

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In The Matter Of:

ELECTRONIC EXAMINATION OF THE APPLICATION OF)
THE FUEL ADJUSTMENT CLAUSE OF THE EAST KENTUCKY) CASE NO
POWER COOPERATIVE, INC COOPERATIVES FROM) 2021-00059
NOVEMBER 1, 2018 THROUGH OCTOBER 31, 2020)

1.
 - a. Provide a schedule of the calculation of the 12-month average line loss, by month, for the period under review.
 - b. Describe the measures that have been taken to reduce line loss during this period under review.

A. See attached schedules.

Month	Current Month				12 Month Running Totals				
	KWH Purchased	KWH Sold	Office Use	Line Loss	Cumm KWH Purc	Cumm KWH Sold	Cumm Off Use	Cumm Loss	12 Mth Avg
Nov-18	41,038,979	37,873,973	41,245	3,123,761	474,930,672	450,878,478	516,113	23,536,081	4.96
Dec-18	45,125,345	43,651,946	58,093	1,415,306	470,541,365	448,922,152	513,720	21,105,493	4.49
Jan-19	49,983,784	43,514,299	77,660	6,391,825	461,421,645	439,420,916	500,508	21,500,221	4.66
Feb-19	37,470,875	41,710,522	77,233	-4,316,880	462,409,743	439,286,055	515,716	22,607,972	4.89
Mar-19	40,189,840	37,363,056	60,325	2,766,459	462,033,666	439,593,479	525,108	21,915,079	4.74
Apr-19	28,900,164	28,367,414	41,596	491,154	457,292,047	435,371,847	513,916	21,406,284	4.68
May-19	32,035,323	29,563,104	19,474	2,452,745	455,858,664	432,603,740	513,655	22,741,269	4.99
Jun-19	32,619,526	31,006,283	23,294	1,589,949	451,985,805	429,530,358	510,295	21,945,152	4.86
Jul-19	38,382,774	35,378,413	28,873	2,975,488	450,648,561	427,956,676	506,731	22,185,154	4.92
Aug-19	37,509,811	37,405,883	28,921	75,007	450,825,479	429,975,772	511,753	20,337,954	4.51
Sep-19	34,124,465	32,716,784	29,925	1,377,756	450,383,971	427,464,443	514,720	22,404,808	4.97
Oct-19	29,698,624	29,366,715	23,264	308,645	447,079,510	427,918,392	509,903	18,651,215	4.17
Nov-19	40,073,231	36,078,485	60,127	3,934,619	446,113,762	426,122,904	528,785	19,462,073	4.36
Dec-19	41,575,041	42,306,371	62,624	-793,954	442,563,458	424,777,329	533,316	17,252,813	3.90
Jan-20	42,708,766	37,611,411	64,255	5,033,100	435,288,440	418,874,441	519,911	15,894,088	3.65
Feb-20	40,484,400	38,369,605	66,626	2,048,169	438,301,965	415,533,524	509,304	22,259,137	5.08
Mar-20	33,252,552	33,328,299	55,786	-131,533	431,364,677	411,498,767	504,765	19,361,145	4.49
Apr-20	29,037,388	29,054,306	29,605	-46,523	431,501,901	412,185,659	492,774	18,823,468	4.36
May-20	29,584,842	27,283,312	26,007	2,275,523	429,051,420	409,905,867	499,307	18,646,246	4.35
Jun-20	32,046,751	29,300,755	23,372	2,722,624	428,478,645	408,200,339	499,385	19,778,921	4.62
Jul-20	40,228,391	38,131,060	25,675	2,071,656	430,324,262	410,952,986	496,187	18,875,089	4.39
Aug-20	36,730,977	34,653,711	25,166	2,052,100	429,545,428	408,200,814	492,432	20,852,182	4.85
Sep-20	30,113,633	30,163,189	28,359	-77,915	425,534,596	405,647,219	490,866	19,396,511	4.56
Oct-20	27,860,053	26,967,490	24,790	867,773	423,696,025	403,247,994	492,392	19,955,639	4.71

Cumberland Valley Electric Line Loss Reduction Measures

- Cumberland Valley Electric (CVE) uses distribution transformers that are compliant with DOE efficiency standards
- Each year, CVE inspects one half of its system. Any issues identified are corrected. This may include broken insulators, guy wires, blown arrestors, trees growing into lines, old poles to be removed, etc.
- CVE examines station breaker current values regularly to determine the balance of current flowing on each phase. When these current values are found to vary widely from phase to phase, steps are taken to identify transformers or line taps that can be moved to better balance the circuit and thus reduce line losses.
- CVE's vegetation management program is ongoing on an annual basis and includes bucket trimming, manual crews, spraying and bush hogging where appropriate. Yard trees are trimmed when found to be encroaching close to energized conductors.
- CVE uses capacitors to improve power factor and that also reduces line current, thereby reducing line losses.
- Current diversion by members is an issue that sometimes contributes to line loss. When such instances are discovered, CVE files complaints with county attorneys to bring theft charges against perpetrators and demands reparations to pay for stolen energy and/or equipment damages.
- CVE is using LED security lights that use much less energy than older HID lighting systems while maintaining or exceeding lighting levels.
- CVE has been creating service orders on accounts that have been inactive for an extended period of time (idle services) to determine whether the accounts still exist in the field and if so, whether transformers, service cables, meters, etc., need to remain in place for future use of the premise or be retired from plant. This process sometimes identifies transformers that are energized. If the premise is gone or determined to be no longer habitable, service equipment is retired.
- CVE is actively replacing porcelain fuse cutouts that are known to crack, causing current leakage, with fiberglass and polymer units.
- CVE uses insulated riser wire and varmint guards on its distribution equipment to protect wildlife from contact and reduce energy losses.
- CVE occasionally performs circuit optimization studies to identify connecting circuits that can be reconfigured to rebalance loading on feeders to reduce line losses.

2. Q. Provide the monthly revenue reports and monthly billing summaries which show the total FAC billings and FAC revenue collected as reported in the monthly filings required by the Commission for the period under review.
 - A. See attached schedules.

