

COMMONWEALTH OF KENTUCKY
BEFORE THE KENTUCKY STATE BOARD ON
ELECTRIC GENERATION AND TRANSMISSION SITING

IN THE MATTER OF:

THE ELECTRONIC APPLICATION OF)	
SEBREE SOLAR, LLC FOR A CERTIFICATE)	
TO CONSTRUCT AN APPROXIMATELY 250)	
MEGAWATT MERCHANT SOLAR ELECTRIC)	CASE NO. 2021-00072
GENERATING FACILITY AND AN)	
APPROXIMATELY 4.85 MILE)	
NONREGULATED ELECTRIC TRANSMISSION))	
LINE IN HENDERSON COUNTY, KENTUCKY))	
AND WEBSTER COUNTY, KENTUCKY))	
PURSUANT TO KRS 278.700, ET SEQ. AND))	
807 KAR 5:110, ET SEQ.)	

SEBREE SOLAR, LLC’S
VERIFIED APPLICATION FOR A
CONSTRUCTION CERTIFICATE

Comes now Sebree Solar, LLC (“Sebree”), by counsel, pursuant to KRS 278.700, *et seq.*, 807 KAR 5:110, 807 KAR 5:120, and other applicable law, and does hereby tender its Application for the award of a Certificate to construct an approximately 250 Megawatt (“MW”) merchant solar electric generating facility in Henderson County, Kentucky and an approximately 4.85 mile nonregulated electric transmission line in Henderson County and Webster County, Kentucky (together the “Project”),¹ respectfully stating as follows:

I. INTRODUCTION

1. Sebree is an affiliate of NextEra Energy Resources, LLC (“NEER”), a leading wholesale power generator, operating power plants and offering a diverse fuel mix to utilities,

¹ The Notice of Intent filed in February of 2021 was based upon an estimated transmission line length of 4.5 miles. Subsequent evaluation determined that the length would be 4.85 miles in length. As a matter of administrative efficiency and clarity, Sebree respectfully requests the Commission to modify the case style to reflect this change.

retail electricity providers, power cooperatives, municipal electric providers and large industrial companies. NEER is the world's largest generator of renewable energy from the wind and the sun, having invested billions of dollars – with plans to invest even more – in energy infrastructure across North America. NEER entered the solar generation business in 1989 and has significantly expanded its solar development to approximately 3,629 MW of utility and small-scale operating assets. NEER's unparalleled experience, resources and commitment to the communities it serves assures that the Project will be a lasting benefit to Henderson County and Webster County.

2. Sebree proposes to construct the Project – a solar electric generating facility that will be capable of generating approximately 250 MWs of electricity from a solar array covering a total of approximately 1,200 acres . This acreage is located entirely within Henderson County. The Project includes approximately 850,000 photovoltaic solar panels, associated racking, 78 inverters and a project substation transformer that will connect via a 161 kV transmission line to the existing Reid Substation owned by Big Rivers Electric Corporation at a location approximately 4.85 miles away in Webster County, Kentucky.

II. FILING REQUIREMENTS

3. Pursuant to KRS 278.706(2)(a), KRS 278.714(2)(a), 807 KAR 5:120, Section 2(1)(a) and 807 KAR 5:001 Section 14, the applicant's name and address are as follows: Sebree Solar, LLC, 700 Universe Boulevard, Juno Beach, Florida 33408. Sebree's telephone number is: (832) 613-7247. Sebree is a foreign limited liability company organized under the laws of Delaware on April 7, 2020 that is registered, in good standing and authorized to conduct business within the Commonwealth of Kentucky. A copy of Sebree's authorization to conduct business within the Commonwealth of Kentucky is attached hereto and incorporated herein as **Exhibit 1** (Volume 1, Tab 1)

4. Pursuant to KRS 278.706(2)(b), the Project is to be located on a site encompassing approximately 1,200 acres that is located in and near the town of Robards, Kentucky. A more detailed description of the Project site, including a map showing the distance of the Project from residential neighborhoods, residential structures and public and private parks within a two-mile radius of the proposed facility is attached hereto and incorporated herein as **Exhibit 2** (Volume 1, Tab 2) of the supporting materials.

5. Pursuant to KRS 278.706(2)(c) and KRS 278.714(2)(e), evidence that the requisite public notice has been timely given is attached hereto and incorporated herein as **Exhibit 3** (Volume 1, Tab 3) of the supporting materials (“Notice”). The attached Notice: (a) includes the location of the proposed solar generating facility and transmission line and appurtenances thereto; (b) a general description of the Project; (c) confirms that the Project is subject to approval by the Siting Board; and (d) provides the telephone number and address of the Public Service Commission. Sebree further affirms that this Notice was given in the prescribed statutory manner within thirty (30) days immediately preceding the application filing to landowners whose property borders the Project site and to the general public.

6. Pursuant to KRS 278.706(2)(d), a certification that the Project will be in compliance with all local ordinances and regulations concerning noise control and local planning and zoning ordinances, if any, is attached hereto and incorporated herein as **Exhibit 4** (Volume 1, Tab 4) of the supporting materials.

7. Pursuant to KRS 278.706(2)(e), Sebree states that the Project will not be located on the site of a former coal processing plant, nor will it use on-site waste coal as a fuel source. The Project does not involve the construction or use of an exhaust stack or wind turbine.

8. Pursuant to KRS 278.706(2)(e), Henderson County's Fiscal Court has adopted a county-wide solar ordinance that includes setback requirements consistent with KRS 278.704(3). A statement that the Project will comply with the Henderson County solar ordinance is attached hereto and incorporated herein as **Exhibit 5** (Volume 1, Tab 5) of the supporting materials. Webster County does not have a planning and zoning commission.

9. Pursuant to KRS 278.706(2)(f), Sebree has engaged in extensive efforts to involve the public in activities and educational efforts involving the Project prior to filing this Application. These efforts are set forth in **Exhibit 6** (Volume 1, Tab 6) of the supporting materials, which is attached hereto and incorporated herein.

10. Pursuant to KRS 278.706(2)(g), a summary of the efforts Sebree has made to locate the proposed facility on a site where existing electric generation facilities are located is attached hereto and incorporated herein as **Exhibit 7** (Volume 1, Tab 7) of the supporting materials.

11. Pursuant to KRS 278.706(2)(h) and KRS 278.714(2)(f), Sebree has sent a copy of the Application to the County Judge-Executives of both Henderson County and Webster County and the Mayor of Robards, Kentucky. Henderson County has a county-wide planning and zoning commission. Accordingly, Sebree has also sent a copy of the Application to the Executive Director of the Henderson City-County Planning and Zoning Commission. Copies of the cover letters are attached hereto and incorporated herein as **Exhibit 8** (Volume 1, Tab 8) of the supporting materials.

12. Pursuant to KRS 278.706(2)(i), an analysis of the Project's projected effect on the electric transmission system in Kentucky is attached hereto and incorporated herein as **Exhibit 9** (Volume 1, Tab 9).

13. Pursuant to KRS 278.706(2)(j), an analysis of the Project's economic impact upon the local region and state is attached hereto and incorporated herein as **Exhibit 10** (Volume 1, Tab 10).

14. Pursuant to KRS 278.706(2)(k), a statement regarding any violations of federal or state environmental laws, rules or administrative regulations – whether judicial or administrative – on the part of Sebree or any person with an ownership interest in Sebree, which have resulted in a criminal conviction or civil or administrative fines exceeding five thousand dollars (\$5,000), is attached hereto and incorporated herein as **Exhibit 11** (Volume 1, Tab 11). There are no such violations of which Sebree is aware.

15. Pursuant to KRS 278.706(2)(l), a Site Assessment Report as delineated in KRS 278.708, is attached hereto and incorporated herein as **Exhibit 12** (Volume 2, Tab 12).

16. Although Sebree is not seeking a deviation request pursuant to KRS 278.704(4), it is nevertheless attaching hereto and incorporating herein as **Exhibit 13** (Volume 2, Tab 13) a copy of the Cumulative Environmental Assessment tendered to the Kentucky Energy and Environment Cabinet on August 12, 2021, in compliance with KRS 224.10-280.

17. Pursuant to KRS 278.714(2)(b), a full description of the proposed route of the electric transmission line and its appurtenances is attached hereto and incorporated herein as **Exhibit 14** (Volume 2, Tab 14). The exhibits includes maps showing the location of the proposed transmission line and all structures that will support it, the proposed centerline and right-of-way limits, existing property lines and the names of the property owners who own the property over which the transmission line will cross as indicated by the maps of the applicable property valuation administrator, and the distance of the proposed transmission line from residential neighborhoods, schools and public and private parks within one (1) mile of the proposed facilities. In accordance

with 807 KAR 5:120, Section 2(2), the map Sebree is providing is set forth in a scale of no less than one (1) inch equaling 1,000 feet for the proposed transmission line. Included with the maps are sketches of the proposed typical transmission line support structure and a separate map of the same scale showing the alternatives routes that were considered.

18. Pursuant to KRS 278.714(2)(c), a full description of the proposed electric transmission line and appurtenances is attached hereto and incorporated herein as **Exhibit 15** (Volume 2, Tab 15). The exhibit includes the initial and design voltages and capacities; the length of the line, terminal points and substation connections.

19. Pursuant to KRS 278.714(2)(d), Sebree states that the proposed electric transmission line and appurtenances will be constructed and maintained in accordance with accepted engineering practices and the National Electric Safety Code. An affidavit affirming this is attached hereto and incorporated herein as **Exhibit 16** (Volume 2, Tab 16).

20. Pursuant to KRS 278.714(3), Sebree states that the proposed route of the electric transmission line will minimize significant adverse impact to the scenic assets of Kentucky and that the Sebree will construct and maintain the line according to all applicable legal requirements.

21. Pursuant to 807 KAR 5:120, Section 2(1)(b) and 807 KAR 5:001, Section 15(2)(a)-(c) and (e)-(f), the facts relied upon by Sebree to show that the proposed construction is required are generally set forth throughout this Application and the supporting Exhibits. Sebree affirms that no franchises are necessary from any proper public authority for the proposed construction. Sebree will file copies of any necessary permits for the construction of the transmission line as they are obtained, however, Sebree is unaware of any such permits at this time. The full description of the proposed location and route of the proposed transmission line, as well as the manner of the construction, is set forth in Exhibit 15. To the best of Sebree's knowledge and belief, the proposed

transmission line will not compete with any other public utilities, corporations or persons. Sebree also states that the proposed transmission line will be financed from funds available to it through its corporate affiliates. The annual estimated cost of operating the proposed transmission line is approximately \$7,500 per year. Information on each of these requirements is attached and incorporated herein as **Exhibit 17** (Volume 2, Tab 17).

22. Pursuant to 807 KAR 5:120, Section 2(3) – (4), a verified statement that notice has been sent or delivered in the prescribed method and including the required information to the appropriate property owners is attached hereto and incorporated herein as **Exhibit 18** (Volume 2, Tab 18). The Exhibit also includes a copy of the notice provide to property owners and the names and addresses of the persons to whom it was sent.

23. Pursuant to 807 KAR 5:120, Section 2(5) – (6), a copy of the notice of intent that has been published in the newspapers of general circulation in both Henderson County and Webster County is attached hereto and incorporated herein as **Exhibit 19** (Volume 2, Tab 19). This Exhibit includes a statement that the notice of intent was appropriately published.

24. Pursuant to 807 KAR 5:120, Section 2(7), Sebree states that it is not a public utility and, therefore, the Project does not involve sufficient capital outlay to materially affect the existing financial condition of any public utility.

III. FILING FEE

25. Pursuant to KRS 278.706(3), KRS 278.716 and 807 KAR 5:100, Section 1, the nameplate capacity of the Project is 250 MW. Accordingly, Sebree is required to submit an application fee of Two Hundred Thousand (\$200,000) for the solar electric generation facility.²

² See 807 KAR 5:100, Section 1 (“A person seeking to obtain a certificate to construct a merchant electricity generating plant shall submit with the application submitted in accordance with 807 KAR 5:110 to the Kentucky State Board on Electric Generation and Transmission Siting, at the offices of the Kentucky Public Service Commission, 211 Sower

The length of nonregulated electric transmission line is approximately 4.85 miles and rated at 161 kV, which yields a filing fee of \$39,043.³ Based upon these authorities, Sebree is tendering a check in the amount of \$239,043 to be deposited into the Kentucky Public Service Commission's "Siting Fund," created pursuant to KRS 278.716.

IV. CONCLUSION

26. The Project fully complies with KRS 278.700 – KRS 279.716 and, by having the unique ability to leverage NEER's experience, resources and commitment to the communities it serves, Sebree is perfectly suited to develop the solar facility within Henderson County and to build and operate the nonregulated transmission line connecting to a Big Rivers Electric substation in Webster County, Kentucky.

WHEREFORE, on the basis of the foregoing, Sebree respectfully requests the Siting Board to:

1. Grant a Construction Certificate for the Project, including both the solar facility and nonregulated electric transmission line; and
2. Award any and all other relief to which Sebree Solar, LLC might be entitled.

Done this 13th day of August, 2021.

Boulevard, Frankfort, Kentucky, an initial application fee of \$1,000 per megawatt of electricity generating capacity, based on the manufacturer's nameplate rated capacity of the proposed construction, except that the initial application fee for each application for each plant shall be in an amount not less than \$40,000 and not more than \$200,000.")

³ See 807 KAR 5:100, Section 2 ("A person seeking board approval of construction of a nonregulated transmission line shall file with the application submitted in accordance with 807 KAR 5:110 to the board a fee of fifty (50) dollars per kilovolt of rated capacity per mile of length, except that the initial application fee shall be in an amount not less than \$10,000 and not more than \$200,000.").

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AND WEBSTER COUNTY, KENTUCKY)	
PURSUANT TO KRS 278.700, ET SEQ. AND)	
807 KAR 5:110, ET SEQ.)	

VERIFICATION OF
LINA JENSEN

Comes now Lina Jensen, on behalf of Sebree Solar, LLC and, after first being duly sworn, does hereby swear and affirm that the foregoing application and information attached thereto is true and correct to the best of my knowledge and belief, formed after reasonable due diligence and inquiry, as of this 13th day of August, 2021.


Lina Jensen


NOTARY PUBLIC

Commission No.: KYNP10362

Commission Expires: 7/23/24



COMMONWEALTH OF KENTUCKY

BEFORE THE KENTUCKY STATE BOARD ON
ELECTRIC GENERATION AND TRANSMISSION SITING

IN THE MATTER OF:

THE ELECTRONIC APPLICATION OF)
SEBREE SOLAR, LLC FOR A CERTIFICATE)
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LINE IN HENDERSON COUNTY, KENTUCKY)
AND WEBSTER COUNTY, KENTUCKY)
PURSUANT TO KRS 278.700, ET SEQ. AND)
807 KAR 5:110, ET SEQ.)

VERIFICATION OF
BRIAN BARTELS

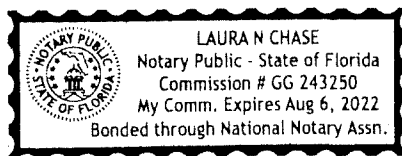
Comes now Brian Bartels, on behalf of Sebree Solar, LLC and, after first being duly sworn, does hereby swear and affirm that the foregoing application and information attached thereto is true and correct to the best of my knowledge and belief, formed after reasonable due diligence and inquiry, as of this 5th day of August, 2021.

Brian Bartels
Brian Bartels

Laura N Chase
NOTARY PUBLIC

Commission No.: GG 243250

Commission Expires: August 6, 2022



Respectfully submitted,



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Counsel for Sebree Solar, LLC

CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of this Application has been served by depositing same into the custody and care of the United States Postal Service, postage pre-paid, on this 13th day of August, 2021, addressed to the following:

Hon. Brad Schneider
Henderson County Judge-Executive
20 North Main Street
Henderson, KY 42420

Hon. Steve R. Henry
Webster County Judge-Executive
P.O. Box 155
25 U.S. Highway 41A South
Dixon, KY 42409

Hon. David Sellers, Mayor
P.O. Box 488
Robards, KY 42452-0488

Hon. Brian Bishop
Executive Director
Henderson City-County
Planning and Zoning Commission
1990 Barret Court, Suite C
Henderson, KY 42420



Counsel for Sebree Solar, LLC

**Kentucky State Board on Electric Generation and Transmission Siting
Sebree Solar, LLC – Case No. 2021-00072
Application – Exhibits**

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Sebree Solar, LLC

Case No. 2021-00072

Application - Volume 1
Tab 1

Kentucky State Board on Electric Generation and Transmission Siting
Sebree Solar, LLC – Case No. 2021-00072
Application – Exhibit 1
Volume 1, Tab 1

Filing Requirement

To apply for a certificate of public convenience and necessity to construct an electric transmission line of 138 kilovolts or more and more than 5,280 feet, a utility shall file with the commission: (1) All documents and information required by: (a) 807 KAR 5:001, Section 14, except that the applicant shall file the original and six (6) copies of the application (807 KAR 5:120, Section 2(1)(a))

If a limited liability company, the applicant shall identify in the application the state in which it is organized and the date on which it was organized, attest that it is in good standing in the state in which it is organized, and, if it is not a Kentucky limited liability company, state if it is authorized to transact business in Kentucky (807 KAR 5:001, Section 14(3))

Respondent: Lina Jensen

Sebree Solar LLC was organized in the state of Delaware on April 7, 2020 . It is currently in good standing in the state in which it was organized and it is authorized to transact business in the Commonwealth of Kentucky.

Attachment A: Certificate of Authority (1 Page)

Sebree Solar, LLC

Case No. 2021-00072

Application - Volume 1
Tab 1
Attachment A

Certificate of Authority
(1 Page)

1096446.06 vmiller
 ADD
 Michael G. Adams
 Kentucky Secretary of State
 Received and Filed:
 5/12/2020 10:55 AM
 Fee Receipt: \$90.00



COMMONWEALTH OF KENTUCKY
MICHAEL ADAMS, SECRETARY OF STATE

Division of Business Filings P.O. Box 718 Frankfort, KY 40602 (502) 564-3490 www.sos.ky.gov	Certificate of Authority (Foreign Business Entity)	FBE
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Pursuant to the provisions of KRS 14A and KRS 271B, 273, 274, 275, 362 and 386 the undersigned hereby applies for authority to transact business in Kentucky on behalf of the entity named below and, for that purpose, submits the following statements:

1. The entity is a : profit corporation (KRS 271B) nonprofit corporation (KRS 273) professional service corporation (KRS 274)
 business trust (KRS 386). limited liability company (KRS 275) professional limited liability company (KRS 275)
 limited partnership (KRS 362). ltd cooperative assn. (KRS) statutory trust
 non-profit llc (KRS 275) cooperative assn. (KRS) unincorporated association

2. The name of the entity is Sebree Solar, LLC
 (The name must be identical to the name on record with the Secretary of State.)

3. The name of the entity to be used in Kentucky is (if applicable): _____
 (Only provide if "real name" is unavailable for use; otherwise, leave blank.)

4. The state or country under whose law the entity is organized is Delaware

5. The date of organization is 04/07/2020 and the period of duration is _____
 (If left blank, duration is considered perpetual.)

6. The mailing address of the entity's principal office is
700 Universe Blvd. Juno Beach FL 33408
 Street Address City State Zip Code

7. The street address of the entity's registered office in Kentucky is
421 West Main Street Frankfort KY 40601
 Street Address (No P.O. Box Numbers) City State Zip Code

and the name of the registered agent at that office is Corporation Service Company

8. The names and business addresses of the entity's representatives (secretary, officers and directors, managers, trustees or general partners):

Name	Street or P.O. Box	City	State	Zip Code
Terrell Kirk Crews II	700 Universe Blvd.	Juno Beach	FL	33408
Kathy A. Beilhart	700 Universe Blvd.	Juno Beach	FL	33408
Melissa A. Plotsky	700 Universe Blvd.	Juno Beach	FL	33408

9. If a professional service corporation, all the individual shareholders, not less than one half (1/2) of the directors, and all of the officers other than the secretary and treasurer are licensed in one or more states or territories of the United States or District of Columbia to render a professional service described in the statement of purposes of the corporation.

10. I certify that, as of the date of filing this application, the above-named entity validly exists under the laws of the jurisdiction of its formation.

11. If a limited partnership, it elects to be a limited liability limited partnership. Check the box if applicable:

12. If a limited liability company, check box if manager-managed:

13. This application will be effective upon filing, unless a delayed effective date and/or time is provided.

The effective date or the delayed effective date cannot be prior to the date the application is filed. The date and/or time is _____

Please indicate the Kentucky county in which your business operates:
 County: Franklin

To complete the following, please shade the box completely.

Please indicate the size of your business: <input checked="" type="checkbox"/> Small (Fewer than 50 employees) <input type="checkbox"/> Large (50 or more employees)	Please indicate whether any of the following make up more than fifty percent (50%) of your business ownership: <input type="checkbox"/> Women-Owned <input type="checkbox"/> Veteran Owned <input type="checkbox"/> Minority Owned
Please indicate which of the following best describes your business:	
<input type="checkbox"/> Agriculture <input type="checkbox"/> Mining <input type="checkbox"/> Services <input type="checkbox"/> Construction <input type="checkbox"/> Wholesale Trade <input type="checkbox"/> Retail Trade <input type="checkbox"/> Manufacturing <input type="checkbox"/> Finance, Insurance, Real Estate <input type="checkbox"/> Public Administration <input checked="" type="checkbox"/> Transportation, Communications, Electric, Gas, Sanitary Services <input type="checkbox"/> Other	

Melissa A. Plotsky Melissa A. Plotsky 05/09/2020
 Signature of Authorized Representative Printed Name & Title Date
 I, Corporation Service Company, consent to serve as the registered agent on behalf of the business entity.
 Type/Print Name of Registered Agent
Staci DiLenno
 By: Staci DiLenno Corporation Service Company Assistant Vice President 05/12/2020
 Signature of Registrar Printed Name Title Date

Sebree Solar, LLC

Case No. 2021-00072

Application - Volume 1
Tab 2

Kentucky State Board on Electric Generation and Transmission Siting
Sebree Solar, LLC – Case No. 2021-00072
Application – Exhibit 2
Volume 1, Tab 2

Filing Requirement

A full description of the proposed site, including a map showing the distance of the proposed site from residential neighborhoods, the nearest residential structures, schools, and public and private parks that are located within a two (2) mile radius of the proposed facility (KRS 278.706(2)(b))

Respondent: Lina Jensen

The proposed Sebree Solar facility (“Project”) will be capable of generating 250 megawatt alternating current (“MWac”). The Project is to be located on a site encompassing 1,200 acres located in and near the town of Robards in Henderson County, Kentucky. The Project includes approximately 850,000 photovoltaic (“PV”) solar panels, associated racking, 78 inverters and a project substation transformer that will connect via a 161 kV transmission line to the existing Reid Substation owned by Big Rivers Electric Corporation at a location approximately 4.85 miles away in Webster County, Kentucky. The power generated by the Project will provide clean, renewable electricity.

Photovoltaic solar panels will be mounted on racking, which will fix the solar panels to the ground. Additional infrastructure at the Project will consist of 78 central electric inverters and transformers, underground electrical collection systems, electrical collector substation, point of interconnection, switchyard, a solar meteorological station, supervisory control, data acquisition (SCADA) hardware, control house, and associated facilities, private gravel access roads with gated ingress/egress points and security fencing. A map of the Project is attached hereto and more detailed preliminary site maps are attached to the Site Assessment Report (Tab 12)

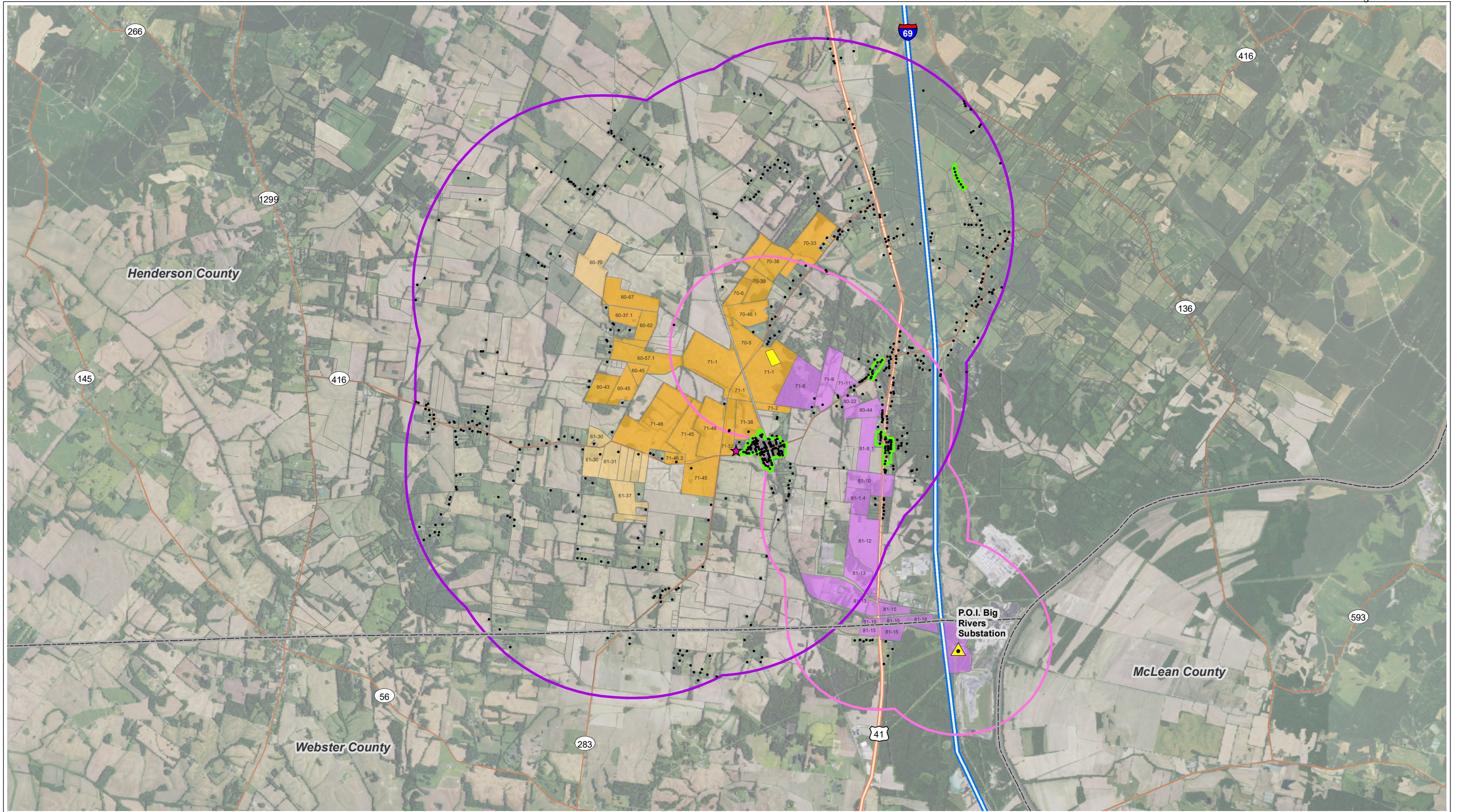
Attachment A: Solar Facility Project Map (1 Page)

Sebree Solar, LLC

Case No. 2021-00072

Application - Volume 1
Tab 2
Attachment A

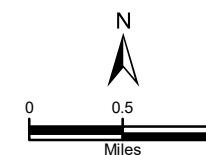
Project Map
(1 Page)



KY State Siting Board - Case No. 2021-00072
 Sebree Solar Project
 Henderson County, Kentucky
 Date: 8/6/2021

Legend

- Residential Structure
- ★ Robards Elementary School
- ▲ Point of Interconnection (P.O.I.)
- 1 Mile Transmission Line Radius Boundary
- 2 Mile Project Radius Boundary
- Residential Neighborhood per KRS 278.700
- County Parcel Boundary
- Proposed Project Parcel
- Proposed Project Parcel - Alternate
- Transmission Line Parcel
- County Boundary
- Project Substation
- Interstate
- Highway
- Major Road



Sebree Solar, LLC

Case No. 2021-00072

Application - Volume 1
Tab 3

**Kentucky State Board on Electric Generation and Transmission Siting
Sebree Solar, LLC – Case No. 2021-00072
Application – Exhibit 3
Volume 1, Tab 3**

Filing Requirement

Evidence of public notice that shall include the location of the proposed site and a general description of the project, state that the proposed construction is subject to approval by the board, and provide the telephone number and address of the Public Service Commission. Public notice shall be given within thirty (30) days immediately preceding the application filing to: 1. Landowners whose property borders the proposed site; and 2. The general public in a newspaper of general circulation in the county or municipality in which the facility is proposed to be located (KRS 278.706(2)(c))

With respect to both electric transmission lines and carbon dioxide transmission pipelines, evidence that public notice has been given by publication in a newspaper of general circulation in the general area concerned. Public notice shall include the location of the proposed electric transmission line or carbon dioxide pipeline, shall state that the proposed line or pipeline is subject to approval by the board, and shall provide the telephone number and address of the Public Service Commission (KRS 278.714(2)(e))

Respondent: Lina Jensen

A copy of the public notice provided by Sebree is attached. Participating and adjacent landowners whose property borders the proposed site were provided with this notice via certified mail that was delivered to the United States Postal Service on August 11, 2021. In addition, the public notice was published in *The Henderson Gleaner*, *The Providence Journal* and *The Sebree Banner*, newspapers of general circulation in Henderson and Webster Counties respectively, all on August 4, 2021. The mailing date for participating and adjacent landowners and the publication date for both newspapers is within thirty (30) days of the filing of this Application, in compliance with KRS 278.706(2)(c). Copies of the published notice and publishers' affidavits evidencing notice of publication are attached.

Attachment A: Public Notice of Filing (1 Page)

Attachment B: Mailing List for Participating and Adjacent Landowners (3 Pages)

Attachment C: Newspaper Notice and Publishers' Affidavits (4 Pages)

Sebree Solar, LLC

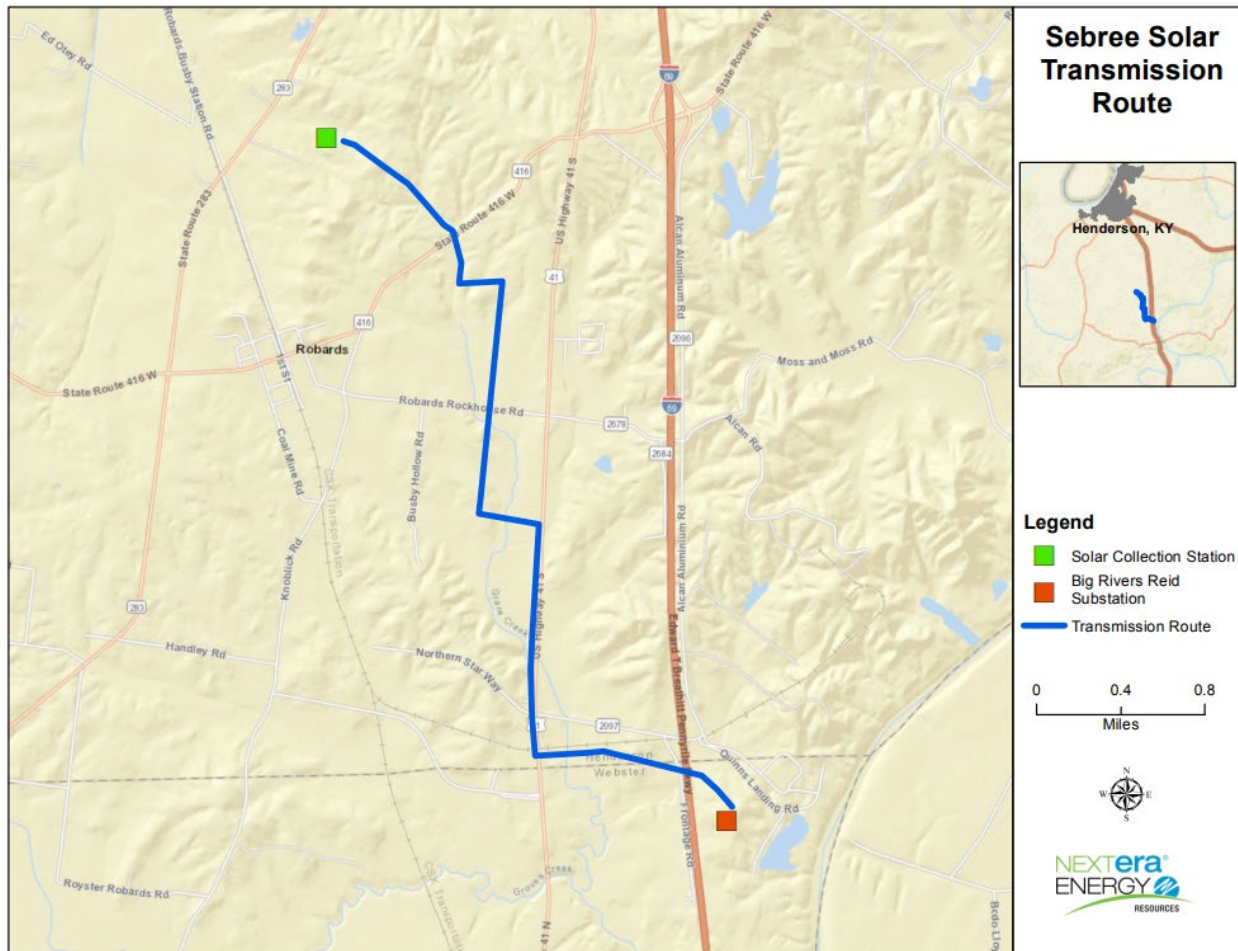
Case No. 2021-00072

Application - Volume 1
Tab 3
Attachment A

Public Notice of Filing
(1 Page)

SEBREE SOLAR, LLC NOTICE OF APPLICATION

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Sebree Solar LLC's application is subject to the Siting Board's review and approval. The contact information for the Siting Board is as follows: P.O. Box 615, 211 Sower Blvd., Frankfort, Kentucky 40602-0615, or by telephone at (502) 564-3940.

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Sebree Solar, LLC

Case No. 2021-00072

Application - Volume 1

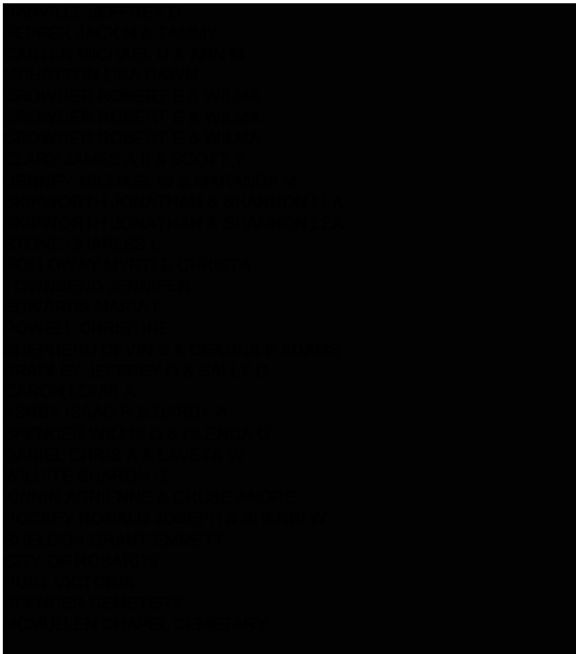
Tab 3

Attachment B

Mailing List of Participating
and Adjacent Landowners
(3 Pages)

owner1	Address	City	State	Zip	Zip-4
	8628 STATE ROUTE 416 W	ROBARDS	KY	42452	
	7155 STATE ROUTE 1299	ROBARDS	KY	42452	
	PO BOX 115	RUSSELLVILLE	KY	42276	0115
	7155 STATE ROUTE 1299	ROBARDS	KY	42452	
	225 S WATER ST	HENDERSON	KY	42420	3532
	352 HEARTHSTONE LN	HENDERSON	KY	42420	3421
	213 CORRAL DR	GOLDSBORO	NC	27534	8754
	7155 STATE ROUTE 1299	ROBARDS	KY	42452	
	6039 LAUREL TRL	HENDERSON	KY	42420	9799
	707 N MAIN ST	HENDERSON	KY	42420	2915
	6039 LAUREL TRL	HENDERSON	KY	42420	9799
	707 N MAIN ST	HENDERSON	KY	42420	2915
	7409 STATE ROUTE 416 W	ROBARDS	KY	42452	
	8628 STATE ROUTE 416 W	ROBARDS	KY	42452	
	15175 STATE ROUTE 136 E	HENDERSON	KY	42420	
	395 REDDING RD	LEXINGTON	KY	40517	2399
	9422 STATE ROUTE 416 W	ROBARDS	KY	42452	
	9260 STATE ROUTE 416 W	ROBARDS	KY	42452	
	9056 STATE ROUTE 416 W	ROBARDS	KY	42452	
	9056 STATE ROUTE 416 W	ROBARDS	KY	42452	
	6604 STATE ROUTE 283	ROBARDS	KY	42452	
	707 N MAIN ST	HENDERSON	KY	42420	2915
	9056 STATE ROUTE 416 W	ROBARDS	KY	42452	
	PO BOX 3	ROBARDS	KY	42452	0003
	352 HEARTHSTONE LN	HENDERSON	KY	42420	3421
	9056 STATE ROUTE 416 W	ROBARDS	KY	42452	
	9422 STATE ROUTE 416 W	ROBARDS	KY	42452	
	8085 SPENCER THORNSBERRY RD	ROBARDS	KY	42452	9538
	8238 JOHN STEELE RD	ROBARDS	KY	42452	9526
	9422 STATE ROUTE 416 W	ROBARDS	KY	42452	
	9422 STATE ROUTE 416 W	ROBARDS	KY	42452	
	3631 STATE ROUTE 416 E	HENDERSON	KY	42420	
	7155 STATE ROUTE 1299	ROBARDS	KY	42452	
	7 PHILLIPS CT	HENDERSON	KY	42420	4323
	PO BOX 5	HENDERSON	KY	42419	0005
	PO BOX 5	HENDERSON	KY	42419	0005
	419 HEARTHSTONE LN	HENDERSON	KY	42420	3422
	PO BOX 438	ROBARDS	KY	42452	0438
	9 S MAIN ST	HENDERSON	KY	42420	3121
	PO BOX 438	ROBARDS	KY	42452	0438
	25 HWY 41A	DIXON	KY	42409	
	707 N MAIN ST	HENDERSON	KY	42420	
	435 DEVON PARK DR BLDG #200	WAYNE	PA	19087	1935
	14873 HWY 41 S	ROBARDS	KY	42452	
	25 US HIGHWAY 41A S	DIXON	KY	42409	
	2400 COBBLESTONE DR	HENDERSON	KY	42420	2596
	2400 COBBLESTONE DR	HENDERSON	KY	42420	2596
	2105 DONALDSON RD	NEBO	KY	42441	9741
	2105 DONALDSON RD	NEBO	KY	42441	9741

owner1	mailfuladd	mailcity	mailstate	mailzip	mailzip4
	PO BOX 438	ROBARDS	KY	42452	0438
	10029 STATE ROUTE 416 W	ROBARDS	KY	42452	
	8221 WN ROYSTER RD	ROBARDS	KY	42452	
	8245 SPENCER THORNSBERRY RD	ROBARDS	KY	42452	
	110 S ELM ST	HENDERSON	KY	42420	3509
	8317 SPENCER THORNSBERRY RD	ROBARDS	KY	42452	
	1106 VINE ST	ROBARDS	KY	42452	9788
	112 CLAY ST	HENDERSON	KY	42420	3502
	1132 DEER LN	HENDERSON	KY	42420	2556
	8340 WN ROYSTER RD	ROBARDS	KY	42452	
	1188 STATE ROUTE 948	MORGANFIELD	KY	42437	
	1188 STATE ROUTE 948	MORGANFIELD	KY	42437	
	1203 5TH ST	HENDERSON	KY	42420	
	8508 WN ROYSTER RD	ROBARDS	KY	42452	
	8648 WN ROYSTER RD	ROBARDS	KY	42452	
	1330 FAIRGROUND LN	HENDERSON	KY	42420	4054
	PO BOX 161	ROBARDS	KY	42452	0161
	13481 HWY 41 S	ROBARDS	KY	42452	9702
	13700 HWY 41 S	ROBARDS	KY	42452	
	13720 HWY 41 S	ROBARDS	KY	42452	
	13761 HWY 41 S	ROBARDS	KY	42452	
	1652 ED OTEY RD	ROBARDS	KY	42452	9523
	1652 ED OTEY RD	ROBARDS	KY	42452	9523
	1652 ED OTEY RD	ROBARDS	KY	42452	9523
	1652 ED OTEY RD	ROBARDS	KY	42452	9523
	1652 ED OTEY RD	ROBARDS	KY	42452	9523
	1944 BUSBY STATION RD	ROBARDS	KY	42452	9350
	2011 SUMMERHILL LN	HENDERSON	KY	42420	
	13781 HWY 41 S	ROBARDS	KY	42452	9702
	2107 AIRLINE RD	HENDERSON	KY	42420	8826
	5442 STATE ROUTE 1299	ROBARDS	KY	42452	
	225 S WATER ST	HENDERSON	KY	42420	3532
	24335 STATE ROUTE 811	OWENSBORO	KY	42301	
	320 CHIMNEY HILL LN	HENDERSON	KY	42420	3476
	320 CHIMNEY HILL LN	HENDERSON	KY	42420	3476
	320 HARMONY LN	HENDERSON	KY	42420	2324
	3878 CATALPA CT	HENDERSON	KY	42420	8602
	419 BITTERSWEET LN	HENDERSON	KY	42420	3437
	4285 STATE ROUTE 1299	HENDERSON	KY	42420	
	4386 FREETOWN RD	HENDERSON	KY	42420	9304
	6445 STATE ROUTE 416 W	ROBARDS	KY	42452	
	7255 EDGEDALE DR	NEWBURGH	IN	47630	2958
	5442 STATE ROUTE 1299	ROBARDS	KY	42452	
	5701 STATE ROUTE 283	ROBARDS	KY	42452	
	5701 STATE ROUTE 283	ROBARDS	KY	42452	
	5732 STATE ROUTE 283	ROBARDS	KY	42452	
	5732 STATE ROUTE 283	ROBARDS	KY	42452	
	5741 STATE ROUTE 283	ROBARDS	KY	42452	
	5771 STATE ROUTE 283	ROBARDS	KY	42452	
	5793 STATE ROUTE 283	ROBARDS	KY	42452	
	5805 STATE ROUTE 283	ROBARDS	KY	42452	
	5840 STATE ROUTE 416 W	ROBARDS	KY	42452	
	5868 STATE ROUTE 283	ROBARDS	KY	42452	
	5925 STATE ROUTE 283	ROBARDS	KY	42452	
	1144 VINE ST	ROBARDS	KY	42452	9788
	6000 STATE ROUTE 283	ROBARDS	KY	42452	
	10029 STATE ROUTE 416 W	ROBARDS	KY	42452	
	1003 2ND ST	ROBARDS	KY	42452	
	6039 LAUREL TRL	HENDERSON	KY	42420	9799
	1006 2ND ST	ROBARDS	KY	42452	
	1106 VINE ST	ROBARDS	KY	42452	9788
	1237 CLARK ST	ROBARDS	KY	42452	9562
	1330 FAIRGROUND LN	HENDERSON	KY	42420	4054
	2016 DICK SMITH RD	ROBARDS	KY	42452	9791
	2132 BUSBY STATION RD	ROBARDS	KY	42452	9352
	6257 STATE ROUTE 283	ROBARDS	KY	42452	
	6257 STATE ROUTE 283	ROBARDS	KY	42452	
	4684 ROBARDS BUSBY STATION RD	ROBARDS	KY	42452	
	5959 STATE ROUTE 283	ROBARDS	KY	42452	
	6553 HALEY LN	HENDERSON	KY	42420	8747
	6017 STATE ROUTE 283	ROBARDS	KY	42452	
	6019 STATE ROUTE 283	ROBARDS	KY	42452	
	7 PHILLIPS CT	HENDERSON	KY	42420	4323
	7059 STATE ROUTE 1299	ROBARDS	KY	42452	
	7155 STATE ROUTE 1299	ROBARDS	KY	42452	
	7168 STATE ROUTE 1299	ROBARDS	KY	42452	
	721 NEGLEY AVE	EVANSVILLE	IN	47711	
	7227 STATE ROUTE 1299	ROBARDS	KY	42452	
	7227 STATE ROUTE 1299	ROBARDS	KY	42452	
	7251 STATE ROUTE 1299	ROBARDS	KY	42452	
	7251 STATE ROUTE 1299	ROBARDS	KY	42452	
	6133 STATE ROUTE 283	ROBARDS	KY	42452	
	7263 STATE ROUTE 1299	ROBARDS	KY	42452	
	7263 STATE ROUTE 1299	ROBARDS	KY	42452	
	7268 RUCKER 1 RD E	HENDERSON	KY	42420	



6145 STATE ROUTE 283	ROBARDS	KY	42452	
6165 STATE ROUTE 283	ROBARDS	KY	42452	
7645 HUNTER LN	ROBARDS	KY	42452	9519
7673 HUNTER LN	ROBARDS	KY	42452	
7885 STATE ROUTE 1299	ROBARDS	KY	42452	
7885 STATE ROUTE 1299	ROBARDS	KY	42452	
7885 STATE ROUTE 1299	ROBARDS	KY	42452	
8030 MEAHL CATES RD	ROBARDS	KY	42452	9527
8081 SPENCER THORNSBERRY RD	ROBARDS	KY	42452	9538
8135 SPENCER THORNSBERRY RD	ROBARDS	KY	42452	9538
8135 SPENCER THORNSBERRY RD	ROBARDS	KY	42452	9538
6216 STATE ROUTE 283	ROBARDS	KY	42452	
8240 JOHN STEELE RD	ROBARDS	KY	42452	9526
6248 STATE ROUTE 283	ROBARDS	KY	42452	
6257 STATE ROUTE 283	ROBARDS	KY	42452	
6264 STATE ROUTE 283	ROBARDS	KY	42452	
6585 STATE ROUTE 283	ROBARDS	KY	42452	
6700 STATE ROUTE 1299	ROBARDS	KY	42452	
7444 GREENWAY DR	JACKSONVILLE	FL	32244	4752
7531 STATE ROUTE 1299	ROBARDS	KY	42452	
8875 STATE ROUTE 416 W	ROBARDS	KY	42452	
9260 STATE ROUTE 416 W	ROBARDS	KY	42452	
8881 STATE ROUTE 416 W	ROBARDS	KY	42452	
9611 STATE ROUTE 416 W	ROBARDS	KY	42452	
8893 STATE ROUTE 416 W	ROBARDS	KY	42452	9504
9475 STATE ROUTE 416 W	ROBARDS	KY	42452	
PO BOX 488	ROBARDS	KY	42452	0488
PO BOX 543	HENDERSON	KY	42419	0543
	HENDERSON	KY	42420	
	HENDERSON	KY	42420	

Sebree Solar, LLC

Case No. 2021-00072

Application - Volume 1
Tab 3
Attachment C

Newspaper Notice and
Publishers' Affidavits
(4 Pages)

Independence Bank's Annual Tractor Drive

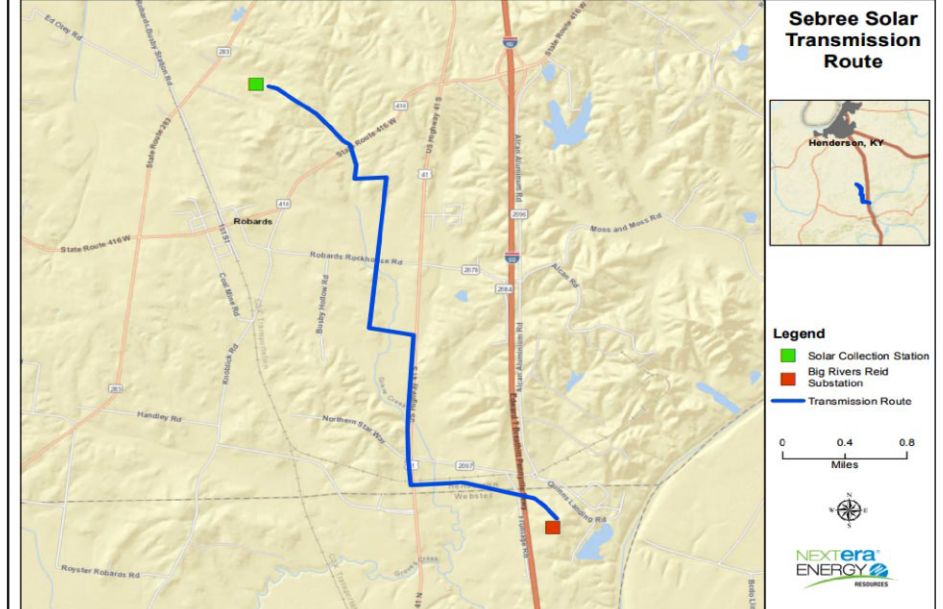


DOZENS OF AREA farmers gathered at Slaughters Sunday afternoon for the eighth annual Independence Bank tractor drive. The event helps raise funds for charitable groups in the county. The Shake, Rattle and Roll event travels through the backroads of the county from Slaughters to Onton where participants have a meal and ice cream.



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Metro

Many young people harbor a strong interest in the arts, which can provide some surprising benefits.

How to support students with interests in the arts

BY METRO

Schools are diverse communities in which people from all walks of life gather to teach, learn and pursue an assortment of interests and passions. Students are perhaps the best reflection of that diversity, as even small schools are home to young people who excel in sports, music, theater, and, of course, academics.

Many young people harbor a strong interest in the arts, which can provide some surprising benefits. For example, the National Endowment for the Arts reports that students with high arts participation and low socioeconomic status have a 4% dropout rate. That's five times lower than their low socioeconomic status peers. In addition, a report from the Rice Kinder Institute for Urban Research found that arts education experiences reduce the proportion of students in school receiving disciplinary infractions by 3.6%.

Despite the myriad benefits of participation in arts education, which can include improved perfor-

mance in the classroom, Americans for the Arts notes that not all students have access to art-based educational experiences. Parents of students who are interested in the arts can try various approaches to nurture those interests.

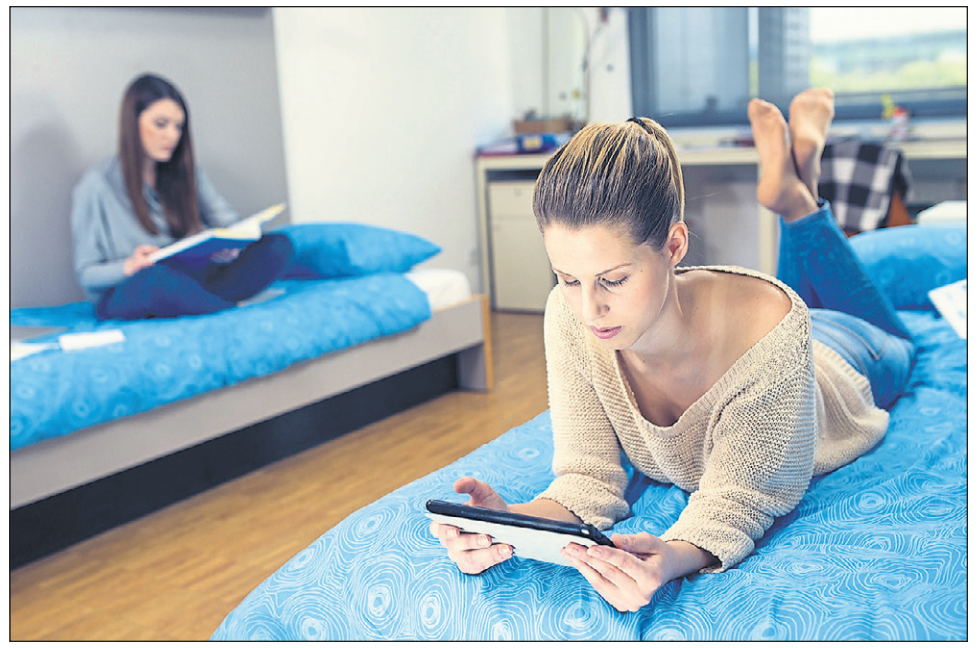
- Support school-based arts education programs. Funding for arts programs is perpetually in jeopardy. Each state and school district is different, but a 2013 report from the National Association of State Boards of Education found that federal funding for arts and humanities programs totaled roughly \$250 million a year, while the National Science Foundation received around \$5 billion annually. Arts and sciences are both important, and parents can support legislation that directs more federal funding for the arts while urging local legislators to direct more money to arts education.

- Make art a part of life at home. Americans for the Arts recommends that parents make the arts part of life at home. Participating alongside

children as they sing, dance, draw, play music or pursue other arts-based interests is a great way to incorporate the arts into home life while showing kids how fun the arts can be.

- Research local performing arts schools. Children who exhibit an especially strong interest in the arts may benefit from enrolling in a school that specializes in performing arts. Such schools may be open to kids as young as five and extend all the way through high school. Some performing arts schools require prospective students to audition or apply. Arts high schools still offer instruction in core academic subjects, but parents should explore each school's curriculum before deciding if a given school is right for their children.

Arts education can have a profound impact on the life of a young person. There are many ways for parents to nurture and encourage their children's interest in the arts.



Metro

With a little creativity and some design tips, a dorm room become a space to be proud of.

Follow form, function when outfitting your dorm room

BY METRO

College campuses are a home away from home for much of the year for students who go away to school. According to Azusa Pacific University, many universities, APU included, require students to live on campus during their freshman and sophomore years. Doing so provides many students opportunities to fully immerse themselves in their school communities and enjoy a little independence at the same time.

Dorm rooms afford students a chance to impart their own unique touches on their living spaces. A dorm room need not be drab. In fact, with a little creativity and some design tips, a dorm room become a space to be proud of.

- Coordinate your vision. Once you meet your roommate, discuss how you see the dorm room evolving. Choosing a color palette is a great place to start. If you can't agree on bedding patterns, work with a color scheme so your side of the room and your roommate's will coordinate.

- Invest in high-quality linens and bedding. Focus your attention on making the one area of the room where you'll spend most of your time as comfortable and attractive as it can be. Look for high thread counts on sheets and pillowcases. HGTV recommends a duvet cover that can be swapped out to change the look of your bed when the mood

strikes. Throw pillows and a throw blanket are ideal for lounging in style, and they can be arranged to make a tradition XL twin bed look like a daybed or chaise.

- Opt for multi-use furniture. If your dorm room only has the basics and you can add a few pieces, maximize space and function with items that serve multiple purposes. Storage ottomans can keep belongings organized and also serve as extra seating for guests. A mirror behind your desk can serve as a vanity for getting ready when the shared bathroom is occupied.

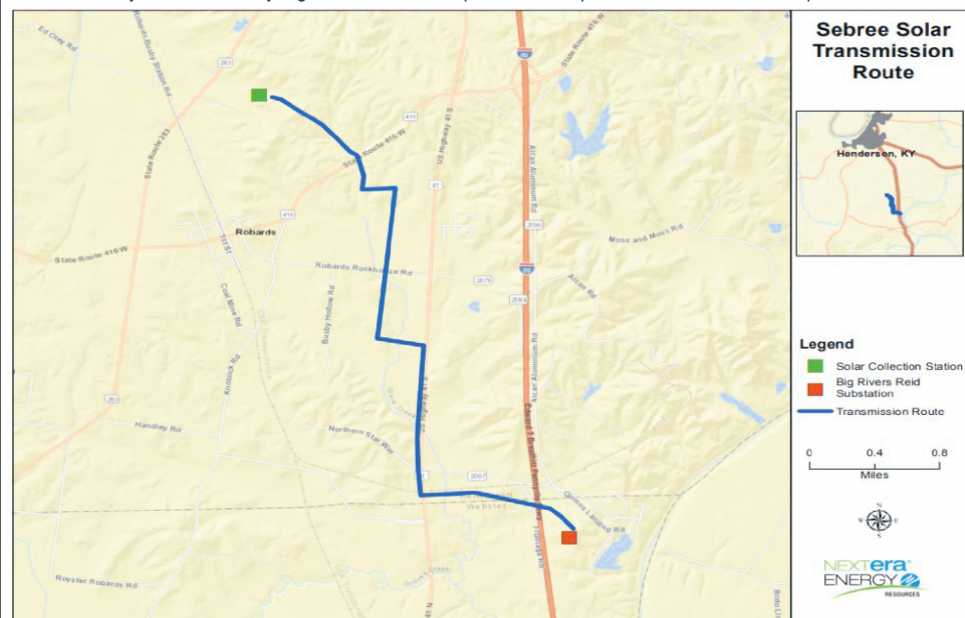
- Set aside a kitchen area. While you may not be cooking a four-course meal inside your dorm room — and most schools limit which types of cooking can take place in dorm rooms — set up a kitchen station with some essentials. According to the storage and organizational company Spacewise, a rolling utility cart equipped with a coffee maker, small microwave, mini fridge, and some cube storage containers is the perfect place to have snacks and beverages at the ready.

- Maximize storage. Shelves over a bed, underbed storage, bedskirt organizers, closet caddies, and additional organizational gadgets can keep rooms tidy and functional.

Dorm rooms can be customized with some simple additions to make these spaces feel more like home.

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VISIT US ONLINE
www.journalenterprise.com



Molly is the sweetest friendliest playful dog toward all people from little kids to adults. She loves everybody and loves to play with toys. Unfortunately she is dog aggressive and would need to be the only pet in the family.

Webster County Animal Care & Control Shelter
1919 State Route 132 West Dixon, KY 42409
270-639-7034

HOURS: Tuesday - Friday 10-3
Saturday 9-11

ADOPTION FEES:
\$90 + tax-includes spay/neuter.
(Some charges can vary depending on veterinarian's charges)

Anyone not interested in adoption at this time can sponsor a dog's medical and other needs while it is housed at the shelter. Contact Webco Pawsitive Solutions at: webcopaws@gmail.com

WEATHER FORECAST

CP Get up-to-date weather information on your desktop, online or through e-mail at courierpress.com/weather

PEOPLE IN THE NEWS

TODAY
83/59
Ron Rhodes's Forecast
A mix of sunshine and clouds for our Wednesday. The humidity will remain low with a warm afternoon high in the mid-80s.

TRISTATEHOMEPAGE.com

EYEWITNESS NEWS
POWER OF 5
YOUR WEATHER AUTHORITY

THURSDAY
83/62
Sun & Clouds, Warm

FRIDAY
86/66
Sun & Clouds, Warm

SATURDAY
89/69
Mostly Sunny, Humid, Hot

SUNDAY
90/71
Mostly Sunny, Humid, Hot

DaBaby offers 2nd apology after homophobic comments

Rapper DaBaby offered another apology Monday while facing backlash after he made crude and homophobic remarks at a recent Miami-area music festival. The Grammy-nominated performer said he was misinformed for his comments about HIV/AIDS in the post, which came a day after the rapper was cut from Lollapalooza's lineup in Chicago.

On Monday, New York City's Governors Ball and Day N Vegas in Las Vegas each announced the rapper had been dropped from their line-ups.

DaBaby, whose real name is Jonathan Kirk, apologized to the LGBTQ+ community for his "hurtful and triggering" comments.

It's the second time DaBaby has apologized following his remarks at Miami's Rolling Loud Festival.

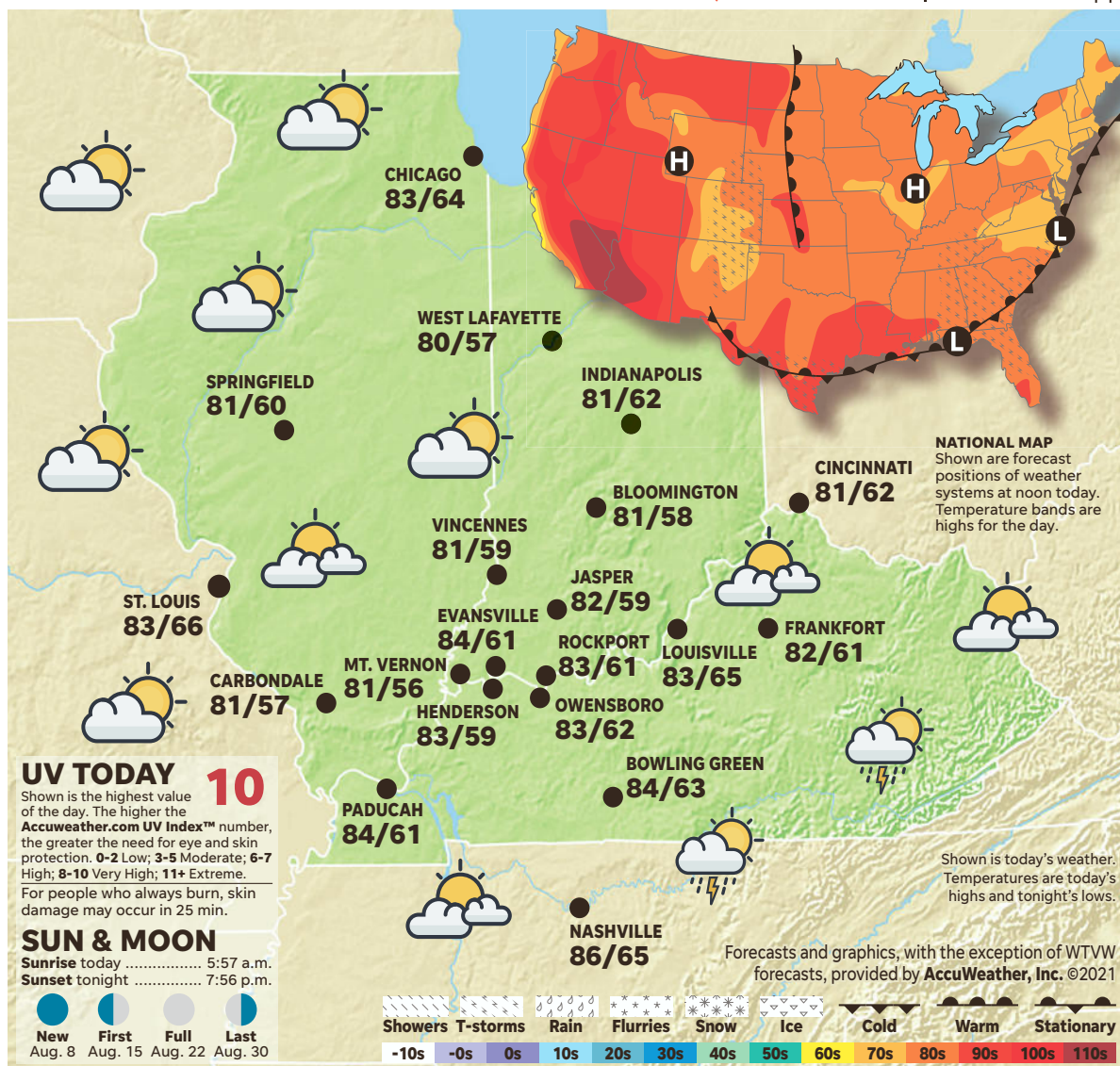
Verified McCarthy Twitter account is fake

Sorry, Cormac McCarthy fans. That blue-checked Twitter account for the famous, and famously media-shy author is fake.

"The account referenced was verified by mistake and that has since been reversed," a Twitter spokesperson said. "The account will also be required to adhere to Twitter's parody, newsfeed, commentary, and fan account policy."

REGIONAL AND NATIONAL FORECAST

AccuWeather | Get the NEW app



Forest Service promises swifter action on California wildfires

Dale Kasler
Sacramento Bee
TRIBUNE NEWS SERVICE

SACRAMENTO, Calif. – Hit with bipartisan criticism about a “wait and see” approach to fighting wildfires in California, the new chief of the U.S. Forest Service is directing his agency to become more aggressive about suppressing new fires.

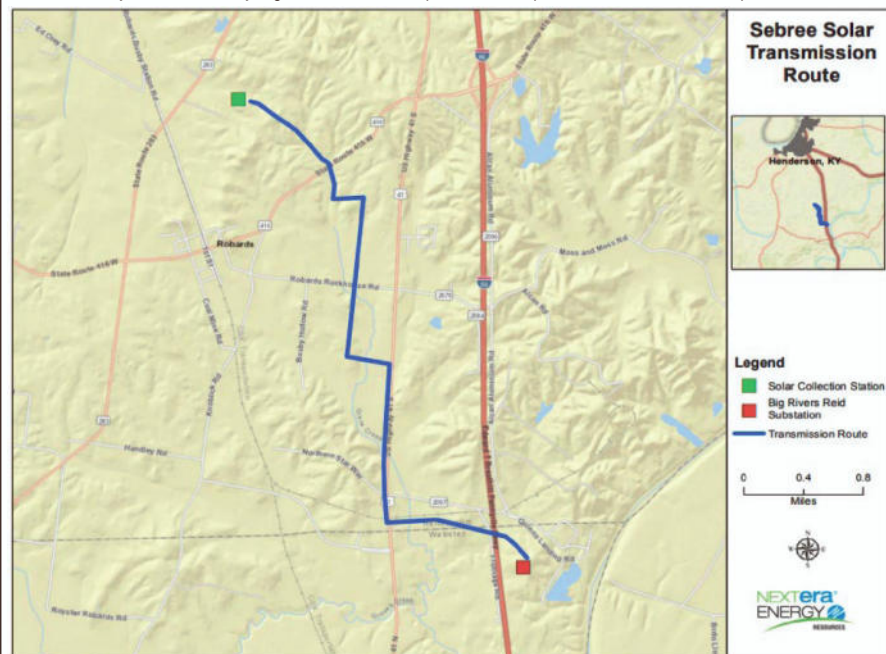
Forest Service Chief Randy Moore, who until earlier this year oversaw 18 national forests in California, is implementing the new policy amid complaints that the federal agency was too slow to respond to wildfires that began this year on national forest land in the north state. “Chief Moore committed that he will

issue a change of policy to all regions of the U.S. Forest Service, including California, to immediately put out all fires,” said Rep. Doug LaMalfa, R-California., who revealed the new direction in an email to environmental organizations, firefighter policy experts and others over the weekend. “This is a major policy change for the

U.S. Forest Service, whose previous policy was to let the fire burn if it was not immediately adjacent to communities or major infrastructure,” LaMalfa wrote. LaMalfa, who has been critical of the agency’s wildfire record, said Moore revealed the policy shift to him in a recent phone call.

SEBREE SOLAR, LLC NOTICE OF APPLICATION

On or about August 13, 2021, Sebree Solar, LLC will be filing an application with the Kentucky State Board on Electric Generation and Transmission Siting (Siting Board) in Case No. 2021-00072 to develop and construct an approximately 250 megawatt (MW) solar photovoltaic electric generating facility on approximately 1,200 acres to be located at 8308 Spencer Thornsberry Road, Robards, Kentucky 42452 and nearby areas. The proposed Sebree Solar project will consist of solar photovoltaic panels and associated appurtenant facilities, including racking, inverters, substation transformer and other necessary equipment to support the project. In addition, the application will include a request for approval to construct an approximately 4.85-mile 161 kV electric transmission line connecting the solar facility to the Reid Substation in Webster County that is owned by Big Rivers Electric Corporation. A map of the transmission line is provided below:



Sebree Solar, LLC's application is subject to the Siting Board's review and approval. The contact information for the Siting Board is as follows: P.O. Box 615, 211 Sower Blvd., Frankfort, Kentucky 40602-0615, or by telephone at (502) 564-3940.

Any person wishing to become a party to a proceeding before the Siting Board may, by written motion filed no later than thirty (30) days after the application has been submitted, request leave to intervene.

A party may, upon written motion filed no later than thirty (30) days after an application has been filed, request the Siting Board to schedule an evidentiary hearing at the offices of the Kentucky Public Service Commission, P.O. Box 615, 211 Sower Blvd., Frankfort, Kentucky 40602-0615.

A request that the Siting Board conduct a local public hearing or local public information meeting shall be made by at least three (3) interested persons who reside in the county or municipal corporation in which the facility is proposed to be constructed to consider the application for a construction certificate. The request shall be made in writing and shall be filed no later than thirty (30) days after a complete application is filed.

Any questions related to the application or other aspects of the approval process may be directed to the Siting Board at P.O. Box 615, 211 Sower Blvd., Frankfort, Kentucky 40602-0615, or by telephone at (502) 564-3940.

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NOTARIZED PROOF OF PUBLICATION

STATE OF KENTUCKY

COUNTY OF FRANKLIN

Before me, a Notary Public, in and for said County and State, this 10th day of

August, 2021, came Holly Willard personally known to me, who being

duly sworn, states as follows: That she is the Bookkeeping Assistant

of the Kentucky Press Service and the attached sheets show proof of publication

for the Nextera Energy Resources ad in the Henderson Gleaner on August 4, 2021, the

Providence Journal Enterprise on August 4, 2021 and the Sebree Banner on August 4, 2021.

Notary Public Bonnie A. Howard

Signed Holly Willard

My commission expires 9-18-2024
Id. # 14119

Sebree Solar, LLC

Case No. 2021-00072

Application - Volume 1
Tab 4

Kentucky State Board on Electric Generation and Transmission Siting
Sebree Solar, LLC – Case No. 2021-00072
Application – Exhibit 4
Volume 1, Tab 4

Filing Requirement

A statement certifying that the proposed plant will be in compliance with all local ordinances and regulations concerning noise control and with any local planning and zoning ordinances. The statement shall also disclose setback requirements established by the planning and zoning commission as provided under KRS 278.704(3) (KRS 278.706(2)(d))

Respondent: Lina Jensen

Sebree certifies that the Project will be in compliance with all local ordinances and regulations concerning noise control as well as any other applicable local planning and zoning ordinances. Webster County does not have an ordinance that applies to electric transmission lines. Henderson County developed a solar ordinance, with setback requirements established as follows:

Setback requirements for Level 3 SES shall be as follows:

- (1) All equipment shall be at least twenty-five (25) feet from the perimeter property lines of the project area;
- (2) No interior property line setbacks shall be required if the project spans multiple contiguous properties;
- (3) All equipment shall be located at least one hundred (100) feet from any residential structure and; the maximum height of any individual component will be 25 feet measured from the local ground level of the component.

Attachment A: Henderson County Zoning Ordinance (Nov. 10, 2020) (5 Pages)

The electric transmission line portion of the Project is not subject to setback requirements in either Henderson County or Webster County.

Sebree Solar, LLC

Case No. 2021-00072

Application - Volume 1

Tab 4

Attachment A

Henderson County Zoning
Ordinance (Nov. 10, 2020)
(5 Pages)

HENDERSON COUNTY ZONING ORDINANCE

FINAL 11-10-2020

ARTICLE XXX: HENDERSON COUNTY SOLAR ENERGY SYSTEM REGULATIONS

Section 30.01. Design Standards

The components and subsystems required to convert solar energy into electric energy suitable for use. The area of the system includes all the land inside the perimeter of the system, which extends to any fencing. For the purposes of these zoning regulations, solar energy systems are divided into three (3) classes.

a. Level 1 Solar Energy System. A roof mounted system on any code compliant structure or any ground mounted system on an area of up to fifty (50) percent of the footprint of the primary structure on the parcel but not more than one (1) acre and not more than twenty-five (25) feet tall or any building integrated system (i.e. shingle, hanging solar, canopy, etc.)

b. Level 2 Solar Energy System. Any ground mounted system not included in a Level 1 SES and meets the following area restrictions:

1. In an agricultural zone the area of the SES shall not exceed one half (1/2) acre in size and shall require a building permit issued by the Henderson County Codes Department. In areas exceeding one half (1/2) acre, a Site Plan shall be required by the Henderson City-County Planning Commission.
2. In an industrial zone the SES shall not exceed ten (10) acres in size.
3. In an Industrial Zone, an SES of any size shall require a site plan approved by the Henderson City-County Planning Commission.

(c) Level 3 Solar Energy System. Any system that does not satisfy the parameters for a Level 1 or Level 2 SES.

Section 30.02. Requirements

Solar Energy Systems (SES) shall comply with the following criteria:

a. The height of any ground mounted SES shall not exceed twenty-five (25) feet as measured from the highest natural grade below each solar panel (excludes utility poles, substations and antennas constructed for the project).

b. Setback requirements for Level 1 and Level 2 SES shall be in compliance with the zoning classification for the parcel.

c. Setback requirements for Level 3 SES shall be as follows: (1) All equipment shall be at least twenty-five (25) feet from the perimeter property lines of the project area; (2) No interior property line setbacks shall be required if the project spans multiple contiguous properties; (3) All equipment shall be located

at least one hundred (100) feet from any residential structure and; the maximum height of any individual component will be 25 feet measured from the local ground level of the component.

d. All Level 3 SES shall be screened with a seven (7) foot tall fence and, to the extent reasonably practicable, a visual buffer that provides reasonable screening to reduce the view of the SES from residential dwelling units on adjacent lots (including those lots located across a public right of way). A vegetation screening plan to reduce the view of the SES from residential dwelling units on adjacent lots will be submitted for approval of the Henderson City-County Planning Commission. The existing natural tree growth and natural land forms along the SES perimeter may create a sufficient buffer and shall be preserved when reasonably practicable. When no alternative vegetation screening plan is approved by the Henderson City-County Planning Commission, a double row of staggered evergreen trees will be planted 15' on center from adjacent non participating residential dwellings including the outdoor living space immediately near residential dwellings. Parcel boundaries with no proximity to residential dwellings shall not require screening. The proposed evergreen trees shall be placed on the exterior of security fencing. The use of barbed wire or sharp pointed fences shall be prohibited in or along any boundary adjoining residential properties.

e. There shall be no signs permitted except those displaying emergency information, owner contact information, warning or safety instructions or signs that are required by a federal, state or local agency. Such signs shall not exceed 5 square feet in area.

f. Excessive lighting shall be prohibited except that required by federal or state regulations.

g. Decommissioning of Level 3 SES shall be as follows:

1. The developer shall post a Surety Bond, or other form of Security acceptable to the County, for the abandonment of the site and in the event the Commission must remove the facility. Abandonment shall be when the SES ceases to transfer energy on a continuous basis for twelve (12) months. The surety bond or other form or security, shall be one (1) percent of the total project cost re-calculated every 5 years during the project life.

