COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

In The Matter Of:

ELECTRONIC EXAMINATION OF THE APPLICATION OF THE FUEL ADJUSTMENT CLAUSE OF THE EAST KENTUCKY POWER COOPERATIVE, INC COOPERATIVES FROM NOVEMBER 1, 2018 THROUGH OCTOBER 31, 2020

) CASE NO) 2021-00059)

)

RESPONSES TO THE APPENDIX TO AN ORDER OF THE KENTUCKY PUBLIC SERVICE COMMISSION

COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

In The Matter Of:

ELECTRONIC EXAMINATION OF THE APPLICATION OF)THE FUEL ADJUSTMENT CLAUSE OF THE EAST KENTUCKY)POWER COOPERATIVE, INC COOPERATIVES FROM)2021-00059NOVEMBER 1, 2018 THROUGH OCTOBER 31, 2020)

APPLICANT'S RESPONSES TO THE APPENDIX TO AN ORDER OF THE KENTUCKY PUBLIC SERVICE COMMISSION

The applicant, Farmers Rural Electric Cooperative Corporation ("Farmers"), makes the following responses to the Appendix to an Order of the Kentucky Public Service Commission as follows:

- 1. The witness who is prepared to answer questions concerning each request is Jennie G. Phelps.
- 2. Jennie G. Phelps, Vice President, Finance & Accounting of Farmers, is the person supervising the preparation of the responses on behalf of the applicant.
- 3. The responses and exhibit are attached hereto and incorporated by reference herein.

Woodford L. Gardner, Jr. Richardson, Gardner & Alexander Attorney for Applicant Phone: (270) 651-8884 Fax: (270) 651-3662

COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

In The Matter Of:

ELECTRONIC EXAMINATION OF THE APPLICATION OF THE FUEL ADJUSTMENT CLAUSE OF THE EAST KENTUCKY POWER COOPERATIVE, INC COOPERATIVES FROM NOVEMBER 1, 2018 THROUGH OCTOBER 31, 2020

>))

> }

CASE NO) 2021-00059

ł

CERTIFICATE

Jennie G. Phelps, being duly sworn, states that she has supervised the preparation of the response of Farmers Rural Electric Cooperative Corporation to the Appendix to an Order of the Kentucky Public Service Commission in the above-referenced case, and that the matters and things set forth therein are true and accurate to the best of his knowledge, information and belief, formed after reasonable inquiry.

COMMONWEATLH OF KENTUCKY

COUNTY OF BARREN

Subscribed and sworn to before me by Jennie G. Phelps, Vice President, Finance & Accounting of Farmers Rural Electric Cooperative Corporation this $\frac{19+h}{100}$ day of March, 2021.

DELY KOO

Notary Public

LINDA SUE FOUSHEE NOTARY PUBLIC STATE AT LARGE KENTUCKY COMM. # 625999 MY COMMISSION EXPIRES JULY 30, 2023

Response 1 Page 1 of 2 Witness: Jennie G. Phelps

FARMERS RURAL ELECTRIC COOPERATIVE CORPORATION PSC CASE NO. 2021-00059 RESPONSES FOR APPENDIX TO ORDER

Request 1.a.

Provide a schedule of the calculation of the 12-month average line loss, by month, for the period under review.

Response 1.a.

Farmers' 12-month average line loss by month for November 1, 2018 through October 31, 2020 is attached to this response. This information was included on each month's Fuel Adjustment Clause (FAC) report that Farmers filed with the Commission during the period November 2018 through October 2020.

Request 1.b.

Describe the measures that Farmers has taken to reduce line loss during this period under review.

Response 1.b.

Farmers has taken the following measures to reduce line loss:

- Capacitor application;
- Load balancing;
- Voltage conversion;
- Refeeding load;
- Utilizing more efficient transformers;
- Conductor upgrades;
- Removing/disconnection of inactive transformers;
- Extra emphasis on reducing theft of electricity;
- De-energizing transformers at inactive services;
- Increase use of LED lights;
- Converting transformers from CSPs to Conventionals;
- Continue improvement of right-of-way program; utilize its Right-of-Way Supervisor to oversee the vegetation management.

Farmers RECC Response 1.A. Page 2 of 2 Witness: Jennie G. Phelps

Farmers Rural Electric Cooperative Corporation Moving Average Line Loss

MONTH OF ACTUAL USE	KWH PURCHASED	KWH PURCHASED 12 MONTH MOVING TOTAL	KWH SOLD	KWH SOLD 12 MONTH MOVING TOTAL	KWH LOSSES	KWH LOSS 12 MONTH MOVING TOTAL	% LINE LOSS 12 MO
		FFC 373 340	47 027 162	529,305,199	(1,307,456)	26,967,141	4.85%
November-18	45,729,707	556,272,340	47,037,163	518,521,065	2,659,414	32,850,781	5.96%
December-18	47,934,405	551,371,846	45,274,991	519,094,435	4,150,630	24,764,804	4.55%
January-19	54,625,160	543,859,239	50,474,530		(641,737)	22,426,734	4.55%
February-19	43,291,591	544,976,174	43,933,328	522,549,440	,	27,424,877	4.12 <i>%</i> 5.03%
March-19	45,413,928	545,301,190	35,816,759	517,876,313	9,597,169		5.03% 4.74%
April-19	34,126,845	540,553,605	32,979,719	514,949,199	1,147,126	25,604,406	
May-19	39,058,324	537,346,834	39,445,260	510,049,919	(386,936)	27,296,915	5.08%
June-19	41,373,239	531,465,567	41,893,016	505,593,309	(519,777)	25,872,258	4.87%
July-19	48,631,844	530,258,919	45,928,746	505,699,409	2,703,098	24,559,510	4.63%
August-19	47,863,298	529,980,087	45,423,249	505,342,151	2,440,049	24,637,936	4.65%
September-19	44,592,669	532,580,681	39,139,905	506,656,725	5,452,764	25,923,956	4.87%
October-19	35,810,370	528,451,380	39,174,775	506,521,441	(3,364,405)	21,929,939	4.15%
November-19	44,606,784	527,328,457	43,441,899	502,926,177	1,164,885	24,402,280	4.63%
December-19	45,618,923	525,012,975	42,934,119	500,585,305	2,684,804	24,427,670	4.65%
January-20	48,719,987	519,107,802	47,121,063	497,231,838	1,598,924	21,875,964	4.21%
February-20	46,242,958	522,059,169	40,814,214	494,112,724	5,428,744	27,946,445	5.35%
March-20	38,208,419	514,853,660	33,547,440	491,843,405	4,660,979	23,010,255	4.47%
April-20	30,251,733	510,978,548	30,070,623	488,934,309	181,110	22,044,239	4.31%
May-20	33,702,034	505,622,258	33,412,365	482,901,414	289,669	22,720,844	4.49%
June-20	40,328,963	504,577,982	41,965,222	482,973,620	(1,636,259)	21,604,362	4.28%
July-20	50,374,617	506,320,755	44,984,904	482,029,778	5,389,713	24,290,977	4.80%
August-20	45,208,498	503,665,955	40,420,092	477,026,621	4,788,406	26,639,334	5.29%
September-20	37,649,662	496,722,948	33,604,283	471,490,999	4,045,379	25,231,949	5.08%
October-20	34,826,966	495,739,544	34,875,102	467,191,326	(48,136)	28,548,218	5.76%

Response 2 Page 1 of 49 Witness: Jennie G. Phelps

FARMERS RURAL ELECTRIC COOPERATIVE CORPORATION PSC CASE NO. 2021-00059 RESPONSES FOR APPENDIX TO ORDER

Request 2.

Provide the monthly revenue reports and monthly billing summaries which show the total FAC billings and FAC revenue collected as reported the monthly filings required by the Commission for the period under review.

Response 2.

Farmers' monthly billing summaries are attached to this response.

1

,

PRG. CLA. ⊿G FARMERS RECC		R GRAND TO	ENUE REPORT EGISTER DATE 12 TALS	:/18		3 RI	JN DATE	01/07/19 12: PAGE	51 PM 11	
	GROSS	ADJUSTMENTS	AR NET/MONTH	 YTD		MONTH	ST YEAR % CHG	YTD	% CHG	Response 2
ENERGY	4075010 07	07.00					0 0,10		° CHG	7 4 49
FUEL	4265318.86 243135.81-	37.80-	4265281.06	47516010.27	.08	4071098.95	.09	43640486.16	1.08	6111
DEMAND	243135.81-	2.60	243133.21-	1353238.69-		174221.78-		2556556.81-	.52	A State of the sta
LIGHTS	.00 83452.49	.00	.00	.00	.00	.00 83174.55	.00	.00	.00	
INVESTMENT	83452.49	.00	83452.49	999394.81	.08	83174.55	.08	981997,55	1.01	
	.00	.00	.00	.00	.00	.00	.00		.00	
RENTAL/EQUIPMENT	00	.00	.00	.00	.00	.00	.00	.00	.00	
LM CREDITS	.00	.00	.00	30695.00-		.00	.00	30915.00-		
INTEREST	812.76-	.00	812.76-	9324.60-	.08	857.34-	.04	19896.20-		
CONTRACT	20.00	.00	20.00	100.00	.20	.00	.00	320.00	.31	
ROUNDUP	262.85		.00 .00 812.76- 20.00 262.85	3268.47	.08	258.75	.09	2824.43	1.15	
TOTAL ****	4105105.63	35.20-	4105070.43	47125515.26	.08	3979453.13	.09	42018260.13	1.12	
STATE TAX	76596.41	12.22-	76584.19	812604.92	.09		0.0			
LOCAL TAX	123051.57	1.16-	123050.41	1381825.47	.09	62252.08	.08	753158.57	1.07	
FRANCHISE TAX	3744.12	.00	3744.12	47367.78		123141.91	.09	1252892.02	1.10	
				4/30/./8	.07	3748.49	.12	29711.16	1.59	
TOTAL ****	203392.10	13.38-	203378.72	2241798.17	.09	189142.48	.09	2035761.75	1.10	
PENALTY	.00	24521.95	24521.95	383018.46	.06	24257.38	.07	320111.61	1.19	
REOCCUR CHARGES	1695.00		1695.00	20340.00	.08	1.005 0.0	0.5	00500 00		
MISC CHARGES	951.98		951.98	10219.65	.08	1695.00	.05	32590.00	.62	
OTHER CHG BILLED	3205.11		3205.11	30669.39		1302.35	.08	14592.00	.70	
OTHER CHG ADJUSTED	0200.11	769.33-	769.33-	20069.39	.10	1499.49	.05	26344.09	1.16	
	38,50			160.00	~ ~	· · · · ·				
OTHER AMT 3	38.50 430682.34	.00 3.36-	38.50	462.00	.08	38.50	.08		1.00	
		3.30-	430678.98	4610287.66	.09	574324.60	.11	4950637.31	.93	
TOTAL ****	436572.93	772.69-	435800.24	4671978.70	.09	578859.94	.11	5024625.40	.92	
ANCILLARY SERVICES	.00		.00							
MEMBERSHIPS	1060.00		1060.00	6085.00	a m					
DEPOSITS	260.00		260.00		.17	555.00	.10	5270.00	1.15	
OTHER DEPS			3935.00-	3917.66-		3180.00	.07	43708.34-		
			3935.00~	8175.00	.48	970.00-	.02	38095.00	.21	
TOTAL ****	2615.00-		2615.00-	10342.34	.25	2765.00	8.05	343.34-	30.12	
GRAND TOTAL ****	4742455.66	23700,68	4766156.34	54432652.93	.08	4774477.93	.09	49398415.55	1.10	

PRG. CLAL LG FARMERS RECC		F GRAND TO	VENUE REPORT REGISTER DATE 12/ DTALS JAR	18	5 MOYR 12/18		DATE 01/07/19 PAGE	12)
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG		YEAR CHG YTD	% CHG	Response 2
	.00	37.80	37.80	.00	.00	.00	.00 .	00 .00	3 of 49
KWH LIGHT USAGE TOTAL ****	46574250 463351 47037601	438- 438-	46573812 463351 47037163	523525955 5779244 529305199	1.00 .08 .08	44535761 500774 45036535	.09 4789970 .08 62272 .09 4852243	99 .92	
DEMAND KW BILLED DEMAND DEMAND AMT	37276.208 38380.028 274896.65	.000 .000 .00	37276.208 38380.028 274896.65						
REVENUE PER/KWH			8.720	8.900	.97	8.830 1	.02 8.65	0 1.02	
TYPE BILLS TYPE NUMBER 0 22749 3 1069 4 237 5 252 6 10 7 1138 TOTAL 25455		$\begin{array}{cccccccccccccccccccccccccccccccccccc$	$\begin{array}{rrrrrrrrrrrrrrrrrrrrrrrrrrrrrrrrrrrr$	26 82 70 17 24 22 75 34 79 73 42 25 55	NO KWH	AMT 6	REOCCURING MISC CD AMT 0 1695.00	CHARGES	
			NET	TOTALS: 7682	463351	83452.49			

PRG. CLA. KEG FARMERS RECC		R GRAND TO	ENUE REPORT EGISTER DATE 1, TALS AR	/19				02/07/19 03: PAGE	11) Parouse 7
	GROSS	ADJUSTMENTS	NET/MONTH		% CHG		ST YEAR % CHG	YTD	% CHG	Response 2 4 of 41
ENERGY FUEL DEMAND LIGHTS INVESTMENT RENTAL/EQUIPMENT	4134507.33 171596.12- 00 83667.57 .00 .00	321.25- 17.20 .00 710.16- .00	4134186.08 171578.92- .00 82957.41 .00	4134186.08 171578.92- .00 82957.41 .00	1.00 1.00 .00 1.00 .00	5039333.21 164238.74- 00 83074.52 .00	1.00 1.00 .00 1.00 .00	5039333.21 164238.74- .00 83074.52 .00	.00 .99 .00	<u>4</u> of <u>41</u>
LM CREDITS INTEREST CONTRACT ROUNDUP	.00 734.52- 20.00 265.41	.00 .00 .00 .00	.00 .00 734.52- 20.00 265.41	.00 .00 734.52- 20.00 265.41	.00 .00 1.00 1.00 1.00	.00 .00 317.03- .00 269.29	.00 .00 1.00 .00 1.00	.00 .00 317.03- .00 269.29	.00 .00 2.31 .00 .98	
TOTAL ****	4046129.67	1014.21-	4045115.46	4045115.46	1.00	4958121.25	1.00	4958121.25	.81	
STATE TAX LOCAL TAX FRANCHISE TAX	74053.01 121782.70 3843.08	100.38- 13.71- .00	73952.63 121768.99 3843.08	73952.63 121768.99 3843.08	$1.00 \\ 1.00 \\ 1.00$	60475.48 152580.93 4498.06	1.00 1.00 1.00	60475.48 152580.93 4498.06	1.22 .79 .85	
TOTAL ****	199678.79	114.09-	199564.70	199564.70	1.00	217554.47	1.00	217554.47	.91	
PENALTY	.00	44793.57	44793.57	44793,57	1.00	49656.80	1.00	49656.80	.90	
REOCCUR CHARGES MISC CHARGES OTHER CHG BILLED OTHER CHG ADJUSTED OTHER AMT 1 OTHER AMT 3	1695.00 1780.00 4374.98 38.50 444315.93	140.46- .00 45.55-	1695.00 1780.00 4374.98 140.46- 38.50 444270.38	1695.00 1780.00 4234.52 38.50 444270.38	1.00 1.00 1.03 1.00 1.00	1695.00 1094.25 1559.72 38.50 625734.72	1.00 1.00 1.00 1.00 1.00	1695.00 1094.25 1559.72 38.50 625734.72	1.00 1.62 2.71 1.00 .70	
TOTAL ****	452204.41	186.01-	452018.40	452018.40	1.00	630122.19	1,00	630122.19	.70	
ANCILLARY SERVICES	.00		.00							
MEMBERSHIPS DEPOSITS OTHER DEPS	765.00- 2245.00- 1850.00		765.00- 2245.00- 1850.00	765.00- 2245.00- 1850.00	1.00 1.00 1.00	515.00 1780.00 850.00	1.00 1.00 1.00	515.00 1780.00 850.00	1.48 1.26 2.17	
TOTAL ****	1160.00-		1160.00-	1160.00-	1.00	3145.00	1.00	3145.00	.36	
GRAND TOTAL ****	4696852.87	43479.26	4740332.13	4740332.13	1.00	5858599.71	1.00	5858599.71	.80	

PRG. CLA. EG FARMERS RECC				Ды	L MOYR 1/19			PAGE	4 PM 12	
	GROSS	ADJUSTMENTS		TD	% CHG	MONTH	ST YEAR % CHG	YTD	% CHG	Response Z
	.00	317.13	317.13	.00	.00	.00	.00	.00	.00	5 of 49
· .										
KWH LIGHT USAGE TOTAL ****	44819990 460347 45280337	. 5346- 5346-	44814644 460347 45274991	44814644 460347 45274991	1.00 1.00 1.00	55562084 497041 56059125	$1.00 \\ 1.00 \\ 1.00$	55562084 497041 56059125	.80 .92 .80	
DEMAND KW BILLED DEMAND DEMAND AMT	36126.149 36779.339 265115.81	.000 .000 .00	36126.149 36779.339 265115.81							
REVENUE PER/KWH			8.930	8.930	1.00	8.840	1.00	8.840	1.01	:
TYPE BILLS TYPE NUMBER 0 22653 3 1161 4 299 5 203 6 13 7 1140 TOTAL 25469		$\begin{array}{cccccccccccccccccccccccccccccccccccc$	KWH AMT 73308 36671.44 1173 166.26 3724 413.82 67101 24261.89 6271 665.31 14893 3369.26 34985 8238.02 2334 637.58 827 151.56 801 294.36 2335 348.62 4516 1314.73 33680 4229.91 14399 2194.65	IGHTS (MONT TY RT	NO KWH	AMT	REOCCUI CD 50	RING MISC CHAR AMT 1695.00	GES	
			NET TO:	TALS: 7658	460347	82957.41	· · ·			