<u>Month</u>	<u>* Net KWH Sales</u>	<u>FAC Factor</u>	(Refund) <u>Fuel Revenue</u>	(Credit) <u>Fuel Cost</u>	<u>Over (Under)</u>	<u>Cumm. Total</u>
						22,433.82
Nov. 2018	37,873,973	(0.0046503)	(176,125.34)	(123,433.00)	(52,692.34)	(30,258.52)
Dec. 2018	43,651,946	(0.0029856)	(130,327.25)	(146,098.00)	15,770.75	(14,487.77)
Jan. 2019	43,514,299	0.0008560	37,248.24	23,013.00	14,235.24	(252.53)
Feb. 2019	41,710,522	(0.0048638)	(202,871.64)	(231,423.00)	28,551.36	28,298.83
Mar. 2019	37,363,056	(0.0036079)	(134,802.17)	(99,673.00)	(35,129.17)	(6,830.34)
Apr. 2019	28,367,414	(0.0044669)	(126,714.40)	(177,236.00)	50,521.60	43,691.26
May 2019	29,563,104	(0.0033601)	(99,334.99)	(48,262.00)	(51,072.99)	(7,381.73)
June 2019	31,006,283	(0.0037349)	(115,805.37)	(120,451.00)	4,645.63	(2,736.10)
July 2019	35,378,413	(0.0035997)	(127,351.67)	(113,840.00)	(13,511.67)	(16,247.77)
Aug. 2019	37,405,883	(0.0046514)	(173,989.72)	(185,390.00)	11,400.28	(4,847.49)
Sept. 2019	32,716,784	(0.0053587)	(175,319.43)	(196,176.00)	20,856.57	16,009.08
Oct. 2019	29,366,715	(0.0069525)	(204,172.09)	(208,841.00)	4,668.91	20,677.99
Nov. 2019	36,078,485	(0.0066334)	(239,323.02)	(167,502.00)	(71,821.02)	(51,143.03)
Dec. 2019	42,306,371	(0.0055718)	(235,722.64)	(264,080.00)	28,357.36	(22,785.67)
Jan. 2020	37,611,411	(0.0006832)	(25,696.12)	(49,475.00)	23,778.88	993.21
Feb. 2020	38,369,605	(0.0053425)	(204,989.61)	(218,243.00)	13,253.39	14,246.60
Mar. 2020	33,328,299	(0.0072766)	(242,516.70)	(264,768.00)	22,251.30	36,497.90
Apr. 2020	29,054,306	(0.0093455)	(271,527.02)	(259,703.00)	(11,824.02)	24,673.88
May 2020	27,283,312	(0.0104984)	(286,431.12)	(266,273.00)	(20,158.12)	4,515.76
June 2020	29,300,755	(0.0108346)	(317,461.96)	(301,471.00)	(15,990.96)	(11,475.20)
July 2020	38,131,060	(0.0076440)	(291,473.82)	(244,515.00)	(46,958.82)	(58,434.02)
Aug. 2020	34,653,711	(0.0050963)	(176,605.71)	(253,841.00)	77,235.29	18,801.27
Sept. 2020	30,163,189	(0.0056001)	(168,916.87)	(176,310.00)	7,393.13	26,194.40
Oct. 2020	26,967,490	(0.0071878)	(193,836.92)	(179,779.00)	(14,057.92)	12,136.48

* Net KWH Sales Include Adjustments

November	THIS MONTH				Borrower Designation: KY 57 BELL YEAR-TO-DATE		
CLASS OF SERVICE	No. Receiving Service a	kWh Sold b	Amount c	No. Min Bills d	Avg. No. Receiving Serv. e	kWh Sold Cumulative f	Amount Cumulative g
1. Residential Sales (excl seas.)	22,067	27,287,783	2,777,358.61		22,048	283,219,834	29,537,515.57
2. Residential Sales Seasonal							
3. Comm. & Ind. - 50 kVA or Less	1,510	2,330,892	258,382.11		1,505	27,152,501	3,012,314.77
4. Comm. & Ind. - 50 to 1000 kVA	71	4,134,607	322,812.16		71	45,776,317	3,642,180.90
5. Comm & Ind. - Over 1000 kVA	10	4,120,691	295,944.20		11	49,121,554	3,618,161.12
6. Public St. & Highway Lighting							
7. Other Sales to Public Auth.							
8. Sales for Resale - REA Borr.							
9. Sales for Resale - Others							
10. Total Sales of Electric Energy (1 thru 9)	23,658	37,873,973	3,654,497.08	0	23,634	405,270,206	39,810,172.36
11. Other Electric Revenue			120,312.16				1,506,658.05
12. Total (10 + 11)			3,774,809.24				41,316,830.41

PART E. kWh AND kW STATISTICS

ITEM	THIS MONTH a	YEAR-TO-DATE b	ITEM	THIS MONTH a	YEAR-TO-DATE b
1. Net kWh Generated			6. Office Use	41,245	455,627
2. kWh Purchased	41,038,979	425,416,020	7. Total Unaccounted For (4 Less 5 & 6)	3,123,761	19,690,187
3. Interchange kWh - Net			8. Percent System Loss (7/4)*100	7.61	4.63
4. Total kWh (1 thru 3)	41,038,979	425,416,020	9. Maximum Demand (kW) . .	101,229	143,295
5. Total kWh - Sold	37,873,973	405,270,206	10. Month When Maximum Demand Occurred . .		January

December		THIS MONTH			Borrower Designation: KY 57 BELL YEAR-TO-DATE		
CLASS OF SERVICE	No. Receiving Service	kWh Sold	Amount	No. Min Bills	Avg. No. Receiving Serv.	kWh Sold Cumulative	Amount Cumulative
	a	b	c	d	e	f	g
1. Residential Sales (excl seas.)	22,060	32,832,344	3,343,927.59		22,049	316,052,178	32,881,443.16
2. Residential Sales Seasonal							
3. Comm. & Ind. - 50 kVA or Less	1,507	2,505,794	279,329.85		1,505	29,658,295	3,291,644.62
4. Comm. & Ind. - 50 to 1000 kVA	71	4,239,156	344,522.31		71	50,015,473	3,986,703.21
5. Comm & Ind. - Over 1000 kVA	10	4,074,652	300,117.55		11	53,196,206	3,918,278.67
6. Public St. & Highway Lighting							
7. Other Sales to Public Auth.							
8. Sales for Resale - REA Borr.							
9. Sales for Resale - Others							
10. Total Sales of Electric Energy (1 thru 9)	23,648	43,651,946	4,267,897.30	0	23,635	448,922,152	44,078,069.66
11. Other Electric Revenue			146,852.33				1,653,510.38
12. Total (10 + 11)			4,414,749.63				45,731,580.04
PART E. kWh AND kW STATISTICS							
ITEM	THIS MONTH a	YEAR-TO-DATE b		ITEM	THIS MONTH a	YEAR-TO-DATE b	
1. Net kWh Generated				6. Office Use	58,093	513,720	
2. kWh Purchased	45,125,345	470,541,365		7. Total Unaccounted For (4 Less 5 & 6)	1,415,306	21,105,493	
3. Interchange kWh - Net				8. Percent System Loss (7/4)*100	3.14	4.49	
4. Total kWh (1 thru 3)	45,125,345	470,541,365		9. Maximum Demand (kW) . .	105,193	143,295	
5. Total kWh - Sold	43,651,946	448,922,152		10. Month When Maximum Demand Occured . .		January	

January	THIS MONTH				Borrower Designation: KY 57 BELL YEAR-TO-DATE		
CLASS OF SERVICE	No. Receiving Service a	kWh Sold b	Amount c	No. Min Bills d	Avg. No. Receiving Serv. e	kWh Sold Cumulative f	Amount Cumulative g
1. Residential Sales (excl seas.)	22,062	33,208,482	3,534,527.04		22,062	33,208,482	3,534,527.04
2. Residential Sales Seasonal							
3. Comm. & Ind. - 50 kVA or Less	1,507	2,537,135	294,352.37		1,507	2,537,135	294,352.37
4. Comm. & Ind. - 50 to 1000 kVA	72	4,277,383	366,450.58		72	4,277,383	366,450.58
5. Comm & Ind. - Over 1000 kVA	10	3,491,299	272,373.57		10	3,491,299	272,373.57
6. Public St. & Highway Lighting							
7. Other Sales to Public Auth.							
8. Sales for Resale - REA Borr.							
9. Sales for Resale - Others							
10. Total Sales of Electric Energy (1 thru 9)	23,651	43,514,299	4,467,703.56	0	23,651	43,514,299	4,467,703.56
11. Other Electric Revenue			140,448.24				140,448.24
12. Total (10 + 11)			4,608,151.80				4,608,151.80
PART E. kWh AND kW STATISTICS							
ITEM	THIS MONTH a	YEAR-TO-DATE b		ITEM	THIS MONTH a	YEAR-TO-DATE b	
1. Net kWh Generated				6. Office Use	77,660	77,660	
2. kWh Purchased	49,983,784	49,983,784		7. Total Unaccounted For (4 Less 5 & 6)	6,391,825	6,391,825	
3. Interchange kWh - Net				8. Percent System Loss (7/4)*100	12.79	12.79	
4. Total kWh (1 thru 3)	49,983,784	49,983,784		9. Maximum Demand (kW)	120,644	120,644	
5. Total kWh - Sold	43,514,299	43,514,299		10. Month When Maximum Demand Occurred		January	

