

EXHIBIT F

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

ELECTRONIC APPLICATION OF MARTIN)	
COUNTY SOLAR PROJECT, LLC FOR A)	
CERTIFICATE OF CONSTRUCTION FOR)	
AN APPROXIMATELY 200 MEGAWATT)	Case No. 2021-00029
MERCHANT ELECTRIC SOLAR GENERATING)	
FACILITY IN MARTIN COUNTY, KENTUCKY)	
PURSUANT TO KRS 278.700 AND)	
807 KAR 5:110.)	

Site Assessment Report

Martin County Solar Project, LLC (“the Applicant” or “Martin County Solar”) files this Site Assessment Report (SAR) as specified in KRS 278.708 contemporaneously with its application requesting from the Kentucky State Board on Electric Generation and Transmission Siting (“the Board”) a certificate of construction for an approximately 200 megawatt (MW) merchant electric solar generating facility pursuant to KRS 278.704.

As part of the SAR, the Applicant submits herewith SAR Exhibits A–E. The facts on which the SAR are based are contained in the concurrently filed SAR Exhibits and other information and the statements further made by Martin County Solar as follows:

I. Description of Proposed Project Site

1. Pursuant to KRS 278.708(3)(a), the proposed Martin County Solar Project (“the Project”) is situated on 2,541-acre site located near Pilgrim, Kentucky, in Martin County (SAR Exhibit A). The site consists mainly of reclaimed mine land with small areas of intact forested land on the periphery. The proposed project is a 200MW solar facility capable of providing clean,

renewable electricity. Photovoltaic (PV) solar modules are used to convert sunlight into direct current (DC) electricity which is then converted to alternating current (AC) electricity through inverters. Transformers step up the AC electricity to a higher voltage so that it can connect to the regional transmission grid.

2. Project components will include PV solar modules mounted on either single axis trackers or fixed-tilt racking systems supported by steel posts. Other components of the PV system include combiner boxes, inverters, high voltage transformers, junction boxes, DC and AC electrical collection systems, a project substation, and gen-tie lines. In addition, the Project will include an operation and maintenance (O&M) trailer, meteorological (MET) towers, access roads, and fencing. During construction, the Project will include temporary laydown yards, temporary construction management trailers, and stormwater management features. The Project will also include a 100MW (up to 6 hours) AC-coupled battery energy storage system (BESS).

3. Approximately 128,500 linear feet of private access roads will be utilized within the facility and will be constructed of all-weather gravel. The majority of these roads area already exist. Roads will not exceed 16 feet (4.9 meters) in width, except for turning radii, which will not exceed 50 feet (15.2 meters) in radius. The Project solar arrays will be secured with approximately 153,000 linear feet of perimeter fence, which will not exceed 7 feet (2.1 meters) in height.

4. The PV solar modules will be supported by racking systems and oriented in rows running from east to west for fixed tilt systems and north to south for single access trackers, angled at a degree that maximizes solar resource efficiency in the case of fixed tilt systems. The racking system will be supported by approximately 105,000 steel posts installed with a combination of pile-driving machines and augers. The center height of the racking structures will be approximately 4 feet (1.2 meters) to 6.8 feet (2.1 meters) above the ground. The highest point of each module will

be approximately 8 feet (2.4 meters) to 14 feet (4.3 meters) above the ground. The modules will be connected using DC cables that can either be buried in a trench or attached to the racking system. The DC cables gather at the end of racking systems to combiner boxes which are connected to cables routing to an inverter.

5. Approximately 69 inverters will be installed throughout the Project to convert the DC power from the 1,500 volt DC collection system to AC power, which will then be transmitted to a Project substation via the 34.5-kilovolt (kV) AC collection system. The AC collection system will include underground and/or overhead segments. Underground segments of the AC collection system will be buried a minimum of 3 feet (0.9 meters) below grade; and overhead portions will not exceed a maximum height of 45 feet (13.7 meters) above grade. The AC collection system will be comprised of medium voltage (MV) cable that will transfer electricity to the Project substation. Approximately 1,800,000 linear feet of DC collection system cables and 450,000 linear feet of AC collection cables would be installed throughout the Project. Collection cables are congregated into common trenches and run adjacent to one another.

6. The Project will require one substation that will include one 140-mega volt ampere (MVA) transformer and all necessary equipment to step up incoming MV electricity to the high voltage electricity necessary to interconnect into the existing 138kV Inez substation onsite owned and operated by Kentucky Power Company, an American Electric Power (AEP) Company. The gen-tie line will be no more than 300 feet (91.4 meters) in length, will be located entirely within the project footprint, and will be constructed by the Applicant. Kentucky Power Company will be responsible for any additional transmission equipment located within the switchyard for the Project. It is anticipated that the gen-tie poles and substation components will not exceed 110 feet (33.5 meters) above grade.

7. Pursuant to KRS 278.708(3)(a)(1), a detailed description of the surrounding land uses is identified in the Property Value Impact Study conducted by Kirkland Appraisals, LLC, and attached as SAR Exhibit B. A summary of the surrounding land use is contained in the chart below:

	Acreage	Parcels
Residential	4.65%	60.44%
Agricultural	93.60%	31.87%
Agri/Res	1.69%	2.20%
Cemetery	0.06%	5.49%

8. Pursuant to KRS 278.708(3)(a)(2), SAR Exhibit C contains the legal description of the proposed site.

9. Pursuant to KRS 278.708(3)(a)(3), the proposed facility layout is included in SAR Exhibit A. The layout shows the proposed access to the site. A fence meeting National Electric Safety Code (NESC) requirements, typically a seven-foot fence, which includes three strings of barbed wire at the top, will secure the facility.

10. Pursuant to KRS 278.708(3)(a)(4), the proposed locations of all project infrastructure (buildings, transmission lines, and other structures) are included in the Preliminary Site Layout in SAR Exhibit A.

11. Pursuant to KRS 278.708(3)(a)(5), proposed access points are shown in SAR Exhibit A. There is one railway adjacent to the proposed site to the west, however it is located downslope and will not likely be used for any construction or operational activities related to the Project.

12. Pursuant to KRS 278.708(3)(a)(6), there are seven 138-kV transmission lines that intersect the Project, connecting to the Inez Substation located in the northern boundary. The substation and transmission lines are owned by Kentucky Power Company. The location of the substation and transmission lines are shown in SAR Exhibit A. At this time, it is not anticipated that the Project will need to receive external utility services during typical plant operation.

13. Pursuant to KRS 278.708(3)(a)(7), Martin County has not enacted any zoning ordinances or setback requirements for the location of the Project. There is no planning and zoning commission with jurisdiction over the location of the Project and, therefore, no setback requirements set by such a planning commission exist. The Applicant will file a request to deviate from the setback requirements provided at KRS 278.704(2) by filing a motion to deviate, pursuant to KRS 278.704(4), and thus it will comply with the relevant setback requirements provided at KRS 278.704.

14. Pursuant to KRS 278.708(3)(a)(8), a noise assessment was completed for the Project by Stantec Consulting Services in May 2021 (SAR Exhibit D). The noise assessment indicates that during site operation, intermittent noise related to the panel tracking system and the noise of the inverters is expected. The increase in noise is negligible due to the both the vertical and horizontal distances between the panels/inverters and the nearest noise sensitive receptors. The nearest receptor is more than 200 feet from any solar panels and approximately 780 feet from an inverter. During average operation the inverters will be similar in noise level (~35 dBA) to a soft whisper and will only run when the facility is producing electricity (e.g. when the sun is shining). According to manufacturer specifications the loudest the transformer is expected to be is just over 60 dBA, at 1 meter from the source, or the level of a normal conversation. Since the nearest receptor is approximately 4,000 feet from the substation/battery storage sites, noise emitted from the

receptor would be less than typical background noise. Site visits and maintenance activities including single vehicular traffic and mowing will be negligible as they are similar to the background agricultural noise characteristics. All site visits, outside of emergency maintenance, will occur during daylight hours.

15. At the nearest receptors no prolonged noise levels above background levels are expected either during operations of the Project.

II. Compatibility with Scenic Surroundings

16. Pursuant to KRS 278.708(3)(b), a Property Value Impact Study was completed for the Project by Kirkland Appraisals, LLC in April 2021 (SAR Exhibit B). Please refer to Sections VII-XI from SAR Exhibit B which address appropriate setbacks, topography, harmony of use, and compatibility in detail.

17. An excerpt from Section XI, page 115, reads as follows:

“[L]arger solar farms using fixed or tracking panels are a passive use of the land that is in keeping with a rural/residential area. The solar panels are all less than 15 feet high, which means that the visual impact of the solar panels will be similar in height to a typical greenhouse and lower than a single-story residential dwelling. Were the subject property developed with single family housing, that development would have a much greater visual impact on the surrounding area given that a two-story home with attic could be three to four times as high as these proposed panels.”

18. As noted in Section 6 of the Siting Board Application, due to this Project being built at an elevation significantly higher than local residences, visual impacts to nearby resources will be minimal. Additionally, given that the Project is sited on a former coal mine, any changes to current visual impacts will be less than those caused by the former land use.

III. Property Value Impacts

19. Pursuant to KRS 278.708(3)(c), see SAR Exhibit B for a report studying potential property value impacts to owners adjacent to the proposed facility by a certified real estate appraiser. The conclusion of the report, Section XII on page 117, reads as follows:

“The matched pair analysis shows no negative impact in home values due to abutting or adjoining a solar farm as well as no impact to abutting or adjacent vacant residential or agricultural land. The criteria that typically correlates with downward adjustments on property values such as noise, odor, and traffic all support a finding of no impact on property value.

Very similar solar farms in very similar areas have been found by hundreds of towns and counties not to have a substantial injury to abutting or adjoining properties, and many of those findings of no impact have been upheld by appellate courts. Similar solar farms have been approved adjoining agricultural uses, schools, churches, and residential developments.

Based on the data and analysis in this report, it is my professional opinion that the solar farm proposed at the subject property will have no negative impact on the value of adjoining or abutting property. I note that some of the positive implications of a solar farm that have been expressed by people living next to solar farms include protection from future development of residential developments or other more intrusive uses, reduced dust, odor and chemicals from former farming operations, protection from light pollution at night, it's quiet, and there is no traffic.”

IV. Anticipated Noise Levels at Property Boundary

20. Pursuant to KRS 278.708(3)(d), noise will occur temporarily and intermittently during the construction phase of the project due to increases in vehicular traffic, construction equipment and assembly of the solar facility components. This construction noise is expected to be of short duration at any given location within the project. The majority of the noise producing activities will occur many hundreds to thousands of feet from, and at significantly higher elevations than, the nearest noise sensitive receptors. The noisiest portion of the construction includes the use of pile drivers to install the solar panel supports. These will only be used very briefly and the worst-case maximum noise [L_{\max} (dB_A)] expected to occur at the nearest receptor (Jude & Fletcher

Cemetery) is 88 dB_A which is similar to a train at 100ft. The equivalent continuous sound level [L_{eq} (dB_A)] from construction including the pile driver is 81.2 dB_A which is similar to a lawnmower or heavy traffic. The model was also evaluated without the inputs of the pile driver since that is more typical of ongoing construction sound levels. The sound levels for typical construction onsite ranges from a dishwasher to heavy traffic in similarity. Construction activities at the Project site would move around the site and are not anticipated to be performed near a sensitive receptor for more than a few days. The below table shows anticipated peak noise levels at the nearest receptor and residence.

	Distance (ft)	Calculated L_{max} (dB_A)	Calculated L_{eq} (dB_A)
Noise Level at Nearest Receptor - Cemetery (including pile driver)	218	88	81.2
Noise Level at Nearest Receptor – Cemetery (minus pile driver)	218	67.8	65.2
Noise Level at Nearest Residential Receptor (including pile driver)	563	79.8	72.9
Noise Level at Nearest Residential Receptor (minus pile driver)	563	59.5	57.0

21. The nearest receptor will be more than 200 feet from any solar panels, approximately 330 feet from the nearest tracking motor and approximately 780 feet from an inverter. Sound levels from the tracking system can be expected to be the levels of a normal conversation at the nearest receptor (~62 dB_A), while the sounds will be much quieter at most receptors. During average operation the inverters will be similar in noise level (~35 dB_A) to a soft whisper at the nearest receptor. According to manufacturer specifications the loudest the transformer is expected to be is just over 60 dB_A (measured at a distance of 1 meter) or the level of a normal conversation. Since the nearest residential receptor is more than 4,000ft from the substation/battery storage sites, transformers are not expected to add additional noise above

background noise. The below table shows the anticipated noise levels at the nearest receptor generated by source.

	Panel Tracking Motor		Inverter		Transformer		Operation & Maintenance (Automobile)	
	Distance (ft)	dB _A	Distance (ft)	dB _A	Distance (ft)	dB _A	Distance (ft)	dB _A
Nearest Receptor - Cemetery	334	62	779	35	3,950	<10	218	58
Nearest Residential Receptor	670	55	1,013	33	3,740	<10	563	50
Note	Operates 1 minute every 15 minutes during daylight hours		Continuous low hum during daylight hours		Only two areas located onsite		Typical - Pickup truck in various locations only during business hours	

22. Site visits and maintenance activities including single vehicular traffic and mowing will be negligible as they are similar to the background agricultural noise characteristics. All site visits, outside of emergency maintenance, will occur during daylight hours. At the nearest receptors, no elevated and prolonged noise levels above background levels are expected either during construction or operation of the Project. See SAR Exhibit D for the full report studying the anticipated peak and average noise levels associated with the facility's construction and operation at the Project boundary.

VI. Effect on Road, Railways and Fugitive Dust

23. Pursuant to KRS 278.708(3)(e), a traffic impact study was completed for the Project by Stantec Consulting Services in February 2021 (SAR Exhibit E). It evaluates the Project's impact on road and rail traffic, and anticipated levels of fugitive dust created by vehicles and degradation of roads. See below for a brief summary of the report.

“As demonstrated in the traffic analysis, the construction period trip generation of workers and trucks will not generate a significant number of trips on local roadways. KY 1714 and KY 1439 will continue to operate at a level of service grade of A during worst-case scenario construction peak traffic. A grade of A represents the highest level of traffic flow, with no to minimal delays. Although no significant, adverse traffic impacts are expected during project construction or operation, using mitigation measures such as ridesharing between construction workers, using appropriate traffic controls or allowing flexible working hours outside of peak hours could be implemented to minimize any potential for delays during the AM and PM peak hours.”

24. Construction and associated land disturbance associated with the proposed Project may temporarily contribute airborne materials. The Project will utilize Best Management Practices (BMPs) such as: appropriate revegetation measures, application of water, or covering of spoil piles, to minimize dust. Additionally, open-bodied trucks transporting dirt will be covered while moving. During construction activities, water may be applied to the internal road system to reduce dust generation. Water used for dust control is authorized under the Kentucky Pollutant Discharge Elimination System (KPDES) as a non-stormwater discharge activity, which will be required for the proposed Project.

25. The Project will likely not be using railways for any construction or operational activities.

VII. Mitigation Measures

26. Pursuant to KRS 278.708(4), the Applicant has implemented or intends to implement the following mitigation measures for the Project:

27. The Project was responsibly sited on the previously disturbed, former Martiki Coal Mine site. Siting solar projects on former coal mine sites minimizes the environmental impact that occurs as a result of all development while presenting a unique opportunity to repurpose land that might not be suitable for other types of development.

28. The Project is sited on a topographic high and surrounded by existing vegetation. Therefore, viewshed impacts to residences in the surrounding area are not expected.

29. The Project has been designed to minimize the amount of tree clearing required.

30. The Project has been designed to avoid impacts to Waters of the US (WOTUS) delineated on site. If impact to such features becomes necessary, then the impact will be minimized and the appropriate Clean Water Act (CWA) Section 404/401 permit will be obtained from the U.S. Army Corps of Engineers (USACE) and the Kentucky Energy & Environment Cabinet – Department for Environmental Protection – Division of Water (Kentucky DOW).

31. Areas disturbed during Project construction will be revegetated with a mix of non-invasive native and non-native grass seed mixes to improve soil health and reduce stormwater runoff.

32. The Project has been designed to avoid impacts and preserve access to four cemeteries located on site.

33. The regulation and permitting of utility scale solar impacts to stormwater and WOTUS will be addressed separately to this Siting Board application. Stormwater discharge is addressed in paragraph 34 and WOTUS are addressed in paragraph 35.

34. *Regulatory Agency:* Kentucky DOW: The Project will obtain a Kentucky Department of Environmental Protection Stormwater Construction General Permit from the Kentucky DOW in compliance with the CWA.


35. *Regulatory Agency:* USACE – Louisville District: The Project has been designed to avoid impacts to WOTUS. However, if impact becomes necessary then Martin County Solar will coordinate with the USACE – Louisville District and the appropriate CWA Section 404 permit

will be obtained. If necessary, a CWA Section 401 Water Quality Certification will be obtained from the Kentucky DOW.

Dated this 19th day of May 2021.

Respectfully submitted,

FROST BROWN TODD LLC

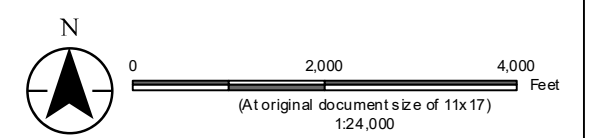


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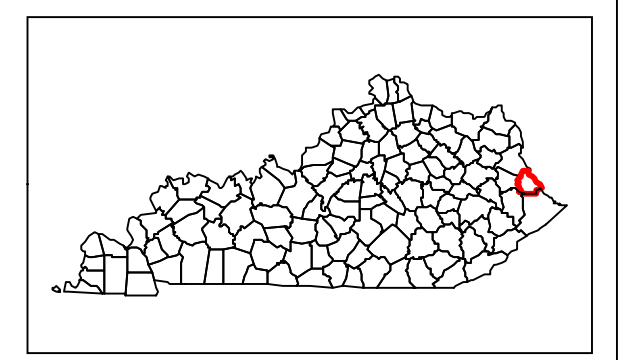
SAR EXHIBIT A



- Legend
- Project Site
 - Racks
 - Inverters
 - BESS Sites
 - Substation
 - Electrical Transmission Line
 - Fenceline
 - Access Roads



- Notes**
1. Coordinate System: NAD 1983 StatePlane Kentucky FIPS 1600 Feet
 2. Data Sources: Imagery Date (5/8/2018)
 3. Background: Source: Esri, DigitalGlobe, GeoEye, Earthstar Geographics, CNES/Airbus DS, USDA, USGS, AeroGRID, IGN, and the GIS User Community



Project Location Prepared by SPK on 2021-04-14
 Wolf Creek Road (CR-1439) TR by LC on 2021-04-15
 hez (Threeforks), Martin County, Kentucky R Review by JJA on 2020-04-15

Client/Project 172658261 REVA
 Martin County Solar Project, LLC
 Martin County Solar Project I & II
 Siting Board Application

Figure No.
1

Title
Site Layout Map

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SAR EXHIBIT B



Kirkland Appraisals, LLC

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April 12, 2021

Emily Truebner
Martin County Solar Project, LLC
422 Admiral Boulevard
Kansas City, MO 64106

RE: Martin County Solar Project, Martin County, KY

Ms. Truebner,

At your request, I have considered the impact of a solar farm proposed to be constructed on a portion of a 4,122-acre assemblage on Petercave Fork Road Road, Three Forks, Martin County, Kentucky. Specifically, I have been asked to give my professional opinion on whether the proposed solar farm will have any impact on adjoining property value and whether “the location and character of the use, if developed according to the plan as submitted and approved, will be in harmony with the area in which it is to be located.”

To form an opinion on these issues, I have researched and visited existing and proposed solar farms in Kentucky as well as other states, researched articles through the Appraisal Institute and other studies, and discussed the likely impact with other real estate professionals. I have not been asked to assign any value to any specific property.

This letter is a limited report of a real property appraisal consulting assignment and subject to the limiting conditions attached to this letter. My client is Martin County Solar Project, LLC represented to me by Emily Truebner. My findings support the Kentucky Siting Board Application. The effective date of this consultation is April 12, 2021.

While based in NC, I am also a Kentucky State Certified General Appraiser #5522.

Conclusion

The adjoining properties are well set back from the proposed solar panels and most of the site has good existing landscaping for screening the proposed solar farm. Additional supplemental vegetation is proposed to supplement the areas where the existing trees are insufficient to provide a proper screen.

The matched pair analysis shows no impact on home values due to abutting or adjoining a solar farm as well as no impact to abutting or adjacent vacant residential or agricultural land where the solar farm is properly screened and buffered. The criteria that typically correlates with downward adjustments on property values such as noise, odor, and traffic all indicate that a solar farm is a compatible use for rural/residential transition areas and that it would function in a harmonious manner with this area.

Data from the university studies, broker commentary, and other appraisal studies support a finding of no impact on property value adjoining a solar farm with proper setbacks and landscaped buffers.

Very similar solar farms in very similar areas have been found by hundreds of towns and counties not to have a substantial negative effect to abutting or adjoining properties, and many of those

findings of no impact have been upheld by appellate courts. Similar solar farms have been approved with adjoining agricultural uses, schools, churches, and residential developments.

Based on the data and analysis in this report, it is my professional opinion that the solar farm proposed at the subject property will have no impact on the value of adjoining or abutting properties and that the proposed use is in harmony with the area in which it is located. I note that some of the positive implications of a solar farm that have been expressed by people living next to solar farms include protection from future development of residential developments or other more intrusive uses, reduced dust, odor and chemicals from former farming operations, protection from light pollution at night, it's quiet, and there is minimal traffic.

If you have any questions please contact me.

Sincerely,



Richard C. Kirkland, Jr., MAI
Kentucky Certified General Appraiser #5522

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I. Proposed Project and Adjoining Uses

Proposed Use Description

This 100 MW solar farm is proposed to be constructed on a portion of a 4,122-acre assemblage on Petercave Fork Road Road, Three Forks, Martin County, Kentucky. Adjoining land is a mix of residential and agricultural uses, which is very typical of solar farm sites.

Adjoining Properties

I have considered adjoining uses and included a map to identify each parcel's location. The closest adjoining home will be 1,450 feet from the closest solar panel and the average distance to adjoining homes will be 4,029 feet to the nearest solar panel. These setbacks are much larger than what is typically found and will go beyond what is needed to protect adjoining property values.

The breakdown of those uses by acreage and number of parcels is summarized below.

Adjoining Use Breakdown		
	Acreage	Parcels
Residential	4.65%	60.44%
Agricultural	93.60%	31.87%
Agri/Res	1.69%	2.20%
Cemetery	0.06%	5.49%
Total	100.00%	100.00%

Tax Parcel Map



Surrounding Uses

#	MAP ID	Owner	GIS Data		Adjoin	Adjoin	Distance (ft)
			Acres	Present Use	Acres	Parcels	Home/Panel
1		Unknown	1.16	Residential	0.02%	1.10%	1,695
2	040000002000	Lowe	3.30	Residential	0.06%	1.10%	N/A
3	400000014+00	Jude	2.40	Residential	0.04%	1.10%	N/A
4	040000001401	Maynard	3.70	Residential	0.06%	1.10%	N/A
5	048000001600	Fletcher	1.30	Residential	0.02%	1.10%	N/A
6	040000001300	Paxton	7.60	Residential	0.13%	1.10%	2,040
7	040000001200	Lowe	2.50	Residential	0.04%	1.10%	2,315
8	040000000100	Mills	15.20	Residential	0.26%	1.10%	N/A
9	0470000014100	Jones	167.10	Agricultural	2.80%	1.10%	N/A
10	0470000014402	Mills	5.10	Residential	0.09%	1.10%	N/A
11	0470000014401	Chapman	3.20	Residential	0.05%	1.10%	2,435
12	0470000014800	Meade	3.20	Residential	0.05%	1.10%	2,280
13	0470000014500	Jarrell	0.09	Residential	0.00%	1.10%	2,970
14	47000013300	Preece	0.60	Residential	0.01%	1.10%	N/A
15	0470000013300	Preece	4.60	Residential	0.08%	1.10%	N/A
16	0470000013300	Preece	28.60	Agricultural	0.48%	1.10%	N/A
17	0470000012900	Maynard	6.60	Residential	0.11%	1.10%	N/A
18	0470000011800	Farley	58.10	Agricultural	0.97%	1.10%	N/A
19	0470000010500	Jude	36.50	Agri/Res	0.61%	1.10%	2,625
20	0470000010600	Jude	24.50	Agricultural	0.41%	1.10%	N/A
21		unknown	1.19	Residential	0.02%	1.10%	2,060
22	047000011100	Jude	3.10	Residential	0.05%	1.10%	N/A
23	047000011200	Maynard Cmtry	0.40	Cemetery	0.01%	1.10%	N/A
24	0480000000200	Moore	0.70	Residential	0.01%	1.10%	N/A
25	0480000000100	Jude	4.30	Residential	0.07%	1.10%	N/A
26		unknown	0.33	Residential	0.01%	1.10%	N/A
27	0480000000501	Fletcher Cmtry	0.20	Cemetery	0.00%	1.10%	N/A
28	0480000000300	Maynard Cmtry	0.20	Cemetery	0.00%	1.10%	N/A
29	0480000000500	Hale	64.10	Agri/Res	1.08%	1.10%	1,450
30	0480000000700	Triple H R.E.	17.30	Residential	0.29%	1.10%	N/A
31	0480000000900	Triple H R.E.	10.50	Residential	0.18%	1.10%	N/A
32	0480000000601	Nichols	1.50	Residential	0.03%	1.10%	N/A
33		unknown	1.03	Residential	0.02%	1.10%	N/A
34	04800000002800	Staton	23.20	Agricultural	0.39%	1.10%	N/A
35	04800000002700	Triple H R.E.	36.00	Agricultural	0.60%	1.10%	N/A
36	04800000002900	Howard Cmtry	0.40	Cemetery	0.01%	1.10%	N/A
37	04800000004600	Staton	14.20	Residential	0.24%	1.10%	N/A
38	0480000002700	Triple H R.E.	45.00	Agricultural	0.76%	1.10%	N/A
39	0480000004600	Moore	3.10	Residential	0.05%	1.10%	N/A
40	0560000004300	Triple H R.E.	36.20	Agricultural	0.61%	1.10%	N/A
41	0480000005000	Triple H R.E.	56.80	Agricultural	0.95%	1.10%	N/A
42	0560000004500	Triple H R.E.	41.00	Agricultural	0.69%	1.10%	N/A
43	056000001600	BayPointCapitol	1719.70	Agricultural	28.85%	1.10%	N/A
44	0560000004500	Triple H R.E.	44.20	Agricultural	0.74%	1.10%	N/A
45	0560000004900	Triple H R.E.	19.50	Residential	0.33%	1.10%	N/A
46	049000001500	Triple H R.E.	0.80	Residential	0.01%	1.10%	N/A
47	049000001800	Triple H R.E.	2.00	Residential	0.03%	1.10%	N/A
48	049000001200	Triple H R.E.	26.30	Agricultural	0.44%	1.10%	N/A
49	049000001100	Pauley	8.70	Residential	0.15%	1.10%	N/A

#	MAP ID	Owner	GIS Data		Adjoin	Adjoin	Distance (ft)
			Acres	Present Use	Acres	Parcels	Home/Panel
50	049000001000	Pauley	7.80	Residential	0.13%	1.10%	N/A
51	049000000900	Triple H R.E.	3.60	Residential	0.06%	1.10%	N/A
52	049000000800	Triple H R.E.	2.20	Residential	0.04%	1.10%	N/A
53	049000000700	Pauley	4.20	Residential	0.07%	1.10%	N/A
54	049000000600	Triple H R.E.	2.60	Residential	0.04%	1.10%	N/A
55	049000000500	Triple H R.E.	2.60	Residential	0.04%	1.10%	N/A
56	049000000400	Pauley	5.00	Residential	0.08%	1.10%	N/A
57		Unknown	0.70	Residential	0.01%	1.10%	N/A
58	049000000200	Fletcher Cmtry	0.70	Cemetery	0.01%	1.10%	N/A
59	049000002400	Maynard	39.90	Residential	0.67%	1.10%	7,035
60	049000002700	Parsley	5.50	Residential	0.09%	1.10%	7,995
61	057000000200	Fields	30.40	Agricultural	0.51%	1.10%	N/A
62	057000000300	Maynard	1.50	Residential	0.03%	1.10%	8,470
63	057000000400	Fields	0.09	Residential	0.00%	1.10%	N/A
64	057000000500	Fields	21.60	Agricultural	0.36%	1.10%	N/A
65	057000001300	Triple H R.E.	6.30	Residential	0.11%	1.10%	N/A
66		Unknown	0.90	Residential	0.02%	1.10%	N/A
67	049000001301	Wolf CR	0.90	Residential	0.02%	1.10%	N/A
68		Unknown	0.90	Residential	0.02%	1.10%	N/A
69	057000001500	Stanley	2.00	Residential	0.03%	1.10%	9,935
70	057000001600	Pauley	48.90	Agricultural	0.82%	1.10%	N/A
71	057000001600	Pauley	44.30	Agricultural	0.74%	1.10%	N/A
72	049000003200	Moore	13.40	Residential	0.22%	1.10%	N/A
73	049000003200	Moore	55.50	Agricultural	0.93%	1.10%	N/A
74	049000003201	Moore	73.30	Agricultural	1.23%	1.10%	N/A
75	049000001400	Pocahantas	1651.60	Agricultural	27.71%	1.10%	N/A
76	041000002400	Pocahantas	857.90	Agricultural	14.39%	1.10%	N/A
77	041000001300	Pocahantas	151.50	Agricultural	2.54%	1.10%	N/A
78	041000000800	Muncy	95.70	Agricultural	1.61%	1.10%	N/A
79	041000000500	Muncy	50.30	Agricultural	0.84%	1.10%	N/A
80	041000000300	Moore	100.10	Agricultural	1.68%	1.10%	N/A
81	041000000200	Triple H R.E.	32.80	Agricultural	0.55%	1.10%	N/A
82	040000002002	Revelation Enrgy	57.90	Agricultural	0.97%	1.10%	N/A
83	040000004700	Cmnwlth Coal	4.10	Residential	0.07%	1.10%	N/A
84	040000004500	Preece	1.40	Residential	0.02%	1.10%	N/A
85	040000001100	Pocohantas	4.10	Residential	0.07%	1.10%	N/A
86	040000004400	McCoy	3.00	Residential	0.05%	1.10%	3,100
87	040000002000	Lowe	7.70	Residential	0.13%	1.10%	N/A
88	040000002000	Lowe	6.20	Residential	0.10%	1.10%	N/A
89	040000002000	Lowe	0.70	Residential	0.01%	1.10%	N/A
90	040000002603	Edmonds	1.20	Residential	0.02%	1.10%	N/A
91	040000002601	Blackburn Cmtry	1.70	Cemetery	0.03%	1.10%	N/A
Total			5959.990		100.00%	100.00%	4,029

The data above was compiled using the AcreValue website. According to the Martin County Property Valuation Administration, there is no online GIS for Martin County and AcreValue is a reasonable resource for this information.

II. Methodology and Discussion of Issues

Standards and Methodology

I conducted this analysis using the standards and practices established by the Appraisal Institute and that conform to the Uniform Standards of Professional Appraisal Practice. The analyses and methodologies contained in this report are accepted by all major lending institutions, and they are used in Kentucky and across the country as the industry standard by certified appraisers conducting appraisals, market analyses, or impact studies and are considered adequate to form an opinion of the impact of a land use on neighboring properties. These standards and practices have also been accepted by the courts at the trial and appellate levels and by federal courts throughout the country as adequate to reach conclusions about the likely impact a use will have on adjoining or abutting properties.

The aforementioned standards compare property uses in the same market and generally within the same calendar year so that fluctuating markets do not alter study results. Although these standards do not require a linear study that examines adjoining property values before and after a new use (e.g. a solar farm) is developed, some of these studies do in fact employ this type of analysis. Comparative studies, as used in this report, are considered an industry standard.

The type of analysis employed is a Matched Pair Analysis or Paired Sales Analysis. This methodology is outlined in **The Appraisal of Real Estate**, Twelfth Edition by the Appraisal Institute pages 438-439. It is further detailed in **Real Estate Damages**, Third Edition, pages 33-36 by Randall Bell PhD, MAI. Paired sales analysis is used to support adjustments in appraisal work for factors ranging from the impact of having a garage, golf course view, or additional bedrooms. It is an appropriate methodology for addressing the question of impact of an adjoining solar farm. The paired sales analysis is based on the theory that when two properties are in all other respects equivalent, a single difference can be measured to indicate the difference in price between them. Dr. Bell describes it as comparing a test area to control areas. In the example provided by Dr. Bell he shows five paired sales in the test area compared to 1 to 3 sales in the control areas to determine a difference. I have used 3 sales in the control areas in my analysis for each sale developed into a matched pair.

Determining what is an External Obsolescence

An external obsolescence is a use of property that, because of its characteristics, might have a negative impact on the value of adjacent or nearby properties because of identifiable impacts. Determining whether a use would be considered an external obsolescence requires a study that isolates that use, eliminates any other causing factors, and then studies the sales of nearby versus distant comparable properties. The presence of one or a combination of key factors does not mean the use will be an external obsolescence, but a combination of these factors tend to be present when market data reflects that a use is an external obsolescence.

External obsolescence is evaluated by appraisers based on several factors. These factors include but are not limited to:

- 1) Traffic. Solar Farms are not traffic generators.
- 2) Odor. Solar farms do not produce odor.
- 3) Noise. Solar farms generate no noise concerns and are silent at night.
- 4) Environmental. Solar farms do not produce toxic or hazardous waste. Grass is maintained underneath the panels so there is minimal impervious surface area.

5) Appearance/Viewshed. This is the one area that potentially applies to solar farms. However, solar farms are generally required to provide significant setbacks and landscaping buffers to address that concern. Furthermore, any consideration of appearance of viewshed impacts has to be considered in comparison with currently allowed uses on that site. For example if a residential subdivision is already an allowed use, the question becomes in what way does the appearance impact adjoining property owners above and beyond the appearance of that allowed subdivision or other similar allowed uses.

6) Other factors. I have observed and studied many solar farms and have never observed any characteristic about such facilities that prevents or impedes neighbors from fully using their homes or farms or businesses for the use intended.

Relative Solar Farm Sizes

Solar farms have been increasing in size in recent years. Much of the data collected is from existing, older solar farms of smaller size, but there are numerous examples of sales adjoining 75 to 80 MW facilities that show a similar trend as the smaller solar farms. This is understandable given that the primary concern relative to a solar farm is the appearance or view of the solar farm, which is typically addressed through setbacks and landscaping buffers. The relevance of data from smaller solar farms to larger solar farms is due to the primary question being one of appearance. IF the solar farm is properly screened, then little of the solar farm would be seen from adjoining property regardless of how many acres are involved.

Larger solar farms are often set up in sections where any adjoining owner would only be able to see a small section of the project even if there were no landscaping screen. Once a landscaping screen is in place, the primary view is effectively the same whether you are adjoining a 5 MW, 20 MW or 100 MW facility.

I have split out the data for the matched pairs adjoining larger solar farms only to illustrate the similarities later in this report.

Steps Involved in the Analysis

The paired sales analysis employed in this report follows the following process:

1. Identify sales of property adjoining existing solar farms.
2. Compare those sales to similar property that does not adjoin an existing solar farm.
3. Confirmation of sales are noted in the analysis write ups.
4. Distances from the homes to panels are included as a measure of the setbacks.
5. Topographic differences across the solar farms themselves are likewise noted along with demographic data for comparing similar areas.

There are a number of Sale/Resale comparables included in the write ups, but most of the data shown is for sales of homes after a solar farm has been announced (where noted) or after a solar farm has been constructed.

III. Research on Solar Farms

A. *Appraisal Market Studies*

I have also considered a number of impact studies completed by other appraisers as detailed below.

CohnReznick – Property Value Impact Study: Adjacent Property Values Solar Impact Study: A Study of Eight Existing Solar Facilities

Patricia McGarr, MAI, CRE, FRICS, CRA and Andrew R. Lines, MAI with CohnReznick completed an impact study for a proposed solar farm in Cheboygan County, Michigan completed on June 10, 2020. I am familiar with this study as well as a number of similar such studies completed by CohnReznick. I have not included all of these studies but I submit this one as representative of those studies.

This study addresses impacts on value from eight different solar farms in Michigan, Minnesota, Indiana, Illinois, Virginia and North Carolina. These solar farms are 19.6 MW, 100 MW, 11.9 MW, 23 MW, 71 MW, 61 MW, 40 MW, and 19 MW for a range from 11.9 MW to 100 MW with an average of 31 MW and a median of 31.5 MW. They analyzed a total of 24 adjoining property sales in the Test Area and 81 comparable sales in the Control Area over a five-year period.

The conclusion of this study is that there is no evidence of any negative impact on adjoining property values based on sales prices, conditions of sales, overall marketability, potential for new development or rate of appreciation.

Christian P. Kaila & Associates – Property Impact Analysis – Proposed Solar Power Plant Guthrie Road, Stuarts Draft, Augusta County, Virginia

Christian P. Kaila, MAI, SRA and George J. Finley, MAI developed an impact study as referenced above dated June 16, 2020. This was for a proposed 83 MW facility on 886 acres.

Mr. Kaila interviewed appraisers who had conducted studies and reviewed university studies and discussed the comparable impacts of other development that was allowed in the area for a comparative analysis of other impacts that could impact viewshed based on existing allowed uses for the site. He also discussed in detail the various other impacts that could cause a negative impact and how solar farms do not have such characteristics.

Mr. Kaila also interviewed County Planners and Real Estate Assessor's in eight different Virginia counties with none of the assessor's identifying any negative impacts observed for existing solar projects.

Mr. Kaila concludes on a finding of no impact on property values adjoining the indicated solar farm.

Fred Beck, MAI, CCIM – Impact Analysis in Lincoln County 2013

Mr. Fred Beck, MAI, CCIM completed an impact analysis in 2013 for a proposed solar farm that concluded on a negative impact on value. That report relied on a single cancelled contract for an adjoining parcel where the contracted buyers indicated that the solar farm was the reason for the cancellation. It also relied on the activities of an assessment impact that was applied in a nearby county.

Mr. Beck was interviewed as part of the Christian Kalia study noted above. From that I quote "Mr. Beck concluded on no effect on moderate priced homes, and only a 5% change in his limited research of higher priced homes. His one sale that fell through is hardly a reliable sample. It also was misleading on Mr. Beck's part to report the lower re-assessments since the primary cause of the

re-assessments were based on the County Official, who lived adjacent to the solar farm, appeal to the assessor for reductions with his own home.” In that Clay County Case study the noted lack of lot sales after announcement of the solar farm also coincided with the recession in 2008/2009 and lack of lot sales effectively defined that area during that time.

I further note, that I was present at the hearing where Mr. Beck presented these findings and the predominance of his argument before the Lincoln County Board of Commissioner’s was based on the one cancelled sale as well as a matched pair analysis of high-end homes adjoining a four-story call center. He hypothesized that a similar impact from that example could be compared to being adjacent solar farm without explaining the significant difference in view, setbacks, landscaping, traffic, light, and noise. Furthermore, Mr. Beck did have matched pairs adjoining a solar farm in his study that he put in the back of his report and then ignored as they showed no impact on property value.

Also noted in the Christian Kalia interview notes is a response from Mr. Beck indicating that in his opinion “the homes were higher priced homes and had full view of the solar farm.” Based on a description of screening so that “the solar farm would not be in full view to adjoining property owners. Mr. Beck said in that case, he would not see any drop in property value.”

NorthStar Appraisal Company – Impact Analysis for Nichomus Run Solar, Pilesgrove, NJ, September 16, 2020

Mr. William J. Sapio, MAI with NorthStar Appraisal Company considered a matched pair analysis for the potential impact on adjoining property values to this proposed 150 MW solar farm. Mr. Sapio considered sales activity in a subdivision known as Point of Woods in South Brunswick Township and identified two recent new homes that were constructed and sold adjoining a 13 MW solar farm and compared them to similar homes in that subdivision that did not adjoin the solar farm. These homes sold in the \$1,290,450 to \$1,336,613 price range and these homes were roughly 200 feet from the closest solar panel.

Based on this analysis, he concluded that the adjoining solar farm had no impact on adjoining property value.

Conclusion of Impact Studies

Of the four studies noted two included actual sales data to derive an opinion of no impact on value. The only study to conclude on a negative impact was the Fred Beck study based on no actual sales data, and he has since indicated that with landscaping screens he would not conclude on a negative impact.

I have relied on these studies as additional support for the findings in this impact analysis.

B. Articles

I have also considered a number of articles on this subject as well as conclusions and analysis as noted below.

Farm Journal Guest Editor, March 22, 2021 – Solar’s Impact on Rural Property Values

Andy Ames, ASFMRA (American Society of Farm Managers and Rural Appraisers) published this article that includes a discussion of his survey of appraisers and studies on the question of property value related to solar farms. He discusses the university studies that I have cited as well as Patricia McGarr, MAI.

He also discusses the findings of Donald A. Fisher, ARA, who served six years at the Chair of the ASFMRA’s National Appraisal Review Committee. He is also the Executive Vice President of the CNY

Pomeroy Appraiser and has conducted several market studies on solar farms and property impact. He is quoted in the article as saying, “Most of the locations were in either suburban or rural areas, and all of those studies found either a neutral impact, or ironically, a positive impact, where values on properties after installation of solar farms went up higher than time trends.”

Howard Halderman, AFM, President and CEO of Halderman Real Estate and Farm Management attended the ASFMRA solar talk hosted by the Indiana Chapter of the ASFMRA and he concludes that other rural properties would likely see no impact and farmers and landowners shown even consider possible benefits. “In some cases, farmers who rent land to a solar company will insure the viability of their farming operation for a longer time period. This makes them better long-term tenants or land buyers so one can argue that higher rents and land values will follow due to the positive impact the solar leases offer.”

National Renewable Energy Laboratory – Top Five Large-Scale Solar Myths, February 3, 2016

Megan Day reports from NREL regarding a number of concerns neighbors often express. Myth #4 regarding property value impacts addresses specifically the numerous studies on wind farms that show no impact on property value and that solar farms have a significantly reduced visual impact from wind farms. She highlights that the appearance can be addressed through mitigation measures to reduce visual impacts of solar farms through vegetative screening. Such mitigations are not available to wind farms given the height of the windmills and again, those studies show no impact on value adjoining wind farms.

North Carolina State University: NC Clean Energy Technology Center White Paper: Balancing Agricultural Productivity with Ground-Based Solar Photovoltaic (PV) Development (Version 2), May 2019

Tommy Cleveland and David Sarkisian wrote a white paper for NCSU NC Clean Energy Technology Center regarding the potential impacts to agricultural productivity from a solar farm use. I have interviewed Tommy Cleveland on numerous occasions and I have also heard him speak on these issues at length as well. He addresses many of the common questions regarding how solar farms work and a detailed explanation of how solar farms do not cause significant impacts on the soils, erosion and other such concerns. This is a heavily researched paper with the references included.

North Carolina State University: NC Clean Energy Technology Center White Paper: Health and Safety Impacts of Solar Photovoltaics, May 2017

Tommy Cleveland wrote a white paper for NCSU NC Clean Energy Technology Center regarding the health and safety impacts to address common questions and concerns related to solar farms. This is a heavily researched white paper addressing questions ranging from EMFs, fire safety, as well as vegetation control and the breakdown of how a solar farm works.

C. *Broker Commentary*

In the process of working up the matched pairs used later in this report, I have collected comments from brokers who have actually sold homes adjoining solar farms indicating that the solar farm had no impact on the marketing, timing, or sales price for the adjoining homes. I have comments from 12 such brokers within this report including brokers from Kentucky, Virginia, Tennessee, and North Carolina.

I have additional commentary from other states including New Jersey and Michigan that provide the same conclusion.

IV. University Studies

I have also considered the following studies completed by four different universities related to solar farms and impacts on property values.

A. **University of Texas at Austin, May 2018**

An Exploration of Property-Value Impacts Near Utility-Scale Solar Installations

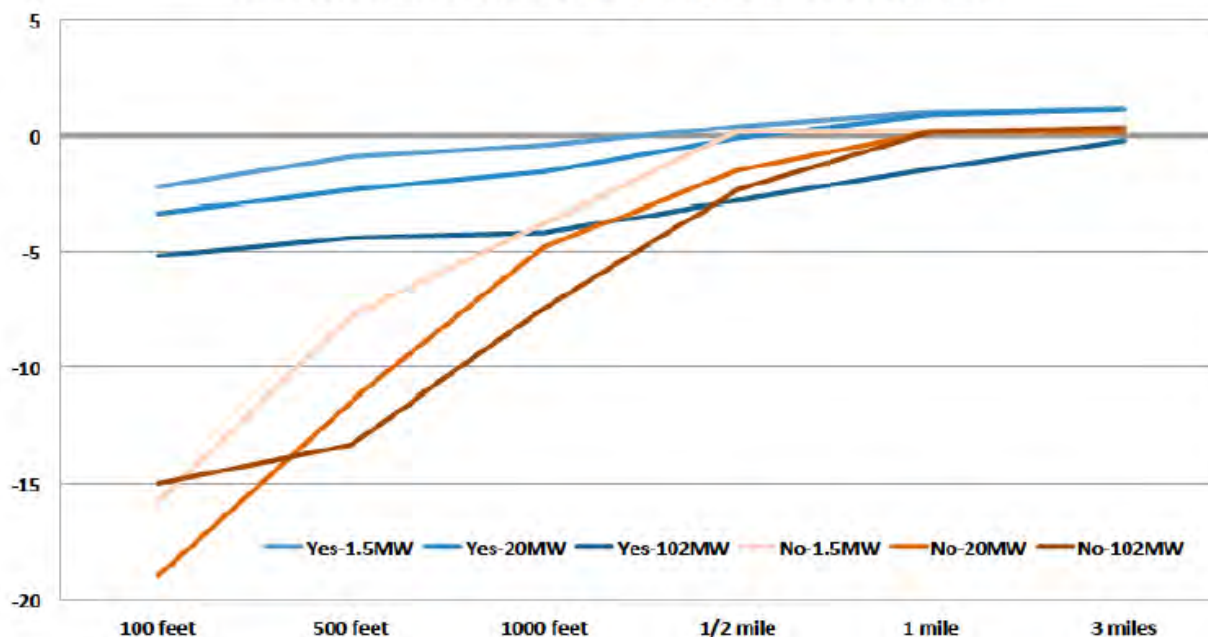
This study considers solar farms from two angles. First it looks at where solar farms are being located and concludes that they are being located primarily in low density residential areas where there are fewer homes than in urban or suburban areas.

The second part is more applicable in that they conducted a survey of appraisers/assessors on their opinions of the possible impacts of proximity to a solar farm. They consider the question in terms of size of the adjoining solar farm and how close the adjoining home is to the solar farm. I am very familiar with this part of the study as I was interviewed by the researchers multiple times as they were developing this. One very important question that they ask within the survey is very illustrative. They asked if the appraiser being surveyed had ever appraised a property next to a solar farm. There is a very noticeable divide in the answers provided by appraisers who have experience appraising property next to a solar farm versus appraisers who self-identify as having no experience or knowledge related to that use.

On Page 16 of that study they have a chart showing the responses from appraisers related to proximity to a facility and size of the facility, but they separate the answers as shown below with appraisers with experience in appraising properties next to a solar farm shown in blue and those inexperienced shown in brown. Even within 100 feet of a 102 MW facility the response from experienced appraisers were -5% at most on impact. While inexperienced appraisers came up with significantly higher impacts. This chart clearly shows that an uninformed response widely diverges from the sales data available on this subject.

Chart B.2 - Estimates of Property Value Impacts (%) by Size of Facility, Distance, & Respondent Type

Have you assessed a home near a utility-scale solar installation?



Furthermore, the question cited above does not consider any mitigating factors such as landscaping buffers or screens which would presumably reduce the minor impacts noted by experienced appraisers on this subject.

The conclusion of the researchers is shown on Page 23 indicated that “Results from our survey of residential home assessors show that the majority of respondents believe that proximity to a solar installation has either no impact or a positive impact on home values.”

This analysis supports the conclusion of this report that the data supports no impact on adjoining property values.

B. University of Rhode Island, September 2020

Property Value Impacts of Commercial-Scale Solar Energy in Massachusetts and Rhode Island

The University of Rhode Island published a study entitled **Property Value Impacts of Commercial-Scale Solar Energy in Massachusetts and Rhode Island** on September 29, 2020 with lead researchers being Vasundhara Gaur and Corey Lang. I have read that study and interviewed Mr. Corey Lang related to that study. This study is often cited by opponents of solar farms but the findings of that study have some very specific caveats according to the report itself as well as Mr. Lang from the interview.

While that study does state in the Abstract that they found depreciation of homes within 1-mile of a solar farm, that impact is limited to non-rural locations. On Pages 16-18 of that study under Section 5.3 Heterogeneity in treatment effect they indicate that the impact that they found was limited to non-rural locations with the impact in rural locations effectively being zero. For the study they defined “rural” as a municipality/township with less than 850 population per square mile.

They further tested the robustness of that finding and even in areas up to 2,000 population per square mile they found no statistically significant data to suggest a negative impact. They have not specifically defined a point at which they found negative impacts to begin, as the sensitivity study stopped checking at the 2,000-population dataset.

Where they did find negative impacts was in high population density areas that was largely a factor of running the study in Massachusetts and Rhode Island which the study specifically cites as being the 2nd and 3rd most population dense states in the USA. Mr. Lang in conversation as well as in recorded presentations has indicated that the impact in these heavily populated areas may reflect a loss in value due to the scarce greenery in those areas and not specifically related to the solar farm itself. In other words, any development of that site might have a similar impact on property value.

Based on this study I have checked the population for the Threeforks CCD of Martin County, which has a population of 1,135 population for 2020 based on SiteToDoBusiness by ESRI and a total area of 54 square miles. This indicates a population density of 21 people per square mile which puts this well below the threshold indicated by the Rhode Island Study. I also checked the censusreporter.org website which indicated a population of 1,051 as of 2019 with a population density of 19.4 people per square mile.

I therefore conclude that the Rhode Island Study supports the indication of no impact on adjoining properties for the proposed solar farm project.

C. *Master's Thesis: ECU by Zachary Dickerson July 2018*

A Solar Farm in *My* Backyard? Resident Perspectives of Utility-Scale Solar in Eastern North Carolina

This study was completed as part of a Master of Science in Geography Master's Thesis by Zachary Dickerson in July 2018. This study sets out to address three questions:

1. Are there different aspects that affect resident satisfaction regarding solar farms?
2. Are there variations in satisfaction for residents among different geographic settings, e.g. neighborhoods adjacent to the solar farms or distances from the solar farms?
3. How can insight from both the utility and planning sectors, combined with knowledge gained from residents, fill gaps in communication and policy writing in regard to solar farms?

This was done through survey and interview with adjacent and nearby neighbors of existing solar farms. The positive to neutral comments regarding the solar farms were significantly higher than negative. The researcher specifically indicates on Page 46 "The results show that respondents generally do not believe the solar farms pose a threat to their property values."

The most negative comments regarding the solar farms were about the lack of information about the approval process and the solar farm project prior to construction.

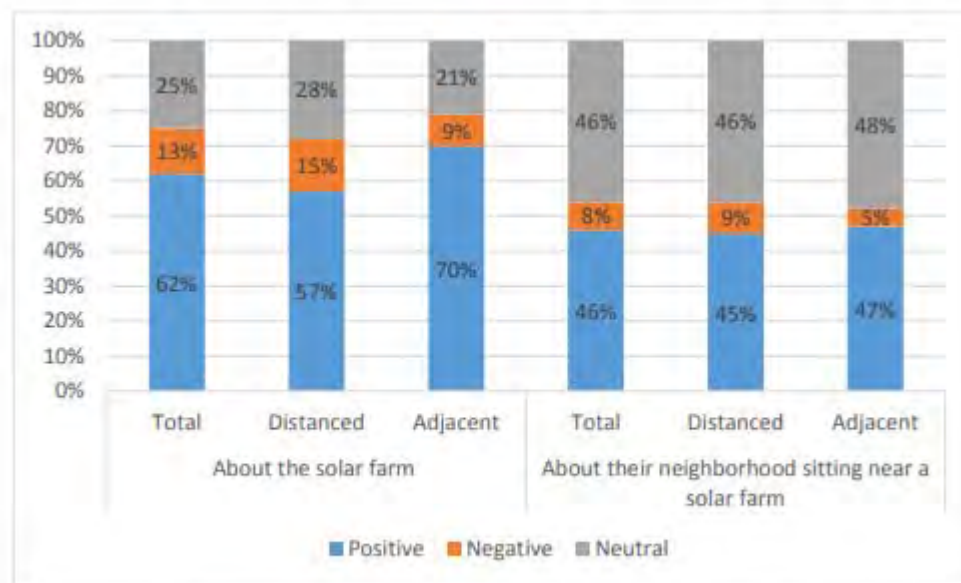


Figure 11: Residents' positive/negative word choices by geographic setting for both questions

D. Ernest Orlando Lawrence Berkeley National Laboratory, December, 2019

The Impact of Wind Power Projects on Residential Property Values in the United States: A Multi-Site Hedonic Analysis

This study addresses wind farms and not solar farms but it is a reasonable consideration. The activity on a wind farm is significantly different in terms of the mechanics and more particularly on the appearance or viewshed as wind farms cannot be screened from adjoining property owners. This study was commissioned by the Department of Energy and not by any developer. This study examined 7,500 home sales between 1996 and 2007 in order to track sales prices both before and after a wind energy facility was announced or built. This study specifically looked into possible stigma, nuisance, and scenic vista.

On page 17 of that study they conclude “Although the analysis cannot dismiss the possibility that individual homes or small numbers of homes have been or could be negatively impacted, it finds that if these impacts do exist, they are either too small and/or too infrequent to result in any widespread, statistically observable impact.”

Given that solar farms are a similar use, but with a lower profile and therefore a lower viewshed than the wind farms, it is reasonable to translate these findings of no impact to solar farms.

V. Summary of Solar Projects in Kentucky

I have researched the solar projects in Kentucky. I identified the solar farms through the Solar Energy Industries Association (SEIA) Major Projects List and then excluded the roof mounted facilities. This leaves only six solar farms in Kentucky for analysis at this time.

One of these six solar farms has limited analysis potential: E.W. Brown near Harrodsburg in Mercer County. The E. W. Brown 10 MW solar farm was built in 2014 and adjoins three coal-fired units. Given that research studies that I have read regarding fossil fuel power plants including “The Effect of Power Plants on Local Housing Values and Rents” by Lucas W. Davis and published May 2010, it would not be appropriate to use any data from this solar farm due to the influence of the coal-fired power plant that could have an impact on up to a one-mile radius. I note that the closest home to a solar panel at this site is 565 feet and the average distance is 1,026 feet. The homes are primarily clustered at the Herrington Lake frontage. Recent sales in this area range from \$164,000 to \$212,000 for these waterfront homes. Again, no usable data can be derived from this solar farm due to the adjoining coal fired plant.

Furthermore, the Cooperative solar farm in Shelby County is a 0.5 MW facility on 35 acres built in 2020 that is proposed to eventually be 4 MW. This project is too new and there have been no home sales adjoining this facility. I also cannot determine how close the nearby homes are to the adjoining solar panels as the aerial imagery does not yet show these panels.

I have provided a summary of projects below and additional detailed information on the projects on the following pages. I specifically note the similarity in most of the sites in Kentucky in terms of mix of adjoining uses, topography, and distances to adjoining homes.

The number of solar farms currently in Kentucky is low compared to a number of other states and North Carolina in particular. I have looked at solar farms in Kentucky for sales activity, but the small number of sites coupled with the relatively short period of time these solar farms have been in place has not provided as many examples of sales adjoining a solar farm as I am able to pull from other places. I have therefore also considered sales in other states, but I have shown in the summary how the demographics around the solar farms in other locations relate to the demographics around the proposed solar farm to show that generally similar locations are being considered. The similarity of the sites in terms of adjoining uses and surrounding demographics makes it reasonable to compare the lack of significant impacts in other areas would translate into a similar lack of significant impacts at the subject site.

Parcel #	State	County	City	Name	Output (MW)	Total Acres	Used Acres	Avg. Dist to home	Closest Home	Adjoining Use by Acre				Adjoining Use by Number					
										Res	Agri	Agri/Res	Com	Resider	Agricul	Comm	Ind %		
610	KY	Warren	Bowling Green	Bowling Green	2	17.36	17.36	720	720	1%	64%	0%	36%	100%	10%	30%	60%	100%	
611	KY	Clark	Winchester	Cooperative Solar I	8.5	181.47	63	2,110	2,040	0%	96%	3%	0%	100%	22%	78%	0%	100%	
612	KY	Kenton	Walton	Walton 2	2	58.03	58.03	891	120	21%	0%	60%	19%	100%	65%	0%	35%	100%	
613	KY	Grant	Crittenden	Crittenden	2.7	181.7	34.1	1,035	345	22%	27%	51%	0%	100%	96%	4%	0%	100%	
617	KY	Metcalf	Summer Shade	Glover Creek		968.2	322.4	1,731	375	6%	25%	69%	0%	100%	83%	17%	0%	100%	
618	KY	Garrard	Lancaster	Turkey Creek		752.8	297.1	976	240	8%	36%	51%	5%	100%	73%	12%	15%	100%	
Total Number of Solar Farms					6														
Average					3.80	359.9	132.0	1244	640	9%	41%	39%	10%		58%	24%	18%		
Median					2.35	181.6	60.5	1006	360	7%	32%	51%	3%		69%	14%	7%		
High					8.50	968.2	322.4	2110	2040	22%	96%	69%	36%		96%	78%	60%		
Low					2.00	17.4	17.4	720	120	0%	0%	0%	0%		3%	0%	0%		

610: Bowling Green Solar, Bowling Green, KY



This project was built in 2011 and located on 17.36 acres for a 2 MW project on Scotty’s Way with the adjoining uses being primarily industrial. The closest dwelling is 720 feet from the nearest panel.

Adjoining Use Breakdown

	Acreage	Parcels
Residential	0.58%	10.00%
Agricultural	63.89%	30.00%
Industrial	35.53%	60.00%
Total	100.00%	100.00%

611: Cooperative Solar I, Winchester, KY



This project was built in 2017 on 63 acres of a 181.47-acre parent tract for an 8.5 MW project with the closest home at 2,040 feet from the closest solar panel.

Adjoining Use Breakdown

	Acreage	Parcels
Residential	0.15%	11.11%
Agricultural	96.46%	77.78%
Agri/Res	3.38%	11.11%
Total	100.00%	100.00%

612: Walton 2 Solar, Walton, KY



This project was built in 2017 on 58.03 acres for a 2 MW project with the closest home 120 feet from the closest panel.

Adjoining Use Breakdown

	Acreage	Parcels
Residential	20.84%	47.06%
Agri/Res	59.92%	17.65%
Commercial	19.25%	35.29%
Total	100.00%	100.00%

613: Crittenden Solar, Crittenden, KY



This project was built in late 2017 on 34.10 acres out of a 181.70-acre tract for a 2.7 MW project where the closest home is 345 feet from the closest panel.

Adjoining Use Breakdown

	Acreage	Parcels
Residential	1.65%	32.08%
Agricultural	73.39%	39.62%
Agri/Res	23.05%	11.32%
Commercial	0.64%	9.43%
Industrial	0.19%	3.77%
Airport	0.93%	1.89%
Substation	0.15%	1.89%
Total	100.00%	100.00%

659: Cooperative Shelby Solar, Simpsonville, KY



This project was built in 2020 on 35 acres for a 0.5 MW project that is approved for expansion up to 4 MW.

Adjoining Use Breakdown

	Acreage	Parcels
Residential	6.04%	44.44%
Agricultural	10.64%	11.11%
Agri/Res	31.69%	33.33%
Institutional	51.62%	11.11%
Total	100.00%	100.00%

660: E.W. Brown Solar, Harrodsburg, KY



This project was built in 2016 on 50 acres for a 10 MW project. This solar facility adjoins three coal-fired units, which makes analysis of these nearby home sales problematic as it is impossible to extract the impact of the coal plant on the nearby homes especially given the lake frontage of the homes shown.

Adjoining Use Breakdown

	Acreage	Parcels
Residential	2.77%	77.27%
Agricultural	43.92%	9.09%
Agri/Res	28.56%	9.09%
Industrial	24.75%	4.55%
Total	100.00%	100.00%

VI. Market Analysis of the Impact on Value from Solar Farms

I have researched hundreds of solar farms in numerous states to determine the impact of these facilities on the value of adjoining properties. This research has primarily been in North Carolina, but I have also conducted market impact analyses in Virginia, South Carolina, Tennessee, Texas, Oregon, Mississippi, Maryland, New York, California, Missouri, Florida, Montana, Georgia, Kentucky, and New Jersey.

I have derived a breakdown of the adjoining uses to show where solar farms are located. A summary showing the results of compiling that data over hundreds of solar farms is shown later in the Scope of Research section of this report.

I also consider whether the properties adjoining a solar farm in one location have characteristics similar to the properties abutting or adjoining the proposed site so that I can make an assessment of market impact on each proposed site. Notably, in most cases solar farms are placed in areas very similar to the site in question, which is surrounded by low density residential and agricultural uses. In my over 700 studies, I have found a striking repetition of that same typical adjoining property use mix in over 90% of the solar farms I have looked at. Matched pair results in multiple states are strikingly similar, and all indicate that solar farms – which generate very little traffic, and do not generate noise, dust or have other harmful effects – do not negatively impact the value of adjoining or abutting properties.

I have previously been asked by the Kentucky Siting Board about how the solar farms and the matched pair sets were chosen. This is the total of all the usable home and land sales adjoining the 750+ solar farms that I have looked at over the last 10 years. Most of the solar farms that I have looked at are only a few years old and have not been in place long enough for home or land sales to occur next to them for me to analyze. There is nothing unusual about this given the relatively rural locations of most of the solar farms where home and land sales occur much less frequently than they do in urban and suburban areas and the number of adjoining homes is relatively small.

I review the solar farms that I have looked at periodically to see if there are any new sales. If there is a sale I have to be sure it is not an inhouse sale or to a related family member. A great many of the rural sales that I find are from one family member to another, which makes analysis impossible given that these are not “arm’s length” transactions. There are also numerous examples of sales that are “arm’s length” but are still not usable due to other factors such as adjoining significant negative factors such as a coal fired plant or at a landfill or prison. I have looked at homes that require a driveway crossing a railroad spur, homes in close proximity to large industrial uses, as well as homes adjoining large state parks, or homes that are over 100 years old with multiple renovations. Such sales are not usable as they have multiple factors impacting the value that are tangled together. You can’t isolate the impact of the coal fired plant, the industrial building, or the railroad unless you are comparing that sale to a similar property with similar impacts. Matched pair analysis requires that you isolate properties that only have one differential to test for, which is why the type of sales noted above is not appropriate for analysis.

After my review of all sales and elimination of the family transactions and those sales with multiple differentials, I am left with the matched pairs shown in this report to analyze. I do have additional matched pair data in other areas of the United States that were not included in this report due to being states less comparable to Kentucky than those shown. The only other sales that I have eliminated from the analysis are home sales under \$100,000, which there haven’t been many such examples, but at that price range it is difficult to identify any impacts through matched pair analysis. I have not cherry picked the data to include just the sales that support one direction in value, but I have included all of them both positive and negative with a preponderance of the evidence supporting no impact to mild positive impacts.

A. Kentucky and Adjoining States Data

1. Matched Pair – Crittenden Solar, Crittenden, KY



This solar farm was built in December 2017 on a 181.70-acre tract but utilizing only 34.10 acres. This is a 2.7 MW facility with residential subdivisions to the north and south.

I have identified five home sales to the north of this solar farm on Clairborne Drive and one home sale to the south on Eagle Ridge Drive since the completion of this solar farm. The home sale on Eagle Drive is for a \$75,000 home and all of the homes along that street are similar in size and price range. According to local broker Steve Glacken with Cutler Real Estate these are the lowest price range/style home in the market. I have not analyzed that sale as it would unlikely provide significant data to other homes in the area.

Mr. Glacken is currently selling lots at the west end of Clairborne for new home construction. He indicated that the solar farm near the entrance of the development has been a complete non-factor and none of the home sales are showing any concern over the solar farm. Most of the homes are in the \$250,000 to \$280,000 price range. The vacant residential lots are being marketed for \$28,000 to \$29,000. The landscaping buffer is considered light, but the rolling terrain allows for distant views of the panels from the adjoining homes along Clairborne Drive.

The first home considered is a bit of an anomaly for this subdivision in that it is the only manufactured home that was allowed in the community. It sold on January 3, 2019. I compared that sale to three other manufactured home sales in the area making minor adjustments as shown on the next page to account for the differences. After all other factors are considered the adjustments show a -1% to +13% impact due to the adjacency of the solar farm. The best indicator is 1250 Cason, which shows a 3% impact. A 3% impact is within the normal static of real estate transactions and therefore not considered indicative of a positive impact on the property, but it strongly supports an indication of no negative impact.

Adjoining Residential Sales After Solar Farm Approved

Parcel	Solar	Address	Acres	Date Sold	Sales Price	Built	GBA	\$/GBA	BR/BA	Park	Style	Other
	Adjoins	250 Claiborne	0.96	1/3/2019	\$120,000	2000	2,016	\$59.52	3/2	Drive	Manuf	
	Not	1250 Cason	1.40	4/18/2018	\$95,000	1994	1,500	\$63.33	3/2	2-Det	Manuf	Carport
	Not	410 Reeves	1.02	11/27/2018	\$80,000	2000	1,456	\$54.95	3/2	Drive	Manuf	
	Not	315 N Fork	1.09	5/4/2019	\$107,000	1992	1,792	\$59.71	3/2	Drive	Manuf	

Adjustments

Solar	Address	Time	Site	YB	GLA	BR/BA	Park	Other	Total	% Diff	Avg % Diff	Distance
Adjoins	250 Claiborne								\$120,000			373
Not	1250 Cason	\$2,081		\$2,850	\$26,144		-\$5,000	-\$5,000	\$116,075	3%		
Not	410 Reeves	\$249		\$0	\$24,615				\$104,865	13%		
Not	315 N Fork	-\$1,091		\$4,280	\$10,700				\$120,889	-1%		

5%

I also looked at three other home sales on this street as shown below. These are stick-built homes and show a higher price range.

Adjoining Residential Sales After Solar Farm Approved

Parcel	Solar	Address	Acres	Date Sold	Sales Price	Built	GBA	\$/GBA	BR/BA	Park	Style	Other
	Adjoins	300 Claiborne	1.08	9/20/2018	\$212,720	2003	1,568	\$135.66	3/3	2-Car	Ranch	Brick
	Not	460 Claiborne	0.31	1/3/2019	\$229,000	2007	1,446	\$158.37	3/2	2-Car	Ranch	Brick
	Not	2160 Sherman	1.46	6/1/2019	\$265,000	2005	1,735	\$152.74	3/3	2-Car	Ranch	Brick
	Not	215 Lexington	1.00	7/27/2018	\$231,200	2000	1,590	\$145.41	5/4	2-Car	Ranch	Brick

Adjustments

Solar	Address	Time	Site	YB	GLA	BR/BA	Park	Other	Total	% Diff	Avg % Diff	Distance
Adjoins	300 Claiborne								\$213,000			488
Not	460 Claiborne	-\$2,026		-\$4,580	\$15,457	\$5,000			\$242,850	-14%		
Not	2160 Sherman	-\$5,672		-\$2,650	-\$20,406				\$236,272	-11%		
Not	215 Lexington	\$1,072		\$3,468	-\$2,559	-\$5,000			\$228,180	-7%		

-11%

This set of matched pairs shows a minor negative impact for this property. I was unable to confirm the sales price or conditions of this sale. The best indication of value is based on 215 Lexington, which required the least adjusting and supports a -7% impact.

Adjoining Residential Sales After Solar Farm Approved

Parcel	Solar	Address	Acres	Date Sold	Sales Price	Built	GBA	\$/GBA	BR/BA	Park	Style	Other
	Adjoins	350 Claiborne	1.00	7/20/2018	\$245,000	2002	1,688	\$145.14	3/3	2-Car	Ranch	Brick
	Not	460 Claiborne	0.31	1/3/2019	\$229,000	2007	1,446	\$158.37	3/2	2-Car	Ranch	Brick
	Not	2160 Sherman	1.46	6/1/2019	\$265,000	2005	1,735	\$152.74	3/3	2-Car	R/FBsmt	Brick
	Not	215 Lexington	1.00	7/27/2018	\$231,200	2000	1,590	\$145.41	5/4	2-Car	Ranch	Brick

Adjustments

Solar	Address	Time	Site	YB	GLA	BR/BA	Park	Other	Total	% Diff	Avg % Diff	Distance
Adjoins	350 Claiborne								\$245,000			720
Not	460 Claiborne	-\$3,223		-\$5,725	\$30,660	\$5,000			\$255,712	-4%		
Not	2160 Sherman	-\$7,057		-\$3,975	-\$5,743				\$248,225	-1%		
Not	215 Lexington	-\$136		\$2,312	\$11,400	-\$5,000			\$239,776	2%		

-1%

The following photograph shows the light landscaping buffer and the distant view of panels that was included as part of the marketing package for this property. The panels are visible somewhat on the left and somewhat through the trees in the center of the photograph. The first photograph is from the home, with the second photograph showing the view near the rear of the lot.



This set of matched pairs shows a no negative impact for this property. The range of adjusted impacts is -4% to +2%. The best indication is -1%, which as described above is within the typical market static and supports no impact on adjoining property value.

Adjoining Residential Sales After Solar Farm Approved

Parcel	Solar	Address	Acres	Date Sold	Sales Price	Built	GBA	\$/GBA	BR/BA	Park	Style	Other
	Adjoins	370 Claiborne	1.06	8/22/2019	\$273,000	2005	1,570	\$173.89	4/3	2-Car	2-Story	Brick
	Not	2160 Sherman	1.46	6/1/2019	\$265,000	2005	1,735	\$152.74	3/3	2-Car	R/FBsmt	Brick
	Not	2290 Dry	1.53	5/2/2019	\$239,400	1988	1,400	\$171.00	3/2.5	2-Car	R/FBsmt	Brick
	Not	125 Lexington	1.20	4/17/2018	\$240,000	2001	1,569	\$152.96	3/3	2-Car	Split	Brick

Adjustments

Solar	Address	Time	Site	YB	GLA	BR/BA	Park	Other	Total	% Diff	Avg % Diff	Distance
Adjoins	370 Claiborne								\$273,000			930
Not	2160 Sherman	\$1,831		\$0	-\$20,161				\$246,670	10%		
Not	2290 Dry	\$2,260		\$20,349	\$23,256	\$2,500			\$287,765	-5%		
Not	125 Lexington	\$9,951		\$4,800					\$254,751	7%		
											4%	

This set of matched pairs shows a general positive impact for this property. The range of adjusted impacts is -5% to +10%. The best indication is +7%. I typically consider measurements of +/-5% to be within the typical variation in real estate transactions. This indication is higher than that and suggests a positive relationship.

The photograph from the listing shows panels visible between the home and the trampoline shown in the picture.



Adjoining Residential Sales After Solar Farm Approved

Solar	Address	Acres	Date Sold	Sales Price	Built	GBA	\$/GBA	BR/BA	Park	Style	Other
Adjoins	330 Claiborne	1.00	12/10/2019	\$282,500	2003	1,768	\$159.79	3/3	2-Car	Ranch	Brick/pool
Not	895 Osborne	1.70	9/16/2019	\$249,900	2002	1,705	\$146.57	3/2	2-Car	Ranch	Brick/pool
Not	2160 Sherman	1.46	6/1/2019	\$265,000	2005	1,735	\$152.74	3/3	2-Car	R/FBsmt	Brick
Not	215 Lexington	1.00	7/27/2018	\$231,200	2000	1,590	\$145.41	5/4	2-Car	Ranch	Brick

Solar	Address	Time	Site	YB	GLA	BR/BA	Park	Other	Total	% Diff	Avg % Diff	Distance
Adjoins	330 Claiborne								\$282,500			665
Not	895 Osborne	\$1,790		\$1,250	\$7,387	\$5,000		\$0	\$265,327	6%		
Not	2160 Sherman	\$4,288		-\$2,650	\$4,032			\$20,000	\$290,670	-3%		
Not	215 Lexington	\$9,761		\$3,468	\$20,706	-\$5,000		\$20,000	\$280,135	1%		

1%

This set of matched pairs shows a general positive impact for this property. The range of adjusted impacts is -3% to +6%. The best indication is +6%. I typically consider measurements of +/-5% to be within the typical variation in real estate transactions. This indication is higher than that and suggests a positive relationship. The landscaping buffer on these is considered light with a fair visibility of the panels from most of these comparables and only thin landscaping buffers separating the homes from the solar panels.

The five matched pairs considered in this analysis includes two that show no impact on value, one that shows a negative impact on value, and two that show a positive impact. The negative indication supported by one matched pair is -7% and the positive impacts are +6% and +7%. The two neutral indications show impacts of -1% and +3%. The average indicated impact is +0% when all five of these indicators are blended.

Furthermore, the comments of the local real estate broker strongly support the data that shows no negative impact on value due to the proximity to the solar farm. This is further supported by the national data that is shown on the following pages.

2. Matched Pair – Mulberry, Selmer, TN



This 16 MW solar farm was built in 2014 on 208.89 acres with the closest home being 480 feet.

This solar farm adjoins two subdivisions with Central Hills having a mix of existing and new construction homes. Lots in this development have been marketed for \$15,000 each with discounts offered for multiple lots being used for a single home site. I spoke with the agent with Rhonda Wheeler and Becky Hearnberger with United County Farm & Home Realty who noted that they have seen no impact on lot or home sales due to the solar farm in this community.

I have included a map below as well as data on recent sales activity on lots that adjoin the solar farm or are near the solar farm in this subdivision both before and after the announced plan for this solar farm facility. I note that using the same method I used to breakdown the adjoining uses at the subject property I show that the predominant adjoining uses are residential and agricultural, which is consistent with the location of most solar farms.

Adjoining Use Breakdown

	Acreage	Parcels
Commercial	3.40%	0.034
Residential	12.84%	79.31%
Agri/Res	10.39%	3.45%
Agricultural	73.37%	13.79%
Total	100.00%	100.00%

I have run a number of direct matched comparisons on the sales adjoining this solar farm as shown below. These direct matched pairs include some of those shown above as well as additional more recent sales in this community. In each of these I have compared the one sale adjoining the solar farm to multiple similar farm homes nearby that do not adjoin a solar farm to look for any potential impact from the solar farm.

Parcel	Solar	Address	Acres	Date Sold	Sales Price	Built	GBA	\$/GBA	BR/BA	Park	Style	Other
3	Adjoins	491 Dusty	6.86	10/28/2016	\$176,000	2009	1,801	\$97.72	3/2	2-Gar	Ranch	
	Not	820 Lake Trail	1.00	6/8/2018	\$168,000	2013	1,869	\$89.89	4/2	2-Gar	Ranch	
	Not	262 Country	1.00	1/17/2018	\$145,000	2000	1,860	\$77.96	3/2	2-Gar	Ranch	
	Not	35 April	1.15	8/16/2016	\$185,000	2016	1,980	\$93.43	3/2	2-Gar	Ranch	

Adjoining Sales Adjusted												
Parcel	Solar	Address	Acres	Date Sold	Sales Price	Built	GBA	\$/GBA	BR/BA	Park	Style	Other
3	Adjoins	491 Dusty										
	Not	820 Lake Trail			-\$8,324		\$12,000	-\$3,360	-\$4,890			\$176,000
	Not	262 Country			-\$5,450		\$12,000	\$6,525	-\$3,680			\$163,426
	Not	35 April			\$1,138		\$12,000	-\$6,475	-\$13,380			\$154,396
												\$178,283
												Average
												6%

The best matched pair is 35 April Loop, which required the least adjustment and indicates a -1% increase in value due to the solar farm adjacency.

Adjoining Residential Sales After Solar Farm Built

Parcel	Solar	Address	Acres	Date Sold	Sales Price	Built	GBA	\$/GBA	BR/BA	Park	Style	Other
12	Adjoins	57 Cooper	1.20	2/26/2019	\$163,000	2011	1,586	\$102.77	3/2	2-Gar	1.5 Story	Pool
	Not	191 Amelia	1.00	8/3/2018	\$132,000	2005	1,534	\$86.05	3/2	Drive	Ranch	
	Not	75 April	0.85	3/17/2017	\$134,000	2012	1,588	\$84.38	3/2	2-Crprt	Ranch	
	Not	345 Woodland	1.15	12/29/2016	\$131,000	2002	1,410	\$92.91	3/2	1-Gar	Ranch	

Adjoining Sales Adjusted												
Parcel	Solar	Address	Acres	Date Sold	Sales Price	Built	GBA	\$/GBA	BR/BA	Park	Style	Other
12	Adjoins	57 Cooper			\$163,000							
	Not	191 Amelia			\$2,303		\$3,960	\$2,685	\$10,000	\$5,000		\$163,000
	Not	75 April			\$8,029	\$4,000	-\$670	-\$135	\$5,000	\$5,000		\$155,947
	Not	345 Woodland			\$8,710		\$5,895	\$9,811		\$5,000		\$155,224
												\$160,416
												Average
												4%

The best matched pair is 191 Amelia, which was most similar in time frame of sale and indicates a +4% increase in value due to the solar farm adjacency.

Adjoining Residential Sales After Solar Farm Built

Parcel	Solar	Address	Acres	Date Sold	Sales Price	Built	GBA	\$/GBA	BR/BA	Park	Style	Other
15	Adjoins	297 Country	1.00	9/30/2016	\$150,000	2002	1,596	\$93.98	3/2	4-Gar	Ranch	
	Not	185 Dusty	1.85	8/17/2015	\$126,040	2009	1,463	\$86.15	3/2	2-Gar	Ranch	
	Not	53 Glen	1.13	3/9/2017	\$126,000	1999	1,475	\$85.42	3/2	2-Gar	Ranch	Brick

Adjoining Sales Adjusted

Parcel	Solar	Address	Sales Price	Time	Site	YB	GLA	Park	Other	Total	% Diff	Distance
15	Adjoins	297 Country	\$150,000							\$150,000		650
	Not	185 Dusty	\$126,040	\$4,355		-\$4,411	\$9,167	\$10,000		\$145,150	3%	
	Not	53 Glen	\$126,000	-\$1,699		\$1,890	\$8,269	\$10,000		\$144,460	4%	
										Average	3%	

The best matched pair is 53 Glen, which was most similar in time frame of sale and required less adjustment. It indicates a +4% increase in value due to the solar farm adjacency.

The average indicated impact from these three sets of matched pairs is +4%, which suggests a mild positive relationship due to adjacency to the solar farm. The landscaping buffer for this project is mostly natural tree growth that was retained as part of the development but much of the trees separating the panels from homes are actually on the lots for the homes themselves. I therefore consider the landscaping buffer to be thin to moderate for these adjoining homes.

I have also looked at several lot sales in this subdivision as shown below.

These are all lots within the same community and the highest prices paid are for lots one parcel off from the existing solar farm. These prices are fairly inconsistent, though they do suggest about a \$3,000 loss in the lots adjoining the solar farm. This is an atypical finding and additional details suggest there is more going on in these sales than the data crunching shows. First of all Parcel 4 was purchased by the owner of the adjoining home and therefore an atypical buyer seeking to expand a lot and the site is not being purchased for home development. Moreover, using the SiteToDoBusiness demographic tools, I found that the 1-mile radius around this development is expecting a total population increase over the next 5 years of 3 people. This lack of growing demand for lots is largely explained in that context. Furthermore, the fact that finished home sales as shown above are showing no sign of a negative impact on property value makes this data unreliable and inconsistent with the data shown in sales to an end user. I therefore place little weight on this outlier data.

Parcel	Solar	Address	Acres	Date Sold	Sales Price	4/18/2019 Adj for Time	\$/AC	4/18/2019 Adj for Time
4	Adjoins	Shelter	2.05	10/25/2017	\$16,000	\$16,728	\$7,805	\$8,160
10	Adjoins	Carter	1.70	8/2/2018	\$14,000	\$14,306	\$8,235	\$8,415
11	Adjoins	Cooper	1.28	9/17/2018	\$12,000	\$12,215	\$9,375	\$9,543
	Not	75 Dusty	1.67	4/18/2019	\$20,000	\$20,000	\$11,976	\$11,976
	Not	Lake Trl	1.47	11/7/2018	\$13,000	\$13,177	\$8,844	\$8,964
	Not	Lake Trl	1.67	4/18/2019	\$20,000	\$20,000	\$11,976	\$11,976
		Adjoins	Per Acre	Not Adjoins	Per Acre	% DIF/Lot	% DIF/AC	
	Average	\$14,416	\$8,706	\$17,726	\$10,972	19%	21%	
	Median	\$14,306	\$8,415	\$20,000	\$11,976	28%	30%	
	High	\$16,728	\$9,543	\$20,000	\$11,976	16%	20%	
	Low	\$12,215	\$8,160	\$13,177	\$8,964	7%	9%	

3. Matched Pair – Grand Ridge Solar, Streator, IL



This solar farm has a 20 MW output and is located on a 160-acre tract. The project was built in 2012.

I have considered the recent sale of Parcel 13 shown above, which sold in October 2016 after the solar farm was built. I have compared that sale to a number of nearby residential sales not in proximity to the solar farm as shown below. Parcel 13 is 480 feet from the closest solar panel. The landscaping buffer is considered light.

