Sebree Solar, LLC

Case No. 2021-00072

Application - Volume 2
Tab 12
Attachment A
Exhibit 6

Phase I Environmental Site Assessment (392 Pages) 1155 Brewery Park Boulevard, Suite 115, Detroit, Michigan 48207

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PHASE I ENVIRONMENTAL SITE ASSESSMENT

for Sebree Solar, LLC (a subsidiary of NextEra Energy Resources, LLC) 700 Universe Boulevard Juno Beach, Florida 33408

of the Sebree Solar Project Henderson County, Kentucky

December 14, 2020

ECT No. 200196-0800

Signature(s) of Environmental Professional(s)

The dual signatory process is an integral part of Environmental Consulting & Technology, Inc.'s (ECT's) Document Review Policy No. 9.03. All ECT documents undergo technical/peer review prior to dispatching these documents to any outside entity.

The environmental assessment described herein was conducted by the undersigned employees of ECT. ECT's investigation consisted solely of the activities described in the Introduction of this report, and in accordance with the Terms and Conditions of the Standard Consulting Services Agreement signed prior to initiation of the assessment, as applicable.

We declare that, to the best of our professional knowledge and belief, we meet the definition of environmental professionals as defined in §312.10 of 40 C.F.R. 312. We have the specific qualifications based on education, training, and experience to assess a property of the nature, history, and setting of the Subject Property. We have developed and performed the all appropriate inquiries in conformance with the standards and practices set forth in 40 C.F.R. Part 312.

This document has been authored and reviewed by the following employees:

Maura Gibbons Author	<u>Dirk Mammen</u> Peer Review
Marion Signature	Signature
December 10, 2020 Date	December 14, 2020 Date



Table of Contents

Section		Page
1.0	Summary	1
2.0	Introduction	3
	2.1 Purpose	3
	2.2 Detailed Scope of Services	4
	2.3 Significant Assumptions	4
	2.4 Limitations and Exceptions	4
	2.5 Special Terms and Conditions	5
	2.6 User Reliance	5
3.0	Site Description	6
	3.1 Site Location	6
	3.2 Subject Property and Vicinity General Characteristics	6
	3.3 Current Use of the Subject Property	6
	3.4 Previous Site Investigations	6
	3.5 Descriptions of Structures, Roads, and Other Improvements on the	
	Subject Property	6
	3.5.1 General Descriptions of Structures	6
	3.5.2 Roads	7
	3.5.3 Potable Water Supply	7
	3.5.4 Sewage Disposal System	7
	3.6 Current Uses of the Adjoining Properties	7
4.0	User Provided Information	8
	4.1 Title Records	8
	4.2 Environmental Liens or Activity and Use Limitations	8
	4.3 Specialized Knowledge	8
	4.4 Commonly Known or Reasonably Ascertainable Information	9
	4.5 Valuation Reduction for Environmental Issues	9
	4.6 Owner, Property Manager, Occupant Information	9
	4.7 Reason for Performing Phase I ESA	9
5.0	Records Review	10



	5.1	Standa	ard Environmental Record Sources	10
	5.2	Additi	onal Environmental Record Sources	12
	5.3	Orpha	n Properties	13
	5.4	Oil an	d Gas Wells	13
	5.5	Physic	ral Setting Source(s)	13
	5.6	Histor	rical Use Information on the Subject Property	13
		5.6.1	Topographic Maps	14
		5.6.2	Aerial Photographs	14
	5.7	Histor	ical Use Information on Adjoining Properties	14
		5.7.1	Topographic Maps	14
		5.7.2	Aerial Photographs	15
6.0	Site	e Reco	onnaissance	16
	6.1	Metho	odology and Limiting Conditions	16
	6.2	Gener	al Site Setting	16
		6.2.1	Current Use(s) of the Subject Property	16
		6.2.2	Past Use(s) of the Subject Property	16
		6.2.3	Current Uses of Adjoining Properties	16
		6.2.1	Past Uses of Adjoining Properties	16
		6.2.2	Current or Past Uses in the Surrounding Area	16
		6.2.3	Geologic and Hydrogeologic Conditions	17
	6.3	Obser	vations	17
		6.3.1	Hazardous Substances and Petroleum Products in Connection	
			with Identified Uses	17
		6.3.2	Storage Tanks	17
		6.3.3	Odors	19
		6.3.4	Pools of Liquid	19
		6.3.5	Drums	19
		6.3.6	Hazardous Substance and Petroleum Products Containers (not	
			necessarily in connection with identified uses)	19
				19
		6.3.8	PCBs	20
		6.3.9	Pits, Ponds, or Lagoons	20
			Stained Soil or Concrete	20
			Stressed Vegetation	20
			Solid Waste	20
			Wastewater	21
			Wells	21
			Septic Systems	21
		6.3.16	Other	22
7.0	Int	erview	VS	23
	7.1	Intervi	iews with Landowners	23
	7.2	Intervi	iews with Site Contacts	23



	7.3 Interviews with Local Government Officials	24
8.0	Findings, Opinions and Conclusions	26
	8.1 Known or Suspected Current RECs	26
	8.2 Historical RECs	26
	8.3 Controlled RECs	26
	8.4 De Minimis Conditions	26
	8.5 Opinion	27
	8.6 Conclusion	27
9.0	Deviations/Data Gaps	28
10.0	Additional Services	29
11.0	References	30



Phase I Environmenta

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FIGURES

Figure 1—Site Location Map

Figure 2—Site and Surrounding Properties Map

Figure 3—Database Listed Sites Map

Figure 4—Oil/Gas Wells Map

Figure 5—Site Visit Observations Map

APPENDICES

Appendix A-Parcel List

Appendix B—Questionnaire Forms

Appendix C—EDR Area Report

Appendix D—Topographic Maps

Appendix E—Aerial Photographs

Appendix F—Site Photographs

Appendix G—Resumes



List of Acronyms

AAI All Appropriate Inquiry
AST Aboveground Storage Tank

ASTM American Society for Testing and Materials

AUL Activity Use Limitation

CERCLA Comprehensive Environmental Response, Compensation, and Liability Act

CREC Controlled Recognized Environmental Condition ECHO Enforcement and Compliance History Online ECT Environmental Consulting & Technology, Inc.

EDR Environmental Data Resources, Inc.
EEC Energy and Environment Cabinet
EPA Environmental Protection Agency
ERNS Emergency Response Notification System

ESA Environmental Site Assessment

FINDS Facility Index System/Facility Registry System

FOIA Freedom of Information Act

HREC Historical Recognized Environmental Condition

LUST Leaking Underground Storage Tank

PCB Polychlorinated Biphenyls

PSTEAF Petroleum Storage Tank Environmental Assurance Fund

RCRA Resource Conservation and Recovery Act
REC Recognized Environmental Condition
SEMS Superfund Enterprise Management System

SHWS State Hazardous Waste Sites SWF/LF Solid Waste Facilities/Landfill

TEMPO Tools for Environmental Management and Protection Organization

TSD Treatment, Storage or Disposal USGS United States Geological Survey UST Underground Storage Tank



1.0 Summary

Environmental Consulting & Technology, Inc. (ECT) has performed a Phase I Environmental Site Assessment (ESA) for Sebree Solar, LLC – a subsidiary of NextEra Energy Resources, LLC – (the Client) of the Sebree Solar Project (herein referred to as the Subject Property) described below in conformance with the scope and limitations of the American Society for Testing and Materials (ASTM) Practice E 2247-16 (Forestland or Rural Properties).

The Subject Property is comprised of 46 individual parcels and contains approximately 3,430 acres of land located outside of the City of Robards, in Henderson County, Kentucky. The Subject Property is predominantly used as agricultural and/or pastureland with occasional residences, farmstead structures, cemeteries, and forested areas. In addition, the Subject Property contains features associated with oil production operations, including six oil wells and four associated tank batteries.

The purpose of this assessment was to identify potential adverse environmental conditions associated with the Subject Property, which include any Recognized Environmental Conditions (RECs), Historical Recognized Environmental Conditions (HRECs) or Controlled Recognized Environmental Conditions (CRECs) that may exist, or have existed on the Subject Property. The research attempted to identify conditions indicative of an existing release, past release, or a material threat of a release of any hazardous substances or petroleum products. RECs, HRECs and CRECs do not include *de minimis* conditions that generally do not present a material risk of harm to public health or the environment and that would not be the subject of an enforcement action if brought to the attention of appropriate governmental agencies.

This assessment has revealed no evidence of RECs, HRECs, or CRECs associated with the Subject Property. However, four *de minimis* conditions were identified during this assessment:

- ECT observed minimal surficial staining at almost every crude oil well and associated tank battery on the Subject Property at the time of the site visit. Most significantly, a dark stain, estimated as five feet by three feet, was observed within the gravel berm area at Oil Tanks #3 (Parcel #71-45), and surficial staining was also observed at the wellhead and below the well body structure at Oil Well #5 (Parcel #71-45). Based on the extent of the staining, ECT believes the potential environmental impact related to the crude oil production on the Subject Property is localized to the immediate area of the wells and/or tanks, thus, is considered a *de minimis* condition.
- The owner representative of Parcel #59-20 indicated that a historic release occurred from an underground petroleum pipeline associated with an oil well. The representative mentioned that impacted soils were excavated and removed. However, the parcel was owned by his father at the time of the incident, and he was not aware of any additional information. ECT has not been able to access any documentation about this incident. Without available analytical data, ECT cannot verify this incident is an HREC.
- Approximately 100 oil/gas wells have been historically reported on or directly adjoining the Subject Property. Typically located within 200 feet from the well, a potential reserve pit used to dispose the soil cutting and drilling fluids may have been buried on the Subject Property. Based on correspondences with Kentucky's Oil and Gas Division, any potential release of materials from the reserve pits are considered de minimis conditions.



App Vol. 2 - Tab 12 - Attach. A - Exh Phase I Environmental Site Assessme

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ECT observed six areas of various debris on the Subject Property at the time of the site visit. The debris included an empty, approximate 3,000-gallon scrap tank; metal sheeting and building materials; small quantity paint cans and oil containers; broken concrete; and appliances. No ground staining or evidence of a release of materials was observed, thus, ECT believes the presence of the various debris on the Subject Property represents a de minimis condition.

There are no available records describing the location or status of underground piping related to the abandoned and active oil/gas wells. It is unknown if any abandoned piping remains present at the Subject Property. During construction activities, if abandoned piping is identified or if unusual staining or odor are identified in subsurface soils, all activities should cease for additional investigation.

Furthermore, ECT recommends properly disposing the various debris on the Subject Property prior to construction activities. ECT also identified an irrigation well on Parcel #59-31 of the Subject Property. ECT recommends having a licensed contractor abandoned the well, if desired to be removed.



2.0 Introduction

The Subject Property is comprised of 46 individual parcels and contains approximately 3,430 acres of land located outside of the City of Robards, in Henderson County, Kentucky. The Site Location Map is provided as **Figure 1**. The Subject Property is predominantly used as agricultural and/or pastureland with occasional residences, farmstead structures, cemeteries, and forested areas. In addition, the Subject Property contains features associated with oil production operations, including six oil wells and four associated tank batteries. The Site and Surrounding Properties Map is provided as **Figure 2**.

2.1 <u>Purpose</u>

The Client requested that ECT conduct a Phase I ESA for the purpose of identifying the presence/absence of RECs in connection with the proposed solar energy farm development. This Phase I ESA includes information gathered from federal, state, and local agencies; personal interviews with people familiar with the Subject Property and surrounding properties; and a site reconnaissance conducted by ECT representatives. The report is intended to meet the due diligence requirements of ASTM Practice E 2247-16.

The purpose of ASTM Practice E 2247-16 is to define good commercial and customary practice in the United States of America for conducting an *environmental site assessment* of *forestland or rural properties* with respect to the range of contaminants within the scope of the Comprehensive Environmental Response, Compensation and Liability Act (CERCLA; 42 U.S.C. §9601) and *petroleum products*. The goal of the processes established by ASTM Practice E 2247-16 is to identify *recognized environmental conditions* (*RECs*) and *de minimis* conditions. Any exceptions to, or deletions from, this practice are described in Section 9.0 of this report.

The objective of Phase I ESAs is to provide all appropriate inquiries into the previous ownership and uses of the property consistent with good commercial and customary practice as defined at 42 U.S.C. §9601(35)(B) to permit a user to satisfy one of the requirements to qualify for the innocent landowner, contiguous property owner, or bona fide prospective purchaser limitations on CERCLA liability (a.k.a., landowner liability protections). The goal of Phase I ESAs is to identify current, historical, and controlled recognized environmental conditions (RECs) and de minimis conditions in connection with the property, to the extent feasible pursuant to the processes prescribed in the ASTM Practice E 2247-16 guidelines. The terms current, historical, and controlled RECs and de minimis conditions are defined by ASTM in the following paragraphs.

A current REC is the presence or likely presence of any hazardous substances or petroleum products in, on, or at a property: (1) due to any release to the environment; (2) under conditions indicative of a release to the environment; or (3) under conditions that pose a material threat of a future release to the environment. The term includes hazardous substances or petroleum products even under conditions in compliance with laws.

A historical REC is a past *release* of any *hazardous substances* or *petroleum products* that has occurred in connection with the Subject Property and has been addressed to the satisfaction of the applicable regulatory authority or meeting unrestricted use criteria established by a regulatory authority, without subjecting the Subject Property to any required controls.

A controlled REC is a *REC* resulting from a past *release* of *hazardous substances* or *petroleum products* that has been addressed to the satisfaction of the applicable regulatory authority (for example, as evidenced by the issuance of a no further action letter or equivalent, or meeting risk-based criteria established by regulatory authority),



with hazardous substances or petroleum products allowed to remain in place subject to the implementation of required controls (for example, property use restrictions, activity and use limitations, institutional controls, or engineering controls).

A *de minimis* condition is a condition that generally does not present a threat to human health or the *environment* and that generally would not be the subject of an enforcement action if brought to the attention of appropriate governmental agencies. Conditions determined to be *de minimis conditions* are not current, historical, or controlled *RECs*.

2.2 <u>Detailed Scope of Services</u>

The Phase I ESA conducted by ECT included, but was not limited to, the following services:

- A site reconnaissance of the Subject Property to look for evidence of the release(s) of hazardous materials and petroleum products and to assess the potential for onsite releases of hazardous materials and petroleum products;
- Drive-by observations of adjoining properties and the site vicinity;
- Interviews with people familiar with the participating properties, as available;
- Interviews with government or regulatory representatives, as available;
- Review of regulatory agency file information;
- Review of historical documents, as available; and
- Preparation of a report presenting the Phase I ESA findings including a summary of conclusions and recommendations.

2.3 <u>Significant Assumptions</u>

ECT assumes that the information provided by the Client representatives, owner representatives, the regulatory database electronic search report provider, and the regulatory agencies is true and reliable.

2.4 <u>Limitations and Exceptions</u>

The opinions and recommendations presented in this report are based upon the scope of services, information obtained through the performance of the services, the schedule as agreed upon by ECT, and the party for whom this report was originally prepared. This report is an instrument of professional service and was prepared in accordance with the generally accepted standards and level of skill and care under similar conditions and circumstances established by the environmental consulting industry. No representation, warranty, or guarantee, expressed or implied, is intended or given. To the extent that ECT relied upon any information prepared by other parties not under contract to ECT, ECT makes no representation as to the accuracy or completeness of such information. This report is expressly for the sole and exclusive use of the party for whom this report was originally prepared for a particular purpose. Only the party for whom this report was originally prepared and/or other specifically named parties have the right to make use of and rely upon this report. Reuse of this report or any portion thereof for other than its intended purpose, or if modified, or if used by third parties, shall be at the user's sole risk.

The findings presented in this report apply solely to site conditions existing at the time when ECT's assessment was performed. It must be recognized, however, that an environmental site assessment is intended for the purpose of determining the potential for contamination through limited research and investigative activities and in no way represents a conclusive or complete site characterization. Conditions in other parts of the project



site may vary from those at the locations where data were collected. ECT's ability to interpret investigation results is related to the availability of the data and the extent of the investigation activities. As such, 100 percent confidence in environmental site assessment conclusions cannot reasonably be achieved.

ECT, therefore, does not provide any guarantees, certifications, or warranties that a property is free from environmental contamination. Furthermore, nothing contained in this document shall relieve any other party of its responsibility to abide by contract documents and applicable laws, codes, regulations, or standards.

2.5 **Special Terms and Conditions**

The scope of work for this Phase I ESA did not include testing of electrical equipment for the potential presence of polychlorinated biphenyls (PCBs) or the assessment of natural hazards such as methane gas, assessment of the potential presence of radionuclides, or assessment of non-chemical hazards such as the potential for damage from earthquakes or floods.

2.6 User Reliance

This Phase I ESA was conducted for the use of and reliance by Sebree Solar, LLC – a subsidiary of NextEra Energy Resources, LLC – and may be relied upon only by these parties, their affiliates, and by their lending sources. No use of the information contained in this report by others is permissible without receiving prior written authorization to do so from ECT. ECT is not responsible for independent conclusions, opinions, or recommendations made by others or otherwise based on the findings presented in this report.



3.0 Site Description

3.1 Site Location

The Subject Property is comprised of 46 individual parcels and contains approximately 3,430 acres of land in Henderson County, Kentucky. The Site Location Map is provided as **Figure 1**, and the Parcel List is included as **Appendix A**.

3.2 <u>Subject Property and Vicinity General</u> <u>Characteristics</u>

The Subject Property is located outside of the City of Robards, but the surrounding area of the Subject Property is predominantly a mixture of agricultural and/or pastureland, residential development, farms, churches, and cemeteries. The Site and Surrounding Properties Map is provided as **Figure 2**.

Several creeks are located in the vicinity of the Subject Property, including Canoe Creek, Grane Creek, and Groves Creek. Lastly, the Ohio River is located approximately seven miles to the north from the Subject Property.

3.3 <u>Current Use of the Subject Property</u>

The Subject Property is predominantly used as agricultural and/or pastureland land with occasional residences, farmstead structures, cemeteries, and forested areas. In addition, Parcel #70-46.1 is currently operating as a model airplane club and launch site, and Parcel #80-4A contains an equestrian loop.

Four parcels of the Subject Property, including Parcels #59-20, #60-54, #71-45, #80-4 contain features associated with oil production operations, including oil wells and tank batteries.

3.4 <u>Previous Site Investigations</u>

No previous site investigations were provided.

3.5 <u>Descriptions of Structures, Roads, and Other</u> <u>Improvements on the Subject Property</u>

3.5.1 General Descriptions of Structures

Residence and farmstead structures are located throughout the Subject Property. An assessment of the interior of these structures was not included in this Phase I ESA. The majority of the structures on the Subject Property appeared occupied; however, ECT observed several vacant farmstead structures on the Subject Property, including Parcels #59-31, #61-37, #70-38, and #80-122.



3.5.2 Roads

The Subject Property can be accessed by public roads and private driveways, subject to lease agreements. The main roads in the vicinity of the Subject Property include State Highways 416, 283, and 1299 and Interstate Highway 41.

3.5.3 Potable Water Supply

Residences on the Subject Property are supplied with potable water through individual private water wells.

3.5.4 Sewage Disposal System

Based on the rural nature of the area, sewage waste disposal within the Subject Property is likely managed by individual septic systems. Although, ECT did not observe any septic tanks on the Subject Property at the time of the site visit.

3.6 <u>Current Uses of the Adjoining Properties</u>

The adjoining properties are predominantly used for agricultural, residential, and farming purposes. In addition, the Subject Property is occasionally adjoined by a church (Parcel #59-20), cemeteries (Parcels #60-38.1 and #71-48), and an elementary school (Parcel #71-52). Lastly, the Louisville and Nashville Railroad transects the Subject Property, adjoining Parcels #70-46.1, #70-5, #70-6, #71-1, #71-2, and #71-38.



4.0 User Provided Information

This section identifies information provided by the Client user representative (Mr. John O'Hair). The completed Questionnaire Form is included in **Appendix B**.

4.1 Title Records

The owners of the Subject Property are comprised of private individuals, farming corporations, and/or trustees, indicated in **Appendix A**.

4.2 <u>Environmental Liens or Activity and Use</u> <u>Limitations</u>

The Client user representative was asked the following questions as part of the assessment:

- Are you aware of any environmental cleanup liens against the participating properties that are filed or recorded under federal, tribal, state, or local law?
- Are you aware of any activity or land use limitations, such as engineering controls, land use restrictions
 or institutional controls that are in place at the participating properties and/or have been filed or
 recorded in a registry under federal, tribal, state or local law?

The Client user representative responded no to both questions.

4.3 <u>Specialized Knowledge</u>

The Client user representative was asked the following questions as part of the assessment:

- Do you have any specialized knowledge or experience related to the participating properties or nearby properties? For example, are you involved in the same line of business as the current or former occupants of the participating properties or an adjoining property so that you would have specialized knowledge of the chemicals and processes used by this type of business?
- Are you aware of commonly known or reasonably ascertainable information about the participating
 properties that would help the environmental professional to identify conditions indicative of releases
 or threatened releases? For example, as user,
 - a) Do you know the past uses of the participating properties?
 - b) Do you know of specific chemicals that are present or once were present at the participating properties?
 - c) Do you know of spills or other chemical releases that have taken place at the participating properties?



d) Do you know of any environmental cleanups that have taken place at the participating properties?

The Client user representative was not aware of any chemical releases or environmental cleanups associated with the Subject Property.

The Client user representative was also asked the following questions as part of the assessment:

- Do you know of any pending, threatened, or past litigation relevant to hazardous substances or petroleum products in, on, or from the participating properties?
- Do you know of any pending, threatened, or past administrative proceedings relevant to hazardous substances or petroleum products in, on, or from the participating properties?
- Do you know of any notices from any governmental entity regarding any possible violation of environmental laws or possible liability relating to hazardous substances or petroleum products?

The Client user representative responded no to the above-mentioned questions.

4.4 <u>Commonly Known or Reasonably Ascertainable</u> Information

The Client user representative was asked the following question as part of the assessment:

 Based on your knowledge and experience related to the participating properties, are there any obvious indicators that point to the presence or likely presence of contamination at the participating properties?

The Client user representative responded no to the above-mentioned question.

4.5 <u>Valuation Reduction for Environmental Issues</u>

The Client user representative was asked whether the valuation considerations for Subject Property reasonably reflects the fair market values. No value reduction for environmental issues was reported.

4.6 Owner, Property Manager, Occupant Information

The owners of the Subject Property are indicated in **Appendix A**.

4.7 <u>Reason for Performing Phase I ESA</u>

The reason for performing the Phase I ESA is to assess the presence/absence of RECs in connection with the proposed solar energy farm development and to qualify for the various owner/operator liability protections under CERCLA.



5.0 Records Review

ECT reviewed ascertainable federal and state regulatory agency files and conducted a historical review pertaining to the Subject Property, adjoining properties, and the surrounding area.

5.1 <u>Standard Environmental Record Sources</u>

Regulatory agency database information was obtained from Environmental Data Resources, Inc., (EDR), which maps and lists properties in federal and state environmental databases with existing conditions or status that may have the potential to affect the Subject Property. The EDR Area Report is provided as **Appendix C**, and the Database Listed Sites Map is provided as **Figure 3**. The following databases were reviewed in accordance with the ASTM E 2247-16 requirements:

Regulatory Agency Database	No. of Sites within the Subject Property	Minimum Search Distance	No. of Sites within Minimum Search Distance		
Federal					
National Priority List (NPL)	0	1 mile	0		
Delisted National Priority List (NPL)	0	1 mile	0		
Superfund Enterprise Management System (SEMS) formerly known as Comprehensive Environmental Response, Compensation, and Liability Information System (CERCLIS)	0	½ mile	0		
SEMS-ARCHIVE, formerly known as the CERCLIS No Further Remediation Action Planned (NFRAP)	0	½ mile	0		
Resource Conservation and Recovery Act (RCRA) Corrective Action Report (CORRACTS)	0	1 mile	0		
RCRA non-CORRACTS Treatment, Storage or Disposal (TSD)	0	½ mile	0		
RCRA Large Quantity Generators (LQG)	0	1/4 mile	0		
RCRA Small Quantity Generators (SQG)	0	¹∕₄ mile	0		
RCRA Very Small Quantity Generators (VSQG)	0	¹∕₄ mile	0		
Institutional/Engineering Controls	0	½ mile	0		
Emergency Response Notification System	0	Site Only	0		
Drycleaners	0	¹∕₄ mile	0		
State					
State and Tribal Equivalent CERCLIS (SHWS)	0	1 mile	1		
Solid Waste Disposal/Landfill (SWF/LF)	0	½ mile	1		
Leaking Underground Storage Tanks (LUST/PSTEAF)	0	½ mile	1		
Underground Storage Tanks (UST)	0	¹∕₄ mile	4		
State Institutional/Engineering Controls	0	½ mile	0		
Brownfields	0	½ mile	0		
Voluntary Cleanup Program	0	½ mile	0		



The Subject Property is not identified in any of the standard environmental databases. Below is a summary of sites identified in the standard environmental databases; the site identification refers to **Appendix C** and **Figure 3**.

Site 11: Robards Elementary School adjoins the Subject Property and is identified in the underground storage tank (UST) database. A 500-gallon tank that formerly contained diesel fuel was removed from the ground in December 1997. No releases were reported in connection with the former tank, and no active tanks are reported at this site. ECT reviewed the UST Closure Assessment Report, provided by the Kentucky Energy and Environment Cabinet (EEC). The document indicated that the tank did not appear to be leaking at the time of the removal activities, and there was no evidence in the surrounding soils of a release of materials. Therefore, ECT does not believe this site represents an environmental risk to the Subject Property.

Site B10: Hydes Grocery Inc. is located approximately 1,000 feet from the Subject Property and is identified in the Petroleum Storage Tank Environmental Assurance Fund (PSTEAF), which correlates with leaking underground storage tank (LUST) incidents. Four tanks formerly containing gasoline have been removed from this site between February 1997 and November 2013. The former tanks ranged in sizes between 550 and 1,000-gallons. No active tanks are reported on this site. ECT reviewed several documents for this site, provided by the Kentucky EEC, including the Initial Abatement Report, the UST Closure Assessment Report, and a 2019 Corrective Action Monitoring Report. This site operated as a gasoline filling station between the 1940's and the 1990's. In 1997, petroleum free product was identified in an adjoining residential water meter and a utility manhole after a heavy rain event. Emergency responses were conducted to remove the free product and the tanks.

Groundwater monitoring activities conducted in 2019 indicated that groundwater is flowing to the southwest (away from the Subject Property) and impacted groundwater is confined to approximately 150 feet to the southwest from the site. Based on the abatement activities removing the source of contamination, the relative location, and the direction of groundwater flow, ECT does not believe this site represents an environmental risk to the Subject Property.

It should be noted that Site B8 in **Appendix C** is described as located in the Town of Pendleton, Kentucky, which is located over 100 miles from the Subject Property.

Site 12: Busby's Body Shop is located approximately 1,000 feet from the Subject Property and is identified in the UST database for two 560-gallon tanks that formerly contained gasoline. It is reported that both tanks were closed in place in January 1983. No releases were reported in connection with the former tank, and no active tanks are reported at this site. ECT reviewed several correspondence records, provided by the Kentucky EEC; however, no closure assessment reports were available. The correspondences indicated that the tanks were emptied and filled with concrete before 1988, and no petroleum products were identified during the analytical testing of the surrounding soils. ECT does not believe this site represents an environmental risk to the Subject Property.

Site A: AT&T is located approximately one quarter of a mile from the Subject Property. ECT believes this site is incorrectly mapped in Appendix C and has relied on the provided latitude and longitude for its location. This site is identified in the Resource Conservation and Recovery Act (RCRA) Non-Generator database, indicating it historically generated hazardous waste. However, no compliance violations have been recorded. This site is also listed in the UST database for one 3,000-gallon tank that formerly contained diesel and was removed from the ground in February 1992. No releases were recorded in association with the former tank. ECT does not believe this site represents an environmental risk to the Subject Property.



Site 7: B&C Waste Tire Management is located approximately one quarter of a mile from the Subject Property. ECT believes this site has been incorrectly mapped in Appendix C and has relied on the provided address for its location. This site is identified in the Solid Waste Facilities and/or Landfill (SWF/LF) database as a transfer station for solid waste. The status of the facility has been terminated. Based on the relative location and lack of reportable releases or other environmental violations, ECT does not believe this site represents an environmental risk to the Subject Property.

<u>Site 13: Dennis Jones Property</u> is located approximately one half of a mile from the Subject Property and is identified in the State Hazardous Waste Sites (SHWS) database. The status is reported as closed with restoration activities completed in September 1999. Based on the relative location and appropriate closure status, ECT does not believe this site represents an environmental risk to the Subject Property.

5.2 Additional Environmental Record Sources

EDR also provides additional regulatory databases that are not necessarily required in the ASTM Standard. Below is a summary of sites identified in additional environmental regulatory databases. The site identification refers to **Appendix C** and **Figure 3**. Below is a summary of additional regulatory sites that have been identified on the Subject Property:

<u>Site 1: Spill</u> of crude oil was recorded on January 11, 2014 along Meahl-Cates Road at the tank batteries. The amount of released material was not reported. The status of the spill has been closed and is reported as restored. ECT contacted the Kentucky EEC and Henderson County for additional records of the incident; however, neither agency had any records regarding the incident. Based on observations from the site visit, ECT has verified that the spill has been remediated. This site is located on Parcel #59-20 of the Subject Property.

Site 2: Cherry Hill Unit is identified in the federally regulated Facility Index System (FINDS) database, which maintains records of facilities that are monitored by the Environmental Protection Agency (EPA) due to environmental interest. This site is identified in the Tools for Environmental Management and Protection Organization (TEMPO) Program, likely for a well permit. There was no indication that this site is identified in the FINDS database because of the storage or release of hazardous substances and/or petroleum products, thus, ECT does not believe this listing represents an environmental risk. This site is mapped on Parcel #59-31 of the Subject Property.

<u>Site 3: AT&T</u> is also identified in the FINDS database under the RCRA Information Program along with the federally regulated Enforcement and Compliance Historical Online (ECHO). No compliance violations or reportable releases have been recorded in connection with this site. This site is mapped on Parcel #71-1 of the Subject Property, but ECT believes this site is likely associated with the previously identified Site A, which is located approximately one quarter of a mile from the Subject Property. Therefore, ECT does not believe this site represents an environmental risk to the Subject Property.

<u>Site 4: Thorton Walker</u> is also identified in the FINDS database under the TEMPO Program, likely for a well permit. There was no indication that this site is identified in the FINDS database because of the storage or release of hazardous substances and/or petroleum products thus, ECT does not believe this listing represents an environmental risk. This site is located on Parcel #61-29 of the Subject Property.

No adjoining properties are identified in additional environmental regulatory databases, but below is a summary of sites identified in the surrounding area:



<u>Site 9: Tri County Transmission</u> is identified in the historical automotive station record source as a transmission repair shop in 2001. This site is located approximately 800 feet to the south from the Subject Property and appears residentially developed. Based on the relative location and lack of reportable releases or other environmental violations, ECT does not believe this site represents an environmental risk to the Subject Property.

5.3 <u>Orphan Properties</u>

EDR also provides an orphan summary list in **Appendix C** which identifies properties that cannot be mapped due to poor or inadequate address information. Fourteen (14) sites are identified on the orphan summary list, with the majority listed in the asbestos database. Below is a summary of the environmentally relevant sites on the orphan summary list:

<u>Alcan Aluminum Sebree</u> is listed in the Emergency Response Notification System (ERNS) database for a release of approximately 50 gallons of water-soluble oil that occurred in October 1995. Based on other mapping sources and observations from the site visit, ECT believes this site is likely associated with the industrial development located approximately three miles to the southeast from the Subject Property; therefore, this site does not represent an environmental risk to the Subject Property.

<u>Alcan Inc./Sebree Smelter</u> is listed in the US Mines database as an aluminum supplier and smelter. ECT believes this site is likely associated with the industrial development mentioned above; therefore, this site does not represent an environmental risk to the Subject Property.

5.4 Oil and Gas Wells

ECT also reviewed Kentucky's oil and gas well data. Approximately 100 abandoned and active oil/gas wells are indicated on or directly adjoining the Subject Property. The Oil/Gas Wells Map is provided as **Figure 4**. However, ECT observed discrepancies with the location and/or status of the wells during the site visit compared to the state's data. Additionally, there are no available records describing the location or status of underground piping related to these wells.

Typically located within 200 feet from the well, a potential reserve pit used to dispose the soil cutting and drilling fluids may have been buried on the Subject Property. Based on correspondences with Kentucky's Oil and Gas Division, further discussed in Section 7.3, any potential release of materials from the reserve pits are considered *de minimis* conditions.

5.5 <u>Physical Setting Source(s)</u>

The U.S. Geological Survey (USGS) 2013 topographic map of the Robards, Kentucky quadrangle was reviewed. The Subject Property and surrounding area appear to be elevated between 400 and 450 feet above mean sea level.

5.6 <u>Historical Use Information on the Subject Property</u>

To evaluate historical use of the Subject Property, ECT reviewed readily available topographic maps and aerial photographs.



5.6.1 Topographic Maps

ECT obtained available historical topographic maps of the Subject Property and vicinity from EDR. The USGS 15-minute series quadrangle maps of Sebree, Kentucky are dated 1906 and 1948. The USGS 7.5-minute series quadrangle maps of Robards, Kentucky are dated 1949, 1951, 1969, and 2013. However, most development features are not represented on the topographic map dated 2013. Copies of the historic topographic maps are provided as **Appendix D**.

The Subject Property appears to be predominantly undeveloped with scattered single structures and cemeteries as early as the topographic map dated 1906. In addition, several oil production fields and oil wells are depicted throughout the Subject Property on the topographic maps dated 1948 through 1969. There was no evidence on the topographic maps that suggested the Subject Property was historically used for landfilling, industrial, or manufacturing purposes.

5.6.2 Aerial Photographs

ECT obtained historical aerial photographs of the Subject Property and vicinity from EDR. A review of historical aerial photographs documents changes that have occurred in land uses and features located at the Subject Property and on adjoining properties. The historical aerial photographs are dated 1956, 1968, 1983, 1998, 2008, 2012, and 2016. Copies of the historical aerial photographs are provided in **Appendix E**.

The Subject Property appears to have been predominantly used as agricultural and/or pastureland with occasional single structures, farmsteads and silos, and forested areas on all available aerial photographs. Occasional gravel roads, likely related to the oil production operations, appear scattered on the Subject Property. There was no evidence on the aerial photographs that suggested the Subject Property was historically used for landfilling, industrial, or manufacturing purposes.

5.7 <u>Historical Use Information on Adjoining Properties</u>

To evaluate the historical use of the adjoining properties, ECT reviewed readily available topographic maps and aerial photographs.

5.7.1 Topographic Maps

ECT obtained available historical topographic maps of the Subject Property and vicinity from EDR. The USGS 15-minute series quadrangle maps of Sebree, Kentucky are dated 1906 and 1948. The USGS 7.5-minute series quadrangle maps of Robards, Kentucky are dated 1949, 1951, 1969, and 2013. However, most development features are not represented on the topographic map dated 2013. Copies of the historic topographic maps are provided as **Appendix D**.

The City of Robards appears developed with several single structures as early as the topographic map dated 1906. The adjoining properties and surrounding area of the Subject Property appear to be predominantly undeveloped with scattered single structures, cemeteries, and churches on all available topographic maps. In addition, several oil production fields and oil wells are depicted throughout the surrounding area on the topographic maps dated 1948 through 1969. There was no evidence on the topographic maps that suggested the adjoining properties were historically used for landfilling, industrial, or manufacturing purposes.



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5.7.2 Aerial Photographs

ECT obtained historical aerial photographs of the Subject Property and vicinity from EDR. A review of historical aerial photographs documents changes that have occurred in land uses and features located at the Subject Property and on adjoining properties. The historical aerial photographs are dated 1956, 1968, 1983, 1998, 2008, 2012, and 2016. Copies of the historical aerial photographs are provided in **Appendix E**.

The City of Robards appears developed with residences and small commercial businesses as early as the aerial photograph dated 1956, and the Subject Property appears to be predominantly adjoined by a mixture of agricultural/pastureland, wooded forested areas, and residential development on all available aerial photographs. There was no evidence on the aerial photographs that suggested the adjoining properties were historically used for landfilling, industrial, or manufacturing purposes.



6.0 Site Reconnaissance

Ms. Maura Gibbons of ECT performed the site visit on October 13 through October 15, 2020 to observe general site conditions and indications of the possible release(s) of chemicals to the subsurface to identify visible evidence of recognized environmental conditions. Photographs taken during ECT's site inspection are included in **Appendix F**.

Ms. Gibbons prepared this Phase I ESA report documenting ECT's observations and documentation review, and Mr. Dirk Mammen provided final technical review. Qualifications for Ms. Gibbons and Mr. Mammen are included in **Appendix G**.

6.1 <u>Methodology and Limiting Conditions</u>

ECT was provided full access to the Subject Property. The methodology for the site reconnaissance included vehicular and walking observations of the Subject Property.

6.2 <u>General Site Setting</u>

6.2.1 Current Use(s) of the Subject Property

The Subject Property is predominantly used as agricultural and/or pastureland land with occasional residences, farmstead structures, cemeteries, and forested areas. In addition, Parcel #70-46.1 is currently operating as a model airplane club and launch site, and Parcel #80-4A contains an equestrian loop.

Four parcels of the Subject Property, including Parcels #59-20, #60-54, #71-45, #80-4 contain features associated with oil production operations, including oil wells and tank batteries.

6.2.2 Past Use(s) of the Subject Property

No evidence of past uses on the Subject Property were observed other than for their current uses.

6.2.3 Current Uses of Adjoining Properties

The adjoining properties are predominantly used for agricultural, residential, and farming purposes. In addition, the Subject Property is occasionally adjoined by a church (Parcel #59-20), cemeteries (Parcels #60-38.1 and #71-48), and an elementary school (Parcel #71-52). Lastly, the Louisville and Nashville Railroad transects the Subject Property, adjoining Parcels #70-46.1, #70-5, #70-6, #71-1, #71-2, and #71-38.

6.2.1 Past Uses of Adjoining Properties

No observations were seen to indicate any prior past uses of the adjoining properties other than their current uses.

6.2.2 Current or Past Uses in the Surrounding Area

The surrounding area of the Subject Property is predominantly a mixture of agricultural and/or pastureland, residential development, farms, churches, and cemeteries.



6.2.3 Geologic and Hydrogeologic Conditions

Provided by the U.S. Geological Survey, the Subject Property is generally underlaid by sedimentary bedrock of the Sturgis Formation of the Pennsylvanian System. Surficial soils in the vicinity of the Subject Property are generally classified as alluvium glacial deposits from the Ohio River and/or sediments such as shale, sandstone, and coal from the underlying bedrock.

Generally, groundwater is likely to follow the natural topography to the closest body of water. The Ohio River is located approximately seven miles to the north from the Subject Property, and Canoe Creek transects the general area of the Subject Property. Based on a review of the topographic maps, the topography in the vicinity of the Subject Property generally slopes towards to the north.

6.3 Observations

The following items were looked for, or identification was attempted, as indicated in the ASTM standard. The Site Visit Observations Map is provided as **Figure 5**.

6.3.1 Hazardous Substances and Petroleum Products in Connection with Identified Uses

The presence of hazardous substances or petroleum products in connection with the Subject Property was investigated. At the time of the site visit, six crude oil wells and four associated tank batteries (including storage tanks, aboveground piping, and/or a dispensing valve) were observed on the Subject Property for oil production purposes. The wells are connected to the associated tank batteries via underground piping. All four of the tank batteries appeared to be contained within a gravel berm, except for their dispensing valves which were located at the exterior edge of the berm. Two of the tank batteries (Oil Tanks #3 and #4) appeared overgrown with vegetation and lacked a dispensing valve, suggesting they may be out of use.

In addition, a mostly empty 55-gallon drum and 10 empty small quantity containers (5-gallons or less), likely for the use of containing crude oil, were observed in the vicinity of Oil Wells #4 and #5 at the time of the site visit. Further discussed in Section 6.3.10, surficial oil staining was identified below most of the crude oil wells and tank batteries. However, ECT believes the potential environmental impact is localized to the immediate area of the wells and/or tanks, thus, is considered a *de minimis* condition.

ECT also observed occasional storage containers related to general farm maintenance on the Subject Property, including gasoline and diesel fuel ASTs; storage totes/drums suspected of containing oils; and fertilizer/pesticide portable spray applicators. All farm-related storage containers were observed in the vicinity of the farmstead structures; no farm-related storage containers were observed on the agricultural fields of the Subject Property. Furthermore, no ground staining was observed in connection with any of the farm-related storage containers at the time of the site visit. ECT does not consider the presence of the farm-related storage containers to represent an environmental risk to the Subject Property.

No other hazardous substances or petroleum products storage containers in connection with identified uses were observed on the Subject Property at the time of the site visit.

6.3.2 Storage Tanks

ECT looked for aboveground storage tanks (ASTs), USTs, and evidence of USTs (e.g., vent pipes, fill pipes, or access ways indicating USTs) during the site reconnaissance.



ECT observed four tank batteries associated with the crude oil wells on the Subject Property:

Tank Notation (refer to Figure 5)	Parcel ID	Tank Information	Containment	Ground Staining
Oil Tanks #1	59-20	2x 3,000-gallon steel tanks	Gravel berm	None below tanks; Minimal at dispensing valve
Oil Tanks #2	60-54	2x 3,000-gallon steel tanks	Gravel berm	None below tanks; Minimal at dispensing valve
Oil Tanks #3	71-45	2x 3,000-gallon steel tanks	Gravel berm (overgrown)	Yes - below tanks; No dispensing valve
Oil Tanks #4	80-4	2x 3,000-gallon steel tank 1x 4,000-gallon steel tank 1x 1,000-gallon plastic cistern	Gravel berm (overgrown)	None below tanks; No dispensing valve

As discussed on Section 6.3.1, ECT believes the potential environmental impact related to the crude oil production is localized to the immediate area of the wells and/or tanks, thus, is considered a *de minimis* condition.

ECT also observed numerous farm-related ASTs, all located in the vicinity of the farmstead structures, on the Subject Property:

Parcel ID	Tank Information	Containment	Ground Staining
59-20	1x 1,000-gallon fuel steel tank (appeared not in use)	None	None
61-31	1x 100-gallon portable plastic fertilizer tank (empty)	None	None
61-34	1x 300-gallon steel tank (appeared not in use) 1x 500-gallon steel tank (appeared not in use)	None	None
60-38.1	1x 500-gallon gasoline steel tank 1x 1,000-gallon steel cistern (appeared not in use)	None	None
71-38	1x 500-gallon gasoline tank 1x 500-gallon diesel tank	None	None
71-45	1x 8,000 gallon fuel steel tank 1x 100-gallon portable plastic fertilizer tank (empty)	None	None
80-4A	1x 500-gallon gasoline steel tank 1x 100-gallon portable plastic fertilizer tank (empty)	None	None

ECT does not believe the various farm-related storage containers represent an environmental risk to the Subject Property because of the lack of evidence of a release of materials.

ECT also observed several propane ASTs on the Subject Property, including on Parcels #59-21, #61-29, #61-31, and #71-45. However, ECT generally does not consider the storage of propane as an environmental risk because of its fast vaporization rate.

Lastly, ECT observed an approximate 3,000-gallon scrap tank on Parcel #59-31 of the Subject Property. At the time of the site visit, the tank appeared empty, and there was no evidence of a release of materials. ECT considers the scrap tank, in addition with other various debris further discussed in Section 6.3.12, as a *de minimis* condition.

No USTs or evidence of USTs were observed on or adjoining the Subject Property at the time of the site visit.



6.3.3 Odors

The Subject Property was checked for strong, pungent, or noxious odors and their sources during the site reconnaissance. Slight petroleum odors were observed at all oil wells and tank batteries on the Subject Property.

In addition, ECT observed a strong manure odor on Parcel #80-122 at the time of the site visit. The odor was associated with an area that was darkly stained and lacked vegetation. ECT suspects the odor is related to a manure loading area, which is depicted on **Figure 5**. ECT does not consider the use or storage of manure as an environmental risk to the Subject Property.

6.3.4 Pools of Liquid

ECT looked for standing surface water and pools or sumps containing liquids likely to contain hazardous substances or petroleum products during the site reconnaissance. No standing surface water, pools, or sumps likely to contain hazardous substances or petroleum products were observed on or adjoining the Subject Property at the time of the site reconnaissance.

6.3.5 Drums

ECT looked for storage drums during the site reconnaissance. Below is a summary of the storage drums observed on the Subject Property at the time of the site visit:

Parcel ID	Drum Information	Drum Use	Ground Staining
61-30	3x metal 55-gallon drums	Fire Pit/Trash Cans	None
61-31	4x metal 55-gallon drums	Fire Pit/Trash Cans	None
71-38	3x plastic 55-gallon drums	Empty	None
	1x metal 55-gallon drum	Barricade	
71-45	2x metal 55-drums	Empty	None
	1x plastic 275-gallon tote	Empty	
71-45	1x metal 55-gallon drum	Residual crude oil sludge	None
Oil Well #5	1x metai 53-ganon drum	Residual crude oli sidage	None
80-4A	1x metal 55-gallon drum	Trash Can	None

With the exception of the drum near Oil Well #5 on Parcel #71-45, all of the other storage drums were observed in the vicinity of the farmstead structures. ECT does not believe the various storage drums represent an environmental risk to the Subject Property because of the lack of evidence of a release of materials.

6.3.6 Hazardous Substance and Petroleum Products Containers (not necessarily in connection with identified uses)

ECT looked for hazardous substances and petroleum products containers during the site reconnaissance. No hazardous substances and petroleum products other than those described in Section 6.3.1 were observed on or adjoining the Subject Property at the time of the site reconnaissance.

6.3.7 Unidentified Substance Containers

ECT looked for open or damaged containers containing unidentified substances suspected of being hazardous substances or petroleum products during the site reconnaissance. At Oil Wells #4 and #5, ECT observed several unlabeled small quantity containers scattered on the ground. Many of the containers were missing lids, but they appeared empty at the time of the site visit. ECT believes these containers are used for the collection of crude oil from the associated well.



6.3.8 PCBs

ECT looked for electrical or hydraulic equipment known to contain PCBs or likely to contain PCBs during the site reconnaissance. ECT observed several pole-mounted transformers, in variable conditions, on and adjoining the Subject Property. At the time of the site visit, one of the pole-mounted transformers on the Subject Property appeared to be stained by transformer oil; however, the pole mounted transformer was labeled as non-PCB containing. Furthermore, no ground staining or dead vegetation was observed below the stained transformer, thus, ECT does not consider this stained transformer an environmental risk to the Subject Property. The transformer was observed on Parcel #61-37 and is depicted on **Figure 5**.

No other equipment suspected of containing PCBs were observed on or adjoining the Subject Property at the time of the site visit.

6.3.9 Pits, Ponds, or Lagoons

ECT looked for pits, ponds, or lagoons on the Subject Property and on adjoining properties (to the extent they were visually and/or physically observable from the Subject Property) during the site reconnaissance. Several ponds were observed on the Subject Property, including on Parcels #59-20, #59-31, #61-30, #61-31, #61-58, #61-59, #71-1, #71-38, and #71-45. However, there were no indications of any hazardous substances and/or petroleum products within the ponds on or adjoining the Subject Property.

6.3.10 Stained Soil or Concrete

ECT looked for areas of stained soil or pavement during the site reconnaissance. ECT observed minimal surficial staining at almost every crude oil well and/or associated tank battery on the Subject Property at the time of the site visit. Most significantly, a dark stain, estimated as five feet by three feet, was observed within the gravel berm area at Oil Tanks #3, and surficial staining was also observed at the wellhead and below the well body structure at Oil Well #5. Based on the extent of the staining, ECT believes the potential environmental impact related to the crude oil production is localized to the immediate area of the wells and/or tanks, thus, is considered a *de minimis* condition.

In addition, ECT observed a large, dark stained area on the agricultural field on Parcel #80-122. As indicated in Section 6.3.3, this area had a strong manure odor, and ECT believes it is likely a manure loading area. ECT does not consider the use or storage of manure as an environmental risk to the Subject Property.

6.3.11 Stressed Vegetation

ECT looked for areas of stressed vegetation (from other than insufficient watering) during the site reconnaissance. Some dead vegetation was observed at the stained area within the gravel berm at Oil Tanks #3. The berm was overgrown with vegetation at the time of the site visit, except for the area of the stain.

6.3.12 Solid Waste

ECT looked for areas that are apparently filled or graded by non-natural causes (or filled by fill of unknown origin) suggesting trash construction debris, demolition debris, or other solid waste disposal, or mounds or depressions suggesting trash or other solid waste disposal during the site reconnaissance. Below is a summary of the solid waste observed on the Subject Property at the time of the site visit:



Debris Area (refer to Figure 5)	Parcel ID	Materials	Ground Staining
Debris Area #1	59-20	Metal sheeting & building materials	None
Debris Area #2	59-31	Scrap tank, TVs, & drum lids	None
Debris Area #3	61-28	Building materials & metal scraps	None
Debris Area #4	71-48	Trash, paint cans, small oil containers, & tires	None
Debris Area #5	71-45	Broken concrete & soil mound	None
Debris Area #6	61-37	Metal sheets, appliances, & building materials	None

Based on the type and quantities of materials observed and the lack of ground staining, ECT believes the presence of the various debris on the Subject Property represents a *de minimis* condition. However, ECT recommends properly disposing the debris.

6.3.13 Wastewater

ECT looked for wastewater or other liquids (including storm water) or any discharge into a drain, ditch, underground injection system, or stream on or adjoining to the Subject Property during the site reconnaissance. Stormwater runoff is expected to seep into the ground and follow natural topography to the nearest drainage creek or ditch. ECT observed several drainage creeks and ditches on and adjoining the Subject Property. However, no wastewater appeared to be discharging at the time of the site visit, and the drainage systems appeared mostly dry.

6.3.14 Wells

ECT looked for wells, including dry wells, irrigation wells, injection wells, monitoring wells, abandoned wells, or other wells during the site reconnaissance. ECT observed six oil wells associated with the crude oil production on the Subject Property:

Well Notation (refer to Figure 5)	Parcel ID	Well Information	Ground Staining at Wellhead	Ground Staining below Body
Oil Well #1	59-20	Gravel ground	Minimal	None
Oil Well #2	59-20	Gravel/native soil ground	Minimal	Minimal
Oil Well #3	60-54	Gravel ground	Minimal	Minimal
Oil Well #4	71-45	Overgrown vegetation	Minimal	Minimal
Oil Well #5	71-45	Overground vegetation	Yes	Yes
Oil Well #6	80-4	Overgrown vegetation	Minimal	Minimal

As discussed on Section 6.3.1, ECT believes the potential environmental impact related to the crude oil production is localized to the immediate area of the wells and/or tanks, thus, is considered a *de minimis* condition.

In addition, individual potable water wells were observed in association with the residences on the Subject Property, and a suspected abandoned irrigation well was observed on Parcel #59-31. The irrigation well is indicated on **Figure 5**. ECT does not consider the presence of the irrigation well as an environmental risk but recommends the well be appropriately abandoned by a licensed contractor if desired to be removed.

6.3.15 Septic Systems

ECT looked for indications of onsite septic systems or cesspools during the site reconnaissance. No septic tanks were observed on the Subject Property at the time of the site visit; however, based on the rural nature, sewage disposal on the Subject Property may be managed by individual septic systems.



6.3.16 Other

No other relevant environmental conditions were identified on the Subject Property.



7.0 Interviews

7.1 <u>Interviews with Landowners</u>

All of the landowners of the Subject Property were mailed an environmental questionnaire form. The completed questionnaire forms are provided in **Appendix B**. Below is a summary of the relevant information:

- Parcel #59-20: The owner representative indicated that a historic release occurred from an underground petroleum pipeline associated with an oil well. The representative mentioned that impacted soils were excavated and removed. However, the parcel was owned by his father at the time of the incident, and he was not aware of any additional information. ECT has not been able to access any documentation about this incident. The suspect location, based on the existing wells, is indicated on Figure 5.
- Parcel #59-20: Several decades ago, a small pond was backfilled using off-site soils. The owner representative indicated the soils came from a nearby farm. Based on the type of fill material reported and a review of aerial photographs to confirm the size of the pond, ECT does not consider this an environmental risk to the Subject Property.
- Parcel #71-52: Approximately 30 years ago, a small pond near the farmstead structures was backfilled
 using onsite farm soils. Based on the type of fill material reported and a review of aerial photographs
 to confirm the size of the pond, ECT does not consider this an environmental risk to the Subject
 Property.
- Numerous owner representatives indicated there have been former oil/gas wells and associated
 features on the Subject Property. The owner representatives were not aware if any abandoned
 underground piping remain present currently.

No other notable conditions were reported by the owner representatives.

7.2 <u>Interviews with Site Contacts</u>

The Client user and owner representatives were asked if they knew whether any of the documents below exist and, if so, whether copies would be provided:

- Environmental Site Assessment reports
- Environmental audit reports
- Environmental permits (for example, solid waste disposal permits, hazardous waste disposal permits, wastewater permits, National Pollutant Discharge Elimination System permits, underground injection permits)
- Registrations for USTs and ASTs
- Registrations for underground injection systems
- Material safety data sheets



- Community right-to-know plan
- Safety plans; preparedness and prevention plans; spill prevention, countermeasure, and control plans; etc.
- Reports regarding hydrogeologic conditions on the property or surrounding area
- Notices or other correspondence from any government agency relating to past or current violations of environmental laws with respect to the property or relating to environmental liens encumbering the property
- Hazardous waste generator notices or reports
- Risk assessments
- Recorded Activity Use Limitations

The above-listed documentation was either not available or applicable.

The Client user representative was also asked to answer the following questions as part of the assessment:

- Do you know of any pending, threatened, or past litigation relevant to hazardous substances or petroleum products in, on, or from the property?
- Do you know of any pending, threatened, or past administrative proceedings relevant to hazardous substances or petroleum products in, on, or from the property?
- Do you know of any notices from any governmental entity regarding any possible violation of environmental laws or possible liability relating to hazardous substances or petroleum products?

The Client user representative answered no to the above questions.

7.3 <u>Interviews with Local Government Officials</u>

On September 16, 2020, ECT spoke with Mr. Dennis Hatfield, Director of the Oil/Gas Division of the Kentucky EEC. He indicated that records of oil and gas development projects do not include information related to potential drill cutting reserve pits as they are not regulated. He indicated that he is not aware of environmental impediments associated with reserve pits.

ECT also spoke with Ms. Whitney Smith, a representative of the Henderson County Environmental Health Department, on November 5, 2020. The representative was not aware of any environmental remediation activities, illegal dumping sites, or known contamination within a three mile radius from the City of Robards, Kentucky.

Summaries of these correspondences are provided in **Appendix B**.



8.0 Findings, Opinions and Conclusions

ECT has performed a Phase I ESA in conformance with the scope and limitations of ASTM Practice E 2247-16 and the 30 CFR 312 (All Appropriate Inquiry) of the Subject Property, located in Henderson County, Kentucky. Any exceptions to, or deletions from, this practice are described in Section 9.0 of this report. This assessment has identified no RECs, no HRECs, and no CRECs in connection with the Subject Property.

The following summary provides a description of the known or suspect RECs, historical RECs, controlled RECs, and *de minimis* conditions that were discovered during the Phase I ESA investigation.

8.1 <u>Known or Suspected Current RECs</u>

No RECs were identified during this Phase I ESA.

8.2 <u>Historical RECs</u>

No HRECs were identified during this Phase I ESA.

8.3 <u>Controlled RECs</u>

No CRECs were identified during this Phase I ESA.

8.4 <u>De Minimis Conditions</u>

Four de minimis conditions were identified during this Phase I ESA:

- ECT observed minimal surficial staining at almost every crude oil well and associated tank battery on the Subject Property at the time of the site visit. Most significantly, a dark stain, estimated as five feet by three feet, was observed within the gravel berm area at Oil Tanks #3 (Parcel #71-45), and surficial staining was also observed at the wellhead and below the well body structure at Oil Well #5 (Parcel #71-45). Based on the extent of the staining, ECT believes the potential environmental impact related to the crude oil production on the Subject Property is localized to the immediate area of the wells and/or tanks, thus, is considered a *de minimis* condition.
- The owner representative of Parcel #59-20 indicated that a historic release occurred from an underground petroleum pipeline associated with an oil well. The representative mentioned that impacted soils were excavated and removed. However, the parcel was owned by his father at the time of the incident, and he was not aware of any additional information. ECT has not been able to access any documentation about this incident. Without available analytical data, ECT cannot verify this incident is an HREC.
- Approximately 100 oil/gas wells have been historically reported on or directly adjoining the Subject Property. Typically located within 200 feet from the well, a potential reserve pit used to dispose the soil cutting and drilling fluids may have been buried on the Subject Property. Based on



correspondences with Kentucky's Oil and Gas Division, any potential release of materials from the reserve pits are considered *de minimis* conditions.

• ECT observed six areas of various debris on the Subject Property at the time of the site visit. The debris included an empty, approximate 3,000-gallon scrap tank; metal sheeting and building materials; small quantity paint cans and oil containers; broken concrete; and appliances. No ground staining or evidence of a release of materials was observed, thus, ECT believes the presence of the various debris on the Subject Property represents a *de minimis* condition.

8.5 <u>Opinion</u>

There are no available records describing the location or status of underground piping related to the abandoned and active oil/gas wells. It is unknown if any abandoned piping remains present at the Subject Property. During construction activities, if abandoned piping is identified or if unusual staining or odor are identified in subsurface soils, all activities should cease for additional investigation.

Furthermore, ECT recommends properly disposing the various debris on the Subject Property prior to construction activities. ECT also identified an irrigation well on Parcel #59-31 of the Subject Property. ECT recommends having a licensed contractor abandoned the well, if desired to be removed.

8.6 Conclusion

ECT has performed a Phase I ESA in conformance with the scope and limitations of ASTM Practice E 2247-16 of the Subject Property, located in Henderson County, Kentucky. No RECs, HRECs, or CRECs were identified during this assessment. However, four *de minimis* conditions related to oil/gas wells and various debris were identified.

There are no available records describing the location or status of underground piping related to the abandoned and active oil/gas wells. It is unknown if any abandoned piping remains present at the Subject Property. During construction activities, if abandoned piping is identified or if unusual staining or odor are identified in subsurface soils, all activities should cease for additional investigation.

Furthermore, ECT recommends properly disposing the various debris on the Subject Property prior to construction activities. ECT also identified an irrigation well on Parcel #59-31 of the Subject Property. ECT recommends having a licensed contractor abandoned the well, if desired to be removed.



9.0 Deviations/Data Gaps

The following deviations and/or data gaps, as defined by §312.10 of AAI final rule and §12.7 of ASTM E 2247-16 that have been identified within this Phase I ESA are as follows:

- There are no available records describing the location or status of underground piping related to the abandoned and active oil/gas wells. It is unknown if any abandoned piping remains present at the Subject Property. During construction activities, if abandoned piping is identified or if unusual staining or odor are identified, all activities should cease for additional investigation.
- Three of the landowners did not respond to the owner questionnaire form and did not respond to the follow-up phone call. However, ECT believes enough information was collected from the regulatory records, historical review, and site observations to support the conclusions of this report. Therefore, ECT does not consider this a significant data gap.
- The aerial photographs exceed the recommended 10-year gap, resulting in no coverage for the 1970's. However, ECT feels confident based on interviews and other historical records that the Subject Property remained agricultural land during that time. Therefore, ECT does not consider this a significant data gap.



10.0 Additional Services

The following additional services were not provided as part of the scope for conducting this Phase I ESA:

Asbestos-containing materials Industrial hygiene;

assessment:

Health and safety;

Radon assessment;

Ecological resources;

Lead-based paint;

Endangered species;

Lead in drinking water;

Indoor air quality;

Wetlands;

Biological agents; and

Regulated compliance;

Mold.

Cultural and historic resources;



Confidential Business Information. Do Not Distribute.

11.0 References

American Enviro-Services, LLC, Initial Abatement Report: Hyde's Grocery Store, Robards, Kentucky, June 1997.

American Society for Testing and Materials (ASTM), Standard E 2247, Standard Practice for Environmental Site Assessment: Phase I Environmental Site Assessment Process for Forestland or Rural Property, 2016.

Crane Environmental Services, Inc., Underground Storage Tank Closure Assessment Report: Robards Elementary School, Henderson County, Kentucky, March 1998.

Environmental Data Resources, Inc., (EDR), Area/Corridor Report: Inquiry No. 6141200.1s, July 31, 2020.

EDR, Aerial Photograph Report: Inquiry No. 6141055.6, August 4, 2020.

EDR, Historical Topographic Map Report: Inquiry No. 6141055.5, July 31, 2020.

Hinderliter Environmental Service, Inc. Underground Storage Tank System Closure Assessment Report: Hyde's Grocery, Inc., Robards, Kentucky, January 7, 2014.

Hinderliter Environmental Service, Inc. Corrective Action Monitoring Report: Hyde's Grocery, Inc., Robards, Kentucky, September 10, 2019.

U.S. Geological Survey and the Kentucky Geological Survey, Geologic map of Kentucky: Sesquicentennial Edition of the Kentucky Geological Survey, 1988.



Case No. 2021-00072 App. Vol. 2 - Tab 12 - Attach. A - Exh. 6 Page 37 of 392

FIGURES

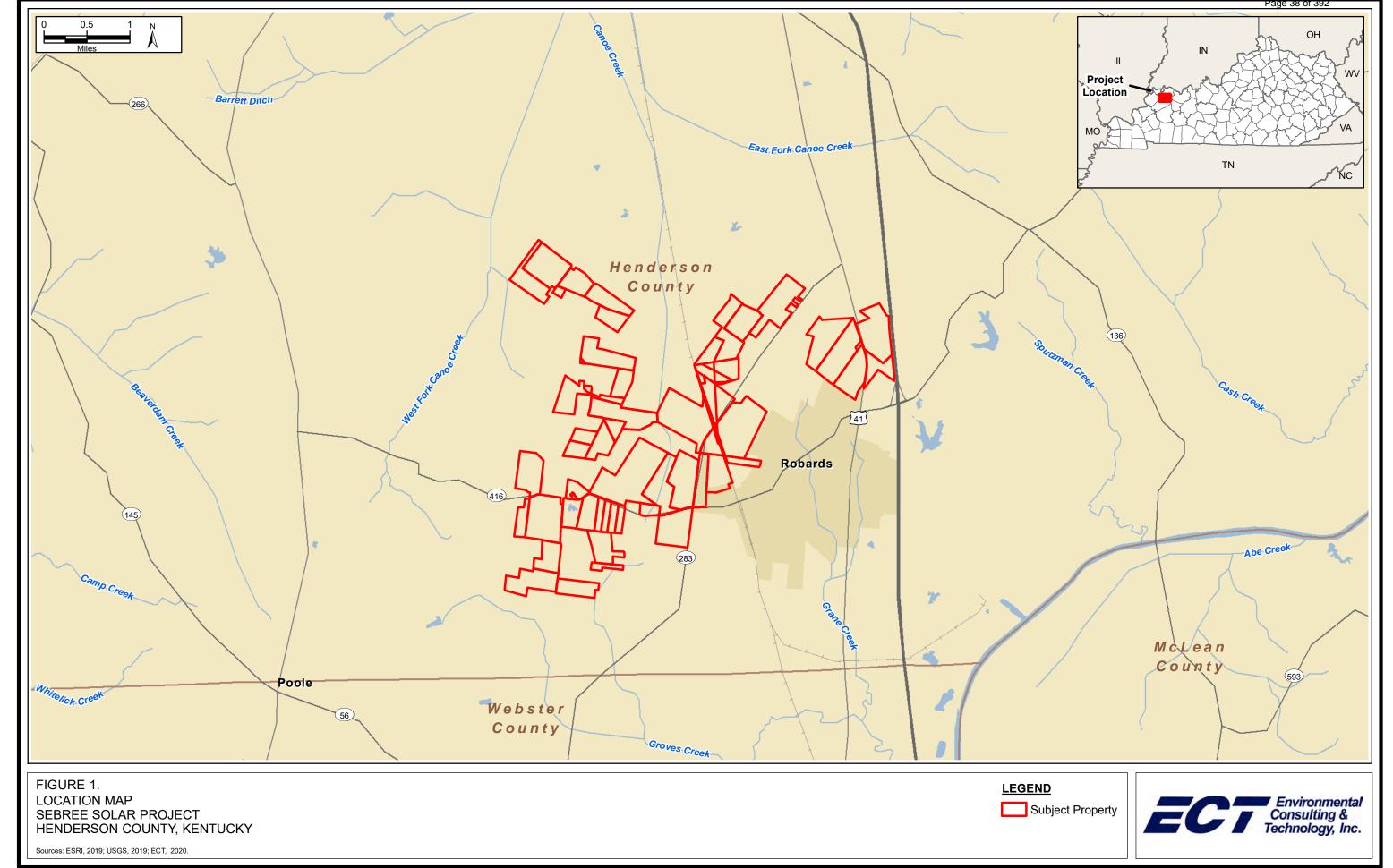




FIGURE 2. MAP 1 OF 5 SITE AND SURROUNDING PROPERTIES MAP SEBREE SOLAR PROJECT HENDERSON COUNTY, KENTUCKY

Environmental Consulting & Technology, Inc.

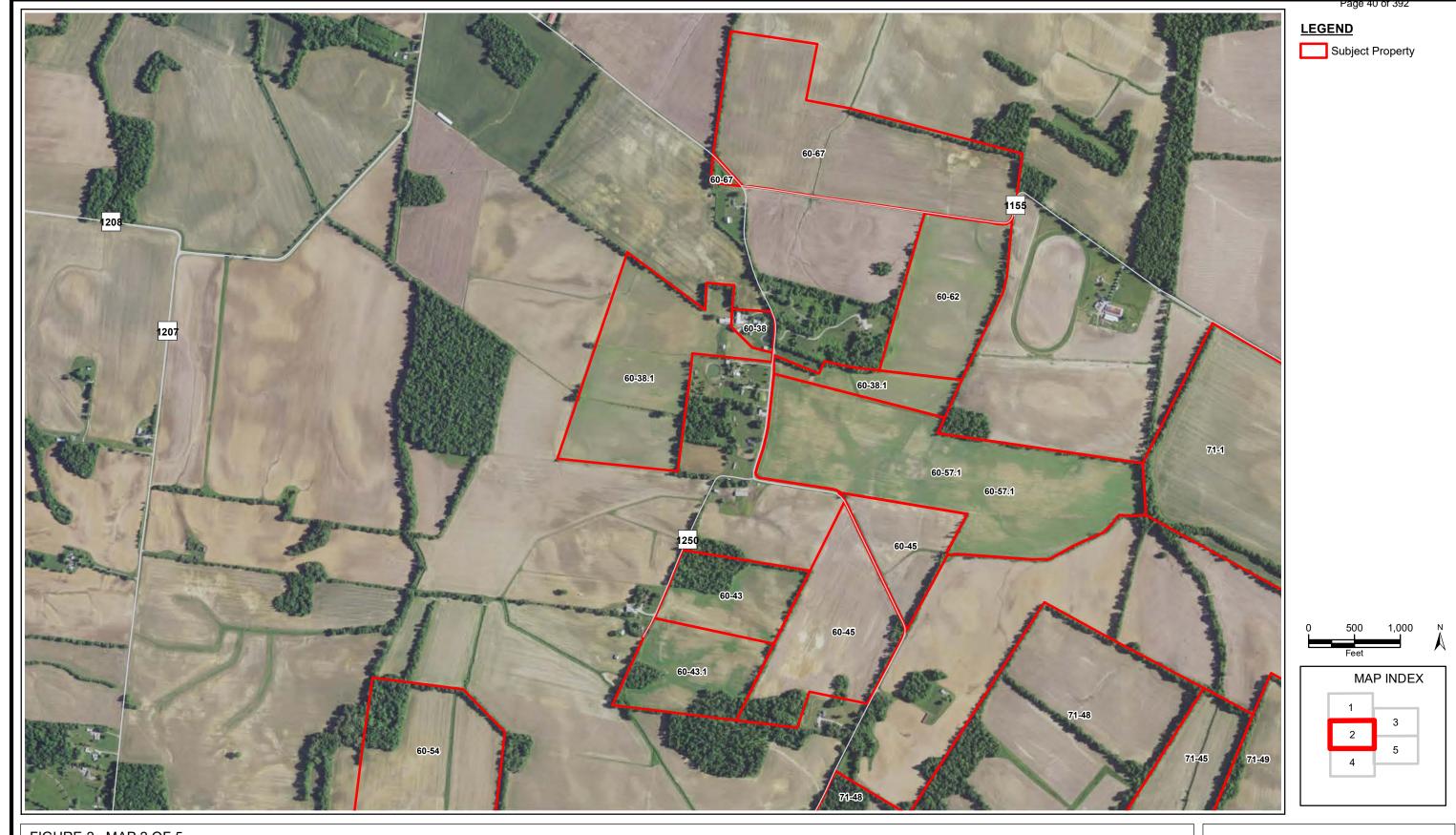


FIGURE 2. MAP 2 OF 5 SITE AND SURROUNDING PROPERTIES MAP SEBREE SOLAR PROJECT HENDERSON COUNTY, KENTUCKY

Environmental Consulting & Technology, Inc.



SITE AND SURROUNDING PROPERTIES MAP SEBREE SOLAR PROJECT HENDERSON COUNTY, KENTUCKY

Environmental Consulting & Technology, Inc.



