	137,560
7. Total in Own Plants (1 thru 6)	12	3,170,974	2,003,611	94,316,555
PURCHASED POWER				
8. Total Purchased Power			816,677	28,314,188
9. Received Into System (Gross)			-	
10. Delivered Out of System (Gross)			-	
11. Net Interchange (9 - 10)			-	-
TRANSMISSION FOR OR BY OTHERS - (WHEELING)				
12. Received Into System				0
13. Delivered Out of System			-	0
14. Net Energy Wheeled (12 - 13)			0	0
15. TOTAL Energy Available for Sale (7 + 8 + 11 + 14)			2,820,288	
DISTRIBUTION OF ENERGY				
16. TOTAL Sales			2,784,732	
17. Energy Furnished by Others Without Charge			0	
18. Energy Used by Borrower (Excluding Station Use)			1,534	
19. TOTAL Energy Accounted For (16 thru 18)			2,786,266	
LOSSES				
20. Energy Losses - MWh (15 - 19)			34,022	
21. Energy Losses - Percentage (20 / 15) * 100)			1.21%	

RUS Financial and Operating Report Electric Power Supply - PART C - Sources and Distribution of Energy

Revision Date 2013

Glasgow Landfill Generating Station is not included on this schedule. See Section C, Notes to Financial Statements.

Line 6, Other represents Cooperative Solar One Unsubscribed Panels.

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-1) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, Room 404-W, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB #0572-0017), Washington, DC 20503. OMB FORM NO. 0572-0017, Expires 12/31/94. This data will be used by REA to review your financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.

USDA - REA OPERATING REPORT - STEAM PLANT	<i>This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.</i>				
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;"> BORROWER DESIGNATION Kentucky 59 GT Fayette PLANT Cooper Power Station </td> <td style="width:30%; text-align: center; vertical-align: middle;"> REA USE ONLY </td> </tr> <tr> <td style="padding: 5px;"> YEAR ENDING February 2021 </td> <td></td> </tr> </table>	BORROWER DESIGNATION Kentucky 59 GT Fayette PLANT Cooper Power Station	REA USE ONLY	YEAR ENDING February 2021	
BORROWER DESIGNATION Kentucky 59 GT Fayette PLANT Cooper Power Station	REA USE ONLY				
YEAR ENDING February 2021					

SECTION A. BOILERS

LINE NO.	UNIT NO.	TIMES STARTED	FUEL CONSUMPTION					OPERATING HOURS				
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE		
	(a)	(b)								Scheduled (j)	Unscheduled (k)	
1.	1	3	36,099.0	14.785					533	833		50
2.	2	4	79,393.0	24.374					492	885		39
3.												
4.												
5.												
6.	Total	7	115,492.0	39.159					1,025	1,718	0	89
7.	Average BTU		11,848 /Lb.	138,600 /Gal.	/C.F.							
8.	Total BTU (10)		1,368,349	5,427			1,373,777					
9.	Total Del. Cost (\$)		70.23	1.6067								

SECTION B. TURBINE GENERATING UNITS	SECTION C. LABOR REPORT	SECTION D. FACTORS & MAX. DEMAND
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LINE NO.	UNIT NO.	SIZE (kW) (b)	GROSS GEN. (MWh) (c)	BTU Per kWh (d)	LINE NO.	ITEM	LINE NO.	ITEM	VALUE
1.	1	100,000	43,263		1.	No. Emp. Full Time (inc. Superintendent)	1.	Load Factor (%)	28.69
2.	2	220,850	96,910		2.	No. Emp. Part Time	2.	Plant Factor (%)	30.85
3.					3.	Total Emp.-Hrs. Worked	3.	Running Plant	
4.					4.	Oper. Plant Payroll (\$)	4.	Capacity Factor (%)	86.55
5.					5.	Maint. Plant Payroll (\$)	5.	15 Minute Gross	
6.	Total	320,850	140,173	9,801	6.	Other Accts. Plant Payroll (\$)	6.	Maximum Demand (kW)	
7.	Station Service (MWh)		13,338		7.	TOTAL Plant Payroll (\$)	7.	Indicated Gross	
8.	Net Generation (MWh)		126,835	10,831				Maximum Demand (kW)	345,000
9.	Station Service (%)		9.52						

SECTION E. COST OF NET ENERGY GENERATED

LINE NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	S/MMBTU (c)
1.	Operation, Supervision and Engineering	500	906,926		
2.	Fuel, Coal	501.1	4,422,927		3.23
3.	Fuel, Oil	501.2	62,918		11.59
4.	Fuel, Gas	501.3	0		0.00
5.	Fuel, Other	501.4	0		0.00
6.	FUEL SUB-TOTAL (2 thru 5)	501	4,485,845	35.37	3.27
7.	Steam Expenses	502	320,292		
8.	Electric Expenses	505	191,960		
9.	Miscellaneous Steam Power Expenses	506	836,893		
10.	Allowances	509	161		
11.	Rents	507	0		
12.	NON-FUEL SUB-TOTAL (1 + 7 thru 11)		2,256,232	17.79	
13.	OPERATION EXPENSES (6 + 12)		6,742,077	53.16	
14.	Maintenance, Supervision and Engineering	510	6,600		
15.	Maintenance of Structures	511	60,625		
16.	Maintenance of Boiler Plant	512	350,455		
17.	Maintenance of Electric Plant	513	148,246		
18.	Maintenance of Miscellaneous Plant	514	0		
19.	MAINTENANCE EXPENSE (14 thru 18)		565,926	4.46	
20.	TOTAL PRODUCTION EXPENSE (13 + 19)		7,308,003	57.62	
21.	Depreciation	411.10	2,871,603		
22.	Interest	427	1,435,290		
23.	TOTAL FIXED COSTS (21 + 22)		4,306,893	33.96	
24.	POWER COST (20 + 23)		11,614,896	91.57	

REA FORM 12d (Rev.12-93) *This is a computer-generated form.

Remarks

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-1) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, Room 404-W, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB #0572-0017), Washington, DC 20503. OMB FORM NO. 0572-0017, Expires 12/31/94. This data will be used by REA to review your financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.

USDA - REA OPERATING REPORT - STEAM PLANT	This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.	REA USE ONLY
BORROWER DESIGNATION Kentucky 59 GT Fayette		
PLANT Spurlock Power Station		
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.		
YEAR ENDING February 2021		

** SECTION A. BOILERS												
LINE NO.	UNIT NO.	TIMES STARTED	FUEL CONSUMPTION					OPERATING HOURS				
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (1000 Lbs.) (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE		
	(a)	(b)								Scheduled (j)	Unscheduled (k)	
1	1	1	327,022.0	33.791				1,322	0	94	0	
2	2	2	622,648.0	27.253				1,365	0	45	6	
3	3	1	320,132.0	18.910		9,768.00		1,409	0	0	7	
4	4	0	336,242.0	0.003				1,416	0	0	0	
5												
6	Total	4	1,606,044.0	79.957		9,768.00		5,512	0	139	13	
7	Average BTU		11,145 /Lb.	138,600 /Gal.	/C.F.	14,484.00						
8	Total BTU (10)		17,899,360	11,082		141,480	18,051,922					
9	Total Del. Cost (\$)		38.48	1.8850		31.50						

**SECTION B. TURBINE GENERATING UNITS					SECTION C. LABOR REPORT			**SECTION D. FACTORS & MAX. DEMAND		
LINE NO.	UNIT NO.	SIZE (kW)	GROSS GEN. (MWh)	BTU Per kWh	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE
1.	1	340,277	391,874			No. Emp. Full Time		1.	Load Factor (%)	102.06
2.	2	585,765	729,502		1.	(inc. Superintendent)	250	2.	Plant Factor (%)	91.02
3.	3	293,597	415,403		2.	No. Emp. Part Time	2			
4.	4	298,456	419,889		3.	Total Emp.-Hrs. Worked	66,570	3.	Running Plant	
5.					4.	Oper. Plant Payroll (\$)	2,640,129	4.	Capacity Factor (%)	93.81
6.	Total	1,518,095	1,956,668	9,226	5.	Maint. Plant Payroll (\$)	1,076,403	5.	15 Minute Gross	
7.	Station Service (MWh)		175,448		6.	Other Accts. Plant Payroll (\$)	1,392	6.	Maximum Demand (kW)	
8.	Net Generation (MWh)		1,781,220	10,135	7.	TOTAL		7.	Indicated Gross	
9.	Station Service (%)		8.97			Plant Payroll (\$)	3,717,924	8.	Maximum Demand (kW)	1,354,000

SECTION E. COST OF NET ENERGY GENERATED					
LINE NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$)	MILLS/NET kWh	S/MMBTU
			(a)	(b)	(c)
1.	Operation, Supervision and Engineering	500	549,478		
2.	Fuel, Coal	501.1	34,404,015		1.92
3.	Fuel, Oil	501.2	150,722		13.60
4.	Fuel, Gas	501.3	0		0.00
5.	Fuel, Other	501.4	153,359		1.08
6.	FUEL SUB-TOTAL (2 thru 5)	501	34,708,096	19.49	1.92
7.	Steam Expenses	502	1,558,339		
8.	Electric Expenses	505	867,089		
9.	Miscellaneous Steam Power Expenses	506	5,236,097		
10.	Allowances	509	3,912		
11.	Rents	507	0		
12.	NON-FUEL SUB-TOTAL (1 + 7 thru 11)		8,214,915	4.61	
13.	OPERATION EXPENSES (6 + 12)		42,923,011	24.10	
14.	Maintenance, Supervision and Engineering	510	529,426		
15.	Maintenance of Structures	511	445,548		
16.	Maintenance of Boiler Plant	512	4,616,334		
17.	Maintenance of Electric Plant	513	326,739		
18.	Maintenance of Miscellaneous Plant	514	0		
19.	MAINTENANCE EXPENSE (14 thru 18)		5,918,047	3.32	
20.	TOTAL PRODUCTION EXPENSE (13 + 19)		48,841,058	27.42	
21.	Depreciation	411.10	9,038,485		
22.	Interest	427	7,319,980		
23.	TOTAL FIXED COSTS (21 + 22)		16,358,465	9.18	
24.	POWER COST (20 + 23)		65,199,523	36.60	

REA FORM 12d (Rev. 12-93)*This is a computer-generated form. **Section A, B and D include amounts and equivalent amounts relative to International Paper.

Remarks

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USDA - REA			<i>This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.</i>									
OPERATING REPORT - INTERNAL COMBUSTION PLANT			BORROWER DESIGNATION Kentucky 59 GT Fayette			REA USE ONLY						
			PLANT Smith Generating Facility									
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.			YEAR ENDING February 2021									
SECTION A. INTERNAL COMBUSTION GENERATING UNITS												
LINE NO.	UNIT NO. (a)	SIZE (kW) (b)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER kWh (l)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	OTHER (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE			
								Scheduled (i)	Unscheduled (j)			
1.	1	110,000	111.734	39.356			42	1,374			4,324	
2.	2	110,000	42.664	51.058			42	1,374			4,333	
3.	3	110,000	25.913	56.006			46	1,370			4,692	
4.	4	74,000	3.165	124.686			151	1,263		2	9,339	
5.	5	74,000		117.204			146	1,270			8,922	
6.	6	74,000	1.115	127.349			159	1,257			9,898	
7.	7	74,000		120.948			152	1,264			9,462	
8.	9	85,000		123.087			205	1,026		185	12,189	
9.	10	85,000		136.084			221	1,116	76	3	13,069	
10.	TOTAL	796,000	184.591	895.778			1,164	11,314	76	190	76,228	12,087
11.	Average BTU		138,600	1,000 /C.F.	/		STATION SERVICE (MWh)				3,375	
12.	Total BTU (10)		25,584	895,778		921,362	NET GENERATION (MWh)				72,853	12,647
13.	Total Del. Cost (\$)		1.4177	7.7921			STATION SERVICE % OF GROSS				4.43	
SECTION B. LABOR REPORT					SECTION C. FACTORS & MAXIMUM DEMAND							
LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE				
1.	No. Emp. Full Time (inc. Superintendent)	36	5.	Maint. Plant Payroll (\$)	124,605	1.	Load Factor (%)	5.79				
2.	No. Emp. Part Time	0	6.	Other Accounts Plant Payroll (\$)	0	2.	Plant Factor (%)	6.76				
3.	Total Emp.-Hrs Worked	8,336	7.	TOTAL Plant Payroll (\$)	536,796	3.	Running Plant Capacity Factor (%)	79.82				
4.	Oper. Plant Payroll (\$)	412,191				4.	15 Minute Gross Maximum Demand (kW)					
						5.	Indicated Gross Maximum Demand (kW)	930,000				
SECTION D. COST OF NET ENERGY GENERATED												
LINE NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/MMBTU (c)							
1.	Operation, Supervision and Engineering	546	277,538									
2.	Fuel, Oil	547.1	261,695		10.23							
3.	Fuel, Gas	547.2	7,502,258		8.38							
4.	Fuel, Other	547.3	0		0.00							
5.	Energy For Compressed Air	547.4	0	0.00								
6.	FUEL SUB-TOTAL (2 thru 5)	547	7,763,953	106.57	8.43							
7.	Generation Expenses	548	642,866									
8.	Miscellaneous Other Power Generation Expenses	549/509	269,414									
9.	Rents	550	0									
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		1,189,818	16.33								
11.	OPERATION EXPENSE (6 + 10)		8,953,771	122.90								
12.	Maintenance, Supervision and Engineering	551	67,705									
13.	Maintenance of Structures	552	58,668									
14.	Maintenance of Generating and Electric Plant	553	431,568									
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0									
16.	MAINTENANCE EXPENSE (12 thru 15)		557,941	7.66								
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		9,511,712	130.56								
18.	Depreciation	403.4	1,602,642									
19.	Interest	427	1,578,819									
20.	TOTAL FIXED COST (18 + 19)		3,181,461	43.67								
21.	POWER COST (17 + 20)		12,693,173	174.23								
REMARKS (Including Unscheduled Outages)												
Account 509000, Allowances for SO2 emissions, has been included in line 8.												

