




A Touchstone Energy Cooperative 

## **CASE NO. 2021-00059**

An Electronic Examination of the Application of the  
Fuel Adjustment Clause of East Kentucky Power Cooperative,  
Inc. Cooperatives from November 1, 2018  
through October 31, 2020

# **INTER-COUNTY ENERGY COOPERATIVE**

P. O. Box 87 • Danville, KY 40423-0087

## **Case No. 2021-00059**

### **CONTENT**

Witness	Certification of Responses to Requested Information
Item 1	(a) Calculation of the 12-Month Average Line Loss by Month For November 2018 through October 2020  (b) Measures Taken To Reduce Line Loss
Item 2	Monthly Revenue Reports (Monthly Billing Summaries) From November 1, 2018 through October 31, 2020
Item 3	Calculation of Increase or Decrease in Inter-County's Base Fuel Costs per kWh as Proposed By Its Wholesale Electric Supplier Adjusted for Inter-County's 12-Month Average Line Loss For November 2018 through October 2020
Item 4	Schedule of Inter-County Energy's Existing and Proposed Rates
Item 5	Inter-County Energy's Current Tariffs with Proposed Rate Changes

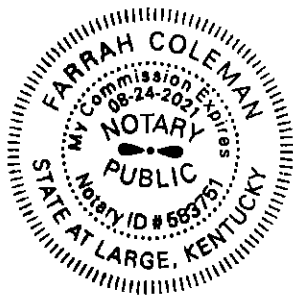
**CERTIFICATION**

Alyssa Kurtz, Vice President - Finance and Administration, being duly sworn, states that she has prepared the responses to the questions from the Commission Staff to Inter-County Energy Cooperative in Case No. 2021-00059 dated March 4, 2021, and that the responses are true and accurate to the best of her knowledge, information and belief formed after a reasonable inquiry.

*Alyssa Kurtz*

\_\_\_\_\_  
Alyssa Kurtz, Vice President Finance & Administration  
Inter-County Energy Cooperative Corporation

Subscribed and sworn to before me by Alyssa Kurtz, Vice President-Finance and Administration of Inter-County Energy Cooperative Corporation this 19<sup>th</sup> day of March 2021.



*Farrah Coleman*

\_\_\_\_\_  
NOTARY PUBLIC - ID 583751  
STATE OF KENTUCKY  
COUNTY OF BOYLE

My Commission Expires: August 24, 2021

**Inter County Energy Cooperative  
PSC Case NO. 2021-00059  
Responses for Appendix to Order**

Request 1.a

Provide a schedule of the calculation of the 12-month average line loss, by month, for the period under review.

Response 1.a

Inter-County's 12-month average line loss by month for November 1, 2018 through October 31, 2020 is attached to this response.

INTER-COUNTY ENERGY COOPERATIVE CORPORATION  
POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

<u>DESCRIPTION OF ENERGY (KWH): MONTH</u>	<u>Nov-18</u>	<u>PURCHASED POWER MONTH OF:</u>	<u>Dec-18</u>
1 TOTAL PURCHASES	45,232,273	13 FUEL ADJUSTMENT CHARGE (CREDIT)	
2 SALES (ULTIMATE CONSUMER)	42,970,659	A. BILLED BY SUPPLIER	\$25,178.00
3 COMPANY USE	47,064	B. (OVER) UNDER RECOVERY (L12)	\$33,775.85
4 TOTAL SALES (L2+L3)	43,017,723	C. UNRECOVERABLE-SCHEDULE 2	
5 LINE LOSS & UNACCOUNTED FOR (L1 - L4)	2,214,550	D. RECOVERABLE FUEL COST (L13 A+B-C)	\$58,953.85
		14 NUMBER OF KWH PURCHASED	49,697,468
<u>(OVER) UNDER RECOVERY: MONTH</u>	<u>Nov-18</u>	15 SUPPLIER'S FAC: \$/KWH (L13A/L14)	\$0.00051 ✓
6 LAST FAC RATE BILLED TO CONSUMERS	(\$0.00390)	<u>LINE LOSS</u>	
7 GROSS KWH BILLED AT THE RATE ON L6	43,017,423	16 LAST 12 MONTHS ACTUAL (%)	3.92%
8 ADJUSTMENTS TO BILLING (KWH)	300	17 LAST MONTH USED TO COMPUTE L16	Nov-18
9 NET KWH BILLED AT THE RATE ON L6 (L7+L8)	43,017,723	18 LINE LOSS FOR MONTH ON L17 (%) (L5/L1)	4.90%
10 FUEL CHARGE (CREDIT) USED TO COMPUTE L6	(\$133,993.27)	<u>CALCULATION OF FAC BILLED CONSUMERS</u>	
11 FAC REVENUE (REFUND) RESULTING FROM L6 (NET OF BILL ADJUSTMENT)	(\$167,769.12)	19 SALES AS A PERCENT OF PURCHASES (100% LESS PERCENTAGE ON L16)	96.08%
12 TOTAL (OVER) OR UNDER RECOVERY (L10 -L11)	\$33,775.85	20 RECOVERY RATE \$ PER KWH (L13D/L14)	\$0.00119
		21 FAC DOLLARS PER KWH (L20/L19)	\$0.00124
		22 FAC CENTS PER KWH (L21*100)	0.12400

LINE 22 REFLECTS A FUEL ADJUSTMENT CHARGE (CREDIT) OF \$0.00124

PER KWH TO BE APPLIED TO BILLS RENDERED ON AND AFTER \_\_\_\_\_

ISSUED ON \_\_\_\_\_

ISSUED BY \_\_\_\_\_  
TITLE...SR VICE PRESIDENT FINANCE & ADMINISTRATION  
ADDRESS...P.O. BOX 87, DANVILLE, KY. 40423-0087  
TELEPHONE...(859) 236-4561

SCHEDULE 1  
TWELVE MONTH ACTUAL LINE LOSS  
FOR FUEL ADJUSTMENT CHARGE COMPUTATION

December-18

	(A) KWH PURCHASED	(B) KWH SOLD	(C) OFFICE USE	(D) KWH LOSSES
PREVIOUS TWELVE MONTH TOTAL	510,026,294	489,488,472	601,483	19,936,339
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	39,334,216	37,367,505	46,650	1,920,061
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	45,232,273	42,970,659	47,064	2,214,550
MOST RECENT TWELVE MONTH TOTAL	515,924,351	495,091,626	601,897	20,230,828
D/A=% LOSS:	3.92%			

INTER-COUNTY ENERGY COOPERATIVE CORPORATION  
POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

<u>DESCRIPTION OF ENERGY (KWH): MONTH</u>	<u>Dec-18</u>
1 TOTAL PURCHASES	49,697,468
2 SALES (ULTIMATE CONSUMER)	47,212,595
3 COMPANY USE	50,609
4 TOTAL SALES (L2+L3)	47,263,204
5 LINE LOSS & UNACCOUNTED FOR (L1 - L4)	2,434,264
<u>(OVER) UNDER RECOVERY: MONTH</u>	<u>Dec-18</u>
6 LAST FAC RATE BILLED TO CONSUMERS	(\$0.00366)
7 GROSS KWH BILLED AT THE RATE ON L6	47,263,363
8 ADJUSTMENTS TO BILLING (KWH)	(159)
9 NET KWH BILLED AT THE RATE ON L6 (L7+L8)	47,263,204
10 FUEL CHARGE (CREDIT) USED TO COMPUTE L6	(\$159,429.52)
11 FAC REVENUE (REFUND) RESULTING FROM L6 (NET OF BILL ADJUSTMENT)	(\$172,983.33)
12 TOTAL (OVER) OR UNDER RECOVERY (L10 -L11)	\$13,553.81

<u>PURCHASED POWER MONTH OF:</u>	<u>Jan-19</u>
13 FUEL ADJUSTMENT CHARGE (CREDIT)	
A. BILLED BY SUPPLIER	(\$266,492.00)
B. (OVER) UNDER RECOVERY (L12)	\$13,553.81
C. UNRECOVERABLE-SCHEDULE 2	
D. RECOVERABLE FUEL COST (L13 A+B-C)	(\$252,938.19)
14 NUMBER OF KWH PURCHASED	57,689,043
15 SUPPLIER'S FAC: \$/KWH (L13A/L14)	(\$0.00462)

<u>LINE LOSS</u>	
16 LAST 12 MONTHS ACTUAL (%)	3.91%
17 LAST MONTH USED TO COMPUTE L16	Dec-18
18 LINE LOSS FOR MONTH ON L17 (%) (L5/L1)	4.90%

<u>CALCULATION OF FAC BILLED CONSUMERS</u>	
19 SALES AS A PERCENT OF PURCHASES (100% LESS PERCENTAGE ON L16)	96.09%
20 RECOVERY RATE \$ PER KWH (L13D/L14)	(\$0.00438)
21 FAC DOLLARS PER KWH (L20/L19)	(\$0.00456)
22 FAC CENTS PER KWH (L21*100)	-0.45600

LINE 22 REFLECTS A FUEL ADJUSTMENT CHARGE (CREDIT) OF (\$0.00456)  
PER KWH TO BE APPLIED TO BILLS RENDERED ON AND AFTER \_\_\_\_\_  
ISSUED ON \_\_\_\_\_

ISSUED BY \_\_\_\_\_  
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SCHEDULE 1  
TWELVE MONTH ACTUAL LINE LOSS  
FOR FUEL ADJUSTMENT CHARGE COMPUTATION

January-19

	(A) KWH PURCHASED	(B) KWH SOLD	(C) OFFICE USE	(D) KWH LOSSES
PREVIOUS TWELVE MONTH TOTAL	515,924,351	495,091,626	601,897	20,230,828
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	54,779,667	52,040,684	54,686	2,684,297
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	49,697,468	47,212,595	50,609	2,434,264
MOST RECENT TWELVE MONTH TOTAL	510,842,152	490,263,537	597,820	19,980,795
 D/A=% LOSS:	 3.91%			

INTER-COUNTY ENERGY COOPERATIVE CORPORATION  
 POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

<u>DESCRIPTION OF ENERGY (KWH): MONTH</u>	<u>Jan-19</u>
1 TOTAL PURCHASES	57,689,043
2 SALES (ULTIMATE CONSUMER)	54,804,591
3 COMPANY USE	55,938
4 TOTAL SALES (L2+L3)	54,860,529
5 LINE LOSS & UNACCOUNTED FOR (L1 - L4)	2,828,514
<u>(OVER) UNDER RECOVERY: MONTH</u>	<u>Jan-19</u>
6 LAST FAC RATE BILLED TO CONSUMERS	\$0.00124
7 GROSS KWH BILLED AT THE RATE ON L6	54,863,101
8 ADJUSTMENTS TO BILLING (KWH)	(2,572)
9 NET KWH BILLED AT THE RATE ON L6 (L7+L8)	54,860,529
10 FUEL CHARGE (CREDIT) USED TO COMPUTE L6	\$58,953.85
11 FAC REVENUE (REFUND) RESULTING FROM L6 (NET OF BILL ADJUSTMENT)	\$68,027.06
12 TOTAL (OVER) OR UNDER RECOVERY (L10 -L11)	(\$9,073.21)

<u>PURCHASED POWER</u>	<u>MONTH OF:</u>	<u>Feb-19</u>
13 FUEL ADJUSTMENT CHARGE (CREDIT)		
A. BILLED BY SUPPLIER		(\$114,541.00)
B. (OVER) UNDER RECOVERY (L12)		(\$9,073.21)
C. UNRECOVERABLE-SCHEDULE 2		
D. RECOVERABLE FUEL COST (L13 A+B-C)		(\$123,614.21)
14 NUMBER OF KWH PURCHASED		43,301,820
15 SUPPLIER'S FAC: \$/KWH (L13A/L14)		(\$0.00265) ✓

<u>LINE LOSS</u>	
16 LAST 12 MONTHS ACTUAL (%)	3.90%
17 LAST MONTH USED TO COMPUTE L16	Jan-19
18 LINE LOSS FOR MONTH ON L17 (%) (L5/L1)	4.90%

<u>CALCULATION OF FAC BILLED CONSUMERS</u>	
19 SALES AS A PERCENT OF PURCHASES (100% LESS PERCENTAGE ON L16)	96.10%
20 RECOVERY RATE \$ PER KWH (L13D/L14)	(\$0.00285)
21 FAC DOLLARS PER KWH (L20/L19)	(\$0.00297)
22 FAC CENTS PER KWH (L21*100)	-0.29700

LINE 22 REFLECTS A FUEL ADJUSTMENT CHARGE (CREDIT) OF (\$0.00297)

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ISSUED BY \_\_\_\_\_  
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SCHEDULE 1  
 TWELVE MONTH ACTUAL LINE LOSS  
 FOR FUEL ADJUSTMENT CHARGE COMPUTATION

February-19

	(A) KWH PURCHASED	(B) KWH SOLD	(C) OFFICE USE	(D) KWH LOSSES
PREVIOUS TWELVE MONTH TOTAL	510,842,152	490,263,537	597,820	19,980,795 ✓
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	65,105,311	61,850,045	55,948	3,199,318 ✓
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	57,689,043	54,804,591	55,938	2,828,514 ✓
MOST RECENT TWELVE MONTH TOTAL	503,425,884	483,218,083	597,810	19,609,991 ✓
 D/A=% LOSS:	 3.90%			

INTER-COUNTY ENERGY COOPERATIVE CORPORATION  
 POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

<u>DESCRIPTION OF ENERGY (KWH): MONTH</u>	<u>Feb-19</u>
1 TOTAL PURCHASES	43,301,820
2 SALES (ULTIMATE CONSUMER)	41,136,729
3 COMPANY USE	45,759
4 TOTAL SALES (L2+L3)	41,182,488
5 LINE LOSS & UNACCOUNTED FOR (L1 - L4)	2,119,332
<u>(OVER) UNDER RECOVERY: MONTH</u>	
6 LAST FAC RATE BILLED TO CONSUMERS	(\$0.00456)
7 GROSS KWH BILLED AT THE RATE ON L6	41,182,376
8 ADJUSTMENTS TO BILLING (KWH)	112
9 NET KWH BILLED AT THE RATE ON L6 (L7+L8)	41,182,488
10 FUEL CHARGE (CREDIT) USED TO COMPUTE L6	(\$252,938.19)
11 FAC REVENUE (REFUND) RESULTING FROM L6 (NET OF BILL ADJUSTMENT)	(\$187,792.15)
12 TOTAL (OVER) OR UNDER RECOVERY (L10 -L11)	(\$65,146.04)

<u>PURCHASED POWER</u>	<u>MONTH OF:</u>	<u>Mar-19</u>
13 FUEL ADJUSTMENT CHARGE (CREDIT)		
A. BILLED BY SUPPLIER		(\$201,788.00)
B. (OVER) UNDER RECOVERY (L12)		(\$65,146.04)
C. UNRECOVERABLE-SCHEDULE 2		
D. RECOVERABLE FUEL COST (L13 A+B-C)		(\$266,934.04)
14 NUMBER OF KWH PURCHASED		45,920,007
15 SUPPLIER'S FAC: \$/KWH (L13A/L14)		(\$0.00439)

<u>LINE LOSS</u>	
16 LAST 12 MONTHS ACTUAL (%)	3.90%
17 LAST MONTH USED TO COMPUTE L16	Feb-19
18 LINE LOSS FOR MONTH ON L17 (%) (L5/L1)	4.89%

<u>CALCULATION OF FAC BILLED CONSUMERS</u>	
19 SALES AS A PERCENT OF PURCHASES (100% LESS PERCENTAGE ON L16)	96.10%
20 RECOVERY RATE \$ PER KWH (L13D/L14)	(\$0.00581)
21 FAC DOLLARS PER KWH (L20/L19)	(\$0.00605)
22 FAC CENTS PER KWH (L21*100)	-0.60500

LINE 22 REFLECTS A FUEL ADJUSTMENT CHARGE (CREDIT) OF (\$0.00605)

PER KWH TO BE APPLIED TO BILLS RENDERED ON AND AFTER \_\_\_\_\_

ISSUED ON \_\_\_\_\_

ISSUED BY \_\_\_\_\_  
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SCHEDULE 1  
 TWELVE MONTH ACTUAL LINE LOSS  
 FOR FUEL ADJUSTMENT CHARGE COMPUTATION