SITE AND SURROUNDING PROPERTIES MAP SEBREE SOLAR PROJECT HENDERSON COUNTY, KENTUCKY





SITE AND SURROUNDING PROPERTIES MAP SEBREE SOLAR PROJECT HENDERSON COUNTY, KENTUCKY



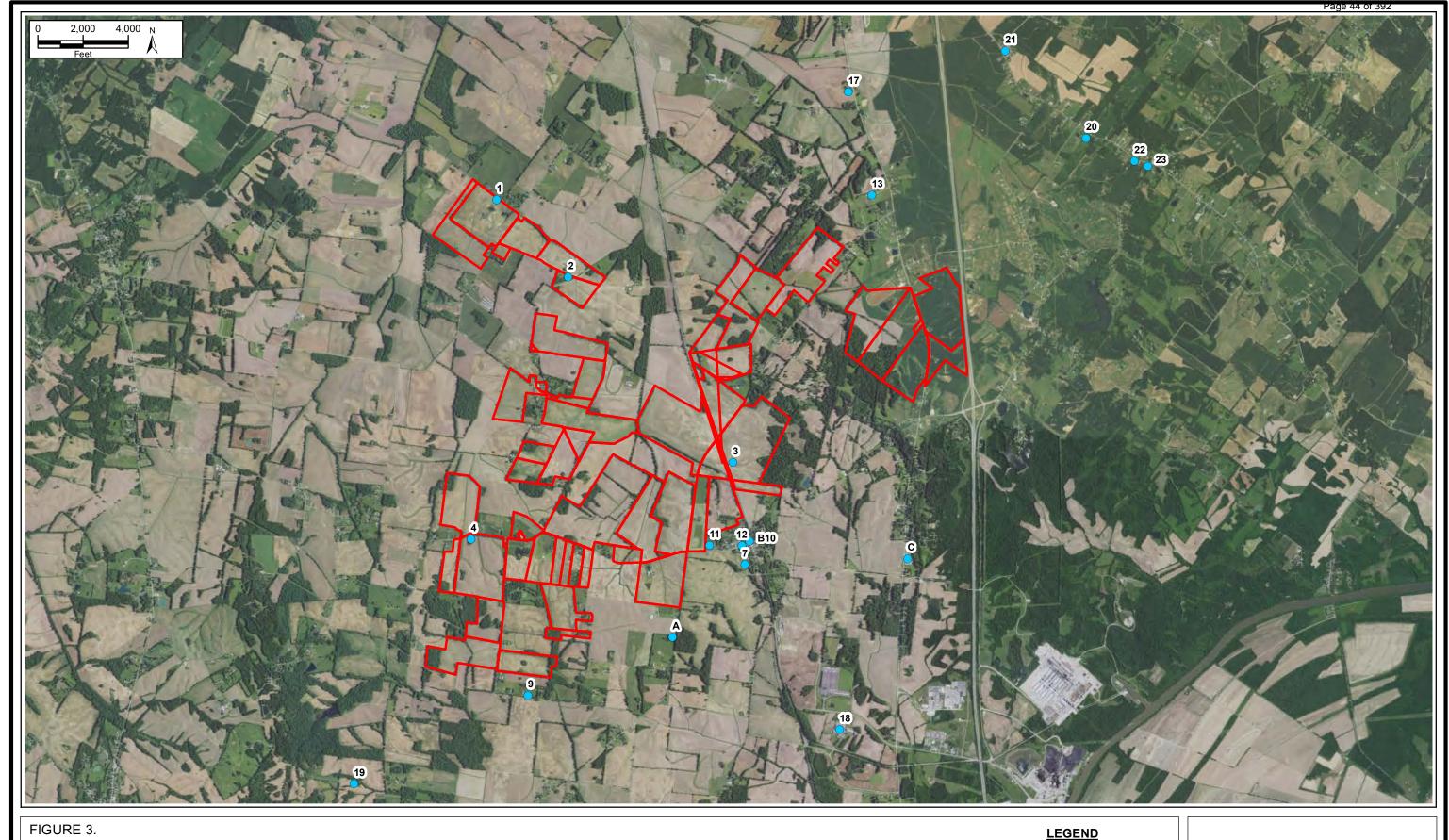
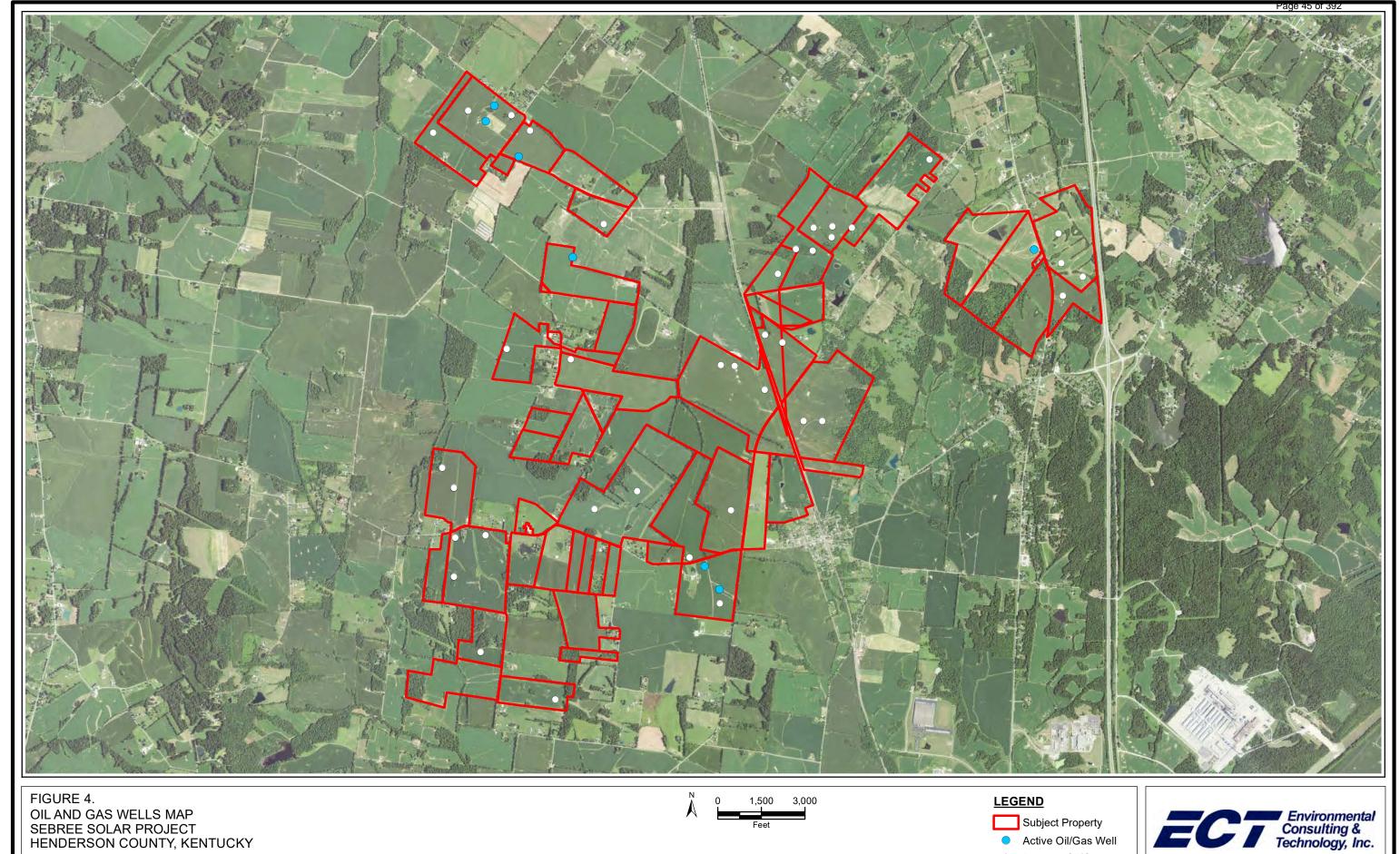


FIGURE 3.
DATABASE LISTED SITES MAP
SEBREE SOLAR PROJECT
HENDERSON COUNTY, KENTUCKY

Listed SitesSubject Property





Sources: KGS, Division of Oil and Gas, 2020; USDA Imagery, 2019; ECT, 2020.

Note: ECT observed discrepancies with the data during the site visit.

O Plugged Oil/Gas Well



SITE VISIT OBSERVATIONS MAP SEBREE SOLAR PROJECT HENDERSON COUNTY, KENTUCKY

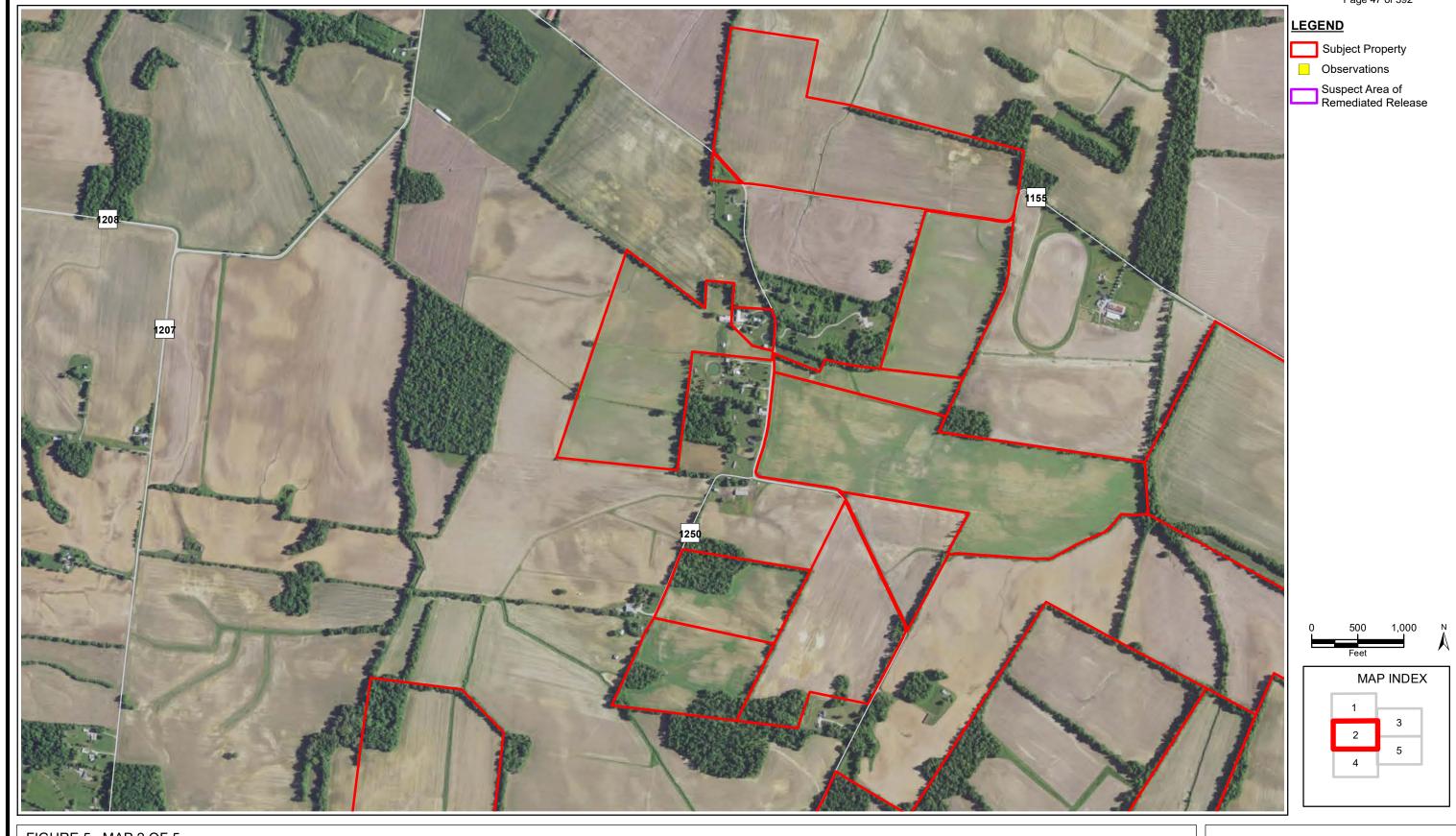
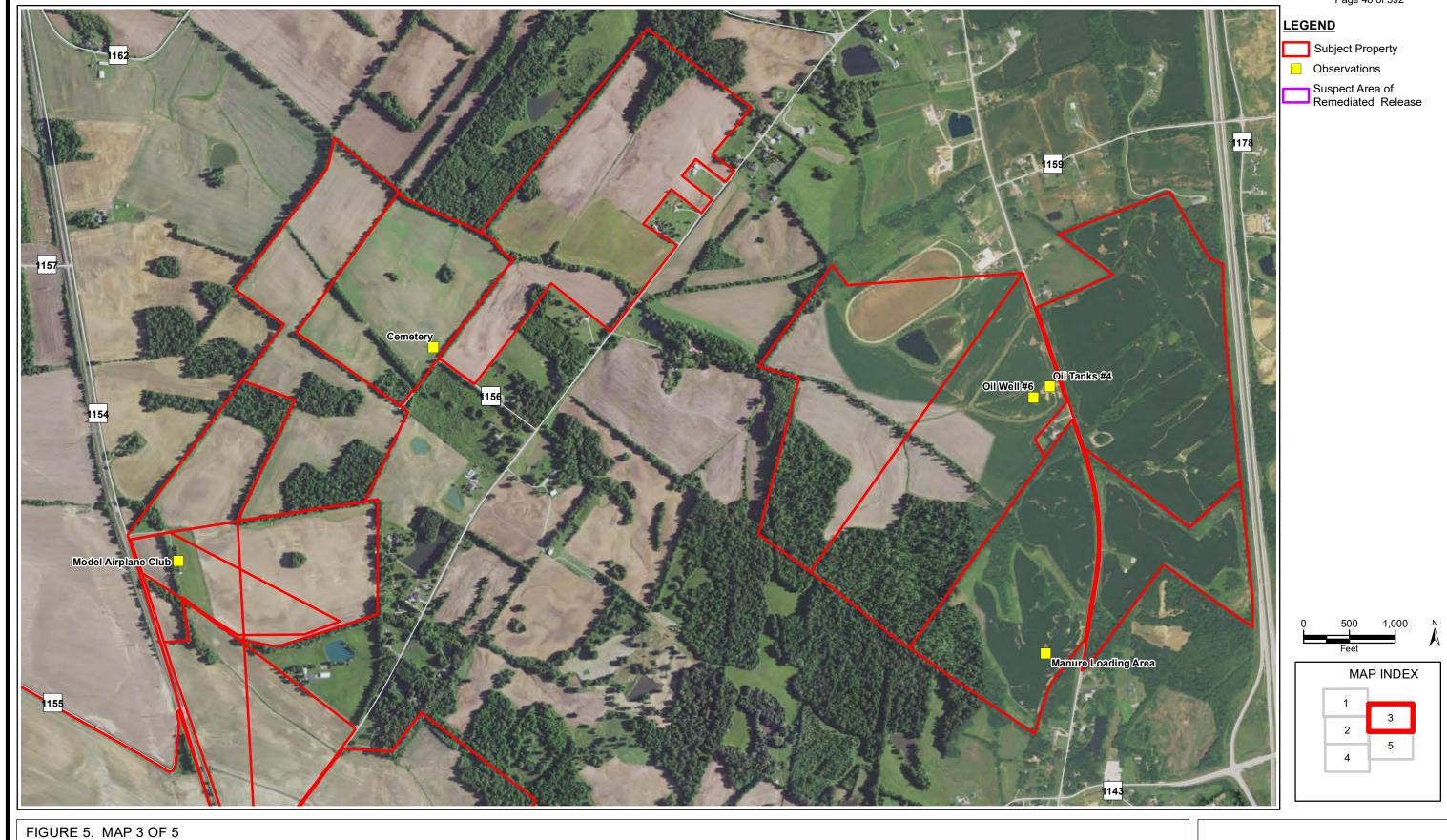


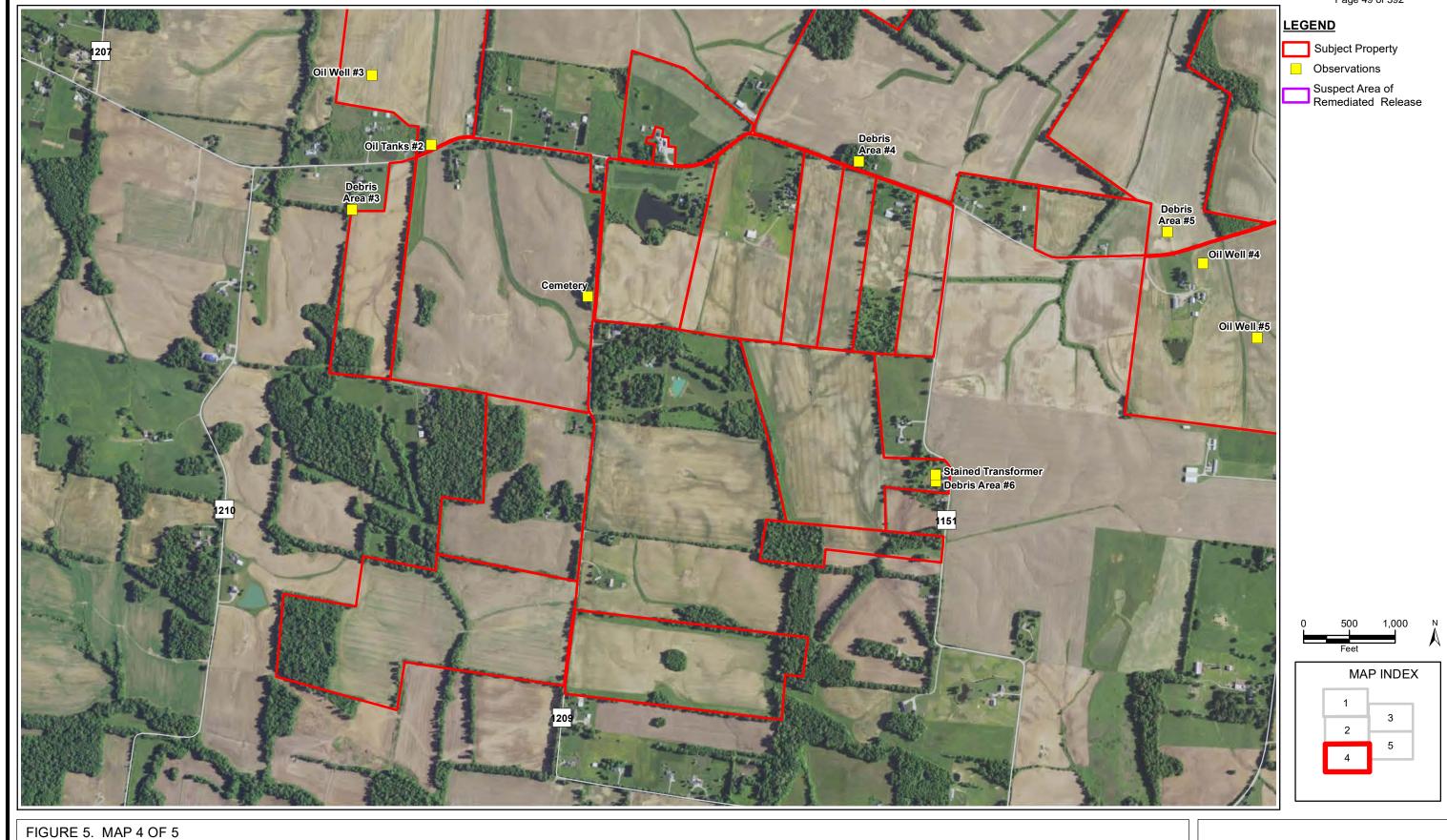
FIGURE 5. MAP 2 OF 5 SITE VISIT OBSERVATIONS MAP SEBREE SOLAR PROJECT HENDERSON COUNTY, KENTUCKY





SITE VISIT OBSERVATIONS MAP SEBREE SOLAR PROJECT HENDERSON COUNTY, KENTUCKY





SITE VISIT OBSERVATIONS MAP SEBREE SOLAR PROJECT HENDERSON COUNTY, KENTUCKY





FIGURE 5. MAP 5 OF 5 SITE VISIT OBSERVATIONS MAP SEBREE SOLAR PROJECT HENDERSON COUNTY, KENTUCKY



Case No. 2021-00072 App. Vol. 2 - Tab 12 - Attach. A - Exh. 6 Page 51 of 392

APPENDIX A

Parcel List

Appendix A: Parcel List

Parcel ID	Acres	Owner	Owner Representative (If Different)
59-20	156.69	James Clary	-
59-21	67.95	Nunn Family Irrevocable Trust	Dennis Nunn
59-30	7.44	James Clary	-
59-31	96.29	Cecilia King Abbott	-
60-38	3.87	Nunn Family Irrevocable Trust	Dennis Nunn
60-38.1	74.78	Nunn Family Irrevocable Trust	Dennis Nunn
60-43	24.61	Claudia Perkins	-
60-43.1	30.78	Mary Davis	-
60-45	67.89	James Riley	-
60-54	83.57	James Steinwachs	-
60-57	25.60	Nunn Family Irrevocable Trust	Dennis Nunn
60-57.1	99.86	Nunn Family Irrevocable Trust	Dennis Nunn
60-62	40.40	Nunn Family Irrevocable Trust	Dennis Nunn
60-67	84.57	Wilma Crowder	Milton Crowder
61-28	34.59	Carolyn Whitemore, Et Al	Chris Daniel
61-29	130.54	Victoria Hust	-
61-30	43.18	Carolyn Whitemore, Et Al	Chris Daniel
61-31	50.12	Chris & Laveta Daniel	-
61-32	20.02	Jon Barton Eblen	-
61-33	17.07	Jon Barton Eblen	-
61-34	20.06	Jon Barton Eblen	-
61-35	16.47	Wilma Crowder	Milton Crowder
61-37	62.26	Carolyn Whitemore, Et Al	Chris Daniel
61-39	15.01	Carolyn Whitemore, Et Al	Chris Daniel
61-52	51.19	Carolyn Whitemore, Et Al	Chris Daniel
61-58	54.56	Victoria Hust	-
61-59	85.63	Jarrod & Laren Crowder	-
70-33	119.00	David Dosset, Et Al	-
70-38	65.03	Stephen Spencer	-
70-39	87.12	Milton Crowder	<u>-</u>
70-46.1	71.88	Dawson Family Farms LLC	Karl Dawson
70-5	64.88	Leo King Farm LLC	Nancy Hodges
70-6	31.87	Dawson Family Farms LLC	Karl Dawson
71-1	367.74	Leo King Farm LLC	Nancy Hodges
71-2	19.44	Leo King Farm LLC	Nancy Hodges
71-38	65.71	Delanoe & Fay Brock	-
71-45	189.05	Milton Crowder	-
71-46	18.42	Jon Barton Eblen	-
71-46.2	0.59	Jon Barton Eblen	-
71-48	228.39	McMullin-Anderson LLC	Jennifer Anderson Bell
71-49	111.34	Leo King Farm LLC	Nancy Hodges
71-52	49.93	Phillip Branson	-
80-122	126.00	Nunn Family Irrevocable Trust	Dennis Nunn
80-123	119.48	Estate of Elvie M Cobb	Carol Cobb
80-4	122.88	Carol Cobb	-
80-4A	112.68	Carol Cobb	-

^{*} Acres provided by Henderson County Online GIS data

Case No. 2021-00072 App. Vol. 2 - Tab 12 - Attach. A - Exh. 6 Page 53 of 392

APPENDIX B

Questionnaire Forms

USER QUESTIONNAIRE

In order to qualify for one of the Landowner Liability Protections (LLPs) offered by the Small Business Liability Relief and Brownfields Revitalization Act of 2001 (the "Brownfields Revitalization Act of 2001 (the "Brownfields Amendments"), the user must provide the following information (if available) to the environmental professional. Failure to provide this information could result in a determination that "all appropriate inquiry" is not complete.

Property: Sebree Solar Project, Henderson County, KY

Completed by: John O'Hair

For: Sebree Solar Date: 10/8/2020

The following six items identify information that the user must provide. Please answer the questions listed under each of the six items with a "Yes" or a "No." If you answer "Yes" to any of these questions, please explain.

1. Environmental cleanup liens that are filed or recorded against the site (40 CFR 312.25).

Are you aware of any environmental clean up liens against the *property* that are filed or recorded under federal, state, or local law?

2. Activity and land use limitations that are in place on the site or that have been filed or recorded in a registry (40 CFR 312.26).

Are you aware of any activity and use limitations (AULs), such as engineering controls, land use restrictions, or institutional controls that are in place at the site and/or have been filed or recorded in a registry under federal, tribal, state, or local law?

3. Specialized knowledge or experience of the person seeking to qualify for the LLP (40 CFR 312.28).

As the *user* of this Environmental Site Assessment (ESA), do you have any specialized knowledge or experience related to the *property* or nearby properties? For example, are you involved in the same line of business as the current or former owners of the *property* or an *adjoining property* so that you would have specialized knowledge of the chemicals and processes used by this type of business?

No

4. Relationship of the purchase price to the fair market value of the *property* if it were not contaminated (40 CFR 312.29).

Does the purchase price being paid for this *property* reasonably reflect the fair market value of the *property*?

Yes - paying fair market value for the land

If you conclude that there is a difference, have you considered whether the lower purchase price is because contamination is known or believed to be present at the *property*?

Not relevant

5. Commonly known or *reasonably ascertainable* information about the *property* (40 CFR 312.30).

Do you know the past uses of the *property*? Yes - Farming and pasture

Do you know of specific chemicals that are present or once were present at the *property*?

Do you know of any spills or other chemical releases that have taken place at the property?

Do you know of any environmental cleanups that have take place at the *property*?

6. The degree of obviousness of the presence or the likely presence of contamination at the *property*, and the ability to detect the contamination by appropriate investigation (40 CFR 312.31)

As the *user* of this ESA, based on your knowledge and experience related to the *property*, are there any *obvious* indicators that point to the presence or likely presence of contamination at the *property*?

No

In addition, please answer the following questions:

- Do you know of any pending, threatened, or past litigation relevant to hazardous substances or petroleum products in, on, or from the property? No
- Do you know of any pending, threatened, or past administrative proceedings relevant to hazardous substances or petroleum products in, on, or from the property? N_0
- Do you know of any notices from any government entity regarding any possible violation of environmental laws or possible liability relating to hazardous substances or petroleum products?

No

Landowner Interviews

Parcel ID	Owner	Owner Representative (If Different)	Received Questionnaire?
59-20	James Clary	-	Yes (Phone)
59-21	Nunn Family Irrevocable Trust	Dennis Nunn	Yes
59-30	James Clary	-	Yes (Phone)
59-31	Cecilia King Abbott	-	No - Called 11/20
60-38	Nunn Family Irrevocable Trust	Dennis Nunn	Yes
60-38.1	Nunn Family Irrevocable Trust	Dennis Nunn	Yes
60-43	Claudia Perkins	-	Yes
60-43.1	Mary Davis	-	Yes
60-45	James Riley	-	Yes (Phone)
60-54	James Steinwachs	-	Yes
60-57	Nunn Family Irrevocable Trust	Dennis Nunn	Yes
60-57.1	Nunn Family Irrevocable Trust	Dennis Nunn	Yes
60-62	Nunn Family Irrevocable Trust	Dennis Nunn	Yes
60-67	Wilma Crowder	Milton Crowder	Yes
61-28	Carolyn Whitemore, Et Al	Chris Daniel	Yes (Phone)
61-29	Victoria Hust	-	Yes
61-30	Carolyn Whitemore, Et Al	Chris Daniel	Yes (Phone)
61-31	Chris & Laveta Daniel	-	Yes (Phone)
61-32	Jon Barton Eblen	_	Yes (Phone)
61-33	Jon Barton Eblen	_	Yes (Phone)
61-34	Jon Barton Eblen	_	Yes (Phone)
61-35	Wilma Crowder	Milton Crowder	Yes
61-37	Carolyn Whitemore, Et Al	Chris Daniel	Yes (Phone)
61-39	Carolyn Whitemore, Et Al	Chris Daniel	Yes (Phone)
61-52	Carolyn Whitemore, Et Al	Chris Daniel	Yes (Phone)
61-58	Victoria Hust	-	Yes
61-59	Jarrod & Laren Crowder	_	Yes
70-33	David Dosset, Et Al	_	Yes
70-38	Stephen Spencer	_	Yes
70-39	Milton Crowder	_	Yes
70-46.1	Dawson Family Farms LLC	Karl Dawson	Yes
70-5	Leo King Farm LLC	Nancy Hodges	No - Called 11/20
70-6	Dawson Family Farms LLC	Karl Dawson	Yes
71-1	Leo King Farm LLC	Nancy Hodges	No - Called 11/20
71-2	Leo King Farm LLC	Nancy Hodges	No - Called 11/20
71-38	Delanoe & Fay Brock	-	Yes
71-38	Milton Crowder	_	Yes
71-46	Jon Barton Eblen	_	Yes (Phone)
71-46.2	Jon Barton Eblen	_	Yes (Phone)
71-40.2	McMullin-Anderson LLC	Jennifer Anderson Bell	Yes
71-48	Leo King Farm LLC	Nancy Hodges	No - Called 11/20
71-49	Phillip Branson	-	Yes (Phone)
80-122	Nunn Family Irrevocable Trust	Dennis Nunn	Yes
80-122	Estate of Elvie M Cobb	Carol Cobb	No - Called 11/20
80-123	Carol Cobb	-	No - Called 11/20
80-4A	Carol Cobb		No - Called 11/20
0U-4A	Caroi Cobb	-	NO - Called 11/20



Owner Environmental Questionnaire

Site Name: Sebree Solar Project, Kentucky Section, Township & Range (with quarter); Parcel Identification Number; and/or Addresses for 1) To the best of your knowledge, has the site land parcel(s) ever been used for an industrial purpose or manufacturing?

Yes
No If yes, please identify and explain: 2) To the best of your knowledge, has there ever been any large quantity storage, use, generation or disposal of automotive, industrial or agricultural chemicals, batteries, solvents, petroleum products, pesticides or related regulated chemicals (this excludes routine practices associated with on-site farms)?

Yes VNo If yes, please identify and explain: 3) To the best of your knowledge, has the site land parcel(s) maintained registered or unregistered underground or aboveground storage tanks (greater than 550 gallons) for chemical, petroleum or other regulated substance storage? □ Yes No If yes, please identify and explain: 4) To the best of your knowledge, has the site land parcel(s) been used as a waste landfill, dump or disposal □ Yes □ No site? If yes, please identify and explain: 5) To the best of your knowledge, are there any pits (including former or current mines), ponds or lagoons located on the site land parcel(s) currently or formerly, which have been infilled?

Yes Vo If yes, please identify and explain: 6) Are you aware of any oil-gas wells and associated storage tanks/pipelines on the site land parcel(s)?

Yes If yes, please identify and explain: 7) Are you aware of any past cattle dipping vats on the site land parcel(s)?

Yes Vo 8) Are you aware of any petroleum or hazardous waste discharges or releases to the environment, or contamination impacts to the site soil, groundwater or surface waters?

Yes Wo If yes, please identify and explain:



9) Are you aware of any pending, threatened or past environmental litigation, proceedings or notices of possible violations of environmental laws or liability or potential environmental concerns in connection with the site land parcel(s)?

Yes No

If yes, please identify and explain:

10) Are you aware of any past environmental assessment report(s) prepared for the site land parcel(s)? If yes, are you able to provide a copy of the prior reports? □ Yes ▶ No

I certify to the best of my knowledge that the above statements and facts are true and correct. To the best of my knowledge, no provided material facts have been suppressed or misstated.

addressed pre-stamped return envelope is enclosed for your convenience.

Completed By:

Signature:

Title:

Relationship to the site:

Date:

Please return a copy of the completed Owner Environmental Questionnaire form to Environmental Consulting & Technology, Inc. (ECT) on behalf of NextEra Energy Resources Environmental Services to Ms. Maura Gibbons, ECT, 1155 Brewery Park Boulevard, Suite 115, Detroit, Michigan 48207 by November 6, 2020. An



Owner Environmental Questionnaire

Sit	e Name: <u>Sebree Solar Project, Kentucky</u>
Sec Par	ction, Township & Range (with quarter); Parcel Identification Number; and/or Addresses for reel(s): 70-6 and 70-46.1 Bushy Station Road - Robards, K
Ov	wner Name: DAWSON FAMILY FARMS LUC Phone No.: 270-831-4260
1)	To the best of your knowledge, has the site land parcel(s) ever been used for an industrial purpose or manufacturing? Yes No
	If yes, please identify and explain:
2)	To the best of your knowledge, has there ever been any large quantity storage, use, generation or disposal of automotive, industrial or agricultural chemicals, batteries, solvents, petroleum products, pesticides or related regulated chemicals (this excludes routine practices associated with on-site farms)? Yes No
	If yes, please identify and explain:
3)	To the best of your knowledge, has the site land parcel(s) maintained registered or unregistered underground or aboveground storage tanks (greater than 550 gallons) for chemical, petroleum or other regulated substance storage? Yes No
	If yes, please identify and explain:
4)	To the best of your knowledge, has the site land parcel(s) been used as a waste landfill, dump or disposal site? Yes No
	If yes, please identify and explain:
5)	To the best of your knowledge, are there any pits (including former or current mines), ponds or lagoons located on the site land parcel(s) currently or formerly, which have been infilled? Yes No
	If yes, please identify and explain:
6)	Are you aware of any oil-gas wells and associated storage tanks/pipelines on the site land parcel(s)? Yes
	If yes, please identify and explain:
7)	Are you aware of any past cattle dipping vats on the site land parcel(s)? Yes No
8)	Are you aware of any petroleum or hazardous waste discharges or releases to the environment, or contamination impacts to the site soil, groundwater or surface waters? Yes V No
	If yes, please identify and explain:

Case No. 2021-00072 App. Vol. 2 - Tab 12 - Attach. A - Exh. 6 Page 60 of 392

Owner Environmental Questionnaire



9) Are you aware of any pending, threatened or past environmental litigation, proceedings or notices of possible violations of environmental laws or liability or potential environmental concerns in connection with the site land parcel(s)?

Yes VNo

If yes, please identify and explain:

10) Are you aware of any past environmental assessment report(s) propared for the site land parcel(s)? If yes, are you able to provide a copy of the prior reports? □ Yes ♠ No

I certify to the best of my knowledge that the above statements and facts are true and correct. To the best of my knowledge, no provided material facts have been suppressed or misstated.

Completed By:

Signature:

Title:

Relationship to the site:

Date:

KARL DAWSON

Karl Dawson

Varl Dawson

Varl Dawson

10-26-2020

Please return a copy of the completed Owner Environmental Questionnaire form to Environmental Consulting & Technology, Inc. (ECT) on behalf of NextEra Energy Resources Environmental Services to Ms. Maura Gibbons, ECT, 1155 Brewery Park Boulevard, Suite 115, Detroit, Michigan 48207 by November 6, 2020. An addressed pre-stamped return envelope is enclosed for your convenience.



Owner Environmental Questionnaire

Site Name: Sebree Solar Project, Kentucky				
	ction, Township & Range (with quarter); Parcel Identification Number; and/or Addresses for rcel(s): Ed Ofey Kd			
Οι	vner Name: Wihna Crowder Phone No.: 270-860-4763			
1)	To the best of your knowledge, has the site land parcel(s) ever been used for an industrial purpose or manufacturing? Yes No			
	If yes, please identify and explain:			
2)	To the best of your knowledge, has there ever been any large quantity storage, use, generation or disposal of automotive, industrial or agricultural chemicals, batteries, solvents, petroleum products, pesticides or related regulated chemicals (this excludes routine practices associated with on-site farms)? Yes No			
	If yes, please identify and explain:			
3)	To the best of your knowledge, has the site land parcel(s) maintained registered or unregistered underground or aboveground storage tanks (greater than 550 gallons) for chemical, petroleum or other regulated substance storage? Yes			
	If yes, please identify and explain:			
4)	To the best of your knowledge, has the site land parcel(s) been used as a waste landfill, dump or disposal site? Yes Your No			
	If yes, please identify and explain:			
5)	To the best of your knowledge, are there any pits (including former or current mines), ponds or lagoons located on the site land parcel(s) currently or formerly, which have been infilled? No			
	If yes, please identify and explain:			
6)	Are you aware of any oil-gas wells and associated storage tanks/pipelines on the site land parcel(s)? ✓ Yes □ No			
	If yes, please identify and explain:			
7)	Are you aware of any past cattle dipping vats on the site land parcel(s)? Yes No			
8)	Are you aware of any petroleum or hazardous waste discharges or releases to the environment, or contamination impacts to the site soil, groundwater or surface waters? Yes V No			
	If yes, please identify and explain:			

Case No. 2021-00072 App. Vol. 2 - Tab 12 - Attach. A - Exh. 6 Page 62 of 392

Owner Environmental Questionnaire



9) Are you aware of any pending, threatened or past environmental litigation, proceedings or notices of possible violations of environmental laws or liability or potential environmental concerns in connection with the site land parcel(s)?

Yes
No

If yes, please identify and explain:

10) Are you aware of any past environmental assessment report(s) prepared for the site land parcel(s)? If yes, are you able to provide a copy of the prior reports?

Yes You

I certify to the best of my knowledge that the above statements and facts are true and correct. To the best of my knowledge, no provided material facts have been suppressed or misstated.

Completed By:	Milton Crowder
Signature:	Don'the Col
Γitle:	
Relationship to the site:	7
Date:	10/27/2020

Please return a copy of the completed Owner Environmental Questionnaire form to Environmental Consulting & Technology, Inc. (ECT) on behalf of NextEra Energy Resources Environmental Services to Ms. Maura Gibbons, ECT, 1155 Brewery Park Boulevard, Suite 115, Detroit, Michigan 48207 by November 6, 2020. An addressed pre-stamped return envelope is enclosed for your convenience.



Owner Environmental Questionnaire

Site Name: Sebree Solar Project, Kentucky Section, Township & Range (with quarter); Parcel Identification Number; and/or Addresses for Parcel(s): 8628 St Rt 416 W Robards Ry 42452 Owner Name: Differ Crowder Phone No.: 270 - 860 - 4763 To the best of your knowledge, has the site land parcel(s) ever been used for an industrial purpose or manufacturing? □ Yes M No If yes, please identify and explain: 2) To the best of your knowledge, has there ever been any large quantity storage, use, generation or disposal of automotive, industrial or agricultural chemicals, batteries, solvents, petroleum products, pesticides or related regulated chemicals (this excludes routine practices associated with on-site farms)?

Yes
No If yes, please identify and explain: 3) To the best of your knowledge, has the site land parcel(s) maintained registered or unregistered underground or aboveground storage tanks (greater than 550 gallons) for chemical, petroleum or other regulated substance storage?

✓ Yes □ No If yes, please identify and explain: Fuel Storage tank for farm use To the best of your knowledge, has the site land parcel(s) been used as a waste landfill, dump or disposal site? □ Yes 🗹 No If yes, please identify and explain: 5) To the best of your knowledge, are there any pits (including former or current mines), ponds or lagoons located on the site land parcel(s) currently or formerly, which have been infilled?

Yes V No If yes, please identify and explain: 6) Are you aware of any oil-gas wells and associated storage tanks/pipelines on the site land parcel(s)? *Yes If yes, please identify and explain: Texas Gas pipline in form toil production 7) Are you aware of any past cattle dipping vats on the site land parcel(s)?

Yes No 8) Are you aware of any petroleum or hazardous waste discharges or releases to the environment, or contamination impacts to the site soil, groundwater or surface waters? ☐ Yes ✓ No If yes, please identify and explain:



9) Are you aware of any pending, threatened or past environmental litigation, proceedings or notices of possible violations of environmental laws or liability or potential environmental concerns in connection with the site land parcel(s)?

Yes No

If yes, please identify and explain:

10) Are you aware of any past environmental assessment report(s) prepared for the site land parcel(s)? If yes, are you able to provide a copy of the prior reports?

Yes V No

I certify to the best of my knowledge that the above statements and facts are true and correct. To the best of my knowledge, no provided material facts have been suppressed or misstated.

Completed By:

Signature:

Title:

Relationship to the site:

Dunger

Date: /0/27 / 2020

Please return a copy of the completed Owner Environmental Questionnaire form to Environmental Consulting & Technology, Inc. (ECT) on behalf of NextEra Energy Resources Environmental Services to Ms. Maura Gibbons, ECT, 1155 Brewery Park Boulevard, Suite 115, Detroit, Michigan 48207 by November 6, 2020. An addressed pre-stamped return envelope is enclosed for your convenience.

Site Name: Sebree Solar Project, Kentucky



Owner Environmental Questionnaire

	ction, Township & Range (with quarter); Parcel Identification Number; and/or Addresses for reel(s):
Ov	vner Name: Milton Crow Ler + Vieginia Gaddis Phone No.: 270-860-4763
1)	To the best of your knowledge, has the site land parcel(s) ever been used for an industrial purpose of manufacturing? — Yes the No
	If yes, please identify and explain:
2)	To the best of your knowledge, has there ever been any large quantity storage, use, generation or disposa of automotive, industrial or agricultural chemicals, batteries, solvents, petroleum products, pesticides or related regulated chemicals (this excludes routine practices associated with on-site farms)? Yes No
	If yes, please identify and explain:
3)	To the best of your knowledge, has the site land parcel(s) maintained registered or unregistered underground or aboveground storage tanks (greater than 550 gallons) for chemical, petroleum or other regulated substance storage? Yes No
	If yes, please identify and explain: Oit stands tanks years ago
4)	To the best of your knowledge, has the site land parcel(s) been used as a waste landfill, dump or disposa site? Yes V No
	If yes, please identify and explain:
5)	To the best of your knowledge, are there any pits (including former or current mines), ponds or lagoons located on the site land parcel(s) currently or formerly, which have been infilled? No
	If yes, please identify and explain:
6)	Are you aware of any oil-gas wells and associated storage tanks/pipelines on the site land parcel(s)? Yes
	If yes, please identify and explain:
7)	Are you aware of any past cattle dipping vats on the site land parcel(s)? Yes No
8)	Are you aware of any petroleum or hazardous waste discharges or releases to the environment, or contamination impacts to the site soil, groundwater or surface waters? Yes No
	If yes, please identify and explain:

Case No. 2021-00072 App. Vol. 2 - Tab 12 - Attach. A - Exh. 6 Page 66 of 392

Owner Environmental Questionnaire



9) Are you aware of any pending, threatened or past environmental litigation, proceedings or notices of possible violations of environmental laws or liability or potential environmental concerns in connection with the site land parcel(s)?

Yes W No

If yes, please identify and explain:

10) Are you aware of any past environmental assessment report(s) prepared for the site land parcel(s)? If yes, are you able to provide a copy of the prior reports?

□ Yes

No

I certify to the best of my knowledge that the above statements and facts are true and correct. To the best of my knowledge, no provided material facts have been suppressed or misstated.

Completed By:

Signature:

Title:

Relationship to the site:

Date:

Miltan Crewtor

Delta Crewtor

Dith Call

Please return a copy of the completed Owner Environmental Questionnaire form to Environmental Consulting & Technology, Inc. (ECT) on behalf of NextEra Energy Resources Environmental Services to Ms. Maura Gibbons, ECT, 1155 Brewery Park Boulevard, Suite 115, Detroit, Michigan 48207 by November 6, 2020. An addressed pre-stamped return envelope is enclosed for your convenience.

Case No. 2021-00072 App. Vol. 2 - Tab 12 - Attach. A - Exh. 6 Page 67 of 392



TELEPHONE CONVERSATION

Project Number:	200196-0800	Time and Date:	11/17/20 3:45pm
ECT Personnel Maki	ing 🔳 or Receiving 🔳 Call:	Ms. Ma	ura Gibbons
To 🔳 or From 🔳: _	ſ	Mr. Milton Crowder	
Of:	wner Representative of Pa	arcels #60-67, 70-39	9, & 71-45
Telephone Number:			
Subject of Conversa	tion:	Sebree Solar Phase I E	

Comments:

Mr. Crowder had indicated on the questionnaire forms that former oil production features, including wells, buried lines, and storage tanks have been located on the properties.

Regarding Parcels #60-67 and #70-39, Mr. Crowder was not aware of the former locations of these features, as they were removed likely between 50 and 70 years ago. He indicated he was not sure if abandoned lines remain buried at the properties.

Mr. Crowder was not aware of any historic releases or spills associated with the oil production on any of these properties.



Owner Environmental Questionnaire

Site Name: Sebree Solar Project, Kentucky			
	Section, Township & Range (with quarter); Parcel Identification Number; and/or Addresses for Parcel(s): Parcel # 61-59; WN Royster RD, Henderson Co., KY		
O ₇	vner Name: Jarrod ? Lauren Cronder Phone No.: 270-831-0862		
1)	To the best of your knowledge, has the site land parcel(s) ever been used for an industrial purpose or manufacturing? Yes No		
	If yes, please identify and explain:		
2)	To the best of your knowledge, has there ever been any large quantity storage, use, generation or disposal of automotive, industrial or agricultural chemicals, batteries, solvents, petroleum products, pesticides or related regulated chemicals (this excludes routine practices associated with on-site farms)? Yes		
	If yes, please identify and explain:		
3)	To the best of your knowledge, has the site land parcel(s) maintained registered or unregistered underground or aboveground storage tanks (greater than 550 gallons) for chemical, petroleum or other regulated substance storage? Yes No		
	If yes, please identify and explain:		
4)	To the best of your knowledge, has the site land parcel(s) been used as a waste landfill, dump or disposal site? Yes No		
	If yes, please identify and explain:		
5)	To the best of your knowledge, are there any pits (including former or current mines), ponds or lagoons located on the site land parcel(s) currently or formerly, which have been infilled? Yes Vo		
	If yes, please identify and explain:		
6)	Are you aware of any oil-gas wells and associated storage tanks/pipelines on the site land parcel(s)? □ Yes ☑ No		
	If yes, please identify and explain:		
7)	Are you aware of any past cattle dipping vats on the site land parcel(s)? ☐ Yes ✓ No		
8)	Are you aware of any petroleum or hazardous waste discharges or releases to the environment, or contamination impacts to the site soil, groundwater or surface waters? Yes No		
	If yes, please identify and explain:		



9) Are you aware of any pending, threatened or past environmental litigation, proceedings or notices of possible violations of environmental laws or liability or potential environmental concerns in connection with the site land parcel(s)?

Yes
No

If yes, please identify and explain:

10) Are you aware of any past environmental assessment report(s) prepared for the site land parcel(s)? If yes, are you able to provide a copy of the prior reports?

Ves. Vo.

I certify to the best of my knowledge that the above statements and facts are true and correct. To the best of my knowledge, no provided material facts have been suppressed or misstated.

Completed By:

Signature:

Title:

Relationship to the site:

Date:

Sacrod Crowder

Crowder

Downer of Property

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SEE REVERSE

Owner Environmental Questionnaire

Site Name: Sebree Solar Project, Kentucky

Sec Par	ction, Township & Range (with quarter); Parcel Identification Number; and/or Addresses for ccel(s): MIP. NUMBER 60 - 43.1 HUNTER LINE
Ov	TRACT 2 PLAT BOOK 9, page 394 30,691 ACLES WHEN Name: MARY ELIZABETH NUNN DAVIS Phone No.: 270-860-7844
1)	To the best of your knowledge, has the site land parcel(s) ever been used for an industrial purpose or manufacturing? Yes No
	If yes, please identify and explain:
2)	To the best of your knowledge, has there ever been any large quantity storage, use, generation or disposal of automotive, industrial or agricultural chemicals, batteries, solvents, petroleum products, pesticides or related regulated chemicals (this excludes routine practices associated with on-site farms)? Yes No
	If yes, please identify and explain:
3)	To the best of your knowledge, has the site land parcel(s) maintained registered or unregistered underground or aboveground storage tanks (greater than 550 gallons) for chemical, petroleum or other regulated substance storage? Yes No
	If yes, please identify and explain:
4)	To the best of your knowledge, has the site land parcel(s) been used as a waste landfill, dump or disposal site? Yes No
	If yes, please identify and explain:
5)	To the best of your knowledge, are there any pits (including former or current mines), ponds or lagoons located on the site land parcel(s) currently or formerly, which have been infilled? Yes No
	If yes, please identify and explain:
6)	Are you aware of any oil-gas wells and associated storage tanks/pipelines on the site land parcel(s)? Yes No
	If yes, please identify and explain:
7)	Are you aware of any past cattle dipping vats on the site land parcel(s)? □ Yes ✓ No
8)	Are you aware of any petroleum or hazardous waste discharges or releases to the environment, or contamination impacts to the site soil, groundwater or surface waters? Yes No
	If yes, please identify and explain:

Case No. 2021-00072 App. Vol. 2 - Tab 12 - Attach. A - Exh. 6 Page 71 of 392

Owner Environmental Questionnaire



9) Are you aware of any pending, threatened or past environmental litigation, proceedings or notices of possible violations of environmental laws or liability or potential environmental concerns in connection with the site land parcel(s)?

Yes No

If yes, please identify and explain:

10) Are you aware of any past environmental assessment report(s) prepared for the site land parcel(s)? If yes, are you able to provide a copy of the prior reports?

Yes No

I certify to the best of my knowledge that the above statements and facts are true and correct. To the best of my knowledge, no provided material facts have been suppressed or misstated.

Completed By: MARY EUZABOTH WAND DAVIS

Signature: May Vaus

Title: OWNER

Relationship to the site:

Date: 10-28-2020

Please return a copy of the completed Owner Environmental Questionnaire form to Environmental Consulting & Technology, Inc. (ECT) on behalf of NextEra Energy Resources Environmental Services to Ms. Maura Gibbons, ECT, 1155 Brewery Park Boulevard, Suite 115, Detroit, Michigan 48207 by November 6, 2020. An addressed pre-stamped return envelope is enclosed for your convenience.



Owner Environmental Questionnaire

Site Name: Sebree Solar Project, Kentucky Section, Township & Range (with quarter); Parcel Identification Number; and/or Addresses for Parcel(s): Hwy 416 W (across from 9260)

Parcel Number 71-48

Owner Name: McMullin Anderson LLC Phone No.: 859

Tennifer Anderson Bell (member) Hendson County 1) To the best of your knowledge, has the site land parcel(s) ever been used for an industrial purpose or manufacturing?

Yes

No If yes, please identify and explain: 2) To the best of your knowledge, has there ever been any large quantity storage, use, generation or disposal of automotive, industrial or agricultural chemicals, batteries, solvents, petroleum products, pesticides or related regulated chemicals (this excludes routine practices associated with on-site farms)?

Yes W No If yes, please identify and explain: 3) To the best of your knowledge, has the site land parcel(s) maintained registered or unregistered underground or aboveground storage tanks (greater than 550 gallons) for chemical, petroleum or other regulated substance storage?

Yes No If yes, please identify and explain: To the best of your knowledge, has the site land parcel(s) been used as a waste landfill, dump or disposal site? □ Yes □ No If yes, please identify and explain: 5) To the best of your knowledge, are there any pits (including former or current mines), ponds or lagoons located on the site land parcel(s) currently or formerly, which have been infilled?

Yes No If yes, please identify and explain: Are you aware of any oil-gas wells and associated storage tanks/pipelines on the site land parcel(s)?

Yes If yes, please identify and explain: Are you aware of any past cattle dipping vats on the site land parcel(s)?

Yes No Are you aware of any petroleum or hazardous waste discharges or releases to the environment, or contamination impacts to the site soil, groundwater or surface waters?

Yes No If yes, please identify and explain:

Aderson Bell Enderson Bell of McMallin Anderson LLC

Owner Environmental Questionnaire



9) Are you aware of any pending, threatened or past environmental litigation, proceedings or notices of possible violations of environmental laws or liability or potential environmental concerns in connection with the site land parcel(s)?

Yes No

If yes, please identify and explain:

10) Are you aware of any past environmental assessment report(s) prepared for the site land parcel(s)? If yes, are you able to provide a copy of the prior reports?

Yes Value
No

I certify to the best of my knowledge that the above statements and facts are true and correct. To the best of my knowledge, no provided material facts have been suppressed or misstated.

addressed pre-stamped return envelope is enclosed for your convenience.

Completed By:

Signature:

Title:

Relationship to the site:

Date:

Please return a copy of the completed Owner Environmental Questionnaire form to Environmental Consulting & Technology, Inc. (ECT) on behalf of NextEra Energy Resources Environmental Services to Ms. Maura Gibbons, ECT, 1155 Brewery Park Boulevard, Suite 115, Detroit, Michigan 48207 by November 6, 2020. An



Site Name: Sebree Solar Project, Kentucky	
Sec Par	ction, Township & Range (with quarter); Parcel Identification Number; and/or Addresses for rcel(s): 15 H w, 1299 - 1155 Hwy 1299 - 1155 Hwy 41.
Ov	wner Name: Ac NA : 5 NUNN Phone No.: 270-866-2375
1)	To the best of your knowledge, has the site land parcel(s) ever been used for an industrial purpose of manufacturing? Yes No
	If yes, please identify and explain:
2)	To the best of your knowledge, has there ever been any large quantity storage, use, generation or disposa of automotive, industrial or agricultural chemicals, batteries, solvents, petroleum products, pesticides or related regulated chemicals (this excludes routine practices associated with on-site farms)? Yes
	If yes, please identify and explain:
3)	To the best of your knowledge, has the site land parcel(s) maintained registered or unregistered underground or aboveground storage tanks (greater than 550 gallons) for chemical, petroleum or other regulated substance storage? Yes No
	If yes, please identify and explain:
4)	To the best of your knowledge, has the site land parcel(s) been used as a waste landfill, dump or disposa site? Yes No
	If yes, please identify and explain:
5)	To the best of your knowledge, are there any pits (including former or current mines), ponds or lagoons located on the site land parcel(s) currently or formerly, which have been infilled? Yes
	If yes, please identify and explain:
6)	Are you aware of any oil-gas wells and associated storage tanks/pipelines on the site land parcel(s)? FYe
	If yes, please identify and explain: In all section Sac Live Natural lase
7)	Are you aware of any past cattle dipping vats on the site land parcel(s)? □ Yes ► No
8)	Are you aware of any petroleum or hazardous waste discharges or releases to the environment, or contamination impacts to the site soil, groundwater or surface waters? Yes Please identify and explain:



9) Are you aware of any pending, threatened or past environmental litigation, proceedings or notices of possible violations of environmental laws or liability or potential environmental concerns in connection with the site land parcel(s)?

Yes No

If yes, please identify and explain:

10) Are you aware of any past environmental assessment report(s) prepared for the site land parcel(s)? If yes, are you able to provide a copy of the prior reports?

Yes
No

I certify to the best of my knowledge that the above statements and facts are true and correct. To the best of my knowledge, no provided material facts have been suppressed or misstated.

Completed By:

Signature:

Dimin Hum

Dimin

Please return a copy of the completed Owner Environmental Questionnaire form to Environmental Consulting & Technology, Inc. (ECT) on behalf of NextEra Energy Resources Environmental Services to Ms. Maura Gibbons, ECT, 1155 Brewery Park Boulevard, Suite 115, Detroit, Michigan 48207 by November 6, 2020. An addressed pre-stamped return envelope is enclosed for your convenience.



Site Name: Sebree Solar Project, Kentucky	
Sec Pa:	ction, Township & Range (with quarter); Parcel Identification Number; and/or Addresses for reel(s):
	Map # 70-33
Ov	vner Name: John Dossett ETAL Phone No.: 270 827 4931
,	
1)	To the best of your knowledge, has the site land parcel(s) ever been used for an industrial purpose or manufacturing? Yes No
	If yes, please identify and explain:
2)	To the best of your knowledge, has there ever been any large quantity storage, use, generation or disposal of automotive, industrial or agricultural chemicals, batteries, solvents, petroleum products, pesticides or related regulated chemicals (this excludes routine practices associated with on-site farms)? Yes No
	If yes, please identify and explain:
3)	To the best of your knowledge, has the site land parcel(s) maintained registered or unregistered underground or aboveground storage tanks (greater than 550 gallons) for chemical, petroleum or other regulated substance storage? Yes
	If yes, please identify and explain:
4)	To the best of your knowledge, has the site land parcel(s) been used as a waste landfill, dump or disposal site? Yes No
	If yes, please identify and explain:
5)	To the best of your knowledge, are there any pits (including former or current mines), ponds or lagoons located on the site land parcel(s) currently or formerly, which have been infilled? Yes No
	If yes, please identify and explain:
6)	Are you aware of any oil-gas wells and associated storage tanks/pipelines on the site land parcel(s)? \square Yes \square No
	If yes, please identify and explain:
7)	Are you aware of any past cattle dipping vats on the site land parcel(s)? Yes No
8)	Are you aware of any petroleum or hazardous waste discharges or releases to the environment, or contamination impacts to the site soil, groundwater or surface waters? Yes V No
	If yes, please identify and explain:

Case No. 2021-00072 App. Vol. 2 - Tab 12 - Attach. A - Exh. 6 Page 77 of 392

9) Are you aware of any pending, threatened or past environmental litigation, proceedings or notices of

possible violations of environmental laws or liability or potential environmental concerns in connection with the site land parcel(s)?

Yes
No

If yes, please identify and explain:

10) Are you aware of any past environmental assessment report(s) prepared for the site land parcel(s)? If yes, are you able to provide a copy of the prior reports?

Yes No

I certify to the best of my knowledge that the above statements and facts are true and correct. To the best of my knowledge, no provided material facts have been suppressed or misstated.

Completed By: Signature: Title: Owner with brothers Relationship to the site: Date:

Please return a copy of the completed Owner Environmental Questionnaire form to Environmental Consulting & Technology, Inc. (ECT) on behalf of NextEra Energy Resources Environmental Services to Ms. Maura Gibbons, ECT, 1155 Brewery Park Boulevard, Suite 115, Detroit, Michigan 48207 by November 6, 2020. An addressed pre-stamped return envelope is enclosed for your convenience.



Site Name: Sebree Solar Project, Kentucky	
	ction, Township & Range (with quarter); Parcel Identification Number; and/or Addresses for
	ROBAROSKY 42452
Οv	oner Name: DEL NOF & FAY BROOK Phone No.: 270-52/-6927
1)	To the best of your knowledge, has the site land parcel(s) ever been used for an industrial purpose or manufacturing? Yes No
	If yes, please identify and explain:
2)	To the best of your knowledge, has there ever been any large quantity storage, use, generation or disposal of automotive, industrial or agricultural chemicals, batteries, solvents, petroleum products, pesticides or related regulated chemicals (this excludes routine practices associated with on-site farms)? Yes No
	If yes, please identify and explain:
3)	To the best of your knowledge, has the site land parcel(s) maintained registered or unregistered underground or aboveground storage tanks (greater than 550 gallons) for chemical, petroleum or other regulated substance storage? Yes No
	If yes, please identify and explain:
4)	To the best of your knowledge, has the site land parcel(s) been used as a waste landfill, dump or disposal site? Yes No
	If yes, please identify and explain:
5)	To the best of your knowledge, are there any pits (including former or current mines), ponds or lagoons located on the site land parcel(s) currently or formerly, which have been infilled? Yes No
	If yes, please identify and explain:
6)	Are you aware of any oil-gas wells and associated storage tanks/pipelines on the site land parcel(s)? Yes No
	If yes, please identify and explain:
7)	Are you aware of any past cattle dipping vats on the site land parcel(s)? Yes No
8)	Are you aware of any petroleum or hazardous waste discharges or releases to the environment, or contamination impacts to the site soil, groundwater or surface waters? Yes No
	If yes, please identify and explain:

Case No. 2021-00072 App. Vol. 2 - Tab 12 - Attach. A - Exh. 6 Page 79 of 392



9) Are you aware of any pending, threatened or past environmental litigation, proceedings or notices of possible violations of environmental laws or liability or potential environmental concerns in connection with the site land parcel(s)?

Yes No

If yes, please identify and explain:

10) Are you aware of any past environmental assessment report(s) prepared for the site land parcel(s)? If yes, are you able to provide a copy of the prior reports?

Yes No

I certify to the best of my knowledge that the above statements and facts are true and correct. To the best of my knowledge, no provided material facts have been suppressed or misstated.

Completed By:

Signature:

Title:

Relationship to the site:

Date:

OWNER

Please return a copy of the completed Owner Environmental Questionnaire form to Environmental Consulting & Technology, Inc. (ECT) on behalf of NextEra Energy Resources Environmental Services to Ms. Maura Gibbons, ECT, 1155 Brewery Park Boulevard, Suite 115, Detroit, Michigan 48207 by November 6, 2020. An addressed pre-stamped return envelope is enclosed for your convenience.

Site Name: Sebree Solar Project, Kentucky

If yes, please identify and explain:



Owner Environmental Questionnaire

$\mathbf{p_a}$	rcel(s): 9798 Hwy 416 W, Robards, Ky 42452 and 8491 WN Roysker Road, Robards, Ky 42452 where Name: Victoria Hust Phone No.: 802.535.0083
1)	To the best of your knowledge, has the site land parcel(s) ever been used for an industrial purpose or manufacturing? Yes No
	If yes, please identify and explain:
2)	To the best of your knowledge, has there ever been any large quantity storage, use, generation or disposal of automotive, industrial or agricultural chemicals, batteries, solvents, petroleum products, pesticides or related regulated chemicals (this excludes routine practices associated with on-site farms)? Yes
	If yes, please identify and explain:
3)	To the best of your knowledge, has the site land parcel(s) maintained registered or unregistered underground or aboveground storage tanks (greater than 550 gallons) for chemical, petroleum or other regulated substance storage? Yes No
	If yes, please identify and explain:
4)	To the best of your knowledge, has the site land parcel(s) been used as a waste landfill, dump or disposal site? Yes No
	If yes, please identify and explain:
5)	To the best of your knowledge, are there any pits (including former or current mines), ponds or lagoons located on the site land parcel(s) currently or formerly, which have been infilled? No
	If yes, please identify and explain:
6)	Are you aware of any oil-gas wells and associated storage tanks/pipelines on the site land parcel(s)? Yes
7)	If yes, please identify and explain: Well-Marked Texas Gas line across property, accessible of WN Royster Rd at 8491 residence. Are you aware of any past cattle dipping vats on the site land parcel(s)? Yes No
8)	Are you aware of any petroleum or hazardous waste discharges or releases to the environment, or contamination impacts to the site soil, groundwater or surface waters? Yes

SEE REVERSE

9) Are you aware of any pending, threatened or past environmental litigation, proceedings or notices of possible violations of environmental laws or liability or potential environmental concerns in connection with the site land parcel(s)?

Yes No

If yes, please identify and explain:

10) Are you aware of any past environmental assessment report(s) prepared for the site land parcel(s)? If yes, are you able to provide a copy of the prior reports?

Yes

I certify to the best of my knowledge that the above statements and facts are true and correct. To the best of my knowledge, no provided material facts have been suppressed or misstated.

Completed By: Victoria Hust

Signature:

Title:

Relationship to the site: <u>Land owner associated</u> with sites since ~ 1970.

Date: 31 October 2020

Please return a copy of the completed Owner Environmental Questionnaire form to Environmental Consulting & Technology, Inc. (ECT) on behalf of NextEra Energy Resources Environmental Services to Ms. Maura Gibbons, ECT, 1155 Brewery Park Boulevard, Suite 115, Detroit, Michigan 48207 by November 6, 2020. An addressed pre-stamped return envelope is enclosed for your convenience.

Please note: My permanent mailing address is: 226 Spring Street St. Johnsbury, VT 05819

my telephone number is 802.535.0083. Correspondence sent to the Ky POBex will reach me eventually, but VT address will get to me faster.



Sit	e Name: <u>Sebree Solar Project, Kentucky</u>
	ction, Township & Range (with quarter); Parcel Identification Number; and/or Addresses for rcel(s): O DICK SMITH RD. MAP # 70-38, TAX DIST: 00, DEED BOOK: 446.
D	GED PG: 748, ACROS: 68.93
Ov	vner Name: STEPHEN 14. SPENCOR Phone No.: 919-584-0415
1)	To the best of your knowledge, has the site land parcel(s) ever been used for an industrial purpose or manufacturing? Yes X No
	If yes, please identify and explain:
2)	To the best of your knowledge, has there ever been any large quantity storage, use, generation or disposal of automotive, industrial or agricultural chemicals, batteries, solvents, petroleum products, pesticides or related regulated chemicals (this excludes routine practices associated with on-site farms)? Yes X No
	If yes, please identify and explain:
3)	To the best of your knowledge, has the site land parcel(s) maintained registered or unregistered underground or aboveground storage tanks (greater than 550 gallons) for chemical, petroleum or other regulated substance storage? Yes No
	If yes, please identify and explain:
4)	To the best of your knowledge, has the site land parcel(s) been used as a waste landfill, dump or disposal site? ☐ Yes ▼ No
	If yes, please identify and explain:
5)	To the best of your knowledge, are there any pits (including former or current mines), ponds or lagoons located on the site land parcel(s) currently or formerly, which have been infilled? Yes X No
	If yes, please identify and explain:
6)	Are you aware of any oil-gas wells and associated storage tanks/pipelines on the site land parcel(s)? XYes I No WHEN MY FATHOR OWNED THE LAND,
	If yes, please identify and explain: ABOUT 40-50 TRS ACO. A SINGLE OIL WOLL WAS DRILLED. IT NEVER PRODUCED ADEQUATELY AND WAS ABANDONED.
7)	Are you aware of any past cattle dipping vats on the site land parcel(s)? ☐ Yes 🕱 No
8)	Are you aware of any petroleum or hazardous waste discharges or releases to the environment, or contamination impacts to the site soil, groundwater or surface waters? XYes No
	If yes, please identify and explain: SEE QC ABONE. POSSIBLE DISCHARGE OR CONTAMINATION AT DRILL SITE.

Case No. 2021-00072 App. Vol. 2 - Tab 12 - Attach. A - Exh. 6 Page 83 of 392

Owner Environmental Questionnaire



9)	Are you aware of any pending, threatened or past environmental litigation, proceedings or	notices of
	possible violations of environmental laws or liability or potential environmental concerns in or	connection
	with the site land parcel(s)? Yes No	

If yes, please identify and explain:

10) Are you aware of any past environmental assessment report(s) prepared for the site land parcel(s)? If yes, are you able to provide a copy of the prior reports? □ Yes ➤ No

I certify to the best of my knowledge that the above statements and facts are true and correct. To the best of my knowledge, no provided material facts have been suppressed or misstated.

Completed By:	STEPHEN H. SPENCER
Signature:	Stoff Down
Title:	OMNER
Relationship to the site:	
Date:	3 NOV 20

Please return a copy of the completed Owner Environmental Questionnaire form to Environmental Consulting & Technology, Inc. (ECT) on behalf of NextEra Energy Resources Environmental Services to Ms. Maura Gibbons, ECT, 1155 Brewery Park Boulevard, Suite 115, Detroit, Michigan 48207 by November 6, 2020. An addressed pre-stamped return envelope is enclosed for your convenience.

Case No. 2021-00072 App. Vol. 2 - Tab 12 - Attach. A - Exh. 6 Page 84 of 392

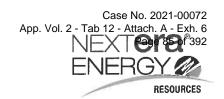


TELEPHONE CONVERSATION

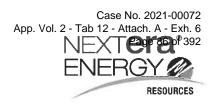
Project Number:	200196-0800	Time and Date:	11/17/20 3:15pm
ECT Personnel Maki	ng 🔳 or Receiving 🔳 Call: .	Ms. Ma	ura Gibbons
To or From:	М	r. Stephen Spencer	
Of:	Owner of P	arcel #70-38	
Telephone Number:		919-584-0415	
Subject of Conversat	ion:	Sebree Solar Phase I E	SA

Comments:

Mr. Spencer indicated in his questionnaire form that there is potential that oils may have been discharged during the construction of a former oil well. However, Mr. Spencer confirmed that he is not aware of any specific releases or spills associated with the former oil well on the property. He indicated the well was drilled likely around 50 years ago and was found to be dry.



Site	e Name: Sebree Solar Project, Kentucky	
	ction, Township & Range (with quarter); Parcel Identification Number; and/or Addresses for	
	Parus 59-20 - 59-30	
Ov	vner Name: Jay Clary (phone-interview) Phone No.: 270-577-8812	
1)	To the best of your knowledge, has the site land parcel(s) ever been used for an industrial purpose or manufacturing? Yes No	
	If yes, please identify and explain:	
2)	To the best of your knowledge, has there ever been any large quantity storage, use, generation or disposal of automotive, industrial or agricultural chemicals, batteries, solvents, petroleum products, pesticides or related regulated chemicals (this excludes routine practices associated with on-site farms)? Yes No	
	If yes, please identify and explain:	
3)	To the best of your knowledge, has the site land parcel(s) maintained registered or unregistered underground or aboveground storage tanks (greater than 550 gallons) for chemical, petroleum or other regulated substance storage? Yes No	
	If yes, please identify and explain: Oil Well tanks. Not aware of releases.	
4)	To the best of your knowledge, has the site land parcel(s) been used as a waste landfill, dump or disposal site? Yes No	
	If yes, please identify and explain:	
5)	To the best of your knowledge, are there any pits (including former or current mines), ponds or lagoons located on the site land parcel(s) currently or formerly, which have been infilled? Yes \square No	
	If yes, please identify and explain: Small pool filled in w/ farming soil (oft-site) decades ago.	
6)	Are you aware of any oil-gas wells and associated storage tanks/pipelines on the site land parcel(s)? Yes	
	If yes, please identify and explain: Wells, tanks, underground pipelines	
7)	Are you aware of any past cattle dipping vats on the site land parcel(s)? Yes No	
8)		
	If yes, please identify and explain: ~1995 UNKNOWN 10Cation	
	Release from underground pipeline.	
	Doesn't know of any cleanup reports.	



9) Are you aware of any pending, threatened or past environmental litigation, proceedings or notices of possible violations of environmental laws or liability or potential environmental concerns in connection with the site land parcel(s)?

Yes

No

If yes, please identify and explain:

10) Are you aware of any past environmental assessment report(s) prepared for the site land parcel(s)? If yes, are you able to provide a copy of the prior reports?

Yes | No

I certify to the best of my knowledge that the above statements and facts are true and correct. To the best of my knowledge, no provided material facts have been suppressed or misstated.

Completed By:

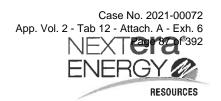
Signature:

Title:

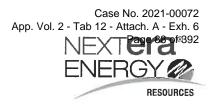
Jay Clary
Phone interview
Family member
Father is deceased. Brother now ownes. Relationship to the site:

11/20/20 10:45 Am Date:

Please return a copy of the completed Owner Environmental Questionnaire form to Environmental Consulting & Technology, Inc. (ECT) on behalf of NextEra Energy Resources Environmental Services to Ms. Maura Gibbons, ECT, 1155 Brewery Park Boulevard, Suite 115, Detroit, Michigan 48207 by November 6, 2020. An addressed pre-stamped return envelope is enclosed for your convenience.



Site	e Name: Sebree Solar Project, Kentucky
	ction, Township & Range (with quarter); Parcel Identification Number; and/or Addresses for ccel(s):
	Parcel #60-45
Ov	vner Name: <u>Tames</u> <u>Rity</u> (phone interview) Phone No.: 270-823-230
1)	To the best of your knowledge, has the site land parcel(s) ever been used for an industrial purpose of manufacturing? Yes No
	If yes, please identify and explain:
2)	To the best of your knowledge, has there ever been any large quantity storage, use, generation or disposal of automotive, industrial or agricultural chemicals, batteries, solvents, petroleum products, pesticides or related regulated chemicals (this excludes routine practices associated with on-site farms)? Yes No
	If yes, please identify and explain:
3)	To the best of your knowledge, has the site land parcel(s) maintained registered or unregistered underground or aboveground storage tanks (greater than 550 gallons) for chemical, petroleum or other regulated substance storage? Yes No
	If yes, please identify and explain:
4)	To the best of your knowledge, has the site land parcel(s) been used as a waste landfill, dump or disposa site? Yes No
	If yes, please identify and explain:
5)	To the best of your knowledge, are there any pits (including former or current mines), ponds or lagoons located on the site land parcel(s) currently or formerly, which have been infilled? Yes X No
	If yes, please identify and explain:
6)	Are you aware of any oil-gas wells and associated storage tanks/pipelines on the site land parcel(s)? Yes No
	If yes, please identify and explain:
7)	Are you aware of any past cattle dipping vats on the site land parcel(s)? ☐ Yes 🤘 No
8)	Are you aware of any petroleum or hazardous waste discharges or releases to the environment, or contamination impacts to the site soil, groundwater or surface waters? Yes No
	If yes, please identify and explain:



9) Are you aware of any pending, threatened or past environmental litigation, proceedings or notices of possible violations of environmental laws or liability or potential environmental concerns in connection with the site land parcel(s)?

Yes
No

If yes, please identify and explain:

10) Are you aware of any past environmental assessment report(s) prepared for the site land parcel(s)? If yes, are you able to provide a copy of the prior reports? □ Yes ▼ No

I certify to the best of my knowledge that the above statements and facts are true and correct. To the best of my knowledge, no provided material facts have been suppressed or misstated.

Completed By: James Riley

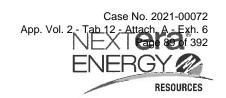
Signature: Dhone into view

Title:

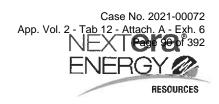
Relationship to the site:

Date: 11 20 20 14:10 pm

Please return a copy of the completed Owner Environmental Questionnaire form to Environmental Consulting & Technology, Inc. (ECT) on behalf of NextEra Energy Resources Environmental Services to Ms. Maura Gibbons, ECT, 1155 Brewery Park Boulevard, Suite 115, Detroit, Michigan 48207 by November 6, 2020. An addressed pre-stamped return envelope is enclosed for your convenience.



Site	e Name: <u>Sebree Solar Project, Kentucky</u>
	ction, Township & Range (with quarter); Parcel Identification Number; and/or Addresses for cel(s):
	Paral #71-52
Ov	vner Name: Philip Branson (phone interiew) Phone No.: 270-577-9331
1)	To the best of your knowledge, has the site land parcel(s) ever been used for an industrial purpose or manufacturing? □ Yes 💢 No
	If yes, please identify and explain:
2)	To the best of your knowledge, has there ever been any large quantity storage, use, generation or disposal of automotive, industrial or agricultural chemicals, batteries, solvents, petroleum products, pesticides or related regulated chemicals (this excludes routine practices associated with on-site farms)? Yes No
	If yes, please identify and explain:
3)	To the best of your knowledge, has the site land parcel(s) maintained registered or unregistered underground or aboveground storage tanks (greater than 550 gallons) for chemical, petroleum or other regulated substance storage? Yes No
	If yes, please identify and explain:
4)	To the best of your knowledge, has the site land parcel(s) been used as a waste landfill, dump or disposal site? Yes No
	If yes, please identify and explain:
5)	To the best of your knowledge, are there any pits (including former or current mines), ponds or lagoons located on the site land parcel(s) currently or formerly, which have been infilled? Yes \square No
	If yes, please identify and explain: 30 years ago, small pond - used on site soils.
6)	Are you aware of any oil-gas wells and associated storage tanks/pipelines on the site land parcel(s)? □ Yes 🔀 No
	If yes, please identify and explain:
7)	Are you aware of any past cattle dipping vats on the site land parcel(s)? □ Yes 💢 No
8)	Are you aware of any petroleum or hazardous waste discharges or releases to the environment, or contamination impacts to the site soil, groundwater or surface waters? Yes Vo
	If yes, please identify and explain:



9) Are you aware of any pending, threatened or past environmental litigation, proceedings or notices of possible violations of environmental laws or liability or potential environmental concerns in connection with the site land parcel(s)?