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USDA - REA			<i>This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.</i>									
OPERATING REPORT - INTERNAL COMBUSTION PLANT			BORROWER DESIGNATION Kentucky 59 GT Fayette PLANT Bluegrass Generating Station					REA USE ONLY				
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.			YEAR ENDING February 2021									
SECTION A. INTERNAL COMBUSTION GENERATING UNITS												
LINE NO.	UNIT NO.	SIZE (kW) (b)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER kWh (l)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	OTHER (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE Scheduled (i) Unscheduled (j)			
1.	1	169,000	0.000	16.426			11	1,339	66		1,540	
2.	2	169,000	0.000	30.834			21	1,329	66		2,873	
3.	3	169,000	0.000	9.278			5	1,345	66		914	
4.												
5.												
6.												
7.												
8.												
9.												
10.	TOTAL	507,000	0.000	56,538			37	4,013	198	0	5,327	10,613
11.	Average BTU		138,600	1,000 /C.F.	/		STATION SERVICE (MWh)				60	
	6											
12.	Total BTU (10)		0	56,538		56,538	NET GENERATION (MWh)				5,267	10,734
13.	Total Del. Cost (\$)		0.0000	8.8342			STATION SERVICE % OF GROSS				1.13	
SECTION B. LABOR REPORT						SECTION C. FACTORS & MAXIMUM DEMAND						
LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	
1.	No. Emp. Full Time (inc. Superintendent)	11	5.	Maint. Plant Payroll (\$)	39,160	1.	Load Factor (%)	1.13				
2.	No. Emp. Part Time	0	6.	Other Accounts Plant Payroll (\$)	0	2.	Plant Factor (%)	0.74				
3.	Total Emp-Hrs Worked	4,131	7.	TOTAL Plant Payroll (\$)	263,443	3.	Running Plant Capacity Factor (%)	85.19				
4.	Oper. Plant Payroll (\$)	224,283				4.	15 Minute Gross Maximum Demand (kW)					
						5.	Indicated Gross Maximum Demand (kW)	332,000				
SECTION D. COST OF NET ENERGY GENERATED												
LINE NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	S/MMBTU (c)							
1.	Operation, Supervision and Engineering	546	136,636									
2.	Fuel, Oil	547.1	0		0.00							
3.	Fuel, Gas	547.2	550,460		9.74							
4.	Fuel, Other	547.3	0		0.00							
5.	Energy For Compressed Air	547.4	0	0.00								
6.	FUEL SUB-TOTAL (2 thru 5)	547	550,460	104.51	9.74							
7.	Generation Expenses	548	714,792									
8.	Miscellaneous Other Power Generation Expenses	549/509	272,199									
9.	Rents	550										
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		1,123,627	213.33								
11.	OPERATION EXPENSE (6 + 10)		1,674,087	317.84								
12.	Maintenance, Supervision and Engineering	551	28,600									
13.	Maintenance of Structures	552	22,266									
14.	Maintenance of Generating and Electric Plant	553	30,215									
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0									
16.	MAINTENANCE EXPENSE (12 thru 15)		81,081	15.39								
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		1,755,168	333.24								
18.	Depreciation	403.4 , 411.10	1,536,067									
19.	Interest	427	861,174									
20.	TOTAL FIXED COST (18 + 19)		2,397,241	455.14								
21.	POWER COST (17 + 20)		4,152,409	788.38								
REMARKS (Including Unscheduled Outages)												
Account 509000, Allowances for SO2 emissions, has been included in line 8.												

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USDA - REA OPERATING REPORT - INTERNAL COMBUSTION PLANT	This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.								
	<table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%; border: none;">BORROWER DESIGNATION</td> <td style="width:40%; border: none;">REA USE ONLY</td> </tr> <tr> <td style="border: none;">Kentucky 59 GT Fayette</td> <td style="border: none;"></td> </tr> <tr> <td style="border: none;">PLANT</td> <td style="border: none;"></td> </tr> <tr> <td style="border: none;">Green Valley Landfill Generating Unit</td> <td style="border: none;"></td> </tr> </table>	BORROWER DESIGNATION	REA USE ONLY	Kentucky 59 GT Fayette		PLANT		Green Valley Landfill Generating Unit	
BORROWER DESIGNATION	REA USE ONLY								
Kentucky 59 GT Fayette									
PLANT									
Green Valley Landfill Generating Unit									
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.	YEAR ENDING February 2021								

SECTION A. INTERNAL COMBUSTION GENERATING UNITS

LINE NO.	UNIT NO.	SIZE (kW) (a) (b)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER kWh (l)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	METHANE MCF (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE			
1.	1	800	0.000	0	9	1,031	17	4	364	765		
2.	2	800	0.000	0	8	1,036	17	4	359	742		
3.	3	800	0.000	0	8	1,047	19	3	347	759		
4.												
5.												
6.	TOTAL	2,400	0.000	0	25	3,114	53	11	1,070	2,266	11,195	
7.	Average BTU		138,600 /Gal.	1,000 /C.F.	500/CF	STATION SERVICE (MWh)				60		
8.	Total BTU (10)		0	0	25,369	25,369	NET GENERATION (MWh)				2,206	11,500
9.	Total Del. Cost (\$)		0.0000				STATION SERVICE % OF GROSS				2.63	

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAXIMUM DEMAND

LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE
1.	No. Emp. Full Time (inc. Superintendent)	1	5.	Maint. Plant Payroll (\$)	4,643	1.	Load Factor (%)	72.43
2.	No. Emp. Part Time	0	6.	Other Accounts Plant Payroll (\$)	0	2.	Plant Factor (%)	66.67
3.	Total Emp-Hrs Worked	359	7.	TOTAL Plant Payroll (\$)	19,507	3.	Running Plant Capacity Factor (%)	90.95
4.	Opr. Plant Payroll (\$)	14,864				4.	15 Minute Gross Maximum Demand (kW)	
						5.	Indicated Gross Maximum Demand (kW)	2,209

SECTION D. COST OF NET ENERGY GENERATED

Line No	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	S/MMBTU (c)
1.	Operation, Supervision and Engineering	546	10,453		
2.	Fuel, Oil	547.1	0		0.00
3.	Fuel, Gas	547.2	0		0.00
4.	Fuel, Other	547.3	9,133		0.36
5.	Energy For Compressed Air	547.4	0	0.00	
6.	FUEL SUB-TOTAL (2 thru 5)	547	9,133	4.14	0.36
7.	Generation Expenses	548	12,755		
8.	Miscellaneous Other Power Generation Expenses	549	4,285		
9.	Rents	550	0		
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		27,493	12.46	
11.	OPERATION EXPENSE (6 + 10)		36,626	16.60	
12.	Maintenance, Supervision and Engineering	551	0		
13.	Maintenance of Structures	552	423		
14.	Maintenance of Generating and Electric Plant	553	17,833		
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0		
16.	MAINTENANCE EXPENSE (12 thru 15)		18,256	8.28	
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		54,882	24.88	
18.	Depreciation	403.4, 411.10	13,364		
19.	Interest	427	0		
20.	TOTAL FIXED COST (18 + 19)		13,364	6.06	
21.	POWER COST (17 + 20)		68,246	30.94	

REMARKS (Including Unscheduled Outages)

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USDA - REA OPERATING REPORT - INTERNAL COMBUSTION PLANT	This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential. BORROWER DESIGNATION Kentucky 59 GT Fayette PLANT Laurel Ridge Landfill Generating Unit	REA USE ONLY
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.		YEAR ENDING February 2021

SECTION A. INTERNAL COMBUSTION GENERATING UNITS

LINE NO.	UNIT NO. (a)	SIZE (kW) (b)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER kWh (l)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	METHANE MCF (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE Scheduled (i)	OUT OF SERVICE Unscheduled (j)		
1.	1	800	0.000	0	6		739	639		38	443	
2.	2	800	0.000	0	10		1,245	147		24	908	
3.	3	800	0.000	0	9		1,163	228		25	836	
4.	4	800	0.000	0	8		964	380	3	69	709	
5.												
6.	TOTAL	3,200	0.000	0	33		4,111	1,394	3	156	2,896	11,500
7.	Average BTU		138,600 /Gal.	1,000 /C.F.	500/CF		STATION SERVICE (MWh)				65	
8.	Total BTU (10)		0	0	33,303	33,303	NET GENERATION (MWh)				2,831	11,764
9.	Total Del. Cost (\$)		0.0000				STATION SERVICE % OF GROSS				2.23	

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAXIMUM DEMAND

LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE
1.	No. Emp. Full Time (inc. Superintendent)	1	5.	Maint. Plant Payroll (\$)	5,193	1.	Load Factor (%)	88.49
2.	No. Emp. Part Time	0	6.	Other Accounts Plant Payroll (\$)	0	2.	Plant Factor (%)	63.91
3.	Total Emp.-Hrs Worked	350	7.	TOTAL Plant Payroll (\$)	23,639	3.	Running Plant Capacity Factor (%)	88.05
4.	Oper. Plant Payroll (\$)	18,446				4.	15 Minute Gross Maximum Demand (kW)	
						5.	Indicated Gross Maximum Demand (kW)	2,311

SECTION D. COST OF NET ENERGY GENERATED

Line No	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/MMBTU (c)
1.	Operation, Supervision and Engineering	546	14,182		
2.	Fuel, Oil	547.1	0		0.00
3.	Fuel, Gas	547.2	0		0.00
4.	Fuel, Other	547.3	10,367		0.31
5.	Energy For Compressed Air	547.4	0	0.00	
6.	FUEL SUB-TOTAL (2 thru 5)	547	10,367	3.66	0.31
7.	Generation Expenses	548	13,934		
8.	Miscellaneous Other Power Generation Expenses	549	7,194		
9.	Rents	550	0		
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		35,310	12.47	
11.	OPERATION EXPENSE (6 + 10)		45,677	16.13	
12.	Maintenance, Supervision and Engineering	551	0		
13.	Maintenance of Structures	552	0		
14.	Maintenance of Generating and Electric Plant	553	(1,768)		
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0		
16.	MAINTENANCE EXPENSE (12 thru 15)		(1,768)	(0.62)	
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		43,909	15.51	
18.	Depreciation	403.4, 411.10	17,622		
19.	Interest	427	0		
20.	TOTAL FIXED COST (18 + 19)		17,622	6.22	
21.	POWER COST (17 + 20)		61,531	21.73	

REMARKS (Including Unscheduled Outages)

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USDA - REA OPERATING REPORT - INTERNAL COMBUSTION PLANT	<i>This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.</i>				
	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">BORROWER DESIGNATION Kentucky 59 GT Fayette</td> <td style="width:40%; text-align: center;">REA USE ONLY</td> </tr> <tr> <td>PLANT Bavarian Landfill Generating Unit</td> <td></td> </tr> </table>	BORROWER DESIGNATION Kentucky 59 GT Fayette	REA USE ONLY	PLANT Bavarian Landfill Generating Unit	
BORROWER DESIGNATION Kentucky 59 GT Fayette	REA USE ONLY				
PLANT Bavarian Landfill Generating Unit					
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.	YEAR ENDING February 2021				

SECTION A. INTERNAL COMBUSTION GENERATING UNITS

LINE NO.	UNTT NO. (a)	SIZE (kW) (b)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER kWh (l)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	METHANE MCF (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE			
			Scheduled (i)		Unscheduled (j)							
1.	1	800	0.000	0	10	1,218	3	4	191	880		
2.	2	800	0.000	0	13	1,404	2	10		1,052		
3.	3	800	0.000	0	12	1,321	2	68	25	997		
4.	4	800	0.000	0	12	1,296	3	117		966		
5.	5	1600	0.000	0	21	1,255	81	7	73	1,858		
6.	TOTAL	4,800	0.000	0	68	6,494	91	206	289	5,753	11,880	
7.	Average BTU	6	138,600 /Gal.	1,000 /C.F.	500 / CF	STATION SERVICE (MWh)				162		
8.	Total BTU (10)		0	0	68,345	NET GENERATION (MWh)				5,591	12,224	
9.	Total Del. Cost (\$)		0.0000			STATION SERVICE % OF GROSS				2.82		

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAXIMUM DEMAND

LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE
1.	No. Emp. Full Time (inc. Superintendent)	1	5.	Maint. Plant Payroll (\$)	5,680	1.	Load Factor (%)	89.70
2.	No. Emp. Part Time	0	6.	Other Accounts Plant Payroll (\$)	0	2.	Plant Factor (%)	84.64
3.	Total Emp-Hrs Worked	447	7.	TOTAL Plant Payroll (\$)	31,245	3.	Running Plant Capacity Factor (%)	92.80
4.	Oper. Plant Payroll (\$)	25,565				4.	15 Minute Gross Maximum Demand (kW)	
						5.	Indicated Gross Maximum Demand (kW)	4,529

SECTION D. COST OF NET ENERGY GENERATED

Line No	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/MMBTU (c)
1.	Operation, Supervision and Engineering	546	20,752		
2.	Fuel, Oil	547.1	0		0.00
3.	Fuel, Gas	547.2	0		0.00
4.	Fuel, Other	547.3	56,931		0.83
5.	Energy For Compressed Air	547.4	0	0.00	
6.	FUEL SUB-TOTAL (2 thru 5)	547	56,931	10.18	0.83
7.	Generation Expenses	548	17,152		
8.	Miscellaneous Other Power Generation Expenses	549	8,221		
9.	Rents	550	0		
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		46,125	8.25	
11.	OPERATION EXPENSE (6 + 10)		103,056	18.43	
12.	Maintenance, Supervision and Engineering	551	0		
13.	Maintenance of Structures	552	22,345		
14.	Maintenance of Generating and Electric Plant	553	26,729		
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0		
16.	MAINTENANCE EXPENSE (12 thru 15)		49,074	8.78	
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		152,130	27.21	
18.	Depreciation	403.4, 411.10	37,716		
19.	Interest	427	0		
20.	TOTAL FIXED COST (18 + 19)		37,716	6.75	
21.	POWER COST (17 + 20)		189,846	33.96	

REMARKS (Including Unscheduled Outages)