2. A decommissioning plan shall be submitted at the time of application by the developer responsible for decommissioning and must include the following: (1) Defined conditions upon which the decommissioning will be initiated. i.e. there has been no power production for 12 months, the land lease has ended, or succession of use of abandoned facility, etc.; (2) Removal of all non-utility owned equipment, conduit, structures, fencing, roads, and foundations to the depth of three (3) feet; (3) Restoration of the property to substantially similar physical condition that existed immediately prior to construction of the SES; (4) The time frame for completion of decommissioning activities; (5) the party currently responsible for decommissioning, and; (6) Plans for updating the decommissioning plan.

The components and subsystems required to convert solar energy into electric energy suitable for use. The area of the system includes all the land inside the perimeter of the system, which extends to any fencing. For the purposes of these zoning regulations, solar energy systems are divided into three (3) classes.

A. Level 1 Solar Energy System. A roof mounted system on any code compliant structure.

1. Level 1 Solar Energy System are prohibited in Riverfront-1 and Riverfront-3 zones.
 2. Level 1 Solar Energy Systems, other than solar shingles, are allowed in Riverfront- 2, Riverfront-4, Central Business District, Gateway Zone, and Henderson Innovative Planning District only if the SES is enclosed or screened to ensure that such features are not visible from street level and are compatible to the architectural style of the building.
 3. Level 1 Solar Energy Systems which are solar shingles if visible from the street are a conditional use in Riverfront-2, Riverfront-4, Central Business District, Gateway Zone, and Henderson Innovative Planning District and must match the existing façade and architecture of the building.
 4. Level 1 Solar Energy Systems are allowable in all other zones other than those listed in subsections (1) and (2) above.
- B. Level 2 Solar Energy System. Any ground mounted system not included in a Level 1 SES and meets the following area restrictions and requirements:
1. Level 2 Solar Energy Systems are only allowed in Agricultural Zone and Light Industrial (M-1) and Heavy Industrial (M-2) zones.
 2. In an Agricultural zone the area of the SES shall not exceed one half (1/2) acre in size and shall require a building permit issued by the Henderson City Codes Department.
 3. In an Industrial zone the SES shall not exceed ten (10) acres in size.
 4. The height of any ground mounted SES shall not exceed twenty-five (25) feet as measured from the highest natural grade below each solar panel (excludes utility poles and antennas constructed for the project).
 5. Setback requirements for Level 1 and Level 2 SES shall be in compliance with the zoning classification for the parcel.
 6. There shall be no signs permitted on Level 2 SES except those displaying emergency information, owner contact information, warning or safety instructions or signs that are required by a federal, state or local agency. Such signs shall not exceed 5 square feet in area.
 7. In an Industrial Zone, a Level 2 SES shall require a site plan approved by the Henderson City-County Planning Commission and a building permit by the Henderson City Codes Department.
 8. Lighting on Level 2 SES shall be prohibited except that required by federal or state regulations.
- C. Level 3 Solar Energy System. Any ground mounted system that is greater than the one half (1/2) acre in size for agricultural zone or exceeds the ten acres in size for an industrial zone satisfy the parameters for a Level 2 SES and must meet the following restrictions and requirements.

1. Level 3 SES are only allowed in Agricultural Zone and Light Industrial (M-1) and Heavy Industrial (M-2) zones.

2. The height of any ground mounted Level 3 SES shall not exceed twenty-five (25) feet as measured from the highest natural grade below each solar panel (excludes utility poles and antennas constructed for the project).

3. Setback requirements for Level 3 SES shall be as follows: (1) All equipment shall be at least fifty (50) feet from the perimeter property lines of the project area; (2) No interior property line setbacks shall be required if the project spans multiple contiguous properties; (3) All equipment shall be located at least one hundred (100) feet from any residential structure and; the maximum height of any individual component will be 25 feet measured from the local ground level of the component.

4. All Level 3 SES shall be screened with an 8' tall fence and a double row of staggered evergreens (minimum 8' height at planting) planted 15' on center from any public right-of-way or adjacent residential use. The evergreens shall be located outside of the fence. The use of barbed wire or sharp pointed fences shall be prohibited in or along any boundary adjoining residential properties.

5. There shall be no signs permitted on Level 3 SES except those displaying emergency information, owner contact information, warning or safety instructions or signs that are required by a federal, state or local agency. Such signs shall not exceed 5 square feet in area.

6. Level 3 SES shall require a site plan approved by the Henderson City-County Planning Commission and a building permit by the Henderson City Codes Department.

7. Lighting on Level 3 SES shall be prohibited except that required by federal or state regulations.

D. Decommissioning of Level 3 SES shall be as follows:

1. The developer shall post a Surety Bond with the Henderson City-County Planning Commission for the abandonment of the site and in the event the Commission must remove the facility. Abandonment shall be when the SES ceases to transfer energy on a continuous basis for twelve (12) months. The surety bond shall be one (1) percent of the total cost of the installed SES.

2. A decommissioning plan shall be submitted at the time of application by the party responsible for decommissioning and the land owner and must include the following: (1) Defined conditions upon which the decommissioning will be initiated. i.e. there has been no power production for 12 months, the land lease has ended, or succession of use of abandoned facility, etc.; (2) Removal of all non-utility owned equipment, conduit, structures, fencing, roads, and foundations; (3) Restoration of the property to its original condition prior to development of the SES; (4) The time frame for completion of decommissioning activities; (5) the party currently responsible for decommissioning, and; (6) Plans for updating the decommissioning plan.

Sebree Solar, LLC

Case No. 2021-00072

Application - Volume 1
Tab 5

Kentucky State Board on Electric Generation and Transmission Siting
Sebree Solar, LLC – Case No. 2021-00072
Application – Exhibit 5
Volume 1, Tab 5

Filing Requirement

If the facility is not proposed to be located on a site of a former coal processing plant and the facility will use on-site waste coal as a fuel source or in an area where a planning and zoning commission has established a setback requirement pursuant to KRS 278.704(3), a statement that the exhaust stack of the proposed facility and any wind turbine is at least one thousand (1,000) feet from the property boundary of any adjoining property owner and all proposed structures or facilities used for generation of electricity are two thousand (2,000) feet from any residential neighborhood, school, hospital, or nursing home facility, unless facilities capable of generating ten megawatts (10MW) or more currently exist on the site. If the facility is proposed to be located on a site of a former coal processing plant and the facility will use on-site waste coal as a fuel source, a statement that the proposed site is compatible with the setback requirements provided under KRS 278.704(5). If the facility is proposed to be located in a jurisdiction that has established setback requirements pursuant to KRS 278.704(3), a statement that the proposed site is in compliance with those established setback requirements (KRS 278.706(2)(e))

Respondent: Lina Jensen

The Project will not be located on the site of a former coal processing facility, nor will the Project use on-site waste coal as a resource. The Project site also does not have any existing electricity generating facilities. Because the proposed Project is a ground mounted solar photovoltaic electric generating facility, it will not contain any exhaust stacks or wind turbines, rendering the 1,000/2,000 setback requirements contained in KRS 278.706(2)(e) for such structures inapplicable to this Application.

The electric generation portion of the Project is entirely within Henderson County and is therefore subject to local planning and zoning requirements that are less restrictive than those in KRS 278.704(2). Sebree certifies that the Project will be in compliance with the Henderson County solar ordinance's setback requirements.

Sebree Solar, LLC

Case No. 2021-00072

Application - Volume 1
Tab 6

**Kentucky State Board on Electric Generation and Transmission Siting
Sebree Solar, LLC – Case No. 2021-00072
Application – Exhibit 6
Volume 1, Tab 6**

Filing Requirement

A complete report of the applicant's public involvement program activities undertaken prior to the filing of the application, including: 1. The scheduling and conducting of a public meeting in the county or counties in which the proposed facility will be constructed at least ninety (90) days prior to the filing of an application, for the purpose of informing the public of the project being considered and receiving comment on it; 2. Evidence that notice of the time, subject, and location of the meeting was published in the newspaper of general circulation in the county, and that individual notice was mailed to all owners of property adjoining the proposed project at least two (2) weeks prior to the meeting; and 3. Any use of media coverage, direct mailing, fliers, newsletters, additional public meetings, establishment of a community advisory group, and any other efforts to obtain local involvement in the siting process (KRS 278.706(2)(f))

Respondents: Lina Jensen

Sebree has undertaken an extensive public outreach effort that exceeds the minimum requirements of the statute. As detailed below, this effort includes numerous in-person meetings with landowners, local officials and community leaders, a virtual public meeting, office hours, establishing a Project website and Facebook page and individual outreach to adjacent landowners.

Sebree established a website for the Project in November 2020. The website included information concerning the description of the Project, an overview of solar power generation, frequently asked questions, contact information, and a means by which individuals could seek additional information about the Project. The Project's website is:

<https://www.nexteraenergyresources.com/sebree-solar.html>

In addition to the website, Sebree established a Facebook page to provide more frequent updates and developments on the Project and to address questions and comments from the public.

The Project's Facebook page is:

<https://www.facebook.com/SebreeSolar>

Sebree conducted in-person office hours in Henderson, Kentucky at Hometown Roots Restaurant on March 24, 2021 from 12:00 PM – 7:00 PM. Office hours in Robards, Kentucky were held at Farmer & Frenchman Winery on March 23, 2021 from 10:00 AM to 5:00 PM. In addition, Sebree held a virtual public meeting on March 30, 2021. Prior to hosting each of these events, Sebree posted a copy of the Project map in the courthouses of Henderson County and Webster County.

In addition, an extra effort has been made to reach out to adjacent landowners. On August 3-4, 2021, Sebree representatives hand-delivered invitations to adjacent landowners for community “Meet & Greet” events to provide an avenue for interested persons to ask questions and learn more about the Project.

Sebree has additionally taken a proactive stance on meeting with local leaders on the Project. Specifically, Sebree representatives have met with the County Judge Executive and Planning & Zoning Administration within Henderson County. Individual meetings have been held with state and local government officials, and community leaders, including the following:

Date	Local Official / Community Contact	Topic of Discussion
9/17/2019	Henderson County Economic Development (Kyndle)	Presented overview of NextEra Energy Resources, Sebree project scope & timeline
10/2/2019	Brian Bishop, Planning Commission	Presented overview of NextEra Energy Resources, Sebree project scope & timeline; discussed Henderson County P&Z process / requirements
11/5/2019	County Judge, Brad Schneider	Introductions, discussed overview of NextEra Energy Resources, Sebree project scope & timeline
11/18/2019	Henderson 4 Star Industrial Board	Presented background on NextEra Energy Resources, Sebree project; Discussed potential acquisition of property near Big Rivers substation

		(this is now part of our transmission line)
12/3/2019	Kentucky Chamber Legislative Luncheon (in Henderson)	Provided background on NextEra Energy Resources, Sebree project
12/3/2019	Henderson Planning Commission (public hearing)	Provided background on NextEra Energy Resources, Sebree project
2/6/2020	Henderson Economic Development	Provided background on NextEra Energy Resources, Sebree project, Introduction of new developer John O’Hair
10/5/2020	Henderson County Judge Executive & Planning Commission Administrator	Provided background on NextEra, Sebree project, Introduction of new developer John O’Hair
3/30/2021	Various members of the community – Virtual Open House	Discussed project plans, background on NextEra Energy Resources
3/23/2021 – 3/24/2021	Various members of the community – Open Office Hours	Discussed project plans, background on NextEra Energy Resources
8/4/2021 – 8/5/2021	Potential adjacent landowners – door knocking / letter effort	Shared invitations for dinners on Aug 11 & Aug 12
8/11/2021	Met with potential adjacent landowners	Discussed project plans, shared reports prepared for State Siting Board application such as Property Valuation Report & Visual Simulations
8/12/2021	Met with potential adjacent landowners	Discussed project plans, shared reports prepared for State Siting Board application such as Property Valuation Report & Visual Simulations

In addition, Sebree provides the following documents to support this filing requirement:

Attachment A: Office Hours Invitation and Mailing List (12 Pages)

Attachment B: Public Meeting Notice, Presentation and Mailing List (29 Pages)

Attachment C: Website Screenshots (15 Pages)

Attachment D: Social Media (27 Pages)

Attachment E: Community “Meet & Greet” Doorhangers (2 Pages)

Attachment F: E-newsletter (1 Page)

Sebree Solar, LLC

Case No. 2021-00072

Application - Volume 1

Tab 6

Attachment A

Office Hours Invitation and

Mailing List

(12 Pages)

Sebree Solar Office Hours

Instead of a typical open house (where you can drop in any time), we will be holding “office hours” for you to stop in and learn more about the proposed Sebree Solar project in Henderson County. Mark your calendars to meet with us:

Tuesday, March 23
10 a.m. - 5 p.m.
Farmer & Frenchman Winery:
12522 Highway 41 S - Robards

Wednesday, March 24
12 p.m. - 7 p.m.
Hometown Roots:
136 2nd Street - Henderson

To take advantage of this time, please contact our team member, Matt, at Matthew.Kiehlmeier@NEE.com, to set up a unique time to meet.

Note: social distancing measures will be observed.

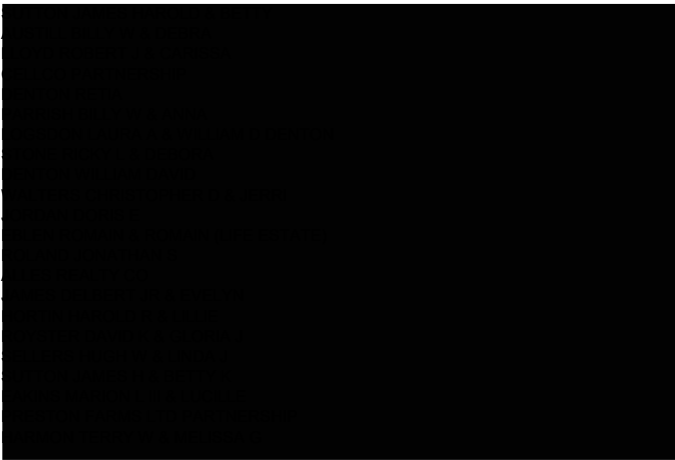
Mark your calendar to visit with us during our office hours to learn more about the proposed Sebree Solar project.

- **Tuesday, March 23**
10 a.m. - 5 p.m.
Farmer & Frenchman Winery:
12522 Highway 41 S - Robards
- **Wednesday, March 24**
12 p.m. - 7 p.m. Hometown Roots:
136 2nd Street - Henderson

Choose a day that works for you and reach out to Matt, at 561-323-0763 or email Matthew.Kiehlmeier@NEE.com, to schedule your time.



Owner	Mailing Address	City	State	Zip	Zip 4
[REDACTED]	1001 WHITEWOOD BND	LAGRANGE	KY	40031	8092
	1002 E 9TH AVE	JOHNSON CITY	TN	37601	
	10029 STATE ROUTE 416 W	ROBARDS	KY	42452	
	1005 S MAIN ST	HENDERSON	KY	42420	3949
	10398 STATE ROUTE 416 W	ROBARDS	KY	42452	
	108 S ALVES ST	HENDERSON	KY	42420	3620
	1114 EAKINS ST	ROBARDS	KY	42452	9563
	1120 SEMINARY ST	ROBARDS	KY	42452	9568
	1130 2ND ST	ROBARDS	KY	42452	
	1132 DEER LN	HENDERSON	KY	42420	2556
	1203 5TH ST	HENDERSON	KY	42420	
	13195 HWY 41 S	ROBARDS	KY	42452	
	1320 2ND ST	ROBARDS	KY	42452	
	13210 HWY 41 S	ROBARDS	KY	42452	
	13255 HWY 41 S	ROBARDS	KY	42452	
	13700 HWY 41 S	ROBARDS	KY	42452	
	13720 HWY 41 S	ROBARDS	KY	42452	
	13781 HWY 41 S	ROBARDS	KY	42452	9702
	1440 AVELLINO CIR	MURFREESBORO	TN	37130	7608
	1652 ED OTEY RD	ROBARDS	KY	42452	9523
	1656 BUSBY STATION RD	ROBARDS	KY	42452	9348
	1700 BUSBY STATION RD	ROBARDS	KY	42452	9349
	1804 BUSBY STATION RD	ROBARDS	KY	42452	9751
	1810 BUSBY STATION RD	ROBARDS	KY	42452	9751
	18171 STATE ROUTE 1078 S	HENDERSON	KY	42420	
	1888 BUSBY STATION RD	ROBARDS	KY	42452	9751
	1905 BUSBY STATION RD	ROBARDS	KY	42452	9350
	1920 BUSBY STATION RD	ROBARDS	KY	42452	9350
	1941 BUSBY STATION RD	ROBARDS	KY	42452	9350
	20 N LINCOLN AVE	HENDERSON	KY	42420	
	2040 BUSBY STATION RD	ROBARDS	KY	42452	9351
	2094 BUSBY STATION RD	ROBARDS	KY	42452	9351
	2107 AIRLINE RD	HENDERSON	KY	42420	8826
	225 S WATER ST	HENDERSON	KY	42420	3532
	24335 STATE ROUTE 811	OWENSBORO	KY	42301	
	2908 STATE ROUTE 1180	WAVERLY	KY	42462	
	2992 OAK ALLEE ST	MEMPHIS	TN	38115	2717
	3072 ROCKHOUSE RD	ROBARDS	KY	42452	9773
	309 HARMONY LN	HENDERSON	KY	42420	2323
	3096 ROCKHOUSE RD	ROBARDS	KY	42452	9773
	3509 TRINIDAD CT	LEXINGTON	KY	40509	9522
	3631 STATE ROUTE 416 E	HENDERSON	KY	42420	
	3705 STATE ROUTE 266	CORYDON	KY	42406	
	38430 LANGLOIS PL	LEESBURG	FL	34788	8350
	4008 WT ROYSTER RD	ROBARDS	KY	42452	
	4011 WT ROYSTER RD	ROBARDS	KY	42452	
	4012 WT ROYSTER RD	ROBARDS	KY	42452	
	4138 WT ROYSTER RD	ROBARDS	KY	42452	
	4684 ROBARDS BUSBY STATION RD	ROBARDS	KY	42452	
	5106 STRINGTOWN RD	EVANSVILLE	IN	47711	2261
	5565 STATE ROUTE 283	ROBARDS	KY	42452	
	5570 STATE ROUTE 283	ROBARDS	KY	42452	
	5576 STATE ROUTE 283	ROBARDS	KY	42452	
	5660 STATE ROUTE 283	ROBARDS	KY	42452	
	5700 STATE ROUTE 283	ROBARDS	KY	42452	
	5712 STATE ROUTE 283	ROBARDS	KY	42452	
	5736 DOLL RD	ROBARDS	KY	42452	9738
	5765 DOLL RD	ROBARDS	KY	42452	9738
	5840 STATE ROUTE 416 W	ROBARDS	KY	42452	
	5883 POSEY CHAPEL RD	HENDERSON	KY	42420	8303
	6039 LAUREL TRL	HENDERSON	KY	42420	9799
	6216 STATE ROUTE 283	ROBARDS	KY	42452	
	6399 STATE ROUTE 1299	ROBARDS	KY	42452	
	6445 STATE ROUTE 416 W	ROBARDS	KY	42452	
	6513 STATE ROUTE 416 W	ROBARDS	KY	42452	
	6553 HALEY LN	HENDERSON	KY	42420	8747
	6738 STATE ROUTE 416 W	ROBARDS	KY	42452	
	701 N ADAMS ST	HENDERSON	KY	42420	2814
	7255 EDGEDALE DR	NEWBURGH	IN	47630	2958
	732 CLAYVIS CT	LEXINGTON	KY	40515	6327
	7409 STATE ROUTE 416 W	ROBARDS	KY	42452	
	7621 SMITH DENTON RD	ROBARDS	KY	42452	9535
	7653 SMITH DENTON RD	ROBARDS	KY	42452	9535
	7659 SMITH DENTON RD	ROBARDS	KY	42452	9535
	7671 SMITH DENTON RD	ROBARDS	KY	42452	9535
	7689 SMITH DENTON RD	ROBARDS	KY	42452	9535
	7709 SMITH DENTON RD	ROBARDS	KY	42452	9597
	7841 SMITH DENTON RD	ROBARDS	KY	42452	9598
	7997 SMITH DENTON RD	ROBARDS	KY	42452	9599
	8024 JOHN STEELE RD	ROBARDS	KY	42452	9588
	8077 MEAHL CATES RD	ROBARDS	KY	42452	9527
	8081 SPENCER THORNSBERRY RD	ROBARDS	KY	42452	9538
	8103 MEAHL CATES RD	ROBARDS	KY	42452	9527
	8115 MEAHL CATES RD	ROBARDS	KY	42452	9527
	8125 KNOBLICK RD	ROBARDS	KY	42452	
	8132 PRUITT AGNEW RD	HENDERSON	KY	42420	9666
	8135 MEAHL CATES RD	ROBARDS	KY	42452	9527
	8135 SPENCER THORNSBERRY RD	ROBARDS	KY	42452	9538
	8147 MEAHL CATES RD	ROBARDS	KY	42452	9527



8175 MEAHL CATES RD	ROBARDS	KY	42452 9527
8189 MEAHL CATES RD	ROBARDS	KY	42452 9527
8201 MEAHL CATES RD	ROBARDS	KY	42452 9594
8350 E CRESCENT PKWY	GREENWOOD VILLAGE	CO	80111
8511 THOMASON RD	ROBARDS	KY	42452 9100
8592 THOMASON RD	ROBARDS	KY	42452 9100
8619 THOMASON RD	ROBARDS	KY	42452 9101
8648 WN ROYSTER RD	ROBARDS	KY	42452
8653 THOMASON RD	ROBARDS	KY	42452 9101
8823 THOMASON RD	ROBARDS	KY	42452 9539
8825 THOMASON RD	ROBARDS	KY	42452 9539
908 KELLY CT	HENDERSON	KY	42420 5348
9933 STATE ROUTE 416 W	ROBARDS	KY	42452
PO BOX 1046	HENDERSON	KY	42419 1046
PO BOX 122	ROBARDS	KY	42452 0122
PO BOX 25	ROBARDS	KY	42452 0025
PO BOX 306	DIXON	KY	42409 0306
PO BOX 369	ROBARDS	KY	42452 0369
PO BOX 405	ROBARDS	KY	42452 0405
PO BOX 438	ROBARDS	KY	42452 0438
PO BOX 5	HENDERSON	KY	42419 0005
PO BOX 7	ROBARDS	KY	42452 0007

Owner	Mailing Address	City	State	Zip	Zip 4
	1000 SCOTTS FERRY RD E	VERSAILLES	KY	40383	
	10029 STATE ROUTE 416 W	ROBARDS	KY	42452	
	1003 2ND ST	ROBARDS	KY	42452	
	1006 2ND ST	ROBARDS	KY	42452	
	110 S ELM ST	HENDERSON	KY	42420	3509
	1104 2ND ST	ROBARDS	KY	42452	
	1105 2ND ST	ROBARDS	KY	42452	
	1106 VINE ST	ROBARDS	KY	42452	9788
	1110 2ND ST	ROBARDS	KY	42452	
	1114 PRINGLE ST	HENDERSON	KY	42420	4169
	1115 1ST ST	ROBARDS	KY	42452	
	1115 2ND ST	ROBARDS	KY	42452	
	1115 3RD ST	ROBARDS	KY	42452	
	112 CLAY ST	HENDERSON	KY	42420	3502
	1125 2ND ST	ROBARDS	KY	42452	
	1130 2ND ST	ROBARDS	KY	42452	
	1135 1ST ST	ROBARDS	KY	42452	
	1144 VINE ST	ROBARDS	KY	42452	9788
	1153 BUSBY STATION RD	ROBARDS	KY	42452	9584
	1164 VINE ST	ROBARDS	KY	42452	9788
	1185 VINE ST	ROBARDS	KY	42452	9789
	1188 STATE ROUTE 948	MORGANFIELD	KY	42437	
	1202 PEGGY ANN DR	MURRAY	KY	42071	3237
	1212 E RAILROAD ST	ROBARDS	KY	42452	
	1221 CLARK ST	ROBARDS	KY	42452	9562
	1225 1ST ST	ROBARDS	KY	42452	
	1231 1ST ST	ROBARDS	KY	42452	
	1237 CLARK ST	ROBARDS	KY	42452	9562
	1251 1ST ST	ROBARDS	KY	42452	
	12743 HWY 41 S	ROBARDS	KY	42452	
	13117 VISTA DR	VAN BUREN TWP	MI	48111	1350
	13229 HWY 41 S	ROBARDS	KY	42452	
	13277 HWY 41 S	ROBARDS	KY	42452	9702
	1330 FAIRGROUND LN	HENDERSON	KY	42420	4054
	13312 HWY 41 S	ROBARDS	KY	42452	9702
	13356 HWY 41 S	ROBARDS	KY	42452	9702
	13384 HWY 41 S	ROBARDS	KY	42452	
	13481 HWY 41 S	ROBARDS	KY	42452	9702
	13761 HWY 41 S	ROBARDS	KY	42452	
	15175 STATE ROUTE 136 E	HENDERSON	KY	42420	
	1629 S MAIN ST	HENDERSON	KY	42420	5010
	1652 ED OTEY RD	ROBARDS	KY	42452	9523
	1810 N ELM ST	HENDERSON	KY	42420	7500
	1900 THEATER DR	EVANSVILLE	IN	47715	2034
	1944 BUSBY STATION RD	ROBARDS	KY	42452	9350
	2011 SUMMERHILL LN	HENDERSON	KY	42420	
	2016 DICK SMITH RD	ROBARDS	KY	42452	9791
	2032 BUSBY DENTON RD	ROBARDS	KY	42452	9521
	2052 BUSBY DENTON RD	ROBARDS	KY	42452	9521
	2096 BUSBY DENTON RD	ROBARDS	KY	42452	9521
	2100 BUSBY STATION RD	ROBARDS	KY	42452	9352
	2104 BUSBY DENTON RD	ROBARDS	KY	42452	9521
	2116 BUSBY DENTON RD	ROBARDS	KY	42452	9521
	213 CORRAL DR	GOLDSBORO	NC	27534	8754
	2132 BUSBY STATION RD	ROBARDS	KY	42452	9352
	225 S WATER ST	HENDERSON	KY	42420	3532
	2400 COBBLESTONE DR	HENDERSON	KY	42420	2596
	2829 GOLF CLUB RD	HOWELL	MI	48843	6567
	3020 ROCKHOUSE RD	ROBARDS	KY	42452	
	3024 ROCKHOUSE RD	ROBARDS	KY	42452	
	3029 ROCKHOUSE RD	ROBARDS	KY	42452	9378
	3032 ROCKHOUSE RD	ROBARDS	KY	42452	9773
	3040 ROCKHOUSE RD	ROBARDS	KY	42452	9773
	320 CHIMNEY HILL LN	HENDERSON	KY	42420	3476
	320 HARMONY LN	HENDERSON	KY	42420	2324
	352 HEARTHSTONE LN	HENDERSON	KY	42420	3421

3808 OLD ROBARDS RD	HENDERSON	KY	42420	9332
38430 LANGLOIS PL	LEESBURG	FL	34788	8350
3878 CATALPA CT	HENDERSON	KY	42420	8602
395 REDDING RD	LEXINGTON	KY	40517	2399
419 BITTERSWEET LN	HENDERSON	KY	42420	3437
4285 STATE ROUTE 1299	HENDERSON	KY	42420	
4386 FREETOWN RD	HENDERSON	KY	42420	9304
4689 KONSLEDER DENTON RD	CORYDON	KY	42406	9101
4892 ROBARDS BUSBY STATION RD	ROBARDS	KY	42452	9768
512 SHAVERS DR	CENTRAL CITY	KY	42330	
5442 STATE ROUTE 1299	ROBARDS	KY	42452	
5598 ROBARDS BUSBY STATION RD	ROBARDS	KY	42452	9771
5620 WINTHROP CT	EVANSVILLE	IN	47715	4284
5701 STATE ROUTE 283	ROBARDS	KY	42452	
5720 STATE ROUTE 283	ROBARDS	KY	42452	
5732 STATE ROUTE 283	ROBARDS	KY	42452	
5741 STATE ROUTE 283	ROBARDS	KY	42452	
5771 STATE ROUTE 283	ROBARDS	KY	42452	
5793 STATE ROUTE 283	ROBARDS	KY	42452	
5805 STATE ROUTE 283	ROBARDS	KY	42452	
5846 STATE ROUTE 1299	ROBARDS	KY	42452	
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5925 STATE ROUTE 283	ROBARDS	KY	42452	
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6017 STATE ROUTE 283	ROBARDS	KY	42452	
6018 BAUERN CT	HENDERSON	KY	42420	9247
6019 STATE ROUTE 283	ROBARDS	KY	42452	
6039 LAUREL TRL	HENDERSON	KY	42420	9799
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6604 STATE ROUTE 283	ROBARDS	KY	42452	
6700 STATE ROUTE 1299	ROBARDS	KY	42452	
6735 STATE ROUTE 1299	ROBARDS	KY	42452	
7 PHILLIPS CT	HENDERSON	KY	42420	4323
7059 STATE ROUTE 1299	ROBARDS	KY	42452	
707 N MAIN ST	HENDERSON	KY	42420	2915
7155 STATE ROUTE 1299	ROBARDS	KY	42452	
7168 STATE ROUTE 1299	ROBARDS	KY	42452	
721 NEGLEY AVE	EVANSVILLE	IN	47711	
7227 STATE ROUTE 1299	ROBARDS	KY	42452	
7251 STATE ROUTE 1299	ROBARDS	KY	42452	
7263 STATE ROUTE 1299	ROBARDS	KY	42452	
7268 RUCKER 1 RD E	HENDERSON	KY	42420	
7409 STATE ROUTE 416 W	ROBARDS	KY	42452	
7413 RUCKER 1 RD E	HENDERSON	KY	42420	
7444 GREENWAY DR	JACKSONVILLE	FL	32244	4752
7531 STATE ROUTE 1299	ROBARDS	KY	42452	
7645 HUNTER LN	ROBARDS	KY	42452	9519
7673 HUNTER LN	ROBARDS	KY	42452	
7826 STATE ROUTE 416 W	ROBARDS	KY	42452	
7840 STATE ROUTE 416 W	ROBARDS	KY	42452	
7849 STATE ROUTE 416 W	ROBARDS	KY	42452	
7856 STATE ROUTE 416 W	ROBARDS	KY	42452	9731
7883 STATE ROUTE 416 W	ROBARDS	KY	42452	
7885 STATE ROUTE 1299	ROBARDS	KY	42452	
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7922 STATE ROUTE 416 W	ROBARDS	KY	42452	

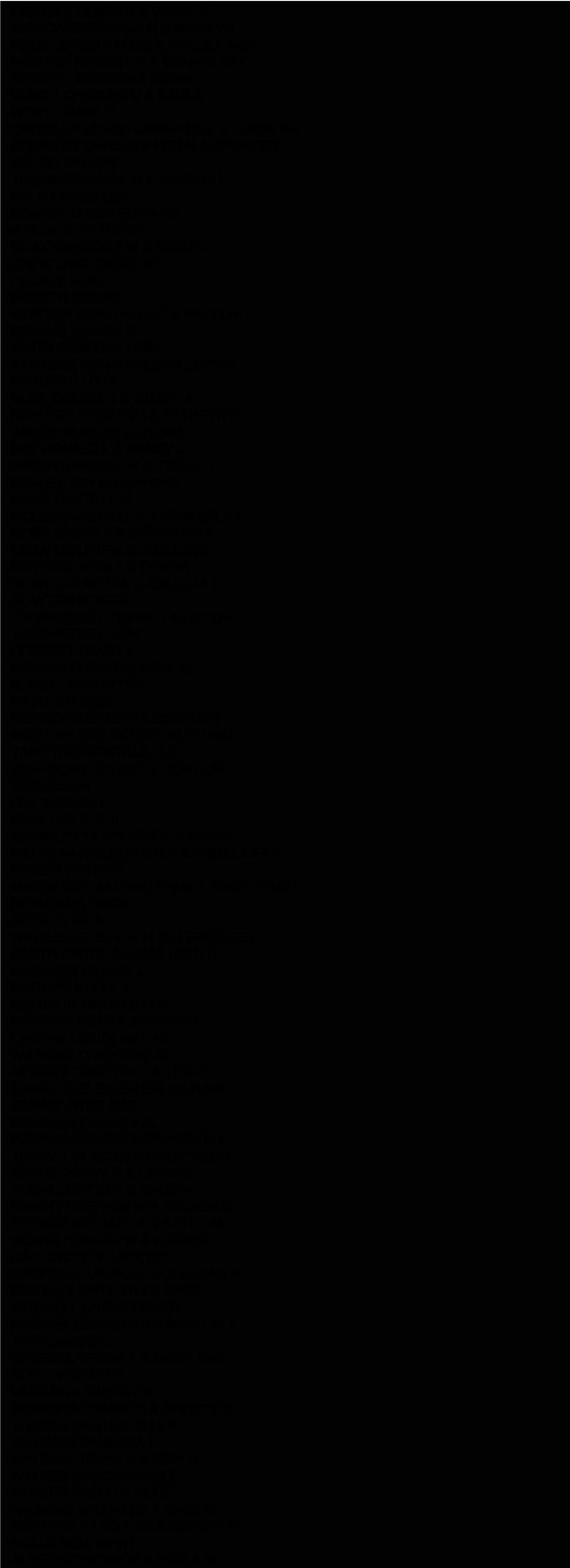
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8004 BRIARWOOD DR	EVANSVILLE	IN	47715	4590
8006 STATE ROUTE 416 W	ROBARDS	KY	42452	
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8018 MEAHL CATES RD	ROBARDS	KY	42452	9527
8021 STATE ROUTE 416 W	ROBARDS	KY	42452	
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8085 SPENCER THORNSBERRY RD	ROBARDS	KY	42452	9538
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8139 STATE ROUTE 416 W	ROBARDS	KY	42452	
8145 STATE ROUTE 416 W	ROBARDS	KY	42452	
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8238 JOHN STEELE RD	ROBARDS	KY	42452	9526
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8245 SPENCER THORNSBERRY RD	ROBARDS	KY	42452	
8317 SPENCER THORNSBERRY RD	ROBARDS	KY	42452	
8340 WN ROYSTER RD	ROBARDS	KY	42452	
8385 HWY 60 E	WAVERLY	KY	42462	
8413 SMITH DENTON RD	ROBARDS	KY	42452	9536
8508 WN ROYSTER RD	ROBARDS	KY	42452	
8628 STATE ROUTE 416 W	ROBARDS	KY	42452	
8653 THOMASON RD	ROBARDS	KY	42452	9101
8660 THOMASON RD	ROBARDS	KY	42452	9101
8875 STATE ROUTE 416 W	ROBARDS	KY	42452	
8881 STATE ROUTE 416 W	ROBARDS	KY	42452	
8893 STATE ROUTE 416 W	ROBARDS	KY	42452	9504
9012 WN ROYSTER RD	ROBARDS	KY	42452	
9056 STATE ROUTE 416 W	ROBARDS	KY	42452	
9068 FRUIT LN	HENDERSON	KY	42420	9661
908 KELLY CT	HENDERSON	KY	42420	5348
9244 STATE ROUTE 416 W	ROBARDS	KY	42452	
9260 STATE ROUTE 416 W	ROBARDS	KY	42452	
9422 STATE ROUTE 416 W	ROBARDS	KY	42452	
9475 STATE ROUTE 416 W	ROBARDS	KY	42452	
953 HILLMONT DR	HENDERSON	KY	42420	5303
9611 STATE ROUTE 416 W	ROBARDS	KY	42452	
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9947 STATE ROUTE 416 W	ROBARDS	KY	42452	
PO BOX 102	SEBREE	KY	42455	0102
PO BOX 112	ROBARDS	KY	42452	0112
PO BOX 115	RUSSELLVILLE	KY	42276	0115
PO BOX 155	ROBARDS	KY	42452	0155
PO BOX 161	ROBARDS	KY	42452	0161
PO BOX 182	KATHLEEN	FL	33849	0182
PO BOX 186	ROBARDS	KY	42452	0186
PO BOX 285	ROBARDS	KY	42452	0285
PO BOX 3	ROBARDS	KY	42452	0003
PO BOX 366	ROBARDS	KY	42452	
PO BOX 378	ROBARDS	KY	42452	0378
PO BOX 38	ROBARDS	KY	42452	0038
PO BOX 438	ROBARDS	KY	42452	0438
PO BOX 44	ROBARDS	KY	42452	0044
PO BOX 488	ROBARDS	KY	42452	0488
PO BOX 51	ROBARDS	KY	42452	0051
PO BOX 543	HENDERSON	KY	42419	0543
PO BOX 63	ROBARDS	KY	42452	0063



PO BOX 7207
PO BOX 74
PO BOX 91

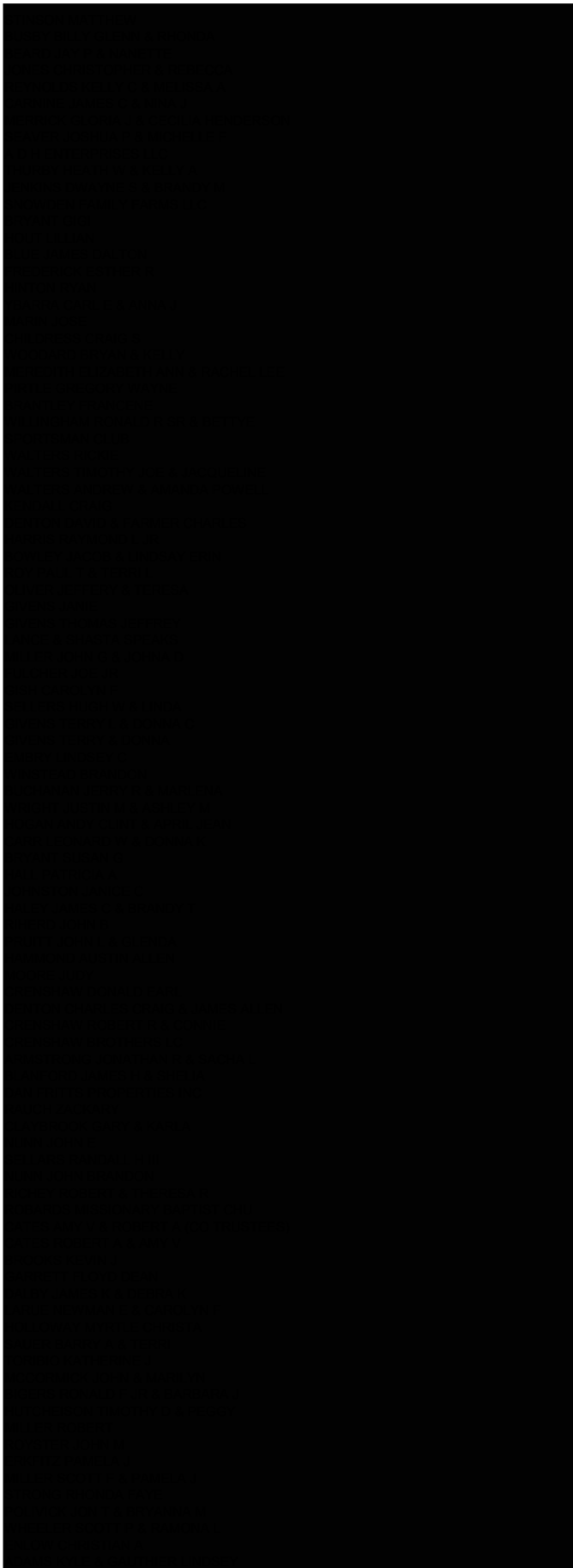
BEDMINSTER	NJ	07921	7207
ROBARDS	KY	42452	0074
ROBARDS	KY	42452	0091

Owner	Mailing Address	City	State	Zip	Zip 4
	1000 SCOTTS FERRY RD E	VERSAILLES	KY	40383	
	1001 SHOOTING STAR CT	ROBARDS	KY	42452	9622
	1001 WHITEWOOD BND	LAGRANGE	KY	40031	8092
	1002 E 9TH AVE	JOHNSON CITY	TN	37601	
	10029 STATE ROUTE 416 W	ROBARDS	KY	42452	
	10189 STATE ROUTE 416 W	ROBARDS	KY	42452	
	1020 BUSBY STATION RD	ROBARDS	KY	42452	9524
	1025 STATE ROUTE 2091	MORGANFIELD	KY	42437	
	1035 WASHINGTON ST	HENDERSON	KY	42420	3762
	10398 STATE ROUTE 416 W	ROBARDS	KY	42452	
	10489 STATE ROUTE 416 W	ROBARDS	KY	42452	
	10495 STATE ROUTE 416 W	ROBARDS	KY	42452	
	1053 BUSBY STATION RD	ROBARDS	KY	42452	9524
	10551 STATE ROUTE 416 W	ROBARDS	KY	42452	
	10562 STATE ROUTE 416 W	ROBARDS	KY	42452	
	10569 STATE ROUTE 416 W	ROBARDS	KY	42452	
	1057 N HIGHWAY 259	HARDINSBURG	KY	40143	
	10574 STATE ROUTE 416 W	ROBARDS	KY	42452	
	10622 STATE ROUTE 416 W	ROBARDS	KY	42452	
	10697 STATE ROUTE 416 W	ROBARDS	KY	42452	
	10705 STATE ROUTE 416 W	ROBARDS	KY	42452	
	10867 HWY 41 S	HENDERSON	KY	42420	
	10899 STATE ROUTE 416 W	ROBARDS	KY	42452	
	1103 BUSBY STATION RD	ROBARDS	KY	42452	9584
	11042 STATE ROUTE 416 W	HENDERSON	KY	42420	
	11043 STATE ROUTE 416 W	HENDERSON	KY	42420	
	11049 STATE ROUTE 416 W	HENDERSON	KY	42420	
	11050 STATE ROUTE 416 W	HENDERSON	KY	42420	
	11055 STATE ROUTE 416 W	HENDERSON	KY	42420	
	11090 STATE ROUTE 416 W	HENDERSON	KY	42420	
	1110 S MAIN ST	HENDERSON	KY	42420	3964
	1114 PRINGLE ST	HENDERSON	KY	42420	4169
	112 CLAY ST	HENDERSON	KY	42420	3502
	1153 BUSBY STATION RD	ROBARDS	KY	42452	9584
	12097 AIRLINE RD	HENDERSON	KY	42420	9555
	12097 AIRLINE RD	HENDERSON	KY	42420	9555
	1216 STATE ROUTE 948	MORGANFIELD	KY	42437	
	12751 HWY 41 S	ROBARDS	KY	42452	
	12769 HWY 41 S	ROBARDS	KY	42452	
	12799 HWY 41 S	ROBARDS	KY	42452	9700
	12827 HWY 41 S	ROBARDS	KY	42452	9700
	12930 HWY 41 S	ROBARDS	KY	42452	
	12974 HWY 41 S	ROBARDS	KY	42452	
	1300 TARANSAY DR	HENDERSON	KY	42420	2548
	13000 HWY 41 S	ROBARDS	KY	42452	
	1301 CLAY ST	HENDERSON	KY	42420	4203
	13024 HWY 41 S	ROBARDS	KY	42452	
	13026 HWY 41 S	ROBARDS	KY	42452	
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	13153 HWY S 41	ROBARDS	KY	42452	
	13200 HWY 41 S	ROBARDS	KY	42452	
	1347 WASHINGTON ST	HENDERSON	KY	42420	3783
	13816 HWY 41 S	ROBARDS	KY	42452	
	13828 HWY 41 S	ROBARDS	KY	42452	
	13844 HWY 41 S	ROBARDS	KY	42452	
	13853 HWY 41 S	ROBARDS	KY	42452	
	13859 HWY 41 S	ROBARDS	KY	42452	
	13865 HWY 41 S	ROBARDS	KY	42452	
	13873 HWY 41 S	ROBARDS	KY	42452	
	13877 HWY 41 A	CORYDON	KY	42406	
	13885 HWY 41 S	ROBARDS	KY	42452	
	13885 HWY 41 S	ROBARDS	KY	42452	
	13940 HWY 41 S	ROBARDS	KY	42452	
	13984 HWY 41 S	ROBARDS	KY	42452	
	1401 WRIGHT ST	HENDERSON	KY	42420	4560
	14030 HWY 41 S	ROBARDS	KY	42452	
	14038 HWY 41 S	ROBARDS	KY	42452	
	14081 HWY 41 S	ROBARDS	KY	42452	
	14093 HWY 41 S	ROBARDS	KY	42452	
	14105 HWY 41 S	ROBARDS	KY	42452	9704
	14108 HWY 41 S	ROBARDS	KY	42452	
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	14117 HWY 41 S	ROBARDS	KY	42452	9704
	14133 HWY 41 S	ROBARDS	KY	42452	
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	14171 HWY 41 S	ROBARDS	KY	42452	9704
	14176 HWY 41 S	ROBARDS	KY	42452	
	1418 YOUNG ST	HENDERSON	KY	42420	4557
	14181 HWY 41 S	ROBARDS	KY	42452	9704
	14183 HWY 41 S	ROBARDS	KY	42452	
	14189 HWY 41 S	ROBARDS	KY	42452	
	1419 BUSBY STATION RD	ROBARDS	KY	42452	9347
	14200 HWY 41 S	ROBARDS	KY	42452	9705
	14204 HWY 41 S	ROBARDS	KY	42452	
	14212 HWY 41 S	ROBARDS	KY	42452	
	14224 HWY 41 S	ROBARDS	KY	42452	
	14232 HWY 41 S	ROBARDS	KY	42452	
	14240 HWY 41 S	ROBARDS	KY	42452	9705
	1427 BUSBY STATION RD	ROBARDS	KY	42452	9347



14324 HWY 41 S	ROBARDS	KY	42452	9705
14336 HWY 41 S	ROBARDS	KY	42452	
1435 BUSBY STATION RD	ROBARDS	KY	42452	9347
14501 HWY 41 S	ROBARDS	KY	42452	
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14518 HWY 41 S	ROBARDS	KY	42452	
14526 HWY 41 S	ROBARDS	KY	42452	
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14542 HWY 41 S	ROBARDS	KY	42452	
14550 HWY 41 S	ROBARDS	KY	42452	
1472 COAL MINE RD	ROBARDS	KY	42452	9744
1502 CIRCLE CREST DR	EDDYVILLE	KY	42038	7573
15185 HWY 41 A	CORYDON	KY	42406	
1523 ROOSEVELT ST	HENDERSON	KY	42420	
1536 EDGEWATER LN	CLARKSVILLE	TN	37043	1682
15760 UPPER DELAWARE RD	HENDERSON	KY	42420	9525
16112 GRIFFIN GRAVES CREEK RD	HENDERSON	KY	42420	
16112 GRIFFIN GRAVES CREEK RD	HENDERSON	KY	42420	9527
16114 MORNING DEW WAY	CLERMONT	FL	34714	5050
1632 BUSBY STATION RD	ROBARDS	KY	42452	9348
16378 STATE ROUTE 136 E	ROBARDS	KY	42452	
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1672 BUSBY STATION RD	ROBARDS	KY	42452	9348
1697 BUSBY STATION RD	ROBARDS	KY	42452	9348
1709 BUSBY STATION RD	ROBARDS	KY	42452	9349
17267 STATE ROUTE 136 E	ROBARDS	KY	42452	
1727 BUSBY STATION RD	ROBARDS	KY	42452	9349
1751 BUSBY STATION RD	ROBARDS	KY	42452	9349
1823 BUSBY STATION RD	ROBARDS	KY	42452	9751
1845 BUSBY STATION RD	ROBARDS	KY	42452	9751
1857 BUSBY STATION RD	ROBARDS	KY	42452	9751
1865 BUSBY STATION RD	ROBARDS	KY	42452	9751
1870 BUSBY STATION RD	ROBARDS	KY	42452	9751
2013 BUSBY STATION RD	ROBARDS	KY	42452	9351
2065 S 34TH PL	DECATUR	IL	62521	4714
2090 STATE ROUTE 56 E	SEBREE	KY	42455	9119
2108 BOOK DR	HENDERSON	KY	42420	9209
2108 BOOK DR	HENDERSON	KY	42420	9209
225 S WATER ST	HENDERSON	KY	42420	3532
2305 WATKINS SCHOOL RD	ROBARDS	KY	42452	9611
2358 RULLION GREEN WAY	HENDERSON	KY	42420	2542
2386 DUNDEE DR	HENDERSON	KY	42420	2564
2400 WATKINS SCHOOL RD	ROBARDS	KY	42452	9612
25 HWY 41 A SOUTH	DIXON	KY	42409	
2511 S REGO MILLERSBURG RD	ORLEANS	IN	47452	9197
2524 TIMBERS DR	HENDERSON	KY	42420	2496
2768 N HIGHLAND AVE	JACKSON	TN	38305	1764
2926 MARLOU CT	HENDERSON	KY	42420	
2997 HOLLOWAY LN	HENDERSON	KY	42420	9288
3026 DIAMOND ISLAND RD	CORYDON	KY	42406	9499
306 W DALE AVE	EDDYVILLE	KY	42038	8254
309 HARMONY LN	HENDERSON	KY	42420	2323
3129 GREEN RIVER RD	HENDERSON	KY	42420	2107
3188 HAMMETT HILL RD	BOWLING GREEN	KY	42101	8269
320 HARMONY LN	HENDERSON	KY	42420	2324
325 S WATER ST	HENDERSON	KY	42420	3534
328 S TOWER ST	SAUKVILLE	WI	53080	2506
330 2ND ST	HENDERSON	KY	42420	
332 HI Y DR	HENDERSON	KY	42420	2613
3430 N RED BANK RD	EVANSVILLE	IN	47720	2633
3549 HENRYS WAY	HENDERSON	KY	42420	9226
3557 ROCKHOUSE RD	ROBARDS	KY	42452	9776
3564 WALTER RD	ROBARDS	KY	42452	9366
3612 WALTER RD	ROBARDS	KY	42452	9367
3645 ROCKHOUSE RD	ROBARDS	KY	42452	9776
3649 ROCKHOUSE RD	ROBARDS	KY	42452	9776
38430 LANGLOIS PL	LEESBURG	FL	34788	8350
3872 CATALPA CT	HENDERSON	KY	42420	8602
3878 CATALPA CT	HENDERSON	KY	42420	8602
4008 EASY ST	ROBARDS	KY	42452	9746
4008 WT ROYSTER RD	ROBARDS	KY	42452	
4016 EASY ST	ROBARDS	KY	42452	9746
4023 EASY ST	ROBARDS	KY	42452	9746
4025 WT ROYSTER RD	ROBARDS	KY	42452	
403 WESTFIELD LN	HENDERSON	KY	42420	3471
4031 EASY ST	ROBARDS	KY	42452	9747
4032 EASY ST	ROBARDS	KY	42452	9747
4040 EASY ST	ROBARDS	KY	42452	9747
4044 T ROYSTER RD	ROBARDS	KY	42452	9781
4057 EASY ST	ROBARDS	KY	42452	9748
4072 WALTER RD	ROBARDS	KY	42452	9367
4075 WT ROYSTER RD	ROBARDS	KY	42452	
4076 EASY ST	ROBARDS	KY	42452	9748
4076 EASY ST	ROBARDS	KY	42452	9748
4088 WT ROYSTER RD	ROBARDS	KY	42452	
4129 WT ROYSTER RD	ROBARDS	KY	42452	
4135 WT ROYSTER RD	ROBARDS	KY	42452	
419 HEARTHSTONE LN	HENDERSON	KY	42420	3422
4260 ANTHOSTON FROG ISLAND RD	HENDERSON	KY	42420	9328
4282 EAST T ROYSTER RD	ROBARDS	KY	42452	
4285 STATE ROUTE 1299	HENDERSON	KY	42420	
4286 EAST T ROYSTER RD	ROBARDS	KY	42452	
4290 EAST T ROYSTER RD	ROBARDS	KY	42452	

434 TARN CT	HENDERSON	KY	42420	3402
438 5TH ST	HENDERSON	KY	42420	
46 S GARDENGATE DR	HENDERSON	KY	42420	5526
4607 POSEY CHAPEL RD	HENDERSON	KY	42420	9358
4704 N PLEASANT VALLEY RD	ROBARDS	KY	42452	9763
4724 N PLEASANT VALLEY RD	ROBARDS	KY	42452	9763
4744 N PLEASANT VALLEY RD	ROBARDS	KY	42452	9763
4762 N PLEASANT VALLEY RD	ROBARDS	KY	42452	
4769 N PLEASANT VALLEY RD	ROBARDS	KY	42452	9763
4805 N PLEASANT VALLEY RD	ROBARDS	KY	42452	9763
4808 N PLEASANT VALLEY RD	ROBARDS	KY	42452	9763
4811 N PLEASANT VALLEY RD	ROBARDS	KY	42452	9763
4813 N PLEASANT VALLEY RD	ROBARDS	KY	42452	9763
4849 N PLEASANT VALLEY RD	ROBARDS	KY	42452	9763
4853 N PLEASANT VALLEY RD	ROBARDS	KY	42452	9763
4867 N PLEASANT VALLEY RD	ROBARDS	KY	42452	9764
4885 N PLEASANT VALLEY RD	ROBARDS	KY	42452	9764
5004 S PLEASANT VALLEY RD	ROBARDS	KY	42452	9765
5020 S PLEASANT VALLEY RD	ROBARDS	KY	42452	9765
5025 S PLEASANT VALLEY RD	ROBARDS	KY	42452	
5029 S PLEASANT VALLEY RD	ROBARDS	KY	42452	9765
5050 S PLEASANT VALLEY RD	ROBARDS	KY	42452	9765
5065 S PLEASANT VALLEY RD	ROBARDS	KY	42452	9765
5073 S PLEASANT VALLEY RD	ROBARDS	KY	42452	9765
5078 S PLEASANT VALLEY RD	ROBARDS	KY	42452	9765
5081 S PLEASANT VALLEY RD	ROBARDS	KY	42452	9765
5103 S PLEASANT VALLEY RD	ROBARDS	KY	42452	9356
5115 S PLEASANT VALLEY RD	ROBARDS	KY	42452	9356
5120 S PLEASANT VALLEY RD	ROBARDS	KY	42452	9356
5132 S PLEASANT VALLEY RD	ROBARDS	KY	42452	9356
5140 S PLEASANT VALLEY RD	ROBARDS	KY	42452	9356
5145 S PLEASANT VALLEY RD	ROBARDS	KY	42452	9356
5148 S PLEASANT VALLEY RD	ROBARDS	KY	42452	9356
5164 STATE ROUTE 416 W	ROBARDS	KY	42452	
5201 STATE ROUTE 416 W	ROBARDS	KY	42452	
5231 STATE ROUTE 416 W	ROBARDS	KY	42452	
5244 S PLEASANT VALLEY RD	ROBARDS	KY	42452	9357
5350 STATE ROUTE 416 W	ROBARDS	KY	42452	
5350 YORK DR	BOONVILLE	IN	47601	9653
5356 STATE ROUTE 416 W	ROBARDS	KY	42452	
5370 S PLEASANT VALLEY RD	ROBARDS	KY	42452	9372
5425 STATE ROUTE 416 W	ROBARDS	KY	42452	
5442 STATE ROUTE 1299	ROBARDS	KY	42452	
5447 STATE ROUTE 416 W	ROBARDS	KY	42452	
5448 STATE ROUTE 136 W	HENDERSON	KY	42420	
5493 STATE ROUTE 416 W	ROBARDS	KY	42452	
5504 DOLL RD	ROBARDS	KY	42452	9737
5519 STATE ROUTE 283	ROBARDS	KY	42452	9713
5525 STATE ROUTE 283	ROBARDS	KY	42452	
5525 STATE ROUTE 416 W	ROBARDS	KY	42452	
5531 STATE ROUTE 283	ROBARDS	KY	42452	
5540 STATE ROUTE 283	ROBARDS	KY	42452	
5547 STATE ROUTE 283	ROBARDS	KY	42452	
5548 STATE ROUTE 283	ROBARDS	KY	42452	
5554 STATE ROUTE 283	ROBARDS	KY	42452	
5576 STATE ROUTE 283	ROBARDS	KY	42452	
5580 EBLN RD	HENDERSON	KY	42420	9079
5584 STATE ROUTE 416 W	ROBARDS	KY	42452	
5620 WINTHROP CT	EVANSVILLE	IN	47715	4284
5628 DOLL RD	ROBARDS	KY	42452	
5648 DOLL RD	ROBARDS	KY	42452	
5650 STATE ROUTE 416 W	ROBARDS	KY	42452	
5673 STATE ROUTE 416 W	ROBARDS	KY	42452	
5703 STATE ROUTE 416 W	ROBARDS	KY	42452	
5718 HWY 406 W	ROBARDS	KY	42452	9725
5720 DOLL RD	ROBARDS	KY	42452	
5731 EBLN HANCOCK RD	HENDERSON	KY	42420	9653
5735 STATE ROUTE 416 W	ROBARDS	KY	42452	
5762 STATE ROUTE 416 W	ROBARDS	KY	42452	
5763 STATE ROUTE 416 W	ROBARDS	KY	42452	
5778 STATE ROUTE 416 W	ROBARDS	KY	42452	
5800 STATE ROUTE 416 W	ROBARDS	KY	42452	
5829 EBLN HANCOCK RD	HENDERSON	KY	42420	9653
5835 EBLN HANCOCK RD	HENDERSON	KY	42420	9653
5838 EBLN HANCOCK RD	HENDERSON	KY	42420	9653
5840 STATE ROUTE 416 W	ROBARDS	KY	42452	
5846 STATE ROUTE 1299	ROBARDS	KY	42452	
5882 RUCKER RD #2	HENDERSON	KY	42420	
5882 STATE ROUTE 416 W	ROBARDS	KY	42452	
5921 ROBARDS POOLE RD	HENDERSON	KY	42420	9698
5999 STATE ROUTE 1299	ROBARDS	KY	42452	
6003 STATE ROUTE 416 W	ROBARDS	KY	42452	
6039 LAUREL TRL	HENDERSON	KY	42420	9799
6059 EBLN HANCOCK RD	HENDERSON	KY	42420	9653
6065 ROBARDS POOLE RD	HENDERSON	KY	42420	9600
6072 CAIRO HICKORY GROVE RD	CORYDON	KY	42406	9491
6072 ROBARDS POOLE RD	HENDERSON	KY	42420	9600
6080 ROBARDS POOLE RD	HENDERSON	KY	42420	9600
6094 STATE ROUTE 1299	ROBARDS	KY	42452	
6105 EBLN HANCOCK RD	HENDERSON	KY	42420	9653
6114 STATE ROUTE 1299	ROBARDS	KY	42452	
6150 STATE ROUTE 1299	ROBARDS	KY	42452	
6257 STATE ROUTE 283	ROBARDS	KY	42452	



6348 STATE ROUTE 1299	ROBARDS	KY	42452	
6355 STATE ROUTE 1299	ROBARDS	KY	42452	
636 CONSTANZA DR	HENDERSON	KY	42420	5342
6364 CAIRO DIXIE RD	CORYDON	KY	42406	9334
6367 STATE ROUTE 1299	ROBARDS	KY	42452	
6383 STATE ROUTE 1299	ROBARDS	KY	42452	
6390 MARINA DR	PROSPECT	KY	40059	9351
6391 STATE ROUTE 1299	ROBARDS	KY	42452	
6459 THORN RIDGE DR	HENDERSON	KY	42420	
6535 CAIRO DIXIE RD	CORYDON	KY	42406	9733
6540 STATE ROUTE 416 W	ROBARDS	KY	42452	
6549 CAIRO HICKORY GROVE RD	HENDERSON	KY	42420	9656
6572 STATE ROUTE 416 W	ROBARDS	KY	42452	
6575 ADAMS LN	HENDERSON	KY	42420	9530
6575 ADAMS LN	HENDERSON	KY	42420	9530
6602 STATE ROUTE 416 W	ROBARDS	KY	42452	
6614 STATE ROUTE 416 W	ROBARDS	KY	42452	
6630 STATE ROUTE 416 W	ROBARDS	KY	42452	
6640 STATE ROUTE 416 W	ROBARDS	KY	42452	
6662 CAIRO HICKORY GROVE RD	HENDERSON	KY	42420	9656
6693 STATE ROUTE 416 W	ROBARDS	KY	42452	
6709 STATE ROUTE 416 W	ROBARDS	KY	42452	
6715 STATE ROUTE 416 W	ROBARDS	KY	42452	
675 OLD BEECH GROVE RD	SEBREE	KY	42455	2111
7072 SPORTSMAN CLUB RD	ROBARDS	KY	42452	
7144 SPORTSMAN CLUB RD	ROBARDS	KY	42452	
7210 PRUITT AGNEW RD	HENDERSON	KY	42420	9658
7226 PRUITT AGNEW RD	HENDERSON	KY	42420	9658
7234 PRUITT AGNEW RD	HENDERSON	KY	42420	9658
7235 N GREEN RIVER RD	EVANSVILLE	IN	47725	7322
7236 STATE ROUTE 283	ROBARDS	KY	42452	
7240 SWANN LN	ROBARDS	KY	42452	9785
7245 SWANN LN	ROBARDS	KY	42452	9785
7268 SWANN LN	ROBARDS	KY	42452	9785
7272 SWANN LN	ROBARDS	KY	42452	9785
7276 SWANN LN	ROBARDS	KY	42452	9785
7296 SWANN LN	ROBARDS	KY	42452	9785
7299 SWANN LN	ROBARDS	KY	42452	9785
7300 SWANN LN	ROBARDS	KY	42452	9785
7313 SWANN LN	ROBARDS	KY	42452	9785
7336 SWANN LN	ROBARDS	KY	42452	9785
7409 STATE ROUTE 416 W	ROBARDS	KY	42452	
7413 RUCKER 1 RD E	HENDERSON	KY	42420	8948
7413 RUCKER 1 RD E	HENDERSON	KY	42420	8948
7425 LARUE RD	HENDERSON	KY	42420	9456
7469 STATE ROUTE 283	ROBARDS	KY	42452	
7475 STATE ROUTE 283	ROBARDS	KY	42452	
7481 STATE ROUTE 283	ROBARDS	KY	42452	
7489 STATE ROUTE 283	ROBARDS	KY	42452	
751 S VILLA DR	EVANSVILLE	IN	47714	2563
7601 PRUITT AGNEW RD	HENDERSON	KY	42420	9657
772 N BALLARD CHURCH RD	WICKLIFFE	KY	42087	9382
7728 PRUITT AGNEW RD	HENDERSON	KY	42420	9657
7756 PRUITT AGNEW RD	HENDERSON	KY	42420	9657
7779 PRUITT AGNEW RD	HENDERSON	KY	42420	9657
7787 PRUITT AGNEW RD	HENDERSON	KY	42420	9657
7788 WATHEN LN	HENDERSON	KY	42420	9153
79009 WOLF RUN RD	DUFUR	OR	97021	3113
7945 SMITH DENTON RD	ROBARDS	KY	42452	9599
7991 STATE ROUTE 416 W	ROBARDS	KY	42452	
7997 SMITH DENTON RD	ROBARDS	KY	42452	9599
7997 SMITH DENTON RD	ROBARDS	KY	42452	9599
800 N MAIN ST	HENDERSON	KY	42420	2722
800 STATE ROUTE 1405	SLAUGHTERS	KY	42456	
8010 JOHN STEELE RD	ROBARDS	KY	42452	9588
8024 JOHN STEELE RD	ROBARDS	KY	42452	9588
8033 SPENCER THORNSBERRY RD	ROBARDS	KY	42452	9538
8036 JOHN STEELE RD	ROBARDS	KY	42452	9588
804 MARYWOOD DR	HENDERSON	KY	42420	2431
8060 JOHN STEELE RD	ROBARDS	KY	42452	9588
8076 JOHN STEELE RD	ROBARDS	KY	42452	9588
8089 STATE ROUTE 416 W	ROBARDS	KY	42452	
8132 PRUITT AGNEW RD	HENDERSON	KY	42420	9666
8132 PRUITT AGNEW RD	HENDERSON	KY	42420	9666
8153 OLD KNOBLICK RD	ROBARDS	KY	42452	9353
8173 GREEN RIVER RD	HENDERSON	KY	42420	
8175 KNOBLICK RD	ROBARDS	KY	42452	
8236 JOHN STEELE RD	ROBARDS	KY	42452	9526
8238 JOHN STEELE RD	ROBARDS	KY	42452	9526
8245 KNOBLICK RD	ROBARDS	KY	42452	
8289 JOHN STEELE RD	ROBARDS	KY	42452	9526
8293 JOHN STEELE RD	ROBARDS	KY	42452	9526
8293 KNOBLICK RD	ROBARDS	KY	42452	
8343 PRUITT AGNEW RD	HENDERSON	KY	42420	9666
8347 JOHN STEELE RD	ROBARDS	KY	42452	9589
8385 HWY 60 E	WAVERLY	KY	42462	
8407 PRUITT AGNEW RD	HENDERSON	KY	42420	9666
8407 PRUITT AGNEW RD	HENDERSON	KY	42420	9666
8408 JOHN STEELE RD	ROBARDS	KY	42452	9590
8421 JOHN STEELE RD	ROBARDS	KY	42452	9590
8424 JOHN STEELE RD	ROBARDS	KY	42452	9590
8436 JOHN STEELE RD	ROBARDS	KY	42452	9590
8446 JOHN STEELE RD	ROBARDS	KY	42452	9590

Sebree Solar, LLC

Case No. 2021-00072

Application - Volume 1

Tab 6

Attachment B

Public Meeting Notice,
Presentation and Mailing List
(29 Pages)



Sebree Solar Public Meeting

Please mark your calendars to attend a "virtual" public meeting on Tuesday, March 30 to learn more about an innovative solar project proposed by Sebree Solar, LLC, a subsidiary of NextEra Energy Resources, LLC, for Henderson County. You are invited to log in or call in to meet our team and discuss the proposed project. For additional information visit: www.SebreeSolar.com.

Tuesday, March 30 at 6 p.m. Central

JOIN MEETING BY PHONE:

Dial in (toll-free): 1-866-807-9684

JOIN MEETING ONLINE: <https://services.choruscall.com/links/sebree.html>

QUESTIONS: If you have questions in advance of the meeting, please e-mail them to: SebreeSolar@nexteraenergy.com



You're invited to attend a "virtual" public meeting to learn more about the proposed Sebree Solar project on Tuesday, March 30 at 6 p.m. Central.