Yes No

If yes, please identify and explain:

10) Are you aware of any past environmental assessment report(s) prepared for the site land parcel(s)? If yes, are you able to provide a copy of the prior reports?

Yes No

I certify to the best of my knowledge that the above statements and facts are true and correct. To the best of my knowledge, no provided material facts have been suppressed or misstated.

Completed By: Philip Branson

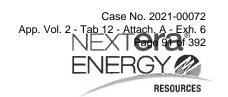
Signature: Phone Interview

Title:

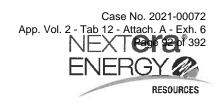
Relationship to the site:

Date: 11/20/20 11:154m

Please return a copy of the completed Owner Environmental Questionnaire form to Environmental Consulting & Technology, Inc. (ECT) on behalf of NextEra Energy Resources Environmental Services to Ms. Maura Gibbons, ECT, 1155 Brewery Park Boulevard, Suite 115, Detroit, Michigan 48207 by November 6, 2020. An addressed pre-stamped return envelope is enclosed for your convenience.



Sit	e Name: <u>Sebree Solar Project, Kentucky</u>
	ction, Township & Range (with quarter); Parcel Identification Number; and/or Addresses for rcel(s):
	arus # 61-31,61-28,61-30,61-37,61-39,61-52
Ov	vner Name: Chris Daviel (pnone-Intrito) hone No.: 270-577-0790
1)	To the best of your knowledge, has the site land parcel(s) ever been used for an industrial purpose or manufacturing? Yes No
	If yes, please identify and explain:
2)	To the best of your knowledge, has there ever been any large quantity storage, use, generation or disposal of automotive, industrial or agricultural chemicals, batteries, solvents, petroleum products, pesticides or related regulated chemicals (this excludes routine practices associated with on-site farms)? Yes No
	If yes, please identify and explain:
3)	To the best of your knowledge, has the site land parcel(s) maintained registered or unregistered underground or aboveground storage tanks (greater than 550 gallons) for chemical, petroleum or other regulated substance storage? Yes No
	If yes, please identify and explain:
4)	To the best of your knowledge, has the site land parcel(s) been used as a waste landfill, dump or disposal site? Yes No
	If yes, please identify and explain:
5)	To the best of your knowledge, are there any pits (including former or current mines), ponds or lagoons located on the site land parcel(s) currently or formerly, which have been infilled? Yes No
	If yes, please identify and explain:
6)	Are you aware of any oil-gas wells and associated storage tanks/pipelines on the site land parcel(s)? □ Yes □ No
	If yes, please identify and explain: Nat gas pipeline. Former oil 1945 - no releases wells
7)	Are you aware of any past cattle dipping vats on the site land parcel(s)? 🗆 Yes 💢 No
8)	Are you aware of any petroleum or hazardous waste discharges or releases to the environment, or contamination impacts to the site soil, groundwater or surface waters? Yes No
	If yes, please identify and explain:



9) Are you aware of any pending, threatened or past environmental litigation, proceedings or notices of possible violations of environmental laws or liability or potential environmental concerns in connection with the site land parcel(s)?

Yes

No

If yes, please identify and explain:

10) Are you aware of any past environmental assessment report(s) prepared for the site land parcel(s)? If yes, are you able to provide a copy of the prior reports?

Yes
No

I certify to the best of my knowledge that the above statements and facts are true and correct. To the best of my knowledge, no provided material facts have been suppressed or misstated.

Completed By:

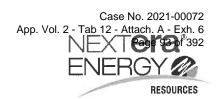
Signature:

Phone interview Son-in-law (owner recently deceased) Family member for past 30 years Title:

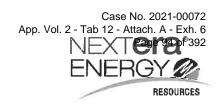
Relationship to the site:

Date:

Please return a copy of the completed Owner Environmental Questionnaire form to Environmental Consulting & Technology, Inc. (ECT) on behalf of NextEra Energy Resources Environmental Services to Ms. Maura Gibbons, ECT, 1155 Brewery Park Boulevard, Suite 115, Detroit, Michigan 48207 by November 6, 2020. An addressed pre-stamped return envelope is enclosed for your convenience.



Site	e Name: <u>Sebree Solar Project, Kentucky</u>
Pai	ction, Township & Range (with quarter); Parcel Identification Number; and/or Addresses for ccel(s):
F	areis #61-33, 61-32, 61-34, 71-46.2
Οv	vner Name: Jon Bart Eblen Phone No.: 270-823-2307 (phone intritw)
	(phone interieur)
1)	To the best of your knowledge, has the site land parcel(s) ever been used for an industrial purpose or manufacturing? \square Yes \nearrow No
	If yes, please identify and explain:
2)	To the best of your knowledge, has there ever been any large quantity storage, use, generation or disposal of automotive, industrial or agricultural chemicals, batteries, solvents, petroleum products, pesticides or related regulated chemicals (this excludes routine practices associated with on-site farms)? Yes No
	If yes, please identify and explain:
3)	To the best of your knowledge, has the site land parcel(s) maintained registered or unregistered underground or aboveground storage tanks (greater than 550 gallons) for chemical, petroleum or other regulated substance storage? Yes No
	If yes, please identify and explain:
4)	To the best of your knowledge, has the site land parcel(s) been used as a waste landfill, dump or disposal site? Yes No
	If yes, please identify and explain:
5)	To the best of your knowledge, are there any pits (including former or current mines), ponds or lagoons located on the site land parcel(s) currently or formerly, which have been infilled? Yes No
	If yes, please identify and explain:
6)	Are you aware of any oil-gas wells and associated storage tanks/pipelines on the site land parcel(s)? \square Yes \bowtie No
	If yes, please identify and explain:
7)	Are you aware of any past cattle dipping vats on the site land parcel(s)? ☐ Yes 💢 No
8)	Are you aware of any petroleum or hazardous waste discharges or releases to the environment, or contamination impacts to the site soil, groundwater or surface waters? Yes No If yes, please identify and explain:



9)	Are you aware of any pending, threatened or past environmental litigation, proceedings or notices of
	possible violations of environmental laws or liability or potential environmental concerns in connection
	with the site land parcel(s)? Yes No

If yes, please identify and explain:

10) Are you aware of any past environmental assessment report(s) prepared for the site land parcel(s)? If yes, are you able to provide a copy of the prior reports? □ Yes ⋈ No

I certify to the best of my knowledge that the above statements and facts are true and correct. To the best of my knowledge, no provided material facts have been suppressed or misstated.

Completed By: Bart Eblen

Signature: Phone interview

Title:

Relationship to the site:

Date: 11/20/20 11:35 mm

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Site	e Name: Sebree Solar Project, Kentucky
	rtion, Township & Range (with quarter); Parcel Identification Number; and/or Addresses for rcel(s): 7053 STATE ROWTE 283 IN HENDERSON COUNT
_	8809 Old KNOBLICK Rd HENDERSON & WEDSTER COUNTY
Ow	oner Name: James M Stremusch La Phone No.: 270823-6122
1)	To the best of your knowledge, has the site land parcel(s) ever been used for an industrial purpose or manufacturing? ☐ Yes ■ No
	If yes, please identify and explain:
2)	To the best of your knowledge, has there ever been any large quantity storage, use, generation or disposal of automotive, industrial or agricultural chemicals, batteries, solvents, petroleum products, pesticides or related regulated chemicals (this excludes routine practices associated with on-site farms)? Yes No
	If yes, please identify and explain:
3)	To the best of your knowledge, has the site land parcel(s) maintained registered or unregistered underground or aboveground storage tanks (greater than 550 gallons) for chemical, petroleum or other regulated substance storage? Yes No
	If yes, please identify and explain:
4)	To the best of your knowledge, has the site land parcel(s) been used as a waste landfill, dump or disposal site? Yes No
	If yes, please identify and explain:
5)	To the best of your knowledge, are there any pits (including former or current mines), ponds or lagoons located on the site land parcel(s) currently or formerly, which have been infilled? Yes No
	If yes, please identify and explain:
6)	Are you aware of any oil-gas wells and associated storage tanks/pipelines on the site land parcel(s)? □ Yes No
	If yes, please identify and explain:
7)	Are you aware of any past cattle dipping vats on the site land parcel(s)? Yes No
8)	Are you aware of any petroleum or hazardous waste discharges or releases to the environment, or contamination impacts to the site soil, groundwater or surface waters? Yes
	If yes, please identify and explain:



9) Are you aware of any pending, threatened or past environmental litigation, proceedings or notices of possible violations of environmental laws or liability or potential environmental concerns in connection with the site land parcel(s)?

Yes

No

If yes, please identify and explain:

10) Are you aware of any past environmental assessment report(s) prepared for the site land parcel(s)? If yes, are you able to provide a copy of the prior reports?

Yes No

I certify to the best of my knowledge that the above statements and facts are true and correct. To the best of my knowledge, no provided material facts have been suppressed or misstated.

Completed By:

James M. Squinwacus sa James M Steinneiche de OWNER Signature:

Title:

I HAVE THE OWNER FOR 50 YEARS Relationship to the site:

12-1-2020 Date:

Please return a copy of the completed Owner Environmental Questionnaire form to Environmental Consulting & Technology, Inc. (ECT) on behalf of NextEra Energy Resources Environmental Services to Ms. Maura Gibbons, ECT, 1155 Brewery Park Boulevard, Suite 115, Detroit, Michigan 48207 by November 6, 2020. An addressed pre-stamped return envelope is enclosed for your convenience.

Case No. 2021-00072 App. Vol. 2 - Tab 12 - Attach. A - Exh. 6 Page 97 of 392



TELEPHONE CONVERSATION

Project Number:	200196-0800	Time and Date:	9/16/20 ~12pm
ECT Personnel Makin	g 🔳 or Receiving 🔳 Call: _	Mr. Dirl	k Mammen
To or From:	N	lr. Dennis Hartfield	
Of:	Director of Oil/Gas Div	ision: State of Kentu	ıcky
Telephone Number:		502-782-6214	
Subject of Conversation	on:	oil/Gas Well Reserve P	Pits

Comments:

Mr. Hartfield indicated that records of oil and gas development do not include information related to potential drill cutting reserve pits, as they are not regulated. Mr. Hartfield mentioned that he is not aware of any adverse environmental conditions or environmental impediments associated with the potential reserve pits.

Case No. 2021-00072 App. Vol. 2 - Tab 12 - Attach. A - Exh. 6 Page 98 of 392



TELEPHONE CONVERSATION

Project Number:	200196-0800	Time and Date:	11/5/20 1:10pm
ECT Personnel Makir	ng 🔳 or Receiving 🔳 Call: _	Ms. Maı	ıra Gibbons
To 🔳 or From 🔳:	N	Ms. Whitney Smith	
Of:	Henderson County Enviror	nmental Health Dep	artment
Telephone Number:	2	270-826-3951 Ext. 7	
Subject of Conversati	ion: Local Governmer	nt Interview for Sebree	Solar Phase I ESA

Comments:

Ms. Smith was not aware of any environmental remediation activities, illegal dumping sites, or known contamination within a three mile radius of Robards, KY. Ms. Smith recommended accessing records from the Environmental Protection Agency (EPA) and the Kentucky Energy and Environment Cabinet (KY EEC) for more information.

Case No. 2021-00072 App. Vol. 2 - Tab 12 - Attach. A - Exh. 6 Page 99 of 392

APPENDIX C

EDR Area Report

Sebree Solar

Sebree Solar Robards, KY 42452

Inquiry Number: 6141200.1s

July 31, 2020

EDR Area / Corridor Report



TABLE OF CONTENTS

SECTION	PAGE
Executive Summary	ES1
Mapped Sites Summary	2
Key Map.	2
Map Findings Summary	 3
Focus Maps	7
Map Findings.	73
Orphan Summary.	OR-1
Government Records Searched/Data Currency Tracking	GR-1

Thank you for your business.Please contact EDR at 1-800-352-0050 with any questions or comments.

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A search of available environmental records was conducted by Environmental Data Resources, Inc (EDR). The report was designed to assist parties seeking to meet the search requirements of EPA's Standards and Practices for All Appropriate Inquiries (40 CFR Part 312), the ASTM Standard Practice for Environmental Site Assessments (E 1527-13), the ASTM Standard Practice for Environmental Site Assessments for Forestland or Rural Property (E 2247-16), the ASTM Standard Practice for Limited Environmental Due Diligence: Transaction Screen Process (E 1528-14) or custom requirements developed for the evaluation of environmental risk associated with a parcel of real estate.

SUBJECT PROPERTY INFORMATION

ADDRESS

SEBREE SOLAR ROBARDS, KY 42452

TARGET PROPERTY SEARCH RESULTS

The Target Property was identified in the following databases.

Page Numbers and Map Identifications refer to the EDR Area/Corridor Report where detailed data on individual sites can be reviewed.

Sites listed in **bold italics** are in multiple databases.

ADDITIONAL ENVIRONMENTAL RECORDS

Records of Emergency Release Reports

SPILLS: State spills

A review of the SPILLS list, as provided by EDR, and dated 04/02/2020 has revealed that there is 1 SPILLS site within the requested target property.

Site	Address	Map ID / Focus Map(s)	<u>Page</u>
Not reported		1/8	72
Facility Status: Env. Closed			
Inc ID: 176045			

Other Ascertainable Records

FINDS: Facility Index System/Facility Registry System

A review of the FINDS list, as provided by EDR, and dated 02/03/2020 has revealed that there are 3 FINDS sites within the requested target property.

Site	Address	Map ID / Focus Map(s)	<u>Page</u>
CHERRY HILL UNIT Registry ID:: 110045240137	CHERRY HILL RD	2 / 15	72
AT & T	HWY 283, 3.7 MI W OF	3/22	73

Registry ID:: 110008367178

THORTON WALKER # 1 SR 416 4 / 20 73

Registry ID:: 110045225341

ECHO: Enforcement & Compliance History Information

A review of the ECHO list, as provided by EDR, and dated 04/04/2020 has revealed that there is 1 ECHO site within the requested target property.

Site	Address	Map ID / Focus Map(s)	Page
AT & T	HWY 283, 3.7 MI W OF	3/22	73
Registry ID: 110008367178			

SURROUNDING SITES: SEARCH RESULTS

Surrounding sites were identified in the following databases.

Page Numbers and Map Identifications refer to the EDR Area/Corridor Report where detailed data on individual sites can be reviewed.

Sites listed in **bold italics** are in multiple databases.

Unmappable (orphan) sites are not considered in the foregoing analysis.

STANDARD ENVIRONMENTAL RECORDS

Federal RCRA generators list

RCRA-LQG: RCRA - Large Quantity Generators

A review of the RCRA-LQG list, as provided by EDR, and dated 03/23/2020 has revealed that there is 1 RCRA-LQG site within approximately 2 miles of the requested target property.

Site	Address	Direction / Distance	Map ID / Focus Map(s)	Page
AMG ALUMINUM NORTH A	3293 MCDONALD ROAD	SSE 1 - 2 (1.277 mi.)	18/28	96
EPA ID:: KYD000623009				

State- and tribal - equivalent CERCLIS

SHWS: State Leads List

A review of the SHWS list, as provided by EDR, and dated 05/15/2020 has revealed that there are 3 SHWS sites within approximately 2 miles of the requested target property.

Site	Address	Direction / Distance	Map ID / Focus Map(s)	Page
DENNIS JONES PROPERT	13021 HIGHWAY 41 SOU	NE 1/2 - 1 (0.615 mi.)	13 / 11	91

Facility Id: 53250 Facility Status: Closed ANCHOR OIL TRANSFORM 485 LEOHUST ROAD S 1 - 2 (1.515 mi.) 19/31 139 Facility Id: 53604 Facility Status: Closed **EFFIE WALKER TRANSFO** 14830 HWY 136 E NE 1 - 2 (1.634 mi.) 20 / 12 139 Facility Id: 53251 Facility Status: Closed

State and tribal landfill and/or solid waste disposal site lists

SWF/LF: Solid Waste Facilities List

A review of the SWF/LF list, as provided by EDR, and dated 02/11/2020 has revealed that there are 2 SWF/LF sites within approximately 2 miles of the requested target property.

Site	Address	Direction / Distance	Map ID / Focus Map(s)	Page
B & C WAST TIRE MANA Status: Terminated Facility Id: 43363	1228 2ND ST	SSE 1/8 - 1/4 (0.146 mi.)	7 / 22	76
OROS & BUSCH-WAYNE F Status: Terminated Facility Id: 106455	12743 US 41 S	NNE 1 - 2 (1.130 mi.)	17 / 10	95

State and tribal leaking storage tank lists

PSTEAF: Facility Ranking List

A review of the PSTEAF list, as provided by EDR, and dated 03/01/2020 has revealed that there are 2 PSTEAF sites within approximately 2 miles of the requested target property.

Site	Address	Direction / Distance	Map ID / Focus Map(s)	Page
HYDES GROCERY INC Facility Id: 61169	7975 KY 416	SSE 1/8 - 1/4 (0.172 mi.)	B10/22	84
HAWKINS GROCERY Facility ld: 61161	15889 KY 136 E	NE 1 - 2 (1.858 mi.)	23/12	143

SB193: SB193 Branch Site Inventory List

A review of the SB193 list, as provided by EDR, and dated 09/05/2006 has revealed that there is 1 SB193 site within approximately 2 miles of the requested target property.

Site	Address	Direction / Distance	Map ID / Focus Map(s)	Page
HYDES GROCERY INC	7975 KY 416	SSE 1/8 - 1/4 (0.172 mi.)	B10/22	84
Facility Id: 2144051				

State and tribal registered storage tank lists

UST: Underground Storage Tank Database

A review of the UST list, as provided by EDR, and dated 02/04/2020 has revealed that there are 9 UST sites within approximately 2 miles of the requested target property.

Site	Address	Direction / Distance	Map ID / Focus Map(s)	Page
ROBARDS L331360 Tank Status: TRM Facility Id: 69278	KY 283	E 0 - 1/8 (0.008 mi.)	A6 / 21	75
KEY OIL COMPANY Tank Status: TRM Facility Id: 67788	HWY 42	SSE 1/8 - 1/4 (0.164 mi.)	B8 / 22	77
HYDES GROCERY INC Tank Status: TRM Facility Id: 61169 Closed In Place Date: 09/01/1998	7975 KY 416	SSE 1/8 - 1/4 (0.172 mi.)	B10/22	84
ROBARDS ELEMENTARY S Tank Status: TRM Facility Id: 61158 Closed In Place Date: 06/11/1997	8253 KY 416 W	SSE 1/8 - 1/4 (0.172 mi.)	11 / 22	88
BUSBYS BODY SHOP Tank Status: TR8 Facility Id: 70148 Closed In Place Date: 01/01/1983	8028 KY 416 W	ESE 1/4 - 1/2 (0.293 mi.)	12 / 22	89
NORTH SOUTH TRUCK ST Tank Status: TRM Facility Id: 61182 Closed In Place Date: 01/01/2008	14260 US 41 S	ESE 1 - 2 (1.118 mi.)	C15 / 23	92
NIAGARA ELEMENTARY S Tank Status: TRM Facility Id: 35448	13043 KY 136 E	NNE 1 - 2 (1.701 mi.)	21 / 11	140
HAZEL JOHNSON PROPER Tank Status: TRM Facility Id: 68934 Closed In Place Date: 12/16/1996	15815 KY 136 E	NE 1 - 2 (1.833 mi.)	22 / 12	141
HAWKINS GROCERY Tank Status: TRM Facility Id: 61161	15889 KY 136 E	NE 1 - 2 (1.858 mi.)	23/12	143

Closed In Place Date: 07/19/1993

ADDITIONAL ENVIRONMENTAL RECORDS

Other Ascertainable Records

RCRA NonGen / NLR: RCRA - Non Generators / No Longer Regulated

A review of the RCRA NonGen / NLR list, as provided by EDR, and dated 03/23/2020 has revealed that

there is 1 RCRA NonGen / NLR site within approximately 2 miles of the requested target property.

Site	Address	Direction / Distance	Map ID / Focus Map(s)	Page
AT & T	HWY 283, 3.7 MI W OF	SSW 0 - 1/8 (0.005 mi.)	A5 / 21	73
FPΔ ID: KYD985115724				

EDR HIGH RISK HISTORICAL RECORDS

EDR Exclusive Records

EDR Hist Auto: EDR Exclusive Historical Auto Stations

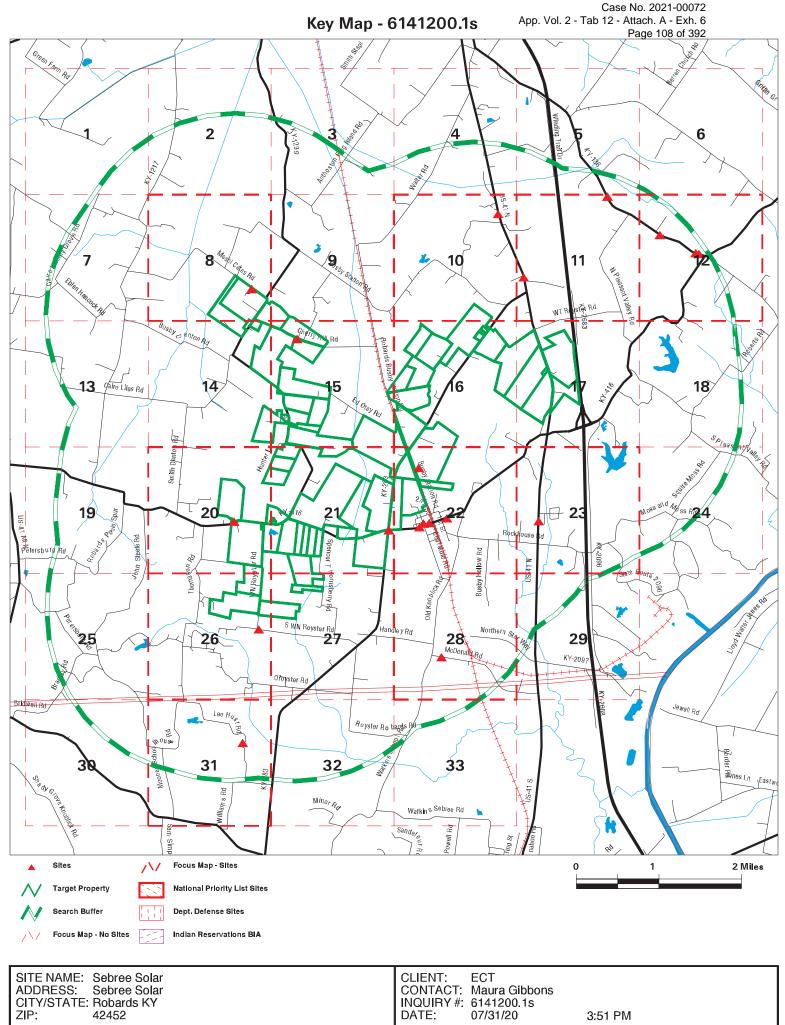
A review of the EDR Hist Auto list, as provided by EDR, has revealed that there are 3 EDR Hist Auto sites within approximately 2 miles of the requested target property.

Site	Address	Direction / Distance	Map ID / Focus Map(s)	Page
TRI COUNTY TRANSMISS	8892 WN ROYSTER RD	S 1/8 - 1/4 (0.171 mi.)	9 / 26	84
NORTH-SOUTH TRUCK ST	14260 U S 41 S	ESE 1 - 2 (1.118 mi.)	C14 / 23	92
NORTH-SOUTH TRUCK ST	14260 US HIGHWAY 41	ESE 1 - 2 (1.118 mi.)	C16 / 23	95

MAPPED SITES SUMMARY

Target Property: SEBREE SOLAR ROBARDS, KY 42452

MAP ID / FOCUS MAP	SITE NAME	ADDRESS	DATABASE ACRONYMS		Γ (ft. & n ECTION	
1 / 8			SPILLS	TP		
2 / 15	CHERRY HILL UNIT	CHERRY HILL RD	FINDS	TP		
3 / 22	AT & T	HWY 283, 3.7 MI W OF	FINDS, ECHO	TP		
4 / 20	THORTON WALKER # 1	SR 416	FINDS	TP		
A5 / 21	AT & T	HWY 283, 3.7 MI W OF	RCRA NonGen / NLR	24	0.005	SSW
A6 / 21	ROBARDS L331360	KY 283	UST	41	0.008	East
7 / 22	B & C WAST TIRE MANA	1228 2ND ST	SWF/LF	769	0.146	SSE
B8 / 22	KEY OIL COMPANY	HWY 42	UST	868	0.164	SSE
9 / 26	TRI COUNTY TRANSMISS	8892 WN ROYSTER RD	EDR Hist Auto	901	0.171	South
B10 / 22	HYDES GROCERY INC	7975 KY 416	PSTEAF, SB193, UST	908	0.172	SSE
11 / 22	ROBARDS ELEMENTARY S	8253 KY 416 W	UST	909	0.172	SSE
12 / 22	BUSBYS BODY SHOP	8028 KY 416 W	UST	1545	0.293	ESE
13 / 11	DENNIS JONES PROPERT	13021 HIGHWAY 41 SOU	SHWS	3249	0.615	NE
C14 / 23	NORTH-SOUTH TRUCK ST	14260 U S 41 S	EDR Hist Auto	5902	1.118	ESE
C15 / 23	NORTH SOUTH TRUCK ST	14260 US 41 S	UST	5902	1.118	ESE
C16 / 23	NORTH-SOUTH TRUCK ST	14260 US HIGHWAY 41	EDR Hist Auto	5902	1.118	ESE
17 / 10	OROS & BUSCH-WAYNE F	12743 US 41 S	SWF/LF	5964	1.130	NNE
18 / 28	AMG ALUMINUM NORTH A	3293 MCDONALD ROAD	RCRA-LQG, TSCA, TRIS	6740	1.277	SSE
19 / 31	ANCHOR OIL TRANSFORM	485 LEOHUST ROAD	SHWS	7999	1.515	South
20 / 12	EFFIE WALKER TRANSFO	14830 HWY 136 E	SHWS	8630	1.634	NE
21 / 11	NIAGARA ELEMENTARY S	13043 KY 136 E	UST	8982	1.701	NNE
22 / 12	HAZEL JOHNSON PROPER	15815 KY 136 E	UST	9678	1.833	NE
23 / 12	HAWKINS GROCERY	15889 KY 136 E	PSTEAF, UST	9811	1.858	NE



Database	Search Distance (Miles)	Target Property	< 1/8	1/8 - 1/4	1/4 - 1/2	1/2 - 1	> 1	Total Plotted
STANDARD ENVIRONMEN	NTAL RECORD	<u>s</u>						
Federal NPL site list								
NPL Proposed NPL NPL LIENS	2.000 2.000 2.000		0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0
Federal Delisted NPL sit	e list							
Delisted NPL	2.000		0	0	0	0	0	0
Federal CERCLIS list								
FEDERAL FACILITY SEMS	2.000 2.000		0 0	0 0	0 0	0 0	0 0	0 0
Federal CERCLIS NFRA	P site list							
SEMS-ARCHIVE	2.000		0	0	0	0	0	0
Federal RCRA CORRAC	TS facilities l	ist						
CORRACTS	2.000		0	0	0	0	0	0
Federal RCRA non-COR	RACTS TSD 1	facilities list						
RCRA-TSDF	2.000		0	0	0	0	0	0
Federal RCRA generator	rs list							
RCRA-LQG RCRA-SQG RCRA-VSQG	2.000 2.000 2.000		0 0 0	0 0 0	0 0 0	0 0 0	1 0 0	1 0 0
Federal institutional con engineering controls reg								
LUCIS US ENG CONTROLS US INST CONTROLS	2.000 2.000 2.000		0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0
Federal ERNS list								
ERNS	TP		NR	NR	NR	NR	NR	0
State- and tribal - equiva	lent CERCLIS	S						
SHWS	2.000		0	0	0	1	2	3
State and tribal landfill a solid waste disposal site								
SWF/LF	2.000		0	1	0	0	1	2
State and tribal leaking s	storage tank l	lists						
PSTEAF INDIAN LUST SB193	2.000 2.000 2.000		0 0 0	1 0 1	0 0 0	0 0 0	1 0 0	2 0 1
State and tribal registere	ed storage tal	nk lists						
FEMA UST	2.000		0	0	0	0	0	0

Database	Search Distance (Miles)	Target Property	< 1/8	1/8 - 1/4	1/4 - 1/2	1/2 - 1	> 1	Total Plotted
UST AST INDIAN UST	2.000 2.000 2.000		1 0 0	3 0 0	1 0 0	0 0 0	4 0 0	9 0 0
State and tribal institution control / engineering control		;						
ENG CONTROLS INST CONTROL	2.000 2.000		0 0	0 0	0 0	0 0	0 0	0 0
State and tribal voluntary	y cleanup site:	s						
INDIAN VCP VCP	2.000 2.000		0 0	0 0	0 0	0 0	0 0	0 0
State and tribal Brownfie	elds sites							
BROWNFIELDS	2.000		0	0	0	0	0	0
ADDITIONAL ENVIRONME	NTAL RECORDS	S						
		_						
Local Brownfield lists								
US BROWNFIELDS	2.000		0	0	0	0	0	0
Local Lists of Landfill / S Waste Disposal Sites	Solid							
HIST LF SWRCY INDIAN ODI ODI DEBRIS REGION 9 IHS OPEN DUMPS	2.000 2.000 2.000 2.000 2.000 2.000		0 0 0 0 0	0 0 0 0 0	0 0 0 0 0	0 0 0 0 0	0 0 0 0 0	0 0 0 0 0
Local Lists of Hazardous Contaminated Sites	s waste /							
US HIST CDL CDL US CDL	TP TP TP		NR NR NR	NR NR NR	NR NR NR	NR NR NR	NR NR NR	0 0 0
Local Land Records								
LIENS 2	TP		NR	NR	NR	NR	NR	0
Records of Emergency Release Reports								
HMIRS SPILLS	TP TP	1	NR NR	NR NR	NR NR	NR NR	NR NR	0 1
Other Ascertainable Rec	ords							
RCRA NonGen / NLR FUDS DOD SCRD DRYCLEANERS US FIN ASSUR EPA WATCH LIST	2.000 2.000 2.000 2.000 TP TP		1 0 0 0 NR NR	0 0 0 0 NR NR	0 0 0 0 NR NR	0 0 0 0 NR NR	0 0 0 0 NR NR	1 0 0 0 0

Database	Search Distance (Miles)	Target Property	< 1/8	1/8 - 1/4	1/4 - 1/2	1/2 - 1	> 1	Total Plotted
2020 COR ACTION TSCA TRIS SSTS ROD RMP RAATS PRP PADS ICIS FTTS MLTS COAL ASH DOE COAL ASH EPA PCB TRANSFORMER RADINFO HIST FTTS DOT OPS CONSENT INDIAN RESERV FUSRAP UMTRA LEAD SMELTERS US AIRS US MINES ABANDONED MINES FINDS DOCKET HWC ECHO UXO FUELS PROGRAM AIRS ASBESTOS COAL ASH DRYCLEANERS Financial Assurance LEAD NPDES UIC MINES MRDS	2.000 TP TP TP 2.000 TP 2.000 2.000 2.000 TP TP TP TP 2.000 2.000 TP	3 1	0 R R R O R R R R R R O R R R R R O O O O R R R R R O O R	0 R R R O R R R R R R R R R R R O O O O	0 R R R O R R R R R R R R R R R O O O O	0 R R R O O R R R R R R O O O O O R R O O R R O O R R O O R R R O O R R R R R R R R R R R R R R R O O O O R R R R R O O R R R O O R	0 R R R O O R R R R R R O O O O O R R O O R R O O R R O O R R R O O R R R R R R R R R R R R R R R O O R	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
EDR Exclusive Records								
EDR MGP EDR Hist Auto EDR Hist Cleaner EDR RECOVERED GOVER	2.000 2.000 2.000 NMENT ARCH	IVES	0 0 0	0 1 0	0 0 0	0 0 0	0 2 0	0 3 0
Exclusive Recovered Go RGA HWS	vt. Archives TP		NR	NR	NR	NR	NR	0

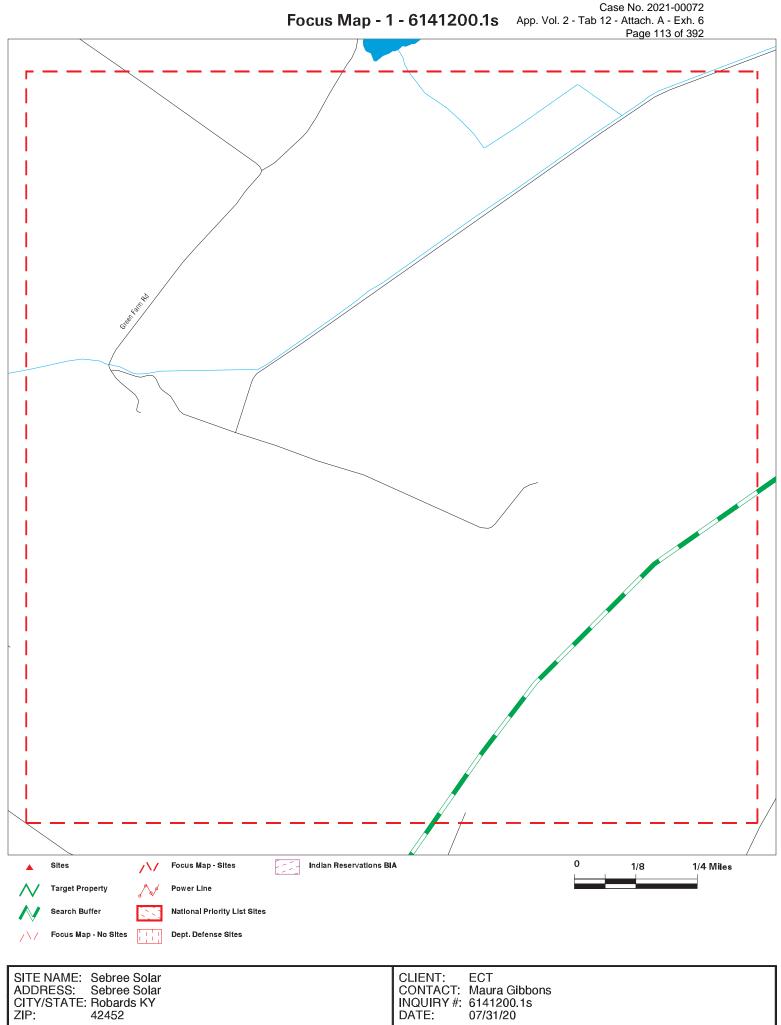
Database	Search Distance (Miles)	Target Property	< 1/8	1/8 - 1/4	1/4 - 1/2	1/2 - 1	> 1	Total Plotted
RGA LF	TP		NR	NR	NR	NR	NR	0
- Totals		5	2	7	1	1	11	27

NOTES:

TP = Target Property

NR = Not Requested at this Search Distance

Sites may be listed in more than one database

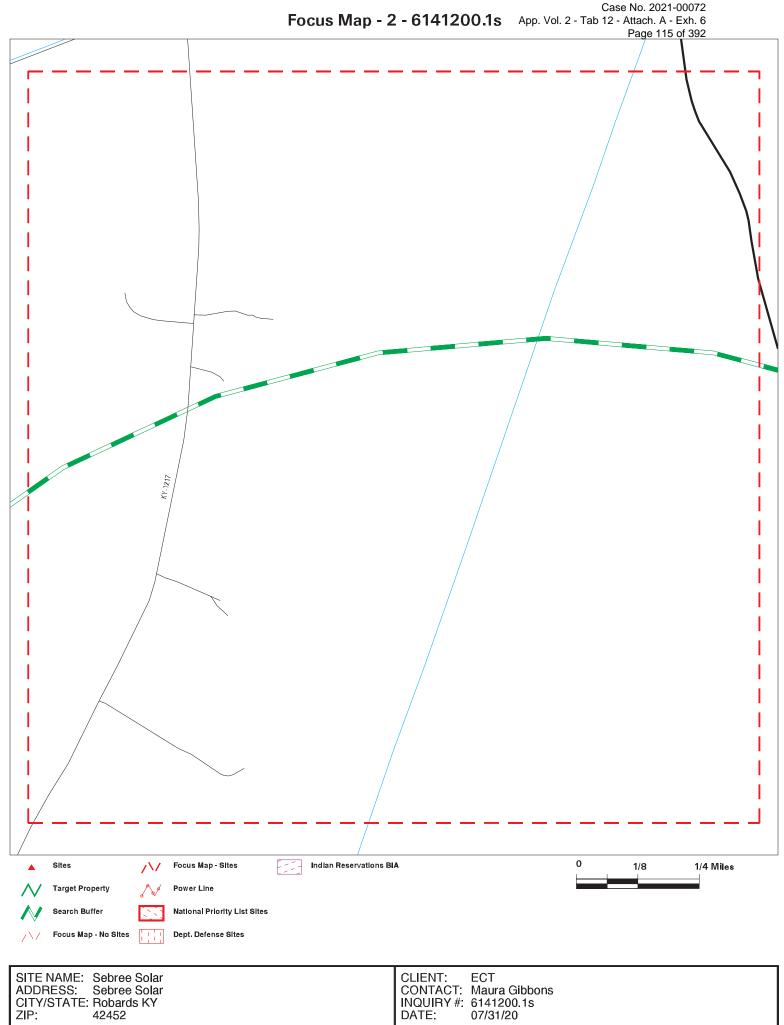


Case No. 2021-00072 App. Vol. 2 - Tab 12 - Attach. A - Exh. 6 Page 114 of 392

MAPPED SITES SUMMARY - FOCUS MAP 1

Target Property: SEBREE SOLAR ROBARDS, KY 42452

MAP ID / DIST (ft. & mi.) FOCUS MAP SITE NAME ADDRESS DATABASE ACRONYMS DIRECTION

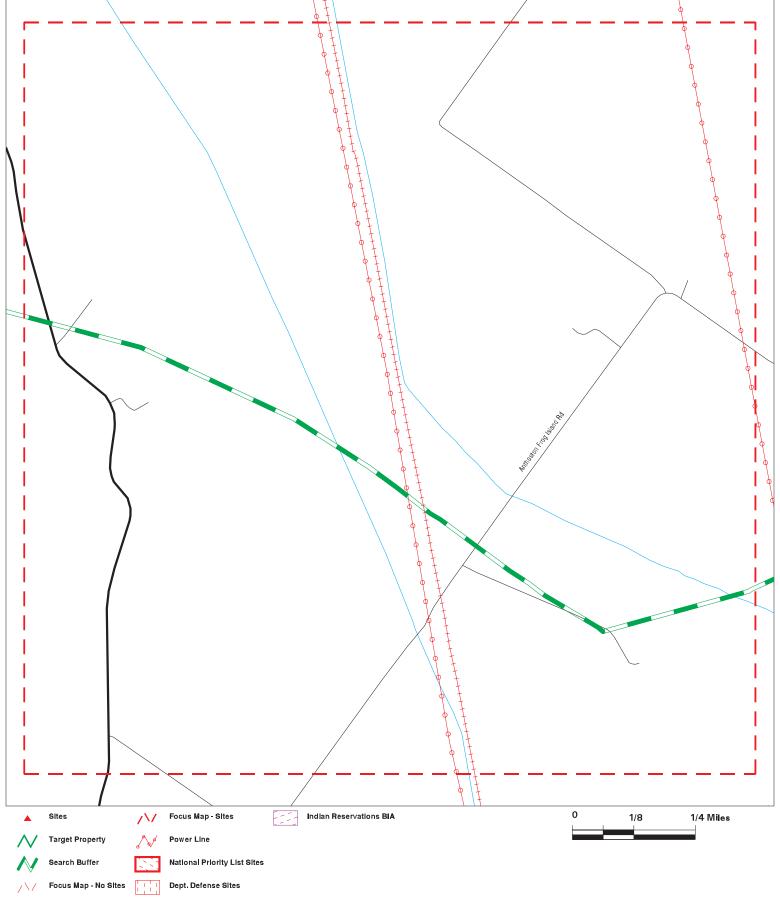


Case No. 2021-00072 App. Vol. 2 - Tab 12 - Attach. A - Exh. 6 Page 116 of 392

MAPPED SITES SUMMARY - FOCUS MAP 2

Target Property: SEBREE SOLAR ROBARDS, KY 42452

MAP ID / DIST (ft. & mi.) FOCUS MAP SITE NAME ADDRESS DATABASE ACRONYMS DIRECTION



SITE NAME: Sebree Solar ADDRESS: Sebree Solar CITY/STATE: Robards KY ZIP: 42452

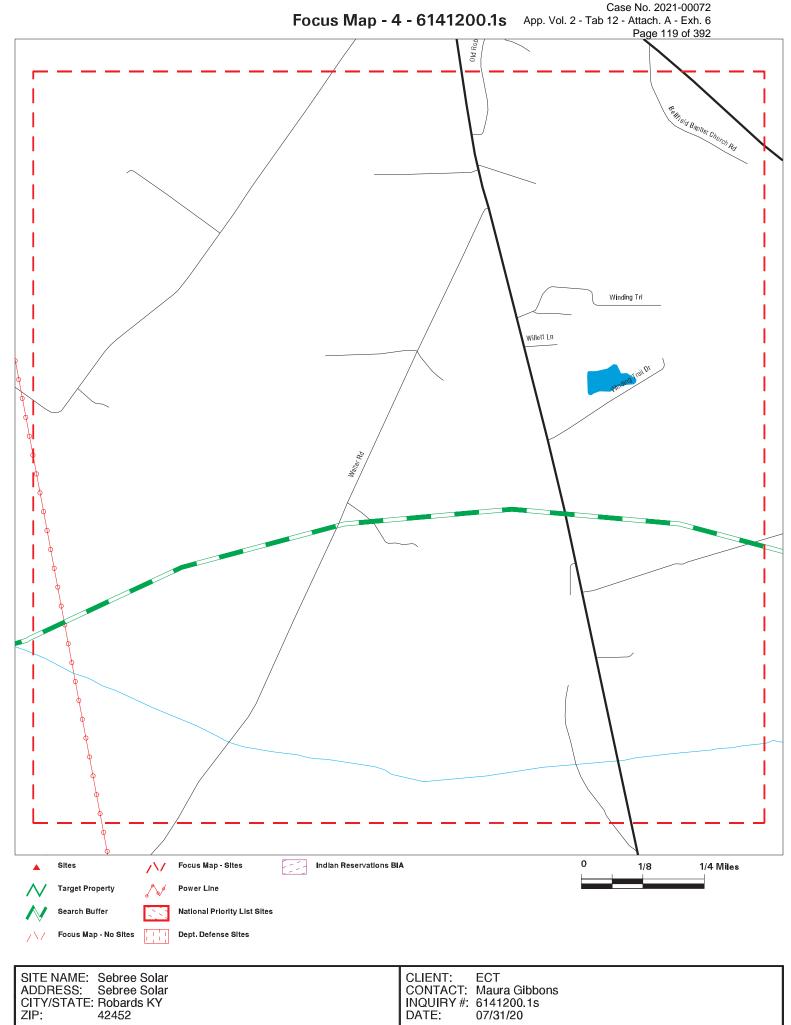
CLIENT: ECT CONTACT: Maura Gibbons INQUIRY#: 6141200.1s DATE: 07/31/20

Case No. 2021-00072 App. Vol. 2 - Tab 12 - Attach. A - Exh. 6 Page 118 of 392

MAPPED SITES SUMMARY - FOCUS MAP 3

Target Property: SEBREE SOLAR ROBARDS, KY 42452

MAP ID / DIST (ft. & mi.) FOCUS MAP SITE NAME ADDRESS DATABASE ACRONYMS DIRECTION

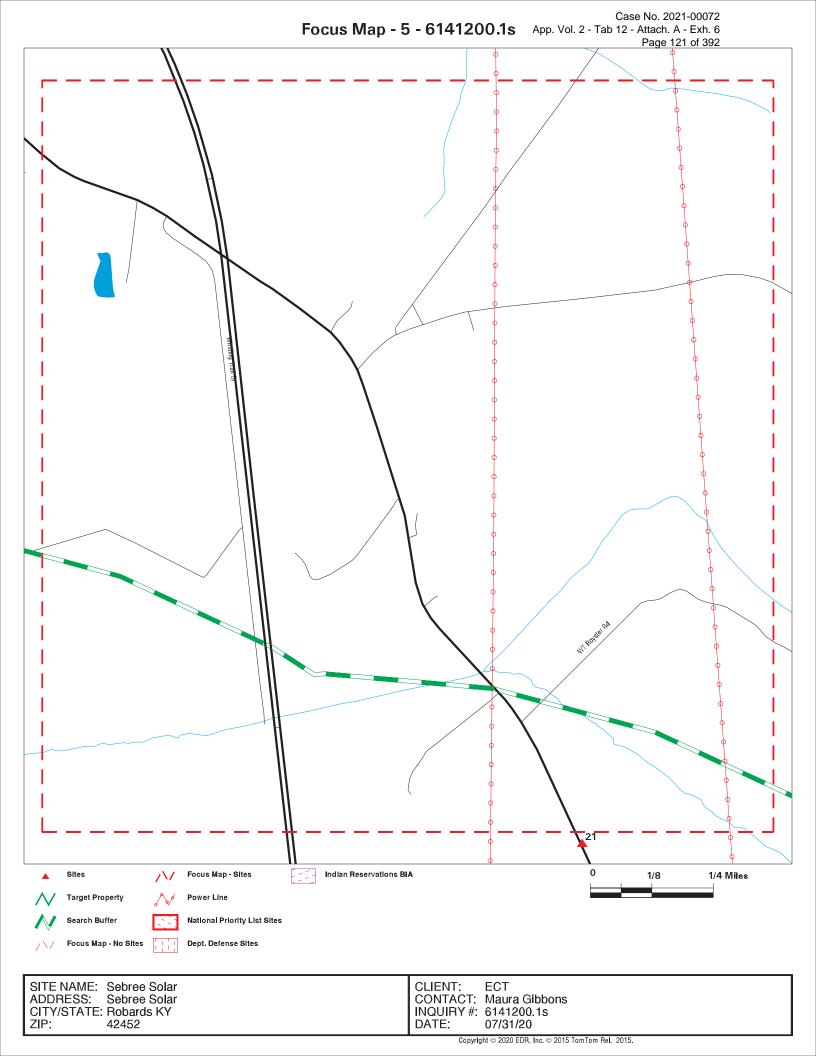


Case No. 2021-00072 App. Vol. 2 - Tab 12 - Attach. A - Exh. 6 Page 120 of 392

MAPPED SITES SUMMARY - FOCUS MAP 4

Target Property: SEBREE SOLAR ROBARDS, KY 42452

MAP ID / DIST (ft. & mi.) FOCUS MAP SITE NAME ADDRESS DATABASE ACRONYMS DIRECTION

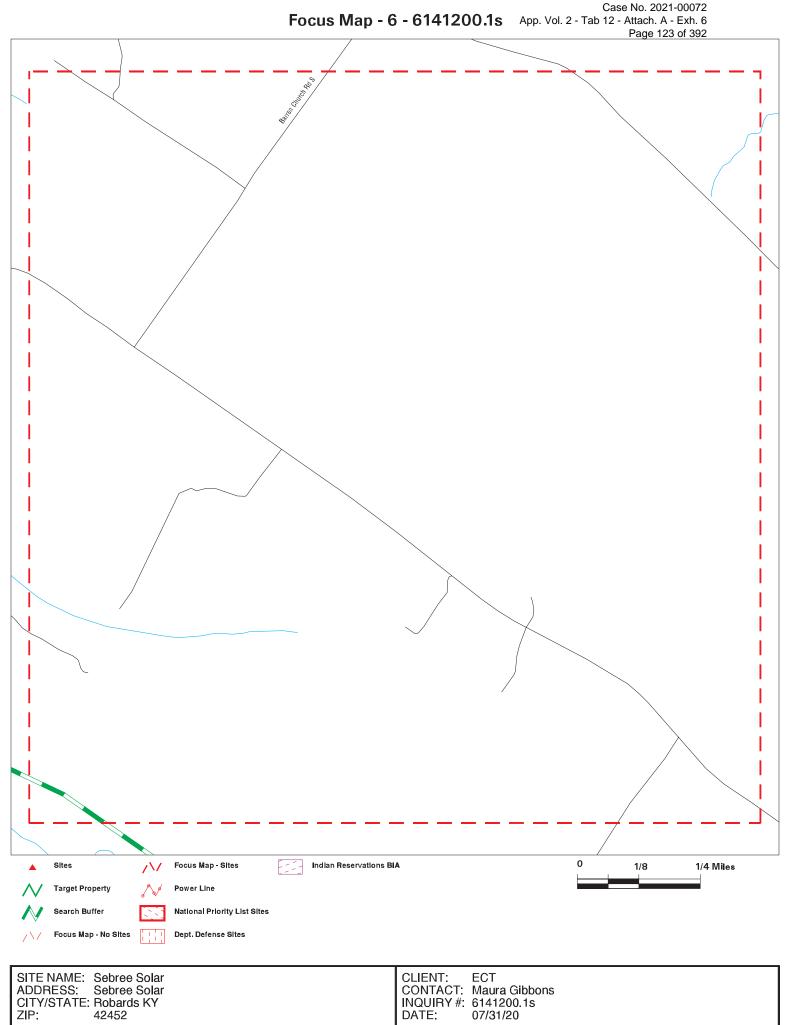


Case No. 2021-00072 App. Vol. 2 - Tab 12 - Attach. A - Exh. 6 Page 122 of 392

MAPPED SITES SUMMARY - FOCUS MAP 5

Target Property: SEBREE SOLAR ROBARDS, KY 42452

MAP ID / DIST (ft. & mi.) FOCUS MAP SITE NAME ADDRESS DATABASE ACRONYMS DIRECTION

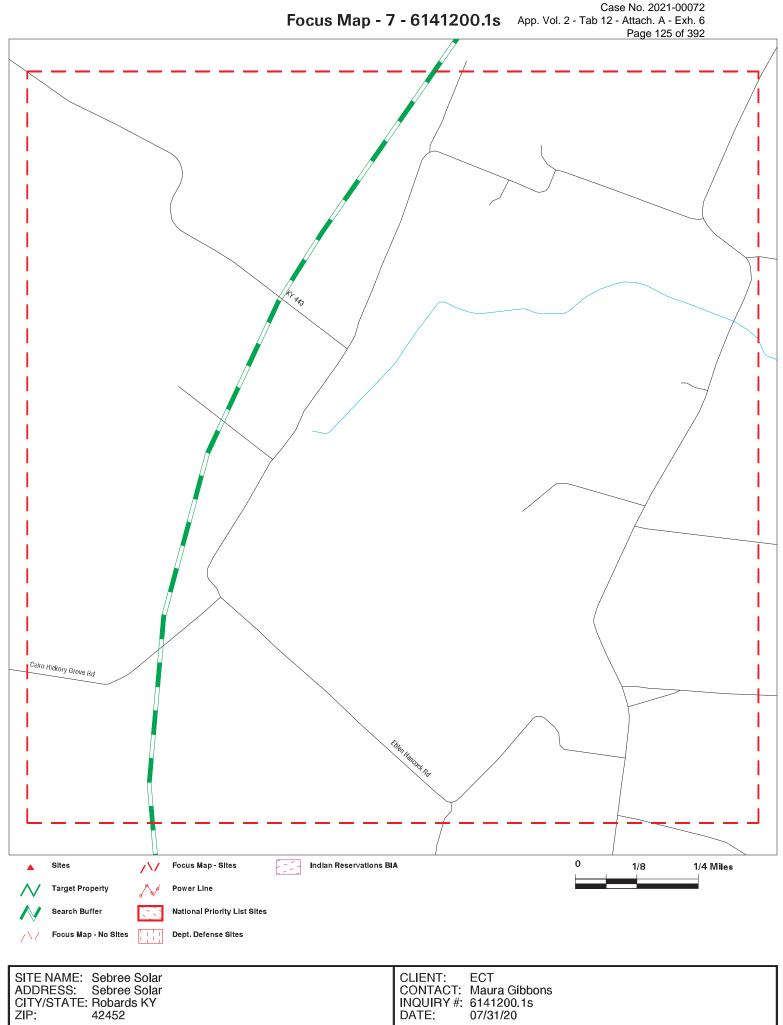


Case No. 2021-00072 App. Vol. 2 - Tab 12 - Attach. A - Exh. 6 Page 124 of 392

MAPPED SITES SUMMARY - FOCUS MAP 6

Target Property: SEBREE SOLAR ROBARDS, KY 42452

MAP ID / DIST (ft. & mi.) FOCUS MAP SITE NAME ADDRESS DATABASE ACRONYMS DIRECTION

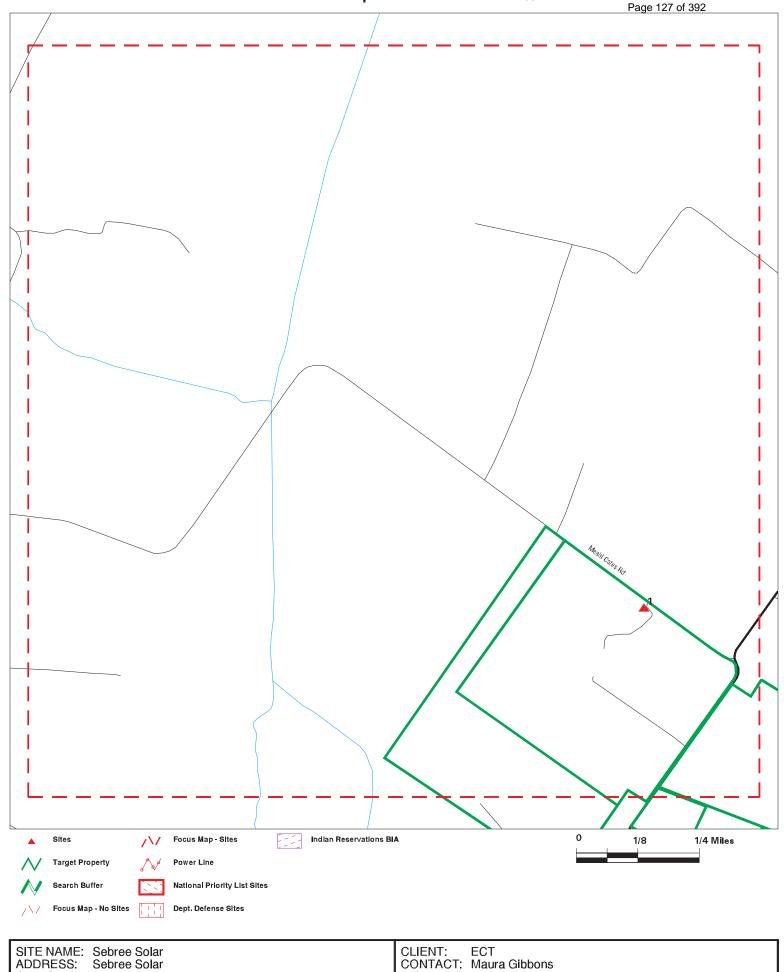


Case No. 2021-00072 App. Vol. 2 - Tab 12 - Attach. A - Exh. 6 Page 126 of 392

MAPPED SITES SUMMARY - FOCUS MAP 7

Target Property: SEBREE SOLAR ROBARDS, KY 42452

MAP ID / DIST (ft. & mi.) FOCUS MAP SITE NAME ADDRESS DATABASE ACRONYMS DIRECTION



CITY/STATE: Robards KY

42452

ZIP:

DATE: 07/31/20

INQUIRY#: 6141200.1s

Case No. 2021-00072 App. Vol. 2 - Tab 12 - Attach. A - Exh. 6 Page 128 of 392

MAPPED SITES SUMMARY - FOCUS MAP 8

Target Property: SEBREE SOLAR ROBARDS, KY 42452

 MAP ID /
 DIST (ft. & mi.)

 FOCUS MAP SITE NAME
 ADDRESS
 DATABASE ACRONYMS
 DIRECTION

 1/8
 SPILLS
 TP

Case No. 2021-00072 Focus Map - 9 - 6141200.1s App. Vol. 2 - Tab 12 - Attach. A - Exh. 6 Page 129 of 392

SITE NAME: Sebree Solar
ADDRESS: Sebree Solar
CITY/STATE: Robards KY
ZIP: 42452

CLIENT: ECT
CONTACT: Maura Gibbons
INQUIRY #: 6141200.1s
DATE: 07/31/20

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1/8

1/4 Miles

Indian Reservations BIA

Sites

Target Property

Search Buffer

Focus Map - Sites

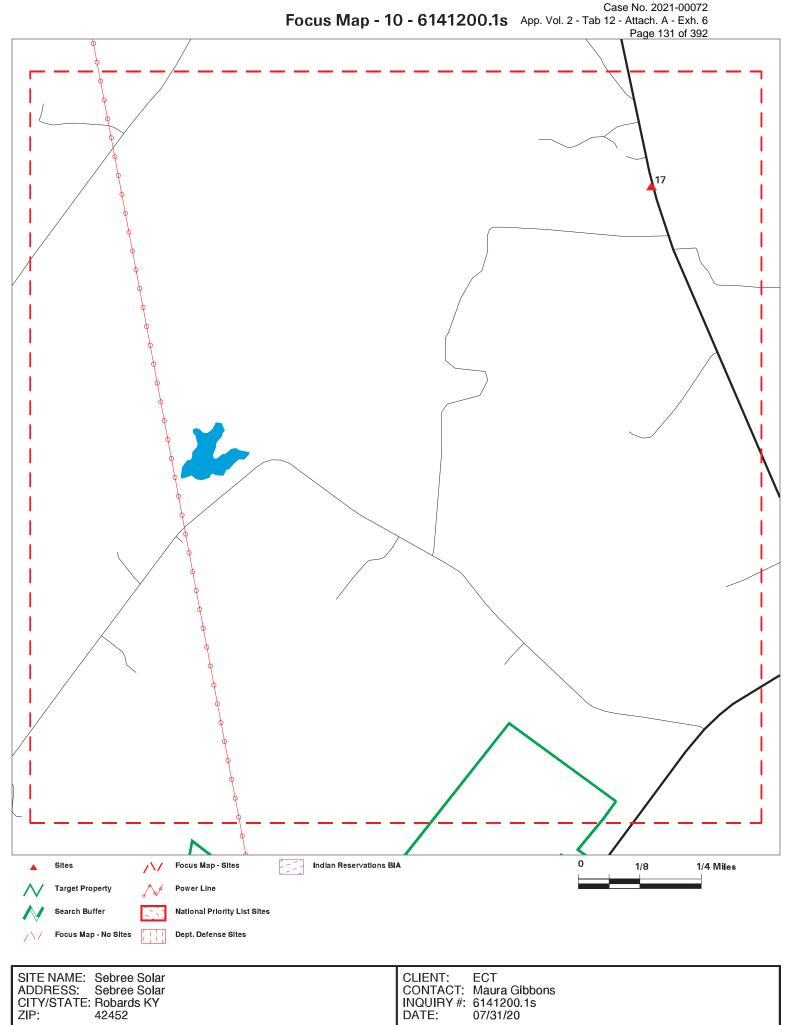
National Priority List Sites

Case No. 2021-00072 App. Vol. 2 - Tab 12 - Attach. A - Exh. 6 Page 130 of 392

MAPPED SITES SUMMARY - FOCUS MAP 9

Target Property: SEBREE SOLAR ROBARDS, KY 42452

MAP ID / DIST (ft. & mi.) FOCUS MAP SITE NAME ADDRESS DATABASE ACRONYMS DIRECTION



MAPPED SITES SUMMARY - FOCUS MAP 10

Target Property: SEBREE SOLAR ROBARDS, KY 42452

 MAP ID /
 DIST (ft. & mi.)

 FOCUS MAP
 SITE NAME
 ADDRESS
 DATABASE ACRONYMS
 DIRECTION

 17/10
 OROS & BUSCH-WAYNE F
 12743 US 41 S
 SWF/LF
 5964
 1.130
 NNE

Case No. 2021-00072 Focus Map - 11 - 6141200.1s App. Vol. 2 - Tab 12 - Attach. A - Exh. 6 Page 133 of 392 WT Royster Rd Focus Map - Sites Indian Reservations BIA 1/4 Miles Sites 1/8 **Target Property** Power Line National Priority List Sites Search Buffer

SITE NAME: Sebree Solar
ADDRESS: Sebree Solar
CITY/STATE: Robards KY
ZIP: 42452

Dept. Defense Sites

CLIENT: ECT
CONTACT: Maura Gibbons
INQUIRY #: 6141200.1s
DATE: 07/31/20

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MAPPED SITES SUMMARY - FOCUS MAP 11

Target Property: SEBREE SOLAR ROBARDS, KY 42452

MAP ID /				DIST (ft. & mi.)
FOCUS MAP	SITE NAME	ADDRESS	DATABASE ACRONYMS	DIRECTION
13 / 11	DENNIS JONES PROPERT	13021 HIGHWAY 41 SOU	SHWS	3249 0.615 NE
21 / 11	NIAGARA ELEMENTARY S	13043 KY 136 E	UST	8982 1.701 NNE

Case No. 2021-00072 Focus Map - 12 - 6141200.1s App. Vol. 2 - Tab 12 - Attach. A - Exh. 6 Page 135 of 392 22 23 Focus Map - Sites Indian Reservations BIA 1/8 1/4 Miles **Target Property** National Priority List Sites Search Buffer Focus Map - No Sites Dept. Defense Sites SITE NAME: Sebree Solar ADDRESS: Sebree Solar CLIENT: ECT CONTACT: Maura Gibbons

CITY/STATE: Robards KY

42452

ZIP:

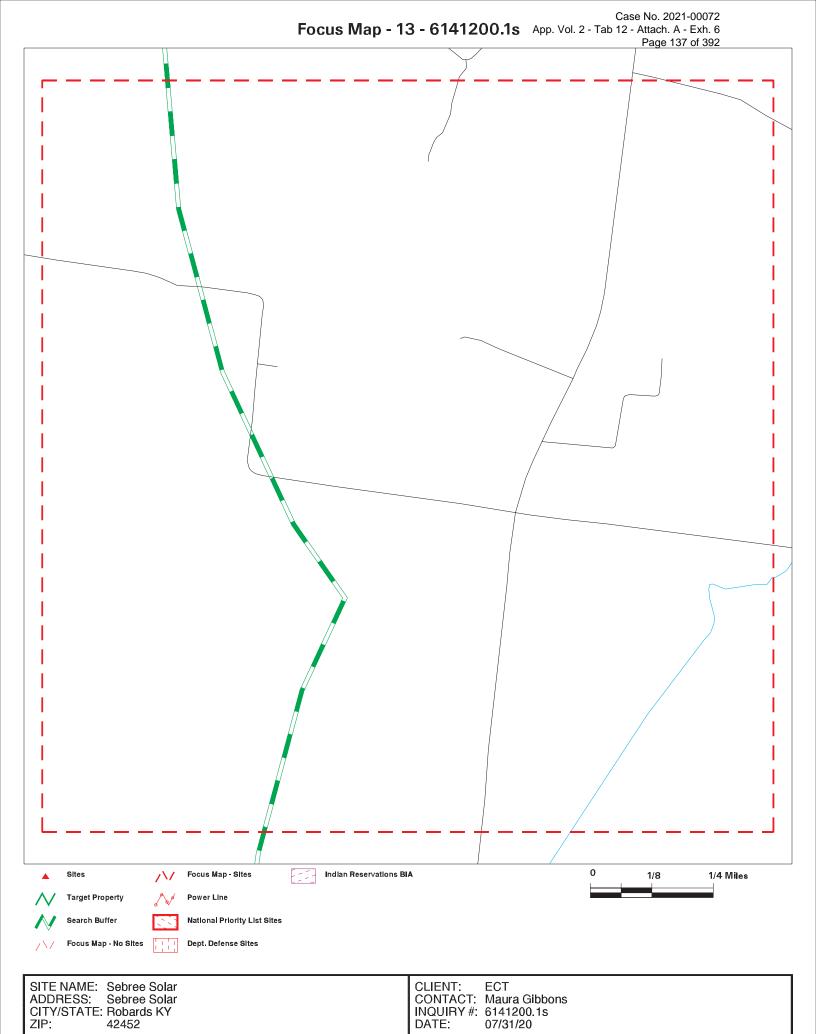
DATE: 07/31/20

INQUIRY#: 6141200.1s

MAPPED SITES SUMMARY - FOCUS MAP 12

Target Property: SEBREE SOLAR ROBARDS, KY 42452

MAP ID / FOCUS MAP	SITE NAME	ADDRESS	DATABASE ACRONYMS	DIST (ft. & mi.) DIRECTION
20 / 12	EFFIE WALKER TRANSFO	14830 HWY 136 E	SHWS	8630 1.634 NE
22 / 12	HAZEL JOHNSON PROPER	15815 KY 136 E	UST	9678 1.833 NE
23 / 12	HAWKINS GROCERY	15889 KY 136 E	PSTEAF, UST	9811 1.858 NE



Case No. 2021-00072 App. Vol. 2 - Tab 12 - Attach. A - Exh. 6 Page 138 of 392

MAPPED SITES SUMMARY - FOCUS MAP 13

Target Property: SEBREE SOLAR ROBARDS, KY 42452

MAP ID / DIST (ft. & mi.) FOCUS MAP SITE NAME ADDRESS DATABASE ACRONYMS DIRECTION

Case No. 2021-00072 Focus Map - 14 - 6141200.1s App. Vol. 2 - Tab 12 - Attach. A - Exh. 6 Page 139 of 392 Busby Denton Rd Cairo Liles Rd Sites Focus Map - Sites Indian Reservations BIA 1/4 Miles 1/8 **Target Property** National Priority List Sites Search Buffer Focus Map - No Sites Dept. Defense Sites CLIENT: ECT CONTACT: Maura Gibbons SITE NAME: Sebree Solar ADDRESS: Sebree Solar

CITY/STATE: Robards KY

42452

ZIP:

INQUIRY#: 6141200.1s

07/31/20

DATE:

Case No. 2021-00072 App. Vol. 2 - Tab 12 - Attach. A - Exh. 6 Page 140 of 392

MAPPED SITES SUMMARY - FOCUS MAP 14

Target Property: SEBREE SOLAR ROBARDS, KY 42452

MAP ID / DIST (ft. & mi.) FOCUS MAP SITE NAME ADDRESS DATABASE ACRONYMS DIRECTION

Case No. 2021-00072

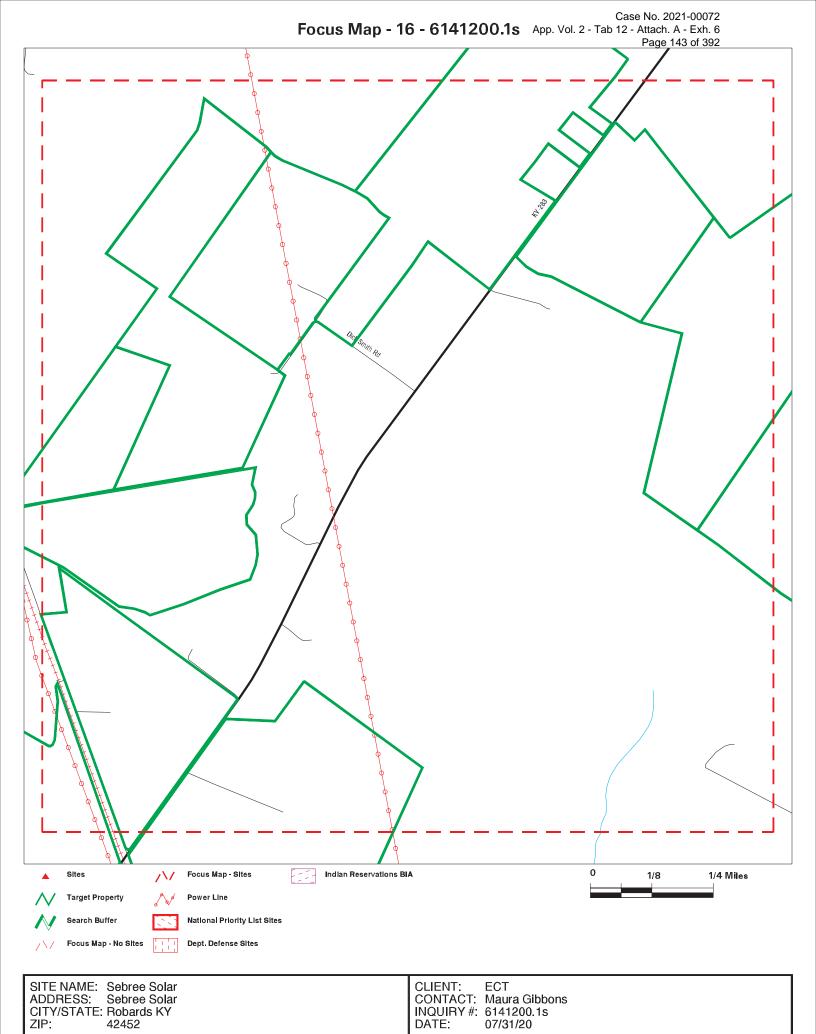
Focus Map - 15 - 6141200.1s App. Vol. 2 - Tab 12 - Attach. A - Exh. 6 Page 141 of 392 Cherry Hill Rd Ed Otey Rd Focus Map - Sites Indian Reservations BIA 1/4 Miles 1/8 **Target Property** Power Line National Priority List Sites Search Buffer Focus Map - No Sites Dept. Defense Sites SITE NAME: Sebree Solar ADDRESS: Sebree Solar CLIENT: ECT CONTACT: Maura Gibbons CITY/STATE: Robards KY INQUIRY#: 6141200.1s ZIP: 42452 DATE: 07/31/20

Case No. 2021-00072 App. Vol. 2 - Tab 12 - Attach. A - Exh. 6 Page 142 of 392

MAPPED SITES SUMMARY - FOCUS MAP 15

Target Property: SEBREE SOLAR ROBARDS, KY 42452

MAP ID /				DIST (ft. & mi.)
FOCUS MAP	SITE NAME	ADDRESS	DATABASE ACRONYMS	DIRECTION
2 / 15	CHERRY HILL UNIT	CHERRY HILL RD	FINDS	TP



Case No. 2021-00072 App. Vol. 2 - Tab 12 - Attach. A - Exh. 6 Page 144 of 392

MAPPED SITES SUMMARY - FOCUS MAP 16

Target Property: SEBREE SOLAR ROBARDS, KY 42452

MAP ID / DIST (ft. & mi.) FOCUS MAP SITE NAME ADDRESS DATABASE ACRONYMS DIRECTION

Case No. 2021-00072 Focus Map - 17 - 6141200.1s App. Vol. 2 - Tab 12 - Attach. A - Exh. 6 Page 145 of 392 Focus Map - Sites Indian Reservations BIA 1/8 1/4 Miles **Target Property** National Priority List Sites Search Buffer Focus Map - No Sites Dept. Defense Sites

SITE NAME: Sebree Solar ADDRESS: Sebree Solar CITY/STATE: Robards KY ZIP: 42452 CLIENT: ECT CONTACT: Maura Gibbons