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USDA - REA OPERATING REPORT - INTERNAL COMBUSTION PLANT	This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.				
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BORROWER DESIGNATION Kentucky 59 GT Fayette	REA USE ONLY				
PLANT Hardin Landfill Generating Unit					
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.	YEAR ENDING February 2021				

SECTION A. INTERNAL COMBUSTION GENERATING UNITS

LINE NO.	UNIT NO.	SIZE (kW) (a) (b)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER kWh (l)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	METHANE MCF (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE			
1.	1	800	0.000	0	0		0	1,416	0	0	0	
2.	2	800	0.000	0	11		1371	9	4	32	906	
3.	3	800	0.000	0	11		1389	8	4	15	948	
4.												
5.												
6.	TOTAL	2,400	0.000	0	22		2,760	1,433	8	47	1,854	12,001
7.	Average BTU		138,600 /Gal.	1,000 /C.F.	500 / CF		STATION SERVICE (MWh)				93	
8.	Total BTU (10)		0	0	22,250	22,250	NET GENERATION (MWh)				1,761	12,635
9.	Total Del. Cost (\$)		0.0000				STATION SERVICE % OF GROSS				5.05	

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAXIMUM DEMAND

LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE
1.	No. Emp. Full Time (inc. Superintendent)	1	5.	Maint. Plant Payroll (\$)	3,974	1.	Load Factor (%)	85.92
2.	No. Emp. Part Time	0	6.	Other Accounts Plant Payroll (\$)	0	2.	Plant Factor (%)	54.56
3.	Total Emp-Hrs Worked	250	7.	TOTAL Plant Payroll (\$)	17,835	3.	Running Plant Capacity Factor (%)	83.97
4.	Oper. Plant Payroll (\$)	13,861				4.	15 Minute Gross Maximum Demand (kW)	
						5.	Indicated Gross Maximum Demand (kW)	1,524

SECTION D. COST OF NET ENERGY GENERATED

Line No	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/MMBTU (c)
1.	Operation, Supervision and Engineering	546	10,453		
2.	Fuel, Oil	547.1	0		0.00
3.	Fuel, Gas	547.2	0		0.00
4.	Fuel, Other	547.3	16,688		0.75
5.	Energy For Compressed Air	547.4	0	0.00	
6.	FUEL SUB-TOTAL (2 thru 5)	547	16,688	9.48	0.75
7.	Generation Expenses	548	11,673		
8.	Miscellaneous Other Power Generation Expenses	549	8,996		
9.	Rents	550	0		
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		31,122	17.67	
11.	OPERATION EXPENSE (6 + 10)		47,810	27.15	
12.	Maintenance, Supervision and Engineering	551	0		
13.	Maintenance of Structures	552	0		
14.	Maintenance of Generating and Electric Plant	553	18,794		
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0		
16.	MAINTENANCE EXPENSE (12 thru 15)		18,794	10.67	
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		66,604	37.82	
18.	Depreciation	403.4, 411.10	16,760		
19.	Interest	427	0		
20.	TOTAL FIXED COST (18 + 19)		16,760	9.52	
21.	POWER COST (17 + 20)		83,364	47.34	

REMARKS (Including Unscheduled Outages)

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USDA - REA			<i>This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.</i>										
OPERATING REPORT - INTERNAL COMBUSTION PLANT			BORROWER DESIGNATION Kentucky 59 GT Fayette							REA USE ONLY			
			PLANT Pendleton Landfill Generating Unit										
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.			YEAR ENDING February 2021										
SECTION A. INTERNAL COMBUSTION GENERATING UNITS													
LINE NO.	UNIT NO. (a)	SIZE (kW) (b)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER kWh (l)	
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	METHANE MCF (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE				
								Scheduled (i)	Unscheduled (j)				
1.	1	800	0.000	0	11		1,378	12	5	21	939		
2.	2	800	0.000	0	12		1,380	12	7	17	1,087		
	3	800	0.000	0	11		1,352	43	3	18	977		
4.	4	800	0.000	0	12		1,377	12	10	17	999		
5.													
6.	TOTAL	3,200	0.000	0	46		5,487	79	25	73	4,002		11,602
7.	Average BTU		138,600 /Gal.	1,000 /C.F.	500 / CF	STATION SERVICE (MWh)				63			
8.	Total BTU (10)		0	0	46,431	NET GENERATION (MWh)				3,939	11,788		
9.	Total Del. Cost (\$)		0.0000			STATION SERVICE % OF GROSS				1.59			
SECTION B. LABOR REPORT						SECTION C. FACTORS & MAXIMUM DEMAND							
LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE					
1	No. Emp. Full Time (inc. Superintendent)	1	5.	Maint. Plant Payroll (\$)	4,317	1.	Load Factor (%)	91.35					
2.	No. Emp. Part Time	0	6.	Other Accounts Plant Payroll (\$)	0	2.	Plant Factor (%)	88.33					
3.	Total Emp-Hrs Worked	365	7.	TOTAL Plant Payroll (\$)	21,449	3.	Running Plant Capacity Factor (%)	91.17					
4.	Oper. Plant Payroll (\$)	17,132				4.	15 Minute Gross Maximum Demand (kW)						
						5.	Indicated Gross Maximum Demand (kW)	3,094					
SECTION D. COST OF NET ENERGY GENERATED													
Line No	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$)	MILLS/NET kWh (b)	\$/MMBTU (c)								
1.	Operation, Supervision and Engineering	546	14,127										
2.	Fuel, Oil	547.1	0										
3.	Fuel, Gas	547.2	0										
4.	Fuel, Other	547.3	29,573										
5.	Energy For Compressed Air	547.4	0										
6.	FUEL SUB-TOTAL (2 thru 5)	547	29,573			7.51	0.64						
7.	Generation Expenses	548	14,449										
8.	Miscellaneous Other Power Generation Expenses	549	9,135										
9.	Rents	550	0										
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		37,711			9.57							
11.	OPERATION EXPENSE (6 + 10)		67,284			17.08							
12.	Maintenance, Supervision and Engineering	551	0										
13.	Maintenance of Structures	552	0										
14.	Maintenance of Generating and Electric Plant	553	10,433										
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0										
16.	MAINTENANCE EXPENSE (12 thru 15)		10,433			2.65							
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		77,717	19.73									
18.	Depreciation	403.4 , 411.10	25,032										
19.	Interest	427	0										
20.	TOTAL FIXED COST (18 + 19)		25,032			6.35							
21.	POWER COST (17 + 20)		102,749			26.09							
REMARKS (Including Unscheduled Outages)													

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USDA - REA			<i>This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.</i>									
OPERATING REPORT - INTERNAL COMBUSTION PLANT			BORROWER DESIGNATION Kentucky 59 GT Fayette						REA USE ONLY			
			PLANT Cagle's Diesel Generating Unit									
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.			YEAR ENDING February 2021									
SECTION A. INTERNAL COMBUSTION GENERATING UNITS												
LINE NO.	UNIT NO.	SIZE (kW) (a) (b)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER kWh (l)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	OTHER (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE Scheduled (i) Unscheduled (j)			
1.	1	1,600	0.2363				3	1,413	0	0	7	
2.	2	1,600	0.0788				1	1,415	0	0	8	
3.												
4.												
5.												
6.	TOTAL	3,200	0.315				4	2,828	0	0	15	2,912
7.	Average BTU		138,600 /Gal.	1,000 /C.F.	/		STATION SERVICE (MWh)				0	
8.	Total BTU (10)		43.6729			44	NET GENERATION (MWh)				15	2,912
9.	Total Del. Cost (\$)						STATION SERVICE % OF GROSS				0	
SECTION B. LABOR REPORT						SECTION C. FACTORS & MAXIMUM DEMAND						
LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE				
1.	No. Emp. Full Time (inc. Superintendent)	0	5.	Maint. Plant Payroll (\$)	2,634	1.	Load Factor (%)	0.00				
2.	No. Emp. Part Time	0	6.	Other Accounts Plant Payroll (\$)	0	2.	Plant Factor (%)	0.33				
3.	Total Emp-Hrs Worked	60	7.	TOTAL Plant Payroll (\$)	2,634	3.	Running Plant Capacity Factor (%)	234.38				
4.	Oper. Plant Payroll (\$)	0				4.	15 Minute Gross Maximum Demand (kW)					
						5.	Indicated Gross Maximum Demand (kW)	0.00				
SECTION D. COST OF NET ENERGY GENERATED												
Line No	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	S/MMBTU (c)							
1.	Operation, Supervision and Engineering	546	0									
2.	Fuel, Oil	547.1	1,508		34.53							
3.	Fuel, Gas	547.2	0		0.00							
4.	Fuel, Other	547.3	0		0.00							
5.	Energy For Compressed Air	547.4	0	0.00								
6.	FUEL SUB-TOTAL (2 thru 5)	547	1,508	100.53	34.53							
7.	Generation Expenses	548	0									
8.	Miscellaneous Other Power Generation Expenses	549	0									
9.	Rents	550	0									
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		0	0.00								
11.	OPERATION EXPENSE (6 + 10)		1,508	100.53								
12.	Maintenance, Supervision and Engineering	551	0									
13.	Maintenance of Structures	552	0									
14.	Maintenance of Generating and Electric Plant	553	6,958									
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0									
16.	MAINTENANCE EXPENSE (12 thru 15)		6,958	463.87								
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		8,466	564.40								
18.	Depreciation	403.4, 411.10	5,150									
19.	Interest	427	0									
20.	TOTAL FIXED COST (18 + 19)		5,150	343.33								
21.	POWER COST (17 + 20)		13,616	907.73								
REMARKS (Including Unscheduled Outages)												

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USDA - REA			<i>This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.</i>									
OPERATING REPORT - INTERNAL COMBUSTION PLANT			BORROWER DESIGNATION Kentucky 59 GT Fayette						REA USE ONLY			
			PLANT Cooper's Diesel Generating Unit									
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.			YEAR ENDING February 2021									
SECTION A. INTERNAL COMBUSTION GENERATING UNITS												
LINE NO.	UNIT NO. (a)	SIZE (kW) (b)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER kWh (l)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	OTHE (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE Scheduled (i)	Unsched (j)		
1.	3	1,600	0.000				0	1,416	0	0	0	
2.												
3.												
4.												
5.												
6.	TOTAL	1,600	0.000				0	1,416	0	0	0	0
7.	Average BTU		138,600 /Gal.	1,000 /C.F.	/		STATION SERVICE (MWh)				0	
8.	Total BTU (10)		0			0	NET GENERATION (MWh)				0	0
9.	Total Del. Cost (\$)						STATION SERVICE % OF GROSS				0	
SECTION B. LABOR REPORT						SECTION C. FACTORS & MAXIMUM DEMAND						
LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE				
1.	No. Emp. Full Time (inc. Superintendent)	0	5.	Maint. Plant Payroll (\$)	(400)	1.	Load Factor (%)	0.00				
2.	No. Emp. Part Time	0	6.	Other Accounts Plant Payroll (\$)	0	2.	Plant Factor (%)	0.00				
3.	Total Emp-Hrs Worked	2	7.	TOTAL Plant Payroll (\$)	(400)	3.	Running Plant Capacity Factor (%)	0.00				
4.	Oper. Plant Payroll (\$)	0				4.	15 Minute Gross Maximum Demand (kW)					
						5.	Indicated Gross Maximum Demand (kW)	0.00				
SECTION D. COST OF NET ENERGY GENERATED												
Line No	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	S/MMBTU (c)							
1.	Operation, Supervision and Engineering	546	0									
2.	Fuel, Oil	547.1	0		0.00							
3.	Fuel, Gas	547.2	0		0.00							
4.	Fuel, Other	547.3	0		0.00							
5.	Energy For Compressed Air	547.4	0	0.00								
6.	FUEL SUB-TOTAL (2 thru 5)	547	0	0.00	0.00							
7.	Generation Expenses	548	0									
8.	Miscellaneous Other Power Generation Expenses	549	0									
9.	Rents	550	0									
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		0	0.00								
11.	OPERATION EXPENSE (6 + 10)		0	0.00								
12.	Maintenance, Supervision and Engineering	551	0									
13.	Maintenance of Structures	552	0									
14.	Maintenance of Generating and Electric Plant	553	(358)									
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0									
16.	MAINTENANCE EXPENSE (12 thru 15)		(358)	0.00								
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		(358)	0.00								
18.	Depreciation	403,4 , 411.10	0									
19.	Interest	427	0									
20.	TOTAL FIXED COST (18 + 19)		0	0.00								
21.	POWER COST (17 + 20)		(358)	0.00								
REMARKS (Including Unscheduled Outages)												

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USDA - REA	<i>This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.</i>	
OPERATING REPORT - LINES AND STATIONS	BORROWER DESIGNATION Kentucky 59	REA USE ONLY
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.	YEAR ENDING February 2021	