Two easy options for joining the meeting:

1. By phone *(line opens 15 minutes early)*

- Call 1-866-807-9684
- Ask to "join the NextEra Energy call"

2. Online *(allows you to view presentation)*

- Open your web browser
- Type in: <https://services.choruscall.com/links/sebree.html>
- Fill out contact information
- Click on the "Join Webcast" link

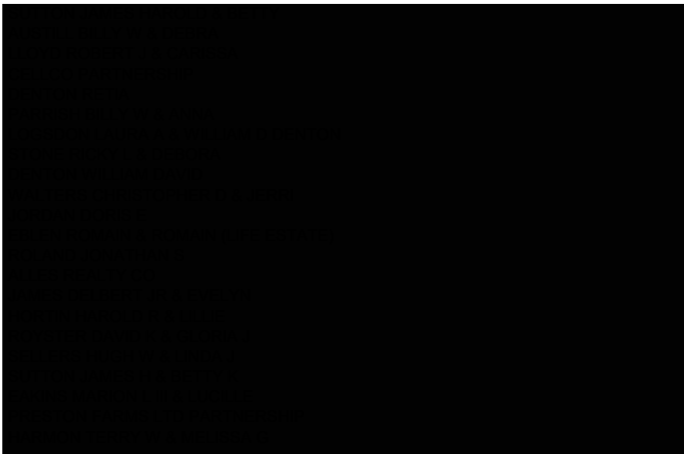
Meeting agenda:

6 p.m. - Welcome

6:10 p.m. - Project update

6:35 p.m. - Q&A session

Owner	Mailing Address	City	State	Zip	Zip 4
	1001 WHITEWOOD BND	LAGRANGE	KY	40031	8092
	1002 E 9TH AVE	JOHNSON CITY	TN	37601	
	10029 STATE ROUTE 416 W	ROBARDS	KY	42452	
	1005 S MAIN ST	HENDERSON	KY	42420	3949
	10398 STATE ROUTE 416 W	ROBARDS	KY	42452	
	108 S ALVES ST	HENDERSON	KY	42420	3620
	1114 EAKINS ST	ROBARDS	KY	42452	9563
	1120 SEMINARY ST	ROBARDS	KY	42452	9568
	1130 2ND ST	ROBARDS	KY	42452	
	1132 DEER LN	HENDERSON	KY	42420	2556
	1203 5TH ST	HENDERSON	KY	42420	
	13195 HWY 41 S	ROBARDS	KY	42452	
	1320 2ND ST	ROBARDS	KY	42452	
	13210 HWY 41 S	ROBARDS	KY	42452	
	13255 HWY 41 S	ROBARDS	KY	42452	
	13700 HWY 41 S	ROBARDS	KY	42452	
	13720 HWY 41 S	ROBARDS	KY	42452	
	13781 HWY 41 S	ROBARDS	KY	42452	9702
	1440 AVELLINO CIR	MURFREESBORO	TN	37130	7608
	1652 ED OTEY RD	ROBARDS	KY	42452	9523
	1656 BUSBY STATION RD	ROBARDS	KY	42452	9348
	1700 BUSBY STATION RD	ROBARDS	KY	42452	9349
	1804 BUSBY STATION RD	ROBARDS	KY	42452	9751
	1810 BUSBY STATION RD	ROBARDS	KY	42452	9751
	18171 STATE ROUTE 1078 S	HENDERSON	KY	42420	
	1888 BUSBY STATION RD	ROBARDS	KY	42452	9751
	1905 BUSBY STATION RD	ROBARDS	KY	42452	9350
	1920 BUSBY STATION RD	ROBARDS	KY	42452	9350
	1941 BUSBY STATION RD	ROBARDS	KY	42452	9350
	20 N LINCOLN AVE	HENDERSON	KY	42420	
	2040 BUSBY STATION RD	ROBARDS	KY	42452	9351
	2094 BUSBY STATION RD	ROBARDS	KY	42452	9351
	2107 AIRLINE RD	HENDERSON	KY	42420	8826
	225 S WATER ST	HENDERSON	KY	42420	3532
	24335 STATE ROUTE 811	OWENSBORO	KY	42301	
	2908 STATE ROUTE 1180	WAVERLY	KY	42462	
	2992 OAK ALLEE ST	MEMPHIS	TN	38115	2717
	3072 ROCKHOUSE RD	ROBARDS	KY	42452	9773
	309 HARMONY LN	HENDERSON	KY	42420	2323
	3096 ROCKHOUSE RD	ROBARDS	KY	42452	9773
	3509 TRINIDAD CT	LEXINGTON	KY	40509	9522
	3631 STATE ROUTE 416 E	HENDERSON	KY	42420	
	3705 STATE ROUTE 266	CORYDON	KY	42406	
	38430 LANGLOIS PL	LEESBURG	FL	34788	8350
	4008 WT ROYSTER RD	ROBARDS	KY	42452	
	4011 WT ROYSTER RD	ROBARDS	KY	42452	
	4012 WT ROYSTER RD	ROBARDS	KY	42452	
	4138 WT ROYSTER RD	ROBARDS	KY	42452	
	4684 ROBARDS BUSBY STATION RD	ROBARDS	KY	42452	
	5106 STRINGTOWN RD	EVANSVILLE	IN	47711	2261
	5565 STATE ROUTE 283	ROBARDS	KY	42452	
	5570 STATE ROUTE 283	ROBARDS	KY	42452	
	5576 STATE ROUTE 283	ROBARDS	KY	42452	
	5660 STATE ROUTE 283	ROBARDS	KY	42452	
	5700 STATE ROUTE 283	ROBARDS	KY	42452	
	5712 STATE ROUTE 283	ROBARDS	KY	42452	
	5736 DOLL RD	ROBARDS	KY	42452	9738
	5765 DOLL RD	ROBARDS	KY	42452	9738
	5840 STATE ROUTE 416 W	ROBARDS	KY	42452	
	5883 POSEY CHAPEL RD	HENDERSON	KY	42420	8303
	6039 LAUREL TRL	HENDERSON	KY	42420	9799
	6216 STATE ROUTE 283	ROBARDS	KY	42452	
	6399 STATE ROUTE 1299	ROBARDS	KY	42452	
	6445 STATE ROUTE 416 W	ROBARDS	KY	42452	
	6513 STATE ROUTE 416 W	ROBARDS	KY	42452	
	6553 HALEY LN	HENDERSON	KY	42420	8747
	6738 STATE ROUTE 416 W	ROBARDS	KY	42452	
	701 N ADAMS ST	HENDERSON	KY	42420	2814
	7255 EDGEDALE DR	NEWBURGH	IN	47630	2958
	732 CLAYVIS CT	LEXINGTON	KY	40515	6327
	7409 STATE ROUTE 416 W	ROBARDS	KY	42452	
	7621 SMITH DENTON RD	ROBARDS	KY	42452	9535
	7653 SMITH DENTON RD	ROBARDS	KY	42452	9535
	7659 SMITH DENTON RD	ROBARDS	KY	42452	9535
	7671 SMITH DENTON RD	ROBARDS	KY	42452	9535
	7689 SMITH DENTON RD	ROBARDS	KY	42452	9535
	7709 SMITH DENTON RD	ROBARDS	KY	42452	9597
	7841 SMITH DENTON RD	ROBARDS	KY	42452	9598
	7997 SMITH DENTON RD	ROBARDS	KY	42452	9599
	8024 JOHN STEELE RD	ROBARDS	KY	42452	9588
	8077 MEAHL CATES RD	ROBARDS	KY	42452	9527
	8081 SPENCER THORNSBERRY RD	ROBARDS	KY	42452	9538
	8103 MEAHL CATES RD	ROBARDS	KY	42452	9527
	8115 MEAHL CATES RD	ROBARDS	KY	42452	9527
	8125 KNOBLICK RD	ROBARDS	KY	42452	
	8132 PRUITT AGNEW RD	HENDERSON	KY	42420	9666
	8135 MEAHL CATES RD	ROBARDS	KY	42452	9527
	8135 SPENCER THORNSBERRY RD	ROBARDS	KY	42452	9538
	8147 MEAHL CATES RD	ROBARDS	KY	42452	9527



8175 MEAHL CATES RD	ROBARDS	KY	42452 9527
8189 MEAHL CATES RD	ROBARDS	KY	42452 9527
8201 MEAHL CATES RD	ROBARDS	KY	42452 9594
8350 E CRESCENT PKWY	GREENWOOD VILLAGE	CO	80111
8511 THOMASON RD	ROBARDS	KY	42452 9100
8592 THOMASON RD	ROBARDS	KY	42452 9100
8619 THOMASON RD	ROBARDS	KY	42452 9101
8648 WN ROYSTER RD	ROBARDS	KY	42452
8653 THOMASON RD	ROBARDS	KY	42452 9101
8823 THOMASON RD	ROBARDS	KY	42452 9539
8825 THOMASON RD	ROBARDS	KY	42452 9539
908 KELLY CT	HENDERSON	KY	42420 5348
9933 STATE ROUTE 416 W	ROBARDS	KY	42452
PO BOX 1046	HENDERSON	KY	42419 1046
PO BOX 122	ROBARDS	KY	42452 0122
PO BOX 25	ROBARDS	KY	42452 0025
PO BOX 306	DIXON	KY	42409 0306
PO BOX 369	ROBARDS	KY	42452 0369
PO BOX 405	ROBARDS	KY	42452 0405
PO BOX 438	ROBARDS	KY	42452 0438
PO BOX 5	HENDERSON	KY	42419 0005
PO BOX 7	ROBARDS	KY	42452 0007

Owner	Mailing Address	City	State	Zip	Zip 4
	1000 SCOTTS FERRY RD E	VERSAILLES	KY	40383	
	10029 STATE ROUTE 416 W	ROBARDS	KY	42452	
	1003 2ND ST	ROBARDS	KY	42452	
	1006 2ND ST	ROBARDS	KY	42452	
	110 S ELM ST	HENDERSON	KY	42420	3509
	1104 2ND ST	ROBARDS	KY	42452	
	1105 2ND ST	ROBARDS	KY	42452	
	1106 VINE ST	ROBARDS	KY	42452	9788
	1110 2ND ST	ROBARDS	KY	42452	
	1114 PRINGLE ST	HENDERSON	KY	42420	4169
	1115 1ST ST	ROBARDS	KY	42452	
	1115 2ND ST	ROBARDS	KY	42452	
	1115 3RD ST	ROBARDS	KY	42452	
	112 CLAY ST	HENDERSON	KY	42420	3502
	1125 2ND ST	ROBARDS	KY	42452	
	1130 2ND ST	ROBARDS	KY	42452	
	1135 1ST ST	ROBARDS	KY	42452	
	1144 VINE ST	ROBARDS	KY	42452	9788
	1153 BUSBY STATION RD	ROBARDS	KY	42452	9584
	1164 VINE ST	ROBARDS	KY	42452	9788
	1185 VINE ST	ROBARDS	KY	42452	9789
	1188 STATE ROUTE 948	MORGANFIELD	KY	42437	
	1202 PEGGY ANN DR	MURRAY	KY	42071	3237
	1212 E RAILROAD ST	ROBARDS	KY	42452	
	1221 CLARK ST	ROBARDS	KY	42452	9562
	1225 1ST ST	ROBARDS	KY	42452	
	1231 1ST ST	ROBARDS	KY	42452	
	1237 CLARK ST	ROBARDS	KY	42452	9562
	1251 1ST ST	ROBARDS	KY	42452	
	12743 HWY 41 S	ROBARDS	KY	42452	
	13117 VISTA DR	VAN BUREN TWP	MI	48111	1350
	13229 HWY 41 S	ROBARDS	KY	42452	
	13277 HWY 41 S	ROBARDS	KY	42452	9702
	1330 FAIRGROUND LN	HENDERSON	KY	42420	4054
	13312 HWY 41 S	ROBARDS	KY	42452	9702
	13356 HWY 41 S	ROBARDS	KY	42452	9702
	13384 HWY 41 S	ROBARDS	KY	42452	
	13481 HWY 41 S	ROBARDS	KY	42452	9702
	13761 HWY 41 S	ROBARDS	KY	42452	
	15175 STATE ROUTE 136 E	HENDERSON	KY	42420	
	1629 S MAIN ST	HENDERSON	KY	42420	5010
	1652 ED OTEY RD	ROBARDS	KY	42452	9523
	1810 N ELM ST	HENDERSON	KY	42420	7500
	1900 THEATER DR	EVANSVILLE	IN	47715	2034
	1944 BUSBY STATION RD	ROBARDS	KY	42452	9350
	2011 SUMMERHILL LN	HENDERSON	KY	42420	
	2016 DICK SMITH RD	ROBARDS	KY	42452	9791
	2032 BUSBY DENTON RD	ROBARDS	KY	42452	9521
	2052 BUSBY DENTON RD	ROBARDS	KY	42452	9521
	2096 BUSBY DENTON RD	ROBARDS	KY	42452	9521
	2100 BUSBY STATION RD	ROBARDS	KY	42452	9352
	2104 BUSBY DENTON RD	ROBARDS	KY	42452	9521
	2116 BUSBY DENTON RD	ROBARDS	KY	42452	9521
	213 CORRAL DR	GOLDSBORO	NC	27534	8754
	2132 BUSBY STATION RD	ROBARDS	KY	42452	9352
	225 S WATER ST	HENDERSON	KY	42420	3532
	2400 COBBLESTONE DR	HENDERSON	KY	42420	2596
	2829 GOLF CLUB RD	HOWELL	MI	48843	6567
	3020 ROCKHOUSE RD	ROBARDS	KY	42452	
	3024 ROCKHOUSE RD	ROBARDS	KY	42452	
	3029 ROCKHOUSE RD	ROBARDS	KY	42452	9378
	3032 ROCKHOUSE RD	ROBARDS	KY	42452	9773
	3040 ROCKHOUSE RD	ROBARDS	KY	42452	9773
	320 CHIMNEY HILL LN	HENDERSON	KY	42420	3476
	320 HARMONY LN	HENDERSON	KY	42420	2324
	352 HEARTHSTONE LN	HENDERSON	KY	42420	3421

3808 OLD ROBARDS RD	HENDERSON	KY	42420	9332
38430 LANGLOIS PL	LEESBURG	FL	34788	8350
3878 CATALPA CT	HENDERSON	KY	42420	8602
395 REDDING RD	LEXINGTON	KY	40517	2399
419 BITTERSWEET LN	HENDERSON	KY	42420	3437
4285 STATE ROUTE 1299	HENDERSON	KY	42420	
4386 FREETOWN RD	HENDERSON	KY	42420	9304
4689 KONSLEDER DENTON RD	CORYDON	KY	42406	9101
4892 ROBARDS BUSBY STATION RD	ROBARDS	KY	42452	9768
512 SHAVERS DR	CENTRAL CITY	KY	42330	
5442 STATE ROUTE 1299	ROBARDS	KY	42452	
5598 ROBARDS BUSBY STATION RD	ROBARDS	KY	42452	9771
5620 WINTHROP CT	EVANSVILLE	IN	47715	4284
5701 STATE ROUTE 283	ROBARDS	KY	42452	
5720 STATE ROUTE 283	ROBARDS	KY	42452	
5732 STATE ROUTE 283	ROBARDS	KY	42452	
5741 STATE ROUTE 283	ROBARDS	KY	42452	
5771 STATE ROUTE 283	ROBARDS	KY	42452	
5793 STATE ROUTE 283	ROBARDS	KY	42452	
5805 STATE ROUTE 283	ROBARDS	KY	42452	
5846 STATE ROUTE 1299	ROBARDS	KY	42452	
5868 STATE ROUTE 283	ROBARDS	KY	42452	
5925 STATE ROUTE 283	ROBARDS	KY	42452	
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6000 STATE ROUTE 283	ROBARDS	KY	42452	
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6018 BAUERN CT	HENDERSON	KY	42420	9247
6019 STATE ROUTE 283	ROBARDS	KY	42452	
6039 LAUREL TRL	HENDERSON	KY	42420	9799
6133 STATE ROUTE 283	ROBARDS	KY	42452	
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6735 STATE ROUTE 1299	ROBARDS	KY	42452	
7 PHILLIPS CT	HENDERSON	KY	42420	4323
7059 STATE ROUTE 1299	ROBARDS	KY	42452	
707 N MAIN ST	HENDERSON	KY	42420	2915
7155 STATE ROUTE 1299	ROBARDS	KY	42452	
7168 STATE ROUTE 1299	ROBARDS	KY	42452	
721 NEGLEY AVE	EVANSVILLE	IN	47711	
7227 STATE ROUTE 1299	ROBARDS	KY	42452	
7251 STATE ROUTE 1299	ROBARDS	KY	42452	
7263 STATE ROUTE 1299	ROBARDS	KY	42452	
7268 RUCKER 1 RD E	HENDERSON	KY	42420	
7409 STATE ROUTE 416 W	ROBARDS	KY	42452	
7413 RUCKER 1 RD E	HENDERSON	KY	42420	
7444 GREENWAY DR	JACKSONVILLE	FL	32244	4752
7531 STATE ROUTE 1299	ROBARDS	KY	42452	
7645 HUNTER LN	ROBARDS	KY	42452	9519
7673 HUNTER LN	ROBARDS	KY	42452	
7826 STATE ROUTE 416 W	ROBARDS	KY	42452	
7840 STATE ROUTE 416 W	ROBARDS	KY	42452	
7849 STATE ROUTE 416 W	ROBARDS	KY	42452	
7856 STATE ROUTE 416 W	ROBARDS	KY	42452	9731
7883 STATE ROUTE 416 W	ROBARDS	KY	42452	
7885 STATE ROUTE 1299	ROBARDS	KY	42452	
7916 STATE ROUTE 416 W	ROBARDS	KY	42452	
7922 STATE ROUTE 416 W	ROBARDS	KY	42452	

7984 STATE ROUTE 416 W	ROBARDS	KY	42452	
7991 STATE ROUTE 416 W	ROBARDS	KY	42452	
7997 SMITH DENTON RD	ROBARDS	KY	42452	9599
8004 BRIARWOOD DR	EVANSVILLE	IN	47715	4590
8006 STATE ROUTE 416 W	ROBARDS	KY	42452	
8013 STATE ROUTE 416 W	ROBARDS	KY	42452	
8018 MEAHL CATES RD	ROBARDS	KY	42452	9527
8021 STATE ROUTE 416 W	ROBARDS	KY	42452	
8030 MEAHL CATES RD	ROBARDS	KY	42452	9527
8034 STATE ROUTE 416 W	ROBARDS	KY	42452	
8035 STATE ROUTE 416 W	ROBARDS	KY	42452	
8065 STATE ROUTE 416 W	ROBARDS	KY	42452	
8085 SPENCER THORNSBERRY RD	ROBARDS	KY	42452	9538
8089 STATE ROUTE 416 W	ROBARDS	KY	42452	
8125 STATE ROUTE 416 W	ROBARDS	KY	42452	
8131 STATE ROUTE 416 W	ROBARDS	KY	42452	
8135 SPENCER THORNSBERRY RD	ROBARDS	KY	42452	9538
8139 STATE ROUTE 416 W	ROBARDS	KY	42452	
8145 STATE ROUTE 416 W	ROBARDS	KY	42452	
8221 WN ROYSTER RD	ROBARDS	KY	42452	
8238 JOHN STEELE RD	ROBARDS	KY	42452	9526
8240 JOHN STEELE RD	ROBARDS	KY	42452	9526
8245 SPENCER THORNSBERRY RD	ROBARDS	KY	42452	
8317 SPENCER THORNSBERRY RD	ROBARDS	KY	42452	
8340 WN ROYSTER RD	ROBARDS	KY	42452	
8385 HWY 60 E	WAVERLY	KY	42462	
8413 SMITH DENTON RD	ROBARDS	KY	42452	9536
8508 WN ROYSTER RD	ROBARDS	KY	42452	
8628 STATE ROUTE 416 W	ROBARDS	KY	42452	
8653 THOMASON RD	ROBARDS	KY	42452	9101
8660 THOMASON RD	ROBARDS	KY	42452	9101
8875 STATE ROUTE 416 W	ROBARDS	KY	42452	
8881 STATE ROUTE 416 W	ROBARDS	KY	42452	
8893 STATE ROUTE 416 W	ROBARDS	KY	42452	9504
9012 WN ROYSTER RD	ROBARDS	KY	42452	
9056 STATE ROUTE 416 W	ROBARDS	KY	42452	
9068 FRUIT LN	HENDERSON	KY	42420	9661
908 KELLY CT	HENDERSON	KY	42420	5348
9244 STATE ROUTE 416 W	ROBARDS	KY	42452	
9260 STATE ROUTE 416 W	ROBARDS	KY	42452	
9422 STATE ROUTE 416 W	ROBARDS	KY	42452	
9475 STATE ROUTE 416 W	ROBARDS	KY	42452	
953 HILLMONT DR	HENDERSON	KY	42420	5303
9611 STATE ROUTE 416 W	ROBARDS	KY	42452	
9629 STATE ROUTE 416 W	ROBARDS	KY	42452	
9635 STATE ROUTE 416 W	ROBARDS	KY	42452	
9881 STATE ROUTE 416 W	ROBARDS	KY	42452	
9933 STATE ROUTE 416 W	ROBARDS	KY	42452	
9947 STATE ROUTE 416 W	ROBARDS	KY	42452	
PO BOX 102	SEBREE	KY	42455	0102
PO BOX 112	ROBARDS	KY	42452	0112
PO BOX 115	RUSSELLVILLE	KY	42276	0115
PO BOX 155	ROBARDS	KY	42452	0155
PO BOX 161	ROBARDS	KY	42452	0161
PO BOX 182	KATHLEEN	FL	33849	0182
PO BOX 186	ROBARDS	KY	42452	0186
PO BOX 285	ROBARDS	KY	42452	0285
PO BOX 3	ROBARDS	KY	42452	0003
PO BOX 366	ROBARDS	KY	42452	
PO BOX 378	ROBARDS	KY	42452	0378
PO BOX 38	ROBARDS	KY	42452	0038
PO BOX 438	ROBARDS	KY	42452	0438
PO BOX 44	ROBARDS	KY	42452	0044
PO BOX 488	ROBARDS	KY	42452	0488
PO BOX 51	ROBARDS	KY	42452	0051
PO BOX 543	HENDERSON	KY	42419	0543
PO BOX 63	ROBARDS	KY	42452	0063

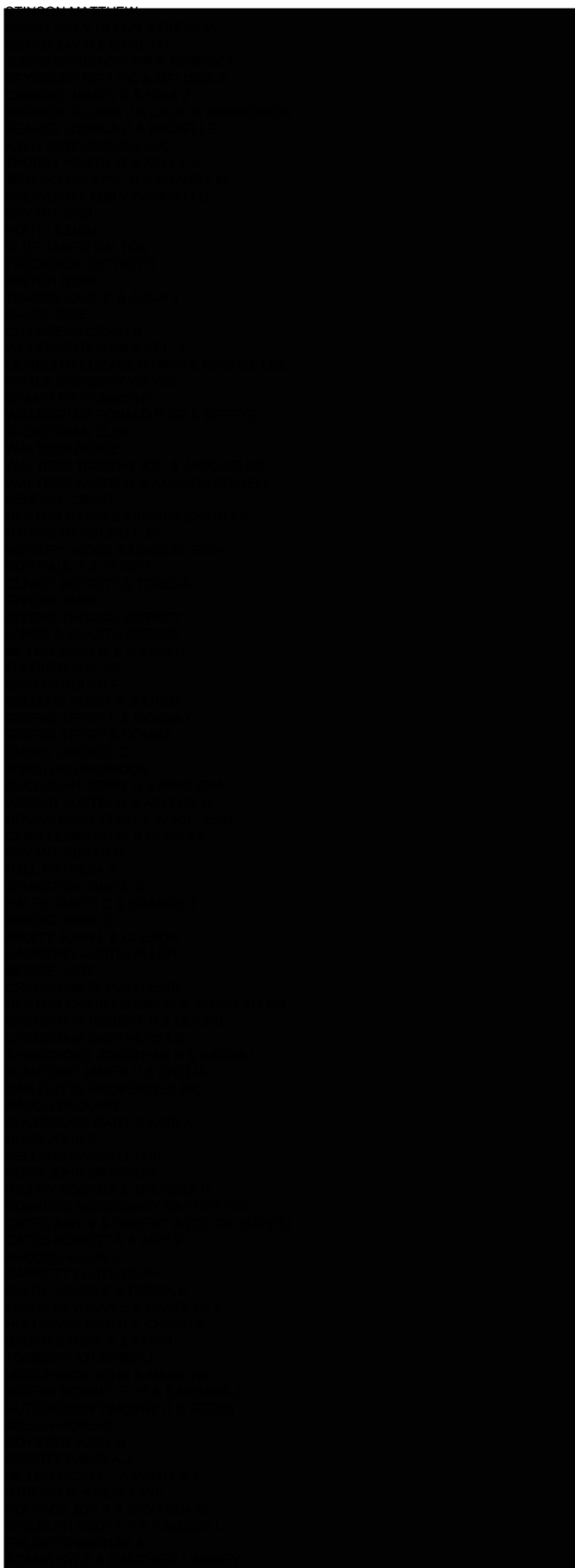
[REDACTED] PO BOX 7207
[REDACTED] PO BOX 74
[REDACTED] PO BOX 91

BEDMINSTER	NJ	07921	7207
ROBARDS	KY	42452	0074
ROBARDS	KY	42452	0091

Owner	Mailing Address	City	State	Zip	Zip 4
	1000 SCOTTS FERRY RD E	VERSAILLES	KY	40383	
	1001 SHOOTING STAR CT	ROBARDS	KY	42452	9622
	1001 WHITEWOOD BND	LAGRANGE	KY	40031	8092
	1002 E 9TH AVE	JOHNSON CITY	TN	37601	
	10029 STATE ROUTE 416 W	ROBARDS	KY	42452	
	10189 STATE ROUTE 416 W	ROBARDS	KY	42452	
	1020 BUSBY STATION RD	ROBARDS	KY	42452	9524
	1025 STATE ROUTE 2091	MORGANFIELD	KY	42437	
	1035 WASHINGTON ST	HENDERSON	KY	42420	3762
	10398 STATE ROUTE 416 W	ROBARDS	KY	42452	
	10489 STATE ROUTE 416 W	ROBARDS	KY	42452	
	10495 STATE ROUTE 416 W	ROBARDS	KY	42452	
	1053 BUSBY STATION RD	ROBARDS	KY	42452	9524
	10551 STATE ROUTE 416 W	ROBARDS	KY	42452	
	10562 STATE ROUTE 416 W	ROBARDS	KY	42452	
	10569 STATE ROUTE 416 W	ROBARDS	KY	42452	
	1057 N HIGHWAY 259	HARDINSBURG	KY	40143	
	10574 STATE ROUTE 416 W	ROBARDS	KY	42452	
	10622 STATE ROUTE 416 W	ROBARDS	KY	42452	
	10697 STATE ROUTE 416 W	ROBARDS	KY	42452	
	10705 STATE ROUTE 416 W	ROBARDS	KY	42452	
	10867 HWY 41 S	HENDERSON	KY	42420	
	10899 STATE ROUTE 416 W	ROBARDS	KY	42452	
	1103 BUSBY STATION RD	ROBARDS	KY	42452	9584
	11042 STATE ROUTE 416 W	HENDERSON	KY	42420	
	11043 STATE ROUTE 416 W	HENDERSON	KY	42420	
	11049 STATE ROUTE 416 W	HENDERSON	KY	42420	
	11050 STATE ROUTE 416 W	HENDERSON	KY	42420	
	11055 STATE ROUTE 416 W	HENDERSON	KY	42420	
	11090 STATE ROUTE 416 W	HENDERSON	KY	42420	
	1110 S MAIN ST	HENDERSON	KY	42420	3964
	1114 PRINGLE ST	HENDERSON	KY	42420	4169
	112 CLAY ST	HENDERSON	KY	42420	3502
	1153 BUSBY STATION RD	ROBARDS	KY	42452	9584
	12097 AIRLINE RD	HENDERSON	KY	42420	9555
	12097 AIRLINE RD	HENDERSON	KY	42420	9555
	1216 STATE ROUTE 948	MORGANFIELD	KY	42437	
	12751 HWY 41 S	ROBARDS	KY	42452	
	12769 HWY 41 S	ROBARDS	KY	42452	
	12799 HWY 41 S	ROBARDS	KY	42452	9700
	12827 HWY 41 S	ROBARDS	KY	42452	9700
	12930 HWY 41 S	ROBARDS	KY	42452	
	12974 HWY 41 S	ROBARDS	KY	42452	
	1300 TARANSAY DR	HENDERSON	KY	42420	2548
	13000 HWY 41 S	ROBARDS	KY	42452	
	1301 CLAY ST	HENDERSON	KY	42420	4203
	13024 HWY 41 S	ROBARDS	KY	42452	
	13026 HWY 41 S	ROBARDS	KY	42452	
	13028 HWY 41 S	ROBARDS	KY	42452	
	13028 HWY 41 S	ROBARDS	KY	42452	
	13065 HWY 41 S	ROBARDS	KY	42452	
	13153 HWY S 41	ROBARDS	KY	42452	
	13200 HWY 41 S	ROBARDS	KY	42452	
	1347 WASHINGTON ST	HENDERSON	KY	42420	3783
	13816 HWY 41 S	ROBARDS	KY	42452	
	13828 HWY 41 S	ROBARDS	KY	42452	
	13844 HWY 41 S	ROBARDS	KY	42452	
	13853 HWY 41 S	ROBARDS	KY	42452	
	13859 HWY 41 S	ROBARDS	KY	42452	
	13865 HWY 41 S	ROBARDS	KY	42452	
	13873 HWY 41 S	ROBARDS	KY	42452	
	13877 HWY 41 A	CORYDON	KY	42406	
	13885 HWY 41 S	ROBARDS	KY	42452	
	13885 HWY 41 S	ROBARDS	KY	42452	
	13940 HWY 41 S	ROBARDS	KY	42452	
	13984 HWY 41 S	ROBARDS	KY	42452	
	1401 WRIGHT ST	HENDERSON	KY	42420	4560
	14030 HWY 41 S	ROBARDS	KY	42452	
	14038 HWY 41 S	ROBARDS	KY	42452	
	14081 HWY 41 S	ROBARDS	KY	42452	
	14093 HWY 41 S	ROBARDS	KY	42452	
	14105 HWY 41 S	ROBARDS	KY	42452	9704
	14108 HWY 41 S	ROBARDS	KY	42452	
	1411 POWELL ST	HENDERSON	KY	42420	3725
	14117 HWY 41 S	ROBARDS	KY	42452	9704
	14133 HWY 41 S	ROBARDS	KY	42452	
	14157 HWY 41 S	ROBARDS	KY	42452	
	14160 HWY 41 S	ROBARDS	KY	42452	
	14171 HWY 41 S	ROBARDS	KY	42452	9704
	14176 HWY 41 S	ROBARDS	KY	42452	
	1418 YOUNG ST	HENDERSON	KY	42420	4557
	14181 HWY 41 S	ROBARDS	KY	42452	9704
	14183 HWY 41 S	ROBARDS	KY	42452	
	14189 HWY 41 S	ROBARDS	KY	42452	
	1419 BUSBY STATION RD	ROBARDS	KY	42452	9347
	14200 HWY 41 S	ROBARDS	KY	42452	9705
	14204 HWY 41 S	ROBARDS	KY	42452	
	14212 HWY 41 S	ROBARDS	KY	42452	
	14224 HWY 41 S	ROBARDS	KY	42452	
	14232 HWY 41 S	ROBARDS	KY	42452	
	14240 HWY 41 S	ROBARDS	KY	42452	9705
	1427 BUSBY STATION RD	ROBARDS	KY	42452	9347

14324 HWY 41 S	ROBARDS	KY	42452	9705
14336 HWY 41 S	ROBARDS	KY	42452	
1435 BUSBY STATION RD	ROBARDS	KY	42452	9347
14501 HWY 41 S	ROBARDS	KY	42452	
14502 HWY 41 S	ROBARDS	KY	42452	
14518 HWY 41 S	ROBARDS	KY	42452	
14526 HWY 41 S	ROBARDS	KY	42452	
14534 HWY 41 S	ROBARDS	KY	42452	
14542 HWY 41 S	ROBARDS	KY	42452	
14550 HWY 41 S	ROBARDS	KY	42452	
1472 COAL MINE RD	ROBARDS	KY	42452	9744
1502 CIRCLE CREST DR	EDDYVILLE	KY	42038	7573
15185 HWY 41 A	CORYDON	KY	42406	
1523 ROOSEVELT ST	HENDERSON	KY	42420	
1536 EDGEWATER LN	CLARKSVILLE	TN	37043	1682
15760 UPPER DELAWARE RD	HENDERSON	KY	42420	9525
16112 GRIFFIN GRAVES CREEK RD	HENDERSON	KY	42420	
16112 GRIFFIN GRAVES CREEK RD	HENDERSON	KY	42420	9527
16114 MORNING DEW WAY	CLERMONT	FL	34714	5050
1632 BUSBY STATION RD	ROBARDS	KY	42452	9348
16378 STATE ROUTE 136 E	ROBARDS	KY	42452	
1648 BUSBY STATION RD	ROBARDS	KY	42452	9348
1672 BUSBY STATION RD	ROBARDS	KY	42452	9348
1697 BUSBY STATION RD	ROBARDS	KY	42452	9348
1709 BUSBY STATION RD	ROBARDS	KY	42452	9349
17267 STATE ROUTE 136 E	ROBARDS	KY	42452	
1727 BUSBY STATION RD	ROBARDS	KY	42452	9349
1751 BUSBY STATION RD	ROBARDS	KY	42452	9349
1823 BUSBY STATION RD	ROBARDS	KY	42452	9751
1845 BUSBY STATION RD	ROBARDS	KY	42452	9751
1857 BUSBY STATION RD	ROBARDS	KY	42452	9751
1865 BUSBY STATION RD	ROBARDS	KY	42452	9751
1870 BUSBY STATION RD	ROBARDS	KY	42452	9751
2013 BUSBY STATION RD	ROBARDS	KY	42452	9351
2065 S 34TH PL	DECATUR	IL	62521	4714
2090 STATE ROUTE 56 E	SEBREE	KY	42455	9119
2108 BOOK DR	HENDERSON	KY	42420	9209
2108 BOOK DR	HENDERSON	KY	42420	9209
225 S WATER ST	HENDERSON	KY	42420	3532
2305 WATKINS SCHOOL RD	ROBARDS	KY	42452	9611
2358 RULLION GREEN WAY	HENDERSON	KY	42420	2542
2386 DUNDEE DR	HENDERSON	KY	42420	2564
2400 WATKINS SCHOOL RD	ROBARDS	KY	42452	9612
25 HWY 41 A SOUTH	DIXON	KY	42409	
2511 S REGO MILLERSBURG RD	ORLEANS	IN	47452	9197
2524 TIMBERS DR	HENDERSON	KY	42420	2496
2768 N HIGHLAND AVE	JACKSON	TN	38305	1764
2926 MARLOU CT	HENDERSON	KY	42420	
2997 HOLLOWAY LN	HENDERSON	KY	42420	9288
3026 DIAMOND ISLAND RD	CORYDON	KY	42406	9499
306 W DALE AVE	EDDYVILLE	KY	42038	8254
309 HARMONY LN	HENDERSON	KY	42420	2323
3129 GREEN RIVER RD	HENDERSON	KY	42420	2107
3188 HAMMETT HILL RD	BOWLING GREEN	KY	42101	8269
320 HARMONY LN	HENDERSON	KY	42420	2324
325 S WATER ST	HENDERSON	KY	42420	3534
328 S TOWER ST	SAUKVILLE	WI	53080	2506
330 2ND ST	HENDERSON	KY	42420	
332 HI Y DR	HENDERSON	KY	42420	2613
3430 N RED BANK RD	EVANSVILLE	IN	47720	2633
3549 HENRYS WAY	HENDERSON	KY	42420	9226
3557 ROCKHOUSE RD	ROBARDS	KY	42452	9776
3564 WALTER RD	ROBARDS	KY	42452	9366
3612 WALTER RD	ROBARDS	KY	42452	9367
3645 ROCKHOUSE RD	ROBARDS	KY	42452	9776
3649 ROCKHOUSE RD	ROBARDS	KY	42452	9776
38430 LANGLOIS PL	LEESBURG	FL	34788	8350
3872 CATALPA CT	HENDERSON	KY	42420	8602
3878 CATALPA CT	HENDERSON	KY	42420	8602
4008 EASY ST	ROBARDS	KY	42452	9746
4008 WT ROYSTER RD	ROBARDS	KY	42452	
4016 EASY ST	ROBARDS	KY	42452	9746
4023 EASY ST	ROBARDS	KY	42452	9746
4025 WT ROYSTER RD	ROBARDS	KY	42452	
403 WESTFIELD LN	HENDERSON	KY	42420	3471
4031 EASY ST	ROBARDS	KY	42452	9747
4032 EASY ST	ROBARDS	KY	42452	9747
4040 EASY ST	ROBARDS	KY	42452	9747
4044 T ROYSTER RD	ROBARDS	KY	42452	9781
4057 EASY ST	ROBARDS	KY	42452	9748
4072 WALTER RD	ROBARDS	KY	42452	9367
4075 WT ROYSTER RD	ROBARDS	KY	42452	
4076 EASY ST	ROBARDS	KY	42452	9748
4076 EASY ST	ROBARDS	KY	42452	9748
4088 WT ROYSTER RD	ROBARDS	KY	42452	
4129 WT ROYSTER RD	ROBARDS	KY	42452	
4135 WT ROYSTER RD	ROBARDS	KY	42452	
419 HEARTHSTONE LN	HENDERSON	KY	42420	3422
4260 ANTHOSTON FROG ISLAND RD	HENDERSON	KY	42420	9328
4282 EAST T ROYSTER RD	ROBARDS	KY	42452	
4285 STATE ROUTE 1299	HENDERSON	KY	42420	
4286 EAST T ROYSTER RD	ROBARDS	KY	42452	
4290 EAST T ROYSTER RD	ROBARDS	KY	42452	

434 TARN CT	HENDERSON	KY	42420	3402
438 5TH ST	HENDERSON	KY	42420	
46 S GARDENGATE DR	HENDERSON	KY	42420	5526
4607 POSEY CHAPEL RD	HENDERSON	KY	42420	9358
4704 N PLEASANT VALLEY RD	ROBARDS	KY	42452	9763
4724 N PLEASANT VALLEY RD	ROBARDS	KY	42452	9763
4744 N PLEASANT VALLEY RD	ROBARDS	KY	42452	9763
4762 N PLEASANT VALLEY RD	ROBARDS	KY	42452	
4769 N PLEASANT VALLEY RD	ROBARDS	KY	42452	9763
4805 N PLEASANT VALLEY RD	ROBARDS	KY	42452	9763
4808 N PLEASANT VALLEY RD	ROBARDS	KY	42452	9763
4811 N PLEASANT VALLEY RD	ROBARDS	KY	42452	9763
4813 N PLEASANT VALLEY RD	ROBARDS	KY	42452	9763
4849 N PLEASANT VALLEY RD	ROBARDS	KY	42452	9763
4853 N PLEASANT VALLEY RD	ROBARDS	KY	42452	9763
4867 N PLEASANT VALLEY RD	ROBARDS	KY	42452	9764
4885 N PLEASANT VALLEY RD	ROBARDS	KY	42452	9764
5004 S PLEASANT VALLEY RD	ROBARDS	KY	42452	9765
5020 S PLEASANT VALLEY RD	ROBARDS	KY	42452	9765
5025 S PLEASANT VALLEY RD	ROBARDS	KY	42452	
5029 S PLEASANT VALLEY RD	ROBARDS	KY	42452	9765
5050 S PLEASANT VALLEY RD	ROBARDS	KY	42452	9765
5065 S PLEASANT VALLEY RD	ROBARDS	KY	42452	9765
5073 S PLEASANT VALLEY RD	ROBARDS	KY	42452	9765
5078 S PLEASANT VALLEY RD	ROBARDS	KY	42452	9765
5081 S PLEASANT VALLEY RD	ROBARDS	KY	42452	9765
5103 S PLEASANT VALLEY RD	ROBARDS	KY	42452	9356
5115 S PLEASANT VALLEY RD	ROBARDS	KY	42452	9356
5120 S PLEASANT VALLEY RD	ROBARDS	KY	42452	9356
5132 S PLEASANT VALLEY RD	ROBARDS	KY	42452	9356
5140 S PLEASANT VALLEY RD	ROBARDS	KY	42452	9356
5145 S PLEASANT VALLEY RD	ROBARDS	KY	42452	9356
5148 S PLEASANT VALLEY RD	ROBARDS	KY	42452	9356
5164 STATE ROUTE 416 W	ROBARDS	KY	42452	
5201 STATE ROUTE 416 W	ROBARDS	KY	42452	
5231 STATE ROUTE 416 W	ROBARDS	KY	42452	
5244 S PLEASANT VALLEY RD	ROBARDS	KY	42452	9357
5350 STATE ROUTE 416 W	ROBARDS	KY	42452	
5350 YORK DR	BOONVILLE	IN	47601	9653
5356 STATE ROUTE 416 W	ROBARDS	KY	42452	
5370 S PLEASANT VALLEY RD	ROBARDS	KY	42452	9372
5425 STATE ROUTE 416 W	ROBARDS	KY	42452	
5442 STATE ROUTE 1299	ROBARDS	KY	42452	
5447 STATE ROUTE 416 W	ROBARDS	KY	42452	
5448 STATE ROUTE 136 W	HENDERSON	KY	42420	
5493 STATE ROUTE 416 W	ROBARDS	KY	42452	
5504 DOLL RD	ROBARDS	KY	42452	9737
5519 STATE ROUTE 283	ROBARDS	KY	42452	9713
5525 STATE ROUTE 283	ROBARDS	KY	42452	
5525 STATE ROUTE 416 W	ROBARDS	KY	42452	
5531 STATE ROUTE 283	ROBARDS	KY	42452	
5540 STATE ROUTE 283	ROBARDS	KY	42452	
5547 STATE ROUTE 283	ROBARDS	KY	42452	
5548 STATE ROUTE 283	ROBARDS	KY	42452	
5554 STATE ROUTE 283	ROBARDS	KY	42452	
5576 STATE ROUTE 283	ROBARDS	KY	42452	
5580 EBLEN RD	HENDERSON	KY	42420	9079
5584 STATE ROUTE 416 W	ROBARDS	KY	42452	
5620 WINTHROP CT	EVANSVILLE	IN	47715	4284
5628 DOLL RD	ROBARDS	KY	42452	
5648 DOLL RD	ROBARDS	KY	42452	
5650 STATE ROUTE 416 W	ROBARDS	KY	42452	
5673 STATE ROUTE 416 W	ROBARDS	KY	42452	
5703 STATE ROUTE 416 W	ROBARDS	KY	42452	
5718 HWY 406 W	ROBARDS	KY	42452	9725
5720 DOLL RD	ROBARDS	KY	42452	
5731 EBLEN HANCOCK RD	HENDERSON	KY	42420	9653
5735 STATE ROUTE 416 W	ROBARDS	KY	42452	
5762 STATE ROUTE 416 W	ROBARDS	KY	42452	
5763 STATE ROUTE 416 W	ROBARDS	KY	42452	
5778 STATE ROUTE 416 W	ROBARDS	KY	42452	
5800 STATE ROUTE 416 W	ROBARDS	KY	42452	
5829 EBLEN HANCOCK RD	HENDERSON	KY	42420	9653
5835 EBLEN HANCOCK RD	HENDERSON	KY	42420	9653
5838 EBLEN HANCOCK RD	HENDERSON	KY	42420	9653
5840 STATE ROUTE 416 W	ROBARDS	KY	42452	
5846 STATE ROUTE 1299	ROBARDS	KY	42452	
5882 RUCKER RD #2	HENDERSON	KY	42420	
5882 STATE ROUTE 416 W	ROBARDS	KY	42452	
5921 ROBARDS POOLE RD	HENDERSON	KY	42420	9698
5999 STATE ROUTE 1299	ROBARDS	KY	42452	
6003 STATE ROUTE 416 W	ROBARDS	KY	42452	
6039 LAUREL TRL	HENDERSON	KY	42420	9799
6059 EBLEN HANCOCK RD	HENDERSON	KY	42420	9653
6065 ROBARDS POOLE RD	HENDERSON	KY	42420	9600
6072 CAIRO HICKORY GROVE RD	CORYDON	KY	42406	9491
6072 ROBARDS POOLE RD	HENDERSON	KY	42420	9600
6080 ROBARDS POOLE RD	HENDERSON	KY	42420	9600
6094 STATE ROUTE 1299	ROBARDS	KY	42452	
6105 EBLEN HANCOCK RD	HENDERSON	KY	42420	9653
6114 STATE ROUTE 1299	ROBARDS	KY	42452	
6150 STATE ROUTE 1299	ROBARDS	KY	42452	
6257 STATE ROUTE 283	ROBARDS	KY	42452	



6348 STATE ROUTE 1299	ROBARDS	KY	42452	
6355 STATE ROUTE 1299	ROBARDS	KY	42452	
636 CONSTANZA DR	HENDERSON	KY	42420	5342
6364 CAIRO DIXIE RD	CORYDON	KY	42406	9334
6367 STATE ROUTE 1299	ROBARDS	KY	42452	
6383 STATE ROUTE 1299	ROBARDS	KY	42452	
6390 MARINA DR	PROSPECT	KY	40059	9351
6391 STATE ROUTE 1299	ROBARDS	KY	42452	
6459 THORN RIDGE DR	HENDERSON	KY	42420	
6535 CAIRO DIXIE RD	CORYDON	KY	42406	9733
6540 STATE ROUTE 416 W	ROBARDS	KY	42452	
6549 CAIRO HICKORY GROVE RD	HENDERSON	KY	42420	9656
6572 STATE ROUTE 416 W	ROBARDS	KY	42452	
6575 ADAMS LN	HENDERSON	KY	42420	9530
6575 ADAMS LN	HENDERSON	KY	42420	9530
6602 STATE ROUTE 416 W	ROBARDS	KY	42452	
6614 STATE ROUTE 416 W	ROBARDS	KY	42452	
6630 STATE ROUTE 416 W	ROBARDS	KY	42452	
6640 STATE ROUTE 416 W	ROBARDS	KY	42452	
6662 CAIRO HICKORY GROVE RD	HENDERSON	KY	42420	9656
6693 STATE ROUTE 416 W	ROBARDS	KY	42452	
6709 STATE ROUTE 416 W	ROBARDS	KY	42452	
6715 STATE ROUTE 416 W	ROBARDS	KY	42452	
675 OLD BEECH GROVE RD	SEBREE	KY	42455	2111
7072 SPORTSMAN CLUB RD	ROBARDS	KY	42452	
7144 SPORTSMAN CLUB RD	ROBARDS	KY	42452	
7210 PRUITT AGNEW RD	HENDERSON	KY	42420	9658
7226 PRUITT AGNEW RD	HENDERSON	KY	42420	9658
7234 PRUITT AGNEW RD	HENDERSON	KY	42420	9658
7235 N GREEN RIVER RD	EVANSVILLE	IN	47725	7322
7236 STATE ROUTE 283	ROBARDS	KY	42452	
7240 SWANN LN	ROBARDS	KY	42452	9785
7245 SWANN LN	ROBARDS	KY	42452	9785
7268 SWANN LN	ROBARDS	KY	42452	9785
7272 SWANN LN	ROBARDS	KY	42452	9785
7276 SWANN LN	ROBARDS	KY	42452	9785
7296 SWANN LN	ROBARDS	KY	42452	9785
7299 SWANN LN	ROBARDS	KY	42452	9785
7300 SWANN LN	ROBARDS	KY	42452	9785
7313 SWANN LN	ROBARDS	KY	42452	9785
7336 SWANN LN	ROBARDS	KY	42452	9785
7409 STATE ROUTE 416 W	ROBARDS	KY	42452	
7413 RUCKER 1 RD E	HENDERSON	KY	42420	8948
7413 RUCKER 1 RD E	HENDERSON	KY	42420	8948
7425 LARUE RD	HENDERSON	KY	42420	9456
7469 STATE ROUTE 283	ROBARDS	KY	42452	
7475 STATE ROUTE 283	ROBARDS	KY	42452	
7481 STATE ROUTE 283	ROBARDS	KY	42452	
7489 STATE ROUTE 283	ROBARDS	KY	42452	
751 S VILLA DR	EVANSVILLE	IN	47714	2563
7601 PRUITT AGNEW RD	HENDERSON	KY	42420	9657
772 N BALLARD CHURCH RD	WICKLIFFE	KY	42087	9382
7728 PRUITT AGNEW RD	HENDERSON	KY	42420	9657
7756 PRUITT AGNEW RD	HENDERSON	KY	42420	9657
7779 PRUITT AGNEW RD	HENDERSON	KY	42420	9657
7787 PRUITT AGNEW RD	HENDERSON	KY	42420	9657
7788 WATHEN LN	HENDERSON	KY	42420	9153
79009 WOLF RUN RD	DUFUR	OR	97021	3113
7945 SMITH DENTON RD	ROBARDS	KY	42452	9599
7991 STATE ROUTE 416 W	ROBARDS	KY	42452	
7997 SMITH DENTON RD	ROBARDS	KY	42452	9599
7997 SMITH DENTON RD	ROBARDS	KY	42452	9599
800 N MAIN ST	HENDERSON	KY	42420	2722
800 STATE ROUTE 1405	SLAUGHTERS	KY	42456	
8010 JOHN STEELE RD	ROBARDS	KY	42452	9588
8024 JOHN STEELE RD	ROBARDS	KY	42452	9588
8033 SPENCER THORNSBERRY RD	ROBARDS	KY	42452	9538
8036 JOHN STEELE RD	ROBARDS	KY	42452	9588
804 MARYWOOD DR	HENDERSON	KY	42420	2431
8060 JOHN STEELE RD	ROBARDS	KY	42452	9588
8076 JOHN STEELE RD	ROBARDS	KY	42452	9588
8089 STATE ROUTE 416 W	ROBARDS	KY	42452	
8132 PRUITT AGNEW RD	HENDERSON	KY	42420	9666
8132 PRUITT AGNEW RD	HENDERSON	KY	42420	9666
8153 OLD KNOBLICK RD	ROBARDS	KY	42452	9353
8173 GREEN RIVER RD	HENDERSON	KY	42420	
8175 KNOBLICK RD	ROBARDS	KY	42452	
8236 JOHN STEELE RD	ROBARDS	KY	42452	9526
8238 JOHN STEELE RD	ROBARDS	KY	42452	9526
8245 KNOBLICK RD	ROBARDS	KY	42452	
8289 JOHN STEELE RD	ROBARDS	KY	42452	9526
8293 JOHN STEELE RD	ROBARDS	KY	42452	9526
8293 KNOBLICK RD	ROBARDS	KY	42452	
8343 PRUITT AGNEW RD	HENDERSON	KY	42420	9666
8347 JOHN STEELE RD	ROBARDS	KY	42452	9589
8385 HWY 60 E	WAVERLY	KY	42462	
8407 PRUITT AGNEW RD	HENDERSON	KY	42420	9666
8407 PRUITT AGNEW RD	HENDERSON	KY	42420	9666
8408 JOHN STEELE RD	ROBARDS	KY	42452	9590
8421 JOHN STEELE RD	ROBARDS	KY	42452	9590
8424 JOHN STEELE RD	ROBARDS	KY	42452	9590
8436 JOHN STEELE RD	ROBARDS	KY	42452	9590
8446 JOHN STEELE RD	ROBARDS	KY	42452	9590

Booker may challenge Paul for US Senate seat

Morgan Watkins and Ayana Archie
 Louisville Courier Journal
 USA TODAY NETWORK

Former Kentucky Rep. Charles Booker says he's "strongly considering" running for the U.S. Senate again in 2022 — challenging incumbent Republican Rand Paul.

He announced his decision Sunday on Kentucky Educational Television.

"I believe the work is not done and we have, and we have the ability to tell a new story for Kentucky," he said. "And I want to do my part in that. And so I'm excited about what's ahead for us, and I'm giving new consideration to our ability to transform our future in the upcoming year."

In the interview with KET's Renee Shaw, Booker reinforced that although many have labeled him a progressive politician, his approach is to find common ground among Kentuckians.

"The truth of the matter is we have much more in common than we do otherwise," he said. "And there are struggles that I have experienced in the west end of Louisville that aren't partisan — rationing my insulin, seeing my lights be cut off, not having a place to stay, seeing loved ones battle drug addiction and looking at jobs leaving our community and never coming back."

There was a lot of anticipation about what office Booker, a 36-year-old Louisville native, might run for next after he lost a high-profile bid last year for Senate



Former Kentucky 43rd District Representative Charles Booker.
 PAT MCDONOGH / COURIER JOURNAL

Minority Leader Mitch McConnell's congressional seat.

Paul doesn't have the same degree of longevity or power McConnell wields, but he'll still be tough to beat as an established Republican incumbent in increasingly conservative Kentucky.

While Booker has garnered a lot of national attention and a Twitter audience of well over 300,000 followers, Paul has been a national figure for years. He regularly makes headlines and appears in conservative news outlets, plus

he has over 3 million Twitter followers.

He didn't launch his 2020 Senate campaign until January of that year, about six months after fellow Democrat Amy McGrath announced her bid for McConnell's seat.

By that point, McGrath already had solidified her position as the contender to beat in the primary and amassed plenty of campaign cash. He also has a much bigger platform today than he did when he kickstarted his first Senate bid.

Booker landed in the spotlight during

his progressive campaign for McConnell's seat, even though he was far from a frontrunner. He got a huge surge in support — within and outside Kentucky — mere weeks before the 2020 primary election when he joined major protests against police brutality and racism in Louisville as people grieved the loss of Breonna Taylor, whom local police officers killed earlier that year.

He ended up narrowly losing to McGrath, who went on to lose to McConnell that fall.

Even though Booker lost, there still was plenty of interest in his political future, especially given his better-than-expected performance in the primary and his message of building a grassroots movement "from the hood to the holler" in Kentucky. But until Sunday, he hadn't said much about his future plans as a politician.

Instead, he spent the past several months working with "Hood to the Holler," the nonprofit advocacy group he founded after his 2020 Senate campaign failed. He also recently confirmed he scored a book deal to write a memoir called, of course, "From the Hood to the Holler."

Booker served one term in the Kentucky House of Representatives, which officially ended in January. He decided to pursue McConnell's Senate seat instead of running for reelection.

Reach reporter Morgan Watkins: 502-582-4502; mwatkins@courierjournal.com; Twitter: @morganwatkins26.

COVID-19

Continued from Page 1A

patients in the district — 18,290 — have recovered, and there have been 342 COVID-related deaths.

Henderson County has reported 4,271 cases since last March with 3,761 of those (88%) having recovered.

Henderson County Schools is reporting four active cases through its dashboard on the district website: Two involve staff members and two are students who are receiving hybrid instruction.

Union County has reported 1,224 cases since last March with 1,124 of those (92%) having recovered.

Union County Schools is reporting no active cases on its district website.

Webster County has reported 1,150 cases since March with 1,014 of those (88%) having recovered.

Webster County Schools is reporting no active cases on its district website.

The state of Kentucky reported 416,215 confirmed cases of COVID-19 and 4,982 deaths statewide. As of March 15, 995,784 unique individuals have been vaccinated in Kentucky.

Hospitals increase visitation

As the number of COVID-19 cases continue to decline locally, hospitals in the region have begun increasing inpatient visitation.

Members hospitals of the Community Patient Safety Coalition of Southwestern Indiana/Kentucky announced Monday that hospitalized patients will be able to receive two adult (age 18 or older) visitors per day.

The hospitals affected include Deaconess Henderson and Deaconess Union County. For visitor information at

those facilities, visit [deaconess.com/Coronavirus/Visitor-Restrictions-\(1\)](http://deaconess.com/Coronavirus/Visitor-Restrictions-(1))

Visitors must screen for COVID-19 symptoms or exposure, and then register when they arrive; the two designated visitors may see the patient together or separately throughout the day. Masking will be required for all visitors. Current visitor restrictions for outpatient and emergency departments, NICUs, and patients in isolation, will remain in place at this time. Additionally, coalition member hospitals have specific processes in place for end-of-life visitation.

Hospitals will be increasing visitation at some point this week, and may have varying visiting hours, so check hospital websites or call ahead for specific details.

Other Community Patient Safety Coalition hospitals include Daviess Community Hospital, Deaconess Health System (Indiana and Kentucky), Good Samaritan Hospital, Encompass Health Deaconess Rehabilitation, Memorial Hospital and Health Care Center, Select Specialty Hospital, Ascension St. Vincent Evansville, Ascension St. Vincent Warrick, St. Vincent Orthopedic Hospital and the Women's Hospital.

COVID-19 vaccination

Regional sites are continuing to vaccinate those who qualify in tiers 1A, 1B and 1C.

The eligible tiers include health care workers, first responders, daycare workers, essential workers, those age 60 and older and anyone older than 16 with certain high-risk health conditions.

Kentucky residents can visit vaccine.ky.gov to determine which phase they are in, find a vaccine location and sign-up for update notifications.

Deaconess Hospitals in Henderson County and Union County are regional

vaccine sites, and information regarding scheduling an appointment and more can be found at Deaconess.com/Coronavirus/COVID-19-Vaccine.

Those eligible and interested can also make a new COVID-19 vaccination appointment at Owensboro Health online at owensborohealth.org/vaccine or by calling central scheduling at 270-685-7100.

Retail pharmacies and health centers are also providing COVID-19 vaccinations. Additional COVID-19 vaccine information can be found at vaccinefinder.org.

The Kentucky COVID-19 vaccine dashboard at govstatus.egov.com/ky-covid-vaccine offers additional information, and the Kentucky COVID-19 Vaccine Hotline, 800-722-5725, can answer general COVID-19 vaccine questions.

COVID-19 Testing & Flu Shots

The health department is offering free COVID-19 testing and encourages anyone who has been in crowds, had close contact with people in public or traveled recently to get tested. To schedule an appointment visit the GRDHD website, healthdepartment.org, and follow the COVID-19 Test prompts. Flu shots, including the high dose vaccine for those 65 years of age and older, can also be scheduled on the website or by calling your county health department for an appointment.

● Daviess County Health Center: March 17, 24 & 31, 11 a.m.-noon

● Hancock County Health Center: March 17, 24 & 31, 10-11 a.m.

● Henderson County Health Center: March 17, 24 & 31, 1-2 p.m.

● McLean County Health Center: March 17, 24 & 31, 2-3 p.m.

● Ohio County Health Center: March 16, 23 & 30, 9-10:30 a.m.

● Union County Health Center: March 17, 24 & 31, 10-11 a.m.

● Webster County Health Center: March 17, 24 & 31, 9-10 a.m.

Demographics

The cases being reported from the Green River District Health Department are being investigated and confirmed locally. These cases are then reported to the Kentucky Department for Public Health.

As of Monday morning, the total reported cases in the Green River district by county, followed by the amount of recovered cases, current COVID-19 hospitalizations, the cases ever hospitalized and the number of deaths by county are:

- Daviess: 9,674 8,767 2 345 160
- Hancock: 779 703 2 23 15
- Henderson: 4,271 3,761 2 200 62
- McLean: 826 760 0 48 26
- Ohio: 2,407 2,161 3 121 49
- Union: 1,224 1,124 0 64 13
- Webster: 1,150 1,014 0 54 17
- Total: 20,331 18,290 9 855 342

Additional demographic information includes:

- Average Age: 44
- Age Range: 1 month to 102 years old
- Male: 46.6%
- Female: 53.4%

GRDHD COVID-19 Cases by Age Group

- < 1: 81
- 1-11: 742
- 12-19: 1,808
- 20-29: 3,340
- 30-39: 3,219
- 40-49: 3,179
- 50-59: 2,932
- 60-69: 2,463
- 70-79: 1,514
- 80+: 1,053
- Total: 20,331

NEXTERA ENERGY RESOURCES

Virtual Public Meeting for Sebree Solar

Please mark your calendars to attend a "virtual" public meeting on Tuesday, March 30 to learn more about an innovative solar project proposed by Sebree Solar, LLC, a subsidiary of NextEra Energy Resources, LLC, for Henderson County. Residents are invited to log in or call in to meet our team and discuss the proposed project.

For additional information visit: www.SebreeSolar.com.

Tuesday, March 30

6 p.m. Central

To join the meeting by phone: Dial in (toll-free): 1-866-807-9684 and ask for the NextEra Energy call
 To join the meeting online: Open your web browser and type in: <https://services.choruscall.com/links/sebree.html>



VANDALS DID HUNDREDS of dollars in damage to buildings and equipment at Bourland Park in Dixon last week. A reward has been offered for information leading to the arrest and conviction of those responsible.



Man Arrested Following Two Vehicle Accident

A Sebree man was arrested Thursday, March 4, following a two vehicle accident at the corner of 41-N and East Webster Street.

According to Webster County Deputy Nathan Stinchcomb's report, he received a call from dispatch at approximately 7:37 p.m. that the driver of one of the vehicles, an Hispanic male, involved in the incident was trying to leave the scene.

When Stinchcomb arrived at the incident, he observed a black car with Indiana plates

parked on the wrong side of the road at an angle with a male later identified as Francisco Gaspar Diego sitting on the hood; the other vehicle a white Jeep was across the road "almost like it was blocking the black car," the report says. The driver of that vehicle was identified as Robert Forker who told Stinchcomb that he was north bound on US 41 and saw the Diego vehicle coming at him head-on with no headlights on in the north lane. Forker told the officer he veered left toward the southbound land to avoid a head-on

collision but the Diego vehicle struck the rear passenger back panel of the Forker vehicle.

The report notes that Forker said the Diego vehicle kept going rather than stopping and turned on East Webster Street; Forker followed the vehicle and stopped in front of Diego to keep him from leaving the scene; he was also able to get the keys of the Diego vehicle, the report says.

Following the investigation, Diego was arrested for DUI and lodged in the Webster County Jail.

Webster County Advocates For National Kidney Month

Webster County Circuit Court Clerk, Janet Cole, is emphasizing the health of community members by observing March as National Kidney Month. Across the United States, 33 percent of adults are at risk for kidney disease. Every year kidney disease causes more deaths than breast or prostate cancer. Throughout the course of the pandemic, it has been proven that COVID-19 damages the kidneys of otherwise healthy patients. People of color have been disproportionately affected by COVID-19, just as the disproportion of developing kidney disease.

In Kentucky, over 700 people are waiting on a life-saving kidney transplant due to chronic kidney failure. Numerous families across the Commonwealth are faced with the harsh realities

of waiting on a life-saving organ transplant, families just like Ryan Buffington's.

Ryan Buffington is a husband and father of two. After experiencing complications due to diabetes, Ryan was listed on the waiting list in March 2014 for a kidney and pancreas transplant. Later that year, he and his family were given a second chance at life by a generous donor.

"Ryan's transplant has been a new beginning for our entire family. His donor has done for Ryan what doctors could not; he has cured Ryan's diabetes," said Bridgit Buffington, Ryan's wife.

This testimony of kidney disease leading to needing a transplant is all too common. Taking preventative measures to prevent unnecessary complications is necessary.

"One in every three Webster Countians are at risk for kidney disease. High blood pressure, heart disease, diabetes, and obesity increase risk of end state renal disease," said Cole. "We must take care of our kidney health and others' by registering as an organ donor."

Join the Kentucky Organ Donor Registry in one of the following ways:

- * Online 24/7 at RegisterMe.org
- * On your Apple iPhone, go to your Health App and toggle to "organ donor."
- * Driver's License Renewals: All Circuit Clerks' offices and all KYTC offices have re-opened, adhering to Governor Beshear's COVID-19 guidelines and continue to do so.

Slaughters Cemetery Board SEEKING

DONATIONS

Slaughters Cemetery Board is asking for help in the cost of maintaining the Cemetery.

The cost for maintaining the Cemetery each year runs \$12,760.00. Without donations from family and friends we will be unable to maintain the upkeep for the 2021 summer season.

Please send donations to the:

**City of Slaughters
PO Box 23
Slaughters KY 42456
Attention Cemetery Fund**

All donations are tax deductible. Please enclose a self-address stamped envelope and a receipt will be returned to you.



Virtual Public Meeting for Sebree Solar

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Residents and business owners clean up after flood

BY BILL ESTEP AND MORGAN EADS
THE HERALD LEADER

BEATYVILLE — Standing in the gooey, dank-smelling muck coating the floor of her mobile home in Beattyville, Cindy Spencer considered how she would describe the experience of being flooded out, of losing keepsakes her kids made in school, of having to dig through the soggy debris of her life to salvage some clothes.

"Only words I can come up with is heartbreaking and devastating," said Spencer, 43. "You're hopeless. You don't even know where to turn."

Spencer was among dozens of people displaced from their homes in Lee County early Monday when heavy rains swelled the Kentucky River to levels not seen in decades and sent brown water surging into downtown Beattyville.

Lee County Judge-Executive Chuck Caudill Jr. said the water reached a depth of six to seven feet in town.

The flood inundated at least 20 businesses in town and numerous homes in Beattyville and the county.

"It's the worst in anybody's memory," Caudill said of the flood.

Electricity was still out in downtown Beattyville Wednesday, but business owners and their employees, as well as residents, throughout the town of about 1,200 were starting the daunting jobs of figuring out what could be saved and cleaning up.

Amid the hum of generators and the growl of equipment scooping mud from streets, people used brooms and squeegees to push mud out of businesses onto the sidewalk, then hosed it into the street.

They put items that might be salvageable, such as chairs, on the sidewalk to dry, carried items that couldn't be saved to dump-

sters set up on Main Street, and figured out what it would take to get back in business.

At the Kentucky Farm Bureau insurance office, agency manager Robbie McKinney and his wife, Cheryl, along with a team that came from the Louisville office to help, carried out equipment with the plan to set up an office in temporary space in town.

McKinney said floodwater hadn't gotten into the building he used since 1957.

He estimated it will take three to four months to do repairs and get back in the office on Main Street.

"You just tear everything out to the studs" and rebuild, he said.

Debbie Dunaway, owner of Beattyville Florist and Gift, and her husband, Tracy Dunaway, and James Treadway were beginning clean-up at the store.

Dunaway had put vases and other items on shelves because of the potential for flooding, but the water got deeper than she thought it would, knocking over shelves and ruining her stock.

She didn't know yet Wednesday if the flood destroyed the big cooler where she kept flowers, but it was clear the water had done a lot of damage.

"We've got a big loss," Dunaway said. "It's just something we've never seen in our life."

Dunaway said the mess was discouraging, but she and other business owners don't have a choice about rebuilding.

"We have to work, so we have to do it," she said.

At Los Two Brothers, a Mexican restaurant, workers were cleaning equipment in the parking lot.

Owner Jessica Hernandez said it was raining when she was at the restaurant Sunday during lunch, but everything was fine. Less than 24 hours later, booths and

chairs were floating in the dining room.

"It's amazing how fast you can go from having everything together to being covered in water," she said.

Several people said the floodwater rose quickly early Monday, leaving little time to move cars or collect many belongings before they had to leave.

Jonah Lucas lost several pieces of equipment he needs to run his business, H&H Tire, as well as three cars.

Like many others, he didn't have flood insurance because it was too expensive for his small business. He'd been in business 17 years and the water had never gotten into his business, so he thought it never would.

"But I was wrong," he said. "I guess I know what it means to live in a floodplain now."

Lucas said he'll buy back equipment as he is able and get his business going — "eventually."

Spencer said she was home about 3 a.m. Monday when police came to her house to say she should leave.

The water was coming quickly as she and her daughter, Olivia Lutes, grabbed some clothes and left for a friend's house, riding out of the water on a fire-department vehicle.

Spencer couldn't take her Chevrolet Cavalier. The flood ruined it as well, creating a worry about how to get to her job at an apparel factory.

Firefighters and other volunteers used a dump truck and Humvees to take people out of the mobile home park, said Tyler Phillips, who is the circuit clerk but also a captain with Lee County Search & Rescue.

Caudill said he was in "awe" of firefighters, rescue-squad members and other volunteers who waded into the flood to help people from their homes.

Federal pandemic relief expected to send billions

BY BRUCE SCHREINER
ASSOCIATED PRESS

FRANKFORT — Kentucky's government is forecast to eventually receive about \$2.4 billion from the latest round of federal pandemic relief, the state budget director told lawmakers Tuesday.

The state's share gives lawmakers more funding opportunities but little time to decide how to incorporate any of it into the state budget for the coming year starting July 1. Top lawmakers are putting together a final spending plan to be presented to the legislature in coming days.

A separate infusion of about \$1.6 billion from the federal aid package is expected to go to local governments in Kentucky, and Kentuckians are expected to receive about \$5 billion in direct payments under the relief measure, legislative budget negotiators were told. The massive package could be approved by congressional Democrats by midweek over Republican opposition.

When state budget director John Hicks presented the funding estimates,

the "buzz in the room was something that's almost palpable," Republican Sen. David Givens said. Senate President Robert Stivers said the federal support "totally changes the dynamics" as lawmakers craft a final budget.

But Republican lawmakers also urged caution, noting the federal support amounts to "one-time" funding and pointing to the lack of specifics on how the federal money can be used.

Gov. Andy Beshear's office will present proposals by week's end on how to use the federal funds, Hicks said. The Democratic governor has urged lawmakers to "be bold" in crafting a budget that improves Kentucky's competitiveness as the economy recovers from the COVID-19 pandemic.

In discussing possible uses of the federal aid, Hicks told lawmakers: "They're permitting state government to kind of serve in a role that sometimes the federal government plays, which is direct assistance to business and individuals as a result of the impact of COVID-19."

Big Max is a 3 year old 60 pound male pit lab mix. He is good with people and kids. He would need to be only pet in the home. Please consider adding him to your family.

Webster County Animal Care & Control Shelter
1919 State Route 132 West Dixon, KY 42409
270-639-7034

HOURS: Tuesday - Friday 10-3
Saturday 9-11
ADOPTION FEES:
\$90 + tax-includes spay/neuter.
(Some charges can vary depending on veterinarian's charges)

Anyone not interested in adoption at this time can sponsor a dog's medical and other needs while it is housed at the shelter. Contact Webco Pawssitive Solutions at: webcopaws@gmail.com

YOUR COMMUNITY. YOUR CARE TEAM.

HealthFirst
Community Health Center

9086 St. Rt. 132 W • Clay • 664-2526
215 E. Main St. • Providence • 667-7017
1-877-667-7017 • HealthFirstCHC.net

If you are unable to afford healthcare or prescriptions we can help. A discount is offered to eligible individuals (based on income and household size). Walk-ins welcome.

NEXTERA ENERGY RESOURCES

Virtual Public Meeting for Sebree Solar

Please mark your calendars to attend a "virtual" public meeting on Tuesday, March 30 to learn more about an innovative solar project proposed by Sebree Solar, LLC, a subsidiary of NextEra Energy Resources, LLC, for Henderson County. Residents are invited to log in or call in to meet our team and discuss the proposed project.

For additional information visit: www.SebreeSolar.com.

Tuesday, March 30
6 p.m. Central

To join the meeting by phone: Dial in (toll-free): 1-866-807-9684 and ask for the NextEra Energy call
To join the meeting online: Open your web browser and type in: <https://services.choruscall.com/links/sebree.html>

NOTARIZED PROOF OF PUBLICATION

STATE OF KENTUCKY

COUNTY OF Franklin

Before me, a Notary Public, in and for said County and State, this 16th day of

March, 2021, came Holly Willard Personally known to me, who

being duly sworn, states as follows: That she is the Bookkeeping Assistant

of the Ky Press Service and the attached sheets show proof of

publication for the Nextera Energy Resources ad in the Henderson Gleaner on March 16, 2021,

the Providence Journal Enterprise on March 10, 2021 and the Sebree Banner on

March 10, 2021.

Signed Holly Willard

Notary Public Bonnie J. Howard

My commission expires 9-18-2024
Id. # 14119



KENTUCKY PRESS SERVICE

101 CONSUMER LANE
 FRANKFORT, KY 40601-
 Voice (502) 223-8821 Fax (502) 875-2624

Tuesday, March 16, 2021 10:50 AM

Page 1

Invoice

Agency Sara Cassidy
 Nextera Energy Resources
 6619 146th Rd N
 West Palm Beach, FL 33418-

Invoice Date 03/16/21
PO Number
Order 21033NN0

Client Nextera Energy Resources
Reps Rachel McCarty

Newspaper

Caption	Run Date	Ad Size	Rate	Rate Name	Color	Disc.	Total
HENDERSON GLEANER							
Vitural Public Meeting--FULL COLOR	03/16/2021	6 x 5	\$580.00	SAU	\$0.00	0.0000%	\$580.00
PROVIDENCE JOURNAL-ENTERPRISE							
Vitural Public Meeting	03/10/2021	6 x 5	\$6.69	SAU	\$0.00	0.0000%	\$200.70
full color charge	03/10/2021	1 x 1	\$134.00	COLOR	\$0.00	0.0000%	\$134.00
SEBREE BANNER							
Vitural Public Meeting	03/10/2021	6 x 5	\$5.00	SAU	\$0.00	0.0000%	\$150.00
full color charge	03/10/2021	1 x 1	\$147.00	COLOR	\$0.00	0.0000%	\$147.00
Total Advertising							\$1,211.70
Discounts							\$0.00
Tax: USA							\$0.00
Total Invoice							\$1,211.70
Payments							\$1,211.70
Adjustments							\$0.00
Balance Due							\$0.00

ANY QUESTIONS CONCERNING TEARSHEETS AND/OR REQUESTS FOR ACCOUNT CREDIT MUST BE MADE WITHIN FIVE DAYS OF THE DATE OF THIS INVOICE. IF THE REQUEST IS NOT RECEIVED WITHIN FIVE DAYS, THE CLIENT IS RESPONSIBLE FOR FULL PAYMENT OF THE INVOICE AMOUNT. **As of MAY 1, 2017, a 2.5 percent convenience fee will be added if paying by Credit Card.** Amount Due Subject to 1.5% Service Charge After 30 Days Please Pay From This Invoice. No Statement Will Be Sent.



Sebree Solar Project Open House

John O'Hair

NextEra Energy Resources

March 30, 2021



Local Investment, Revenue & Clean Energy.

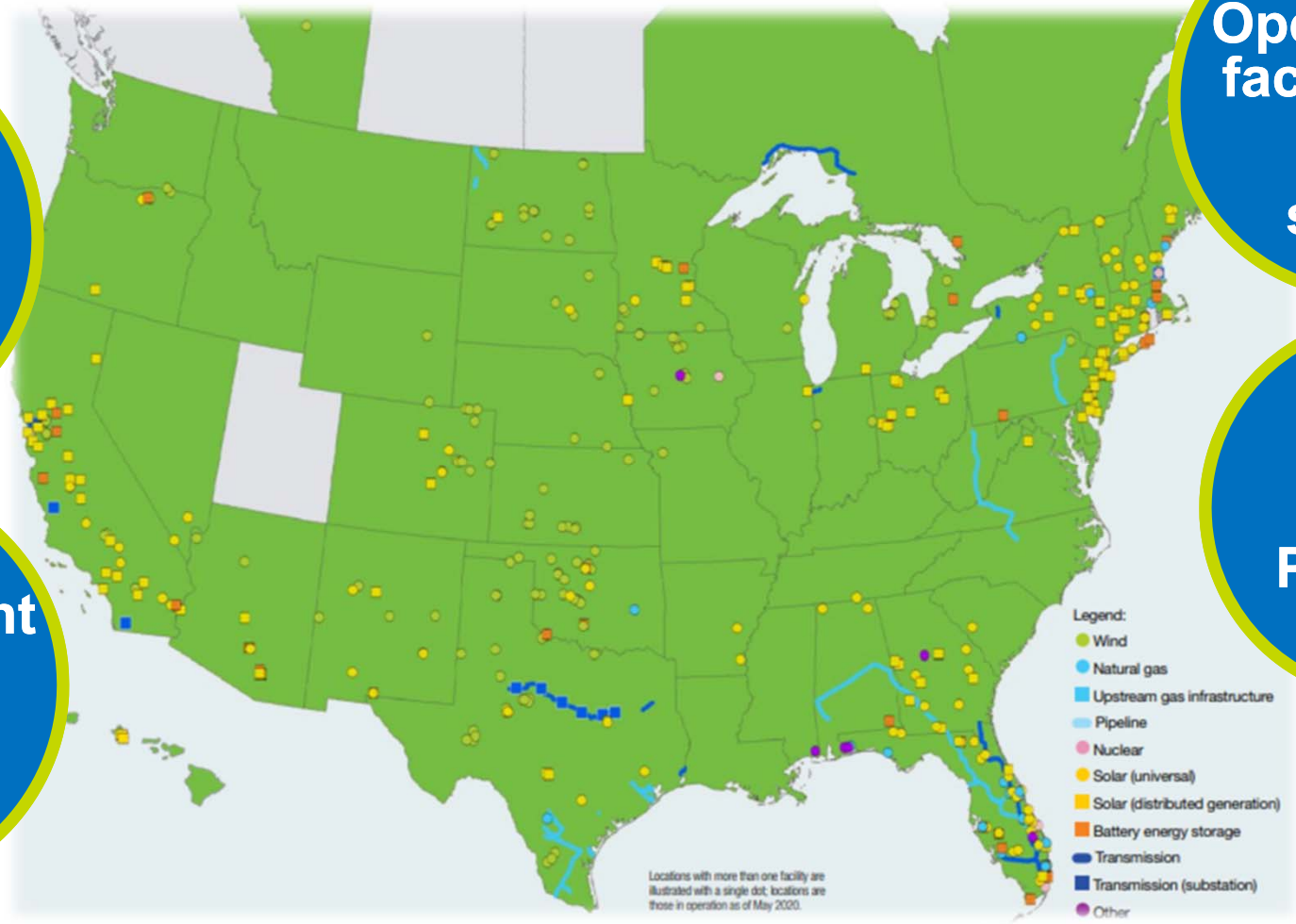
Who is NextEra Energy?