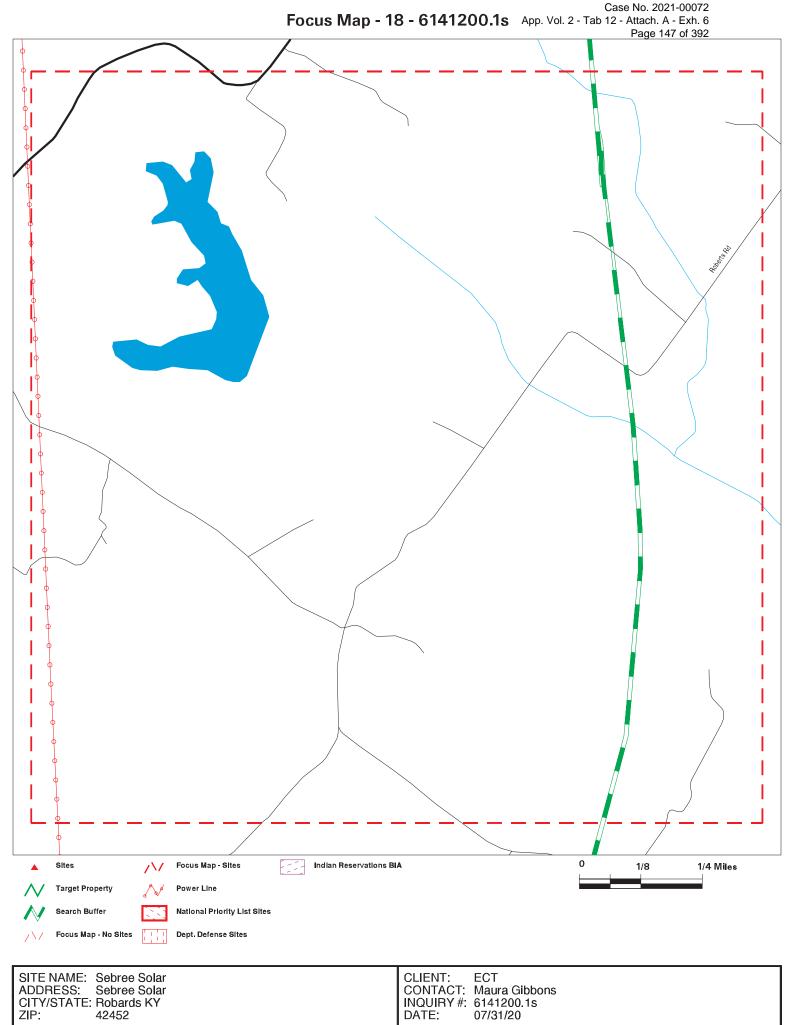
CONTACT: Maura Gibbons INQUIRY #: 6141200.1s DATE: 07/31/20

Case No. 2021-00072 App. Vol. 2 - Tab 12 - Attach. A - Exh. 6 Page 146 of 392

MAPPED SITES SUMMARY - FOCUS MAP 17

Target Property: SEBREE SOLAR ROBARDS, KY 42452

MAP ID / DIST (ft. & mi.) FOCUS MAP SITE NAME ADDRESS DATABASE ACRONYMS DIRECTION



Case No. 2021-00072 App. Vol. 2 - Tab 12 - Attach. A - Exh. 6 Page 148 of 392

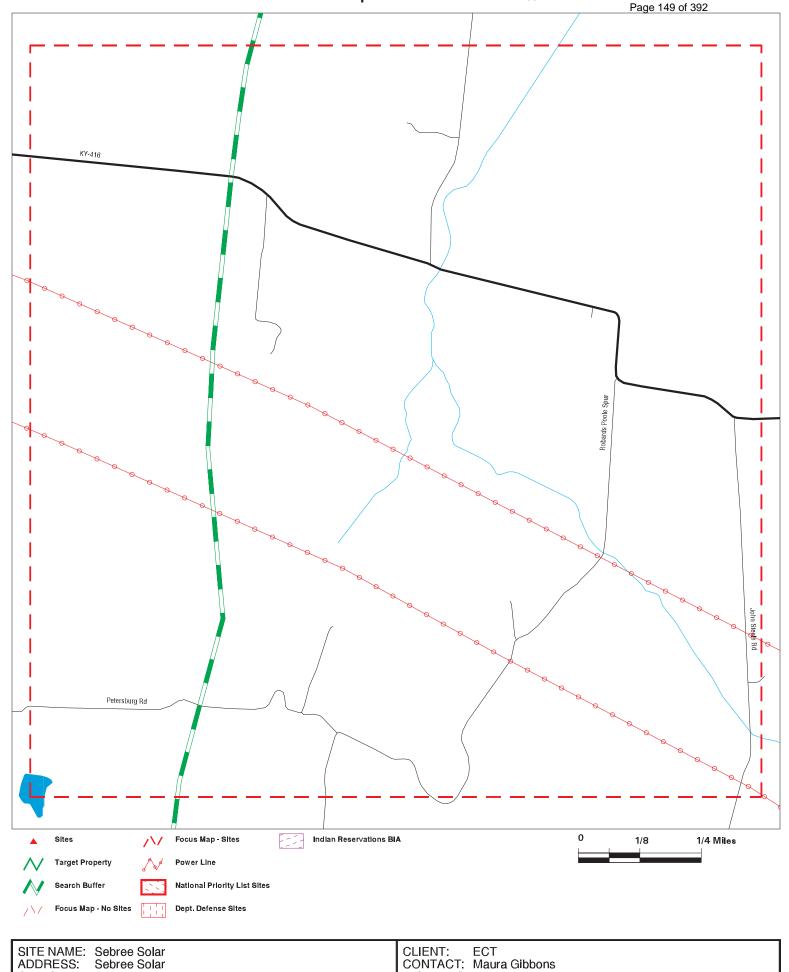
MAPPED SITES SUMMARY - FOCUS MAP 18

Target Property: SEBREE SOLAR ROBARDS, KY 42452

MAP ID / DIST (ft. & mi.) FOCUS MAP SITE NAME ADDRESS DATABASE ACRONYMS DIRECTION

Case No. 2021-00072

Focus Map - 19 - 6141200.1s App. Vol. 2 - Tab 12 - Attach. A - Exh. 6



CITY/STATE: Robards KY

42452

ZIP:

DATE: 07/31/20

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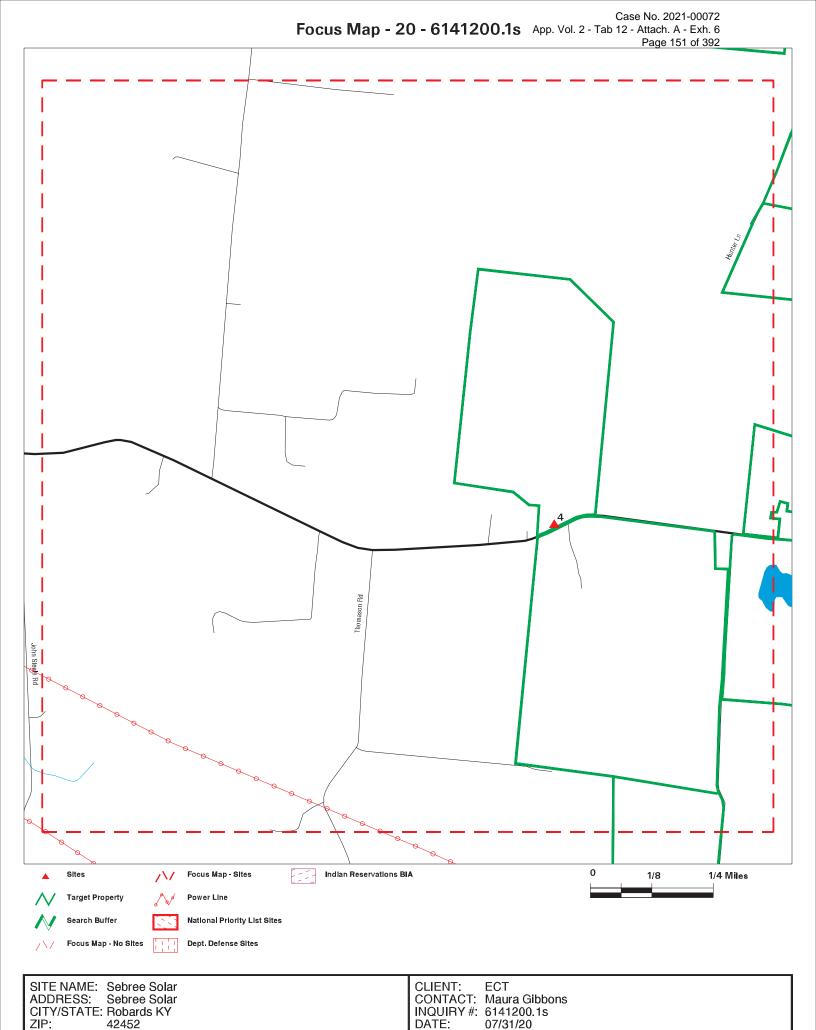
INQUIRY#: 6141200.1s

Case No. 2021-00072 App. Vol. 2 - Tab 12 - Attach. A - Exh. 6 Page 150 of 392

MAPPED SITES SUMMARY - FOCUS MAP 19

Target Property: SEBREE SOLAR ROBARDS, KY 42452

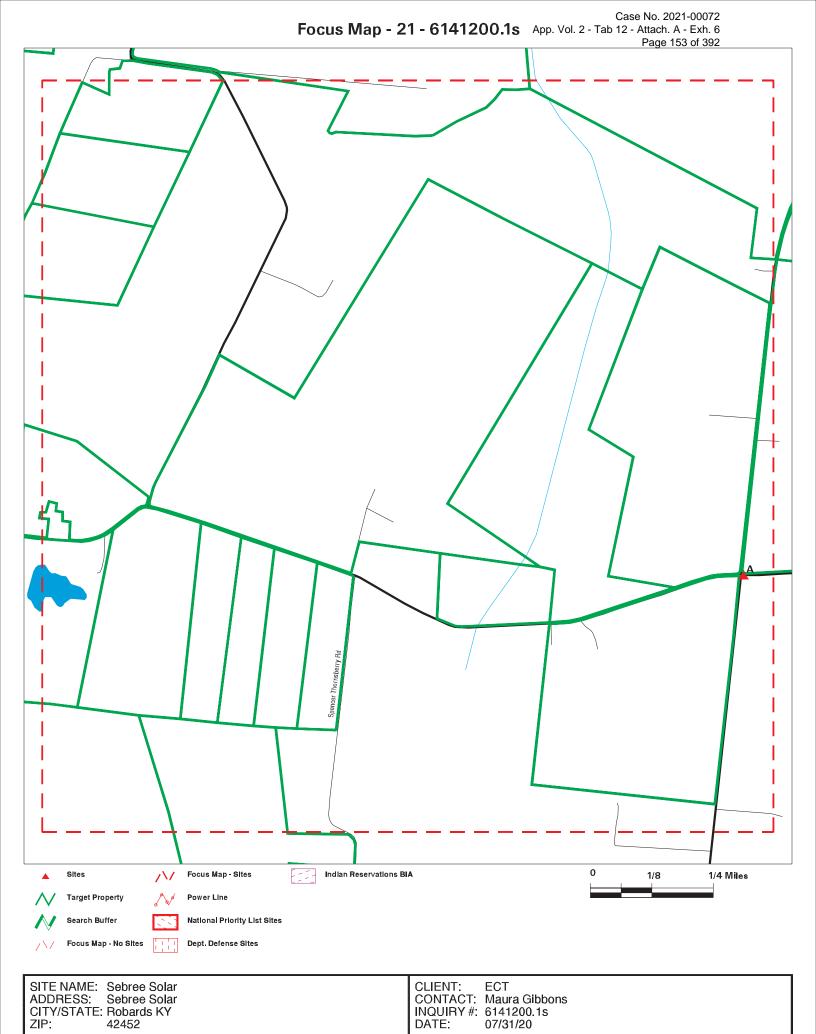
MAP ID / DIST (ft. & mi.) FOCUS MAP SITE NAME ADDRESS DATABASE ACRONYMS DIRECTION



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Target Property: SEBREE SOLAR ROBARDS, KY 42452

MAP ID /				DIST (ft. & mi.)
FOCUS MAP	SITE NAME	ADDRESS	DATABASE ACRONYMS	DIRECTION
4 / 20	THORTON WALKER # 1	SR 416	FINDS	TP



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Target Property: SEBREE SOLAR ROBARDS, KY 42452

MAP ID / FOCUS MAP	SITE NAME	ADDRESS	DATABASE ACRONYMS	DIST (ft. & mi.) DIRECTION
A5 / 21	AT & T	HWY 283, 3.7 MI W OF	RCRA NonGen / NLR	24 0.005 SSW
A6 / 21	ROBARDS L331360	KY 283	UST	41 0.008 East

Case No. 2021-00072 Focus Map - 22 - 6141200.1s App. Vol. 2 - Tab 12 - Attach. A - Exh. 6 Page 155 of 392 $W_{ille_L \Gamma_U}$ Clark Street Spi _{Seminary} st Eakins St Focus Map - Sites Indian Reservations BIA 1/4 Miles Sites 1/8 **Target Property** National Priority List Sites Search Buffer Focus Map - No Sites Dept. Defense Sites SITE NAME: Sebree Solar ADDRESS: Sebree Solar CLIENT: ECT CONTACT: Maura Gibbons

CITY/STATE: Robards KY

42452

ZIP:

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INQUIRY#: 6141200.1s

07/31/20

DATE:

Target Property: SEBREE SOLAR ROBARDS, KY 42452

MAP ID / FOCUS MAP	SITE NAME	ADDRESS	DATABASE ACRONYMS	DIRE	(ft. & m	
3 / 22	AT & T	HWY 283, 3.7 MI W OF	FINDS, ECHO	TP		
7 / 22	B & C WAST TIRE MANA	1228 2ND ST	SWF/LF	769	0.146	SSE
B8 / 22	KEY OIL COMPANY	HWY 42	UST	868	0.164	SSE
B10 / 22	HYDES GROCERY INC	7975 KY 416	PSTEAF, SB193, UST	908	0.172	SSE
11 / 22	ROBARDS ELEMENTARY S	8253 KY 416 W	UST	909	0.172	SSE
12 / 22	BUSBYS BODY SHOP	8028 KY 416 W	UST	1545	0.293	ESE

Case No. 2021-00072 Focus Map - 23 - 6141200.1s App. Vol. 2 - Tab 12 - Attach. A - Exh. 6 Page 157 of 392 N Easy Street Loop Easy St S Easy Str C Heavenly PI Rockhouse Rd Focus Map - Sites Indian Reservations BIA 1/8 1/4 Miles **Target Property**

SITE NAME: Sebree Solar ADDRESS: Sebree Solar CITY/STATE: Robards KY ZIP: 42452

Search Buffer
Focus Map - No Sites

National Priority List Sites

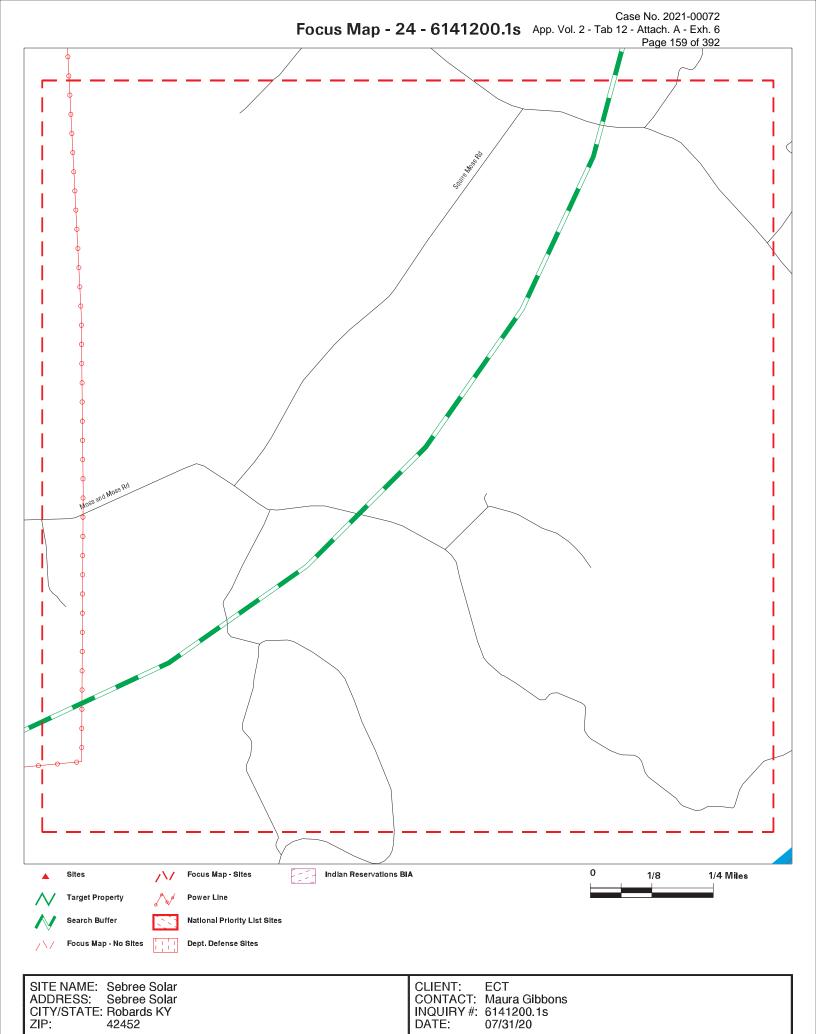
Dept. Defense Sites

CLIENT: ECT CONTACT: Maura Gibbons

INQUIRY#: 6141200.1s DATE: 07/31/20

Target Property: SEBREE SOLAR ROBARDS, KY 42452

MAP ID / FOCUS MAP	SITE NAME	ADDRESS	DATABASE ACRONYMS	DIST (ft. & mi.) DIRECTION
C14 / 23	NORTH-SOUTH TRUCK ST	14260 U S 41 S	EDR Hist Auto	5902 1.118 ESE
C15 / 23	NORTH SOUTH TRUCK ST	14260 US 41 S	UST	5902 1.118 ESE
C16 / 23	NORTH-SOUTH TRUCK ST	14260 US HIGHWAY 41	EDR Hist Auto	5902 1.118 ESE



Case No. 2021-00072 App. Vol. 2 - Tab 12 - Attach. A - Exh. 6 Page 160 of 392

MAPPED SITES SUMMARY - FOCUS MAP 24

Target Property: SEBREE SOLAR ROBARDS, KY 42452

MAP ID / DIST (ft. & mi.) FOCUS MAP SITE NAME ADDRESS DATABASE ACRONYMS DIRECTION

Case No. 2021-00072 Focus Map - 25 - 6141200.1s App. Vol. 2 - Tab 12 - Attach. A - Exh. 6 Page 161 of 392 Leo Hurst Rd Focus Map - Sites Sites Indian Reservations BIA 1/4 Miles 1/8 **Target Property** National Priority List Sites Search Buffer Focus Map - No Sites Dept. Defense Sites CLIENT: ECT CONTACT: Maura Gibbons SITE NAME: Sebree Solar ADDRESS: Sebree Solar

CITY/STATE: Robards KY

42452

ZIP:

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INQUIRY#: 6141200.1s

07/31/20

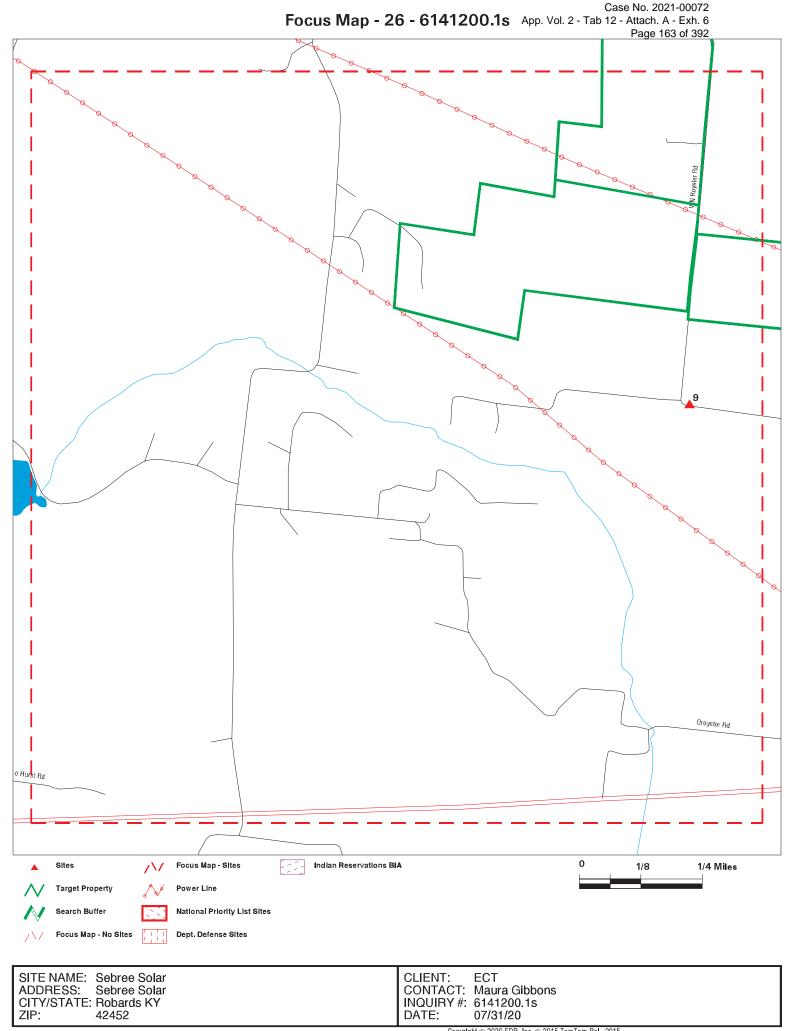
DATE:

Case No. 2021-00072 App. Vol. 2 - Tab 12 - Attach. A - Exh. 6 Page 162 of 392

MAPPED SITES SUMMARY - FOCUS MAP 25

Target Property: SEBREE SOLAR ROBARDS, KY 42452

MAP ID / DIST (ft. & mi.) FOCUS MAP SITE NAME ADDRESS DATABASE ACRONYMS DIRECTION



Target Property: SEBREE SOLAR ROBARDS, KY 42452

MAP ID /				DIST (ft. & mi.)
FOCUS MAP	SITE NAME	ADDRESS	DATABASE ACRONYMS	DIRECTION
9 / 26	TRI COUNTY TRANSMISS	8892 WN ROYSTER RD	FDR Hist Auto	901 0.171 South

Case No. 2021-00072 Focus Map - 27 - 6141200.1s App. Vol. 2 - Tab 12 - Attach. A - Exh. 6 Page 165 of 392 S WN Royster Rd Handley Rd Sites Focus Map - Sites Indian Reservations BIA 1/4 Miles 1/8 **Target Property** National Priority List Sites Search Buffer Focus Map - No Sites Dept. Defense Sites CLIENT: ECT CONTACT: Maura Gibbons SITE NAME: Sebree Solar ADDRESS: Sebree Solar

CITY/STATE: Robards KY

42452

ZIP:

DATE: 07/31/20

INQUIRY#: 6141200.1s

Case No. 2021-00072 App. Vol. 2 - Tab 12 - Attach. A - Exh. 6 Page 166 of 392

MAPPED SITES SUMMARY - FOCUS MAP 27

Target Property: SEBREE SOLAR ROBARDS, KY 42452

MAP ID / DIST (ft. & mi.) FOCUS MAP SITE NAME ADDRESS DATABASE ACRONYMS DIRECTION

Case No. 2021-00072 Focus Map - 28 - 6141200.1s App. Vol. 2 - Tab 12 - Attach. A - Exh. 6 Page 167 of 392 Northern Star Way 18McDonald Rd McDonald R Focus Map - Sites Indian Reservations BIA 1/4 Miles Sites 1/8 **Target Property** National Priority List Sites Search Buffer Focus Map - No Sites Dept. Defense Sites

CLIENT: ECT CONTACT: Maura Gibbons SITE NAME: Sebree Solar ADDRESS: Sebree Solar CITY/STATE: Robards KY INQUIRY#: 6141200.1s 42452 DATE: 07/31/20

ZIP:

Target Property: SEBREE SOLAR ROBARDS, KY 42452

DIST (ft. & mi.) DIRECTION MAP ID / **FOCUS MAP** SITE NAME **ADDRESS** DATABASE ACRONYMS 18 / 28

AMG ALUMINUM NORTH A 3293 MCDONALD ROAD RCRA-LQG, TSCA, TRIS 6740 1.277 SSE

Case No. 2021-00072 Focus Map - 29 - 6141200.1s App. Vol. 2 - Tab 12 - Attach. A - Exh. 6 Page 169 of 392 51.31.8 Route 2096 Frontage No 1 Rd McDenald Rd Focus Map - Sites Indian Reservations BIA 1/8 1/4 Miles Sites **Target Property** National Priority List Sites Search Buffer

SITE NAME: Sebree Solar ADDRESS: Sebree Solar CITY/STATE: Robards KY ZIP: 42452

Focus Map - No Sites

Dept. Defense Sites

CLIENT: ECT CONTACT: Maura Gibbons INQUIRY #: 6141200.1s DATE: 07/31/20

Case No. 2021-00072 App. Vol. 2 - Tab 12 - Attach. A - Exh. 6 Page 170 of 392

MAPPED SITES SUMMARY - FOCUS MAP 29

Target Property: SEBREE SOLAR ROBARDS, KY 42452

MAP ID / DIST (ft. & mi.) FOCUS MAP SITE NAME ADDRESS DATABASE ACRONYMS DIRECTION

Case No. 2021-00072 Focus Map - 30 - 6141200.1s App. Vol. 2 - Tab 12 - Attach. A - Exh. 6 Page 171 of 392 Bridwell Rd Sites Focus Map - Sites Indian Reservations BIA 1/4 Miles 1/8 **Target Property** National Priority List Sites Search Buffer Focus Map - No Sites Dept. Defense Sites CLIENT: ECT CONTACT: Maura Gibbons SITE NAME: Sebree Solar

ADDRESS:

ZIP:

CITY/STATE: Robards KY

Sebree Solar

42452

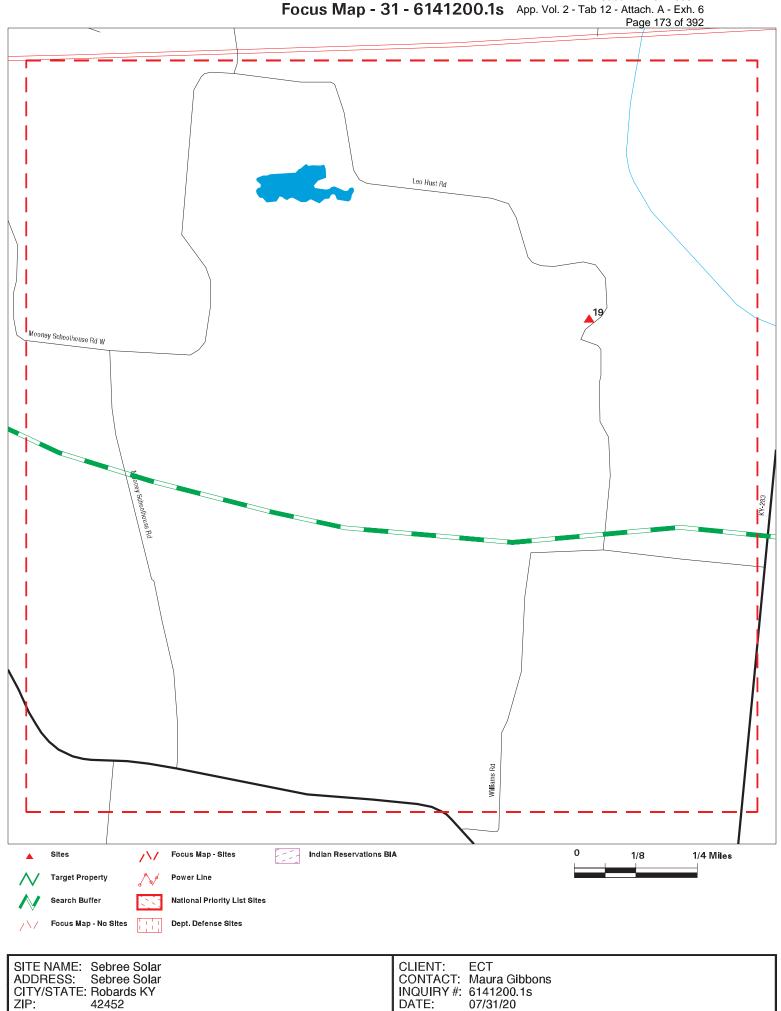
INQUIRY#: 6141200.1s

Case No. 2021-00072 App. Vol. 2 - Tab 12 - Attach. A - Exh. 6 Page 172 of 392

MAPPED SITES SUMMARY - FOCUS MAP 30

Target Property: SEBREE SOLAR ROBARDS, KY 42452

MAP ID / DIST (ft. & mi.) FOCUS MAP SITE NAME ADDRESS DATABASE ACRONYMS DIRECTION



Target Property: SEBREE SOLAR ROBARDS, KY 42452

 MAP ID /
 DIST (ft. & mi.)

 FOCUS MAP
 SITE NAME
 ADDRESS
 DATABASE ACRONYMS
 DIRECTION

 19/31
 ANCHOR OIL TRANSFORM
 485 LEOHUST ROAD
 SHWS
 7999
 1.515
 South

Case No. 2021-00072

Focus Map - 32 - 6141200.1s App. Vol. 2 - Tab 12 - Attach. A - Exh. 6 Page 175 of 392 Royster Robards Rd Minor Rd Sites Focus Map - Sites Indian Reservations BIA 1/4 Miles 1/8 **Target Property** National Priority List Sites Search Buffer Focus Map - No Sites Dept. Defense Sites CLIENT: ECT CONTACT: Maura Gibbons SITE NAME: Sebree Solar ADDRESS: Sebree Solar CITY/STATE: Robards KY INQUIRY#: 6141200.1s ZIP: 42452 DATE: 07/31/20

Case No. 2021-00072 App. Vol. 2 - Tab 12 - Attach. A - Exh. 6 Page 176 of 392

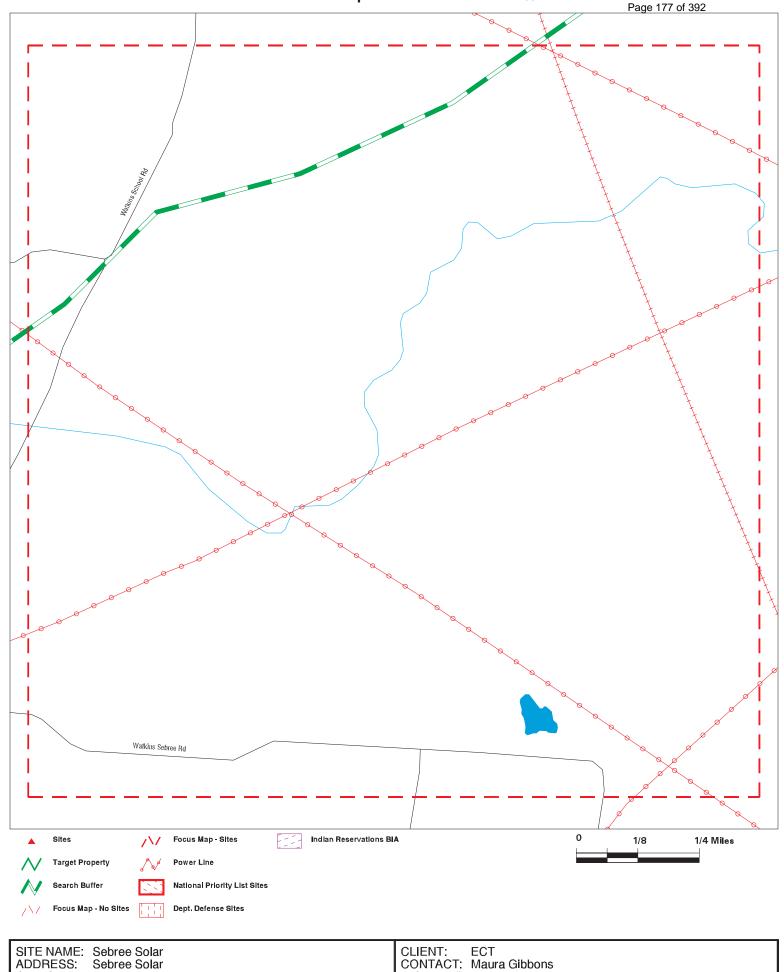
MAPPED SITES SUMMARY - FOCUS MAP 32

Target Property: SEBREE SOLAR ROBARDS, KY 42452

MAP ID / DIST (ft. & mi.) FOCUS MAP SITE NAME ADDRESS DATABASE ACRONYMS DIRECTION

Case No. 2021-00072

Focus Map - 33 - 6141200.1s App. Vol. 2 - Tab 12 - Attach. A - Exh. 6



CITY/STATE: Robards KY

42452

ZIP:

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INQUIRY#: 6141200.1s

DATE:

Case No. 2021-00072 App. Vol. 2 - Tab 12 - Attach. A - Exh. 6 Page 178 of 392

MAPPED SITES SUMMARY - FOCUS MAP 33

Target Property: SEBREE SOLAR ROBARDS, KY 42452

MAP ID / DIST (ft. & mi.) FOCUS MAP SITE NAME ADDRESS DATABASE ACRONYMS DIRECTION

MAP FINDINGS Map ID Direction

Distance

EDR ID Number Elevation Site Database(s) **EPA ID Number**

SPILLS S117073339 **Target** N/A

HENDERSON, KY **Property**

SPILLS:

Not reported Name: Actual: Address: Not reported 433 ft. HENDERSON, KY City,State,Zip: Facility Status: Env. Closed Focus Map: Incident Type: **FACILITY SPILL**

> Program Code: 04 Received By Staff: Bowen, Bill 01/11/2004 Received Date:

Report Date: 2004-01-11 18:03:00

Caller reported a spill of crude oil. Dispatch Description:

Source Name: Floyd Williams Oil Inc.

Source Address: Directly behind the Allgood Lease tank battery, 0.2 miles down

Meahl-Cates Road from the intersection with Hwy 1922.

Substances: Crude Oil: Not reported Other Substances Desc: Media Impacted: **Env Protection** Inc ID: 176045 Lead Invest Person ID: 9458 Compliance: No Notification: Yes Priority: Routine

Incident End Date: Not reported Follow Up Priority Desc: Routine Most Recent Comp Eval Activity: Not reported Most Recent ENF Activity: Not reported Begin Emergency Date: Not reported End Emergency Date: Not reported MARS Function Code: Not reported

Locked:

Closure Type Desc: Env. Closed-Managed/Restored

Latitude: 37.71513 -87.58724 Longitude:

FINDS 1015854326 **CHERRY HILL UNIT**

Target **CHERRY HILL RD Property** ROBARDS, KY 42452

FINDS:

Registry ID: 110045240137

Actual:

405 ft. Click Here:

Focus Map: Environmental Interest/Information System: STATE MASTER

Click this hyperlink while viewing on your computer to access

additional FINDS: detail in the EDR Site Report.

N/A

MAP FINDINGS Map ID Direction

EDR ID Number Distance

Elevation Site Database(s) **EPA ID Number**

3 **AT & T FINDS** 1016269711 **Target** HWY 283, 3.7 MI W OF HWY 416 **ECHO** N/A

ROBARDS, KY 42452 **Property**

FINDS:

110008367178 Registry ID:

Actual:

420 ft. Click Here:

Focus Map:

Environmental Interest/Information System:

22

RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of

events and activities related to facilities that generate, transport,

and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA

program staff to track the notification, permit, compliance, and

corrective action activities required under RCRA.

Click this hyperlink while viewing on your computer to access

additional FINDS: detail in the EDR Site Report.

ECHO:

Envid: 1016269711 Registry ID: 110008367178

DFR URL: http://echo.epa.gov/detailed-facility-report?fid=110008367178

Name: AT & T

Address: HWY 283. 3.7 MI W OF HWY 416

City, State, Zip: ROBARDS, KY 42452

THORTON WALKER #1 FINDS 1015854277 **Target SR 416** N/A

ROBERDS, KY 42452

Property

FINDS:

Registry ID: 110045225341

Actual:

422 ft. Click Here:

Focus Map: Environmental Interest/Information System: 20

STATE MASTER

Click this hyperlink while viewing on your computer to access

additional FINDS: detail in the EDR Site Report.

Α5 **AT & T RCRA NonGen / NLR** 1000863967

SSW HWY 283, 3.7 MI W OF HWY 416 ROBARDS, KY 42452

Contact:

< 1/8

0.005 mi.

24 ft. Site 1 of 2 in cluster A Actual: RCRA NonGen / NLR:

429 ft. Date form received by agency: 1994-07-11 00:00:00.0

Facility name: AT & T Focus Map:

21

Facility address: HWY 283, 3.7 MI W OF HWY 416

ROBARDS, KY 42452 EPA ID: KYD985115724

WEST MONROE STREET Mailing address:

SUITE 1004

CHICAGO, IL 60606 PROMILA LAL

227 WEST MONROE STREET SUITE 1004 Contact address:

CHICAGO, IL 60606

KYD985115724

MAP FINDINGS

Distance Elevation Site EDR ID Number Database(s) EPA ID Number

AT & T (Continued) 1000863967

Contact country: US

Contact telephone: 312-230-5239 Contact email: Not reported

EPA Region: 04
Land type: Private
Classification: Non-Generator

Description: Handler: Non-Generators do not presently generate hazardous waste

Owner/Operator Summary:

Owner/operator name: A T & T

Owner/operator address: 227 W. MONROE ST, SUITE 1004

CHICAGO, IL 60606

Owner/operator country: Not reported Owner/operator telephone: 312-230-5239 Owner/operator email: Not reported Owner/operator fax: Not reported Not reported Owner/operator extension: Legal status: Private Owner/Operator Type: Owner Owner/Op start date: Not reported Owner/Op end date: Not reported

Handler Activities Summary:

U.S. importer of hazardous waste: No Mixed waste (haz. and radioactive): No Recycler of hazardous waste: No Transporter of hazardous waste: No Treater, storer or disposer of HW: No Underground injection activity: No On-site burner exemption: No Furnace exemption: No Used oil fuel burner: No Used oil processor: No User oil refiner: No Used oil fuel marketer to burner: No Used oil Specification marketer: No Used oil transfer facility: No Used oil transporter: No

Hazardous Waste Summary:

. Waste code: NONE . Waste name: None

Violation Status: No violations found

Evaluation Action Summary:

Evaluation date: 1996-07-11 00:00:00.0

Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE

Area of violation:
Date achieved compliance:
Evaluation lead agency:
Not reported
Not reported
State

MAP FINDINGS Map ID Direction

EDR ID Number Distance Elevation Site Database(s) **EPA ID Number**

A6 **ROBARDS L331360** UST U000809988 N/A

East KY 283

ROBARDS, KY 42452 < 1/8

0.008 mi.

41 ft. Site 2 of 2 in cluster A

UST: Actual:

429 ft. **ROBARDS L331360** Name:

Focus Map:

Address: **KY 283**

21

City,State,Zip: ROBARDS, KY 42452

Sequence Id: 6742051 Facility ID: 69278 Owner Name: AT&T Corp

308 S Akard Rm 1700 Owner Address:

Not reported Owner Address2: Owner Address3: Not reported Owner City, St, Zip: Dallas, TX 75202

Internal Document ID:

37.662456 Latitude: Longitude: -87.55904

Inert Material Code: Not reported Removed Date: 02/10/1992 Change in Service Date: Not reported Tank Pit Num: Not reported Tank Mfg Code: Not reported Tank Overfill Protection: UNK Last Tank Test Date: Not reported Relined Date: Not reported Lining Insp Date: Not reported UNK Pipe Release Detection: Pipe Rel Detect Suc Code: UNK Pipe Leak Detect Code: NA

Last Contained Date: Not reported Pipe Mfg Code: Not reported Last Pipe Test Date: Not reported Last CP Test Date: Not reported Not reported Added To Flex Date: Added To Piping Date: Not reported

Decode For Tstatus: Removed Tank Verified

Decode For Inertmatcd: Not reported Decode For Tmatcode: Single Wall Steel

Decode For Textcrprcd: Unknown Decode For Treldetcod: None Decode For Tintprotcd: Unknown Decode For Tsplprevcd: Unknown Decode For Tovflprvcd: Unknown Decode For Pmatcode: Single Wall Steel

Decode For Pextcoprcd: Unknown Decode For Ptypecode: Unknown Decode For Preldetcod: Unknown Decode For Preldetsuc: Unknown Decode For Plekdetcod: Not Applicable

Decode For Tsubcd: Diesel Decode For Tmancd: Not reported Decode For Pmancd: Not reported

Subject Item ID: Tank Status: TRM Installation Date: 01/01/1968

MAP FINDINGS Map ID Direction

Distance **EDR ID Number** Elevation Site Database(s) **EPA ID Number**

ROBARDS L331360 (Continued) U000809988

Closed In Place Date: Not reported 3000 Capacity in Gallons: Compartment Number: 1

Piping Installation Date: Not reported Added To Tank Date: Not reported

B & C WAST TIRE MANAGEMENT SWF/LF S107602091 N/A

SSE 1228 2ND ST

1/8-1/4 ROBARDS, KY 42452

0.146 mi. 769 ft.

Actual: LF: 427 ft. **B & C WAST TIRE MANAGEMENT** Name:

1228 2ND ST Address: Focus Map: City, State, Zip: ROBARDS, KY 42452 22

> Facility ID: 43363 Status: Terminated Permit Number: 05100016-1 SI ID: ACTV0000000002 SI Designation: 05100016-1

Al Name: B & C Wast Tire Management

Rel Entity ID: Not reported

Facility Type: Transfer Station Solid Waste-SW-RPBR

Latitude: 37.67250000 Lonaitude: -87.54833300 Permittee city/state/zip: ROBARDS, KY 42452

Permit expired date: Not reported Related Entity Name: Not reported Related Entity Address1: Not reported Related Entity Address2: Not reported Related Entity Municipality: Not reported Related Entity State: Not reported Related Entity Zip: Not reported Related Entity Type: Not reported

TRANSFER STATION-APPLICATION WITHDRAWN SI Description:

Date Last Site Insp.: Not reported Last Inspector: Not reported

B & C WAST TIRE MANAGEMENT Name:

Address: 1228 2ND ST City, State, Zip: ROBARDS, KY 42452

Facility ID: 43363 Status: Terminated Permit Number: 05100013-1 ACTV0000000001 SI ID: SI Designation: 05100013-1

Al Name: B & C Wast Tire Management

Rel Entity ID: Not reported

Facility Type: Transfer Station Solid Waste-SW-RPBR

Latitude: 37.67250000 Longitude: -87.54833300 Permittee city/state/zip: ROBARDS, KY 42452

Permit expired date: Not reported Related Entity Name: Not reported Related Entity Address1: Not reported Related Entity Address2: Not reported Related Entity Municipality: Not reported Map ID
Direction

MAP FINDINGS

Distance Elevation Site EDR ID Number

Database(s) EPA ID Number

B & C WAST TIRE MANAGEMENT (Continued)

S107602091

N/A

Related Entity State: Not reported Related Entity Zip: Not reported Related Entity Type: Not reported

SI Description: TRANSFER STATION-ACTIVITY REVOKED

Date Last Site Insp.: Not reported Last Inspector: Not reported

B8 KEY OIL COMPANY UST U001181702

SSE HWY 42

1/8-1/4 PENDLETON, KY 40055

0.164 mi.

868 ft. Site 1 of 2 in cluster B

Actual: UST: 426 ft. Nar

Name: KEY OIL COMPANY Address: HWY 42

Focus Map: Address: HW

22

City, State, Zip: PENDLETON, KY 40055

 Sequence Id:
 3105052

 Facility ID:
 67788

Owner Name: Keystops LLC
Owner Address: 376 Reasonover Ave
Owner Address2: PO Box 2809

Owner Address3: Not reported
Owner City,St,Zip: Franklin, KY 42135

Internal Document ID: 0

Latitude: Not reported Longitude: Not reported

Inert Material Code: Not reported Removed Date: 02/19/1992 Change in Service Date: Not reported Tank Pit Num: Not reported Tank Mfg Code: Not reported Tank Overfill Protection: UNK Last Tank Test Date: Not reported Relined Date: Not reported

Lining Insp Date:

Pipe Release Detection:

Pipe Rel Detect Suc Code:

Pipe Leak Detect Code:

Not reported
UNK
UNK
NA

Last Contained Date:

Pipe Mfg Code:

Last Pipe Test Date:

Not reported

Decode For Tstatus: Removed Tank Verified

Decode For Inertmatcd: Not reported
Decode For Tmatcode: Single Wall Steel
Decode For Textcrprcd: Unknown

Decode For Treldetcod: None
Decode For Tintprotcd: Not Applicable
Decode For Tsplprevcd: Unknown

Decode For Tovflprvcd: Unknown
Decode For Pmatcode: Single Wall Steel

Decode For Pextcopred: None
Decode For Ptypecode: Unknown
Decode For Preldetcod: Unknown

MAP FINDINGS

Distance Elevation Site EDR ID Number EPA ID Number

KEY OIL COMPANY (Continued)

U001181702

Decode For Preldetsuc:
Decode For Plekdetcod:
Decode For Tsubcd:
Decode For Tmancd:
Decode For Pmancd:
Decode For Pmancd:
Not reported
Not reported

Subject Item ID: 4
Tank Status: TRM
Installation Date: 01/01/1982
Closed In Place Date: Not reported
Capacity in Gallons: 8000
Compartment Number: 1

Piping Installation Date: Not reported Added To Tank Date: Not reported

Inert Material Code:
Removed Date:
Change in Service Date:
Not reported
Not reported
Tank Pit Num:
Not reported
Tank Mfg Code:
Not reported
Not reported
Vision Not reported
Not reported
Vision Not reported

Tank Overfill Protection:

Last Tank Test Date:

Relined Date:

Lining Insp Date:

Pipe Release Detection:

Pipe Rel Detect Suc Code:

Pipe Leak Detect Code:

UNK

UNK

UNK

UNK

VINK

V

Last Contained Date:
Pipe Mfg Code:
Not reported

Decode For Tstatus: Removed Tank Verified

Decode For Inertmatcd:
Decode For Tmatcode:
Decode For Textcrprcd:
Decode For Treldetcod:
Not reported
Single Wall Steel
Unknown
None

Decode For Tintprotcd:
Decode For Tsplprevcd:
Decode For Tovflprvcd:
Unknown
Unknown

Decode For Pmatcode: Single Wall Steel

Decode For Pextcoprcd: None Decode For Ptypecode: Unknown Decode For Preldetcod: Unknown Decode For Preldetsuc: Unknown Decode For Plekdetcod: Not Applicable Decode For Tsubcd: Gasoline Decode For Tmancd: Not reported Decode For Pmancd: Not reported

Subject Item ID: 3
Tank Status: TRM
Installation Date: 01/01/1982
Closed In Place Date: Not reported
Capacity in Gallons: 8000
Compartment Number: 1

Piping Installation Date: Not reported Added To Tank Date: Not reported

Site

MAP FINDINGS

EDR ID Number
Database(s) EPA ID Number

KEY OIL COMPANY (Continued)

U001181702

Inert Material Code:
Removed Date:
Change in Service Date:
Not reported
UNK

Last Tank Test Date:

Relined Date:

Lining Insp Date:

Pipe Release Detection:

Pipe Rel Detect Suc Code:

Pipe Leak Detect Code:

Not reported

UNK

UNK

VINK

NA

Last Contained Date: Not reported Pipe Mfg Code: Not reported Last Pipe Test Date: Not reported Last CP Test Date: Not reported Added To Flex Date: Not reported Added To Piping Date: Not reported

Decode For Tstatus: Removed Tank Verified

Decode For Inertmatcd: Not reported
Decode For Tmatcode: Single Wall Steel

Decode For Textcrprcd: Unknown
Decode For Treldetcod: None
Decode For Tintprotcd: Unknown
Decode For Tsplprevcd: Unknown
Decode For Tovflprvcd: Unknown

Decode For Pmatcode: Single Wall Steel

Decode For Pextcoprcd: None Decode For Ptypecode: Unknown Decode For Preldetcod: Unknown Decode For Preldetsuc: Unknown Decode For Plekdetcod: Not Applicable Decode For Tsubcd: Gasoline Decode For Tmancd: Not reported Not reported Decode For Pmancd:

Subject Item ID: 2
Tank Status: TRM
Installation Date: 01/01/1982
Closed In Place Date: Not reported
Capacity in Gallons: 8000
Compartment Number: 1

Piping Installation Date: Not reported Added To Tank Date: Not reported

Inert Material Code: Not reported 02/18/1992 Removed Date: Change in Service Date: Not reported Tank Pit Num: Not reported Tank Mfg Code: Not reported Tank Overfill Protection: UNK Last Tank Test Date: Not reported Relined Date: Not reported Not reported Lining Insp Date: Pipe Release Detection: UNK Pipe Rel Detect Suc Code: UNK Pipe Leak Detect Code: NA

Last Contained Date: Not reported

MAP FINDINGS

rice EDR ID Number
tion Site Database(s) EPA ID Number

KEY OIL COMPANY (Continued)

U001181702

Pipe Mfg Code:

Last Pipe Test Date:

Last CP Test Date:

Added To Flex Date:

Added To Piping Date:

Not reported

Not reported

Not reported

Not reported

Decode For Tstatus: Removed Tank Verified Decode For Inertmatcd: Not reported

Decode For Tmatcode: Single Wall Steel
Decode For Textcrprcd: Unknown
Decode For Treldetcod: None
Decode For Tintprotcd: Unknown
Decode For Tsplprevcd: Unknown
Decode For Tovflprvcd: Unknown

Decode For Pmatcode: Single Wall Steel

Decode For Pextcoprcd: None Decode For Ptypecode: Unknown Decode For Preldetcod: Unknown Decode For Preldetsuc: Unknown Decode For Plekdetcod: Not Applicable Decode For Tsubcd: Gasoline Decode For Tmancd: Not reported Decode For Pmancd: Not reported Subject Item ID:

Tank Status: TRM
Installation Date: 01/01/1982
Closed In Place Date: Not reported
Capacity in Gallons: 8000
Compartment Number: 1

Piping Installation Date: Not reported Added To Tank Date: Not reported

Inert Material Code:
Removed Date:
Change in Service Date:
Not reported
Tank Pit Num:
Not reported
Tank Mfg Code:
Not reported
Not reported
Tank Overfill Protection:
UNK

Last Tank Test Date: Not reported Relined Date: Not reported Lining Insp Date: Not reported Pipe Release Detection: UNK
Pipe Rel Detect Suc Code: UNK

Pipe Leak Detect Code:

Last Contained Date:

Pipe Mfg Code:

Last Pipe Test Date:

Not reported

Decode For Tstatus: Removed Tank Verified

NA

Decode For Inertmatcd: Not reported
Decode For Tmatcode: Single Wall Steel

Decode For Textcrprcd: Unknown
Decode For Treldetcod: None
Decode For Tintprotcd: Unknown
Decode For Tsplprevcd: Unknown
Decode For Tovflprvcd: Unknown

MAP FINDINGS

Distance Elevation Site EDR ID Number EPA ID Number

KEY OIL COMPANY (Continued)

U001181702

Decode For Pmatcode: Single Wall Steel

Decode For Pextcoprcd: None Decode For Ptypecode: Unknown Decode For Preldetcod: Unknown Decode For Preldetsuc: Unknown Decode For Plekdetcod: Not Applicable Decode For Tsubcd: Diesel Decode For Tmancd: Not reported Decode For Pmancd: Not reported

Subject Item ID: 5
Tank Status: TRM
Installation Date: 01/01/1982
Closed In Place Date: Not reported
Capacity in Gallons: 8000
Compartment Number: 1

Piping Installation Date: Not reported Added To Tank Date: Not reported

Inert Material Code: Not reported Removed Date: 02/21/1992 Change in Service Date: Not reported Tank Pit Num: Not reported Tank Mfg Code: Not reported Tank Overfill Protection: UNK Last Tank Test Date: Not reported Relined Date: Not reported Not reported Lining Insp Date: Pipe Release Detection: UNK Pipe Rel Detect Suc Code: UNK Pipe Leak Detect Code: NA

Last Contained Date: Not reported
Pipe Mfg Code: Not reported
Last Pipe Test Date: Not reported
Last CP Test Date: Not reported
Added To Flex Date: Not reported
Added To Piping Date: Not reported

Decode For Inertmatcd:

Decode For Tstatus: Removed Tank Verified

Not reported

Decode For Tmatcode: Single Wall Steel
Decode For Textcrprcd: Unknown
Decode For Treldetcod: None
Decode For Tintprotcd: Unknown
Decode For Tsplprevcd: Unknown
Decode For Tovflprvcd: Unknown

Decode For Pmatcode: Single Wall Steel

Decode For Pextcoprcd: None
Decode For Ptypecode: Unknown
Decode For Preldetcod: Unknown
Decode For Preldetsuc: Unknown
Decode For Plekdetcod: Not Applicable
Decode For Tsubcd: Diesel

Decode For Tsubcd:
Decode For Tmancd:
Decode For Pmancd:
Not reported
Not reported

Subject Item ID: 9
Tank Status: TRM
Installation Date: 01/01/1982
Closed In Place Date: Not reported

MAP FINDINGS

Distance Elevation Site EDR ID Number EPA ID Number

KEY OIL COMPANY (Continued)

U001181702

Capacity in Gallons: 4000 Compartment Number: 1

Piping Installation Date: Not reported Added To Tank Date: Not reported

Inert Material Code:
Removed Date:
Change in Service Date:
Not reported
UNK

Last Tank Test Date: Not reported Relined Date: Not reported Lining Insp Date: Not reported Pipe Release Detection: UNK Pipe Rel Detect Suc Code: UNK Pipe Leak Detect Code: NA

Last Contained Date: Not reported Pipe Mfg Code: Not reported Last Pipe Test Date: Not reported Last CP Test Date: Not reported Added To Flex Date: Not reported Added To Piping Date: Not reported

Decode For Tstatus: Removed Tank Verified

Decode For Inertmatcd: Not reported
Decode For Tmatcode: Single Wall Steel

Decode For Textcrprcd:
Decode For Treldetcod:
Decode For Tintprotcd:
Decode For Tsplprevcd:
Decode For Tovflprvcd:
Decode For Tovflprvcd:
Decode For Pmatcode:
Unknown
Unknown
Unknown
Single Wall Steel

Decode For Pextcoprcd: None Decode For Ptypecode: Unknown Decode For Preldetcod: Unknown Decode For Preldetsuc: Unknown Decode For Plekdetcod: Not Applicable Decode For Tsubcd: Kerosene Decode For Tmancd: Not reported Decode For Pmancd: Not reported

Subject Item ID: 8
Tank Status: TRM
Installation Date: 01/01/1982
Closed In Place Date: Not reported
Capacity in Gallons: 6000

Compartment Number: 1

Piping Installation Date: Not reported Added To Tank Date: Not reported

Inert Material Code:
Removed Date:
Change in Service Date:
Not reported
Not reported
Tank Pit Num:
Not reported
Not reported
Not reported
Not reported
UNK

Tank Overfill Protection: UNK
Last Tank Test Date: Not reported
Relined Date: Not reported

MAP FINDINGS

Distance Elevation Site EDR ID Number EPA ID Number

KEY OIL COMPANY (Continued)

U001181702

Lining Insp Date:

Pipe Release Detection:

Pipe Rel Detect Suc Code:

Pipe Leak Detect Code:

NA

Not reported
UNK
UNK
NA

Last Contained Date:

Pipe Mfg Code:

Last Pipe Test Date:

Not reported

Decode For Tstatus: Removed Tank Verified

Decode For Inertmatcd:
Decode For Tmatcode:
Decode For Textcrprcd:
Decode For Treldetcod:
Decode For Treldetcod:
Decode For Tintprotcd:

Not reported
Unknown
Unknown

Decode For Tsplprevcd: Unknown
Decode For Tovflprvcd: Unknown
Decode For Pmatcode: Single Wall Steel

Decode For Pextcoprcd: None Decode For Ptypecode: Unknown Decode For Preldetcod: Unknown Decode For Preldetsuc: Unknown Decode For Plekdetcod: Not Applicable Decode For Tsubcd: Kerosene Decode For Tmancd: Not reported Decode For Pmancd: Not reported

Subject Item ID: 7
Tank Status: TRM
Installation Date: 01/01/1982
Closed In Place Date: Not reported
Capacity in Gallons: 6000
Compartment Number: 1

Piping Installation Date: Not reported Added To Tank Date: Not reported

Inert Material Code: Not reported Removed Date: 02/20/1992 Change in Service Date: Not reported Tank Pit Num: Not reported Tank Mfg Code: Not reported Tank Overfill Protection: UNK

Last Tank Test Date: Not reported Relined Date: Not reported Lining Insp Date: Not reported Pipe Release Detection: UNK
Pipe Rel Detect Suc Code: UNK

Pipe Leak Detect Code:
Last Contained Date:
Not reported
Pipe Mfg Code:
Not reported
Last Pipe Test Date:
Not reported
Not reported
Not reported
Not reported

Last CP Test Date:
Added To Flex Date:
Added To Piping Date:
Not reported
Not reported
Not reported
Not reported

Decode For Tstatus: Removed Tank Verified

Decode For Inertmatcd: Not reported
Decode For Tmatcode: Single Wall Steel

Map ID MAP FINDINGS Direction

Distance **EDR ID Number** Elevation Site Database(s) **EPA ID Number**

KEY OIL COMPANY (Continued)

U001181702

Decode For Textcrprcd: Unknown Decode For Treldetcod: None Decode For Tintprotcd: Unknown Unknown Decode For Tsplprevcd: Decode For Tovflprvcd: Unknown Single Wall Steel Decode For Pmatcode: Decode For Pextcoprcd: None

Decode For Ptypecode: Unknown Decode For Preldetcod: Unknown Decode For Preldetsuc: Unknown Decode For Plekdetcod: Not Applicable Decode For Tsubcd: Diesel Not reported Decode For Tmancd: Decode For Pmancd: Not reported

Subject Item ID: Tank Status: TRM Installation Date: 01/01/1982 Closed In Place Date: Not reported

Capacity in Gallons: 8000 Compartment Number:

Piping Installation Date: Not reported Added To Tank Date: Not reported

TRI COUNTY TRANSMISSION **EDR Hist Auto** 1021466557 N/A

South 8892 WN ROYSTER RD 1/8-1/4 ROBARDS, KY 42452

0.171 mi. 901 ft.

Actual: **EDR Hist Auto**

421 ft.

Year: Name: Type: Focus Map:

2001 TRI COUNTY TRANSMISSION Automotive Transmission Repair Shops 26

B10 **HYDES GROCERY INC PSTEAF** U003071066

SB193 SSE 7975 KY 416 N/A 1/8-1/4 HENDERSON, KY 42452 **UST**

0.172 mi.

908 ft. Site 2 of 2 in cluster B

PSTEAF: Actual: 425 ft.

HYDES GROCERY INC Name:

Address: 7975 KY 416 Focus Map:

City,State,Zip: HENDERSON, KY 42452 22

> Facility Id: 61169 Al Number: 61169 UST Id Number: 2144051 Rank: Financial Account: **PSTA** Project Manager: Anderson

KY SENATE BILL 193 INVENTORY:

KY SENATE BILL 193 INVENTORY: SIW Facility ID: 2144051

Soil / Groundwater: Soil and Groundwater

Agency Interest Number: 61169

MAP FINDINGS

Distance Elevation Site EDR ID Number EPA ID Number

HYDES GROCERY INC (Continued)

U003071066

UST:

Name: HYDES GROCERY INC

Address: 7975 KY 416

City, State, Zip: HENDERSON, KY 42452

Sequence Id: 2144051 Facility ID: 61169

Owner Name: Hydes Grocery Inc Owner Address: 5776 S Pleasant Valley Rd

Owner Address2: Not reported
Owner Address3: Not reported

O

Owner City,St,Zip: Robards, KY 42452

Internal Document ID:

Latitude: 37.674123 Longitude: -87.547442

Inert Material Code:
Removed Date:
Change in Service Date:
Tank Pit Num:
Tank Mfg Code:
Tank Overfill Protection:
Not reported
Not reported
Not reported
Not reported
FLR

Last Tank Test Date: Not reported Relined Date: Not reported Lining Insp Date: Not reported Pipe Release Detection: NON Pipe Rel Detect Suc Code: CKV Pipe Leak Detect Code: NA

Last Contained Date: 9/1/1998 12:00:00 AM

Pipe Mfg Code: Not reported
Last Pipe Test Date: Not reported
Last CP Test Date: Not reported
Added To Flex Date: Not reported
Added To Piping Date: Not reported

Decode For Tstatus: Removed Tank Verified

Decode For Inertmatcd: Not reported
Decode For Tmatcode: Single Wall Steel

Decode For Textcrprcd: Coating & Cathodic Protection

Decode For Treldetcod: Manual Tank Gauging
Decode For Tintprotcd: Not Applicable
Decode For Tsplprevcd: Single Wall Spill Bucket
Decode For Tovflprvcd: Flow Restrictor

Decode For Pmatcode: Fiberglass Reinforced Plastic

Decode For Pextcoprcd:
Decode For Ptypecode:
Decode For Preldetcod:
Decode For Preldetsuc:
Decode For Plekdetcod:
Decode For Tsubcd:

Not Applicable
Check Valve
Not Applicable
GAS-UNL-Reg Unl Gas

Decode For Tmancd: Not reported Decode For Pmancd: Not reported

Subject Item ID: 4
Tank Status: TRM
Installation Date: 07/07/1997
Closed In Place Date: 09/01/1998
Capacity in Gallons: 550
Compartment Number: 1

Piping Installation Date: Not reported

MAP FINDINGS

Distance Elevation Site EDR ID Number EPA ID Number

HYDES GROCERY INC (Continued)

U003071066

Added To Tank Date: Not reported

Inert Material Code:
Removed Date:
Change in Service Date:
Not reported
Not reported
Tank Pit Num:
Not reported
Tank Mfg Code:
Not reported
Not reported
Tank Overfill Protection:
FLR

Last Contained Date: 9/1/1998 12:00:00 AM

Pipe Mfg Code:

Last Pipe Test Date:

Not reported

Decode For Tstatus: Removed Tank Verified

Decode For Inertmatcd: Not reported
Decode For Tmatcode: Single Wall Steel

Decode For Textcrprcd: Coating & Cathodic Protection

Decode For Treldetcod: Manual Tank Gauging

Decode For Tintprotcd: Not Applicable

Decode For Tsplprevcd: Single Wall Spill Bucket

Decode For Tovflprvcd: Flow Restrictor

Decode For Pmatcode: Fiberglass Reinforced Plastic

Decode For Pextcoprcd:
Decode For Ptypecode:
Decode For Preldetcod:
Decode For Preldetsuc:
Decode For Plekdetcod:
Not Applicable

Decode For Tsubcd: GAS-UNL-Reg Unl Gas

Decode For Tmancd: Not reported Decode For Pmancd: Not reported

Subject Item ID: 3
Tank Status: TRM
Installation Date: 07/07/1997
Closed In Place Date: 09/01/1998
Capacity in Gallons: 1000
Compartment Number: 1

Piping Installation Date: Not reported Added To Tank Date: Not reported

Inert Material Code:
Removed Date:
Change in Service Date:
Not reported
Not reported
Tank Pit Num:
Not reported
Tank Mfg Code:
Not reported
Not reported
UNK

Last Tank Test Date:

Relined Date:

Lining Insp Date:

Not reported

Not reported

Not reported

Pipe Release Detection: LTT Pipe Rel Detect Suc Code: ALT

MAP FINDINGS

stance EDR ID Number EPA ID Number EPA ID Number

HYDES GROCERY INC (Continued)

U003071066

Pipe Leak Detect Code: NA

Last Contained Date: Not reported
Pipe Mfg Code: Not reported
Last Pipe Test Date: Not reported
Last CP Test Date: Not reported
Added To Flex Date: Not reported
Added To Piping Date: Not reported

Decode For Tstatus: Removed Tank Verified

Decode For Inertmatcd:
Decode For Tmatcode:
Decode For Textcrprcd:
Decode For Treldetcod:
Decode For Trildetcod:
Decode For Tintprotcd:
Not reported
Not Applicable
Manual Tank Gauging
Interior Lining

Decode For Tsplprevcd: Single Wall Spill Bucket

Decode For Tovflprvcd: Unknown
Decode For Pmatcode: Single Wall Steel
Decode For Pextcoprcd: Other Please Specify

Decode For Ptypecode: Suction

Decode For Preldetcod: Line Tightness Test

Decode For Preldetsuc: Annual Rlease Testing (historic)

Decode For Plekdetcod:
Decode For Tsubcd:
Decode For Tmancd:
Decode For Pmancd:
Decode For Pmancd:
Subject Item ID:
Tank Status:

Not Applicable
Gasoline
Not reported
2
TRM

Installation Date: 01/01/1968
Closed In Place Date: Not reported
Capacity in Gallons: 1000
Compartment Number: 1

Piping Installation Date: Not reported Added To Tank Date: Not reported

Inert Material Code:
Removed Date:
O2/23/1997
Change in Service Date:
Not reported
Tank Pit Num:
Not reported
Tank Mfg Code:
Not reported
Tank Overfill Protection:
UNK

Last Tank Test Date:

Relined Date:

Not reported
Not reported
Not reported
Not reported
Not reported
Not reported

Pipe Release Detection: LTT
Pipe Rel Detect Suc Code: ALT
Pipe Leak Detect Code: NA

Last Contained Date: Not reported Pipe Mfg Code: Not reported Last Pipe Test Date: Not reported Last CP Test Date: Not reported Added To Flex Date: Not reported Added To Piping Date: Not reported

Decode For Tstatus: Removed Tank Verified

Decode For Inertmatcd: Not reported
Decode For Tmatcode: Single Wall Steel
Decode For Textcrprcd: Unknown

Decode For Treldetcod: Manual Tank Gauging
Decode For Tintprotcd: Not Applicable

Map ID
Direction

MAP FINDINGS

Elevation Site Database(s) EPA ID Number

ROBARDS ELEMENTARY SCHOOL

HYDES GROCERY INC (Continued)

U003071066

UST U001442551

N/A

EDR ID Number

Decode For Tsplprevcd: Unknown
Decode For Tovflprvcd: Unknown
Decode For Pmatcode: Single Wall Steel
Decode For Pextcoprcd: Other Please Specify

Decode For Ptypecode: Suction

Decode For Preldetcod: Line Tightness Test

Decode For Preldetsuc: Annual Rlease Testing (historic)

Decode For Plekdetcod: Not Applicable
Decode For Tsubcd: Gasoline
Decode For Tmancd: Not reported
Decode For Pmancd: Not reported

Subject Item ID: 1
Tank Status: TRM
Installation Date: 01/01/1968
Closed In Place Date: Not reported
Capacity in Gallons: 1000
Compartment Number: 1

Piping Installation Date: Not reported Added To Tank Date: Not reported

11 ROBARDS ELEMENTARY SCHOOL

SSE 8253 KY 416 W 1/8-1/4 ROBARDS, KY 42452

0.172 mi. 909 ft.

Distance

Actual: UST: 429 ft. Name:

Focus Map: Address: 8253 KY 416 W

22 City,State,Zip: ROBARDS, KY 42452 Sequence Id: 966051

Facility ID: 61158

Owner Name: Henderson Co Board Of Education

Owner Address: 5704 Airline Rd
Owner Address2: Not reported
Owner Address3: Not reported

Owner City,St,Zip: Henderson, KY 42420

Internal Document ID: (

Latitude: 37.673674 Longitude: -87.553696

Inert Material Code:
Removed Date:
Change in Service Date:
Not reported
Tank Pit Num:
Not reported
Tank Mfg Code:
Not reported
Tank Overfill Protection:
Last Tank Test Date:
Not reported
Not reported
Not reported
Not reported
Not reported
Not reported

Relined Date: Not reported
Lining Insp Date: Not reported
Pipe Release Detection: CKV
Pipe Rel Detect Suc Code: CKV
Pipe Leak Detect Code: NA

Last Contained Date:
Pipe Mfg Code:
Not reported
Not reported
Last Pipe Test Date:
Not reported

MAP FINDINGS

EDR ID Number Elevation Site Database(s) **EPA ID Number**

ROBARDS ELEMENTARY SCHOOL (Continued)

Added To Piping Date: Not reported

Decode For Tstatus: Removed Tank Verified

Not reported Decode For Inertmatcd: Decode For Tmatcode: Single Wall Steel

Decode For Textcrprcd: None Decode For Treldetcod: None

Decode For Tintprotcd: Not Applicable Decode For Tsplprevcd: Unknown Decode For Tovflprvcd: Unknown Decode For Pmatcode: Single Wall Steel

Decode For Pextcoprcd: None Decode For Ptypecode: Suction Decode For Preldetcod: Check Valve Decode For Preldetsuc: Check Valve Decode For Plekdetcod: Not Applicable Decode For Tsubcd: Diesel Not reported Decode For Tmancd: Decode For Pmancd: Not reported Subject Item ID:

TRM Tank Status: Installation Date: 01/01/1977 Closed In Place Date: 06/11/1997 500 Capacity in Gallons: Compartment Number:

Piping Installation Date: Not reported Added To Tank Date: Not reported

BUSBYS BODY SHOP 12 **ESE** 8028 KY 416 W

1/4-1/2 ROBARDS, KY 42452

0.293 mi. 1545 ft.

Actual: UST:

462 ft. **BUSBYS BODY SHOP** Name: Address: 8028 KY 416 W Focus Map: 22 City, State, Zip: ROBARDS, KY 42452

Sequence Id: 20150118 Facility ID: 70148 Owner Name: Bernard Busby Owner Address: PO Box 427 Owner Address2: Not reported Owner Address3: Not reported Owner City, St, Zip: Robards, KY 42452

Internal Document ID:

Latitude: 37.673648 Longitude: -87.548637

Inert Material Code: Not reported Removed Date: Not reported Change in Service Date: Not reported Tank Pit Num: Not reported Tank Mfg Code: Not reported UNK Tank Overfill Protection: Last Tank Test Date: Not reported

Relined Date: Not reported Not reported Lining Insp Date: Pipe Release Detection: NON

UST U003952246 N/A

U001442551

Site

MAP FINDINGS

EDR ID Number
Database(s) EPA ID Number

BUSBYS BODY SHOP (Continued)

Decode For Inertmatcd:

U003952246

Pipe Rel Detect Suc Code: NON
Pipe Leak Detect Code: NA

Last Contained Date: 1/1/1983 12:00:00 AM

Pipe Mfg Code:

Last Pipe Test Date:

Not reported

Decode For Tstatus: Removed Prior to 1988

Not reported

Decode For Tmatcode:

Decode For Textcrprcd:

Decode For Treldetcod:

Decode For Tintprotcd:

Decode For Tsplprevcd:

Decode For Tovflprvcd:

Decode For Tovflprvcd:

Decode For Pmatcode:

Single Wall Steel

Unknown

Unknown

Single Wall Steel

Decode For Pextcoprcd: None
Decode For Ptypecode: Suction
Decode For Preldetcod: None
Decode For Preldetsuc: None

Decode For Plekdetcod: Not Applicable
Decode For Tsubcd: Gasoline
Decode For Tmancd: Not reported
Decode For Pmancd: Not reported
Subject Item ID: 2

Tank Status: TR8
Installation Date: 01/01/1901
Closed In Place Date: 01/01/1983
Capacity in Gallons: 560
Compartment Number: 1

Piping Installation Date: Not reported Added To Tank Date: Not reported

Inert Material Code:
Removed Date:
Change in Service Date:
Not reported
Tank Mfg Code:
Not reported
UNK

Last Tank Test Date: Not reported Relined Date: Not reported Lining Insp Date: Not reported Pipe Release Detection: NON

Pipe Rel Detect Suc Code: NON Pipe Leak Detect Code: NA

Last Contained Date: 1/1/1983 12:00:00 AM

Pipe Mfg Code:
Last Pipe Test Date:
Not reported
Last CP Test Date:
Not reported

Decode For Tstatus: Removed Prior to 1988

Decode For Inertmatcd:
Decode For Tmatcode:
Decode For Textcrprcd:
Decode For Treldetcod:

Not reported
Single Wall Steel
Unknown
None

Map ID
Direction

MAP FINDINGS

Distance Elevation Site EDR ID Number

Database(s) EPA ID Number

BUSBYS BODY SHOP (Continued)

U003952246

Decode For Tintprotcd:
Decode For Tsplprevcd:
Decode For Tovflprvcd:
Decode For Pmatcode:
Unknown
Unknown
Unknown
Single Wall Steel

Decode For Pextcoprcd: None
Decode For Ptypecode: Suction
Decode For Preldetcod: None
Decode For Preldetsuc: None

Decode For Plekdetcod:
Decode For Tsubcd:
Decode For Tmancd:
Decode For Pmancd:
Not Applicable
Gasoline
Not reported
Not reported

Subject Item ID: 1
Tank Status: TR8
Installation Date: 01/01/1901
Closed In Place Date: 01/01/1983
Capacity in Gallons: 560
Compartment Number: 1

Piping Installation Date: Not reported Added To Tank Date: Not reported

13 DENNIS JONES PROPERTY - PITTSBURG TANK & TOWER

SHWS S106885179

N/A

NE 13021 HIGHWAY 41 SOUTH 1/2-1 ROBARDS, KY 42452

0.615 mi. 3249 ft.