March-19

	(A) KWH PURCHASED	(B) KWH SOLD	(C) OFFICE USE	(D) KWH LOSSES
PREVIOUS TWELVE MONTH TOTAL	503,425,884	483,218,083	597,810	19,609,991
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	41,423,052	39,351,899	45,378	2,025,775
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	43,301,820	41,136,729	45,759	2,119,332
MOST RECENT TWELVE MONTH TOTAL	505,304,652	485,002,913	598,191	19,703,548

D/A=% LOSS: 3.90%



INTER-COUNTY ENERGY COOPERATIVE CORPORATION  
POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

<u>DESCRIPTION OF ENERGY (KWH): MONTH</u>	<u>Mar-19</u>	<u>PURCHASED POWER</u>	<u>MONTH OF:</u>	<u>Apr-19</u>
1 TOTAL PURCHASES	45,920,007	13 FUEL ADJUSTMENT CHARGE (CREDIT)		
2 SALES (ULTIMATE CONSUMER)	43,624,007	A. BILLED BY SUPPLIER		(\$50,510.00)
3 COMPANY USE	47,719	B. (OVER) UNDER RECOVERY (L12)		\$6,090.82
4 TOTAL SALES (L2+L3)	43,671,726	C. UNRECOVERABLE-SCHEDULE 2		
5 LINE LOSS & UNACCOUNTED FOR (L1 - L4)	2,248,281	D. RECOVERABLE FUEL COST (L13 A+B-C)		(\$44,419.18)
		14 NUMBER OF KWH PURCHASED		30,405,080
		15 SUPPLIER'S FAC: \$/KWH (L13A/L14)		(\$0.00166)
<u>(OVER) UNDER RECOVERY: MONTH</u>	<u>Mar-19</u>	<u>LINE LOSS</u>		
6 LAST FAC RATE BILLED TO CONSUMERS	(\$0.00297)	16 LAST 12 MONTHS ACTUAL (%)		3.90%
7 GROSS KWH BILLED AT THE RATE ON L6	43,669,967	17 LAST MONTH USED TO COMPUTE L16		Mar-19
8 ADJUSTMENTS TO BILLING (KWH)	1,759	18 LINE LOSS FOR MONTH ON L17 (%) (L5/L1)		4.90%
9 NET KWH BILLED AT THE RATE ON L6 (L7+L8)	43,671,726			
10 FUEL CHARGE (CREDIT) USED TO COMPUTE L6	(\$123,614.21)	<u>CALCULATION OF FAC BILLED CONSUMERS</u>		
11 FAC REVENUE (REFUND) RESULTING FROM L6	(\$129,705.03)	19 SALES AS A PERCENT OF PURCHASES		96.10%
12 TOTAL (OVER) OR UNDER RECOVERY (L10 -L11)	\$6,090.82	(100% LESS PERCENTAGE ON L16)		
		20 RECOVERY RATE \$ PER KWH (L13D/L14)		(\$0.00146)
		21 FAC DOLLARS PER KWH (L20/L19)		(\$0.00152)
		22 FAC CENTS PER KWH (L21*100)		-0.15200

LINE 22 REFLECTS A FUEL ADJUSTMENT CHARGE (CREDIT) OF (\$0.00152)

PER KWH TO BE APPLIED TO BILLS RENDERED ON AND AFTER \_\_\_\_\_

ISSUED ON \_\_\_\_\_

ISSUED BY \_\_\_\_\_

TITLE...SR VICE PRESIDENT FINANCE & ADMINISTRATION

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TELEPHONE...(859) 236-4561

SCHEDULE 1  
TWELVE MONTH ACTUAL LINE LOSS  
FOR FUEL ADJUSTMENT CHARGE COMPUTATION

April-19

	(A)	(B)	(C)	(D)
	KWH	KWH	OFFICE	KWH
	PURCHASED	SOLD	USE	LOSSES
PREVIOUS TWELVE MONTH TOTAL	505,304,652	485,002,913	598,191	19,703,548
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	44,769,643	42,531,161	49,933	2,188,549
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	45,920,007	43,624,007	47,719	2,248,281
MOST RECENT TWELVE MONTH TOTAL	506,455,016	486,095,759	595,977	19,763,280

D/A=% LOSS: 3.90%

INTER-COUNTY ENERGY COOPERATIVE CORPORATION  
POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

<u>DESCRIPTION OF ENERGY (KWH): MONTH</u>	<u>Apr-19</u>	<u>PURCHASED POWER MONTH OF:</u>	<u>May-19</u>
1 TOTAL PURCHASES	30,405,080	13 FUEL ADJUSTMENT CHARGE (CREDIT)	
2 SALES (ULTIMATE CONSUMER)	28,884,826	A. BILLED BY SUPPLIER	(\$125,722.00)
3 COMPANY USE	41,586	B. (OVER) UNDER RECOVERY (L12)	(\$91,929.25)
4 TOTAL SALES (L2+L3)	28,926,412	C. UNRECOVERABLE-SCHEDULE 2	
5 LINE LOSS & UNACCOUNTED FOR (L1 - L4)	1,478,668	D. RECOVERABLE FUEL COST (L13 A+B-C)	(\$217,651.25)
		14 NUMBER OF KWH PURCHASED	33,530,728
		15 SUPPLIER'S FAC: \$/KWH (L13A/L14)	(\$0.00375)
<u>(OVER) UNDER RECOVERY: MONTH</u>	<u>Apr-19</u>	<u>LINE LOSS</u>	
6 LAST FAC RATE BILLED TO CONSUMERS	(\$0.00605)	16 LAST 12 MONTHS ACTUAL (%)	3.89%
7 GROSS KWH BILLED AT THE RATE ON L6	28,916,515	17 LAST MONTH USED TO COMPUTE L16	Apr-19
8 ADJUSTMENTS TO BILLING (KWH)	9,897	18 LINE LOSS FOR MONTH ON L17 (%) (L5/L1)	4.86%
9 NET KWH BILLED AT THE RATE ON L6 (L7+L8)	28,926,412		
10 FUEL CHARGE (CREDIT) USED TO COMPUTE L6	(\$266,934.04)	<u>CALCULATION OF FAC BILLED CONSUMERS</u>	
11 FAC REVENUE (REFUND) RESULTING FROM L6 (NET OF BILL ADJUSTMENT)	(\$175,004.79)	19 SALES AS A PERCENT OF PURCHASES (100% LESS PERCENTAGE ON L16)	96.11%
12 TOTAL (OVER) OR UNDER RECOVERY (L10 -L11)	(\$91,929.25)	20 RECOVERY RATE \$ PER KWH (L13D/L14)	(\$0.00649)
		21 FAC DOLLARS PER KWH (L20/L19)	(\$0.00675)
		22 FAC CENTS PER KWH (L21*100)	-0.67500

LINE 22 REFLECTS A FUEL ADJUSTMENT CHARGE (CREDIT) OF (\$0.00675)  
PER KWH TO BE APPLIED TO BILLS RENDERED ON AND AFTER \_\_\_\_\_  
ISSUED ON \_\_\_\_\_

ISSUED BY \_\_\_\_\_  
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SCHEDULE 1  
TWELVE MONTH ACTUAL LINE LOSS  
FOR FUEL ADJUSTMENT CHARGE COMPUTATION

May-19

	(A) KWH PURCHASED	(B) KWH SOLD	(C) OFFICE USE	(D) KWH LOSSES
PREVIOUS TWELVE MONTH TOTAL	506,455,016	486,095,759	595,977	19,763,280
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	35,983,465	34,184,292	44,690	1,754,483
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	30,405,080	28,884,826	41,586	1,478,668
MOST RECENT TWELVE MONTH TOTAL	500,876,631	480,796,293	592,873	19,487,465
D/A=% LOSS:				3.89%

INTER-COUNTY ENERGY COOPERATIVE CORPORATION  
 POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

<u>DESCRIPTION OF ENERGY (KWH): MONTH</u>	<u>May-19</u>
1 TOTAL PURCHASES	33,530,728
2 SALES (ULTIMATE CONSUMER)	31,854,192
3 COMPANY USE	48,204
4 TOTAL SALES (L2+L3)	31,902,396
5 LINE LOSS & UNACCOUNTED FOR (L1 - L4)	1,628,332
<u>(OVER) UNDER RECOVERY: MONTH</u>	<u>May-19</u>
6 LAST FAC RATE BILLED TO CONSUMERS	(\$0.00152)
7 GROSS KWH BILLED AT THE RATE ON L6	31,900,433
8 ADJUSTMENTS TO BILLING (KWH)	1,963
9 NET KWH BILLED AT THE RATE ON L6 (L7+L8)	31,902,396
10 FUEL CHARGE (CREDIT) USED TO COMPUTE L6	(\$44,419.18)
11 FAC REVENUE (REFUND) RESULTING FROM L6 (NET OF BILL ADJUSTMENT)	(\$48,491.64)
12 TOTAL (OVER) OR UNDER RECOVERY (L10 -L11)	\$4,072.46

<u>PURCHASED POWER MONTH OF:</u>	<u>Jun-19</u>
13 FUEL ADJUSTMENT CHARGE (CREDIT)	
A. BILLED BY SUPPLIER	(\$124,058.00)
B. (OVER) UNDER RECOVERY (L12)	\$4,072.46
C. UNRECOVERABLE-SCHEDULE 2	
D. RECOVERABLE FUEL COST (L13 A+B-C)	(\$119,985.54)
14 NUMBER OF KWH PURCHASED	35,680,065
15 SUPPLIER'S FAC: \$/KWH (L13A/L14)	(\$0.00348)

<u>LINE LOSS</u>	
16 LAST 12 MONTHS ACTUAL (%)	3.89%
17 LAST MONTH USED TO COMPUTE L16	May-19
18 LINE LOSS FOR MONTH ON L17 (%) (L5/L1)	4.86%

<u>CALCULATION OF FAC BILLED CONSUMERS</u>	
19 SALES AS A PERCENT OF PURCHASES (100% LESS PERCENTAGE ON L16)	96.11%
20 RECOVERY RATE \$ PER KWH (L13D/L14)	(\$0.00336)
21 FAC DOLLARS PER KWH (L20/L19)	(\$0.00350)
22 FAC CENTS PER KWH (L21*100)	-0.35000

LINE 22 REFLECTS A FUEL ADJUSTMENT CHARGE (CREDIT) OF (\$0.00350)  
 PER KWH TO BE APPLIED TO BILLS RENDERED ON AND AFTER \_\_\_\_\_  
 ISSUED ON \_\_\_\_\_

ISSUED BY \_\_\_\_\_  
 TITLE...SR VICE PRESIDENT FINANCE & ADMINISTRATION  
 ADDRESS...P.O. BOX 87, DANVILLE, KY. 40423-0087  
 TELEPHONE...(859) 236-4561

SCHEDULE 1  
 TWELVE MONTH ACTUAL LINE LOSS  
 FOR FUEL ADJUSTMENT CHARGE COMPUTATION

	June-19			
	(A) KWH PURCHASED	(B) KWH SOLD	(C) OFFICE USE	(D) KWH LOSSES
PREVIOUS TWELVE MONTH TOTAL	500,876,631	480,796,293	592,873	19,487,465
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	35,664,894	33,881,649	50,090	1,733,155
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	33,530,728	31,854,192	48,204	1,628,332
MOST RECENT TWELVE MONTH TOTAL	498,742,465	478,768,836	590,987	19,382,642
D/A=% LOSS:	3.89%			

INTER-COUNTY ENERGY COOPERATIVE CORPORATION  
POWER SUPPLIER- EAST KENTUCKY POWER COOPERATIVE

<u>DESCRIPTION OF ENERGY (KWH): MONTH</u>	<u>Jun-19</u>
1 TOTAL PURCHASES	35,680,065
2 SALES (ULTIMATE CONSUMER)	33,896,062
3 COMPANY USE	44,406
4 TOTAL SALES (L2+L3)	33,940,468
5 LINE LOSS & UNACCOUNTED FOR (L1 - L4)	1,739,597
<u>(OVER) UNDER RECOVERY: MONTH</u>	<u>Jun-19</u>
6 LAST FAC RATE BILLED TO CONSUMERS	(\$0.00675)
7 GROSS KWH BILLED AT THE RATE ON L6	33,943,845
8 ADJUSTMENTS TO BILLING (KWH)	(3,377)
9 NET KWH BILLED AT THE RATE ON L6 (L7+L8)	33,940,468
10 FUEL CHARGE (CREDIT) USED TO COMPUTE L6	(\$217,651.25)
11 FAC REVENUE (REFUND) RESULTING FROM L6 (NET OF BILL ADJUSTMENT)	(\$229,098.16)
12 TOTAL (OVER) OR UNDER RECOVERY (L10 -L11)	\$11,446.91

<u>PURCHASED POWER MONTH OF:</u>	<u>Jul-19</u>
13 FUEL ADJUSTMENT CHARGE (CREDIT)	
A. BILLED BY SUPPLIER	(\$211,287.00)
B. (OVER) UNDER RECOVERY (L12)	\$11,446.91
C. UNRECOVERABLE-SCHEDULE 2	
D. RECOVERABLE FUEL COST (L13 A+B-C)	(\$199,840.09)
14 NUMBER OF KWH PURCHASED	43,808,860
15 SUPPLIER'S FAC: \$/KWH (L13A/L14)	(\$0.00482) ✓

<u>LINE LOSS</u>	
16 LAST 12 MONTHS ACTUAL (%)	3.88%
17 LAST MONTH USED TO COMPUTE L16	Jun-19
18 LINE LOSS FOR MONTH ON L17 (%) (L5/L1)	4.88%

<u>CALCULATION OF FAC BILLED CONSUMERS</u>	
19 SALES AS A PERCENT OF PURCHASES (100% LESS PERCENTAGE ON L16)	96.12%
20 RECOVERY RATE \$ PER KWH (L13D/L14)	(\$0.00456)
21 FAC DOLLARS PER KWH (L20/L19)	(\$0.00474)
22 FAC CENTS PER KWH (L21*100)	-0.47400

LINE 22 REFLECTS A FUEL ADJUSTMENT CHARGE (CREDIT) OF (\$0.00474)  
PER KWH TO BE APPLIED TO BILLS RENDERED ON AND AFTER 8/19/19  
ISSUED ON 8/8/19

ISSUED BY \_\_\_\_\_  
TITLE...SR VICE PRESIDENT FINANCE & ADMINISTRATION  
ADDRESS...P.O. BOX 87, DANVILLE, KY. 40423-0087  
TELEPHONE...(859) 236-4561

SCHEDULE 1  
TWELVE MONTH ACTUAL LINE LOSS  
FOR FUEL ADJUSTMENT CHARGE COMPUTATION

	July-19			
	(A)	(B)	(C)	(D)
	KWH	KWH	OFFICE	KWH
	PURCHASED	SOLD	USE	LOSSES
PREVIOUS TWELVE MONTH TOTAL	498,742,465	478,768,836	590,987	19,382,642
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	39,491,794	37,517,204	51,537	1,923,053
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	35,680,065	33,896,062	44,406	1,739,597
MOST RECENT TWELVE MONTH TOTAL	494,930,736	475,147,694	583,856	19,199,186

D/A=% LOSS: 3.88%

INTER-COUNTY ENERGY COOPERATIVE CORPORATION  
POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

<u>DESCRIPTION OF ENERGY (KWH): MONTH</u>	<u>Jul-19</u>	<u>PURCHASED POWER</u>	<u>MONTH OF:</u>	<u>Aug-19</u>
1 TOTAL PURCHASES	43,808,860	13 FUEL ADJUSTMENT CHARGE (CREDIT)		
2 SALES (ULTIMATE CONSUMER)	41,618,417	A. BILLED BY SUPPLIER		(\$211,031.00)
3 COMPANY USE	52,538	B. (OVER) UNDER RECOVERY (L12)		\$25,862.80
4 TOTAL SALES (L2+L3)	41,670,955	C. UNRECOVERABLE-SCHEDULE 2		
5 LINE LOSS & UNACCOUNTED FOR (L1 - L4)	2,137,905	D. RECOVERABLE FUEL COST (L13 A+B-C)		(\$185,168.20)
		14 NUMBER OF KWH PURCHASED		40,688,035
		15 SUPPLIER'S FAC: \$/KWH (L13A/L14)		(\$0.00519)
		<u>LINE LOSS</u>		
		16 LAST 12 MONTHS ACTUAL (%)		3.88%
		17 LAST MONTH USED TO COMPUTE L16		Jul-19
		18 LINE LOSS FOR MONTH ON L17 (%) (L5/L1)		4.88%
		<u>CALCULATION OF FAC BILLED CONSUMERS</u>		
		19 SALES AS A PERCENT OF PURCHASES		96.12%
		(100% LESS PERCENTAGE ON L16)		
		20 RECOVERY RATE \$ PER KWH (L13D/L14)		(\$0.00455)
		21 FAC DOLLARS PER KWH (L20/L19)		(\$0.00473)
		22 FAC CENTS PER KWH (L21*100)		-0.47300