World's
#1
generator of
wind & solar
energy

Development
projects in
48
states

Operational
facilities in
37
states

Est.
1925
Florida
Power &
Light



Creating lasting relationships

- ▶ **During development, construction and operations, we do the right thing for local communities, stakeholders and the environment**
 - » We invest our time and dollars into local communities
 - » We engage stakeholders to reach common goals
 - » We avoid, minimize and/or mitigate impacts to habitat and wildlife



Benefits of solar energy

- ▶ Clean, renewable source of energy
- ▶ No air, water or soil pollution
- ▶ Creates jobs
- ▶ Places no burden on local services
- ▶ Payments to landowners
- ▶ Taxes to communities
- ▶ Purchase of goods and services
- ▶ Land continues to be used as before
- ▶ Cost competitive

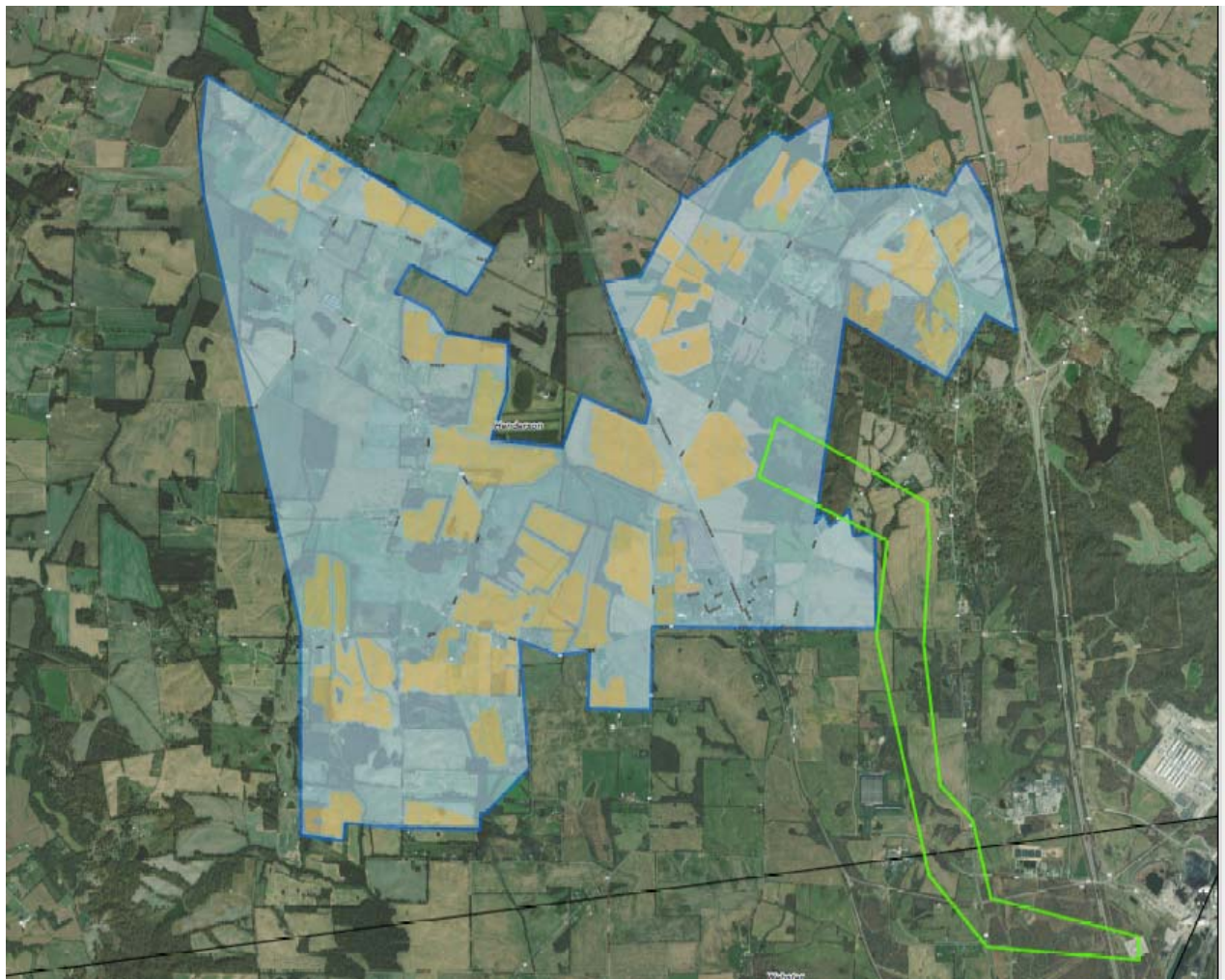


The proposed Sebree Solar Project overview


- ▶ Located in Henderson County, Kentucky
- ▶ Maximum capacity of up to 250 megawatts
- ▶ Estimated to begin commercial operations in 2023








The proposed Sebree Solar Project overview



Sebree Solar



-  Proposed Transmission ROW
-  Preliminary Array
-  Proposed Project Boundary
-  BASEMAP.counties



0 0.5 1
Miles

Sebree Solar Project community benefits

- ▶ **\$257 million project investment***
- ▶ **Provides approximately \$12 million in additional tax revenue***
- ▶ **Creates ~250-300 construction jobs**
- ▶ **Economic diversity**
- ▶ **Increases local business**
- ▶ **Efficient, reliable and safe**
- ▶ **Builds partnerships and sponsors community organizations and events**
- ▶ **Helping America become energy independent**



**Estimated over first 30 years of the project. All figures are estimated and subject to change*

Project timeline



- ▶ **Conduct environmental assessments (ongoing)**
- ▶ **Local permitting (May 2021)**
- ▶ **State permitting process (~June – December 2021)**
- ▶ **Begin construction (~April 2022)**
- ▶ **Begin operations (~December 2023)**

Connect with us

- ▶ **Learn more about the project at:**
 - » www.SebreeSolar.com
- ▶ **Like us on Facebook at:**
 - » Facebook.com/SebreeSolar
- ▶ **Reach out:**
 - » John O’Hair, VI
 - › (561) 758-6912
 - › John.Ohairvi@NEE.com
 - » Brittany Bruce
 - › (605) 237-2294
 - › Brittany.Bruce@NEE.com
 - » Matt Kiehlmeier
 - › (561) 323-0763
 - › Matthew.Kiehlmeier@NEE.com

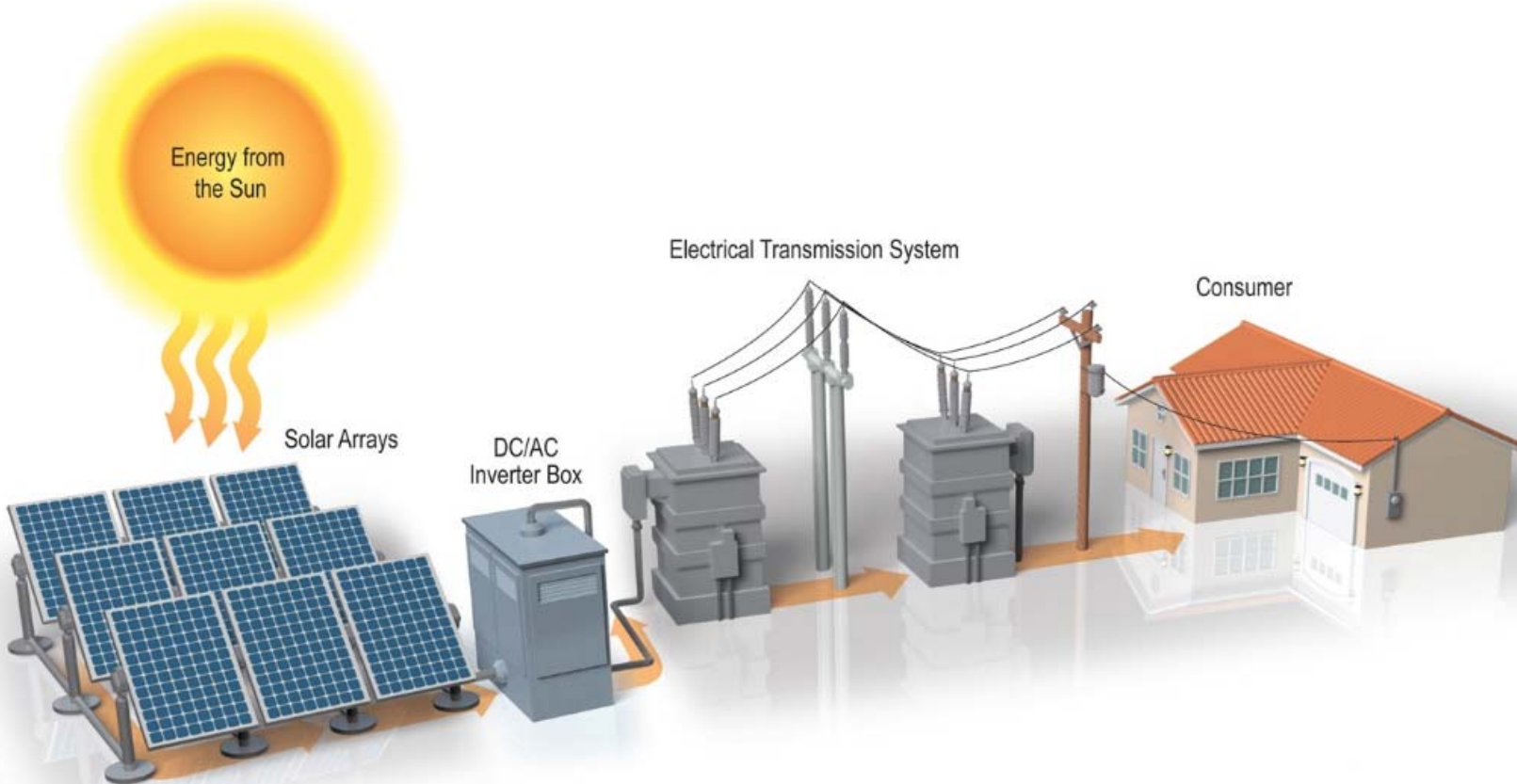


Questions?

NEXTERA[®]
ENERGY 

RESOURCES

How a panel converts solar energy to electricity



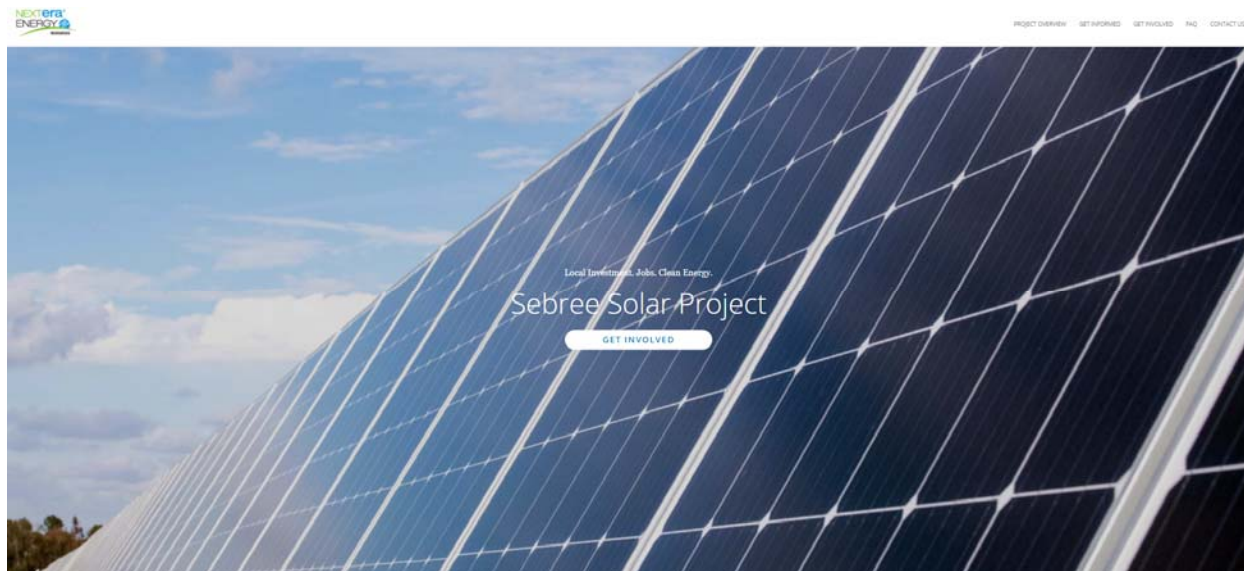
Sebree Solar, LLC

Case No. 2021-00072

Application - Volume 1
Tab 6
Attachment C

Website Screenshots
(15 Pages)

www.SebreeSolar.com - <https://www.nexteraenergyresources.com/sebree-solar.html>



SEBREE SOLAR PROJECT

About the Project

The Sebree Solar Project is an innovative solar project proposed for Henderson County, Kentucky that will have a capacity of up to 250 megawatts of clean, renewable, American-made energy. The Sebree Solar project is more than solar panels - it represents a significant capital investment in Kentucky. Once operational, it will create good-paying jobs and millions in additional revenue for the local community. It is a subsidiary of NextEra Energy Resources, LLC, the world's largest generator of renewable energy from the wind and the sun.

[LEARN MORE](#)

Virtual Public Meeting – Tuesday, March 30 6 p.m. Central

Mark your calendars to attend a "virtual" public meeting on Tuesday, March 30 to learn more about the innovative solar project proposed for Henderson County. You are invited to log in or call in to meet our team and see the proposed project.

For more information or to join the meeting by phone (line opens 15 minutes early), call 1-866-807-9684 and ask for the NextEra Energy call.

[JOIN THE MEETING ONLINE >](#)

Economic Benefits



Get Informed

We believe in building strong partnerships and supporting the communities our projects call home. Get the facts and learn how the Sebree Solar Project can enhance Henderson County.



*Estimated over first 30 years of the project. All figures are estimated and subject to change.

Get Social

Connect with us and get involved.

[FOLLOW OUR FACEBOOK PAGE >](#)

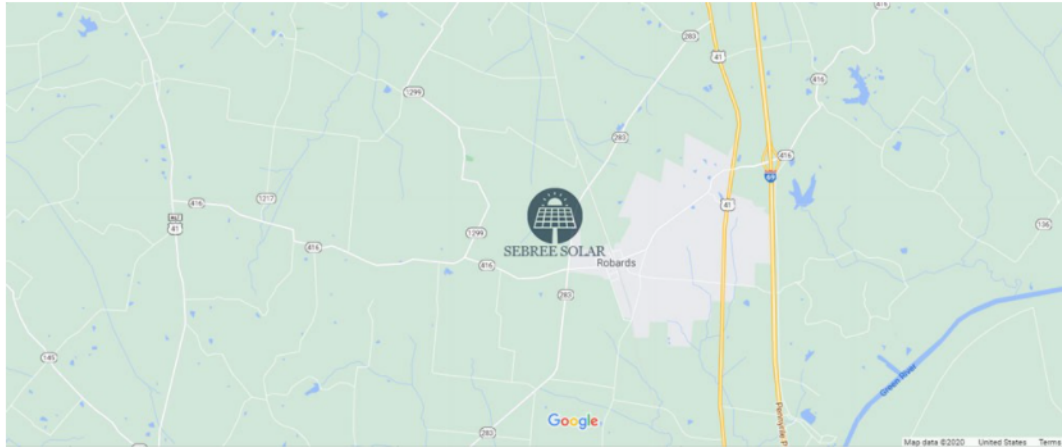
[NEXTERA ENERGY RESOURCES](#) | [TERMS](#) | [PRIVACY POLICY](#) | [SAFETY POLICY](#)

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<https://www.nexteraenergyresources.com/sebree-solar/project-overview.html>

Project Overview

Sebree Solar Project creates jobs, economic growth and clean energy.



Map is representative of project location, but is not to scale and the icon does not indicate actual project boundaries.

SEBREE SOLAR PROJECT

250 Megawatts of Clean Energy in Henderson County, Kentucky

For decades, NextEra Energy Resources' subsidiaries have been helping fuel America's economic growth and quality of life and moving our nation toward energy independence. To date, we operate solar projects in 27 states and Sebree Solar will be among the first solar projects in Kentucky.

Features of the Sebree Solar Project:

- Photovoltaic (PV) solar arrays capable of generating up to 250 megawatts (MW) of clean, renewable energy.
- The project encompasses approximately 1,500 acres.
- Subject to local and state approvals, the project is scheduled to begin operations by the end of 2023.

COMMUNITY BENEFITS

Bringing Economic Opportunities

Solar projects generate home-grown, renewable energy, while preserving clean air and water. They can also generate significant economic benefits for the communities that host them.



Employment Opportunities

Sebree Solar Project will create local employment opportunities, including up to 300 jobs to construct the project

County Tax Revenue

The project provides approximately \$12 million* in additional revenue for Henderson County, money that can enhance local roads, schools and services



Want to Participate?

See how you can be a part of the future Sebree Solar Project.

[GET INVOLVED >](#)

*Estimated over first 30 years of the project. All figures are estimated and subject to change.

[NEXTERA ENERGY RESOURCES](#) | [TERMS](#) | [PRIVACY POLICY](#) | [SAFETY POLICY](#)

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<https://www.nexteraenergyresources.com/sebree-solar/get-involved.html>

Get Involved

Learn about upcoming events and how to participate in the Sebree Solar Project.



2017 - NextEra Energy Resources team members providing a community tour of the Stuttgart Solar Energy Center in Arkansas

HOW TO PARTICIPATE

There are many ways you can become a part of the Sebree Solar Project, because you're not alone!

If you live in Henderson County and want to help bring the benefits of this project to your community, or if you simply want to encourage the growth of solar energy development, we could use your help writing a letter of support to local and state elected officials.

If you are a landowner in or near the project area, you may be able to host solar panels or equipment on your land and enhance your income, potentially for years to come.

The biggest way you can get involved is providing your email to stay up-to-date on the latest project information.

Get Social

Connect with us and get involved.
[FOLLOW OUR FACEBOOK PAGE >](#)

Get Involved


Stay informed on the latest project updates and activities.

***Required fields**

<input type="text" value="Business Name"/>	
<input type="text" value="*First Name"/>	<input type="text" value="*Address"/>
<input type="text" value="*Last Name"/>	<input type="text" value="*City"/>
<input type="text" value="*Email"/>	<input type="text" value="*Select State"/>
<input type="text" value="*Phone Number"/>	<input type="text" value="*Zip Code"/>

Please let us know if you are also interested in:

- Writing a support letter
- Learn about hosting solar panels or equipment on your land

I'm not a robot 

By completing and submitting this form, you agree to receive future communications from NextEra Energy.
View our [Terms & Conditions](#) and [Privacy Policy](#).

[NEXTERA ENERGY RESOURCES](#) | [TERMS](#) | [PRIVACY POLICY](#) | [SAFETY POLICY](#)

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<https://www.nexteraenergyresources.com/sebree-solar/get-informed.html>

Get Informed

Learn about solar energy and your health, the environment, property values and decommissioning.



Does solar energy negatively impact our health?

No. People have been safely living and working around solar panels for decades. Solar energy emits no pollutants and the overall impact of solar on human health is overwhelmingly positive. In fact, studies have shown health-related air quality benefits from solar energy are worth even more than the electricity itself.¹

Modern, photovoltaic (PV) solar panels are made of materials typical of those found in electronic equipment and are encased, so as not to pose a concern for the water supply or public health.²

Have More Questions?

We have the answers to your solar energy questions.

[VISIT OUR FAQ PAGE >](#)

Sources:

¹ Wisner, Ryan et al. "On the Path to SunShot: The Environmental and Public Health Benefits of Achieving High Penetrations of Solar Energy in the United States." National Renewable Energy Laboratory 2016

² "Health and Safety Impacts of Solar Photovoltaics," N.C. State University, N.C. Clean Energy Technology Center, May 2017.

[ENVIRONMENT >](#)

[PROPERTY VALUES >](#)

[DECOMMISSIONING >](#)

ENVIRONMENT



Does a solar project impact the environment?

No form of energy is free from environmental impact; however, solar energy has among the lowest impacts as it emits no air or water pollution.

Protecting wildlife and sensitive natural habitats is a priority for NextEra Energy Resources.

As part of our development process, we conduct thorough wildlife studies and ensure each site complies with all local, state and federal environmental regulations.

What are solar panels made of?

Solar photovoltaic (PV) panels typically consist of glass, polymer, aluminum, copper and semiconductor materials that can be recovered and recycled at the end of their useful life.

To provide decades of corrosion-free operation, solar cells are encapsulated from air and moisture between two layers of plastic, with a layer of tempered glass and a polymer sheet or industrial laminate. In the same way a windshield cracks but stays intact, a damaged solar cell does not generally create small pieces of debris.

Crystalline silicon panels represent approximately 90 percent of solar panels in use today. Research has shown they “do not pose a material risk or toxicity to public health and safety.”¹

Thin-film solar panels represent a small percentage of panels in use today; some use a stable compound called cadmium telluride or other semi-conductor materials. Research has shown the tiny amount of cadmium in these panels does not pose a health or safety risk.²



Recycling solar panels

Although modern solar panels can be safely disposed of in landfills, they can also be recycled. PV solar panel recycling technologies have been implemented over the past decade and have been shown to recover over 95 percent of semiconductor material and over 90 percent of the glass in the panel.³ The industry is exploring the most cost-effective ways to recycle.

First Solar, a U.S. company and the main supplier of thin-film panels has a robust solar recycling program that has been operating commercially since 2005. Solar manufacturers and developers continue to research ways to reduce the use of raw materials, a secondary market for reuse, and recycling.

Have More Questions?

We have the answers to your solar energy questions.

[VISIT OUR FAQ PAGE >](#)

Sources:

¹ "Health and Safety Impacts of Solar Photovoltaics," N.C. State University, N.C. Clean Energy Technology Center, May 2017.

² V. Pfenakis, K. Zweibel, "CdTe: Real and Perceived EHS Risks." National Center for Photovoltaics and Solar Program Review Meeting, 2013

³ S. Weekend, A. Wade, G. Heath. "End of Life Management: Solar Photovoltaic Panels." International Renewable Energy Agency, June 2016.

PROPERTY VALUES

>

DECOMMISSIONING

>

PROPERTY VALUES



What impact will a solar project have on my property value?

There is no evidence to indicate a solar project will impact neighboring property values. A 2018 study by Cohn and Resnick, a Chicago-based firm that specializes in property valuation, looked at home sales in proximity to six solar farms in Illinois, Indiana and Minnesota. It found no measurable impact on property values adjacent to solar farms.

Importantly, a solar project brings numerous economic benefits to a community, including the potential for millions of dollars in additional tax revenue (or payments in lieu of taxes) which can be used to enhance schools, roads and essential services – enhancing both the quality of life and overall value of the community. Solar projects can deliver these economic benefits without making additional demands or impact on community services.

Have More Questions?

We have the answers to your solar energy questions.

[VISIT OUR FAQ PAGE >](#)

DECOMMISSIONING



What happens at the end of a solar project's useful life?

Decommissioning is the process of removing all elements of a solar project and returning the land to its original condition.

Modern solar projects are designed to operate for at least 25-30 years, during which time they are carefully managed and maintained.

We often replace aging solar panels with newer, more efficient technology to extend their useful lives. However, should there no longer be a demand for the project after 30 years, we will decommission it.

To ensure taxpayers do not pay for removing any part of a solar project, our company makes financial commitments to pay the full costs of decommissioning.

This process typically includes removing and disposing of all above-ground infrastructure including solar arrays, inverters, concrete foundations and pads, and fences.

Have More Questions?

We have the answers to your solar energy questions.

[VISIT OUR FAQ PAGE >](#)

<https://www.nexteraenergyresources.com/sebree-solar/faq.html>

Frequently Asked Questions

Find answers to your questions about this renewable source of energy.

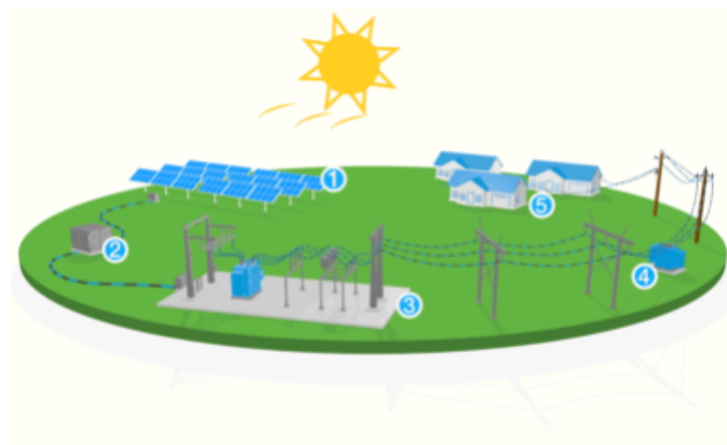
What is solar energy used for?

Once converted into electricity, solar energy is used in homes and businesses just like any other form of electricity.

What are some advantages of solar energy?

After the initial investment in solar-energy equipment, the costs are minimal since the sun provides free "fuel." These facilities are not affected by the supply and demand of fuel or subject to price volatility, and solar energy can help reduce America's dependence on foreign sources of energy. Solar energy is also clean and renewable, which helps protect our environment.

How Does Solar Energy Work?



1. As light hits the solar panels, the solar energy is converted into direct current (DC) electricity.
2. The direct current flows from the panels into power inverters and is converted into alternating current (AC) electricity, which is suitable for use by homes and businesses.
3. The AC electricity from the power inverters is collected using cables and delivered to a central electrical substation, where it passes through a power transformer.
4. The electricity travels through transformers, and the voltage is boosted for delivery onto the transmission lines.
5. Clean, renewable, American-made solar electricity is delivered to homes and businesses.

How many solar facilities does your company have and where are they located?

Through its subsidiaries, NextEra Energy Resources is the world's largest generator of renewable energy from the wind and the sun. We currently have ownership interests in 3,160 MW of operating solar projects (as of Dec. 31, 2020), representing universal-scale solar facilities in 27 states, as well as multiple small-scale (distributed generation) solar projects.

Are solar facilities good for the environment?

Solar energy emits no pollutants and the overall impact of solar on human health is overwhelmingly positive. To learn more, view our [solar environment page](#).

What percentage of generation does solar energy represent in the NextEra Energy Resources' portfolio?

Solar energy represents about 13 percent of NextEra Energy Resources' generation.

What do you look for in a site when building a renewable energy project?

We look for a location with good wind or solar resources, landowners who are interested in hosting our equipment, and proximity to transmission lines.

If I have land and want you to assess its suitability for a renewable energy project, how do I get you to come out to look at it?

We cannot guarantee that we will assess every parcel of land presented to us. However, you can [contact us](#) for more information.

How much land does a solar project require?

Typically, a project will require 5 to 8 acres of land for each megawatt of solar energy capacity.

Is there construction traffic?

Yes. During construction there will be additional traffic. Although the construction period is only a matter of months, it will require heavy equipment, including bulldozers, graders, trenching machines, concrete trucks, flatbed trucks and large cranes.

How long will it take to complete construction?

It depends on the size of the project. However, six to 12 months is a reasonable time frame to build most solar projects.

<https://www.nexteraenergyresources.com/sebree-solar/contact.html>

Contact Us

Thank you for your interest in the Sebree Solar Project. We would like to hear from you.

GET IN TOUCH

Contact

Lina Jensen
Sebree Solar Project
Project Director, Development

Address

700 Universe Blvd
Juno Beach, FL 33408

Project Inquiries

sebreesolar@nexteraenergy.com

Media Inquiries

Media.relations@nexteraenergy.com

MEET LINA

Get To Know Your Developer



Lina Jensen is a Project Director with NextEra Energy Resources. She has 12 years of experience working large energy infrastructure projects in the U.S. and around the world. Lina is excited to be managing the development of projects in the great state of Kentucky to generate affordable, clean energy. In this role, she will meet with stakeholders and landowners to discuss project specifics, timelines and the economic benefits projects can bring to communities.

Sebree Solar, LLC

Case No. 2021-00072

Application - Volume 1
Tab 6
Attachment D


Social Media
(27 Pages)

Sebree Solar – Facebook posts

Date Range: Nov. 3, 2020 – July 26, 2021

<https://www.facebook.com/SebreeSolar>

9:12 AM, 5 Nov 2020




Renewable energy from the sun is shining a light on economic growth across America. See what this means for the Henderson County community: <https://www.nexteraenergyresources.com/sebree-solar/project-overview.html?cid=2020NEERSocial01143>

Facebook
Sebree Solar
Corporate Reputation
AA English

Post SENT

9:12 AM, 5 Nov 2020



Timeline Photos

Facebook
Sebree Solar
[Auto Import]
AA Dutch
Timeline Photos
Custom Target

Message SENT

1:56 PM, 9 Nov 2020



What's next for the Sebree Solar project? Like our page to stay informed and find answers to your questions.

Facebook
Sebree Solar
[Auto Import]
AA English
Custom Target

Message SENT

12:31 PM, 11 Nov 2020




With billions of dollars already invested in renewable energy infrastructure, our commitment to solar energy is helping to create a cleaner environment for future generations: <https://www.nexteraenergyresources.com/sebree-solar/project-overview.html?cid=2020NEERSocial01144>

Facebook
Sebree Solar
Corporate Reputation
AA English

Post SENT

1:45 PM, 16 Nov 2020




Communities that embrace solar energy are helping America become energy independent, while also encouraging local economic growth. Learn how it works: <https://www.nexteraenergyresources.com/sebree-solar/project-overview.html?cid=2020NEERSocial01145>

- Facebook
- Sebree Solar
- Corporate Reputation
- English

Post SENT

9:31 AM, 19 Nov 2020




The project developer, John Ohair vi, exploring sights around the beautiful Henderson County Courthouse.

- Facebook
- Sebree Solar
- Corporate Reputation
- English

Post SENT

3:20 PM, 24 Nov 2020



Energy that's affordable, efficient and clean isn't just nice to have—it's a must-have. Investments in solar power are making sustainable energy a reality today. Learn more: <https://www.nexteraenergyresources.com/sebree-solar/project-overview.html?cid=2020NEERSocial01146>

- Facebook
- Sebree Solar
- Corporate Reputation
- English

Post SENT

10:26 AM, 27 Nov 2020



We love Henderson, KY ❤️

- Facebook
- Sebree Solar
- Corporate Reputation
- English

Post SENT

11:42 AM, 1 Dec 2020




We are excited to be one of the sponsors of the Winter Blues 5k in Henderson this year!

- Facebook
- Sebree Solar
- Corporate Reputation
- English

Post SENT

10:35 AM, 1 Dec 2020



Curious about what's next for the Sebree Solar project? Like our page to stay informed and find answers to your questions.

- Facebook
- Sebree Solar
- [Auto Import]
- AA: English
- Custom Target

Message SENT

4:09 PM, 2 Dec 2020




Ever wonder how solar energy is created? There are several key parts including the panels that collect the sunlight, a racking system, and power inverters that make the energy useful for residents like you. Get more details:
<https://www.nexteraenergyresources.com/sebree-solar.html?cid=2020NEERSocial01306>

- Facebook
- Sebree Solar
- Corporate Reputation
- AA: English

Post SENT

9:06 AM, 4 Dec 2020




The Sebree team admiring this old court bell in Henderson, Kentucky.

- Facebook
- Sebree Solar
- Corporate Reputation
- AA: English

Post SENT

9:21 AM, 10 Dec 2020




Solar Power emits no air or water pollution and creates no hazardous waste. Learn how here:
<https://www.nexteraenergyresources.com/sebree-solar/get-informed.html?cid=2020NEERSocial01363&q=#en>

- Facebook
- Sebree Solar
- Corporate Reputation
- AA: English

Post SENT

2:35 PM, 14 Dec 2020




Did you know that this summer, all new U.S. electricity generation capacity came from renewables? Read more here:
<https://www.solarpowerworldonline.com/2020/10/all-new-u-s-electricity-generation-capacity-came-from-renewables-this-summer/>

- Facebook
- Sebree Solar
- Corporate Reputation
- AA: English

Post SENT

8:43 AM, 22 Dec 2020




In 2019, the United States produced 30-times more solar power energy than it did in 2010! Read more about the growing importance of solar energy here:
<https://www.solarpowerworldonline.com/2020/10/new-research-shows-u-s-solar-installations-increased-3000-in-one-decade/>

- Facebook
- Sebree Solar
- Corporate Reputation
- AA: English

Post SENT

1:03 PM, 30 Dec 2020



The best way to stay updated on all things Sebree Solar is by signing up for our eNewsletter. Check it out here: <https://www.nexteraenergyresources.com/sebree-solar/get-involved.html?cid=2020NEERSocial01364>

- Facebook
- Sebree Solar
- Corporate Reputation
- English

Post SENT

9:12 AM, 1 Jan 2021



Happy New Year from project director John O'hair and the rest of the Sebree Solar team!

- Facebook
- Sebree Solar
- Corporate Reputation
- English

Post SENT

3:31 PM, 4 Jan 2021




Solar fact: PV modules are usually mounted close to the ground, making the visual impact of solar energy quite low. Learn more about it here: <https://www.nexteraenergyresources.com/sebree-solar/faq.html?cid=2020NEERSocial01365>

- Facebook
- Sebree Solar
- Corporate Reputation
- English

Post SENT

4:36 PM, 5 Jan 2021



Want to stay updated on Sebree Solar? Like our page to learn the latest and find answers to your questions.

- Facebook
- Sebree Solar
- [Auto Import]
- English
- Custom Target

Message SENT

12:21 PM, 15 Jan 2021




Did you know solar panels do not produce glare? In fact, panels are designed to specifically absorb as much sunlight as possible, rather than reflect sunlight. Learn more about the advantages of solar energy: <https://www.nexteraenergyresources.com/sebree-solar/faq.html?cid=2020NEERSocial01599>

- Facebook
- Sebree Solar
- NEER Digital Projects
- English

Post SENT

12:43 PM, 19 Jan 2021




We love seeing the beautiful sites in Henderson like the iconic railroad bridge crossing the Ohio river in downtown.

- Facebook
- Sebree Solar
- Corporate Reputation
- English

Post SENT

3:06 PM, 19 Jan 2021




What's next for the Sebree Solar project? Like our page to stay informed and find answers to your questions.

- Facebook
- Sebree Solar
- [Auto Import]
- English
- Custom Target

Message SENT

2:01 PM, 21 Jan 2021



All across the country, Americans are using the sun to fuel the next era of energy for our nation. Learn more about the plans for solar energy in Henderson County. <https://www.nexteraenergyresources.com/sebree-solar/project-overview.html?cid=2020NEERSocial01600>

- Facebook
- Sebree Solar
- NEER Digital Projects
- English

Post SENT

5:33 PM, 26 Jan 2021



Homes near solar farms tend to increase in property value. See why solar is casting a positive light on home values. Get more: https://www.seia.org/sites/default/files/2019-09/Solar%20Property%20Value%20FactSheet%202019-PRINT_1.pdf [Source: "Richard C. Grandy Solar Impact Study." Kirkland Appraisals, 2016.]

- Facebook
- Sebree Solar
- NEER Digital Projects
- English

Post SENT

12:22 PM, 29 Jan 2021



Eager to learn more about Sebree Solar? Sign up for our eNewsletter for the latest project news: <https://www.nexteraenergyresources.com/sebree-solar/get-informed.html?cid=2020NEERSocial01601>

- Facebook
- Sebree Solar
- NEER Digital Projects
- English

Post SENT

11:05 AM, 3 Feb 2021




A fun fact we learned in town today: Henderson was once home to the late John Audubon.

- Facebook
- Sebree Solar
- Corporate Reputation
- English

Post SENT

12:09 PM, 5 Feb 2021




Solar energy can offset emissions from other forms of power generation and the overall impact of solar energy on human health is overwhelmingly positive. See how it works:
<https://www.nexteraenergyresources.com/sebree-solar/faq.html?cid=2020NEERSocial01602>

Facebook
Sebree Solar
NEER Digital Projects
English

Post SENT

12:30 PM, 9 Feb 2021




Photovoltaic panels are made with non-reflective coatings and/or glass to reduce glare and absorb as much energy as possible from the sun. See how it works:
<https://www.nexteraenergyresources.com/sebree-solar/faq.html?cid=2020NEERSocial01890>

Facebook
Sebree Solar
NEER Digital Projects
English

Post SENT

2:10 PM, 16 Feb 2021




Stay informed with the latest on Sebree Solar. Like our page and we'll bring you updates from Henderson County:
<https://www.nexteraenergyresources.com/sebree-solar/project-overview.html?cid=2020NEERSocial01892>

Facebook
Sebree Solar
NEER Digital Projects
English

Post SENT

8:31 AM, 18 Feb 2021




Much of Henderson's history is tied to its location on the Ohio river. Great to stumble across signs like this and learn more about the local history.

Facebook
Sebree Solar
Corporate Reputation
English

Post SENT

11:00 AM, 24 Feb 2021




Eager for more information on Sebree Solar? Sign up for our newsletter for the latest updates.
<https://www.nexteraenergyresources.com/sebree-solar/get-involved.html?cid=2020NEERSocial01893#webform>

Facebook
Sebree Solar
Corporate Reputation
English

Post SENT

11:21 AM, 2 Mar 2021




Solar energy has a positive impact on human health and offsets pollution from fossil fuels. See how it works:
<https://www.nexteraenergyresources.com/sebree-solar/get-informed.html?cid=2020NEERSocial01891&q=#ealth>

Facebook
Sebree Solar
Corporate Reputation
English

Post SENT

2:32 PM, 4 Mar 2021




We're happy to be part of a terrific community that values heritage and preserving history. Looking forward to working in Henderson County for many years to come.

- Facebook
- Sebree Solar
- NEER Digital Projects
- English

Post SENT

8:16 AM, 8 Mar 2021




Did you know? Solar projects are designed to withstand the weather, including snow and ice, in the location they are sited. The angular mounting of a panel allows most snow and ice to slide off the panels and onto the ground once the sun rises and begins to warm the panels.

<https://www.nexteraenergyresources.com/sebree-solar/project-overview.html?cid=2020NEERSocial02199>

- Facebook
- Sebree Solar
- NEER Digital Projects
- English

Post SENT

5:36 PM, 8 Mar 2021




Get your information straight from the source. Like our page to stay informed about the Sebree Solar project and find the answers your need.

- Facebook
- Sebree Solar
- [Auto Import]
- English
- Custom Target

Message SENT

9:20 AM, 10 Mar 2021



135 HONOREES
47 INDUSTRIES
22 COUNTRIES
SEE THE LIST


The Sebree Solar team is pleased to be part of the NextEra Energy family as it's once again recognized as one of the World's Most Ethical Companies by Ethisphere Institute. Our project team is committed to excellence, doing the right thing, and treating people with respect, and we're thankful to be part of this community so together, we can continue advancing a sustainable energy era.

<https://www.worldsmoethicalcompanies.com/honorees/>

- Facebook
- Sebree Solar
- NEER Digital Projects
- English

Post SENT

11:19 AM, 12 Mar 2021




We are often asked, "Do solar panels produce glare?" Panels are designed specifically to absorb as much sunlight as possible, rather than reflect sunlight. Here's why:

<https://www.nexteraenergyresources.com/sebree-solar/faq.html?cid=2020NEERSocial02097>

- Facebook
- Sebree Solar
- NEER Digital Projects
- English

Post SENT

10:53 AM, 16 Mar 2021



You might be wondering, "Is living near a solar farm a good thing?" Studies show homes near solar farms actually match or increase their value. Get the details: <https://www.nexteraenergyresources.com/sebree-solar/get-informed.html?cid=2020NEERSocial02099&q=#prop> ["Solar and Property Value," Solar Energy Industries Association, 2019.]

- Facebook
- Sebree Solar
- NEER Digital Projects

At English

Post SENT

10:01 AM, 17 Mar 2021



The Sebree Solar team is hosting office hours next Tuesday and Wednesday, we would love the opportunity to share more information with you about the project. To make an appointment, please email Matthew.Kiehmeier@NEE.com.

- Facebook
- Sebree Solar
- NEER Digital Projects

At English

Post SENT

3:27 PM, 24 Mar 2021



If you'd like to receive regular updates on the project, sign-up for the Sebree Solar eNewsletter here: <https://www.nexteraenergyresources.com/sebree-solar/get-involved.html?cid=2020NEERSocial02100#webform>

- Facebook
- Sebree Solar
- NEER Digital Projects

At English

Post SENT

11:10 AM, 2 Apr 2021




Solar energy is a clean, renewable and reliable source of energy powered by the sun. Find out how this community is playing a key role: <https://www.nexteraenergyresources.com/sebree-solar.html?cid=2020NEERSocial02102>

- Facebook
- Sebree Solar
- NEER Digital Projects

At English

Post SENT

10:45 AM, 8 Apr 2021




Today's solar power is shining bright. Modern solar panels are made with durable and efficient materials, making sustainable energy a reality. <https://www.nexteraenergyresources.com/sebree-solar/get-informed.html?cid=2020NEERSocial02388&q=#en>

- Facebook
- Sebree Solar
- NEER Digital Projects

At English

Post SENT

2:05 PM, 13 Apr 2021




We're here to share information and keep you updated on the Sebree Solar project. Looking to get our project updates in real-time? Adjust your page notifications by clicking on the dotted icon next to the Like button and update your notification preferences.

- Facebook
- Sebree Solar
- NEER Digital Projects

At English

Post SENT

10:39 AM, 19 Apr 2021



Henderson Chamber
GOLF CLASSIC
APRIL 22, 2021
HENDERSON GOLF CLUB

We're so excited to sponsor and participate in this week's Henderson Chamber of Commerce Golf Tournament. Will you be there?22

- Facebook
- Sebree Solar
- NEER Digital Projects

AX English

Post SENT

1:28 PM, 19 Apr 2021



Some days, the best work is local employment. We're proud to provide job opportunities during construction.

Get your information straight from the source. Like our page to stay informed about the Sebree Solar project and find the answers your need.


- Facebook
- Sebree Solar
- [Auto Import]

AX English

Custom Target

Message SENT

2:46 PM, 20 Apr 2021




Enjoying the beautiful spring blooms of Henderson County!

- Facebook
- Sebree Solar
- NEER Digital Projects

AX English

Post SENT

3:05 PM, 20 Apr 2021



Facebook


- Sebree Solar
- [Auto Import]

AX English

Custom Target

Message SENT

10:30 AM, 22 Apr 2021



Happy Earth Day! We believe our natural resources are our greatest resources and are committed to the protection and stewardship of our environment for this and the next generation.

- Facebook
- Sebree Solar
- NEER Digital Projects

AX English

Post SENT

11:34 AM, 28 Apr 2021



Did you know you can learn even more about the Sebree Solar project, when you sign up for our eNewsletter? Subscribe here: <https://www.nexteraenergyresources.com/sebree-solar/get-involved.html?cid=2020NEERSocial02389#webform>

- Facebook
- Sebree Solar
- NEER Digital Projects
- English

Post SENT

10:40 AM, 3 May 2021




Curious how long it takes to construct a solar project? Depending on the size, solar farms take about 6-12 months to build. Learn more about this and other topics here: <https://www.nexteraenergyresources.com/sebree-solar/faq.html?cid=2020NEERSocial02390>

- Facebook
- Sebree Solar
- NEER Digital Projects
- English

Post SENT

9:35 AM, 5 May 2021



We had the best time supporting our friends in Henderson at the annual Henderson KY Chamber of Commerce Golf Tournament.

- Facebook
- Sebree Solar
- NEER Digital Projects
- English

Post SENT

2:12 PM, 11 May 2021




Solar energy projects are growing America's energy future and boosting economic development, job growth and tax revenue. See how: <https://www.nexteraenergyresources.com/sebree-solar/project-overview.html?cid=2021NEERSocial00197>

- Facebook
- Sebree Solar
- NEER Digital Projects
- English

Post SENT

10:36 AM, 19 May 2021



Want to stay updated on Sebree Solar? Like our page to learn the latest and find answers to your questions.

- Facebook
- Sebree Solar
- [Auto Import]
- English
- Custom Target

Message SENT

10:41 AM, 19 May 2021




Ever wonder how a universal-scale solar project creates energy? Check out this graphic for the details.

- Facebook
- Sebree Solar
- NEER Digital Projects
- English

Post SENT

10:18 AM, 27 May 2021



We've made it easy for you to receive updates on the Sebree Solar project! Register for our eNewsletter and get the latest news delivered straight to your inbox.
<https://www.nexteraenergyresources.com/sebree-solar/get-involved.html?cid=2021NEERSocial00198#webform>

- Facebook
- Sebree Solar
- NEER Digital Projects
- English

Post SENT

11:10 AM, 1 Jun 2021




With billions of dollars already invested in renewable energy infrastructure, our commitment to solar energy is helping to create a cleaner environment for future generations:
<https://www.nexteraenergyresources.com/sebree-solar/project-overview.html?cid=2021NEERSocial00197>

- Facebook
- Sebree Solar
- NEER Digital Projects
- English

Post SENT

9:21 AM, 7 Jun 2021




We're here to share information and keep you updated on the Sebree Solar project. Looking to get our project updates in real-time? Adjust your page notifications by clicking on the dotted icon next to the Like button and update your notification preferences.

- Facebook
- Sebree Solar
- NEER Digital Projects
- English

Post SENT

1:17 PM, 17 Jun 2021



Have you signed up for our eNewsletter yet? Register here to get the latest project updates:
<https://www.nexteraenergyresources.com/sebree-solar/get-involved.html?cid=2021NEERSocial00198#webform>

- Facebook
- Sebree Solar
- NEER Digital Projects Campaigns
- English

Post SENT

11:15 AM, 22 Jun 2021



We had so much fun attending the [The W.C. Handy Blues & Barbecue Festival in Henderson, KY](#) over the weekend! The music and performances were amazing, and the food was absolutely delicious. Congratulations on a great 30th year!

- Facebook
- Sebree Solar
- NEER Digital Projects Campaigns
- English

Post SENT

12:26 PM, 25 Jun 2021



Solar energy has a positive impact on human health and offsets pollution from fossil fuels. See how it works:
<https://www.nexteraenergyresources.com/sebree-solar/get-informed.html?cid=2021NEERSocial00199>

- Facebook
- Sebree Solar
- NEER Digital Projects Campaigns
- English

Post SENT

11:06 AM, 2 Jul 2021



Solar energy is a reliable source of renewable energy. Learn how the Sebree Solar project can benefit this community:
<https://www.nexteraenergyresources.com/sebree-solar/project-overview.html?cid=2021NEERSocial00197>

Facebook
Sebree Solar
NEER Digital Projects Campaigns
English

Post SENT

9:21 AM, 4 Jul 2021




Happy 4th of July, wishing you all a safe and happy Independence Day!

American ingenuity. Energy independence. Good jobs. Local investments.

Facebook
Sebree Solar
NEER Digital Projects Campaigns
English

Post SENT

10:14 AM, 7 Jul 2021



Great meeting and catching up with our wonderful landowners! Our land agent Matt, even got a high paw from their pup Duke!

Facebook
Sebree Solar
NEER Digital Projects Campaigns
English

Post SENT

12:01 PM, 9 Jul 2021



Did you know? The proposed Sebree Solar project would provide approximately \$12 million in tax revenue to Henderson County over the first 30 years of the project. Imagine how that could benefit things like schools, roads and essential services!
<https://www.nexteraenergyresources.com/sebree-solar/project-overview.html?cid=2021NEERSocial00197>

Facebook
Sebree Solar
NEER Digital Projects Campaigns
English

Post SENT

8:58 AM, 16 Jul 2021



American jobs in solar energy are surging thanks to investments in projects like our Sebree Solar project in Henderson County. Learn more of the project's benefits here:
<https://www.nexteraenergyresources.com/sebree-solar/project-overview.html?cid=2021NEERSocial00197> "The National Job Census Report, The Solar Foundation, 2019."

Facebook
Sebree Solar
NEER Digital Projects Campaigns
English

Post SENT

10:00 AM, 20 Jul 2021




Brian and his son, Phil, work together to manage their farm in White County, Indiana. For years, they've raised crops from tiny seeds into ten-foot-tall corn plants. Now, they're looking at a new sustainable crop: clean, renewable solar energy to help their farm profit and bring revenue to their community while helping power America. "This brings stability to our operation. It's diversification. In the world, every industry has to diversify to evolve and meet with changing times. In agriculture, it's easy to keep doing what you've been doing. We enjoy farming the land. We enjoy improving. We enjoy seeing those changes over the years, slight changes in the way we operate, but we came to the conclusion that we needed to diversify to bring financial stability to the operation. This is a different way of diversifying. For us it made sense. It was just the right decision for us." Phil, White County, Indiana Cavalry Solar project partners

Facebook
Sebree Solar
NEER Digital Projects Campaigns
English

Post SENT

4:51 PM, 21 Jul 2021




It's always a good day when we get to eat at [Hometown Roots](#)! It's one of our team's favorite spots to grab dinner in Henderson. Thanks for always providing a great experience and delicious food!

- Facebook
- Sebree Solar
- NEER Digital Projects Campaigns
- English

Post SENT

10:12 AM, 22 Jul 2021




We were thrilled to attend and sponsor last week's [Henderson KY Chamber of Commerce Agriculture Appreciation Breakfast](#)! What a great way to start the day, look forward to future events!

- Facebook
- Sebree Solar
- NEER Digital Projects Campaigns
- English

Post SENT

10:48 AM, 26 Jul 2021



Stay informed! Our eNewsletter will give you the latest details on Sebree Solar project, use this link to sign up:
<https://www.nexteraenergyresources.com/sebree-solar/get-involved.html?cid=2021NEERSocial00198#webform>

- Facebook
- Sebree Solar
- NEER Digital Projects Campaigns
- English

Post SCHEDULED

SenderScreenName	Message	Sentiment
Lee Buckman	I love the food, but it is extremely noisy. Any noisy partitions in the future.	NEUTRAL
Susan Brantley	Precious!	NEUTRAL
B Kaye Fowler	Beautiful pic	POSITIVE
Tonya Compton-Mays	♡♡	POSITIVE
Kim Karnes	Hey Matt!!	NEUTRAL
Donna Simpson	Great	POSITIVE
Linda Calvert	Beautiful	POSITIVE
Jennifer Hanville Clary	Awesome!	POSITIVE
Lonnie Bassett	That was fun got to go with baby sis & Kati	NEUTRAL
Corey Bingemer	Coal is king	NEUTRAL
Gorgeanne Ray	Mark Ross Amen	NEUTRAL
Darryl Ray	Exactly	NEUTRAL
Misty Brown	Look at all the WHITE people	NEUTRAL
Janice Knight	Sheila Basham , I left because of that group	NEUTRAL
Susan Brantley	Sorry I was busy!	NEUTRAL
Genelle Riley	Congratulations	POSITIVE
Paul E Moore	Congrats	NEUTRAL
Ryan Burlingame	So how come they can have this but not the tri-fest? I think we deserve it	NEUTRAL
Mary Jo Clark	I love the festival, but I can't handle the heat with my cancer	POSITIVE
Ronald Russell	I was in the first tribute ever performed for WC Handy. Three of his Granddaughters went to Glenwood school in Evansville Indiana. We had already planned and started practicing for before Mr. Hand died and we preformed it 3 days after his death. The Granddaughters all sang his songs and were terrific. It was done under black light and was very cool. Especially for 7th and 8th graders.?????	NEUTRAL
Jake Bartley	The W.C. Handy Blues & Barbecue Festival in Henderson, KY How come my street name keeps changing	NEUTRAL
Jake Bartley	It's just the same thing every year. The only reason this year was a big deal is because we've been locked in the house for almost 2 years.	NEUTRAL
Wil McCloy	So did I	NEUTRAL
Rebecca Brown	Great time and music	POSITIVE
Judith Cook-Harmon Ferrell	It was fabulous!!!	POSITIVE
Sheila Basham	The W.C. Handy Blues & Barbecue Festival in Henderson, KY there was alot of people said they didnt like miranda music it wasn't BLUES like we all new it was alot of hollering and she played to many instruments and sounded like kiss concert the blues is hard cord like o the front porch B L U E S	POSITIVE
Pat Speaks-Smith	SO BRING IT BACK THE OLD BLUES	NEGATIVE
Sheila Williams	Michael Becker Why are you a smart aleck you don't even know me. Do 't bother answering I wonn' t believe a word you say.	NEUTRAL
Michael Becker	they need to bring back the the oldies Pat Speaks-Smith no you're just talking to hear yourself That wasn't blues When miranda FISH WAS ON STAGE THAT WAS LIKE HARD ROCK EVERYONE KNOWS THATS NOT WHAT BLUES SOUNDS LIKE	NEUTRAL
Sheila Basham	Pat Speaks-Smith Don't worry about what Michael Becker always gonna be some smart A.. in the crowd...	NEGATIVE
Angela Sweatt	wouldn't it be awesome to see this many people show up for church on Sundays!	POSITIVE
Mark Ross	Michael Becker I wasn't talking to you	NEUTRAL
Pat Speaks-Smith	A	NEUTRAL
Diane Gray Lambert	Amazing	POSITIVE
Vickie Sutton	Best Ever ! Biggest crowd I was ever in ,We Loved every minute of it way to go Henderson Ky !! ??	POSITIVE
Leroy Farmer	Great time!	POSITIVE
Dianna Littlejohn	I had a great time	POSITIVE
Pat Speaks-Smith	Michael Becker ok	NEUTRAL
Nancy Melton	It was amazing I enjoyed it tremendously	POSITIVE
B Kaye Fowler	Glad you had fun	POSITIVE
Brenda Collie	Beautiful weather good music, good people, great food. There every night I go back back next year.	POSITIVE
Michael Becker	Pat Speaks-Smith no one is offering too	NEUTRAL
Chakita Mckinney	Yes we sure did	NEUTRAL
The W.C. Handy Blues & Barbecue Festival in Henderson, KY	Thanks so much for attending. Glad you enjoyed it!	POSITIVE
Steve Book	I had a real good time and them apple dumpling with ice cream top it off	NEUTRAL
Tony Russell	Try to come back next yr	NEUTRAL
Jean Campbell	I appreciate Henderson, the town where I have lived 50 years.	POSITIVE
Terrill Brinks Burgdorf	It was fun	NEUTRAL
Patricia Ann Clayton	Wasn't my favorite festival.	POSITIVE
Pat Speaks-Smith	You could not pay me to get in that CROWD	NEUTRAL
Jacqueline Thomas	I couldn't do it. It was a yearly visit with my husband Tom	NEUTRAL
Juanita Osborne	Congratulations to all who helped!	POSITIVE
Mike McIntosh	Wonderful Event. Make it bigger !	POSITIVE
Ettadene Eaden	We had a wonderful time	POSITIVE
Cindy Springfield Croft	I had a great time. I always do.	POSITIVE
Janet Todd	What a beautiful week.	POSITIVE
Tonya Compton-Mays	♡♡	POSITIVE
Stan Wheeler	Was a good time.	POSITIVE
Rob Kanipe	Me Too	NEUTRAL
Betty Smithhart	Winner!	POSITIVE
Janet Todd	What a fun week.	NEUTRAL
Sebree Solar	James, this page is designed to encourage discussion among neighbors and solar energy advocates in Henderson County. We, Sebree Solar, set up this page to educate the community about solar power and provide updates on the project. Our website outlines project benefits, our environmental practices, frequently asked questions, and more. http://spr.ly/6187yuKx	NEUTRAL
James Stokes	Do you actually have any information here or is the page nothing but an advertisement for the newsletter and a sketchy looking website?	NEUTRAL
Steve Slaughter	Tammy Yewell Barrett yes	NEUTRAL
Tammy Yewell Barrett	Steve Slaughter u wanna sell them???	POSITIVE
Ruth Nunn	What price.Steve. Ellen	NEUTRAL
Ruth Nunn	Zack&Kendra,You all need to get/on the solar system as you all could use it for the next 40years. Me and your Pappaw are too old to benefit from sun energy. Nanny. Lol	NEUTRAL
Steve Slaughter	I have around 36 solar panels for never did use them References say that solar panels can produce up to 10% of rated energy on overcast days. So the other 9/10ths has to come from other sources. That was never an issue with Henderson's coal fired plants.	NEUTRAL
Roland Coffman	The US Energy Dept says that non-steered solar panels only reach rated output for about 5 hours a day on clear sunny days. They produce much less early in the morning when people need power to get ready to go to work and little power in later afternoons when people are coming home from work and preparing the evening meal. Nothing at night when we need power for lighting, entertainment devices, and air conditioning, of course.	NEUTRAL
Sebree Solar	So, we still have to ask, what meets demand when solar doesn't, and how does the forced idling of those non-solar plants in the middle of the work day affect the busbar cost amortization? In other words, how much penalty is there for covering non-revenue costs when non-solar systems are idled by solar? That has to be figured into the total system cost of solar.	NEUTRAL
Sebree Solar	Roland, solar panels can actually use direct or indirect sunlight to generate power. Though they are most effective in direct sunlight, solar panels will still work even when the light is reflected or partially blocked by clouds. We invite you to learn more about the project: http://spr.ly/6184yEkfk	NEUTRAL

Roland Coffman	<p>During the hours of peak Sun on clear days. Now how does it work on rainy days, or at night? How is it throttled up or down to match generation to load? We know that coal and nuclear plants can operate 24/7 in all sorts of weather. We know that they can throttle up or down to match demand. How about solar?</p>	NEUTRAL
Nick Lewis Tony Russell Jeane Jeschke	<p>Megan Onan I'm not arguing about religion, I'm just simply spreading the truth and the kingdom message and giving people the opportunity to ask questions about the Bible and learn the truth about what it teaches, I don't do this work to argue, I do this work to educate and teach those who want to be taught 😊 Alright You CAN take the mask OFF OUTSIDE...</p>	NEUTRAL NEUTRAL NEUTRAL
Megan Onan	<p>I'm very surprised that people would have time to argue about religion. We have enough going on. We have a loving God to everyone period. I'm very sick right now and to hear people fight over these topics when I'm fighting for my life and am just happy that I get to wake up and breathe. I wish people would stop this by we only get one life and it is numbered. Embrace it the elder body of "JEHOVAH WITNESS"(I'm not one of them, and I have never been a Jehovah's witness or a member of the "WATCHTOWER ORGANIZATION" (I Am A "SERVANT OF JEHOVAH" or "WITNESS FOR JEHOVAH" ??) Henderson ky congregation EXPELLED me from the kingdom Hall on January 16th 2021 for addressing a Bible teachings that we all go to heaven and not just a 144,000 individuals(Revelation 7:9-14; Revelation 22:14) because it doesn't go along with the governing body teaches, so I realized they were just false religion(no difference than the RELIGIONS they preach about) if they're not going to go along with the Bible teachings, if they're going to go by what the governing body teaches rather than what the Bible teaches, and Brother Gregg woosley and brother Bruce Baily said they will escort me out of the kingdom Hall if I ever come back I am no longer welcome and my invitation is revoked(is that the mark ❤️ of love Jesus said his disciples would have, expelling your brother and friend(instead of addressing it and accepting it) for teaching Bible Truth??) I would also like to make clear I CONTACTED the WATCHTOWER ORGANIZATION in New York and talked to brothers about the message they was teaching being false and shared SCRIPTURES and told them to make sure the governing body received the message, but they still proceed to teach the lie, so I must shed light on the truth.(Luke 11:33) but like I said, I was never baptized as a Jehovah's witness, I got baptized outside of the organization, so I'm not baptized into any religions or member of any church, so I just actually follow Jesus Christ, he is my only leader(Matthew 23:10) I don't do churches anymore, he's going to destroy all the religious sects, you don't want to be caught in those, no offense ??(Revelation 18:4) but I love talking to everybody about the Bible anyway, I want everyone to follow Jesus Christ but I just don't want them to follow man, I just want people to follow the Bible for what it says, quit giving to religious organizations or the church and their business(Jehovah's gift of everlasting life is free through faith in Jesus Christ Ransom sacrifice) if you want to give gifts of Mercy just give to your neighbor, do something kind for them, show love to your neighbor,(just treat them like you want to be treated) and not a church or business because Matthew 24 at the beginning Jesus said he was going to destroy the church(or Temple) and in 70AD the church was destroyed that means we no longer have use for the church(you have use for ENCOURAGEMENT from LIKE-MINDED people and ASSOCIATION) now we just FOLLOW JESUS CHRIST(he is OUR HIGH PRIEST) and live by the law of love, what you would have given to the church, give to your neighbors(spread out over many people be a cheerful giver), help someone out in need, even a stranger, help that poor man out, buy some one a meal, give your gifts of Mercy to them, not to a mans business, just follow Jesus Christ(a man asked Jesus a good question, "Who really is my neighbor?" you'd be surprised to find out who Jesus said was actually his neighbor, and it wasn't the obvious choices for that time period(Luke 10:29-37)), try not to practice sin and teach others about them, that right there is what true freedom is,I didn't realize it until they actually expelled me, because I saw where Jesus said they would (John 16:2),I just got expelled for preaching the truth and I know I didn't do anything wrong, so since I just got expelled for preaching the truth, that's when I understood the real truth and understood I wasn't meant to go into captivity(John 8:32) as a Jehovah's witnesses(or in a False religion that just USES JEHOVAH GOD'S NAME[after all THEY had tried to PREDICT THE END in 1975, 1925,1914(there might be more actually)and OBVIOUSLY THEY WERE NOT RIGHT(WRONG or FALSE(Deuteronomy 18:20-22), just like the CHURCH OF JESUS CHRIST might uses JESUS name, BUT THEY ARE STILL CONSIDERED FALSE RELIGION), they should just use their ACTUAL</p>	POSITIVE
Nick Lewis	<p>I know Jehovah witnesses have been taught a lie that heaven is meant for a 144,000 people... but the only place that there's a specific number mentioned of those who go to heaven is in Revelation and it gives a number of 144000 to go to heaven for specific purpose to be Kings and priests for a 1000 years(but notice 1st Corinthians comes before revelation we read the Bible from front to back not Back to front)... JW's have been taught 1st Corinthians is only addressed to the 144,000(or the anointed) but notice in 1st Corinthians 1 who Paul is directing this letter to 1st Corinthians 1:2 to the congregation of God that is in Corinth, to you who have been sanctified in union with Christ Jesus, called to be holy ones, together with all those everywhere who are calling on the name of our Lord Jesus Christ..(we know the holy ones are the anointed but he also added in, "together with all those everywhere who are calling on the name of the Lord Jesus Christ" so this is for everybody who calls on the name of the Lord Jesus Christ, this is who this letter is addressed to skip to 1st Corinthians 6:10 thieves, greedy people, drunkards, revilers, and extortioners WILL NOT INHERIT GOD'S KINGDOM(all servants of Jehovah will inherit God's Kingdom, that's our goal to get into that Kingdom) skip ahead to 1st Corinthians 15:44 It is sown a physical body; it is raised up a spiritual body. If there is a physical body, there is also a spiritual one(the scripture says if there is a physical body there is a spiritual one that is a definite) 1st Corinthians 15 However, what is spiritual is not first. What is physical is first, and afterward what is spiritual. 47 The first man is from the earth and made of dust; the second man is from heaven(it says that our first life is from the earth, our second life is from heaven, although we will still inherit the Earth because the Bible says that but just like Jesus could transfigure a spiritual body on the mountain, as a perfect person, showing us that it can be Do you have any time solar panels that would heat an above ground pool? I have seen several on the market but was wondering if anything that you have would be comparable &gt; Awesome! Take the masks off!!!! ❤️❤️❤️</p>	NEGATIVE
Lisa Pippin Jennifer Hanville Clary Rhonda Leonard Tonya Compton-Mays Linda Calvert Dalia Padilla Dawn Payne Leanne Cote-Young William Rhoades	<p>Quando puedo tener mi luz solar en casa So pretty Finally it's beautiful here again! We love this time of year! Somebody should paint the bridge. It's an eyesore. Yes.</p>	POSITIVE POSITIVE NEUTRAL POSITIVE NEUTRAL NEUTRAL POSITIVE POSITIVE NEUTRAL
Jean Campbell Tommy Simms William Rhoades	<p>This time of year is so beautiful! Don't ever put sebree in the same sentence as Henderson county They call it Henderson, I call it Mayberry. We really love living in this town.</p>	POSITIVE NEUTRAL POSITIVE

the elder body of "JEHOVAH WITNESS"(I'm not one of them, and I have never been a Jehovah's witness or a member of the "WATCHTOWER ORGANIZATION" (I Am A "SERVANT OF JEHOVAH" or "WITNESS FOR JEHOVAH" ??) Henderson ky congregation EXPELLED me from the kingdom Hall on January 16th 2021 for addressing a Bible teachings that we all go to heaven and not just a 144,000 individuals(Revelation 7:9-14; Revelation 22:14) because it doesn't go along with the governing body teaches, so I realized they were just false religion(no difference than the RELIGIONS they preach about) if they're not going to go along with the Bible teachings, if they're going to go by what the governing body teaches rather than what the Bible teaches, and Brother Gregg woosley and brother Bruce Bailly said they will escort me out of the kingdom Hall if I ever come back I am no longer welcome and my invitation is revoked(is that the mark ♥ of love Jesus said his disciples would have, expelling your brother and friend(instead of addressing it and accepting it) for teaching Bible Truth??) I would also like to make clear I CONTACTED the WATCHTOWER ORGANIZATION in New York and talked to brothers about the message they was teaching being false and shared SCRIPTURES and told them to make sure the governing body received the message, but they still proceed to teach the lie, so I must shed light on the truth.(Luke 11:33) but like I said, I was never baptized as a Jehovah's witness, I got baptized outside of the organization, so I'm not baptized into any religions or member of any church, so I just actually follow Jesus Christ, he is my only leader(Matthew 23:10) I don't do churches anymore, he's going to destroy all the religious sects, you don't want to be caught in those, no offense ??(Revelation 18:4) but I love talking to everybody about the Bible anyway, I want everyone to follow Jesus Christ but I just don't want them to follow man, I just want people to follow the Bible for what it says, quit giving to religious organizations or the church and their business(Jehovah's gift of everlasting life is free through faith in Jesus Christ Ransom sacrifice) if you want to give gifts of Mercy just give to your neighbor, do something kind for them, show love to your neighbor.(just treat them like you want to be treated) and not a church or business because Matthew 24 at the beginning Jesus said he was going to destroy the church(or Temple) and in 70AD the church was destroyed that means we no longer have use for the church(you have use for ENCOURAGEMENT from LIKE-MINDED people and ASSOCIATION) now we just FOLLOW JESUS CHRIST(he is OUR HIGH PRIEST) and live by the law of love, what you would have given to the church, give to your neighbors(spread out over many people be a cheerful giver), help someone out in need, even a stranger, help that poor man out, buy some one a meal, give your gifts of Mercy to them, not to a mans business, just follow Jesus Christ(a man asked Jesus a good question, "Who really is my neighbor?" you'd be surprised to find out who Jesus said was actually his neighbor, and it wasn't the obvious choices for that time period(Luke 10:29-37)), try not to practice sin and teach others about them, that right there is what true freedom is,I didn't realize it until they actually expelled me, because I saw where Jesus said they would (John 16:2),I just got expelled for preaching the truth and I know I didn't do anything wrong, so since I just got expelled for preaching the truth, that's when I understood the real truth and understood I wasn't meant to go into captivity as a Jehovah's witnesses(or in a False religion that just USES JEHOVAH GOD'S NAME(after all THEY had tried to PREDICT THE END in 1975, 1925,1914(there might be more actually)and OBVIOUSLY THEY WERE NOT RIGHT(WRONG or FALSE[Deuteronomy 18:20-22], just like the CHURCH OF JESUS CHRIST might uses JESUS name, BUT THEY ARE STILL CONSIDERED FALSE RELIGION), they should just use their ACTUAL NAME

Nick Lewis

NEGATIVE

I know Jehovah witnesses have been taught a lie that heaven is meant for a 144,000 people... but the only place that there's a specific number mentioned of those who go to heaven is in Revelation and it gives a number of 144000 to go to heaven for specific purpose to be Kings and priests for a 1000 years(but notice 1st Corinthians comes before revelation we read the Bible from front to back not Back to front)...

JW's have been taught 1st Corinthians is only addressed to the 144,000(or the anointed) but notice in 1st Corinthians 1 who Paul is directing this letter to

1st Corinthians 1:2

to the congregation of God that is in Corinth, to you who have been sanctified in union with Christ Jesus, called to be holy ones, together with all those everywhere who are calling on the name of our Lord Jesus Christ.(we know the holy ones are the anointed but he also added in, "together with all those everywhere who are calling on the name of the Lord Jesus Christ" so this is for everybody who calls on the name of the Lord Jesus Christ, this is who this letter is addressed to

skip to

1st Corinthians 6:10

thieves, greedy people, drunkards, revilers, and extortioners WILL NOT INHERIT GOD'S KINGDOM(all servants of Jehovah will inherit God's Kingdom, that's our goal to get into that Kingdom)

skip ahead to

1st Corinthians 15:44

It is sown a physical body; it is raised up a spiritual body. If there is a physical body, there is also a spiritual one(the scripture says if there is a physical body there is a spiritual one that is a definite)

1st Corinthians 15

However, what is spiritual is not first. What is physical is first, and afterward what is spiritual. 47 The first man is from the earth and made of dust; the second man is from heaven(it says that our first life is from the earth, our second life is from heaven, although we will still inherit the Earth because the Bible says that but just like Jesus could transfigure a spiritual body on the mountain, as a perfect person, showing us that it can be Beautiful ??

Nick Lewis
Leonard Foster
Cindy Mays
Barbara Duke Kavanaugh
Sebree Solar
Luann Young Martin
Dave Pieper
Rida Budde
Karen Hammond
Joe Veshnevski
Pat Hallmark
Edna Elizabeth Wall
Fay Brock
Hans Mack
Cindy Vance Bourland
SmokeyandVicki Stone
Tonya Compton-Mays
Kara Melton
Kara Melton
Kara Melton
Anna Pearl Cummings
Sherry Johnson
Laura Amore
Lonnie Bassett
Dalia Padilla

POSITIVE
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Thanks for your support, Rida! Please sign up for our newsletter to get involved and stay up-to-date on the project: <http://spr.ly/6185HfLjt>

Beautiful!!

Rida Budde yes, I sure want to be like some of the third world countries

Glad to see we are joining other countries that are turning to solar and wind energy to save this planet!

Beautiful

Downtown riverfront.

Georgeous

Pretty

Your shot, Matt?

Yes, I

Beautiful

Beautiful

♡♡♡

We don't need solar energy. We have plenty of coal. The only ones this serves is foreign industry. ie..China

They said the same thing about the lottery. Where's that money?

Dalia Padilla They said the same thing about the lottery. Where's that money

Beautiful

Beautiful!!!

How do I go solar in garage only

Sebree Solar

Hola Dalia, apreciamos su interés! Hay una diferencia entre las instalaciones solares privadas que usted podría tener en su hogar para generar electricidad y el tipo de proyecto que estamos proponiendo con Sebree Solar. No proporcionamos paneles para hogares individuales, nuestro proyecto alimentará a la red eléctrica más grande y puede alimentar a decenas de miles de hogares, creando beneficios económicos locales, incluyendo empleos e ingresos fiscales adicionales.

Sebree Solar
Darlene Willett
Jane Ganno
Terri Austin
Theresa Bebout
Barbara Jones
Blanca Salinas Ayers
Margaret Whitehouse Davis
Holly Oliver
Lavana Kay Duncan
Debbie Howard
Pat Hallmark

NEUTRAL
POSITIVE
POSITIVE
NEUTRAL
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POSITIVE
NEUTRAL

I love this!

Beautiful

Have a seat on hometown park benches and enjoy the serene surroundings.

Beautiful

Beautiful!!!

Awesome!!

Beautiful

Beautiful

Beautiful

Beautiful

Along with some snow ????

Dalia Padilla	Estoy lista para para la luz solar en mi casa	NEUTRAL
Julia Book	So pretty	POSITIVE
Becky Moore Gardner	Beautiful!!	POSITIVE
Linda Calvert	Beautiful	POSITIVE
Dalia Padilla	Hola estoy lista para la mia	NEUTRAL
Dalia Padilla	Si yo quiero que me ponga. En mi casa	NEUTRAL
Kara Melton	Jeff Pile Probably some chinese money too	NEUTRAL
Jason Buchanan	Maybe but I had a feeling this was being heavily subsidized. There's no way with the price of farm ground this would be feasible if tons of tax money wasn't being used.	NEUTRAL
Sebree Solar	Hi Jason, all energy production in the U.S.—whether fossil fuel or renewable—receive some level of support from federal and state governments to encourage investment.	NEUTRAL
Jason Buchanan	I'm curious if this project is being subsidized by the government or taxpayers?	NEUTRAL
Ronald Smith	I hope that you have a very wonderful birthday Mark.	POSITIVE
Jeff Pile	Sebree Solar I've worked on and around them since 76 satellites are a little worse!wind and hydro is the best but not always available	NEUTRAL
Sebree Solar	Hi Jeff, actually, people have been safely living and working around solar panels for decades. Also, solar energy emits no pollution and the overall impact of solar on human health is overwhelmingly positive. We encourage you to learn about more about our environmental practices for the project here: http://spr.ly/6189HL59J	NEUTRAL
Jeff Pile	Emily Summers they're worse than satellites	NEUTRAL
Emily Summers	Jeff Pile	NEUTRAL
Jeff Pile	Emily Summers birds sit n poop on them all day wind hollers off them sun blinds you	NEUTRAL
Emily Summers	Jeff Pile what?	NEUTRAL
Jeff Pile	They're garbage ugly noisy bird infestations hearing and sight problem	NEGATIVE
Cary McGarrh	Farm ground is being covered	NEUTRAL
Fay Brock	See you Tuesday, Matt! ☺??	POSITIVE
Rico Oneal	Total bullshit	NEUTRAL
Roxanne Padilla Hankins	Yes	POSITIVE
Jeannie Ferrell	Mike Lawrence More truth! Thank you for shining a light on the very viable and safe alternatives to coal and other destructive forms of energy	POSITIVE
Jeannie Ferrell	America seems to love.	POSITIVE
Debbie Douglas	Sean Keegan Vogt So true, Sean!	POSITIVE
Debbie Douglas	Janice Pruitt Dixon They are under 10% of energy source in Texas, and they were not Winterized!	NEUTRAL
Debbie Douglas	Marianne Darity good point, Nobody cared when we got our oil from Middle East!	NEUTRAL
Debbie Douglas	Kara Melton Nobody held it against the Middle East when US got our oil from there!???	NEUTRAL
Adam Hatfield	Dianne Wham Sebree Solar said it best.	POSITIVE
Adam Hatfield	David Kitchens it's suppose to go over by the 4 star industrial park across from Tyson	NEUTRAL
Adam Hatfield	Sean Keegan Vogt exactly. She's on every post complaining while posting from a mostly Chinese and Japanese phone or computer. The hypocrisy is hilarious.	NEUTRAL
Cary McGarrh	Don't cover our farm land we need food	NEUTRAL
Mike Lawrence	Judy Dreiman Failure of the state's leadership not solar or wind, they work just fine everywhere else.	NEUTRAL
Judy Dreiman	look what happened in Texas when the snow storm hit back in Feb. Iest ANYONE forgets, that was solar energy at it's best???	NEUTRAL
Debbie Douglas	Fox is Not In News!! It's OPINION!!	NEUTRAL
Nikki Christopher	Sean Keegan Vogt Agree with you except for the words "clean coal." There is no such thing.	NEGATIVE
Wendell Vaughn	David Kitchens this is in Henderson	NEUTRAL
Sean Keegan Vogt	Terri Beauchamp tell that to all the nations that already use it combined with wind, geothermal, and hydro. Seriously, the technology exists to be free of all fossil fuels and nuclear energy	NEUTRAL
Terri Beauchamp	Sean Keegan Vogt Solar power won't provide enough engery.	NEUTRAL
Sebree Solar	Hi Kara, we source solar panels from a variety of companies, including American companies, and select the right panels for the project based on things like technology type, quality and availability.	NEUTRAL
	<p>If anyone has any spiritual Bible related question, I would be happy to help you learn the truth about what the bible teaches(to the best of my ability)... That's why I do this work, so I can try to help save as many lives as possible before Armageddon.. remember Jehovah loves everyone of you and don't want any who reads this message to die, so most IMPORTANTLY just get baptized(not into a religious organization or into a religion) but by somebody who is baptized believes and puts faith in the Father(Jehovah God) and the Son (Jesus Christ) and the Holy Spirit(even if it's in a inflatable swimming pool in your backyard, a lake or river on the side of the road, or just in your bathtub(that's what I had to do.)) Stop being led by men who can't judge you(Matthew 23:10) and truly free yourself and start being led by Jesus Christ and Jehovah God (or what the Bible teaches) the ones who will judge you.. Read your Bible daily(even if it's just 5 or 10 minutes a day, even a half a chapter a day (some spiritual food is better than spiritual starvation) and try to apply what you learn in your life and grow close to Jehovah God and Jesus Christ personally on your own) and try live up to your dedication by loving your neighbor as yourself, try not to be a greedy man, be generous with your things and give and help others in need when you can, try not to practice sin and just teach others about Jehovah God and his son Jesus Christ and about the things you learn in the Bible occasionally so they can have your hope and be saved to be able to gain access into the city of Heaven(Revelation 22:14) because Jesus said in the resurrection we are as angels in heaven (Matthew 22:30) so don't let any religious leaders fool you into thinking you're not going to get a spiritual body because all those who will inherit God kingdom will have to because flesh and blood cannot get in it (1 Corinthians 15:44; 1 Corinthians 15:50).. dont be foolish like they was in Noah's day.. Please listen to Jehovah and follow Jesus Christ and let me try to help you acquire life saving knowledge before it's to late(I'll get back to you as soon as I can, I respond to alot of questions)..</p> <p>SIDE NOTE:This message is in full support of Jehovah God's Kingdom.. I do not support any earthly politicians whatsoever.. this is not an earthly political message... If anything it's spiritual political message in support of Jehovah God's kingdom ruled by JEHOVAH'S SON AND CHOSEN KING JESUS CHRIST)</p> <p>??Ezekiel 18:23??</p> <p>"Do I take any pleasure at all in the death of a wicked person?" declares the Sovereign Lord Jehovah. "Do I not prefer that he turn away from his ways and keep living?"</p>	
Lewis Nick		NEUTRAL

??John 16:2??

