

Western Lewis-Rectorville Water & Gas



OFFICE
8044 KY 3161
Maysville, KY 41056
(606) 742-0014
(606) 742-0015
1-800-230-5740
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TTD/DEAF, HARD OF HEARING
SPEECH IMPAIRED PERSONS
CALL 711
TTY USERS CALL
1-800-648-6056
NON-TTY USERS CALL
1-800-648-6057

WATER
TREATMENT PLANT
8012 Kennedy Creek Rd
Maysville, KY 41056
(606) 564-4449
(606) 564-4414 Fax



January 29, 2021

Gwen R Pinson
Executive Director
Public Service Commission
Post Office Box 615
211 Sower Boulevard
Frankfort, Ky. 40602

RE: Case No. *2021-00048*
Western Lewis- Rectorville Water and Gas District
(Rates- GCR)

Dear Ms. Pinson,

Enclosed is the original Gas Cost Recovery Rates to be effective March 1, 2021
Should additional information be needed, please advise.

Sincerely,

Sharon Dennison

Sharon Dennison
Senior Office Clerk

BEFORE THE PUBLIC SERVICE COMMISSION OF KENTUCKY

IN THE MATTER OF

THE NOTICE OF

GAS COST RECOVERY

FILING OF THE WESTERN LEWIS-RECTORVILLE GAS DISTRICT

CASE NO. 2021-00048

NOTICE OF APPLICATION

YOUR APPLICANT, WESTERN LEWIS-RECTORVILLE GAS DISTRICT (THE DISTRICT) FOR THE PURPOSE OF COMPLYING WITH RULES AND REGULATIONS OF THE COMMISSION RESPECTFULLY ASSERTS:

1. IT IS A WATER AND GAS DISTRICT DULY ORGANIZED AND EXISTING UNDER THE LAWS OF THE COMMONWEALTH OF KENTUCKY.
2. CORRESPONDENCE AND COMMUNICATION WITH RESPECT OF THIS NOTICE SHOULD BE DIRECTED TO;

SHARON DENNISON
SENIOR OFFICE CLERK
8044 KY 3161
MAYSVILLE, KY 41056

2. WESTERN LEWIS-RECTORVILLE GAS DISTRICT GIVES THIS NOTICE TO THE PUBLIC SERVICE COMMISSION OF KENTUCKY PURSUANT TO THE GAS COST RECOVERY CLAUSE IN THE ORDER OF THE COMMISSION, DATED NOVEMBER 30, 1993.
4. THE DISTRICT HEREBY REQUESTS PERMISSION TO ADJUST ITS RATES, DUE TO A CHANGE IN ATMOS ENERGY MARKETING LLC RATES, IN ORDER TO FURTHER COMPLY WITH THE RULES AND REGULATIONS OF THE COMMISSION. THE FOLLOWING EXHIBITS ARE ATTACHED HERETO AND MADE A PART HEREOF.

Western Lewis-Rectorville Gas

Quarterly Report of Gas Cost
Recovery Rate Calculation

Date Filed:

February 1, 2021

Date Rates to be Effective:

March 1, 2021

Reporting Period is Calendar Quarter Ended:

December 31, 2020

SCHEDULE I

GAS COST RECOVERY RATE SUMMARY

<u>Component</u>	<u>Unit</u>	<u>Amount</u>
Expected Gas Cost (EGC)	\$/Mcf	4.524
+ Refund Adjustment (RA)	\$/Mcf	-1.25
+ Actual Adjustment (AA)	\$/Mcf	-1.0269
+ Balance Adjustment (BA)	\$/Mcf	
= Gas Cost Recovery Rate (GCR)		<u>2.2471</u>

GCR to be effective for service rendered from _____ to _____

A.	<u>EXPECTED GAS COST CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
	Total Expected Gas Cost (Schedule II)	\$	<u>167,971</u>
÷	Sales for the 12 months ended _____	Mcf	<u>37,131</u>
=	Expected Gas Cost (EGC)	\$/Mcf	<u>4.524</u>