Adjoining Residential Sales After Solar Farm Completed

#	TAX ID	Acres	Date Sold	Sales Price	Built	GBA	\$/GBA
13	34-21-237-000	2	Oct-16	\$186,000	1997	2,328	\$79.90

Not Adjoining Residential Sales After Solar Farm Completed

#	TAX ID	Acres	Date Sold	Sales Price	Built	GBA	\$/GBA
712 Columbus Rd	32-39-134-005	1.26	Jun-16	\$166,000	1950	2,100	\$79.05
504 N 2782 Rd	18-13-115-000	2.68	Oct-12	\$154,000	1980	2,800	\$55.00
7720 S Dwight Rd	11-09-300-004	1.14	Nov-16	\$191,000	1919	2,772	\$68.90
701 N 2050th Rd	26-20-105-000	1.97	Aug-13	\$200,000	2000	2,200	\$90.91
9955 E 1600th St	04-13-200-007	1.98	May-13	\$181,858	1991	2,600	\$69.95

TAX ID	Date Sold	Time	Adjustments	
			Total	\$/Sf
34-21-237-000	Oct-16		\$186,000	\$79.90
32-39-134-005	Jun-16		\$166,000	\$79.05
18-13-115-000	Oct-12	\$12,320	\$166,320	\$59.40
11-09-300-004	Nov-16		\$191,000	\$68.90
26-20-105-000	Aug-13	\$12,000	\$212,000	\$96.36
04-13-200-007	May-13	\$10,911	\$192,769	\$74.14

	Adjoins Solar Farm		Not Adjoin Solar Farm	
	Average	Median	Average	Median
Sales Price/SF	\$79.90	\$79.90	\$75.57	\$74.14
GBA	2,328	2,328	2,494	2,600

Based on the matched pairs I find no indication of negative impact due to proximity to the solar farm.

The most similar comparable is the home on Columbus that sold for \$79.05 per square foot. This is higher than the median rate for all of the comparables. Applying that price per square foot to the subject property square footage indicates a value of \$184,000.

There is minimal landscaping separating this solar farm from nearby properties and is therefore considered light.

4. Matched Pair – Portage Solar, Portage, IN



This solar farm has a 2 MW output and is located on a portion of a 56-acre tract. The project was built in 2012.

I have considered the recent sale of Parcels 5 and 12. Parcel 5 is an undeveloped tract, while Parcel 12 is a residential home. I have compared each to a set of comparable sales to determine if there was any impact due to the adjoining solar farm. This home is 1,320 feet from the closest solar panel. The landscaping buffer is considered light.

Adjoining Residential Sales After Solar Farm Completed

#	TAX ID	Acres	Date Sold	Sales Price	Built	GBA	\$/GBA
12	64-06-19-326-007.000-015	1.00	Sep-13	\$149,800	1964	1,776	\$84.35

Nearby Residential Sales After Solar Farm Completed

#	TAX ID	Acres	Date Sold	Sales Price	Built	GBA	\$/GBA
2501 Architect Dr	64-04-32-202-004.000-021	1.31	Nov-15	\$191,500	1959	2,064	\$92.78
336 E 1050 N	64-07-09-326-003.000-005	1.07	Jan-13	\$155,000	1980	1,908	\$81.24
2572 Pryor Rd	64-05-14-204-006.000-016	1.00	Jan-16	\$216,000	1960	2,348	\$91.99

Adjoining Land Sales After Solar Farm Completed

#	TAX ID	Acres	Date Sold	Sales Price	\$/AC
5	64-06-19-200-003.000-015	18.70	Feb-14	\$149,600	\$8,000

Nearby Land Sales After Solar Farm Completed

#	TAX ID	Acres	Date Sold	Sales Price	\$/AC
	64-07-22-401-001.000-005	74.35	Jun-17	\$520,450	\$7,000
	64-15-08-200-010.000-001	15.02	Jan-17	\$115,000	\$7,658

Residential Sale Adjustment Chart

TAX ID	Date Sold	Adjustments		\$/Sf
		Time	Total	
64-06-19-326-007.000-015	Sep-13	\$8,988	\$158,788	\$89.41
64-04-32-202-004.000-021	Nov-15	\$3,830	\$195,330	\$94.64
64-07-09-326-003.000-005	Jan-13	\$9,300	\$164,300	\$86.11
64-05-14-204-006.000-016	Jan-16		\$216,000	\$91.99

2% adjustment/year
Adjusted to 2017

	Adjoins Solar Farm		Not Adjoin Solar Farm	
	Average	Median	Average	Median
Sales Price/SF	\$89.41	\$89.41	\$90.91	\$91.99
GBA	1,776	1,776	2,107	2,064

After adjusting the price per square foot is 2.88% less for the home adjoining the solar farm versus those not adjoining the solar farm. This is within the typical range of variation to be anticipated in any real estate transaction and indicates no impact on property value.

Applying the price per square foot for the 336 E 1050 N sale, which is the most similar to the Parcel 12 sale, the adjusted price at \$81.24 per square foot applied to the Parcel 12 square footage yields a value of \$144,282.

The landscaping separating this solar farm from the homes is considered light.

Land Sale Adjustment Chart

TAX ID	Date Sold	Adjustments		\$/Acre
		Time	Total	
64-06-19-200-003.000-015	Feb-14	\$8,976	\$158,576	\$8,480
64-07-22-401-001.000-005	Jun-17		\$520,450	\$7,000
64-15-08-200-010.000-001	Jan-17		\$115,000	\$7,658

2% adjustment/year
Adjusted to 2017

	Adjoins Solar Farm		Not Adjoin Solar Farm	
	Average	Median	Average	Median
Sales Price/Ac	\$8,480	\$8,480	\$7,329	\$7,329
Acres	18.70	18.70	44.68	44.68

After adjusting the price per acre is higher for the property adjoining the solar farm, but the average and median size considered is higher which suggests a slight discount. This set of matched pair supports no indication of negative impact due to the adjoining solar farm.

Alternatively, adjusting the 2017 sales back to 2014 I derive an indicated price per acre for the comparables at \$6,580 per acre to \$7,198 per acre, which I compare to the unadjusted subject property sale at \$8,000 per acre.

5. Matched Pair – Dominion Indy III, Indianapolis, IN

This solar farm has an 8.6 MW output and is located on a portion of a 134-acre tract. The project was built in 2013.

There are a number of homes on small lots located along the northern boundary and I have considered several sales of these homes. I have compared those homes to a set of nearby not adjoining home sales as shown below. The adjoining homes that sold range from 380 to 420 feet from the nearest solar panel, with an average of 400 feet. The landscaping buffer is considered light.

Adjoining Residential Sales After Solar Farm Completed

#	TAX ID	Acres	Date Sold	Sales Price	Built	GBA	\$/GBA
2	2013249	0.38	12/9/2015	\$140,000	2006	2,412	\$58.04
4	2013251	0.23	9/6/2017	\$160,000	2006	2,412	\$66.33
5	2013252	0.23	5/10/2017	\$147,000	2009	2,028	\$72.49
11	2013258	0.23	12/9/2015	\$131,750	2011	2,190	\$60.16
13	2013260	0.23	3/4/2015	\$127,000	2005	2,080	\$61.06
14	2013261	0.23	2/3/2014	\$120,000	2010	2,136	\$56.18

Nearby Not Adjoining Residential Sales After Solar Farm Completed

#	TAX ID	Acres	Date Sold	Sales Price	Built	GBA	\$/GBA
5836 Sable Dr	2013277	0.14	Jun-16	\$141,000	2005	2,280	\$61.84
5928 Mosaic Pl	2013845	0.17	Sep-15	\$145,000	2007	2,280	\$63.60
5904 Minden Dr	2012912	0.16	May-16	\$130,000	2004	2,252	\$57.73
5910 Mosaic Pl	2000178	0.15	Aug-16	\$146,000	2009	2,360	\$61.86
5723 Minden Dr	2012866	0.26	Nov-16	\$139,900	2005	2,492	\$56.14

Adjustments

TAX ID	Date Sold	Time	Total	\$/Sf
2013249	12/9/2015	\$5,600	\$145,600	\$60.36
2013251	9/6/2017		\$160,000	\$66.33
2013252	5/10/2017		\$147,000	\$72.49
2013258	12/9/2015	\$5,270	\$137,020	\$62.57
2013260	3/4/2015	\$5,080	\$132,080	\$63.50
2013261	2/3/2014	\$7,200	\$127,200	\$59.55
2013277	6/1/2016	\$2,820	\$143,820	\$63.08
2013845	9/1/2015	\$5,800	\$150,800	\$66.14
2012912	5/1/2016	\$2,600	\$132,600	\$58.88
2000178	8/1/2016	\$2,920	\$148,920	\$63.10
2012866	11/1/2016	\$2,798	\$142,698	\$57.26

2% adjustment/year
Adjusted to 2017

	Adjoins Solar Farm		Not Adjoin Solar Farm	
	Average	Median	Average	Median
Sales Price/SF	\$64.13	\$63.03	\$61.69	\$63.08
GBA	2,210	2,163	2,333	2,280

This set of homes provides very strong indication of no impact due to the adjacency to the solar farm and includes a large selection of homes both adjoining and not adjoining in the analysis.

The landscaping screen is considered light in relation to the homes considered above.

6. Matched Pair – Clarke County Solar, Clarke County, VA



This project is a 20 MW facility located on a 234-acre tract that was built in 2017.

I have considered a recent sale of Parcel 3. The home on this parcel is 1,230 feet from the closest panel as measured in the second map from Google Earth, which shows the solar farm under construction.

I've compared this home sale to a number of similar rural homes on similar parcels as shown below. I have used multiple sales that bracket the subject property in terms of sale date, year built, gross living area, bedrooms and bathrooms. Bracketing the parameters insures that all factors are well balanced out in the adjustments. The trend for these sales shows a positive value for the adjacency to the solar farm.

Adjoining Residential Sales After Solar Farm Approved

Solar	Address	Acres	Date Sold	Sales Price	Built	GBA	\$/GBA	BR/BA	Park	Style	Other
Adjoins	833 Nations Spr	5.13	1/9/2017	\$295,000	1979	1,392	\$211.93	3/2	Det Gar	Ranch	Unfin bsmt
Not	85 Ashby	5.09	9/11/2017	\$315,000	1982	2,333	\$135.02	3/2	2 Gar	Ranch	
Not	541 Old Kitchen	5.07	9/9/2018	\$370,000	1986	3,157	\$117.20	4/4	2 Gar	2 story	
Not	4174 Rockland	5.06	1/2/2017	\$300,000	1990	1,688	\$177.73	3/2	3 Gar	2 story	
Not	400 Sugar Hill	1.00	6/7/2018	\$180,000	1975	1,008	\$178.57	3/1	Drive	Ranch	

Adjoining Residential Sales After Solar Farm Approved

Adjoining Residential Sales After Solar Farm Approved				Adjoining Sales Adjusted										
Solar	Address	Acres	Date Sold	Sales Price	Time	Acres	YB	GLA	BR/BA	Park	Other	Total	% Diff	
Adjoins	833 Nations Spr	5.13	1/9/2017	\$295,000								\$295,000		
Not	85 Ashby	5.09	9/11/2017	\$315,000	-\$6,300			-\$6,615	-\$38,116		-\$7,000	\$15,000	\$271,969	8%
Not	541 Old Kitchen	5.07	9/9/2018	\$370,000	-\$18,500			-\$18,130	-\$62,057		-\$7,000	\$15,000	\$279,313	5%
Not	4174 Rockland	5.06	1/2/2017	\$300,000				-\$23,100	-\$15,782		-\$12,000	\$15,000	\$264,118	10%
Not	400 Sugar Hill	1.00	6/7/2018	\$180,000	-\$9,000	\$43,000	\$5,040	\$20,571	\$10,000	\$3,000	\$15,000	\$267,611	9%	
												Average	8%	

The landscaping screen is primarily a newly planted buffer with a row of existing trees being maintained near the northern boundary and considered light.

7. Matched Pair – Walker-Correctional Solar, Barham Road, Barhamsville, VA



This project was built in 2017 and located on 484.65 acres for a 20 MW with the closest home at 110 feet from the closest solar panel with an average distance of 500 feet.

I considered the recent sale identified on the map above as Parcel 19, which is directly across the street and based on the map shown on the following page is 250 feet from the closest panel. A limited buffering remains along the road with natural growth being encouraged, but currently the panels are visible from the road. Alex Uminski, SRA with MGMiller Valuations in Richmond VA

confirmed this sale with the buying and selling broker. The selling broker indicated that the solar farm was not a negative influence on this sale and in fact the buyer noticed the solar farm and then discovered the listing. The privacy being afforded by the solar farm was considered a benefit by the buyer. I used a matched pair analysis with a similar sale nearby as shown below and found no negative impact on the sales price. Property actually closed for more than the asking price. The landscaping buffer is considered light.

Adjoining Residential Sales After Solar Farm Approved

Solar	Address	Acres	Date Sold	Sales Price	Built	GBA	\$/GBA	BR/BA	Park	Style	Other
Adjoins	5241 Barham	2.65	10/18/2018	\$264,000	2007	1,660	\$159.04	3/2	Drive	Ranch	Modular
Not	17950 New Kent	5.00	9/5/2018	\$290,000	1987	1,756	\$165.15	3/2.5	3 Gar	Ranch	
Not	9252 Ordinary	4.00	6/13/2019	\$277,000	2001	1,610	\$172.05	3/2	1.5-Gar	Ranch	
Not	2416 W Miller	1.04	9/24/2018	\$299,000	1999	1,864	\$160.41	3/2.5	Gar	Ranch	

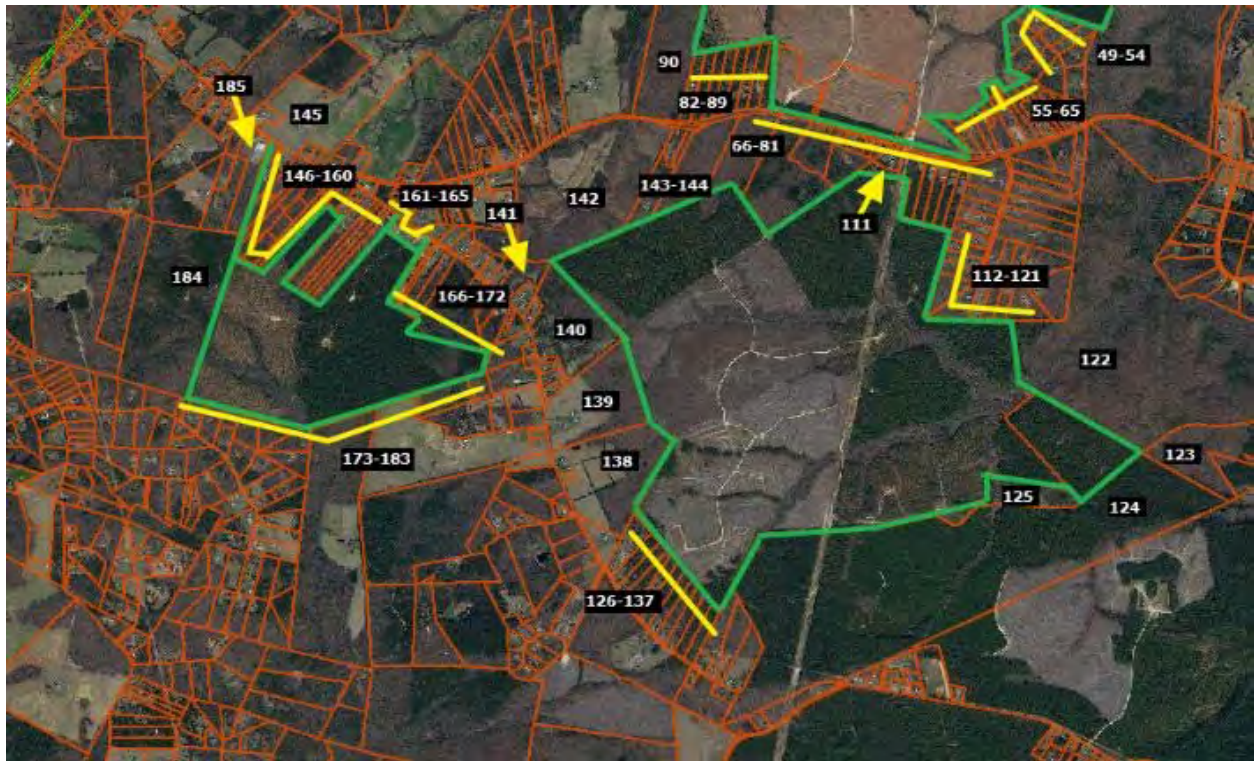
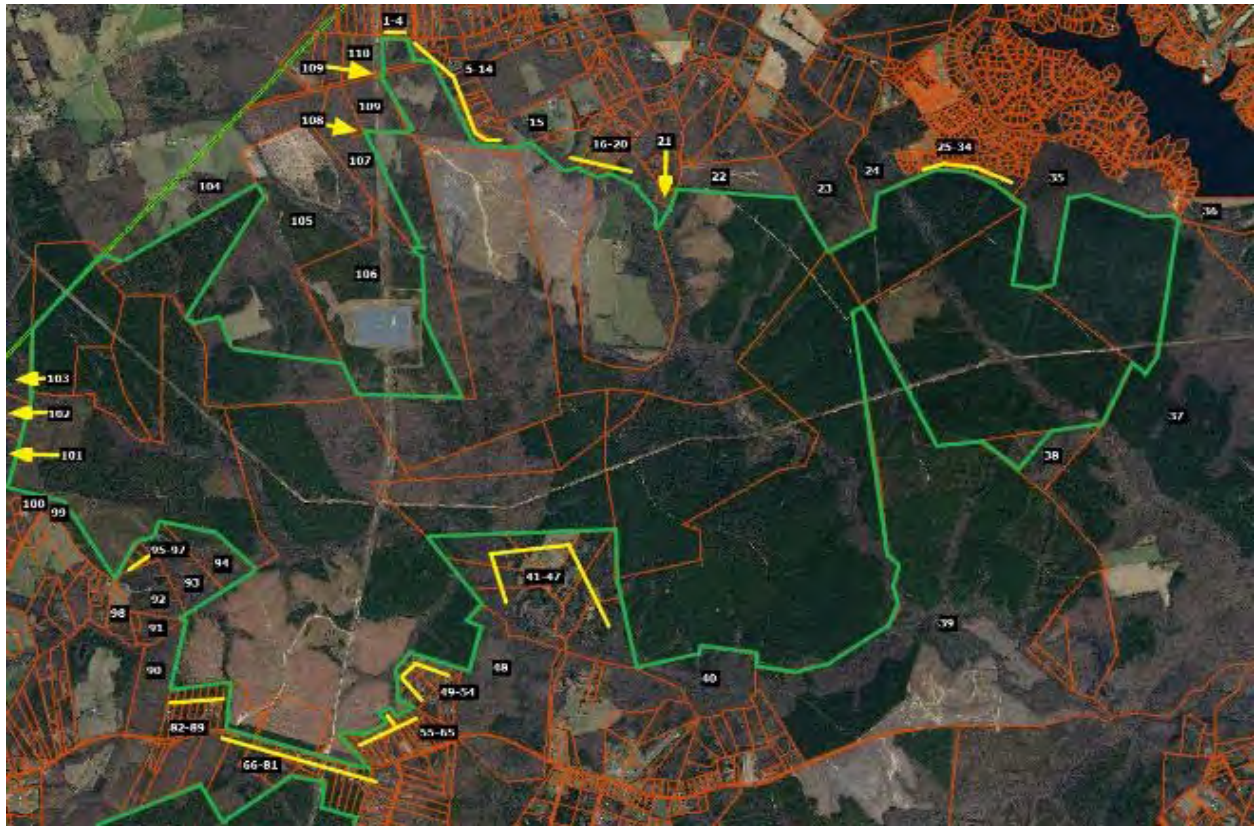
Adjoining Sales Adjusted

Solar	Address	Time	Ac/Loc	YB	GLA	BR/BA	Park	Other	Total	% Diff	Dist
Adjoins	5241 Barham								\$264,000		250
Not	17950 New Kent		-\$8,000	\$29,000	-\$4,756	-\$5,000	-\$20,000	-\$15,000	\$266,244	-1%	
Not	9252 Ordinary	-\$8,310	-\$8,000	\$8,310	\$2,581		-\$10,000	-\$15,000	\$246,581	7%	
Not	2416 W Miller		\$8,000	\$11,960	-\$9,817	-\$5,000	-\$10,000	-\$15,000	\$279,143	-6%	

Average Diff 0%

I also spoke with Patrick W. McCrerey of Virginia Estates who was marketing a property that sold at 5300 Barham Road adjoining the Walker-Correctional Solar Farm. He indicated that this property was unique with a home built in 1882 and heavily renovated and updated on 16.02 acres. The solar farm was through the woods and couldn't be seen by this property and it had no impact on marketing this property. This home sold on April 26, 2017 for \$358,000. I did not set up any matched pairs for this property as it was such a unique property that any such comparison would be difficult to rely on. The broker's comments do support the assertion that the adjoining solar farm had no impact on value. The home in this case was 510 feet from the closest panel.

9. Matched Pair – Spotsylvania Solar, Paytes, VA



This solar farm is being built in four phases with the area known as Site C having completed construction in November 2020 after the entire project was approved in April 2019. Site C, also known as Pleinmont 1 Solar, includes 99.6 MW located in the southeast corner of the project and shown on the maps above with adjoining parcels 111 through 144. The entire Spotsylvania project totals 617 MW on 3500 acres out of a parent tract assemblage of 6,412 acres.

I have identified three adjoining home sales that occurred during construction and development of the site in 2020.

The first is located on the north side of Site A on Orange Plank Road. The second is located on Nottoway Lane just north of Caparthin Road on the south side of Site A and east of Site C. The third is located on Post Oak Road for a home that backs up to Site C that sold in September 2020 near the completion of construction for Site C.

Spotsylvania Solar Farm

Solar	Address	Acres	Date Sold	Sales Price	Built	GBA	\$/GBA	BR/BA	Park	Style	Other
Adjoins	12901 Orng Plnk	5.20	8/27/2020	\$319,900	1984	1,714	\$186.64	3/2	Drive	1.5	Un Bsmt
Not	8353 Gold Dale	3.00	1/27/2021	\$415,000	2004	2,064	\$201.07	3/2	3 Gar	Ranch	
Not	6488 Southfork	7.26	9/9/2020	\$375,000	2017	1,680	\$223.21	3/2	2 Gar	1.5	Barn/Patio
Not	12717 Flintlock	0.47	12/2/2020	\$290,000	1990	1,592	\$182.16	3/2.5	Det Gar	Ranch	

Adjoining Sales Adjusted

Address	Time	Ac/Loc	YB	GLA	BR/BA	Park	Other	Total	% Diff	Dist
12901 Orng Plnk								\$319,900		1270
8353 Gold Dale	-\$5,219	\$20,000	-\$41,500	-\$56,298			-\$20,000	\$311,983	2%	
6488 Southfork	-\$401	-\$20,000	-\$61,875	\$6,071			-\$15,000	\$283,796	11%	
12717 Flintlock	-\$2,312	\$40,000	-\$8,700	\$17,779	-\$5,000	-\$5,000		\$326,767	-2%	

Average Diff 4%

I contacted Keith Snider to confirm this sale. This is considered to have a medium landscaping screen.

Solar	Address	Acres	Date Sold	Sales Price	Built	GBA	\$/GBA	BR/BA	Park	Style	Other
Adjoins	9641 Nottoway	11.00	5/12/2020	\$449,900	2004	3,186	\$141.21	4/2.5	Garage	2-Story	Un Bsmt
Not	26123 Lafayette	1.00	8/3/2020	\$390,000	2006	3,142	\$124.12	3/3.5	Gar/DtG	2-Story	
Not	11626 Forest	5.00	8/10/2020	\$489,900	2017	3,350	\$146.24	4/3.5	2 Gar	2-Story	
Not	10304 Pny Brnch	6.00	7/27/2020	\$485,000	1998	3,076	\$157.67	4/4	2Gar/Dt2	Ranch	Fn Bsmt

Adjoining Sales Adjusted

Address	Time	Ac/Loc	YB	GLA	BR/BA	Park	Other	Total	% Diff	Dist
9641 Nottoway								\$449,900		1950
26123 Lafayette	-\$2,661	\$45,000	-\$3,900	\$4,369	-\$10,000	-\$5,000		\$417,809	7%	
11626 Forest	-\$3,624		-\$31,844	-\$19,187		-\$5,000		\$430,246	4%	
10304 Pny Brnch	-\$3,030		\$14,550	\$13,875	-\$15,000	-\$15,000	-\$10,000	\$470,396	-5%	

Average Diff 2%

I contacted Annette Roberts with ReMax about this transaction. This is considered to have a medium landscaping screen.

Solar	Address	Acres	Date Sold	Sales Price	Built	GBA	\$/GBA	BR/BA	Park	Style	Other
Adjoins	13353 Post Oak	5.20	9/21/2020	\$300,000	1992	2,400	\$125.00	4/3	Drive	2-Story	Fn Bsmt
Not	9609 Logan Hgt	5.86	7/4/2019	\$330,000	2004	2,352	\$140.31	3/2	2Gar	2-Story	
Not	12810 Catharpian	6.18	1/30/2020	\$280,000	2008	2,240	\$125.00	4/2.5	Drive	2-Story Bsmt/Nd Pnt	
Not	10725 Rbrt Lee	5.01	10/26/2020	\$295,000	1995	2,166	\$136.20	4/3	Gar	2-Story	Fn Bsmt

Adjoining Sales Adjusted

Address	Time	Ac/Loc	YB	GLA	BR/BA	Park	Other	Total	% Diff	Dist
13353 Post Oak								\$300,000		1171
9609 Logan Hgt	\$12,070		-\$19,800	\$5,388			-\$15,000	\$15,000	\$327,658	-9%
12810 Catharpian	\$5,408		-\$22,400	\$16,000	\$5,000			\$15,000	\$299,008	0%
10725 Rbrt Lee	-\$849		-\$4,425	\$25,496			-\$10,000		\$305,222	-2%

Average Diff -4%

I contacted Joy Pearson with CTI Real Estate about this transaction. This is considered to have a heavy landscaping screen.

All three of these homes are well set back from the solar panels at distances over 1,000 feet and are well screened from the project. All three show no indication of any impact on property value.

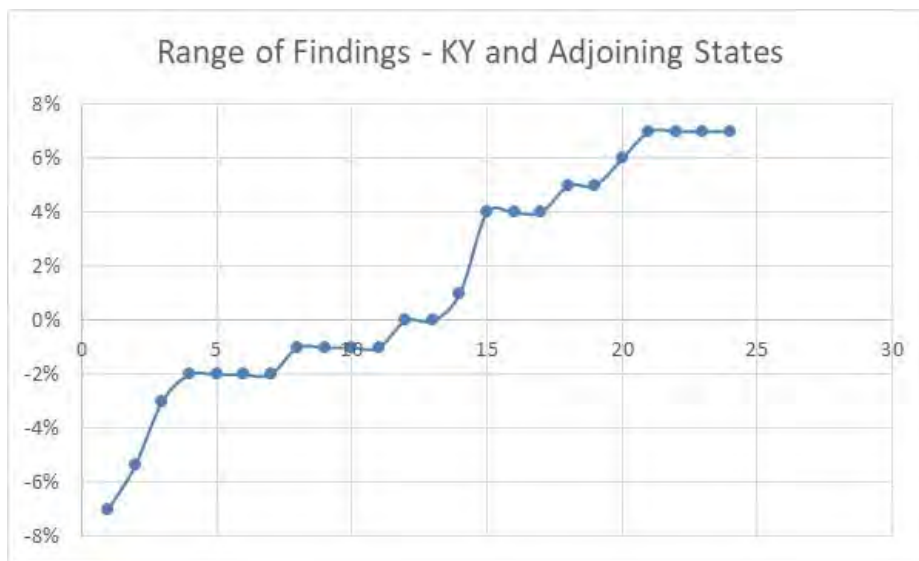
Conclusion

The solar farm matched pairs shown above have similar characteristics to each other in terms of population, but with several outliers showing solar farms in far more urban areas. The median income for the population within 1 mile of a solar farm among this subset of matched pairs is \$65,695 with a median housing unit value of \$186,463. Most of the comparables are under \$300,000 in the home price, with \$483,333 being the high end of the set, though I have matched pairs in other states over \$1,000,000 in price adjoining large solar farms. The predominate adjoining uses are residential and agricultural. These figures are in line with the larger set of solar farms that I have looked at with the predominant adjoining uses being residential and agricultural and similar to the solar farm breakdown shown for Kentucky and adjoining states as well as the proposed subject property.

Based on the similarity of adjoining uses and demographic data between these sites and the subject property, I consider it reasonable to compare these sites to the subject property.

Matched Pair Summary			Adj. Uses By Acreage							1 mile Radius (2010-2020 Data)				
Name	City	State	Acres	MW	Topo Shift	Res	Ag	Ag/Res	Com/Ind	Popl.	Income Med.	Avg. Housing Unit	Veg. Buffer	
1	Crittenden	Crittenden	KY	34	2.70	40	22%	51%	27%	0%	1,419	\$60,198	\$178,643	Light
2	Mulberry	Selmer	TN	160	5.00	60	13%	73%	10%	3%	467	\$40,936	\$171,746	Lt to Med
3	Grand Ridge	Streator	IL	160	20.00	1	8%	87%	5%	0%	96	\$70,158	\$187,037	Light
4	Portage	Portage	IN	56	2.00	0	19%	81%	0%	0%	6,642	\$65,695	\$186,463	Light
5	Dominion	Indianapolis	IN	134	8.60	20	3%	97%	0%	0%	3,774	\$61,115	\$167,515	Light
6	Walker	Barhamsville	VA	485	20.00	N/A	12%	68%	20%	0%	203	\$80,773	\$320,076	Light
7	Clarke Cnty	White Post	VA	234	20.00	70	14%	39%	46%	1%	578	\$81,022	\$374,453	Light
8	Sappony	Stony Crk	VA	322	20.00	N/A	2%	98%	0%	0%	74	\$51,410	\$155,208	Medium
9	Spotsylvania	Paytes	VA	3,500	617.00	160	37%	52%	11%	0%	74	\$120,861	\$483,333	Med to Hvy
Average				565	79.48	50	14%	72%	13%	0%	1,481	\$70,241	\$247,164	
Median				160	20.00	40	13%	73%	10%	0%	467	\$65,695	\$186,463	
High				3,500	617.00	160	37%	98%	46%	3%	6,642	\$120,861	\$483,333	
Low				34	2.00	0	2%	39%	0%	0%	74	\$40,936	\$155,208	

On the following page is a summary of the matched pairs for all of the solar farms noted above. They show a pattern of results from -7% to +7%. As can be seen in the chart of those results below, most of the data points are between -2% and +5%. This variability is common with real estate and consistent with market “static.” I therefore conclude that these results strongly support an indication of no impact on property value due to the adjacent solar farm.



Residential Dwelling Matched Pairs Adjoining Solar Farms

Pair	Solar Farm	City	State	MW	Approx		Date	Adj. Sale		Veg.
					Distance	Tax ID/Address		Sale Price	Price	
1	Crittenden	Crittenden	KY	2.7	373	250 Claiborne	Jan-19	\$120,000		Light
						315 N Fork	May-19	\$107,000	\$120,889	-1%
2	Crittenden	Crittenden	KY	2.7	488	300 Claiborne	Sep-18	\$213,000		Light
						1795 Bay Valley	Dec-17	\$231,200	\$228,180	-7%
3	Crittenden	Crittenden	KY	2.7	720	350 Claiborne	Jul-18	\$245,000		Light
						2160 Sherman	Jun-19	\$265,000	\$248,225	-1%
4	Crittenden	Crittenden	KY	2.7	930	370 Claiborne	Aug-19	\$273,000		Light
						125 Lexington	Apr-18	\$240,000	\$254,751	7%
5	Mulberry	Selmer	TN	5	400	0900A011	Jul-14	\$130,000		Light
						099CA043	Feb-15	\$148,900	\$136,988	-5%
6	Mulberry	Selmer	TN	5	400	099CA002	Jul-15	\$130,000		Light
						0990NA040	Mar-15	\$120,000	\$121,200	7%
7	Mulberry	Selmer	TN	5	480	491 Dusty	Oct-16	\$176,000		Light
						35 April	Aug-16	\$185,000	\$178,283	-1%
8	Mulberry	Selmer	TN	5	650	297 Country	Sep-16	\$150,000		Medium
						53 Glen	Mar-17	\$126,000	\$144,460	4%
9	Mulberry	Selmer	TN	5	685	57 Cooper	Feb-19	\$163,000		Medium
						191 Amelia	Aug-18	\$132,000	\$155,947	4%
10	Grand Ridge	Streator	IL	20	480	1497 E 21st	Oct-16	\$186,000		Light
						712 Columbus	Jun-16	\$166,000	\$184,000	1%
11	Dominion	Indianapolis	IN	8.6	400	2013249 (Tax ID)	Dec-15	\$140,000		Light
						5723 Minden	Nov-16	\$139,900	\$132,700	5%
12	Dominion	Indianapolis	IN	8.6	400	2013251 (Tax ID)	Sep-17	\$160,000		Light
						5910 Mosaic	Aug-16	\$146,000	\$152,190	5%
13	Dominion	Indianapolis	IN	8.6	400	2013252 (Tax ID)	May-17	\$147,000		Light
						5836 Sable	Jun-16	\$141,000	\$136,165	7%
14	Dominion	Indianapolis	IN	8.6	400	2013258 (Tax ID)	Dec-15	\$131,750		Light
						5904 Minden	May-16	\$130,000	\$134,068	-2%
15	Dominion	Indianapolis	IN	8.6	400	2013260 (Tax ID)	Mar-15	\$127,000		Light
						5904 Minden	May-16	\$130,000	\$128,957	-2%
16	Dominion	Indianapolis	IN	8.6	400	2013261 (Tax ID)	Feb-14	\$120,000		Light
						5904 Minden	May-16	\$130,000	\$121,930	-2%
17	Clarke Cnty	White Post	VA	20	1230	833 Nations Spr	Jan-17	\$295,000		Light
						6801 Middle	Dec-17	\$249,999	\$296,157	0%
18	Walker	Barhamsville	VA	20	250	5241 Barham	Oct-18	\$264,000		Light
						9252 Ordinary	Jun-19	\$277,000	\$246,581	7%
19	Clarke Cnty	White Post	VA	20	1230	833 Nations Spr	Aug-19	\$385,000		Light
						2393 Old Chapel	Aug-20	\$330,000	\$389,286	-1%
20	Sappony	Stony Creek	VA	20	1425	12511 Palestine	Jul-18	\$128,400		Medium
						6494 Rocky Branch	Nov-18	\$100,000	\$131,842	-3%
21	Spotsylvania	Paytes	VA	617	1270	12901 Orange Plnk	Aug-20	\$319,900		Medium
						12717 Flintlock	Dec-20	\$290,000	\$326,767	-2%
22	Spotsylvania	Paytes	VA	617	1950	9641 Nottoway	May-20	\$449,900		Medium
						11626 Forest	Aug-20	\$489,900	\$430,246	4%
23	Spotsylvania	Paytes	VA	617	1171	13353 Post Oak	Sep-20	\$300,000		Heavy
						12810 Catharpin	Jan-20	\$280,000	\$299,008	0%

MW	Avg. Distance	Average	Indicated Impact
106.72	738		1%
8.60	480	Median	0%
617.00	1,950	High	7%
5.00	250	Low	-5%

I have further broken down these results based on the MWs, Landscaping, and distance from panel to show the following range of findings for these different categories.

This breakdown shows no homes between 100-200 homes. Solar farms up to 75 MW show homes between 201 and 500 feet with no impact on value. Most of the findings are for homes between 201 and 500 feet.

Light landscaping screens are showing no impact on value at any distances, though solar farms over 75.1 MW only show Medium and Heavy landscaping screens in the 3 examples identified.

MW Range									
4.4 to 10									
Landscaping	Light	Light	Light	Medium	Medium	Medium	Heavy	Heavy	Heavy
Distance	100-200	201-500	500+	100-200	201-500	500+	100-200	201-500	500+
#	0	11	2	0	0	2	0	0	0
Average	N/A	1%	N/A	N/A	N/A	4%	N/A	N/A	N/A
Median	N/A	-1%	N/A	N/A	N/A	4%	N/A	N/A	N/A
High	N/A	7%	N/A	N/A	N/A	4%	N/A	N/A	N/A
Low	N/A	-5%	N/A	N/A	N/A	4%	N/A	N/A	N/A
10.1 to 30									
Landscaping	Light	Light	Light	Medium	Medium	Medium	Heavy	Heavy	Heavy
Distance	100-200	201-500	500+	100-200	201-500	500+	100-200	201-500	500+
#	0	2	2	0	0	1	0	0	0
Average	N/A	4%	-1%	N/A	N/A	-3%	N/A	N/A	N/A
Median	N/A	4%	-1%	N/A	N/A	-3%	N/A	N/A	N/A
High	N/A	7%	0%	N/A	N/A	-3%	N/A	N/A	N/A
Low	N/A	1%	-1%	N/A	N/A	-3%	N/A	N/A	N/A
30.1 to 75									
Landscaping	Light	Light	Light	Medium	Medium	Medium	Heavy	Heavy	Heavy
Distance	100-200	201-500	500+	100-200	201-500	500+	100-200	201-500	500+
#	0	0	0	0	0	0	0	0	0
Average	N/A	1%	0%	N/A	N/A	0%	N/A	N/A	N/A
Median	N/A	1%	0%	N/A	N/A	0%	N/A	N/A	N/A
High	N/A	2%	2%	N/A	N/A	9%	N/A	N/A	N/A
Low	N/A	1%	-2%	N/A	N/A	-7%	N/A	N/A	N/A
75.1+									
Landscaping	Light	Light	Light	Medium	Medium	Medium	Heavy	Heavy	Heavy
Distance	100-200	201-500	500+	100-200	201-500	500+	100-200	201-500	500+
#	0	0	0	0	0	2	0	0	1
Average	N/A	N/A	N/A	N/A	N/A	1%	N/A	N/A	0%
Median	N/A	N/A	N/A	N/A	N/A	1%	N/A	N/A	0%
High	N/A	N/A	N/A	N/A	N/A	4%	N/A	N/A	0%
Low	N/A	N/A	N/A	N/A	N/A	-2%	N/A	N/A	0%

B. Southeastern USA Data – Over 5 MW

1. Matched Pair – AM Best Solar Farm, Goldsboro, NC

This 5 MW solar farm adjoins Spring Garden Subdivision which had new homes and lots available for new construction during the approval and construction of the solar farm. The recent home sales have ranged from \$200,000 to \$250,000. This subdivision sold out the last homes in late 2014. The solar farm is clearly visible particularly along the north end of this street where there is only a thin line of trees separating the solar farm from the single-family homes.

Homes backing up to the solar farm are selling at the same price for the same floor plan as the homes that do not back up to the solar farm in this subdivision. According to the builder, the solar farm has been a complete non-factor. Not only do the sales show no difference in the price paid for the various homes adjoining the solar farm versus not adjoining the solar farm, but there are actually more recent sales along the solar farm than not. There is no impact on the sellout rate, or time to sell for the homes adjoining the solar farm.

I spoke with a number of owners who adjoin the solar farm and none of them expressed any concern over the solar farm impacting their property value.

The data presented on the following page shows multiple homes that have sold in 2013 and 2014 adjoining the solar farm at prices similar to those not along the solar farm. These series of sales indicate that the solar farm has no impact on the adjoining residential use.



The homes that were marketed at Spring Garden are shown below.

	<p>Americana SqFt: 3,194 Bed / Bath: 3 / 3.5</p>	<p>Price: \$237,900 View Now »</p>		<p>Washington SqFt: 3,292 Bed / Bath: 4 / 3.5</p>	<p>Price: \$244,900 View Now »</p>
	<p>Presidential SqFt: 3,400 Bed / Bath: 5 / 3.5</p>	<p>Price: \$247,900 View Now »</p>		<p>Kennedy SqFt: 3,494 Bed / Bath: 5 / 3</p>	<p>Price: \$249,900 View Now »</p>
	<p>Virginia SqFt: 3,449 Bed / Bath: 5 / 3</p>	<p>Price: \$259,900 View Now »</p>			

The homes adjoining the solar farm are considered to have a light landscaping screen as it is a narrow row of existing pine trees supplemented with evergreen plantings.

Matched Pairs

As of Date: 9/3/2014

Adjoining Sales After Solar Farm Completed

TAX ID	Owner	Acres	Date Sold	Sales Price	Built	GBA	\$/GBA	Style
3600195570	Helm	0.76	Sep-13	\$250,000	2013	3,292	\$75.94	2 Story
3600195361	Leak	1.49	Sep-13	\$260,000	2013	3,652	\$71.19	2 Story
3600199891	McBrayer	2.24	Jul-14	\$250,000	2014	3,292	\$75.94	2 Story
3600198632	Foresman	1.13	Aug-14	\$253,000	2014	3,400	\$74.41	2 Story
3600196656	Hinson	0.75	Dec-13	\$255,000	2013	3,453	\$73.85	2 Story
	Average	1.27		\$253,600	2013.4	3,418	\$74.27	
	Median	1.13		\$253,000	2013	3,400	\$74.41	

Adjoining Sales After Solar Farm Announced

TAX ID	Owner	Acres	Date Sold	Sales Price	Built	GBA	\$/GBA	Style
0	Feddersen	1.56	Feb-13	\$247,000	2012	3,427	\$72.07	Ranch
0	Gentry	1.42	Apr-13	\$245,000	2013	3,400	\$72.06	2 Story
	Average	1.49		\$246,000	2012.5	3,414	\$72.07	
	Median	1.49		\$246,000	2012.5	3,414	\$72.07	

Adjoining Sales Before Solar Farm Announced

TAX ID	Owner	Acres	Date Sold	Sales Price	Built	GBA	\$/GBA	Style
3600183905	Carter	1.57	Dec-12	\$240,000	2012	3,347	\$71.71	1.5 Story
3600193097	Kelly	1.61	Sep-12	\$198,000	2012	2,532	\$78.20	2 Story
3600194189	Hadwan	1.55	Nov-12	\$240,000	2012	3,433	\$69.91	1.5 Story
	Average	1.59		\$219,000	2012	2,940	\$74.95	
	Median	1.59		\$219,000	2012	2,940	\$74.95	

Nearby Sales After Solar Farm Completed

TAX ID	Owner	Acres	Date Sold	Sales Price	Built	GBA	\$/GBA	Style
3600193710	Barnes	1.12	Oct-13	\$248,000	2013	3,400	\$72.94	2 Story
3601105180	Nackley	0.95	Dec-13	\$253,000	2013	3,400	\$74.41	2 Story
3600192528	Mattheis	1.12	Oct-13	\$238,000	2013	3,194	\$74.51	2 Story
3600198928	Beckman	0.93	Mar-14	\$250,000	2014	3,292	\$75.94	2 Story
3600196965	Hough	0.81	Jun-14	\$224,000	2014	2,434	\$92.03	2 Story
3600193914	Preskitt	0.67	Jun-14	\$242,000	2014	2,825	\$85.66	2 Story
3600194813	Bordner	0.91	Apr-14	\$258,000	2014	3,511	\$73.48	2 Story
3601104147	Shaffer	0.73	Apr-14	\$255,000	2014	3,453	\$73.85	2 Story
	Average	0.91		\$246,000	2013.625	3,189	\$77.85	
	Median	0.92		\$249,000	2014	3,346	\$74.46	

Nearby Sales Before Solar Farm Announced

TAX ID	Owner	Acres	Date Sold	Sales Price	Built	GBA	\$/GBA	Style
3600191437	Thomas	1.12	Sep-12	\$225,000	2012	3,276	\$68.68	2 Story
3600087968	Lilley	1.15	Jan-13	\$238,000	2012	3,421	\$69.57	1.5 Story
3600087654	Burke	1.26	Sep-12	\$240,000	2012	3,543	\$67.74	2 Story
3600088796	Hobbs	0.73	Sep-12	\$228,000	2012	3,254	\$70.07	2 Story
	Average	1.07		\$232,750	2012	3,374	\$69.01	
	Median	1.14		\$233,000	2012	3,349	\$69.13	

Matched Pair Summary

	Adjoins Solar Farm		Nearby Solar Farm	
	Average	Median	Average	Median
Sales Price	\$253,600	\$253,000	\$246,000	\$249,000
Year Built	2013	2013	2014	2014
Size	3,418	3,400	3,189	3,346
Price/SF	\$74.27	\$74.41	\$77.85	\$74.46

Percentage Differences

Median Price	-2%
Median Size	-2%
Median Price/SF	0%

I note that 2308 Granville Drive sold again in November 2015 for \$267,500, or \$7,500 more than when it was purchased new from the builder two years earlier (Tax ID 3600195361, Owner: Leak). The neighborhood is clearly showing appreciation for homes adjoining the solar farm.

The Median Price is the best indicator to follow in any analysis as it avoids outlying samples that would otherwise skew the results. The median sizes and median prices are all consistent throughout the sales both before and after the solar farm whether you look at sites adjoining or nearby to the solar farm. The average size for the homes nearby the solar farm shows a smaller building size and a higher price per square foot. This reflects a common occurrence in real estate where the price per square foot goes up as the size goes down. So even comparing averages the indication is for no impact, but I rely on the median rates as the most reliable indication for any such analysis.

I have also considered four more recent resales of homes in this community as shown on the following page. These comparable sales adjoin the solar farm at distances ranging from 315 to 400 feet. The matched pairs show a range from -9% to +6%. The range of the average difference is -2% to +1% with an average of 0% and a median of +0.5%. These comparable sales support a finding of no impact on property value.

Adjoining Residential Sales After Solar Farm Approved

Parcel	Solar	Address	Acres	Date Sold	Sales Price	Built	GBA	\$/GBA	BR/BA	Park	Style	Other	Distance
	Adjoins	103 Granville Pl	1.42	7/27/2018	\$265,000	2013	3,292	\$80.50	4/3.5	2-Car	2-Story		385
	Not	2219 Granville	1.15	1/8/2018	\$260,000	2012	3,292	\$78.98	4/3.5	2-Car	2-Story		
	Not	634 Friendly	0.96	7/31/2019	\$267,000	2018	3,053	\$87.45	4/4.5	2-Car	2-Story		
	Not	2403 Granville	0.69	4/23/2019	\$265,000	2014	2,816	\$94.11	5/3.5	2-Car	2-Story		
												Avg	
	Solar	Address	Time	Site	YB	GLA	BR/BA	Park	Other	Total	% Diff	% Diff	
	Adjoins	103 Granville Pl								\$265,000		-2%	
	Not	2219 Granville	\$4,382		\$1,300	\$0				\$265,682	0%		
	Not	634 Friendly	-\$8,303		-\$6,675	\$16,721	-\$10,000			\$258,744	2%		
	Not	2403 Granville	-\$6,029		-\$1,325	\$31,356				\$289,001	-9%		

Adjoining Residential Sales After Solar Farm Approved

Parcel	Solar	Address	Acres	Date Sold	Sales Price	Built	GBA	\$/GBA	BR/BA	Park	Style	Other	Distance
	Adjoins	104 Erin	2.24	6/19/2017	\$280,000	2014	3,549	\$78.90	5/3.5	2-Car	2-Story		315
	Not	2219 Granville	1.15	1/8/2018	\$260,000	2012	3,292	\$78.98	4/3.5	2-Car	2-Story		
	Not	634 Friendly	0.96	7/31/2019	\$267,000	2018	3,053	\$87.45	4/4.5	2-Car	2-Story		
	Not	2403 Granville	0.69	4/23/2019	\$265,000	2014	2,816	\$94.11	5/3.5	2-Car	2-Story		
												Avg	
	Solar	Address	Time	Site	YB	GLA	BR/BA	Park	Other	Total	% Diff	% Diff	
	Adjoins	104 Erin								\$280,000		0%	
	Not	2219 Granville	-\$4,448		\$2,600	\$16,238				\$274,390	2%		
	Not	634 Friendly	-\$17,370		-\$5,340	\$34,702	-\$10,000			\$268,992	4%		
	Not	2403 Granville	-\$15,029		\$0	\$48,285				\$298,256	-7%		

Adjoining Residential Sales After Solar Farm Approved

Parcel	Solar	Address	Acres	Date Sold	Sales Price	Built	GBA	\$/GBA	BR/BA	Park	Style	Other	Distance
	Adjoins	2312 Granville	0.75	5/1/2018	\$284,900	2013	3,453	\$82.51	5/3.5	2-Car	2-Story		400
	Not	2219 Granville	1.15	1/8/2018	\$260,000	2012	3,292	\$78.98	4/3.5	2-Car	2-Story		
	Not	634 Friendly	0.96	7/31/2019	\$267,000	2018	3,053	\$87.45	4/4.5	2-Car	2-Story		
	Not	2403 Granville	0.69	4/23/2019	\$265,000	2014	2,816	\$94.11	5/3.5	2-Car	2-Story		
												Avg	
	Solar	Address	Time	Site	YB	GLA	BR/BA	Park	Other	Total	% Diff	% Diff	
	Adjoins	2312 Granville								\$284,900		1%	
	Not	2219 Granville	\$2,476		\$1,300	\$10,173				\$273,948	4%		
	Not	634 Friendly	-\$10,260		-\$6,675	\$27,986	-\$10,000			\$268,051	6%		
	Not	2403 Granville	-\$7,972		-\$1,325	\$47,956				\$303,659	-7%		

Adjoining Residential Sales After Solar Farm Approved

Parcel	Solar	Address	Acres	Date Sold	Sales Price	Built	GBA	\$/GBA	BR/BA	Park	Style	Other	Distance
	Adjoins	2310 Granville	0.76	5/14/2019	\$280,000	2013	3,292	\$85.05	5/3.5	2-Car	2-Story		400
	Not	2219 Granville	1.15	1/8/2018	\$260,000	2012	3,292	\$78.98	4/3.5	2-Car	2-Story		
	Not	634 Friendly	0.96	7/31/2019	\$267,000	2018	3,053	\$87.45	4/4.5	2-Car	2-Story		
	Not	2403 Granville	0.69	4/23/2019	\$265,000	2014	2,816	\$94.11	5/3.5	2-Car	2-Story		
												Avg	
	Solar	Address	Time	Site	YB	GLA	BR/BA	Park	Other	Total	% Diff	% Diff	
	Adjoins	2310 Granville								\$280,000		1%	
	Not	2219 Granville	\$10,758		\$1,300	\$0				\$272,058	3%		
	Not	634 Friendly	-\$1,755		-\$6,675	\$16,721	-\$10,000			\$265,291	5%		
	Not	2403 Granville	\$469		-\$1,325	\$31,356				\$295,500	-6%		

I have also considered the original sales prices in this subdivision relative to the recent resale values as shown in the chart below. This rate of appreciation is right at 2.5% over the last 6 years. Zillow indicates that the average home value within the 27530 zip code as of January 2014 was \$101,300 and as of January 2020 that average is \$118,100. This indicates an average increase in the market of 2.37%. I conclude that the appreciation of the homes adjoining the solar farm are not impacted by the presence of the solar farm based on this data.

Address	Initial Sale		Second Sale		Year Diff	% Apprec.		Apprec. %/Year
	Date	Price	Date	Price		Apprec.	Apprec.	
1 103 Granville Pl	4/1/2013	\$245,000	7/27/2018	\$265,000	5.32	\$20,000	8.16%	1.53%
2 105 Erin	7/1/2014	\$250,000	6/19/2017	\$280,000	2.97	\$30,000	12.00%	4.04%
3 2312 Granville	12/1/2013	\$255,000	5/1/2015	\$262,000	1.41	\$7,000	2.75%	1.94%
4 2312 Granville	5/1/2015	\$262,000	5/1/2018	\$284,900	3.00	\$22,900	8.74%	2.91%
5 2310 Granville	8/1/2013	\$250,000	5/14/2019	\$280,000	5.79	\$30,000	12.00%	2.07%
6 2308 Granville	9/1/2013	\$260,000	11/12/2015	\$267,500	2.20	\$7,500	2.88%	1.31%
7 2304 Granville	9/1/2012	\$198,000	6/1/2017	\$225,000	4.75	\$27,000	13.64%	2.87%
8 102 Erin	8/1/2014	\$253,000	11/1/2016	\$270,000	2.25	\$17,000	6.72%	2.98%
							Average	2.46%
							Median	2.47%

2. Matched Pair – Mulberry, Selmer, TN



This 16 MW solar farm was built in 2014 on 208.89 acres with the closest home being 480 feet.

This solar farm adjoins two subdivisions with Central Hills having a mix of existing and new construction homes. Lots in this development have been marketed for \$15,000 each with discounts offered for multiple lots being used for a single home site. I spoke with the agent with Rhonda Wheeler and Becky Hearnberger with United County Farm & Home Realty who noted that they have seen no impact on lot or home sales due to the solar farm in this community.

I have included a map below as well as data on recent sales activity on lots that adjoin the solar farm or are near the solar farm in this subdivision both before and after the announced plan for this solar farm facility. I note that using the same method I used to breakdown the adjoining uses at the subject property I show that the predominant adjoining uses are residential and agricultural, which is consistent with the location of most solar farms.

Adjoining Residential Sales After Solar Farm Built

Parcel	Solar	Address	Acres	Date Sold	Sales Price	Built	GBA	\$/GBA	BR/BA	Park	Style	Other
15	Adjoins	297 Country	1.00	9/30/2016	\$150,000	2002	1,596	\$93.98	3/2	4-Gar	Ranch	
	Not	185 Dusty	1.85	8/17/2015	\$126,040	2009	1,463	\$86.15	3/2	2-Gar	Ranch	
	Not	53 Glen	1.13	3/9/2017	\$126,000	1999	1,475	\$85.42	3/2	2-Gar	Ranch	Brick

Adjoining Sales Adjusted

Parcel	Solar	Address	Sales Price	Time	Site	YB	GLA	Park	Other	Total	% Diff	Distance
15	Adjoins	297 Country	\$150,000							\$150,000		650
	Not	185 Dusty	\$126,040	\$4,355		-\$4,411	\$9,167	\$10,000		\$145,150	3%	
	Not	53 Glen	\$126,000	-\$1,699		\$1,890	\$8,269	\$10,000		\$144,460	4%	
										Average	3%	

The best matched pair is 53 Glen, which was most similar in time frame of sale and required less adjustment. It indicates a +4% increase in value due to the solar farm adjacency.

The average indicated impact from these three sets of matched pairs is +4%, which suggests a mild positive relationship due to adjacency to the solar farm. The landscaping buffer for this project is mostly natural tree growth that was retained as part of the development but much of the trees separating the panels from homes are actually on the lots for the homes themselves. I therefore consider the landscaping buffer to be thin to moderate for these adjoining homes.

I have also looked at several lot sales in this subdivision as shown below.

These are all lots within the same community and the highest prices paid are for lots one parcel off from the existing solar farm. These prices are fairly inconsistent, though they do suggest about a \$3,000 loss in the lots adjoining the solar farm. This is an atypical finding and additional details suggest there is more going on in these sales than the data crunching shows. First of all Parcel 4 was purchased by the owner of the adjoining home and therefore an atypical buyer seeking to expand a lot and the site is not being purchased for home development. Moreover, using the SiteToDoBusiness demographic tools, I found that the 1-mile radius around this development is expecting a total population increase over the next 5 years of 3 people. This lack of growing demand for lots is largely explained in that context. Furthermore, the fact that finished home sales as shown above are showing no sign of a negative impact on property value makes this data unreliable and inconsistent with the data shown in sales to an end user. I therefore place little weight on this outlier data.

Parcel	Solar	Address	Acres	Date Sold	Sales Price	4/18/2019 Adj for Time	\$/AC	4/18/2019 Adj for Time
4	Adjoins	Shelter	2.05	10/25/2017	\$16,000	\$16,728	\$7,805	\$8,160
10	Adjoins	Carter	1.70	8/2/2018	\$14,000	\$14,306	\$8,235	\$8,415
11	Adjoins	Cooper	1.28	9/17/2018	\$12,000	\$12,215	\$9,375	\$9,543
	Not	75 Dusty	1.67	4/18/2019	\$20,000	\$20,000	\$11,976	\$11,976
	Not	Lake Trl	1.47	11/7/2018	\$13,000	\$13,177	\$8,844	\$8,964
	Not	Lake Trl	1.67	4/18/2019	\$20,000	\$20,000	\$11,976	\$11,976
		Adjoins	Per Acre	Not Adjoins	Per Acre	% DIF/Lot	% DIF/AC	
	Average	\$14,416	\$8,706	\$17,726	\$10,972	19%	21%	
	Median	\$14,306	\$8,415	\$20,000	\$11,976	28%	30%	
	High	\$16,728	\$9,543	\$20,000	\$11,976	16%	20%	
	Low	\$12,215	\$8,160	\$13,177	\$8,964	7%	9%	

3. Matched Pair – Leonard Road Solar Farm, Hughesville, MD



This 5 MW solar farm is located on 47 acres and mostly adjoins agricultural and residential uses to the west, south and east as shown above. The property also adjoins retail uses and a church. I looked at a 2016 sale of an adjoining home with a positive impact on value adjoining the solar farm of 2.90%. This is within typical market friction and supports an indication of no impact on property value.

I have shown this data below. The landscaping buffer is considered heavy.

Leonardtown Road Solar Farm, Hughesville, MD

Nearby Residential Sale After Solar Farm Construction

Address	Solar Farm Acres	Date Sold	Sales Price*	Built	GBA	\$/GBA	Style	BR/BA	Bsmt	Park	Upgrades	Other
14595 Box Elder Ct	Adjoins	2/12/2016	\$291,000	1991	2,174	\$133.85	Colonial	5/2.5	No	2 Car Att	N/A	Deck
15313 Bassford Rd	Not	7/20/2016	\$329,800	1990	2,520	\$130.87	Colonial	3/2.5	Finished	2 Car Att	Custom	Scr Por/Patio

*\$9,000 concession deducted from sale price for Box Elder and \$10,200 deducted from Bassford

Adjoining Sales Adjusted

Address	Date Sold	Sales Price	Time	Adjustments				Total
				GLA	Bsmt	Upgrades	Other	
14595 Box Elder Ct	2/12/2016	\$291,000						\$291,000
15313 Bassford Rd	7/20/2016	\$329,800	-\$3,400	-\$13,840	-\$10,000	-\$15,000	-\$5,000	\$282,560

Difference Attributable to Location \$8,440
2.90%

This is within typical market friction and supports an indication of no impact on property value.

4. Matched Pair – Gastonia SC Solar, Gastonia, NC

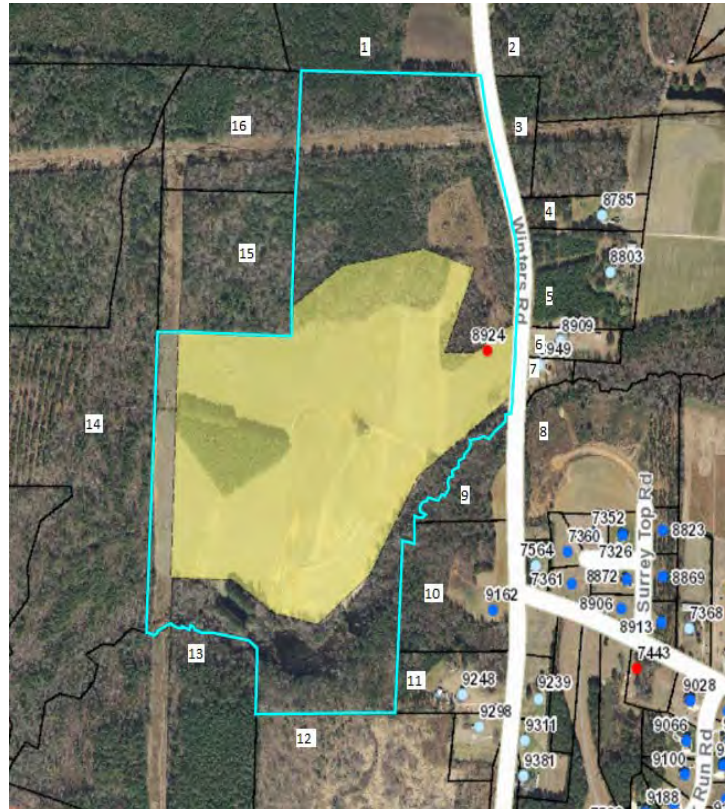


This 5 MW project is located on the south side of Neal Hawkins Road just outside of Gastonia. The property identified above as Parcel 4 was listed for sale while this solar farm project was going

5. Matched Pair – Summit/Ranchlands Solar, Moyock, NC



6. Matched Pair – Tracy Solar, Bailey, NC



This project is located in rural Nash County on Winters Road with a 5 MW facility that was built in 2016 on 50 acres. A local builder acquired parcels 9 and 10 following construction as shown below

at rates comparable to other tracts in the area. They then built a custom home for an owner and sold that at a price similar to other nearby homes as shown in the matched pair data below. The retained woods provide a heavy landscaped buffer for this homesite.

Adjoining Land Sales After Solar Farm Completed

#	Solar Farm	TAX ID	Grantor	Grantee	Address	Acres	Date Sold	Sales Price	\$/AC	Other
9 &10	Adjoins	316003 & 316004	Cozart	Kingsmill	9162 Winters	13.22	7/21/2016	\$70,000	\$5,295	
	Not	6056	Billingsly		427 Young	41	10/21/2016	\$164,000	\$4,000	
	Not	33211	Fulcher	Weikel	10533 Cone	23.46	7/18/2017	\$137,000	\$5,840	Doublewide, structures
	Not	106807	Perry	Gardner	Claude Lewis	11.22	8/10/2017	\$79,000	\$7,041	Gravel drive for sub, cleared
	Not	3437	Vaughan	N/A	11354 Old Lewis Sch	18.73	Listing	\$79,900	\$4,266	Small cemetery, wooded

Adjoining Sales Adjusted

Time	Acres	Location	Other	Adj \$/Ac	% Diff
				\$5,295	
\$0	\$400	\$0	\$0	\$4,400	17%
-\$292	\$292	\$0	-\$500	\$5,340	-1%
-\$352	\$0	\$0	-\$1,000	\$5,689	-7%
-\$213	\$0	\$0	\$213	\$4,266	19%
				Average	7%

Adjoining Residential Sales After Solar Farm Completed

#	Solar Farm	n	Address	Acres	Date Sold	Sales Price	Built	GLA	\$/GLA	BR/BA	Style	Other
9 &10	Adjoins	s	9162 Winters	13.22	1/5/2017	\$255,000	2016	1,616	\$157.80	3/2	Ranch	1296 sf wrkshp
	Not	w	7352 Red Fox	0.93	6/30/2016	\$176,000	2010	1,529	\$115.11	3/2	2-story	

Adjoining Sales Adjusted

Time	Acres	YB	GLA	Style	Other	Total	% Diff
						\$255,000	
\$0	\$44,000	\$7,392	\$5,007	\$5,000	\$15,000	\$252,399	1%

The comparables for the land show either a significant positive relationship or a mild negative relationship to having and adjoining solar farm, but when averaged together they show no negative impact. The wild divergence is due to the difficulty in comping out this tract of land and the wide variety of comparables used. The two comparables that show mild negative influences include a property that was partly developed as a residential subdivision and the other included a doublewide with some value and accessory agricultural structures. The tax assessed value on the improvements were valued at \$60,000. So both of those comparables have some limitations for comparison. The two that show significant enhancement due to adjacency includes a property with a cemetery located in the middle and the other is a tract almost twice as large. Still that larger tract after adjustment provides the best matched pair as it required the least adjustment. I therefore conclude that there is no negative impact due to adjacency to the solar farm shown by this matched pair.

The dwelling that was built on the site was a build-to-suit and was compared to a nearby homesale of a property on a smaller parcel of land. I adjusted for that differenced based on a \$25,000 value for a 1-acre home site versus the \$70,000 purchase price of the larger subject tract. The other adjustments are typical and show no impact due to the adjacency to the solar farm.

The closest solar panel to the home is 780 feet away.

I note that the representative for Kingsmill Homes indicated that the solar farm was never a concern in purchasing the land or selling the home. He also indicated that they had built a number of nearby homes across the street and it had never come up as an issue.

7. Matched Pair – Manatee Solar Farm, Parrish, FL



This solar farm is located near Seminole Trail, Parrish, FL. The solar farm has a 74.50 MW output and is located on a 1,180.38 acre tract and was built in 2016. The tract is owned by Florida Power & Light Company.

I have considered the recent sale of 13670 Highland Road, Wimauma, Florida. This one-story, concrete block home is located just north of the solar farm and separated from the solar farm by a railroad corridor. This home is a 3 BR, 3 BA 1,512 s.f. home with a carport and workshop. The property includes new custom cabinets, granite counter tops, brand new stainless steel appliances, updated bathrooms and new carpet in the bedrooms. The home is sitting on 5 acres. The home was built in 1997.

I have compared this sale to several nearby homesales as part of this matched pair analysis as shown below. The landscaping separating the home from the solar farm is considered heavy.

Solar	TAX ID/Address	Acres	Date Sold	Sales Price	Built	GBA	\$/GBA	BR/BA	Park	Style	Note
Adjoins	13670 Highland	5.00	8/21/2017	\$255,000	1997	1,512	\$168.65	3/3	Carport/Wrkshp	Ranch	Renov.
Not	2901 Arrowsmith	1.91	1/31/2018	\$225,000	1979	1,636	\$137.53	3/2	2 Garage/Wrkshp	Ranch	
Not	602 Butch Cassidy	1.00	5/5/2017	\$220,000	2001	1,560	\$141.03	3/2	N/A	Ranch	Renov.
Not	2908 Wild West	1.23	7/12/2017	\$254,000	2003	1,554	\$163.45	3/2	2 Garage/Wrkshp	Ranch	Renov.
Not	13851 Highland	5.00	9/13/2017	\$240,000	1978	1,636	\$146.70	4/2	3 Garage	Ranch	Renov.

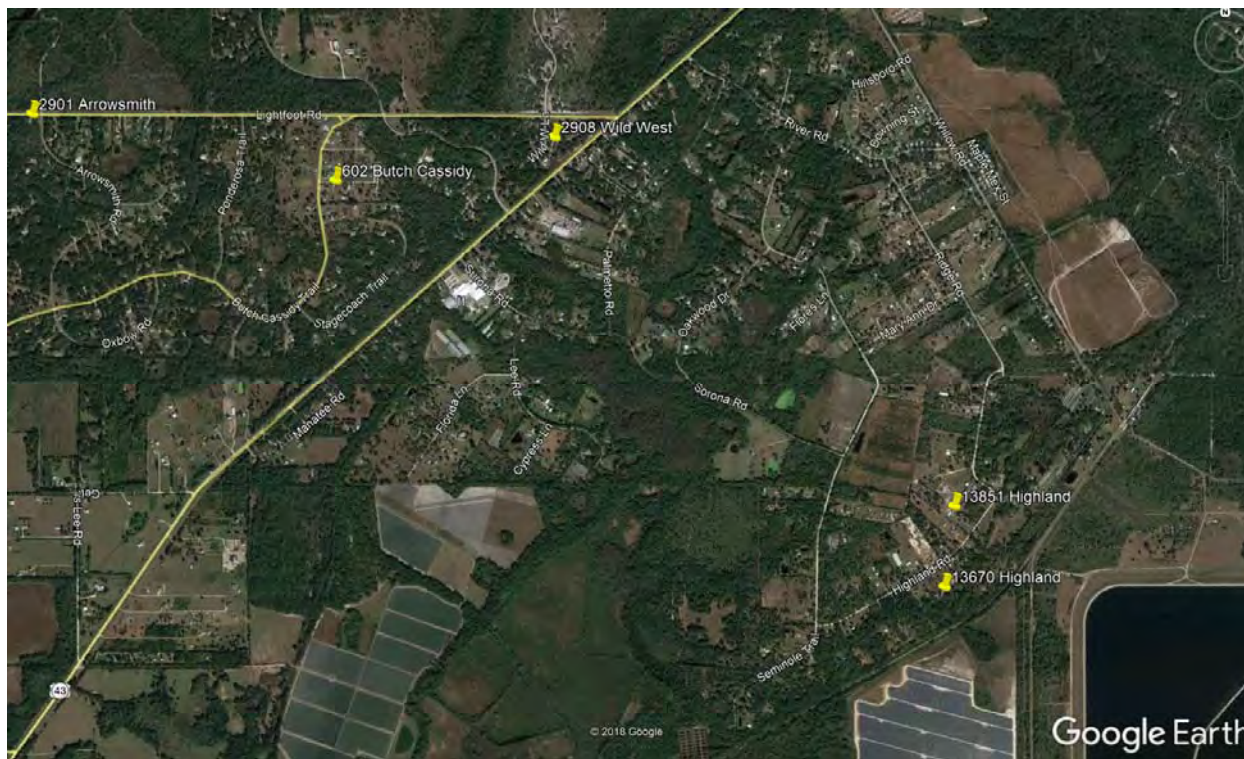
Adjoining Sales Adjusted

Solar	TAX ID/Address	Time	Acres	YB	GLA	BR/BA	Park	Note	Total	% Diff
Adjoins	13670 Highland								\$255,000	
Not	2901 Arrowsmith	\$2,250	\$10,000	\$28,350	-\$8,527	\$5,000	-\$10,000	\$10,000	\$262,073	-3%
Not	602 Butch Cassidy	-\$2,200	\$10,000	-\$6,160	-\$3,385	\$5,000	\$2,000		\$225,255	12%
Not	2908 Wild West	\$0	\$10,000	-\$10,668	-\$3,432	\$5,000	-\$10,000		\$244,900	4%
Not	13851 Highland	\$0	\$0	\$31,920	-\$9,095	\$3,000	-\$10,000		\$255,825	0%
Average										3%

The sales prices of the comparables before adjustments range from \$220,000 to \$254,000. After adjustments they range from \$225,255 to \$262,073. The comparables range from no impact to a strong positive impact. The comparables showing -3% and +4% impact on value are considered within a typical range of value and therefore not indicative of any impact on property value.

This set of matched pair data falls in line with the data seen in other states. The closest solar panel to the home at 13670 Highland is 1,180 feet. There is a wooded buffer between these two properties.

I have included a map showing the relative location of these properties below.



8. Matched Pair – McBride Place Solar Farm, Midland, NC

This project is located on Mount Pleasant Road, Midland, North Carolina. The property is on 627 acres on an assemblage of 974.59 acres. The solar farm was approved in early 2017 for a 74.9 MW facility.

I have considered the sale of 4380 Joyner Road which adjoins the proposed solar farm near the northwest section. This property was appraised in April of 2017 for a value of \$317,000 with no consideration of any impact due to the solar farm in that figure. The property sold in November

2018 for \$325,000 with the buyer fully aware of the proposed solar farm. The landscaping buffer relative to Joyner Road, Hayden Way, Chanel Court and Kristi Lane is considered medium, while the landscaping for the home at the north end of Chanel Court is considered very light.

I have considered the following matched pairs to the subject property.

Adjoining Residential Sales After Solar Farm Approved

Solar	Address	Acres	Date Sold	Sales Price	Built	GBA	\$/GBA	BR/BA	Park	Style	Other
Adjoins	4380 Joyner	12.00	11/22/2017	\$325,000	1979	1,598	\$203.38	3/2	2xGar	Ranch	Outbldg
Not	3870 Elkwood	5.50	8/24/2016	\$250,000	1986	1,551	\$161.19	3/2.5	Det 2xGar	Craft	
Not	8121 Lower Rocky	18.00	2/8/2017	\$355,000	1977	1,274	\$278.65	2/2	2xCarppt	Ranch	Eq. Fac.
Not	13531 Cabarrus	7.89	5/20/2016	\$267,750	1981	2,300	\$116.41	3/2	2xGar	Ranch	

Adjoining Sales Adjusted

Time	Acres	YB	Condition	GLA	BR/BA	Park	Other	Total	% Diff
								\$325,000	
\$7,500	\$52,000	-\$12,250	\$10,000	\$2,273	-\$2,000	\$2,500	\$7,500	\$317,523	2%
\$7,100	-\$48,000	\$4,970		\$23,156	\$0	\$3,000	-\$15,000	\$330,226	-2%
\$8,033	\$33,000	-\$3,749	\$20,000	-\$35,832	\$0	\$0	\$7,500	\$296,702	9%
								Average	3%

The home at 4380 Joyner Road is 275 feet from the closest solar panel.

I also considered the recent sale of a lot at 5800 Kristi Lane that is on the east side of the proposed solar farm. This 4.22-acre lot sold in December 2017 for \$94,000. A home was built on this lot in 2019 with the closest point from home to panel at 689 feet. The home site is heavily wooded and their remains a wooded buffer between the solar panels and the home. I spoke with the broker, Margaret Dabbs, who indicated that the solar farm was considered a positive by both buyer and seller as it insures no subdivision will be happening in that area. Buyers in this market are looking for privacy and seclusion.

The breakdown of recent lot sales on Kristi are shown below with the lowest price paid for the lot with no solar farm exposure, though that lot has exposure to Mt Pleasant Road South. Still the older lot sales have exposure to the solar farm and sold for higher prices than the front lot and adjusting for time would only increase that difference.

Adjoining Lot Sales After Solar Farm Built

Parcel	Solar	Address	Acres	Date Sold	Sales Price	\$/AC	\$/Lot
	Adjoins	5811 Kristi	3.74	5/1/2018	\$100,000	\$26,738	\$100,000
	Adjoins	5800 Kristi	4.22	12/1/2017	\$94,000	\$22,275	\$94,000
	Not	5822 Kristi	3.43	2/24/2020	\$90,000	\$26,239	\$90,000

The lot at 5811 Kristi Lane sold in May 2018 for \$100,000 for a 3.74-acre lot. The home that was built later in 2018 is 505 feet to the closest solar panel. This home then sold to a homeowner for \$530,000 in April 2020. I have compared this home sale to other properties in the area as shown below.

Adjoining Residential Sales After Solar Farm Built

Solar	Address	Acres	Date Sold	Sales Price	Built	GBA	\$/GBA	BR/BA	Park	Style	Other
Adjoins	5811 Kristi	3.74	3/31/2020	\$530,000	2018	3,858	\$137.38	5/3.5	2 Gar	2-story	Cement Ext
Not	3915 Tania	1.68	12/9/2019	\$495,000	2007	3,919	\$126.31	3/3.5	2 Gar	2-story	3Det Gar
Not	6782 Manatee	1.33	3/8/2020	\$460,000	1998	3,776	\$121.82	4/2/2h	2 Gar	2-story	Water
Not	314 Old Hickory	1.24	9/20/2019	\$492,500	2017	3,903	\$126.18	6/4.5	2 Gar	2-story	

Solar	Address	Time	Site	YB	GLA	BR/BA	Park	Other	Total	% Diff	Avg % Diff
Adjoins	5811 Kristi								\$530,000		5%
Not	3915 Tania	\$6,285		\$27,225	-\$3,852			-\$20,000	\$504,657	5%	
Not	6782 Manatee	\$1,189		\$46,000	\$4,995	\$5,000			\$517,183	2%	
Not	314 Old Hickory	\$10,680		\$2,463	-\$2,839	-\$10,000			\$492,803	7%	

After adjusting the comparables, I found that the average adjusted value shows a slight increase in value for the subject property adjoining a solar farm. As in the other cases, this is a mild positive impact on value but within the typical range of real estate transactions.

I also looked at 5833 Kristi Lane that sold on 9/14/2020 for \$625,000. This home is 470 feet from the closest panel.

Solar	Address	Acres	Date Sold	Sales Price	Built	GBA	\$/GLA	BR/BA	Park	Style	Other
Nearby	5833 Kristi	4.05	9/14/2020	\$625,000	2008	4,373	\$142.92	5/4	3-Car	2-Brick	
Not	4055 Dakeita	4.90	12/30/2020	\$629,000	2005	4,427	\$142.08	4/4	4-Car	2-Brick	4DetGar/Stable
Not	9615 Bales	2.16	6/30/2020	\$620,000	2007	4,139	\$149.79	4/5	3-Car	2-Stone	2DetGar
Not	9522 Bales	1.47	6/18/2020	\$600,000	2007	4,014	\$149.48	4/4.5	3-Car	2-Stone	

Adjoining Sales Adjusted

Address	Time	Site	YB	GLA	BR/BA	Park	Other	Total	% Diff	Avg % Diff	Distance
5833 Kristi								\$625,000			470
4055 Dakeita	-\$9,220		\$5,661	-\$6,138			-\$25,000	\$594,303	5%		
9615 Bales	\$6,455		\$1,860	\$28,042	-\$10,000	-\$15,000		\$631,356	-1%		
9522 Bales	\$7,233		\$1,800	\$42,930	-\$5,000			\$646,963	-4%		
									0%		

The average difference is 0% impact and the differences are all within a close range with this set of comparables and supports a finding of no impact on property value.

I have also looked at 4504 Chanel Court. This home sold on January 1, 2020 for \$393,500 for this 3,010 square foot home built in 2004 with 3 bedrooms, 3.5 bathrooms, and a 3-car garage. This home includes a full partially finished basement that significantly complicates comparing this to other sales. This home previously sold on January 23, 2017 for \$399,000. This was during the time that the solar farm was a known factor as the solar farm was approved in early 2017 and public discussions had already commenced. I spoke with Rachelle Killman with Real Estate Realty, LLC the buyer's agent for this transaction and she indicated that the solar farm was not a factor or consideration for the buyer. She noted that you could see the panels sort of through the trees, but it wasn't a concern for the buyer. She was not familiar with the earlier 2017 sale, but indicated that it was likely too high. This again goes back to the partially finished basement issue. The basement has a fireplace, and an installed 3/4 bathroom but otherwise bare studs and concrete floors with different buyers assigning varying value to that partly finished space. I also reached out to Don Gomez with Don Anthony Realty, LLC as he was the listing agent.

I also looked at the recent sale of 4599 Chanel Court. This home is within 310 feet of solar panels but notably does not have a good landscaping screen in place as shown in the photo below. The plantings appear to be less than 3-feet in height and only a narrow, limited screen of existing hardwoods were kept. The photograph is from the listing.

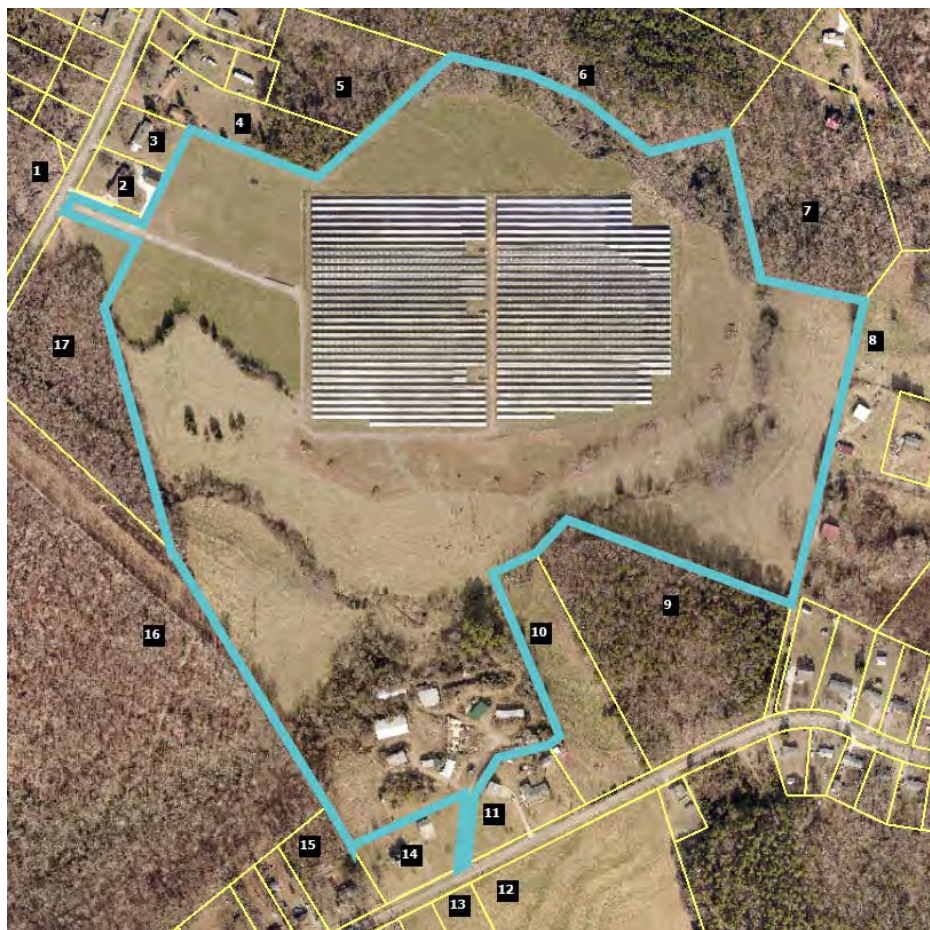
According to Scott David with Better Homes and Gardens Paracle Realty, this property was under contract for \$550,000 contingent on the buyer being able to sell their former home. The former home was apparently overpriced and did not sell and the contract stretched out over 2.5 months.

The seller was in a bind as they had a home they were trying to buy contingent on this closing and were about to lose that opportunity. A cash buyer offered them a quick close at \$500,000 and the seller accepted that offer in order to not lose the home they were trying to buy. According to Mr. David, the original contracted buyer and the actual cash buyer never considered the solar farm as a negative. In fact Mr. David noted that the actual buyer saw it as a great opportunity to purchase a home where a new subdivision could not be built behind his house. I therefore conclude that this property supports a finding of no impact on adjoining property, even where the landscaping screen still requires time to grow in for a year-round screen.

