

**Commonwealth of Kentucky**  
**Before the Public Service Commission**  
**Case No. 2021-00059**

**VERIFICATION**

I verify, state and affirm that the testimony filed with this verification and for which I am listed as a witness is true and correct to the best of my knowledge, information and belief formed after a reasonable inquiry.

Sara Roberson

Sara Roberson, Vice President Administration & Finance

**State of Kentucky**

**County of Hardin**

The foregoing was signed, acknowledged and sworn to before me by Sara Roberson, this 31<sup>st</sup> day of March, 2021.

Allison F. Coffey # KNP 11551  
Notary Public Allison F. Coffey

My Commission Expires: August 29, 2024

AGC

Nov-18

(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses
120,979,528	120,979,528	0	0
9,304,549	9,304,549	0	0
9,703,916	9,703,916	0	0
121,378,895	121,378,895	0	0

(d) ÷ (a) = Line Loss %  
0 121,378,895 0.00%

Dec-18

(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses
121,378,895	121,378,895	0	0
8,750,689	8,750,689	0	0
9,553,237	9,553,237	0	0
122,181,443	122,181,443	0	0

(d) ÷ (a) = Line Loss %  
0 122,181,443 0.00%

Jan-19

(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses
122,181,443	122,181,443	0	0
9,883,097	9,883,097	0	0
10,511,931	10,511,931	0	0
122,810,277	122,810,277	0	0

(d) ÷ (a) = Line Loss %  
0 122,810,277 0.00%

Feb-19

(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses
122,810,277	122,810,277	0	0
9,562,137	9,562,137	0	0
9,369,157	9,369,157	0	0
122,617,297	122,617,297	0	0

(d) ÷ (a) = Line Loss %  
0 122,617,297 0.00%

Nov-18

(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses
697,886,194	669,157,254	1,018,085	27,710,855
51,738,899	53,458,277	91,518	(1,810,896)
58,261,368	57,418,048	120,618	722,702
704,408,663	673,117,025	1,047,185	30,244,453

(d) ÷ (a) = Line Loss %  
30,244,453 704,408,663 4.29%

Dec-18

(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses
704,408,663	673,117,025	1,047,185	30,244,453
71,278,142	70,701,278	146,215	430,649
63,819,447	60,508,226	101,217	3,210,004
696,949,968	662,923,973	1,002,187	33,023,808

(d) ÷ (a) = Line Loss %  
33,023,808 696,949,968 4.74%

Jan-19

(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses
696,949,968	662,923,973	1,002,187	33,023,808
84,192,556	77,506,330	134,423	6,551,803
74,307,203	68,205,189	128,504	5,973,510
687,064,615	653,622,832	996,268	32,445,515

(d) ÷ (a) = Line Loss %  
32,445,515 687,064,615 4.72%

Feb-19

(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses
687,064,615	653,622,832	996,268	32,445,515
55,721,437	52,795,994	83,067	2,842,376
57,332,900	59,459,527	110,196	(2,236,823)
688,676,078	660,286,365	1,023,397	27,366,316

(d) ÷ (a) = Line Loss %  
27,366,316 688,676,078 3.97%

Previous twelve months total -  
Less: Prior year current month total -  
Plus: Current year current month total -  
Most Recent Twelve Months Total -

Previous twelve months total -  
Less: Prior year current month total -  
Plus: Current year current month total -  
Most Recent Twelve Months Total -

Previous twelve months total -  
Less: Prior year current month total -  
Plus: Current year current month total -  
Most Recent Twelve Months Total -

Previous twelve months total -  
Less: Prior year current month total -  
Plus: Current year current month total -  
Most Recent Twelve Months Total -

Mar-19

(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses
122,617,297	122,617,297	0	0
10,832,361	10,832,361	0	0
10,324,995	10,324,995	0	0
<b>122,109,931</b>	<b>122,109,931</b>	<b>0</b>	<b>0</b>

(d) ÷ (a) = Line Loss %  
0 122,109,931 0.00%

Apr-19

(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses
122,109,931	122,109,931	0	0
10,463,634	10,463,634	0	0
10,075,101	10,075,101	0	0
<b>121,721,398</b>	<b>121,721,398</b>	<b>0</b>	<b>0</b>

(d) ÷ (a) = Line Loss %  
0 121,721,398 0.00%

May-19

(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses
121,721,398	121,721,398	0	0
10,477,555	10,477,555	0	0
10,791,474	10,791,474	0	0
<b>122,035,317</b>	<b>122,035,317</b>	<b>0</b>	<b>0</b>

(d) ÷ (a) = Line Loss %  
0 122,035,317 0.00%

Jun-19

(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses
122,035,317	122,035,317	0	0
10,121,779	10,121,779	0	0
10,578,791	10,578,791	0	0
<b>122,492,329</b>	<b>122,492,329</b>	<b>0</b>	<b>0</b>

(d) ÷ (a) = Line Loss %  
0 122,492,329 0.00%

Mar-19

(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses
688,676,078	660,286,365	1,023,397	27,366,316
58,634,354	53,061,328	105,745	5,467,281
60,142,201	51,138,219	86,226	8,917,756
<b>690,183,925</b>	<b>658,363,256</b>	<b>1,003,878</b>	<b>30,816,791</b>

(d) ÷ (a) = Line Loss %  
30,816,791 690,183,925 4.47%

Apr-19

(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses
690,183,925	658,363,256	1,003,878	30,816,791
47,138,279	44,780,524	69,428	2,288,327
41,815,250	40,842,403	62,094	910,753
<b>684,860,896</b>	<b>654,425,135</b>	<b>996,544</b>	<b>29,439,217</b>

(d) ÷ (a) = Line Loss %  
29,439,217 684,860,896 4.30%

May-19

(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses
684,860,896	654,425,135	996,544	29,439,217
52,002,836	50,537,220	66,864	1,398,752
46,974,391	44,883,851	61,045	2,029,495
<b>679,832,451</b>	<b>648,771,766</b>	<b>990,725</b>	<b>30,069,960</b>

(d) ÷ (a) = Line Loss %  
30,069,960 679,832,451 4.42%

Jun-19

(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses
679,832,451	648,771,766	990,725	30,069,960
57,024,654	57,165,406	64,522	(205,274)
49,698,578	51,366,895	62,738	(1,731,055)
<b>672,506,375</b>	<b>642,973,255</b>	<b>988,941</b>	<b>28,544,179</b>

(d) ÷ (a) = Line Loss %  
28,544,179 672,506,375 4.24%

Previous twelve months total -  
Less: Prior year current month total -  
Plus: Current year current month total -  
Most Recent Twelve Months Total -

Previous twelve months total -  
Less: Prior year current month total -  
Plus: Current year current month total -  
Most Recent Twelve Months Total -

Previous twelve months total -  
Less: Prior year current month total -  
Plus: Current year current month total -  
Most Recent Twelve Months Total -

Previous twelve months total -  
Less: Prior year current month total -  
Plus: Current year current month total -  
Most Recent Twelve Months Total -

Jul-19

(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses
122,492,329	122,492,329	0	0
10,255,203	10,255,203	0	0
10,192,885	10,192,885	0	0
122,430,011	122,430,011	0	0

(d) ÷ (a) = Line Loss %  
0 122,430,011 0.00%

Aug-19

(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses
122,430,011	122,430,011	0	0
10,918,928	10,918,928	0	0
10,791,305	10,791,305	0	0
122,302,388	122,302,388	0	0

(d) ÷ (a) = Line Loss %  
0 122,302,388 0.00%

Sep-19

(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses
122,302,388	122,302,388	0	0
9,959,843	9,959,843	0	0
10,541,322	10,541,322	0	0
122,883,867	122,883,867	0	0

(d) ÷ (a) = Line Loss %  
0 122,883,867 0.00%

Oct-19

(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses
122,883,867	122,883,867	0	0
10,449,753	10,449,753	0	0
10,800,321	10,800,321	0	0
123,234,435	123,234,435	0	0

(d) ÷ (a) = Line Loss %  
0 123,234,435 0.00%

Jul-19

(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses
672,506,375	642,973,255	988,941	28,544,179
61,751,483	57,764,805	64,429	3,922,249
60,950,940	57,863,739	65,371	3,021,830
671,705,832	643,072,189	989,883	27,643,760

(d) ÷ (a) = Line Loss %  
27,643,760 671,705,832 4.12%

Aug-19

(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses
671,705,832	643,072,189	989,883	27,643,760
58,836,289	55,100,893	62,426	3,672,970
57,229,003	55,244,990	67,258	1,916,755
670,098,546	643,216,286	994,715	25,887,545

(d) ÷ (a) = Line Loss %  
25,887,545 670,098,546 3.86%

Sep-19

(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses
670,098,546	643,216,286	994,715	25,887,545
51,399,415	49,941,148	59,431	1,398,836
54,329,225	49,468,336	65,571	4,795,318
673,028,356	642,743,474	1,000,855	29,284,027

(d) ÷ (a) = Line Loss %  
29,284,027 673,028,356 4.35%

Oct-19

(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses
673,028,356	642,743,474	1,000,855	29,284,027
48,167,850	46,344,051	70,017	1,753,782
41,495,893	42,691,905	75,149	(1,271,161)
666,356,399	639,091,328	1,005,987	26,259,084

(d) ÷ (a) = Line Loss %  
26,259,084 666,356,399 3.94%

Previous twelve months total -  
Less: Prior year current month total -  
Plus: Current year current month total -  
Most Recent Twelve Months Total -

Previous twelve months total -  
Less: Prior year current month total -  
Plus: Current year current month total -  
Most Recent Twelve Months Total -

Previous twelve months total -  
Less: Prior year current month total -  
Plus: Current year current month total -  
Most Recent Twelve Months Total -

Previous twelve months total -  
Less: Prior year current month total -  
Plus: Current year current month total -  
Most Recent Twelve Months Total -

Nov-19

	(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses
Previous twelve months total -	123,234,435	123,234,435	0	0
Less: Prior year current month total -	9,703,916	9,703,916	0	0
Plus: Current year current month total -	9,936,050	9,936,050	0	0
Most Recent Twelve Months Total -	123,466,569	123,466,569	0	0

(d) ÷ (a) = Line Loss %  
0 ÷ 123,466,569 = 0.00%

Dec-19

	(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses
Previous twelve months total -	123,466,569	123,466,569	0	0
Less: Prior year current month total -	9,553,237	9,553,237	0	0
Plus: Current year current month total -	9,129,049	9,129,049	0	0
Most Recent Twelve Months Total -	123,042,381	123,042,381	0	0

(d) ÷ (a) = Line Loss %  
0 ÷ 123,042,381 = 0.00%

Jan-20

	(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses
Previous twelve months total -	123,042,381	123,042,381	0	0
Less: Prior year current month total -	10,511,931	10,511,931	0	0
Plus: Current year current month total -	10,027,809	10,027,809	0	0
Most Recent Twelve Months Total -	122,558,259	122,558,259	0	0

(d) ÷ (a) = Line Loss %  
0 ÷ 122,558,259 = 0.00%

Feb-20

	(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses
Previous twelve months total -	122,558,259	122,558,259	0	0
Less: Prior year current month total -	9,369,157	9,369,157	0	0
Plus: Current year current month total -	9,473,631	9,473,631	0	0
Most Recent Twelve Months Total -	122,662,733	122,662,733	0	0

(d) ÷ (a) = Line Loss %  
0 ÷ 122,662,733 = 0.00%

Nov-19

	(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses
Previous twelve months total -	666,356,399	639,091,328	1,005,987	26,259,084
Less: Prior year current month total -	58,261,368	57,418,048	120,618	722,702
Plus: Current year current month total -	55,886,255	53,821,912	102,159	1,962,184
Most Recent Twelve Months Total -	663,981,286	635,495,192	987,528	27,498,566

(d) ÷ (a) = Line Loss %  
27,498,566 ÷ 663,981,286 = 4.14%

Dec-19

	(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses
Previous twelve months total -	663,981,286	635,495,192	987,528	27,498,566
Less: Prior year current month total -	63,819,447	60,508,226	101,217	3,210,004
Plus: Current year current month total -	60,732,037	57,201,184	105,576	3,425,277
Most Recent Twelve Months Total -	660,893,876	632,188,150	991,887	27,713,839

(d) ÷ (a) = Line Loss %  
27,713,839 ÷ 660,893,876 = 4.19%

Jan-20

	(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses
Previous twelve months total -	660,893,876	632,188,150	991,887	27,713,839
Less: Prior year current month total -	74,307,203	68,205,189	128,504	5,973,510
Plus: Current year current month total -	62,663,047	59,423,102	109,385	3,130,560
Most Recent Twelve Months Total -	649,249,720	623,406,063	972,768	24,870,889

(d) ÷ (a) = Line Loss %  
24,870,889 ÷ 649,249,720 = 3.83%

Feb-20

	(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses
Previous twelve months total -	649,249,720	623,406,063	972,768	24,870,889
Less: Prior year current month total -	57,332,900	59,459,527	110,196	(2,236,823)
Plus: Current year current month total -	60,520,874	56,436,588	100,499	3,983,787
Most Recent Twelve Months Total -	652,437,694	620,383,124	963,071	31,091,499

(d) ÷ (a) = Line Loss %  
31,091,499 ÷ 652,437,694 = 4.77%

Mar-20

(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses
122,662,733	122,662,733	0	0
10,324,995	10,324,995	0	0
7,613,938	7,613,938	0	0
119,951,676	119,951,676	0	0

(d) ÷ (a) = Line Loss %  
0 0.00%

Apr-20

(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses
119,951,676	119,951,676	0	0
10,075,101	10,075,101	0	0
2,104,827	2,104,827	0	0
111,981,402	111,981,402	0	0

(d) ÷ (a) = Line Loss %  
0 0.00%

May-20

(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses
111,981,402	111,981,402	0	0
10,791,474	10,791,474	0	0
4,687,828	4,687,828	0	0
105,877,756	105,877,756	0	0

(d) ÷ (a) = Line Loss %  
0 0.00%

Jun-20

(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses
105,877,756	105,877,756	0	0
10,578,791	10,578,791	0	0
9,430,639	9,430,639	0	0
104,729,604	104,729,604	0	0

(d) ÷ (a) = Line Loss %  
0 0.00%

Mar-20

(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses
652,437,694	620,383,124	963,071	31,091,499
60,142,201	51,138,219	86,226	8,917,756
48,346,093	44,415,363	77,231	3,853,499
640,641,586	613,660,268	954,076	26,027,242

(d) ÷ (a) = Line Loss %  
26,027,242 4.06%

Apr-20

(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses
640,641,586	642,612,109	954,076	26,027,242
41,815,250	40,842,403	62,094	910,753
41,395,184	41,712,492	66,149	(383,457)
640,221,520	643,482,198	958,131	24,733,032

(d) ÷ (a) = Line Loss %  
24,733,032 3.86%

May-20

(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses
640,221,520	643,482,198	958,131	24,733,032
46,974,391	44,883,851	61,045	2,029,495
43,302,719	43,478,771	65,409	(241,461)
636,549,848	642,077,118	962,495	22,462,076

(d) ÷ (a) = Line Loss %  
22,462,076 3.53%

Jun-20

(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses
636,549,848	642,077,118	962,495	22,462,076
49,698,578	51,366,895	62,738	(1,731,055)
51,042,854	51,030,972	66,245	(54,363)
637,894,124	641,741,195	966,002	24,138,768

(d) ÷ (a) = Line Loss %  
24,138,768 3.78%

Previous twelve months total -  
Less: Prior year current month total -  
Plus: Current year current month total -  
Most Recent Twelve Months Total -

Previous twelve months total -  
Less: Prior year current month total -  
Plus: Current year current month total -  
Most Recent Twelve Months Total -

Previous twelve months total -  
Less: Prior year current month total -  
Plus: Current year current month total -  
Most Recent Twelve Months Total -

Previous twelve months total -  
Less: Prior year current month total -  
Plus: Current year current month total -  
Most Recent Twelve Months Total -

Jul-20

(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses
104,729,604	104,729,604	0	0
10,192,885	10,192,885	0	0
10,475,651	10,475,651	0	0
<b>105,012,370</b>	<b>105,012,370</b>	<b>0</b>	<b>0</b>

(d) ÷ (a) = Line Loss %  
0 105,012,370 0.00%

Aug-20

(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses
105,012,370	105,012,370	0	0
10,791,305	10,791,305	0	0
10,651,584	10,651,584	0	0
<b>104,872,649</b>	<b>104,872,649</b>	<b>0</b>	<b>0</b>

(d) ÷ (a) = Line Loss %  
0 104,872,649 0.00%

Sep-20

(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses
104,872,649	104,872,649	0	0
10,541,322	10,541,322	0	0
10,435,388	10,435,388	0	0
<b>104,766,715</b>	<b>104,766,715</b>	<b>0</b>	<b>0</b>

(d) ÷ (a) = Line Loss %  
0 104,766,715 0.00%

Oct-20

(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses
104,766,715	104,766,715	0	0
10,800,321	10,800,321	0	0
<b>93,966,394</b>	<b>93,966,394</b>	<b>0</b>	<b>0</b>

(d) ÷ (a) = Line Loss %  
0 93,966,394 0.00%

Jul-20

(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses
637,894,124	641,741,195	966,002	24,138,768
60,950,940	57,863,739	65,371	3,021,830
62,320,959	56,836,517	72,113	5,412,329
<b>639,264,143</b>	<b>640,713,973</b>	<b>972,744</b>	<b>26,529,267</b>

(d) ÷ (a) = Line Loss %  
26,529,267 639,264,143 4.15%

Aug-20

(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses
639,264,143	640,713,973	972,744	26,529,267
57,229,003	55,244,990	67,258	1,916,755
55,033,467	52,415,155	69,905	2,548,407
<b>637,068,607</b>	<b>637,884,138</b>	<b>975,391</b>	<b>27,160,919</b>

(d) ÷ (a) = Line Loss %  
27,160,919 637,068,607 4.26%

Sep-20

(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses
637,068,607	637,884,138	975,391	27,160,919
54,329,225	49,468,336	65,571	4,795,318
45,404,464	41,630,664	56,470	3,717,330
<b>628,143,846</b>	<b>630,046,466</b>	<b>966,290</b>	<b>26,082,931</b>

(d) ÷ (a) = Line Loss %  
26,082,931 628,143,846 4.15%

Oct-20

(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses
628,143,846	630,046,466	966,290	26,082,931
41,495,893	42,691,905	75,149	(1,271,161)
<b>586,647,953</b>	<b>587,354,561</b>	<b>891,141</b>	<b>27,354,092</b>

(d) ÷ (a) = Line Loss %  
27,354,092 586,647,953 4.66%

Previous twelve months total -  
Less: Prior year current month total -  
Plus: Current year current month total -  
Most Recent Twelve Months Total -

Previous twelve months total -  
Less: Prior year current month total -  
Plus: Current year current month total -  
Most Recent Twelve Months Total -

Previous twelve months total -  
Less: Prior year current month total -  
Plus: Current year current month total -  
Most Recent Twelve Months Total -

Previous twelve months total -  
Less: Prior year current month total -  
Plus: Current year current month total -  
Most Recent Twelve Months Total -

NOLIN RURAL ELECTRIC COOPERATIVE CORPORATION  
STEPS TO REDUCE LINE LOSS

1. Installing line capacitor banks and electronic controls where needed.
2. Installing auto-booster/voltage regulators on lines as needed.
3. Converting single phase lines to three phase lines and upgrading primary and neutral conductors to larger sizes.
4. Balancing amperage load on all substation feeder circuits.
5. Upgrading maintenance on all devices based on system studies and preventative maintenance scheduled.
6. Maintaining the system free from trees, limbs and brush with a continuous right of way maintenance program.
7. Replacing unserviceable conductors with new conductors.
8. Continuous line inspection program.
9. Installing tie lines to reduce distances from substation sources.
10. Disconnecting all line transformers when not in use to prevent core losses.
11. Installed automated meter reading system which allows for immediate detection of issues on the line or with the members meter base.
12. Work closely with East Kentucky Power Cooperative in obtaining and installing adequate substation equipment and capacitors.
13. Shifting load between substations.



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Rate Schedule 1 RESIDENTIAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	2,810,603.94	.00	420,003.00	.00	-115,572.51	3,115,034.43	126,888.34	3,241,922.77
Current Adj	-9,619.18	.00	-32.85	.00	401.36	-9,250.67	-154,832.09	-164,082.76
Prev Adj	.00	.00	.00	.00	.00	.00	-.27	-.27
<b>Total:</b>	<b>2,800,984.76</b>	<b>.00</b>	<b>419,970.15</b>	<b>.00</b>	<b>-115,171.15</b>	<b>3,105,783.76</b>	<b>-27,944.02</b>	<b>3,077,839.74</b>

  

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	28,871,872	1,510,503	1,510,503	0	.000	.000
Current Adj	-100,264	.000	.000	0	.000	.000
Prev Adj	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>28,771,608</b>	<b>1,510,503</b>	<b>1,510,503</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

31,184 Active Agreements  
 1,002 Idle Agreements  
 32,186 Total Agreements  
 31,436 Billed Agreements  
 326,716,797 YTD Usage  
 685 Rate/Svc Min  
 0 Mult Meters  
 0 Multiple Registers  
 31,512 Billable Meters  
 34,694,128.64 YTD Revenue  
 524 Finaled Agreements  
 0 Devices  
 0 Kva Min Bills  
 0 Dmd Min Bills  
 539,066.67 YTD Device Revenue

Rate Schedule 11A INDUSTRIAL OVER 10000 KW

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	447,201.32	87,756.58	5,454.00	.00	-62,299.27	478,112.63	21,111.24	499,223.87
Current Adj	28,063.95	.00	.00	.00	.00	28,063.95	1,239.18	29,303.13
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>475,265.27</b>	<b>87,756.58</b>	<b>5,454.00</b>	<b>.00</b>	<b>-62,299.27</b>	<b>506,176.58</b>	<b>22,350.42</b>	<b>528,527.00</b>

  

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	10,435,388	16,459,200	16,459,200	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adj	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>10,435,388</b>	<b>16,459,200</b>	<b>16,459,200</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

1 Active Agreements  
 0 Idle Agreements  
 1 Total Agreements  
 1 Billed Agreements  
 77,046,466 YTD Usage  
 0 Rate/Svc Min  
 0 Mult Meters  
 1 Multiple Registers  
 1 Billable Meters  
 3,730,033.18 YTD Revenue  
 0 Finaled Agreements  
 0 Devices  
 0 Kva Min Bills  
 0 Dmd Min Bills  
 .00 YTD Device Revenue

Rate Schedule 1N NET METERING

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	3,159.30	.00	823.50	.00	-128.09	3,854.71	125.69	3,980.40
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>3,159.30</b>	<b>.00</b>	<b>823.50</b>	<b>.00</b>	<b>-128.09</b>	<b>3,854.71</b>	<b>125.69</b>	<b>3,980.40</b>

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Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	31,996	.000	0	.000	.000
Current Adj	0	.000	0	.000	.000
Prev Adjust	0	.000	0	.000	.000
<b>Total:</b>	<b>31,996</b>	<b>.000</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

61 Active Agreements	26 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
61 Total Agreements	61 Multiple Registers	0 Kva Min Bills
61 Billed Agreements	61 Billable Meters	0 Dmd Min Bills
435,713 YTD Usage	49,468.78 YTD Revenue	1,230.50 YTD Device Revenue

Rate Schedule 1P PREPAID RESIDENTIAL

KWH Revenue	Demand Revenue	Service Charge	Device Revenue	Sub Total	OC/CC = N	Grand Total
Original	197,890.48	.00	.00	229,555.46	10,390.89	239,946.35
Current Adj	.00	.00	.00	.00	-10,596.31	-10,596.31
Prev Adj	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>197,890.48</b>	<b>.00</b>	<b>.00</b>	<b>229,555.46</b>	<b>-205.42</b>	<b>229,350.04</b>

Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	2,025,311	.000	0	.000	.000
Current Adj	0	.000	0	.000	.000
Prev Adjust	0	.000	0	.000	.000
<b>Total:</b>	<b>2,025,311</b>	<b>.000</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

2,404 Active Agreements	7 Rate/Svc Min	14 Finaled Agreements
3 Idle Agreements	0 Mult Meters	0 Devices
2,407 Total Agreements	0 Multiple Registers	0 Kva Min Bills
2,403 Billed Agreements	2,476 Billable Meters	0 Dmd Min Bills
21,674,653 YTD Usage	2,345,575.06 YTD Revenue	22,510.48 YTD Device Revenue

Rate Schedule 2 COMMERCIAL

KWH Revenue	Demand Revenue	Service Charge	Device Revenue	Sub Total	OC/CC = N	Grand Total
Original	190,622.90	.00	.00	218,974.53	20,883.44	239,857.97
Current Adj	.00	.00	.00	.00	868.31	868.31
Prev Adj	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>190,622.90</b>	<b>.00</b>	<b>.00</b>	<b>218,974.53</b>	<b>21,751.75</b>	<b>240,726.28</b>

Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	1,963,302	4,093.945	0	.000	.000
Current Adj	0	.000	0	.000	.000
Prev Adjust	0	.000	0	.000	.000
<b>Total:</b>	<b>1,963,302</b>	<b>4,093.945</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

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1,573 Active Agreements	66 Rate/Svc Min	15 Finald Agreements
43 Idle Agreements	0 Mult Meters	0 Devices
1,616 Total Agreements	0 Multiple Registers	0 Kva Min Bills
1,582 Billed Agreements	1,586 Billable Meters	0 Dmd Min Bills
19,038,311 YTD Usage	2,125,834.18 YTD Revenue	47,435.29 YTD Device Revenue

Rate Schedule 2A CONSTRUCTION

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	4,188.26	.00	2,847.37	.00	-168.83	6,866.80	831.01	7,697.81
Current Adj	.00	.00	.00	.00	.00	.00	3,187.92	3,187.92
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>4,188.26</b>	<b>.00</b>	<b>2,847.37</b>	<b>.00</b>	<b>-168.83</b>	<b>6,866.80</b>	<b>4,018.93</b>	<b>10,885.73</b>

129 Active Agreements	10 Rate/Svc Min	14 Finald Agreements
5 Idle Agreements	0 Mult Meters	0 Devices
134 Total Agreements	0 Multiple Registers	0 Kva Min Bills
131 Billed Agreements	132 Billable Meters	0 Dmd Min Bills
605,043 YTD Usage	86,021.70 YTD Revenue	11,389.58 YTD Device Revenue

Rate Schedule 2N NET METERING - COMMERCIAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	364.38	.00	69.00	.00	-15.06	418.32	39.56	457.88
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>364.38</b>	<b>.00</b>	<b>69.00</b>	<b>.00</b>	<b>-15.06</b>	<b>418.32</b>	<b>39.56</b>	<b>457.88</b>

3 Active Agreements	2 Rate/Svc Min	0 Finald Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
3 Total Agreements	3 Multiple Registers	0 Kva Min Bills
3 Billed Agreements	3 Billable Meters	0 Dmd Min Bills
31,331 YTD Usage	3,517.62 YTD Revenue	.00 YTD Device Revenue

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Rate Schedule 3 LARGE POWER

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	145,825.36	36,793.35	5,880.00	.00	-7,533.79	180,964.92	16,830.06	197,794.98
Current Adj	.00	.00	.00	.00	.00	.00	218.75	218.75
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>145,825.36</b>	<b>36,793.35</b>	<b>5,880.00</b>	<b>.00</b>	<b>-7,533.79</b>	<b>180,964.92</b>	<b>17,048.81</b>	<b>198,013.73</b>
	<b>Usage</b>	<b>Actual Demand</b>	<b>Billed Demand</b>	<b>Device Usage</b>	<b>KVA Usage</b>	<b>KVAR Usage</b>		
Original	1,882,039	6,111.847	6,111.847	0	.000	.000		.000
Current Adj	0	.000	.000	0	.000	.000		.000
Prev Adj	0	.000	.000	0	.000	.000		.000
<b>Total:</b>	<b>1,882,039</b>	<b>6,111.847</b>	<b>6,111.847</b>	<b>0</b>	<b>.000</b>	<b>.000</b>		<b>.000</b>

- 171 Active Agreements
- 5 Idle Agreements
- 176 Total Agreements
- 170 Billed Agreements
- 16,521,717 YTD Usage
- 4 Rate/Svc Min
- 0 Mult Meters
- 0 Multiple Registers
- 168 Billable Meters
- 1,591,544.13 YTD Revenue
- 10,906.18 YTD Device Revenue
- 0 Finaled Agreements
- 0 Devices
- 0 Kva Min Bills
- 0 Dmd Min Bills

Rate Schedule 4 INDUSTRIAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	360,970.22	86,575.48	4,952.66	.00	-21,415.70	431,082.66	33,851.53	464,934.19
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>360,970.22</b>	<b>86,575.48</b>	<b>4,952.66</b>	<b>.00</b>	<b>-21,415.70</b>	<b>431,082.66</b>	<b>33,851.53</b>	<b>464,934.19</b>
	<b>Usage</b>	<b>Actual Demand</b>	<b>Billed Demand</b>	<b>Device Usage</b>	<b>KVA Usage</b>	<b>KVAR Usage</b>		
Original	5,349,905	17,489.989	17,489.989	0	.000	.000		.000
Current Adj	0	.000	.000	0	.000	.000		.000
Prev Adj	0	.000	.000	0	.000	.000		.000
<b>Total:</b>	<b>5,349,905</b>	<b>17,489.989</b>	<b>17,489.989</b>	<b>0</b>	<b>.000</b>	<b>.000</b>		<b>.000</b>

- 117 Active Agreements
- 1 Idle Agreements
- 118 Total Agreements
- 117 Billed Agreements
- 48,998,885 YTD Usage
- 0 Rate/Svc Min
- 0 Mult Meters
- 0 Multiple Registers
- 118 Billable Meters
- 3,888,646.25 YTD Revenue
- 8,326.02 YTD Device Revenue
- 1 Finaled Agreements
- 0 Devices
- 0 Kva Min Bills
- 0 Dmd Min Bills

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Rate Schedule 70 NOLIN RECC

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	.00	.00	.00	.00	.00	.00	.00	.00
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	56,470	187,032	187,032	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adj	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>56,470</b>	<b>187,032</b>	<b>187,032</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

- 3 Active Agreements
- 0 Idle Agreements
- 3 Total Agreements
- 0 Billed Agreements
- 683,406 YTD Usage
- 0 Rate/Svc Min
- 0 Mult Meters
- 0 Multiple Registers
- 3 Billable Meters
- .00 YTD Revenue
- 0 Finaled Agreements
- 0 Devices
- 0 Kva Min Bills
- 0 Dmd Min Bills
- .00 YTD Device Revenue

Rate Schedule 9 INDUSTRIAL 1000-4999 KW

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	60,689.53	15,350.00	610.48	.00	-4,165.27	72,484.74	7,874.67	80,359.41
Current Adj	2,547.63	.00	.00	.00	.00	2,547.63	272.10	2,819.73
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>63,237.16</b>	<b>15,350.00</b>	<b>610.48</b>	<b>.00</b>	<b>-4,165.27</b>	<b>75,032.37</b>	<b>8,146.77</b>	<b>83,179.14</b>

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	1,040,538	1,973,700	2,500,000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adj	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>1,040,538</b>	<b>1,973,700</b>	<b>2,500,000</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

- 1 Active Agreements
- 0 Idle Agreements
- 1 Total Agreements
- 1 Billed Agreements
- 9,933,125 YTD Usage
- 0 Rate/Svc Min
- 0 Mult Meters
- 1 Multiple Registers
- 1 Billable Meters
- 680,016.99 YTD Revenue
- 0 Finaled Agreements
- 0 Devices
- 0 Kva Min Bills
- 0 Dmd Min Bills
- 806.40 YTD Device Revenue

Rate Schedule 9B INDUSTRIAL - MIN NOT MET

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	1,157.84	.00	.00	.00	.00	1,157.84	.00	1,157.84
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>1,157.84</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>1,157.84</b>	<b>.00</b>	<b>1,157.84</b>

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	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	21,962	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	21,962	.000	.000	0	.000	.000

- 0 Active Agreements
- 0 Idle Agreements
- 0 Total Agreements
- 0 Billed Agreements
- 0 YTD Usage
- 0 Rate/Svc Min
- 0 Mult Meters
- 0 Multiple Registers
- 0 Billable Meters
- .00 YTD Revenue
- 0 Finaled Agreements
- 0 Devices
- 0 Kva Min Bills
- 0 Dmd Min Bills
- .00 YTD Device Revenue

Rate Schedule NETMT NET METERING

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	.00	.00	.00	.00	.00	.00	.00	.00
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	.00	.00	.00	.00	.00	.00	.00	.00

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	0	.000	.000	0	.000	.000

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	98,462	0	0	0	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
Total:	98,462	0	0	0	0	0	0

- 0 Active Agreements
- 0 Idle Agreements
- 0 Total Agreements
- 0 Billed Agreements
- 0 YTD Usage
- 0 Rate/Svc Min
- 0 Mult Meters
- 0 Multiple Registers
- 0 Billable Meters
- .00 YTD Revenue
- 0 Finaled Agreements
- 0 Devices
- 0 Kva Min Bills
- 0 Dmd Min Bills
- .00 YTD Device Revenue

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Rate Schedule NTAX NON-TAXABLE DEVICE

	Usage	Actual Demand	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	0	.000	.00	63,652.02	-916.28	62,869.97	1,204.86	64,074.83
Current Adj	0	.000	.00	-9.75	.20	-9.55	-28.95	-38.50
Prev Adj	0	.000	.00	-9.10	.20	-8.90	.00	-8.90
<b>Total:</b>	<b>0</b>	<b>.000</b>	<b>.00</b>	<b>63,633.17</b>	<b>-915.88</b>	<b>62,851.52</b>	<b>1,175.91</b>	<b>64,027.43</b>

84 Active Agreements  
 21 Idle Agreements  
 105 Total Agreements  
 83 Billed Agreements  
 63,089 YTD Usage

0 Rate/Svc Min  
 0 Mult Meters  
 0 Multiple Registers  
 0 Billable Meters  
 15,627.51 YTD Revenue

1 Finaled Agreements  
 6,724 Devices  
 0 Kva Min Bills  
 0 Dmd Min Bills  
 14,405.46 YTD Device Revenue

Rate Schedule TAX TAXABLE DEVICE

	Usage	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	0	.000	.00	40,569.71	-686.15	42,695.22	3,637.44	46,332.66
Current Adj	0	.000	.00	.00	.00	.00	-459.41	-459.41
Prev Adj	0	.000	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>0</b>	<b>.000</b>	<b>.00</b>	<b>40,569.71</b>	<b>-686.15</b>	<b>42,695.22</b>	<b>3,178.03</b>	<b>45,873.25</b>

128 Active Agreements  
 12 Idle Agreements  
 140 Total Agreements  
 129 Billed Agreements  
 1,165,365 YTD Usage

0 Rate/Svc Min  
 0 Mult Meters  
 0 Multiple Registers  
 0 Billable Meters  
 323,879.88 YTD Revenue

2 Finaled Agreements  
 3,384 Devices  
 0 Kva Min Bills  
 0 Dmd Min Bills  
 297,697.84 YTD Device Revenue

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RATE SCHEDULE GRAND TOTAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	4,225,619.42	226,475.41	516,622.69	104,221.73	-228,867.02	4,844,072.23	243,668.73	5,087,740.96
Current Adj	20,992.40	.00	-32.85	-9.75	401.56	21,351.36	-160,130.50	-138,779.14
Prev Adj	.00	.00	.00	-9.10	.20	-8.90	-27	-9.17
<b>Total:</b>	<b>4,246,611.82</b>	<b>226,475.41</b>	<b>516,589.84</b>	<b>104,202.88</b>	<b>-228,465.26</b>	<b>4,865,414.69</b>	<b>83,537.96</b>	<b>4,948,952.65</b>

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	51,724,722	47,865.600	48,391.900	397,800	.000	.000
Current Adj	-100,264	.000	.000	-49	.000	.000
Prev Adj	0	.000	.000	-42	.000	.000
<b>Total:</b>	<b>51,624,458</b>	<b>47,865.600</b>	<b>48,391.900</b>	<b>397,709</b>	<b>.000</b>	<b>.000</b>

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	98,462	0	0	0	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
<b>Total:</b>	<b>98,462</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

35,859 Active Agreements  
 1,092 Idle Agreements  
 36,951 Total Agreements  
 36,117 Billed Agreements  
 522,913,901 YTD Usage

800 Rate/Svc Min  
 0 Mult Meters  
 66 Multiple Registers  
 36,061 Billable Meters  
 49,534,293.92 YTD Revenue

571 Finalled Agreements  
 10,108 Devices  
 0 Kva Min Bills  
 0 Dmd Min Bills  
 953,774.42 YTD Device Revenue



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Rate  
Provider: COOP Rev Month/Yr: Aug 2020 From: 08/31/2020 23:31:54 To: 09/30/2020 23:31:44

Rate Schedule 1 RESIDENTIAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	3,807,584.31	.00	419,691.60	.00	-177,387.72	4,049,888.19	160,707.21	4,210,595.40
Current Adj	-26.20	.00	-4.50	.00	1.21	-29.49	-1,064.88	-1,094.37
Prev Adj	-1.83	.00	-13.50	.00	.00	-15.33	-.46	-15.79
<b>Total:</b>	<b>3,807,556.28</b>	<b>.00</b>	<b>419,673.60</b>	<b>.00</b>	<b>-177,386.51</b>	<b>4,049,843.37</b>	<b>159,641.87</b>	<b>4,209,485.24</b>

  

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	37,718,115	1,365.085	1,365.085	0	.000	.000
Current Adj	-2.58	.000	.000	0	.000	.000
Prev Adj	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>37,717,857</b>	<b>1,365.085</b>	<b>1,365.085</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

31,135 Active Agreements  
 1,008 Idle Agreements  
 32,143 Total Agreements  
 31,424 Billed Agreements  
 297,157,730 YTD Usage  
 722 Rate/Svc Min  
 0 Mult Meters  
 0 Multiple Registers  
 31,530 Billable Meters  
 31,466,052.21 YTD Revenue  
 560 Finaled Agreements  
 0 Devices  
 0 Kva Min Bills  
 0 Dmd Min Bills  
 478,540.89 YTD Device Revenue

Rate Schedule 11A INDUSTRIAL OVER 10000-A

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	476,412.59	87,756.58	5,454.00	.00	-51,127.60	518,495.57	23,241.97	541,737.54
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>476,412.59</b>	<b>87,756.58</b>	<b>5,454.00</b>	<b>.00</b>	<b>-51,127.60</b>	<b>518,495.57</b>	<b>23,241.97</b>	<b>541,737.54</b>

  

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	10,651,584	16,459.200	16,459.200	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adj	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>10,651,584</b>	<b>16,459.200</b>	<b>16,459.200</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

1 Active Agreements  
 0 Idle Agreements  
 1 Total Agreements  
 1 Billed Agreements  
 66,611,078 YTD Usage  
 0 Rate/Svc Min  
 0 Mult Meters  
 1 Multiple Registers  
 1 Billable Meters  
 3,223,856.60 YTD Revenue  
 0 Finaled Agreements  
 0 Devices  
 0 Kva Min Bills  
 0 Dmd Min Bills  
 .00 YTD Device Revenue

Rate Schedule 1N NET METERING

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	4,537.30	.00	796.50	.00	-208.89	5,124.91	175.67	5,300.58
Current Adj	.00	.00	.00	.00	.00	.00	295.00	295.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>4,537.30</b>	<b>.00</b>	<b>796.50</b>	<b>.00</b>	<b>-208.89</b>	<b>5,124.91</b>	<b>470.67</b>	<b>5,595.58</b>

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	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	44,417	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>44,417</b>	<b>.000</b>	<b>.000</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

60 Active Agreements	21 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
60 Total Agreements	59 Multiple Registers	0 Kva Min Bills
60 Billed Agreements	59 Billable Meters	0 Dmd Min Bills
385,312 YTD Usage	43,734.10 YTD Revenue	1,093.92 YTD Device Revenue

Rate Schedule 1P PREPAID RESIDENTIAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	244,673.83	.00	39,663.02	.00	-11,330.33	273,006.52	12,235.35	285,241.87
Current Adj	.00	.00	.00	.00	.00	.00	385.98	385.98
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>244,673.83</b>	<b>.00</b>	<b>39,663.02</b>	<b>.00</b>	<b>-11,330.33</b>	<b>273,006.52</b>	<b>12,621.33</b>	<b>285,627.85</b>

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	2,409,110	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>2,409,110</b>	<b>.000</b>	<b>.000</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

2,388 Active Agreements	9 Rate/Svc Min	24 Finaled Agreements
7 Idle Agreements	0 Mult Meters	0 Devices
2,395 Total Agreements	0 Multiple Registers	0 Kva Min Bills
2,398 Billed Agreements	2,462 Billable Meters	0 Dmd Min Bills
20,246,392 YTD Usage	2,179,937.19 YTD Revenue	20,252.69 YTD Device Revenue

Rate Schedule 2 COMMERCIAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	233,610.02	.00	36,114.62	.00	-10,883.92	258,840.72	24,787.39	283,628.11
Current Adj	.00	.00	.00	.00	.00	.00	4,790.93	4,790.93
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>233,610.02</b>	<b>.00</b>	<b>36,114.62</b>	<b>.00</b>	<b>-10,883.92</b>	<b>258,840.72</b>	<b>29,578.32</b>	<b>288,419.04</b>

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	2,314,281	4,376.794	4,376.794	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>2,314,281</b>	<b>4,376.794</b>	<b>4,376.794</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

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1,572 Active Agreements	73 Rate/Svc Min	10 Finald Agreements
45 Idle Agreements	0 Mult Meters	0 Devices
1,617 Total Agreements	0 Multiple Registers	0 Kva Min Bills
1,575 Billed Agreements	1,582 Billable Meters	0 Dmd Min Bills
17,041,673 YTD Usage	1,901,066.47 YTD Revenue	42,114.59 YTD Device Revenue

Rate Schedule 2A CONSTRUCTION

KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original 5,606.12	.00	2,848.12	.00	-251.13	8,203.11	1,148.07	9,351.18
Current Adj -1.21	.00	-9.50	.00	.00	-10.71	703.81	693.10
Prev Adj .00	.00	.00	.00	.00	.00	.00	.00
<b>Total: 5,604.91</b>	<b>.00</b>	<b>2,838.62</b>	<b>.00</b>	<b>-251.13</b>	<b>8,192.40</b>	<b>1,851.88</b>	<b>10,044.28</b>

Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original 53,406	6,180	6,180	0	.000	.000
Current Adj 0	.000	.000	0	.000	.000
Prev Adj 0	.000	.000	0	.000	.000
<b>Total: 53,406</b>	<b>6,180</b>	<b>6,180</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

119 Active Agreements	13 Rate/Svc Min	22 Finald Agreements
5 Idle Agreements	0 Mult Meters	0 Devices
124 Total Agreements	0 Multiple Registers	0 Kva Min Bills
138 Billed Agreements	141 Billable Meters	0 Dmd Min Bills
572,986 YTD Usage	80,028.56 YTD Revenue	9,860.08 YTD Device Revenue

Rate Schedule 2N NET METERING - COMMERCIAL

KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original 533.72	.00	69.00	.00	-25.02	577.70	54.28	631.98
Current Adj .00	.00	.00	.00	.00	.00	.00	.00
Prev Adj .00	.00	.00	.00	.00	.00	.00	.00
<b>Total: 533.72</b>	<b>.00</b>	<b>69.00</b>	<b>.00</b>	<b>-25.02</b>	<b>577.70</b>	<b>54.28</b>	<b>631.98</b>

Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original 5,320	.000	.000	0	.000	.000
Current Adj 0	.000	.000	0	.000	.000
Prev Adj 0	.000	.000	0	.000	.000
<b>Total: 5,320</b>	<b>.000</b>	<b>.000</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

3 Active Agreements	2 Rate/Svc Min	0 Finald Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
3 Total Agreements	3 Multiple Registers	0 Kva Min Bills
3 Billed Agreements	3 Billable Meters	0 Dmd Min Bills
27,569 YTD Usage	3,099.30 YTD Revenue	.00 YTD Device Revenue

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Rate Schedule 3 LARGE POWER

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	172,030.29	38,910.91	5,882.34	.00	-10,008.65	206,814.89	19,132.93	225,947.82
Current Adj	.00	.00	.00	.00	.00	.00	-649.25	-649.25
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>172,030.29</b>	<b>38,910.91</b>	<b>5,882.34</b>	<b>.00</b>	<b>-10,008.65</b>	<b>206,814.89</b>	<b>18,483.68</b>	<b>225,298.57</b>
	<b>Usage</b>	<b>Actual Demand</b>	<b>Billed Demand</b>	<b>Device Usage</b>	<b>KVA Usage</b>	<b>KVAR Usage</b>		
Original	2,128,139	6,463.618	6,463.618	0	.000	.000		.000
Current Adj	0	.000	.000	0	.000	.000		.000
Prev Adj	0	.000	.000	0	.000	.000		.000
<b>Total:</b>	<b>2,128,139</b>	<b>6,463.618</b>	<b>6,463.618</b>	<b>0</b>	<b>.000</b>	<b>.000</b>		<b>.000</b>
	169 Active Agreements	7 Rate/Svc Min		2 Finaled Agreements				
	5 Idle Agreements	0 Mult Meters		0 Devices				
	174 Total Agreements	0 Multiple Registers		0 Kva Min Bills				
	171 Billed Agreements	170 Billable Meters		0 Dmd Min Bills				
	14,622,295 YTD Usage	1,408,444.90 YTD Revenue	9,694.78 YTD Device Revenue					

Rate Schedule 4 INDUSTRIAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	443,397.77	91,659.29	4,887.50	.00	-29,694.20	510,250.36	39,839.73	550,090.09
Current Adj	.00	.00	.00	.00	.00	.00	2,015.00	2,015.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>443,397.77</b>	<b>91,659.29</b>	<b>4,887.50</b>	<b>.00</b>	<b>-29,694.20</b>	<b>510,250.36</b>	<b>41,854.73</b>	<b>552,105.09</b>
	<b>Usage</b>	<b>Actual Demand</b>	<b>Billed Demand</b>	<b>Device Usage</b>	<b>KVA Usage</b>	<b>KVAR Usage</b>		
Original	6,313,885	18,517.013	18,517.013	0	.000	.000		.000
Current Adj	0	.000	.000	0	.000	.000		.000
Prev Adj	0	.000	.000	0	.000	.000		.000
<b>Total:</b>	<b>6,313,885</b>	<b>18,517.013</b>	<b>18,517.013</b>	<b>0</b>	<b>.000</b>	<b>.000</b>		<b>.000</b>
	117 Active Agreements	0 Rate/Svc Min		0 Finaled Agreements				
	1 Idle Agreements	0 Mult Meters		0 Devices				
	118 Total Agreements	0 Multiple Registers		0 Kva Min Bills				
	115 Billed Agreements	116 Billable Meters		0 Dmd Min Bills				
	43,642,804 YTD Usage	3,456,653.74 YTD Revenue	7,391.44 YTD Device Revenue					

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Rate Provider: COOP Rev Month/Yr: Aug 2020 From: 08/31/2020 23:31:54 To: 09/30/2020 23:31:44

Rate Schedule 70 NOLIN RECC

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	.00	.00	.00	.00	.00	.00	.00	.00
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>

  

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	69,905	162,512	162,512	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adj	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>69,905</b>	<b>162,512</b>	<b>162,512</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

3 Active Agreements  
 0 Idle Agreements  
 3 Total Agreements  
 0 Billed Agreements  
 626,936 YTD Usage  
 0 Rate/Svc Min  
 0 Mult Meters  
 0 Multiple Registers  
 3 Billable Meters  
 .00 YTD Revenue  
 0 Finaled Agreements  
 0 Devices  
 0 Kva Min Bills  
 0 Dmd Min Bills  
 .00 YTD Device Revenue

Rate Schedule 9 INDUSTRIAL 1000-4999KW

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	64,256.57	15,350.00	610.48	.00	-4,970.24	75,246.81	8,131.69	83,378.50
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>64,256.57</b>	<b>15,350.00</b>	<b>610.48</b>	<b>.00</b>	<b>-4,970.24</b>	<b>75,246.81</b>	<b>8,131.69</b>	<b>83,378.50</b>

  

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	1,056,824	2,125,260	2,500,000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adj	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>1,056,824</b>	<b>2,125,260</b>	<b>2,500,000</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

1 Active Agreements  
 0 Idle Agreements  
 1 Total Agreements  
 1 Billed Agreements  
 8,869,965 YTD Usage  
 0 Rate/Svc Min  
 0 Mult Meters  
 1 Multiple Registers  
 1 Billable Meters  
 603,739.82 YTD Revenue  
 716.80 YTD Device Revenue  
 0 Finaled Agreements  
 0 Devices  
 0 Kva Min Bills  
 0 Dmd Min Bills  
 716.80 YTD Device Revenue

Rate Schedule 9B INDUSTRIAL - MIN NOT MET

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	299.24	.00	.00	.00	.00	299.24	.00	299.24
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>299.24</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>299.24</b>	<b>.00</b>	<b>299.24</b>

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	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	5,676	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adj	0	.000	.000	0	.000	.000
Total:	5,676	.000	.000	0	.000	.000

0 Active Agreements  
 0 Idle Agreements  
 0 Total Agreements  
 0 Billed Agreements  
 0 YTD Usage  
 0 Rate/Svc Min  
 0 Mult Meters  
 0 Multiple Registers  
 0 Billable Meters  
 .00 YTD Revenue  
 0 Finaled Agreements  
 0 Devices  
 0 Kva Min Bills  
 0 Dmd Min Bills  
 .00 YTD Device Revenue

Rate Schedule NETMT NET METERING

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	.00	.00	.00	.00	.00	.00	-50.00	-50.00
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	.00	.00	.00	.00	.00	.00	-50.00	-50.00

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adj	0	.000	.000	0	.000	.000
Total:	0	.000	.000	0	.000	.000

0 Active Agreements  
 0 Idle Agreements  
 0 Total Agreements  
 0 Billed Agreements  
 0 YTD Usage  
 0 Rate/Svc Min  
 0 Mult Meters  
 0 Multiple Registers  
 0 Billable Meters  
 .00 YTD Revenue  
 0 Finaled Agreements  
 0 Devices  
 0 Kva Min Bills  
 0 Dmd Min Bills  
 .00 YTD Device Revenue

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	110,314	0	0	0	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
Total:	110,314	0	0	0	0	0	0

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Rate Schedule NTAX NON-TAXABLE DEVICE		Rate		KVA Usage		KVAR Usage			
Original	Current Adj	Prev Adj	Usage	Actual Demand	Billed Demand	Device Usage	Sub Total	OC/CC = N	Grand Total
201.73	.00	.00	0	.000	.000	208,408	62,724.81	1,093.76	63,818.57
.00	.00	.00	0	.000	.000	0	.00	.00	.00
.00	.00	.00	0	.000	.000	0	.00	.00	.00
201.73	.00	.00	0	.000	.000	208,408	62,724.81	1,093.76	63,818.57
<b>Total:</b>									

82 Active Agreements  
 21 Idle Agreements  
 103 Total Agreements  
 83 Billed Agreements  
 56,527 YTD Usage

0 Rate/Svc Min  
 0 Mult Meters  
 0 Multiple Registers  
 0 Billable Meters  
 14,178.74 YTD Revenue

1 Finaled Agreements  
 6,691 Devices  
 0 Kva Min Bills  
 0 Dmd Min Bills  
 13,039.68 YTD Device Revenue

Rate Schedule TAX TAXABLE DEVICE		Rate		KVA Usage		KVAR Usage			
Original	Current Adj	Prev Adj	Usage	Actual Demand	Billed Demand	Device Usage	Sub Total	OC/CC = N	Grand Total
4,153.22	.00	.00	0	.000	.000	157,574	43,922.07	3,745.50	47,667.57
.00	.00	.00	0	.000	.000	0	.00	-283.27	-283.27
.00	.00	.00	0	.000	.000	0	.00	.00	.00
4,153.22	.00	.00	0	.000	.000	157,574	43,922.07	3,462.23	47,384.30
<b>Total:</b>									

127 Active Agreements  
 12 Idle Agreements  
 139 Total Agreements  
 128 Billed Agreements  
 1,030,467 YTD Usage

0 Rate/Svc Min  
 0 Mult Meters  
 0 Multiple Registers  
 0 Billable Meters  
 288,087.60 YTD Revenue

1 Finaled Agreements  
 3,376 Devices  
 0 Kva Min Bills  
 0 Dmd Min Bills  
 264,202.00 YTD Device Revenue

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RATE SCHEDULE GRAND TOTAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	5,457,296.71	233,676.78	516,017.18	104,012.39	-297,608.16	6,013,394.90	294,243.55	6,307,638.45
Current Adj	-27.41	.00	-14.00	.00	1.21	-40.20	6,193.32	6,153.12
Prev Adj	-1.83	.00	-13.50	.00	.00	-15.33	-.46	-15.79
<b>Total:</b>	<b>5,457,267.47</b>	<b>233,676.78</b>	<b>515,989.68</b>	<b>104,012.39</b>	<b>-297,606.95</b>	<b>6,013,339.37</b>	<b>300,436.41</b>	<b>6,313,775.78</b>

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	62,770,662	49,475,662	49,850,402	365,982	.000	.000
Current Adj	-258	.000	.000	0	.000	.000
Prev Adj	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>62,770,404</b>	<b>49,475,662</b>	<b>49,850,402</b>	<b>365,982</b>	<b>.000</b>	<b>.000</b>

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	110,314	0	0	0	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
<b>Total:</b>	<b>110,314</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

35,777 Active Agreements  
 1,104 Idle Agreements  
 36,881 Total Agreements  
 36,097 Billed Agreements  
 470,891,734 YTD Usage

847 Rate/Svc Min  
 0 Mult Meters  
 64 Multiple Registers  
 36,068 Billable Meters  
 44,668,879.23 YTD Revenue

620 Finaled Agreements  
 10,067 Devices  
 0 Kva Min Bills  
 0 Dmd Min Bills  
 846,906.87 YTD Device Revenue



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Rate  
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Rate Schedule 1 RESIDENTIAL		KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	4,190,022.62	.00	419,257.35	.00	-290,834.62	4,318,445.35	171,038.47	4,489,483.82	
Current Adj	.00	.00	.00	.00	.00	.00	1,739.96	1,739.96	
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00	
<b>Total:</b>	<b>4,190,022.62</b>	<b>.00</b>	<b>419,257.35</b>	<b>.00</b>	<b>-290,834.62</b>	<b>4,318,445.35</b>	<b>172,778.43</b>	<b>4,491,223.78</b>	

Rate Schedule 11A INDUSTRIAL OVER 10000-A		Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	41,382,259	1,021.787	1,021.787	0	.000	.000	.000
Current Adj	0	.000	.000	0	.000	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000	.000
<b>Total:</b>	<b>41,382,259</b>	<b>1,021.787</b>	<b>1,021.787</b>	<b>0</b>	<b>.000</b>	<b>.000</b>	<b>.000</b>

Rate Schedule 11B INDUSTRIAL - BUY THRU		Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	10,461,108	16,354.080	16,354.080	0	.000	.000	.000
Current Adj	0	.000	.000	0	.000	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000	.000
<b>Total:</b>	<b>10,461,108</b>	<b>16,354.080</b>	<b>16,354.080</b>	<b>0</b>	<b>.000</b>	<b>.000</b>	<b>.000</b>

Rate Schedule 11A INDUSTRIAL OVER 10000-A		KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	470,157.88	87,464.34	5,454.00	.00	-66,009.59	497,066.63	22,048.87	519,115.50	
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00	
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00	
<b>Total:</b>	<b>470,157.88</b>	<b>87,464.34</b>	<b>5,454.00</b>	<b>.00</b>	<b>-66,009.59</b>	<b>497,066.63</b>	<b>22,048.87</b>	<b>519,115.50</b>	

Rate Schedule 11B INDUSTRIAL - BUY THRU		Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	55,959,494	2,705,361.03	2,705,361.03	0	.000	.000	.000
Current Adj	0	.000	.000	0	.000	.000	.000
Prev Adj	0	.000	.000	0	.000	.000	.000
<b>Total:</b>	<b>55,959,494</b>	<b>2,705,361.03</b>	<b>2,705,361.03</b>	<b>0</b>	<b>.000</b>	<b>.000</b>	<b>.000</b>

Rate Schedule 11B INDUSTRIAL - BUY THRU		KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	570.52	.00	.00	.00	.00	570.52	.00	570.52	
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00	
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00	
<b>Total:</b>	<b>570.52</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>570.52</b>	<b>.00</b>	<b>570.52</b>	

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	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	14,543	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adj	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>14,543</b>	<b>.000</b>	<b>.000</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

	Rate
0 Active Agreements	0
0 Idle Agreements	0
0 Total Agreements	0
0 Billed Agreements	0
0 YTD Usage	.00
0 Rate/Svc Min	0
0 Mult Meters	0
0 Multiple Registers	0
0 Billable Meters	0
0 YTD Revenue	.00
0 Finald Agreements	0
0 Devices	0
0 Kva Min Bills	0
0 Dmd Min Bills	0
0 YTD Device Revenue	.00

Rate Schedule 1N NET METERING

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	4,749.83	.00	796.95	.00	-325.52	5,221.26	180.23	5,401.49
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>4,749.83</b>	<b>.00</b>	<b>796.95</b>	<b>.00</b>	<b>-325.52</b>	<b>5,221.26</b>	<b>180.23</b>	<b>5,401.49</b>

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	46,316	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adj	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>46,316</b>	<b>.000</b>	<b>.000</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

	Rate
59 Active Agreements	1
0 Idle Agreements	0
59 Total Agreements	0
60 Billed Agreements	0
327,447 YTD Usage	891.47
20 Rate/Svc Min	0
0 Mult Meters	0
60 Multiple Registers	0
60 Billable Meters	0
37,107.38 YTD Revenue	891.47
0 YTD Device Revenue	.00

Rate Schedule 1P Prepaid Residential

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	305,393.95	.00	39,896.30	.00	-21,125.85	324,164.40	14,482.56	338,646.96
Current Adj	.00	.00	.00	.00	.00	.00	1,198.10	1,198.10
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>305,393.95</b>	<b>.00</b>	<b>39,896.30</b>	<b>.00</b>	<b>-21,125.85</b>	<b>324,164.40</b>	<b>15,680.66</b>	<b>339,845.06</b>

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	3,005,941	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adj	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>3,005,941</b>	<b>.000</b>	<b>.000</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

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Rate

2,391 Active Agreements	7 Rate/Svc Min	32 Finald Agreements
8 Idle Agreements	0 Mult Meters	0 Devices
2,399 Total Agreements	0 Multiple Registers	0 Kva Min Bills
2,412 Billed Agreements	2,472 Billable Meters	0 Dmd Min Bills
18,359,472 YTD Usage	1,961,953.71 YTD Revenue	17,787.70 YTD Device Revenue

Rate Schedule 2 COMMERCIAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	252,470.81	.00	36,067.83	.00	-17,523.07	271,015.57	25,929.81	296,945.38
Current Adj	.00	.00	.00	.00	.00	.00	4,220.24	4,220.24
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>252,470.81</b>	<b>.00</b>	<b>36,067.83</b>	<b>.00</b>	<b>-17,523.07</b>	<b>271,015.57</b>	<b>30,150.05</b>	<b>301,165.62</b>
	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage		
Original	2,493,315	5,206.515	5,206.515	0	.000	.000		.000
Current Adj	0	.000	.000	0	.000	.000		.000
Prev Adjust	0	.000	.000	0	.000	.000		.000
<b>Total:</b>	<b>2,493,315</b>	<b>5,206.515</b>	<b>5,206.515</b>	<b>0</b>	<b>.000</b>	<b>.000</b>		<b>.000</b>

1,572 Active Agreements	71 Rate/Svc Min	5 Finald Agreements
47 Idle Agreements	0 Mult Meters	0 Devices
1,619 Total Agreements	0 Multiple Registers	0 Kva Min Bills
1,569 Billed Agreements	1,573 Billable Meters	0 Dmd Min Bills
14,702,051 YTD Usage	1,637,047.71 YTD Revenue	36,817.43 YTD Device Revenue

Rate Schedule 2A CONST

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	7,871.84	.00	2,789.10	.00	-531.85	10,129.09	1,215.51	11,344.60
Current Adj	.00	.00	.00	.00	.00	.00	1,159.89	1,159.89
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>7,871.84</b>	<b>.00</b>	<b>2,789.10</b>	<b>.00</b>	<b>-531.85</b>	<b>10,129.09</b>	<b>2,375.40</b>	<b>12,504.49</b>
	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage		
Original	75,672	77,295	77,295	0	.000	.000		.000
Current Adj	0	.000	.000	0	.000	.000		.000
Prev Adjust	0	.000	.000	0	.000	.000		.000
<b>Total:</b>	<b>75,672</b>	<b>77,295</b>	<b>77,295</b>	<b>0</b>	<b>.000</b>	<b>.000</b>		<b>.000</b>

126 Active Agreements	19 Rate/Svc Min	22 Finald Agreements
5 Idle Agreements	0 Mult Meters	0 Devices
131 Total Agreements	0 Multiple Registers	0 Kva Min Bills
136 Billed Agreements	137 Billable Meters	0 Dmd Min Bills
526,642 YTD Usage	72,663.00 YTD Revenue	8,475.19 YTD Device Revenue

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Rate Schedule 2N NET METERING - COMMERCIAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	589.91	.00	69.00	.00	-41.21	617.70	57.92	675.62
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>589.91</b>	<b>.00</b>	<b>69.00</b>	<b>.00</b>	<b>-41.21</b>	<b>617.70</b>	<b>57.92</b>	<b>675.62</b>

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	5,863	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>5,863</b>	<b>.000</b>	<b>.000</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

Rate Schedule 3 LARGE POWER

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	180,257.60	39,761.35	5,880.00	.00	-15,614.55	210,284.40	19,329.15	229,613.55
Current Adj	-982.11	.00	.00	.00	88.17	-893.94	1,305.13	411.19
Prev Adj	-1,103.67	.00	.00	.00	47.08	-1,056.59	-63.40	-1,119.99
<b>Total:</b>	<b>178,171.82</b>	<b>39,761.35</b>	<b>5,880.00</b>	<b>.00</b>	<b>-15,479.30</b>	<b>208,333.87</b>	<b>20,570.88</b>	<b>228,904.75</b>

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	2,221,773	6,604.875	6,604.875	0	.000	.000
Current Adj	-12,546	.000	.000	0	.000	.000
Prev Adjust	-12,546	.000	.000	0	.000	.000
<b>Total:</b>	<b>2,196,681</b>	<b>6,604.875</b>	<b>6,604.875</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

168 Active Agreements	5 Rate/Svc Min	0 Finalized Agreements
5 Idle Agreements	0 Mult Meters	0 Devices
173 Total Agreements	0 Multiple Registers	0 Kva Min Bills
168 Billed Agreements	168 Billable Meters	0 Dmd Min Bills
12,480,701 YTD Usage	1,199,755.39 YTD Revenue	8,483.38 YTD Device Revenue

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Rate Schedule 4 INDUSTRIAL		Rate		Rate		Rate	
KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	437,472.48	89,438.31	.00	-43,627.50	488,170.79	38,807.10	526,977.89
Current Adj	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>437,472.48</b>	<b>89,438.31</b>	<b>4,887.50</b>	<b>-43,627.50</b>	<b>488,170.79</b>	<b>38,807.10</b>	<b>526,977.89</b>
<b>Original</b>	<b>Usage</b>	<b>Actual Demand</b>	<b>Billed Demand</b>	<b>Device Usage</b>	<b>KVA Usage</b>	<b>KVAR Usage</b>	
Current Adj	6,207,671	18,068.337	18,068.337	0	.000	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000	.000
<b>Total:</b>	<b>6,207,671</b>	<b>18,068.337</b>	<b>18,068.337</b>	<b>0</b>	<b>.000</b>	<b>.000</b>	<b>.000</b>

115 Active Agreements  
 2 Idle Agreements  
 117 Total Agreements  
 115 Billed Agreements  
 37,323,257 YTD Usage  
 0 Rate/Svc Min  
 0 Mult Meters  
 0 Multiple Registers  
 115 Billable Meters  
 2,945,506.09 YTD Revenue  
 6,467.52 YTD Device Revenue  
 0 Finaled Agreements  
 0 Devices  
 0 Kva Min Bills  
 0 Dmd Min Bills

Rate Schedule 70 NOLIN RECC		Rate		Rate		Rate	
KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	.00	.00	.00	.00	.00	.00	.00
Current Adj	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>
<b>Original</b>	<b>Usage</b>	<b>Actual Demand</b>	<b>Billed Demand</b>	<b>Device Usage</b>	<b>KVA Usage</b>	<b>KVAR Usage</b>	
Current Adj	72,113	168.016	168.016	0	.000	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000	.000
<b>Total:</b>	<b>72,113</b>	<b>168.016</b>	<b>168.016</b>	<b>0</b>	<b>.000</b>	<b>.000</b>	<b>.000</b>

3 Active Agreements  
 0 Idle Agreements  
 3 Total Agreements  
 0 Billed Agreements  
 557,031 YTD Usage  
 0 Rate/Svc Min  
 0 Mult Meters  
 0 Multiple Registers  
 3 Billable Meters  
 .00 YTD Revenue  
 0 Finaled Agreements  
 0 Devices  
 0 Kva Min Bills  
 0 Dmd Min Bills

Rate Schedule 9 INDUSTRIAL 1000-4999KW		Rate		Rate		Rate	
KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	63,121.86	15,350.00	.00	-7,245.60	71,836.74	7,871.08	79,707.82
Current Adj	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>63,121.86</b>	<b>15,350.00</b>	<b>610.48</b>	<b>-7,245.60</b>	<b>71,836.74</b>	<b>7,871.08</b>	<b>79,707.82</b>

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	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	1,030,962	2,090,160	2,500,000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	1,030,962	2,090,160	2,500,000	0	.000	.000

	Rate
1 Active Agreements	0 Rate/Svc Min
0 Idle Agreements	0 Mult Meters
1 Total Agreements	1 Multiple Registers
1 Billed Agreements	1 Billable Meters
7,806,857 YTD Usage	528,107.03 YTD Revenue
	627.20 YTD Device Revenue

Rate Schedule 9B INDUSTRIAL - MIN NOT MET

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	1,662.68	.00	.00	.00	.00	1,662.68	.00	1,662.68
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	1,662.68	.00	.00	.00	.00	1,662.68	.00	1,662.68

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	31,538	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	31,538	.000	.000	0	.000	.000

