

**COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION**

In the Matter of:

| | | |
|---|---|---------------------|
| An Electronic Examination Of The Application Of |) | |
| The Fuel Adjustment Clause Of Kentucky Power |) | |
| Company From November 1, 2018 Through October |) | Case No. 2021-00053 |
| 31, 2020 |) | |

**Kentucky Power Company's
Motion For Confidential Treatment**

Kentucky Power Company moves the Public Service Commission of Kentucky pursuant to 807 KAR 5:001, Section 13(2), for an Order granting confidential treatment to the identified portions of the following:

- (a) KPCO_R_KPSC_1_31_ConfidentialAttachment1 and KPCO_R_KPSC_1_31_ConfidentialAttachment2;
- (c) KPCO_R_KPSC_1_32_ConfidentialAttachment1; and
- (d) KPCO_R_KPSC_1_33_ConfidentialAttachment1.

Pursuant to 807 KAR 5:001, Section 13, Kentucky Power is filing under seal those portions of the identified responses containing confidential information with the confidential portions highlighted in yellow. Kentucky Power is also filing redacted public versions of the affected documents. Kentucky Power will notify the Commission when it determines the information for which confidential treatment is sought is no longer confidential.

A. The Requests And The Statutory Standard.

Kentucky Power does not object to filing the identified information for which it is seeking confidential treatment, but requests that the identified portions of the responses be excluded from the public record and public disclosure.

KRS 61.878(1)(c)(1) excludes from the Open Records Act:

Upon and after July 15, 1992, records confidentially disclosed to an agency or required to be disclosed to it, generally recognized as confidential or proprietary, which if openly disclosed would permit an unfair commercial advantage to competitors of the entity that disclosed the records.

This exception applies to the following information for which Kentucky Power is seeking confidential treatment:

**1. KPCO_R_KPSC_1_31_ConfidentialAttachment1 and
KPCO_R_KPSC_1_31_ConfidentialAttachment2.**

KPCO_R_KPSC_1_31_ConfidentialAttachment1 provides the Company's forecasts of Kentucky Power's undivided share of the coal to be consumed (in tons) in 2021 and 2022 at the Mitchell generating station and the corresponding costs.

KPCO_R_KPSC_1_31_ConfidentialAttachment2 provides the Company's forecasts of the natural gas to be consumed (in MMBTU) in 2021 and 2022 at Big Sandy Unit 1 and the corresponding costs. Such forecasts constitute competitively-sensitive, proprietary information used by Kentucky Power in the pricing of its competitive products. Although Kentucky Power's retail rates are regulated by the Commission, the Company makes substantial sales through PJM Interconnection, LLC of electric energy into the competitive interstate wholesale electricity market. If Kentucky Power's operation and cost projections are publicly known, competitors and suppliers can formulate competitive bidding strategies that will hamper the Company's

ability to compete against them, cause Kentucky Power’s units to operate or sell less, and ultimately cost more to operate, thereby resulting in higher costs for the Company’s customers.

Kentucky Power requests that the forecasts in KPCO_R_KPSC_1_31_ConfidentialAttachment1 and KPCO_R_KPSC_1_31_ConfidentialAttachment2 be treated as confidential and withheld from public disclosure until January 1, 2023 when the forecasts will be superseded by time. The Commission previously granted confidential treatment to similar information for a similar two-year period in the Company’s last two-year fuel adjustment clause investigation.¹

2. KPCO_R_KPSC_1_32_ConfidentialAttachment1.

KPCO_R_KPSC_1_32_ConfidentialAttachment1 includes the Company’s revenue forecasts. These revenue forecasts are confidential commercial information. The revenue forecasts, if disclosed in conjunction with the public disclosure of forecasted sales, would enable persons to “reverse-engineer” the Company’s price forecasts. Such price forecasts constitute competitively-sensitive, proprietary information used by Kentucky Power in the pricing of its competitive products. Although Kentucky Power’s retail rates are regulated by the Commission, the Company makes substantial sales through PJM Interconnection, LLC of electric energy into the competitive interstate wholesale electricity market. If Kentucky Power’s price projections are publicly known, competitors and suppliers can formulate competitive bidding strategies that will hamper the Company’s ability to compete against them, cause Kentucky Power’s units to operate/sell less, and ultimately cost more to operate, thereby resulting in higher costs for the Company’s customers.