I also considered a sale/resale analysis on this property. This same home sold on September 15, 2015 for \$462,000. Adjusting this upward by 5% per year for the five years between these sales dates suggests a value of \$577,500. Comparing that to the \$550,000 contract that suggests a 5% downward impact, which is within a typical market variation. Given that the broker noted no negative impact from the solar farm and the analysis above, I conclude this sale supports a finding of no impact on value.



9. Matched Pair – Mariposa Solar, Gaston County, NC



This project is a 5 MW facility located on 35.80 acres out of a parent tract of 87.61 acres at 517 Blacksnsake Road, Stanley that was built in 2016.

I have considered a number of recent sales around this facility as shown below.

The first is identified in the map above as Parcel 1, which is 215 Mariposa Road. This is an older dwelling on large acreage with only one bathroom. I've compared it to similar nearby homes as shown below. The landscaping buffer for this home is considered light.

Adjoining Residential Sales After Solar Farm Approved

Solar	Address	Acres	Date Sold	Sales Price	Built	GBA	\$/GBA	BR/BA	Park	Style
Adjoins	215 Mariposa	17.74	12/12/2017	\$249,000	1958	1,551	\$160.54	3/1	Garage	Br/Rnch
Not	249 Mariposa	0.48	3/1/2019	\$153,000	1974	1,792	\$85.38	4/2	Garage	Br/Rnch
Not	110 Airport	0.83	5/10/2016	\$166,000	1962	2,165	\$76.67	3/2	Crprt	Br/Rnch
Not	1249 Blacksnsake	5.01	9/20/2018	\$242,500	1980	2,156	\$112.48	3/2	Drive	1.5
Not	1201 Abernathy	27.00	5/3/2018	\$390,000	1970	2,190	\$178.08	3/2	Crprt	Br/Rnch

Adjoining Residential Sales After Solar Farm Approved					Adjoining Sales Adjusted								
Solar	Address	Acres	Date Sold	Sales Price	Time	YB	Acres	GLA	BR/BA	Park	Other	Total	% Diff
Adjoins	215 Mariposa	17.74	12/12/2017	\$249,000								\$249,000	
Not	249 Mariposa	0.48	3/1/2019	\$153,000	-\$5,583	-\$17,136	\$129,450	-\$20,576	-\$10,000			\$229,154	8%
Not	110 Airport	0.83	5/10/2016	\$166,000	\$7,927	-\$4,648	\$126,825	-\$47,078	-\$10,000			\$239,026	4%
Not	1249 Blacksnake	5.01	9/20/2018	\$242,500	-\$5,621	-\$37,345	\$95,475	-\$68,048	-\$10,000	\$5,000		\$221,961	11%
Not	1201 Abernathy	27.00	5/3/2018	\$390,000	-\$4,552	-\$32,760	-\$69,450	-\$60,705	-\$10,000			\$212,533	15%
												Average	9%

The average difference after adjusting for all factors is +9% on average, which suggests an enhancement due to the solar farm across the street. Given the large adjustments for acreage and size, I will focus on the low end of the adjusted range at 4%, which is within the typical deviation and therefore suggests no impact on value.

I have also considered Parcel 4 that sold after the solar farm was approved but before it had been constructed in 2016. The landscaping buffer for this parcel is considered light.

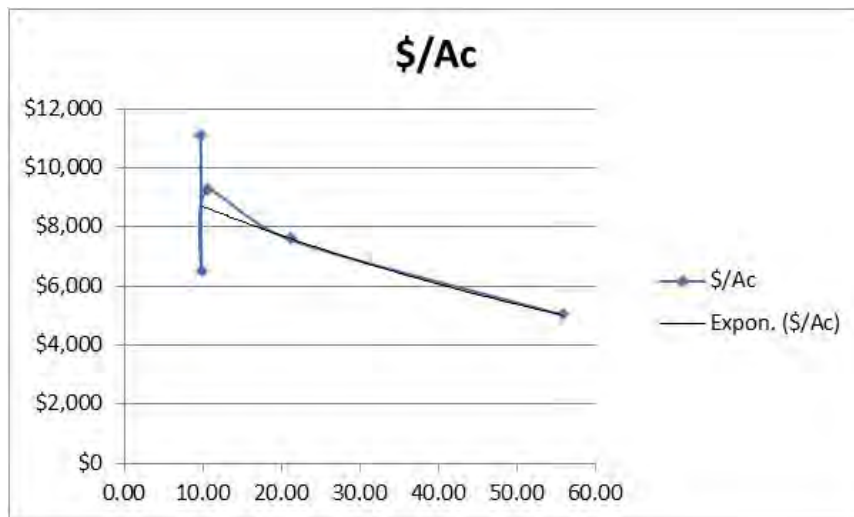
Adjoining Residential Sales After Solar Farm Approved												
Solar	Address	Acres	Date Sold	Sales Price	Built	GBA	\$/GBA	BR/BA	Park	Style	Other	
Adjoins	242 Mariposa	2.91	9/21/2015	\$180,000	1962	1,880	\$95.74	3/2	Carport	Br/Rnch	Det Wrkshop	
Not	249 Mariposa	0.48	3/1/2019	\$153,000	1974	1,792	\$85.38	4/2	Garage	Br/Rnch		
Not	110 Airport	0.83	5/10/2016	\$166,000	1962	2,165	\$76.67	3/2	Crprt	Br/Rnch		
Not	1249 Blacksnake	5.01	9/20/2018	\$242,500	1980	2,156	\$112.48	3/2	Drive	1.5		

Adjoining Residential Sales After Solar Farm Approved					Adjoining Sales Adjusted								
Solar	Address	Acres	Date Sold	Sales Price	Time	YB	Acres	GLA	BR/BA	Park	Other	Total	% Diff
Adjoins	242 Mariposa	2.91	9/21/2015	\$180,000								\$180,000	
Not	249 Mariposa	0.48	3/1/2019	\$153,000	-\$15,807	-\$12,852	\$18,468	\$7,513		-\$3,000	\$25,000	\$172,322	4%
Not	110 Airport	0.83	5/10/2016	\$166,000	-\$3,165	\$0	\$15,808	-\$28,600			\$25,000	\$175,043	3%
Not	1249 Blacksnake	5.01	9/20/2018	\$242,500	-\$21,825	-\$30,555	-\$15,960	-\$40,942		\$2,000	\$25,000	\$160,218	11%
												Average	6%

The average difference after adjusting for all factors is +6%, which is again suggests a mild increase in value due to the adjoining solar farm use. The median is a 4% adjustment, which is within a standard deviation and suggests no impact on property value.

I have also considered the recent sale of Parcel 13 that is located on Blacksnake Road south of the project. I was unable to find good land sales in the same 20-acre range, so I have considered sales of larger and smaller acreage. I adjusted each of those land sales for time. I then applied the price per acre to a trendline to show where the expected price per acre would be for 20 acres. As can be seen in the chart below, this lines up exactly with the purchase of the subject property. I therefore conclude that there is no impact on Parcel 13 due to proximity to the solar farm.

Adjoining Residential Land Sales After Solar Farm Approved						Adjoining Sales Adjusted	
Solar	Tax/Street	Acres	Date Sold	Sales Price	\$/Ac	Time	\$/Ac
Adjoins	174339/Blacksnake	21.15	6/29/2018	\$160,000	\$7,565		\$7,565
Not	227852/Abernathy	10.57	5/9/2018	\$97,000	\$9,177	\$38	\$9,215
Not	17443/Legion	9.87	9/7/2018	\$64,000	\$6,484	-\$37	\$6,447
Not	164243/Alexis	9.75	2/1/2019	\$110,000	\$11,282	-\$201	\$11,081
Not	176884/Bowden	55.77	6/13/2018	\$280,000	\$5,021	\$7	\$5,027

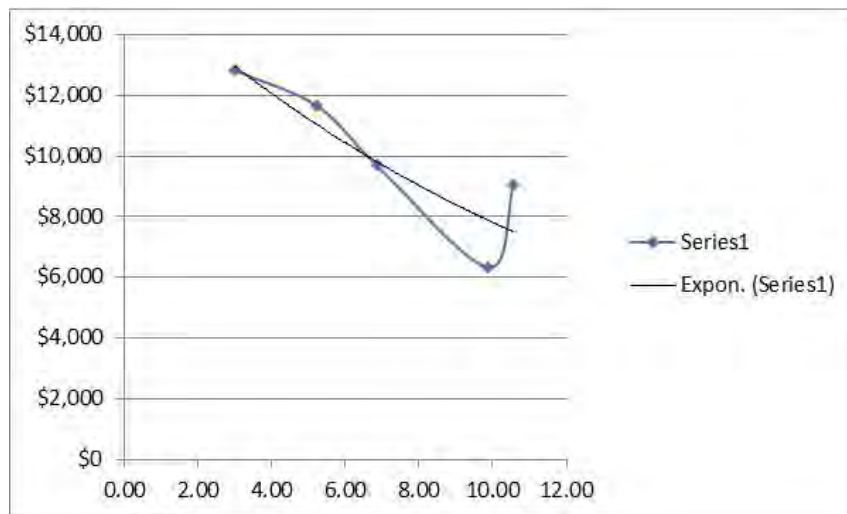


Finally, I have considered the recent sale of Parcel 17 that sold as vacant land. I was unable to find good land sales in the same 7 acre range, so I have considered sales of larger and smaller acreage. I adjusted each of those land sales for time. I then applied the price per acre to a trendline to show where the expected price per acre would be for 7 acres. As can be seen in the chart below, this lines up with the trendline running right through the purchase price for the subject property. I therefore conclude that there is no impact on Parcel 13 due to proximity to the solar farm. I note that this property was improved with a 3,196 square foot ranch built in 2018 following the land purchase, which shows that development near the solar farm was unimpeded.

Adjoining Residential Land Sales After Solar Farm Approved

Adjoining Sales Adjusted

Solar	Tax/Street	Acres	Date Sold	Sales Price	\$/Ac	Time	Location	\$/Ac
Adjoins	227039/Mariposa	6.86	12/6/2017	\$66,500	\$9,694			\$9,694
Not	227852/Abernathy	10.57	5/9/2018	\$97,000	\$9,177	-\$116		\$9,061
Not	17443/Legion	9.87	9/7/2018	\$64,000	\$6,484	-\$147		\$6,338
Not	177322/Robinson	5.23	5/12/2017	\$66,500	\$12,715	\$217	-\$1,272	\$11,661
Not	203386/Carousel	2.99	7/13/2018	\$43,500	\$14,548	-\$262	-\$1,455	\$12,832



10. Matched Pair – Clarke County Solar, Clarke County, VA



This project is a 20 MW facility located on a 234-acre tract that was built in 2017.

11. Matched Pair – Simon Solar, Social Circle, GA



This 30 MW solar farm is located off Hawkins Academy Road and Social Circle Fairplay Road. I identified three adjoining sales to this tract after development of the solar farm. However, one of those is shown as Parcel 12 in the map above and includes a powerline easement encumbering over a third of the 5 acres and adjoins a large substation as well. It would be difficult to isolate those impacts from any potential solar farm impact and therefore I have excluded that sale. I also excluded the recent sale of Parcel 17, which is a farm with conservation restrictions on it that similarly would require a detailed examination of those conservation restrictions in order to see if there was any impact related to the solar farm. I therefore focused on the recent sale of Parcel 7 and the adjoining parcel to the south of that. They are technically not adjoining due to the access road for the flag-shaped lot to the east. Furthermore, there is an apparent access easement serving the two rear lots that encumber these two parcels which is a further limitation on these sales. This analysis assumes that the access easement does not negatively impact the subject property, though it may.

The landscaping buffer relative to this parcel is considered medium.

Adjoining Land Sales After Solar Farm Approved

Parcel	Solar	Address	Acres	Date Sold	Sales Price	\$/AC	Type	Other
7+	Adjoins	4514 Hawkins	36.86	3/31/2016	\$180,000	\$4,883	Pasture	Esmts
	Not	HD Atha	69.95	12/20/2016	\$357,500	\$5,111	Wooded	N/A
	Not	Pannell	66.94	11/8/2016	\$322,851	\$4,823	Mixed	*
	Not	1402 Roy	123.36	9/29/2016	\$479,302	\$3,885	Mixed	**

* Adjoining 1 acre purchased by same buyer in same deed. Allocation assigned on the County Tax Record.

** Dwelling built in 1996 with a 2016 tax assessed value of \$75,800 deducted from sales price to reflect land value

Adjoining Sales Adjusted

Time	Size	Type	Other	Total/Ac	% Diff	Avg % Diff
				\$4,883		
\$89	\$256			\$5,455	-12%	
-\$90	\$241			\$4,974	-2%	
-\$60	\$389			\$4,214	14%	
						0%

The range of impact identified by these matched pairs are -12% to +14%, with an average of 0% impact due to the solar farm. The best matched pair with the least adjustment supports a -2% impact due to the solar farm. I note again that this analysis considers no impact for the existing access easements that meander through this property and it may be having an impact. Still at -2% impact as the best indication for the solar farm, I consider that to be no impact given that market fluctuations support +/- 5%.

12. Matched Pair – Candace Solar, Princeton, NC



This 5 MW solar farm is located at 4839 US 70 Highway just east of Herring Road. This solar farm was completed on October 25, 2016.

I identified three adjoining sales to this tract after development of the solar farm with frontage on US 70. I did not attempt to analyze those sales as they have exposure to an adjacent highway and railroad track. Those homes are therefore problematic for a matched pair analysis unless I have similar homes fronting on a similar corridor.

I did consider a land sale and a home sale on adjoining parcels without those complications.

The lot at 499 Herring Road sold to Paradise Homes of Johnston County of NC, Inc. for \$30,000 in May 2017 and a modular home was placed there and sold to Karen and Jason Toole on September 29, 2017. I considered the lot sale first as shown below and then the home sale that followed. The landscaping buffer relative to this parcel is considered medium.

Adjoining Land Sales After Solar Farm Approved						Adjoining Sales Adjusted					
Parcel	Solar	Address	Acres	Date Sold	Sales Price	Other	Time	Site	Other	Total	% Diff
16	Adjoins	499 Herring	2.03	5/1/2017	\$30,000					\$30,000	
	Not	37 Becky	0.87	7/23/2019	\$24,500	Sub/Pwr	-\$1,679	\$4,900		\$27,721	8%
	Not	5858 Bizzell	0.88	8/17/2016	\$18,000		\$390	\$3,600		\$21,990	27%
	Not	488 Herring	2.13	12/20/2016	\$35,000		\$389			\$35,389	-18%
Average											5%

Following the land purchase, the modular home was placed on the site and sold. I have compared this modular home to the following sales to determine if the solar farm had any impact on the purchase price.

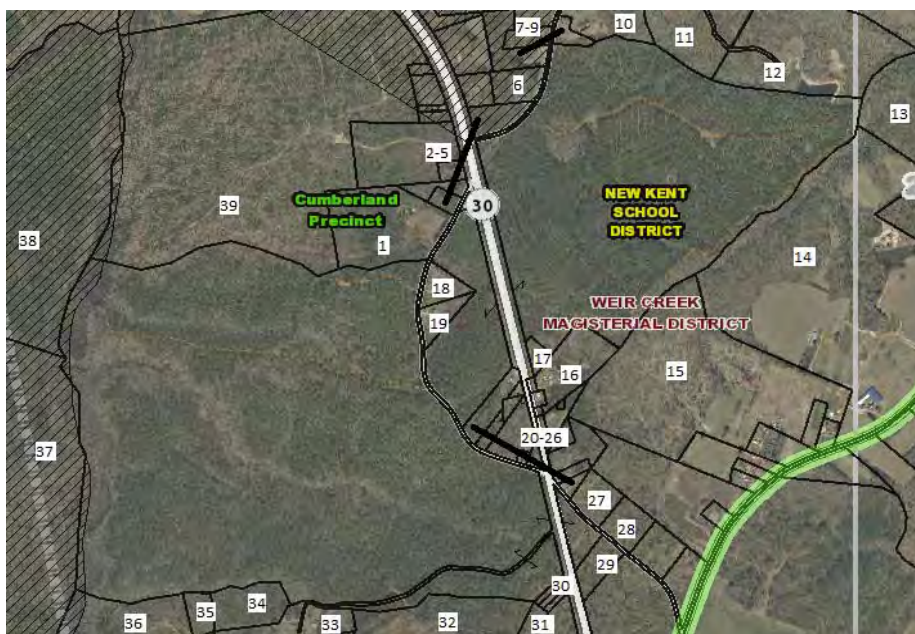
Adjoining Residential Sales After Solar Farm Approved												
Parcel	Solar	Address	Acres	Date Sold	Sales Price	Built	GBA	\$/GBA	BR/BA	Park	Style	Other
16	Adjoins	499 Herring	2.03	9/27/2017	\$215,000	2017	2,356	\$91.26	4/3	Drive	Modular	
	Not	678 WC	6.32	3/8/2019	\$226,000	1995	1,848	\$122.29	3/2.5	Det Gar	Mobile	Ag bldgs
	Not	1810 Bay V	8.70	3/26/2018	\$170,000	2003	2,356	\$72.16	3/2	Drive	Mobile	Ag bldgs
	Not	1795 Bay V	1.78	12/1/2017	\$194,000	2017	1,982	\$97.88	4/3	Drive	Modular	

Adjoining Residential Sales Af Adjoining Sales Adjusted											Avg		
Parcel	Solar	Address	Time	Site	YB	GLA	BR/BA	Park	Other	Total	% Diff	% Diff	Distance
16	Adjoins	499 Herring								\$215,000			488
	Not	678 WC	-\$10,037	-\$25,000	\$24,860	\$37,275	-\$5,000	-\$7,500	-\$20,000	\$220,599	-3%		
	Not	1810 Bay V	-\$2,579	-\$20,000	\$11,900	\$0				\$159,321	26%		
	Not	1795 Bay V	-\$1,063		\$0	\$21,964				\$214,902	0%		
Average												8%	

The best comparable is 1795 Bay Valley as it required the least adjustment and was therefore most similar, which shows a 0% impact. This signifies no impact related to the solar farm.

The range of impact identified by these matched pairs ranges are therefore -3% to +26% with an average of +8% for the home and an average of +4% for the lot, though the best indicator for the lot shows a \$5,000 difference in the lot value due to the proximity to the solar farm or a -12% impact.

13. Matched Pair – Walker-Correctional Solar, Barham Road, Barhamsville, VA



This project was built in 2017 and located on 484.65 acres for a 20 MW with the closest home at 110 feet from the closest solar panel with an average distance of 500 feet.

I considered the recent sale identified on the map above as Parcel 19, which is directly across the street and based on the map shown on the following page is 250 feet from the closest panel. A

limited buffering remains along the road with natural growth being encouraged, but currently the panels are visible from the road. Alex Uminski, SRA with MGMiller Valuations in Richmond VA confirmed this sale with the buying and selling broker. The selling broker indicated that the solar farm was not a negative influence on this sale and in fact the buyer noticed the solar farm and then discovered the listing. The privacy being afforded by the solar farm was considered a benefit by the buyer. I used a matched pair analysis with a similar sale nearby as shown below and found no negative impact on the sales price. Property actually closed for more than the asking price. The landscaping buffer is considered light.

Adjoining Residential Sales After Solar Farm Approved

Solar	Address	Acres	Date Sold	Sales Price	Built	GBA	\$/GBA	BR/BA	Park	Style	Other
Adjoins	5241 Barham	2.65	10/18/2018	\$264,000	2007	1,660	\$159.04	3/2	Drive	Ranch	Modular
Not	17950 New Kent	5.00	9/5/2018	\$290,000	1987	1,756	\$165.15	3/2.5	3 Gar	Ranch	
Not	9252 Ordinary	4.00	6/13/2019	\$277,000	2001	1,610	\$172.05	3/2	1.5-Gar	Ranch	
Not	2416 W Miller	1.04	9/24/2018	\$299,000	1999	1,864	\$160.41	3/2.5	Gar	Ranch	

Adjoining Sales Adjusted

Solar	Address	Time	Ac/Loc	YB	GLA	BR/BA	Park	Other	Total	% Diff	Dist
Adjoins	5241 Barham								\$264,000		250
Not	17950 New Kent		-\$8,000	\$29,000	-\$4,756	-\$5,000	-\$20,000	-\$15,000	\$266,244	-1%	
Not	9252 Ordinary	-\$8,310	-\$8,000	\$8,310	\$2,581		-\$10,000	-\$15,000	\$246,581	7%	
Not	2416 W Miller		\$8,000	\$11,960	-\$9,817	-\$5,000	-\$10,000	-\$15,000	\$279,143	-6%	

Average Diff 0%

I also spoke with Patrick W. McCrerey of Virginia Estates who was marketing a property that sold at 5300 Barham Road adjoining the Walker-Correctional Solar Farm. He indicated that this property was unique with a home built in 1882 and heavily renovated and updated on 16.02 acres. The solar farm was through the woods and couldn't be seen by this property and it had no impact on marketing this property. This home sold on April 26, 2017 for \$358,000. I did not set up any matched pairs for this property since it is a unique property that any such comparison would be difficult to rely on. The broker's comments do support the assertion that the adjoining solar farm had no impact on value. The home in this case was 510 feet from the closest panel.

14. Matched Pair – Innovative Solar 46, Roslin Farm Rd, Hope Mills, NC



This project was built in 2016 and located on 532 acres for a 78.5 MW solar farm with the closest home at 125 feet from the closest solar panel with an average distance of 423 feet.

I considered the recent sale of a home on Roslin Farm Road just north of Running Fox Road as shown below. This sale supports an indication of no impact on property value. The landscaping buffer is considered light.

Adjoining Residential Sales After Solar Farm Approved

Solar	Address	Acres	Date Sold	Sales Price	Built	GBA	\$/GBA	BR/BA	Park	Style	Other	Distance
Adjoins	6849 Roslin Farm	1.00	2/18/2019	\$155,000	1967	1,610	\$96.27	3/3	Drive	Ranch	Brick	435
Not	6592 Sim Canady	2.43	9/5/2017	\$185,000	1974	2,195	\$84.28	3/2	Gar	Ranch	Brick	
Not	1614 Joe Hall	1.63	9/3/2019	\$145,000	1974	1,674	\$86.62	3/2	Det Gar	Ranch	Brick	
Not	109 Bledsoe	0.68	1/17/2019	\$150,000	1973	1,663	\$90.20	3/2	Gar	Ranch	Brick	

Solar	Address	Time	Site	YB	GLA	BR/BA	Park	Other	Total	% Diff	Avg % Diff
Adjoins	6849 Roslin Farm								\$155,000		5%
Not	6592 Sim Canady	\$8,278		-\$6,475	-\$39,444	\$10,000	-\$5,000		\$152,359	2%	
Not	1614 Joe Hall	-\$2,407		-\$5,075	-\$3,881	\$10,000	-\$2,500		\$141,137	9%	
Not	109 Bledsoe	\$404	\$10,000	-\$4,500	-\$3,346		-\$5,000		\$147,558	5%	

15. Matched Pair – Innovative Solar 42, County Line Rd, Fayetteville, NC



This project was built in 2017 and located on 413.99 acres for a 71 MW with the closest home at 135 feet from the closest solar panel with an average distance of 375 feet.

I considered the recent sales identified on the map above as Parcels 2 and 3, which is directly across the street these homes are 330 and 340 feet away. Parcel 2 includes an older home built in 1976, while Parcel 3 is a new home built in 2019. So the presence of the solar farm had no impact on new construction in the area.

The matched pairs for each of these are shown below. The landscaping buffer relative to these parcels is considered light.

Adjoining Residential Sales After Solar Farm Approved

Solar	Address	Acres	Date Sold	Sales Price	Built	GBA	\$/GBA	BR/BA	Park	Style	Other	Distance
Adjoins	2923 County Ln	8.98	2/28/2019	\$385,000	1976	2,905	\$132.53	3/3	2-Car	Ranch	Brick/Pond	340
Not	1928 Shaw Mill	17.00	7/3/2019	\$290,000	1977	3,001	\$96.63	4/4	2-Car	Ranch	Brick/Pond/Rental	
Not	2109 John McM.	7.78	4/25/2018	\$320,000	1978	2,474	\$129.35	3/2	Det Gar	Ranch	Vinyl/Pool,Stable	

Solar	Address	Time	Site	YB	GLA	BR/BA	Park	Other	Total	% Diff	Avg % Diff
Adjoins	2923 County Ln								\$385,000		3%
Not	1928 Shaw Mill	-\$3,055	\$100,000	-\$1,450	-\$7,422	-\$10,000			\$368,074	4%	
Not	2109 John McM.	\$8,333		-\$3,200	\$39,023	\$10,000		\$5,000	\$379,156	2%	

Adjoining Residential Sales After Solar Farm Approved

Solar	Address	Acres	Date Sold	Sales Price	Built	GBA	\$/GBA	BR/BA	Park	Style	Other	Distance
Adjoins	2935 County Ln	1.19	6/18/2019	\$266,000	2019	2,401	\$110.79	4/3	Gar	2-Story		330
Not	3005 Hemingway	1.17	5/16/2019	\$269,000	2018	2,601	\$103.42	4/3	Gar	2-Story		
Not	7031 Glynn Mill	0.60	5/8/2018	\$255,000	2017	2,423	\$105.24	4/3	Gar	2-Story		
Not	5213 Bree Brdg	0.92	5/7/2019	\$260,000	2018	2,400	\$108.33	4/3	3-Gar	2-Story		

Solar	Address	Time	Site	YB	GLA	BR/BA	Park	Other	Total	% Diff	Avg % Diff
Adjoins	2935 County Ln								\$266,000		3%
Not	3005 Hemingway	\$748		\$1,345	-\$16,547				\$254,546	4%	
Not	7031 Glynn Mill	\$8,724		\$2,550	-\$1,852				\$264,422	1%	
Not	5213 Bree Brdg	\$920		\$1,300	\$76			-\$10,000	\$252,296	5%	

Both of these matched pairs adjust to an average of +3% on impact for the adjoining solar farm, meaning there is a slight positive impact due to proximity to the solar farm. This is within the standard +/- of typical real estate transactions, which strongly suggests no impact on property value. I noted specifically that for 2923 County Line Road, the best comparable is 2109 John McMillan as it does not have the additional rental unit on it. I made no adjustment to the other sale for the value of that rental unit, which would have pushed the impact on that comparable downward – meaning there would have been a more significant positive impact.

19. Matched Pair – Grandy Solar, Grandy, NC



This 20 MW project was built in 2019 and located on a portion of 121 acres.

Parcels 40 and 50 have sold since construction began on this solar farm. I have considered both in matched pair analysis below. I note that the marketing for Parcel 40 (120 Par Four) identified the lack of homes behind the house as a feature in the listing. The marketing for Parcel 50 (269 Grandy) identified the property as “very private.” Landscaping for both of these parcels is considered light.

Adjoining Residential Sales After Solar Farm Approved

Solar	Address	Acres	Date Sold	Sales Price	Built	GBA	\$/GLA	BR/BA	Park	Style	Other
Adjoins	120 Par Four	0.92	8/17/2019	\$315,000	2006	2,188	\$143.97	4/3	2-Gar	1.5 Story	Pool
Not	102 Teague	0.69	1/5/2020	\$300,000	2005	2,177	\$137.80	3/2	Det 3G	Ranch	
Not	112 Meadow Lk	0.92	2/28/2019	\$265,000	1992	2,301	\$115.17	3/2	Gar	1.5 Story	
Not	116 Barefoot	0.78	9/29/2020	\$290,000	2004	2,192	\$132.30	4/3	2-Gar	2 Story	

Adjoining Sales Adjusted

Address	Time	Site	YB	GLA	BR/BA	Park	Other	Total	% Diff	Avg	
									% Diff	Distance	
120 Par Four								\$315,000			405
102 Teague	-\$4,636		\$1,500	\$910	\$10,000		\$20,000	\$327,774	-4%		
112 Meadow Lk	\$4,937		\$18,550	-\$7,808	\$10,000	\$10,000	\$20,000	\$320,679	-2%		
116 Barefoot	-\$12,998		\$2,900	-\$318			\$20,000	\$299,584	5%		

0%

Adjoining Residential Sales After Solar Farm Approved

Solar	Address	Acres	Date Sold	Sales Price	Built	GBA	\$/GLA	BR/BA	Park	Style	Other
Adjoins	269 Grandy	0.78	5/7/2019	\$275,000	2019	1,535	\$179.15	3/2.5	2-Gar	Ranch	
Not	307 Grandy	1.04	10/8/2018	\$240,000	2002	1,634	\$146.88	3/2	Gar	1.5 Story	
Not	103 Branch	0.95	4/22/2020	\$230,000	2000	1,532	\$150.13	4/2	2-Gar	1.5 Story	
Not	103 Spring Lf	1.07	8/14/2018	\$270,000	2002	1,635	\$165.14	3/2	2-Gar	Ranch	Pool

Adjoining Sales Adjusted

Address	Time	Site	YB	GLA	BR/BA	Park	Other	Total	% Diff	% Diff	Distance
269 Grandy								\$275,000			477
307 Grandy	\$5,550		\$20,400	-\$8,725	\$5,000	\$10,000		\$272,225	1%		
103 Branch	-\$8,847		\$21,850	\$270				\$243,273	12%		
103 Spring Lf	\$7,871		\$22,950	-\$9,908	\$5,000		-\$20,000	\$275,912	0%		
										4%	

Both of these matched pairs support a finding of no impact on value. This is reinforced by the listings for both properties identifying the privacy due to no housing in the rear of the property as part of the marketing for these homes.

20. Matched Pair – Champion Solar, Lexington County, SC



This project is a 10 MW facility located on a 366.04-acre tract that was built in 2017.

I have considered the 2020 sale of an adjoining home located off 517 Old Charleston Road. Landscaping is considered light.

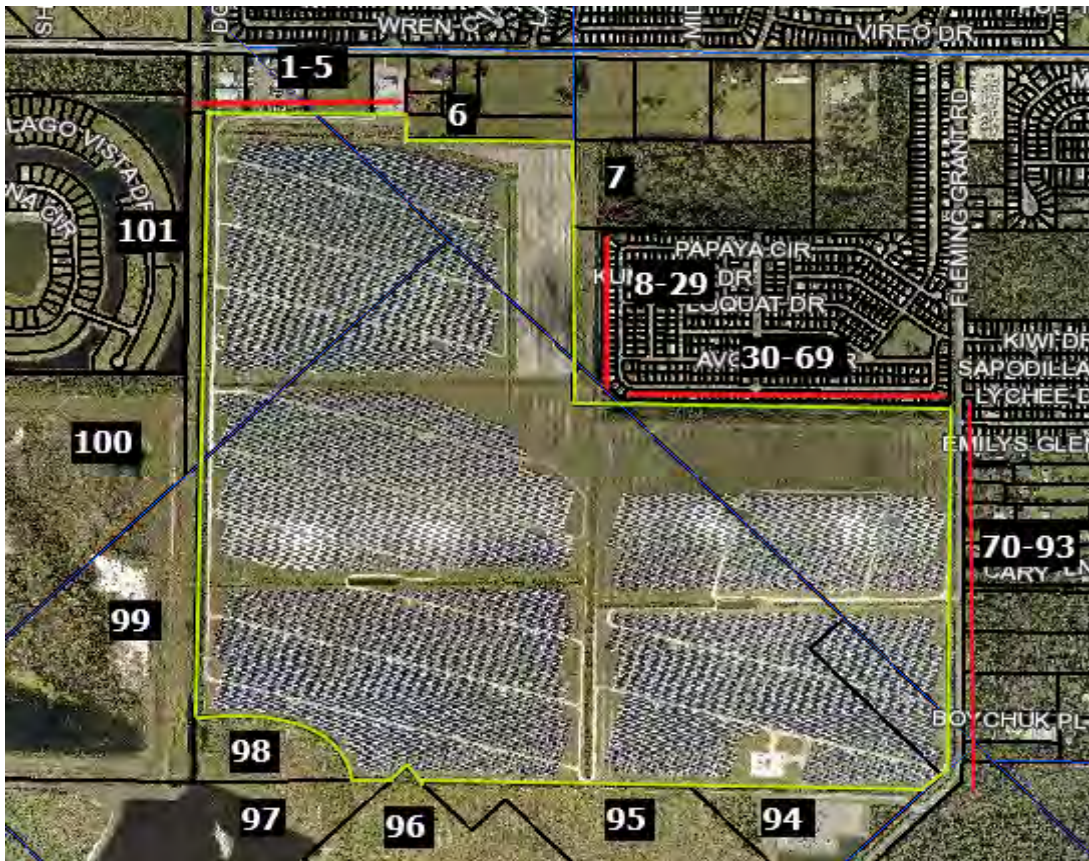
Adjoining Residential Sales After Solar Farm Approved

Solar	Address	Acres	Date Sold	Sales Price	Built	GBA	\$/GBA	BR/BA	Park	Style	Other
Adjoins	517 Old Charleston	11.05	8/25/2020	\$110,000	1962	925	\$118.92	3/1	Crport	Br Rnch	
Not	133 Buena Vista	2.65	6/21/2020	\$115,000	1979	1,104	\$104.17	2/2	Crport	Br Rnch	
Not	214 Crystal Spr	2.13	6/10/2019	\$102,500	1970	1,025	\$100.00	3/2	Crport	Rnch	
Not	1429 Laurel	2.10	2/21/2019	\$126,000	1960	1,250	\$100.80	2/1.5	Open	Br Rnch	3 Gar/Brn

Adjoining Sales Adjusted

Address	Time	Site	YB	GLA	BR/BA	Park	Other	Total	% Diff	Avg % Diff	Distance
517 Old Charleston								\$110,000			505
133 Buena Vista	\$410	\$17,000	-\$9,775	-\$14,917	-\$10,000			\$97,718	11%		
214 Crystal Spr	\$2,482	\$18,000	-\$4,100	-\$8,000	-\$10,000		\$10,000	\$110,882	-1%		
1429 Laurel	\$3,804	\$18,000	\$1,260	-\$26,208	-\$5,000	\$5,000	-\$15,000	\$107,856	2%	4%	

21. Matched Pair – Barefoot Bay Solar Farm, Barefoot Bay, FL



This project is located on 504 acres for a 704.5 MW facility. Most of the adjoining uses are medium density residential with some lower density agricultural uses to the southwest. This project was built in 2018. There is a new subdivision under development to the west.

I have considered a number of recent home sales from the Barefoot Bay Golf Course in the Barefoot Bay Recreation District. There are a number of sales of these mobile/manufactured homes along the eastern boundary and the lower northern boundary. I have compared those home sales to other similar homes in the same community but without the exposure to the solar farm. Staying within the same community keeps location and amenity impacts consistent. I did avoid any comparison with home sales with golf course or lakefront views as that would introduce another variable.

The six manufactured/double wide homes shown below were each compared to three similar homes in the same community and are consistently showing no impact on the adjoining property values. Based on the photos from the listings, there is limited but some visibility of the solar farm to the east, but the canal and landscaping between are providing a good visual buffer and actually are commanding a premium over the non-canal homes.

Landscaping for these adjoining homes is considered light, though photographs from the listings show that those homes on Papaya that adjoin the solar farm from east/west have no visibility of the solar farm and is effectively medium density due to the height differential. The homes that adjoin the solar farm from north/south along Papaya have some filtered view of the solar farm through the trees.

Adjoining Residential Sales After Solar Farm Approved

Parcel	Solar	Address	Acres	Date Sold	Sales Price	Built	GBA	\$/GLA	BR/BA	Park	Style	Other
14	Adjoins	465 Papaya Cr	0.12	7/21/2019	\$155,000	1993	1,104	\$140.40	2/2	Drive	Manuf	Canal
	Not	1108 Navajo	0.14	2/27/2019	\$129,000	1984	1,220	\$105.74	2/2	Crprt	Manuf	Canal
	Not	1007 Barefoot	0.11	9/3/2020	\$168,000	2005	1,052	\$159.70	2/2	Crprt	Manuf	Canal
	Not	1132 Waterway	0.11	7/10/2020	\$129,000	1982	1,012	\$127.47	2/2	Crprt	Manuf	Canal

Adjoining Sales Adjusted

Address	Time	YB	GLA	BR/BA	Park	Other	Total	% Diff	Avg % Diff	Distance
465 Papaya Cr							\$155,000			765
1108 Navajo	\$1,565	\$5,805	-\$9,812				\$126,558	18%		
1007 Barefoot	-\$5,804	-\$10,080	\$6,643				\$158,759	-2%		
1132 Waterway	-\$3,859	\$7,095	\$9,382				\$141,618	9%	8%	

Adjoining Residential Sales After Solar Farm Approved

Parcel	Solar	Address	Acres	Date Sold	Sales Price	Built	GBA	\$/GLA	BR/BA	Park	Style	Other
19	Adjoins	455 Papaya	0.12	9/1/2020	\$183,500	2005	1,620	\$113.27	3/2	Crprt	Manuf	Canal
	Not	938 Waterway	0.11	2/12/2020	\$160,000	1986	1,705	\$93.84	2/2	Crprt	Manuf	Canal
	Not	719 Barefoot	0.12	4/14/2020	\$150,000	1996	1,635	\$91.74	3/2	Crprt	Manuf	Canal
	Not	904 Fir	0.17	9/27/2020	\$192,500	2010	1,626	\$118.39	3/2	Crprt	Manuf	Canal

Adjoining Sales Adjusted

Address	Time	YB	GLA	BR/BA	Park	Other	Total	% Diff	Avg % Diff	Distance
455 Papaya							\$183,500			750
938 Waterway	\$2,724	\$15,200	-\$6,381				\$171,542	7%		
719 Barefoot	\$1,770	\$6,750	-\$1,101				\$157,419	14%		
904 Fir	-\$422	-\$4,813	-\$568				\$186,697	-2%	6%	

Adjoining Residential Sales After Solar Farm Approved

Parcel	Solar	Address	Acres	Date Sold	Sales Price	Built	GBA	\$/GLA	BR/BA	Park	Style	Other
37	Adjoins	419 Papaya	0.09	7/16/2019	\$127,500	1986	1,303	\$97.85	2/2	Crprt	Manuf	Green
	Not	865 Tamarind	0.12	2/4/2019	\$133,900	1995	1,368	\$97.88	2/2	Crprt	Manuf	Green
	Not	501 Papaya	0.10	6/15/2018	\$109,000	1986	1,234	\$88.33	2/2	Crprt	Manuf	
	Not	418 Papaya	0.09	8/28/2019	\$110,000	1987	1,248	\$88.14	2/2	Crprt	Manuf	

Adjoining Sales Adjusted

Address	Time	YB	GLA	BR/BA	Park	Other	Total	% Diff	Avg % Diff	Distance
419 Papaya							\$127,500			690
865 Tamarind	\$1,828	-\$6,026	-\$5,090				\$124,613	2%		
501 Papaya	\$3,637	\$0	\$4,876			\$5,000	\$122,513	4%		
418 Papaya	-\$399	-\$550	\$3,878			\$5,000	\$117,930	8%	5%	

Adjoining Residential Sales After Solar Farm Approved

Parcel	Solar	Address	Acres	Date Sold	Sales Price	Built	GBA	\$/GLA	BR/BA	Park	Style	Other
39	Adjoins	413 Papaya	0.09	7/16/2020	\$130,000	2001	918	\$141.61	2/2	Crprt	Manuf	Grn/Upd
	Not	341 Loquat	0.09	2/3/2020	\$118,000	1985	989	\$119.31	2/2	Crprt	Manuf	Full Upd
	Not	1119 Pocatella	0.19	1/5/2021	\$120,000	1993	999	\$120.12	2/2	Crprt	Manuf	Green
	Not	1367 Barefoot	0.10	1/12/2021	\$130,500	1987	902	\$144.68	2/2	Crprt	Manuf	Green/Upd

Adjoining Sales Adjusted

Address	Time	YB	GLA	BR/BA	Park	Other	Total	% Diff	Avg % Diff	Distance
413 Papaya							\$130,000			690
341 Loquat	\$1,631	\$9,440	-\$6,777				\$122,294	6%		
1119 Pocatella	-\$1,749	\$4,800	-\$7,784			\$5,000	\$120,267	7%		
1367 Barefoot	-\$1,979	\$9,135	\$1,852				\$139,507	-7%	2%	

Adjoining Residential Sales After Solar Farm Approved

Parcel	Solar	Address	Acres	Date Sold	Sales Price	Built	GBA	\$/GLA	BR/BA	Park	Style	Other
48	Adjoins	343 Papaya	0.09	12/17/2019	\$145,000	1986	1,508	\$96.15	3/2	Crprt	Manuf	Gn/Fc/Upd
	Not	865 Tamarind	0.12	2/4/2019	\$133,900	1995	1,368	\$97.88	2/2	Crprt	Manuf	Green
	Not	515 Papaya	0.09	3/22/2018	\$145,000	2005	1,376	\$105.38	3/2	Crprt	Manuf	Green
	Not	849 Tamarind	0.15	6/26/2019	\$155,000	1997	1,716	\$90.33	3/2	Crprt	Manuf	Grn/Fnce

Adjoining Sales Adjusted

Address	Time	YB	GLA	BR/BA	Park	Other	Total	% Diff	Avg % Diff	Distance
343 Papaya							\$145,000			690
865 Tamarind	\$3,566	-\$6,026	\$10,963				\$142,403	2%		
515 Papaya	\$7,759	-\$13,775	\$11,128				\$150,112	-4%		
849 Tamarind	\$2,273	-\$8,525	-\$15,030			\$5,000	\$138,717	4%		
									1%	

Adjoining Residential Sales After Solar Farm Approved

Parcel	Solar	Address	Acres	Date Sold	Sales Price	Built	GBA	\$/GLA	BR/BA	Park	Style	Other
52	Nearby	335 Papaya	0.09	4/17/2018	\$110,000	1987	1,180	\$93.22	2/2	Crprt	Manuf	Green
	Not	865 Tamarind	0.12	2/4/2019	\$133,900	1995	1,368	\$97.88	2/2	Crprt	Manuf	Green
	Not	501 Papaya	0.10	6/15/2018	\$109,000	1986	1,234	\$88.33	2/2	Crprt	Manuf	
	Not	604 Puffin	0.09	10/23/2018	\$110,000	1988	1,320	\$83.33	2/2	Crprt	Manuf	

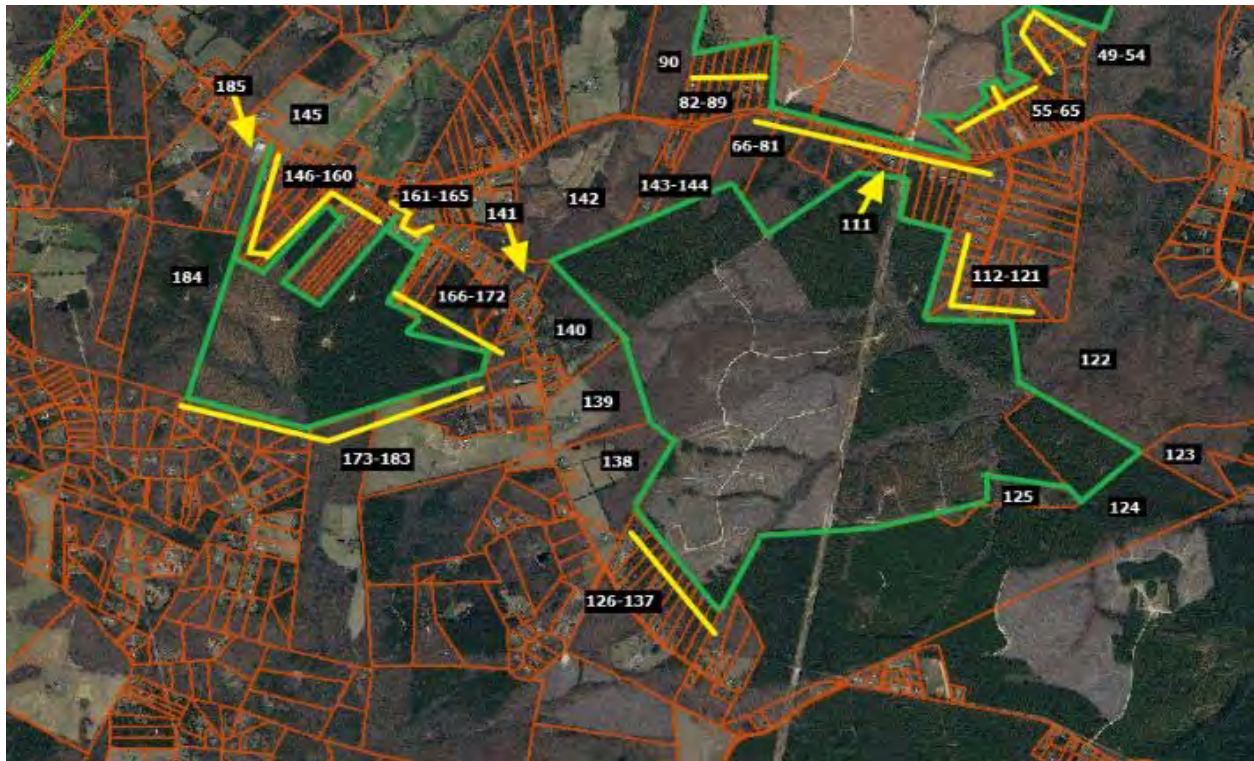
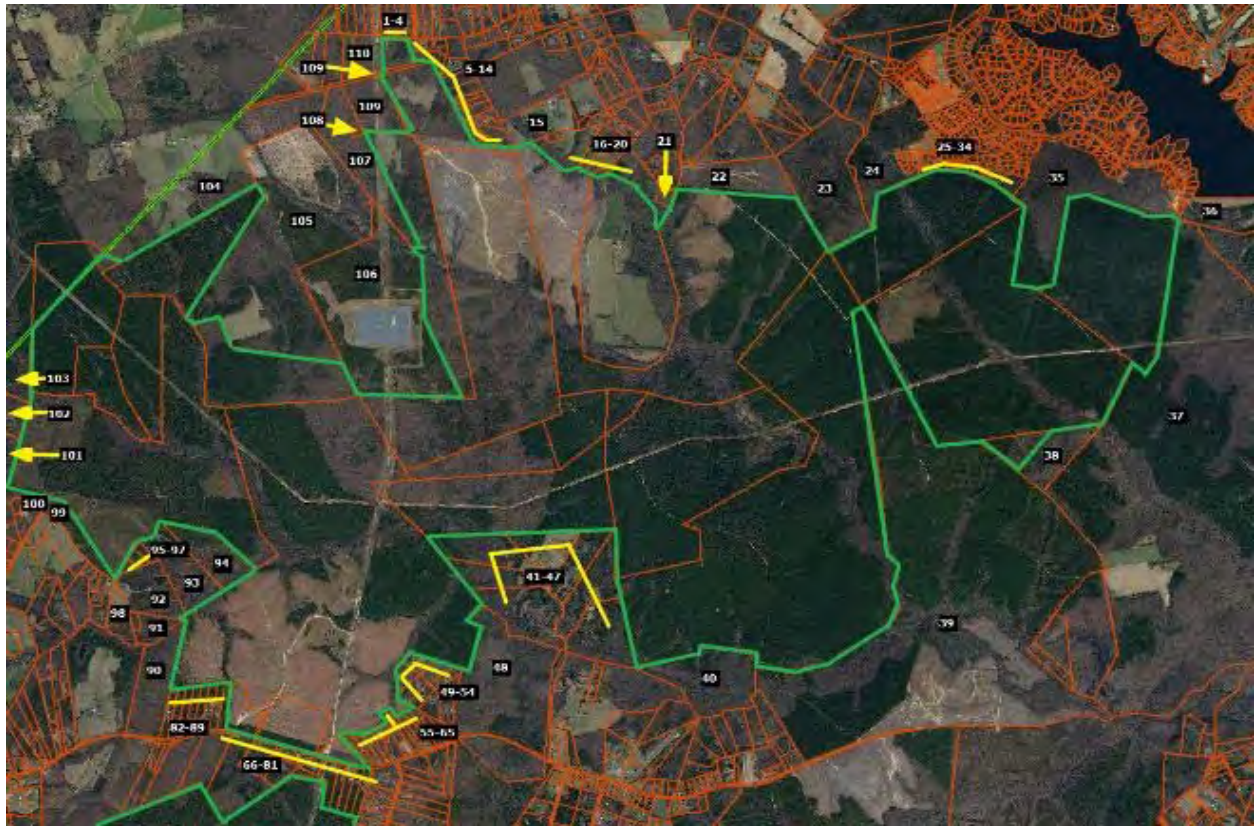
Adjoining Sales Adjusted

Address	Time	YB	GLA	BR/BA	Park	Other	Total	% Diff	Avg % Diff	Distance
335 Papaya							\$110,000			710
865 Tamarind	-\$3,306	-\$5,356	-\$14,721			\$0	\$110,517	0%		
501 Papaya	-\$542	\$545	-\$3,816			\$5,000	\$110,187	0%		
604 Puffin	-\$1,752	-\$550	-\$9,333			\$5,000	\$103,365	6%		
									2%	

I also identified a new subdivision being developed just to the west of this solar farm called The Lakes at Sebastian Preserve. These are all canal-lot homes that are being built with homes starting at \$271,000 based on the website and closed sales showing up to \$342,000. According to Monique, the onsite broker with Holiday Builders, the solar farm is difficult to see from the lots that back up to that area and she does not anticipate any difficulty in selling those future homes or lots or any impact on the sales price. The closest home that will be built in this development will be approximately 340 feet from the nearest panel.

Based on the closed home prices in Barefoot Bay as well as the broker comments and activity at The Lakes at Sebastian Preserve, the data around this solar farm strongly indicates no negative impact on property value.

23. Matched Pair – Spotsylvania Solar, Paytes, VA



This solar farm is being built in four phases with the area known as Site C having completed construction in November 2020 after the entire project was approved in April 2019. Site C, also known as Pleinmont 1 Solar, includes 99.6 MW located in the southeast corner of the project and shown on the maps above with adjoining parcels 111 through 144. The entire Spotsylvania project totals 617 MW on 3500 acres out of a parent tract assemblage of 6,412 acres.

I have identified three adjoining home sales that occurred during construction and development of the site in 2020.

The first is located on the north side of Site A on Orange Plank Road. The second is located on Nottoway Lane just north of Caparthin Road on the south side of Site A and east of Site C. The third is located on Post Oak Road for a home that backs up to Site C that sold in September 2020 near the completion of construction for Site C.

Spotsylvania Solar Farm

Solar	Address	Acres	Date Sold	Sales Price	Built	GBA	\$/GBA	BR/BA	Park	Style	Other
Adjoins	12901 Orng Plnk	5.20	8/27/2020	\$319,900	1984	1,714	\$186.64	3/2	Drive	1.5	Un Bsmt
Not	8353 Gold Dale	3.00	1/27/2021	\$415,000	2004	2,064	\$201.07	3/2	3 Gar	Ranch	
Not	6488 Southfork	7.26	9/9/2020	\$375,000	2017	1,680	\$223.21	3/2	2 Gar	1.5	Barn/Patio
Not	12717 Flintlock	0.47	12/2/2020	\$290,000	1990	1,592	\$182.16	3/2.5	Det Gar	Ranch	

Adjoining Sales Adjusted

Address	Time	Ac/Loc	YB	GLA	BR/BA	Park	Other	Total	% Diff	Dist
12901 Orng Plnk								\$319,900		1270
8353 Gold Dale	-\$5,219	\$20,000	-\$41,500	-\$56,298		-\$20,000		\$311,983	2%	
6488 Southfork	-\$401	-\$20,000	-\$61,875	\$6,071		-\$15,000		\$283,796	11%	
12717 Flintlock	-\$2,312	\$40,000	-\$8,700	\$17,779	-\$5,000	-\$5,000		\$326,767	-2%	
Average Diff									4%	

Solar	Address	Acres	Date Sold	Sales Price	Built	GBA	\$/GBA	BR/BA	Park	Style	Other
Adjoins	9641 Nottoway	11.00	5/12/2020	\$449,900	2004	3,186	\$141.21	4/2.5	Garage	2-Story	Un Bsmt
Not	26123 Lafayette	1.00	8/3/2020	\$390,000	2006	3,142	\$124.12	3/3.5	Gar/DtG	2-Story	
Not	11626 Forest	5.00	8/10/2020	\$489,900	2017	3,350	\$146.24	4/3.5	2 Gar	2-Story	
Not	10304 Pny Brnch	6.00	7/27/2020	\$485,000	1998	3,076	\$157.67	4/4	2Gar/Dt2	Ranch	Fn Bsmt

Adjoining Sales Adjusted

Address	Time	Ac/Loc	YB	GLA	BR/BA	Park	Other	Total	% Diff	Dist
9641 Nottoway								\$449,900		1950
26123 Lafayette	-\$2,661	\$45,000	-\$3,900	\$4,369	-\$10,000	-\$5,000		\$417,809	7%	
11626 Forest	-\$3,624		-\$31,844	-\$19,187		-\$5,000		\$430,246	4%	
10304 Pny Brnch	-\$3,030		\$14,550	\$13,875	-\$15,000	-\$15,000	-\$10,000	\$470,396	-5%	
Average Diff									2%	

Solar	Address	Acres	Date Sold	Sales Price	Built	GBA	\$/GBA	BR/BA	Park	Style	Other
Adjoins	13353 Post Oak	5.20	9/21/2020	\$300,000	1992	2,400	\$125.00	4/3	Drive	2-Story	Fn Bsmt
Not	9609 Logan Hgt	5.86	7/4/2019	\$330,000	2004	2,352	\$140.31	3/2	2Gar	2-Story	
Not	12810 Catharpian	6.18	1/30/2020	\$280,000	2008	2,240	\$125.00	4/2.5	Drive	2-Story Bsmt/Nd Pnt	
Not	10725 Rbrt Lee	5.01	10/26/2020	\$295,000	1995	2,166	\$136.20	4/3	Gar	2-Story	Fn Bsmt

Adjoining Sales Adjusted

Address	Time	Ac/Loc	YB	GLA	BR/BA	Park	Other	Total	% Diff	Dist
13353 Post Oak								\$300,000		1171
9609 Logan Hgt	\$12,070		-\$19,800	\$5,388		-\$15,000	\$15,000	\$327,658	-9%	
12810 Catharpian	\$5,408		-\$22,400	\$16,000	\$5,000		\$15,000	\$299,008	0%	
10725 Rbrt Lee	-\$849		-\$4,425	\$25,496		-\$10,000		\$305,222	-2%	
Average Diff									-4%	

All three of these homes are well set back from the solar panels at distances over 1,000 feet and are well screened from the project. All three show no indication of any impact on property value.

Conclusion – SouthEast Over 5 MW

Southeast USA Over 5 MW Matched Pair Summary

	Name	City	State	Acres	MW	Adj. Uses By Acreage					1 mile Radius (2010-2020 Data)			Veg. Buffer
						Topo Shift	Res	Ag	Ag/Res	Com/Ind	Pop.	Med. Income	Avg. Housing Unit	
1	AM Best	Goldsboro	NC	38	5.00	2	38%	0%	23%	39%	1,523	\$37,358	\$148,375	Light
2	Mulberry	Selmer	TN	160	5.00	60	13%	73%	10%	3%	467	\$40,936	\$171,746	Lt to Med
3	Leonard	Hughesville	MD	47	5.00	20	18%	75%	0%	6%	525	\$106,550	\$350,000	Light
4	Gastonia SC	Gastonia	NC	35	5.00	48	33%	0%	23%	44%	4,689	\$35,057	\$126,562	Light
5	Summit	Moyock	NC	2,034	80.00	4	4%	0%	94%	2%	382	\$79,114	\$281,731	Light
6	Tracy	Bailey	NC	50	5.00	10	29%	0%	71%	0%	312	\$43,940	\$99,219	Heavy
7	Manatee	Parrish	FL	1,180	75.00	20	2%	97%	1%	0%	48	\$75,000	\$291,667	Heavy
8	McBride	Midland	NC	627	75.00	140	12%	10%	78%	0%	398	\$63,678	\$256,306	Lt to Med
9	Mariposa	Stanley	NC	36	5.00	96	48%	0%	52%	0%	1,716	\$36,439	\$137,884	Light
10	Clarke Cnty	White Post	VA	234	20.00	70	14%	39%	46%	1%	578	\$81,022	\$374,453	Light
11	Simon	Social Circle	GA	237	30.00	71	1%	63%	36%	0%	203	\$76,155	\$269,922	Medium
12	Candace	Princeton	NC	54	5.00	22	76%	24%	0%	0%	448	\$51,002	\$107,171	Medium
13	Walker	Barhamsville	VA	485	20.00	N/A	12%	68%	20%	0%	203	\$80,773	\$320,076	Light
14	Innov 46	Hope Mills	NC	532	78.50	0	17%	83%	0%	0%	2,247	\$58,688	\$183,435	Light
15	Innov 42	Fayetteville	NC	414	71.00	0	41%	59%	0%	0%	568	\$60,037	\$276,347	Light
16	Sunfish	Willow Spring	NC	50	6.40	30	35%	35%	30%	0%	1,515	\$63,652	\$253,138	Light
17	Sappony	Stony Crk	VA	322	20.00	N/A	2%	98%	0%	0%	74	\$51,410	\$155,208	Light
18	Camden Dam	Camden	NC	50	5.00	0	17%	72%	11%	0%	403	\$84,426	\$230,288	Light
19	Grandy	Grandy	NC	121	20.00	10	55%	24%	0%	21%	949	\$50,355	\$231,408	Light
20	Champion	Pelion	SC	100	10.00	N/A	4%	70%	8%	18%	1,336	\$46,867	\$171,939	Light
21	Barefoot Bay	Barefoot Bay	FL	504	74.50	0	11%	87%	0%	3%	2,446	\$36,737	\$143,320	Lt to Med
22	Miami-Dade	Miami	FL	347	74.50	0	26%	74%	0%	0%	127	\$90,909	\$403,571	Light
23	Spotyslvania	Paytes	VA	3,500	617.00	160	37%	52%	11%	0%	74	\$120,861	\$483,333	Md to Hvy
	Average			485	57.04	38	24%	48%	22%	6%	923	\$63,955	\$237,700	
	Median			234	20.00	20	17%	59%	11%	0%	467	\$60,037	\$231,408	
	High			3,500	617.00	160	76%	98%	94%	44%	4,689	\$120,861	\$483,333	
	Low			35	5.00	0	1%	0%	0%	0%	48	\$35,057	\$99,219	

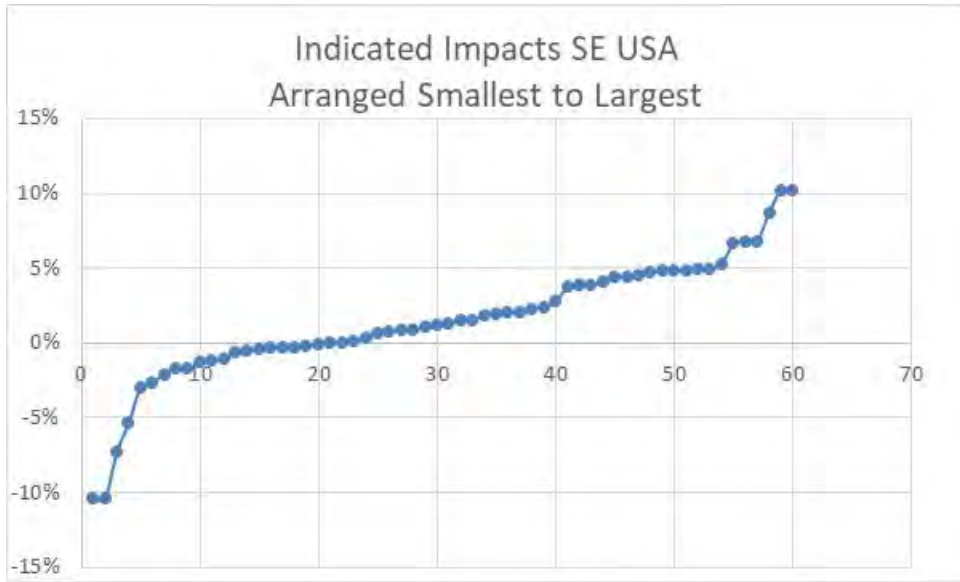
The solar farm matched pairs shown above have similar characteristics to each other in terms of population, but with several outliers showing solar farms in farm more urban areas. The median income for the population within 1 mile of a solar farm is \$60,037 with a median housing unit value of \$231,408. Most of the comparables are under \$300,000 in the home price, with \$483,333 being the high end of the set, though I have matched pairs in multiple states over \$1,000,000 adjoining solar farms. The adjoining uses show that residential and agricultural uses are the predominant adjoining uses. These figures are in line with the larger set of solar farms that I have looked at with the predominant adjoining uses being residential and agricultural and similar to the solar farm breakdown shown for Virginia and adjoining states as well as the proposed subject property.

Based on the similarity of adjoining uses and demographic data between these sites and the subject property, I consider it reasonable to compare these sites to the subject property.

I have pulled 56 matched pairs from the above referenced solar farms to provide the following summary of home sale matched pairs and land sales next to solar farms. The summary shows that the range of differences is from -10% to +10% with an average of +1% and median of +1%. This means that the average and median impact is for a slight positive impact due to adjacency to a solar farm. However, this +1 to rate is within the typical variability I would expect from real estate. I therefore conclude that this data shows no negative or positive impact due to adjacency to a solar farm.

While the range is seemingly wide, the graph below clearly shows that the vast majority of the data falls between -5% and +5% and most of those are clearly in the 0 to +5% range. This data strongly supports an indication of no impact on adjoining residential uses to a solar farm.

I therefore conclude that these matched pairs support a finding of no impact on value at the subject property for the proposed project, which as proposed will include a landscaped buffer to screen adjoining residential properties.



Residential Dwelling Matched Pairs Adjoining Solar Farms

Pair	Solar Farm	City	State	MW	Approx		Date	Adj. Sale		Veg.
					Distance	Tax ID/Address		Sale Price	Price	
1	AM Best	Goldsboro	NC	5	280	3600195570	Sep-13	\$250,000		Light
						3600198928	Mar-14	\$250,000	\$250,000	0%
2	AM Best	Goldsboro	NC	5	280	3600195361	Sep-13	\$260,000		Light
						3600194813	Apr-14	\$258,000	\$258,000	1%
3	AM Best	Goldsboro	NC	5	280	3600199891	Jul-14	\$250,000		Light
						3600198928	Mar-14	\$250,000	\$250,000	0%
4	AM Best	Goldsboro	NC	5	280	3600198632	Aug-14	\$253,000		Light
						3600193710	Oct-13	\$248,000	\$248,000	2%
5	AM Best	Goldsboro	NC	5	280	3600196656	Dec-13	\$255,000		Light
						3601105180	Dec-13	\$253,000	\$253,000	1%
6	AM Best	Goldsboro	NC	5	280	3600182511	Feb-13	\$247,000		Light
						3600183905	Dec-12	\$240,000	\$245,000	1%
7	AM Best	Goldsboro	NC	5	280	3600182784	Apr-13	\$245,000		Light
						3600193710	Oct-13	\$248,000	\$248,000	-1%
8	AM Best	Goldsboro	NC	5	280	3600195361	Nov-15	\$267,500		Light
						3600195361	Sep-13	\$260,000	\$267,800	0%
9	Mulberry	Selmer	TN	5	400	0900A011	Jul-14	\$130,000		Light
						099CA043	Feb-15	\$148,900	\$136,988	-5%
10	Mulberry	Selmer	TN	5	400	099CA002	Jul-15	\$130,000		Light
						0990NA040	Mar-15	\$120,000	\$121,200	7%
11	Mulberry	Selmer	TN	5	480	491 Dusty	Oct-16	\$176,000		Light
						35 April	Aug-16	\$185,000	\$178,283	-1%
12	Mulberry	Selmer	TN	5	650	297 Country	Sep-16	\$150,000		Medium
						53 Glen	Mar-17	\$126,000	\$144,460	4%
13	Mulberry	Selmer	TN	5	685	57 Cooper	Feb-19	\$163,000		Medium
						191 Amelia	Aug-18	\$132,000	\$155,947	4%
14	Leonard Rd	Hughesville	MD	5.5	230	14595 Box Elder	Feb-16	\$291,000		Light
						15313 Bassford Rd	Jul-16	\$329,800	\$292,760	-1%
15	Neal Hawkins	Gastonia	NC	5	225	609 Neal Hawkins	Mar-17	\$270,000		Light
						1418 N Modena	Apr-18	\$225,000	\$242,520	10%
16	Summit	Moyock	NC	80	1,060	129 Pinto	Apr-16	\$170,000		Light
						102 Timber	Apr-16	\$175,500	\$175,101	-3%
17	Summit	Moyock	NC	80	980	105 Pinto	Dec-16	\$206,000		Light
						127 Ranchland	Jun-15	\$219,900	\$198,120	4%
18	Tracy	Bailey	NC	5	780	9162 Winters	Jan-17	\$255,000		Heavy
						7352 Red Fox	Jun-16	\$176,000	\$252,399	1%
19	Manatee	Parrish	FL	75	1180	13670 Highland	Aug-18	\$255,000		Heavy
						13851 Highland	Sep-18	\$240,000	\$255,825	0%
20	McBride Place	Midland	NC	75	275	4380 Joyner	Nov-17	\$325,000		Medium
						3870 Elkwood	Aug-16	\$250,000	\$317,523	2%
21	McBride Place	Midland	NC	75	505	5811 Kristi	Mar-20	\$530,000		Medium
						3915 Tania	Dec-19	\$495,000	\$504,657	5%
22	Mariposa	Stanley	NC	5	1155	215 Mariposa	Dec-17	\$249,000		Light
						110 Airport	May-16	\$166,000	\$239,026	4%
23	Mariposa	Stanley	NC	5	570	242 Mariposa	Sep-15	\$180,000		Light
						110 Airport	Apr-16	\$166,000	\$175,043	3%
24	Clarke Cnty	White Post	VA	20	1230	833 Nations Spr	Jan-17	\$295,000		Light
						6801 Middle	Dec-17	\$249,999	\$296,157	0%
25	Candace	Princeton	NC	5	488	499 Herring	Sep-17	\$215,000		Medium
						1795 Bay Valley	Dec-17	\$194,000	\$214,902	0%
26	Walker	Barhamsville	VA	20	250	5241 Barham	Oct-18	\$264,000		Light
						9252 Ordinary	Jun-19	\$277,000	\$246,581	7%
27	AM Best	Goldsboro	NC	5	385	103 Granville Pl	Jul-18	\$265,000		Light
						2219 Granville	Jan-18	\$260,000	\$265,682	0%
28	AM Best	Goldsboro	NC	5	315	104 Erin	Jun-17	\$280,000		Light
						2219 Granville	Jan-18	\$265,000	\$274,390	2%
29	AM Best	Goldsboro	NC	5	400	2312 Granville	May-18	\$284,900		Light
						2219 Granville	Jan-18	\$265,000	\$273,948	4%

Residential Dwelling Matched Pairs Adjoining Solar Farms

Pair	Solar Farm	City	State	MW	Approx		Date	Adj. Sale		Veg.
					Distance	Tax ID/Address		Sale Price	Price	
30	AM Best	Goldsboro	NC	5	400	2310 Granville	May-19	\$280,000		Light
						634 Friendly	Jul-19	\$267,000	\$265,291	5%
31	Summit	Moyock	NC	80	570	318 Green View	Sep-19	\$357,000		Light
						336 Green View	Jan-19	\$365,000	\$340,286	5%
32	Summit	Moyock	NC	80	440	164 Ranchland	Apr-19	\$169,000		Light
						105 Longhorn	Oct-17	\$184,500	\$186,616	-10%
33	Summit	Moyock	NC	80	635	358 Oxford	Sep-19	\$478,000		Light
						176 Providence	Sep-19	\$425,000	\$456,623	4%
34	Summit	Moyock	NC	80	970	343 Oxford	Mar-17	\$490,000		Light
						218 Oxford	Apr-17	\$525,000	\$484,064	1%
35	Innov 46	Hope Mills	NC	78.5	435	6849 Roslin Farm	Feb-19	\$155,000		Light
						109 Bledsoe	Jan-19	\$150,000	\$147,558	5%
36	Innov 42	Fayetteville	NC	71	340	2923 County Line	Feb-19	\$385,000		Light
						2109 John McMillan	Apr-18	\$320,000	\$379,156	2%
37	Innov 42	Fayetteville	NC	71	330	2935 County Line	Jun-19	\$266,000		Light
						7031 Glynn Mill	May-18	\$255,000	\$264,422	1%
38	Sunfish	Willow Sprng	NC	6.4	205	7513 Glen Willow	Sep-17	\$185,000		Light
						205 Pine Burr	Dec-17	\$191,000	\$172,487	7%
39	Neal Hawkins	Gastonia	NC	5	145	611 Neal Hawkins	Jun-17	\$288,000		Light
						1211 Still Forrest	Jul-18	\$280,000	\$274,319	5%
40	Clarke Cnty	White Post	VA	20	1230	833 Nations Spr	Aug-19	\$385,000		Light
						2393 Old Chapel	Aug-20	\$330,000	\$389,286	-1%
41	Sappony	Stony Creek	VA	20	1425	12511 Palestine	Jul-18	\$128,400		Medium
						6494 Rocky Branch	Nov-18	\$100,000	\$131,842	-3%
42	Camden Dam	Camden	NC	5	342	122 N Mill Dam	Nov-18	\$350,000		Light
						548 Trotman	May-18	\$309,000	\$352,450	-1%
43	Grandy	Grandy	NC	20	405	120 Par Four	Aug-19	\$315,000		Light
						116 Barefoot	Sep-20	\$290,000	\$299,584	5%
44	Grandy	Grandy	NC	20	477	269 Grandy	May-19	\$275,000		Light
						103 Spring Leaf	Aug-18	\$270,000	\$275,912	0%
45	Champion	Pelion	SC	10	505	517 Old Charleston	Aug-20	\$110,000		Light
						1429 Laurel	Feb-19	\$126,000	\$107,856	2%
46	Barefoot Bay	Barefoot Bay	FL	74.5	765	465 Papaya	Jul-19	\$155,000		Medium
						1132 Waterway	Jul-20	\$129,000	\$141,618	9%
47	Barefoot Bay	Barefoot Bay	FL	74.5	750	455 Papaya	Sep-20	\$183,500		Medium
						904 Fir	Sep-20	\$192,500	\$186,697	-2%
48	Barefoot Bay	Barefoot Bay	FL	74.5	690	419 Papaya	Jul-19	\$127,500		Medium
						865 Tamarind	Feb-19	\$133,900	\$124,613	2%
49	Barefoot Bay	Barefoot Bay	FL	74.5	690	413 Papaya	Jul-20	\$130,000		Medium
						1367 Barefoot	Jan-21	\$130,500	\$139,507	-7%
50	Barefoot Bay	Barefoot Bay	FL	74.5	690	343 Papaya	Dec-19	\$145,000		Light
						865 Tamarind	Feb-19	\$133,900	\$142,403	2%
51	Barefoot Bay	Barefoot Bay	FL	74.5	710	335 Papaya	Apr-18	\$110,000		Light
						865 Tamarind	Feb-19	\$133,900	\$110,517	0%
52	Miami-Dade	Miami	FL	74.5	1390	13600 SW 182nd	Nov-20	\$1,684,000		Light
						17950 SW 158th	Oct-20	\$1,730,000	\$1,713,199	-2%
53	Spotsylvania	Paytes	VA	617	1270	12901 Orange Plnk	Aug-20	\$319,900		Medium
						12717 Flintlock	Dec-20	\$290,000	\$326,767	-2%
54	Spotsylvania	Paytes	VA	617	1950	9641 Nottoway	May-20	\$449,900		Medium
						11626 Forest	Aug-20	\$489,900	\$430,246	4%
55	Spotsylvania	Paytes	VA	617	1171	13353 Post Oak	Sep-20	\$300,000		Heavy
						12810 Catharpin	Jan-20	\$280,000	\$299,008	0%
56	McBride Place	Midland	NC	75	470	5833 Kristi	Sep-20	\$625,000		Light
						4055 Dakeita	Dec-20	\$600,000	\$594,303	5%

MW	Avg. Distance	Average	Indicated Impact
64.91	612	Average	1%
20.00	479	Median	1%
617.00	1,950	High	10%
5.00	145	Low	-10%

I have further broken down these results based on the MWs, Landscaping, and distance from panel to show the following range of findings for these different categories.

Most of the findings are for homes between 201 and 500 feet. Most of the findings are for Light landscaping screens.

Light landscaping screens are showing no impact on value at any distances, including for solar farms over 75.1 MW.

MW Range									
4.4 to 10									
Landscaping	Light	Light	Light	Medium	Medium	Medium	Heavy	Heavy	Heavy
Distance	100-200	201-500	500+	100-200	201-500	500+	100-200	201-500	500+
#	1	19	2	0	1	2	0	0	1
Average	5%	2%	3%	N/A	0%	4%	N/A	N/A	1%
Median	5%	1%	3%	N/A	0%	4%	N/A	N/A	1%
High	5%	10%	4%	N/A	0%	4%	N/A	N/A	1%
Low	5%	-5%	3%	N/A	0%	4%	N/A	N/A	1%
10.1 to 30									
Landscaping	Light	Light	Light	Medium	Medium	Medium	Heavy	Heavy	Heavy
Distance	100-200	201-500	500+	100-200	201-500	500+	100-200	201-500	500+
#	0	3	2	0	0	1	0	0	0
Average	N/A	4%	-1%	N/A	N/A	-3%	N/A	N/A	N/A
Median	N/A	5%	-1%	N/A	N/A	-3%	N/A	N/A	N/A
High	N/A	7%	0%	N/A	N/A	-3%	N/A	N/A	N/A
Low	N/A	0%	-1%	N/A	N/A	-3%	N/A	N/A	N/A
30.1 to 75									
Landscaping	Light	Light	Light	Medium	Medium	Medium	Heavy	Heavy	Heavy
Distance	100-200	201-500	500+	100-200	201-500	500+	100-200	201-500	500+
#	0	2	3	0	0	4	0	0	0
Average	N/A	1%	0%	N/A	N/A	0%	N/A	N/A	N/A
Median	N/A	1%	0%	N/A	N/A	0%	N/A	N/A	N/A
High	N/A	2%	2%	N/A	N/A	9%	N/A	N/A	N/A
Low	N/A	1%	-2%	N/A	N/A	-7%	N/A	N/A	N/A
75.1+									
Landscaping	Light	Light	Light	Medium	Medium	Medium	Heavy	Heavy	Heavy
Distance	100-200	201-500	500+	100-200	201-500	500+	100-200	201-500	500+
#	0	2	5	0	0	2	0	0	1
Average	N/A	-3%	2%	N/A	N/A	1%	N/A	N/A	0%
Median	N/A	-3%	4%	N/A	N/A	1%	N/A	N/A	0%
High	N/A	5%	5%	N/A	N/A	4%	N/A	N/A	0%
Low	N/A	-10%	-3%	N/A	N/A	-2%	N/A	N/A	0%

C. Summary of National Data on Solar Farms

I have worked in 19 states related to solar farms and I have been tracking matched pairs in most of those states. On the following pages I provide a brief summary of those findings showing 37 solar farms over 5 MW studied with each one providing matched pair data supporting the findings of this report.

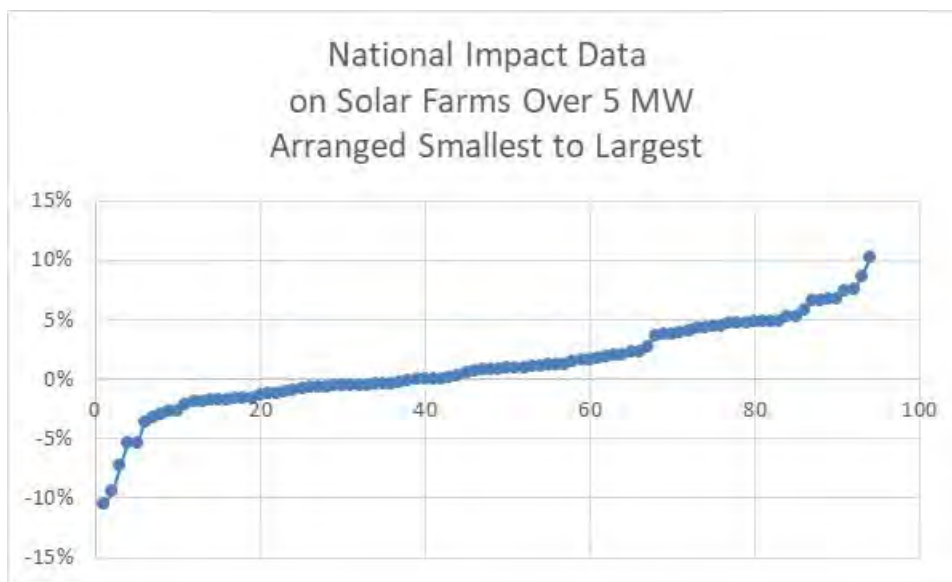
The solar farms summary is shown below with a summary of the matched pair data shown on the following page.

Matched Pair Summary						Adj. Uses By Acreage					1 mile Radius (2010-2020 Data)			Veg. Buffer
Name	City	State	Acres	MW	Topo	Shift	Res	Ag	Ag/Res	Com/Ind	Popl.	Income	Unit	
1	AM Best	Goldsboro	NC	38	5.00	2	38%	0%	23%	39%	1,523	\$37,358	\$148,375	Light
2	Mulberry	Selmer	TN	160	5.00	60	13%	73%	10%	3%	467	\$40,936	\$171,746	Lt to Med
3	Leonard	Hughesville	MD	47	5.00	20	18%	75%	0%	6%	525	\$106,550	\$350,000	Light
4	Gastonia SC	Gastonia	NC	35	5.00	48	33%	0%	23%	44%	4,689	\$35,057	\$126,562	Light
5	Summit	Moyock	NC	2,034	80.00	4	4%	0%	94%	2%	382	\$79,114	\$281,731	Light
7	Tracy	Bailey	NC	50	5.00	10	29%	0%	71%	0%	312	\$43,940	\$99,219	Heavy
8	Manatee	Parrish	FL	1,180	75.00	20	2%	97%	1%	0%	48	\$75,000	\$291,667	Heavy
9	McBride	Midland	NC	627	75.00	140	12%	10%	78%	0%	398	\$63,678	\$256,306	Lt to Med
10	Grand Ridge	Streator	IL	160	20.00	1	8%	87%	5%	0%	96	\$70,158	\$187,037	Light
11	Dominion	Indianapolis	IN	134	8.60	20	3%	97%	0%	0%	3,774	\$61,115	\$167,515	Light
12	Mariposa	Stanley	NC	36	5.00	96	48%	0%	52%	0%	1,716	\$36,439	\$137,884	Light
13	Clarke Cnty	White Post	VA	234	20.00	70	14%	39%	46%	1%	578	\$81,022	\$374,453	Light
14	Flemington	Flemington	NJ	120	9.36	N/A	13%	50%	28%	8%	3,477	\$105,714	\$444,696	Lt to Med
15	Frenchtown	Frenchtown	NJ	139	7.90	N/A	37%	35%	29%	0%	457	\$111,562	\$515,399	Light
16	McGraw	East Windsor	NJ	95	14.00	N/A	27%	44%	0%	29%	7,684	\$78,417	\$362,428	Light
17	Tinton Falls	Tinton Falls	NJ	100	16.00	N/A	98%	0%	0%	2%	4,667	\$92,346	\$343,492	Light
18	Simon	Social Circle	GA	237	30.00	71	1%	63%	36%	0%	203	\$76,155	\$269,922	Medium
19	Candace	Princeton	NC	54	5.00	22	76%	24%	0%	0%	448	\$51,002	\$107,171	Medium
20	Walker	Barhamsville	VA	485	20.00	N/A	12%	68%	20%	0%	203	\$80,773	\$320,076	Light
21	Innov 46	Hope Mills	NC	532	78.50	0	17%	83%	0%	0%	2,247	\$58,688	\$183,435	Light
22	Innov 42	Fayetteville	NC	414	71.00	0	41%	59%	0%	0%	568	\$60,037	\$276,347	Light
23	Demille	Lapeer	MI	160	28.40	10	10%	68%	0%	22%	2,010	\$47,208	\$187,214	Light
24	Turrill	Lapeer	MI	230	19.60	10	75%	59%	0%	25%	2,390	\$46,839	\$110,361	Light
25	Sunfish	Willow Spring	NC	50	6.40	30	35%	35%	30%	0%	1,515	\$63,652	\$253,138	Light
26	Picture Rocks	Tucson	AZ	182	20.00	N/A	6%	88%	6%	0%	102	\$81,081	\$280,172	None
27	Avra Valley	Tucson	AZ	246	25.00	N/A	3%	94%	3%	0%	85	\$80,997	\$292,308	None
28	Sappony	Stony Crk	VA	322	20.00	N/A	2%	98%	0%	0%	74	\$51,410	\$155,208	Medium
29	Camden Dam	Camden	NC	50	5.00	0	17%	72%	11%	0%	403	\$84,426	\$230,288	Light
30	Grandy	Grandy	NC	121	20.00	10	55%	24%	0%	21%	949	\$50,355	\$231,408	Light
31	Champion	Pelion	SC	100	10.00	N/A	4%	70%	8%	18%	1,336	\$46,867	\$171,939	Light
32	Eddy II	Eddy	TX	93	10.00	N/A	15%	25%	58%	2%	551	\$59,627	\$139,088	Light
33	Somerset	Somerset	TX	128	10.60	N/A	5%	95%	0%	0%	1,293	\$41,574	\$135,490	Light
34	DG Amp Piqua	Piqua	OH	86	12.60	2	26%	16%	58%	0%	6,735	\$38,919	\$96,555	Light
45	Barefoot Bay	Barefoot Bay	FL	504	74.50	0	11%	87%	0%	3%	2,446	\$36,737	\$143,320	Lt to Med
36	Miami-Dade	Miami	FL	347	74.50	0	26%	74%	0%	0%	127	\$90,909	\$403,571	Light
37	Spotyslvania	Paytes	VA	3,500	617.00	160	37%	52%	11%	0%	74	\$120,861	\$483,333	Med to Hvy
Average				362	42.05	32	24%	52%	19%	6%	1,515	\$66,292	\$242,468	
Median				150	17.80	10	16%	59%	7%	0%	560	\$62,384	\$230,848	
High				3,500	617.00	160	98%	98%	94%	44%	7,684	\$120,861	\$515,399	
Low				35	5.00	0	1%	0%	0%	0%	48	\$35,057	\$96,555	

From these 37 solar farms, I have derived 94 matched pairs. The matched pairs show no negative impact at distances as close as 105 feet between a solar panel and the nearest point on a home. The range of impacts is -10% to +10% with an average and median of +1%.