	Rate/Svc Min
0 Active Agreements	0 Rate/Svc Min
0 Idle Agreements	0 Mult Meters
0 Total Agreements	0 Multiple Registers
0 Billed Agreements	0 Billable Meters
0 YTD Usage	.00 YTD Revenue
	.00 YTD Device Revenue

Rate Schedule NETMT NET METERING

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	.00	.00	.00	.00	.00	.00	-55.00	-55.00
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	.00	.00	.00	.00	.00	.00	-55.00	-55.00

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	0	.000	.000	0	.000	.000

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	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	116,172	0	0	0	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
<b>Total:</b>	<b>116,172</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

0 Active Agreements  
 0 Idle Agreements  
 0 Total Agreements  
 0 Billed Agreements  
 0 YTD Usage  
 0 Rate/Svc Min  
 0 Mult Meters  
 0 Multiple Registers  
 0 Billable Meters  
 .00 YTD Revenue  
 0 Finaled Agreements  
 0 Devices  
 0 Kva Min Bills  
 0 Dmd Min Bills  
 .00 YTD Device Revenue

Rate Schedule NTAX NON-TAXABLE DEVICE

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	216.10	.00	.00	63,566.07	-1,356.65	62,425.52	969.17	63,394.69
Current Adj	.00	.00	.00	.00	.00	.00	65.47	65.47
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>216.10</b>	<b>.00</b>	<b>.00</b>	<b>63,566.07</b>	<b>-1,356.65</b>	<b>62,425.52</b>	<b>1,034.64</b>	<b>63,460.16</b>

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	191,354	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adj	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>0</b>	<b>.000</b>	<b>.000</b>	<b>191,354</b>	<b>.000</b>	<b>.000</b>

83 Active Agreements  
 20 Idle Agreements  
 103 Total Agreements  
 86 Billed Agreements  
 49,890 YTD Usage  
 0 Rate/Svc Min  
 0 Mult Meters  
 0 Multiple Registers  
 0 Billable Meters  
 12,390.71 YTD Revenue  
 3 Finaled Agreements  
 6,704 Devices  
 0 Kva Min Bills  
 0 Dmd Min Bills  
 11,422.23 YTD Device Revenue

Rate Schedule TAX TAXABLE DEVICE

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	4,368.05	.00	.00	40,379.17	-1,011.58	43,735.64	3,580.46	47,316.10
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>4,368.05</b>	<b>.00</b>	<b>.00</b>	<b>40,379.17</b>	<b>-1,011.58</b>	<b>43,735.64</b>	<b>3,580.46</b>	<b>47,316.10</b>

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	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	143,853	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	0	.000	.000	143,853	.000	.000

	Rate
125 Active Agreements	0 Finaled Agreements
12 Idle Agreements	0 Mult Meters
137 Total Agreements	3,363 Devices
125 Billed Agreements	0 Kva Min Bills
906,980 YTD Usage	0 Dmd Min Bills
	230,995.07 YTD Device Revenue

RATE SCHEDULE GRAND TOTAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	5,918,926.13	232,014.00	515,708.51	103,945.24	-465,247.59	6,305,346.29	305,455.33	6,610,801.62
Current Adj	-982.11	.00	.00	.00	88.17	-893.94	9,688.79	8,794.85
Prev Adj	-1,103.67	.00	.00	.00	47.08	-1,056.59	-63.40	-1,119.99
Total:	5,916,840.35	232,014.00	515,708.51	103,945.24	-465,112.34	6,303,395.76	315,080.72	6,618,476.48

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	67,049,074	49,591,065	50,000,905	335,207	.000	.000
Current Adj	-12,546	.000	.000	0	.000	.000
Prev Adjust	-12,546	.000	.000	0	.000	.000
Total:	67,023,982	49,591,065	50,000,905	335,207	.000	.000

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	116,172	0	0	0	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
Total:	116,172	0	0	0	0	0	0

35,744 Active Agreements	832 Rate/Svc Min
1,109 Idle Agreements	0 Mult Meters
36,853 Total Agreements	65 Multiple Registers
36,086 Billed Agreements	36,012 Billable Meters
407,755,348 YTD Usage	38,655,539.86 YTD Revenue
	740,368.66 YTD Device Revenue
	623 Finaled Agreements
	10,067 Devices
	0 Kva Min Bills
	0 Dmd Min Bills



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Rate Schedule 1 RESIDENTIAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	3,659,328.22	.00	418,379.40	.00	-433,472.68	3,644,234.94	145,354.57	3,789,589.51
Current Adj	47.30	.00	13.50	.00	-5.48	55.32	3,867.81	3,923.13
Prev Adj	43.65	.00	27.00	.00	-4.85	65.80	-8.02	57.78
<b>Total:</b>	<b>3,659,419.17</b>	<b>.00</b>	<b>418,419.90</b>	<b>.00</b>	<b>-433,483.01</b>	<b>3,644,356.06</b>	<b>149,214.36</b>	<b>3,793,570.42</b>

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	36,258,735	1,380.111	1,380.111	0	.000	.000
Current Adj	458	.000	.000	0	.000	.000
Prev Adj	409	.000	.000	0	.000	.000
<b>Total:</b>	<b>36,259,602</b>	<b>1,380.111</b>	<b>1,380.111</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

31,059 Active Agreements  
 1,010 Idle Agreements  
 32,069 Total Agreements  
 31,331 Billed Agreements  
 216,778,586 YTD Usage  
 688 Rate/Svc Min  
 0 Mult Meters  
 0 Multiple Registers  
 31,448 Billable Meters  
 22,882,483.09 YTD Revenue  
 554 Finaled Agreements  
 0 Devices  
 0 Kva Min Bills  
 0 Dmd Min Bills  
 358,520.98 YTD Device Revenue

Rate Schedule 11A INDUSTRIAL OVER 10000-A

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	423,364.53	87,464.34	5,454.00	.00	-71,955.78	444,327.09	20,514.12	464,841.21
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>423,364.53</b>	<b>87,464.34</b>	<b>5,454.00</b>	<b>.00</b>	<b>-71,955.78</b>	<b>444,327.09</b>	<b>20,514.12</b>	<b>464,841.21</b>

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	9,430,639	16,354.080	16,354.080	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adj	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>9,430,639</b>	<b>16,354.080</b>	<b>16,354.080</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

1 Active Agreements  
 0 Idle Agreements  
 1 Total Agreements  
 1 Billed Agreements  
 45,483,843 YTD Usage  
 0 Rate/Svc Min  
 0 Mult Meters  
 1 Multiple Registers  
 1 Billable Meters  
 2,207,723.88 YTD Revenue  
 0 Finaled Agreements  
 0 Devices  
 0 Kva Min Bills  
 0 Dmd Min Bills  
 .00 YTD Device Revenue

Rate Schedule 1N NET METERING

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	3,897.87	.00	783.00	.00	-453.54	4,227.33	148.88	4,376.21
Current Adj	.00	.00	.00	.00	.00	.00	10.00	10.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>3,897.87</b>	<b>.00</b>	<b>783.00</b>	<b>.00</b>	<b>-453.54</b>	<b>4,227.33</b>	<b>158.88</b>	<b>4,386.21</b>

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Rate  
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	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	37,936	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>37,936</b>	<b>.000</b>	<b>.000</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

59 Active Agreements	25 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
59 Total Agreements	58 Multiple Registers	0 Kva Min Bills
59 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
280,716 YTD Usage	31,761.58 YTD Revenue	763.98 YTD Device Revenue

Rate Schedule 1P Prepaid Residential

KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	346,200.75	.00	.00	-41,083.11	344,965.71	15,431.02	360,396.73
Current Adj	.00	.00	.00	.00	.00	2,223.46	2,223.46
Prev Adjust	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>346,200.75</b>	<b>.00</b>	<b>.00</b>	<b>-41,083.11</b>	<b>344,965.71</b>	<b>17,654.48</b>	<b>362,620.19</b>

Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	3,436,467	.000	0	.000	.000
Current Adj	0	.000	0	.000	.000
Prev Adjust	0	.000	0	.000	.000
<b>Total:</b>	<b>3,436,467</b>	<b>.000</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

2,400 Active Agreements	7 Rate/Svc Min	19 Finaled Agreements
2 Idle Agreements	0 Mult Meters	0 Devices
2,402 Total Agreements	0 Multiple Registers	0 Kva Min Bills
2,401 Billed Agreements	2,467 Billable Meters	0 Dmd Min Bills
15,744,983 YTD Usage	1,678,392.54 YTD Revenue	15,200.79 YTD Device Revenue

Rate Schedule 2 COMMERCIAL

KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	224,798.20	.00	.00	-26,615.35	234,193.18	22,575.18	256,768.36
Current Adj	-11.93	.00	.00	1.21	-25.29	1,806.03	1,780.74
Prev Adjust	11.93	.00	.00	-1.21	25.29	2.76	28.05
<b>Total:</b>	<b>224,798.20</b>	<b>.00</b>	<b>.00</b>	<b>-26,615.35</b>	<b>234,193.18</b>	<b>24,383.97</b>	<b>258,577.15</b>

Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	2,226,301	4,574,453	0	.000	.000
Current Adj	-101	.000	0	.000	.000
Prev Adjust	101	.000	0	.000	.000
<b>Total:</b>	<b>2,226,301</b>	<b>4,574,453</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

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1,569 Active Agreements	77 Rate/Svc Min	8 Finald Agreements
49 Idle Agreements	0 Mult Meters	0 Devices
1,618 Total Agreements	0 Multiple Registers	0 Kva Min Bills
1,571 Billed Agreements	1,574 Billable Meters	0 Dmd Min Bills
12,185,479 YTD Usage	1,360,899.08 YTD Revenue	31,520.67 YTD Device Revenue

Rate Schedule 2A CONST

KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	6,077.24	2,892.59	.00	-689.78	8,280.05	1,057.34	9,337.39
Current Adj	.00	.00	.00	.00	.00	2,974.15	2,974.15
Prev Adj	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>6,077.24</b>	<b>2,892.59</b>	<b>.00</b>	<b>-689.78</b>	<b>8,280.05</b>	<b>4,031.49</b>	<b>12,311.54</b>

  

Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	57,699	43,904	43,904	.000	.000
Current Adj	0	.000	.000	.000	.000
Prev Adj	0	.000	.000	.000	.000
<b>Total:</b>	<b>57,699</b>	<b>43,904</b>	<b>43,904</b>	<b>.000</b>	<b>.000</b>

121 Active Agreements	13 Rate/Svc Min	21 Finald Agreements
5 Idle Agreements	0 Mult Meters	0 Devices
126 Total Agreements	0 Multiple Registers	0 Kva Min Bills
140 Billed Agreements	137 Billable Meters	0 Dmd Min Bills
450,949 YTD Usage	62,524.65 YTD Revenue	7,080.97 YTD Device Revenue

Rate Schedule 2N NET METERING - COMMERCIAL

KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	388.08	69.00	.00	-45.98	411.10	38.99	450.09
Current Adj	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>388.08</b>	<b>69.00</b>	<b>.00</b>	<b>-45.98</b>	<b>411.10</b>	<b>38.99</b>	<b>450.09</b>

  

Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	3,846	.000	.000	.000	.000
Current Adj	0	.000	.000	.000	.000
Prev Adj	0	.000	.000	.000	.000
<b>Total:</b>	<b>3,846</b>	<b>.000</b>	<b>.000</b>	<b>.000</b>	<b>.000</b>

3 Active Agreements	2 Rate/Svc Min	0 Finald Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
3 Total Agreements	3 Multiple Registers	0 Kva Min Bills
3 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
16,386 YTD Usage	1,903.90 YTD Revenue	.00 YTD Device Revenue

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**Rate Schedule 3 LARGE POWER**

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	163,889.75	37,925.95	5,880.00	.00	-24,274.58	183,421.12	17,217.10	200,638.22
Current Adj	.00	.00	.00	.00	.00	.00	87.20	87.20
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>163,889.75</b>	<b>37,925.95</b>	<b>5,880.00</b>	<b>.00</b>	<b>-24,274.58</b>	<b>183,421.12</b>	<b>17,304.30</b>	<b>200,725.42</b>

  

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	2,030,497	6,299,988	6,299,988	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>2,030,497</b>	<b>6,299,988</b>	<b>6,299,988</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

168 Active Agreements  
 5 Idle Agreements  
 173 Total Agreements  
 168 Billed Agreements  
 10,277,935 YTD Usage

4 Rate/Svc Min  
 0 Mult Meters  
 0 Multiple Registers  
 168 Billable Meters  
 990,252.91 YTD Revenue

0 Finaled Agreements  
 0 Devices  
 0 Kva Min Bills  
 0 Dmd Min Bills  
 7,271.98 YTD Device Revenue

**Rate Schedule 4 INDUSTRIAL**

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	391,607.23	82,773.53	4,887.50	.00	-66,923.39	412,344.87	33,268.04	445,612.91
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>391,607.23</b>	<b>82,773.53</b>	<b>4,887.50</b>	<b>.00</b>	<b>-66,923.39</b>	<b>412,344.87</b>	<b>33,268.04</b>	<b>445,612.91</b>

  

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	5,597,942	16,721,910	16,721,910	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>5,597,942</b>	<b>16,721,910</b>	<b>16,721,910</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

115 Active Agreements  
 2 Idle Agreements  
 117 Total Agreements  
 115 Billed Agreements  
 31,110,374 YTD Usage

0 Rate/Svc Min  
 0 Mult Meters  
 0 Multiple Registers  
 115 Billable Meters  
 2,456,448.02 YTD Revenue

0 Finaled Agreements  
 0 Devices  
 0 Kva Min Bills  
 0 Dmd Min Bills  
 5,543.60 YTD Device Revenue

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Rate Schedule 70 NOLIN RECC		KWH Revenue		Demand Revenue		Service Charge		Device Revenue		All PCA		Sub Total		OC/CC = N		Grand Total	
		Usage		Actual Demand		Billed Demand		Device Usage		KVA Usage		KVAR Usage					
Original		66,245		156,056		156,056		0									
Current Adj		0		.000		.000		0									
Prev Adj		0		.000		.000		0									
<b>Total:</b>		<b>66,245</b>		<b>156,056</b>		<b>156,056</b>		<b>0</b>									

- 3 Active Agreements
- 0 Idle Agreements
- 3 Total Agreements
- 0 Billed Agreements
- 484,918 YTD Usage
- 0 Rate/Svc Min
- 0 Mult Meters
- 0 Multiple Registers
- 3 Billable Meters
- .00 YTD Revenue
- 0 Finaled Agreements
- 0 Devices
- 0 Kva Min Bills
- 0 Dmd Min Bills
- .00 YTD Device Revenue

Rate Schedule 9 INDUSTRIAL 1000-4999KW		KWH Revenue		Demand Revenue		Service Charge		Device Revenue		All PCA		Sub Total		OC/CC = N		Grand Total	
		Usage		Actual Demand		Billed Demand		Device Usage		KVA Usage		KVAR Usage					
Original		59,045.17		15,350.00		610.48		.00		-11,513.88		63,491.77		7,496.69		70,988.46	
Current Adj		.00		.00		.00		.00		.00		.00		.00		.00	
Prev Adj		.00		.00		.00		.00		.00		.00		.00		.00	
<b>Total:</b>		<b>59,045.17</b>		<b>15,350.00</b>		<b>610.48</b>		<b>.00</b>		<b>-11,513.88</b>		<b>63,491.77</b>		<b>7,496.69</b>		<b>70,988.46</b>	

- 1 Active Agreements
- 0 Idle Agreements
- 1 Total Agreements
- 1 Billed Agreements
- 6,743,797 YTD Usage
- 0 Rate/Svc Min
- 0 Mult Meters
- 1 Multiple Registers
- 1 Billable Meters
- 454,521.95 YTD Revenue
- 537.60 YTD Device Revenue
- 0 Finaled Agreements
- 0 Devices
- 0 Kva Min Bills
- 0 Dmd Min Bills
- 0 YTD Device Revenue

Rate Schedule 9B INDUSTRIAL - MIN NOT MET		KWH Revenue		Demand Revenue		Service Charge		Device Revenue		All PCA		Sub Total		OC/CC = N		Grand Total	
		Usage		Actual Demand		Billed Demand		Device Usage		KVA Usage		KVAR Usage					
Original		963,102		2,145,240		2,500,000		0									
Current Adj		0		.000		.000		0									
Prev Adj		0		.000		.000		0									
<b>Total:</b>		<b>963,102</b>		<b>2,145,240</b>		<b>2,500,000</b>		<b>0</b>									

- 1 Active Agreements
- 0 Idle Agreements
- 1 Total Agreements
- 1 Billed Agreements
- 6,743,797 YTD Usage
- 0 Rate/Svc Min
- 0 Mult Meters
- 1 Multiple Registers
- 1 Billable Meters
- 454,521.95 YTD Revenue
- 537.60 YTD Device Revenue
- 0 Finaled Agreements
- 0 Devices
- 0 Kva Min Bills
- 0 Dmd Min Bills
- 0 YTD Device Revenue

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	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	99,398	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	99,398	.000	.000	0	.000	.000

0 Active Agreements  
 0 Idle Agreements  
 0 Total Agreements  
 0 Billed Agreements  
 0 YTD Usage  
 0 Rate/Svc Min  
 0 Mult Meters  
 0 Multiple Registers  
 0 Billable Meters  
 .00 YTD Revenue  
 0 Finaled Agreements  
 0 Devices  
 0 Kva Min Bills  
 0 Dmd Min Bills  
 .00 YTD Device Revenue

Rate Schedule NETMT NET METERING

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	.00	.00	.00	.00	.00	.00	-50.00	-50.00
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	.00	.00	.00	.00	.00	.00	-50.00	-50.00

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	0	.000	.000	0	.000	.000

0 Rate/Svc Min  
 0 Mult Meters  
 0 Multiple Registers  
 0 Billable Meters  
 .00 YTD Revenue  
 0 Finaled Agreements  
 0 Devices  
 0 Kva Min Bills  
 0 Dmd Min Bills  
 .00 YTD Device Revenue

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	111,114	0	0	0	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
Total:	111,114	0	0	0	0	0	0

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Rate

Rate Schedule NTAX NON-TAXABLE DEVICE

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage	Grand Total
Original	0	.000	.000	182,231	.000	.000	.000
Current Adj	0	.000	.000	0	.000	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000	.000
Total:	0	.000	.000	182,231	.000	.000	.000

84 Active Agreements  
 20 Idle Agreements  
 104 Total Agreements  
 86 Billed Agreements  
 43,757 YTD Usage  
 0 Rate/Svc Min  
 0 Mult Meters  
 0 Multiple Registers  
 0 Billable Meters  
 10,576.89 YTD Revenue  
 2 Finald Agreements  
 6,677 Devices  
 0 Kva Min Bills  
 0 Dmd Min Bills  
 9,781.29 YTD Device Revenue

Rate Schedule TAX TAXABLE DEVICE

	Usage	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	4,340.70	.00	.00	40,386.76	-1,636.18	43,091.28	3,363.58	46,454.86
Current Adj	.00	.00	.00	.00	.00	.00	30.81	30.81
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	4,340.70	.00	.00	40,386.76	-1,636.18	43,091.28	3,394.39	46,485.67

125 Active Agreements  
 12 Idle Agreements  
 137 Total Agreements  
 126 Billed Agreements  
 794,436 YTD Usage  
 0 Rate/Svc Min  
 0 Mult Meters  
 0 Multiple Registers  
 0 Billable Meters  
 214,655.61 YTD Revenue  
 1 Finald Agreements  
 3,354 Devices  
 0 Kva Min Bills  
 0 Dmd Min Bills  
 197,919.60 YTD Device Revenue

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage	Grand Total
Original	0	.000	.000	136,818	.000	.000	.000
Current Adj	0	.000	.000	0	.000	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000	.000
Total:	0	.000	.000	136,818	.000	.000	.000

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RATE SCHEDULE GRAND TOTAL		KWH Revenue		Demand Revenue		Service Charge		Device Revenue		All PCA		Sub Total		OC/CC = N		Grand Total	
		Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage										
Original	5,288,390.68	60,208,807	47,675.742	48,030.502	319,049	.000	.000	-680,852.36	103,839.61	-680,852.36	319,049	5,449,706.12	267,136.94	5,716,843.06			
Current Adj	35.37	357	.000	.000	0	.000	.000	-4.27	.00	-4.27	0	30.03	10,963.67	10,993.70			
Prev Adj	55.58	510	.000	.000	0	.000	.000	-6.06	.00	-6.06	0	91.09	-5.26	85.83			
<b>Total:</b>	<b>5,288,481.63</b>	<b>60,209,674</b>	<b>47,675.742</b>	<b>48,030.502</b>	<b>319,049</b>	<b>.000</b>	<b>.000</b>	<b>-680,862.69</b>	<b>103,839.61</b>	<b>-680,862.69</b>	<b>319,049</b>	<b>5,449,827.24</b>	<b>278,095.35</b>	<b>5,727,922.59</b>			

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	111,114	0	0	0	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
<b>Total:</b>	<b>111,114</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

35,708 Active Agreements	816 Rate/Svc Min	605 Finald Agreements
1,105 Idle Agreements	0 Mult Meters	10,031 Devices
36,813 Total Agreements	63 Multiple Registers	0 Kva Min Bills
36,002 Billed Agreements	35,914 Billable Meters	0 Dmd Min Bills
340,396,159 YTD Usage	32,352,144.10 YTD Revenue	634,141.46 YTD Device Revenue



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Rate Schedule 1 RESIDENTIAL  
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 Rate

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	3,070,146.44	.00	418,854.15	.00	-363,114.93	3,125,885.66	124,762.62	3,250,648.28
Current Adj	.00	.00	.00	.00	.00	.00	6,948.74	6,948.74
Prev Adj	748.26	.00	324.00	.00	-32.01	1,040.25	31.20	1,071.45
<b>Total:</b>	<b>3,070,894.70</b>	<b>.00</b>	<b>419,178.15</b>	<b>.00</b>	<b>-363,146.94</b>	<b>3,126,925.91</b>	<b>131,742.56</b>	<b>3,258,668.47</b>
<b>Original</b>	<b>Usage</b>	<b>Actual Demand</b>	<b>Billed Demand</b>	<b>Device Usage</b>	<b>KVA Usage</b>	<b>KVAR Usage</b>		
Current Adj	30,457,489	1,280,318	1,280,318	0	.000	.000		
Prev Adjust	0	.000	.000	0	.000	.000		
<b>Total:</b>	<b>30,464,689</b>	<b>1,280,318</b>	<b>1,280,318</b>	<b>0</b>	<b>.000</b>	<b>.000</b>		
31,023 Active Agreements	677 Rate/Svc Min			549 Finaled Agreements				
1,033 Idle Agreements	0 Mult Meters			0 Devices				
32,056 Total Agreements	0 Multiple Registers			0 Kva Min Bills				
31,315 Billed Agreements	31,385 Billable Meters			0 Dmd Min Bills				
180,023,895 YTD Usage	19,145,266.47 YTD Revenue		298,797.17 YTD Device Revenue					

Rate Schedule 11A INDUSTRIAL OVER 10000-A

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	214,023.94	87,464.34	5,454.00	.00	-47,768.97	259,173.31	11,843.55	271,016.86
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>214,023.94</b>	<b>87,464.34</b>	<b>5,454.00</b>	<b>.00</b>	<b>-47,768.97</b>	<b>259,173.31</b>	<b>11,843.55</b>	<b>271,016.86</b>
<b>Original</b>	<b>Usage</b>	<b>Actual Demand</b>	<b>Billed Demand</b>	<b>Device Usage</b>	<b>KVA Usage</b>	<b>KVAR Usage</b>		
Current Adj	4,687,828	16,354.080	16,354.080	0	.000	.000		
Prev Adjust	0	.000	.000	0	.000	.000		
<b>Total:</b>	<b>4,687,828</b>	<b>16,354.080</b>	<b>16,354.080</b>	<b>0</b>	<b>.000</b>	<b>.000</b>		
1 Active Agreements	0 Rate/Svc Min			0 Finaled Agreements				
0 Idle Agreements	0 Mult Meters			0 Devices				
1 Total Agreements	1 Multiple Registers			0 Kva Min Bills				
1 Billed Agreements	1 Billable Meters			0 Dmd Min Bills				
36,053,204 YTD Usage	1,763,396.79 YTD Revenue			.00 YTD Device Revenue				

Rate Schedule IN NET METERING

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	3,281.33	.00	769.95	.00	-379.15	3,672.13	132.18	3,804.31
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>3,281.33</b>	<b>.00</b>	<b>769.95</b>	<b>.00</b>	<b>-379.15</b>	<b>3,672.13</b>	<b>132.18</b>	<b>3,804.31</b>

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Original Current Adj Prev Adj Total:	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
	31,803	.000	.000	0	.000	.000
	0	.000	.000	0	.000	.000
	0	.000	.000	0	.000	.000
	31,803	.000	.000	0	.000	.000

58 Active Agreements  
 0 Idle Agreements  
 58 Total Agreements  
 58 Billed Agreements  
 235,723 YTD Usage

25 Rate/Svc Min  
 0 Mult Meters  
 56 Multiple Registers  
 1 Billable Meters  
 26,713.68 YTD Revenue

Rate Schedule IP Prepaid Residential

KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original 296,416.77	.00	39,804.32	.00	-35,143.66	301,077.43	13,471.28	314,548.71
Current Adj .00	.00	.00	.00	.00	.00	1,021.57	1,021.57
Prev Adj .00	.00	.00	.00	.00	.00	.00	.00
Total: 296,416.77	.00	39,804.32	.00	-35,143.66	301,077.43	14,492.85	315,570.28

0 Finaled Agreements  
 0 Devices  
 0 Kva Min Bills  
 0 Dmd Min Bills  
 636.81 YTD Device Revenue

5 Rate/Svc Min  
 0 Mult Meters  
 0 Multiple Registers  
 2,461 Billable Meters  
 1,367,226.82 YTD Revenue

Rate Schedule 2 COMMERCIAL

KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original 187,220.10	.00	36,188.21	.00	-22,100.76	201,307.55	19,274.64	220,582.19
Current Adj .00	.00	.00	.00	.00	.00	2,335.78	2,335.78
Prev Adj .00	.00	.00	.00	.00	.00	.00	.00
Total: 187,220.10	.00	36,188.21	.00	-22,100.76	201,307.55	21,610.42	222,917.97

19 Finaled Agreements  
 0 Devices  
 0 Kva Min Bills  
 0 Dmd Min Bills  
 12,707.49 YTD Device Revenue

5 Rate/Svc Min  
 0 Mult Meters  
 0 Multiple Registers  
 2,461 Billable Meters  
 1,367,226.82 YTD Revenue

Rate Schedule 2 COMMERCIAL

KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original 1,853,773	4,365.966	4,365.966	4,365.966	0	13,502.864	0.000	13,502.864
Current Adj 0	.000	.000	.000	0	0.000	.000	.000
Prev Adj 0	.000	.000	.000	0	0.000	.000	.000
Total: 1,853,773	4,365.966	4,365.966	4,365.966	0	13,502.864	.000	13,502.864

0 Finaled Agreements  
 0 Devices  
 0 Kva Min Bills  
 0 Dmd Min Bills  
 0 YTD Device Revenue

5 Rate/Svc Min  
 0 Mult Meters  
 0 Multiple Registers  
 2,461 Billable Meters  
 1,367,226.82 YTD Revenue

Rate Schedule 2 COMMERCIAL

KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original 187,220.10	.00	36,188.21	.00	-22,100.76	201,307.55	19,274.64	220,582.19
Current Adj .00	.00	.00	.00	.00	.00	2,335.78	2,335.78
Prev Adj .00	.00	.00	.00	.00	.00	.00	.00
Total: 187,220.10	.00	36,188.21	.00	-22,100.76	201,307.55	21,610.42	222,917.97

19 Finaled Agreements  
 0 Devices  
 0 Kva Min Bills  
 0 Dmd Min Bills  
 12,707.49 YTD Device Revenue

5 Rate/Svc Min  
 0 Mult Meters  
 0 Multiple Registers  
 2,461 Billable Meters  
 1,367,226.82 YTD Revenue

Rate Schedule 2 COMMERCIAL

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1,568 Active Agreements	75 Rate/Svc Min	17 Finald Agreements
50 Idle Agreements	0 Mult Meters	0 Devices
1,618 Total Agreements	0 Multiple Registers	0 Kva Min Bills
1,580 Billed Agreements	1,581 Billable Meters	0 Dmd Min Bills
9,938,924 YTD Usage	1,122,004.48 YTD Revenue	26,280.33 YTD Device Revenue

Rate Schedule 2A CONST

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC=N	Grand Total
Original	4,754.56	.00	2,938.65	.00	-530.86	7,162.35	879.61	8,041.96
Current Adj	.00	.00	.00	.00	.00	.00	965.08	965.08
Prev Adj	4,754.56	.00	2,938.65	.00	.00	.00	.00	.00
<b>Total:</b>								
Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage			
44,527	57.740	57.740	57.740	0	.000			
0	.000	.000	.000	0	.000			
44,527	57.740	57.740	57.740	0	.000			

117 Active Agreements	6 Rate/Svc Min	19 Finald Agreements
5 Idle Agreements	0 Mult Meters	0 Devices
122 Total Agreements	0 Multiple Registers	0 Kva Min Bills
133 Billed Agreements	136 Billable Meters	0 Dmd Min Bills
393,230 YTD Usage	54,235.43 YTD Revenue	5,913.07 YTD Device Revenue

Rate Schedule 2N NET METERING - COMMERCIAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC=N	Grand Total
Original	24.86	.00	46.00	.00	.00	70.86	20.90	91.76
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	24.86	.00	46.00	.00	.00	.00	.00	.00
<b>Total:</b>								
Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage			
0	.000	.000	.000	0	.000			
0	.000	.000	.000	0	.000			
0	.000	.000	.000	0	.000			
0	.000	.000	.000	0	.000			

3 Active Agreements	2 Rate/Svc Min	0 Finald Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
3 Total Agreements	2 Multiple Registers	0 Kva Min Bills
3 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
12,540 YTD Usage	1,492.80 YTD Revenue	.00 YTD Device Revenue

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Rate Schedule 70 NOLIN RECC

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	.00	.00	.00	.00	.00	.00	.00	.00
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	.00	.00	.00	.00	.00	.00	.00	.00
	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage		
Original	65,409	174,032	174,032	0	.000	.000		.000
Current Adj	0	.000	.000	0	.000	.000		.000
Prev Adjust	0	.000	.000	0	.000	.000		.000
<b>Total:</b>	65,409	174,032	174,032	0	.000	.000		.000
	3 Active Agreements	0 Rate/Svc Min	0 Rate/Svc Min	0 Finaled Agreements				
	0 Idle Agreements	0 Mult Meters	0 Mult Meters	0 Devices				
	3 Total Agreements	0 Multiple Registers	0 Multiple Registers	0 Kva Min Bills				
	0 Billed Agreements	3 Billable Meters	3 Billable Meters	0 Dmd Min Bills				
	418,673 YTD Usage	.00 YTD Revenue	.00 YTD Revenue	.00 YTD Device Revenue				

Rate Schedule 9 INDUSTRIAL 1000-4999KW

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	56,065.75	15,350.00	610.48	.00	-10,858.70	61,167.53	7,509.12	68,676.65
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	56,065.75	15,350.00	610.48	.00	-10,858.70	61,167.53	7,509.12	68,676.65
	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage		
Original	910,812	2,065.320	2,500.000	0	.000	.000		.000
Current Adj	0	.000	.000	0	.000	.000		.000
Prev Adjust	0	.000	.000	0	.000	.000		.000
<b>Total:</b>	910,812	2,065.320	2,500.000	0	.000	.000		.000
	1 Active Agreements	0 Rate/Svc Min	0 Rate/Svc Min	0 Finaled Agreements				
	0 Idle Agreements	0 Mult Meters	0 Mult Meters	0 Devices				
	1 Total Agreements	1 Multiple Registers	1 Multiple Registers	0 Kva Min Bills				
	1 Billed Agreements	1 Billable Meters	1 Billable Meters	0 Dmd Min Bills				
	5,680,765 YTD Usage	385,706.68 YTD Revenue	448.00 YTD Device Revenue	.00 YTD Device Revenue				

Rate Schedule 9B INDUSTRIAL - MIN NOT MET

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	7,996.99	.00	.00	.00	.00	7,996.99	.00	7,996.99
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	7,996.99	.00	.00	.00	.00	7,996.99	.00	7,996.99



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Rate Schedule NTAX NON-TAXABLE DEVICE

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	204.08	.00	.00	63,464.04	-2,317.38	61,350.74	669.51	62,020.25
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>204.08</b>	<b>.00</b>	<b>.00</b>	<b>63,464.04</b>	<b>-2,317.38</b>	<b>61,350.74</b>	<b>669.51</b>	<b>62,020.25</b>

  

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	194,730	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adj	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>0</b>	<b>.000</b>	<b>.000</b>	<b>194,730</b>	<b>.000</b>	<b>.000</b>

85 Active Agreements  
18 Idle Agreements  
103 Total Agreements  
85 Billed Agreements  
37,698 YTD Usage  
0 Rate/Svc Min  
0 Mult Meters  
0 Multiple Registers  
0 Billable Meters  
8,754.84 YTD Revenue  
0 Finaled Agreements  
6,681 Devices  
0 Kva Min Bills  
0 Dmd Min Bills  
8,106.11 YTD Device Revenue

Rate Schedule TAX TAXABLE DEVICE

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	4,166.81	.00	.00	40,386.96	-1,748.70	42,805.07	3,211.77	46,016.84
Current Adj	.00	.00	.00	.00	.00	.00	27.10	27.10
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>4,166.81</b>	<b>.00</b>	<b>.00</b>	<b>40,386.96</b>	<b>-1,748.70</b>	<b>42,805.07</b>	<b>3,238.87</b>	<b>46,043.94</b>

  

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	146,708	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adj	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>0</b>	<b>.000</b>	<b>.000</b>	<b>146,708</b>	<b>.000</b>	<b>.000</b>

127 Active Agreements  
12 Idle Agreements  
139 Total Agreements  
127 Billed Agreements  
687,699 YTD Usage  
0 Rate/Svc Min  
0 Mult Meters  
0 Multiple Registers  
0 Billable Meters  
178,590.80 YTD Revenue  
0 Finaled Agreements  
3,345 Devices  
0 Kva Min Bills  
0 Dmd Min Bills  
164,912.63 YTD Device Revenue

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RATE SCHEDULE GRAND TOTAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	4,333,251.20	215,507.32	515,433.26	103,851.00	-564,310.82	4,603,731.96	226,008.92	4,829,740.88
Current Adj	.00	.00	.00	.00	.00	.00	11,517.02	11,517.02
Prev Adj	748.26	.00	324.00	.00	-32.01	1,040.25	31.20	1,071.45
<b>Total:</b>	<b>4,333,999.46</b>	<b>215,507.32</b>	<b>515,757.26</b>	<b>103,851.00</b>	<b>-564,342.83</b>	<b>4,604,772.21</b>	<b>237,557.14</b>	<b>4,842,329.35</b>

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	47,890,570	45,816,896	46,251,576	341,438	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	7,200	.000	.000	0	.000	.000
<b>Total:</b>	<b>47,897,770</b>	<b>45,816,896</b>	<b>46,251,576</b>	<b>341,438</b>	<b>.000</b>	<b>.000</b>

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	94,168	0	0	0	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
<b>Total:</b>	<b>94,168</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

35,663 Active Agreements  
 1,128 Idle Agreements  
 36,791 Total Agreements  
 35,985 Billed Agreements  
 279,867,436 YTD Usage

796 Rate/Svc Min  
 0 Mult Meters  
 60 Multiple Registers  
 35,852 Billable Meters  
 26,902,316.86 YTD Revenue

604 Finaled Agreements  
 10,026 Devices  
 0 Kva Min Bills  
 0 Dmd Min Bills  
 528,481.87 YTD Device Revenue

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Rate  
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Rate Schedule 1 RESIDENTIAL		KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	2,852,317.69	.00	417,805.20	.00	-246,106.28	3,024,016.61	125,667.20	3,149,683.81	
Current Adj	-5.59	.00	-13.50	.00	.00	-19.09	6,929.25	6,910.16	
Prev Adj	-4.59	.00	-7.65	.00	.00	-12.24	-2.07	-14.31	
<b>Total:</b>	<b>2,852,307.51</b>	<b>.00</b>	<b>417,784.05</b>	<b>.00</b>	<b>-246,106.28</b>	<b>3,023,985.28</b>	<b>132,594.38</b>	<b>3,156,579.66</b>	
		Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage		
Original	28,683,630	1,111.695	1,111.695	0	.000	.000	.000		
Current Adj	0	.000	.000	0	.000	.000	.000		
Prev Adjust	0	.000	.000	0	.000	.000	.000		
<b>Total:</b>	<b>28,683,630</b>	<b>1,111.695</b>	<b>1,111.695</b>	<b>0</b>	<b>.000</b>	<b>.000</b>	<b>.000</b>		

30,990 Active Agreements  
 1,080 Idle Agreements  
 32,070 Total Agreements  
 31,251 Billed Agreements  
 149,164,485 YTD Usage  
 696 Rate/Svc Min  
 1 Mult Meters  
 0 Multiple Registers  
 31,317 Billable Meters  
 15,937,187.53 YTD Revenue  
 440 Finald Agreements  
 0 Devices  
 0 Kva Min Bills  
 0 Dmd Min Bills  
 239,200.37 YTD Device Revenue

Rate Schedule 11A INDUSTRIAL OVER 10000-A

Rate Schedule 11A INDUSTRIAL OVER 10000-A		KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	109,639.64	89,658.10	5,454.00	.00	-19,301.26	185,450.48	11,902.10	197,352.58	
Current Adj	-6,281.89	.00	.00	.00	.00	-6,281.89	-2,762.29	-9,044.18	
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00	
<b>Total:</b>	<b>103,357.75</b>	<b>89,658.10</b>	<b>5,454.00</b>	<b>.00</b>	<b>-19,301.26</b>	<b>179,168.59</b>	<b>9,139.81</b>	<b>188,308.40</b>	
		Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage		
Original	2,104,827	17,143.200	17,143.200	0	.000	.000	.000		
Current Adj	0	.000	.000	0	.000	.000	.000		
Prev Adjust	0	.000	.000	0	.000	.000	.000		
<b>Total:</b>	<b>2,104,827</b>	<b>17,143.200</b>	<b>17,143.200</b>	<b>0</b>	<b>.000</b>	<b>.000</b>	<b>.000</b>		

1 Active Agreements  
 0 Idle Agreements  
 1 Total Agreements  
 1 Billed Agreements  
 31,365,376 YTD Usage  
 0 Rate/Svc Min  
 0 Mult Meters  
 1 Multiple Registers  
 1 Billable Meters  
 1,504,223.48 YTD Revenue  
 0 Finald Agreements  
 0 Devices  
 0 Kva Min Bills  
 0 Dmd Min Bills  
 .00 YTD Device Revenue

Rate Schedule 11B INDUSTRIAL - BUY THRU

Rate Schedule 11B INDUSTRIAL - BUY THRU		KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	84,155.14	.00	.00	.00	.00	84,155.14	.00	84,155.14	
Current Adj	-56,289.34	.00	.00	.00	.00	-56,289.34	.00	-56,289.34	
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00	
<b>Total:</b>	<b>27,865.80</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>27,865.80</b>	<b>.00</b>	<b>27,865.80</b>	

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	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	2,145,173	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	2,145,173	.000	.000	0	.000	.000

0 Active Agreements  
 0 Idle Agreements  
 0 Total Agreements  
 0 Billed Agreements  
 0 YTD Usage  
 0 Rate/Svc Min  
 0 Mult Meters  
 0 Multiple Registers  
 0 Billable Meters  
 .00 YTD Revenue  
 0 Finaled Agreements  
 0 Devices  
 0 Kva Min Bills  
 0 Dmd Min Bills  
 .00 YTD Device Revenue

Rate Schedule IN NET METERING

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	2,937.68	.00	769.50	.00	-248.93	3,458.25	125.45	3,583.70
Current Adj	.00	.00	.00	.00	.00	.00	-580.80	-580.80
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	2,937.68	.00	769.50	.00	-248.93	3,458.25	-455.35	3,002.90

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	29,012	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	29,012	.000	.000	0	.000	.000

57 Active Agreements  
 0 Idle Agreements  
 57 Total Agreements  
 57 Billed Agreements  
 197,298 YTD Usage  
 25 Rate/Svc Min  
 0 Mult Meters  
 57 Multiple Registers  
 0 Billable Meters  
 22,269.73 YTD Revenue  
 470.64 YTD Device Revenue  
 0 Finaled Agreements  
 0 Devices  
 0 Kva Min Bills  
 0 Dmd Min Bills

Rate Schedule IP Prepaid Residential

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	220,199.51	.00	39,289.06	.00	-18,960.21	240,528.36	10,843.70	251,372.06
Current Adj	-32.53	.00	-7.20	.00	3.15	-36.58	2,411.44	2,374.86
Prev Adj	3.81	.00	.00	.00	.00	3.81	1.81	5.62
Total:	220,170.79	.00	39,281.86	.00	-18,957.06	240,495.59	13,256.95	253,752.54

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	2,209,803	.000	.000	0	.000	.000
Current Adj	-367	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	2,209,436	.000	.000	0	.000	.000

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	Usage	Actual Demand	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Rate Schedule 2 COMMERCIAL								
KWH Revenue								
Original	164,749.84	3,725.873	36,178.23	.00	-14,192.23	186,735.84	17,608.93	204,344.77
Current Adj	.00	.000	.00	.00	.00	.00	428.80	428.80
Prev Adj	.00	.000	.00	.00	.00	.00	.00	.00
Total:	164,749.84	3,725.873	36,178.23	.00	-14,192.23	186,735.84	18,037.73	204,773.57
5 Rate/Svc Min								
0 Mult Meters								
0 Multiple Registers								
2,429 Billable Meters								
1,089,135.91 YTD Revenue								
10,214.52 YTD Device Revenue								
13 Finald Agreements								
0 Devices								
0 Kva Min Bills								
0 Dmd Min Bills								

	Usage	Actual Demand	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Rate Schedule 2A CONST								
KWH Revenue								
Original	5,315.84	3,098.87	3,098.87	.00	-439.78	7,974.93	949.74	8,924.67
Current Adj	.00	.00	.00	.00	.00	.00	-4.92	-4.92
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	5,315.84	3,098.87	3,098.87	.00	-439.78	7,974.93	944.82	8,919.75
6 Rate/Svc Min								
0 Mult Meters								
0 Multiple Registers								
1,576 Billable Meters								
915,810.04 YTD Revenue								
20,989.74 YTD Device Revenue								
3 Finald Agreements								
0 Devices								
0 Kva Min Bills								
0 Dmd Min Bills								

	Usage	Actual Demand	Service Charge	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Rate Schedule 2 COMMERCIAL							
Original	51,264	31,443	31,443	31,443	0	.000	.000
Current Adj	0	.000	.000	.000	0	.000	.000
Prev Adj	0	.000	.000	.000	0	.000	.000
Total:	51,264	31,443	31,443	31,443	0	.000	.000
Rate Schedule 2A CONST							
Original	51,264	31,443	31,443	31,443	0	.000	.000
Current Adj	0	.000	.000	.000	0	.000	.000
Prev Adj	0	.000	.000	.000	0	.000	.000
Total:	51,264	31,443	31,443	31,443	0	.000	.000
6 Rate/Svc Min							
0 Mult Meters							
0 Multiple Registers							
145 Billable Meters							
47,063.92 YTD Revenue							
4,869.98 YTD Device Revenue							
24 Finald Agreements							
0 Devices							
0 Kva Min Bills							
0 Dmd Min Bills							

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Rate Schedule 2N NET METERING - COMMERCIAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	5.14	.00	46.00	.00	.00	51.14	5.90	57.04
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>5.14</b>	<b>.00</b>	<b>46.00</b>	<b>.00</b>	<b>.00</b>	<b>51.14</b>	<b>5.90</b>	<b>57.04</b>

  

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adj	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>0</b>	<b>.000</b>	<b>.000</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

  

	2 Active Agreements	2 Rate/Svc Min	0 Devices	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Rate/Svc Min	0 Devices	0 Finaled Agreements
2 Total Agreements	2 Multiple Registers	2 Multiple Registers	0 Kva Min Bills	0 Kva Min Bills
2 Billed Agreements	0 Billable Meters	0 Billable Meters	0 Dmd Min Bills	0 Dmd Min Bills
6,763 YTD Usage	791.26 YTD Revenue	791.26 YTD Revenue	.00 YTD Device Revenue	.00 YTD Device Revenue

Rate Schedule 3 LARGE POWER

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	107,692.58	29,067.70	5,815.83	.00	-11,590.28	130,985.83	11,948.02	142,933.85
Current Adj	.00	.00	.00	.00	.00	.00	218.75	218.75
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>107,692.58</b>	<b>29,067.70</b>	<b>5,815.83</b>	<b>.00</b>	<b>-11,590.28</b>	<b>130,985.83</b>	<b>12,166.77</b>	<b>143,152.60</b>

  

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	1,350,852	4,828.514	4,828.514	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adj	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>1,350,852</b>	<b>4,828.514</b>	<b>4,828.514</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

  

	168 Active Agreements	6 Rate/Svc Min	0 Devices	0 Finaled Agreements
5 Idle Agreements	0 Mult Meters	6 Rate/Svc Min	0 Devices	0 Finaled Agreements
173 Total Agreements	0 Multiple Registers	0 Multiple Registers	0 Kva Min Bills	0 Kva Min Bills
168 Billed Agreements	167 Billable Meters	167 Billable Meters	0 Dmd Min Bills	0 Dmd Min Bills
6,488,870 YTD Usage	644,098.63 YTD Revenue	644,098.63 YTD Revenue	4,849.18 YTD Device Revenue	4,849.18 YTD Device Revenue

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Rate Schedule 4 INDUSTRIAL  
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	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	286,980.76	71,366.25	4,832.25	.00	-35,676.61	327,502.65	24,546.17	352,048.82
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	4,850.66	1,025.84	22.72	.00	-424.63	5,474.59	416.03	5,890.62
<b>Total:</b>	<b>291,831.42</b>	<b>72,392.09</b>	<b>4,854.97</b>	<b>.00</b>	<b>-36,101.24</b>	<b>332,977.24</b>	<b>24,962.20</b>	<b>357,939.44</b>

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	4,158,113	14,417,420	14,417,420	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adj	69,960	206,400	206,400	0	.000	.000
<b>Total:</b>	<b>4,228,073</b>	<b>14,623,820</b>	<b>14,623,820</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

115 Active Agreements  
 2 Idle Agreements  
 117 Total Agreements  
 115 Billed Agreements  
 20,509,283 YTD Usage  
 1,670,769.19 YTD Revenue  
 3,695.76 YTD Device Revenue

Rate Schedule 70 NOLIN RECC

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	.00	.00	.00	.00	.00	.00	.00	.00
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	66,149	182,872	182,872	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adj	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>66,149</b>	<b>182,872</b>	<b>182,872</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

Rate Schedule 9 INDUSTRIAL 1000-4999KW

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	55,229.22	15,350.00	610.48	.00	-7,821.64	63,368.06	7,625.93	70,993.99
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>55,229.22</b>	<b>15,350.00</b>	<b>610.48</b>	<b>.00</b>	<b>-7,821.64</b>	<b>63,368.06</b>	<b>7,625.93</b>	<b>70,993.99</b>

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Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
911,613	2,160,180	2,500,000	0	.000	.000
0	.000	.000	0	.000	.000
911,613	2,160,180	2,500,000	0	.000	.000

1 Active Agreements  
0 Idle Agreements  
1 Total Agreements  
1 Billed Agreements  
4,617,693 YTD Usage  
0 Rate/Svc Min  
0 Mult Meters  
1 Multiple Registers  
1 Billable Meters  
316,459.38 YTD Revenue  
0 Finaled Agreements  
0 Devices  
0 Kva Min Bills  
0 Dmd Min Bills  
358.40 YTD Device Revenue

Rate Schedule 9B INDUSTRIAL - MIN NOT MET

KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
7,954.76	.00	.00	.00	.00	7,954.76	.00	7,954.76
Current Adj	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00
7,954.76	.00	.00	.00	.00	7,954.76	.00	7,954.76

Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
150,887	.000	.000	0	.000	.000
0	.000	.000	0	.000	.000
150,887	.000	.000	0	.000	.000

0 Active Agreements  
0 Idle Agreements  
0 Total Agreements  
0 Billed Agreements  
0 YTD Usage  
0 Rate/Svc Min  
0 Mult Meters  
0 Multiple Registers  
0 Billable Meters  
.00 YTD Revenue  
0 Finaled Agreements  
0 Devices  
0 Kva Min Bills  
0 Dmd Min Bills  
.00 YTD Device Revenue

Rate Schedule NETMT NET METERING

KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
.00	.00	.00	.00	.00	.00	.00	.00
Current Adj	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00
.00	.00	.00	.00	.00	.00	.00	.00

Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
0	.000	.000	0	.000	.000
0	.000	.000	0	.000	.000
0	.000	.000	0	.000	.000
0	.000	.000	0	.000	.000

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Rate  
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	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	98,133	0	0	0	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
<b>Total:</b>	<b>98,133</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

0 Active Agreements  
 0 Idle Agreements  
 0 Total Agreements  
 0 Billed Agreements  
 0 YTD Usage  
 0 Rate/Svc Min  
 0 Mult Meters  
 0 Multiple Registers  
 0 Billable Meters  
 0 YTD Revenue  
 0 Finaled Agreements  
 0 Devices  
 0 Kva Min Bills  
 0 Dmd Min Bills  
 0 YTD Device Revenue

Rate Schedule NTAX NON-TAXABLE DEVICE

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	174.98	.00	.00	63,314.88	-1,813.28	61,676.58	853.54	62,530.12
Current Adj	.00	.00	.00	.00	.00	.00	-7.00	-7.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>174.98</b>	<b>.00</b>	<b>.00</b>	<b>63,314.88</b>	<b>-1,813.28</b>	<b>61,676.58</b>	<b>846.54</b>	<b>62,523.12</b>

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	209,987	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adj	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>0</b>	<b>.000</b>	<b>.000</b>	<b>209,987</b>	<b>.000</b>	<b>.000</b>

85 Active Agreements  
 19 Idle Agreements  
 104 Total Agreements  
 85 Billed Agreements  
 31,457 YTD Usage  
 0 Rate/Svc Min  
 0 Mult Meters  
 0 Multiple Registers  
 0 Billable Meters  
 6,998.63 YTD Revenue  
 0 Finaled Agreements  
 6,666 Devices  
 0 Kva Min Bills  
 0 Dmd Min Bills  
 6,479.67 YTD Device Revenue

Rate Schedule TAX TAXABLE DEVICE

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	3,570.58	.00	.00	40,339.55	-1,356.67	42,553.46	3,127.87	45,681.33
Current Adj	.00	.00	.00	.00	.00	.00	-50.06	-50.06
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>3,570.58</b>	<b>.00</b>	<b>.00</b>	<b>40,339.55</b>	<b>-1,356.67</b>	<b>42,553.46</b>	<b>3,077.81</b>	<b>45,631.27</b>

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	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	158,059	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	0	.000	.000	158,059	.000	.000

127 Active Agreements  
 12 Idle Agreements  
 139 Total Agreements  
 127 Billed Agreements  
 573,043 YTD Usage

0 Rate/Svc Min  
 0 Mult Meters  
 0 Multiple Registers  
 0 Billable Meters  
 142,736.95 YTD Revenue

0 Finaled Agreements  
 3,340 Devices  
 0 Kva Min Bills  
 0 Dmd Min Bills  
 131,858.76 YTD Device Revenue

RATE SCHEDULE GRAND TOTAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	3,900,923.36	205,442.05	513,899.42	103,654.43	-357,507.17	4,366,412.09	215,204.55	4,581,616.64
Current Adj	-62,609.35	.00	-20.70	.00	3.15	-62,626.90	6,583.17	-56,043.73
Prev Adj	4,849.88	1,025.84	15.07	.00	-424.63	5,466.16	415.77	5,881.93
Total:	3,843,163.89	206,467.89	513,893.79	103,654.43	-357,928.65	4,309,251.35	222,203.49	4,531,454.84

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	43,515,422	43,601.197	43,941.017	368,046	.000	.000
Current Adj	-367	.000	.000	0	.000	.000
Prev Adjust	69,960	206,400	206,400	0	.000	.000
Total:	43,585,015	43,807.597	44,147.417	368,046	.000	.000

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	98,133	0	0	0	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
Total:	98,133	0	0	0	0	0	0

35,626 Active Agreements  
 1,178 Idle Agreements  
 36,804 Total Agreements  
 35,909 Billed Agreements  
 231,628,228 YTD Usage

815 Rate/Svc Min  
 1 Mult Meters  
 61 Multiple Registers  
 35,753 Billable Meters  
 22,297,544.65 YTD Revenue

480 Finaled Agreements  
 10,006 Devices  
 0 Kva Min Bills  
 0 Dmd Min Bills  
 422,987.02 YTD Device Revenue

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Rate  
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Rate Schedule 1 RESIDENTIAL		KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original		3,184,686.23	.00	417,774.60	.00	-220,043.24	3,382,417.59	140,129.40	3,522,546.99
Current Adj		.00	.00	.00	.00	.00	.00	9,820.31	9,820.31
Prev Adj		.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>		<b>3,184,686.23</b>	<b>.00</b>	<b>417,774.60</b>	<b>.00</b>	<b>-220,043.24</b>	<b>3,382,417.59</b>	<b>149,949.71</b>	<b>3,532,367.30</b>
<b>Original</b>		<b>32,321,305</b>	<b>1,267,932</b>	<b>1,267,932</b>	<b>1,267,932</b>	<b>0</b>	<b>0</b>	<b>.000</b>	<b>.000</b>
Current Adj		0	.000	.000	.000	0	0	.000	.000
Prev Adjust		0	.000	.000	.000	0	0	.000	.000
<b>Total:</b>		<b>32,321,305</b>	<b>1,267,932</b>	<b>1,267,932</b>	<b>1,267,932</b>	<b>0</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

30,973 Active Agreements  
 1,102 Idle Agreements  
 32,075 Total Agreements  
 31,237 Billed Agreements  
 120,154,963 YTD Usage  
 685 Rate/Svc Min  
 0 Mult Meters  
 0 Multiple Registers  
 31,310 Billable Meters  
 12,840,812.33 YTD Revenue  
 468 Finaled Agreements  
 0 Devices  
 0 Kva Min Bills  
 0 Dmd Min Bills  
 179,357.61 YTD Device Revenue

Rate Schedule 11A INDUSTRIAL OVER 10000-A		KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original		332,897.94	89,658.10	5,454.00	.00	-59,464.85	368,545.19	16,288.80	384,833.99
Current Adj		.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj		.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>		<b>332,897.94</b>	<b>89,658.10</b>	<b>5,454.00</b>	<b>.00</b>	<b>-59,464.85</b>	<b>368,545.19</b>	<b>16,288.80</b>	<b>384,833.99</b>
<b>Original</b>		<b>7,613,937</b>	<b>17,143,200</b>	<b>17,143,200</b>	<b>17,143,200</b>	<b>0</b>	<b>0</b>	<b>.000</b>	<b>.000</b>
Current Adj		0	.000	.000	.000	0	0	.000	.000
Prev Adjust		0	.000	.000	.000	0	0	.000	.000
<b>Total:</b>		<b>7,613,937</b>	<b>17,143,200</b>	<b>17,143,200</b>	<b>17,143,200</b>	<b>0</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

1 Active Agreements  
 0 Idle Agreements  
 1 Total Agreements  
 1 Billed Agreements  
 27,115,376 YTD Usage  
 0 Rate/Svc Min  
 0 Mult Meters  
 1 Multiple Registers  
 1 Billable Meters  
 1,297,189.09 YTD Revenue  
 0 Finaled Agreements  
 0 Devices  
 0 Kva Min Bills  
 0 Dmd Min Bills  
 .00 YTD Device Revenue

Rate Schedule 1N NET METERING		KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original		3,627.04	.00	783.00	.00	-247.93	4,162.11	144.58	4,306.69
Current Adj		.00	.00	.00	.00	.00	.00	-220.00	-220.00
Prev Adj		.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>		<b>3,627.04</b>	<b>.00</b>	<b>783.00</b>	<b>.00</b>	<b>-247.93</b>	<b>4,162.11</b>	<b>-75.42</b>	<b>4,086.69</b>



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	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	36,419	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>36,419</b>	<b>.000</b>	<b>.000</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

56 Active Agreements	17 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
56 Total Agreements	56 Multiple Registers	0 Kva Min Bills
56 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
164,094 YTD Usage	18,299.25 YTD Revenue	353.22 YTD Device Revenue

Rate Schedule 1P Prepaid Residential

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	222,527.14	.00	38,688.60	.00	-15,329.37	245,886.37	10,979.79	256,866.16
Current Adj	.00	.00	.00	.00	.00	.00	1,076.23	1,076.23
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>222,527.14</b>	<b>.00</b>	<b>38,688.60</b>	<b>.00</b>	<b>-15,329.37</b>	<b>245,886.37</b>	<b>12,056.02</b>	<b>257,942.39</b>

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	2,251,672	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>2,251,672</b>	<b>.000</b>	<b>.000</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

2,346 Active Agreements	5 Rate/Svc Min	11 Finaled Agreements
3 Idle Agreements	0 Mult Meters	0 Devices
2,349 Total Agreements	0 Multiple Registers	0 Kva Min Bills
2,340 Billed Agreements	2,402 Billable Meters	0 Dmd Min Bills
7,831,129 YTD Usage	861,757.54 YTD Revenue	7,880.85 YTD Device Revenue

Rate Schedule 2 COMMERCIAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	187,372.72	.00	36,152.15	.00	-12,939.07	210,585.80	20,017.08	230,602.88
Current Adj	.00	.00	.00	.00	.00	.00	902.33	902.33
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>187,372.72</b>	<b>.00</b>	<b>36,152.15</b>	<b>.00</b>	<b>-12,939.07</b>	<b>210,585.80</b>	<b>20,919.41</b>	<b>231,505.21</b>

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	1,900,547	4,180.438	4,180.438	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>1,900,547</b>	<b>4,180.438</b>	<b>4,180.438</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

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1,572 Active Agreements	76 Rate/Svc Min	7 Finaled Agreements
53 Idle Agreements	0 Mult Meters	0 Devices
1,625 Total Agreements	0 Multiple Registers	0 Kva Min Bills
1,576 Billed Agreements	1,579 Billable Meters	0 Dmd Min Bills
6,464,676 YTD Usage	731,668.10 YTD Revenue	15,756.41 YTD Device Revenue

Rate Schedule 2A CONST

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	7,044.54	.00	3,249.91	.00	-474.04	9,820.41	1,173.37	10,993.78
Current Adj	.00	.00	.00	.00	.00	.00	5,053.70	5,053.70
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>7,044.54</b>	<b>.00</b>	<b>3,249.91</b>	<b>.00</b>	<b>-474.04</b>	<b>9,820.41</b>	<b>6,227.07</b>	<b>16,047.48</b>

  

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	69,637	17,633	17,633	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adj	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>69,637</b>	<b>17,633</b>	<b>17,633</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

135 Active Agreements	2 Rate/Svc Min	15 Finaled Agreements
5 Idle Agreements	0 Mult Meters	0 Devices
140 Total Agreements	0 Multiple Registers	0 Kva Min Bills
146 Billed Agreements	147 Billable Meters	0 Dmd Min Bills
297,395 YTD Usage	39,079.78 YTD Revenue	3,861.91 YTD Device Revenue

Rate Schedule 2N NET METERING - COMMERCIAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	6.03	.00	.00	.00	.00	6.03	7.78	13.81
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>6.03</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>6.03</b>	<b>7.78</b>	<b>13.81</b>

  

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adj	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>0</b>	<b>.000</b>	<b>.000</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

2 Active Agreements	1 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
2 Total Agreements	2 Multiple Registers	0 Kva Min Bills
2 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
6,763 YTD Usage	740.12 YTD Revenue	.00 YTD Device Revenue

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Rate Schedule 3 LARGE POWER		Rate		Rate		Rate	
KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	121,472.52	33,337.99	5,782.00	-10,480.11	150,112.40	13,500.26	163,612.66
Current Adj	.00	.00	.00	.00	.00	1,362.36	1,362.36
Prev Adj	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>121,472.52</b>	<b>33,337.99</b>	<b>5,782.00</b>	<b>-10,480.11</b>	<b>150,112.40</b>	<b>14,862.62</b>	<b>164,975.02</b>
	<b>Usage</b>	<b>Actual Demand</b>	<b>Billed Demand</b>	<b>Device Usage</b>	<b>KVA Usage</b>	<b>KVAR Usage</b>	
Original	1,539,383	5,537.865	5,537.865	0	.000	.000	.000
Current Adj	0	.000	.000	0	.000	.000	.000
Prev Adj	0	.000	.000	0	.000	.000	.000
<b>Total:</b>	<b>1,539,383</b>	<b>5,537.865</b>	<b>5,537.865</b>	<b>0</b>	<b>.000</b>	<b>.000</b>	<b>.000</b>
166 Active Agreements	7 Rate/Svc Min			1 Finalized Agreements			
6 Idle Agreements	0 Mult Meters			0 Devices			
172 Total Agreements	0 Multiple Registers			0 Kva Min Bills			
166 Billed Agreements	167 Billable Meters			0 Dmd Min Bills			
5,052,508 YTD Usage	504,743.70 YTD Revenue			3,637.78 YTD Device Revenue			

Rate Schedule 4 INDUSTRIAL		Rate		Rate		Rate	
KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	321,276.33	80,528.91	4,815.25	-31,921.75	374,698.74	28,513.61	403,212.35
Current Adj	.00	.00	.00	.00	.00	4,136.86	4,136.86
Prev Adj	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>321,276.33</b>	<b>80,528.91</b>	<b>4,815.25</b>	<b>-31,921.75</b>	<b>374,698.74</b>	<b>32,650.47</b>	<b>407,349.21</b>
	<b>Usage</b>	<b>Actual Demand</b>	<b>Billed Demand</b>	<b>Device Usage</b>	<b>KVA Usage</b>	<b>KVAR Usage</b>	
Original	4,688,858	16,268.465	16,268.465	0	.000	.000	.000
Current Adj	0	.000	.000	0	.000	.000	.000
Prev Adj	0	.000	.000	0	.000	.000	.000
<b>Total:</b>	<b>4,688,858</b>	<b>16,268.465</b>	<b>16,268.465</b>	<b>0</b>	<b>.000</b>	<b>.000</b>	<b>.000</b>
113 Active Agreements	0 Rate/Svc Min			1 Finalized Agreements			
2 Idle Agreements	0 Mult Meters			0 Devices			
115 Total Agreements	0 Multiple Registers			0 Kva Min Bills			
114 Billed Agreements	113 Billable Meters			0 Dmd Min Bills			
16,272,184 YTD Usage	1,336,524.99 YTD Revenue			2,771.84 YTD Device Revenue			

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Rate Schedule 70 NOLIN RECC		Rate		KVA Usage		KVAR Usage	
KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	.00	.00	.00	.00	.00	.00	.00
Current Adj	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>

Usage		Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	77,231	241,848	241,848	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>77,231</b>	<b>241,848</b>	<b>241,848</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

Rate Schedule 9 INDUSTRIAL 1000-4999KW		KVA Usage		KVAR Usage			
KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	69,402.21	610.48	.00	-8,034.50	77,328.19	8,271.52	85,599.71
Current Adj	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>69,402.21</b>	<b>610.48</b>	<b>.00</b>	<b>-8,034.50</b>	<b>77,328.19</b>	<b>8,271.52</b>	<b>85,599.71</b>

Usage		Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	1,180,156	2,222,280	2,500,000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>1,180,156</b>	<b>2,222,280</b>	<b>2,500,000</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

Rate Schedule NETMT NET METERING		KVA Usage		KVAR Usage			
KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	.00	.00	.00	.00	.00	.00	.00
Current Adj	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>

Usage		Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	3,554,581	245,052.21	268.80	0	268.80	268.80
Current Adj	0	0	0	0	0	0
Prev Adjust	0	0	0	0	0	0
<b>Total:</b>	<b>3,554,581</b>	<b>245,052.21</b>	<b>268.80</b>	<b>0</b>	<b>268.80</b>	<b>268.80</b>

3 Active Agreements  
0 Idle Agreements  
3 Total Agreements  
0 Billed Agreements  
287,115 YTD Usage

0 Rate/Svc Min  
0 Mult Meters  
0 Multiple Registers  
3 Billable Meters  
.00 YTD Revenue

0 Finaled Agreements  
0 Devices  
0 Kva Min Bills  
0 Dmd Min Bills  
.00 YTD Device Revenue

1 Active Agreements  
0 Idle Agreements  
1 Total Agreements  
1 Billed Agreements  
3,554,581 YTD Usage

0 Rate/Svc Min  
0 Mult Meters  
1 Multiple Registers  
1 Billable Meters  
245,052.21 YTD Revenue

0 Finaled Agreements  
0 Devices  
0 Kva Min Bills  
0 Dmd Min Bills  
268.80 YTD Device Revenue

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	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	0	.000	.000	0	.000	.000

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	91,890	0	0	0	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
Total:	91,890	0	0	0	0	0	0

- 0 Active Agreements
- 0 Idle Agreements
- 0 Total Agreements
- 0 Billed Agreements
- 0 YTD Usage
- 0 Rate/Svc Min
- 0 Mult Meters
- 0 Multiple Registers
- 0 Billable Meters
- .00 YTD Revenue
- 0 Finaled Agreements
- 0 Devices
- 0 Kva Min Bills
- 0 Dmd Min Bills
- .00 YTD Device Revenue

Rate Schedule NTAX NON-TAXABLE DEVICE

	Usage	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	160.84	.00	.00	63,308.12	-1,646.74	61,822.22	1,083.26	62,905.48
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	160.84	.00	.00	63,308.12	-1,646.74	61,822.22	1,083.26	62,905.48

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	244,653	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	0	.000	.000	244,653	.000	.000

- 85 Active Agreements
- 19 Idle Agreements
- 104 Total Agreements
- 85 Billed Agreements
- 24,743 YTD Usage
- 0 Rate/Svc Min
- 0 Mult Meters
- 0 Multiple Registers
- 0 Billable Meters
- 5,254.94 YTD Revenue
- 0 Finaled Agreements
- 6,675 Devices
- 0 Kva Min Bills
- 0 Dmd Min Bills
- 4,853.23 YTD Device Revenue



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35,580	Active Agreements	793	Rate/Svc Min	503	Finald Agreements
1,202	Idle Agreements	0	Mult Meters	10,020	Devices
36,782	Total Agreements	60	Multiple Registers	0	Kva Min Bills
35,851	Billed Agreements	35,723	Billable Meters	0	Dmd Min Bills
187,675,167	YTD Usage	17,988,293.30	YTD Revenue	317,546.42	YTD Device Revenue