February		THIS MONTH			Borrower Designation: KY 57 BELL YEAR-TO-DATE		
CLASS OF SERVICE	No. Receiving Service a	kWh Sold b	Amount c	No. Min Bills d	Avg. No. Receiving Serv. e	kWh Sold Cumulative f	Amount Cumulative g
1. Residential Sales (excl seas.)	22,026	30,664,501	3,050,759.80		22,044	63,872,983	6,585,286.84
2. Residential Sales Seasonal							
3. Comm. & Ind. - 50 kVA or Less	1,507	2,517,606	273,033.45		1,507	5,054,741	567,385.82
4. Comm. & Ind. - 50 to 1000 kVA	72	4,629,722	353,123.19		72	8,907,105	719,573.77
5. Comm & Ind. - Over 1000 kVA	10	3,898,693	272,258.92		10	7,389,992	544,632.49
6. Public St. & Highway Lighting							
7. Other Sales to Public Auth.							
8. Sales for Resale - REA Borr.							
9. Sales for Resale - Others							
10. Total Sales of Electric Energy (1 thru 9)	23,615	41,710,522	3,949,175.36	0	23,633	85,224,821	8,416,878.92
11. Other Electric Revenue			143,830.70				284,278.94
12. Total (10 + 11)			4,093,006.06				8,701,157.86
PART E. kWh AND kW STATISTICS							
ITEM	THIS MONTH a	YEAR-TO-DATE b		ITEM	THIS MONTH a	YEAR-TO-DATE b	
1. Net kWh Generated				6. Office Use	77,233	154,893	
2. kWh Purchased	37,470,875	87,454,659		7. Total Unaccounted For (4 Less 5 & 6)	(4,316,880)	2,074,945	
3. Interchange kWh - Net				8. Percent System Loss (7/4)*100	-0-	2.37	
4. Total kWh (1 thru 3)	37,470,875	87,454,659		9. Maximum Demand (kW)	94,579	120,644	
5. Total kWh - Sold	41,710,522	85,224,821		10. Month When Maximum Demand Occured		January	

March	THIS MONTH				Borrower Designation: KY 57 BELL YEAR-TO-DATE		
CLASS OF SERVICE	No. Receiving Service a	kWh Sold b	Amount c	No. Min Bills d	Avg. No. Receiving Serv. e	kWh Sold Cumulative f	Amount Cumulative g
1. Residential Sales (excl seas.)	22,032	27,698,136	2,773,375.48		22,040	91,571,119	9,358,662.32
2. Residential Sales Seasonal							
3. Comm. & Ind. - 50 kVA or Less	1,511	2,273,926	249,577.84		1,508	7,328,667	816,963.66
4. Comm. & Ind. - 50 to 1000 kVA	71	3,938,915	309,421.74		72	12,846,020	1,028,995.51
5. Comm & Ind. - Over 1000 kVA	10	3,452,079	246,241.50		10	10,842,071	790,873.99
6. Public St. & Highway Lighting							
7. Other Sales to Public Auth.							
8. Sales for Resale - REA Borr.							
9. Sales for Resale - Others							
10. Total Sales of Electric Energy (1 thru 9)	23,624	37,363,056	3,578,616.56	0	23,630	122,587,877	11,995,495.48
11. Other Electric Revenue			150,993.59				435,272.53
12. Total (10 + 11)			3,729,610.15				12,430,768.01

PART E. kWh AND kW STATISTICS

ITEM	THIS MONTH a	YEAR-TO-DATE b	ITEM	THIS MONTH a	YEAR-TO-DATE b
1. Net kWh Generated			6. Office Use	60,325	215,218
2. kWh Purchased	40,189,840	127,644,499	7. Total Unaccounted For (4 Less 5 & 6)	2,766,459	4,841,404
3. Interchange kWh - Net			8. Percent System Loss (7/4)*100	6.88	3.79
4. Total kWh (1 thru 3)	40,189,840	127,644,499	9. Maximum Demand (kW)	114,235	120,644
5. Total kWh - Sold	37,363,056	122,587,877	10. Month When Maximum Demand Occured		January

April		THIS MONTH			Borrower Designation: KY 57 BELL		
CLASS OF SERVICE	THIS MONTH			YEAR-TO-DATE			
	No. Receiving Service a	kWh Sold b	Amount c	No. Min Bills d	Avg. No. Receiving Serv. e	kWh Sold Cumulative f	Amount Cumulative g
1. Residential Sales (excl seas.)	22,030	18,412,494	1,941,133.94		22,038	109,983,613	11,299,796.26
2. Residential Sales Seasonal							
3. Comm. & Ind. - 50 kVA or Less	1,530	2,113,631	233,768.09		1,514	9,442,298	1,050,731.75
4. Comm. & Ind. - 50 to 1000 kVA	71	4,214,108	327,251.01		72	17,060,128	1,356,246.52
5. Comm & Ind. - Over 1000 kVA	10	3,627,181	254,532.46		10	14,469,252	1,045,406.45
6. Public St. & Highway Lighting							
7. Other Sales to Public Auth.							
8. Sales for Resale - REA Borr.							
9. Sales for Resale - Others							
10. Total Sales of Electric Energy (1 thru 9)	23,641	28,367,414	2,756,685.50	0	23,633	150,955,291	14,752,180.98
11. Other Electric Revenue			132,352.91				567,625.44
12. Total (10 + 11)			2,889,038.41				15,319,806.42
PART E. kWh AND kW STATISTICS							
ITEM	THIS MONTH a	YEAR-TO-DATE b		ITEM	THIS MONTH a	YEAR-TO-DATE b	
1. Net kWh Generated				6. Office Use	41,596	256,814	
2. kWh Purchased	28,900,164	156,544,663		7. Total Unaccounted For (4 Less 5 & 6)	491,154	5,332,558	
3. Interchange kWh - Net				8. Percent System Loss (7/4)*100	1.70	3.41	
4. Total kWh (1 thru 3)	28,900,164	156,544,663		9. Maximum Demand (kW)	82,905	120,644	
5. Total kWh - Sold	28,367,414	150,955,291		10. Month When Maximum Demand Occurred		January	