	MW	Avg. Distance		Indicated Impact
Average	44.80	569	Average	1%
Median	14.00	400	Median	1%
High	617.00	1,950	High	10%
Low	5.00	145	Low	-10%

While the range is broad, the two charts below show the data points in range from lowest to highest. There is only 3 data points out of 94 that show a negative impact. The rest support either a finding of no impact or 9 of the data points suggest a positive impact due to adjacency to a solar farm. As discussed earlier in this report, I consider this data to strongly support a finding of no impact on value as most of the findings are within typical market variation and even within that, most are mildly positive findings.



D. Larger Solar Farms

I have also considered larger solar farms to address impacts related to larger projects. Projects have been increasing in size and most of the projects between 100 and 1000 MW are newer with little time for adjoining sales. I have included a breakdown of solar farms with 20 MW to 80 MW facilities with one 617 MW facility.

Matched Pair Summary - @20 MW And Larger						Adj. Uses By Acreage					1 mile Radius (2010-2019 Data)			Veg. Buffer
Name	City	State	Acres	MW	Topo Shift	Res	Ag	Ag/Res	Com/Ind	Popl.	Med. Income	Avg. Housing Unit		
1	Summit	Moyock	NC	2,034	80.00	4	4%	0%	94%	2%	382	\$79,114	\$281,731	Light
2	Manatee	Parrish	FL	1,180	75.00	20	2%	97%	1%	0%	48	\$75,000	\$291,667	Heavy
3	McBride	Midland	NC	627	75.00	140	12%	10%	78%	0%	398	\$63,678	\$256,306	Lt to Med
4	Grand Ridge	Streator	IL	160	20.00	1	8%	87%	5%	0%	96	\$70,158	\$187,037	Light
5	Clarke Cnty	White Post	VA	234	20.00	70	14%	39%	46%	1%	578	\$81,022	\$374,453	Light
6	Simon	Social Circle	GA	237	30.00	71	1%	63%	36%	0%	203	\$76,155	\$269,922	Medium
7	Walker	Barhamsville	VA	485	20.00	N/A	12%	68%	20%	0%	203	\$80,773	\$320,076	Light
8	Innov 46	Hope Mills	NC	532	78.50	0	17%	83%	0%	0%	2,247	\$58,688	\$183,435	Light
9	Innov 42	Fayetteville	NC	414	71.00	0	41%	59%	0%	0%	568	\$60,037	\$276,347	Light
10	Demille	Lapeer	MI	160	28.40	10	10%	68%	0%	22%	2,010	\$47,208	\$187,214	Light
11	Turrill	Lapeer	MI	230	19.60	10	75%	59%	0%	25%	2,390	\$46,839	\$110,361	Light
12	Picture Rocks	Tucson	AZ	182	20.00	N/A	6%	88%	6%	0%	102	\$81,081	\$280,172	Light
13	Avra Valley	Tucson	AZ	246	25.00	N/A	3%	94%	3%	0%	85	\$80,997	\$292,308	None
14	Sappony	Stony Crk	VA	322	20.00	N/A	2%	98%	0%	0%	74	\$51,410	\$155,208	None
15	Grandy	Grandy	NC	121	20.00	10	55%	24%	0%	21%	949	\$50,355	\$231,408	Medium
16	Barefoot Bay	Barefoot Bay	FL	504	74.50	0	11%	87%	0%	3%	2,446	\$36,737	\$143,320	Lt to Med
17	Miami-Dade	Miami	FL	347	74.50	0	26%	74%	0%	0%	127	\$90,909	\$403,571	Light
18	Spotyslvania	Paytes	VA	3,500	617.00	160	37%	52%	11%	0%	74	\$120,861	\$483,333	Med to Hvy
Average			640	76.03		19%	64%	17%	4%	721	\$69,501	\$262,659		
Median			335	29.20		12%	68%	2%	0%	293	\$72,579	\$273,135		
High			3,500	617.00		75%	98%	94%	25%	2,446	\$120,861	\$483,333		
Low			121	19.60		1%	0%	0%	0%	48	\$36,737	\$110,361		

The breakdown of adjoining uses, population density, median income and housing prices for these projects are very similar to those of the larger set. The matched pairs for each of these were considered earlier and support a finding of no negative impact on the adjoining home values.

I have included a breakdown of solar farms with 50 MW to 617 MW facilities adjoining.

Matched Pair Summary - @50 MW And Larger						Adj. Uses By Acreage					1 mile Radius (2010-2019 Data)			Veg. Buffer
Name	City	State	Acres	MW	Topo Shift	Res	Ag	Ag/Res	Com/Ind	Popl.	Med. Income	Avg. Housing Unit		
1	Summit	Moyock	NC	2,034	80.00	4	4%	0%	94%	2%	382	\$79,114	\$281,731	Light
2	Manatee	Parrish	FL	1,180	75.00	20	2%	97%	1%	0%	48	\$75,000	\$291,667	Heavy
3	McBride	Midland	NC	627	75.00	140	12%	10%	78%	0%	398	\$63,678	\$256,306	Lt to Med
4	Innov 46	Hope Mills	NC	532	78.50	0	17%	83%	0%	0%	2,247	\$58,688	\$183,435	Light
5	Innov 42	Fayetteville	NC	414	71.00	0	41%	59%	0%	0%	568	\$60,037	\$276,347	Light
6	Barefoot Bay	Barefoot Bay	FL	504	74.50	0	11%	87%	0%	3%	2,446	\$36,737	\$143,320	Lt to Med
7	Miami-Dade	Miami	FL	347	74.50	0	26%	74%	0%	0%	127	\$90,909	\$403,571	Light
8	Spotyslvania	Paytes	VA	3,500	617.00	160	37%	52%	11%	0%	74	\$120,861	\$483,333	Med to Hvy
Average			1,142	143.19		19%	58%	23%	1%	786	\$73,128	\$289,964		
Median			580	75.00		15%	67%	0%	0%	390	\$69,339	\$279,039		
High			3,500	617.00		41%	97%	94%	3%	2,446	\$120,861	\$483,333		
Low			347	71.00		2%	0%	0%	0%	48	\$36,737	\$143,320		

The breakdown of adjoining uses, population density, median income and housing prices for these projects are very similar to those of the larger set. The matched pairs for each of these were considered earlier and support a finding of no negative impact on the adjoining home values.

The data for these larger solar farms is shown in the SE USA and the National data breakdowns with similar landscaping, setbacks and range of impacts that fall mostly in the +/-5% range as can be seen earlier in this report.

On the following page I show 81 projects ranging in size from 50 MW up to 1,000 MW with an average size of 111.80 MW and a median of 80 MW. The average closest distance for an adjoining home is 263 feet, while the median distance is 188 feet. The closest distance is 57 feet. The mix of adjoining uses is similar with most of the adjoining uses remaining residential or agricultural in nature. This is the list of solar farms that I have researched for possible matched pairs and not a complete list of larger solar farms in those states.

Parcel #	State	City	Name	Output Total		Used Acres	Avg. Dist		Closest Adjoining Use by Acre			
				(MW)	Acres		to home	Home	Res	Agri	Ag/R	Com
78	NC	Moyock	Summit/Ranchland	80	2034		674	360	4%	94%	0%	2%
133	MS	Hattiesburg	Hattiesburg	50	1129	479.6	650	315	35%	65%	0%	0%
179	SC	Ridgeland	Jasper	140	1600	1000	461	108	2%	85%	13%	0%
211	NC	Enfield	Chestnut	75	1428.1		1,429	210	4%	96%	0%	0%
222	VA	Chase City	Grasshopper	80	946.25				6%	87%	5%	1%
226	VA	Louisa	Belcher	88	1238.1			150	19%	53%	28%	0%
305	FL	Dade City	Mountain View	55	347.12		510	175	32%	39%	21%	8%
319	FL	Jasper	Hamilton	74.9	1268.9	537	3,596	240	5%	67%	28%	0%
336	FL	Parrish	Manatee	74.5	1180.4		1,079	625	2%	50%	1%	47%
337	FL	Arcadia	Citrus	74.5	640				0%	0%	100%	0%
338	FL	Port Charlotte	Babcock	74.5	422.61				0%	0%	100%	0%
353	VA	Oak Hall	Amazon East(ern st	80	1000		645	135	8%	75%	17%	0%
364	VA	Stevensburg	Greenwood	100	2266.6	1800	788	200	8%	62%	29%	0%
368	NC	Warsaw	Warsaw	87.5	585.97	499	526	130	11%	66%	21%	3%
390	NC	Ellerbe	Innovative Solar 34	50	385.24	226	N/A	N/A	1%	99%	0%	0%
399	NC	Midland	McBride	74.9	974.59	627	1,425	140	12%	78%	9%	0%
400	FL	Mulberry	Alafia	51	420.35		490	105	7%	90%	3%	0%
406	VA	Clover	Foxhound	91	1311.8		885	185	5%	61%	17%	18%
410	FL	Trenton	Trenton	74.5	480		2,193	775	0%	26%	55%	19%
411	NC	Battleboro	Fern	100	1235.4	960.71	1,494	220	5%	76%	19%	0%
412	MD	Goldsboro	Cherrywood	202	1722.9	1073.7	429	200	10%	76%	13%	0%
434	NC	Conetoe	Conetoe	80	1389.9	910.6	1,152	120	5%	78%	17%	0%
440	FL	Debary	Debary	74.5	844.63		654	190	3%	27%	0%	70%
441	FL	Hawthorne	Horizon	74.5	684				3%	81%	16%	0%
484	VA	Newsoms	Southampton	100	3243.9		-	-	3%	78%	17%	3%
486	VA	Stuarts Draft	Augusta	125	3197.4	1147	588	165	16%	61%	16%	7%
491	NC	Misenheimer	Misenheimer 2018	80	740.2	687.2	504	130	11%	40%	22%	27%
494	VA	Shackelfords	Walnut	110	1700	1173	641	165	14%	72%	13%	1%
496	VA	Clover	Piney Creek	80	776.18	422	523	195	15%	62%	24%	0%
511	NC	Scotland Neck	American Beech	160	3255.2	1807.8	1,262	205	2%	58%	38%	3%
514	NC	Reidsville	Williamsburg	80	802.6	507	734	200	25%	12%	63%	0%
517	VA	Luray	Cape	100	566.53	461	519	110	42%	12%	46%	0%
518	VA	Emporia	Fountain Creek	80	798.3	595	862	300	6%	23%	71%	0%
525	NC	Plymouth	Macadamia	484	5578.7	4813.5	1,513	275	1%	90%	9%	0%
526	NC	Mooreboro	Broad River	50	759.8	365	419	70	29%	55%	16%	0%
555	FL	Mulberry	Durrance	74.5	463.57	324.65	438	140	3%	97%	0%	0%
560	NC	Yadkinville	Sugar	60	477	357	382	65	19%	39%	20%	22%
561	NC	Enfield	Halifax 80mw 2019	80	1007.6	1007.6	672	190	8%	73%	19%	0%
577	VA	Windsor	Windsor	85	564.1	564.1	572	160	9%	67%	24%	0%
579	VA	Paytes	Spotsylvania	500	6412	3500			9%	52%	11%	27%
582	NC	Salisbury	China Grove	65	428.66	324.26	438	85	58%	4%	38%	0%
583	NC	Walnut Cove	Lick Creek	50	1424	185.11	410	65	20%	64%	11%	5%
584	NC	Enfield	Sweetleaf	94	1956.3	1250	968	160	5%	63%	32%	0%
586	VA	Aylett	Sweet Sue	77	1262	576	1,617	680	7%	68%	25%	0%
593	NC	Windsor	Sumac	120	3360.6	1257.9	876	160	4%	90%	6%	0%
599	TN	Somerville	Yum Yum	147	4000	1500	1,862	330	3%	32%	64%	1%
602	GA	Waynesboro	White Oak	76.5	516.7	516.7	2,995	1,790	1%	34%	65%	0%
603	GA	Butler	Butler GA	103	2395.1	2395.1	1,534	255	2%	73%	23%	2%
604	GA	Butler	White Pine	101.2	505.94	505.94	1,044	100	1%	51%	48%	1%
605	GA	Metter	Live Oak	51	417.84	417.84	910	235	4%	72%	23%	0%
606	GA	Hazelhurst	Hazelhurst II	52.5	947.15	490.42	2,114	105	9%	64%	27%	0%
607	GA	Bainbridge	Decatur Parkway	80	781.5	781.5	1,123	450	2%	27%	22%	49%
608	GA	Leslie-DeSoto	Americus	1000	9661.2	4437	5,210	510	1%	63%	36%	0%
616	FL	Fort White	Fort White	74.5	570.5	457.2	828	220	12%	71%	17%	0%
621	VA	Spring Grove	Loblolly	150	2181.9	1000	1,860	110	7%	62%	31%	0%
622	VA	Scottsville	Woodridge	138	2260.9	1000	1,094	170	9%	63%	28%	0%
625	NC	Middlesex	Phobos	80	754.52	734	356	57	14%	75%	10%	0%
628	MI	Deerfield	Carroll Road	200	1694.8	1694.8	343	190	12%	86%	0%	2%
633	VA	Emporia	Brunswick	150.2	2076.4	1387.3	1,091	240	4%	85%	11%	0%
634	NC	Elkin	Partin	50	429.4	257.64	945	155	30%	25%	15%	30%

Parcel #	State	City	Name	Output Total	Used	Avg. Dist	Closest	Adjoining Use by Acre				
				(MW)	Acres	Acres	to home	Home	Res	Agri	Ag/R	Com
638	GA	Dry Branch	Twiggs	200	2132.7	2132.7	-	-	10%	55%	35%	0%
639	NC	Hope Mills	Innovative Solar 46	78.5	531.87	531.87	423	125	17%	83%	0%	0%
640	NC	Hope Mills	Innovative Solar 42	71	413.99	413.99	375	135	41%	59%	0%	0%
645	NC	Stanley	Hornet	75	1499.5	858.4	663	110	30%	40%	23%	6%
650	NC	Grifton	Grifton 2	56	681.59	297.6	363	235	1%	99%	0%	0%
651	NC	Grifton	Buckleberry	52.1	367.67	361.67	913	180	5%	54%	41%	0%
657	KY	Greensburg	Horseshoe Bend	60	585.65	395	1,394	63	3%	36%	61%	0%
658	KY	Campbellsville	Flat Run	55	429.76	429.76	408	115	13%	52%	35%	0%
666	FL	Archer	Archer	74.9	636.94	636.94	638	200	43%	57%	0%	0%
667	FL	New Smyrna Beach	Pioneer Trail	74.5	1202.8	900	1,162	225	14%	61%	21%	4%
668	FL	Lake City	Sunshine Gateway	74.5	904.29	472	1,233	890	11%	80%	8%	0%
669	FL	Florahome	Coral Farms	74.5	666.54	580	1,614	765	19%	75%	7%	0%
672	VA	Appomattox	Spout Spring	60	881.12	673.37	836	335	16%	30%	46%	8%
676	TX	Stamford	Alamo 7	106.4	1663.1	1050	-	-	6%	83%	0%	11%
677	TX	Fort Stockton	RE Roserock	160	1738.2	1500	-	-	0%	100%	0%	0%
678	TX	Lamesa	Lamesa	102	914.5	655	921	170	4%	41%	11%	44%
679	TX	Lamesa	Ivory	50	706	570	716	460	0%	87%	2%	12%
680	TX	Uvalde	Alamo 5	95	830.35	800	925	740	1%	93%	6%	0%
684	NC	Waco	Brookcliff	50	671.03	671.03	560	150	7%	21%	15%	57%
689	AZ	Arlington	Mesquite	320.8	3774.5	2617	1,670	525	8%	92%	0%	0%
692	AZ	Tucson	Avalon	51	479.21	352	-	-	0%	100%	0%	0%
				81								
Average				111.80	1422.4	968.4	1031	263	10%	62%	22%	6%
Median				80.00	914.5	646.0	836	188	7%	64%	17%	0%
High				1000.00	9661.2	4813.5	5210	1790	58%	100%	100%	70%
Low				50.00	347.1	185.1	343	57	0%	0%	0%	0%

VII. Distance Between Homes and Panels

I have measured distances at matched pairs as close as 105 feet between panel and home to show no impact on value. This measurement goes from the closest point on the home to the closest solar panel. This is a strong indication that at this distance there is no impact on adjoining homes.

However, in tracking other approved solar farms across Kentucky, North Carolina and other states, I have found that it is common for there to be homes within 100 to 150 feet of solar panels. Given the visual barriers in the form of privacy fencing or landscaping, there is no sign of negative impact.

I have also tracked a number of locations where solar panels are between 50 and 100 feet of single-family homes. In these cases the landscaping is typically a double row of more mature evergreens at time of planting. There are many examples of solar farms with one or two homes closer than 100-feet, but most of the adjoining homes are further than that distance.

VIII. Topography

As shown on the summary charts for the solar farms, I have been identifying the topographic shifts across the solar farms considered. Differences in topography can impact visibility of the panels, though typically this results in distant views of panels as opposed to up close views. The topography noted for solar farms showing no impact on adjoining home values range from as much as 160-foot shifts across the project. Given that appearance is the only factor of concern and that distance plus landscape buffering typically addresses up close views, this leaves a number of potentially distant views of panels. I specifically note that in Crittenden in KY there are distant views of panels from the adjoining homes that showed no impact on value.

General rolling terrain with some distant solar panel views are showing no impact on adjoining property value.

IX. Potential Impacts During Construction

I have previously been asked by the Kentucky Siting Board about potential impacts during construction. This is not a typical question I get as any development of a site will have a certain amount of construction, whether it is for a commercial agricultural use such as large-scale poultry operations or a new residential subdivision. Construction will be temporary and consistent with other development uses of the land and in fact dust from the construction will likely be less than most other construction projects given the minimal grading. I would not anticipate any impacts on property value due to construction on the site.

I note that in the matched pairs that I have included there have been a number of home sales that happened after a solar farm was approved but before the solar farm was built showing no impact on property value. Therefore the anticipated construction had no impact as shown by that data.

X. Scope of Research

I have researched over 750 solar farms and sites on which solar farms are existing and proposed in Kentucky, Illinois, Tennessee, North Carolina, Virginia as well as other states to determine what uses are typically found in proximity with a solar farm. The data I have collected and provide in this report strongly supports the assertion that solar farms are having no negative consequences on adjoining agricultural and residential values.

Beyond these references, I have quantified the adjoining uses for a number of solar farm comparables to derive a breakdown of the adjoining uses for each solar farm. The chart below shows the breakdown of adjoining or abutting uses by total acreage.

Percentage By Adjoining Acreage									
	Res	Ag	Res/AG	Comm	Ind	Avg Home	Closest Home	All Res Uses	All Comm Uses
Average	19%	53%	20%	2%	6%	887	344	91%	8%
Median	11%	56%	11%	0%	0%	708	218	100%	0%
High	100%	100%	100%	93%	98%	5,210	4,670	100%	98%
Low	0%	0%	0%	0%	0%	90	25	0%	0%

Res = Residential, Ag = Agriculture, Com = Commercial

Total Solar Farms Considered: 705

I have also included a breakdown of each solar farm by number of adjoining parcels to the solar farm rather than based on adjoining acreage. Using both factors provides a more complete picture of the neighboring properties.

Percentage By Number of Parcels Adjoining									
	Res	Ag	Res/AG	Comm	Ind	Avg Home	Closest Home	All Res Uses	All Comm Uses
Average	61%	24%	9%	2%	4%	887	344	93%	6%
Median	65%	19%	5%	0%	0%	708	218	100%	0%
High	100%	100%	100%	60%	78%	5,210	4,670	105%	78%
Low	0%	0%	0%	0%	0%	90	25	0%	0%

Res = Residential, Ag = Agriculture, Com = Commercial

Total Solar Farms Considered: 705

Both of the above charts show a marked residential and agricultural adjoining use for most solar farms. Every single solar farm considered included an adjoining residential or residential/agricultural use.

XI. Specific Factors Related To Impacts on Value

I have completed a number of Impact Studies related to a variety of uses and I have found that the most common areas for impact on adjoining values typically follow a hierarchy with descending levels of potential impact. I will discuss each of these categories and how they relate to a solar farm.

1. Hazardous material
2. Odor
3. Noise
4. Traffic
5. Stigma
6. Appearance

1. Hazardous material

A solar farm presents no potential hazardous waste byproduct as part of normal operation. Any fertilizer, weed control, vehicular traffic, or construction will be significantly less than typically applied in a residential development and even most agricultural uses.

The various solar farms that I have inspected and identified in the addenda have no known environmental impacts associated with the development and operation.

2. Odor

The various solar farms that I have inspected produced no odor.

3. Noise

Whether discussing passive fixed solar panels, or single-axis trackers, there is no negative impact associated with noise from a solar farm. The transformer reportedly has a hum similar to an HVAC that can only be heard in close proximity to this transformer and the buffers on the property are sufficient to make emitted sounds inaudible from the adjoining properties. No sound is emitted from the facility at night.

The various solar farms that I have inspected were inaudible from the roadways.

4. Traffic

The solar farm will have no onsite employee's or staff. The site requires only minimal maintenance. Relative to other potential uses of the site (such as a residential subdivision), the additional traffic generated by a solar farm use on this site is insignificant.

5. Stigma

There is no stigma associated with solar farms and solar farms and people generally respond favorably towards such a use. While an individual may express concerns about proximity to a solar farm, there is no specific stigma associated with a solar farm. Stigma generally refers to things such as adult establishments, prisons, rehabilitation facilities, and so forth.

Solar panels have no associated stigma and in smaller collections are found in yards and roofs in many residential communities. Solar farms are adjoining elementary, middle and high schools as well as churches and subdivisions. I note that one of the solar farms in this report not only adjoins a church, but is actually located on land owned by the church. Solar panels on a roof are often cited as an enhancement to the property in marketing brochures.

I see no basis for an impact from stigma due to a solar farm.

6. Appearance

I note that larger solar farms using fixed or tracking panels are a passive use of the land that is in keeping with a rural/residential area. As shown below, solar farms are comparable to larger greenhouses. This is not surprising given that a greenhouse is essentially another method for collecting passive solar energy. The greenhouse use is well received in residential/rural areas and has a similar visual impact as a solar farm.



The solar panels are all less than 15 feet high, which means that the visual impact of the solar panels will be similar in height to a typical greenhouse and lower than a single story residential dwelling. Were the subject property developed with single family housing, that development would have a much greater visual impact on the surrounding area given that a two-story home with attic could be three to four times as high as these proposed panels.

Whenever you consider the impact of a proposed project on viewshed or what the adjoining owners may see from their property it is important to distinguish whether or not they have a protected viewshed or not. Enhancements for scenic vistas are often measured when considering properties that adjoin preserved open space and parks. However, adjoining land with a preferred view today conveys no guarantee that the property will continue in the current use. Any consideration of the impact of the appearance requires a consideration of the wide variety of other uses a property already has the right to be put to, which for solar farms often includes subdivision development, agricultural business buildings such as poultry, or large greenhouses and the like.

Dr. Randall Bell, MAI, PhD, and author of the book **Real Estate Damages**, Third Edition, on Page 146 “Views of bodies of water, city lights, natural settings, parks, golf courses, and other amenities are considered desirable features, particularly for residential properties.” Dr. Bell continues on Page 147 that “View amenities may or may not be protected by law or regulation. It is sometimes argued that views have value only if they are protected by a view easement, a zoning ordinance, or covenants, conditions, and restrictions (CC&Rs), although such protections are relatively

uncommon as a practical matter. The market often assigns significant value to desirable views irrespective of whether or not such views are protected by law.”

Dr. Bell concludes that a view enhances adjacent property, even if the adjacent property has no legal right to that view. He then discusses a “borrowed” view where a home may enjoy a good view of vacant land or property beyond with a reasonable expectation that the view might be partly or completely obstructed upon development of the adjoining land. He follows that with “This same concept applies to potentially undesirable views of a new development when the development conforms to applicable zoning and other regulations. Arguing value diminution in such cases is difficult, since the possible development of the offending property should have been known.” In other words, if there is an allowable development on the site then arguing value diminution with such a development would be difficult. This further extends to developing the site with alternative uses that are less impactful on the view than currently allowed uses.

This gets back to the point that if a property has development rights and could currently be developed in such a way that removes the viewshed such as a residential subdivision, then a less intrusive use such as a solar farm that is easily screened by landscaping would not have a greater impact on the viewshed of any perceived value adjoining properties claim for viewshed. Essentially, if there are more impactful uses currently allowed, then how can you claim damages for a less impactful use.

7. Conclusion

On the basis of the factors described above, it is my professional opinion that the proposed solar farm will not negatively impact adjoining property values. The only category of impact of note is appearance, which is addressed through setbacks and landscaping buffers. The matched pair data supports that conclusion.

XII. Conclusion

The matched pair analysis shows no negative impact in home values due to abutting or adjoining a solar farm as well as no impact to abutting or adjacent vacant residential or agricultural land. The criteria that typically correlates with downward adjustments on property values such as noise, odor, and traffic all support a finding of no impact on property value.

Very similar solar farms in very similar areas have been found by hundreds of towns and counties not to have a substantial injury to abutting or adjoining properties, and many of those findings of no impact have been upheld by appellate courts. Similar solar farms have been approved adjoining agricultural uses, schools, churches, and residential developments.

I have found no difference in the mix of adjoining uses or proximity to adjoining homes based on the size of a solar farm and I have found no significant difference in the matched pair data adjoining larger solar farms versus smaller solar farms. The data in the SouthEast is consistent with the larger set of data that I have nationally, as is the more specific data located in and around Kentucky.

Based on the data and analysis in this report, it is my professional opinion that the solar farm proposed at the subject property will have no negative impact on the value of adjoining or abutting property. I note that some of the positive implications of a solar farm that have been expressed by people living next to solar farms include protection from future development of residential developments or other more intrusive uses, reduced dust, odor and chemicals from former farming operations, protection from light pollution at night, it's quiet, and there is no traffic.



Kirkland Appraisals, LLC

Richard C. Kirkland, Jr., MAI
9408 Northfield Court
Raleigh, North Carolina 27603
Mobile (919) 414-8142
rkirkland2@gmail.com
www.kirklandappraisals.com

Professional Experience

Kirkland Appraisals, LLC , Raleigh, N.C. Commercial appraiser	2003 – Present
Hester & Company , Raleigh, N.C. Commercial appraiser	1996 – 2003

Professional Affiliations

MAI (Member, Appraisal Institute) designation #11796	2001
NC State Certified General Appraiser # A4359	1999
VA State Certified General Appraiser # 4001017291	
SC State Certified General Appraiser # 6209	
FL State Certified General Appraiser # RZ3950	
IL State Certified General Appraiser # 553.002633	
KY State Certified General Appraiser # 5522	

Education

Bachelor of Arts in English , University of North Carolina, Chapel Hill	1993
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Continuing Education

Florida Appraisal Laws and Regulations	2020
Michigan Appraisal Law	2020
Uniform Standards of Professional Appraisal Practice Update	2020
Uniform Appraisal Standards for Federal Land Acquisitions (Yellow Book)	2019
The Cost Approach	2019
Income Approach Case Studies for Commercial Appraisers	2018
Introduction to Expert Witness Testimony for Appraisers	2018
Appraising Small Apartment Properties	2018
Florida Appraisal Laws and Regulations	2018
Uniform Standards of Professional Appraisal Practice Update	2018
Appraisal of REO and Foreclosure Properties	2017
Appraisal of Self Storage Facilities	2017
Land and Site Valuation	2017
NCDOT Appraisal Principles and Procedures	2017
Uniform Standards of Professional Appraisal Practice Update	2016
Forecasting Revenue	2015
Wind Turbine Effect on Value	2015
Supervisor/Trainee Class	2015
Business Practices and Ethics	2014
Subdivision Valuation	2014
Uniform Standards of Professional Appraisal Practice Update	2014
Introduction to Vineyard and Winery Valuation	2013
Appraising Rural Residential Properties	2012

Uniform Standards of Professional Appraisal Practice Update Supervisors/Trainees	2012
Rates and Ratios: Making sense of GIMs, OARs, and DCFs	2011
Advanced Internet Search Strategies	2011
Analyzing Distressed Real Estate	2011
Uniform Standards of Professional Appraisal Practice Update Business Practices and Ethics	2011
Appraisal Curriculum Overview (2 Days – General)	2009
Appraisal Review - General	2009
Uniform Standards of Professional Appraisal Practice Update Subdivision Valuation: A Comprehensive Guide	2008
Office Building Valuation: A Contemporary Perspective	2008
Valuation of Detrimental Conditions in Real Estate	2007
The Appraisal of Small Subdivisions	2007
Uniform Standards of Professional Appraisal Practice Update Evaluating Commercial Construction	2006
Conservation Easements	2005
Uniform Standards of Professional Appraisal Practice Update Condemnation Appraising	2004
Land Valuation Adjustment Procedures	2004
Supporting Capitalization Rates	2004
Uniform Standards of Professional Appraisal Practice, C Wells and Septic Systems and Wastewater Irrigation Systems	2002
Appraisals 2002	2002
Analyzing Commercial Lease Clauses	2002
Conservation Easements	2000
Preparation for Litigation	2000
Appraisal of Nonconforming Uses	2000
Advanced Applications	2000
Highest and Best Use and Market Analysis	1999
Advanced Sales Comparison and Cost Approaches	1999
Advanced Income Capitalization	1998
Valuation of Detrimental Conditions in Real Estate	1999
Report Writing and Valuation Analysis	1999
Property Tax Values and Appeals	1997
Uniform Standards of Professional Appraisal Practice, A & B	1997
Basic Income Capitalization	1996

SAR EXHIBIT C

THIS QUITCLAIM DEED is made and entered into this 22 day of October, 2013 by and between LEXINGTON COAL COMPANY, LLC, a Delaware limited liability company with a mailing address of 1051 Main Street, Suite 2, Milton, WV, 25541, and LCC KENTUCKY, LLC, a Delaware limited liability company with a mailing address of 1051 Main Street, Suite 2, Milton, WV, 25541 (collectively, the "Grantors"), and TRIPLE H REAL ESTATE, LLC, a West Virginia limited liability company with a mailing address of 1149 Newmans Branch Road, Milton, WV, 25541 (the "Grantee") (the in-care of tax mailing address for the current tax year is c/o Jeffery A. Hoops, 1149 Newmans Branch Road, Milton, WV, 25541).

WITNESSETH:

That for and in consideration of the sum of Ten Dollars (\$10.00), cash in hand paid and other good and valuable considerations, the receipt and sufficiency of all of which are hereby acknowledged, the said Grantors do hereby remise, release and forever quitclaim without warranties unto the said TRIPLE H REAL ESTATE, LLC, the Grantee, all of the Grantors' right, title and interest in and to the real property listed in Exhibit A attached hereto and incorporated herein by reference, situate in Martin County, Kentucky.

Being, at least in part, the same property conveyed to Grantor LCC Kentucky, LLC, (i) by deed dated on or about September 30, 2004, and recorded in the Office of the Clerk of Martin County in Deed Book 155, Page 637, as corrected by that deed recorded in the Office of the Martin County Clerk at Deed Book 163, Page 263, and (ii) by deed dated on or about September 30, 2004, and recorded in the Office of the Clerk of Martin County in Deed Book 156, Page 1, and (iii) by deed dated on or about September 30, 2004, and recorded in the Office of the Clerk of Martin County in Deed Book 156, Page 71, and (iv) by grant of easement dated on or about December 17, 2007, and

{H08768111}

recorded in the Office of the Clerk of Martin County in Deed Book 166, Page 503, and (v) by deed dated on or about December 17, 2007, and recorded in the Office of the Clerk of Martin County in Deed Book 182, Page 322, , as corrected by that deed recorded in the Office of the Martin County Clerk at Deed Book 183, Page 632, and (vi) by deed dated on or about December 17, 2007, and recorded in the Office of the Clerk of Martin County in Deed Book 182, Page 326, as corrected by that deed recorded in the Office of the Martin County Clerk at Deed Book 183, Page 638, and (vii) by grant of easement dated on or about July 10, 2008, and recorded in the Office of the Clerk of Martin County in Deed Book 169, Page 502, and (viii) by deed dated on or about August 12, 2008, and recorded in the Office of the Clerk of Martin County in Deed Book 169, Page 35, as corrected by that deed recorded in the Office of the Martin County Clerk at Deed Book 173, Page 421, and (ix) by deed dated on or about November 14, 2008, and recorded in the Office of the Clerk of Martin County in Deed Book 170, Page 232, and (x) by deed dated on or about January 1, 2009, and recorded in the Office of the Clerk of Martin County in Deed Book 170, Page 519.

THIS CONVEYANCE IS MADE SUBJECT to all pertinent easements, restrictions, reservations, right-of-ways, conditions and water rights which may be a matter of record in the aforesaid Clerk's Office affecting the use of said property.

The Grantors hereby declare that the foregoing transfer is not exempt from the excise tax imposed by the State of Kentucky pursuant to KRS § 142.050, but that because the property is transferred for nominal consideration and the estimated price the property would bring in an open market and under the now prevailing market conditions between a willing seller and a willing buyer, both conversant with the property and with prevailing general price levels, is \$0, no excise tax is due.

[Remainder of page intentionally left blank; Signature and notary pages follow]

IN WITNESS WHEREOF, the undersigned have caused this instrument to be executed as of
the day and year first above written.

LEXINGTON COAL COMPANY, LLC,
a Delaware limited liability company
By: Lexington Coal Holdings, Inc.
Its: Sole member

By: Patricia A. Hoops

Printed Name: Patricia A. Hoops

Its: President

LCC KENTUCKY, LLC,
a Delaware limited liability company
By: Lexington Coal Company, LLC, sole member
By: Lexington Coal Holdings, Inc., sole member

By: Patricia A. Hoops

Printed Name: Patricia A. Hoops

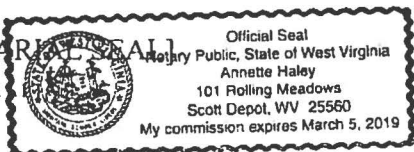
Its: President

STATE OF WEST VIRGINIA,
COUNTY OF Cabell, TO-WIT:

The foregoing instrument was acknowledged before me this 22 day of
October, 2013, by Patricia Hoops, as
President of Lexington Coal Holdings, Inc.,
President on behalf of Lexington Coal Company, LLC, a Delaware limited liability
company, on behalf of said company.

My commission expires March 5, 2019.

[NOTARY SEAL]
{H087681}



Annette Haley
Notary Public

STATE OF WEST VIRGINIA,

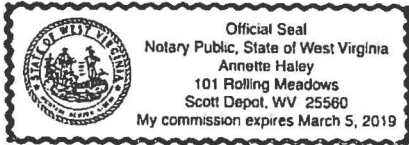
COUNTY OF Cabell, TO-WIT:

The foregoing instrument was acknowledged before me this 22 day of October, 2013, by Patricia [Signature] as President of Lexington Coal Holdings, Inc. on behalf of Lexington Coal Company, LLC on behalf of LCC Kentucky, LLC, a Delaware limited liability company, on behalf of said company.

My commission expires March 5, 2019.

[NOTARIAL SEAL]

Annette Haley
Notary Public



CONSIDERATION CERTIFICATE

The consideration for the foregoing Quitclaim Deed is nominal only; the consideration reflected in the deed is the full consideration paid for the property.

GRANTORS:

LEXINGTON COAL COMPANY, LLC,
a Delaware limited liability company
By: Lexington Coal Holdings, Inc.
Its: Sole member

By: Patricia A. Hoops
Printed Name: Patricia A. Hoops
Its: President

LCC KENTUCKY, LLC,
a Delaware limited liability company
By: Lexington Coal Company, LLC, sole member
By: Lexington Coal Holdings, Inc., sole member

By: Patricia A. Hoops
Printed Name: Patricia A. Hoops
Its: President

GRANTEE:

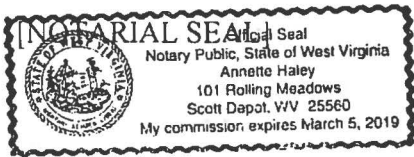
TRIPLE H REAL ESTATE, LLC,
a West Virginia limited liability company

By: Jeffery A. Hoops
Printed Name: JEFFERY A. HOOPS
Its: MANAGER

STATE OF WEST VIRGINIA,
COUNTY OF Calwell, TO-WIT:

The foregoing instrument was acknowledged before me this 22 day of October, 2013, by Patricia Hoops, as President of Lexington Coal Holdings, Inc. on behalf of Lexington Coal Company, LLC, a Delaware limited liability company, on behalf of said company.

My commission expires March 5, 2019.

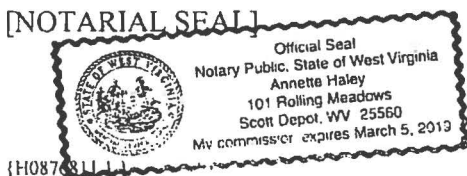


Annette Haley
Notary Public

STATE OF WEST VIRGINIA.
COUNTY OF Calwell, TO-WIT:

The foregoing instrument was acknowledged before me this 22 day of October, 2013, by Patricia Hoops, as President of Lexington Coal Holdings, Inc. on behalf of Lexington Coal Company, LLC on behalf of LCC Kentucky, LLC, a Delaware limited liability company, on behalf of said company.

My commission expires March 5, 2019.



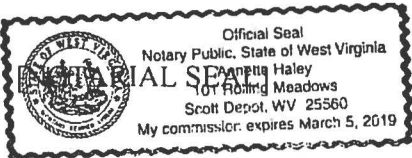
Annette Haley
Notary Public

STATE OF WEST VIRGINIA,

COUNTY OF Calwell, TO-WIT:

The foregoing instrument was acknowledged before me this 22 day of October, 2013, by Jeffrey H. Hayes, as Manager of Triple H Real Estate, LLC, a West Virginia limited liability company, on behalf of said company.

My commission expires March 5, 2019.



Annette Haley
Notary Public

This instrument was prepared
WITHOUT EXAMINATION OF TITLE by:

Edward Cunningham

M. Edward Cunningham, II, Attorney at Law
HUDDLESTON BOLEN LLP
P.O. Box 2185, 611 Third Avenue
Huntington, WV 25722-2185

Exhibit A

<u>County</u>	<u>Type of Source Document</u>	<u>Date of Source Document</u>	<u>Grantor Under Source Document</u>	<u>Grantee Under Source Document</u>	<u>Source Book & Page</u>
Martin (KY)	Deed	9/30/2004	17 West Mining, Inc.	LCC Kentucky, LLC	Deed Book 155, Page 637
Martin (KY)	Corrective Deed	3/11/2006	17 West Mining, Inc.	LCC Kentucky, LLC	Deed Book 163, Page 263
Martin (KY)	Deed	9/30/2004	East Kentucky Energy Corporation	LCC Kentucky, LLC	Deed Book 156, Page 1
Martin (KY)	Deed	9/30/2004	HNR Mining, Inc.	LCC Kentucky, LLC	Deed Book 156, Page 71
Martin (KY)	Easement	12/17/2007	Kenneth B. Jude and Dolly J. Jude	LCC Kentucky, LLC	Deed Book 166, Page 503
Martin (KY)	Deed	12/17/2007	Kenneth B. Jude and Dolly J. Jude, and Andy Jude	LCC Kentucky, LLC	Deed Book 182, Page 322
Martin (KY)	Corrective Deed	7/15/2013	Kenneth B. Jude and Dolly J. Jude, and Andy Jude	LCC Kentucky, LLC	Deed Book 183, Page 632
Martin (KY)	Deed	12/17/2007	Kenneth B. Jude and Dolly J. Jude	LCC Kentucky, LLC	Deed Book 182, Page 326
Martin (KY)	Corrective Deed	7/15/2013	Kenneth B. Jude and Dolly J. Jude	LCC Kentucky, LLC	Deed Book 183, Page 638
Martin (KY)	Easement	7/10/2008	Kenneth B. Jude and Dolly J. Jude, and Andy Jude	LCC Kentucky, LLC	Deed Book 169, Page 502
Martin (KY)	Deed	8/12/2008	Martin County Coal Corporation	LCC Kentucky, LLC	Deed Book 169, Page 35
Martin (KY)	Corrective Deed	12/2/2009	Martin County Coal Corporation	LCC Kentucky, LLC	Deed Book 173, Page 421
Martin (KY)	Deed	11/14/2008	Ruby Jean Scott and Henry Scott, Earnest Scott and Carlenna Scott, and Lacy Scott	LCC Kentucky, LLC	Deed Book 170, Page 232
Martin (KY)	Deed	1/27/2009	Helen Moore and Claudia Moore	LCC Kentucky, LLC	Deed Book 170, Page 519
Excepting and Reserving the following outconveyances, to the extent applicable:					
Martin (KY)	Deed	3/7/2005	LCC Kentucky, LLC	Gabe Lowe and Irene Lowe	Deed Book 157, Page 429
Martin (KY)	Deed	4/4/2005	LCC Kentucky, LLC	Glen T. Howard and Orgie L. Howard	Deed Book 157, Page 677

Martin (KY) Deed	5/9/2006 LCC Kentucky, LLC	Pontiki Coal, LLC	Deed Book 162, Page 21
Martin (KY) Deed	12/17/2007 LCC Kentucky, LLC	Kenneth B. Jude and Dolly J. Jude, and Andy Jude	Deed Book 182, Page 314
Martin (KY) Deed	12/17/2007 LCC Kentucky, LLC	Kenneth B. Jude and Dolly J. Jude	Deed Book 182, Page 318
Martin (KY) Deed	3/18/2008 LCC Kentucky, LLC	ICG Natural Resources, LLC	Deed Book 167, Page 439
Martin (KY) Deed	5/23/2008 LCC Kentucky, LLC	Bonnie Melissa Jude	Deed Book 168, Page 120
Martin (KY) Deed	7/8/2008 LCC Kentucky, LLC	Kenneth B. Jude and Dolly J. Jude	Deed Book 168, Page 458
Martin (KY) Deed	7/8/2008 LCC Kentucky, LLC	Kenneth B. Jude and Andy Jude	Deed Book 168, Page 463
Martin (KY) Deed	5/25/2010 LCC Kentucky, LLC	Jackie Lee Scott and Laura M. Scott	Deed Book 174, Page 606
Martin (KY) Deed	7/17/2013 LCC Kentucky, LLC	Paul L. Fletcher	Deed Book 183, Page 672

DOCUMENT NO: 76188
RECORDED: October 29, 2013 08:26:00 AM
TOTAL FEES: \$35.00
TRANSFER TAX: \$0.00
COUNTY CLERK: CAROL SUE MILLS
DEPUTY CLERK: RHONDA QUILLEN
COUNTY: MARTIN COUNTY

BOOK: D184 PAGES: 553 - 561

SPECIAL CORPORATE WARRANTY DEED

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Deed 755
~~LEASE BOOK:~~
PAGE NUMBER 637
DATE: 10-28-04

17 WEST MINING, INC. (successor-in-interest to and/or f/k/a and/or d/b/a Martiki Coal Corporation), a Delaware corporation, with offices at 2000 Ashland Drive, Ashland, Kentucky, 41101 ("GRANTOR"), for no or nominal cash consideration and certain obligations to be assumed pursuant to and in furtherance of the obligation of GRANTOR to convey certain properties to LCC KENTUCKY, LLC, a Delaware limited liability company, with offices at 2000 Ashland Drive, Ashland, Kentucky, 41101, ("GRANTEE"), in accordance with that certain Asset Purchase Agreement, dated August 17, 2004 between GRANTOR, certain of its affiliated companies, and GRANTEE (as the same may be hereafter amended or supplemented, the "Asset Purchase Agreement"), and other valuable consideration, the receipt and sufficiency whereof is hereby acknowledged, CONVEYS and SPECIALLY WARRANTS, TO THE LIMITED EXTENT HEREINAFTER SET FORTH, unto GRANTEE, effective as of Sept 30, 2004, all of the right, title and interest of GRANTOR in and to the properties more particularly identified and set forth on Exhibit A attached hereto and made a part hereof, together with any improvements thereon and the appurtenances thereunto belonging, all of such property lying and being in Martin County, Kentucky. The transfer of the properties covered hereby are subject to the terms of the Asset Purchase Agreement and has been approved by Order Pursuant to 11 U.S.C. §§ 105(A), 362, 363, 365, 1123, and 1146(c) and Fed. R. Bankr. P. 2002, 6004, 6006, and 9014: (A) Approving Asset Purchase Agreements, (B) Authorizing Sale of Substantially All Assets Free and Clear of All Liens, Claims, Interests, and Other Encumbrances, and (C) Authorizing Assumption and Assignment of Certain Agreements entered on September 16, 2004, by the United States Bankruptcy Court for the Eastern District of Kentucky, Ashland Division, in the Chapter 11 proceeding styled *In Re: Horizon Natural*

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Resources Company, et al. (including Grantor) (a copy of which is attached hereto and made a part hereof as Exhibit B), such proceedings being jointly administered under Case No. 02-14261 (the "Horizon Bankruptcy Proceedings").

The properties and conveyances set forth on Exhibit C attached hereto and made a part hereof are excepted and excluded from the properties conveyed by this Deed and from **GRANTOR'S** covenant of special warranty herein contained.

To the extent that any of the conveyed properties were acquired prior to the date that **GRANTOR** was acquired by Horizon Natural Resources Company or its subsidiaries (the "Grantor Acquisition Date"), this conveyance is made and accepted **SUBJECT TO** any and all matters affecting title prior to the Grantor Acquisition Date, and **GRANTOR'S** covenant of special warranty contained herein is limited to the period of time existing on and after the Grantor Acquisition Date.

GRANTEE assumes and agrees to pay all taxes and assessments relating to the conveyed properties as of the date of closing and thereafter, regardless of when invoiced.

Except for (i) any and all matters which appear of record or as are evident on the ground relating to such properties, (ii) governmental laws, ordinances and regulations affecting the conveyed properties, and (iii) the taxes described in the preceding paragraph assumed by **GRANTEE**, **GRANTOR** warrants title against liens and encumbrances created by, through or in behalf of **GRANTOR**, and not otherwise.

This conveyance is further made and accepted upon the following covenants, which shall be binding upon and enforceable against **GRANTEE** and **GRANTEE'S** successors and assigns, and shall be deemed covenants running with the land:

1. **GRANTEE** acknowledges that the within conveyed properties have been held for mining or mining related purposes and agrees that no claim shall ever be asserted against **GRANTOR**, or any company or entity presently or formerly associated with or operating under **GRANTOR**, for damages, injunctive relief or regulatory relief arising directly or indirectly out of any surface or subsurface condition or occurrence, known or unknown, now existing or hereafter occurring or discovered and whether or not such condition or occurrence arises out of or is the result of mining related activities on the within conveyed properties or other properties;

2. Between **GRANTOR** and **GRANTEE**, **GRANTEE** assumes all risk and responsibility for any injuries or damages sustained by any person or to any property, in whole or in part, resulting from, arising out of, or in any way connected with the possession or use of the property by **GRANTEE**;

3. **GRANTOR** does not warrant or represent subjacent or lateral support of the surface or subsurface of the properties;

4. **GRANTOR** does not warrant or represent that the properties are safe, habitable or otherwise suitable for the purposes for which they are intended to be used by **GRANTEE** or for any other purpose whatsoever. **GRANTEE** represents that **GRANTEE** has inspected the properties and agrees to accept the same "as is", "where is"; and

5. To the extent that any of the conveyed properties were acquired by **GRANTOR** from Cyprus Amax Coal Company or one of its subsidiaries, this conveyance is made and accepted **SUBJECT TO** the requirement of **GRANTOR** or one of its current or former affiliates, and in turn **GRANTEE**, to pay a Production

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Royalty on all Coal or Coal Components, as a covenant running with the land, and to otherwise fulfill all of the other obligations to RAG Royalty Company (as successor in interest to Cyprus Amax Royalty Company by name change effective June 30, 1999) or its affiliates, all as more particularly set forth in that certain Royalty Deed dated June 1, 1998, from Cyprus Cumberland Coal Corporation to Cyprus Amax Royalty Company, and Section 5.10 of that certain Stock Purchase and Sale Agreement dated May 28, 1998, between Cyprus Amax Coal Company and AEI Holding Company, Inc., said Section 5.10 addressing offsetting payments to the same obligations as set forth in the above referenced Royalty Deeds. **GRANTEE**, by its signature below, (i) agrees to indemnify and hold **GRANTOR** and its successors and assigns harmless from any liability for obligations owed to RAG Royalty Company or its affiliates under the referenced Royalty Deeds and said Section 5.10 relating to the property covered hereby; and (ii) agrees to report to **GRANTOR** on a monthly basis, as and when Coal is mined from the property covered hereby, the number of tons of Coal so mined and the permit number covering the area from which such Coal is mined.

We, the undersigned **GRANTOR** and **GRANTEE**, do hereby certify, pursuant to KRS Chapter 382, (a) that the consideration reflected in this Deed is the full consideration for the properties and assets transferred pursuant to the Asset Purchase Agreement, (b) that this Deed is made pursuant to Orders of the United States Bankruptcy Court for the Eastern District of Kentucky, Ashland Division, as referenced hereinabove and (c) that the estimated fair cash value of the surface interest in the properties conveyed hereby is

Two million three hundred ninety nine thousand five hundred Dollars (\$2,399,500⁰⁰) or more, and is reflected in the current assessments for such properties maintained in the records of the Property Valuation

Administrator of Martin County, Kentucky, and the estimated fair cash value of the mineral interest in the properties conveyed hereby is Two hundred forty nine thousand Dollars (\$ 249,050⁰⁰) and fifty or more, and is reflected in the current assessments for such properties maintained in the records of the Kentucky Revenue Cabinet, which assessments are hereby incorporated by reference. This conveyance is not subject to transfer tax pursuant to Section 1146 of the U.S. Bankruptcy Code, which provides that the execution and delivery of any instrument of transfer shall not be taxed under any law imposing a transfer tax, stamp tax or similar tax. We further certify our understanding that falsification of the stated consideration or sale price of the properties is a Class D felony, subject to one to five years imprisonment and fines up to \$10,000.00.

The undersigned person executing this Deed on behalf of the GRANTOR represents and certifies that he is a duly elected officer of GRANTOR and has been fully empowered by proper resolution of the Board of Directors of GRANTOR to execute and deliver this Deed; that GRANTOR has full corporate capacity to convey the real estate described herein; and that all necessary corporate action for the making of such conveyance has been taken and done.

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IN WITNESS WHEREOF, GRANTOR and GRANTEE have caused this instrument to be executed and their seals to be affixed this [] day of [], 2004.

17 WEST MINING, INC. (successor-in-interest to and/or f/k/a and/or d/b/a Martiki Coal Corporation)

By: *D. Struth*
Its: SECRETARY
("GRANTOR")

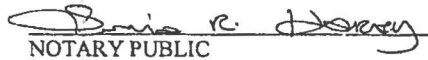
LCC KENTUCKY, LLC

By: *John King*
Its: President
("GRANTEE")

STATE OF New York)

COUNTY OF New York)

The foregoing instrument was subscribed, sworn to and acknowledged before me this 28th day of September, 2004, by Daniel J. Geigee, known to me to be the President of LCC Kentucky, LLC, a Delaware corporation, for and on behalf of said company.


NOTARY PUBLIC

My Commission Expires:
BONIA R. HARVEY
NOTARY PUBLIC, State of New York
No. 01HA6105023
Qualified in New York County
Commission Expires February 2, 2008

STATE OF New York)

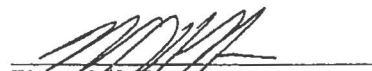
COUNTY OF New York)

The foregoing instrument was subscribed, sworn to and acknowledged before me this 29th day of September, 2004, by Daniel L. Stickler, known to me to be the Secretary of 17 West Mining, Inc. (successor-in-interest to and/or f/k/a and/or d/b/a Martiki Coal Corporation), a Kentucky corporation, for and on behalf of said company.


NOTARY PUBLIC

My Commission Expires:
MARGIE TUAN
NOTARY PUBLIC, State of New York
No. 01TO5022149
Qualified in Queens County
Commission Expires Jan. 3, 2006

THIS INSTRUMENT PREPARED BY:


Warren J. Hoffmann
FROST BROWN TODD LLC
250 West Main Street
Suite 2700
Lexington, Kentucky 40507-1749
(859) 231-0000

AFTER RECORDING MAIL TO:
CHICAGO TITLE INSURANCE CO.
171 N. CLARK ST. MLC: 04SP
CHICAGO, IL 60601
ATTN: LILIA RODRIGUEZ

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EXHIBIT A

The properties being conveyed by this instrument are the same properties subject to the deed(s) of conveyance described in this Exhibit A and are the same properties previously conveyed to Grantor by the grantor(s) identified in the charts in this Exhibit A, subject to those conveyances set forth on Exhibit C.

EXHIBIT A

CONTRACT #	CONTRACT TYPE	GRANTEE	GRANTOR	CTY	ST	DATE OF DEED	BOOK	PAGE	DOC
MAR-151-D	Surface Deed	17 West Mining, Inc. (160)	Dert Maynard Heirs	Martin	KY	09/08/1977	82	37	
MAR-1-D	Surface Deed	17 West Mining, Inc. (160)	Blackburn, Gordie, Etal	Martin	KY	01/10/1974	72	472	
MAR-91-1-D	Surface Deed	17 West Mining, Inc. (160)	Blackburn, John & Alice	Martin	KY	09/14/1974	74	488	
MAR-137-D	Surface Deed	17 West Mining, Inc. (160)	Blackburn, Vada & Kathryn	Martin	KY	05/06/1978	78	636	
MAR-2-D	Surface Deed	17 West Mining, Inc. (160)	Blackburn, Wade & Virgie	Martin	KY	01/04/1974	72	433	
MAR-69-D	Surface Deed	17 West Mining, Inc. (160)	Hooker Staten Heirs	Martin	KY	03/28/1974	73	318	
MAR-194-D	Surface Deed	17 West Mining, Inc. (160)	Booth, Franklin & Betty	Martin	KY	07/06/1994	119	647	
MAR-25-D	Surface Deed	17 West Mining, Inc. (160)	Doyd Howell, Et Al	Martin	KY	10/24/1974	71	743	
LA-098-483-D	Surface Deed	17 West Mining, Inc. (160)	Burgett, John & Fannie Taylor Heirs	Martin	KY	07/1A/2001	144	214	
MAR-4-D	Surface Deed	17 West Mining, Inc. (160)	Cline, Johnnie & Oretta	Martin	KY	03/03/1974	73	327	
MAR-5-D	Surface Deed	17 West Mining, Inc. (160)	Cline, Paul & Delores	Martin	KY	03/18/1974	73	195	
MAR-6-D	Surface Deed	17 West Mining, Inc. (160)	Cline, Walker & Victoria	Martin	KY	07/19/1974	73	197	
MAR-193-D	Surface Deed	17 West Mining, Inc. (160)	Collins, Carmel & Kathleen	Martin	KY	07/02/1974	119	641	
MAR-162-D	Surface Deed	17 West Mining, Inc. (160)	Collins, Mary	Martin	KY	06/01/1979	85	603	
MAR-32-D	Surface Deed	17 West Mining, Inc. (160)	Dave Jude Heirs	Martin	KY	12/04/1973	72	264	
MAR-187-D	Surface Deed	17 West Mining, Inc. (160)	Davis, Paul & Mattie Et Al	Martin	KY	12/03/1993	117	404	
MAR-149-3-D	Surface Deed	17 West Mining, Inc. (160)	Dials, Samuel & Avonell	Martin	KY	09/03/1977	82	19	
MAR-149-D	Surface Deed	17 West Mining, Inc. (160)	Dials, Willis & Janie	Martin	KY	09/02/1977	82	22	
MAR-45-1-D	Surface Deed	17 West Mining, Inc. (160)	Dillon, Linda & Donald	Martin	KY	04/21/1980	87	326	
MAR-8-D	Surface Deed	17 West Mining, Inc. (160)	Duncan, George & Mary	Martin	KY	02/09/1974	72	729	
MAR-7-D	Surface Deed	17 West Mining, Inc. (160)	Duncan, George Jr & Dollie	Martin	KY	07/03/1974	74	102	
MAR-178-D	Surface Deed	17 West Mining, Inc. (160)	Eimer Jude Heirs	Martin	KY	12/11/1981	90	689	
MAR-184-D	Surface Deed	17 West Mining, Inc. (160)	Endicott Mobile Homes, Inc.	Martin	KY	09/27/1983	93	758	
MAR-146-D	Surface Deed	17 West Mining, Inc. (160)	Endicott, Gary & Diana	Martin	KY	07/20/1977	81	686	
MAR-15-D	Cool/Mineral Deed	17 West Mining, Inc. (160)	Fields & Fairchild	Martin	KY	10/30/1975	77	225	
MAR-181-D	Surface Deed	17 West Mining, Inc. (160)	Fields, Ernest Et Al	Martin	KY	04/19/1983	92	682-683	
MAR-88-D	Surface Deed	17 West Mining, Inc. (160)	Fields, John E. Et Al	Martin	KY	07/23/1974	74	198	

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CONTRACT #	CONTRACT TYPE	GRANTEE	GRANTOR	CTY	ST	DATE OF DEED	BOOK	PAGE	DOC
MAR-9-D	Surface Deed	17 West Mining, Inc. (160)	Fields, Vardie & Nellie	Martin	KY	12/13/1973	72	308	
MAR-56-D	Surface Deed	17 West Mining, Inc. (160)	Flem Moore Heirs	Martin	KY	01/19/1974	72	555	
MAR-22-D	Surface Deed	17 West Mining, Inc. (160)	Fletcher, Alex & Jan Et Al	Martin	KY	02/15/1983	92	174-176	
MAR-202-D	Surface Deed	17 West Mining, Inc. (160)	Fletcher, Alice	Martin	KY	12/16/1993	120	38	
MAR-11-D	Surface Deed	17 West Mining, Inc. (160)	Fletcher, Elias & Ruby	Martin	KY	03/18/1974	73	193	
MAR-12-D	Surface Deed	17 West Mining, Inc. (160)	Fletcher, Floyd & Dencie	Martin	KY	01/22/1974	72	585	
MAR-13-D	Surface Deed	17 West Mining, Inc. (160)	Fletcher, Floyd & Dencie	Martin	KY	03/27/1974	73	295	
MAR-89-D	Surface Deed	17 West Mining, Inc. (160)	Fletcher, Floyd & Dencie	Martin	KY	07/13/1974	74	165	
MAR-93-D	Surface Deed	17 West Mining, Inc. (160)	Fletcher, Frank & Olga	Martin	KY	01/30/1974	72	658	
MAR-180-D	Surface Deed	17 West Mining, Inc. (160)	Fletcher, Frank & Olga	Martin	KY	05/04/1982	90A	1185	
MAR-15-D	Surface Deed	17 West Mining, Inc. (160)	Fletcher, Issac J. & Hazel	Martin	KY	04/17/1974	73	474	
MAR-183-D	Surface Deed	17 West Mining, Inc. (160)	Fletcher, Joe & Edna Et Al	Martin	KY	06/14/1983	93	274-277	
MAR-201-D	Surface Deed	17 West Mining, Inc. (160)	Fletcher, Joey & Connie	Martin	KY	12/16/1993	120	41	
MAR-135-D	Surface Deed	17 West Mining, Inc. (160)	Fletcher, Johnny & Thelma	Martin	KY	01/17/1976	77	777	
MAR-89-2-D	Surface Deed	17 West Mining, Inc. (160)	Fletcher, Kedi & Elzva	Martin	KY	07/24/1974	74	212	
MAR-17-D	Surface Deed	17 West Mining, Inc. (160)	Fletcher, Richard & Polly	Martin	KY	02/02/1974	72	675	
MAR-18-D	Surface Deed	17 West Mining, Inc. (160)	Fletcher, Robert & Elzava	Martin	KY	01/15/1974	72	513	
MAR-19-D	Surface Deed	17 West Mining, Inc. (160)	Fletcher, Robert & Susie	Martin	KY	01/15/1974	72	511	
MAR-20-D	Surface Deed	17 West Mining, Inc. (160)	Fletcher, Shadie & Lizzie	Martin	KY	03/12/1974	73	138	
MAR-100-D	Surface Deed	17 West Mining, Inc. (160)	Fletcher, Shadie & Ruby	Martin	KY	03/09/1974	73	113	
MAR-16-D	Surface Deed	17 West Mining, Inc. (160)	Fletcher, T.J. & Liddle	Martin	KY	12/15/1973	72	324	
MAR-89-3-D	Surface Deed	17 West Mining, Inc. (160)	Fletcher, Virgil & Mabel	Martin	KY	01/04/1974	72	810	
MAR-24-D	Surface Deed	17 West Mining, Inc. (160)	Fluty, Richard & Ruth	Martin	KY	04/10/1974	73	422	
MAR-213-D	Surface Deed	17 West Mining, Inc. (160)	Goble, Lee & Shelby	Martin	KY	12/16/1993	120	25	
MAR-106-D	Surface Deed	17 West Mining, Inc. (160)	Green, Lois	Martin	KY	08/02/1974	74	258	
MAR-111-D	Surface Deed	17 West Mining, Inc. (160)	Gus & Minnie Kirk Heirs	Martin	KY	05/16/1975	78	89	
MAR-206-D	Surface Deed	17 West Mining, Inc. (160)	Hale, Aaron & Gladys	Martin	KY	06/09/1995	123	116	
MAR-84-D	Surface Deed	17 West Mining, Inc. (160)	Hale, Arthur & Opal	Martin	KY	08/02/1974	74	260	

CONTRACT #	CONTRACT TYPE	GRANTEE	GRANTOR	CTY	ST	DATE OF DEED	BOOK	PAGE	DOC
MAR-105-D	Surface Deed	17 West Mining, Inc. (160)	Hale, Arthur Jr. & Charly	Martin	KY	08/02/1974	74	262	
MAR-212-D	Surface Deed	17 West Mining, Inc. (160)	Hale, Damascus & Louise	Martin	KY	02/04/1994	119	658	
MAR-210-D	Surface Deed	17 West Mining, Inc. (160)	Hale, Doris	Martin	KY	05/11/1995	122	204	
MAR-195-D	Surface Deed	17 West Mining, Inc. (160)	Hale, Ernest & Florence	Martin	KY	05/15/1995	123	112	
MAR-197-D	Surface Deed	17 West Mining, Inc. (160)	Hale, John P. Et Al	Martin	KY	05/05/1995	123	133	
MAR-87-D	Surface Deed	17 West Mining, Inc. (160)	Hale, Julius & Mary	Martin	KY	08/05/1974	74	285	
MAR-209-D	Surface Deed	17 West Mining, Inc. (160)	Hale, Tommy	Martin	KY	05/11/1995	122	208	
MAR-124-D	Surface Deed	17 West Mining, Inc. (160)	Harvey Muncy Heirs	Martin	KY	05/05/1975	76	56	
MAR-118-D	Surface Deed	17 West Mining, Inc. (160)	Hensley, Frank & Elsa	Martin	KY	07/18/1975	76	423	
MAR-179-D	Surface Deed	17 West Mining, Inc. (160)	Howard, Ben Et Al	Martin	KY	10/01/1984	96	346-350	
MAR-156-D	Surface Deed	17 West Mining, Inc. (160)	Howard, Clinton, Et Al	Martin	KY	03/25/1978	82	202	
MAR-192-D	Surface Deed	17 West Mining, Inc. (160)	Howard, David & Gracie	Martin	KY	06/29/1994	119	637	
MAR-157-D	Surface Deed	17 West Mining, Inc. (160)	Howard, Edward L. & Gracie	Martin	KY	03/25/1978	83	200	
MAR-190-D	Surface Deed	17 West Mining, Inc. (160)	Howard, John E.	Martin	KY	01/26/1996	124	114	
MAR-117-D	Surface Deed	17 West Mining, Inc. (160)	Howard, John E. & Loretta	Martin	KY	06/17/1975	76	281	
MAR-158-1-D	Coal/Mineral Deed	17 West Mining, Inc. (160)	Howard, Lucy & Victoria	Martin	KY	10/25/1977	82	299	
MAR-55-D	Surface Deed	17 West Mining, Inc. (160)	Howard, Mary Et Al	Martin	KY	03/14/1974	73	164	
MAR-149-1-D	Coal/Mineral Deed	17 West Mining, Inc. (160)	Howard, P.H. & Dollie Et Al	Martin	KY	11/09/1977	82	347	
MAR-211-D	Surface Deed	17 West Mining, Inc. (160)	Howard, Sandance	Martin	KY	05/30/1995	123	136	
MAR-90-D	Surface Deed	17 West Mining, Inc. (160)	Howell, Jonah & Nellie	Martin	KY	10/08/1973	71	836	
MAR-110-D	Surface Deed	17 West Mining, Inc. (160)	James D. Moore Heirs	Martin	KY	02/22/1975	75	525	
MAR-167-D	Surface Deed	17 West Mining, Inc. (160)	Jarred, Isaac & Diana	Martin	KY	07/12/1979	86	1	
MAR-150-D	Surface Deed	17 West Mining, Inc. (160)	John Judo Heirs	Martin	KY	11/05/1977	82	326	
MAR-52-D	Surface Deed	17 West Mining, Inc. (160)	John Maynard Heirs	Martin	KY	04/09/1974	73	427	
MAR-145-D	Fee Deed	17 West Mining, Inc. (160)	Joseph Wilson Heirs	Martin	KY	03/07/1977	80	765	
MAR-26-D	Surface Deed	17 West Mining, Inc. (160)	Jude, Albert & Christine	Martin	KY	03/25/1974	73	274	
MAR-101-D	Surface Deed	17 West Mining, Inc. (160)	Jude, Betty Jo	Martin	KY	03/14/1974	73	148	
MAR-98-D	Surface Deed	17 West Mining, Inc. (160)	Jude, Clifford & Juanita	Martin	KY	02/06/1974	72	702	

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CONTRACT #	CONTRACT TYPE	GRANTEE	GRANTOR	CTY	ST	DATE OF DEED	BOOK	PAGE	DOC
MAR-102-D	Surface Deed	17 West Mining, Inc. (160)	Jude, Elijah & Lillie	Martin	KY	03/18/1974	73	181	
MAR-35-D	Surface Deed	17 West Mining, Inc. (160)	Jude, Floyd & Marie	Martin	KY	12/13/1973	72	310	
MAR-89-1-D	Surface Deed	17 West Mining, Inc. (160)	Jude, Floyd & Marie	Martin	KY	03/18/1974	73	204	
MAR-150-1-D	Surface Deed	17 West Mining, Inc. (160)	Jude, Harold	Martin	KY	12/15/1983	94	232	
MAR-36-D	Surface Deed	17 West Mining, Inc. (160)	Jude, Hamson & Ollie	Martin	KY	02/20/1974	72	807	
MAR-38-D	Surface Deed	17 West Mining, Inc. (160)	Jude, Henry & Connie	Martin	KY	01/12/1974	72	506	
MAR-81-D	Surface Deed	17 West Mining, Inc. (160)	Jude, Henry Lee & Doris	Martin	KY	05/23/1974	73	700	
MAR-176-D	Surface Deed	17 West Mining, Inc. (160)	Jude, Jack & Pearl	Martin	KY	03/08/1981	89	231	
MAR-174-D	Surface Deed	17 West Mining, Inc. (160)	Jude, James & Margie	Martin	KY	10/08/1980	88	173	
MAR-177-D	Surface Deed	17 West Mining, Inc. (160)	Jude, John & Briza	Martin	KY	03/06/1981	89	234	
MAR-198-D	Surface Deed	17 West Mining, Inc. (160)	Jude, Johnny & Linda	Martin	KY	12/17/1993	120	28	
MAR-108-D	Surface Deed	17 West Mining, Inc. (160)	Jude, Kenneth & Dollie	Martin	KY	05/23/1974	73	702	
MAR-214-D	Surface Deed	17 West Mining, Inc. (160)	Jude, Luster & Mae Et Al	Martin	KY	05/03/1995	123	121	
MAR-115-D	Surface Deed	17 West Mining, Inc. (160)	Jude, Matthew & Betty	Martin	KY	03/05/1975	75	595	
MAR-158-D	Surface Deed	17 West Mining, Inc. (160)	Jude, Otis & Virgie	Martin	KY	02/25/1978	83	100	
MAR-94-D	Surface Deed	17 West Mining, Inc. (160)	Jude, Roger & Ruth Ellen	Martin	KY	02/09/1974	72	727	
MAR-42-D	Surface Deed	17 West Mining, Inc. (160)	Jude, Sherman & Judy	Martin	KY	02/07/1974	72	718	
MAR-43-D	Surface Deed	17 West Mining, Inc. (160)	Jude, Sherman & Spicy	Martin	KY	05/29/1974	73	751	
MAR-48-D	Surface Deed	17 West Mining, Inc. (160)	Jude, Warren & Annie	Martin	KY	12/17/1973	72	321	
MAR-182-D	Surface Deed	17 West Mining, Inc. (160)	Jude, Warren G. & Sally	Martin	KY	04/22/1983	92	657	
MAR-204-D	Surface Deed	17 West Mining, Inc. (160)	Jude, Woodie & Jean	Martin	KY	06/24/1994	119	654	
MAR-111-1-D	Surface Deed	17 West Mining, Inc. (160)	Kirk, James & Carol Sue	Martin	KY	05/07/1975	76	30	
MAR-207-D	Surface Deed	17 West Mining, Inc. (160)	Lowe, Lany & Mary	Martin	KY	06/13/1994	119	679	
MAR-49-D	Surface Deed	17 West Mining, Inc. (160)	Lowe, Ronnie & Ruth	Martin	KY	03/04/1974	73	72	
MAR-161-D	Surface Deed	17 West Mining, Inc. (160)	May, Charles & Madge	Martin	KY	06/01/1979	85	601	
MAR-51-D	Surface Deed	17 West Mining, Inc. (160)	Maynard, Chester & Ethel	Martin	KY	01/18/1974	72	543	
MAR-128-D	Surface Deed	17 West Mining, Inc. (160)	Maynard, Edward & Bertha	Martin	KY	01/17/1976	77	758	
MAR-136-D	Surface Deed	17 West Mining, Inc. (160)	Maynard, Ernest & Mabel	Martin	KY	03/17/1976	78	328	

CONTRACT #	CONTRACT TYPE	GRANTEE	GRANTOR	CTY	ST	DATE OF DEED	BOOK	PAGE	DOC
MAR-50-D	Surface Deed	17 West Mining, Inc. (160)	Maynard, Ernest Et Al	Martin	KY	01/25/1974	72	633	
MAR-148-D	Surface Deed	17 West Mining, Inc. (160)	Maynard, Frank & Lizzie	Martin	KY	08/26/1977	81	919	
MAR-147-D	Surface Deed	17 West Mining, Inc. (160)	Maynard, Harvey Et Al	Martin	KY	08/04/1977	81	760	
MAR-199-D	Surface Deed	17 West Mining, Inc. (160)	Maynard, James E. & Donna	Martin	KY	12/16/1993	120	35	
MAR-127-D	Surface Deed	17 West Mining, Inc. (160)	Maynard, Jeanious & Zelona	Martin	KY	01/17/1976	77	755	
MAR-140 2-D	Coal/Mineral Deed	17 West Mining, Inc. (160)	Maynard, Jim & Dorothy	Martin	KY	11/11/1977	82	377	
MAR-53-D	Surface Deed	17 West Mining, Inc. (160)	Maynard, Lewis & Christine	Martin	KY	03/18/1974	73	190	
MAR-205-D	Surface Deed	17 West Mining, Inc. (160)	Maynard, Ralph & Elizabeth	Martin	KY	06/13/1994	119	675	
MAR-188-D	Surface Deed	17 West Mining, Inc. (160)	Mccoy, Mosley & Gertrude	Martin	KY	06/14/1985	98	47	
MAR-54-D	Surface Deed	17 West Mining, Inc. (160)	Mills, Lacy & Grace	Martin	KY	11/28/1973	72	228	
MAR-165-D	Surface Deed	17 West Mining, Inc. (160)	Mills, Lacy & Grace	Martin	KY	07/12/1979	85	753	
MAR-166-D	Surface Deed	17 West Mining, Inc. (160)	Mills, Troy & Elsie	Martin	KY	07/12/1979	83	3	
MAR-113-D	Surface Deed	17 West Mining, Inc. (160)	Moore, A Z. & Ove	Martin	KY	0-1/10/1975	75	801	
MAR-189-D	Surface Deed	17 West Mining, Inc. (160)	Moore, Arthur & Margie	Martin	KY	07/21/1976	79	323	
MAR 97-D	Surface Deed	17 West Mining, Inc. (160)	Moore, Freeman & Nokie	Martin	KY	02/06/1974	72	716	
MAR-185 D	Surface Deed	17 West Mining, Inc. (160)	Moore, George & Beatrice	Martin	KY	05/19/1983	93	268	
MAR 96-D	Surface Deed	17 West Mining, Inc. (160)	Moore, John B. & Gracie	Martin	KY	01/05/1974	72	446	
MAR-164-D	Surface Deed	17 West Mining, Inc. (160)	Moore, Roosevelt Et Al	Martin	KY	07/06/1979	85	732	
MAR-173-D	Surface Deed	17 West Mining, Inc. (160)	Moore, Ruby Et Al	Martin	KY	05/07/1980	87	406	
MAR-91-D	Surface Deed	17 West Mining, Inc. (160)	Moore, Thurman Et Al	Martin	KY	01/14/1974	72	500	
MAR-132-D	Surface Deed	17 West Mining, Inc. (160)	Mullins, Edgar Et Al	Martin	KY	02/10/1976	78	51	
MAR-130-D	Surface Deed	17 West Mining, Inc. (160)	Mullins, Kate	Martin	KY	02/23/1976	78	82	
MAR-131-D	Surface Deed	17 West Mining, Inc. (160)	Mullins, Ned Jr. Et Al	Martin	KY	03/08/1976	78	238	
MAR-155 D	Surface Deed	17 West Mining, Inc. (160)	Muncy, Homer Sr. & Grace	Martin	KY	01/19/1978	83	7	
MAR-142-D	Surface Deed	17 West Mining, Inc. (160)	Muncy, Malcolm & Versie	Martin	KY	07/10/1976	79	284	
MAR-120-1-D	Surface Deed	17 West Mining, Inc. (160)	Pauley, Goy	Martin	KY	09/05/1974	74	574	
MAR-82-D	Surface Deed	17 West Mining, Inc. (160)	Pauley, Hayse & Ruby	Martin	KY	08/07/1974	74	296	

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CONTRACT #	CONTRACT TYPE	GRANTEE	GRANTOR	CTY	ST	DATE OF DEED	BOOK	PAGE	DOC
MAR-141-D	Surface Deed	17 West Mining, Inc. (160)	Preece, Darlene	Martin	KY	09/13/1976	80	119	
MAR-116-D	Surface Deed	17 West Mining, Inc. (160)	Preece, Glenn & Judy	Martin	KY	03/11/1975	75	597	
MAR-107-D	Surface Deed	17 West Mining, Inc. (160)	Preece, John & Rebecca	Martin	KY	10/09/1974	74	647	
MAR-154-D	Surface Deed	17 West Mining, Inc. (160)	Preece, John & Rebecca	Martin	KY	01/03/1978	82	602	
MAR-60-D	Surface Deed	17 West Mining, Inc. (160)	Preece, John Henry Et Al	Martin	KY	01/21/1974	72	587	
MAR-62-D	Surface Deed	17 West Mining, Inc. (160)	Preece, Keenis Et Al	Martin	KY	01/31/1974	72	661	
MAR-191-D	Surface Deed	17 West Mining, Inc. (160)	Robinson Heirs	Martin	KY	01/19/1976	77	766	
MAR-63-D	Surface Deed	17 West Mining, Inc. (160)	Robinson, Gary Lee & Eunice	Martin	KY	03/30/1974	73	333	
MAR-104-D	Surface Deed	17 West Mining, Inc. (160)	Sam Slaton Heirs	Martin	KY	04/28/1983	92	690	
MAR-112-D	Surface Deed	17 West Mining, Inc. (160)	Sartin, Robert Et Al	Martin	KY	04/12/1975	75	734	
MAR-133-D	Surface Deed	17 West Mining, Inc. (160)	Scoil, Walker Et Al	Martin	KY	03/17/1976	78	324	
MAR-92-D	Surface Deed	17 West Mining, Inc. (160)	Sheldon Clark Et Al	Martin	KY	03/02/1974	73	69	
MAR-134-D	Surface Deed	17 West Mining, Inc. (160)	Sidney Baptist Church	Martin	KY	09/11/1976	79	675	
MAR-203-D	Surface Deed	17 West Mining, Inc. (160)	Slone, James & Lohmia	Martin	KY	12/16/1993	120	32	
MAR-64-D	Surface Deed	17 West Mining, Inc. (160)	Smith, Sarah Et Al	Martin	KY	11/02/1973	72	98	
MAR-44-D	Surface Deed	17 West Mining, Inc. (160)	Sonny Jude Heirs	Martin	KY	11/21/1973	72	205	
MAR-90-1-D	Surface Deed	17 West Mining, Inc. (160)	Sonny Jude Heirs	Martin	KY	10/21/1974	74	668	
MAR-95-D	Surface Deed	17 West Mining, Inc. (160)	Stacy, Carmel & Gladys	Martin	KY	01/18/1974	72	550	
MAR-67-D	Surface Deed	17 West Mining, Inc. (160)	Stacy, Robert & Rebecca	Martin	KY	02/16/1974	72	785	
MAR-159-D	Surface Deed	17 West Mining, Inc. (160)	Stanley, Dixie	Martin	KY	04/15/1978	83	313	
MAR-163-1-D	Surface Deed	17 West Mining, Inc. (160)	Stanley, Freeman & Bortha Et Al	Martin	KY	03/26/1980	87	354	
MAR-129-D	Surface Deed	17 West Mining, Inc. (160)	Stanley, Hartan & Dixie	Martin	KY	02/19/1976	78	73	
MAR-163-D	Surface Deed	17 West Mining, Inc. (160)	Stanley, I.L. Et Al	Martin	KY	01/26/1980	87	93	
MAR-68-D	Surface Deed	17 West Mining, Inc. (160)	Staten, Amos & Ruby	Martin	KY	04/03/1974	73	252	
MAR-103-D	Surface Deed	17 West Mining, Inc. (160)	Staten, Dave & Elizabeth	Martin	KY	04/03/1974	73	354	
MAR-71-D	Surface Deed	17 West Mining, Inc. (160)	Staten, David & Mavis	Martin	KY	04/03/1974	73	363	
MAR-72-D	Surface Deed	17 West Mining, Inc. (160)	Staten, Earmel & Minnie	Martin	KY	03/28/1974	73	286	

CONTRACT #	CONTRACT TYPE	GRANTEE	GRANTOR	CTY	ST	DATE OF DEED	BOOK	PAGE	DOC
MAR-73-D	Surface Deed	17 West Mining, Inc. (160)	Staten, Herman & Eunice	Martin	KY	04/03/1974	73	357	
MAR-200-D	Surface Deed	17 West Mining, Inc. (160)	Staton, Emzy & Siler	Martin	KY	03/21/1995	121	408	
MAR-89-4-D	Surface Deed	17 West Mining, Inc. (160)	Staton, Jesse & Arlene	Martin	KY	02/07/1974	72	810	
MAR-143-D	Surface Deed	17 West Mining, Inc. (160)	Stapp, Geneva & Granville Et Al	Martin	KY	05/11/1976	78	866	
MAR-58-D	Surface Deed	17 West Mining, Inc. (160)	Stapp, Sirda Et Al	Martin	KY	02/05/1974	73	47	
MAR-114-D	Surface Deed	17 West Mining, Inc. (160)	Taylor, Frelton & Grace	Martin	KY	03/05/1975	75	593	
MAR-160-D	Surface Deed	17 West Mining, Inc. (160)	Thompson, Joe Et Al	Martin	KY	02/10/1979	85	476	
MAR-147-1-D	Surface Deed	17 West Mining, Inc. (160)	Tilda Mayneid Heirs	Martin	KY	01/28/1978	83	29	
MAR-121-D	Surface Deed	17 West Mining, Inc. (160)	Triplett, J.B. & Audrey	Martin	KY	05/05/1975	76	59	
MAR-122-D	Surface Deed	17 West Mining, Inc. (160)	Triplett, J.B. & Audrey	Martin	KY	05/08/1975	76	73	
MAR-123-D	Surface Deed	17 West Mining, Inc. (160)	Triplett, J.D. & Audrey	Martin	KY	05/09/1975	76	80	
MAR-79-D	Surface Deed	17 West Mining, Inc. (160)	Triplett, J.B. & Audrey Et Al	Martin	KY	04/06/1974	73	389	
MAR-160	Surface Deed	17 West Mining, Inc. (160)	Webster County Coal Corporation	Martin	KY	06/21/1974	46	464	
MAR-152-D	Surface Deed	17 West Mining, Inc. (160)	Wes Moore Heirs	Martin	KY	06/16/1978	83	812	
MAR-120-D	Surface Deed	17 West Mining, Inc. (160)	Williamson, Russell & Nolda	Martin	KY	02/06/1975	75	386 109. 111. 124.	207
MAR-109-D	Surface Deed	17 West Mining, Inc. (160)	Willis Sartin Heirs	Martin	KY	10/03/1975	77		
MAR-215-D	Surface Deed	17 West Mining, Inc. (160)	Wilson, HESSIE Et Al	Martin	KY	08/23/1997	129	53	

See the above referenced deeds for the legal description of the subject properties

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EXHIBIT B

**Order of the United States Bankruptcy Court for the
Eastern District of Kentucky, Ashland Division**

UNITED STATES BANKRUPTCY COURT
EASTERN DISTRICT OF KENTUCKY
ASHLAND DIVISION

IN RE:)	CHAPTER 11
)	
HORIZON NATURAL RESOURCES)	CASE NO. 02-14261
COMPANY, et al., ¹)	
)	JOINTLY ADMINISTERED
DEBTORS.)	
)	JUDGE WILLIAM S. HOWARD
)	

ORDER PURSUANT TO 11 U.S.C. §§ 105(A), 362, 363, 365, 1123 AND 1146(C) AND FED. R. BANKR. P. 2002, 6004, 6006 AND 9014: (A) APPROVING ASSET PURCHASE AGREEMENTS, (B) AUTHORIZING SALE OF SUBSTANTIALLY ALL ASSETS FREE AND CLEAR OF ALL LIENS, CLAIMS, INTERESTS AND OTHER ENCUMBRANCES, AND (C) AUTHORIZING ASSUMPTION AND ASSIGNMENT OF CERTAIN AGREEMENTS

THIS MATTER is before the Court on the THIRD AMENDED JOINT PLAN OF REORGANIZATION UNDER CHAPTER 11 OF THE BANKRUPTCY CODE (the "Reorganization Plan") and the THIRD AMENDED JOINT LIQUIDATING PLAN UNDER CHAPTER 11 OF THE BANKRUPTCY CODE (the "Liquidating Plan" and, together with the

¹ The Debtors are the following entities: 17 West Mining, Inc., Areco, Inc., Americoal Development Company, Appalachian Realty Company, Ayrshire Land Company, Bassco Valley, LLC, Beech Coal Company, Bentley Coal Company, Bluegrass Coal Development Company, Bowie Resources Limited, Cannelton Inc., Cannelton Industries, Inc., Cannelton Land Company, Cannelton Sales Company, CC Coal Company, Coal Ventures Holding Company, Inc., Dunn Coal & Dock Company, East Kentucky Energy Corporation, Employee Benefits Management, Inc., Employee Claims Administration, LLC, EnerZ Corporation, Evergreen Mining Company, Fairview Land Company, Planary Branch Coal Co., Inc., Franklin Coal Sales Company, G E C, Inc., Grassy Cove Coal Mining Company, Hayman Holdings, Inc., Heritage Mining Company, Highland Coal, Inc., HNR Mining, Inc., Horizon Blue Creek Coal Company, Horizon Finance Corp., Horizon Natural Resources Company, Horizon Natural Resources Holding Company, LLC, Horizon Natural Resources Sales Company, Horizon NR, LLC, Ikerd-Bandy Co., Inc., Kanawha Corporation, Kentucky Prince Mining Company, Kermit Coal Company, Kindill Holding, Inc., Kindill Mining, Inc., Leslie Resources Management, Inc., Leslie Resources, Inc., McCoy Coal Company, Meadowlark, Inc., Mega Minerals, Inc., Mid-Vol Leasing, Inc., Midwest Coal Company, Midwest Coal Sales Company, Mining Technologies, Inc., Mountain Coals Corporation, Mountain-Clay Incorporated, Mountaineer Coal Development Company, Old Ben Coal Company, Phoenix Land Company, Premium Processing, Inc., Princess Beverly Coal Company, Princess Beverly Coal Holding Company, Inc., Pro-Land, Inc., Red Ridge Mining, Inc., River Coal Company, Inc., Roaring Creek Coal Company, RP Terminal, LLC, Shipyard River Coal Terminal Company, Skyline Coal Company, Straight Creek Coal Resources Company, Sunny Ridge Enterprises, Inc., Sunny Ridge Mining Company, Inc., Tennessee Mining, Inc., Tucker Mining Company, Turris Coal Company, West Virginia-Indiana Coal Holding Company, Inc., Wyoming Coal Technology, Inc., Zeigler Coal Holding Company and Zeigler Environmental Services Company.

