

COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

ELECTRONIC EXAMINATION OF THE	)
APPLICATION OF THE FUEL ADJUSTMENT	)
CLAUSE OF BIG RIVERS ELECTRIC	) Case No.
CORPORATION COOPERATIVES FROM	) 2021-00060
NOVEMBER 1, 2018 THROUGH OCTOBER 31, 2020	)


VERIFICATION OF JEFFREY R. WILLIAMS

COMMONWEALTH OF KENTUCKY )  
 COUNTY OF McCracken )

Jeffrey R. Williams, Chief Financial Officer and Vice-President of Finance & Accounting of Jackson Purchase Energy Corporation, being duly sworn, states that he has supervised the preparation of the following responses to data requests in the above-referenced case and that the matters and things set forth therein are true and accurate to the best of his knowledge, information, and belief, formed after reasonable inquiry.

  
 \_\_\_\_\_  
 Jeffrey R. Williams

The foregoing Verification was signed, acknowledged, and sworn to before me this 14<sup>th</sup> day of April 2021, by Jeffrey R. Williams.

  
 Commission expiration: 8/25/2022



**COMMONWEALTH OF KENTUCKY**  
**BEFORE THE PUBLIC SERVICE COMMISSION**

**IN THE MATTER OF:**

<b>ELECTRONIC EXAMINATION OF THE</b>	)	
<b>APPLICATION OF THE FUEL ADJUSTMENT</b>	)	<b>Case No.</b>
<b>CLAUSE OF BIG RIVERS ELECTRIC</b>	)	<b>2021-00060</b>
<b>CORPORATION COOPERATIVES FROM</b>	)	
<b>NOVEMBER 1, 2018 THROUGH OCTOBER 31, 2020</b>	)	

**JACKSON PURCHASE ENERGY CORPORATION**

**PSC CASE NO. 2021-00060**

**RESPONSE TO THE COMMISSION'S REQUESTS FOR INFORMATION**

**Request 1a.** Provide a schedule of the calculation of the 12-month average line loss, by month, for the period under review.

**Response 1a.** Please see Exhibit I attached hereto for the information requested.

**Request 1b.** Describe the measures that Jackson Purchase has taken to reduce line loss during the period under review.

**Response 1b.** JPEC maintains an aggressive right of way maintenance program that aids in controlling line loss. JPEC purchases and installs highly efficient distribution transformers as required by the United States Department of Energy; these more efficient transformers produce less line loss than transformers manufactured before the introduction of the newest federal standards. JPEC also works to ensure that distribution transformers are properly sized to the load to reduce line loss.

# Exhibit I

**JACKSON PURCHASE ENERGY CORPORATION**  
**12 Month Average System Line Losses - Excluding Section 2 Customers**  
**NON-DEDICATED DELIVERY POINTS**  
**PSC Case 2021-00060**

Month	Non-Direct Served kWh Purchased	Non-Direct Served kWh Sold	kWh Own-Use	Losses	12 Month Cumulative kWh Purchased	12 Month Cumulative kWh Losses	12 Month Average % Losses
Nov-18	52,358,355	41,256,537	18,613	11,083,205	670,107,563	33,389,823	4.9828%
Dec-18	56,274,266	53,636,422	19,591	2,618,253	664,404,898	21,917,170	3.2988%
Jan-19	60,533,907	55,071,242	24,693	5,437,972	654,090,704	26,137,415	3.9960%
Feb-19	49,251,497	53,685,031	18,050	-4,451,584	653,408,495	29,816,832	4.5633%
Mar-19	49,720,746	47,336,206	18,139	2,366,401	654,537,219	30,842,676	4.7121%
Apr-19	39,230,990	42,377,206	11,127	-3,157,343	650,603,799	28,597,715	4.3956%
May-19	47,317,002	40,100,607	10,979	7,205,416	645,545,094	26,391,437	4.0882%
Jun-19	52,162,255	46,464,216	11,178	5,686,861	635,743,339	24,596,005	3.8689%
Jul-19	63,295,477	56,289,054	13,248	6,993,175	632,285,512	29,371,700	4.6453%
Aug-19	61,474,613	59,616,713	12,585	1,845,315	632,451,906	29,673,607	4.6918%
Sep-19	58,225,674	58,115,220	11,655	98,799	636,916,616	31,666,751	4.9719%
Oct-19	43,135,132	50,229,571	10,716	-7,105,155	632,979,914	28,621,315	4.5217%
Nov-19	51,704,599	41,878,572	20,801	9,805,226	632,326,158	27,343,336	4.3242%
Dec-19	54,734,906	51,492,339	7,472	3,235,095	630,786,798	27,960,178	4.4326%
Jan-20	56,746,047	51,192,222	25,285	5,528,540	626,998,938	28,050,746	4.4738%
Feb-20	52,692,558	52,452,004	12,161	228,393	630,439,999	32,730,723	5.1917%
Mar-20	44,363,533	47,413,179	13,550	-3,063,196	625,082,786	27,301,126	4.3676%
Apr-20	37,977,787	39,066,015	11,794	-1,100,022	623,829,583	29,358,447	4.7062%
May-20	42,067,681	37,775,946	8,318	4,283,417	618,580,262	26,436,448	4.2737%
Jun-20	55,267,767	46,105,557	10,986	9,151,224	621,685,774	29,900,811	4.8096%
Jul-20	67,453,608	57,523,025	13,370	9,917,213	625,843,905	32,824,849	5.2449%
Aug-20	58,276,106	60,555,406	12,375	-2,291,675	622,645,398	28,687,859	4.6074%
Sep-20	47,866,615	53,687,079	10,648	-5,831,112	612,286,339	22,757,948	3.7169%
Oct-20	41,563,296	41,935,345	10,604	-382,653	610,714,503	29,480,450	4.8272%

**JACKSON PURCHASE ENERGY CORPORATION**  
**PSC CASE NO. 2021-00060**  
**RESPONSE TO THE COMMISSION'S REQUESTS FOR INFORMATION**

**Request 2.** Provide Jackson Purchase's monthly revenue reports and monthly billing summaries which show the total FAC billings and FAC revenue collected as reported in Jackson Purchase's monthly filings required by the Commission for the review period under review.

**Response 2.** Please see Exhibit II attached hereto and incorporated herein by reference as if set forth in full. Please reference note and backup previously sent in for March 2020 FAC.

# Exhibit II

JACKSON PURCHASE ENERGY CORPORATION  
 FUEL ADJUSTMENT SURCHARGE: NOVEMBER 1, 2018, THROUGH OCTOBER 31, 2020  
 SUMMARY OF BILLING REPORTS

## Summary of Monthly Revenue Reports:

(a)	(b)	(c)	(d)	(e)	(f)
Service Month To Retail Consumer Mo/Yr	Report ID (Copy of "totals" page attached)	KWH- Direct- Served	Net KWH Rural Retail Consumers	FAC- Direct- Served	Net FAC Retail Consumers
Nov-18	MONTH END	10,078	41,256,537	\$ 30.02	\$ 48,155.05
Dec-18	MONTH END	12,032	53,636,422	2.70	92,100.83
Jan-19	MONTH END	14,381	55,071,242	22.41	179,688.69
Feb-19	MONTH END	10,117	53,685,031	3.31	23,931.12
Mar-19	MONTH END	7,480	47,336,206	3.96	64,971.43
Apr-19	MONTH END	1,917	42,377,206	(0.13)	(1,337.47)
May-19	MONTH END	4,881	40,100,607	7.43	22,593.60
Jun-19	MONTH END	10,064	46,464,216	1.25	14,733.51
Jul-19	MONTH END	11,812	56,289,054	(9.13)	89,177.38
Aug-19	MONTH END	11,703	59,616,713	5.96	12,439.40
Sep-19	MONTH END	11,485	58,115,220	12.12	(49,944.91)
Oct-19	MONTH END	192,312	50,229,571	252.12	11,994.75
Nov-19	MONTH END	11,157	41,878,572	29.89	45,083.38
Dec-19	MONTH END	102,937	51,492,339	190.02	68,439.96
Jan-20	MONTH END	12,063	51,192,222	4.74	145,219.87
Feb-20	MONTH END	6,296	52,452,004	0.41	115,855.42
Mar-20	MONTH END	4,391	47,413,179	(2.12)	7,253.69
Apr-20	MONTH END	3,719	39,066,015	(4.82)	(1,243.48)
May-20	MONTH END	4,344	37,775,946	(13.60)	(18,945.14)
Jun-20	MONTH END	5,375	46,105,557	(8.99)	(61,327.18)
Jul-20	MONTH END	6,125	57,523,025	(10.65)	(188,955.47)
Aug-20	MONTH END	5,562	60,555,406	2.56	(109,212.89)
Sep-20	MONTH END	4,875	53,687,079	(4.90)	(87,581.60)
Oct-20	MONTH END	7,219	41,935,345	(13.58)	63,312.26



JACKSON PURCHASE ENERGY CORP

12/10/2018 11:30:44 am

MONTH END

Page: 1

Grand Totals Cycle: ALL  
 Provider: JPEC Rev Month/Yr: Nov 2018 From: 11/09/2018 13:27:37 To: 12/10/2018 11:23:46  
 \* - Applied to Capital Credits; # - Applied to TVA; \*\*Based on Admin>Charges tax switches

Charge Description	GI Alias	Taxable	Taxable Adj	Non-Taxable	Non-Taxable Adj	Net
<b>Ending Balance From Last Month: 3,364,414.63</b>	<b>*OOB*</b>					<b>\$3,364,036.18</b>
<b>All Revenue Classes</b>						
37.000 * KVA MIN ADD-ON		.00	.00	42.00	.00	42.00
38.000 *# KVA MIN UP CHARGE		35,660.30	-20,712.00	.00	.00	14,948.30
71.000 *# KWH CHARGE ELEMENT 1		3,393,026.80	-3,915.74	914.50	.00	3,390,025.56
81.000 *# DEMAND CHARGE ELEMENT 1		508,061.23	10,607.53	.00	.00	518,668.76
91.000 *# SERVICE CHG ELEMENT 1		405,614.69	1,402.22	254.64	.00	407,271.55
101.000 *# 150 W Metal Halide		1,098.00	.00	.00	.00	1,098.00
102.000 *# 175 W MV		33,891.88	-28.19	.00	.00	33,863.69
103.000 *# 100 W HPS		39,514.48	.00	21.96	.00	39,536.44
104.000 *# 250 W HPS Flood		8,025.28	.00	.00	.00	8,025.28
106.000 *# 250 W HPS		18,252.24	.00	15.25	.00	18,267.49
107.000 *# 175 W Metal Halide		483.08	.00	.00	.00	483.08
109.000 *# 400 W Metal Halide		3,593.09	.00	.00	.00	3,593.09
110.000 *# 400 W MV		6,965.92	.00	17.68	.00	6,983.60
111.000 *# 1000 W Metal Halide		6,565.71	.00	120.30	.00	6,686.01
1051.000 * Primary Meter Discount		-3,685.94	83.73	.00	.00	-3,602.21
1052.000 * Demand Charge 3000 KW Vulcan		47,721.03	.00	.00	.00	47,721.03
1071.000 * Environmental Surcharge Rate		234,266.22	-357.47	73.80	-10.03	233,972.52
1074.000 * Mbr Rate Stability Mechanism		-52,930.62	106.51	-21.98	3.16	-52,842.93
1075.000 * Rural Economic Reserve		-428.47	.52	-1.17	.08	-428.04
1076.000 * Fuel Adj Clause		48,234.53	-62.59	15.19	-2.06	48,185.07
1077.000 * PPA		67,842.47	-100.14	21.37	-2.90	67,760.80
1078.000 * Rural Economic Reserve-B		-491.16	.11	-.08	.00	-491.13
1083.000 * Mbr Rate Stability Mech-B		-31,142.79	4.55	-4.81	.00	-31,143.05
1085.000 * kVA Min Pro-rate Conn/Finals		16.74	.00	.00	.00	16.74
1086.000 * kVA Minimum Pro-rate		-16.74	.00	.00	.00	-16.74
<b>Revenue Class Total:</b>		<b>4,770,137.97</b>	<b>-12,970.96</b>	<b>1,469.65</b>	<b>-11.75</b>	<b>\$4,758,624.91</b>
<b>Taxable/Nontaxable Payments</b>						
<b>Charge Description</b>		<b>Taxable</b>		<b>Non-Taxable</b>		<b>Net</b>
<b>Payments</b>		<b>-5,321,695.79</b>		<b>-1,802.74</b>		<b>-5,323,498.53</b>
<b>Payment Totals:</b>						<b>-\$5,323,498.53</b>
<b>Sales Taxes</b>						
4.000 STATE TAX	236.500	.00	.00	93,223.69	-747.34	92,476.35
7.000 Ballard Co	241.300	2,596.58	-436.55	8,127.46	-2.56	10,284.93
7.001 Carlisle Co	241.310	676.42	.00	1,721.00	-.12	2,397.30
7.002 Graves Co	241.320	1,071.56	1.90	7,667.01	.86	8,741.33
7.003 Livingston Co	241.330	7,778.98	72.34	20,423.65	16.01	28,290.98
7.004 Marshall Co	241.350	8,474.10	-4.47	14,359.66	.74	22,830.03

JACKSON PURCHASE ENERGY CORP

01/10/2019 04:15:51 pm

MONTH END

Page: 1

Grand Totals Cycle: ALL  
 Provider: JPEC Rev Month/Yr: Dec 2018 From: 12/10/2018 11:23:46 To: 01/10/2019 16:08:53  
 \* - Applied to Capital Credits; # - Applied to TVA; \*\*Based on Admin>Charges tax switches