I have said these things to you so that you may not be stumbled. 2 Men will expel you from the synagogue. In fact, the hour is coming when everyone who kills you will think he has offered a sacred service to God. 3 But they will do these things because they have not come to know either the Father or me

??I HAVE BEEN EXPELLED FROM THE KINGDOM HALL OF JEHOVAH'S WITNESSES OR THEIR SYNAGOGUE??

On this day, on January 16 2021, BROTHER KREGG WOOSLEY(I will say he came out measuring sizes?? right off the bat and asked me how long I've been associated with the truth and I told him since I was 3, THE CHURCH was actually my first memories(but I slept a lot, I wasn't too interested, but I was forced to go, so I absorbed a lot of the information they taught through most of my childhood, so I've always had the basic understanding of the "GOVERNING BODY'S TEACHINGS" although It really wasn't interesting at all growing up) and said well that's nice and he said he gave his 1st talk at 4 years old, so it seems he should of had a better understanding since he's been reading the Bible longer than me??, but yet and still he couldn't piece together that he is not being taught what the Bible teaches.?? well thankfully I did, thanks to Jehovah God and my Lord and HEAVENLY ?? Jesus Christ (♥), and BROTHER BRUCE BAILEY(both ELDERS REPRESENTING the ENTIRE ELDER BODY) of the HENDERSON KENTUCKY CONGREGATION OF JEHOVAH'S WITNESSES said I am NO LONGER ALLOWED to come to the meetings for JEHOVAH'S WITNESSES, if I come to the KINGDOM HALL they will ESCORT ME OUT, they said "THEY HAVE REVOKED MY INVITATION"(because I PROMOTE SCRIPTURE IDEAS that are NOT IN LINE with what the GOVERNING BODY teaches (NOTICE they did not say because I PROMOTE SCRIPTURAL IDEAS that are not in line with what "THE BIBLE TEACHES") and ALL I WANTED TO DO WAS JUST LISTEN (they won't even let me in the zoom meetings, just to listen)... they also TRIED to REVOKE THE BAPTISM I RECEIVED FROM ANOTHER BAPTIZED BROTHER(AS IF THEY HAVE THE POWER OR AUTHORITY) because THEY SAID HE DOESN'T have the AUTHORITY to BAPTIZE me, although JESUS GAVE him the AUTHORITY to BAPTIZE me at MATTHEW 28:19... But TAKE HEART because JESUS actually TOLD ME they would do this at John 16:2, and I like to point out NOT BECAUSE I COMMITTED A SIN or DID ANYTHING BAD or DID BAD WORKS but ONLY because I'm promoting what the SCRIPTURES OR BIBLE TEACHES RIGHT OUT OF IT, THAT WE ALL GO TO HEAVEN AND NOT JUST A SELECT NUMBER OF 144,000 INDIVIDUALS (REVELATION 7: 9-14; REVELATION 22:14, WHEN I WAS TALKING TO BROTHER WOOSLEY I WAS HAVING HIM READ THE REVELATION 7: 9-14, AND HE AGREED THAT HE WAS PART OF THAT GROUP, THAT IT TALKS ABOUT... AND I ASKED HIM TO READ REVELATION 22:14 AND I ASKED HIM, "HAVE YOU WASHED YOUR ROBES" AND HE SAID, "NO I HAVEN'T WASHED MY ROBES" SO I SAID "YOUR NOT BAPTIZED" HE SAID "YES HE IS" , SO YOU WASHED YOUR ROBES THEN? "NO I DIDN'T WASH MY ROBES", SO HE DOESN'T EVEN REALIZE THAT SCRIPTURE RELATES TO HIM ALSO... SO DON'T GET SUCKED IN TO FALSE RELIGION, I MEAN I STILL LOVE THE BROTHER AND I HOPE HE THINKS ABOUT THE SCRIPTURES AND HE COMES TO HIS SENSES ALSO, WE BOTH WERE RAISED IN IT BUT I JUST SAW IT FOR WHAT IT WAS, HE'S MORE INVESTED BECAUSE IF HE LEAVES THEY'RE GOING TO BE DONE WITH HIM, JUST LIKE HOW THEY PUSHED ME OUT(LUCKILY JEHOVAH TAUGHT ME Kara Melton Some solar panels are made in the United States. Why do you have a problem with using a product made in China when the Chinese are huge consumers of American made products?

Lewis Nick

POSITIVE

Marianne Darity
 Marianne Darity
 Marianne Darity
 Kara Melton
 Sebree Solar

Donna James Solar panels were not the problem in Texas.
 Janice Pruitt Dixon <https://www.sunrun.com/go-solar-center/solar-articles/do-solar-panels-work-in-cold-weather>
 Sebree Solar so you say, but where are the solar panels manufactured?
 Kara, Sebree Solar is being developed by Next Era Energy, a U.S.-based energy company.

NEUTRAL
 NEUTRAL
 NEUTRAL
 NEUTRAL

Sebree Solar

Dianne, solar projects are designed to withstand the weather, including snow and ice, in the location they are sited. The angular mounting of a panel allows most snow and ice to slide off the panels and onto the ground once the sun rises and begins to warm the panels. You should also know that photovoltaic panels can actually use direct or indirect sunlight to generate power. Though they are most effective in direct sunlight, solar panels will still work even when the light is reflected or partially blocked by clouds.

NEUTRAL

Sebree Solar

Christina, solar projects are designed to withstand the weather, including snow and ice, in the location they are sited. The angular mounting of a panel allows most snow and ice to slide off the panels and onto the ground once the sun rises and begins to warm the panels. You should also know that photovoltaic panels can actually use direct or indirect sunlight to generate power. Though they are most effective in direct sunlight, solar panels will still work even when the light is reflected or partially blocked by clouds.

NEUTRAL

Sean Keegan Vogt

Time to get off clean coal. So sick of Kentuckians calling this God's country , but allow coal companies to dump toxic waste into our water, land, and air. Toxic means deadly for you foxnews experts.
 90% of walmart is chinese, I bet you don't complain then.

NEGATIVE

Solar doesn't kill you like clean coal.

Sean Keegan Vogt

NEGATIVE

Debbie Douglas
 Pauletta Swearer
 Dianne Wham
 Christina Gary
 Mike Lawrence
 Debbie Douglas
 Janice Pruitt Dixon
 Dalia Padilla
 Dalia Padilla
 David Kitichens
 Brenda Collie
 Kara Melton

You need to get off of foxnews.
 Mike Lawrence Donna James. Holland has been doing it since before I was born! Winterization and Not buying the Cheap Model of Windmill makes a BIG Difference!!
 Do your research people!
 Not always sunny!
 how are these gonna work with ice snow and on cloudy days which we have a lot of. Have we learned anything from Texas
 Donna James Works just fine everywhere else.
 David Kitchens reminds me of Hendo?
 it may work if u dont have freezing are snow. these thing need to go to florida
 Si
 Yo nesesito esto
 Where is this located in Sebree?
 Good things
 Propaganda people, they want to install there chinese made unreliable solar panels and say anything to make you fell all warm and cuttley

NEUTRAL
 POSITIVE
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 POSITIVE
 NEUTRAL

If anyone has any spiritual Bible related question, I would be happy to help you learn the truth about what the bible teaches(to the best of my ability)... That's why I do this work, so I can try to help save as many lives as possible before Armageddon.. remember Jehovah loves everyone of you and don't want any who reads this message to die, so most IMPORTANTLY just get baptized(not into a religious organization or into a religion) but by somebody who is baptized believes and puts faith in the Father(Jehovah God) and the Son (Jesus Christ) and the Holy Spirit(even if it's in a inflatable swimming pool in your backyard, a lake or river on the side of the road, or just in your bathtub(that's what I had to do.)) Stop being led by men who can't judge you(Matthew 23:10) and truly free yourself and start being led by Jesus Christ and Jehovah God (or what the Bible teaches) the ones who will judge you.. Read your Bible daily(even if it's just 5 or 10 minutes a day, even a half a chapter a day (some spiritual food is better than spiritual starvation) and try to apply what you learn in your life and grow close to Jehovah God and Jesus Christ personally on your own) and try live up to your dedication by loving your neighbor as yourself, try not to be a greedy man, be generous with your things and give and help others in need when you can, try not to practice sin and just teach others about Jehovah God and his son Jesus Christ and about the things you learn in the Bible occasionally so they can have your hope and be saved to be able to gain access into the city of Heaven(Revelation 22:14).. dont be foolish like they was in Noah's day.. Please listen to Jehovah and follow Jesus Christ and let me try to help you acquire life saving knowledge before it's to late(I'll get back to you as soon as I can, I respond to alot of questions)..

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??Ezekiel 18:23??

"Do I take any pleasure at all in the death of a wicked person?" declares the Sovereign Lord Jehovah. "Do I not prefer that he turn away from his ways and keep living?"

Nick Lewis

NEUTRAL

I know Jehovah witnesses have been taught a lie that heaven is meant for a 144,000 people... but the only place that there's a specific number mentioned of those who go to heaven is in Revelation and it gives a number of 144000 to go to heaven for specific purpose to be Kings and priests for a 1000 years(but notice 1st Corinthians comes before revelation we read the Bible from front to back not Back to front)...

JW's have been taught 1st Corinthians is only addressed to the 144,000(or the anointed) but notice in 1st Corinthians 1 who Paul is directing this letter to

1st Corinthians 1:2
to the congregation of God that is in Corinth, to you who have been sanctified in union with Christ Jesus, called to be holy ones, together with all those everywhere who are calling on the name of our Lord Jesus Christ...(we know the holy ones are the anointed but he also added in, "together with all those everywhere who are calling on the name of the Lord Jesus Christ" so this is for everybody who calls on the name of the Lord Jesus Christ, this is who this letter is addressed to

skip to
1st Corinthians 6:10
thieves, greedy people, drunkards, revilers, and extortioners WILL NOT INHERIT GOD'S KINGDOM(all servants of Jehovah will inherit God's Kingdom, that's our goal to get into that Kingdom)

skip ahead to
1st Corinthians 15:44
It is sown a physical body; it is raised up a spiritual body. If there is a physical body, there is also a spiritual one(the scripture says if there is a physical body there is a spiritual one that is a definite)

1st Corinthians 15
However, what is spiritual is not first. What is physical is first, and afterward what is spiritual. 47 The first man is from the earth and made of dust; the second man is from heaven(it says that our first life is from the earth, our second life is from heaven, although we will still inherit the Earth because the Bible says that but just like Jesus could transfigure a spiritual body on the mountain, as a perfect person, showing us that it can be None or very little of the solar or wind power in Texas owned by American. Owned by china or France
Thousands of acres of solar panels Made in CCP, chinese communist party.

Nick Lewis
Kara Melton
Kara Melton
Donna James
Cary McGarrh
Kelly Hobbs
Kara Melton
Corey Bingemer
Kara Melton
Larry Brooks
Fay Brock
Sonya Randolph

POSITIVE
NEUTRAL
NEUTRAL
NEUTRAL
NEUTRAL
NEGATIVE
NEUTRAL
NEGATIVE
NEGATIVE
NEUTRAL
NEUTRAL
POSITIVE

Nope look at the mess Texas is in ...
I'm not convinced
Wondering why people dont have better things to do than troll better energy sources? ??????
I wonder where all those panels were made....1 guess!
Such a waste of time, money, and resources
Higher bills, more outages. Unreliable energy
Yes lets all be like Texas ...COAL IS KING
Hey, Matt!
Audubon Park????

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"Do I take any pleasure at all in the death of a wicked person?" declares the Sovereign Lord Jehovah. "Do I not prefer that he turn away from his ways and keep living?"

Lewis Nick

NEUTRAL

??John 16:2??
I have said these things to you so that you may not be stumbled. 2 Men will expel you from the synagogue. In fact, the hour is coming when everyone who kills you will think he has offered a sacred service to God. 3 But they will do these things because they have not come to know either the Father or me

??I HAVE BEEN EXPELLED FROM THE KINGDOM HALL OF JEHOVAH'S WITNESSES OR THEIR SYNAGOGUE??
On this day, on January 16 2021, BROTHER KREGG WOOSLEY(I will say he came out measuring sizes?? right off the bat and asked me how long I've been associated with the truth and I told him since I was 3, THE CHURCH was actually my first memories(but I slept a lot, i wasn't too interested, but I was forced to go, so I absorbed a lot of the information they taught through most of my childhood, so I've always had the basic understanding of the "GOVERNING BODY'S TEACHINGS" although it really wasn't interesting at all growing up) and said well that's nice and he said he gave his 1st talk at 4 years old, so it seems he should of had a better understanding since he's been reading the Bible longer than me??, but yet and still he couldn't piece together that he is not being taught what the Bible teaches.?? well thankfully I did, thanks to Jehovah God and my Lord and HEAVENLY ?? Jesus Christ ❤️), and BROTHER BRUCE BAILEY(both ELDERS REPRESENTING THE ENTIRE ELDER BODY) of the HENDERSON KENTUCKY CONGREGATION of JEHOVAH'S WITNESSES said I am NO LONGER ALLOWED to come to the meetings for JEHOVAH'S WITNESSES, if I come to the KINGDOM HALL they will ESCORT ME OUT, they said "THEY HAVE REVOKED MY INVITATION"(because I PROMOTE SCRIPTURE IDEAS that are NOT IN LINE with what the GOVERNING BODY teaches (NOTICE they did not say because I PROMOTE SCRIPTURAL IDEAS that are not in line with what "THE BIBLE TEACHES") and ALL I WANTED TO DO WAS JUST LISTEN (they won't even let me in the zoom meetings, just to listen)... they also TRIED to REVOKE THE BAPTISM I RECEIVED FROM ANOTHER BAPTIZED BROTHER(AS IF THEY HAVE THE POWER OR AUTHORITY) because THEY SAID HE DOESN'T have the AUTHORITY to BAPTIZE me, although JESUS GAVE him the AUTHORITY to BAPTIZE me at MATTHEW 28:19... But TAKE HEART because JESUS actually TOLD ME they would do this at John 16:2, and I like to point out NOT BECAUSE I COMMITTED A SIN or DID ANYTHING BAD or DID BAD WORKS but ONLY because I'm promoting what the SCRIPTURES OR BIBLE TEACHES RIGHT OUT OF IT, THAT WE ALL GO TO HEAVEN AND NOT JUST A SELECT NUMBER OF 144,000 INDIVIDUALS (REVELATION 7: 9-14; REVELATION 22:14, WHEN I WAS TALKING TO BROTHER WOOSLEY I WAS HAVING HIM READ THE REVELATION 7: 9-14, AND HE AGREED THAT HE WAS PART OF THAT GROUP, THAT IT TALKS ABOUT... AND I ASKED HIM TO READ REVELATION 22:14 AND I ASKED HIM, "HAVE YOU WASHED YOUR ROBES" AND HE SAID, "NO I HAVEN'T WASHED MY ROBES" SO I SAID "YOUR NOT BAPTIZED" HE SAID "YES HE IS", SO YOU WASHED YOUR ROBES THEN? "NO I DIDN'T WASH MY ROBES", SO HE DOESN'T EVEN REALIZE THAT SCRIPTURE RELATES TO HIM ALSO... SO DON'T GET SUCKED IN TO FALSE RELIGION, I MEAN I STILL LOVE THE BROTHER AND I HOPE HE THINKS ABOUT THE SCRIPTURES AND HE COMES TO HIS SENSES ALSO, WE BOTH WERE RAISED IN IT BUT I JUST SAW IT FOR WHAT IT WAS, HE'S MORE INVESTED BECAUSE IF HE LEAVES THEY'RE GOING TO BE DONE WITH HIM, JUST LIKE HOW THEY PUSHED ME OUT(LUCKILY JEHOVAH TAUGHT ME Really!!!

Lewis Nick
Karla Rose Warren
Kim Snow-Abshagen
Johnny Wolfe
Jon Kenerly
Mona Stone
Mona Stone

POSITIVE
POSITIVE
NEUTRAL
NEUTRAL
NEUTRAL
NEUTRAL
NEUTRAL

I'm from Evansville IN, across the river, and I knew it.
When are they going to take that statue down they are taking every other statue down
Hootie hoo hoo hoo
Yes I have indian in my family !
Read your history books !

Mona Stone	I knew that I read about it and I am proud of my town history was and still is my favorite thing !	POSITIVE
Bobbie Fisher	I thought everyone knew that!	NEUTRAL
Paula D. Weimer	Just learned? ??	NEUTRAL
Judy Dreiman	so were mine, they were here before the white ppl,blm,and whatever other race came along,BUT , i do not see them destroying property and other peoples lives with pushy hate messages ,ever wonder why ????	NEGATIVE
Brenda Morris	He gave us AUDUBON PARK, HE WANTED A REFUGEE FOR THE BIRDS	NEUTRAL
Lydia Yvonne Littrell	Casey D. James that's how all the land was done. But that was then, I live in the now. And yes my ancestors was Indian.	NEUTRAL
Kerrie Vanover	I live in Henderson. Yes he did for a short while. Lots of artwork. There is a park and a museum named for him as well.	NEUTRAL
Shirley Schuessler	I knew this it was at Audubon stat park posted for years but hey glad, would like toknow more is ther a book?you found out	NEUTRAL
Larry Majors	If you want to know the varnished history of Henderson, get yourself a copy of "The Annals and Scandels of Henderson, Kentucky".	NEUTRAL
Rod Newman	Shirley Heintz born n raised. Lived in different places in my lifetime	NEUTRAL
Shirley Heintz	Rod Newman I am new to town it is your history. Interesting ??	POSITIVE
Shirley Heintz	Larry Majors History	NEUTRAL
Shirley Heintz	Larry Majors ????????	NEUTRAL
Barbara Haire	Knew he was from here.	NEUTRAL
Jeanne Pruitt	I thought everyone knew he and his family lived here for awhile	NEUTRAL
Margie Yates	Boat	NEUTRAL
Margie Yates	My kids an I spent summers at Audubon park went boa5 riding toured the mesuem and walked trails picnic out there fun fun fun	POSITIVE
John Cornelius	If they was to place a monument in honor of your existence what might it be and say. A thought for all of us to ponder.	NEUTRAL
Casey D. James	Or how he fought the Indians off of the property which is now Audubon State Park	NEUTRAL
	Or how he floated down to Mississippi chasing after a run-away slave.	
Larry Majors	And yet, we have all kinds of streets, parks, schools, etc named after him in Henderson.	NEUTRAL
Larry Majors	Seriously??!!!! Audubon State Park, Audubon Mill Park, Audubon Street, Audubon District, Audubon Parkway, and Audubon School Old Folks Home wasn't a clue-----you had to see it on a sign?	NEUTRAL
Lynn Julian	The town has a state park with his name. But no one mentions how the townspeople ran him out of town because of bad debts a when his business failed	NEGATIVE
Ruth E. Wallen	I thought EVERYBODY knew that!!!	NEUTRAL
Jim Rexrode	He was a hippie	NEUTRAL
Rod Newman	Old news	NEUTRAL
Paul E. Britt Sr.	Hence the John James Audubon State Park. Also there is a private cemetery behind KFB on Zion Road that has some of his family buried there, a daughter perhaps.	NEUTRAL
Sheila Duncan	I believe behind what was 1st national bank on main back in his day was long cabin.that was Audubons. There was a marker on the bank	NEUTRAL
Judy Wilkerson	Elaine Clouse Jordan	NEUTRAL
Tony Newman	Christopher Berrong the USA is in #7 according to USA Today behind the likes of Denmark, Norway, Finland, and Canada. The USA and some of those countries have done a great job of reducing pollution and it will be difficult for them to show large changes in lowering pollution.	POSITIVE
Tony Newman	Christopher Berrong	NEUTRAL
Tony Newman	Christopher Berrong your facts are wrong. The Paris accord does nothing but allow China, India, Africa, and Latin America continue polluting while elites line their pockets. Follow the money. Climate change might be an issue but the Paris Accord will do zero to make any change except raise the price of energy and cost the USA millions of jobs. Your company signed a deal back in 2015 to purchase solar panels from a Chinese company that was to build a manufacturing plant in Florida. Did they close the plant or do you have a fact issue.	NEUTRAL
Sebree Solar	Susan, there's a difference between the private solar installations that you might install on your roof to generate electricity for your home, and the type of project we're proposing with Sebree Solar. This project will feed electricity to the larger electric grid and can power tens of thousands of homes, creating local economic benefits including jobs and additional tax revenue directly to Henderson County.	POSITIVE
Marsha Mullins	Carol M Griffith welcome to henderson	POSITIVE
Susan Shepherd	Why is it so hard to get mobile homes done with this? I have called and been told no we don't cover mobile home s.	NEGATIVE
	If anyone has any spiritual Bible related question, I would be happy to help you learn the truth about what the bible teaches(to the best of my ability)... That's why I do this work, so I can try to help save as many lives as possible before Armageddon.. remember Jehovah loves everyone of you and don't want any who reads this message to die, so most IMPORTANTLY just get baptized(not into a religious organization or into a religion) but by somebody who is baptized believes and puts faith in the Father(Jehovah God) and the Son (Jesus Christ) and the Holy Spirit(even if it's in a inflatable swimming pool in your backyard, a lake or river on the side of the road, or just in your bathtub(that's what I had to do.)) Stop being led by men(who can't judge you)and truly free yourself and start being led by Jesus Christ and Jehovah God (or what the Bible teaches) the ones who will judge you.. Read your Bible daily(even if it's just 5 or 10 minutes a day, even a half a chapter a day (some spiritual food is better than spiritual starvation) and try to apply what you learn in your life and grow close to Jehovah God and Jesus Christ personally on your own) and try live up to your dedication by loving your neighbor as yourself, try not to be a greedy man, be generous with your things and give and help others in need when you can, try not to practice sin and just teach others about Jehovah God and his son Jesus Christ and about the things you learn in the Bible occasionally so they can have your hope and be saved to be able to gain access into the city of Heaven(Revelation 22:14).. dont be foolish like they was in Noah's day.. Please listen to Jehovah and follow Jesus Christ and let me try to help you acquire life saving knowledge before it's to late(I'll get back to you as soon as I can, I respond to alot of questions)..	
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	??Ezekiel 18:23??	
Nick Lewis	"Do I take any pleasure at all in the death of a wicked person?" declares the Sovereign Lord Jehovah. "Do I not prefer that he turn away from his ways and keep living?"	NEUTRAL

??John 16:2??
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Nick Lewis	Elaine Clouse Jordan pass the buck rule Sebre Solar Chinese companies in America or American owned companies? Alena Harper I appreciate your comment so much! Those of us who care for one work hard at it!	POSITIVE
Sebre Solar Shirley Heintz Tony Newman Betty Norment		NEUTRAL NEUTRAL NEUTRAL POSITIVE

Christopher Berrong Kevin Hooper	Tony Newman I will agree China is probably the worst, but check your stats. Since the USA pulled out of Paris Climate Change agreement we're not even in top 20 in reducing pollution. And I'd bet that project isn't being put in by China but Henderson doesn't want to pay for the more efficient photovoltaic solar panels, so gotta cut their costs somewhere. Can't have a Ford and Ferrari for same price. Simple economics 101. Will there be any local jobs created by this project or are we putting people out of work? I love living in Henderson. I've lived here since I was 15 I'm now 62 and I love it still. Beautiful landmarks and beautiful downtown and parks. Just all around glad to call Henderson Ky my home.??♡	NEGATIVE NEUTRAL
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Sharon Kay Jones Sandy Bland Farrah Kendall Richard Littrell	Love my home! Carol M Griffith dang you covered everything and it's definitely true! I just wish that whoever is responsible would paint that rusty thing. It has been that way for about 20 or more years!	POSITIVE POSITIVE NEUTRAL NEUTRAL
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Sebre Solar Jason Gager	We source solar panels from a variety of companies, including American companies, and select the right panels for the project based on things like technology type, quality and availability. Tony Newman Christopher Berrong Robert Jones ...lead based paint on it now. Would cost a small fortune to do lead abatement and repaint Kay Morris. Sorry to disagree! The fountain in Central Park, the replica of the old train station on Water street, our court house, the Judicial building, the water park and on and on. Beauty is in the eye of the beholder. Sorry you don't see beauty in our town. Excuses excuses	NEUTRAL NEUTRAL NEGATIVE NEUTRAL
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Juanita Osborne Beverly Chandler	This company received billions from the federal government in 2015. Are they still receiving subsidies? The questions should be 1. Can this energy provider exist without government subsidies? 2. Did they pay the money back? 3. Will our federal tax dollars be spent on a project that charges us for electricity while milking the government for our tax money. Sebre Solar might be a great idea for Henderson but is it a company that can service Henderson without government subsidies? Will it build this ugly blight and then fold its doors like Solyndra did?https://www.bizjournals.com/pacific/news/2015/03/17/nextera-energy-received-2b-in-federal-subsidies.html	NEGATIVE
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Tony Newman	I can't find where they purchase their solar cell now but a Communist Chinese company is building a large factory in Florida to manufacture them in the future. NextEra Energy, Inc. (NYSE: NEE) and Shanghai, China-based JinkoSolar Holding Co., Ltd. (NYSE: JKS), Friday announced one of the largest solar panel supply deals in history.	NEGATIVE
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Tony Newman	NextEra Energy announced that it is the counter party to a major supply agreement that was announced by JinkoSolar in January. The companies amended the agreement this month, and JinkoSolar will supply NextEra Energy with up to 2,750 megawatts of high-efficiency solar modules – roughly 7 million solar panels – over approximately four years. https://www.palmbeachpost.com/news/china-based-solar-manufacturer-nextera-announce-deal-florida-factory/14IQ4JYgxpOV1oE4nL/	NEUTRAL
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Tony Newman Melissa Gilbert Olivencia	Christopher Berrong it definitely matters. My friends and families work in the USA, not China. The USA by far, outpaces the rest of the world in reducing pollution and especially carbon emissions where China is one of the worst. Felix Olivencia Kay Morris I've lived in or close to cities from Mobile to Hampstead New Hampshire all over the country east of the Mississippi before moving back home to Henderso. Henderson has the least to offer in beautiful sights, things for adults to do, and places to eat than all the other places I've lived. Having said that Henderson has several good things in each of those categories. Henderson residents need to support them. Too many people talk good about Henderson and then run to Evile to shop and eat. Kay Morris wrong!!!!	NEUTRAL NEUTRAL POSITIVE NEGATIVE
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Tony Newman Patsy Grace	Maybe if we petitioned the railroad, they would paint it on the condition that Henderson country would light it. That would make a beautiful addition to the downtown area. What I love about Henderson are the beautiful stately homes of yesteryear that have been so well kept. They are so beautiful and they make me feel like I am in the last century. ?? Stories behind this beautiful bridge!! Fanominal stories. ?????	NEUTRAL
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Alena Harper Mary Willett Tonya Compton-Mays Christopher Berrong David Butler Kelley Sutton Kay Morris Jeanne Pruitt Hugh Haire Hugh Haire	Doesn't matter if made in USA... Earth isn't a country.... Looks like there is 9 companies made. In the US Ritha Fuller Box yes it is!! Jeanne Pruitt everybody has their own opinion. And by the way I do have seeing problems. Had 3 surgery on my eyes! Have a great life!!! Kay Morris I disagree we have beautiful parks wide streets Ohio river you are evidently blind ! Look like lots of farm land I hope no trees were cut or destroyed	POSITIVE NEUTRAL POSITIVE NEUTRAL NEUTRAL POSITIVE NEUTRAL NEUTRAL NEUTRAL
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Carol M Griffith Keith Snider Diane Stanley Robert Jones Nancy Stone Kenneth A DeLong	I thank God for putting me here in this beautiful town. Indiana has hugh taxes an traffic is terrible, crime worse every day . They make you pay taxes on your social security there too. Vectron is too expensive because of all the tax breaks given to business . When I paid Sigeco, my average was about 300.00 for a big home. The minute vectron took over it went to 600.00! They fired people to keep from paying insurance an benefits an hired them as companies of their own. They never replace anything unless they get insurance . Old equipment keeps going out. Etc etc Sean Keegan Vogt and they have far less traffic on that bridge!! Meet too...♡♡♡♡♡♡ About 15 years ago The Gleaner had a story from the City stating that the railroad rejected painting bridge Sean, that's what you get when you have to take the lowest bid. Watered down paint!!!! If you've ever been home sick it becomes the best looking place you could ever imagine.	NEGATIVE NEUTRAL POSITIVE NEUTRAL NEUTRAL NEUTRAL
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Derrick Risley	Robert Jones paint helps keep moisture out. Maybe they dont know!	NEUTRAL
Tony Newman	Are the solar panels manufactured in the USA? A simple yes or no would be nice.	NEUTRAL
Kay Morris	Brian King I'm talking about down town Henderson!	NEUTRAL
Dora Vowles	Proud of our town blemishes and all.	POSITIVE
Janelda McGill	Beautiful ??	POSITIVE
Beverly Chandler	What about the mess at the corner of 1st & Elm. I thought they was suppose to get that cleaned up.	NEUTRAL
Rosalee Felker	It is beautiful	POSITIVE
Brian King	Railroad bridges are not meant to be beautiful to look at, the railroad and FRA are more focused on the structure not the appearance, and painting them makes it harder to find problems with the structure.	NEUTRAL
Brian King	Beauty is in the eye of the beholder, I guess you have never hiked through Audubon park in the fall	NEUTRAL
Starlene Sawyer	This is my "Happy Place" just to go and clear my head♡	POSITIVE
Kay Morris	Debbie Ferguson thank you!	POSITIVE
Debbie Ferguson	Kay Morris Looks like you have some pretty babies or grand babies	POSITIVE
Kelley Sutton	This is my favorite place to go & just sit & think. My husband & I eat lunch quite a bit at the riverfront. ??	POSITIVE
Ritha Fuller Box	It is the most beautiful at sunset !	POSITIVE
Kay Morris	There is no beautiful sights in Henderson!	NEUTRAL
Elaine Clouse Jordan	If it had a paint job.What kind of paint did they use on blue bridges.I was told the city says it's the railroad responsibility and the railroad says it's the states problem.	NEUTRAL
Robert Jones	Railroad won't paint bridge because it flakes and holds moisture and will rust through	NEUTRAL
Sean Keegan Vogt	They ought to paint it along with the twin bridges Vietnam Memorial Bridge. It's a disgrace that the bridge to Indiana looks like the methed out city it leads to. Why does Owensboro get a nice blue bridge?	NEUTRAL
Jeanne Pruitt	Beautiful sight	POSITIVE
William Rhoades	Paint first, then lights.	NEUTRAL
Brenda Fowler	Interesting	NEUTRAL
Kristine Hobbs	yes lights	POSITIVE
Peggy Johnson Shiver Williams	Yes they do	NEUTRAL
Brenda Barnes	They all need paint and lights badly.	NEUTRAL
Keith Snider	Along with the twin bridges it desperately needs solar lights on them!	NEUTRAL
Sebree Solar	Emma and Kara, we are proposing a universal solar project and not rooftop solar installations for individual homes. This project will feed electricity to the larger electric grid and can power tens of thousands of homes, creating local economic benefits including jobs and additional tax revenue directly to Henderson County. What that also means is we are solely responsible for building, maintaining and decommissioning the solar panels – Henderson County tax dollars do not contribute towards these costs.	NEUTRAL
Ronald Weddell	Renee Ford - Are coal miners too stupid to learn to work in the tech fields of solar and wind production of electricity? Lots of jobs manufacturing and placing solar and wind machines.??	NEUTRAL
Kara Melton	Emma J Stocking Dunn we can't afford it	NEUTRAL
Samuel Williams	Be ok if the sun was ever out.	NEUTRAL
Jenny Lewis Fambrough	Happy 3rd Birthday Hannah LeeAnn. ????????	POSITIVE
Ted Clark	Alternative energy source. Time to reverse global warming. Very important. Other alternative energy includes water and wind. Time to take politics out of this most important alternative energy activity.	NEUTRAL
	If anyone has any spiritual Bible related question, I would be happy to help you learn the truth about what the bible teaches(to the best of my ability)... That's why I do this work, so I can try to help save as many lives as possible before Armageddon.. remember Jehovah loves everyone of you and don't want any who reads this message to die, so most IMPORTANTLY just get baptized(not into a religious organization or into a religion) but by somebody who believes and puts faith in the Father(Jehovah God) and the Son (Jesus Christ) and the Holy Spirit(even if it's in an inflatable swimming pool in your backyard, a lake or river on the side of the road, or just in your bathtub(that's what I had to do.)) Stop being led by men(who can't judge you)and truly free yourself and start being led by Jesus Christ and Jehovah God (or what the Bible teaches) the ones who will judge you.. Read your Bible daily(even if it's just 5 or 10 minutes a day, even a half a chapter a day (some spiritual food is better than spiritual starvation) and try to apply what you learn in your life and grow close to Jehovah God and Jesus Christ personally on your own) and try live up to your dedication by loving your neighbor as yourself, try not to be a greedy man, be generous with your things and give and help others in need when you can, try not to practice sin and just teach others about Jehovah God and his son Jesus Christ and about the things you learn in the Bible occasionally so they can have your hope and be saved to be able to gain access into the city of Heaven(Revelation 22:14). dont be foolish like they was in Noah's day.. Please listen to Jehovah and follow Jesus Christ and let me try to help you acquire life saving knowledge before it's to late(I'll get back to you as soon as I can, I respond to alot of questions)..	
	SIDE NOTE:This message is in full support of Jehovah God's Kingdom.. I do not support any earthly politicians whatsoever.. this is not an earthly political message... If anything it's spiritual political message in support of Jehovah God's kingdom ruled by JEHOVAH'S SON AND CHOSEN KING JESUS CHRIST)	
	??Ezekiel 18:23??	
Nick Lewis	"Do I take any pleasure at all in the death of a wicked person?" declares the Sovereign Lord Jehovah. "Do I not prefer that he turn away from his ways and keep living?"	NEUTRAL
	??Revelation 22??	
	"I am bearing witness to everyone who hears the words of the prophecy of this scroll: if anyone makes an addition to these things, God will add to him the plagues that are written in this scroll; 19 and if anyone takes anything away from the words of the scroll of this prophecy, God will take his portion away from the trees of life and out of the holy city things that are written about in this scroll.	
	So the entire elder body of Jehovah's witnesses (in Henderson KY) my particular congregation in my hometown said that they will not study with me anymore(as of January 13, 2021 they won't even allow me into the meeting, just to listen, that's not the way Jesus told his disciples to be, lacking love there), and not because I committed a sin, or because I did anything wrong but only because I believe what the Bible teaches about us all going to heaven (compare revelation 7:9-14 and revelation 22:14) over man or the "governing body" belief that just only 144,000 are going to heaven.. I showed two elders the scripture right out of the Bible, we read them together, they could not call me wrong but they said they refused to accept(but they showed me two scriptures Matthew 24:45,46 and Acts 17:11 but they expect me to accept their scripture(which I did) but wouldn't accept the scriptures I shared, quite the double standard there from a Jehovah's Witness ??) it even though the Bible teaches it, they refuse to accept it unless the governing body(or imperfect men) tells them it's true, even though it's clear as day in the Bible and they see it for themselves and there's supposed to follow what the Bible teaches they refuse to accept it unless those men(the governing body) say it's true. They said that I was trying to teach them (which I was and I will continue to try to teach and reach them and share the truth from the Bible) and they couldn't teach me because I only wanted to talk about what the Bible taught and study directly from the Bible and not from their publications, although the Bible is the spiritual food that saves you not man-made publications, they rather teach and have a Bible study from publications and not have a Bible study from the Bible, now how backwards is that?(how LOVING is that, that they don't want to discuss the Bible with me anymore because I want to discuss the Bible directly and what it teaches and not publications, IS THAT THE MARK OF LOVE JESUS TALKED ABOUT HIS DISCIPLES WOULD HAVE) that there is the example of being led by men(publications) and NOT BEING LED BY CHRIST(WHAT THE BIBLE TEACHES).(Matthew 23:8-10).. be sure to choose your teacher's wisely because if you follow their teachings(and they're wrong), you will suffer the same plagues (or punishments) the teachers you follow will if they're not teaching the complete truth(half truths are lies) because remember the Bible clearly says we are all supposed to inherit God's kingdom (1 Corinthians 6:9-10, Galatians 5:19-21) but the Bible also says that, if we have a physical body there is a spiritual body but flesh and blood cannot inherit God's kingdom(1st Corinthians 15:44, 1 Corinthians 15:50) if you're not teaching the complete truth even a little lie that the Bible does not teach you are false religion, choose your teacher's wisely, who will you serve? who do you belong? men(Satan) or Christ(the Bible) if you follow anything short of what the Bible teaches, and accept that group as your teachers you are in a sect of religion(those who practice sects will not inherit God's kingdom (Galatians 5:20) make sure the message which you preach is accurate with what the Bible teaches because anything that veers off what the Bible teaches even a little bit I'm totally against it because it will put coal miners out of work. I have family members that works in the coal mines, not to mention all other families that works or has someone working in it.	
Nick Lewis		POSITIVE
Renee Ford		NEUTRAL

If anyone has any spiritual Bible related question, I would be happy to help you learn the truth about what the bible teaches(to the best of my ability)... That's why I do this work, so I can try to help save as many lives as possible before Armageddon.. remember Jehovah loves everyone of you and don't want any who reads this message to die, so most IMPORTANTLY just get baptized(not into a religious organization or into a religion) but by somebody who believes and puts faith in the Father(Jehovah God) and the Son (Jesus Christ) and the Holy Spirit(even if it's in an inflatable swimming pool in your backyard, a lake or river on the side of the road, or just in your bathtub(that's what I had to do.)) Stop being led by men(who can't judge you)and truly free yourself and start being led by Jesus Christ and Jehovah God (or what the Bible teaches) the ones who will judge you.. Read your Bible daily(even if it's just 5 or 10 minutes a day, even a half a chapter a day (some spiritual food is better than spiritual starvation) and try to apply what you learn in your life and grow close to Jehovah God and Jesus Christ personally on your own) and try live up to your dedication by loving your neighbor as yourself, try not to be a greedy man, be generous with your things and give and help others in need when you can, try not to practice sin and just teach others about Jehovah God and his son Jesus Christ and about the things you learn in the Bible occasionally so they can have your hope and be saved to be able to gain access into the city of Heaven(Revelation 22:14).. dont be foolish like they was in Noah's day.. Please listen to Jehovah and follow Jesus Christ and let me try to help you acquire life saving knowledge before it's to late(I'll get back to you as soon as I can, I respond to alot of questions)..

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??Ezekiel 18:23??

"Do I take any pleasure at all in the death of a wicked person?" declares the Sovereign Lord Jehovah. "Do I not prefer that he turn away from his ways and keep living?"

??Revelation 22??

"I am bearing witness to everyone who hears the words of the prophecy of this scroll: If anyone makes an addition to these things, God will add to him the plagues that are written in this scroll; and if anyone takes anything away from the words of the scroll of this prophecy, God will take his portion away from the trees of life and out of the holy city things that are written about in this scroll.

So the entire elder body of Jehovah's witnesses (in Henderson KY) my particular congregation in my hometown said that they will not study with me anymore(as of January 13, 2021 they won't even allow me into the meeting, just to listen, that's not the way Jesus told his disciples to be, lacking love there), and not because I committed a sin, or because I did anything wrong but only because I believe what the Bible teaches about us all going to heaven (compare revelation 7:9-14 and revelation 22:14) over man or the "governing body" belief that just only 144,000 are going to heaven.. I showed two elders the scripture right out of the Bible, we read them together, they could not call me wrong but they said they refused to accept(but they showed me two scriptures Matthew 24:45,46 and Acts 17:11 but they expect me to accept their scripture(which I did) but wouldn't accept the scriptures I shared, quite the double standard there from a Jehovah's Witness ??) it even though the Bible teaches it, they refuse to accept it unless the governing body(or imperfect men) tells them it's true, even though it's clear as day in the Bible and they see it for themselves and there's supposed to follow what the Bible teaches they refuse to accept it unless those men(the governing body) say it's true. They said that I was trying to teach them (which I was and I will continue to try to teach and reach them and share the truth from the Bible) and they couldn't teach me because I only wanted to talk about what the Bible taught and study directly from the Bible and not from their publications, although the Bible is the spiritual food that saves you not man-made publications, they rather teach and have a Bible study from publications and not have a Bible study from the Bible, now how backwards is that?(how LOVING is that, that they don't want to discuss the Bible with me anymore because I want to discuss the Bible directly and what it teaches and not publications, IS THAT THE MARK OF LOVE JESUS TALKED ABOUT HIS DISCIPLES WOULD HAVE) that there is the example of being led by men(publications) and NOT BEING LED BY CHRIST(WHAT THE BIBLE TEACHES).(Matthew 23:8-10).. be sure to choose your teacher's wisely because if you follow their teachings(and they're wrong), you will suffer the same plagues (or punishments) the teachers you follow will if they're not teaching the complete truth(half truths are lies) because remember the Bible clearly says we are all supposed to inherit God's kingdom (1 Corinthians 6:9-10, Galatians 5:19-21) but the Bible also says that, if we have a physical body there is a spiritual body but flesh and blood cannot inherit God's kingdom(1st Corinthians 15:44, 1 Corinthians 15:50) if you're not teaching the complete truth even a little lie that the Bible does not teach you are false religion, choose your teacher's wisely, who will you serve? who do you belong? men(Satan) or Christ(the Bible) if you follow anything short of what the Bible teaches, and accept that group as your teachers you are in a sect of religion(those who practice sects will not inherit God's kingdom (Galatians 5:20) make sure the message which you preach is accurate with what the Bible teaches because anything that veers off what the Bible teaches even a little bit

The panels should be mounted on higher supports so cattle and hogs can graze under them.
 Thank you for your support, Richard! If you haven't already, please sign up for our newsletter to get involved and stay up-to-date on the project:
<http://spr.ly/6186HXSCA>
 Awesome
 Steve Gugel
 Sebree Solar thank you! Will do!
 I think that is great!

Tony, all energy production in the U.S.—whether fossil fuel or renewable—receive some level of support from federal and state governments to encourage investment. That said, new renewable energy sources are cheaper than the operating costs of older, inefficient coal, fossil and nuclear generation units.
 Amanda, thanks for the question. We always seek to hire as many people as possible from the project area. If you or someone you know is interested in learning more about job opportunities, please contact the project's developer by emailing sebreesolar@nexteraenergy.com. You can also stay up-to-date on the Sebree Solar project, by signing up for our newsletter here: <http://spr.ly/6189HXVD>
 Are the solar panels manufactured in the USA or Communist China?
 How much government subsidies are involved?
 How much does this cost
 Are you hiring in the Henderson area?

Whenever it comes economically viable, you can make a case to me. But I want to get completely off the grid and buy a power cell as back up.
 Kara Melton I have net metering one for one storage and return
 Kelly Hobbs use solar and wind because democrats and Mitch want to line their pockets from kickbacks from China for buying all that equipment from China. Stop all government subsidies a(China and US) and see how profitable solar is to operate.
 Sebree Solar and if you go bankrupt. Who pays. Also is all of your equipment made in the USA?
 Marcia Milam no you sound like an elitist snob who has only in mind what you were told to say. You should be able to discuss the issue without fifth grade name calling. The other lady has as much right to her thoughts on the matter as you do.
 Bill A Aldridge I can assume you sell your excess and put it on the grid, what are you going to do when they stop that. And they will
 Amelia Seidel Amelia, while the land beneath a solar project cannot be used for crop production or grazing during the life of the project, the solar project does not negatively impact the long-term character of the land or productivity of the soil. You should also know that farmers choose to partner with projects like ours to diversify and enhance their income while creating jobs and tax revenue for their communities and clean energy for the state and region. Great benefits for many people!
 Christina Gary Christina, we are solely responsible for building, maintaining and decommissioning the solar project. You should know our company makes financial commitments to pay the full costs of decommissioning.

Fay Brock Fay, thanks for your support! Please sign up for our newsletter to get involved and stay up-to-date on the project:
<https://www.nexteraenergyresources.com/sebree-solar/get-informed.html?cid=2020NEERSocial01561&q=#dec>
 Awesome
 Larry Brooks trump basher? Um ok
 Michael Burkes I never called anyone names, you're a Democrat
 Ray Collins funny you mentioned California??
 Bill A Aldridge Adam Roach
 they tried this in Europe and scrapped the whole project it's too inefficient I'll take their money and build as many as they want to but it will take \$10,000 acres to produce the amount of power that one coal-fired power plant produces the size of Rockport AEP

Bill A Aldridge Thank you but they can keep it

Lewis Nick

NEUTRAL

Lewis Nick
 Gary Coffman

POSITIVE
 NEUTRAL

Sebree Solar
 Brenda Fowler
 Amanda Gugel
 Amanda Gugel
 Richard Littrell

NEUTRAL
 POSITIVE
 NEUTRAL
 POSITIVE
 POSITIVE

Sebree Solar

NEUTRAL

Sebree Solar
 Tony Newman
 Tony Newman
 Emma J Stocking Dunn
 Amanda Gugel

NEUTRAL
 NEUTRAL
 NEUTRAL
 NEUTRAL
 NEUTRAL

Aristotle Psycranium
 Bill A Aldridge

NEUTRAL
 NEUTRAL

Tony Newman
 Tony Newman

NEUTRAL
 NEUTRAL

Tony Newman
 Kara Melton

NEUTRAL
 NEUTRAL

Sebree Solar

POSITIVE

Sebree Solar

NEUTRAL

Sebree Solar
 Brenda Fowler
 Michael Burkes
 Kara Melton
 Kara Melton

POSITIVE
 POSITIVE
 NEUTRAL
 NEUTRAL
 NEUTRAL

Larry Brooks
 Larry Brooks

NEUTRAL
 POSITIVE

Bill A Aldridge Marlowe Slothcat	Larry Brooks You can't go by someone else's cost, what Ohio Valley Solar (Newburg In.) did was look at my electric usage for the past two years and size the system to that, there is no advantage to making it too large as you can't sell excess without going through hoops to get a "generator license". Then the placement is another issue, I went with a "ground mounted" system as I had the land (98ft x 13ft footprint) with underground wiring which cost more than roof mounting. They tailor the system to your needs.	NEGATIVE NEUTRAL
Amelia Seidel Michael Scheinost Michael Scheinost Larry Brooks Larry Brooks	Christina Gary Not to mention all the Farm land this will take over...Pay the utility bills and have FOOD...or go along with this foolishness and have no place to grow food..... Or the carbon cost for construction Don't forget the Cadmium Bill A Aldridge total price???	NEGATIVE NEUTRAL NEUTRAL NEUTRAL NEUTRAL
Dolly Burton Fay Brock	Marlowe Slothcat Millwright lolololololo Bill A Aldridge I want to look in to getting something eventually like this! You are welcome to Henderson County! Hi Johna, we appreciate your interest! There's a difference between the private solar installations that you might install on your roof and the type of project we're proposing with Sebree Solar. Our project will feed electricity to the larger electric grid and can power tens of thousands of homes, creating local economic benefits including jobs and additional tax revenue. Please sign up for our newsletter to get involved and stay up-to-date on the project: http://spr.ly/6186HVnr	NEUTRAL POSITIVE NEUTRAL NEGATIVE NEUTRAL
Sebree Solar Christina Gary Marlowe Slothcat	Other money sucking parasite for the people to clean up later when it's a big flop. Not like there haven't been reports on this or anything go bak to your television My "low mount" solar system has supplied 100% of my power for over 2 years and will cover the entire cost in 4 more years with a projected lifespan of at least 25 years, glad I didn't know solar was "not practical" before I put it in.	POSITIVE NEGATIVE NEUTRAL
Bill A Aldridge	Michael Burkes Just because you work in one a month I and call what I said false . your a still wet behind the ears compared to 50 years experience in coal ..yes we know all about the solar its junk..You being a Trump basher explains your foolishness ...I was also an Operating Engineer for 52 years ..I dont even talk to people who bash our president they are not very smart	NEUTRAL
Larry Brooks Larry Brooks Larry Brooks Larry Brooks Marlowe Slothcat	Marlowe Slothcat get educated Just talk to the people who has had experience in it not these dreamers...with a month experience lol Adam Roach thank you Larry Brooks use coal it completely destroys the land.	NEUTRAL NEUTRAL NEUTRAL POSITIVE NEUTRAL
Adam Roach	they tried this in Europe and scrapped the whole project it's too inefficient I'll take their money and build as many as they want to but it will take \$10,000 acres to produce the amount of power that one coal-fired power plant produces the size of Rockport AEP Larry Brooks false I was working at a solar field last month, there are countermeasures for storms...coal and solar both have their place in our ever changing world	NEUTRAL
Michael Burkes Michael Burkes	Larry Brooks false I was working at a solar field last month, there are countermeasures for storms...coal and solar both have their place in our ever changing world Paul Hopper I'm good with coal as well but we need to supplement where we can and solar is definitely better than wind	NEUTRAL NEUTRAL
Michael Burkes Michael Burkes	Paul Hopper yes I just got done building a giant concrete structures that is made to house fly ash until they put it on a belt line and ship it down to the river supposedly on to barges but it could just as easily go right in the river Kara Melton nutjob of the hour goes to you	NEUTRAL NEUTRAL
Larry Brooks	Kelly Hobbs I worked 50 years in the industry putting scrubbers also on powerhouses in wyoming also America is the Saudi Arabia of coal God put it here to use....thats just your opinion ...I have my own..I am 75yrs old healthy as anyone coal hurts no one.. Kara Melton maybe you should take a look at the huge mountain of fly ash next to the Big Rivers power plant that eventually will find it's way into the Green River.	NEUTRAL
Paul Hopper Ray Collins Kara Melton	Solar and wind are a heck of a lot cleaner. No smoke, no land filling ????	NEGATIVE NEUTRAL NEUTRAL
Kara Melton	Kara Melton I guess California never had smog Pam Johnson stop listening to fear mongering rhetoric from the liberal media Ray Collins my GreatGreat grandparents had grand children and their grandparents before them so don't give me this thing about saving the world for our grand children. The only change We need is to return to a God fearing nation.	NEUTRAL
Kelly Hobbs	Larry Brooks coal destroys the environment. Use solar and wind power. It Keeps the air cleaner and makes us less energy dependent on foreign countries. Our children amd grandchildren deserve better. Kara Melton sure and destroy our planet even more ! WHY are some people so selfish and greedy to want to destroy our planet ! Get an education, you sound dumb and make women look bad [The internet has lots if information on climate change diseasters now? God help us all from people like you! Amen	NEGATIVE
Marcia Milam Ray Collins Pam Johnson Kara Melton	Kara Melton the reality is we need to change our ways do you have grand children But maybe not food when it becomes too hot. We don't need solar power, we have enough coal to last a long time	NEGATIVE NEUTRAL NEUTRAL NEUTRAL
Larry Brooks Johna Dean Miller Malcolm Moore	Looks like crap and takes all that ground up....use coal its dependable..just think a bad storm its all torn up no power...THEY dont tell price tag? We live in Robards. Interested in solar, but most likely can't afford set up If the panels were 8 ft. clear to ground and cables were under ground why not graze cattle?????	NEUTRAL NEUTRAL NEUTRAL
Sebree Solar Sebree Solar Malcolm Moore Mike Lawrence	Hi Gary, people have been safely living and working around solar panels for decades. Solar energy emits no pollution and the overall impact of solar on human health is overwhelmingly positive. Modern solar panels are made of materials typical of those found in electronic equipment and are encased, so they do not pose a concern for the water supply or public health. You can learn more on this topic here: http://spr.ly/6185HRUhd Malcolm, once operational, we are fully responsible for maintaining the solar project. Sebree Solar so does it just grow up unman-aged? Kara Melton Solar is cheaper, cleaner and healthier.	NEUTRAL NEUTRAL NEUTRAL NEUTRAL
Gary Coffman	Cadmium, arsenic, and lead leach from the panels into the ground water. Silane residues cause cancer. Solar cells, like windmills, are not being recycled because it costs more than the recovered materials are worth. So they wind up in landfills, contaminating our lands for generations. Peak Sun lasts for just 5 hours per sunny day. The other 19 hours, the panels produce little or no electricity. At night, when electric light is most needed to push back the darkness, solar panels don't work at all. So coal or nuclear plants are needed to provide that 19 hours of electricity, or massive toxic battery banks are needed.	NEUTRAL
Sebree Solar Malcolm Moore	The batteries have to have 5 times the nameplate capacity of the solar panels because the panels only produce energy 1/5th of the day. They too wear out, and the toxic chemicals of which they are made must somehow be disposed, more landfill. Hi Malcolm, thanks for your question! While the land beneath a solar project cannot be used for crop production or grazing during the life of the project, the solar project does not negatively impact the long-term character of the land or productivity of the soil. Is there anything they could grow in these fields with the solar??	NEUTRAL NEUTRAL NEUTRAL
Sebree Solar	Hi Debby, rest assured that because no hazardous materials are used to generate electricity, solar projects, such as Sebree, do not negatively impact the long-term character of the land or productivity of the soil. Farmers choose to partner with projects like ours to diversify and enhance their income while creating jobs and tax revenue for their communities and clean energy for the state and region. Feel free to read more about Sebree Solar here: http://spr.ly/6189HuYMS	POSITIVE
Debby Grossman	In Fl. at the moment and I have never before seen so many solar fields. They are everywhere. Good but I am concerned about the farm lands. Average energy production won't approach 250 MW either. 250 peak maybe, but they'll be lucky to get an average of 50 MW. Solar panels reach peak output for about 5 hours on a clear sunny day. That only gets better if they use tracking arrays, which their page doesn't say that they are. Of course on a cloudy day like today, or at night, output drops to zip.	NEUTRAL
Roland Coffman	It is like living next door to a trailer park. All that aluminum is a lightning and tornado magnet. Also, the silane, lead, arsenic, and cadmium leaching out of the panels will contaminate the ground water.	NEUTRAL
Roland Coffman Kara Melton Kara Melton Kara Melton Cary McGarrh Callie.F. Carroll	The US has the cleanest environment of any country and enough fossil fuel to maintain it for a hundred years Sebree Solar I think the millions your talking about will never see a road or a school, you must think we're stupid Callie.F. Carroll I'm sure it would be equivalent to living having a cemetery surround your home Stop covering farm ground put in hills Sebree Solar Benefit of solar power does not mean property values will not be affected.	NEUTRAL NEUTRAL NEGATIVE NEUTRAL NEUTRAL NEUTRAL

Leatrice Thompson-Hicks	William Hicks Is this where all our great farms are going to compete against ...?? NO FOOD PRODUCED JUST SOLOR FIELDS...Careful what you wish for....just sayin.....	NEUTRAL
Amelia Seidel	ChristinaGary Johnson I'm not either,but what choice do we have?	POSITIVE
Lisa Stinson	Lisa Stinson I'm not thrilled!!!	NEUTRAL
ChristinaGary Johnson	I live on knoblick rd I was thinking maybe right where 4 star is I noticed a couple of houses right there are suddenly for sale	NEUTRAL
Addie McDaniel	Hi Lisa, we appreciate your interest! If you haven't already, please sign up for our newsletter to get involved and stay up-to-date on the project: http://spr.ly/6182HOpUu You can also contact the project manager directly at: sebreesolar@nexteraenergy.com	NEUTRAL
Sebree Solar	Hi ChristinaGary, thanks for your question! There is no evidence that a solar project will negatively impact property values. To the contrary, solar projects can add millions to the tax base of a community, providing money to enhance schools, roads and services. We invite you to explore the many benefits of solar energy here: http://spr.ly/6188HOpok	NEUTRAL
Sebree Solar	Hi Addie, a photo of the map is shown at the top of our website here: http://spr.ly/6182HOpWK	NEUTRAL
Sebree Solar	Addie McDaniel we live on royster Robards rd and there are quite a few going up around us supposedly.	NEUTRAL
ChristinaGary Johnson	ChristinaGary Johnson im still trying to figure out where it's going to be at there map is a joke	NEGATIVE
Addie McDaniel	Again I ask, WHAT happens to the value of the homes and land around these things???	NEUTRAL
ChristinaGary Johnson	What happens to property value around these?	NEUTRAL
ChristinaGary Johnson	Kara Melton they can put them in my yard.	NEUTRAL
Lisa Thompson Meyer	Sebree Solar not able to see the map	NEUTRAL
Addie McDaniel	Addie McDaniel! Hi Addie, we're still in the earliest stages of development, but can inform you that the project will be located in Henderson County. Our website has a rough outline showing the area where we are developing the Sebree Solar project: https://www.nexteraenergyresources.com/sebree-solar/project-overview.html?cid=2020NEERSocial01463	NEUTRAL
Sebree Solar	Sebree Solar where is this going to be located	NEUTRAL
Addie McDaniel	Hi LaChance, while the land beneath a solar project cannot be used for crop production or grazing during the life of the project, the solar project does not negatively impact the long-term character of the land or productivity of the soil.	NEUTRAL
Sebree Solar	Ah yes there goes perfectly good farm land or was it woods that was lost.	NEUTRAL
LaChance Will	My family has a bell from the old Henderson city building. Its much larger and hangs in my parents yard in Happy Acres subdivision south of town.	NEUTRAL
Wil Hall	My grandfather demolished the old courthouse, jail, and city buildings and as part of the deal got the bell.	NEUTRAL
Bruce Reynolds	Batteries cost out the ass	NEUTRAL
	If anyone has any spiritual Bible related question, I'll try to help you learn the truth about what the bible teaches(to the best of my ability)... That's why I do this work, so I can try to help save as many lives as possible before Armageddon.. remember Jehovah loves everyone of you and don't want any who reads this message to die.. dont be foolish like they was in Noah's day.. Please listen to Jehovah and let me help you acquire life saving knowledge before it's to late(I'll get back to you as soon as I can, I respond to alot of questions).. SIDE NOTE (my message is in full support of Jehovah God's Kingdom.. I do not support any earthly politicians whatsoever.. this is not an earthly political message... If anything it's spiritual political message in support of Jehovah God's kingdom ruled by JEHOVAH'S SON AND CHOSEN KING JESUS CHRIST)	
	??Ezekiel 18:23?? "Do I take any pleasure at all in the death of a wicked person?" declares the Sovereign Lord Jehovah. 'Do I not prefer that he turn away from his ways and keep living?'	
Lewis Nick	????MY KINGDOM MINISTRY FOR MY GOD JEHOVAH???? ??Matthew 11:29?? ????I am mild-tempered and lowly in heart????	NEUTRAL
	Jesus did not draw undue attention to himself by requiring an elaborate observance of his death. Instead, he told his disciples that once a year they should remember him by means of a simple meal. (John 13:15; 1 Cor. 11:23-25) The simple but appropriate meal shows that Jesus was not a proud person. We can be happy that humility is one of the outstanding qualities of our heavenly King. (Phil. 2:5-8) How can we imitate Jesus' humility? By putting the interests of others ahead of our own. (Phil. 2:3, 4) Think back to the final night of Jesus' earthly life. Jesus knew that he would soon experience a painful death; yet, he was deeply concerned about his faithful apostles, who would soon be grieving for him. So he spent the last night instructing, encouraging, and reassuring them. (John 14:25-31) Jesus humbly showed more concern for the welfare of others than for himself. What an excellent example he set for us! w19.01 21 ¶15-6	
	Psalms 19:8 ??The orders from Jehovah are righteous, causing the heart to rejoice;The commandment of Jehovah is clean, making the eyes shine.??	
	♡♡Galatians 5 On the other hand, the fruitage of the spirit is LOVE, JOY, PEACE, PATIENCE, KINDNESS, GOODNESS, FAITH, 23 MILDNESS, SELF-CONTROL. Against such things there is NO LAW♡♡	
	Isaiah 2:22 ??For your own sakes, quit trusting in mere man,Who is only the breath in his nostrils. Why should he be taken into account???	
Lewis Nick	jw..org(IW dot org)	POSITIVE
Lisa Stinson	Kara Melton me too!	NEUTRAL
Kara Melton	Ya great! 500 acres of solar panels will be the view from our front door for the rest of our lives.	NEUTRAL
	If anyone has any spiritual Bible related question, I'll try to help you learn the truth about what the bible teaches(to the best of my ability)... That's why I do this work, so I can try to help save as many lives as possible before Armageddon.. remember Jehovah loves everyone of you and don't want any who reads this message to die.. dont be foolish like they was in Noah's day.. Please listen to Jehovah and let me help you acquire life saving knowledge before it's to late(I'll get back to you as soon as I can, I respond to alot of questions).. SIDE NOTE (my message is in full support of Jehovah God's Kingdom.. I do not support any earthly politicians whatsoever.. this is not an earthly political message... If anything it's spiritual political message in support of Jehovah God's kingdom ruled by JEHOVAH'S SON AND CHOSEN KING JESUS CHRIST)	
	??Ezekiel 18:23?? "Do I take any pleasure at all in the death of a wicked person?" declares the Sovereign Lord Jehovah. 'Do I not prefer that he turn away from his ways and keep living?'	
Lewis Nick		NEUTRAL

???? MY KINGDOM MINISTRY FOR MY GOD JEHOVAH ????
 ??Ecclesiastics 11:6??
 You do not know which will have success.

Even if it appears that the Kingdom message we preach is not reaching the hearts of people, we should not underestimate the impact of our sowing work. Granted, many people do not listen to us, but they do observe us. They notice our neat attire, polite behavior, and warm smile. In time, our conduct may help some to see that their negative views about us may not be correct after all. Sergio and Olinda, pioneers, relate: "Because of illness, we did not go to the square for a while. When we returned, passersby asked, "What happened? We missed you." Indeed, as long as we "do not let [our] hand rest" from sowing Kingdom seed, we have a valuable share in giving "a witness to all the nations." (Matt. 24:14) Above all, we have the deep joy that comes from knowing that we have Jehovah's approval, for he loves all those who "bear fruit with endurance"—Luke 8:15. w18.05 16 ¶16-18

Psalms 19:8
 ??The orders from Jehovah are righteous, causing the heart to rejoice;The commandment of Jehovah is clean, making the eyes shine.??

♡♡ Galatians 5 On the other hand, the fruitage of the spirit is LOVE, JOY, PEACE, PATIENCE, KINDNESS, GOODNESS, FAITH, 23 MILDNESS, SELF-CONTROL. Against such things there is NO LAW♡♡

Isaiah 2:22
 ??For your own sakes, quit trusting in mere man,Who is only the breath in his nostrils. Why should he be taken into account???

Lewis Nick
 William Garrard
 Brenda Fowler
 Amanda Gugel
 Mary Willett
 Diane McCormick

jw..org(JW dot org)
 Great Deal ??
 Awesome
 Steve Gugel
 Interesting?
 Chris McCormick

POSITIVE
 POSITIVE
 POSITIVE
 NEUTRAL
 NEUTRAL
 NEUTRAL

Sebree Solar

Hi Gail and Hazel, to clarify, the Sebree Solar project will create local employment opportunities, including up to 300 jobs to construct it. We have more information on our website outlining the benefits of the Sebree Solar project in relation to the Henderson County community and encourage you to check them out: <https://www.nexteraenergyresources.com/sebree-solar/project-overview.html?cid=2020NEERSocial01286>

NEUTRAL

Sebree Solar
 Cindy Evans

Hi Tammy, thanks for your question. The Sebree Solar project will benefit residents in the Henderson County community by bringing numerous economic benefits including approximately \$12 million in additional revenue—money that can enhance local roads, schools and services. When you have a chance, we encourage you to read more about the benefits on our website: <https://www.nexteraenergyresources.com/sebree-solar/get-informed.html?cid=2020NEERSocial01285>
 Thanks, Bill.

POSITIVE
 NEUTRAL

Michael Burkes
 Hazel Bristow
 Gail Whitledge
 Tammy Nelson Goodwin
 Fay Brock
 Steve Griffin

Gail Whitledge how is that....they are building these to get the green credits...so they can continue the operations they have and possibly even expand...more good jobs and even more coal....BIG PICTURE
 Gail Whitledge lots of men!!!! So sad.
 And put some men out of work.
 How did this effect home owners
 Hi John, welcome!
 I thought this was about solar energy

POSITIVE
 NEGATIVE
 NEUTRAL
 NEUTRAL
 POSITIVE
 NEUTRAL

If anyone has any spiritual Bible related question, I'll try to help you learn the truth about what the bible teaches(to the best of my ability)... That's why I do this work, so I can try to help save as many lives as possible before Armageddon.. remember Jehovah loves everyone of you and don't want any who reads this message to die.. dont be foolish like they was in Noah's day.. Please listen to Jehovah and let me help you acquire life saving knowledge before it's to late(I'll get back to you as soon as I can, I respond to alot of questions).. SIDE NOTE (my message is in full support of Jehovah God's Kingdom.. I do not support any earthly politicians whatsoever.. this is not an earthly political message... If anything it's spiritual political message in support of Jehovah God's kingdom ruled by JEHOVAH'S SON AND CHOSEN KING JESUS CHRIST)

Nick Lewis

??Ezekiel 18:23??
 "Do I take any pleasure at all in the death of a wicked person?" declares the Sovereign Lord Jehovah. "Do I not prefer that he turn away from his ways and keep living?"
 ??Revelation 4:11??
 "You are worthy, Jehovah our God, to receive the glory and the honor and the power, because you created all things, and because of your will they came into existence and were created."

NEUTRAL

Jehovah God purposed for the earth to be a peaceful paradise and to remain forever, filled with perfect people who NEVER GET SICK, GROW OLD or EVEN DIE,(Yeah, UNIVERSAL HEALTH CARE, MY GOD IS GOING TO PROVIDE THAT REAL SOON(I mean YOU'LL NEVER HAVE TO SEE A DOCTOR AGAIN FOR ANY REASON) for THOSE WHO LOVE JEHOVAH GOD and HIS SON JESUS) and to LIVE FOREVER upon it.. Jehovah purpose has not changed and will be fulfilled very soon(GET TO KNOW YOUR CREATOR JEHOVAH GOD BEFORE ITS TO LATE!)

??Genesis 1:28??
 28Further, God blessed them, and God said to them: "Be fruitful and become many, fill the earth and subdue it, and have in subjection the fish of the sea and the flying creatures of the heavens and every living creature that is moving on the earth."

??Isaiah 55:11??
 11So my word that goes out of my mouth will be. It will not return to me without results, But it will certainly accomplish whatever is my delight, And it will have sure success in what I send it to do.

??psalms 37??
 10Just a little while longer, and the wicked will be no more; You will look at where they were, And they will not be there.11But the meek will possess the earth, And they will find exquisite delight in the abundance of peace.

??Isaiah 33:24??
 And no resident will say: "I am sick."The people dwelling in the land will be pardoned for their error

??Ecclesiastics 1:4??
 A generation is going, and a generation is coming,But the earth remains forever

Nick Lewis
 ChristinaGary Johnson
 Diane McCormick
 Diane McCormick

if these are some conditions you would love to live forever in. choose to do good and learn about our creator(JEHOVAH) because we do have the
 Josh Emerson
 Chris McCormick
 Union workers??

NEUTRAL
 NEUTRAL
 NEUTRAL
 NEUTRAL

Sebree Solar, LLC

Case No. 2021-00072

Application - Volume 1

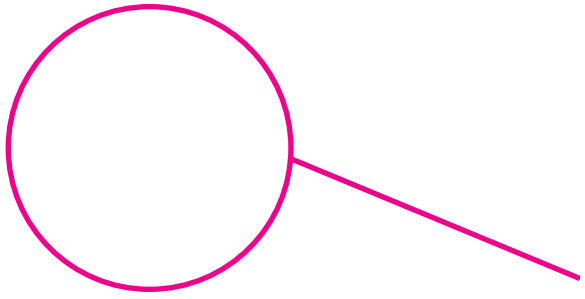
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Attachment E

Community “Meet & Greet”

Door Hangers

(2 Pages)



SEBREE

SOLAR PROJECT

YOU'RE INVITED to a MEET & GREET

Join us to learn more about Sebree Solar, an innovative solar project, proposed for Henderson County that will generate home-grown solar energy in Kentucky for years to come, while providing significant benefits to the local community. These benefits would include construction jobs and additional local tax revenue over the next 30 years, which can be used to enhance schools, roads and other essential services.

JOIN US

Mark your calendar to meet with us on
Thursday, Aug. 12 at Farmer & Frenchman Winery from
5:30 - 7:30 p.m.

12522 U.S. Highway 41 S, Robards, KY 42452

The Sebree Solar Project is proposed by a subsidiary of NextEra Energy Resources, LLC, an experienced community partner and the world's largest generator of wind and solar energy, with generating facilities across the U.S. and Canada.

We stopped by to discuss our project and appreciate the opportunity to speak in person.

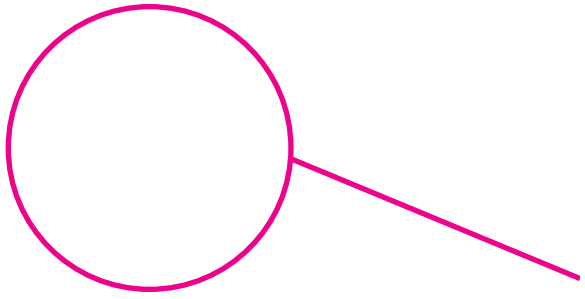


CONTACT

Lina Jensen - 832-613-7247
Lina.Jensen@nexteraenergy.com

Brittany Bruce - 605-237-2294
Brittany.Bruce@nexteraenergy.com

NEXTERAENERGYRESOURCES.COM



SEBREE

SOLAR PROJECT

YOU'RE INVITED to a MEET & GREET

Join us to learn more about Sebree Solar, an innovative solar project, proposed for Henderson County that will generate home-grown solar energy in Kentucky for years to come, while providing significant benefits to the local community. These benefits would include construction jobs and additional local tax revenue over the next 30 years, which can be used to enhance schools, roads and other essential services.

JOIN US

Mark your calendar to meet with us on **Wednesday, Aug. 11**
at Rookies Sports Bar & Grill from 5:30 - 7:30 p.m.

117 2nd Street, Henderson, KY 42420

The Sebree Solar Project is proposed by a subsidiary of NextEra Energy Resources, LLC, an experienced community partner and the world's largest generator of wind and solar energy, with generating facilities across the U.S. and Canada.

We stopped by to discuss our project and appreciate the opportunity to speak in person.



CONTACT

Lina Jensen - 832-613-7247
Lina.Jensen@nexteraenergy.com

Brittany Bruce - 605-237-2294
Brittany.Bruce@nexteraenergy.com

NEXTERAENERGYRESOURCES.COM

Sebree Solar, LLC

Case No. 2021-00072

Application - Volume 1
Tab 6
Attachment F

E-Newsletter
(2 Pages)



Project update

Sebree Solar is an innovative solar project proposed for Henderson County. It is expected to generate significant positive economic impact for the region, including 300 construction jobs and an estimated \$12 million in tax revenue over the next 30 years. Pending all necessary approvals, the project would begin operations in late 2023. Features include:

- \$257 million project investment into the local area, over the next 30 years
- Photovoltaic solar arrays capable of generating up to 250 megawatts of clean, renewable, American-made energy

Virtual Public Meeting — Tues., March 30 at 6 p.m. CST

You are invited to [log in](#) or call in to meet our team and discuss the proposed project. To join the meeting by phone, call [866-807-9684](tel:866-807-9684) and ask for the NextEra Energy call.

[LEARN MORE](#)



Get to know your developer

John O'hair VI is the project director overseeing the Sebree Solar project. He meets with stakeholders and landowners to discuss project specifics, timelines and economic benefits.

[CONTACT JOHN »](#)



FAQ

Frequently Asked Questions

What do you look for in a site?

When building a renewable energy project, we generally look for a location with good wind or solar resources, landowners who are interested in hosting our equipment and proximity to transmission lines.

[OTHER QUESTIONS »](#)



Send to a friend: Do you know anyone interested in project updates and activities?

[GET INVOLVED](#)

Sebree Solar, LLC

Case No. 2021-00072

Application - Volume 1
Tab 7

Kentucky State Board on Electric Generation and Transmission Siting
Sebree Solar, LLC – Case No. 2021-00072
Application – Exhibit 7
Volume 1, Tab 7

Filing Requirement

A summary of the efforts made by the applicant to locate the proposed facility on a site where existing electric generating facilities are located (KRS 278.706(2)(g))

Respondent: Lina Jensen

Sebree considered multiple factors when siting the Project. One important factor is its proximity to existing transmission infrastructure. The Project was sited near the Big Rivers Reid EHV 161 kV switchyard, located at the intersection of KY9004 and KY2097 in Webster County, Kentucky. The Project substation will be located central to the main solar array parcels, east of the intersection of State Road 283 and Robards Busby Station Road in Henderson County, Kentucky.