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Reorganization Plan, the "Plans"), each filed on July 11, 2004 by the debtors and debtors in possession in the above captioned cases (collectively, the "Debtors") and each of which constitutes a motion (collectively, the "Sale Motion"), seeking, inter alia, entry of an order pursuant to sections 105(a), 362, 363, 365, 1123 and 1146(c) of chapter 11 of title 11 of the United States Code (as amended, the "Bankruptcy Code"), (a) approving (x) that certain Amended and Restated Asset Purchase Agreement, dated June 2, 2004, by and between certain of the Debtors and Newcoal, LLC ("Newcoal") (as such has been or may be amended and including all exhibits, schedules and related agreements executed in connection therewith, the "Newcoal Agreement"), (y) that certain Asset Purchase Agreement, dated August 17, 2004, by and between certain of the Debtors and Oldcoal, LLC ("Oldcoal") (as such has been or may be amended and including all exhibits, schedules and related agreements executed in connection therewith, the "Oldcoal Agreement"), and (z) that certain Asset Purchase Agreement, dated August 17, 2004, by and between certain of the Debtors and A.T. Massey Coal Company, Inc. ("Massey," and together with Newcoal and Oldcoal, the "Purchasers") (as such has been or may be amended, including all exhibits, schedules and related agreements executed in connection therewith, the "Massey Agreement" and, together with the Newcoal Agreement and the Oldcoal Agreement, the "Agreements"), (b) authorizing the sale to the Purchasers of substantially all of the assets of the Debtors as specified in each Agreement (the "Purchased Assets"), and (c) authorizing the assumption by the relevant Debtors and the assignment to the applicable Purchaser of certain executory contracts and unexpired leases of the Debtors specified in the Agreements (the "Assumed Agreements"); and the Sale Motion having been served upon all creditors and other parties in interest in these cases, including, without limitation, (i) the Office of the United States Trustee for the Eastern District of Kentucky; (ii) counsel for the Debtors'

DIP financing lenders; (iii) the agent and counsel for the holders of the Second Lien Notes; (iv) the indenture trustee and counsel for the holders of the Third Lien Notes; (v) counsel for the Official Committee of Unsecured Creditors; (vi) counsel to the Purchasers; (vii) all persons or entities with a lien on, or security interest in, any of the Purchased Assets known to the Debtors; (viii) the counterparty to each of the Assumed Agreements; (ix) all taxing authorities having jurisdiction over any of the Purchased Assets, including the Internal Revenue Service; (x) all entities that have previously expressed serious interest in acquiring all or a portion of the Purchased Assets; (xi) the United States Environmental Protection Agency; (xii) the State Environmental Agencies in the jurisdictions where the Purchased Assets are located; (xiii) the United States Securities and Exchange Commission; (xiv) Attorneys General in the States where the Purchased Assets are located; and (xv) those parties requesting notice in these chapter 11 cases; and it appearing that proper and adequate notice of the Sale Motion has been given and that no other or further notice is required; and after due deliberation thereon; and good and sufficient cause appearing therefor,

NOW, THEREFORE, THE COURT HEREBY FINDS THAT:

- A. This Court has jurisdiction over this matter pursuant to 28 U.S.C. §§ 157 and 1334.
- B. This is a core proceeding pursuant to 28 U.S.C. § 157(b)(2). Venue is proper in this District and this Court pursuant to 28 U.S.C. §§ 1408 and 1409. Notice of the Sale Motion having been given as described above, is proper, timely, adequate, sufficient and proper under the circumstances.
- C. The Debtors and their investment bankers, Miller Buckfire Lewis Ying & Co., LLC ("MBLY"), diligently and in good faith marketed the Purchased Assets to secure the

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highest and best offer therefor by, inter alia, delivering offering materials to potential purchasers, inviting the potential purchasers to meet with the Debtors' management, MBLY, and other of the Debtors' professionals, providing each of them with the opportunity to conduct extensive due diligence, and conducting an auction where each potential purchaser had an opportunity to bid for all or any portion of the Purchased Assets in accordance with the bidding procedures approved by the Court. In addition, the Debtors delivered the Bidding Procedures Order² and the Sale Motion to each of the entities that had previously expressed an interest in the Purchased Assets. The terms and conditions set forth in each Agreement, and the transactions contemplated thereby, represent fair and reasonable terms and conditions, including the amount of the purchase price, and constitute the highest and best offer obtainable for the Purchased Assets and are fair and adequate.

D. Proper, timely, adequate and sufficient notice of the Bidding Procedures, the Auction, the Sale Motion, and the hearing on the foregoing has been provided in accordance with sections 105(a), 362, 363 and 365 of the Bankruptcy Code and Fed. R. Bankr. P. 2002, 6004 and 6006, and no other or further notice is required.

E. A reasonable opportunity to object or be heard with respect to the Sale Motion and the relief requested therein, and the rights of third parties to submit higher or otherwise better offers for all or any portion of the Purchased Assets in accordance with the bidding procedures approved by this Court, has been afforded to all interested persons and entities.

F. The Bidding Procedures afforded a full, fair and reasonable opportunity for any entity to make a higher or otherwise better offer to purchase the Purchased Assets.

² All capitalized terms not defined herein shall have the respective meanings ascribed to them in the Sale Motion or the applicable Agreement.

G. The Debtors and the Purchasers have complied with the Bidding Procedures in all respects. The auction process and sales were non-collusive, fair and reasonable, conducted in good faith and resulted in the Debtors' obtaining the highest value for the Purchased Assets.

H. The Debtors have reasonably exercised their sound business judgment in determining to enter into each Agreement, to sell and transfer the respective Purchased Assets, and to assume and assign the respective Assumed Agreements, to the applicable Purchaser. The relief requested in the Sale Motion is in the best interests of the Debtors' estates, their creditors and other parties in interest.

I. Each Agreement was negotiated, proposed and entered into by the applicable Debtors and the applicable Purchaser without collusion, in good faith, and from arm's-length bargaining positions. Neither any of the Debtors nor any of the Purchasers have engaged in any conduct that would cause or permit the Agreements to be avoided under § 363(n) of the Bankruptcy Code. None of the Purchasers is an "insider" or "affiliate" of the Debtors (as such terms are defined in the Bankruptcy Code). Each Purchaser is a good faith purchaser under § 363(m) of the Bankruptcy Code and, as such, is entitled to all of the protections afforded thereby in consummating the transactions contemplated by the applicable Agreement. The Purchasers will be acting in good faith within the meaning of § 363(m) of the Bankruptcy Code in Closing the transactions contemplated by the applicable Agreement at all times after the entry of this Order.

J. The consideration to be provided by each Purchaser for the applicable Purchased Assets pursuant to the applicable Agreement (i) is fair and reasonable, (ii) represents the highest and best offer for the applicable Purchased Assets, and (iii) constitutes reasonably equivalent

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value and fair consideration under the Bankruptcy Code and under the laws of the United States, any state, territory, possession, and the District of Columbia.

K. The Debtors have full corporate power and authority to execute and deliver the Agreements and all other documents contemplated thereby; and no further consents or approvals are required for the Debtors to consummate the transactions contemplated by the Agreements, except as otherwise set forth in the Agreements.

L. With respect to any and all entities asserting any options, pledges, security interests, Claims, equities, reservations, third party rights, voting trusts or similar arrangements, Liens, charges or other encumbrances or restrictions on or conditions to transfer or assignment of any kind (including, without limitation to the generality of the foregoing, restrictions or conditions on or to the transfer, assignment or renewal of licenses, permits registrations and authorizations or approvals of or with respect to governmental units and instrumentalities), whether direct or indirect, absolute or contingent, matured or unmatured, liquidated or unliquidated on or against the Purchased Assets (collectively, the "Encumbrances"), either (i) such entity has consented to the sale and transfer, license and assignment, as applicable, free and clear of its Encumbrance, with such Encumbrance to attach to the proceeds of such sale and transfer, license and assignment, as applicable, respectively, (ii) applicable nonbankruptcy law permits sale of the assets free and clear of such Encumbrance, (iii) such Encumbrance is in bona fide dispute, or (iv) such entity could be compelled, in a legal or equitable proceeding, to accept a money satisfaction of such Encumbrance, so that the conditions of section 363(f) of the Bankruptcy Code have been met.

M. Upon the Closing of each Agreement, the sale and transfer of the relevant Purchased Assets to the applicable Purchaser shall be a legal, valid and effective transfer of such

Purchased Assets to such Purchaser, and shall vest in such Purchaser all right, title and interest in the applicable Purchased Assets in accordance with the terms and conditions of the relevant Agreement free and clear of any Encumbrances, under sections 105(a), 363(f) and 365 of the Bankruptcy Code.

N. Except as expressly set forth in Section 2.3 of each Agreement, none of the Purchasers shall have any liability for any (i) obligation of the Debtors, or (ii) any Claim against the Debtors related to the applicable Purchased Assets by reason of the transfer of such Purchased Assets to such Purchaser. None of the Purchasers shall be deemed, as a result of any action taken in connection with the purchase of the applicable Purchased Assets or otherwise, to: (1) be a successor to the Debtors (other than with respect to the applicable Assumed Liabilities and any obligations arising under the relevant Assumed Agreements from and after the applicable Closing); or (2) have, de facto or otherwise, merged with or into the Debtors. None of the Purchasers is acquiring or assuming any liability, warranty or other obligation of the Debtors, except as expressly set forth in the relevant Agreement and any of the relevant Assumed Agreements.

O. The Purchasers would not have entered into their respective Agreements and would not consummate the transactions contemplated thereby if the sale of the relevant Purchased Assets to the Purchasers or their respective assignees, the assumption, assignment and sale of the applicable Assumed Agreements to the Purchasers or their respective assignees, and the assumption of the applicable Assumed Liabilities by the Purchasers or their respective assignees were not, except as otherwise provided in the relevant Agreement with respect to the applicable Assumed Liabilities and Permitted Liens, free and clear of all Encumbrances of any kind or nature whatsoever, or if any of the Purchasers would, or in the future could (except and

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only to the extent expressly provided in Section 2.3 of the relevant Agreement and with respect to the relevant Assumed Liabilities), be liable for any of such Encumbrances or other liabilities (such other liabilities or obligations being referred to collectively as the "Successor Liabilities"), including, but not limited to, Encumbrances or Successor Liabilities in respect of the following (the following being referred to collectively as the "Successor Liability Documents, Statutes and Claims"): (1) any employment or labor agreements; (2) all deeds of trust and security interests; (3) any pension, welfare, compensation or other employee benefit plans, agreements, practices and programs, including, without limitation, any pension plan of any Debtor; (4) any other employee, worker's compensation, occupational disease or unemployment or temporary disability related Claim, including, without limitation, Claims that might otherwise arise under or pursuant to (a) the Employee Retirement Income Security Act of 1974, as amended, (b) the Fair Labor Standards Act, (c) Title VII of the Civil Rights Act of 1964, (d) the Federal Rehabilitation Act of 1973, (e) the National Labor Relations Act, (f) the Worker Adjustment and Retraining Act of 1988, (g) the Age Discrimination and Employee Act of 1967 and Age Discrimination in Employment Act, as amended, (h) the Americans with Disabilities Act of 1990, (i) the Consolidated Omnibus Budget Reconciliation Act of 1985, (j) the Jones Act, (k) the Longshoremen's and Harbor Workers' Compensation Act, (l) the Coal Industry Retiree Health Benefit Act of 1992, (m) state discrimination laws, (n) state unemployment compensation laws or any other similar state laws, or (o) any other state or federal benefits or claims relating to any employment with the Debtors or any predecessors; (5) any products liability or similar Claims, whether pursuant to any state or federal laws or otherwise, including, without limitation, asbestos-related Claims; (6) reclamation, environmental or other Claims or Liens arising from conditions first existing on or prior to the applicable Closing (including, without limitation, the

presence of hazardous, toxic, polluting or contaminating substances or waste) that may be asserted on any basis, including, without limitation, under the Comprehensive Environmental Response, Compensation, and Liability Act, 42 U.S.C. §§ 9601, et seq., or similar state statute; (7) any bulk sales or similar law; (8) any tax statutes or ordinances, including, without limitation, the Internal Revenue Code of 1986, as amended; and (9) any theories of successor liability.

P. The Debtors may assume the Assumed Agreements and assign each of them to the relevant Purchaser pursuant to section 365 of the Bankruptcy Code free and clear of all Encumbrances. The assumption and assignment of the applicable Assumed Agreements pursuant to the terms of this Order is integral to each Agreement and is in the best interests of the Debtors and the Debtors' estates, creditors and other parties in interest, and represents the reasonable exercise of sound and prudent business judgment by the Debtors.

Q. The respective amounts set forth on Exhibit A hereto are the sole amounts necessary under sections 365(b)(1)(A) and (B) and 365(f)(2)(A) of the Bankruptcy Code to cure all undisputed monetary defaults and pay all undisputed actual pecuniary losses under the Assumed Agreements (the "Undisputed Cure Amounts"). Exhibit B, or the stipulations of parties filed with the Court, list each cure amount that has been timely disputed by the applicable counterparty and that remains unliquidated as of the date hereof (the "Disputed Cure Amounts"). **The Court will conduct a hearing at the United States Bankruptcy Court, 100 East Vine Street, 3rd Floor Courtroom, Lexington, Kentucky 40507, on September 27, 2004, at 2:00 p.m. with respect to the Disputed Cure Amounts.** The Undisputed Cure Amounts, collectively with the ultimately liquidated Disputed Cure Amounts, shall be referred to as the "Cure Amounts."

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R. Upon the payment of the applicable Cure Amount, if any, and subject to the terms of the stipulation of the parties to any Assumed Agreement filed with the Court, if any, (a) each Assumed Agreement shall constitute a valid and existing interest in the property subject to such Assumed Agreement, (b) none of the Debtors' rights will have been released or waived under any such Assumed Agreement, (c) the Assumed Agreements shall remain in full force and effect, and (d) no default shall exist under the Assumed Agreements, nor shall there exist any event or condition which, with the passage of time or the giving of notice, or both, would constitute such a default.

S. Each Purchaser has provided adequate assurance of its future performance under the relevant Assumed Agreements within the meaning of sections 365(b)(1)(C), 365(b)(3) (to the extent applicable) and 365(f)(2)(B) of the Bankruptcy Code.

T. The sale and transfer of the Purchased Assets is being effected under the Plans confirmed by the Court by orders entered on or about the date hereof, (the "Confirmation Orders") and, accordingly, constitute transfers pursuant to § 1146(c) of the Bankruptcy Code, which shall not be taxed under any law imposing a stamp tax or similar tax.

U. All findings of fact and conclusions of law announced by the Court at the hearing in relation to the Sale Motion are hereby incorporated herein.

V. Newcoal, Oldcoal, American Specialty Lines Insurance Company and the Insurance Company of the State of Pennsylvania (collectively, "AIG"), Travelers Casualty and Surety Company of America (together with its affiliates and subsidiaries, "Travelers") and certain of the governmental entities listed on Exhibit K to the Disclosure Statement have entered into certain Reclamation Agreements (as such term is defined in the Confirmation Orders) relating to reclamation duties with respect to the permits of the Debtors that are to be transferred

to either Newcoal or Oldcoal. The Reclamation Agreements are incorporated herein by reference. The actions contemplated by the Plans and the Reclamation Agreements entered into in connection therewith will satisfy the Debtors' reclamation obligations associated with the mining permits and interests constituting Designated Assets and the Additional APA Assets under the Surface Mining Control and Reclamation Act of 1977 ("SMCRA") and its state law counterparts by providing for the transfer of the mining permits and interests constituting Designated Assets and Additional APA Assets, respectively, to Newcoal (as to the Designated Assets), Oldcoal (as to the Additional APA Assets transferred under the Oldcoal Agreement), and Massey (as to the Additional APA Assets transferred under the Massey Agreement), each a qualified operator that will, in accordance with the Newcoal Agreement, the Oldcoal Agreement and the Massey Agreement, as applicable, take transfer of the permits and assume the reclamation and other liabilities associated with such permits under SMCRA, its state law counterparts and other applicable laws.

NOW, THEREFORE, IT IS HEREBY ORDERED, ADJUDGED AND DECREED
THAT:

1. The Sale Motion is granted on the terms set forth herein.
2. All objections to the Sale Motion or the relief requested therein that have not been withdrawn, waived, or settled as announced to the Court at the hearing on the Sale Motion or by stipulation filed with the Court, and all reservations of rights included therein, are, except as provided in other orders of the Court, hereby overruled on the merits for the reasons set forth by the Court on the record of the hearing on the Sale Motion. The objections to the Sale Motion by Wells Fargo Bank, National Association, in its capacity as indenture trustee for the Third-Tier Senior Notes, and the Informal Committee of Third-Tier Senior Note Holders (as such term is

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defined in the Plans, as modified) shall be resolved on the terms announced to the Court (including the reservation of rights announced to the Court) at the hearing on the Sale Motion.

3. All persons and entities are hereby forever prohibited and enjoined from taking any action that would adversely affect or interfere with the ability of the Debtors to sell and transfer the Purchased Assets to the Purchasers in accordance with the terms of the Agreements and this Order; provided, however, that any application of this paragraph to the transfer of surety bonds issued by AIG or Travelers is conditioned upon the satisfaction of the requirements of the bonding term sheets (the "Bonding Term Sheets"), which were entered into among Newcoal, Oldcoal, AIG and Travelers, and the Reclamation Agreements.

4. Each Agreement is hereby approved in all respects, and shall be deemed in full force and effect, binding and benefiting the Debtors and the Purchasers.

5. The Debtors are authorized, empowered and directed to implement and consummate all of the transactions contemplated by each Agreement (each, collectively, a "Sale"), including, without limitation, to sell the applicable Purchased Assets to the applicable Purchaser and to assume and assign to the applicable Purchaser the applicable Assumed Agreements, all on the terms of the applicable Agreement, for the purchase price set forth in, and determined in accordance with, such Agreement. The Debtors are authorized, empowered and hereby directed to deliver special warranty deeds, bills of sale, assignments and other such documentation that may be necessary or requested by each Purchaser in accordance with the terms of the relevant Agreement to evidence the transfers required by such Agreement.

6. Upon the Closing of each Sale, the applicable Purchaser shall take title to and possession of the relevant Purchased Assets subject only to the applicable Permitted Liens. With the exception of such Permitted Liens, the transfer of title to the Purchased Assets and the

Assumed Agreements shall be free and clear of any and all Encumbrances, including, without limitation, any Claims pursuant to any successor or successor-in-interest liability theory; provided, however, that each Purchaser shall not be relieved of liability with respect to the applicable Assumed Liabilities, including any obligations accruing under the applicable Assumed Agreements from and after the Closing of the relevant Sale. All Encumbrances shall attach solely to the proceeds of such Sale with the same validity and priority as they attached to the applicable Purchased Assets.

7. None of the Purchasers constitutes a successor to the Debtors because:

- (i) Except as otherwise set forth in the applicable Agreement, none of the Purchasers is expressly or impliedly agreeing to assume any of the Debtors' liabilities;
- (ii) The transactions contemplated by the Agreements do not amount to a consolidation, merger or a de facto merger of the Debtors and any Purchaser;
- (iii) None of the Purchasers is merely a continuation of the Debtors; and
- (iv) The transactions contemplated by the Agreements are not being entered into fraudulently or in order to escape liability from the Debtors' debts.

8. This Order shall be binding in all respects upon the Debtors, their estates, all creditors of, and holders of equity interests in, any Debtor (whether known or unknown), any holders of Encumbrances on the Purchased Assets, all non-Debtor parties to the Assumed Agreements, all successors and assigns of each Purchaser, each Debtor and their affiliates and subsidiaries, the Purchased Assets and any trustees, if any, subsequently appointed in the Debtors' chapter 11 cases or upon a conversion to chapter 7 under the Bankruptcy Code of any of

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the Debtors' cases. This Order and the Agreements shall inure to the benefit of the Debtors, their estates, their creditors, the Purchasers and their respective successors and assigns. None of the Agreements shall be subject to rejection.

9. Effective upon the applicable Closing Date and except as otherwise provided by stipulations filed with or announced to the Court with respect to a specific matter, all persons and entities are forever prohibited and enjoined from commencing or continuing in any manner any action or other proceeding, whether in law or equity, in any judicial, administrative, arbitral or other proceeding against the relevant Purchaser, its successors and assigns, or the relevant Purchased Assets, with respect to any (a) Encumbrance arising under, out of, in connection with or in any way relating to the Debtors, the applicable Purchased Assets, the operation of such Purchased Assets prior to the Closing of the sale of such Purchased Assets, or (b) Successor Liability, including, without limitation, the following actions:

- (i) Commencing or continuing in any manner any action or other proceeding against the relevant Purchaser, its successors, assets or properties;
- (ii) Enforcing, attaching, collecting or recovering in any manner any judgment, award, decree or order against the relevant Purchaser, its successors, assets or properties;
- (iii) Creating, perfecting or enforcing any Lien or other Encumbrance against the relevant Purchaser, its successors, assets or properties;
- (iv) Asserting any setoff, right of subrogation or recoupment of any kind against any obligation due the relevant Purchaser or its successors;
- (v) Commencing or continuing any action, in any manner or place, that does not comply or is inconsistent with the provisions of this Order or other

orders of the Court, or the agreements or actions contemplated or taken in respect thereof; or

- (vi) Revoking, terminating or failing or refusing to renew any license, permit or authorization to operate any of the relevant Purchased Assets or conduct any of the businesses operated with such Purchased Assets.

10. Without limiting the generality of the foregoing, except as otherwise specifically set forth in each Agreement, none of the Purchasers shall assume or be obligated to pay, perform or otherwise discharge any workers' compensation debts, obligations and liabilities of the Debtors arising pursuant to state law or otherwise. This Order is intended to be all inclusive and shall encompass, but not be limited to, workers' compensation Claims or suits of any type, whether now known or unknown, whenever incurred or filed, which have occurred or which arise from work-related injuries, diseases, death, exposures, intentional torts, acts of discrimination or other incidents, acts or injuries prior to the relevant Closing Date, including, but not limited to, any and all workers' compensation Claims filed or to be filed, or reopenings of those Claims, by or on behalf of any of the Debtors' current or former employees, persons on laid-off, inactive or retired status, or their respective dependents, heirs or assigns, as well as any and all premiums, assessments or other obligations of any nature whatsoever of the Debtors relating in any way to workers' compensation liability.

11. In addition, without limiting the generality of the foregoing, except as otherwise specifically set forth in each Agreement, none of the Purchasers shall assume or be obligated to pay, perform or otherwise discharge any debts, obligations and liabilities of the Debtors arising pursuant to the Debtors' ownership or operation of their facilities prior to the date of the

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applicable Closing, including, but not limited to, any Successor Liabilities in respect of the Successor Liability Documents, Statutes and Claims or otherwise.

12. Any amounts that become payable by the Debtors to each Purchaser pursuant to the applicable Agreement (and related agreements executed in connection therewith) as of the applicable Closing Date (a) shall constitute allowed administrative expenses of the Debtors' estates under sections 503(b)(1) and 507(a)(1) of the Bankruptcy Code and (b) shall be paid by the Debtors in the time and manner provided for in such Agreement.

13. All entities that are in possession of some or all of the Purchased Assets on the relevant Closing Date are directed to surrender possession of such Purchased Assets to the relevant Purchaser or its assignee at the applicable Closing.

14. Except for the applicable Assumed Liabilities or as otherwise expressly provided for in this Order or the relevant Agreement, none of the Purchasers shall have any liability or responsibility for any liability or other obligation of the Debtors arising under or related to the relevant Purchased Assets. Without limiting the generality of the foregoing, and except as otherwise specifically provided herein or in the applicable Agreement, the Purchasers shall not be liable for any Claims against the Debtors or any of their predecessors or affiliates, and the Purchasers shall have no successor or vicarious liabilities of any kind or character, including, but not limited to, any theory of antitrust, environmental, successor or transferee liability, labor law, de facto merger or substantial continuity, whether known or unknown as of the applicable Closing, now existing or hereafter arising, whether fixed or contingent, with respect to the Debtors or any obligations of the Debtors arising prior to the applicable Closing, including, but not limited to, liabilities on account of any taxes arising, accruing or payable under, out of, in connection with, or in any way relating to the operation of the applicable Purchased Assets prior

to the applicable Closing. Each Purchaser has given substantial consideration under the applicable Agreement for the benefit of the holders of Encumbrances. The consideration given by each Purchaser shall constitute valid and valuable consideration for the releases of any potential Claims of successor liability of such Purchaser, which releases shall be deemed to have been given in favor of each Purchaser by all holders of Encumbrances against the Debtors or the applicable Purchased Assets.

15. Upon the Closing of each Sale and the payment of the applicable Undisputed Cure Amounts and reserving for the applicable Disputed Cure Amounts, the Debtors are authorized to assume and assign each Assumed Agreement to the relevant Purchaser free and clear of all Encumbrances. Such payments (if any) shall (a) effect a cure of all defaults existing thereunder as of the applicable Closing Date, (b) compensate for any actual pecuniary loss to such non-Debtor party resulting from such default, and (c) together with the assumption of the Assumed Agreements by the applicable Purchaser, constitute adequate assurance of future performance thereof. Each Purchaser shall then have assumed the applicable Assumed Agreements and, pursuant to section 365(f) of the Bankruptcy Code, the assignment by the Debtors of such Assumed Agreements shall not be a default thereunder. After the payment of the relevant Cure Amounts, neither the Debtors nor the Purchasers shall have any further liabilities to the non-Debtor parties to the relevant Assumed Agreements other than the relevant Purchaser's obligations under the applicable Assumed Agreements that become due and payable on or after the applicable Closing Date.

16. Any provisions in any Assumed Agreement that prohibit or condition the assignment of such Assumed Agreement or allow the party to such Assumed Agreement to terminate, recapture, impose any penalty, condition on renewal or extension or modify any term

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or condition upon the assignment of such Assumed Agreement, constitute unenforceable anti-assignment provisions that are void and of no force and effect. All other requirements and conditions under sections 363 and 365 of the Bankruptcy Code for the assumption by the Debtors and assignment to each Purchaser of the applicable Assumed Agreement have been satisfied. Upon the applicable Closing, in accordance with sections 363 and 365 of the Bankruptcy Code, each Purchaser shall be fully and irrevocably vested with all rights, title and interest of the relevant Debtor under the applicable Assumed Agreement. Any provisions of any lease of real property constituting an Assumed Agreement that purports to permit the landlords thereunder to cancel the remaining term of such lease if the Debtors discontinue their use or operation of the leased real property is void and of no force and effect, and shall not be enforceable against the applicable Purchaser and any sublessees thereof, and the landlord under such lease shall not have the right to cancel or otherwise modify such lease or increase the rent, assert any Claim or impose any penalty by reason of such discontinuation, the Debtors' cessation of operations, the assignment of such lease to such Purchaser or its assignee or the interruption of business activities at any of the leased premises.

17. Upon the Closing of each Sale and the payment of the relevant Undisputed Cure Amounts and reserving for the relevant Disputed Cure Amounts by the applicable Purchaser, such Purchaser shall be deemed to be substituted for each relevant Debtor as a party to the applicable Assumed Agreements and the Debtors shall be relieved from all liability on such Assumed Agreements arising after the relevant Closing.

18. Each Purchaser is a good faith purchaser within the meaning of section 363(m) of the Bankruptcy Code and, as such, is entitled to the full protections of section 363(m) of the Bankruptcy Code.

19. Pursuant to Rules 6004(g) and 6006(g) of the Federal Rules of Bankruptcy Procedure, this Order shall be effective immediately upon entry.

20. A Certified Copy of this Order may be filed with the appropriate Clerk and/or recorded with the Recorder to act to cancel the Liens and other Encumbrances of record except the applicable Permitted Liens.

21. Pursuant to section 1146(c) of the Bankruptcy Code, the issuance, transfer, or exchange of notes, equity securities, or other securities under the Plan, the creation of any mortgage, deed of trust, or other security interest, the making or assignment of any lease or sublease, or the making or delivery of any deed or other instrument of transfer under, in furtherance of, or in connection with the Plans, including, without limitation, any merger agreements or agreements of consolidation, deeds, bills of sale, or assignments executed in connection with any of the transactions contemplated under the Plans and the transfer of the Purchased Assets and the execution and delivery of any instrument of transfer in connection with the Agreements, shall not be taxed under any law imposing or subject to any stamp tax, real estate tax or other transfer tax, personal property transfer tax, mortgage tax, recording tax, sales tax, use tax, or other similar tax. All sale transactions consummated by the Debtors and approved by the Bankruptcy Court on and after the Commencement Date through and including the Effective Date, or by the Liquidating Trust after the Effective Date, including, without limitation, the transfers of the Designated Assets and the Additional APA Assets under the APA or any Additional APA, as applicable, and the assumption and assignment of the Assigned Contracts and Leases under the APA or any Additional APA, as applicable, shall be deemed to have been made under, in furtherance of, or in connection with the Plans and, thus, shall not be subject to any stamp tax, real estate tax or other transfer tax, personal property transfer tax,

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mortgage tax, recording tax, sales tax, use tax, or other similar tax. The Debtors, the Liquidating Trust, the Liquidating Trustee, Newcoal and each Additional Purchaser are hereby authorized to deliver a notice or short form of this Order, substantially in the form attached as Exhibit B to the Confirmation Orders (the "Notice"), to any state or local recording officer, and such officer must accept for filing such documents or instruments without charging any stamp tax, real estate tax or other transfer tax, personal property transfer tax, mortgage tax, recording tax, sales tax, use tax, or other similar tax. The Notice (i) shall have the effect of an Order of this Court, (ii) shall constitute sufficient notice of the entry of the Confirmation Order to such filing and recording officers, and (iii) shall be a recordable instrument notwithstanding any contrary provision of non-bankruptcy law. The Court specifically retains jurisdiction to enforce the foregoing direction, by contempt or otherwise.

22. The automatic stay provisions of section 362 of the Bankruptcy Code are vacated and modified to the extent necessary to implement the terms and conditions of the Agreements and the provisions of this Order.

23. Notwithstanding any provision of this Order, upon the Effective Date of the Plans, the Reclamation Agreements shall control matters relating to reclamation duties with respect to the permits transferred to the Purchasers, and the terms of the Reclamation Agreements, including the releases contained therein, shall be binding and enforceable upon the parties thereto in accordance with the terms thereof. Reclamation Claims will be governed by applicable non-bankruptcy law and the Reclamation Agreements. Nothing in this Order shall deprive any agency, court, or tribunal of any jurisdiction that it would otherwise have over any matter relating to reclamation duties of Newcoal or any Additional Purchaser after the Effective Date with respect to permits assumed under the Newcoal Agreement, the Oldcoal Agreement, or the

Massey Agreement, as applicable. In no event will any of Newcoal (as to the Designated Assets), Oldcoal (as to the Additional APA Assets transferred under the Oldcoal Agreement) or Massey (as to the Additional APA Assets transferred under the Massey Agreement) have liability related to property or permits not owned or operated by each of them, respectively, so long as, after the Effective Date of the Plan, it is neither an owner or operator of such property or permit nor arranges for the disposal of hazardous substances on such property.

24. Notwithstanding anything in this Order to the contrary, nothing in this Order releases, waives or nullifies any liability obligation or duty that Newcoal (as to the Designated Assets), Oldcoal (as to the Additional APA Assets transferred under the Oldcoal Agreement) or Massey (as to the Additional APA Assets transferred under the Massey Agreement) or their respective successors may have under reclamation or environmental laws to a governmental entity by virtue of being an owner or operator of property or permits after the Effective Date; and in no event will (i) any of Newcoal (as to the Designated Assets), Oldcoal (as to the Additional APA Assets transferred under the Oldcoal Agreement) or Massey (as to the Additional APA Assets transferred under the Massey Agreement) have liability related to property or permits not owned or operated by each of them, respectively, so long as, after the Effective Date, it is neither an owner or operator of such property or permit and does not arrange for the disposal of hazardous substances on such property, and (ii) any of them have liability arising from events or circumstances occurring prior to the Effective Date and related to property or permits owned or operated by it or its successors after the Effective Date, except to the extent that any such liability arises by virtue of being an owner or operator of property or permits after the Effective Date, or as provided in the Newcoal Agreement, the Oldcoal Agreement or the Massey Agreement, as applicable.

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25. Notwithstanding any provision of this Order, including paragraphs L through S and ordered paragraphs 3, 6, 7, 9, 11 and 14 through 17, the terms of the Reclamation Agreements and applicable nonbankruptcy law shall govern, solely as to the Reclamation Claimants and the Environmental Protection Agency ("EPA") and state agencies enforcing the Clean Water Act ("CWA") and/or the Tennessee Water Quality Control Act ("TWQCA") (collectively, the "Government Agencies"), reclamation, CWA and/or TWQCA duties related to the Debtors' permits and the enforcement of such duties by the Government Agencies. This paragraph shall apply solely to the Government Agencies and shall not apply to any other party.

26. Subject to each Purchaser's compliance with the Reclamation Agreements and the Bonding Term Sheets, such Purchaser shall be authorized, as of the applicable Closing Date, to operate under any license, permit, registration and governmental authorization or approval of the Debtors with respect to the relevant Purchased Assets, and all such licenses, permits, registrations and governmental authorizations and approvals are deemed to have been, and hereby are directed to be transferred to such Purchaser as of the applicable Closing Date, except to the extent otherwise provided in the relevant Agreement.

27. This Order is and shall be binding upon and govern the acts of all entities, including, without limitation, all filing agents, filing officers, title agents, title companies, recorders of mortgages, recorders of deeds, registrars of deeds, administrative agencies, governmental departments, secretaries of state, federal and local officials, and all other persons and entities who may be required by operation of law, the duties of their office, or contract, to accept, file, register or otherwise record or release any documents or instruments, or who may be required to report or insure any title or state of title in or to any lease; and each of the foregoing persons and entities is hereby directed to accept for filing any and all of the documents and

instruments necessary and appropriate to consummate the transactions contemplated by the Agreement.

28. This Order constitutes authorization under all applicable jurisdictions' versions of the Uniform Commercial Code for each Purchaser to file UCC termination statements with respect to all security interests in or liens on the applicable Purchased Assets.

29. The failure specifically to include any particular provision of any Agreement in this Order shall not diminish or impair the effectiveness of such provision, it being the intent of the Court that each Agreement be authorized and approved in its entirety.

30. Each Agreement and any related agreements, documents or other instruments may be modified, amended or supplemented by the parties thereto and in accordance with the terms thereof, without further order of the Court, provided that any such modification, amendment or supplement does not have a material adverse effect on the Debtors' estates or any effect on Environmental Claims or the Purchasers' compliance with the Reclamation Agreements.

31. This Court shall retain jurisdiction over the transactions contemplated in the Agreements for purposes of enforcing the provisions of this Order and the Agreements.

32. Pursuant to Local Rule 9022-1(c), counsel to the Debtors shall serve this Order on the parties entitled to receive this Order, and shall file with the Court a certificate of service within ten (10) days hereof.

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The affixing of this Court's electronic seal below is proof this document has been signed by the Judge and electronically entered by the Clerk in the official record of this case.



Signed By:
William S. Howard
Bankruptcy Judge
Dated: Thursday, September 16, 2004
(wsh)

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EXHIBIT A

**CURE SCHEDULE TO NEWCOAL, LLC
ASSET PURCHASE AGREEMENT**

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Schedule 3.3(a)(iii)

Cure Costs

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Schedule 3.3(a)(B)

AYRSHIRE LAND COMPANY

AREA	STATE	CONTRACT	PAYEE	PRE-FILING		TOTAL
				ADVANCE	EARNED	
DENMARK DEEP	IL	DMK-281-0360-0000	SOCIETY NATIONAL BANK OF CLEVELAND (1003725)	\$1.25	\$0.00	\$1.25
				TOTAL PRE-FILING DMK-281-0360-0000:		\$1.25
		DMK-281-0384-0000	SOCIETY NATIONAL BANK OF CLEVELAND (1003725)	\$19.38	\$0.00	\$19.38
				TOTAL PRE-FILING DMK-281-0384-0000:		\$19.38
		DMK-281-0471-0000	DE AROSEMENA, BARBARA W (1008625)	\$256.00	\$0.00	\$256.00
				TOTAL PRE-FILING DMK-281-0471-0000:		\$256.00
		DMK-281-0474-0000	BONDI, JOHN (1004892)	\$175.00	\$0.00	\$175.00
				TOTAL PRE-FILING DMK-281-0474-0000:		\$175.00
		DMK-281-0475-0000	JENKINS, JOHN R (1008879) JENKINS, PAMELA (1008881) METZLER, NANCY (1005882) JENKINS, STEPHEN R (1005880)	\$43.75 \$43.75 \$43.75 \$43.75	\$0.00 \$0.00 \$0.00 \$0.00	\$43.75 \$43.75 \$43.75 \$43.75
				TOTAL PRE-FILING DMK-281-0475-0000:		\$175.00
TOTAL FOR AYRSHIRE LAND:						\$626.63

APPALACHIAN REALTY

AREA	STATE	CONTRACT	PAYEE	PRE-FILING		TOTAL
				ADVANCE	EARNED	
KENTUCKY PRINCE	KY	MCI-001-0526-0000	10-0; KENTUCKY RIVER COAL CORPORATION (06780A) KENTUCKY RIVER COAL CORPORATION (06780A) KENTUCKY RIVER PROPERTIES, LLC (1011043)	\$28,644.42 \$12,614.74 \$16,982.41		\$28,644.42 \$12,614.74 \$16,982.41
				TOTAL PRE-FILING MCI-001-0526-0000:		\$58,241.57
LAND MANAGEMENT	KY	200037	KENTUCKY RIVER COAL CORPORATION (06780A)	\$11,245.13		\$11,245.13
		200037 7-02	KENTUCKY RIVER COAL CORPORATION (06780A)	\$3,773.30		\$3,773.30
		200037 8-02	KENTUCKY RIVER COAL CORPORATION (06780A)	\$189.54		\$189.54
		200037	KENTUCKY RIVER COAL CORPORATION (06780A)	\$18,532.03		\$18,532.03
				TOTAL PRE-FILING 100037:		\$34,780.00
		MCI-001-0515-0000	03-0 GOODLOE, MARK HALCOMBE (1004889)	\$21.04		\$21.04
		MCI-001-0515-0000	10-0; COOKE, SARA GOODLOE (1004861)	\$145.88		\$145.88
		MCI-001-0515-0000	10-0; BATEMAN, PATRICIA JOAN (1004852)	\$11.48		\$11.48
		MCI-001-0515-0000	10-0; BELL, LOUISE (SMITH) (1004848)	\$91.78		\$91.78
		MCI-001-0515-0000	10-0; BROADWATER, DOROTHY GOODLOE OR JOHN D. (1004846)	\$218.53		\$218.53
		MCI-001-0515-0000	10-0; BROADWATER, JOHN D. (1004844)	\$109.26		\$109.26
		MCI-001-0515-0000	10-0; BYRD, JULIA GOODLOE (1004842)	\$437.05		\$437.05
		MCI-001-0515-0000	10-0; CARVER, JUNE GOODLOE (1004843)	\$218.53		\$218.53
		MCI-001-0516-0000	10-0; EVANS, ELIZABETH GOODLOE (1004887)	\$42.83		\$42.83
		MCI-001-0515-0000	10-0; GOODLOE, JOHN EDWARD (1004871)	\$10.71		\$10.71
		MCI-001-0515-0000	10-0; GOODLOE, JOHN M. (1004858)	\$85.86		\$85.86
		MCI-001-0516-0000	10-0; GOODLOE, MARK HALCOMBE (1004869)	\$10.71		\$10.71
		MCI-001-0515-0000	10-0; GOODLOE, MARTIN THOMAS (1004870)	\$10.71		\$10.71
		MCI-001-0515-0000	10-0; GOODLOE, THOMAS K (1004848)	\$109.26		\$109.26
		MCI-001-0515-0000	10-0; GOODLOE, JR., EDWARD G (1004859)	\$85.86		\$85.86
		MCI-001-0515-0000	10-0; GOODLOE, JR., JOHN A (1004865)	\$42.83		\$42.83
		MCI-001-0515-0000	10-0; GOODLOE, JR., MATTHEW MAURY (1004868)	\$10.71		\$10.71

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Schedule 3.3(e)(ii)

MCI-001-0515-0000 10-G THOMAS W. GOODLOE, JR. (Q-TIP TRUST) (1010149)	\$145.88	\$145.88
MCI-001-0515-0000 10-G HOLLAND, CORNELIA GOODLOE (1004863)	\$148.88	\$145.88
MCI-001-0515-0000 10-G JOLLEY, ELAINE (1004853)	\$11.48	\$11.48
MCI-001-0515-0000 10-G KRAUT, JEANNE L. (TRUSTEE) (1004847)	\$109.26	\$109.26
MCI-001-0515-0000 10-G MAYES, CAROLINE B (1004872)	\$109.26	\$109.26
MCI-001-0515-0000 10-G MILLER, JOHN RANDOLPH (1004856)	\$28.43	\$28.43
MCI-001-0515-0000 10-G MILLER, THOMAS LAWSON (1004857)	\$28.43	\$28.43
MCI-001-0515-0000 10-G MILLER, WILLARD CRAIG (1004855)	\$29.43	\$28.43
MCI-001-0515-0000 10-G MILLER, WILLARD H. & MARY PATRICIA (1009822)	\$88.26	\$88.26
MCI-001-0515-0000 10-G REDNER, JUDITH SMITH (1004851)	\$22.95	\$22.95
MCI-001-0515-0000 10-G SMITH, THEODORE A. (1004850)	\$22.95	\$22.95
MCI-001-0515-0000 10-G SMITH, THOMAS A. (1004849)	\$22.95	\$22.95
MCI-001-0515-0000 10-G SPOHN, DAVID B. (1004860)	\$171.32	\$171.32
MCI-001-0515-0000 10-G WILLIAMS, ANNE GOODLOE (FAMILY TRUST) (1004868)	\$42.83	\$42.83
MCI-001-0515-0000 2/02 BROADWATER, JOHN D. (1004844)	\$100.38	\$100.38
MCI-001-0515-0000 5-02 BROADWATER, DOROTHY GOODLOE OR JOHN D. (1004845)	\$1,884.88	\$1,884.88
MCI-001-0515-0000 5-02 MAYES, CAROLINE B (1004872)	\$942.43	\$942.43
MCI-001-0515-0000 6-02 COOKE, SARA GOODLOE (1004861)	\$657.15	\$657.15
MCI-001-0515-0000 7/02 BYRD, JULIA GOODLOE (1004842)	\$2,149.86	\$2,149.86
MCI-001-0515-0000 8/02 BROADWATER, DOROTHY GOODLOE OR JOHN D. (1004845)	\$1,157.70	\$1,157.70
MCI-001-0515-0000 8/02 BROADWATER, JOHN D. (1004844)	\$578.85	\$578.85
MCI-001-0515-0000 8/02 BYRD, JULIA GOODLOE (1004842)	\$2,315.38	\$2,315.38
MCI-001-0515-0000 8/02 GOODLOE, MARK HALCOMBE (1004868)	\$58.73	\$58.73
MCI-001-0515-0000 9-02 GOODLOE, JOHN EDWARD (1004871)	\$58.73	\$58.73
MCI-001-0515-0000 9-02 BATEMAN, PATRICIA JOAN (1004852)	\$51.58	\$51.58
MCI-001-0515-0000 9-02 BELL, LOUISE (SMITH) (1004848)	\$412.54	\$412.54
MCI-001-0515-0000 9-02 BROADWATER, DOROTHY GOODLOE OR JOHN D. (1004845)	\$982.24	\$982.24
MCI-001-0515-0000 9-02 BROADWATER, JOHN D. (1004844)	\$491.12	\$491.12
MCI-001-0515-0000 9-02 BYRD, JULIA GOODLOE (1004842)	\$1,984.47	\$1,984.47
MCI-001-0515-0000 9-02 CARVER, JUNE GOODLOE (1004843)	\$982.24	\$982.24
MCI-001-0515-0000 9-02 COOKE, SARA GOODLOE (1004861)	\$854.82	\$854.82
MCI-001-0515-0000 9-02 EVANS, ELIZABETH GOODLOE (1004887)	\$192.52	\$192.52
MCI-001-0515-0000 9-02 GOODLOE, JOHN EDWARD (1004871)	\$48.13	\$48.13
MCI-001-0515-0000 9-02 GOODLOE, JOHN M. (1004858)	\$385.02	\$385.02
MCI-001-0515-0000 9-02 GOODLOE, MARK HALCOMBE (1004869)	\$48.13	\$48.13
MCI-001-0515-0000 9-02 GOODLOE, MARTIN THOMAS (1004870)	\$48.13	\$48.13
MCI-001-0515-0000 9-02 GOODLOE, THOMAS K (1004846)	\$491.12	\$491.12
MCI-001-0515-0000 9-02 GOODLOE, JR., EDWARD G (1004859)	\$385.02	\$385.02
MCI-001-0515-0000 9-02 GOODLOE, JR., JOHN A (1004865)	\$192.52	\$192.52
MCI-001-0515-0000 9-02 GOODLOE, JR., MATTHEW MAURY (1004868)	\$48.13	\$48.13
MCI-001-0515-0000 9-02 HOLLAND, CORNELIA GOODLOE (1004863)	\$654.82	\$654.82
MCI-001-0515-0000 9-02 JOLLEY, ELAINE (1004853)	\$61.58	\$61.58
MCI-001-0515-0000 9-02 KRAUT, JEANNE L. (TRUSTEE) (1004847)	\$491.12	\$491.12
MCI-001-0515-0000 9-02 MAYES, CAROLINE B (1004872)	\$491.12	\$491.12
MCI-001-0515-0000 9-02 MILLER, JOHN RANDOLPH (1004856)	\$132.27	\$132.27
MCI-001-0515-0000 9-02 MILLER, THOMAS LAWSON (1004857)	\$132.27	\$132.27
MCI-001-0515-0000 9-02 MILLER, WILLARD CRAIG (1004855)	\$132.27	\$132.27
MCI-001-0515-0000 9-02 MILLER, WILLARD H. & MARY PATRICIA (1009822)	\$398.82	\$398.82
MCI-001-0515-0000 9-02 REDNER, JUDITH SMITH (1004851)	\$103.13	\$103.13
MCI-001-0515-0000 9-02 SMITH, THEODORE A. (1004850)	\$103.13	\$103.13
MCI-001-0515-0000 9-02 SMITH, THOMAS A. (1004849)	\$103.13	\$103.13
MCI-001-0515-0000 9-02 SPOHN, DAVID B. (1004860)	\$770.07	\$770.07
MCI-001-0515-0000 9-02 THOMAS W. GOODLOE, JR. (Q-TIP TRUST) (1010149)	\$654.82	\$654.82
MCI-001-0515-0000 9-02 WILLIAMS, ANNE GOODLOE (FAMILY TRUST) (1004868)	\$192.52	\$192.52
MCI-001-0515-PRE BELL, LOUISE (SMITH) (1004848)	\$120.11	\$120.11
MCI-001-0515-PRE BROADWATER, DOROTHY GOODLOE OR JOHN D. (1004845)	\$307.41	\$307.41
MCI-001-0515-PRE BROADWATER, JOHN D. (1004844)	\$153.70	\$153.70
MCI-001-0515-PRE BYRD, JULIA GOODLOE (1004842)	\$814.82	\$814.82
MCI-001-0515-PRE CARVER, JUNE GOODLOE (1004843)	\$307.41	\$307.41

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MCI-001-0515-PRE	COOKE, SARA GOODLOE (1004881)	\$204.84	\$204.84
MCI-001-0515-PRE	EVANS, ELIZABETH GOODLOE (1004867)	\$60.25	\$60.25
MCI-001-0515-PRE	GOODLOE, JOHN EDWARD (1004871)	\$15.06	\$15.06
MCI-001-0515-PRE	GOODLOE, JOHN M. (1004858)	\$120.50	\$120.50
MCI-001-0515-PRE	GOODLOE, MARK HALCOMBE (1004869)	\$15.06	\$15.06
MCI-001-0515-PRE	GOODLOE, MARTIN THOMAS (1004870)	\$15.06	\$15.06
MCI-001-0515-PRE	GOODLOE, THOMAS K (1004846)	\$153.70	\$153.70
MCI-001-0515-PRE	GOODLOE, JR., EDWARD G (1004859)	\$120.50	\$120.50
MCI-001-0515-PRE	GOODLOE, JR., JOHN A (1004865)	\$60.25	\$60.25
MCI-001-0515-PRE	GOODLOE, JR., MATTHEW MAURY (1004868)	\$15.06	\$15.06
MCI-001-0515-PRE	HOLLAND, CORNELIA GOODLOE (1004853)	\$204.84	\$204.84
MCI-001-0515-PRE	BATEMAN, PATRICIA JOAN (1004852)	\$18.14	\$18.14
MCI-001-0515-PRE	JOLLEY, ELAINE (1004853)	\$18.14	\$18.14
MCI-001-0515-PRE	KRAUT, JEANNE L. (TRUSTEE) (1004847)	\$153.71	\$153.71
MCI-001-0515-PRE	MAYES, CAROLINE B (1004872)	\$153.70	\$153.70
MCI-001-0515-PRE	MILLER, JOHN RANDOLPH (1004856)	\$41.40	\$41.40
MCI-001-0515-PRE	MILLER, THOMAS LAWSON (1004857)	\$41.40	\$41.40
MCI-001-0515-PRE	MILLER, WILLARD CRAIG (1004855)	\$41.40	\$41.40
MCI-001-0515-PRE	MILLER, WILLARD H. & MARY PATRICIA (1009822)	\$124.19	\$124.19
MCI-001-0515-PRE	REISNER, JUDITH SMITH (1004851)	\$32.28	\$32.28
MCI-001-0515-PRE	SMITH, THEODORE A. (1004850)	\$32.28	\$32.28
MCI-001-0515-PRE	SMITH, THOMAS A. (1004848)	\$32.28	\$32.28
MCI-001-0515-PRE	SPOHN, DAVID B. (1004860)	\$241.01	\$241.01
MCI-001-0515-PRE	THOMAS W. GOODLOE, JR. (Q-TIP TRUST) (1010149)	\$204.84	\$204.84
MCI-001-0515-PRE	WILLIAMS, ANNE GOODLOE (FAMILY TRUST) (1004866)	\$60.25	\$60.25
TOTAL PRE-FILING MCI-001-0515:		\$28,108.94	

TOTAL FOR APPALACHIAN REALTY: \$121,144.26

CC COAL CO.

AREA	STATE	CONTRACT	PAYEE	PRE-FILING		TOTAL
				ADVANCE	EARNED	
RIVER POINT DOCK	WV	WV-038-011 11-02	PACK, ROBERT L. (1000858)	\$1,200.00		\$1,200.00
				TOTAL PRE-FILING WV-038-011:		\$1,200.00
TOTAL FOR CC COAL:						\$1,200.00

EAST KENTUCKY ENERGY CORP.

AREA	STATE	CONTRACT	PAYEE	PRE-FILING		TOTAL
				ADVANCE	EARNED	
EVERGREEN	WV	WV00003001	KNIGHT-INK HEIRS C/O ADKINS & KNIGHT-INK HEIRS C/O ADKINS & KNIGHT-INK HEIRS C/O ADKINS &	\$8,870.82	\$26,516.49	\$35,387.31
				TOTAL PRE-FILING WV00003001:		\$49,487.33
		WV-N-5	WHITFIELD, HELEN KAY (1011410)	\$247.11		\$247.11
				TOTAL PRE-FILING WV-N-5:		\$247.11
		WV-S-1	SELMAN, BOYD F (1009182)	\$1,000.00		\$1,000.00
				TOTAL PRE-FILING WV-S-1:		\$1,000.00

JENNY'S CREEK	WV	WVL471A 9-02	TWELVEPOLE LTD PARTNERSHIP (15658)	\$10,998.09		\$10,998.09
		WVL471A PRE	TWELVEPOLE LTD PARTNERSHIP (15658)	\$455.79		\$455.79
		WVL471APRE	TWELVEPOLE LTD PARTNERSHIP (15658)	\$4,438.17		\$4,438.17
				TOTAL PRE-FILING WVL471A:		\$16,892.05
		WVL604 10-02	SOVEREIGN POCAHONTAS COMPANY (18634)	\$12,349.80		\$12,349.80

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WVL804 8-02	SOVEREIGN POCAHONTAS COMPANY (15636)	\$18,000.45	\$18,000.45
WVL804 PRE	SOVEREIGN POCAHONTAS COMPANY (15638)	\$874.67	\$874.67
WVL804-A 10-02	FIRST CENTURY BANK NA (15644)	\$30,387.10	\$30,387.19
WVL804A 9-02	FIRST CENTURY BANK NA (15644)	\$32,677.52	\$32,677.52
WVL804-A-PRE	FIRST CENTURY BANK NA (15644)	\$2,104.30	\$2,104.30
TOTAL PRE-FILING WVL804:		\$83,964.04	\$83,964.04
WVLR1 10-02	HUNTINGTON REALTY CORP (Z550189950)	\$5,556.56	\$5,556.56
WVLR1 9-02	HUNTINGTON REALTY CORP (Z550189950)	\$1,065.52	\$1,065.52
WVLR1-PRE	HUNTINGTON REALTY CORP (Z550189950)	\$3,180.15	\$3,180.15
TOTAL PRE-FILING WVLR1:		\$9,802.23	\$9,802.23

PIKE CO. COAL	KY	KYL84018	CHARLIE & CLERINDA HALL ESTATE (Z818157843)	\$1,800.00	\$1,800.00
			TOTAL PRE-FILING KYL84018:	\$1,800.00	\$1,800.00
		KYL84022	HALL, JAMES D & JULIA (1008347)	\$1,456.25	\$1,456.25
			HALL, MORRIS D. (1008348)	\$1,456.25	\$1,456.25
			KING, CHELSA & JIM (1008349)	\$1,456.25	\$1,456.25
			HALL, HAROLD O & PEGGY (1008350)	\$1,456.25	\$1,456.25
			HALL, MIKE & MERIDITH (1008351)	\$1,456.25	\$1,456.25
			HALL, DALE (1008362)	\$1,456.25	\$1,456.25
			HALL, AUBREY N. (1008353)	\$1,456.25	\$1,456.25
			HALL, GLENDA G. (1008354)	\$2,794.82	\$2,794.82
			HICE, ARRETTA & LARRY (1008357)	\$1,456.25	\$1,456.25
			TOTAL PRE-FILING KYL84022:	\$14,464.82	\$14,464.82
		KYL473	FLOYD CIRCUIT COURT CLERK (1006872)	\$5,534.02	\$5,534.02
			FLOYD CIRCUIT COURT CLERK (1008971)	\$5,534.02	\$5,534.02
			TOTAL PRE-FILING KYL473:	\$11,068.04	\$11,068.04
		KYL474	FLOYD CIRCUIT COURT CLERK (1010682)	\$5,534.02	\$5,534.02
			FLOYD CIRCUIT COURT CLERK (Z84C108)	\$5,534.02	\$5,534.02
			TOTAL PRE-FILING KYL474:	\$11,068.04	\$11,068.04
		KYL94058	HALL, HAROLD (1008118)	\$768.14	\$768.14
			TOTAL PRE-FILING KYL94058:	\$768.14	\$768.14
PIKE CO. COAL		KYL84082	HARRIS, ANITA G (1008508)	\$45.83	\$45.83
			HALL, LARRY JOE (1008510)	\$45.83	\$45.83
			HONICAN, MARYLOU & MARK (1009504)	\$45.83	\$45.83
			HALL, RONALD (1009505)	\$45.83	\$45.83
			HALL, WANDA J (1009506)	\$45.83	\$45.83
			HALL, WILLIAM R (1008507)	\$45.83	\$45.83
			SMITH, RUTH (1008512)	\$45.83	\$45.83
			HALL, AVANELLE (1009508)	\$45.83	\$45.83
			TOTAL PRE-FILING KYL84082:	\$366.64	\$366.64

WOLF CREEK (AREA #3)	KY	KYL138	KATHLEEN BONNER (Z234482685)	\$1.44	\$1.44
			HOWARD, JAMES RANDALL (1001341)	\$0.20	\$0.20
			JAMES MANNON (1010189)	\$0.15	\$0.15
			JOHN CASSADY (Z481288381)	\$10.28	\$10.28
			DONALD GIBSON (Z280108214)	\$2.31	\$2.31
			HALL, SAM N (Z233345139)	\$20.61	\$20.61
			HARRISON, JACK C (1006829)	\$5.14	\$5.14
			TOTAL PRE-FILING KYL138:	\$40.14	\$40.14
		KYL054B	PREECE, SUE (1003485)	\$181.25	\$181.25
			RUNYONS, GARY & BONNIE (Z402789545)	\$1,451.25	\$1,451.25
			RUNYONS, DON (1003483)	\$181.25	\$181.25
			RUNYONS, LEONARD JR. (1003484)	\$181.25	\$181.25
			TOTAL PRE-FILING KYL054B:	\$1,995.00	\$1,995.00

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KYL014C	RUNYONS, GARY & BONNIE (2402789545) HERBERT TRIPLETT (2402246972)	\$14.30 \$67.20 TOTAL PRE-FILING #KYL014C:	\$14.30 \$57.20 \$71.50
KYL019	DELONG, HENRY F JR. & JULI (2404647081)	\$41.33 TOTAL PRE-FILING #KYL019:	\$41.33 \$41.33

TOTAL EAST KENTUCKY ENERGY:		\$214,422.10
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IKERD BANDY.

AREA	STATE	CONTRACT	PAYEE	PRE-FILING		TOTAL
				ADVANCE	EARNED	
COCKRELL'S FORK	KY	LA-193-002	HENSLEY, SINDA (5391)		\$1,973.32	\$1,973.32
		LA-193-002	HENSLEY, SINDA (5391)		\$2,336.59	\$2,336.59
				TOTAL PRE-FILING LA-193-002:		\$4,309.91
		LA-193-007	MILLER, HESTER & RUSHIA (5947)		\$5,756.14	\$5,756.14
		LA-193-007	MILLER, HESTER & RUSHIA (5947)		\$698.15	\$698.15
				TOTAL PRE-FILING LA-193-007:		\$6,454.29
		LA-193-010	CAMPBELL, MICHELLE (1008329)	\$20.00	\$20.00	\$20.00
		LA-193-010	CAMPBELL, MICHELLE (1008329)	\$20.00	\$20.00	\$20.00
		LA-193-010	CAMPBELL, MICHELLE (1008329)	\$20.00	\$20.00	\$20.00
		LA-193-010	CAMPBELL, J.D. (1008327)	\$20.00	\$20.00	\$20.00
		LA-193-010	CAMPBELL, MICHELLE (1008329)	\$20.00	\$20.00	\$20.00
		LA-193-010	KEMPER, JOSEPHINE (1008176)	\$20.00	\$20.00	\$20.00
		LA-193-010	CAMPBELL, CURTIS (1008328)	\$20.00	\$20.00	\$20.00
		LA-193-010	CAMPBELL, J.D. (1008327)	\$20.00	\$20.00	\$20.00
		LA-193-010	CAMPBELL, MICHELLE (1008329)	\$20.00	\$20.00	\$20.00
		LA-193-010	CAMPBELL, EARNEST (1008323)	\$20.00	\$20.00	\$20.00
		LA-193-010	CAMPBELL, MICHELLE (1008329)	\$20.00	\$20.00	\$20.00
		LA-193-010	CAMPBELL, MICHELLE (1008329)	\$20.00	\$20.00	\$20.00
		LA-193-010	CAMPBELL, MICHELLE (1008329)	\$20.00	\$20.00	\$20.00
				TOTAL PRE-FILING LA-193-010:		\$260.00
		LA-193-016	KENTUCKY RIVER COAL CORPORATION (06760A)	\$134,387.24		\$134,387.24
		LA-193-016	KENTUCKY RIVER PROPERTIES, LLC (1011043)	\$65,311.55		\$65,311.55
				TOTAL PRE-FILING LA-193-016:		\$199,698.79
		LA-193-017	FIELDS, PATSY NOBLE (1002060)	\$4.69		\$4.69
		LA-193-017	CAMPBELL, ASTOR (ESTATE) (1002088)	\$14.06		\$14.06
		LA-193-017	CAMPBELL, ASTOR (ESTATE) (1002088)	\$14.06		\$14.06
		LA-193-017	WEST, BRENDA G. NOBLE (1002087)	\$4.69		\$4.69
				TOTAL PRE-FILING LA-193-017:		\$37.60
		LA-193-018	LANDRUM, LENA & OMER - 6038 (6038)		\$2,296.34	\$2,296.34
		LA-193-018	NEACE, WILGUS (5982)		\$2,296.34	\$2,296.34
				TOTAL PRE-FILING LA-193-018:		\$4,592.68
		LA-193-019	LANDRUM, LENA & OMER - 6036 (6036)		\$963.32	\$963.32
		LA-193-019	NEACE, WILGUS (5982)		\$963.32	\$963.32
				TOTAL PRE-FILING LA-193-019:		\$1,926.64
		LA-193-029	KENNEDY, HELEN (8500-GPDV)	\$500.00		\$500.00
		LA-193-029	NEACE, CALVIN & OLA (8501-GPDV)	\$500.00		\$500.00
				TOTAL PRE-FILING LA-193-029:		\$1,000.00
		TOTAL IKERD BANDY:				\$218,478.81

LESLIE RESOURCES, INC.

AREA	STATE	CONTRACT	PAYEE	PRE-FILING		TOTAL
				ADVANCE	EARNED	
ACECO TIPPLE	KY	100184	KY RIVER COAL CORP (06760A)	\$300.00	\$0.00	\$300.00
				TOTAL PRE-FILING 188184:		\$300.00

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ARCH PROPERTIES		LA-013-021	CALDWELL, CARDLYN S (1000288)	\$7,500.00	\$7,500.00
			CAMPBELL V. JOHN P. (1000288)	\$7,500.00	\$7,500.00
			MAGRUDER, MARTHA & MILTON (1000280)	\$3,750.00	\$3,750.00
			KELLY, JOHN M. & ELEANOR (1000288)	\$3,750.00	\$3,750.00
			KELLY, JR. CLEM (1000287)	\$3,750.00	\$3,750.00
			KELLY, THOMAS (1000281)	\$3,750.00	\$3,750.00
			TOTAL PRE-FILING LA-013-021:		\$30,000.00
		LA-013-023	CUNDIFF, LARRY WAYNE (18506)	\$40.00	\$40.00
			COMBS, LOIS C. (18509)	\$26.67	\$26.67
			GABBARD, SALLIE S. (18510)	\$66.67	\$66.67
			CUNDIFF, EUGENE & MARY LOU (1007048)	\$66.67	\$66.67
			TOTAL PRE-FILING LA-013-023:		\$200.01
		LA-013-024	CUNDIFF, LARRY WAYNE (18608)	\$40.00	\$40.00
			COMBS, LOIS C. (18509)	\$26.68	\$26.68
			GABBARD, SALLIE S. (18510)	\$66.68	\$66.68
			CUNDIFF, EUGENE & MARY LOU (1007048)	\$66.66	\$66.66
			TOTAL PRE-FILING LA-013-024:		\$200.00
BALL CREEK					
		100012	GAYHEART, ANNA JOY (1001240)	\$125.00	\$125.00
			BRUMBLAY, CAROLYN S. (GAYHEART)	\$1,968.32	\$1,968.32
			COLLINS, DEBRA K (1000948)	\$1,968.32	\$1,968.32
			GAYHEART, ANNA JOY (1001240)	\$1,968.32	\$1,968.32
			GAYHEART, DANIEL W. (1000936)	\$625.00	\$625.00
			GAYHEART, ANNA JOY (1001240)	\$125.00	\$125.00
			COLLINS, DEBRA K (1000948)	\$125.00	\$125.00
			BRUMBLAY, CAROLYN S. (GAYHEART)	\$125.00	\$125.00
			GAYHEART, DANIEL W. (1000935)	\$13,579.47	\$13,579.47
			GAYHEART, DANIEL W. (1000935)	\$7,843.07	\$7,843.07
			BRUMBLAY, CAROLYN S. (GAYHEART)	\$1,155.28	\$1,155.28
			COLLINS, DEBRA K (1000948)	\$1,155.28	\$1,155.28
			GAYHEART, ANNA JOY (1001240)	\$1,155.28	\$1,155.28
			TOTAL PRE-FILING 100012:		\$31,812.34
		300001	TRANSCO, INC. (18098)	\$22,500.00	\$22,500.00
			TRANSCO, INC. (18098)	\$12,905.04	\$12,905.04
			TOTAL PRE-FILING 300001:		\$35,405.04
		58-119	MOUNTAIN PROPERTIES, INC. (20468A-GPDV)	\$52,500.00	\$52,500.00
			MOUNTAIN PROPERTIES, INC. (20468A-GPDV)	\$33,664.95	\$33,664.95
			TOTAL PRE-FILING 58-119:		\$86,164.95
CHAVIES (JOB 8)					
		100039	HENSLEY, SINDA (6391)	\$1,000.00	\$1,000.00
			RALEIGH, CHARLES & GRETA (18308)	\$1,000.00	\$1,000.00
			WILLIAMS, AMY J. (1001891)	\$83.30	\$83.30
			MIRABELLA, EVELYN J. (1001893)	\$41.65	\$41.65
			JOHNSON, BETTY (1010780)	\$125.00	\$125.00
			JOHNSON, GRADY W. (1001890)	\$56.60	\$56.60
			JOHNSON, NANCY B. (1002078)	\$188.70	\$188.70
			JOHNSON, J.E. III (1001888)	\$56.60	\$56.60
			HOBBS, LOUISE PRYOR (1001885)	\$166.70	\$166.70
			ESTATE OF NANCY WINN MERRILL (1001889)	\$55.60	\$55.60
			BURNETT, CHRISTINE J. (1001882)	\$83.30	\$83.30
			BARNETT, JULIA J. (1001887)	\$166.70	\$166.70
			TOTAL PRE-FILING 100039:		\$3,000.00
		LA-183-032-LR	KENTUCKY MOUNTAIN PARTNERSHIP, INC.	\$2,500.00	\$2,500.00
			TOTAL PRE-FILING LA-183-032-LR:		\$2,500.00

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GEORGE'S BRANCH	KY	LA-193-035	LEWIS, SHIRLEY & ED (18382)	\$12.50	\$0.00	\$12.50
			HURST, DAVID & JANET (1000388)	\$12.50		\$12.50
			COLE, CAROLYN & JOHN (1000384)	\$12.50		\$12.50
			HURST, JAMES & REVA (1000382)	\$12.50		\$12.50
			NASH, EBTA & ALLAN (1000383)	\$12.50		\$12.50
			TOTAL PRE-FILING #LA-193-035:			\$62.50
		LA-193-046	ROARK, SADIE & GW (8273-GPDV)	\$35.42		\$35.42
			ERSKINE, ESSIE & CLARENCE (1000440)	\$35.42		\$35.42
			MOORE, GERALDINE & CONLEY JR. (2573-GPDV)	\$35.42		\$35.42
			LEWIS, CALLIE (5888-GPDV)	\$35.42		\$35.42
MULLINS, DORA (2840-GPDV)	\$18.85			\$18.85		
JENT, PAULETTA (8268-GPDV)	\$35.42		\$35.42			
TOTAL PRE-FILING #LA-193-046:			\$192.75			
LA-193-027	FELTNER, OPAL MARIE (1000942)	\$4,574.08		\$4,574.08		
	FELTNER, BETHANY LENORA (18360)	\$4,574.08		\$4,574.08		
TOTAL PRE-FILING #LA-193-027:			\$9,148.16			
LA-193-028	RALEIGH, ELMER RAY & NORA L. (1000250)	\$2,731.15		\$2,731.15		
TOTAL PRE-FILING #LA-193-028:			\$2,731.15			
LA-193-021	EDWARDS, MICHAEL S & MARCIA (1009257)	\$583.82		\$583.82		
TOTAL PRE-FILING #LA-193-021:			\$583.82			
LA-193-020	WATTS, SALLY & DAVID (16438)	\$167.71		\$167.71		
TOTAL PRE-FILING #LA-193-020:			\$167.71			
TOTAL PRE-FILING #LA-193-000:						
						\$6,277.38
HARD BURLY	KY	58-022	FELTNER, JAMES & KAREN (1000482)	\$250.00		\$250.00
			FELTNER, RAYMOND & EDNA (1000483)	\$250.00		\$250.00
			TOTAL PRE-FILING #58-022:			\$500.00
TOTAL PRE-FILING #58-000:						
						\$500.00
LAND MANAGEMENT	KY	100037	COASTAL COAL COMPANY, LLC (1002857)	\$38,173.34	\$31,828.68	\$70,002.02
			TOTAL PRE-FILING 100037:			\$70,002.02
		100041	KENTUCKY RIVER COAL CORPORATION (08780A)	\$212,763.27		\$212,763.27
			KENTUCKY RIVER PROPERTIES, LLC (1011043)	\$108,722.83		\$108,722.83
		TOTAL PRE-FILING 100041:			\$321,486.10	
		100075	PHOENIX DEVELOPMENT COMPANY (18339)	\$2,792.57		\$2,792.57
			PHOENIX DEVELOPMENT COMPANY (18339)	\$503.02		\$503.02
			PHOENIX DEVELOPMENT COMPANY (18339)	\$11,249.76		\$11,249.76
		TOTAL PRE-FILING 100075:			\$14,545.35	
		TOTAL PRE-FILING #KY-000:				
						\$6,277.38
WALKER BRANCH	KY	100004	CORNETT, CHARLIE & GEORGETTA (18282-GPDV)		\$1,271.34	\$1,271.34
			SMITH, PHIL (5023-GPDV)	\$1,500.00		\$1,500.00
			CORNETT, CHARLIE & GEORGETTA (18282-GPDV)	\$1,500.00		\$1,500.00
			SMITH, PHIL (5023-GPDV)	\$503.02		\$503.02
			CORNETT, CHARLIE & GEORGETTA (18282-GPDV)	\$503.02		\$503.02
			TOTAL PRE-FILING #100004:			\$6,277.38
		100006	SMITH, THELMA (18314)	\$5.10		\$5.10
			AUGUSTUS, SARAH S. (18250)	\$5.11		\$5.11
			HOPE, KARAH S. (18278)	\$136.80		\$136.80
			LANIER ESTATE, GLADYS EUREKA (5013-GPDV)	\$5.11		\$5.11
SMITH, THELMA (18314)	\$5.10		\$5.10			

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SMITH, THELMA (16314)	\$5.10	\$5.10
SMITH, THELMA (16314)	\$5.10	\$5.10
AUGUSTUS, SARAH S. (16250)	\$5.11	\$5.11
SMITH, THELMA (16314)	\$5.10	\$5.10
SMITH, THELMA (16314)	\$5.10	\$5.10
GENSHEIMER, DONNA F. (16275)	\$5.11	\$5.11
AUGUSTUS, SARAH S. (16250)	\$5.11	\$5.11
SMITH, THELMA (16314)	\$5.10	\$5.10
		<u>\$198.16</u>

TOTAL LESLIE RESOURCES, INC.:		\$414,686.17
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MOUNTAIN CLAY, INC.

AREA	STATE	CONTRACT	PAYEE	PRE-FILING		TOTAL	
				ADVANCE	EARNED		
BIG CREEK	KY	03-017	LOVERIDGE, LOHNE (16286)	\$2,500.00	\$0.00	\$2,500.00	
			LOVERIDGE, JOHN (16287)	\$2,500.00	\$0.00	\$2,500.00	
			LOVERIDGE, C. DENNING & DIANA (16288)	\$2,500.00	\$0.00	\$2,500.00	
			LOVERIDGE, BETTY (16289)	\$2,500.00	\$0.00	\$2,500.00	
				TOTAL PRE-FILING 03-017:		\$10,000.00	
	03-018	LOVERIDGE, LOHNE (16286)	\$125.00	\$0.00	\$125.00		
		LOVERIDGE, JOHN (16287)	\$125.00	\$0.00	\$125.00		
		LOVERIDGE, C. DENNING & DIANA (16288)	\$125.00	\$0.00	\$125.00		
		LOVERIDGE, BETTY (16289)	\$125.00	\$0.00	\$125.00		
				TOTAL PRE-FILING 03-018:		\$500.00	
	BIG CREEK	03-027	BOWLING, JAY & MILDRED (16341)	\$5,000.00		\$5,000.00	
				TURNER, PAUL (1610904)	\$5,000.00		\$5,000.00
				TOTAL PRE-FILING 03-027:		\$10,000.00	
03-003		BOWLING, KAY & IRENE (1000116)	\$1,667.00		\$1,667.00		
		BOWLING, COY (16621)	\$1,667.00		\$1,667.00		
		BOWLING, JAY & MILDRED (16341)	\$1,667.00		\$1,667.00		
		NEWTON, CANDI (1000117)	\$833.00		\$833.00		
		BOWLING, COY (16620)	\$1,666.00		\$1,666.00		
		COMBS, FAYE & BURL (16817)	\$2,500.00		\$2,500.00		
				TOTAL PRE-FILING 03-003:		\$10,000.00	
100009		SPICER, NANNIE (1000107)	\$187.50		\$187.50		
		SPICER, CURTIS T & VELMA (16349)	\$7.81		\$7.81		
		COWELL, LLOYD & JOYCE (16343)	\$7.81		\$7.81		
		CLONCH, SAMUEL & MALLIE (16342)	\$7.81		\$7.81		
		SPICER, ELI C & PATTIE (16351)	\$7.81		\$7.81		
		JOHNSON, CHARLIE & CYBIL (16345)	\$7.81		\$7.81		
		PEARSALL, ALBERT & LOIS (16346)	\$7.81		\$7.81		
		FARLEY, MICHAEL & PAULINE (16344)	\$7.81		\$7.81		
		REED, CARL & AMANDA (1000108)	\$7.81		\$7.81		
					TOTAL PRE-FILING 100009:		\$249.98
TOTAL MOUNTAIN CLAY, INC. - BIG CREEK AREA:						\$30,749.98	
CAMP CREEK	KY	05-022	HENSLEY, PAUL & BETTY (07615A)	\$12,938.15		\$12,938.15	
			KRAMER, ELIZABETH (16413)	\$12,938.15		\$12,938.15	
			HENSLEY, PAUL & BETTY (07615A)	\$931.91		\$931.91	
			KRAMER, ELIZABETH (16413)	\$931.91		\$931.91	
				TOTAL PRE-FILING 05-022:		\$27,742.12	
05-041	MORGAN, JERRY & DEBORAH (1004185)	\$208.34		\$208.34			
				TOTAL PRE-FILING 05-041:		\$208.34	
05-045	CLARK, PATRICIA (1005847)	\$50.00		\$50.00			
			TOTAL PRE-FILING 05-045:		\$50.00		
TOTAL MOUNTAIN CLAY, INC. - CAMP CREEK AREA:						\$28,000.46	
LAND MANAGEMENT	KY	05-015	EVERSOLE HEIRS, (HEIRS OF VIRGIL EVERSOLE)	\$15,000.00		\$15,000.00	
						TOTAL PRE-FILING 05-015:	\$15,000.00
TOTAL MOUNTAIN CLAY, INC. - LAND MANAGEMENT AREA:						\$15,000.00	

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TOTAL MOUNTAIN CLAY, INC.: \$73,780.44

PIKE COUNTY COAL

AREA	STATE	CONTRACT	PAYEE	PRE-FILING		TOTAL
				ADVANCE	EARNED	
PIKE COUNTY COAL	KY	KYL471	MAY PROPERTIES (2011243777)	\$500.00		\$500.00
				TOTAL PRE-FILING #KYL471:		\$500.00
		KYL472	MAY PROPERTIES (2011243777)	\$413.41		\$413.41
				TOTAL PRE-FILING #KYL472:		\$413.41
KYL48005		ENTERPRISE COAL COMPANY (Z010855798)	\$200.00		\$200.00	
			TOTAL PRE-FILING #KYL48005:		\$200.00	
KYL48064		POWELL, JAMES & BEATRICE (Z400189285) EPLING, BENNY CHARLES & DONITA (Z401688503)	\$50.00		\$50.00	
			\$50.00		\$50.00	
				TOTAL PRE-FILING #KYL48064:		\$100.00
TOTAL PIKE COUNTY COAL - PIKE COUNTY COAL AREA:						\$1,214.01
TOTAL PIKE COUNTY COAL:						\$1,214.01

PRO-LAND, INC.