Charge Description	GI Alias	Taxable	Taxable Adj	Non-Taxable	Non-Taxable Adj	Net
<b>Ending Balance From Last Month: 3,082,912.03</b>						<b>\$3,082,912.03</b>
<b>All Revenue Classes</b>						
37.000	* KVA MIN ADD-ON	.00	.00	42.00	.00	42.00
38.000	*# KVA MIN UP CHARGE	35,191.37	1,292.27	.00	.00	36,483.64
71.000	*# KWH CHARGE ELEMENT 1	4,563,710.26	-2,089.21	4,410.39	-35.31	4,565,996.13
81.000	*# DEMAND CHARGE ELEMENT 1	494,727.69	.00	858.99	.00	495,586.68
91.000	*# SERVICE CHG ELEMENT 1	406,344.53	1,706.90	607.80	.00	408,659.23
101.000	*# 150 W Metal Halide	1,094.40	.00	.00	.00	1,094.40
102.000	*# 175 W MV	33,431.98	.00	22.86	.00	33,454.84
103.000	*# 100 W HPS	39,899.13	.00	21.96	.00	39,921.09
104.000	*# 250 W HPS Flood	7,924.42	.00	16.01	.00	7,940.43
106.000	*# 250 W HPS	18,385.43	.00	61.00	.00	18,446.43
107.000	*# 175 W Metal Halide	483.08	.00	.00	.00	483.08
109.000	*# 400 W Metal Halide	3,604.82	.00	.00	.00	3,604.82
110.000	*# 400 W MV	6,839.80	.00	35.36	.00	6,875.16
111.000	*# 1000 W Metal Halide	6,536.30	.00	120.30	.00	6,656.60
1051.000	* Primary Meter Discount	-3,861.44	.00	.00	.00	-3,861.44
1052.000	* Demand Charge 3000 KW Vulcan	47,721.03	.00	.00	.00	47,721.03
1071.000	* Environmental Surcharge Rate	489,798.79	-84.39	610.41	-41.54	490,283.27
1074.000	* Mbr Rate Stability Mechanism	-90,658.18	29.11	-37.32	10.53	-90,655.86
1075.000	* Rural Economic Reserve	-3.75	.16	.00	.00	-3.59
1076.000	* Fuel Adj Clause	92,041.57	-44.96	114.72	-7.80	92,103.53
1077.000	* PPA	99,492.09	-32.85	124.01	-8.44	99,574.81
1078.000	* Rural Economic Reserve-B	-174.80	-.13	-.52	.00	-175.45
1083.000	* Mbr Rate Stability Mech-B	-35,580.95	.40	-105.15	.74	-35,684.96
1085.000	* kVA Min Pro-rate Conn/Finals	38.86	.00	.00	.00	38.86
1086.000	* kVA Minimum Pro-rate	-38.86	.00	.00	.00	-38.86
<b>Revenue Class Total:</b>		<b>6,216,947.57</b>	<b>777.30</b>	<b>6,902.82</b>	<b>-81.82</b>	<b>\$6,224,545.87</b>
<b>Taxable/Nontaxable Payments</b>						
<b>Charge Description</b>		<b>Taxable</b>		<b>Non-Taxable</b>		<b>Net</b>
<b>Payments</b>		-6,214,064.28		-5,764.55		-6,219,828.83
<b>Payment Totals:</b>						<b>-\$6,219,828.83</b>
<b>Sales Taxes</b>						
4.000	STATE TAX	236.500	.00	104,185.14	82.99	104,268.13
7.000	Ballard Co	241.300	2,491.85	12,616.96	.06	15,080.26
7.001	Carlisle Co	241.310	585.73	2,364.99	.37	2,979.34
7.002	Graves Co	241.320	1,211.76	10,693.61	.39	11,909.30
7.003	Livingston Co	241.330	8,356.13	26,410.45	-18.66	34,789.98
7.004	Marshall Co	241.350	9,459.57	19,603.52	1.96	29,065.05

JACKSON PURCHASE ENERGY CORP

02/08/2019 04:01:03 pm

MONTH END

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Grand Totals Cycle: ALL

Provider: JPEC Rev Month/Yr: Jan 2019 From: 01/10/2019 16:08:53 To: 02/08/2019 15:53:58

\* - Applied to Capital Credits; # - Applied to TVA; \*\*Based on Admin>Charges tax switches

Charge Description	GI Alias	Taxable	Taxable Adj	Non-Taxable	Non-Taxable Adj	Net
<b>Ending Balance From Last Month: 3,414,490.47</b>	<b>*OOB*</b>					<b>\$3,413,974.75</b>
<b>All Revenue Classes</b>						
37.000 * KVA MIN ADD-ON		.00	.00	267.00	.00	267.00
38.000 *# KVA MIN UP CHARGE		36,408.97	-737.00	.00	.00	35,671.97
71.000 *# KWH CHARGE ELEMENT 1		4,769,528.25	-11,133.44	4,750.34	.00	4,763,145.15
81.000 *# DEMAND CHARGE ELEMENT 1		459,165.69	315.45	812.19	.00	460,293.33
91.000 *# SERVICE CHG ELEMENT 1		407,015.67	1,180.00	607.80	.00	408,803.47
101.000 *# 150 W Metal Halide		1,062.00	.00	.00	.00	1,062.00
102.000 *# 175 W MV		33,232.35	-250.70	22.86	.00	33,004.51
103.000 *# 100 W HPS		40,299.56	-35.39	21.96	.00	40,286.13
104.000 *# 250 W HPS Flood		8,067.98	.00	16.01	.00	8,083.99
106.000 *# 250 W HPS		18,472.84	610.00	61.00	.00	19,143.84
107.000 *# 175 W Metal Halide		483.08	.00	.00	.00	483.08
109.000 *# 400 W Metal Halide		3,599.41	-4.50	.00	.00	3,594.91
110.000 *# 400 W MV		6,859.85	.00	35.36	.00	6,895.21
111.000 *# 1000 W Metal Halide		6,501.54	.00	120.30	.00	6,621.84
1051.000 * Primary Meter Discount		-3,886.47	.00	.00	.00	-3,886.47
1052.000 * Demand Charge 3000 KW Vulcan		47,721.03	.00	.00	.00	47,721.03
1071.000 * Environmental Surcharge Rate		482,266.00	-1,159.96	660.63	-53.36	481,713.31
1074.000 * Mbr Rate Stability Mechanism		-77,713.02	163.68	-36.15	12.44	-77,573.05
1075.000 * Rural Economic Reserve		4.15	.66	.00	.00	4.81
1076.000 * Fuel Adj Clause		179,767.23	-282.49	246.25	-19.89	179,711.10
1077.000 * PPA		100,501.47	-262.73	137.65	-11.12	100,365.27
1078.000 * Rural Economic Reserve-B		-66.26	.66	-23	.00	-65.83
1083.000 * Mbr Rate Stability Mech-B		-35,197.28	133.67	-119.48	.00	-35,183.09
1085.000 * kVA Min Pro-rate Conn/Finals		-641.36	.00	.00	.00	-641.36
1086.000 * kVA Minimum Pro-rate		641.36	.00	.00	.00	641.36
<b>Revenue Class Total:</b>		<b>6,484,094.04</b>	<b>-11,462.09</b>	<b>7,603.49</b>	<b>-71.93</b>	<b>\$6,480,163.51</b>
<b>Taxable/Nontaxable Payments</b>						
<b>Charge Description</b>		<b>Taxable</b>		<b>Non-Taxable</b>		<b>Net</b>
<b>Payments</b>		<b>-6,125,407.00</b>		<b>-7,972.42</b>		<b>-6,133,379.42</b>
<b>Payment Totals:</b>						<b>-\$6,133,379.42</b>
<b>Sales Taxes</b>						
4.000 STATE TAX	236.500	.00	.00	106,702.76	74.05	106,776.81
7.000 Ballard Co	241.300	2,390.43	-2.33	12,441.90	-173.77	14,656.23
7.001 Carlisle Co	241.310	623.25	11.67	2,373.15	1.04	3,009.11
7.002 Graves Co	241.320	1,160.58	5.31	11,096.95	-7.27	12,255.57
7.003 Livingston Co	241.330	8,194.99	22.54	30,177.52	-18.55	38,376.50
7.004 Marshall Co	241.350	10,158.61	-17.76	21,614.27	3.96	31,759.08

JACKSON PURCHASE ENERGY CORP

03/08/2019 08:44:30 am

MONTH END

Page: 1

Grand Totals Cycle: ALL  
 Provider: JPEC Rev Month/Yr: Feb 2019 From: 02/08/2019 15:53:58 To: 03/08/2019 08:37:10  
 \* - Applied to Capital Credits; # - Applied to TVA; \*\*Based on Admin>Charges tax switches

Charge Description	GI Alias	Taxable	Taxable Adj	Non-Taxable	Non-Taxable Adj	Net
<b>Ending Balance From Last Month: 4,142,408.31</b>						<b>\$4,142,408.31</b>
<b>All Revenue Classes</b>						
37.000 * KVA MIN ADD-ON		.00	.00	267.00	.00	267.00
38.000 *# KVA MIN UP CHARGE		35,956.75	.00	.00	.00	35,956.75
71.000 *# KWH CHARGE ELEMENT 1		4,696,965.03	-29,970.11	4,226.21	.00	4,671,221.13
81.000 *# DEMAND CHARGE ELEMENT 1		477,555.86	.00	763.07	.00	478,318.93
91.000 *# SERVICE CHG ELEMENT 1		406,091.67	1,347.38	607.80	.00	408,046.85
101.000 *# 150 W Metal Halide		1,062.00	.00	.00	.00	1,062.00
102.000 *# 175 W MV		32,895.96	-11.43	22.86	.00	32,907.39
103.000 *# 100 W HPS		40,424.68	-3.70	21.96	.00	40,442.94
104.000 *# 250 W HPS Flood		7,882.79	.00	16.01	.00	7,898.80
106.000 *# 250 W HPS		18,422.01	.00	61.00	.00	18,483.01
107.000 *# 175 W Metal Halide		483.08	.00	.00	.00	483.08
109.000 *# 400 W Metal Halide		3,612.94	.00	.00	.00	3,612.94
110.000 *# 400 W MV		6,743.15	.00	35.36	.00	6,778.51
111.000 *# 1000 W Metal Halide		6,456.10	.00	120.30	.00	6,576.40
1051.000 * Primary Meter Discount		-4,196.67	.00	.00	.00	-4,196.67
1052.000 * Demand Charge 3000 KW Vulcan		47,721.03	.00	.00	.00	47,721.03
1071.000 * Environmental Surcharge Rate		501,516.59	-2,779.08	607.58	-22.51	499,322.58
1074.000 * Mbr Rate Stability Mechanism		-113,224.65	486.44	-44.00	7.27	-112,774.94
1075.000 * Rural Economic Reserve		174.10	-.78	.07	-.01	173.38
1076.000 * Fuel Adj Clause		24,052.87	-146.51	29.15	-1.08	23,934.43
1077.000 * PPA		105,061.19	-582.32	127.27	-4.72	104,601.42
1078.000 * Rural Economic Reserve-B		-339.66	2.85	-1.05	.00	-337.86
1083.000 * Mbr Rate Stability Mech-B		-34,686.61	290.29	-108.43	.00	-34,504.75
1085.000 * kVA Min Pro-rate Conn/Finals		-971.14	.00	.00	.00	-971.14
1086.000 * kVA Minimum Pro-rate		971.14	.00	.00	.00	971.14
<b>Revenue Class Total:</b>		<b>6,260,630.21</b>	<b>-31,366.97</b>	<b>6,752.16</b>	<b>-21.05</b>	<b>\$6,235,994.35</b>
<b>Taxable/Nontaxable Payments</b>						
<b>Charge Description</b>		<b>Taxable</b>		<b>Non-Taxable</b>		<b>Net</b>
<b>Payments</b>		<b>-6,665,751.49</b>		<b>-7,563.44</b>		<b>-6,673,314.93</b>
<b>Payment Totals:</b>						<b>-\$6,673,314.93</b>
<b>Sales Taxes</b>						
4.000 STATE TAX	236.500	.00	.00	98,307.09	-881.23	97,425.86
7.000 Ballard Co	241.300	2,232.13	-11.90	12,760.91	-11.57	14,969.57
7.001 Carlisle Co	241.310	566.07	.00	2,431.55	.95	2,998.57
7.002 Graves Co	241.320	1,473.15	5.29	11,598.89	-62.27	13,015.06
7.003 Livingston Co	241.330	7,499.22	41.72	28,013.20	-16.32	35,537.82
7.004 Marshall Co	241.350	9,087.19	.00	20,411.48	-7.12	29,491.55

JACKSON PURCHASE ENERGY CORP

04/10/2019 11:31:29 am

MONTH END

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Grand Totals Cycle: ALL

Provider: JPEC Rev Month/Yr: Mar 2019 From: 03/08/2019 08:37:10 To: 04/10/2019 11:24:09

\* - Applied to Capital Credits; # - Applied to TVA; \*\*Based on Admin>Charges tax switches