PRG. CLA: SG		REV	ENUE REPORT EGISTER DATE 2		MOYR 2/1	9 RU	N DATE	03/06/19 02: PAGE	19 PM 11	
		GRAND TO	TALS							0 7
	GROSS	ADJUSTMENTS	AR NET/MONTH	YTD	∛ CHG	LAS MONTH	T YEAR % CHG	YTD	% CHG	Response 2 6 of 49
ENERGY	4524555.63	534.13-	4524021.50	8658207.58	.52	4442259.77	.46	9481592.98	.91	1. 149
FUEL	80739.64	9.90-	80729.74	90849.18-		84332,88-	.33	248571.62-		<u>v</u> on <u>r</u>
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00	
LIGHTS	83460.69	.00	83460.69	166418.10	.50	82657.39	49	165731 91	1,00	
INVESTMENT	.00	.00		.00	.00	.00	.00	.00	.00	
RENTAL/EQUIPMENT	.00 .00	.00	.00	.00	.00	.00	.00	.00	.00	
LM CREDITS	9400 00-	.00	9400.00- 1148.01-	9400.00-		9460.00-	1.00	9460.00-		
INTEREST	1148.01-	.00	1148.01-	1882.53-	.60	531.32-	.62	848.35-	2.21	
CONTRACT	20.00	.00	20,00 267.89	40.00	.50	.00	.00	.00	.00	
ROUNDUP	267.89	.00 .00	267.89	533.30	.50	263,57	.49	532.86	1.00	
TOTAL ****	4678495.84	544.03-	4677951.81	8723067.27	.53	4430856.53	.47	9388977.78	.92	
STATE TAX	84752.87	.00	84752.87	158705,50	.53	66290.80	.52	126766.28	1.25	
LOCAL TAX	138939.47	17.86-	138921.61	260690.60	.53	133327.59	.46	285908.52	.91	
FRANCHISE TAX	4172.75	.00	4172.75	8015.83	.52	4324.19	.49	8822.25	.90	
TOTAL ****	227865.09	17.86-	227847.23	427411.93	.53	203942.58	.48	421497.05	1.01	
PENALTY	.00	26994.52	26994.52	71788.09	.37	36339.68	.42	85996.48	.83	
REOCCUR CHARGES	.00		.00	1695.00	.00	1695.00	.50	3390.00	.50	
MISC CHARGES	1738.13		1738.13	3518.13	.49	3650.30-	1.42	2556.05-		
OTHER CHG BILLED	3039.78		3039.78	7274.30	.41	2820.83	.64	4380.55	1.66	
OTHER CHG ADJUSTED		.00	.00							
OTHER AMT 1	38.50	.00	38,50	77.00	.50	38.50	.50	77.00	1.00	
OTHER AMT 3	443557.23	51.47-	443505.76	887776.14	.49	498298.64	.44	1124033.36	.78	
TOTAL ****	448373.64	51.47-	448322.17	900340.57	,49	499202.67	.44	1129324.86	.79	
ANCILLARY SERVICES	.00		.00							
MEMBERSHIPS	1335.00		1335.00	570.00	2.34	65.00-	.14	450.00	1.26	
DEPOSITS	3035.00		3035.00	790.00	2.34 3.84	1095.00-	1.59	450.00	1.26 1.15	
OTHER DEPS	4260.00		4260.00	6110.00	.69	2290.00	.72	3140.00	1.15	
TOTAL ****	8630.00		8630.00	7470.00	1.15	1130.00	.26	4275.00	1.74	
GRAND TOTAL ****	5363364.57	26381.16	5389745.73	10130077.86	.53	5171471.46	.46	11030071.17	.91	

PRG. CLA. SG FARMERS RECC		REVENUE REGIS GRAND TOTALS THIS YEAR	FER DATE 2/19	LL MOYR 2/19	RUN DATE	03/06/19 02:19 PM PAGE 12) Response 2
	GROSS		r/month ytd	% CHG	MONTH % CHG	YTD % CHG	Response 2
	.00	534.13	534.13	.00 .00	.00 .00	.00 .00	7 of 49
					·		
KWH LIGHT USAGE TOTAL ****	50024841 455879 50480720	6190- 6190-	455879 9	33295 1.00 16226 .49 49521 .52	49406419 .47 494741 .49 49901160 .47	104968503 .90 991782 .92 105960285 .90	
DEMAND KW BILLED DEMAND DEMAND AMT	36079.353 36713.273 261619.54	.000 36	079.353 713.273 619.54				
REVENUE PER/KWH			9.260 9	.110 1.01	8.870 1.00	8.860 1.02	
TYPE BILLS TYPE NUMBER 0 22669 3 1152 4 236 5 217 6 21 7 1141 TOTAL 25436		TY RT NO F 1 1 3803 26870 1 2 51 117 2 1 37 365 2 2 2579 6917 3 1 39 609 4 1 3 1476 5 1 805 3423 5 2 30 234 6 1 12 78 6 2 20 81 7 1 22 231 7 2 76 428 8 1 198 3324 10 1 1 1429	XWH AMT TY 7 36639.41 3 166.26 2 405.83 3 166.26 2 405.83 3 166.26 2 5133.02 4 646.55 5 3366.16 6 6 60 8060.36 0 3 143.48 2 298.39 0 344.96 2 2 1247.22 3 4177.28	S (MONTH) RT NO KWH	AMT CD	RING MISC CHARGES AMT	
			NET TOTALS	: 7676 455879	83460.69		

· ·

PRG. CLACG FARMERS RECC			ENUE REPORT EGISTER DATE 3 TALS		MOYR	3/19 RU	N DATE	04/04/19 01: PAGE	13 PM 11)
	GROSS	THIS YEA	AR NET/MONTH	YTD	 % CHG	MONTH	T YEAR % CHG	YTD	% CHG	Response 2
ENERGY FUEL DEMAND LIGHTS INVESTMENT RENTAL/EQUIPMENT LM CREDITS INTEREST CONTRACT	3998074.47 209478.70- .00 83330.62 .00 .00 .00 865.00- 20.00	760.03- .00 9.55- .00 .00 .00 .00	3997314.44 209478.70- .00 83321.07 .00 .00 .00 865.00- 20.00	$\begin{array}{c} 12655522.02\\ 300327.88-\\.00\\ 249739.17\\.00\\.00\\ 9400.00-\\2747.53-\\60.00\\\end{array}$.31 .69 .00 .33 .00 .00 .00 .31 .33	3670576.49 12935.59- .00 82924.40 .00 .00 .00 .00 554.44- .00	.27 .04 .00 .33 .00 .00 .00 .39 .00	13152169.47 261507.21- .00 248656.31 .00 .00 9460.00- 1402.79- .00	.96 1.14 .00 1.00 .00 .00 .99	8 of 49
ROUNDUP	263,16	.00	263.16	796.46	.33	270.71	.33	803.57	.99	
TOTAL ****	3871344.55	769.58-	3870574.97	12593642.24	.30	3740281.57	.28	13129259.35	.95	
STATE TAX LOCAL TAX FRANCHISE TAX	70800.60 112560.03 3452.18	52.30- 25.00- 24.68-	70748.30 112535.03 3427.50	229453.80 373225.63 11443.33	.30 .30 .29	59693.49 107022.44 3441.37	.32 .27 .28	186459.77 392930.96 12263.62	1.23 .94 .93	
TOTAL ****	186812.81	101.98-	186710.83	614122.76	.30	170157.30	.28	591654.35	1.03	
PENALTY	.00	35554.10	35554.10	107342.19	.33	50454.29	.36	136450.77	.78	
REOCCUR CHARGES MISC CHARGES OTHER CHG BILLED OTHER CHG ADJUSTED OTHER AMT 1 OTHER AMT 2	.00 2868.74- 2467.36 38.50	197.26-	.00 2868.74- 2467.36 197.26- 38.50	1695.00 649.39 9544.40 115.50	.00 4.41 .25 .33	1695.00 1238.82 3697.79 38.50	.33 .94 .45 .33	5085.00 1317.23- 8078.34 115.50	1.18	
OTHER AMT 3	297754.83	73.19-	297681.64	1185457.78	,25	275316.32	.19	1399349.68	.84	
TOTAL ****	297391,95	270.45-	297121.50	1197462.07	.24	281986.43	.19	1411311.29	.84	
ANCILLARY SERVICES	.00		.00							
MEMBERSHIPS DEPOSITS OTHER DEPS	1750.00 3535.00 13245.00		1750.00 3535.00 13245.00	2320.00 4325.00 19355.00	.75 .81 .68	75.00 2130.00- 4470.00	.14 1.47 .58	525.00 1445.00- 7610.00	4.41 2.99 2.54	
TOTAL ****	18530.00		18530.00	26000.00	.71	2415.00	.36	6690.00	3.88	
GRAND TOTAL ****	4374079.31	34412.09	4408491.40	14538569.26	.30	4245294.59	.27	15275365.76	.95	

PRG. CLA EG FARMERS RECC		R GRAND TO			. MOYR 3/1			04/04/19 01: PAGE	12)
	GROSS	ADJUSTMENTS	AR NET/MONTH	YTD	% CHG	LA MONTH	ST YEAR - % CHG	YTD	% CHG	Kesponse L
	.00	760.03-	760.03-	.00	.00	.00	.00	.00	.00	Response 2 9 of 49
KWH LIGHT USAGE TOTAL ****	43480720 452608 43933328		43480720 452608 43933328	138314015 1368834 139682849	1.00 .33 .31	39987155 491168 40478323	.27 .33 .27	144955658 1482950 146438608	.95 .92 .95	
DEMAND KW BILLED DEMAND DEMAND AMT	35713.116 36379.116 260651.33	.000 .000 .00	35713.116 36379.116 260651.33							
REVENUE PER/KWH			8.810	9.010	.97	9.240	1.03	8,960	1.00	
TYPE BILLS			*****	LIGHTS (MONT		T 7.400		ING MISC CHAI	RGES	
TYPE NUMBER 0 22618 3 1187 4 241 5 264 6 12 7 1142 TOTAL 25464		TY RT NO 1 1 3765 : 1 2 51 : 2 1 34 2 2 2640 3 1 38 4 1 3 5 1 789 5 2 31 6 1 12 6 2 21 7 1 22 7 2 78 8 1 196 10 1 1	KWH J 266068 36269.6 1173 166.2 3520 391.2 70537 25626.7 6074 644.2 14785 3366.2 33419 7868.8 2376 648.2 756 138.4 857 314.2 2378 353.8 4268 1242.2 32665 4106.6 13732 2182.0	26 30 72 35 36 32 34 48 96 30 79 52	NO KWI	H AMT	CD	AMT		
		x	NET	TOTALS: 7681	452608	83321.07				

PRG. CLA. LG FARMERS RECC			ENUE REPORT EGISTER DATE 4 TALS		MOYR 4/19	R	UN DATE	05/06/19 08: PAGE	50 AM 11)
	GROSS	ADJUSTMENTS	AR NET/MONTH	YTD	% CHG	MONTH	ST YEAR % CHG	YTD	% CHG	Response 2
ENERGY FUEL DEMAND LIGHTS	3314658.56 107999.95- .00 83928.49	17257.54- 599.99 .00 15.37-	3297401.02 107399.96- .00 83913.12	15952923.04 407727.84- .00 333652.29	.20 .26 .00 .25	3649175.73 219403.85 .00 83228.28	.21 5.21 .00 .25	16801345.20 42103.36- .00	.00	Response 2 10 of 49
INVESTMENT RENTAL/EQUIPMENT LM CREDITS INTEREST	.00 .00 .00 764.01-	.00 .00 .00	.00 .00 .00 764.01-	.00 .00 9400.00- 3511.54-	.00 .00 .00	03220.28 .00 .00 .00 904.09-	.25 .00 .00 .00 .39	331884.59 .00 .00 9460.00- 2306.88-		
CONTRACT ROUNDUP	20.00 257.61	.00 .00	20.00 257.61	80.00 1054.07	.25 .24	.00 276.01	.00	.00 1079.58	.00 .97	
TOTAL ****	3290100.70	16672.92-	3273427.78	15867070.02	.20	3951179.78	.23	17080439.13	.92	
STATE TAX LOCAL TAX FRANCHISE TAX	73039.29 94305.03 3431.79	1106.85- 537.31- .00	71932.44 93767.72 3431.79	301386.24 466993.35 14875.12	.23 .20 .23	65802.78 110077.39 3741.41	.26 .21 .23	252262.55 503008.35 16005.03	1.19 .92 .92	
TOTAL ****	170776.11	1644.16-	169131.95	783254.71	.21	179621.58	.23	771275.93	1.01	
PENALTY	.00	29211.49	29211,49	136553.68	.21	27434.59	.16	163885.36	.83	
REOCCUR CHARGES MISC CHARGES OTHER CHG BILLED OTHER CHG ADJUSTED	.00 1202.02 3945.03	23.38-	.00 1202.02 3945.03 23.38-	1695.00 1851.41 13466.05	.00 .64 .29	1695.00 1380.00 2039.89	.25 21.98 .20	6780.00 62.77 10118.23	.25 29.49 1.33	
OTHER AMT 1 OTHER AMT 3	38.50 247449.18	.00 1252.65-	38.50 246196.53	154.00 1431654.31	.25 .17	38.50 195608.63	.25 .12	154.00 1594958.31	1.00 .89	
TOTAL **** ANCILLARY SERVICES	252634.73	1276.03-	251358.70	1448820.77	.17	200762.02	.12	1612073.31	.89	
WALL DEVICED	.00		.00							
MEMBERSHIPS DEPOSITS OTHER DEPS	880.00 1745.00 8800.00		880.00 1745.00 8800.00	3200.00 6070.00 28155.00	.27 .28 .31	775.00 1900.00 7040.00-	.59 4.17 12.35	1300.00 455.00 570.00	2.46 13.34 49.39	
TOTAL ****	11425.00		11425.00	37425.00	.30	4365.00-	1.87	2325.00	16.09	
GRAND TOTAL ****	3724936.54	9618.38	3734554.92	18273124.18	.20	4354632,97	.22	19629998.73	.93	

PRG. CLALG FARMERS RECC		R GRAND TO	VENUE REPORT REGISTER DATE 4 DTALS JAR			4/19			PAGE	50 AM 12	
G	ROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG		MONTH	% CHG	YTD	% CHG	Response Z
~	.00	17257.54	17257.54		00 .00		.00	.00	.00	.00	11 of 49
		·									
LIGHT USAGE	5565337 451419 6016756	199997- 199997-	35365340 451419 35816759	1736793 18202 1754996	53.24		40001519 488367 40489886	.21 .24 .21	184957177 1971317 186928494	.93 .92 .93	
BILLED DEMAND 378	765.975 844.035 456.35	.000 .000 .00	36765.975 37844.035 269456.35								
REVENUE PER/KWH			9.130	9.040	1.00		9,750	1.06	9.130	.99	
TYPE BILLS TYPE NUMBER 0 22663 3 1150 4 233 5 247 6 18 7 1145 TOTAL 25456	1 2 2 3 4 4 5 5 6 6	$\begin{array}{cccccccccccccccccccccccccccccccccccc$	KWH 262929 35835 1184 167 3352 372 72627 26387 5928 628 15345 3670 32779 7718 2418 660 756 138 861 316 2667 398 4528 1318 32412 4075 13633 2223	.78 .44 .89 .90 .60 .81 .30 .48 .47 .34 .59 .66 .05	NO	KWH	AMT	REOCCUI	RING MISC CHAP AMT	RGES	
			N E.	T TOTALS: 77	12 451419		83913.12				