Actual: SHWS:

436 ft. Name: DENNIS JONES PROPERTY - PITTSBURG TANK & TOWER

Focus Map:
Address: 13021 HIGHWAY 41 SOUTH
City, State, Zip: ROBARDS, KY 424529701

Facility Id: 53250 Status: Closed

Description: DENNIS JONES PROPERTY/PITTSBURG TANK AND TOWER (Closed: Restored)

Closure Date: 09/20/1999 Longitude: -87.533496 Latitude: 37.731351 Subject Item County: Henderson Sub Item Longitude: -87.533496 Sub Item Latitude: 37.731350 Subject Item Address: 13021 US 41 S Subject Item Address2: Not reported

Subject Item City,St,Zip: Robards, KY 424529701
Regulatory Desc: State Superfund
Closure Option: Option C Restored

Side SG: 51201

Map ID MAP FINDINGS Direction

EDR ID Number Distance Elevation Site Database(s) **EPA ID Number**

C14 **NORTH-SOUTH TRUCK STOP EDR Hist Auto** 1021576289

ESE 14260 U S 41 S N/A ROBARDS, KY 42452

> 1 1.118 mi.

5902 ft. Site 1 of 3 in cluster C

Actual: 421 ft.

EDR Hist Auto

Year: Name: Type: Focus Map:

23

1989 NORTH-SOUTH TRUCK STOP Family Restaurants 1990 NORTH-SOUTH TRUCK STOP Family Restaurants 1991 NORTH-SOUTH TRUCK STOP Family Restaurants 1992 NORTH-SOUTH TRUCK STOP Family Restaurants 1993 NORTH-SOUTH TRUCK STOP Family Restaurants Family Restaurants NORTH-SOUTH TRUCK STOP 1997 1998 NORTH-SOUTH TRUCK STOP Family Restaurants Family Restaurants 1999 NORTH-SOUTH TRUCK STOP 2000 NORTH-SOUTH TRUCK STOP Family Restaurants

UST U003990942 C15 NORTH SOUTH TRUCK STOP **ESE** 14260 US 41 S N/A

NORTH SOUTH TRUCK STOP

> 1 ROBARDS, KY 42452

1.118 mi.

5902 ft. Site 2 of 3 in cluster C

UST: Actual: 421 ft. Name:

Address: 14260 US 41 S Focus Map: City, State, Zip: ROBARDS, KY 42452

Sequence Id: 6621051

Facility ID: 61182 Owner Name:

Esther Frederick Owner Address: 6602 Hwy 416 Owner Address2: Not reported Owner Address3: Not reported Owner City, St, Zip: Robards, KY 42452

Internal Document ID: 0

Latitude: 37.717038 Longitude: -87.526982

Inert Material Code: Not reported 09/25/2009 Removed Date: Change in Service Date: Not reported Tank Pit Num: Not reported Tank Mfg Code: Not reported Tank Overfill Protection: ASD Last Tank Test Date: Not reported Relined Date: 02/10/1999 Not reported Lining Insp Date:

Pipe Release Detection: NON Pipe Rel Detect Suc Code: CKV Pipe Leak Detect Code: NA

Last Contained Date: 12/31/2007 12:00:00 AM

Pipe Mfg Code: **FRP** Last Pipe Test Date: Not reported Last CP Test Date: Not reported Added To Flex Date: Not reported Added To Piping Date: Not reported

Decode For Tstatus: Removed Tank Verified

Not reported Decode For Inertmatcd:

MAP FINDINGS

Distance Elevation Site EDR ID Number EPA ID Number

NORTH SOUTH TRUCK STOP (Continued)

U003990942

Decode For Tmatcode: Single Wall Steel
Decode For Textcrprcd: Not Applicable

Decode For Treldetcod: Daily Inventory Rec Tank Tightness

Decode For Tintprotcd: Interior Lining

Decode For Tsplprevcd: Single Wall Spill Bucket
Decode For Tovflprvcd: Automatic Shutoff Device
Decode For Pmatcode: Fiberglass Reinforced Plastic

Decode For Pextcoprcd:
Decode For Ptypecode:
Decode For Preldetcod:
Decode For Preldetsuc:
Decode For Plekdetcod:
Decode For Plekdetcod:
Decode For Tsubcd:
Decode For Tmancd:
Not Applicable
Diesel
Decode For Tmancd:
Not reported

Decode For Pmancd: Fiberglass Manufacturer Unknown

Subject Item ID: 3
Tank Status: TRM
Installation Date: 01/01/1976
Closed In Place Date: 01/01/2008
Capacity in Gallons: 4000
Compartment Number: 1

Piping Installation Date: Not reported Added To Tank Date: Not reported

Inert Material Code:
Removed Date:
O9/25/2009
Change in Service Date:
Not reported
Tank Pit Num:
Not reported
Tank Mfg Code:
Not reported
Tank Overfill Protection:
Last Tank Test Date:
Not reported
Not reported
Not reported

Relined Date: 02/10/1999
Lining Insp Date: Not reported
Pipe Release Detection: ALD
Pipe Rel Detect Suc Code: NON
Pipe Leak Detect Code: MLD

Last Contained Date: 12/31/2007 12:00:00 AM

Pipe Mfg Code: FRP

Last Pipe Test Date: Not reported
Last CP Test Date: Not reported
Added To Flex Date: Not reported
Added To Piping Date: Not reported

Decode For Tstatus: Removed Tank Verified

Decode For Inertmatcd: Not reported
Decode For Tmatcode: Single Wall Steel
Decode For Textcrprcd: Not Applicable

Decode For Treldetcod: Daily Inventory Rec Tank Tightness

Decode For Tintprotcd: Interior Lining
Decode For Tsplprevcd: Single Wall Spill Bucket
Decode For Tovflprvcd: Automatic Shutoff Device
Decode For Pmatcode: Fiberglass Reinforced Plastic

Decode For Pextcoprcd: Not Applicable Decode For Ptypecode: Pressurized

Decode For Preldetcod: Automatic Line Leak Detector

Decode For Preldetsuc: None

Decode For Plekdetcod: Manual Line Leak Detection
Decode For Tsubcd: GAS-PRM-Prem Unl Gas

MAP FINDINGS

Distance Elevation Site EDR ID Number Database(s) EPA ID Number

NORTH SOUTH TRUCK STOP (Continued)

U003990942

Decode For Tmancd: Not reported

Decode For Pmancd: Fiberglass Manufacturer Unknown

Subject Item ID: 2
Tank Status: TRM
Installation Date: 01/01/1976
Closed In Place Date: 01/01/2008
Capacity in Gallons: 4000
Compartment Number: 1

Piping Installation Date: Not reported Added To Tank Date: Not reported

Inert Material Code:
Removed Date:
O9/25/2009
Change in Service Date:
Not reported
Tank Pit Num:
Not reported
Tank Mfg Code:
Not reported
Not reported
Not reported
ASD

Last Tank Test Date: Not reported Relined Date: 02/10/1999
Lining Insp Date: Not reported Pipe Release Detection: NON Pipe Rel Detect Suc Code: CKV

Pipe Leak Detect Code: NA

Last Contained Date: 12/31/2007 12:00:00 AM

Pipe Mfg Code: FRP

Last Pipe Test Date: Not reported
Last CP Test Date: Not reported
Added To Flex Date: Not reported
Added To Piping Date: Not reported

Decode For Tstatus: Removed Tank Verified

Decode For Inertmatcd: Not reported
Decode For Tmatcode: Single Wall Steel
Decode For Textcrprcd: Not Applicable

Decode For Treldetcod: Daily Inventory Rec Tank Tightness

Decode For Tintproted: Interior Lining

Decode For Tsplprevcd: Single Wall Spill Bucket
Decode For Tovflprvcd: Automatic Shutoff Device
Decode For Pmatcode: Fiberglass Reinforced Plastic

Decode For Pextcoprcd:
Decode For Ptypecode:
Decode For Preldetcod:
Decode For Preldetsuc:
Decode For Plekdetcod:
Decode For Tsubcd:

Not Applicable
Check Valve
Not Applicable
GAS-UNL-Reg Unl Gas

Decode For Tmancd: Not reported

Decode For Pmancd: Fiberglass Manufacturer Unknown

Subject Item ID: 1

Tank Status: TRM
Installation Date: 01/01/1976
Closed In Place Date: 01/01/2008
Capacity in Gallons: 4000
Compartment Number: 1

Piping Installation Date: Not reported Added To Tank Date: Not reported

Map ID
Direction

MAP FINDINGS

Distance Elevation Site EDR ID Number

Database(s) EPA ID Number

C16 NORTH-SOUTH TRUCK STOP EDR Hist Auto 1021465466
ESE 14260 US HIGHWAY 41 S N/A

ESE 14260 US HIGHWAY 41 S > 1 ROBARDS, KY 42452

1.118 mi.

5902 ft. Site 3 of 3 in cluster C

Actual: 421 ft.

EDR Hist Auto

_ ...

Focus Map: Year: Name: Type:

23

1994 NORTH-SOUTH TRUCK STOP Family Restaurants 1995 NORTH-SOUTH TRUCK STOP Family Restaurants 1996 NORTH-SOUTH TRUCK STOP Family Restaurants 2001 NORTH-SOUTH TRUCK STOP Family Restaurants NORTH-SOUTH TRUCK STOP 2002 Family Restaurants NORTH-SOUTH TRUCK STOP Family Restaurants 2003

17 OROS & BUSCH-WAYNE FARM SWF/LF S110352339
NNE 12743 US 41 S N/A

NNE 12743 US 41 S > 1 ROBARDS, KY 42452

1.130 mi. 5964 ft.

Actual: LF:

433 ft. Name: OROS & BUSCH-WAYNE FARM

 Focus Map:
 Address:
 12743 US 41 S

 10
 City,State,Zip:
 ROBARDS, KY 42452

Facility ID: 106455
Status: Terminated
Permit Number: 05100050

SI ID: 05100000 ACTV0000000001

SI Designation: Beneficial Reuse-Special Waste-RPBR - Terminated

Al Name: Oros & Busch-Wayne Farm

Rel Entity ID: 26331

Facility Type: Beneficial Reuse-Special Waste-RPBR

Latitude: 37.72663600 Longitude: -87.53223900 Permittee city/state/zip: ROBARDS, KY 42452

Permit expired date: 07/02/2034

Related Entity Name: Oros & Busch Application Technologies Inc

Related Entity Address1: PO Box 37
Related Entity Address2: Not reported
Related Entity Municipality: Defiance
Related Entity State: MO
Related Entity Zip: 63341
Related Entity Type: O

SI Description: SW: Beneficial Reuse-Special Waste-RPBR / Terminated

Date Last Site Insp.: 10/16/2014
Last Inspector: Mr. Larry Tichenor

Map ID
Direction

MAP FINDINGS

Distance Elevation Site EDR ID Number

Database(s) EPA ID Number

18 AMG ALUMINUM NORTH AMERICA RCRA-LQG 1000140132

SSE 3293 MCDONALD ROAD TSCA 42452KBLLYMCDON > 1 ROBARDS, KY 42452 TRIS

1.277 mi. 6740 ft.

Actual: RCRA-LQG:

399 ft. Date form received by agency: 2019-08-13 00:00:00.0

Focus Map: Facility name: AMG ALUMINUM NORTH AMERICA, LLC.

28 Facility address: 3293 MCDONALD ROAD ROBARDS, KY 42452

EPA ID: KYD000623009
Mailing address: MCDONALD ROAD

ROBARDS, KY 42452
Contact: RICHARD COCCO

Contact address: MCDONALD ROAD ROBARDS, KY 42452

Contact country: US

Contact telephone: 270-521-6681
Contact email: Not reported
EPA Region: 04

EPA Region: 04 Land type: Private

Classification: Large Quantity Generator

Description: Handler: generates 1,000 kg or more of hazardous waste during any

calendar month; or generates more than 1 kg of acutely hazardous waste during any calendar month; or generates more than 100 kg of any residue or contaminated soil, waste or other debris resulting from the cleanup of a spill, into or on any land or water, of acutely hazardous waste during any calendar month; or generates 1 kg or less of acutely hazardous waste during any calendar month, and accumulates more than 1 kg of acutely hazardous waste at any time; or generates 100 kg or less of any residue or contaminated soil, waste or other debris resulting from the cleanup of a spill, into or on any land or water, of acutely hazardous waste during any calendar month, and accumulates more than

100 kg of that material at any time

Owner/Operator Summary:

Owner/operator name: AMG ADVANCED METALLURGICAL GROUP N.V.

Owner/operator address: DEVON PARK DRIVE, BLDG. 200

WAYNE, PA 19087

Owner/operator country: US

Owner/operator telephone:
Owner/operator email:
Owner/operator fax:
Owner/operator extension:
Legal status:
Owner/Operator Type:
Owner/Operator Type:
Owner/Operator telephone:
610-293-2501
Not reported
Not reported
Private
Owner

Owner/Op start date: 2011-02-17 00:00:00.

Owner/Op end date: Not reported

Owner/operator name: AMG ALUMINUM NORTH AMERICA, LLC.

Owner/operator address: Not reported

Not reported

Owner/operator country: Not reported
Owner/operator telephone: Not reported
Owner/operator email: Not reported
Owner/operator fax: Not reported
Owner/operator extension: Not reported
Legal status: Private

MAP FINDINGS

Distance Elevation Site EDR ID Number Database(s) EPA ID Number

AMG ALUMINUM NORTH AMERICA (Continued)

1000140132

Owner/Operator Type: Operator

Owner/Op start date: 1986-10-23 00:00:00.
Owner/Op end date: Not reported

Handler Activities Summary:

U.S. importer of hazardous waste: No

Mixed waste (haz. and radioactive): Not reported

Recycler of hazardous waste: No Transporter of hazardous waste: No Treater, storer or disposer of HW: No Underground injection activity: No On-site burner exemption: Nο Furnace exemption: No Used oil fuel burner: No Used oil processor: No User oil refiner: No Used oil fuel marketer to burner: No Used oil Specification marketer: No Used oil transfer facility: No Used oil transporter: No

Historical Generators:

Date form received by agency: 2018-10-04 00:00:00.0

Site name: AMG ALUMINUM NORTH AMERICA, LLC.

Classification: Large Quantity Generator

Date form received by agency: 2018-08-06 00:00:00.0

Site name: AMG ALUMINUM NORTH AMERICA, LLC.

Classification: Large Quantity Generator

Date form received by agency: 2017-08-02 00:00:00.0

Site name: AMG ALUMINUM NORTH AMERICA, LLC.

Classification: Large Quantity Generator

Date form received by agency: 2016-08-09 00:00:00.0

Site name: AMG ALUMINUM NORTH AMERICA, LLC.

Classification: Large Quantity Generator

Date form received by agency: 2016-03-01 00:00:00.0

Site name: AMG ALUMINUM NORTH AMERICA, LLC.

Classification: Large Quantity Generator

Date form received by agency: 2016-02-26 00:00:00.0

Site name: AMG ALUMINUM NORTH AMERICA, LLC.

Classification: Large Quantity Generator

Date form received by agency: 2015-08-05 00:00:00.0

Site name: AMG ALUMINUM NORTH AMERICA, LLC.

Classification: Large Quantity Generator

Date form received by agency: 2014-08-13 00:00:00.0

Site name: AMG ALUMINUM NORTH AMERICA, LLC.

Classification: Large Quantity Generator

Date form received by agency: 2014-02-25 00:00:00.0

Site name: AMG ALUMINUM NORTH AMERICA, LLC.

MAP FINDINGS

Distance Elevation Site EDR ID Number EPA ID Number

AMG ALUMINUM NORTH AMERICA (Continued)

1000140132

Classification: Large Quantity Generator

Date form received by agency: 2013-08-14 00:00:00.0
Site name: AMG ALUMINUM
Classification: Large Quantity Generator

Date form received by agency: 2012-08-21 00:00:00.0
Site name: KB ALLOYS, LLC.
Classification: Large Quantity Generator

Date form received by agency: 2012-02-21 00:00:00.0
Site name: KB ALLOYS, LLC.
Classification: Large Quantity Generator

Date form received by agency: 2011-09-15 00:00:00.0
Site name: KB ALLOYS, LLC.
Classification: Large Quantity Generator

Date form received by agency: 2010-09-07 00:00:00.0
Site name: KB ALLOYS, LLC.
Classification: Large Quantity Generator

Date form received by agency: 2010-05-03 00:00:00.0
Site name: KB ALLOYS, LLC.
Classification: Large Quantity Generator

Date form received by agency: 2009-09-23 00:00:00.0
Site name: KB ALLOYS INC
Classification: Large Quantity Generator

Date form received by agency: 2008-09-17 00:00:00.0
Site name: KB ALLOYS INC
Classification: Large Quantity Generator

Date form received by agency: 2008-02-19 00:00:00.0
Site name: KB ALLOYS, INC.
Classification: Large Quantity Generator

Date form received by agency: 2007-09-13 00:00:00.0
Site name: KB ALLOYS INC
Classification: Large Quantity Generator

Date form received by agency: 2006-09-18 00:00:00.0
Site name: KB ALLOYS INC
Classification: Large Quantity Generator

Date form received by agency: 2006-01-01 00:00:00.0
Site name: KB ALLOYS INC
Classification: Large Quantity Generator

Date form received by agency: 2005-09-19 00:00:00.0
Site name: KB ALLOYS INC
Classification: Large Quantity Generator

Date form received by agency: 2004-09-16 00:00:00.0
Site name: KB ALLOYS INC
Classification: Large Quantity Generator

MAP FINDINGS

EDR ID Number Elevation Site Database(s) **EPA ID Number**

AMG ALUMINUM NORTH AMERICA (Continued)

1000140132

Date form received by agency: 2004-01-01 00:00:00.0 Site name: **KB ALLOYS INC** Classification: Large Quantity Generator

Date form received by agency: 2003-09-16 00:00:00.0 Site name: **KB ALLOYS INC** Classification: Large Quantity Generator

Date form received by agency: 2002-10-31 00:00:00.0 Site name: **KB ALLOYS INC** Classification: Large Quantity Generator

Date form received by agency: 2002-05-14 00:00:00.0 Site name: **KB ALLOYS INC** Classification: Large Quantity Generator

Date form received by agency: 2001-10-02 00:00:00.0 **KB ALLOYS INC** Site name: Classification: Large Quantity Generator

Date form received by agency: 2000-11-27 00:00:00.0 Site name: **KB ALLOYS INC** Classification:

Large Quantity Generator

Date form received by agency: 2000-09-19 00:00:00.0 KB ALLOYS INC Site name: Classification: Large Quantity Generator

Date form received by agency: 1999-09-20 00:00:00.0 Site name: **KB ALLOYS INC** Classification: Large Quantity Generator

Date form received by agency: 1998-03-01 00:00:00.0 Site name: **KB ALLOYS INC** Classification: Large Quantity Generator

Hazardous Waste Summary:

D001 Waste code:

IGNITABLE WASTE Waste name:

Waste code: D005 Waste name: **BARIUM**

Waste code: D008 Waste name: **LEAD**

Biennial Reports:

Last Biennial Reporting Year: 2017

Annual Waste Handled:

D005 Waste code: Waste name: **BARIUM** Amount (Lbs): 225275

MAP FINDINGS

Database(s) EDR ID Number Database(s) EPA ID Number

AMG ALUMINUM NORTH AMERICA (Continued)

1000140132

Facility Has Received Notices of Violations:

Regulation violated: Not reported

Area of violation: State Statute or Regulation
Date violation determined: 2016-02-03 00:00:00.0
Date achieved compliance: 2016-03-01 00:00:00.0

Violation lead agency: State

Enforcement action: WRITTEN INFORMAL Enforcement action date: 2016-02-08 00:00:00.0

Enf. disposition status:

Enf. disp. status date:

Enforcement lead agency:

Proposed penalty amount:

Final penalty amount:

Paid penalty amount:

Not reported

Not reported

Not reported

Not reported

Regulation violated: Not reported

Area of violation: Used Oil - Generators
Date violation determined: 2016-02-03 00:00:00.0
Date achieved compliance: 2016-02-03 00:00:00.0

Violation lead agency: State

Enforcement action: WRITTEN INFORMAL Enforcement action date: 2016-02-08 00:00:00.0

Enf. disposition status:

Enf. disp. status date:

Enforcement lead agency:

Proposed penalty amount:

Final penalty amount:

Paid penalty amount:

Not reported

Not reported

Not reported

Not reported

Not reported

Regulation violated: SR - 35:180 4(1)

Area of violation: Generators - Pre-transport
Date violation determined: 2003-12-03 00:00:00.0
Date achieved compliance: 2003-12-19 00:00:00.0
Violation lead agency: State

Enforcement action: WRITTEN INFORMAL Enforcement action date: 2003-12-04 00:00:00.0

Enf. disposition status:

Enf. disp. status date:

Enforcement lead agency:

Proposed penalty amount:

Final penalty amount:

Paid penalty amount:

Not reported

Not reported

Not reported

Not reported

Not reported

Regulation violated: SR - 32:030 5(1)d
Area of violation: Generators - Pre-transport
Date violation determined: 2002-07-24 00:00:00.0
Date achieved compliance: 2002-08-16 00:00:00.0

Violation lead agency: State

Enforcement action: WRITTEN INFORMAL Enforcement action date: 2002-07-25 00:00:00.0

Enf. disposition status: Not reported Enf. disp. status date: Not reported Enforcement lead agency: State Proposed penalty amount: Not reported Final penalty amount: Not reported Paid penalty amount: Not reported

MAP FINDINGS

EDR ID Number Site Database(s) **EPA ID Number**

AMG ALUMINUM NORTH AMERICA (Continued)

1000140132

Regulation violated: SR - 32:040 1(4)

Generators - Pre-transport Area of violation: 2002-07-24 00:00:00.0 Date violation determined: 2002-08-16 00:00:00.0 Date achieved compliance:

Violation lead agency: State

WRITTEN INFORMAL Enforcement action: Enforcement action date: 2002-07-25 00:00:00.0

Enf. disposition status: Not reported Enf. disp. status date: Not reported Enforcement lead agency: State Not reported Proposed penalty amount: Final penalty amount: Not reported Paid penalty amount: Not reported

Regulation violated: SR - 32:030 sec 5 (3)(a) Area of violation: Generators - Pre-transport 2000-09-07 00:00:00.0 Date violation determined: Date achieved compliance: 2000-10-11 00:00:00.0

Violation lead agency:

WRITTEN INFORMAL Enforcement action: Enforcement action date: 2000-09-27 00:00:00.0

Enf. disposition status: Not reported Enf. disp. status date: Not reported Enforcement lead agency: State Proposed penalty amount: Not reported Not reported Final penalty amount: Paid penalty amount: Not reported

Regulation violated: SR - 35:040 Sec 5 Area of violation: Generators - Pre-transport 2000-09-07 00:00:00.0 Date violation determined: Date achieved compliance: 2000-10-23 00:00:00.0

Violation lead agency: State

Enforcement action: WRITTEN INFORMAL 2000-09-27 00:00:00.0 Enforcement action date:

Enf. disposition status: Not reported Enf. disp. status date: Not reported Enforcement lead agency: State Proposed penalty amount: Not reported Final penalty amount: Not reported Not reported Paid penalty amount:

Regulation violated: SR - 35:040 SEC 3 (4) Generators - Pre-transport Area of violation: Date violation determined: 2000-09-07 00:00:00.0 Date achieved compliance: 2000-10-23 00:00:00.0 Violation lead agency:

Enforcement action: WRITTEN INFORMAL Enforcement action date: 2000-09-27 00:00:00.0

Enf. disposition status: Not reported Enf. disp. status date: Not reported Enforcement lead agency: State Proposed penalty amount: Not reported Final penalty amount: Not reported Paid penalty amount: Not reported

MAP FINDINGS

Distance Elevation Site EDR ID Number Database(s) EPA ID Number

AMG ALUMINUM NORTH AMERICA (Continued)

1000140132

Evaluation Action Summary:

Evaluation date: 2020-02-18 00:00:00.0

Evaluation: NON-FINANCIAL RECORD REVIEW

Area of violation: Not reported
Date achieved compliance: Not reported
Evaluation lead agency: State

Evaluation date: 2019-10-22 00:00:00.0

Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE

Area of violation:

Date achieved compliance:

Evaluation lead agency:

Not reported

Not reported

State

Evaluation date: 2019-04-19 00:00:00.0

Evaluation: NON-FINANCIAL RECORD REVIEW

Area of violation:
Date achieved compliance:
Evaluation lead agency:
Not reported
State

Evaluation date: 2018-03-12 00:00:00.0

Evaluation: NON-FINANCIAL RECORD REVIEW

Area of violation:

Date achieved compliance:

Evaluation lead agency:

Not reported

Not reported

State

Evaluation date: 2017-03-13 00:00:00.0

Evaluation: NON-FINANCIAL RECORD REVIEW

Area of violation: Not reported Date achieved compliance: Not reported Evaluation lead agency: State

Evaluation date: 2016-03-25 00:00:00.0

Evaluation: COMPLIANCE SCHEDULE EVALUATION

Area of violation: State Statute or Regulation
Date achieved compliance: 2016-03-01 00:00:00.0

Evaluation lead agency: State

Evaluation date: 2016-02-24 00:00:00.0

Evaluation: NON-FINANCIAL RECORD REVIEW

Area of violation:

Date achieved compliance:

Evaluation lead agency:

Not reported

Not reported

State

Evaluation date: 2016-02-03 00:00:00.0

Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE

Area of violation: Used Oil - Generators
Date achieved compliance: 2016-02-03 00:00:00.0

Evaluation lead agency: State

Evaluation date: 2016-02-03 00:00:00.0

Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE

Area of violation: State Statute or Regulation
Date achieved compliance: 2016-03-01 00:00:00.0

Evaluation lead agency: State

Evaluation date: 2015-04-08 00:00:00.0

Evaluation: NON-FINANCIAL RECORD REVIEW

MAP FINDINGS

Distance Elevation Site EDR ID Number Database(s) EPA ID Number

AMG ALUMINUM NORTH AMERICA (Continued)

1000140132

Area of violation: Not reported Date achieved compliance: Not reported Evaluation lead agency: State

Evaluation date: 2014-03-05 00:00:00.0

Evaluation: NON-FINANCIAL RECORD REVIEW

Area of violation:

Date achieved compliance:

Evaluation lead agency:

Not reported

Not reported

State

Evaluation date: 2013-03-13 00:00:00.0

Evaluation: NON-FINANCIAL RECORD REVIEW

Area of violation:

Date achieved compliance:

Evaluation lead agency:

Not reported

Not reported

State

Evaluation date: 2012-06-06 00:00:00.0

Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE

Area of violation: Not reported
Date achieved compliance: Not reported
Evaluation lead agency: State

Evaluation date: 2012-03-20 00:00:00.0

Evaluation: NON-FINANCIAL RECORD REVIEW

Area of violation: Not reported
Date achieved compliance: Not reported
Evaluation lead agency: State

Evaluation date: 2011-08-18 00:00:00.0

Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE

Area of violation: Not reported Date achieved compliance: Not reported Evaluation lead agency: EPA

Evaluation date: 2011-08-18 00:00:00.0

Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE

Area of violation:

Date achieved compliance:

Evaluation lead agency:

Not reported

Not reported

State

Evaluation date: 2011-03-09 00:00:00.0

Evaluation: NON-FINANCIAL RECORD REVIEW

Area of violation:

Date achieved compliance:

Evaluation lead agency:

Not reported

Not reported

State

Evaluation date: 2010-04-27 00:00:00.0

Evaluation: NON-FINANCIAL RECORD REVIEW

Area of violation: Not reported
Date achieved compliance: Not reported
Evaluation lead agency: State

Evaluation date: 2009-05-19 00:00:00.0

Evaluation: NON-FINANCIAL RECORD REVIEW

Area of violation:

Date achieved compliance:

Evaluation lead agency:

Not reported

Not reported

State

MAP FINDINGS

Distance Elevation Site EDR ID Number EPA ID Number

AMG ALUMINUM NORTH AMERICA (Continued)

1000140132

Evaluation date: 2008-11-19 00:00:00.0

Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE

Area of violation:

Date achieved compliance:

Evaluation lead agency:

Not reported

Not reported

State

Evaluation date: 2008-04-11 00:00:00.0

Evaluation: NON-FINANCIAL RECORD REVIEW

Area of violation:
Date achieved compliance:
Evaluation lead agency:
Not reported
State

Evaluation date: 2007-07-26 00:00:00.0

Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE

Area of violation:

Date achieved compliance:

Evaluation lead agency:

Not reported

Not reported

State

Evaluation date: 2007-06-28 00:00:00.0

Evaluation: NON-FINANCIAL RECORD REVIEW

Area of violation:

Date achieved compliance:

Evaluation lead agency:

Not reported

Not reported

State

Evaluation date: 2006-03-08 00:00:00.0

Evaluation: NON-FINANCIAL RECORD REVIEW

Area of violation:

Date achieved compliance:

Evaluation lead agency:

Not reported

Not reported

State

Evaluation date: 2005-02-24 00:00:00.0

Evaluation: NON-FINANCIAL RECORD REVIEW

Area of violation:

Date achieved compliance:

Evaluation lead agency:

Not reported

Not reported

State

Evaluation date: 2003-12-19 00:00:00.0

Evaluation: COMPLIANCE SCHEDULE EVALUATION

Area of violation:

Date achieved compliance:

Evaluation lead agency:

Not reported

Not reported

State

Evaluation date: 2003-12-03 00:00:00.0

Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE

Area of violation: Generators - Pre-transport
Date achieved compliance: 2003-12-19 00:00:00.0

Evaluation lead agency: State

Evaluation date: 2002-08-16 00:00:00.0

Evaluation: COMPLIANCE SCHEDULE EVALUATION

Area of violation: Not reported
Date achieved compliance: Not reported
Evaluation lead agency: State

Evaluation date: 2002-07-24 00:00:00.0

Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE

Area of violation: Generators - Pre-transport

MAP FINDINGS

Distance Elevation Site EDR ID Number Database(s) EPA ID Number

AMG ALUMINUM NORTH AMERICA (Continued)

1000140132

Date achieved compliance: 2002-08-16 00:00:00.0

Evaluation lead agency: State

Evaluation date: 2000-10-24 00:00:00.0

Evaluation: COMPLIANCE SCHEDULE EVALUATION

Area of violation:
Date achieved compliance:
Evaluation lead agency:
Not reported
State

Evaluation date: 2000-09-07 00:00:00.0

Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE

Area of violation: Generators - Pre-transport Date achieved compliance: 2000-10-23 00:00:00.0

Evaluation lead agency: State

Evaluation date: 2000-09-07 00:00:00.0

Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE

Area of violation: Generators - Pre-transport Date achieved compliance: 2000-10-11 00:00:00.0

Evaluation lead agency: State

Evaluation date: 1996-12-04 00:00:00.0

Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE

Area of violation:

Date achieved compliance:

Evaluation lead agency:

Not reported

Not reported

State

<u>Click this hyperlink</u> while viewing on your computer to access additional TSCA detail in the EDR Site Report.

Facility, Chemical, Releases and Other Waste Management Summary Information:

TRI ID: 42452KBLLYMCDON

Form Type: Form A Certification Statement

Reporting year: 2018
Trade secret indicator: NO
Sanitized indicator: NO

Title of certifying official: PLANT MANAGER RODNEY CARVER

Certifying officials signature indicator: ELECTRONIC Date signed: 2019-03-07

Name: AMG ALUMINUM NA LLC
Address: 3293 MCDONALD RD
City,State,Zip: ROBARDS, KY 42452

BIA code: Not reported Tribe name: Not reported

Mailing name:

Mailing street:

AMG ALUMINUM NA LLC
3293 MCDONALD RD

Mailing province: Not reported

Mailing City, State, Zip: ROBARDS, KY 42452

Entire facility ind:

Partial facility ind:

NO
Federal facility ind:

Goco facility ind:

NO
Assigned fed facility flag:

NO

Public contact name: RODNEY CARVER

Public contact phone and Ext: 2705216681

Public contact email: RCARVER@AMG-AL.COM

Primary sic code:
Sic code 2:
Not reported
Not reported

MAP FINDINGS

Distance Elevation Site EDR ID Number EPA ID Number

AMG ALUMINUM NORTH AMERICA (Continued)

1000140132

Sic code 3: Not reported Not reported Sic code 4: Sic code 5: Not reported Sic code 6: Not reported Naics origin: Not reported Primary naics code: 331524 Not reported Naics code 2: Naics code 3: Not reported Not reported Naics code 4: Naics code 5: Not reported Naics code 6: Not reported Latitude: 37.651111 -87.533333 Longitude: D and B number A: 941335804 D and B number B: Not reported RCRA number A: KYD000623009 RCRA number B: Not reported RCRA number C: Not reported RCRA number D: Not reported RCRA number E: Not reported RCRA number F: Not reported RCRA number G: Not reported RCRA number H: Not reported NPDES number A: KYR004122 NPDES number B: Not reported NPDES number C: Not reported NPDES number D: Not reported NPDES number E: Not reported NPDES number F: Not reported NPDES number G: Not reported

Parent company name: AMG ADVANCED METALLURGICAL GROUP N.V.

Parent company D and B number: 175804590

Standardized parent company name: AMG ADVANCED METALLURGICAL GROUP N V

Document control number: 1318216691042
TRI ID: 42452KBLLYMCDON

Cas number: 007439965

Chemical name: MANGANESE

Classification: TRI Unit of measure: Pounds Metal ind: YES Revision code 1: Not reported Not reported Revision code 2: Maximum amount on site: Not reported Fugitive air emissions - total release pounds: Not reported Fugitive air emissions - total release range code: Not reported

Total fugitive air emissions: 0

Fugitive air emissions - basis of estimate:

Stack air emissions - release pounds:

Stack air emissions - release range code:

Not reported

Not reported

Total stack air emissions: 0

Stack air emissions - basis of estimate:

Not reported
Total air emissions:

Not reported
Discharges to stream a - stream name:

Not reported
Total discharges to stream a:

Not reported
Discharges to stream a - basis of estimate:

Not reported
Discharges to stream a - % from stormwater:

Not reported
Discharges to stream b - stream name:

Not reported
Not reported

MAP FINDINGS

nce EDR ID Number tion Site EPA ID Number EPA ID Number

AMG ALUMINUM NORTH AMERICA (Continued)

1000140132

3	ALUMINUM NORTH AMERICA (Continued)	
	Total discharges to stream b:	Not reported
	Discharges to stream b - basis of estimate:	Not reported
	Discharges to stream b - % from stormwater:	Not reported
	Discharges to stream c - stream name:	Not reported
	Total discharges to stream c:	Not reported
	Discharges to stream c - basis of estimate:	Not reported
	Discharges to stream c - % from stormwater:	Not reported
	Discharges to stream d - stream name:	Not reported
	Total discharges to stream d:	Not reported
	Discharges to stream d - basis of estimate:	Not reported
	Discharges to stream d - % from stormwater:	Not reported
	Discharges to stream e - stream name:	Not reported
	Total discharges to stream e:	Not reported
	Discharges to stream e - basis of estimate:	Not reported
	Discharges to stream e - % from stormwater:	Not reported
	Discharges to stream f - stream name:	Not reported
	Total discharges to stream f:	Not reported
	Discharges to stream f - basis of estimate: Discharges to stream f - % from stormwater:	Not reported Not reported
	Discharges to stream g - stream name:	Not reported
	Total discharges to stream g:	Not reported
	Discharges to stream g - basis of estimate:	Not reported
	Discharges to stream g - % from stormwater:	Not reported
	Total number of receiving streams:	0
	Total surface water discharge:	0
	Total on-site underground inj - pounds:	Not reported
	On-site underground inj - basis of estimate:	Not reported
	Total on-site ugrnd inj to cl i wells - pounds:	Not reported
	On-site underground inj to c1 i wells - basis of estimate:	Not reported
	Total on-site ugrnd inj to cl ii-v wells - pounds:	Not reported
	On-site ungrnd inj to cl ii-v wells - basis of estimate:	Not reported
	Total on-site underground injection:	Not reported
	Total on-site landfills:	Not reported
	On-site landfills - basis of estimate:	Not reported
	Total on-site RCRA subtitle c landfills:	Not reported
	On-site RCRA subtitle c landfills - basis of estimate:	Not reported
	Total other on-site landfills:	Not reported
	Other landfills - basis of estimate:	Not reported
	Total on-site land treatment:	Not reported
	Land trtmt/appl farming - basis of estimate:	Not reported
	Total surface impoundments: Surface impoundment - basis of estimate:	Not reported
	Total RCRA c surface impoundments:	Not reported Not reported
	RCRA c Surface impoundment - basis of estimate:	Not reported
	Total other surface impoundments:	Not reported
	Other surface impoundment - basis of estimate:	Not reported
	Total other disposal:	Not reported
	Other disposal - basis of estimate:	Not reported
	Total on-site land releases:	Not reported
	Total on-site releases:	Not reported
	Off-site - POTW releases:	0
	Off-site - storage only:	0
	Off-site - solid/stab - metals:	0
	Off-site - wastewater treatment release - metals:	0
	Off-site - solid/stab - release - metals:	0
	Off-site - wastewater treatment - metals:	0
	Off-site - underground injection:	0

MAP FINDINGS

tance EDR ID Number vation Site Database(s) EPA ID Number

AMG ALUMINUM NORTH AMERICA (Continued)

1000140132

_	, , , , , , , , , , , , , , , , , , ,	
	Off-site - underground injection - class 1 wells:	0
	Off-site - underground injection - class ii-v wells:	0
	Off-site - landfills/disposal surface impoundments:	0
	Off-site - surface impoundment:	0
	Off-site - RCRA subtitle c surface impoundments:	0
	Off-site - other surface impoundments:	0
	Off-site - other landfills:	0
	Off-site - RCRA subtitle c landfills:	0
	Off-site - disposal - land treatment:	0
	Off-site - disposal - other land disposal:	0
	Off-site - disposal - other off-site management:	0
	Off-site - disposal - transfer to waste broker:	0
	Off-site - disposal - unknown:	0
	Total transferred off site for disposal:	0
	Off-site - recycling - solvents/organics recovery:	0
	Off-site - recycling -metals recovery:	0
	Off-site - recycling - other reuse or recovery:	0
	Off-site - recycling - acid regeneration:	0
	Off-site - recycling - transfer to waste broker:	0
	Total transferred off site for recycling:	0
	Off-site - energy recovery:	0
	Off-site - transfer to waste broker for energy recovery:	0
	Total transferred off site for energy recovery:	0
	Off-site - POTW treatment:	0
	Off-site - solid/stab treatment - non metals:	0
	Off-site -incineration/thermal treatment:	0
	Off-site - incineration/insignificant heat value:	0
	Off-site - wastewater treatment - non-metals:	0
	Off-site - other waste treatment:	0
	Off-site - transfer to waste broker - waste treatment:	0
	Total transferred off site for treatment:	0
	Off-site - transfer to waste broker:	0
	Total transferred off site for further waste management:	
	Total POTW transfer:	0
	Energy recovery on site current year:	0
	Recycled on site current year:	0
	Treated on site current year:	0
	Total on-site waste management:	O
	On-site energy recovery method 1:	Not reported
	On-site energy recovery method 2:	Not reported
	On-site energy recovery method 3:	Not reported Not reported
	On-site energy recovery method 4:	Not reported
	On-site recycling processes method 1:	•
	On-site recycling processes method 2: On-site recycling processes method 3:	Not reported Not reported
	On-site recycling processes method 4:	Not reported
	On-site recycling processes method 5:	Not reported
	On-site recycling processes method 5:	Not reported
	On-site recycling processes method 7:	Not reported
	FRS Facility ID:	110056971077
	Elemental Metal Included:	NO
	Waste Rock Pile managed Indicator:	0
	Waste Rock Quantity:	Not reported
	Off Site - POTW Releases 81C:	0
	Off Site - POTW Releases 81D:	0
		•
Cł	nemical Activities and Uses:	
	Cas number:	007439965

MAP FINDINGS

Distance Elevation Site EDR ID Number Database(s) EPA ID Number

AMG ALUMINUM NORTH AMERICA (Continued)

1000140132

Document control number:		1318216691042
Chemical name:	MANGANESE	

TRI Classification: Unit of measure: Pounds Produce the chemical: No Import the chemical: No On-site use of the chemical: No Sale or distribution of the chemical: Nο As a byproduct: No As a manufactured impurity: No Used as a reactant: No

P101feedstocks:Not reportedP102raw materials:Not reportedP103intermediates:Not reportedP104initiators:Not reportedP199other:Not reported

Added as a formulation component: No

P201 additives: Not reported P202 dyes: Not reported P203 reaction diluents: Not reported P204 initiators: Not reported P205 solvents: Not reported P206 inhibitors: Not reported P207 emulsifiers: Not reported P208 surfactants: Not reported P209 lubricants: Not reported P210 flame retardants: Not reported P211 rheological modifiers: Not reported P299 other: Not reported

Used as an article component:

Repackaging:

As a process impurity:

No

Processed / recycling:

Used as a chemical processing aid:

No

Z101process solvents:Not reportedZ102catalysts:Not reportedZ103inhibitors:Not reportedZ104initiators:Not reportedZ105reaction terminators:Not reportedZ106solution buffers:Not reportedZ199other:Not reported

Used as a manufacturing aid:

Z201 process lubricants:

Not reported

Z202 metalworking fluids:

Not reported

Z203 coolants:

Not reported

Z204 refrigerants:

Not reported

Z205 hydraulic fluids:

Not reported

Not reported

Not reported

Not reported

Not reported

Not reported

Ancillary or other use: No

Z301 cleaner: Not reported Z302 degreaser: Not reported Z303 lubricant: Not reported Z304 fuel: Not reported Z305 flame retardant: Not reported Z306 waste treatment: Not reported Not reported Z307 water treatment: Z308 construction materials: Not reported

MAP FINDINGS

stance EDR ID Number evation Site Database(s) EPA ID Number

AMG ALUMINUM NORTH AMERICA (Continued)

1000140132

Z399 other: Not reported

Submitted Facility Name: AMG ALUMINUM N.A. LLC Submitted Street: 3293 MCDONALD RD

Submitted City: ROBARDS Submitted County: HENDERSON

Submitted State: KY
Submitted Zip Code: 42452
Submitted BIA Code: Not reported
Submitted Tribe Name: Not reported

Submitted Parent Company Name: AMG ADVANCED METALLURGICAL GROUP N.V.

Submitted Parent Company DB Number: 175804590

Submitted Standardized Parent Company Name: AMG ADVANCED METALLURGICAL GROUP N V

0

0

0

0

0

0

0

Submitted Primary NAICS Code: 331524 Submitted Industry Code: 331

Submitted Industry Name: Primary Metals

Industry Code: 331

Industry Name: Primary Metals

Last year the facility reported: 2018
First year the facility reported: 1987
Number of forms submitted: 5
Total number of forms submitted: 139

Detailed Source Reduction Activities and Methods:

Energy recovery off site current year:

Quantity recycled on site prior year:

Quantity recycled on site current year:

Quantity recycled on site following year:

Energy recovery off site following year:

Energy recovery off site 2nd-following year:

Quantity recycled on site 2nd-following year:

 Cas number:
 007439965

 Document control number:
 1318216691042

Chemical name: MANGANESE

Classification: TRI Unit of measure: Pounds On-site limited releases - prior year: 0 On-site limited releases - current year: 0 On-site limited releases - following year: 0 On-site limited releases - 2nd-following year: 0 Other on-site releases - prior year: 0 Other on-site releases - current year: 0 Other on-site releases - following year: 0 Other on-site releases - 2nd-following year: 0 Off-site limited releases - prior year: 0 Off-site limited releases - current year: 0 Off-site limited releases - following year: 0 Off-site limited releases - 2nd-following year: 0 Other off-site releases - previous year: 0 Other off-site releases - current year: 0 Other off-site releases - following year: 0 Other off-site releases - 2nd-following year: 0 Energy recovery on site prior year: 0 Energy recovery on site current year: 0 Energy recovery on site following year: 0 Energy recovery on site 2nd-following year: 0 Energy recovery off site prior year: 0

MAP FINDINGS

Site EDR ID Number EPA ID Number

AMG ALUMINUM NORTH AMERICA (Continued)

1000140132

Overtity we availed off site maion vector	0
Quantity recycled off site prior year:	0
Quantity recycled off site current year:	0
Quantity recycled off site following year:	0
Quantity recycled off site 2nd-following year:	0
Quantity treated on site prior year:	0
Quantity treated on site current year:	0
Quantity treated on site following year:	0
Quantity treated on site 2nd-following year:	0
Quantity treated off site prior year:	0
Quantity treated off site current year:	0
Quantity treated off site following year:	0
Quantity treated off site 2nd-following year:	0
Catastrophic releases or other one-time events:	0
Prod ratio/activity index:	0
Prod ratio or activity:	Not reported
1st SR reduction activity:	-
1st SR activity ID meth code and desc 1:	Not reported
1st SR activity ID meth code and desc 2:	Not reported
1st SR activity ID meth code and desc 3:	Not reported
EST Ann REDN 1st source REDN act code and desc:	Not reported
2nd SR activity code and desc:	Not reported
2nd SR activity ID meth code and desc 1:	Not reported
2nd SR activity ID meth code and desc 2:	Not reported
2nd SR activity ID meth code and desc 3:	Not reported
EST Ann REDN 2nd source REDN act code and desc:	Not reported
3rd SR activity code and desc:	Not reported
3rd SR activity ID meth code and desc 1:	Not reported
3rd SR activity ID meth code and desc 2:	Not reported
3rd SR activity ID meth code and desc 3:	Not reported
EST Ann REDN 3rd source REDN act code and desc:	Not reported
4th SR activity code and desc:	Not reported
4th SR activity ID meth code and desc 1:	Not reported
4th SR activity ID meth code and desc 2:	Not reported
4th SR activity ID meth code and desc 3:	Not reported
EST Ann REDN 4th source REDN act code and desc:	Not reported

Detailed On-site Waste Treatment Methods and Efficiency:

 Cas number:
 007439965

 Document control number:
 1318216691042

Chemical name: MANGANESE

Classification: TRI Unit of measure: Pounds Stream 1 - waste stream code: Not reported Not reported Stream 1 - trtmt method - sequence 1: Stream 1 - trtmt method - sequence 2: Not reported Stream 1 - trtmt method - sequence 3: Not reported Stream 1 - trtmt method - sequence 4: Not reported Stream 1 - trtmt method - sequence 5: Not reported Stream 1 - trtmt method - sequence 6: Not reported Stream 1 - trtmt method - sequence 7: Not reported Stream 1 - trtmt method - sequence 8: Not reported Not reported Stream 1 - based on operating data: Stream 2 - waste stream code: Not reported Stream 2 - trtmt method - sequence 1: Not reported Stream 2 - trtmt method - sequence 2: Not reported Stream 2 - trtmt method - sequence 3: Not reported Stream 2 - trtmt method - sequence 4: Not reported

MAP FINDINGS

stance EDR ID Number evation Site Database(s) EPA ID Number

AMG ALUMINUM NORTH AMERICA (Continued)

1000140132

Stream 2 - trtmt method - sequence 5:	Not reported
Stream 2 - trtmt method - sequence 6:	Not reported
Stream 2 - trtmt method - sequence 7:	Not reported
Stream 2 - trtmt method - sequence 8:	Not reported
Stream 2 - based on operating data:	Not reported
Stream 3 - waste stream code:	Not reported
Stream 3 - trtmt method - sequence 1:	Not reported
Stream 3 - trtmt method - sequence 2:	Not reported
Stream 3 - trtmt method - sequence 3:	Not reported
Stream 3 - trtmt method - sequence 4:	Not reported
Stream 3 - trtmt method - sequence 5:	Not reported
Stream 3 - trtmt method - sequence 6:	Not reported
Stream 3 - trtmt method - sequence 7:	Not reported
Stream 3 - trtmt method - sequence 8:	Not reported
Stream 3 - based on operating data:	Not reported
Stream 4 - waste stream code:	Not reported
Stream 4 - trtmt method - sequence 1:	Not reported
Stream 4 - trtmt method - sequence 2:	Not reported
Stream 4 - trtmt method - sequence 3:	Not reported
Stream 4 - trtmt method - sequence 4:	Not reported
Stream 4 - trtmt method - sequence 5:	Not reported
Stream 4 - trtmt method - sequence 6:	Not reported
Stream 4 - trtmt method - sequence 7:	Not reported
Stream 4 - trtmt method - sequence 8:	Not reported
Stream 4 - based on operating data:	Not reported
Stream 5 - waste stream code:	Not reported
Stream 5 - trtmt method - sequence 1:	Not reported
Stream 5 - trtmt method - sequence 2:	Not reported
Stream 5 - trtmt method - sequence 3:	Not reported
Stream 5 - trtmt method - sequence 4:	Not reported
Stream 5 - trtmt method - sequence 5:	Not reported
Stream 5 - trtmt method - sequence 6:	Not reported
Stream 5 - trtmt method - sequence 7:	Not reported
Stream 5 - trtmt method - sequence 8:	Not reported
Stream 5 - based on operating data:	Not reported
· -	

 TRI ID:
 42452KBLLYMCDON

 Cas number:
 007440020

Chemical name: NICKEL

Classification:

Unit of measure:

Metal ind:

Revision code 1:

Revision code 2:

Not reported

Not reported

Maximum amount on site:

Fugitive air emissions - total release pounds:

Fugitive air emissions - total release range code:

Total fugitive air emissions:

Not reported

Not reported

Not reported

Fugitive air emissions - basis of estimate:

Stack air emissions - release pounds:

Stack air emissions - release range code:

Not reported

Not reported

Not reported

Total stack air emissions:

0

Stack air emissions - basis of estimate:

Total air emissions:

Discharges to stream a - stream name:

Not reported

Not reported

Not reported

Not reported

Not reported

MAP FINDINGS

Site EDR ID Number EPA ID Number

AMG ALUMINUM NORTH AMERICA (Continued)

1000140132

Discharges to stream a - basis of estimate: Not reported Discharges to stream a - % from stormwater: Not reported Discharges to stream b - stream name: Not reported Total discharges to stream b: Not reported Discharges to stream b - basis of estimate: Not reported Discharges to stream b - % from stormwater: Not reported Not reported Discharges to stream c - stream name: Not reported Total discharges to stream c: Discharges to stream c - basis of estimate: Not reported Discharges to stream c - % from stormwater: Not reported Discharges to stream d - stream name: Not reported Total discharges to stream d: Not reported Discharges to stream d - basis of estimate: Not reported Discharges to stream d - % from stormwater: Not reported Discharges to stream e - stream name: Not reported Total discharges to stream e: Not reported Not reported Discharges to stream e - basis of estimate: Discharges to stream e - % from stormwater: Not reported Discharges to stream f - stream name: Not reported Total discharges to stream f: Not reported Discharges to stream f - basis of estimate: Not reported Discharges to stream f - % from stormwater: Not reported Discharges to stream g - stream name: Not reported Total discharges to stream g: Not reported Discharges to stream g - basis of estimate: Not reported Discharges to stream g - % from stormwater: Not reported Total number of receiving streams: Total surface water discharge: Total on-site underground inj - pounds: Not reported On-site underground inj - basis of estimate: Not reported Total on-site ugrnd inj to cl i wells - pounds: Not reported On-site underground inj to c1 i wells - basis of estimate: Not reported Total on-site ugrnd inj to cl ii-v wells - pounds: Not reported On-site ungrnd inj to cl ii-v wells - basis of estimate: Not reported Total on-site underground injection: Not reported Total on-site landfills: Not reported On-site landfills - basis of estimate: Not reported Total on-site RCRA subtitle c landfills: Not reported On-site RCRA subtitle c landfills - basis of estimate: Not reported Total other on-site landfills: Not reported Other landfills - basis of estimate: Not reported Total on-site land treatment: Not reported Land trtmt/appl farming - basis of estimate: Not reported Not reported Total surface impoundments: Surface impoundment - basis of estimate: Not reported Total RCRA c surface impoundments: Not reported RCRA c Surface impoundment - basis of estimate: Not reported Total other surface impoundments: Not reported Other surface impoundment - basis of estimate: Not reported Not reported Total other disposal: Other disposal - basis of estimate: Not reported Total on-site land releases: Not reported Total on-site releases: Not reported Off-site - POTW releases: Off-site - storage only: 0 Off-site - solid/stab - metals: 0 Off-site - wastewater treatment release - metals: 0

MAP FINDINGS

EDR ID Number
Database(s)
EPA ID Number

AMG ALUMINUM NORTH AMERICA (Continued)

1000140132

J	ALUMINUM NORTH AMERICA (Continued)	
	Off-site - solid/stab - release - metals:	0
	Off-site - wastewater treatment - metals:	0
	Off-site - underground injection:	0
	Off-site - underground injection - class 1 wells:	0
	Off-site - underground injection - class ii-v wells:	0
	Off-site - landfills/disposal surface impoundments:	0
	Off-site - surface impoundment:	0
	Off-site - RCRA subtitle c surface impoundments:	0
	Off-site - other surface impoundments:	0
	Off-site - other landfills:	0
	Off-site - RCRA subtitle c landfills:	0
	Off-site - disposal - land treatment:	0
	Off-site - disposal - other land disposal:	0
	Off-site - disposal - other off-site management:	0
	Off-site - disposal - transfer to waste broker:	0
	Off-site - disposal - unknown:	0
	Total transferred off site for disposal:	0
	Off-site - recycling - solvents/organics recovery:	0
	Off-site - recycling -metals recovery:	0
	Off-site - recycling - other reuse or recovery:	0
	Off-site - recycling - acid regeneration:	0
	Off-site - recycling - transfer to waste broker: Total transferred off site for recycling:	0
	Off-site - energy recovery:	0
	Off-site - transfer to waste broker for energy recovery:	0
	Total transferred off site for energy recovery:	0
	Off-site - POTW treatment:	0
	Off-site - solid/stab treatment - non metals:	0
	Off-site -incineration/thermal treatment:	0
	Off-site - incineration/insignificant heat value:	0
	Off-site - wastewater treatment - non-metals:	0
	Off-site - other waste treatment:	0
	Off-site - transfer to waste broker - waste treatment:	0
	Total transferred off site for treatment:	0
	Off-site - transfer to waste broker:	0
	Total transferred off site for further waste management:	0
	Total POTW transfer:	0
	Energy recovery on site current year:	0
	Recycled on site current year:	0
	Treated on site current year:	0
	Total on-site waste management:	0
	On-site energy recovery method 1:	Not reported
	On-site energy recovery method 2:	Not reported
	On-site energy recovery method 3:	Not reported
	On-site energy recovery method 4:	Not reported
	On-site recycling processes method 1:	Not reported
	On-site recycling processes method 2:	Not reported Not reported
	On-site recycling processes method 3: On-site recycling processes method 4:	Not reported
	On-site recycling processes method 5:	Not reported
	On-site recycling processes method 5:	Not reported
	On-site recycling processes method 7:	Not reported
	FRS Facility ID:	110056971077
	Elemental Metal Included:	NO
	Waste Rock Pile managed Indicator:	0
	Waste Rock Quantity:	Not reported
	Off Site - POTW Releases 81C:	0

MAP FINDINGS

Distance Elevation Site EDR ID Number Database(s) EPA ID Number

0

AMG ALUMINUM NORTH AMERICA (Continued)

1000140132

Off Site - POTW Releases 81D:

Chemical Activities and Uses:

 Cas number:
 007440020

 Document control number:
 1318216691055

Chemical name: NICKEL

TRI Classification: Unit of measure: Pounds Produce the chemical: No Import the chemical: No On-site use of the chemical: No Sale or distribution of the chemical: No As a byproduct: Nο As a manufactured impurity: No Used as a reactant: No

P101 feedstocks:
P102 raw materials:
P103 intermediates:
P104 initiators:
P109 other:
Not reported
Not reported
Not reported
Not reported
Not reported
Not reported

Added as a formulation component: No

P201 additives: Not reported Not reported P202 dyes: P203 reaction diluents: Not reported P204 initiators: Not reported P205 solvents: Not reported P206 inhibitors: Not reported P207 emulsifiers: Not reported P208 surfactants: Not reported P209 lubricants: Not reported Not reported P210 flame retardants: P211 rheological modifiers: Not reported P299 other: Not reported

Used as an article component:

Repackaging:

As a process impurity:

Processed / recycling:

Used as a chemical processing aid:

No

Z101process solvents:Not reportedZ102catalysts:Not reportedZ103inhibitors:Not reportedZ104initiators:Not reportedZ105reaction terminators:Not reportedZ106solution buffers:Not reportedZ199other:Not reported

Used as a manufacturing aid: No

Z201process lubricants:Not reportedZ202metalworking fluids:Not reportedZ203coolants:Not reportedZ204refrigerants:Not reportedZ205hydraulic fluids:Not reportedZ299other:Not reported

Ancillary or other use: No

Z301 cleaner:

Z302 degreaser:

Z303 lubricant:

X0t reported

Not reported

MAP FINDINGS

istance EDR ID Number levation Site EPA ID Number

AMG ALUMINUM NORTH AMERICA (Continued)

1000140132

Z306 waste treatment:

Z307 water treatment:

X308 construction materials:

X309 other:

Not reported

Not reported

Not reported

Submitted Facility Name: AMG ALUMINUM N.A. LLC Submitted Street: 3293 MCDONALD RD

Submitted City: ROBARDS
Submitted County: HENDERSON

Submitted State: KY
Submitted Zip Code: 42452
Submitted BIA Code: Not reported
Submitted Tribe Name: Not reported

Submitted Parent Company Name: AMG ADVANCED METALLURGICAL GROUP N.V.

Submitted Parent Company DB Number: 175804590

Submitted Standardized Parent Company Name: AMG ADVANCED METALLURGICAL GROUP N V

Submitted Primary NAICS Code: 331524 Submitted Industry Code: 331

Submitted Industry Name: Primary Metals

Industry Code: 331

Industry Name: Primary Metals

Last year the facility reported: 2018
First year the facility reported: 1987
Number of forms submitted: 5
Total number of forms submitted: 139

Detailed Source Reduction Activities and Methods:

Cas number: 007440020 Document control number: 1318216691055

Chemical name: NICKEL

Classification: TRI Unit of measure: Pounds On-site limited releases - prior year: 0 On-site limited releases - current year: 0 On-site limited releases - following year: 0 On-site limited releases - 2nd-following year: 0 Other on-site releases - prior year: 0 Other on-site releases - current year: 0 0 Other on-site releases - following year: Other on-site releases - 2nd-following year: 0 Off-site limited releases - prior year: 0 Off-site limited releases - current year: 0 Off-site limited releases - following year: 0 Off-site limited releases - 2nd-following year: 0 Other off-site releases - previous year: 0 Other off-site releases - current year: 0 Other off-site releases - following year: 0 Other off-site releases - 2nd-following year: 0 0 Energy recovery on site prior year:

Energy recovery on site current year: 0 Energy recovery on site following year: 0 Energy recovery on site 2nd-following year: 0 Energy recovery off site prior year: 0 Energy recovery off site current year: 0 Energy recovery off site following year: 0 Energy recovery off site 2nd-following year: 0 Quantity recycled on site prior year: 0

MAP FINDINGS

EDR ID Number
Database(s)

EDR ID Number
EPA ID Number

AMG ALUMINUM NORTH AMERICA (Continued)

1000140132

Quantity recycled on site current year:	0
Quantity recycled on site following year:	0
Quantity recycled on site 2nd-following year:	0
Quantity recycled off site prior year:	0
Quantity recycled off site current year:	0
Quantity recycled off site following year:	0
Quantity recycled off site 2nd-following year:	0
Quantity treated on site prior year:	0
Quantity treated on site current year:	0
Quantity treated on site following year:	0
Quantity treated on site 2nd-following year:	0
Quantity treated off site prior year:	0
Quantity treated off site current year:	0
Quantity treated off site following year:	0
Quantity treated off site 2nd-following year:	0
Catastrophic releases or other one-time events:	0
Prod ratio/activity index:	0
Prod ratio or activity:	Not reported
1st SR reduction activity:	-
1st SR activity ID meth code and desc 1:	Not reported
1st SR activity ID meth code and desc 2:	Not reported
1st SR activity ID meth code and desc 3:	Not reported
EST Ann REDN 1st source REDN act code and desc:	Not reported
2nd SR activity code and desc:	Not reported
2nd SR activity ID meth code and desc 1:	Not reported
2nd SR activity ID meth code and desc 2:	Not reported
2nd SR activity ID meth code and desc 3:	Not reported
EST Ann REDN 2nd source REDN act code and desc:	Not reported
3rd SR activity code and desc:	Not reported
3rd SR activity ID meth code and desc 1:	Not reported
3rd SR activity ID meth code and desc 2:	Not reported
3rd SR activity ID meth code and desc 3:	Not reported
EST Ann REDN 3rd source REDN act code and desc:	Not reported
4th SR activity code and desc:	Not reported
4th SR activity ID meth code and desc 1:	Not reported
4th SR activity ID meth code and desc 2:	Not reported
4th SR activity ID meth code and desc 3:	Not reported
EST Ann REDN 4th source REDN act code and desc:	Not reported

Detailed On-site Waste Treatment Methods and Efficiency:

Cas number:	007440020
Document control number:	1318216691055

Chemical name: NICKEL

TRI Classification: Pounds Unit of measure: Stream 1 - waste stream code: Not reported Stream 1 - trtmt method - sequence 1: Not reported Stream 1 - trtmt method - sequence 2: Not reported Stream 1 - trtmt method - sequence 3: Not reported Stream 1 - trtmt method - sequence 4: Not reported Stream 1 - trtmt method - sequence 5: Not reported Stream 1 - trtmt method - sequence 6: Not reported Stream 1 - trtmt method - sequence 7: Not reported Stream 1 - trtmt method - sequence 8: Not reported Stream 1 - based on operating data: Not reported Stream 2 - waste stream code: Not reported Stream 2 - trtmt method - sequence 1: Not reported

MAP FINDINGS

 ce
 EDR ID Number

 on
 Site
 Database(s)
 EPA ID Number

AMG ALUMINUM NORTH AMERICA (Continued)

1000140132

·	
Stream 2 - trtmt method - sequence 2:	Not reported
Stream 2 - trtmt method - sequence 3:	Not reported
Stream 2 - trtmt method - sequence 4:	Not reported
Stream 2 - trtmt method - sequence 5:	Not reported
Stream 2 - trtmt method - sequence 6:	Not reported
Stream 2 - trtmt method - sequence 7:	Not reported
Stream 2 - trtmt method - sequence 8:	Not reported
Stream 2 - based on operating data:	Not reported
Stream 3 - waste stream code:	Not reported
Stream 3 - trtmt method - sequence 1:	Not reported
Stream 3 - trtmt method - sequence 2:	Not reported
Stream 3 - trtmt method - sequence 3:	Not reported
Stream 3 - trtmt method - sequence 4:	Not reported
Stream 3 - trtmt method - sequence 5:	Not reported
Stream 3 - trtmt method - sequence 6:	Not reported
Stream 3 - trtmt method - sequence 7:	Not reported
Stream 3 - trtmt method - sequence 8:	Not reported
Stream 3 - based on operating data:	Not reported
Stream 4 - waste stream code:	Not reported
Stream 4 - trtmt method - sequence 1:	Not reported
Stream 4 - trtmt method - sequence 2:	Not reported
Stream 4 - trtmt method - sequence 3:	Not reported
Stream 4 - trtmt method - sequence 4:	Not reported
Stream 4 - trtmt method - sequence 5:	Not reported
Stream 4 - trtmt method - sequence 6:	Not reported
Stream 4 - trtmt method - sequence 7:	Not reported
Stream 4 - trtmt method - sequence 8:	Not reported
Stream 4 - based on operating data:	Not reported
Stream 5 - waste stream code:	Not reported
Stream 5 - trtmt method - sequence 1:	Not reported
Stream 5 - trtmt method - sequence 2:	Not reported
Stream 5 - trtmt method - sequence 3:	Not reported
Stream 5 - trtmt method - sequence 4:	Not reported
Stream 5 - trtmt method - sequence 5:	Not reported
Stream 5 - trtmt method - sequence 6:	Not reported
Stream 5 - trtmt method - sequence 7:	Not reported
Stream 5 - trtmt method - sequence 8:	Not reported
Stream 5 - based on operating data:	Not reported

TRI ID: 42452KBLLYMCDON Cas number: 007440473

Chemical name: CHROMIUM

Classification: TRI
Unit of measure: Pounds
Metal ind: YES
Revision code 1: Not reported
Revision code 2: Not reported

Maximum amount on site:

Fugitive air emissions - total release pounds:

Not reported

Not reported

Not reported

Not reported

Not reported

Total fugitive air emissions:

Fugitive air emissions - basis of estimate:

Stack air emissions - release pounds:

Not reported

Not reported

Not reported

Not reported

Total stack air emissions: 0

Stack air emissions - basis of estimate: Not reported

MAP FINDINGS

ance EDR ID Number vation Site Database(s) EPA ID Number

AMG ALUMINUM NORTH AMERICA (Continued)

1000140132

Total air emissions: Not reported Discharges to stream a - stream name: Not reported Not reported Total discharges to stream a: Discharges to stream a - basis of estimate: Not reported Discharges to stream a - % from stormwater: Not reported Discharges to stream b - stream name: Not reported Not reported Total discharges to stream b: Discharges to stream b - basis of estimate: Not reported Discharges to stream b - % from stormwater: Not reported Discharges to stream c - stream name: Not reported Total discharges to stream c: Not reported Not reported Discharges to stream c - basis of estimate: Discharges to stream c - % from stormwater: Not reported Discharges to stream d - stream name: Not reported Total discharges to stream d: Not reported Discharges to stream d - basis of estimate: Not reported Discharges to stream d - % from stormwater: Not reported Discharges to stream e - stream name: Not reported Total discharges to stream e: Not reported Discharges to stream e - basis of estimate: Not reported Discharges to stream e - % from stormwater: Not reported Discharges to stream f - stream name: Not reported Total discharges to stream f: Not reported Discharges to stream f - basis of estimate: Not reported Discharges to stream f - % from stormwater: Not reported Not reported Discharges to stream g - stream name: Total discharges to stream q: Not reported Discharges to stream q - basis of estimate: Not reported Discharges to stream g - % from stormwater: Not reported Total number of receiving streams: 0 Total surface water discharge: Total on-site underground inj - pounds: Not reported On-site underground inj - basis of estimate: Not reported Total on-site ugrnd inj to cl i wells - pounds: Not reported On-site underground inj to c1 i wells - basis of estimate: Not reported Not reported Total on-site ugrnd inj to cl ii-v wells - pounds: On-site ungrnd inj to cl ii-v wells - basis of estimate: Not reported Total on-site underground injection: Not reported Total on-site landfills: Not reported On-site landfills - basis of estimate: Not reported Total on-site RCRA subtitle c landfills: Not reported On-site RCRA subtitle c landfills - basis of estimate: Not reported Total other on-site landfills: Not reported Other landfills - basis of estimate: Not reported Not reported Total on-site land treatment: Land trtmt/appl farming - basis of estimate: Not reported Not reported Total surface impoundments: Surface impoundment - basis of estimate: Not reported Total RCRA c surface impoundments: Not reported Not reported RCRA c Surface impoundment - basis of estimate: Total other surface impoundments: Not reported Other surface impoundment - basis of estimate: Not reported Total other disposal: Not reported Other disposal - basis of estimate: Not reported Total on-site land releases: Not reported Total on-site releases: Not reported Off-site - POTW releases:

MAP FINDINGS

Site EDR ID Number EPA ID Number EPA ID Number

AMG ALUMINUM NORTH AMERICA (Continued)

1000140132

IG	ALUMINUM NORTH AMERICA (Continued)	
	Off-site - storage only:	0
	Off-site - solid/stab - metals:	0
	Off-site - wastewater treatment release - metals:	0
	Off-site - solid/stab - release - metals:	0
	Off-site - wastewater treatment - metals:	0
	Off-site - underground injection:	0
	Off-site - underground injection - class 1 wells:	0
	Off-site - underground injection - class ii-v wells:	0
	Off-site - landfills/disposal surface impoundments:	0
	Off-site - surface impoundment:	0
	Off-site - RCRA subtitle c surface impoundments:	0
	Off-site - other surface impoundments:	0
	Off-site - other landfills:	0
	Off-site - RCRA subtitle c landfills:	0
	Off-site - disposal - land treatment:	0
	Off-site - disposal - other land disposal:	0
	Off-site - disposal - other off-site management:	0
	Off-site - disposal - transfer to waste broker:	0
	Off-site - disposal - unknown:	0
	Total transferred off site for disposal:	0
	Off-site - recycling - solvents/organics recovery:	0
	Off-site - recycling -metals recovery:	0
	Off-site - recycling - other reuse or recovery:	0
	Off-site - recycling - acid regeneration:	0
	Off-site - recycling - transfer to waste broker: Total transferred off site for recycling:	0
	, 9	0
	Off-site - energy recovery: Off-site - transfer to waste broker for energy recovery:	0
	Total transferred off site for energy recovery:	0
	Off-site - POTW treatment:	0
	Off-site - solid/stab treatment - non metals:	0
	Off-site -incineration/thermal treatment:	0
	Off-site - incineration/insignificant heat value:	0
	Off-site - wastewater treatment - non-metals:	0
	Off-site - other waste treatment:	0
	Off-site - transfer to waste broker - waste treatment:	0
	Total transferred off site for treatment:	0
	Off-site - transfer to waste broker:	0
	Total transferred off site for further waste management:	
	Total POTW transfer:	0
	Energy recovery on site current year:	0
	Recycled on site current year:	0
	Treated on site current year: Total on-site waste management:	0
	On-site energy recovery method 1:	Not reported
	On-site energy recovery method 1:	Not reported
	On-site energy recovery method 3:	Not reported
	On-site energy recovery method 4:	Not reported
	On-site recycling processes method 1:	Not reported
	On-site recycling processes method 2:	Not reported
	On-site recycling processes method 3:	Not reported
	On-site recycling processes method 4:	Not reported
	On-site recycling processes method 5:	Not reported
	On-site recycling processes method 6:	Not reported
	On-site recycling processes method 7:	Not reported
	FRS Facility ID:	110056971077
	Elemental Metal Included:	NO

MAP FINDINGS

Distance Elevation Site EDR ID Number EPA ID Number

AMG ALUMINUM NORTH AMERICA (Continued)

1000140132

Waste Rock Pile managed Indicator:

Waste Rock Quantity: Not reported

Off Site - POTW Releases 81C: 0
Off Site - POTW Releases 81D: 0

Chemical Activities and Uses:

 Cas number:
 007440473

 Document control number:
 1318216691016

Chemical name: CHROMIUM

Classification: TRI Unit of measure: Pounds Produce the chemical: No Import the chemical: Nο On-site use of the chemical: No Sale or distribution of the chemical: No As a byproduct: No As a manufactured impurity: No Used as a reactant: No

P101feedstocks:Not reportedP102raw materials:Not reportedP103intermediates:Not reportedP104initiators:Not reportedP199other:Not reported

Added as a formulation component: No

P201 additives: Not reported P202 dyes: Not reported P203 reaction diluents: Not reported P204 initiators: Not reported P205 solvents: Not reported P206 inhibitors: Not reported P207 emulsifiers: Not reported P208 surfactants: Not reported P209 lubricants: Not reported P210 flame retardants: Not reported P211 rheological modifiers: Not reported Not reported P299 other:

Used as an article component:

Repackaging:

As a process impurity:

No

Processed / recycling:

Used as a chemical processing aid:

No

Z101process solvents:Not reportedZ102catalysts:Not reportedZ103inhibitors:Not reportedZ104initiators:Not reportedZ105reaction terminators:Not reportedZ106solution buffers:Not reportedZ199other:Not reported

Used as a manufacturing aid: No

Z201process lubricants:Not reportedZ202metalworking fluids:Not reportedZ203coolants:Not reportedZ204refrigerants:Not reportedZ205hydraulic fluids:Not reportedZ299other:Not reported

Ancillary or other use: No

Z301 cleaner:Not reportedZ302 degreaser:Not reported

MAP FINDINGS

Distance Elevation Site EDR ID Number EPA ID Number

AMG ALUMINUM NORTH AMERICA (Continued)

1000140132

Z303lubricant:Not reportedZ304fuel:Not reportedZ305flame retardant:Not reportedZ306waste treatment:Not reportedZ307water treatment:Not reportedZ308construction materials:Not reportedZ399other:Not reported

Submitted Facility Name:

Submitted Street:

Submitted City:

AMG ALUMINUM N.A. LLC

3293 MCDONALD RD

Submitted City: ROBARDS
Submitted County: HENDERSON

Submitted State: KY
Submitted Zip Code: 42452
Submitted BIA Code: Not reported
Submitted Tribe Name: Not reported

Submitted Parent Company Name: AMG ADVANCED METALLURGICAL GROUP N.V.