May		THIS MONTH			Borrower Designation: KY 57 BELL		
CLASS OF SERVICE	THIS MONTH				YEAR-TO-DATE		
	No. Receiving Service a	kWh Sold b	Amount c	No. Min Bills d	Avg. No. Receiving Serv. e	kWh Sold Cumulative f	Amount Cumulative g
1. Residential Sales (excl seas.)	22,022	19,297,923	2,082,350.83		22,034	129,281,536	13,382,147.09
2. Residential Sales Seasonal							
3. Comm. & Ind. - 50 kVA or Less	1,541	2,327,368	260,471.03		1,519	11,769,666	1,311,202.78
4. Comm. & Ind. - 50 to 1000 kVA	69	4,335,325	345,099.95		71	21,395,453	1,701,346.47
5. Comm & Ind. - Over 1000 kVA	10	3,602,488	263,226.68		10	18,071,740	1,308,633.13
6. Public St. & Highway Lighting							
7. Other Sales to Public Auth.							
8. Sales for Resale - REA Borr.							
9. Sales for Resale - Others							
10. Total Sales of Electric Energy (1 thru 9)	23,642	29,563,104	2,951,148.49	0	23,635	180,518,395	17,703,329.47
11. Other Electric Revenue			118,843.85				686,469.29
12. Total (10 + 11)			3,069,992.34				18,389,798.76
PART E. kWh AND kW STATISTICS							
ITEM	THIS MONTH a	YEAR-TO-DATE b		ITEM	THIS MONTH a	YEAR-TO-DATE b	
1. Net kWh Generated				6. Office Use	19,474	276,288	
2. kWh Purchased	32,035,323	188,579,986		7. Total Unaccounted For (4 Less 5 & 6)	2,452,745	7,785,303	
3. Interchange kWh - Net				8. Percent System Loss (7/4)*100	7.66	4.13	
4. Total kWh (1 thru 3)	32,035,323	188,579,986		9. Maximum Demand (kW)	79,001	120,644	
5. Total kWh - Sold	29,563,104	180,518,395		10. Month When Maximum Demand Occured		January	

June	THIS MONTH				Borrower Designation: KY 57 BELL		
CLASS OF SERVICE	THIS MONTH				YEAR-TO-DATE		
	No. Receiving Service a	kWh Sold b	Amount c	No. Min Bills d	Avg. No. Receiving Serv. e	kWh Sold Cumulative f	Amount Cumulative g
1. Residential Sales (excl seas.)	22,039	20,673,286	2,204,877.69		22,035	149,954,822	15,587,024.78
2. Residential Sales Seasonal							
3. Comm. & Ind. - 50 kVA or Less	1,543	2,439,581	272,095.72		1,523	14,209,247	1,583,298.50
4. Comm. & Ind. - 50 to 1000 kVA	69	4,431,714	351,373.16		71	25,827,167	2,052,719.63
5. Comm & Ind. - Over 1000 kVA	10	3,461,702	250,133.43		10	21,533,442	1,558,766.56
6. Public St. & Highway Lighting							
7. Other Sales to Public Auth.							
8. Sales for Resale - REA Borr.							
9. Sales for Resale - Others							
10. Total Sales of Electric Energy (1 thru 9)	23,661	31,006,283	3,078,480.00	0	23,639	211,524,678	20,781,809.47
11. Other Electric Revenue			137,475.34				823,944.63
12. Total (10 + 11)			3,215,955.34				21,605,754.10

PART E. kWh AND kW STATISTICS

ITEM	THIS MONTH a	YEAR-TO-DATE b	ITEM	THIS MONTH a	YEAR-TO-DATE b
1. Net kWh Generated			6. Office Use	23,294	299,582
2. kWh Purchased	32,619,526	221,199,512	7. Total Unaccounted For (4 Less 5 & 6)	1,589,949	9,375,252
3. Interchange kWh - Net			8. Percent System Loss (7/4)*100	4.87	4.24
4. Total kWh (1 thru 3)	32,619,526	221,199,512	9. Maximum Demand (kW)	81,482	120,644
5. Total kWh - Sold	31,006,283	211,524,678	10. Month When Maximum Demand Occured		January

July		THIS MONTH			Borrower Designation: KY 57 BELL YEAR-TO-DATE		
CLASS OF SERVICE	No. Receiving Service a	kWh Sold b	Amount c	No. Min Bills d	Avg. No. Receiving Serv. e	kWh Sold Cumulative f	Amount Cumulative g
1. Residential Sales (excl seas.)	22,045	25,183,468	2,656,535.99		22,037	175,138,290	18,243,560.77
2. Residential Sales Seasonal							
3. Comm. & Ind. - 50 kVA or Less	1,546	2,652,548	300,104.40		1,526	16,861,795	1,883,402.90
4. Comm. & Ind. - 50 to 1000 kVA	70	4,527,887	367,525.55		71	30,355,054	2,420,245.18
5. Comm & Ind. - Over 1000 kVA	10	3,014,510	235,349.70		10	24,547,952	1,794,116.26
6. Public St. & Highway Lighting							
7. Other Sales to Public Auth.							
8. Sales for Resale - REA Borr.							
9. Sales for Resale - Others							
10. Total Sales of Electric Energy (1 thru 9)	23,671	35,378,413	3,559,515.64	0	23,644	246,903,091	24,341,325.11
11. Other Electric Revenue			118,499.46				942,444.09
12. Total (10 + 11)			3,678,015.10				25,283,769.20
PART E. kWh AND kW STATISTICS							
ITEM	THIS MONTH a	YEAR-TO-DATE b		ITEM	THIS MONTH a	YEAR-TO-DATE b	
1. Net kWh Generated				6. Office Use	28,873	328,455	
2. kWh Purchased	38,382,774	259,582,286		7. Total Unaccounted For (4 Less 5 & 6)	2,975,488	12,350,740	
3. Interchange kWh - Net				8. Percent System Loss (7/4)*100	7.75	4.76	
4. Total kWh (1 thru 3)	38,382,774	259,582,286		9. Maximum Demand (kW) . . .	88,449	120,644	
5. Total kWh - Sold	35,378,413	246,903,091		10. Month When Maximum Demand Occurred . .		January	

August	THIS MONTH				Borrower Designation: KY 57 BELL YEAR-TO-DATE		
CLASS OF SERVICE	No. Receiving Service a	kWh Sold b	Amount c	No. Min Bills d	Avg. No. Receiving Serv. e	kWh Sold Cumulative f	Amount Cumulative g
1. Residential Sales (excl seas.)	22,072	26,572,178	2,755,540.51		22,041	201,710,468	20,999,101.28
2. Residential Sales Seasonal							
3. Comm. & Ind. - 50 kVA or Less	1,541	2,677,066	297,778.56		1,528	19,538,861	2,181,181.46
4. Comm. & Ind. - 50 to 1000 kVA	70	4,828,596	379,873.17		71	35,183,650	2,800,118.35
5. Comm & Ind. - Over 1000 kVA	10	3,328,043	240,381.10		10	27,875,995	2,034,497.36
6. Public St. & Highway Lighting							
7. Other Sales to Public Auth.							
8. Sales for Resale - REA Borr.							
9. Sales for Resale - Others							
10. Total Sales of Electric Energy (1 thru 9)	23,693	37,405,883	3,673,573.34	0	23,650	284,308,974	28,014,898.45
11. Other Electric Revenue			127,446.31				1,069,890.40
12. Total (10 + 11)			3,801,019.65				29,084,788.85

PART E. kWh AND kW STATISTICS

ITEM	THIS MONTH a	YEAR-TO-DATE b	ITEM	THIS MONTH a	YEAR-TO-DATE b
1. Net kWh Generated			6. Office Use	28,921	357,376
2. kWh Purchased	37,509,811	297,092,097	7. Total Unaccounted For (4 Less 5 & 6)	75,007	12,425,747
3. Interchange kWh - Net			8. Percent System Loss (7/4)*100	0.20	4.18
4. Total kWh (1 thru 3)	37,509,811	297,092,097	9. Maximum Demand (kW)	88,402	120,644
5. Total kWh - Sold	37,405,883	284,308,974	10. Month When Maximum Demand Occured		January