LINE 22 REFLECTS A FUEL ADJUSTMENT CHARGE (CREDIT) OF (\$0.00473)

PER KWH TO BE APPLIED TO BILLS RENDERED ON AND AFTER \_\_\_\_\_

ISSUED ON \_\_\_\_\_

ISSUED BY \_\_\_\_\_

TITLE...SR VICE PRESIDENT FINANCE & ADMINISTRATION  
ADDRESS...P.O. BOX 87, DANVILLE, KY. 40423-0087  
TELEPHONE...(859) 236-4561

SCHEDULE 1  
TWELVE MONTH ACTUAL LINE LOSS  
FOR FUEL ADJUSTMENT CHARGE COMPUTATION

	<u>August-19</u>			
	(A)	(B)	(C)	(D)
	KWH	KWH	OFFICE	KWH
	PURCHASED	SOLD	USE	LOSSES
PREVIOUS TWELVE MONTH TOTAL	494,930,736	475,147,694	583,856	19,199,186
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	41,897,840	39,802,948	53,888	2,041,004
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	43,808,860	41,618,417	52,538	2,137,905
MOST RECENT TWELVE MONTH TOTAL	496,841,756	476,963,163	582,506	19,296,087
D/A=% LOSS:		3.88%		

INTER-COUNTY ENERGY COOPERATIVE CORPORATION  
POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

DESCRIPTION OF ENERGY (KWH): MONTH	Aug-19	PURCHASED POWER MONTH OF:	Sep-19
1 TOTAL PURCHASES	40,688,035	13 FUEL ADJUSTMENT CHARGE (CREDIT)	
2 SALES (ULTIMATE CONSUMER)	38,653,633	A. BILLED BY SUPPLIER	(\$238,142.00)
3 COMPANY USE	49,020	B. (OVER) UNDER RECOVERY (L12)	(\$16,389.51)
4 TOTAL SALES (L2+L3)	38,702,653	C. UNRECOVERABLE-SCHEDULE 2	
5 LINE LOSS & UNACCOUNTED FOR (L1 - L4)	1,985,382	D. RECOVERABLE FUEL COST (L13 A+B-C)	(\$254,531.51)
		14 NUMBER OF KWH PURCHASED	39,028,423
<b>(OVER) UNDER RECOVERY: MONTH</b>	<b>Aug-19</b>	15 SUPPLIER'S FAC: \$/KWH (L13A/L14)	(\$0.00610)
6 LAST FAC RATE BILLED TO CONSUMERS	(\$0.00474)		
7 GROSS KWH BILLED AT THE RATE ON L6	38,703,806	<b>LINE LOSS</b>	
8 ADJUSTMENTS TO BILLING (KWH)	(1,153)	16 LAST 12 MONTHS ACTUAL (%)	3.99%
9 NET KWH BILLED AT THE RATE ON L6 (L7+L8)	38,702,653	17 LAST MONTH USED TO COMPUTE L16	Aug-19
10 FUEL CHARGE (CREDIT) USED TO COMPUTE L6	(\$199,840.09)	18 LINE LOSS FOR MONTH ON L17 (%) (L5/L1)	4.88%
11 FAC REVENUE (REFUND) RESULTING FROM L6 (NET OF BILL ADJUSTMENT)	(\$183,450.58)		
12 TOTAL (OVER) OR UNDER RECOVERY (L10 -L11)	(\$16,389.51)	<b>CALCULATION OF FAC BILLED CONSUMERS</b>	
		19 SALES AS A PERCENT OF PURCHASES	96.01%
		(100% LESS PERCENTAGE ON L16)	
		20 RECOVERY RATE \$ PER KWH (L13D/L14)	(\$0.00652)
		21 FAC DOLLARS PER KWH (L20/L19)	(\$0.00679)
		22 FAC CENTS PER KWH (L21*100)	-0.67900

LINE 22 REFLECTS A FUEL ADJUSTMENT CHARGE (CREDIT) OF (\$0.00679)  
PER KWH TO BE APPLIED TO BILLS RENDERED ON AND AFTER 10/18/19  
ISSUED ON 10/18/19  
ISSUED BY Shirley Gilliam  
TITLE...SR VICE PRESIDENT FINANCE & ADMINISTRATION  
ADDRESS...F.O. BOX 87, DANVILLE, KY. 40423-0087  
TELEPHONE...(859) 236-4561

**SCHEDULE 1**  
TWELVE MONTH ACTUAL LINE LOSS  
FOR FUEL ADJUSTMENT CHARGE COMPUTATION

September-19

	(A) KWH PURCHASED	(B) KWH SOLD	(C) OFFICE USE	(D) KWH LOSSES
PREVIOUS TWELVE MONTH TOTAL	496,841,756	476,963,163	582,506	19,296,087
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	40,341,540	38,851,819	53,527	1,436,194
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	40,688,035	38,653,633	49,020	1,985,382
MOST RECENT TWELVE MONTH TOTAL	497,188,251	476,764,977	577,999	19,845,275
D/A=% LOSS:	3.99%			

INTER-COUNTY ENERGY COOPERATIVE CORPORATION  
 POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

<u>DESCRIPTION OF ENERGY (KWH): MONTH</u>	<u>Sep-19</u>	<u>PURCHASED POWER MONTH OF:</u>	<u>Oct-19</u>
1 TOTAL PURCHASES	39,028,423	13 FUEL ADJUSTMENT CHARGE (CREDIT)	
2 SALES (ULTIMATE CONSUMER)	37,077,002	A. BILLED BY SUPPLIER	(\$179,966.00)
3 COMPANY USE	48,502	B. (OVER) UNDER RECOVERY (L12)	(\$9,564.57)
4 TOTAL SALES (L2+L3)	37,125,504	C. UNRECOVERABLE-SCHEDULE 2	
5 LINE LOSS & UNACCOUNTED FOR (L1 - L4)	1,902,919	D. RECOVERABLE FUEL COST (L13 A+B-C)	(\$189,530.57)
		14 NUMBER OF KWH PURCHASED	32,024,797
		15 SUPPLIER'S FAC: \$/KWH (L13A/L14)	(\$0.00562)
<u>(OVER) UNDER RECOVERY: MONTH</u>	<u>Sep-19</u>	<u>LINE LOSS</u>	
6 LAST FAC RATE BILLED TO CONSUMERS	(\$0.00473)	16 LAST 12 MONTHS ACTUAL (%)	4.88%
7 GROSS KWH BILLED AT THE RATE ON L6	37,126,897	17 LAST MONTH USED TO COMPUTE L16	Sep-19
8 ADJUSTMENTS TO BILLING (KWH)	(1,393)	18 LINE LOSS FOR MONTH ON L17 (%) (L5/L1)	4.88%
9 NET KWH BILLED AT THE RATE ON L6 (L7+L8)	37,125,504		
10 FUEL CHARGE (CREDIT) USED TO COMPUTE L6	(\$185,168.20)	<u>CALCULATION OF FAC BILLED CONSUMERS</u>	
11 FAC REVENUE (REFUND) RESULTING FROM L6 (NET OF BILL ADJUSTMENT)	(\$175,603.63)	19 SALES AS A PERCENT OF PURCHASES (100% LESS PERCENTAGE ON L16)	95.12%
12 TOTAL (OVER) OR UNDER RECOVERY (L10 -L11)	(\$9,564.57)	20 RECOVERY RATE \$ PER KWH (L13D/L14)	(\$0.00592)
		21 FAC DOLLARS PER KWH (L20/L19)	(\$0.00622)
		22 FAC CENTS PER KWH (L21*100)	-0.62200

LINE 22 REFLECTS A FUEL ADJUSTMENT CHARGE (CREDIT) OF (\$0.00622)  
 PER KWH TO BE APPLIED TO BILLS RENDERED ON AND AFTER \_\_\_\_\_  
 ISSUED ON \_\_\_\_\_  
 ISSUED BY \_\_\_\_\_  
 TITLE...SR VICE PRESIDENT FINANCE & ADMINISTRATION  
 ADDRESS...P.O. BOX 87, DANVILLE, KY. 40423-0087  
 TELEPHONE...(859) 236-4561

SCHEDULE 1  
 TWELVE MONTH ACTUAL LINE LOSS  
 FOR FUEL ADJUSTMENT CHARGE COMPUTATION

October-19

	(A) KWH PURCHASED	(B) KWH SOLD	(C) OFFICE USE	(D) KWH LOSSES
PREVIOUS TWELVE MONTH TOTAL	497,188,251	476,764,977	577,999	19,845,275
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	35,520,969	38,181,058	48,850	(2,708,939)
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	39,028,423	37,077,002	48,502	1,902,919
MOST RECENT TWELVE MONTH TOTAL	500,695,705	475,660,921	577,651	24,457,133
D/A=% LOSS:	4.88%			

INTER-COUNTY ENERGY COOPERATIVE CORPORATION  
POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

<u>DESCRIPTION OF ENERGY (KWH): MONTH</u>	<u>Oct-19</u>	<u>PURCHASED POWER MONTH OF:</u>	<u>Nov-19</u>
1 TOTAL PURCHASES	32,024,797	13 FUEL ADJUSTMENT CHARGE (CREDIT)	
2 SALES (ULTIMATE CONSUMER)	30,423,557	A. BILLED BY SUPPLIER	(\$291,161.00)
3 COMPANY USE	46,928	B. (OVER) UNDER RECOVERY (L12)	(\$47,636.92)
4 TOTAL SALES (L2+L3)	30,470,485	C. UNRECOVERABLE-SCHEDULE 2	
5 LINE LOSS & UNACCOUNTED FOR (L1 - L4)	1,554,312	D. RECOVERABLE FUEL COST (L13 A+B-C)	(\$338,797.92)
		14 NUMBER OF KWH PURCHASED	44,430,143
<u>(OVER) UNDER RECOVERY: MONTH</u>	<u>Oct-19</u>	15 SUPPLIER'S FAC: \$/KWH (L13A/L14)	(\$0.00655)
6 LAST FAC RATE BILLED TO CONSUMERS	(\$0.00679)		
7 GROSS KWH BILLED AT THE RATE ON L6	30,470,716	<u>LINE LOSS</u>	
8 ADJUSTMENTS TO BILLING (KWH)	(231)	16 LAST 12 MONTHS ACTUAL (%)	4.88%
9 NET KWH BILLED AT THE RATE ON L6 (L7+L8)	30,470,485	17 LAST MONTH USED TO COMPUTE L16	Oct-19
10 FUEL CHARGE (CREDIT) USED TO COMPUTE L6	(\$254,531.51)	18 LINE LOSS FOR MONTH ON L17 (%) (L5/L1)	4.85%
11 FAC REVENUE (REFUND) RESULTING FROM L6 (NET OF BILL ADJUSTMENT)	(\$206,894.59)		
12 TOTAL (OVER) OR UNDER RECOVERY (L10 -L11)	(\$47,636.92)	<u>CALCULATION OF FAC BILLED CONSUMERS</u>	
		19 SALES AS A PERCENT OF PURCHASES (100% LESS PERCENTAGE ON L16)	95.12%
		20 RECOVERY RATE \$ PER KWH (L13D/L14)	(\$0.00763)
		21 FAC DOLLARS PER KWH (L20/L19)	(\$0.00802)
		22 FAC CENTS PER KWH (L21*100)	-0.80200

LINE 22 REFLECTS A FUEL ADJUSTMENT CHARGE (CREDIT) OF (\$0.00802)  
PER KWH TO BE APPLIED TO BILLS RENDERED ON AND AFTER \_\_\_\_\_  
ISSUED ON \_\_\_\_\_

ISSUED BY \_\_\_\_\_  
TITLE...SR VICE PRESIDENT FINANCE & ADMINISTRATION  
ADDRESS...P.O. BOX 87, DANVILLE, KY. 40423-0087  
TELEPHONE...(859) 236-4561

SCHEDULE 1  
TWELVE MONTH ACTUAL LINE LOSS  
FOR FUEL ADJUSTMENT CHARGE COMPUTATION

November-19

	(A) KWH PURCHASED	(B) KWH SOLD	(C) OFFICE USE	(D) KWH LOSSES
PREVIOUS TWELVE MONTH TOTAL	500,695,705	475,660,921	577,651	24,457,133
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	35,713,903	33,928,208	46,306	1,739,389
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	32,024,797	30,423,557	46,928	1,554,312
MOST RECENT TWELVE MONTH TOTAL	497,006,599	472,156,270	578,273	24,272,056
D/A=% LOSS:		4.88%		



INTER-COUNTY ENERGY COOPERATIVE CORPORATION  
POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

<u>DESCRIPTION OF ENERGY (KWH): MONTH</u>	<u>Nov-19</u>	<u>PURCHASED POWER MONTH OF:</u>	<u>Dec-19</u>
1 TOTAL PURCHASES	44,430,143 ✓	13 FUEL ADJUSTMENT CHARGE (CREDIT)	
2 SALES (ULTIMATE CONSUMER)	42,208,636 ✓	A. BILLED BY SUPPLIER	(\$56,415.00)
3 COMPANY USE	45,823	B. (OVER) UNDER RECOVERY (L12)	\$73,292.16
4 TOTAL SALES (L2+L3)	42,254,459	C. UNRECOVERABLE-SCHEDULE 2	
5 LINE LOSS & UNACCOUNTED FOR (L1 - L4)	2,175,684	D. RECOVERABLE FUEL COST (L13 A+B-C)	\$16,877.16
		14 NUMBER OF KWH PURCHASED	47,873,808
		15 SUPPLIER'S FAC: \$/KWH (L13A/L14)	(\$0.00118) ✓
<u>(OVER) UNDER RECOVERY: MONTH</u>	<u>Nov-19</u>	<u>LINE LOSS</u>	
6 LAST FAC RATE BILLED TO CONSUMERS	(\$0.00622)	16 LAST 12 MONTHS ACTUAL (%)	4.88%
7 GROSS KWH BILLED AT THE RATE ON L6	42,323,259	17 LAST MONTH USED TO COMPUTE L16	Nov-19
8 ADJUSTMENTS TO BILLING (KWH)	(68,800)	18 LINE LOSS FOR MONTH ON L17 (%) (L5/L1)	4.90%
9 NET KWH BILLED AT THE RATE ON L6 (L7+L8)	42,254,459		
10 FUEL CHARGE (CREDIT) USED TO COMPUTE L6	(\$189,530.57)	<u>CALCULATION OF FAC BILLED CONSUMERS</u>	
11 FAC REVENUE (REFUND) RESULTING FROM L6 (NET OF BILL ADJUSTMENT)	(\$262,822.73)	19 SALES AS A PERCENT OF PURCHASES (100% LESS PERCENTAGE ON L16)	95.12%
12 TOTAL (OVER) OR UNDER RECOVERY (L10 -L11)	\$73,292.16	20 RECOVERY RATE \$ PER KWH (L13D/L14)	\$0.00035
		21 FAC DOLLARS PER KWH (L20/L19)	\$0.00037
		22 FAC CENTS PER KWH (L21*100)	0.03700

LINE 22 REFLECTS A FUEL ADJUSTMENT CHARGE (CREDIT) OF \$0.00037  
PER KWH TO BE APPLIED TO BILLS RENDERED ON AND AFTER \_\_\_\_\_  
ISSUED ON \_\_\_\_\_  
ISSUED BY \_\_\_\_\_  
TITLE...SR VICE PRESIDENT FINANCE & ADMINISTRATION  
ADDRESS...P.O. BOX 87, DANVILLE, KY. 40423-0087  
TELEPHONE...(859) 236-4561

SCHEDULE 1  
TWELVE MONTH ACTUAL LINE LOSS  
FOR FUEL ADJUSTMENT CHARGE COMPUTATION

December-19

	(A) KWH PURCHASED	(B) KWH SOLD	(C) OFFICE USE	(D) KWH LOSSES
PREVIOUS TWELVE MONTH TOTAL	497,006,599	472,156,270	578,273	24,272,056 ✓
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	45,232,273	42,970,659	47,064	2,214,550 ✓
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	44,430,143	42,208,636	45,823	2,175,684 ✓
MOST RECENT TWELVE MONTH TOTAL	496,204,469	471,394,247	577,032	24,233,190 ✓
D/A=% LOSS:	4.88%			