The solar panel arrays were located in proximity to the Project substation to the extent practicable to reduce the length of electric collection lines between the solar panel arrays and the Project substation. Location of the solar panel arrays is secondarily determined by land rights acquisition.

The Project was not co-located with an existing electric generating facility for several reasons. First, NEER and Sebree currently do not have any existing generating facilities operating in Kentucky. Second, utility scale solar economic feasibility is highly dependent on proximity to existing transmission infrastructure and regional solar energy rates. This Project site was located based on these key considerations. Lastly, opportunities to share facilities between solar and other types of electric generating facilities is mainly limited to the switchyard footprint.

Sebree Solar, LLC

Case No. 2021-00072

Application - Volume 1
Tab 8

**Kentucky State Board on Electric Generation and Transmission Siting
Sebree Solar, LLC – Case No. 2021-00072
Application – Exhibit 8
Volume 1, Tab 8**

Filing Requirement

Proof of service of a copy of the application upon the chief executive officer of each county and municipal corporation in which the proposed facility is to be located, and upon the chief officer of each public agency charged with the duty of planning land use in the jurisdiction in which the facility is proposed to be located (KRS 278.706(2)(h))

Proof of service of a copy of the application upon the chief executive officer of each county and municipal corporation in which the proposed electric transmission line or carbon dioxide transmission pipeline is to be located, and upon the chief officer of each public agency charged with the duty of planning land use in the general area in which the line or pipeline is proposed to be located (KRS 278.714(2)(f))

Respondent: Lina Jensen

The Certificate of Service included within the Application provides proof of service of a copy of the Application to the required individuals. In further compliance with KRS 278.706(2)(h) and KRS 278.714(2)(f), Sebree is providing copies of the cover letters that were mailed to the County Judge Executives of Henderson County and Webster County, the Executive Director of the Henderson City-County Planning and Zoning Commission and the Mayor of Robards. Proof of mailing is further evidenced by the following attachments:

Attachment A: Letter to Brad Schneider, Henderson County Judge-Executive (1 Page)

Attachment B: Letter to Steve R. Henry, Webster County Judge-Executive (1 Page)

Attachment C: Letter to Brian Bishop, Henderson City-County Planning & Zoning Executive Director (1 Page)

Attachment D: Letter to David Sellers, Mayor of Robards, Kentucky (1 Page)

Sebree Solar, LLC

Case No. 2021-00072

Application - Volume 1
Tab 8
Attachment A

Letter to Judge Schneider
(1 Page)

**Goss
Samford**

ATTORNEYS AT LAW | PLLC

David S. Samford
david@gosssamfordlaw.com
(859) 368-7740

August 13, 2021

VIA OVERNIGHT DELIVERY

Hon. Brad Schneider
Henderson County Judge-Executive
20 North Main Street
Henderson, KY 42420

RE: Sebree Solar, LLC

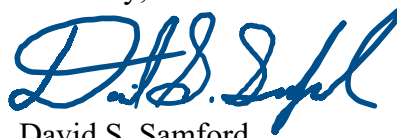
Dear Judge Schneider:

As you are aware, Sebree Solar, LLC (“Sebree”) has been working to develop a 250 megawatt, solar-powered electric generating facility and transmission line in the Henderson County and Webster County community. We are grateful for the time and attention you have given Sebree and its representatives as they have visited the community over the past several months. An incredible amount of work has been done to bring this project to fruition.

We are excited to be able to give you an update on our progress and to inform you that a key milestone has been achieved. Today, Sebree is tendering its application for a construction certificate to the Kentucky State Board on Electric Generation and Transmission Siting (“Siting Board”). The case is docketed as Case No. 2021-00072 and may be accessed through the website of the Kentucky Public Service Commission at www.psc.ky.gov. In accordance with KRS 278.706(2)(h), we are very pleased to give you notice of this filing with the Siting Board and to present you with a copy of the application for your review.

Again, let me thank you for your time and reiterate Sebree’s continuing desire to be a constructive partner in advancing the long-term interests of your community in the years ahead. Should you have any questions concerning the Sebree project, please feel free to reach out to myself or Ms. Lina Jensen, Sebree’s project manager, at (832) 613-7247.

Sincerely,



David S. Samford

Counsel for Sebree Solar, LLC

Enc.

Sebree Solar, LLC

Case No. 2021-00072

Application - Volume 1
Tab 8
Attachment B

Letter to Judge Henry
(1 Page)

**Goss
Samford**

ATTORNEYS AT LAW | PLLC

David S. Samford
david@gosssamfordlaw.com
(859) 368-7740

August 13, 2021

VIA OVERNIGHT DELIVERY

Hon. Steve R. Henry
Webster County Judge-Executive
P.O. Box 155
25 U.S. Highway 41A South
Dixon, KY 42409

RE: Sebree Solar, LLC

Dear Judge Henry:

As you are aware, Sebree Solar, LLC (“Sebree”) has been working to develop a 250 megawatt, solar-powered electric generating facility and transmission line in the Henderson County and Webster County community. We are grateful for the time and attention you have given Sebree and its representatives as they have visited the community over the past several months. An incredible amount of work has been done to bring this project to fruition.

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Sincerely,



David S. Samford

Counsel for Sebree Solar, LLC

Enc.

Sebree Solar, LLC

Case No. 2021-00072

Application - Volume 1
Tab 8
Attachment C

Letter to
Mr. Brian Bishop
(1 Page)

**Goss
Samford**

ATTORNEYS AT LAW | PLLC

David S. Samford
david@gosssamfordlaw.com
(859) 368-7740

August 13, 2021

VIA OVERNIGHT DELIVERY

Hon. Brian Bishop
Executive Director
Henderson City-County Planning
and Zoning Commission
1990 Barret Court, Suite C
Henderson, KY 42420

RE: Sebree Solar, LLC

Dear Mr. Bishop:

As you are aware, Sebree Solar, LLC (“Sebree”) has been working to develop a 250 megawatt, solar-powered electric generating facility and transmission line in the Henderson County and Webster County community. We are grateful for the time and attention you have given Sebree and its representatives as they have visited the community over the past several months. An incredible amount of work has been done to bring this project to fruition.

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Sincerely,



David S. Samford

Counsel for Sebree Solar, LLC

Enc.

Sebree Solar, LLC

Case No. 2021-00072

Application - Volume 1
Tab 8
Attachment D

Letter to Mayor Sellars
(1 Page)

**Goss
Samford**

ATTORNEYS AT LAW | PLLC

David S. Samford
david@gosssamfordlaw.com
(859) 368-7740

August 13, 2021

VIA OVERNIGHT DELIVERY

Hon. David Sellers
Mayor of Robards
P.O. Box 488
Robards, KY 42452-0488

RE: Sebree Solar, LLC

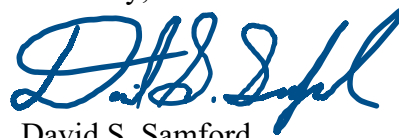
Dear Mayor Sellars:

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Sincerely,



David S. Samford

Counsel for Sebree Solar, LLC

Enc.

Sebree Solar, LLC

Case No. 2021-00072

Application - Volume 1
Tab 9

**Kentucky State Board on Electric Generation and Transmission Siting
Sebree Solar, LLC – Case No. 2021-00072
Application – Exhibit 9
Volume 1, Tab 9**

Filing Requirement

An analysis of the proposed facility's projected effect on the electricity transmission system in Kentucky (KRS 278.706(2)(i))

Respondent: Lina Jensen

Significant time and effort have been spent developing the interconnection for the Project. The analysis of the proposed facility's projected effect on the electricity transmission system in Kentucky was initiated in 2019 with Big Rivers as the Transmission Owner and Midcontinent Independent System Operator, Inc. ("MISO") as the Transmission Provider. The Sebree Project was assigned queue position number J1466. MISO has completed Phase 1 of these studies, with 2 additional phases remaining. The final results for this 2019 MISO Central queue cycle are expected in March 2022, with GIA execution expected in August 2022.

Attached is the following document for reference:

Attachment A: MISO DPP 2019 Central Area Study Phase 1 Report (86 Pages)

Reference Project # J1466 in this document for Sebree project specific information. The document is also available at the following website:

https://cdn.misoenergy.org/GI-DPP-2019-Central-Phase_I_System_Impact_Study_PUBLIC_Report_07152021570607.zip

Sebree Solar, LLC

Case No. 2021-00072

Application - Volume 1

Tab 9

Attachment A

MISO DPP 2019 Central
Area Study Phase I Report
(86 Pages)



MISO DPP 2019 Central Area Study Phase I Report

07/15/2021

Revision 00

**MISO
720 City Center
Drive Carmel
Indiana 46032**

<http://www.misoenergy.org>



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9.3.39.	1303	60
9.3.40.	1306	61
9.3.41.	1308	61
9.3.41.	1311	62
9.3.42.	1318	62
9.3.43.	1323	63
9.3.44.	1330	63
9.3.45.	1332	63
9.3.46.	1333	63
9.3.47.	1334	63
9.3.48.	1335	64
9.3.49.	1336	64
9.3.50.	1338	64
9.3.51.	1339	64
9.3.52.	1340	64
9.3.53.	1342	64
9.3.54.	1348	65



9.3.55.	1352	65
9.3.56.	1353	66
9.3.57.	1354	66
9.3.58.	1355	66
9.3.59.	1356	66
9.3.60.	1357	67
9.3.61.	1358	67
9.3.62.	1360	67
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9.3.67.	1381	70
9.3.68.	1382	71
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9.3.71.	1386	72
9.3.72.	1390	72
9.3.73.	1391	72
9.3.74.	1392	72
9.3.75.	1393	72
9.3.76.	1396	73
9.3.77.	1398	73
9.3.78.	1405	74
9.3.79.	1407	75
9.3.80.	1408	75
9.3.81.	1409	76
9.3.82.	1419	77
9.3.83.	1422	77
9.3.84.	1447	78
9.3.85.	1448	78
9.3.86.	1450	79
9.3.87.	1453	79
9.3.88.	1454	80
9.3.89.	1457	80
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9.3.91.	1466	81
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1. Executive Summary

This report presents the results of a System Impact Study (SIS) performed to evaluate the interconnection of the generators in the DPP 2019 Central Area Phase I Study Cycle. The study was performed under the direction of MISO and reviewed by an ad hoc study group. The ad hoc study group was formed to review the study scope, methodology, models and results. The ad hoc study group consisted of representatives from the interconnection customers and the following utility companies – Ameren (AMIL, AMMO, ATXI), Duke Energy (DEI), Hoosier Energy (HE), Indianapolis Power & Light Company (IPL), Northern Indiana Public Service Company (NIPSCO), Southern Illinois Power Cooperative (SIPC), Big Rivers Electric Corporation (BREC), Henderson Municipal Power & Light (HMP&L), Columbia Water & Light (CWLD), City Water Light & Power (CWLP) and Southern Indiana Gas & Electric Company (SIGE).

1.1. Project List

The original interconnection requests for the DPP 2019 Central Area Study Cycle had a total of 110 generation projects.

- Projects J1240, J1273, J1418, J1420, J1412, J1288, J1324, J1489 withdrew prior to the Phase I study. This left 102 projects being active for the DPP Phase I study process.
- 102 generation projects with a combined nameplate rating of 15,725.6 MW (ERIS) & 15,515.6 MW (NRIS) were studied in Phase I.

The 2019 DPP Phase I Central Area study was kicked off on June 23rd 2020 and consisted of the projects shown below in Table 1.

Table 1: List of 2019 DPP Phase I Central Area Projects

Project	Fuel	Transmission Owner	County	State	Service Type	MW	POI Name
J1191	Solar	City of Columbia, MO	Boone County	MO	NRIS	64	Bolstad 69 kV Substation
J1197	Battery Storage	Ameren Illinois	LaSalle County	IL	NRIS	75	Corbin 138kV Substation
J1198	Hybrid	Ameren Illinois	Jasper County	IL	NRIS	51.8	Newton 345kV Substation
J1199	Hybrid	Ameren Illinois	Fulton County	IL	NRIS	20	Duck Creek 345kV Substation
J1200	Hybrid	Ameren Illinois	Putnam County	IL	NRIS	24.2	Hennepin 138kV Substation
J1201	Hybrid	Ameren Illinois	Montgomery County	IL	NRIS	44.2	North Coffeen 138kV Substation
J1202	Hybrid	Ameren Illinois	Randolph County	IL	NRIS	68.4	Baldwin Plant 345kV Switchyard - Baldwin Unit 2
J1204	Solar	Ameren Illinois	Cumberland County	IL	NRIS	199	Casey West 345kV Substation



J1208	Solar	Ameren Illinois	Saline County	IL	NRIS	80	Muddy - Crab Orchard 138 kV line
J1209	Solar	Ameren Illinois	Saline County	IL	NRIS	80	Muddy - Crab Orchard 138kV Line
J1213	Hydro	Ameren Missouri	Iron County	MO	NRIS	60	Taum Sauk 138kV Switchyard, Bus 1 & 2
J1216	Solar	Ameren Illinois	Washington County	IL	NRIS	250	Ashley 138 kV Substation
J1222	Solar	Ameren Missouri	Ralls County	MO	NRIS	200	Spencer Creek 345 kV Substation
J1225	Solar	Ameren Illinois	Washington County	IL	NRIS	160	Ashley-Turkey Hill Line 1482, between the Okawville and North Nashville substations
J1227	Solar	Southern Indiana Gas & Electric Company d/b/a Vectren Energy Delivery of Indiana, Inc.	Spencer County	IN	NRIS	125	Dubois - FB Culley 138 kV Line Tap
J1231	Solar	Big Rivers Electric Corporation	Lyon County	KY	NRIS	125	Barkley - Caldwell 161kV Line
J1232	Solar	Ameren Illinois	Coles County	IL	NRIS	99	Chesterville - Mattoon West 138kV Line
J1233	Battery Storage	Southern Indiana Gas & Electric Company d/b/a Vectren Energy Delivery of Indiana, Inc.	Pike County	IN	NRIS	32.5	Cato 138 kV Substation
J1234	Solar	Duke Energy Indiana	Knox County	IN	NRIS	100	Edwardsport - Washington Mun, Linton 138kV Line



J1235	Solar	Duke Energy Indiana	Knox County	IN	NRIS	50	Edwardsport - Washington Mun, Linton 138kV Line
J1241	Solar	Ameren Illinois	Jefferson County	IL	NRIS	200	West Mt Vernon - Xenia 345kV Line
J1242	Solar	Ameren Illinois	Hancock County	IL	External NRIS	25	Hamilton Line 796 Tap to Audrian 69kV Line
J1243	Solar	Ameren Illinois	McDonough County	IL	External NRIS	25	Macomb West #2 - BlandInsville Tap 69kV Line
J1254	Solar	Duke Energy Indiana	Knox County	IN	NRIS	150	Merom - Gibson - Wheatland 345kV Line
J1263	Hybrid	Ameren Illinois	Clark County	IL	NRIS	409	Casey - Kansas West 345kV Line
J1265	Solar	Northern Indiana Public Service Company	LaGrange County	IN	NRIS	43	Wolcottville - South Milford 69kV Line
J1266	Solar	Ameren Illinois	Marion County	IL	NRIS	99	Kinmundy - Salem 138kV Line
J1268	Solar	Ameren Missouri	Lincoln County	MO	NRIS	150	Pike - Troy 161kV Line
J1269	Hybrid	Southern Indiana Gas & Electric Company d/b/a Vectren Energy Delivery of Indiana, Inc.	Warrick County	IN	NRIS	100	Elliott 69kV Substation
J1271	Battery Storage	Southern Indiana Gas & Electric Company d/b/a Vectren Energy Delivery of Indiana, Inc.	Vanderburgh County	IN	NRIS	100	Oak Grove 138kV Substation
J1272	Battery Storage	Southern Indiana Gas & Electric Company d/b/a Vectren Energy	Vanderburgh County	IN	NRIS	50	Angel Mound 138kV Substation



		Delivery of Indiana, Inc.					
J1274	Hybrid	Southern Indiana Gas & Electric Company d/b/a Vectren Energy Delivery of Indiana, Inc.	Posey County	IN	NRIS	100	Point 69kV Substation
J1275	Solar	Big Rivers Electric Corporation	Henderson County	KY	NRIS	100	Henderson 161 kV Substation
J1276	Hybrid	Southern Indiana Gas & Electric Company d/b/a Vectren Energy Delivery of Indiana, Inc.	Posey County	IN	NRIS	100	Point 69kV Substation
J1289	Wind	Ameren Illinois	Morgan County	IL	NRIS	200	Turner 345kV Switching Station
J1295	Solar	Duke Energy Indiana	Gibson County	IN	NRIS	280	Gibson - Francisco 345kV Line
J1296	Solar	Southern Indiana Gas & Electric Company d/b/a Vectren Energy Delivery of Indiana, Inc.	Gibson County	IN	NRIS	200	Francisco 138kV Substation
J1299	Solar	Ameren Missouri	Scott County	MO	NRIS	200	Miner - Kelso 161kV Line
J1301	Solar	Ameren Illinois	Washington County	IL	NRIS	150	Prest 138kV Switching Station
J1302	Solar	Ameren Illinois	Saline County	IL	NRIS	150	Muddy - Norris City 138kV Line
J1303	Solar	Southern Illinois Power Cooperative	Jackson County	IL	NRIS	150	Campbell Hill - Jackson 161kV Line
J1306	Solar	Ameren Illinois	Perry County	IL	NRIS	200	Pickneyville - St John 230kV Line



J1308	Solar	Southern Indiana Gas & Electric Company d/b/a Vectren Energy Delivery of Indiana, Inc.	Posey County	IN	NRIS	300	AB Brown - Gibson 345kV Line
J1311	Solar	Ameren Illinois	St. Clair County	IL	NRIS	150	Fayetteville Bee Hollow Road 138 kV Substation
J1318	Solar	Duke Energy Indiana	Rush County	IN	NRIS	25	Rushville 69kV Substation
J1323	Battery Storage	Northern Indiana Public Service Company	LaGrange County	IN	NRIS	25	Lagrange 138 kV Substation
J1330	Solar	Ameren Illinois	Randolph County	IL	NRIS	200	Baldwin 345kV Substation
J1332	Solar	Northern Indiana Public Service Company	Jasper County	IN	NRIS	200	Schahfer 345kV Substation
J1333	Hybrid	Northern Indiana Public Service Company	Jasper County,Starke County	IN	NRIS	200	Schahfer - Burr Oak 345kV Line
J1334	Hybrid	Northern Indiana Public Service Company	Jasper County,Starke County	IN	NRIS	200	Schahfer - Burr Oak 345kV Line
J1335	Hybrid	Northern Indiana Public Service Company	Jasper County,Starke County	IN	NRIS	200	Schahfer - Burr Oak 345kV Line
J1336	Hybrid	Northern Indiana Public Service Company	Jasper County,Starke County	IN	NRIS	200	Schahfer 345 kV Substation
J1338	Wind	Ameren Missouri	Audrain County	MO	NRIS	150	Spencer Creek - Montgomery 345 kV Line Tap
J1339	Hybrid	Northern Indiana Public Service Company	Jasper County,Starke County	IN	NRIS	200	Schahfer 345kV Substation



J1340	Hybrid	Northern Indiana Public Service Company	Jasper County,Starke County	IN	NRIS	200	Schahfer 345kV Substation
J1342	Solar	Northern Indiana Public Service Company	Starke County	IN	NRIS	99	Starke 138kV Substation
J1348	Solar	Duke Energy Indiana	Vermillion County	IN	NRIS	200	Cayuga - Sugar Creek 345kV Line
J1352	Solar	Ameren Missouri	Montgomery County	MO	NRIS	100	Spencer Creek - Montgomery 345kV Line
J1353	Battery Storage	Northern Indiana Public Service Company	Lake County	IN	NRIS	150	Green Acres138kV Substation
J1354	Battery Storage	Hoosier Energy	Decatur County	IN	NRIS	146	Decatur County 138kV Switching Station
J1355	Battery Storage	Northern Indiana Public Service Company	LaPorte County	IN	NRIS	160	Stillwell 138kV Substation
J1356	Solar	Duke Energy Indiana	Martin County	IN	NRIS	160	Whitfield 138kV Substation
J1357	Battery Storage	Duke Energy Indiana	Madison County	IN	NRIS	150	Madison 138 KV SUBSTATION
J1358	Battery Storage	Northern Indiana Public Service Company	LaPorte County	IN	NRIS	125	Luchtman 138kV Substation
J1360	Wind	Ameren Illinois	Piatt County	IL	NRIS	300	Goose Creek 345kV Switchyard
J1363	Solar	Ameren Missouri	Audrain County	MO	NRIS	150	Spencer Creek - Montgomery 345 kV Line Tap
J1369	Solar	Southern Indiana Gas & Electric Company d/b/a Vectren Energy Delivery of Indiana, Inc.	Dubois County	IN	NRIS	100	Dubois - Culley 138 kV Line



J1376	Wind	Ameren Missouri	Cooper County	MO	NRIS	100	Barnett - Georgetown Overton 161 kV Line Tap
J1378	Solar	Duke Energy Indiana	Fountain County	IN	NRIS	200	Veedersburg West 230 kV Substation
J1381	Solar	Duke Energy Indiana	Howard County	IN	NRIS	200	Greentown 230 kV substation
J1382	Solar	Ameren Illinois	Clark County	IL	NRIS	150	Hutsonville - Neoga 138 kV Line tap
J1383	Solar	Ameren Illinois	Fulton County	IL	NRIS	150	Ipava 138 kV Substation
J1385	Solar	Duke Energy Indiana	Hendricks County	IN	NRIS	100	Stilesville 138 kV Substation
J1386	Solar	Northern Indiana Public Service Company	Lake County	IN	NRIS	100	Green Acres 138 kV Substation
J1387	Solar	Northern Indiana Public Service Company	Jasper County	IN	ERIS	60	Circuit 6958 69 kV Line Tap
J1388	Solar	Duke Energy Indiana	Gibson County	IN	ERIS	150	Oakland City - Old Ben Coal 138 kV Line Tap
J1390	Solar	Duke Energy Indiana	Bartholomew County	IN	NRIS	150	Gallagher Station - Columbus 230 kV Line Tap
J1391	Solar	Southern Indiana Gas & Electric Company d/b/a Vectren Energy Delivery of Indiana, Inc.	Dubois County	IN	NRIS	100	Duff 138 kV Substation
J1392	Solar	Northern Indiana Public Service Company	LaGrange County	IN	NRIS	100	Lagrange 138 kV Substation
J1393	Solar	Southern Indiana Gas & Electric Company	Pike County	IN	NRIS	130	Cato 138 kV Substation



		d/b/a Vectren Energy Delivery of Indiana, Inc.					
J1396	Solar	Hoosier Energy	Pike County	IN	NRIS	150	Ratts-Victory 161kV Line
J1398	Solar	Hoosier Energy	Pike County	IN	NRIS	150	Ratts 161kV Substation
J1405	Solar	Duke Energy Indiana	Greene County	IN	NRIS	140	Sanborn - Linton 138 kV Line Tap
J1407	Solar	Northern Indiana Public Service Company	Porter County	IN	NRIS	100	South Valparaiso 138 kV Substation
J1408	Hybrid	Ameren Illinois	Macoupin County	IL	NRIS	100	Viriden South 138kV Substation
J1409	Battery Storage	Big Rivers Electric Corporation	Henderson County	KY	NRIS	25	Henderson 161 kV Substation
J1419	Solar	Duke Energy Indiana	Greene County	IN	NRIS	250	Edwardsport - Amo 345 kV Line Tap
J1422	Hybrid	Ameren Illinois	Edwards County	IL	NRIS	150	Albion - Olney 138 kV Line Tap
J1447	Solar	Northern Indiana Public Service Company	Porter County	IN	NRIS	250	Schahfer - Green Acres 345kV Line
J1448	Solar	Big Rivers Electric Corporation	Caldwell County	KY	NRIS	150	Hopkins - Caldwell County - Barkely 161kV Line
J1450	Solar	Big Rivers Electric Corporation	Webster County	KY	NRIS	150	Hopkins - Reid161kV Line
J1453	Wind	Ameren Illinois	Mason County	IL	NRIS	188	Havana - Shockey 138 kV Line Tap
J1454	Wind	Ameren Illinois	Mason County	IL	NRIS	58.5	Mason 138 kV Substation
J1457	Solar	Duke Energy Indiana	Vermillion County	IN	NRIS	200	Sugar Creek - Cayuga 345 kV Line Tap
J1464	Solar	Ameren Transmission Company of Illinois	Macoupin County, Morgan County, Sangamon County	IL	NRIS	593	Meredosia - Austin 345 kV Line tap



J1466	Solar	Big Rivers Electric Corporation	Henderson County	KY	NRIS	250	Reid 161 kV Substation
J1470	Wind	Duke Energy Indiana	Benton County, Warren County	IN	NRIS Only	30	Cayuga CT 345kV Substation
J1475	Solar	Ameren Illinois	Clark County	IL	NRIS	75	Casey West - Sullivan 345 kV Line Tap
J1481	Solar	Duke Energy Indiana	Howard County	IN	NRIS	200	Greentown 230 kV substation
J1482	Solar	Northern Indiana Public Service Company	White County	IN	NRIS	150	Monticello - Springboro 138 kV Line Tap
J1488	High Voltage DC	Ameren Missouri	Randolph County	MO	NRIS	500	McCredie - Montgomery 345 kV Line Tap
J1490	High Voltage DC	Ameren Missouri	Randolph County	MO	NRIS	1000	McCredie - Montgomery 345 kV Line Tap



1.2. Total Network Upgrades

The cost allocation of Network Upgrades for the projects in the DPP 2019 Central Area Phase I Study Cycle reflects responsibilities for mitigating system impacts. The total cost of network upgrades is listed in Table 2 below. The costs for Network Upgrades are planning-level estimates and subject to revision in the facility studies.

Table 2: Total Cost of Network Upgrades for DPP 2019 Central Phase I Projects

Project	ERIS Network Upgrades (\$)					NRIS Network Upgrades (\$)	Interconnection Facilities (\$)		Shared Network Upgrades (\$)	Total Network Upgrade Cost for Milestone Calculation	M2 (\$)	M3 (\$)	M4 (\$)
	Thermal	Voltage	Stability	Short Circuit	Affected System	Deliverability	TO Network Upgrades	TO – Owned Direct Assigned		(\$)			
a	b	c	d	e	f	g	h	i	j	k = b+c+d+e+g+h+j	\$4,000/MW	10% of (k) from Phase I-M2	(20% of (k) from Phase II) – M2 – M3
J1191	922,527	0	TBD	TBD	TBD	244,335	500,000	0	0	1,666,862	256,000	0	TBD
J1197	35,268	0	TBD	TBD	TBD	0	7,500,000	750,000	0	7,535,268	300,000	453,527	TBD
J1198	74,412	0	TBD	TBD	TBD	0	750,000	0	0	824,412	207,200	0	TBD
J1199	7,875	0	TBD	TBD	TBD	0	500,000	0	0	507,875	80,000	0	TBD
J1200	10,563	0	TBD	TBD	TBD	0	500,000	0	0	510,563	96,800	0	TBD
J1201	149,544	0	TBD	TBD	TBD	40,873	500,000	0	0	690,416	176,800	0	TBD
J1202	258,039	0	TBD	TBD	TBD	226,542	500,000	0	0	984,581	273,600	0	TBD
J1204	212,233	0	TBD	TBD	TBD	0	2,000,000	1,000,000	0	2,212,233	797,200	0	TBD
J1208	0	3,538	TBD	TBD	TBD	997,856	4,250,000	500,000	0	5,251,394	320,000	205,139	TBD
J1209	0	3,538	TBD	TBD	TBD	997,856	4,250,000	500,000	0	5,251,394	320,000	205,139	TBD
J1213	271,690	0	TBD	TBD	TBD	213,737	0	50,000	0	485,428	240,000	0	TBD
J1216	18,053,526	0	TBD	TBD	TBD	533,856	8,500,000	500,000	0	27,087,382	1,000,000	1,708,738	TBD
J1222	1,672,603	0	TBD	TBD	TBD	17,345,318	2,000,000	1,000,000	0	21,017,921	800,000	1,301,792	TBD



J1225	16,051,148	0	TBD	TBD	TBD	413,954	750,000	500,000	0	17,215,102	640,000	1,081,510	TBD
J1227	733,867	58,625	TBD	TBD	TBD	31,964,185	10,000,000	0	0	42,756,678	500,000	3,775,668	TBD
J1231	1,519,081	0	TBD	TBD	TBD	0	4,500,000	0	0	6,019,081	500,000	101,908	TBD
J1232	122,889	0	TBD	TBD	TBD	0	8,000,000	500,000	0	8,122,889	396,000	416,289	TBD
J1233	725,337	8,255	TBD	TBD	TBD	347,824	2,000,000	0	0	3,081,416	130,000	178,142	TBD
J1234	24,777,170	12,803	TBD	TBD	TBD	927,368	7,000,000	0	0	32,717,341	400,000	2,871,734	TBD
J1235	12,494,889	6,907	TBD	TBD	TBD	463,684	7,000,000	0	0	19,965,480	200,000	1,796,548	TBD
J1241	536,700	0	TBD	TBD	TBD	345,828	10,500,000	1,000,000	0	11,382,528	800,000	338,253	TBD
J1242	0	0	TBD	TBD	TBD	0	TBD in Phase III	0	0	0	100,000	0	TBD
J1243	0	0	TBD	TBD	TBD	0	TBD in Phase III	0	0	0	100,000	0	TBD
J1254	69,291	13,982	TBD	TBD	TBD	47,864,733	19,000,000	0	0	66,948,007	600,000	6,094,801	TBD
J1263	421,304	0	TBD	TBD	TBD	0	18,600,000	1,000,000	0	19,021,304	1,634,400	267,730	TBD
J1265	21,325	0	TBD	TBD	TBD	0	3,000,000	0	0	3,021,325	172,000	130,133	TBD
J1266	795,919	0	TBD	TBD	TBD	0	8,000,000	500,000	0	8,795,919	396,000	483,592	TBD
J1268	3,278,208	0	TBD	TBD	TBD	14,506,554	8,500,000	500,000	0	26,284,762	600,000	2,028,476	TBD
J1269	53,384	28,738	TBD	TBD	TBD	9,764,665	4,500,000	0	0	14,346,787	400,000	1,034,679	TBD
J1271	520,690	46,076	TBD	TBD	TBD	15,239,674	2,000,000	0	0	17,806,440	400,000	1,380,644	TBD
J1272	28,644	30,773	TBD	TBD	TBD	7,560,283	2,000,000	0	0	9,619,701	200,000	761,970	TBD
J1274	771,877	386,788	TBD	TBD	TBD	12,651,042	750,000	0	0	14,559,707	400,000	1,055,971	TBD
J1275	14,983,600	22,237	TBD	TBD	TBD	10,099,687	1,500,000	0	0	26,605,525	400,000	2,260,553	TBD
J1276	771,877	386,788	TBD	TBD	TBD	12,651,042	750,000	0	0	14,559,707	400,000	1,055,971	TBD
J1289	805,183	0	TBD	TBD	TBD	2,028,256	10,500,000	1,000,000	0	13,333,439	800,000	533,344	TBD
J1295	118,234	32,345	TBD	TBD	TBD	18,690,215	17,000,000	0	0	35,840,794	1,120,000	2,464,079	TBD
J1296	84,220	38,915	TBD	TBD	TBD	8,376,268	2,000,000	0	0	10,499,403	800,000	249,940	TBD
J1299	10,750,000	0	TBD	TBD	TBD	15,484,289	0	50,000	0	26,234,289	800,000	1,823,429	TBD
J1301	476,999	0	TBD	TBD	TBD	456,824	0	50,000	0	933,824	600,000	0	TBD
J1302	0	7,918	TBD	TBD	TBD	1,160,133	7,500,000	500,000	0	8,668,051	600,000	266,805	TBD
J1303	43,385,331	0	TBD	TBD	TBD	9,644,103	7,907,000	0	0	60,936,434	600,000	5,493,643	TBD
J1306	537,977	0	TBD	TBD	TBD	523,942	10,500,000	1,000,000	0	11,561,920	800,000	356,192	TBD
J1308	109,596	50,539	TBD	TBD	TBD	14,459,654	16,500,000	0	0	31,119,789	1,200,000	1,911,979	TBD
J1311	498,782	0	TBD	TBD	TBD	476,814	7,500,000	500,000	0	8,475,596	600,000	247,560	TBD



J1318	11,858	0	TBD	TBD	TBD	6,000,000	8,000,000	0	0	14,011,858	100,000	1,301,186	TBD
J1323	12,266	0	TBD	TBD	TBD	0	1,500,000	0	0	1,512,266	100,000	51,227	TBD
J1330	695,296	0	TBD	TBD	TBD	672,804	11,500,000	1,000,000	0	12,868,101	800,000	486,810	TBD
J1332	6,050,721	0	TBD	TBD	TBD	0	4,400,000	0	0	10,450,721	800,000	245,072	TBD
J1333	3,398,143	0	TBD	TBD	TBD	0	6,250,000	0	0	9,648,143	798,000	166,814	TBD
J1334	3,398,143	0	TBD	TBD	TBD	0	6,250,000	0	0	9,648,143	798,000	166,814	TBD
J1335	3,398,143	0	TBD	TBD	TBD	0	6,250,000	0	0	9,648,143	798,000	166,814	TBD
J1336	3,398,143	0	TBD	TBD	TBD	0	6,250,000	0	0	9,648,143	798,000	166,814	TBD
J1338	3,985,555	0	TBD	TBD	TBD	13,008,989	10,500,000	1,000,000	0	27,494,544	600,000	2,149,454	TBD
J1339	6,032,986	0	TBD	TBD	TBD	0	2,200,000	0	0	8,232,986	798,000	25,299	TBD
J1340	6,032,986	0	TBD	TBD	TBD	0	2,200,000	0	0	8,232,986	798,000	25,299	TBD
J1342	4,683,031	0	TBD	TBD	TBD	3,979,899	1,800,000	0	0	10,462,930	396,000	650,293	TBD
J1348	148,037	0	TBD	TBD	TBD	4,113,424	23,000,000	0	0	27,261,461	800,000	1,926,146	TBD
J1352	1,154,646	0	TBD	TBD	TBD	3,244,088	10,500,000	1,000,000	0	14,898,734	400,000	1,089,873	TBD
J1353	15,243,013	0	TBD	TBD	TBD	0	1,600,000	0	0	16,843,013	600,000	1,084,301	TBD
J1354	20,918,095	0	TBD	TBD	TBD	0	4,000,000	0	0	24,918,095	584,000	1,907,810	TBD
J1355	15,020,168	0	TBD	TBD	TBD	0	1,800,000	0	0	16,820,168	640,000	1,042,017	TBD
J1356	132,864,347	11,287	TBD	TBD	TBD	1,322,207	7,000,000	0	0	141,197,841	640,000	13,479,784	TBD
J1357	67,149	0	TBD	TBD	TBD	0	14,000,000	0	0	14,067,149	600,000	806,715	TBD
J1358	4,591,667	0	TBD	TBD	TBD	0	6,400,000	0	0	10,991,667	500,000	599,167	TBD
J1360	47,266	0	TBD	TBD	TBD	1,950,797	1,000,000	1,000,000	0	2,998,064	1,200,000	0	TBD
J1363	1,738,403	0	TBD	TBD	TBD	4,866,131	10,500,000	1,000,000	0	17,104,535	600,000	1,110,453	TBD
J1369	540,550	46,496	TBD	TBD	TBD	21,438,976	12,000,000	0	0	34,026,022	400,000	3,002,602	TBD
J1376	10,044,010	0	TBD	TBD	TBD	402,383	8,500,000	500,000	0	18,946,393	400,000	1,494,639	TBD
J1378	133,178	0	TBD	TBD	TBD	24,775,298	15,000,000	0	0	39,908,476	800,000	3,190,848	TBD
J1381	105,461	0	TBD	TBD	TBD	5,201,824	7,000,000	0	0	12,307,286	800,000	430,729	TBD
J1382	168,600	0	TBD	TBD	TBD	0	8,500,000	500,000	0	8,668,600	600,000	266,860	TBD
J1383	60,442	0	TBD	TBD	TBD	0	0	750,000	0	60,442	600,000	0	TBD
J1385	19,899,099	0	TBD	TBD	TBD	770,959	14,000,000	0	0	34,670,059	400,000	3,067,006	TBD
J1386	8,491,343	0	TBD	TBD	TBD	0	1,600,000	0	0	10,091,343	400,000	609,134	TBD
J1387	1,887,836	0	TBD	TBD	TBD	0	1,000,000	0	0	2,887,836	240,000	48,784	TBD



J1388	13,490,332	29,987	TBD	TBD	TBD	0	14,000,000	0	0	27,520,318	600,000	2,152,032	TBD
J1390	76,523	0	TBD	TBD	TBD	0	15,000,000	0	0	15,076,523	600,000	907,652	TBD
J1391	42,067	41,779	TBD	TBD	TBD	1,080,082	2,000,000	0	0	3,163,927	400,000	0	TBD
J1392	49,062	0	TBD	TBD	TBD	0	1,500,000	0	0	1,549,062	400,000	0	TBD
J1393	2,900,870	42,453	TBD	TBD	TBD	1,391,298	2,000,000	0	0	6,334,620	520,000	113,462	TBD
J1396	53,234,086	45,317	TBD	TBD	TBD	3,443,408	3,000,000	0	0	59,722,811	600,000	5,372,281	TBD
J1398	52,990,533	37,736	TBD	TBD	TBD	2,183,563	2,000,000	0	0	57,211,831	600,000	5,121,183	TBD
J1405	41,029,991	16,509	TBD	TBD	TBD	1,327,626	14,000,000	0	0	56,374,127	560,000	5,077,413	TBD
J1407	4,851,167	0	TBD	TBD	TBD	4,020,101	1,800,000	0	0	10,671,267	400,000	667,127	TBD
J1408	838,198	0	TBD	TBD	TBD	14,086,348	8,500,000	500,000	0	23,424,546	400,000	1,942,455	TBD
J1409	3,745,266	9,145	TBD	TBD	TBD	2,524,922	1,500,000	0	0	7,779,333	100,000	677,933	TBD
J1419	122,644	19,879	TBD	TBD	TBD	101,099,085	17,000,000	0	0	118,241,607	1,000,000	10,824,161	TBD
J1422	385,266	5,896	TBD	TBD	TBD	2,793,187	8,500,000	500,000	0	11,684,350	600,000	568,435	TBD
J1447	7,121,533	0	TBD	TBD	TBD	0	25,000,000	0	0	32,121,533	1,000,000	2,212,153	TBD
J1448	1,822,820	0	TBD	TBD	TBD	1,034,514	4,500,000	0	0	7,357,334	600,000	135,733	TBD
J1450	1,858,099	17,015	TBD	TBD	TBD	1,296,837	4,500,000	0	0	7,671,951	600,000	167,195	TBD
J1453	24,489,340	0	TBD	TBD	TBD	5,919,286	8,500,000	500,000	0	38,908,626	753,200	3,137,663	TBD
J1454	627,065	0	TBD	TBD	TBD	6,080,714	0	50,000	0	6,707,778	234,000	436,778	TBD
J1457	146,966	0	TBD	TBD	TBD	4,601,123	17,000,000	0	0	21,748,089	800,000	1,374,809	TBD
J1464	1,106,198	0	TBD	TBD	TBD	7,044,523	10,500,000	1,000,000	0	18,650,721	2,371,200	0	TBD
J1466	20,111,599	37,736	TBD	TBD	TBD	23,071,417	3,000,000	0	0	46,220,752	1,000,000	3,622,075	TBD
J1470	0	0	TBD	TBD	TBD	1,757,645	0	0	0	1,757,645	120,000	55,764	TBD
J1475	59,951	0	TBD	TBD	TBD	0	0	50,000	0	59,951	300,000	0	TBD
J1481	105,461	0	TBD	TBD	TBD	5,201,824	7,000,000	0	0	12,307,286	800,000	430,729	TBD
J1482	1,513,166	0	TBD	TBD	TBD	3,489,526	10,000,000	0	0	15,002,692	600,000	900,269	TBD
J1488	34,423,057	0	TBD	TBD	TBD	3,797,933	500,000	750,000	0	38,720,989	2,000,000	1,872,099	TBD
J1490	68,846,114	0	TBD	TBD	TBD	7,595,865	500,000	750,000	0	76,941,979	4,000,000	3,694,198	TBD



Analyses performed demonstrate the following transmission facilities are required to reliably interconnect this group of generators to the transmission system. Energy Resource Interconnection Service (ERIS) Network Upgrades and Network Resource Interconnection Service (NRIS) Network Upgrades are shown in Table 3. Shared Network Upgrades are shown in Table 4.

Table 3: ERIS & NRIS Upgrades (Planning level cost estimates)

Network Upgrade	Operating Company (TO)	GI Projects Requiring Upgrade for ERIS	GI Projects Requiring Upgrade for NRIS	Planning Level Cost Estimate (\$)	TO Self-Fund
J1039 - Montgomery 345 kV Bus Upgrade	AMMO	J1191 J1222 J1338 J1363 J1352 J1376 J1488 J1490		250,000	Yes
J1087 - Miner 161 kV Line Rebuild	AMMO	J1299		6,500,000	Yes
McCredie - Overton 345 kV Line Rebuild	AMMO	J1222 J1268 J1338 J1363 J1352 J1488 J1490		36,000,000	Yes
Belleau - Enon Tap 345 kV Line Section Reconductor	AMMO	J1363 J1352 J1488 J1490		500,000	Yes
Miner 161 kV Bus Tie 1-2 Upgrade	AMMO	J1299		250,000	Yes
Pike - New Pike 69 kV Reconductor	AMMO	J1268		35,000	Yes
Warrenton 161 kV Bus Tie 1-2 Upgrade	AMMO	J1338 J1488 J1490		250,000	Yes
Sioux - Mississippi Tap 13 kV line Upgrade	AMMO	J1488 J1490		6,500,000	Yes
Overton - Sedalia East 161 kV line Upgrade	AMMO	J1191 J1376 J1488 J1490		7,000,000	Yes
Warrenton - Montgomery-3 161 kV line Rebuild	AMMO	J1338 J1488 J1490		13,000,000	Yes
Montgomery 161 kV Bus Tie 1-2 Upgrade	AMMO	J1338 J1488 J1490		250,000	Yes
McBaine Tap - Overton 161 kV line Rebuild	AMMO	J1191 J1222 J1268 J1338 J1352 J1363 J1376 J1488 J1490		8,500,000	Yes



Labadie - Montgomery Wave Trap + Bus Upgrade	AMMO	J1338 J1376 J1488 J1490		250,000	Yes
Montgomery - Guthrie-3 161 kV line Rebuild	AMMO	J1376 J1488 J1490		27,000,000	Yes
Heritage - Cape 161 kV Rebuild	AMMO	J1299		4,000,000	Yes
Labadie - Wildwood Tap 161 kV line Rebuild	AMMO	J1338 J1376 J1488 J1490		15,000,000	Yes
Chatham - Auburn N 138kV CT Upgrade	AMIL	J1201 J1289 J1408 J1464 J1488 J1490		400,000	Yes
Moro - Laclede N Tap 138 kV line Rebuild	AMIL	J1197 J1198 J1199 J1200 J1201 J1202 J1204 J1213 J1227 J1232 J1233 J1234 J1235 J1241 J1254 J1263 J1265 J1266 J1269 J1271 J1272 J1274 J1276 J1289 J1295 J1296 J1308 J1318 J1323 J1332 J1333 J1334 J1335 J1336 J1338 J1339 J1340 J1342 J1348 J1353 J1354 J1355 J1356 J1357 J1358 J1360 J1369 J1376 J1378 J1381 J1382 J1383 J1385 J1386 J1387 J1388 J1390 J1391 J1392 J1393 J1396 J1398 J1405 J1407 J1408 J1419 J1422 J1447 J1453 J1454 J1457 J1464 J1475 J1481 J1482 J1488 J1490		6,000,000	Yes
Mt Vernon West - Ashley 138 kV line Rebuild	AMIL	J1216 J1225		9,000,000	Yes
Turkey Hill - Hilgard 138 kV line Rebuild	AMIL	J1216 J1225 J1266		6,500,000	Yes



Wood River - Laclede N Tap 138 kV line Rebuild	AMIL	J1197 J1198 J1199 J1200 J1201 J1202 J1204 J1213 J1227 J1232 J1233 J1234 J1235 J1241 J1254 J1263 J1265 J1266 J1269 J1271 J1272 J1274 J1276 J1289 J1295 J1296 J1308 J1318 J1323 J1332 J1333 J1334 J1335 J1336 J1338 J1339 J1340 J1342 J1348 J1353 J1354 J1355 J1356 J1357 J1358 J1360 J1369 J1376 J1378 J1381 J1382 J1383 J1385 J1386 J1387 J1388 J1390 J1391 J1392 J1393 J1396 J1398 J1405 J1407 J1408 J1419 J1422 J1447 J1453 J1454 J1457 J1464 J1475 J1481 J1482 J1488 J1490		2,000,000	Yes
Hilgard - Barrel 138 kV line Rebuild	AMIL	J1216 J1225 J1266		5,500,000	Yes
Barrel - Okawville 138 kV Rebuild	AMIL	J1216 J1225		4,500,000	Yes
Latham - Docket 138 kV line Rebuild	AMIL	J1289 J1408 J1453 J1454		4,000,000	Yes
Ashley 138-69 kV Transformer Replacement	AMIL	J1216 J1225		4,000,000	Yes
J1225 - Okawville 138 kV line Upgrade	AMIL	J1216 J1225		4,000,000	Yes
Troy - J1268 161 kV line Rebuild	AMIL	J1268		2,000,000	Yes
J1453 - Havana 138 kV line Rebuild	AMIL	J1453		8,500,000	Yes
J1453 - Shockey 138 kV line Rebuild	AMIL	J1453		14,000,000	Yes
Reid - Henderson 161kV Tap Line Upgrade (Switch and Jumpers)	BREC	J1275 J1409 J1466		2,000,000	No
HMPL Tap - HMPL SUB 4 161 kV Line Upgrade	BREC	J1275 J1409 J1466		5,545,000	No
J1450 - ReidHV 161kV Line Upgrade	BREC	J1231 J1448 J1450		5,200,000	No
J1466 - Henderson Tap 161kV Line Upgrade	BREC	J1227 J1269 J1271 J1272 J1274 J1276 J1275 J1409 J1466		600,000	No



Henderson Co - HMPL6 Tap 69kV Line Rebuild/Upgrade	BREC	J1275 J1409 J1466		950,000	No
Henderson Co - Wolf Hill Tap Line Rebuild/Upgrade	BREC	J1275 J1409 J1466		530,000	No
Henderson - Henderson Co 161/69kV Xfmr #1 Upgrade	BREC	J1275 J1409 J1466		2,330,000	No
Henderson - Henderson Co 161/69kV Xfmr #2 Upgrade	BREC	J1275 J1409 J1466		2,330,000	No
Oakland City - 1388 POI 138kV Line Rebuild	DEI	J1388		13,423,943	No
Washington Municipal - J1234 POI 138kV Line Rebuild	DEI	J1234 J1235 J1405		13,674,815	No
Victory - Taswell 161kV Rebuild Double Circuit Line	HE	J1396 J1398		52,000,000	No
Edwards - Peabody Tap 138kV Line Rebuild	DEI	J1234 J1235 J1405		20,000	No
Edwards - Cranes 138kV Line Rebuild	DEI	J1234 J1235 J1356 J1405		35,280,000	No
Milltown - Teppco Junction 138kV Line Rebuild	DEI	J1356		48,820,000	No
Plainfield South - Center Valley 138kV Line Rebuild	DEI	J1385		10,900,000	No
Shoals Jct - Whitefield 138kV Line Rebuild + Switch Replacement	DEI	J1356		16,165,000	No
Stilesville - Center Valley 138kC Line Rebuild	DEI	J1385		8,940,000	No
Vincennes Jct. - Washington Municipal 138kV Line Rebuild	DEI	J1234 J1235 J1405		12,900,000	No
Cranes - Bedford 138kV Line Rebuild	DEI	J1234 J1235 J1356 J1405		48,316,000	No
J1028 - Victory 161kV Double Circuit Line	HE	J1396 J1398		37,700,000	No
Ratts Tap - IPL Pete 138kV Line Upgrades (Reconductor)	HE/IPL	J1396 J1398		10,200,000	No
Hubbell - Batesville 138kV Line Rebuild	HE/DEI	J1354		20,850,000	No



Georgetown - Milltown 138kV Line Rebuild	HE/DEI	J1356		35,740,000	No
Jasper Main - Victory - Victory Tap 69kV Line Rebuilds	HE/SIGE	J1396 J1398		5,900,000	No
HMPL SUB 6 Tap - HMPL SUB 6 69 kV Line + Switch Upgrade	HMPL	J1275 J1409 J1466		2,030,000	No
HMPL Wolf Hills Tap - HMPL SUB 3 69 kV Line + Switch Upgrade	HMPL	J1275 J1409 J1466		930,000	No
HMPL SUB 1 - HMPL SUB 5 69 kV Line Upgrade	HMPL	J1274 J1276 J1275 J1409 J1466		8,100,000	No
HMPL SUB 1 - HMPL SUB 6 69 kV Line Upgrade	HMPL	J1274 J1276 J1275 J1409 J1466		4,600,000	No
HMPL SUB 2 - HMPL SUB 5 69 kV Line Upgrade	HMPL	J1275 J1409 J1466		5,500,000	No
HMPL SUB 3 to HMPL SUB 6 69 kV Line Upgrade	HMPL	J1275 J1409 J1466		4,300,000	No
Loop Cato Tap - Duff 138kV Line In & Out of Cato 138kV Substation.	SIGE	J1393 J1233		3,550,000	No
New Newtonville 161/138kV T4 Xfmr	SIGE	J1227 J1271 J1274 J1276 J1369 J1396		2,500,000	No
Jasper South 69kV Switch Replacement (Rating Increase)	SIGE	J1396 J1398		30,000	No
Add Second 345kV/138kV(560MVA) Transformer at Green Acres.	NIPS	J1332 J1333 J1334 J1335 J1336 J1339 J1340 J1353 J1447		5,500,000	No
Aetna - Lake George 138kV Line Upgrade	NIPS	J1332 J1333 J1334 J1335 J1336 J1339 J1340 J1342 J1353 J1358 J1386 J1387 J1447		9,800,000	No
Aetna - Praxair3 138kV Line Upgrade	NIPS	J1332 J1333 J1334 J1335 J1336 J1339 J1340 J1342 J1353 J1358 J1386 J1387 J1407 J1447		8,000,000	No
Aetna - Praxair3 138kV Line Upgrade (Additional Upgrade)	NIPS	J1332 J1333 J1334 J1335 J1336 J1339 J1340 J1342 J1353 J1358 J1386 J1387 J1407 J1447		2,000,000	No



Chicago Avenue - Praxair3 138kV Line Upgrade	NIPS	J1332 J1333 J1334 J1335 J1336 J1339 J1340 J1342 J1353 J1358 J1386 J1387 J1407 J1447		2,260,000	No
Aetna - West Mill 138kV Line Upgrade	NIPS	J1342 J1353 J1358 J1386 J1387 J1407 J1447		1,000,000	No
Ainsworth - Green Acres 138kV Line Upgrade	NIPS	J1332 J1333 J1334 J1335 J1336 J1339 J1340 J1353 J1386 J1447		12,120,000	No
Ainsworth - Lake George 138kV Line Upgrade	NIPS	J1332 J1333 J1334 J1335 J1336 J1339 J1340 J1353 J1386 J1447			
Babcock-Dune Acres 138kV Substation Upgrades	NIPS	J1332 J1339 J1340 J1342 J1353 J1386 J1387 J1407		1,000,000	No
Burr Oak - Plymouth 138kV Line Upgrade	NIPS	J1355 J1482		16,000,000	No
Dune Acres - Michigan City 2 138kV Circuit Breaker Additions	NIPS	J1355 J1358 J1407		2,000,000	No
Flint Lake - South Valparaiso 138kV Line Upgrade	NIPS	J1332 J1339 J1340 J1342 J1358 J1387 J1407		12,500,000	No
Green Acres - St John 138kV Line Upgrade (Remove Sag Limit)	NIPS	J1332 J1333 J1334 J1335 J1336 J1339 J1340 J1353 J1386 J1447		1,000,000	No
Liberty Park - St John 138kV Line Rebuild/Upgrade	NIPS	J1353 J1386 J1447		4,600,000	No
Lake George - Miller 138kV Line Rebuild/Upgrade	NIPS	J1332 J1333 J1334 J1335 J1336 J1339 J1340 J1342 J1353 J1386 J1387 J1447		11,000,000	No
Miller - USS Coke 138kV Line Upgrade (Remove Sag Limit)	NIPS	J1342 J1353 J1358 J1386 J1387 J1407		2,000,000	No
Lake George - Tower Road 138kV Line Upgrade (Remove Sag Limit)	NIPS	J1332 J1339 J1340 J1342 J1353 J1358 J1387 J1407		1,000,000	No
Roxana - Stateline 138kV Line Upgrade	NIPS	J1332 J1333 J1334 J1335 J1336 J1339 J1340 J1342 J1353 J1358 J1386 J1387 J1407 J1447		2,000,000	No



Add J1111 Ring Bus Outlets to Ameren’s Northwest Carbondale Substation and SIPC’s Franklin Substation).	SIPC	J1303		43,000,000	No
Rebuild Palmyra-Marblehead N 161 kV line	AMIL	J1488 J1490		5,500,000	Yes
Rebuild Marblehead N-Herleman 138 kV line	AMIL	J1488 J1490		2,000,000	Yes
Install 2nd Marblehead N 161/138 kV Transformer	AMIL	J1488 J1490		6,000,000	Yes
New capacitor bank at Point (15.6 MVAR)	SIGE	J1274 J1276 J1271 J1272 J1269 J1409		750,000	No
New capacitor bank at Newtonville (15.6 MVAR)	SIGE	J1227 J1269 J1271 J1272 J1409 J1275 J1308 J1295 J1296 J1388 J1391 J1369 J1233 J1393 J1396 J1398 J1466 J1274 J1276 J1356 J1234 J1235 J1302 J1254 J1405 J1419 J1422 J1450 J1208 J1209		750,000	No
Waupaca Tap - Waupaca HE 69kV Line Upgrade	HE		J1396	1,500,000	No
San Jose Rail - Mason 138 kV Line Rebuild	AMIL		J1453 J1454	2,000,000	Yes
AEP Tap - Grandview 138kV Line Rebuild/Upgrade	SIGE		J1227 J1269 J1271 J1272 J1274 J1275 J1276 J1296 J1369 J1409	3,500,000	No
Henderson 161/138kV Xfmr #1 + Breaker/Switch/Linetrap Upgrades	BREC		J1227 J1269 J1271 J1272 J1274 J1276 J1308 J1369	5,200,000	No
Connerville - Connersville 30th Street 69kV Line Upgrade	DEI		J1318	6,000,000	No
Kincaid - Austin 345 kV Line Rebuild/Upgrade	AMIL		J1201 J1289 J1408 J1464	6,000,000	Yes
Miner - Sikeston 161 kV Line Rebuild/Upgrade + Switch/Terminal Upgrades	AMMO		J1299	7,000,000	Yes



Schahfer tap - Schahfer 138kV Line Rebuild/Upgrade	NIPS		J1342 J1407	8,000,000	No
Kelso - J1087 161 kV Line Rebuild/Upgrade	AMMO		J1299	8,000,000	Yes
Francisco - Oakland City 138kV Line Upgrade	SIGE		J1227 J1269 J1271 J1272 J1274 J1275 J1276 J1296 J1369 J1409 J1466	8,340,000	No
Towerline - San Jose Rail 138 kV Line Rebuild/Upgrade	AMIL		J1453 J1454	10,000,000	Yes
Shockey - Dirksen 138 kV Line Rebuild/Upgrade	AMIL		J1408	10,000,000	Yes
J1111 POI - Campbell Hill 161 kV Line Rating Increase	SIPC		J1208 J1209 J1303	11,000,000	No
J1063 - New London 230kV #2 New Line Addition	DEI		J1378 J1470	12,000,000	No
Grandview - Newtonville 138kV Line Rebuild/Upgrade	SIGE		J1227 J1269 J1271 J1272 J1274 J1275 J1276 J1369 J1409	12,470,000	No
Vandalia - Pike 69 kV Line Upgrade	AMMO		J1268	14,000,000	Yes
J1338 - J1363 345 kV Line Rebuild/Upgrade	AMMO		J1222 J1338	19,000,000	Yes
Culley - AEP Tap 138kV Line Rebuild/Upgrade	SIGE		J1227 J1269 J1271 J1272 J1274 J1275 J1276 J1369 J1409	23,400,000	No
New London - Kokomo (Highland Park) 230kV #2 New Line (Parallel Line Addition)	DEI		J1378 J1381 J1481 J1482	24,000,000	No
Spencer Creek - Maywood 345 kV Line Rebuild/Upgrade	AMMO		J1191 J1202 J1208 J1209 J1213 J1216 J1222 J1225 J1241 J1268 J1299 J1301 J1303 J1306 J1311 J1330 J1338 J1352 J1363 J1376 J1488 J1490	37,000,000	Yes
Culley - Dubois 138kV Path Rebuild/Upgrade	SIGE		J1227 J1269 J1271 J1272 J1274 J1276 J1369	49,680,000	No



Hortonville - Edwardsport 345kV New Line Addition	DEI		J1227 J1233 J1234 J1235 J1254 J1269 J1271 J1272 J1274 J1275 J1276 J1295 J1296 J1302 J1308 J1348 J1356 J1360 J1369 J1378 J1385 J1391 J1393 J1396 J1398 J1405 J1409 J1419 J1422 J1448 J1450 J1457 J1466 J1470	236,000,000	No
Dallman - Interstate 138kV Line Upgrade	CWLP		J1408	2,700,000	No
Chatham - Auburn N 138kV Rebuild / Line Upgrade	AMIL/CWLP		J1289 J1408 J1464	4,500,000	Yes
HMPL Sub 4 - Reid 161 kV Line Rebuild	HMPL		J1269 J1274 J1276 J1271 J1272 J1409 J1275 J1466	32,000,000	No

Table 4: Shared Network Upgrades (Planning level cost estimates)

Shared Network Upgrade	TO	Higher queued projects associated with SNU	Study projects associated with SNU	Cost of solution (\$)
No Projects Met Criteria – N/A				

Note:

- 1) Details pertaining to upgrades, costs, and the execution plan for interconnection of the generating facility at the POI will be documented in the Facility Study for Interconnecting Generator.
- 2) Facilities that have been included as base case assumptions and the level of interconnection service that would be conditional upon these facilities being in service will be documented in the GIA (Generator Interconnection Agreement) for each respective GI request successfully achieving GIA execution.



2. FERC Order 827 Compliance Review

The Final Rule of FERC Order 827 “Reactive Power Requirements for Non-Synchronous Generation”, which was issued June 16, 2016, stated that “Under this Final Rule, newly interconnecting non-synchronous generators that have not yet executed a Facilities Study Agreement as of the effective date of this Final Rule will be required to provide dynamic reactive power within the range of 0.95 leading to 0.95 lagging at the high-side of the generator substation.” As such, this Final Rule applies to all non-synchronous (wind, solar, and battery storage) projects included in the DPP 2018 April Central study cycle.

In this study, the power factor at the high-side of the generator substation for each inverter based project was calculated and reviewed. The study method is to set Qgen of each study project at its Qmax, solve the case, then record the P and Q injection on the high side of the generator substation to calculate the lagging power factor (injecting VAR to the system). The same process is then repeated by setting Qgen at Qmin to calculate the leading power factor (absorbing VAR from the system).

The results show that all projects meets the requirement to maintain 0.95 leading power factor, however, four projects do not meet the requirement to provide reactive power capability corresponding to 0.95 lagging power factor, as highlighted in red below in **Table 5**. Additional reactive support will be needed for these projects to meet the FERC requirement on reactive power capability prior to the completion of their GIA.

Table 5: FERC Order 827 Review Results

FERC Order 827				Steady State (At Generator Substation)							
Project	Pmax (MW)	Reactive Power Capability (MVar)	Proposed VAR Compensation	VAR Injection			VAR Absorbtion			Meet FERC Order 827 Requirement?	Add'l VAR Needed (MVar)
				P (MW)	Q (MVar)	p.f. (pu)	P (MW)	Q (MVar)	p.f (pu)		
J1191	66.0	±11.45	None	65.2	-1.0	0.9999	65.2	-2.9	-0.9990	No	22.4
J1197	75.0	±24.651	None	74.1	20.5	0.9638	74.0	-30.5	-0.9245	No	3.9
J1198	GEN: 51.8 GEN1: 13.1	GEN: ±17.0260 GEN1: ±4.3060	None	64.3	22.5	0.9439	64.3	-20.3	-0.9536	Yes	
J1199	GEN: 20.0 GEN1: 4.8	GEN: ±6.5740 GEN1: ±1.5780	None	24.7	8.5	0.9456	24.7	-7.8	-0.9536	Yes	
J1200	GEN: 24.2 GEN1: 6.2	GEN: ±7.9540 GEN1: ±2.0380	None	30.1	10.2	0.9471	30.1	-9.8	-0.9509	Yes	
J1201	GEN: 44.2 GEN1: 11.1	GEN: ±14.5280 GEN1: ±3.6480	None	54.9	19.1	0.9445	54.9	-17.3	-0.9538	Yes	
J1202	GEN: 68.4 GEN1: 16.6	GEN: ±22.4820 GEN1: ±5.4560	None	83.6	28.8	0.9455	83.6	27.1	-0.9513	Yes	
J1204	202.9	±30.346	1 x 75 MVar Cap	199.6	73.1	0.9390	199.1	-74.0	-0.9374	Yes	
J1208	82.0	±27.027	1 x 13 MVar Cap	81.1	26.4	0.9509	80.8	-48.0	-0.8597	No	0.3



J1209	82.0	±27.027	1 x 13 MVar Cap	81.1	26.4	0.9509	80.8	-48.0	-0.8597	No	0.3
J1216	GEN: 125 GEN1: 125	GEN: ±41.0860 GEN1: ±41.0860	GEN: 1 x 4 MVar Cap GEN1: 1 x 4 MVar Cap	243.0	53.2	0.9769	247.1	-132.4	-0.8814	No	26.7
J1222	GEN: 100 GEN1: 100	GEN: ±32.8680 GEN: ±32.8680	GEN: 1 x 3 MVar Cap GEN1: 1 x 3 MVar Cap	198.3	33.0	0.9864	197.7	-109.7	-0.8744	No	32.2
J1225	160.0	±55.22	4 x 8 MVar Cap	157.5	33.5	0.9781	156.5	59.3	-0.9351	No	18.3
J1227	125.0	±93.7500	2 x 10 MVar Cap	123.1	89.8	0.8079	119.8	-169.9	-0.5763	Yes	
J1231	125.0	±41.0860	None	123.8	24.8	0.9805	123.4	-64.5	-0.8862	No	15.9
J1232	100.8	±37.5800	3 x 7 MVar Cap	99.4	43.6	0.9158	98.8	-64.5	-0.8374	Yes	
J1233 & J1393	GEN: 32.5	±16.4340	1 x 2 MVar Cap	160.4	92.4	0.8665	159.8	-90.3	-0.8706	Yes	
	GEN1: 130	±65.7370	1 x 4 MVar Cap								
J1234	102.4	±177.362	1 x 20 MVar Cap	99.6	155.9	0.5384	75.7	-351.9	-0.2103	Yes	
J1235	50.99	±20.38	1 x 10 MVar Cap	49.9	21.4	0.9190	49.3	-38.2	-0.7905	Yes	
J1241	200.0	±65.7370	None	197.9	40.3	0.9799	197.3	-101.9	-0.8885	No	24.7
J1242	25.0	±8.2170	None	24.8	4.8	0.9818	24.7	-12.5	-0.8922	No	3.4
J1243	25.0	±8.2170	None	24.8	5.2	0.9787	24.7	-12.8	-0.8879	No	3.0
J1254	152.4	±50.0820	2 x 15 MVar Cap	150.3	61.2	0.9262	149.7	-82.7	-0.8753	Yes	
J1263	GEN: 135.0 GEN1: 136.8 GEN2: 136.8	GEN: ±44.3720 GEN1: ±44.9640 GEN2: ±44.9640	GEN: 1 x 20 MVar Cap GEN1: 1 x 20 MVar Cap GEN2: 1 x 20 MVar Cap	401.9	128.5	0.9525	399.6	-239.9	-0.8574	No	3.6
J1265	43.7	±17.4080	1 x 7.2 MVar Cap	43.1	18.1	0.9220	42.8	-30.1	-0.8180	Yes	
J1266	100.6	±37.5800	3 x 5.1 MVar Cap	99.1	38.1	0.9334	99.1	-64.6	-0.8377	Yes	
J1268	151.8	±64.6700	None	150.0	37.6	0.9700	149.1	-95.4	-0.8423	No	11.7
J1269	GEN: 123.56 GEN1: 20.59	GEN: ±92.6700 GEN1: ±15.4430	None	142.9	101.4	0.8155	212.2	47.0	-0.9763	Yes	
J1271	106.9	±80.1750	None	105.7	58.3	0.8756	104.6	-123.2	-0.6472	Yes	
J1272	50.4	±40.125	None	49.9	29.5	0.8608	49.4	-60.0	-0.6356	Yes	
J1274	101.3	GEN: ±32.9	None	100.3	17.2	0.9856	100.0	54.1	-0.8795	No	15.8



J1275 & 1409	GEN: 100	GEN: ±32.868	1 x 2 MVar Cap	123.2	32.3	0.9673	122.6	-60.5	-0.8968	No	8.2
	GEN1: 25	GEN1: ±8.2170	None								
J1276	101.3	GEN: ±32.9	None	100.3	17.2	0.9856	100.0	54.1	-0.8795	No	15.8
J1289	200.0	±96.864	1 x 15 MVar Cap	195.0	84.9	0.9169	192.1	-152.0	-0.7842	Yes	
J1295	280.0	±158.683	None	275.3	98.7	0.9413	271.8	-263.6	-0.7179	Yes	
J1296	200.0	±113.345	None	195.4	66.4	0.9468	-190.6	218.0	0.6582	Yes	
J1299	200.0	±113.3450	None	196.5	72.1	0.9388	193.6	197.5	-0.7000	Yes	
J1301	150.0	±85.009	None	147.0	53.4	0.7122	144.9	-142.8	-0.7122	Yes	
J1302	150.0	±85.009	None	147.3	53.8	0.9393	145.0	-150.8	-0.6931	Yes	
J1303	150.0	±85.0090	None	147.4	54.3	0.9384	145.4	144.0	-0.7105	Yes	
J1306	200.0	±113.345	None	196.6	73.1	0.9373	194.5	-184.0	-0.7264	Yes	
J1308	300.0	±170.018	None	294.9	108.7	0.9383	290.7	-285.4	-0.7136	Yes	
J1311	GEN: 75.0 GEN1: 75.0	GEN: ±25.000 GEN1: ±25.000	GEN: 4 x 5 MVar Cap GEN1: 4 x 5 MVar Cap	148.6	63.7	0.9191	148.3	-56.9	-0.9336	Yes	
J1318	25.3	±16.7	None	25.0	11.9	0.9029	24.7	-26.7	-0.6791	Yes	
J1323 & J1392	GEN: 25	GEN: ±16.4341	GEN: 1 x 2 MVar Cap	123.9	101	0.7751	123.3	-79.4	-0.8408	Yes	
	GEN1: 100	GEN1: ±65.737	GEN1: 1 x 4 MVar Cap								
J1330	200.0	±82.155	None	196.9	46.9	0.9728	195.5	138.9	-0.8152	No	17.8
J1332	200.0	±82.155	None	196.9	45.1	0.9748	195.2	-143.7	-0.8053	No	19.6
J1333, J1334, J1335, & J1336	GEN: 249.5 GEN1: 44.04	GEN: ±187.1250 GEN1: ±33.0300	None	805.3	728.1	0.7418	752.4	-1444.3	-0.4620	Yes	
	GEN2: 249.5 GEN3: 44.04	GEN2: ±187.1250 GEN3: ±33.0300	None								
	GEN4: 249.5 GEN5: 44.04	GEN4: ±187.1250 GEN5: ±33.0300	None								
	GEN6: 249.5 GEN7: 44.04	GEN6: ±187.1250 GEN7: ±33.0300	None								
J1338	151.2	±49.6970	None	148.7	49.2	0.9494	148.3	-54.7	-0.9382	Yes	



J1339 & J1340	GEN: 249.5 GEN1: 44.04	GEN: ±187.1250 GEN1: ±33.0300	None	398.0	342.8	0.7577	375.1	-719.7	-0.4622	Yes	
	GEN: 249.5 GEN1: 44.04	GEN: ±187.1250 GEN1: ±33.0300	None								
J1342	99.0	±59.529	None	98.0	45.8	0.9059	97.5	-80.2	-0.7723	Yes	
J1348	200.0	±82.155	None	197.0	46.7	0.9730	195.4	-141.1	-0.8107	No	18.1
J1352	100.0	±41.078	None	98.2	29.3	0.9583	97.7	-57.0	-0.8637	No	3.0
J1353	151.8	±91.2780	None	150.3	69.6	0.9074	149.5	-123.4	-0.7712	Yes	
J1354	147.4	±88.6320	None	146.0	69.0	0.9041	145.2	-118.9	-0.7737	Yes	
J1355	162.8	±97.8920	None	161.2	75.8	0.9049	160.5	-130.8	-0.7752	Yes	
J1356	160.6	±96.5690	None	159.2	-11.7	0.9973	156.9	-144.5	-0.7356	No	64.0
J1357	151.8	±91.2780	None	150.3	70.6	0.9051	149.3	-126.2	-0.7637	Yes	
J1358	125.0	±75.1630	None	123.7	57.7	0.9063	123.1	-101.9	-0.7703	Yes	
J1360	GEN: 150.87 GEN1: 150.87	GEN: ±73.0700 GEN1: ±73.0700	GEN: 1 x 15 MVar Cap GEN1: 1 x 15 MVar Cap	292.7	147.5	0.8930	287.8	-216.3	-0.7994	Yes	
J1363	150.9	±87.144	None	149.6	67.7	0.9111	149.2	-112.8	-0.7977	Yes	
J1369	101.4	±42.8770	None	100.2	23.8	0.9729	99.5	-73.6	-0.8040	No	9.1
J1376	100.8	±33.1310	None	98.8	22.1	0.9759	98.1	-52.4	-0.8821	No	10.4
J1378	200.0	±94.0140	None	196.8	63.3	0.9520	195.1	-140.9	-0.8107	No	1.4
J1381	200.0	±94.0140	None	196.7	62.3	0.9533	195.4	-138.2	-0.8164	No	2.4
J1382	150.9	±87.144	None	148.5	70.1	0.9044	146.5	-128.0	-0.7531	Yes	
J1383	150.9	±87.144	None	148.3	68.3	0.9083	146.9	-122.8	-0.7672	Yes	
J1385	101.6	±58.6890	None	99.8	45.3	0.9106	98.7	-85.8	-0.7547	Yes	
J1386	101.4	±42.8770	None	100.2	23.4	0.9738	99.7	-62.0	-0.8492	No	9.5
J1387	61.5	±20.4000	None	60.8	26.8	0.9150	60.7	-15.5	-0.9689	Yes	
J1388	155.2	±51.0100	None	153.2	26.3	0.9856	152.3	-92.8	-0.8540	No	24.1
J1390	150.9	±87.144	None	148.3	67.6	0.9099	146.6	-125.8	-0.7589	Yes	
J1391	101.6	±58.6890	None	99.8	45.0	0.9116	98.8	-84.6	-0.7596	Yes	
J1396	150.0	±85.0090	None	147.7	52.5	0.9422	144.7	160.8	-0.6689	Yes	
J1398	150.0	±70.0	None	148.0	41.2	0.9634	146.7	119.4	-0.7756	No	7.4
J1405	141.8	±56.5040	None	140.3	32.1	0.9748	139.1	-92.9	-0.8316	No	14.0
J1407	101.6	±58.6890	None	99.8	44.7	0.9126	98.6	-86.9	-0.7502	Yes	
J1408	GEN: 100.8 GEN1: 100.98 GEN2: 102.91	GEN: ±32.87 GEN1: ±32.9 GEN2: ±33.56	None	100.1	104.9	0.6904	98.5	142.0	-0.5700	Yes	
J1419	253.2	±103.212	None	250.1	58.1	0.9741	248.9	-154.2	-0.8501	No	24.1



J1422	GEN: 2 x 76.0 GEN1: 2 x 76.0	GEN: 2 x ±25.0 GEN1: 2 x ±25.0	GEN: 1 x 25 MVar Cap GEN1: 1 x 25 MVar Cap	149.8	75.2	0.8937	148.1	107.1	-0.8103	Yes	
J1447	250.0	±82.171	2 x 17 MVar Cap	247.0	76.5	0.9552	245.9	-139.6	-0.8696	No	4.7
J1448	150.0	±49.3030	2 x 11 MVar Cap	148.4	50.3	0.9471	147.8	-84.3	-0.8686	Yes	
J1450	150.0	±49.3030	2 x 11 MVar Cap	148.4	49.6	0.9484	147.8	-83.3	-0.8712	Yes	
J1453	188.3	±99.063	None	180.8	88.7	0.8978	171.0	-179.1	-0.6906	Yes	
J1454	58.5	±30.7760	None	57.3	24.6	0.9189	56.9	-40.0	-0.8181	Yes	
J1457	GEN: 100 GEN1: 100	GEN: ±32.868 GEN1: ±32.868	GEN: 4 x 6 MVar Cap GEN1: 4 x 6 MVar Cap	198.2	98.5	0.8955	197.8	-93.6	-0.9039	Yes	
J1464	GEN: 150.375 GEN1: 150.375 GEN2: 150.375 GEN3: 150.375	GEN: ±49.4260 GEN1: ±49.4260 GEN2: ±49.4260 GEN3: ±49.4260	None	589.4	531.8	0.7425	590.2	80.3	-0.9909	Yes	
J1466	250.0	±82.171	2 x 17 MVar Cap	247.0	80.0	0.9513	245.5	-144.9	-0.8612	No	1.2
J1475	75.0	Max: +39.1320 Min: -20.3500	2 x 4 MVar Cap	74.1	42.3	0.8685	73.9	-48.2	-0.8376	Yes	
J1481	200.0	±159.158	None	196.6	125.6	0.8427	194.2	-220.1	-0.6616	Yes	
J1482	150.0	Qmax: +74.6110 Qmin: -62.838	None	148.0	56.0	0.9353	147.4	-89.9	-0.8537	Yes	



3. Model Development and Study Assumptions

3.1. Base Case Models

The origin of the DPP 2019 Study Cycle Central models is the MTEP 19 models with the Bench Cases including all pre-queued projects and associated network upgrades, while the Study Cases contain all of the interconnection requests in DPP 2018 April Central Phase II, in addition to all the facilities in the Bench Cases.