PRG. CLAS			ENUE REPORT		MOYR 5	5/19 RI	UN DATE)
FARMERS RECC		GRAND TO	EGISTER DATE 5	/19				PAGE	11	
		THIS YEA				LAS	ST YEAR			A 7
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG		% CHG	YTD	% CHG	Response Z 12 of 49
ENERGY	3057798.61	387.35-	3057411.26	19010334.30	.16	3263507.99	.16	20064853.19	.94	
FUEL	177043.81-	9.63	177034.18-	584762.02-		62446.02-		104549.38-		17 [49
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00	14 07 11
LIGHTS	84265.99	59.00-	84206.99	417859.28	.20	83313.98	.20	415198.57	1.00	
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	
RENTAL/EQUIPMENT	.00	.00	0.0	.00	.00	.00	0.0	0.0	0.0	
LM CREDITS	.00	.00	.00	9400.00-		.00	.00	9460.00-	.99	
INTEREST	610.60-	.00	610.60-	4122.14-	.14	658,20-	.22	2965.08-	1.39	
CONTRACT	20.00	.00	20.00	100.00	.20	.00	.00	.00	.00	
ROUNDUP	266.26	.00 59.00- .00 .00 .00 .00 .00 .00	266.26	1320.33	.20	265.84	.19	1345.42	.98	
TOTAL ****	2964696.45	436.72-	2964259.73	18831329.75	.15	3283983.59	.16	20364422.72	.92	
STATE TAX	70529.23	22.47-	70506.76	371893.00	.18	60747.72	.19	313010.27	1.18	
LOCAL TAX	85509.47	13.86-	85495.61	552488.96	.15	94361.06	.15	597369.41	.92	
FRANCHISE TAX	3077.49	.00	3077.49	17952.61	.17	3247.64	.16	19252.67	.93	
			0011025	11000101	• 4. 7	0247.04	• 4 0	17252.01	• • •	
TOTAL ****	159116.19	36.33-	159079.86	942334.57	.16	158356.42	.17	929632.35	1.01	
PENALTY	.00	21979.44	21979.44	158533.12	.13	40329.81	.19	204215.17	.77	
REOCCUR CHARGES	.00		.00	1695.00	.00	1695.00	.20	8475.00	.20	
MISC CHARGES	1441.05		1441.05	3292.46	.43	943.91	.20	1006.68	3.27	
OTHER CHG BILLED	1441.05 2327.33		2327.33	15764.90	.14	2582.41	.20	12700.64	1.24	
OTHER CHG ADJUSTED		28.48-	28.48-	10/01.00	• # %	2002.41	• ** 0	12700.09	* • *** *	
OTHER AMT 1	38.50	.00	38.50	192.50	.20	38,50	.20	192.50	1.00	
OTHER AMT 3	283458.66	35.15-	283423.51	1715077.82	.16	304465.70	.16	1899424.01	.90	
			MOOTHOFOL	1,100,100	• * •	501100,00	• 4 •	4000121.01	• 20	
TOTAL ****	287265.54	63.63-	287201.91	1736022.68	.16	309725.52	.16	1921798.83	.90	
ANCILLARY SERVICES	.00		.00							
MEMBERSHIPS	780.00		780.00	3980.00	.19	495.00	.27	1795.00	2.21	
DEPOSITS	799.00-		799.00-	5271.00	.15	311.00-	2.15	144.00	36.60	
OTHER DEPS	370.00		370.00	28525.00	.13	1300.00	.69	1870.00	15.25	
we also we are w	210.00		570.00	20020.00	.01	1200.00	.09	T010.00	10.70	
TOTAL ****	351.00		351.00	37776.00	.00.	1484.00	.38	3809.00	9.91	
GRAND TOTAL ****	3411429.18	21442.76	3432871.94	21705996.12	.15	3793879.34	.16	23423878.07	.92	

PRG. CLAS. G FARMERS RECC		GRAND TOTALS	TER DATE 5/19		MOYR 5/19		DATE 06/06/1 PAG	E 12)
-	GROSS	ADJUSTMENTS NE	T/MONTH	YTD	% CHG	MONTH 8	YEAR CHG YTI		Response Z
	.00	132.89	132.89	.00	.00	.00	.00	.00 .00	Response Z 13 of 49
KWH LIGHT USAGE TOTAL ****	32531881 450846 32982727	3008- 3008-	32528873 450846 32979719	206208228 2271099 208479327	1.00 .19 .15	35420712 486121 35906833	.19 24	.93 57438 .92 35327 .93	
DEMAND KW BILLED DEMAND DEMAND AMT	36934.227 38103.967 270358.00	.000 38	6934.227 3103.967 0358.00						. *
REVENUE PER/KWH			8.980	9.030	.99	9.140	1.00 9	.130 .98	
TYPE BILLS TYPE NUMBER 0 22749 3 1114 4 268 5 231 6 18 7 1141 TOTAL 25521		TY RT NO I 1 1 3687 2607 1 2 53 11 2 1 35 342 2 2 2767 7418 3 1 35 562 4 1 3 1528 5 1 761 3216 5 2 32 243 6 1 11 76 6 2 23 93 7 1 37 393 7 2 96 495 8 1 182 3158 10 1 1 1363	XWH AM 76 35548.14 76 166.69 30 381.15 37 26951.77 21 596.35 37 26951.77 21 596.35 39 665.98 30 342.09 32 586.96 32 586.96 32 1441.46 37 3974.70 33 2223.05		NO KMH	AMT	REOCCURING MI CD A	SC CHARGES MT	
			NET I	COTALS: 7723	450846	84206.99			

				Υ.						``
PRG. CLAS			ENUE REPORT EGISTER DATE 6		L MOYR 6/	19 RUN	I DATE	07/05/19 10: PAGE	29 AM 11	
	****	GRAND TO THIS YE	TALS			7.7.02				
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	CHG	YTD	% CHG	Response L
ENERGY	3589619.94	120.01-	3589499.93	22599834,23	.15	3969638.80	.16	24034491,99	.94	
FUEL	87931.52-	2.01	87929.51-	672691.53-		94867.16-	.47	199416,54-	3.37	14 01 49
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00	Weinstein the second se
LIGHTS	84278.11	.00	84278.11	502137.39	.16	83305.03	.16	498503.60	1.00	
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	
LM CREDITS	5205.00-	.00	5205.00-	14605.00-		5325.00-	.36	14785.00-	.98	
INTEREST	1303.03-	.00	1303.03-	5425.17-	.24	188.96-	.05	3154.04-	1.72	
CONTRACT	20,00	.00	20.00	120.00	.16	.00	.00	.00	.00	
ROUNDUP	264.47	.00	264.47	1584.80	.16	284.41	.17	1629.83	.97	
TOTAL ****	3579742.97	118.00-	3579624.97	22410954.72	.15	3952847.12	.16	24317269.84	.92	
STATE TAX	82238.00	.32-	82237.68	454130.68	.18	70153.41	.18	383163.68	1.18	
LOCAL TAX	104162.37	3.72-	104158.65	656647.61	.15	115409.86	.16	712779.27	. 92	
FRANCHISE TAX	3793.53	.16-	3793.37	21745.98	.17	3926.21	.16	23178.88	.93	
TOTAL ****	190193.90	4.20-	190189.70	1132524.27	.16	189489.48	.16	1119121.83	1.01	
PENALTY	.00	18978.12	18978.12	177511.24	.10	16474.53	.07	220689.70	.80	
REOCCUR CHARGES	.00		.00	1695.00	.00	1695.00	.16	10170.00	.16	
MISC CHARGES	852.93		852.93	4145.39	.20	1516.49	.60	2523.17	1.64	
OTHER CHG BILLED OTHER CHG ADJUSTED	3273.59	59.20	3273.59 59.20	19097.69	.17	2408.64	.15	15109.28	1.26	
OTHER AMT 1	33.00	.00	33.00	225.50	.14	38.50	.16	231.00	.97	
OTHER AMT 3	358239.70	11.55-	358228,15	2073305.97	.17	390277.71	.17	2289701.72	.90	
TOTAL ****	362399.22	47.65	362446.87	2098469.55	.17	395936.34	.17	2317735.17	.90	
ANCILLARY SERVICES	.00		.00							
MEMBERSHIPS	890.00		000 00	4070 00	10		~ ~			
DEPOSITS			890.00	4870.00	.18	850.00	.32	2645.00	1.84	
	1580.00		1580.00	6851.00	.23	3279.00	.95	3423.00	2.00	
OTHER DEPS	50.00-		50.00-	28475.00	.00	100.00-	.05	1770.00	16.08	
TOTAL ****	2420.00		2420.00	40196.00	.06	4029.00	.51	7838.00	5.12	
GRAND TOTAL ****	4134756.09	18903.57	4153659.66	25859655.78	.16	4558776.47	.16	27982654.54	.92	

PRG. CLAS G FARMERS RECC		R GRAND TO	ENUE REPORT EGISTER DATE 6/ TALS AR) 19	L MOYR 6	5/19		07/05/19 10:2 PAGE	29 AM 12)
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH		YTD	% CHG	Kesponse -
	.00	21.83-	21.83-	.00	00		.00 .00	.00	.00	Response 2 15 of 49
KWH LIGHT USAGE TOTAL ****	38998638 447032 39445670	410- 410-	38998228 447032 39445260	245206456 2718131 247924587	1.00 .16 .15	48	2116 .16 2424 .16 4540 .16	264240005 2939862 267179867	- 92 - 92 - 92	
DEMAND KW BILLED DEMAND DEMAND AMT	37806.943 39255.963 281013.09	.000 .000 .00	37806.943 39255.963 281013.09							
REVENUE PER/KWH			9.070	9.030	1.00	8.	910 .97	9.100	.99	
TYPE BILLS TYPE NUMBER 0 22743 3 1105 4 290 5 277 6 17 7 1139 TOTAL 25571		$ \begin{array}{cccccccccccccccccccccccccccccccccccc$	KWH Z 258652 35267. 1173 166. 3443 382. 75573 27455. 5377 570. 14833 3652. 31576 7435. 2652 724. 693 126. 977 359. 3885 580. 5459 1589. 29815 3757.5 12924 2209.6	26 60 31 42 36 62 20 		КШН	REOCO AMT CD	CURING MISC CHAR AMT	GES	· ·

NET TOTALS: 7722 447032

84278.11

PRG. CLA. EG FARMERS RECC		GRAND TO		/19		19 RUN		PAGE	11)
	GROSS	ADJUSTMENTS			% CHG	LAST MONTH %			% CHG	Response 2
ENERGY FUEL	3803126.10 227537.28-	8920.99- 559.72	3794205.11 226977.56-	26394039.34 899669.09-	.25	4115350.37 107027.08-	.34	306443.62-		Response Z 16 of 49
DEMAND LIGHTS INVESTMENT	.00 84365.91	.00 .00	.00 84365.91	.00 586503.30 .00	.00 .14 .00	.00 83622.68 .00	.00 .14 .00	.00 582126.28 .00	.00 1.00 .00	
RENTAL/EQUIPMENT LM CREDITS	.00 5200.00-	.00	.00 .00 5200.00-	.00 19805.00-	.00	.00 .00 5320.00-	.00	.00 .00 20105.00- 3805.03-	. 00	
INTEREST CONTRACT ROUNDUP	429.32- 20.00	.00 .00 .00 .00 .00 .34-	429.32- 20.00	5854.49- 140.00 1846.10	.07 .14 .14	650.99- .00	.17	3805.03- .00 1916.46	.00	
TOTAL ****				26057200.16		286.63 4086261.61		28403531.45	.96 .91	
STATE TAX Local Tax	80752.32 108710.83	559.45- 281.16-	80192.87 108429.67	534323.55 765077.28	.15	71603.62 120493.85	.15	454767.30 833273.12	1.17	
FRANCHISE TAX	4052.76	.00	4052.76	25798.74		4421.71	.14 .16	27600.59	.91 .93	
TOTAL ****		840.61-		1325199.57		196519.18	.14	1315641.01	1.00	
PENALTY REOCCUR CHARGES	.00		48050.13	225561.37 1695.00	.21	37090.09 1695.00	.14	257779.79 11865.00	.87	
MISC CHARGES OTHER CHG BILLED	.00 1876.61 1596.44	50.00	$1876.61 \\ 1596.44 \\ 50.00$	6022.00 20744.13	.31	825.00 1859.40	.24	3348.17 16968.68	1.79	
OTHER CHG ADJUSTED OTHER AMT 1 OTHER AMT 3	33.00 442485,96	.00 1010.52-	33.00 441475.44	258.50 2514781.41	.12	38.50 440299.05	.14 .16	269.50 2730000.77	.95 .92	
TOTAL ****	445992.01	960.52-	445031.49	2543501.04			.16	2762452.12	.92	
ANCILLARY SERVICES	.00		.00							
MEMBERSHIPS DEPOSITS OTHER DEPS	1050.00 4885.00 5365.00-		1050.00 4885.00 5365.00-	5920.00 11736.00 23110.00		310.00 1075.66- 500.00	.10 .45 .22	2955.00 2347.34 2270.00	$2.00 \\ 4.99 \\ 10.18$	
TOTAL ****	570.00		570,00	40766.00	.01	265.66-	.03	7572.34	5.38	
GRAND TOTAL ****	4294684.97	37887.39	4332572.36	30192228.14	.14	4764322.17	.14	32746976.71	.92	

PRG. CLA. EG					MOYR 7/19		N DATE 08. T YEAR	PAGE 12	
	GROSS			YTD .	% CHG		% CHG	YTD % CH	G Kesponse 4
	.00	8920.99	8920.99	.00	.00	.00	.00	.00 .	$\frac{1}{6} \text{Response 2} \\ \frac{17}{10} \text{ of } \frac{19}{19}$
KWH LIGHT USAGE TOTAL ****	41551059 445342 41996401	103385- 103385-	41447674 445342 41893016	286654130 3163473 289817603	1.00 .14 .14	45869083 480543 46349626	.14 .14 .14	3420405 .	92 92 92
DEMAND KW BILLED DEMAND DEMAND AMT	35295.554 36712.444 259530.98	.000 .000 .00	35295.554 36712.444 259530.98						
REVENUE PER/KWH			8.700	8.990	.96	8.810	.97	9,050 .9	9
TYPE BILLS TYPE NUMBER 0 22751 3 1115 4 262 5 265 6 21 7 1134 TOTAL 25548		$\begin{array}{cccccccccccccccccccccccccccccccccccc$	KWH AM 6374 34956.72 1173 166.26 3461 384.42 6780 27893.51 5709 605.72 4683 3651.89 91051 7311.68 657 120.40 1113 409.88 3689 550.90 5567 1621.27 9439 3711.60 2817 2209.18		NO KWH	AMT 	REOCCURIN	NG MISC CHARGES AMT	
			NET T	OTALS: 7744	445342	84365.91			

PRG. CLA.			ENUE REPORT EGISTER DATE 8. TALS		MOYR 8/1	- 9 RU:	N DATE	09/06/19 01: PAGE	02 PM 11)
-	GROSS	THIS YE. ADJUSTMENTS	AR NET/MONTH	 YTD	* CHG	LAS' MONTH	T YEAR % CHG	YTD	 % CHG	Response Z
	GRUDD	ADOUSTIMENTS	NEITINNI	1110	s eno	11010111	u ono			1 coper se
ENERGY	4120705.16	86.29-	4120618.87	30514658.21	.13	4077164.22	.12	32227006.58	.94 3.13	18 of 49
FUEL	149228.19-	5.42	149222.77- .00	1048891.86-	.14 .00	28394.06- .00	.08	334837.68- .00	.00	10 01 41
DEMAND	.00 84413.02.	24.67-	84388.35	670891.65	.12	83737.65	.12	665863.93	1.00	and a second
LIGHTS	.00	.00	.00	.00	.00	.00	.00	.00	.00	
INVESTMENT RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	
LM CREDITS	5215.00-	.00	5215.00-	25020.00-	.20	5315.00-	.20	25420.00-		
INTEREST	676.18-	.00	676.18-	6530.67-	.10	1766.76-	.31	5571.79-		
CONTRACT	.00	.00	.00	140.00	.00	20.00	1.00	20.00	7.00	
ROUNDUP	259,41	.00	259.41	2105.51	.12	273.03	.12	2189.49	.96	
KOUNDOF	200,71	.00	200.11	5200.0x	1 1 2	610100		22000.00		
TOTAL ****	4050258.22	105.54-	4050152.68	30107352.84	.13	4125719.08	.12	32529250.53	.92	
STATE TAX	86842.16	5.60-	86836.56	621160.11	.13	72757.31	.13	527524.61	1.17	
LOCAL TAX	119352.00	2.72-	119349.28	884426.56	.13	120504.13	.12	953777.25	. 92	
FRANCHISE TAX	4657.86	.00	4657.86	30456.60	.15	4680.57	.14	32281.16	.94	
	210052 02	8,32-	210843.70	1536043.27	.13	197942.01	.13	1513583.02	1.01	
TOTAL ****	210852.02	8,32-	210043.70	1000040*51	ده.	19/942.01	.10	TOTOOOPOW	1.01	
PENALTY	.00	20684.53	20684.53	246245.90	.08	30633.30	.10	288413.09	.85	
REOCCUR CHARGES	.00		.00	1695.00	.00	1695.00	.12	13560.00	.12	
MISC CHARGES	1174.20		1174.20	7196.20	.16	1500.00	.30	4848.17	1.48	
OTHER CHG BILLED	3210.21		3210.21	23954.34	.13	2626.42	.13	19595.10	1.22	
OTHER CHG ADJUSTED		.00	.00							
OTHER AMT 1	33.00	.00	33.00	291.50	.11	38.50	.12	308.00	.94	
OTHER AMT 3	478996.77	9.78-	478986.99	2993768.40	.15	438462.51	.13	3168463.28	.94	
TOTAL ****	483414.18	9.78-	483404.40	3026905.44	.15	444322.43	.13	3206774.55	.94	
ANCILLARY SERVICES	.00		.00							
	F 6 6 6 6		5 00.00	6400.00	07	05.00	0.2	2960 20	2.24	
MEMBERSHIPS	500.00		500.00	6420.00	.07	95.00- 1910.00-	.03 4.36	2860.00 437.34	2.24	
DEPOSITS	1242.00		1242.00	12978.00	.09 .04	17700.00	4.30	437.34	29.67	
OTHER DEPS	1100.00-		1100.00-	22010.00	.04	T//00.00	.00	19970.00	1.10	
TOTAL ****	642.00		642.00	41408.00	.01	15695.00	.67	23267.34	1.77	
GRAND TOTAL ****	4745166.42	20560.89	4765727.31	34957955.45	.13	4814311.82	.12	37561288.53	.93	