Charge Description	GI Alias	Taxable	Taxable Adj	Non-Taxable	Non-Taxable Adj	Net
<b>Ending Balance From Last Month: 4,068,450.65</b>	<b>*OOB*</b>					<b>\$4,068,409.38</b>
<b>All Revenue Classes</b>						
37.000 * KVA MIN ADD-ON		.00	.00	99.00	-786.00	-687.00
38.000 ** KVA MIN UP CHARGE		34,593.08	-724.46	.00	.00	33,868.62
71.000 ** KWH CHARGE ELEMENT 1		4,074,422.14	-56,967.18	3,697.70	.00	4,021,152.66
81.000 ** DEMAND CHARGE ELEMENT 1		481,122.73	15,945.20	624.38	.00	497,692.31
91.000 ** SERVICE CHG ELEMENT 1		404,687.40	1,233.38	659.26	.00	406,580.04
101.000 ** 150 W Metal Halide		1,044.00	.00	.00	.00	1,044.00
102.000 ** 175 W MV		32,605.60	.00	22.86	.00	32,628.46
103.000 ** 100 W HPS		40,580.98	-21.96	21.96	.00	40,580.98
104.000 ** 250 W HPS Flood		7,926.02	.00	16.01	.00	7,942.03
106.000 ** 250 W HPS		18,465.72	.00	61.00	.00	18,526.72
107.000 ** 175 W Metal Halide		483.08	.00	.00	.00	483.08
109.000 ** 400 W Metal Halide		3,600.31	.00	.00	.00	3,600.31
110.000 ** 400 W MV		6,697.18	.00	35.36	.00	6,732.54
111.000 ** 1000 W Metal Halide		6,456.10	.00	120.30	.00	6,576.40
1051.000 * Primary Meter Discount		-3,810.73	20.89	.00	.00	-3,789.84
1052.000 * Demand Charge 3000 KW Vulcan		47,721.03	-15,255.66	.00	.00	32,465.37
1071.000 * Environmental Surcharge Rate		349,688.88	-5,093.43	407.85	-15.12	344,988.18
1074.000 * Mbr Rate Stability Mechanism		-67,464.40	405.34	-26.30	4.40	-67,080.96
1075.000 * Rural Economic Reserve		-3.19	-3.19	.00	.00	-3.50
1076.000 * Fuel Adj Clause		65,518.81	-616.98	76.40	-2.84	64,975.39
1077.000 * PPA		66,236.95	-1,041.04	77.24	-2.87	65,270.28
1078.000 * Rural Economic Reserve-B		-78.95	5.98	-1.19	.00	-73.16
1083.000 * Mbr Rate Stability Mech-B		-27,663.37	854.07	-74.65	.00	-26,883.95
1085.000 * kVA Min Pro-rate Conn/Finals		-809.67	.00	.00	.00	-809.67
1086.000 * kVA Minimum Pro-rate		809.67	.00	.00	.00	809.67
<b>Revenue Class Total:</b>		<b>5,542,829.37</b>	<b>-61,256.16</b>	<b>5,818.18</b>	<b>-802.43</b>	<b>\$5,486,588.96</b>
<b>Taxable/Nontaxable Payments</b>						
<b>Charge Description</b>		<b>Taxable</b>		<b>Non-Taxable</b>		<b>Net</b>
<b>Payments</b>		<b>-6,621,967.77</b>		<b>-6,556.74</b>		<b>-6,628,524.51</b>
<b>Payment Totals:</b>						<b>-\$6,628,524.51</b>
<b>Sales Taxes</b>						
4.000 STATE TAX	236.500	.00	.00	94,644.85	-2,710.36	91,934.49
7.000 Ballard Co	241.300	2,754.44	-704.63	10,490.84	-55.04	12,485.61
7.001 Carlisle Co	241.310	554.71	15.99	2,072.88	6.24	2,649.82
7.002 Graves Co	241.320	1,011.35	-332.30	8,947.23	4.68	9,630.96
7.003 Livingston Co	241.330	7,344.75	-83.51	24,626.19	-116.75	31,770.68
7.004 Marshall Co	241.350	8,710.21	-60.20	17,077.00	4,122.33	29,849.34

JACKSON PURCHASE ENERGY CORP

05/09/2019 12:30:25 pm

MONTH END

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Grand Totals Cycle: ALL  
 Provider: JPEC Rev Month/Yr: Apr 2019 From: 04/10/2019 11:24:09 To: 05/09/2019 12:23:12  
 \* - Applied to Capital Credits; # - Applied to TVA; \*\*Based on Admin>Charges tax switches

Charge Description	GI Alias	Taxable	Taxable Adj	Non-Taxable	Non-Taxable Adj	Net
<b>Ending Balance From Last Month: 3,310,635.96</b>	<b>*OOB*</b>					<b>\$3,310,655.96</b>
<b>All Revenue Classes</b>						
38.000	*# KVA MIN UP CHARGE	34,869.38	-113.00	.00	.00	34,756.38
71.000	*# KWH CHARGE ELEMENT 1	3,568,770.47	-11,141.80	2,462.61	.00	3,560,091.28
81.000	*# DEMAND CHARGE ELEMENT 1	474,282.47	383.17	500.43	.00	475,166.07
91.000	*# SERVICE CHG ELEMENT 1	405,042.04	1,371.70	607.80	.00	407,021.54
101.000	*# 150 W Metal Halide	1,048.20	-22.20	.00	.00	1,026.00
102.000	*# 175 W MV	32,341.55	-27.43	22.86	.00	32,336.98
103.000	*# 100 W HPS	40,835.36	.00	21.96	.00	40,857.32
104.000	*# 250 W HPS Flood	7,939.90	.00	16.01	.00	7,955.91
106.000	*# 250 W HPS	18,508.95	.00	61.00	.00	18,569.95
107.000	*# 175 W Metal Halide	483.08	.00	.00	.00	483.08
109.000	*# 400 W Metal Halide	3,600.31	.00	.00	.00	3,600.31
110.000	*# 400 W MV	6,661.82	.00	35.36	.00	6,697.18
111.000	*# 1000 W Metal Halide	6,456.10	.00	120.30	.00	6,576.40
1051.000	* Primary Meter Discount	-3,569.61	3.22	.00	.00	-3,566.39
1052.000	* Demand Charge 3000 KW Vulcan	47,721.03	.00	.00	.00	47,721.03
1060.000	* Rural Economic Reserve-2	.00	-23.37	.00	.00	-23.37
1071.000	* Environmental Surcharge Rate	287,599.73	-321.62	272.05	-28.55	287,521.61
1074.000	* Mbr Rate Stability Mechanism	-92,605.96	145.62	-48.80	14.41	-92,494.73
1075.000	* Rural Economic Reserve	-2.23	-62.52	.00	.00	-64.75
1076.000	* Fuel Adj Clause	-1,354.90	18.43	-1.27	.14	-1,337.60
1077.000	* PPA	62,101.73	-162.94	58.76	-6.17	61,991.38
1078.000	* Rural Economic Reserve-B	-28.79	.18	-.03	.00	-28.64
1083.000	* Mbr Rate Stability Mech-B	-41,083.25	1,878.96	-69.22	.00	-39,273.51
1085.000	* kVA Min Pro-rate Conn/Finals	-516.50	.00	.00	.00	-516.50
1086.000	* kVA Minimum Pro-rate	516.50	.00	.00	.00	516.50
<b>Revenue Class Total:</b>		<b>4,859,617.38</b>	<b>-8,073.60</b>	<b>4,059.82</b>	<b>-20.17</b>	<b>\$4,855,583.43</b>
<b>Taxable/Nontaxable Payments</b>						
<b>Charge Description</b>		<b>Taxable</b>		<b>Non-Taxable</b>		<b>Net</b>
<b>Payments</b>		<b>-5,511,705.21</b>		<b>-5,764.92</b>		<b>-5,517,470.13</b>
<b>Payment Totals:</b>						<b>-\$5,517,470.13</b>
<b>Sales Taxes</b>						
4.000	STATE TAX	236.500	.00	87,244.42	-635.54	86,608.88
7.000	Ballard Co	241.300	1,828.52	9,523.99	-13.30	11,265.66
7.001	Carlisle Co	241.310	472.91	1,862.87	-1.18	2,332.60
7.002	Graves Co	241.320	999.23	8,460.69	1.78	9,461.70
7.003	Livingston Co	241.330	7,349.91	18,298.29	148.71	25,574.45
7.004	Marshall Co	241.350	8,183.84	13,987.35	-4,462.05	17,708.86

JACKSON PURCHASE ENERGY CORP

06/07/2019 12:13:04 pm

MONTH END

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Grand Totals Cycle: ALL

Provider: JPEC Rev Month/Yr: May 2019 From: 05/09/2019 12:23:12 To: 06/07/2019 12:05:25

\* - Applied to Capital Credits; # - Applied to TVA; \*\*Based on Admin>Charges tax switches

Charge Description	GI Alias	Taxable	Taxable Adj	Non-Taxable	Non-Taxable Adj	Net
<b>Ending Balance From Last Month: 2,923,986.25</b>	<b>*OOB*</b>					<b>\$2,923,964.80</b>
<b>All Revenue Classes</b>						
38.000	*# KVA MIN UP CHARGE	34,378.00	-413.00	.00	.00	33,965.00
71.000	*# KWH CHARGE ELEMENT 1	3,258,205.16	-14,268.43	2,028.21	.00	3,245,964.94
81.000	*# DEMAND CHARGE ELEMENT 1	485,957.92	314.90	402.98	.00	486,675.80
91.000	*# SERVICE CHG ELEMENT 1	404,940.15	1,290.91	533.08	.00	406,764.14
101.000	*# 150 W Metal Halide	1,052.40	.00	.00	.00	1,052.40
102.000	*# 175 W MV	32,106.85	.00	22.86	.00	32,129.71
103.000	*# 100 W HPS	41,045.44	-35.50	10.98	.00	41,020.92
104.000	*# 250 W HPS Flood	7,978.32	.00	16.01	.00	7,994.33
106.000	*# 250 W HPS	18,421.52	-1,057.80	45.75	.00	17,409.47
107.000	*# 175 W Metal Halide	483.08	.00	.00	.00	483.08
109.000	*# 400 W Metal Halide	3,573.24	.00	.00	.00	3,573.24
110.000	*# 400 W MV	6,659.47	.00	35.36	.00	6,694.83
111.000	*# 1000 W Metal Halide	6,458.78	.00	120.30	.00	6,579.08
1051.000	* Primary Meter Discount	-3,584.97	6.33	.00	.00	-3,578.64
1052.000	* Demand Charge 3000 KW Vulcan	47,721.03	.00	.00	.00	47,721.03
1056.000	* MRSM-2	.00	28.13	.00	.00	28.13
1060.000	* Rural Economic Reserve-2	.00	35.80	.00	.00	35.80
1071.000	* Environmental Surcharge Rate	267,779.39	-917.47	226.52	-13.48	267,074.96
1072.000	* Unwind Surcredit Adj Clause	.00	2.19	.00	.00	2.19
1074.000	* Mbr Rate Stability Mechanism	-116,472.46	627.89	-48.60	10.09	-115,883.08
1075.000	* Rural Economic Reserve	-8.73	10.50	.00	.00	1.77
1076.000	* Fuel Adj Clause	22,646.59	-63.57	19.15	-1.14	22,601.03
1077.000	* PPA	68,384.45	-241.28	57.85	-3.45	68,197.57
1078.000	* Rural Economic Reserve-B	-285.51	.04	-.40	.00	-285.87
1083.000	* Mbr Rate Stability Mech-B	-61,486.31	38.78	-88.55	.00	-61,536.08
1085.000	* kVA Min Pro-rate Conn/Finals	197.67	.00	.00	.00	197.67
1086.000	* kVA Minimum Pro-rate	-197.67	.00	.00	.00	-197.67
<b>Revenue Class Total:</b>		<b>4,525,953.81</b>	<b>-14,641.58</b>	<b>3,381.50</b>	<b>-7.98</b>	<b>\$4,514,685.75</b>
<b>Taxable/Nontaxable Payments</b>						
<b>Charge Description</b>		<b>Taxable</b>		<b>Non-Taxable</b>		<b>Net</b>
<b>Payments</b>		<b>-4,653,746.26</b>		<b>-5,177.39</b>		<b>-4,658,923.65</b>
<b>Payment Totals:</b>						<b>-\$4,658,923.65</b>
<b>Sales Taxes</b>						
4.000	STATE TAX	236.500	.00	94,820.34	-605.16	94,215.18
7.000	Ballard Co	241.300	1,986.73	-6.40	7,453.09	9,439.13
7.001	Carlisle Co	241.310	503.98	.00	1,517.46	1,992.61
7.002	Graves Co	241.320	1,027.40	-4.57	7,034.39	8,057.01

JACKSON PURCHASE ENERGY CORP

07/09/2019 04:09:43 pm

MONTH END

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Grand Totals Cycle: ALL  
 Provider: JPEC Rev Month/Yr: Jun 2019 From: 06/07/2019 12:05:25 To: 07/09/2019 16:02:38  
 \* - Applied to Capital Credits; # - Applied to TVA; \*\*Based on Admin>Charges tax switches

Charge Description	GI Alias	Taxable	Taxable Adj	Non-Taxable	Non-Taxable Adj	Net
<b>Ending Balance From Last Month: 3,054,665.46</b>						<b>\$3,054,665.46</b>
<b>All Revenue Classes</b>						
38.000	*# KVA MIN UP CHARGE	32,470.60	-113.00	167.00	.00	32,524.60
71.000	*# KWH CHARGE ELEMENT 1	3,930,430.69	-2,445.20	2,269.73	.00	3,930,255.22
81.000	*# DEMAND CHARGE ELEMENT 1	491,134.52	333.17	690.03	.00	492,157.72
91.000	*# SERVICE CHG ELEMENT 1	428,422.44	1,208.37	567.53	.00	430,198.34
101.000	*# 150 W Metal Halide	1,044.00	.00	.00	.00	1,044.00
102.000	*# 175 W MV	31,867.21	-34.29	22.86	.00	31,855.78
103.000	*# 100 W HPS	41,204.28	-45.38	10.98	.00	41,169.88
104.000	*# 250 W HPS Flood	8,035.96	.00	16.01	.00	8,051.97
106.000	*# 250 W HPS	18,637.54	-24.40	45.75	.00	18,658.89
107.000	*# 175 W Metal Halide	483.08	.00	.00	.00	483.08
109.000	*# 400 W Metal Halide	3,519.10	.00	.00	.00	3,519.10
110.000	*# 400 W MV	6,617.64	.00	35.36	.00	6,653.00
111.000	*# 1000 W Metal Halide	6,456.10	.00	120.30	.00	6,576.40
1051.000	* Primary Meter Discount	-3,442.94	11.78	.00	.00	-3,431.16
1052.000	* Demand Charge 3000 KW Vulcan	47,721.03	.00	.00	.00	47,721.03
1071.000	* Environmental Surcharge Rate	420,553.72	-138.49	301.45	2.32	420,719.00
1074.000	* Mbr Rate Stability Mechanism	-186,153.06	246.71	-59.23	-1.60	-185,967.18
1075.000	* Rural Economic Reserve	-16.85	.19	.00	.00	-16.66
1076.000	* Fuel Adj Clause	14,732.70	-8.61	10.58	.09	14,734.76
1077.000	* PPA	95,981.11	-49.75	68.80	.52	96,000.68
1078.000	* Rural Economic Reserve-B	-96.82	-.10	-.13	.00	-97.05
1083.000	* Mbr Rate Stability Mech-B	-75,224.47	-77.41	-108.63	.00	-75,410.51
1085.000	* kVA Min Pro-rate Conn/Finals	-126.25	.00	.00	.00	-126.25
1086.000	* kVA Minimum Pro-rate	126.25	.00	.00	.00	126.25
<b>Revenue Class Total:</b>		<b>5,314,377.58</b>	<b>-1,136.41</b>	<b>4,158.39</b>	<b>1.33</b>	<b>\$5,317,400.89</b>
<b>Taxable/Nontaxable Payments</b>						
<b>Charge Description</b>		<b>Taxable</b>		<b>Non-Taxable</b>		<b>Net</b>
<b>Payments</b>		-5,730,926.10		-4,065.96		-5,734,992.06
<b>Payment Totals:</b>						<b>-\$5,734,992.06</b>
<b>Sales Taxes</b>						
4.000	STATE TAX	236.500	.00	94,840.03	220.39	95,060.42
7.000	Ballard Co	241.300	2,069.32	-12.87	7,809.11	9,897.98
7.001	Carlisle Co	241.310	552.18	.00	1,555.30	2,090.77
7.002	Graves Co	241.320	1,090.89	.64	7,702.83	8,764.77
7.003	Livingston Co	241.330	8,383.06	46.10	22,385.20	30,819.49
7.004	Marshall Co	241.350	8,782.10	.00	18,569.43	27,357.49
7.005	McCracken Co	241.340	25,145.84	68.27	50,796.41	75,884.64