- Bench Cases
 - DPP19C1-Phasel-2024SH-Bench_11202020.raw
 - DPP19C1-Phasel-2024SUM-Bench_11202020.raw
- Study Cases
 - DPP19C1-Phasel-2024SH-Study-Charge_11202020.raw
 - DPP19C1-Phasel-2024SH-Study-Discharge_11202020.raw
 - DPP19C1-Phasel-2024SUM-Study-Charging_11202020_NIPSCO LPC.raw
 - DPP19C1-Phasel-2024SUM-Study-Discharging_11202020.raw

3.2. Monitored Elements

Under NERC category P0 conditions (system intact) branches were monitored for loading above the normal rating (PSS@E Rating A), and for NERC category P1-P7 conditions branches were monitored for emergency rating (PSS@E Rating B). Voltage limits were specified for system intact and contingent conditions as per applicable Transmission Owner Planning Criteria.

3.3. Contingencies

The following contingencies were considered in the steady state analysis:

- 1) NERC Category P0 (system intact -- no contingencies)
- 2) NERC Category P1 contingencies
 - a. Single element outages, at buses with a nominal voltage of 68 kV and above
 - b. Multiple element NERC Category P1 contingencies
- 3) NERC Category P2-P7 contingencies
- 4) For all the contingencies and post-disturbance analyses, cases were solved with transformer tap adjustment enabled, area interchange adjustment disabled, phase shifter adjustment disabled (fixed) and switched shunt adjustment enabled.

3.4. Study Methodology

Non-linear (AC) contingency analysis was performed on the benchmark and study cases, and the incremental impact of the DPP 2019 Central generating facilities was evaluated by comparing the steady state performance of the transmission system in the Bench and Study Cases. Analyses used PSS@E version 33.7.0 and TARA version 2001.



3.5. Performance Criteria

A branch is considered a thermal constraint if the following conditions are met:

- 1) The generator has a larger than twenty percent (20%) sensitivity factor on the overloaded facilities under post-contingent condition (see NERC TPL) or five percent (5%) sensitivity factor under system-intact condition, or
- 2) The overloaded facility or the overload-causing contingency is at generator's outlet, or
- 3) The megawatt impact due to the generator is greater than or equal to twenty percent (20%) of the applicable rating (normal or emergency) of the overloaded facility, or
- 4) For any other constrained facility, where none of the Study Generators meet one of the above criteria, however, the cumulative MW impact of the group of study generators is greater than twenty percent (20%) of the rating of the facility, then only those study generators whose individual MW impact is greater than five percent (5%) of the rating of the facility and has DF greater than five percent (5%) will be responsible for mitigating the cumulative MW impact constraint, or
- 5) Impacts on Affected Systems would be classified as Injection constraints based on the Affected Systems' criteria, or
- 6) Any other applicable Transmission Owner FERC filed Local Planning Criteria are met.

A bus is considered a voltage constraint if both of the following conditions are met:

- 1) The bus voltage is outside of the applicable normal or emergency limits for the post change case, and
- 2) The change in bus voltage is greater than 0.01 per unit

All generators must mitigate thermal injection constraints and voltage constraints in order to obtain any type of Interconnection Service. Further, all generators requesting Network Resource Interconnection Service (NRIS) must mitigate constraints found by using the Deliverability algorithm, to meet the system performance criteria for NERC category P1 events, if DFAX due to the study generator is equal to or greater than 5%.

4. Thermal Analysis

The thermal analysis results for the 2019 Central Study Cycle show generator projects J1191, J1197, J1198, J1199, J1200, J1201, J1202, J1204, J1213, J1216, J1222, J1225, J1227, J1231, J1232, J1233, J1234, J1235, J1241, J1254, J1263, J1265, J1266, J1268, J1269, J1271, J1272, J1274, J1275, J1276, J1289, J1295, J1296, J1299, J1301, J1303, J1306, J1308, J1311, J1318, J1323, J1330, J1332, J1333, J1334, J1335, J1336, J1338, J1339, J1340, J1342, J1348, J1352, J1353, J1354, J1355, J1356, J1357, J1358, J1360, J1363, J1369, J1376, J1378, J1381, J1382, J1383, J1385, J1386, J1387, J1388, J1390, J1391, J1392, J1393, J1396, J1398, J1405, J1407, J1408, J1409, J1419, J1422, J1447, J1448, J1450, J1453, J1454, J1457, J1464, J1466, J1475, J1481, J1482, J1488, and J1490 causing constraints. The details pertaining to the thermal analysis can be found in Appendix A – Ameren System Impact Study Report (CEII) and Appendix C – MISO ERIIS Analysis (CEII).

5. Voltage Analysis

The voltage analysis results for 2019 Central Study Cycle show generator projects J1208, J1209, J1227, J1233, J1234, J1235, J1254, J1269, J1271, J1272, J1274, J1275, J1276, J1295, J1296, J1302, J1308, J1356, J1369, J1388, J1391, J1393, J1396, J1398, J1405, J1409, J1419, J1422, J1450, and J1466 cause voltage violations. The details pertaining to the voltage analysis can be found in Appendix C – MISO ERIIS Analysis (CEII).

6. Stability Analysis

The MISO DPP and Ameren LPC stability analysis will be performed during Phase II. Results will be shared at that time.



7. Short Circuit Analysis

The short circuit analysis for the 2019 Central Study Cycle will be performed during Phase II. Results will be shared at that time.

8. Affected System Impact Study

The Affected Systems analysis for the 2019 Central Study Cycle will be performed during Phase II. Results will be shared at that time.

9. Deliverability Analysis

9.1. Introduction

Generator interconnection projects have to pass Generator Deliverability Study to be granted NRIS. If the generator is deemed not fully deliverable, the customer can choose either to change the project to an Energy Resource (ER) project or to proceed with the system upgrades that will make the generator fully deliverable. Generator Deliverability Study ensures that the Network Resources, on an aggregate basis, can meet the MISO aggregate load requirements during system peak condition without getting bottled up. The wind generators are tested at 100% of their maximum output level which then can be used to meet Resource Adequacy obligations, under Module E, of the MISO Transmission and Energy Market Tariff (TEMT).

MISO Generator Deliverability Study whitepaper describing the algorithm can be found in BPM 015 – Generation Interconnection, Appendix C.

9.2. Determining the MW Restriction

If one facility is overloaded based on the assessed “severe yet credible dispatch” scenario described in the study methodology, and the generator under study has a DF greater than 5%, part or all of its output is not deliverable. The restricted MW is calculated as following:

$$(\text{MW restricted}) = (\text{worst loading} - \text{MW rating}) / (\text{generator sensitivity factor})$$

If the result is larger than the maximum output of the generator, 100% of this generator’s output is not deliverable.



9.3. Deliverability Study Results

The limiting constraints (mon-con pairs) seen in the deliverability analysis for the 2019 Central Study Cycle are summarized in Appendix D – MISO Deliverability Analysis (CEII).

9.3.1. J1191

This generator is determined to be fully deliverable for 64.0 MW, contingent upon the system upgrades and contingent facilities identified in the NRIS analysis. Table 6 shows the NRIS results and cost estimates determined in the NRIS analysis.

Table 6: NRIS Results for J1191

Deliverable (NRIS) Amount in 2024 model: (Conditional on ERIS upgrades and case assumptions)	49.21	MW	76.89%	Constraints	1
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Next Upgrade for Higher NRIS Level (cumulative) (i.e. All upgrades must be made for 100% NRIS)	Level of Service Attainable (MW)	Distribution Factor	Associated with ERIS Network Upgrade	Projects Associated With ERIS Network Upgrade	Projects Associated With NRIS Constraint	NRIS Cost Allocated to Project (\$)	Total Cost of Upgrade (\$)
345992 7SPENCER 345 345435 7MAYWOOD 345 1 (Spencer Creek - Maywood 345 kV Line Rebuild/Upgrade)	64.0	0.1139	No	None	J1191 J1202 J1208 J1209 J1213 J1216 J1222 J1225 J1241 J1268 J1299 J1301 J1303 J1306 J1311 J1330 J1338 J1352 J1363 J1376 J1488 J1490	244,335	37,000,000

9.3.2. J1197

This generator is found to be fully deliverable for 75 MW without any network upgrades.



9.3.3. J1198

This generator is found to be fully deliverable for 51.8 MW without any network upgrades.

9.3.4. 1199

This generator is found to be fully deliverable for 20 MW without any network upgrades.

9.3.5. 1200

This generator is found to be fully deliverable for 24.2 MW without any network upgrades.

9.3.6. 1201

This generator is determined to be fully deliverable for 44.2 MW, contingent upon the system upgrades and contingent facilities identified in the NRIS analysis. Table 8 shows the NRIS results and cost estimates determined in the NRIS analysis.

Table 7: NRIS Results for J1201

Deliverable (NRIS) Amount in 2024 model: (Conditional on ERIS upgrades and case assumptions)	35.46	MW	80.23%	Constraints	1
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Next Upgrade for Higher NRIS Level (cumulative) (i.e. All upgrades must be made for 100% NRIS)	Level of Service Attainable (MW)	Distribution Factor	Associated with ERIS Network Upgrade	Projects Associated With ERIS Network Upgrade	Projects Associated With NRIS Constraint	NRIS Cost Allocated to Project (\$)	Total Cost of Upgrade (\$)
347955 7AUSTIN 345 270796 KINCAID ; B 345 1 (Kincaid - Austin 345 kV Line Rebuild/Upgrade)	44.2	0.0787	No	None	J1201 J1289 J1408 J1464	112,947	13,000,000

9.3.7. 1202

This generator is determined to be fully deliverable for 68.4 MW, contingent upon the system upgrades and contingent facilities identified in the NRIS analysis. Table 9 shows the NRIS results and cost estimates determined in the NRIS analysis.

Table 8: NRIS Results for J1202

Deliverable (NRIS) Amount in 2024 model: (Conditional on ERIS upgrades and case assumptions)	45.97	MW	67.21%	Constraints	1
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Next Upgrade for Higher NRIS Level (cumulative) (i.e. All upgrades must be made for 100% NRIS)	Level of Service Attainable (MW)	Distribution Factor	Associated with ERS Network Upgrade	Projects Associated With ERS Network Upgrade	Projects Associated With NRIS Constraint	NRIS Cost Allocated to Project (\$)	Total Cost of Upgrade (\$)
345992 7SPENCER 345 345435 7MAYWOOD 345 1 (Spencer Creek - Maywood 345 kV Line Rebuild/Upgrade)	68.4	0.1019	No	None	J1191 J1202 J1208 J1209 J1213 J1216 J1222 J1225 J1241 J1268 J1299 J1301 J1303 J1306 J1311 J1330 J1338 J1352 J1363 J1376 J1488 J1490	226,542	37,000,000

9.3.8. 1204

This generator is found to be fully deliverable for 199.3 MW without any network upgrades.

9.3.9. 1208

This generator is determined to be fully deliverable for 68.4 MW, contingent upon the system upgrades and contingent facilities identified in the NRIS analysis. Table 11 shows the NRIS results and cost estimates determined in the NRIS analysis.

Table 9: NRIS Results for J1208

Deliverable (NRIS) Amount in 2024 model: (Conditional on ERS upgrades and case assumptions)	53.76	MW	67.20%	Constraints	2
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Next Upgrade for Higher NRIS Level (cumulative) (i.e. All upgrades must be made for 100% NRIS)	Level of Service Attainable (MW)	Distribution Factor	Associated with ERS Network Upgrade	Projects Associated With ERS Network Upgrade	Projects Associated With NRIS Constraint	NRIS Cost Allocated to Project (\$)	Total Cost of Upgrade (\$)
345992 7SPENCER 345 345435 7MAYWOOD 345 1 (Spencer Creek - Maywood 345 kV Line Rebuild/Upgrade)	75.1	0.0560	No	None	J1191 J1202 J1208 J1209 J1213 J1216 J1222 J1225 J1241 J1268 J1299 J1301 J1303 J1306 J1311 J1330 J1338 J1352 J1363 J1376 J1488 J1490	145,612	37,000,000



41114 J1111 POI 161 350205 5CAMPBELLHIL 161 1 C (J1111 POI - Campbell Hill 161 kV Line Rating Increase)	80.0	0.0514	No	None	J1208 J1209 J1303	852,244	11,000,000
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9.3.10. 1209

This generator is determined to be fully deliverable for 80.0 MW, contingent upon the system upgrades and contingent facilities identified in the NRIS analysis. Table 12 shows the NRIS results and cost estimates determined in the NRIS analysis.

Table 10: NRIS Results for J1209

Deliverable (NRIS) Amount in 2024 model: (Conditional on ERS upgrades and case assumptions)	53.76	MW	67.20%	Constraints	2
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Next Upgrade for Higher NRIS Level (cumulative) (i.e. All upgrades must be made for 100% NRIS)	Level of Service Attainable (MW)	Distribution Factor	Associated with ERS Network Upgrade	Projects Associated With ERS Network Upgrade	Projects Associated With NRIS Constraint	NRIS Cost Allocated to Project (\$)	Total Cost of Upgrade (\$)
345992 7SPENCER 345 345435 7MAYWOOD 345 1 (Spencer Creek - Maywood 345 kV Line Rebuild/Upgrade)	75.1	0.0560	No	None	J1191 J1202 J1208 J1209 J1213 J1216 J1222 J1225 J1241 J1268 J1299 J1301 J1303 J1306 J1311 J1330 J1338 J1352 J1363 J1376 J1488 J1490	145,612	37,000,000
41114 J1111 POI 161 350205 5CAMPBELLHIL 161 1 C (J1111 POI - Campbell Hill 161 kV Line Rating Increase)	80.0	0.0514	No	None	J1208 J1209 J1303	852,244	11,000,000

9.3.11. 1213

This generator is determined to be fully deliverable for 60.0 MW, contingent upon the system upgrades and contingent facilities identified in the NRIS analysis. Table 13 shows the NRIS results and cost estimates determined in the NRIS analysis.

Table 11: NRIS Results for J1213

Deliverable (NRIS) Amount in 2024 model: (Conditional on ERS upgrades and case assumptions)	40.32	MW	67.20%	Constraints	1
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Next Upgrade for Higher NRIS Level (cumulative) (i.e. All upgrades must be made for 100% NRIS)	Level of Service Attainable (MW)	Distribution Factor	Associated with ERIIS Network Upgrade	Projects Associated With ERIIS Network Upgrade	Projects Associated With NRIS Constraint	NRIS Cost Allocated to Project (\$)	Total Cost of Upgrade (\$)
345992 7SPENCER 345 345435 7MAYWOOD 345 1 (Spencer Creek - Maywood 345 kV Line Rebuild/Upgrade)	60.0	0.1096	No	None	J1191 J1202 J1208 J1209 J1213 J1216 J1222 J1225 J1241 J1268 J1299 J1301 J1303 J1306 J1311 J1330 J1338 J1352 J1363 J1376 J1488 J1490	213,737	37,000,000

9.3.12. 1216

This generator is determined to be fully deliverable for 250.0 MW, contingent upon the system upgrades and contingent facilities identified in the NRIS analysis. Table 14 shows the NRIS results and cost estimates determined in the NRIS analysis.

Table 12: NRIS Results for J1216

Deliverable (NRIS) Amount in 2024 model: (Conditional on ERIIS upgrades and case assumptions)	168.02	MW	67.21%	Constraints	1
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Next Upgrade for Higher NRIS Level (cumulative) (i.e. All upgrades must be made for 100% NRIS)	Level of Service Attainable (MW)	Distribution Factor	Associated with ERIIS Network Upgrade	Projects Associated With ERIIS Network Upgrade	Projects Associated With NRIS Constraint	NRIS Cost Allocated to Project (\$)	Total Cost of Upgrade (\$)
345992 7SPENCER 345 345435 7MAYWOOD 345 1 (Spencer Creek - Maywood 345 kV Line Rebuild/Upgrade)	250.0	0.0657	No	None	J1191 J1202 J1208 J1209 J1213 J1216 J1222 J1225 J1241 J1268 J1299 J1301 J1303 J1306 J1311 J1330 J1338 J1352 J1363 J1376 J1488 J1490	533,856	37,000,000

9.3.13. 1222

This generator is determined to be fully deliverable for 200.0 MW, contingent upon the system upgrades and contingent facilities identified in the NRIS analysis. Table 15 shows the NRIS results and cost estimates determined in the NRIS analysis.



Table 13: NRIS Results for J1222

Deliverable (NRIS) Amount in 2024 model: (Conditional on ERS upgrades and case assumptions)	55.66	MW	27.83%	Constraints	2
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Next Upgrade for Higher NRIS Level (cumulative) (i.e. All upgrades must be made for 100% NRIS)	Level of Service Attainable (MW)	Distribution Factor	Associated with ERS Network Upgrade	Projects Associated With ERS Network Upgrade	Projects Associated With NRIS Constraint	NRIS Cost Allocated to Project (\$)	Total Cost of Upgrade (\$)
43386 J1338 POI 345 43388 J1363 POI 345 1 C (J1338 - J1363 345 kV Line Rebuild/Upgrade)	114.9	0.9981	No	None	J1222 J1338	10,857,143	19,000,000
345992 7SPENCER 345 345435 7MAYWOOD 345 1 (Spencer Creek - Maywood 345 kV Line Rebuild/Upgrade)	200.0	0.9981	No	None	J1191 J1202 J1208 J1209 J1213 J1216 J1222 J1225 J1241 J1268 J1299 J1301 J1303 J1306 J1311 J1330 J1338 J1352 J1363 J1376 J1488 J1490	6,488,175	37,000,000

9.3.14. 1225

This generator is determined to be fully deliverable for 160.0 MW, contingent upon the system upgrades and contingent facilities identified in the NRIS analysis. Table 16 shows the NRIS results and cost estimates determined in the NRIS analysis.

Table 14: NRIS Results for J1225

Deliverable (NRIS) Amount in 2024 model: (Conditional on ERS upgrades and case assumptions)	107.53	MW	67.21%	Constraints	1
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Next Upgrade for Higher NRIS Level (cumulative) (i.e. All upgrades must be made for 100% NRIS)	Level of Service Attainable (MW)	Distribution Factor	Associated with ERS Network Upgrade	Projects Associated With ERS Network Upgrade	Projects Associated With NRIS Constraint	NRIS Cost Allocated to Project (\$)	Total Cost of Upgrade (\$)
345992 7SPENCER 345 345435 7MAYWOOD 345 1 (Spencer Creek - Maywood 345 kV Line Rebuild/Upgrade)	160.0	0.0796	No	None	J1191 J1202 J1208 J1209 J1213 J1216 J1222 J1225 J1241 J1268 J1299 J1301 J1303 J1306 J1311 J1330 J1338 J1352	413,954	37,000,000



					J1363 J1376 J1488 J1490		
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9.3.15. 1227

This generator is determined to be fully deliverable for 125.0 MW, contingent upon the system upgrades and contingent facilities identified in the NRIS analysis. Table 17 shows the NRIS results and cost estimates determined in the NRIS analysis.

Table 15: NRIS Results for J1227

Deliverable (NRIS) Amount in 2024 model: (Conditional on ERS upgrades and case assumptions)	0	MW	0%	Constraints	7
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Next Upgrade for Higher NRIS Level (cumulative) (i.e. All upgrades must be made for 100% NRIS)	Level of Service Attainable (MW)	Distribution Factor	Associated with ERS Network Upgrade	Projects Associated With ERS Network Upgrade	Projects Associated With NRIS Constraint	NRIS Cost Allocated to Project (\$)	Total Cost of Upgrade (\$)
340617 4HENDR 138 340560 5HENDR 161 1 (Henderson 161/138kV Xfmr #1 + Breaker/Switch/Linetrap Upgrades)	58.9	0.0682	No	None	J1227 J1269 J1271 J1272 J1274 J1276 J1308 J1369	528,842	5,200,000
253528 10GRND13 138 253753 10NTVL13S 138 82 (Grandview - Newtonville 138kV Line Rebuild/Upgrade)	68.8	0.2594	No	None	J1227 J1269 J1271 J1272 J1274 J1275 J1276 J1369 J1409	3,624,175	12,470,000
43694 J1369 POI 138 253522 10DUBS13 138 1 C (Culley - Dubois 138kV Path Rebuild/Upgrade)	77.6	0.5322	No	None	J1227 J1269 J1271 J1272 J1274 J1276 J1369	19,384,539	49,680,000
253586 10AEP_T 138 253528 10GRND13 138 82 (AEP Tap - Grandview 138kV Line Rebuild/Upgrade)	96.1	0.2783	No	None	J1227 J1269 J1271 J1272 J1274 J1275 J1276 J1296 J1369 J1409	809,838	3,500,000



248773 07MEROM5 345 88297 J829 POI 345 1 (Hortonville - Edwardsport 345kV New Line Addition)	101.6	0.0806	No	None	J1227 J1233 J1234 J1235 J1254 J1269 J1271 J1272 J1274 J1275 J1276 J1295 J1296 J1302 J1308 J1348 J1356 J1360 J1369 J1378 J1385 J1391 J1393 J1396 J1398 J1405 J1409 J1419 J1422 J1448 J1450 J1457 J1466 J1470	1,403,983	236,000,000
253500 10CULY13 138 253586 10AEP_T 138 82 (Culley - AEP Tap 138kV Line Rebuild/Upgrade)	107.6	0.2783	No	None	J1227 J1269 J1271 J1272 J1274 J1275 J1276 J1369 J1409	5,805,094	23,400,000
253520 10FRAN13 138 249820 08OKLND 138 1 (Francisco - Oakland City 138kV Line Upgrade)	125.0	0.0860	No	None	J1227 J1269 J1271 J1272 J1274 J1275 J1276 J1296 J1369 J1409 J1466	407,714	8,340,000

9.3.16. 1231

This generator is found to be fully deliverable for 125.0 MW without any network upgrades.

9.3.17. 1232

This generator is found to be fully deliverable for 99.0 MW without any network upgrades.

9.3.18. 1233

This generator is determined to be fully deliverable for 32.5 MW, contingent upon the system upgrades and contingent facilities identified in the NRIS analysis. Table 18 shows the NRIS results and cost estimates determined in the NRIS analysis.

Table 16: NRIS Results for J1225

Deliverable (NRIS) Amount in 2024 model: (Conditional on ERIS upgrades and case assumptions)	24.98	MW	76.86%	Constraints	1
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Next Upgrade for Higher NRIS Level (cumulative) (i.e. All upgrades must be made for 100% NRIS)	Level of Service Attainable (MW)	Distribution Factor	Associated with ERIS Network Upgrade	Projects Associated With ERIS Network Upgrade	Projects Associated With NRIS Constraint	NRIS Cost Allocated to Project (\$)	Total Cost of Upgrade (\$)
248773 07MEROM5 345 88297 J829 POI 345 1 (Hortonville - Edwardsport 345kV New Line Addition)	32.5	0.0664	No	None	J1227 J1233 J1234 J1235 J1254 J1269 J1271 J1272 J1274 J1275 J1276 J1295 J1296 J1302 J1308 J1348 J1356 J1360 J1369 J1378 J1385 J1391 J1393 J1396 J1398 J1405 J1409 J1419 J1422 J1448 J1450 J1457 J1466 J1470	347,824	236,000,000



9.3.19. 1234

This generator is determined to be fully deliverable for 100.00 MW, contingent upon the system upgrades and contingent facilities identified in the NRIS analysis. Table 19 shows the NRIS results and cost estimates determined in the NRIS analysis.

Table 17: NRIS Results for J1234

Deliverable (NRIS) Amount in 2024 model: (Conditional on ERIS upgrades and case assumptions)	76.87	MW	76.87%	Constraints	1
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Next Upgrade for Higher NRIS Level (cumulative) (i.e. All upgrades must be made for 100% NRIS)	Level of Service Attainable (MW)	Distribution Factor	Associated with ERIS Network Upgrade	Projects Associated With ERIS Network Upgrade	Projects Associated With NRIS Constraint	NRIS Cost Allocated to Project (\$)	Total Cost of Upgrade (\$)
248773 07MEROM5 345 88297 J829 POI 345 1 (Hortonville - Edwardsport 345kV New Line Addition)	100.0	0.0559	No	None	J1227 J1233 J1234 J1235 J1254 J1269 J1271 J1272 J1274 J1275 J1276 J1295 J1296 J1302 J1308 J1348 J1356 J1360 J1369 J1378 J1385 J1391 J1393 J1396 J1398 J1405 J1409 J1419 J1422 J1448 J1450 J1457 J1466 J1470	927,368	236,000,000

9.3.20. 1235

This generator is determined to be fully deliverable for 50.0 MW, contingent upon the system upgrades and contingent facilities identified in the NRIS analysis. Table 20 shows the NRIS results and cost estimates determined in the NRIS analysis.

Table 18: NRIS Results for J1235

Deliverable (NRIS) Amount in 2024 model: (Conditional on ERIS upgrades and case assumptions)	38.43	MW	76.86%	Constraints	1
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Next Upgrade for Higher NRIS Level (cumulative) (i.e. All upgrades must be made for 100% NRIS)	Level of Service Attainable (MW)	Distribution Factor	Associated with ERIS Network Upgrade	Projects Associated With ERIS Network Upgrade	Projects Associated With NRIS Constraint	NRIS Cost Allocated to Project (\$)	Total Cost of Upgrade (\$)
248773 07MEROM5 345 88297 J829 POI 345 1 (Hortonville - Edwardsport 345kV New Line Addition)	50.0	0.0559	No	None	J1227 J1233 J1234 J1235 J1254 J1269 J1271 J1272 J1274 J1275 J1276 J1295 J1296 J1302 J1308 J1348 J1356 J1360 J1369 J1378 J1385 J1391 J1393 J1396 J1398 J1405 J1409 J1419 J1422 J1448 J1450 J1457 J1466 J1470	463,684	236,000,000



9.3.21. 1241

This generator is determined to be fully deliverable for 200.0 MW, contingent upon the system upgrades and contingent facilities identified in the NRIS analysis. Table 21 shows the NRIS results and cost estimates determined in the NRIS analysis.

Table 19: NRIS Results for J1241

Deliverable (NRIS) Amount in 2024 model: (Conditional on ERIIS upgrades and case assumptions)	134.41	MW	63.18%	Constraints	1
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Next Upgrade for Higher NRIS Level (cumulative) (i.e. All upgrades must be made for 100% NRIS)	Level of Service Attainable (MW)	Distribution Factor	Associated with ERIIS Network Upgrade	Projects Associated With ERIIS Network Upgrade	Projects Associated With NRIS Constraint	NRIS Cost Allocated to Project (\$)	Total Cost of Upgrade (\$)
345992 7SPENCER 345 345435 7MAYWOOD 345 1 (Spencer Creek - Maywood 345 kV Line Rebuild/Upgrade)	200.0	0.0532	No	None	J1191 J1202 J1208 J1209 J1213 J1216 J1222 J1225 J1241 J1268 J1299 J1301 J1303 J1306 J1311 J1330 J1338 J1352 J1363 J1376 J1488 J1490	345,828	37,000,000

9.3.22. 1242

This generator is found to be fully deliverable for 25.0 MW without any network upgrades.

9.3.23. 1243

This generator is found to be fully deliverable for 25.0 MW without any network upgrades.

9.3.24. 1254

This generator is determined to be fully deliverable for 150.0 MW, contingent upon the system upgrades and contingent facilities identified in the NRIS analysis. Table 22 shows the NRIS results and cost estimates determined in the NRIS analysis.

Table 20: NRIS Results for J1254

Deliverable (NRIS) Amount in 2024 model: (Conditional on ERIIS upgrades and case assumptions)	56.59	MW	37.73%	Constraints	1
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Next Upgrade for Higher NRIS Level (cumulative) (i.e. All upgrades must be made for 100% NRIS)	Level of Service Attainable (MW)	Distribution Factor	Associated with ERIIS Network Upgrade	Projects Associated With ERIIS Network Upgrade	Projects Associated With NRIS Constraint	NRIS Cost Allocated to Project (\$)	Total Cost of Upgrade (\$)
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Multiple Constraints (See Appendix D) (Hortonville - Edwardsport 345kV New Line Addition)	150.0	0.0986	No	None	J1227 J1233 J1234 J1235 J1254 J1269 J1271 J1272 J1274 J1275 J1276 J1295 J1296 J1302 J1308 J1348 J1356 J1360 J1369 J1378 J1385 J1391 J1393 J1396 J1398 J1405 J1409 J1419 J1422 J1448 J1450 J1457 J1466 J1470	47,864,733	236,000,000
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9.3.25. 1263

This generator is found to be fully deliverable for 408.6 MW without any network upgrades.

9.3.26. 1265

This generator is found to be fully deliverable for 43.0 MW without any network upgrades.

9.3.27. 1266

This generator is found to be fully deliverable for 99.0 MW without any network upgrades

9.3.28. 1268

This generator is determined to be fully deliverable for 150.0 MW, contingent upon the system upgrades and contingent facilities identified in the NRIS analysis. Table 25 shows the NRIS results and cost estimates determined in the NRIS analysis.

Table 21: NRIS Results for J1268

Deliverable (NRIS) Amount in 2024 model: (Conditional on ERIS upgrades and case assumptions)	87.98	MW	58.65%	Constraints	2
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Next Upgrade for Higher NRIS Level (cumulative) (i.e. All upgrades must be made for 100% NRIS)	Level of Service Attainable (MW)	Distribution Factor	Associated with ERIS Network Upgrade	Projects Associated With ERIS Network Upgrade	Projects Associated With NRIS Constraint	NRIS Cost Allocated to Project (\$)	Total Cost of Upgrade (\$)
346122 2NEWPIKE 69.0 346146 2VANDAL_AM 69.0 1 (Vandalia - Pike 69 kV Line Upgrade)	100.8	0.1130	No	None	J1268	14,000,000	14,000,000
345992 7SPENCER 345 345435 7MAYWOOD 345 1 (Spencer Creek - Maywood 345 kV Line Rebuild/Upgrade)	150.0	0.1039	No	None	J1191 J1202 J1208 J1209 J1213 J1216 J1222 J1225 J1241 J1268 J1299 J1301 J1303 J1306 J1311 J1330 J1338 J1352 J1363 J1376 J1488 J1490	506,554	37,000,000



9.3.29. 1269

This generator is determined to be fully deliverable for 100.0 MW, contingent upon the system upgrades and contingent facilities identified in the NRIS analysis. Table 26 shows the NRIS results and cost estimates determined in the NRIS analysis.

Table 22: NRIS Results for J1269

Deliverable (NRIS) Amount in 2024 model: (Conditional on ERIS upgrades and case assumptions)	0	MW	0%	Constraints	8
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Next Upgrade for Higher NRIS Level (cumulative) (i.e. All upgrades must be made for 100% NRIS)	Level of Service Attainable (MW)	Distribution Factor	Associated with ERIS Network Upgrade	Projects Associated With ERIS Network Upgrade	Projects Associated With NRIS Constraint	NRIS Cost Allocated to Project (\$)	Total Cost of Upgrade (\$)
340617 4HENDR 138 340560 5HENDR 161 1 (Henderson 161/138kV Xfmr #1 + Breaker/Switch/Linetrap Upgrades)	47.6	0.0886	No	None	J1227 J1269 J1271 J1272 J1274 J1276 J1308 J1369	478,768	5,200,000
253528 10GRND13 138 253753 10NTVL13S 138 82 (Grandview - Newtonville 138kV Line Rebuild/Upgrade)	55.6	0.1024	No	None	J1227 J1269 J1271 J1272 J1274 J1275 J1276 J1369 J1409	1,155,980	12,470,000
43694 J1369 POI 138 253522 10DUBS13 138 1 C (Culley - Dubois 138kV Path Rebuild/Upgrade)	62.7	0.0883	No	None	J1227 J1269 J1271 J1272 J1274 J1276 J1369	2,241,438	49,680,000
253586 10AEP_T 138 253528 10GRND13 138 82 (AEP Tap - Grandview 138kV Line Rebuild/Upgrade)	77.6	0.1089	No	None	J1227 J1269 J1271 J1272 J1274 J1275 J1276 J1296 J1369 J1409	256,050	3,500,000
Multiple Constraints (See Appendix D) (Hortonville - Edwardsport 345kV New Line Addition)	82.1	0.0932	No	None	J1227 J1233 J1234 J1235 J1254 J1269 J1271 J1272 J1274 J1275 J1276 J1295 J1296 J1302 J1308 J1348 J1356 J1360 J1369 J1378 J1385 J1391 J1393 J1396 J1398 J1405 J1409 J1419 J1422 J1448 J1450 J1457 J1466 J1470	1,945,428	236,000,000



253500 10CULY13 138 253586 10AEP_T 138 82 (Culley - AEP Tap 138kV Line Rebuild/Upgrade)	86.9	0.1089	No	None	J1227 J1269 J1271 J1272 J1274 J1275 J1276 J1369 J1409	1,835,419	23,400,000
253520 10FRAN13 138 249820 08OKLND 138 1 (Francisco - Oakland City 138kV Line Upgrade)	98.2	0.2368	No	None	J1227 J1269 J1271 J1272 J1274 J1275 J1276 J1296 J1369 J1409 J1466	907,090	8,340,000
340994 5HMP&L 161 340622 5REIDEHV 161 1 (HMPL Sub 4 - Reid 161 kV Line Rebuild)	100.0	0.0587	No	None	J1269 J1274 J1276 J1271 J1272 J1409 J1275 J1466	772,277	32,000,000

9.3.30. 1271

This generator is determined to be fully deliverable for 100.0 MW, contingent upon the system upgrades and contingent facilities identified in the NRIS analysis. Table 27 shows the NRIS results and cost estimates determined in the NRIS analysis.

Table 23: NRIS Results for J1271

Deliverable (NRIS) Amount in 2024 model: (Conditional on ERIS upgrades and case assumptions)	0	MW	0%	Constraints	8
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Next Upgrade for Higher NRIS Level (cumulative) (i.e. All upgrades must be made for 100% NRIS)	Level of Service Attainable (MW)	Distribution Factor	Associated with ERIS Network Upgrade	Projects Associated With ERIS Network Upgrade	Projects Associated With NRIS Constraint	NRIS Cost Allocated to Project (\$)	Total Cost of Upgrade (\$)
340617 4HENDR 138 340560 5HENDR 161 1 (Henderson 161/138kV Xfmr #1 + Breaker/Switch/Linetrap Upgrades)	47.1	0.1237	No	None	J1227 J1269 J1271 J1272 J1274 J1276 J1308 J1369	709,240	5,200,000
253528 10GRND13 138 253753 10NTVL13S 138 82 (Grandview - Newtonville 138kV Line Rebuild/Upgrade)	55.0	0.1937	No	None	J1227 J1269 J1271 J1272 J1274 J1275 J1276 J1369 J1409	2,165,004	12,470,000
43694 J1369 POI 138 253522 10DUBS13 138 1 C (Culley - Dubois 138kV Path Rebuild/Upgrade)	62.1	0.1763	No	None	J1227 J1269 J1271 J1272 J1274 J1276 J1369	4,800,335	49,680,000



253586 10AEP_T 138 253528 10GRND13 138 82 (AEP Tap - Grandview 138kV Line Rebuild/Upgrade)	76.9	0.2078	No	None	J1227 J1269 J1271 J1272 J1274 J1275 J1276 J1296 J1369 J1409	483,750	3,500,000
Multiple Constraints (See Appendix D) (Hortonville - Edwardsport 345kV New Line Addition)	81.3	0.0889	No	None	J1227 J1233 J1234 J1235 J1254 J1269 J1271 J1272 J1274 J1275 J1276 J1295 J1296 J1302 J1308 J1348 J1356 J1360 J1369 J1378 J1385 J1391 J1393 J1396 J1398 J1405 J1409 J1419 J1422 J1448 J1450 J1457 J1466 J1470	1,860,893	236,000,000
253500 10CULY13 138 253586 10AEP_T 138 82 (Culley - AEP Tap 138kV Line Rebuild/Upgrade)	86.1	0.2078	No	None	J1227 J1269 J1271 J1272 J1274 J1275 J1276 J1369 J1409	3,467,621	23,400,000
253520 10FRAN13 138 249820 08OKLND 138 1 (Francisco - Oakland City 138kV Line Upgrade)	97.2	0.1716	No	None	J1227 J1269 J1271 J1272 J1274 J1275 J1276 J1296 J1369 J1409 J1466	650,825	8,340,000
340994 5HMP&L 161 340622 5REIDEHV 161 1 (HMPL Sub 4 - Reid 161 kV Line Rebuild)	100.0	0.0846	No	None	J1269 J1274 J1276 J1271 J1272 J1409 J1275 J1466	1,102,006	32,000,000

9.3.31. 1272

This generator is determined to be fully deliverable for 50.0 MW, contingent upon the system upgrades and contingent facilities identified in the NRIS analysis. Table 28 shows the NRIS results and cost estimates determined in the NRIS analysis.

Table 24: NRIS Results for J1272

Deliverable (NRIS) Amount in 2024 model: (Conditional on ERS upgrades and case assumptions)	0	MW	0%	Constraints	8
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Next Upgrade for Higher NRIS Level (cumulative) (i.e. All upgrades must be made for 100% NRIS)	Level of Service Attainable (MW)	Distribution Factor	Associated with ERS Network Upgrade	Projects Associated With ERS Network Upgrade	Projects Associated With NRIS Constraint	NRIS Cost Allocated to Project (\$)	Total Cost of Upgrade (\$)
340617 4HENDR 138 340560 5HENDR 161 1 (Henderson 161/138kV Xfmr #1 + Breaker/Switch/Linetrap Upgrades)	23.6	0.1302	No	None	J1227 J1269 J1271 J1272 J1274 J1276 J1308 J1369	369,803	5,200,000
253528 10GRND13 138 253753 10NTVL13S 138 82 (Grandview - Newtonville 138kV Line Rebuild/Upgrade)	27.5	0.1910	No	None	J1227 J1269 J1271 J1272 J1274 J1275 J1276 J1369 J1409	1,067,413	12,470,000
43694 J1369 POI 138 253522 10DUBS13 138 1 C (Culley - Dubois 138kV Path Rebuild/Upgrade)	31.0	0.1739	No	None	J1227 J1269 J1271 J1272 J1274 J1276 J1369	2,367,941	49,680,000
253586 10AEP_T 138 253528 10GRND13 138 82 (AEP Tap - Grandview 138kV Line Rebuild/Upgrade)	38.4	0.2048	No	None	J1227 J1269 J1271 J1272 J1274 J1275 J1276 J1296 J1369 J1409	238,383	3,500,000
Multiple Constraints (See Appendix D) (Hortonville - Edwardsport 345kV New Line Addition)	40.6	0.0888	No	None	J1227 J1233 J1234 J1235 J1254 J1269 J1271 J1272 J1274 J1275 J1276 J1295 J1296 J1302 J1308 J1348 J1356 J1360 J1369 J1378 J1385 J1391 J1393 J1396 J1398 J1405 J1409 J1419 J1422 J1448 J1450 J1457 J1466 J1470	928,599	236,000,000
253500 10CULY13 138 253586 10AEP_T 138 82 (Culley - AEP Tap 138kV Line Rebuild/Upgrade)	43.0	0.2048	No	None	J1227 J1269 J1271 J1272 J1274 J1275 J1276 J1369 J1409	1,708,780	23,400,000
253520 10FRAN13 138 249820 08OKLND 138 1 (Francisco - Oakland City 138kV Line Upgrade)	48.6	0.1577	No	None	J1227 J1269 J1271 J1272 J1274 J1275 J1276 J1296 J1369 J1409 J1466	299,053	8,340,000



340994 5HMP&L 161 340622 5REIDEHV 161 1 (HMPL Sub 4 - Reid 161 kV Line Rebuild)	50.0	0.0891	No	None	J1269 J1274 J1276 J1271 J1272 J1409 J1275 J1466	580,311	32,000,000
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9.3.32. 1274

This generator is determined to be fully deliverable for 100.0 MW, contingent upon the system upgrades and contingent facilities identified in the NRIS analysis. Table 29 shows the NRIS results and cost estimates determined in the NRIS analysis.

Table 25: NRIS Results for J1274

Deliverable (NRIS) Amount in 2024 model: (Conditional on ERS upgrades and case assumptions)	0	MW	0%	Constraints	8
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Next Upgrade for Higher NRIS Level (cumulative) (i.e. All upgrades must be made for 100% NRIS)	Level of Service Attainable (MW)	Distribution Factor	Associated with ERS Network Upgrade	Projects Associated With ERS Network Upgrade	Projects Associated With NRIS Constraint	NRIS Cost Allocated to Project (\$)	Total Cost of Upgrade (\$)
340617 4HENDR 138 340560 5HENDR 161 1 (Henderson 161/138kV Xfmr #1 + Breaker/Switch/Linetrap Upgrades)	47.1	0.1777	No	None	J1227 J1269 J1271 J1272 J1274 J1276 J1308 J1369	927,982	5,200,000
253528 10GRND13 138 253753 10NTVL13S 138 82 (Grandview - Newtonville 138kV Line Rebuild/Upgrade)	55.0	0.1361	No	None	J1227 J1269 J1271 J1272 J1274 J1275 J1276 J1369 J1409	1,521,203	12,470,000
43694 J1369 POI 138 253522 10DUBS13 138 1 C (Culley - Dubois 138kV Path Rebuild/Upgrade)	62.1	0.1251	No	None	J1227 J1269 J1271 J1272 J1274 J1276 J1369	3,410,112	49,680,000
253586 10AEP_T 138 253528 10GRND13 138 82 (AEP Tap - Grandview 138kV Line Rebuild/Upgrade)	76.9	0.1462	No	None	J1227 J1269 J1271 J1272 J1274 J1275 J1276 J1296 J1369 J1409	340,347	3,500,000
Multiple Constraints (See Appendix D) (Hortonville - Edwardsport 345kV New Line Addition)	81.3	0.0915	No	None	J1227 J1233 J1234 J1235 J1254 J1269 J1271 J1272 J1274 J1275 J1276 J1295 J1296 J1302 J1308 J1348 J1356 J1360 J1369 J1378 J1385 J1391 J1393 J1396 J1398 J1405 J1409	1,913,850	236,000,000



					J1419 J1422 J1448 J1450 J1457 J1466 J1470		
253500 10CULY13 138 253586 10AEP_T 138 82 (Culley - AEP Tap 138kV Line Rebuild/Upgrade)	86.1	0.1462	No	None	J1227 J1269 J1271 J1272 J1274 J1275 J1276 J1369 J1409	2,439,683	23,400,000
253520 10FRAN13 138 249820 08OKLND 138 1 (Francisco - Oakland City 138kV Line Upgrade)	97.2	0.1379	No	None	J1227 J1269 J1271 J1272 J1274 J1275 J1276 J1296 J1369 J1409 J1466	523,012	8,340,000
340994 5HMP&L 161 340622 5REIDEHV 161 1 (HMPL Sub 4 - Reid 161 kV Line Rebuild)	100.0	0.1209	No	None	J1269 J1274 J1276 J1271 J1272 J1409 J1275 J1466	1,574,852	32,000,000

9.3.32. 1275

This generator is determined to be fully deliverable for 100.0 MW, contingent upon the system upgrades and contingent facilities identified in the NRIS analysis. Table 30 shows the NRIS results and cost estimates determined in the NRIS analysis.

Table 26: NRIS Results for J1275

Deliverable (NRIS) Amount in 2024 model: (Conditional on ERIIS upgrades and case assumptions)	62.06	MW	62.06%	Constraints	6
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Next Upgrade for Higher NRIS Level (cumulative) (i.e. All upgrades must be made for 100% NRIS)	Level of Service Attainable (MW)	Distribution Factor	Associated with ERIIS Network Upgrade	Projects Associated With ERIIS Network Upgrade	Projects Associated With NRIS Constraint	NRIS Cost Allocated to Project (\$)	Total Cost of Upgrade (\$)
253586 10AEP_T 138 253528 10GRND13 138 82 (AEP Tap - Grandview 138kV Line Rebuild/Upgrade)	73.7	0.0508	No	None	J1227 J1269 J1271 J1272 J1274 J1275 J1276 J1296 J1369 J1409	118,260	3,500,000
253528 10GRND13 138 253753 10NTVL13S 138 82 (Grandview - Newtonville 138kV Line Rebuild/Upgrade)	76.9	0.0532	No	None	J1227 J1269 J1271 J1272 J1274 J1275 J1276 J1369 J1409	594,622	12,470,000



Multiple Constraints (See Appendix D) (Hortonville - Edwardsport 345kV New Line Addition)	81.3	0.0840	No	None	J1227 J1233 J1234 J1235 J1254 J1269 J1271 J1272 J1274 J1275 J1276 J1295 J1296 J1302 J1308 J1348 J1356 J1360 J1369 J1378 J1385 J1391 J1393 J1396 J1398 J1405 J1409 J1419 J1422 J1448 J1450 J1457 J1466 J1470	1,758,673	236,000,000
253500 10CULY13 138 253586 10AEP_T 138 82 (Culley - AEP Tap 138kV Line Rebuild/Upgrade)	86.1	0.0508	No	None	J1227 J1269 J1271 J1272 J1274 J1275 J1276 J1369 J1409	847,715	23,400,000
253520 10FRAN13 138 249820 08OKLND 138 1 (Francisco - Oakland City 138kV Line Upgrade)	97.2	0.0626	No	None	J1227 J1269 J1271 J1272 J1274 J1275 J1276 J1296 J1369 J1409 J1466	237,422	8,340,000
340994 5HMP&L 161 340622 5REIDEHV 161 1 (HMPL Sub 4 - Reid 161 kV Line Rebuild)	100.0	0.5023	No	None	J1269 J1274 J1276 J1271 J1272 J1409 J1275 J1466	6,542,995	32,000,000

9.3.33. 1276

This generator is determined to be fully deliverable for 100.0 MW, contingent upon the system upgrades and contingent facilities identified in the NRIS analysis. Table 31 shows the NRIS results and cost estimates determined in the NRIS analysis.

Table 27: NRIS Results for J1276

Deliverable (NRIS) Amount in 2024 model: (Conditional on ERS upgrades and case assumptions)	0	MW	0%	Constraints	8
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Next Upgrade for Higher NRIS Level (cumulative) (i.e. All upgrades must be made for 100% NRIS)	Level of Service Attainable (MW)	Distribution Factor	Associated with ERS Network Upgrade	Projects Associated With ERS Network Upgrade	Projects Associated With NRIS Constraint	NRIS Cost Allocated to Project (\$)	Total Cost of Upgrade (\$)
253621 10ABB_R 138 340617 4HENDR 138 1 (Henderson 161/138kV Xfmr #1 + Breaker/Switch/Linetrap)	47.1	0.1777	No	None	J1227 J1269 J1271 J1272 J1274 J1276 J1308 J1369	927,982	5,200,000



253528 10GRND13 138 253753 10NTVL13S 138 82 (Grandview - Newtonville 138kV Line Rebuild/Upgrade)	55.0	0.1361	No	None	J1227 J1269 J1271 J1272 J1274 J1275 J1276 J1369 J1409	1,521,203	12,470,000
43694 J1369 POI 138 253522 10DUBS13 138 1 C (Culley - Dubois 138kV Path Rebuild/Upgrade)	62.1	0.1251	No	None	J1227 J1269 J1271 J1272 J1274 J1276 J1369	3,410,112	49,680,000
253586 10AEP_T 138 253528 10GRND13 138 82 (AEP Tap - Grandview 138kV Line Rebuild/Upgrade)	76.9	0.1462	No	None	J1227 J1269 J1271 J1272 J1274 J1275 J1276 J1296 J1369 J1409	340,347	3,500,000
Multiple Constraints (See Appendix D) (Hortonville - Edwardsport 345kV New Line Addition)	81.3	0.0915	No	None	J1227 J1233 J1234 J1235 J1254 J1269 J1271 J1272 J1274 J1275 J1276 J1295 J1296 J1302 J1308 J1348 J1356 J1360 J1369 J1378 J1385 J1391 J1393 J1396 J1398 J1405 J1409 J1419 J1422 J1448 J1450 J1457 J1466 J1470	1,913,850	236,000,000
253500 10CULY13 138 253586 10AEP_T 138 82 (Culley - AEP Tap 138kV Line Rebuild/Upgrade)	86.1	0.1462	No	None	J1227 J1269 J1271 J1272 J1274 J1275 J1276 J1369 J1409	2,439,683	23,400,000
253520 10FRAN13 138 249820 08OKLND 138 1 (Francisco - Oakland City 138kV Line Upgrade)	97.2	0.1379	No	None	J1227 J1269 J1271 J1272 J1274 J1275 J1276 J1296 J1369 J1409 J1466	523,012	8,340,000
340994 5HMP&L 161 340622 5REIDEHV 161 1 (HMPL Sub 4 - Reid 161 kV Line Rebuild)	100.0	0.1209	No	None	J1269 J1274 J1276 J1271 J1272 J1409 J1275 J1466	1,574,852	32,000,000

9.3.34. 1289

This generator is determined to be fully deliverable for 200.0 MW, contingent upon the system upgrades and contingent facilities identified in the NRIS analysis. Table 32 shows the NRIS results and cost estimates determined in the NRIS analysis.



Table 28: NRIS Results for J1289

Deliverable (NRIS) Amount in 2024 model: (Conditional on ERS upgrades and case assumptions)	160.43	MW	80.22%	Constraints	2
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Next Upgrade for Higher NRIS Level (cumulative) (i.e. All upgrades must be made for 100% NRIS)	Level of Service Attainable (MW)	Distribution Factor	Associated with ERS Network Upgrade	Projects Associated With ERS Network Upgrade	Projects Associated With NRIS Constraint	NRIS Cost Allocated to Project (\$)	Total Cost of Upgrade (\$)
347955 7AUSTIN 345 270796 KINCAID ; B 345 1 (Kincaid - Austin 345 kV Line Rebuild/Upgrade)	192.3	0.5886	No	None	J1201 J1289 J1408 J1464	1,383,204	6,000,000
346555 4AUBURN N 138 343515 4CHTM MN 138 1 (Chatham - Auburn N 138kV Rebuild / Line Upgrade)	200.0	0.0585	No	None	J1289 J1408 J1464	645,052	4,500,000

9.3.35. 1295

This generator is determined to be fully deliverable for 280.0 MW, contingent upon the system upgrades and contingent facilities identified in the NRIS analysis. Table 33 shows the NRIS results and cost estimates determined in the NRIS analysis.

Table 29: NRIS Results for J1295

Deliverable (NRIS) Amount in 2024 model: (Conditional on ERS upgrades and case assumptions)	215.22	MW	76.86%	Constraints	1
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Next Upgrade for Higher NRIS Level (cumulative) (i.e. All upgrades must be made for 100% NRIS)	Level of Service Attainable (MW)	Distribution Factor	Associated with ERS Network Upgrade	Projects Associated With ERS Network Upgrade	Projects Associated With NRIS Constraint	NRIS Cost Allocated to Project (\$)	Total Cost of Upgrade (\$)
Multiple Constraints (See Appendix D) (Hortonville - Edwardsport 345kV New Line Addition)	280.0	0.1178	No	None	J1227 J1233 J1234 J1235 J1254 J1269 J1271 J1272 J1274 J1275 J1276 J1295 J1296 J1302 J1308 J1348 J1356 J1360 J1369 J1378 J1385 J1391 J1393 J1396 J1398 J1405 J1409 J1419 J1422 J1448 J1450 J1457 J1466 J1470	18,690,215	236,000,000



9.3.36. 1296

This generator is determined to be fully deliverable for 200.0 MW, contingent upon the system upgrades and contingent facilities identified in the NRIS analysis. Table 34 shows the NRIS results and cost estimates determined in the NRIS analysis.

Table 30: NRIS Results for J1296

Deliverable (NRIS) Amount in 2024 model: (Conditional on ERS upgrades and case assumptions)	153.73	MW	76.87%	Constraints	3
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Next Upgrade for Higher NRIS Level (cumulative) (i.e. All upgrades must be made for 100% NRIS)	Level of Service Attainable (MW)	Distribution Factor	Associated with ERS Network Upgrade	Projects Associated With ERS Network Upgrade	Projects Associated With NRIS Constraint	NRIS Cost Allocated to Project (\$)	Total Cost of Upgrade (\$)
Multiple Constraints (See Appendix D) (Hortonville - Edwardsport 345kV New Line Addition)	172.2	0.0993	No	None	J1227 J1233 J1234 J1235 J1254 J1269 J1271 J1272 J1274 J1275 J1276 J1295 J1296 J1302 J1308 J1348 J1356 J1360 J1369 J1378 J1385 J1391 J1393 J1396 J1398 J1405 J1409 J1419 J1422 J1448 J1450 J1457 J1466 J1470	4,125,739	236,000,000
253520 10FRAN13 138 249820 08OKLND 138 1 (Francisco - Oakland City 138kV Line Upgrade)	184.5	0.5293	No	None	J1227 J1269 J1271 J1272 J1274 J1275 J1276 J1296 J1369 J1409 J1466	4,014,940	8,340,000
253586 10AEP_T 138 253528 10GRND13 138 82 (AEP Tap - Grandview 138kV Line Rebuild/Upgrade)	200.0	0.0506	No	None	J1227 J1269 J1271 J1272 J1274 J1275 J1276 J1296 J1369 J1409	235,589	3,500,000

9.3.37. 1299

This generator is determined to be fully deliverable for 200.0 MW, contingent upon the system upgrades and contingent facilities identified in the NRIS analysis. Table 35 shows the NRIS results and cost estimates determined in the NRIS analysis.

Table 31: NRIS Results for J1299

Deliverable (NRIS) Amount in 2024 model: (Conditional on ERS upgrades and case assumptions)	134.41	MW	67.21%	Constraints	3
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Next Upgrade for Higher NRIS Level (cumulative) (i.e. All upgrades must be made for 100% NRIS)	Level of Service Attainable (MW)	Distribution Factor	Associated with ERS Network Upgrade	Projects Associated With ERS Network Upgrade	Projects Associated With NRIS Constraint	NRIS Cost Allocated to Project (\$)	Total Cost of Upgrade (\$)
345992 7SPENCER 345 345435 7MAYWOOD 345 1 (Spencer Creek - Maywood 345 kV Line Rebuild/Upgrade)	155.3	0.0745	No	None	J1191 J1202 J1208 J1209 J1213 J1216 J1222 J1225 J1241 J1268 J1299 J1301 J1303 J1306 J1311 J1330 J1338 J1352 J1363 J1376 J1488 J1490	484,289	37,000,000
40874 J1087 POI 161 344847 5KELSO 1 161 1 C (Kelso - J1087 161 kV Line Rebuild/Upgrade)	162.8	0.9986	No	None	J1299	8,000,000	8,000,000
345204 5MINER 2 161 505428 SIKESTN5 161 1 (Miner - Sikeston 161 kV Line Rebuild/Upgrade + Switch/Terminal Upgrades)	200.0	0.9986	No	None	J1299	7,000,000	7,000,000

9.3.38. 1301

This generator is determined to be fully deliverable for 200.0 MW, contingent upon the system upgrades and contingent facilities identified in the NRIS analysis. Table 36 shows the NRIS results and cost estimates determined in the NRIS analysis.

Table 32: NRIS Results for J1301

Deliverable (NRIS) Amount in 2024 model: (Conditional on ERS upgrades and case assumptions)	100.81	MW	67.21%	Constraints	2
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Next Upgrade for Higher NRIS Level (cumulative) (i.e. All upgrades must be made for 100% NRIS)	Level of Service Attainable (MW)	Distribution Factor	Associated with ERS Network Upgrade	Projects Associated With ERS Network Upgrade	Projects Associated With NRIS Constraint	NRIS Cost Allocated to Project (\$)	Total Cost of Upgrade (\$)
345992 7SPENCER 345 345435 7MAYWOOD 345 1 (Spencer Creek - Maywood 345 kV Line Rebuild/Upgrade)	150.0	0.0937	No	None	J1191 J1202 J1208 J1209 J1213 J1216 J1222 J1225 J1241 J1268 J1299 J1301 J1303 J1306 J1311 J1330 J1338 J1352 J1363 J1376 J1488 J1490	456,824	37,000,000

9.3.39. 1302

This generator is determined to be fully deliverable for 150.0 MW, contingent upon the system upgrades and contingent facilities identified in the NRIS analysis. Table 37 shows the NRIS results and cost estimates determined in the NRIS analysis.



Table 33: NRIS Results for J1302

Deliverable (NRIS) Amount in 2024 model: (Conditional on ERS upgrades and case assumptions)	148.55	MW	99.03%	Constraints	1
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Next Upgrade for Higher NRIS Level (cumulative) (i.e. All upgrades must be made for 100% NRIS)	Level of Service Attainable (MW)	Distribution Factor	Associated with ERS Network Upgrade	Projects Associated With ERS Network Upgrade	Projects Associated With NRIS Constraint	NRIS Cost Allocated to Project (\$)	Total Cost of Upgrade (\$)
42954 J1295 POI 345 249531 08FRNCSC 345 1 C (Hortonville - Edwardsport 345kV New Line Addition)	150.0	0.0628	No	None	J1227 J1233 J1234 J1235 J1254 J1269 J1271 J1272 J1274 J1275 J1276 J1295 J1296 J1302 J1308 J1348 J1356 J1360 J1369 J1378 J1385 J1391 J1393 J1396 J1398 J1405 J1409 J1419 J1422 J1448 J1450 J1457 J1466 J1470	1,160,133	236,000,000

9.3.39. 1303

This generator is determined to be fully deliverable for 150.0 MW, contingent upon the system upgrades and contingent facilities identified in the NRIS analysis. Table 38 shows the NRIS results and cost estimates determined in the NRIS analysis.

Table 34: NRIS Results for J1303

Deliverable (NRIS) Amount in 2024 model: (Conditional on ERS upgrades and case assumptions)	100.81	MW	67.21%	Constraints	2
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Next Upgrade for Higher NRIS Level (cumulative) (i.e. All upgrades must be made for 100% NRIS)	Level of Service Attainable (MW)	Distribution Factor	Associated with ERS Network Upgrade	Projects Associated With ERS Network Upgrade	Projects Associated With NRIS Constraint	NRIS Cost Allocated to Project (\$)	Total Cost of Upgrade (\$)
345992 7SPENCER 345 345435 7MAYWOOD 345 1 (Spencer Creek - Maywood 345 kV Line Rebuild/Upgrade)	140.9	0.0715	No	None	J1191 J1202 J1208 J1209 J1213 J1216 J1222 J1225 J1241 J1268 J1299 J1301 J1303 J1306 J1311 J1330 J1338 J1352 J1363 J1376 J1488 J1490	348,591	37,000,000



41114 J1111 POI 161 350205 5CAMPBELLHIL 161 1 C (J1111 POI - Campbell Hill 161 kV Line Rating Increase)	150.0	0.2990	No	None	J1208 J1209 J1303	9,295,512	11,000,000
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9.3.40. 1306

This generator is determined to be fully deliverable for 200.0 MW, contingent upon the system upgrades and contingent facilities identified in the NRIS analysis. Table 39 shows the NRIS results and cost estimates determined in the NRIS analysis.

Table 35: NRIS Results for J1306

Deliverable (NRIS) Amount in 2024 model: (Conditional on ERS upgrades and case assumptions)	134.41	MW	67.21%	Constraints	1
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Next Upgrade for Higher NRIS Level (cumulative) (i.e. All upgrades must be made for 100% NRIS)	Level of Service Attainable (MW)	Distribution Factor	Associated with ERS Network Upgrade	Projects Associated With ERS Network Upgrade	Projects Associated With NRIS Constraint	NRIS Cost Allocated to Project (\$)	Total Cost of Upgrade (\$)
345992 7SPENCER 345 345435 7MAYWOOD 345 1 (Spencer Creek - Maywood 345 kV Line Rebuild/Upgrade)	200.0	0.0806	No	None	J1191 J1202 J1208 J1209 J1213 J1216 J1222 J1225 J1241 J1268 J1299 J1301 J1303 J1306 J1311 J1330 J1338 J1352 J1363 J1376 J1488 J1490	523,942	37,000,000

9.3.41. 1308

This generator is determined to be fully deliverable for 300.0 MW, contingent upon the system upgrades and contingent facilities identified in the NRIS analysis. Table 40 shows the NRIS results and cost estimates determined in the NRIS analysis.

Table 36: NRIS Results for J1308

Deliverable (NRIS) Amount in 2024 model: (Conditional on ERS upgrades and case assumptions)	0	MW	0%	Constraints	2
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Next Upgrade for Higher NRIS Level (cumulative) (i.e. All upgrades must be made for 100% NRIS)	Level of Service Attainable (MW)	Distribution Factor	Associated with ERS Network Upgrade	Projects Associated With ERS Network Upgrade	Projects Associated With NRIS Constraint	NRIS Cost Allocated to Project (\$)	Total Cost of Upgrade (\$)
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340617 4HENDR 138 340560 5HENDR 161 1 (Henderson 161/138kV Xfmr #1 + Breaker/Switch/Linetrap Upgrades)	230.6	0.0638	No	None	J1227 J1269 J1271 J1272 J1274 J1276 J1308 J1369	985,113	5,200,000
Multiple Constraints (See Appendix D) (Hortonville - Edwardsport 345kV New Line Addition)	300.0	0.1058	No	None	J1227 J1233 J1234 J1235 J1254 J1269 J1271 J1272 J1274 J1275 J1276 J1295 J1296 J1302 J1308 J1348 J1356 J1360 J1369 J1378 J1385 J1391 J1393 J1396 J1398 J1405 J1409 J1419 J1422 J1448 J1450 J1457 J1466 J1470	13,474,541	236,000,000

9.3.41. 1311

This generator is determined to be fully deliverable for 150.0 MW, contingent upon the system upgrades and contingent facilities identified in the NRIS analysis. Table 41 shows the NRIS results and cost estimates determined in the NRIS analysis.

Table 37: NRIS Results for J1311

Deliverable (NRIS) Amount in 2024 model: (Conditional on ERS upgrades and case assumptions)	94.76	MW	63.17%	Constraints	1
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Next Upgrade for Higher NRIS Level (cumulative) (i.e. All upgrades must be made for 100% NRIS)	Level of Service Attainable (MW)	Distribution Factor	Associated with ERS Network Upgrade	Projects Associated With ERS Network Upgrade	Projects Associated With NRIS Constraint	NRIS Cost Allocated to Project (\$)	Total Cost of Upgrade (\$)
345992 7SPENCER 345 345435 7MAYWOOD 345 1 (Spencer Creek - Maywood 345 kV Line Rebuild/Upgrade)	150.0	0.0978	No	None	J1191 J1202 J1208 J1209 J1213 J1216 J1222 J1225 J1241 J1268 J1299 J1301 J1303 J1306 J1311 J1330 J1338 J1352 J1363 J1376 J1488 J1490	476,814	37,000,000

9.3.42. 1318

This generator is determined to be fully deliverable for 25.0 MW, contingent upon the system upgrades and contingent facilities identified in the NRIS analysis. Table 42 shows the NRIS results and cost estimates determined in the NRIS analysis.

Table 38: NRIS Results for J1318

Deliverable (NRIS) Amount in 2024 model: (Conditional on ERS upgrades and case assumptions)	20.35	MW	81.40%	Constraints	1
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Next Upgrade for Higher NRIS Level (cumulative) (i.e. All upgrades must be made for 100% NRIS)	Level of Service Attainable (MW)	Distribution Factor	Associated with ERIIS Network Upgrade	Projects Associated With ERIIS Network Upgrade	Projects Associated With NRIS Constraint	NRIS Cost Allocated to Project (\$)	Total Cost of Upgrade (\$)
250383 08CONERV 69.0 250365 08CN30TH 69.0 1 (Connerville - Connersville 30th Street 69kV Line Upgrade)	25.0	0.0872	No	None	J1318	6,000,000	6,000,000

9.3.43. 1323

This generator is found to be fully deliverable for 25.0 MW without any network upgrades.

9.3.44. 1330

This generator is determined to be fully deliverable for 200.0 MW, contingent upon the system upgrades and contingent facilities identified in the NRIS analysis. Table 43 shows the NRIS results and cost estimates determined in the NRIS analysis.

Table 39: NRIS Results for J1330

Deliverable (NRIS) Amount in 2024 model: (Conditional on ERIIS upgrades and case assumptions)	134.41	MW	67.21%	Constraints	1
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Next Upgrade for Higher NRIS Level (cumulative) (i.e. All upgrades must be made for 100% NRIS)	Level of Service Attainable (MW)	Distribution Factor	Associated with ERIIS Network Upgrade	Projects Associated With ERIIS Network Upgrade	Projects Associated With NRIS Constraint	NRIS Cost Allocated to Project (\$)	Total Cost of Upgrade (\$)
345992 7SPENCER 345 345435 7MAYWOOD 345 1 (Spencer Creek - Maywood 345 kV Line Rebuild/Upgrade)	200.0	0.1035	No	None	J1191 J1202 J1208 J1209 J1213 J1216 J1222 J1225 J1241 J1268 J1299 J1301 J1303 J1306 J1311 J1330 J1338 J1352 J1363 J1376 J1488 J1490	672,804	37,000,000

9.3.45. 1332

This generator is found to be fully deliverable for 200.0 MW without any network upgrades.

9.3.46. 1333

This generator is found to be fully deliverable for 199.5 MW without any network upgrades.

9.3.47. 1334

This generator is found to be fully deliverable for 199.5 MW without any network upgrades.



9.3.48. 1335

This generator is found to be fully deliverable for 199.5 MW without any network upgrades.

9.3.49. 1336

This generator is found to be fully deliverable for 199.5 MW without any network upgrades.

9.3.50. 1338

This generator is determined to be fully deliverable for 150.0 MW, contingent upon the system upgrades and contingent facilities identified in the NRIS analysis. Table 44 shows the NRIS results and cost estimates determined in the NRIS analysis.

Table 40: NRIS Results for J1338

Deliverable (NRIS) Amount in 2024 model: (Conditional on ERIS upgrades and case assumptions)	41.74	MW	27.83%	Constraints	2
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Next Upgrade for Higher NRIS Level (cumulative) (i.e. All upgrades must be made for 100% NRIS)	Level of Service Attainable (MW)	Distribution Factor	Associated with ERIS Network Upgrade	Projects Associated With ERIS Network Upgrade	Projects Associated With NRIS Constraint	NRIS Cost Allocated to Project (\$)	Total Cost of Upgrade (\$)
345992 7SPENCER 345 345435 7MAYWOOD 345 1 (Spencer Creek - Maywood 345 kV Line Rebuild/Upgrade)	86.2	0.9981	No	None	J1191 J1202 J1208 J1209 J1213 J1216 J1222 J1225 J1241 J1268 J1299 J1301 J1303 J1306 J1311 J1330 J1338 J1352 J1363 J1376 J1488 J1490	4,866,131	37,000,000
43386 J1338 POI 345 43388 J1363 POI 345 1 C (J1338 - J1363 345 kV Line Rebuild/Upgrade)	150.0	0.9981	No	None	J1222 J1338	8,142,857	19,000,000

9.3.51. 1339

This generator is found to be fully deliverable for 199.5 MW without any network upgrades.

9.3.52. 1340

This generator is found to be fully deliverable for 199.5 MW without any network upgrades.

9.3.53. 1342

This generator is determined to be fully deliverable for 99.0 MW, contingent upon the system upgrades and contingent facilities identified in the NRIS analysis. Table 45 shows the NRIS results and cost estimates determined in the NRIS analysis.



Table 41: NRIS Results for J1342

Deliverable (NRIS) Amount in 2024 model: (Conditional on ERS upgrades and case assumptions)	47.39	MW	47.87%	Constraints	1
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Next Upgrade for Higher NRIS Level (cumulative) (i.e. All upgrades must be made for 100% NRIS)	Level of Service Attainable (MW)	Distribution Factor	Associated with ERS Network Upgrade	Projects Associated With ERS Network Upgrade	Projects Associated With NRIS Constraint	NRIS Cost Allocated to Project (\$)	Total Cost of Upgrade (\$)
255175 17SCHAFR_TAP 138 255174 17SCHAHFER 138 1 (Schahfer tap - Schahfer 138kV Line Rebuild/Upgrade)	99.0	0.8904	No	None	J1342 J1407	3,979,899	8,000,000

9.3.54. 1348

This generator is determined to be fully deliverable for 200.0 MW, contingent upon the system upgrades and contingent facilities identified in the NRIS analysis. Table 46 shows the NRIS results and cost estimates determined in the NRIS analysis.

Table 42: NRIS Results for J1348

Deliverable (NRIS) Amount in 2024 model: (Conditional on ERS upgrades and case assumptions)	75.46	MW	37.73%	Constraints	1
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Next Upgrade for Higher NRIS Level (cumulative) (i.e. All upgrades must be made for 100% NRIS)	Level of Service Attainable (MW)	Distribution Factor	Associated with ERS Network Upgrade	Projects Associated With ERS Network Upgrade	Projects Associated With NRIS Constraint	NRIS Cost Allocated to Project (\$)	Total Cost of Upgrade (\$)
Multiple Constraints (See Appendix D) (Hortonville - Edwardsport 345kV New Line Addition)	200.0	0.0665	No	None	J1227 J1233 J1234 J1235 J1254 J1269 J1271 J1272 J1274 J1275 J1276 J1295 J1296 J1302 J1308 J1348 J1356 J1360 J1369 J1378 J1385 J1391 J1393 J1396 J1398 J1405 J1409 J1419 J1422 J1448 J1450 J1457 J1466 J1470	4,113,424	236,000,000

9.3.55. 1352

This generator is determined to be fully deliverable for 100.0 MW, contingent upon the system upgrades and contingent facilities identified in the NRIS analysis. Table 47 shows the NRIS results and cost estimates determined in the NRIS analysis.



Table 43: NRIS Results for J1352

Deliverable (NRIS) Amount in 2024 model: (Conditional on ERS upgrades and case assumptions)	27.83	MW	27.83%	Constraints	1
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Next Upgrade for Higher NRIS Level (cumulative) (i.e. All upgrades must be made for 100% NRIS)	Level of Service Attainable (MW)	Distribution Factor	Associated with ERS Network Upgrade	Projects Associated With ERS Network Upgrade	Projects Associated With NRIS Constraint	NRIS Cost Allocated to Project (\$)	Total Cost of Upgrade (\$)
345992 7SPENCER 345 345435 7MAYWOOD 345 1 (Spencer Creek - Maywood 345 kV Line Rebuild/Upgrade)	100.0	0.9981	No	None	J1191 J1202 J1208 J1209 J1213 J1216 J1222 J1225 J1241 J1268 J1299 J1301 J1303 J1306 J1311 J1330 J1338 J1352 J1363 J1376 J1488 J1490	3,244,088	37,000,000

9.3.56. 1353

This generator is found to be fully deliverable for 150.0 MW without any network upgrades.

9.3.57. 1354

This generator is found to be fully deliverable for 146.0 MW without any network upgrades.

9.3.58. 1355

This generator is found to be fully deliverable for 160.0 MW without any network upgrades.

9.3.59. 1356

This generator is determined to be fully deliverable for 160.0 MW, contingent upon the system upgrades and contingent facilities identified in the NRIS analysis. Table 48 shows the NRIS results and cost estimates determined in the NRIS analysis.

Table 44: NRIS Results for J1356

Deliverable (NRIS) Amount in 2024 model: (Conditional on ERS upgrades and case assumptions)	122.99	MW	76.87%	Constraints	1
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Next Upgrade for Higher NRIS Level (cumulative) (i.e. All upgrades must be made for 100% NRIS)	Level of Service Attainable (MW)	Distribution Factor	Associated with ERIIS Network Upgrade	Projects Associated With ERIIS Network Upgrade	Projects Associated With NRIS Constraint	NRIS Cost Allocated to Project (\$)	Total Cost of Upgrade (\$)
248773 07MEROM5 345 88297 J829 POI 345 1 (Hortonville - Edwardsport 345kV New Line Addition)	160.0	0.0511	No	None	J1227 J1233 J1234 J1235 J1254 J1269 J1271 J1272 J1274 J1275 J1276 J1295 J1296 J1302 J1308 J1348 J1356 J1360 J1369 J1378 J1385 J1391 J1393 J1396 J1398 J1405 J1409 J1419 J1422 J1448 J1450 J1457 J1466 J1470	1,322,207	236,000,000

9.3.60. 1357

This generator is found to be fully deliverable for 150.0 MW without any network upgrades.