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Rate Schedule 1 RESIDENTIAL		Rate		Rate		Rate	
KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	4,140,804.74	.00	417,788.10	-206,297.17	4,352,295.67	199,771.68	4,552,067.35
Current Adj	.00	.00	.00	.00	.00	-20,497.20	-20,497.20
Prev Adj	.00	.00	.00	.00	.00	-2.08	-2.08
<b>Total:</b>	<b>4,140,804.74</b>	<b>.00</b>	<b>417,788.10</b>	<b>-206,297.17</b>	<b>4,352,295.67</b>	<b>179,272.40</b>	<b>4,531,568.07</b>
<b>Original</b>	<b>Usage</b>	<b>Actual Demand</b>	<b>Billed Demand</b>	<b>Device Usage</b>	<b>KVA Usage</b>	<b>KVAR Usage</b>	
Current Adj	42,422,020	1,503.628	1,503.628	0	.000	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000	.000
<b>Total:</b>	<b>42,422,020</b>	<b>1,503.628</b>	<b>1,503.628</b>	<b>0</b>	<b>.000</b>	<b>.000</b>	<b>.000</b>

30,941 Active Agreements  
 1,167 Idle Agreements  
 32,108 Total Agreements  
 31,194 Billed Agreements  
 87,457,743 YTD Usage

746 Rate/Svc Min  
 0 Mult Meters  
 0 Multiple Registers  
 31,388 Billable Meters  
 9,384,126.97 YTD Revenue

578 Finaled Agreements  
 0 Devices  
 0 Kva Min Bills  
 0 Dmd Min Bills  
 119,534.47 YTD Device Revenue

Rate Schedule 11A INDUSTRIAL OVER 10000-A		Rate		Rate		Rate	
KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	409,823.66	.00	5,454.00	-61,957.55	442,978.21	19,686.64	462,664.85
Current Adj	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>409,823.66</b>	<b>.00</b>	<b>5,454.00</b>	<b>-61,957.55</b>	<b>442,978.21</b>	<b>19,686.64</b>	<b>462,664.85</b>
<b>Original</b>	<b>Usage</b>	<b>Actual Demand</b>	<b>Billed Demand</b>	<b>Device Usage</b>	<b>KVA Usage</b>	<b>KVAR Usage</b>	
Current Adj	9,473,631	17,143.200	17,143.200	0	.000	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000	.000
<b>Total:</b>	<b>9,473,631</b>	<b>17,143.200</b>	<b>17,143.200</b>	<b>0</b>	<b>.000</b>	<b>.000</b>	<b>.000</b>

1 Active Agreements  
 0 Idle Agreements  
 1 Total Agreements  
 1 Billed Agreements  
 19,501,439 YTD Usage

0 Rate/Svc Min  
 0 Mult Meters  
 1 Multiple Registers  
 1 Billable Meters  
 928,643.90 YTD Revenue

0 Finaled Agreements  
 0 Devices  
 0 Kva Min Bills  
 0 Dmd Min Bills  
 .00 YTD Device Revenue

Rate Schedule 1N NET METERING		Rate		Rate		Rate	
KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	6,073.55	.00	783.00	-301.22	6,555.33	269.73	6,825.06
Current Adj	.00	.00	.00	.00	.00	-45.21	-45.21
Prev Adj	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>6,073.55</b>	<b>.00</b>	<b>783.00</b>	<b>-301.22</b>	<b>6,555.33</b>	<b>224.52</b>	<b>6,779.85</b>



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Rate

Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	61,948	.000	0	.000	.000
Current Adj	0	.000	0	.000	.000
Prev Adjust	0	.000	0	.000	.000
Total:	61,948	.000	0	.000	.000

58 Active Agreements	11 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
58 Total Agreements	58 Multiple Registers	0 Kva Min Bills
58 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
133,964 YTD Usage	14,757.00 YTD Revenue	235.80 YTD Device Revenue

Rate Schedule 1P Prepaid Residential

KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	275,926.87	38,228.21	.00	-13,711.99	300,443.09	13,259.79	313,702.88
Current Adj	.00	.00	.00	.00	.00	1,448.15	1,448.15
Prev Adj	.00	.00	.00	.00	.00	.00	.00
Total:	275,926.87	38,228.21	.00	-13,711.99	300,443.09	14,707.94	315,151.03

Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	2,819,633	.000	0	.000	.000
Current Adj	0	.000	0	.000	.000
Prev Adjust	0	.000	0	.000	.000
Total:	2,819,633	.000	0	.000	.000

2,310 Active Agreements	4 Rate/Svc Min	26 Finaled Agreements
5 Idle Agreements	0 Mult Meters	0 Devices
2,315 Total Agreements	0 Multiple Registers	0 Kva Min Bills
2,317 Billed Agreements	2,387 Billable Meters	0 Dmd Min Bills
5,723,548 YTD Usage	630,318.78 YTD Revenue	5,300.28 YTD Device Revenue

Rate Schedule 2 COMMERCIAL

KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	211,654.80	36,151.41	.00	-10,534.61	237,271.60	23,376.35	260,647.95
Current Adj	.00	.00	.00	.00	.00	-5,126.55	-5,126.55
Prev Adj	.00	.00	.00	.00	.00	.00	.00
Total:	211,654.80	36,151.41	.00	-10,534.61	237,271.60	18,249.80	255,521.40

Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	2,166,339	4,963.690	0	.000	.000
Current Adj	0	.000	0	.000	.000
Prev Adjust	0	.000	0	.000	.000
Total:	2,166,339	4,963.690	0	.000	.000

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1,575 Active Agreements  
54 Idle Agreements  
1,629 Total Agreements  
1,573 Billed Agreements  
4,534,525 YTD Usage  
67 Rate/Svc Min  
0 Mult Meters  
0 Multiple Registers  
1,577 Billable Meters  
516,049.64 YTD Revenue  
10,522.45 YTD Device Revenue

Rate Schedule 2A CONST

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	12,151.73	.00	3,450.74	.00	-599.61	15,002.86	1,721.76	16,724.62
Current Adj	.00	.00	.00	.00	.00	.00	377.24	377.24
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>12,151.73</b>	<b>.00</b>	<b>3,450.74</b>	<b>.00</b>	<b>-599.61</b>	<b>15,002.86</b>	<b>2,099.00</b>	<b>17,101.86</b>
	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage		
Original	123,304	12,946	12,946	0	.000	.000		
Current Adj	0	.000	.000	0	.000	.000		
Prev Adj	0	.000	.000	0	.000	.000		
<b>Total:</b>	<b>123,304</b>	<b>12,946</b>	<b>12,946</b>	<b>0</b>	<b>.000</b>	<b>.000</b>		

141 Active Agreements  
5 Idle Agreements  
146 Total Agreements  
154 Billed Agreements  
227,731 YTD Usage  
9 Rate/Svc Min  
0 Mult Meters  
0 Multiple Registers  
154 Billable Meters  
29,250.14 YTD Revenue  
14 Finaled Agreements  
0 Devices  
0 Kva Min Bills  
0 Dmd Min Bills  
2,774.50 YTD Device Revenue

Rate Schedule 3 LARGE POWER

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	130,265.01	34,609.58	5,850.83	.00	-8,093.33	162,632.09	15,176.20	177,808.29
Current Adj	.00	.00	.00	.00	.00	.00	-4,350.10	-4,350.10
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>130,265.01</b>	<b>34,609.58</b>	<b>5,850.83</b>	<b>.00</b>	<b>-8,093.33</b>	<b>162,632.09</b>	<b>10,826.10</b>	<b>173,458.19</b>
	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage		
Original	1,664,266	5,749.095	5,749.095	0	.000	.000		
Current Adj	0	.000	.000	0	.000	.000		
Prev Adj	0	.000	.000	0	.000	.000		
<b>Total:</b>	<b>1,664,266</b>	<b>5,749.095</b>	<b>5,749.095</b>	<b>0</b>	<b>.000</b>	<b>.000</b>		

167 Active Agreements  
6 Idle Agreements  
173 Total Agreements  
167 Billed Agreements  
3,505,443 YTD Usage  
7 Rate/Svc Min  
0 Mult Meters  
0 Multiple Registers  
169 Billable Meters  
353,472.18 YTD Revenue  
3 Finaled Agreements  
0 Devices  
0 Kva Min Bills  
0 Dmd Min Bills  
2,426.38 YTD Device Revenue

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Rate Schedule 4 INDUSTRIAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	381,114.23	88,250.81	4,802.50	.00	-27,268.90	446,898.64	34,766.71	481,665.35
Current Adj	.00	.00	.00	.00	.00	.00	-6,787.49	-6,787.49
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>381,114.23</b>	<b>88,250.81</b>	<b>4,802.50</b>	<b>.00</b>	<b>-27,268.90</b>	<b>446,898.64</b>	<b>27,979.22</b>	<b>474,877.86</b>

  

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	5,607,421	17,828.436	17,828.436	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adj	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>5,607,421</b>	<b>17,828.436</b>	<b>17,828.436</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

113 Active Agreements  
 2 Idle Agreements  
 115 Total Agreements  
 113 Billed Agreements  
 11,576,769 YTD Usage  
 960,946.96 YTD Revenue  
 1,847.92 YTD Device Revenue

Rate Schedule 70 NOLIN RECC

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	.00	.00	.00	.00	.00	.00	.00	.00
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>

  

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	100,499	18,280	18,280	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adj	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>100,499</b>	<b>18,280</b>	<b>18,280</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

3 Active Agreements  
 0 Idle Agreements  
 3 Total Agreements  
 0 Billed Agreements  
 209,884 YTD Usage  
 0 Rate/Svc Min  
 0 Mult Meters  
 0 Multiple Registers  
 3 Billable Meters  
 .00 YTD Revenue  
 0 Finaled Agreements  
 0 Devices  
 0 Kva Min Bills  
 0 Dmd Min Bills  
 .00 YTD Device Revenue



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 Provider: COOP Rev Month/Yr: Feb 2020 From: 02/29/2020 23:32:13 To: 03/31/2020 23:31:43

Rate Schedule NTAX NON-TAXABLE DEVICE													
KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	148.59	.00	63,137.38	-1,174.14	62,111.83	1,203.69	63,315.52	0	.000	.000	238,972	.000	.000
Current Adj	.00	.00	.00	.00	.00	-1.20	-1.20	0	.000	.000	0	.000	.000
Prev Adj	.00	.00	.00	.00	.00	.00	.00	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>148.59</b>	<b>.00</b>	<b>63,137.38</b>	<b>-1,174.14</b>	<b>62,111.83</b>	<b>1,202.49</b>	<b>63,314.32</b>	<b>0</b>	<b>.000</b>	<b>63,137.38</b>	<b>238,972</b>	<b>.000</b>	<b>.000</b>

85 Active Agreements  
 19 Idle Agreements  
 104 Total Agreements  
 85 Billed Agreements  
 16,982 YTD Usage  
 0 Rate/Svc Min  
 0 Mult Meters  
 0 Multiple Registers  
 0 Billable Meters  
 3,520.28 YTD Revenue  
 0 Finaled Agreements  
 6,652 Devices  
 0 Kva Min Bills  
 0 Dmd Min Bills  
 3,226.79 YTD Device Revenue

Rate Schedule TAX TAXABLE DEVICE													
KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	3,037.68	.00	40,206.40	-875.55	42,368.53	3,458.46	45,826.99	0	.000	.000	179,923	.000	.000
Current Adj	.00	.00	.00	.00	.00	-408.84	-408.84	0	.000	.000	0	.000	.000
Prev Adj	.00	.00	.00	.00	.00	.00	.00	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>3,037.68</b>	<b>.00</b>	<b>40,206.40</b>	<b>-875.55</b>	<b>42,368.53</b>	<b>3,049.62</b>	<b>45,418.15</b>	<b>0</b>	<b>.000</b>	<b>40,206.40</b>	<b>179,923</b>	<b>.000</b>	<b>.000</b>

127 Active Agreements  
 12 Idle Agreements  
 139 Total Agreements  
 127 Billed Agreements  
 306,886 YTD Usage  
 0 Rate/Svc Min  
 0 Mult Meters  
 0 Multiple Registers  
 0 Billable Meters  
 71,806.93 YTD Revenue  
 1 Finaled Agreements  
 3,379 Devices  
 0 Kva Min Bills  
 0 Dmd Min Bills  
 65,750.66 YTD Device Revenue

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RATE SCHEDULE GRAND TOTAL

Rate

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	5,638,489.99	227,868.49	513,119.27	103,343.78	-336,419.95	6,146,401.58	321,037.93	6,467,439.51
Current Adj	.00	.00	.00	.00	.00	.00	-35,391.20	-35,391.20
Prev Adj	.00	.00	.00	.00	.00	.00	-2.08	-2.08
<b>Total:</b>	<b>5,638,489.99</b>	<b>227,868.49</b>	<b>513,119.27</b>	<b>103,343.78</b>	<b>-336,419.95</b>	<b>6,146,401.58</b>	<b>285,644.65</b>	<b>6,432,046.23</b>

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	65,591,823	49,451,095	49,719,275	418,895	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>65,591,823</b>	<b>49,451,095</b>	<b>49,719,275</b>	<b>418,895</b>	<b>.000</b>	<b>.000</b>

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	108,209	0	0	0	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
<b>Total:</b>	<b>108,209</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

35,522 Active Agreements	844 Rate/Svc Min	629 Finalized Agreements
1,270 Idle Agreements	0 Mult Meters	10,031 Devices
36,792 Total Agreements	60 Multiple Registers	0 Kva Min Bills
35,790 Billed Agreements	35,793 Billable Meters	0 Dmd Min Bills
135,568,635 YTD Usage	13,060,531.99 YTD Revenue	211,798.45 YTD Device Revenue

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Rate Schedule 1 RESIDENTIAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	4,469,548.87	.00	417,905.10	.00	15,645.08	4,903,099.05	232,404.75	5,135,503.80
Current Adj	207.62	.00	14.40	.00	.73	222.75	18,298.04	18,520.79
Prev Adj	-428.87	.00	.00	.00	11.65	-417.22	-12.52	-429.74
<b>Total:</b>	<b>4,469,327.62</b>	<b>.00</b>	<b>417,919.50</b>	<b>.00</b>	<b>15,657.46</b>	<b>4,902,904.58</b>	<b>250,690.27</b>	<b>5,153,594.85</b>

  

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	44,446,354	1,523,678	1,523,678	0	.000	.000
Current Adj	2,061	.000	.000	0	.000	.000
Prev Adj	-4,400	.000	.000	0	.000	.000
<b>Total:</b>	<b>44,444,015</b>	<b>1,523,678</b>	<b>1,523,678</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

  

	Usage	Actual Demand	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
30,964 Active Agreements	752 Rate/Svc Min							
1,189 Idle Agreements	0 Mult Meters							
32,153 Total Agreements	0 Multiple Registers							
31,183 Billed Agreements	31,325 Billable Meters							
44,728,025 YTD Usage	4,963,959.93 YTD Revenue			59,820.97 YTD Device Revenue				

Rate Schedule 11A INDUSTRIAL OVER 10000-A

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	441,795.69	89,658.10	5,454.00	.00	-51,242.10	485,665.69	21,228.98	506,894.67
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>441,795.69</b>	<b>89,658.10</b>	<b>5,454.00</b>	<b>.00</b>	<b>-51,242.10</b>	<b>485,665.69</b>	<b>21,228.98</b>	<b>506,894.67</b>

  

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	10,027,808	17,143.200	17,143.200	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adj	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>10,027,808</b>	<b>17,143.200</b>	<b>17,143.200</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

  

	Usage	Actual Demand	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
1 Active Agreements	0 Rate/Svc Min							
0 Idle Agreements	0 Mult Meters							
1 Total Agreements	1 Multiple Registers							
1 Billed Agreements	1 Billable Meters							
10,027,808 YTD Usage	485,665.69 YTD Revenue							

Rate Schedule 1N NET METERING

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	6,931.88	.00	768.60	.00	24.15	7,724.63	328.17	8,052.80
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>6,931.88</b>	<b>.00</b>	<b>768.60</b>	<b>.00</b>	<b>24.15</b>	<b>7,724.63</b>	<b>328.17</b>	<b>8,052.80</b>

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	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	68,695	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	68,695	.000	.000	0	.000	.000

57 Active Agreements  
 0 Idle Agreements  
 57 Total Agreements  
 57 Billed Agreements  
 69,191 YTD Usage  
 12 Rate/Svc Min  
 0 Mult Meters  
 58 Multiple Registers  
 0 Billable Meters  
 7,832.26 YTD Revenue  
 1 Finalized Agreements  
 0 Devices  
 0 Kva Min Bills  
 0 Dmd Min Bills  
 107.44 YTD Device Revenue

Rate Schedule 1P Prepaid Residential

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	299,503.24	.00	36,930.19	.00	1,055.63	337,489.06	14,385.37	351,874.43
Current Adj	.00	.00	.00	.00	.00	.00	2,650.27	2,650.27
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	299,503.24	.00	36,930.19	.00	1,055.63	337,489.06	17,035.64	354,524.70

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	2,998,917	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	2,998,917	.000	.000	0	.000	.000

2,270 Active Agreements  
 5 Idle Agreements  
 2,275 Total Agreements  
 2,250 Billed Agreements  
 2,987,782 YTD Usage  
 10 Rate/Svc Min  
 0 Mult Meters  
 0 Multiple Registers  
 2,370 Billable Meters  
 337,879.37 YTD Revenue  
 33 Finalized Agreements  
 0 Devices  
 0 Kva Min Bills  
 0 Dmd Min Bills  
 2,647.32 YTD Device Revenue

Rate Schedule 2 COMMERCIAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	231,526.37	.00	36,047.91	.00	811.79	268,386.07	26,398.67	294,784.74
Current Adj	.00	.00	.00	.00	.00	.00	1,732.99	1,732.99
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	231,526.37	.00	36,047.91	.00	811.79	268,386.07	28,131.66	296,517.73

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	2,305,788	4,219,852	4,219,852	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	2,305,788	4,219,852	4,219,852	0	.000	.000



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1,571 Active Agreements	77 Rate/Svc Min	4 Finald Agreements
58 Idle Agreements	0 Mult Meters	0 Devices
1,629 Total Agreements	0 Multiple Registers	0 Kva Min Bills
1,572 Billed Agreements	1,575 Billable Meters	0 Dmd Min Bills
2,338,998 YTD Usage	273,667.89 YTD Revenue	5,270.17 YTD Device Revenue

<b>Rate Schedule 2A CONST</b>					
	<b>KWH Revenue</b>	<b>Demand Revenue</b>	<b>Service Charge</b>	<b>Device Revenue</b>	<b>All PCA</b>
Original	10,721.08	.00	3,470.70	.00	36.76
Current Adj	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00
<b>Total:</b>	<b>10,721.08</b>	<b>.00</b>	<b>3,470.70</b>	<b>.00</b>	<b>36.76</b>
	<b>Usage</b>	<b>Actual Demand</b>	<b>Billed Demand</b>	<b>Device Usage</b>	<b>OC/CC = N</b>
Original	104,377	10,304	10,304	0	1,689.58
Current Adj	0	.000	.000	0	265.27
Prev Adj	0	.000	.000	0	.00
<b>Total:</b>	<b>104,377</b>	<b>10,304</b>	<b>10,304</b>	<b>0</b>	<b>1,954.85</b>
	<b>Sub Total</b>	<b>KVA Usage</b>	<b>KVA Usage</b>	<b>KVAR Usage</b>	<b>Grand Total</b>
	14,228.54				15,918.12
	.00				265.27
	.00				.00
	14,228.54				16,183.39

<b>Rate Schedule 3 LARGE POWER</b>					
	<b>KWH Revenue</b>	<b>Demand Revenue</b>	<b>Service Charge</b>	<b>Device Revenue</b>	<b>All PCA</b>
Original	146,503.83	35,435.29	5,866.00	.00	642.34
Current Adj	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00
<b>Total:</b>	<b>146,503.83</b>	<b>35,435.29</b>	<b>5,866.00</b>	<b>.00</b>	<b>642.34</b>
	<b>Usage</b>	<b>Actual Demand</b>	<b>Billed Demand</b>	<b>Device Usage</b>	<b>OC/CC = N</b>
Original	1,824,831	5,886.247	5,886.247	0	17,299.45
Current Adj	0	.000	.000	0	218.75
Prev Adj	0	.000	.000	0	.00
<b>Total:</b>	<b>1,824,831</b>	<b>5,886.247</b>	<b>5,886.247</b>	<b>0</b>	<b>17,518.20</b>
	<b>Sub Total</b>	<b>KVA Usage</b>	<b>KVA Usage</b>	<b>KVAR Usage</b>	<b>Grand Total</b>
	188,447.46				205,746.91
	.00				218.75
	.00				.00
	188,447.46				205,965.66

<b>Rate Schedule 2A CONST</b>					
	<b>KWH Revenue</b>	<b>Demand Revenue</b>	<b>Service Charge</b>	<b>Device Revenue</b>	<b>All PCA</b>
Original	10,721.08	.00	3,470.70	.00	36.76
Current Adj	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00
<b>Total:</b>	<b>10,721.08</b>	<b>.00</b>	<b>3,470.70</b>	<b>.00</b>	<b>36.76</b>
	<b>Usage</b>	<b>Actual Demand</b>	<b>Billed Demand</b>	<b>Device Usage</b>	<b>OC/CC = N</b>
Original	104,377	10,304	10,304	0	1,689.58
Current Adj	0	.000	.000	0	265.27
Prev Adj	0	.000	.000	0	.00
<b>Total:</b>	<b>104,377</b>	<b>10,304</b>	<b>10,304</b>	<b>0</b>	<b>1,954.85</b>
	<b>Sub Total</b>	<b>KVA Usage</b>	<b>KVA Usage</b>	<b>KVAR Usage</b>	<b>Grand Total</b>
	14,228.54				15,918.12
	.00				265.27
	.00				.00
	14,228.54				16,183.39

<b>Rate Schedule 3 LARGE POWER</b>					
	<b>KWH Revenue</b>	<b>Demand Revenue</b>	<b>Service Charge</b>	<b>Device Revenue</b>	<b>All PCA</b>
Original	146,503.83	35,435.29	5,866.00	.00	642.34
Current Adj	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00
<b>Total:</b>	<b>146,503.83</b>	<b>35,435.29</b>	<b>5,866.00</b>	<b>.00</b>	<b>642.34</b>
	<b>Usage</b>	<b>Actual Demand</b>	<b>Billed Demand</b>	<b>Device Usage</b>	<b>OC/CC = N</b>
Original	1,824,831	5,886.247	5,886.247	0	17,299.45
Current Adj	0	.000	.000	0	218.75
Prev Adj	0	.000	.000	0	.00
<b>Total:</b>	<b>1,824,831</b>	<b>5,886.247</b>	<b>5,886.247</b>	<b>0</b>	<b>17,518.20</b>
	<b>Sub Total</b>	<b>KVA Usage</b>	<b>KVA Usage</b>	<b>KVAR Usage</b>	<b>Grand Total</b>
	188,447.46				205,746.91
	.00				218.75
	.00				.00
	188,447.46				205,965.66

167 Active Agreements	7 Rate/Svc Min	1 Finald Agreements
6 Idle Agreements	0 Mult Meters	0 Devices
173 Total Agreements	0 Multiple Registers	0 Kva Min Bills
168 Billed Agreements	168 Billable Meters	0 Dmd Min Bills
1,833,604 YTD Usage	189,665.53 YTD Revenue	1,214.98 YTD Device Revenue

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Rate		KVA Usage		KVAR Usage		
	Usage	Actual Demand	Billed Demand	Device Usage	OC/CC = N	Grand Total
<b>Rate Schedule 4 INDUSTRIAL</b>						
KWH Revenue	415,180.26	90,150.25	4,802.50	2,096.20	39,101.54	551,330.75
Original	.00	.00	.00	.00	14.13	14.13
Current Adj	.00	.00	.00	.00	.00	.00
Prev Adj	415,180.26	90,150.25	4,802.50	2,096.20	39,115.67	551,344.88
<b>Total:</b>						
Original	5,955,161	18,212.163	18,212.163	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
<b>Total:</b>	5,955,161	18,212.163	18,212.163	0	.000	.000

	Usage	Actual Demand	Billed Demand	Device Usage	OC/CC = N	Grand Total
113 Active Agreements	0	0	0	0	.00	.00
2 Idle Agreements	0	0	0	0	.00	.00
115 Total Agreements	0	0	0	0	.00	.00
113 Billed Agreements	113	113	113	0	.00	.00
5,962,869 YTD Usage	513,155.88	923.96	923.96	0	.00	.00

Rate Schedule 70 NOLIN RECC		KVA Usage		KVAR Usage		
	Usage	Actual Demand	Billed Demand	Device Usage	OC/CC = N	Grand Total
KWH Revenue	109,385	331.232	331.232	0	.000	.000
Original	.00	.00	.00	0	.000	.000
Current Adj	.00	.00	.00	0	.000	.000
Prev Adj	109,385	331.232	331.232	0	.000	.000
<b>Total:</b>						
Original	109,385	331.232	331.232	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
<b>Total:</b>	109,385	331.232	331.232	0	.000	.000

	Usage	Actual Demand	Billed Demand	Device Usage	OC/CC = N	Grand Total
3 Active Agreements	0	0	0	0	.00	.00
0 Idle Agreements	0	0	0	0	.00	.00
3 Total Agreements	0	0	0	0	.00	.00
0 Billed Agreements	3	3	3	0	.00	.00
109,385 YTD Usage	.00	.00	.00	0	.00	.00

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Rate Schedule 9 INDUSTRIAL 1000-4999KW

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	73,229.65	15,350.00	610.48	.00	429.24	89,619.37	9,539.12	99,158.49
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>73,229.65</b>	<b>15,350.00</b>	<b>610.48</b>	<b>.00</b>	<b>429.24</b>	<b>89,619.37</b>	<b>9,539.12</b>	<b>99,158.49</b>

  

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	1,219,435	2,304.180	2,500.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adj	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>1,219,435</b>	<b>2,304.180</b>	<b>2,500.000</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

- 1 Active Agreements
- 0 Idle Agreements
- 1 Total Agreements
- 1 Billed Agreements
- 1,220,263 YTD Usage
- 0 Rate/Svc Min
- 0 Mult Meters
- 1 Multiple Registers
- 1 Billable Meters
- 89,709.26 YTD Revenue
- 0 Finaled Agreements
- 0 Devices
- 0 Kva Min Bills
- 0 Dmd Min Bills
- 89.60 YTD Device Revenue

Rate Schedule NETMT NET METERING

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	.00	.00	.00	.00	.00	.00	-50.00	-50.00
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>-50.00</b>	<b>-50.00</b>

  

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adj	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>0</b>	<b>.000</b>	<b>.000</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

- 0 Active Agreements
- 0 Idle Agreements
- 0 Total Agreements
- 0 Billed Agreements
- 0 YTD Usage
- 0 Rate/Svc Min
- 0 Mult Meters
- 0 Multiple Registers
- 0 Billable Meters
- .00 YTD Revenue
- 0 Finaled Agreements
- 0 Devices
- 0 Kva Min Bills
- 0 Dmd Min Bills
- .00 YTD Device Revenue

Rate Schedule NETMT NET METERING

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	103,721	0	0	0	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
<b>Total:</b>	<b>103,721</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

  

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original	0	.000	.000	.000	.000	.000	.000
Current Adj	0	.000	.000	.000	.000	.000	.000
Prev Adj	0	.000	.000	.000	.000	.000	.000
<b>Total:</b>	<b>0</b>	<b>.000</b>	<b>.000</b>	<b>.000</b>	<b>.000</b>	<b>.000</b>	<b>.000</b>

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Rate Schedule NTAX NON-TAXABLE DEVICE		KWH Revenue		Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	179.23	.00	.00	.00	.00	63,223.54	103.87	63,506.64	1,206.05	64,712.69
Current Adj	.00	.00	.00	.00	.00	-5.26	-.01	-5.27	-57.92	-63.19
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>179.23</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>63,218.28</b>	<b>103.86</b>	<b>63,501.37</b>	<b>1,148.13</b>	<b>64,649.50</b>
		Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage			
Original		0	.000	.000	288,067	.000	.000			.000
Current Adj		0	.000	.000	-40	.000	.000			.000
Prev Adj		0	.000	.000	0	.000	.000			.000
<b>Total:</b>		<b>0</b>	<b>.000</b>	<b>.000</b>	<b>288,027</b>	<b>.000</b>	<b>.000</b>			<b>.000</b>

85 Active Agreements  
 19 Idle Agreements  
 104 Total Agreements  
 85 Billed Agreements  
 9,277 YTD Usage  
 0 Rate/Svc Min  
 0 Mult Meters  
 0 Multiple Registers  
 0 Billable Meters  
 1,798.47 YTD Revenue  
 1 Finaled Agreements  
 6,648 Devices  
 0 Kva Min Bills  
 0 Dmd Min Bills  
 1,615.96 YTD Device Revenue

Rate Schedule TAX TAXABLE DEVICE		KWH Revenue		Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	3,643.67	.00	.00	.00	.00	40,216.26	74.50	43,934.43	3,626.61	47,561.04
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00	8.33	8.33
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>3,643.67</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>40,216.26</b>	<b>74.50</b>	<b>43,934.43</b>	<b>3,634.94</b>	<b>47,569.37</b>
		Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage			
Original		0	.000	.000	211,478	.000	.000			.000
Current Adj		0	.000	.000	0	.000	.000			.000
Prev Adj		0	.000	.000	0	.000	.000			.000
<b>Total:</b>		<b>0</b>	<b>.000</b>	<b>.000</b>	<b>211,478</b>	<b>.000</b>	<b>.000</b>			<b>.000</b>

126 Active Agreements  
 14 Idle Agreements  
 140 Total Agreements  
 125 Billed Agreements  
 166,314 YTD Usage  
 0 Rate/Svc Min  
 0 Mult Meters  
 0 Multiple Registers  
 0 Billable Meters  
 36,558.13 YTD Revenue  
 0 Finaled Agreements  
 3,356 Devices  
 0 Kva Min Bills  
 0 Dmd Min Bills  
 32,855.86 YTD Device Revenue

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RATE SCHEDULE GRAND TOTAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	6,098,763.77	230,593.64	511,855.48	103,439.80	-30,322.54	6,914,330.15	367,158.29	7,281,488.44
Current Adj	207.62	.00	14.40	-5.26	.72	217.48	23,129.86	23,347.34
Prev Adj	-428.87	.00	.00	.00	11.65	-417.22	-12.52	-429.74
<b>Total:</b>	<b>6,098,542.52</b>	<b>230,593.64</b>	<b>511,869.88</b>	<b>103,434.54</b>	<b>-30,310.17</b>	<b>6,914,130.41</b>	<b>390,275.63</b>	<b>7,304,406.04</b>

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	69,060,751	49,630,856	49,826,676	499,545	.000	.000
Current Adj	2,061	.000	.000	-40	.000	.000
Prev Adj	-4,400	.000	.000	0	.000	.000
<b>Total:</b>	<b>69,058,412</b>	<b>49,630,856</b>	<b>49,826,676</b>	<b>499,505</b>	<b>.000</b>	<b>.000</b>

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	103,721	0	0	0	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
<b>Total:</b>	<b>103,721</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

35,501 Active Agreements  
 1,298 Idle Agreements  
 36,799 Total Agreements  
 35,708 Billed Agreements  
 69,557,917 YTD Usage

867 Rate/Svc Min  
 0 Mult Meters  
 60 Multiple Registers  
 35,714 Billable Meters  
 6,914,130.41 YTD Revenue

569 Finald Agreements  
 10,004 Devices  
 0 Kva Min Bills  
 0 Dmd Min Bills  
 105,988.37 YTD Device Revenue

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Rate  
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Rate Schedule 1 RESIDENTIAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	4,346,522.88	.00	418,107.15	.00	-341,136.02	4,423,494.01	216,613.94	4,640,107.95
Current Adj	-1.27	.00	.00	.00	.00	-1.27	6,900.52	6,899.25
Prev Adj	128.73	.00	13.50	.00	-8.28	133.95	4.26	138.21
<b>Total:</b>	<b>4,346,650.34</b>	<b>.00</b>	<b>418,120.65</b>	<b>.00</b>	<b>-341,144.30</b>	<b>4,423,626.69</b>	<b>223,518.72</b>	<b>4,647,145.41</b>
	<b>Usage</b>	<b>Actual Demand</b>	<b>Billed Demand</b>	<b>Device Usage</b>	<b>KVA Usage</b>	<b>KVAR Usage</b>		
Original	42,387,629	1,649,537	1,649,537	0	.000	.000		.000
Current Adj	0	.000	.000	0	.000	.000		.000
Prev Adjust	1,261	.000	.000	0	.000	.000		.000
<b>Total:</b>	<b>42,388,890</b>	<b>1,649,537</b>	<b>1,649,537</b>	<b>0</b>	<b>.000</b>	<b>.000</b>		<b>.000</b>

30,971 Active Agreements  
 1,203 Idle Agreements  
 32,174 Total Agreements  
 31,194 Billed Agreements  
 453,157,214 YTD Usage  
 717 Rate/Svc Min  
 0 Mult Meters  
 0 Multiple Registers  
 31,332 Billable Meters  
 49,222,220.53 YTD Revenue  
 532 Finaled Agreements  
 0 Devices  
 0 Kva Min Bills  
 0 Dmd Min Bills  
 727,710.64 YTD Device Revenue

Rate Schedule 11A INDUSTRIAL OVER 10000-A

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	432,143.46	89,658.10	5,454.00	.00	-10,863.57	516,391.99	22,488.46	538,880.45
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>432,143.46</b>	<b>89,658.10</b>	<b>5,454.00</b>	<b>.00</b>	<b>-10,863.57</b>	<b>516,391.99</b>	<b>22,488.46</b>	<b>538,880.45</b>
	<b>Usage</b>	<b>Actual Demand</b>	<b>Billed Demand</b>	<b>Device Usage</b>	<b>KVA Usage</b>	<b>KVAR Usage</b>		
Original	9,129,049	17,143,200	17,143,200	0	.000	.000		.000
Current Adj	0	.000	.000	0	.000	.000		.000
Prev Adjust	0	.000	.000	0	.000	.000		.000
<b>Total:</b>	<b>9,129,049</b>	<b>17,143,200</b>	<b>17,143,200</b>	<b>0</b>	<b>.000</b>	<b>.000</b>		<b>.000</b>

1 Active Agreements  
 0 Idle Agreements  
 1 Total Agreements  
 1 Billed Agreements  
 123,042,383 YTD Usage  
 0 Rate/Svc Min  
 0 Mult Meters  
 1 Multiple Registers  
 1 Billable Meters  
 6,259,910.11 YTD Revenue  
 0 Finaled Agreements  
 0 Devices  
 0 Kva Min Bills  
 0 Dmd Min Bills  
 .00 YTD Device Revenue

Rate Schedule 1N NET METERING

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	6,627.29	.00	756.00	.00	-517.45	6,865.84	285.60	7,151.44
Current Adj	.00	.00	.00	.00	.00	.00	10.00	10.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>6,627.29</b>	<b>.00</b>	<b>756.00</b>	<b>.00</b>	<b>-517.45</b>	<b>6,865.84</b>	<b>295.60</b>	<b>7,161.44</b>

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	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	64,297	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>64,297</b>	<b>.000</b>	<b>.000</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

57 Active Agreements  
 0 Idle Agreements  
 57 Total Agreements  
 57 Billed Agreements  
 629,326 YTD Usage  
 13 Rate/Svc Min  
 0 Mult Meters  
 56 Multiple Registers  
 0 Billable Meters  
 71,395.22 YTD Revenue  
 1,302.12 YTD Device Revenue

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	347,947.33	.00	37,288.55	.00	-27,312.64	357,923.24	15,557.96	373,481.20
Current Adj	.00	.00	.00	.00	.00	.00	3,086.63	3,086.63
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>347,947.33</b>	<b>.00</b>	<b>37,288.55</b>	<b>.00</b>	<b>-27,312.64</b>	<b>357,923.24</b>	<b>18,644.59</b>	<b>376,567.28</b>

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	3,393,704	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>3,393,704</b>	<b>.000</b>	<b>.000</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

2,251 Active Agreements  
 12 Idle Agreements  
 2,263 Total Agreements  
 2,263 Billed Agreements  
 26,396,105 YTD Usage  
 5 Rate/Svc Min  
 0 Mult Meters  
 0 Multiple Registers  
 2,339 Billable Meters  
 2,909,154.26 YTD Revenue  
 26,884.57 YTD Device Revenue

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	222,613.51	.00	35,997.29	.00	-17,412.42	241,198.38	24,368.85	265,567.23
Current Adj	.00	.00	.00	.00	.00	.00	73,378.67	73,378.67
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>222,613.51</b>	<b>.00</b>	<b>35,997.29</b>	<b>.00</b>	<b>-17,412.42</b>	<b>241,198.38</b>	<b>97,747.52</b>	<b>338,945.90</b>

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	2,163,567	4,379.175	4,379.175	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>2,163,567</b>	<b>4,379.175</b>	<b>4,379.175</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

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	1,569 Active Agreements	62 Idle Agreements	1,631 Total Agreements	1,570 Billed Agreements	27,088,701 YTD Usage	69 Rate/Svc Min	0 Mult Meters	0 Multiple Registers	1,574 Billable Meters	3,070,089.96 YTD Revenue	63,563.42 YTD Device Revenue	10 Finaled Agreements	0 Devices	0 Kva Min Bills	0 Dmd Min Bills	63,563.42 YTD Device Revenue	Sub Total	All PCA	OC/CC = N	Grand Total	
Original	9,927.65	.00	9,927.65	.00	3,462.26	.00	.00	.00	.00	-759.16	.00	12,630.75	1,518.72	158.84	.00	14,149.47	12,630.75	-759.16	1,518.72	14,149.47	
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	158.84	
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
Total:	9,927.65	.00	9,927.65	.00	3,462.26	.00	.00	.00	.00	-759.16	.00	12,630.75	1,518.72	158.84	.00	14,149.47	12,630.75	-759.16	1,518.72	14,149.47	

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	94,329	14,996	14,996	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adj	0	.000	.000	0	.000	.000
Total:	94,329	14,996	14,996	0	.000	.000

	151 Active Agreements	6 Idle Agreements	157 Total Agreements	152 Billed Agreements	727,128 YTD Usage	8 Rate/Svc Min	0 Mult Meters	0 Multiple Registers	155 Billable Meters	109,043.85 YTD Revenue	14,258.46 YTD Device Revenue	8 Finaled Agreements	0 Devices	0 Kva Min Bills	0 Dmd Min Bills	14,258.46 YTD Device Revenue	Sub Total	All PCA	OC/CC = N	Grand Total	
Original	36,127.73	.00	36,127.73	.00	5,882.34	.00	.00	.00	.00	-14,177.92	.00	173,954.73	16,843.89	4,120.55	.00	190,798.62	173,954.73	-14,177.92	16,843.89	190,798.62	
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	4,120.55	
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
Total:	36,127.73	.00	36,127.73	.00	5,882.34	.00	.00	.00	.00	-14,177.92	.00	173,954.73	16,843.89	4,120.55	.00	190,798.62	173,954.73	-14,177.92	16,843.89	190,798.62	

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	1,761,670	6,001,299	6,001,299	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adj	0	.000	.000	0	.000	.000
Total:	1,761,670	6,001,299	6,001,299	0	.000	.000

	168 Active Agreements	6 Idle Agreements	174 Total Agreements	169 Billed Agreements	23,624,775 YTD Usage	5 Rate/Svc Min	0 Mult Meters	0 Multiple Registers	170 Billable Meters	2,358,663.68 YTD Revenue	14,327.95 YTD Device Revenue	2 Finaled Agreements	0 Devices	0 Kva Min Bills	0 Dmd Min Bills	14,327.95 YTD Device Revenue	Sub Total	All PCA	OC/CC = N	Grand Total	
Original	6,001.299	.000	6,001.299	.000	6,001.299	.00	.00	.00	.00	6,001.299	.00	14,327.95	14,327.95	0	0	0	14,327.95	6,001.299	14,327.95	14,327.95	
Current Adj	.000	.000	.000	.000	.000	.000	.000	.000	.000	.000	.000	.000	.000	.000	.000	.000	.000	.000	.000	.000	.000
Prev Adj	.000	.000	.000	.000	.000	.000	.000	.000	.000	.000	.000	.000	.000	.000	.000	.000	.000	.000	.000	.000	.000
Total:	6,001.299	.000	6,001.299	.000	6,001.299	.00	.00	.00	.00	6,001.299	.00	14,327.95	14,327.95	0	0	0	14,327.95	6,001.299	14,327.95	14,327.95	



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Rate Schedule 4 INDUSTRIAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	405,397.74	89,720.27	4,802.50	.00	-45,252.21	454,668.30	162,525.64	617,193.94
Current Adj	.00	.00	.00	.00	.00	.00	-1,400.42	-1,400.42
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>405,397.74</b>	<b>89,720.27</b>	<b>4,802.50</b>	<b>.00</b>	<b>-45,252.21</b>	<b>454,668.30</b>	<b>161,125.22</b>	<b>615,793.52</b>
	<b>Usage</b>	<b>Actual Demand</b>	<b>Billed Demand</b>	<b>Device Usage</b>	<b>KVA Usage</b>	<b>KVAR Usage</b>		
Original	5,622,795	18,125,299	18,125,299	0	.000	.000	.000	.000
Current Adj	0	.000	.000	0	.000	.000	.000	.000
Prev Adj	0	.000	.000	0	.000	.000	.000	.000
<b>Total:</b>	<b>5,622,795</b>	<b>18,125,299</b>	<b>18,125,299</b>	<b>0</b>	<b>.000</b>	<b>.000</b>	<b>.000</b>	<b>.000</b>

113 Active Agreements  
 2 Idle Agreements  
 115 Total Agreements  
 113 Billed Agreements  
 72,215,485 YTD Usage  
 0 Rate/Svc Min  
 0 Mult Meters  
 0 Multiple Registers  
 113 Billable Meters  
 5,961,748.65 YTD Revenue  
 11,361.52 YTD Device Revenue  
 0 Finaled Agreements  
 0 Devices  
 0 Kva Min Bills  
 0 Dmd Min Bills

Rate Schedule 70 NOLIN RECC

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	.00	.00	.00	.00	.00	.00	.00	.00
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>
	<b>Usage</b>	<b>Actual Demand</b>	<b>Billed Demand</b>	<b>Device Usage</b>	<b>KVA Usage</b>	<b>KVAR Usage</b>		
Original	105,576	310,160	310,160	0	.000	.000	.000	.000
Current Adj	0	.000	.000	0	.000	.000	.000	.000
Prev Adj	0	.000	.000	0	.000	.000	.000	.000
<b>Total:</b>	<b>105,576</b>	<b>310,160</b>	<b>310,160</b>	<b>0</b>	<b>.000</b>	<b>.000</b>	<b>.000</b>	<b>.000</b>

3 Active Agreements  
 0 Idle Agreements  
 3 Total Agreements  
 0 Billed Agreements  
 991,887 YTD Usage  
 0 Rate/Svc Min  
 0 Mult Meters  
 0 Multiple Registers  
 3 Billable Meters  
 .00 YTD Revenue  
 0 Finaled Agreements  
 0 Devices  
 0 Kva Min Bills  
 0 Dmd Min Bills  
 .00 YTD Device Revenue

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Rate Schedule 9 INDUSTRIAL 1000-4999KW  
 Provider: COOP Rev Month/Yr: Dec 2019 From: 12/31/2019 23:31:55 To: 01/31/2020 23:31:38

	KWH Revenue	Demand Revenue	Service Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	77,297.83	15,350.00	.00	610.48	.00	-10,018.43	83,239.88	8,845.92	92,085.80
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>77,297.83</b>	<b>15,350.00</b>	<b>.00</b>	<b>610.48</b>	<b>.00</b>	<b>-10,018.43</b>	<b>83,239.88</b>	<b>8,845.92</b>	<b>92,085.80</b>

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	1,244,835	2,232,000	2,500,000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>1,244,835</b>	<b>2,232,000</b>	<b>2,500,000</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

1 Active Agreements  
 0 Idle Agreements  
 1 Total Agreements  
 1 Billed Agreements  
 26,639,930 YTD Usage  
 0 Rate/Svc Min  
 0 Mult Meters  
 1 Multiple Registers  
 1 Billable Meters  
 1,783,325.28 YTD Revenue  
 1,089.60 YTD Device Revenue  
 0 Finaled Agreements  
 0 Devices  
 0 Kva Min Bills  
 0 Dmd Min Bills

Rate Schedule NETMT NET METERING

	KWH Revenue	Demand Revenue	Service Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	.00	.00	.00	.00	.00	.00	.00	.00	.00
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>0</b>	<b>.000</b>	<b>.000</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	99,600	0	0	0	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
<b>Total:</b>	<b>99,600</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

0 Active Agreements  
 0 Idle Agreements  
 0 Total Agreements  
 0 Billed Agreements  
 0 YTD Usage  
 0 Rate/Svc Min  
 0 Mult Meters  
 0 Multiple Registers  
 0 Billable Meters  
 .00 YTD Revenue  
 0 Finaled Agreements  
 0 Devices  
 0 Kva Min Bills  
 0 Dmd Min Bills  
 .00 YTD Device Revenue

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Rate  
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Rate Schedule NTAX NON-TAXABLE DEVICE		KWH Revenue		Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	209.71	.00	.00	63,383.49	-2,313.84	61,279.36	1,213.64	62,493.00		
Current Adj	.00	.00	.00	-10.20	.62	-9.58	141.59	132.01		
Prev Adj	-13.23	.00	.00	-118.44	3.58	-128.09	-4.12	-132.21		
<b>Total:</b>	<b>196.48</b>	<b>.00</b>	<b>.00</b>	<b>63,254.85</b>	<b>-2,309.64</b>	<b>61,141.69</b>	<b>1,351.11</b>	<b>62,492.80</b>		

  

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	289,478	.000	.000
Current Adj	0	.000	.000	-77	.000	.000
Prev Adj	0	.000	.000	-900	.000	.000
<b>Total:</b>	<b>0</b>	<b>.000</b>	<b>.000</b>	<b>288,501</b>	<b>.000</b>	<b>.000</b>

85 Active Agreements  
19 Idle Agreements  
104 Total Agreements  
86 Billed Agreements  
110,344 YTD Usage  
1 Rate/Svc Min  
0 Mult Meters  
0 Multiple Registers  
0 Billable Meters  
22,354.58 YTD Revenue  
2 Finaled Agreements  
6,632 Devices  
0 Kva Min Bills  
0 Dmd Min Bills  
19,897.01 YTD Device Revenue

Rate Schedule TAX TAXABLE DEVICE		KWH Revenue		Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	4,213.54	.00	.00	40,472.35	-1,438.90	43,246.99	4,635.87	47,882.86		
Current Adj	.00	.00	.00	.00	.00	.00	-844.47	-844.47		
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00		
<b>Total:</b>	<b>4,213.54</b>	<b>.00</b>	<b>.00</b>	<b>40,472.35</b>	<b>-1,438.90</b>	<b>43,246.99</b>	<b>3,791.40</b>	<b>47,038.39</b>		

  

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	178,880	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adj	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>0</b>	<b>.000</b>	<b>.000</b>	<b>178,880</b>	<b>.000</b>	<b>.000</b>

125 Active Agreements  
15 Idle Agreements  
140 Total Agreements  
125 Billed Agreements  
1,613,115 YTD Usage  
0 Rate/Svc Min  
0 Mult Meters  
0 Multiple Registers  
0 Billable Meters  
428,473.84 YTD Revenue  
0 Finaled Agreements  
3,363 Devices  
0 Kva Min Bills  
0 Dmd Min Bills  
393,926.75 YTD Device Revenue

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RATE SCHEDULE GRAND TOTAL		KWH Revenue		Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
		Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage			
Original	5,999,023.52	65,967,451	49,855,666	50,123,666	468,358	.000	.000	474,898.49	6,849,791.96	
Current Adj	-1.27	0	.000	.000	-77	.000	.000	85,551.91	85,541.06	
Prev Adj	115.50	1,261	.000	.000	467,381	.000	.000	-10.85	5.45	
<b>Total:</b>	<b>5,999,137.75</b>	<b>65,968,712</b>	<b>49,855,666</b>	<b>50,123,666</b>	<b>467,381</b>	<b>.000</b>	<b>.000</b>	<b>560,450.54</b>	<b>6,935,338.47</b>	

Usage U		Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	99,600	0	0	0	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
<b>Total:</b>	<b>99,600</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

  

35,495 Active Agreements	818 Rate/Svc Min	585 Finaled Agreements
1,325 Idle Agreements	0 Mult Meters	9,995 Devices
36,820 Total Agreements	58 Multiple Registers	0 Kva Min Bills
35,731 Billed Agreements	35,688 Billable Meters	0 Dmd Min Bills
756,236,393 YTD Usage	72,196,379.96 YTD Revenue	1,274,322.04 YTD Device Revenue

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Rate  
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Rate Schedule 1 RESIDENTIAL		KWH Revenue		Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	3,969,307.28	.00	417,963.60	.00	-256,774.37	4,130,496.51	198,996.94	4,329,493.45	6,010.69	4,335,504.14
Current Adj	-27.00	.00	.00	.00	1.78	-25.22	6,035.91	6,010.69	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>3,969,280.28</b>	<b>.00</b>	<b>417,963.60</b>	<b>.00</b>	<b>-256,772.59</b>	<b>4,130,471.29</b>	<b>205,032.85</b>	<b>4,335,504.14</b>	<b>205,032.85</b>	<b>4,335,504.14</b>

Usage		Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	39,124,349	3,968.984	3,968.984	0	.000	.000
Current Adj	-270	.000	.000	0	.000	.000
Prev Adj	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>39,124,079</b>	<b>3,968.984</b>	<b>3,968.984</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

Rate Schedule 11A INDUSTRIAL OVER 10000-A		KWH Revenue		Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	458,964.16	89,658.10	5,454.00	.00	-65,362.84	488,713.42	20,679.77	509,393.19	20,679.77	509,393.19
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>458,964.16</b>	<b>89,658.10</b>	<b>5,454.00</b>	<b>.00</b>	<b>-65,362.84</b>	<b>488,713.42</b>	<b>20,679.77</b>	<b>509,393.19</b>	<b>20,679.77</b>	<b>509,393.19</b>

Usage		Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	9,918,489	17,143.200	17,143.200	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adj	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>9,918,489</b>	<b>17,143.200</b>	<b>17,143.200</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

Rate Schedule 11B INDUSTRIAL - BUY THRU		KWH Revenue		Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	715.61	.00	.00	.00	.00	715.61	.00	715.61	.00	715.61
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>715.61</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>715.61</b>	<b>.00</b>	<b>715.61</b>	<b>.00</b>	<b>715.61</b>

Rate Schedule 11C INDUSTRIAL - BUY THRU		KWH Revenue		Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	113,913,334	5,743,518.12	YTD Revenue	.00	.00	.00	.00	5,743,518.12	.00	5,743,518.12
Current Adj	0	0	0	0	0	0	0	0	0	0
Prev Adj	0	0	0	0	0	0	0	0	0	0
<b>Total:</b>	<b>113,913,334</b>	<b>5,743,518.12</b>	<b>YTD Revenue</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>5,743,518.12</b>	<b>.00</b>	<b>5,743,518.12</b>

30,955 Active Agreements  
1,242 Idle Agreements  
32,197 Total Agreements  
31,202 Billed Agreements  
409,834,027 YTD Usage

696 Rate/Svc Min  
0 Mult Meters  
0 Multiple Registers  
31,354 Billable Meters  
44,667,329.60 YTD Revenue  
667,250.13 YTD Device Revenue

549 Finaled Agreements  
0 Devices  
0 Kva Min Bills  
0 Dmd Min Bills  
667,250.13 YTD Device Revenue

1 Active Agreements  
0 Idle Agreements  
1 Total Agreements  
1 Billed Agreements  
113,913,334 YTD Usage

0 Rate/Svc Min  
0 Mult Meters  
1 Multiple Registers  
1 Billable Meters  
5,743,518.12 YTD Revenue

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	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	17,561	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>17,561</b>	<b>.000</b>	<b>.000</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

0 Active Agreements  
 0 Idle Agreements  
 0 Total Agreements  
 0 Billed Agreements  
 0 YTD Usage  
 0 Rate/Svc Min  
 0 Mult Meters  
 0 Multiple Registers  
 0 Billable Meters  
 .00 YTD Revenue  
 0 Finaled Agreements  
 0 Devices  
 0 Kva Min Bills  
 0 Dmd Min Bills  
 .00 YTD Device Revenue

Rate Schedule IN NET METERING

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	4,688.34	.00	675.00	.00	-294.98	5,068.36	229.21	5,297.57
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>4,688.34</b>	<b>.00</b>	<b>675.00</b>	<b>.00</b>	<b>-294.98</b>	<b>5,068.36</b>	<b>229.21</b>	<b>5,297.57</b>

Usage  
 44,948  
 0  
 44,948  
 15 Rate/Svc Min  
 0 Mult Meters  
 50 Multiple Registers  
 0 Billable Meters  
 63,395.70 YTD Revenue  
 1,085.04 YTD Device Revenue  
 0 Finaled Agreements  
 0 Devices  
 0 Kva Min Bills  
 0 Dmd Min Bills  
 .00 YTD Device Revenue

Rate Schedule IP Prepaid Residential

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	348,877.71	.00	36,917.47	.00	-22,604.03	363,191.15	15,746.27	378,937.42
Current Adj	.00	.00	.00	.00	.00	.00	785.51	785.51
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>348,877.71</b>	<b>.00</b>	<b>36,917.47</b>	<b>.00</b>	<b>-22,604.03</b>	<b>363,191.15</b>	<b>16,531.78</b>	<b>379,722.93</b>

Usage  
 3,444,178  
 0  
 3,444,178  
 0 Active Agreements  
 0 Idle Agreements  
 0 Total Agreements  
 0 Billed Agreements  
 0 YTD Usage  
 0 Rate/Svc Min  
 0 Mult Meters  
 0 Multiple Registers  
 0 Billable Meters  
 63,395.70 YTD Revenue  
 1,085.04 YTD Device Revenue  
 0 Finaled Agreements  
 0 Devices  
 0 Kva Min Bills  
 0 Dmd Min Bills  
 .00 YTD Device Revenue

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2,243 Active Agreements	6 Rate/Svc Min	20 Finald Agreements
8 Idle Agreements	0 Mult Meters	0 Devices
2,251 Total Agreements	0 Multiple Registers	0 Kva Min Bills
2,236 Billed Agreements	2,317 Billable Meters	0 Dmd Min Bills
23,669,536 YTD Usage	2,624,512.95 YTD Revenue	24,874.69 YTD Device Revenue

Rate Schedule 2 COMMERCIAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	214,838.03	.00	35,989.64	.00	-13,874.43	236,953.24	23,396.46	260,349.70
Current Adj	.00	.00	.00	.00	.00	.00	467.68	467.68
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>214,838.03</b>	<b>.00</b>	<b>35,989.64</b>	<b>.00</b>	<b>-13,874.43</b>	<b>236,953.24</b>	<b>23,864.14</b>	<b>260,817.38</b>
	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage		
Original	2,114,009	5,476.490	5,476.490	0	.000	.000		
Current Adj	0	.000	.000	0	.000	.000		
Prev Adjust	0	.000	.000	0	.000	.000		
<b>Total:</b>	<b>2,114,009</b>	<b>5,476.490</b>	<b>5,476.490</b>	<b>0</b>	<b>.000</b>	<b>.000</b>		

1,566 Active Agreements	64 Rate/Svc Min	6 Finald Agreements
62 Idle Agreements	0 Mult Meters	0 Devices
1,628 Total Agreements	0 Multiple Registers	0 Kva Min Bills
1,566 Billed Agreements	1,571 Billable Meters	0 Dmd Min Bills
24,892,829 YTD Usage	2,823,880.56 YTD Revenue	58,292.59 YTD Device Revenue

Rate Schedule 2A CONST

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	8,096.64	.00	3,291.31	.00	-510.54	10,877.41	1,285.70	12,163.11
Current Adj	.00	.00	.00	.00	.00	.00	838.70	838.70
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>8,096.64</b>	<b>.00</b>	<b>3,291.31</b>	<b>.00</b>	<b>-510.54</b>	<b>10,877.41</b>	<b>2,124.40</b>	<b>13,001.81</b>
	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage		
Original	77,780	13,879	13,879	0	.000	.000		
Current Adj	0	.000	.000	0	.000	.000		
Prev Adjust	0	.000	.000	0	.000	.000		
<b>Total:</b>	<b>77,780</b>	<b>13,879</b>	<b>13,879</b>	<b>0</b>	<b>.000</b>	<b>.000</b>		

148 Active Agreements	15 Rate/Svc Min	16 Finald Agreements
6 Idle Agreements	0 Mult Meters	0 Devices
154 Total Agreements	0 Multiple Registers	0 Kva Min Bills
157 Billed Agreements	160 Billable Meters	0 Dmd Min Bills
632,775 YTD Usage	96,403.84 YTD Revenue	12,804.67 YTD Device Revenue

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Provider: COOP Rev Month/Yr: Nov 2019 From: 11/30/2019 23:31:38 To: 12/31/2019 23:31:55

Rate Schedule 3 LARGE POWER		Rate		Usage		Device Usage		KVA Usage		KVAR Usage			
KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	142,028.57	36,278.33	.00	-11,383.55	172,803.35	16,809.99	189,613.34	1,734,511	6,026.308	6,026.308	0	.000	.000
Current Adj	.00	.00	.00	.00	.00	160.47	160.47	0	.000	.000	0	.000	.000
Prev Adj	.00	.00	.00	.00	.00	.00	.00	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>142,028.57</b>	<b>36,278.33</b>	<b>.00</b>	<b>-11,383.55</b>	<b>172,803.35</b>	<b>16,970.46</b>	<b>189,773.81</b>	<b>1,734,511</b>	<b>6,026.308</b>	<b>6,026.308</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

Original	1,734,511	6,026.308	6,026.308	0	0	.000	.000	0	.000	.000	0	.000	.000
Current Adj	0	.000	.000	.00	.00	.000	.000	0	.000	.000	0	.000	.000
Prev Adj	0	.000	.000	.00	.00	.000	.000	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>1,734,511</b>	<b>6,026.308</b>	<b>6,026.308</b>	<b>0</b>	<b>0</b>	<b>.000</b>	<b>.000</b>	<b>0</b>	<b>.000</b>	<b>.000</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

Rate Schedule 4 INDUSTRIAL		Rate		Usage		Device Usage		KVA Usage		KVAR Usage			
KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	398,044.00	90,424.14	4,802.50	-36,665.50	456,605.14	45,729.92	502,335.06	5,586,700	18,267.493	18,267.493	0	.000	.000
Current Adj	.00	.00	.00	.00	.00	.00	.00	0	.000	.000	0	.000	.000
Prev Adj	.00	.00	.00	.00	.00	.00	.00	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>398,044.00</b>	<b>90,424.14</b>	<b>4,802.50</b>	<b>-36,665.50</b>	<b>456,605.14</b>	<b>45,729.92</b>	<b>502,335.06</b>	<b>5,586,700</b>	<b>18,267.493</b>	<b>18,267.493</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

Original	5,586,700	18,267.493	18,267.493	0	0	.000	.000	0	.000	.000	0	.000	.000
Current Adj	0	.000	.000	.00	.00	.000	.000	0	.000	.000	0	.000	.000
Prev Adj	0	.000	.000	.00	.00	.000	.000	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>5,586,700</b>	<b>18,267.493</b>	<b>18,267.493</b>	<b>0</b>	<b>0</b>	<b>.000</b>	<b>.000</b>	<b>0</b>	<b>.000</b>	<b>.000</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

113 Active Agreements	0	Rate/Svc Min	0	Finalled Agreements	0	0	0	0	0	0	0	0	0
2 Idle Agreements	0	Mult Meters	0	Devices	0	0	0	0	0	0	0	0	0
115 Total Agreements	0	Multiple Registers	0	Kva Min Bills	0	0	0	0	0	0	0	0	0
113 Billed Agreements	113	Billable Meters	113	Dmd Min Bills	0	0	0	0	0	0	0	0	0
66,585,598 YTD Usage	5,506,202.24	YTD Revenue	10,426.33	YTD Device Revenue	13,103.29	YTD Device Revenue	13,103.29	0	0	0	0	0	0



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Rate Schedule 70 NOLIN RECC  
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	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	.00	.00	.00	.00	.00	.00	.00	.00
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>

  

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	102,159	325,480	325,480	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adj	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>102,159</b>	<b>325,480</b>	<b>325,480</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

3 Active Agreements  
0 Idle Agreements  
3 Total Agreements  
0 Billed Agreements  
886,311 YTD Usage  
0 Rate/Svc Min  
0 Mult Meters  
0 Multiple Registers  
3 Billable Meters  
0 YTD Revenue  
0 Finaled Agreements  
0 Devices  
0 Kva Min Bills  
0 Dmd Min Bills  
0 YTD Device Revenue

Rate Schedule 9 INDUSTRIAL 1000-4999KW

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	75,193.68	15,350.00	610.48	.00	-8,034.13	83,120.03	8,718.99	91,839.02
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>75,193.68</b>	<b>15,350.00</b>	<b>610.48</b>	<b>.00</b>	<b>-8,034.13</b>	<b>83,120.03</b>	<b>8,718.99</b>	<b>91,839.02</b>

  

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	1,224,155	2,249,820	2,500,000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adj	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>1,224,155</b>	<b>2,249,820</b>	<b>2,500,000</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

1 Active Agreements  
0 Idle Agreements  
1 Total Agreements  
1 Billed Agreements  
25,394,343 YTD Usage  
0 Rate/Svc Min  
0 Mult Meters  
1 Multiple Registers  
1 Billable Meters  
1,700,000.65 YTD Revenue  
0 Finaled Agreements  
0 Devices  
0 Kva Min Bills  
0 Dmd Min Bills  
998.80 YTD Device Revenue

Rate Schedule NETMT NET METERING

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	.00	.00	.00	.00	.00	.00	.00	.00
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>

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	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>0</b>	<b>.000</b>	<b>.000</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	86,856	0	0	0	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
<b>Total:</b>	<b>86,856</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

	Usage	Actual Demand	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	184.67	.00	.00	63,426.27	-1,920.45	61,690.49	1,212.62	62,903.11
Current Adj	.00	.00	.00	.00	.00	.00	-52.23	-52.23
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>184.67</b>	<b>.00</b>	<b>.00</b>	<b>63,426.27</b>	<b>-1,920.45</b>	<b>61,690.49</b>	<b>1,160.39</b>	<b>62,850.88</b>

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	292,014	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>0</b>	<b>.000</b>	<b>.000</b>	<b>292,014</b>	<b>.000</b>	<b>.000</b>

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	85	0	0	0	0	0	0
Current Adj:	18	0	0	0	0	0	0
Prev Adj:	103	0	0	0	0	0	0
<b>Total:</b>	<b>206</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

	Usage	Actual Demand	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	101,761	20,407.04	.00	18,275.89	-1,920.45	18,275.89	1,160.39	19,435.88
Current Adj	18	0	.000	.000	.000	.000	.000	.000
Prev Adjust	103	0	.000	.000	.000	.000	.000	.000
<b>Total:</b>	<b>222,762</b>	<b>20,407.04</b>	<b>.000</b>	<b>18,275.89</b>	<b>-1,920.45</b>	<b>18,275.89</b>	<b>1,160.39</b>	<b>19,435.88</b>

Rate Schedule NTAX NON-TAXABLE DEVICE

0 Active Agreements  
 0 Idle Agreements  
 0 Total Agreements  
 0 Billed Agreements  
 0 YTD Usage  
 0 Rate/Svc Min  
 0 Mult Meters  
 0 Multiple Registers  
 0 Billable Meters  
 .00 YTD Revenue  
 0 Finaled Agreements  
 0 Devices  
 0 Kva Min Bills  
 0 Dmd Min Bills  
 .00 YTD Device Revenue

85 Active Agreements  
 18 Idle Agreements  
 103 Total Agreements  
 85 Billed Agreements  
 101,761 YTD Usage

0 Rate/Svc Min  
 0 Mult Meters  
 0 Multiple Registers  
 0 Billable Meters  
 20,407.04 YTD Revenue

1 Finaled Agreements  
 6,643 Devices  
 0 Kva Min Bills  
 0 Dmd Min Bills  
 18,275.89 YTD Device Revenue



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35,464	Active Agreements	801	Rate/Svc Min	593	Finald Agreements
1,359	Idle Agreements	0	Mult Meters	9,994	Devices
36,823	Total Agreements	52	Multiple Registers	0	Kva Min Bills
35,711	Billed Agreements	35,688	Billable Meters	0	Dmd Min Bills
689,800,300	YTD Usage	65,821,492.03	YTD Revenue	1,167,989.67	YTD Device Revenue

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Rate Schedule 1 RESIDENTIAL		KWH Revenue		Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	2,930,741.98	.00	418,017.15	.00	-193,863.34	3,154,895.79	159,905.51	3,314,801.30		
Current Adj	.00	.00	.00	.00	.00	.00	13,505.87	13,505.87		
Prev Adj	-9.66	.00	-14.40	.00	.38	-23.68	-2.18	-25.86		
<b>Total:</b>	<b>2,930,732.32</b>	<b>.00</b>	<b>418,002.75</b>	<b>.00</b>	<b>-193,862.96</b>	<b>3,154,872.11</b>	<b>173,409.20</b>	<b>3,328,281.31</b>		

Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
29,008,624	1,652.851	1,652.851	0	.000	.000
0	.000	.000	0	.000	.000
-82	.000	.000	0	.000	.000
<b>29,008,542</b>	<b>1,652.851</b>	<b>1,652.851</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

30,972 Active Agreements	658 Rate/Svc Min	568 Finald Agreements
1,244 Idle Agreements	0 Mult Meters	0 Devices
32,216 Total Agreements	0 Multiple Registers	0 Kva Min Bills
31,303 Billed Agreements	31,381 Billable Meters	0 Dmd Min Bills
369,987,968 YTD Usage	40,427,694.29 YTD Revenue	606,894.48 YTD Device Revenue

Rate Schedule 11A INDUSTRIAL OVER 10000-A		KWH Revenue		Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	504,329.04	89,658.10	5,454.00	.00	-60,466.07	538,975.07	23,729.65	562,704.72		
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00		
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00		
<b>Total:</b>	<b>504,329.04</b>	<b>89,658.10</b>	<b>5,454.00</b>	<b>.00</b>	<b>-60,466.07</b>	<b>538,975.07</b>	<b>23,729.65</b>	<b>562,704.72</b>		

Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
10,720,934	17,143.200	17,143.200	0	.000	.000
0	.000	.000	0	.000	.000
0	.000	.000	0	.000	.000
<b>10,720,934</b>	<b>17,143.200</b>	<b>17,143.200</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

1 Active Agreements	0 Rate/Svc Min	0 Finald Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
1 Total Agreements	1 Multiple Registers	0 Kva Min Bills
1 Billed Agreements	1 Billable Meters	0 Dmd Min Bills
103,977,284 YTD Usage	5,254,089.09 YTD Revenue	.00 YTD Device Revenue

Rate Schedule 11B INDUSTRIAL - BUY THRU		KWH Revenue		Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	3,235.02	.00	.00	.00	.00	3,235.02	.00	3,235.02		
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00		
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00		
<b>Total:</b>	<b>3,235.02</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>3,235.02</b>	<b>.00</b>	<b>3,235.02</b>		

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	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	79,387	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>79,387</b>	<b>.000</b>	<b>.000</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

	Usage	Actual Demand	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	2,633.18	.00	661.50	.00	-171.44	3,123.24	101.25	3,224.49
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>2,633.18</b>	<b>.00</b>	<b>661.50</b>	<b>.00</b>	<b>-171.44</b>	<b>3,123.24</b>	<b>101.25</b>	<b>3,224.49</b>

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	25,656	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>25,656</b>	<b>.000</b>	<b>.000</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

	Usage	Actual Demand	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	264,816.44	.00	36,002.24	.00	-17,560.39	283,258.29	12,333.78	295,592.07
Current Adj	.00	.00	.00	.00	.00	.00	1,339.85	1,339.85
Prev Adj	-86	.00	-8.31	.00	.00	-9.17	-1.14	-10.31
<b>Total:</b>	<b>264,815.58</b>	<b>.00</b>	<b>35,993.93</b>	<b>.00</b>	<b>-17,560.39</b>	<b>283,249.12</b>	<b>13,672.49</b>	<b>296,921.61</b>

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	2,627,624	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>2,627,624</b>	<b>.000</b>	<b>.000</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

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2,201 Active Agreements	7 Rate/Svc Min	31 Finald Agreements
12 Idle Agreements	0 Mult Meters	0 Devices
2,213 Total Agreements	0 Multiple Registers	0 Kva Min Bills
2,210 Billed Agreements	2,279 Billable Meters	0 Dmd Min Bills
20,740,271 YTD Usage	2,318,466.15 YTD Revenue	22,768.47 YTD Device Revenue

Rate Schedule 2 COMMERCIAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	202,025.40	.00	36,146.03	.00	-13,391.34	224,780.09	22,146.98	246,927.07
Current Adj	.00	.00	.00	.00	.00	.00	13.30	13.30
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>202,025.40</b>	<b>.00</b>	<b>36,146.03</b>	<b>.00</b>	<b>-13,391.34</b>	<b>224,780.09</b>	<b>22,160.28</b>	<b>246,940.37</b>

  

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	2,003,782	5,110,433	5,110,433	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adj	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>2,003,782</b>	<b>5,110,433</b>	<b>5,110,433</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

1,564 Active Agreements	63 Rate/Svc Min	17 Finald Agreements
64 Idle Agreements	0 Mult Meters	0 Devices
1,628 Total Agreements	0 Multiple Registers	0 Kva Min Bills
1,576 Billed Agreements	1,577 Billable Meters	0 Dmd Min Bills
22,780,811 YTD Usage	2,585,646.26 YTD Revenue	53,030.91 YTD Device Revenue

Rate Schedule 2A CONST

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	4,076.99	.00	3,242.26	.00	-252.52	7,066.73	921.69	7,988.42
Current Adj	.00	.00	.00	.00	.00	.00	1,294.25	1,294.25
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>4,076.99</b>	<b>.00</b>	<b>3,242.26</b>	<b>.00</b>	<b>-252.52</b>	<b>7,066.73</b>	<b>2,215.94</b>	<b>9,282.67</b>

  

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	37,787	7,813	7,813	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adj	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>37,787</b>	<b>7,813</b>	<b>7,813</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

148 Active Agreements	11 Rate/Svc Min	11 Finald Agreements
5 Idle Agreements	0 Mult Meters	0 Devices
153 Total Agreements	0 Multiple Registers	0 Kva Min Bills
148 Billed Agreements	151 Billable Meters	0 Dmd Min Bills
564,951 YTD Usage	86,723.40 YTD Revenue	11,648.36 YTD Device Revenue

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Rate Schedule 3 LARGE POWER

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	143,967.75	38,367.14	5,922.00	.00	-11,860.29	176,396.60	16,783.79	193,180.39
Current Adj	.00	.00	.00	.00	.00	.00	5,233.75	5,233.75
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>143,967.75</b>	<b>38,367.14</b>	<b>5,922.00</b>	<b>.00</b>	<b>-11,860.29</b>	<b>176,396.60</b>	<b>22,017.54</b>	<b>198,414.14</b>

168 Active Agreements  
6 Idle Agreements  
174 Total Agreements  
169 Billed Agreements  
20,111,685 YTD Usage

1 Finaled Agreements  
0 Devices  
0 Kva Min Bills  
0 Dmd Min Bills  
11,878.36 YTD Device Revenue

Rate Schedule 4 INDUSTRIAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	386,869.01	88,675.92	4,802.50	.00	-36,636.77	443,710.66	45,360.54	489,071.20
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>386,869.01</b>	<b>88,675.92</b>	<b>4,802.50</b>	<b>.00</b>	<b>-36,636.77</b>	<b>443,710.66</b>	<b>45,360.54</b>	<b>489,071.20</b>

113 Active Agreements  
2 Idle Agreements  
115 Total Agreements  
113 Billed Agreements  
60,991,806 YTD Usage

0 Finaled Agreements  
0 Devices  
0 Kva Min Bills  
0 Dmd Min Bills  
9,491.14 YTD Device Revenue



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Rate Schedule 70 NOLIN RECC Provider: COOP Rev Month/Yr: Oct 2019 From: 10/31/2019 23:31:20 To: 11/30/2019 23:31:38

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	.00	.00	.00	.00	.00	.00	.00	.00
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>
	<b>Usage</b>	<b>Actual Demand</b>	<b>Billed Demand</b>	<b>Device Usage</b>	<b>KVA Usage</b>	<b>KVAR Usage</b>		
Original	75,149	243,736	243,736	0	.000	.000		
Current Adj	0	.000	.000	0	.000	.000		
Prev Adj	0	.000	.000	0	.000	.000		
<b>Total:</b>	<b>75,149</b>	<b>243,736</b>	<b>243,736</b>	<b>0</b>	<b>.000</b>	<b>.000</b>		
3 Active Agreements	0 Rate/Svc Min			0 Finaled Agreements				
0 Idle Agreements	0 Mult Meters			0 Devices				
3 Total Agreements	0 Multiple Registers			0 Kva Min Bills				
0 Billed Agreements	3 Billable Meters			0 Dmd Min Bills				
784,152 YTD Usage	.00 YTD Revenue			.00 YTD Device Revenue				

Rate Schedule 9 INDUSTRIAL 1000-4999KW

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	76,825.44	18,420.00	610.48	.00	-8,405.20	87,450.72	9,313.05	96,763.77
Current Adj	101.46	.00	.00	.00	.00	101.46	110.76	212.22
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>76,926.90</b>	<b>18,420.00</b>	<b>610.48</b>	<b>.00</b>	<b>-8,405.20</b>	<b>87,552.18</b>	<b>9,423.81</b>	<b>96,975.99</b>
	<b>Usage</b>	<b>Actual Demand</b>	<b>Billed Demand</b>	<b>Device Usage</b>	<b>KVA Usage</b>	<b>KVAR Usage</b>		
Original	1,257,698	2,273,220	3,000,000	0	.000	.000		
Current Adj	0	.000	.000	0	.000	.000		
Prev Adj	0	.000	.000	0	.000	.000		
<b>Total:</b>	<b>1,257,698</b>	<b>2,273,220</b>	<b>3,000,000</b>	<b>0</b>	<b>.000</b>	<b>.000</b>		
1 Active Agreements	0 Rate/Svc Min			0 Finaled Agreements				
0 Idle Agreements	0 Mult Meters			0 Devices				
1 Total Agreements	1 Multiple Registers			0 Kva Min Bills				
1 Billed Agreements	1 Billable Meters			0 Dmd Min Bills				
24,169,436 YTD Usage	1,616,794.76 YTD Revenue			908.00 YTD Device Revenue				

Rate Schedule 9B INDUSTRIAL - MIN NOT MET

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	.00	.00	.00	.00	.00	.00	.00	.00
Current Adj	939.50	.00	.00	.00	.00	939.50	.00	939.50
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>939.50</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>939.50</b>	<b>.00</b>	<b>939.50</b>

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Rate  
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	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	0	.000	.000
Current Adj	17,302	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	17,302	.000	.000	0	.000	.000

0 Active Agreements  
 0 Idle Agreements  
 0 Total Agreements  
 0 Billed Agreements  
 0 YTD Usage  
 0 Rate/Svc Min  
 0 Mult Meters  
 0 Multiple Registers  
 0 Billable Meters  
 .00 YTD Revenue  
 0 Finaled Agreements  
 0 Devices  
 0 Kva Min Bills  
 0 Dmd Min Bills  
 .00 YTD Device Revenue

Rate Schedule NETMT NET METERING

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	.00	.00	.00	.00	.00	.00	.00	.00
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	.00	.00	.00	.00	.00	.00	.00	.00

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	0	.000	.000	0	.000	.000

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	71,855	0	0	0	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
Total:	71,855	0	0	0	0	0	0

0 Active Agreements  
 0 Idle Agreements  
 0 Total Agreements  
 0 Billed Agreements  
 0 YTD Usage  
 0 Rate/Svc Min  
 0 Mult Meters  
 0 Multiple Registers  
 0 Billable Meters  
 .00 YTD Revenue  
 0 Finaled Agreements  
 0 Devices  
 0 Kva Min Bills  
 0 Dmd Min Bills  
 .00 YTD Device Revenue

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Rate Schedule NTAX NON-TAXABLE DEVICE

KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total	Rate	
								Usage	Billed Demand
Original	167.79	.00	63,477.28	-1,958.87	61,686.20	1,132.55	62,818.75		
Current Adj	.00	.00	.00	.00	.00	10.00	10.00		
Prev Adj	.00	.00	.00	.00	.00	.00	.00		
<b>Total:</b>	<b>167.79</b>	<b>.00</b>	<b>63,477.28</b>	<b>-1,958.87</b>	<b>61,686.20</b>	<b>1,142.55</b>	<b>62,828.75</b>		
		<b>Actual Demand</b>	<b>Billed Demand</b>	<b>Device Usage</b>	<b>KVA Usage</b>	<b>KVAR Usage</b>			
Original	0	.000	.000	293,857	.000	.000	.000		
Current Adj	0	.000	.000	0	.000	.000	.000		
Prev Adj	0	.000	.000	0	.000	.000	.000		
<b>Total:</b>	<b>0</b>	<b>.000</b>	<b>.000</b>	<b>293,857</b>	<b>.000</b>	<b>.000</b>	<b>.000</b>		
84 Active Agreements	0	Rate/Svc Min	0	0	0	0	0		
18 Idle Agreements	0	Mult Meters	0	0	0	0	0		
102 Total Agreements	0	Multiple Registers	0	6,635	0	0	6,635		
83 Billed Agreements	0	Billable Meters	0	0	0	0	0		
93,041 YTD Usage	18,629.17	YTD Revenue	16,627.15	YTD Device Revenue					

Rate Schedule TAX TAXABLE DEVICE

KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total	Rate	
								Usage	Billed Demand
Original	3,477.71	.00	40,480.21	-1,198.51	42,759.41	3,361.90	46,121.31		
Current Adj	.00	.00	.00	.00	.00	-6.65	-6.65		
Prev Adj	.00	.00	.00	.00	.00	.00	.00		
<b>Total:</b>	<b>3,477.71</b>	<b>.00</b>	<b>40,480.21</b>	<b>-1,198.51</b>	<b>42,759.41</b>	<b>3,355.25</b>	<b>46,114.66</b>		
		<b>Actual Demand</b>	<b>Billed Demand</b>	<b>Device Usage</b>	<b>KVA Usage</b>	<b>KVAR Usage</b>			
Original	0	.000	.000	180,088	.000	.000	.000		
Current Adj	0	.000	.000	0	.000	.000	.000		
Prev Adj	0	.000	.000	0	.000	.000	.000		
<b>Total:</b>	<b>0</b>	<b>.000</b>	<b>.000</b>	<b>180,088</b>	<b>.000</b>	<b>.000</b>	<b>.000</b>		
126 Active Agreements	0	Rate/Svc Min	0	0	0	0	0		
14 Idle Agreements	0	Mult Meters	0	3,345	0	0	3,345		
140 Total Agreements	0	Multiple Registers	0	0	0	0	0		
128 Billed Agreements	0	Billable Meters	0	0	0	0	0		
1,344,696 YTD Usage	356,365.98	YTD Revenue	327,837.44	YTD Device Revenue					

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RATE SCHEDULE GRAND TOTAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	4,523,165.75	235,121.16	510,858.16	103,957.49	-345,764.74	5,027,337.82	295,090.69	5,322,428.51
Current Adj	1,040.96	.00	.00	.00	.00	1,040.96	21,501.13	22,542.09
Prev Adj	-10.52	.00	-22.71	.00	.38	-32.85	-3.32	-36.17
<b>Total:</b>	<b>4,524,196.19</b>	<b>235,121.16</b>	<b>510,835.45</b>	<b>103,957.49</b>	<b>-345,764.36</b>	<b>5,028,345.93</b>	<b>316,588.50</b>	<b>5,344,934.43</b>

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	53,093,430	50,718,865	51,445,645	473,945	.000	.000
Current Adj	17,302	.000	.000	0	.000	.000
Prev Adj	-82	.000	.000	0	.000	.000
<b>Total:</b>	<b>53,110,650</b>	<b>50,718,865</b>	<b>51,445,645</b>	<b>473,945</b>	<b>.000</b>	<b>.000</b>

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	71,855	0	0	0	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
<b>Total:</b>	<b>71,855</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

35,430 Active Agreements  
 1,365 Idle Agreements  
 36,795 Total Agreements  
 35,781 Billed Agreements  
 625,940,449 YTD Usage  
 765 Rate/Svc Min  
 0 Mult Meters  
 51 Multiple Registers  
 35,675 Billable Meters  
 59,768,313.22 YTD Revenue  
 631 Finald Agreements  
 9,980 Devices  
 0 Kva Min Bills  
 0 Dmd Min Bills  
 1,061,783.01 YTD Device Revenue

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Rate Schedule 1 RESIDENTIAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	3,498,001.71	.00	417,818.25	.00	-167,994.70	3,747,825.26	191,125.04	3,938,950.30
Current Adj	-19.83	.00	-4.05	.00	.95	-22.93	41,505.68	41,482.75
Prev Adj	-6.08	.00	.00	.00	.00	-6.08	-533.40	-539.48
<b>Total:</b>	<b>3,497,975.80</b>	<b>.00</b>	<b>417,814.20</b>	<b>.00</b>	<b>-167,993.75</b>	<b>3,747,796.25</b>	<b>232,097.32</b>	<b>3,979,893.57</b>
	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage		
Original	34,803,426	1,634,368	1,634,368	0	.000	.000		
Current Adj	-196	.000	.000	0	.000	.000		
Prev Adj	0	.000	.000	0	.000	.000		
<b>Total:</b>	<b>34,803,230</b>	<b>1,634,368</b>	<b>1,634,368</b>	<b>0</b>	<b>.000</b>	<b>.000</b>		

30,991 Active Agreements  
 1,219 Idle Agreements  
 32,210 Total Registers  
 31,316 Billed Agreements  
 340,047,871 YTD Usage

734 Rate/Svc Min  
 0 Mult Meters  
 0 Multiple Registers  
 31,408 Billable Meters  
 37,140,272.96 YTD Revenue

599 Finald Agreements  
 0 Devices  
 0 Kva Min Bills  
 0 Dmd Min Bills  
 546,128.46 YTD Device Revenue

Rate Schedule 11A INDUSTRIAL OVER 10000-A

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	478,850.08	89,658.10	5,454.00	.00	-64,197.67	509,764.51	22,369.84	532,134.35
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>478,850.08</b>	<b>89,658.10</b>	<b>5,454.00</b>	<b>.00</b>	<b>-64,197.67</b>	<b>509,764.51</b>	<b>22,369.84</b>	<b>532,134.35</b>
	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage		
Original	10,489,816	17,143,200	17,143,200	0	.000	.000		
Current Adj	0	.000	.000	0	.000	.000		
Prev Adj	0	.000	.000	0	.000	.000		
<b>Total:</b>	<b>10,489,816</b>	<b>17,143,200</b>	<b>17,143,200</b>	<b>0</b>	<b>.000</b>	<b>.000</b>		

1 Active Agreements  
 0 Idle Agreements  
 1 Total Registers  
 1 Billed Agreements  
 93,176,963 YTD Usage

0 Rate/Svc Min  
 0 Mult Meters  
 1 Multiple Registers  
 1 Billable Meters  
 4,711,879.00 YTD Revenue

0 Finald Agreements  
 0 Devices  
 0 Kva Min Bills  
 0 Dmd Min Bills  
 .00 YTD Device Revenue

Rate Schedule 11B INDUSTRIAL - BUY THRU

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	2,098.87	.00	.00	.00	.00	2,098.87	.00	2,098.87
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>2,098.87</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>2,098.87</b>	<b>.00</b>	<b>2,098.87</b>

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	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	51,506	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adj	0	.000	.000	0	.000	.000
Total:	51,506	.000	.000	0	.000	.000

0 Active Agreements  
0 Idle Agreements  
0 Total Agreements  
0 Billed Agreements  
0 YTD Usage  
0 Rate/Svc Min  
0 Mult Meters  
0 Multiple Registers  
0 Billable Meters  
0 YTD Revenue  
0 Finaled Agreements  
0 Devices  
0 Kva Min Bills  
0 Dmd Min Bills  
0 YTD Device Revenue

Rate Schedule IN NET METERING

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	3,267.11	.00	661.50	.00	-155.11	3,773.50	132.08	3,905.58
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	3,267.11	.00	661.50	.00	-155.11	3,773.50	132.08	3,905.58

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	32,129	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adj	0	.000	.000	0	.000	.000
Total:	32,129	.000	.000	0	.000	.000

49 Active Agreements  
0 Idle Agreements  
49 Total Agreements  
49 Billed Agreements  
368,371 YTD Usage  
18 Rate/Svc Min  
0 Mult Meters  
49 Multiple Registers  
0 Billable Meters  
42,425.42 YTD Revenue  
628.83 YTD Device Revenue

Rate Schedule IP Prepaid Residential

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	188,795.24	.00	35,847.61	.00	-9,008.39	215,634.46	9,589.20	225,223.66
Current Adj	.00	.00	.00	.00	.00	.00	-12.20	-12.20
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	188,795.24	.00	35,847.61	.00	-9,008.39	215,634.46	9,577.00	225,211.46

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	1,866,279	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adj	0	.000	.000	0	.000	.000
Total:	1,866,279	.000	.000	0	.000	.000

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	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
2,164 Active Agreements								
19 Idle Agreements								
2,183 Total Agreements								
2,181 Billed Agreements								
18,762,985 YTD Usage								
	236,599.44	.00	36,083.93	.00	-11,392.52	261,290.85	26,036.80	287,327.65
Original	.00	.00	.00	.00	.00	.00	2,077.99	2,077.99
Current Adj	.00	.00	.00	.00	.00	.00	-410.83	-410.83
Prev Adj	236,599.44	.00	36,083.93	.00	-11,392.52	261,290.85	27,703.96	288,994.81
	Usage	Actual Demand	Billed Demand	Device Usage		KVA Usage		KVAR Usage
Original	2,360,166	4,980,099	4,980,099	0	.000	.000	.000	.000
Current Adj	0	.000	.000	0	.000	.000	.000	.000
Prev Adj	0	.000	.000	0	.000	.000	.000	.000
Total:	2,360,166	4,980,099	4,980,099	0	.000	.000	.000	.000

Rate Schedule 2 COMMERCIAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
1,570 Active Agreements								
58 Idle Agreements								
1,628 Total Agreements								
1,570 Billed Agreements								
20,744,614 YTD Usage								
	4,568.61	.00	3,133.37	.00	-208.22	7,493.76	1,014.38	8,508.14
Original	.00	.00	.00	.00	.00	.00	-629.14	-629.14
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	4,568.61	.00	3,133.37	.00	-208.22	7,493.76	385.24	7,879.00
	Usage	Actual Demand	Billed Demand	Device Usage		KVA Usage		KVAR Usage
Original	43,153	1,908	1,908	0	.000	.000	.000	.000
Current Adj	0	.000	.000	0	.000	.000	.000	.000
Prev Adj	0	.000	.000	0	.000	.000	.000	.000
Total:	43,153	1,908	1,908	0	.000	.000	.000	.000

Rate Schedule 2A CONST

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
139 Active Agreements								
5 Idle Agreements								
144 Total Agreements								
142 Billed Agreements								
527,140 YTD Usage								
	4,568.61	.00	3,133.37	.00	-208.22	7,493.76	1,014.38	8,508.14
Original	.00	.00	.00	.00	.00	.00	-629.14	-629.14
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	4,568.61	.00	3,133.37	.00	-208.22	7,493.76	385.24	7,879.00
	Usage	Actual Demand	Billed Demand	Device Usage		KVA Usage		KVAR Usage
Original	43,153	1,908	1,908	0	.000	.000	.000	.000
Current Adj	0	.000	.000	0	.000	.000	.000	.000
Prev Adj	0	.000	.000	0	.000	.000	.000	.000
Total:	43,153	1,908	1,908	0	.000	.000	.000	.000

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Rate Schedule 3 LARGE POWER		KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original		175,743.44	42,681.90	5,913.83	.00	-10,519.90	213,819.27	20,230.23	234,049.50
Current Adj		.00	.00	.00	.00	.00	.00	2,807.90	2,807.90
Prev Adj		.00	.00	.00	.00	.00	.00	-1,441.38	-1,441.38
<b>Total:</b>		175,743.44	42,681.90	5,913.83	.00	-10,519.90	213,819.27	21,596.75	235,416.02
		<b>Usage</b>	<b>Actual Demand</b>	<b>Billed Demand</b>	<b>Device Usage</b>	<b>KVA Usage</b>	<b>KVAR Usage</b>		
Original		2,179,381	7,090.020	7,090.020	0	.000	.000		.000
Current Adj		0	.000	.000	0	.000	.000		.000
Prev Adjust		0	.000	.000	0	.000	.000		.000
<b>Total:</b>		2,179,381	7,090.020	7,090.020	0	.000	.000		.000

169 Active Agreements  
5 Idle Agreements  
174 Total Agreements  
169 Billed Agreements  
18,328,358 YTD Usage  
5 Rate/Svc Min  
0 Mult Meters  
0 Multiple Registers  
169 Billable Meters  
1,832,015.43 YTD Revenue  
10,653.43 YTD Device Revenue

Rate Schedule 4 INDUSTRIAL		KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original		452,322.11	96,857.04	4,802.50	.00	-31,051.16	522,930.49	52,256.53	575,187.02
Current Adj		.00	.00	.00	.00	.00	.00	-917.08	-917.08
Prev Adj		.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>		452,322.11	96,857.04	4,802.50	.00	-31,051.16	522,930.49	51,339.45	574,269.94
		<b>Usage</b>	<b>Actual Demand</b>	<b>Billed Demand</b>	<b>Device Usage</b>	<b>KVA Usage</b>	<b>KVAR Usage</b>		
Original		6,432,807	19,567.071	19,567.071	0	.000	.000		.000
Current Adj		0	.000	.000	0	.000	.000		.000
Prev Adjust		0	.000	.000	0	.000	.000		.000
<b>Total:</b>		6,432,807	19,567.071	19,567.071	0	.000	.000		.000

113 Active Agreements  
2 Idle Agreements  
115 Total Agreements  
113 Billed Agreements  
55,502,622 YTD Usage  
0 Rate/Svc Min  
0 Mult Meters  
0 Multiple Registers  
113 Billable Meters  
4,604,110.11 YTD Revenue  
8,555.95 YTD Device Revenue



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Rate Schedule 70 NOLIN RECC

	KWH Revenue		Demand Revenue		Service Charge		Device Revenue		All PCA	Sub Total	OC/CC = N	Grand Total
	Original	Current Adj	Prev Adj	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage			
	.00	.00	.00	65,571	171,392	171,392	0	.000	.000	.00	.00	.00
	.00	.00	.00	0	.000	.000	0	.000	.000	.00	.00	.00
	.00	.00	.00	0	.000	.000	0	.000	.000	.00	.00	.00
<b>Total:</b>	.00	.00	.00	65,571	171,392	171,392	0	.000	.000	.00	.00	.00

3 Active Agreements  
 0 Idle Agreements  
 3 Total Agreements  
 0 Billed Agreements  
 709,003 YTD Usage  
 0 Rate/Svc Min  
 0 Mult Meters  
 0 Multiple Registers  
 3 Billable Meters  
 .00 YTD Revenue  
 0 Finaled Agreements  
 0 Devices  
 0 Kva Min Bills  
 0 Dmd Min Bills  
 .00 YTD Device Revenue

Rate Schedule 9 INDUSTRIAL 1000-4999KW

	KWH Revenue		Demand Revenue		Service Charge		Device Revenue		All PCA	Sub Total	OC/CC = N	Grand Total
	Original	Current Adj	Prev Adj	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage			
	73,608.69	.00	.00	1,197,908	2,209,140	3,000,000	0	.000	.000	86,856.87	9,689.40	96,546.27
	.00	.00	.00	0	.000	.000	0	.000	.000	.00	.00	.00
	.00	.00	.00	0	.000	.000	0	.000	.000	.00	.00	.00
<b>Total:</b>	73,608.69	.00	.00	1,197,908	2,209,140	3,000,000	0	.000	.000	86,856.87	9,689.40	96,546.27

1 Active Agreements  
 0 Idle Agreements  
 1 Total Agreements  
 1 Billed Agreements  
 22,893,684 YTD Usage  
 0 Rate/Svc Min  
 0 Mult Meters  
 1 Multiple Registers  
 1 Billable Meters  
 1,528,217.32 YTD Revenue  
 817.20 YTD Device Revenue  
 0 Finaled Agreements  
 0 Devices  
 0 Kva Min Bills  
 0 Dmd Min Bills  
 .00 YTD Device Revenue

Rate Schedule 9B INDUSTRIAL - MIN NOT MET

	KWH Revenue		Demand Revenue		Service Charge		Device Revenue		All PCA	Sub Total	OC/CC = N	Grand Total
	Original	Current Adj	Prev Adj	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage			
	4,186.10	.00	.00	1,197,908	2,209,140	3,000,000	0	.000	.000	4,186.10	.00	4,186.10
	.00	.00	.00	0	.000	.000	0	.000	.000	.00	.00	.00
	.00	.00	.00	0	.000	.000	0	.000	.000	.00	.00	.00
<b>Total:</b>	4,186.10	.00	.00	1,197,908	2,209,140	3,000,000	0	.000	.000	4,186.10	.00	4,186.10

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	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	77,092	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adj	0	.000	.000	0	.000	.000
Total:	77,092	.000	.000	0	.000	.000

0 Active Agreements  
 0 Idle Agreements  
 0 Total Agreements  
 0 Billed Agreements  
 0 YTD Usage  
 0 Rate/Svc Min  
 0 Mult Meters  
 0 Multiple Registers  
 0 Billable Meters  
 .00 YTD Revenue  
 0 Finaled Agreements  
 0 Devices  
 0 Kva Min Bills  
 0 Dmd Min Bills  
 .00 YTD Device Revenue

Rate Schedule NETMT NET METERING

	Usage	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	.00	.00	.00	.00	.00	.00	.00	.00
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	.00	.00	.00	.00	.00	.00	.00	.00

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adj	0	.000	.000	0	.000	.000
Total:	0	.000	.000	0	.000	.000

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	79,118	0	0	0	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
Total:	79,118	0	0	0	0	0	0

0 Active Agreements  
 0 Idle Agreements  
 0 Total Agreements  
 0 Billed Agreements  
 0 YTD Usage  
 0 Rate/Svc Min  
 0 Mult Meters  
 0 Multiple Registers  
 0 Billable Meters  
 .00 YTD Revenue  
 0 Finaled Agreements  
 0 Devices  
 0 Kva Min Bills  
 0 Dmd Min Bills  
 .00 YTD Device Revenue

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Rate Schedule NTAX NON-TAXABLE DEVICE

	KWH Revenue		Rate		Sub Total	OC/CC=N	Grand Total
	Demand Revenue	Service Charge	Device Revenue	All PCA			
Original	165.27	.00	63,547.02	-1,441.00	62,271.29	1,222.71	63,494.00
Current Adj	.00	.00	.00	.00	.00	15.00	15.00
Prev Adj	.00	.00	-51.98	.52	-51.46	.00	-51.46
<b>Total:</b>	<b>165.27</b>	<b>.00</b>	<b>63,495.04</b>	<b>-1,440.48</b>	<b>62,219.83</b>	<b>1,237.71</b>	<b>63,457.54</b>

Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
0	.000	.000	296,464	.000	.000
0	.000	.000	0	.000	.000
0	.000	.000	-132	.000	.000
0	.000	.000	296,332	.000	.000

  

83 Active Agreements	0 Rate/Svc Min	2 Finaled Agreements
18 Idle Agreements	0 Mult Meters	6,649 Devices
101 Total Agreements	0 Multiple Registers	0 Kva Min Bills
86 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
84,413 YTD Usage	16,906.43 YTD Revenue	15,014.64 YTD Device Revenue

Rate Schedule TAX TAXABLE DEVICE

	KWH Revenue		Rate		Sub Total	OC/CC=N	Grand Total
	Demand Revenue	Service Charge	Device Revenue	All PCA			
Original	3,359.51	.00	40,372.97	-869.96	42,862.52	3,622.23	46,484.75
Current Adj	-2.91	.00	-28.35	.36	-30.90	156.67	125.77
Prev Adj	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>3,356.60</b>	<b>.00</b>	<b>40,344.62</b>	<b>-869.60</b>	<b>42,831.62</b>	<b>3,778.90</b>	<b>46,610.52</b>

Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
0	.000	.000	179,531	.000	.000
0	.000	.000	-72	.000	.000
0	.000	.000	0	.000	.000
0	.000	.000	179,459	.000	.000

  

127 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
14 Idle Agreements	0 Mult Meters	3,350 Devices
141 Total Agreements	0 Multiple Registers	0 Kva Min Bills
130 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
1,209,830 YTD Usage	320,686.51 YTD Revenue	294,739.61 YTD Device Revenue

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RATE SCHEDULE GRAND TOTAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	5,121,566.18	247,617.04	510,325.47	103,919.99	-302,620.93	5,680,807.75	337,288.44	6,018,096.19
Current Adj	-22.74	.00	-4.05	-28.35	1.31	-53.83	45,004.82	44,950.99
Prev Adj	-6.08	.00	.00	-51.98	.52	-57.54	-2,385.61	-2,443.15
<b>Total:</b>	<b>5,121,537.36</b>	<b>247,617.04</b>	<b>510,321.42</b>	<b>103,839.66</b>	<b>-302,619.10</b>	<b>5,680,696.38</b>	<b>379,907.65</b>	<b>6,060,604.03</b>

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	59,599,234	52,797.198	53,588.058	475,995	.000	.000
Current Adj	-196	.000	.000	-72	.000	.000
Prev Adj	0	.000	.000	-132	.000	.000
<b>Total:</b>	<b>59,599,038</b>	<b>52,797.198</b>	<b>53,588.058</b>	<b>475,791</b>	<b>.000</b>	<b>.000</b>

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	79,118	0	0	0	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
<b>Total:</b>	<b>79,118</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

35,410 Active Agreements	840 Rate/Svc Min	653 Finalled Agreements
1,340 Idle Agreements	0 Mult Meters	9,999 Devices
36,750 Total Agreements	51 Multiple Registers	0 Kva Min Bills
35,758 Billed Agreements	35,677 Billable Meters	0 Dmd Min Bills
572,355,854 YTD Usage	54,739,967.29 YTD Revenue	955,550.51 YTD Device Revenue

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Rate Schedule 1 RESIDENTIAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	3,940,162.95	.00	417,556.35	.00	-171,734.33	4,185,984.97	206,673.14	4,392,658.11
Current Adj	.00	.00	.00	.00	.00	.00	14,105.47	14,105.47
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>3,940,162.95</b>	<b>.00</b>	<b>417,556.35</b>	<b>.00</b>	<b>-171,734.33</b>	<b>4,185,984.97</b>	<b>220,778.61</b>	<b>4,406,763.58</b>

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	38,505,702	1,460,082	1,460,082	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>38,505,702</b>	<b>1,460,082</b>	<b>1,460,082</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

30,956 Active Agreements  
 1,271 Idle Agreements  
 32,227 Total Agreements  
 31,239 Billed Agreements  
 303,885,733 YTD Usage  
 742 Rate/Svc Min  
 0 Mult Meters  
 0 Multiple Registers  
 31,417 Billable Meters  
 33,210,870.39 YTD Revenue  
 485,286.49 YTD Device Revenue

Rate Schedule 1A INDUSTRIAL OVER 10000-A

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	498,734.82	89,658.10	5,454.00	.00	-56,438.53	537,408.39	23,717.77	561,126.16
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>498,734.82</b>	<b>89,658.10</b>	<b>5,454.00</b>	<b>.00</b>	<b>-56,438.53</b>	<b>537,408.39</b>	<b>23,717.77</b>	<b>561,126.16</b>

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	10,791,306	17,143,200	17,143,200	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>10,791,306</b>	<b>17,143,200</b>	<b>17,143,200</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

1 Active Agreements  
 0 Idle Agreements  
 1 Total Agreements  
 1 Billed Agreements  
 82,635,641 YTD Usage  
 0 Rate/Svc Min  
 0 Mult Meters  
 1 Multiple Registers  
 1 Billable Meters  
 4,200,015.62 YTD Revenue

Rate Schedule IN NET METERING

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	4,068.22	.00	648.45	.00	-174.89	4,541.78	186.18	4,727.96
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>4,068.22</b>	<b>.00</b>	<b>648.45</b>	<b>.00</b>	<b>-174.89</b>	<b>4,541.78</b>	<b>186.18</b>	<b>4,727.96</b>

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	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	39,214	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adj	0	.000	.000	0	.000	.000
Total:	39,214	.000	.000	0	.000	.000

49 Active Agreements  
 0 Idle Agreements  
 49 Total Agreements  
 50 Billed Agreements  
 335,921 YTD Usage  
 17 Rate/Svc Min  
 0 Mult Meters  
 49 Multiple Registers  
 0 Billable Meters  
 38,583.61 YTD Revenue  
 558.96 YTD Device Revenue

Rate Schedule 1P Prepaid Residential

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	262,892.34	.00	35,764.66	.00	-11,422.92	287,234.08	12,715.21	299,949.29
Current Adj	.00	.00	.00	.00	.00	.00	4,269.62	4,269.62
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	262,892.34	.00	35,764.66	.00	-11,422.92	287,234.08	16,984.83	304,218.91

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	2,561,204	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adj	0	.000	.000	0	.000	.000
Total:	2,561,204	.000	.000	0	.000	.000

2,154 Active Agreements  
 33 Idle Agreements  
 2,187 Total Agreements  
 2,226 Billed Agreements  
 17,968,029 YTD Usage  
 5 Rate/Svc Min  
 0 Mult Meters  
 0 Multiple Registers  
 2,245 Billable Meters  
 2,013,204.92 YTD Revenue  
 18,924.76 YTD Device Revenue

Rate Schedule 2 COMMERCIAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	260,183.30	.00	36,080.11	.00	-11,360.99	284,902.42	28,161.71	313,064.13
Current Adj	.00	.00	.00	.00	.00	.00	4,139.34	4,139.34
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	260,183.30	.00	36,080.11	.00	-11,360.99	284,902.42	32,301.05	317,203.47

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	2,547,338	5,429,860	5,429,860	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adj	0	.000	.000	0	.000	.000
Total:	2,547,338	5,429,860	5,429,860	0	.000	.000

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1,568 Active Agreements	68 Rate/Svc Min	11 Finaled Agreements
59 Idle Agreements	0 Mult Meters	0 Devices
1,627 Total Agreements	0 Multiple Registers	0 Kva Min Bills
1,575 Billed Agreements	1,578 Billable Meters	0 Dmd Min Bills
18,352,063 YTD Usage	2,089,333.70 YTD Revenue	42,415.69 YTD Device Revenue

Rate Schedule 2A CONST		Rate		OC/CC = N		Grand Total	
	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	Grand Total
Original	5,060.73	.00	2,983.10	.00	-209.00	7,834.83	8,832.83
Current Adj	.00	.00	.00	.00	.00	.00	1,107.53
Prev Adj	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>5,060.73</b>	<b>.00</b>	<b>2,983.10</b>	<b>.00</b>	<b>-209.00</b>	<b>7,834.83</b>	<b>9,940.36</b>

Original		Usage		Billed Demand		KVA Usage		KVAR Usage	
Current Adj	46,851	.000	.000	.000	.000	.000	.000	.000	.000
Prev Adj	0	.000	.000	.000	.000	.000	.000	.000	.000
<b>Total:</b>	<b>46,851</b>	<b>.000</b>	<b>.000</b>	<b>.000</b>	<b>.000</b>	<b>.000</b>	<b>.000</b>	<b>.000</b>	<b>.000</b>

134 Active Agreements	5 Rate/Svc Min	14 Finaled Agreements
5 Idle Agreements	0 Mult Meters	0 Devices
139 Total Agreements	0 Multiple Registers	0 Kva Min Bills
136 Billed Agreements	142 Billable Meters	0 Dmd Min Bills
488,208 YTD Usage	72,771.04 YTD Revenue	9,044.26 YTD Device Revenue

Rate Schedule 3 LARGE POWER		Rate		OC/CC = N		Grand Total	
	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	Grand Total
Original	190,447.54	42,833.17	5,906.83	.00	-10,323.27	228,864.27	250,872.11
Current Adj	.00	.00	.00	.00	.00	.00	728.75
Prev Adj	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>190,447.54</b>	<b>42,833.17</b>	<b>5,906.83</b>	<b>.00</b>	<b>-10,323.27</b>	<b>228,864.27</b>	<b>251,600.86</b>

Original		Usage		Billed Demand		KVA Usage		KVAR Usage	
Current Adj	2,314,639	7,115.142	7,115.142	7,115.142	.000	.000	.000	.000	.000
Prev Adj	0	.000	.000	.000	.000	.000	.000	.000	.000
<b>Total:</b>	<b>2,314,639</b>	<b>7,115.142</b>	<b>7,115.142</b>	<b>7,115.142</b>	<b>.000</b>	<b>.000</b>	<b>.000</b>	<b>.000</b>	<b>.000</b>

169 Active Agreements	5 Rate/Svc Min	1 Finaled Agreements
5 Idle Agreements	0 Mult Meters	0 Devices
174 Total Agreements	0 Multiple Registers	0 Kva Min Bills
169 Billed Agreements	170 Billable Meters	0 Dmd Min Bills
16,140,347 YTD Usage	1,617,013.04 YTD Revenue	9,428.50 YTD Device Revenue

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Rate Schedule 4 INDUSTRIAL		KWH Revenue		Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC=N	Grand Total
		Rate								
Original	490,652.97	99,818.79	4,802.50	.00	-30,502.24	564,772.02	56,969.60	621,741.62		
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00		
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00		
<b>Total:</b>	<b>490,652.97</b>	<b>99,818.79</b>	<b>4,802.50</b>	<b>.00</b>	<b>-30,502.24</b>	<b>564,772.02</b>	<b>56,969.60</b>	<b>621,741.62</b>		
<b>Original</b>	<b>Usage</b>	<b>Actual Demand</b>	<b>Billed Demand</b>	<b>Device Usage</b>	<b>KVA Usage</b>	<b>KVAR Usage</b>				
Current Adj	6,839,079	20,165.404	20,165.404	0	.000	.000				
Prev Adjust	0	.000	.000	0	.000	.000				
<b>Total:</b>	<b>6,839,079</b>	<b>20,165.404</b>	<b>20,165.404</b>	<b>0</b>	<b>.000</b>	<b>.000</b>				

113 Active Agreements  
 2 Idle Agreements  
 115 Total Agreements  
 113 Billed Agreements  
 49,062,723 YTD Usage  
 0 Rate/Svc Min  
 0 Mult Meters  
 0 Multiple Registers  
 113 Billable Meters  
 4,080,278.77 YTD Revenue  
 7,620.76 YTD Device Revenue

Rate Schedule 70 NOLIN RECC		KWH Revenue		Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC=N	Grand Total
		Rate								
Original	.00	.00	.00	.00	.00	.00	.00	.00		
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00		
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00		
<b>Total:</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>		
<b>Original</b>	<b>Usage</b>	<b>Actual Demand</b>	<b>Billed Demand</b>	<b>Device Usage</b>	<b>KVA Usage</b>	<b>KVAR Usage</b>				
Current Adj	67,258	174.872	174.872	0	.000	.000				
Prev Adjust	0	.000	.000	0	.000	.000				
<b>Total:</b>	<b>67,258</b>	<b>174.872</b>	<b>174.872</b>	<b>0</b>	<b>.000</b>	<b>.000</b>				

3 Active Agreements  
 0 Idle Agreements  
 3 Total Agreements  
 0 Billed Agreements  
 643,432 YTD Usage  
 0 Rate/Svc Min  
 0 Mult Meters  
 3 Multiple Registers  
 3 Billable Meters  
 .00 YTD Revenue  
 0 Finalized Agreements  
 0 Devices  
 0 Kva Min Bills  
 0 Dmd Min Bills  
 .00 YTD Device Revenue



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Rate Schedule 9 INDUSTRIAL 1000-4999KW

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	119,094.42	27,630.00	610.48	.00	-8,529.75	138,805.15	14,831.18	153,636.33
Current Adj	328.19	.00	.00	.00	2,661.76	2,989.95	319.27	3,309.22
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>119,422.61</b>	<b>27,630.00</b>	<b>610.48</b>	<b>.00</b>	<b>-5,867.99</b>	<b>141,795.10</b>	<b>15,150.45</b>	<b>156,945.55</b>

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	1,912,500	2,773.800	4,500.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adj	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>1,912,500</b>	<b>2,773.800</b>	<b>4,500.000</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

	1 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
1 Idle Agreements	0	0	0
1 Total Agreements	0	0	0
1 Billed Agreements	1	1	0
21,617,932 YTD Usage	1,437,087.19	726.40	726.40

	Usage	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	.00	.00	.00	.00	.00	.00	-45.00	-45.00
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>-45.00</b>	<b>-45.00</b>

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adj	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>0</b>	<b>.000</b>	<b>.000</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	85,436	0	0	0	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
<b>Total:</b>	<b>85,436</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

	0 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0	0	0
0 Total Agreements	0	0	0
0 Billed Agreements	0	0	0
0 YTD Usage	.00	.00	.00

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Rate Schedule NTAX NON-TAXABLE DEVICE		KWH Revenue		Demand Revenue		Service Charge		Device Revenue		All PCA		Sub Total		OC/CC=N		Grand Total	
Original	Current Adj	Prev Adj	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage	OC/CC=N	Sub Total	OC/CC=N	Grand Total					
199.51	.00	.00	0	.000	.000	298,726	.000	.000	1,302.01	62,437.98	1,302.01	63,739.99					
.00	.00	.00	0	.000	.000	0	.000	.000	.00	.00	.00	.00					
.00	.00	.00	0	.000	.000	0	.000	.000	.00	.00	.00	.00					
199.51	.00	.00	0	.000	.000	298,726	.000	.000	1,302.01	62,437.98	1,302.01	63,739.99					

85 Active Agreements  
16 Idle Agreements  
101 Total Agreements  
86 Billed Agreements  
75,597 YTD Usage

1 Rate/Svc Min  
0 Mult Meters  
0 Multiple Registers  
0 Billable Meters  
15,149.45 YTD Revenue

2 Finaled Agreements  
6,651 Devices  
0 Kva Min Bills  
0 Dmd Min Bills  
13,380.23 YTD Device Revenue

Rate Schedule TAX TAXABLE DEVICE		KWH Revenue		Demand Revenue		Service Charge		Device Revenue		All PCA		Sub Total		OC/CC=N		Grand Total	
Original	Current Adj	Prev Adj	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage	OC/CC=N	Sub Total	OC/CC=N	Grand Total					
3,995.00	.00	.00	0	.000	.000	179,736	.000	.000	3,517.56	43,527.25	3,517.56	47,044.81					
.00	.00	.00	0	.000	.000	0	.000	.000	-270.14	.00	-270.14	-270.14					
.00	.00	.00	0	.000	.000	0	.000	.000	.00	.00	.00	.00					
3,995.00	.00	.00	0	.000	.000	179,736	.000	.000	3,247.42	43,527.25	3,247.42	46,774.67					

127 Active Agreements  
14 Idle Agreements  
141 Total Agreements  
126 Billed Agreements  
1,075,399 YTD Usage

0 Rate/Svc Min  
0 Mult Meters  
0 Multiple Registers  
0 Billable Meters  
284,963.18 YTD Revenue

0 Finaled Agreements  
3,339 Devices  
0 Kva Min Bills  
0 Dmd Min Bills  
261,721.99 YTD Device Revenue

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RATE SCHEDULE GRAND TOTAL		KWH Revenue		Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	5,775,491.80	259,940.06	509,806.48	103,906.94	-302,832.14	6,346,313.14	371,035.20	6,717,348.34		
Current Adj	328.19	.00	.00	.00	2,661.76	2,989.95	24,399.84	27,389.79		
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00		
<b>Total:</b>	<b>5,775,819.99</b>	<b>259,940.06</b>	<b>509,806.48</b>	<b>103,906.94</b>	<b>-300,170.38</b>	<b>6,349,303.09</b>	<b>395,435.04</b>	<b>6,744,738.13</b>		

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	65,625,091	54,262,360	55,988,560	478,462	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>65,625,091</b>	<b>54,262,360</b>	<b>55,988,560</b>	<b>478,462</b>	<b>.000</b>	<b>.000</b>

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	85,436	0	0	0	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
<b>Total:</b>	<b>85,436</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

35,360 Active Agreements	843 Rate/Svc Min	699 Finald Agreements
1,405 Idle Agreements	0 Mult Meters	9,990 Devices
36,765 Total Agreements	50 Multiple Registers	0 Kva Min Bills
35,722 Billed Agreements	35,670 Billable Meters	0 Dmd Min Bills
512,281,025 YTD Usage	49,059,270.91 YTD Revenue	849,108.04 YTD Device Revenue

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Rate  
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Rate Schedule 1 RESIDENTIAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	4,186,207.62	.00	417,450.60	.00	-140,767.63	4,462,890.59	214,860.64	4,677,751.23
Current Adj	-2.37	.00	.00	.00	.00	-2.37	10,749.34	10,746.97
Prev Adj	-5.41	.00	.00	.00	.00	-5.41	-2,720.56	-2,725.97
<b>Total:</b>	<b>4,186,199.84</b>	<b>.00</b>	<b>417,450.60</b>	<b>.00</b>	<b>-140,767.63</b>	<b>4,462,882.81</b>	<b>222,889.42</b>	<b>4,685,772.23</b>

  

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	40,897,562	1,492,808	1,492,808	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>40,897,562</b>	<b>1,492,808</b>	<b>1,492,808</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

30,936 Active Agreements  
 1,302 Idle Agreements  
 32,238 Total Agreements  
 31,299 Billed Agreements  
 265,053,418 YTD Usage  
 747 Rate/Svc Min  
 0 Mult Meters  
 0 Multiple Registers  
 31,371 Billable Meters  
 28,962,144.39 YTD Revenue  
 624 Finald Agreements  
 0 Devices  
 0 Kva Min Bills  
 0 Dmd Min Bills  
 425,281.95 YTD Device Revenue

Rate Schedule 11A INDUSTRIAL OVER 10000-A

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	472,184.94	89,658.10	5,454.00	.00	-49,231.64	518,065.40	22,170.78	540,236.18
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>472,184.94</b>	<b>89,658.10</b>	<b>5,454.00</b>	<b>.00</b>	<b>-49,231.64</b>	<b>518,065.40</b>	<b>22,170.78</b>	<b>540,236.18</b>

  

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	10,192,886	17,143,200	17,143,200	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>10,192,886</b>	<b>17,143,200</b>	<b>17,143,200</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

1 Active Agreements  
 0 Idle Agreements  
 1 Total Agreements  
 1 Billed Agreements  
 71,844,335 YTD Usage  
 0 Rate/Svc Min  
 0 Mult Meters  
 1 Multiple Registers  
 1 Billable Meters  
 3,662,607.23 YTD Revenue  
 0 Finald Agreements  
 0 Devices  
 0 Kva Min Bills  
 0 Dmd Min Bills  
 .00 YTD Device Revenue

Rate Schedule 1N NET METERING

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	4,075.98	.00	648.00	.00	-135.79	4,588.19	164.13	4,752.32
Current Adj	.00	.00	.00	.00	.00	.00	-5.00	-5.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>4,075.98</b>	<b>.00</b>	<b>648.00</b>	<b>.00</b>	<b>-135.79</b>	<b>4,588.19</b>	<b>159.13</b>	<b>4,747.32</b>

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	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	39,447	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>39,447</b>	<b>.000</b>	<b>.000</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

48 Active Agreements	18 Rate/Svc Min	0 Devices	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Kva Min Bills	0 Devices
48 Total Agreements	48 Multiple Registers	0 Dmd Min Bills	0 Kva Min Bills
48 Billed Agreements	0 Billable Meters	0 Dmd Min Bills	0 Dmd Min Bills
282,884 YTD Usage	32,521.54 YTD Revenue	422.94 YTD Device Revenue	

Rate Schedule IP Prepaid Residential

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	264,056.43	.00	35,431.08	.00	-8,853.99	290,633.52	12,709.09	303,342.61
Current Adj	.00	.00	.00	.00	.00	.00	1,259.37	1,259.37
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>264,056.43</b>	<b>.00</b>	<b>35,431.08</b>	<b>.00</b>	<b>-8,853.99</b>	<b>290,633.52</b>	<b>13,968.46</b>	<b>304,601.98</b>

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	2,572,337	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>2,572,337</b>	<b>.000</b>	<b>.000</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

2,152 Active Agreements	7 Rate/Svc Min	29 Finaled Agreements
7 Idle Agreements	0 Mult Meters	0 Devices
2,159 Total Agreements	0 Multiple Registers	0 Kva Min Bills
2,159 Billed Agreements	2,247 Billable Meters	0 Dmd Min Bills
15,461,728 YTD Usage	1,730,010.78 YTD Revenue	16,170.84 YTD Device Revenue

Rate Schedule 2 COMMERCIAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	267,868.68	.00	35,975.06	.00	-9,020.43	294,823.31	29,323.66	324,146.97
Current Adj	.00	.00	.00	.00	.00	.00	24.06	24.06
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>267,868.68</b>	<b>.00</b>	<b>35,975.06</b>	<b>.00</b>	<b>-9,020.43</b>	<b>294,823.31</b>	<b>29,347.72</b>	<b>324,171.03</b>

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	2,620,729	4,838.580	4,838.580	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>2,620,729</b>	<b>4,838.580</b>	<b>4,838.580</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

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1,571 Active Agreements	73 Rate/Svc Min	6 Finald Agreements
58 Idle Agreements	0 Mult Meters	0 Devices
1,629 Total Agreements	0 Multiple Registers	0 Kva Min Bills
1,573 Billed Agreements	1,571 Billable Meters	0 Dmd Min Bills
15,772,323 YTD Usage	1,799,265.07 YTD Revenue	37,104.51 YTD Device Revenue

Rate Schedule 2A CONST

KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original 5,463.33	.00	2,944.77	.00	-175.09	8,233.01	1,009.31	9,242.32
Current Adj .00	.00	.00	.00	.00	.00	1,194.50	1,194.50
Prev Adj .00	.00	.00	.00	.00	.00	.00	.00
<b>Total: 5,463.33</b>	<b>.00</b>	<b>2,944.77</b>	<b>.00</b>	<b>-175.09</b>	<b>8,233.01</b>	<b>2,203.81</b>	<b>10,436.82</b>

  

Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original 50,862	.000	.000	0	.000	.000
Current Adj 0	.000	.000	0	.000	.000
Prev Adjust 0	.000	.000	0	.000	.000
<b>Total: 50,862</b>	<b>.000</b>	<b>.000</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

134 Active Agreements	8 Rate/Svc Min	9 Finald Agreements
5 Idle Agreements	0 Mult Meters	0 Devices
139 Total Agreements	0 Multiple Registers	0 Kva Min Bills
133 Billed Agreements	132 Billable Meters	0 Dmd Min Bills
441,333 YTD Usage	64,926.87 YTD Revenue	7,754.99 YTD Device Revenue

Rate Schedule 3 LARGE POWER

KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original 198,813.17	41,963.12	5,882.33	.00	-8,321.19	238,337.43	22,546.58	260,884.01
Current Adj .00	.00	.00	.00	.00	.00	218.75	218.75
Prev Adj .00	.00	.00	.00	.00	.00	.00	.00
<b>Total: 198,813.17</b>	<b>41,963.12</b>	<b>5,882.33</b>	<b>.00</b>	<b>-8,321.19</b>	<b>238,337.43</b>	<b>22,765.33</b>	<b>261,102.76</b>

  

Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original 2,417,538	6,970.617	6,970.617	0	.000	.000
Current Adj 0	.000	.000	0	.000	.000
Prev Adjust 0	.000	.000	0	.000	.000
<b>Total: 2,417,538</b>	<b>6,970.617</b>	<b>6,970.617</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

169 Active Agreements	4 Rate/Svc Min	0 Finald Agreements
5 Idle Agreements	0 Mult Meters	0 Devices
174 Total Agreements	0 Multiple Registers	0 Kva Min Bills
168 Billed Agreements	168 Billable Meters	0 Dmd Min Bills
13,817,078 YTD Usage	1,386,962.48 YTD Revenue	8,203.57 YTD Device Revenue

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Rate Schedule 4 INDUSTRIAL		KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original		493,674.02	99,592.71	4,860.58	.00	-23,649.84	574,477.47	56,866.07	631,343.54
Current Adj		.00	.00	.00	.00	.00	.00	-13,105.30	-13,105.30
Prev Adj		.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>		<b>493,674.02</b>	<b>99,592.71</b>	<b>4,860.58</b>	<b>.00</b>	<b>-23,649.84</b>	<b>574,477.47</b>	<b>43,760.77</b>	<b>618,238.24</b>
<b>Original</b>		<b>6,870,960</b>	<b>20,119,733</b>	<b>20,119,733</b>	<b>20,119,733</b>	<b>0</b>	<b>0</b>	<b>.000</b>	<b>.000</b>
<b>Current Adj</b>		<b>0</b>	<b>.000</b>	<b>.000</b>	<b>.000</b>	<b>0</b>	<b>0</b>	<b>.000</b>	<b>.000</b>
<b>Prev Adj</b>		<b>0</b>	<b>.000</b>	<b>.000</b>	<b>.000</b>	<b>0</b>	<b>0</b>	<b>.000</b>	<b>.000</b>
<b>Total:</b>		<b>6,870,960</b>	<b>20,119,733</b>	<b>20,119,733</b>	<b>20,119,733</b>	<b>0</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

113 Active Agreements  
 3 Idle Agreements  
 116 Total Agreements  
 115 Billed Agreements  
 42,216,552 YTD Usage  
 0 Rate/Svc Min  
 0 Mult Meters  
 0 Multiple Registers  
 114 Billable Meters  
 3,514,603.27 YTD Revenue  
 6,685.57 YTD Device Revenue

Rate Schedule 70 NOLIN RECC		KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original		.00	.00	.00	.00	.00	.00	.00	.00
Current Adj		.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj		.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>		<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>
<b>Original</b>		<b>65,371</b>	<b>164,624</b>	<b>164,624</b>	<b>164,624</b>	<b>0</b>	<b>0</b>	<b>.000</b>	<b>.000</b>
<b>Current Adj</b>		<b>0</b>	<b>.000</b>	<b>.000</b>	<b>.000</b>	<b>0</b>	<b>0</b>	<b>.000</b>	<b>.000</b>
<b>Prev Adj</b>		<b>0</b>	<b>.000</b>	<b>.000</b>	<b>.000</b>	<b>0</b>	<b>0</b>	<b>.000</b>	<b>.000</b>
<b>Total:</b>		<b>65,371</b>	<b>164,624</b>	<b>164,624</b>	<b>164,624</b>	<b>0</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

3 Active Agreements  
 0 Idle Agreements  
 3 Total Agreements  
 0 Billed Agreements  
 576,174 YTD Usage  
 0 Rate/Svc Min  
 0 Mult Meters  
 0 Multiple Registers  
 3 Billable Meters  
 .00 YTD Revenue  
 0 Finaled Agreements  
 0 Devices  
 0 Kva Min Bills  
 0 Dmd Min Bills  
 .00 YTD Device Revenue

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Rate Schedule 9 INDUSTRIAL 1000-4999KW		KWH Revenue		Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	119,322.00	27,630.00	610.48	.00	-6,582.83	140,979.65	14,863.35	155,843.00		
Current Adj	149.90	.00	.00	.00	1,216.69	1,366.59	143.97	1,510.56		
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00		
<b>Total:</b>	<b>119,471.90</b>	<b>27,630.00</b>	<b>610.48</b>	<b>.00</b>	<b>-5,366.14</b>	<b>142,346.24</b>	<b>15,007.32</b>	<b>157,353.56</b>		

Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	1,912,500	4,500,000	0	.000	.000
Current Adj	0	.000	0	.000	.000
Prev Adj	0	.000	0	.000	.000
<b>Total:</b>	<b>1,912,500</b>	<b>4,500,000</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
0 Active Agreements	0 Rate/Svc Min		0 Finalized Agreements		
0 Idle Agreements	0 Mult Meters		0 Devices		
1 Total Agreements	0 Multiple Registers		0 Kva Min Bills		
1 Billed Agreements	1 Billable Meters		0 Dmd Min Bills		
19,704,680 YTD Usage	1,295,204.65 YTD Revenue	635.60 YTD Device Revenue			

Rate Schedule NETMT NET METERING		KWH Revenue		Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	.00	.00	.00	.00	.00	.00	.00	.00	-45.00	-45.00
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>-45.00</b>	<b>-45.00</b>

Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	87,582	0	0	0	0	0
Current Adj:	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0
<b>Total:</b>	<b>87,582</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
0 Active Agreements	0 Rate/Svc Min		0 Finalized Agreements		
0 Idle Agreements	0 Mult Meters		0 Devices		
0 Total Agreements	0 Multiple Registers		0 Kva Min Bills		
0 Billed Agreements	0 Billable Meters		0 Dmd Min Bills		
0 YTD Usage	.00 YTD Revenue	.00 YTD Device Revenue			



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Rate  
 Provider: COOP Rev Month/Yr: Jul 2019 From: 07/31/2019 23:32:22 To: 08/31/2019 23:32:04

Rate Schedule NTAX NON-TAXABLE DEVICE

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	200.10	.00	.00	63,616.44	-1,035.03	62,781.51	1,287.54	64,069.05
Current Adj	.00	.00	.00	-19.86	.65	-19.21	.00	-19.21
Prev Adj	.00	.00	.00	-50.31	2.03	-48.28	.00	-48.28
<b>Total:</b>	<b>200.10</b>	<b>.00</b>	<b>.00</b>	<b>63,546.27</b>	<b>-1,032.35</b>	<b>62,714.02</b>	<b>1,287.54</b>	<b>64,001.56</b>

  

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	302,112	.000	.000
Current Adj	0	.000	.000	-188	.000	.000
Prev Adj	0	.000	.000	-476	.000	.000
<b>Total:</b>	<b>0</b>	<b>.000</b>	<b>.000</b>	<b>301,448</b>	<b>.000</b>	<b>.000</b>

86 Active Agreements  
 15 Idle Agreements  
 101 Total Agreements  
 87 Billed Agreements  
 66,669 YTD Usage  
 0 Rate/Svc Min  
 0 Mult Meters  
 0 Multiple Registers  
 0 Billable Meters  
 13,228.33 YTD Revenue  
 2 Finaled Agreements  
 6,652 Devices  
 0 Kva Min Bills  
 0 Dmd Min Bills  
 11,728.24 YTD Device Revenue

Rate Schedule TAX TAXABLE DEVICE

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	3,997.27	.00	.00	40,298.11	-613.68	43,681.70	3,515.75	47,197.45
Current Adj	.00	.00	.00	.00	.00	.00	3.96	3.96
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>3,997.27</b>	<b>.00</b>	<b>.00</b>	<b>40,298.11</b>	<b>-613.68</b>	<b>43,681.70</b>	<b>3,519.71</b>	<b>47,201.41</b>

  

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	179,691	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adj	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>0</b>	<b>.000</b>	<b>.000</b>	<b>179,691</b>	<b>.000</b>	<b>.000</b>

125 Active Agreements  
 14 Idle Agreements  
 139 Total Agreements  
 126 Billed Agreements  
 940,298 YTD Usage  
 0 Rate/Svc Min  
 0 Mult Meters  
 0 Multiple Registers  
 0 Billable Meters  
 248,493.21 YTD Revenue  
 1 Finaled Agreements  
 3,343 Devices  
 0 Kva Min Bills  
 0 Dmd Min Bills  
 228,650.91 YTD Device Revenue

NOLIN RURAL ELECTRIC CO-OP

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Provider: COOP Rev Month/Yr: Jul 2019 From: 07/31/2019 23:32:22 To: 08/31/2019 23:32:04 Rate

RATE SCHEDULE GRAND TOTAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	6,015,863.54	258,843.93	509,256.90	103,914.55	-248,387.14	6,639,491.78	379,271.90	7,018,763.68
Current Adj	147.53	.00	.00	-19.86	1,217.34	1,345.01	483.65	1,828.66
Prev Adj	-5.41	.00	.00	-50.31	2.03	-53.69	-2,720.56	-2,774.25
<b>Total:</b>	<b>6,016,005.66</b>	<b>258,843.93</b>	<b>509,256.90</b>	<b>103,844.38</b>	<b>-247,167.77</b>	<b>6,640,783.10</b>	<b>377,034.99</b>	<b>7,017,818.09</b>
	<b>Usage</b>	<b>Actual Demand</b>	<b>Billed Demand</b>	<b>Device Usage</b>	<b>KVA Usage</b>	<b>KVAR Usage</b>		
Original	67,640,192	53,755,542	55,229,562	481,803	.000	.000	.000	.000
Current Adj	0	.000	.000	-188	.000	.000	.000	.000
Prev Adjust	0	.000	.000	-476	.000	.000	.000	.000
<b>Total:</b>	<b>67,640,192</b>	<b>53,755,542</b>	<b>55,229,562</b>	<b>481,139</b>	<b>.000</b>	<b>.000</b>	<b>.000</b>	<b>.000</b>

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	87,582	0	0	0	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
<b>Total:</b>	<b>87,582</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

35,339 Active Agreements	857 Rate/Svc Min	672 Finaled Agreements
1,409 Idle Agreements	0 Mult Meters	9,995 Devices
36,748 Total Agreements	49 Multiple Registers	0 Kva Min Bills
35,710 Billed Agreements	35,608 Billable Meters	0 Dmnd Min Bills
446,177,472 YTD Usage	42,709,967.82 YTD Revenue	742,639.12 YTD Device Revenue

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Rate Schedule 1 RESIDENTIAL  
Provider: COOP Rev Month/Yr: Jun 2019 From: 06/30/2019 23:32:27 To: 07/31/2019 23:32:22

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	3,551,559.09	.00	417,283.65	.00	-194,601.85	3,774,240.89	182,069.38	3,956,310.27
Current Adj	.00	.00	.00	.00	.00	.00	27,610.38	27,610.38
Prev Adj	.00	.00	.00	.00	.00	.00	-2,009.68	-2,009.68
<b>Total:</b>	<b>3,551,559.09</b>	<b>.00</b>	<b>417,283.65</b>	<b>.00</b>	<b>-194,601.85</b>	<b>3,774,240.89</b>	<b>207,670.08</b>	<b>3,981,910.97</b>
	<b>Usage</b>	<b>Actual Demand</b>	<b>Billed Demand</b>	<b>Device Usage</b>	<b>KVA Usage</b>	<b>KVAR Usage</b>		
Original	34,608,156	1,489,056	1,489,056	0	.000	.000		
Current Adj	0	.000	.000	0	.000	.000		
Prev Adj	0	.000	.000	0	.000	.000		
<b>Total:</b>	<b>34,608,156</b>	<b>1,489,056</b>	<b>1,489,056</b>	<b>0</b>	<b>.000</b>	<b>.000</b>		

30,939 Active Agreements  
1,271 Idle Agreements  
32,210 Total Agreements  
31,279 Billed Agreements  
223,238,559 YTD Usage  
702 Rate/Svc Min  
0 Mult Meters  
0 Multiple Registers  
31,378 Billable Meters  
24,367,977.35 YTD Revenue  
617 Finaled Agreements  
0 Devices  
0 Kva Min Bills  
0 Dmd Min Bills  
364,629.84 YTD Device Revenue

Rate Schedule 10 INDUSTRIAL 5000-9999

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	120,283.50	43,020.00	1,220.00	.00	-14,338.65	150,184.85	.00	150,184.85
Current Adj	.00	.00	.00	.00	1,955.11	1,955.11	.00	1,955.11
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>120,283.50</b>	<b>43,020.00</b>	<b>1,220.00</b>	<b>.00</b>	<b>-12,383.54</b>	<b>152,139.96</b>	<b>.00</b>	<b>152,139.96</b>
	<b>Usage</b>	<b>Actual Demand</b>	<b>Billed Demand</b>	<b>Device Usage</b>	<b>KVA Usage</b>	<b>KVAR Usage</b>		
Original	2,550,000	4,600.620	6,000.000	0	.000	.000		
Current Adj	0	.000	.000	0	.000	.000		
Prev Adj	0	.000	.000	0	.000	.000		
<b>Total:</b>	<b>2,550,000</b>	<b>4,600.620</b>	<b>6,000.000</b>	<b>0</b>	<b>.000</b>	<b>.000</b>		

0 Active Agreements  
0 Idle Agreements  
0 Total Agreements  
0 Billed Agreements  
0 YTD Usage  
0 Rate/Svc Min  
0 Mult Meters  
0 Multiple Registers  
1 Billable Meters  
.00 YTD Revenue  
0 Finaled Agreements  
0 Devices  
0 Kva Min Bills  
0 Dmd Min Bills  
.00 YTD Device Revenue