SECTION A. EXPENSE AND COSTS

ITEMS	ACCOUNT NUMBER	LINES (a)	STATIONS (b)
TRANSMISSION OPERATION			
1. SUPERVISION AND ENGINEERING	560	659,100	948,461
2. LOAD DISPATCHING	561	618,983	
3. STATION EXPENSES	562		376,854
4. OVERHEAD LINE EXPENSES	563	1,079,832	
5. UNDERGROUND LINE EXPENSES	564	0	
6. MISCELLANEOUS EXPENSES	566	130,802	0
7. SUBTOTAL (1 thru 6)		2,488,717	1,325,315
8. TRANSMISSION OF ELECTRICITY BY OTHERS	565	3,959,305	
9. RENTS	567	70,604	0
10. TOTAL TRANSMISSION OPERATION (7 thru 9)		6,518,626	1,325,315
TRANSMISSION MAINTENANCE			
11. SUPERVISION AND ENGINEERING	568	10,734	15,447
12. STRUCTURES	569		0
13. STATION EQUIPMENT	570		346,517
14. OVERHEAD LINES	571	627,235	
15. UNDERGROUND LINES	572	0	
16. MISCELLANEOUS TRANSMISSION PLANT	573	10,470	0
17. TOTAL TRANSMISSION MAINTENANCE (11 thru 16)		648,439	361,964
18. TOTAL TRANSMISSION EXPENSE (10 + 17)		7,167,065	1,687,279
19. RTO/ISO EXPENSE - OPERATION	575.1-575.8	1,195,263	0
20. RTO/ISO EXPENSE - MAINTENANCE	576.1-576.5	0	0
21. TOTAL RTO/ISO EXPENSE (19 + 20)		1,195,263	
22. DISTRIBUTION EXPENSE - OPERATION	580 thru 589	0	245,675
23. DISTRIBUTION EXPENSE - MAINTENANCE	590 thru 598	0	187,860
24. TOTAL DISTRIBUTION EXPENSE (22 + 23)		0	433,535
25. TOTAL OPERATION AND MAINTENANCE (18 + 21 + 24)		8,362,328	2,120,814
FIXED COSTS			
26. DEPRECIATION - TRANSMISSION	403.5	832,706	870,654
27. DEPRECIATION - DISTRIBUTION	403.6	0	1,411,082
28. INTEREST - TRANSMISSION	427	1,291,761	1,004,704
29. INTEREST - DISTRIBUTION	427	0	861,174
30. TOTAL TRANSMISSION (18 + 26 + 28)		9,291,532	3,562,637
31. TOTAL DISTRIBUTION (24 + 27 + 29)		0	2,705,791
32. TOTAL LINES AND STATIONS (21 + 30 + 31)		10,486,795	6,268,428

SECTION B. FACILITIES IN SERVICE

SECTION C. LABOR AND MATERIAL SUMMARY

TRANSMISSION LINES		SUBSTATIONS		1. NUMBER OF EMPLOYEES			
VOLTAGE (kV)	MILES	TYPE	CAPACITY (kVA)	ITEM	LINES	STATIONS	
1. 12.5	0.90	10. STEPUP AT GENERATING PLANTS	2,777,500	2. OPER. LABOR	504,098	809,062	
2. 34.5	13.40			3. MAINT. LABOR	115,113	187,547	
3. 69	1,968.80	11. TRANSMISSION	4,170,000	4. OPER. MATERIAL	111,226	57,691	
4. 138	411.75			5. MAINT. MATERIAL	459,692	236,596	
5. 161	353.75			SECTION D. OUTAGES			
6. 345	118.70	12. DISTRIBUTION	4,270,845	1. TOTAL		6,790	
7. TOTAL (1 thru 6)	2,867.30			13. TOTAL			561,874
8. DISTR. LINES	0.0			9. TOTAL (7 + 8)	11,218,345	3. AVG. NO. HOURS OUT PER CONS.	

USDA-RUS OPERATING REPORT INFORMATION SUMMARY	BORROWER DESIGNATION		
	Kentucky 59		
	East Kentucky Power Cooperative P O Box 707 Winchester Kentucky 40392-0707		
	Period Ending: March 2021		
	<u>MWH</u>	<u>Total \$</u>	<u>\$/MWH</u>
<u>Sales of Electricity (Cost/MWH)</u>			
Member - excluding steam	3,689,130	229,314,314	62.16
Non - Member	128,000	6,215,043	48.56
Total - excluding steam	<u>3,817,130</u>	<u>235,529,357</u>	61.70
Member Sales - including steam	3,750,097	232,506,324	62.00
Total Sales - including steam	3,878,097	238,721,367	61.56
Purchased Power/MWH - Total	1,257,788	39,332,891	31.27
<u>Generation Cost/MWH</u>			
Fossil Steam	2,545,356	112,247,771	44.10
Internal Combustion - Natural Gas	94,437	24,938,429	264.07
Internal Combustion - Landfill Gas and Diesel	24,928	929,921	37.30
Other - Solar (Unsubscribed Panels)	2,430	207,902	85.56
Total Generation Cost/MWH	<u>2,667,151</u>	<u>138,324,023</u>	51.86
Total Cost of Electric Service per MWH sold	3,878,097	223,003,149	57.50
Total Operation & Maintenance Exp per MWH sold	3,878,097	167,759,523	43.26
<p>Note: Revenues, generation, and expenses for Glasgow Landfill are excluded from the above Information Summary. See Section C, Notes to the Financial Statements.</p>			
	<u>MW</u>	<u>Total \$</u>	<u>\$/MW</u>
<u>Capacity Sales</u>			
Capacity Sales	34,612	2,305,994	66.62

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This data will be used by REA to review your operating results financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.

USDA-REA OPERATING REPORT - FINANCIAL	BORROWER DESIGNATION Kentucky 59 <hr/> BORROWER DESIGNATION East Kentucky Power Cooperative P. O. Box 707 Winchester, Kentucky 40392-0707
INSTRUCTIONS-Submit an original and two copies to REA. Round all amounts to nearest dollar. For detailed instructions, see REA Bulletin 1717B-3.	PERIOD ENDED March 2021
REA USE ONLY	

CERTIFICATION

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XV11, REA, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES.

Ann Bridges

April 23, 2021

SIGNATURE OF OFFICE MANAGER OR ACCOUNTANT

DATE

Anthony J Campbell

April 23, 2021

SIGNATURE OF MANAGER

DATE

SECTION A. STATEMENT OF OPERATIONS

ITEM	YEAR-TO-DATE			THIS MONTH
	LAST YEAR	THIS YEAR	BUDGET	(d)
	(a)	(b)	(c)	
1. Electric Energy Revenues	203,982,560	237,835,351	243,235,025	65,543,334
2. Income From Leased Property - Net	22,293	41,224	(40,500)	26,146
3. Other Operating Revenue and Income	4,173,322	4,173,945	3,727,460	1,414,379
4. Total Oper. Revenues & Patronage Capital (1 thru 3)	208,178,175	242,050,520	246,921,985	66,983,859
5. Operation Expense - Production - Excluding Fuel	17,145,684	19,132,965	22,991,680	6,158,204
6. Operation Expense - Production - Fuel	36,119,915	61,648,472	63,557,268	14,015,918
7. Operation Expense - Other Power Supply	40,012,465	42,006,377	34,623,917	12,048,959
8. Operation Expense - Transmission	10,006,270	12,029,854	11,491,961	4,185,913
9. Operation Expense - Regional Market Expenses	1,203,905	1,653,360	1,459,163	458,097
10. Operation Expense - Distribution	486,412	371,158	516,684	125,483
11. Operation Expense - Consumer Accounts	0	0	0	0
12. Operation Expense - Consumer Service & Inform	1,152,960	969,738	1,672,876	357,541
13. Operation Expense - Sales	13,470	14,998	28,523	2,626
14. Operation Expense - Administrative & General	9,832,708	9,614,298	11,233,144	3,931,748
15. Total Operation Expense (5 thru 14)	115,973,789	147,441,220	147,575,216	41,284,489
16. Maintenance Expense - Production	17,297,868	17,629,136	18,781,592	10,395,924
17. Maintenance Expense - Transmission	1,660,741	1,912,518	2,905,303	902,115
18. Maintenance Expense - RTO/ISO	0	0	0	0
19. Maintenance Expense - Distribution	476,865	403,918	741,495	216,058
20. Maintenance Expense - General Plant	553,751	372,731	446,890	167,545
21. Total Maintenance Expense (16 thru 20)	19,989,225	20,318,303	22,875,280	11,681,642
22. Depreciation & Amortization Expense	30,767,265	33,065,312	37,587,904	10,981,074
23. Taxes	35,939	31,970	33,171	10,656
24. Interest on Long-Term Debt	26,910,600	21,777,332	21,875,539	7,424,430
25. Interest Charged to Construction - Credit	0	0	0	0
26. Other Interest Expense	1,734	9,933	1,385	5,548
27. Asset Retirement Obligations	134,564	134,564	721,179	44,855
28. Other Deductions	286,230	224,515	281,247	74,858
29. Total Cost of Electric Service (15 + 21 thru 28)	194,099,346	223,003,149	230,950,921	71,507,552
30. Operating Margins (4 - 29)	14,078,829	19,047,371	15,971,064	(4,523,693)
31. Interest Income	5,037,315	151,168	121,437	52,093
32. Allowance for Funds Used During Construction	0	0	0	0
33. Income (Loss) from Equity Investments	0	0	0	0
34. Other Nonoperating Income - Net	101,397	61,827	(59,772)	20,081
35. Generation & Transmission Capital Credits	0	0	0	0
36. Other Capital Credits & Patronage Dividends	105,173	143,631	18,750	143,383
37. Extraordinary Items	0	0	0	0
38. Net Patronage Capital or Margins (30 thru 37)	19,322,714	19,403,997	16,051,479	(4,308,136)

USDA - REA		BORROWER DESIGNATION	
OPERATING REPORT - FINANCIAL		Kentucky 59	
		PERIOD ENDED	REA USE ONLY
		March 2021	
SECTION B. BALANCE SHEET			
ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant In Service	4,453,698,883	33. Memberships	1,600
2. Construction Work in Progress	187,175,430	34. Patronage Capital	
3. Total Utility Plant (1 + 2)	4,640,874,313	a. Assigned and Assignable	721,567,669
4. Accum. Provision for Depreciation & Amort.	1,664,821,427	b. Retired This Year	0
5. Net Utility Plant (3 - 4)	2,976,052,886	c. Retired Prior Years	7,768,466
6. Non-Utility Property - Net	820	d. Net Patronage Capital	713,799,203
7. Investments in Subsidiary Companies	0	35. Operating Margins - Prior Years	0
8. Invest. in Assoc. Org. - Patronage Capital	2,689,773	36. Operating Margins - Current Year.	19,191,002
9. Invest. In Assoc. Org. - Other - General Funds	8,297,798	37. Non-Operating Margins	212,995
10. Invest. In Assoc. Org. - Other - Non-General Funds	0	38. Other Margins and Equities	30,482,462
11. Investments in Economic Development Projects	0	39. Total Margins & Equities (33, 34d thru 38)	763,687,262
12. Other Investments.	2,145,383	40. Long-Term Debt - RUS (Net)	0
13. Special Funds	39,971,183	41. Long-Term Debt-FFB - RUS Guaranteed	1,801,781,803
14. Total Other Property & Investments (6 thru 13)	53,104,957	42. Long-Term Debt-Other-RUS Guaranteed	0
		43. Long-Term Debt-Other-(Net)	628,250,993
15. Cash - General Funds	31,746,784	44. Long-Term Debt-RUS - Econ Devel.(Net)	0
16. Cash - Construction Funds - Trustee	500	45. Payments - Unapplied	(711,797)
17. Special Deposits	1,738,688	46. Total Long-Term Debt (40 thru 45)	2,429,320,999
18. Temporary Investments	90,000,000	47. Obligations Under Capital Leases - Noncurrent	129,937
19. Notes Receivable (Net)	0	48. Accumulated Operating Provisions	105,780,492
20. Accounts Receivable - Sales of Energy (Net)	68,948,600	49. Total Other Noncurrent Liabilities (47 + 48)	105,910,429
21. Accounts Receivable - Other (Net)	10,600,322	50. Notes Payable	0
22. Fuel Stock	37,985,623	51. Accounts Payable	61,523,751
23. Renewable Energy Credits		52. Current Maturities Long-Term Debt	87,287,721
24. Materials and Supplies - Other	76,784,415	53. Current Maturities Long-Term Debt-Rural Devel	0
25. Prepayments	5,442,664	54. Current Maturities Capital Leases	43,306
26. Other Current and Accrued Assets	180,034	55. Taxes Accrued	3,562,447
27. Total Current and Accrued Assets (15 thru 26)	323,427,630	56. Interest Accrued	8,020,384
		57. Other Current & Accrued Liabilities	6,486,301
28. Unamortized Debt Disc. & Extraord. Prop. Losses	2,799,085	58. Total Current & Accrued Liabilities (50 thru 57)	166,923,910
29. Regulatory Assets.	111,997,052	59. Deferred Credits	8,513,409
30. Other Deferred Debits	6,974,399	60. Accumulated Deferred Income Taxes	0
31. Accumulated Deferred Income Taxes	0	61. Total Liabilities and Other Credits	
32. Total Assets & Other Debits (5+14+27 thru 31)	3,474,356,009	(39+46+49+58 thru 60)	3,474,356,009

SECTION C. NOTES TO FINANCIAL STATEMENTS

THE SPACE BELOW IS PROVIDED FOR IMPORTANT NOTES REGARDING THE FINANCIAL STATEMENT CONTAINED IN THIS REPORT.
(IF ADDITIONAL SPACE IS NEEDED, USE SEPARATE SHEET.)

Steam Sales

East Kentucky Power sells steam to Fleming-Mason wholesale for use by International Paper, a recycle papermill adjacent to East Kentucky Power's Spurlock generating station near Maysville, Kentucky. For reporting purposes, steam is converted to equivalent demand and energy sold and generation produced, using British Thermal Units and a moving twelve-month weighted average heat rate.

March 2021 Demand\MMBTU	307,000	Energy\MMBTU	178,426.600
Year-to-date		Energy\MMBTU	552,433.600

Regulatory Assets

Line 29 includes regulatory assets of \$62,092,693 and \$749,484 representing the 2010 cancellation of Smith Unit 1 construction and abandonment of Dale Station, respectively.

Power Sales Arrangements - Operating Lease

In December 2015, the Cooperative became the lessor under two power sales arrangements that required them to be accounted for as leases due to the specific terms of the agreements. One arrangement, which terminated on April 30, 2019, was a capacity purchase and tolling agreement that entitled a third party to 165 MW of firm generation and capacity from Bluegrass Generation Station Unit 3. The other arrangement, an agreement to sell the capacity and energy from the Glasgow landfill gas plant to a member system, is in effect for a period of ten years. The revenues and expenses associated with the generating units dedicated to these power sales arrangements are charged to RUS SoA accounts 412 and 413, respectively, over the terms of their respective sales arrangements. Accordingly, the revenues, generation and expenses associated with these units are excluded from Part B SE--Sales of Electricity, Part F IC--Internal Combustion Plant, and Part C--Sources and Distribution of Energy while the power sales arrangements are in effect. Upon termination of the sales arrangement, RUS SoA accounts 412 and 413 are no longer utilized and the revenues, generation and expenses associated with the respective generating units are included in the above-mentioned schedules.