JACKSON PURCHASE ENERGY CORP

08/09/2019 10:20:40 am

MONTH END

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Grand Totals Cycle: ALL

Provider: JPEC Rev Month/Yr: Jul 2019 From: 07/09/2019 16:02:38 To: 08/09/2019 10:12:40

\* - Applied to Capital Credits; # - Applied to TVA; \*\*Based on Admin>Charges tax switches

Charge Description	GI Alias	Taxable	Taxable Adj	Non-Taxable	Non-Taxable Adj	Net
<b>Ending Balance From Last Month: 2,918,133.44</b>	<b>*OOB*</b>					<b>\$2,917,908.44</b>
<b>All Revenue Classes</b>						
38.000	*# KVA MIN UP CHARGE	32,145.42	-388.00	167.00	.00	31,924.42
71.000	*# KWH CHARGE ELEMENT 1	4,815,542.30	-26,562.16	2,681.47	.00	4,791,661.61
72.000	*# KWH CHARGE ELEMENT 2	.00	-58.08	.00	.00	-58.08
81.000	*# DEMAND CHARGE ELEMENT 1	505,047.87	698.83	197.06	.00	505,943.76
91.000	*# SERVICE CHG ELEMENT 1	513,789.70	1,334.86	597.16	.00	515,721.72
101.000	*# 150 W Metal Halide	1,041.60	.00	.00	.00	1,041.60
102.000	*# 175 W MV	31,594.83	.00	22.86	.00	31,617.69
103.000	*# 100 W HPS	41,300.55	.00	10.98	.00	41,311.53
104.000	*# 250 W HPS Flood	8,044.49	.00	16.01	.00	8,060.50
106.000	*# 250 W HPS	18,608.56	-442.25	45.75	.00	18,212.06
107.000	*# 175 W Metal Halide	483.08	.00	.00	.00	483.08
109.000	*# 400 W Metal Halide	4,393.46	-874.36	.00	.00	3,519.10
110.000	*# 400 W MV	6,517.44	.00	35.36	.00	6,552.80
111.000	*# 1000 W Metal Halide	6,456.10	.00	120.30	.00	6,576.40
1051.000	* Primary Meter Discount	-3,494.14	1.21	.00	.00	-3,492.93
1052.000	* Demand Charge 3000 KW Vulcan	47,721.03	.00	.00	.00	47,721.03
1060.000	* Rural Economic Reserve-2	.00	.35	.00	.00	.35
1071.000	* Environmental Surcharge Rate	399,185.26	-2,018.08	250.75	32.48	397,450.41
1074.000	* Mbr Rate Stability Mechanism	-196,944.10	1,266.40	-50.10	-24.14	-195,751.94
1075.000	* Rural Economic Reserve	30.85	-.51	.00	.00	30.34
1076.000	* Fuel Adj Clause	89,574.81	-470.11	56.26	7.29	89,168.25
1077.000	* PPA	102,186.06	-515.76	64.19	8.31	101,742.80
1078.000	* Rural Economic Reserve-B	-36.23	.20	-.04	.00	-36.07
1083.000	* Mbr Rate Stability Mech-B	-87,200.83	108.46	-119.11	.00	-87,211.48
1085.000	* kVA Min Pro-rate Conn/Finals	-1,710.64	.00	.00	.00	-1,710.64
1086.000	* kVA Minimum Pro-rate	1,710.64	.00	.00	.00	1,710.64
<b>Revenue Class Total:</b>		<b>6,335,988.11</b>	<b>-27,919.00</b>	<b>4,095.90</b>	<b>23.94</b>	<b>\$6,312,188.95</b>
<b>Taxable/Nontaxable Payments</b>						
<b>Charge Description</b>		<b>Taxable</b>		<b>Non-Taxable</b>		<b>Net</b>
<b>Payments</b>		-6,189,529.43		-4,638.20		-6,194,167.63
<b>Payment Totals:</b>						<b>-\$6,194,167.63</b>
<b>Sales Taxes</b>						
4.000	STATE TAX	236.500	.00	.00	108,300.73	107,705.81
7.000	Ballard Co	241.300	2,726.61	-336.19	9,934.68	12,285.83
7.001	Carlisle Co	241.310	671.67	.00	2,111.95	2,790.18
7.002	Graves Co	241.320	1,278.33	.12	9,936.65	11,213.33
7.003	Livingston Co	241.330	9,006.98	9.34	26,202.35	35,188.44

JACKSON PURCHASE ENERGY CORP

09/10/2019 01:26:41 pm

MONTH END

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Grand Totals Cycle: ALL  
 Provider: JPEC Rev Month/Yr: Aug 2019 From: 08/09/2019 10:12:40 To: 09/10/2019 13:18:54  
 \* - Applied to Capital Credits; # - Applied to TVA; \*\*Based on Admin>Charges tax switches

Charge Description	GI Alias	Taxable	Taxable Adj	Non-Taxable	Non-Taxable Adj	Net
<b>Ending Balance From Last Month: 3,425,812.06</b>						<b>\$3,425,812.06</b>
<b>All Revenue Classes</b>						
38.000	*# KVA MIN UP CHARGE	32,272.51	-178.00	167.00	-167.00	32,094.51
71.000	*# KWH CHARGE ELEMENT 1	5,144,506.07	-15,150.36	2,543.45	614.56	5,132,513.72
81.000	*# DEMAND CHARGE ELEMENT 1	518,198.77	188.36	53.31	1,252.61	519,693.05
91.000	*# SERVICE CHG ELEMENT 1	514,061.51	-66.46	548.74	.00	514,543.79
101.000	*# 150 W Metal Halide	987.60	.00	.00	.00	987.60
102.000	*# 175 W MV	31,354.41	22.86	22.86	.00	31,401.13
103.000	*# 100 W HPS	41,620.47	.00	10.98	.00	41,631.45
104.000	*# 250 W HPS Flood	8,053.03	.00	16.01	.00	8,069.04
106.000	*# 250 W HPS	18,640.59	.00	45.75	.00	18,686.34
107.000	*# 175 W Metal Halide	483.08	.00	.00	.00	483.08
109.000	*# 400 W Metal Halide	3,512.78	.00	.00	.00	3,512.78
110.000	*# 400 W MV	6,475.60	.00	35.36	.00	6,510.96
111.000	*# 1000 W Metal Halide	6,456.10	.00	120.30	.00	6,576.40
1051.000	* Primary Meter Discount	-3,159.29	13.50	.00	.00	-3,145.79
1052.000	* Demand Charge 3000 KW Vulcan	47,721.03	.00	.00	.00	47,721.03
1071.000	* Environmental Surcharge Rate	554,719.02	-1,430.13	336.19	122.44	553,747.52
1074.000	* Mbr Rate Stability Mechanism	-262,863.64	818.61	-92.46	-85.22	-262,222.71
1075.000	* Rural Economic Reserve	39.19	-.32	.00	-.02	38.85
1076.000	* Fuel Adj Clause	12,553.89	-119.97	7.63	3.81	12,445.36
1077.000	* PPA	113,706.14	-318.48	68.91	25.37	113,481.94
1078.000	* Rural Economic Reserve-B	-188.29	.07	-.20	.00	-188.42
1083.000	* Mbr Rate Stability Mech-B	-83,616.82	145.59	-96.46	.00	-83,567.69
1085.000	* kVA Min Pro-rate Conn/Finals	-316.77	.00	.00	.00	-316.77
1086.000	* kVA Minimum Pro-rate	316.77	.00	.00	.00	316.77
<b>Revenue Class Total:</b>		<b>6,705,533.75</b>	<b>-16,074.73</b>	<b>3,787.37</b>	<b>1,766.55</b>	<b>\$6,695,012.94</b>
<b>Taxable/Nontaxable Payments</b>						
<b>Charge Description</b>		<b>Taxable</b>		<b>Non-Taxable</b>		<b>Net</b>
<b>Payments</b>		<b>-7,153,920.60</b>		<b>-5,805.94</b>		<b>-7,159,726.54</b>
<b>Payment Totals:</b>						<b>-\$7,159,726.54</b>
<b>Sales Taxes</b>						
4.000	STATE TAX	236.500	.00	109,253.18	-95.81	109,157.37
7.000	Ballard Co	241.300	2,509.36	-82.58	11,875.01	14,269.65
7.001	Carlisle Co	241.310	767.97	.00	2,527.37	3,340.73
7.002	Graves Co	241.320	1,348.23	.00	11,323.75	12,674.59
7.003	Livingston Co	241.330	9,324.74	18.04	25,085.44	34,369.99
7.004	Marshall Co	241.350	9,571.28	-.04	22,506.50	31,806.48
7.005	McCracken Co	241.340	29,494.83	-31.18	69,933.21	99,381.53

JACKSON PURCHASE ENERGY CORP

10/09/2019 07:33:47 am

MONTH END

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Grand Totals Cycle: ALL

Provider: JPEC Rev Month/Yr: Sep 2019 From: 09/10/2019 13:18:54 To: 10/09/2019 07:26:03

\* - Applied to Capital Credits; # - Applied to TVA; \*\*Based on Admin>Charges tax switches

Charge Description	GI Alias	Taxable	Taxable Adj	Non-Taxable	Non-Taxable Adj	Net
<b>Ending Balance From Last Month: 3,368,003.42</b>	<b>*OOB*</b>					<b>\$3,314,150.53</b>
<b>All Revenue Classes</b>						
37.000 * KVA MIN ADD-ON		.00	.00	75.00	.00	75.00
38.000 ** KVA MIN UP CHARGE		31,856.46	-800.00	167.00	900.90	32,124.36
71.000 ** KWH CHARGE ELEMENT 1		5,026,999.53	-4,566.97	2,585.16	2,728.08	5,027,745.80
81.000 ** DEMAND CHARGE ELEMENT 1		523,466.77	-1,641.06	51.97	.00	521,877.68
91.000 ** SERVICE CHG ELEMENT 1		514,413.03	1,002.18	548.74	.00	515,963.95
101.000 ** 150 W Metal Halide		969.60	.00	.00	.00	969.60
102.000 ** 175 W MV		30,999.65	-102.87	22.86	.00	30,919.64
103.000 ** 100 W HPS		41,939.58	.00	10.98	.00	41,950.56
104.000 ** 250 W HPS Flood		8,037.02	.00	16.01	.00	8,053.03
106.000 ** 250 W HPS		18,701.62	.00	45.75	.00	18,747.37
107.000 ** 175 W Metal Halide		483.08	.00	.00	.00	483.08
109.000 ** 400 W Metal Halide		3,510.98	.00	.00	.00	3,510.98
110.000 ** 400 W MV		6,437.88	.00	35.36	.00	6,473.24
111.000 ** 1000 W Metal Halide		6,456.10	.00	120.30	.00	6,576.40
1051.000 * Primary Meter Discount		-3,078.14	13.27	.00	.00	-3,064.87
1052.000 * Demand Charge 3000 KW Vulcan		47,721.03	.00	.00	.00	47,721.03
1071.000 * Environmental Surcharge Rate		329,196.20	-207.01	189.58	185.85	329,364.62
1074.000 * Mbr Rate Stability Mechanism		-165,853.33	112.44	-45.87	-133.02	-165,919.78
1075.000 * Rural Economic Reserve		-5.32	.03	.00	-.03	-5.32
1076.000 * Fuel Adj Clause		-49,902.30	26.42	-28.74	-28.17	-49,932.79
1077.000 * PPA		79,215.92	-7.76	45.61	44.77	79,298.54
1078.000 * Rural Economic Reserve-B		-33.45	.03	-.03	.00	-33.45
1083.000 * Mbr Rate Stability Mech-B		-57,628.11	10.82	-72.77	.00	-57,690.06
1085.000 * kVA Min Pro-rate Conn/Finals		-583.80	.00	.00	.00	-583.80
1086.000 * kVA Minimum Pro-rate		583.80	.00	.00	.00	583.80
<b>Revenue Class Total:</b>		<b>6,393,903.80</b>	<b>-6,160.48</b>	<b>3,766.91</b>	<b>3,698.38</b>	<b>\$6,395,208.61</b>
<b>Taxable/Nontaxable Payments</b>						
<b>Charge Description</b>		<b>Taxable</b>		<b>Non-Taxable</b>		<b>Net</b>
Payments		-6,538,298.22		-6,380.09		-6,544,678.31
<b>Payment Totals:</b>						<b>-\$6,544,678.31</b>
<b>Sales Taxes</b>						
4.000 STATE TAX	236.500	.00	.00	103,101.29	-73.10	103,028.19
7.000 Ballard Co	241.300	3,280.92	-148.49	11,477.34	1.53	14,611.30
7.001 Carlisle Co	241.310	907.56	.00	2,455.27	81.87	3,444.70
7.002 Graves Co	241.320	1,428.48	28.91	10,970.76	9.88	12,438.03
7.003 Livingston Co	241.330	8,853.58	15.61	24,576.81	8.21	33,454.21
7.004 Marshall Co	241.350	8,933.78	-50.25	22,030.27	-5.90	30,907.90

JACKSON PURCHASE ENERGY CORP

11/08/2019 09:39:03 am

MONTH END

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Grand Totals Cycle: ALL  
 Provider: JPEC Rev Month/Yr: Oct 2019 From: 10/09/2019 07:26:03 To: 11/08/2019 09:31:37  
 \* - Applied to Capital Credits; # - Applied to TVA; \*\*Based on Admin>Charges tax switches