INTER-COUNTY ENERGY COOPERATIVE CORPORATION  
POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

<u>DESCRIPTION OF ENERGY (KWH): MONTH</u>	<u>Dec-19</u>
1 TOTAL PURCHASES	47,873,808 ✓
2 SALES (ULTIMATE CONSUMER)	45,480,118 ✓
3 COMPANY USE	46,443
4 TOTAL SALES (L2+L3)	45,526,561
5 LINE LOSS & UNACCOUNTED FOR (L1 - L4)	2,347,247
<u>(OVER) UNDER RECOVERY: MONTH</u>	<u>Dec-19</u>
6 LAST FAC RATE BILLED TO CONSUMERS	(\$0.00802)
7 GROSS KWH BILLED AT THE RATE ON L6	45,527,182
8 ADJUSTMENTS TO BILLING (KWH)	(621)
9 NET KWH BILLED AT THE RATE ON L6 (L7+L8)	45,526,561
10 FUEL CHARGE (CREDIT) USED TO COMPUTE L6	(\$338,797.92)
11 FAC REVENUE (REFUND) RESULTING FROM L6 (NET OF BILL ADJUSTMENT)	(\$365,123.02)
12 TOTAL (OVER) OR UNDER RECOVERY (L10 -L11)	\$26,325.10

<u>PURCHASED POWER</u>	<u>MONTH OF:</u>
13 FUEL ADJUSTMENT CHARGE (CREDIT)	<u>Jan-20</u>
A. BILLED BY SUPPLIER	(\$248,381.00)
B. (OVER) UNDER RECOVERY (L12)	\$26,325.10
C. UNRECOVERABLE-SCHEDULE 2	
D. RECOVERABLE FUEL COST (L13 A+B-C)	(\$222,055.90)
14 NUMBER OF KWH PURCHASED	48,891,916
15 SUPPLIER'S FAC: \$/KWH (L13A/L14)	(\$0.00508)

<u>LINE LOSS</u>	
16 LAST 12 MONTHS ACTUAL (%)	4.88%
17 LAST MONTH USED TO COMPUTE L16	Dec-19
18 LINE LOSS FOR MONTH ON L17 (%) (L5/L1)	4.90%

<u>CALCULATION OF FAC BILLED CONSUMERS</u>	
19 SALES AS A PERCENT OF PURCHASES (100% LESS PERCENTAGE ON L16)	95.12%
20 RECOVERY RATE \$ PER KWH (L13D/L14)	(\$0.00454)
21 FAC DOLLARS PER KWH (L20/L19)	(\$0.00477)
22 FAC CENTS PER KWH (L21*100)	-0.47700

LINE 22 REFLECTS A FUEL ADJUSTMENT CHARGE (CREDIT) OF (\$0.00477)

PER KWH TO BE APPLIED TO BILLS RENDERED ON AND AFTER \_\_\_\_\_

ISSUED ON \_\_\_\_\_

ISSUED BY \_\_\_\_\_  
TITLE...SR VICE PRESIDENT FINANCE & ADMINISTRATION  
ADDRESS...P.O. BOX 87, DANVILLE, KY. 40423-0087  
TELEPHONE...(859) 236-4561

SCHEDULE 1  
TWELVE MONTH ACTUAL LINE LOSS  
FOR FUEL ADJUSTMENT CHARGE COMPUTATION

	<u>January-20</u>			
	(A)	(B)	(C)	(D)
	KWH	KWH	OFFICE	KWH
	PURCHASED	SOLD	USE	LOSSES
PREVIOUS TWELVE MONTH TOTAL	496,204,469	471,394,247	577,032	24,233,190
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	49,697,468	47,212,595	50,609	2,434,264
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	47,873,808	45,480,118	46,443	2,347,247
MOST RECENT TWELVE MONTH TOTAL	494,380,809	469,661,770	572,866	24,146,173
D/A=% LOSS:	4.88%			

INTER-COUNTY ENERGY COOPERATIVE CORPORATION  
 POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

<u>DESCRIPTION OF ENERGY (KWH): MONTH</u>	<u>Jan-20</u>	<u>PURCHASED POWER MONTH OF:</u>	<u>Feb-20</u>
1 TOTAL PURCHASES	48,891,916 ✓	13 FUEL ADJUSTMENT CHARGE (CREDIT)	
2 SALES (ULTIMATE CONSUMER)	46,447,320 ✓	A. BILLED BY SUPPLIER	(\$310,321.00)
3 COMPANY USE	48,605	B. (OVER) UNDER RECOVERY (L12)	(\$326.33)
4 TOTAL SALES (L2+L3)	46,495,925	C. UNRECOVERABLE-SCHEDULE 2	
5 LINE LOSS & UNACCOUNTED FOR (L1 - L4)	2,395,991	D. RECOVERABLE FUEL COST (L13 A+B-C)	(\$310,647.33)
		14 NUMBER OF KWH PURCHASED	47,827,273
<u>(OVER) UNDER RECOVERY: MONTH</u>	<u>Jan-20</u>	15 SUPPLIER'S FAC: \$/KWH (L13A/L14)	(\$0.00649)
6 LAST FAC RATE BILLED TO CONSUMERS	\$0.00037		
7 GROSS KWH BILLED AT THE RATE ON L6	46,495,925	<u>LINE LOSS</u>	
8 ADJUSTMENTS TO BILLING (KWH)	0	16 LAST 12 MONTHS ACTUAL (%)	4.88%
9 NET KWH BILLED AT THE RATE ON L6 (L7+L8)	46,495,925	17 LAST MONTH USED TO COMPUTE L16	Jan-20
10 FUEL CHARGE (CREDIT) USED TO COMPUTE L6	\$16,877.16	18 LINE LOSS FOR MONTH ON L17 (%) (L5/L1)	4.90%
11 FAC REVENUE (REFUND) RESULTING FROM L6 (NET OF BILL ADJUSTMENT)	\$17,203.49		
12 TOTAL (OVER) OR UNDER RECOVERY (L10 -L11)	(\$326.33)	<u>CALCULATION OF FAC BILLED CONSUMERS</u>	
		19 SALES AS A PERCENT OF PURCHASES (100% LESS PERCENTAGE ON L16)	95.12%
		20 RECOVERY RATE \$ PER KWH (L13D/L14)	(\$0.00650)
		21 FAC DOLLARS PER KWH (L20/L19)	(\$0.00683)
		22 FAC CENTS PER KWH (L21*100)	-0.68300

LINE 22 REFLECTS A FUEL ADJUSTMENT CHARGE (CREDIT) OF (\$0.00683)

PER KWH TO BE APPLIED TO BILLS RENDERED ON AND AFTER \_\_\_\_\_

ISSUED ON \_\_\_\_\_

ISSUED BY \_\_\_\_\_  
 TITLE...SR VICE PRESIDENT FINANCE & ADMINISTRATION  
 ADDRESS...P.O. BOX 87, DANVILLE, KY. 40423-0087  
 TELEPHONE...(859) 236-4561

SCHEDULE 1  
 TWELVE MONTH ACTUAL LINE LOSS  
 FOR FUEL ADJUSTMENT CHARGE COMPUTATION

February-20

	(A) KWH PURCHASED	(B) KWH SOLD	(C) OFFICE USE	(D) KWH LOSSES
PREVIOUS TWELVE MONTH TOTAL	494,380,809	469,661,770	572,866	24,146,173
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	57,689,043	54,804,591	55,938	2,828,514
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	48,891,916	46,447,320	48,605	2,395,991
MOST RECENT TWELVE MONTH TOTAL	485,583,682	461,304,499	565,533	23,713,650

D/A=% LOSS: 4.88%

INTER-COUNTY ENERGY COOPERATIVE CORPORATION  
POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

<u>DESCRIPTION OF ENERGY (KWH): MONTH</u>	<u>Feb-20</u>	<u>PURCHASED POWER</u>	<u>MONTH OF:</u>	<u>Mar-20</u>
1 TOTAL PURCHASES	47,827,273 ✓	13 FUEL ADJUSTMENT CHARGE (CREDIT)		
2 SALES (ULTIMATE CONSUMER)	45,435,909 ✓	A. BILLED BY SUPPLIER		(\$291,945.00)
3 COMPANY USE	47,115	B. (OVER) UNDER RECOVERY (L12)		(\$5,101.88)
4 TOTAL SALES (L2+L3)	45,483,024	C. UNRECOVERABLE-SCHEDULE 2		
5 LINE LOSS & UNACCOUNTED FOR (L1 - L4)	2,344,249	D. RECOVERABLE FUEL COST (L13 A+B-C)		(\$297,046.88)
		14 NUMBER OF KWH PURCHASED		37,921,170
<u>(OVER) UNDER RECOVERY: MONTH</u>	<u>Feb-20</u>	15 SUPPLIER'S FAC: \$/KWH (L13A/L14)		(\$0.00770)
6 LAST FAC RATE BILLED TO CONSUMERS	(\$0.00477)			
7 GROSS KWH BILLED AT THE RATE ON L6	45,484,858	<u>LINE LOSS</u>		
8 ADJUSTMENTS TO BILLING (KWH)	(1,834)	16 LAST 12 MONTHS ACTUAL (%)		4.88%
9 NET KWH BILLED AT THE RATE ON L6 (L7+L8)	45,483,024	17 LAST MONTH USED TO COMPUTE L16		Feb-20
10 FUEL CHARGE (CREDIT) USED TO COMPUTE L6	(\$222,055.90)	18 LINE LOSS FOR MONTH ON L17 (%) (L5/L1)		4.90%
11 FAC REVENUE (REFUND) RESULTING FROM L6 (NET OF BILL ADJUSTMENT)	(\$216,954.02)			
12 TOTAL (OVER) OR UNDER RECOVERY (L10 -L11)	(\$5,101.88)	<u>CALCULATION OF FAC BILLED CONSUMERS</u>		
		19 SALES AS A PERCENT OF PURCHASES		95.12%
		(100% LESS PERCENTAGE ON L16)		
		20 RECOVERY RATE \$ PER KWH (L13D/L14)		(\$0.00783)
		21 FAC DOLLARS PER KWH (L20/L19)		(\$0.00823)
		22 FAC CENTS PER KWH (L21*100)		-0.82300

LINE 22 REFLECTS A FUEL ADJUSTMENT CHARGE (CREDIT) OF (\$0.00823)

PER KWH TO BE APPLIED TO BILLS RENDERED ON AND AFTER \_\_\_\_\_

ISSUED ON \_\_\_\_\_

ISSUED BY \_\_\_\_\_  
TITLE...SR VICE PRESIDENT FINANCE & ADMINISTRATION  
ADDRESS...P.O. BOX 87, DANVILLE, KY. 40423-0087  
TELEPHONE...(859) 236-4561

SCHEDULE 1  
TWELVE MONTH ACTUAL LINE LOSS  
FOR FUEL ADJUSTMENT CHARGE COMPUTATION

	March-20			
	(A)	(B)	(C)	(D)
	KWH	KWH	OFFICE	KWH
	PURCHASED	SOLD	USE	LOSSES
PREVIOUS TWELVE MONTH TOTAL	485,583,682	461,304,499	565,533	23,713,650
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	43,301,820	41,136,729	45,759	2,119,332
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	47,827,273	45,435,909	47,115	2,344,249
MOST RECENT TWELVE MONTH TOTAL	490,109,135	465,603,679	566,889	23,938,567
D/A=% LOSS:	4.88%			

INTER-COUNTY ENERGY COOPERATIVE CORPORATION  
POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

<u>DESCRIPTION OF ENERGY (KWH): MONTH</u>	<u>Mar-20</u>	<u>PURCHASED POWER</u>	<u>MONTH OF:</u>	<u>Apr-20</u>
1 TOTAL PURCHASES	37,921,170 ✓	13 FUEL ADJUSTMENT CHARGE (CREDIT)		
2 SALES (ULTIMATE CONSUMER)	36,025,112 ✓	A. BILLED BY SUPPLIER		(\$293,140.00)
3 COMPANY USE	42,087	B. (OVER) UNDER RECOVERY (L12)		(\$64,308.36)
4 TOTAL SALES (L2+L3)	36,067,199	C. UNRECOVERABLE-SCHEDULE 2		
5 LINE LOSS & UNACCOUNTED FOR (L1 - L4)	1,853,971	D. RECOVERABLE FUEL COST (L13 A+B-C)		(\$357,448.36)
		14 NUMBER OF KWH PURCHASED		33,434,247
		15 SUPPLIER'S FAC: \$/KWH (L13A/L14)		(\$0.00877)
<u>(OVER) UNDER RECOVERY: MONTH</u>	<u>Mar-20</u>	<u>LINE LOSS</u>		
6 LAST FAC RATE BILLED TO CONSUMERS	(\$0.00683)	16 LAST 12 MONTHS ACTUAL (%)		4.88%
7 GROSS KWH BILLED AT THE RATE ON L6	36,071,563	17 LAST MONTH USED TO COMPUTE L16		Mar-20
8 ADJUSTMENTS TO BILLING (KWH)	(4,364)	18 LINE LOSS FOR MONTH ON L17 (%) (L5/L1)		4.89%
9 NET KWH BILLED AT THE RATE ON L6 (L7+L8)	36,067,199			
10 FUEL CHARGE (CREDIT) USED TO COMPUTE L6	(\$310,647.33)	<u>CALCULATION OF FAC BILLED CONSUMERS</u>		
11 FAC REVENUE (REFUND) RESULTING FROM L6 (NET OF BILL ADJUSTMENT)	(\$246,338.97)	19 SALES AS A PERCENT OF PURCHASES		95.12%
12 TOTAL (OVER) OR UNDER RECOVERY (L10 - L11)	(\$64,308.36)	(100% LESS PERCENTAGE ON L16)		
		20 RECOVERY RATE \$ PER KWH (L13D/L14)		(\$0.01069)
		21 FAC DOLLARS PER KWH (L20/L19)		(\$0.01124)
		22 FAC CENTS PER KWH (L21*100)		-1.12400

LINE 22 REFLECTS A FUEL ADJUSTMENT CHARGE (CREDIT) OF (\$0.01124) ✓  
PER KWH TO BE APPLIED TO BILLS RENDERED ON AND AFTER \_\_\_\_\_  
ISSUED ON \_\_\_\_\_

ISSUED BY \_\_\_\_\_  
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SCHEDULE 1  
TWELVE MONTH ACTUAL LINE LOSS  
FOR FUEL ADJUSTMENT CHARGE COMPUTATION

	April-20			
	(A)	(B)	(C)	(D)
	KWH	KWH	OFFICE	KWH
	PURCHASED	SOLD	USE	LOSSES
PREVIOUS TWELVE MONTH TOTAL	490,109,135	465,603,679	566,889	23,938,567 ✓
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	45,920,007	43,624,007	47,719	2,248,281
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	37,921,170	36,025,112	42,087	1,853,971
MOST RECENT TWELVE MONTH TOTAL	✓482,110,298	458,004,784	561,257	23,544,257 ✓
D/A=% LOSS:	4.88%			

INTER-COUNTY ENERGY COOPERATIVE CORPORATION  
POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

<u>DESCRIPTION OF ENERGY (KWH): MONTH</u>	<u>Apr-20</u>	<u>PURCHASED POWER</u>	<u>MONTH OF:</u>	<u>May-20</u>
1 TOTAL PURCHASES	33,434,247 ✓	13 FUEL ADJUSTMENT CHARGE (CREDIT)		
2 SALES (ULTIMATE CONSUMER)	31,762,535 ✓	A. BILLED BY SUPPLIER		(\$326,793.00)
3 COMPANY USE	36,370	B. (OVER) UNDER RECOVERY (L12)		(\$35,341.89)
4 TOTAL SALES (L2+L3)	31,798,905	C. UNRECOVERABLE-SCHEDULE 2		
5 LINE LOSS & UNACCOUNTED FOR (L1 - L4)	1,635,342	D. RECOVERABLE FUEL COST (L13 A+B-C)		(\$362,134.89)
		14 NUMBER OF KWH PURCHASED		33,220,824 ✓
		15 SUPPLIER'S FAC. \$/KWH (L13A/L14)		(\$0.00984)
<u>(OVER) UNDER RECOVERY: MONTH</u>	<u>Apr-20</u>	<u>LINE LOSS</u>		
6 LAST FAC RATE BILLED TO CONSUMERS	(\$0.00823)	16 LAST 12 MONTHS ACTUAL (%)		4.89%
7 GROSS KWH BILLED AT THE RATE ON L6	31,787,066	17 LAST MONTH USED TO COMPUTE L16		Apr-20
8 ADJUSTMENTS TO BILLING (KWH)	11,839	18 LINE LOSS FOR MONTH ON L17 (%) (L5/L1)		4.89%
9 NET KWH BILLED AT THE RATE ON L6 (L7+L8)	31,798,905			
10 FUEL CHARGE (CREDIT) USED TO COMPUTE L6	(\$297,046.88)	<u>CALCULATION OF FAC BILLED CONSUMERS</u>		
11 FAC REVENUE (REFUND) RESULTING FROM L6	(\$261,704.99)	19 SALES AS A PERCENT OF PURCHASES		95.11%
(NET OF BILL ADJUSTMENT)		(100% LESS PERCENTAGE ON L16)		
12 TOTAL (OVER) OR UNDER RECOVERY (L10 -L11)	(\$35,341.89)	20 RECOVERY RATE \$ PER KWH (L13D/L14)		(\$0.01090)
		21 FAC DOLLARS PER KWH (L20/L19)		(\$0.01146)
		22 FAC CENTS PER KWH (L21*100)		-1.14600