Rate Schedule 11A INDUSTRIAL OVER 10000-A

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	492,734.74	89,658.10	5,454.00	.00	-36,919.98	550,926.86	23,179.78	574,106.64
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>492,734.74</b>	<b>89,658.10</b>	<b>5,454.00</b>	<b>.00</b>	<b>-36,919.98</b>	<b>550,926.86</b>	<b>23,179.78</b>	<b>574,106.64</b>

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Provider: COOP Rev Month/Yr: Jun 2019 From: 06/30/2019 23:32:27 To: 07/31/2019 23:32:22

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	10,578,791	17,143.200	17,143.200	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adj	0	.000	.000	0	.000	.000
Total:	10,578,791	17,143.200	17,143.200	0	.000	.000

1 Active Agreements	0 Rate/Svc Min			0 Finalized Agreements		
0 Idle Agreements	0 Mult Meters			0 Devices		
1 Total Agreements	1 Multiple Registers			0 Kva Min Bills		
1 Billed Agreements	1 Billable Meters			0 Dmd Min Bills		
61,651,449 YTD Usage	3,144,541.83 YTD Revenue			.00 YTD Device Revenue		

Rate Schedule 1N NET METERING

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	3,371.83	.00	648.00	.00	-182.53	3,837.30	141.72	3,979.02
Current Adj	.00	.00	.00	.00	.00	.00	763.73	763.73
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	3,371.83	.00	648.00	.00	-182.53	3,837.30	905.45	4,742.75

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	32,460	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adj	0	.000	.000	0	.000	.000
Total:	32,460	.000	.000	0	.000	.000

48 Active Agreements	22 Rate/Svc Min			1 Finalized Agreements		
0 Idle Agreements	0 Mult Meters			0 Devices		
48 Total Agreements	49 Multiple Registers			0 Kva Min Bills		
49 Billed Agreements	0 Billable Meters			0 Dmd Min Bills		
243,140 YTD Usage	27,873.95 YTD Revenue			362.52 YTD Device Revenue		

Rate Schedule 1P Prepaid Residential

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	306,894.61	.00	35,308.06	.00	-16,842.51	325,360.16	14,319.61	339,679.77
Current Adj	.00	.00	.00	.00	.00	.00	2,185.87	2,185.87
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	306,894.61	.00	35,308.06	.00	-16,842.51	325,360.16	16,505.48	341,865.64

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	2,995,295	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adj	0	.000	.000	0	.000	.000
Total:	2,995,295	.000	.000	0	.000	.000

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Provider: COOP Rev Month/Yr: Jun 2019 From: 06/30/2019 23:32:27 To: 07/31/2019 23:32:22

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
2,121 Active Agreements			5 Rate/Svc Min		80 Finald Agreements			
40 Idle Agreements			0 Mult Meters		0 Devices			
2,161 Total Agreements			0 Multiple Registers		0 Kva Min Bills			
2,185 Billed Agreements			2,229 Billable Meters		0 Dmd Min Bills			
13,532,432 YTD Usage	1,511,648.32	1,511,648.32	YTD Revenue	14,061.45	YTD Device Revenue			
<b>Rate Schedule 2 COMMERCIAL</b>								
	Original	232,194.97	.00	35,933.69	-12,736.69	255,391.97	25,331.20	280,723.17
	Current Adj	.00	.00	.00	.00	.00	5,254.53	5,254.53
	Prev Adj	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>		232,194.97	.00	35,933.69	-12,736.69	255,391.97	30,585.73	285,977.70

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	2,265,100	5,435,232	5,435,232	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adj	0	.000	.000	0	.000	.000
<b>Total:</b>	2,265,100	5,435,232	5,435,232	0	.000	.000

1,565 Active Agreements	84 Rate/Svc Min	23 Finald Agreements
58 Idle Agreements	0 Mult Meters	0 Devices
1,623 Total Agreements	0 Multiple Registers	0 Kva Min Bills
1,585 Billed Agreements	1,586 Billable Meters	0 Dmd Min Bills
13,105,315 YTD Usage	1,497,770.80	YTD Device Revenue
		31,790.50

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	5,160.37	.00	2,889.58	.00	-268.97	7,780.98	1,023.07	8,804.05
Current Adj	-1.31	.00	.00	.00	.00	-1.31	-945.34	-946.65
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	5,159.06	.00	2,889.58	.00	-268.97	7,779.67	77.73	7,857.40

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	47,830	50,600	50,600	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adj	0	.000	.000	0	.000	.000
<b>Total:</b>	47,830	50,600	50,600	0	.000	.000

122 Active Agreements	9 Rate/Svc Min	13 Finald Agreements
5 Idle Agreements	0 Mult Meters	0 Devices
127 Total Agreements	0 Multiple Registers	0 Kva Min Bills
137 Billed Agreements	138 Billable Meters	0 Dmd Min Bills
390,447 YTD Usage	56,684.49	YTD Device Revenue
		6,409.71

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Provider: COOP Rev Month/Yr: Jun 2019 From: 06/30/2019 23:32:27 To: 07/31/2019 23:32:22

Rate Schedule 3 LARGE POWER		KWH Revenue		Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
		Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage			
Original	183,068.74	2,220,199	7,044.239	7,044.239	-12,484.17	0	.000	218,835.92	20,626.85	239,462.77
Current Adj	.00	0	.000	.000	.00	0	.000	.00	527.78	527.78
Prev Adj	.00	0	.000	.000	.00	0	.000	.00	.00	.00
<b>Total:</b>	<b>183,068.74</b>	<b>2,220,199</b>	<b>7,044.239</b>	<b>7,044.239</b>	<b>-12,484.17</b>	<b>0</b>	<b>.000</b>	<b>218,835.92</b>	<b>21,154.63</b>	<b>239,990.55</b>

Rate Schedule 4 INDUSTRIAL		KWH Revenue		Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
		Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage			
Original	442,557.06	11,390,910	6,164.590	18,002.170	-34,663.51	0	.000	501,849.37	51,120.68	552,970.05
Current Adj	.00	0	.000	.000	.00	0	.000	.00	-463.54	-463.54
Prev Adj	.00	0	.000	.000	.00	0	.000	.00	.00	.00
<b>Total:</b>	<b>442,557.06</b>	<b>11,390,910</b>	<b>6,164.590</b>	<b>18,002.170</b>	<b>-34,663.51</b>	<b>0</b>	<b>.000</b>	<b>501,849.37</b>	<b>50,657.14</b>	<b>552,506.51</b>

Rate Schedule 3 LARGE POWER		KWH Revenue		Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
		Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage			
Original	183,068.74	2,220,199	7,044.239	7,044.239	-12,484.17	0	.000	218,835.92	20,626.85	239,462.77
Current Adj	.00	0	.000	.000	.00	0	.000	.00	527.78	527.78
Prev Adj	.00	0	.000	.000	.00	0	.000	.00	.00	.00
<b>Total:</b>	<b>183,068.74</b>	<b>2,220,199</b>	<b>7,044.239</b>	<b>7,044.239</b>	<b>-12,484.17</b>	<b>0</b>	<b>.000</b>	<b>218,835.92</b>	<b>21,154.63</b>	<b>239,990.55</b>

Rate Schedule 4 INDUSTRIAL		KWH Revenue		Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
		Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage			
Original	442,557.06	11,390,910	6,164.590	18,002.170	-34,663.51	0	.000	501,849.37	51,120.68	552,970.05
Current Adj	.00	0	.000	.000	.00	0	.000	.00	-463.54	-463.54
Prev Adj	.00	0	.000	.000	.00	0	.000	.00	.00	.00
<b>Total:</b>	<b>442,557.06</b>	<b>11,390,910</b>	<b>6,164.590</b>	<b>18,002.170</b>	<b>-34,663.51</b>	<b>0</b>	<b>.000</b>	<b>501,849.37</b>	<b>50,657.14</b>	<b>552,506.51</b>

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Rate  
Provider: COOP Rev Month/Yr: Jun 2019 From: 06/30/2019 23:32:27 To: 07/31/2019 23:32:22

Rate Schedule 5 RURAL LIGHT

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	3.19	.00	.00	.00	.00	3.19	.85	4.04
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>3.19</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>3.19</b>	<b>.85</b>	<b>4.04</b>

  

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adj	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>0</b>	<b>.000</b>	<b>.000</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

1 Active Agreements  
0 Idle Agreements  
1 Total Agreements  
1 Billed Agreements  
712 YTD Usage  
0 Rate/Svc Min  
0 Mult Meters  
0 Multiple Registers  
0 Billable Meters  
176.38 YTD Revenue  
59.22 YTD Device Revenue

Rate Schedule 70 NOLIN RECC

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	.00	.00	.00	.00	.00	.00	.00	.00
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>

  

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	62,738	154.152	154.152	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adj	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>62,738</b>	<b>154.152</b>	<b>154.152</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

3 Active Agreements  
0 Idle Agreements  
3 Total Agreements  
0 Billed Agreements  
510,803 YTD Usage  
0 Rate/Svc Min  
0 Mult Meters  
0 Multiple Registers  
3 Billable Meters  
.00 YTD Revenue

Rate Schedule 9 INDUSTRIAL 1000-4999KW

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	18,934.20	.00	.00	.00	.00	18,934.20	17,698.68	36,632.88
Current Adj	246.34	.00	.00	.00	.00	246.34	230.25	476.59
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>19,180.54</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>19,180.54</b>	<b>17,928.93</b>	<b>37,109.47</b>

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	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	0	.000	.000	0	.000	.000

1 Active Agreements  
 0 Rate/Svc Min  
 0 Mult Meters  
 1 Total Agreements  
 0 Multiple Registers  
 1 Billed Agreements  
 0 Billable Meters  
 17,791,428 YTD Usage  
 1,152,770.21 YTD Revenue  
 544.80 YTD Device Revenue

Rate Schedule NETMT NET METERING

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	Sub Total	OC/CC = N	Grand Total
Original	.00	.00	.00	.00	.00	-45.00	-45.00
Current Adj	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00
Total:	.00	.00	.00	.00	.00	-45.00	-45.00

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	0	.000	.000	0	.000	.000

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	76,723	0	0	0	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
Total:	76,723	0	0	0	0	0	0

0 Active Agreements  
 0 Rate/Svc Min  
 0 Mult Meters  
 0 Multiple Registers  
 0 Billed Agreements  
 0 Billable Meters  
 0 YTD Usage  
 0 Finaled Agreements  
 0 Devices  
 0 Kva Min Bills  
 0 Dmd Min Bills  
 .00 YTD Device Revenue



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Rate Schedule NTAX NON-TAXABLE DEVICE

	Usage	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	200.79	.00	.00	63,664.72	-1,688.53	62,176.98	1,391.52	63,568.50
Current Adj	.00	.00	.00	-18.90	.26	-18.64	21.58	2.94
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>200.79</b>	<b>.00</b>	<b>.00</b>	<b>63,645.82</b>	<b>-1,688.27</b>	<b>62,158.34</b>	<b>1,413.10</b>	<b>63,571.44</b>
	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage		
Original	0	.000	.000	304,048	.000	.000		
Current Adj	0	.000	.000	-48	.000	.000		
Prev Adj	0	.000	.000	0	.000	.000		
<b>Total:</b>	<b>0</b>	<b>.000</b>	<b>.000</b>	<b>304,000</b>	<b>.000</b>	<b>.000</b>		

85 Active Agreements  
 14 Idle Agreements  
 99 Total Agreements  
 86 Billed Agreements  
 56,584 YTD Usage

0 Rate/Svc Min  
 0 Mult Meters  
 0 Multiple Registers  
 0 Billable Meters  
 11,072.71 YTD Revenue

1 Finaled Agreements  
 6,645 Devices  
 0 Kva Min Bills  
 0 Dmd Min Bills  
 9,952.97 YTD Device Revenue

Rate Schedule TAX TAXABLE DEVICE

	Usage	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	4,050.37	.00	.00	40,260.39	-1,001.97	43,308.79	3,348.16	46,656.95
Current Adj	.00	.00	.00	-10.86	.47	-10.39	-43.63	-54.02
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>4,050.37</b>	<b>.00</b>	<b>.00</b>	<b>40,249.53</b>	<b>-1,001.50</b>	<b>43,298.40</b>	<b>3,304.53</b>	<b>46,602.93</b>
	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage		
Original	0	.000	.000	179,217	.000	.000		
Current Adj	0	.000	.000	-83	.000	.000		
Prev Adj	0	.000	.000	0	.000	.000		
<b>Total:</b>	<b>0</b>	<b>.000</b>	<b>.000</b>	<b>179,134</b>	<b>.000</b>	<b>.000</b>		

126 Active Agreements  
 14 Idle Agreements  
 140 Total Agreements  
 126 Billed Agreements  
 805,928 YTD Usage

0 Rate/Svc Min  
 0 Mult Meters  
 0 Multiple Registers  
 0 Billable Meters  
 212,049.40 YTD Revenue

0 Finaled Agreements  
 3,334 Devices  
 0 Kva Min Bills  
 0 Dmd Min Bills  
 195,746.55 YTD Device Revenue

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RATE SCHEDULE GRAND TOTAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	5,361,013.46	264,195.27	509,426.98	103,925.11	-325,729.36	5,912,831.46	340,206.50	6,253,037.96
Current Adj	245.03	.00	.00	-29.76	1,955.84	2,171.11	35,141.61	37,312.72
Prev Adj	.00	.00	.00	.00	.00	.00	-2,009.68	-2,009.68
<b>Total:</b>	<b>5,361,258.49</b>	<b>264,195.27</b>	<b>509,426.98</b>	<b>103,895.35</b>	<b>-323,773.52</b>	<b>5,915,002.57</b>	<b>373,338.43</b>	<b>6,288,341.00</b>

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	61,525,159	53,919,269	55,318,649	483,265	.000	.000
Current Adj	0	.000	.000	-131	.000	.000
Prev Adj	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>61,525,159</b>	<b>53,919,269</b>	<b>55,318,649</b>	<b>483,134</b>	<b>.000</b>	<b>.000</b>

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	76,723	0	0	0	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
<b>Total:</b>	<b>76,723</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

35,294 Active Agreements  
 1,409 Idle Agreements  
 36,703 Total Agreements  
 35,733 Billed Agreements  
 378,056,141 YTD Usage

828 Rate/Svc Min  
 0 Mult Meters  
 50 Multiple Registers  
 35,620 Billable Meters  
 36,069,184.72 YTD Revenue

738 Finald Agreements  
 9,979 Devices  
 0 Kva Min Bills  
 0 Dmd Min Bills  
 636,260.74 YTD Device Revenue

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Rate Schedule 1 RESIDENTIAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	2,968,847.35	.00	417,196.80	.00	-58,987.12	3,327,057.03	160,471.19	3,487,528.22
Current Adj	.00	.00	.00	.00	.00	.00	20,134.83	20,134.83
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>2,968,847.35</b>	<b>.00</b>	<b>417,196.80</b>	<b>.00</b>	<b>-58,987.12</b>	<b>3,327,057.03</b>	<b>180,606.02</b>	<b>3,507,663.05</b>
	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage		
Original	29,347,218	1,311,366	1,311,366	0	.000	.000		
Current Adj	0	.000	.000	0	.000	.000		
Prev Adj	0	.000	.000	0	.000	.000		
<b>Total:</b>	<b>29,347,218</b>	<b>1,311,366</b>	<b>1,311,366</b>	<b>0</b>	<b>.000</b>	<b>.000</b>		

30,932 Active Agreements  
 1,282 Idle Agreements  
 32,214 Total Agreements  
 31,265 Billed Agreements  
 188,133,143 YTD Usage  
 701 Rate/Svc Min  
 0 Mult Meters  
 0 Multiple Registers  
 31,355 Billable Meters  
 20,511,444.04 YTD Revenue  
 304,067.57 YTD Device Revenue  
 644 Finaled Agreements  
 0 Devices  
 0 Kva Min Bills  
 0 Dmd Min Bills

Rate Schedule 10 INDUSTRIAL 5000-9999

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	148,494.17	43,020.00	1,220.00	.00	-5,572.03	187,162.14	19,407.74	206,569.88
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>148,494.17</b>	<b>43,020.00</b>	<b>1,220.00</b>	<b>.00</b>	<b>-5,572.03</b>	<b>187,162.14</b>	<b>19,407.74</b>	<b>206,569.88</b>
	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage		
Original	2,772,152	5,300.100	6,000.000	0	.000	.000		
Current Adj	0	.000	.000	0	.000	.000		
Prev Adj	0	.000	.000	0	.000	.000		
<b>Total:</b>	<b>2,772,152</b>	<b>5,300.100</b>	<b>6,000.000</b>	<b>0</b>	<b>.000</b>	<b>.000</b>		

1 Active Agreements  
 0 Idle Agreements  
 1 Total Agreements  
 1 Billed Agreements  
 15,240,676 YTD Usage  
 0 Rate/Svc Min  
 0 Mult Meters  
 0 Multiple Registers  
 1 Billable Meters  
 981,363.15 YTD Revenue  
 454.00 YTD Device Revenue  
 0 Finaled Agreements  
 0 Devices  
 0 Kva Min Bills  
 0 Dmd Min Bills

Rate Schedule 11A INDUSTRIAL OVER 10000-A

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	491,455.17	89,658.10	5,454.00	.00	-40,575.94	545,991.33	22,481.12	568,472.45
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>491,455.17</b>	<b>89,658.10</b>	<b>5,454.00</b>	<b>.00</b>	<b>-40,575.94</b>	<b>545,991.33</b>	<b>22,481.12</b>	<b>568,472.45</b>

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	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	10,791,474	17,143,200	17,143,200	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>10,791,474</b>	<b>17,143,200</b>	<b>17,143,200</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

51,072,658 YTD Usage  
 1 Active Agreements  
 0 Idle Agreements  
 1 Total Agreements  
 1 Billed Agreements  
 2,593,614.97 YTD Revenue  
 0 Rate/Svc Min  
 0 Mult Meters  
 1 Multiple Registers  
 1 Billable Meters  
 0 Finald Agreements  
 0 Devices  
 0 Kva Min Bills  
 0 Dmd Min Bills  
 .00 YTD Device Revenue

Rate Schedule IN NET METERING

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	2,575.47	.00	648.00	.00	-50.40	3,173.07	104.77	3,277.84
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>2,575.47</b>	<b>.00</b>	<b>648.00</b>	<b>.00</b>	<b>-50.40</b>	<b>3,173.07</b>	<b>104.77</b>	<b>3,277.84</b>

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	25,071	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>25,071</b>	<b>.000</b>	<b>.000</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

48 Active Agreements  
 0 Idle Agreements  
 48 Total Agreements  
 48 Billed Agreements  
 210,383 YTD Usage  
 22 Rate/Svc Min  
 0 Mult Meters  
 48 Multiple Registers  
 0 Billable Meters  
 23,977.88 YTD Revenue  
 302.10 YTD Device Revenue

Rate Schedule IP Prepaid Residential

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	204,015.60	.00	34,749.04	.00	-4,047.32	234,717.32	10,271.00	244,988.32
Current Adj	.00	.00	.00	.00	.00	.00	3,586.01	3,586.01
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>204,015.60</b>	<b>.00</b>	<b>34,749.04</b>	<b>.00</b>	<b>-4,047.32</b>	<b>234,717.32</b>	<b>13,857.01</b>	<b>248,574.33</b>

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	2,013,650	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>2,013,650</b>	<b>.000</b>	<b>.000</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

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	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
1,119 Active Agreements	212,447.64	.00	36,017.99	.00	-4,233.74	244,231.89	23,310.58	267,542.47
7 Idle Agreements	.00	.00	.00	.00	.00	.00	1,195.21	1,195.21
2,126 Total Agreements								
2,113 Billed Agreements	2,216	2,216	0	0	0	0	0	0
10,743,771 YTD Usage	1,208,595.16	1,208,595.16	11,593.93	11,593.93	-4,233.74	244,231.89	24,505.79	268,737.68
<b>Rate Schedule 2 COMMERCIAL</b>								
	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage		
Original	2,106,439	5,264,799	5,264,799	0	.000	.000		
Current Adj	0	.000	.000	0	.000	.000		
Prev Adjust	0	.000	.000	0	.000	.000		
Total:	2,106,439	5,264,799	5,264,799	0	.000	.000		

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
1,563 Active Agreements	3,069.48	.00	2,891.87	.00	-56.27	5,905.08	767.05	6,672.13
58 Idle Agreements	.00	.00	.00	.00	.00	.00	378.09	378.09
1,621 Total Agreements								
1,568 Billed Agreements	1,573	1,573	0	0	0	0	0	0
10,807,863 YTD Usage	1,237,261.33	1,237,261.33	26,491.85	26,491.85	-56.27	5,905.08	1,145.14	7,050.22
<b>Rate Schedule 2A CONST</b>								
	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage		
Original	27,994	15,840	15,840	0	.000	.000		
Current Adj	0	.000	.000	0	.000	.000		
Prev Adjust	0	.000	.000	0	.000	.000		
Total:	27,994	15,840	15,840	0	.000	.000		

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
128 Active Agreements	48,895.50	48,895.50	5,216.09	5,216.09				
6 Idle Agreements								
134 Total Agreements								
130 Billed Agreements								
342,593 YTD Usage								
<b>Rate Schedule 2A CONST</b>								
	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage		
Original	27,994	15,840	15,840	0	.000	.000		
Current Adj	0	.000	.000	0	.000	.000		
Prev Adjust	0	.000	.000	0	.000	.000		
Total:	27,994	15,840	15,840	0	.000	.000		

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Rate Schedule 3 LARGE POWER		KWH Revenue		Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	Current Adj	Prev Adj	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage		
163,077.72	39,517.57	0.00	2,012,307	6,564.382	6,564.382	0	.000	.000	19,003.41	223,352.26
0.00	0.00	0.00	0	.000	.000	0	.000	.000	12,441.56	12,441.56
0.00	0.00	0.00	2,012,307	6,564.382	6,564.382	0	.000	.000	31,444.97	235,793.82
<b>Total:</b>										
Original	Current Adj	Prev Adj	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage		
2,012,307	0	0	2,012,307	6,564.382	6,564.382	0	.000	.000		
167 Active Agreements	5 Idle Agreements									
172 Total Agreements	166 Billed Agreements									
9,162.627 YTD Usage	927,473.92 YTD Revenue					5,813.39 YTD Device Revenue				

Rate Schedule 4 INDUSTRIAL		KWH Revenue		Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	Current Adj	Prev Adj	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage		
430,951.49	94,383.28	0.00	6,093,080	19,067.323	19,067.323	0	.000	.000	50,601.73	568,530.11
0.00	0.00	0.00	0	.000	.000	0	.000	.000	24,084.11	24,084.11
0.00	0.00	0.00	6,093,080	19,067.323	19,067.323	0	.000	.000	74,685.84	592,614.22
<b>Total:</b>										
Original	Current Adj	Prev Adj	Usage <td>Actual Demand</td> <td>Billed Demand</td> <td>Device Usage</td> <td>KVA Usage</td> <td>KVAR Usage</td> <td></td> <td></td>	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage		
430,951.49	94,383.28	0.00	6,093,080	19,067.323	19,067.323	0	.000	.000		
114 Active Agreements	2 Idle Agreements									
116 Total Agreements	114 Billed Agreements									
29,166.704 YTD Usage	2,436,426.20 YTD Revenue					4,770.45 YTD Device Revenue				

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Rate Schedule 70 NOLIN RECC  
Provider: COOP Rev Month/Yr: May 2019 From: 05/31/2019 23:31:39 To: 06/30/2019 23:32:27

	Usage	Actual Demand	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	61,045	160,320	.00	160,320	.00	.00	.00	.00
Current Adj	0	.000	.00	.000	.00	.00	.00	.00
Prev Adj	0	.000	.00	.000	.00	.00	.00	.00
<b>Total:</b>	<b>61,045</b>	<b>160,320</b>	<b>.00</b>	<b>160,320</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>

3 Active Agreements  
0 Idle Agreements  
3 Total Agreements  
0 Billed Agreements  
448,065 YTD Usage

0 Rate/Svc Min  
0 Mult Meters  
0 Multiple Registers  
3 Billable Meters  
.00 YTD Revenue

0 Finaled Agreements  
0 Devices  
0 Kva Min Bills  
0 Dmd Min Bills  
.00 YTD Device Revenue

Rate Schedule NETMT NET METERING

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original	70,524	0	0	0	0	0	0
Current Adj	0	0	0	0	0	0	0
Prev Adj	0	0	0	0	0	0	0
<b>Total:</b>	<b>70,524</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

0 Active Agreements  
0 Idle Agreements  
3 Total Agreements  
0 Billed Agreements  
0 YTD Usage

0 Rate/Svc Min  
0 Mult Meters  
0 Multiple Registers  
0 Billable Meters  
.00 YTD Revenue

0 Finaled Agreements  
0 Devices  
0 Kva Min Bills  
0 Dmd Min Bills  
.00 YTD Device Revenue

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Rate  
Provider: COOP Rev Month/Yr: May 2019 From: 05/31/2019 23:31:39 To: 06/30/2019 23:32:27

Rate Schedule NTAX NON-TAXABLE DEVICE		Usage	Actual Demand	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	174.92	0	.000	.00	63,806.08	-620.38	63,360.62	1,319.82	64,680.44
Current Adj	.00	0	.000	.00	-9.45	.05	-9.40	-40.64	-50.04
Prev Adj	.00	0	.000	.00	.00	.00	.00	.00	.00
Total:	174.92	0	.000	.00	63,796.63	-620.33	63,351.22	1,279.18	64,630.40
Original		Usage	Billed Demand	Device Usage	KVA Usage	KVAR Usage			
Current Adj		0	.000	306,423	.000	.000			.000
Prev Adjust		0	.000	-24	.000	.000			.000
Total:		0	.000	306,399	.000	.000			.000

85 Active Agreements  
14 Idle Agreements  
99 Total Agreements  
86 Billed Agreements  
47,776 YTD Usage  
0 Rate/Svc Min  
0 Mult Meters  
0 Multiple Registers  
0 Billable Meters  
9,277.23 YTD Revenue  
1 Finald Agreements  
6,673 Devices  
0 Kva Min Bills  
0 Dmd Min Bills  
8,309.07 YTD Device Revenue

Rate Schedule TAX TAXABLE DEVICE		Usage	Actual Demand	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	3,411.98	0	.000	.00	40,247.37	-362.34	43,297.01	3,226.98	46,523.99
Current Adj	.00	0	.000	.00	.00	.00	.00	29.32	29.32
Prev Adj	.00	0	.000	.00	.00	.00	.00	.00	.00
Total:	3,411.98	0	.000	.00	40,247.37	-362.34	43,297.01	3,256.30	46,553.31
Original		Usage	Billed Demand	Device Usage	KVA Usage	KVAR Usage			
Current Adj		0	.000	179,517	.000	.000			.000
Prev Adjust		0	.000	0	.000	.000			.000
Total:		0	.000	179,517	.000	.000			.000

126 Active Agreements  
14 Idle Agreements  
140 Total Agreements  
125 Billed Agreements  
671,589 YTD Usage  
0 Rate/Svc Min  
0 Mult Meters  
0 Multiple Registers  
0 Billable Meters  
175,852.77 YTD Revenue  
0 Finald Agreements  
3,320 Devices  
0 Kva Min Bills  
0 Dmd Min Bills  
162,849.04 YTD Device Revenue



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RATE SCHEDULE GRAND TOTAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	4,628,520.99	266,578.95	508,816.78	104,053.45	-130,797.45	5,377,172.72	310,920.39	5,688,093.11
Current Adj	.00	.00	.00	-9.45	.05	-9.40	61,808.49	61,799.09
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>4,628,520.99</b>	<b>266,578.95</b>	<b>508,816.78</b>	<b>104,044.00</b>	<b>-130,797.40</b>	<b>5,377,163.32</b>	<b>372,728.88</b>	<b>5,749,892.20</b>

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	55,250,430	54,827,330	55,527,230	485,940	.000	.000
Current Adj	0	.000	.000	-24	.000	.000
Prev Adj	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>55,250,430</b>	<b>54,827,330</b>	<b>55,527,230</b>	<b>485,916</b>	<b>.000</b>	<b>.000</b>

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	70,524	0	0	0	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
<b>Total:</b>	<b>70,524</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

35,287 Active Agreements  
 1,388 Idle Agreements  
 36,675 Total Agreements  
 35,617 Billed Agreements  
 316,047,848 YTD Usage

804 Rate/Svc Min  
 0 Mult Meters  
 49 Multiple Registers  
 35,560 Billable Meters  
 30,154,182.15 YTD Revenue

692 Finaled Agreements  
 9,993 Devices  
 0 Kva Min Bills  
 0 Dmd Min Bills  
 529,867.49 YTD Device Revenue

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Rate  
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Rate Schedule 1 RESIDENTIAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	2,610,565.18	.00	416,879.15	6.97	-153,309.58	2,874,141.72	149,734.17	3,023,875.89
Current Adj	-3.01	.00	-9.50	.00	.00	-12.51	19,585.51	19,573.00
Prev Adj	.09	.00	-85.50	.00	.00	-85.41	-118.67	-204.08
<b>Total:</b>	<b>2,610,562.26</b>	<b>.00</b>	<b>416,784.15</b>	<b>6.97</b>	<b>-153,309.58</b>	<b>2,874,043.80</b>	<b>169,201.01</b>	<b>3,043,244.81</b>
	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage		
Original	25,961,493	1,380,142	1,380,142	35	.000	.000		.000
Current Adj	0	.000	.000	0	.000	.000		.000
Prev Adj	0	.000	.000	0	.000	.000		.000
<b>Total:</b>	<b>25,961,493</b>	<b>1,380,142</b>	<b>1,380,142</b>	<b>35</b>	<b>.000</b>	<b>.000</b>		<b>.000</b>

30,915 Active Agreements  
 1,284 Idle Agreements  
 32,199 Total Agreements  
 31,226 Billed Agreements  
 158,109,258 YTD Usage  
 695 Rate/Svc Min  
 0 Mult Meters  
 0 Multiple Registers  
 31,304 Billable Meters  
 17,081,005.11 YTD Revenue  
 574 Finaled Agreements  
 1 Devices  
 0 Kva Min Bills  
 0 Dmd Min Bills  
 243,236.22 YTD Device Revenue

Rate Schedule 10 INDUSTRIAL 5000-9999

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	164,752.28	43,020.00	1,220.00	.00	-18,445.24	190,547.04	19,976.63	210,523.67
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>164,752.28</b>	<b>43,020.00</b>	<b>1,220.00</b>	<b>.00</b>	<b>-18,445.24</b>	<b>190,547.04</b>	<b>19,976.63</b>	<b>210,523.67</b>
	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage		
Original	3,123,664	5,479,920	6,000,000	0	.000	.000		.000
Current Adj	0	.000	.000	0	.000	.000		.000
Prev Adj	0	.000	.000	0	.000	.000		.000
<b>Total:</b>	<b>3,123,664</b>	<b>5,479,920</b>	<b>6,000,000</b>	<b>0</b>	<b>.000</b>	<b>.000</b>		<b>.000</b>

1 Active Agreements  
 0 Idle Agreements  
 1 Total Agreements  
 1 Billed Agreements  
 12,467,772 YTD Usage  
 0 Rate/Svc Min  
 0 Mult Meters  
 0 Multiple Registers  
 1 Billable Meters  
 794,111.73 YTD Revenue  
 0 Finaled Agreements  
 0 Devices  
 0 Kva Min Bills  
 0 Dmd Min Bills  
 363.20 YTD Device Revenue

Rate Schedule 11A INDUSTRIAL OVER 10000-A

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	459,503.22	87,804.61	5,454.00	.00	-16,825.42	535,936.41	22,646.26	558,582.67
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>459,503.22</b>	<b>87,804.61</b>	<b>5,454.00</b>	<b>.00</b>	<b>-16,825.42</b>	<b>535,936.41</b>	<b>22,646.26</b>	<b>558,582.67</b>

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	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	10,075,101	16,476.480	16,476.480	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adj	0	.000	.000	0	.000	.000
Total:	10,075,101	16,476.480	16,476.480	0	.000	.000

1 Active Agreements  
 0 Idle Agreements  
 1 Total Agreements  
 1 Billed Agreements  
 40,281,184 YTD Usage  
 2,047,623.64 YTD Revenue  
 0 Rate/Svc Min  
 0 Mult Meters  
 1 Multiple Registers  
 1 Billable Meters  
 0 Finald Agreements  
 0 Devices  
 0 Kva Min Bills  
 0 Dmd Min Bills  
 .00 YTD Device Revenue

Rate Schedule IN NET METERING

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	2,222.57	.00	648.00	.00	-128.22	2,742.35	108.14	2,850.49
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	2,222.57	.00	648.00	.00	-128.22	2,742.35	108.14	2,850.49

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	21,716	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adj	0	.000	.000	0	.000	.000
Total:	21,716	.000	.000	0	.000	.000

48 Active Agreements  
 0 Idle Agreements  
 48 Total Agreements  
 48 Billed Agreements  
 185,015 YTD Usage  
 24 Rate/Svc Min  
 0 Mult Meters  
 48 Multiple Registers  
 0 Billable Meters  
 20,744.99 YTD Revenue  
 241.68 YTD Device Revenue

Rate Schedule 1P Prepaid Residential

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	206,073.21	.00	35,113.54	.00	-12,107.06	229,079.69	10,298.96	239,378.65
Current Adj	.00	.00	.00	.00	.00	.00	697.86	697.86
Prev Adj	23.32	.00	.00	.00	-71	22.61	.67	23.28
Total:	206,096.53	.00	35,113.54	.00	-12,107.77	229,102.30	10,997.49	240,099.79

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	2,050,341	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adj	240	.000	.000	0	.000	.000
Total:	2,050,581	.000	.000	0	.000	.000

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2,118	Active Agreements	3	Rate/Svc Min	42	Finald Agreements
15	Idle Agreements	0	Mult Meters	0	Devices
2,133	Total Agreements	0	Multiple Registers	0	Kva Min Bills
2,136	Billed Agreements	2,205	Billable Meters	0	Dmd Min Bills
9,114,634	YTD Usage	1,016,123.25	YTD Revenue	9,319.89	YTD Device Revenue

Rate Schedule 2 COMMERCIAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	189,277.55	.00	36,120.72	.00	-11,149.16	214,249.11	21,278.90	235,528.01
Current Adj	.00	.00	.00	.00	.00	.00	-34.90	-34.90
Prev Adj	189,277.55	.00	.00	.00	.00	.00	-199.69	-199.69
<b>Total:</b>			<b>36,120.72</b>	<b>.00</b>	<b>-11,149.16</b>	<b>214,249.11</b>	<b>21,044.31</b>	<b>235,293.42</b>
	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage		
Original	1,888,098	5,290,240	5,290,240	0	.000	.000		.000
Current Adj	0	.000	.000	0	.000	.000		.000
Prev Adj	0	.000	.000	0	.000	.000		.000
<b>Total:</b>		<b>1,888,098</b>	<b>5,290,240</b>	<b>0</b>	<b>.000</b>	<b>.000</b>		<b>.000</b>

1,567	Active Agreements	62	Rate/Svc Min	13	Finald Agreements
56	Idle Agreements	0	Mult Meters	0	Devices
1,623	Total Agreements	0	Multiple Registers	0	Kva Min Bills
1,571	Billed Agreements	1,580	Billable Meters	0	Dmd Min Bills
8,665,874	YTD Usage	987,276.50	YTD Revenue	21,161.55	YTD Device Revenue

Rate Schedule 2A CONST

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	3,183.87	.00	3,004.56	.00	-173.51	6,014.92	780.04	6,794.96
Current Adj	.00	.00	.00	.00	.00	.00	3,813.67	3,813.67
Prev Adj	3,183.87	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>			<b>3,004.56</b>	<b>.00</b>	<b>-173.51</b>	<b>6,014.92</b>	<b>4,593.71</b>	<b>10,608.63</b>
	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage		
Original	30,460	.000	.000	0	.000	.000		.000
Current Adj	0	.000	.000	0	.000	.000		.000
Prev Adj	0	.000	.000	0	.000	.000		.000
<b>Total:</b>		<b>30,460</b>	<b>.000</b>	<b>0</b>	<b>.000</b>	<b>.000</b>		<b>.000</b>

125	Active Agreements	12	Rate/Svc Min	14	Finald Agreements
7	Idle Agreements	0	Mult Meters	0	Devices
132	Total Agreements	0	Multiple Registers	0	Kva Min Bills
140	Billed Agreements	140	Billable Meters	0	Dmd Min Bills
314,575	YTD Usage	42,981.02	YTD Revenue	4,098.32	YTD Device Revenue

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Rate  
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Rate Schedule 3 LARGE POWER		KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	140,702.83	36,942.86	5,786.67	.00	-10,325.00	173,107.36	16,104.05	189,211.41	
Current Adj	.00	.00	.00	.00	.00	.00	263.75	263.75	
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00	
<b>Total:</b>	<b>140,702.83</b>	<b>36,942.86</b>	<b>5,786.67</b>	<b>.00</b>	<b>-10,325.00</b>	<b>173,107.36</b>	<b>16,367.80</b>	<b>189,475.16</b>	

Usage		Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	1,748,529	6,136.692	6,136.692	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>1,748,529</b>	<b>6,136.692</b>	<b>6,136.692</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

Rate Schedule 4 INDUSTRIAL		KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	387,311.73	86,336.46	4,850.67	.00	-32,652.56	445,846.30	45,268.60	491,114.90	
Current Adj	.00	.00	.00	.00	.00	.00	-6,388.10	-6,388.10	
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00	
<b>Total:</b>	<b>387,311.73</b>	<b>86,336.46</b>	<b>4,850.67</b>	<b>.00</b>	<b>-32,652.56</b>	<b>445,846.30</b>	<b>38,880.50</b>	<b>484,726.80</b>	

Usage		Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	5,529,649	17,441.702	17,441.702	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>5,529,649</b>	<b>17,441.702</b>	<b>17,441.702</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

167 Active Agreements		5 Rate/Svc Min	0 Mult Meters	0 Multiple Registers	166 Billable Meters	722,676.72 YTD Revenue
5 Idle Agreements	0	0	0	0	0	0
172 Total Agreements	0	0	0	0	0	0
166 Billed Agreements	0	0	0	0	0	0
7,146,443 YTD Usage	4,650.88	YTD Device Revenue	4,650.88	YTD Device Revenue	4,650.88	YTD Device Revenue

114 Active Agreements		2 Rate/Svc Min	0 Mult Meters	0 Multiple Registers	115 Billable Meters	1,917,558.17 YTD Revenue
2 Idle Agreements	0	0	0	0	0	0
116 Total Agreements	0	0	0	0	0	0
114 Billed Agreements	0	0	0	0	0	0
23,066,484 YTD Usage	3,816.36	YTD Device Revenue	3,816.36	YTD Device Revenue	3,816.36	YTD Device Revenue

Rate Schedule 70 NOLIN RECC Provider: COOP Rev Month/Yr: Apr 2019 From: 04/30/2019 23:31:58 To: 05/31/2019 23:31:39

		KWH Revenue		Rate		Sub Total		OC/CC = N		Grand Total	
	Usage	Demand Revenue	Service Charge	Device Revenue	All PCA	Device Usage	KVA Usage	KVAR Usage			
Original	62,094	.00	.00	220.176	.00	0	.000	.000	.00	.00	.00
Current Adj	0	.00	.00	.000	.00	0	.000	.000	.00	.00	.00
Prev Adj	0	.00	.00	.000	.00	0	.000	.000	.00	.00	.00
<b>Total:</b>	<b>62,094</b>	<b>.00</b>	<b>.00</b>	<b>220.176</b>	<b>.00</b>	<b>0</b>	<b>.000</b>	<b>.000</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>

3 Active Agreements  
 0 Idle Agreements  
 3 Total Agreements  
 0 Billed Agreements  
 387,020 YTD Usage  
 0 Rate/Svc Min  
 0 Mult Meters  
 0 Multiple Registers  
 3 Billable Meters  
 .00 YTD Revenue  
 0 Finaled Agreements  
 0 Devices  
 0 Kva Min Bills  
 0 Dmd Min Bills  
 .00 YTD Device Revenue

Rate Schedule NETMT NET METERING

		KWH Revenue		Rate		Sub Total		OC/CC = N		Grand Total	
	Usage	Demand Revenue	Service Charge	Device Revenue	All PCA	Device Usage	KVA Usage	KVAR Usage			
Original	0	.00	.00	.000	.00	0	.000	.000	.00	.00	.00
Current Adj	0	.00	.00	.000	.00	0	.000	.000	.00	.00	.00
Prev Adj	0	.00	.00	.000	.00	0	.000	.000	.00	.00	.00
<b>Total:</b>	<b>0</b>	<b>.00</b>	<b>.00</b>	<b>.000</b>	<b>.00</b>	<b>0</b>	<b>.000</b>	<b>.000</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>

0 Active Agreements  
 0 Idle Agreements  
 0 Total Agreements  
 0 Billed Agreements  
 0 YTD Usage  
 0 Rate/Svc Min  
 0 Mult Meters  
 0 Multiple Registers  
 0 Billable Meters  
 .00 YTD Revenue  
 0 Finaled Agreements  
 0 Devices  
 0 Kva Min Bills  
 0 Dmd Min Bills  
 .00 YTD Device Revenue

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Rate  
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Rate Schedule NTAX NON-TAXABLE DEVICE

KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original 160.61	.00	.00	63,859.98	-1,811.49	62,209.10	1,225.40	63,434.50
Current Adj .00	.00	.00	.00	.00	.00	.00	.00
Prev Adj .00	.00	.00	-18.90	.18	-18.72	.00	-18.72
<b>Total: 160.61</b>	<b>.00</b>	<b>.00</b>	<b>63,841.08</b>	<b>-1,811.31</b>	<b>62,190.38</b>	<b>1,225.40</b>	<b>63,415.78</b>
	<b>Usage</b>	<b>Actual Demand</b>	<b>Billed Demand</b>	<b>Device Usage</b>	<b>KVA Usage</b>	<b>KVAR Usage</b>	
Original 0	.000	.000	.000	308,985	.000	.000	.000
Current Adj 0	.000	.000	.000	0	.000	.000	.000
Prev Adj 0	.000	.000	.000	-48	.000	.000	.000
<b>Total: 0</b>	<b>.000</b>	<b>.000</b>	<b>.000</b>	<b>308,937</b>	<b>.000</b>	<b>.000</b>	<b>.000</b>
85 Active Agreements	0 Rate/Svc Min	0 Multiple Registers	0 Multiple Registers	3 Finaled Agreements			
15 Idle Agreements	0 Mult Meters	0 Multiple Registers	0 Multiple Registers	6,670 Devices			
100 Total Agreements	0 Billable Meters	0 Billable Meters	0 Billable Meters	0 Kva Min Bills			
87 Billed Agreements	7,096.17 YTD Revenue	7,096.17 YTD Revenue	7,096.17 YTD Revenue	0 Dmd Min Bills			
36,085 YTD Usage				6,620.12 YTD Device Revenue			

Rate Schedule TAX TAXABLE DEVICE

KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original 3,199.28	.00	.00	39,945.21	-1,062.10	42,082.39	3,206.08	45,288.47
Current Adj -1.31	.00	.00	-13.90	.78	-14.43	185.22	170.79
Prev Adj .00	.00	.00	.00	.00	.00	.00	.00
<b>Total: 3,197.97</b>	<b>.00</b>	<b>.00</b>	<b>39,931.31</b>	<b>-1,061.32</b>	<b>42,067.96</b>	<b>3,391.30</b>	<b>45,459.26</b>
	<b>Usage</b>	<b>Actual Demand</b>	<b>Billed Demand</b>	<b>Device Usage</b>	<b>KVA Usage</b>	<b>KVAR Usage</b>	
Original 0	.000	.000	.000	179,433	.000	.000	.000
Current Adj 0	.000	.000	.000	-132	.000	.000	.000
Prev Adj 0	.000	.000	.000	0	.000	.000	.000
<b>Total: 0</b>	<b>.000</b>	<b>.000</b>	<b>.000</b>	<b>179,301</b>	<b>.000</b>	<b>.000</b>	<b>.000</b>
125 Active Agreements	0 Rate/Svc Min	0 Multiple Registers	0 Multiple Registers	2 Finaled Agreements			
14 Idle Agreements	0 Mult Meters	0 Multiple Registers	0 Multiple Registers	3,329 Devices			
139 Total Agreements	0 Billable Meters	0 Billable Meters	0 Billable Meters	0 Kva Min Bills			
127 Billed Agreements	139,821.53 YTD Revenue	139,821.53 YTD Revenue	139,821.53 YTD Revenue	0 Dmd Min Bills			
537,158 YTD Usage				129,958.63 YTD Device Revenue			

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RATE SCHEDULE GRAND TOTAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC=N	Grand Total
Original	4,166,952.33	254,103.93	509,077.31	103,812.16	-257,989.34	4,775,956.39	290,627.23	5,066,583.62
Current Adj	-4.32	.00	-9.50	-13.90	.78	-26.94	18,123.01	18,096.07
Prev Adj	23.41	.00	-85.50	-18.90	-53	-81.52	-317.69	-399.21
<b>Total:</b>	<b>4,166,971.42</b>	<b>254,103.93</b>	<b>508,982.31</b>	<b>103,779.36</b>	<b>-257,989.09</b>	<b>4,775,847.93</b>	<b>308,432.55</b>	<b>5,084,280.48</b>

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	50,491,145	52,425,352	52,945,432	488,453	.000	.000
Current Adj	0	.000	.000	-132	.000	.000
Prev Adj	240	.000	.000	-48	.000	.000
<b>Total:</b>	<b>50,491,385</b>	<b>52,425,352</b>	<b>52,945,432</b>	<b>488,273</b>	<b>.000</b>	<b>.000</b>

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	68,338	0	0	0	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
<b>Total:</b>	<b>68,338</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

35,269 Active Agreements  
 1,398 Idle Agreements  
 36,667 Total Agreements  
 35,617 Billed Agreements  
 260,311,502 YTD Usage

801 Rate/Svc Min  
 0 Mult Meters  
 49 Multiple Registers  
 35,515 Billable Meters  
 24,777,018.83 YTD Revenue

649 Finaled Agreements  
 10,000 Devices  
 0 Kva Min Bills  
 0 Dmd Min Bills  
 423,466.85 YTD Device Revenue



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Rate  
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Rate Schedule 1 RESIDENTIAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC=N	Grand Total
Original	3,530,808.70	.00	417,171.65	.00	-106,892.70	3,841,087.65	197,818.79	4,038,906.44
Current Adj	-23.12	.00	-173.75	.00	.00	-196.87	10,082.79	10,082.79
Prev Adj	-5.06	.00	-42.43	.00	.00	-47.49	-2.45	-49.94
<b>Total:</b>	<b>3,530,780.52</b>	<b>.00</b>	<b>416,955.47</b>	<b>.00</b>	<b>-106,892.70</b>	<b>3,840,843.29</b>	<b>208,096.00</b>	<b>4,048,939.29</b>
	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage		
Original	35,942,191	1,568,412	1,568,412	0	.000	.000		
Current Adj	0	.000	.000	0	.000	.000		
Prev Adj	0	.000	.000	0	.000	.000		
<b>Total:</b>	<b>35,942,191</b>	<b>1,568,412</b>	<b>1,568,412</b>	<b>0</b>	<b>.000</b>	<b>.000</b>		

30,905 Active Agreements  
 1,290 Idle Agreements  
 32,195 Total Agreements  
 31,276 Billed Agreements  
 131,674,867 YTD Usage  
 700 Rate/Svc Min  
 0 Mult Meters  
 0 Multiple Registers  
 31,365 Billable Meters  
 14,127,802.90 YTD Revenue  
 674 Finald Agreements  
 0 Devices  
 0 Kva Min Bills  
 0 Dmd Min Bills  
 182,521.42 YTD Device Revenue

Rate Schedule 10 INDUSTRIAL 5000-9999

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC=N	Grand Total
Original	167,193.17	43,020.00	1,220.00	.00	-9,602.64	201,830.53	21,325.93	223,156.46
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>167,193.17</b>	<b>43,020.00</b>	<b>1,220.00</b>	<b>.00</b>	<b>-9,602.64</b>	<b>201,830.53</b>	<b>21,325.93</b>	<b>223,156.46</b>
	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage		
Original	3,228,863	5,633,820	6,000,000	0	.000	.000		
Current Adj	0	.000	.000	0	.000	.000		
Prev Adj	0	.000	.000	0	.000	.000		
<b>Total:</b>	<b>3,228,863</b>	<b>5,633,820</b>	<b>6,000,000</b>	<b>0</b>	<b>.000</b>	<b>.000</b>		

1 Active Agreements  
 0 Idle Agreements  
 1 Total Agreements  
 1 Billed Agreements  
 9,343,356 YTD Usage  
 0 Rate/Svc Min  
 0 Mult Meters  
 0 Multiple Registers  
 1 Billable Meters  
 603,478.33 YTD Revenue  
 0 Finald Agreements  
 0 Devices  
 0 Kva Min Bills  
 0 Dmd Min Bills  
 272.40 YTD Device Revenue

Rate Schedule 11A INDUSTRIAL OVER 10000-A

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC=N	Grand Total
Original	458,033.68	87,804.61	5,454.00	.00	-45,533.23	505,759.06	21,764.91	527,523.97
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>458,033.68</b>	<b>87,804.61</b>	<b>5,454.00</b>	<b>.00</b>	<b>-45,533.23</b>	<b>505,759.06</b>	<b>21,764.91</b>	<b>527,523.97</b>

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	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	10,324,995	16,476.480	16,476.480	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adj	0	.000	.000	0	.000	.000
Total:	10,324,995	16,476.480	16,476.480	0	.000	.000

1 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
1 Total Agreements	1 Multiple Registers	0 Kva Min Bills
1 Billed Agreements	1 Billable Meters	0 Dmd Min Bills
30,206,083 YTD Usage	1,511,687.23 YTD Revenue	.00 YTD Device Revenue

Rate Schedule 1N NET METERING

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC=N	Grand Total
Original	3,597.91	.00	648.00	.00	-108.15	4,137.76	173.04	4,310.80
Current Adj	.00	.00	.00	.00	.00	.00	-10.07	-10.07
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	3,597.91	.00	648.00	.00	-108.15	4,137.76	162.97	4,300.73

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	36,365	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adj	0	.000	.000	0	.000	.000
Total:	36,365	.000	.000	0	.000	.000

48 Active Agreements	14 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
48 Total Agreements	48 Multiple Registers	0 Kva Min Bills
48 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
163,002 YTD Usage	17,943.96 YTD Revenue	181.26 YTD Device Revenue

Rate Schedule 1P Prepaid Residential

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC=N	Grand Total
Original	191,333.76	.00	35,105.25	.00	-5,769.26	220,669.75	9,832.94	230,502.69
Current Adj	.00	.00	.00	.00	.00	.00	618.48	618.48
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	191,333.76	.00	35,105.25	.00	-5,769.26	220,669.75	10,451.42	231,121.17

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	1,939,943	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adj	0	.000	.000	0	.000	.000
Total:	1,939,943	.000	.000	0	.000	.000

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2,103 Active Agreements	6 Rate/Svc Min	21 Finaled Agreements
8 Idle Agreements	0 Mult Meters	0 Devices
2,111 Total Agreements	0 Multiple Registers	0 Kva Min Bills
2,115 Billed Agreements	2,195 Billable Meters	0 Dmd Min Bills
7,229,217 YTD Usage	804,800.10 YTD Revenue	6,894.42 YTD Device Revenue

Rate Schedule 2 COMMERCIAL

KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original 203,408.91	.00	36,106.94	.00	-6,165.63	233,350.22	22,913.35	256,263.57
Current Adj .00	.00	.00	.00	.00	.00	4,904.01	4,904.01
Prev Adj .00	.00	.00	.00	.00	.00	.00	.00
<b>Total: 203,408.91</b>	<b>.00</b>	<b>36,106.94</b>	<b>.00</b>	<b>-6,165.63</b>	<b>233,350.22</b>	<b>27,817.36</b>	<b>261,167.58</b>
Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage		
2,073,227	5,545.450	5,545.450	0	.000	.000		.000
0	.000	.000	0	.000	.000		.000
0	.000	.000	0	.000	.000		.000
<b>Total: 2,073,227</b>	<b>5,545.450</b>	<b>5,545.450</b>	<b>0</b>	<b>.000</b>	<b>.000</b>		<b>.000</b>

1,571 Active Agreements	70 Rate/Svc Min	7 Finaled Agreements
53 Idle Agreements	0 Mult Meters	0 Devices
1,624 Total Agreements	0 Multiple Registers	0 Kva Min Bills
1,574 Billed Agreements	1,577 Billable Meters	0 Dmd Min Bills
6,749,637 YTD Usage	768,462.64 YTD Revenue	15,904.12 YTD Device Revenue

Rate Schedule 2A CONST

KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original 7,503.74	.00	3,085.03	.00	-223.53	10,365.24	1,206.05	11,571.29
Current Adj .00	.00	.00	.00	.00	.00	681.95	681.95
Prev Adj .03	.00	-9.50	.00	.00	-9.47	.00	-9.47
<b>Total: 7,503.77</b>	<b>.00</b>	<b>3,075.53</b>	<b>.00</b>	<b>-223.53</b>	<b>10,355.77</b>	<b>1,888.00</b>	<b>12,243.77</b>
Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage		
75,231	.000	.000	0	.000	.000		.000
0	.000	.000	0	.000	.000		.000
0	.000	.000	0	.000	.000		.000
<b>Total: 75,231</b>	<b>.000</b>	<b>.000</b>	<b>0</b>	<b>.000</b>	<b>.000</b>		<b>.000</b>

125 Active Agreements	9 Rate/Svc Min	19 Finaled Agreements
8 Idle Agreements	0 Mult Meters	0 Devices
133 Total Agreements	0 Multiple Registers	0 Kva Min Bills
146 Billed Agreements	149 Billable Meters	0 Dmd Min Bills
291,107 YTD Usage	37,597.97 YTD Revenue	2,963.04 YTD Device Revenue

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Rate Schedule 3 LARGE POWER		Usage		Actual Demand		Service Charge		Device Revenue		All PCA		Sub Total		OC/CC = N		Grand Total	
KWH Revenue	Demand Revenue	Usage	Actual Demand	Service Charge	Device Revenue	Billed Demand	Device Usage	All PCA	Sub Total	OC/CC = N	Grand Total						
Original	137,095.76	1,740,702	5,912.214	5,793.67	.00	5,912.214	0	-5,176.86	173,304.07	16,097.34	189,401.41						
Current Adj	.00	0	.000	.00	.000	.000	0	.00	.00	-1,887.50	-1,887.50						
Prev Adj	.00	0	.000	.00	.000	.000	0	.00	.00	.00	.00						
<b>Total:</b>	<b>137,095.76</b>	<b>1,740,702</b>	<b>5,912.214</b>	<b>5,793.67</b>	<b>.00</b>	<b>5,912.214</b>	<b>0</b>	<b>-5,176.86</b>	<b>173,304.07</b>	<b>14,209.84</b>	<b>187,513.91</b>						

Rate Schedule 4 INDUSTRIAL		Usage		Actual Demand		Service Charge		Device Revenue		All PCA		Sub Total		OC/CC = N		Grand Total	
KWH Revenue	Demand Revenue	Usage	Actual Demand	Service Charge	Device Revenue	Billed Demand	Device Usage	All PCA	Sub Total	OC/CC = N	Grand Total						
Original	385,651.85	5,610,009	17,680.187	4,802.50	.00	17,680.187	0	-16,684.10	461,287.22	47,120.47	508,407.69						
Current Adj	.00	0	.000	.00	.000	.000	0	.00	.00	-515.11	-515.11						
Prev Adj	.00	0	.000	.00	.000	.000	0	.00	.00	.00	.00						
<b>Total:</b>	<b>385,651.85</b>	<b>5,610,009</b>	<b>17,680.187</b>	<b>4,802.50</b>	<b>.00</b>	<b>17,680.187</b>	<b>0</b>	<b>-16,684.10</b>	<b>461,287.22</b>	<b>46,605.36</b>	<b>507,892.58</b>						

Rate Schedule 3 LARGE POWER		Usage		Actual Demand		Service Charge		Device Revenue		All PCA		Sub Total		OC/CC = N		Grand Total	
KWH Revenue	Demand Revenue	Usage	Actual Demand	Service Charge	Device Revenue	Billed Demand	Device Usage	All PCA	Sub Total	OC/CC = N	Grand Total						
Original	137,095.76	1,740,702	5,912.214	5,793.67	.00	5,912.214	0	-5,176.86	173,304.07	16,097.34	189,401.41						
Current Adj	.00	0	.000	.00	.000	.000	0	.00	.00	-1,887.50	-1,887.50						
Prev Adj	.00	0	.000	.00	.000	.000	0	.00	.00	.00	.00						
<b>Total:</b>	<b>137,095.76</b>	<b>1,740,702</b>	<b>5,912.214</b>	<b>5,793.67</b>	<b>.00</b>	<b>5,912.214</b>	<b>0</b>	<b>-5,176.86</b>	<b>173,304.07</b>	<b>14,209.84</b>	<b>187,513.91</b>						

Rate Schedule 4 INDUSTRIAL		Usage		Actual Demand		Service Charge		Device Revenue		All PCA		Sub Total		OC/CC = N		Grand Total	
KWH Revenue	Demand Revenue	Usage	Actual Demand	Service Charge	Device Revenue	Billed Demand	Device Usage	All PCA	Sub Total	OC/CC = N	Grand Total						
Original	385,651.85	5,610,009	17,680.187	4,802.50	.00	17,680.187	0	-16,684.10	461,287.22	47,120.47	508,407.69						
Current Adj	.00	0	.000	.00	.000	.000	0	.00	.00	-515.11	-515.11						
Prev Adj	.00	0	.000	.00	.000	.000	0	.00	.00	.00	.00						
<b>Total:</b>	<b>385,651.85</b>	<b>5,610,009</b>	<b>17,680.187</b>	<b>4,802.50</b>	<b>.00</b>	<b>17,680.187</b>	<b>0</b>	<b>-16,684.10</b>	<b>461,287.22</b>	<b>46,605.36</b>	<b>507,892.58</b>						

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Rate Schedule 70 NOLIN RECC  
 Provider: COOP Rev Month/Yr: Mar 2019 From: 03/31/2019 23:32:15 To: 04/30/2019 23:31:58

KWH Revenue		Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	.00	.00	.00	.00	.00	.00	.00	.00
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>								
Usage		Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage		
Original	86,226	327,936	327,936	0	.000	.000		.000
Current Adj	0	.000	.000	0	.000	.000		.000
Prev Adj	0	.000	.000	0	.000	.000		.000
<b>Total:</b>								

3 Active Agreements  
 0 Idle Agreements  
 3 Total Agreements  
 0 Billed Agreements  
 324,926 YTD Usage  
 0 Rate/Svc Min  
 0 Mult Meters  
 0 Multiple Registers  
 3 Billable Meters  
 .00 YTD Revenue  
 0 Finaled Agreements  
 0 Devices  
 0 Kva Min Bills  
 0 Dmd Min Bills  
 .00 YTD Device Revenue

Rate Schedule NETMT NET METERING

KWH Revenue		Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	.00	.00	.00	.00	.00	.00	.00	.00
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>								
Usage		Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage		
Original	0	.000	.000	0	.000	.000		.000
Current Adj	0	.000	.000	0	.000	.000		.000
Prev Adj	0	.000	.000	0	.000	.000		.000
<b>Total:</b>								

0 Active Agreements  
 0 Idle Agreements  
 0 Total Agreements  
 0 Billed Agreements  
 0 YTD Usage  
 0 Rate/Svc Min  
 0 Mult Meters  
 0 Multiple Registers  
 0 Billable Meters  
 .00 YTD Revenue  
 0 Finaled Agreements  
 0 Devices  
 0 Kva Min Bills  
 0 Dmd Min Bills  
 .00 YTD Device Revenue

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Rate  
Provider: COOP Rev Month/Yr: Mar 2019 From: 03/31/2019 23:32:15 To: 04/30/2019 23:31:58

Rate Schedule NTAX NON-TAXABLE DEVICE		Usage	Actual Demand	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	130.81	0	.000	.00	64,265.10	-918.08	63,477.83	1,236.56	64,714.39
Current Adj	.00	0	.000	.00	-119.76	2.71	-117.05	14.24	-102.81
Prev Adj	.00	0	.000	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>130.81</b>	<b>0</b>	<b>.000</b>	<b>.00</b>	<b>64,145.34</b>	<b>-915.37</b>	<b>63,360.78</b>	<b>1,250.80</b>	<b>64,611.58</b>
<b>Original</b>		<b>Usage</b>	<b>Actual Demand</b>	<b>Billed Demand</b>	<b>Device Usage</b>	<b>KVA Usage</b>	<b>KVAR Usage</b>		
Current Adj	0	0	.000	.000	312,931	.000	.000		.000
Prev Adjust	0	0	.000	.000	-910	.000	.000		.000
<b>Total:</b>	<b>0</b>	<b>0</b>	<b>.000</b>	<b>.000</b>	<b>312,021</b>	<b>.000</b>	<b>.000</b>		<b>.000</b>

88 Active Agreements  
13 Idle Agreements  
101 Total Agreements  
88 Billed Agreements  
27,216 YTD Usage  
0 Rate/Svc Min  
0 Mult Meters  
0 Multiple Registers  
0 Billable Meters  
5,339.31 YTD Revenue  
1 Finalled Agreements  
6,693 Devices  
0 Kva Min Bills  
0 Dmd Min Bills  
4,971.69 YTD Device Revenue

Rate Schedule TAX TAXABLE DEVICE		Usage	Actual Demand	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	2,552.25	0	.000	.00	39,504.09	-530.07	41,526.27	3,028.64	44,554.91
Current Adj	.00	0	.000	.00	.00	.00	.00	6,771.60	6,771.60
Prev Adj	.00	0	.000	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>2,552.25</b>	<b>0</b>	<b>.000</b>	<b>.00</b>	<b>39,504.09</b>	<b>-530.07</b>	<b>41,526.27</b>	<b>9,800.24</b>	<b>51,326.51</b>
<b>Original</b>		<b>Usage</b>	<b>Actual Demand</b>	<b>Billed Demand</b>	<b>Device Usage</b>	<b>KVA Usage</b>	<b>KVAR Usage</b>		
Current Adj	0	0	.000	.000	178,757	.000	.000		.000
Prev Adjust	0	0	.000	.000	0	.000	.000		.000
<b>Total:</b>	<b>0</b>	<b>0</b>	<b>.000</b>	<b>.000</b>	<b>178,757</b>	<b>.000</b>	<b>.000</b>		<b>.000</b>

126 Active Agreements  
12 Idle Agreements  
138 Total Agreements  
128 Billed Agreements  
402,890 YTD Usage  
0 Rate/Svc Min  
0 Mult Meters  
0 Multiple Registers  
0 Billable Meters  
104,804.13 YTD Revenue  
3 Finalled Agreements  
3,284 Devices  
0 Kva Min Bills  
0 Dmd Min Bills  
97,343.01 YTD Device Revenue

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Provider: COOP Rev Month/Yr: Mar 2019 From: 03/31/2019 23:32:15 To: 04/30/2019 23:31:58

RATE SCHEDULE GRAND TOTAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	5,087,310.54	253,933.08	509,387.04	103,769.19	-197,604.25	5,756,795.60	342,518.02	6,099,313.62
Current Adj	-23.12	.00	-173.75	-119.76	2.71	-313.92	20,857.26	20,543.34
Prev Adj	-5.03	.00	-51.93	.00	.00	-56.96	-2.45	-59.41
<b>Total:</b>	<b>5,087,282.39</b>	<b>253,933.08</b>	<b>509,161.36</b>	<b>103,649.43</b>	<b>-197,601.54</b>	<b>5,756,424.72</b>	<b>363,372.83</b>	<b>6,119,797.55</b>

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	61,057,752	53,144,499	53,510,679	491,688	.000	.000
Current Adj	0	.000	.000	-910	.000	.000
Prev Adj	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>61,057,752</b>	<b>53,144,499</b>	<b>53,510,679</b>	<b>490,778</b>	<b>.000</b>	<b>.000</b>

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	83,881	0	0	0	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
<b>Total:</b>	<b>83,881</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

35,250 Active Agreements  
 1,392 Idle Agreements  
 36,642 Total Agreements  
 35,657 Billed Agreements  
 209,331,844 YTD Usage

803 Rate/Svc Min  
 0 Mult Meters  
 49 Multiple Registers  
 35,570 Billable Meters  
 20,001,170.90 YTD Revenue

726 Finaled Agreements  
 9,977 Devices  
 0 Kva Min Bills  
 0 Dmd Min Bills  
 317,402.00 YTD Device Revenue

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Provider: COOP Rev Month/Yr: Feb 2019 From: 02/28/2019 23:32:09 To: 03/31/2019 23:32:15

Rate Schedule 1 RESIDENTIAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	4,285,382.08	.00	416,436.30	.00	-201,191.92	4,500,626.46	231,119.65	4,731,746.11
Current Adj	-53.06	.00	-3.15	.00	2.47	-53.74	7,884.93	7,831.19
Prev Adj	-7.19	.00	-11.25	.00		-18.44	-8.24	-26.68
<b>Total:</b>	<b>4,285,321.83</b>	<b>.00</b>	<b>416,421.90</b>	<b>.00</b>	<b>-201,189.45</b>	<b>4,500,554.28</b>	<b>238,996.34</b>	<b>4,739,550.62</b>
	<b>Usage</b>	<b>Actual Demand</b>	<b>Billed Demand</b>	<b>Device Usage</b>	<b>KVA Usage</b>	<b>KVAR Usage</b>		
Original	43,736,766	3,453,848	3,453,848	0	.000	.000		.000
Current Adj	-536	-1,852,020	-1,852,020	0	.000	.000		.000
Prev Adj	0	.000	.000	0	.000	.000		.000
<b>Total:</b>	<b>43,736,230</b>	<b>1,601,828</b>	<b>1,601,828</b>	<b>0</b>	<b>.000</b>	<b>.000</b>		<b>.000</b>
30,878 Active Agreements	758 Rate/Svc Min			562 Finaled Agreements				
1,283 Idle Agreements	0 Mult Meters			0 Devices				
32,161 Total Agreements	0 Multiple Registers			0 Kva Min Bills				
31,211 Billed Agreements	31,250 Billable Meters			0 Dmd Min Bills				
95,230,069 YTD Usage	10,203,875.05 YTD Revenue			121,578.85 YTD Device Revenue				