Charge Description	GI Alias	Taxable	Taxable Adj	Non-Taxable	Non-Taxable Adj	Net
<b>Ending Balance From Last Month: 3,622,594.45</b>						<b>\$3,622,594.45</b>
<b>All Revenue Classes</b>						
37.000	* KVA MIN ADD-ON	.00	.00	145.00	-150.00	-5.00
38.000	*# KVA MIN UP CHARGE	33,487.45	210.20	167.00	-167.00	33,697.65
71.000	*# KWH CHARGE ELEMENT 1	4,317,078.10	-9,023.68	2,081.04	500.10	4,310,635.56
81.000	*# DEMAND CHARGE ELEMENT 1	522,798.60	.00	199.77	748.76	523,747.13
91.000	*# SERVICE CHG ELEMENT 1	514,103.15	2,553.31	548.74	.00	517,205.20
101.000	*# 150 W Metal Halide	954.00	.00	.00	.00	954.00
102.000	*# 175 W MV	30,761.53	-28.58	22.86	.00	30,755.81
103.000	*# 100 W HPS	42,194.68	-4.76	10.98	.00	42,200.90
104.000	*# 250 W HPS Flood	8,052.50	.00	16.01	.00	8,068.51
106.000	*# 250 W HPS	18,793.11	-47.78	45.75	.00	18,791.08
107.000	*# 175 W Metal Halide	483.08	.00	.00	.00	483.08
109.000	*# 400 W Metal Halide	3,484.81	.00	.00	.00	3,484.81
110.000	*# 400 W MV	6,412.53	.00	35.36	.00	6,447.89
111.000	*# 1000 W Metal Halide	6,469.47	.00	120.30	.00	6,589.77
1051.000	* Primary Meter Discount	-3,711.01	203.10	.00	.00	-3,507.91
1052.000	* Demand Charge 3000 KW Vulcan	47,721.03	.00	.00	.00	47,721.03
1071.000	* Environmental Surcharge Rate	321,396.71	-610.83	195.23	86.88	321,067.99
1074.000	* Mbr Rate Stability Mechanism	-149,163.83	655.16	-40.55	-58.16	-148,607.38
1075.000	* Rural Economic Reserve	4.27	-.53	.00	.01	3.75
1076.000	* Fuel Adj Clause	12,078.79	158.57	7.34	2.17	12,246.87
1077.000	* PPA	67,422.50	-14.88	40.95	17.48	67,466.05
1078.000	* Rural Economic Reserve-B	-14.62	.01	-0.01	.00	-14.62
1083.000	* Mbr Rate Stability Mech-B	-61,383.23	4.62	-80.13	.00	-61,458.74
1085.000	* kVA Min Pro-rate Conn/Finals	-244.20	.00	.00	.00	-244.20
1086.000	* kVA Minimum Pro-rate	244.20	.00	.00	.00	244.20
<b>Revenue Class Total:</b>		<b>5,739,423.62</b>	<b>-5,946.07</b>	<b>3,515.64</b>	<b>980.24</b>	<b>\$5,737,973.43</b>
<b>Taxable/Nontaxable Payments</b>						
<b>Charge Description</b>		<b>Taxable</b>		<b>Non-Taxable</b>		<b>Net</b>
<b>Payments</b>		<b>-6,295,020.59</b>		<b>-7,130.28</b>		<b>-6,302,150.87</b>
<b>Payment Totals:</b>						<b>-\$6,302,150.87</b>
<b>Sales Taxes</b>						
4.000	STATE TAX	236.500	.00	96,292.80	608.79	96,901.59
7.000	Ballard Co	241.300	2,971.76	-2.35	11,062.75	14,000.36
7.001	Carlisle Co	241.310	778.40	.00	2,303.81	3,118.97
7.002	Graves Co	241.320	1,376.82	.00	9,815.18	11,203.53
7.003	Livingston Co	241.330	8,453.77	84.16	19,078.88	27,619.11
7.004	Marshall Co	241.350	8,541.05	.00	16,891.24	25,425.48

JACKSON PURCHASE ENERGY CORP

12/10/2019 02:26:40 pm

MONTH END

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Grand Totals Cycle: ALL  
 Provider: JPEC Rev Month/Yr: Nov 2019 From: 11/08/2019 09:31:37 To: 12/10/2019 14:19:11  
 \* - Applied to Capital Credits; # - Applied to TVA; \*\*Based on Admin>Charges tax switches

Charge Description	GI Alias	Taxable	Taxable Adj	Non-Taxable	Non-Taxable Adj	Net
<b>Ending Balance From Last Month: 3,406,429.65</b>						<b>\$3,406,429.65</b>
<b>All Revenue Classes</b>						
38.000	*# KVA MIN UP CHARGE	39,665.26	-21,238.00	167.00	-167.00	18,427.26
71.000	*# KWH CHARGE ELEMENT 1	3,485,801.99	-13,024.08	2,208.46	.00	3,474,986.37
81.000	*# DEMAND CHARGE ELEMENT 1	464,522.75	22,928.49	264.12	.00	487,715.36
91.000	*# SERVICE CHG ELEMENT 1	514,647.93	1,372.29	548.74	.00	516,568.96
101.000	*# 150 W Metal Halide	954.60	.00	.00	.00	954.60
102.000	*# 175 W MV	30,339.08	-11.81	22.86	.00	30,350.13
103.000	*# 100 W HPS	42,688.03	.00	10.98	.00	42,699.01
104.000	*# 250 W HPS Flood	8,103.20	.00	16.01	.00	8,119.21
106.000	*# 250 W HPS	18,925.26	.00	45.75	.00	18,971.01
107.000	*# 175 W Metal Halide	483.08	.00	.00	.00	483.08
109.000	*# 400 W Metal Halide	3,464.96	.00	.00	.00	3,464.96
110.000	*# 400 W MV	6,258.13	.00	35.36	.00	6,293.49
111.000	*# 1000 W Metal Halide	6,456.10	.00	120.30	.00	6,576.40
1051.000	* Primary Meter Discount	-3,777.29	24.56	.00	.00	-3,752.73
1052.000	* Demand Charge 3000 KW Vulcan	47,721.03	.00	.00	.00	47,721.03
1071.000	* Environmental Surcharge Rate	164,039.03	-447.93	123.16	25.55	163,739.81
1074.000	* Mbr Rate Stability Mechanism	-130,685.21	662.70	-30.13	-27.87	-130,080.51
1075.000	* Rural Economic Reserve	2.74	-1.16	.00	.00	2.58
1076.000	* Fuel Adj Clause	45,200.19	-127.46	33.92	6.62	45,113.27
1077.000	* PPA	92,248.23	-288.70	69.25	13.76	92,042.54
1078.000	* Rural Economic Reserve-B	-93.25	.01	-14	.00	-93.38
1083.000	* Mbr Rate Stability Mech-B	-66,313.94	-2.09	-106.52	-3.21	-66,425.76
1085.000	* kVA Min Pro-rate Conn/Finals	-1,498.00	.00	.00	.00	-1,498.00
1086.000	* kVA Minimum Pro-rate	1,498.00	.00	.00	.00	1,498.00
<b>Revenue Class Total:</b>		<b>4,770,651.90</b>	<b>-10,152.18</b>	<b>3,529.12</b>	<b>-152.15</b>	<b>\$4,763,876.69</b>
<b>Taxable/Nontaxable Payments</b>						
<b>Charge Description</b>		<b>Taxable</b>		<b>Non-Taxable</b>		<b>Net</b>
Payments		-5,675,773.51		-5,484.50		-5,681,258.01
<b>Payment Totals:</b>						<b>-\$5,681,258.01</b>
<b>Sales Taxes</b>						
4.000	STATE TAX	236.500	.00	88,607.01	346.11	88,953.12
7.000	Ballard Co	241.300	2,362.98	-6.36	7,818.37	10,168.81
7.001	Carlisle Co	241.310	561.36	.00	1,633.22	2,221.45
7.002	Graves Co	241.320	1,155.76	32.98	7,592.54	8,772.76
7.003	Livingston Co	241.330	7,952.89	87.95	22,155.83	29,976.81
7.004	Marshall Co	241.350	8,384.52	-.36	15,335.42	23,547.31
7.005	McCracken Co	241.340	22,577.12	25.48	41,089.32	63,675.89

JACKSON PURCHASE ENERGY CORP

01/09/2020 11:48:34 am

MONTH END

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Grand Totals Cycle: ALL

Provider: JPEC Rev Month/Yr: Dec 2019 From: 12/10/2019 14:19:11 To: 01/09/2020 11:42:03

\* - Applied to Capital Credits; # - Applied to TVA; \*\*Based on Admin>Charges tax switches

Charge Description	GI Alias	Taxable	Taxable Adj	Non-Taxable	Non-Taxable Adj	Net
<b>Ending Balance From Last Month: 2,779,952.01</b>	<b>*OOB*</b>					<b>\$2,778,448.84</b>
<b>All Revenue Classes</b>						
38.000	*# KVA MIN UP CHARGE	24,486.63	-5,730.00	167.00	-167.00	18,756.63
71.000	*# KWH CHARGE ELEMENT 1	4,382,571.26	8,814.89	2,315.90	.00	4,393,702.05
81.000	*# DEMAND CHARGE ELEMENT 1	468,822.23	6,305.06	334.45	.00	475,461.74
91.000	*# SERVICE CHG ELEMENT 1	515,629.26	1,366.28	548.74	.00	517,544.28
101.000	*# 150 W Metal Halide	931.80	-108.00	.00	.00	823.80
102.000	*# 175 W MV	30,118.07	.00	22.86	.00	30,140.93
103.000	*# 100 W HPS	42,924.88	-106.61	10.98	.00	42,829.25
104.000	*# 250 W HPS Flood	8,091.45	.00	16.01	.00	8,107.46
106.000	*# 250 W HPS	18,968.46	.00	45.75	.00	19,014.21
107.000	*# 175 W Metal Halide	483.08	.00	.00	.00	483.08
109.000	*# 400 W Metal Halide	3,471.27	.00	.00	.00	3,471.27
110.000	*# 400 W MV	6,156.76	.00	35.36	.00	6,192.12
111.000	*# 1000 W Metal Halide	6,456.10	.00	120.30	.00	6,576.40
1051.000	* Primary Meter Discount	-4,635.17	552.56	.00	.00	-4,082.61
1052.000	* Demand Charge 3000 KW Vulcan	47,721.03	.00	.00	.00	47,721.03
1071.000	* Environmental Surcharge Rate	314,200.19	1,390.69	213.59	37.99	315,842.46
1074.000	* Mbr Rate Stability Mechanism	-237,481.89	264.08	-56.63	-33.21	-237,307.65
1075.000	* Rural Economic Reserve	-3.31	.10	.00	.00	-3.21
1076.000	* Fuel Adj Clause	68,409.82	165.35	46.54	8.27	68,629.98
1077.000	* PPA	132,957.90	208.29	90.38	16.07	133,272.64
1078.000	* Rural Economic Reserve-B	-32.50	-.62	-.04	.00	-33.16
1083.000	* Mbr Rate Stability Mech-B	-98,406.31	-443.86	-153.44	-8.18	-99,011.79
1085.000	* kVA Min Pro-rate Conn/Finals	-502.59	.00	.00	.00	-502.59
1086.000	* kVA Minimum Pro-rate	502.59	.00	.00	.00	502.59
<b>Revenue Class Total:</b>		<b>5,731,841.01</b>	<b>12,678.21</b>	<b>3,757.75</b>	<b>-146.06</b>	<b>\$5,748,130.91</b>
<b>Taxable/Nontaxable Payments</b>						
<b>Charge Description</b>		<b>Taxable</b>		<b>Non-Taxable</b>		<b>Net</b>
<b>Payments</b>		<b>-5,650,582.01</b>		<b>-5,915.90</b>		<b>-5,656,497.91</b>
<b>Payment Totals:</b>						<b>-\$5,656,497.91</b>
<b>Sales Taxes</b>						
4.000	STATE TAX	236.500	.00	.00	94,387.95	95,043.32
7.000	Ballard Co	241.300	2,398.34	.00	10,944.36	13,334.15
7.001	Carlisle Co	241.310	529.64	.00	2,112.02	2,667.18
7.002	Graves Co	241.320	1,167.22	.93	9,977.99	11,153.40
7.003	Livingston Co	241.330	8,249.44	42.53	25,167.69	33,456.40
7.004	Marshall Co	241.350	9,029.45	.30	18,971.59	28,000.86
7.005	McCracken Co	241.340	24,427.26	246.65	54,206.40	78,950.02

JACKSON PURCHASE ENERGY CORP

02/10/2020 11:46:17 am

MONTH END

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Grand Totals Cycle: ALL  
 Provider: JPEC Rev Month/Yr: Jan 2020 From: 01/09/2020 11:42:03 To: 02/10/2020 11:40:50  
 \* - Applied to Capital Credits; # - Applied to TVA; \*\*Based on Admin>Charges tax switches