Submitted Parent Company DB Number: 175804590

Submitted Standardized Parent Company Name: AMG ADVANCED METALLURGICAL GROUP N V

0

0

Submitted Primary NAICS Code: 331524 Submitted Industry Code: 331

Submitted Industry Name: Primary Metals

Industry Code: 331

Industry Name: Primary Metals

Last year the facility reported: 2018
First year the facility reported: 1987
Number of forms submitted: 5
Total number of forms submitted: 139

Detailed Source Reduction Activities and Methods:

Energy recovery off site prior year:

Energy recovery off site current year:

 Cas number:
 007440473

 Document control number:
 1318216691016

Chemical name: CHROMIUM

TRI Classification: Unit of measure: Pounds On-site limited releases - prior year: 0 On-site limited releases - current year: 0 On-site limited releases - following year: 0 0 On-site limited releases - 2nd-following year: Other on-site releases - prior year: 0 Other on-site releases - current year: 0 Other on-site releases - following year: 0 Other on-site releases - 2nd-following year: 0 Off-site limited releases - prior year: 0 Off-site limited releases - current year: 0 Off-site limited releases - following year: 0 Off-site limited releases - 2nd-following year: 0 Other off-site releases - previous year: 0 Other off-site releases - current year: 0 Other off-site releases - following year: 0 Other off-site releases - 2nd-following year: 0 Energy recovery on site prior year: 0 Energy recovery on site current year: 0 Energy recovery on site following year: 0 Energy recovery on site 2nd-following year: 0

MAP FINDINGS

Distance EDR ID Number
Database(s) EPA ID Number

AMG ALUMINUM NORTH AMERICA (Continued)

1000140132

` ,	
Energy recovery off site following year:	0
Energy recovery off site 2nd-following year:	0
Quantity recycled on site prior year:	0
Quantity recycled on site current year:	0
Quantity recycled on site following year:	0
Quantity recycled on site 2nd-following year:	0
Quantity recycled off site prior year:	0
Quantity recycled off site current year:	0
Quantity recycled off site following year:	0
Quantity recycled off site 2nd-following year:	0
Quantity treated on site prior year:	0
Quantity treated on site current year:	0
Quantity treated on site following year:	0
Quantity treated on site 2nd-following year:	0
Quantity treated off site prior year:	0
Quantity treated off site current year:	0
Quantity treated off site following year:	0
Quantity treated off site 2nd-following year:	0
Catastrophic releases or other one-time events:	0
Prod ratio/activity index:	0
Prod ratio or activity:	Not reported
1st SR reduction activity:	-
1st SR activity ID meth code and desc 1:	Not reported
1st SR activity ID meth code and desc 2:	Not reported
1st SR activity ID meth code and desc 3:	Not reported
EST Ann REDN 1st source REDN act code and desc:	Not reported
2nd SR activity code and desc:	Not reported
2nd SR activity ID meth code and desc 1:	Not reported
2nd SR activity ID meth code and desc 2:	Not reported
2nd SR activity ID meth code and desc 3:	Not reported
EST Ann REDN 2nd source REDN act code and desc:	Not reported
3rd SR activity code and desc:	Not reported
3rd SR activity ID meth code and desc 1:	Not reported
3rd SR activity ID meth code and desc 2:	Not reported
3rd SR activity ID meth code and desc 3:	Not reported
EST Ann REDN 3rd source REDN act code and desc:	Not reported
4th SR activity code and desc:	Not reported
4th SR activity ID meth code and desc 1:	Not reported
4th SR activity ID meth code and desc 2:	Not reported
4th SR activity ID meth code and desc 3:	Not reported
EST Ann REDN 4th source REDN act code and desc:	Not reported

Detailed On-site Waste Treatment Methods and Efficiency:

Cas number: 007440473

Document control number: 1318216691016

Chemical name: CHROMIUM

TRI Classification: Unit of measure: Pounds Stream 1 - waste stream code: Not reported Stream 1 - trtmt method - sequence 1: Not reported Stream 1 - trtmt method - sequence 2: Not reported Stream 1 - trtmt method - sequence 3: Not reported Stream 1 - trtmt method - sequence 4: Not reported Stream 1 - trtmt method - sequence 5: Not reported Stream 1 - trtmt method - sequence 6: Not reported Stream 1 - trtmt method - sequence 7: Not reported Stream 1 - trtmt method - sequence 8: Not reported

MAP FINDINGS

EDR ID Number Site Database(s) **EPA ID Number**

AMG ALUMINUM NORTH AMERICA (Continued)

1000140132

, , , , , , , , , , , , , , , , , , ,	
Stream 1 - based on operating data:	Not reported
Stream 2 - waste stream code:	Not reported
Stream 2 - trtmt method - sequence 1:	Not reported
Stream 2 - trtmt method - sequence 2:	Not reported
Stream 2 - trtmt method - sequence 3:	Not reported
Stream 2 - trtmt method - sequence 4:	Not reported
Stream 2 - trtmt method - sequence 5:	Not reported
Stream 2 - trtmt method - sequence 6:	Not reported
Stream 2 - trtmt method - sequence 7:	Not reported
Stream 2 - trtmt method - sequence 8:	Not reported
Stream 2 - based on operating data:	Not reported
Stream 3 - waste stream code:	Not reported
Stream 3 - trtmt method - sequence 1:	Not reported
Stream 3 - trtmt method - sequence 2:	Not reported
Stream 3 - trtmt method - sequence 3:	Not reported
Stream 3 - trtmt method - sequence 4:	Not reported
Stream 3 - trtmt method - sequence 5:	Not reported
Stream 3 - trtmt method - sequence 6:	Not reported
Stream 3 - trtmt method - sequence 7:	Not reported
Stream 3 - trtmt method - sequence 8:	Not reported
Stream 3 - based on operating data:	Not reported
Stream 4 - waste stream code:	Not reported
Stream 4 - trtmt method - sequence 1:	Not reported
Stream 4 - trtmt method - sequence 2:	Not reported
Stream 4 - trtmt method - sequence 3:	Not reported
Stream 4 - trtmt method - sequence 4:	Not reported
Stream 4 - trtmt method - sequence 5:	Not reported
Stream 4 - trtmt method - sequence 6:	Not reported
Stream 4 - trtmt method - sequence 7:	Not reported
Stream 4 - trtmt method - sequence 8:	Not reported
Stream 4 - based on operating data:	Not reported
Stream 5 - waste stream code:	Not reported
Stream 5 - trtmt method - sequence 1:	Not reported
Stream 5 - trtmt method - sequence 2:	Not reported
Stream 5 - trtmt method - sequence 3:	Not reported
Stream 5 - trtmt method - sequence 4:	Not reported
Stream 5 - trtmt method - sequence 5:	Not reported
Stream 5 - trtmt method - sequence 6:	Not reported
Stream 5 - trtmt method - sequence 7:	Not reported
Stream 5 - trtmt method - sequence 8:	Not reported
Stream 5 - based on operating data:	Not reported

TRI ID: 42452KBLLYMCDON Cas number: 007440508

Chemical name: COPPER

Classification: TRI Pounds Unit of measure: Metal ind: YES Not reported Revision code 1: Revision code 2: Not reported Maximum amount on site: 06 34.7 Fugitive air emissions - total release pounds:

Fugitive air emissions - total release range code: Not reported Total fugitive air emissions: 34.7

Fugitive air emissions - basis of estimate: Periodic/Random Monotoning Data

Stack air emissions - release pounds: 189

MAP FINDINGS

stance EDR ID Number evation Site Database(s) EPA ID Number

AMG ALUMINUM NORTH AMERICA (Continued)

1000140132

Stack air emissions - release range code: Not reported Total stack air emissions: 189 Periodic/Random Monotoning Data Stack air emissions - basis of estimate: Total air emissions: 223.7 Discharges to stream a - stream name: Not reported Total discharges to stream a: Not reported Not reported Discharges to stream a - basis of estimate: Discharges to stream a - % from stormwater: Not reported Discharges to stream b - stream name: Not reported Total discharges to stream b: Not reported Not reported Discharges to stream b - basis of estimate: Discharges to stream b - % from stormwater: Not reported Discharges to stream c - stream name: Not reported Total discharges to stream c: Not reported Discharges to stream c - basis of estimate: Not reported Discharges to stream c - % from stormwater: Not reported Not reported Discharges to stream d - stream name: Total discharges to stream d: Not reported Discharges to stream d - basis of estimate: Not reported Discharges to stream d - % from stormwater: Not reported Discharges to stream e - stream name: Not reported Total discharges to stream e: Not reported Discharges to stream e - basis of estimate: Not reported Discharges to stream e - % from stormwater: Not reported Discharges to stream f - stream name: Not reported Not reported Total discharges to stream f: Discharges to stream f - basis of estimate: Not reported Discharges to stream f - % from stormwater: Not reported Discharges to stream g - stream name: Not reported Not reported Total discharges to stream g: Discharges to stream g - basis of estimate: Not reported Discharges to stream g - % from stormwater: Not reported Total number of receiving streams: Total surface water discharge: 0 Total on-site underground inj - pounds: 0 On-site underground inj - basis of estimate: Not reported Total on-site ugrnd inj to cl i wells - pounds: On-site underground inj to c1 i wells - basis of estimate: Not reported Total on-site ugrnd inj to cl ii-v wells - pounds: On-site ungrnd inj to cl ii-v wells - basis of estimate: Not reported Total on-site underground injection: 0 Total on-site landfills: On-site landfills - basis of estimate: Not reported Total on-site RCRA subtitle c landfills: On-site RCRA subtitle c landfills - basis of estimate: Not reported Total other on-site landfills: Other landfills - basis of estimate: Not reported Total on-site land treatment: Land trtmt/appl farming - basis of estimate: Not reported Total surface impoundments: Surface impoundment - basis of estimate: Not reported Total RCRA c surface impoundments:

Not reported

Not reported

Not reported

RCRA c Surface impoundment - basis of estimate:

Other surface impoundment - basis of estimate:

Total other surface impoundments:

Other disposal - basis of estimate:

Total other disposal:

MAP FINDINGS

Site EDR ID Number EPA ID Number EPA ID Number

AMG ALUMINUM NORTH AMERICA (Continued)

1000140132

G	ALUMINUM NORTH AMERICA (Continued)	
	Total on-site land releases:	0
	Total on-site releases:	223.7
	Off-site - POTW releases:	0
	Off-site - storage only:	0
	Off-site - solid/stab - metals:	0
	Off-site - wastewater treatment release - metals:	0
	Off-site - solid/stab - release - metals:	0
	Off-site - wastewater treatment - metals:	0
	Off-site - underground injection:	0
	Off-site - underground injection - class 1 wells:	0
	Off-site - underground injection - class ii-v wells:	0
	Off-site - landfills/disposal surface impoundments:	0
	Off-site - surface impoundment:	0
	Off-site - RCRA subtitle c surface impoundments:	0
	Off-site - other surface impoundments:	0
	Off-site - other landfills:	0
	Off-site - RCRA subtitle c landfills:	0
	Off-site - disposal - land treatment:	0
	Off-site - disposal - other land disposal:	104
	Off-site - disposal - other off-site management:	0
	Off-site - disposal - transfer to waste broker:	0
	Off-site - disposal - unknown:	0
	Total transferred off site for disposal:	104
	Off-site - recycling - solvents/organics recovery:	0
	Off-site - recycling -metals recovery:	0
	Off-site - recycling - other reuse or recovery: Off-site - recycling - acid regeneration:	0
	Off-site - recycling - acid regeneration. Off-site - recycling - transfer to waste broker:	0
	Total transferred off site for recycling:	0
	Off-site - energy recovery:	0
	Off-site - transfer to waste broker for energy recovery:	0
	Total transferred off site for energy recovery:	0
	Off-site - POTW treatment:	0
	Off-site - solid/stab treatment - non metals:	0
	Off-site -incineration/thermal treatment:	0
	Off-site - incineration/insignificant heat value:	0
	Off-site - wastewater treatment - non-metals:	0
	Off-site - other waste treatment:	0
	Off-site - transfer to waste broker - waste treatment:	0
	Total transferred off site for treatment:	0
	Off-site - transfer to waste broker:	0
	Total transferred off site for further waste management:	
	Total POTW transfer:	0
	Energy recovery on site current year:	0
	Recycled on site current year: Treated on site current year:	0
	Total on-site waste management:	0
	On-site energy recovery method 1:	Not Applicable
	On-site energy recovery method 1:	Not reported
	On-site energy recovery method 3:	Not Applicable
	On-site energy recovery method 4:	Not reported
	On-site recycling processes method 1:	Not Applicable
	On-site recycling processes method 2:	Not reported
	On-site recycling processes method 3:	Not reported
	On-site recycling processes method 4:	Not reported
	On-site recycling processes method 5:	Not reported
	On-site recycling processes method 6:	Not reported

MAP FINDINGS

stance EDR ID Number evation Site Database(s) EPA ID Number

AMG ALUMINUM NORTH AMERICA (Continued)

1000140132

On-site recycling processes method 7: Not reported FRS Facility ID: 110056971077

Elemental Metal Included: NO Waste Rock Pile managed Indicator: 0

Waste Rock Quantity: Not reported

Off Site - POTW Releases 81C: 0
Off Site - POTW Releases 81D: 0

Chemical Activities and Uses:

Cas number: 007440508
Document control number: 1318216691028

Chemical name: COPPER

As a manufactured impurity: No Used as a reactant: Yes P101 feedstocks: Nο P102 raw materials: No P103 intermediates: No P104 initiators: No P199 other: No Added as a formulation component: No

P201 additives: No P202 dyes: No P203 reaction diluents: No P204 initiators: No P205 solvents: No P206 inhibitors: No P207 emulsifiers: No P208 surfactants: No

P208 surfactants:

P209 lubricants:

P210 flame retardants:

P211 rheological modifiers:

P299 other:

Used as an article component:

Repackaging:

No

As a process impurity:

No

Processed / recycling:

Used as a chemical processing aid:

No
Z101 process solvents:

No
Z102 catalysts:

No

Z103 inhibitors: No Z104 initiators: No Z105 reaction terminators: No

Z106 solution buffers: No Z199 other: No Used as a manufacturing aid: No

Z299 other: No

MAP FINDINGS

Distance Elevation Site EDR ID Number EPA ID Number

AMG ALUMINUM NORTH AMERICA (Continued)

1000140132

Ancillary or other use: No Z301 cleaner: No Z302 degreaser: Nο Z303 lubricant: No Z304 fuel: No Z305 flame retardant: No Z306 waste treatment: No Z307 water treatment: Nο Z308 construction materials: No Z399 other: No

Submitted Facility Name: AMG ALUMINUM N.A. LLC Submitted Street: 3293 MCDONALD RD

Submitted City: ROBARDS
Submitted County: HENDERSON

Submitted State: KY
Submitted Zip Code: 42452
Submitted BIA Code: Not reported
Submitted Tribe Name: Not reported

Submitted Parent Company Name: AMG ADVANCED METALLURGICAL GROUP N.V.

Submitted Parent Company DB Number: 175804590

Submitted Standardized Parent Company Name: AMG ADVANCED METALLURGICAL GROUP N V

Submitted Primary NAICS Code: 331524 Submitted Industry Code: 331

Submitted Industry Name: Primary Metals

Industry Code: 331

Industry Name: Primary Metals

Last year the facility reported: 2018
First year the facility reported: 1987
Number of forms submitted: 5
Total number of forms submitted: 139

Detailed Source Reduction Activities and Methods:

Cas number: 007440508
Document control number: 1318216691028

Chemical name: COPPER

Classification: TRI Unit of measure: **Pounds** 0 On-site limited releases - prior year: On-site limited releases - current year: 0 On-site limited releases - following year: 0 On-site limited releases - 2nd-following year: 0 Other on-site releases - prior year: 186.2 Other on-site releases - current year: 223.7 Other on-site releases - following year: 223.7 Other on-site releases - 2nd-following year: 223.7 Off-site limited releases - prior year: .06552 Off-site limited releases - current year: 0 Off-site limited releases - following year: 0 Off-site limited releases - 2nd-following year: 0

Other off-site releases - previous year:

Other off-site releases - current year:

Other off-site releases - following year:

Other off-site releases - 2nd-following year:

Energy recovery on site prior year:

Energy recovery on site current year:

Energy recovery on site following year:

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Energy recovery on site following year:

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Energy recovery on site following year:

O

MAP FINDINGS

istance EDR ID Number levation Site Database(s) EPA ID Number

AMG ALUMINUM NORTH AMERICA (Continued)

1000140132

Energy recovery on site 2nd-following year:	0
Energy recovery off site prior year:	0
Energy recovery off site current year:	0
Energy recovery off site following year:	0
Energy recovery off site 2nd-following year:	0
Quantity recycled on site prior year:	0
Quantity recycled on site current year:	0
Quantity recycled on site following year:	0
Quantity recycled on site 2nd-following year:	0
Quantity recycled off site prior year:	0
Quantity recycled off site current year:	0
Quantity recycled off site following year:	0
Quantity recycled off site 2nd-following year:	0
Quantity treated on site prior year:	0
Quantity treated on site current year:	0
Quantity treated on site following year:	0
Quantity treated on site 2nd-following year:	0
Quantity treated off site prior year:	0
Quantity treated off site current year:	0
Quantity treated off site following year:	0
Quantity treated off site 2nd-following year:	0
Catastrophic releases or other one-time events:	Not reported
Prod ratio/activity index:	1.22
Prod ratio or activity:	ACTIVITY
1st SR reduction activity:	NA-Na
1st SR activity ID meth code and desc 1:	Not reported
1st SR activity ID meth code and desc 2:	Not reported
1st SR activity ID meth code and desc 3:	Not reported
EST Ann REDN 1st source REDN act code and desc:	Not reported
2nd SR activity code and desc:	Not reported
2nd SR activity ID meth code and desc 1:	Not reported
2nd SR activity ID meth code and desc 2:	Not reported
2nd SR activity ID meth code and desc 3:	Not reported
EST Ann REDN 2nd source REDN act code and desc:	Not reported
3rd SR activity code and desc:	Not reported
3rd SR activity ID meth code and desc 1:	Not reported
3rd SR activity ID meth code and desc 2:	Not reported
3rd SR activity ID meth code and desc 3:	Not reported
EST Ann REDN 3rd source REDN act code and desc:	Not reported
4th SR activity code and desc:	Not reported
4th SR activity ID meth code and desc 1:	Not reported
4th SR activity ID meth code and desc 2:	Not reported
4th SR activity ID meth code and desc 3:	Not reported

Detailed On-site Waste Treatment Methods and Efficiency:

EST Ann REDN 4th source REDN act code and desc:

 Cas number:
 007440508

 Document control number:
 1318216691028

Not reported

Chemical name: COPPER

Classification: TRI
Unit of measure: Pounds
Stream 1 - waste stream code: NA
Stream 1 - trtmt method - sequence 1: Not reported

Stream 1 - trimt method - sequence 1:

Stream 1 - trimt method - sequence 2:

Not reported

Stream 1 - trimt method - sequence 3:

Not reported

Stream 1 - trimt method - sequence 4:

Not reported

Not reported

Not reported

Not reported

Not reported

MAP FINDINGS

stance EDR ID Number evation Site Database(s) EPA ID Number

AMG ALUMINUM NORTH AMERICA (Continued)

1000140132

,	
Stream 1 - trtmt method - sequence 6:	Not reported
Stream 1 - trtmt method - sequence 7:	Not reported
Stream 1 - trtmt method - sequence 8:	Not reported
Stream 1 - based on operating data:	Not reported
Stream 2 - waste stream code:	Not reported
Stream 2 - trtmt method - sequence 1:	Not reported
Stream 2 - trtmt method - sequence 2:	Not reported
Stream 2 - trtmt method - sequence 3:	Not reported
Stream 2 - trtmt method - sequence 4:	Not reported
Stream 2 - trtmt method - sequence 5:	Not reported
Stream 2 - trtmt method - sequence 6:	Not reported
Stream 2 - trtmt method - sequence 7:	Not reported
Stream 2 - trtmt method - sequence 8:	Not reported
Stream 2 - based on operating data:	Not reported
Stream 3 - waste stream code:	Not reported
Stream 3 - trtmt method - sequence 1:	Not reported
Stream 3 - trtmt method - sequence 2:	Not reported
Stream 3 - trtmt method - sequence 3:	Not reported
Stream 3 - trtmt method - sequence 4:	Not reported
Stream 3 - trtmt method - sequence 5:	Not reported
Stream 3 - trtmt method - sequence 6:	Not reported
Stream 3 - trtmt method - sequence 7:	Not reported
Stream 3 - trtmt method - sequence 8:	Not reported
Stream 3 - based on operating data:	Not reported
Stream 4 - waste stream code:	Not reported
Stream 4 - trtmt method - sequence 1:	Not reported
Stream 4 - trtmt method - sequence 2:	Not reported
Stream 4 - trtmt method - sequence 3:	Not reported
Stream 4 - trtmt method - sequence 4:	Not reported
Stream 4 - trtmt method - sequence 5:	Not reported
Stream 4 - trtmt method - sequence 6:	Not reported
Stream 4 - trtmt method - sequence 7:	Not reported
Stream 4 - trtmt method - sequence 8:	Not reported
Stream 4 - based on operating data:	Not reported
Stream 5 - waste stream code:	Not reported
Stream 5 - trtmt method - sequence 1:	Not reported
Stream 5 - trtmt method - sequence 2:	Not reported
Stream 5 - trtmt method - sequence 3:	Not reported
Stream 5 - trtmt method - sequence 4:	Not reported
Stream 5 - trtmt method - sequence 5:	Not reported
Stream 5 - trtmt method - sequence 6:	Not reported
Stream 5 - trtmt method - sequence 7:	Not reported
Stream 5 - trtmt method - sequence 8:	Not reported
Stream 5 - based on operating data:	Not reported

Details of Off-site Transfers:

Cas number: 007440508
Document control number: 1318216691028

Chemical name: COPPER

Classification: TRI
Offsite RCRA id nr: NA
Offsite transfer sequence number: 2

Offsite name:
OHIO COUNTY BALEFILL
Offsite street address:
100 LANDFILL LANE
Offsite City,State,Zip:
BEAVER DAM, KY 42437
Offsite county:
OHIO

Offsite county:
Offsite province:
OHIO
Not reported

MAP FINDINGS

Distance Elevation Site EDR ID Number EPA ID Number

AMG ALUMINUM NORTH AMERICA (Continued)

1000140132

Offsite country id: Not reported Offsite control: NO Unit of measure: Pounds Offsite other land disposal m79 LBS: 104 Offsite other land disposal m79 BOE: Other Total amount transferred offsite for disposal: 104 Total amount transferred offsite for recycling: 0 Total amount transferred offsite for energy recovery: 0 Total amount transferred offsite for treatment:

FRS ID - Transfer Location: Not reported

Details of Transfers to Publicly Owned Treatment Works:

Cas number: 007440508
Document control number: 1318216691028

Chemical name: COPPER

Classification: TRI
Unit of measure: Pounds

POTW name: HENDERSON SOUTH STP #2
POTW address: 4137 QUINN LANDING RD
POTW City, State, Zip: ROBARDS, KY 424529792

POTW county: **HENDERSON** Quantity transferred: Not reported Basis of estimate: Not reported Discharges to water streams: Not reported Discharges to water streams - basis of estimate: Not reported Discharges to other activities: Not reported Not reported Discharges to other activities - basis of estimate: Released to air: Not reported Released to air - basis of estimate: Not reported Sludge to disposal: Not reported Sludge to disposal - basis of estimate: Not reported Sludge to incineration - metals: Not reported Sludge to incineration - metals - basis of estimate: Not reported Sludge to agricultural applications: Not reported Not reported Sludge to agricultural applications - basis of estimate: Other or unknown disposal: Not reported Not reported Other or unknown disposal - basis of estimate: Other or unknown treatment: Not reported Not reported Other or unknown treatment - basis of estimate: Not reported Sludge to incineration - nonmetals: Sludge to incineration - nonmetals - basis of estimate: Not reported

Total treated: 0
POTW Registry ID: Not reported

Off Site - POTW Releases 81C: 0
Off Site - POTW Releases 81D: 0
Off Site - POTW Releases: 0

Experimental and Est. Treatment: Not reported Experimental and Est. Treatment - Basis of Est.: Not reported

TRI ID: 42452KBLLYMCDON

Cas number: 007439921

Chemical name: LEAD

Classification:

Unit of measure:

Metal ind:

Revision code 1:

PBT

Pounds

YES

Not reported

MAP FINDINGS

Distance EDR ID Number Site Database(s) EPA ID Number

AMG ALUMINUM NORTH AMERICA (Continued)

Total on-site underground injection:

On-site landfills - basis of estimate:

Total on-site RCRA subtitle c landfills:

Land trtmt/appl farming - basis of estimate:

On-site RCRA subtitle c landfills - basis of estimate:

Total on-site landfills:

Total other on-site landfills: Other landfills - basis of estimate:

Total on-site land treatment:

Total surface impoundments:

1000140132

Revision code 2: Not reported Maximum amount on site: 03 Fugitive air emissions - total release pounds: .14 Not reported Fugitive air emissions - total release range code: Total fugitive air emissions: On-Site-Specific Emission Factors Fugitive air emissions - basis of estimate: Stack air emissions - release pounds: .73 Stack air emissions - release range code: Not reported Total stack air emissions: .73 Stack air emissions - basis of estimate: On-Site-Specific Emission Factors Total air emissions: .87 Not reported Discharges to stream a - stream name: Total discharges to stream a: Not reported Discharges to stream a - basis of estimate: Not reported Discharges to stream a - % from stormwater: Not reported Discharges to stream b - stream name: Not reported Not reported Total discharges to stream b: Discharges to stream b - basis of estimate: Not reported Discharges to stream b - % from stormwater: Not reported Discharges to stream c - stream name: Not reported Total discharges to stream c: Not reported Discharges to stream c - basis of estimate: Not reported Not reported Discharges to stream c - % from stormwater: Discharges to stream d - stream name: Not reported Total discharges to stream d: Not reported Discharges to stream d - basis of estimate: Not reported Discharges to stream d - % from stormwater: Not reported Discharges to stream e - stream name: Not reported Total discharges to stream e: Not reported Not reported Discharges to stream e - basis of estimate: Discharges to stream e - % from stormwater: Not reported Discharges to stream f - stream name: Not reported Total discharges to stream f: Not reported Discharges to stream f - basis of estimate: Not reported Discharges to stream f - % from stormwater: Not reported Not reported Discharges to stream g - stream name: Total discharges to stream q: Not reported Discharges to stream g - basis of estimate: Not reported Discharges to stream g - % from stormwater: Not reported Total number of receiving streams: 0 Total surface water discharge: 0 Total on-site underground inj - pounds: On-site underground inj - basis of estimate: Not reported Total on-site ugrnd inj to cl i wells - pounds: On-site underground inj to c1 i wells - basis of estimate: Not reported Total on-site ugrnd inj to cl ii-v wells - pounds: On-site ungrnd inj to cl ii-v wells - basis of estimate: Not reported

0

0

Not reported

Not reported

Not reported

Not reported

TC6141200.1s Page 132

MAP FINDINGS

Site EDR ID Number EDR ID Number EPA ID Number

AMG ALUMINUM NORTH AMERICA (Continued)

1000140132

,	
Surface impoundment - basis of estimate:	Not reported
Total RCRA c surface impoundments:	0
RCRA c Surface impoundment - basis of estimate:	Not reported
Total other surface impoundments:	0
Other surface impoundment - basis of estimate:	Not reported
Total other disposal:	0
Other disposal - basis of estimate:	Not reported
Total on-site land releases:	0
Total on-site releases:	.87
Off-site - POTW releases:	0
	0
Off-site - storage only: Off-site - solid/stab - metals:	-
	0
Off-site - wastewater treatment release - metals:	0
Off-site - solid/stab - release - metals:	0
Off-site - wastewater treatment - metals:	0
Off-site - underground injection:	0
Off-site - underground injection - class 1 wells:	0
Off-site - underground injection - class ii-v wells:	0
Off-site - landfills/disposal surface impoundments:	0
Off-site - surface impoundment:	0
Off-site - RCRA subtitle c surface impoundments:	0
Off-site - other surface impoundments:	0
Off-site - other landfills:	0
Off-site - RCRA subtitle c landfills:	0
Off-site - disposal - land treatment:	0
Off-site - disposal - other land disposal:	.45
Off-site - disposal - other off-site management:	0
Off-site - disposal - transfer to waste broker:	0
Off-site - disposal - unknown:	0
Total transferred off site for disposal:	.45
	-
Off-site - recycling - solvents/organics recovery:	0
Off-site - recycling -metals recovery:	0
Off-site - recycling - other reuse or recovery:	0
Off-site - recycling - acid regeneration:	0
Off-site - recycling - transfer to waste broker:	0
Total transferred off site for recycling:	0
Off-site - energy recovery:	0
Off-site - transfer to waste broker for energy recovery:	0
Total transferred off site for energy recovery:	0
Off-site - POTW treatment:	0
Off-site - solid/stab treatment - non metals:	0
Off-site -incineration/thermal treatment:	0
Off-site - incineration/insignificant heat value:	0
Off-site - wastewater treatment - non-metals:	0
Off-site - other waste treatment:	0
Off-site - transfer to waste broker - waste treatment:	0
Total transferred off site for treatment:	0
Off-site - transfer to waste broker:	0
Total transferred off site for further waste management:	.45
Total POTW transfer:	0
Energy recovery on site current year:	0
Recycled on site current year:	0
Treated on site current year:	0
Total on-site waste management:	0
On-site energy recovery method 1:	Not Applicable
On-site energy recovery method 1:	Not reported
On-site energy recovery method 3:	Not Applicable
on one energy receivery method of	TOT Applicable

MAP FINDINGS

Distance EDR ID Number
Database(s) EPA ID Number

AMG ALUMINUM NORTH AMERICA (Continued)

1000140132

On-site energy recovery method 4: Not reported On-site recycling processes method 1: Not Applicable On-site recycling processes method 2: Not reported On-site recycling processes method 3: Not reported On-site recycling processes method 4: Not reported On-site recycling processes method 5: Not reported On-site recycling processes method 6: Not reported On-site recycling processes method 7: Not reported FRS Facility ID: 110056971077

Elemental Metal Included: NO Waste Rock Pile managed Indicator: 0

Waste Rock Quantity: Not reported

Off Site - POTW Releases 81C: 0
Off Site - POTW Releases 81D: 0

Chemical Activities and Uses:

 Cas number:
 007439921

 Document control number:
 1318216691030

Chemical name: LEAD Classification: **PBT** Unit of measure: Pounds Produce the chemical: No Import the chemical: No On-site use of the chemical: No Sale or distribution of the chemical: No As a byproduct: No As a manufactured impurity: No Used as a reactant: Yes P101 feedstocks: No P102 raw materials: No P103 intermediates: No P104 initiators: No P199 other: No Added as a formulation component: No P201 additives: No P202 dyes: No P203 reaction diluents: Nο P204 initiators: No P205 solvents: No P206 inhibitors: No P207 emulsifiers: No P208 surfactants: No P209 lubricants: No P210 flame retardants: No P211 rheological modifiers: No P299 other: Nο

P299 other:
Used as an article component:
Repackaging:
As a process impurity:
Processed / recycling:
Used as a chemical processing aid:
Z101 process solvents:
Z102 catalysts:
Z103 inhibitors:
Z104 initiators:
Z105 reaction terminators:
Z106 solution buffers:

Z199 other:

Yes

No

No

No

No

No

No

No

Nο

No

No

No

MAP FINDINGS

Distance Elevation Site EDR ID Number EPA ID Number

AMG ALUMINUM NORTH AMERICA (Continued)

1000140132

Used as a manufacturing aid: No Z201 process lubricants: No Z202 metalworking fluids: No Z203 coolants: No Z204 refrigerants: No Z205 hydraulic fluids: No Z299 other: No Ancillary or other use: Nο Z301 cleaner: No Z302 degreaser: No Z303 lubricant: No Z304 fuel: No Z305 flame retardant: No Z306 waste treatment: No Z307 water treatment: No Z308 construction materials: No Z399 other: No

Submitted Facility Name: AMG ALUMINUM N.A. LLC Submitted Street: 3293 MCDONALD RD

Submitted City: ROBARDS
Submitted County: HENDERSON

Submitted State: KY
Submitted Zip Code: 42452
Submitted BIA Code: Not reported
Submitted Tribe Name: Not reported

Submitted Parent Company Name: AMG ADVANCED METALLURGICAL GROUP N.V.

Submitted Parent Company DB Number: 175804590

Submitted Standardized Parent Company Name: AMG ADVANCED METALLURGICAL GROUP N V

Submitted Primary NAICS Code: 331524 Submitted Industry Code: 331

Submitted Industry Name: Primary Metals

Industry Code: 331

Industry Name: Primary Metals

Last year the facility reported:2018First year the facility reported:1987Number of forms submitted:5Total number of forms submitted:139

Detailed Source Reduction Activities and Methods:

 Cas number:
 007439921

 Document control number:
 1318216691030

Chemical name: LEAD

PBT Classification: Pounds Unit of measure: On-site limited releases - prior year: 0 On-site limited releases - current year: 0 On-site limited releases - following year: 0 On-site limited releases - 2nd-following year: n Other on-site releases - prior year: 1.33 Other on-site releases - current year: .87 Other on-site releases - following year: .87 Other on-site releases - 2nd-following year: .87 Off-site limited releases - prior year: .03843 Off-site limited releases - current year: 0 Off-site limited releases - following year: 0 Off-site limited releases - 2nd-following year: 0

MAP FINDINGS

Site EDR ID Number EPA ID Number EPA ID Number

AMG ALUMINUM NORTH AMERICA (Continued)

1000140132

Other off-site releases - previous year:	.64257
Other off-site releases - current year:	.45
Other off-site releases - following year:	.45
Other off-site releases - 2nd-following year:	.45
Energy recovery on site prior year:	0
Energy recovery on site current year:	0
Energy recovery on site following year:	0
Energy recovery on site 2nd-following year:	0
Energy recovery off site prior year:	0
Energy recovery off site current year:	0
Energy recovery off site following year:	0
Energy recovery off site 2nd-following year:	0
Quantity recycled on site prior year:	0
Quantity recycled on site current year:	0
Quantity recycled on site following year:	0
Quantity recycled on site 2nd-following year:	0
Quantity recycled off site prior year:	0
Quantity recycled off site current year:	0
Quantity recycled off site following year:	0
Quantity recycled off site 2nd-following year:	0
Quantity treated on site prior year:	0
Quantity treated on site current year:	0
Quantity treated on site following year:	0
Quantity treated on site 2nd-following year:	0
Quantity treated off site prior year:	0
Quantity treated off site current year:	0
Quantity treated off site following year:	0
Quantity treated off site 2nd-following year:	0
Catastrophic releases or other one-time events:	Not reported
Prod ratio/activity index:	.62
Prod ratio or activity:	ACTIVITY
1st SR reduction activity:	NA-Na
1st SR activity ID meth code and desc 1:	Not reported
1st SR activity ID meth code and desc 2:	Not reported
1st SR activity ID meth code and desc 3:	Not reported
EST Ann REDN 1st source REDN act code and desc:	Not reported
2nd SR activity code and desc:	Not reported
2nd SR activity code and desc. 2nd SR activity ID meth code and desc 1:	•
	Not reported
2nd SR activity ID meth code and desc 2:	Not reported
2nd SR activity ID meth code and desc 3:	Not reported
EST Ann REDN 2nd source REDN act code and desc:	Not reported
3rd SR activity code and desc:	Not reported
3rd SR activity ID meth code and desc 1:	Not reported
3rd SR activity ID meth code and desc 2:	Not reported
3rd SR activity ID meth code and desc 3:	Not reported
EST Ann REDN 3rd source REDN act code and desc:	Not reported
4th SR activity code and desc:	Not reported
Attained to the Control of the Contr	Alatana antad

Detailed On-site Waste Treatment Methods and Efficiency:

EST Ann REDN 4th source REDN act code and desc:

 Cas number:
 007439921

 Document control number:
 1318216691030

Not reported

Not reported

Not reported

Not reported

Chemical name: LEAD

4th SR activity ID meth code and desc 1:

4th SR activity ID meth code and desc 2:

4th SR activity ID meth code and desc 3:

Classification: PBT

MAP FINDINGS

Database(s) Site

1000140132

EDR ID Number

EPA ID Number

AMG ALUMINUM NORTH AMERICA (Continued)

· · · · · · · · · · · · · · · · · · ·	
Unit of measure:	Pounds
Stream 1 - waste stream code:	NA
Stream 1 - trtmt method - sequence 1:	Not reported
Stream 1 - trtmt method - sequence 2:	Not reported
Stream 1 - trtmt method - sequence 3:	Not reported
Stream 1 - trtmt method - sequence 4:	Not reported
Stream 1 - trtmt method - sequence 5:	Not reported
Stream 1 - trtmt method - sequence 6:	Not reported
Stream 1 - trtmt method - sequence 7:	Not reported
Stream 1 - trtmt method - sequence 8:	Not reported
Stream 1 - based on operating data:	Not reported
Stream 2 - waste stream code:	Not reported
Stream 2 - trtmt method - sequence 1:	Not reported
Stream 2 - trtmt method - sequence 2:	Not reported
Stream 2 - trtmt method - sequence 3:	Not reported
Stream 2 - trtmt method - sequence 4:	Not reported
Stream 2 - trtmt method - sequence 5:	Not reported
Stream 2 - trtmt method - sequence 6:	Not reported
Stream 2 - trtmt method - sequence 7:	Not reported
Stream 2 - trtmt method - sequence 8:	Not reported
Stream 2 - based on operating data:	Not reported
Stream 3 - waste stream code:	Not reported
Stream 3 - trtmt method - sequence 1:	Not reported
Stream 3 - trtmt method - sequence 2:	Not reported
Stream 3 - trtmt method - sequence 3:	Not reported
Stream 3 - trtmt method - sequence 4:	Not reported
Stream 3 - trtmt method - sequence 5:	Not reported
Stream 3 - trtmt method - sequence 6:	Not reported
Stream 3 - trtmt method - sequence 7:	Not reported
Stream 3 - trtmt method - sequence 8:	Not reported
Stream 3 - based on operating data:	Not reported
Stream 4 - waste stream code:	Not reported
Stream 4 - trtmt method - sequence 1:	Not reported
Stream 4 - trtmt method - sequence 2:	Not reported
Stream 4 - trtmt method - sequence 3:	Not reported
Stream 4 - trtmt method - sequence 4:	Not reported
Stream 4 - trtmt method - sequence 5:	Not reported
Stream 4 - trtmt method - sequence 6:	Not reported
Stream 4 - trtmt method - sequence 7:	Not reported
Stream 4 - trtmt method - sequence 8:	Not reported
Stream 4 - based on operating data:	Not reported
Stream 5 - waste stream code:	Not reported
Stream 5 - trtmt method - sequence 1:	Not reported
Stream 5 - trtmt method - sequence 2:	Not reported
Stream 5 - trtmt method - sequence 3:	Not reported
Stream 5 - trtmt method - sequence 4:	Not reported
Stream 5 - trtmt method - sequence 5:	Not reported
Stream 5 - trtmt method - sequence 6:	Not reported
Stream 5 - trtmt method - sequence 7:	Not reported
Stream 5 - trtmt method - sequence 8:	Not reported
Stream 5 - based on operating data:	Not reported

Details of Off-site Transfers:

007439921 Cas number: Document control number: 1318216691030

LEAD Chemical name:

PBT Classification:

MAP FINDINGS

Distance Elevation Site EDR ID Number EPA ID Number

AMG ALUMINUM NORTH AMERICA (Continued)

1000140132

Offsite RCRA id nr: NA
Offsite transfer sequence number: 2

Offsite name:
OHIO COUNTY BALEFILL
Offsite street address:
100 LANDFILL LANE
Offsite City,State,Zip:
BEAVER DAM, KY 42437
Offsite county:
OHIO

OHIO Offsite province: Not reported Offsite country id: Not reported Offsite control: NO Unit of measure: Pounds Offsite other land disposal m79 LBS: .45 Offsite other land disposal m79 BOE: Other Total amount transferred offsite for disposal: .45 Total amount transferred offsite for recycling: 0 Total amount transferred offsite for energy recovery: 0 Total amount transferred offsite for treatment: 0

FRS ID - Transfer Location: Not reported

Details of Transfers to Publicly Owned Treatment Works:

 Cas number:
 007439921

 Document control number:
 1318216691030

Chemical name: LEAD

Classification: PBT Unit of measure: PBT Pounds

POTW name: HENDERSON SOUTH STP #2
POTW address: 4137 QUINN LANDING RD
POTW City,State,Zip: ROBARDS, KY 42452
POTW county: HENDERSON

Quantity transferred: Not reported Basis of estimate: Not reported Discharges to water streams: Not reported Discharges to water streams - basis of estimate: Not reported Discharges to other activities: Not reported Discharges to other activities - basis of estimate: Not reported Released to air: Not reported Released to air - basis of estimate: Not reported Sludge to disposal: Not reported Sludge to disposal - basis of estimate: Not reported Not reported Sludge to incineration - metals: Sludge to incineration - metals - basis of estimate: Not reported Sludge to agricultural applications: Not reported Sludge to agricultural applications - basis of estimate: Not reported Other or unknown disposal: Not reported Other or unknown disposal - basis of estimate: Not reported

Other or unknown treatment:

Other or unknown treatment - basis of estimate:

Not reported

Sludge to incineration - nonmetals - basis of estimate: Not reported

Total treated: 0

POTW Registry ID: Not reported

Off Site - POTW Releases 81C: 0
Off Site - POTW Releases 81D: 0
Off Site - POTW Releases: 0

Experimental and Est. Treatment: Not reported Experimental and Est. Treatment - Basis of Est.: Not reported

N/A

Map ID
Direction

MAP FINDINGS

Distance Elevation Site EDR ID Number

Database(s) EPA ID Number

19 ANCHOR OIL TRANSFORMERS SHWS S118153721

South 485 LEOHUST ROAD > 1 SEBREE, KY 42455

1.515 mi. 7999 ft.

Actual: SHWS:

409 ft. Name: ANCHOR OIL TRANSFORMERS

Focus Map: 31

Address: 485 LEOHUST ROAD City,State,Zip: SEBREE, KY 42455

Facility Id: 53604
Status: Closed

Description: ANCHOR OIL TRANSFORMERS (Closed: No Action Necessary)

Closure Date: 01/17/1996 Longitude: -87.589850 Latitude: 37.636125 Subject Item County: Webster Sub Item Longitude: -87.589799 Sub Item Latitude: 37.636215 Subject Item Address: 485 Leohust Rd Subject Item Address2: Not reported Sebree, KY 42455 Subject Item City, St, Zip: Regulatory Desc: State Superfund

Closure Option: Option A No Action Necessary

Side SG: 36907

20 EFFIE WALKER TRANSFORMERS SHWS S106885180
NE 14830 HWY 136 E N/A

> 1 NIAGARA, KY 42420

1.634 mi. 8630 ft.

Actual: SHWS:

477 ft. Name: EFFIE WALKER TRANSFORMERS

 Focus Map:
 Address:
 14830 HWY 136 E

 12
 City,State,Zip:
 NIAGARA, KY 42420

Facility Id: 53251 **Status: Closed**

Description: EFFIE WALKER TRANSFORMERS (Closed: Restored)

Closure Date: 04/09/2001 -87.495110 Longitude: Latitude: 37.725420 Subject Item County: Henderson Sub Item Longitude: -87.495110 Sub Item Latitude: 37.72542 Subject Item Address: 14830 Hwy 136 E Subject Item Address2: Not reported Subject Item City, St, Zip: Niagara, KY 42420 Regulatory Desc: State Superfund Closure Option: Option C Restored

Side SG: 12075

MAP FINDINGS Map ID Direction

Distance **EDR ID Number** Elevation Site Database(s) **EPA ID Number**

21 **NIAGARA ELEMENTARY SCHOOL** UST U003990934 N/A

NNE 13043 KY 136 E

HENDERSON, KY 42420 > 1

1.701 mi. 8982 ft.

Actual: UST:

425 ft. NIAGARA ELEMENTARY SCHOOL Name:

Focus Map:

Address: 13043 KY 136 E HENDERSON, KY 42420 City,State,Zip:

Sequence Id: Facility ID:

35448 Owner Name: Henderson Co Board Of Education

965051

Owner Address: 5704 Airline Rd Owner Address2: Not reported Owner Address3: Not reported

Owner City, St, Zip: Henderson, KY 42420

Internal Document ID:

Inert Material Code:

37.734625 Latitude: Longitude: -87.509971

Not reported Removed Date: 07/10/1989 Change in Service Date: Not reported Tank Pit Num: Not reported Tank Mfg Code: Not reported UNK Tank Overfill Protection: Last Tank Test Date: Not reported Relined Date: Not reported Lining Insp Date: Not reported UNK Pipe Release Detection: Pipe Rel Detect Suc Code: UNK Pipe Leak Detect Code: NA

Last Contained Date: Not reported Pipe Mfg Code: Not reported Last Pipe Test Date: Not reported Last CP Test Date: Not reported Not reported Added To Flex Date: Added To Piping Date: Not reported

Decode For Tstatus: Removed Tank Verified

Decode For Inertmatcd: Not reported Decode For Tmatcode: Single Wall Steel Decode For Textcrprcd: Unknown

Decode For Treldetcod: None Decode For Tintprotcd: Unknown Decode For Tsplprevcd: Unknown Decode For Tovflprvcd: Unknown Decode For Pmatcode: Single Wall Steel Decode For Pextcoprcd: Unknown

Decode For Ptypecode: Unknown Decode For Preldetcod: Unknown Decode For Preldetsuc: Unknown Not Applicable Decode For Plekdetcod: Decode For Tsubcd: Gasoline Not reported Decode For Tmancd: Decode For Pmancd: Not reported

Subject Item ID: Tank Status: TRM Installation Date: 01/01/1977

UST

U003990934

U003180367

N/A

MAP FINDINGS Map ID Direction

EDR ID Number Distance Elevation Site Database(s) **EPA ID Number**

HAZEL JOHNSON PROPERTY

NIAGARA ELEMENTARY SCHOOL (Continued)

Not reported

Capacity in Gallons: 500 Compartment Number: 1

Closed In Place Date:

Piping Installation Date: Not reported Added To Tank Date: Not reported

HAZEL JOHNSON PROPERTY 22

NE 15815 KY 136 E

HENDERSON, KY 42420 > 1

1.833 mi. 9678 ft.

Actual: UST: 489 ft. Name:

Address: 15815 KY 136 E Focus Map:

City, State, Zip: 12

HENDERSON, KY 42420

Sequence Id: 1009051 Facility ID: 68934 Owner Name: Hazel Johnson

15815 HWY 136 E Owner Address: Owner Address2: Not reported Owner Address3: Not reported

Owner City, St, Zip: Henderson, KY 42420

Internal Document ID: Latitude: 37.72123 Longitude: -87.488148

Inert Material Code: Not reported 04/14/1997 Removed Date: Change in Service Date: Not reported Tank Pit Num: Not reported Tank Mfg Code: Not reported Tank Overfill Protection: UNK Last Tank Test Date: Not reported Relined Date: Not reported Lining Insp Date: Not reported Pipe Release Detection: NON Pipe Rel Detect Suc Code: NON Pipe Leak Detect Code: NA

Last Contained Date: Not reported Pipe Mfg Code: Not reported Last Pipe Test Date: Not reported Last CP Test Date: Not reported Not reported Added To Flex Date: Added To Piping Date: Not reported

Decode For Tstatus: Removed Tank Verified

Decode For Inertmatcd: Not reported Single Wall Steel Decode For Tmatcode:

Decode For Textcrprcd: None Decode For Treldetcod: None

Decode For Tintprotcd: Not Applicable Decode For Tsplprevcd: Unknown Decode For Tovflprvcd: Unknown Decode For Pmatcode: Single Wall Steel

Decode For Pextcoprcd: None Decode For Ptypecode: Suction Decode For Preldetcod: None Decode For Preldetsuc: None

MAP FINDINGS

Distance Elevation Site EDR ID Number Database(s) EPA ID Number

HAZEL JOHNSON PROPERTY (Continued)

U003180367

Decode For Plekdetcod: Not Applicable
Decode For Tsubcd: Gasoline
Decode For Tmancd: Not reported
Decode For Pmancd: Not reported

Subject Item ID: 2
Tank Status: TRM
Installation Date: 01/01/1959
Closed In Place Date: 12/16/1996
Capacity in Gallons: 560
Compartment Number: 1

Piping Installation Date: Not reported Added To Tank Date: Not reported

Inert Material Code:
Removed Date:
Change in Service Date:
Not reported
Not reported
Tank Pit Num:
Not reported
Not reported
Not reported
Not reported
Not reported

Tank Overfill Protection: UNK

Last Contained Date:

Pipe Mfg Code:

Last Pipe Test Date:

Not reported

Decode For Tstatus: Removed Tank Verified

Decode For Inertmatcd: Not reported
Decode For Tmatcode: Single Wall Steel

Decode For Textcrprcd: None
Decode For Treldetcod: None

Decode For Tintprotcd:
Decode For Tsplprevcd:
Decode For Tovflprvcd:
Decode For Pmatcode:

Not Applicable
Unknown
Unknown
Single Wall Steel

Decode For Pextcopred: None
Decode For Ptypecode: Suction
Decode For Preldetcod: None
Decode For Preldetsuc: None

Decode For Plekdetcod: Not Applicable
Decode For Tsubcd: Gasoline
Decode For Tmancd: Not reported
Decode For Pmancd: Not reported
Subject Item ID: 1

Subject Item ID: 1
Tank Status: TRM
Installation Date: 01/01/1959
Closed In Place Date: 12/16/1996
Capacity in Gallons: 560
Compartment Number: 1

Piping Installation Date: Not reported Added To Tank Date: Not reported

Map ID
Direction

MAP FINDINGS

Distance Elevation Site

Database(s)

EDR ID Number EPA ID Number

23 HAWKINS GROCERY PSTEAF U001624066 NE 15889 KY 136 E UST N/A

> 1 HENDERSON, KY 42420

1.858 mi. 9811 ft.

Actual: PSTEAF: 484 ft. Name:

Focus Map: 12
 Name:
 HAWKINS GROCERY

 Address:
 15889 KY 136 E

 City, State, Zip:
 HENDERSON, KY 42420

City,State,Zip: HENDERSON, KY 2
Facility Id: 61161
AI Number: 61161
UST Id Number: 5452051
Rank: 2

Rank: 2
Financial Account: PSTA
Project Manager: HIckerson

UST:

Name: HAWKINS GROCERY
Address: 15889 KY 136 E
City,State,Zip: HENDERSON, KY 42420

Sequence Id: 5452051
Facility ID: 61161

Owner Name: Jackie Gunther
Owner Address: 15889 KY 136 E
Owner Address2: Not reported
Owner Address3: Not reported

Owner City, St, Zip: Henderson, KY 42420

Internal Document ID: 0

Latitude: 37.720945 Longitude: -87.487893

Inert Material Code: Not reported Removed Date: 01/23/1997 Change in Service Date: Not reported Tank Pit Num: Not reported Tank Mfg Code: Not reported Tank Overfill Protection: UNK Last Tank Test Date: Not reported Relined Date: Not reported Not reported Lining Insp Date: Pipe Release Detection: NON Pipe Rel Detect Suc Code: NON Pipe Leak Detect Code: NA

Last Contained Date:

Pipe Mfg Code:

Last Pipe Test Date:

Not reported

Decode For Tstatus: Removed Tank Verified

Decode For Inertmatcd: Not reported
Decode For Tmatcode: Single Wall Steel

Decode For Textcrprcd: None
Decode For Treldetcod: None

Decode For Tintprotcd: Not Applicable
Decode For Tsplprevcd: Unknown
Decode For Tovflprvcd: Unknown
Decode For Pmatcode: Single Wall Steel

MAP FINDINGS

Distance Elevation Site EDR ID Number EPA ID Number

HAWKINS GROCERY (Continued)

U001624066

Decode For Pextcopred:

Decode For Ptypecode:

Decode For Preldetcod:

Decode For Preldetsuc:

None

Decode For Plekdetcod: Not Applicable
Decode For Tsubcd: Other Substance
Decode For Tmancd: Not reported
Decode For Pmancd: Not reported

Subject Item ID: 1
Tank Status: TRM
Installation Date: 01/01/1935
Closed In Place Date: 07/19/1993
Capacity in Gallons: 560
Compartment Number: 1

Piping Installation Date: Not reported Added To Tank Date: Not reported

Inert Material Code:
Removed Date:
O1/23/1997
Change in Service Date:
Not reported
Tank Pit Num:
Not reported
Tank Mfg Code:
Not reported
Vision of the ported
Not reported
Vision of the ported
Visio

Relined Date:

Not reported

N

Last Contained Date:

Pipe Mfg Code:

Last Pipe Test Date:

Not reported

Decode For Tstatus: Removed Tank Verified

Decode For Inertmatcd: Not reported
Decode For Tmatcode: Single Wall Steel

Decode For Textcrprcd: None Decode For Treldetcod: None

Decode For Tintprotcd:
Decode For Tsplprevcd:
Decode For Tovflprvcd:
Decode For Pmatcode:

Not Applicable
Unknown
Unknown
Single Wall Steel

Decode For Pextcopred:

Decode For Ptypecode:

Decode For Preldetcod:

Decode For Preldetsuc:

None

Decode For Pleldetcod:

None

None

Decode For Plekdetcod: Not Applicable
Decode For Tsubcd: Other Substance
Decode For Tmancd: Not reported
Decode For Pmancd: Not reported

Subject Item ID: 2
Tank Status: TRM
Installation Date: 01/01/1978
Closed In Place Date: 07/19/1993
Capacity in Gallons: 1000

Case No. 2021-00072 App. Vol. 2 - Tab 12 - Attach. A - Exh. 6 Page 252 of 392

Map ID
Direction
Distance
Elevation Site

MAP FINDINGS

EDR ID Number

EDR ID Number

EDR ID Number

HAWKINS GROCERY (Continued)

U001624066

Compartment Number:

Piping Installation Date: Not reported Added To Tank Date: Not reported

Count: 14 records ORPHAN SUMMARY

City	EDR ID	Site Name	Site Address	Zip	Database(s)
HENDERSON	95309478		ALCAN ALUMINUM SEBREE	42420	ERNS
HENDERSON	S125982917	R.M.S ROYSTER'S MACHINE SHOP, LLC	257, 261, 265 US HIGHWAY 41 SOUTH/ 2053 CLAY STREET		ASBESTOS
HENDERSON COUNTY	M300002074	ALCAN INC	SEBREE SMELTER		US MINES
HENDERSON COUNTY	S125982130	FORMER BOBO'S RESTAURANT	2600 US HIGHWAY 41 NORTH		ASBESTOS
HENDERSON COUNTY	S123239040	BIG RIVERS ELECTRIC CORP - REID HMP&L STATION 2 / GREEN STATION LANDFILL (AI ID: 4196)	BIG RIVERS IN SEBREE		ASBESTOS
HENDERSON COUNTY	S123237002	BIG RIVERS ELECTRIC CORP - REID HMP&L STATION 2 (AI ID: 4196)	9000 HWY 2096 (SEBREE STATION)		ASBESTOS
HENDERSON COUNTY	S125983317	WESTERN KY ENERGY CORP - GREEN STATION - DAQ (AI ID: 44411)	WKE-SEBREE STATION OFF OF ST. RT. 2096 NEAR ROBARDS		ASBESTOS
HENDERSON COUNTY	S123235446	WESTERN KY ENERGY CORP - GREEN STATION - DAQ (AI ID: 44411)	9000 HWY 2096, WKE SEBREE STATION G1, G2		ASBESTOS
HENDERSON COUNTY	S123235641	WESTERN KY ENERGY CORP - GREEN STATION - DAQ (AI ID: 44411)	9000 HWY 2096, SEBREE STATION		ASBESTOS
HENDERSON COUNTY	S123237005	BIG RIVERS ELECTRIC CORP - GREEN STATION (AI ID: 44411)	9000 HWY 2096 (SEBREE STATION)		ASBESTOS
HENDERSON COUNTY	S123235445	WESTERN KY ENERGY CORP - GREEN STATION - DAQ (AI ID: 44411)	9000 HWY 2096, WKE SEBREE STATION G!, G2		ASBESTOS
HENDERSON COUNTY	S123234913	WESTERN KY ENERGY CORP - GREEN STATION - DAQ (AI ID: 44411)	WKE-SEBREE STATION		ASBESTOS
HENDERSON COUNTY	S123235447	WESTERN KY ENERGY CORP - GREEN STATION - DAQ (AI ID: 44411)	9000 HWY 2096, WKE-SEBREE STATION, G1, G2		ASBESTOS
ROBARDS	S123234471	WESTERN KY ENERGY CORP - GREEN STATION (AI ID: 44411)	WKE- SEBREE STATION 9000 ST. RT. 2096	42452	ASBESTOS

App. Vol. 2 - Tab 12 - Attach. A - Exh. 6

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

To maintain currency of the following federal and state databases, EDR contacts the appropriate governmental agency on a monthly or quarterly basis, as required.

Number of Days to Update: Provides confirmation that EDR is reporting records that have been updated within 90 days from the date the government agency made the information available to the public.

STANDARD ENVIRONMENTAL RECORDS

Federal NPL site list

NPL: National Priority List

National Priorities List (Superfund). The NPL is a subset of CERCLIS and identifies over 1,200 sites for priority cleanup under the Superfund Program. NPL sites may encompass relatively large areas. As such, EDR provides polygon coverage for over 1,000 NPL site boundaries produced by EPA's Environmental Photographic Interpretation Center (EPIC) and regional EPA offices.

Date of Government Version: 04/27/2020 Source: EPA
Date Data Arrived at EDR: 05/06/2020 Telephone: N/A

Date Made Active in Reports: 05/28/2020 Last EDR Contact: 06/30/2020

Number of Days to Update: 22 Next Scheduled EDR Contact: 10/12/2020
Data Release Frequency: Quarterly

NPL Site Boundaries

Sources

EPA's Environmental Photographic Interpretation Center (EPIC)

Telephone: 202-564-7333

EPA Region 1 EPA Region 6

Telephone 617-918-1143 Telephone: 214-655-6659

EPA Region 3 EPA Region 7

Telephone 215-814-5418 Telephone: 913-551-7247

EPA Region 4 EPA Region 8

Telephone 404-562-8033 Telephone: 303-312-6774

EPA Region 5 EPA Region 9

Telephone 312-886-6686 Telephone: 415-947-4246

EPA Region 10

Telephone 206-553-8665

Proposed NPL: Proposed National Priority List Sites

A site that has been proposed for listing on the National Priorities List through the issuance of a proposed rule in the Federal Register. EPA then accepts public comments on the site, responds to the comments, and places on the NPL those sites that continue to meet the requirements for listing.

Date of Government Version: 04/27/2020 Source: EPA
Date Data Arrived at EDR: 05/06/2020 Telephone: N/A

Date Made Active in Reports: 05/28/2020 Last EDR Contact: 06/30/2020 Number of Days to Update: 22 Next Scheduled EDR Contact:

Next Scheduled EDR Contact: 10/12/2020 Data Release Frequency: Quarterly

NPL LIENS: Federal Superfund Liens

Federal Superfund Liens. Under the authority granted the USEPA by CERCLA of 1980, the USEPA has the authority to file liens against real property in order to recover remedial action expenditures or when the property owner received notification of potential liability. USEPA compiles a listing of filed notices of Superfund Liens.

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

Date of Government Version: 10/15/1991 Date Data Arrived at EDR: 02/02/1994 Date Made Active in Reports: 03/30/1994

Number of Days to Update: 56

Source: EPA

Telephone: 202-564-4267 Last EDR Contact: 08/15/2011

Next Scheduled EDR Contact: 11/28/2011 Data Release Frequency: No Update Planned

Federal Delisted NPL site list

Delisted NPL: National Priority List Deletions

The National Oil and Hazardous Substances Pollution Contingency Plan (NCP) establishes the criteria that the EPA uses to delete sites from the NPL. In accordance with 40 CFR 300.425.(e), sites may be deleted from the NPL where no further response is appropriate.

Date of Government Version: 04/27/2020 Date Data Arrived at EDR: 05/06/2020 Date Made Active in Reports: 05/28/2020

Number of Days to Update: 22

Source: EPA Telephone: N/A

Last EDR Contact: 06/30/2020

Next Scheduled EDR Contact: 10/12/2020 Data Release Frequency: Quarterly

Federal CERCLIS list

FEDERAL FACILITY: Federal Facility Site Information listing

A listing of National Priority List (NPL) and Base Realignment and Closure (BRAC) sites found in the Comprehensive Environmental Response, Compensation and Liability Information System (CERCLIS) Database where EPA Federal Facilities Restoration and Reuse Office is involved in cleanup activities.

Date of Government Version: 04/03/2019 Date Data Arrived at EDR: 04/05/2019 Date Made Active in Reports: 05/14/2019

Number of Days to Update: 39

Source: Environmental Protection Agency Telephone: 703-603-8704 Last EDR Contact: 07/02/2020

Next Scheduled EDR Contact: 10/12/2020 Data Release Frequency: Varies

SEMS: Superfund Enterprise Management System

SEMS (Superfund Enterprise Management System) tracks hazardous waste sites, potentially hazardous waste sites, and remedial activities performed in support of EPA's Superfund Program across the United States. The list was formerly know as CERCLIS, renamed to SEMS by the EPA in 2015. The list contains data on potentially hazardous waste sites that have been reported to the USEPA by states, municipalities, private companies and private persons, pursuant to Section 103 of the Comprehensive Environmental Response, Compensation, and Liability Act (CERCLA). This dataset also contains sites which are either proposed to or on the National Priorities List (NPL) and the sites which are in the screening and assessment phase for possible inclusion on the NPL.

Date of Government Version: 04/27/2020
Date Data Arrived at EDR: 05/06/2020
Date Made Active in Reports: 05/28/2020
Number of Days to Lindate: 22

Number of Days to Update: 22

Source: EPA Telephone: 800-424-9346 Last EDR Contact: 07/17/2020

Next Scheduled EDR Contact: 10/26/2020 Data Release Frequency: Quarterly

Federal CERCLIS NFRAP site list

SEMS-ARCHIVE: Superfund Enterprise Management System Archive

App. Vol. 2 - Tab 12 - Attach. A - Exh. 6

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

SEMS-ARCHIVE (Superfund Enterprise Management System Archive) tracks sites that have no further interest under the Federal Superfund Program based on available information. The list was formerly known as the CERCLIS-NFRAP, renamed to SEMS ARCHIVE by the EPA in 2015. EPA may perform a minimal level of assessment work at a site while it is archived if site conditions change and/or new information becomes available. Archived sites have been removed and archived from the inventory of SEMS sites. Archived status indicates that, to the best of EPA's knowledge, assessment at a site has been completed and that EPA has determined no further steps will be taken to list the site on the National Priorities List (NPL), unless information indicates this decision was not appropriate or other considerations require a recommendation for listing at a later time. The decision does not necessarily mean that there is no hazard associated with a given site; it only means that based upon available information, the location is not judged to be potential NPL site.

Date of Government Version: 04/27/2020 Date Data Arrived at EDR: 05/06/2020 Date Made Active in Reports: 05/28/2020

Number of Days to Update: 22

Source: EPA

Telephone: 800-424-9346 Last EDR Contact: 07/17/2020

Next Scheduled EDR Contact: 10/26/2020 Data Release Frequency: Quarterly

Federal RCRA CORRACTS facilities list

CORRACTS: Corrective Action Report

CORRACTS identifies hazardous waste handlers with RCRA corrective action activity.

Date of Government Version: 03/23/2020 Date Data Arrived at EDR: 03/25/2020 Date Made Active in Reports: 05/21/2020

Number of Days to Update: 57

Source: EPA

Telephone: 800-424-9346 Last EDR Contact: 06/22/2020

Next Scheduled EDR Contact: 10/05/2020 Data Release Frequency: Quarterly

Federal RCRA non-CORRACTS TSD facilities list

RCRA-TSDF: RCRA - Treatment, Storage and Disposal

RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Transporters are individuals or entities that move hazardous waste from the generator offsite to a facility that can recycle, treat, store, or dispose of the waste. TSDFs treat, store, or dispose of the waste.

Date of Government Version: 03/23/2020 Date Data Arrived at EDR: 03/25/2020 Date Made Active in Reports: 05/21/2020

Number of Days to Update: 57

Source: Environmental Protection Agency

Telephone: (404) 562-8651 Last EDR Contact: 06/22/2020

Next Scheduled EDR Contact: 10/05/2020

Data Release Frequency: Quarterly

Federal RCRA generators list

RCRA-LQG: RCRA - Large Quantity Generators

RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Large quantity generators (LQGs) generate over 1,000 kilograms (kg) of hazardous waste, or over 1 kg of acutely hazardous waste per month.

Date of Government Version: 03/23/2020 Date Data Arrived at EDR: 03/25/2020 Date Made Active in Reports: 05/21/2020

Number of Days to Update: 57

Source: Environmental Protection Agency

Telephone: (404) 562-8651 Last EDR Contact: 06/22/2020

Next Scheduled EDR Contact: 10/05/2020 Data Release Frequency: Quarterly

App. Vol. 2 - Tab 12 - Attach. A - Exh. 6

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

RCRA-SQG: RCRA - Small Quantity Generators

RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Small quantity generators (SQGs) generate between 100 kg and 1,000 kg of hazardous waste per month.

Date of Government Version: 03/23/2020 Date Data Arrived at EDR: 03/25/2020 Date Made Active in Reports: 05/21/2020

Number of Days to Update: 57

Source: Environmental Protection Agency

Telephone: (404) 562-8651 Last EDR Contact: 06/22/2020

Next Scheduled EDR Contact: 10/05/2020 Data Release Frequency: Quarterly

RCRA-VSQG: RCRA - Very Small Quantity Generators (Formerly Conditionally Exempt Small Quantity Generators)
RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation
and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database
includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste
as defined by the Resource Conservation and Recovery Act (RCRA). Very small quantity generators (VSQGs) generate
less than 100 kg of hazardous waste, or less than 1 kg of acutely hazardous waste per month.

Date of Government Version: 03/23/2020 Date Data Arrived at EDR: 03/25/2020 Date Made Active in Reports: 05/21/2020

Number of Days to Update: 57

Source: Environmental Protection Agency

Telephone: (404) 562-8651 Last EDR Contact: 06/22/2020

Next Scheduled EDR Contact: 10/05/2020 Data Release Frequency: Quarterly

Federal institutional controls / engineering controls registries

LUCIS: Land Use Control Information System

LUCIS contains records of land use control information pertaining to the former Navy Base Realignment and Closure properties.

Date of Government Version: 05/15/2020 Date Data Arrived at EDR: 05/19/2020 Date Made Active in Reports: 06/18/2020

Number of Days to Update: 30

Source: Department of the Navy Telephone: 843-820-7326 Last EDR Contact: 05/14/2020

Next Scheduled EDR Contact: 08/24/2020 Data Release Frequency: Varies

US ENG CONTROLS: Engineering Controls Sites List

A listing of sites with engineering controls in place. Engineering controls include various forms of caps, building foundations, liners, and treatment methods to create pathway elimination for regulated substances to enter environmental media or effect human health.

Date of Government Version: 02/13/2020 Date Data Arrived at EDR: 02/20/2020 Date Made Active in Reports: 05/15/2020

Number of Days to Update: 85

Source: Environmental Protection Agency

Telephone: 703-603-0695 Last EDR Contact: 05/15/2020

Next Scheduled EDR Contact: 09/07/2020 Data Release Frequency: Varies

US INST CONTROLS: Institutional Controls Sites List

A listing of sites with institutional controls in place. Institutional controls include administrative measures, such as groundwater use restrictions, construction restrictions, property use restrictions, and post remediation care requirements intended to prevent exposure to contaminants remaining on site. Deed restrictions are generally required as part of the institutional controls.

Date of Government Version: 02/13/2020 Date Data Arrived at EDR: 02/20/2020 Date Made Active in Reports: 05/15/2020

Number of Days to Update: 85

Source: Environmental Protection Agency

Telephone: 703-603-0695 Last EDR Contact: 05/15/2020

Next Scheduled EDR Contact: 09/07/2020

Data Release Frequency: Varies

App. Vol. 2 - Tab 12 - Attach. A - Exh. 6

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

Federal ERNS list

ERNS: Emergency Response Notification System

Emergency Response Notification System. ERNS records and stores information on reported releases of oil and hazardous

substances.

Date of Government Version: 03/22/2020 Date Data Arrived at EDR: 03/24/2020 Date Made Active in Reports: 06/18/2020

Number of Days to Update: 86

Source: National Response Center, United States Coast Guard

Telephone: 202-267-2180 Last EDR Contact: 06/22/2020

Next Scheduled EDR Contact: 10/05/2020 Data Release Frequency: Quarterly

State- and tribal - equivalent CERCLIS

SHWS: State Leads List

State Hazardous Waste Sites. State hazardous waste site records are the states' equivalent to CERCLIS. These sites may or may not already be listed on the federal CERCLIS list. Priority sites planned for cleanup using state funds (state equivalent of Superfund) are identified along with sites where cleanup will be paid for by potentially responsible parties. Available information varies by state.

Date of Government Version: 05/15/2020 Date Data Arrived at EDR: 05/20/2020 Date Made Active in Reports: 06/03/2020

Number of Days to Update: 14

Source: Department of Environmental Protection

Telephone: 502-564-6716 Last EDR Contact: 05/19/2020

Next Scheduled EDR Contact: 09/07/2020 Data Release Frequency: Quarterly

State and tribal landfill and/or solid waste disposal site lists

SWF/LF: Solid Waste Facilities List

Solid Waste Facilities/Landfill Sites. SWF/LF type records typically contain an inventory of solid waste disposal facilities or landfills in a particular state. Depending on the state, these may be active or inactive facilities or open dumps that failed to meet RCRA Subtitle D Section 4004 criteria for solid waste landfills or disposal sites.

Date of Government Version: 02/11/2020 Date Data Arrived at EDR: 04/20/2020 Date Made Active in Reports: 07/07/2020

Number of Days to Update: 78

Source: Department of Environmental Protection

Telephone: 502-564-6716 Last EDR Contact: 07/21/2020

Next Scheduled EDR Contact: 11/09/2020 Data Release Frequency: Semi-Annually

State and tribal leaking storage tank lists

PSTEAF: Facility Ranking List

The Underground Storage Tank Branch (USTB) has ranked all PSTEAF reimbursable facilities requiring corrective action, in accordance with 401 KAR 42:290. Directive letters will be issued on the basis of facility ranking and available PSTEAF funding in sequential order as ranked. For example, Rank 2 facilities will be issued directives before Rank 3 facilities.

Date of Government Version: 03/01/2020 Date Data Arrived at EDR: 04/07/2020 Date Made Active in Reports: 06/22/2020

Number of Days to Update: 76

Source: Department of Environmental Protection

Telephone: 502-564-5981 Last EDR Contact: 07/07/2020

Next Scheduled EDR Contact: 10/19/2020 Data Release Frequency: Quarterly

INDIAN LUST R7: Leaking Underground Storage Tanks on Indian Land LUSTs on Indian land in Iowa, Kansas, and Nebraska

Date of Government Version: 10/15/2019 Date Data Arrived at EDR: 12/17/2019 Date Made Active in Reports: 02/10/2020

Number of Days to Update: 55

Source: EPA Region 7 Telephone: 913-551-7003 Last EDR Contact: 07/24/2020

Next Scheduled EDR Contact: 11/02/2020 Data Release Frequency: Varies

App. Vol. 2 - Tab 12 - Attach. A - Exh. 6

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

INDIAN LUST R4: Leaking Underground Storage Tanks on Indian Land LUSTs on Indian land in Florida, Mississippi and North Carolina.

Date of Government Version: 10/10/2019 Date Data Arrived at EDR: 12/05/2019 Date Made Active in Reports: 02/10/2020

Number of Days to Update: 67

Source: EPA Region 4 Telephone: 404-562-8677 Last EDR Contact: 07/24/2020

Next Scheduled EDR Contact: 11/02/2020 Data Release Frequency: Varies

INDIAN LUST R10: Leaking Underground Storage Tanks on Indian Land LUSTs on Indian land in Alaska, Idaho, Oregon and Washington.