PRG. CLAG FARMERS RECC		REVENUE R REGISTE GRAND TOTALS THIS YEAR	R DATE 8/19	LL	MOYR 8/19	RUN		9/06/19 01:0 PAGE	2 PM 12)
	GROSS			YTD	% CHG		CHG		% CHG	Response L
	.00	86.29	86.29	.00	.00	.00	.00	.00	.00	Response 2 19 of 49
KWH LIGHT USAGE TOTAL ****	45487159 442587 45929746		5 486159 442587 5928746	332140289 3606060 335746349	1.00 .12 .13	45344138 478508 45822646	.12 .12 .12	355453226 3898913 359352139	.93 .92 .93	
DEMAND KW BILLED DEMAND DEMAND AMT	35569.458 36942.598 262169.74	.000 369	69.458 42.598 69.74							
REVENUE PER/KWH			8.810	8,960	.98	9.000	.99	9.050	.99	
TYPE BILLS TYPE NUMBER 0 22718 3 1157 4 330 5 279 6 21 7 1130 TOTAL 25635		TY RT NO KW 1 1 3596 254534 1 2 51 1173 2 1 30 3165 2 2913 78246 3 1 33 5486 4 1 3 14518 5 1 715 30457 5 2 39 2944 6 1 10 630 6 2 35 1405 7 1 29 3126 7 1 29 3126 7 1 29 3126 7 1 29 3126 7 2 100 5700 8 1 170 28386 10 1 1 12817	$\begin{array}{rrrr} H & AM3 \\ 34680.87 \\ 166.26 \\ 351.76 \\ 28428.47 \\ 582.02 \\ 3652.92 \\ 7171.58 \\ 803.72 \\ 115.40 \\ 516.40 \\ 466.74 \\ 1660.00 \\ 3583.03 \\ 2209.18 \end{array}$		NO KWH	АМТ	REOCCUR CD	ING MISC CHAR AMT	GES	
			NET TO	OTALS: 7725	442587	84388.35				

PRG. CLA. EG FARMERS RECC			ENUE REPORT EGISTER DATE 9 TALS		MOYR 9/19	RU	N DATE	10/04/19 01: PAGE	44 PM 11	
	GROSS	ADJUSTMENTS	AR NET/MONTH	YTD	% CHG	MONTH	T YEAR % CHG	YTD	% CHG	Response Z
ENERGY FUEL DEMAND	4066461.82 202942.45- .00	1926.19- .54 .00	4064535.63 202941.91- .00	34579193.84 1251833.77- .00	.11 .16 .00	4059159.45 311686.38- .00	.11 .48 .00	36286166.03 646524.06- .00	.95 1.93 .00	20 of 41
LIGHTS INVESTMENT RENTAL/EQUIPMENT	84330.83 .00 .00 5175.00-	21.46- .00 .00 .00	84309.37 .00 .00 5175.00-	755201.02 .00 .00 30195.00-	.11 .00 .00 .17	83471.63 .00 .00 5275.00-	.11 .00 .00	749335.56 .00 .00 30695.00-	1.00 .00 .00 .98	
LM CREDITS INTEREST CONTRACT ROUNDUP	765.86- .00 261.49	.00 .00 .00	5175.00- 765.86- .00 261.49	7296.53- 140.00 2367.00		5275.00 - 704.78 - 20.00 - 284.78	.17 .11 .50 .11	6276.57- 40.00 2474.27		
TOTAL ****	3942170.83	1947.11-	3940223.72	34047576.56	.11	3825269.70	.10	36354520.23	.93	,
STATE TAX LOCAL TAX FRANCHISE TAX	87001.93 116526.20 4378.11	41.26- 65.98- 19.47-	86960.67 116460.22 4358.64	708120.78 1000886.78 34815.24	.12 .11 .12	69407.06 110983.98 4137.51	.11 .10 .11	596931.67 1064761.23 36418.67	1.18 .94 .95	
TOTAL ****	207906.24	126.71-	207779.53	1743822.80	.11	184528.55	.10	1698111.57	1.02	
PENALTY	.00	28210.93	28210.93	274456.83	.10	21070.08	.06	309483.17	.88	
REOCCUR CHARGES MISC CHARGES OTHER CHG BILLED OTHER CHG ADJUSTED	.00 1511.96 1590.15	.99	.00 1511.96 1590.15 .99	1695.00 8708.16 25545.48	.00 .17 .06	1695.00 1618.99 2575.96	.11 .25 .11	$15255.00 \\ 6467.16 \\ 22171.06$.11 1.34 1.15	
OTHER AMT 1 OTHER AMT 3	33.00 478109.21	.00 253.64-	33.00 477855.57	324.50 3471623.97	.10 .13	38.50 350532.80	.11 .09	346.50 3518996.08	.93 .98	
TOTAL **** ANCILLARY SERVICES	481244.32	252.65-	480991.67	3507897.11	.13	356461.25	.10	3563235.80	.98	
MEMBERSHIPS DEPOSITS OTHER DEPS	945.00 2268.00 1585.00		945.00 2268.00 1585.00	7365.00 15246.00 23595.00	.12 .14 .06	360.00 4375.00- 6975.00	.11 1.11 .25	3220.00 3937.66- 26945.00	2.28 3.87 .87	
TOTAL ****	4798.00		4798.00	46206.00	.10	2960.00	.11	26227.34	1.76	
GRAND TOTAL ****	4636119.39	25884.46	4662003.85	39619959.30	.11	4390289.58	.10	41951578.11	.94	

,

PRG. CLA. EG FARMERS RECC		RI GRAND TO	ENUE REPORT EGISTER DATE 9/19 TALS AR		5 MOYR	9/19			10/04/19 01:4 PAGE	14 PM 12	
	GROSS	ADJUSTMENTS		YTD	% CHG	MONTH		CHG	YTD	% CHG	Kesponse 6
	.00	1919.29-	1919.29-	.00	.00		.00	.00	.00	.00	Response 2 21 of 49
KWH LIGHT USAGE TOTAL ****	44983851 439438 45423289	40- 40-	$\begin{array}{r} 44983811 \\ 439438 \\ 45423249 \end{array}$	377124100 4045498 381169598	1.00 .10 .11	47	06916 73591 80507	.11 .10 .11	400760142 4372504 405132646	•94 •92 •94	
DEMAND KW BILLED DEMAND DEMAND AMT	36019.048 37361.168 264278.72	.000 .000 .00	36019.048 37361.168 264278.72								
REVENUE PER/KWH			8.670	8,930	.97	. 8.	350	.93	8.970	.99	
TYPE BILLS TYPE NUMBER 0 22795 3 1155 4 222 5 253 6 9 7 1125 TOTAL 25559		$ \begin{array}{cccccccccccccccccccccccccccccccccccc$	KWH AM 251760 34307.36 1175 166.59 2780 308.91 79763 28978.05 5148 546.15 14389 3651.20 29676 6987.95 3042 830.70 575 105.40 1479 543.52 3098 462.56 5768 1679.92 27968 3531.88 12817 2209.18		NO	КШН	AMT	REOCCUI	RING MISC CHAF AMT	RGES	
			NET T	OTALS: 7735	439438	84309	.37				

PRG. CLA. EG FARMERS RECC			ENUE REPORT EGISTER DATE 10		, MOYR 10/19	RU	N DATE	11/06/19 03:4 PAGE	7 PM 11	
-		THIS YEA				LAS	T YEAR			~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG		% CHG		% CHG	Response 2 22 of 49
ENERGY	3559200.38	851.08-	3558349.30	38137543.14	.09	3420350.04	.08	39706516.07	.96	ð
FUEL	194425.08-	2.24	194422.84-	1446256.61-		232901.54-	.26	879425.60-	1.64	
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00	77 [49
LIGHTS	84376.12	6.40-	84369.72	839570.74	.10	82895.45	.09	832231.01	1.00	4201 11
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	- A Contraction of the Contracti
LM CREDITS	.00	.00	.00	30195.00-		.00	.00	30695.00-	.98	
INTEREST	1379.87-	.00	1379.87-	8676.40-		1260.70-	.16	7537.27-	1.15	
CONTRACT	.00	.00	1079.07	140.00	.00	20.00	.33	60.00	2.33	
ROUNDUP	257.33	.00	257.33	2624.33	.09	269.74		2744.01	.95	
							.09			
TOTAL ****	3448028.88	855.24-	3447173.64	37494750.20	.09	3269372.99	.08	39623893.22	.94	
STATE TAX	78774.28	.00	78774,28	786895.06	.10	62995.35	.09	659927.02	1.19	
LOCAL TAX	99653.69	.00	99653.69	1100540.47	.09	94556.53	.08	1159317.76	.94	
FRANCHISE TAX	3927.01	.00	3927.01	38742.25	.10	3696.29	.09	40114.96	.96	
TOTAL ****	182354.98	.00	182354.98	1926177.78	.09	161248.17	.08	1859359.74	1.03	
PENALTY	.00	36581.56	36581.56	311038.39	.11	32846.94	.09	342330.11	.90	
REOCCUR CHARGES	.00		.00	1695.00	.00	1695.00	.10	16950.00	.10	
MISC CHARGES	1408.38		1408.38	10116.54	.13	1095.69	.14	7562.85	1.33	
OTHER CHG BILLED	2227.57		2227.57	27623.67	.08	4216.16	.15	26387.22	1.04	
OTHER CHG BILLED	have been to a S 1	149.38-	149.38-	21023.01	.00	4210,10	• 1 9	20307.22	1.04	
	33.00	.00	33.00	357.50	.09	38.50	.10	385.00	.92	
OTHER AMT 1										
OTHER AMT 3	356643.81	4.95-	356638.86	3828262.83	.09	320548.72	.08	3839544.80	.99	
TOTAL ****	360312.76	154.33-	360158.43	3868055.54	.09	327594.07	.08	3890829.87	.99	
ANCILLARY SERVICES	.00		.00							
MEMBERSHIPS	80.00-		80.00-	7285.00	.01	1435.00	.30	4655.00	1.56	
DEPOSITS	1626.00-		1626.00-	13620.00	.01	1710.00-	.30	4035.00	2.41	
	6550.00-		6550.00-	17045.00	.38	19215.00-		7730.00	2.20	
OTHER DEPS	0000.00-		0000.00-	17040.00	. 30	19210.00-	2.48	1150.00	2.20	
TOTAL ****	8256.00-		8256.00-	37950.00	.21	19490.00-	2.89	6737.34	5.63	
CDAND MODAL ++++	2002440 65	35571 00	4010010 61	42627071 01	.09	3771572.17	.08	45723150.28	.95	
GRAND TOTAL ****	3982440.62	35571.99	4018012.61	43637971.91	.09	51/15/2.1/	.08	40723100.28	. >0	

•

KRIN 28703546 500- 764.80- 700 100 700 100 700 100 700 100 700 100 700 100 700 100 700 100 700 100 700 100 700 100 700 100 700 100 700 100 700 100 700	PRG. CLA. EG FARMERS RECC		GRAND TOTALS	R DATE 10/19)ILL MOYR 10/19			GE 12)
KWH LIGHT USAGE 38703546 500- 436859 38703046 415827146 1.00 37350416 .08 438110558 .94 DENAND KW BLIGHT USAGE 345659 500- 317313.297 300- 262946.91 35807.327 .09 37325331 .08 424257977 .94 DENAND KW BLIGHT DENAND DENAND ANT 35507.327 .000 35807.327 .000 37313.297 .000 37313.297 .98 8.640 .96 8.940 .99 REVENUE PER/KMH 8.000 6.920 .98 8.640 .96 8.940 .99 TYPE BILLS TYPE BILLS TYPE BILLS TYPE JULS TYPE JULS JULS TYPE JULS JULS TYPE JULS JULS JULS JULS JULS JULS JULS JULS		GROSS							Kesponse -
KWH LIGHT USAGE TOTAL **** 38703346 436859 500- 436859 38703046 436859 415827146 4482357 1.00 0.99 37350416 474915 .00 0.99 43911058 4847419 .94 92 DEMAND KW BILLED DEMAND AMT 35807.327 262946.91 .000 35807.327 .000 .000 35807.327 .000 .000 37313.297 .000 .000		.00	764.80-	764.80-	.00 .00	.00	.00	.00 .00	23 of 49
BILLED DEMAND 37313.297 .000 37313.297 DEMAND AMT 262946.91 .000 262946.91 REVENUE PER/KWH 8.800 8.920 .98 8.640 .96 8.940 .99 TYPE BILLS LIGHTS (MONTH) RECOURING MISC CHARGES TYPE NUMBER TY RT NO KWH AMT CD AMT CD AMT 3 1100 1 2 51 1157 163.98 CD AMT CD AMT 4 315 2 1 28 2744 304.92 3934.85 CD AMT AMT 5 2.45 2 3053 81674 29672.35 CD AMT AMT <td>KWH LIGHT USAGE</td> <td>436859</td> <td></td> <td>436859 448</td> <td>2357 .09</td> <td>474915</td> <td>.09 4</td> <td>847419 .92</td> <td></td>	KWH LIGHT USAGE	436859		436859 448	2357 .09	474915	.09 4	847419 .92	
TYPE BILLS TY RT NO KWH AMT CD AUT CD CD CD	BILLED DEMAND	37313.297	.000 373	13.297					
TYPE NUMBER TY RT NO KWH AMT CD AMT 0 22849 1 1 3506 248928 33934.85 3 1100 1 2 51 1157 163.98 4 315 2 1 28 2744 304.92 5 245 2 2 3053 81674 29672.35 6 21 3 14389 3651.20 7 1126 4 1 3 14389 3651.20 5 2 656 5 2 43 3157 861.94 6 2 30 3157 861.94 - 7 126 4 1 3 14389 3651.20 7 126 5 2 43 3157 861.94 6 2 36 1476 542.52 - 7 12 104 5908 1720.31 8 1 162 27396 3461.90 10 1 1 12610 2202.70	REVENUE PER/KWH			8.800 8.	920.98	8.640	.96	8.940 .99	
	TYPE NUMBER 0 22849 3 1100 4 315 5 245 6 21 7 1126		$ \begin{array}{cccccccccccccccccccccccccccccccccccc$	AMT TY 33934.85 163.98 163.98 304.92 29672.35 546.15 3651.20 6748.32 861.94 103.86 542.52 454.72 1720.31 3461.90 2202.70 202.70	RT NO KWH				

PRG. CLA. KEG Farmers RECC		RE GRAND TOT		1/19		9 RU		PAGE	11	
-	GROSS	ADJUSTMENTS	AR NET/MONTH		% CHG		ST YEAR % CHG	YTD	% CHG	Response
ENERGY	3579710.35	.00	3579710.35	41717253.49	.08	3544213.14		43250729.21		2
FUEL	252926.54-		252926.54-	1699183.15-		230679.88-		1110105.48-		24 of 4
DEMAND	.00	.00	.00	.00	.00	.00		.00		die V C/m
LIGHTS	84325.95	57.30-	84268.65	923839.39	.09	83711.31	.09	915942.32		Constant of the second se
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00		
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00		
LM CREDITS	.00	.00	.00	30195.00-		.00	.00	30695.00-		
INTEREST	573.43-		573.43-	9249.83-		974.57-		8511.84-		
CONTRACT	.00	.00	.00	140.00	.00	20.00	.25	80.00		
ROUNDUP	250,08	.00	250.08	2874.41	.08	261.61	.08	3005.62	.95	
TOTAL ****	3410786.41	57.30-	3410729.11	40905479.31	.08	3396551.61	.07	43020444.83	.95	
STATE TAX	72077.98	.00	72077.98	858973.04	.08	76093.71	.10	736020.73		
LOCAL TAX	99968.35	.00	99968.35	1200508.82	.08	99457.30	.07	1258775.06	.95	
FRANCHISE TAX	3457.56	.00	3457.56	42199.81	.08	3508.70	.08	43623.66	.96	
FOTAL ****	175503.89	.00	175503.89	2101681.67	.08	179059.71	.08	2038419.45	1.03	
PENALTY	.00	15453.40	15453.40	326491.79	.04	16166.40	.04	358496.51	.91	
REOCCUR CHARGES	.00		.00	1695.00	.00	1695.00	.09	18645.00		
MISC CHARGES	1646.21		1646.21	11762.75	.13	1704.82	.18	9267.67		
OTHER CHG BILLED	1929.57		1929.57	28969.34	.06	1846.39	.06	28233.61	1.02	
OTHER CHG ADJUSTED		583.90-	583.90-							
OTHER AMT 1	33.00	.00	33.00	390.50	.08	38.50	.09			
OTHER AMT 3	368058.61	.00	368058.61	4196321.44	.08	340063.88	.08	4179608.68	1.00	
TOTAL ****	371667.39	583.90-	371083.49	4239139.03	.08	345348.59	.08	4236178.46	1.00	
ANCILLARY SERVICES	.00		.00							
MEMBERSHIPS	965.00		965.00	8250.00	.11	370.00	.07	5025.00	1.64	
	760.00-		760.00-	12860.00	.05	1470.00	.35	4177.66-		
DEPOSITS OTHER DEPS	3105.00		3105.00	20150.00	.15	4380.00				
JTHER DEPS	2102.00									
TOTAL ****	3310.00		3310.00	41260.00	.08	6220.00	.48	12957.34	3.18	
GRAND TOTAL ****	3961267.69	14812,20	3976079.89	47614051.80	.08	3943346.31	.07	49666496.59	.95	

•

PRG. CLA. KEG FARMERS RECC		GRAND T			L MOYR 11/19		DATE 12/06/19 PAGE	12	\mathbf{O}
	GROSS	ADJUSTMENTS	EAR NET/MONTH	YTD	% CHG		YEAR CHG YTD	% CHG	Response Z
									Response Z 25 of 49
									23 8 <u>1</u>
KWH LIGHT USAGE TOTAL ****	38741596 433179 39174775		38741596 433179 39174775	454568742 4915536 459484278	1.00 .08 .08	38841585 468474 39310059	.08 476952 .08 5315 .08 482268	5893 .92	•
DEMAND KW BILLED DEMAND DEMAND AMT	35082.870 36345.920 254455.99	.000 .000 .00	35082.870 36345.920 254455.99						
REVENUE PER/KWH			8.700	8.900	.97	8.640	.96 8.9	920 .99	
TYPE BILLS TYPE NUMBER		TY RT NO	KWH	LIGHTS (MONT AMT TY RT	TH) NO KWH	АМТ	REOCCURING MISC		×
NUMBER 0 22941 3 1034 4 238 5 250 6 16 7 1119 TOTAL 25598		$\begin{array}{cccccccccccccccccccccccccccccccccccc$	$\begin{array}{cccccc} 245052 & 3335 \\ 1173 & 16 \\ 2744 & 300 \\ 83404 & 3030 \\ 5013 & 53 \\ 14289 & 364 \\ 27867 & 656 \\ 3426 & 93 \\ 567 & 10 \\ 1501 & 55 \\ 2993 & 44 \\ 6315 & 183 \\ 26225 & 331 \\ 12610 & 220 \\ \end{array}$	5.11 6.26 4.92		84268.65	CD AN	•	
			IN.	EI IVIADS: //ZI	4331/3	04200.03	· ·		-

.