Charge Description	GI Alias	Taxable	Taxable Adj	Non-Taxable	Non-Taxable Adj	Net
<b>Ending Balance From Last Month: 3,205,553.02</b>						<b>\$3,205,553.02</b>
<b>All Revenue Classes</b>						
38.000	*# KVA MIN UP CHARGE	40,821.77	-113.00	167.00	-167.00	40,708.77
71.000	*# KWH CHARGE ELEMENT 1	4,344,194.13	-104.72	2,299.35	.00	4,346,388.76
81.000	*# DEMAND CHARGE ELEMENT 1	454,256.44	271.58	225.15	.00	454,753.17
91.000	*# SERVICE CHG ELEMENT 1	515,737.96	1,221.54	548.74	.00	517,508.24
101.000	*# 150 W Metal Halide	900.00	.00	.00	.00	900.00
102.000	*# 175 W MV	29,961.07	-16.39	22.86	.00	29,967.54
103.000	*# 100 W HPS	43,228.29	-30.38	10.98	.00	43,208.89
104.000	*# 250 W HPS Flood	8,110.67	.00	16.01	.00	8,126.68
106.000	*# 250 W HPS	19,132.14	-30.50	45.75	.00	19,147.39
107.000	*# 175 W Metal Halide	483.08	.00	.00	.00	483.08
109.000	*# 400 W Metal Halide	3,437.89	.00	.00	.00	3,437.89
110.000	*# 400 W MV	6,022.97	.00	35.36	.00	6,058.33
111.000	*# 1000 W Metal Halide	6,391.93	.00	120.30	.00	6,512.23
1051.000	* Primary Meter Discout	-3,791.35	25.74	.00	.00	-3,765.61
1052.000	* Demand Charge 3000 KW Vulcan	47,721.03	.00	.00	.00	47,721.03
1071.000	* Environmental Surcharge Rate	291,458.95	-32.15	196.83	37.69	291,661.32
1074.000	* Mbr Rate Stability Mechanism	-200,747.95	117.65	-44.22	-39.22	-200,713.74
1075.000	* Rural Economic Reserve	3.39	-.01	.00	.00	3.38
1076.000	* Fuel Adj Clause	145,140.09	-32.27	98.02	18.77	145,224.61
1077.000	* PPA	139,355.09	-25.36	94.11	18.03	139,441.87
1078.000	* Rural Economic Reserve-B	-15.26	-.06	-.02	.00	-15.34
1083.000	* Mbr Rate Stability Mech-B	-94,235.55	-28.21	-147.71	.00	-94,411.47
1085.000	* kVA Min Pro-rate Conn/Finals	-253.30	.00	.00	.00	-253.30
1086.000	* kVA Minimum Pro-rate	253.30	.00	.00	.00	253.30
<b>Revenue Class Total:</b>		<b>5,797,566.78</b>	<b>1,223.46</b>	<b>3,688.51</b>	<b>-131.73</b>	<b>\$5,802,347.02</b>
<b>Taxable/Nontaxable Payments</b>						
<b>Charge Description</b>		<b>Taxable</b>		<b>Non-Taxable</b>		<b>Net</b>
<b>Payments</b>		-6,125,684.48		-6,524.63		-6,132,209.11
<b>Payment Totals:</b>						<b>-\$6,132,209.11</b>
<b>Sales Taxes</b>						
4.000	STATE TAX	236.500	.00	.00	142.42	95,080.30
7.000	Ballard Co	241.300	2,504.89	-11.86	11,609.16	14,057.15
7.001	Carlisle Co	241.310	521.87	.00	2,229.19	2,776.20
7.002	Graves Co	241.320	1,144.23	.00	9,912.21	11,061.70
7.003	Livingston Co	241.330	8,228.91	39.88	24,720.61	32,961.10
7.004	Marshall Co	241.350	8,467.05	83.77	17,778.59	26,339.67
7.005	McCracken Co	241.340	25,205.70	3.58	56,735.49	81,949.85

JACKSON PURCHASE ENERGY CORP

03/09/2020 02:46:19 pm

MONTH END

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Grand Totals Cycle: ALL  
 Provider: JPEC Rev Month/Yr: Feb 2020 From: 02/10/2020 11:40:50 To: 03/09/2020 14:40:41  
 \* - Applied to Capital Credits; # - Applied to TVA; \*\*Based on Admin>Charges tax switches

Charge Description	GI Alias	Taxable	Taxable Adj	Non-Taxable	Non-Taxable Adj	Net
<b>Ending Balance From Last Month: 3,211,855.65</b>	<b>*OOB*</b>					<b>\$3,211,479.12</b>
<b>All Revenue Classes</b>						
38.000	*# KVA MIN UP CHARGE	42,666.25	-154.61	167.00	-167.00	42,511.64
71.000	*# KWH CHARGE ELEMENT 1	4,525,745.60	-6,657.53	2,219.27	.00	4,521,307.34
81.000	*# DEMAND CHARGE ELEMENT 1	446,234.12	1,042.65	214.03	.00	447,490.80
91.000	*# SERVICE CHG ELEMENT 1	515,290.44	1,162.42	548.74	.00	517,001.60
101.000	*# 150 W Metal Halide	904.80	.00	.00	.00	904.80
102.000	*# 175 W MV	29,753.83	-87.63	22.86	.00	29,689.06
103.000	*# 100 W HPS	43,222.04	-147.86	10.98	.00	43,085.16
104.000	*# 250 W HPS Flood	8,141.08	.00	16.01	.00	8,157.09
106.000	*# 250 W HPS	19,200.26	.00	45.75	.00	19,246.01
107.000	*# 175 W Metal Halide	483.08	.00	.00	.00	483.08
109.000	*# 400 W Metal Halide	3,427.06	.00	.00	.00	3,427.06
110.000	*# 400 W MV	5,893.93	-424.32	35.36	.00	5,504.97
111.000	*# 1000 W Metal Halide	6,335.80	-441.10	120.30	.00	6,015.00
1051.000	* Primary Meter Discount	-3,728.62	7.82	.00	.00	-3,720.80
1052.000	* Demand Charge 3000 KW Vulcan	47,721.03	.00	.00	.00	47,721.03
1060.000	* Rural Economic Reserve-2	.00	-45.85	.00	.00	-45.85
1061.000	* I-E Fuel Adj Clause	.41	.00	.00	.00	.41
1062.000	* I-E Environmental Surcharge	56.55	.00	.00	.00	56.55
1067.000	* I-E Mbr Rate Stability Mech	-27.02	.00	.00	.00	-27.02
1069.000	* I-E PPA Direct Serve	15.10	.00	.00	.00	15.10
1071.000	* Environmental Surcharge Rate	350,905.94	-668.28	236.82	80.57	350,555.05
1074.000	* Mbr Rate Stability Mechanism	-234,777.67	774.13	-61.88	-81.49	-234,146.91
1075.000	* Rural Economic Reserve	3.55	-22.90	.00	.00	-19.35
1076.000	* Fuel Adj Clause	116,022.76	-274.84	78.30	29.20	115,855.42
1077.000	* PPA	161,548.92	-350.99	109.02	38.12	161,345.07
1078.000	* Rural Economic Reserve-B	-65.38	.00	-.09	.00	-65.47
1083.000	* Mbr Rate Stability Mech-B	-83,930.88	8.01	-130.40	.00	-84,053.27
1085.000	* kVA Min Pro-rate Conn/Finals	-1,380.00	.00	.00	.00	-1,380.00
1086.000	* kVA Minimum Pro-rate	1,380.00	.00	.00	.00	1,380.00
<b>Revenue Class Total:</b>		<b>6,001,042.98</b>	<b>-6,280.88</b>	<b>3,632.07</b>	<b>-100.60</b>	<b>\$5,998,293.57</b>
<b>Taxable/Nontaxable Payments</b>						
<b>Charge Description</b>		<b>Taxable</b>		<b>Non-Taxable</b>		<b>Net</b>
<b>Payments</b>		<b>-6,189,766.14</b>		<b>-6,053.83</b>		<b>-6,195,819.97</b>
<b>Payment Totals:</b>						<b>-\$6,195,819.97</b>
<b>Sales Taxes</b>						
4.000	STATE TAX	236.500	.00	95,184.62	-320.87	94,863.75
7.000	Ballard Co	241.300	2,398.03	-10.69	11,616.59	13,995.65



JACKSON PURCHASE ENERGY CORP

04/09/2020 11:20:04 am

MONTH END

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Grand Totals Cycle: ALL  
 Provider: JPEC Rev Month/Yr: Mar 2020 From: 03/09/2020 14:40:41 To: 04/09/2020 11:14:14  
 \* - Applied to Capital Credits; # - Applied to TVA; \*\*Based on Admin>Charges tax switches

Charge Description	GI Alias	Taxable	Taxable Adj	Non-Taxable	Non-Taxable Adj	Net
<b>Ending Balance From Last Month: 3,353,701.81</b>						<b>\$3,353,701.81</b>
<b>All Revenue Classes</b>						
38.000	*# KVA MIN UP CHARGE	40,846.98	-69.00	167.00	-167.00	40,777.98
71.000	*# KWH CHARGE ELEMENT 1	4,060,937.27	-5,370.36	2,019.39	742.12	4,058,328.42
81.000	*# DEMAND CHARGE ELEMENT 1	439,288.86	-778.84	229.18	881.15	439,620.35
91.000	*# SERVICE CHG ELEMENT 1	514,836.05	1,191.27	565.14	-16.40	516,576.06
101.000	*# 150 W Metal Halide	871.20	.00	.00	.00	871.20
102.000	*# 175 W MV	29,440.66	-91.44	22.86	.00	29,372.08
103.000	*# 100 W HPS	43,396.60	-164.70	10.98	.00	43,242.88
104.000	*# 250 W HPS Flood	8,201.40	.00	16.01	.00	8,217.41
106.000	*# 250 W HPS	19,221.15	-41.72	45.75	.00	19,225.18
107.000	*# 175 W Metal Halide	483.08	.00	.00	.00	483.08
109.000	*# 400 W Metal Halide	3,410.82	.00	.00	.00	3,410.82
110.000	*# 400 W MV	5,854.44	.00	35.36	.00	5,889.80
111.000	*# 1000 W Metal Halide	6,295.70	.00	120.30	.00	6,416.00
1051.000	* Primary Meter Discount	-3,783.57	12.99	.00	.00	-3,770.58
1052.000	* Demand Charge 3000 KW Vulcan	47,721.03	.00	.00	.00	47,721.03
1061.000	* I-E Fuel Adj Clause	-2.12	.00	.00	.00	-2.12
1062.000	* I-E Environmental Surcharge	66.82	.00	.00	.00	66.82
1067.000	* I-E Mbr Rate Stability Mech	-8.70	.00	.00	.00	-8.70
1069.000	* I-E PPA Direct Serve	10.53	.00	.00	.00	10.53
1071.000	* Environmental Surcharge Rate	112,083.29	-298.78	82.12	1.90	111,868.53
1074.000	* Mbr Rate Stability Mechanism	-144,356.84	283.06	-54.81	-3.68	-144,132.27
1075.000	* Rural Economic Reserve	-2.78	.00	.00	.00	-2.78
1076.000	* Fuel Adj Clause	7,353.65	-105.50	5.41	.13	7,253.69
1077.000	* PPA	95,569.45	-144.50	70.02	1.64	95,496.61
1078.000	* Rural Economic Reserve-B	-13.79	.01	-.01	.00	-13.79
1083.000	* Mbr Rate Stability Mech-B	-68,368.55	24.80	-99.02	.00	-68,442.77
1085.000	* kVA Min Pro-rate Conn/Finals	-632.16	.00	.00	.00	-632.16
1086.000	* kVA Minimum Pro-rate	632.16	.00	.00	.00	632.16
<b>Revenue Class Total:</b>		<b>5,219,352.63</b>	<b>-5,552.71</b>	<b>3,235.68</b>	<b>1,439.86</b>	<b>\$5,218,475.46</b>
<b>Taxable/Nontaxable Payments</b>						
<b>Charge Description</b>		<b>Taxable</b>		<b>Non-Taxable</b>		<b>Net</b>
<b>Payments</b>		<b>-5,853,646.79</b>		<b>-5,339.95</b>		<b>-5,858,986.74</b>
<b>Payment Totals:</b>						<b>-\$5,858,986.74</b>
<b>Sales Taxes</b>						
4.000	STATE TAX	236.500	.00	83,186.05	-32.47	83,153.58
7.000	Ballard Co	241.300	2,097.94	-45.12	10,916.77	12,890.13
7.001	Carlisle Co	241.310	504.43	.00	2,141.33	2,647.66

JACKSON PURCHASE ENERGY CORP

05/11/2020 12:13:50 pm

MONTH END

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Grand Totals Cycle: ALL  
 Provider: JPEC Rev Month/Yr: Apr 2020 From: 04/09/2020 11:14:14 To: 05/11/2020 12:08:17  
 \* - Applied to Capital Credits; # - Applied to TVA; \*\*Based on Admin>Charges tax switches

Charge Description	GI Alias	Taxable	Taxable Adj	Non-Taxable	Non-Taxable Adj	Net
<b>Ending Balance From Last Month: 2,989,951.09</b>	<b>*OOB*</b>					<b>\$2,989,926.09</b>
<b>All Revenue Classes</b>						
38.000 *# KVA MIN UP CHARGE		49,945.17	-20,990.00	167.00	.00	29,122.17
71.000 *# KWH CHARGE ELEMENT 1		3,340,738.88	-16,171.63	1,949.71	.00	3,326,516.96
81.000 *# DEMAND CHARGE ELEMENT 1		392,808.71	19,681.70	238.31	.00	412,728.72
91.000 *# SERVICE CHG ELEMENT 1		515,607.89	1,287.47	548.74	.00	517,444.10
101.000 *# 150 W Metal Halide		864.00	.00	.00	.00	864.00
102.000 *# 175 W MV		29,304.25	-22.86	22.86	.00	29,304.25
103.000 *# 100 W HPS		43,578.51	.00	10.98	.00	43,589.49
104.000 *# 250 W HPS Flood		8,232.88	.00	16.01	.00	8,248.89
106.000 *# 250 W HPS		19,222.65	.00	45.75	.00	19,268.40
107.000 *# 175 W Metal Halide		483.08	.00	.00	.00	483.08
109.000 *# 400 W Metal Halide		3,410.82	.00	.00	.00	3,410.82
110.000 *# 400 W MV		5,771.34	.00	35.36	.00	5,806.70
111.000 *# 1000 W Metal Halide		6,295.70	.00	120.30	.00	6,416.00
1051.000 * Primary Meter Discount		-3,318.85	11.94	.00	.00	-3,306.91
1052.000 * Demand Charge 3000 KW Vulcan		47,721.03	.00	.00	.00	47,721.03
1061.000 * I-E Fuel Adj Clause		-4.82	.00	.00	.00	-4.82
1062.000 * I-E Environmental Surcharge		59.11	.00	.00	.00	59.11
1067.000 * I-E Mbr Rate Stability Mech		-9.35	.00	.00	.00	-9.35
1069.000 * I-E PPA Direct Serve		8.92	.00	.00	.00	8.92
1071.000 * Environmental Surcharge Rate		130,756.85	-639.18	93.64	4.15	130,215.46
1074.000 * Mbr Rate Stability Mechanism		-143,419.43	798.53	-38.59	-6.91	-142,666.40
1075.000 * Rural Economic Reserve		1.73	-.14	.00	.00	1.59
1076.000 * Fuel Adj Clause		-1,213.52	-29.05	-.87	-.04	-1,243.48
1077.000 * PPA		95,543.88	-463.87	68.42	3.02	95,151.45
1078.000 * Rural Economic Reserve-B		.00	.07	.00	.00	.07
1083.000 * Mbr Rate Stability Mech-B		-69,634.21	250.10	-110.27	.00	-69,494.38
1085.000 * kVA Min Pro-rate Conn/Finals		-1,059.12	.00	.00	.00	-1,059.12
1086.000 * kVA Minimum Pro-rate		1,059.12	.00	.00	.00	1,059.12
<b>Revenue Class Total:</b>		<b>4,472,755.22</b>	<b>-16,286.92</b>	<b>3,167.35</b>	<b>.22</b>	<b>\$4,459,635.87</b>
<b>Taxable/Nontaxable Payments</b>						
<b>Charge Description</b>		<b>Taxable</b>		<b>Non-Taxable</b>		<b>Net</b>
Payments		-5,208,951.07		-4,128.18		-5,213,079.25
<b>Payment Totals:</b>						<b>-\$5,213,079.25</b>
<b>Sales Taxes</b>						
4.000 STATE TAX	236.500	.00	.00	74,111.68	-931.32	73,180.36
7.000 Ballard Co	241.300	1,803.34	-21.90	8,367.10	-19.72	10,128.82
7.001 Carlisle Co	241.310	423.67	.00	1,615.96	-24.66	2,014.97