*This computer-generated data form is identical in form and substance to REA Forms 12a-i, "Operating Report - Financial," approved by the Office of Management and Budget (OMB) under the OMB approval number 0572-0017.

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE									BORROWER DESIGNATION Kentucky 59 East Kentucky Power Cooperative P. O. Box 707 Winchester, Kentucky 40392-0707				
FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART B SE - SALES OF ELECTRICITY									PERIOD ENDED: March 2021				
INSTRUCTIONS - Submit an original and two copies to RUS or file electronically. For detailed instructions, see RUS Bulletin 1717B-3.									This data will be used by RUS to review your financial situation. Your response is required (7 U.S.C. 901 et. Seq.) and may be confidential.				
Name of Company or Public Authority (a)	RUS BORROWER DESIGNATION (b)	Statistical Classification (c)	Renewable Energy Program Name (d)	Primary Renewable Fuel Type (e)	Average Monthly Billing Demand (MW) (f)	Actual Demand (MW)		Electricity Sold (MWh) (i)	REVENUE \$				
						Average Monthly NCP Demand (g)	Average Monthly CP Demand (h)		Demand Charges (\$) (j)	Energy Charges (k)	Other Charges (l)	Total (\$) (j + k + l) (m)	
1. Big Sandy RECC	P.S.C. #35	RQ			47		47	67,202	850,832	2,979,018	542,068	4,371,918	
2. Blue Grass	P.S.C. #35	RQ			302		302	397,145	5,387,413	17,286,607	2,999,297	25,673,317	
3. Clark REC	P.S.C. #35	RQ			105		105	137,846	1,898,014	6,131,887	1,157,258	9,187,159	
4. Cumberland Valley RECC	P.S.C. #35	RQ			96		96	130,210	1,727,763	5,791,010	1,066,705	8,585,478	
5. Farmers RECC	P.S.C. #35	RQ			102		102	144,870	1,826,229	6,400,816	1,127,440	9,354,485	
6. Fleming Mason RECC	P.S.C. #35	RQ			190		190	289,710	2,975,682	11,193,420	1,760,491	15,929,593	
7. Grayson RECC	P.S.C. #35	RQ			46		46	72,021	854,668	3,164,939	607,075	4,626,682	
8. Inter-County RECC	P.S.C. #35	RQ			121		121	153,626	2,214,193	6,710,122	1,202,580	10,126,895	
9. Jackson County RECC	P.S.C. #35	RQ			211		211	284,348	3,857,278	12,539,940	2,238,756	18,635,974	
10. Licking Valley RECC	P.S.C. #35	RQ			53		53	76,076	962,949	3,383,959	608,375	4,955,283	
11. Nolin RECC	P.S.C. #35	RQ			166		166	220,905	2,913,278	9,619,879	1,645,340	14,178,497	
12. Owen EC	P.S.C. #35	RQ			406		406	657,174	4,912,291	26,960,414	3,888,993	35,761,698	
13. Salt River RECC	P.S.C. #35	RQ			248		248	349,339	4,514,508	15,361,345	2,634,870	22,510,723	
14. Shelby RECC	P.S.C. #35	RQ			92		92	135,259	1,717,517	5,833,573	1,027,611	8,578,701	
15. South Kentucky RECC	P.S.C. #35	RQ			320		320	400,174	5,847,905	17,545,825	3,136,222	26,529,952	
16. Taylor County RECC	P.S.C. #35	RQ			124		124	173,225	2,096,077	7,014,997	1,185,495	10,296,569	
17.													
18. Fleming Mason RECC**					36		36	60,967	565,208	2,312,131	314,671	3,192,010	
19.													
20. Green Power***										11,390		11,390	
21.													
22.													
23.													
24.													
25.													
26.													
27. SUBTOTAL					2,665		2,665	3,750,097	45,121,805	160,241,272	27,143,247	232,506,324	

RUS Financial and Operating Report Electric Power Supply - Part B SE - Sales of Electricity

Revision Date 2013

** Includes equivalent kWh for steam sold to Fleming Mason RECC for International Paper. Steam sales are recorded in account 456.

Page 1 of 2

*** Includes Green Power from various Co-Ops

(f) represents monthly average of actual KW demand (YTD @ current month)

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART B SE - SALES OF ELECTRICITY

BORROWER DESIGNATION

Kentucky 59
East Kentucky Power Cooperative
P. O. Box 707
Winchester, Kentucky 40392-0707

PERIOD ENDED: March 2021

INSTRUCTIONS - Submit an original and two copies to RUS or file electronically.

For detailed instructions, see RUS Bulletin 1717B-3.

This data will be used by RUS to review your financial situation. Your response is required (7 U.S.C. 901 et. Seq.) and may be confidential.

	Name of Company or Public Authority (a)	RUS Borrower Designation (b)	Statistical Classification (c)	Renewable Energy Program Name (d)	Primary Renewable Fuel Type (e)	Average Monthly Billing Demand (MW) (f)	Actual Demand (MW)		Electricity Sold (MWh) (i)	REVENUE \$			Total (\$) (j + k + l) (m)
							Average Monthly NCP Demand (g)	Average Monthly CP Demand (h)		Demand Charges (\$) (j)	Energy Charges (k)	Other Charges (l)	
1	AES Ohio Generation, LLC		OS										
2	Ameren Energy		OS										
3	American Electric Power		OS										
4	Associated Electric Company		OS										
5	Big Rivers Electric Corporation		OS										
6	Cargill Power Markets		OS										
7	Dayton Power & Light		OS										
8	Duke Energy Carolinas, Inc.		OS										
9	Duke Energy Kentucky		OS										
10	Duke Energy Ohio		OS										
11	DTE Energy Trading		OS										
12	EDF Trading North America, LLC		OS										
13	Hoosier Energy		OS										
14	Louisville Gas & Electric		OS					1,294		34,599			34,599
15	Miso		OS										
16	North Carolina Electric		OS										
17	North Carolina Municipal		OS										
18	Northern Indiana Public		OS										
19	Ogelthorpe Power Corporation		OS										
20	PowerSouth Energy		OS										
21	PJM Interconnection		OS					126,706	2,305,994	6,180,444			8,486,438
22	Progress Energy		OS										
23	Southern Company Services		OS										
24	Southern Illinois Power Co.		OS										
25	Southern Indiana Gas		OS										
26	Tenaska Power		OS										
27	Tennessee Valley Authority		OS										
28	The Energy Authority		OS										
29	Virginia Power		OS										
30	Wabash Valley Power		OS										
31	Western Farmers Electric		OS										
32	Westar Energy, Inc		OS										
33													
34													
35													
36													
37	SUBTOTAL THIS PAGE							128,000	2,305,994	6,215,043			8,521,037
38	SUBTOTALS FROM PAGE 1 LINE 27							3,750,097	45,121,805	160,241,272	27,143,247		232,506,324
39	GRAND TOTAL PAGES 1 & 2							3,878,097	47,427,799	166,456,315	27,143,247		241,027,361

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE										BORROWER DESIGNATION					
FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART B PP - PURCHASED POWER										Kentucky 59 East Kentucky Power Cooperative P. O. Box 707 Winchester, Kentucky 40392-0707					
INSTRUCTIONS - Submit an original and two copies to RUS or file electronically. For detailed instructions, see RUS Bulletin 37378-3.										PERIOD ENDED: March 2021 This data will be used by RUS to review your financial situation. Your response is required (7 U.S.C. 901 et. Sec. J) and may be confidential.					
Name of Company or Public Authority (a)	RUS BORROWER DESIG. (b)	Statistical Classification (c)	Renewable Energy Program Name (d)	Primary Renewable Fuel Type (e)	Average Monthly Billing Demand (MW) (f)	ACTUAL DEMAND (MW)		Electricity Purchased (MWh) (i)	POWER EXCHANGES		REVENUE \$				
						Average Monthly NCP Demand (g)	Average Monthly CP Demand (h)		Electricity Received (MWh) (j)	Electricity Delivered (MWh) (k)	Demand Charges (\$) (l)	Energy Charges (m)	Other Charges (n)	Total (\$) (l+m+n) (o)	
1	AEP Partners	OS													
2	Ameren Energy	OS													
3	American Electric Power	OS													
4	Big Rivers Electric Corporation	OS													
5	Cargill Power Markets	OS													
6	Cox Waste-to-Energy	OS						69				1,518		1,518	
7	Department of Military Affairs, National Guard Armory	OS	Department of Military Affairs	Solar- photovoltaic				5				106		106	
8	DTE Energy Trading	OS													
9	Duke Energy Kentucky	OS													
10	Duke Energy Ohio	OS													
11	Dynegy Power Marketing	OS													
12	EDF Trading	OS													
13	Electric Market Connection	OS													
14	Exelon Power Team	OS													
15	Hoosier Energy	OS													
16	Indianapolis Power & Light	OS													
17	Louisville Gas & Electric	OS						0				0		0	
18	Mac Farms	OS													
19	Miso	OS													
20	North Carolina Electric	OS													
21	North Carolina Municipal Power	OS													
22	Other Renewable Supplier	OS	Community Solar Power Generation	Solar- photovoltaic	4			80				936	1,915	2,851	
23	Owensboro Municipal Utilities	OS													
24	PJM	OS						1,176,899				37,577,518		37,577,518	
25	Progress Energy Carolinas, Inc.	RQ													
26	SEMPRA	OS													
27	Shell Energy							0				0		0	
28	Southeastern Power Administration	OS			170			80,735				714,665	1,036,233	1,750,898	
29	Southern Company Services	OS													
30	Southern Illinois Power Cooperative	OS													
31	Southern Indiana Gas & Electric	OS													
32	Tenaska Power Services	OS													
33	Tennessee Valley Authority	OS													
34	The Energy Authority	OS													
35	Westar Energy	OS						-							
36	Western Farmers Electric	OS													
37	Regulatory Asset	OTHER													
38	TOTALS				174			1,257,788				715,601	38,617,290	-	39,332,891

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE		BORROWER DESIGNATION		
FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART C - SOURCES AND DISTRIBUTION OF ENERGY		Kentucky 59 East Kentucky Power Cooperative P. O. Box 707 Winchester, Kentucky 40392-0707		
INSTRUCTIONS - Submit an original and two copies to RUS or file electronically. For detailed instructions, see RUS Bulletin 1717B-3.		PERIOD ENDED:		March 2021
SOURCES OF ENERGY (a)		NO. OF PLANTS (b)	CAPACITY (kw) (c)	NET ENERGY RECEIVED BY SYSTEM (MWh) (d)
		COST (\$) (e)		
GENERATED IN OWN PLANT (Details on Parts D, E, F IC, F CC, and G)				
1. Fossil Steam	2	1,838,945	2,545,356	112,247,771
2. Nuclear				
3. Hydro				
4. Combined Cycle				
5. Internal Combustion	9	1,323,800	119,365	25,868,350
6. Other	1	8,229	2,430	207,902
7. Total in Own Plants (1 thru 6)	12	3,170,974	2,667,151	138,324,023
PURCHASED POWER				
8. Total Purchased Power			1,257,788	39,332,891
9. Received Into System (Gross)			-	
10. Delivered Out of System (Gross)			-	
11. Net Interchange (9 - 10)			-	-
TRANSMISSION FOR OR BY OTHERS - (WHEELING)				
12. Received Into System				0
13. Delivered Out of System			-	0
14. Net Energy Wheeled (12 - 13)			0	0
15. TOTAL Energy Available for Sale (7 + 8 + 11 + 14)			3,924,939	
DISTRIBUTION OF ENERGY				
16. TOTAL Sales			3,878,097	
17. Energy Furnished by Others Without Charge			0	
18. Energy Used by Borrower (Excluding Station Use)			2,174	
19. TOTAL Energy Accounted For (16 thru 18)			3,880,271	
LOSSES				
20. Energy Losses - MWh (15 - 19)			44,668	
21. Energy Losses - Percentage (20 / 15) * 100			1.14%	

RUS Financial and Operating Report Electric Power Supply - PART C - Sources and Distribution of Energy

Revision Date 2013

Glasgow Landfill Generating Station is not included on this schedule. See Section C, Notes to Financial Statements.

Line 6, Other represents Cooperative Solar One Unsubscribed Panels.

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-4) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, Room 404-W, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB #0572-0017), Washington, DC 20503. OMB FORM NO. 0572-0017, Expires 12/31/94. This data will be used by REA to review your financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.