Rate Schedule 10 INDUSTRIAL 5000-9999

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	147,514.87	43,020.00	1,220.00	.00	-13,089.86	178,665.01	19,019.29	197,684.30
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>147,514.87</b>	<b>43,020.00</b>	<b>1,220.00</b>	<b>.00</b>	<b>-13,089.86</b>	<b>178,665.01</b>	<b>19,019.29</b>	<b>197,684.30</b>
	<b>Usage</b>	<b>Actual Demand</b>	<b>Billed Demand</b>	<b>Device Usage</b>	<b>KVA Usage</b>	<b>KVAR Usage</b>		
Original	2,845,622	5,428,260	6,000,000	0	.000	.000		.000
Current Adj	0	.000	.000	0	.000	.000		.000
Prev Adj	0	.000	.000	0	.000	.000		.000
<b>Total:</b>	<b>2,845,622</b>	<b>5,428,260</b>	<b>6,000,000</b>	<b>0</b>	<b>.000</b>	<b>.000</b>		<b>.000</b>
1 Active Agreements	0 Rate/Svc Min			0 Finaled Agreements				
0 Idle Agreements	0 Mult Meters			0 Devices				
1 Total Agreements	0 Multiple Registers			0 Kva Min Bills				
1 Billed Agreements	1 Billable Meters			0 Dmd Min Bills				
6,113,741 YTD Usage	401,559.24 YTD Revenue			181.60 YTD Device Revenue				

Rate Schedule 11A INDUSTRIAL OVER 10000-A

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	417,938.57	87,804.61	5,454.00	.00	-24,921.96	486,275.22	21,286.13	507,561.35
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>417,938.57</b>	<b>87,804.61</b>	<b>5,454.00</b>	<b>.00</b>	<b>-24,921.96</b>	<b>486,275.22</b>	<b>21,286.13</b>	<b>507,561.35</b>

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	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	9,369,157	16,476.480	16,476.480	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>9,369,157</b>	<b>16,476.480</b>	<b>16,476.480</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

1 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
1 Total Agreements	1 Multiple Registers	0 Kva Min Bills
1 Billed Agreements	1 Billable Meters	0 Dmd Min Bills
19,881,088 YTD Usage	1,005,928.17 YTD Revenue	.00 YTD Device Revenue

Rate Schedule IN NET METERING

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	5,407.36	.00	634.50	.00	-252.54	5,789.32	241.60	6,030.92
Current Adj	.00	.00	.00	.00	.00	.00	-8.76	-8.76
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>5,407.36</b>	<b>.00</b>	<b>634.50</b>	<b>.00</b>	<b>-252.54</b>	<b>5,789.32</b>	<b>232.84</b>	<b>6,022.16</b>

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	54,898	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>54,898</b>	<b>.000</b>	<b>.000</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

48 Active Agreements	10 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
48 Total Agreements	47 Multiple Registers	0 Kva Min Bills
48 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
126,340 YTD Usage	13,746.65 YTD Revenue	120.84 YTD Device Revenue

Rate Schedule 1P Prepaid Residential

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	274,225.09	.00	34,781.81	.00	-12,859.37	296,147.53	12,956.53	309,104.06
Current Adj	-13.35	.00	-55	.00	.63	-13.27	1,911.90	1,898.63
Prev Adj	52.35	.00	1.63	.00	-2.47	51.51	3.22	54.73
<b>Total:</b>	<b>274,264.09</b>	<b>.00</b>	<b>34,782.89</b>	<b>.00</b>	<b>-12,861.21</b>	<b>296,185.77</b>	<b>14,871.65</b>	<b>311,057.42</b>

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	2,795,493	.000	.000	0	.000	.000
Current Adj	-137	.000	.000	0	.000	.000
Prev Adjust	536	.000	.000	0	.000	.000
<b>Total:</b>	<b>2,795,892</b>	<b>.000</b>	<b>.000</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

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Rate  
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Rate Schedule 3 LARGE POWER

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	133,317.54	36,860.98	5,752.84	.00	-7,781.77	168,149.59	15,882.86	184,032.45
Current Adj	.00	.00	.00	.00	.00	.00	-1,418.30	-1,418.30
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>133,317.54</b>	<b>36,860.98</b>	<b>5,752.84</b>	<b>.00</b>	<b>-7,781.77</b>	<b>168,149.59</b>	<b>14,464.56</b>	<b>182,614.15</b>
	<b>Usage</b>	<b>Actual Demand</b>	<b>Billed Demand</b>	<b>Device Usage</b>	<b>KVA Usage</b>	<b>KVAR Usage</b>		
Original	1,691,679	6,123.083	6,123.083	0	.000	.000		.000
Current Adj	0	.000	.000	0	.000	.000		.000
Prev Adjust	0	.000	.000	0	.000	.000		.000
<b>Total:</b>	<b>1,691,679</b>	<b>6,123.083</b>	<b>6,123.083</b>	<b>0</b>	<b>.000</b>	<b>.000</b>		<b>.000</b>

166 Active Agreements  
5 Idle Agreements  
171 Total Agreements  
165 Billed Agreements  
3,641,080 YTD Usage  
374,011.80 YTD Revenue  
3 Rate/Svc Min  
0 Mult Meters  
0 Multiple Registers  
166 Billable Meters  
166 YTD Revenue  
1 Finaled Agreements  
0 Devices  
0 Kva Min Bills  
0 Dmd Min Bills  
2,325.86 YTD Device Revenue

Rate Schedule 4 INDUSTRIAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	384,046.32	91,156.87	4,760.00	.00	-25,707.07	454,256.12	46,984.26	501,240.38
Current Adj	.00	.00	.00	.00	.00	.00	-4,258.77	-4,258.77
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>384,046.32</b>	<b>91,156.87</b>	<b>4,760.00</b>	<b>.00</b>	<b>-25,707.07</b>	<b>454,256.12</b>	<b>42,725.49</b>	<b>496,981.61</b>
	<b>Usage</b>	<b>Actual Demand</b>	<b>Billed Demand</b>	<b>Device Usage</b>	<b>KVA Usage</b>	<b>KVAR Usage</b>		
Original	5,588,484	18,415.532	18,415.532	0	.000	.000		.000
Current Adj	0	.000	.000	0	.000	.000		.000
Prev Adjust	0	.000	.000	0	.000	.000		.000
<b>Total:</b>	<b>5,588,484</b>	<b>18,415.532</b>	<b>18,415.532</b>	<b>0</b>	<b>.000</b>	<b>.000</b>		<b>.000</b>

113 Active Agreements  
2 Idle Agreements  
115 Total Agreements  
113 Billed Agreements  
11,902,440 YTD Usage  
1,007,568.53 YTD Revenue  
0 Rate/Svc Min  
0 Mult Meters  
0 Multiple Registers  
112 Billable Meters  
1,908.18 YTD Device Revenue  
0 Finaled Agreements  
0 Devices  
0 Kva Min Bills  
0 Dmd Min Bills

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Rate  
Provider: COOP Rev Month/Yr: Feb 2019 From: 02/28/2019 23:32:09 To: 03/31/2019 23:32:15

Rate Schedule 70 NOLIN RECC

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	.00	.00	.00	.00	.00	.00	.00	.00
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>
	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage		
Original	110,196	378,704	378,704	0	.000	.000		
Current Adj	0	.000	.000	0	.000	.000		
Prev Adj	0	.000	.000	0	.000	.000		
<b>Total:</b>	<b>110,196</b>	<b>378,704</b>	<b>378,704</b>	<b>0</b>	<b>.000</b>	<b>.000</b>		<b>.000</b>

3 Active Agreements  
0 Idle Agreements  
3 Total Agreements  
0 Billed Agreements  
238,700 YTD Usage  
0 Rate/Svc Min  
0 Mult Meters  
0 Multiple Registers  
3 Billable Meters  
.00 YTD Revenue  
0 Finaled Agreements  
0 Devices  
0 Kva Min Bills  
0 Dmd Min Bills  
.00 YTD Device Revenue

Rate Schedule NETMT NET METERING

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	.00	.00	.00	.00	.00	.00	.00	.00
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>
	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage		
Original	0	.000	.000	0	.000	.000		
Current Adj	0	.000	.000	0	.000	.000		
Prev Adj	0	.000	.000	0	.000	.000		
<b>Total:</b>	<b>0</b>	<b>.000</b>	<b>.000</b>	<b>0</b>	<b>.000</b>	<b>.000</b>		<b>.000</b>

Usage U Usage X Usage Y Usage Z Usage A Usage B Usage C Usage D Usage E Usage F Usage G Usage H Usage I Usage J  
Original: 88,727  
Current Adj: 0  
Prev Adj: 0  
**Total: 88,727**  
0 Active Agreements  
0 Idle Agreements  
0 Total Agreements  
0 Billed Agreements  
0 YTD Usage  
0 Rate/Svc Min  
0 Mult Meters  
0 Multiple Registers  
0 Billable Meters  
.00 YTD Revenue  
0 Finaled Agreements  
0 Devices  
0 Kva Min Bills  
0 Dmd Min Bills  
.00 YTD Device Revenue

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Rate  
Provider: COOP Rev Month/Yr: Feb 2019 From: 02/28/2019 23:32:09 To: 03/31/2019 23:32:15

Rate Schedule NTAX NON-TAXABLE DEVICE		Usage	Actual Demand	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	129.63	0	.000	.00	64,135.50	-1,459.72	62,805.41	1,302.69	64,108.10
Current Adj	-.44	0	.000	.00	-15.39	.41	-15.42	-264.29	-279.71
Prev Adj	-2.16	0	.000	.00	-89.22	1.48	-89.90	-1.34	-91.24
<b>Total:</b>	<b>127.03</b>	<b>0</b>	<b>.000</b>	<b>.00</b>	<b>64,030.89</b>	<b>-1,457.83</b>	<b>62,700.09</b>	<b>1,037.06</b>	<b>63,737.15</b>
Original		Usage	Billed Demand	Device Usage	KVA Usage	KVAR Usage			
Current Adj		0	.000	314,877	.000	.000			
Prev Adj		0	.000	-89	.000	.000			
<b>Total:</b>		<b>0</b>	<b>.000</b>	<b>314,317</b>	<b>.000</b>	<b>.000</b>			

88 Active Agreements  
13 Idle Agreements  
101 Total Agreements  
88 Billed Agreements  
18,263 YTD Usage  
0 Rate/Svc Min  
0 Mult Meters  
0 Multiple Registers  
0 Billable Meters  
3,567.60 YTD Revenue  
1 Finald Agreements  
6,695 Devices  
0 Kva Min Bills  
0 Dmd Min Bills  
3,304.36 YTD Device Revenue

Rate Schedule TAX TAXABLE DEVICE		Usage	Actual Demand	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	2,555.36	0	.000	.00	39,471.98	-825.78	41,201.56	3,010.07	44,211.63
Current Adj	-.00	0	.000	.00	.00	.00	.00	-6,954.38	-6,954.38
Prev Adj	.00	0	.000	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>2,555.36</b>	<b>0</b>	<b>.000</b>	<b>.00</b>	<b>39,471.98</b>	<b>-825.78</b>	<b>41,201.56</b>	<b>-3,944.31</b>	<b>37,257.25</b>
Original		Usage	Billed Demand	Device Usage	KVA Usage	KVAR Usage			
Current Adj		0	.000	179,504	.000	.000			
Prev Adj		0	.000	0	.000	.000			
<b>Total:</b>		<b>0</b>	<b>.000</b>	<b>179,504</b>	<b>.000</b>	<b>.000</b>			

125 Active Agreements  
13 Idle Agreements  
138 Total Agreements  
125 Billed Agreements  
268,745 YTD Usage  
0 Rate/Svc Min  
0 Mult Meters  
0 Multiple Registers  
0 Billable Meters  
70,189.21 YTD Revenue  
1 Finald Agreements  
3,284 Devices  
0 Kva Min Bills  
0 Dmd Min Bills  
64,882.40 YTD Device Revenue

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**MONTH END**

Provider: COOP Rev Month/Yr: Feb 2019 From: 02/28/2019 23:32:09 To: 03/31/2019 23:32:15

RATE SCHEDULE GRAND TOTAL		KWH Revenue		Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	5,871,299.52	258,842.46	507,938.58	103,607.48	-298,450.29	6,443,237.75	376,856.90	6,820,094.65		
Current Adj	-66.85	.00	-3.70	-15.39	3.51	-82.43	-6,774.01	-6,856.44		
Prev Adj	43.00	.00	-9.62	-89.22	-99	-56.83	-6.36	-63.19		
<b>Total:</b>	<b>5,871,275.67</b>	<b>258,842.46</b>	<b>507,925.26</b>	<b>103,502.87</b>	<b>-298,447.77</b>	<b>6,443,098.49</b>	<b>370,076.53</b>	<b>6,813,175.02</b>		

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	68,444,499	54,896,523	55,468,263	494,381	.000	.000
Current Adj	-673	-1,852,020	-1,852,020	-89	.000	.000
Prev Adj	536	.000	.000	-471	.000	.000
<b>Total:</b>	<b>68,444,362</b>	<b>53,044,503</b>	<b>53,616,243</b>	<b>493,821</b>	<b>.000</b>	<b>.000</b>

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	88,727	0	0	0	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
<b>Total:</b>	<b>88,727</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
35,243 Active Agreements		874 Rate/Svc Min					
1,387 Idle Agreements		0 Mult Meters					
36,630 Total Agreements		48 Multiple Registers					
35,675 Billed Agreements		35,563 Billable Meters					
147,783,314 YTD Usage	14,244,746.18	YTD Revenue	211,666.59	YTD Device Revenue			
			702 Finald Agreements				
			9,979 Devices				
			0 Kva Min Bills				
			0 Dmd Min Bills				

NOLIN RURAL ELECTRIC CO-OP

MONTH END

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Rate Schedule 1 RESIDENTIAL  
Provider: COOP Rev Month/Yr: Jan 2019 From: 02/01/2019 22:05:47 To: 02/28/2019 23:32:09

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	5,080,473.02	.00	416,610.45	.00	71,111.93	5,568,195.40	263,590.78	5,831,786.18
Current Adj	-34.63	.00	-4.50	.00	-29	-39.42	10,535.34	10,535.92
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>5,080,438.39</b>	<b>.00</b>	<b>416,605.95</b>	<b>.00</b>	<b>71,111.64</b>	<b>5,568,155.98</b>	<b>274,166.12</b>	<b>5,842,322.10</b>
	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage		
Original	50,757,880	1,821,381	1,821,381	0	.000	.000		.000
Current Adj	-205	.000	.000	0	.000	.000		.000
Prev Adjust	0	.000	.000	0	.000	.000		.000
<b>Total:</b>	<b>50,757,675</b>	<b>1,821,381</b>	<b>1,821,381</b>	<b>0</b>	<b>.000</b>	<b>.000</b>		<b>.000</b>

30,872 Active Agreements  
1,295 Idle Agreements  
32,167 Total Agreements  
31,147 Billed Agreements  
51,072,734 YTD Usage  
723 Rate/Svc Min  
0 Mult Meters  
0 Multiple Registers  
31,209 Billable Meters  
5,630,377.51 YTD Revenue  
469 Finald Agreements  
0 Devices  
0 Kva Min Bills  
0 Dmd Min Bills  
60,843.92 YTD Device Revenue

Rate Schedule 10 INDUSTRIAL 5000-9999

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	173,898.50	43,020.00	1,220.00	.00	4,576.53	222,715.03	23,536.39	246,251.42
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>173,898.50</b>	<b>43,020.00</b>	<b>1,220.00</b>	<b>.00</b>	<b>4,576.53</b>	<b>222,715.03</b>	<b>23,536.39</b>	<b>246,251.42</b>
	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage		
Original	3,266,615	5,363,100	6,000,000	0	.000	.000		.000
Current Adj	0	.000	.000	0	.000	.000		.000
Prev Adjust	0	.000	.000	0	.000	.000		.000
<b>Total:</b>	<b>3,266,615</b>	<b>5,363,100</b>	<b>6,000,000</b>	<b>0</b>	<b>.000</b>	<b>.000</b>		<b>.000</b>

1 Active Agreements  
0 Idle Agreements  
1 Total Agreements  
1 Billed Agreements  
3,267,367 YTD Usage  
0 Rate/Svc Min  
0 Mult Meters  
0 Multiple Registers  
1 Billable Meters  
222,806.87 YTD Revenue  
90.80 YTD Device Revenue  
0 Finald Agreements  
0 Devices  
0 Kva Min Bills  
0 Dmd Min Bills

Rate Schedule 11A INDUSTRIAL OVER 10000-A

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	474,434.97	87,804.61	5,454.00	.00	-48,606.00	519,087.58	22,372.43	541,460.01
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>474,434.97</b>	<b>87,804.61</b>	<b>5,454.00</b>	<b>.00</b>	<b>-48,606.00</b>	<b>519,087.58</b>	<b>22,372.43</b>	<b>541,460.01</b>

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MONTH END

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Rate  
Provider: COOP Rev Month/Yr: Jan 2019 From: 02/01/2019 22:05:47 To: 02/28/2019 23:32:09

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	10,498,057	16,476.480	16,476.480	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adj	0	.000	.000	0	.000	.000
Total:	10,498,057	16,476.480	16,476.480	0	.000	.000

1 Active Agreements  
 0 Idle Agreements  
 1 Total Agreements  
 1 Billed Agreements  
 10,511,931 YTD Usage  
 519,652.95 YTD Revenue  
 0 Rate/Svc Min  
 0 Mult Meters  
 1 Multiple Registers  
 1 Billable Meters  
 0 YTD Device Revenue  
 0 Finald Agreements  
 0 Devices  
 0 Kva Min Bills  
 0 Dmd Min Bills  
 0 YTD Device Revenue

Rate Schedule 11B INDUSTRIAL - BUY THRU

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	565.37	.00	.00	.00	.00	565.37	.00	565.37
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	565.37	.00	.00	.00	.00	565.37	.00	565.37

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	13,874	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adj	0	.000	.000	0	.000	.000
Total:	13,874	.000	.000	0	.000	.000

0 Active Agreements  
 0 Idle Agreements  
 0 Total Agreements  
 0 Billed Agreements  
 0 YTD Usage  
 0 Rate/Svc Min  
 0 Mult Meters  
 0 Multiple Registers  
 0 Billable Meters  
 0 YTD Revenue  
 0 Finald Agreements  
 0 Devices  
 0 Kva Min Bills  
 0 Dmd Min Bills  
 0 YTD Device Revenue

Rate Schedule IN NET METERING

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	6,761.03	.00	634.50	.00	94.45	7,489.98	272.49	7,762.47
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	6,761.03	.00	634.50	.00	94.45	7,489.98	272.49	7,762.47

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	67,414	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adj	0	.000	.000	0	.000	.000
Total:	67,414	.000	.000	0	.000	.000



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Rate  
Provider: COOP Rev Month/Yr: Jan 2019 From: 02/01/2019 22:05:47 To: 02/28/2019 23:32:09

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
47 Active Agreements	284,018.75	.00	34,370.08	.00	3,965.22	322,354.05	13,753.31	336,107.36
0 Idle Agreements	.00	.00	.00	.00	.00	.00	3,114.52	3,114.52
47 Total Agreements	284,018.75	.00	34,370.08	.00	3,965.22	322,354.05	16,867.83	339,221.88
47 Billed Agreements								
67,711 YTD Usage								
7,550.82 YTD Revenue								
0 Billable Meters								
0 Multiple Registers								
47 Mult Meters								
10 Rate/Svc Min								
0 Mult Meters								
0 Finaled Agreements								
0 Devices								
0 Kva Min Bills								
0 Dmd Min Bills								
60.42 YTD Device Revenue								
<b>Total:</b>								

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	2,830,223	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>2,830,223</b>	<b>.000</b>	<b>.000</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
2,100 Active Agreements	4	4	4	25		
8 Idle Agreements	1	1	1	0		
2,108 Total Agreements	5	5	5	25		
2,093 Billed Agreements	2,186	2,186	2,186	0		
2,818,574 YTD Usage	322,462.25	322,462.25	322,462.25	2,358.01		
4 Rate/Svc Min						
1 Mult Meters						
0 Multiple Registers						
0 Kva Min Bills						
0 Dmd Min Bills						
2,358.01 YTD Device Revenue						

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	244,199.71	.00	35,970.44	.00	3,414.87	283,585.02	27,861.59	311,446.61
Current Adj	.00	.00	.00	.00	.00	.00	-845.56	-845.56
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>244,199.71</b>	<b>.00</b>	<b>35,970.44</b>	<b>.00</b>	<b>3,414.87</b>	<b>283,585.02</b>	<b>27,016.03</b>	<b>310,601.05</b>

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	2,437,362	5,543.602	5,543.602	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>2,437,362</b>	<b>5,543.602</b>	<b>5,543.602</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

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Rate  
Provider: COOP Rev Month/Yr: Jan 2019 From: 02/01/2019 22:05:47 To: 02/28/2019 23:32:09

Rate Schedule 2A CONST		KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original		11,158.64	.00	3,223.07	.00	154.61	14,536.32	1,697.80	16,234.12
Current Adj		.00	.00	.00	.00	.00	.00	73.84	73.84
Prev Adj		.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>		<b>11,158.64</b>	<b>.00</b>	<b>3,223.07</b>	<b>.00</b>	<b>154.61</b>	<b>14,536.32</b>	<b>1,771.64</b>	<b>16,307.96</b>
		<b>Usage</b>	<b>Actual Demand</b>	<b>Billed Demand</b>	<b>Device Usage</b>	<b>KVA Usage</b>	<b>KVAR Usage</b>		
Original		110,295	.000	.000	0	.000	.000	.000	.000
Current Adj		0	.000	.000	0	.000	.000	.000	.000
Prev Adj		0	.000	.000	0	.000	.000	.000	.000
<b>Total:</b>		<b>110,295</b>	<b>.000</b>	<b>.000</b>	<b>0</b>	<b>.000</b>	<b>.000</b>	<b>.000</b>	<b>.000</b>

134 Active Agreements  
6 Idle Agreements  
140 Total Agreements  
138 Billed Agreements  
109,751 YTD Usage  
7 Rate/Svc Min  
0 Mult Meters  
0 Multiple Registers  
148 Billable Meters  
14,302.80 YTD Revenue  
8 Finaled Agreements  
0 Devices  
0 Kva Min Bills  
0 Dmd Min Bills  
1,109.49 YTD Device Revenue

Rate Schedule 3 LARGE POWER		KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original		156,907.26	39,065.42	5,776.17	.00	2,721.14	204,469.99	18,550.79	223,020.78
Current Adj		.00	.00	.00	.00	.00	.00	7,258.31	7,258.31
Prev Adj		.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>		<b>156,907.26</b>	<b>39,065.42</b>	<b>5,776.17</b>	<b>.00</b>	<b>2,721.14</b>	<b>204,469.99</b>	<b>25,809.10</b>	<b>230,279.09</b>
		<b>Usage</b>	<b>Actual Demand</b>	<b>Billed Demand</b>	<b>Device Usage</b>	<b>KVA Usage</b>	<b>KVAR Usage</b>		
Original		1,942,287	6,489,269	6,489,269	0	.000	.000	.000	.000
Current Adj		0	.000	.000	0	.000	.000	.000	.000
Prev Adj		0	.000	.000	0	.000	.000	.000	.000
<b>Total:</b>		<b>1,942,287</b>	<b>6,489,269</b>	<b>6,489,269</b>	<b>0</b>	<b>.000</b>	<b>.000</b>	<b>.000</b>	<b>.000</b>

165 Active Agreements  
7 Idle Agreements  
172 Total Agreements  
166 Billed Agreements  
1,950,404 YTD Usage  
3 Rate/Svc Min  
0 Mult Meters  
0 Multiple Registers  
166 Billable Meters  
205,644.21 YTD Revenue  
1 Finaled Agreements  
0 Devices  
0 Kva Min Bills  
0 Dmd Min Bills  
1,162.93 YTD Device Revenue

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Rate Schedule 4 INDUSTRIAL  
Provider: COOP Rev Month/Yr: Jan 2019 From: 02/01/2019 22:05:47 To: 02/28/2019 23:32:09

		KWH Revenue		Demand Revenue		Service Charge		Device Revenue		All PCA		Sub Total		OC/CC = N		Grand Total	
		Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage										
Original	443,620.71	93,840.54	4,760.00	18,957.676	8,820.80	551,042.05	53,894.71	604,936.76									
Current Adj	.00	.00	.00	.000	.00	.00	-308.20	-308.20									
Prev Adj	.00	.00	.00	.000	.00	.00	.00	.00									
<b>Total:</b>	<b>443,620.71</b>	<b>93,840.54</b>	<b>4,760.00</b>	<b>18,957.676</b>	<b>8,820.80</b>	<b>551,042.05</b>	<b>53,586.51</b>	<b>604,628.56</b>									

		Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	6,296,050	18,957.676	18,957.676	0	.000	.000	.000
Current Adj	0	.000	.000	0	.000	.000	.000
Prev Adj	0	.000	.000	0	.000	.000	.000
<b>Total:</b>	<b>6,296,050</b>	<b>18,957.676</b>	<b>18,957.676</b>	<b>0</b>	<b>.000</b>	<b>.000</b>	<b>.000</b>

		Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	112 Active Agreements	0	Rate/Svc Min	0	0	0	0
Current Adj	2 Idle Agreements	0	0	0	0	0	0
Prev Adj	114 Total Agreements	0	0	0	0	0	0
	112 Billed Agreements	112	Multiple Registers	0	0	0	0
	6,303,190 YTD Usage	552,006.02	YTD Revenue	954.09	YTD Device Revenue	0	0

		KWH Revenue		Demand Revenue		Service Charge		Device Revenue		All PCA		Sub Total		OC/CC = N		Grand Total	
		Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage										
Original	128,504	361.600	361.600	0	.00	.00	.00	.00									
Current Adj	0	.000	.000	0	.00	.00	.00	.00									
Prev Adj	0	.000	.000	0	.00	.00	.00	.00									
<b>Total:</b>	<b>128,504</b>	<b>361.600</b>	<b>361.600</b>	<b>0</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>									

		Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	3 Active Agreements	0	Rate/Svc Min	0	0	0	0
Current Adj	0 Idle Agreements	0	0	0	0	0	0
Prev Adj	3 Total Agreements	0	0	0	0	0	0
	0 Billed Agreements	3	Billable Registers	0	0	0	0
	128,504 YTD Usage	.00	YTD Revenue	.00	YTD Device Revenue	.00	.00

		KWH Revenue		Demand Revenue		Service Charge		Device Revenue		All PCA		Sub Total		OC/CC = N		Grand Total	
		Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage										
Original	.00	.00	.00	.00	.00	.00	.00	.00									
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00									
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00									
<b>Total:</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>									

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Rate  
Provider: COOP Rev Month/Yr: Jan 2019 From: 02/01/2019 22:05:47 To: 02/28/2019 23:32:09

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	0	.000	.000	0	.000	.000

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	97,851	0	0	0	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
Total:	97,851	0	0	0	0	0	0

0 Active Agreements  
0 Idle Agreements  
0 Total Agreements  
0 Billed Agreements  
0 YTD Usage  
0 Rate/Svc Min  
0 Mult Meters  
0 Multiple Registers  
0 Billable Meters  
0 YTD Revenue  
0 Finaled Agreements  
0 Devices  
0 Kva Min Bills  
0 Dmd Min Bills  
0 YTD Device Revenue

Rate Schedule NTAX NON-TAXABLE DEVICE

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	164.50	.00	.00	64,330.54	446.01	64,941.05	1,367.35	66,308.40
Current Adj	.00	.00	.00	-113.40	-.41	-113.81	.00	-113.81
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	164.50	.00	.00	64,217.14	445.60	64,827.24	1,367.35	66,194.59

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	317,588	.000	.000
Current Adj	0	.000	.000	-288	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	0	.000	.000	317,300	.000	.000

88 Active Agreements  
13 Idle Agreements  
101 Total Agreements  
88 Billed Agreements  
9,329 YTD Usage  
0 Rate/Svc Min  
0 Mult Meters  
0 Multiple Registers  
0 Billable Meters  
1,850.15 YTD Revenue  
1 Finaled Agreements  
6,691 Devices  
0 Kva Min Bills  
0 Dmd Min Bills  
1,672.56 YTD Device Revenue

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Rate Schedule TAX TAXABLE DEVICE

KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original 3,184.27	.00	.00	39,387.27	247.54	42,819.08	3,248.13	46,067.21
Current Adj .00	.00	.00	.00	.00	.00	.00	.00
Prev Adj .00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>.00</b>	<b>.00</b>	<b>39,387.27</b>	<b>247.54</b>	<b>42,819.08</b>	<b>3,248.13</b>	<b>46,067.21</b>

Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original 0	.000	.000	179,475	.000	.000
Current Adj 0	.000	.000	0	.000	.000
Prev Adj 0	.000	.000	0	.000	.000
<b>Total:</b>	<b>.000</b>	<b>.000</b>	<b>179,475</b>	<b>.000</b>	<b>.000</b>

124 Active Agreements  
13 Idle Agreements  
137 Total Agreements  
124 Billed Agreements  
134,450 YTD Usage

0 Rate/Svc Min  
0 Mult Meters  
0 Multiple Registers  
0 Billable Meters  
35,810.00 YTD Revenue  
0 Finald Agreements  
3,257 Devices  
0 Kva Min Bills  
0 Dmd Min Bills  
32,440.94 YTD Device Revenue

RATE SCHEDULE GRAND TOTAL

KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original 6,879,386.73	263,730.57	508,018.71	103,717.81	46,947.10	7,801,800.92	430,105.77	8,231,906.69
Current Adj -34.63	.00	-4.50	-113.40	-.70	-153.23	19,868.25	19,715.02
Prev Adj .00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>6,879,352.10</b>	<b>263,730.57</b>	<b>103,604.41</b>	<b>46,946.40</b>	<b>7,801,647.69</b>	<b>449,974.02</b>	<b>8,251,621.71</b>

Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original 78,348,561	55,013,108	55,650,008	497,063	.000	.000
Current Adj -205	.000	.000	-288	.000	.000
Prev Adj 0	.000	.000	0	.000	.000
<b>Total:</b>	<b>78,348,356</b>	<b>55,013,108</b>	<b>496,775</b>	<b>.000</b>	<b>.000</b>

Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original 97,851	0	0	0	0	0	0
Current Adj 0	0	0	0	0	0	0
Prev Adj 0	0	0	0	0	0	0
<b>Total:</b>	<b>97,851</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

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35,219	Active Agreements	834	Rate/Svc Min	514	Finald Agreements
1,400	Idle Agreements	1	Mult. Meters	9,948	Devices
36,619	Total Agreements	48	Multiple Registers	0	Kva Min Bills
35,496	Billed Agreements	35,394	Billable Meters	0	Dmd Min Bills
78,845,131	YTD Usage	7,801,647.69	YTD Revenue	106,012.40	YTD Device Revenue

Rate

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Rate Schedule 1 RESIDENTIAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	4,440,594.55	.00	417,115.80	.00	-177,371.15	4,680,339.20	233,853.84	4,914,193.04
Current Adj	-7.83	.00	.00	.00	.00	-7.83	11,250.58	11,242.75
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>4,440,586.72</b>	<b>.00</b>	<b>417,115.80</b>	<b>.00</b>	<b>-177,371.15</b>	<b>4,680,331.37</b>	<b>245,104.42</b>	<b>4,925,435.79</b>

  

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	43,871,297	1,750,824	1,750,824	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adj	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>43,871,297</b>	<b>1,750,824</b>	<b>1,750,824</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

  

	702 Rate/Svc Min	489 Finaled Agreements	0 Devices	0 Kva Min Bills	0 Dmd Min Bills	732,137.28 YTD Device Revenue
30,875 Active Agreements	0	0	0	0	0	0
1,307 Idle Agreements	0	0	0	0	0	0
32,182 Total Agreements	0	0	0	0	0	0
31,173 Billed Agreements	31,225	0	0	0	0	0
471,257,486 YTD Usage	51,451,488.00	732,137.28	732,137.28	0	0	0

Rate Schedule 10 INDUSTRIAL 5000-9999

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	149,063.84	43,020.00	1,220.00	.00	-11,188.39	182,115.45	19,201.76	201,317.21
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>149,063.84</b>	<b>43,020.00</b>	<b>1,220.00</b>	<b>.00</b>	<b>-11,188.39</b>	<b>182,115.45</b>	<b>19,201.76</b>	<b>201,317.21</b>

  

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	2,767,348	5,545,080	6,000,000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adj	0	5,382,932	.000	0	.000	.000
<b>Total:</b>	<b>2,767,348</b>	<b>10,928,012</b>	<b>6,000,000</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

  

	1 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements	0 Devices	0 Kva Min Bills	0 Dmd Min Bills	1,089.60 YTD Device Revenue
1 Active Agreements	0	0	0	0	0	0	0
0 Idle Agreements	0	0	0	0	0	0	0
1 Total Agreements	0	0	0	0	0	0	0
1 Billed Agreements	1	1	0	0	0	0	0
39,593,327 YTD Usage	2,543,689.18	1,089.60	1,089.60	0	0	0	0

Rate Schedule 11A INDUSTRIAL OVER 10000-A

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	444,470.94	87,804.61	5,454.00	.00	4,872.15	542,601.70	23,232.87	565,834.57
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>444,470.94</b>	<b>87,804.61</b>	<b>5,454.00</b>	<b>.00</b>	<b>4,872.15</b>	<b>542,601.70</b>	<b>23,232.87</b>	<b>565,834.57</b>

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	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	9,553,237	16,476.480	16,476.480	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adj	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>9,553,237</b>	<b>16,476.480</b>	<b>16,476.480</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

1 Active Agreements  
 0 Idle Agreements  
 1 Total Agreements  
 1 Billed Agreements  
 122,181,441 YTD Usage  
 6,379,377.31 YTD Revenue  
 0 Rate/Svc Min  
 0 Mult Meters  
 1 Multiple Registers  
 1 Billable Meters  
 0 YTD Device Revenue

Rate Schedule 1N NET METERING

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC=N	Grand Total
Original	5,698.60	.00	634.50	.00	-226.92	6,106.18	227.51	6,333.69
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>5,698.60</b>	<b>.00</b>	<b>634.50</b>	<b>.00</b>	<b>-226.92</b>	<b>6,106.18</b>	<b>227.51</b>	<b>6,333.69</b>

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	56,132	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adj	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>56,132</b>	<b>.000</b>	<b>.000</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

47 Active Agreements  
 0 Idle Agreements  
 47 Total Agreements  
 47 Billed Agreements  
 528,371 YTD Usage  
 11 Rate/Svc Min  
 0 Mult Meters  
 47 Multiple Registers  
 0 Billable Meters  
 59,972.07 YTD Revenue  
 725.04 YTD Device Revenue

Rate Schedule 1P Prepaid Residential

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC=N	Grand Total
Original	363,305.93	.00	34,266.03	.00	-14,535.20	383,036.76	16,543.71	399,580.47
Current Adj	.00	.00	.00	.00	.00	.00	1,576.09	1,576.09
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>363,305.93</b>	<b>.00</b>	<b>34,266.03</b>	<b>.00</b>	<b>-14,535.20</b>	<b>383,036.76</b>	<b>18,119.80</b>	<b>401,156.56</b>

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	3,595,148	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adj	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>3,595,148</b>	<b>.000</b>	<b>.000</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

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2,080 Active Agreements	1 Rate/Svc Min	23 Finaled Agreements
7 Idle Agreements	0 Mult Meters	0 Devices
2,087 Total Agreements	0 Multiple Registers	0 Kva Min Bills
2,081 Billed Agreements	2,144 Billable Meters	0 Dmd Min Bills
24,836,782 YTD Usage	2,741,087.07 YTD Revenue	23,970.44 YTD Device Revenue

Rate Schedule 2 COMMERCIAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	221,878.47	.00	35,939.81	.00	-8,841.81	248,976.47	24,746.18	273,722.65
Current Adj	.00	.00	.00	.00	.00	.00	462.24	462.24
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>221,878.47</b>	<b>.00</b>	<b>35,939.81</b>	<b>.00</b>	<b>-8,841.81</b>	<b>248,976.47</b>	<b>25,208.42</b>	<b>274,184.89</b>

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	2,186,912	4,257.702	4,257.702	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adj	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>2,186,912</b>	<b>4,257.702</b>	<b>4,257.702</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

Rate Schedule 2A CONST

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	9,168.55	.00	3,229.94	.00	-358.33	12,040.16	1,475.65	13,515.81
Current Adj	.00	.00	.00	.00	.00	.00	437.22	437.22
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>9,168.55</b>	<b>.00</b>	<b>3,229.94</b>	<b>.00</b>	<b>-358.33</b>	<b>12,040.16</b>	<b>1,912.87</b>	<b>13,953.03</b>

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	88,623	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adj	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>88,623</b>	<b>.000</b>	<b>.000</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

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Rate Schedule 3 LARGE POWER

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	149,079.20	36,372.52	5,822.83	.00	-7,378.64	183,895.91	17,245.73	201,141.64
Current Adj	.00	.00	.00	.00	.00	.00	-907.48	-907.48
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>149,079.20</b>	<b>36,372.52</b>	<b>5,822.83</b>	<b>.00</b>	<b>-7,378.64</b>	<b>183,895.91</b>	<b>16,338.25</b>	<b>200,234.16</b>

  

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	1,825,044	6,041.947	6,041.947	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>1,825,044</b>	<b>6,041.947</b>	<b>6,041.947</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

- 166 Active Agreements
- 6 Idle Agreements
- 172 Total Agreements
- 167 Billed Agreements
- 23,463,794 YTD Usage
- 3 Rate/Svc Min
- 0 Mult Meters
- 0 Multiple Registers
- 166 Billable Meters
- 2,366,526.00 YTD Revenue
- 18,714.96 YTD Device Revenue

Rate Schedule 4 INDUSTRIAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	399,939.27	88,686.93	4,761.41	.00	-22,709.28	470,678.33	48,151.82	518,830.15
Current Adj	.00	.00	.00	.00	.00	.00	21,710.85	21,710.85
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>399,939.27</b>	<b>88,686.93</b>	<b>4,761.41</b>	<b>.00</b>	<b>-22,709.28</b>	<b>470,678.33</b>	<b>69,862.67</b>	<b>540,541.00</b>

  

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	5,616,945	17,916.550	17,916.550	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>5,616,945</b>	<b>17,916.550</b>	<b>17,916.550</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

- 112 Active Agreements
- 2 Idle Agreements
- 114 Total Agreements
- 113 Billed Agreements
- 73,812,283 YTD Usage
- 0 Rate/Svc Min
- 0 Mult Meters
- 0 Multiple Registers
- 113 Billable Meters
- 6,157,233.71 YTD Revenue
- 12,614.56 YTD Device Revenue

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Rate Schedule 70 NOLIN RECC  
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KWH Revenue		Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC=N	Grand Total
Original	.00	.00	.00	.00	.00	.00	.00	.00
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>

  

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	101,217	332,712	332,712	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adj	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>101,217</b>	<b>332,712</b>	<b>332,712</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

3 Active Agreements  
0 Idle Agreements  
3 Total Agreements  
0 Billed Agreements  
1,002,187 YTD Usage  
0 Rate/Svc Min  
0 Mult Meters  
0 Multiple Registers  
3 Billable Meters  
.00 YTD Revenue  
0 Finaled Agreements  
0 Devices  
0 Kva Min Bills  
0 Dmd Min Bills  
.00 YTD Device Revenue

Rate Schedule NETMT NET METERING

KWH Revenue		Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC=N	Grand Total
Original	.00	.00	.00	.00	.00	.00	.00	.00
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>

  

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adj	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>0</b>	<b>.000</b>	<b>.000</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

0 Active Agreements  
0 Idle Agreements  
0 Total Agreements  
0 Billed Agreements  
0 YTD Usage  
0 Rate/Svc Min  
0 Mult Meters  
0 Multiple Registers  
0 Billable Meters  
.00 YTD Revenue  
0 Finaled Agreements  
0 Devices  
0 Kva Min Bills  
0 Dmd Min Bills  
.00 YTD Device Revenue

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Rate Schedule NTAX NON-TAXABLE DEVICE

	Usage	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	186.53	.00	.00	64,181.93	-1,294.10	63,074.36	1,401.83	64,476.19
Current Adj	.00	.00	.00	.00	.00	.00	-15.93	-15.93
Prev Adj	.00	.00	.00	.00	.00	.00	-180.89	-180.89
<b>Total:</b>	<b>186.53</b>	<b>.00</b>	<b>.00</b>	<b>64,181.93</b>	<b>-1,294.10</b>	<b>63,074.36</b>	<b>1,205.01</b>	<b>64,279.37</b>
	<b>Usage</b>	<b>Actual Demand</b>	<b>Billed Demand</b>	<b>Device Usage</b>	<b>KVA Usage</b>	<b>KVAR Usage</b>		
Original	0	.000	.000	319,747	.000	.000		.000
Current Adj	0	.000	.000	0	.000	.000		.000
Prev Adj	0	.000	.000	0	.000	.000		.000
<b>Total:</b>	<b>0</b>	<b>.000</b>	<b>.000</b>	<b>319,747</b>	<b>.000</b>	<b>.000</b>		<b>.000</b>

87 Active Agreements  
13 Idle Agreements  
100 Total Agreements  
86 Billed Agreements  
128,702 YTD Usage

1 Finaled Agreements  
6,683 Devices  
0 Kva Min Bills  
0 Dmd Min Bills  
19,861.97 YTD Device Revenue

Rate Schedule TAX TAXABLE DEVICE

	Usage	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	3,610.95	.00	.00	39,589.80	-733.04	42,467.71	3,575.23	46,042.94
Current Adj	.00	.00	.00	-69.93	.72	-69.21	-56.55	-125.76
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>3,610.95</b>	<b>.00</b>	<b>.00</b>	<b>39,519.87</b>	<b>-732.32</b>	<b>42,398.50</b>	<b>3,518.68</b>	<b>45,917.18</b>
	<b>Usage</b>	<b>Actual Demand</b>	<b>Billed Demand</b>	<b>Device Usage</b>	<b>KVA Usage</b>	<b>KVAR Usage</b>		
Original	0	.000	.000	181,030	.000	.000		.000
Current Adj	0	.000	.000	-178	.000	.000		.000
Prev Adj	0	.000	.000	0	.000	.000		.000
<b>Total:</b>	<b>0</b>	<b>.000</b>	<b>.000</b>	<b>180,852</b>	<b>.000</b>	<b>.000</b>		<b>.000</b>

124 Active Agreements  
14 Idle Agreements  
138 Total Agreements  
124 Billed Agreements  
1,627,230 YTD Usage

1 Finaled Agreements  
3,295 Devices  
0 Kva Min Bills  
0 Dmd Min Bills  
388,060.23 YTD Device Revenue

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RATE SCHEDULE GRAND TOTAL		KWH Revenue		Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	6,186,996.83	255,884.06	508,444.32	103,771.73	-239,764.71	6,815,332.23	389,656.13	7,204,988.36		
Current Adj	-7.83	.00	.00	-69.93	.72	-77.04	34,457.02	34,379.98		
Prev Adj	.00	.00	.00	.00	.00	.00	-180.89	-180.89		
<b>Total:</b>	<b>6,186,989.00</b>	<b>255,884.06</b>	<b>508,444.32</b>	<b>103,701.80</b>	<b>-239,763.99</b>	<b>6,815,255.19</b>	<b>423,932.26</b>	<b>7,239,187.45</b>		

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	69,661,903	52,321,295	52,776.215	500,777	.000	.000
Current Adj	0	.000	.000	-178	.000	.000
Prev Adjust	0	5,382,932	.000	0	.000	.000
<b>Total:</b>	<b>69,661,903</b>	<b>57,704,227</b>	<b>52,776.215</b>	<b>500,599</b>	<b>.000</b>	<b>.000</b>

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	88,286	0	0	0	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
<b>Total:</b>	<b>88,286</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

35,201 Active Agreements	807 Rate/Svc Min	535 Finald Agreements
1,411 Idle Agreements	0 Mult Meters	9,978 Devices
36,612 Total Agreements	48 Multiple Registers	0 Kva Min Bills
35,502 Billed Agreements	35,370 Billable Meters	0 Dmd Min Bills
786,138,966 YTD Usage	75,342,509.10 YTD Revenue	1,276,211.29 YTD Device Revenue

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Rate Schedule 1 RESIDENTIAL		KWH Revenue		Demand Revenue		Service Revenue		Service Charge		Device Revenue		All PCA		Sub Total		OC/CC = N		Grand Total	
		Usage	Actual Demand	Rate/Svc Min	0 Mult Meters	0 Multiple Registers	0 Dmd Min Bills	0 YTD Device Revenue	0 Finaled Agreements	0 Devices	0 Kva Min Bills	0 Dmd Min Bills	0 YTD Device Revenue	0	0	0	0	0	0
Original	4,124,845.68	40,941,866	1,914,680	416,911.95	0	0	0	0	0	0	0	0	0	0	4,347,079.57	213,646.68	4,560,726.25		
Current Adj	123.93	1,232	.000	12.60	0	0	0	0	0	0	0	0	0	0	130.68	3,608.50	3,739.18		
Prev Adj	-64	0	.000	.00	0	0	0	0	0	0	0	0	0	-64	-10.21	-10.85			
<b>Total:</b>	<b>4,124,968.97</b>	<b>40,943,098</b>	<b>1,914,680</b>	<b>416,924.55</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>4,347,209.61</b>	<b>217,244.97</b>	<b>4,564,454.58</b>			

Rate Schedule 10 INDUSTRIAL 5000-9999		KWH Revenue		Demand Revenue		Service Revenue		Service Charge		Device Revenue		All PCA		Sub Total		OC/CC = N		Grand Total	
		Usage	Actual Demand	Rate/Svc Min	0 Mult Meters	0 Multiple Registers	0 Dmd Min Bills	0 YTD Device Revenue	0 Finaled Agreements	0 Devices	0 Kva Min Bills	0 Dmd Min Bills	0 YTD Device Revenue	0	0	0	0	0	0
Original	164,550.71	3,086,150	5,341,860	1,220.00	0	0	0	0	0	0	0	0	0	0	194,116.07	20,212.41	214,328.48		
Current Adj	.00	0	.000	.00	0	0	0	0	0	0	0	0	0	0	.00	.00	.00		
Prev Adj	.00	0	.000	.00	0	0	0	0	0	0	0	0	0	0	.00	.00	.00		
<b>Total:</b>	<b>164,550.71</b>	<b>3,086,150</b>	<b>5,341,860</b>	<b>1,220.00</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>194,116.07</b>	<b>20,212.41</b>	<b>214,328.48</b>			

Rate Schedule 11A INDUSTRIAL OVER 10000-A		KWH Revenue		Demand Revenue		Service Revenue		Service Charge		Device Revenue		All PCA		Sub Total		OC/CC = N		Grand Total	
		Usage	Actual Demand	Rate/Svc Min	0 Mult Meters	0 Multiple Registers	0 Dmd Min Bills	0 YTD Device Revenue	0 Finaled Agreements	0 Devices	0 Kva Min Bills	0 Dmd Min Bills	0 YTD Device Revenue	0	0	0	0	0	0
Original	444,340.39	36,825,227	2,361,485.97	5,454.00	0	0	0	0	0	0	0	0	0	0	500,483.01	20,811.89	521,294.90		
Current Adj	.00	0	.000	.00	0	0	0	0	0	0	0	0	0	0	.00	.00	.00		
Prev Adj	.00	0	.000	.00	0	0	0	0	0	0	0	0	0	0	.00	.00	.00		
<b>Total:</b>	<b>444,340.39</b>	<b>36,825,227</b>	<b>2,361,485.97</b>	<b>5,454.00</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>500,483.01</b>	<b>20,811.89</b>	<b>521,294.90</b>			

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	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	9,703,916	15,552,000	15,552,000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	9,703,916	15,552,000	15,552,000	0	.000	.000

1 Active Agreements  
0 Idle Agreements  
1 Total Agreements  
1 Billed Agreements  
112,628,204 YTD Usage  
5,836,775.61 YTD Revenue  
0 Rate/Svc Min  
0 Mult Meters  
1 Multiple Registers  
1 Billable Meters  
0 Finald Agreements  
0 Devices  
0 Kva Min Bills  
0 Dmd Min Bills  
.00 YTD Device Revenue

Rate Schedule 1N NET METERING

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC=N	Grand Total
Original	5,005.91	.00	634.50	.00	-235.30	5,405.11	187.62	5,592.73
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	5,005.91	.00	634.50	.00	-235.30	5,405.11	187.62	5,592.73

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	49,485	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	49,485	.000	.000	0	.000	.000

47 Active Agreements  
0 Idle Agreements  
47 Total Agreements  
47 Billed Agreements  
471,942 YTD Usage  
53,806.67 YTD Revenue  
12 Rate/Svc Min  
0 Mult Meters  
47 Multiple Registers  
0 Billable Meters  
664.62 YTD Device Revenue  
0 Finald Agreements  
0 Devices  
0 Kva Min Bills  
0 Dmd Min Bills

Rate Schedule 1P Prepaid Residential

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC=N	Grand Total
Original	303,168.60	.00	33,788.92	.00	-14,312.27	322,645.25	13,953.88	336,599.13
Current Adj	.00	.00	.00	.00	.00	.00	3,294.14	3,294.14
Prev Adj	.00	.00	-6.17	.00	.00	-6.17	.00	-6.17
Total:	303,168.60	.00	33,782.75	.00	-14,312.27	322,639.08	17,248.02	339,887.10

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	3,009,973	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	3,009,973	.000	.000	0	.000	.000

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	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
2,051 Active Agreements								
12 Idle Agreements	214,290.04	.00	36,089.30	.00	-10,095.14	240,284.20	23,351.43	263,635.63
2,063 Total Agreements		.00	.00	.00	.00	.00	2,980.71	2,980.71
2,052 Billed Agreements		.00	.00	.00	.00	.00	.00	.00
21,788,359 YTD Usage	214,290.04	.00	36,089.30	.00	-10,095.14	240,284.20	26,332.14	266,616.34
		2,417,955.17		22,004.60				
		YTD Revenue		YTD Device Revenue				

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	2,123,040	4,382,921	4,382,921	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adj	0	.000	.000	0	.000	.000
Total:	2,123,040	4,382,921	4,382,921	0	.000	.000

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
1,567 Active Agreements						
57 Idle Agreements	77	Rate/Svc Min		6	Finalized Agreements	
1,624 Total Agreements	0	Mult Meters		0	Devices	
1,572 Billed Agreements	0	Multiple Registers		0	Kva Min Bills	
24,706,250 YTD Usage	1,571	Billable Meters	57,843.73	0	Dmd Min Bills	
	2,824,659.97	YTD Revenue		0	YTD Device Revenue	

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	7,746.28	.00	3,411.66	.00	-355.55	10,802.39	1,293.73	12,096.12
Current Adj	.00	.00	.00	.00	.00	.00	-244.10	-244.10
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	7,746.28	.00	3,411.66	.00	-355.55	10,802.39	1,049.63	11,852.02

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	74,782	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adj	0	.000	.000	0	.000	.000
Total:	74,782	.000	.000	0	.000	.000

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
137 Active Agreements						
10 Idle Agreements	11	Rate/Svc Min		17	Finalized Agreements	
147 Total Agreements	0	Mult Meters		0	Devices	
151 Billed Agreements	0	Multiple Registers		0	Kva Min Bills	
694,705 YTD Usage	155	Billable Meters	14,626.96	0	Dmd Min Bills	
	107,649.18	YTD Revenue		0	YTD Device Revenue	



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Rate  
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Rate Schedule 3 LARGE POWER

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	147,015.37	38,127.23	5,803.00	.00	-8,598.09	182,347.51	16,682.59	199,030.10
Current Adj	.00	.00	.00	.00	.00	.00	9,273.31	9,273.31
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>147,015.37</b>	<b>38,127.23</b>	<b>5,803.00</b>	<b>.00</b>	<b>-8,598.09</b>	<b>182,347.51</b>	<b>25,955.90</b>	<b>208,303.41</b>
	<b>Usage</b>	<b>Actual Demand</b>	<b>Billed Demand</b>	<b>Device Usage</b>	<b>KVA Usage</b>	<b>KVAR Usage</b>		
Original	1,808,219	6,333.436	6,333.436	0	.000	.000		.000
Current Adj	0	.000	.000	0	.000	.000		.000
Prev Adjust	0	.000	.000	0	.000	.000		.000
<b>Total:</b>	<b>1,808,219</b>	<b>6,333.436</b>	<b>6,333.436</b>	<b>0</b>	<b>.000</b>	<b>.000</b>		<b>.000</b>

- 166 Active Agreements
- 6 Idle Agreements
- 172 Total Agreements
- 167 Billed Agreements
- 21,629,681 YTD Usage
- 2 Rate/Svc Min
- 0 Mult Meters
- 0 Multiple Registers
- 167 Billable Meters
- 2,181,394.18 YTD Revenue
- 17,442.21 YTD Device Revenue

Rate Schedule 4 INDUSTRIAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	411,393.02	90,301.94	4,802.50	.00	-27,660.77	478,836.69	50,078.04	528,914.73
Current Adj	.00	.00	.00	.00	.00	.00	-22,325.75	-22,325.75
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>411,393.02</b>	<b>90,301.94</b>	<b>4,802.50</b>	<b>.00</b>	<b>-27,660.77</b>	<b>478,836.69</b>	<b>27,752.29</b>	<b>506,588.98</b>
	<b>Usage</b>	<b>Actual Demand</b>	<b>Billed Demand</b>	<b>Device Usage</b>	<b>KVA Usage</b>	<b>KVAR Usage</b>		
Original	5,817,196	18,242.812	18,242.812	0	.000	.000		.000
Current Adj	0	.000	.000	0	.000	.000		.000
Prev Adjust	0	.000	.000	0	.000	.000		.000
<b>Total:</b>	<b>5,817,196</b>	<b>18,242.812</b>	<b>18,242.812</b>	<b>0</b>	<b>.000</b>	<b>.000</b>		<b>.000</b>

- 112 Active Agreements
- 2 Idle Agreements
- 114 Total Agreements
- 112 Billed Agreements
- 68,188,198 YTD Usage
- 0 Rate/Svc Min
- 0 Mult Meters
- 0 Multiple Registers
- 113 Billable Meters
- 5,685,630.19 YTD Revenue
- 11,660.47 YTD Device Revenue
- 0 Finaled Agreements
- 0 Devices
- 0 Kva Min Bills
- 0 Dmd Min Bills

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Rate Schedule 70 NOLIN RECC

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	.00	.00	.00	.00	.00	.00	.00	.00
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>

  

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	120,618	348,880	348,880	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adj	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>120,618</b>	<b>348,880</b>	<b>348,880</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

3 Active Agreements  
 0 Idle Agreements  
 3 Total Agreements  
 0 Billed Agreements  
 900,970 YTD Usage  
 0 Rate/Svc Min  
 0 Mult Meters  
 0 Multiple Registers  
 3 Billable Meters  
 .00 YTD Revenue  
 0 Finaled Agreements  
 0 Devices  
 0 Kva Min Bills  
 0 Dmd Min Bills  
 .00 YTD Device Revenue

Rate Schedule NETMT NET METERING

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	.00	.00	.00	.00	.00	.00	.00	.00
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>

  

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adj	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>0</b>	<b>.000</b>	<b>.000</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

Usage U 81,999  
 Usage X 0  
 Usage Y 0  
 Usage Z 0  
 Usage AA 0  
 Usage AB 0  
 Usage AC 0  
 Usage AD 0  
 Usage AE 0  
 Usage AF 0  
 Usage AG 0  
 Usage AH 0  
 Usage AI 0  
 Usage AJ 0  
 Usage AK 0  
 Usage AL 0  
 Usage AM 0  
 Usage AN 0  
 Usage AO 0  
 Usage AP 0  
 Usage AQ 0  
 Usage AR 0  
 Usage AS 0  
 Usage AT 0  
 Usage AU 0  
 Usage AV 0  
 Usage AW 0  
 Usage AX 0  
 Usage AY 0  
 Usage AZ 0  
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Rate Schedule NTAX NON-TAXABLE DEVICE		Rate		Usage		Actual Demand		Billed Demand		Device Usage		Sub Total		OC/CC = N		Grand Total	
KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total	Usage	Demand	Actual Demand	Billed Demand	Device Usage	Sub Total	OC/CC = N	Grand Total		
Original	162.48	.00	64,095.00	-1,531.93	62,725.55	1,508.69	64,234.24	0	0	.000	.000	322,934	42,468.64	3,443.34	45,911.98		
Current Adj	.00	.00	-9.45	.11	-9.34	.00	-9.34	0	0	.000	.000	-24	.00	-42.99	-42.99		
Prev Adj	.00	.00	.00	.00	.00	.00	.00	0	0	.000	.000	0	.00	.00	.00		
<b>Total:</b>	<b>162.48</b>	<b>.00</b>	<b>64,085.55</b>	<b>-1,531.82</b>	<b>62,716.21</b>	<b>1,508.69</b>	<b>64,224.90</b>	<b>0</b>	<b>0</b>	<b>.000</b>	<b>.000</b>	<b>322,910</b>	<b>42,468.64</b>	<b>3,400.35</b>	<b>45,868.99</b>		

Rate Schedule TAX TAXABLE DEVICE		Rate		Usage		Actual Demand		Billed Demand		Device Usage		Sub Total		OC/CC = N		Grand Total	
KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total	Usage	Demand	Actual Demand	Billed Demand	Device Usage	Sub Total	OC/CC = N	Grand Total		
Original	3,451.00	.00	39,892.60	-874.96	42,468.64	3,443.34	45,911.98	0	0	.000	.000	184,403	42,468.64	3,443.34	45,911.98		
Current Adj	.00	.00	.00	.00	.00	.00	.00	0	0	.000	.000	0	.00	-42.99	-42.99		
Prev Adj	.00	.00	.00	.00	.00	.00	.00	0	0	.000	.000	0	.00	.00	.00		
<b>Total:</b>	<b>3,451.00</b>	<b>.00</b>	<b>39,892.60</b>	<b>-874.96</b>	<b>42,468.64</b>	<b>3,400.35</b>	<b>45,868.99</b>	<b>0</b>	<b>0</b>	<b>.000</b>	<b>.000</b>	<b>184,403</b>	<b>42,468.64</b>	<b>3,400.35</b>	<b>45,868.99</b>		

Rate Schedule NTAX NON-TAXABLE DEVICE		Rate		Usage		Actual Demand		Billed Demand		Device Usage		Sub Total		OC/CC = N		Grand Total	
KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total	Usage	Demand	Actual Demand	Billed Demand	Device Usage	Sub Total	OC/CC = N	Grand Total		
Original	162.48	.00	64,095.00	-1,531.93	62,725.55	1,508.69	64,234.24	0	0	.000	.000	322,934	42,468.64	3,443.34	45,911.98		
Current Adj	.00	.00	-9.45	.11	-9.34	.00	-9.34	0	0	.000	.000	-24	.00	-42.99	-42.99		
Prev Adj	.00	.00	.00	.00	.00	.00	.00	0	0	.000	.000	0	.00	.00	.00		
<b>Total:</b>	<b>162.48</b>	<b>.00</b>	<b>64,085.55</b>	<b>-1,531.82</b>	<b>62,716.21</b>	<b>1,508.69</b>	<b>64,224.90</b>	<b>0</b>	<b>0</b>	<b>.000</b>	<b>.000</b>	<b>322,910</b>	<b>42,468.64</b>	<b>3,400.35</b>	<b>45,868.99</b>		

Rate Schedule TAX TAXABLE DEVICE		Rate		Usage		Actual Demand		Billed Demand		Device Usage		Sub Total		OC/CC = N		Grand Total	
KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total	Usage	Demand	Actual Demand	Billed Demand	Device Usage	Sub Total	OC/CC = N	Grand Total		
Original	3,451.00	.00	39,892.60	-874.96	42,468.64	3,443.34	45,911.98	0	0	.000	.000	184,403	42,468.64	3,443.34	45,911.98		
Current Adj	.00	.00	.00	.00	.00	.00	.00	0	0	.000	.000	0	.00	-42.99	-42.99		
Prev Adj	.00	.00	.00	.00	.00	.00	.00	0	0	.000	.000	0	.00	.00	.00		
<b>Total:</b>	<b>3,451.00</b>	<b>.00</b>	<b>39,892.60</b>	<b>-874.96</b>	<b>42,468.64</b>	<b>3,400.35</b>	<b>45,868.99</b>	<b>0</b>	<b>0</b>	<b>.000</b>	<b>.000</b>	<b>184,403</b>	<b>42,468.64</b>	<b>3,400.35</b>	<b>45,868.99</b>		

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RATE SCHEDULE GRAND TOTAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	5,825,969.48	256,683.73	508,115.83	103,987.60	-307,562.65	6,387,193.99	365,170.30	6,752,364.29
Current Adj	123.93	.00	12.60	-9.45	-5.74	121.34	-3,456.18	-3,334.84
Prev Adj	-64	.00	-6.17	.00	.00	-6.81	-10.21	-17.02
<b>Total:</b>	<b>5,826,092.77</b>	<b>256,683.73</b>	<b>508,122.26</b>	<b>103,978.15</b>	<b>-307,568.39</b>	<b>6,387,308.52</b>	<b>361,703.91</b>	<b>6,749,012.43</b>

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	66,735,245	52,116,589	52,774,729	507,337	.000	.000
Current Adj	1,232	.000	.000	-24	.000	.000
Prev Adj	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>66,736,477</b>	<b>52,116,589</b>	<b>52,774,729</b>	<b>507,313</b>	<b>.000</b>	<b>.000</b>

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	81,999	0	0	0	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
<b>Total:</b>	<b>81,999</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

35,187 Active Agreements	750 Rate/Svc Min	569 Finaled Agreements
1,410 Idle Agreements	0 Mult Meters	9,989 Devices
36,597 Total Agreements	48 Multiple Registers	0 Kva Min Bills
35,524 Billed Agreements	35,402 Billable Meters	0 Dmd Min Bills
715,976,464 YTD Usage	68,527,253.91 YTD Revenue	1,169,912.50 YTD Device Revenue

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Rate Schedule 1 RESIDENTIAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	3,057,463.69	.00	416,751.30	9.87	-188,875.40	3,285,349.46	167,661.26	3,453,010.72
Current Adj	.00	.00	.00	.00	.00	.00	20,748.51	20,748.51
Prev Adj	.00	.00	.00	.00	.00	.00	-160.00	-160.00
<b>Total:</b>	<b>3,057,463.69</b>	<b>.00</b>	<b>416,751.30</b>	<b>9.87</b>	<b>-188,875.40</b>	<b>3,285,349.46</b>	<b>188,249.77</b>	<b>3,473,599.23</b>
	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage		
Original	30,404,955	1,774,737	1,774,737	75	.000	.000		
Current Adj	0	.000	.000	0	.000	.000		
Prev Adj	0	.000	.000	0	.000	.000		
<b>Total:</b>	<b>30,404,955</b>	<b>1,774,737</b>	<b>1,774,737</b>	<b>75</b>	<b>.000</b>	<b>.000</b>		

30,910 Active Agreements  
 1,258 Idle Agreements  
 32,168 Total Agreements  
 31,223 Billed Agreements  
 384,659,611 YTD Usage  
 674 Rate/Svc Min  
 0 Mult Meters  
 0 Multiple Registers  
 31,314 Billable Meters  
 42,173,414.52 YTD Revenue  
 609,520.02 YTD Device Revenue  
 564 Finaled Agreements  
 1 Devices  
 0 Kva Min Bills  
 0 Dmd Min Bills

Rate Schedule 10 INDUSTRIAL 5000-9999

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	171,716.20	43,020.00	1,220.00	.00	-20,192.74	195,763.46	20,596.38	216,359.84
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>171,716.20</b>	<b>43,020.00</b>	<b>1,220.00</b>	<b>.00</b>	<b>-20,192.74</b>	<b>195,763.46</b>	<b>20,596.38</b>	<b>216,359.84</b>
	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage		
Original	3,250,602	.868	6,000.000	0	.000	.000		
Current Adj	0	.000	.000	0	.000	.000		
Prev Adj	0	.000	.000	0	.000	.000		
<b>Total:</b>	<b>3,250,602</b>	<b>.868</b>	<b>6,000.000</b>	<b>0</b>	<b>.000</b>	<b>.000</b>		

1 Active Agreements  
 0 Idle Agreements  
 1 Total Agreements  
 1 Billed Agreements  
 33,738,325 YTD Usage  
 0 Rate/Svc Min  
 0 Mult Meters  
 0 Multiple Registers  
 1 Billable Meters  
 2,167,282.66 YTD Revenue  
 908.00 YTD Device Revenue  
 0 Finaled Agreements  
 0 Devices  
 0 Kva Min Bills  
 0 Dmd Min Bills

Rate Schedule 11A INDUSTRIAL OVER 10000-A

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	475,289.58	85,234.56	5,454.00	.00	-39,082.08	526,896.06	22,449.90	549,345.96
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>475,289.58</b>	<b>85,234.56</b>	<b>5,454.00</b>	<b>.00</b>	<b>-39,082.08</b>	<b>526,896.06</b>	<b>22,449.90</b>	<b>549,345.96</b>

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	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	10,449,753	15,552,000	15,552,000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adj	0	.000	.000	0	.000	.000
Total:	10,449,753	15,552,000	15,552,000	0	.000	.000

1 Active Agreements  
 0 Rate/Svc Min  
 0 Idle Agreements  
 0 Mult Meters  
 1 Total Agreements  
 1 Multiple Registers  
 1 Billed Agreements  
 1 Billable Meters  
 5,336,292.60 YTD Revenue  
 102,924,288 YTD Usage  
 0 Finaled Agreements  
 0 Devices  
 0 Kva Min Bills  
 0 Dmd Min Bills  
 .00 YTD Device Revenue

Rate Schedule IN NET METERING

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC=N	Grand Total
Original	3,173.77	.00	634.50	.00	-194.25	3,614.02	136.69	3,750.71
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	3,173.77	.00	634.50	.00	-194.25	3,614.02	136.69	3,750.71

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	31,274	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adj	0	.000	.000	0	.000	.000
Total:	31,274	.000	.000	0	.000	.000

47 Active Agreements  
 0 Rate/Svc Min  
 0 Idle Agreements  
 0 Mult Meters  
 47 Total Agreements  
 47 Multiple Registers  
 47 Billed Agreements  
 0 Billable Meters  
 48,342.55 YTD Revenue  
 422,160 YTD Usage  
 0 Finaled Agreements  
 0 Devices  
 0 Kva Min Bills  
 0 Dmd Min Bills  
 604.20 YTD Device Revenue

Rate Schedule 1P Prepaid Residential

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC=N	Grand Total
Original	272,289.25	.00	33,550.81	.00	-16,871.01	288,969.05	12,557.77	301,526.82
Current Adj	.00	.00	.00	.00	.00	.00	1,072.26	1,072.26
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	272,289.25	.00	33,550.81	.00	-16,871.01	288,969.05	13,630.03	302,599.08

