Kentucky Power Company KPSC Case No. 2021-00053 Commission Staff's Post Hearing Data Requests Dated May 19, 2021

DATA REQUEST

PH_1 Big Sandy 1 had two maintenance outages in February 2020 totaling approximately eight days. Explain whether and how these outages make any difference to the determination of the base fuel rate.

RESPONSE

Maintenance outages generally do not affect fuel cost in the month they occur and hence would not affect the determination of the base fuel rate.

Witness: Brian K. West

Kentucky Power Company KPSC Case No. 2021-00053 Commission Staff's Post Hearing Data Requests Dated May 19, 2021

DATA REQUEST

- PH_2 Refer to Kentucky Power's response to the March 4, 2021 Order in this proceeding and Kentucky Power's response to Commission Staff's Second Request for Information, Item 2, in Case No. 2020-00004.2 In a previous case, Kentucky Power stated (subject to check) that the Federal Electric Regulatory Commission accounts in this response could not be reconciled with the company's monthly Fuel Adjustment Clause (FAC) filing because the
 - majority of the accounts reflected in the attachment are not recovered through the FAC.
 - a. Explain which accounts are recovered through the FAC.
 - b. Explain (or confirm) that those accounts that are not recovered through the FAC are recovered through the off system sales clause/tariff.
 - c. Explain whether transactions regarding Kentucky Power's capacity sales or purchases are reflected in any of the accounts listed. If so, explain which ones.

RESPONSE

- a. and b. See KPCO_R_KPSC_PH_2_Attachment1 for information for the identified FERC accounts and whether the amounts are recovered through the fuel adjustment clause or the system sales clause.
- c. Two accounts show revenue for Capacity sales: 4470099 Capacity Revenue for Non-Affiliated Sales and 4470127 Capacity Revenue for Affiliate Sales.

Witness: Brian K. West

			Recovered in	Recovered in	Recovered in Fuel Adjustment
Account	Account Description	<u>Description of Charges</u> This account shall include the net billing for electricity	Base Rate	System Sales	Clause
4470006 Sal	es for Resale - Bookout Sales	supplied for sales for resale for non-associated companies -			
1170000 301	es for Result Bookout Sules	bookouts	Yes	Yes	
4470040 6 1	6 2 1 2 1 12 1	This account shall include revenues for sales for resale			
44/0010 Sai	es for Resale - Bookout Purch	bookout purchases.	Yes	Yes	
4470001 Ein	nancial Spark Gas - Realized	This account shall include the net billings of settled			
4470061 FIII	ialiciai Spark Gas - Kealizeu	spark gas financial transactions	Yes	Yes	
	nancial Electric Realized	This account shall include settled financial electric			
4470082 Finar		optimization transactions (Swaps and Futures) entered			
		into on or after 10-01-03	Yes	Yes	
		To record ECR's (East Cost Reconstruction Process)			
4470089 PJN	M Energy Sales Margin	derived margin with PJM for spot energy sales to PJM.			
			Yes	Yes	
4470098 PJI	M Oper.Reserve Rev-OSS	To record operating reserve charges with PJM			
		allocated to off-system sales (OSS).	Yes	Yes	
4470099 Ca	pacity Cr. Net Sales	To record capacity credit revenue with PJM and other			
	. ,	third parties.	Yes	Yes	
4470100 PJN	M FTR Revenue-OSS	To record FTR revenue with PJM allocated to off-			
		system sales (OSS).	Yes	Yes	
4470103 PJN	M Energy Sales Cost	To record ECR's derived cost of sales revenue with			,,
		PJM for spot energy sales to PJM.			Yes
4470107 PJN	M NITS Purch-NonAff.	To record network integration transm. service expense with PJM.	V	V	
		To record transmission owner scheduling, system	Yes	Yes	
4470110 PJ	M TO Admin. ExpNonAff.	control, & dispatch service expense with PJM.	Yes	Yes	
	•	To record revenues from non-trading off-system sales	res	res	
4470112 No	on-Trading Bookout Sales-OSS	(OSS) - Bookouts	Yes	Yes	
		To record net PJM meter corrections allocated to off-	1.03	103	
4470115 PJN	M Meter Corrections-OSS	system sales (OSS)	Yes	Yes	
		To record incremental PJM implicit congestion not in	1		
4470126 PJN	M Incremental Imp Cong-OSS	ECR for off-system sales	Yes	Yes	
		Record Sales for Resale activity for Affiliated Pool			
4470127 Sal	les for Res-Affil Pool Cap.	Capacity.	Yes		
4470404 N	Non-Trading Bookout Purch-OSS	To record purchased power for non-trading off-			
44/0131 No		system sales (OSS) - Bookouts.	Yes	Yes	
		This account shall include settled financial power			
4470143 Fin	ancial Hedge Realized	transactions (Swaps and Futures) applicable to hedge			
		activity	Yes	Yes	
4470151 Tra	ading Auction Sales Affil	Sales activity to serve an auction managed by another			
4470151 110	uning Auction Sales Allil	AEP affiliate	Yes	Yes	
4470175 OS	S Sharing Reclass - Retail	To record and reflect the estimated amount of OSS			
4470175 05	s sharing rectass retain	margin shared with retail ratepayers.	Yes		
4470176 OSS	SS Sharing Reclass-Reduction	This account will record and reflect the estimated			
		amount of OSS margin shared with retail ratepayers.			
		The amount recorded in the account will be equal to			
		and offsetting of the amount recorded in OSS Sharing			
		Reclass - Retail	Yes	-	
4470206 PJN	PJM Trans loss credits-OSS PJM transm loss charges-OSS	To record transmission loss credits w/PJM allocated			
		off-system sales	Yes	Yes	
4470209 PJN		To record transmission loss charges w/PJM allocated		V	
	-	to Off-System Sales (OSS)	Yes	Yes	