September	THIS MONTH				Borrower Designation: KY 57 BELL		
CLASS OF SERVICE	THIS MONTH				YEAR-TO-DATE		
	No. Receiving Service a	kWh Sold b	Amount c	No. Min Bills d	Avg. No. Receiving Serv. e	kWh Sold Cumulative f	Amount Cumulative g
1. Residential Sales (excl seas.)	22,062	22,495,704	2,378,841.03		22,043	224,206,172	23,377,942.31
2. Residential Sales Seasonal							
3. Comm. & Ind. - 50 kVA or Less	1,543	2,490,274	279,751.56		1,530	22,029,135	2,460,933.02
4. Comm. & Ind. - 50 to 1000 kVA	71	4,510,029	359,245.35		71	39,693,679	3,159,363.70
5. Comm & Ind. - Over 1000 kVA	10	3,220,777	234,639.98		10	31,096,772	2,269,137.34
6. Public St. & Highway Lighting							
7. Other Sales to Public Auth.							
8. Sales for Resale - REA Borr.							
9. Sales for Resale - Others							
10. Total Sales of Electric Energy (1 thru 9)	23,686	32,716,784	3,252,477.92	0	23,654	317,025,758	31,267,376.37
11. Other Electric Revenue			149,390.25				1,219,280.65
12. Total (10 + 11)			3,401,868.17				32,486,657.02
PART E. kWh AND kW STATISTICS							
ITEM	THIS MONTH a	YEAR-TO-DATE b		ITEM	THIS MONTH a	YEAR-TO-DATE b	
1. Net kWh Generated				6. Office Use	29,925	387,301	
2. kWh Purchased	34,124,465	331,216,562		7. Total Unaccounted For (4 Less 5 & 6)	1,377,756	13,803,503	
3. Interchange kWh - Net				8. Percent System Loss (7/4)*100	4.04	4.17	
4. Total kWh (1 thru 3)	34,124,465	331,216,562		9. Maximum Demand (kW) . .	83,016	120,644	
5. Total kWh - Sold	32,716,784	317,025,758		10. Month When Maximum Demand Occurred . .		January	

October	THIS MONTH				Borrower Designation: KY 57 BELL YEAR-TO-DATE		
CLASS OF SERVICE	No. Receiving Service a	kWh Sold b	Amount c	No. Min Bills d	Avg. No. Receiving Serv. e	kWh Sold Cumulative f	Amount Cumulative g
1. Residential Sales (excl seas.)	22,068	19,957,997	2,081,896.19		22,046	244,164,169	25,459,838.50
2. Residential Sales Seasonal							
3. Comm. & Ind. - 50 kVA or Less	1,542	2,120,262	238,310.66		1,531	24,149,397	2,699,243.68
4. Comm. & Ind. - 50 to 1000 kVA	72	3,791,392	294,643.99		71	43,485,071	3,454,007.69
5. Comm & Ind. - Over 1000 kVA	11	3,497,064	248,724.27		10	34,593,836	2,517,861.61
6. Public St. & Highway Lighting							
7. Other Sales to Public Auth.							
8. Sales for Resale - REA Borr.							
9. Sales for Resale - Others							
10. Total Sales of Electric Energy (1 thru 9)	23,693	29,366,715	2,863,575.11	0	23,658	346,392,473	34,130,951.48
11. Other Electric Revenue			134,014.37				1,353,295.02
12. Total (10 + 11)			2,997,589.48				35,484,246.50

PART E. kWh AND kW STATISTICS

ITEM	THIS MONTH a	YEAR-TO-DATE b	ITEM	THIS MONTH a	YEAR-TO-DATE b
1. Net kWh Generated			6. Office Use	23,264	410,565
2. kWh Purchased	29,698,624	360,915,186	7. Total Unaccounted For (4 Less 5 & 6)	308,645	14,112,148
3. Interchange kWh - Net			8. Percent System Loss (7/4)*100	1.04	3.91
4. Total kWh (1 thru 3)	29,698,624	360,915,186	9. Maximum Demand (kW) . .	80,235	120,644
5. Total kWh - Sold	29,366,715	346,392,473	10. Month When Maximum Demand Occurred . .		January

November		THIS MONTH			Borrower Designation: KY 57 BELL YEAR-TO-DATE		
CLASS OF SERVICE	No. Receiving Service	kWh Sold	Amount	No. Min Bills	Avg. No. Receiving Serv.	kWh Sold Cumulative	Amount Cumulative
	a	b	c	d	e	f	g
1. Residential Sales (excl seas.)	22,083	26,747,663	2,686,879.06		22,049	270,911,832	28,146,717.56
2. Residential Sales Seasonal							
3. Comm. & Ind. - 50 kVA or Less	1,536	2,112,809	236,772.06		1,532	26,262,206	2,936,015.74
4. Comm. & Ind. - 50 to 1000 kVA	72	3,938,219	306,719.11		71	47,423,290	3,760,726.80
5. Comm & Ind. - Over 1000 kVA	11	3,279,794	230,882.33		10	37,873,630	2,748,743.94
6. Public St. & Highway Lighting							
7. Other Sales to Public Auth.							
8. Sales for Resale - REA Borr.							
9. Sales for Resale - Others							
10. Total Sales of Electric Energy (1 thru 9)	23,702	36,078,485	3,461,252.56	0	23,662	382,470,958	37,592,204.04
11. Other Electric Revenue			117,597.31				1,470,892.33
12. Total (10 + 11)			3,578,849.87				39,063,096.37
PART E. kWh AND kW STATISTICS							
ITEM	THIS MONTH a	YEAR-TO-DATE b		ITEM	THIS MONTH a	YEAR-TO-DATE b	
1. Net kWh Generated				6. Office Use	60,127	470,692	
2. kWh Purchased	40,073,231	400,988,417		7. Total Unaccounted For (4 Less 5 & 6)	3,934,619	18,046,767	
3. Interchange kWh - Net				8. Percent System Loss (7/4)*100	9.82	4.50	
4. Total kWh (1 thru 3)	40,073,231	400,988,417		9. Maximum Demand (kW) . .	107,703	120,644	
5. Total kWh - Sold	36,078,485	382,470,958		10. Month When Maximum Demand Occurred . .		January	

December	THIS MONTH				Borrower Designation: KY 57 BELL YEAR-TO-DATE		
CLASS OF SERVICE	No. Receiving Service a	kWh Sold b	Amount c	No. Min Bills d	Avg. No. Receiving Serv. e	kWh Sold Cumulative f	Amount Cumulative g
1. Residential Sales (excl seas.)	22,064	33,024,016	3,300,110.70		22,050	303,935,848	31,446,828.26
2. Residential Sales Seasonal							
3. Comm. & Ind. - 50 kVA or Less	1,536	2,293,181	256,973.44		1,532	28,555,387	3,192,989.18
4. Comm. & Ind. - 50 to 1000 kVA	71	3,706,844	299,802.41		71	51,130,134	4,060,529.21
5. Comm & Ind. - Over 1000 kVA	11	3,282,330	238,278.92		10	41,155,960	2,987,022.86
6. Public St. & Highway Lighting							
7. Other Sales to Public Auth.							
8. Sales for Resale - REA Borr.							
9. Sales for Resale - Others							
10. Total Sales of Electric Energy (1 thru 9)	23,682	42,306,371	4,095,165.47	0	23,663	424,777,329	41,687,369.51
11. Other Electric Revenue			203,980.07				1,674,872.40
12. Total (10 + 11)			4,299,145.54				43,362,241.91
PART E. kWh AND kW STATISTICS							
ITEM	THIS MONTH a	YEAR-TO-DATE b		ITEM	THIS MONTH a	YEAR-TO-DATE b	
1. Net kWh Generated				6. Office Use	62,624	533,316	
2. kWh Purchased	41,575,041	442,563,458		7. Total Unaccounted For (4 Less 5 & 6)	(793,954)	17,252,813	
3. Interchange kWh - Net				8. Percent System Loss (7/4)*100	-0-	3.90	
4. Total kWh (1 thru 3)	41,575,041	442,563,458		9. Maximum Demand (kW) . . .	102,723	120,644	
5. Total kWh - Sold	42,306,371	424,777,329		10. Month When Maximum Demand Occurred . . .		January	