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	2,715,864	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adj	0	.000	.000	0	.000	.000
Total:	2,715,864	.000	.000	0	.000	.000

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	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
2,040 Active Agreements								
20 Idle Agreements								
2,060 Total Agreements								
2,045 Billed Agreements								
19,376,245 YTD Usage								
3 Rate/Svc Min			36,050.20	.00	-12,294.43	222,538.15	21,434.97	243,973.12
0 Mult Meters			.00	.00	.00	.00	280.92	280.92
0 Multiple Registers			.00	.00	.00	.00	-678.11	-678.11
2,124 Billable Meters								
20,006.37 YTD Device Revenue								
32 Finaled Agreements								
0 Devices								
0 Kva Min Bills								
0 Dmd Min Bills								
20,006.37 YTD Device Revenue								
<b>Total:</b>	<b>198,782.38</b>	<b>198,782.38</b>	<b>36,050.20</b>	<b>.00</b>	<b>-12,294.43</b>	<b>222,538.15</b>	<b>21,037.78</b>	<b>243,575.93</b>

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	1,979,159	5,060.546	5,060.546	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>1,979,159</b>	<b>5,060.546</b>	<b>5,060.546</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
1,570 Active Agreements								
54 Idle Agreements								
1,624 Total Agreements								
1,572 Billed Agreements								
22,549,856 YTD Usage								
62 Rate/Svc Min			3,279.79	.00	-245.69	7,261.24	924.91	8,186.15
0 Mult Meters			.00	.00	.00	.00	832.52	832.52
0 Multiple Registers			.00	.00	.00	.00	.00	.00
1,572 Billable Meters								
52,559.24 YTD Device Revenue								
4 Finaled Agreements								
0 Devices								
0 Kva Min Bills								
0 Dmd Min Bills								
52,559.24 YTD Device Revenue								
<b>Total:</b>	<b>4,227.14</b>	<b>4,227.14</b>	<b>3,279.79</b>	<b>.00</b>	<b>-245.69</b>	<b>7,261.24</b>	<b>1,757.43</b>	<b>9,018.67</b>

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	39,553	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>39,553</b>	<b>.000</b>	<b>.000</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

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Rate Schedule 3 LARGE POWER		KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original		142,376.26	37,601.60	5,810.00	.00	-10,951.41	174,836.45	16,422.02	191,258.47
Current Adj		.00	.00	.00	.00	.00	.00	-2,490.86	-2,490.86
Prev Adj		.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>		<b>142,376.26</b>	<b>37,601.60</b>	<b>5,810.00</b>	<b>.00</b>	<b>-10,951.41</b>	<b>174,836.45</b>	<b>13,931.16</b>	<b>188,767.61</b>
		<b>Usage</b>	<b>Actual Demand</b>	<b>Billed Demand</b>	<b>Device Usage</b>	<b>KVA Usage</b>	<b>KVAR Usage</b>		
Original		1,762,949	6,246.113	6,246.113	0	.000	.000		.000
Current Adj		0	.000	.000	0	.000	.000		.000
Prev Adj		0	.000	.000	0	.000	.000		.000
<b>Total:</b>		<b>1,762,949</b>	<b>6,246.113</b>	<b>6,246.113</b>	<b>0</b>	<b>.000</b>	<b>.000</b>		<b>.000</b>

166 Active Agreements  
 6 Idle Agreements  
 172 Total Agreements  
 166 Billed Agreements  
 19,809,843 YTD Usage  
 3 Rate/Svc Min  
 0 Mult Meters  
 0 Multiple Registers  
 166 Billable Meters  
 1,997,570.27 YTD Revenue  
 15,910.74 YTD Device Revenue  
 0 Finaled Agreements  
 0 Devices  
 0 Kva Min Bills  
 0 Dmd Min Bills

Rate Schedule 4 INDUSTRIAL		KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original		396,663.95	88,927.22	4,802.50	.00	-35,075.28	455,318.39	48,237.75	503,556.14
Current Adj		.00	.00	.00	.00	.00	.00	8,917.87	8,917.87
Prev Adj		.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>		<b>396,663.95</b>	<b>88,927.22</b>	<b>4,802.50</b>	<b>.00</b>	<b>-35,075.28</b>	<b>455,318.39</b>	<b>57,155.62</b>	<b>512,474.01</b>
		<b>Usage</b>	<b>Actual Demand</b>	<b>Billed Demand</b>	<b>Device Usage</b>	<b>KVA Usage</b>	<b>KVAR Usage</b>		
Original		5,646,364	17,965.098	17,965.098	0	.000	.000		.000
Current Adj		0	.000	.000	0	.000	.000		.000
Prev Adj		0	.000	.000	0	.000	.000		.000
<b>Total:</b>		<b>5,646,364</b>	<b>17,965.098</b>	<b>17,965.098</b>	<b>0</b>	<b>.000</b>	<b>.000</b>		<b>.000</b>

113 Active Agreements  
 2 Idle Agreements  
 115 Total Agreements  
 113 Billed Agreements  
 62,370,182 YTD Usage  
 0 Rate/Svc Min  
 0 Mult Meters  
 0 Multiple Registers  
 113 Billable Meters  
 5,206,786.60 YTD Revenue  
 10,706.38 YTD Device Revenue  
 0 Finaled Agreements  
 0 Devices  
 0 Kva Min Bills  
 0 Dmd Min Bills



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Rate Schedule 5 RURAL LIGHT

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	1.57	.00	.00	.00	.00	1.57	.50	2.07
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>1.57</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>1.57</b>	<b>.50</b>	<b>2.07</b>

  

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adj	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>0</b>	<b>.000</b>	<b>.000</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

- 1 Active Agreements
- 0 Rate/Svc Min
- 0 Mult Meters
- 1 Total Agreements
- 0 Multiple Registers
- 1 Billed Agreements
- 0 Billable Meters
- 13,489 YTD Usage
- 1,486.10 YTD Revenue
- 1 Finaled Agreements
- 0 Devices
- 0 Kva Min Bills
- 0 Dmd Min Bills
- 98.70 YTD Device Revenue

Rate Schedule 70 NOLIN RECC

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	.00	.00	.00	.00	.00	.00	.00	.00
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>

  

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	70,017	254,344	254,344	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adj	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>70,017</b>	<b>254,344</b>	<b>254,344</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

- 3 Active Agreements
- 0 Rate/Svc Min
- 0 Mult Meters
- 3 Total Agreements
- 0 Multiple Registers
- 3 Billable Meters
- 0 Billed Agreements
- 780,352 YTD Usage
- .00 YTD Revenue
- 0 Finaled Agreements
- 0 Devices
- 0 Kva Min Bills
- 0 Dmd Min Bills
- .00 YTD Device Revenue

Rate Schedule NETMT NET METERING

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	.00	.00	.00	.00	.00	.00	.00	.00
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>

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	Usage U	Usage X	Usage G	Usage N	Usage H	Device Usage	KVA Usage	KVAR Usage
Original	71,726	0	0	0	0	0	.000	.000
Current Adj	0	0	0	0	0	0	.000	.000
Prev Adj	0	0	0	0	0	0	.000	.000
Total:	71,726	0	0	0	0	0	.000	.000

	Usage U	Usage X	Usage G	Usage N	Usage H	Device Usage	KVA Usage	KVAR Usage
Original	71,726	0	0	0	0	0	.000	.000
Current Adj	0	0	0	0	0	0	.000	.000
Prev Adj	0	0	0	0	0	0	.000	.000
Total:	71,726	0	0	0	0	0	.000	.000

Rate Schedule NTAX NON-TAXABLE DEVICE

	Usage U	Usage X	Usage G	Usage N	Usage H	Sub Total	OC/CC = N	Grand Total
Original	152.67	.00	.00	-2,044.13	64,007.47	62,116.01	1,526.60	63,642.61
Current Adj	.00	.00	.00	.00	.00	.00	-5.00	-5.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	152.67	.00	.00	-2,044.13	64,007.47	62,116.01	1,521.60	63,637.61

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	326,705	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adj	0	.000	.000	0	.000	.000
Total:	0	.000	.000	326,705	.000	.000

	Usage U	Usage X	Usage G	Usage N	Usage H	Sub Total	OC/CC = N	Grand Total
Original	90,819	0	0	0	0	0	.000	.000
Current Adj	14	0	0	0	0	0	.000	.000
Prev Adj	97	0	0	0	0	0	.000	.000
Total:	90,819	0	0	0	0	0	.000	.000

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Rate Schedule TAX TAXABLE DEVICE  
Provider: COOP Rev Month/Yr: Oct 2018 From: 10/31/2018 23:34:54 To: 11/30/2018 23:32:23

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	3,281.68	.00	.00	40,120.79	-1,160.06	42,242.41	3,415.71	45,658.12
Current Adj	.00	.00	.00	.00	.00	.00	-84.00	-84.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>3,281.68</b>	<b>.00</b>	<b>.00</b>	<b>40,120.79</b>	<b>-1,160.06</b>	<b>42,242.41</b>	<b>3,331.71</b>	<b>45,574.12</b>

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	186,551	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adj	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>0</b>	<b>.000</b>	<b>.000</b>	<b>186,551</b>	<b>.000</b>	<b>.000</b>

124 Active Agreements  
14 Idle Agreements  
138 Total Agreements  
124 Billed Agreements  
1,363,260 YTD Usage  
0 Rate/Svc Min  
0 Mult Meters  
0 Multiple Registers  
0 Billable Meters  
352,212.77 YTD Revenue  
0 Finaled Agreements  
3,307 Devices  
0 Kva Min Bills  
0 Dmd Min Bills  
324,337.25 YTD Device Revenue

RATE SCHEDULE GRAND TOTAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	4,725,418.14	254,783.38	507,553.10	104,138.13	-326,986.48	5,264,906.27	315,364.46	5,580,270.73
Current Adj	.00	.00	.00	.00	.00	.00	29,272.22	29,272.22
Prev Adj	.00	.00	.00	.00	.00	.00	-838.11	-838.11
<b>Total:</b>	<b>4,725,418.14</b>	<b>254,783.38</b>	<b>507,553.10</b>	<b>104,138.13</b>	<b>-326,986.48</b>	<b>5,264,906.27</b>	<b>343,798.57</b>	<b>5,608,704.84</b>

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	56,350,490	46,853,706	52,852,838	513,331	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adj	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>56,350,490</b>	<b>46,853,706</b>	<b>52,852,838</b>	<b>513,331</b>	<b>.000</b>	<b>.000</b>

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	71,726	0	0	0	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
<b>Total:</b>	<b>71,726</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

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35,204	Active Agreements	766	Rate/Svc Min	614	Finald Agreements
1,376	Idle Agreements	0	Mult Meters	9,981	Devices
36,580	Total Agreements	48	Multiple Registers	0	Kva Min Bills
35,525	Billed Agreements	35,450	Billable Meters	0	Dmd Min Bills
648,732,674	YTD Usage	62,139,945.39	YTD Revenue	1,063,156.55	YTD Device Revenue

35,204	Active Agreements
1,376	Idle Agreements
36,580	Total Agreements
35,525	Billed Agreements
648,732,674	YTD Usage

## CUMULATIVE (OVER) / UNDER RECOVERY OF FUEL

MONTH	FUEL ADJUSTMENT			(OVER)/UNDER RECOVERY
	PAID TO EAST KY POWER	RECEIVED FROM		
		MEMBERS	AGC	
Nov-18	(\$241,958)	(\$244,363)	(\$34,546)	36,951
Dec-18	37,421	95,552	4,872	(63,003)
Jan-19	(392,712)	(273,526)	(48,606)	(70,580)
Feb-19	(177,428)	(152,068)	(24,922)	(438)
Mar-19	(310,760)	(241,164)	(45,533)	(24,063)
Apr-19	(86,657)	(90,221)	(16,825)	20,389
May-19	(217,199)	(286,854)	(40,576)	110,231
Jun-19	(210,366)	(197,936)	(36,920)	24,490
Jul-19	(343,627)	(243,732)	(49,232)	(50,663)
Aug-19	(355,747)	(238,421)	(56,439)	(60,887)
Sep-19	(397,007)	(285,298)	(64,198)	(47,511)
Oct-19	(294,951)	(260,483)	(60,466)	25,998
Nov-19	(433,768)	(460,343)	(65,363)	91,938
Dec-19	(83,136)	20,932	(10,864)	(93,204)
Jan-20	(371,450)	(274,462)	(51,242)	(45,746)
Feb-20	(457,765)	(302,360)	(61,958)	(93,447)
Mar-20	(437,048)	(338,627)	(59,465)	(38,956)
Apr-20	(398,894)	(516,574)	(19,301)	136,981
May-20	(489,026)	(608,907)	(47,769)	167,650
Jun-20	(461,132)	(399,102)	(71,956)	9,926
Jul-20	(459,346)	(246,480)	(66,009)	(146,857)
Aug-20	(315,290)	(166,166)	(51,128)	(97,996)
Sep-20	(333,365)	(281,203)	(62,299)	10,137
Oct-20	(384,237)	(438,399)	(77,473)	131,635
<b>TOTALS</b>	<b>(\$7,615,448)</b>		<b>(\$1,118,218)</b>	<b>(\$67,025)</b>

**Nolin Rural Electric Cooperative Corporation**  
**Case No. 2021-00059**  
**Commission Staff's First Request for Information Contained in the**  
**Appendix to the Order dated March 4, 2021**

**Request 3:**

Provide a schedule showing the calculation of the increase or decrease in base fuel costs per kWh as proposed by the wholesale electric supplier adjusted for the 12-month average line loss for the period under review.

**Response:**

Nolin RECC's wholesale electric supplier, East Kentucky Power Cooperative, Inc., is not proposing an adjustment for the period under review.

**Nolin Rural Electric Cooperative Corporation**  
**Case No. 2021-00059**  
**Commission Staff's First Request for Information Contained in the**  
**Appendix to the Order dated March 4, 2021**

**Request 4:**

Provide a schedule of the present and proposed rates pursuant to 807 KAR 5:056 as calculated in Item 3 above, shown in comparative form.

**Response:**

Nolin RECC's wholesale electric supplier, East Kentucky Power Cooperative, Inc., is not proposing an adjustment for the period under review.

**Nolin Rural Electric Cooperative Corporation**  
**Case No. 2021-00059**  
**Commission Staff's First Request for Information Contained in the**  
**Appendix to the Order dated March 4, 2021**

**Request 5:**

Provide a copy of the present tariff indicating the proposed changes in rates by italicized inserts or underscoring and striking over proposed deletions.

**Response:**

Nolin RECC's wholesale electric supplier, East Kentucky Power Cooperative, Inc., is not proposing an adjustment for the period under review.



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RATE SCHEDULE GRAND TOTAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	4,628,520.99	266,578.95	508,816.78	104,053.45	-130,797.45	5,377,172.72	310,920.39	5,688,093.11
Current Adj	.00	.00	.00	-9.45	.05	-9.40	61,808.49	61,799.09
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>4,628,520.99</b>	<b>266,578.95</b>	<b>508,816.78</b>	<b>104,044.00</b>	<b>-130,797.40</b>	<b>5,377,163.32</b>	<b>372,728.88</b>	<b>5,749,892.20</b>

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	55,250,430	54,827,330	55,527,230	485,940	.000	.000
Current Adj	0	.000	.000	-24	.000	.000
Prev Adj	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>55,250,430</b>	<b>54,827,330</b>	<b>55,527,230</b>	<b>485,916</b>	<b>.000</b>	<b>.000</b>

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	70,524	0	0	0	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
<b>Total:</b>	<b>70,524</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

35,287 Active Agreements  
 1,388 Idle Agreements  
 36,675 Total Agreements  
 35,617 Billed Agreements  
 316,047,848 YTD Usage

804 Rate/Svc Min  
 0 Mult Meters  
 49 Multiple Registers  
 35,560 Billable Meters  
 30,154,182.15 YTD Revenue

692 Finaled Agreements  
 9,993 Devices  
 0 Kva Min Bills  
 0 Dmd Min Bills  
 529,867.49 YTD Device Revenue

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Rate  
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Rate Schedule 1 RESIDENTIAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	2,610,565.18	.00	416,879.15	6.97	-153,309.58	2,874,141.72	149,734.17	3,023,875.89
Current Adj	-3.01	.00	-9.50	.00	.00	-12.51	19,585.51	19,573.00
Prev Adj	.09	.00	-85.50	.00	.00	-85.41	-118.67	-204.08
<b>Total:</b>	<b>2,610,562.26</b>	<b>.00</b>	<b>416,784.15</b>	<b>6.97</b>	<b>-153,309.58</b>	<b>2,874,043.80</b>	<b>169,201.01</b>	<b>3,043,244.81</b>
	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage		
Original	25,961,493	1,380,142	1,380,142	35	.000	.000		
Current Adj	0	.000	.000	0	.000	.000		
Prev Adj	0	.000	.000	0	.000	.000		
<b>Total:</b>	<b>25,961,493</b>	<b>1,380,142</b>	<b>1,380,142</b>	<b>35</b>	<b>.000</b>	<b>.000</b>		

30,915 Active Agreements  
 1,284 Idle Agreements  
 32,199 Total Agreements  
 31,226 Billed Agreements  
 158,109,258 YTD Usage  
 695 Rate/Svc Min  
 0 Mult Meters  
 0 Multiple Registers  
 31,304 Billable Meters  
 17,081,005.11 YTD Revenue  
 574 Finaled Agreements  
 1 Devices  
 0 Kva Min Bills  
 0 Dmd Min Bills  
 243,236.22 YTD Device Revenue

Rate Schedule 10 INDUSTRIAL 5000-9999

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	164,752.28	43,020.00	1,220.00	.00	-18,445.24	190,547.04	19,976.63	210,523.67
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>164,752.28</b>	<b>43,020.00</b>	<b>1,220.00</b>	<b>.00</b>	<b>-18,445.24</b>	<b>190,547.04</b>	<b>19,976.63</b>	<b>210,523.67</b>
	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage		
Original	3,123,664	5,479,920	6,000,000	0	.000	.000		
Current Adj	0	.000	.000	0	.000	.000		
Prev Adj	0	.000	.000	0	.000	.000		
<b>Total:</b>	<b>3,123,664</b>	<b>5,479,920</b>	<b>6,000,000</b>	<b>0</b>	<b>.000</b>	<b>.000</b>		

1 Active Agreements  
 0 Idle Agreements  
 1 Total Agreements  
 1 Billed Agreements  
 12,467,772 YTD Usage  
 0 Rate/Svc Min  
 0 Mult Meters  
 0 Multiple Registers  
 1 Billable Meters  
 794,111.73 YTD Revenue  
 0 Finaled Agreements  
 0 Devices  
 0 Kva Min Bills  
 0 Dmd Min Bills  
 363.20 YTD Device Revenue

Rate Schedule 11A INDUSTRIAL OVER 10000-A

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	459,503.22	87,804.61	5,454.00	.00	-16,825.42	535,936.41	22,646.26	558,582.67
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>459,503.22</b>	<b>87,804.61</b>	<b>5,454.00</b>	<b>.00</b>	<b>-16,825.42</b>	<b>535,936.41</b>	<b>22,646.26</b>	<b>558,582.67</b>

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	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	10,075,101	16,476.480	16,476.480	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adj	0	.000	.000	0	.000	.000
Total:	10,075,101	16,476.480	16,476.480	0	.000	.000

1 Active Agreements  
0 Idle Agreements  
1 Total Agreements  
1 Billed Agreements  
40,281,184 YTD Usage  
2,047,623.64 YTD Revenue

0 Rate/Svc Min  
0 Mult Meters  
1 Multiple Registers  
1 Billable Meters  
0 Finald Agreements  
0 Devices  
0 Kva Min Bills  
0 Dmd Min Bills  
.00 YTD Device Revenue

Rate Schedule IN NET METERING

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	2,222.57	.00	648.00	.00	-128.22	2,742.35	108.14	2,850.49
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	2,222.57	.00	648.00	.00	-128.22	2,742.35	108.14	2,850.49

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	21,716	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adj	0	.000	.000	0	.000	.000
Total:	21,716	.000	.000	0	.000	.000

48 Active Agreements  
0 Idle Agreements  
48 Total Agreements  
48 Billed Agreements  
185,015 YTD Usage  
20,744.99 YTD Revenue

24 Rate/Svc Min  
0 Mult Meters  
48 Multiple Registers  
0 Billable Meters  
0 Finald Agreements  
0 Devices  
0 Kva Min Bills  
0 Dmd Min Bills  
241.68 YTD Device Revenue

Rate Schedule 1P Prepaid Residential

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	206,073.21	.00	35,113.54	.00	-12,107.06	229,079.69	10,298.96	239,378.65
Current Adj	.00	.00	.00	.00	.00	.00	697.86	697.86
Prev Adj	23.32	.00	.00	.00	-71	22.61	.67	23.28
Total:	206,096.53	.00	35,113.54	.00	-12,107.77	229,102.30	10,997.49	240,099.79

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	2,050,341	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adj	240	.000	.000	0	.000	.000
Total:	2,050,581	.000	.000	0	.000	.000

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2,118 Active Agreements	3 Rate/Svc Min	42 Finald Agreements
15 Idle Agreements	0 Mult Meters	0 Devices
2,133 Total Agreements	0 Multiple Registers	0 Kva Min Bills
2,136 Billed Agreements	2,205 Billable Meters	0 Dmd Min Bills
9,114,634 YTD Usage	1,016,123.25 YTD Revenue	9,319.89 YTD Device Revenue

Rate Schedule 2 COMMERCIAL									
	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total	
Original	189,277.55	.00	36,120.72	.00	-11,149.16	214,249.11	21,278.90	235,528.01	
Current Adj	.00	.00	.00	.00	.00	.00	-34.90	-34.90	
Prev Adj	189,277.55	.00	.00	.00	.00	.00	-199.69	-199.69	
<b>Total:</b>			<b>36,120.72</b>	<b>.00</b>	<b>-11,149.16</b>	<b>214,249.11</b>	<b>21,044.31</b>	<b>235,293.42</b>	
	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage			
Original	1,888,098	5,290.240	5,290.240	0	.000	.000		.000	
Current Adj	0	.000	.000	0	.000	.000		.000	
Prev Adj	0	.000	.000	0	.000	.000		.000	
<b>Total:</b>	<b>1,888,098</b>	<b>5,290.240</b>	<b>5,290.240</b>	<b>0</b>	<b>.000</b>	<b>.000</b>		<b>.000</b>	

1,567 Active Agreements	62 Rate/Svc Min	13 Finald Agreements
56 Idle Agreements	0 Mult Meters	0 Devices
1,623 Total Agreements	0 Multiple Registers	0 Kva Min Bills
1,571 Billed Agreements	1,580 Billable Meters	0 Dmd Min Bills
8,665,874 YTD Usage	987,276.50 YTD Revenue	21,161.55 YTD Device Revenue

Rate Schedule 2A CONST									
	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total	
Original	3,183.87	.00	3,004.56	.00	-173.51	6,014.92	780.04	6,794.96	
Current Adj	.00	.00	.00	.00	.00	.00	3,813.67	3,813.67	
Prev Adj	3,183.87	.00	.00	.00	.00	.00	.00	.00	
<b>Total:</b>			<b>3,004.56</b>	<b>.00</b>	<b>-173.51</b>	<b>6,014.92</b>	<b>4,593.71</b>	<b>10,608.63</b>	
	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage			
Original	30,460	.000	.000	0	.000	.000		.000	
Current Adj	0	.000	.000	0	.000	.000		.000	
Prev Adj	0	.000	.000	0	.000	.000		.000	
<b>Total:</b>	<b>30,460</b>	<b>.000</b>	<b>.000</b>	<b>0</b>	<b>.000</b>	<b>.000</b>		<b>.000</b>	

125 Active Agreements	12 Rate/Svc Min	14 Finald Agreements
7 Idle Agreements	0 Mult Meters	0 Devices
132 Total Agreements	0 Multiple Registers	0 Kva Min Bills
140 Billed Agreements	140 Billable Meters	0 Dmd Min Bills
314,575 YTD Usage	42,981.02 YTD Revenue	4,098.32 YTD Device Revenue

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Rate Schedule 3 LARGE POWER		KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	140,702.83	36,942.86	5,786.67	.00	-10,325.00	173,107.36	16,104.05	189,211.41	
Current Adj	.00	.00	.00	.00	.00	.00	263.75	263.75	
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00	
<b>Total:</b>	<b>140,702.83</b>	<b>36,942.86</b>	<b>5,786.67</b>	<b>.00</b>	<b>-10,325.00</b>	<b>173,107.36</b>	<b>16,367.80</b>	<b>189,475.16</b>	
	<b>Usage</b>	<b>Actual Demand</b>	<b>Billed Demand</b>	<b>Device Usage</b>	<b>KVA Usage</b>	<b>KVAR Usage</b>			
Original	1,748,529	6,136.692	6,136.692	0	.000	.000		.000	
Current Adj	0	.000	.000	0	.000	.000		.000	
Prev Adjust	0	.000	.000	0	.000	.000		.000	
<b>Total:</b>	<b>1,748,529</b>	<b>6,136.692</b>	<b>6,136.692</b>	<b>0</b>	<b>.000</b>	<b>.000</b>		<b>.000</b>	

167 Active Agreements  
5 Idle Agreements  
172 Total Agreements  
166 Billed Agreements  
7,146,443 YTD Usage  
5 Rate/Svc Min  
0 Mult Meters  
0 Multiple Registers  
166 Billable Meters  
722,676.72 YTD Revenue  
4,650.88 YTD Device Revenue

Rate Schedule 4 INDUSTRIAL		KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	387,311.73	86,336.46	4,850.67	.00	-32,652.56	445,846.30	45,268.60	491,114.90	
Current Adj	.00	.00	.00	.00	.00	.00	-6,388.10	-6,388.10	
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00	
<b>Total:</b>	<b>387,311.73</b>	<b>86,336.46</b>	<b>4,850.67</b>	<b>.00</b>	<b>-32,652.56</b>	<b>445,846.30</b>	<b>38,880.50</b>	<b>484,726.80</b>	
	<b>Usage</b>	<b>Actual Demand</b>	<b>Billed Demand</b>	<b>Device Usage</b>	<b>KVA Usage</b>	<b>KVAR Usage</b>			
Original	5,529,649	17,441.702	17,441.702	0	.000	.000		.000	
Current Adj	0	.000	.000	0	.000	.000		.000	
Prev Adjust	0	.000	.000	0	.000	.000		.000	
<b>Total:</b>	<b>5,529,649</b>	<b>17,441.702</b>	<b>17,441.702</b>	<b>0</b>	<b>.000</b>	<b>.000</b>		<b>.000</b>	

114 Active Agreements  
2 Idle Agreements  
116 Total Agreements  
114 Billed Agreements  
23,066,484 YTD Usage  
0 Rate/Svc Min  
0 Mult Meters  
0 Multiple Registers  
115 Billable Meters  
1,917,558.17 YTD Revenue  
3,816.36 YTD Device Revenue

Rate Schedule 70 NOLIN RECC Provider: COOP Rev Month/Yr: Apr 2019 From: 04/30/2019 23:31:58 To: 05/31/2019 23:31:39

		KWH Revenue		Rate		Sub Total		OC/CC = N		Grand Total	
	Usage	Demand Revenue	Service Charge	Device Revenue	All PCA	Device Usage	KVA Usage	KVAR Usage			
Original	62,094	.00	.00	220.176	.00	0	.000	.000	.00	.00	.00
Current Adj	0	.00	.00	.000	.00	0	.000	.000	.00	.00	.00
Prev Adj	0	.00	.00	.000	.00	0	.000	.000	.00	.00	.00
<b>Total:</b>	<b>62,094</b>	<b>.00</b>	<b>.00</b>	<b>220.176</b>	<b>.00</b>	<b>0</b>	<b>.000</b>	<b>.000</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>

3 Active Agreements  
 0 Idle Agreements  
 3 Total Agreements  
 0 Billed Agreements  
 387,020 YTD Usage  
 0 Rate/Svc Min  
 0 Mult Meters  
 0 Multiple Registers  
 3 Billable Meters  
 .00 YTD Revenue  
 0 Finaled Agreements  
 0 Devices  
 0 Kva Min Bills  
 0 Dmd Min Bills  
 .00 YTD Device Revenue

Rate Schedule NETMT NET METERING

		KWH Revenue		Rate		Sub Total		OC/CC = N		Grand Total	
	Usage	Demand Revenue	Service Charge	Device Revenue	All PCA	Device Usage	KVA Usage	KVAR Usage			
Original	0	.00	.00	.000	.00	0	.000	.000	.00	.00	.00
Current Adj	0	.00	.00	.000	.00	0	.000	.000	.00	.00	.00
Prev Adj	0	.00	.00	.000	.00	0	.000	.000	.00	.00	.00
<b>Total:</b>	<b>0</b>	<b>.00</b>	<b>.00</b>	<b>.000</b>	<b>.00</b>	<b>0</b>	<b>.000</b>	<b>.000</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>

0 Active Agreements  
 0 Idle Agreements  
 0 Total Agreements  
 0 Billed Agreements  
 0 YTD Usage  
 0 Rate/Svc Min  
 0 Mult Meters  
 0 Multiple Registers  
 0 Billable Meters  
 .00 YTD Revenue  
 0 Finaled Agreements  
 0 Devices  
 0 Kva Min Bills  
 0 Dmd Min Bills  
 .00 YTD Device Revenue

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Rate  
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Rate Schedule NTAX NON-TAXABLE DEVICE

KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original 160.61	.00	.00	63,859.98	-1,811.49	62,209.10	1,225.40	63,434.50
Current Adj .00	.00	.00	.00	.00	.00	.00	.00
Prev Adj .00	.00	.00	-18.90	.18	-18.72	.00	-18.72
<b>Total: 160.61</b>	<b>.00</b>	<b>.00</b>	<b>63,841.08</b>	<b>-1,811.31</b>	<b>62,190.38</b>	<b>1,225.40</b>	<b>63,415.78</b>
	<b>Usage</b>	<b>Actual Demand</b>	<b>Billed Demand</b>	<b>Device Usage</b>	<b>KVA Usage</b>	<b>KVAR Usage</b>	
Original 0	.000	.000	.000	308,985	.000	.000	.000
Current Adj 0	.000	.000	.000	0	.000	.000	.000
Prev Adj 0	.000	.000	.000	-48	.000	.000	.000
<b>Total: 0</b>	<b>.000</b>	<b>.000</b>	<b>.000</b>	<b>308,937</b>	<b>.000</b>	<b>.000</b>	<b>.000</b>
85 Active Agreements	0 Rate/Svc Min	0 Multiple Registers	3 Finaled Agreements				
15 Idle Agreements	0 Mult Meters	0 Multiple Registers	6,670 Devices				
100 Total Agreements	0 Multiple Registers	0 Billable Meters	0 Kva Min Bills				
87 Billed Agreements	0 Billable Meters	0 YTD Revenue	0 Dmd Min Bills				
36,085 YTD Usage	7,096.17 YTD Revenue		6,620.12 YTD Device Revenue				

Rate Schedule TAX TAXABLE DEVICE

KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original 3,199.28	.00	.00	39,945.21	-1,062.10	42,082.39	3,206.08	45,288.47
Current Adj -1.31	.00	.00	-13.90	.78	-14.43	185.22	170.79
Prev Adj .00	.00	.00	.00	.00	.00	.00	.00
<b>Total: 3,197.97</b>	<b>.00</b>	<b>.00</b>	<b>39,931.31</b>	<b>-1,061.32</b>	<b>42,067.96</b>	<b>3,391.30</b>	<b>45,459.26</b>
	<b>Usage</b>	<b>Actual Demand</b>	<b>Billed Demand</b>	<b>Device Usage</b>	<b>KVA Usage</b>	<b>KVAR Usage</b>	
Original 0	.000	.000	.000	179,433	.000	.000	.000
Current Adj 0	.000	.000	.000	-132	.000	.000	.000
Prev Adj 0	.000	.000	.000	0	.000	.000	.000
<b>Total: 0</b>	<b>.000</b>	<b>.000</b>	<b>.000</b>	<b>179,301</b>	<b>.000</b>	<b>.000</b>	<b>.000</b>
125 Active Agreements	0 Rate/Svc Min	0 Multiple Registers	2 Finaled Agreements				
14 Idle Agreements	0 Mult Meters	0 Multiple Registers	3,329 Devices				
139 Total Agreements	0 Multiple Registers	0 Billable Meters	0 Kva Min Bills				
127 Billed Agreements	0 Billable Meters	0 YTD Revenue	0 Dmd Min Bills				
537,158 YTD Usage	139,821.53 YTD Revenue		129,958.63 YTD Device Revenue				

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RATE SCHEDULE GRAND TOTAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC=N	Grand Total
Original	4,166,952.33	254,103.93	509,077.31	103,812.16	-257,989.34	4,775,956.39	290,627.23	5,066,583.62
Current Adj	-4.32	.00	-9.50	-13.90	.78	-26.94	18,123.01	18,096.07
Prev Adj	23.41	.00	-85.50	-18.90	-53	-81.52	-317.69	-399.21
<b>Total:</b>	<b>4,166,971.42</b>	<b>254,103.93</b>	<b>508,982.31</b>	<b>103,779.36</b>	<b>-257,989.09</b>	<b>4,775,847.93</b>	<b>308,432.55</b>	<b>5,084,280.48</b>

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	50,491,145	52,425,352	52,945,432	488,453	.000	.000
Current Adj	0	.000	.000	-132	.000	.000
Prev Adj	240	.000	.000	-48	.000	.000
<b>Total:</b>	<b>50,491,385</b>	<b>52,425,352</b>	<b>52,945,432</b>	<b>488,273</b>	<b>.000</b>	<b>.000</b>

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	68,338	0	0	0	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
<b>Total:</b>	<b>68,338</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

35,269 Active Agreements  
 1,398 Idle Agreements  
 36,667 Total Agreements  
 35,617 Billed Agreements  
 260,311,502 YTD Usage

801 Rate/Svc Min  
 0 Mult Meters  
 49 Multiple Registers  
 35,515 Billable Meters  
 24,777,018.83 YTD Revenue

649 Finaled Agreements  
 10,000 Devices  
 0 Kva Min Bills  
 0 Dmd Min Bills  
 423,466.85 YTD Device Revenue



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Rate Schedule 1 RESIDENTIAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	3,530,808.70	.00	417,171.65	.00	-106,892.70	3,841,087.65	197,818.79	4,038,906.44
Current Adj	-23.12	.00	-173.75	.00	.00	-196.87	10,279.66	10,082.79
Prev Adj	-5.06	.00	-42.43	.00	.00	-47.49	-2.45	-49.94
<b>Total:</b>	<b>3,530,780.52</b>	<b>.00</b>	<b>416,955.47</b>	<b>.00</b>	<b>-106,892.70</b>	<b>3,840,843.29</b>	<b>208,096.00</b>	<b>4,048,939.29</b>
	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage		
Original	35,942,191	1,568,412	1,568,412	0	.000	.000		
Current Adj	0	.000	.000	0	.000	.000		
Prev Adj	0	.000	.000	0	.000	.000		
<b>Total:</b>	<b>35,942,191</b>	<b>1,568,412</b>	<b>1,568,412</b>	<b>0</b>	<b>.000</b>	<b>.000</b>		

30,905 Active Agreements  
 1,290 Idle Agreements  
 32,195 Total Agreements  
 31,276 Billed Agreements  
 131,674,867 YTD Usage  
 700 Rate/Svc Min  
 0 Mult Meters  
 0 Multiple Registers  
 31,365 Billable Meters  
 14,127,802.90 YTD Revenue  
 674 Finald Agreements  
 0 Devices  
 0 Kva Min Bills  
 0 Dmd Min Bills  
 182,521.42 YTD Device Revenue

Rate Schedule 10 INDUSTRIAL 5000-9999

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	167,193.17	43,020.00	1,220.00	.00	-9,602.64	201,830.53	21,325.93	223,156.46
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>167,193.17</b>	<b>43,020.00</b>	<b>1,220.00</b>	<b>.00</b>	<b>-9,602.64</b>	<b>201,830.53</b>	<b>21,325.93</b>	<b>223,156.46</b>
	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage		
Original	3,228,863	5,633,820	6,000,000	0	.000	.000		
Current Adj	0	.000	.000	0	.000	.000		
Prev Adj	0	.000	.000	0	.000	.000		
<b>Total:</b>	<b>3,228,863</b>	<b>5,633,820</b>	<b>6,000,000</b>	<b>0</b>	<b>.000</b>	<b>.000</b>		

1 Active Agreements  
 0 Idle Agreements  
 1 Total Agreements  
 1 Billed Agreements  
 9,343,356 YTD Usage  
 0 Rate/Svc Min  
 0 Mult Meters  
 0 Multiple Registers  
 1 Billable Meters  
 603,478.33 YTD Revenue  
 0 Finald Agreements  
 0 Devices  
 0 Kva Min Bills  
 0 Dmd Min Bills  
 272.40 YTD Device Revenue

Rate Schedule 11A INDUSTRIAL OVER 10000-A

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	458,033.68	87,804.61	5,454.00	.00	-45,533.23	505,759.06	21,764.91	527,523.97
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>458,033.68</b>	<b>87,804.61</b>	<b>5,454.00</b>	<b>.00</b>	<b>-45,533.23</b>	<b>505,759.06</b>	<b>21,764.91</b>	<b>527,523.97</b>

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	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	10,324,995	16,476.480	16,476.480	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adj	0	.000	.000	0	.000	.000
Total:	10,324,995	16,476.480	16,476.480	0	.000	.000

1 Active Agreements  
0 Idle Agreements  
1 Total Agreements  
1 Billed Agreements  
30,206,083 YTD Usage  
0 Rate/Svc Min  
0 Mult Meters  
1 Multiple Registers  
1 Billable Meters  
1,511,687.23 YTD Revenue  
0 Finaled Agreements  
0 Devices  
0 Kva Min Bills  
0 Dmd Min Bills  
.00 YTD Device Revenue

Rate Schedule 1N NET METERING

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC=N	Grand Total
Original	3,597.91	.00	648.00	.00	-108.15	4,137.76	173.04	4,310.80
Current Adj	.00	.00	.00	.00	.00	.00	-10.07	-10.07
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	3,597.91	.00	648.00	.00	-108.15	4,137.76	162.97	4,300.73

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	36,365	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adj	0	.000	.000	0	.000	.000
Total:	36,365	.000	.000	0	.000	.000

48 Active Agreements  
0 Idle Agreements  
48 Total Agreements  
48 Billed Agreements  
163,002 YTD Usage  
14 Rate/Svc Min  
0 Mult Meters  
48 Multiple Registers  
0 Billable Meters  
17,943.96 YTD Revenue  
0 Finaled Agreements  
0 Devices  
0 Kva Min Bills  
0 Dmd Min Bills  
181.26 YTD Device Revenue

Rate Schedule 1P Prepaid Residential

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC=N	Grand Total
Original	191,333.76	.00	35,105.25	.00	-5,769.26	220,669.75	9,832.94	230,502.69
Current Adj	.00	.00	.00	.00	.00	.00	618.48	618.48
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	191,333.76	.00	35,105.25	.00	-5,769.26	220,669.75	10,451.42	231,121.17

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	1,939,943	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adj	0	.000	.000	0	.000	.000
Total:	1,939,943	.000	.000	0	.000	.000

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2,103 Active Agreements	6 Rate/Svc Min	21 Finaled Agreements
8 Idle Agreements	0 Mult Meters	0 Devices
2,111 Total Agreements	0 Multiple Registers	0 Kva Min Bills
2,115 Billed Agreements	2,195 Billable Meters	0 Dmd Min Bills
7,229,217 YTD Usage	804,800.10 YTD Revenue	6,894.42 YTD Device Revenue

Rate Schedule 2 COMMERCIAL

KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original 203,408.91	.00	36,106.94	.00	-6,165.63	233,350.22	22,913.35	256,263.57
Current Adj .00	.00	.00	.00	.00	.00	4,904.01	4,904.01
Prev Adj .00	.00	.00	.00	.00	.00	.00	.00
<b>Total: 203,408.91</b>	<b>.00</b>	<b>36,106.94</b>	<b>.00</b>	<b>-6,165.63</b>	<b>233,350.22</b>	<b>27,817.36</b>	<b>261,167.58</b>
Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage		
2,073,227	5,545.450	5,545.450	0	.000	.000		
0	.000	.000	0	.000	.000		
0	.000	.000	0	.000	.000		
<b>Total: 2,073,227</b>	<b>5,545.450</b>	<b>5,545.450</b>	<b>0</b>	<b>.000</b>	<b>.000</b>		

1,571 Active Agreements	70 Rate/Svc Min	7 Finaled Agreements
53 Idle Agreements	0 Mult Meters	0 Devices
1,624 Total Agreements	0 Multiple Registers	0 Kva Min Bills
1,574 Billed Agreements	1,577 Billable Meters	0 Dmd Min Bills
6,749,637 YTD Usage	768,462.64 YTD Revenue	15,904.12 YTD Device Revenue

Rate Schedule 2A CONST

KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original 7,503.74	.00	3,085.03	.00	-223.53	10,365.24	1,206.05	11,571.29
Current Adj .00	.00	.00	.00	.00	.00	681.95	681.95
Prev Adj .03	.00	-9.50	.00	.00	-9.47	.00	-9.47
<b>Total: 7,503.77</b>	<b>.00</b>	<b>3,075.53</b>	<b>.00</b>	<b>-223.53</b>	<b>10,355.77</b>	<b>1,888.00</b>	<b>12,243.77</b>
Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage		
75,231	.000	.000	0	.000	.000		
0	.000	.000	0	.000	.000		
0	.000	.000	0	.000	.000		
<b>Total: 75,231</b>	<b>.000</b>	<b>.000</b>	<b>0</b>	<b>.000</b>	<b>.000</b>		

125 Active Agreements	9 Rate/Svc Min	19 Finaled Agreements
8 Idle Agreements	0 Mult Meters	0 Devices
133 Total Agreements	0 Multiple Registers	0 Kva Min Bills
146 Billed Agreements	149 Billable Meters	0 Dmd Min Bills
291,107 YTD Usage	37,597.97 YTD Revenue	2,963.04 YTD Device Revenue

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Rate Schedule 3 LARGE POWER		Rate							
KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total	KVA Usage	KVAR Usage
Original	137,095.76	35,591.50	.00	-5,176.86	173,304.07	16,097.34	189,401.41	.000	.000
Current Adj	.00	.00	.00	.00	.00	-1,887.50	-1,887.50	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>137,095.76</b>	<b>35,591.50</b>	<b>.00</b>	<b>-5,176.86</b>	<b>173,304.07</b>	<b>14,209.84</b>	<b>187,513.91</b>		
<b>Original</b>	<b>Usage</b>	<b>Actual Demand</b>	<b>Billed Demand</b>	<b>Device Usage</b>	<b>KVA Usage</b>	<b>KVAR Usage</b>			
Current Adj	1,740,702	5,912.214	5,912.214	0	.000	.000	.000		
Prev Adj	0	.000	.000	0	.000	.000	.000		
<b>Total:</b>	<b>1,740,702</b>	<b>5,912.214</b>	<b>5,912.214</b>	<b>0</b>	<b>.000</b>	<b>.000</b>	<b>.000</b>		

- 165 Active Agreements
- 6 Idle Agreements
- 171 Total Agreements
- 166 Billed Agreements
- 5,389,848 YTD Usage
- 4 Rate/Svc Min
- 0 Mult Meters
- 0 Multiple Registers
- 166 Billable Meters
- 548,454.41 YTD Revenue
- 3,488.37 YTD Device Revenue
- 1 Finaled Agreements
- 0 Devices
- 0 Kva Min Bills
- 0 Dmd Min Bills

Rate Schedule 4 INDUSTRIAL		Rate							
KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total	KVA Usage	KVAR Usage
Original	385,651.85	87,516.97	.00	-16,684.10	461,287.22	47,120.47	508,407.69	.000	.000
Current Adj	.00	.00	.00	.00	.00	-515.11	-515.11	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>385,651.85</b>	<b>87,516.97</b>	<b>.00</b>	<b>-16,684.10</b>	<b>461,287.22</b>	<b>46,605.36</b>	<b>507,892.58</b>		
<b>Original</b>	<b>Usage</b>	<b>Actual Demand</b>	<b>Billed Demand</b>	<b>Device Usage</b>	<b>KVA Usage</b>	<b>KVAR Usage</b>			
Current Adj	5,610,009	17,680.187	17,680.187	0	.000	.000	.000		
Prev Adj	0	.000	.000	0	.000	.000	.000		
<b>Total:</b>	<b>5,610,009</b>	<b>17,680.187</b>	<b>17,680.187</b>	<b>0</b>	<b>.000</b>	<b>.000</b>	<b>.000</b>		

- 114 Active Agreements
- 2 Idle Agreements
- 116 Total Agreements
- 114 Billed Agreements
- 17,529,695 YTD Usage
- 0 Rate/Svc Min
- 0 Mult Meters
- 0 Multiple Registers
- 113 Billable Meters
- 1,470,799.92 YTD Revenue
- 2,862.27 YTD Device Revenue
- 0 Finaled Agreements
- 0 Devices
- 0 Kva Min Bills
- 0 Dmd Min Bills

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Rate Schedule 70 NOLIN RECC  
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	KWH Revenue		Rate		Sub Total	OC/CC = N	Grand Total
	Demand Revenue	Service Charge	Device Revenue	All PCA			
Original	.00	.00	.00	.00	.00	.00	.00
Current Adj	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>
	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage	
Original	86,226	327,936	327,936	0	.000	.000	.000
Current Adj	0	.000	.000	0	.000	.000	.000
Prev Adj	0	.000	.000	0	.000	.000	.000
<b>Total:</b>	<b>86,226</b>	<b>327,936</b>	<b>327,936</b>	<b>0</b>	<b>.000</b>	<b>.000</b>	<b>.000</b>

3 Active Agreements  
 0 Idle Agreements  
 3 Total Agreements  
 0 Billed Agreements  
 324,926 YTD Usage  
 0 Rate/Svc Min  
 0 Mult Meters  
 0 Multiple Registers  
 3 Billable Meters  
 .00 YTD Revenue  
 0 Finaled Agreements  
 0 Devices  
 0 Kva Min Bills  
 0 Dmd Min Bills  
 .00 YTD Device Revenue

Rate Schedule NETMT NET METERING

	KWH Revenue		Rate		Sub Total	OC/CC = N	Grand Total
	Demand Revenue	Service Charge	Device Revenue	All PCA			
Original	.00	.00	.00	.00	.00	.00	.00
Current Adj	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>
	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage	
Original	0	.000	.000	0	.000	.000	.000
Current Adj	0	.000	.000	0	.000	.000	.000
Prev Adj	0	.000	.000	0	.000	.000	.000
<b>Total:</b>	<b>0</b>	<b>.000</b>	<b>.000</b>	<b>0</b>	<b>.000</b>	<b>.000</b>	<b>.000</b>

0 Active Agreements  
 0 Idle Agreements  
 0 Total Agreements  
 0 Billed Agreements  
 0 YTD Usage  
 0 Rate/Svc Min  
 0 Mult Meters  
 0 Multiple Registers  
 0 Billable Meters  
 .00 YTD Revenue  
 0 Finaled Agreements  
 0 Devices  
 0 Kva Min Bills  
 0 Dmd Min Bills  
 .00 YTD Device Revenue

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
	Original:	83,881	0	0	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
<b>Total:</b>	<b>83,881</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

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Rate Schedule NTAX NON-TAXABLE DEVICE		KWH Revenue		Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	130.81	.00	.00	64,265.10	.00	-918.08	63,477.83	1,236.56	64,714.39	
Current Adj	.00	.00	.00	-119.76	.00	2.71	-117.05	14.24	-102.81	
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00	.00	
<b>Total:</b>	<b>130.81</b>	<b>.00</b>	<b>.00</b>	<b>64,145.34</b>	<b>.00</b>	<b>-915.37</b>	<b>63,360.78</b>	<b>1,250.80</b>	<b>64,611.58</b>	
	<b>Usage</b>	<b>Actual Demand</b>	<b>Billed Demand</b>	<b>Device Usage</b>	<b>KVA Usage</b>	<b>KVAR Usage</b>				
Original	0	.000	.000	312,931	.000	.000			.000	
Current Adj	0	.000	.000	-910	.000	.000			.000	
Prev Adjust	0	.000	.000	0	.000	.000			.000	
<b>Total:</b>	<b>0</b>	<b>.000</b>	<b>.000</b>	<b>312,021</b>	<b>.000</b>	<b>.000</b>			<b>.000</b>	
88 Active Agreements	0 Rate/Svc Min									
13 Idle Agreements	0 Mult Meters									
101 Total Agreements	0 Multiple Registers									
88 Billed Agreements	0 Billable Meters									
27,216 YTD Usage	5,339.31 YTD Revenue			4,971.69 YTD Device Revenue						

Rate Schedule TAX TAXABLE DEVICE		KWH Revenue		Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	2,552.25	.00	.00	39,504.09	.00	-530.07	41,526.27	3,028.64	44,554.91	
Current Adj	.00	.00	.00	.00	.00	.00	.00	6,771.60	6,771.60	
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00	.00	
<b>Total:</b>	<b>2,552.25</b>	<b>.00</b>	<b>.00</b>	<b>39,504.09</b>	<b>.00</b>	<b>-530.07</b>	<b>41,526.27</b>	<b>9,800.24</b>	<b>51,326.51</b>	
	<b>Usage</b>	<b>Actual Demand</b>	<b>Billed Demand</b>	<b>Device Usage</b>	<b>KVA Usage</b>	<b>KVAR Usage</b>				
Original	0	.000	.000	178,757	.000	.000			.000	
Current Adj	0	.000	.000	0	.000	.000			.000	
Prev Adjust	0	.000	.000	0	.000	.000			.000	
<b>Total:</b>	<b>0</b>	<b>.000</b>	<b>.000</b>	<b>178,757</b>	<b>.000</b>	<b>.000</b>			<b>.000</b>	
126 Active Agreements	0 Rate/Svc Min									
12 Idle Agreements	0 Mult Meters									
138 Total Agreements	0 Multiple Registers									
128 Billed Agreements	0 Billable Meters									
402,890 YTD Usage	104,804.13 YTD Revenue			97,343.01 YTD Device Revenue						

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RATE SCHEDULE GRAND TOTAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	5,087,310.54	253,933.08	509,387.04	103,769.19	-197,604.25	5,756,795.60	342,518.02	6,099,313.62
Current Adj	-23.12	.00	-173.75	-119.76	2.71	-313.92	20,857.26	20,543.34
Prev Adj	-5.03	.00	-51.93	.00	.00	-56.96	-2.45	-59.41
<b>Total:</b>	<b>5,087,282.39</b>	<b>253,933.08</b>	<b>509,161.36</b>	<b>103,649.43</b>	<b>-197,601.54</b>	<b>5,756,424.72</b>	<b>363,372.83</b>	<b>6,119,797.55</b>

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	61,057,752	53,144,499	53,510,679	491,688	.000	.000
Current Adj	0	.000	.000	-910	.000	.000
Prev Adj	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>61,057,752</b>	<b>53,144,499</b>	<b>53,510,679</b>	<b>490,778</b>	<b>.000</b>	<b>.000</b>

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	83,881	0	0	0	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
<b>Total:</b>	<b>83,881</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

35,250 Active Agreements  
 1,392 Idle Agreements  
 36,642 Total Agreements  
 35,657 Billed Agreements  
 209,331,844 YTD Usage

803 Rate/Svc Min  
 0 Mult Meters  
 49 Multiple Registers  
 35,570 Billable Meters  
 20,001,170.90 YTD Revenue

726 Finaled Agreements  
 9,977 Devices  
 0 Kva Min Bills  
 0 Dmd Min Bills  
 317,402.00 YTD Device Revenue

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Rate Schedule 1 RESIDENTIAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	4,285,382.08	.00	416,436.30	.00	-201,191.92	4,500,626.46	231,119.65	4,731,746.11
Current Adj	-53.06	.00	-3.15	.00	2.47	-53.74	7,884.93	7,831.19
Prev Adj	-7.19	.00	-11.25	.00	.00	-18.44	-8.24	-26.68
<b>Total:</b>	<b>4,285,321.83</b>	<b>.00</b>	<b>416,421.90</b>	<b>.00</b>	<b>-201,189.45</b>	<b>4,500,554.28</b>	<b>238,996.34</b>	<b>4,739,550.62</b>
	<b>Usage</b>	<b>Actual Demand</b>	<b>Billed Demand</b>	<b>Device Usage</b>	<b>KVA Usage</b>	<b>KVAR Usage</b>		
Original	43,736,766	3,453,848	3,453,848	0	.000	.000		.000
Current Adj	-536	-1,852,020	-1,852,020	0	.000	.000		.000
Prev Adj	0	.000	.000	0	.000	.000		.000
<b>Total:</b>	<b>43,736,230</b>	<b>1,601,828</b>	<b>1,601,828</b>	<b>0</b>	<b>.000</b>	<b>.000</b>		<b>.000</b>
30,878 Active Agreements	758 Rate/Svc Min			562 Finaled Agreements				
1,283 Idle Agreements	0 Mult Meters			0 Devices				
32,161 Total Agreements	0 Multiple Registers			0 Kva Min Bills				
31,211 Billed Agreements	31,250 Billable Meters			0 Dmd Min Bills				
95,230,069 YTD Usage	10,203,875.05 YTD Revenue			121,578.85 YTD Device Revenue				

Rate Schedule 10 INDUSTRIAL 5000-9999

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	147,514.87	43,020.00	1,220.00	.00	-13,089.86	178,665.01	19,019.29	197,684.30
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>147,514.87</b>	<b>43,020.00</b>	<b>1,220.00</b>	<b>.00</b>	<b>-13,089.86</b>	<b>178,665.01</b>	<b>19,019.29</b>	<b>197,684.30</b>
	<b>Usage</b>	<b>Actual Demand</b>	<b>Billed Demand</b>	<b>Device Usage</b>	<b>KVA Usage</b>	<b>KVAR Usage</b>		
Original	2,845,622	5,428,260	6,000,000	0	.000	.000		.000
Current Adj	0	.000	.000	0	.000	.000		.000
Prev Adj	0	.000	.000	0	.000	.000		.000
<b>Total:</b>	<b>2,845,622</b>	<b>5,428,260</b>	<b>6,000,000</b>	<b>0</b>	<b>.000</b>	<b>.000</b>		<b>.000</b>
1 Active Agreements	0 Rate/Svc Min			0 Finaled Agreements				
0 Idle Agreements	0 Mult Meters			0 Devices				
1 Total Agreements	0 Multiple Registers			0 Kva Min Bills				
1 Billed Agreements	1 Billable Meters			0 Dmd Min Bills				
6,113,741 YTD Usage	401,559.24 YTD Revenue			181.60 YTD Device Revenue				

Rate Schedule 11A INDUSTRIAL OVER 10000-A

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	417,938.57	87,804.61	5,454.00	.00	-24,921.96	486,275.22	21,286.13	507,561.35
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>417,938.57</b>	<b>87,804.61</b>	<b>5,454.00</b>	<b>.00</b>	<b>-24,921.96</b>	<b>486,275.22</b>	<b>21,286.13</b>	<b>507,561.35</b>

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	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	9,369,157	16,476,480	16,476,480	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adj	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>9,369,157</b>	<b>16,476,480</b>	<b>16,476,480</b>	<b>0</b>	<b>.000</b>	<b>.000</b>
1 Active Agreements						
0 Idle Agreements						
1 Total Agreements						
1 Billed Agreements						
19,881,088 YTD Usage						
1,005,928.17 YTD Revenue						
0 Rate/Svc Min						
0 Mult Meters						
1 Multiple Registers						
1 Billable Meters						
0 Dmd Min Bills						
0 YTD Device Revenue						

Rate Schedule IN NET METERING

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	5,407.36	.00	634.50	.00	-252.54	5,789.32	241.60	6,030.92
Current Adj	.00	.00	.00	.00	.00	.00	-8.76	-8.76
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>5,407.36</b>	<b>.00</b>	<b>634.50</b>	<b>.00</b>	<b>-252.54</b>	<b>5,789.32</b>	<b>232.84</b>	<b>6,022.16</b>

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	54,898	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adj	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>54,898</b>	<b>.000</b>	<b>.000</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

48 Active Agreements

0 Idle Agreements

48 Total Agreements

48 Billed Agreements

126,340 YTD Usage

Rate Schedule 1P Prepaid Residential

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	274,225.09	.00	34,781.81	.00	-12,859.37	296,147.53	12,956.53	309,104.06
Current Adj	-13.35	.00	-55	.00	.63	-13.27	1,911.90	1,898.63
Prev Adj	52.35	.00	1.63	.00	-2.47	51.51	3.22	54.73
<b>Total:</b>	<b>274,264.09</b>	<b>.00</b>	<b>34,782.89</b>	<b>.00</b>	<b>-12,861.21</b>	<b>296,185.77</b>	<b>14,871.65</b>	<b>311,057.42</b>
120.84 YTD Device Revenue								

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	2,795,493	.000	.000	0	.000	.000
Current Adj	-137	.000	.000	0	.000	.000
Prev Adj	536	.000	.000	0	.000	.000
<b>Total:</b>	<b>2,795,892</b>	<b>.000</b>	<b>.000</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

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	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
2,111 Active Agreements								
9 Idle Agreements								
2,120 Total Agreements								
2,115 Billed Agreements								
5,492,778 YTD Usage								
	210,162.39	.00	35,863.89	.00	-9,865.23	236,161.05	23,479.25	259,640.30
Original	.00	.00	.00	.00	.00	.00	-4,531.84	-4,531.84
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	210,162.39	.00	35,863.89	.00	-9,865.23	236,161.05	18,947.41	255,108.46

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	2,144,578	4,620.616	4,620.616	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adj	0	.000	.000	0	.000	.000
Total:	2,144,578	4,620.616	4,620.616	0	.000	.000

	Rate/Svc Min	Multiple Registers	Billable Meters	YTD Revenue	Finalized Agreements	Devices	Kva Min Bills	Dmd Min Bills	YTD Device Revenue
1,571 Active Agreements									
56 Idle Agreements									
1,627 Total Agreements									
1,671 Billed Agreements									
4,654,023 YTD Usage									
	91	0	1,674	530,929.25	104	0	0	0	10,613.28
Original									
Current Adj									
Prev Adj									
Total:	91	0	1,674	530,929.25	104	0	0	0	10,613.28

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	10,620.31	.00	3,035.24	.00	-495.07	13,160.48	1,574.57	14,735.05
Current Adj	.00	.00	.00	.00	.00	.00	865.50	865.50
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	10,620.31	.00	3,035.24	.00	-495.07	13,160.48	2,440.07	15,600.55

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	107,626	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adj	0	.000	.000	0	.000	.000
Total:	107,626	.000	.000	0	.000	.000

	Rate/Svc Min	Multiple Registers	Billable Meters	YTD Revenue	Finalized Agreements	Devices	Kva Min Bills	Dmd Min Bills	YTD Device Revenue
138 Active Agreements									
6 Idle Agreements									
144 Total Agreements									
137 Billed Agreements									
216,047 YTD Usage									
	10	0	137	27,291.11	6	0	0	0	2,032.31
Original									
Current Adj									
Prev Adj									
Total:	10	0	137	27,291.11	6	0	0	0	2,032.31

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Rate  
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Rate Schedule 3 LARGE POWER

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	133,317.54	36,860.98	5,752.84	.00	-7,781.77	168,149.59	15,882.86	184,032.45
Current Adj	.00	.00	.00	.00	.00	.00	-1,418.30	-1,418.30
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>133,317.54</b>	<b>36,860.98</b>	<b>5,752.84</b>	<b>.00</b>	<b>-7,781.77</b>	<b>168,149.59</b>	<b>14,464.56</b>	<b>182,614.15</b>
	<b>Usage</b>	<b>Actual Demand</b>	<b>Billed Demand</b>	<b>Device Usage</b>	<b>KVA Usage</b>	<b>KVAR Usage</b>		
Original	1,691,679	6,123.083	6,123.083	0	.000	.000		.000
Current Adj	0	.000	.000	0	.000	.000		.000
Prev Adjust	0	.000	.000	0	.000	.000		.000
<b>Total:</b>	<b>1,691,679</b>	<b>6,123.083</b>	<b>6,123.083</b>	<b>0</b>	<b>.000</b>	<b>.000</b>		<b>.000</b>

166 Active Agreements  
5 Idle Agreements  
171 Total Agreements  
165 Billed Agreements  
3,641,080 YTD Usage  
374,011.80 YTD Revenue  
3 Rate/Svc Min  
0 Mult Meters  
0 Multiple Registers  
166 Billable Meters  
166 YTD Revenue  
1 Finaled Agreements  
0 Devices  
0 Kva Min Bills  
0 Dmd Min Bills  
2,325.86 YTD Device Revenue

Rate Schedule 4 INDUSTRIAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	384,046.32	91,156.87	4,760.00	.00	-25,707.07	454,256.12	46,984.26	501,240.38
Current Adj	.00	.00	.00	.00	.00	.00	-4,258.77	-4,258.77
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>384,046.32</b>	<b>91,156.87</b>	<b>4,760.00</b>	<b>.00</b>	<b>-25,707.07</b>	<b>454,256.12</b>	<b>42,725.49</b>	<b>496,981.61</b>
	<b>Usage</b>	<b>Actual Demand</b>	<b>Billed Demand</b>	<b>Device Usage</b>	<b>KVA Usage</b>	<b>KVAR Usage</b>		
Original	5,588,484	18,415.532	18,415.532	0	.000	.000		.000
Current Adj	0	.000	.000	0	.000	.000		.000
Prev Adjust	0	.000	.000	0	.000	.000		.000
<b>Total:</b>	<b>5,588,484</b>	<b>18,415.532</b>	<b>18,415.532</b>	<b>0</b>	<b>.000</b>	<b>.000</b>		<b>.000</b>

113 Active Agreements  
2 Idle Agreements  
115 Total Agreements  
113 Billed Agreements  
11,902,440 YTD Usage  
1,007,568.53 YTD Revenue  
0 Rate/Svc Min  
0 Mult Meters  
0 Multiple Registers  
112 Billable Meters  
1,908.18 YTD Device Revenue  
0 Finaled Agreements  
0 Devices  
0 Kva Min Bills  
0 Dmd Min Bills

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Rate Schedule 70 NOLIN RECC  
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	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	.00	.00	.00	.00	.00	.00	.00	.00
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>

  

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	110,196	378,704	378,704	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adj	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>110,196</b>	<b>378,704</b>	<b>378,704</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

3 Active Agreements  
 0 Idle Agreements  
 3 Total Agreements  
 0 Billed Agreements  
 238,700 YTD Usage  
 0 Rate/Svc Min  
 0 Mult Meters  
 0 Multiple Registers  
 3 Billable Meters  
 .00 YTD Revenue  
 0 Finaled Agreements  
 0 Devices  
 0 Kva Min Bills  
 0 Dmd Min Bills  
 .00 YTD Device Revenue

Rate Schedule NETMT NET METERING

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	.00	.00	.00	.00	.00	.00	.00	.00
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>

  

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adj	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>0</b>	<b>.000</b>	<b>.000</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

Usage U  
 Original: 88,727  
 Current Adj: 0  
 Prev Adj: 0  
**Total: 88,727**  
 0 Active Agreements  
 0 Idle Agreements  
 0 Total Agreements  
 0 Billed Agreements  
 0 YTD Usage  
 0 Rate/Svc Min  
 0 Mult Meters  
 0 Multiple Registers  
 0 Billable Meters  
 .00 YTD Revenue  
 0 Finaled Agreements  
 0 Devices  
 0 Kva Min Bills  
 0 Dmd Min Bills  
 .00 YTD Device Revenue

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Rate  
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Rate Schedule NTAX NON-TAXABLE DEVICE		Usage	Actual Demand	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
KWH Revenue	Demand Revenue								
Original	129.63	0	.000	.00	64,135.50	-1,459.72	62,805.41	1,302.69	64,108.10
Current Adj	-.44	0	.000	.00	-15.39	.41	-15.42	-264.29	-279.71
Prev Adj	-2.16	0	.000	.00	-89.22	1.48	-89.90	-1.34	-91.24
<b>Total:</b>	<b>127.03</b>	<b>0</b>	<b>.000</b>	<b>.00</b>	<b>64,030.89</b>	<b>-1,457.83</b>	<b>62,700.09</b>	<b>1,037.06</b>	<b>63,737.15</b>
Original		Usage	Billed Demand	Device Usage	KVA Usage	KVAR Usage			
Current Adj		0	.000	314,877	.000	.000			
Prev Adj		0	.000	-89	.000	.000			
<b>Total:</b>		<b>0</b>	<b>.000</b>	<b>-89</b>	<b>.000</b>	<b>.000</b>			

88 Active Agreements  
13 Idle Agreements  
101 Total Agreements  
88 Billed Agreements  
18,263 YTD Usage  
0 Rate/Svc Min  
0 Mult Meters  
0 Multiple Registers  
0 Billable Meters  
3,567.60 YTD Revenue  
1 Finald Agreements  
6,695 Devices  
0 Kva Min Bills  
0 Dmd Min Bills  
3,304.36 YTD Device Revenue

Rate Schedule TAX TAXABLE DEVICE		Usage	Actual Demand	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
KWH Revenue	Demand Revenue								
Original	2,555.36	0	.000	.00	39,471.98	-825.78	41,201.56	3,010.07	44,211.63
Current Adj	-.00	0	.000	.00	.00	.00	.00	-6,954.38	-6,954.38
Prev Adj	.00	0	.000	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>2,555.36</b>	<b>0</b>	<b>.000</b>	<b>.00</b>	<b>39,471.98</b>	<b>-825.78</b>	<b>41,201.56</b>	<b>-3,944.31</b>	<b>37,257.25</b>
Original		Usage	Billed Demand	Device Usage	KVA Usage	KVAR Usage			
Current Adj		0	.000	179,504	.000	.000			
Prev Adj		0	.000	0	.000	.000			
<b>Total:</b>		<b>0</b>	<b>.000</b>	<b>179,504</b>	<b>.000</b>	<b>.000</b>			

125 Active Agreements  
13 Idle Agreements  
138 Total Agreements  
125 Billed Agreements  
268,745 YTD Usage  
0 Rate/Svc Min  
0 Mult Meters  
0 Multiple Registers  
0 Billable Meters  
70,189.21 YTD Revenue  
1 Finald Agreements  
3,284 Devices  
0 Kva Min Bills  
0 Dmd Min Bills  
64,882.40 YTD Device Revenue