JACKSON PURCHASE ENERGY CORP

06/09/2020 10:03:29 am

MONTH END

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Grand Totals Cycle: ALL  
 Provider: JPEC Rev Month/Yr: May 2020 From: 05/11/2020 12:08:17 To: 06/09/2020 09:58:05  
 \* - Applied to Capital Credits; # - Applied to TVA; \*\*Based on Admin>Charges tax switches

Charge Description	GI Alias	Taxable	Taxable Adj	Non-Taxable	Non-Taxable Adj	Net
<b>Ending Balance From Last Month: 2,441,692.97</b>						<b>\$2,441,692.97</b>
<b>All Revenue Classes</b>						
38.000	*# KVA MIN UP CHARGE	42,847.23	-38.00	167.00	.00	42,976.23
71.000	*# KWH CHARGE ELEMENT 1	3,158,710.49	-3,468.46	2,230.27	.00	3,157,472.30
81.000	*# DEMAND CHARGE ELEMENT 1	425,871.36	-1,080.06	171.11	.00	424,962.41
91.000	*# SERVICE CHG ELEMENT 1	515,912.66	1,308.06	559.67	.00	517,780.39
101.000	*# 150 W Metal Halide	863.40	.00	.00	.00	863.40
102.000	*# 175 W MV	29,076.04	-171.45	22.86	.00	28,927.45
103.000	*# 100 W HPS	43,730.09	-29.28	10.98	.00	43,711.79
104.000	*# 250 W HPS Flood	8,157.62	.00	16.01	.00	8,173.63
106.000	*# 250 W HPS	19,245.00	.00	45.75	.00	19,290.75
107.000	*# 175 W Metal Halide	483.08	.00	.00	.00	483.08
109.000	*# 400 W Metal Halide	3,404.50	.00	.00	.00	3,404.50
110.000	*# 400 W MV	5,759.55	.00	35.36	.00	5,794.91
111.000	*# 1000 W Metal Halide	6,295.70	.00	120.30	.00	6,416.00
1051.000	* Primary Meter Discount	-2,815.92	9.90	.00	.00	-2,806.02
1052.000	* Demand Charge 3000 KW Vulcan	47,721.03	.00	.00	.00	47,721.03
1061.000	* I-E Fuel Adj Clause	-13.60	.00	.00	.00	-13.60
1062.000	* I-E Environmental Surcharge	56.28	.00	.00	.00	56.28
1067.000	* I-E Mbr Rate Stability Mech	-10.30	.00	.00	.00	-10.30
1069.000	* I-E PPA Direct Serve	10.42	.00	.00	.00	10.42
1071.000	* Environmental Surcharge Rate	155,653.66	-188.40	129.04	1.33	155,595.63
1074.000	* Mbr Rate Stability Mechanism	-119,418.56	218.25	-42.29	-4.32	-119,246.92
1075.000	* Rural Economic Reserve	8.16	-.04	.01	-.01	8.12
1076.000	* Fuel Adj Clause	-18,936.86	6.93	-15.70	.49	-18,945.14
1077.000	* PPA	95,102.90	-123.52	78.87	1.52	95,059.77
1078.000	* Rural Economic Reserve-B	-53.77	.01	-.08	.00	-53.84
1083.000	* Mbr Rate Stability Mech-B	-74,897.65	41.78	-123.06	.00	-74,978.93
1085.000	* kVA Min Pro-rate Conn/Finals	-166.83	.00	.00	.00	-166.83
1086.000	* kVA Minimum Pro-rate	166.83	.00	.00	.00	166.83
<b>Revenue Class Total:</b>		<b>4,342,762.51</b>	<b>-3,514.28</b>	<b>3,406.10</b>	<b>-.99</b>	<b>\$4,342,653.34</b>
<b>Taxable/Nontaxable Payments</b>						
<b>Charge Description</b>		<b>Taxable</b>		<b>Non-Taxable</b>		<b>Net</b>
<b>Payments</b>		<b>-4,532,783.66</b>		<b>-4,223.44</b>		<b>-4,537,007.10</b>
<b>Payment Totals:</b>						<b>-\$4,537,007.10</b>
<b>Sales Taxes</b>						
4.000	STATE TAX	236.500	.00	75,976.76	5.06	75,981.82
7.000	Ballard Co	241.300	1,811.92	-18.80	7,871.90	9,649.42
7.001	Carlisle Co	241.310	465.14	.00	1,642.08	2,111.71

JACKSON PURCHASE ENERGY CORP

07/10/2020 10:07:57 am

MONTH END

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Grand Totals Cycle: ALL  
 Provider: JPEC Rev Month/Yr: Jun 2020 From: 06/09/2020 09:58:05 To: 07/10/2020 10:02:13  
 \* - Applied to Capital Credits; # - Applied to TVA; \*\*Based on Admin>Charges tax switches

Charge Description	GI Alias	Taxable	Taxable Adj	Non-Taxable	Non-Taxable Adj	Net
<b>Ending Balance From Last Month: 2,477,105.22</b>						<b>\$2,477,105.22</b>
<b>All Revenue Classes</b>						
38.000	*# KVA MIN UP CHARGE	38,405.90	-188.00	167.00	-167.00	38,217.90
71.000	*# KWH CHARGE ELEMENT 1	3,867,900.96	-5,227.43	1,968.88	.00	3,864,642.41
81.000	*# DEMAND CHARGE ELEMENT 1	479,859.70	732.29	48.57	.00	480,640.56
91.000	*# SERVICE CHG ELEMENT 1	516,728.00	1,312.08	585.91	.00	518,625.99
101.000	*# 150 W Metal Halide	823.80	.00	.00	.00	823.80
102.000	*# 175 W MV	28,931.62	.00	22.86	.00	28,954.48
103.000	*# 100 W HPS	44,160.09	-11.71	10.98	252.54	44,411.90
104.000	*# 250 W HPS Flood	8,084.52	.00	16.01	.00	8,100.53
106.000	*# 250 W HPS	19,290.76	.00	45.75	.00	19,336.51
107.000	*# 175 W Metal Halide	483.08	.00	.00	.00	483.08
109.000	*# 400 W Metal Halide	3,356.68	.00	.00	.00	3,356.68
110.000	*# 400 W MV	5,675.28	.00	35.36	.00	5,710.64
111.000	*# 1000 W Metal Halide	6,295.70	.00	120.30	.00	6,416.00
1051.000	* Primary Meter Discount	-3,163.87	14.27	.00	.00	-3,149.60
1052.000	* Demand Charge 3000 KW Vulcan	47,721.03	.00	.00	.00	47,721.03
1061.000	* I-E Fuel Adj Clause	-8.99	.00	.00	.00	-8.99
1062.000	* I-E Environmental Surcharge	65.43	.00	.00	.00	65.43
1067.000	* I-E Mbr Rate Stability Mech	-11.76	.00	.00	.00	-11.76
1069.000	* I-E PPA Direct Serve	12.89	.00	.00	.00	12.89
1071.000	* Environmental Surcharge Rate	197,491.22	-280.78	138.43	3.06	197,351.93
1074.000	* Mbr Rate Stability Mechanism	-168,724.97	327.81	-82.67	-4.12	-168,483.95
1075.000	* Rural Economic Reserve	-2.80	-.02	.00	.00	-2.82
1076.000	* Fuel Adj Clause	-61,276.80	-6.48	-42.94	-.96	-61,327.18
1077.000	* PPA	133,535.48	-165.60	93.57	2.06	133,465.51
1078.000	* Rural Economic Reserve-B	-15.27	.03	-.01	.00	-15.25
1083.000	* Mbr Rate Stability Mech-B	-103,614.72	13.60	-110.52	.00	-103,711.64
1085.000	* kVA Min Pro-rate Conn/Finals	-99.77	.00	.00	.00	-99.77
1086.000	* kVA Minimum Pro-rate	99.77	.00	.00	.00	99.77
<b>Revenue Class Total:</b>		<b>5,062,002.96</b>	<b>-3,479.94</b>	<b>3,017.48</b>	<b>85.58</b>	<b>\$5,061,626.08</b>
<b>Taxable/Nontaxable Payments</b>						
<b>Charge Description</b>		<b>Taxable</b>		<b>Non-Taxable</b>		<b>Net</b>
<b>Payments</b>		<b>-4,980,915.04</b>		<b>-4,981.10</b>		<b>-4,985,896.14</b>
<b>Payment Totals:</b>						<b>-\$4,985,896.14</b>
<b>Sales Taxes</b>						
4.000	STATE TAX	236.500	.00	89,989.12	-21.34	89,967.78
7.000	Ballard Co	241.300	2,066.36	-26.03	7,362.22	9,388.16
7.001	Carlisle Co	241.310	517.14	.00	1,485.70	2,009.36

JACKSON PURCHASE ENERGY CORP

08/10/2020 02:48:11 pm

MONTH END

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Grand Totals Cycle: ALL

Provider: JPEC Rev Month/Yr: Jul 2020 From: 07/10/2020 10:02:13 To: 08/10/2020 14:43:32

\* - Applied to Capital Credits; # - Applied to TVA; \*\*Based on Admin>Charges tax switches

Charge Description	GI Alias	Taxable	Taxable Adj	Non-Taxable	Non-Taxable Adj	Net
<b>Ending Balance From Last Month: 2,809,680.23</b>	<b>*OOB*</b>					<b>\$2,809,505.23</b>
<b>All Revenue Classes</b>						
38.000	*# KVA MIN UP CHARGE	17,652.40	20,638.94	167.00	.00	38,458.34
71.000	*# KWH CHARGE ELEMENT 1	4,937,714.33	-18,857.23	2,908.64	.00	4,921,765.74
81.000	*# DEMAND CHARGE ELEMENT 1	494,584.71	324.19	57.41	.00	494,966.31
91.000	*# SERVICE CHG ELEMENT 1	517,946.77	1,202.44	605.05	.00	519,754.26
101.000	*# 150 W Metal Halide	782.40	.00	.00	.00	782.40
102.000	*# 175 W MV	28,797.50	.00	22.86	.00	28,820.36
103.000	*# 100 W HPS	44,343.85	.00	10.98	.00	44,354.83
104.000	*# 250 W HPS Flood	8,033.78	.00	16.01	.00	8,049.79
106.000	*# 250 W HPS	19,304.98	.00	45.75	.00	19,350.73
107.000	*# 175 W Metal Halide	483.08	.00	.00	.00	483.08
109.000	*# 400 W Metal Halide	3,356.68	.00	.00	.00	3,356.68
110.000	*# 400 W MV	5,681.76	.00	35.36	.00	5,717.12
111.000	*# 1000 W Metal Halide	6,276.99	.00	120.30	.00	6,397.29
1051.000	* Primary Meter Discount	-3,040.52	12.00	.00	.00	-3,028.52
1052.000	* Demand Charge 3000 KW Vulcan	47,721.03	.00	.00	.00	47,721.03
1061.000	* I-E Fuel Adj Clause	-10.65	.00	.00	.00	-10.65
1062.000	* I-E Environmental Surcharge	34.67	.00	.00	.00	34.67
1067.000	* I-E Mbr Rate Stability Mech	-13.80	.00	.00	.00	-13.80
1069.000	* I-E PPA Direct Serve	14.69	.00	.00	.00	14.69
1071.000	* Environmental Surcharge Rate	269,153.33	-796.61	174.38	4.95	268,536.05
1074.000	* Mbr Rate Stability Mechanism	-222,881.67	584.46	-79.43	-6.08	-222,382.72
1075.000	* Rural Economic Reserve	4.41	-.06	.00	.00	4.35
1076.000	* Fuel Adj Clause	-189,070.02	240.48	-122.46	-3.47	-188,955.47
1077.000	* PPA	182,435.60	-545.97	118.20	3.36	182,011.19
1078.000	* Rural Economic Reserve-B	-17.18	.03	-.02	.00	-17.17
1083.000	* Mbr Rate Stability Mech-B	-116,297.79	510.25	-144.73	.00	-115,932.27
1085.000	* kVA Min Pro-rate Conn/Finals	-446.98	.00	.00	.00	-446.98
1086.000	* kVA Minimum Pro-rate	446.98	.00	.00	.00	446.98
<b>Revenue Class Total:</b>		<b>6,052,991.33</b>	<b>3,312.92</b>	<b>3,935.30</b>	<b>-1.24</b>	<b>\$6,060,238.11</b>
<b>Taxable/Nontaxable Payments</b>						
<b>Charge Description</b>		<b>Taxable</b>		<b>Non-Taxable</b>		<b>Net</b>
<b>Payments</b>		-5,887,630.13		-4,148.00		-5,891,778.13
<b>Payment Totals:</b>						<b>-\$5,891,778.13</b>
<b>Sales Taxes</b>						
4.000	STATE TAX	236.500	.00	.00	439.23	97,904.12
7.000	Ballard Co	241.300	2,280.04	-53.73	10,200.41	12,425.81
7.001	Carlisle Co	241.310	620.23	.00	2,022.00	2,644.67

JACKSON PURCHASE ENERGY CORP

09/09/2020 12:05:20 pm

MONTH END

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Grand Totals Cycle: ALL

Provider: JPEC Rev Month/Yr: Aug 2020 From: 08/10/2020 14:43:32 To: 09/09/2020 12:00:37