			·							
PRG. CLA EG FARMERS RECC			ENUE REPORT EGISTER DATE 12 FALS		MOYR 12/19	RUN	I DATE	01/08/20 10: PAGE	23 AM 11	
		THIS YEA				LAST				Para 2
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH %	CHG	YTD	% CHG	Kesponse -
ENERGY	3997154.35	184,18-	3996970.17	45714223.66	.08	4265281.06	.08	47516010.27	.96	Response 2 26 of 49
FUEL	297502.08-	9.37	297492.71-	1996675.86-	.14	243133.21-	.17	1353238.69-		26 of 11
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00	No
LIGHTS	84152.61	242.37-	83910.24	1007749.63	.08	83452.49	08	999394.81	1.00	
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	
RENTAL/EQUIPMENT	.00	.00 .00 .00	.00	.00	.00	.00	.00	.00	.00	
LM CREDITS	.00	.00	.00	30195.00-		.00	.00	30695.00-	.98	
INTEREST	646.26-	.00	646.26-	9896.09-		812.76-	.08	9324.60-		
CONTRACT	.00	.00	.00	140.00	.00	20.00	.20	100.00	1.40	
ROUNDUP	287.64	.00	287.64	3162.05	.09	262.85	.08	3268.47	.96	
TOTAL ****	3783446.26	417.18-	3783029.08	44688508.39	.08	4105070.43	.08	47125515.26	.94	
STATE TAX	69984.85	2,96-	69981.89	928954.93	.07	76584.19	.09	812604.92	1.14	
LOCAL TAX	113751.72	4.22-	113747,50	1314256.32	.08	123050.41	.08	1381825.47	.95	
FRANCHISE TAX	3699.84	.00	3699.84	45899.65	.08	3744.12	.07	47367.78	.96	
TOTAL ****	187436.41	7.18-	187429.23	2289110.90	.08	203378.72	.09	2241798.17	1.02	
PENALTY	.00	39566.15	39566.15	366057.94	.10	24521.95	.06	383018.46	.95	
REOCCUR CHARGES	.00		.00	1695.00	.00	1695.00	.08	20340.00	.08	
MISC CHARGES	1655.69		1655.69	13418,44	.12	951.98	.09	10219.65	1.31	
OTHER CHG BILLED OTHER CHG ADJUSTED	2820.89	1213.25-	2820.89 1213.25-	30576.98	.09	2435.78	.07	30669.39	.99	
OTHER AMT 1	33.00	.00	33.00	423.50	.07	38.50	.08	462.00	.91	
OTHER AMT 3	441567.99	13.78-	441554.21	4637875.65	.09	430678.98	.09	4610287.66	1.00	
TOTAL ****	446077.57	1227.03-	444850.54	4683989.57	.09	435800.24	.09	4671978.70	1.00	
ANCITIADY OFFUTCED	0.0		.00							
ANCILLARY SERVICES	.00		.00							
MEMBERSHIPS	995.00		995,00	9245.00	.10	1060.00	.17	6085.00	1.51	
DEPOSITS	1880.00		1880.00	14740.00	.12	260.00	.06	3917.66-	3.76	
OTHER DEPS	5800.00		5800.00	25950.00	.22	3935.00-	.48	8175.00	3.17	
TOTAL ****	8675.00		8675.00	49935.00	.17	2615.00-	.25	10342.34	4.82	
GRAND TOTAL ****	4425635.24	37914.76	4463550.00	52077601.80	.08	4766156.34	.08	54432652.93	.95	

PRG. CLAL G FARMERS RECC		REGIS GRAND TOTALS)TT	MOYR 12/19			/08/20 10:23 PAGE	12	
-	GROSS	THIS YEAR - ADJUSTMENTS NE		YTD	% CHG		S CHG		CHG	Recorner 2
	.00	88.24	88.24	.00	.00	.00	.00	.00	.00	Kohor
										Response 2 21 of 49
KWH LIGHT USAGE TOTAL ****	43012870 430442 43443312	1413- 1413-	430442	497580199 5345978 502926177	1.00 .08 .08	46573812 463351 47037163	.08 .08 .08	523525955 5779244 529305199	.95 .92 .95	
DEMAND KW BILLED DEMAND DEMAND AMT	35697.027 36818.487 262058.41	.000 3	5697.027 6818.487 2058.41							
REVENUE PER/KWH			8.700	8.880	.97	8.720	.97	8.900	.99	
TYPE BILLS TYPE NUMBER 0 22934 3 1090 4 207 5 249 6 11 7 1121 TOTAL 25612		$\begin{array}{cccccccccccccccccccccccccccccccccccc$	KWH AMT 46 32933.99 56 163.76 75 297.30 12 30577.86 60 536.77 03 3648.30 18 6446.96 52 1052.22 52 101.17 14 483.74 10 329.24 13 1867.50 21 3268.73 10 2202.70		NO KWH	АМТ	REOCCURI CD	NG MISC CHARGI AMT	ES	
			NET TO	DTALS: 7701	430442	83910.24				

PRG. CLAS		RI GRAND TO	ENUE REPORT EGISTER DATE 1/ FALS AR	20	Moyr 1/20	RU		02/08/20 07:2 PAGE	11)
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG		% CHG	YTD	% CHG	Response Z
ENERGY FUEL DEMAND LIGHTS INVESTMENT RENTAL/EQUIPMENT LM CREDITS INTEREST	3953684.35 314621.20- .00 84127.03 .00 .00 .00 .00 971.69-	211.32- 13.26 .00 2815.05- .00 .00 .00	3953473.03 314607.94- 00 81311.98 .00 .00 .00 971.69-	3953473.03 314607.94- .00 81311.98 .00 .00 .00 971.69-	$ \begin{array}{c} 1.00\\ 1.00\\ .00\\ 1.00\\ .00\\ .00\\ .00\\ 1.00\\ \end{array} $	4134186.08 171578.92- .00 82957.41 .00 .00 .00 734.52-	$ \begin{array}{c} 1.00\\ .00\\ .00\\ .00\\ .00\\ .00\\ .00\\ .00$	4134186.08 171578.92- .00 82957.41 .00 .00 .00 734.52-	.95 1.83 .00 .98 .00 .00 .00 1.32	28 of 49
CONTRACT ROUNDUP	.00 288.21	.00	.00 288.21	.00 288.21	.00 1.00	20.00 265.41	$1.00 \\ 1.00$	20.00 265.41	.00 1.08	
TOTAL ****	3722506.70	3013.11-	3719493.59	3719493.59	1.00	4045115.46	1.00	4045115.46	.91	
STATE TAX LOCAL TAX FRANCHISE TAX	68679.39 113135.83 3634.07	3.86- 6.69- .00	68675.53 113129.14 3634.07	68675.53 113129.14 3634.07	1.00 1.00 1.00	73952.63 121768.99 3843.08	1.00 1.00 1.00	73952.63 121768.99 3843.08	.92 .92 .94	
TOTAL ****	185449.29	10.55-	185438.74	185438.74	1.00	199564.70	1.00	199564.70	.92	
PENALTY	.00	33271.77	33271.77	33271.77	1.00	44793.57	1.00	44793.57	.74	
REOCCUR CHARGES MISC CHARGES OTHER CHG BILLED OTHER CHG ADJUSTED OTHER AMT 1 OTHER AMT 3	.00 93.83 2054.20 33.00 486247.47	544.98- .00 24.97-	.00 93.83 2054.20 544.98- 33.00 486222.50	.00 93.83 1509.22 33.00 486222.50	.00 1.00 1.36 1.00 1.00	1695.00 1780.00 4234.52 38.50 444270.38	1.00 1.00 1.00 1.00	1695.00 1780.00 4234.52 38.50 444270.38	.00 .05 .35 .85 1.09	
	488428.50	569.95-								
TOTAL ****		203.92-	487858.55	487858,55	1.00	452018.40	1.00	452018.40	1.07	
ANCILLARY SERVICES	.00		.00							
MEMBERSHIPS DEPOSITS OTHER DEPS	225.00 220.00- 16150.00		225.00 220.00- 16150.00	225.00 220.00- 16150.00	1.00 1.00 1.00	765.00- 2245.00- 1850.00	$1.00 \\ 1.00 \\ 1.00$	765.00- 2245.00- 1850.00	.29 .09 8.72	
TOTAL ****	16155.00		16155.00	16155.00	1.00	1160.00-	1.00	1160.00-	13.92	
GRAND TOTAL ****	4412539.49	29678.16	4442217.65	4442217.65	1.00	4740332.13	1.00	4740332.13	.93	

PRG. CLAS		GRAND TOTALS	FER DATE 1/20		MOYR 1/2			2/08/20 07:2 PAGE	12)
	GROSS ADJU	THIS YEAR ISTMENTS NET		 YTD	% CHG	MONTH	ST YEAR - % CHG	YTD	% CHG	Response 2
	.00	99.32	99.32	.00	.00	.00	.00	.00	.00	Response 2 29 of 49
										And Constants of Market
				· .						
	,									
KWH LIGHT USAGE TOTAL ****	42507334 428585 42935919	1800- 1800-	42505534 428585 42934119	42505534 428585 42934119	1.00 1.00 1.00	44814644 460347 45274991	1.00 1.00 1.00	44814644 460347 45274991	.94 .93 .94	
DEMAND KW BILLED DEMAND DEMAND AMT	34762.666 35624.326 255310.25	.000 35	762.666 624.326 5310.25							
REVENUE PER/KWH			8.660	8.660	1.00	8,930	1.00	8,930	.96	
TYPE BILLS TYPE NUMBER 0 22923 3 1153 4 270 5 206 6 8 7 1114 TOTAL 25674	TY R 1 1 1 2 2 1 2 2 3 1 2 2 3 1 4 1 5 1 5 2 6 1 6 2 7 1 6 2 7 1 7 2 8 1 10 1	$\begin{array}{cccccccccccccccccccccccccccccccccccc$	XWH AM 18 30032.05 163.00 163.00 2 30983.40 2 529.60 3647.64 6314.76 7 1135.29 5 86.93 8 458.63 60 292.69 9 1938.86 0 3232.40	LIGHTS (MONT T TY RT	H) NO KWH	H AMT	REOCCUR. CD	ING MISC CHAR AMT	GES	

NET TOTALS: 7700 428585

81311.98

PRG, CLA.			ENUE REPORT		MOYR	2/20	DI	N DATE	03/04/20 03:	04 734	
FARMERS RECC			EGISTER DATE 2		MOIR	2720	RUI	DATE	PAGE PAGE	04 PM 11	- meterson
		THIS YEA					LAS'				0 0
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG		MONTH	6 CHG	YTD	% CHG	Response Z
ENERGY	4244096.63	317.69-	4243778.94	8197251.97	.51		4524021.50	.52	8658207.58	.94	۹.
FUEL	15069.14	6.63	15075.77	299532.17-			80729.74	.88	90849.18-		PH to 05
DEMAND	.00	.00	.00	.00	.00		.00	.00	.00	.00	<u> 01 11</u>
LIGHTS	84022.79	.00	84022.79	165334.77	.50		83460.69	.50	166418.10	.99	and the second se
INVESTMENT	.00	.00	.00	.00	.00		.00	.00	.00	.00	
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00		.00	.00	.00	.00	
LM CREDITS	9320.00-	.00	9320.00-	9320,00-	1.00		9400,00-	1.00	9400.00-	. 99	
INTEREST	360.88-	.00	360.88-	1332.57-	.27		1148.01-	.60	1882.53-		
CONTRACT	.00	.00	.00	.00	.00		20.00	.50	40.00	.00	
ROUNDUP	308.70	.00	308.70	596.91	.51		267.89	.50	533.30	1.11	
TOTAL ****	4333816.38	311.06-	4333505.32	8052998.91	.53		4677951.81	.53	8723067.27	.92	
STATE TAX	79688.80	2.91-	79685.89	148361.42	.53		84752.87	.53	158705.50	.93	
LOCAL TAX	129786.32	10.42-	129775.90	242905.04	.53		138921.61	.53	260690.60	.93	
FRANCHISE TAX	4025.68	.00	4025.68	7659.75	.52		4172.75	.52	8015.83	.95	
TOTAL ****	213500.80	13.33-	213487.47	398926.21	.53		227847.23	.53	427411.93	.93	
PENALTY	.00	22593.62	22593.62	55865.39	.40		26994.52	.37	71788.09	.77	
REOCCUR CHARGES	.00		.00	.00	.00		.00	.00	1695.00	.00	
MISC CHARGES	3984.44-		3984.44-	3890.61-	1.02		1738.13	.49	3518,13	1.10	
OTHER CHG BILLED	2767.37		2767.37	4276.59	.64		3039.78	.41	7274.30	,58	
OTHER CHG ADJUSTED		.00	.00								
OTHER AMT 1	33.00	.00	33.00	66.00	,50		38,50	.50	77.00	.85	
OTHER AMT 3	478183.84	36.25-	478147.59	964370.09	.49		443505.76	.49	887776.14	1.08	
TOTAL ****	476999.77	36.25-	476963.52	964822.07	.49		448322.17	.49	900340.57	1.07	
ANCILLARY SERVICES	.00		.00								
MEMBERSHIPS	270.00		270.00	495.00	с л		1335.00	2.34	570.00	.86	
			1420.00	1200.00	.54 1.18		3035.00	2.34	790.00	.80	
DEPOSITS OTHER DEDS	1420.00								6110.00	1.51 5.82	
OTHER DEPS	19440.00		19440.00	35590.00	.54		4260.00	.69	0110.00	3.02	
TOTAL ****	21130.00		21130.00	37285.00	.56		8630.00	1.15	7470.00	4.99	
GRAND TOTAL ****	5045446.95	22232.98	5067679.93	9509897.58	.53		5389745.73	.53	10130077.86	.93	

PRG. CLAÉG FARMERS RECC		REVENUE REP REGISTER GRAND TOTALS THIS YEAR	DATE 2/20)ILL MOYR 2/20	RUN DATE 03,	/04/20 03:04 PM PAGE 12)
	GROSS	ADJUSTMENTS NET/MO		% CHG	MONTH % CHG	YTD % CHG	Response 2
	.00	233.69 2	33.69 .	.00 .00	.00 .00	.00 .00	Response Z 31 of 49
KWH LIGHT USAGE TOTAL ****	46698631 425632 47124263	4	95431 892009 25632 8542 21063 900551	.49	50018651 .52 455879 .49 50474530 .52	94833295 .94 916226 .93 95749521 .94	
DEMAND KW BILLED DEMAND DEMAND AMT	34529.448 35218.768 252038.81	.000 34529 .000 35218 .00 252038	.768			- -	
REVENUE PER/KWH		. 9	.190 8.94	10 1.02	9.260 1.01	9.110 .98	
TYPE BILLS TYPE NUMBER 0 22893 3 1167 4 237 5 225 6 7 7 1102		TY RT NO KWH 1 1 3356 237672 1 2 50 1150 2 1 29 2587 2 3245 87155 3 1 32 4992 4 1 3 13968 5 1 615 25922 5 2 56 4285 6 1 7 441 6 2 30 1234 7 1 20 2009 7 2 111 6131 8 1 153 25476 10 1 1 12610	LIGHTS (M AMT TY RT 32405.53 163.00 287.49 31664.09 529.60 3649.49 6103.80 1170.08 80.78 453.60 300.01 1785.61 3227.01 2202.70 NET TOTALS: 7	F NO KWH	REOCCURIN AMT CD	NG MISC CHARGES AMT	