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RATE SCHEDULE GRAND TOTAL		KWH Revenue		Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	5,871,299.52	258,842.46	507,938.58	103,607.48	-298,450.29	6,443,237.75	376,856.90	6,820,094.65		
Current Adj	-66.85	.00	-3.70	-15.39	3.51	-82.43	-6,774.01	-6,856.44		
Prev Adj	43.00	.00	-9.62	-89.22	-99	-56.83	-6.36	-63.19		
<b>Total:</b>	<b>5,871,275.67</b>	<b>258,842.46</b>	<b>507,925.26</b>	<b>103,502.87</b>	<b>-298,447.77</b>	<b>6,443,098.49</b>	<b>370,076.53</b>	<b>6,813,175.02</b>		

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	68,444,499	54,896,523	55,468,263	494,381	.000	.000
Current Adj	-673	-1,852,020	-1,852,020	-89	.000	.000
Prev Adj	536	.000	.000	-471	.000	.000
<b>Total:</b>	<b>68,444,362</b>	<b>53,044,503</b>	<b>53,616,243</b>	<b>493,821</b>	<b>.000</b>	<b>.000</b>

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	88,727	0	0	0	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
<b>Total:</b>	<b>88,727</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
35,243 Active Agreements		874 Rate/Svc Min					
1,387 Idle Agreements		0 Mult Meters					
36,630 Total Agreements		48 Multiple Registers					
35,675 Billed Agreements		35,563 Billable Meters					
147,783,314 YTD Usage	14,244,746.18	YTD Revenue	211,666.59	YTD Device Revenue			
			702 Finald Agreements				
			9,979 Devices				
			0 Kva Min Bills				
			0 Dmd Min Bills				

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Rate Schedule 1 RESIDENTIAL  
Provider: COOP Rev Month/Yr: Jan 2019 From: 02/01/2019 22:05:47 To: 02/28/2019 23:32:09

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	5,080,473.02	.00	416,610.45	.00	71,111.93	5,568,195.40	263,590.78	5,831,786.18
Current Adj	-34.63	.00	-4.50	.00	-29	-39.42	10,535.34	10,535.92
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>5,080,438.39</b>	<b>.00</b>	<b>416,605.95</b>	<b>.00</b>	<b>71,111.64</b>	<b>5,568,155.98</b>	<b>274,166.12</b>	<b>5,842,322.10</b>

  

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	50,757,880	1,821,381	1,821,381	0	.000	.000
Current Adj	-205	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>50,757,675</b>	<b>1,821,381</b>	<b>1,821,381</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

30,872 Active Agreements  
1,295 Idle Agreements  
32,167 Total Agreements  
31,147 Billed Agreements  
51,072,734 YTD Usage

723 Rate/Svc Min  
0 Mult Meters  
0 Multiple Registers  
31,209 Billable Meters  
5,630,377.51 YTD Revenue

469 Finald Agreements  
0 Devices  
0 Kva Min Bills  
0 Dmd Min Bills  
60,843.92 YTD Device Revenue

Rate Schedule 10 INDUSTRIAL 5000-9999

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	173,898.50	43,020.00	1,220.00	.00	4,576.53	222,715.03	23,536.39	246,251.42
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>173,898.50</b>	<b>43,020.00</b>	<b>1,220.00</b>	<b>.00</b>	<b>4,576.53</b>	<b>222,715.03</b>	<b>23,536.39</b>	<b>246,251.42</b>

  

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	3,266,615	5,363,100	6,000,000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>3,266,615</b>	<b>5,363,100</b>	<b>6,000,000</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

1 Active Agreements  
0 Idle Agreements  
1 Total Agreements  
1 Billed Agreements  
3,267,367 YTD Usage

0 Rate/Svc Min  
0 Mult Meters  
0 Multiple Registers  
1 Billable Meters  
222,806.87 YTD Revenue

0 Finald Agreements  
0 Devices  
0 Kva Min Bills  
0 Dmd Min Bills  
90.80 YTD Device Revenue

Rate Schedule 11A INDUSTRIAL OVER 10000-A

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	474,434.97	87,804.61	5,454.00	.00	-48,606.00	519,087.58	22,372.43	541,460.01
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>474,434.97</b>	<b>87,804.61</b>	<b>5,454.00</b>	<b>.00</b>	<b>-48,606.00</b>	<b>519,087.58</b>	<b>22,372.43</b>	<b>541,460.01</b>

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	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	10,498,057	16,476.480	16,476.480	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adj	0	.000	.000	0	.000	.000
Total:	10,498,057	16,476.480	16,476.480	0	.000	.000

1 Active Agreements  
0 Idle Agreements  
1 Total Agreements  
1 Billed Agreements  
10,511,931 YTD Usage  
519,652.95 YTD Revenue

Rate Schedule 11B INDUSTRIAL - BUY THRU

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	565.37	.00	.00	.00	.00	565.37	.00	565.37
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	565.37	.00	.00	.00	.00	565.37	.00	565.37

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	13,874	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adj	0	.000	.000	0	.000	.000
Total:	13,874	.000	.000	0	.000	.000

0 Active Agreements  
0 Idle Agreements  
0 Total Agreements  
0 Billed Agreements  
0 YTD Usage  
0 Rate/Svc Min  
0 Mult Meters  
0 Multiple Registers  
0 Billable Meters  
0 YTD Revenue

Rate Schedule IN NET METERING

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	6,761.03	.00	634.50	.00	94.45	7,489.98	272.49	7,762.47
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	6,761.03	.00	634.50	.00	94.45	7,489.98	272.49	7,762.47

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	67,414	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adj	0	.000	.000	0	.000	.000
Total:	67,414	.000	.000	0	.000	.000



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	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
47 Active Agreements	284,018.75	.00	34,370.08	.00	3,965.22	322,354.05	13,753.31	336,107.36
0 Idle Agreements	.00	.00	.00	.00	.00	.00	3,114.52	3,114.52
47 Total Agreements	284,018.75	.00	34,370.08	.00	3,965.22	322,354.05	16,867.83	339,221.88
47 Billed Agreements								
67,711 YTD Usage								
7,550.82 YTD Revenue								
0 Billable Meters								
0 Multiple Registers								
47 Mult Meters								
10 Rate/Svc Min								
0 Devices								
0 Finaled Agreements								
0 Kva Min Bills								
0 Dmd Min Bills								
60.42 YTD Device Revenue								
<b>Total:</b>								

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	2,830,223	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>2,830,223</b>	<b>.000</b>	<b>.000</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
2,100 Active Agreements	4	4	4	25		
8 Idle Agreements	1	1	1	0		
2,108 Total Agreements	5	5	5	25		
2,093 Billed Agreements				0		
2,818,574 YTD Usage				0		
2,186 Billable Meters				0		
322,462.25 YTD Revenue				0		
2,358.01 YTD Device Revenue				0		
<b>Total:</b>						

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	244,199.71	.00	35,970.44	.00	3,414.87	283,585.02	27,861.59	311,446.61
Current Adj	.00	.00	.00	.00	.00	.00	-845.56	-845.56
Prev Adj	244,199.71	.00	35,970.44	.00	3,414.87	283,585.02	27,016.03	310,601.05
<b>Total:</b>								

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	2,437,362	5,543.602	5,543.602	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>2,437,362</b>	<b>5,543.602</b>	<b>5,543.602</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
1,572 Active Agreements	87	87	87	10		
56 Idle Agreements	0	0	0	0		
1,628 Total Agreements	87	87	87	10		
1,579 Billed Agreements				0		
2,471,186 YTD Usage				0		
1,568 Billable Meters				0		
289,184.11 YTD Revenue				0		
5,319.24 YTD Device Revenue				0		
<b>Total:</b>						

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Rate  
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Rate Schedule 2A CONST		KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original		11,158.64	.00	3,223.07	.00	154.61	14,536.32	1,697.80	16,234.12
Current Adj		.00	.00	.00	.00	.00	.00	73.84	73.84
Prev Adj		.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>		<b>11,158.64</b>	<b>.00</b>	<b>3,223.07</b>	<b>.00</b>	<b>154.61</b>	<b>14,536.32</b>	<b>1,771.64</b>	<b>16,307.96</b>
		<b>Usage</b>	<b>Actual Demand</b>	<b>Billed Demand</b>	<b>Device Usage</b>	<b>KVA Usage</b>	<b>KVAR Usage</b>		
Original		110,295	.000	.000	0	.000	.000	.000	.000
Current Adj		0	.000	.000	0	.000	.000	.000	.000
Prev Adj		0	.000	.000	0	.000	.000	.000	.000
<b>Total:</b>		<b>110,295</b>	<b>.000</b>	<b>.000</b>	<b>0</b>	<b>.000</b>	<b>.000</b>	<b>.000</b>	<b>.000</b>

134 Active Agreements  
6 Idle Agreements  
140 Total Agreements  
138 Billed Agreements  
109,751 YTD Usage  
7 Rate/Svc Min  
0 Mult Meters  
0 Multiple Registers  
148 Billable Meters  
14,302.80 YTD Revenue  
8 Finaled Agreements  
0 Devices  
0 Kva Min Bills  
0 Dmd Min Bills  
1,109.49 YTD Device Revenue

Rate Schedule 3 LARGE POWER		KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original		156,907.26	39,065.42	5,776.17	.00	2,721.14	204,469.99	18,550.79	223,020.78
Current Adj		.00	.00	.00	.00	.00	.00	7,258.31	7,258.31
Prev Adj		.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>		<b>156,907.26</b>	<b>39,065.42</b>	<b>5,776.17</b>	<b>.00</b>	<b>2,721.14</b>	<b>204,469.99</b>	<b>25,809.10</b>	<b>230,279.09</b>
		<b>Usage</b>	<b>Actual Demand</b>	<b>Billed Demand</b>	<b>Device Usage</b>	<b>KVA Usage</b>	<b>KVAR Usage</b>		
Original		1,942,287	6,489,269	6,489,269	0	.000	.000	.000	.000
Current Adj		0	.000	.000	0	.000	.000	.000	.000
Prev Adj		0	.000	.000	0	.000	.000	.000	.000
<b>Total:</b>		<b>1,942,287</b>	<b>6,489,269</b>	<b>6,489,269</b>	<b>0</b>	<b>.000</b>	<b>.000</b>	<b>.000</b>	<b>.000</b>

165 Active Agreements  
7 Idle Agreements  
172 Total Agreements  
166 Billed Agreements  
1,950,404 YTD Usage  
3 Rate/Svc Min  
0 Mult Meters  
0 Multiple Registers  
166 Billable Meters  
205,644.21 YTD Revenue  
1 Finaled Agreements  
0 Devices  
0 Kva Min Bills  
0 Dmd Min Bills  
1,162.93 YTD Device Revenue

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Rate Schedule 4 INDUSTRIAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	443,620.71	93,840.54	4,760.00	.00	8,820.80	551,042.05	53,894.71	604,936.76
Current Adj	.00	.00	.00	.00	.00	.00	-308.20	-308.20
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>443,620.71</b>	<b>93,840.54</b>	<b>4,760.00</b>	<b>.00</b>	<b>8,820.80</b>	<b>551,042.05</b>	<b>53,586.51</b>	<b>604,628.56</b>

Usage  
Original 6,296,050  
Current Adj 0  
Prev Adj 0  
Total: 6,296,050

Actual Demand 18,957.676  
Billed Demand 18,957.676  
Device Usage 0  
KVA Usage .000  
KVAR Usage .000

112 Active Agreements  
2 Idle Agreements  
114 Total Agreements  
112 Billed Agreements  
6,303,190 YTD Usage  
0 Rate/Svc Min  
0 Mult Meters  
0 Multiple Registers  
112 Billable Meters  
552,006.02 YTD Revenue  
0 Finaled Agreements  
0 Devices  
0 Kva Min Bills  
0 Dmd Min Bills  
954.09 YTD Device Revenue

Rate Schedule 70 NOLIN RECC

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	.00	.00	.00	.00	.00	.00	.00	.00
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>

Usage  
Original 128,504  
Current Adj 0  
Prev Adj 0  
Total: 128,504

Actual Demand 361.600  
Billed Demand 361.600  
Device Usage 0  
KVA Usage .000  
KVAR Usage .000

3 Active Agreements  
0 Idle Agreements  
3 Total Agreements  
0 Billed Agreements  
128,504 YTD Usage  
0 Rate/Svc Min  
0 Mult Meters  
0 Multiple Registers  
3 Billable Meters  
.00 YTD Revenue  
0 Finaled Agreements  
0 Devices  
0 Kva Min Bills  
0 Dmd Min Bills  
.00 YTD Device Revenue

Rate Schedule NETMT NET METERING

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	.00	.00	.00	.00	.00	.00	-40.00	-40.00
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>-40.00</b>	<b>-40.00</b>

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Rate  
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	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	0	.000	.000	0	.000	.000

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	97,851	0	0	0	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
Total:	97,851	0	0	0	0	0	0

0 Active Agreements  
0 Idle Agreements  
0 Total Agreements  
0 Billed Agreements  
0 YTD Usage  
0 Rate/Svc Min  
0 Mult Meters  
0 Multiple Registers  
0 Billable Meters  
0 YTD Revenue  
0 Finaled Agreements  
0 Devices  
0 Kva Min Bills  
0 Dmd Min Bills  
0 YTD Device Revenue

Rate Schedule NTAX NON-TAXABLE DEVICE

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	164.50	.00	.00	64,330.54	446.01	64,941.05	1,367.35	66,308.40
Current Adj	.00	.00	.00	-113.40	-.41	-113.81	.00	-113.81
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	164.50	.00	.00	64,217.14	445.60	64,827.24	1,367.35	66,194.59

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	317,588	.000	.000
Current Adj	0	.000	.000	-288	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	0	.000	.000	317,300	.000	.000

88 Active Agreements  
13 Idle Agreements  
101 Total Agreements  
88 Billed Agreements  
9,329 YTD Usage  
0 Rate/Svc Min  
0 Mult Meters  
0 Multiple Registers  
0 Billable Meters  
1,850.15 YTD Revenue  
1 Finaled Agreements  
6,691 Devices  
0 Kva Min Bills  
0 Dmd Min Bills  
1,672.56 YTD Device Revenue

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Rate Schedule TAX TAXABLE DEVICE

KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original 3,184.27	.00	.00	39,387.27	247.54	42,819.08	3,248.13	46,067.21
Current Adj .00	.00	.00	.00	.00	.00	.00	.00
Prev Adj .00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>.00</b>	<b>.00</b>	<b>39,387.27</b>	<b>247.54</b>	<b>42,819.08</b>	<b>3,248.13</b>	<b>46,067.21</b>

Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original 0	.000	.000	179,475	.000	.000
Current Adj 0	.000	.000	0	.000	.000
Prev Adj 0	.000	.000	0	.000	.000
<b>Total:</b>	<b>.000</b>	<b>.000</b>	<b>179,475</b>	<b>.000</b>	<b>.000</b>

124 Active Agreements  
13 Idle Agreements  
137 Total Agreements  
124 Billed Agreements  
134,450 YTD Usage

0 Rate/Svc Min  
0 Mult Meters  
0 Multiple Registers  
0 Billable Meters  
35,810.00 YTD Revenue

0 Finaled Agreements  
3,257 Devices  
0 Kva Min Bills  
0 Dmd Min Bills  
32,440.94 YTD Device Revenue

RATE SCHEDULE GRAND TOTAL

KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original 6,879,386.73	263,730.57	508,018.71	103,717.81	46,947.10	7,801,800.92	430,105.77	8,231,906.69
Current Adj -34.63	.00	-4.50	-113.40	-.70	-153.23	19,868.25	19,715.02
Prev Adj .00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>6,879,352.10</b>	<b>263,730.57</b>	<b>103,604.41</b>	<b>46,946.40</b>	<b>7,801,647.69</b>	<b>449,974.02</b>	<b>8,251,621.71</b>

Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original 78,348,561	55,013,108	55,650,008	497,063	.000	.000
Current Adj -205	.000	.000	-288	.000	.000
Prev Adj 0	.000	.000	0	.000	.000
<b>Total:</b>	<b>78,348,356</b>	<b>55,013,108</b>	<b>496,775</b>	<b>.000</b>	<b>.000</b>

Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original 97,851	0	0	0	0	0	0
Current Adj 0	0	0	0	0	0	0
Prev Adj 0	0	0	0	0	0	0
<b>Total:</b>	<b>97,851</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

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35,219 Active Agreements  
 1,400 Idle Agreements  
 36,619 Total Agreements  
 35,496 Billed Agreements  
 78,845,131 YTD Usage

Rate

834 Rate/Svc Min  
 1 Mult. Meters  
 48 Multiple Registers  
 35,394 Billable Meters  
 7,801,647.69 YTD Revenue

514 Finaled Agreements  
 9,948 Devices  
 0 Kva Min Bills  
 0 Dmd Min Bills  
 106,012.40 YTD Device Revenue

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Rate Schedule 1 RESIDENTIAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	4,440,594.55	.00	417,115.80	.00	-177,371.15	4,680,339.20	233,853.84	4,914,193.04
Current Adj	-7.83	.00	.00	.00	.00	-7.83	11,250.58	11,242.75
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>4,440,586.72</b>	<b>.00</b>	<b>417,115.80</b>	<b>.00</b>	<b>-177,371.15</b>	<b>4,680,331.37</b>	<b>245,104.42</b>	<b>4,925,435.79</b>

  

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	43,871,297	1,750,824	1,750,824	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adj	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>43,871,297</b>	<b>1,750,824</b>	<b>1,750,824</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

  

	Rate/Svc Min	Multiple Registers	Billable Meters	YTD Revenue	Finald Agreements	Devices	Kva Min Bills	Dmd Min Bills	YTD Device Revenue
30,875 Active Agreements	702	0	31,225	732,137.28	489	0	0	0	
1,307 Idle Agreements	0	0	0		0	0	0	0	
32,182 Total Agreements	0	0	0		0	0	0	0	
31,173 Billed Agreements	0	0	0		0	0	0	0	
471,257,486 YTD Usage	51,451,488.00	0	0	732,137.28	0	0	0	0	

Rate Schedule 10 INDUSTRIAL 5000-9999

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	149,063.84	43,020.00	1,220.00	.00	-11,188.39	182,115.45	19,201.76	201,317.21
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>149,063.84</b>	<b>43,020.00</b>	<b>1,220.00</b>	<b>.00</b>	<b>-11,188.39</b>	<b>182,115.45</b>	<b>19,201.76</b>	<b>201,317.21</b>

  

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	2,767,348	5,545,080	6,000,000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adj	0	5,382,932	.000	0	.000	.000
<b>Total:</b>	<b>2,767,348</b>	<b>10,928,012</b>	<b>6,000,000</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

  

	Rate/Svc Min	Multiple Registers	Billable Meters	YTD Revenue	Finald Agreements	Devices	Kva Min Bills	Dmd Min Bills	YTD Device Revenue
1 Active Agreements	0	0	1	1,089.60	0	0	0	0	
0 Idle Agreements	0	0	0		0	0	0	0	
1 Total Agreements	0	0	0		0	0	0	0	
1 Billed Agreements	0	0	0		0	0	0	0	
39,593,327 YTD Usage	2,543,689.18	0	0	1,089.60	0	0	0	0	

Rate Schedule 11A INDUSTRIAL OVER 10000-A

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	444,470.94	87,804.61	5,454.00	.00	4,872.15	542,601.70	23,232.87	565,834.57
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>444,470.94</b>	<b>87,804.61</b>	<b>5,454.00</b>	<b>.00</b>	<b>4,872.15</b>	<b>542,601.70</b>	<b>23,232.87</b>	<b>565,834.57</b>

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	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	9,553,237	16,476.480	16,476.480	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adj	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>9,553,237</b>	<b>16,476.480</b>	<b>16,476.480</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

1 Active Agreements  
 0 Idle Agreements  
 1 Total Agreements  
 1 Billed Agreements  
 122,181,441 YTD Usage  
 6,379,377.31 YTD Revenue  
 0 Rate/Svc Min  
 0 Mult Meters  
 1 Multiple Registers  
 1 Billable Meters  
 0 YTD Device Revenue  
 0 Finaled Agreements  
 0 Devices  
 0 Kva Min Bills  
 0 Dmd Min Bills  
 0 YTD Device Revenue

Rate Schedule 1N NET METERING

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC=N	Grand Total
Original	5,698.60	.00	634.50	.00	-226.92	6,106.18	227.51	6,333.69
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>5,698.60</b>	<b>.00</b>	<b>634.50</b>	<b>.00</b>	<b>-226.92</b>	<b>6,106.18</b>	<b>227.51</b>	<b>6,333.69</b>

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	56,132	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adj	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>56,132</b>	<b>.000</b>	<b>.000</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

47 Active Agreements  
 0 Idle Agreements  
 47 Total Agreements  
 47 Billed Agreements  
 528,371 YTD Usage  
 11 Rate/Svc Min  
 0 Mult Meters  
 47 Multiple Registers  
 0 Billable Meters  
 59,972.07 YTD Revenue  
 725.04 YTD Device Revenue  
 0 Finaled Agreements  
 0 Devices  
 0 Kva Min Bills  
 0 Dmd Min Bills  
 0 YTD Device Revenue

Rate Schedule 1P Prepaid Residential

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC=N	Grand Total
Original	363,305.93	.00	34,266.03	.00	-14,535.20	383,036.76	16,543.71	399,580.47
Current Adj	.00	.00	.00	.00	.00	.00	1,576.09	1,576.09
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>363,305.93</b>	<b>.00</b>	<b>34,266.03</b>	<b>.00</b>	<b>-14,535.20</b>	<b>383,036.76</b>	<b>18,119.80</b>	<b>401,156.56</b>

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	3,595,148	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adj	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>3,595,148</b>	<b>.000</b>	<b>.000</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

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2,080 Active Agreements	1 Rate/Svc Min	23 Finaled Agreements
7 Idle Agreements	0 Mult Meters	0 Devices
2,087 Total Agreements	0 Multiple Registers	0 Kva Min Bills
2,081 Billed Agreements	2,144 Billable Meters	0 Dmd Min Bills
24,836,782 YTD Usage	2,741,087.07 YTD Revenue	23,970.44 YTD Device Revenue

Rate Schedule 2 COMMERCIAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	221,878.47	.00	35,939.81	.00	-8,841.81	248,976.47	24,746.18	273,722.65
Current Adj	.00	.00	.00	.00	.00	.00	462.24	462.24
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>221,878.47</b>	<b>.00</b>	<b>35,939.81</b>	<b>.00</b>	<b>-8,841.81</b>	<b>248,976.47</b>	<b>25,208.42</b>	<b>274,184.89</b>

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	2,186,912	4,257.702	4,257.702	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adj	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>2,186,912</b>	<b>4,257.702</b>	<b>4,257.702</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

Rate Schedule 2A CONST

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	9,168.55	.00	3,229.94	.00	-358.33	12,040.16	1,475.65	13,515.81
Current Adj	.00	.00	.00	.00	.00	.00	437.22	437.22
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>9,168.55</b>	<b>.00</b>	<b>3,229.94</b>	<b>.00</b>	<b>-358.33</b>	<b>12,040.16</b>	<b>1,912.87</b>	<b>13,953.03</b>

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	88,623	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adj	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>88,623</b>	<b>.000</b>	<b>.000</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

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Rate Schedule 3 LARGE POWER

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	149,079.20	36,372.52	5,822.83	.00	-7,378.64	183,895.91	17,245.73	201,141.64
Current Adj	.00	.00	.00	.00	.00	.00	-907.48	-907.48
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>149,079.20</b>	<b>36,372.52</b>	<b>5,822.83</b>	<b>.00</b>	<b>-7,378.64</b>	<b>183,895.91</b>	<b>16,338.25</b>	<b>200,234.16</b>

  

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	1,825,044	6,041.947	6,041.947	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>1,825,044</b>	<b>6,041.947</b>	<b>6,041.947</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

- 166 Active Agreements
- 6 Idle Agreements
- 172 Total Agreements
- 167 Billed Agreements
- 23,463,794 YTD Usage
- 3 Rate/Svc Min
- 0 Mult Meters
- 0 Multiple Registers
- 166 Billable Meters
- 2,366,526.00 YTD Revenue
- 18,714.96 YTD Device Revenue

Rate Schedule 4 INDUSTRIAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	399,939.27	88,686.93	4,761.41	.00	-22,709.28	470,678.33	48,151.82	518,830.15
Current Adj	.00	.00	.00	.00	.00	.00	21,710.85	21,710.85
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>399,939.27</b>	<b>88,686.93</b>	<b>4,761.41</b>	<b>.00</b>	<b>-22,709.28</b>	<b>470,678.33</b>	<b>69,862.67</b>	<b>540,541.00</b>

  

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	5,616,945	17,916.550	17,916.550	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>5,616,945</b>	<b>17,916.550</b>	<b>17,916.550</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

- 112 Active Agreements
- 2 Idle Agreements
- 114 Total Agreements
- 113 Billed Agreements
- 73,812,283 YTD Usage
- 0 Rate/Svc Min
- 0 Mult Meters
- 0 Multiple Registers
- 113 Billable Meters
- 6,157,233.71 YTD Revenue
- 12,614.56 YTD Device Revenue

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Rate Schedule 70 NOLIN RECC

KWH Revenue		Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC=N	Grand Total
Original	.00	.00	.00	.00	.00	.00	.00	.00
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>

  

Usage		Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	101,217	332,712	332,712	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adj	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>101,217</b>	<b>332,712</b>	<b>332,712</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

- 3 Active Agreements
- 0 Rate/Svc Min
- 0 Mult Meters
- 3 Total Registers
- 0 Multiple Registers
- 0 Billed Meters
- 3 Billable Meters
- 0 YTD Usage
- 0 YTD Revenue
- 0 Finaled Agreements
- 0 Devices
- 0 Kva Min Bills
- 0 Dmd Min Bills
- 0 YTD Device Revenue

Rate Schedule NETMT NET METERING

KWH Revenue		Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC=N	Grand Total
Original	.00	.00	.00	.00	.00	.00	.00	.00
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>

  

Usage		Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adj	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>0</b>	<b>.000</b>	<b>.000</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

- 0 Rate/Svc Min
- 0 Mult Meters
- 0 Multiple Registers
- 0 Billed Meters
- 0 YTD Usage
- 0 YTD Revenue
- 0 Finaled Agreements
- 0 Devices
- 0 Kva Min Bills
- 0 Dmd Min Bills
- 0 YTD Device Revenue

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Rate Schedule NTAX NON-TAXABLE DEVICE

	Usage	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	186.53	.00	.00	64,181.93	-1,294.10	63,074.36	1,401.83	64,476.19
Current Adj	.00	.00	.00	.00	.00	.00	-15.93	-15.93
Prev Adj	.00	.00	.00	.00	.00	.00	-180.89	-180.89
<b>Total:</b>	<b>186.53</b>	<b>.00</b>	<b>.00</b>	<b>64,181.93</b>	<b>-1,294.10</b>	<b>63,074.36</b>	<b>1,205.01</b>	<b>64,279.37</b>
	<b>Usage</b>	<b>Actual Demand</b>	<b>Billed Demand</b>	<b>Device Usage</b>	<b>KVA Usage</b>	<b>KVAR Usage</b>		
Original	0	.000	.000	319,747	.000	.000		.000
Current Adj	0	.000	.000	0	.000	.000		.000
Prev Adj	0	.000	.000	0	.000	.000		.000
<b>Total:</b>	<b>0</b>	<b>.000</b>	<b>.000</b>	<b>319,747</b>	<b>.000</b>	<b>.000</b>		<b>.000</b>

87 Active Agreements  
13 Idle Agreements  
100 Total Agreements  
86 Billed Agreements  
128,702 YTD Usage  
0 Rate/Svc Min  
0 Mult Meters  
0 Multiple Registers  
0 Billable Meters  
23,206.06 YTD Revenue  
19,861.97 YTD Device Revenue  
1 Finaled Agreements  
6,683 Devices  
0 Kva Min Bills  
0 Dmd Min Bills

Rate Schedule TAX TAXABLE DEVICE

	Usage	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	3,610.95	.00	.00	39,589.80	-733.04	42,467.71	3,575.23	46,042.94
Current Adj	.00	.00	.00	-69.93	.72	-69.21	-56.55	-125.76
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>3,610.95</b>	<b>.00</b>	<b>.00</b>	<b>39,519.87</b>	<b>-732.32</b>	<b>42,398.50</b>	<b>3,518.68</b>	<b>45,917.18</b>
	<b>Usage</b>	<b>Actual Demand</b>	<b>Billed Demand</b>	<b>Device Usage</b>	<b>KVA Usage</b>	<b>KVAR Usage</b>		
Original	0	.000	.000	181,030	.000	.000		.000
Current Adj	0	.000	.000	-178	.000	.000		.000
Prev Adj	0	.000	.000	0	.000	.000		.000
<b>Total:</b>	<b>0</b>	<b>.000</b>	<b>.000</b>	<b>180,852</b>	<b>.000</b>	<b>.000</b>		<b>.000</b>

124 Active Agreements  
14 Idle Agreements  
138 Total Agreements  
124 Billed Agreements  
1,627,230 YTD Usage  
0 Rate/Svc Min  
0 Mult Meters  
0 Multiple Registers  
0 Billable Meters  
421,774.45 YTD Revenue  
388,060.23 YTD Device Revenue  
1 Finaled Agreements  
3,295 Devices  
0 Kva Min Bills  
0 Dmd Min Bills

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RATE SCHEDULE GRAND TOTAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	6,186,996.83	255,884.06	508,444.32	103,771.73	-239,764.71	6,815,332.23	389,656.13	7,204,988.36
Current Adj	-7.83	.00	.00	-69.93	.72	-77.04	34,457.02	34,379.98
Prev Adj	.00	.00	.00	.00	.00	.00	-180.89	-180.89
<b>Total:</b>	<b>6,186,989.00</b>	<b>255,884.06</b>	<b>508,444.32</b>	<b>103,701.80</b>	<b>-239,763.99</b>	<b>6,815,255.19</b>	<b>423,932.26</b>	<b>7,239,187.45</b>

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	69,661,903	52,321,295	52,776,215	500,777	.000	.000
Current Adj	0	.000	.000	-178	.000	.000
Prev Adjust	0	5,382,932	.000	0	.000	.000
<b>Total:</b>	<b>69,661,903</b>	<b>57,704,227</b>	<b>52,776,215</b>	<b>500,599</b>	<b>.000</b>	<b>.000</b>

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	88,286	0	0	0	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
<b>Total:</b>	<b>88,286</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

35,201 Active Agreements  
 1,411 Idle Agreements  
 36,612 Total Agreements  
 35,502 Billed Agreements  
 786,138,966 YTD Usage  
 807 Rate/Svc Min  
 0 Mult Meters  
 48 Multiple Registers  
 35,370 Billable Meters  
 75,342,509.10 YTD Revenue  
 535 Finald Agreements  
 9,978 Devices  
 0 Kva Min Bills  
 0 Dmd Min Bills  
 1,276,211.29 YTD Device Revenue

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Rate Schedule 1 RESIDENTIAL		KWH Revenue		Demand Revenue		Service Charge		Device Revenue		All PCA		Sub Total		OC/CC = N		Grand Total	
		Usage	Actual Demand	Service Charge	Device Revenue	Device Usage	KVA Usage	KVAR Usage									
Original	4,124,845.68	40,941,866	1,914,680	416,911.95	.00	-194,678.06	4,347,079.57	213,646.68	4,560,726.25								
Current Adj	123.93	1,232	.000	12.60	.00	-5.85	130.68	3,608.50	3,739.18								
Prev Adj	-64	0	.000	.00	.00	.00	-64	-10.21	-10.85								
<b>Total:</b>	<b>4,124,968.97</b>	<b>40,943,098</b>	<b>1,914,680</b>	<b>416,924.55</b>	<b>.00</b>	<b>-194,683.91</b>	<b>4,347,209.61</b>	<b>217,244.97</b>	<b>4,564,454.58</b>								

Rate Schedule 10 INDUSTRIAL 5000-9999		KWH Revenue		Demand Revenue		Service Charge		Device Revenue		All PCA		Sub Total		OC/CC = N		Grand Total	
		Usage	Actual Demand	Service Charge	Device Revenue	Device Usage	KVA Usage	KVAR Usage									
Original	164,550.71	3,086,150	5,341,860	1,220.00	.00	-14,674.64	194,116.07	20,212.41	214,328.48								
Current Adj	.00	0	.000	.00	.00	.00	.00	.00	.00								
Prev Adj	.00	0	.000	.00	.00	.00	.00	.00	.00								
<b>Total:</b>	<b>164,550.71</b>	<b>3,086,150</b>	<b>5,341,860</b>	<b>1,220.00</b>	<b>.00</b>	<b>-14,674.64</b>	<b>194,116.07</b>	<b>20,212.41</b>	<b>214,328.48</b>								

Rate Schedule 11A INDUSTRIAL OVER 10000-A		KWH Revenue		Demand Revenue		Service Charge		Device Revenue		All PCA		Sub Total		OC/CC = N		Grand Total	
		Usage	Actual Demand	Service Charge	Device Revenue	Device Usage	KVA Usage	KVAR Usage									
Original	444,340.39	8,825,227	16,485,977	5,454.00	.00	-34,545.94	500,483.01	20,811.89	521,294.90								
Current Adj	.00	0	.000	.00	.00	.00	.00	.00	.00								
Prev Adj	.00	0	.000	.00	.00	.00	.00	.00	.00								
<b>Total:</b>	<b>444,340.39</b>	<b>8,825,227</b>	<b>16,485,977</b>	<b>5,454.00</b>	<b>.00</b>	<b>-34,545.94</b>	<b>500,483.01</b>	<b>20,811.89</b>	<b>521,294.90</b>								

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	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	9,703,916	15,552,000	15,552,000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	9,703,916	15,552,000	15,552,000	0	.000	.000

1 Active Agreements  
0 Idle Agreements  
1 Total Agreements  
1 Billed Agreements  
112,628,204 YTD Usage  
5,836,775.61 YTD Revenue  
0 Rate/Svc Min  
0 Mult Meters  
1 Multiple Registers  
1 Billable Meters  
0 Finald Agreements  
0 Devices  
0 Kva Min Bills  
0 Dmd Min Bills  
0 YTD Device Revenue

Rate Schedule 1N NET METERING

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC=N	Grand Total
Original	5,005.91	.00	634.50	.00	-235.30	5,405.11	187.62	5,592.73
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	5,005.91	.00	634.50	.00	-235.30	5,405.11	187.62	5,592.73

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	49,485	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	49,485	.000	.000	0	.000	.000

47 Active Agreements  
0 Idle Agreements  
47 Total Agreements  
47 Billed Agreements  
471,942 YTD Usage  
53,806.67 YTD Revenue  
12 Rate/Svc Min  
0 Mult Meters  
47 Multiple Registers  
0 Billable Meters  
664.62 YTD Device Revenue  
0 Finald Agreements  
0 Devices  
0 Kva Min Bills  
0 Dmd Min Bills  
0 YTD Device Revenue

Rate Schedule 1P Prepaid Residential

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC=N	Grand Total
Original	303,168.60	.00	33,788.92	.00	-14,312.27	322,645.25	13,953.88	336,599.13
Current Adj	.00	.00	.00	.00	.00	.00	3,294.14	3,294.14
Prev Adj	.00	.00	-6.17	.00	.00	-6.17	.00	-6.17
Total:	303,168.60	.00	33,782.75	.00	-14,312.27	322,639.08	17,248.02	339,887.10

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	3,009,973	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	3,009,973	.000	.000	0	.000	.000

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	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
2,051 Active Agreements	214,290.04	.00	36,089.30	.00	-10,095.14	240,284.20	23,351.43	263,635.63
12 Idle Agreements	.00	.00	.00	.00	.00	.00	2,980.71	2,980.71
2,063 Total Agreements								
2,052 Billed Agreements								
21,788,359 YTD Usage	214,290.04	.00	36,089.30	.00	-10,095.14	240,284.20	26,332.14	266,616.34
2 Rate/Svc Min								
0 Mult Meters								
0 Multiple Registers								
2,126 Billable Meters								
22,004.60 YTD Device Revenue								
24 Finaled Agreements								
0 Devices								
0 Kva Min Bills								
0 Dmd Min Bills								
22,004.60 YTD Device Revenue								

Rate Schedule 2 COMMERCIAL

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	2,123,040	4,382,921	4,382,921	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adj	0	.000	.000	0	.000	.000
Total:	2,123,040	4,382,921	4,382,921	0	.000	.000

Rate Schedule 2A CONST

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
1,567 Active Agreements	7,746.28	.00	3,411.66	.00	-355.55	10,802.39	1,293.73	12,096.12
57 Idle Agreements	.00	.00	.00	.00	.00	.00	-244.10	-244.10
1,624 Total Agreements								
1,572 Billed Agreements								
24,706,250 YTD Usage	7,746.28	.00	3,411.66	.00	-355.55	10,802.39	1,049.63	11,852.02
6 Finaled Agreements								
0 Devices								
0 Kva Min Bills								
0 Dmd Min Bills								
57,843.73 YTD Device Revenue								

Rate Schedule 2A CONST

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	74,782	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adj	0	.000	.000	0	.000	.000
Total:	74,782	.000	.000	0	.000	.000

Rate Schedule 2A CONST

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
137 Active Agreements	107,649.18	155	14,626.96	14,626.96				
10 Idle Agreements								
147 Total Agreements								
151 Billed Agreements								
694,705 YTD Usage	107,649.18	155	14,626.96	14,626.96				
17 Finaled Agreements								
0 Devices								
0 Kva Min Bills								
0 Dmd Min Bills								
14,626.96 YTD Device Revenue								



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Rate Schedule 3 LARGE POWER

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	147,015.37	38,127.23	5,803.00	.00	-8,598.09	182,347.51	16,682.59	199,030.10
Current Adj	.00	.00	.00	.00	.00	.00	9,273.31	9,273.31
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>147,015.37</b>	<b>38,127.23</b>	<b>5,803.00</b>	<b>.00</b>	<b>-8,598.09</b>	<b>182,347.51</b>	<b>25,955.90</b>	<b>208,303.41</b>
	<b>Usage</b>	<b>Actual Demand</b>	<b>Billed Demand</b>	<b>Device Usage</b>	<b>KVA Usage</b>	<b>KVAR Usage</b>		
Original	1,808,219	6,333.436	6,333.436	0	.000	.000		.000
Current Adj	0	.000	.000	0	.000	.000		.000
Prev Adjust	0	.000	.000	0	.000	.000		.000
<b>Total:</b>	<b>1,808,219</b>	<b>6,333.436</b>	<b>6,333.436</b>	<b>0</b>	<b>.000</b>	<b>.000</b>		<b>.000</b>

- 166 Active Agreements
- 6 Idle Agreements
- 172 Total Agreements
- 167 Billed Agreements
- 21,629,681 YTD Usage
- 2 Rate/Svc Min
- 0 Mult Meters
- 0 Multiple Registers
- 167 Billable Meters
- 2,181,394.18 YTD Revenue
- 17,442.21 YTD Device Revenue

Rate Schedule 4 INDUSTRIAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	411,393.02	90,301.94	4,802.50	.00	-27,660.77	478,836.69	50,078.04	528,914.73
Current Adj	.00	.00	.00	.00	.00	.00	-22,325.75	-22,325.75
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>411,393.02</b>	<b>90,301.94</b>	<b>4,802.50</b>	<b>.00</b>	<b>-27,660.77</b>	<b>478,836.69</b>	<b>27,752.29</b>	<b>506,588.98</b>
	<b>Usage</b>	<b>Actual Demand</b>	<b>Billed Demand</b>	<b>Device Usage</b>	<b>KVA Usage</b>	<b>KVAR Usage</b>		
Original	5,817,196	18,242.812	18,242.812	0	.000	.000		.000
Current Adj	0	.000	.000	0	.000	.000		.000
Prev Adjust	0	.000	.000	0	.000	.000		.000
<b>Total:</b>	<b>5,817,196</b>	<b>18,242.812</b>	<b>18,242.812</b>	<b>0</b>	<b>.000</b>	<b>.000</b>		<b>.000</b>

- 112 Active Agreements
- 2 Idle Agreements
- 114 Total Agreements
- 112 Billed Agreements
- 68,188,198 YTD Usage
- 0 Rate/Svc Min
- 0 Mult Meters
- 0 Multiple Registers
- 113 Billable Meters
- 5,685,630.19 YTD Revenue
- 11,660.47 YTD Device Revenue
- 0 Finaled Agreements
- 0 Devices
- 0 Kva Min Bills
- 0 Dmd Min Bills

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Rate Schedule 70 NOLIN RECC

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	.00	.00	.00	.00	.00	.00	.00	.00
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>
	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage		
Original	120,618	348,880	348,880	0	.000	.000		.000
Current Adj	0	.000	.000	0	.000	.000		.000
Prev Adj	0	.000	.000	0	.000	.000		.000
<b>Total:</b>	<b>120,618</b>	<b>348,880</b>	<b>348,880</b>	<b>0</b>	<b>.000</b>	<b>.000</b>		<b>.000</b>

- 3 Active Agreements
- 0 Idle Agreements
- 3 Total Agreements
- 0 Billed Agreements
- 900,970 YTD Usage
- 0 Rate/Svc Min
- 0 Mult Meters
- 0 Multiple Registers
- 3 Billable Meters
- .00 YTD Revenue
- 0 Finaled Agreements
- 0 Devices
- 0 Kva Min Bills
- 0 Dmd Min Bills
- .00 YTD Device Revenue

Rate Schedule NETMT NET METERING

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	.00	.00	.00	.00	.00	.00	.00	.00
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>
	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage		
Original	0	.000	.000	0	.000	.000		.000
Current Adj	0	.000	.000	0	.000	.000		.000
Prev Adj	0	.000	.000	0	.000	.000		.000
<b>Total:</b>	<b>0</b>	<b>.000</b>	<b>.000</b>	<b>0</b>	<b>.000</b>	<b>.000</b>		<b>.000</b>

- 0 Rate/Svc Min
- 0 Mult Meters
- 0 Multiple Registers
- 0 Billable Meters
- .00 YTD Revenue
- 0 Finaled Agreements
- 0 Devices
- 0 Kva Min Bills
- 0 Dmd Min Bills
- .00 YTD Device Revenue

Rate Schedule 81,999

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	81,999	0	0	0	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
<b>Total:</b>	<b>81,999</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original	0	0	0	0	0	0	0
Current Adj	0	0	0	0	0	0	0
Prev Adj	0	0	0	0	0	0	0
<b>Total:</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

- 0 Active Agreements
- 0 Idle Agreements
- 0 Total Agreements
- 0 Billed Agreements
- 0 YTD Usage
- 0 Rate/Svc Min
- 0 Mult Meters
- 0 Multiple Registers
- 0 Billable Meters
- .00 YTD Revenue
- 0 Finaled Agreements
- 0 Devices
- 0 Kva Min Bills
- 0 Dmd Min Bills
- .00 YTD Device Revenue

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Rate Schedule NTAX NON-TAXABLE DEVICE

	Usage	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	0	.000	.00	64,095.00	-1,531.93	62,725.55	1,508.69	64,234.24
Current Adj	0	.000	.00	-9.45	.11	-9.34	.00	-9.34
Prev Adj	0	.000	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>0</b>	<b>.000</b>	<b>.00</b>	<b>64,085.55</b>	<b>-1,531.82</b>	<b>62,716.21</b>	<b>1,508.69</b>	<b>64,224.90</b>
<b>Original</b>	<b>0</b>	<b>.000</b>	<b>.000</b>	<b>.000</b>	<b>322,934</b>	<b>.000</b>	<b>.000</b>	<b>.000</b>
<b>Current Adj</b>	<b>0</b>	<b>.000</b>	<b>.000</b>	<b>.000</b>	<b>-24</b>	<b>.000</b>	<b>.000</b>	<b>.000</b>
<b>Prev Adj</b>	<b>0</b>	<b>.000</b>	<b>.000</b>	<b>.000</b>	<b>0</b>	<b>.000</b>	<b>.000</b>	<b>.000</b>
<b>Total:</b>	<b>0</b>	<b>.000</b>	<b>.000</b>	<b>.000</b>	<b>322,910</b>	<b>.000</b>	<b>.000</b>	<b>.000</b>

84 Active Agreements  
14 Idle Agreements  
98 Total Agreements  
84 Billed Agreements  
113,110 YTD Usage

0 Rate/Svc Min  
0 Mult Meters  
0 Multiple Registers  
0 Billable Meters  
19,739.44 YTD Revenue

0 Finaled Agreements  
6,692 Devices  
0 Kva Min Bills  
0 Dmd Min Bills  
16,851.32 YTD Device Revenue

Rate Schedule TAX TAXABLE DEVICE

	Usage	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	0	.000	.00	39,892.60	-874.96	42,468.64	3,443.34	45,911.98
Current Adj	0	.000	.00	.00	.00	.00	-42.99	-42.99
Prev Adj	0	.000	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>0</b>	<b>.000</b>	<b>.00</b>	<b>39,892.60</b>	<b>-874.96</b>	<b>42,468.64</b>	<b>3,400.35</b>	<b>45,868.99</b>
<b>Original</b>	<b>0</b>	<b>.000</b>	<b>.000</b>	<b>.000</b>	<b>184,403</b>	<b>.000</b>	<b>.000</b>	<b>.000</b>
<b>Current Adj</b>	<b>0</b>	<b>.000</b>	<b>.000</b>	<b>.000</b>	<b>0</b>	<b>.000</b>	<b>.000</b>	<b>.000</b>
<b>Prev Adj</b>	<b>0</b>	<b>.000</b>	<b>.000</b>	<b>.000</b>	<b>0</b>	<b>.000</b>	<b>.000</b>	<b>.000</b>
<b>Total:</b>	<b>0</b>	<b>.000</b>	<b>.000</b>	<b>.000</b>	<b>184,403</b>	<b>.000</b>	<b>.000</b>	<b>.000</b>

124 Active Agreements  
15 Idle Agreements  
139 Total Agreements  
124 Billed Agreements  
1,498,500 YTD Usage

0 Rate/Svc Min  
0 Mult Meters  
0 Multiple Registers  
0 Billable Meters  
387,530.04 YTD Revenue

1 Finaled Agreements  
3,297 Devices  
0 Kva Min Bills  
0 Dmd Min Bills  
356,845.64 YTD Device Revenue

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RATE SCHEDULE GRAND TOTAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	5,825,969.48	256,683.73	508,115.83	103,987.60	-307,562.65	6,387,193.99	365,170.30	6,752,364.29
Current Adj	123.93	.00	12.60	-9.45	-5.74	121.34	-3,456.18	-3,334.84
Prev Adj	-64	.00	-6.17	.00	.00	-6.81	-10.21	-17.02
<b>Total:</b>	<b>5,826,092.77</b>	<b>256,683.73</b>	<b>508,122.26</b>	<b>103,978.15</b>	<b>-307,568.39</b>	<b>6,387,308.52</b>	<b>361,703.91</b>	<b>6,749,012.43</b>

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	66,735,245	52,116,589	52,774,729	507,337	.000	.000
Current Adj	1,232	.000	.000	-24	.000	.000
Prev Adj	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>66,736,477</b>	<b>52,116,589</b>	<b>52,774,729</b>	<b>507,313</b>	<b>.000</b>	<b>.000</b>

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	81,999	0	0	0	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
<b>Total:</b>	<b>81,999</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

35,187 Active Agreements	750 Rate/Svc Min	569 Finaled Agreements
1,410 Idle Agreements	0 Mult Meters	9,989 Devices
36,597 Total Agreements	48 Multiple Registers	0 Kva Min Bills
35,524 Billed Agreements	35,402 Billable Meters	0 Dmd Min Bills
715,976,464 YTD Usage	68,527,253.91 YTD Revenue	1,169,912.50 YTD Device Revenue

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Rate Schedule 1 RESIDENTIAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	3,057,463.69	.00	416,751.30	9.87	-188,875.40	3,285,349.46	167,661.26	3,453,010.72
Current Adj	.00	.00	.00	.00	.00	.00	20,748.51	20,748.51
Prev Adj	.00	.00	.00	.00	.00	.00	-160.00	-160.00
<b>Total:</b>	<b>3,057,463.69</b>	<b>.00</b>	<b>416,751.30</b>	<b>9.87</b>	<b>-188,875.40</b>	<b>3,285,349.46</b>	<b>188,249.77</b>	<b>3,473,599.23</b>

  

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	30,404,955	1,774,737	1,774,737	75	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adj	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>30,404,955</b>	<b>1,774,737</b>	<b>1,774,737</b>	<b>75</b>	<b>.000</b>	<b>.000</b>

30,910 Active Agreements  
 1,258 Idle Agreements  
 32,168 Total Agreements  
 31,223 Billed Agreements  
 384,659,611 YTD Usage  
 674 Rate/Svc Min  
 0 Mult Meters  
 0 Multiple Registers  
 31,314 Billable Meters  
 42,173,414.52 YTD Revenue  
 609,520.02 YTD Device Revenue  
 564 Finaled Agreements  
 1 Devices  
 0 Kva Min Bills  
 0 Dmd Min Bills

Rate Schedule 10 INDUSTRIAL 5000-9999

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	171,716.20	43,020.00	1,220.00	.00	-20,192.74	195,763.46	20,596.38	216,359.84
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>171,716.20</b>	<b>43,020.00</b>	<b>1,220.00</b>	<b>.00</b>	<b>-20,192.74</b>	<b>195,763.46</b>	<b>20,596.38</b>	<b>216,359.84</b>

  

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	3,250,602	.868	6,000.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adj	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>3,250,602</b>	<b>.868</b>	<b>6,000.000</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

1 Active Agreements  
 0 Idle Agreements  
 1 Total Agreements  
 1 Billed Agreements  
 33,738,325 YTD Usage  
 0 Rate/Svc Min  
 0 Mult Meters  
 0 Multiple Registers  
 1 Billable Meters  
 2,167,282.66 YTD Revenue  
 908.00 YTD Device Revenue  
 0 Finaled Agreements  
 0 Devices  
 0 Kva Min Bills  
 0 Dmd Min Bills

Rate Schedule 11A INDUSTRIAL OVER 10000-A

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	475,289.58	85,234.56	5,454.00	.00	-39,082.08	526,896.06	22,449.90	549,345.96
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>475,289.58</b>	<b>85,234.56</b>	<b>5,454.00</b>	<b>.00</b>	<b>-39,082.08</b>	<b>526,896.06</b>	<b>22,449.90</b>	<b>549,345.96</b>

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	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	10,449,753	15,552,000	15,552,000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adj	0	.000	.000	0	.000	.000
Total:	10,449,753	15,552,000	15,552,000	0	.000	.000

1 Active Agreements  
 0 Idle Agreements  
 1 Total Agreements  
 1 Billed Agreements  
 102,924,288 YTD Usage  
 0 Rate/Svc Min  
 0 Mult Meters  
 1 Multiple Registers  
 1 Billable Meters  
 5,336,292.60 YTD Revenue  
 0 Finald Agreements  
 0 Devices  
 0 Kva Min Bills  
 0 Dmd Min Bills  
 .00 YTD Device Revenue

Rate Schedule IN NET METERING

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC=N	Grand Total
Original	3,173.77	.00	634.50	.00	-194.25	3,614.02	136.69	3,750.71
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	3,173.77	.00	634.50	.00	-194.25	3,614.02	136.69	3,750.71

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	31,274	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adj	0	.000	.000	0	.000	.000
Total:	31,274	.000	.000	0	.000	.000

47 Active Agreements  
 0 Idle Agreements  
 47 Total Agreements  
 47 Billed Agreements  
 422,160 YTD Usage  
 17 Rate/Svc Min  
 0 Mult Meters  
 47 Multiple Registers  
 0 Billable Meters  
 48,342.55 YTD Revenue  
 604.20 YTD Device Revenue  
 0 Finald Agreements  
 0 Devices  
 0 Kva Min Bills  
 0 Dmd Min Bills

Rate Schedule 1P Prepaid Residential

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC=N	Grand Total
Original	272,289.25	.00	33,550.81	.00	-16,871.01	288,969.05	12,557.77	301,526.82
Current Adj	.00	.00	.00	.00	.00	.00	1,072.26	1,072.26
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	272,289.25	.00	33,550.81	.00	-16,871.01	288,969.05	13,630.03	302,599.08

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	2,715,864	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adj	0	.000	.000	0	.000	.000
Total:	2,715,864	.000	.000	0	.000	.000

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	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	Sub Total	OC/CC = N	Grand Total
2,040 Active Agreements							
20 Idle Agreements							
2,060 Total Agreements							
2,045 Billed Agreements							
19,376,245 YTD Usage							
3 Rate/Svc Min			36,050.20				
0 Mult Meters							
0 Multiple Registers							
2,124 Billable Meters							
20,006.37 YTD Device Revenue							
32 Finaled Agreements							
0 Devices							
0 Kva Min Bills							
0 Dmd Min Bills							
21,434.97							
280.92							
-678.11							
243,973.12							
Original	198,782.38				222,538.15	21,434.97	243,973.12
Current Adj	.00				.00	280.92	280.92
Prev Adj	.00				.00	-678.11	-678.11
198,782.38					222,538.15	21,037.78	243,575.93
Total:							

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	1,979,159	5,060.546	5,060.546	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adj	0	.000	.000	0	.000	.000
Total:	1,979,159	5,060.546	5,060.546	0	.000	.000

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	Sub Total	OC/CC = N	Grand Total
1,570 Active Agreements							
54 Idle Agreements							
1,624 Total Agreements							
1,572 Billed Agreements							
22,549,856 YTD Usage							
62 Rate/Svc Min			3,279.79				
0 Mult Meters							
0 Multiple Registers							
1,572 Billable Meters							
52,559.24 YTD Device Revenue							
4 Finaled Agreements							
0 Devices							
0 Kva Min Bills							
0 Dmd Min Bills							
924.91							
832.52							
9,018.67							
Original	4,227.14		3,279.79		7,261.24	924.91	8,186.15
Current Adj	.00		.00		.00	832.52	832.52
Prev Adj	.00		.00		.00	.00	.00
4,227.14			3,279.79		7,261.24	1,757.43	9,018.67
Total:							

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	39,553	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adj	0	.000	.000	0	.000	.000
Total:	39,553	.000	.000	0	.000	.000

145 Active Agreements  
8 Idle Agreements  
153 Total Agreements  
149 Billed Agreements  
634,244 YTD Usage

7 Rate/Svc Min  
0 Mult Meters  
0 Multiple Registers  
156 Billable Meters  
98,484.29 YTD Revenue

12 Finaled Agreements  
0 Devices  
0 Kva Min Bills  
0 Dmd Min Bills  
13,295.81 YTD Device Revenue

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Rate Schedule 3 LARGE POWER

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	142,376.26	37,601.60	5,810.00	.00	-10,951.41	174,836.45	16,422.02	191,258.47
Current Adj	.00	.00	.00	.00	.00	.00	-2,490.86	-2,490.86
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>142,376.26</b>	<b>37,601.60</b>	<b>5,810.00</b>	<b>.00</b>	<b>-10,951.41</b>	<b>174,836.45</b>	<b>13,931.16</b>	<b>188,767.61</b>
	<b>Usage</b>	<b>Actual Demand</b>	<b>Billed Demand</b>	<b>Device Usage</b>	<b>KVA Usage</b>	<b>KVAR Usage</b>		
Original	1,762,949	6,246.113	6,246.113	0	.000	.000		.000
Current Adj	0	.000	.000	0	.000	.000		.000
Prev Adj	0	.000	.000	0	.000	.000		.000
<b>Total:</b>	<b>1,762,949</b>	<b>6,246.113</b>	<b>6,246.113</b>	<b>0</b>	<b>.000</b>	<b>.000</b>		<b>.000</b>

- 166 Active Agreements
- 6 Idle Agreements
- 172 Total Agreements
- 166 Billed Agreements
- 19,809,843 YTD Usage
- 3 Rate/Svc Min
- 0 Mult Meters
- 0 Multiple Registers
- 166 Billable Meters
- 1,997,570.27 YTD Revenue
- 15,910.74 YTD Device Revenue
- 0 Finaled Agreements
- 0 Devices
- 0 Kva Min Bills
- 0 Dmd Min Bills

Rate Schedule 4 INDUSTRIAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	396,663.95	88,927.22	4,802.50	.00	-35,075.28	455,318.39	48,237.75	503,556.14
Current Adj	.00	.00	.00	.00	.00	.00	8,917.87	8,917.87
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>396,663.95</b>	<b>88,927.22</b>	<b>4,802.50</b>	<b>.00</b>	<b>-35,075.28</b>	<b>455,318.39</b>	<b>57,155.62</b>	<b>512,474.01</b>
	<b>Usage</b>	<b>Actual Demand</b>	<b>Billed Demand</b>	<b>Device Usage</b>	<b>KVA Usage</b>	<b>KVAR Usage</b>		
Original	5,646,364	17,965.098	17,965.098	0	.000	.000		.000
Current Adj	0	.000	.000	0	.000	.000		.000
Prev Adj	0	.000	.000	0	.000	.000		.000
<b>Total:</b>	<b>5,646,364</b>	<b>17,965.098</b>	<b>17,965.098</b>	<b>0</b>	<b>.000</b>	<b>.000</b>		<b>.000</b>

- 113 Active Agreements
- 2 Idle Agreements
- 115 Total Agreements
- 113 Billed Agreements
- 62,370,182 YTD Usage
- 0 Rate/Svc Min
- 0 Mult Meters
- 0 Multiple Registers
- 113 Billable Meters
- 5,206,786.60 YTD Revenue
- 10,706.38 YTD Device Revenue
- 0 Finaled Agreements
- 0 Devices
- 0 Kva Min Bills
- 0 Dmd Min Bills



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Rate Schedule 5 RURAL LIGHT

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	1.57	.00	.00	.00	.00	1.57	.50	2.07
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>1.57</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>1.57</b>	<b>.50</b>	<b>2.07</b>

  

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adj	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>0</b>	<b>.000</b>	<b>.000</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

- 1 Active Agreements
- 0 Rate/Svc Min
- 0 Mult Meters
- 1 Total Agreements
- 0 Multiple Registers
- 1 Billed Agreements
- 0 Billable Meters
- 13,489 YTD Usage
- 1,486.10 YTD Revenue
- 1 Finaled Agreements
- 0 Devices
- 0 Kva Min Bills
- 0 Dmd Min Bills
- 98.70 YTD Device Revenue

Rate Schedule 70 NOLIN RECC

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	.00	.00	.00	.00	.00	.00	.00	.00
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>

  

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	70,017	254,344	254,344	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adj	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>70,017</b>	<b>254,344</b>	<b>254,344</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

- 3 Active Agreements
- 0 Rate/Svc Min
- 0 Mult Meters
- 3 Total Agreements
- 0 Multiple Registers
- 3 Billable Meters
- 0 Billed Agreements
- 780,352 YTD Usage
- .00 YTD Revenue
- 0 Finaled Agreements
- 0 Devices
- 0 Kva Min Bills
- 0 Dmd Min Bills
- .00 YTD Device Revenue

Rate Schedule NETMT NET METERING

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	.00	.00	.00	.00	.00	.00	.00	.00
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>

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	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original	71,726	0	0	0	0	0	0
Current Adj	0	0	0	0	0	0	0
Prev Adj	0	0	0	0	0	0	0
Total:	71,726	0	0	0	0	0	0

  

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adj	0	.000	.000	0	.000	.000
Total:	0	.000	.000	0	.000	.000

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original	71,726	0	0	0	0	0	0
Current Adj	0	0	0	0	0	0	0
Prev Adj	0	0	0	0	0	0	0
Total:	71,726	0	0	0	0	0	0

  

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original	71,726	0	0	0	0	0	0
Current Adj	0	0	0	0	0	0	0
Prev Adj	0	0	0	0	0	0	0
Total:	71,726	0	0	0	0	0	0

Rate Schedule NTAX NON-TAXABLE DEVICE

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	152.67	.00	.00	64,007.47	-2,044.13	62,116.01	1,526.60	63,642.61
Current Adj	.00	.00	.00	.00	.00	.00	-5.00	-5.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	152.67	.00	.00	64,007.47	-2,044.13	62,116.01	1,521.60	63,637.61

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	326,705	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adj	0	.000	.000	0	.000	.000
Total:	0	.000	.000	326,705	.000	.000

83 Active Agreements  
 14 Idle Agreements  
 97 Total Agreements  
 83 Billed Agreements  
 90,819 YTD Usage

0 Rate/Svc Min  
 0 Mult Meters  
 0 Multiple Registers  
 0 Billable Meters  
 16,589.89 YTD Revenue

1 Finaled Agreements  
 6,673 Devices  
 0 Kva Min Bills  
 0 Dmd Min Bills  
 15,209.84 YTD Device Revenue

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Rate Schedule TAX TAXABLE DEVICE  
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	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	3,281.68	.00	.00	40,120.79	-1,160.06	42,242.41	3,415.71	45,658.12
Current Adj	.00	.00	.00	.00	.00	.00	-84.00	-84.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>3,281.68</b>	<b>.00</b>	<b>.00</b>	<b>40,120.79</b>	<b>-1,160.06</b>	<b>42,242.41</b>	<b>3,331.71</b>	<b>45,574.12</b>

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	186,551	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adj	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>0</b>	<b>.000</b>	<b>.000</b>	<b>186,551</b>	<b>.000</b>	<b>.000</b>

124 Active Agreements  
14 Idle Agreements  
138 Total Agreements  
124 Billed Agreements  
1,363,260 YTD Usage  
0 Rate/Svc Min  
0 Mult Meters  
0 Multiple Registers  
0 Billable Meters  
352,212.77 YTD Revenue  
0 Finaled Agreements  
3,307 Devices  
0 Kva Min Bills  
0 Dmd Min Bills  
324,337.25 YTD Device Revenue

RATE SCHEDULE GRAND TOTAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	4,725,418.14	254,783.38	507,553.10	104,138.13	-326,986.48	5,264,906.27	315,364.46	5,580,270.73
Current Adj	.00	.00	.00	.00	.00	.00	29,272.22	29,272.22
Prev Adj	.00	.00	.00	.00	.00	.00	-838.11	-838.11
<b>Total:</b>	<b>4,725,418.14</b>	<b>254,783.38</b>	<b>507,553.10</b>	<b>104,138.13</b>	<b>-326,986.48</b>	<b>5,264,906.27</b>	<b>343,798.57</b>	<b>5,608,704.84</b>

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	56,350,490	46,853,706	52,852,838	513,331	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adj	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>56,350,490</b>	<b>46,853,706</b>	<b>52,852,838</b>	<b>513,331</b>	<b>.000</b>	<b>.000</b>

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	71,726	0	0	0	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
<b>Total:</b>	<b>71,726</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

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Provider: COOP Rev Month/Yr: Oct 2018 From: 10/31/2018 23:34:54 To: 11/30/2018 23:32:23

35,204	Active Agreements	766	Rate/Svc Min	614	Finald Agreements
1,376	Idle Agreements	0	Mult Meters	9,981	Devices
36,580	Total Agreements	48	Multiple Registers	0	Kva Min Bills
35,525	Billed Agreements	35,450	Billable Meters	0	Dmd Min Bills
648,732,674	YTD Usage	62,139,945.39	YTD Revenue	1,063,156.55	YTD Device Revenue

35,204	Active Agreements
1,376	Idle Agreements
36,580	Total Agreements
35,525	Billed Agreements
648,732,674	YTD Usage

CUMULATIVE (OVER) / UNDER RECOVERY OF FUEL

MONTH	FUEL ADJUSTMENT			(OVER)/UNDER RECOVERY
	PAID TO EAST KY POWER	RECEIVED FROM		
		MEMBERS	AGC	
Nov-18	(\$241,958)	(\$244,363)	(\$34,546)	36,951
Dec-18	37,421	95,552	4,872	(63,003)
Jan-19	(392,712)	(273,526)	(48,606)	(70,580)
Feb-19	(177,428)	(152,068)	(24,922)	(438)
Mar-19	(310,760)	(241,164)	(45,533)	(24,063)
Apr-19	(86,657)	(90,221)	(16,825)	20,389
May-19	(217,199)	(286,854)	(40,576)	110,231
Jun-19	(210,366)	(197,936)	(36,920)	24,490
Jul-19	(343,627)	(243,732)	(49,232)	(50,663)
Aug-19	(355,747)	(238,421)	(56,439)	(60,887)
Sep-19	(397,007)	(285,298)	(64,198)	(47,511)
Oct-19	(294,951)	(260,483)	(60,466)	25,998
Nov-19	(433,768)	(460,343)	(65,363)	91,938
Dec-19	(83,136)	20,932	(10,864)	(93,204)
Jan-20	(371,450)	(274,462)	(51,242)	(45,746)
Feb-20	(457,765)	(302,360)	(61,958)	(93,447)
Mar-20	(437,048)	(338,627)	(59,465)	(38,956)
Apr-20	(398,894)	(516,574)	(19,301)	136,981
May-20	(489,026)	(608,907)	(47,769)	167,650
Jun-20	(461,132)	(399,102)	(71,956)	9,926
Jul-20	(459,346)	(246,480)	(66,009)	(146,857)
Aug-20	(315,290)	(166,166)	(51,128)	(97,996)
Sep-20	(333,365)	(281,203)	(62,299)	10,137
Oct-20	(384,237)	(438,399)	(77,473)	131,635
<b>TOTALS</b>	<b>(\$7,615,448)</b>		<b>(\$1,118,218)</b>	<b>(\$67,025)</b>

**Nolin Rural Electric Cooperative Corporation**  
**Case No. 2021-00059**  
**Commission Staff's First Request for Information Contained in the**  
**Appendix to the Order dated March 4, 2021**

**Request 3:**

Provide a schedule showing the calculation of the increase or decrease in base fuel costs per kWh as proposed by the wholesale electric supplier adjusted for the 12-month average line loss for the period under review.

**Response:**

Nolin RECC's wholesale electric supplier, East Kentucky Power Cooperative, Inc., is not proposing an adjustment for the period under review.

**Nolin Rural Electric Cooperative Corporation**  
**Case No. 2021-00059**  
**Commission Staff's First Request for Information Contained in the**  
**Appendix to the Order dated March 4, 2021**

**Request 4:**

Provide a schedule of the present and proposed rates pursuant to 807 KAR 5:056 as calculated in Item 3 above, shown in comparative form.

**Response:**

Nolin RECC's wholesale electric supplier, East Kentucky Power Cooperative, Inc., is not proposing an adjustment for the period under review.

**Nolin Rural Electric Cooperative Corporation**  
**Case No. 2021-00059**  
**Commission Staff's First Request for Information Contained in the**  
**Appendix to the Order dated March 4, 2021**

**Request 5:**

Provide a copy of the present tariff indicating the proposed changes in rates by italicized inserts or underscoring and striking over proposed deletions.

**Response:**

Nolin RECC's wholesale electric supplier, East Kentucky Power Cooperative, Inc., is not proposing an adjustment for the period under review.