January	THIS MONTH				Borrower Designation: KY 57 BELL		
CLASS OF SERVICE	THIS MONTH				YEAR-TO-DATE		
	No. Receiving Service a	kWh Sold b	Amount c	No. Min Bills d	Avg. No. Receiving Serv. e	kWh Sold Cumulative f	Amount Cumulative g
1. Residential Sales (excl seas.)	22,074	28,957,255	3,137,247.28		22,074	28,957,255	3,137,247.28
2. Residential Sales Seasonal							
3. Comm. & Ind. - 50 kVA or Less	1,535	2,194,419	261,170.18		1,535	2,194,419	261,170.18
4. Comm. & Ind. - 50 to 1000 kVA	71	3,561,872	309,476.64		71	3,561,872	309,476.64
5. Comm & Ind. - Over 1000 kVA	11	2,897,865	230,224.25		11	2,897,865	230,224.25
6. Public St. & Highway Lighting							
7. Other Sales to Public Auth.							
8. Sales for Resale - REA Borr.							
9. Sales for Resale - Others							
10. Total Sales of Electric Energy (1 thru 9)	23,691	37,611,411	3,938,118.35	0	23,691	37,611,411	3,938,118.35
11. Other Electric Revenue			142,777.68				142,777.68
12. Total (10 + 11)			4,080,896.03				4,080,896.03

PART E. kWh AND kW STATISTICS

ITEM	THIS MONTH a	YEAR-TO-DATE b	ITEM	THIS MONTH a	YEAR-TO-DATE b
1. Net kWh Generated			6. Office Use	64,255	64,255
2. kWh Purchased	42,708,766	42,708,766	7. Total Unaccounted For (4 Less 5 & 6)	5,033,100	5,033,100
3. Interchange kWh - Net			8. Percent System Loss (7/4)*100	11.78	11.78
4. Total kWh (1 thru 3)	42,708,766	42,708,766	9. Maximum Demand (kW)	113,573	113,573
5. Total kWh - Sold	37,611,411	37,611,411	10. Month When Maximum Demand Occured		January

February					Borrower Designation: KY 57 BELL		
CLASS OF SERVICE	THIS MONTH				YEAR-TO-DATE		
	No. Receiving Service a	kWh Sold b	Amount c	No. Min Bills d	Avg. No. Receiving Serv. e	kWh Sold Cumulative f	Amount Cumulative g
1. Residential Sales (excl seas.)	22,077	29,029,551	2,882,572.77		22,076	57,986,806	6,019,820.05
2. Residential Sales Seasonal							
3. Comm. & Ind. - 50 kVA or Less	1,538	2,251,615	246,269.77		1,537	4,446,034	507,439.95
4. Comm. & Ind. - 50 to 1000 kVA	71	3,870,271	296,940.46		71	7,432,143	606,417.10
5. Comm & Ind. - Over 1000 kVA	11	3,218,168	224,082.63		11	6,116,033	454,306.88
6. Public St. & Highway Lighting							
7. Other Sales to Public Auth.							
8. Sales for Resale - REA Borr.							
9. Sales for Resale - Others							
10. Total Sales of Electric Energy (1 thru 9)	23,697	38,369,605	3,649,865.63	0	23,694	75,981,016	7,587,983.98
11. Other Electric Revenue			144,437.67				287,215.35
12. Total (10 + 11)			3,794,303.30				7,875,199.33
PART E. kWh AND kW STATISTICS							
ITEM	THIS MONTH a	YEAR-TO-DATE b		ITEM	THIS MONTH a	YEAR-TO-DATE b	
1. Net kWh Generated				6. Office Use	66,626	130,881	
2. kWh Purchased	40,484,400	83,193,166		7. Total Unaccounted For (4 Less 5 & 6)	2,048,169	7,081,269	
3. Interchange kWh - Net				8. Percent System Loss (7/4)*100	5.06	8.51	
4. Total kWh (1 thru 3)	40,484,400	83,193,166		9. Maximum Demand (kW)	102,651	113,573	
5. Total kWh - Sold	38,369,605	75,981,016		10. Month When Maximum Demand Occured		January	

March	THIS MONTH				Borrower Designation: KY 57 BELL YEAR-TO-DATE		
CLASS OF SERVICE	No. Receiving Service a	kWh Sold b	Amount c	No. Min Bills d	Avg. No. Receiving Serv. e	kWh Sold Cumulative f	Amount Cumulative g
1. Residential Sales (excl seas.)	22,069	24,776,040	2,424,017.38		22,073	82,762,846	8,443,837.43
2. Residential Sales Seasonal							
3. Comm. & Ind. - 50 kVA or Less	1,547	2,003,605	216,217.24		1,540	6,449,639	723,657.19
4. Comm. & Ind. - 50 to 1000 kVA	71	3,503,472	261,414.59		71	10,935,615	867,831.69
5. Comm & Ind. - Over 1000 kVA	11	3,045,182	204,834.47		11	9,161,215	659,141.35
6. Public St. & Highway Lighting							
7. Other Sales to Public Auth.							
8. Sales for Resale - REA Borr.							
9. Sales for Resale - Others							
10. Total Sales of Electric Energy (1 thru 9)	23,698	33,328,299	3,106,483.68	0	23,695	109,309,315	10,694,467.66
11. Other Electric Revenue			154,049.36				441,264.71
12. Total (10 + 11)			3,260,533.04				11,135,732.37

PART E. kWh AND kW STATISTICS

ITEM	THIS MONTH a	YEAR-TO-DATE b	ITEM	THIS MONTH a	YEAR-TO-DATE b
1. Net kWh Generated			6. Office Use	55,786	186,667
2. kWh Purchased	33,252,552	116,445,718	7. Total Unaccounted For (4 Less 5 & 6)	(131,533)	6,949,736
3. Interchange kWh - Net			8. Percent System Loss (7/4)*100	-0-	5.97
4. Total kWh (1 thru 3)	33,252,552	116,445,718	9. Maximum Demand (kW)	88,611	113,573
5. Total kWh - Sold	33,328,299	109,309,315	10. Month When Maximum Demand Occured		January