NET TOTALS: 7708 425632

84022.79

PRG. CLASSRL FARMERS RECC		R GRAND TO		3/20		· · · · · · ·		04/06/20 07: PAGE	11	
	GROSS	ADJUSTMENTS	AR NET/MONTH	YTD	% CHG	MONTH	T YEAR % CHG	YTD	% CHG	Response 2
ENERGY FUEL DEMAND	3696390.20 214593.76- .00	9.61- .53 .00	3696380.59 214593.23- .00	11893632.56 514125.40- .00	.31 .41 .00	3997314.44 209478.70- .00	.31 .69 .00	12655522.02 300327.88- .00	.00	32 01 49
LIGHTS INVESTMENT RENTAL/EQUIPMENT LM CREDITS	83419.95 .00 .00 .00	342.83- .00 .00	83077.12 .00 .00 .00	248411.89 .00 .00 9320.00-	.33 .00 .00 .00	83321.07 .00 .00 .00	.33 .00 .00 .00	249739.17 .00 .00 9400.00-	.99 .00 .00 .99	- Andrew State of Sta
` INTEREST CONTRACT ROUNDUP	522.49- .00 291.54	.00 .00 .00 .00	522.49- .00 291.54	1855.06- .00 888.45	.28 .00 .32	865.00- 20.00 263.16	.31 .33 .33	2747.53- 60.00 796.46		
TOTAL ****	3564985.44	351.91-	3564633.53	11617632.44	.30	3870574.97	.30	12593642.24	.92	
STATE TAX LOCAL TAX FRANCHISE TAX	67515.79 104502.59 3430.03	.00 .00 .00	67515.79 104502.59 3430.03	215877.21 347407.63 11089.78	.31 .30 .30	70748.30 112535.03 3427.50	.30 .30 .29	229453.80 373225.63 11443.33	.94 .93 .96	
TOTAL ****	175448.41	.00	175448.41	574374.62	.30	186710.83	.30	614122.76	.93	
PENALTY	.00	16636.49	16636.49	72501.88	.22	35554.10	.33	107342.19	.67	
REOCCUR CHARGES MISC CHARGES OTHER CHG BILLED OTHER CHG ADJUSTED	.00 5171.65- 2353.47 33.00	501.86-	.00 5171.65- 2353.47 501.86-	.00 9062.26- 6128.20	.00 .57 .38	.00 2868.74- 2270.10	.00 4.41 .23	1695.00 649.39 9544.40	.00 13.95 .64	
OTHER AMT 1 OTHER AMT 3	33.00 336555.83	.00 .86-	33.00 336554.97	99.00 1300925.06	.33 .25	38.50 297681.64	.33 .25	115.50 1185457.78	.85 1.09	
TOTAL ****	333770.65	502.72-	333267.93	1298090.00	.25	297121.50	.24	1197462.07	1,08	
ANCILLARY SERVICES	.00		.00							
MEMBERSHIPS DEPOSITS OTHER DEPS	1095.00 1173.00- 625.00		1095.00 1173.00- 625.00	1590.00 27.00 36215.00	.68 43.44 .01	1750.00 3535.00 13245.00	.75 .81 .68	2320.00 4325.00 19355.00	.68 .00 1.87	
TOTAL ****	547.00		547.00	37832.00	.01	18530.00	.71	26000.00	1.45	
GRAND TOTAL ****	4074751.50	15781.86	4090533.36	13600430.94	.30	4408491.40	.30	14538569.26	.93	

PRG. CLASSRL FARMERS RECC		RE GRAND TOT			MOYR 3/20	RUN		4/06/20 07:1 PAGE	11 PM 12)
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG		CHG		% CHG	Response 2
	.00	9.61	9.61	.00	.00	.00	.00	.00	.00	33 of 49
· .										
KWH LIGHT USAGE TOTAL ****	40390633 423681 40814314	100- 100-	40390533 423681 40814214	129591498 1277898 130869396	1.00 .33 .31	43480720 452608 43933328	.31 .33 .31	138314015 1368834 139682849	.93 .93 .93	
DEMAND KW BILLED DEMAND DEMAND AMT	34603.669 35309.189 253736.87	.000 .000 .00	34603.669 35309.189 253736.87							
REVENUE PER/KWH			8,730	8.870	.98	8.810	.97	9.010	.98	
TYPE BILLS TYPE NUMBER 0 22905 3 1158 4 247 5 232 6 12 7 1099 TOTAL 25653		$ \begin{array}{cccccccccccccccccccccccccccccccccccc$	KWH AM 134896 31316.59 1166 159.71 2842 311.17 88195 31912.72 4846 506.39 13968 3649.49 25669 6001.65 4368 1186.08 441 80.08 1258 460.50 6440 1865.08 24987 3130.27 12610 2202.70	9 1 2 9 9 9 9 3 3 9 9 3 7	H) NO KWH	AMT	REOCCURI CD	ING MISC CHAR AMT	RGES	
			NET 1	FOTALS: 7708	423681	83077.12				

PRG. CLAEG FARMERS RECC		RI GRAND TO		4/20		/20 RUN		PAGE	11)
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	LASI MONTH 9	r year & Chg	YTD	% CHG	Response 2
ENERGY FUEL DEMAND LIGHTS	3104302.45 229662.77- .00 83510.18	67.76- 4.21 .00	3104234.69 229658.56- .00 83510.18	14997867.25 743783.96- .00 331922.07	.20 .30 .00 .25	3297401.02 107399.96- .00 83913.12	.20 .26 .00 .25	15952923.04 407727.84- .00 333652.29	.94 1.82 .00 .99	34 of 49
INVESTMENT RENTAL/EQUIPMENT LM CREDITS INTEREST	.00 .00 .00 2575.67-	.00 .00 .00 .00 .00 .00 .00	.00 .00 .00 2575.67-	.00 .00 9320.00- 4430.73-	.00 .00 .00	.00 .00 .00 764.01-	.00 .00 .00 .21	.00 .00 9400.00- 3511.54-	.00 .00 .99 1.26	
CONTRACT ROUNDUP TOTAL ****	.00 297.42 2955871.61	.00	.00 297.42	.00 1185.87	.00 .25	20.00 257.61	.25 .24	80.00 1054.07	.00 1,12	
STATE TAX		63.55- .00 2.31-	63538.46	14573440.50 279415.67	.20 .22	3273427.78 71932.44	.20 .23	15867070.02 301386.24	.91 .92	
LOCAL TAX FRANCHISE TAX	2978.86	.00	87466.01 2978.86	434873.64 14068.64	.20 .21	93767.72 3431.79	.20 .23	466993.35 14875.12	.93 .94	
	153985.64		153983.33	728357.95	.21	169131.95	.21	783254.71	.92	
PENALTY	.00	.00	.00	72501.88	.00	29211.49	.21	136553.68	.53	
REOCCUR CHARGES MISC CHARGES OTHER CHG BILLED OTHER CHG ADJUSTED		.61-	.00 486.58 2511.32 .61-	.00 8575.68- 8638.91	.00 .05 .29	.00 1202.02 3921.65	.00 .64 .29	1695.00 1851.41 13466.05	.00 4.63 .64	
OTHER AMT 1 OTHER AMT 3 TOTAL ****		.00 13.40- 14.01-	33.00 297584.51	132.00 1598509.57	.25 .18	38.50 246196.53	.25 .17	154.00 1431654.31	.85 1.11	
ANCILLARY SERVICES	.00	14.01-	300614.80 .00	1598704.80	.18	251358.70	.17	1448820.77	1.10	
MEMBERSHIPS DEPOSITS OTHER DEPS	835.00 1614.00 610.00-		835.00 1614.00 610.00-	2425.00 1641.00 35605.00	.34 .98 .01	880.00 1745.00 8800.00	.27 .28 .31	3200.00 6070.00 28155.00	.75 .27 1.26	
TOTAL ****	1839.00		1839.00	39671.00	.04	11425.00	.30	37425.00	1.06	
GRAND TOTAL ****	3412325.06	79.87-	3412245.19	17012676.13	.20	3734554.92	.20	18273124.18	.93	

PRG. CLA. EG FARMERS RECC		RE GRAND TOT	NUE REPORT GISTER DATE 4/2 ALS R		MOYR 4/20			PAGE	34 PM 12)
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	A	% CHG		% CHG	Reconner 2
	.00	67.76	67.76	.00	.00	.00	.00	.00	.00	Response 2 35 of 49
·		,								
KWH LIGHT USAGE TOTAL ****	33125776 422464 33548240	800- 800-	33124976 422464 33547440	162716474 1700362 164416836	1.00 .24 .20	35365340 451419 35816759	.20 .24 .20	173679355 1820253 175499608	.93 .93 .93	
DEMAND KW BILLED DEMAND DEMAND AMT	32590.495 33589.935 238814.22	.000 .000 .00	32590.495 33589.935 238814.22							
REVENUE PER/KWH			8.810	8.860	.99	9.130	1.00	9.040	.98	
TYPE BILLS TYPE NUMBER 0 22996 3 1118 4 231 5 201 6 9 7 1097 TOTAL 25652		$\begin{array}{cccccccccccccccccccccccccccccccccccc$	$\begin{array}{rrrrrrrrrrrrrrrrrrrrrrrrrrrrrrrrrrrr$	0 7 0 6 3 1 8 0 3 8 9 7	NO KWH		REOCCUP	RING MISC CHAR AMT	GES	
			NET	TOTALS: 7683	422464	83510.18				

				\ \						~
PRG. CLA. EG FARMERS RECC			ENUE REPORT EGISTER DATE 5 TALS	JILL	MOYR 5/20	RU	N DATE	06/09/20 08: PAGE	:56 AM 11	
		THIS YE	AR			LAS	T YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG		% CHG	YTD	% CHG	Response Z 36 of 49
ENERGY	2865977.31	14,25-	2865963.06	17863830.31	.16	3057411.26	.16	19010334.30	.93	
FUEL	271296.89-		271296.87-	1015080.83-		177034.18-	.30	584762.02-		36 26 49
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00	
LIGHTS	83629.63	455.52-	83174.11	415096.18		84206.99	.20	417859.28	.99	
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	
LM CREDITS	.00	.00	.00	9320.00-	.00	.00	.00	9400.00-	99	
INTEREST	581.73-	.00 .00 .00	581.73-	5012.46-		610.60-	.14	4122.14-	- 1.21	
CONTRACT	.00	.00	.00	.00	.00	20.00	.20	100.00	.00	
ROUNDUP	287,23	.00	.00 287.23	1473.10	.19	266.26	.20	1320.33	1.11	
TOTAL ****	2678015.55	469.75-	2677545.80	17250986.30	.15	2964259.73	.15	18831329.75	.91	
STATE TAX	49315.46	.97-	49314.49	328730.16	.15	70506.76	.18	371893.00	.88	
LOCAL TAX	80388.41	.47-	80387.94	515261.58	.15	85495.61	.15	552488.96	.93	
FRANCHISE TAX	2540.92	.00	2540.92	16609.56	.15	3077.49	.17	17952.61	.92	
TOTAL ****	132244.79	1.44-	132243.35	860601.30	.15	159079.86	.16	942334.57	.91	
PENALTY	.00	.00	.00	72501.88	.00	21979,44	.13	158533.12	.45	
REOCCUR CHARGES	.00		.00	.00	.00	.00	.00	1695.00	.00	
MISC CHARGES	26.25		26.25	8549,43-	.00	1441.05	.43	3292.46	2.59	
OTHER CHG BILLED	3033.05		3033.05	11487.91	.26	2298.85	.14	15764.90	.72	
OTHER CHG ADJUSTED		184.05-	184.05-							
OTHER AMT 1	33,00	.00	33.00	165.00	.20	38.50	.20	192.50	.85	
OTHER AMT 3	295687.55	1.43-	295686.12	1894195.69	.15	283423.51	.16	1715077.82	1.10	
TOTAL ****	298779.85	185,48-	298594.37	1897299.17	.15	287201.91	.16	1736022.68	1.09	
ANCILLARY SERVICES	.00		.00							
			1 F M A A A		20		1.5		1 0 0	
MEMBERSHIPS	1570.00		1570.00	3995.00	.39	780.00	.19	3980.00	1.00	
DEPOSITS	4529.00		4529.00	6170.00	.73	799.00-	.15	5271.00	1.17	
OTHER DEPS	5560.00		5560.00	41165.00	.13	370.00	.01	28525.00	1.44	
TOTAL ****	11659.00		11659.00	51330.00	.22	351.00	.00	37776.00	1.35	
GRAND TOTAL ****	3120699.19	656.67-	3120042.52	20132718.65	.15	3432871.94	.15	21705996.12	.92	

PRG. CLAL GEG FARMERS RECC		RI GRAND TO:	ENUE REPORT EGISTER DATE 5/ FALS AR	20	MOYR 5/20	RU		06/09/20 08:56 PAGE	5 AM 12)
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD %	CHG	Kesponse -
	.00	14.25-	14.25-	.00	.00	.00	.00	.00	.00	37 of 49
KWH LIGHT USAGE	29649571 421052		29649571 421052	192366045 2121414	1.00	32528873 450846	.15	206208228 2271099	.93	
TOTAL **** DEMAND KW BILLED DEMAND DEMAND AMT	30070623 25518.058 26633.078 186761.58	.000 .000 .00	30070623 25518.058 26633.078 186761.58	194487459	.15	32979719	.15	208479327	.93	
REVENUE PER/KWH			8.900	8,860	1.00	8.980	.99	9.030	.98	
TYPE BILLS TYPE NUMBER 0 23017 3 1101 4 194 5 244 6 12 7 1093 TOTAL 25661		$ \begin{array}{cccccccccccccccccccccccccccccccccccc$	$\begin{array}{cccccccccccccccccccccccccccccccccccc$	46 23 17 65 30 86 25 61 08 50 86 49 18	NO KWH	AMT	REOCCUP CD	RING MISC CHARG AMT	ES	

NET TOTALS: 7729 421052 83174.11

PRG. CLASSING FARMERS RECC		010410 10		/20				07/07/20 02 PAGE	11	
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	 MONTH	ST YEAR % CHG	YTD	% CHG	Response 2
ENERGY FUEL DEMAND LIGHTS INVESTMENT RENTAL/EQUIPMENT	GROSS 3106821.73 404344.70- 00 83818.65 00 5225.00- 551.67- 00 298.76 2780817.77	.00 .00 .00 .00 .00	3106821.73 404344.70- .00 83818.65 .00 .00	20970652.04 1419425.53- .00 498914.83 .00 .00	.14 .28 .00 .16 .00	3589499.93 87929.51- .00 84278.11 .00 .00	.13 .00 .16 .00 .00	.00	- 2.11 .00 .99 .00 .00	38 of 49
LM CREDITS INTEREST CONTRACT ROUNDUP	5225.00- 551.67- .00 298.76	.00 .00 .00	5225.00- 551.67- .00 298.76	14545.00- 5564.13- .00 1771.86	.35	5205.00- 1303.03- 20.00 264.47	.35	14605.00 5425.17 120.00 1584.80	- 1.02	
TOTAL ****	2780817.77	.00	2780817.77	20031804.07	.13	3579624.97	.15	22410954.72	.89	
STATE TAX LOCAL TAX FRANCHISE TAX GROSS TAX OTHER TAX	57055.37 84158.36 2737.65 .00 .00	.00 .00 .00 .00 .00	57055.37 84158.36 2737.65 .00 .00	385785.53 599419.94 19347.21 .00 .00	.14 .14 .14 .00 .00	82237.68 104158.65 3793.37 .00 .00	.18 .15 .17 .00 .00	454130.68 656647.61 21745.98 .00 .00	.91 .88 .00	
TOTAL ****	143951.38	.00	143951.38	1004552.68	.14	190189.70	.16	1132524.27	.88	
PENALTY		8.09-	8.09-	72493.79	.00	18978.12	.10	177511.24	.40	
REOCCUR CHARGES MISC CHARGES OTHER CHG BILLED OTHER CHG ADJUSTED OTHER AMT 1 OTHER AMT 3	.00 440.00 1322.62 35.75 358317.21	212.27- .00 .00	.00 440.00 1322.62 212.27- 35.75 358317.21	.00 8109.43- 12598.26 200.75 2252512.90	.10	.00 852.93 3332.79 33.00 358228.15	.00 .20 .17 .14 .17		1.95 .65 .89	
	360115.58		359903,31	2257202.48				2098469.55		
ANCILLARY SERVICES	.00		.00							
MEMBERSHIPS DEPOSITS OTHER DEPS	1275.00 1351.00 .00		1275.00 1351.00 .00	5270.00 7521.00 41165.00	.24 .17 .00	890.00 1580.00 50.00-	.18 .23 .00	4870.00 6851.00 28475.00	$1.08 \\ 1.09 \\ 1.44$	
TOTAL ****	2626.00		2626.00	53956.00	.04	2420.00	.06	40196.00	1.34	
GRAND TOTAL ****	3287510.73	220.36-	3287290.37	23420009.02	.14	4153659.66	.16	25859655.78	.90	

PRG. CL FARMERS			GRAND	EVENUE REPORT REGISTER DATE TOTALS YEAR	6/20	LL MOYR	6/20			07/07/20 02: PAGE	39 PM 12	
		GROSS	ADJUSTMENTS		YTD	% CHG		MONTH	% CHG	YTD	% CHG	Response 2
												Response 2 39 of 49
												21 of 71
KWH LIGHT USA		32992221 420144		32992221 420144	2541558	3.16		38998228 447032	.15 .16	245206456 2718131	.91 .93	
TOTAL ***	×	33412365		33412365	227899824	4.14		39445260	.15	247924587	.91	
DEMAND KU BILLED DI		30129.733 31531.073	.000	30129.733 31531.073								
DEMAND AI		221778.92	.00	221778.92								
REVENUE I	PER/KWH			8.320	8.780	.94		9.070	1.00	9.030	.97	
TYPE I TYPE	BILLS NUMBER		TY RT NO	1-1.11	LIGHTS (MON		121.213	7. 1. 6 (7)		IRING MISC CHAI	RGES	
0 3	23104 1095		TY RT NO 1 1 3236 1 2 51	228929 308	AMT TY RT 54.51 59.81	NO	KWH	AMT	CD	AMT		
4 5	189 211		$ \begin{array}{ccccccccccccccccccccccccccccccccc$	2842 3	11.17 87.44							
. 6 7	14 1093		$ \begin{array}{cccc} 2 & 0 & 12 \\ 3 & 1 & 31 \\ 4 & 1 & 3 \end{array} $	4836 5	05.30 56.86							
TOTAL	25706		5 1 580 5 2 58	24450 57	16.55 21.38							
			6 1 6 6 2 35	437	79.32 37.00							
			$\begin{array}{cccc} 7 & 1 & 18 \\ 7 & 2 & 120 \end{array}$	1890 2	79.18 80.10							
			$\begin{array}{cccc}8&1&146\\10&1&1\end{array}$		48.56 81.47							
					NET TOTALS: 773	8 420144		83818.65				