Date of Government Version: 10/11/2019 Date Data Arrived at EDR: 12/04/2019 Date Made Active in Reports: 02/10/2020

Number of Days to Update: 68

Source: EPA Region 10 Telephone: 206-553-2857 Last EDR Contact: 07/24/2020

Next Scheduled EDR Contact: 11/02/2020 Data Release Frequency: Varies

INDIAN LUST R8: Leaking Underground Storage Tanks on Indian Land

LUSTs on Indian land in Colorado, Montana, North Dakota, South Dakota, Utah and Wyoming.

Date of Government Version: 10/03/2019 Date Data Arrived at EDR: 12/04/2019 Date Made Active in Reports: 02/14/2020

Number of Days to Update: 72

Source: EPA Region 8 Telephone: 303-312-6271 Last EDR Contact: 07/24/2020

Next Scheduled EDR Contact: 11/02/2020 Data Release Frequency: Varies

INDIAN LUST R1: Leaking Underground Storage Tanks on Indian Land
A listing of leaking underground storage tank locations on Indian Land.

Date of Government Version: 10/01/2019 Date Data Arrived at EDR: 12/04/2019 Date Made Active in Reports: 02/10/2020

Number of Days to Update: 68

Source: EPA Region 1 Telephone: 617-918-1313 Last EDR Contact: 07/24/2020

Next Scheduled EDR Contact: 11/02/2020 Data Release Frequency: Varies

INDIAN LUST R9: Leaking Underground Storage Tanks on Indian Land LUSTs on Indian land in Arizona, California, New Mexico and Nevada

Date of Government Version: 10/04/2019 Date Data Arrived at EDR: 12/04/2019 Date Made Active in Reports: 02/27/2020

Number of Days to Update: 85

Source: Environmental Protection Agency

Telephone: 415-972-3372 Last EDR Contact: 07/24/2020

Next Scheduled EDR Contact: 11/02/2020 Data Release Frequency: Varies

INDIAN LUST R6: Leaking Underground Storage Tanks on Indian Land LUSTs on Indian land in New Mexico and Oklahoma.

Date of Government Version: 10/02/2019 Date Data Arrived at EDR: 12/04/2019 Date Made Active in Reports: 02/10/2020

Number of Days to Update: 68

Source: EPA Region 6 Telephone: 214-665-6597 Last EDR Contact: 07/24/2020

Next Scheduled EDR Contact: 11/02/2020 Data Release Frequency: Varies

INDIAN LUST R5: Leaking Underground Storage Tanks on Indian Land

Leaking underground storage tanks located on Indian Land in Michigan, Minnesota and Wisconsin.

Date of Government Version: 10/01/2019 Date Data Arrived at EDR: 12/04/2019 Date Made Active in Reports: 02/10/2020

Number of Days to Update: 68

Source: EPA, Region 5 Telephone: 312-886-7439 Last EDR Contact: 07/24/2020

Next Scheduled EDR Contact: 11/02/2020

Data Release Frequency: Varies

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

SB193: SB193 Branch Site Inventory List

The inventory indicates facilities that have performed permanent closure activities at a regulated underground storage tank facility and have known soil and/or groundwater contamination.

Date of Government Version: 09/05/2006 Date Data Arrived at EDR: 09/13/2006 Date Made Active in Reports: 10/18/2006

Number of Days to Update: 35

Source: Department of Environmental Protection

Telephone: 502-564-5981 Last EDR Contact: 04/08/2016

Next Scheduled EDR Contact: 07/25/2016

Data Release Frequency: No Update Planned

State and tribal registered storage tank lists

FEMA UST: Underground Storage Tank Listing

A listing of all FEMA owned underground storage tanks.

Date of Government Version: 02/01/2020 Date Data Arrived at EDR: 03/19/2020 Date Made Active in Reports: 06/09/2020

Number of Days to Update: 82

Source: FEMA

Telephone: 202-646-5797 Last EDR Contact: 07/06/2020

Next Scheduled EDR Contact: 10/19/2020

Data Release Frequency: Varies

UST: Underground Storage Tank Database

Registered Underground Storage Tanks. UST's are regulated under Subtitle I of the Resource Conservation and Recovery Act (RCRA) and must be registered with the state department responsible for administering the UST program. Available information varies by state program.

Date of Government Version: 02/04/2020 Date Data Arrived at EDR: 02/25/2020 Date Made Active in Reports: 05/06/2020

Number of Days to Update: 71

Source: Department of Environmental Protection

Telephone: 502-564-5981 Last EDR Contact: 05/26/2020

Next Scheduled EDR Contact: 09/07/2020 Data Release Frequency: Quarterly

AST: Above Ground Storage Tanks

A listing of aboveground storage tank site locations.

Date of Government Version: 02/19/2020 Date Data Arrived at EDR: 02/20/2020 Date Made Active in Reports: 04/29/2020

Number of Days to Update: 69

Source: Office of State Fire Marshal Telephone: 502-564-4010 Last EDR Contact: 05/19/2020

Next Scheduled EDR Contact: 09/07/2020

Data Release Frequency: Varies

INDIAN UST R1: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 1 (Connecticut, Maine, Massachusetts, New Hampshire, Rhode Island, Vermont and ten Tribal Nations).

Date of Government Version: 10/01/2019 Date Data Arrived at EDR: 12/04/2019 Date Made Active in Reports: 02/10/2020

Number of Days to Update: 68

Source: EPA, Region 1 Telephone: 617-918-1313 Last EDR Contact: 07/24/2020

Next Scheduled EDR Contact: 11/02/2020 Data Release Frequency: Varies

INDIAN UST R8: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 8 (Colorado, Montana, North Dakota, South Dakota, Utah, Wyoming and 27 Tribal Nations).

Date of Government Version: 10/03/2019 Date Data Arrived at EDR: 12/04/2019 Date Made Active in Reports: 02/14/2020

Number of Days to Update: 72

Source: EPA Region 8 Telephone: 303-312-6137 Last EDR Contact: 07/24/2020

Next Scheduled EDR Contact: 11/02/2020 Data Release Frequency: Varies

Case No. 2021-00072 App. Vol. 2 - Tab 12 - Attach. A - Exh. 6

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

INDIAN UST R6: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 6 (Louisiana, Arkansas, Oklahoma, New Mexico, Texas and 65 Tribes).

Date of Government Version: 10/02/2019 Date Data Arrived at EDR: 12/04/2019 Date Made Active in Reports: 02/10/2020

Number of Days to Update: 68

Source: EPA Region 6 Telephone: 214-665-7591 Last EDR Contact: 07/24/2020

Next Scheduled EDR Contact: 11/02/2020 Data Release Frequency: Varies

INDIAN UST R10: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 10 (Alaska, Idaho, Oregon, Washington, and Tribal Nations).

Date of Government Version: 10/11/2019 Date Data Arrived at EDR: 12/04/2019 Date Made Active in Reports: 02/10/2020

Number of Days to Update: 68

Source: EPA Region 10 Telephone: 206-553-2857 Last EDR Contact: 07/24/2020

Next Scheduled EDR Contact: 11/02/2020

Data Release Frequency: Varies

INDIAN UST R9: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 9 (Arizona, California, Hawaii, Nevada, the Pacific Islands, and Tribal Nations).

Date of Government Version: 10/04/2019 Date Data Arrived at EDR: 12/04/2019 Date Made Active in Reports: 02/27/2020

Number of Days to Update: 85

Source: EPA Region 9 Telephone: 415-972-3368 Last EDR Contact: 07/23/2020

Next Scheduled EDR Contact: 11/01/2020

Data Release Frequency: Varies

INDIAN UST R5: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 5 (Michigan, Minnesota and Wisconsin and Tribal Nations).

Date of Government Version: 10/01/2019 Date Data Arrived at EDR: 12/04/2019 Date Made Active in Reports: 02/10/2020

Number of Days to Update: 68

Source: EPA Region 5 Telephone: 312-886-6136 Last EDR Contact: 07/24/2020

Next Scheduled EDR Contact: 11/02/2020

Data Release Frequency: Varies

INDIAN UST R4: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 4 (Alabama, Florida, Georgia, Kentucky, Mississippi, North Carolina, South Carolina, Tennessee and Tribal Nations)

Date of Government Version: 10/10/2019 Date Data Arrived at EDR: 12/05/2019 Date Made Active in Reports: 02/10/2020

Number of Days to Update: 67

Source: EPA Region 4 Telephone: 404-562-9424 Last EDR Contact: 07/24/2020

Next Scheduled EDR Contact: 11/02/2020 Data Release Frequency: Varies

INDIAN UST R7: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 7 (Iowa, Kansas, Missouri, Nebraska, and 9 Tribal Nations).

Date of Government Version: 10/11/2019 Date Data Arrived at EDR: 12/04/2019 Date Made Active in Reports: 02/10/2020

Number of Days to Update: 68

Source: EPA Region 7 Telephone: 913-551-7003 Last EDR Contact: 07/24/2020

Next Scheduled EDR Contact: 11/02/2020

Data Release Frequency: Varies

App. Vol. 2 - Tab 12 - Attach. A - Exh. 6

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

State and tribal institutional control / engineering control registries

ENG CONTROLS: Engineering Controls Site Listing A listing of sites that use engineering controls.

Date of Government Version: 05/19/2020 Date Data Arrived at EDR: 05/20/2020 Date Made Active in Reports: 06/04/2020

Number of Days to Update: 15

Source: Department of Environmental Protection

Telephone: 502-564-6716 Last EDR Contact: 05/19/2020

Next Scheduled EDR Contact: 09/07/2020 Data Release Frequency: Varies

INST CONTROL: State Superfund Database

A list of closed sites in the State Superfund Database. Institutional controls would be in place at any site that uses Contained or Managed as a Closure Option.

Date of Government Version: 05/19/2020 Date Data Arrived at EDR: 05/20/2020 Date Made Active in Reports: 06/03/2020

Number of Days to Update: 14

Source: Department of Environmental Protection

Telephone: 502-564-6716 Last EDR Contact: 05/19/2020

Next Scheduled EDR Contact: 09/07/2020 Data Release Frequency: Varies

State and tribal voluntary cleanup sites

INDIAN VCP R7: Voluntary Cleanup Priority Lisitng

A listing of voluntary cleanup priority sites located on Indian Land located in Region 7.

Date of Government Version: 03/20/2008 Date Data Arrived at EDR: 04/22/2008 Date Made Active in Reports: 05/19/2008

Number of Days to Update: 27

Source: EPA, Region 7 Telephone: 913-551-7365 Last EDR Contact: 04/20/2009

Next Scheduled EDR Contact: 07/20/2009 Data Release Frequency: Varies

INDIAN VCP R1: Voluntary Cleanup Priority Listing

A listing of voluntary cleanup priority sites located on Indian Land located in Region 1.

Date of Government Version: 07/27/2015 Date Data Arrived at EDR: 09/29/2015 Date Made Active in Reports: 02/18/2016

Number of Days to Update: 142

Source: EPA, Region 1 Telephone: 617-918-1102 Last EDR Contact: 06/17/2020

Next Scheduled EDR Contact: 10/05/2020

Data Release Frequency: Varies

VCP: Voluntary Cleanup Program Sites

Sites that have been accepted into the Voluntary Cleanup Program or have submitted an application.

Date of Government Version: 03/23/2020 Date Data Arrived at EDR: 03/24/2020 Date Made Active in Reports: 06/04/2020

Number of Days to Update: 72

Source: Department of Environmental Protection

Telephone: 502-564-6716 Last EDR Contact: 06/24/2020

Next Scheduled EDR Contact: 10/12/2020 Data Release Frequency: Varies

State and tribal Brownfields sites

BROWNFIELDS: Kentucky Brownfield Inventory

The Kentucky Brownfield Program has created an inventory of brownfield sites in order to market the properties to those interested in brownfield redevelopment. The Kentucky Brownfield Program is working to promote the redevelopment of these sites by helping to remove barriers that prevent reuse, providing useful information to communities, developers and the public and encouraging a climate that fosters redevelopment of contaminated sites.

Date of Government Version: 02/10/2020 Date Data Arrived at EDR: 02/11/2020 Date Made Active in Reports: 04/20/2020

Number of Days to Update: 69

Source: Division of Compliance Assistance

Telephone: 502-564-0323 Last EDR Contact: 07/08/2020

Next Scheduled EDR Contact: 10/26/2020 Data Release Frequency: Varies

App. Vol. 2 - Tab 12 - Attach. A - Exh. 6

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

ADDITIONAL ENVIRONMENTAL RECORDS

Local Brownfield lists

US BROWNFIELDS: A Listing of Brownfields Sites

Brownfields are real property, the expansion, redevelopment, or reuse of which may be complicated by the presence or potential presence of a hazardous substance, pollutant, or contaminant. Cleaning up and reinvesting in these properties takes development pressures off of undeveloped, open land, and both improves and protects the environment. Assessment, Cleanup and Redevelopment Exchange System (ACRES) stores information reported by EPA Brownfields grant recipients on brownfields properties assessed or cleaned up with grant funding as well as information on Targeted Brownfields Assessments performed by EPA Regions. A listing of ACRES Brownfield sites is obtained from Cleanups in My Community. Cleanups in My Community provides information on Brownfields properties for which information is reported back to EPA, as well as areas served by Brownfields grant programs.

Date of Government Version: 06/01/2020 Date Data Arrived at EDR: 06/02/2020 Date Made Active in Reports: 06/09/2020

Number of Days to Update: 7

Source: Environmental Protection Agency Telephone: 202-566-2777

Last EDR Contact: 06/02/2020

Next Scheduled EDR Contact: 09/28/2020 Data Release Frequency: Semi-Annually

Local Lists of Landfill / Solid Waste Disposal Sites

SWRCY: Recycling Facilities

A listing of recycling facilities located in the state of Kentucky.

Date of Government Version: 09/13/2019 Date Data Arrived at EDR: 10/23/2019 Date Made Active in Reports: 01/03/2020

Number of Days to Update: 72

Source: Department of Environmental Protection

Telephone: 502-564-6716 Last EDR Contact: 07/16/2020

Next Scheduled EDR Contact: 10/26/2020 Data Release Frequency: Varies

HIST LF: Historical Landfills

This solid waste facility listing contains detail information that is not included in the landfill listing. A listing with detail information is no longer available by the Department of Environmental Protection.

Date of Government Version: 05/01/2003 Date Data Arrived at EDR: 03/30/2006 Date Made Active in Reports: 05/01/2006

Number of Days to Update: 32

Source: Department of Environmental Protection

Telephone: 502-564-6716 Last EDR Contact: 02/23/2009

Next Scheduled EDR Contact: 05/25/2009 Data Release Frequency: No Update Planned

INDIAN ODI: Report on the Status of Open Dumps on Indian Lands

Location of open dumps on Indian land.

Date of Government Version: 12/31/1998 Date Data Arrived at EDR: 12/03/2007 Date Made Active in Reports: 01/24/2008

Number of Days to Update: 52

Source: Environmental Protection Agency

Telephone: 703-308-8245 Last EDR Contact: 07/21/2020

Next Scheduled EDR Contact: 11/09/2020 Data Release Frequency: Varies

ODI: Open Dump Inventory

An open dump is defined as a disposal facility that does not comply with one or more of the Part 257 or Part 258 Subtitle D Criteria.

Date of Government Version: 06/30/1985 Date Data Arrived at EDR: 08/09/2004 Date Made Active in Reports: 09/17/2004

Number of Days to Update: 39

Source: Environmental Protection Agency

Telephone: 800-424-9346 Last EDR Contact: 06/09/2004 Next Scheduled EDR Contact: N/A

Data Release Frequency: No Update Planned

App. Vol. 2 - Tab 12 - Attach. A - Exh. 6

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

DEBRIS REGION 9: Torres Martinez Reservation Illegal Dump Site Locations

A listing of illegal dump sites location on the Torres Martinez Indian Reservation located in eastern Riverside County and northern Imperial County, California.

Date of Government Version: 01/12/2009 Date Data Arrived at EDR: 05/07/2009 Date Made Active in Reports: 09/21/2009

Number of Days to Update: 137

Source: EPA, Region 9 Telephone: 415-947-4219 Last EDR Contact: 07/14/2020

Next Scheduled EDR Contact: 11/02/2020 Data Release Frequency: No Update Planned

IHS OPEN DUMPS: Open Dumps on Indian Land

A listing of all open dumps located on Indian Land in the United States.

Date of Government Version: 04/01/2014 Date Data Arrived at EDR: 08/06/2014 Date Made Active in Reports: 01/29/2015

Number of Days to Update: 176

Source: Department of Health & Human Serivces, Indian Health Service

Telephone: 301-443-1452 Last EDR Contact: 05/01/2020

Next Scheduled EDR Contact: 08/10/2020

Data Release Frequency: Varies

Local Lists of Hazardous waste / Contaminated Sites

US HIST CDL: National Clandestine Laboratory Register

A listing of clandestine drug lab locations that have been removed from the DEAs National Clandestine Laboratory Register.

Date of Government Version: 03/18/2020 Date Data Arrived at EDR: 03/19/2020 Date Made Active in Reports: 06/09/2020

Number of Days to Update: 82

Source: Drug Enforcement Administration

Telephone: 202-307-1000 Last EDR Contact: 05/18/2020

Next Scheduled EDR Contact: 09/07/2020 Data Release Frequency: No Update Planned

CDL: Clandestine Drub Lab Location Listing Clandestine drug lab site locations.

Date of Government Version: 04/03/2020 Date Data Arrived at EDR: 04/08/2020 Date Made Active in Reports: 06/03/2020

Number of Days to Update: 56

Source: Department of Environmental Protection

Telephone: 502-564-6716 Last EDR Contact: 05/19/2020

Next Scheduled EDR Contact: 09/07/2020

Data Release Frequency: Varies

US CDL: Clandestine Drug Labs

A listing of clandestine drug lab locations. The U.S. Department of Justice ("the Department") provides this web site as a public service. It contains addresses of some locations where law enforcement agencies reported they found chemicals or other items that indicated the presence of either clandestine drug laboratories or dumpsites. In most cases, the source of the entries is not the Department, and the Department has not verified the entry and does not guarantee its accuracy. Members of the public must verify the accuracy of all entries by, for example, contacting local law enforcement and local health departments.

Date of Government Version: 03/18/2020 Date Data Arrived at EDR: 03/19/2020 Date Made Active in Reports: 06/09/2020

Number of Days to Update: 82

Source: Drug Enforcement Administration

Telephone: 202-307-1000 Last EDR Contact: 05/18/2020

Next Scheduled EDR Contact: 09/07/2020 Data Release Frequency: Quarterly

Local Land Records

LIENS 2: CERCLA Lien Information

A Federal CERCLA ('Superfund') lien can exist by operation of law at any site or property at which EPA has spent Superfund monies. These monies are spent to investigate and address releases and threatened releases of contamination. CERCLIS provides information as to the identity of these sites and properties.

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

Date of Government Version: 04/27/2020 Date Data Arrived at EDR: 05/06/2020 Date Made Active in Reports: 05/28/2020

Number of Days to Update: 22

Source: Environmental Protection Agency

Telephone: 202-564-6023 Last EDR Contact: 06/30/2020

Next Scheduled EDR Contact: 10/12/2020 Data Release Frequency: Semi-Annually

Records of Emergency Release Reports

HMIRS: Hazardous Materials Information Reporting System

Hazardous Materials Incident Report System. HMIRS contains hazardous material spill incidents reported to DOT.

Date of Government Version: 02/27/2020 Date Data Arrived at EDR: 03/24/2020 Date Made Active in Reports: 06/18/2020

Number of Days to Update: 86

Source: U.S. Department of Transportation

Telephone: 202-366-4555 Last EDR Contact: 06/23/2020

Next Scheduled EDR Contact: 10/05/2020 Data Release Frequency: Quarterly

SPILLS: State spills

A listing of spill and/or release related incidents.

Date of Government Version: 04/02/2020 Date Data Arrived at EDR: 04/07/2020 Date Made Active in Reports: 06/23/2020

Number of Days to Update: 77

Source: DEP, Emergency Response

Telephone: 502-564-2380 Last EDR Contact: 07/08/2020

Next Scheduled EDR Contact: 10/26/2020 Data Release Frequency: Varies

Other Ascertainable Records

RCRA NonGen / NLR: RCRA - Non Generators / No Longer Regulated

RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Non-Generators do not presently generate hazardous waste.

Date of Government Version: 03/23/2020 Date Data Arrived at EDR: 03/25/2020 Date Made Active in Reports: 05/21/2020

Number of Days to Update: 57

Source: Environmental Protection Agency

Telephone: (404) 562-8651 Last EDR Contact: 06/22/2020

Next Scheduled EDR Contact: 10/05/2020 Data Release Frequency: Quarterly

FUDS: Formerly Used Defense Sites

The listing includes locations of Formerly Used Defense Sites properties where the US Army Corps of Engineers is actively working or will take necessary cleanup actions.

Date of Government Version: 01/28/2020 Date Data Arrived at EDR: 02/19/2020 Date Made Active in Reports: 05/14/2020

Number of Days to Update: 85

Source: U.S. Army Corps of Engineers

Telephone: 202-528-4285 Last EDR Contact: 05/18/2020

Next Scheduled EDR Contact: 08/31/2020 Data Release Frequency: Varies

DOD: Department of Defense Sites

This data set consists of federally owned or administered lands, administered by the Department of Defense, that have any area equal to or greater than 640 acres of the United States, Puerto Rico, and the U.S. Virgin Islands.

Date of Government Version: 12/31/2005 Date Data Arrived at EDR: 11/10/2006 Date Made Active in Reports: 01/11/2007

Number of Days to Update: 62

Source: USGS

Telephone: 888-275-8747 Last EDR Contact: 07/09/2020

Next Scheduled EDR Contact: 10/19/2020 Data Release Frequency: Semi-Annually

App. Vol. 2 - Tab 12 - Attach. A - Exh. 6

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

FEDLAND: Federal and Indian Lands

Federally and Indian administrated lands of the United States. Lands included are administrated by: Army Corps of Engineers, Bureau of Reclamation, National Wild and Scenic River, National Wildlife Refuge, Public Domain Land, Wilderness, Wilderness Study Area, Wildlife Management Area, Bureau of Indian Affairs, Bureau of Land Management, Department of Justice, Forest Service, Fish and Wildlife Service, National Park Service.

Date of Government Version: 04/02/2018 Date Data Arrived at EDR: 04/11/2018 Date Made Active in Reports: 11/06/2019

Number of Days to Update: 574

Source: U.S. Geological Survey Telephone: 888-275-8747 Last EDR Contact: 07/06/2020

Next Scheduled EDR Contact: 10/19/2020

Data Release Frequency: N/A

SCRD DRYCLEANERS: State Coalition for Remediation of Drycleaners Listing

The State Coalition for Remediation of Drycleaners was established in 1998, with support from the U.S. EPA Office of Superfund Remediation and Technology Innovation. It is comprised of representatives of states with established drycleaner remediation programs. Currently the member states are Alabama, Connecticut, Florida, Illinois, Kansas, Minnesota, Missouri, North Carolina, Oregon, South Carolina, Tennessee, Texas, and Wisconsin.

Date of Government Version: 01/01/2017 Date Data Arrived at EDR: 02/03/2017 Date Made Active in Reports: 04/07/2017

Number of Days to Update: 63

Source: Environmental Protection Agency

Telephone: 615-532-8599 Last EDR Contact: 05/15/2020

Next Scheduled EDR Contact: 08/24/2020 Data Release Frequency: Varies

US FIN ASSUR: Financial Assurance Information

All owners and operators of facilities that treat, store, or dispose of hazardous waste are required to provide proof that they will have sufficient funds to pay for the clean up, closure, and post-closure care of their facilities.

Date of Government Version: 03/23/2020 Date Data Arrived at EDR: 03/24/2020 Date Made Active in Reports: 06/18/2020

Number of Days to Update: 86

Source: Environmental Protection Agency

Telephone: 202-566-1917 Last EDR Contact: 06/22/2020

Next Scheduled EDR Contact: 10/05/2020 Data Release Frequency: Quarterly

EPA WATCH LIST: EPA WATCH LIST

EPA maintains a "Watch List" to facilitate dialogue between EPA, state and local environmental agencies on enforcement matters relating to facilities with alleged violations identified as either significant or high priority. Being on the Watch List does not mean that the facility has actually violated the law only that an investigation by EPA or a state or local environmental agency has led those organizations to allege that an unproven violation has in fact occurred. Being on the Watch List does not represent a higher level of concern regarding the alleged violations that were detected, but instead indicates cases requiring additional dialogue between EPA, state and local agencies - primarily because of the length of time the alleged violation has gone unaddressed or unresolved.

Date of Government Version: 08/30/2013 Date Data Arrived at EDR: 03/21/2014 Date Made Active in Reports: 06/17/2014

Number of Days to Update: 88

Source: Environmental Protection Agency

Telephone: 617-520-3000 Last EDR Contact: 05/04/2020

Next Scheduled EDR Contact: 08/17/2020 Data Release Frequency: Quarterly

2020 COR ACTION: 2020 Corrective Action Program List

The EPA has set ambitious goals for the RCRA Corrective Action program by creating the 2020 Corrective Action Universe. This RCRA cleanup baseline includes facilities expected to need corrective action. The 2020 universe contains a wide variety of sites. Some properties are heavily contaminated while others were contaminated but have since been cleaned up. Still others have not been fully investigated yet, and may require little or no remediation. Inclusion in the 2020 Universe does not necessarily imply failure on the part of a facility to meet its RCRA obligations.

Date of Government Version: 09/30/2017 Date Data Arrived at EDR: 05/08/2018 Date Made Active in Reports: 07/20/2018

Number of Days to Update: 73

Source: Environmental Protection Agency

Telephone: 703-308-4044 Last EDR Contact: 05/08/2020

Next Scheduled EDR Contact: 08/17/2020

Data Release Frequency: Varies

App. Vol. 2 - Tab 12 - Attach. A - Exh. 6

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKI

TSCA: Toxic Substances Control Act

Toxic Substances Control Act. TSCA identifies manufacturers and importers of chemical substances included on the TSCA Chemical Substance Inventory list. It includes data on the production volume of these substances by plant

Source: EPA

Date of Government Version: 12/31/2016 Date Data Arrived at EDR: 06/21/2017 Date Made Active in Reports: 01/05/2018 Number of Days to Update: 198

Telephone: 202-260-5521 Last EDR Contact: 06/17/2020

Next Scheduled EDR Contact: 09/28/2020 Data Release Frequency: Every 4 Years

TRIS: Toxic Chemical Release Inventory System

Toxic Release Inventory System. TRIS identifies facilities which release toxic chemicals to the air, water and land in reportable quantities under SARA Title III Section 313.

Source: EPA

Date of Government Version: 12/31/2018 Date Data Arrived at EDR: 02/05/2020 Date Made Active in Reports: 04/24/2020

Telephone: 202-566-0250 Last EDR Contact: 05/21/2020

Number of Days to Update: 79

Next Scheduled EDR Contact: 08/31/2020 Data Release Frequency: Annually

SSTS: Section 7 Tracking Systems

Section 7 of the Federal Insecticide, Fungicide and Rodenticide Act, as amended (92 Stat. 829) requires all registered pesticide-producing establishments to submit a report to the Environmental Protection Agency by March 1st each year. Each establishment must report the types and amounts of pesticides, active ingredients and devices being produced, and those having been produced and sold or distributed in the past year.

Date of Government Version: 03/01/2020 Date Data Arrived at EDR: 04/21/2020 Date Made Active in Reports: 07/15/2020 Source: EPA Telephone: 202-564-4203 Last EDR Contact: 07/21/2020

Number of Days to Update: 85

Next Scheduled EDR Contact: 11/02/2020 Data Release Frequency: Annually

ROD: Records Of Decision

Record of Decision. ROD documents mandate a permanent remedy at an NPL (Superfund) site containing technical and health information to aid in the cleanup.

Date of Government Version: 04/27/2020 Date Data Arrived at EDR: 05/06/2020 Date Made Active in Reports: 05/28/2020

Source: EPA

Telephone: 703-416-0223 Last EDR Contact: 06/30/2020

Number of Days to Update: 22

Next Scheduled EDR Contact: 09/14/2020 Data Release Frequency: Annually

RMP: Risk Management Plans

App. Vol. 2 - Tab 12 - Attach. A - Exh. 6

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

When Congress passed the Clean Air Act Amendments of 1990, it required EPA to publish regulations and guidance for chemical accident prevention at facilities using extremely hazardous substances. The Risk Management Program Rule (RMP Rule) was written to implement Section 112(r) of these amendments. The rule, which built upon existing industry codes and standards, requires companies of all sizes that use certain flammable and toxic substances to develop a Risk Management Program, which includes a(n): Hazard assessment that details the potential effects of an accidental release, an accident history of the last five years, and an evaluation of worst-case and alternative accidental releases; Prevention program that includes safety precautions and maintenance, monitoring, and employee training measures; and Emergency response program that spells out emergency health care, employee training measures and procedures for informing the public and response agencies (e.g the fire department) should an accident occur.

Date of Government Version: 11/05/2019
Date Data Arrived at EDR: 11/20/2019
Date Made Active in Reports: 04/17/2020

Number of Days to Update: 149

Source: Environmental Protection Agency

Telephone: 202-564-8600 Last EDR Contact: 07/15/2020

Next Scheduled EDR Contact: 11/02/2020 Data Release Frequency: Varies

RAATS: RCRA Administrative Action Tracking System

RCRA Administration Action Tracking System. RAATS contains records based on enforcement actions issued under RCRA pertaining to major violators and includes administrative and civil actions brought by the EPA. For administration actions after September 30, 1995, data entry in the RAATS database was discontinued. EPA will retain a copy of the database for historical records. It was necessary to terminate RAATS because a decrease in agency resources made it impossible to continue to update the information contained in the database.

Date of Government Version: 04/17/1995 Date Data Arrived at EDR: 07/03/1995 Date Made Active in Reports: 08/07/1995

Number of Days to Update: 35

Source: EPA

Telephone: 202-564-4104 Last EDR Contact: 06/02/2008

Next Scheduled EDR Contact: 09/01/2008 Data Release Frequency: No Update Planned

PRP: Potentially Responsible Parties

A listing of verified Potentially Responsible Parties

Date of Government Version: 04/27/2020 Date Data Arrived at EDR: 05/06/2020 Date Made Active in Reports: 06/09/2020

Number of Days to Update: 34

Source: EPA

Telephone: 202-564-6023 Last EDR Contact: 06/30/2020

Next Scheduled EDR Contact: 08/17/2020 Data Release Frequency: Quarterly

PADS: PCB Activity Database System

PCB Activity Database. PADS Identifies generators, transporters, commercial storers and/or brokers and disposers of PCB's who are required to notify the EPA of such activities.

Date of Government Version: 10/09/2019 Date Data Arrived at EDR: 10/11/2019 Date Made Active in Reports: 12/20/2019

Number of Days to Update: 70

Source: EPA

Telephone: 202-566-0500 Last EDR Contact: 07/13/2020

Next Scheduled EDR Contact: 10/19/2020 Data Release Frequency: Annually

ICIS: Integrated Compliance Information System

The Integrated Compliance Information System (ICIS) supports the information needs of the national enforcement and compliance program as well as the unique needs of the National Pollutant Discharge Elimination System (NPDES) program.

Date of Government Version: 11/18/2016 Date Data Arrived at EDR: 11/23/2016 Date Made Active in Reports: 02/10/2017

Number of Days to Update: 79

Source: Environmental Protection Agency

Telephone: 202-564-2501 Last EDR Contact: 06/30/2020

Next Scheduled EDR Contact: 10/19/2020 Data Release Frequency: Quarterly

App. Vol. 2 - Tab 12 - Attach. A - Exh. 6

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

FTTS: FIFRA/ TSCA Tracking System - FIFRA (Federal Insecticide, Fungicide, & Rodenticide Act)/TSCA (Toxic Substances Control Act)

FTTS tracks administrative cases and pesticide enforcement actions and compliance activities related to FIFRA, TSCA and EPCRA (Emergency Planning and Community Right-to-Know Act). To maintain currency, EDR contacts the Agency on a quarterly basis.

Date of Government Version: 04/09/2009 Date Data Arrived at EDR: 04/16/2009 Date Made Active in Reports: 05/11/2009

Number of Days to Update: 25

Source: EPA/Office of Prevention, Pesticides and Toxic Substances

Telephone: 202-566-1667 Last EDR Contact: 08/18/2017

Next Scheduled EDR Contact: 12/04/2017 Data Release Frequency: No Update Planned

FTTS INSP: FIFRA/ TSCA Tracking System - FIFRA (Federal Insecticide, Fungicide, & Rodenticide Act)/TSCA (Toxic Substances Control Act) A listing of FIFRA/TSCA Tracking System (FTTS) inspections and enforcements.

Date of Government Version: 04/09/2009 Date Data Arrived at EDR: 04/16/2009 Date Made Active in Reports: 05/11/2009

Number of Days to Update: 25

Telephone: 202-566-1667 Last EDR Contact: 08/18/2017

Next Scheduled EDR Contact: 12/04/2017 Data Release Frequency: No Update Planned

MLTS: Material Licensing Tracking System

MLTS is maintained by the Nuclear Regulatory Commission and contains a list of approximately 8,100 sites which possess or use radioactive materials and which are subject to NRC licensing requirements. To maintain currency, EDR contacts the Agency on a quarterly basis.

Source: EPA

Date of Government Version: 10/25/2019 Date Data Arrived at EDR: 10/25/2019 Date Made Active in Reports: 01/15/2020

Number of Days to Update: 82

Source: Nuclear Regulatory Commission

Telephone: 301-415-7169 Last EDR Contact: 07/20/2020

Next Scheduled EDR Contact: 11/02/2020 Data Release Frequency: Quarterly

COAL ASH DOE: Steam-Electric Plant Operation Data

A listing of power plants that store ash in surface ponds.

Date of Government Version: 12/31/2018 Date Data Arrived at EDR: 12/04/2019 Date Made Active in Reports: 01/15/2020

Number of Days to Update: 42

Source: Department of Energy Telephone: 202-586-8719 Last EDR Contact: 06/05/2020

Next Scheduled EDR Contact: 09/14/2020 Data Release Frequency: Varies

COAL ASH EPA: Coal Combustion Residues Surface Impoundments List

A listing of coal combustion residues surface impoundments with high hazard potential ratings.

Date of Government Version: 01/12/2017 Date Data Arrived at EDR: 03/05/2019 Date Made Active in Reports: 11/11/2019

Number of Days to Update: 251

Source: Environmental Protection Agency

Telephone: N/A

Last EDR Contact: 06/01/2020

Next Scheduled EDR Contact: 09/14/2020 Data Release Frequency: Varies

PCB TRANSFORMER: PCB Transformer Registration Database

The database of PCB transformer registrations that includes all PCB registration submittals.

Date of Government Version: 09/13/2019 Date Data Arrived at EDR: 11/06/2019 Date Made Active in Reports: 02/10/2020

Number of Days to Update: 96

Source: Environmental Protection Agency

Telephone: 202-566-0517 Last EDR Contact: 05/08/2020

Next Scheduled EDR Contact: 08/17/2020 Data Release Frequency: Varies

RADINFO: Radiation Information Database

The Radiation Information Database (RADINFO) contains information about facilities that are regulated by U.S. Environmental Protection Agency (EPA) regulations for radiation and radioactivity.

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GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

Date of Government Version: 07/01/2019 Date Data Arrived at EDR: 07/01/2019 Date Made Active in Reports: 09/23/2019

Number of Days to Update: 84

Source: Environmental Protection Agency

Telephone: 202-343-9775 Last EDR Contact: 06/24/2020

Next Scheduled EDR Contact: 10/12/2020 Data Release Frequency: Quarterly

HIST FTTS: FIFRA/TSCA Tracking System Administrative Case Listing

A complete administrative case listing from the FIFRA/TSCA Tracking System (FTTS) for all ten EPA regions. The information was obtained from the National Compliance Database (NCDB). NCDB supports the implementation of FIFRA (Federal Insecticide, Fungicide, and Rodenticide Act) and TSCA (Toxic Substances Control Act). Some EPA regions are now closing out records. Because of that, and the fact that some EPA regions are not providing EPA Headquarters with updated records, it was decided to create a HIST FTTS database. It included records that may not be included in the newer FTTS database updates. This database is no longer updated.

Date of Government Version: 10/19/2006 Date Data Arrived at EDR: 03/01/2007 Date Made Active in Reports: 04/10/2007

Number of Days to Update: 40

Source: Environmental Protection Agency

Telephone: 202-564-2501 Last EDR Contact: 12/17/2007

Next Scheduled EDR Contact: 03/17/2008

Data Release Frequency: No Update Planned

HIST FTTS INSP: FIFRA/TSCA Tracking System Inspection & Enforcement Case Listing

A complete inspection and enforcement case listing from the FIFRA/TSCA Tracking System (FTTS) for all ten EPA regions. The information was obtained from the National Compliance Database (NCDB). NCDB supports the implementation of FIFRA (Federal Insecticide, Fungicide, and Rodenticide Act) and TSCA (Toxic Substances Control Act). Some EPA regions are now closing out records. Because of that, and the fact that some EPA regions are not providing EPA Headquarters with updated records, it was decided to create a HIST FTTS database. It included records that may not be included in the newer FTTS database updates. This database is no longer updated.

Date of Government Version: 10/19/2006 Date Data Arrived at EDR: 03/01/2007 Date Made Active in Reports: 04/10/2007

Number of Days to Update: 40

Source: Environmental Protection Agency

Telephone: 202-564-2501 Last EDR Contact: 12/17/2008

Next Scheduled EDR Contact: 03/17/2008 Data Release Frequency: No Update Planned

DOT OPS: Incident and Accident Data

Department of Transporation, Office of Pipeline Safety Incident and Accident data.

Date of Government Version: 01/02/2020 Date Data Arrived at EDR: 01/28/2020 Date Made Active in Reports: 04/17/2020

Number of Days to Update: 80

Source: Department of Transporation, Office of Pipeline Safety

Telephone: 202-366-4595 Last EDR Contact: 07/27/2020

Next Scheduled EDR Contact: 11/09/2020 Data Release Frequency: Quarterly

CONSENT: Superfund (CERCLA) Consent Decrees

Major legal settlements that establish responsibility and standards for cleanup at NPL (Superfund) sites. Released periodically by United States District Courts after settlement by parties to litigation matters.

Date of Government Version: 06/30/2020 Date Data Arrived at EDR: 07/15/2020 Date Made Active in Reports: 07/21/2020

Number of Days to Update: 6

Source: Department of Justice, Consent Decree Library

Telephone: Varies

Last EDR Contact: 07/06/2020

Next Scheduled EDR Contact: 10/19/2020 Data Release Frequency: Varies

BRS: Biennial Reporting System

The Biennial Reporting System is a national system administered by the EPA that collects data on the generation and management of hazardous waste. BRS captures detailed data from two groups: Large Quantity Generators (LQG) and Treatment, Storage, and Disposal Facilities.

Date of Government Version: 12/31/2015 Date Data Arrived at EDR: 02/22/2017 Date Made Active in Reports: 09/28/2017

Number of Days to Update: 218

Source: EPA/NTIS Telephone: 800-424-9346 Last EDR Contact: 06/22/2020

Next Scheduled EDR Contact: 10/05/2020 Data Release Frequency: Biennially

App. Vol. 2 - Tab 12 - Attach. A - Exh. 6

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

INDIAN RESERV: Indian Reservations

This map layer portrays Indian administered lands of the United States that have any area equal to or greater than 640 acres.

Date of Government Version: 12/31/2014
Date Data Arrived at EDR: 07/14/2015

Date Made Active in Reports: 01/10/2017

Number of Days to Update: 546

Source: USGS

Telephone: 202-208-3710 Last EDR Contact: 07/07/2020

Next Scheduled EDR Contact: 10/19/2020 Data Release Frequency: Semi-Annually

FUSRAP: Formerly Utilized Sites Remedial Action Program

DOE established the Formerly Utilized Sites Remedial Action Program (FUSRAP) in 1974 to remediate sites where radioactive contamination remained from Manhattan Project and early U.S. Atomic Energy Commission (AEC) operations.

Date of Government Version: 08/08/2017 Date Data Arrived at EDR: 09/11/2018 Date Made Active in Reports: 09/14/2018

Number of Days to Update: 3

Source: Department of Energy Telephone: 202-586-3559 Last EDR Contact: 07/28/2020

Next Scheduled EDR Contact: 11/16/2020

Data Release Frequency: Varies

UMTRA: Uranium Mill Tailings Sites

Uranium ore was mined by private companies for federal government use in national defense programs. When the mills shut down, large piles of the sand-like material (mill tailings) remain after uranium has been extracted from the ore. Levels of human exposure to radioactive materials from the piles are low; however, in some cases tailings were used as construction materials before the potential health hazards of the tailings were recognized.

Date of Government Version: 08/30/2019 Date Data Arrived at EDR: 11/15/2019 Date Made Active in Reports: 01/28/2020

Number of Days to Update: 74

Source: Department of Energy Telephone: 505-845-0011 Last EDR Contact: 05/18/2020

Next Scheduled EDR Contact: 08/31/2020

Data Release Frequency: Varies

LEAD SMELTER 1: Lead Smelter Sites

A listing of former lead smelter site locations.

Date of Government Version: 04/27/2020 Date Data Arrived at EDR: 05/06/2020 Date Made Active in Reports: 05/28/2020

Number of Days to Update: 22

Source: Environmental Protection Agency

Telephone: 703-603-8787 Last EDR Contact: 06/30/2020

Next Scheduled EDR Contact: 10/12/2020

Data Release Frequency: Varies

LEAD SMELTER 2: Lead Smelter Sites

A list of several hundred sites in the U.S. where secondary lead smelting was done from 1931and 1964. These sites may pose a threat to public health through ingestion or inhalation of contaminated soil or dust

Date of Government Version: 04/05/2001 Date Data Arrived at EDR: 10/27/2010 Date Made Active in Reports: 12/02/2010

Number of Days to Update: 36

Source: American Journal of Public Health

Telephone: 703-305-6451 Last EDR Contact: 12/02/2009 Next Scheduled EDR Contact: N/A

Data Release Frequency: No Update Planned

US AIRS (AFS): Aerometric Information Retrieval System Facility Subsystem (AFS)

The database is a sub-system of Aerometric Information Retrieval System (AIRS). AFS contains compliance data on air pollution point sources regulated by the U.S. EPA and/or state and local air regulatory agencies. This information comes from source reports by various stationary sources of air pollution, such as electric power plants, steel mills, factories, and universities, and provides information about the air pollutants they produce. Action, air program, air program pollutant, and general level plant data. It is used to track emissions and compliance data from industrial plants.

App. Vol. 2 - Tab 12 - Attach. A - Exh. 6

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

Date of Government Version: 10/12/2016 Date Data Arrived at EDR: 10/26/2016 Date Made Active in Reports: 02/03/2017

Number of Days to Update: 100

A listing of minor source facilities.

US AIRS MINOR: Air Facility System Data

Date of Government Version: 10/12/2016
Date Data Arrived at EDR: 10/26/2016
Date Made Active in Reports: 02/03/2017

Number of Days to Update: 100

Source: EPA

Telephone: 202-564-2496 Last EDR Contact: 09/26/2017

Next Scheduled EDR Contact: 01/08/2018 Data Release Frequency: Annually

Source: EPA

Telephone: 202-564-2496 Last EDR Contact: 09/26/2017

Next Scheduled EDR Contact: 01/08/2018 Data Release Frequency: Annually

US MINES: Mines Master Index File

Contains all mine identification numbers issued for mines active or opened since 1971. The data also includes violation information.

Date of Government Version: 02/11/2020 Date Data Arrived at EDR: 02/25/2020 Date Made Active in Reports: 05/21/2020

Number of Days to Update: 86

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Source: Department of Labor, Mine Safety and Health Administration

Telephone: 303-231-5959 Last EDR Contact: 05/21/2020

Next Scheduled EDR Contact: 09/07/2020 Data Release Frequency: Semi-Annually

MINES VIOLATIONS: MSHA Violation Assessment Data

Mines violation and assessment information. Department of Labor, Mine Safety & Health Administration.

Date of Government Version: 03/31/2020 Date Data Arrived at EDR: 04/01/2020 Date Made Active in Reports: 05/21/2020

Number of Days to Update: 50

Source: DOL, Mine Safety & Health Admi

Telephone: 202-693-9424 Last EDR Contact: 05/27/2020

Next Scheduled EDR Contact: 09/14/2020 Data Release Frequency: Quarterly

US MINES 2: Ferrous and Nonferrous Metal Mines Database Listing

This map layer includes ferrous (ferrous metal mines are facilities that extract ferrous metals, such as iron ore or molybdenum) and nonferrous (Nonferrous metal mines are facilities that extract nonferrous metals, such as gold, silver, copper, zinc, and lead) metal mines in the United States.

Date of Government Version: 01/16/2018 Date Data Arrived at EDR: 02/28/2020 Date Made Active in Reports: 05/22/2020

Number of Days to Update: 84

Source: USGS

Telephone: 703-648-7709 Last EDR Contact: 05/27/2020

Next Scheduled EDR Contact: 09/07/2020 Data Release Frequency: Varies

US MINES 3: Active Mines & Mineral Plants Database Listing

Active Mines and Mineral Processing Plant operations for commodities monitored by the Minerals Information Team of the USGS.

Date of Government Version: 04/14/2011 Date Data Arrived at EDR: 06/08/2011 Date Made Active in Reports: 09/13/2011

Number of Days to Update: 97

Source: USGS

Telephone: 703-648-7709 Last EDR Contact: 05/21/2020

Next Scheduled EDR Contact: 09/07/2020

Data Release Frequency: Varies

ABANDONED MINES: Abandoned Mines

An inventory of land and water impacted by past mining (primarily coal mining) is maintained by OSMRE to provide information needed to implement the Surface Mining Control and Reclamation Act of 1977 (SMCRA). The inventory contains information on the location, type, and extent of AML impacts, as well as, information on the cost associated with the reclamation of those problems. The inventory is based upon field surveys by State, Tribal, and OSMRE program officials. It is dynamic to the extent that it is modified as new problems are identified and existing problems are reclaimed.

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

Date of Government Version: 03/05/2020 Date Data Arrived at EDR: 03/06/2020 Date Made Active in Reports: 05/29/2020

Number of Days to Update: 84

Source: Department of Interior Telephone: 202-208-2609 Last EDR Contact: 06/19/2020

Next Scheduled EDR Contact: 09/21/2020 Data Release Frequency: Quarterly

FINDS: Facility Index System/Facility Registry System

Facility Index System. FINDS contains both facility information and 'pointers' to other sources that contain more detail. EDR includes the following FINDS databases in this report: PCS (Permit Compliance System), AIRS (Aerometric Information Retrieval System), DOCKET (Enforcement Docket used to manage and track information on civil judicial enforcement cases for all environmental statutes), FURS (Federal Underground Injection Control), C-DOCKET (Criminal Docket System used to track criminal enforcement actions for all environmental statutes), FFIS (Federal Facilities Information System), STATE (State Environmental Laws and Statutes), and PADS (PCB Activity Data System).

Date of Government Version: 02/03/2020 Date Data Arrived at EDR: 03/03/2020 Date Made Active in Reports: 05/28/2020

Number of Days to Update: 86

Source: EPA Telephone: (404) 562-9900 Last EDR Contact: 06/02/2020

Next Scheduled EDR Contact: 09/14/2020 Data Release Frequency: Quarterly

UXO: Unexploded Ordnance Sites

A listing of unexploded ordnance site locations

Date of Government Version: 12/31/2017 Date Data Arrived at EDR: 01/17/2019 Date Made Active in Reports: 04/01/2019

Number of Days to Update: 74

Source: Department of Defense Telephone: 703-704-1564 Last EDR Contact: 07/09/2020

Next Scheduled EDR Contact: 10/26/2020 Data Release Frequency: Varies

DOCKET HWC: Hazardous Waste Compliance Docket Listing

A complete list of the Federal Agency Hazardous Waste Compliance Docket Facilities.

Date of Government Version: 05/31/2018 Date Data Arrived at EDR: 07/26/2018 Date Made Active in Reports: 10/05/2018

Number of Days to Update: 71

Source: Environmental Protection Agency Telephone: 202-564-0527

Last EDR Contact: 05/18/2020

Next Scheduled EDR Contact: 09/07/2020 Data Release Frequency: Varies

ECHO: Enforcement & Compliance History Information

ECHO provides integrated compliance and enforcement information for about 800,000 regulated facilities nationwide.

Date of Government Version: 04/04/2020 Date Data Arrived at EDR: 04/07/2020 Date Made Active in Reports: 06/26/2020

Number of Days to Update: 80

Source: Environmental Protection Agency

Telephone: 202-564-2280 Last EDR Contact: 07/02/2020

Next Scheduled EDR Contact: 10/19/2020 Data Release Frequency: Quarterly

FUELS PROGRAM: EPA Fuels Program Registered Listing

This listing includes facilities that are registered under the Part 80 (Code of Federal Regulations) EPA Fuels Programs. All companies now are required to submit new and updated registrations.

Date of Government Version: 02/18/2020 Date Data Arrived at EDR: 02/19/2020 Date Made Active in Reports: 05/14/2020

Number of Days to Update: 85

Source: EPA

Telephone: 800-385-6164 Last EDR Contact: 05/19/2020

Next Scheduled EDR Contact: 08/31/2020 Data Release Frequency: Quarterly

AIRS: Permitted Airs Facility Listing
A listing of permitted Airs facilities.

App. Vol. 2 - Tab 12 - Attach. A - Exh. 6

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

Date of Government Version: 07/14/2020 Date Data Arrived at EDR: 07/15/2020 Date Made Active in Reports: 07/22/2020

Number of Days to Update: 7

Source: Department of Environmental Protection

Telephone: 502-573-3382 Last EDR Contact: 07/06/2020

Next Scheduled EDR Contact: 11/09/2020 Data Release Frequency: Semi-Annually

ASBESTOS: Asbestos Notification Listing Asbestos sites

Date of Government Version: 05/28/2020 Date Data Arrived at EDR: 05/29/2020 Date Made Active in Reports: 06/04/2020

Number of Days to Update: 6

Source: Department of Environmental Protection

Telephone: 502-782-6780 Last EDR Contact: 05/27/2020

Next Scheduled EDR Contact: 09/14/2020

Data Release Frequency: Varies

COAL ASH: Coal Ash Disposal Sites

A listing of coal ash pond site locations.

Date of Government Version: 04/17/2020 Date Data Arrived at EDR: 04/20/2020 Date Made Active in Reports: 05/06/2020

Number of Days to Update: 16

Source: Department of Environmental Protection

Telephone: 502-564-6716 Last EDR Contact: 07/21/2020

Next Scheduled EDR Contact: 11/09/2020 Data Release Frequency: No Update Planned

DRYCLEANERS: Drycleaner Listing
A listing of drycleaner facility locations.

Date of Government Version: 07/14/2020 Date Data Arrived at EDR: 07/15/2020 Date Made Active in Reports: 07/22/2020

Number of Days to Update: 7

Source: Department of Environmental Protection

Telephone: 502-573-3382 Last EDR Contact: 07/06/2020

Next Scheduled EDR Contact: 11/09/2020 Data Release Frequency: Semi-Annually

Financial Assurance 1: Financial Assurance Information Listing

A listing of financial assurance information.

Date of Government Version: 04/17/2020 Date Data Arrived at EDR: 04/20/2020 Date Made Active in Reports: 07/07/2020

Number of Days to Update: 78

Source: Department of Environmental Protection

Telephone: 502-564-6716 Last EDR Contact: 07/21/2020

Next Scheduled EDR Contact: 11/09/2020

Data Release Frequency: Varies

Financial Assurance 2: Financial Assurance Information Listing

Financial Assurance information for underground storage tank facilities. Financial assurance is intended to ensure that resources are available to pay for the cost of closure, post-closure care, and corrective measures if the owner or operator of a regulated facility is unable or unwilling to pay.

Date of Government Version: 05/14/2014 Date Data Arrived at EDR: 06/06/2014 Date Made Active in Reports: 06/24/2014

Number of Days to Update: 18

Source: Department of Environmental Protection

Telephone: 502-564-5981 Last EDR Contact: 07/21/2020

Next Scheduled EDR Contact: 11/09/2020

Data Release Frequency: Varies

Financial Assurance 3: Financial Assurance Information Listing

A listing of financial assurance information for solid waste facilities. Financial assurance is intended to ensure that resources are available to pay for the cost of closure, post-closure care, and corrective measures if the owner or operator of a regulated facility is unable or unwilling to pay.

Date of Government Version: 05/08/2020 Date Data Arrived at EDR: 05/08/2020 Date Made Active in Reports: 07/22/2020

Number of Days to Update: 75

Source: Department of Environmental Protection

Telephone: 502-564-6716 Last EDR Contact: 07/21/2020

Next Scheduled EDR Contact: 11/09/2020 Data Release Frequency: Varies

Case No. 2021-00072 App. Vol. 2 - Tab 12 - Attach. A - Exh. 6

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

LEAD: Environmental Lead Program Report Tracking Database

Lead Report Tracking Database

Date of Government Version: 01/27/2017 Date Data Arrived at EDR: 02/02/2017 Date Made Active in Reports: 08/21/2017 Number of Days to Update: 200

Source: Department of Public Health Telephone: 502-564-4537 Last EDR Contact: 07/28/2020

Next Scheduled EDR Contact: 11/16/2020 Data Release Frequency: Varies

NPDES: Permitted Facility Listing

A listing of permitted wastewater facilities.

Date of Government Version: 04/27/2020 Date Data Arrived at EDR: 04/29/2020 Date Made Active in Reports: 07/16/2020

Number of Days to Update: 78

Source: Department of Environmental Protection

Telephone: 502-564-3410 Last EDR Contact: 07/28/2020

Next Scheduled EDR Contact: 11/16/2020 Data Release Frequency: Semi-Annually

UIC: UIC Information

A listing of wells identified as underground injection wells, in the Kentucky Oil & Gas Wells data base.

Date of Government Version: 01/14/2020 Date Data Arrived at EDR: 04/14/2020 Date Made Active in Reports: 07/01/2020

Number of Days to Update: 78

Source: Kentucky Geological Survey Telephone: 859-323-0544 Last EDR Contact: 07/14/2020

Next Scheduled EDR Contact: 10/26/2020 Data Release Frequency: Quarterly

MINES MRDS: Mineral Resources Data System

Mineral Resources Data System

Date of Government Version: 04/06/2018 Date Data Arrived at EDR: 10/21/2019 Date Made Active in Reports: 10/24/2019

Number of Days to Update: 3

Source: USGS

Telephone: 703-648-6533 Last EDR Contact: 05/21/2020

Next Scheduled EDR Contact: 09/07/2020 Data Release Frequency: Varies

PCS ENF: Enforcement data

No description is available for this data

Date of Government Version: 12/31/2014 Date Data Arrived at EDR: 02/05/2015 Date Made Active in Reports: 03/06/2015

Number of Days to Update: 29

Source: EPA

Telephone: 202-564-2497 Last EDR Contact: 07/01/2020

Next Scheduled EDR Contact: 10/19/2020 Data Release Frequency: Varies

PCS INACTIVE: Listing of Inactive PCS Permits

An inactive permit is a facility that has shut down or is no longer discharging.

Date of Government Version: 11/05/2014 Date Data Arrived at EDR: 01/06/2015 Date Made Active in Reports: 05/06/2015

Number of Days to Update: 120

Source: FPA

Telephone: 202-564-2496 Last EDR Contact: 07/09/2020

Next Scheduled EDR Contact: 10/19/2020 Data Release Frequency: Semi-Annually

PCS: Permit Compliance System

PCS is a computerized management information system that contains data on National Pollutant Discharge Elimination System (NPDES) permit holding facilities. PCS tracks the permit, compliance, and enforcement status of NPDES

facilities.

Date of Government Version: 07/14/2011 Date Data Arrived at EDR: 08/05/2011 Date Made Active in Reports: 09/29/2011

Number of Days to Update: 55

Source: EPA, Office of Water Telephone: 202-564-2496 Last EDR Contact: 06/08/2020

Next Scheduled EDR Contact: 09/21/2020 Data Release Frequency: Semi-Annually

App. Vol. 2 - Tab 12 - Attach. A - Exh. 6

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

EDR HIGH RISK HISTORICAL RECORDS

EDR Exclusive Records

EDR MGP: EDR Proprietary Manufactured Gas Plants

The EDR Proprietary Manufactured Gas Plant Database includes records of coal gas plants (manufactured gas plants) compiled by EDR's researchers. Manufactured gas sites were used in the United States from the 1800's to 1950's to produce a gas that could be distributed and used as fuel. These plants used whale oil, rosin, coal, or a mixture of coal, oil, and water that also produced a significant amount of waste. Many of the byproducts of the gas production, such as coal tar (oily waste containing volatile and non-volatile chemicals), sludges, oils and other compounds are potentially hazardous to human health and the environment. The byproduct from this process was frequently disposed of directly at the plant site and can remain or spread slowly, serving as a continuous source of soil and groundwater contamination.

Date of Government Version: N/A Source: EDR, Inc.

Date Data Arrived at EDR: N/A Telephone: N/A

Date Made Active in Reports: N/A Last EDR Contact: N/A

Number of Days to Update: N/A

Next Scheduled EDR Contact: N/A

Data Release Frequency: No Update Planned

EDR Hist Auto: EDR Exclusive Historical Auto Stations

EDR has searched selected national collections of business directories and has collected listings of potential gas station/filling station/service station sites that were available to EDR researchers. EDR's review was limited to those categories of sources that might, in EDR's opinion, include gas station/filling station/service station establishments. The categories reviewed included, but were not limited to gas, gas station, gasoline station, filling station, auto, automobile repair, auto service station, service station, etc. This database falls within a category of information EDR classifies as "High Risk Historical Records", or HRHR. EDR's HRHR effort presents unique and sometimes proprietary data about past sites and operations that typically create environmental concerns, but may not show up in current government records searches.

Date of Government Version: N/A Source: EDR, Inc.
Date Data Arrived at EDR: N/A Telephone: N/A
Date Made Active in Reports: N/A Last EDR Contact: N/A

Number of Days to Update: N/A Next Scheduled EDR Contact: N/A

Data Release Frequency: Varies

EDR Hist Cleaner: EDR Exclusive Historical Cleaners

EDR has searched selected national collections of business directories and has collected listings of potential dry cleaner sites that were available to EDR researchers. EDR's review was limited to those categories of sources that might, in EDR's opinion, include dry cleaning establishments. The categories reviewed included, but were not limited to dry cleaners, cleaners, laundry, laundromat, cleaning/laundry, wash & dry etc. This database falls within a category of information EDR classifies as "High Risk Historical Records", or HRHR. EDR's HRHR effort presents unique and sometimes proprietary data about past sites and operations that typically create environmental concerns, but may not show up in current government records searches.

Date of Government Version: N/A
Date Data Arrived at EDR: N/A
Date Made Active in Reports: N/A
Number of Days to Update: N/A
Source: EDR, Inc.
Telephone: N/A
Last EDR Contact: N/A
Next Scheduled EDR C

Next Scheduled EDR Contact: N/A
Data Release Frequency: Varies

EDR RECOVERED GOVERNMENT ARCHIVES

Exclusive Recovered Govt. Archives

RGA HWS: Recovered Government Archive State Hazardous Waste Facilities List

The EDR Recovered Government Archive State Hazardous Waste database provides a list of SHWS incidents derived from historical databases and includes many records that no longer appear in current government lists.

Date of Government Version: N/A
Date Data Arrived at EDR: 07/01/2013
Date Made Active in Reports: 01/03/2014
Number of Days to Update: 186

Source: Department of Environmental Protection Telephone: N/A

Last EDR Contact: 06/01/2012 Next Scheduled EDR Contact: N/A Data Release Frequency: Varies

App. Vol. 2 - Tab 12 - Attach. A - Exh. 6

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

RGA LF: Recovered Government Archive Solid Waste Facilities List

The EDR Recovered Government Archive Landfill database provides a list of landfills derived from historical databases and includes many records that no longer appear in current government lists.

Date of Government Version: N/A
Date Data Arrived at EDR: 07/01/2013
Date Made Active in Reports: 01/15/2014
Number of Days to Update: 198

Telephone: N/A Last EDR Conta

Last EDR Contact: 06/01/2012 Next Scheduled EDR Contact: N/A Data Release Frequency: Varies

Source: Department of Environmental Protection

OTHER DATABASE(S)

Depending on the geographic area covered by this report, the data provided in these specialty databases may or may not be complete. For example, the existence of wetlands information data in a specific report does not mean that all wetlands in the area covered by the report are included. Moreover, the absence of any reported wetlands information does not necessarily mean that wetlands do not exist in the area covered by the report.

CT MANIFEST: Hazardous Waste Manifest Data

Facility and manifest data. Manifest is a document that lists and tracks hazardous waste from the generator through transporters to a tsd facility.

Date of Government Version: 05/12/2020 Date Data Arrived at EDR: 05/12/2020 Date Made Active in Reports: 07/27/2020

Number of Days to Update: 76

Source: Department of Energy & Environmental Protection

Telephone: 860-424-3375 Last EDR Contact: 05/12/2020

Next Scheduled EDR Contact: 08/24/2020 Data Release Frequency: No Update Planned

NJ MANIFEST: Manifest Information
Hazardous waste manifest information.

Date of Government Version: 12/31/2018 Date Data Arrived at EDR: 04/10/2019 Date Made Active in Reports: 05/16/2019

Number of Days to Update: 36

Source: Department of Environmental Protection

Telephone: N/A

Last EDR Contact: 07/09/2020

Next Scheduled EDR Contact: 10/19/2020 Data Release Frequency: Annually

NY MANIFEST: Facility and Manifest Data

Manifest is a document that lists and tracks hazardous waste from the generator through transporters to a TSD facility.

Date of Government Version: 01/01/2019 Date Data Arrived at EDR: 04/29/2020 Date Made Active in Reports: 07/10/2020

Number of Days to Update: 72

Source: Department of Environmental Conservation

Telephone: 518-402-8651 Last EDR Contact: 04/29/2020

Next Scheduled EDR Contact: 08/10/2020 Data Release Frequency: Quarterly

PA MANIFEST: Manifest Information
Hazardous waste manifest information.

Date of Government Version: 06/30/2018 Date Data Arrived at EDR: 07/19/2019 Date Made Active in Reports: 09/10/2019

Number of Days to Update: 53

Source: Department of Environmental Protection

Telephone: 717-783-8990 Last EDR Contact: 07/09/2020

Next Scheduled EDR Contact: 10/26/2020 Data Release Frequency: Annually

RI MANIFEST: Manifest information
Hazardous waste manifest information

App. Vol. 2 - Tab 12 - Attach. A - Exh. 6

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

Date of Government Version: 12/31/2018 Date Data Arrived at EDR: 10/02/2019 Date Made Active in Reports: 12/10/2019

Number of Days to Update: 69

Source: Department of Environmental Management

Telephone: 401-222-2797 Last EDR Contact: 05/14/2020

Next Scheduled EDR Contact: 08/31/2020 Data Release Frequency: Annually

WI MANIFEST: Manifest Information
Hazardous waste manifest information.

Date of Government Version: 05/31/2018 Date Data Arrived at EDR: 06/19/2019

Date Made Active in Reports: 09/03/2019

Number of Days to Update: 76

Source: Department of Natural Resources

Telephone: N/A

Last EDR Contact: 06/04/2020

Next Scheduled EDR Contact: 09/21/2020 Data Release Frequency: Annually

Oil/Gas Pipelines

Source: Endeavor Business Media

Petroleum Bundle (Crude Oil, Refined Products, Petrochemicals, Gas Liquids (LPG/NGL), and Specialty Gases (Miscellaneous)) N = Natural Gas Bundle (Natural Gas, Gas Liquids (LPG/NGL), and Specialty Gases (Miscellaneous)). This map includes information copyrighted by Endeavor Business Media. This information is provided on a best effort basis and Endeavor Business Media does not guarantee its accuracy nor warrant its fitness for any particular purpose. Such information has been reprinted with the permission of Endeavor Business Media.

Electric Power Transmission Line Data

Source: Endeavor Business Media

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Sensitive Receptors: There are individuals deemed sensitive receptors due to their fragile immune systems and special sensitivity to environmental discharges. These sensitive receptors typically include the elderly, the sick, and children. While the location of all sensitive receptors cannot be determined, EDR indicates those buildings and facilities - schools, daycares, hospitals, medical centers, and nursing homes - where individuals who are sensitive receptors are likely to be located.

AHA Hospitals:

Source: American Hospital Association, Inc.

Telephone: 312-280-5991

The database includes a listing of hospitals based on the American Hospital Association's annual survey of hospitals.

Medical Centers: Provider of Services Listing

Source: Centers for Medicare & Medicaid Services

Telephone: 410-786-3000

A listing of hospitals with Medicare provider number, produced by Centers of Medicare & Medicaid Services,

a federal agency within the U.S. Department of Health and Human Services.

Nursing Homes

Source: National Institutes of Health

Telephone: 301-594-6248

Information on Medicare and Medicaid certified nursing homes in the United States.

Public Schools

Source: National Center for Education Statistics

Telephone: 202-502-7300

The National Center for Education Statistics' primary database on elementary

and secondary public education in the United States. It is a comprehensive, annual, national statistical database of all public elementary and secondary schools and school districts, which contains data that are

comparable across all states.

Private Schools

Source: National Center for Education Statistics

Telephone: 202-502-7300

The National Center for Education Statistics' primary database on private school locations in the United States.

Daycare Centers: Certified Child Care Homes Source: Cabinet for Families & Children

Telephone: 502-564-7130

App. Vol. 2 - Tab 12 - Attach. A - Exh. 6

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

Flood Zone Data: This data was obtained from the Federal Emergency Management Agency (FEMA). It depicts 100-year and 500-year flood zones as defined by FEMA. It includes the National Flood Hazard Layer (NFHL) which incorporates Flood Insurance Rate Map (FIRM) data and Q3 data from FEMA in areas not covered by NFHL.

Source: FEMA

Telephone: 877-336-2627

Date of Government Version: 2003, 2015

NWI: National Wetlands Inventory. This data, available in select counties across the country, was obtained by EDR in 2002, 2005 and 2010 from the U.S. Fish and Wildlife Service.

State Wetlands Data: Wetland Inventory

Source: Environmental & Public Protection Cabinet

Telephone: 502-564-6736

STREET AND ADDRESS INFORMATION

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Case No. 2021-00072 App. Vol. 2 - Tab 12 - Attach. A - Exh. 6 Page 280 of 392

APPENDIX D

Topographic Maps

Sebree Solar Sebree Solar Robards, KY 42452

Inquiry Number: 6141055.5

July 31, 2020

EDR Historical Topo Map Report

with QuadMatch™



App. Vol. 2 - Tab 12 - Attach, A - Exh. 6

Page 282 of 397/31/20

EDR Historical Topo Map Report

Site Name: Client Name:

Sebree Solar ECT

Sebree Solar 3399 Veterans Drive Robards, KY 42452 Traverse City, MI 49684 EDR Inquiry # 6141055.5 Contact: Maura Gibbons



EDR Topographic Map Library has been searched by EDR and maps covering the target property location as provided by ECT were identified for the years listed below. EDR's Historical Topo Map Report is designed to assist professionals in evaluating potential liability on a target property resulting from past activities. EDRs Historical Topo Map Report includes a search of a collection of public and private color historical topographic maps, dating back to the late 1800s.

Search Res	ults:	Coordinates:	Coordinates:		
P.O.#	200196	Latitude:	37.6887 37° 41' 19" North		
Project:	200196	Longitude:	-87.5609 -87° 33' 39" West		
-		UTM Zone:	Zone 16 North		
		UTM X Meters:	450546.84		
		UTM Y Meters:	4171424.55		
		Elevation:	409.00' above sea level		
Maps Provided:					

1969 1951

1949

2013

1948

1906

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Topo Sheet Key

This EDR Topo Map Report is based upon the following USGS topographic map sheets.

2013 Source Sheets



Robards 2013 7.5-minute, 24000

1969 Source Sheets



Robards 1969 7.5-minute, 24000 Aerial Photo Revised 1968

1951 Source Sheets



Robards 1951 7.5-minute, 24000 Aerial Photo Revised 1946

1949 Source Sheets



Robards 1949 7.5-minute, 24000 Aerial Photo Revised 1946

Topo Sheet Key

This EDR Topo Map Report is based upon the following USGS topographic map sheets.

1948 Source Sheets



SEBREE 1948 15-minute, 50000

1906 Source Sheets

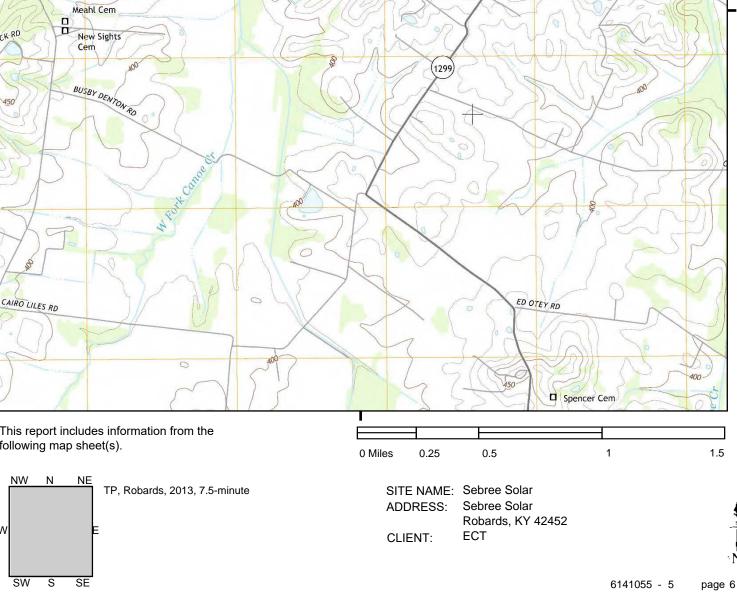


Sebree 1906 15-minute, 62500

SW

S

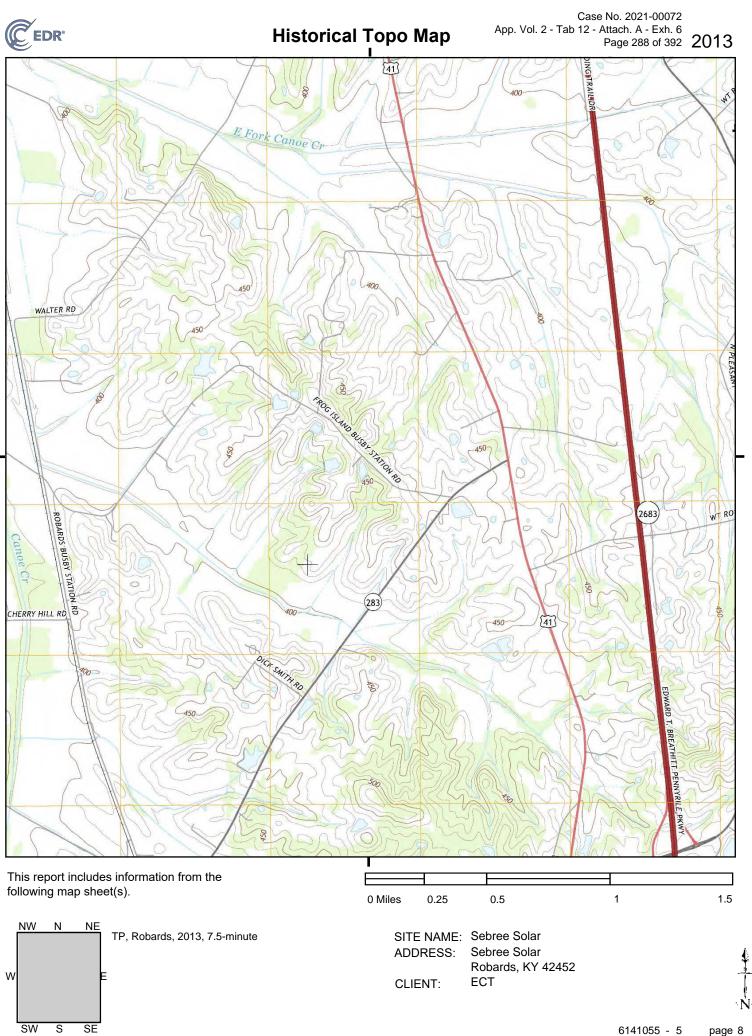
SE



SW

S

SE



TP, Robards, 1969, 7.5-minute

This report includes information from the

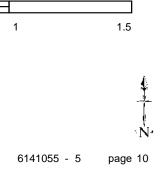
following map sheet(s).