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interconnected bulk electric transmission system Yes Yes			interconnected bulk electric transmission system	Yes	Yes	

KPSC Case No. 2021-00053 Commission Staff's Post-Hearing Data Requests Dated May 19, 2021 Item No. 2

Attachment 1

			Recovered in	Recovered in	Page 3 of 3 Recovered in Fuel Adjustment
Account	Account Description	<u>Description of Charges</u>	Base Rate	System Sales	Clause
5757000 PJN	Л Admin-MAM&SC- OSS	PJM administrative service fees for market administration, monitoring and compliance services allocated to off-system sales. This account shall include the costs billed to the transmission owner, load serving entity or generator for market administration, monitoring and compliance services.	Yes	Yes	

Kentucky Power Company KPSC Case No. 2021-00053 Commission Staff's Post Hearing Data Requests Dated May 19, 2021

DATA REQUEST

PH_3 Refer to Kentucky Power's responses to the March 4, 2021 Order in this proceeding, Confidential attachments to Items 31 and 33. Provide a more detailed explanation of the maintenance that will be occurring on Mitchell Unit 2 in 2022.

RESPONSE

Employees perform routine maintenance on Mitchell Unit 2 throughout the year. The following is a list of major non-routine projects planned for the Mitchell Unit 2 outage in 2022:

- Replace the air heater baskets in both air heaters.
- Replace cooling tower hot deck and partial fill. Repair ring header and replace nozzles on the cooling tower.
- Replace Second Reheat Turbine Rotor with spare.
- Replace a layer of Selective Catalytic Reduction (SCR) catalyst.
- Inspect and repair both Low Pressure Turbines.
- Replace Boiler Feed Pump Rotating Element with spare.
- Install additional weld overlay on Steam Generator Lower Sidewalls.
- Upgrade and repair both Precipitators.
- Complete Steam Generator inspection and repair as needed.

Witness: Douglas J. Rosenberger

VERIFICATION

The undersigned, Brian K. West, being duly sworn, deposes and says he is Vice President, Regulatory & Finance for Kentucky Power Company, that he has personal knowledge of the matters set forth in the foregoing responses and the information contained therein is true and correct to the best of his information, knowledge, and belief.

Brian K. West State of Indiana Case No. 2021-00053) ss County of Allen

Subscribed and sworn to before me, a Notary Public, in and for said County and State, Brian K. West this 20th day of May, 2021.

Regiana M.

Digitally signed by Regiana

M. Sistevaris

Date: 2021.05.20 07:36:32

Sistevaris

Regiana M. Sistevaris, Notary Public

My Commission Expires: January 7, 2023





Rosenberger Verification Case No 2021 00053 - DR responses.doc

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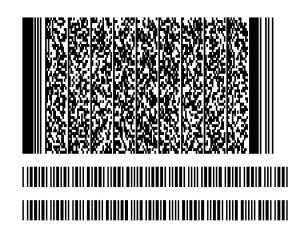
E-Signature 1: Douglas J Rosenberger (DJR)

May 25, 2021 14:06:28 -8:00 [1B4152CC7DBE] [167.239.2.86] djrosenberger@aep.com (Principal) (Personally Known)

E-Signature Notary: S. Smithhisler (SRS)

May 25, 2021 14:06:28 -8:00 [1A44F9E4EC64] [161.235.2.86] srsmithhisler@aep.com

I, S. Smithhisler, did witness the participants named above electronically sign this document.



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VERIFICATION

The undersigned, Douglas J. Rosenberger, being duly sworn, deposes and says he is the Plant Manager – Mitchell for Kentucky Power Company, that he has personal knowledge of the matters set forth in the foregoing responses and the information contained therein is true and correct to the best of his information, knowledge, and belief.

		Douglas J Rosenberger Signed on 2021 (6525 14 60 28 4:00	
		Douglas J. Rosenberger	
State of Ohio) County of Franklin)		Coss No. 2021 00052	
		Case No. 2021-00053	

Subscribed and sworn before me, a Notary Public, by Douglas J. Rosenberger this

25th day of May, 2021.



Notary Public