LINE 22 REFLECTS A FUEL ADJUSTMENT CHARGE (CREDIT) OF (\$0.01146) ✓  
PER KWH TO BE APPLIED TO BILLS RENDERED ON AND AFTER \_\_\_\_\_  
ISSUED ON \_\_\_\_\_  
ISSUED BY \_\_\_\_\_  
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TELEPHONE...(859) 236-4561

SCHEDULE 1  
TWELVE MONTH ACTUAL LINE LOSS  
FOR FUEL ADJUSTMENT CHARGE COMPUTATION

	<u>May-20</u>			
	(A) KWH PURCHASED	(B) KWH SOLD	(C) OFFICE USE	(D) KWH LOSSES
PREVIOUS TWELVE MONTH TOTAL	482,110,298	458,004,784	561,257	23,544,257
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	30,405,080	28,884,826	41,586	1,478,668
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	33,434,247	31,762,535	36,370	1,635,342
MOST RECENT TWELVE MONTH TOTAL	485,139,465	460,882,493	556,041	23,700,931
D/A=% LOSS:	4.89%			

INTER-COUNTY ENERGY COOPERATIVE CORPORATION  
POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

<u>DESCRIPTION OF ENERGY (KWH): MONTH</u>	<u>May-20</u>	<u>PURCHASED POWER</u>	<u>MONTH OF:</u>	<u>Jun-20</u>
1 TOTAL PURCHASES	33,220,824	13 FUEL ADJUSTMENT CHARGE (CREDIT)		
2 SALES (ULTIMATE CONSUMER)	31,559,783	A. BILLED BY SUPPLIER		(\$279,126.00)
3 COMPANY USE	38,218	B. (OVER) UNDER RECOVERY (L12)		(\$2,286.83)
4 TOTAL SALES (L2+L3)	31,598,001	C. UNRECOVERABLE SCHEDULE 2		
5 LINE LOSS & UNACCOUNTED FOR (L1 - L4)	1,622,823	D. RECOVERABLE FUEL COST (L13 A+B-C)		(\$281,412.83)
		14 NUMBER OF KWH PURCHASED		36,678,754
<u>(OVER) UNDER RECOVERY: MONTH</u>	<u>May-20</u>	15 SUPPLIER'S FAC: \$/KWH (L13A/L14)		(\$0.00761)
6 LAST FAC RATE BILLED TO CONSUMERS	(\$0.01124)			
7 GROSS KWH BILLED AT THE RATE ON L6	31,597,725	<u>LINE LOSS</u>		
8 ADJUSTMENTS TO BILLING (KWH)	276	16 LAST 12 MONTHS ACTUAL (%)		4.89%
9 NET KWH BILLED AT THE RATE ON L6 (L7+L8)	31,598,001	17 LAST MONTH USED TO COMPUTE L16		May-20
10 FUEL CHARGE (CREDIT) USED TO COMPUTE L6	(\$357,448.36)	18 LINE LOSS FOR MONTH ON L17 (%) (L5/L1)		4.88%
11 FAC REVENUE (REFUND) RESULTING FROM L6 (NET OF BILL ADJUSTMENT)	(\$355,161.53)			
12 TOTAL (OVER) OR UNDER RECOVERY (L10 -L11)	(\$2,286.83)	<u>CALCULATION OF FAC BILLED CONSUMERS</u>		
		19 SALES AS A PERCENT OF PURCHASES		95.11%
		(100% LESS PERCENTAGE ON L16)		
		20 RECOVERY RATE \$ PER KWH (L13D/L14)		(\$0.00767)
		21 FAC DOLLARS PER KWH (L20/L19)		(\$0.00806)
		22 FAC CENTS PER KWH (L21*100)		-0.80600

LINE 22 REFLECTS A FUEL ADJUSTMENT CHARGE (CREDIT) OF (\$0.00806)

PER KWH TO BE APPLIED TO BILLS RENDERED ON AND AFTER \_\_\_\_\_

ISSUED ON \_\_\_\_\_

ISSUED BY \_\_\_\_\_

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SCHEDULE 1  
TWELVE MONTH ACTUAL LINE LOSS  
FOR FUEL ADJUSTMENT CHARGE COMPUTATION

June-20

	(A)	(B)	(C)	(D)
	KWH	KWH	OFFICE	KWH
	PURCHASED	SOLD	USE	LOSSES
PREVIOUS TWELVE MONTH TOTAL	485,139,465	460,882,493	556,041	23,700,931
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	33,530,728	31,854,192	48,204	1,628,332
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	33,220,824	31,559,783	38,218	1,622,823
MOST RECENT TWELVE MONTH TOTAL	484,829,561	460,588,084	546,055	23,695,422
D/A=% LOSS:	4.89%			

INTER-COUNTY ENERGY COOPERATIVE CORPORATION  
POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

<u>DESCRIPTION OF ENERGY (KWH): MONTH</u>	<u>Jun-20</u>	<u>PURCHASED POWER MONTH OF:</u>	<u>Jul-20</u>
1 TOTAL PURCHASES	36,678,754	13 FUEL ADJUSTMENT CHARGE (CREDIT)	
2 SALES (ULTIMATE CONSUMER)	34,844,816	A. BILLED BY SUPPLIER	(\$287,790.00)
3 COMPANY USE	42,222	B. (OVER) UNDER RECOVERY (L12)	\$37,670.57
4 TOTAL SALES (L2+L3)	34,887,038	C. UNRECOVERABLE-SCHEDULE 2	
5 LINE LOSS & UNACCOUNTED FOR (L1 - L4)	1,791,716	D. RECOVERABLE FUEL COST (L13 A+B-C)	(\$250,119.43)
		14 NUMBER OF KWH PURCHASED	45,644,992
<u>(OVER) UNDER RECOVERY: MONTH</u>	<u>Jun-20</u>	15 SUPPLIER'S FAC: \$/KWH (L13A/L14)	(\$0.00630)
6 LAST FAC RATE BILLED TO CONSUMERS	(\$0.01146)✓		
7 GROSS KWH BILLED AT THE RATE ON L6	34,887,038	<u>LINE LOSS</u>	
8 ADJUSTMENTS TO BILLING (KWH)	0	16 LAST 12 MONTHS ACTUAL (%)	4.89%
9 NET KWH BILLED AT THE RATE ON L6 (L7+L8)	34,887,038	17 LAST MONTH USED TO COMPUTE L16	Jun-20
10 FUEL CHARGE (CREDIT) USED TO COMPUTE L6	(\$362,134.89)	18 LINE LOSS FOR MONTH ON L17 (%) (L5/L1)	4.88%
11 FAC REVENUE (REFUND) RESULTING FROM L6 (NET OF BILL ADJUSTMENT)	(\$399,805.46)		
12 TOTAL (OVER) OR UNDER RECOVERY (L10 -L11)	\$37,670.57	<u>CALCULATION OF FAC BILLED CONSUMERS</u>	
		19 SALES AS A PERCENT OF PURCHASES (100% LESS PERCENTAGE ON L16)	95.11%
		20 RECOVERY RATE \$ PER KWH (L13D/L14)	(\$0.00548)
		21 FAC DOLLARS PER KWH (L20/L19)	(\$0.00576)
		22 FAC CENTS PER KWH (L21*100)	-0.57600

LINE 22 REFLECTS A FUEL ADJUSTMENT CHARGE (CREDIT) OF (\$0.00576)

PER KWH TO BE APPLIED TO BILLS RENDERED ON AND AFTER \_\_\_\_\_

ISSUED ON \_\_\_\_\_

ISSUED BY \_\_\_\_\_  
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SCHEDULE 1  
TWELVE MONTH ACTUAL LINE LOSS  
FOR FUEL ADJUSTMENT CHARGE COMPUTATION

July-20

	(A) KWH PURCHASED	(B) KWH SOLD	(C) OFFICE USE	(D) KWH LOSSES
PREVIOUS TWELVE MONTH TOTAL	484,829,561	460,588,084	546,055	23,695,422
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	35,680,065	33,896,062	44,406	1,739,597
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	36,678,754	34,844,816	42,222	1,791,716
MOST RECENT TWELVE MONTH TOTAL	485,828,250	461,536,838	543,871	23,747,541

D/A=% LOSS: 4.89%



INTER-COUNTY ENERGY COOPERATIVE CORPORATION  
POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

<u>DESCRIPTION OF ENERGY (KWH): MONTH</u>	<u>Jul-20</u>	<u>PURCHASED POWER MONTH OF:</u>	<u>Aug-20</u>
1 TOTAL PURCHASES	45,644,992 ✓	13 FUEL ADJUSTMENT CHARGE (CREDIT)	
2 SALES (ULTIMATE CONSUMER)	43,363,742 ✓	A. BILLED BY SUPPLIER	(\$191,278.00)
3 COMPANY USE	45,809 ✓	B. (OVER) UNDER RECOVERY (L12)	\$68,468.15
4 TOTAL SALES (L2+L3)	43,409,551	C. UNRECOVERABLE-SCHEDULE 2	
5 LINE LOSS & UNACCOUNTED FOR (L1 - L4)	2,235,441	D. RECOVERABLE FUEL COST (L13 A+B-C)	(\$122,809.85)
		14 NUMBER OF KWH PURCHASED	40,204,670
<u>(OVER) UNDER RECOVERY: MONTH</u>	<u>Jul-20</u>	15 SUPPLIER'S FAC: \$/KWH (L13A/L14)	(\$0.00476)
6 LAST FAC RATE BILLED TO CONSUMERS	(\$0.00806) ✓		
7 GROSS KWH BILLED AT THE RATE ON L6	43,409,551	<u>LINE LOSS</u>	
8 ADJUSTMENTS TO BILLING (KWH)	0	16 LAST 12 MONTHS ACTUAL (%)	4.89%
9 NET KWH BILLED AT THE RATE ON L6 (L7+L8)	43,409,551	17 LAST MONTH USED TO COMPUTE L16	Jul-20
10 FUEL CHARGE (CREDIT) USED TO COMPUTE L6	(\$281,412.83)	18 LINE LOSS FOR MONTH ON L17 (%) (L5/L1)	4.90%
11 FAC REVENUE (REFUND) RESULTING FROM L6 (NET OF BILL ADJUSTMENT)	(\$349,880.98)		
12 TOTAL (OVER) OR UNDER RECOVERY (L10 -L11)	\$68,468.15	<u>CALCULATION OF FAC BILLED CONSUMERS</u>	
		19 SALES AS A PERCENT OF PURCHASES (100% LESS PERCENTAGE ON L16)	95.11%
		20 RECOVERY RATE \$ PER KWH (L13D/L14)	(\$0.00305)
		21 FAC DOLLARS PER KWH (L20/L19)	(\$0.00321)
		22 FAC CBNTS PER KWH (L21*100)	-0.32100

LINE 22 REFLECTS A FUEL ADJUSTMENT CHARGE (CREDIT) OF (\$0.00321)

PER KWH TO BE APPLIED TO BILLS RENDERED ON AND AFTER \_\_\_\_\_

ISSUED ON \_\_\_\_\_

ISSUED BY \_\_\_\_\_  
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SCHEDULE 1  
TWELVE MONTH ACTUAL LINE LOSS  
FOR FUEL ADJUSTMENT CHARGE COMPUTATION

August-20

	(A) KWH PURCHASED	(B) KWH SOLD	(C) OFFICE USE	(D) KWH LOSSES
PREVIOUS TWELVE MONTH TOTAL	485,828,250	461,536,838	543,871	23,747,541
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	43,808,860	41,618,417	52,538	2,137,905
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	45,644,992	43,363,742	45,809	2,235,441
MOST RECENT TWELVE MONTH TOTAL	487,664,382	463,282,163	537,142	23,845,077
D/A=% LOSS:		4.89%		

INTER-COUNTY ENERGY COOPERATIVE CORPORATION  
 POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

<u>DESCRIPTION OF ENERGY (KWH): MONTH</u>	<u>Aug-20</u>	<u>PURCHASED POWER MONTH OF:</u>	<u>Sep-20</u>
1 TOTAL PURCHASES	40,204,670	13 FUEL ADJUSTMENT CHARGE (CREDIT)	
2 SALES (ULTIMATE CONSUMER)	42,275,311	A. BILLED BY SUPPLIER	(\$193,672.00)
3 COMPANY USE	42,366	B. (OVER) UNDER RECOVERY (L12)	(\$6,369.61)
4 TOTAL SALES (L2+L3)	42,317,677	C. UNRECOVERABLE-SCHEDULE 2	
5 LINE LOSS & UNACCOUNTED FOR (L1 - L4)	(2,113,007)	D. RECOVERABLE FUEL COST (L13 A+B-C)	(\$200,041.61)
		14 NUMBER OF KWH PURCHASED	32,725,321
<u>(OVER) UNDER RECOVERY: MONTH</u>	<u>Aug-20</u>	15 SUPPLIER'S FAC: \$/KWH (L13A/L14)	(\$0.00592)
6 LAST FAC RATE BILLED TO CONSUMERS	(\$0.00576)		
7 GROSS KWH BILLED AT THE RATE ON L6	42,317,867	<u>LINE LOSS</u>	
8 ADJUSTMENTS TO BILLING (KWH)	(190)	16 LAST 12 MONTHS ACTUAL (%)	4.05%
9 NET KWH BILLED AT THE RATE ON L6 (L7+L8)	42,317,677	17 LAST MONTH USED TO COMPUTE L16	Aug-20
10 FUEL CHARGE (CREDIT) USED TO COMPUTE L6	(\$250,119.43)	18 LINE LOSS FOR MONTH ON L17 (%) (L5/L1)	-5.26%
11 FAC REVENUE (REFUND) RESULTING FROM L6 (NET OF BILL ADJUSTMENT)	(\$243,749.82)		
12 TOTAL (OVER) OR UNDER RECOVERY (L10 -L11)	(\$6,369.61)	<u>CALCULATION OF FAC BILLED CONSUMERS</u>	
		19 SALES AS A PERCENT OF PURCHASES	95.95%
		(100% LESS PERCENTAGE ON L16)	
		20 RECOVERY RATE \$ PER KWH (L13D/L14)	(\$0.00611)
		21 FAC DOLLARS PER KWH (L20/L19)	(\$0.00637)
		22 FAC CENTS PER KWH (L21*100)	-0.63700

LINE 22 REFLECTS A FUEL ADJUSTMENT CHARGE (CREDIT) OF (\$0.00637)

PER KWH TO BE APPLIED TO BILLS RENDERED ON AND AFTER \_\_\_\_\_

ISSUED ON \_\_\_\_\_

ISSUED BY \_\_\_\_\_  
 TITLE...SR VICE PRESIDENT FINANCE & ADMINISTRATION  
 ADDRESS...P.O. BOX 87, DANVILLE, KY. 40423-0087  
 TELEPHONE...(859) 236-4561

SCHEDULE 1  
 TWELVE MONTH ACTUAL LINE LOSS  
 FOR FUEL ADJUSTMENT CHARGE COMPUTATION

September-20

	(A) KWH PURCHASED	(B) KWH SOLD	(C) OFFICE USE	(D) KWH LOSSES
PREVIOUS TWELVE MONTH TOTAL	487,664,382	463,282,163	537,142	23,845,077
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	40,688,033	38,653,633	49,020	1,985,382
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	40,204,670	42,275,311	42,366	(2,113,007)
MOST RECENT TWELVE MONTH TOTAL	487,181,017	466,903,841	530,488	19,746,688
D/A=% LOSS:		4.05%		