\* - Applied to Capital Credits; # - Applied to TVA; \*\*Based on Admin>Charges tax switches

Charge Description	GI Alias	Taxable	Taxable Adj	Non-Taxable	Non-Taxable Adj	Net
<b>Ending Balance From Last Month: 3,303,528.53</b>	<b>*OOB*</b>					<b>\$3,303,154.29</b>
<b>All Revenue Classes</b>						
38.000	*# KVA MIN UP CHARGE	18,573.92	17,946.54	167.00	.00	36,687.46
71.000	*# KWH CHARGE ELEMENT 1	5,298,403.98	-7,162.43	2,893.81	.00	5,294,135.36
81.000	*# DEMAND CHARGE ELEMENT 1	485,159.45	-74.48	56.05	.00	485,141.02
91.000	*# SERVICE CHG ELEMENT 1	518,628.50	1,188.75	614.34	.00	520,431.59
101.000	*# 150 W Metal Halide	754.20	.00	.00	.00	754.20
102.000	*# 175 W MV	28,652.72	-2.67	22.86	.00	28,672.91
103.000	*# 100 W HPS	44,580.28	-23.83	10.98	.00	44,567.43
104.000	*# 250 W HPS Flood	7,979.38	.00	16.01	.00	7,995.39
106.000	*# 250 W HPS	19,325.31	.00	45.75	.00	19,371.06
107.000	*# 175 W Metal Halide	483.08	.00	.00	.00	483.08
109.000	*# 400 W Metal Halide	3,356.68	.00	.00	.00	3,356.68
110.000	*# 400 W MV	5,621.64	.00	35.36	.00	5,657.00
111.000	*# 1000 W Metal Halide	6,255.60	.00	120.30	.00	6,375.90
1051.000	* Primary Meter Discount	-2,827.46	11.34	.00	.00	-2,816.12
1052.000	* Demand Charge 3000 KW Vulcan	47,721.03	.00	.00	.00	47,721.03
1061.000	* I-E Fuel Adj Clause	.00	2.56	.00	.00	2.56
1062.000	* I-E Environmental Surcharge	.00	37.36	.00	.00	37.36
1067.000	* I-E Mbr Rate Stability Mech	.00	-14.18	.00	.00	-14.18
1069.000	* I-E PPA Direct Serve	.00	25.74	.00	.00	25.74
1071.000	* Environmental Surcharge Rate	274,402.52	-502.40	197.18	11.42	274,108.72
1074.000	* Mbr Rate Stability Mechanism	-160,157.65	240.01	-76.54	-9.45	-160,003.63
1075.000	* Rural Economic Reserve	45.15	-.03	.01	.00	45.13
1076.000	* Fuel Adj Clause	-109,204.86	74.98	-78.47	-4.54	-109,212.89
1077.000	* PPA	166,290.97	-309.79	119.47	6.92	166,107.57
1078.000	* Rural Economic Reserve-B	-33.78	.06	-.03	.00	-33.75
1083.000	* Mbr Rate Stability Mech-B	-72,371.30	367.15	-93.57	.00	-72,097.72
1085.000	* kVA Min Pro-rate Conn/Finals	-1,828.89	.00	.00	.00	-1,828.89
1086.000	* kVA Minimum Pro-rate	1,828.89	.00	.00	.00	1,828.89
<b>Revenue Class Total:</b>		<b>6,581,639.36</b>	<b>11,804.68</b>	<b>4,050.51</b>	<b>4.35</b>	<b>\$6,597,498.90</b>
<b>Taxable/Nontaxable Payments</b>						
<b>Charge Description</b>		<b>Taxable</b>		<b>Non-Taxable</b>		<b>Net</b>
<b>Payments</b>		<b>-6,532,625.46</b>		<b>-5,741.54</b>		<b>-6,538,367.00</b>
<b>Payment Totals:</b>						<b>-\$6,538,367.00</b>
<b>Sales Taxes</b>						
4.000	STATE TAX	236.500	.00	96,691.45	639.09	97,330.54
7.000	Ballard Co	241.300	2,167.33	-119.43	11,803.05	13,858.13
7.001	Carlisle Co	241.310	615.64	.00	2,578.59	3,204.09

JACKSON PURCHASE ENERGY CORP

10/08/2020 09:34:22 am

MONTH END

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Grand Totals Cycle: ALL  
 Provider: JPEC Rev Month/Yr: Sep 2020 From: 09/09/2020 12:00:37 To: 10/08/2020 09:29:16  
 \* - Applied to Capital Credits; # - Applied to TVA; \*\*Based on Admin>Charges tax switches

Charge Description	GI Alias	Taxable	Taxable Adj	Non-Taxable	Non-Taxable Adj	Net
<b>Ending Balance From Last Month: 3,667,636.23</b>						<b>\$3,667,636.23</b>
<b>All Revenue Classes</b>						
38.000	*# KVA MIN UP CHARGE	17,416.82	.00	173.05	.00	17,589.87
71.000	*# KWH CHARGE ELEMENT 1	4,646,432.19	734.97	2,344.63	.00	4,649,511.79
81.000	*# DEMAND CHARGE ELEMENT 1	497,464.35	20,563.77	42.25	.00	518,070.37
91.000	*# SERVICE CHG ELEMENT 1	519,076.79	1,141.99	614.34	.00	520,833.12
101.000	*# 150 W Metal Halide	757.80	.00	.00	.00	757.80
102.000	*# 175 W MV	28,452.69	-34.29	22.86	.00	28,441.26
103.000	*# 100 W HPS	44,962.34	-32.94	10.98	.00	44,940.38
104.000	*# 250 W HPS Flood	8,015.14	.00	16.01	.00	8,031.15
106.000	*# 250 W HPS	19,370.59	-76.25	45.75	.00	19,340.09
107.000	*# 175 W Metal Halide	483.08	.00	.00	.00	483.08
109.000	*# 400 W Metal Halide	3,344.05	.00	.00	.00	3,344.05
110.000	*# 400 W MV	5,591.02	.00	35.36	.00	5,626.38
111.000	*# 1000 W Metal Halide	6,272.98	.00	120.30	.00	6,393.28
1051.000	* Primary Meter Discount	-2,940.94	10.53	.00	.00	-2,930.41
1052.000	* Demand Charge 3000 KW Vulcan	47,721.03	.00	.00	.00	47,721.03
1061.000	* I-E Fuel Adj Clause	.00	-4.90	.00	.00	-4.90
1062.000	* I-E Environmental Surcharge	.00	27.91	.00	.00	27.91
1067.000	* I-E Mbr Rate Stability Mech	.00	-15.22	.00	.00	-15.22
1069.000	* I-E PPA Direct Serve	.00	8.18	.00	.00	8.18
1071.000	* Environmental Surcharge Rate	285,088.46	-139.54	166.35	169.20	285,284.47
1074.000	* Mbr Rate Stability Mechanism	-83,804.41	94.62	-24.21	-71.14	-83,805.14
1075.000	* Rural Economic Reserve	.00	-.01	.00	.00	-.01
1076.000	* Fuel Adj Clause	-87,331.00	-147.83	-50.96	-51.81	-87,581.60
1077.000	* PPA	111,768.15	-37.81	65.21	66.34	111,861.89
1078.000	* Rural Economic Reserve-B	.03	.12	.00	.00	.15
1083.000	* Mbr Rate Stability Mech-B	-42,458.78	-209.30	-53.82	.00	-42,721.90
1085.000	* kVA Min Pro-rate Conn/Finals	1,234.70	.00	.00	.00	1,234.70
1086.000	* kVA Minimum Pro-rate	-1,234.70	.00	.00	.00	-1,234.70
<b>Revenue Class Total:</b>		<b>6,025,682.38</b>	<b>21,884.00</b>	<b>3,528.10</b>	<b>112.59</b>	<b>\$6,051,207.07</b>
<b>Taxable/Nontaxable Payments</b>						
<b>Charge Description</b>		<b>Taxable</b>		<b>Non-Taxable</b>		<b>Net</b>
<b>Payments</b>		<b>-6,024,231.42</b>		<b>-5,175.63</b>		<b>-6,029,407.05</b>
<b>Payment Totals:</b>						<b>-\$6,029,407.05</b>
<b>Sales Taxes</b>						
4.000	STATE TAX	236.500	.00	93,369.33	1,503.88	94,873.21
7.000	Ballard Co	241.300	3,078.96	-11.12	11,145.01	14,184.64
7.001	Carlisle Co	241.310	891.83	.00	2,426.84	3,399.23

JACKSON PURCHASE ENERGY CORP

11/09/2020 11:01:04 am

MONTH END

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Grand Totals Cycle: ALL  
 Provider: JPEC Rev Month/Yr: Oct 2020 From: 10/08/2020 09:29:16 To: 11/09/2020 10:56:08  
 \* - Applied to Capital Credits; # - Applied to TVA; \*\*Based on Admin>Charges tax switches

Charge Description	GI Alias	Taxable	Taxable Adj	Non-Taxable	Non-Taxable Adj	Net
<b>Ending Balance From Last Month: 3,976,138.21</b>						<b>\$3,976,138.21</b>
<b>All Revenue Classes</b>						
38.000	*# KVA MIN UP CHARGE	17,106.19	-418.50	167.00	.00	16,854.69
71.000	*# KWH CHARGE ELEMENT 1	3,491,218.67	2,289.88	1,683.72	.00	3,495,192.27
81.000	*# DEMAND CHARGE ELEMENT 1	479,277.79	23,060.85	166.68	.00	502,505.32
91.000	*# SERVICE CHG ELEMENT 1	519,518.81	1,175.10	614.34	.00	521,308.25
101.000	*# 150 W Metal Halide	756.00	.00	.00	.00	756.00
102.000	*# 175 W MV	28,197.83	-14.86	22.86	.00	28,205.83
103.000	*# 100 W HPS	45,258.49	-62.95	10.98	.00	45,206.52
104.000	*# 250 W HPS Flood	8,035.42	.00	16.01	.00	8,051.43
106.000	*# 250 W HPS	19,401.07	.00	45.75	.00	19,446.82
107.000	*# 175 W Metal Halide	483.08	.00	.00	.00	483.08
109.000	*# 400 W Metal Halide	3,329.61	.00	.00	.00	3,329.61
110.000	*# 400 W MV	5,540.32	.00	35.36	.00	5,575.68
111.000	*# 1000 W Metal Halide	6,295.70	.00	120.30	.00	6,416.00
1051.000	* Primary Meter Discount	-3,263.86	13.21	.00	.00	-3,250.65
1052.000	* Demand Charge 3000 KW Vulcan	47,721.03	.00	.00	.00	47,721.03
1071.000	* Environmental Surcharge Rate	234,441.73	62.15	138.33	131.92	234,774.13
1074.000	* Mbr Rate Stability Mechanism	-54,747.73	-33.40	-17.38	-48.47	-54,846.98
1075.000	* Rural Economic Reserve	.00	.00	.00	.00	.00
1076.000	* Fuel Adj Clause	63,191.03	34.83	37.27	35.55	63,298.68
1077.000	* PPA	64,155.05	20.87	37.86	36.10	64,249.88
1078.000	* Rural Economic Reserve-B	.02	-.02	.00	.00	.00
1083.000	* Mbr Rate Stability Mech-B	-48,102.71	1,667.02	-51.23	.00	-46,486.92
1085.000	* kVA Min Pro-rate Conn/Finals	-913.67	.00	.00	.00	-913.67
1086.000	* kVA Minimum Pro-rate	913.67	.00	.00	.00	913.67
<b>Revenue Class Total:</b>		<b>4,927,813.54</b>	<b>27,794.18</b>	<b>3,027.85</b>	<b>155.10</b>	<b>\$4,958,790.67</b>
<b>Taxable/Nontaxable Payments</b>						
<b>Charge Description</b>		<b>Taxable</b>		<b>Non-Taxable</b>		<b>Net</b>
<b>Payments</b>		<b>-6,123,054.19</b>		<b>-6,992.44</b>		<b>-6,130,046.63</b>
<b>Payment Totals:</b>						<b>-\$6,130,046.63</b>
<b>Sales Taxes</b>						
4.000	STATE TAX	236.500	.00	.00	88,844.59	90,474.44
7.000	Ballard Co	241.300	3,076.90	-9.51	9,301.30	12,364.78
7.001	Carlisle Co	241.310	808.89	.00	1,960.36	2,836.50
7.002	Graves Co	241.320	1,168.62	58.41	8,354.17	9,596.37
7.003	Livingston Co	241.330	8,006.13	34.92	17,277.33	25,306.78
7.004	Marshall Co	241.350	7,935.51	28.31	13,752.96	21,712.51
7.005	McCracken Co	241.340	22,113.02	608.38	48,852.31	71,585.69



**JACKSON PURCHASE ENERGY CORPORATION**  
**PSC CASE NO. 2021-00060**  
**RESPONSE TO THE COMMISSION'S REQUESTS FOR INFORMATION**

**Request 3.** Provide a schedule showing the calculation of the increase or decrease in Jackson Purchase's base fuel costs per kilowatt hour as proposed by its wholesale electric supplier adjusted for Jackson Purchase's 12-month average line loss for The period under review.

**Response 3.** JPEC's power supplier has indicated that it has not requested any adjustment in base fuel costs.

**JACKSON PURCHASE ENERGY CORPORATION**  
**PSC CASE NO. 2021-00060**  
**RESPONSE TO THE COMMISSION'S REQUESTS FOR INFORMATION**

**Request 4.** Provide a schedule of the present and proposed rates that Jackson Purchase seeks to change, pursuant to 807 KAR 5:056, as calculated in Item 3 above, shown in comparative form.

**Response 4.** Because JPEC's power supplier has indicated that it has not requested an adjustment in base fuel costs, JPEC is not seeking any adjustment of base rates.

**JACKSON PURCHASE ENERGY CORPORATION**  
**PSC CASE NO. 2021-00060**  
**RESPONSE TO THE COMMISSION'S REQUESTS FOR INFORMATION**

**Request 5.** Provide a copy of the present tariff indicating the proposed changes in rates by italicized inserts or under scoring and striking over proposed deletions.

**Response 5.** Because JPEC's power supplier has indicated that it has not requested an adjustment in base fuel costs, JPEC is not seeking any adjustment of base rates.