9.3.61. 1358

This generator is found to be fully deliverable for 125.0 MW without any network upgrades.

9.3.62. 1360

This generator is determined to be fully deliverable for 300.0 MW, contingent upon the system upgrades and contingent facilities identified in the NRIS analysis. Table 49 shows the NRIS results and cost estimates determined in the NRIS analysis.

Table 45: NRIS Results for J1360

Deliverable (NRIS) Amount in 2024 model: (Conditional on ERIIS upgrades and case assumptions)	281.72	MW	93.91%	Constraints	1
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Next Upgrade for Higher NRIS Level (cumulative) (i.e. All upgrades must be made for 100% NRIS)	Level of Service Attainable (MW)	Distribution Factor	Associated with ERIIS Network Upgrade	Projects Associated With ERIIS Network Upgrade	Projects Associated With NRIS Constraint	NRIS Cost Allocated to Project (\$)	Total Cost of Upgrade (\$)
249505 08CAYUGA 345 249516 08NUCOR 345 @1 (Hortonville - Edwardsport 345kV New Line Addition)	300.0	0.0528	No	None	J1227 J1233 J1234 J1235 J1254 J1269 J1271 J1272 J1274 J1275 J1276 J1295 J1296 J1302 J1308 J1348 J1356 J1360 J1369 J1378 J1385 J1391 J1393 J1396 J1398 J1405 J1409 J1419 J1422 J1448 J1450 J1457 J1466 J1470	1,950,797	236,000,000



9.3.63. 1363

This generator is determined to be fully deliverable for 150.0 MW, contingent upon the system upgrades and contingent facilities identified in the NRIS analysis. Table 50 shows the NRIS results and cost estimates determined in the NRIS analysis.

Table 46: NRIS Results for J1363

Deliverable (NRIS) Amount in 2024 model: (Conditional on ERS upgrades and case assumptions)	41.74	MW	27.83%	Constraints	1
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Next Upgrade for Higher NRIS Level (cumulative) (i.e. All upgrades must be made for 100% NRIS)	Level of Service Attainable (MW)	Distribution Factor	Associated with ERS Network Upgrade	Projects Associated With ERS Network Upgrade	Projects Associated With NRIS Constraint	NRIS Cost Allocated to Project (\$)	Total Cost of Upgrade (\$)
345992 7SPENCER 345 345435 7MAYWOOD 345 1 (Spencer Creek - Maywood 345 kV Line Rebuild/Upgrade)	150.0	0.9981	No	None	J1191 J1202 J1208 J1209 J1213 J1216 J1222 J1225 J1241 J1268 J1299 J1301 J1303 J1306 J1311 J1330 J1338 J1352 J1363 J1376 J1488 J1490	4,866,131	37,000,000

9.3.64. 1369

This generator is determined to be fully deliverable for 100.0 MW, contingent upon the system upgrades and contingent facilities identified in the NRIS analysis. Table 51 shows the NRIS results and cost estimates determined in the NRIS analysis.

Table 47: NRIS Results for J1369

Deliverable (NRIS) Amount in 2024 model: (Conditional on ERS upgrades and case assumptions)	47.09	MW	47.09%	Constraints	7
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Next Upgrade for Higher NRIS Level (cumulative) (i.e. All upgrades must be made for 100% NRIS)	Level of Service Attainable (MW)	Distribution Factor	Associated with ERS Network Upgrade	Projects Associated With ERS Network Upgrade	Projects Associated With NRIS Constraint	NRIS Cost Allocated to Project (\$)	Total Cost of Upgrade (\$)
253528 10GRND13 138 253753 10NTVL13S 138 82 (Grandview - Newtonville 138kV Line Rebuild/Upgrade)	55.0	0.2594	No	None	J1227 J1269 J1271 J1272 J1274 J1275 J1276 J1369 J1409	671,744	12,470,000
43694 J1369 POI 138 253522 10DUBS13 138 1 C (Culley - Dubois 138kV Path Rebuild/Upgrade)	62.1	0.7088	No	None	J1227 J1269 J1271 J1272 J1274 J1276 J1369	13,893,307	49,680,000



253586 10AEP_T 138 253528 10GRND13 138 82 (AEP Tap - Grandview 138kV Line Rebuild/Upgrade)	76.9	0.2783	No	None	J1227 J1269 J1271 J1272 J1274 J1275 J1276 J1296 J1369 J1409	647,871	3,500,000
248773 07MEROM5 345 88297 J829 POI 345 1 (Hortonville - Edwardsport 345kV New Line Addition)	78.9	0.0777	No	None	J1227 J1233 J1234 J1235 J1254 J1269 J1271 J1272 J1274 J1275 J1276 J1295 J1296 J1302 J1308 J1348 J1356 J1360 J1369 J1378 J1385 J1391 J1393 J1396 J1398 J1405 J1409 J1419 J1422 J1448 J1450 J1457 J1466 J1470	1,102,250	236,000,000
340617 4HENDR 138 340560 5HENDR 161 1 (Henderson 161/138kV Xfmr #1 + Breaker/Switch/Linetrap Upgrades)	81.3	0.0529	No	None	J1227 J1269 J1271 J1272 J1274 J1276 J1308 J1369	272,270	5,200,000
253500 10CULY13 138 253586 10AEP_T 138 82 (Culley - AEP Tap 138kV Line Rebuild/Upgrade)	86.1	0.2783	No	None	J1227 J1269 J1271 J1272 J1274 J1275 J1276 J1369 J1409	4,644,076	23,400,000
253520 10FRAN13 138 249820 08OKLND 138 1 (Francisco - Oakland City 138kV Line Upgrade)	100.0	0.0547	No	None	J1227 J1269 J1271 J1272 J1274 J1275 J1276 J1296 J1369 J1409 J1466	207,460	8,340,000

9.3.65. 1376

This generator is determined to be fully deliverable for 100.0 MW, contingent upon the system upgrades and contingent facilities identified in the NRIS analysis. Table 52 shows the NRIS results and cost estimates determined in the NRIS analysis.

Table 48: NRIS Results for J1376

Deliverable (NRIS) Amount in 2024 model: (Conditional on ERS upgrades and case assumptions)	67.20	MW	67.20%	Constraints	1
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Next Upgrade for Higher NRIS Level (cumulative) (i.e. All upgrades must be made for 100% NRIS)	Level of Service Attainable (MW)	Distribution Factor	Associated with ERS Network Upgrade	Projects Associated With ERS Network Upgrade	Projects Associated With NRIS Constraint	NRIS Cost Allocated to Project (\$)	Total Cost of Upgrade (\$)
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345992 7SPENCER 345 345435 7MAYWOOD 345 1 (Spencer Creek - Maywood 345 kV Line Rebuild/Upgrade)	100.0	0.0598	No	None	J1191 J1202 J1208 J1209 J1213 J1216 J1222 J1225 J1241 J1268 J1299 J1301 J1303 J1306 J1311 J1330 J1338 J1352 J1363 J1376 J1488 J1490	402,383	37,000,000
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9.3.66. 1378

This generator is determined to be fully deliverable for 200.0 MW, contingent upon the system upgrades and contingent facilities identified in the NRIS analysis. Table 53 shows the NRIS results and cost estimates determined in the NRIS analysis.

Table 49: NRIS Results for J1378

Deliverable (NRIS) Amount in 2024 model: (Conditional on ERS upgrades and case assumptions)	0	MW	0%	Constraints	3
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Next Upgrade for Higher NRIS Level (cumulative) (i.e. All upgrades must be made for 100% NRIS)	Level of Service Attainable (MW)	Distribution Factor	Associated with ERS Network Upgrade	Projects Associated With ERS Network Upgrade	Projects Associated With NRIS Constraint	NRIS Cost Allocated to Project (\$)	Total Cost of Upgrade (\$)
40637 J1063 POI 230 249625 08NEWLON 230 1 C (J1063 - New London 230kV #2 New Line Addition)	0.0	0.0672	No	None	J1378 J1470	11,141,274	12,000,000
249625 08NEWLON 230 249621 08KOK HP 230 1 (New London - Kokomo (Highland Park) 230kV #2 New Line (Parallel Line Addition))	75.5	0.1362	No	None	J1378 J1381 J1481 J1482	10,106,825	24,000,000
Multiple Constraints (See Appendix D) (Hortonville - Edwardsport 345kV New Line Addition)	200.0	0.0516	No	None	J1227 J1233 J1234 J1235 J1254 J1269 J1271 J1272 J1274 J1275 J1276 J1295 J1296 J1302 J1308 J1348 J1356 J1360 J1369 J1378 J1385 J1391 J1393 J1396 J1398 J1405 J1409 J1419 J1422 J1448 J1450 J1457 J1466 J1470	3,527,199	236,000,000

9.3.67. 1381

This generator is determined to be fully deliverable for 200.0 MW, contingent upon the system upgrades and contingent facilities identified in the NRIS analysis. Table 54 shows the NRIS results and cost estimates determined in the NRIS analysis.



Table 50: NRIS Results for J1381

Deliverable (NRIS) Amount in 2024 model: (Conditional on ERIS upgrades and case assumptions)	172.51	MW	86.26%	Constraints	1
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Next Upgrade for Higher NRIS Level (cumulative) (i.e. All upgrades must be made for 100% NRIS)	Level of Service Attainable (MW)	Distribution Factor	Associated with ERIS Network Upgrade	Projects Associated With ERIS Network Upgrade	Projects Associated With NRIS Constraint	NRIS Cost Allocated to Project (\$)	Total Cost of Upgrade (\$)
249625 08NEWLON 230 249621 08KOK HP 230 1 (New London - Kokomo (Highland Park) 230kV #2 New Line (Parallel Line Addition))	200.0	0.0701	No	None	J1378 J1381 J1481 J1482	5,201,824	24,000,000

9.3.68. 1382

This generator is found to be fully deliverable for 150.0 MW without any network upgrades.

9.3.69. 1383

This generator is found to be fully deliverable for 150.0 MW without any network upgrades.

9.3.70. 1385

This generator is determined to be fully deliverable for 100.0 MW, contingent upon the system upgrades and contingent facilities identified in the NRIS analysis. Table 56 shows the NRIS results and cost estimates determined in the NRIS analysis.

Table 51: NRIS Results for J1385

Deliverable (NRIS) Amount in 2024 model: (Conditional on ERIS upgrades and case assumptions)	89.59	MW	89.59%	Constraints	1
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Next Upgrade for Higher NRIS Level (cumulative) (i.e. All upgrades must be made for 100% NRIS)	Level of Service Attainable (MW)	Distribution Factor	Associated with ERIS Network Upgrade	Projects Associated With ERIS Network Upgrade	Projects Associated With NRIS Constraint	NRIS Cost Allocated to Project (\$)	Total Cost of Upgrade (\$)
249500 08AMO 345 249518 08QUALTC 345 1 (Hortonville - Edwardsport 345kV New Line Addition)	100.0	0.0626	No	None	J1227 J1233 J1234 J1235 J1254 J1269 J1271 J1272 J1274 J1275 J1276 J1295 J1296 J1302 J1308 J1348 J1356 J1360 J1369 J1378 J1385 J1391 J1393 J1396 J1398 J1405 J1409 J1419 J1422 J1448 J1450 J1457 J1466 J1470	770,959	236,000,000



9.3.71. 1386

This generator is found to be fully deliverable for 100.0 MW without any network upgrades.

9.3.72. 1390

This generator is found to be fully deliverable for 150.0 MW without any network upgrades.

9.3.73. 1391

This generator is determined to be fully deliverable for 100.0 MW, contingent upon the system upgrades and contingent facilities identified in the NRIS analysis. Table 57 shows the NRIS results and cost estimates determined in the NRIS analysis.

Table 52: NRIS Results for J1391

Deliverable (NRIS) Amount in 2024 model: (Conditional on ERS upgrades and case assumptions)	76.87	MW	76.87%	Constraints	1
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Next Upgrade for Higher NRIS Level (cumulative) (i.e. All upgrades must be made for 100% NRIS)	Level of Service Attainable (MW)	Distribution Factor	Associated with ERS Network Upgrade	Projects Associated With ERS Network Upgrade	Projects Associated With NRIS Constraint	NRIS Cost Allocated to Project (\$)	Total Cost of Upgrade (\$)
248773 07MEROM5 345 88297 J829 POI 345 1 (Hortonville - Edwardsport 345kV New Line Addition)	100.0	0.0750	No	None	J1227 J1233 J1234 J1235 J1254 J1269 J1271 J1272 J1274 J1275 J1276 J1295 J1296 J1302 J1308 J1348 J1356 J1360 J1369 J1378 J1385 J1391 J1393 J1396 J1398 J1405 J1409 J1419 J1422 J1448 J1450 J1457 J1466 J1470	1,080,082	236,000,000

9.3.74. 1392

This generator is found to be fully deliverable for 100.0 MW without any network upgrades.

9.3.75. 1393

This generator is determined to be fully deliverable for 130.0 MW, contingent upon the system upgrades and contingent facilities identified in the NRIS analysis. Table 58 shows the NRIS results and cost estimates determined in the NRIS analysis.

Table 53: NRIS Results for J1393

Deliverable (NRIS) Amount in 2024 model: (Conditional on ERS upgrades and case assumptions)	99.93	MW	76.87%	Constraints	1
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Next Upgrade for Higher NRIS Level (cumulative) (i.e. All upgrades must be made for 100% NRIS)	Level of Service Attainable (MW)	Distribution Factor	Associated with ERIIS Network Upgrade	Projects Associated With ERIIS Network Upgrade	Projects Associated With NRIS Constraint	NRIS Cost Allocated to Project (\$)	Total Cost of Upgrade (\$)
248773 07MEROM5 345 88297 J829 POI 345 1 (Hortonville - Edwardsport 345kV New Line Addition)	130.0	0.0664	No	None	J1227 J1233 J1234 J1235 J1254 J1269 J1271 J1272 J1274 J1275 J1276 J1295 J1296 J1302 J1308 J1348 J1356 J1360 J1369 J1378 J1385 J1391 J1393 J1396 J1398 J1405 J1409 J1419 J1422 J1448 J1450 J1457 J1466 J1470	1,391,298	236,000,000

9.3.76. 1396

This generator is determined to be fully deliverable for 150.0 MW, contingent upon the system upgrades and contingent facilities identified in the NRIS analysis. Table 59 shows the NRIS results and cost estimates determined in the NRIS analysis.

Table 54: NRIS Results for J1396

Deliverable (NRIS) Amount in 2024 model: (Conditional on ERIIS upgrades and case assumptions)	115.30	MW	76.87%	Constraints	2
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Next Upgrade for Higher NRIS Level (cumulative) (i.e. All upgrades must be made for 100% NRIS)	Level of Service Attainable (MW)	Distribution Factor	Associated with ERIIS Network Upgrade	Projects Associated With ERIIS Network Upgrade	Projects Associated With NRIS Constraint	NRIS Cost Allocated to Project (\$)	Total Cost of Upgrade (\$)
248773 07MEROM5 345 88297 J829 POI 345 1 (Hortonville - Edwardsport 345kV New Line Addition)	135.8	0.0503	No	None	J1227 J1233 J1234 J1235 J1254 J1269 J1271 J1272 J1274 J1275 J1276 J1295 J1296 J1302 J1308 J1348 J1356 J1360 J1369 J1378 J1385 J1391 J1393 J1396 J1398 J1405 J1409 J1419 J1422 J1448 J1450 J1457 J1466 J1470	1,943,408	236,000,000
248863 07WAUPTP 69.0 248864 07WAP_HE 69.0 1 (Waupaca Tap - Waupaca HE 69kV Line Upgrade)	150.0	0.0778	No	None	J1396	1,500,000	1,500,000

9.3.77. 1398

This generator is determined to be fully deliverable for 150.0 MW, contingent upon the system



upgrades and contingent facilities identified in the NRIS analysis. Table 60 shows the NRIS results and cost estimates determined in the NRIS analysis.

Table 55: NRIS Results for J1398

Deliverable (NRIS) Amount in 2024 model: (Conditional on ERS upgrades and case assumptions)	148.52	MW	99.01%	Constraints	1
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Next Upgrade for Higher NRIS Level (cumulative) (i.e. All upgrades must be made for 100% NRIS)	Level of Service Attainable (MW)	Distribution Factor	Associated with ERS Network Upgrade	Projects Associated With ERS Network Upgrade	Projects Associated With NRIS Constraint	NRIS Cost Allocated to Project (\$)	Total Cost of Upgrade (\$)
248773 07MEROM5 345 88297 J829 POI 345 1 (Hortonville - Edwardsport 345kV New Line Addition)	150.0	0.1182	No	None	J1227 J1233 J1234 J1235 J1254 J1269 J1271 J1272 J1274 J1275 J1276 J1295 J1296 J1302 J1308 J1348 J1356 J1360 J1369 J1378 J1385 J1391 J1393 J1396 J1398 J1405 J1409 J1419 J1422 J1448 J1450 J1457 J1466 J1470	2,183,563	236,000,000

9.3.78. 1405

This generator is determined to be fully deliverable for 140.0 MW, contingent upon the system upgrades and contingent facilities identified in the NRIS analysis. Table 61 shows the NRIS results and cost estimates determined in the NRIS analysis.

Table 56: NRIS Results for J1405

Deliverable (NRIS) Amount in 2024 model: (Conditional on ERS upgrades and case assumptions)	107.61	MW	76.86%	Constraints	1
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Next Upgrade for Higher NRIS Level (cumulative) (i.e. All upgrades must be made for 100% NRIS)	Level of Service Attainable (MW)	Distribution Factor	Associated with ERS Network Upgrade	Projects Associated With ERS Network Upgrade	Projects Associated With NRIS Constraint	NRIS Cost Allocated to Project (\$)	Total Cost of Upgrade (\$)
248773 07MEROM5 345 88297 J829 POI 345 1 (Hortonville - Edwardsport 345kV New Line Addition)	140.0	0.0583	No	None	J1227 J1233 J1234 J1235 J1254 J1269 J1271 J1272 J1274 J1275 J1276 J1295 J1296 J1302 J1308 J1348 J1356 J1360 J1369 J1378 J1385 J1391 J1393 J1396 J1398 J1405 J1409 J1419 J1422 J1448 J1450 J1457 J1466 J1470	1,327,626	236,000,000



9.3.79. 1407

This generator is determined to be fully deliverable for 100.0 MW, contingent upon the system upgrades and contingent facilities identified in the NRIS analysis. Table 62 shows the NRIS results and cost estimates determined in the NRIS analysis.

Table 57: NRIS Results for J1407

Deliverable (NRIS) Amount in 2024 model: (Conditional on ERS upgrades and case assumptions)	47.87	MW	47.87%	Constraints	1
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Next Upgrade for Higher NRIS Level (cumulative) (i.e. All upgrades must be made for 100% NRIS)	Level of Service Attainable (MW)	Distribution Factor	Associated with ERS Network Upgrade	Projects Associated With ERS Network Upgrade	Projects Associated With NRIS Constraint	NRIS Cost Allocated to Project (\$)	Total Cost of Upgrade (\$)
255175 17SCHAFR_TAP 138 255174 17SCHAHFER 138 1 (Schahfer tap - Schahfer 138kV Line Rebuild/Upgrade)	100.0	0.8904	No	None	J1342 J1407	4,020,101	8,000,000

9.3.80. 1408

This generator is determined to be fully deliverable for 100.0 MW, contingent upon the system upgrades and contingent facilities identified in the NRIS analysis. Table 63 shows the NRIS results and cost estimates determined in the NRIS analysis.

Table 58: NRIS Results for J1408

Deliverable (NRIS) Amount in 2024 model: (Conditional on ERS upgrades and case assumptions)	0	MW	0%	Constraints	4
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Next Upgrade for Higher NRIS Level (cumulative) (i.e. All upgrades must be made for 100% NRIS)	Level of Service Attainable (MW)	Distribution Factor	Associated with ERS Network Upgrade	Projects Associated With ERS Network Upgrade	Projects Associated With NRIS Constraint	NRIS Cost Allocated to Project (\$)	Total Cost of Upgrade (\$)
349665 4DIRKSEN 138 348950 4SHOCKEY 138 1 (Shockey - Dirksen 138 kV Line Rebuild/Upgrade)	72.7	0.0511	No	None	J1408	10,000,000	10,000,000
343502 4DALLMAN 138 343505 4INTERSTA 138 1 (Dallman - Interstate 138kV Line Upgrade)	80.2	0.0521	No	None	J1408	2,700,000	2,700,000



347955 7AUSTIN 345 270796 KINCAID ; B 345 1 (Kincaid - Austin 345 kV Line Rebuild/Upgrade)	96.1	0.4052	No	None	J1201 J1289 J1408 J1464	476,108	6,000,000
346555 4AUBURN N 138 343515 4CHTM MN 138 1 (Chatham - Auburn N 138kV Rebuild / Line Upgrade)	100.0	0.1651	No	None	J1289 J1408 J1464	910,241	4,500,000

9.3.81. 1409

This generator is determined to be fully deliverable for 25.0 MW, contingent upon the system upgrades and contingent facilities identified in the NRIS analysis. Table 64 shows the NRIS results and cost estimates determined in the NRIS analysis.

Table 59: NRIS Results for J1409

Deliverable (NRIS) Amount in 2024 model: (Conditional on ERIS upgrades and case assumptions)	15.51	MW	62.04%	Constraints	6
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Next Upgrade for Higher NRIS Level (cumulative) (i.e. All upgrades must be made for 100% NRIS)	Level of Service Attainable (MW)	Distribution Factor	Associated with ERIS Network Upgrade	Projects Associated With ERIS Network Upgrade	Projects Associated With NRIS Constraint	NRIS Cost Allocated to Project (\$)	Total Cost of Upgrade (\$)
253586 10AEP_T 138 253528 10GRND13 138 82 (AEP Tap - Grandview 138kV Line Rebuild/Upgrade)	18.4	0.0508	No	None	J1227 J1269 J1271 J1272 J1274 J1275 J1276 J1296 J1369 J1409	29,565	3,500,000
253528 10GRND13 138 253753 10NTVL13S 138 82 (Grandview - Newtonville 138kV Line Rebuild/Upgrade)	19.2	0.0532	No	None	J1227 J1269 J1271 J1272 J1274 J1275 J1276 J1369 J1409	148,655	12,470,000
Multiple Constraints (See Appendix D) (Hortonville - Edwardsport 345kV New Line Addition)	20.3	0.0840	No	None	J1227 J1233 J1234 J1235 J1254 J1269 J1271 J1272 J1274 J1275 J1276 J1295 J1296 J1302 J1308 J1348 J1356 J1360 J1369 J1378 J1385 J1391 J1393 J1396 J1398 J1405 J1409 J1419 J1422 J1448 J1450 J1457 J1466 J1470	439,668	236,000,000



253500 10CULY13 138 253586 10AEP_T 138 82 (Culley - AEP Tap 138kV Line Rebuild/Upgrade)	21.5	0.0508	No	None	J1227 J1269 J1271 J1272 J1274 J1275 J1276 J1369 J1409	211,929	23,400,000
253520 10FRAN13 138 249820 08OKLND 138 1 (Francisco - Oakland City 138kV Line Upgrade)	24.3	0.0626	No	None	J1227 J1269 J1271 J1272 J1274 J1275 J1276 J1296 J1369 J1409 J1466	59,356	8,340,000
340994 5HMP&L 161 340622 5REIDEHV 161 1 (HMPL Sub 4 - Reid 161 kV Line Rebuild)	25.0	0.5023	No	None	J1269 J1274 J1276 J1271 J1272 J1409 J1275 J1466	1,635,749	32,000,000

9.3.82. 1419

This generator is determined to be fully deliverable for 250.0 MW, contingent upon the system upgrades and contingent facilities identified in the NRIS analysis. Table 65 shows the NRIS results and cost estimates determined in the NRIS analysis.

Table 60: NRIS Results for J1419

Deliverable (NRIS) Amount in 2024 model: (Conditional on ERS upgrades and case assumptions)	69.26	MW	27.70%	Constraints	1
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Next Upgrade for Higher NRIS Level (cumulative) (i.e. All upgrades must be made for 100% NRIS)	Level of Service Attainable (MW)	Distribution Factor	Associated with ERS Network Upgrade	Projects Associated With ERS Network Upgrade	Projects Associated With NRIS Constraint	NRIS Cost Allocated to Project (\$)	Total Cost of Upgrade (\$)
Multiple Constraints (See Appendix D) (Hortonville - Edwardsport 345kV New Line Addition)	250.0	0.9931	No	None	J1227 J1233 J1234 J1235 J1254 J1269 J1271 J1272 J1274 J1275 J1276 J1295 J1296 J1302 J1308 J1348 J1356 J1360 J1369 J1378 J1385 J1391 J1393 J1396 J1398 J1405 J1409 J1419 J1422 J1448 J1450 J1457 J1466 J1470	101,099,085	236,000,000

9.3.83. 1422

This generator is determined to be fully deliverable for 150.0 MW, contingent upon the system upgrades and contingent facilities identified in the NRIS analysis. Table 66 shows the NRIS results and cost estimates determined in the NRIS analysis.

Table 61: NRIS Results for J1422



Deliverable (NRIS) Amount in 2024 model: (Conditional on ERS upgrades and case assumptions)	115.30	MW	76.87%	Constraints	1
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Next Upgrade for Higher NRIS Level (cumulative) (i.e. All upgrades must be made for 100% NRIS)	Level of Service Attainable (MW)	Distribution Factor	Associated with ERS Network Upgrade	Projects Associated With ERS Network Upgrade	Projects Associated With NRIS Constraint	NRIS Cost Allocated to Project (\$)	Total Cost of Upgrade (\$)
Multiple Constraints (See Appendix D) (Hortonville - Edwardsport 345kV New Line Addition)	150.0	0.0622	No	None	J1227 J1233 J1234 J1235 J1254 J1269 J1271 J1272 J1274 J1275 J1276 J1295 J1296 J1302 J1308 J1348 J1356 J1360 J1369 J1378 J1385 J1391 J1393 J1396 J1398 J1405 J1409 J1419 J1422 J1448 J1450 J1457 J1466 J1470	2,793,187	236,000,000

9.3.84. 1447

This generator is found to be fully deliverable for 250.0 MW without any network upgrades.

9.3.85. 1448

This generator is determined to be fully deliverable for 150.0 MW, contingent upon the system upgrades and contingent facilities identified in the NRIS analysis. Table 67 shows the NRIS results and cost estimates determined in the NRIS analysis.

Table 62: NRIS Results for J1448

Deliverable (NRIS) Amount in 2024 model: (Conditional on ERS upgrades and case assumptions)	115.30	MW	76.87%	Constraints	1
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Next Upgrade for Higher NRIS Level (cumulative) (i.e. All upgrades must be made for 100% NRIS)	Level of Service Attainable (MW)	Distribution Factor	Associated with ERS Network Upgrade	Projects Associated With ERS Network Upgrade	Projects Associated With NRIS Constraint	NRIS Cost Allocated to Project (\$)	Total Cost of Upgrade (\$)
248773 07MEROM5 345 88297 J829 POI 345 1 (Hortonville - Edwardsport 345kV New Line Addition)	150.0	0.0535	No	None	J1227 J1233 J1234 J1235 J1254 J1269 J1271 J1272 J1274 J1275 J1276 J1295 J1296 J1302 J1308 J1348 J1356 J1360 J1369 J1378 J1385 J1391 J1393 J1396 J1398 J1405 J1409 J1419 J1422 J1448 J1450 J1457 J1466 J1470	1,034,514	236,000,000



9.3.86. 1450

This generator is determined to be fully deliverable for 150.0 MW, contingent upon the system upgrades and contingent facilities identified in the NRIS analysis. Table 68 shows the NRIS results and cost estimates determined in the NRIS analysis.

Table 63: NRIS Results for J1450

Deliverable (NRIS) Amount in 2024 model: (Conditional on ERS upgrades and case assumptions)	115.30	MW	76.87%	Constraints	1
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Next Upgrade for Higher NRIS Level (cumulative) (i.e. All upgrades must be made for 100% NRIS)	Level of Service Attainable (MW)	Distribution Factor	Associated with ERS Network Upgrade	Projects Associated With ERS Network Upgrade	Projects Associated With NRIS Constraint	NRIS Cost Allocated to Project (\$)	Total Cost of Upgrade (\$)
248773 07MEROM5 345 88297 J829 POI 345 1 (Hortonville - Edwardsport 345kV New Line Addition)	150.0	0.0669	No	None	J1227 J1233 J1234 J1235 J1254 J1269 J1271 J1272 J1274 J1275 J1276 J1295 J1296 J1302 J1308 J1348 J1356 J1360 J1369 J1378 J1385 J1391 J1393 J1396 J1398 J1405 J1409 J1419 J1422 J1448 J1450 J1457 J1466 J1470	1,296,837	236,000,000

9.3.87. 1453

This generator is determined to be fully deliverable for 188.3 MW, contingent upon the system upgrades and contingent facilities identified in the NRIS analysis. Table 69 shows the NRIS results and cost estimates determined in the NRIS analysis.

Table 64: NRIS Results for J1453

Deliverable (NRIS) Amount in 2024 model: (Conditional on ERS upgrades and case assumptions)	160.46	MW	85.22%	Constraints	2
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Next Upgrade for Higher NRIS Level (cumulative) (i.e. All upgrades must be made for 100% NRIS)	Level of Service Attainable (MW)	Distribution Factor	Associated with ERS Network Upgrade	Projects Associated With ERS Network Upgrade	Projects Associated With NRIS Constraint	NRIS Cost Allocated to Project (\$)	Total Cost of Upgrade (\$)
349721 4SANJOSERAIL 138 349600 4TOWERLINE 138 1 (Towerline - San Jose Rail 138 kV Line Rebuild/Upgrade)	170.5	0.1678	No	None	J1453 J1454	986,796	2,000,000



349675 4MASON 138 349721 4SANJOSERAIL 138 1 (San Jose Rail - Mason 138 kV Line Rebuild)	188.3	0.1679	No	None	J1453 J1454	4,932,490	10,000,000
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9.3.88. 1454

This generator is determined to be fully deliverable for 58.5 MW, contingent upon the system upgrades and contingent facilities identified in the NRIS analysis. Table 70 shows the NRIS results and cost estimates determined in the NRIS analysis.

Table 65: NRIS Results for J1454

Deliverable (NRIS) Amount in 2024 model: (Conditional on ERIIS upgrades and case assumptions)	49.85	MW	85.21%	Constraints	2
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Next Upgrade for Higher NRIS Level (cumulative) (i.e. All upgrades must be made for 100% NRIS)	Level of Service Attainable (MW)	Distribution Factor	Associated with ERIIS Network Upgrade	Projects Associated With ERIIS Network Upgrade	Projects Associated With NRIS Constraint	NRIS Cost Allocated to Project (\$)	Total Cost of Upgrade (\$)
349721 4SANJOSERAIL 138 349600 4TOWERLINE 138 1 (Towerline - San Jose Rail 138 kV Line Rebuild/Upgrade)	53.0	0.5549	No	None	J1453 J1454	5,067,510	10,000,000
349675 4MASON 138 349721 4SANJOSERAIL 138 1 (San Jose Rail - Mason 138 kV Line Rebuild)	58.5	0.5549	No	None	J1453 J1454	1,013,204	2,000,000

9.3.89. 1457

This generator is determined to be fully deliverable for 200.0 MW, contingent upon the system upgrades and contingent facilities identified in the NRIS analysis. Table 71 shows the NRIS results and cost estimates determined in the NRIS analysis.

Table 66: NRIS Results for J1457

Deliverable (NRIS) Amount in 2024 model: (Conditional on ERIIS upgrades and case assumptions)	75.46	MW	37.73%	Constraints	1
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Next Upgrade for Higher NRIS Level (cumulative) (i.e. All upgrades must be made for 100% NRIS)	Level of Service Attainable (MW)	Distribution Factor	Associated with ERIIS Network Upgrade	Projects Associated With ERIIS Network Upgrade	Projects Associated With NRIS Constraint	NRIS Cost Allocated to Project (\$)	Total Cost of Upgrade (\$)
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Multiple Constraints (See Appendix D) (Hortonville - Edwardsport 345kV New Line Addition)	200.0	0.0727	No	None	J1227 J1233 J1234 J1235 J1254 J1269 J1271 J1272 J1274 J1275 J1276 J1295 J1296 J1302 J1308 J1348 J1356 J1360 J1369 J1378 J1385 J1391 J1393 J1396 J1398 J1405 J1409 J1419 J1422 J1448 J1450 J1457 J1466 J1470	4,601,123	236,000,000
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9.3.90. 1464

This generator is determined to be fully deliverable for 592.8 MW, contingent upon the system upgrades and contingent facilities identified in the NRIS analysis. Table 72 shows the NRIS results and cost estimates determined in the NRIS analysis.

Table 67: NRIS Results for J1464

Deliverable (NRIS) Amount in 2024 model: (Conditional on ERS upgrades and case assumptions)	475.52	MW	80.22%	Constraints	2
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Next Upgrade for Higher NRIS Level (cumulative) (i.e. All upgrades must be made for 100% NRIS)	Level of Service Attainable (MW)	Distribution Factor	Associated with ERS Network Upgrade	Projects Associated With ERS Network Upgrade	Projects Associated With NRIS Constraint	NRIS Cost Allocated to Project (\$)	Total Cost of Upgrade (\$)
347955 7AUSTIN 345 270796 KINCAID ; B 345 1 (Kincaid - Austin 345 kV Line Rebuild/Upgrade)	569.9	0.5886	No	None	J1201 J1289 J1408 J1464	4,099,816	6,000,000
346555 4AUBURN N 138 343515 4CHTM MN 138 1 (Chatham - Auburn N 138kV Rebuild / Line Upgrade)	592.8	0.0901	No	None	J1289 J1408 J1464	2,944,707	4,500,000

9.3.91. 1466

This generator is determined to be fully deliverable for 250.0 MW, contingent upon the system upgrades and contingent facilities identified in the NRIS analysis. Table 73 shows the NRIS results and cost estimates determined in the NRIS analysis.

Table 68: NRIS Results for J1466

Deliverable (NRIS) Amount in 2024 model: (Conditional on ERS upgrades and case assumptions)	192.16	MW	76.86%	Constraints	3
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Next Upgrade for Higher NRIS Level (cumulative) (i.e. All upgrades must be made for 100% NRIS)	Level of Service Attainable (MW)	Distribution Factor	Associated with ERIIS Network Upgrade	Projects Associated With ERIIS Network Upgrade	Projects Associated With NRIS Constraint	NRIS Cost Allocated to Project (\$)	Total Cost of Upgrade (\$)
Multiple Constraints (See Appendix D) (Hortonville - Edwardsport 345kV New Line Addition)	215.2	0.0830	No	None	J1227 J1233 J1234 J1235 J1254 J1269 J1271 J1272 J1274 J1275 J1276 J1295 J1296 J1302 J1308 J1348 J1356 J1360 J1369 J1378 J1385 J1391 J1393 J1396 J1398 J1405 J1409 J1419 J1422 J1448 J1450 J1457 J1466 J1470	4,344,342	236,000,000
253520 10FRAN13 138 249820 08OKLND 138 1 (Francisco - Oakland City 138kV Line Upgrade)	243.0	0.0538	No	None	J1227 J1269 J1271 J1272 J1274 J1275 J1276 J1296 J1369 J1409 J1466	510,117	8,340,000
340994 5HMP&L 161 340622 5REIDEHV 161 1 (HMPL Sub 4 - Reid 161 kV Line Rebuild)	250.0	0.5594	No	None	J1269 J1274 J1276 J1271 J1272 J1409 J1275 J1466	18,216,959	32,000,000

9.3.92. 1470

This generator is determined to be fully deliverable for 30.0 MW, contingent upon the system upgrades and contingent facilities identified in the NRIS analysis. Table 74 shows the NRIS results and cost estimates determined in the NRIS analysis.

Table 69: NRIS Results for J1470

Deliverable (NRIS) Amount in 2024 model: (Conditional on ERIIS upgrades and case assumptions)	0	MW	0%	Constraints	2
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Next Upgrade for Higher NRIS Level (cumulative) (i.e. All upgrades must be made for 100% NRIS)	Level of Service Attainable (MW)	Distribution Factor	Associated with ERIIS Network Upgrade	Projects Associated With ERIIS Network Upgrade	Projects Associated With NRIS Constraint	NRIS Cost Allocated to Project (\$)	Total Cost of Upgrade (\$)
40637 J1063 POI 230 249625 08NEWLON 230 1 C (J1063 - New London 230kV #2 New Line Addition)	11.3	0.0531	No	None	J1378 J1470	858,726	12,000,000



Multiple Constraints (See Appendix D) (Hortonville - Edwardsport 345kV New Line Addition)	30.0	0.0904	No	None	J1227 J1233 J1234 J1235 J1254 J1269 J1271 J1272 J1274 J1275 J1276 J1295 J1296 J1302 J1308 J1348 J1356 J1360 J1369 J1378 J1385 J1391 J1393 J1396 J1398 J1405 J1409 J1419 J1422 J1448 J1450 J1457 J1466 J1470	898,919	236,000,000
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9.3.93. 1475

This generator is found to be fully deliverable for 75.0 MW without any network upgrades.

9.3.94. 1481

This generator is determined to be fully deliverable for 200.0 MW, contingent upon the system upgrades and contingent facilities identified in the NRIS analysis. Table 76 shows the NRIS results and cost estimates determined in the NRIS analysis.

Table 70: NRIS Results for J1481

Deliverable (NRIS) Amount in 2024 model: (Conditional on ERS upgrades and case assumptions)	172.51	MW	86.26%	Constraints	1
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Next Upgrade for Higher NRIS Level (cumulative) (i.e. All upgrades must be made for 100% NRIS)	Level of Service Attainable (MW)	Distribution Factor	Associated with ERS Network Upgrade	Projects Associated With ERS Network Upgrade	Projects Associated With NRIS Constraint	NRIS Cost Allocated to Project (\$)	Total Cost of Upgrade (\$)
249625 08NEWLON 230 249621 08KOK HP 230 1 (New London - Kokomo (Highland Park) 230kV #2 New Line (Parallel Line Addition))	200.0	0.0701	No	None	J1378 J1381 J1481 J1482	5,201,824	24,000,000

9.3.95. 1482

This generator is determined to be fully deliverable for 150.0 MW, contingent upon the system upgrades and contingent facilities identified in the NRIS analysis. Table 77 shows the NRIS results and cost estimates determined in the NRIS analysis.

Table 71: NRIS Results for J1482

Deliverable (NRIS) Amount in 2024 model: (Conditional on ERS upgrades and case assumptions)	0	MW	0%	Constraints	1
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Next Upgrade for Higher NRIS Level (cumulative) (i.e. All upgrades must be made for 100% NRIS)	Level of Service Attainable (MW)	Distribution Factor	Associated with EGIS Network Upgrade	Projects Associated With EGIS Network Upgrade	Projects Associated With NRIS Constraint	NRIS Cost Allocated to Project (\$)	Total Cost of Upgrade (\$)
249625 08NEWLON 230 249621 08KOK HP 230 1 (New London - Kokomo (Highland Park) 230kV #2 New Line (Parallel Line Addition))	150.0	0.0627	No	None	J1378 J1381 J1481 J1482	3,489,526	24,000,000

9.3.96. 1488

This generator is determined to be fully deliverable for 500.0 MW, contingent upon the system upgrades and contingent facilities identified in the NRIS analysis. Table 78 shows the NRIS results and cost estimates determined in the NRIS analysis.

Table 72: NRIS Results for J1488

Deliverable (NRIS) Amount in 2024 model: (Conditional on EGIS upgrades and case assumptions)	336.02	MW	67.20%	Constraints	1
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Next Upgrade for Higher NRIS Level (cumulative) (i.e. All upgrades must be made for 100% NRIS)	Level of Service Attainable (MW)	Distribution Factor	Associated with EGIS Network Upgrade	Projects Associated With EGIS Network Upgrade	Projects Associated With NRIS Constraint	NRIS Cost Allocated to Project (\$)	Total Cost of Upgrade (\$)
345992 7SPENCER 345 345435 7MAYWOOD 345 1 (Spencer Creek - Maywood 345 kV Line Rebuild/Upgrade)	500.0	0.2337	No	None	J1191 J1202 J1208 J1209 J1213 J1216 J1222 J1225 J1241 J1268 J1299 J1301 J1303 J1306 J1311 J1330 J1338 J1352 J1363 J1376 J1488 J1490	3,797,933	37,000,000

9.3.97. 1490

This generator is determined to be fully deliverable for 1000.0 MW, contingent upon the system upgrades and contingent facilities identified in the NRIS analysis. Table 79 shows the NRIS results and cost estimates determined in the NRIS analysis.

Table 73: NRIS Results for J1490

Deliverable (NRIS) Amount in 2024 model: (Conditional on EGIS upgrades and case assumptions)	672.05	MW	67.21%	Constraints	1
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Next Upgrade for Higher NRIS Level (cumulative) (i.e. All upgrades must be made for 100% NRIS)	Level of Service Attainable (MW)	Distribution Factor	Associated with EGIS Network Upgrade	Projects Associated With EGIS Network Upgrade	Projects Associated With NRIS Constraint	NRIS Cost Allocated to Project (\$)	Total Cost of Upgrade (\$)
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345992 7SPENCER 345 345435 7MAYWOOD 345 1 (Spencer Creek - Maywood 345 kV Line Rebuild/Upgrade)	1000.0	0.2337	No	None	J1191 J1202 J1208 J1209 J1213 J1216 J1222 J1225 J1241 J1268 J1299 J1301 J1303 J1306 J1311 J1330 J1338 J1352 J1363 J1376 J1488 J1490	7,595,865	37,000,000
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10. Cost Allocation

The cost allocation of Network Upgrades for the study group reflects responsibilities for mitigating system impacts based on Interconnection Customer-elected level of Network Resource Interconnection service as of the draft System Impact Study report date.

10.1. Cost Assumptions for Network Upgrades

The cost estimate for each network upgrade identified in System Impact Study was provided by the corresponding transmission owning company.

10.2. Cost Allocation Methodology

The costs of Network Upgrades (NU) for a set of generation projects (one or more sub-groups or entire group with identified NU) are allocated based on the MW impact from each project on the constrained facilities in the Study Case.

Cost Allocation Methodology for Thermal Constraints

1. With all Study Group generation projects dispatched in the Post Case, all thermal constraints are identified.
2. Distribution factor from each project on each constraint is obtained.
3. For each thermal constraint, the maximum MW contribution (increasing flow) from each project is then calculated in the Post Case without any network upgrades.
4. For each thermal constraint, the cost estimates for one or a subset of NU are provided by the corresponding Transmission Owner.
5. Then the cost of each NU is allocated based on the pro rata share of the MW contribution from each project on the constraints mitigated or partly mitigated by this NU. The methodology to determine the cost allocation of one NU is:

$$CCPPccPP PPoo NNNN = \frac{MMNNNN (PPPPPPP. AA MMMM PPPppppppccccc?ppPpp PPpp PPPppcc?PPPMNpppp?)}{\sum_{ii} MMNNNN (PPPPPPP. pp MMMM PPPppppppccccc?ppPpp PPpp PPPppcc?PPPMNpppp?)}$$

6. The total NU costs for each project are calculated if more than one NU is required.



Appendix A – Ameren System Impact Study Report (CEII)

Appendix B – Cost Allocation Summary (CEII)

Appendix C – MISO ERIS Analysis (CEII)

Appendix D – MISO Deliverability Analysis (CEII)

Appendix E – Network Upgrades Per Project (CEII)

Appendix F – Ameren LPC Results (CEII)

Sebree Solar, LLC

Case No. 2021-00072

Application - Volume 1
Tab 10

**Kentucky State Board on Electric Generation and Transmission Siting
Sebree Solar, LLC – Case No. 2021-00072
Application – Exhibit 10
Volume 1, Tab 10**

Filing Requirement

An analysis of the proposed facility's economic impact on the affected region and the state (KRS 278.706(2)(j))

Respondent: Lina Jensen

Pursuant to KRS 278.706(2)(j), the attached Sebree Solar Project Economic Impact Analysis was prepared by Joshua Crawford, J.D., Executive Director at The Pegasus Institute, under the direction and supervision of Lina Jensen, on behalf of Sebree. The local and state tax analysis included in this report does not reflect tax abatement at any level. The Project does not have any tax abatement agreements in place currently but will be seeking a Payment-in-Lieu of Taxes (“PILOT”) agreement with Henderson County, and also seeking tax abatement at the state level. Sebree will update the Kentucky Siting Board if an agreement is reached with local and/or state authorities regarding tax abatement, including any updated tax payment projections.

Attachment A: Sebree Solar Project Economic Impact Analysis (25 Pages)

Sebree Solar, LLC

Case No. 2021-00072

Application - Volume 1

Tab 10

Attachment A

Sebree Solar Project
Economic Impact Analysis
(25 Pages)

SEBREE

SOLAR PROJECT

ECONOMIC IMPACT ANALYSIS

AUGUST 2021



A PEGASUS INSTITUTE REPORT

PEGASUS INSTITUTE

SEBREE SOLAR PROJECT ECONOMIC IMPACT ANALYSIS

JUNE 2021

ABOUT PEGASUS INSTITUTE:

Pegasus Institute is a first of its kind, millennial-led, state-based think-tank. Our mission is to provide public policy research and solutions that help improve the lives of all Kentuckians. Pegasus Institute operates as an independent, non-partisan, privately funded research organization focused on state and local policies.

We believe that Kentucky has the potential to emerge as a national leader and a beacon of the New South. That potential can be unlocked with data-driven public policy solutions based in free market principles, individual liberty and responsibility, and effective, limited, and accountable government.

We produce research led by experts and subjected to peer-review prior to publication. To help ensure intellectual independence we do not accept government grants. All projects are designed with our central mission in mind, directed toward a 21st Century Kentucky.

Executive Summary

The solar industry is one of the fastest growing industries in the United States, far outpacing other energy sectors. This growth is expected to continue in the foreseeable future, with an anticipated compound annual growth rate of 17.32% between 2020 and 2025.ⁱ By 2050, solar electricity generation will make up more than half of all renewable energy, outgrowing wind, geothermal, and hydroelectric, which are expected to remain relatively constant.ⁱⁱ The solar industry is one of rapid growth in Kentucky as well, but one with considerable unrealized potential. At the end of 2020, one industry analysis found that the state ranks 48th in the nation for the amount of solar power being produced, trailing all but one of its neighbors.ⁱⁱⁱ

Solar presents a growth opportunity for the state, but several major companies have already adopted the technology. General Motors, which builds the Corvette exclusively in the Bowling Green, Kentucky facility and provides a source of tremendous economic and civil pride throughout the state, utilizes solar power at its plant, and has the largest solar array of any automaker in the state.^{iv} Several other projects have been approved or are expected to begin construction in the next two years.

Henderson County is situated in Western Kentucky directly across the Ohio River from Evansville, Indiana and is part of the Evansville metropolitan area. The Green River forms the county's eastern boundary. The county boasts a strong automotive, metalworking, logistics, and manufacturing base, all of which provide for employment numbers above average in multiple sectors. This provides for a balanced local economy, with companies like Tyson Foods, Gibbs Die Casting, and Century Aluminum providing a strong economic foundation. Despite this, the workforce of the county has shrunk by 6.5% since 2016, according to compiled numbers by the local economic development district.^v Household income in the county remains below state and national average by 20% and 35% respectively.^{vi}

The combined factors of a strong economic foundation and economic potential provide an ideal opportunity for the solar industry in Henderson County. The Sebree Solar Project will provide the region with up to 250 megawatts of renewable energy. Once completed, the project will be one of the largest solar operations in the state of

Kentucky. The company expects a total investment of \$263 million over the course of the project on 1,200 acres of land in the county.

There are significant economic impacts expected as a result. The construction phase of the project will contribute approximately 300 one-time jobs over the course of the build, expected to take 1.5 - 2 years. We measure the direct payroll investment by the company during this phase to be \$24,000,000. The secondary impact of this investment, including both indirect and induced effects during the construction phase, will be an additional 86 jobs created in the region generating \$5,949,096 in payroll. In total, the construction phase alone will account for more than \$29,949,096 in payroll and 386 new jobs.

The long-term operational phase of the project will provide an additional \$7.3 million direct payroll investment. The permanent jobs created during that phase will have an average pay of \$80,000 per year. This is considerably higher than the average wage for jobs currently based in the county, which average \$42,892.

Once construction is completed, the land will be subject to property taxes in the respective counties, with considerable increases in revenue anticipated over their current uses. The site is expected to generate \$13.8 million in property tax revenue over the next 35 years.

In total, we estimate the community benefit of this project from the construction phase, operational phase, and property tax revenue will be \$50,249,096.

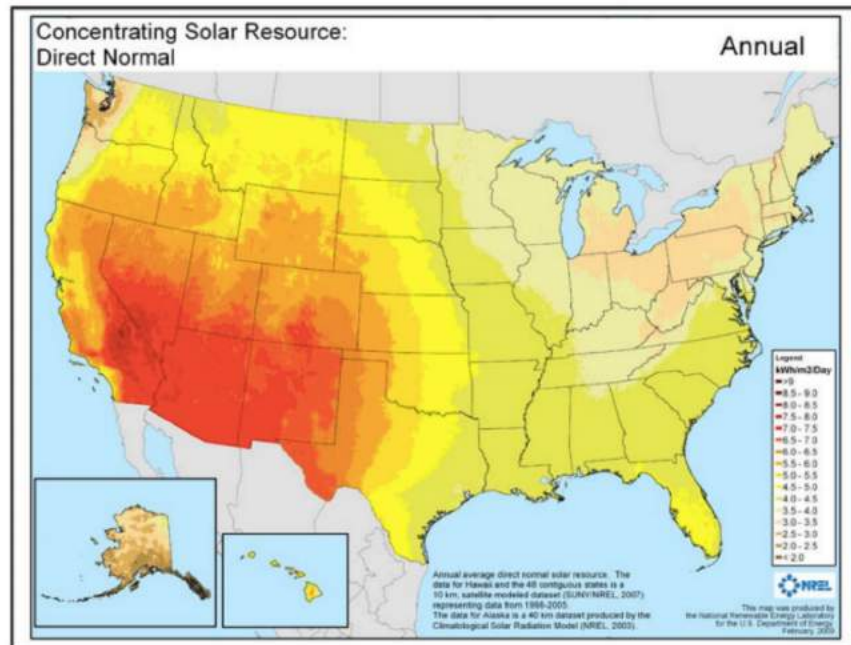
Solar Growth in the US

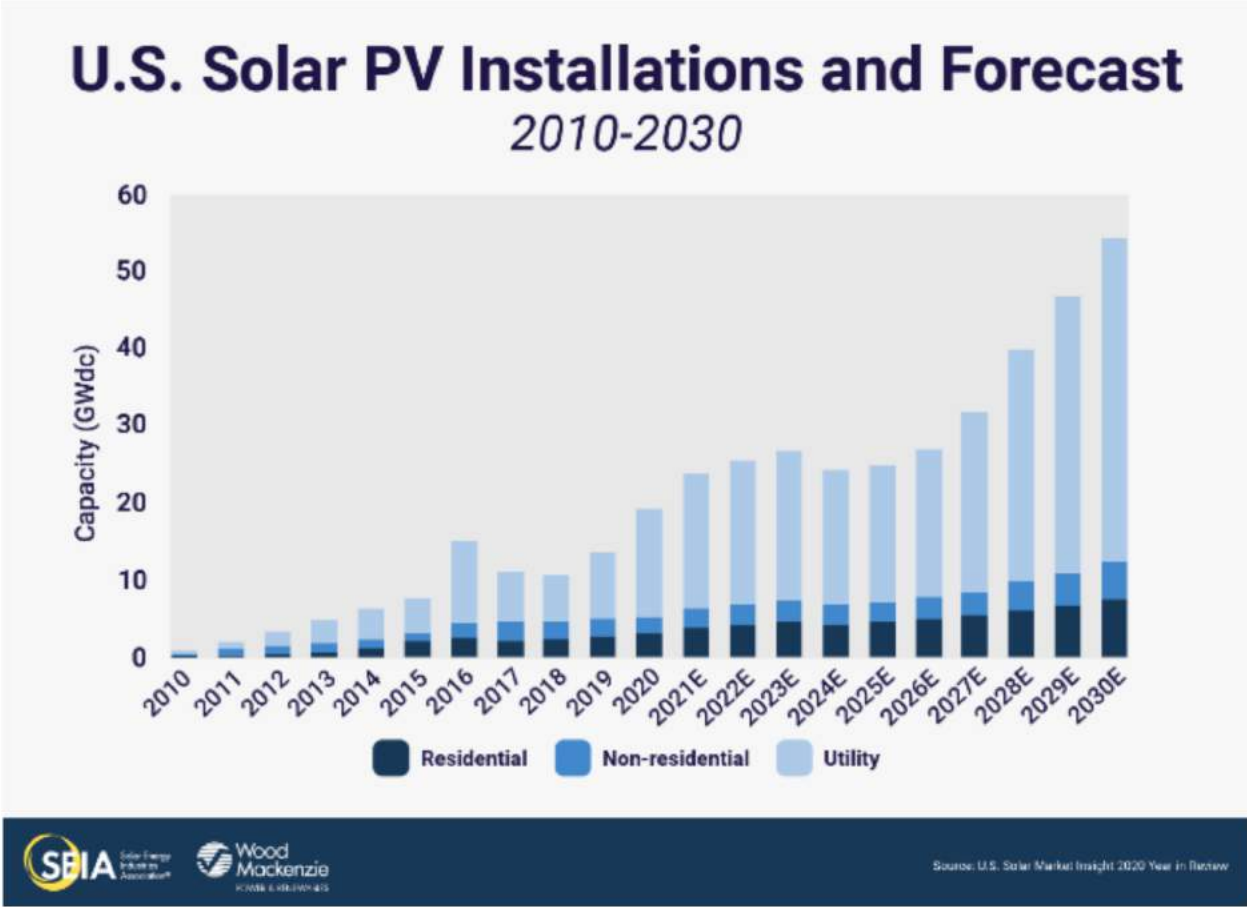
The solar industry is one of the fastest growing sectors in the United States. Since 2010, interlinked changes have occurred that has propelled the industry. Prices have fallen for both rooftop and utility scale solar generation, bringing costs down by more than 70%. For residential systems alone, in 2010, the average cost

was \$40,000. Today, the average cost is around \$18,000. This has allowed for a major boom in solar generation, increasing by 25x during the previous decade. Whereas in 2010 there were only a few dozen utility scale solar plants in the United States, by the end of the decade there were nearly 3,000. Employment in the industry has grown as well, more than doubling since 2010.^{vii}

Of new US electricity generation, the growth of solar has been unmatched. In 2010, only 4% of new generation capacity came from solar. By 2019, this reached 40%, and in 2021 was even higher at 43%. The percentage of electricity generated by fossil fuels has dropped significantly in the same time period, from 70% in 2010, to 62% by 2019.

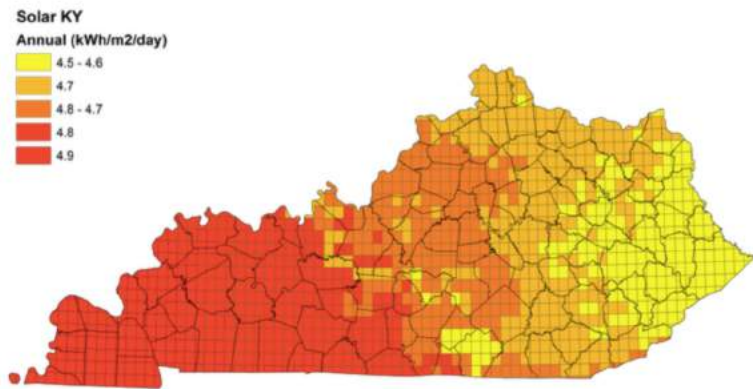
This growth shows no sign of slowing. The industry is expected to grow at a compound annual growth rate of 17.32% between 2020 and 2025. Total solar installations are expected to grow from approximately 20 gigawatts in 2020, to over 50 gigawatts by 2030, with utility installations leading the way.





Solar Growth in Kentucky

Solar electricity generation has grown considerably in Kentucky over the last decade but at a slower pace than most neighboring states. It is difficult to establish the state's total solar generation operating capacity but at least one 2020 industry analysis found that



only one neighboring state was generating less electricity from solar than Kentucky. Most possessed a capacity more than double the Bluegrass State. Despite strong growth from 2010-2020, the solar industry is one of tremendous unrealized potential.

A 2020 report, primarily focused on residential usage, by the Solar Energy Industries Association found that Kentucky has 56.55 megawatts (mw) of solar installed, a dramatic increase from only 6.17mw in 2019. Despite the increase, the Commonwealth still ranked 48th in the nation in total solar capacity, dropping four spots year-over-year as other states outgrew Kentucky's capacity. The report estimates that the industry directly supports 1,362 employees between 41 solar companies.^{viii} Growth, as measured by residential megawatt capacity, is expected to increase by nearly 12x over the next 5 years to a projected 676.17mw in total. Though this growth is laudable, the state is still expected to be in the bottom third nationwide in overall solar power generation.^{ix}

A second report provides a view beyond residential utilization. The Kentucky Energy and Environmental Cabinet publishes a bi-annual report on Kentucky's energy production and consumption known as the Kentucky Energy Profile. The most recent profile, published in 2019, found that solar was last among all renewable energy sources. Measured in Btu, solar represented only 481 billion Btu of the 82.3 trillion Btu of energy generated from renewable sources. The report does however show that solar generation is the fastest growing with a 72.9% increase in gigawatt hours generated from the previous year.

Neither report provides an exhaustive review of solar utilization in the state. Comprehensive data collection is needed but both provide valuable insights into the current status and trends in the commonwealth. At present, solar electricity generation represents a significant growth area with considerable increases in recent years and larger increases expected.

Economy of Henderson County

Henderson County, Kentucky has a population of 46,250 across 18,643 households. As of 2019, before the impacts of the coronavirus pandemic, 58.3% of the working age civilian population was in the workforce. The median household income in the county is \$48,926. In 2019, there were 16,450 jobs based in the county. The total payroll for jobs based in the county was \$705,573,000, meaning that the average wage for jobs based in the county equaled \$42,892.



Henderson County, Kentucky	
Estimated Population (2020)	46,250
Number of Households	18,643
Median Household Income	\$48,926
Jobs Based in County	16,450
Total Payroll Based in County	\$705,573,000
Average Wage for Jobs Based in County	\$42,892
Working Age Population in Labor Force	58.3%

HENDERSON COUNTY



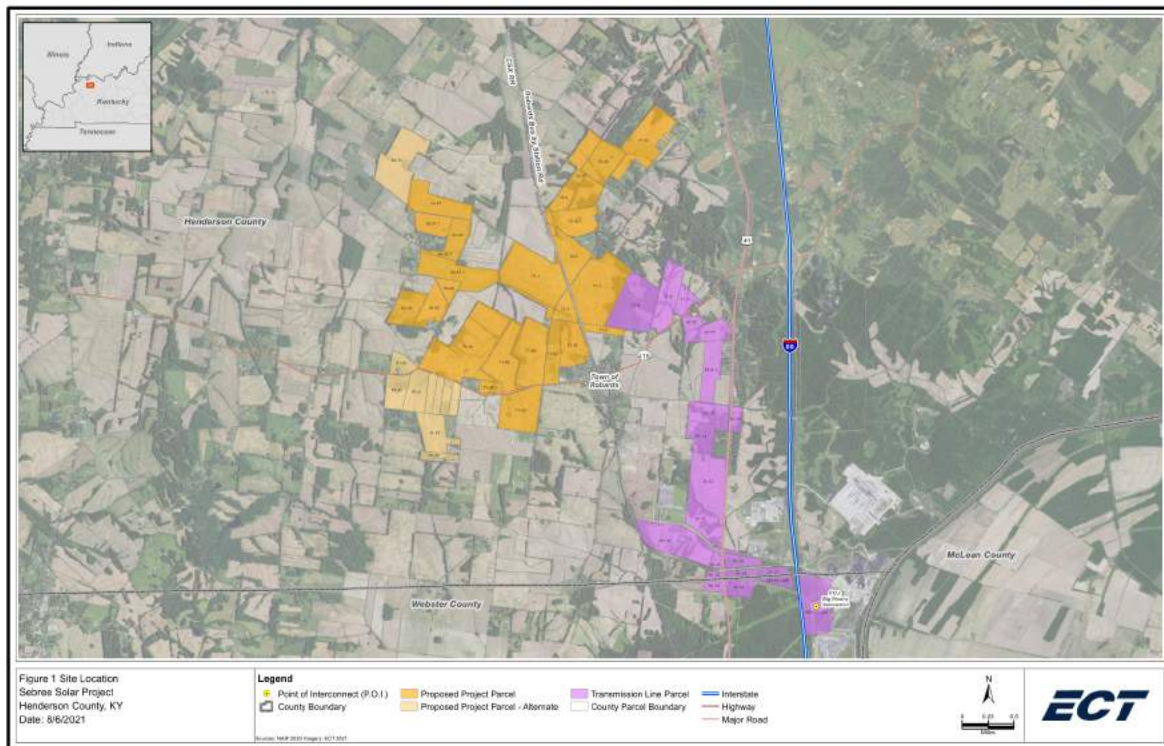
MEDIAN HOUSEHOLD INCOME



AVERAGE WAGE FOR JOBS BASED IN COUNTY

The Site

The location of the project is near Robards, Kentucky, in Henderson County. The site is approximately 15 miles from Henderson, the county seat, and approximately 25 miles from Evansville, Indiana, the nearest Metropolitan Statistical Area. Robards is a home-rule city with a population just above 500. The site is near the Century Aluminum plant, which is the fourth largest private sector employer in the county. The proposed site is currently used for mixed agricultural purposes.



Direct Economic Impact

The Sebree Solar Project expects a total investment of \$263 million including land acquisition, site preparation, and equipment installation. Construction on the project is expected to last approximately 2 years and will employ an estimated 300 individuals. The estimated pay for these individuals will range from \$15-\$25 an hour.

The Bureau of Labor Statistics provides no listing specific to Kentucky for “Solar Photovoltaic Installer” but the national average annual wage for the position is \$46,850. Good inferences about other relevant occupations for the construction phase can be gleaned from similar occupations measured by the state. Construction managers can be expected to earn over \$80,000, heavy equipment operators around \$50,000, installers around \$45,000, electricians around \$53,000, and fencers \$30,000. Taking the median wage provided by the company, over the course of construction, the total direct payroll expenditure would equal an average wage of \$40,000.

Based on this, we can expect a direct payroll impact of \$24 million during the construction phase, which is expected to last approximately 2 years.

Job Type	Projected Average Wage
Construction Manager	\$80,000
Electricians	\$53,000
Heavy Equipment Operator	\$50,000
Installers	\$45,000
Fencers	\$30,000
National Average for Solar Photovoltaic Installer	\$46,850
Average Wage (All Jobs) Green River Solar LLC Project	\$40,000

Secondary Economic Impacts

Using an IMPLAN model to create a specific economic development estimate for the region, we can determine that there will be positive spin off effects, in addition to the direct investment.^x The model provides for the relevant project as “construction of new power and communications structure,” which provides a guideline for the initial investment. The construction investment accounts for 2 years of projected payroll providing approximately 300 jobs. The projected wages of these jobs equals a payroll of \$24 million.

The IMPLAN model used provides detailed information secondary impacts, using the regional economy to estimate the benefits provided by increased household spending. This includes increases in the retail and service sectors as a result of direct compensation and subsequent consumption increases. The model likewise provides for impacts on local businesses, including predictions on how local supply chains might be utilized to meet project needs as well as additional sales that might support the project. These factors combine to predict the secondary impacts resulting from the initial investment. Using the metrics for the specific region, we project a secondary impact of an additional 86 jobs equaling \$5,949,096 in additional payroll. This will bring the total payroll impact of the construction phase to \$29,949,096 supporting a total of 386 jobs.

Other expenditures include \$1M KY economic impact for Development & Permitting costs, including legal counsel (~300k), public relations (~25k), permitting fees (200k for sitting board application, \$50k for other estimated permitting requirements), and anticipated environmental mitigation efforts (remainder of costs) - these are costs that will be spent or have already been spent in Kentucky.

CONSTRUCTION PHASE:

386 JOBS

\$29,949,096
TOTAL PAYROLL



Long Term Impacts

Once the project reaches the operational phase it will provide substantial primary and secondary long-term impacts. The proposed region does not currently have relevant comparable positions and provides no entries for “Electric Power Generation” because the proposed region does not currently have solar electricity jobs. The operational phase will provide for 3 permanent jobs with a projected average wage of \$80,000 per year. This projection aligns with similar projects in Maryland, North Carolina, and other similar sized projects in the broader region.

The positions are significant first because they will pay well above the regional income averages. The average household income in Henderson County is \$48,926. The permanent positions provided by the operational phase will be 42% above average household income respectively. Even more encouraging, the positions will be nearly double the average wage for a job in each county. The current average wage for jobs in Henderson County is \$48,926.^{xi}

This will yield a long term benefit of \$240,000 per year in direct payroll, accounting for \$7,300,000 of payroll over 35 years.

Economic Impact of Sebree Solar Operational Phase	
Average Wage for Henderson County Base Jobs	\$48,926
Average Wage for Permanent Sebree Solar Positions	\$80,000
Project Payroll Impact (35 Year)	\$7,300,000



**AVERAGE WAGE
FOR HENDERSON
COUNTY JOB**

\$48,926



**AVERAGE WAGE
FOR SEBREE
POSITION**

\$80,000

PROJECT PAYROLL IMPACT (35 YEAR)

\$7,300,00

Tax Revenues

Four entities in Kentucky are permitted to levy property taxes; the state, school districts, local governments, and special taxing districts.^{xii} State property taxes are levied on real and tangible property and support the state's general fund. School districts are required by state law to levy property taxes at a minimum of 30 cents per \$100 of assessed value. Local governments set property taxes through county fiscal courts or city councils. Special taxing districts are the creation of local governments and might include fire districts, ambulance services, library services, soil conservation services, and others, as determined on the local level.

Henderson County levies property taxes on real estate and tangible property (tables below). School taxes in the county are considerably higher than the combined county taxes at 64 cents per \$100 valuation. Total county wide taxes, by contrast, amount to 32.1690 cents per \$100 valuation for real estate and 43.0358 cents per \$100 valuation for tangible property. This includes the jurisdiction of the Fiscal Court, Health services, Library, and Extension Services. In total, the combined property tax for all services plus schools amount to around 1 percent of the overall value.

Property tax estimates provided by the Sebree Solar Energy Project estimate an average of \$324,000 per year paid in property taxes. In total, the project will yield \$13.8 million in property taxes over the next 35 years, with approximately half of that amount supporting schools.

Similar projects have yielded dramatic increases in property tax values in the counties where solar installations occurred. A 2020 study by the North Carolina Sustainable Energy Association found increases in value ranging from 63% to over 5000%. Two North Carolina counties in the study were home to facilities of 200mw or larger with property tax revenues in the two increasing by an average of 1,486%. All 70 counties studied experienced a positive increase.^{xiii}

Henderson County

	County	State	Total Effective
Real Estate	1.0837%	0.12%	1.2037%
Personal Property	1.1356%	0.45%	1.5856%

	State Tax Rate
Solar Energy Generating Facilities	0.15%

** Solar energy generating facilities are considered manufacturing machinery, and are subject only to state tax rate of 0.15%*

The local and state tax analysis included in this report does not reflect tax abatement at any level. The Project does not have any abatement agreements in place currently, but will be seeing a Payment-in-Lieu of Taxes (PILOT) agreement with Henderson County, and also seeking tax abatement at the state level. Sebree Solar will update the Kentucky Sitting Board if an agreement is reached with local and/or state authorities regarding tax abatement, including any updated tax payment projections.

As well, please note that this doesn't take into account that merchant generation facilities are taxed as public service corporations.

Conclusion: Measured Impact

Impact	Economic Value
Total Projected Investment	\$263,000,000
Direct Construction Phase Payroll Investment	\$24,000,000
Secondary Construction Phase Payroll Impact (Indirect & Induced)	\$5,949,096
Total Construction Phase Payroll Impact	\$29,949,096
Direct Construction Phase Employment (Jobs)	300
Secondary Construction Phase Employment Impact (Jobs)	86
Direct Operational Phase Payroll Investment (35 Year)	\$7,300,000
Lifetime Property Tax Revenue (35 Year)	\$13,800,000
Total Measured Investment	\$50,249,096

Endnotes

ⁱ ReportLinker. "The United States Solar Energy Market Is Expected to Grow at a CAGR of 17.32% during 2020-2025." GlobeNewswire News Room, "GlobeNewswire", 31 Aug. 2020, www.globenewswire.com/news-release/2020/08/31/2085905/0/en/The-United-States-solar-energy-market-is-expected-to-grow-at-a-CAGR-of-17-32-during-2020-2025.html.

ⁱⁱ Yen, Terry. "U.S. Energy Information Administration - EIA - Independent Statistics and Analysis." EIA's Annual Energy Outlook 2019 Projects Growing Oil, Natural Gas, Renewables Production - Today in Energy - U.S. Energy Information Administration (EIA), 24 Jan. 2019, www.eia.gov/todayinenergy/detail.php?id=38112.

ⁱⁱⁱ "State Solar Spotlight: Kentucky." SEIA, Solar Energy Industries Association, 15 Dec. 2020, www.seia.org/sites/default/files/2020-12/Kentucky.pdf.

^{iv} "GM Corporate Newsroom - United States - Company." Media.gm.com, General Motors, media.gm.com/media/us/en/gm/company_info/facilities/assembly/bowlinggreen.html.

^v "Workforce Development." Henderson Economic Development, hendersonkyedc.com/workforce-development.

^{vi} *ibid*

^{vii} "Solar Industry Sets Records in 2020, On Track to Quadruple by 2030." SEIA, 16 Mar. 2021, www.seia.org/news/solar-industry-sets-records-2020-track-quadruple-2030.

^{viii} "State Solar Spotlight: Kentucky." SEIA, Solar Energy Industries Association, 15 Dec. 2020, www.seia.org/sites/default/files/2020-12/Kentucky.pdf.

^{ix} *ibid*

^x IMPLAN modeling provided by Dr. Paul Coomes, Professor Emeritus at the University of Louisville and Senior Fellow for Pegasus Institute

^{xi} US Census Bureau 2019

^{xii} Understanding Kentucky Property Tax. Kentucky Department of Revenue Office of Property Valuation, s3.amazonaws.com/funded.edbuild.org/public/citations/653_Understanding-KYPropertyTax.pdf.

^{xiii} Brookshire, Daniel, et al. NC Sustainable Energy Association, 2020, Increased North Carolina County Tax Revenue from Solar Development -- 2020 Update.

Joshua Harrison Crawford

CURRICULUM VITAE

PERSONAL

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EDUCATION

M.A., Criminal Justice, anticipated 2022, CUNY – John Jay College of Criminal Justice
J.D., 2015, Suffolk University Law School
B.S., Crime, Law, & Justice, 2012, Penn State University

HONORS

AEI Millennial Leadership Network, 2021
Leadership Louisville, 2016
Phi Delta Phi International Legal Honor Society
Sidney J. Rosenthal Scholarship, 2014
Honorable Lawrence L. Cameron and Barbara G. Cameron Scholarship, 2013
Henry Herbert Smythe Trust Scholarship, 2009 & 2011
Bunton-Waller Scholarship, 2008-2011

PUBLICATIONS

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Crawford, J. (02-2018.) *Criminal Justice Reform in the Commonwealth*. Federalist Society – Louisville Lawyers Chapter Luncheon, Louisville, KY.

Crawford, J. (02-2018.) *Testimony in favor of SB 133 Dignity for Incarcerated Women Act*. Senate Health and Welfare Committee, Frankfort, KY.

Crawford, J. (03-2018.) *Testimony in favor of HB 169 AN ACT relating to gang violence prevention*. House Appropriations and Revenue Committee, Frankfort, KY.

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Crawford, J. (03-2018.) *Testimony in favor of SB 133 Dignity for Incarcerated Women Act*. House Judiciary Committee, Frankfort, KY.

Crawford, J. (02-2018.) *Testimony in favor of HB 169 AN ACT relating to gang violence prevention*. Senate Judiciary Committee, Frankfort, KY.

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Crawford, J. (06-2018.) *Is a Victims' Rights Constitutional Amendment Right for Kentucky?* Federalist Society – Louisville Lawyers Chapter Luncheon, Louisville, KY.

Crawford, J. (12-2018.) *The Need for Bail Reform and What it Ought to Look Like*. Kentucky House Republicans Annual Retreat, Louisville, KY.

Crawford, J. (08-2019.) *Discussion of County Jail Populations and Trends in Incarceration*. Interim Joint Committee on Local Government, Louisville, KY.

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Sebree Solar, LLC

Case No. 2021-00072

Application - Volume 1
Tab 11

**Kentucky State Board on Electric Generation and Transmission Siting
Sebree Solar, LLC – Case No. 2021-00072
Application – Exhibit 11
Volume 1, Tab 11**

Filing Requirement

A detailed listing of all violations by it, or any person with an ownership interest, of federal or state environmental laws, rules, or administrative regulations, whether judicial or administrative, where violations have resulted in criminal convictions or civil or administrative fines exceeding five thousand dollars (\$5,000). The status of any pending action, whether judicial or administrative (KRS 278.706(2)(k))

Respondent: Brian Bartels

Neither Sebree Solar LLC, nor any person or entity with an ownership interest in it has any known violations of federal or state environmental laws, rules or administrative regulations. There are no known actions, whether judicial or administrative, pending against Sebree Solar LLC, nor any person or entity with an ownership interest in Sebree Solar LLC.