ORIGINAL



COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION OF KENTUCKY

In the Matter of:

AN ELECTRONIC EXAMINATION)	
OF THE APPLICATION OF)	
THE FUEL ADJUSTMENT CLAUSE)	Case No.
OF BIG RIVERS ELECTRIC CORPORATION)	2021-00058
FROM)	
NOVEMBER 1, 2018 THROUGH OCTOBER 31, 2020)	

Responses to the Commission Staff's Second Request for Information dated April 5, 2021

FILED: April 16, 2021

ORIGINAL

AN ELECTRONIC EXAMINATION OF THE APPLICATION OF THE FUEL ADJUSTMENT CLAUSE OF BIG RIVERS ELECTRIC CORPORATION FROM NOVEMBER 1, 2018 THROUGH OCTBER 31, 2020 CASE NO. 2021-00058

VERIFICATION

I, Natalie R. Hankins, verify, state, and affirm that the data request responses filed with this verification for which I am listed as a witness are true and accurate to the best of my knowledge, information, and belief formed after a reasonable inquiry.

Natalie R. Hankins

COMMONWEALTH OF KENTUCKY)
COUNTY OF HENDERSON)

SUBSCRIBED AND SWORN TO before me by Natalie R. Hankins on this the day of April, 2021.

Notary Public, Kentucky State at Large

Kentucky ID Number

My Commission Expires

AN ELECTRONIC EXAMINATION OF THE APPLICATION OF THE FUEL ADJUSTMENT CLAUSE OF BIG RIVERS ELECTRIC CORPORATION FROM NOVEMBER 1, 2018 THROUGH OCTOBER 31, 2020 CASE NO. 2021-00058

VERIFICATION

I, Mark W. McAdams, verify, state, and affirm that the data request responses filed with this verification for which I am listed as a witness are true and accurate to the best of my knowledge, information, and belief formed after a reasonable inquiry.

Mark W. McAdams

COMMONWEALTH OF KENTUCKY)
COUNTY OF HENDERSON)

SUBSCRIBED AND SWORN TO before me by Mark W. McAdams on this the day of April, 2021.

Notary Public, Kentucky State at Large

Mark W. MSHarus

Kentucky ID Number

My Commission Expires

Octuber 36, 2024

AN ELECTRONIC EXAMINATION OF THE APPLICATION OF THE FUEL ADJUSTMENT CLAUSE OF BIG RIVERS ELECTRIC CORPORATION FROM NOVEMBER 1, 2018 THROUGH OCTOBER 31, 2020 CASE NO. 2021-00058

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April 16, 2021

	11p111 10, 2021
1	Item 1) Refer to the Direct Testimony of Mark W. McAdams (McAdams
2	Testimony), page 3, lines 1-5. Explain whether BREC would continue to do
3	$business\ with\ owners\ of\ coal\ companies\ who\ have\ proven\ unreliable\ and\ had$
4	contracts terminated for non-performance and whether the due diligence
5	process screens out these owner suppliers.
6	
7	Response) It would be very unlikely that Big Rivers would either initiate, or
8	continue to do, business with a firm that has proven unreliable and/or had a prior
9	contract terminated for non-performance
10	Big Rivers does perform due diligence on its potential and existing contractual
11	suppliers. Despite prudent and good faith due diligence, there are events from time-
12	to-time which occur that can result in mining interruptions or delays, or result in an
13	inability to perform to the contractual agreement.
14	Big Rivers has and will continue its process of due diligence prior to contract
15	award and throughout the term of the contractual agreement to, as best it can, reduce
16	risk of supply interruption and ensure fulfillment of the coal supply agreement.

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April 16, 2021

1
2
3 Witness) Mark W. McAdams
4

AN ELECTRONIC EXAMINATION OF THE APPLICATION OF THE FUEL ADJUSTMENT CLAUSE OF BIG RIVERS ELECTRIC CORPORATION FROM NOVEMBER 1, 2018 THROUGH OCTOBER 31, 2020 CASE NO. 2021-00058

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1	Item 2) Refer to the McAdams Testimony, page 9, lines 6-19. Explain
2	whether BREC experienced any reduced ability to procure pipeline capacity
3	or natural gas during the recent extreme cold weather that occurred in Texas
4	recently and how that event affected MISO's energy and capacity markets.
5	
6	Response) Big Rivers did not experience any reduced ability to procure pipeline
7	capacity or natural gas for the Reid C.T. during the recent extreme cold weather that
8	occurred in Texas. Big Rivers is not aware of any issues created or caused by Big
9	Rivers' operations and/or performance during this extreme weather condition in
10	regard to MISO's energy and capacity markets.
11	
12	
13	Witness) Mark W. McAdams
14	

AN ELECTRONIC EXAMINATION OF THE APPLICATION OF THE FUEL ADJUSTMENT CLAUSE OF BIG RIVERS ELECTRIC CORPORATION FROM NOVEMBER 1, 2018 THROUGH OCTOBER 31, 2020 CASE NO. 2021-00058

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1	Item 3) Refer to Commission Staff's First Request for Information, Item
2	28. Explain whether BREC's other transmission customers are served from
3	its own generation units, and if so, explain why it is not appropriate to report
4	that load as part of its maximum and average system demand.
5	
6	Response) No, Big Rivers' other transmission customers are not served from its
7	own generating units. The "other transmission customers" in the note refers only to
8	Henderson Municipal Power & Light ("HMP&L"). Now that HMP&L's Station Two
9	generation station has been retired, the note about "other transmission customers"
10	will no longer be required for review periods after HMP&L Station Two's retirement
11	date, <i>i.e.</i> , February 1, 2019.
12	
13	
14	Witness) Natalie R. Hankins
15	