0 Miles

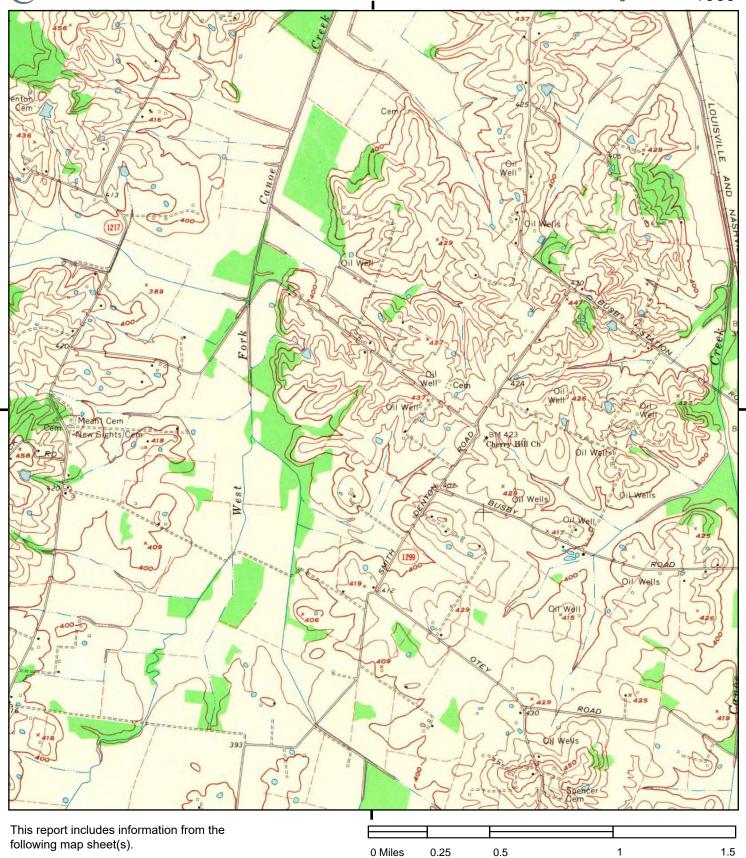
ADDRESS: Sebree Solar

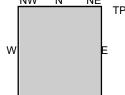
Robards, KY 42452











TP, Robards, 1969, 7.5-minute

SITE NAME: Sebree Solar Sebree Solar ADDRESS:

Robards, KY 42452



WELLS

TP, Robards, 1969, 7.5-minute

This report includes information from the

following map sheet(s).

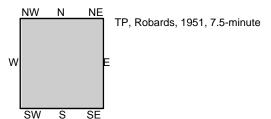
SITE NAME: Sebree Solar

ADDRESS: Sebree Solar Robards, KY 42452





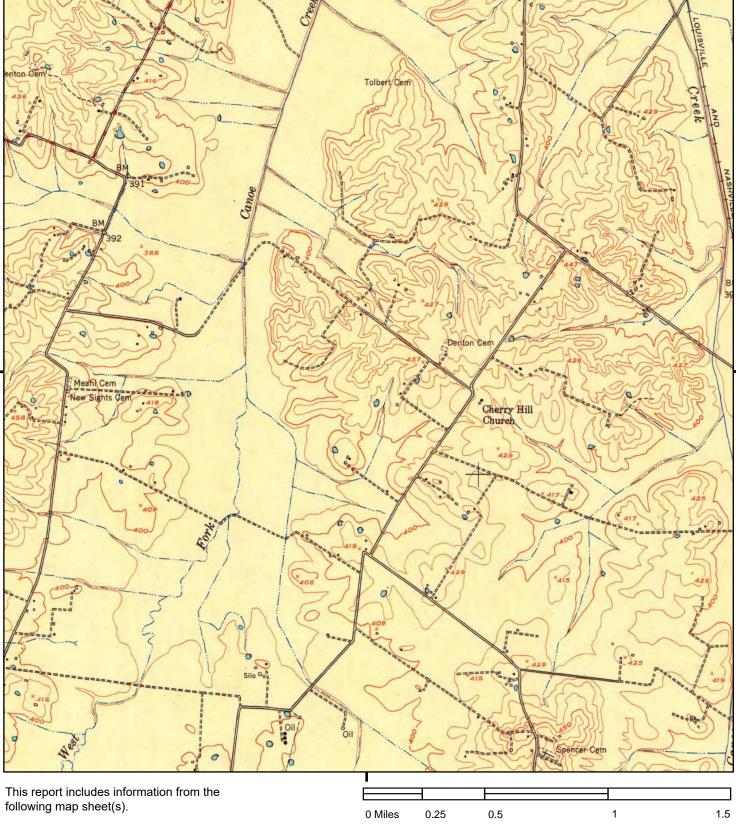




SITE NAME: Sebree Solar ADDRESS: Sebree Solar

Robards, KY 42452

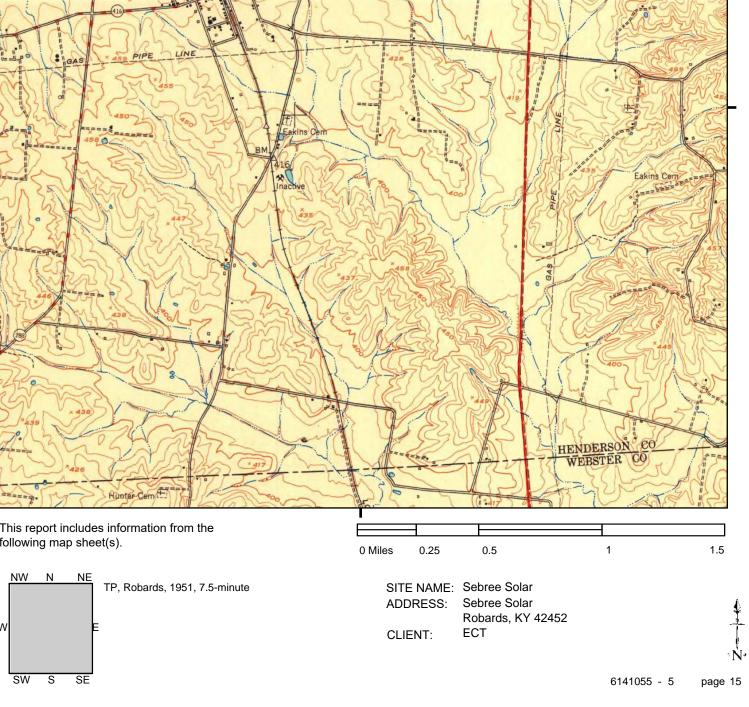


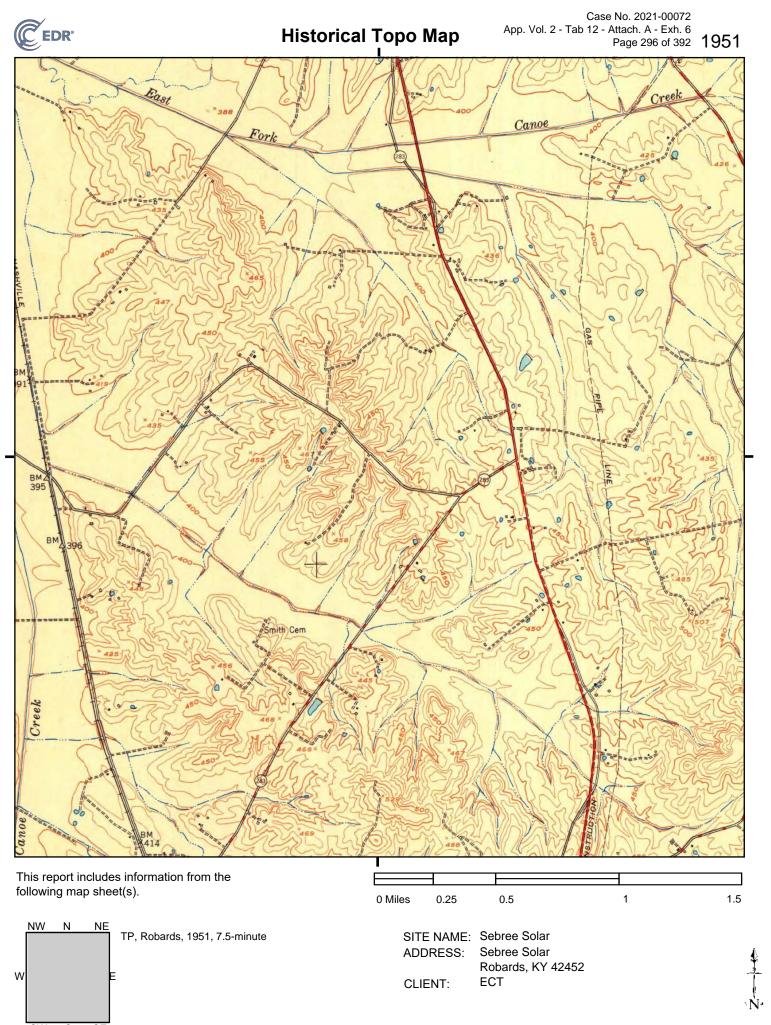


TP, Robards, 1951, 7.5-minute

SITE NAME: Sebree Solar ADDRESS: Sebree Solar

Robards, KY 42452

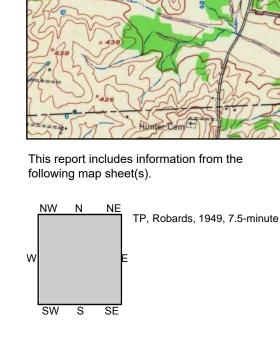




ECT

CLIENT:

Robards

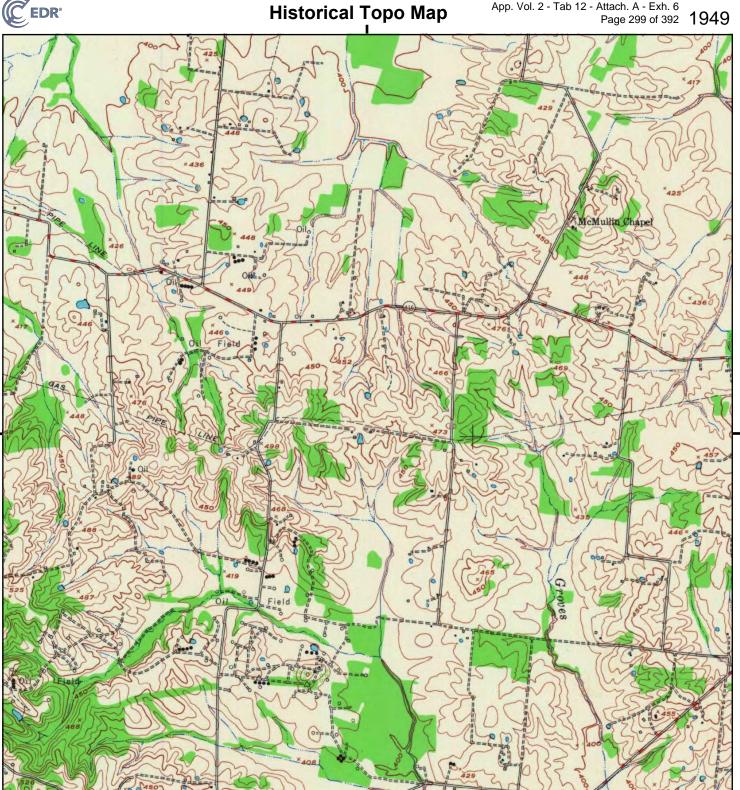


0 Miles 0.25 0.5 1 1.5

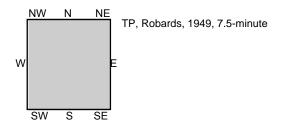
SITE NAME: Sebree Solar ADDRESS: Sebree Solar

Robards, KY 42452





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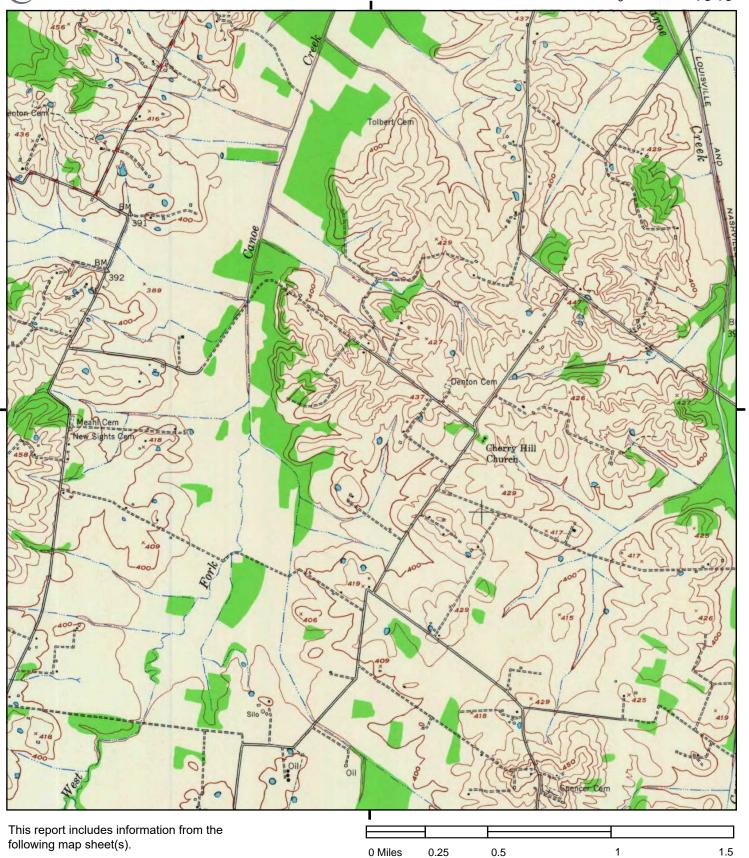
0 Miles 0.25 0.5 1.5

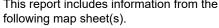
SITE NAME: Sebree Solar ADDRESS: Sebree Solar

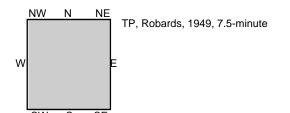
Robards, KY 42452







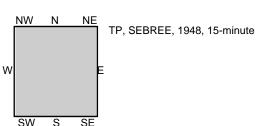




SITE NAME: Sebree Solar

ADDRESS: Sebree Solar Robards, KY 42452





SITE NAME: Sebree Solar

ADDRESS: Sebree Solar Robards, KY 42452

NW N NE
TP, SEBREE, 1948, 15-minute
W

This report includes information from the

following map sheet(s).

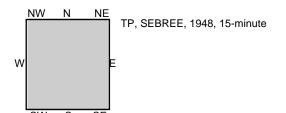
0 Miles 0.25 0.5 1 1.5

SITE NAME: Sebree Solar ADDRESS: Sebree Solar

Robards, KY 42452





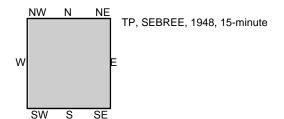


0 Miles 0.25 0.5 1.5

SITE NAME: Sebree Solar ADDRESS: Sebree Solar

Robards, KY 42452





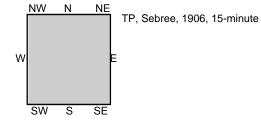
SITE NAME: Sebree Solar ADDRESS:

Sebree Solar Robards, KY 42452





This report includes information from the following map sheet(s).



SITE NAME: Sebree Solar ADDRESS: Sebree Solar

0.25

0 Miles

Robards, KY 42452

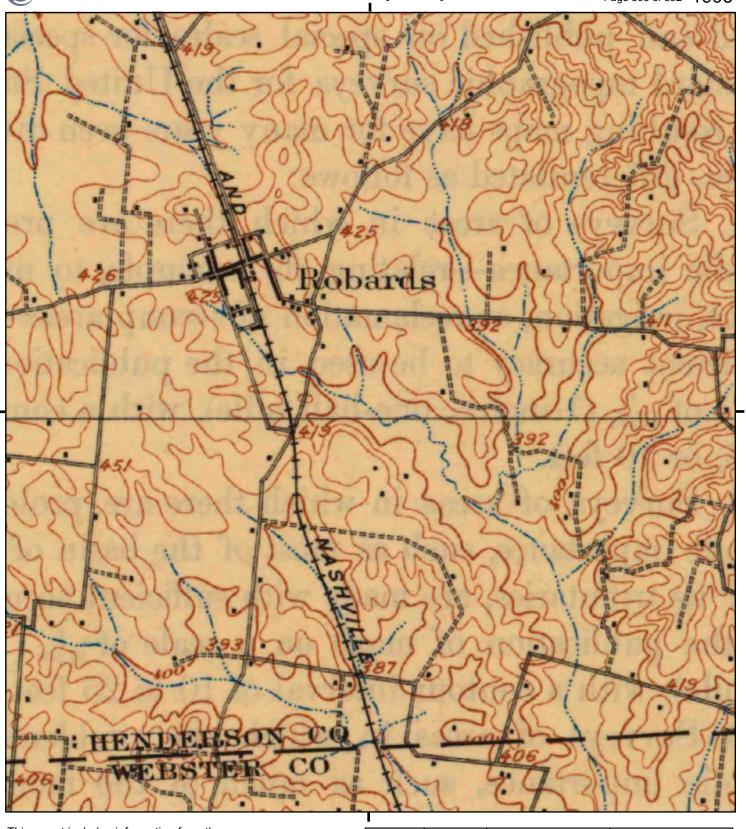
0.5

CLIENT: **ECT**

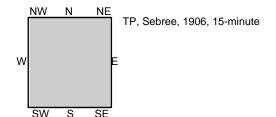


1.5





This report includes information from the following map sheet(s).



1.5 0 Miles 0.25 0.5

SITE NAME: Sebree Solar ADDRESS: Sebree Solar

Robards, KY 42452



NW N NE TP, Sebree, 1906, 15-minute
W
SW S SE

This report includes information from the

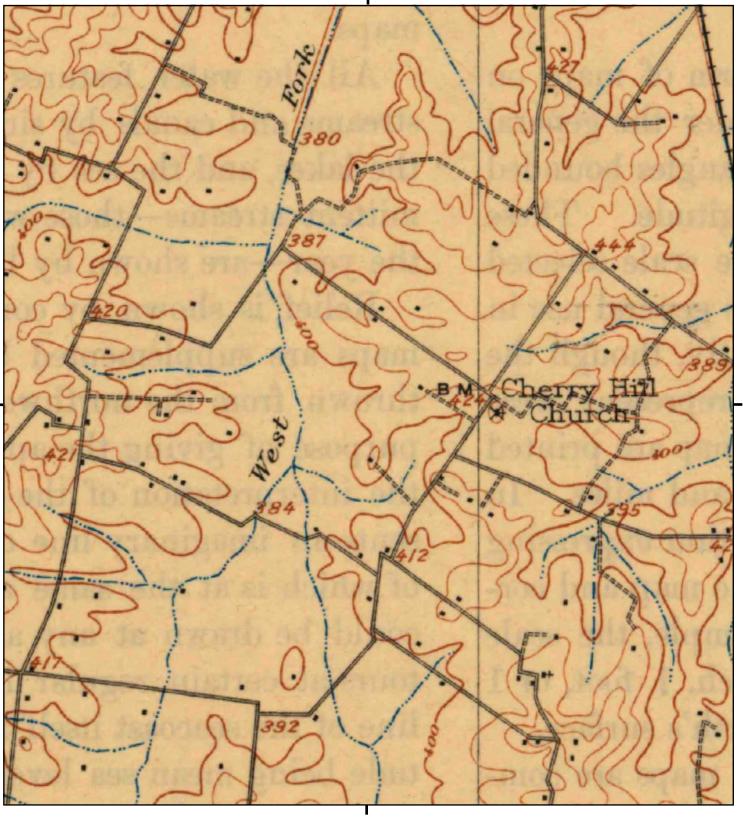
following map sheet(s).

0 Miles 0.25 0.5 1 1.5

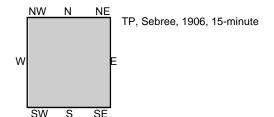
SITE NAME: Sebree Solar ADDRESS: Sebree Solar

Robards, KY 42452





This report includes information from the following map sheet(s).



SITE NAME: Sebree Solar

ADDRESS: Sebree Solar Robards, KY 42452

0.5

CLIENT: ECT

0.25

0 Miles

1.5

Case No. 2021-00072 App. Vol. 2 - Tab 12 - Attach. A - Exh. 6 Page 309 of 392

APPENDIX E

Aerial Photographs

Sebree Solar

Sebree Solar Robards, KY 42452

Inquiry Number: 6141055.6

August 04, 2020

The EDR Aerial Photo Decade Package



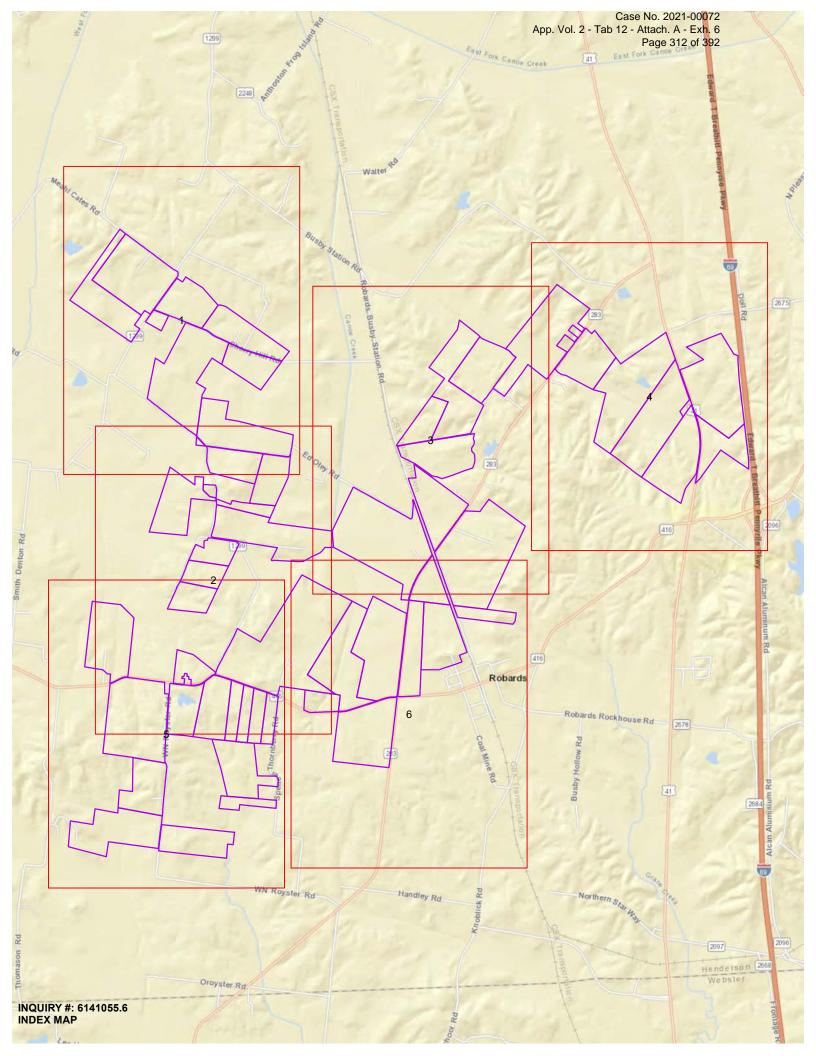
Date EDR Searched Historical Sources:

Aerial Photography August 04, 2020

Target Property:Sebree Solar

Robards, KY 42452

<u>Year</u>	<u>Scale</u>	<u>Details</u>	<u>Source</u>
1956	Aerial Photograph. Scale: 1"=1000'	Flight Year: 1956	USGS/DOQQ
1968	Aerial Photograph. Scale: 1"=1000'	Flight Year: 1968	USGS/DOQQ
1983	Aerial Photograph. Scale: 1"=1000'	Flight Year: 1983	USGS/DOQQ
1998	Aerial Photograph. Scale: 1"=1000'	Flight Year: 1998	USGS/DOQQ
2008	Aerial Photograph. Scale: 1"=1000'	Flight Year: 2008	USDA/NAIP
2012	Aerial Photograph. Scale: 1"=1000'	Flight Year: 2012	USDA/NAIP
2016	Aerial Photograph. Scale: 1"=1000'	Flight Year: 2016	USDA/NAIP























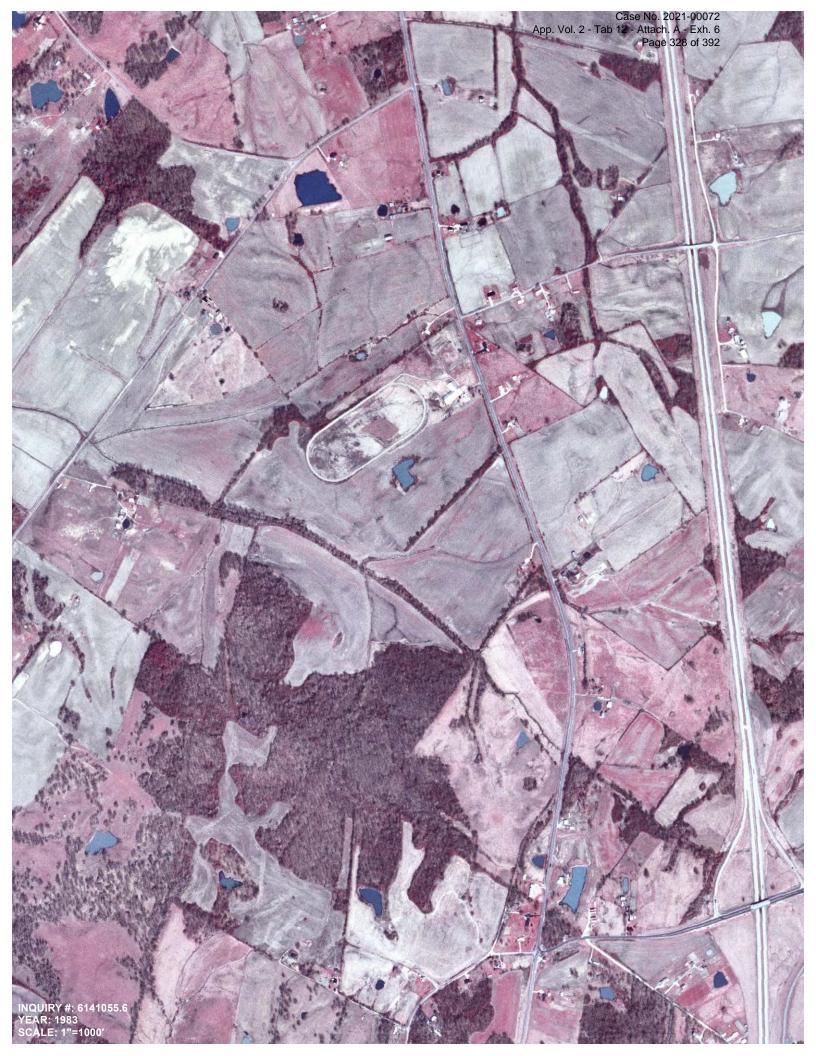






































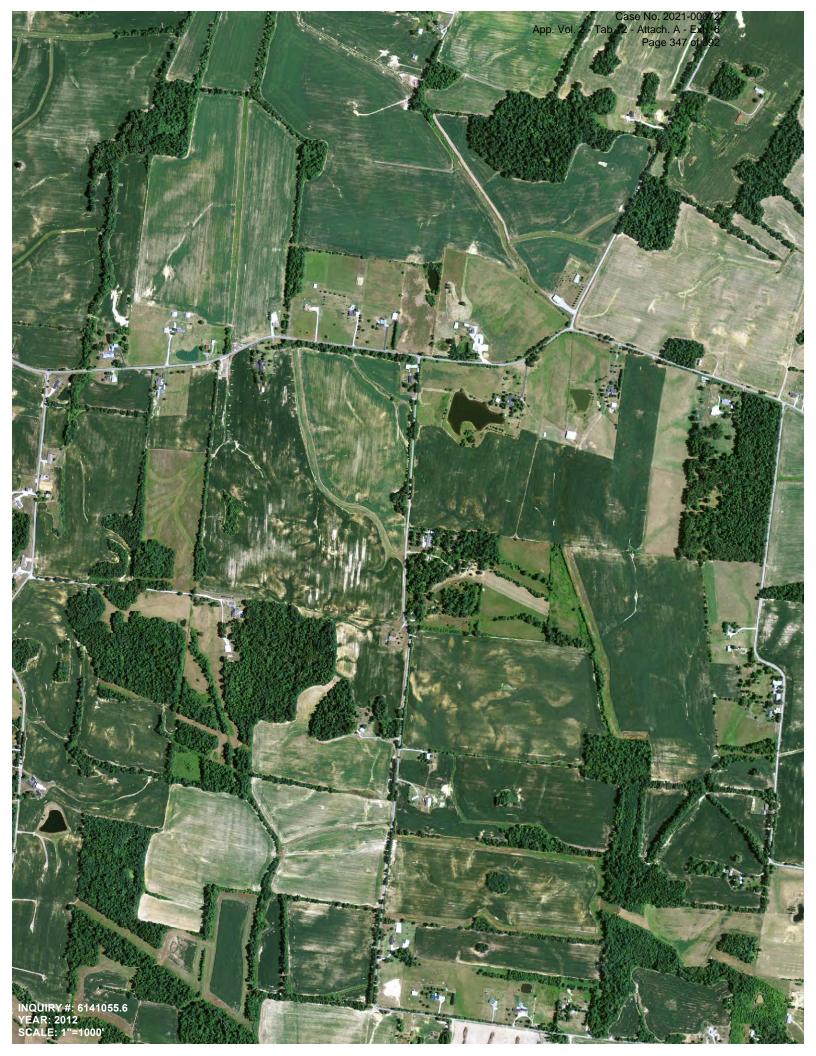










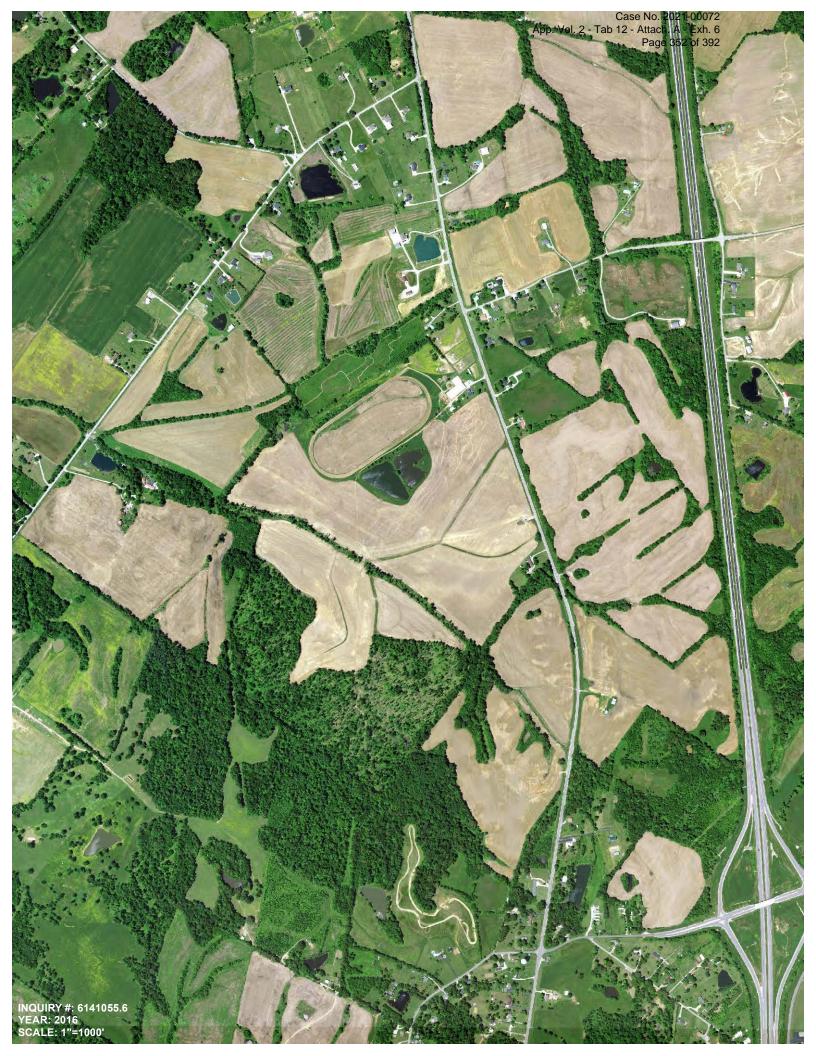
















Case No. 2021-00072 App. Vol. 2 - Tab 12 - Attach. A - Exh. 6 Page 355 of 392

APPENDIX F

Site Photographs

Case No. 2021-00072 App. Vol. 2 - Tab 12 - Attach. A - Exh. 6 Page 356 of 392



PHOTOGRAPHIC LOG

Client Name:Site Location:Project No.Sebree Solar, LLCHenderson County, Kentucky200196-0800

Photo No. Date: 10/14/20

Direction Photo Taken:

North

Description:

The Subject Property is mostly used as agricultural land.



Photo No. Date: 10/15/20

Direction Photo Taken:

South

Description:

The Subject Property is mostly used as agricultural land.





PHOTOGRAPHIC LOG

Client Name:

Site Location:

Project No.

Sebree Solar, LLC

Henderson County, Kentucky

200196-0800

Photo No.

Date: 10/14/20

Direction Photo Taken:

Northwest



Abandoned and occupied farmstead structures are scattered throughout the Subject Property.

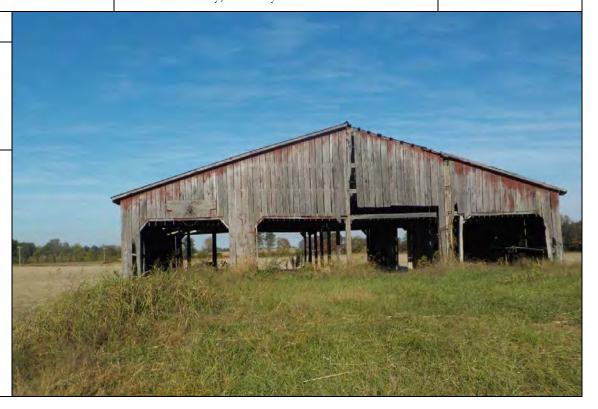


Photo No.

Date: 10/14/20

Direction Photo Taken:

West

Description:

Some parcels of the Subject Property are used for oil production.





PHOTOGRAPHIC LOG

Client Name:

Site Location:

Project No.

Sebree Solar, LLC

Henderson County, Kentucky

200196-0800

Photo No.

Date: 10/14/20

Direction Photo Taken:

Down



Oil Well #1 Parcel #59-20



Photo No. Date: 6 10/14/20

Direction Photo Taken:

Down

Description:

Oil Well #1 Parcel #59-20

Minimal surficial staining.





PHOTOGRAPHIC LOG

Client Name:

Site Location:

Project No.

Sebree Solar, LLC

Henderson County, Kentucky

200196-0800

Photo No.

Date: 10/14/20

Direction Photo Taken:

Southeast



Oil Tanks #1 Parcel #59-20

Dispensing valve at bottom left corner.



Photo No. Date: 10/14/20

Direction Photo Taken:

Northeast

Description:

Oil Tanks #1 Parcel #59-20





Client Name:

Project No.

Sebree Solar, LLC

Henderson County, Kentucky

Site Location:

200196-0800

Photo No.

Date: 10/14/20

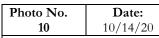
Direction Photo Taken:

Down



Description:

Oil Tanks #1 Parcel #59-20



Direction Photo Taken:

Down

Description:

Oil Tanks #1 Parcel #59-20

Minimal surficial staining at dispensing valve.





Client Name: Site Location:

Henderson County, Kentucky

Project No. 200196-0800

Photo No.

Sebree Solar, LLC

Date: 10/14/20

Direction Photo Taken:

Down

Description:

Oil Well #2 Parcel #59-20

Minimal surficial staining.



Photo No. Date: 10/14/20

Direction Photo Taken:

Down

Description:

Oil Well #2 Parcel #59-20

Minimal surficial staining.





Client Name:

Site Location:

Project No.

Sebree Solar, LLC

Henderson County, Kentucky

200196-0800

Photo No.

Date: 10/14/20

Direction Photo Taken:

Down



Description:

Oil Well #3 Parcel #60-54

Photo No. Date: 10/14/20

Direction Photo Taken:

Down

Description:

Oil Well #3 Parcel #60-54

Minimal surficial staining.





Client Name:

Site Location:

Project No.

Sebree Solar, LLC

Henderson County, Kentucky

200196-0800

Photo No. 15 **Date:** 10/14/20

Direction Photo Taken:

West



Oil Tanks #2 Parcel #60-54



Photo No. Date: 16 10/14/20

Direction Photo Taken:

Down

Description:

Oil Tanks #2 Parcel #60-54

Minimal surficial staining at dispensing valve.



Case No. 2021-00072 App. Vol. 2 - Tab 12 - Attach. A - Exh. 6 Page 364 of 392



PHOTOGRAPHIC LOG

Client Name: Site Location:

Sebree Solar, LLC Henderson County, Kentucky

Project No. 200196-0800

 Photo No.
 Date:

 17
 10/15/20

Direction Photo Taken:

East

Description:

Oil Well #4 Parcel #71-45



Photo No. Date: 10/15/20

Direction Photo Taken:

Down

Description:

Oil Well #4 Parcel #71-45

Minimal surficial staining.





Client Name:

Site Location:

Project No.

Sebree Solar, LLC

Henderson County, Kentucky

200196-0800

Photo No. 19 **Date:** 10/15/20

Direction Photo Taken:

Down



Oil Well #4 Parcel #71-45

Minimal surficial staining and empty small quantity containers.



Photo No. Date: 10/15/20

Direction Photo Taken:

Down

Description:

Oil Well #4 Parcel #71-45

Minimal surficial staining and empty small quantity containers.





Client Name:

Site Location:

Project No.

Sebree Solar, LLC

Henderson County, Kentucky

200196-0800

Photo No. 21 **Date:** 10/15/20

Direction Photo Taken:

Southwest

Description:

Oil Tanks #3 Parcel #71-45



Photo No. Date: 10/15/20

Direction Photo Taken:

Down

Description:

Oil Tanks #3 Parcel #71-45

Surficial staining.





Client Name:Site Location:Project No.Sebree Solar, LLCHenderson County, Kentucky200196-0800

Photo No. Date: 10/15/20
Direction Photo Taken:

North

Description:

Oil Tanks #3 Parcel #71-45

Surficial staining.



Photo No. Date: 10/15/20

Direction Photo Taken:

Down

Description:

Oil Tanks #3 Parcel #71-45

Surficial staining and dead vegetation.





Client Name:

Site Location:

Project No.

Sebree Solar, LLC

Henderson County, Kentucky

200196-0800

Photo No. 25 **Date:** 10/15/20

Direction Photo Taken:

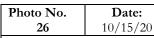
Down



Description:

Oil Well #5 Parcel #71-45

Surficial staining.



Direction Photo Taken:

Down

Description:

Oil Well #5 Parcel #71-45

Surficial staining.





Client Name:

Site Location:

Project No.

Sebree Solar, LLC

Henderson County, Kentucky

200196-0800

Photo No. 27 **Date:** 10/15/20

Direction Photo Taken:

Northwest

Description:

Oil Well #5 Parcel #71-45

Propane tank and 55-gallon drum.



Photo No.	Date:
28	10/15/20

Direction Photo Taken:

North

Description:

Oil Well #5 Parcel #71-45

55-gallon drum with residual sludge.



Case No. 2021-00072 App. Vol. 2 - Tab 12 - Attach. A - Exh. 6 Page 370 of 392



PHOTOGRAPHIC LOG

Client Name:Site Location:Project No.Sebree Solar, LLCHenderson County, Kentucky200196-0800

Photo No. Date: 10/15/20
Direction Photo Taken:

Southwest

Description:

Oil Tanks #4 Parcel #80-4



Photo No. Date: 10/15/20

Direction Photo Taken:

East

Description:

Oil Tanks #4 Parcel #80-4

Three tanks and a cistern.





Client Name:Site Location:Project No.Sebree Solar, LLCHenderson County, Kentucky200196-0800

Photo No. 31 **Date:** 10/15/20

Direction Photo Taken:

Down

Description:

Oil Tanks #4 Parcel #80-4

Streaks on tank from rain.



Photo No. Date: 10/15/20

Direction Photo Taken:

Down

Description:

Oil Tanks #4 Parcel #80-4





Client Name:

Site Location:

Project No.

Sebree Solar, LLC

Henderson County, Kentucky

200196-0800

Photo No.

Date: 10/15/20

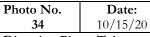
Direction Photo Taken:

Southwest



Description:

Oil Well #6 Parcel #80-4



Direction Photo Taken:

Down

Description:

Oil Well #6 Parcel #80-4

Minimal surficial staining.





Client Name:

Site Location:

Project No.

Sebree Solar, LLC

Henderson County, Kentucky

200196-0800

Photo No. 35 **Date:** 10/14/20

Direction Photo Taken:

South

Description:

Farm-related storage container. Parcel #59-20



Photo No.

Direction Photo Taken:

Date: 10/14/20

East

Description:

Farm-related storage containers.
Parcel #60-38.1





Client Name:

Site Location:

Project No.

Sebree Solar, LLC

Henderson County, Kentucky

200196-0800

Photo No.

Date: 10/15/20

Direction Photo Taken:

Southwest

Description:

Farm-related storage containers. Parcel #61-30

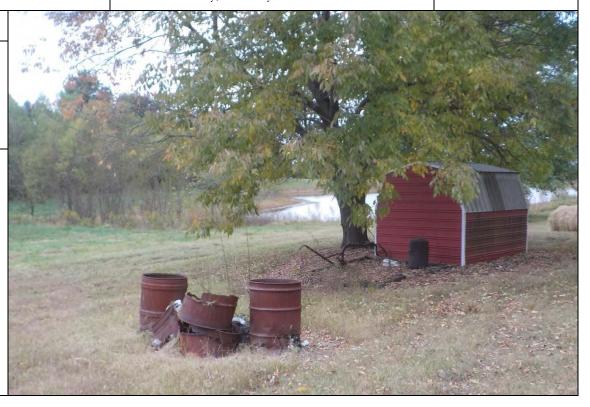


Photo No. Date: 10/15/20

Direction Photo Taken:

East

Description:

Farm-related storage container.
Parcel #71-45





Client Name:Site Location:Project No.Sebree Solar, LLCHenderson County, Kentucky200196-0800

Photo No. 39 **Date:** 10/14/20

Direction Photo Taken:

South

Description:

Scrap tank Parcel #59-31



Photo No. Date: 10/14/20

Direction Photo Taken:

North

Description:

Scrap tank Parcel #59-31





Client Name:

Site Location:

Project No.

Sebree Solar, LLC

Henderson County, Kentucky

200196-0800

Photo No. 41 **Date:** 10/14/20

Direction Photo Taken:

West



Debris Area #1 Parcel #59-20



Photo No. Date: 10/14/20

Direction Photo Taken:

Nortwest

Description:

Debris Area #1 Parcel #59-20





Client Name:

Site Location:

Project No.

Sebree Solar, LLC

Henderson County, Kentucky

200196-0800

Photo No.

Date: 10/14/20

Direction Photo Taken:

Down

Description:

Debris Area #2 Parcel #59-31



Photo No. Date: 10/14/20

Direction Photo Taken:

Down

Description:

Debris Area #2 Parcel #59-31





Client Name:Site Location:Project No.Sebree Solar, LLCHenderson County, Kentucky200196-0800

Photo No. 45 1

Date: 10/14/20

Direction Photo Taken:

Down

Description:

Debris Area #2 Parcel #59-31



Photo No. Date: 10/14/20

Direction Photo Taken:

West

Description:

Debris Area #3 Parcel #61-28





Client Name: Site Location: Project No. Sebree Solar, LLC Henderson County, Kentucky

Photo No. Date: 10/14/20 47 Direction Photo Taken:

200196-0800

Description:

South

Debris Area #4 Parcel #71-48



Photo No. Date: 10/14/20 Direction Photo Taken: Down

Description:

Debris Area #4 Parcel #71-48





Client Name:Site Location:Project No.Sebree Solar, LLCHenderson County, Kentucky200196-0800

 Photo No.
 Date:

 49
 10/14/20

Direction Photo Taken:

Down

Description:

Debris Area #4 Parcel #71-48



Photo No. Date: 10/15/20

Direction Photo Taken:

North

Description:

Debris Area #5 Parcel #71-45





Client Name:

Site Location:

Project No.

Sebree Solar, LLC

Henderson County, Kentucky

200196-0800

Photo No. 51 **Date:** 10/14/20

Direction Photo Taken:

South

Description:

Debris Area #6 Parcel #61-37



Photo No. Date: 52 10/14/20

Direction Photo Taken:

South

Description:

Debris Area #6 Parcel #61-37





Client Name:Site Location:Project No.Sebree Solar, LLCHenderson County, Kentucky200196-0800

Photo No. 53 10

Date: 10/14/20

Direction Photo Taken:

South

Description:

Abandoned irrigation well Parcel #59-31





Client Name:

Site Location:

Project No.

Sebree Solar, LLC

Henderson County, Kentucky

200196-0800

Photo No. 55 **Date:** 10/15/20

Direction Photo Taken:

Northeast



Manure loading area Parcel #80-122



Photo No. Date: 10/15/20

Direction Photo Taken:

North

Description:

Manure loading area Parcel #80-122





Client Name:

Sebree Solar, LLC

Site Location:

Henderson County, Kentucky

Project No.

200196-0800

Photo No. 57

Date: 10/14/20

Direction Photo Taken:

Down

Description:

Drainage systems were dry.



Photo No. Date: 10/14/20

Direction Photo Taken:

Down

Description:

Drainage systems were dry.



Case No. 2021-00072 App. Vol. 2 - Tab 12 - Attach. A - Exh. 6 Page 385 of 392



PHOTOGRAPHIC LOG

Client Name:Site Location:Project No.Sebree Solar, LLCHenderson County, Kentucky200196-0800

 Photo No.
 Date:

 59
 10/14/20

Direction Photo Taken:

East

Description:

Typical pond Parcel #59-20

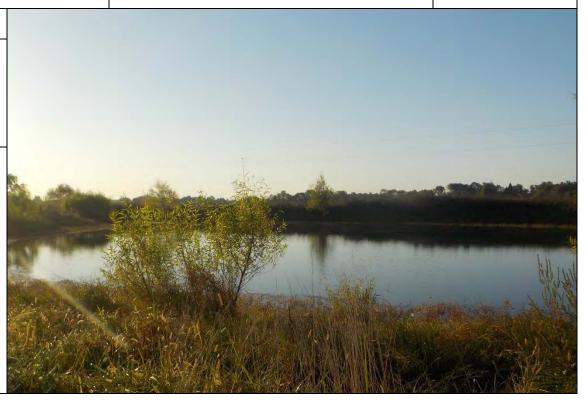


Photo No. Date: 10/15/20

Direction Photo Taken:

North

Description:

Typical pond Parcel #61-58



Case No. 2021-00072 App. Vol. 2 - Tab 12 - Attach. A - Exh. 6 Page 386 of 392

APPENDIX G

Resumes

MAURA C. GIBBONS Associate Scientist II

Education

B.S. Environmental Geoscience—Michigan State University-Lyman Briggs College, 2015

Registrations

OSHA HAZWOPER 40-hour and 8-hour register training
Certified Confined Space Entry
Ashestos Building Inspector #A51771
Boater Safety Certification
Michigan Association of Environmental Professionals, 2018

Ms. Gibbons has a bachelor's degree in environmental geoscience from the Lyman Briggs College at Michigan State University. She has experience in field services, including various sample collection methods, monitoring well and vapor pin installations, Geoprobe drilling, land surveying, confined space entry, construction oversight, and lab packing hazardous waste. As an associate scientist, Ms. Gibbons has authored dozens of Phase I and II environmental site assessments (ESAs), baseline environmental assessments (BEAs), due care compliance documentations, and health and safety plans (HASPs).

Team Member; Delta Toledo Ohio Environmental Protection Agency (OEPA) Work Plans, Delta Fuels,

Inc.—Validated data based on Level 4 laboratory reports. Assisted in writing and reviewing the vapor intrusion status report, the environmental covenant, and the Resource Conservation and Recovery Act (RCRA) facility investigation report. Environmental investigation efforts associated with RCRA closure activity are pursuant to OEPA closure process at bulk oil terminal property. Worked as the environmental intellect during the recoating of the Enbridge pipeline, including documenting construction activities, collecting soil stockpile samples, and maintaining manifest records during the disposal of soils.

Team Member; Toledo U.S. Environmental Protection Agency (EPA) Investigations, Delta Fuels, Inc.—Collected quarterly groundwater samples from monitoring wells using low-flow purging methods and measured monthly groundwater elevation statics. Recorded groundwater analytical and elevation statics data into data tables. Environmental investigation effort associated with RCRA closure activity are pursuant to OEPA closure process at bulk oil terminal property. Performed Mann Kendal statistical analysis to approximately fifteen monitoring wells to reduce the frequency of groundwater sampling.

Team Member; Delta Fuels Toledo Compliance, Delta Fuels, Inc.—Monitored the air quality of the vapor recovery unit and recorded data.

Team Member; Environmental Consulting Services, Lambda Energy—Collected quarterly groundwater samples from monitoring wells using low-flow purging methods. Participated in the data collection of the radius of influence during a biosparging pilot study and performed approximately 20 weekly site visits to maintain the system. Oversaw the

AREAS OF SPECIALIZATION

Soil, Groundwater, and Vapor Sampling; Due Diligence Report Writing; and Remedial Investigations

installation of five biosparge points and documented the soil boring logs.

Team Member, EPA Assessment Grant Implementation, Genesee County Land Bank Authority—Authored the Quality Assurance Project Plan (QAPP) for the EPA Site Assessment Grant for Hazardous Substances and Petroleum for Brownfield properties. Collected samples of suspected asbestoscontaining materials within three apartment buildings for the purpose of demolition activities.

Team Member/Field Geologist; Mobil Graham Road Site #526, Michigan Department of Environmental Quality (MDEQ)—Worked as a field geologist by documenting soil boring logs, collecting soil samples, overseeing the installation of monitoring wells, and conducting land surveying activities during the remedial investigation to delineate the extent of a groundwater plume.

Team Member/Field Geologist; Rose Harbor Marina, MDEQ—Worked as a field geologist by documenting soil boring logs, collecting soil samples, overseeing the installation of deep soil gas points, and collecting water samples from catch basins during the remedial investigation of a residential/commercial property in Monroe, Michigan. Authored the HASP and input data into data tables.

Team Member/Field Geologist; City of Davison – Mill Street, MDEQ—Worked as a field geologist by documenting soil boring logs, collecting soil samples, collecting groundwater samples, and performing land surveying activities during the remedial investigation to delineate the extent of a groundwater plume.



Case No. 2021-00072
App. Vol. 2 - Tab 12 - Attach. A - Exh. 6
Page 388 of 392

MAURA GIBBONS

Page 2

Team Member/Field Lead; Fairlane Meadows Due Diligence, Time Equities—Worked as the field lead for a yearlong due diligence investigation at a commercial property. Field activities included semi-annual collections of ambient air samples and quarterly collections of soil gas samples.

Team Member/Field Geologist; Fordson Island, Downriver Community Conference—Authored the Phase I and II ESAs and the HASP for portions of the Fordson Island in Dearborn, Michigan. Worked as a field geologist by documenting soil boring logs and collecting soil samples. Completed figures, data tables, and boring logs for the due diligence reports.

Team Member/Field Lead; Water Road/Oak Valley Parcel, Pittsfield Charter Township—Authored the Phase I ESA, Phase II ESA, BEA, and the due care compliance documentation reports of an undeveloped property in Pittsfield Charter Township, Michigan. Collected soil samples using hand auger methods.

Team Member/Field Lead; Sodium & Chloride Source Sampling, Ford Michigan Proving Ground—Worked as the field lead for the second round of sampling activities to determine the source of sodium and chloride in the wastewater stream at Ford Proving Grounds. Field activities included documenting soil boring logs, collecting soil and groundwater samples, downloading continuous conductivity data, and performing monthly calibrations of the conductivity probes using the Levelogger computer software. Performed as the entrant and supervisor for two separate confined space entry activities to correct the malfunction of a flow meter.

Team Member; Capital 2018 Services, Michigan Electric Transmission Company—Authored Phase I ESAs for several properties within Michigan.

Team Member; Capital 2018 Services, ITC Midwest— Authored dozens of Phase I ESAs for properties throughout Iowa.

Team Member; Capital 2018 Services, ITC Transmission—Authored a dozen Phase I ESAs for properties throughout Iowa.

Team Member; Marine City Drinking Water Protection Plan, Marine City—Performed quarterly calibrations of sonde probes, an instrument used to collect instantaneous data at the drinking water plant.

Team Member; Due Diligence, HFS Tractor Sales and Service—Authored the Phase I ESA of two commercial parcels in Niles, Michigan.

Team Member; Celeron Island Restoration, National Oceanic and Atmospheric Administration—Oversaw construction activities of habitat restoration. Knowledgeable of boater safety and boater traffic laws.

Team Member; Due Diligence, New Hope Church—Authored the Phase I ESA of a church in Taylor, Michigan.

Team Member; Building, Confidential Client—Sampled groundwater from monitoring wells using low-flow purging methods.

Team Member; Due Diligence, Downriver Utility Wastewater Authority—Conducted a site reconnaissance and authored the Phase I ESA of a wastewater treatment plant.

Team Member/Field Geologist; Trenton Clocktower, Downriver Community Conference—Conducted a site reconnaissance and authored the Phase I and II ESAs and the HASP. Worked as the field geologist by documenting soil boring logs and collected soil samples. Assisted in the oversight of the construction of test pits to identify the presence of underground storage tanks.

Team Member; Urban Farm Expansion, Michigan Urban Farming Initiative—Conducted a site reconnaissance and authored the Phase I and II ESAs and the HASP. Worked as the field geologist by documenting soil boring logs and collected soil samples.

Team Member; Phase I ESA Pinconning and Leoni, Dingeman LLC and KTC Industries LLC—Authored two separate Phase I ESAs of two separate commercial properties.

Team Member/Field Geologist; Davidson Building Due Diligence, Davidson, LLC—Authored three separate Phase I ESAs of multiple parcels in Bay City. Michigan. Authored the HASP and performed Phase II investigation activities as a field geologist, documenting and collecting soil samples. Authored the Phase II ESA including the figures, boring logs, and data tables.

Team Member/Field Geologist; Cherry Hill Road Due Diligence, Carr's Outdoor Services, Inc.—Conducted a site reconnaissance and authored the Phase I ESA of multiple parcels in Westland, Michigan. Authored the HASP and performed Phase II investigation activities as a field geologist, documenting and collecting soil samples. Authored the BEA and due care compliance documentation report.

Team Member; Wayne County Airport Authority
Demolition and Environmental, Alfred Benesch &
Company—Worked as a field geologist, documenting and
collecting soil samples during two underground storage tank
removals. Performed dust monitoring and asbestos air sampling
during the demolition of a three-story building.

Team Member; SAW Grant Support, Alliance of Rouge Communities—Collected surface water samples from the Rouge River on approximately 25 sites per day. Collected land surveying data for stream profiling. Authored the HASP for a 20-week sampling event. Participated in surveying and assessing outfalls throughout southeast Michigan.



Case No. 2021-00072
App. Vol. 2 - Tab 12 - Attach. A - Exh. 6
Page 389 of 392

MAURA GIBBONS

Page 3

Team Member; Packard Plant Project 2017, Arte Express Detroit, LLC—Assisted in collecting samples of suspected asbestos containing material and lead based paint.

Team Member; Packard-Admin Building Revolving Loan Fund, Arte Express Detroit, LLC—Authored weekly status reports of the progress of asbestos abatement activities at the Packard Plant administrative building for 15 weeks.

Team Member; St. Johns, Federal Mogul—Sampled groundwater from monitoring wells using low-flow purging methods.

Team Member; Phase I ESA, Passaro Kahne & Taylor—Authored a Phase I ESA for Cycle-Re-Cycle site in Benton Harbor, Michigan.

Team Member; East Grand Boulevard Properties Phase I ESA, DFPP, LLC—Conducted a site reconnaissance and authored the Phase I ESA of multiple parcels. Participated in creating the scope for the Phase II investigation.

Team Member; Environmental Due Diligence, LaGrow III—Authored the Phase I ESA of multiple parcels in Coloma, Michigan.

Team Member/Field Geologist; Phase I ESA Project Affable, Masonite International Corporation—Authored the Phase I and II ESA of multiple parcels. Completed five hand auger borings. Worked as a field geologist, documenting and collecting soil samples from hand auger and Geoprobe soil borings during a Phase II investigation. Completed soil boring logs, data tables, and figures.

Team Member/Field Geologist; Court Street Phase I, Hill Street Company—Authored the Phase I and II ESA for multiple parcels in Lapeer, Michigan. Worked as a field geologist, documenting and collecting soil samples from soil borings during a Phase II investigation. Completed soil boring logs, data tables, and figures. Authored the due care compliance documentation report.

Team Member/Field Geologist; Clinton Valley Mall & Strip, Time Equities—Conducted a site reconnaissance and authored three Phase I ESAs and one Phase II ESA. Worked as a field geologist, documenting and collecting soil and groundwater samples from soil borings during a Phase II investigation. Installed and sampled vapor pins during a Phase II investigation. Completed soil boring logs, data tables, and figures.

Team Member; Former One Hour Martinizing, Ali Elkhalil—Installed and sampled vapor pins during a due diligence investigation in Dearborn, Michigan.

Team Member; Phase I & BEA, Fisheye Farms— Conducted a site reconnaissance of multiple parcels in Detroit, Michigan, and authored the Phase I ESA and BEA. Team Member/Field Geologist; 800 Lowell Street, UCC Professional Services, LLC—Oversaw the installation of approximately ten vapor pins. Worked as a field geologist, documenting and collecting soil and groundwater samples from soil borings during a Phase II investigation in Ypsilanti, Michigan. Completed soil boring logs and data tables.

Team Member; McLouth Steel Phyto Pilot Project, City of Trenton—Ongoing observations and documentation of the installation of the phytoremediation for the U.S. Forest Service Grant for phytoremediation at McLouth Steel in Trenton, Michigan. Oversaw the installation of five monitoring wells, surveyed the wells, and sampled groundwater from the monitoring wells using low-flow purging methods.

Team Member; Point One Auto Center Property, Arab American Chaldean Council—Conducted a site reconnaissance and authored the Phase I ESA.

Team Member/Field Geologist; Arte Due Diligence, Arte Express Detroit, Inc.—Worked as a field geologist, documenting and collecting soil samples from soil borings. Completed soil boring logs, data tables, and authored the Phase II ESAs for three properties in Detroit.

Field Chemist; U.S. Ecology, Detroit Service Center—Provided services for lab packing, drum sampling, demolition projects, chemical inventory, and chemical sorting for industrial waste and household hazardous waste (HHW). Scheduled employees and coordinated supplies for HHW Events throughout the year at various municipalities throughout Michigan and Ohio. Knowledgeable and compliant with department of transportation, EPA, and Occupational Safety and Health Administration regulations pertaining with waste management and handling. Maintained detailed records of projects as required for environmental compliance and internal billing. Managed relations with clients for scheduling and invoicing purposes.

Field Technician/Geoprobe Operator; Midwest Analytical Services, Inc.—Performed monitoring well installations, permanent and temporary groundwater sampling, wastewater sampling, and soil sample borings. Generated and maintained documentation including well logs, chain of custodies, and standard operating procedures for customer specific sites. Operated the geoprobe rig, a direct push method to produce soil borings. Coordinated with environmental consultants for remediation projects, Phase I and II ESAs, and monitoring projects.



Case No. 2021-00072 App. Vol. 2 - Tab 12 - Attach. A - Exh. 6 Page 390 of 392

DIRK S. MAMMEN, ESQ. Principal Scientist

Education

J.D., Law—Detroit College of Law, 1996 B.S., Geological Sciences—Michigan State University, 1984

Registrations

State Bar of Michigan (P51219)
OSHA HAZWOPER 40-hour and 8-hour refresher training
Hazardous Waste Operations Supervisors and Managers Certificate
Sanitary Landfill Design Certificate
Asbestos Awareness Program Certificate No. 189-2

Dirk Mammen, Esq. is an accomplished scientist and licensed attorney having nearly 30 years of experience in the performance, coordination, and management of environmental assessment and compliance projects throughout the United States. Included among these has been work performed on behalf of the Wayne County Airport Authority at both Detroit Metro and Willow Run airports, where, since 2004, Mr. Mammen has served as the authority's principal point of contact for underground storage tank (UST) removal, spill response, assessment and compliance evaluations, drum identification and removal, and remediation of surface fuel spills, to name a few. Mr. Mammen also offers extensive experience managing a wide variety of real estate transactional due diligence assessments and ensuring compliance with the ASTM standard for environmental site assessments (ESAs) and the All Appropriate Inquiry Rule issued under the Comprehensive Environmental Response, Compensation, and Liability Act. Mr. Mammen's legal training and research skills positions him well for due diligence evaluations, evidence and document management, and risk management activities, and his expertise has been utilized in the quality assurance/quality control of hundreds of Phase I ESAs prepared on behalf of developers, communities, regulatory agencies and industrial clients nation-wide.

Project Director; Environmental Site Assessments, Various

Clients—Coordinated, managed, or performed more than 1,400 ESAs for lending institutions, law firms, private industry, municipal organizations, construction developers, and private interests. Sites include vacant properties, manufacturing and industrial facilities, small to very large commercial buildings, landfill and dump sites, municipal garages, and other UST and hazardous material sites. Sites are located throughout the United States, primarily in the Midwest, upper Midwest, and Rocky Mountain regions.

Project Director; Large Scale Due Diligence Assessment, Chevron U.S.A., Inc.—Designed, coordinated, and implemented a specialized due diligence assessment process in support of a large-scale property and asset transfer, including the potential transfer of more than 60 natural gas production facilities and 1,800 natural gas wells across Michigan. Evaluation activities included site visual inspections, detailed spill history reviews, and extensive environmental database compilation.

Project Director; Demolition Assessment and Environmental Services, Wayne County Airport Authority—Directed and managed the environmental

AREAS OF SPECIALIZATION

Geology, Hydrogeology, Soils Contamination Assessments, Groundwater Monitoring & Contaminant Assessments, Environmental Site Assessments, Property Acquisition/Transfer Environmental Management and Risk Management, Underground Storage Tank Closure & Remediation Investigations, Project Management

assessment and hazardous materials management processes associated with the abatement and demolition of select buildings at Detroit Metropolitan Airport. Activities included the presentation of detailed facility inspections, the preparation of abatement and demolition specifications, assistance with the demolition contractor bidding and selection process, and the performance of demolition monitoring and dust control activities.

Project Scientist; 10 Mile Drain Investigation & Remediation, Macomb County Public Works Office—

Completed detailed environmental assessment activity and indepth historical research investigation to evaluate historical and current sources of polychlorinated biphenyl (PCB) materials impacting the drain system. Performed an investigation of the 10 Mile Drain storm sewer to characterize the nature and extent of PCB contamination. The investigation consisted of soil boring placement and soil sample collection in areas immediately adjacent to the drain system, as well as stormwater and sediment monitoring within the sewer, a corridor survey (aerial photograph, interviews of local residents and historic land use review) to determine the potential source of the contamination, and an inspection of the sewer condition using closed circuit televising.

Project Scientist; Environmental Services, Wayne County Airport Authority—Performed, coordinated, and/or managed numerous environmental assessment or environmental compliance projects at both Detroit Metro Airport and Willow Run Airport, including UST removal, spill response, assessment or compliance evaluations and miscellaneous drum



Case No. 2021-00072 App. Vol. 2 - Tab 12 - Attach. A - Exh. 6 Page 391 of 392 DIRKS. MAMMEN, ESQ.

Page 2

identification and removal actions. Performed remediation activity associated with surface fuel spills and subsurface release during new terminal construction activity resulting from historical hydrant fuel system.

Project Manager; Bulk Oil Terminal Release and Site Reconstruction, Knight Enterprises/Delta Fuels

Managed all environmental assessment, remediation, and compliance issues resulting from a 100,000-gallon gasoline overfill event, impacting both an on- and offsite area in Toledo, Ohio. Site involved federal and state regulatory action. The secondary containment system was replaced with approximately 3,000 linear feet of high-density polyethylene liner. Managed and designed the construction and permitting for an onsite water treatment and remediation system. Provided regulatory compliance assistance, including the preparation and implementation of treatment, storage, and disposal facility closure plan; spill prevention, control, and countermeasure plan; and facility response plan.

Project Scientist; Due Diligence Manager, ITC (International Transmission)—Managed and completed all land acquisition projects related to electric utility expansion throughout the Midwest (Michigan, Iowa, Kansas, and Minnesota), including Phase I/II ESAs, baseline environmental assessments (BEAs), and Transaction Screen Plans (TSP) on a variety of sites, both active electrical utility sites and undeveloped acreage. Included corridor study assessment activity, detailed title work review, and significant area-wide impact investigations.

Project Scientist; Brownfield Redevelopment Authority, Various Michigan Counties—Performed site investigations, due diligence services, due care analyses, and other assessment services for numerous municipal brownfield redevelopment authorities throughout the lower and upper peninsulas of Michigan. Sites included manufacturing facilities, an abandoned paper production site, a power plant property, and landfill property. Facilitated Michigan Department of Environmental Quality (MDEQ) negotiated no further action (NFA) under the due care process.

Project Manager; Transformer Release and Remediation, Federal Aviation Authority—Responded to the release of transformer oil to the ground surface and subsurface as a result of vandalism at Detroit Metro Airport. Provided site assessment, soil and water remediation, and risk assessment activities. Coordinated the assessment, removal, and appropriate disposal of the electrical equipment and completed PCB risk evaluation. Presented closure documentation to the local, state, and federal regulatory agencies involved with the project.

Project Scientist; Manufactured Gas Plant (MGP) Site Assessment and Risk Evaluation, Michigan Consolidated Gas Company—Performed site investigations, exposure evaluations, and risk assessments at former MGPs as part of a complex effort to implement a plan for the investigation of 23

sites located throughout Michigan. The plan is designed to meet the company's obligations under Michigan's requirements to diligently pursue response activities. Conducted records searches and other information gathering; prepared site summary reports; prioritized all 23 for further investigation; provided oversight of a Geoprobe investigation at 9 of the 23 sites; and formulated a plan, including a budget and schedule, for response activities at all 23 sites.

Project Director; Large-Scale Area Wide Phase I ESAs, Various Clients—Completed six large-scale area wide Phase I ESAs on specific residential housing redevelopment areas in Detroit, Michigan. Each area wide assessment involved the potential acquisition of 80 to 230 vacated residential lots within certain redevelopment neighborhoods. The area wide assessment approach involved the historical and regulatory evaluation of all properties within a specific grid or block area, followed by an individual assessment of each acquisition parcel in relation to the environmental conditions of the area. A review of all available historical documentation was performed, including Sanborn fire insurance maps, historical aerial photographs, street index directories, Federal Emergency Management Agency flood zone maps, zoning documentation, building, assessment, and fire department records, and specific title documentation. Assisted with parcel identification and quality of title issues, with all parcels having been or slated to be reverted to City of Detroit ownership. Compiled comprehensive assessment reports for each assessment area, including detailed maps and parcel summaries. Prepared all applicable Michigan State Housing Development Authority (MSHDA) applications and environmental documentation for submittal. The projects were completed on time to conform to MSHDA deadlines and within budget.

Project Director/Manager; Phase II ESA Activity, Various Clients—Coordinated, managed, or performed more than 600 Phase II ESAs onsite throughout the Midwest, including industrial and commercial properties, residential properties, and rails-to-trails corridors. Sites ranged in size from very small lots to large acreage developments. Chemical impacts evaluated include petroleum products, solvents and various dense nonaqueous phase liquid (DNAPLs), PCBs, and various metals. Completed baseline environmental assessments on numerous Michigan sites.

Project Manager; Site Characterization and Investigation, Remedial Investigation/Feasibility Study (RI/FS); Property Developer (Confidential Client)—Managed and performed site investigation, RI/FS, and remedial design activities on a former solvent recycling and treatment, storage and disposal RCRA facility. Soil and groundwater impacts evaluated, with on- and offsite risk assessment.

Project Director; Site Characterization and Investigation, Remediation and Site Closure; Ryder Truck Rental, Inc.-Managed or performed all phases of site investigation activities for petroleum-related contamination at numerous Midwest locations. Activities included feasibility analysis, and remedial



Case No. 2021-00072
App. Vol. 2 - Tab 12 - Attach. A - Exh. 6
Page 392 of 392

DIRK S. MAMMEN, ESQ.

Page 3

design and implementation primarily pertaining to onsite and offsite low temperature thermal desorption and groundwater treatment.

Project Manager; Landfill Condition and Design Assessment, Allstate Insurance Company—Performed a landfill inspection in Weld County, Colorado, regarding condition, operations, and management and future cell design review for new bond issue considerations and liability limitations.

Project Manager; Site Assessment and Property Transfer Management—Performed all phases of site assessment activities on site in Detroit, Michigan, with numerous historical industrial uses to facilitate plant demolition, remediation, and redevelopment. Strong legal and financial influence and regulatory agency involvement, including covenant-not-to-sue negotiations and property risk management settlements.

Project Manager; Site Investigation, Remedial Design, and Risk Management; Bulk Oil Storage Facility—

Performed site assessment activities of a large bulk oil storage terminal in Michigan with significant legal and financial institution involvement. Provided remedial design alternatives, with an emphasis on *in situ* bioremediation enhanced groundwater and soil treatment using a variety of horizontal boring techniques and reapplication of the bioenhanced medium.

Project Manager; ESA, Confidential Client—Performed an ESA on more than 4,000 acres of land for future development in eastern Colorado. Assessment included site investigation, historical review, regulatory review, and recommendations.

Project Manager; Surface Water and River Sediment Investigation-Detroit River, Confidential Client—

Performed all phases of field and reporting investigation for a section of river reportedly impacted by numerous chemical contaminants from nearby and upstream industries. Investigation included sample location plan, sediment and water collection and analysis, data interpretation, and environmental impact and assessment recommendations.

Project Manager; Hydrocarbon Remediation Investigation, Kubat Equipment and Service Company—

Performed functions related to UST removal, closure soil sampling, contaminant assessment and reporting, monitoring well placement, hydrogeologic investigation, and remedial action design and implementation for large county UST facility in Jefferson County, Colorado.

Expert Witness; Soil and Groundwater Conditions, Risk Management; Confidential Client—Provided expert testimony relating to subsurface petroleum and solvent contamination impacts on neighboring properties, allegedly resulting from a number of potential offsite and former onsite sources.

Expert Witness; Groundwater Conditions, D & T Construction Company—Provided expert testimony and consulting regarding alleged groundwater mounding and depletion impacts during construction activities, specifically related to the diminished capability of nearby drinking water wells.

Quality Control Technician; Landfill Construction at Various Disposal Sites—Provided onsite quality control activities during the construction of landfill liners and berms on numerous disposal facilities throughout southeast Michigan and northern Ohio.

Project Manager; Site Investigations and Regulatory Compliance Assessments, Marigold Foods/Kemps Ice

Cream—Performed numerous site investigations and regulatory compliance assessments of dairy product storage and production facilities in Wisconsin, with particular emphasis on corporate operations transfer, worker safety issues, and waste water treatment difficulties.

Project Manager; Site Characterization and Remediation Investigation and Design, Confidential Client—Performed site characterization and remedial investigation on property prior to high-rise tower construction in southeastern Michigan. Completed soil and groundwater sampling for past contamination resulting from large volumes of trichloroethylene (TCE) spilling and leaking. Prepared remedial design of contaminated groundwater collection and treatment system.

Project Manager; UST Site Characterization Investigations, Shell Oil Company—Performed site characterization studies at numerous Shell service stations in southeastern Michigan, including utility locate diagrams, soil borings and sampling, field analysis, and reporting and recommendations.

Project Manager; Hydrogeologic Investigations, Mobil Oil Company—Performed hydrogeologic investigations of Mobil facilities in southeastern Michigan related to groundwater contamination resulting from UST impairment. Investigations included monitoring well placement, groundwater characteristic determination, water sampling and analysis, reporting, and recommendations.

Project Manager; UST Closure and Contaminant Assessments, Venta and Conoca Oil Companies—

Performed numerous site closure assessments in Colorado, including soil boring studies, hydrogeologic investigations, remedial design and remediation, soil venting system design and placement, regulatory agency interfacing, reporting, and recommendations.