NET TOTALS: 7738 420144 83818.65

PRG. CLALG FARMERS RECC		R GRAND TO		7/20		20 RUN		08/06/20 0 PAGE	3:17 PM 11	
	GROSS	ADJUSTMENTS	AR NET/MONTH	YTD	% CHG		r year 6 Chg	 УТD	% CHG	Response 2
ENERGY FUEL DEMAND LIGHTS INVESTMENT RENTAL/EQUIPMENT	3779786.36 512941.26- 00 83948.38 .00 .00	12.70- 1.82 .00 .00 .00 .00	3779773.66 512939.44- .00 83948.38 .00 .00	1000074 07	.15 .26 .00 .14 .00 .00	3794205.11 226977.56- .00 84365.91 .00 .00	.25	.0 586503.3 .0 .0	9- 2.14 0 .00 0 .99 0 .00 0 .00	Response 2 40 at 49
LM CREDITS INTEREST CONTRACT ROUNDUP	$\begin{array}{c} 512941.26 \\ 0.00 \\ 83948.38 \\ 0.00 \\ 0.00 \\ 5245.00 \\ 2149.43 \\ 0.00 \\ 285.39 \end{array}$.00 .00 .00 .19	5245.00- 2149.43- .00 285.58		.27 .00 .13	5200.00- 429.32- 20.00 261.30	.26 .07 .14 .14	19805.0 5854.4 140.0 1846.1	099 9- 1.31 0 .00	
TOTAL ****						3646245.44		26057200.1		
STATE TAX LOCAL TAX FRANCHISE TAX GROSS TAX OTHER TAX	102430.07 3514.28 .00 .00	.75- .36- .00 .00 .00	67589.36 102429.71 3514.28 .00 .00	453374.89 701849.65 22861.49 .00 .00	.14 .14 .15 .00 .00	80192.87 108429.67 4052.76 .00 .00	.15 .14 .15 .00 .00	534323.5 765077.2 25798.7 .0 .0	8 .91 4 .88 0 .00	
TOTAL ****	173534,46			1178086.03	.14	192675.30	.14	1325199.5	7.88	
PENALTY	.00		.00	72493.79	.00	48050.13	.21	225561.3	7.32	
	30.25	.00 2.75-	00 865.73 3081.99 .00 27.50	.00 7243.70- 15680.25 228.25	.19	.00 1876.61 1646.44 33.00 441475.44	.00 .31 .07 .12	1695.0 6022.0 20744.1 258.5	0 1.20 3 .75	
OTHER AMT 3 TOTAL ****	479493.51 483471.48	1.20- 3.95-	479492.31	2732005.21 2740670.01		441475.44 445031.49				
ANCILLARY SERVICES	.00	5.35-	.00	2790070.01	• J. /	443031.49	• 1 /	2545501.04	4 1.07	
MEMBERSHIPS DEPOSITS OTHER DEPS	860.00 1900.00 8450.00-		860.00 1900.00 8450.00-	6130.00 9421.00 32715.00	.14 .20 .25	1050.00 4885.00 5365.00-	.17 .41 .23	5920.00 11736.00 23110.00	08.0	
TOTAL ****	5690.00-		5690.00-	48266.00	.11	570.00	.01	40766.00	0 1.18	
GRAND TOTAL ****	3995000.38	15.75-	3994984.63	27414993.65	.14	4332572.36	.14	30192228.14	4.90	

PRG. CLA. EG FARMERS RECC					MOYR 7/20		N DATE 0	PAGE 12	
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	CHG	YTD % CHG	Kesponse 2
	.00	12.70	12.70	.00	.00	.00	.00	.00 .0	Response 2 41 of 49
KWH LIGHT USAGE TOTAL ****	41546526 418846 41965372	150- 150-	41546376 418846 41965222	266904642 2960404 269865046	1.00 .14 .15	41447674 445342 41893016	.14 .14 .14	286654130 .9 3163473 .9 289817603 .9	3
DEMAND KW BILLED DEMAND DEMAND AMT	32607.139 33974.399 237846.87	.000 .000 .00	32607.139 33974.399 237846.87	209803040	• • J	41093010	• * 4	20901/003 .9.	
REVENUE PER/KWH			7.960	8.660	.91	8.700	.96	8.990 .96	
TYPEBILLSTYPENUMBER023169310884233522261871084TOTAL25814	· ·	TY RT NO 1 1 3215 2 1 2 51 2 1 29 2 2 3472 3 1 31 4 1 3 5 1 570 5 2 58 6 1 6 6 2 35 7 1 18 7 2 122 8 1 145 10 1 1	KWHAM22710930609.371173160.652842311.179329333755.984836505.30139683656.86241375643.2445241228.4437868.641435525.001890279.1869072000.47240353015.35123192188.73		I) NO KWH	АМТ	REOCCUR CD	ING MISC CHARGES AMT	
			NET T	OTALS: 7756	418846	83948.38			

PRG. CLASS. FARMERS RECC		R GRAND TO	EGISTER DATE TALS					PAGE	11)
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	 MONTH 8	YEAR CHG	YTD	% CHG	Response 2
ENERGY FUEL DEMAND LIGHTS INVESTMENT RENTAL/EQUIPMENT LM CREDITS	4020798.10 285541.61- .00 84165.44 .00 .00 5190.00-	610.94- 60.28 .00 .00 .00 .00	4020187.16 285481.33- .00 84165.44 .00 .00 5190.00-	28770612.86 2217846.30- .00 667028.65 .00 24980.00- 8397.88- .00 2350.72	.13 .12 .00 .12 .00 .00 .20	4120618.87 149222.77- .00 84388.35 .00 .00 5215.00-	.00 .12 .00 .00	.0	5 .99 10 .00 10 .00	Response 2 42 of 49
INTEREST CONTRACT ROUNDUP	684.32- .00	.00.	684.32- .00	8397.88- .00	.08	676.18- .00	.10 .00	6530.6 140.0	57- 1.28 00 .00	
TOTAL ****	3813840.89	.00	3813290.23			259.41 4050152.68	.12 .13	2105.5 30107352.8		
	81160.84 120188.55 4287.65 .00 .00	.00 18.95- .00 .00 .00	81160.84 120169.60 4287.65 .00 .00	534535.73 822019.25 27149.14 .00 .00	.15 .14 .15 .00 .00	86836.56 119349.28 4657.86 .00 .00	.13 .13 .15 .00 .00	621160.1 884426.5 30456.6 .0 .0	6 .92 0 .89 0 .00	
TOTAL ****	205637.04	18.95-	205618.09	1383704.12	.14	210843.70	.13	1536043.2	.90	
	.00		.00	72493.79	.00	20684.53	.08	246245.9	.29	
REOCCUR CHARGES MISC CHARGES OTHER CHG BILLED OTHER CHG ADJUSTED OTHER AMT 1 OTHER AMT 3	.00 1081.40 1250.04 30.25	.00	.00 1081.40 1250.04 .00 30.25 569397.43	.00 6162.30- 16930.29 258.50	.07	.00 1174.20 3210.21 33.00 478986.99	.00 .16 .13 .11		0 .85 4 .70 0 .88	
TOTAL ****	571840.02	80.90-	571759.12	3301402.64 3312429.13		478986.99	.15 .15			
ANCILLARY SERVICES	.00		.00							
MEMBERSHIPS DEPOSITS OTHER DEPS	1185.00 1575.00 11070.00		1185.00 1575.00 11070.00	7315.00 10996.00 43785.00	.16 .14 .25	500.00 1242.00 1100.00-	.07 .09 .04	6420.0 12978.0 22010.0	0.84	
TOTAL ****	13830.00		13830.00	62096.00	.22	642.00	.01	41408.0	0 1.49	
GRAND TOTAL ****	4605147.95	650.51-	4604497.44	32019491.09	.14	4765727.31	.13	34957955.4	5.91	

.

PRG. CLASS. FARMERS RECC		GRAND TO	VENUE REPORT REGISTER DATE : OTALS EAR	8/20	MOYR 8/20			09/08/20 10:3 PAGE	7 AM 12)
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG		% CHG	Kosponse L
	.00	590.40	590.40	.00	.00	.00	.00	.00	.00	Response Z 43 of 49
KWH LIGHT USAGE TOTAL ****	44573807 417996 44991803	6899- 6899-	44566908 417996 44984904	311471550 3378400 314849950	1.00 .12 .14	45486159 442587 45928746	.13 .12 .13	332140289 3606060 335746349	.93 .93 .93	
DEMAND KW BILLED DEMAND DEMAND AMT	29444.151 30908.231 217049.85	.000 .000 .00	29444.151 30908.231 217049.85							
REVENUE PER/KWH			8.470	8.630	.98	8.810	.98	8.960	.96	
TYPE BILLS TYPE NUMBER 0 23175 2 1 3 1106 4 208 5 236 6 9 7 1081 TOTAL 25816		TY RT NO 1 1 3183 1 2 51 2 1 29 2 2 3528 3 1 31 4 1 3 5 1 558 5 2 60 6 1 55 6 2 36 7 1 18 7 2 123 8 1 144 10 1 1	2842 311 94792 34297 4836 505 13968 3656 23832 5571 4594 1247 315 57 1460 534	0.65 1.17 5.8 5.30 5.86 5.86 7.50 7.20 1.00 9.18 5.97 1.05	H) NO KWH	АМТ	REOCCUF CD	RING MISC CHAR	GES	
			NE	ST TOTALS: 7770	417996	84165.44				

PRG. CLAEG FARMERS RECC			EGISTER DATE 9 TALS	/20		/20 RU		PAGE	11)
	GROSS	ADJUSTMENTS	AR NET/MONTH	YTD	% CHG	MONTH	F YEAR % CHG	YTD	% CHG	Response 2
ENERGY FUEL DEMAND LIGHTS INVESTMENT	3602004.01	3138.94	3605142.95 158785.39- .00 84273.11 .00 .00	32375755.81	.11	4064535.63 202941.91- .00 84309.37 .00 .00	.11 .16 .00 .11	34579193.84 1251833.77 .00 755201.02 .00 .00	.93 - 1.89 .00 .99	
RENTAL/EQUIPMENT LM CREDITS INTEREST CONTRACT ROUNDUP	.00 5200.00- 588.20- .00 278.38	.00 .00 .00 .00	5200.00- 588.20- 00 278.38	.00 30180.00- 8986.08- .00 2629.10	.17	.00 5175.00- 765.86- .00 261.49	.00 .17 .10 .00 .11	.00 30195.00 7296.53 140.00 2367.00	99	
TOTAL ****	3521981.91	3138.94	3525120.85	30713888.90	.11	3940223.72	.11	34047576.56	.90	
STATE TAX LOCAL TAX FRANCHISE TAX GROSS TAX OTHER TAX	79032.75 106929.10 3981.57 .00 .00	.00 .00 .00 .00 .00	79032.75 106929.10 3981.57 .00 .00	613568.48 928948.35 31130.71 .00 .00	.12 .11 .12 .00 .00	86960.67 116460.22 4358.64 .00 .00		708120.78 1000886.78 34815.24 .00 .00	.86 .92 .89 .00	
TOTAL ****	189943.42	.00		1573647.54	.12	207779.53	.11	1743822.80	.90	
PENALTY			2.00-	72491.79	.00	28210.93	.10	274456.83	.26	
REOCCUR CHARGES MISC CHARGES OTHER CHG BILLED OTHER CHG ADJUSTED	.00 555.63 1200.29	.00 .00 449.81	.00 555.63 1200.29 .00	.00 5606.67- 18130.58	.06	.00 1511.96 1591.14	.00 .17 .06	1695.00 8708.16 25545.48	.00 .64 .70	
OTHER CHG ADJUSTED OTHER AMT 1 OTHER AMT 3	30.25 505492.88	.00 449.81	30.25 505942.69-	288.75 3807345.33	.10 .13	33.00 477855.57	.10 .13		.88 1.09	
TOTAL ****		449.81	507728.86	3820157,99	.13	480991.67	.13	3507897.11	1.08	
ANCILLARY SERVICES	.00		.00							
MEMBERSHIPS DEPOSITS OTHER DEPS	1285.00 1165.00 2125.00		1285.00 1165.00 2125.00	8600.00 12161.00 45910.00	.14 .09 .04	945.00 2268.00 1585.00	.12 .14 .06	7365.00 15246.00 23595.00	1.16 .79 1.94	
TOTAL ****				66671.00	.06	4798.00	.10	46206.00	1.44	
GRAND TOTAL ****	4223779.38	3586.75	4227366.13	36246857.22	.11	4662003,85	.11	39619959.30	.91	

• '

KWI 40003464 40003464 351475014 1.00 44983811 .11 377124100 .93 LIGHT USACE 416629 416628 3795028 .10 439438 .10 4015498 .93 TOTAL 40420092 40420092 35570042 .11 45423249 .10 4045498 .93 DEMAND KW 32605.270 .000 32605.270 .11 45423249 .11 38169598 .93 DEMAND KW 320504.26 .00 230504.26 .00 230504.26 .97 8.930 .96 TYPE DILLS TY RT NO KNH AMT YRT NO KNH AMT RECUBURE FER/KNH 8.720 8.640 1.00 8.670 .97 8.930 .96 TYPE DILLS TY RT NO KNH AMT YRT NO KNH AMT RMT AMT AMT AMT AMT AMT AMT AMT AMT AMT AMT	PRG. CLA _EG FARMERS RECC			IVENUE REPORT REGISTER DATE OTALS		1 MOYR 9/20	RI	UN DATE 10	/06/20 09:38 AM PAGE 12)
KWI 40003464 40003464 351475014 1.00 44983811 .11 377124100 .93 LIGHT USACE 416629 416628 3795028 .10 439438 .10 4015498 .93 TOTAL 40420092 40420092 35570042 .11 45423249 .10 4045498 .93 DEMAND KW 32605.270 .000 32605.270 .11 45423249 .11 38169598 .93 DEMAND KW 320504.26 .00 230504.26 .00 230504.26 .97 8.930 .96 TYPE DILLS TY RT NO KNH AMT YRT NO KNH AMT RECUBURE FER/KNH 8.720 8.640 1.00 8.670 .97 8.930 .96 TYPE DILLS TY RT NO KNH AMT YRT NO KNH AMT RMT AMT AMT AMT AMT AMT AMT AMT AMT AMT AMT		GROSS			YTD	* CHG	MONTH	ST YEAR % CHG	YTD % CH	Response 2 45 of 49
LIGHT USAGE 416628 3795028 10 435438 10 4045408 93 DEMAND KW 32605.270 .000 32605.270 .000 34083.910 .000 34083.910 DEMAND KW 32605.270 .000 32605.270 .000 34083.910 .000 34083.910 DEMAND AMT 230504.26 .00 230504.26 .00 230504.26 .00 97 8.930 .96 TYPE BILLS II 1 3158 223215 30083.90 .00 230504.26 .00										
LIGHT USAGE 416628 3795028 10 435438 10 4045408 93 DEMAND KW 32605.270 .000 32605.270 .000 34083.910 .000 34083.910 DEMAND KW 32605.270 .000 32605.270 .000 34083.910 .000 34083.910 DEMAND AMT 230504.26 .00 230504.26 .00 230504.26 .00 97 8.930 .96 TYPE BILLS II 1 3158 223215 30083.90 .00 230504.26 .00										
BILLED DEMAND 34083.910 .000 34083.910 DEMAND AMT 230504.26 .00 230504.26 REVENUE PER/KWH 8.720 8.640 1.00 8.670 .97 8.930 .96 TYPE BILLS LIGHTS (MONTH) RECCURING MISC CHARGES 0 23215 1 1 3158 223215 30083.90 80 3 1106 1 2 51 1773 160.65 279.71 AMT CD AMT 4 224 2 1 3 13968 3656.86 505.30 30 340836 <	LIGHT USAGE	416628		416628	3795028	.10	439438	.10	4045498	3
TYPE BILLS LIGHTS (MONTH) REOCCURING MISC CHARGES TYPE NUMBER TY RT NO KWH AMT CD AMT 0 23215 1 1 3158 223215 30083.90 3 106 1 2 51 1173 160.65 4 224 2 1 25 2556 279.71 25 236 2 2 3576 96104 34772.75 4 4 1 3 13968 3656.86 7 1080 4 1 3 13968 3656.86 5 1 57.20 6 1 5 315 57.20 6 1 5 2 40 1596 583.50 7 1 18 1890 279.18 7 1 18 1890 279.18 7 1 18 1890 279.18 7 1 18 1890 279.18 7 1 18 1890 279.18 7 1 18 1890 279.18 7 1 18 1890 279.18 7 1 18 143 23798 2986.78 143 23798 <t< td=""><td>BILLED DEMAND</td><td>34083.910</td><td>.000</td><td>34083.910</td><td></td><td></td><td></td><td></td><td></td><td></td></t<>	BILLED DEMAND	34083.910	.000	34083.910						
TYPE NUMBER TY RT NO KWH AMT TY RT NO KWH AMT TY RT NO KWH AMT CD AMT 0 23215 1 1 3158 223215 30083.90 3 3 1106 1 2 51 1173 160.65 4 224 2 1 25 25.56 279.71 5 236 2 2 3576 96104 34772.75 6 1.2 3 1 31 4836 505.30 7 1080 4 1 3 13968 3656.86 5 1 546 23164 5416.08 TOTAL 25873 5 2 60 4677 1270.09 6 1 5 315 57.20 6 2 40 1596 583.50 7 1 18 1890 279.18 7 2 122 7017 2032.38 8 1 143 23798 2986.78	REVENUE PER/KWH			8.720	8.640	1.00	8.670	.97	8.930 .90	2
10 1 1 12319 2188.73 NET TOTALS: 7779 416628 84273.11	TYPE NUMBER 0 23215 3 1106 4 224 5 236 6 12 7 1080		$\begin{array}{cccccccccccccccccccccccccccccccccccc$	$\begin{array}{ccccc} 223215 & 3008 \\ 1173 & 16 \\ 2556 & 27 \\ 96104 & 3477 \\ 4836 & 50 \\ 13968 & 365 \\ 23164 & 541 \\ 4677 & 127 \\ 315 & 58 \\ 1890 & 27 \\ 7017 & 203 \\ 23798 & 298 \\ 12319 & 218 \\ \end{array}$	AMT TY RT 3.90 0.65 9.71 2.75 5.30 6.86 6.08 0.09 7.20 3.50 9.18 2.38 6.78 8.73	NO KWH				

ineres.