¹ Order, *Electronic Examination Of The Application Of The Fuel Adjustment Clause Of Kentucky Power Company From November 1, 2016 Through October 31, 2018*, Case No. 2019-00002 at 4 (Ky. P.S.C. Jan. 7, 2020).

Kentucky Power requests that the revenue forecasts in KPCO_R_KPSC_1_32_ConfidentialAttachment1 be treated as confidential and withheld from public disclosure until January 1, 2023 when the information is superseded by subsequent forecasts. The Commission previously granted confidential treatment to similar information for a like two-year period in the Company's last two-year fuel adjustment clause investigation.²

3. KPCO_R_KPSC_1_33_ConfidentialAttachment1.

KPCO_R_KPSC_1_33_ConfidentialAttachment1 details information regarding the specific timing of planned maintenance outages for Kentucky Power's generation units. The rise of competitive markets such as PJM has placed a premium on generating unit data. Public disclosure of information about unit availability could adversely impact Kentucky Power's customers by providing data that could provide a competitive advantage to Kentucky Power's direct competitors thereby affecting Kentucky Power's ability to minimize costs for its rate paying customers.

Unit availability information is especially useful for competition as savvy marketers can estimate Kentucky Power's generation position and raise generation offers if the marketers believe Kentucky Power will be energy short, resulting in the Company paying higher prices to procure energy to serve its customers. This type of data also is highly valued by competing energy marketers and traders who speculate in forward energy transactions. Using forecasted unit availability data, other parties could improve their forecast accuracy of future Kentucky Power operations and utilize the resulting intelligence to influence negatively the Company's

² *Id.*

costs of providing electricity to its customers. Such actions would ultimately raise the cost to Kentucky Power's customers.

KPCO_R_KPSC_1_33_ConfidentialAttachment1 should be kept confidential until January 1, 2023.³ At such time there will no longer provide any competitive advantage to competitors. The Commission previously granted confidential treatment to similar information for a like two-year period in the Company's last two-year fuel adjustment clause investigation.⁴

B. The Identified Information is Generally Recognized As Confidential and Proprietary and Public Disclosure Of It Will Result In An Unfair Commercial Advantage for Kentucky Power's Competitors.

The identified information required to be disclosed by Kentucky Power in the confidential attachments identified above is highly confidential. Dissemination of the information for which confidential treatment is being requested is restricted by Kentucky Power, its parent, AEP, and its affiliates (including AEPSC). The Company, AEP, and its affiliates take all reasonable measures to prevent its disclosure to the public as well as persons within the Company who do not have a need for the information. The information is not disclosed to persons outside Kentucky Power, AEP, or its affiliates. Within those organizations, the information is available only upon a confidential need-to-know basis that does not extend beyond those employees with a legitimate business need to know and act upon the identified information.

³ The Commission granted confidential treatment to similar information pertaining to planned future outages in its August 23, 2017 order in Case No. 2017-00001. *See Order, In the Matter of: Electronic Examination Of The Application Of The Fuel Adjustment Clause Of Kentucky Power Company From November 1, 2014 Through April 30, 2016*, Case No. 2018-00216 (Ky. P.S.C. August 23, 2017).

⁴ *Id.*

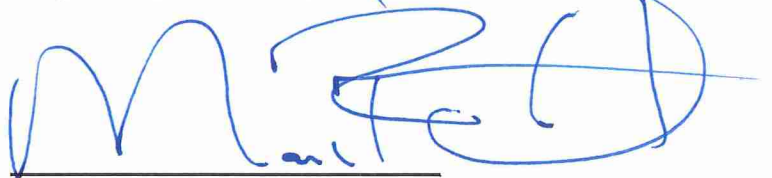
C. The Identified Information Is Required To Be Disclosed To An Agency.

The identified information is by the terms of the Commission's Order required to be disclosed to the Commission. The Commission is a "public agency" as that term is defined at KRS 61.870(1). Any filing should be subject to a confidentiality order and any party requesting such information should be required to enter into an appropriate confidentiality agreement.

WHEREFORE, Kentucky Power Company respectfully requests the Commission to enter an Order:

1. According confidential status to and withholding from public inspection:
 - (a) KPCO_R_KPSC_1_31_ConfidentialAttachment1 and KPCO_R_KPSC_1_31_ConfidentialAttachment2;
 - (b) KPCO_R_KPSC_1_32_ConfidentialAttachment1; and
 - (c) KPCO_R_KPSC_1_33_ConfidentialAttachment1; and
2. Granting Kentucky Power all further relief to which it may be entitled.

Respectfully submitted,



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