INTER-COUNTY ENERGY COOPERATIVE CORPORATION  
POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

<u>DESCRIPTION OF ENERGY (KWH): MONTH</u>	<u>Sep-20</u>	<u>PURCHASED POWER</u>	<u>MONTH OF:</u>	<u>Oct-20</u>
1 TOTAL PURCHASES	32,725,321	13 FUEL ADJUSTMENT CHARGE (CREDIT)		
2 SALES (ULTIMATE CONSUMER)	37,640,051	A. BILLED BY SUPPLIER		(\$224,623.00)
3 COMPANY USE	38,962	B. (OVER) UNDER RECOVERY (L12)		(\$1,860.22)
4 TOTAL SALES (L2+L3)	37,679,013	C. UNRECOVERABLE-SCHEDULE 2		
5 LINE LOSS & UNACCOUNTED FOR (L1 - L4)	(4,953,692)	D. RECOVERABLE FUEL COST (L13 A+B-C)		(\$226,483.22)
		14 NUMBER OF KWH PURCHASED		30,764,630
<u>(OVER) UNDER RECOVERY: MONTH</u>	<u>Sep-20</u>	15 SUPPLIER'S FAC: \$/KWH (L13A/L14)		(\$0.00730)
6 LAST FAC RATE BILLED TO CONSUMERS	(\$0.00321)✓	<u>LINE LOSS</u>		
7 GROSS KWH BILLED AT THE RATE ON L6	37,686,574	16 LAST 12 MONTHS ACTUAL (%)		2.68%
8 ADJUSTMENTS TO BILLING (KWH)	(7,561)	17 LAST MONTH USED TO COMPUTE L16		Sep-20
9 NET KWH BILLED AT THE RATE ON L6 (L7+L8)	37,679,013	18 LINE LOSS FOR MONTH ON L17 (%) (L5/L1)		-15.14%
10 FUEL CHARGE (CREDIT) USED TO COMPUTE L6	(\$122,809.85)	<u>CALCULATION OF FAC BILLED CONSUMERS</u>		
11 FAC REVENUE (REFUND) RESULTING FROM L6 (NET OF BILL ADJUSTMENT)	(\$120,949.63)	19 SALES AS A PERCENT OF PURCHASES (100% LESS PERCENTAGE ON L16)		97.32%
12 TOTAL (OVER) OR UNDER RECOVERY (L10 -L11)	(\$1,860.22)	20 RECOVERY RATE \$ PER KWH (L13D/L14)		(\$0.00736)
		21 FAC DOLLARS PER KWH (L20/L19)		(\$0.00756)
		22 FAC CENTS PER KWH (L21*100)		-0.75600

LINE 22 REFLECTS A FUEL ADJUSTMENT CHARGE (CREDIT) OF (\$0.00756)

PER KWH TO BE APPLIED TO BILLS RENDERED ON AND AFTER \_\_\_\_\_

ISSUED ON \_\_\_\_\_

ISSUED BY \_\_\_\_\_

TITLE...SR VICE PRESIDENT FINANCE & ADMINISTRATION

ADDRESS...P.O. BOX 87, DANVILLE, KY. 40423-0087

TELEPHONE...(859) 236-4561

SCHEDULE 1

TWELVE MONTH ACTUAL LINE LOSS  
FOR FUEL ADJUSTMENT CHARGE COMPUTATION

October-20

	(A) KWH PURCHASED	(B) KWH SOLD	(C) OFFICE USE	(D) KWH LOSSES
PREVIOUS TWELVE MONTH TOTAL	487,181,017	466,903,841	530,488	19,746,688
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	39,028,423	37,077,002	48,502	1,902,919
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	32,725,321	37,640,051	38,962	(4,953,692)
MOST RECENT TWELVE MONTH TOTAL	480,877,915	467,466,890	520,948	12,890,077

D/A=% LOSS: 2.68%

INTER-COUNTY ENERGY COOPERATIVE CORPORATION  
POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

<u>DESCRIPTION OF ENERGY (KWH): MONTH</u>	<u>Oct-20</u>	<u>PURCHASED POWER</u>	<u>MONTH OF:</u>	<u>Nov-20</u>
1 TOTAL PURCHASES	30,764,630 ✓	13 FUEL ADJUSTMENT CHARGE (CREDIT)		
2 SALES (ULTIMATE CONSUMER)	28,882,792 ✓	A. BILLED BY SUPPLIER		(\$190,782.00) ✓
3 COMPANY USE	37,657 ✓	B. (OVER) UNDER RECOVERY (L12)		(\$15,818.35)
4 TOTAL SALES (L2+L3)	28,920,449	C. UNRECOVERABLE-SCHEDULE 2		
5 LINE LOSS & UNACCOUNTED FOR (L1 - L4)	1,844,181	D. RECOVERABLE FUEL COST (L13 A+B-C)		(\$206,600.35)
		14 NUMBER OF KWH PURCHASED		36,898,834 ✓
<u>(OVER) UNDER RECOVERY: MONTH</u>	<u>Oct-20</u>	15 SUPPLIER'S FAC: \$/KWH (L13A/L14)		(\$0.00517)
6 LAST FAC RATE BILLED TO CONSUMERS	(\$0.00637) ✓			
7 GROSS KWH BILLED AT THE RATE ON L6	28,920,566	<u>LINE LOSS</u>		
8 ADJUSTMENTS TO BILLING (KWH)	(117)	16 LAST 12 MONTHS ACTUAL (%)		2.75%
9 NET KWH BILLED AT THE RATE ON L6 (L7+L8)	28,920,449	17 LAST MONTH USED TO COMPUTE L16		Oct-20
10 FUEL CHARGE (CREDIT) USED TO COMPUTE L6	(\$200,041.61)	18 LINE LOSS FOR MONTH ON L17 (%) (L5/L1)		5.99%
11 FAC REVENUE (REFUND) RESULTING FROM L6 (NET OF BILL ADJUSTMENT)	(\$184,223.26)			
12 TOTAL (OVER) OR UNDER RECOVERY (L10 -L11)	(\$15,818.35)	<u>CALCULATION OF FAC BILLED CONSUMERS</u>		
		19 SALES AS A PERCENT OF PURCHASES		97.25%
		(100% LESS PERCENTAGE ON L16)		
		20 RECOVERY RATE \$ PER KWH (L13D/L14)		(\$0.00560)
		21 FAC DOLLARS PER KWH (L20/L19)		(\$0.00576)
		22 FAC CENTS PER KWH (L21*100)		-0.57600

LINE 22 REFLECTS A FUEL ADJUSTMENT CHARGE (CREDIT) OF (\$0.00576)  
PER KWH TO BE APPLIED TO BILLS RENDERED ON AND AFTER 12-19-2020  
ISSUED ON 12-4-2020

ISSUED BY \_\_\_\_\_  
TITLE...SR VICE PRESIDENT FINANCE & ADMINISTRATION  
ADDRESS...P.O. BOX 87, DANVILLE, KY. 40423-0087  
TELEPHONE...(859) 236-4561

SCHEDULE 1  
TWELVE MONTH ACTUAL LINE LOSS  
FOR FUEL ADJUSTMENT CHARGE COMPUTATION

	November-20			
	(A)	(B)	(C)	(D)
	KWH	KWH	OFFICE	KWH
	PURCHASED	SOLD	USE	LOSSES
PREVIOUS TWELVE MONTH TOTAL	480,877,915	467,466,890	520,948	12,890,077
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	32,024,797	30,423,557	46,928	1,554,312
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	30,764,630	28,882,792	37,657	1,844,181
MOST RECENT TWELVE MONTH TOTAL	479,617,748	465,926,125	511,677	13,179,946
D/A=% LOSS:	2.75%			

**Inter County Energy Cooperative  
PSC Case NO. 2021-00059  
Responses for Appendix to Order**

Request 1.b

Describe the measures that have been taken to reduce line loss during the period under review.

Response 1.b

Inter-County has taken the following measures to reduce line loss:

- Unused transformers are de-energized or retired
- Refeeding loads and balancing
- Conductor upgrades
- Continued improvement of the right-of-way program
- Circuit balancing
- Purchasing more efficient transformers
- Increase use of LED lights
- Continuing to convert CSP's to Conventional
- Voltage conversion

**Inter County Energy Cooperative  
PSC Case NO. 2021-00059  
Responses for Appendix to Order**

**Request 2**

Provide the monthly revenue reports and monthly billing summaries which show the total FAC billings and FAC revenue collected as reported in the monthly filings required by the Commission for the period under review.

**Response 2**

Inter-County's revenue and billing summaries are attached to this response.

## Sales &amp; Revenue Data

November 2018

CLASS OF SERVICE	NUMBER BILLED	KWH SALES	REVENUE	MINIMUM BILLS	AVERAGE NO. CONSUMERS	YEAR TO DATE KWH SALES	YEAR TO DATE REVENUE
Residential	25,236	25,807,984	2,809,987	942	25,236	342,979,391	37,145,857
Residential - ETS	36	25,715	1,536	0	69	329,471	19,879
Residential - Envirowatts	29	37,300	1,026	0	29	410,300	11,286
Small Commercial	878	1,259,786	139,415	73	878	15,079,900	1,648,412
Large Commercial	117	2,248,621	216,311	1	117	24,306,537	2,351,313
Large Industrial - C1	0	0	0	0	0	0	0
Large Industrial - B1	10	5,869,436	381,929	0	10	56,309,506	4,104,239
Total Electric Energy Sales		35,248,842	3,550,205				
Unbilled kWh		7,721,817	782,610			(6,862,339)	(757,218)
Other Electric Revenue			126,273				1,380,242
Totals	26,306	42,970,659	4,459,087	1,016	26,339	432,552,766	45,904,008
		THIS MONTH		YEAR TO DATE			
kWh Purchases		45,232,273				461,144,684	
kWh Sales		35,248,842				444,949,789	
Unbilled kWh		7,721,817				(6,862,339)	
Total kWh Sales & Unbilled		42,970,659				438,087,450	
kWh - Own Use		47,064				547,031	
Total Unaccounted kWh's		2,214,550				22,510,203	
Percent System Loss		4.90%				4.88%	
Maximum Demand		161,550				161,550	
Month Maximum Demand Occurred						January	

Inter-County Energy Cooperative Corporation

Sales & Revenue Data

December 2018

CLASS OF SERVICE	NUMBER BILLED	KWH SALES	REVENUE	MINIMUM BILLS	AVERAGE NO. CONSUMERS	YEAR TO DATE KWH SALES	YEAR TO DATE REVENUE
Residential	25,279	36,693,273	3,889,944	937	25,279	379,672,664	41,035,801
Residential - ETS	70	57,869	3,480	0	70	387,340	23,359
Residential - Envirowatts	29	37,300	1,026	0	29	447,600	12,312
Small Commercial	883	1,409,951	154,180	76	883	16,489,851	1,802,592
Large Commercial	120	2,280,289	219,327	1	120	26,586,826	2,570,640
Large Industrial - C1	0	0	0	0	0	0	0
Large Industrial - B1	10	5,376,634	358,017	0	10	61,686,140	4,462,256
Total Electric Energy Sales		45,855,316	4,625,974				
Unbilled kWh		1,357,279	138,775			(5,505,060)	(618,442)
Other Electric Revenue			132,713				1,512,955
Totals	26,391	47,212,595	4,897,462	1,014	26,391	479,765,361	50,801,470
		THIS MONTH		YEAR TO DATE			
kWh Purchases		49,697,468				510,842,152	
kWh Sales		45,855,316				490,805,105	
Unbilled kWh		1,357,279				(5,505,060)	
Total kWh Sales & Unbilled		47,212,595				485,300,045	
kWh - Own Use		50,609				597,640	
Total Unaccounted kWh's		2,434,264				24,944,467	
Percent System Loss		4.90%				4.88%	
Maximum Demand		161,550				161,550	
Month Maximum Demand Occurred						January	



Inter-County Energy Cooperative Corporation

Sales & Revenue Data

January 2019

CLASS OF SERVICE	NUMBER BILLED	KWH SALES	REVENUE	MINIMUM BILLS	AVERAGE NO. CONSUMERS	YEAR TO DATE KWH SALES	YEAR TO DATE REVENUE
Residential	25,276	37,505,225	4,190,748	941	25,247	37,505,225	4,190,748
Residential - ETS	68	58,295	3,577	0	72	58,295	3,577
Residential - Envirowatts	29	37,300	1,026	0	29	37,300	1,026
Small Commercial	886	1,444,420	165,519	75	842	1,444,420	165,519
Large Commercial	122	2,114,666	214,394	2	119	2,114,666	214,394
Large Industrial - C1	0	0	0	0	0	0	0
Large Industrial - B1	10	5,149,315	377,001	0	10	5,149,315	377,001
Total Electric Energy Sales		46,309,221	4,952,265				
Unbilled kWh		8,495,370	985,209			8,495,370	985,209
Other Electric Revenue			126,503				126,503
Totals	26,391	54,804,591	6,063,977	1,018	26,319	54,804,591	6,063,977
		THIS MONTH		YEAR TO DATE			
kWh Purchases		57,689,043				57,689,043	
kWh Sales		46,309,221				46,309,221	
Unbilled kWh		8,495,370				8,495,370	
Total kWh Sales & Unbilled		54,804,591				54,804,591	
kWh - Own Use		55,938				55,938	
Total Unaccounted kWh's		2,828,514				2,828,514	
Percent System Loss		4.90%				4.90%	
Maximum Demand		135,424				135,424	
Month Maximum Demand Occurred						January	

Sales & Revenue Data

February 2019

CLASS OF SERVICE	NUMBER BILLED	KWH SALES	REVENUE	MINIMUM BILLS	AVERAGE NO. CONSUMERS	YEAR TO DATE KWH SALES	YEAR TO DATE REVENUE
Residential	25,324	44,487,023	4,855,171	946	25,300	81,992,248	9,045,919
Residential - ETS	70	79,905	5,364	0	69	138,200	8,941
Residential - Envirowatts	29	37,300	1,026	0	29	74,600	2,052
Small Commercial	898	1,642,471	188,735	73	892	3,086,891	354,254
Large Commercial	119	2,357,441	224,211	1	121	4,472,107	438,605
Large Industrial - C1	0	0	0	0	0	0	0
Large Industrial - B1	10	5,806,116	383,317	0	10	10,955,431	760,318
Total Electric Energy Sales		54,410,256	5,657,824				
Unbilled kWh		(13,273,527)	(1,442,765)			(4,778,157)	(457,556)
Other Electric Revenue			148,939				275,442
Totals	26,450	41,136,729	4,363,998	1,020	26,421	95,941,320	10,427,975
		THIS MONTH		YEAR TO DATE			
kWh Purchases		43,301,820				100,990,863	
kWh Sales		54,410,256				100,719,477	
Unbilled kWh		(13,273,527)				(4,778,157)	
Total kWh Sales & Unbilled		41,136,729				95,941,320	
kWh - Own Use		45,749				101,687	
Total Unaccounted kWh's		2,119,342				4,947,856	
Percent System Loss		4.89%				4.90%	
Maximum Demand		135,424				135,424	
Month Maximum Demand Occurred						January	

Inter-County Energy Cooperative Corporation

Sales & Revenue Data

March 2019

CLASS OF SERVICE	NUMBER BILLED	KWH SALES	REVENUE	MINIMUM BILLS	AVERAGE NO. CONSUMERS	YEAR TO DATE KWH SALES	YEAR TO DATE REVENUE
Residential	25,289	34,323,955	3,864,689	934	25,296	116,316,203	12,910,608
Residential - ETS	67	61,226	4,065	0	68	199,426	13,005
Residential - Envirowatts	29	37,300	1,026	0	29	111,900	3,078
Small Commercial	995	1,365,500	163,204	78	926	4,452,391	517,458
Large Commercial	121	2,014,426	204,545	1	121	6,486,533	643,150
Large Industrial - C1	0	0	0	0	0	0	0
Large Industrial - B1	10	5,085,599	338,494	0	10	16,041,030	1,098,813
Total Electric Energy Sales		42,888,006	4,576,023				
Unbilled kWh		736,000	99,926			(4,042,157)	(357,630)
Other Electric Revenue			154,812				430,254
Totals	26,511	43,624,006	4,830,761	1,013	26,450	139,565,326	15,258,736
		THIS MONTH		YEAR TO DATE			
kWh Purchases		45,920,007				146,910,870	
kWh Sales		42,888,006				143,607,483	
Unbilled kWh		736,000				(4,042,157)	
Total kWh Sales & Unbilled		43,624,006				139,565,326	
kWh - Own Use		47,719				149,406	
Total Unaccounted kWh's		2,248,282				7,196,138	
Percent System Loss		4.90%				4.90%	
Maximum Demand		135,424				135,424	
Month Maximum Demand Occurred						January	