USDA - REA OPERATING REPORT - STEAM PLANT	This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.	REA USE ONLY
	BORROWER DESIGNATION Kentucky 59 GT Fayette	
	PLANT Cooper Power Station	
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.	YEAR ENDING March 2021	

SECTION A. BOILERS												
LINE NO.	UNIT NO.	TIMES STARTED	FUEL CONSUMPTION					OPERATING HOURS				
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE		
	(a)	(b)								Scheduled (j)	Unscheduled (k)	
1.	1	3	36,099.0	15.875					533	1,577		50
2.	2	4	79,393.0	26.348					492	1,629		39
3.												
4.												
5.												
6.	Total	7	115,492.0	42.223					1,025	3,206	0	89
7.	Average BTU		11,848 /Lb.	138,600 /Gal.	/C.F.							
8.	Total BTU (10)		1,368,349	5,852			1,374,201					
9.	Total Del. Cost (\$)		70.23	1.6198								

SECTION B. TURBINE GENERATING UNITS					SECTION C. LABOR REPORT			SECTION D. FACTORS & MAX. DEMAND		
LINE NO.	UNIT NO.	SIZE (kW)	GROSS GEN. (MWh)	BTU Per kWh	LINE NO.	ITEM	LINE NO.	ITEM	VALUE	
1.	1	100,000	43,263		1.	No. Emp. Full Time (inc. Superintendent)	60	1.	Load Factor (%)	18.81
2.	2	220,850	96,910		2.	No. Emp. Part Time	1	2.	Plant Factor (%)	20.23
3.					3.	Total Emp.-Hrs. Worked	31,811	3.	Running Plant Capacity Factor (%)	86.55
4.					4.	Oper. Plant Payroll (\$)	1,223,388	4.	15 Minute Gross Maximum Demand (kW)	
5.					5.	Maint. Plant Payroll (\$)	372,868	5.	Indicated Gross Maximum Demand (kW)	345,000
6.	Total	320,850	140,173		9,804	6.	Other Accs. Plant Payroll (\$)	0		
7.	Station Service (MWh)		15,302		7.	TOTAL Plant Payroll (\$)	1,596,256			
8.	Net Generation(MWh)		124,871	11,005						
9.	Station Service (%)		10.92							

SECTION E. COST OF NET ENERGY GENERATED					
LINE NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	S/MMBTU (c)
1.	Operation, Supervision and Engineering	500	1,456,489		
2.	Fuel, Coal	501.1	4,666,493		3.41
3.	Fuel, Oil	501.2	68,394		11.69
4.	Fuel, Gas	501.3	0		0.00
5.	Fuel, Other	501.4	0		0.00
6.	FUEL SUB-TOTAL (2 thru 5)	501	4,734,887	37.92	3.45
7.	Steam Expenses	502	488,880		
8.	Electric Expenses	505	297,737		
9.	Miscellaneous Steam Power Expenses	506	1,027,635		
10.	Allowances	509	162		
11.	Rents	507	0		
12.	NON-FUEL SUB-TOTAL (1 + 7 thru 11)		3,270,903	26.19	
13.	OPERATION EXPENSES (6 + 12)		8,005,790	64.11	
14.	Maintenance, Supervision and Engineering	510	6,482		
15.	Maintenance of Structures	511	197,302		
16.	Maintenance of Boiler Plant	512	591,338		
17.	Maintenance of Electric Plant	513	193,865		
18.	Maintenance of Miscellaneous Plant	514	0		
19.	MAINTENANCE EXPENSE (14 thru 18)		988,987	7.92	
20.	TOTAL PRODUCTION EXPENSE (13 + 19)		8,994,777	72.03	
21.	Depreciation	403.1	4,307,404		
22.	Interest	427	2,177,733		
23.	TOTAL FIXED COSTS (21 + 22)		6,485,137	51.93	
24.	POWER COST (20 + 23)		15,479,914	123.97	

REA FORM 12d (Rev.12-93) *This is a computer-generated form.

Remarks

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-i) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, Room 404-W, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB #0572-0017), Washington, DC 20503. OMB FORM NO. 0572-0017, Expires 12/31/94. This data will be used by REA to review your financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.

USDA - REA OPERATING REPORT - STEAM PLANT	This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.	REA USE ONLY
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.		BORROWER DESIGNATION Kentucky 59 GT Fayette PLANT Spurlock Power Station YEAR ENDING March 2021

** SECTION A. BOILERS											
LINE NO.	UNIT NO.	TIMES STARTED	FUEL CONSUMPTION				TOTAL	OPERATING HOURS			
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (1000 Lbs.) (f)		IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE	
	(a)	(b)				(g)			Scheduled (j)	Unscheduled (k)	
1	1	1	390,692.0	39,250				1,637	0	523	0
2	2	3	869,494.0	103,308				1,932	0	222	6
3	3	3	435,332.0	104,573		15,984.00		1,964	0	189	7
4	4	2	486,514.0	34,533				2,060	4	95	1
5											
6	Total	9	2,182,032.0	281,664		15,984.00		7,593	4	1,029	14
7	Average BTU		11,168 /Lb.	138,600 /Gal.	/C.F.	14,484.00					
8	Total BTU (10)		24,368,933	39,039		231,512	24,639,484				
9	Total Del. Cost (\$)		38.62	1,9511		31.50					

**SECTION B. TURBINE GENERATING UNITS					SECTION C. LABOR REPORT			**SECTION D. FACTORS & MAX. DEMAND		
LINE NO.	UNIT NO.	SIZE (kW)	GROSS GEN. (MWh)	BTU Per kWh	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE
1.	1	340,277	470,965		1.	No. Emp. Full Time		1.	Load Factor (%)	91.18
2.	2	585,765	1,021,276		2.	(inc. Superintendent)	251	2.	Plant Factor (%)	81.33
3.	3	293,597	569,079		3.	No. Emp. Part Time	2			
4.	4	298,456	605,460		4.	Total Emp.-Hrs. Worked	99,386	3.	Running Plant	
5.					5.	Oper. Plant Payroll (\$)	3,925,151	4.	Capacity Factor (%)	92.59
6.	Total	1,518,095	2,666,780	9,239	6.	Maint. Plant Payroll (\$)	1,792,687	5.	15 Minute Gross	
7.	Station Service (MWh)		246,295		7.	Other Accis. Plant Payroll (\$)	1,624	6.	Maximum Demand (kW)	
8.	Net Generation(MWh)		2,420,485	10,180	8.	TOTAL		7.	Indicated Gross	
9.	Station Service (%)		9.24		9.	Plant Payroll (\$)	5,719,462	8.	Maximum Demand (kW)	1,354,000

SECTION E. COST OF NET ENERGY GENERATED						
LINE NO.	PRODUCTION EXPENSE		ACCOUNT NUMBER	AMOUNT (\$)	MILLS/NET kWh	S/MMBTU
				(a)	(b)	(c)
1.	Operation, Supervision and Engineering		500	807,916		
2.	Fuel, Coal		501.1	47,196,234		1.94
3.	Fuel, Oil		501.2	549,557		14.08
4.	Fuel, Gas		501.3	0		0.00
5.	Fuel, Other		501.4	250,626		1.08
6.	FUEL SUB-TOTAL (2 thru 5)		501	47,996,417	19.83	1.95
7.	Steam Expenses		502	2,380,158		
8.	Electric Expenses		505	1,316,144		
9.	Miscellaneous Steam Power Expenses		506	7,760,250		
10.	Allowances		509	5,498		
11.	Rents		507	0		
12.	NON-FUEL SUB-TOTAL (1 + 7 thru 11)			12,269,966	5.07	
13.	OPERATION EXPENSES (6 + 12)			60,266,383	24.90	
14.	Maintenance, Supervision and Engineering		510	832,094		
15.	Maintenance of Structures		511	867,417		
16.	Maintenance of Boiler Plant		512	9,191,524		
17.	Maintenance of Electric Plant		513	967,289		
18.	Maintenance of Miscellaneous Plant		514	0		
19.	MAINTENANCE EXPENSE (14 thru 18)			11,858,324	4.90	
20.	TOTAL PRODUCTION EXPENSE (13 + 19)			72,124,707	29.80	
21.	Depreciation		403.1	13,536,711		
22.	Interest		427	11,106,439		
23.	TOTAL FIXED COSTS (21 + 22)			24,643,150	10.18	
24.	POWER COST (20 + 23)			96,767,857	39.98	

REA FORM 12d(Rev.12-93)*This is a computer-generated form. **Section A,B and D include amounts and equivalent amounts relative to International Paper.

Remarks

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-1) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, Room 404-W, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB #0572-0017), Washington, DC 20503. OMB FORM NO. 0572-0017, Expires 12/31/94.

USDA - REA			<i>This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.</i>									
OPERATING REPORT - INTERNAL COMBUSTION PLANT			BORROWER DESIGNATION Kentucky 59 GT Fayette					REA USE ONLY				
			PLANT Smith Generating Facility									
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.			YEAR ENDING March 2021									
SECTION A. INTERNAL COMBUSTION GENERATING UNITS												
LINE NO.	UNIT NO. (a)	SIZE (kW) (b)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER kWh (l)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	OTHER (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE			
								Scheduled (i)	Unscheduled (j)			
1.	1	110,000	111.734	42.632			44	2,116			4,561	
2.	2	110,000	42.664	54.150			44	1,851	264	1	4,555	
3.	3	110,000	25.913	59.195			48	2,111		1	4,929	
4.	4	74,000	3.165	156.466			192	1,966		2	11,653	
5.	5	74,000		158.296			201	1,959			12,032	
6.	6	74,000	1.115	157.808			199	1,961			12,216	
7.	7	74,000		162.555			205	1,955			12,507	
8.	9	85,000		137.308			232	1,312	431	185	13,638	
9.	10	85,000		170.061			280	1,537	340	3	16,405	
10.	TOTAL	796,000	184.591	1,098.471			1,445	16,768	1,035	192	92,496	12,152
11.	Average BTU		138,600	1,000 /C.F.	/		STATION SERVICE (MWh)				4,634	
12.	Total BTU (10)		25,584	1,098,471		1,124,055	NET GENERATION (MWh)				87,862	12,793
13.	Total Del. Cost (\$)		1.4177	7.1396			STATION SERVICE % OF GROSS				5.01	
SECTION B. LABOR REPORT						SECTION C. FACTORS & MAXIMUM DEMAND						
LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE				
1.	No. Emp. Full Time (inc. Superintendent)	36	5.	Maint. Plant Payroll (\$)	192,803	1.	Load Factor (%)	4.61				
2.	No. Emp. Part Time	0	6.	Other Accounts Plant Payroll (\$)	(465)	2.	Plant Factor (%)	5.38				
3.	Total Emp-Hrs Worked	12,541	7.	TOTAL Plant Payroll (\$)	834,595	3.	Running Plant Capacity Factor (%)	78.75				
4.	Oper. Plant Payroll (\$)	642,257				4.	15 Minute Gross Maximum Demand (kW)					
						5.	Indicated Gross Maximum Demand (kW)	930,000				
SECTION D. COST OF NET ENERGY GENERATED												
LINE NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/MMBTU (c)							
1.	Operation, Supervision and Engineering	546	457,165									
2.	Fuel, Oil	547.1	261,695		10.23							
3.	Fuel, Gas	547.2	7,865,425		7.16							
4.	Fuel, Other	547.3	0		0.00							
5.	Energy For Compressed Air	547.4	0	0.00								
6.	FUEL SUB-TOTAL (2 thru 5)	547	8,127,120	92.50	7.23							
7.	Generation Expenses	548	976,572									
8.	Miscellaneous Other Power Generation Expenses	549/509	425,144									
9.	Rents	550	0									
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		1,858,881	21.16								
11.	OPERATION EXPENSE (6 + 10)		9,986,001	113.66								
12.	Maintenance, Supervision and Engineering	551	105,307									
13.	Maintenance of Structures	552	69,918									
14.	Maintenance of Generating and Electric Plant	553	4,044,972									
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0									
16.	MAINTENANCE EXPENSE (12 thru 15)		4,220,197	48.03								
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		14,206,198	161.69								
18.	Depreciation	403.4	2,440,815									
19.	Interest	427	2,395,506									
20.	TOTAL FIXED COST (18 + 19)		4,836,321	55.04								
21.	POWER COST (17 + 20)		19,042,519	216.73								
REMARKS (Including Unscheduled Outages)												
Account 509000, Allowances for SO2 emissions, has been included in line 8.												

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USDA - REA		<i>This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.</i>										
OPERATING REPORT - INTERNAL COMBUSTION PLANT		BORROWER DESIGNATION Kentucky 59 GT Fayette						REA USE ONLY				
		PLANT Bluegrass Generating Station										
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.		YEAR ENDING March 2021										
SECTION A. INTERNAL COMBUSTION GENERATING UNITS												
LINE NO.	UNIT NO.	SIZE (kW)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh)	BTU PER kWh
			OIL (1000 Gals.)	GAS (1000 C.F.)	OTHER	TOTAL	IN SERVICE	ON STANDBY	OUT OF SERVICE			
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	Scheduled (i)	Unscheduled (j)	(k)	(l)
1.	1	169,000	0.000	23.740			16	2,078	66		2,219	
2.	2	169,000	0.000	37.787			25	2,069	66		3,513	
3.	3	169,000	0.000	9.278			5	2,089	66		914	
4.												
5.												
6.												
7.												
8.												
9.												
10.	TOTAL	507,000	0.000	70.805			46	6,236	198	0	6,646	10,654
11.	Average BTU	6	138,600	1,000 /C.F.	/		STATION SERVICE (MWh)				71	
12.	Total BTU (10)	0	70,805			70,805	NET GENERATION (MWh)				6,575	10,769
13.	Total Del. Cost (\$)	0.0000	7.7320				STATION SERVICE % OF GROSS				1.07	
SECTION B. LABOR REPORT						SECTION C. FACTORS & MAXIMUM DEMAND						
LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE				
1.	No. Emp. Full Time (inc. Superintendent)	11	5.	Maint. Plant Payroll (\$)	88,943	1.	Load Factor (%)	0.90				
2.	No. Emp. Part Time	0	6.	Other Accounts Plant Payroll (\$)	0	2.	Plant Factor (%)	0.61				
3.	Total Emp-Hrs Worked	6,071	7.	TOTAL Plant Payroll (\$)	405,300	3.	Running Plant Capacity Factor (%)	85.49				
4.	Oper. Plant Payroll (\$)	316,357				4.	15 Minute Gross Maximum Demand (kW)					
						5.	Indicated Gross Maximum Demand (kW)	342,000				
SECTION D. COST OF NET ENERGY GENERATED												
LINE NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$)	MILLS/NET kWh	S/MMBTU							
			(a)	(b)	(c)							
1.	Operation, Supervision and Engineering	546	210,852									
2.	Fuel, Oil	547.1	0		0.00							
3.	Fuel, Gas	547.2	605,668		8.55							
4.	Fuel, Other	547.3	0		0.00							
5.	Energy For Compressed Air	547.4	0	0.00								
6.	FUEL SUB-TOTAL (2 thru 5)	547	605,668	92.12	8.55							
7.	Generation Expenses	548	808,103									
8.	Miscellaneous Other Power Generation Expenses	549/509	430,270									
9.	Rents	550										
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		1,449,225	220.41								
11.	OPERATION EXPENSE (6 + 10)		2,054,893	312.53								
12.	Maintenance, Supervision and Engineering	551	44,726									
13.	Maintenance of Structures	552	55,063									
14.	Maintenance of Generating and Electric Plant	553	139,149									
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0									
16.	MAINTENANCE EXPENSE (12 thru 15)		238,938	36.34								
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		2,293,831	348.87								
18.	Depreciation	403.4	411.10	2,295,439								
19.	Interest	427	1,306,640									
20.	TOTAL FIXED COST (18 + 19)		3,602,079	547.84								
21.	POWER COST (17 + 20)		5,895,910	896.72								
REMARKS (Including Unscheduled Outages)												
Account 509000, Allowances for SO2 emissions, has been included in line 8.												