84273.11

PRG. CLA. ÉG FARMERS RECC		GRAND TO	ENUE REPORT EGISTER DATE 10 TALS AR	120		RU		PAGE	11)
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG		% CHG	YTD	% CHG	0 7
DEMAND LIGHTS INVESTMENT RENTAL/EQUIPMENT	3055334.40 133992.86- 00 84340.83 .00 .00	3280.84 2.08 .00 13.18- .00 .00	3058615.24 133990.78- .00 84327.65 .00 .00	2510622.47- .00 835629.41 .00 .00	.05 .00 .10 .00 .00	3558349.30 194422.84- .00 84369.72 .00 .00	.09 .13 .00 .10	839570.74	- 1.73 .00 .99	Response 2 46 of 49
LM CREDITS INTEREST CONTRACT ROUNDUP	880.00- 879.72- 18697.01 287.32	.00	880.00- 879.72- 18697.01 287.32	31060.00- 9865.80- 18697.01 2916.42	.02 .08 1.00 .09	.00 1379.87- .00 257.33	.00 .15 .00 .09	.00 30195.00- 8676.40- 140.00 2624.33	$ \begin{array}{c} - & 1.02 \\ - & 1.13 \\ 133.55 \\ 1.11 \end{array} $	
TOTAL ****	3022906.98	3269.74	3026176.72	33740065.62	.08	3447173.64	.09	37494750.20	.89	
TOTAL **** PENALTY REOCCUR CHARGES MISC CHARGES	71699.14 86751.35 3231.16 .00 .00 161681.65 .00 786.19 1262.35	.00 2.19- .00 .00 .00 2.19- .00	71699.1486749.163231.16.00.00161679.46.00.00786.191262.35	$\begin{array}{r} 685267.62\\ 1015697.51\\ 34361.87\\ .00\\ .00\\ 1735327.00\\ 72491.79\\ .00\\ 4820.48-\\ 19108.86\end{array}$.08 .09 .00 .00 .09 .00 .00 .16	78774.28 99653.69 3927.01 .00 .00 182354.98 36581.56 .00 1408.38	.10 .09 .10 .00 .00 .09 .11 .00 .13	786895.06 1100540.47 38742.25 .00 .00 1926177.78 311038.39 1695.00 10116.54	.92 .88 .00 .00 .90 .23 .00 .47	
OTHER CHG BILLED OTHER CHG ADJUSTED OTHER AMT 1 OTHER AMT 3	30.25 307480.29	284.07- .00 335.23	284.07- 30.25 307815.52	319.00	.06 .09 .07	2078.19 33.00 356638.86	.07 .09 .09	27623.67 357.50 3828262.83	.69 .89 1.07	
TOTAL ****	309559.08	51.16	309610.24	4129768.23	.07	360158.43	.09	3868055.54	1.06	
ANCILLARY SERVICES	.00		.00							
MEMBERSHIPS DEPOSITS OTHER DEPS TOTAL ****	950.00 1123.00- 2525.00 2352.00		950.00 1123.00- 2525.00 2352.00	9550.00 11038.00 48435.00 69023.00	.09 .10 .05	80.00- 1626.00- 6550.00-	.01 .11 .38	7285.00 13620.00 17045.00	1.31 .81 2.84	
GRAND TOTAL ****		2210 71				8256.00-	.21	37950.00	1.81	
GRAND TUTAL	3496499./1	3318./1	3499818.42	39746675.64	.08	4018012.61	.09	43637971.91	.91	

PRG. CLAL		REG GRAND TOTA			MOYR 10/20		11/06/20 10:01 AM PAGE 12)
	GROSS		NET/MONTH Y	 YTD	% CHG	MONTH % CHG	YTD % CHG	Response 2
	.00	36.12	36,12	.00	.00	.00 .00	.00 .00	Responce 2 47 of 49
KWH LIGHT USAGE TOTAL ****	33189912 414847 33604759	476- 476-	414847	384664450 4209875 388874325	1.00 .09 .08	38703046 .09 436859 .09 39139905 .09	415827146 .92 4482357 .93 420309503 .92	
DEMAND KW BILLED DEMAND DEMAND AMT	33954.768 35231.628 237621.68	.000 .000 .00	33954.768 35231.628 237621.68					
REVENUE PER/KWH			9.000	8.670	1.03	8.800 .98	8.920 .97	
TYPE BILLS TYPE NUMBER 0 23265 3 1067 4 289 5 271 6 23 7 1072 TOTAL 25987		$\begin{array}{cccccccccccccccccccccccccccccccccccc$	KWH AMT 10717 29734.02 1173 160.65 2450 268.25 7746 35367.82 4836 505.30 3925 3639.11 2662 1265.86 279 50.72 1640 600.00 1890 279.18 6897 1997.71 3628 2966.19 2319 2188.73	LIGHTS (MONT F TY RT	NO KWH	AMT CD	RING MISC CHARGES AMT	
			NET TO	DTALS: 7780	414847	84327.65		

:)						
PRG. CLA. EG		REV R GRAND TO	EGISTER DATE 11	ÍILL /20	MOYR 11/20	RUN DATE 12/04/20 PAGE			04:46 PM 11	
			AR			LAS	r year			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG		& CHG	YTD	% CHG	
ENERGY	3168370.03	2791.72 36.81	3171161.75	38605532.80	.08	3579710.35	.08	41717253.49		
FUEL	247829.60-	36.81	247792.79-	2758415.26-		252926.54-	.14	1699183.15-		
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00		
LIGHTS	84213.70	.00	84213.70	919843.11	.09	84268.65		923839.39	.99	
INVESTMENT	.00	.00	.00	.00 .00	.00	.00	.00	.00	.00	
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00		.00		
LM CREDITS	.00	.00	.00	31060.00-	.00	.00	.00	30195.00-		
INTEREST	547.31-	.00	547.31-	10413.11-		573.43-	.06	9249.83-		
CONTRACT	33220.98	.00	33220.98	51917.99	.63	.00	.00	140.00		
ROUNDUP	276.63	.00 .00 .00 .00 .00 .00 .00 .00	276.63	3193.05	.08	250.08	.08	2874.41	1.11	
TOTAL ****	3037704.43	2828.53	3040532.96	36780598.58	.08	3410729.11	.08	40905479.31	.89	
STATE TAX	68027.59	29.83- 14.49-	67997.76 88113.71	753265.38	.09	72077.98	.08	858973.04		
LOCAL TAX	88128.20	14,49-	88113,71	1103811.22	.07	99968.35	.08	1200508.82	.91	
FRANCHISE TAX	2994.10	.00	2994.10	37355.97	.08	3457.56	.08	42199.81	.88	
GROSS TAX	.00	.00	2994.10 .00	.00	.00	.00	.00	.00	.00	
OTHER TAX	.00	.00 .00	.00	.00	.00	.00	.00	.00	.00	
TOTAL ****	159149.89	44.32-	159105.57	1894432.57	.08	175503.89	.08	2101681.67	.90	
PENALTY	.00	39.94-	39.94-	72451.85	.00	15453.40	.04	326491.79	.22	
REOCCUR CHARGES	.00		.00	.00	.00	.00	.00	1695.00	.00	
MISC CHARGES	1081.74 2202.06		1081.74	3738.74-		1646.21	.13	11762.75	.31	
OTHER CHG BILLED	2202.06		2202.06	21310.92	.10	1345.67	.04	28969.34	.73	
OTHER CHG ADJUSTED		.00	.00							
OTHER AMT 1	30.25	.00 .00 313.73	30.25	349.25	.08	33.00	.08	390.50	.89	
OTHER AMT 3	332625.68	313.73	332939.41	4448100.26	.07	368058.61	.08	4196321.44	1.05	
TOTAL ****	335939.73	313.73	336253.46	4466021.69	.07	371083.49	.08	4239139.03	1.05	
ANCILLARY SERVICES	.00		.00							
MEMBERSHIPS	235.00-		235.00-	9315,00	.02	965.00	.11	8250.00	1.12	
DEPOSITS	1144.00		1144.00	12182.00	.02	760.00-	.05	12860.00	.94	
OTHER DEPS	1200.00		1200.00	49635.00	.02	3105.00	.15	20150.00	2.46	
TOTAL ****	2109.00		2109.00	71132.00	.02	3310.00	.08	41260.00	1,72	
GRAND TOTAL ****	3534903.05	3058.00	3537961 05	43284636.69	.08	3976079,89	0.8	47614051.80	.90	
GRAND TOTAL	3034903.05	2020.00	2221201-02	43204030.03	.00	5910019.09	.00	31013031'00	. 90	

PRG. CLA. EG FARMERS RECC		H GRAND TO			L MOYR 11/20			12/04/20 04:40 PAGE	6 PM
-	GROSS	ADJUSTMENTS	EAR NET/MONTH	YTD	* CHG	MONTH	T YEAR - % CHG	YTD	& CHG Reconner 2
	.00	471.94	471.94	.00	.00	.00	.00	.00	* CHG Response 2 .00 49 of 49
							,		
KWH LIGHT USAGE TOTAL ****	34468194 412480 34880674	5572- 5572-	34462622 412480 34875102	419127072 4622355 423749427	1.00 .08 .08	38741596 433179 39174775	.08 .08 .08	454568742 4915536 459484278	.92 .94 .92
DEMAND KW BILLED DEMAND DEMAND AMT	33806.692 34969.252 238876.03	.000 .000 .00	33806.692 34969.252 238876.03						
REVENUE PER/KWH			8.710	8.670	1.00	8.700	.97	8,900	.97
TYPE BILLS TYPE NUMBER 0 23326 3 1044 4 258 5 242 6 14 7 1070 TOTAL 25954		TY RT NO 1 1 3089 1 2 51 2 1 24 2 2 3660 3 1 31 4 1 3 5 1 523 5 2 60 6 1 4 6 2 40 7 1 18 7 2 122 8 1 142 10 1 1	1640 600 1890 279 6994 2025 23556 2957 12255 2187	.65 .52 .75 .30 .11 .20 .80 .76 .00 .18 .78 .55	NO KWH	AMT 84213.70	REOCCUF CD	RING MISC CHARG	GES

Response 3 Page 1 of 2 Witness: Jennie G. Phelps

FARMERS RURAL ELECTRIC COOPERATIVE CORPORATION PSC CASE NO. 2021-00059 RESPONSES FOR APPENDIX TO ORDER

Request 3.

Provide a schedule showing the calculation of the increase or decrease in base fuel costs per kWh as proposed by its wholesale electric supplier adjusted for the 12-month average line loss for the period under review.

Response 3.

See Page 2 of 2 of this response. Farmers' wholesale electric supplier, East Kentucky Power Cooperative, does not propose any adjustments.



Jennie Phelps <jphelps@farmersrecc.net>

Next FAC Review Case - 2-Year Review

5 messages

Isaac Scott <isaac.scott@ekpc.coop>

Mon, Jan 25, 2021 at 2:23 PM

To: Barry Myers

bmyers@tcrecc.com>, Bill Prather

bprather@farmersrecc.com>, Bradley Cherry <Bradley.Cherry@graysonrecc.com>, Bruce Davis <badavis@bigsandyrecc.com>, Carol Wright <carolwright@jacksonenergy.com>, Chris Brewer <cbrewer@clarkenergy.com>, Greg Lee <glee@nolinrecc.com>, "Jack Bragg Jr." <jack@shelbyenergy.com>, Jerry Carter <jerry@intercountyenergy.net>, Joni Hazelrigg <jhazelrigg@fme.coop>, Ken Simmons <kens@skrecc.com>, Kerry Howard <kkhoward@lvrecc.com>, Mike Cobb <mlcobb@owenelectric.com>, Mike Williams <mikew@bgenergy.com>, Ted Hampton <ted.hampton@cumberlandvalley.coop>, Tim Sharp <tjsharp@srelectric.com>, Alyssa Kurtz <alyssa@intercountyenergy.net>, "Brian Frasure (bfrasure@clarkenergy.com)" <bfrasure@clarkenergy.com>, Chuck Williamson <chuckw@bgenergy.com>, Jared Routh <jared@shelbyenergy.com>, Jennie Phelps <jphelps@farmersrecc.com>, Jennifer McRoberts <jmcroberts@fme.coop>, John May <jmay@lvrecc.com>, Kendra Bell <klbell@lvrecc.com>, Mechonda O'Brien <mobrien@srelectric.com>, Michelle Herrman <michelleh@skrecc.com>, Mike Stafford <mstafford@owenelectric.com>, Patsy Walters <pwalters@tcrecc.com>, Robert Tolliver <robert.tolliver@cumberlandvalley.coop>, Ryan Henderson <ryanhenderson@jacksonenergy.com>, Sandra Bradley <snjohnson@lvrecc.com>, Sandra Shepherd <sshepherd@bigsandyrecc.com>, Sara Roberson <sroberson@nolinrecc.com>, Shannon Chappell <SChappell@owenelectric.com>, "sherry.buckler@graysonrecc.com" <sherry.buckler@graysonrecc.com>, Teresa Hamilton <thamilton@owenelectric.com> Cc: Ann Bridges < Ann.Bridges@ekpc.coop>, Patrick Woods <patrick.woods@ekpc.coop>, Ken Bickham <Ken.Bickham@ekpc.coop>

Ladies and Gentlemen,

The PSC will soon be opening the next FAC review case, which covers the two-year period from November 1, 2018 through October 30, 2020. The FAC regulation provides that during the two-year review the PSC can reestablish the fuel clause charge.

EKPC's current base fuel cost is \$0.02624 per kWh, which reflects the base fuel cost from February 2018. This base fuel cost was established in Case No. 2019-00003 and became effective February 1, 2020. During the November 2018 to October 2020 period EKPC's actual monthly fuel costs have ranged from a low of \$0.01605 per kWh to a high of \$0.02827 per kWh.

In anticipation of the two-year review, EKPC has been reviewing and analyzing the historic monthly fuel cost information, the historic resource and generation mix data, the expected resource and generation mixes for 2021-2022, and the expected costs for coal, natural gas, and market purchases for 2021-2022. As a result of this analysis, EKPC has determined that the current base fuel cost is still reasonable. In reaching this conclusion we took into consideration the final Order in Case No. 2017-00002, where the PSC stressed the importance of having the base fuel rate as close as possible to actual fuel costs.

Therefore, when EKPC responds to data requests in the upcoming FAC 2-year review case, it will be proposing no change to the base fuel cost of \$0.02624 per kWh. With no change being our proposal, there will be no need to submit revised tariff sheets.

Since any change in the base fuel cost would have affected your energy rates and responses in your two-year FAC review cases, we wanted to get this information to you as promptly as we could. If you have any questions about this proposal, please let me know. Thank you.

Saac S. Scott

Pricing Manager East Kentucky Power Cooperative, Inc.

Response 4 Page 1 of 1 Witness: Jennie G. Phelps

FARMERS RURAL ELECTRIC COOPERATIVE CORPORATION PSC CASE NO. 2021-00059 RESPONSES FOR APPENDIX TO ORDER

Request 4.

Provide a schedule of the present and proposed rates that Farmers seeks to change, pursuant to 807 KAR 5:056, as calculated in Item 3 above, shown in comparative form.

Response 4.

n/a - Farmers' wholesale electric supplier, East Kentucky Power Cooperative, does not propose any adjustments.

Response 5 Page 1 of 1 Witness: Jennie G. Phelps

FARMERS RURAL ELECTRIC COOPERATIVE CORPORATION PSC CASE NO. 2021-00059 RESPONSES FOR APPENDIX TO ORDER

<u>Request 5.</u>

Provide a copy of the present tariff indicating the proposed changes in rates by italicized inserts or underscoring and striking over proposed deletions.

Response 5.

n/a - Farmers' wholesale electric supplier, East Kentucky Power Cooperative, does not propose any adjustments.