B.	<u>REFUND ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
	Supplier Refund Adjustment for Reporting Period (Sch.III)		
+	Previous Quarter Supplier Refund Adjustment	\$/Mcf	
+	Second Previous Quarter Supplier Refund Adjustment	\$/Mcf	
+	Third Previous Quarter Supplier Refund Adjustment	\$/Mcf	
=	Refund Adjustment (RA)	\$/Mcf	<u>-1.25</u>

C.	<u>ACTUAL ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
	Actual Adjustment for the Reporting Period (Schedule IV)	\$/Mcf	-0.7667
+	Previous Quarter Reported Actual Adjustment	\$/Mcf	-0.0613
+	Second Previous Quarter Reported Actual Adjustment	\$/Mcf	-0.2868
+	Third Previous Quarter Reported Actual Adjustment	\$/Mcf	0.0879
=	Actual Adjustment (AA)	\$/Mcf	<u>-1.0269</u>

D.	<u>BALANCE ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
	Balance Adjustment for the Reporting Period (Schedule V)	\$/Mcf	
+	Previous Quarter Reported Balance Adjustment	\$/Mcf	
+	Second Previous Quarter Reported Balance Adjustment	\$/Mcf	
+	Third Previous Quarter Reported Balance Adjustment	\$/Mcf	
=	Balance Adjustment (BA)		

SCHEDULE II
EXPECTED GAS COST

Actual * MCF Purchases for 12 months ended December 31, 2020

(1) Supplier	(2) Dth	(3) BTU Conversion Factor	(4) Mcf	(5)** Rate	(6) <u>(2) X (5)</u> Cost
Center point Energy	39,063	1083	33,283	4.30	167,971

Totals	<u>39,063</u>		<u>33,283</u>		<u>167,971</u>
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Line loss for 12 months ended December 31, 2020 is 0.1% based on purchases of 33,283 Mcf and sales of 37,131 Mcf.

Total Expected Cost of Purchases (6)	Unit	Amount
÷ Mcf Purchases (4)	\$	167,971
= Average Expected Cost Per Mcf Purchased	Mcf	33,283
x Allowable Mcf Purchases (must not exceed Mcf sales ÷ .95)	\$/Mcf	5.0467
= Total Expected Gas Cost (to Schedule IA)	Mcf	33,283
	\$	167,971

*Or adjusted pursuant to Gas Cost Adjustment Clause and explained herein.
**Supplier's tariff sheets or notices are attached.

SCHEDULE IV

ACTUAL ADJUSTMENT

For the 3 month period ended December 31, 2020

<u>Particulars</u>	<u>Unit</u>	<u>Month 1 (OCT)</u>	<u>Month 2 (NOV)</u>	<u>Month 3 (DEC)</u>
Total Supply Volumes Purchased	Mcf	1797	3921	3574
Total Cost of Volumes Purchased	\$	7046	14,998	23,967
÷ Total Sales (may not be less than 95% of supply volumes)	Mcf	6694	14,248	22,769
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= Unit Cost of Gas	\$/Mcf	1.0526	1.0526	1.0526
- EGC in effect for month	\$/Mcf	3.9437	3.9437	3.9437
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= Difference [(over-)/Under-Recovery]	\$/Mcf	-2.8911	-2.8911	-2.8911
x Actual sales during month	Mcf	2295	2445	5113
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= Monthly cost difference	\$	-6635	-7069	-14,782
			<u>Unit</u>	<u>Amount</u>
Total cost difference (Month 1 + Month 2 + Month 3)			\$	-28,486
÷ Sales for 12 months ended			Mcf	37,131
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= Actual Adjustment for Reporting Period (to Schedule IC.)			\$ Mcf	-7667

2021 2nd Quarter Price Projections			
Prepared for Western Lewis Rectorville by Atmos Energy Marketing			
Month	Expected Usage	Total Amount Due	WACOG
Apr-21	2,700	\$11,523.33	\$4.27
May-21	1,200	\$5,234.06	\$4.36
Jun-21	550	\$2,370.98	\$4.31
Quarter Average	1,483	\$6,376.12	\$4.30