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USDA - REA			<i>This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.</i>									
OPERATING REPORT - INTERNAL COMBUSTION PLANT			BORROWER DESIGNATION Kentucky 59 GT Fayette						REA USE ONLY			
			PLANT Green Valley Landfill Generating Unit									
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.			YEAR ENDING March 2021									
SECTION A. INTERNAL COMBUSTION GENERATING UNITS												
LINE NO.	UNIT NO. (a)	SIZE (kW) (b)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER kWh (l)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	METHANE M CF (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE Scheduled (i) Unscheduled (j)			
1.	1	800	0.000	0	14		1,727	31	12	390	1,274	
2.	2	800	0.000	0	14		1,661	30	10	459	1,192	
3.	3	800	0.000	0	14		1,748	51	11	350	1,245	
4.												
5.												
6.	TOTAL	2,400	0.000	0	42		5,136	112	33	1,199	3,711	
7.	Average BTU		138,600 /Gal.	1,000 /C.F.	500/CF	STATION SERVICE (MWh)				101		
8.	Total BTU (10)		0	0	41,520	41,520	NET GENERATION (MWh)				3,610	11,501
9.	Total Del. Cost (\$)		0.0000				STATION SERVICE % OF GROSS				2.72	
SECTION B. LABOR REPORT						SECTION C. FACTORS & MAXIMUM DEMAND						
LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE				
1.	No. Emp. Full Time (inc. Superintendent)	1	5.	Maint. Plant Payroll (\$)	7,640	1.	Load Factor (%)	77.78				
2.	No. Emp. Part Time	0	6.	Other Accounts Plant Payroll (\$)	0	2.	Plant Factor (%)	71.59				
3.	Total Emp-Hrs Worked	552	7.	TOTAL Plant Payroll (\$)	30,857	3.	Running Plant Capacity Factor (%)	90.32				
4.	Oper. Plant Payroll (\$)	23,217				4.	15 Minute Gross Maximum Demand (kW)					
						5.	Indicated Gross Maximum Demand (kW)	2,209				
SECTION D. COST OF NET ENERGY GENERATED												
Line No	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	S/MMBTU (c)							
1.	Operation, Supervision and Engineering	546	15,564									
2.	Fuel, Oil	547.1	0		0.00							
3.	Fuel, Gas	547.2	0		0.00							
4.	Fuel, Other	547.3	14,947		0.36							
5.	Energy For Compressed Air	547.4	0		0.00							
6.	FUEL SUB-TOTAL (2 thru 5)	547	14,947		4.14	0.36						
7.	Generation Expenses	548	20,477									
8.	Miscellaneous Other Power Generation Expenses	549	6,921									
9.	Rents	550	0									
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		42,962	11.90								
11.	OPERATION EXPENSE (6 + 10)		57,909	16.04								
12.	Maintenance, Supervision and Engineering	551	0									
13.	Maintenance of Structures	552	634									
14.	Maintenance of Generating and Electric Plant	553	37,045									
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0									
16.	MAINTENANCE EXPENSE (12 thru 15)		37,679		10.44							
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		95,588	26.48								
18.	Depreciation	403.4 , 411.10	20,046									
19.	Interest	427	0									
20.	TOTAL FIXED COST (18 + 19)		20,046	5.55								
21.	POWER COST (17 + 20)		115,634	32.03								
REMARKS (Including Unscheduled Outages)												

REA FORM 12f IC (Rev.12-93) *This is a computer-generated form.

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USDA - REA		<i>This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.</i>										
OPERATING REPORT - INTERNAL COMBUSTION PLANT		BORROWER DESIGNATION Kentucky 59 GT Fayette							REA USE ONLY			
		PLANT Laurel Ridge Landfill Generating Unit										
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.		YEAR ENDING March 2021										
SECTION A. INTERNAL COMBUSTION GENERATING UNITS												
LINE NO.	UNIT NO.	SIZE (kW) (a) (b)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER kWh (l)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	METHANE MCF (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE (i) (j)			
1.	1	800	0.000	0	10		1,171	950		39	694	
2.	2	800	0.000	0	15		1,958	149		53	1,376	
3.	3	800	0.000	0	13		1,731	403		26	1,226	
4.	4	800	0.000	0	11		1,442	640	3	75	976	
5.												
6.	TOTAL	3,200	0.000	0	49		6,302	2,142	3	193	4,272	11,500
7.	Average BTU		138,600 /Gal.	1,000 /C.F.	500/CF		STATION SERVICE (MWh)				103	
8.	Total BTU (10)		0	0	49,126	49,126	NET GENERATION (MWh)				4,169	11,784
9.	Total Del. Cost (\$)		0.0000				STATION SERVICE % OF GROSS				2.42	
SECTION B. LABOR REPORT						SECTION C. FACTORS & MAXIMUM DEMAND						
LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE				
1.	No. Emp. Full Time (inc. Superintendent)	1	5.	Maint. Plant Payroll (\$)	8,809	1.	Load Factor (%)	85.57				
2.	No. Emp. Part Time	0	6.	Other Accounts Plant Payroll (\$)	0	2.	Plant Factor (%)	61.80				
3.	Total Emp-Hrs Worked	549	7.	TOTAL Plant Payroll (\$)	38,056	3.	Running Plant Capacity Factor (%)	84.73				
4.	Oper. Plant Payroll (\$)	29,247				4.	15 Minute Gross Maximum Demand (kW)					
						5.	Indicated Gross Maximum Demand (kW)	2,311				
SECTION D. COST OF NET ENERGY GENERATED												
Line No	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	S/MMBTU (c)							
1.	Operation, Supervision and Engineering	546	20,973									
2.	Fuel, Oil	547.1	0		0.00							
3.	Fuel, Gas	547.2	0		0.00							
4.	Fuel, Other	547.3	15,621		0.32							
5.	Energy For Compressed Air	547.4	0	0.00								
6.	FUEL SUB-TOTAL (2 thru 5)	547	15,621	3.75	0.32							
7.	Generation Expenses	548	22,969									
8.	Miscellaneous Other Power Generation Expenses	549	10,953									
9.	Rents	550	0									
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		54,895	13.17								
11.	OPERATION EXPENSE (6 + 10)		70,516	16.91								
12.	Maintenance, Supervision and Engineering	551	0									
13.	Maintenance of Structures	552	0									
14.	Maintenance of Generating and Electric Plant	553	32,081									
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0									
16.	MAINTENANCE EXPENSE (12 thru 15)		32,081	7.70								
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		102,597	24.61								
18.	Depreciation	403.4, 411.10	26,433									
19.	Interest	427	0									
20.	TOTAL FIXED COST (18 + 19)		26,433	6.34								
21.	POWER COST (17 + 20)		129,030	30.95								
REMARKS (Including Unscheduled Outages)												

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-1) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, Room 404-W, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (UMB #0572-0017) Washington, DC 20503. OMB FORM NO. 0572-0017, Expires 12/31/94.

USDA - REA OPERATING REPORT - INTERNAL COMBUSTION PLANT	This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential. BORROWER DESIGNATION Kentucky 59 GT Fayette PLANT Bavarian Landfill Generating Unit
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.	REA USE ONLY YEAR ENDING March 2021

SECTION A. INTERNAL COMBUSTION GENERATING UNITS												
LINE NO.	UNIT NO.	SIZE (kW)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh)	BTU PER kWh
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	METHANE MCF (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE (i)			
	(a)	(b)							Scheduled (i)	Unscheduled (i)	(k)	(l)
1.	1	800	0.000	0	14		1,599	6	58	497	1,153	
2.	2	800	0.000	0	19		2,108	8	12	32	1,571	
3.	3	800	0.000	0	18		1,996	19	83	62	1,480	
4.	4	800	0.000	0	18		1,997	20	119	24	1,495	
5.	5	1600	0.000	0	33		1,981	91	11	77	2,974	
6.	TOTAL	4,800	0.000	0	102		9,681	144	283	692	8,673	11,801
7.	Average BTU		138,600 /Gal.	1,000 /C.F.	500 / CF		STATION SERVICE (MWh)				241	
8.	Total BTU (10)		0	0	102,353	102,353	NET GENERATION (MWh)				8,432	12,139
9.	Total Del. Cost (\$)		0.0000				STATION SERVICE % OF GROSS				2.78	

SECTION B. LABOR REPORT					SECTION C. FACTORS & MAXIMUM DEMAND				
LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	
1.	No. Emp. Full Time (inc. Superintendent)	1	5.	Maint. Plant Payroll (\$)	8,733	1.	Load Factor (%)	88.64	
2.	No. Emp. Part Time	0	6.	Other Accounts Plant Payroll (\$)	0	2.	Plant Factor (%)	83.65	
3.	Total Emp-Hrs Worked	647	7.	TOTAL Plant Payroll (\$)	46,311	3.	Running Plant Capacity Factor (%)	92.96	
4.	Oper. Plant Payroll (\$)	37,578				4.	15 Minute Gross Maximum Demand (kW)		
						5.	Indicated Gross Maximum Demand (kW)	4,530	

SECTION D. COST OF NET ENERGY GENERATED					
Line No	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$)	MILLS/NET kWh	\$/MMBTU
			(a)	(b)	(c)
1.	Operation, Supervision and Engineering	546	30,726		
2.	Fuel, Oil	547.1	0		0.00
3.	Fuel, Gas	547.2	0		0.00
4.	Fuel, Other	547.3	85,260		0.83
5.	Energy For Compressed Air	547.4	0	0.00	
6.	FUEL SUB-TOTAL (2 thru 5)	547	85,260	10.11	0.83
7.	Generation Expenses	548	26,065		
8.	Miscellaneous Other Power Generation Expenses	549	10,829		
9.	Rents	550	0		
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		67,620	8.02	
11.	OPERATION EXPENSE (6 + 10)		152,880	18.13	
12.	Maintenance, Supervision and Engineering	551	0		
13.	Maintenance of Structures	552	22,345		
14.	Maintenance of Generating and Electric Plant	553	150,338		
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0		
16.	MAINTENANCE EXPENSE (12 thru 15)		172,683	20.48	
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		325,563	38.61	
18.	Depreciation	403.4, 411.10	56,574		
19.	Interest	427	0		
20.	TOTAL FIXED COST (18 + 19)		56,574	6.71	
21.	POWER COST (17 + 20)		382,137	45.32	

REMARKS (Including Unscheduled Outages)

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USDA - REA OPERATING REPORT - INTERNAL COMBUSTION PLANT	This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.				
	<table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%; border-bottom: 1px solid black;"> BORROWER DESIGNATION Kentucky 59 GT Fayette </td> <td style="width:40%; text-align: center; vertical-align: middle;">REA USE ONLY</td> </tr> <tr> <td style="border-bottom: 1px solid black;"> PLANT Hardin Landfill Generating Unit </td> <td></td> </tr> </table>	BORROWER DESIGNATION Kentucky 59 GT Fayette	REA USE ONLY	PLANT Hardin Landfill Generating Unit	
BORROWER DESIGNATION Kentucky 59 GT Fayette	REA USE ONLY				
PLANT Hardin Landfill Generating Unit					
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.	YEAR ENDING March 2021				

SECTION A. INTERNAL COMBUSTION GENERATING UNITS

LINE NO.	UNIT NO.	SIZE (kW)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh)	BTU PER kWh
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	METHANE MCF (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE			
	(a)	(b)						Scheduled (i)	Unscheduled (j)	(k)	(l)	
1.	1	800	0.000	0	0		0	2,160	0	0	0	
2.	2	800	0.000	0	17		2107	9	8	36	1,410	
3.	3	800	0.000	0	17		2122	8	12	18	1,431	
4.												
5.												
6.	TOTAL	2,400	0.000	0	34		4,229	2,177	20	54	2,841	
7.	Average BTU		138,600 /Gal.	1,000 /C.F.	500 / CF		STATION SERVICE (MWh)				137	
8.	Total BTU (10)		0	0	34,091	34,091	NET GENERATION (MWh)				2,704	
9.	Total Del. Cost (\$)		0.0000				STATION SERVICE % OF GROSS				4.83	

SECTION B. LABOR REPORT

LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE
1.	No. Emp. Full Time (inc. Superintendent)	1	5.	Maint. Plant Payroll (\$)	5,029	1.	Load Factor (%)	86.30
2.	No. Emp. Part Time	0	6.	Other Accounts Plant Payroll (\$)	0	2.	Plant Factor (%)	54.80
3.	Total Emp-Hrs Worked	324	7.	TOTAL Plant Payroll (\$)	24,330	3.	Running Plant Capacity Factor (%)	83.97
4.	Oper. Plant Payroll (\$)	19,301				4.	15 Minute Gross Maximum Demand (kW)	
						5.	Indicated Gross Maximum Demand (kW)	1,524

SECTION D. COST OF NET ENERGY GENERATED

Line No	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$)	MILLS/NET kWh	S/MMBTU
			(a)	(b)	(c)
1.	Operation, Supervision and Engineering	546	15,478		
2.	Fuel, Oil	547.1	0		0.00
3.	Fuel, Gas	547.2	0		0.00
4.	Fuel, Other	547.3	25,568		0.75
5.	Energy For Compressed Air	547.4	0	0.00	
6.	FUEL SUB-TOTAL (2 thru 5)	547	25,568	9.46	0.75
7.	Generation Expenses	548	15,953		
8.	Miscellaneous Other Power Generation Expenses	549	12,248		
9.	Rents	550	0		
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		43,679	16.15	
11.	OPERATION EXPENSE (6 + 10)		69,247	25.61	
12.	Maintenance, Supervision and Engineering	551	0		
13.	Maintenance of Structures	552	0		
14.	Maintenance of Generating and Electric Plant	553	31,200		
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0		
16.	MAINTENANCE EXPENSE (12 thru 15)		31,200	11.54	
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		100,447	37.15	
18.	Depreciation	403.4	411.10	25,140	
19.	Interest	427	0		
20.	TOTAL FIXED COST (18 + 19)		25,140	9.30	
21.	POWER COST (17 + 20)		125,587	46.44	