Sales & Revenue Data

April 2019

CLASS OF SERVICE	NUMBER BILLED	KWH SALES	REVENUE	MINIMUM BILLS	AVERAGE NO. CONSUMERS	YEAR TO DATE KWH SALES	YEAR TO DATE REVENUE
Residential	25,248	28,545,869	3,240,676	919	25,284	144,862,072	16,151,284
Residential - ETS	67	46,357	3,063	0	68	245,783	16,069
Residential - Envirowatts	29	37,300	1,026	0	29	149,200	4,104
Small Commercial	903	1,300,003	154,390	70	921	5,752,394	671,848
Large Commercial	119	2,103,469	204,086	0	120	8,590,002	847,236
Large Industrial - C1	0	0	0	0	0	0	0
Large Industrial - B1	10	5,772,491	372,307	0	10	21,813,521	1,471,120
Total Electric Energy Sales		37,805,489	3,975,548				
Unbilled kWh		(8,920,663)	(889,002)			(12,962,820)	(1,246,632)
Other Electric Revenue			128,244				558,498
Totals	26,376	28,884,826	3,214,791	989	26,432	168,450,152	18,473,527
		THIS MONTH		YEAR TO DATE			
kWh Purchases		30,405,080				177,315,950	
kWh Sales		37,805,489				181,412,972	
Unbilled kWh		(8,920,663)				(12,962,820)	
Total kWh Sales & Unbilled		28,884,826				168,450,152	
kWh - Own Use		41,586				190,992	
Total Unaccounted kWh's		1,478,668				8,674,806	
Percent System Loss		4.86%				4.89%	
Maximum Demand		135,424				135,424	
Month Maximum Demand Occurred						January	

Inter-County Energy Cooperative Corporation

Sales & Revenue Data

May 2019

Response 2  
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Witness: Alyssa Kurtz

CLASS OF SERVICE	NUMBER BILLED	KWH SALES	REVENUE	MINIMUM BILLS	AVERAGE NO. CONSUMERS	YEAR TO DATE KWH SALES	YEAR TO DATE REVENUE
Residential	25,285	19,637,317	2,487,071	981	25,284	164,499,389	18,638,355
Residential - ETS	66	12,703	864	0	68	258,486	16,933
Residential - Envirowatts	29	37,300	1,026	0	29	186,500	5,130
Small Commercial	908	1,130,732	142,508	74	918	6,883,126	814,357
Large Commercial	120	1,936,836	202,801	2	120	10,526,838	1,050,037
Large Industrial - C1	0	0	0	0	0	0	0
Large Industrial - B1	10	5,301,286	370,473	0	10	27,114,807	1,841,593
Total Electric Energy Sales		28,056,174	3,204,743				
Unbilled kWh		3,798,018	368,795			(9,164,802)	(877,837)
Other Electric Revenue			119,367				677,865
Totals	26,418	31,854,192	3,692,905	1,057	26,429	200,304,344	22,166,431
		THIS MONTH		YEAR TO DATE			
kWh Purchases		33,530,728				210,846,678	
kWh Sales		28,056,174				209,469,146	
Unbilled kWh		3,798,018				(9,164,802)	
Total kWh Sales & Unbilled		31,854,192				200,304,344	
kWh - Own Use		48,204				239,196	
Total Unaccounted kWh's		1,628,332				10,303,138	
Percent System Loss		4.86%				4.89%	
Maximum Demand		135,424				135,424	
Month Maximum Demand Occurred						January	

Inter-County Energy Cooperative Corporation

Sales & Revenue Data

June 2019

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Witness: Alyssa Kurtz

CLASS OF SERVICE	NUMBER BILLED	KWH SALES	REVENUE	MINIMUM BILLS	AVERAGE NO. CONSUMERS	YEAR TO DATE KWH SALES	YEAR TO DATE REVENUE
Residential	25,228	23,453,833	2,751,609	928	25,275	187,953,222	21,389,964
Residential - ETS	66	1,878	127	0	67	260,364	17,060
Residential - Envirowatts	29	37,300	1,026	0	29	223,800	6,156
Small Commercial	911	1,327,591	154,759	96	917	8,210,717	969,115
Large Commercial	120	2,234,452	214,816	2	120	12,761,290	1,264,853
Large Industrial - C1	0	0	0	0	0	0	0
Large Industrial - B1	10	5,945,740	374,575	0	10	33,060,547	2,216,168
Total Electric Energy Sales		33,000,794	3,496,911				
Unbilled kWh		895,268	65,938			(8,269,534)	(811,899)
Other Electric Revenue			106,205				784,070
Totals	26,364	33,896,062	3,669,055	1,026	26,418	234,200,406	25,835,486
		THIS MONTH		YEAR TO DATE			
kWh Purchases		35,680,065				246,526,743	
kWh Sales		33,000,794				242,469,940	
Unbilled kWh		895,268				(8,269,534)	
Total kWh Sales & Unbilled		33,896,062				234,200,406	
kWh - Own Use		44,406				283,602	
Total Unaccounted kWh's		1,739,597				12,042,735	
Percent System Loss		4.88%				4.88%	
Maximum Demand		135,424				135,424	
Month Maximum Demand Occurred						January	

Inter-County Energy Cooperative Corporation

Sales & Revenue Data

July 2019

CLASS OF SERVICE	NUMBER BILLED	KWH SALES	REVENUE	MINIMUM BILLS	AVERAGE NO. CONSUMERS	YEAR TO DATE KWH SALES	YEAR TO DATE REVENUE
Residential	25,275	27,182,329	3,268,008	965	25,275	215,135,551	24,657,972
Residential - ETS	65	1,032	72	0	67	261,396	17,132
Residential - Envirowatts	29	37,300	1,026	0	29	261,100	7,182
Small Commercial	915	1,480,939	178,520	51	917	9,691,656	1,147,635
Large Commercial	120	2,255,868	230,358	1	120	15,017,158	1,495,211
Large Industrial - C1	0	0	0	0	0	0	0
Large Industrial - B1	10	5,945,001	400,203	0	10	39,005,548	2,616,371
Total Electric Energy Sales		36,902,469	4,078,187				
Unbilled kWh		4,715,948	541,169			(3,553,586)	(270,730)
Other Electric Revenue			61,297				845,367
Totals	26,414	41,618,417	4,680,653	1,017	26,418	275,818,823	30,516,139
		THIS MONTH		YEAR TO DATE			
kWh Purchases		43,808,860				290,335,603	
kWh Sales		36,902,469				279,372,409	
Unbilled kWh		4,715,948				(3,553,586)	
Total kWh Sales & Unbilled		41,618,417				275,818,823	
kWh - Own Use		52,538				336,140	
Total Unaccounted kWh's		2,137,905				14,180,640	
Percent System Loss		4.88%				4.88%	
Maximum Demand		135,424				135,424	
Month Maximum Demand Occurred						January	

## Sales &amp; Revenue Data

August 2019

CLASS OF SERVICE	NUMBER BILLED	KWH SALES	REVENUE	MINIMUM BILLS	AVERAGE NO. CONSUMERS	YEAR TO DATE KWH SALES	YEAR TO DATE REVENUE
Residential	25,325	31,185,062	3,624,510	954	25,281	246,320,613	28,282,482
Residential - ETS	64	248	17	0	67	261,644	17,149
Residential - Envirowatts	29	37,300	1,026	0	29	298,400	8,208
Small Commercial	919	1,642,483	188,878	55	917	11,334,139	1,336,513
Large Commercial	120	2,508,060	247,031	2	120	17,525,218	1,742,242
Large Industrial - C1	0	0	0	0	0	0	0
Large Industrial - B1	10	5,781,914	381,784	0	10	44,787,462	2,998,155
Total Electric Energy Sales		41,155,067	4,443,246				
Unbilled kWh		(2,501,434)	(293,293)			(6,055,020)	(564,022)
Other Electric Revenue			75,581				920,948
Totals	26,467	38,653,633	4,225,535	1,011	26,424	314,472,456	34,741,674
		THIS MONTH		YEAR TO DATE			
kWh Purchases		43,808,860				334,144,463	
kWh Sales		41,155,067				320,527,476	
Unbilled kWh		(2,501,434)				(6,055,020)	
Total kWh Sales & Unbilled		38,653,633				314,472,456	
kWh - Own Use		49,020				385,160	
Total Unaccounted kWh's		5,106,207				19,286,847	
Percent System Loss		11.66%				5.77%	
Maximum Demand		135,424				135,424	
Month Maximum Demand Occurred						January	



Inter-County Energy Cooperative Corporation

Sales & Revenue Data

September 2019

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CLASS OF SERVICE	NUMBER BILLED	KWH SALES	REVENUE	MINIMUM BILLS	AVERAGE NO. CONSUMERS	YEAR TO DATE KWH SALES	YEAR TO DATE REVENUE
Residential	25,304	28,752,839	3,375,743	958	25,284	275,073,452	31,658,225
Residential - ETS	65	186	13	0	66	261,830	17,162
Residential - Envirowatts	29	37,300	1,026	0	29	335,700	9,234
Small Commercial	931	1,631,020	188,997	52	918	12,965,159	1,525,510
Large Commercial	122	2,578,749	252,444	1	120	20,103,967	1,994,686
Large Industrial - C1	0	0	0	0	0	0	0
Large Industrial - B1	10	5,233,796	353,506	0	10	50,021,258	3,351,661
Total Electric Energy Sales		38,233,890	4,171,729				
Unbilled kWh		(1,156,888)	(118,644)			(7,211,908)	(682,666)
Other Electric Revenue			86,395				1,007,343
Totals	26,461	37,077,002	4,139,480	1,011	26,427	351,549,458	38,881,153
		THIS MONTH		YEAR TO DATE			
kWh Purchases		39,028,423				373,172,886	
kWh Sales		38,233,890				358,761,366	
Unbilled kWh		(1,156,888)				(7,211,908)	
Total kWh Sales & Unbilled		37,077,002				351,549,458	
kWh - Own Use		48,502				433,662	
Total Unaccounted kWh's		1,902,919				21,189,766	
Percent System Loss		4.88%				5.68%	
Maximum Demand		135,424				135,424	
Month Maximum Demand Occurred						January	

Inter-County Energy Cooperative Corporation

Sales & Revenue Data

October 2019

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CLASS OF SERVICE	NUMBER BILLED	KWH SALES	REVENUE	MINIMUM BILLS	AVERAGE NO. CONSUMERS	YEAR TO DATE KWH SALES	YEAR TO DATE REVENUE
Residential	25,334	25,505,221	2,932,839	957	25,289	300,578,673	34,591,064
Residential - ETS	66	1,257	81	0	66	263,087	17,243
Residential - Envirowatts	29	37,300	1,026	0	29	373,000	10,260
Small Commercial	937	1,561,792	175,397	60	920	14,526,951	1,700,907
Large Commercial	120	2,440,457	233,625	2	120	22,544,424	2,228,311
Large Industrial - C1	0	0	0	0	0	0	0
Large Industrial - B1	10	5,620,749	360,959	0	10	55,642,007	3,712,620
Total Electric Energy Sales		35,166,776	3,703,927				
Unbilled kWh		(4,743,219)	(520,229)			(11,955,127)	(1,202,896)
Other Electric Revenue			76,424				1,083,766
Totals	26,496	30,423,557	3,260,122	1,019	26,434	381,973,015	42,141,275
		THIS MONTH		YEAR TO DATE			
kWh Purchases		32,024,797				405,197,683	
kWh Sales		35,166,776				393,928,142	
Unbilled kWh		(4,743,219)				(11,955,127)	
Total kWh Sales & Unbilled		30,423,557				381,973,015	
kWh - Own Use		46,928				480,590	
Total Unaccounted kWh's		1,554,312				22,744,078	
Percent System Loss		4.85%				5.61%	
Maximum Demand		135,424				135,424	
Month Maximum Demand Occurred						January	

Inter-County Energy Cooperative Corporation

Sales & Revenue Data

November 2019

CLASS OF SERVICE	NUMBER BILLED	KWH SALES	REVENUE	MINIMUM BILLS	AVERAGE NO. CONSUMERS	YEAR TO DATE KWH SALES	YEAR TO DATE REVENUE
Residential	25,356	24,576,256	2,870,176	864	25,295	325,154,929	37,461,240
Residential - ETS	65	18,653	1,245	0	66	281,740	18,488
Residential - Envirowatts	29	37,300	1,026	0	29	410,300	11,286
Small Commercial	921	1,470,568	175,122	47	921	15,997,519	1,876,029
Large Commercial	120	2,210,055	216,887	2	120	24,754,479	2,445,198
Large Industrial - C1	0	0	0	0	0	0	0
Large Industrial - B1	10	5,629,605	364,756	0	10	61,271,612	4,077,376
Total Electric Energy Sales		33,942,437	3,629,212				
Unbilled kWh		8,266,199	884,979			(3,688,928)	(317,916)
Other Electric Revenue			66,092				1,149,858
Totals	26,501	42,208,636	4,580,283	913	26,441	424,181,651	46,721,558
		THIS MONTH		YEAR TO DATE			
kWh Purchases		44,430,143				449,627,826	
kWh Sales		33,942,437				427,870,579	
Unbilled kWh		8,266,199				(3,688,928)	
Total kWh Sales & Unbilled		42,208,636				424,181,651	
kWh - Own Use		45,823				526,413	
Total Unaccounted kWh's		2,175,684				24,919,762	
Percent System Loss		4.90%				5.54%	
Maximum Demand		135,424				135,424	
Month Maximum Demand Occurred						January	

Inter-County Energy Cooperative Corporation

Sales & Revenue Data

December 2019

CLASS OF SERVICE	NUMBER BILLED	KWH SALES	REVENUE	MINIMUM BILLS	AVERAGE NO. CONSUMERS	YEAR TO DATE KWH SALES	YEAR TO DATE REVENUE
Residential	25,377	34,096,096	3,751,735	911	25,302	359,251,025	41,212,975
Residential - ETS	67	48,086	3,199	0	66	329,826	21,687
Residential - Envirowatts	29	37,300	1,026	0	29	447,600	12,312
Small Commercial	934	1,567,359	180,199	65	922	17,564,878	2,056,228
Large Commercial	121	2,118,944	205,548	2	120	26,873,423	2,650,746
Large Industrial - C1	0	0	0	0	0	0	0
Large Industrial - B1	10	4,970,166	320,307	0	10	66,241,778	4,397,683
Total Electric Energy Sales		42,837,951	4,462,014				
Unbilled kWh		2,642,166	250,411			(1,046,762)	(67,505)
Other Electric Revenue			62,917				1,212,775
Totals	26,538	45,480,117	4,775,342	978	26,449	469,661,768	51,496,900
		THIS MONTH		YEAR TO DATE			
kWh Purchases		47,873,808				497,501,634	
kWh Sales		42,837,951				470,708,530	
Unbilled kWh		2,642,166				(1,046,762)	
Total kWh Sales & Unbilled		45,480,117				469,661,768	
kWh - Own Use		46,443				572,856	
Total Unaccounted kWh's		2,347,248				27,267,010	
Percent System Loss		4.90%				5.48%	
Maximum Demand		135,424				135,424	
Month Maximum Demand Occurred						January	