AREA	STATE	CONTRACT	PAYEE	PRE-FILING		TOTAL
				ADVANCE	EARNED	
BALL CREEK	KY	100011	MOUNTAIN PROPERTIES, INC. (20468A-GPDV)		\$14,028.33	\$14,028.33
					\$6,790.27	\$6,790.27
			TOTAL PRE-FILING 100011:		\$21,427.60	
			58-128		BACK, DOUGLAS & JANICE (1008401) RICHE, LARRY (1008399) RICHE, ROGER & KAREN (1008400)	
	\$121.08	\$121.08				
	\$121.08	\$121.08				
				TOTAL PRE-FILING 58-128:		\$363.24
TOTAL PRO-LAND, INC. - BALL CREEK AREA:						\$21,790.84
PERKINS BRANCH	KY	05-036	KYCOGA COMPANY (18284-GPDV)		\$28,890.84	\$28,890.84
				TOTAL PRE-FILING 05-036:		\$28,890.84
				58-011		EDWARD CLEMONS REVOCABLE TRUST (1010104) EDWARD CLEMONS REVOCABLE TRUST (1010104)
	\$11,261.08	\$11,261.08				
				TOTAL PRE-FILING 58-011:		\$40,982.23
TOTAL PRO-LAND, INC. - PERKINS BRANCH AREA:						\$67,843.07
TOTAL PIKE PRO-LAND, INC.:						\$89,633.81

SUNNY RIDGE

AREA	STATE	CONTRACT	PAYEE	PRE-FILING		TOTAL	
				ADVANCE	EARNED		
DICK'S KNOB	KY	160021	WISEMAN, SHIRLEY (1003110)		\$1,205.99	\$1,205.99	
					\$1205.98	\$1,206.98	
			SMITH, CLAUDE (1003118)	\$401.99		\$401.99	
				\$401.99		\$401.99	
			RIDDLE, BETTY JEAN (1009468)		\$401.99		\$401.99
				TOTAL PRE-FILING #160021:		\$3,617.94	
220044		MAY, ROBERT & CHARLOTTE (1008047)		\$39.29	\$39.29		
			TOTAL PRE-FILING #220044:		\$39.29		
160121		LAUREN LAND COMPANY (Z011209098)		\$3,545.75	\$3,545.75		
			TOTAL PRE-FILING #160121:		\$3,645.76		
180122		SMITH, RANSOM & LYDIA (1006509)		\$1,634.05	\$1,634.05		
			TOTAL PRE-FILING #180122:		\$1,634.05		

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160046	SMITH, WILLIAM & RHONDA (1003163)	\$5,892.30	\$5,892.30
		TOTAL PRE-FILING #16046:	\$5,892.30
160118	SMITH, GARY & GUE (1005287)	\$3,503.23	\$3,503.23
	SMITH, MONTE RAY (1005488)	\$3,503.23	\$3,503.23
		TOTAL PRE-FILING #160118:	\$7,006.46
220001	COLEMAN, HELEN M (1003850)	\$5,831.29	\$5,831.29
		TOTAL PRE-FILING #220001:	\$5,831.29
260000	SULLIVAN, MORNINE (1010194)	\$300.00	\$300.00
		TOTAL PRE-FILING #260000:	\$300.00
260001	SULLIVAN, WALTER (1002704)	\$408.00	\$408.00
		TOTAL PRE-FILING #260001:	\$408.00
260002	HARDESTY, ROGER (1002708)	\$100.00	\$100.00
	FRALEY, KAREN (1002707)	\$100.00	\$100.00
		TOTAL PRE-FILING #260002:	\$200.00
260003	DOTSON, GEORGE (1002705)	\$300.00	\$300.00
		TOTAL PRE-FILING #260003:	\$300.00
260004	DOTSON, SHERRY (1002703)	\$350.00	\$350.00
		TOTAL PRE-FILING #260004:	\$350.00
260005	HATFIELD, CURTIS (1002702)	\$424.00	\$424.00
		TOTAL PRE-FILING #260005:	\$424.00
260006	HATFIELD, LASSIE C (1004077)	\$372.50	\$372.50
		TOTAL PRE-FILING #260006:	\$372.50
260007	SULLIVAN, STEARL (1008856)	\$300.00	\$300.00
		TOTAL PRE-FILING #260007:	\$300.00
260008	JUSTICE, JUNIOR (1002701)	\$315.00	\$315.00
		TOTAL PRE-FILING #260008:	\$315.00

TOTAL SUNNY RIDGE - DICKS KNOB AREA: \$31,633.63
 TOTAL PIKE SUNNY RIDGE: \$31,633.63

TURRIS COAL

AREA	STATE	CONTRACT	PAYEE	PRE-FILING		TOTAL	
				ADVANCE	EARNED		
ELGHART MINE	IL	IL04724001	LITTLER, STEPHEN L TRUST NO (Z37602)	\$0.00	\$50,288.47	\$50,288.47	
					TOTAL PRE-FILING IL04724001:	\$50,288.47	
		IL04769001	MERRIMAN, WILLIAM F (Z337246155)	\$0.00	\$95,524.87	\$95,524.87	
					TOTAL PRE-FILING IL04769001:	\$95,524.87	
IL04774001	SCHEMMER, RONALD L (Z62574)	\$0.00	\$2,870.13	\$2,870.13			
			TOTAL PRE-FILING IL04774001:	\$2,870.13			
IL04809001		MUNSON, BARBARA JANE (1010745)	THOMPSON, ROBERT TRUST, SUSANNA AND B MUNSON CO-TRUSTS (Z616177059)	\$0.00	\$38,278.58	\$38,278.58	
					\$0.00	\$38,278.58	\$38,278.58
		IL04312001	PASQUESI, ELIZABETH (Z342385958)	CAROLIN, CATHERINE BENT (Z34238595)	\$0.00	\$33.99	\$33.99
						\$0.00	\$33.99
				TOTAL PRE-FILING IL04809001:	\$76,557.16		
				TOTAL PRE-FILING IL04312001:	\$67.98		

TOTAL FOR TURRIS COAL: \$226,308.81

OVERALL PREFILING ROYALTIES FOR NEW CO: \$1,691,869.52

SCHEDULE 3.3(a)(ii)

UNIT_CODE	SERIAL_NUMBER	TYPE	MAKE	MODEL	YEAR	LESSOR	LESSEE	LOCATION	TERM	CURE AMOUNT
2052	71400081	CAPITAL	Cat	982D	1997	CAT	Horizon NR, LLC	AM - Almy Branch	48	141,483.00
19031	3518D11A GEN	CAPITAL	Cat	3518 GEN	?	CAT	Horizon NR, LLC	MH - 10th HWM Equip	48	72,547.00
19032	3518 GEN	CAPITAL	Cat	3518 GEN	?	CAT	Horizon NR, LLC	Kennecott Energy HWM	48	90,268.24
12233	3520A477	CAPITAL	Cat	3520	1997	CAT	Leslie Resources, In	LRI - Job 07 Cheyenne	48	202,764.08
1051	82700378	CAPITAL	Cat	D11R	1998	CAT	Horizon NR, LLC	SR - Job 24 Ditch Kg	48	194,300.84
03-03872	81002062	CAPITAL	Cat	765B	1994	CAT	Horizon NR, LLC	LRI - Job 24 Camp Cr	48	75,411.28
2501	22900451	CAPITAL	Cat	888F	1996	CAT	Horizon NR, LLC	LRI - Job 27 Ponds	48	85,703.88
14611	91000830	CAPITAL	Cat	160	1996	GE Capital	Leslie Resources, In	LRI - Job 03 Walkers	36	12,800.40
14612	91000755	CAPITAL	Cat	160	1996	GE Capital	Leslie Resources, In	LRI - Job 24 Camp Cr	36	18,911.28
14613	91000146	CAPITAL	Cat	D10N	1990	GE Capital	Leslie Resources, In	LRI - Job 24 Camp Cr	36	27,088.87
12213	27001001	CAPITAL	Cat	160	1993	GE Capital	Leslie Resources, In	LRI - Job 24 Camp Cr	36	25,788.06
11136	11021168	CAPITAL	Cat	888E	1998	GE Capital	Leslie Resources, In	LRI - Job 24 Camp Cr	36	17,181.07
12228	83007214	CAPITAL	Cat	888C	1998	GE Capital	Leslie Resources, In	LRI - Job 27 Ponds L	36	10,314.72
12230	83007221	CAPITAL	Cat	888C	1998	GE Capital	Leslie Resources, In	LRI - Job 27 Ponds L	36	10,314.72
11137	27001660	CAPITAL	Cat	D10N	1992	GE Capital	Leslie Resources, In	LRI - Job 07 Cheyenne	36	26,673.64
11139	27001660	CAPITAL	Cat	D10N	1992	GE Capital	Leslie Resources, In	LRI - Job 07 Cheyenne	36	27,665.79
12221	63001204	CAPITAL	Cat	982B	1979	GE Capital	Leslie Resources, In	Evergreen Mine	36	6,918.82
12226	50901452	CAPITAL	Cat	982C	1979	GE Capital	Leslie Resources, In	PC - Mallet Fork UO3	36	7,733.91
12235	50900817	CAPITAL	Cat	941B	1977	GE Capital	Leslie Resources, In	LRI - 10th Equipment	36	6,918.82
12236	50900817	CAPITAL	Cat	941B	1977	GE Capital	Leslie Resources, In	LRI - 10th Equipment	36	6,954.16
12237	63010971	CAPITAL	Cat	982B	1983	GE Capital	Leslie Resources, In	LRI - 10th Equipment	36	7,733.91
12238	50910942	CAPITAL	Cat	982B	1990	GE Capital	Leslie Resources, In	LRI - Equipment Road	36	26,798.97
12221	03201186	CAPITAL	Cat	D9V	1983	GE Capital	Leslie Resources, In	LRI - Miscellaneous	36	6,978.48
12221	11020113	CAPITAL	Cat	D9V	1989	GE Capital	Leslie Resources, In	LRI - Miscellaneous	36	22,248.43
12209	50900559	CAPITAL	Cat	982B	1981	GE Capital	Leslie Resources, In	LRI - Job 47 Sobeen	36	6,592.60
11135	14902602	CAPITAL	Cat	D9L	1984	GE Capital	Leslie Resources, In	LRI - Job 44 Cochrin	36	13,782.95
11135	27002271	CAPITAL	Cat	D10N	1982	GE Capital	Leslie Resources, In	LRI - Job 44 Cochrin	36	24,262.27
12217	50900291	CAPITAL	Cat	982B	1987	GE Capital	Leslie Resources, In	LRI - Job 44 Cochrin	36	14,812.38
15605	77002038	CAPITAL	Cat	235B	1980	GE Capital	Leslie Resources, In	LRI - Job 44 Cochrin	36	12,053.71
11141	27002471	CAPITAL	Cat	D10N	1983	GE Capital	Leslie Resources, In	LRI - Job 44 Cochrin	36	47,276.67
11138	11002197	CAPITAL	Cat	D9N	1990	GE Capital	Leslie Resources, In	LRI - Job 44 Cochrin	30	18,910.18
11133	11002228	CAPITAL	Cat	D9N	1990	GE Capital	Leslie Resources, In	LRI - Job 24 Camp Cr	36	18,910.19
11136	27002448	CAPITAL	Cat	D10N	1993	GE Capital	Leslie Resources, In	LRI - Job 24 Camp Cr	36	42,877.74
11139	27002448	CAPITAL	Cat	D10N	1993	GE Capital	Leslie Resources, In	LRI - Job 24 Camp Cr	36	38,678.84
11118	27002784	CAPITAL	Cat	D10N	1998	GE Capital	Leslie Resources, In	LRI - Job 07 Cheyenne	36	17,181.07
30-2324	2002234	CAPITAL	Cat	RR113	?	A. H. Falcher	Plus County Coal	PC - Mine - 302 UO3	12	37,292.22
8892	D961150371	MONTH-MONTH	Mack	D96	1978	Austin Powder	Horizon NR, LLC	Evergreen Mine	1	-
08-600	1FD2796L8VW7650	MONTH-MONTH	Ford	7	1993	Austin Powder	Horizon NR, LLC	Evergreen Mine	1	-
08-774	1H2AA18V7VW71794	OPERATING	Mack	R0800	1987	Austin Powder	Horizon NR, LLC	Evergreen Mine	36	2,844.84
08-185	1H3P114C7VW002185	OPERATING	Mack	R0800	2000	CAT	Horizon NR, LLC	Evergreen Mine	36	2,844.83
2442	AJ200442	OPERATING	Cat	992G	2002	CAT	Horizon NR, LLC	AM - Almy Branch	48	11,825.29
6138	BFED0138	OPERATING	Cat	325C	2002	CAT	Horizon NR, LLC	AM - Job #17 South	48	6,918.65
18033	25200895H DT208537YC	OPERATING	Cat	3518 Gen Set	?	CAT	Ming Technologies, Inc	BB Mining HWM	60	4,439.82
18038	25200896H DT208537YC	OPERATING	Cat	3518 Gen Set	?	CAT	Ming Technologies, Inc	BB Mining HWM	60	4,439.82
03-02584	64600074	MONTH-MONTH	Cat	765B	1998	CAT	Evergreen	Evergreen Mine	1	4,254.09
03-02586	64600074	MONTH-MONTH	Cat	765B	1997	CAT	Evergreen	Evergreen Mine	1	4,254.09
02-00018	CF200018	OPERATING	Cat	785C	2000	CAT	Evergreen	Evergreen Mine	60	21,827.35
03-7023	AF000233	OPERATING	Cat	785C	2002	CAT	Evergreen	Evergreen Mine	60	6,880.59
03-3140	82400348	OPERATING	Cat	338L	1999	CAT	Evergreen	Evergreen Mine	60	2,029.00

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SCHEDULE 3.3(a)(ii)

6027	6ZJ01027	OPERATING	Cal	19H	2002	CAT	Horizon NR, LLC	Evergreen Mine	60	\$	8,830.60
02-00014	2ZR01545	OPERATING	Cal	988F	1998	CAT	Evergreen	Evergreen Mine	60	\$	-
02-00013	2ZR01541	OPERATING	Cal	988F	1998	CAT	Evergreen	Evergreen Mine	60	\$	-
2452	AD200452	OPERATING	Cal	992G	2002	CAT	Horizon NR, LLC	Evergreen Mine	48	\$	11,130.34
3321	APK00321	OPERATING	Cal	784C	2002	CAT	Horizon NR, LLC	Evergreen Mine	48	\$	11,254.72
3322	APK00322	OPERATING	Cal	785C	2002	CAT	Horizon NR, LLC	Evergreen Mine	48	\$	8,830.00
03-2301	2ZR02301	OPERATING	Cal	988F	7	CAT	Mining Technologies,	Kennecott Energy TMM	60	\$	3,413.80
M1625	7PZ00625	OPERATING	Cal	D11R	2002	CAT	Horizon NR, LLC	Kindl 2	48	\$	10,709.82
1634	7PZ00634	OPERATING	Cal	D11R	2002	CAT	Horizon NR, LLC	Kindl 2	48	\$	12,110.13
1636	7PZ00636	OPERATING	Cal	D11R	2002	CAT	Horizon NR, LLC	Kindl 2	48	\$	12,110.12
1639	7PZ00639	OPERATING	Cal	D11R	2002	CAT	Horizon NR, LLC	Kindl 3	48	\$	-
1640	7PZ00640	OPERATING	Cal	D11R	2002	CAT	Horizon NR, LLC	Kindl 3	48	\$	-
02-0182	ADZ06182	OPERATING	Cal	992G	2000	CAT	Sunny Ridge Mining C	LRI - Job 05 Chevles	60	\$	18,285.91
01-06453	8TR00356	OPERATING	Cal	D11R	1998	CAT	Sunny Ridge Mining C	LRI - Job 05 Chevles	12	\$	38,882.32
5424	CAP00424	OPERATING	Cal	330CL	2002	CAT	Horizon NR, LLC	LRI - Job 07 Georges	48	\$	6,510.65
8021	1M2P278C3VM002177	OPERATING	Mack	RD688SX RED	1998	CAT	Leslie Resources, In	LRI - Job 07 Georges	12	\$	1,646.87
02-410	ADZ00410	OPERATING	Cal	982G	2002	CAT	Horizon NR, LLC	LRI - Job 07 Georges	48	\$	8,510.65
1167	9TR00285	OPERATING	Cal	D11R	1998	CAT	Leslie Resources, In	LRI - Job 07 Georges	12	\$	7,845.50
1603	7PZ00603	OPERATING	Cal	D11R	2002	CAT	Horizon NR, LLC	LRI - Job 07 Georges	48	\$	6,510.64
2644	ZTW00644	OPERATING	Cal	986G	2002	CAT	Horizon NR, LLC	LRI - Job 07 Georges	48	\$	6,510.64
2415	ADZ00415	OPERATING	Cal	982G	2002	CAT	Horizon NR, LLC	LRI - Job 24 Camp Cr	48	\$	6,510.65
2446	ADZ00446	OPERATING	Cal	982G	2002	CAT	Horizon NR, LLC	LRI - Job 24 Camp Cr	48	\$	6,510.65
1589	7PZ00589	OPERATING	Cal	D11R	2002	CAT	Horizon NR, LLC	LRI - Job 24 Camp Cr	48	\$	6,510.65
6020	1M2P278C3VM002178	OPERATING	Mack	RD688SX	1998	CAT	Leslie Resources, In	LRI - Job 24 Camp Cr	12	\$	1,646.87
2472	ZTW00672	OPERATING	Cal	986G	2002	CAT	Horizon NR, LLC	LRI - Job 24 Camp Cr	48	\$	6,510.65
03-06440	8H000698	OPERATING	Cal	785B	1998	CAT	Sunny Ridge Mining C	LRI - Job 24 Camp Cr	12	\$	8,707.62
03-06441	8H000699	OPERATING	Cal	785B	1998	CAT	Sunny Ridge Mining C	LRI - Job 24 Camp Cr	12	\$	12,917.86
1621	7PZ00621	OPERATING	Cal	D11R	2002	CAT	Horizon NR, LLC	LRI - Job 24 Russel	48	\$	10,709.82
2054	7HRO0103	OPERATING	Cal	982G	1997	CAT	Leslie Resources, In	LRI - Job 44 Gackel	12	\$	8,602.62
3319	APK00319	OPERATING	Cal	785C	2002	CAT	Horizon NR, LLC	MCC - Starline	48	\$	10,841.59
3320	APK00320	OPERATING	Cal	785C	2002	CAT	Horizon NR, LLC	MCC - Starline	48	\$	10,841.59
06-0580	1GBM7H1C0XJ105650	OPERATING	Chevy	C7H04Z	1999	CAT	Mining Technologies,	MTI Shovel	60	\$	740.74
06-6405	1GBM7H1C0XJ106405	OPERATING	Chevy	C7H04Z	1999	CAT	Mining Technologies,	MTI Shovel	60	\$	740.74
05-06452	4S600644	OPERATING	Cal	345BL	1994	CAT	Sunny Ridge Mining C	SR - Job 10	12	\$	2,728.78
01-06450	3K900638	OPERATING	Cal	D10R	1998	CAT	Sunny Ridge Mining C	SR - Job 24 Dicks Kn	12	\$	28,916.28
02-00016	7HRO0281	OPERATING	Cal	982G	1998	CAT	Evergreen	SR - Job 24 Dicks Kn	60	\$	-
1173	9TR00349	OPERATING	Cal	D11R	1998	CAT	Pike County Coal	SR - Job 24 Dicks Kn	12	\$	7,807.66
1563	7PZ00563	OPERATING	Cal	D11R	2002	CAT	Horizon NR, LLC	SR - Job 24 Dicks Kn	48	\$	11,130.34
5605	2JR02805	OPERATING	Cal	325L	2002	CAT	Horizon NR, LLC	SR - Job 24 Dicks Kn	48	\$	6,510.65
8028	1M2P278C3VM002226	OPERATING	Mack	RD688SX	1998	CAT	Sunny Ridge Mining C	SR - Job 24 Dicks Kn	60	\$	1,656.07
03-06456	6H000844	MONTH-MONTH	Cal	785B	1999	Enterprise	Sunny Ridge Mining C	SR - Job 24 Dicks Kn	1	\$	0,422.20
14-PU30	2F7HF2H8SCA38677	MONTH-MONTH	Ford	F250 XL	1993	Enterprise	Pike County Coal	Add Prep Team	1	\$	2.81
14-PU31	1F7H02H4H8322293	MONTH-MONTH	Ford	F250 XLT RED	1993	Enterprise	Pike County Coal	Add Prep Team	36	\$	2.81
14-89637	2MEFM74W03089637	MONTH-MONTH	Mercury	GrandMarquis	1995	Enterprise	AEI Coal Sales	AEI - Operations Man	1	\$	2.21
14-110524	1F4M0LS0CVJUC44915	MONTH-MONTH	Ford	Explorer	1987	Enterprise	AEI Coal Sales	AEI - Operations Man	60	\$	2.21
14798	10GGK9R7WE170437	MONTH-MONTH	Chevrolet	CX2500	1996	Enterprise	AEI Resources	AEI Resources - Gene	48	\$	70.25
14-17994	2MEFM74W0W0817994	MONTH-MONTH	Mercury	Grand Marquis	1996	Enterprise	AEI Coal Sales	AEI Resources - Gene	1	\$	2.21
14-011	1GNEK1323LJ285011	OPERATING	Chevy	Tahoe LS	2003	Enterprise	AEI Resources	AEI Resources - Gene	36	\$	-
14-96335	1GNEK1323LJ196335	OPERATING	Chevy	Tahoe LS	2001	Enterprise	AEI Resources	AEI Resources - Gene	48	\$	70.25
14-365	1GNEK1327LJ283365	OPERATING	Chevrolet	Tahoe LS	2003	Enterprise	AEI Resources	AEI Resources - Gene	36	\$	-
14420	1GNEK1321LJ283420	OPERATING	Chevy	Tahoe LS	2003	Enterprise	AEI Resources	AEI Resources - Gene	36	\$	-
14752	1GNEK1324LJ283752	OPERATING	Chevy	Tahoe LS	2003	Enterprise	AEI Resources	AEI Resources - Gene	36	\$	-
14753	1GCEK1973Z283753	OPERATING	Chevrolet	1500	2000	Enterprise	Horizon NR, LLC	AEI Resources - Gene	36	\$	-

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14-182	1FM00300VJ047182	MONTH-MONTH	Ford	Explorer	1997	Enterprise	AEI Resources	AEI Resources - Info	1	\$	70.25
14-62278	2GCEK197X1136278	OPERATING	Chevy	Silverado	2001	Enterprise	Sunny Ridge Mining C	AM - Alley Branch	48	\$	472.21
14-99362	1GNEX13T61R189362	OPERATING	Chevy	Tahoe LS	2001	Enterprise	Evergreen	AM - Operations Mens	48	\$	311.22
14-69279	1GNDT13W42169279	MONTH-MONTH	Chevy	S10 Blazer	1997	Enterprise	AEI Resources	Ashland Accounting-A	1	\$	70.25
14090	1FAPP56US3A243090	OPERATING	Ford	Taurus	2003	Enterprise	AEI Resources	Ashland Accounting-A	36	\$	-
14-06000	1FTHF26H7RMA90846	MONTH-MONTH	Ford	F250 RED	1994	Enterprise	Evergreen	Evergreen Mine	1	\$	7.05
14-06001	1B7MF3550R5980570	MONTH-MONTH	Dodge	RAM 3500	1994	Enterprise	Evergreen	Evergreen Mine	1	\$	7.05
14-08013	2FTHF26H10TCA21129	MONTH-MONTH	Ford	F250 GREEN	1996	Enterprise	Evergreen	Evergreen Mine	1	\$	-
14-08017	1FTHF26H1VEB54825	MONTH-MONTH	Ford	F250	1997	Enterprise	Evergreen	Evergreen Mine	1	\$	7.05
14-08020	1FTHF26H9VEA94027	MONTH-MONTH	Ford	F250	1997	Enterprise	Evergreen	Evergreen Mine	1	\$	7.05
14-14815	1GNEK13R5KJ470389	MONTH-MONTH	Chevy	Tahoe	1999	Enterprise	Evergreen	Evergreen Mine	1	\$	7.05
14-478	1GCHQ16L23E316478	OPERATING	Chevy	Silverado	2003	Enterprise	Evergreen	Evergreen Mine	24	\$	-
14970	1GCHQ4L3E317970	OPERATING	Chevy	K1500	2003	Enterprise	Evergreen	Evergreen Mine	24	\$	-
14107	1GCHQ4L3E317107	OPERATING	Chevy	K1500	2003	Enterprise	Evergreen	Evergreen Mine	24	\$	-
14739	1GCHQ4L3E316739	OPERATING	Chevy	K1500	2003	Enterprise	Evergreen	Evergreen Mine	24	\$	-
14-07990	2FD0P36ARC272196	MONTH-MONTH	Ford	F250	1994	Enterprise	Evergreen	Evergreen Plant	1	\$	7.05
14-81216	2GCEK197X21181215	OPERATING	Chevy	Silverado	2002	Enterprise	Leslie Resources, In	LRI - Job 05 Chevies	48	\$	298.29
14-83088	1GCEK19781E183088	OPERATING	Chevy	Silverado	2001	Enterprise	Leslie Resources, In	LRI - Job 07 Georges	48	\$	298.29
14-90031	2GCEK197T111290031	OPERATING	Chevy	Silverado	2001	Enterprise	Leslie Resources, In	LRI - Job 07 Georges	48	\$	298.29
14951	1GCHQ4L3E317551	OPERATING	Chevy	2500	2003	Enterprise	Leslie Resources, In	LRI - Job 07 Georges	24	\$	-
14-458	1GCHQ4L3E316459	OPERATING	CHEVY	2500HD	2003	Enterprise	Leslie Resources, In	LRI - Job 24 Camp Cr	24	\$	-
14349	1GCEK1973Z32349	OPERATING	Chevy	1500	2003	Enterprise	Leslie Resources, In	LRI - Job 24 Camp Cr	36	\$	-
14489	1GCHQ24J03E319489	OPERATING	Chevrolet	2500HD	2003	Enterprise	Leslie Resources, In	LRI - Job 24 Camp Cr	24	\$	-
14143	1GCEK16T83Z320140	OPERATING	Chevrolet	S18	2003	Enterprise	Leslie Resources, In	LRI - Job 24 Camp Cr	36	\$	-
14054	1GCHQ4L3E316054	OPERATING	Chevrolet	2500HD	2003	Enterprise	Leslie Resources, In	LRI - Job 24 Camp Cr	36	\$	-
14212	1GCHQ4L3E314212	OPERATING	Chevrolet	2500HD	2003	Enterprise	Leslie Resources, In	LRI - Job 24 Camp Cr	24	\$	-
14811	1GNEK137632B1811	OPERATING	Chevrolet	Tahoe	2003	Enterprise	Leslie Resources, In	LRI - Job 42 Operati	24	\$	-
14149	1FTRK18L3S818149	OPERATING	Ford	F150	2003	Enterprise	Leslie Resources, In	LRI - Job 42 Operati	36	\$	-
14-23543	1GCEK19781E123543	OPERATING	Chevy	Silverado	2001	Enterprise	Leslie Resources, In	MCC - Startre	48	\$	298.29
14-08180	1FM0L3602SLA88180	MONTH-MONTH	Ford	Explorer	1996	Enterprise	Mining Technologies,	MTI - Purchasing/War	1	\$	3.95
14-9575	1FTR16L2TP459575	MONTH-MONTH	Ford	Ranger	1998	Enterprise	Pike County Coal	MTI Shops	1	\$	2.91
14-PLK20	1FTEP14H8SL54822	MONTH-MONTH	Ford	F150	1993	Enterprise	Pike County Coal	PC - Bates Branch Pl	1	\$	2.92
14-81363	1FTR16L2TP4581363	MONTH-MONTH	Ford	Ranger	1998	Enterprise	Pike County Coal	PC - Bates Branch Pl	1	\$	2.91
14-PLJ38	1FTHF26H7TLA67451	MONTH-MONTH	Ford	F250 04	1998	Enterprise	Pike County Coal	PC - Clark Elkhorn S	1	\$	2.91
16-79121	1FM0L3602SLA88121	MONTH-MONTH	Ford	Explorer	1996	Enterprise	Pike County Coal	PC - Operations Mens	1	\$	2.91
14-08580	1FMZY302Y4298580	MONTH-MONTH	Ford	Explorer	1998	Enterprise	Pike County Coal	PC - Operations Mens	1	\$	2.91
14348	1GCEK197X3234348	OPERATING	Chevrolet	1500	2003	Enterprise	Sunny Ridge Mining C	SR - Job 10	36	\$	-
14-878	1GCEK19783232878	OPERATING	Chevrolet	1500	2003	Enterprise	Sunny Ridge Mining C	SR - Job 24 Dicks Kn	36	\$	-
14-869	1GCEK19783232869	OPERATING	Chevrolet	1500	2003	Enterprise	Sunny Ridge Mining C	SR - Job 24 Dicks Kn	36	\$	-
14180	1GCEK197X3232180	OPERATING	Chevrolet	K1500	2003	Enterprise	Sunny Ridge Mining C	SR - Operations Mens	36	\$	-
14972	1GCHQ4L3E319972	OPERATING	Chevy	S2500	2003	Enterprise	Turks Coal Company	Turks Plant	24	\$	-
41-299	HG112299	OPERATING	Tohiba	E-Studio 55	?	GE Capital	Leslie Resources, In	LRI - Job 40 Engine	36	\$	842.98
41-653	80201553	MONTH-MONTH	Sharp	AR338	?	Great American Leasing	Evergreen	Evergreen Mine	36	\$	-
41-663	585E00663	OPERATING	Kenica	7155	2004	Information Leasing	Horizon Natural Reso	Evergreen Mine	36	\$	-
04-750	7780	OPERATING	IR	DMLLP1200	2002	Ingersoll-Rand Compa	Horizon NR, LLC	Evergreen Mine	60	\$	10,869.00
4732	7732	OPERATING	IR	DMLLP1200	2002	Ingersoll-Rand Compa	Horizon NR, LLC	Evergreen Mine	60	\$	10,795.00
4761	7761	OPERATING	IR	DM45ELP900	2002	Ingersoll-Rand Compa	Horizon NR, LLC	LRI - Job 24 Camp Cr	60	\$	13,632.62
4778	7778	OPERATING	IR	DAL LP1200	2002	Ingersoll-Rand Compa	Horizon NR, LLC	MCC - Startre	60	\$	-
4768	7768	OPERATING	IR	DM45E	2002	Ingersoll-Rand Compa	Horizon NR, LLC	MCC - Startre	60	\$	13,632.39
4778	7778	OPERATING	IR	DML LP1200	2002	Ingersoll-Rand Compa	Horizon NR, LLC	MCC - Startre	60	\$	21,538.00
C1-10030	10030	OPERATING	Komatsu	676	1997	Komatsu	Horizon NR, LLC	Evergreen Mine	36	\$	-
02-022	A60022	OPERATING	Komatsu	WA8003L	2002	Komatsu	Horizon NR, LLC	Evergreen Mine	60	\$	-
02-019	A50019	OPERATING	Komatsu	WA8003LC	2002	Komatsu	Horizon NR, LLC	Evergreen Mine	60	\$	-

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41-374	2500574X	OPERATING	Sharp	AR507	7	Wells Copy Systems	Turris Coal Company	Elkhart LUG General	48	\$	-
41-197	6680197X	OPERATING	Sharp	SF2120	7	Wells Copy Systems	Turris Coal Company	Elkhart LUG General	38	\$	-
14477	1FMPL1HL9WL856335	MONTH-MONTH	Ford	Excursion	1998	Wheels	Horizon Natural Reso	AEI - Operations Mem	1	\$	-
14-22871	2GCEK187411522871	OPERATING	Chevrolet	Silverado	2000	Wheels	Horizon Natural Reso	AEI - Operations Mem	80	\$	-
14483	1GCGK187WE184823	MONTH-MONTH	Chevrolet	K2500	1998	Wheels	Horizon Natural Reso	AEI Resources - Engl	1	\$	-
14485	1GCGK187WE182691	MONTH-MONTH	Chevrolet	K2500	1998	Wheels	Horizon Natural Reso	AEI Resources - Engl	1	\$	-
14509	1GNEK189KJ285914	MONTH-MONTH	Chevrolet	Tahoe	1998	Wheels	Horizon Natural Reso	AEI Resources - Engl	1	\$	-
14047	2GDFK189KJ285439	MONTH-MONTH	Chevrolet	K2500	1994	Wheels	Horizon Natural Reso	AEI Resources - Engl	1	\$	-
14-14812	1GCEK187XZ498728	MONTH-MONTH	Chevrolet	CK1500	1999	Wheels	Horizon Natural Reso	AEI Resources - Engl	1	\$	-
43266	1DND113W72292440	MONTH-MONTH	Chevrolet	S10 Blazer	1998	Wheels	Horizon Natural Reso	AEI Resources - Engl	1	\$	-
14678	1GNEK13RDU429668	OPERATING	Chevrolet	Tahoe	1999	Wheels	Horizon Natural Reso	AEI Resources - Engl	1	\$	-
14-14108	1GNEK13T31R114108	OPERATING	Chevrolet	Tahoe	2001	Wheels	Horizon Natural Reso	AEI Resources - Engl	50	\$	-
14-63818	1GNEK13T31J153618	OPERATING	Chevrolet	Tahoe	2001	Wheels	Horizon Natural Reso	AEI Resources - Engl	50	\$	-
14-68476	2GCEK187R11258478	OPERATING	Chevy	Silverado LS	2001	Wheels	Horizon Natural Reso	AEI Resources - Engl	50	\$	-
14-64542	2GCEK187R11258442	OPERATING	Chevy	Silverado	2002	Wheels	Horizon Natural Reso	AEI Resources - Engl	50	\$	-
14-80708	1GCEK187YK280708	OPERATING	Chevrolet	Silverado LS	2000	Wheels	Horizon Natural Reso	AEI Resources - Engl	50	\$	-
14122	1GNEK13RDU583122	OPERATING	Chevrolet	Tahoe	1998	Wheels	Horizon Natural Reso	AEI Resources - Engl	50	\$	-
14468	1FDLP477VECS1681	MONTH-MONTH	Ford	F450	1997	Wheels	Mining Technologies,	AEI Resources - Gene	1	\$	-
14885	2FELF477VMA28130	MONTH-MONTH	Ford	F450	1997	Wheels	Mining Technologies,	AEI Resources - Gene	1	\$	-
14637	2GNFK180CTG103370	MONTH-MONTH	Chevrolet	Suburban	1998	Wheels	Horizon Natural Reso	AEI Resources - Gene	1	\$	-
14789	1GNEK13RDU448183	MONTH-MONTH	Chevrolet	Tahoe	1998	Wheels	Horizon Natural Reso	AEI Resources - Gene	1	\$	-
14786	1FDXK46F702875190	MONTH-MONTH	Ford	F460	1999	Wheels	Horizon Natural Reso	AEI Resources - Gene	1	\$	-
14800	1GNFK181ST388435	MONTH-MONTH	Chevrolet	Suburban	1998	Wheels	Horizon Natural Reso	AEI Resources - Gene	1	\$	-
14806	1FDXK46F82847289	MONTH-MONTH	Ford	F450	1999	Wheels	Horizon Natural Reso	AEI Resources - Gene	1	\$	-
14-68088	1GNEK13TK288088	OPERATING	Chevrolet	Tahoe LT	2001	Wheels	Horizon Natural Reso	AEI Resources - Gene	50	\$	-
14-74291	1GCEK187XZ274291	OPERATING	CHEVROLET	1500 LS	2002	Wheels	Horizon Natural Reso	AEI Resources - Gene	50	\$	-
14-73186	2GNFK187T10173186	OPERATING	Chevrolet	Suburban	2001	Wheels	Horizon Natural Reso	AEI Resources - Gene	50	\$	-
14-873	1GCHK187U73E165873	OPERATING	Chevy	Silverado	2000	Wheels	Horizon Natural Reso	AEI Resources - Gene	50	\$	-
14-056	2G1WP628138983056	OPERATING	Chevy	Impala	2003	Wheels	Horizon Natural Reso	AEI Resources - Gene	50	\$	-
14-14787	1GNEK13Z2Z14787	OPERATING	Chevy	Tahoe	2002	Wheels	Horizon Natural Reso	AEI Resources - Gene	50	\$	-
14-02975	1GNEK13Z2Z302975	OPERATING	Chevrolet	Tahoe	2002	Wheels	Horizon Natural Reso	AEI Resources - Gene	50	\$	-
14-20940	1FDXK46F7YEB20940	OPERATING	Ford	F-450	2000	Wheels	Horizon Natural Reso	AEI Resources - Gene	50	\$	-
14-22020	1GN0T13632232020	OPERATING	CHEVROLET	TRAILBLAZER	2002	Wheels	Horizon Natural Reso	AEI Resources - Gene	50	\$	-
14-22873	1FDXK46F91EB32873	OPERATING	Ford	F450	2001	Wheels	Horizon Natural Reso	AEI Resources - Gene	50	\$	-
14-24804	1GNEK13Z2Z334804	OPERATING	CHEVROLET	TAHOE LS	2002	Wheels	Horizon Natural Reso	AEI Resources - Gene	50	\$	-
14-25674	1GNEK13Z2Z3325574	OPERATING	Chevrolet	Tahoe LS	2002	Wheels	Horizon Natural Reso	AEI Resources - Gene	50	\$	-
14-29050	2G1FK187Y1G129050	OPERATING	GMC	Yukon XL	2000	Wheels	Horizon Natural Reso	AEI Resources - Gene	50	\$	-
14-48186	1GNEK13Z2Z3248186	OPERATING	Chevrolet	Tahoe	2002	Wheels	Horizon Natural Reso	AEI Resources - Gene	50	\$	-
14-61983	1FDXK46F9EE51983	OPERATING	Ford	F-450	2000	Wheels	Horizon Natural Reso	AEI Resources - Gene	50	\$	-
14124	1GNEK13Z3J157124	OPERATING	Chevrolet	Tahoe LS	2003	Wheels	Horizon Natural Reso	AEI Resources - Gene	50	\$	-
14850	2GCEK187T3181850	OPERATING	Chevy	Silverado	2003	Wheels	Horizon Natural Reso	AEI Resources - Gene	50	\$	-
14365	1GN0T139MS7330242	MONTH-MONTH	Chevrolet	S10 Blazer	1998	Wheels	Horizon Natural Reso	AEI Resources - Ide	1	\$	-
14591	1GCEK189DK133347	MONTH-MONTH	Chevrolet	K1800	1999	Wheels	Horizon Natural Reso	AEI Resources - Info	1	\$	-
148158	1GCEK189DK181113	MONTH-MONTH	Chevrolet	K1500	1999	Wheels	Horizon Natural Reso	Ashland Accounting-A	1	\$	-
14-37953	2GCEK187T11327953	OPERATING	Chevrolet	Silverado	2001	Wheels	Horizon Natural Reso	Ashland Accounting-A	50	\$	-
14-30131	1GCEK187K280131	MONTH-MONTH	Chevrolet	Silverado	1999	Wheels	Horizon Natural Reso	BB Mining HWM	1	\$	-
14-81238	2GCEK187T21181238	OPERATING	Chevy	Silverado	2002	Wheels	Mining Technologies,	BB Mining HWM	50	\$	-
14787	1GCEK189QW170078	MONTH-MONTH	Chevrolet	K1500	1998	Wheels	Mining Technologies,	Blower HWM	1	\$	-
14781	1GCEK189WE151874	MONTH-MONTH	Chevrolet	K1500	1988	Wheels	Mining Technologies,	Blower HWM	1	\$	-
14841	2GTEK187B3188841	OPERATING	Chevy	Sims	2003	Wheels	Horizon Natural Reso	Blower HWM	50	\$	-
14-80492	1GNEK13Z2R150492	OPERATING	Chevy	Tahoe LS	2002	Wheels	Horizon Natural Reso	CH - Election LUG	50	\$	-
14888	2GCEK187R1188885	MONTH-MONTH	Chevrolet	Silverado	1999	Wheels	Evergreen	Evergreen Mine	1	\$	-
14384	1GCEK189SW174326	MONTH-MONTH	Chevrolet	K1500	1998	Wheels	Evergreen	Evergreen Mine	1	\$	-

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14668	1GCEK19R7XR133142	MONTH-MONTH	Chevy	K1500	1999	Wheels	Evergreen	Evergreen Mine	1	\$
14668	1GCEK19RUKR133930	MONTH-MONTH	Chevy	K1500	1999	Wheels	Evergreen	Evergreen Mine	1	\$
14670	1GCEK19R8JR133330	MONTH-MONTH	Chevy	K1500	1999	Wheels	Evergreen	Evergreen Mine	1	\$
14-21171	1GNEK12761R121171	OPERATING	Chevrolet	Tahoe	2001	Wheels	Sunny Ridge Mining C	Evergreen Mine	50	\$
14-48923	1GNEK13202J248923	OPERATING	Chevrolet	Tahoe	2002	Wheels	Horizon Natural Reso	Evergreen Mine	50	\$
14-76459	1GCHQ4LJ32E176459	OPERATING	CHEVROLET	2500 HD	2002	Wheels	Evergreen	Evergreen Mine	50	\$
14-77819	1GCHQ4LJ32E277819	OPERATING	CHEVROLET	2500HD	2002	Wheels	Evergreen	Evergreen Mine	50	\$
14-83701	2GCEK19T511283701	OPERATING	Chevrolet	Silverado	2001	Wheels	Evergreen	Evergreen Mine	50	\$
14-88040	1GCEK19T7Y2388040	OPERATING	Chevrolet	Silverado	2000	Wheels	Horizon Natural Reso	Evergreen Mine	50	\$
14-84384	1GCEK19T81E194384	OPERATING	Chevrolet	Silverado	2001	Wheels	Evergreen	Evergreen Mine	50	\$
14-85740	1GNEK13T1J295740	OPERATING	Chevrolet	Tahoe	2001	Wheels	Evergreen	Evergreen Mine	50	\$
14-88604	1GCEK19T11E198604	OPERATING	Chevrolet	Silverado	2001	Wheels	Evergreen	Evergreen Mine	50	\$
14-39194	1GAHG39R4Y1239194	OPERATING	Chevrolet	Express Van	2000	Wheels	Mining Technologies,	Kennecott Energy HWM	50	\$
14-29738	1GAHG39R3Y1229738	OPERATING	Chevrolet	Express Van	2000	Wheels	Mining Technologies,	Kennecott Energy HWM	50	\$
14803	1GNEK13R4VJ442787	MONTH-MONTH	Chevrolet	Tahoe	1997	Wheels	LRI - Job 02 Walkers		1	\$
14658	2GCEK19T5T1207449	MONTH-MONTH	Chevrolet	K1500	1998	Wheels	LRI - Job 02 Walkers		1	\$
14-14820	1GCEK19T7KE168808	MONTH-MONTH	Chevrolet	Silverado	1999	Wheels	LRI - Job 05 Charles		1	\$
14504	1GNEK13R1KJ338854	MONTH-MONTH	14504Chevrolet	Tahoe	1989	Wheels	LRI - Job 07 Georges		1	\$
14-34408	1GCEK19T82E134408	OPERATING	Chevrolet	Silverado LS	2002	Wheels	LRI - Job 07 Georges		50	\$
14L29	1GCHQ4LJ32E135829	OPERATING	Chevrolet	Silverado	2003	Wheels	Horizon Natural Reso	LRI - Job 07 Georges	50	\$
14683	1GNEK13R8L421300	MONTH-MONTH	Chevrolet	Tahoe	1999	Wheels	LRI - Job 21 Warehouse		1	\$
14388	3GNEK18R4WG118287	MONTH-MONTH	Chevrolet	Tahoe	1998	Wheels	LRI - Job 21 Warehouse		1	\$
14388	1GCEK18R4WE172331	MONTH-MONTH	Chevrolet	K1500	1998	Wheels	LRI - Job 21 Warehouse		1	\$
14387	1GNDT13W5T2102340	MONTH-MONTH	Chevrolet	S10 Blazer	1995	Wheels	LRI - Job 21 Warehouse		1	\$
14-09014	2GCEK19T011289014	OPERATING	Chevrolet	Silverado	2001	Wheels	LRI - Job 21 Warehouse		50	\$
14804	1GCEK19R10R143908	OPERATING	Chevrolet	1500	1999	Wheels	LRI - Job 21 Warehouse		1	\$
14909	1GCEK19T10E167530	MONTH-MONTH	Chevrolet	Silverado	1999	Wheels	LRI - Job 23 Acacia L		1	\$
14382	1GCEK18R0WE128981	MONTH-MONTH	Chevrolet	K1500	1998	Wheels	LRI - Job 23 Acacia L		1	\$
14392	1GCEK19R2WE174087	MONTH-MONTH	Chevrolet	K1500	2000	Wheels	LRI - Job 24 Camp Cr		1	\$
14510	1GCEK19T8WE105788	MONTH-MONTH	Chevrolet	Silverado	1999	Wheels	LRI - Job 24 Camp Cr		1	\$
14-01047	2GCEK19T511301047	OPERATING	Chevrolet	Silverado	2001	Wheels	LRI - Job 24 Camp Cr		50	\$
14-09120	2GCEK19T811299120	OPERATING	Chevrolet	Silverado	2001	Wheels	LRI - Job 27 Parkins		50	\$
14536	1GCEK19R9WE217727	MONTH-MONTH	Chevrolet	K1500	1998	Wheels	LRI - Job 32 Russell		1	\$
14478	1GCEK19R4WE210889	MONTH-MONTH	Chevrolet	K1500	1988	Wheels	LRI - Job 44 Cooker		1	\$
14808	1GCEK19T0XE167855	MONTH-MONTH	Chevrolet	Silverado	1999	Wheels	LRI - Job 47 Elders		1	\$
14503	1GNEK13R32J379457	MONTH-MONTH	Chevrolet	Tahoe	1999	Wheels	LRI - Operations Man		1	\$
14482	1GNEK13R52J382829	MONTH-MONTH	Chevrolet	Tahoe	1999	Wheels	LRI - Operations Man		1	\$
14-48538	1GNEK13T11R148538	OPERATING	Chevrolet	Tahoe	2001	Wheels	Horizon Natural Reso	LRI - Operations Man	50	\$
14-37488	1GCEK19T22E137488	OPERATING	Chevy	Silverado LS	2002	Wheels	LRI - Operations Man	MCC - Starline	50	\$
14502	1GCEK18R0WE217847	MONTH-MONTH	Chevrolet	K1500	1998	Wheels	Mining Technologies,	MTI - Blue Stone Cos	1	\$
14467	1GCEK18R0WE217397	MONTH-MONTH	Chevrolet	K1500	1998	Wheels	Horizon Natural Reso	MTI - Blue Stone Cos	1	\$
14008	2GCEK19R2WR1305729	MONTH-MONTH	Chevrolet	K2500	1994	Wheels	Horizon Natural Reso	MTI - Idle HWM Equip	1	\$
14-28132	2GCEK19T121228132	OPERATING	Chevy	Silverado LS	2002	Wheels	Mining Technologies,	MTI - Operations Man	50	\$
14-03508	1GCEK19T2YE03508	OPERATING	Chevrolet	Silverado	2000	Wheels	Mining Technologies,	MTI - Vige Coal HWM	50	\$
14388	1GCEK19R0WR113457	MONTH-MONTH	Chevrolet	K1500	1998	Wheels	Mining Technologies,	MTI Shops	1	\$
14835	1GCEK19R5WE210225	MONTH-MONTH	Chevrolet	K1500	1998	Wheels	LRI - Operations Man	PC - Knott County Su	1	\$
14843	1GNEK13R4VJ432086	MONTH-MONTH	Chevrolet	Tahoe	1987	Wheels	Pine County Coal	PC - Mine - 652 UG	1	\$
14505	3GNEK18R00G140174	MONTH-MONTH	Chevrolet	Tahoe	1998	Wheels	Pine County Coal	PC - Operations Man	1	\$
148110	1GCEK19R00R136312	MONTH-MONTH	Chevrolet	K1500	1999	Wheels	Pine County Coal	PC - Operations Man	1	\$
148150	1GCEK19R2WR144503	MONTH-MONTH	Chevrolet	K1500	1999	Wheels	Sunny Ridge Mining C	PC - Operations Man	1	\$
14511	1GCEK19R5WE218287	MONTH-MONTH	Chevrolet	K1500	1998	Wheels	Sunny Ridge Mining C	SR - Idle Equipment	1	\$
14203	1GNEK13R55J368371	MONTH-MONTH	Chevrolet	Tahoe	1993	Wheels	Sunny Ridge Mining C	SR - Idle Equipment	1	\$
14788	1GCEK19R4WE189716	MONTH-MONTH	Chevrolet	K1500	1998	Wheels	Sunny Ridge Mining C	SR - Idle Equipment	1	\$

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14567	10GEN16R00R133889	MONTH-MONTH	Cherry	K1500	1999	Wheels	Pike County Coal	SR - Job 24 Digs N1	1	\$
148159	10GEN16R00R131105	MONTH-MONTH	Cherry	K1500	1999	Wheels	Surry Ridge Mining C	SR - Run Out Layout	1	\$
14907	10GEN16R14E158578	MONTH-MONTH	Cherry	K1500	1999	Wheels	Surry Ridge Mining C	SR - Run Out Layout	1	\$
14562	10GEN16R02J028731	MONTH-MONTH	Cherry	Blair	1978	Wheels	Surry Ridge Mining C	SR - Operations Mine	1	\$
14-00189	10NDT13W0218-457	OPERATING	Cherry	Blair	1977	Wheels	Surry Ridge Mining C	SR - Operations Mine	50	\$
14588	10GEN16R1V231726	MONTH-MONTH	Cherry	K1500	1977	Wheels	Surry Ridge Mining C	Turn Pit	1	\$
41-091	RSP022881	OPERATING	Xerox	DC2557TC	7	Xerox Corporation	AS Resources	AS Resources - Gears	60	\$
41-920	NE0212623	OPERATING	Xerox	DC2557TC	7	Xerox Corporation	Pike County Coal	AM - Operations Mine	60	\$
41-367	NE4117267	OPERATING	Xerox	DC2557TC	7	Xerox Corporation	AS Resources	AS Resources	60	\$
41-045	RND001045	OPERATING	Xerox	DC2557TC	7	Xerox Corporation	Turn Coal Company	General Accounting	60	\$
							Total	Eduart LUG General	60	\$
										\$
										1,777.50
										1,599.87
										0.18
										2,001,376.68

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SCHEDULE 3.3(a)(ii)

UNIT_CODE	SERIAL_NUMBER	TYPE	MAKE	MODEL	YEAR	LESSOR	LESSEE	LOCATION	TERM	CURE AMOUNT
2617	AT13036568	CAPITAL	Cat	GP30K	7	Chicorp	Addington Mining	AEI Resources - Purc	36	\$ 3,493.90
1182	3KR01214	OPERATING	Cat	D10R	1997	CAT	HNR Mining, Inc.	17W Mining	12	\$ 5,382.00
05-05057	2JRC02005	OPERATING	Cat	325BL	1999	GAT	Addington Mining	17W Mining	80	\$ 1,559.81
6030	6ZJ00499	OPERATING	Cat	16H	1998	CAT	HNR Mining, Inc.	AM - Abbey Branch	12	\$ 3,068.85
3886	6H900828	OPERATING	Cat	785B	1997	CAT	HNR Mining, Inc.	AM - Abbey Branch	12	\$ 8,866.00
5805	6ZJ00375	OPERATING	Cat	16H	1987	CAT	HNR Mining, Inc.	Evergreen Mine	12	\$ 3,065.81
8022	1M2P278C00M002140	OPERATING	Mack	RD688SX	2000	CAT	HNR Mining, Inc.	Evergreen Mine	12	\$ 1,852.44
2281	2ZR01491	OPERATING	Cat	986F	1998	CAT	HNR Mining, Inc.	Evergreen Mine	12	\$ 3,399.83
3978	6HK00881	OPERATING	Cat	785B	1998	CAT	HNR Mining, Inc.	LRI - Job 05 Chevas	12	\$ 8,668.34
3883	6HK00887	OPERATING	Cat	785B	1998	CAT	HNR Mining, Inc.	LRI - Job 05 Chevas	12	\$ 8,784.62
3979	6H900882	OPERATING	Cat	785B	1998	CAT	HNR Mining, Inc.	LRI - Job 05 Chevas	12	\$ 8,969.34
2507	2KR02062	OPERATING	Cat	980G	1998	CAT	HNR Mining, Inc.	LRI - Job 05 Chevas	12	\$ 1,741.22
1170	9TR00339	OPERATING	Cat	D11R	1988	CAT	HNR Mining, Inc.	LRI - Job 07 Georges	12	\$ 7,739.68
3987	6HK00842	OPERATING	Cat	785B	1997	CAT	HNR Mining, Inc.	LRI - Job 07 Georges	12	\$ 8,308.30
3988	6HK00843	OPERATING	Cat	785B	1997	CAT	HNR Mining, Inc.	LRI - Job 07 Georges	12	\$ 9,308.30
2293	2ZR01445	OPERATING	Cat	984F	1998	CAT	Addington Mining	LRI - Job 05 Chevas	60	\$ -
03-00686	7FND0046	OPERATING	Cat	D300E	1997	CAT	Addington Mining	LRI - Job 07 Georges	60	\$ 1,836.90
18532	4LF3L84J0C3507684	OPERATING	Fontaine	LOWBOY	1996	CAT	HNR Mining, Inc.	LRI - Job 07 Georges	12	\$ 848.38
22908	2ZR01518	OPERATING	Cat	984F	1998	CAT	Addington Mining	LRI - Job 07 Georges	60	\$ 3,387.26
2605	2KR01578	OPERATING	Cat	880G	1997	CAT	HNR Mining, Inc.	LRI - Job 07 Georges	12	\$ 2,580.43
3877	6H900880	OPERATING	Cat	785B	1998	CAT	HNR Mining, Inc.	LRI - Job 07 Georges	12	\$ 8,868.34
3880	6H900883	OPERATING	Cat	785B	1998	CAT	HNR Mining, Inc.	LRI - Job 07 Georges	12	\$ 8,784.62
3881	6H900884	OPERATING	Cat	785B	1998	CAT	HNR Mining, Inc.	LRI - Job 07 Georges	12	\$ 8,784.62
18531	4LF345940C3507683	OPERATING	Fontaine	LOWBOY	1999	CAT	HNR Mining, Inc.	LRI - Job 24 Camp Cr	12	\$ 848.38
3873	1HW00087	OPERATING	Cat	785C	1999	CAT	Addington Mining	LRI - Job 24 Camp Cr	60	\$ 9,048.81
1165	9TR00209	OPERATING	Cat	D11R	1997	CAT	HNR Mining, Inc.	LRI - Job 24 Camp Cr	12	\$ 7,820.93
2280	7HR00152	OPERATING	Cat	992G	1998	CAT	HNR Mining, Inc.	LRI - Job 27 Perkins	12	\$ 8,637.85
2509	2KR02188	OPERATING	Cat	980G	1998	CAT	HNR Mining, Inc.	LRI - Job 27 Perkins	12	\$ 1,781.00
2283	7HR00232	MONTH-MONTH	Cat	882G	1998	CAT	Addington Mining	LRI - Job 32 Russel	1	\$ 8,580.52
1183	9XR00177	OPERATING	Cat	D11RCD	1999	CAT	Addington Mining	LRI - Job 32 Russel	60	\$ -
2506	2KR02081	OPERATING	Cat	880G	1998	CAT	HNR Mining, Inc.	LRI - Job 32 Russel	12	\$ 1,741.22
3878	6H900879	OPERATING	Cat	785B	1998	CAT	HNR Mining, Inc.	LRI - Job 32 Russel	12	\$ 8,868.34
3882	6H900886	OPERATING	Cat	785B	1998	CAT	HNR Mining, Inc.	LRI - Job 32 Russel	12	\$ 8,784.62
8019	1M2P278C2YMM002152	OPERATING	Mack	RD688SX	1999	CAT	HNR Mining, Inc.	LRI - Job 32 Russel	12	\$ 1,582.99
2281	7HR00159	OPERATING	Cat	992G	1998	CAT	HNR Mining, Inc.	LRI - Job 47 Stetson	12	\$ 6,377.76
19034	25Z05986	OPERATING	Cat	3516 GEN SET	7	CAT	HNR Mining, Inc.	MTI - kile HVM Equip	12	\$ 3,089.96
06-03378	6ZJ00376	OPERATING	Cat	16H	1997	CAT	HNR Mining, Inc.	PB - Kayford/Notamh	12	\$ 1,253.90
1172	9TR00343	MONTH-MONTH	Cat	D11R	1988	CAT	Addington Mining	SR - Job 24 Dicks Kn	1	\$ 7,738.68
6028	6ZJ00308	MONTH-MONTH	Cat	16H	1998	CAT	Addington Mining	SR - Job 24 Dicks Kn	1	\$ 4,485.11
1166	9TR00288	OPERATING	Cat	D11R	1987	CAT	HNR Mining, Inc.	SR - Job 24 Dicks Kn	12	\$ 7,859.67
02-06481	2ZR01434	OPERATING	Cat	986F	1998	CAT	HNR Mining, Inc.	SR - Job 24 Dicks Kn	12	\$ -
18530	4LF3L8940C3507682	OPERATING	Fontaine	LOWBOY	1999	CAT	HNR Mining, Inc.	SR - Job 24 Dicks Kn	12	\$ 848.38
2040	7HR00278	OPERATING	Cat	992G	1998	CAT	HNR Mining, Inc.	SR - Job 24 Dicks Kn	12	\$ 8,521.24
22840	7HR00262	OPERATING	Cat	892G	1998	CAT	Addington Mining	SR - Job 24 Dicks Kn	60	\$ 8,525.12
2504	2KR01875	OPERATING	Cat	880G	1997	CAT	HNR Mining, Inc.	SR - Job 24 Dicks Kn	12	\$ 1,639.30
8025	1M2P278C8YMM002139	OPERATING	Mack	RD688SX	1999	CAT	HNR Mining, Inc.	SR - Job 24 Dicks Kn	12	\$ -
3410	2YR00733	OPERATING	Cat	D40E	1998	CAT	HNR Mining, Inc.	SR - Miscellaneous R	12	\$ 2,948.32
34130	2YR01123	OPERATING	Cat	D40E	1998	CAT	Addington Mining	SR - Miscellaneous R	60	\$ 3,022.80
4306	7372	MONTH-MONTH	IR	DM45E	1986	Chiccapital (GE)	Addington Mining	LRI - Job 05 Chevas	1	\$ 3,029.82

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4307	7383	MONTH-MONTH	IR	DM45E	1998	Chicopit (GE)	Addington Mining	LRI - Job 07 Georges	80	\$	3,029.82
4310	7387	MONTH-MONTH	IR	DM45E	1998	Chicopit (GE)	Addington Mining	LRI - Job 07 Georges	80	\$	3,029.82
4309	7385	MONTH-MONTH	IR	DM45E	1998	Chicopit (GE)	Addington Mining	LRI - Job 24 Camp Cr	1	\$	3,029.82
4308	7385	MONTH-MONTH	IR	DM45E	1998	Chicopit (GE)	Addington Mining	LRI - Job 47 Sidman	1	\$	3,029.82
C3-7850	6H900850	MONTH-MONTH	Cat	7850	1997	CAT	Princess Beverly Coa	LRI - Job 32 Russel	1	\$	3,386.85
02-L188	ADZ00188	OPERATING	Cat	930G	2000	CAT	Princess Beverly Coa	LRI - Job 32 Russel	60	\$	10,963.68
03-T431	6H900431	OPERATING	Cat	785B	1995	CAT	Princess Beverly Coa	FB - Kayford/Notamin	12	\$	-
03-T400	6H900430	OPERATING	Cat	785B	1995	CAT	Princess Beverly Coa	SR - Job 24 Dicks Kn	12	\$	-
03-T432	6H900432	OPERATING	Cat	785B	1995	CAT	Princess Beverly Coa	SR - Job 24 Dicks Kn	12	\$	-
14-24189	1GCEK1978H6224189	OPERATING	Chevy	Silverado	2001	Enterprise	Addington Mining	17W Mining	48	\$	311.22
14854	1GNEK13283J284854	OPERATING	Chevrolet	Tahoe	2003	Enterprise	Mountain Coals Corp	AEI Resources - Gene	36	\$	-
14832	1GCEK19783J284832	OPERATING	Chevrolet	1500	2003	Enterprise	HNR Mining, Inc.	AM - Alley Branch	36	\$	-
14-98004	2GCEK197X11358004	OPERATING	Chevy	Silverado	2001	Enterprise	Addington Mining	AM - Alley Branch	48	\$	311.22
14827	1GNEK13233J284827	OPERATING	Chevy	Tahoe LS	2003	Enterprise	HNR Mining, Inc.	AM - Operations Mana	36	\$	-
14844	1GCEK19713232844	OPERATING	Chevy	1500	2003	Enterprise	HNR Mining, Inc.	AM - Operations Mana	36	\$	-
14-736	1GCGK13U83F26736	OPERATING	Chevrolet	Silverado	2003	Enterprise	Beech Coal	BCC - Sycamore Mine	36	\$	-
14-363	1GCEK19783J284363	OPERATING	Chevy	Silverado	2003	Enterprise	CANNELTON INDUSTRIES	CS - Stockton UG	36	\$	-
14-25425	1FMZLJ34XWU825425	MONTH-MONTH	Ford	Explorer	1998	Enterprise	Zelger Coal Holding	General & Administra	1	\$	70.25
14-06059	1GCGK151F206059	OPERATING	Chevrolet	3500	2002	Enterprise	Mountainweaver Coal Dev	MDC - Triad	48	\$	58.83
14-94038	2GCEK19721184038	OPERATING	Chevy	Silverado	2002	Enterprise	Mountainweaver Coal Dev	MDC - Triad	48	\$	58.83
14-804	1GNEK13293J281804	OPERATING	CHEVROLET	Taho	2003	Enterprise	Old Ban Coal Company	Mine 11 LUG General	36	\$	-
14717	1GNEK13283J281717	OPERATING	CHEVROLET	Taho	2003	Enterprise	Old Ban Coal Company	Mine 11 LUG General	36	\$	-
14171	1GCEK197232325171	OPERATING	Chevrolet	K1500	2003	Enterprise	Mid-Vol Leasing, Inc	MV - South Fork Mine	36	\$	-
14184	1GCHQ4U03E319184	OPERATING	Chevrolet	S2500	2003	Enterprise	Mid-Vol Leasing, Inc	MV - South Fork Mine	24	\$	-
14799	1GCGQ9R2WE179490	MONTH-MONTH	Chevrolet	K2500	1998	Enterprise	17 West Mining	SR - Job 24 Dicks Kn	48	\$	2.28
14150	1GCEK197032324150	OPERATING	Chevrolet	1500	2003	Enterprise	HNR Mining, Inc.	SR - Job 24 Dicks Kn	36	\$	-
14258	1GCEK1973232258	OPERATING	Chevrolet	Silverado	2003	Enterprise	17 West Mining	SR - Job 24 Dicks Kn	36	\$	-
14880	1GCEK19783J281880	OPERATING	Chevrolet	K1500	2003	Enterprise	17 West Mining	SR - Job 24 Dicks Kn	36	\$	-
04-7708	7708	OPERATING	IR	DM45E	2002	Ingersoll-Rand Compa	Mountainweaver Coal Dev	Evergreen Mine	60	\$	8,336.00
M8014	1M2P186C1JW001034	OPERATING	Mack	RD86SX	1968	MMI	Addington Mining	LRI - Job 05 Chayles	36	\$	-
M8018	1M2P274C8R0001181	OPERATING	Mack	RD86SX	1994	MMI	Addington Mining	LRI - Job 24 Camp Cr	36	\$	-
M8317	01X00868	OPERATING	Cat	789	7	MMI	Addington Mining	LRI - Job 32 Russel	36	\$	-
M2882	7MJ00634	OPERATING	Cat	892D	1998	MMI	Addington Mining	LRI - Job 47 Sidman	36	\$	-
14-65370	1GNEK1371J1153370	OPERATING	Chevy	Tahoe LS	2001	Enterprise	West Virginia-Indian	General & Administra	48	\$	60.67
14035	1GNEK13283J285035	OPERATING	Chevy	Tahoe LS	2003	Enterprise	West Virginia-Indian	General & Administra	36	\$	-
14-578	1GCHQ4U03E319578	OPERATING	Chevrolet	S2500	2003	Enterprise	Kindil Mining, Inc.	Kindil 2	24	\$	-
14-32595	1GNEK13232J2832595	OPERATING	Chevrolet	Tahoe	2002	Enterprise	Mountain Coals Corp	LRI - Job 05 Chayles	48	\$	221.34
14084	1GCHQ4U73E318084	OPERATING	Chevrolet	2500HD	2003	Enterprise	Mountain Coals Corp	LRI - Job 32 Russel	24	\$	-
14-82547	2GCEK197221192547	OPERATING	Chevy	Silverado LS	2002	Enterprise	Mountain Coals Corp	MCC - Starfire	48	\$	221.35
14169	1GCHQ4U03E318169	OPERATING	Chevrolet	2500HD	2003	Enterprise	Mountain Coals Corp	MCC - Starfire	24	\$	-
14273	1GCHQ4U53E318273	OPERATING	Chevrolet	2500HD	2003	Enterprise	Mountain Coals Corp	MCC - Starfire	24	\$	-
14689	1GCHQ4U3E315689	OPERATING	Chevrolet	2500HD	2003	Enterprise	Mountain Coals Corp	MCC - Starfire	24	\$	-
14720	1GNEK13213J285720	OPERATING	Chevrolet	Tahoe	2003	Enterprise	Mountain Coals Corp	MCC - Starfire	36	\$	-
14818	1GCHQ4U13E315818	OPERATING	Chevrolet	2500HD	2003	Enterprise	Mountain Coals Corp	MCC - Starfire	24	\$	-
14-453	1GCHQ4U73E318453	OPERATING	Chevy	Silverado	2003	Enterprise	Mountain Coals Corp	MCC - Starfire	24	\$	-
14-81977	1GTEK1977E181977	OPERATING	Chevy	K1500	1994	Marcus	Kindil Mining, Inc.	Kindil 2	48	\$	228.08
M14829	1GCFK293RE229028	MONTH-MONTH	Chevy	K2500	2002	MMI	Addington Mining	SR - Job 24 Dicks Kn	1	\$	-
M4993	3848	MONTH-MONTH	IR	DM145XL1050	1996	MMI	Addington Mining	SR - Job 24 Dicks Kn	1	\$	-
M01-152	AAF00152	OPERATING	Cat	D11R	2001	MMI	CC Coal	SR - Job 24 Dicks Kn	60	\$	-
M04-7588	7888	OPERATING	IR	DM48	2001	MMI	Addington Mining	SR - Job 24 Dicks Kn	60	\$	-
M03-0146	82C00146	OPERATING	Cat	789	1988	MMI Service	Mountain Coals Corp	Evergreen Mine	60	\$	-

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M03-0477	92C00477	OPERATING	Cat	788	1990	MMI Service	Mountain Coals Corps	Evergreen Mine	60	\$	-	
M02-337	ADZ00337	OPERATING	Cat	992G	2001	MMI Service	Mountain Coals Corps	LRI - Job 32 Russel	60	\$	-	
M01-467	3KR00467	OPERATING	Cat	D10R	1998	MMI Service	Mountain Coals Corps	LRI - Job 32 Russel	60	\$	-	
42630	7463	OPERATING	IR	DML45	1998	Provident	HNR Mining, Inc.	LRI - Idle Equipment	60	\$	-	
4262	7472	OPERATING	IR	DML45	1998	Provident	HNR Mining, Inc.	LRI - Idle Equipment	60	\$	-	
4261	7408	OPERATING	IR	DMA5E	1999	Provident	HNR Mining, Inc.	SR - Job 10	60	\$	-	
41-835	NLE07835	MONTH-MONTH	Canon	IR800	?	Superior Office Serv	AEI Holding Company	AEI Resources - Gene	12	\$	510.93	
41-174	NLE08174	MONTH-MONTH	Canon	IR800	?	Superior Office Serv	AEI Holding Company	AEI Resources - Gene	12	\$	531.09	
41-017	NOK70017	MONTH-MONTH	Canon	NP9050	?	Superior Office Serv	AEI Holding Company	AEI Resources - Gene	12	\$	237.38	
14-85285	2GCEK19T121185285	OPERATING	Chevy	Silverado LS	2002	Wheels	HNR Mining, Inc.	AM - Alley Branch	50	\$	-	
14-83578	1GNEK13R6KJ493578	MONTH-MONTH	Chevrolet	Tahoe	1998	Wheels	HNR Mining, Inc.	AM - Enginering/Exp	1	\$	-	
14-58442	1GCEK19T91E158442	OPERATING	Chevrolet	Silverado	2001	Wheels	17 West Mining	AM - Job #17 South	50	\$	-	
14461	1GNEK13R7XJ326986	MONTH-MONTH	Chevrolet	Tahoe	1998	Wheels	HNR Mining, Inc.	AM - Operations Mana	1	\$	-	
14-80115	2GCEK19T81J380115	OPERATING	Chevrolet	Silverado LS	2001	Wheels	HNR Mining, Inc.	AM - Operations Mana	50	\$	-	
14-02254	1GNEK13R3XJ502254	OPERATING	Chevrolet	Tahoe	1998	Wheels	HNR Mining, Inc.	AM - Operations Mana	50	\$	-	
14-58163	1GNEK13T31R158163	OPERATING	Chevrolet	Tahoe	2001	Wheels	HNR Mining, Inc.	AM - Quality Control	50	\$	-	
14-03240	1GCHC8RUXZ2103240	OPERATING	Chevrolet	2500	2002	Wheels	CANNELTON INDUSTRIES	CR - Lady Darn Plan	60	\$	-	
14540	1GCEK19R8WE234857	MONTH-MONTH	Chevrolet	K1500	1997	Wheels	HNR Mining, Inc.	Evergreen Mine	1	\$	-	
14474	1GCEK19R8WE2118029	MONTH-MONTH	Chevrolet	K1500	1998	Wheels	HNR Mining, Inc.	Evergreen Mine	1	\$	-	
14-39858	1GCEK19T81E138658	OPERATING	Chevrolet	Silverado	2001	Wheels	Mid-Val Leasing, Inc	Evergreen Mine	50	\$	-	
14-25459	1GNEK13T31J125459	OPERATING	Chevrolet	Tahoe	2001	Wheels	West Virginia-Indian	General & Administra	60	\$	-	
14-00789	1GNEK13T11R100789	OPERATING	Chevrolet	Tahoe	2001	Wheels	West Virginia-Indian	General & Administra	60	\$	-	
14-43138	2GCEK18T12183138	OPERATING	Chevy	Silverado LS	2002	Wheels	Mountain Coals Corps	LRI - Job 27 Perkins	60	\$	-	
14-72271	1GNEK13T01R172271	OPERATING	Chevrolet	Tahoe	2001	Wheels	HNR Mining, Inc.	LRI - Job 40 Engneer	50	\$	-	
14-50694	1GNEK13T81J150694	OPERATING	Chevrolet	Tahoe	2001	Wheels	CC Coal	LRI - Job 43 Operat	50	\$	-	
14878	1GCEK19R0R138895	MONTH-MONTH	Chevy	K1500	1999	Wheels	Mountain Coals Corps	LRI - Job 44 Control	1	\$	-	
14-38282	1GCEK19T11E138282	OPERATING	Chevrolet	Silverado LS	2001	Wheels	Mountain Coals Corps	MCC - Starfire	60	\$	-	
14-43184	1GNEK13282J143184	OPERATING	Chevrolet	Tahoe LS	2002	Wheels	Mountain Coals Corps	MCC - Starfire	50	\$	-	
14-44460	1GCEK19T71E144460	OPERATING	Chevrolet	Silverado	2001	Wheels	Mountain Coals Corps	MCC - Starfire	50	\$	-	
14-81609	2GCEK19T421281609	OPERATING	Chevy	Silverado	2002	Wheels	Mountain Coals Corps	MCC - Starfire	50	\$	-	
14-02521	2GCEK18T111302521	OPERATING	Chevrolet	Silverado	2001	Wheels	Marwbone Developm	MDC - Trief	60	\$	-	
14-92388	1GCEK18T11E192388	OPERATING	Chevrolet	Silverado	2001	Wheels	Marwbone Developm	MDC - Trief	50	\$	-	
14-21877	1GCEK18T81Z2221877	OPERATING	Chevrolet	Silverado	2001	Wheels	Marwbone Developm	MDC - Trief	50	\$	-	
14-58558	1GCEK18T81E255558	OPERATING	Chevrolet	Silverado	2001	Wheels	Marwbone Developm	MDC - Tug Valley Pla	50	\$	-	
14-50418	1GCEK18T22250418	OPERATING	CHEVROLET	1500 LS EXT	2002	Wheels	Old Ben Coal Company	Mine #1 UG General	50	\$	-	
14-19056	2GCEK18T011319056	OPERATING	Chevrolet	Silverado	2001	Wheels	Process Beverly Cos	PH - Kayford/Netomh	60	\$	-	
14-80505	1GNEK13T61R180505	OPERATING	Chevrolet	Tahoe	2001	Wheels	Marwbone Developm	PC - Engineering & E	50	\$	-	
14878	2GCEK18T3X1148783	MONTH-MONTH	Chevrolet	Silverado	1998	Wheels	HNR Mining, Inc.	SR - Job 10	1	\$	-	
14880	2GCEK18T3X1148803	MONTH-MONTH	Chevrolet	Silverado	1998	Wheels	HNR Mining, Inc.	SR - Job 10	1	\$	-	
14397	1GCEK19R1WE125390	MONTH-MONTH	Chevrolet	K1500	1998	Wheels	HNR Mining, Inc.	SR - Job 10	1	\$	-	
14-07804	1GCEK18T8YK07804	OPERATING	Chevrolet	Silverado	2000	Wheels	HNR Mining, Inc.	SR - Job 10	1	\$	-	
14478	1GCEK19R8WE212155	MONTH-MONTH	Chevrolet	K1500	1998	Wheels	HNR Mining, Inc.	SR - Job 24 Discs Kn	50	\$	-	
14385	1GNEK13R0XJ372896	MONTH-MONTH	Chevrolet	Tahoe	1998	Wheels	HNR Mining, Inc.	SR - Ken Car Loadcut	1	\$	-	
14661	1GCEK18R8WE212098	MONTH-MONTH	Chevrolet	K1500	1998	Wheels	HNR Mining, Inc.	SR - Operations Mana	1	\$	-	
14664	1GCEK19R2XR133677	MONTH-MONTH	Chevrolet	K1500	1999	Wheels	HNR Mining, Inc.	SR - Operations Mana	1	\$	-	
14-59878	1GCEK19T71E159878	OPERATING	Chevrolet	Silverado	2001	Wheels	HNR Mining, Inc.	SR - Operations Mana	50	\$	-	
14-83258	1GCEK19T91E183258	OPERATING	Chevrolet	Silverado	2001	Wheels	17 West Mining	SR - Operations Mana	50	\$	-	
Total												
										\$	275,851.31	

SCHEDULE 3.3(a)(iii)

TAXES ASSOCIATED WITH LEASES

<u>COMPANY</u>	<u>LEASED</u>
AYRSHIRE LAND COMPANY	\$ -
TURRIS COAL COMPANY	\$ -
FAIRVIEW LAND COMPANY	\$ -
OLD BEN COAL COMPANY	\$ -
PIKE COUNTY COAL COMPANY	\$ -
ACECO	\$ -
CC COAL COMPANY	\$ -
EAST KENTUCKY ENERGY CORP.	\$ 33,271.56
IKERD-BANDY	\$ -
MCCOY-ELKHORN	\$ -
LESLIE RESOURCES	\$ 25,322.15
	\$ -
TOTAL	\$ 58,593.71

OTHER CURE COSTS

<u>Seller</u>	<u>Vendor</u>	<u>Contract Type</u>	<u>Cure Amount</u>
Horizon NR LLC	Millman USA	Consulting	120,790.00
Horizon NR LLC	Kentucky Coal Assoc.	Membership	4,777.77
JZ Trucking Inc.	Leslie Resources Inc.	Trucking	57,850.00
Turriss Coal Company	Pitney Bowes	Office Equipment	722.00
Turriss Coal Company	Illinois Coal Assoc.	Membership	174.47

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**CURE SCHEDULES TO OLD COAL, LLC ASSET
PURCHASE AGREEMENT AND A.T. MASSEY COAL
COMPANY, INC. ASSET PURCHASE AGREEMENT**

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Worksheet: 3.26.19

Company Name	State	Employer ID	Wage	Medicare	Social Security	Total
ALABAMA						
ALABAMA POWER CO	AL	000000000	1,000,000	150,000	150,000	1,300,000
ARIZONA						
ARIZONA POWER CO	AZ	000000000	1,000,000	150,000	150,000	1,300,000
CALIFORNIA						
EDISON INTERNATIONAL	CA	000000000	1,000,000	150,000	150,000	1,300,000
FLORIDA						
FLORIDA POWER & LIGHTS	FL	000000000	1,000,000	150,000	150,000	1,300,000
GEORGIA						
GEORGIA POWER CO	GA	000000000	1,000,000	150,000	150,000	1,300,000
ILLINOIS						
ILLINOIS POWER CO	IL	000000000	1,000,000	150,000	150,000	1,300,000
INDIANA						
INDIANA POWER CO	IN	000000000	1,000,000	150,000	150,000	1,300,000
KANSAS						
KANSAS POWER CO	KS	000000000	1,000,000	150,000	150,000	1,300,000
KENTUCKY						
KENTUCKY POWER CO	KY	000000000	1,000,000	150,000	150,000	1,300,000
LOUISIANA						
LOUISIANA POWER CO	LA	000000000	1,000,000	150,000	150,000	1,300,000
MARYLAND						
MARYLAND POWER CO	MD	000000000	1,000,000	150,000	150,000	1,300,000
MASSACHUSETTS						
MASSACHUSETTS POWER CO	MA	000000000	1,000,000	150,000	150,000	1,300,000
MICHIGAN						
MICHIGAN POWER CO	MI	000000000	1,000,000	150,000	150,000	1,300,000
MINNESOTA						
MINNESOTA POWER CO	MN	000000000	1,000,000	150,000	150,000	1,300,000
MISSISSIPPI						
MISSISSIPPI POWER CO	MS	000000000	1,000,000	150,000	150,000	1,300,000
MISSOURI						
MISSOURI POWER CO	MO	000000000	1,000,000	150,000	150,000	1,300,000
MONTANA						
MONTANA POWER CO	MT	000000000	1,000,000	150,000	150,000	1,300,000
NEBRASKA						
NEBRASKA POWER CO	NE	000000000	1,000,000	150,000	150,000	1,300,000
NEVADA						
NEVADA POWER CO	NV	000000000	1,000,000	150,000	150,000	1,300,000
NEW HAMPSHIRE						
NEW HAMPSHIRE POWER CO	NH	000000000	1,000,000	150,000	150,000	1,300,000
NEW JERSEY						
NEW JERSEY POWER CO	NJ	000000000	1,000,000	150,000	150,000	1,300,000
NEW YORK						
NEW YORK POWER CO	NY	000000000	1,000,000	150,000	150,000	1,300,000
NORTH CAROLINA						
NORTH CAROLINA POWER CO	NC	000000000	1,000,000	150,000	150,000	1,300,000
NORTH DAKOTA						
NORTH DAKOTA POWER CO	ND	000000000	1,000,000	150,000	150,000	1,300,000
OHIO						
OHIO POWER CO	OH	000000000	1,000,000	150,000	150,000	1,300,000
OKLAHOMA						
OKLAHOMA POWER CO	OK	000000000	1,000,000	150,000	150,000	1,300,000
OREGON						
OREGON POWER CO	OR	000000000	1,000,000	150,000	150,000	1,300,000
PENNSYLVANIA						
PENNSYLVANIA POWER CO	PA	000000000	1,000,000	150,000	150,000	1,300,000
RHODE ISLAND						
RHODE ISLAND POWER CO	RI	000000000	1,000,000	150,000	150,000	1,300,000
TENNESSEE						
TENNESSEE POWER CO	TN	000000000	1,000,000	150,000	150,000	1,300,000
TEXAS						
TEXAS POWER CO	TX	000000000	1,000,000	150,000	150,000	1,300,000
UTAH						
UTAH POWER CO	UT	000000000	1,000,000	150,000	150,000	1,300,000
VIRGINIA						
VIRGINIA POWER CO	VA	000000000	1,000,000	150,000	150,000	1,300,000
WASHINGTON						
WASHINGTON POWER CO	WA	000000000	1,000,000	150,000	150,000	1,300,000
WEST VIRGINIA						
WEST VIRGINIA POWER CO	WV	000000000	1,000,000	150,000	150,000	1,300,000
WISCONSIN						
WISCONSIN POWER CO	WI	000000000	1,000,000	150,000	150,000	1,300,000
WYOMING						
WYOMING POWER CO	WY	000000000	1,000,000	150,000	150,000	1,300,000

EXHIBIT B
HORIZON NATURAL RESOURCES COMPANY

DISPUTED CURE AMOUNTS

<u>LESSOR</u>	<u>ASSERTED CURE AMOUNT</u>	<u>SCHEDULED CURE AMOUNT (1)</u>	<u>DISPUTED PORTION OF CURE AMOUNT</u>
Huntington Realty Corporation	\$37,806.53	\$9,810.23	\$27,996.30
Menard Electric Cooperative	\$194,844.75	\$0.00	\$194,844.75
Menard Electric Cooperative	\$134,699.49	\$0.00	\$134,699.49
Kentucky River Properties	\$4,414,394.69	\$614,476.56	\$3,799,918.13
Mountain Properties, Inc. #58-119	\$106,218.00	\$86,164.95	\$20,053.05
Mountain Properties, Inc. #300001	\$35,405.04	\$33,131.30	\$2,273.74
Citicapital Commercial Corporation – Blasthole Drills #'s 7372, 7383, 7385, 7386, 7387	\$1,257,326.74	\$15,149.10	\$1,242,177.64
Citicapital Commercial Corporation – Blasthole Drills #'s 7393, 7394	\$208,605.90	\$6,059.62	\$202,546.28
Citicapital Commercial Corporation – Off Highway Truck # 6HK00943	\$716,494.40	\$9,742.20	\$706,752.20
First Century Bank, NA, Trustee	\$3,330,622.42	\$65,169.01	\$3,265,453.41 (2)
Big Sandy Company, LP – Lease #M2.364	\$69,508.75	\$0.00	\$69,508.75
Big Sandy Company, LP – Lease #M2.465; (LA-098-483)	\$54,387.21	\$48,342.07	\$6,045.14
Big Sandy Company, LP – Lease #M2.465	\$16,750.17	\$0.00	\$16,750.17
Boone East Development Co	\$923,945.32	\$79,621.54	\$844,323.78
Kentucky Berwind Land Co.	\$10,000.00	\$10,000.00	UNKNOWN (3)

HORIZON NATURAL RESOURCES COMPANY

DISPUTED CURE AMOUNTS

<u>LESSOR</u>	<u>ASSERTED CURE AMOUNT</u>	<u>SCHEDULED CURE AMOUNT (1)</u>	<u>DISPUTED PORTION OF CURE AMOUNT</u>
Edwin Vinson	\$59,973.58	\$10,386.68	\$49,586.90
Curtis Pepper	UNKNOWN	\$12,843.47	UNKNOWN
Caterpillar Financial Services Corporation (155 leases)	UNKNOWN	UNKNOWN	UNKNOWN (4)
MMI Entries	Unknown taxes and expenses accrued and accruing	\$0.00	UNKNOWN
Hoosier Rural Electric Cooperative	Not stated	\$0.00	UNKNOWN
TOTAL	\$11,570,982.99	\$1,000,896.73	\$10,582,929.73

Notes:

(1) With the exception of any leases identified as "capital leases" on the cure schedules to the Agreements, to the extent that there is any inconsistency between the scheduled cure amounts listed on this exhibit and the cure amounts listed in the schedules to the Agreements, the schedules to the Agreements shall control. As to the leases identified as "capital leases" on the cure schedules to the Agreements, including both those that are identified in this exhibit and those that are not, the Debtors and the Purchasers are continuing to work to identify the applicable cure and/or unpaid purchase price for the property subject to the "capital leases" and reserve their rights with respect thereto.