REMARKS (Including Unscheduled Outages)

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USDA - REA			<i>This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.</i>									
OPERATING REPORT - INTERNAL COMBUSTION PLANT			BORROWER DESIGNATION Kentucky 59 GT Fayette							REA USE ONLY		
			PLANT Pendleton Landfill Generating Unit									
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.			YEAR ENDING March 2021									
SECTION A. INTERNAL COMBUSTION GENERATING UNITS												
LINE NO.	UNIT NO. (a)	SIZE (kW) (b)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER kWh (l)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	METHANE MCF (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE Scheduled (i) Unscheduled (i)			
1.	1	800	0.000	0	17		2,110	17	11	22	1,404	
2.	2	800	0.000	0	18		2,113	17	12	18	1,639	
	3	800	0.000	0	17		2,087	48	6	19	1,531	
4.	4	800	0.000	0	18		2,112	16	12	20	1,522	
5.												
6.	TOTAL	3,200	0.000	0	70		8,422	98	41	79	6,096	
7.	Average BTU		138,600 /Gal.	1,000 /C.F.	500 / CF	STATION SERVICE (MWh)				98		
8.	Total BTU (10)		0	0	70,487	70,487	NET GENERATION (MWh)				5,998	11,752
9.	Total Del. Cost (\$)		0.0000				STATION SERVICE % OF GROSS				1.61	
SECTION B. LABOR REPORT						SECTION C. FACTORS & MAXIMUM DEMAND						
LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE				
1	No. Emp. Full Time (inc. Superintendent)	1	5.	Maint. Plant Payroll (\$)	6,695	1.	Load Factor (%)	91.22				
2.	No. Emp. Part Time	0	6.	Other Accounts Plant Payroll (\$)	0	2.	Plant Factor (%)	88.20				
3.	Total Emp.-Hrs Worked	536	7.	TOTAL Plant Payroll (\$)	32,598	3.	Running Plant Capacity Factor (%)	90.48				
4.	Oper. Plant Payroll (\$)	25,903				4.	15 Minute Gross Maximum Demand (kW)					
						5.	Indicated Gross Maximum Demand (kW)	3,094				
SECTION D. COST OF NET ENERGY GENERATED												
Line No	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$)	MILLS/NET kWh (b)	S/MMBTU (c)							
1.	Operation, Supervision and Engineering	546	20,919									
2.	Fuel, Oil	547.1	0		0.00							
3.	Fuel, Gas	547.2	0		0.00							
4.	Fuel, Other	547.3	41,601		0.59							
5.	Energy For Compressed Air	547.4	0	0.00								
6.	FUEL SUB-TOTAL (2 thru 5)	547	41,601	6.94	0.59							
7.	Generation Expenses	548	22,608									
8.	Miscellaneous Other Power Generation Expenses	549	12,358									
9.	Rents	550	0									
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		55,885	9.32								
11.	OPERATION EXPENSE (6 + 10)		97,486	16.25								
12.	Maintenance, Supervision and Engineering	551	0									
13.	Maintenance of Structures	552	0									
14.	Maintenance of Generating and Electric Plant	553	25,272									
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0									
16.	MAINTENANCE EXPENSE (12 thru 15)		25,272	4.21								
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		122,758	20.47								
18.	Depreciation	403.4 , 411.10	37,548									
19.	Interest	427	0									
20.	TOTAL FIXED COST (18 + 19)		37,548	6.26								
21.	POWER COST (17 + 20)		160,306	26.73								
REMARKS (Including Unscheduled Outages)												

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USDA - REA			<i>This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.</i>									
OPERATING REPORT - INTERNAL COMBUSTION PLANT			BORROWER DESIGNATION Kentucky 59 GT Fayette							REA USE ONLY		
			PLANT Cagle's Diesel Generating Unit									
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.			YEAR ENDING March 2021									
SECTION A. INTERNAL COMBUSTION GENERATING UNITS												
LINE NO.	UNIT NO. (a)	SIZE (kW) (b)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER kWh (l)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	OTHER (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE			
								Scheduled (i)	Unscheduled (j)			
1.	1	1,600	0.2571				4	2,156	0	0	7	
2.	2	1,600	0.1929				3	2,157	0	0	8	
3.												
4.												
5.												
6.	TOTAL	3,200	0.450				7	4,313	0	0	15	4,158
7.	Average BTU		138,600 /Gal.	1,000 /C.F.	/		STATION SERVICE (MWh)				0	
8.	Total BTU (10)		62,3700			62	NET GENERATION (MWh)				15	4,158
9.	Total Del. Cost (\$)						STATION SERVICE % OF GROSS				0	
SECTION B. LABOR REPORT						SECTION C. FACTORS & MAXIMUM DEMAND						
LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE				
1.	No. Emp. Full Time (inc. Superintendent)	0	5.	Maint. Plant Payroll (\$)	3,831	1.	Load Factor (%)	0.00				
2.	No. Emp. Part Time	0	6.	Other Accounts Plant Payroll (\$)	0	2.	Plant Factor (%)	0.22				
3.	Total Emp-Hrs Worked	76	7.	TOTAL Plant Payroll (\$)	3,831	3.	Running Plant Capacity Factor (%)	133.93				
4.	Oper. Plant Payroll (\$)	0				4.	15 Minute Gross Maximum Demand (kW)					
						5.	Indicated Gross Maximum Demand (kW)	0.00				
SECTION D. COST OF NET ENERGY GENERATED												
Line No	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	S/MMBTU (c)							
1.	Operation, Supervision and Engineering	546	0									
2.	Fuel, Oil	547.1	1,383		22.17							
3.	Fuel, Gas	547.2	0		0.00							
4.	Fuel, Other	547.3	0		0.00							
5.	Energy For Compressed Air	547.4	0	0.00								
6.	FUEL SUB-TOTAL (2 thru 5)	547	1,383	92.20	22.17							
7.	Generation Expenses	548	0									
8.	Miscellaneous Other Power Generation Expenses	549	0									
9.	Rents	550	0									
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		0	0.00								
11.	OPERATION EXPENSE (6 + 10)		1,383	92.20								
12.	Maintenance, Supervision and Engineering	551	0									
13.	Maintenance of Structures	552	0									
14.	Maintenance of Generating and Electric Plant	553	8,477									
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0									
16.	MAINTENANCE EXPENSE (12 thru 15)		8,477	565.13								
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		9,860	657.33								
18.	Depreciation	403.4, 411.10	7,725									
19.	Interest	427	0									
20.	TOTAL FIXED COST (18 + 19)		7,725	515.00								
21.	POWER COST (17 + 20)		17,585	1,172.33								
REMARKS (Including Unscheduled Outages)												

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USDA - REA			This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.									
OPERATING REPORT - INTERNAL COMBUSTION PLANT			BORROWER DESIGNATION Kentucky 59 GT Fayette							REA USE ONLY		
			PLANT Cooper's Diesel Generating Unit									
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.			YEAR ENDING March 2021									
SECTION A. INTERNAL COMBUSTION GENERATING UNITS												
LINE NO.	UNIT NO. (a)	SIZE (kW) (b)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER kWh (l)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	OTHE (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE Scheduled (i)	Unsched (j)		
1.	3	1,600	0.000				0	2,160	0	0	0	
2.												
3.												
4.												
5.												
6.	TOTAL	1,600	0.000				0	2,160	0	0	0	0
7.	Average BTU		138,600 /Gal.	1,000 /C.F.	/		STATION SERVICE (MWh)				0	
8.	Total BTU (10)		0			0	NET GENERATION (MWh)				0	0
9.	Total Dcl. Cost (\$)						STATION SERVICE % OF GROSS				0	
SECTION B. LABOR REPORT						SECTION C. FACTORS & MAXIMUM DEMAND						
LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE				
1.	No. Emp. Full Time (inc. Superintendent)	0	5.	Maint. Plant Payroll (\$)	(400)	1.	Load Factor (%)	0.00				
2.	No. Emp. Part Time	0	6.	Other Accounts Plant Payroll (\$)	0	2.	Plant Factor (%)	0.00				
3.	Total Emp-Hrs Worked	2	7.	TOTAL Plant Payroll (\$)	(400)	3.	Running Plant Capacity Factor (%)	0.00				
4.	Oper. Plant Payroll (\$)	0				4.	15 Minute Gross Maximum Demand (kW)					
						5.	Indicated Gross Maximum Demand (kW)	0.00				
SECTION D. COST OF NET ENERGY GENERATED												
Line No	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	S/MMBTU (c)							
1.	Operation, Supervision and Engineering	546	0									
2.	Fuel, Oil	547.1	0		0.00							
3.	Fuel, Gas	547.2	0		0.00							
4.	Fuel, Other	547.3	0		0.00							
5.	Energy For Compressed Air	547.4	0	0.00								
6.	FUEL SUB-TOTAL (2 thru 5)	547	0	0.00	0.00							
7.	Generation Expenses	548	0									
8.	Miscellaneous Other Power Generation Expenses	549	0									
9.	Rents	550	0									
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		0	0.00								
11.	OPERATION EXPENSE (6 + 10)		0	0.00								
12.	Maintenance, Supervision and Engineering	551	0									
13.	Maintenance of Structures	552	0									
14.	Maintenance of Generating and Electric Plant	553	(358)									
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0									
16.	MAINTENANCE EXPENSE (12 thru 15)		(358)	0.00								
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		(358)	0.00								
18.	Depreciation	403.4 , 411.10	0									
19.	Interest	427	0									
20.	TOTAL FIXED COST (18 + 19)		0	0.00								
21.	POWER COST (17 + 20)		(358)	0.00								
REMARKS (Including Unscheduled Outages)												

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USDA - REA OPERATING REPORT - LINES AND STATIONS	This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.	REA USE ONLY
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.	BORROWER DESIGNATION Kentucky 59	
	YEAR ENDING March 2021	

SECTION A. EXPENSE AND COSTS

ITEMS	ACCOUNT NUMBER	LINES (a)	STATIONS (b)
TRANSMISSION OPERATION			
1. SUPERVISION AND ENGINEERING	560	1,003,696	1,444,342
2. LOAD DISPATCHING	561	962,730	
3. STATION EXPENSES	562		627,207
4. OVERHEAD LINE EXPENSES	563	1,789,724	
5. UNDERGROUND LINE EXPENSES	564	0	
6. MISCELLANEOUS EXPENSES	566	262,411	0
7. SUBTOTAL (1 thru 6)		4,018,561	2,071,549
8. TRANSMISSION OF ELECTRICITY BY OTHERS	565	5,859,356	
9. RENTS	567	80,388	0
10. TOTAL TRANSMISSION OPERATION (7 thru 9)		9,958,305	2,071,549
TRANSMISSION MAINTENANCE			
11. SUPERVISION AND ENGINEERING	568	15,228	21,912
12. STRUCTURES	569		0
13. STATION EQUIPMENT	570		586,265
14. OVERHEAD LINES	571	1,274,056	
15. UNDERGROUND LINES	572	0	
16. MISCELLANEOUS TRANSMISSION PLANT	573	15,057	0
17. TOTAL TRANSMISSION MAINTENANCE (11 thru 16)		1,304,341	608,177
18. TOTAL TRANSMISSION EXPENSE (10 + 17)		11,262,646	2,679,726
19. RTO/ISO EXPENSE - OPERATION	575.1-575.8	1,653,360	0
20. RTO/ISO EXPENSE - MAINTENANCE	576.1-576.5	0	0
21. TOTAL RTO/ISO EXPENSE (19 + 20)		1,653,360	
22. DISTRIBUTION EXPENSE - OPERATION	580 thru 589	0	371,158
23. DISTRIBUTION EXPENSE - MAINTENANCE	590 thru 598	0	403,918
24. TOTAL DISTRIBUTION EXPENSE (22 + 23)		0	775,076
25. TOTAL OPERATION AND MAINTENANCE (18 + 21 + 24)		12,916,006	3,454,802
FIXED COSTS			
26. DEPRECIATION - TRANSMISSION	403.5	1,127,227	1,312,418
27. DEPRECIATION - DISTRIBUTION	403.6	0	2,065,722
28. INTEREST - TRANSMISSION	427	1,959,960	1,524,414
29. INTEREST - DISTRIBUTION	427	0	1,306,640
30. TOTAL TRANSMISSION (18 + 26 + 28)		14,349,833	5,516,558
31. TOTAL DISTRIBUTION (24 + 27 + 29)		0	4,147,438
32. TOTAL LINES AND STATIONS (21 + 30 + 31)		16,003,193	9,663,996

SECTION B. FACILITIES IN SERVICE

SECTION C. LABOR AND MATERIAL SUMMARY

TRANSMISSION LINES				SUBSTATIONS		1. NUMBER OF EMPLOYEES			
VOLTAGE (kV)	MILES	TYPE	CAPACITY (kVA)	ITEM	LINES	STATIONS			
1. 12.5	0.90	10. STEPUP AT GENERATING PLANTS	2,777,500	2. OPER. LABOR	757,322	1,259,517			
2. 34.5	13.40			3. MAINT. LABOR	150,148	301,495			
3. 69	1,968.80	11. TRANSMISSION	4,170,000	4. OPER. MATERIAL	346,619	113,034			
4. 138	411.75			5. MAINT. MATERIAL	1,047,102	514,660			
5. 161	353.75			SECTION D. OUTAGES					
6. 345	118.70	12. DISTRIBUTION	4,270,845	1. TOTAL			9,729		
7. TOTAL (1 thru 6)	2,867.30			13. TOTAL			561,874		
8. DISTR. LINES	0.0			(9 thru 12)			0.02		
9. TOTAL (7 + 8)	2,867.30	11,218,345		3. AVG. NO. HOURS OUT PER CONS.					