April		THIS MONTH			Borrower Designation: KY 57 BELL		
CLASS OF SERVICE	THIS MONTH			YEAR-TO-DATE			
	No. Receiving Service a	kWh Sold b	Amount c	No. Min Bills d	Avg. No. Receiving Serv. e	kWh Sold Cumulative f	Amount Cumulative g
1. Residential Sales (excl seas.)	22,113	21,200,344	2,092,480.63		22,083	103,963,190	10,536,318.06
2. Residential Sales Seasonal							
3. Comm. & Ind. - 50 kVA or Less	1,551	1,821,787	199,181.30		1,543	8,271,426	922,838.49
4. Comm. & Ind. - 50 to 1000 kVA	64	2,936,301	219,552.87		69	13,871,916	1,087,384.56
5. Comm & Ind. - Over 1000 kVA	11	3,095,874	202,106.63		11	12,257,089	861,247.98
6. Public St. & Highway Lighting							
7. Other Sales to Public Auth.							
8. Sales for Resale - REA Borr.							
9. Sales for Resale - Others							
10. Total Sales of Electric Energy (1 thru 9)	23,739	29,054,306	2,713,321.43	0	23,706	138,363,621	13,407,789.09
11. Other Electric Revenue			86,947.45				528,212.16
12. Total (10 + 11)			2,800,268.88				13,936,001.25
PART E. kWh AND kW STATISTICS							
ITEM	THIS MONTH a	YEAR-TO-DATE b		ITEM	THIS MONTH a	YEAR-TO-DATE b	
1. Net kWh Generated				6. Office Use	29,605	216,272	
2. kWh Purchased	29,037,388	145,483,106		7. Total Unaccounted For (4 Less 5 & 6)	(46,523)	6,903,213	
3. Interchange kWh - Net				8. Percent System Loss (7/4)*100	-0-	4.75	
4. Total kWh (1 thru 3)	29,037,388	145,483,106		9. Maximum Demand (kW)	71,930	113,573	
5. Total kWh - Sold	29,054,306	138,363,621		10. Month When Maximum Demand Occured		January	

May	THIS MONTH				Borrower Designation: KY 57 BELL YEAR-TO-DATE		
CLASS OF SERVICE	No. Receiving Service a	kWh Sold b	Amount c	No. Min Bills d	Avg. No. Receiving Serv. e	kWh Sold Cumulative f	Amount Cumulative g
1. Residential Sales (excl seas.)	22,169	19,751,263	1,968,343.94		22,100	123,714,453	12,504,662.00
2. Residential Sales Seasonal							
3. Comm. & Ind. - 50 kVA or Less	1,548	1,846,758	201,587.52		1,544	10,118,184	1,124,426.01
4. Comm. & Ind. - 50 to 1000 kVA	64	2,655,831	196,482.88		68	16,527,747	1,283,867.44
5. Comm & Ind. - Over 1000 kVA	11	3,029,460	195,984.82		11	15,286,549	1,057,232.80
6. Public St. & Highway Lighting							
7. Other Sales to Public Auth.							
8. Sales for Resale - REA Borr.							
9. Sales for Resale - Others							
10. Total Sales of Electric Energy (1 thru 9)	23,792	27,283,312	2,562,399.16	0	23,723	165,646,933	15,970,188.25
11. Other Electric Revenue			86,835.00				615,047.16
12. Total (10 + 11)			2,649,234.16				16,585,235.41
PART E. kWh AND kW STATISTICS							
ITEM	THIS MONTH a	YEAR-TO-DATE b		ITEM	THIS MONTH a	YEAR-TO-DATE b	
1. Net kWh Generated				6. Office Use	26,007	242,279	
2. kWh Purchased	29,584,842	175,067,948		7. Total Unaccounted For (4 Less 5 & 6)	2,275,523	9,178,736	
3. Interchange kWh - Net				8. Percent System Loss (7/4)*100	7.69	5.24	
4. Total kWh (1 thru 3)	29,584,842	175,067,948		9. Maximum Demand (kW) . .	68,432	113,573	
5. Total kWh - Sold	27,283,312	165,646,933		10. Month When Maximum Demand Occured . .		January	

CLASS OF SERVICE	THIS MONTH				Borrower Designation: KY 57 BELL YEAR-TO-DATE		
	No. Receiving Service	kWh Sold	Amount	No. Min Bills	Avg. No. Receiving Serv.	kWh Sold Cumulative	Amount Cumulative
	a	b	c	d	e	f	g
1. Residential Sales (excl seas.)	22,221	20,791,297	2,083,205.73		22,121	144,505,750	14,587,867.73
2. Residential Sales Seasonal							
3. Comm. & Ind. - 50 kVA or Less	1,552	2,212,031	235,245.86		1,545	12,330,215	1,359,671.87
4. Comm. & Ind. - 50 to 1000 kVA	63	3,060,586	223,882.82		67	19,588,333	1,507,750.26
5. Comm & Ind. - Over 1000 kVA	11	3,236,841	208,889.01		11	18,523,390	1,266,121.81
6. Public St. & Highway Lighting							
7. Other Sales to Public Auth.							
8. Sales for Resale - REA Borr.							
9. Sales for Resale - Others							
10. Total Sales of Electric Energy (1 thru 9)	23,847	29,300,755	2,751,223.42	0	23,744	194,947,688	18,721,411.67
11. Other Electric Revenue			106,810.81				721,857.97
12. Total (10 + 11)			2,858,034.23				19,443,269.64

PART E. kWh AND kW STATISTICS

ITEM	THIS MONTH a	YEAR-TO-DATE b	ITEM	THIS MONTH a	YEAR-TO-DATE b
1. Net kWh Generated			6. Office Use	23,372	265,651
2. kWh Purchased	32,046,751	207,114,699	7. Total Unaccounted For (4 Less 5 & 6)	2,722,624	11,901,360
3. Interchange kWh - Net			8. Percent System Loss (7/4)*100	8.50	5.75
4. Total kWh (1 thru 3)	32,046,751	207,114,699	9. Maximum Demand (kW)	77,479	113,573
5. Total kWh - Sold	29,300,755	194,947,688	10. Month When Maximum Demand Occured		January

July		THIS MONTH			Borrower Designation: KY 57 BELL YEAR-TO-DATE		
CLASS OF SERVICE	No. Receiving Service a	kWh Sold b	Amount c	No. Min Bills d	Avg. No. Receiving Serv. e	kWh Sold Cumulative f	Amount Cumulative g
1. Residential Sales (excl seas.)	22,265	28,731,669	2,881,558.25		22,141	173,237,419	17,469,425.98
2. Residential Sales Seasonal							
3. Comm. & Ind. - 50 kVA or Less	1,550	2,581,296	280,747.24		1,546	14,911,511	1,640,419.11
4. Comm. & Ind. - 50 to 1000 kVA	62	3,433,637	265,232.12		67	23,021,970	1,772,982.38
5. Comm & ind. - Over 1000 kVA	11	3,384,458	233,298.44		11	21,907,848	1,499,420.25
6. Public St. & Highway Lighting							
7. Other Sales to Public Auth.							
8. Sales for Resale - REA Borr.							
9. Sales for Resale - Others							
10. Total Sales of Electric Energy (1 thru 9)	23,888	38,131,060	3,660,836.05	0	23,765	233,078,748	22,382,247.72
11. Other Electric Revenue			87,079.70				808,937.67
12. Total (10 + 11)			3,747,915.75				23,191,185.39
PART E. kWh AND kW STATISTICS							
ITEM	THIS MONTH a	YEAR-TO-DATE b		ITEM	THIS MONTH a	YEAR-TO-DATE b	
1. Net kWh Generated				6. Office Use	25,675	291,326	
2. kWh Purchased	40,228,391	247,343,090		7. Total Unaccounted For (4 Less 5 & 6)	2,071,656	13,973,016	
3. Interchange kWh - Net				8. Percent System Loss (7/4)*100	5.15	5.65	
4. Total kWh (1 thru 3)	40,228,391	247,343,090		9. Maximum Demand (kW)	91,353	113,573	
5. Total kWh - Sold	38,131,060	233,078,748		10. Month When Maximum Demand Occured		January	