(2) The parties agreed to escrow the sum of \$2.0 million and to work to resolve any disputed cure amounts.

(3) The cure amount asserted by Kentucky Berwind Land Co. is \$10,000 plus an unspecified amount of interest.

(4) Caterpillar has not provided a number for its cure amount at this time. The parties intend to work together to resolve any disputed cure amounts.

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EXHIBIT C

NONE

State of Kentucky, County of Martin, SCT,
I, Carol Sue Mills, Clerk of the County and
Sheriff of said, do certify that on the
of October 10, 2017 M
the foregoing 1001-01 was referred in my
office for record, and that I truly have
recorded it, together with this and the
accompanying certificate, thereon endorsed.
Witness my hand, this the 20 day of
October, 2017.
CAROL SUE MILLS, Martin County Clerk
BY [Signature] D.C.

SPECIAL WARRANTY SURFACE DEED
(“Kentucky Main Tract Properties” and “Rouge Steel Properties”)

Clerk: Upon recordation this instrument should be returned to:

E. Forrest Jones, Jr.
(WV State Bar No. 1916)
Matthew W. Gallimore
(WV State Bar No. 12986)
P.O. Box 1989
Charleston, WV 25327
Phone: (304) 343-9466

THIS SPECIAL WARRANTY SURFACE DEED (“Deed”) is made and entered into effective as of the 16th day of December, 2016, by and between POCAHONTAS DEVELOPMENT CORPORATION, a Kentucky corporation, whose mailing address is 800 Princeton Avenue, P.O. Box 1517, Bluefield, West Virginia 24701 (“Grantor”); and POCAHONTAS SURFACE INTERESTS, INC., a Virginia corporation, whose mailing address is Three Commercial Place, Norfolk, Virginia 23510 (“Grantee”), which is the address in which the current year property tax may be sent.

RECITALS:

Grantor owns certain land located in the State of Kentucky, located in Floyd County-approximately 1,291.74 acres; Johnson County-approximately 1,247.98 acres; Martin County-approximately 47,433.72 acres; and Pike County-approximately 9,670.25 acres (collectively the “Property”). The Property is more particularly described on Schedule A attached hereto and incorporated herein by reference. The next immediate source or sources of title by which the Grantor obtained title to the Property is also more particularly set forth on Schedule A. Grantor desires to convey to Grantee, and Grantee desires to acquire from Grantor, all right, title and interest in and to the surface vested in Grantor within Floyd, Johnson, Martin and Pike Counties, Kentucky, including without limitation, the boundaries of the Property and all improvements thereon and appurtenances thereunto belonging, (the “Surface Estate”), subject to certain exceptions, reservations, restrictions and agreements as hereinafter described. Subject to said exceptions, reservations, restrictions and agreements, the Surface Estate includes the timber estate that is a part of the Surface Estate if such timber estate is vested in Grantor as of the date of this Deed.

WITNESSETH:

That for and in consideration of the initial issuance of Grantee’s corporate stock to Grantor simultaneously with execution of this deed and the payment by Grantee of all applicable recording fees, transfer taxes and other costs related to the conveyance made hereby, the receipt and sufficiency of all of which are hereby acknowledged, Grantor does hereby GRANT and CONVEY

unto Grantee, all of Grantor's right, title and interest in and to the Surface Estate. The value of the property conveyed is \$8,729,480.00.

Subject to the exceptions, reservations, restrictions, agreements, conditions and covenants set forth herein below, Grantor will WARRANT SPECIALLY its interest in the Surface Estate...

This conveyance is made EXPRESSLY SUBJECT to the EXCEPTIONS, RESERVATIONS, RESTRICTIONS, AGREEMENTS, CONDITIONS and COVENANTS set forth in this Deed, which shall be covenants and encumbrances running with the Surface Estate and shall inure to the benefit of and be binding upon the parties hereto, their respective lessees, designees, grantees, successors and assigns and any person or entity claiming by, through or under it or them pursuant to rights granted before or after the date hereof.

1. Grantor makes no warranties of any nature or kind not expressly set forth in this Deed. The conveyance made hereby is a conveyance of the Surface Estate in gross and not by acre and is subject to an accurate survey of the Property. Grantor makes no warranties as to the amount of acreage hereby conveyed or the location of any of the boundaries of the Surface Estate.

2. Grantor EXPRESSLY EXCEPTS from the Surface Estate hereby conveyed all prior outconveyances and grants of other interests, including but not in limitation, all easements, conditions, reservations, leases, licenses, and restrictions, in to, upon or applicable to the Property made by Grantor or by predecessors in title to Grantor to third parties, whether unrecorded or of record.

3. Grantor EXPRESSLY EXCEPTS from the Surface Estate hereby conveyed and RESERVES and RETAINS unto Grantor all interests, rights and privileges in and to the Property (except the Surface Estate), including without limitation all of the coal, stone, sand, oil, gas and other minerals and mineral products not expressly conveyed hereby or which has been conveyed by Grantor, or its predecessors in title, to a third party in a prior recorded or unrecorded deed or other instrument (the "Reserved Mineral Estate"), as well as the exclusive right to grant any and all easements, licenses and rights-of-way for roads, bridges, pipelines, railroads (including lines and track of all kinds and types and the infrastructure and facilities therefore), electric, telephone or other lines, together with any all forms of communication facilities including without limitation, cellular communication towers and facilities, and to grant permits and licenses for any other uses of the Surface Estate of the Property necessary or convenient for Grantor or its lessees, designees, grantees, successors and assigns to develop, produce, use, operate upon or otherwise utilize the Reserved Mineral Estate, in particular the Coal Estate (as hereinafter defined), all of which rights and privileges are hereby excepted and reserved by the Grantor as a part of the Reserved Mineral Estate Coal and substances mixed with coal and extraction rights with respect thereto (collectively the "Coal Estate"), which is a part of the Reserved Mineral Estate, and, the Reserved Mineral Estate, in particular the Coal Estate, shall be the dominant estate within the Property, superior to the Surface Estate hereby conveyed. Accordingly, the use of the Surface Estate shall not interfere or conflict with the development, production, use, operation or other utilization of the Reserved

Mineral Estate, in particular the Coal Estate, it being expressly understood and agreed by and between the parties hereto that the development, production, use, operation or other utilization of the Reserved Mineral Estate, in particular the Coal Estate, may be by any method, technology, process, practice or means now known or hereafter invented or developed. Furthermore, Grantee acknowledges that the Surface Estate is subservient to the Coal Estate and that nothing herein or otherwise shall be construed as requiring Grantor to terminate, suspend, idle, discontinue, continue or refrain from initiating operations for any purpose, which Grantor shall have the absolute right to do without any liability to Grantee.

4. Grantor hereby EXPRESSLY EXCEPTS from the Surface Estate hereby conveyed and RESERVES unto Grantor the right to access, disturb, excavate, develop, subside and use the Property and the Surface Estate, or any part thereof, for any purpose in connection with the development, production, use, operation or other utilization of the Reserved Mineral Estate, in particular the Coal Estate, including, without any limitation, the following:

(i) the right to mine, produce and remove all of the coal and other minerals (including, without limitation, oil, gas, coalbed methane and coal and any other rock or substance), waters, metals and other substances, whether solid, liquid or gaseous, within the Property by any means or methods, including, but not limited to, all forms of surface mining (including without limitation conventional surface mining, contour mining, auger mining, highwall mining and mountaintop removal) and all forms of deep mining (including without limitation conventional deep mining, longwall mining and secondary or complete recovery of minerals), all forms of drilling (including vertical and horizontal), and any other method of mining, drilling, leaching, processing or development whether now known or hereafter invented or developed;

(ii) the right to explore the Property by any means, including core drilling, seismic surveys or other means;

(iii) the right to excavate and remove the surface and overburden and to create fills and deposits for spoil and other materials in connection with any form of mining or drilling or other development and in connection therewith; to disturb water, plants, insects and animals; and to raise or lower the elevation of the land;

(iv) the right to remove subjacent and lateral support for overlying and adjoining strata or surface or improvements or structures therein or thereon, and, to raise or lower the elevation of the land in connection therewith;

(v) the right to construct, install, use and maintain portals, ventilation facilities and equipment, air and pump holes, wells (extraction or injection), pumps, offices, preparation plants, refuse areas, loading facilities, tipples, weighing and measuring facilities, storage areas, railroads (including lines and track of all kinds and types and the infrastructure and facilities therefore), roads (including, but not limited to, haulage or access roads or other transportation or facilities), conveyors, ponds, pipelines and any and all facilities related to the foregoing or which

may be necessary or convenient in connection therewith, together with all necessary or convenient rights-of-way on and through the land and Surface Estate;

(vi) the right to construct, install, use and maintain pipelines, compressors, wells, injection wells, storage wells, tanks, pumps, separators, meters, buildings, offices and any and all other equipment and facilities for the removal or injection of any substance, whether solid, gaseous or liquid, from any source, including lands not conveyed hereby, from or into the subsurface of the Property, it being understood that Grantor's ownership of the Reserved Mineral Estate includes the right to remove minerals and substances in any form, as well as the right to inject, deposit, sequester, use for production purposes or store, both permanently and temporarily, and substance in any form, whether solid, gaseous or liquid, from any source, into any subsurface pore, space or property, including underground mine voids, including, without limitation, water produced fluids from drilling, brine, ash or carbon dioxide, whether any such substances are from the Property or any other property source;

(vii) the right to construct, install, use and maintain electric lines, telephone or telecommunication lines and towers, cable lines, gas lines, water lines, sewer lines and any other utility line or pipe incidental to development of the Reserved Mineral Estate, in particular the Coal Estate, or any building, structure or facility used or installed in connection with such development;

(viii) the right to pump and discharge water and other substances in, on or under the Surface Estate from any operations relating to the Reserved Mineral Estate or from other lands, and, to construct, maintain and use wells, ponds, impoundments, detention facilities, drains, holding tanks, treatment facilities or other facilities in connection therewith;

(ix) the right to transport or haul on, through and under the Property, including the Surface Estate, any men, equipment, coal or other mineral, water or other product or substance, whether or not produced from or to be used on the Property, all without toll or charge, including, but not limited to, no payment of any wheelage or other fee;

(x) the right to reclaim, revegetate and mitigate the effect of any development, production, use, operation or other utilization of the Reserved Mineral Estate on the Property, the Surface Estate or any water or waterway or water course; to create habitats for fish and wildlife; to stabilize such waterway or water course embankment; and to impose on the Surface Estate a conservation easement or a restrictive covenant therefore; and

(xi) the right to take any action on or with respect to the Surface Estate which is required by any governmental authority in connection with the development, production, use, operation or other utilization of the Reserved Mineral Estate, in particular the Coal Estate, or the reclamation thereof, which may be allowed or required by any permit, law or regulation or which may be necessary or convenient to obtain the release of any permit or bond associated therewith.

The foregoing rights reserved to Grantor for the use of the Surface Estate, the surface thereof and the facilities thereon, by Grantor, its lessees, designees, grantees, successors and assigns, for the development, production, use, operation or other utilization of the Reserved Mineral Estate, in particular the Coal Estate, as well as any other lands or places, shall include, but not be limited to, mining, removing, processing, transportation, loading, injecting and storing of coal and other minerals, waters and substances in any form (gaseous, liquid or solid) from the Property or other lands and the right to deposit any refuse, overburden or products from the Property or other lands on the Surface Estate or in mine or other voids without toll or charge. The intent hereof is to provide for the broadest rights possible to develop, produce, use, operate on or otherwise utilize the Reserved Mineral Estate, in particular the Coal Estate, and to use the Surface Estate in connection therewith as may be necessary or convenient to Grantor and its lessees, designees, grantees, successors or assigns. Any rights expressed herein are in addition to any right which may be implied or which may be appurtenant to the Reserved Mineral Estate by law or in equity. To the extent any rights may not be expressed herein, then this Deed shall be interpreted to include any additional rights which are compatible to those expressed or which may be reasonably necessary or convenient for the development, production, use, operation or other utilization of the Reserved Mineral Estate, in particular the Coal Estate. Any such rights which are expressed herein or which may be implied may be exercised by the owners of the Reserved Mineral Estate, including the Coal Estate, or any portion thereof, or their parents, subsidiaries, affiliates, lessees, designees, grantees, successors or assigns, without payment of any fees or costs and without liability for damage or injury which may be caused to the Surface Estate, to the support thereof, to any changes thereto or anything which may be located thereon.

5. Grantee hereby agrees and covenants that for a period of fifty (50) years beginning on the date of this Deed, it will execute any waivers, consents or other documents which may be requested by Grantor its parents, subsidiaries, affiliates, lessees, designees or grantees or its or their respective directors, officers, members, managers, employees, contractors, agents, successors or assigns in connection with obtaining any permits, modifications of permits or bonds, and, to take any other action requested by Grantor, its parents, subsidiaries, affiliates, lessees, designees or grantees or its or their respective directors, officers, members, managers, employees, contractors, agents, successors or assigns to facilitate the development, production, use, operation or other utilization of the Reserved Mineral Estate, in particular the Coal Estate, or the obtaining of any permits or bonds in connection therewith.

6. Grantee hereby acknowledges and agrees that it has actual knowledge of (i) all prior recorded and unrecorded outconveyances of the Property by Grantor and its predecessors in title, including, without limitation, all outconveyances of the Surface Estate and grants for the use of the Surface Estate by third parties, and, (ii) all recorded and unrecorded coal leases, oil and gas leases, farm leases, residential/trailer leases, rights of entry, licenses, rights-of-way and easements and other agreements between Grantor (or its predecessors in title) and third parties affecting the Property in any manner, including, without limitation, those set forth on Schedule A attached hereto (collectively the "Third Party Agreements").

7. Grantor hereby EXPRESSLY EXCEPTS from the Surface Estate hereby conveyed and RESERVES unto Grantor the right to exercise all rights under the Third Party Agreements for the benefit of the Reserved Mineral Estate, in particular the Coal Estate, including, without limitation, the right to grant easements, licenses, rights-of-way and permits upon the Surface Estate, as set forth in Section 3 of this Deed.

8. Grantor hereby acknowledges and agrees that the conveyance of the Surface Estate by this Deed and Grantee's rights hereunder are EXPRESSLY SUBJECT and SUBORDINATE to the following:

- (i) the rights of others pursuant to the Third Party Agreements;
- (ii) without limiting the foregoing, the rights of others pursuant to all matters set forth on Schedule A attached hereto;
- (iii) all prior outconveyances and grants of other interests, including but not in limitation, all easements, conditions, reservations, leases, licenses, and restrictions, in, to, upon or applicable to the Property made by Grantor or by predecessors in title to Grantor to third parties, whether unrecorded or of record;
- (iv) all physical faults, defects and environmental conditions thereon;
- (v) all matters of public record, visible upon an inspection of the Surface Estate and the Property, or, disclosed by an accurate survey of the Surface Estate and the Property; and
- (vi) all unpaid ad valorem taxes for the 2016 tax year and subsequent tax periods, including any additional or supplemental taxes that may result from a reassessment of the Surface Estate.

9. Grantee hereby acknowledges and agrees that the conveyance of Surface Estate by this Deed and Grantee's rights hereunder are EXPRESSLY SUBJECT and SUBORDINATE to (i) the rights to the use of Surface Estate granted by Grantor to Penn Virginia Oil & Gas Corporation in the Special Warranty Oil & Gas Deed and Corrective and Confirmatory Oil and Gas Deed referred to on Schedule A attached hereto (the "Oil & Gas Deeds"), and, (ii) the rights of Penn Virginia Oil & Gas Corporation under the Oil & Gas Deeds as the owner of the oil and gas interests in and to the Property.

10. Grantee hereby acknowledges and agrees that the conveyance of the Surface Estate by this Deed and Grantee's rights hereunder are EXPRESSLY SUBJECT and SUBORDINATE

to (i) the covenants and obligations of Grantor as the owner of both the Surface Estate and the Reserved Mineral Estate, including the Coal Estate, of the Property under the Surface Estate Use Agreement referred to on Schedule A attached hereto, as amended from time to time (the "Surface Use Agreement"), and, (ii) the rights of Appalachian Forests A, LLC as the owner of the timber interests in and to certain portions of the Property pursuant to the Timber Deeds, the Seller Timber Deeds, the Surface Use Agreement, and any other pertinent instrument, set forth on Schedule A attached hereto (collectively the "Timber Instruments"). Grantee hereby agrees and covenants that it shall not (i) cut or remove any timber from any portion of the Surface Estate that is subject to the Timber Instruments, except as allowed under the terms and conditions of the Surface Use Agreement, or, (ii) otherwise violate or take any action conflicting with the terms and conditions of the Surface Use Agreement. Grantee hereby acknowledges and agrees that the Surface Estate is bound by the Surface Use Agreement and the other Timber Instruments and covenants to Grantor that Grantee shall perform the Surface Use Agreement as if Grantee were a party thereto and will take no action or allow any omission that would result in a breach thereof.

11. With respect to any timber located on the Property which is not subject to the Surface Use Agreement and which is owned by Grantor as of the date of this Deed and conveyed to Grantee hereby, Grantor, for itself and its lessees, designees, grantees, successors and assigns, hereby EXPRESSLY RESERVES the right to cut or remove such timber from any part of the Surface Estate in connection with the development, production, use, operation or other utilization of the Reserved Mineral Estate, in particular the Coal Estate; provided, however, Grantor shall give Grantee ninety (90) days' prior notice before cutting or removing such timber in order that Grantee may remove merchantable timber that would otherwise be destroyed by Grantor. In the event that Grantee fails to remove any such timber within said ninety (90) day period, then Grantor or its lessees, designees, grantees, successors or assigns may remove, cut, stack, sell or otherwise dispose of any such timber without any liability to Grantee.

12. Grantee hereby acknowledges and agrees that the Surface Estate conveyed by this Deed and the Property are in an area which is committed to the mining and removal of coal and other minerals and that coal mining operations and other enterprises may have been conducted, may presently be in the course of being conducted and may be conducted in the future by a lessee or lessees of Grantor, or its or their sublessees or contractors, in the general vicinity thereof. Grantee hereby acknowledges and agrees that Grantee accepts the Surface Estate, including all improvements thereon, AS IS, IN ITS PRESENT CONDITION, with all physical faults, defects and environmental conditions thereof; without any express or implied representations or warranties with regard thereto, including, without limitation, any warranties of merchantability, habitability or fitness for a particular purpose; and EXPRESSLY SUBJECT to the rights of others as set forth in this Deed. Grantee hereby covenants, warrants, acknowledges and agrees that:

(i) Grantee hereby expressly releases Grantor, its parents, subsidiaries, affiliates, lessees, designees, grantees or its or their directors, officers, members, managers, employees, contractors, agents, predecessors, successors or assigns, from any and all costs, liability, demands and claims of any nature or kind (including, without limitation, claims provided

for in any surface mining act or other law or regulation), arising from or related to the Surface Estate which arise from or out of or are related to, directly or indirectly, any past, present or future coal or other mineral extraction or related activities conducted with respect to the Property, including, without limitation, any unnatural condition that may exist, now or in the future, upon or under the Property and/or adjacent lands of Grantor as a result of such mining or other activities which in any manner has an effect upon the Surface Estate or the use thereof by Grantees, its successors or assigns;

(ii) Grantee hereby expressly waives any claim of any nature or kind it might otherwise have against Grantor, its parents, subsidiaries, affiliates, lessees, designees, grantees or its or their respective directors, officers, members, managers, employees, contractors, agents, predecessors, successors or assigns, for any patent or latent defect to the Surface Estate (including the improvements thereon), including, without limitation, claims for existing contamination arising from the presence of hazardous materials, regulated substances or any other environmental conditions in, on, at or under the Surface Estate (including the improvements thereon);

(iii) For a period of Fifty (50) years beginning on the date of this Deed, Grantee hereby assumes all obligations or liabilities of Grantor, if any, with respect to compliance with all federal, state and local laws, statutes, ordinances, codes, rules and regulations now in effect or adopted in the future pertaining to the handling, removing, disposing of, or otherwise abating, any hazardous materials, regulated substances or any other environmental condition which may be present in, on, or at the Surface Estate (including the improvements thereon), including, without limitation, those pertaining to the personnel authorized to conduct such activities and the manner and conditions in which such activities must be conducted; provided, however, this section shall not be construed to make Grantee responsible to Grantor for any use or discharge of a hazardous material or regulated substance or any other environmental condition by or created by a third party in the course of the development, production, use, operation or other utilization of the Reserved Mineral Estate, including the Coal Estate, in violation of applicable law then in effect;

(iv) neither Grantor nor any of its agents have given, and Grantor is not liable for or bound in any manner by, any express or implied warranties, guarantees, promises, statements, inducements, representations or information pertaining to the absence or presence of hazardous materials, regulated substances or any other environmental condition, in, on, at or under the Surface Estate, including the improvements thereon;

(v) Grantee disclaims any reliance by Grantee upon any information provided by Grantor pertaining to any such environmental condition in, on, at or under the Surface Estate (including the improvements thereon); and

(vi) Grantee has and will rely solely upon Grantee's own inspections, tests, surveys, studies, procedures and investigations regarding the presence of any hazardous materials, regulated substances or any other environmental condition, in, on, at or under the Surface Estate (including the improvements thereon).

13. This Deed has been executed in multiple original counterparts for recordation purposes, each of which shall be deemed an original, but all of which together shall constitute one and the same document.

By its execution of this Deed and acceptance of delivery thereof, Grantee, for itself and its successors and assigns, expressly acknowledges its acceptance of the terms of this Deed, including, without limitation, the exceptions, reservations, restrictions, agreements, conditions, covenants, representations, warranties, waivers and releases set forth herein, and hereby agrees to be bound thereby.

Consideration Certificate. This Deed conveys real estate located in more than one county in Kentucky. The Fair Market Value of the property herein conveyed is set forth below and the parties state that this is a conveyance for nominal consideration:

Floyd County --	\$140,579.00	(1291.74 Acres)
Johnson County --	\$420,000.00	(1247.98 Acres)
Martin County --	\$6,880,007.00	(47,433.72 Acres)
Pike County --	\$1,288,894.00	(9670.25 Acres)
TOTAL:	\$8,729,480.00	(59,643.69 Acres)

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IN TESTIMONY WHEREOF, Grantor and Grantee have hereunto subscribed their names this day and year aforesaid.

GRANTOR:

POCAHONTAS DEVELOPMENT CORPORATION

By: *John Payne*
Its: *Vice President*

STATE OF WEST VIRGINIA,

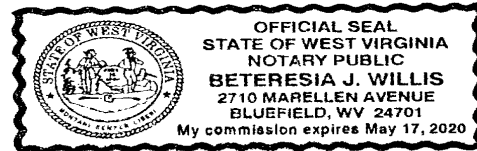
COUNTY OF MERCER, to-wit:

The foregoing Deed and Consideration Certificate was produced, acknowledged and sworn to before me this 16th day of December, 2016, by JOHN W. PAYNE, the Vice President of POCAHONTAS DEVELOPMENT CORPORATION, a Kentucky corporation, on behalf of the corporation.

Beteresia J. Willis
Notary Public

My commission expires: 5-17-2020

[NOTARY SEAL]



GRANTEE:

POCAHONTAS SURFACE INTERESTS, INC.

By: *John W. Payne*
Its: *Vice President*

STATE OF WEST VIRGINIA,

COUNTY OF MERCER, to-wit:

The foregoing Deed and Consideration Certificate was produced, acknowledged and sworn to before me this *14th* day of December, 2016, by JOHN W. PAYNE, the Vice President of POCAHONTAS SURFACE INTERESTS, INC., a Virginia corporation, on behalf of the corporation.

Beteresia J. Willis
Notary Public

My commission expires: *5-17-2020*

[NOTARY SEAL]



This instrument was prepared by:

William S. Kendrick
William S. Kendrick, Esq. (KBA No. 38120)
PENN, STUART & ESRIDGE
119 East Court Street, Ste. 201
Prestonsburg, Kentucky 41653
Phone: (606)263-4966

STATE OF KENTUCKY

Clerk's Certificate of Lodgment
and Record

COUNTY OF Martin

I, Susie Skyles, Clerk of the County Court for the County and State aforesaid, certify that the foregoing Deed was on the _____ day of _____, 2016, lodged for record, whereupon the same, with the foregoing and this certificate have been duly recorded in my office.

Witness my hand, this 21 day of December, 2016.

Susie Skyles Clerk

By: Krissy Staten D.C.

SCHEDULE A
(“Kentucky Main Tract Properties” and “Rouge Steel Properties”)

I.

KENTUCKY – MAIN TRACT PROPERTIES

Various tracts of land containing in the aggregate 50,847.06 acres, more or less, situated generally in Floyd County, Kentucky, on the waters of Johns Creek and Dicks Creek of same, tributaries of Levisa Fork; in Johnson County, Kentucky, on the waters of Right Fork of Daniels Creek; in Martin County, Kentucky, on the waters of Rockcastle Creek and Rockhouse Fork, Middle Fork and Coldwater Fork of same, and on Wolf Creek, and Meathouse Creek and Pigeonroost Fork of same, all tributaries of Tug Fork; and in Pike County, Kentucky, on the waters of Left Fork of Brushy Fork of Johns Creek of Levisa Fork, and Elkins Fork and Bent Branch of Big Creek of Tug Fork, acquired by Pocahontas Development Corporation, Grantor herein, or its predecessors, pursuant to the instruments set forth below, which are hereby incorporated herein by reference for a more particular description of the Property of which the Surface Estate is hereby conveyed, as well as any and all other lands owned by Grantor in said counties:

1. The following instruments by which certain tracts of the Property situate in Floyd County, Kentucky, were acquired by Pocahontas Land Corporation, predecessor in title of Pocahontas Development Corporation:

a. Deed dated December 14, 1942, from Mabel S. Agassiz, and others, to Pocahontas Land Corporation, of record in the Office of the Clerk of Floyd County, Kentucky, in Deed Book 119, at page 559;

b. Deed dated December 1, 1949, from Kentucky By-Products Coal Company, and others, to said Pocahontas Land Corporation, of record in the Office of the Clerk of Floyd County, Kentucky, in Deed Book 124, at page 224;

c. Deed dated October 15, 1952, from W. B. Taylor, Jr., and wife, to said Pocahontas Land Corporation, of record in the Office of the Clerk of Floyd County, Kentucky, in Deed Book 152, at page 383;

d. Deed dated April 1, 1953, from Rella Morrison, widow, to said Pocahontas Land Corporation, of record in the Office of the Clerk of Floyd County, Kentucky, in Deed Book 153, at page 316; and

e. Deed dated December 1, 1959, from Federal Gas, Oil and Coal Company to said Pocahontas Land Corporation, of record in the Office of the Clerk of Floyd County, Kentucky, in Deed Book 173, at page 94.

2. Deed dated September 1, 1977, from said Pocahontas Land Corporation to Pocahontas Kentucky Corporation, predecessor of Pocahontas Development Corporation, of record in the Office of the Clerk of Floyd County, Kentucky, in Deed Book 231, at page 56.

Pocahontas Kentucky Corporation was merged into Pocahontas Development Corporation effective as of August 24, 1983, as shown by Articles and Certificate of Merger of record in the office of the Clerk of Floyd County, Kentucky, in Articles of Incorporation Book 8, Page 278.

3. The following instruments by which certain tracts of the Property situate in Johnson County, Kentucky, were acquired by Pocahontas Land Corporation, predecessor in title of Pocahontas Development Corporation:

a. Deed dated December 14, 1942, from Mabel S. Agassiz, and others, to said Pocahontas Land Corporation, of record in the Office of the Clerk of Johnson County, in Deed Book 104, at page 359;

b. Deed dated December 1, 1949, from Pittsburgh Consolidation Coal Company to said Pocahontas Land Corporation, of record in the Office of the Clerk of Johnson County, Kentucky, in Deed Book 123, at page 609.

4. Deed dated September 1, 1977, from said Pocahontas Land Corporation to Pocahontas Kentucky Corporation, predecessor of Pocahontas Development Corporation, of record in the Office of the Clerk of Johnson County, Kentucky, in Deed Book 188, at page 11.

Pocahontas Kentucky Corporation was merged into Pocahontas Development Corporation effective as of August 24, 1983, as shown by Articles and Certificate of Merger of record in the office of the Clerk of Johnson County, Kentucky, in Articles of Incorporation Book 10, Page 296.

5. The following instruments by which certain tracts of the Property situate in Martin County, Kentucky, were acquired by Pocahontas Land Corporation, predecessor in title of Pocahontas Development Corporation:

a. Deed dated December 14, 1942, from Mabel S. Agassiz, and others, to said Pocahontas Land Corporation, of record in the Office of the Clerk of Martin County, Kentucky, in Deed Book 39, at page 13;

b. Deed dated October 6, 1944, from Kentucky By-Products Coal Company, and others, to said Pocahontas Land Corporation, of record in the Office of the Clerk of Martin County, Kentucky, in Deed Book 41, at page 346;

c. Deed dated February 28, 1945, from Inez Cline Moore, and others, to said Pocahontas Land Corporation, of record in the Office of the Clerk of Martin County, Kentucky, in Deed Book 42, at page 25;

d. Deed dated April 2, 1946, from Goldie Cline, widow, to said Pocahontas Land Corporation, of record in the Office of the Clerk of Martin County, Kentucky, in Deed Book 44, at page 370;

e. Deed dated April 18, 1945, from William Russell Cline, and wife, to said Pocahontas Land Corporation, of record in the Office of the Clerk of Martin County, Kentucky, in Deed Book 44, at page 374;

f. Deed dated April 2, 1946, from Mary Pauline Cline, unmarried, to said Pocahontas Land Corporation, of record in the Office of the Clerk of Martin County, Kentucky, in Deed Book 44, at page 380;

g. Deed dated December 1, 1949, from Pittsburgh Consolidation Coal Company, to said Pocahontas Land Corporation, of record in the Office of the Clerk of Martin County, Kentucky, in Deed Book 49, at page 152;

h. Deed dated October 11, 1950, from Dollie Cline, and husband, to said Pocahontas Land Corporation, of record in the Office of the Clerk of Martin County, Kentucky, in Deed Book 50, at page 276;

i. Deed dated February 26, 1952, from Big Sandy Company to said Pocahontas Land Corporation, of record in the Office of the Clerk of Martin County, Kentucky, in Deed Book 52, at page 161;

j. Quitclaim Deed of Exchange dated December 9, 1953, from Federal Gas, Oil and Coal Company to said Pocahontas Land Corporation, of record in the Office of the Clerk of Martin County, Kentucky, in Deed Book 53, at page 605;

k. Deed dated October 18, 1954, from Lula Delong Rowland, and husband, to said Pocahontas Land Corporation, of record in the Office of the Clerk of Martin County, Kentucky, in Deed Book 54, at page 338;

l. Deed dated October 1, 1956, from Samuel Goble, and others, to said Pocahontas Land Corporation, of record in the Office of the Clerk of Martin County, Kentucky, in Deed Book 55, at page 629;

m. Deed dated December 1, 1959, from Federal Gas, Oil and Coal Company, to said Pocahontas Land Corporation, of record in the Office of the Clerk of Martin County, Kentucky, in Deed Book 58, at page 210;

n. Quitclaim Deed dated June 1, 1962, from Board of Education of Martin County, Kentucky, to said Pocahontas Land Corporation, of record in the Office of the Clerk of Martin County, Kentucky, in Deed Book 60, at page 75;

o. Deed dated September 7, 1965, from John Hale, single, to said Pocahontas Land Corporation, of record in the Office of the Clerk of Martin County, Kentucky, in Deed Book 62, at page 5;

p. Deed dated June 13, 1966, from Rowland Collins, and wife, to said Pocahontas Land Corporation, of record in the Office of the Clerk of Martin County, Kentucky, in Deed Book 62, at page 372;

q. Deed dated June 13, 1966, from Corda Jude, widow, to said Pocahontas Land Corporation, of record in the Office of the Clerk of Martin County, Kentucky, in Deed Book 62, at page 384;

r. Deed dated May 10, 1970, from Delphia Mullens, and others, to said Pocahontas Land Corporation, of record in the Office of the Clerk of Martin County, Kentucky, in Deed Book 66, at page 39, and in Deed Book 67, at page 516;

s. Deed dated June 30, 1970, from Hiram Tiller, and wife, to said Pocahontas Land Corporation, of record in the Office of the Clerk of Martin County, Kentucky, in Deed Book 66, at page 73;

t. Deed dated July 25, 1970, from Alaphair Reitz, and others, to said Pocahontas Land Corporation, of record in the Office of the Clerk of Martin County, Kentucky, in Deed Book 66, at page 106;

u. Deed dated July 20, 1970, from John T. Delong, widower, to said Pocahontas Land Corporation, of record in the Office of the Clerk of Martin County, Kentucky, in Deed Book 66, at page 108;

v. Deed dated August 1, 1970, from Eula Garred, and others, to said Pocahontas Land Corporation, of record in the Office of the Clerk of Martin County, Kentucky, in Deed Book 66, at page 124, and in Deed Book 67, at page 756;

w. Deed dated November 20, 1970, from John T. Delong, widower, to said Pocahontas Land Corporation, of record in the Office of the Clerk of Martin County, Kentucky, in Deed Book 66, at page 379;

x. Deed dated December 1, 1970, from John T. Delong, widower, to said Pocahontas Land Corporation, of record in the Office of the Clerk of Martin County, Kentucky, in Deed Book 66, at page 411;

y. Deed of Exchange dated March 10, 1971, from Elmer McGinnis, and wife, to said Pocahontas Land Corporation, of record in the Office of the Clerk of Martin County, Kentucky, in Deed Book 68, at page 208;

z. Deed dated August 2, 1971, from Earl F. Marcum, and wife, to said Pocahontas Land Corporation, of record in the Office of the Clerk of Martin County, Kentucky, in Deed Book 68, at page 602;

aa. Deed dated May 15, 1973, from Terry Elkhorn Mining Company, to said Pocahontas Land Corporation, of record in the Office of the Clerk of Martin County, Kentucky, in Deed Book 71, at page 276;

bb. Quitclaim Deed of Exchange and Partial Surrender of Lease dated May 1, 1976, from Eli Goble, and others, to said Pocahontas Land Corporation, of record in the Office of the Clerk of Martin County, Kentucky, in Lease Book 40, at page 159; and

cc. Deed dated June 10, 1977, from Pontiki Coal Corporation to said Pocahontas Land Corporation, of record in the Office of the Clerk of Martin County, Kentucky, in Deed Book 81, at page 706.

6. Deed dated September 1, 1977, from said Pocahontas Land Corporation to Pocahontas Kentucky Corporation, predecessor of Pocahontas Development Corporation, of record in the Office of the Clerk of Martin County, Kentucky, in Deed Book 81, at page 874.

Pocahontas Kentucky Corporation was merged into Pocahontas Development Corporation effective as of August 24, 1983, as shown by Articles and Certificate of Merger of record in the office of the clerk of Martin County, Kentucky in Articles of Incorporation Book 4, Page 118.

7. Confirmatory Deed dated December 15, 1980, from Pontiki Coal Corporation to Pocahontas Development Corporation, of record in the Office of the Clerk of Martin County, Kentucky, in Deed Book 90, at page 590.

8. Deed dated September 19, 1984, from Connel J. Ware and Ruby Ware, husband and wife, to Pocahontas Development Corporation, of record in the Office of the Clerk of Martin County, Kentucky, in Deed Book 96, at page 294.

9. The following instruments by which certain tracts of the Property situate in Pike County, Kentucky, were acquired by Pocahontas Land Corporation, predecessor in title of Pocahontas Development Corporation:

a. Deed dated October 6, 1944, from Kentucky By-Products Coal Company, and others, to said Pocahontas Land Corporation, of record in the Office of the Clerk of Pike County, Kentucky, in Deed Book 242, at page 567;

b. Deed dated October 15, 1952, from W. L. Taylor, Jr., and wife, to said Pocahontas Land Corporation, of record in the Office of the Clerk of Pike County, Kentucky, in Deed Book 343, at page 353;

c. Deed dated December 1, 1959, from Federal Gas, Oil and Coal Company to said Pocahontas Land Corporation, of record in the Office of the Clerk of Pike County, Kentucky, in Deed Book 411, at page 645; and

d. Quitclaim Deed of Exchange dated February 5, 1965, from Ray Taylor Harris, and wife, to said Pocahontas Land Corporation, of record in the Office of the Clerk of Pike County, Kentucky, in Deed Book 459, at page 490.

10. Deed dated September 1, 1977, from said Pocahontas Land Corporation to Pocahontas Kentucky Corporation, predecessor of Pocahontas Development Corporation, of record in the Office of the Clerk of Pike County, Kentucky, in Deed Book 543, at page 174.

Pocahontas Kentucky Corporation was merged into Pocahontas Development Corporation effective as of August 24, 1983, as shown by Articles and Certificate of Merger of record in the office of the Clerk of Pike County, Kentucky, in Articles of Incorporation Book 10, Page 267.

In addition, all deeds, maps, plats and other instruments by which Grantor herein or said Grantor's predecessors in title were vested with title to the Property of which the Surface Estate is hereby conveyed are hereby incorporated herein by reference for a more particular description of the Property.

Said 50,847.06 acres, more or less, are made up of different tracts of land tabulated by various tax charges in the county and district set forth below. The areas given below are based on internal records of the Grantor and are not based on any tax account acreages returned for assessment. The information set forth below is provided for convenience of designation only, and nothing set forth herein is to be construed as a warranty of acreage.

The Tax Charge ID and Tract Identification information set forth below are provided for identification purposes in order for the Grantor and Grantee herein to identify the specific tracts situated within the Property of which the Surface Estate is hereby conveyed. The specific tracts are blocked according to their geographical location within a particular county and magisterial district.

TABLE OF AREA

In Floyd County, Kentucky

<u>Tax Charge ID</u>	<u>Tract Identification</u>	<u>Area in Acres</u>
42-FL-02	ROCKCASTLE	935.00
42-FL-04	ROCKCASTLE	16.00
42-FL-06	JOHNS CREEK	277.28
48-FL-04	TAYLOR TRACT	28.56
48-FL-06	BRUSHY FORK	12.78
48-FL-08	BRUSHY FORK	<u>22.12</u>
Total – Floyd County		1,291.74

In Johnson County, Kentucky

<u>Tax Charge ID</u>	<u>Tract Identification</u>	<u>Area in Acres</u>
01-JN-02	GREASY CREEK, DANIELS CREEK	466.20
42-JN-02	BRUSHY FORK – ROCKCASTLE (AGASSIZ)	41.54
42-JN-04	ROCKCASTLE (AGASSIZ)	<u>740.24</u>
Total – Johnson County		1,247.98

In Martin County, Kentucky

<u>Tax Charge ID</u>	<u>Tract Identification</u>	<u>Area in Acres</u>
01-MR-02	MILO QUAD	146.20
		*1.29
01-MR-02A	MILO QUAD	78.10
01-MR-04	INEZ QUAD	11.75
01-MR-06	INEZ QUAD	21.31
01-MR-08	INEZ QUAD	6.81
01-MR-10	INEZ QUAD	159.66
01-MR-12	INEZ QUAD	45.33
01-MR-14	OFF QUAD	298.07
105-MR-02	KERM; VAR QUAD	125.16
105-MR-04	VAR QUAD	744.21
105-MR-06	VAR QUAD	2.07
105-MR-08	VAR QUAD	1.26
105-MR-10	VAR QUAD	1.00
105-MR-12	VAR QUAD	2.70
105-MR-16	KERM QUAD	19.20
105-MR-18	KERM QUAD	151.82
105-MR-20	KERM QUAD	246.10
105-MR-26	NAUG; WILL QUAD	18.40
15-MR-02	VAR QUAD	3,447.00
42-MR-02	INEZ; LANC QUAD	9,103.51
42-MR-04	THOM QUAD	382.61
42-MR-07	THOM QUAD	***169.00
46-MR-02	KERM; VAR QUAD	6,957.18
46-MR-04	KERM; VAR QUAD	2,730.81
46-MR-06	VAR QUAD	286.35
46-MR-08	KERM QUAD	*88.46
46-MR-09	KERM; THO QUAD (NS Wolf Creek Spur Exchange – NOT MAPPED)	97.84
46-MR-10	KERM QUAD	106.50
46-MR-13	KERM QUAD	8.28

46-MR-15	KERM QUAD	30.98
46-MR-17	KERM QUAD	28.61
48-MR-02	INEZ; OFF QUAD	1,974.25
48-MR-04	INEZ; KERM QUAD	8,588.10
48-MR-06	INEZ QUAD	**86.25
48-MR-08	INEZ QUAD	**89.53
48-MR-10	INEZ QUAD	26.25
48-MR-12	OFF QUAD	****77.82
48-MR-14	INEZ QUAD	**149.75
48-MR-16	INEZ; KERM QUAD	1,608.45
48-MR-18	INEZ QUAD	3.29
48-MR-20	THOM QUAD	413.16
48-MR-22	THOM QUAD	649.44
48-MR-24	THOM QUAD	3,369.68
48-MR-28	THOM QUAD	***16.19
48-MR-29	INEZ; KERM QUAD (NS Wolf Creek Spur Exchange – NOT MAPPED)	144.49
48-MR-30	THOM QUAD	***31.25
48-MR-32	INEZ QUAD	1,397.68
48-MR-34	WATERS OF NEDDY FORK AND PESLEY FORK OF MAYMARD CREEK OF WOLF CREEK	650.24
48-MR-36	THOM; VAR QUAD	35.00
48-MR-38	THOM; VAR QUAD	87.75
48-MR-40	THOM QUAD	163.00
48-MR-42	THOM QUAD	81.86
48-MR-44	VAR QUAD	310.22
48-MR-48	VAR QUAD	108.00
48-MR-50	VAR QUAD	11.46
48-MR-52	INEZ QUAD	23.00
48-MR-54	KERM QUAD	*17.00
48-MR-56	INEZ QUAD	394.27
48-MR-58	INEZ QUAD	24.93
48-MR-60	THOM QUAD	1,140.67
48-MR-62	INEZ; KERM QUAD	97.51
48-MR-64	INEZ QUAD	57.56
105-MR-28	WILL QUAD	15.19
111-MR-02	KERM QUAD	<u>73.00</u>

Total – Martin County 47,433.72

*** Pocahontas Development Corporation owns timber interests appurtenant to the Surface Estate of this tract.**

**** Pocahontas Development Corporation owns an undivided 1/2 interest in this tract, less timber, oil and gas.**

***** Pocahontas Development Corporation owns a 1/3 undivided interest in this tract, less timber, oil and gas.**

****** Pocahontas Development Corporation owns a 199/200 undivided interest in this tract, less timber oil, and gas.**

In Pike County, Kentucky

<u>Tax Charge ID</u>	<u>Tract Identification</u>	<u>Area in Acres</u>
105-PK-02	WILL; VAR QUAD	250.52
105-PK-04	WILL QUAD	22.49
15-PK-02	VAR QUAD	463.07
48-PK-02	THOM QUAD	<u>137.54</u>
Total – Pike County		873.62

SUMMARY OF AREA

<u>County</u>	<u>Area in Acres</u>
Floyd	1,291.74
Johnson	1,247.98
Martin	47,433.72
Pike	<u>873.62</u>
Total – Kentucky – Main Tract	50,847.06

SUBJECT, However, to the rights of:

(a) Penn Virginia Oil & Gas Corporation, its successors and assigns, as the owner of certain oil, gas and coalbed methane gas, pursuant to:

(i) that certain Special Warranty Oil & Gas Deed dated April 1, 2000, from Pocahontas Development Corporation, of record in the Office of the Clerk of Floyd County, Kentucky, in Deed Book 448, at page 28; in the Office of the Clerk of Martin County, Kentucky, in Deed Book 139, at page 110; and in the Office of the Clerk of Pike County, Kentucky, in Deed Book 787, at page 455; and

(ii) that certain Corrective and Confirmatory Oil and Gas Deed effective as of April 1, 2000, from Pocahontas Development, of record in the Office of the Clerk of Floyd County, Kentucky, in Deed Book 453, at page 662; in the Office of the Clerk of Martin County, Kentucky, in Lease Book 67, at page 58; and in the Office of the Clerk of Pike County, Kentucky, in Deed Book 759 at page 771;

(b) Appalachian Forests A, LLC, its successors and assigns, as the owner of certain timber interest, pursuant to:

(i) that certain Timber Deed dated September 29, 2000, from Pocahontas Development Corporation to PDC, LLC, of record in the Office of the Clerk of Floyd County, Kentucky, in Deed Book 452, at page 106; in the Office of the Clerk of Johnson County, Kentucky, in Deed Book 366, at page 214; in the Office of the Clerk of Martin County, Kentucky, in Deed Book 140, at page 250; and in the Office of the Clerk of Pike County, Kentucky, in Deed Book 793, at page 391;

(ii) that certain Seller Timber Deed dated September 29, 2000, from PDC, LLC to Bluefield Timber LLC, of record in the Office of the Clerk of Floyd County, Kentucky, in Deed Book 452, at page 130; in the Office of the Clerk of Johnson County, Kentucky, in Deed Book 366, at page 238; in the Office of the Clerk of Martin County, Kentucky, in Deed Book 140, at page 274; and in the Office of the Clerk of Pike County, Kentucky, in Deed Book 793, at page 414;

(iii) that certain Surface Use Agreement dated September 29, 2000, between Pocahontas Land Corporation, Pocahontas Development Corporation, Southern Region Industrial Realty, Inc., collectively as the "Companies", and Bluefield Timber LLC, as the "Buyer", as amended, recorded by Memorandum of Surface Use Agreement in the Office of the Clerk of Floyd County, Kentucky, in Deed Book 467, at page 326; in the Office of the Clerk of Martin County, Kentucky, in Lease Book 68, at page 241; and in the Office of the Clerk of Pike County, Kentucky, in Deed Book 813, at page 404; and

(iv) that certain Deed dated November 13, 2007, from Bluefield Timber LLC to Appalachian Forests A, LLC, of record in the Office of the Clerk of Floyd County, Kentucky, in Deed Book 541, at page 179; in the Office of the Clerk of Johnson County, Kentucky, in Deed Book 410, at page 001; in the Office of the Clerk of Martin County, Kentucky, in Deed Book 166, at page 420; and in the Office of the Clerk of Pike County, Kentucky, in Deed Book 914, at page 604;

(b) Middlefork Land Company, its successors and assigns:

(i) pursuant to that certain Lease dated October 2, 1995, as supplemented and amended, recorded in Martin County Court Clerk's Office in Lease Book No. 70, page 291, from Pocahontas Development Corporation;

(ii) as successor in interest of Beech Fork Processing, pursuant to that certain unrecorded Assignment, Consent to Assignment, Amendment of Lease and Agreement dated June 1, 1998, between Pocahontas Development Corporation, Beech Fork Processing and Middlefork Land Company;

(iii) as remote successor in interest of Saarcar Coal, Inc., pursuant to that certain unrecorded Consent to Assignment and Estoppel Certificate dated September 15, 1998, between

Pocahontas Development Corporation, Mountaineer Land Company, successor in interest of Saarcar Coal, Inc., and Middlefork Land Company; and

(iv) as successor in interest of Martin County Coal Corporation, pursuant to that certain Consent and Partial Assignment dated June 25, 2001, between Pocahontas Development, Martin County Coal Corporation, and Middlefork Land Company;

(c) Lauren Land Company, its successors and assigns:

(i) pursuant to that certain Lease dated January 31, 1992, as supplemented and amended, from Pocahontas Development Corporation, of record in the Office of the Clerk of Martin County, Kentucky, in Lease Book 58, at page 98; and

(ii) as successor to B.C. Coal Company pursuant to those certain Articles of Merger dated January 1, 1994, merging B.C. Coal Company and Big Creek Land Company into Lauren Land Company;

(d) Martin County Coal Corporation, its successors and assigns, pursuant to:

(i) that certain Lease and Agreement dated June 1, 1969, as supplemented and amended, from Pocahontas Land Corporation, remote predecessor in title of Pocahontas Development, recorded by Memorandum of Lease in the Office of the Clerk of Martin County, Kentucky, in Book 70, at page 440; and

(ii) that certain Lease and Agreement dated July 1, 1972, from Pocahontas Land Corporation, remote predecessor in title of Pocahontas Development Corporation, of record in the Office of the Clerk of Martin County, Kentucky, in Lease Book 70, at page 451;

(e) Toptiki Coal Corporation, its successors and assigns, pursuant to that certain Lease dated November 12, 2000, as supplemented and amended, from Pocahontas Development Corporation, of record in the Office of the Clerk of Martin County, Kentucky, in Lease Book 81, at page 466;

(f) Revelation Energy, LLC, its successors and assigns:

(i) as successor in interest of Pontiki Coal, LLC, pursuant to that certain Assignment and Assumption of Leases dated May 16, 2014, that certain as successor to Pontiki Coal Corporation Assignment and Assumption of Leases between Pontiki Coal, LLC and Revelation Energy, LLC, of record in the Office of the Clerk of Martin County, Kentucky, in Lease Book 82, at page 29;

(ii) as successor in interest of Lexington Coal Company, pursuant to that certain unrecorded Consent and Estoppel Agreement dated February 10, 2012, between Lexington Coal Company and Revelation Energy, LLC; and

(iii) pursuant to that certain Right of Entry dated December 11, 2013, for the purpose of mining the Coalburg Seam and seams above within ten parcels of land aggregating 24,705.95 acres, more or less from Pocahontas Development Corporation (will expire upon execution of lease);

(g) Others as owners of the oil, gas, coalbed methane gas, and various seams of coal not owned by Pocahontas Development Corporation;

(h) Norfolk Southern Railway Company, its successors and assigns, for railway rights of way as now located and in use;

(i) BellSouth Telecommunications, LLC, its successors and assigns, for telephone lines and appurtenances as now located and in use or which may be placed upon the property pursuant to rights presently vested in BellSouth Telecommunications, LLC;

(j) Kentucky Power Company, its successors and assign, for rights of way for electric power transmission lines and appurtenances as now located and in use or which may be placed upon the property pursuant to rights presently vested in Kentucky Power Company;

(k) Commonwealth of Kentucky for the use and benefit of the Transportation Cabinet, and the public for rights of way for public roads as now located and in use;

(l) Others in any and all transmission lines, pipelines, rights of way, structures, easements and restrictions as may or may not appear of record; and

(m) The public, United States of America, Commonwealth of Kentucky, riparian owners and others, if any, in and to the beds and streams of any and all waterways, tributaries and other drainage systems which may be included within the boundaries of said 50,847.15 acres, more or less; and

(n) Others pursuant to any and all outconveyances of the Surface Estate and/or other interests in and to the Property by Pocahontas Development Corporation.

II.

ROUGE STEEL PROPERTIES

Various tracts of land containing approximately 8,796.60 acres, situated in Pike County, Kentucky, on the waters of Tug Fork, and Pond Creek and Blackberry Creek of same; and on Blackberry and Pinson Forks of said Pond Creek, and Left and Right Forks of said Blackberry Creek, acquired by Pocahontas Development Corporation, Grantor herein, or its predecessors, pursuant to the instruments set forth below, which are hereby incorporated herein by reference for a more particular description of the Property of which the Surface Estate is hereby conveyed, as well as any and all other lands conveyed by Grantor in said county:.

for a more particular description of the Property of which the Surface Estate is hereby conveyed, as well as any and all other lands conveyed by Grantor in said county:

1. Quitclaim Deed dated January 1, 1982, from Ford Motor Company to Rouge Steel Company, predecessor in title of Pocahontas Development Corporation, of record in the Office of the Clerk of Pike County, Kentucky, in Deed Book 601, at page 509.

2. Deed dated March 5, 1987, from said Rouge Steel Company to Pocahontas Development Corporation, of record in the Office of the Clerk of Pike County, Kentucky, in Deed Book 602, at page 342.

3. Deed of Exchange dated March 13, 1995, between Pocahontas Development Corporation and Road Fork Development Company, Inc., with Stone Mining Company, Lauren Land Company and Ridge Mining, Inc. joining, of record in the Office of the Clerk of Pike County, Kentucky, in Deed book 716, at page 335.

4. Deed dated December 30, 1997, from Sunny Ridge Enterprises, Inc. to Pocahontas Development Corporation, of record in the Office of the Clerk of Pike County, Kentucky, in Deed Book 749, at page 510.

5. Deed dated December 30, 1997, from Sunny Ridge Enterprises, Inc. to Pocahontas Development Corporation, of record in the Office of the Clerk of Pike County, Kentucky, in Deed Book 749, at page 514.

6. Quitclaim Deed dated February 19, 2002, from Norfolk Southern Railway Company to Pocahontas Development Corporation, of record in the Office of the Clerk of Pike County, Kentucky, in Deed Book 813, at page 499.

7. Deed of Exchange dated April 2, 2002, between Pocahontas Development Corporation, and, Ernie Justice and Anna Louise Justice, husband and wife, with Lauren Land Company and Stone Mining Company joining, of record in the Office of the Clerk of Pike County, Kentucky, in Deed Book 834, at page 592.

In addition, all deeds, maps, plats and other instruments by which Grantor herein or said Grantor's predecessors in title were vested with title to the Property of which the Surface Estate is hereby conveyed are hereby incorporated herein by reference for a more particular description of the Property.

Said approximate 8,796.63 acres are made up of different tracts of land tabulated by various tax charges in the county and district set forth below. The information given below is provided for convenience only, and nothing set forth herein is to be construed as a warranty of acreage. The Tax Charge ID and Tract Identification information set forth below are provided for identification purposes for the Grantor and Grantee herein. The specific tracts are blocked according to their geographical location within a particular county and magisterial district.

TABLE OF AREA

Pike County, Kentucky

<u>Tax Charge ID</u>	<u>Tract Identification</u>	<u>Area in Acres</u>
16-PK-02	MATE QUAD	24.75
16-PK-04	MATE QUAD	**54.00
16-PK-06	MATE QUAD	114.57
16-PK-07	MATE QUAD	60.11
16-PK-08	MATE QUAD	38.42
16-PK-10	MATE QUAD	33.78
16-PK-12	MATE QUAD	9.58
16-PK-14	MATE QUAD	1,237.95
16-PK-15	MATE QUAD	*106.29
16-PK-16	MATE QUAD	77.55
16-PK-18	MATE QUAD	14.23
16-PK-22	MATE QUAD	13.68
16-PK-24	MATE QUAD	28.87
20-PK-02	MATEWAN QUAD	566.75
20-PK-04	MATEWAN QUAD	0.40
27-PK-02	NARROWS BR OF BLACKBERRY CR OF POND CREEK	1,020.94 *0.87
27-PK-04	DELB QUAD	6.51
32-PK-01	BELF; DELB QUAD	23.84
32-PK-02	WATERS OF MILL BRANCH OF POND FORK	429.29
32-PK-04	POND CREEK OF TUG FORK	369.00
32-PK-06	BELF QUAD	28.15
32-PK-08	BELF QUAD	47.67
32-PK-10	BELF QUAD	37.78
32-PK-12	BELF QUAD	33.98
32-PK-13	WATERS OF LOVE BRANCH OF POND CREEK	0.66
32-PK-14	BELF; MATE QUAD	1,369.10 *3.00
32-PK-16	MATE QUAD	770.47
32-PK-18	LEFT FORK OF BLACKBERRY CREEK TUG FORK	880.16
32-PK-20	WILL QUAD	25.48
32-PK-22	MATE QUAD	88.98 ***46.94
32-PK-24	MATE QUAD	3.25
32-PK-30	MATE QUAD	63.29
32-PK-36	MATE QUAD	20.11
37-PK-02	MATE QUAD	26.33

37-PK-06	BELF QUAD	9.90
37-PK-08	MATE QUAD	38.75
49-PK-02	MATE QUAD	321.71
49-PK-04	MATE QUAD	13.86
58-PK-02	MATE QUAD	566.92
58-PK-04	MATE QUAD	150.00
HAGER TRACT	WATERS OF LEFT FORK OF OF BLACKBERRY CREEK	1.25
HAGER TRACT	WATERS OF LEFT HAND FORK OF OF BLACKBERRY CREEK	11.56
NS NARROWS BRANCH	WATERS OF NARROWS BRANCH OF BLACKBERRY CREEK OF POND CREEK	*4.95
Ernie Justice	PEEL POPLAR BRANCH OF LEFT FORK BLACKBERRY CREEK	* <u>1.00</u>
Total – Rouge Steel		8,796.63

*** Pocahontas Development Corporation owns the timber interests appurtenant to the Surface Estate of this tract.**

**** Pocahontas Development Corporation owns a 2/3 undivided interest in this tract, less the timber, oil and gas.**

*****Pocahontas Development Corporation owns a 13/14 undivided interest and a 1/14 undivided interest in this tract, less the timber, oil and gas.**

SUBJECT, However, to rights of:

(a) Penn Virginia Oil & Gas Corporation, its successors and assigns, as the owner of certain oil, gas and coalbed methane gas, pursuant to:

(i) that certain Special Warranty Oil & Gas Deed dated April 1, 2000, from Pocahontas Development Corporation, of record in the Office of the Clerk of Floyd County, Kentucky, in Deed Book 448, at page 28; in the Office of the Clerk of Martin County, Kentucky, in Deed Book 139, at page 110; and in the Office of the Clerk of Pike County, Kentucky, in Deed Book 787, at page 455; and

(ii) that certain Corrective and Confirmatory Oil and Gas Deed effective as of April 1, 2000, from Pocahontas Development, of record in the Office of the Clerk of Floyd County, Kentucky, in Deed Book 453, at page 662; in the Office of the Clerk of Martin County, Kentucky, in Lease Book 67, at page 58; and in the Office of the Clerk of Pike County, Kentucky, in Deed Book 759 at page 771;

(b) Appalachian Forests A, LLC, its successors and assigns, as the owner of certain timber interest, pursuant to:

(i) that certain Timber Deed dated September 29, 2000, from Pocahontas Development Corporation to PDC, LLC, of record in the Office of the Clerk of Floyd County, Kentucky, in Deed Book 452, at page 106; in the Office of the Clerk of Johnson County, Kentucky, in Deed Book 366, at page 214; in the Office of the Clerk of Martin County, Kentucky, in Deed Book 140, at page 250; and in the Office of the Clerk of Pike County, Kentucky, in Deed Book 793, at page 391;

(ii) that certain Seller Timber Deed dated September 29, 2000, from PDC, LLC to Bluefield Timber LLC, of record in the Office of the Clerk of Floyd County, Kentucky, in Deed Book 452, at page 130; in the Office of the Clerk of Johnson County, Kentucky, in Deed Book 366, at page 238; in the Office of the Clerk of Martin County, Kentucky, in Deed Book 140, at page 274; and in the Office of the Clerk of Pike County, Kentucky, in Deed Book 793, at page 414

(iii) that certain Surface Use Agreement dated September 29, 2000, between Pocahontas Land Corporation, Pocahontas Development Corporation, Southern Region Industrial Realty, Inc., collectively as the "Companies", and Bluefield Timber LLC, as the "Buyer", as amended, recorded by Memorandum of Surface Use Agreement in the Office of the Clerk of Floyd County, Kentucky, in Deed Book 467, at page 326; in the Office of the Clerk of Martin County, Kentucky, in Lease Book 68, at page 241; and in the Office of the Clerk of Pike County, Kentucky, in Deed Book 813, at page 404; and

(iv) that certain Deed dated November 13, 20007, from Bluefield Timber LLC to Appalachian Forests A, LLC, of record in the Office of the Clerk of Floyd County, Kentucky, in Deed Book 541, at page 179; in the Office of the Clerk of Johnson County, Kentucky, in Deed Book 410, at page 001; in the Office of the Clerk of Martin County, Kentucky, in Deed Book 166, at page 420; and in the Office of the Clerk of Pike County, Kentucky, in Deed Book 914, at page 604;

(c) Duchess Coal Company, its successors and assigns, pursuant to that certain Amended and Restated Lease dated February 22, 1993, as amended and modified, from Pocahontas Development Corporation to Stone Mining Company, predecessor in interest of Duchess Coal Company, of record in the Office of the Clerk of Pike County, Kentucky, in Deed Book 722, at page 546;

(d) Lauren Land Company, its successors and assigns, pursuant to that certain Amended and Restated Lease dated February 22, 1993, from Pocahontas Development Corporation, of record in the Office of the Clerk of Pike County, Kentucky, in Deed Book 722, at page 558;

(e) ICG East Kentucky, LLC, its successors and assigns, pursuant to that certain unrecorded Lease dated May 8, 2008, as renewed on August 17, 2015, for reclamation purposes only, from Pocahontas Development Corporation ;

(f) Revelation Energy, LLC, its successors and assigns:

(i) as successor in interest of Appalachian Fuels, LLC, pursuant to that certain unrecorded Lease dated July 31, 2003, and effective June 22, 2003, from Pocahontas Development Corporation to Appalachian Fuels, LLC, and that certain unrecorded Addendum to Lease dated December 14, 2009 (resulting from Appalachian Fuels, LLC's bankruptcy proceedings);

(ii) as sublessee of Colonial Coal Company, Inc., pursuant to that certain unrecorded Lease and Sublease Agreement dated August 19, 2011; and

(iii) as successor in interest of Lexington Coal Company, pursuant to that certain unrecorded Consent and Estoppel Agreement dated February 10, 2012, between Lexington Coal Company and Revelation Energy, LLC;

(g) Others as owners of the oil, gas, coalbed methane gas, other minerals, and various seams of coal not owned by Pocahontas Development Corporation;

(h) Norfolk Southern Railway Company, its successors and assigns, for railway rights of way as now located and in use;

(i) BellSouth Telecommunications, LLC, its successors and assigns, for rights it may have for telephone lines and appurtenances as now located and in use or which may be placed upon the property pursuant to rights presently vested in BellSouth Telecommunications, LLC, its successors and assigns;

(j) Kentucky Power Company, its successors and assigns, for rights of way for electric power transmission lines and appurtenances as now located and in use or which may be placed upon the property pursuant to rights presently vested in said Kentucky Power Company;

(k) Commonwealth of Kentucky for the use and benefit of the Transportation Cabinet, and the public for rights of way for public roads as now located and in use;

(l) Others in any and all transmission lines, pipelines, rights of way, structures, easements and restrictions as may or may not appear of record;

(m) The public, United States of America, Commonwealth of Kentucky, riparian owners and others, if any, in and to the beds and streams of any and all waterways, tributaries and other drainage systems which may be included within the boundaries of the aforesaid 8,796.63 acres, more or less; and

(n) Others pursuant to any and all outconveyances of the Surface Estate and/or other interests in and to the Property by Pocahontas Development Corporation, including, but not limited to, that certain unrecorded Deed dated November 5, 2013, from Pocahontas Development Corporation and Appalachian Forests A, LLC to LCC Kentucky, LLC, with Twin Energies, Inc. joining.

III.

RECAPITULATION

<u>Property</u>	<u>Areas in Acres</u>
Kentucky – Main Tract Properties	50,847.06
Rouge Steel Properties	8,796.63
TOTAL	59,643.69

NOTWITHSTANDING THE USE OF COAL OR MINERAL TAX CHARGE OR ID NUMBERS IN THE ABOVE SURFACE DESCRIPTIONS, SUCH REFERENCES ARE ONLY TO PROVIDE BETTER DESCRIPTIONS OF THE CONVEYED SURFACE ESTATES. THE ABOVE DESCRIPTIONS ARE FOR THE SURFACE ESTATES ONLY.

SAR EXHIBIT D



Noise Assessment

Martin County Solar Facility

May 14, 2021

Prepared for:

Martin County Solar Project, LLC

Prepared by:

Stantec Consulting Services, Inc
Louisville, Kentucky



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NOISE ASSESSMENT

Introduction

1.0 INTRODUCTION

1.1 PROJECT DESCRIPTION

The Martin County Solar Project (Project) is a proposed 200-megawatt (MW) photovoltaic (PV) solar power energy generating facility located in Martin County, Kentucky. The project site is located on approximately 1,053 acres in the northeastern section of the county (Figure 1). The solar project will consist of inverters and a utility interconnection substation. The power generated by the proposed solar facility will be connected to the existing power grid using the transmission line currently traversing the tract. The generating facility will sell power on the wholesale market as a merchant power plant or independent power producer. The solar facility will be enclosed by a six-foot chain-link fence topped with three strands of barbed wire, which will be located at least 50 feet inside of any property boundary. At the end of the project's life the equipment and electrical infrastructure will be removed from the site, and land may return to farming or other development.

A desktop noise assessment was completed to evaluate potential noise impacts to noise sensitive receptors within 1,000 feet from the project boundary (Noise Assessment Area). Background noise as well as noise generated during construction and operation of the Project were considered in the analysis.

1.2 EXISTING LAND USE AND SITE CONDITIONS

The Project is located in a rural mountainous area. Existing land use within the project site is primarily pasture/hay production. (MLRC 2016 and USDA-FSA 2018) Most of the Project has been previously cleared and surface mined for coal. A transmission line and a pipeline both transect the Project site while a railroad runs along the northwest edge of the study area. Land use adjacent to the Project is comprised of scattered homes, forested land, and pastureland. Four cemeteries are located within the Noise Assessment Area.



NOISE ASSESSMENT

Noise Study

2.0 NOISE STUDY

2.1 EXISTING NOISE CONDITIONS

2.1.1 Noise Sensitive Receptors

A noise sensitive receptor is generally defined as locations where people reside or where the presence of unwanted sound may adversely affect the use of the land. Receptors may include but are not limited to schools, homes, churches, hospitals, and certain types of recreation or outdoor land uses such as outdoor restaurant seating.

Potential noise sensitive receptors were evaluated within a 1,000 foot buffer from the project boundary. High resolution aerial photography, topographic quadrangles and proposed site layouts were analyzed using ESRI ArcMap 10.7 and Google Earth Pro to determine the presence of potential noise sensitive receptors. These receptors include residential dwellings and cemeteries and are shown on Figure 2. No schools, childcare centers, outdoor recreation, medical centers or other types of noise sensitive receptors were observed.

Ten (10) residences consisting of single family homes are located within the Noise Assessment Area. All dwellings occur along KY-1439 in the northwest corner of the study area. These residences are at a density sufficiently close together to be considered a Neighborhood. The nearest residence is approximately 590 feet from the project boundary (Table 1). Proposed inverters are located even further away with the nearest being more than 1,000 feet from a dwelling. Additionally, an active railroad runs between all ten dwellings and the proposed solar site. Significant topography changes are present onsite and the dwellings are located within a valley more than 200 feet in elevation lower than the proposed solar site. Due to both the horizontal and vertical distance from the proposed site to the residences, and the presence of the nearby railroad, it is likely that noise inputs from the proposed site will be negligible compared to existing background noise.

Four cemeteries are shown on the USGS Topographic Quadrangles and are located within the noise assessment area. Cemeteries can be considered noise sensitive receptors if they exhibit areas of frequent human use. For the purposes of this report, only one cemetery will be considered a noise sensitive receptor as it appears to exhibit characteristics that would indicate frequent human use. The Jude & Fletcher Cemetery is located at the end of Fletcher Jude Cemetery Road on the northeastern portion of the site and has at least three covered shelters including one with picnic tables. The closest shelter appears to be approximately 250 feet from the closest solar panel and approximately 780 feet from the nearest inverter. The other three cemeteries were difficult to evaluate as limited information was available as to their characteristics. It is likely they are small family cemeteries that do not exhibit features that would indicate frequent human use (such as benches). They are located further away toward the edges of the study area and were not further analyzed in this report.



NOISE ASSESSMENT

Noise Study

Table 1. Nearest Sensitive Receptor to the Site

Type	Direction from Project Site	Distance from Property Boundary	Distance from Nearest Solar Panel	Distance from Nearest Inverter or Transformer
Residences – KY-1439	Northwest of the property boundary	Within 563 ft	Within 590 ft	Within 1,013 ft
Jude & Fletcher Cemetery	Northeast of the property boundary	Within 218 ft	More than 200 ft	Within 779 ft

2.1.2 Existing Noise from Surrounding Areas

The unincorporated portions of Martin County do not appear to have a specific noise ordinance. Noise is typically measured in decibels (dBA) to describe the relative loudness of specific sounds. See Table 2 for example sound levels from the Centers for Disease Control and Prevention (CDC 2020) and the Federal Railroad Administration (FRA 2010).

Table 2. Common Sources of Noise and Decibel Levels

Noise Source	Average Noise Level (dBA)*
Loud Entertainment Venues (Nightclubs, Bars and Rock Concerts)	105 – 110
Car horn at 16 ft / Sporting Events	100
Motorcycle	95
Locomotives and Rail Cars at 100 feet**	80-90
Gas powered lawnmowers and leaf blowers	80-85
Heavy Traffic	80-85
Washing Machine / Dishwasher	70
Normal Conversation / Air Conditioner	60
Soft Whisper	30

*CDC 2020 **FRA 2010

The primary source of noise from the surrounding area is similar to the Project site with sparse automotive traffic on rural roads and adjacent farms producing agricultural sounds related to tractors, farm machinery, trucks, and ATVs. All residences are located within Wolf Creek valley with nearby noise inputs from road traffic on KY-1439, background noise from flowing water of Wolf Creek as well as periodic noise from the railroad when trains pass through the site. Wildlife and livestock also contribute to the local noise including cattle, insects, birds and frogs.



NOISE ASSESSMENT

Noise Study

2.1.3 Existing On-Site Noise

Existing noise on the Project site consists of noises typically produced by agricultural activities. These noises include tractors, trucks, and all-terrain vehicles. Rural wildlife and livestock noises contribute to the existing noise conditions including cattle, birds, frogs and insects.

2.2 HISTORICAL NOISE CONDITIONS

Over the past few decades, the project area as well as much of the surrounding region has undergone coal mining activities in the form of surface mining. General site activities included preparation of the site, construction, development, extraction and reconstruction phases. Notable noise sources included power saws, cranes, drills, excavators, crushers, blasting, dozers, draglines, graders and trucks. Noise levels range from 78 to 118 dBA for this type of equipment, with some operating times of 8 hours or more (Pathak 1996, Giardino and Marraccini 1981, Lee et.al. 2018). Upon review of historical photography, coal mining activities can be observed onsite starting prior to 1985 and ongoing in some capacity at least through 2013 (Google Earth 1985-2019). Other surface mines in the area continue to have ongoing operations.

2.3 PROPOSED CONSTRUCTION NOISE CONDITIONS

2.3.1 Equipment and Machinery

The Project site consists primarily of pasture and hay and only minimal earthmoving and tree removal activities are anticipated during Project construction. Typical construction equipment is expected to be used for site preparation and infrastructure installation and may include dump trucks, pile drivers, backhoes, dozers, and excavators. The Federal Transit Administration outlines typical construction equipment noise levels and is presented in Table 3 (FTA 2018). The Federal Highway Administration (FHWA) Roadway Construction Noise Model (RCNM) was used to evaluate noise during construction (FHWA 2006). Pile drivers are expected to be the loudest machinery and will only be used during installation of the solar panel supports. Since pile drivers will only be used briefly, model results have been presented both with and without pile drivers in use.



NOISE ASSESSMENT

Noise Study

Table 3. Construction Equipment Noise Emission Levels

Equipment	Typical Noise Levels at 50 ft from Source (dB _A)*
Air Compressor	80
Backhoe	80
Ballast Equalizer	82
Ballast Tamper	83
Compactor	82
Concrete Mixer	85
Concrete Pump	82
Concrete Vibrator	76
Crane, Derrick	88
Crane, Mobile	83
Dozer	85
Generator	82
Grader	85
Impact Wrench	85
Jack Hammer	88
Loader	80
Paver	85
Pile Driver (Impact)	101
Pile Driver (Sonic)	95
Pneumatic Tool	85
Pump	77
Rail Saw	90
Rock Drill	95
Roller	85
Saw	76
Scarifier	83
Scraper	85
Shovel	82
Spike Driver	77
Tie Cutter	84
Tie Handler	80
Tie Inserter	85
Truck	84

**Taken from FTA 2018*

2.3.2 Roadway Noise During Construction

Traffic noise is expected to increase temporarily during construction due to the mobilization of labor and materials, equipment and staff moving between sections of the project and vehicles like dump trucks entering and leaving the site. Construction related activity is expected to occur between 7 a.m. and 9 p.m. and will be of short duration at any given location within the project.



NOISE ASSESSMENT

Noise Study

2.3.3 Assembly of Solar Array and Construction of Facilities

The solar facility consists of solar panels, a panel tracking system, inverters and electrical equipment associated with the solar facility and substation. All facility equipment is expected to be assembled using handheld equipment and power tools. Assembly will occur within the Project site several hundred to thousands of feet from the nearest receptors. Assembly will take place during daytime hours and will be of short duration at any given location within the project.

2.4 PROPOSED OPERATIONAL NOISE CONDITIONS

2.4.1 Solar Array and Tracking System

The solar array associated with this project includes single-axis tracking panels distributed evenly across the site (Figure 2). Tracking systems involve the panels being driven by small, 24-volt brushless DC motors to track the arc of the sun to maximize each panel's potential for solar absorption. Panels would turn no more than five (5) degrees every 15 minutes and would operate no more than one (1) minute out of every 15-minute period during daylight hours. These tracking motors are a potential source of mechanical noise and are included in this assessment. Tracking motors will not be installed closer than 100 feet from the fence line. The sound typically produced by panel tracking motors (NexTracker or equivalent) is approximately 78 dBA. Comparing similar noise values and distances from the RCNM, the tracking system will be approximately 62 dBA at the nearest receptor.

2.4.2 Inverters

Approximately 71 inverters are expected to be installed across the Project site. Inverters installed onsite are expected to be SMA PCS or GE LV5 PCS similar. Manufacturer's specifications for the equipment include a range of noise emission for SMA PCS from 49 dBA at 50 meters (164 feet) distance to 67 dBA at 10 meters (32.8 feet) from the source which roughly translates to 35 dBA at the nearest receptor. The GE LV5 PCS ranges from 73.6 dBA at lowest cooling level to 91.3 dBA at highest cooling levels at 10 meters (32.8 feet) from the source. The noise produced by the inverters can be characterized as a hum and during average operation is similar in noise level to a household air conditioner. Proposed inverter locations are shown on Figure 2. In the event that these inverters have to be moved, they will not be placed any closer than currently depicted.

2.4.3 Transformers

A 5.4 acre substation is currently present on the north end of the site and will be utilized by the proposed solar facility. Battery storage will be installed in two locations totaling 6.6 acres near the existing substation. Transformers associated with the project will include a SBG-SMIT 3 phase 630 kVA transformer or similar. According to manufacturer specifications the loudest the transformer is expected to be is just over 60 dBA, measured 1 meter (3.2 feet) from the source, or the level of a normal conversation. The nearest sensitive receptor to the substation and battery storage area is approximately 4,000 feet away.



NOISE ASSESSMENT

Noise Study

2.4.4 Site Operation and Maintenance

2.4.4.1 Vehicular Traffic

During operation, the solar facility is expected to have a maximum of one technician visiting the site daily for inspection and two to three technicians up to 70 days per year. Operation and maintenance work may proceed at night for up to 30 days per year. Weekend work is not anticipated but may be required upon any component outages that may impact energy production from the site. Other than the scenarios mentioned, vehicular traffic onsite will be limited to typical weekday business hours. Technicians will drive mid- or full-sized trucks and will not contribute noticeably to the existing traffic noise levels.

2.4.4.2 Maintenance Activities

Typical maintenance activities may include inspection, minor repair and maintenance on the solar panels, the tracking system, wiring, and/or inverters. Grounds maintenance will include periodic inspection of the boundary fencing and vegetation control through mowing and herbicide applications.



NOISE ASSESSMENT

Noise Study

2.5 NOISE SUMMARY AND CONCLUSIONS

Noise is expected to increase temporarily and intermittently during the construction phase of the project due to increases in vehicular traffic, construction equipment and assembly of the solar facility components. This increase in noise is expected to be within accepted ranges and of short duration at any given location within the project with the majority of the noise producing activities to occur many hundreds to thousands of feet from the nearest noise sensitive receptors and at significantly higher elevations. The typical noise levels of construction equipment are not unlike the existing noise levels related to livestock operations within and surrounding the Project. Additionally, construction noise levels are expected to be of shorter duration and lower than historical coal mining activities on site since. The noisiest portion of the construction includes the use of pile drivers to install the solar panel supports. These will only be used very briefly (approximately 30 seconds to 1 minute per pile) and the worst-case maximum noise [L_{max} (dB_A)] expected to occur at the nearest receptor (Jude & Fletcher Cemetery) is 88 dB_A which is similar to a train at 100 ft. The equivalent continuous sound level [L_{eq} (dB_A)] from construction including the pile driver is 81.2 dB_A which is similar to a lawnmower or heavy traffic at 100 ft. The model was also evaluated without the inputs of the pile driver since that is more typical of ongoing construction sound levels. The sound levels for typical construction onsite ranges from a dishwasher to heavy traffic in similarity (Table 4). Construction activities at the Project site would move around the site and are not anticipated to be performed near a sensitive receptor for more than a few days or weeks.

Table 4. Calculated Noise Levels at Nearest Receptor Due to Construction

	Distance (ft)	Calculated L_{max} (dB_A)	Calculated L_{eq} (dB_A)
Noise Level at Nearest Receptor - Cemetery (including pile driver)	218	88	81.2
Noise Level at Nearest Receptor – Cemetery (minus pile driver)	218	67.8	65.2
Noise Level at Nearest Residential Receptor (including pile driver)	563	79.8	72.9
Noise Level at Nearest Residential Receptor (minus pile driver)	563	59.5	57.0

During site operation, intermittent noise related to the panel tracking system and the constant noise of the inverters is expected. The increase in noise is negligible due to the distance between the panels / inverters and the nearest noise sensitive receptors. The nearest receptor is more than 200 feet from any solar panels and approximately 780 feet from an inverter. Sound levels from the tracking system can be expected to be the levels of a normal conversation at the nearest receptor (~62 dB_A), while the sounds will be much quieter at most receptors. It should be noted that the trackers and the inverters for the panels themselves will not operate at night when residential receptors are most sensitive. During average daytime operation, the inverters will be similar in noise level (~35 dB_A) to a soft whisper at the nearest receptor. According to manufacturer specifications the loudest the transformer is expected to be is just over 60 dB_A at 1m from the source, or the level of a normal conversation. Since the nearest receptor is approximately 4,000ft from the substation/battery storage sites, transformers are not expected to add



NOISE ASSESSMENT

Noise Study

additional noise above background noise. Site visits and maintenance activities including single vehicular traffic and mowing will be negligible as they are similar to the background agricultural noise characteristics. All site visits, outside of emergency maintenance, will occur during daylight hours.