Inter-County Energy Cooperative Corporation

Sales & Revenue Data

January 2020

CLASS OF SERVICE	NUMBER BILLED	KWH SALES	REVENUE	AVERAGE NO. CONSUMERS	YEAR TO DATE KWH SALES	YEAR TO DATE REVENUE
Residential	25,448	35,822,116	4,279,662	25,448	35,822,116	4,279,662
Residential - ETS	66	50,053	3,443	66	50,053	3,443
Residential - Envirowatts	29	37,300	1,026	29	37,300	1,026
Small Commercial	944	1,594,840	197,653	944	1,594,840	197,653
Large Commercial	123	2,039,291	216,846	123	2,039,291	216,846
Large Industrial - C1	0	0	0	0	0	0
Large Industrial - B1	10	4,805,935	360,775	10	4,805,935	360,775
Total Electric Energy Sales		44,349,535	5,059,405			
Unbilled kWh		2,097,785	590,712		2,097,785	590,712
Other Electric Revenue			79,539			79,539
Totals	26,620	46,447,320	5,729,656	26,620	46,447,320	5,729,656
		THIS MONTH		YEAR TO DATE		
kWh Purchases		48,891,916		48,891,916		
kWh Sales		44,349,535		44,349,535		
Unbilled kWh		2,097,785		2,097,785		
Total kWh Sales & Unbilled		46,447,320		46,447,320		
kWh - Own Use		48,605		48,605		
Total Unaccounted kWh's		2,395,991		2,395,991		
Percent System Loss		4.90%		4.90%		
Maximum Demand		123,699		123,699		
Month Maximum Demand Occurred		January				

Inter-County Energy Cooperative Corporation

Sales & Revenue Data

February 2020

CLASS OF SERVICE	NUMBER BILLED	KWH SALES	REVENUE	AVERAGE NO. CONSUMERS	YEAR TO DATE KWH SALES	YEAR TO DATE REVENUE
Residential	25,391	38,522,140	4,219,921	25,420	74,344,256	8,499,583
Residential - ETS	69	63,945	4,161	68	113,998	7,604
Residential - Envirowatts	29	37,300	1,026	29	74,600	2,052
Small Commercial	948	1,732,984	197,679	946	3,327,824	395,332
Large Commercial	126	2,303,091	218,108	125	4,342,382	434,954
Large Industrial - C1	0	0	0	0	0	0
Large Industrial - B1	9	5,170,113	331,902	10	9,976,048	692,677
Total Electric Energy Sales		47,829,573	4,972,797			
Unbilled kWh		(2,393,664)	(464,153)		(295,879)	126,559
Other Electric Revenue			96,475			176,014
Totals	26,572	45,435,909	4,605,119	26,598	91,883,229	10,334,775
	THIS MONTH		YEAR TO DATE			
kWh Purchases	47,827,273		96,719,189			
kWh Sales	47,829,573		92,179,108			
Unbilled kWh	(2,393,664)		(295,879)			
Total kWh Sales & Unbilled	45,435,909		91,883,229			
kWh - Own Use	47,115		95,720			
Total Unaccounted kWh's	2,344,249		4,740,240			
Percent System Loss	4.90%		4.90%			
Maximum Demand	120,927		123,699			
Month Maximum Demand Occurred	January					

Inter-County Energy Cooperative Corporation

Sales & Revenue Data

March 2020

CLASS OF SERVICE	NUMBER BILLED	KWH SALES	REVENUE	AVERAGE NO. CONSUMERS	YEAR TO DATE KWH SALES	YEAR TO DATE REVENUE
Residential	25,346	34,238,508	3,672,850	25,395	108,582,764	12,172,433
Residential - ETS	63	53,200	3,397	66	167,198	11,001
Residential - Envirowatts	29	37,300	1,025	29	111,900	3,077
Small Commercial	951	1,556,525	174,362	948	4,884,349	569,694
Large Commercial	127	2,113,155	198,114	125	6,455,537	633,068
Large Industrial - C1	0	0	0	0	0	0
Large Industrial - B1	9	4,857,282	298,814	9	14,833,330	991,491
Total Electric Energy Sales		42,855,970	4,348,562			
Unbilled kWh		(6,830,859)	(702,466)		(7,126,738)	(575,906)
Other Electric Revenue			56,403			232,417
Totals	26,525	36,025,112	3,702,499	26,572	127,908,340	14,037,275

	THIS MONTH	YEAR TO DATE
kWh Purchases	37,921,170	134,640,359
kWh Sales	42,855,970	135,035,078
Unbilled kWh	(6,830,859)	(7,126,738)
Total kWh Sales & Unbilled	36,025,112	127,908,341
kWh - Own Use	42,087	137,807
Total Unaccounted kWh's	1,853,971	6,594,211
Percent System Loss	4.89%	4.90%
Maximum Demand	91,813	123,699
Month Maximum Demand Occurred		January

Inter-County Energy Cooperative Corporation

Sales & Revenue Data

April 2020

CLASS OF SERVICE	NUMBER BILLED	KWH SALES	REVENUE	AVERAGE NO. CONSUMERS	YEAR TO DATE KWH SALES	YEAR TO DATE REVENUE
Residential	25,411	26,082,993	2,900,294	25,399	134,665,757	15,072,727
Residential - ETS	64	32,361	2,080	66	199,559	13,081
Residential - Envirowatts	29	37,300	1,025	29	149,200	4,102
Small Commercial	960	1,358,782	154,311	951	6,243,131	724,005
Large Commercial	125	1,989,323	186,540	125	8,444,860	819,608
Large Industrial - C1	0	0	0	0	0	0
Large Industrial - B1	9	4,789,593	290,101	9	19,622,923	1,281,592
Total Electric Energy Sales		34,290,352	3,534,351			
Unbilled kWh		(2,527,817)	(273,668)		(9,654,555)	(849,574)
Other Electric Revenue			64,959			297,376
Totals	26,598	31,762,535	3,325,642	26,579	159,670,875	17,362,917
	THIS MONTH		YEAR TO DATE			
kWh Purchases	33,434,247		168,074,606			
kWh Sales	34,290,352		169,325,430			
Unbilled kWh	(2,527,817)		(9,654,555)			
Total kWh Sales & Unbilled	31,762,535		159,670,876			
kWh - Own Use	36,370		174,177			
Total Unaccounted kWh's	1,635,342		8,229,553			
Percent System Loss	4.89%		4.90%			
Maximum Demand	87,817		123,699			
Month Maximum Demand Occurred			January			



Inter-County Energy Cooperative Corporation

Sales & Revenue Data

May 2020

CLASS OF SERVICE	NUMBER BILLED	KWH SALES	REVENUE	AVERAGE NO. CONSUMERS	YEAR TO DATE KWH SALES	YEAR TO DATE REVENUE
Residential	25,444	23,712,259	2,621,720	25,408	158,378,016	17,694,447
Residential - ETS	64	23,663	1,505	65	223,222	14,586
Residential - Envirowatts	29	37,300	1,025	29	186,500	5,127
Small Commercial	964	1,410,725	153,395	953	7,653,856	877,400
Large Commercial	125	1,859,096	174,577	125	10,303,956	994,185
Large Industrial - C1	0	0	0	0	0	0
Large Industrial - B1	9	4,471,507	263,849	9	24,094,430	1,545,441
Total Electric Energy Sales		31,514,550	3,216,071			
Unbilled kWh		45,233	1,067		(9,609,322)	(848,508)
Other Electric Revenue			76,809			374,185
Totals	26,635	31,559,783	3,293,947	26,589	191,230,658	20,656,863
	THIS MONTH		YEAR TO DATE			
kWh Purchases	33,220,824		201,295,430			
kWh Sales	31,514,550		200,839,980			
Unbilled kWh	45,233		(9,609,322)			
Total kWh Sales & Unbilled	31,559,783		191,230,659			
kWh - Own Use	38,218		212,395			
Total Unaccounted kWh's	1,622,823		9,852,376			
Percent System Loss	4.88%		4.89%			
Maximum Demand	63,215		123,699			
Month Maximum Demand Occurred			January			

Inter-County Energy Cooperative Corporation

Sales & Revenue Data

June 2020

CLASS OF SERVICE	NUMBER BILLED	KWH SALES	REVENUE	AVERAGE NO. CONSUMERS	YEAR TO DATE KWH SALES	YEAR TO DATE REVENUE
Residential	25,503	24,591,866	2,728,062	25,424	182,969,882	20,422,509
Residential - ETS	64	5,076	0	65	228,298	14,586
Residential - Envirowatts	29	37,300	1,026	29	223,800	6,153
Small Commercial	969	1,468,780	161,112	956	9,122,636	1,038,512
Large Commercial	125	2,080,037	194,078	125	12,383,993	1,188,263
Large Industrial - C1	0	0	0	0	0	0
Large Industrial - B1	9	4,518,423	278,681	9	28,612,853	1,824,122
Total Electric Energy Sales		32,701,482	3,362,959			
Unbilled kWh		2,143,334	223,249		(7,465,988)	(625,259)
Other Electric Revenue			82,849			457,035
Totals	26,699	34,844,816	3,669,057	26,608	226,075,474	24,325,921
		THIS MONTH		YEAR TO DATE		
kWh Purchases		36,678,754			237,974,184	
kWh Sales		32,701,482			233,541,462	
Unbilled kWh		2,143,334			(7,465,988)	
Total kWh Sales & Unbilled		34,844,816			226,075,475	
kWh - Own Use		42,222			254,617	
Total Unaccounted kWh's		1,791,716			11,644,092	
Percent System Loss		4.88%			4.89%	
Maximum Demand		84,452			123,699	
Month Maximum Demand Occurred					January	

Inter-County Energy Cooperative Corporation

Sales & Revenue Data

July 2020

CLASS OF SERVICE	NUMBER BILLED	KWH SALES	REVENUE	AVERAGE NO. CONSUMERS	YEAR TO DATE KWH SALES	YEAR TO DATE REVENUE
Residential	25,596	27,794,687	3,119,745	25,448	210,764,569	23,542,254
Residential - ETS	65	54	4	65	228,352	14,590
Residential - Envirowatts	28	26,800	1,026	29	250,600	7,179
Small Commercial	977	1,659,719	178,733	959	10,782,355	1,217,245
Large Commercial	125	2,380,583	220,908	125	14,764,576	1,409,171
Large Industrial - C1	0	0	0	0	0	0
Large Industrial - B1	9	5,044,118	330,579	9	33,656,971	2,154,701
Total Electric Energy Sales		36,905,961	3,850,995			
Unbilled kWh		6,456,781	682,226		(1,009,207)	56,967
Other Electric Revenue			95,675			552,710
Totals	26,800	43,362,742	4,628,896	26,635	269,438,216	28,954,817
		THIS MONTH		YEAR TO DATE		
kWh Purchases		45,644,992		283,619,176		
kWh Sales		36,905,961		270,447,423		
Unbilled kWh		6,456,781		(1,009,207)		
Total kWh Sales & Unbilled		43,362,742		269,438,217		
kWh - Own Use		45,809		300,426		
Total Unaccounted kWh's		2,236,441		13,880,533		
Percent System Loss		4.90%		4.89%		
Maximum Demand		96,344		123,699		
Month Maximum Demand Occurred				January		

Inter-County Energy Cooperative Corporation

Sales & Revenue Data

August 2020

CLASS OF SERVICE	NUMBER BILLED	KWH SALES	REVENUE	AVERAGE NO. CONSUMERS	YEAR TO DATE KWH SALES	YEAR TO DATE REVENUE
Residential	25,573	32,744,397	3,707,524	25,464	243,508,966	27,249,778
Residential - ETS	65	24	2	65	228,376	14,592
Residential - Envirowatts	28	26,800	1,026	29	277,400	8,205
Small Commercial	1,014	1,788,279	200,540	966	12,570,634	1,417,785
Large Commercial	128	2,739,948	257,625	126	17,504,524	1,666,796
Large Industrial - C1	0	0	0	0	0	0
Large Industrial - B1	9	4,975,863	344,787	9	38,632,834	2,499,488
Total Electric Energy Sales		42,275,311	4,511,504			
Unbilled kWh		(4,080,875)	(406,758)		(5,090,082)	(349,791)
Other Electric Revenue			54,068			606,778
Totals	26,817	38,194,436	4,158,814	26,659	307,632,652	33,113,631
	THIS MONTH		YEAR TO DATE			
kWh Purchases	40,204,670		323,823,846			
kWh Sales	42,275,311		312,722,734			
Unbilled kWh	(4,080,875)		(5,090,082)			
Total kWh Sales & Unbilled	38,194,436		307,632,653			
kWh - Own Use	42,366		342,792			
Total Unaccounted kWh's	-2,113,007		11,767,526			
Percent System Loss	-5.26%		3.63%			
Maximum Demand	89,802		123,699			
Month Maximum Demand Occurred			January			

Inter-County Energy Cooperative Corporation

Sales & Revenue Data

Sept 2020

CLASS OF SERVICE	NUMBER BILLED	KWH SALES	REVENUE	AVERAGE NO. CONSUMERS	YEAR TO DATE KWH SALES	YEAR TO DATE REVENUE
Residential	25,624	28,618,133	3,372,462	25,482	272,127,099	30,622,240
Residential - ETS	65	55	4	65	228,431	14,596
Residential - Envirowatts	28	37,200	1,023	29	314,600	9,228
Small Commercial	1,010	1,671,778	193,426	971	14,242,412	1,611,211
Large Commercial	126	2,662,711	262,404	126	20,167,235	1,929,200
Large Industrial - C1	0	0	0	0	0	0
Large Industrial - B1	9	4,650,174	333,163	9	43,283,008	2,832,651
Total Electric Energy Sales		37,640,051	4,162,482			
Unbilled kWh		(6,550,996)	(693,338)		(11,641,078)	(1,043,129)
Other Electric Revenue			33,320			640,098
Totals	26,862	31,089,055	3,502,464	26,682	338,721,707	36,616,095

	THIS MONTH	YEAR TO DATE
kWh Purchases	32,725,321	356,549,167
kWh Sales	37,640,051	350,362,785
Unbilled kWh	(6,550,996)	(11,641,078)
Total kWh Sales & Unbilled	31,089,055	338,721,708
kWh - Own Use	38,962	381,754
Total Unaccounted kWh's	-4,953,692	6,813,834
Percent System Loss	-15.14%	1.91%
Maximum Demand	83,601	123,699
Month Maximum Demand Occurred		January

Inter-County Energy Cooperative Corporation

Sales & Revenue Data

October 2020

CLASS OF SERVICE	NUMBER BILLED	KWH SALES	REVENUE	AVERAGE NO. CONSUMERS	YEAR TO DATE KWH SALES	YEAR TO DATE REVENUE
Residential	25,738	20,547,656	2,411,366	25,507	292,674,755	33,033,606
Residential - ETS	66	2,228	144	65	230,659	14,740
Residential - Envirowatts	28	37,200	1,023	29	351,800	10,251
Small Commercial	1,025	1,431,715	162,895	976	15,674,127	1,774,106
Large Commercial	126	2,445,525	224,433	126	22,612,760	2,153,633
Large Industrial - C1	0	0	0	0	0	0
Large Industrial - B1	9	4,418,468	292,827	9	47,701,476	3,125,478
Total Electric Energy Sales		28,882,792	3,092,688			
Unbilled kWh		343,607	31,563		(11,297,471)	(1,011,566)
Other Electric Revenue			361,085			1,001,183
Totals	26,992	29,226,399	3,485,336	26,712	367,948,106	40,101,431
		THIS MONTH		YEAR TO DATE		
kWh Purchases		30,764,630			387,313,797	
kWh Sales		28,882,792			379,245,577	
Unbilled kWh		343,607			(11,297,471)	
Total kWh Sales & Unbilled		29,226,399			367,948,107	
kWh - Own Use		37,657			419,411	
Total Unaccounted kWh's		1,844,181			8,658,015	
Percent System Loss		5.99%			2.24%	
Maximum Demand		75,783			123,699	
Month Maximum Demand Occurred					January	

**Inter County Energy Cooperative  
PSC Case NO. 2021-00059  
Responses for Appendix to Order**

Request 3

Provide a schedule showing the calculation of the increase or decrease in base fuel costs per kWh as proposed by wholesale electric suppliers adjusted for the 12-month average line loss for the period under review.

Response 3

Inter-County's wholesale electric supplier, East Kentucky Power Cooperative, does not propose any adjustments.

**Inter County Energy Cooperative  
PSC Case NO. 2021-00059  
Responses for Appendix to Order**

Request 4

Provide a schedule of the present and proposed rates pursuant to 807 KAR 5:056 as calculated in Item 3 above, shown in comparative form.

Response 4

N/A- Inter-County's wholesale electric supplier, East Kentucky Power Cooperative, does not propose any adjustments.



**Inter County Energy Cooperative  
PSC Case NO. 2021-00059  
Responses for Appendix to Order**

Request 5

Provide a copy of the present tariff indicating the proposed change in rates by italicized inserts or underscoring and striking over proposed deletions.

Response 5

N/A- Inter-County's wholesale electric supplier, East Kentucky Power Cooperative, does not propose any adjustments.