August	THIS MONTH				Borrower Designation: KY 57 BELL YEAR-TO-DATE		
CLASS OF SERVICE	No. Receiving Service a	kWh Sold b	Amount c	No. Min Bills d	Avg. No. Receiving Serv. e	kWh Sold Cumulative f	Amount Cumulative g
1. Residential Sales (excl seas.)	22,304	25,212,164	2,660,985.42		22,162	198,449,583	20,130,411.40
2. Residential Sales Seasonal							
3. Comm. & Ind. - 50 kVA or Less	1,552	2,532,477	286,178.98		1,547	17,443,988	1,926,598.09
4. Comm. & Ind. - 50 to 1000 kVA	62	3,512,841	282,237.92		66	26,534,811	2,055,220.30
5. Comm & Ind. - Over 1000 kVA	11	3,396,229	247,482.62		11	25,304,077	1,746,902.87
6. Public St. & Highway Lighting							
7. Other Sales to Public Auth.							
8. Sales for Resale - REA Borr.							
9. Sales for Resale - Others							
10. Total Sales of Electric Energy (1 thru 9)	23,929	34,653,711	3,476,884.94	0	23,785	267,732,459	25,859,132.66
11. Other Electric Revenue			86,865.00				895,802.67
12. Total (10 + 11)			3,563,749.94				26,754,935.33

PART E. kWh AND kW STATISTICS

ITEM	THIS MONTH a	YEAR-TO-DATE b	ITEM	THIS MONTH a	YEAR-TO-DATE b
1. Net kWh Generated			6. Office Use	25,166	316,492
2. kWh Purchased	36,730,977	284,074,067	7. Total Unaccounted For (4 Less 5 & 6)	2,052,100	16,025,116
3. Interchange kWh - Net			8. Percent System Loss (7/4)*100	5.59	5.64
4. Total kWh (1 thru 3)	36,730,977	284,074,067	9. Maximum Demand (kW)	83,013	113,573
5. Total kWh - Sold	34,653,711	267,732,459	10. Month When Maximum Demand Occured		January

September	THIS MONTH				Borrower Designation: KY 57 BELL		
CLASS OF SERVICE	THIS MONTH				YEAR-TO-DATE		
	No. Receiving Service a	kWh Sold b	Amount c	No. Min Bills d	Avg. No. Receiving Serv. e	kWh Sold Cumulative f	Amount Cumulative g
1. Residential Sales (excl seas.)	22,323	20,848,835	2,245,362.55		22,179	219,298,418	22,375,773.95
2. Residential Sales Seasonal							
3. Comm. & Ind. - 50 kVA or Less	1,549	2,360,952	267,911.53		1,547	19,804,940	2,194,509.62
4. Comm. & Ind. - 50 to 1000 kVA	63	3,529,811	280,076.36		66	30,064,622	2,335,296.66
5. Comm & Ind. - Over 1000 kVA	12	3,423,591	247,068.39		11	28,727,668	1,993,971.26
6. Public St. & Highway Lighting							
7. Other Sales to Public Auth.							
8. Sales for Resale - REA Borr.							
9. Sales for Resale - Others							
10. Total Sales of Electric Energy (1 thru 9)	23,947	30,163,189	3,040,418.83	0	23,803	297,895,648	28,899,551.49
11. Other Electric Revenue			107,010.81				1,002,813.48
12. Total (10 + 11)			3,147,429.64				29,902,364.97

PART E. kWh AND kW STATISTICS

ITEM	THIS MONTH a	YEAR-TO-DATE b	ITEM	THIS MONTH a	YEAR-TO-DATE b
1. Net kWh Generated			6. Office Use	28,359	344,851
2. kWh Purchased	30,113,633	314,187,700	7. Total Unaccounted For (4 Less 5 & 6)	(77,915)	15,947,201
3. Interchange kWh - Net			8. Percent System Loss (7/4)*100	-0-	5.08
4. Total kWh (1 thru 3)	30,113,633	314,187,700	9. Maximum Demand (kW)	78,661	113,573
5. Total kWh - Sold	30,163,189	297,895,648	10. Month When Maximum Demand Occured		January

October	THIS MONTH				Borrower Designation: KY 57 BELL		
CLASS OF SERVICE	THIS MONTH				YEAR-TO-DATE		
	No. Receiving Service a	kWh Sold b	Amount c	No. Min Bills d	Avg. No. Receiving Serv. e	kWh Sold Cumulative f	Amount Cumulative g
1. Residential Sales (excl seas.)	22,341	18,474,354	1,925,518.89		22,196	237,772,772	24,301,292.84
2. Residential Sales Seasonal							
3. Comm. & Ind. - 50 kVA or Less	1,552	2,037,366	224,523.04		1,547	21,842,306	2,419,032.66
4. Comm. & Ind. - 50 to 1000 kVA	62	3,140,135	237,833.73		65	33,204,757	2,573,130.39
5. Comm & Ind. - Over 1000 kVA	12	3,315,635	224,172.86		11	32,043,303	2,218,144.12
6. Public St. & Highway Lighting							
7. Other Sales to Public Auth.							
8. Sales for Resale - REA Borr.							
9. Sales for Resale - Others							
10. Total Sales of Electric Energy (1 thru 9)	23,967	26,967,490	2,612,048.52	0	23,820	324,863,138	31,511,600.01
11. Other Electric Revenue			87,965.00				1,090,778.48
12. Total (10 + 11)			2,700,013.52				32,602,378.49
PART E. kWh AND kW STATISTICS							
ITEM	THIS MONTH a	YEAR-TO-DATE b		ITEM	THIS MONTH a	YEAR-TO-DATE b	
1. Net kWh Generated				6. Office Use	24,790	369,641	
2. kWh Purchased	27,860,053	342,047,753		7. Total Unaccounted For (4 Less 5 & 6)	867,773	16,814,974	
3. Interchange kWh - Net				8. Percent System Loss (7/4)*100	3.11	4.92	
4. Total kWh (1 thru 3)	27,860,053	342,047,753		9. Maximum Demand (kW)	65,571	113,573	
5. Total kWh - Sold	26,967,490	324,863,138		10. Month When Maximum Demand Occured		January	

3.
 - Q. Provide a schedule showing the calculation of the increase or decrease in base fuel costs per kWh as proposed by wholesale electric supplier adjusted for the 12-month average line loss for the period under review.
 - A. Cumberland Valley Electric's wholesale electric supplier, East Kentucky Power Cooperative, Inc., is not proposing an adjustment for the period under review.

4. Q. Provide a schedule of the present and proposed rates pursuant to 807 KAR 5:056, as calculated in Item 3 above, shown in comparative form.
 - A. Cumberland Valley Electric's wholesale electric supplier, East Kentucky Power Cooperative, Inc., is not proposing an adjustment for the period under review.

5. Q. Provide a copy of the present tariff indicating the proposed changes in rates by italicized inserts or under scoring and striking over proposed deletions.
 - A. Cumberland Valley Electric's wholesale electric supplier, East Kentucky Power Cooperative, Inc., is not proposing an adjustment for the period under review.