Table 5. Approximate Noise Levels at Nearest Receptor During Operation

	Panel Tracking System		Inverter		Transformer		Operation & Maintenance (Automobile)	
	Distance (ft)	dB _A	Distance (ft)	dB _A	Distance (ft)	dB _A	Distance (ft)	dB _A
Nearest Receptor - Cemetery	334	62	779	35	3,950	<10	218	58
Nearest Residential Receptor	670	55	1,013	33	3,740	<10	563	50
Note	Operates 1 minute every 15 minutes during daylight hours		Continuous low hum		Only two areas located onsite		Typical - Pickup truck in various locations only during business hours	

At the nearest receptors no elevated and prolonged noise levels above background levels are expected either during construction or operation of the Project site.



NOISE ASSESSMENT

References

3.0 REFERENCES

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- USGS 1992. 1:24,000 Topographic Quadrangle. Varney, Ky. United States Geological Survey. Reston, Virginia.

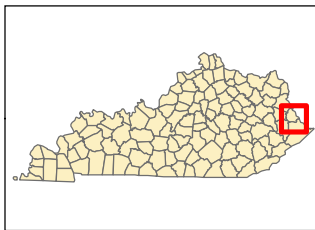
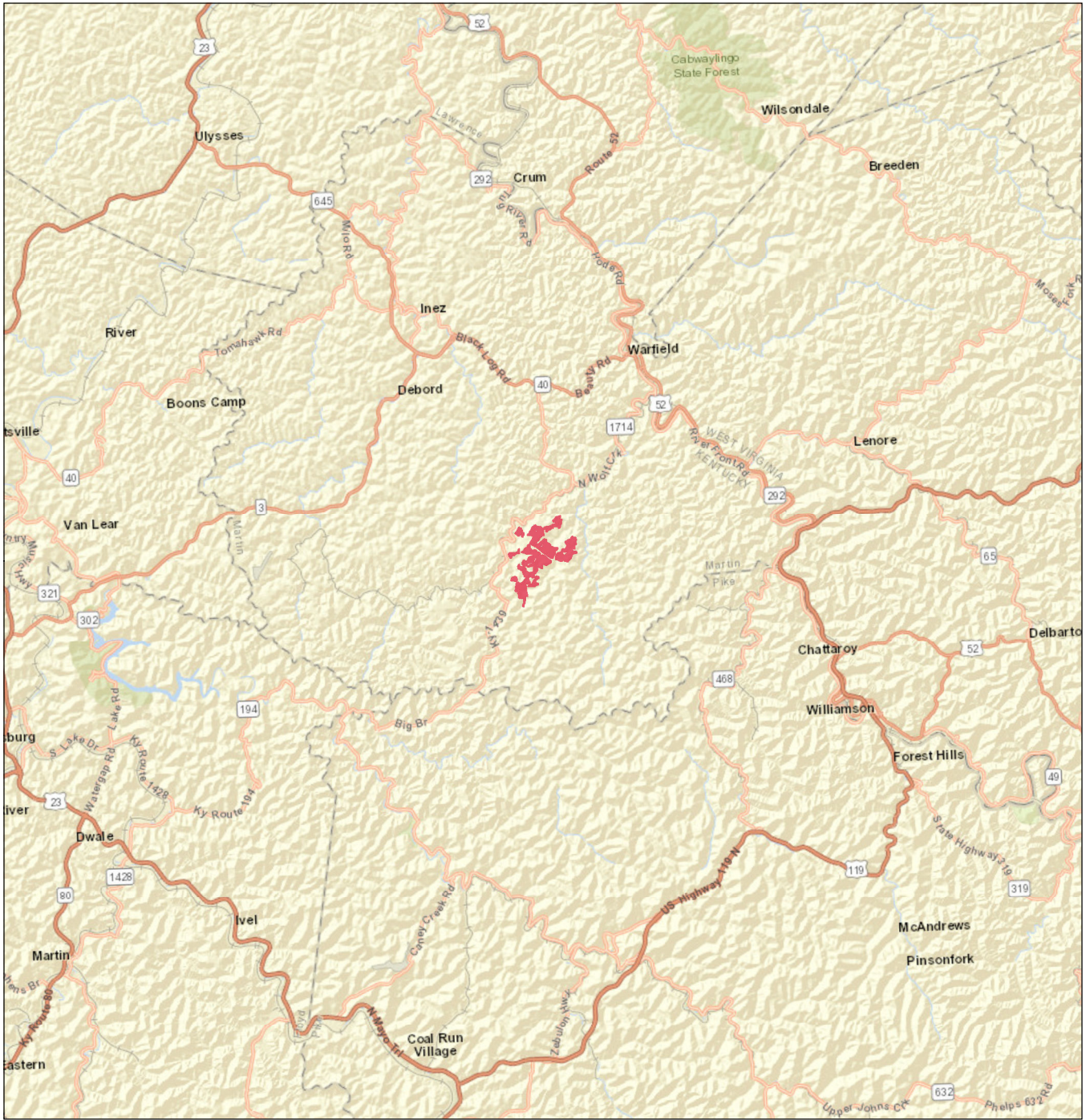



NOISE ASSESSMENT

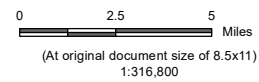
Appendix A Figures

Appendix A FIGURES





Legend
 Martin County Solar Facility Boundary

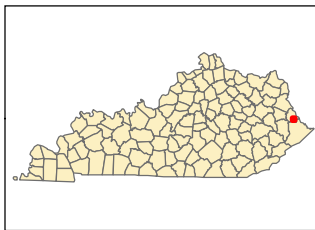
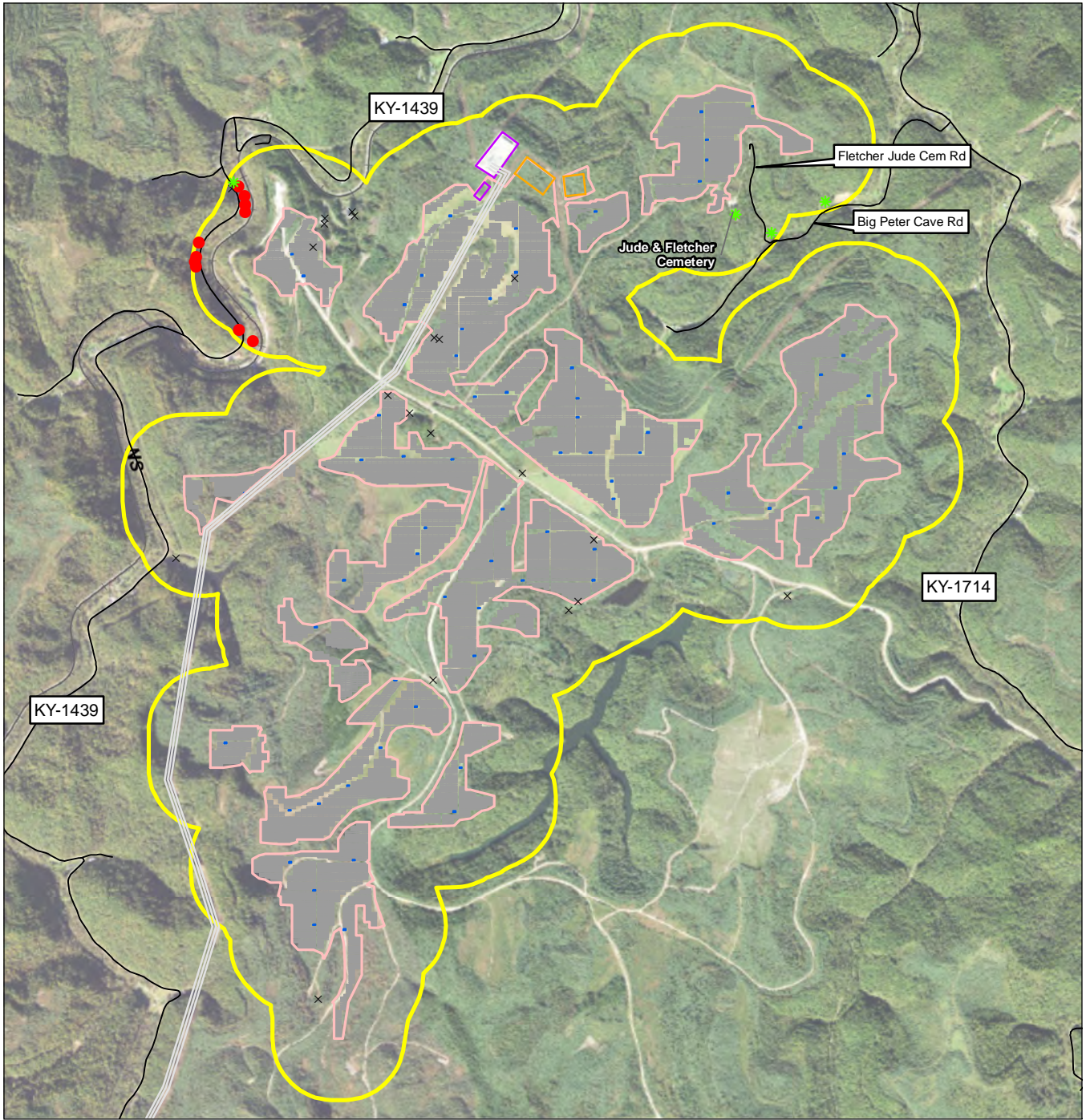


Project Location Prepared by ALC on 2021-03-03
Lyon County, KY TR by MMM on 2021-03-04
IR Review by JA on 2021-03-04
Client/Project 172658261 REVA
Martin County Solar LLC
Martin County Solar Facility

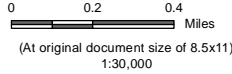
Noise Assessment
Figure No.
1

Title
Vicinity Map

Notes
1. Coordinate System: NAD 1983 2011 StatePlane Kentucky South FIPS 1602 Ft US
2. Data Sources: Martin County Solar LLC, Stantec
3. Background: Sources: Esri, HERE, Garmin, USGS, Intermap, INCREMENT P, NRCan, Esri Japan, METI, Esri China (Hong Kong), Esri Korea, Esri (Thailand), NGCC, (c) OpenStreetMap contributors, and the GIS User Community



- Legend**
- Transmission Line (138kV)
 - Noise Sensitive Receptors - Residential
 - Noise Sensitive Receptors - Cemetery
 - Other structures (barns, sheds)
 - KYTC Roads
 - Substation
 - Potential Battery Storage
 - Potential Fenceline
 - Potential Inverter Location
 - Potential PV Layout - 200MW
 - 1000 ft Noise Assessment Area
 - Rail



Project Location
Lyon County, KY

Prepared by ALC on 2021-03-03
TR by MMM on 2021-03-04
IR Review by JA on 2021-03-04

Client/Project
Martin County Solar LLC
Martin County Solar Facility
Noise Assessment

172658261 REVA

Figure No.
2

Proposed Layout and Noise Sensitive Receptor Map

Notes

1. Coordinate System: NAD 1983 2011 StatePlane Kentucky South FIPS 1602 Ft US
2. Data Sources: Martin County Solar LLC, Stantec
3. Background: 2018 USDA-NAIP-FSA Imagery - Kentucky (60cm resolution) Kentucky Transportation Cabinet (KYTC)

SAR EXHIBIT E



Martin County Solar Traffic Impact Study

February 23, 2021

Prepared for:

Prepared by:

Stantec Consulting Services Inc.
10509 Timberwood Circle, Suite 100
Louisville, Kentucky 40223



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Executive Summary

Martin County solar facility development is proposed for a property located south of KY 2032 and north of the Pike and Martin County Line and east of KY 1439 and west of KY 1714. The petitioner proposes to utilize the existing land to establish a solar facility on the site which is approximately 2,600 acres in size. The development will have a primary access point along KY 1439 near the railroad crossing and a second access point that would provide access to KY 1714 north of Lick Bridge. Analyses of the 2021 existing conditions and the 2022 construction year were performed. The traffic impact study (TIS) evaluated the operating conditions for the AM and PM peak hours at the following six roadway segments:

- Station 080255: KY 1714 from KY 3407 (MP 7.162) to KY 2032 (MP 5.150)
- Station 080256: KY 1714 from KY 2032 (MP 5.150) to Big Peter Cave Road (MP 3.665)
- Station 080257: KY 1714 from Big Peter Cave Road (MP 3.665) to Pigeon Roost Road (MP 0.000)
- Station 080261: KY 1439 from KY 2032 (MP 10.733) to MP 9.630
- Station 080262: KY 1439 from MP 9.630 to Schoolhouse Hollow (MP 1.704)
- Station 080506: KY 1439 from Schoolhouse Hollow (MP 1.704) to Pike/Martin County Line (MP 0.000)

Based on the results of the analysis, the following conclusions were developed:

- During construction, all highway segments are anticipated to continue to operate at acceptable level of service (LOS) standards during both the peak hours. Therefore, the construction for this project will not adversely affect traffic operations on KY 1714 or KY 1439.
- After construction is complete, the future traffic demand related to this project will be less than a typical single-family home. This additional volume of daily traffic is considered negligible and the operational phase of the project will have no measurable impact on the traffic and/or transportation infrastructure.



MARTIN COUNTY SOLAR TRAFFIC IMPACT STUDY

INTRODUCTION

1.0 INTRODUCTION

The purpose of this study is to estimate the traffic impacts of the proposed Martin County Solar Facility in Martin County, Kentucky. The project site is located south of KY 2032 and north of the Pike and Martin County Line and east of KY 1439 and west of KY 1714. The proposed project site is shown in **Figure 1**.

The property, which is just under 2,600 acres, currently mainly serves recreational and agricultural land uses. The petitioner proposes to utilize the existing land to establish a solar facility. The development will have a primary access point along KY 1439 near the railroad crossing and a second access point that would provide access to KY 1714 north of Lick Bridge. A construction year of 2022 was evaluated as part of the study.

2.0 DATA COLLECTION

Twenty-four-hour count and classification data were obtained from Kentucky Transportation Cabinet (KYTC) to establish the existing traffic conditions. **Figure 2** shows the locations of the six count stations used in this analysis. The summarized count data for each of these stations is included in **Appendix A** for the following count stations:

- Station 080255: KY 1714 from KY 3407 (MP 7.162) to KY 2032 (MP 5.150)
- Station 080256: KY 1714 from KY 2032 (MP 5.150) to Big Peter Cave Road (MP 3.665)
- Station 080257: KY 1714 from Big Peter Cave Road (MP 3.665) to Pigeon Roost Road (MP 0.000)
- Station 080261: KY 1439 from KY 2032 (MP 10.733) to MP 9.630
- Station 080262: KY 1439 from MP 9.630 to Schoolhouse Hollow (MP 1.704)
- Station 080506: KY 1439 from Schoolhouse Hollow (MP 1.704) to Pike/Martin County Line (MP 0.000)



MARTIN COUNTY SOLAR TRAFFIC IMPACT STUDY

DATA COLLECTION

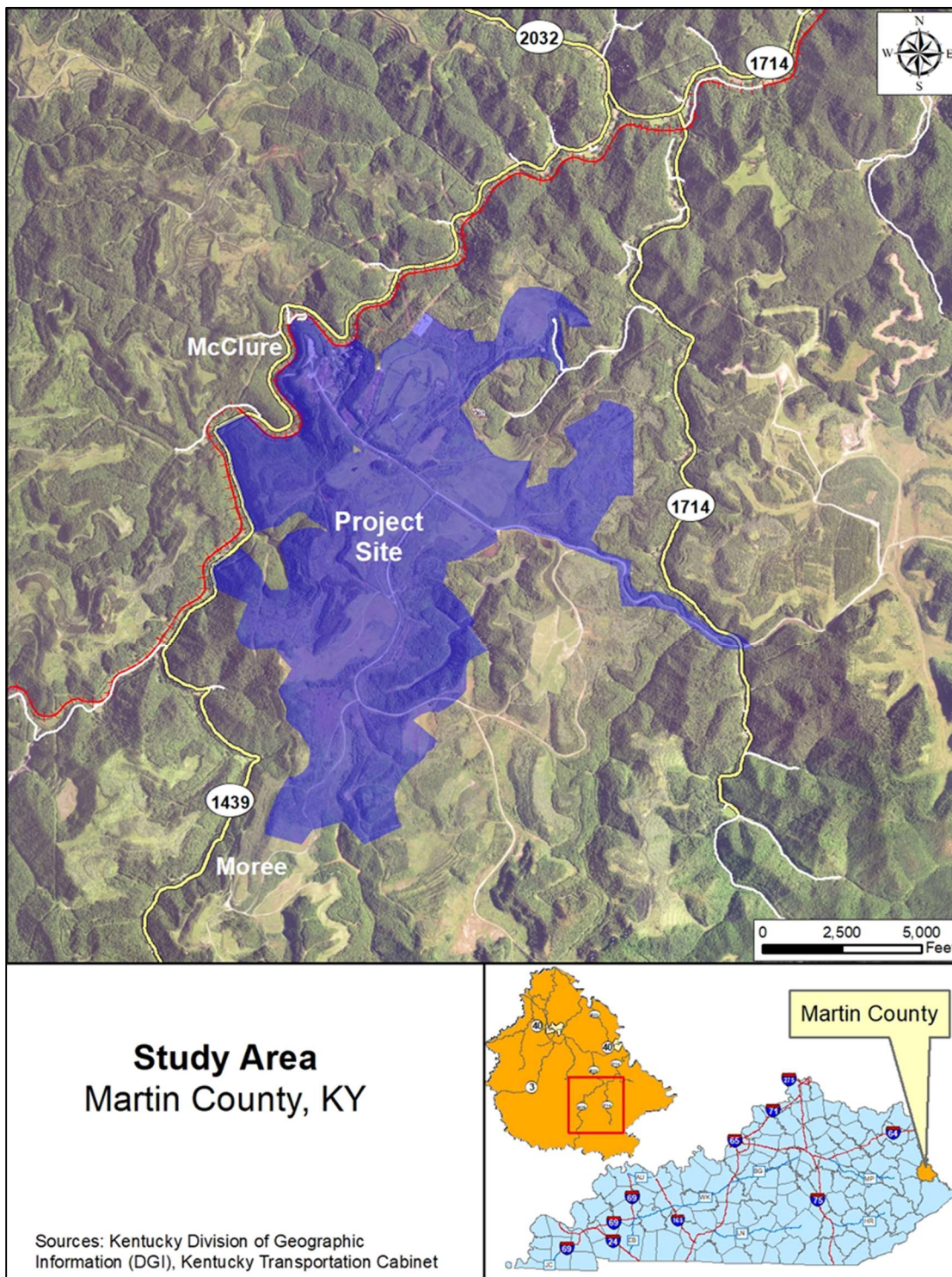


Figure 1 Project Location



MARTIN COUNTY SOLAR TRAFFIC IMPACT STUDY

DATA COLLECTION

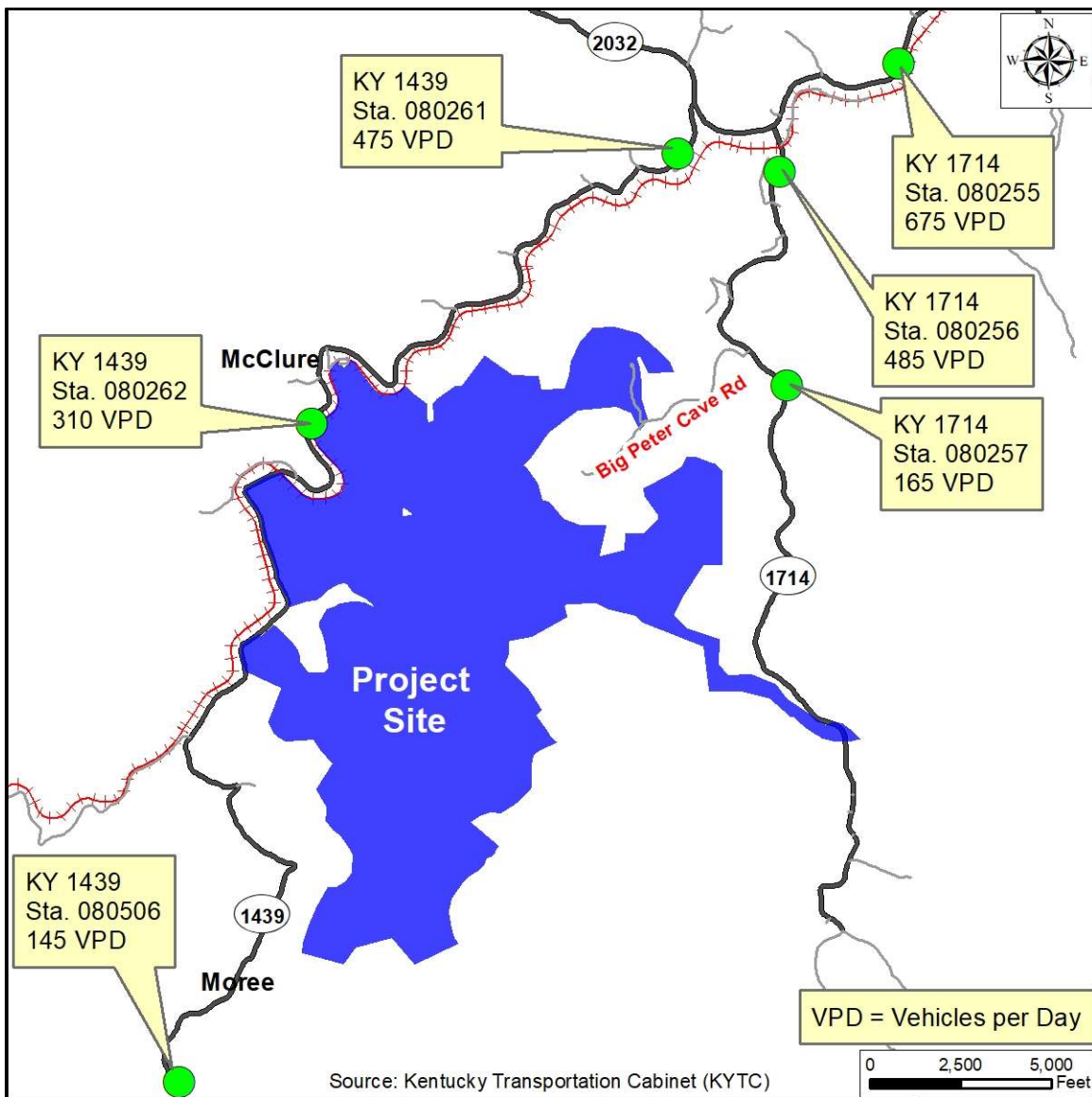


Figure 2 Count Stations

One major roadway is adjacent to this project. KY 1714 from KY 2032 to KY 3407 is a two-lane roadway which is functionally classified as rural major collector with a posted speed limit of 55 mph. KY 1714 from KY 2032 to Pigeon Roost Road is a two-lane roadway which is functionally classified as a rural local street. KY 1439, north of Middle Fork Work Creek, is a functionally classified as rural minor collector with a posted speed limit of 55 mph. KY 1439 between the Pike/Martin County Line and Middle Fork Wolf Creek is functionally classified as a rural local street with a posted speed limit of 55 mph.



MARTIN COUNTY SOLAR TRAFFIC IMPACT STUDY

DATA COLLECTION

Two-lane highway analysis was used to evaluate the roadways using Highway Capacity Software (HCS 7), and the results can be found in **Appendix B**. Two-lane highway analysis estimates capacity and Level of Service (LOS) for given traffic and geometric conditions. LOS provides a measure describing the quality of traffic flow provided by a roadway facility, expressed in terms of letter grades with LOS A representing the highest quality traffic flow and minimal delay, and LOS F representing poor traffic operations and significant delay. The two-lane highways method utilizes follower density (followers/mile) as the service measure for LOS.

The results of the existing traffic AM peak-hour two-lane analyses are summarized in **Table 1**. The results of the existing traffic PM peak-hour two-lane analyses are summarized in **Table 2**. The tables indicate that all highways currently operate at acceptable level-of-service standards during both the AM and PM peak hours.

Table 1 Existing AM Two-Lane Highway Analysis

Segment	Existing	
	Density (followers/mi)	LOS
KY 1439 at:		
KY 2032 to MP 9.630	0.0	A
MP 9.630 to Railroad Crossing	0.0	A
Railroad Crossing to MP 3.600	0.0	A
KY 1714 at:		
KY 3407 to KY 2032	0.0	A
KY 2032 to Big Peter Cave Road	0.0	A
Big Peter Cave Road to MP 1.223	0.0	A
MP 1.223 to Pigeon Roost Road	0.0	A



MARTIN COUNTY SOLAR TRAFFIC IMPACT STUDY

DATA COLLECTION

Table 2 Existing PM Two-Lane Highway Analysis

Segment	Existing	
	Density (followers/mi)	LOS
KY 1439 at:		
KY 2032 to MP 9.630	0.1	A
MP 9.630 to Railroad Crossing	0.0	A
Railroad Crossing to MP 3.600	0.0	A
KY 1714 at:		
KY 3407 to KY 2032	0.1	A
KY 2032 to Big Peter Cave Road	0.1	A
Big Peter Cave Road to MP 1.223	0.0	A
MP 1.223 to Pigeon Roost Road	0.0	A



3.0 PROJECT TRIP GENERATION

3.1 CONSTRUCTION

The trip generation analysis for this project is based on the number of workers and the associated construction and delivery truck trips expected during the construction of the project. Construction workers will consist of laborers, equipment operators, electricians, supervisory personnel, support personnel, and construction management personnel. It is envisioned that workers will arrive/depart from passenger vehicles and trucks daily during the AM (7:00 – 9:00 AM) and PM (3:00 – 6:00 PM) peak hours. Equipment deliveries will occur on trailers, flatbeds, or other large vehicles at various times during the day. To account for the temporary increased demand on the roadways, the current traffic volumes were doubled for construction AM and PM peak hours. The construction of the proposed facility will take from eight to twelve months to complete.

3.1.1 CONSTRUCTION ANALYSIS

The construction year analysis assumed the same roadway geometry that was used for the analysis of existing conditions. The results of the construction year for the AM peak-hour two-lane analysis are summarized in **Table 3**. The results of the construction year for the PM peak-hour two-lane is summarized in **Table 4**. The tables indicate that all highway segments are anticipated to continue to operate at acceptable LOS standards during construction for both peak hours. Therefore, the construction for this project will not adversely affect the operation of KY 1714 and KY 1439.

Table 3: Construction AM Two-Lane Highway Analysis

Segment	Construction	
	Density (followers/mi)	LOS
KY 1439 at:		
KY 2032 to MP 9.630	0.1	A
MP 9.630 to Railroad Crossing	0.1	A
Railroad Crossing to MP 3.600	0.1	A
KY 1714 at:		
KY 3407 to KY 2032	0.1	A
KY 2032 to Big Peter Cave Road	0.1	A
Big Peter Cave Road to MP 1.223	0.0	A
MP 1.223 to Pigeon Roost Road	0.0	A



MARTIN COUNTY SOLAR TRAFFIC IMPACT STUDY

PROJECT TRIP GENERATION

Table 4: Construction PM Two-Lane Highway Analysis

Segment	Construction	
	Density (followers/mi)	LOS
KY 1439 at:		
KY 2032 to MP 9.630	0.3	A
MP 9.630 to Railroad Crossing	0.1	A
Railroad Crossing to MP 3.600	0.1	A
KY 1714 at:		
KY 3407 to KY 2032	0.4	A
KY 2032 to Big Peter Cave Road	0.3	A
Big Peter Cave Road to MP 1.223	0.1	A
MP 1.223 to Pigeon Roost Road	0.0	A

3.2 OPERATION

Once operational, the facility will only have to be managed and monitored. Therefore, it is envisioned that the facility will have one employee on site every day and up to three additional employees for 70 days a year for site inspections and repair. Operations workers are expected to commute to and from the project site individually during the peak AM and PM hours. Work can also be conducted at night up to thirty days a year. This additional volume of daily traffic is considered negligible and the operational phase of the project will have no measurable impact on the traffic and/or transportation infrastructure.



4.0 CONCLUSION

As demonstrated in the traffic analysis, the construction period trip generation of workers and trucks will not generate a significant number of trips on local roadways. KY 1714 and KY 1439 will continue to operate at a LOS A during the scenario of when traffic is doubled during construction peak traffic. Although no significant, adverse traffic impacts are expected during project construction or operation, using mitigation measures such as ridesharing between construction workers, using appropriate traffic controls, or allowing flexible working hours outside of peak hours could be implemented to minimize any potential for delays during the AM and PM peak hours.



Appendix A

TRAFFIC COUNTS AND CLASSIFICATION DATA



Kentucky Transportation Cabinet

Short-term Hourly Traffic Volume for 05/13/201 through 05/15/2019

Site names: 080255 Seasonal Factor Grp: 2
 County: Martin Daily Factor Grp: 2
 Funct Class: R Major Collector Axle Factor Grp: 07
 Location: 080-KY-1714 -000 @ 6.100 From: KY 1439 To: KY 3407 (EMILY) Growth Factor Grp: 07

	Sun, May 12, 2019			Mon, May 13, 2019			Tue, May 14, 2019			Wed, May 15, 2019			Thu, May 16, 2019			Fri, May 17, 2019			Sat, May 18, 2019		
	Road	Pos	Neg	Road	Pos	Neg	Road	Pos	Neg	Road	Pos	Neg	Road	Pos	Neg	Road	Pos	Neg	Road	Pos	Neg
00:00							8			8											
01:00							3			6											
02:00							4			6											
03:00							8			12											
04:00							13			12											
05:00							17			19											
06:00							32			28											
07:00							40			41											
08:00							40			33											
09:00							35			24											
10:00							23			33											
11:00							29			32											
12:00							40			33											
13:00							48			45											
14:00				38			45														
15:00				58			78														
16:00				89			65														
17:00				58			53														
18:00				36			43														
19:00				29			40														
20:00				27			43														
21:00				20			29														
22:00				17			23														
23:00				10			13														
Total				382			772			332											
AM Peak Vol							44			47											
AM Peak Fct							.786			.904											
AM Peak Hr							8: 30			6: 45											
PM Peak Vol							78														
PM Peak Fct							.65														
PM Peak Hr							15: 00			:											
Seasonal Fct				.931			.931			.931											
Daily Fct				1.025			.977			.982											
Axle Fct				.493			.493			.493											
Pulse Fct				2.000			2.000			2.000											

Kentucky Transportation Cabinet

Short-term Hourly Traffic Volume for 04/07/201 through 04/09/2015

Site names: 080256 Seasonal Factor Grp: 2
 County: Martin Daily Factor Grp: 2
 Funct Class: R Local System Axle Factor Grp: 09
 Location: 080-KY-1714 -000 @ 4.900 From: BIG PETER CAVE ROAD To: Growth Factor Grp: 09

	Sun, Apr 5, 2015			Mon, Apr 6, 2015			Tue, Apr 7, 2015			Wed, Apr 8, 2015			Thu, Apr 9, 2015			Fri, Apr 10, 2015			Sat, Apr 11, 2015		
	Road	Pos	Neg	Road	Pos	Neg	Road	Pos	Neg	Road	Pos	Neg	Road	Pos	Neg	Road	Pos	Neg	Road	Pos	Neg
00:00										1			2								
01:00										2			4								
02:00										1			2								
03:00										1			3								
04:00										11			10								
05:00										28			29								
06:00										24			21								
07:00										30			30								
08:00										23			21								
09:00										24			19								
10:00										24			18								
11:00										24			28								
12:00								29		32											
13:00								35		28											
14:00								27		25											
15:00								40		37											
16:00								41		50											
17:00								74		63											
18:00								30		32											
19:00								25		26											
20:00								26		17											
21:00								10		7											
22:00								11		3											
23:00								3		3											
Total								351		516			187								
AM Peak Vol								0		30			30								
AM Peak Fct								0		1			1								
AM Peak Hr								:		7: 00			7: 00								
PM Peak Vol								74		63			0								
PM Peak Fct								1		1			0								
PM Peak Hr								17: 00		17: 00			:								
Seasonal Fct								.972		.972			.972								
Daily Fct								1.008		.961			.950								
Axle Fct								.486		.486			.486								
Pulse Fct								2.000		2.000			2.000								

Kentucky Transportation Cabinet

Short-term Hourly Traffic Volume for 04/17/2017 through 04/19/2017

Site names: 080257
 County: Martin
 Funct Class: R Local System
 Location: 080-KY-1714 -000 @ 3.400 From: CANEY FORK RD/PIGEON

Seasonal Factor Grp: 2
 Daily Factor Grp: 2
 Axle Factor Grp: 09
 Growth Factor Grp: 09

	Sun, Apr 16, 2017			Mon, Apr 17, 2017			Tue, Apr 18, 2017			Wed, Apr 19, 2017			Thu, Apr 20, 2017			Fri, Apr 21, 2017			Sat, Apr 22, 2017		
	Road	Pos	Neg	Road	Pos	Neg	Road	Pos	Neg	Road	Pos	Neg	Road	Pos	Neg	Road	Pos	Neg	Road	Pos	Neg
00:00							0			2											
01:00							1			1											
02:00							0			0											
03:00							2			2											
04:00							2			2											
05:00							8			9											
06:00							7			8											
07:00							9			10											
08:00							5			3											
09:00							7			7											
10:00							10			6											
11:00							11			7											
12:00				15			5														
13:00				9			9														
14:00				14			10														
15:00				9			9														
16:00				17			18														
17:00				17			13														
18:00				10			6														
19:00				9			5														
20:00				8			12														
21:00				7			12														
22:00				5			2														
23:00				0			0														
Total				120			163			57											
AM Peak Vol				0			11			10											
AM Peak Fct				0			1			1											
AM Peak Hr				:			11: 00			7: 00											
PM Peak Vol				17			18			0											
PM Peak Fct				1			1			0											
PM Peak Hr				16: 00			16: 00			:											
Seasonal Fct				.969			.969			.969											
Daily Fct				.998			.976			.987											
Axle Fct				.486			.486			.486											
Pulse Fct				2.000			2.000			2.000											

Kentucky Transportation Cabinet

Short-term Hourly Traffic Volume for 04/28/202 through 04/30/2020

Site names: 080257

County: Martin

Funct Class: R Local System

Location: 080-KY-1714 -000 @ 3.400 From: CANEY FORK RD/PIGEON

Seasonal Factor Grp: 2

Daily Factor Grp: 2

Axle Factor Grp: 09

Growth Factor Grp: 09

	Sun, Apr 26, 2020			Mon, Apr 27, 2020			Tue, Apr 28, 2020			Wed, Apr 29, 2020			Thu, Apr 30, 2020			Fri, May 1, 2020			Sat, May 2, 2020		
	Road	Pos	Neg	Road	Pos	Neg	Road	Pos	Neg	Road	Pos	Neg	Road	Pos	Neg	Road	Pos	Neg	Road	Pos	Neg
00:00										0			2								
01:00										0			2								
02:00										0			0								
03:00										3			2								
04:00										1			1								
05:00										7			3								
06:00										6			3								
07:00										13			8								
08:00										4			7								
09:00										12			5								
10:00										2			8								
11:00										9			14								
12:00										21			11								
13:00										16			13								
14:00										18			11								
15:00										25			18								
16:00										22			11								
17:00										21			12								
18:00							17			24											
19:00							14			10											
20:00							19			13											
21:00							15			11											
22:00							5			10											
23:00							0			1											
Total							70			249			131								
AM Peak Vol										13			14								
AM Peak Fct										.361			.875								
AM Peak Hr										6: 45			11: 00								
PM Peak Vol										27											
PM Peak Fct										.563											
PM Peak Hr										18: 30											
Seasonal Fct							.964			.964			.964								
Daily Fct							.967			.952			.939								
Axle Fct							.500			.500			.500								
Pulse Fct							2.000			2.000			2.000								

Kentucky Transportation Cabinet

Short-term Hourly Traffic Volume for 05/13/201 through 05/15/2019

Site names: 080261 Seasonal Factor Grp: 2
 County: Martin Daily Factor Grp: 2
 Funct Class: R Minor Collector Axle Factor Grp: 08
 Location: 080-KY-1439 -000 @ 10.400 From: BIG CROOKED ROAD To: KY Growth Factor Grp: 08

	Sun, May 12, 2019			Mon, May 13, 2019			Tue, May 14, 2019			Wed, May 15, 2019			Thu, May 16, 2019			Fri, May 17, 2019			Sat, May 18, 2019		
	Road	Pos	Neg	Road	Pos	Neg	Road	Pos	Neg	Road	Pos	Neg	Road	Pos	Neg	Road	Pos	Neg	Road	Pos	Neg
00:00							7	6	1	4	2	2									
01:00							2	1	1	1	1	0									
02:00							5	5	0	7	6	1									
03:00							2	2	0	3	2	1									
04:00							12	7	5	8	5	3									
05:00							19	3	16	25	6	19									
06:00							45	17	28	35	12	23									
07:00							30	25	5	35	25	10									
08:00							16	8	8	20	11	9									
09:00							22	11	11	11	9	2									
10:00							15	11	4	15	7	8									
11:00							23	10	13	23	11	12									
12:00							22	6	16	16	6	10									
13:00							21	14	7	19	11	8									
14:00				30	15	15	30	13	17												
15:00				55	24	31	53	29	24												
16:00				68	42	26	54	29	25												
17:00				35	15	20	37	18	19												
18:00				20	5	15	35	9	26												
19:00				21	12	9	15	4	11												
20:00				15	6	9	36	25	11												
21:00				19	6	13	17	9	8												
22:00				5	3	2	5	3	2												
23:00				6	3	3	11	7	4												
Total				274	131	143	534	272	262	222	114	108									
AM Peak Vol							45	33	29	38	27	26									
AM Peak Fct							.703	.75	.659	.731	.75	.929									
AM Peak Hr							6: 00	6: 45	5: 45	6: 45	6: 45	5: 45									
PM Peak Vol							63	39	27												
PM Peak Fct							.875	.65	.675												
PM Peak Hr							15: 30	15: 15	17: 45												
Seasonal Fct				.931	.931	.931	.931	.931	.931	.931	.931	.931									
Daily Fct				1.025	1.025	1.025	.977	.977	.977	.982	.982	.982									
Axle Fct				.500	.500	.500	.500	.500	.500	.500	.500	.500									
Pulse Fct				2.000	2.000	2.000	2.000	2.000	2.000	2.000	2.000	2.000									

Kentucky Transportation Cabinet

Short-term Hourly Traffic Volume for 04/28/202 through 04/30/2020

Site names: 080262
 County: Martin
 Funct Class: R Minor Collector
 Location: 080-KY-1439 -000 @ 7.300 From: ROBINSON SCOTT

Seasonal Factor Grp: 2
 Daily Factor Grp: 2
 Axle Factor Grp: 08
 Growth Factor Grp: 08

	Sun, Apr 26, 2020			Mon, Apr 27, 2020			Tue, Apr 28, 2020			Wed, Apr 29, 2020			Thu, Apr 30, 2020			Fri, May 1, 2020			Sat, May 2, 2020		
	Road	Pos	Neg	Road	Pos	Neg	Road	Pos	Neg	Road	Pos	Neg	Road	Pos	Neg	Road	Pos	Neg	Road	Pos	Neg
00:00										1			0								
01:00										0			1								
02:00										2			8								
03:00										4			1								
04:00										7			10								
05:00										11			22								
06:00										11			16								
07:00										20			31								
08:00										10			8								
09:00										18			32								
10:00										21			36								
11:00										34			23								
12:00										23			12								
13:00										31			20								
14:00										17			20								
15:00										30			22								
16:00										28			26								
17:00										23			20								
18:00							16			25											
19:00							18			14											
20:00							20			16											
21:00							5			4											
22:00							0			7											
23:00							4			2											
Total							63			359			308								
AM Peak Vol										34			46								
AM Peak Fct										.447			.523								
AM Peak Hr										11: 00			9: 45								
PM Peak Vol										36											
PM Peak Fct										.563											
PM Peak Hr										16: 15											
Seasonal Fct							.964			.964			.964								
Daily Fct							.967			.952			.939								
Axle Fct							.494			.494			.494								
Pulse Fct							2.000			2.000			2.000								

Kentucky Transportation Cabinet

Short-term Hourly Traffic Volume for 05/09/201 through 05/11/2017

Site names: 080262
 County: Martin
 Funct Class: R Minor Collector
 Location: 080-KY-1439 -000 @ 7.300 From: ROBINSON SCOTT

Seasonal Factor Grp: 2
 Daily Factor Grp: 2
 Axle Factor Grp: 08
 Growth Factor Grp: 08

	Sun, May 7, 2017			Mon, May 8, 2017			Tue, May 9, 2017			Wed, May 10, 2017			Thu, May 11, 2017			Fri, May 12, 2017			Sat, May 13, 2017		
	Road	Pos	Neg	Road	Pos	Neg	Road	Pos	Neg	Road	Pos	Neg	Road	Pos	Neg	Road	Pos	Neg	Road	Pos	Neg
00:00										2			3								
01:00										1			0								
02:00										0			2								
03:00										2			3								
04:00										4			4								
05:00										9			8								
06:00										8			8								
07:00										22			24								
08:00										24			9								
09:00										23			11								
10:00										14			13								
11:00										15			12								
12:00							20			22											
13:00							20			22											
14:00							20			21											
15:00							12			25											
16:00							32			31											
17:00							17			36											
18:00							31			18											
19:00							11			21											
20:00							31			14											
21:00							9			14											
22:00							6			9											
23:00							0			6											
Total							209			363			97								
AM Peak Vol							0			24			24								
AM Peak Fct							0			1			1								
AM Peak Hr							:			8:00			7:00								
PM Peak Vol							32			36			0								
PM Peak Fct							1			1			0								
PM Peak Hr							16:00			17:00			:								
Seasonal Fct							.955			.955			.955								
Daily Fct							1.003			.995			.953								
Axle Fct							.489			.489			.489								
Pulse Fct							2.000			2.000			2.000								

Kentucky Transportation Cabinet

Short-term Hourly Traffic Volume for 04/17/2017 through 04/19/2017

Site names: 080506
 County: Martin
 Funct Class: R Local System
 Location: 080-KY-1439 -000 @ 1.600 From: PIKE COUNTY LINE To:

Seasonal Factor Grp: 2
 Daily Factor Grp: 2
 Axle Factor Grp: 09
 Growth Factor Grp: 09

	Sun, Apr 16, 2017			Mon, Apr 17, 2017			Tue, Apr 18, 2017			Wed, Apr 19, 2017			Thu, Apr 20, 2017			Fri, Apr 21, 2017			Sat, Apr 22, 2017		
	Road	Pos	Neg	Road	Pos	Neg	Road	Pos	Neg	Road	Pos	Neg	Road	Pos	Neg	Road	Pos	Neg	Road	Pos	Neg
00:00							2			0											
01:00							0			1											
02:00							1			0											
03:00							1			3											
04:00							1			1											
05:00							6			5											
06:00							6			7											
07:00							6			3											
08:00							11			14											
09:00							9			4											
10:00							9			9											
11:00				9			12														
12:00				7			8														
13:00				15			14														
14:00				9			6														
15:00				5			13														
16:00				17			24														
17:00				13			9														
18:00				5			7														
19:00				0			4														
20:00				8			8														
21:00				5			1														
22:00				5			3														
23:00				1			0														
Total				99			161			47											
AM Peak Vol				0			12			0											
AM Peak Fct				0			1			0											
AM Peak Hr				:			11: 00			:											
PM Peak Vol				17			24			0											
PM Peak Fct				1			1			0											
PM Peak Hr				16: 00			16: 00			:											
Seasonal Fct				.969			.969			.969											
Daily Fct				.998			.976			.987											
Axle Fct				.486			.486			.486											
Pulse Fct				2.000			2.000			2.000											

Kentucky Transportation Cabinet

Short-term Hourly Traffic Volume for 04/28/202 through 04/30/2020

Site names: 080506 Seasonal Factor Grp: 2
 County: Martin Daily Factor Grp: 2
 Funct Class: R Local System Axle Factor Grp: 09
 Location: 080-KY-1439 -000 @ 1.600 From: PIKE COUNTY LINE To: Growth Factor Grp: 09

	Sun, Apr 26, 2020			Mon, Apr 27, 2020			Tue, Apr 28, 2020			Wed, Apr 29, 2020			Thu, Apr 30, 2020			Fri, May 1, 2020			Sat, May 2, 2020		
	Road	Pos	Neg	Road	Pos	Neg	Road	Pos	Neg	Road	Pos	Neg	Road	Pos	Neg	Road	Pos	Neg	Road	Pos	Neg
00:00										0			0								
01:00										0			0								
02:00										0			3								
03:00										0			0								
04:00										1			2								
05:00										8			1								
06:00										5			13								
07:00										5			5								
08:00										2			2								
09:00										17			9								
10:00										19			23								
11:00										20			13								
12:00										26			6								
13:00										12			14								
14:00										22			10								
15:00										12			13								
16:00										13			12								
17:00										10			17								
18:00								22		15											
19:00								17		2											
20:00								8		9											
21:00								5		0											
22:00								0		2											
23:00								6		0											
Total								58		200			143								
AM Peak Vol										22			23								
AM Peak Fct										.458			.523								
AM Peak Hr										9: 45			10: 00								
PM Peak Vol										26											
PM Peak Fct										.722											
PM Peak Hr										12: 00											
Seasonal Fct								.964		.964			.964								
Daily Fct								.967		.952			.939								
Axle Fct								.500		.500			.500								
Pulse Fct								2.000		2.000			2.000								

Appendix B

HCS FILES



Kentucky Transportation Cabinet

Hourly Classification Count and Percent Distribution

April 07, 2015 Road

Site names: 080253 Seasonal Factor Grp: 2
 County: Martin Daily Factor Grp: 2
 Funct Class: R Major Collector Axle Factor Grp: 07
 Location: 080-KY-1714 -000 @ 10.200 From: BUCK BRANCH ROAD To: KY Growth Factor Grp: 07

	MC	CAR	PU	BUS	2D	SU 3	SU 4+	ST 4-	ST 5	ST 6+	MT 5-	MT 6	MT 7+	NA	UNCLS	Total	Single	Combo	Trucks
13	0 0.00%	66 72.53%	22 24.18%	1 1.10%	0 0.00%	0 0.00%	0 0.00%	1 1.10%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	1 1.10%	91 100.00	1 1.10%	1 1.10%	2 2.20%
14	0 0.00%	87 63.97%	41 30.15%	1 0.74%	5 3.68%	2 1.47%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	136 100.00	8 5.88%	0 0.00%	8 5.88%
15	0 0.00%	68 68.69%	23 23.23%	2 2.02%	2 2.02%	2 2.02%	0 0.00%	2 2.02%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	99 100.00	6 6.06%	2 2.02%	8 8.08%
16	0 0.00%	78 65.55%	34 28.57%	1 0.84%	3 2.52%	0 0.00%	0 0.00%	2 1.68%	1 0.84%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	119 100.00	4 3.36%	3 2.52%	7 5.88%
17	0 0.00%	67 62.62%	28 26.17%	0 0.00%	1 0.93%	1 0.93%	0 0.00%	2 1.87%	6 5.61%	2 1.87%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	107 100.00	2 1.87%	10 9.35%	12 11.21%
18	0 0.00%	60 69.77%	24 27.91%	0 0.00%	1 1.16%	0 0.00%	0 0.00%	1 1.16%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	86 100.00	1 1.16%	1 1.16%	2 2.33%
19	0 0.00%	59 84.29%	11 15.71%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	70 100.00	0 0.00%	0 0.00%	0 0.00%
20	0 0.00%	46 80.70%	11 19.30%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	57 100.00	0 0.00%	0 0.00%	0 0.00%
21	0 0.00%	31 88.57%	4 11.43%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	35 100.00	0 0.00%	0 0.00%	0 0.00%
22	0 0.00%	21 91.30%	2 8.70%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	23 100.00	0 0.00%	0 0.00%	0 0.00%
23	0 0.00%	4 57.14%	2 28.57%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	1 14.29%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	7 100.00	0 0.00%	1 14.29%	1 14.29%
Total	0 0.00%	587 70.72%	202 24.34%	5 0.60%	12 1.45%	5 0.60%	0 0.00%	9 1.08%	7 0.84%	2 0.24%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	1 0.12%	830 100.00	22 2.65%	18 2.17%	40 4.82%
Total Count	0 0.00%	587 70.72%	202 24.34%	5 0.60%	12 1.45%	5 0.60%	0 0.00%	9 1.08%	7 0.84%	2 0.24%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	1 0.12%	830 100.00	22 2.65%	18 2.17%	40 4.82%

Kentucky Transportation Cabinet

Hourly Classification Count and Percent Distribution

April 08, 2015 Road

Site names: 080253

Seasonal Factor Grp: 2

County: Martin

Daily Factor Grp: 2

Funct Class: R Major Collector

Axle Factor Grp: 07

Location: 080-KY-1714 -000 @ 10.200 From: BUCK BRANCH ROAD To: KY

Growth Factor Grp: 07

	MC	CAR	PU	BUS	2D	SU 3	SU 4+	ST 4-	ST 5	ST 6+	MT 5-	MT 6	MT 7+	NA	UNCLS	Total	Single	Combo	Trucks
00	0	4	3	0	0	0	0	0	1	0	0	0	0	0	0	8	0	1	1
	0.00%	50.00%	37.50%	0.00%	0.00%	0.00%	0.00%	0.00%	12.50%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00	0.00%	12.50%	12.50%
01	0	6	1	0	0	0	0	0	1	0	0	0	0	0	0	8	0	1	1
	0.00%	75.00%	12.50%	0.00%	0.00%	0.00%	0.00%	0.00%	12.50%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00	0.00%	12.50%	12.50%
02	0	4	2	0	0	0	0	0	0	0	0	0	0	0	0	6	0	0	0
	0.00%	66.67%	33.33%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00	0.00%	0.00%	0.00%
03	0	2	1	0	0	0	0	0	0	0	0	0	0	0	0	3	0	0	0
	0.00%	66.67%	33.33%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00	0.00%	0.00%	0.00%
04	0	16	8	0	1	0	0	0	0	1	0	0	0	0	1	27	1	1	2
	0.00%	59.26%	29.63%	0.00%	3.70%	0.00%	0.00%	0.00%	0.00%	3.70%	0.00%	0.00%	0.00%	0.00%	3.70%	100.00	3.70%	3.70%	7.41%
05	0	15	7	0	0	0	0	0	0	1	0	0	0	0	0	23	0	1	1
	0.00%	65.22%	30.43%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	4.35%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00	0.00%	4.35%	4.35%
06	0	22	12	1	0	0	0	0	1	0	0	0	0	0	0	36	1	1	2
	0.00%	61.11%	33.33%	2.78%	0.00%	0.00%	0.00%	0.00%	2.78%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00	2.78%	2.78%	5.56%
07	0	68	21	3	0	0	0	0	0	0	0	0	0	0	0	92	3	0	3
	0.00%	73.91%	22.83%	3.26%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00	3.26%	0.00%	3.26%
08	0	39	12	1	3	0	0	1	1	0	0	0	0	0	0	57	4	2	6
	0.00%	68.42%	21.05%	1.75%	5.26%	0.00%	0.00%	1.75%	1.75%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00	7.02%	3.51%	10.53%
09	0	41	19	0	2	0	0	0	1	0	0	0	0	0	0	63	2	1	3
	0.00%	65.00%	30.16%	0.00%	3.17%	0.00%	0.00%	0.00%	1.59%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00	3.17%	1.59%	4.76%
10	0	49	15	0	2	0	0	1	0	0	0	0	0	0	0	67	2	1	3
	0.00%	73.13%	22.39%	0.00%	2.99%	0.00%	0.00%	1.49%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00	2.99%	1.49%	4.48%
11	0	48	22	0	0	1	0	0	1	0	0	0	0	0	0	72	1	1	2
	0.00%	66.67%	30.56%	0.00%	0.00%	1.39%	0.00%	0.00%	1.39%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00	1.39%	1.39%	2.78%
12	0	51	30	0	1	1	0	0	1	0	0	0	0	0	0	84	2	1	3
	0.00%	60.71%	35.71%	0.00%	1.19%	1.19%	0.00%	0.00%	1.19%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00	2.38%	1.19%	3.57%
13	0	67	27	1	3	0	0	1	1	0	0	0	0	0	0	100	4	2	6
	0.00%	67.00%	27.00%	1.00%	3.00%	0.00%	0.00%	1.00%	1.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00	4.00%	2.00%	6.00%
14	0	78	40	1	2	0	0	1	1	0	0	0	0	0	0	123	3	2	5
	0.00%	63.41%	32.52%	0.81%	1.63%	0.00%	0.00%	0.81%	0.81%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00	2.44%	1.63%	4.07%
15	1	74	26	3	2	0	0	1	0	0	0	0	0	0	0	107	5	1	6
	0.93%	69.16%	24.30%	2.80%	1.87%	0.00%	0.00%	0.93%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00	4.67%	0.93%	5.61%
16	0	79	34	0	0	2	0	3	0	0	0	0	0	0	0	118	2	3	5
	0.00%	66.95%	28.81%	0.00%	0.00%	1.69%	0.00%	2.54%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00	1.69%	2.54%	4.24%
17	0	76	30	0	2	0	0	2	0	0	0	0	0	0	0	110	2	2	4
	0.00%	69.09%	27.27%	0.00%	1.82%	0.00%	0.00%	1.82%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00	1.82%	1.82%	3.64%
18	0	84	14	0	1	0	0	2	1	1	0	0	0	0	0	103	1	4	5
	0.00%	81.55%	13.59%	0.00%	0.97%	0.00%	0.00%	1.94%	0.97%	0.97%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00	0.97%	3.88%	4.85%
19	0	52	9	0	0	0	0	1	0	0	0	0	0	0	0	62	0	1	1
	0.00%	83.87%	14.52%	0.00%	0.00%	0.00%	0.00%	1.61%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00	0.00%	1.61%	1.61%
20	3	48	11	0	0	0	0	0	0	0	0	0	0	0	0	62	0	0	0
	4.84%	77.42%	17.74%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00	0.00%	0.00%	0.00%
21	0	29	9	0	0	0	0	0	1	0	0	0	0	0	0	39	0	1	1
	0.00%	74.36%	23.08%	0.00%	0.00%	0.00%	0.00%	0.00%	2.56%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00	0.00%	2.56%	2.56%
22	0	24	5	0	0	0	0	0	0	0	0	0	0	0	0	29	0	0	0
	0.00%	82.76%	17.24%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00	0.00%	0.00%	0.00%
23	0	9	1	0	1	0	0	0	0	0	0	0	0	0	0	11	1	0	1
	0.00%	81.82%	9.09%	0.00%	9.09%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00	9.09%	0.00%	9.09%
Total	4	985	359	10	20	4	0	13	11	3	0	0	0	0	1	1,410	34	27	61
	0.28%	69.86%	25.46%	0.71%	1.42%	0.28%	0.00%	0.92%	0.78%	0.21%	0.00%	0.00%	0.00%	0.00%	0.07%	100.00	2.41%	1.91%	4.33%
Total Count	4	985	359	10	20	4	0	13	11	3	0	0	0	0	1	1,410	34	27	61
	0.28%	69.86%	25.46%	0.71%	1.42%	0.28%	0.00%	0.92%	0.78%	0.21%	0.00%	0.00%	0.00%	0.00%	0.07%	100.00	2.41%	1.91%	4.33%

Kentucky Transportation Cabinet

Hourly Classification Count and Percent Distribution

April 09, 2015 Road

Site names: 080253 Seasonal Factor Grp: 2
 County: Martin Daily Factor Grp: 2
 Funct Class: R Major Collector Axle Factor Grp: 07
 Location: 080-KY-1714 -000 @ 10.200 From: BUCK BRANCH ROAD To: KY Growth Factor Grp: 07

	MC	CAR	PU	BUS	2D	SU 3	SU 4+	ST 4-	ST 5	ST 6+	MT 5-	MT 6	MT 7+	NA	UNCLS	Total	Single	Combo	Trucks
00	0 0.00%	8 100.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	8 100.00%	0 0.00%	0 0.00%	0 0.00%
01	0 0.00%	4 66.67%	2 33.33%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	6 100.00%	0 0.00%	0 0.00%	0 0.00%
02	0 0.00%	3 60.00%	1 20.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	1 20.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	5 100.00%	0 0.00%	1 20.00%	1 20.00%
03	0 0.00%	1 25.00%	1 25.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	1 25.00%	1 25.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	4 100.00%	0 0.00%	2 50.00%	2 50.00%
04	0 0.00%	14 56.00%	8 32.00%	0 0.00%	1 4.00%	0 0.00%	0 0.00%	1 4.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	1 4.00%	25 100.00%	1 4.00%	1 4.00%	2 8.00%
05	0 0.00%	11 61.11%	7 38.89%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	18 100.00%	0 0.00%	0 0.00%	0 0.00%
06	0 0.00%	20 57.14%	14 40.00%	1 2.86%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	35 100.00%	1 2.86%	0 0.00%	1 2.86%
07	0 0.00%	77 73.33%	23 21.90%	3 2.86%	1 0.95%	0 0.00%	0 0.00%	1 0.95%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	105 100.00%	4 3.81%	1 0.95%	5 4.76%
08	0 0.00%	48 76.19%	10 15.87%	1 1.59%	4 6.35%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	63 100.00%	5 7.94%	0 0.00%	5 7.94%
09	0 0.00%	42 71.19%	12 20.34%	0 0.00%	2 3.39%	1 1.69%	0 0.00%	0 0.00%	0 0.00%	2 3.39%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	59 100.00%	3 5.08%	2 3.39%	5 8.47%
10	0 0.00%	52 74.29%	14 20.00%	0 0.00%	2 2.86%	2 2.86%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	70 100.00%	4 5.71%	0 0.00%	4 5.71%
11	0 0.00%	55 65.48%	22 26.19%	0 0.00%	3 3.57%	2 2.38%	0 0.00%	2 2.38%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	84 100.00%	5 5.95%	2 2.38%	7 8.33%
12	0 0.00%	79 75.24%	22 20.95%	1 0.95%	0 0.00%	1 0.95%	0 0.00%	1 0.95%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	1 0.95%	0 0.00%	0 0.00%	105 100.00%	2 1.90%	2 1.90%	4 3.81%
Total	0 0.00%	414 70.53%	136 23.17%	6 1.02%	13 2.21%	6 1.02%	0 0.00%	5 0.85%	2 0.34%	3 0.51%	0 0.00%	0 0.00%	1 0.17%	0 0.00%	1 0.17%	587 100.00%	25 4.26%	11 1.87%	36 6.13%
Total Count	0 0.00%	414 70.53%	136 23.17%	6 1.02%	13 2.21%	6 1.02%	0 0.00%	5 0.85%	2 0.34%	3 0.51%	0 0.00%	0 0.00%	1 0.17%	0 0.00%	1 0.17%	587 100.00%	25 4.26%	11 1.87%	36 6.13%

Kentucky Transportation Cabinet

Hourly Classification Count and Percent Distribution

April 07, 2015 Pos

Site names: 080253 Seasonal Factor Grp: 2
 County: Martin Daily Factor Grp: 2
 Funct Class: R Major Collector Axle Factor Grp: 07
 Location: 080-KY-1714 -000 @ 10.200 From: BUCK BRANCH ROAD To: KY Growth Factor Grp: 07

	MC	CAR	PU	BUS	2D	SU 3	SU 4+	ST 4-	ST 5	ST 6+	MT 5-	MT 6	MT 7+	NA	UNCLS	Total	Single	Combo	Trucks
13	0 0.00%	33 67.35%	15 30.61%	1 2.04%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	49	1	0	1
14	0 0.00%	45 61.64%	22 30.14%	1 1.37%	3 4.11%	2 2.74%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	73	6	0	6
15	0 0.00%	28 65.12%	11 25.58%	0 0.00%	1 2.33%	1 2.33%	0 0.00%	2 4.65%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	43	2	2	4
16	0 0.00%	26 65.00%	11 27.50%	1 2.50%	2 5.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	40	3	0	3
17	0 0.00%	26 72.22%	5 13.89%	0 0.00%	1 2.78%	0 0.00%	0 0.00%	1 2.78%	3 8.33%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	36	1	4	5
18	0 0.00%	24 64.86%	11 29.73%	0 0.00%	1 2.70%	0 0.00%	0 0.00%	1 2.70%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	37	1	1	2
19	0 0.00%	22 81.48%	5 18.52%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	27	0	0	0
20	0 0.00%	15 78.95%	4 21.05%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	19	0	0	0
21	0 0.00%	11 91.67%	1 8.33%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	12	0	0	0
22	0 0.00%	7 87.50%	1 12.50%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	8	0	0	0
23	0 0.00%	1 50.00%	1 50.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	2	0	0	0
Total	0 0.00%	238 68.79%	87 25.14%	3 0.87%	8 2.31%	3 0.87%	0 0.00%	4 1.16%	3 0.87%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	346	14	7	21
Total Count	0 0.00%	238 68.79%	87 25.14%	3 0.87%	8 2.31%	3 0.87%	0 0.00%	4 1.16%	3 0.87%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	346	14	7	21

Kentucky Transportation Cabinet

Hourly Classification Count and Percent Distribution

April 08, 2015 Pos

Site names: 080253 Seasonal Factor Grp: 2
 County: Martin Daily Factor Grp: 2
 Funct Class: R Major Collector Axle Factor Grp: 07
 Location: 080-KY-1714 -000 @ 10.200 From: BUCK BRANCH ROAD To: KY Growth Factor Grp: 07

	MC	CAR	PU	BUS	2D	SU 3	SU 4+	ST 4-	ST 5	ST 6+	MT 5-	MT 6	MT 7+	NA	UNCLS	Total	Single	Combo	Trucks
00	0	2	1	0	0	0	0	0	0	0	0	0	0	0	0	3	0	0	0
	0.00%	66.67%	33.33%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00	0.00%	0.00%	0.00%
01	0	1	0	0	0	0	0	0	1	0	0	0	0	0	0	2	0	1	1
	0.00%	50.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	50.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00	0.00%	50.00%	50.00%
02	0	2	2	0	0	0	0	0	0	0	0	0	0	0	0	4	0	0	0
	0.00%	50.00%	50.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00	0.00%	0.00%	0.00%
03	0	1	1	0	0	0	0	0	0	0	0	0	0	0	0	2	0	0	0
	0.00%	50.00%	50.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00	0.00%	0.00%	0.00%
04	0	13	8	0	1	0	0	0	0	1	0	0	0	0	1	24	1	1	2
	0.00%	54.17%	33.33%	0.00%	4.17%	0.00%	0.00%	0.00%	0.00%	4.17%	0.00%	0.00%	0.00%	0.00%	4.17%	100.00	4.17%	4.17%	8.33%
05	0	11	5	0	0	0	0	0	0	1	0	0	0	0	0	17	0	1	1
	0.00%	64.71%	29.41%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	5.88%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00	0.00%	5.88%	5.88%
06	0	17	8	0	0	0	0	0	1	0	0	0	0	0	0	26	0	1	1
	0.00%	65.38%	30.77%	0.00%	0.00%	0.00%	0.00%	0.00%	3.85%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00	0.00%	3.85%	3.85%
07	0	52	13	2	0	0	0	0	0	0	0	0	0	0	0	67	2	0	2
	0.00%	77.61%	19.40%	2.99%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00	2.99%	0.00%	2.99%
08	0	20	5	0	2	0	0	1	0	0	0	0	0	0	0	28	2	1	3
	0.00%	71.43%	17.86%	0.00%	7.14%	0.00%	0.00%	3.57%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00	7.14%	3.57%	10.71%
09	0	24	12	0	0	0	0	0	1	0	0	0	0	0	0	37	0	1	1
	0.00%	64.86%	32.43%	0.00%	0.00%	0.00%	0.00%	0.00%	2.70%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00	0.00%	2.70%	2.70%
10	0	28	7	0	1	0	0	0	0	0	0	0	0	0	0	36	1	0	1
	0.00%	77.78%	19.44%	0.00%	2.78%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00	2.78%	0.00%	2.78%
11	0	27	11	0	0	1	0	0	0	0	0	0	0	0	0	39	1	0	1
	0.00%	69.23%	28.21%	0.00%	0.00%	2.56%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00	2.56%	0.00%	2.56%
12	0	27	16	0	1	1	0	0	0	0	0	0	0	0	0	45	2	0	2
	0.00%	60.00%	35.56%	0.00%	2.22%	2.22%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00	4.44%	0.00%	4.44%
13	0	32	16	0	3	0	0	0	1	0	0	0	0	0	0	52	3	1	4
	0.00%	61.54%	30.77%	0.00%	5.77%	0.00%	0.00%	0.00%	1.92%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00	5.77%	1.92%	7.69%
14	0	38	21	1	1	0	0	0	1	0	0	0	0	0	0	62	2	1	3
	0.00%	61.29%	33.87%	1.61%	1.61%	0.00%	0.00%	0.00%	1.61%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00	3.23%	1.61%	4.84%
15	1	19	14	0	2	0	0	0	0	0	0	0	0	0	0	36	2	0	2
	2.78%	52.78%	38.89%	0.00%	5.56%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00	5.56%	0.00%	5.56%
16	0	31	15	0	0	1	0	3	0	0	0	0	0	0	0	50	1	3	4
	0.00%	62.00%	30.00%	0.00%	0.00%	2.00%	0.00%	6.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00	2.00%	6.00%	8.00%
17	0	30	9	0	0	0	0	1	0	0	0	0	0	0	0	40	0	1	1
	0.00%	75.00%	22.50%	0.00%	0.00%	0.00%	0.00%	2.50%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00	0.00%	2.50%	2.50%
18	0	40	5	0	0	0	0	2	0	0	0	0	0	0	0	47	0	2	2
	0.00%	85.11%	10.64%	0.00%	0.00%	0.00%	0.00%	4.26%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00	0.00%	4.26%	4.26%
19	0	21	3	0	0	0	0	0	0	0	0	0	0	0	0	24	0	0	0
	0.00%	87.50%	12.50%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00	0.00%	0.00%	0.00%
20	1	16	4	0	0	0	0	0	0	0	0	0	0	0	0	21	0	0	0
	4.76%	76.19%	19.05%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00	0.00%	0.00%	0.00%
21	0	15	5	0	0	0	0	0	0	0	0	0	0	0	0	20	0	0	0
	0.00%	75.00%	25.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00	0.00%	0.00%	0.00%
22	0	6	2	0	0	0	0	0	0	0	0	0	0	0	0	8	0	0	0
	0.00%	75.00%	25.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00	0.00%	0.00%	0.00%
23	0	4	0	0	0	0	0	0	0	0	0	0	0	0	0	4	0	0	0
	0.00%	100.00	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00	0.00%	0.00%	0.00%
Total	2	477	183	3	11	3	0	7	5	2	0	0	0	0	1	694	17	14	31
	0.29%	68.73%	26.37%	0.43%	1.59%	0.43%	0.00%	1.01%	0.72%	0.29%	0.00%	0.00%	0.00%	0.00%	0.14%	100.00	2.45%	2.02%	4.47%
Total Count	2	477	183	3	11	3	0	7	5	2	0	0	0	0	1	694	17	14	31
	0.29%	68.73%	26.37%	0.43%	1.59%	0.43%	0.00%	1.01%	0.72%	0.29%	0.00%	0.00%	0.00%	0.00%	0.14%	100.00	2.45%	2.02%	4.47%

Kentucky Transportation Cabinet

Hourly Classification Count and Percent Distribution

April 09, 2015 Pos

Site names: 080253 Seasonal Factor Grp: 2
 County: Martin Daily Factor Grp: 2
 Funct Class: R Major Collector Axle Factor Grp: 07
 Location: 080-KY-1714 -000 @ 10.200 From: BUCK BRANCH ROAD To: KY Growth Factor Grp: 07

	MC	CAR	PU	BUS	2D	SU 3	SU 4+	ST 4-	ST 5	ST 6+	MT 5-	MT 6	MT 7+	NA	UNCLS	Total	Single	Combo	Trucks
00	0 0.00%	3 100.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	3 100.00%	0 0.00%	0 0.00%	0 0.00%
01	0 0.00%	1 50.00%	1 50.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	2 100.00%	0 0.00%	0 0.00%	0 0.00%
02	0 0.00%	1 50.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	1 50.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	2 100.00%	0 0.00%	1 50.00%	1 50.00%
03	0 0.00%	1 33.33%	1 33.33%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	1 33.33%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	3 100.00%	0 0.00%	1 33.33%	1 33.33%
04	0 0.00%	12 54.55%	7 31.82%	0 0.00%	1 4.55%	0 0.00%	0 0.00%	1 4.55%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	1 4.55%	22 100.00%	1 4.55%	1 4.55%	2 9.09%
05	0 0.00%	7 58.33%	5 41.67%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	12 100.00%	0 0.00%	0 0.00%	0 0.00%
06	0 0.00%	17 70.83%	7 29.17%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	24 100.00%	0 0.00%	0 0.00%	0 0.00%
07	0 0.00%	60 75.95%	15 18.99%	2 2.53%	1 1.27%	0 0.00%	0 0.00%	1 1.27%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	79 100.00%	3 3.80%	1 1.27%	4 5.06%
08	0 0.00%	23 76.67%	5 16.67%	0 0.00%	2 6.67%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	30 100.00%	2 6.67%	0 0.00%	2 6.67%
09	0 0.00%	28 75.68%	7 18.92%	0 0.00%	1 2.70%	1 2.70%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	37 100.00%	2 5.41%	0 0.00%	2 5.41%
10	0 0.00%	32 72.73%	9 20.45%	0 0.00%	2 4.55%	1 2.27%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	44 100.00%	3 6.82%	0 0.00%	3 6.82%
11	0 0.00%	30 63.83%	14 29.79%	0 0.00%	1 2.13%	1 2.13%	0 0.00%	1 2.13%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	47 100.00%	2 4.26%	1 2.13%	3 6.38%
12	0 0.00%	42 80.77%	8 15.38%	1 1.92%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	1 1.92%	0 0.00%	0 0.00%	52 100.00%	1 1.92%	1 1.92%	2 3.85%
Total	0 0.00%	257 71.99%	79 22.13%	3 0.84%	8 2.24%	3 0.84%	0 0.00%	3 0.84%	1 0.28%	1 0.28%	0 0.00%	0 0.00%	1 0.28%	0 0.00%	1 0.28%	357 100.00%	14 3.92%	6 1.68%	20 5.60%
Total Count	0 0.00%	257 71.99%	79 22.13%	3 0.84%	8 2.24%	3 0.84%	0 0.00%	3 0.84%	1 0.28%	1 0.28%	0 0.00%	0 0.00%	1 0.28%	0 0.00%	1 0.28%	357 100.00%	14 3.92%	6 1.68%	20 5.60%

Kentucky Transportation Cabinet

Hourly Classification Count and Percent Distribution

April 07, 2015 Neg

Site names: 080253

Seasonal Factor Grp: 2

County: Martin

Daily Factor Grp: 2

Funct Class: R Major Collector

Axle Factor Grp: 07

Location: 080-KY-1714 -000 @ 10.200 From: BUCK BRANCH ROAD To: KY

Growth Factor Grp: 07

	MC	CAR	PU	BUS	2D	SU 3	SU 4+	ST 4-	ST 5	ST 6+	MT 5-	MT 6	MT 7+	NA	UNCLS	Total	Single	Combo	Trucks
13	0 0.00%	33 78.57%	7 16.67%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	1 2.38%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	1 2.38%	42 100.00	0 0.00%	1 2.38%	1 2.38%
14	0 0.00%	42 66.67%	19 30.16%	0 0.00%	2 3.17%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	63 100.00	2 3.17%	0 0.00%	2 3.17%
15	0 0.00%	40 71.43%	12 21.43%	2 3.57%	1 1.79%	1 1.79%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	56 100.00	4 7.14%	0 0.00%	4 7.14%
16	0 0.00%	52 65.82%	23 29.11%	0 0.00%	1 1.27%	0 0.00%	0 0.00%	2 2.53%	1 1.27%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	79 100.00	1 1.27%	3 3.80%	4 5.06%
17	0 0.00%	41 57.75%	23 32.39%	0 0.00%	0 0.00%	1 1.41%	0 0.00%	1 1.41%	3 4.23%	2 2.82%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	71 100.00	1 1.41%	6 8.45%	7 9.86%
18	0 0.00%	36 73.47%	13 26.53%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	49 100.00	0 0.00%	0 0.00%	0 0.00%
19	0 0.00%	37 86.05%	6 13.95%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	43 100.00	0 0.00%	0 0.00%	0 0.00%
20	0 0.00%	31 81.58%	7 18.42%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	38 100.00	0 0.00%	0 0.00%	0 0.00%
21	0 0.00%	20 86.96%	3 13.04%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	23 100.00	0 0.00%	0 0.00%	0 0.00%
22	0 0.00%	14 93.33%	1 6.67%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	15 100.00	0 0.00%	0 0.00%	0 0.00%
23	0 0.00%	3 60.00%	1 20.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	1 20.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	5 100.00	0 0.00%	1 20.00%	1 20.00%
Total	0 0.00%	349 72.11%	115 23.76%	2 0.41%	4 0.83%	2 0.41%	0 0.00%	5 1.03%	4 0.83%	2 0.41%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	1 0.21%	484 100.00	8 1.65%	11 2.27%	19 3.93%
Total Count	0 0.00%	349 72.11%	115 23.76%	2 0.41%	4 0.83%	2 0.41%	0 0.00%	5 1.03%	4 0.83%	2 0.41%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	1 0.21%	484 100.00	8 1.65%	11 2.27%	19 3.93%

Kentucky Transportation Cabinet

Hourly Classification Count and Percent Distribution

April 08, 2015 Neg

Site names: 080253

Seasonal Factor Grp: 2

County: Martin

Daily Factor Grp: 2

Funct Class: R Major Collector

Axle Factor Grp: 07

Location: 080-KY-1714 -000 @ 10.200 From: BUCK BRANCH ROAD To: KY

Growth Factor Grp: 07

	MC	CAR	PU	BUS	2D	SU 3	SU 4+	ST 4-	ST 5	ST 6+	MT 5-	MT 6	MT 7+	NA	UNCLS	Total	Single	Combo	Trucks
00	0	2	2	0	0	0	0	0	1	0	0	0	0	0	0	5	0	1	1
	0.00%	40.00%	40.00%	0.00%	0.00%	0.00%	0.00%	0.00%	20.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00	0.00%	20.00%	20.00%
01	0	5	1	0	0	0	0	0	0	0	0	0	0	0	0	6	0	0	0
	0.00%	83.33%	16.67%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00	0.00%	0.00%	0.00%
02	0	2	0	0	0	0	0	0	0	0	0	0	0	0	0	2	0	0	0
	0.00%	100.00	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00	0.00%	0.00%	0.00%
03	0	1	0	0	0	0	0	0	0	0	0	0	0	0	0	1	0	0	0
	0.00%	100.00	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00	0.00%	0.00%	0.00%
04	0	3	0	0	0	0	0	0	0	0	0	0	0	0	0	3	0	0	0
	0.00%	100.00	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00	0.00%	0.00%	0.00%
05	0	4	2	0	0	0	0	0	0	0	0	0	0	0	0	6	0	0	0
	0.00%	66.67%	33.33%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00	0.00%	0.00%	0.00%
06	0	5	4	1	0	0	0	0	0	0	0	0	0	0	0	10	1	0	1
	0.00%	50.00%	40.00%	10.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00	10.00%	0.00%	10.00%
07	0	16	8	1	0	0	0	0	0	0	0	0	0	0	0	25	1	0	1
	0.00%	64.00%	32.00%	4.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00	4.00%	0.00%	4.00%
08	0	19	7	1	1	0	0	0	1	0	0	0	0	0	0	29	2	1	3
	0.00%	65.52%	24.14%	3.45%	3.45%	0.00%	0.00%	0.00%	3.45%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00	6.90%	3.45%	10.34%
09	0	17	7	0	2	0	0	0	0	0	0	0	0	0	0	26	2	0	2
	0.00%	65.38%	26.92%	0.00%	7.69%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00	7.69%	0.00%	7.69%
10	0	21	8	0	1	0	0	1	0	0	0	0	0	0	0	31	1	1	2
	0.00%	67.74%	25.81%	0.00%	3.23%	0.00%	0.00%	3.23%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00	3.23%	3.23%	6.45%
11	0	21	11	0	0	0	0	0	1	0	0	0	0	0	0	33	0	1	1
	0.00%	63.64%	33.33%	0.00%	0.00%	0.00%	0.00%	0.00%	3.03%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00	0.00%	3.03%	3.03%
12	0	24	14	0	0	0	0	0	1	0	0	0	0	0	0	39	0	1	1
	0.00%	61.54%	35.90%	0.00%	0.00%	0.00%	0.00%	0.00%	2.56%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00	0.00%	2.56%	2.56%
13	0	35	11	1	0	0	0	1	0	0	0	0	0	0	0	48	1	1	2
	0.00%	72.92%	22.92%	2.08%	0.00%	0.00%	0.00%	2.08%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00	2.08%	2.08%	4.17%
14	0	40	19	0	1	0	0	1	0	0	0	0	0	0	0	61	1	1	2
	0.00%	65.57%	31.15%	0.00%	1.64%	0.00%	0.00%	1.64%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00	1.64%	1.64%	3.28%
15	0	55	12	3	0	0	0	1	0	0	0	0	0	0	0	71	3	1	4
	0.00%	77.46%	16.90%	4.23%	0.00%	0.00%	0.00%	1.41%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00	4.23%	1.41%	5.63%
16	0	48	19	0	0	1	0	0	0	0	0	0	0	0	0	68	1	0	1
	0.00%	70.59%	27.94%	0.00%	0.00%	1.47%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00	1.47%	0.00%	1.47%
17	0	46	21	0	2	0	0	1	0	0	0	0	0	0	0	70	2	1	3
	0.00%	65.71%	30.00%	0.00%	2.86%	0.00%	0.00%	1.43%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00	2.86%	1.43%	4.29%
18	0	44	9	0	1	0	0	0	1	1	0	0	0	0	0	56	1	2	3
	0.00%	78.57%	16.07%	0.00%	1.79%	0.00%	0.00%	0.00%	1.79%	1.79%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00	1.79%	3.57%	5.36%
19	0	31	6	0	0	0	0	1	0	0	0	0	0	0	0	38	0	1	1
	0.00%	81.58%	15.79%	0.00%	0.00%	0.00%	0.00%	2.63%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00	0.00%	2.63%	2.63%
20	2	32	7	0	0	0	0	0	0	0	0	0	0	0	0	41	0	0	0
	4.88%	78.05%	17.07%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00	0.00%	0.00%	0.00%
21	0	14	4	0	0	0	0	0	1	0	0	0	0	0	0	19	0	1	1
	0.00%	73.68%	21.05%	0.00%	0.00%	0.00%	0.00%	0.00%	5.26%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00	0.00%	5.26%	5.26%
22	0	18	3	0	0	0	0	0	0	0	0	0	0	0	0	21	0	0	0
	0.00%	85.71%	14.29%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00	0.00%	0.00%	0.00%
23	0	5	1	0	1	0	0	0	0	0	0	0	0	0	0	7	1	0	1
	0.00%	71.43%	14.29%	0.00%	14.29%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00	14.29%	0.00%	14.29%
Total	2	508	176	7	9	1	0	6	6	1	0	0	0	0	0	716	17	13	30
	0.28%	70.95%	24.58%	0.98%	1.26%	0.14%	0.00%	0.84%	0.84%	0.14%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00	2.37%	1.82%	4.19%
Total Count	2	508	176	7	9	1	0	6	6	1	0	0	0	0	0	716	17	13	30
	0.28%	70.95%	24.58%	0.98%	1.26%	0.14%	0.00%	0.84%	0.84%	0.14%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00	2.37%	1.82%	4.19%

Kentucky Transportation Cabinet

Hourly Classification Count and Percent Distribution

April 09, 2015 Neg

Site names: 080253

Seasonal Factor Grp: 2

County: Martin

Daily Factor Grp: 2

Funct Class: R Major Collector

Axle Factor Grp: 07

Location: 080-KY-1714 -000 @ 10.200 From: BUCK BRANCH ROAD To: KY

Growth Factor Grp: 07

	MC	CAR	PU	BUS	2D	SU 3	SU 4+	ST 4-	ST 5	ST 6+	MT 5-	MT 6	MT 7+	NA	UNCLS	Total	Single	Combo	Trucks
00	0 0.00%	5 100.00	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	5 100.00	0 0.00%	0 0.00%	0 0.00%
01	0 0.00%	3 75.00%	1 25.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	4 100.00	0 0.00%	0 0.00%	0 0.00%
02	0 0.00%	2 66.67%	1 33.33%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	3 100.00	0 0.00%	0 0.00%	0 0.00%
03	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	1 100.00	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	1 100.00	0 0.00%	1 100.00	1 100.00
04	0 0.00%	2 66.67%	1 33.33%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	3 100.00	0 0.00%	0 0.00%	0 0.00%
05	0 0.00%	4 66.67%	2 33.33%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	6 100.00	0 0.00%	0 0.00%	0 0.00%
06	0 0.00%	3 27.27%	7 63.64%	1 9.09%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	11 100.00	1 9.09%	0 0.00%	1 9.09%
07	0 0.00%	17 65.38%	8 30.77%	1 3.85%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	26 100.00	1 3.85%	0 0.00%	1 3.85%
08	0 0.00%	25 75.76%	5 15.15%	1 3.03%	2 6.06%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	33 100.00	3 9.09%	0 0.00%	3 9.09%
09	0 0.00%	14 63.64%	5 22.73%	0 0.00%	1 4.55%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	2 9.09%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	22 100.00	1 4.55%	2 9.09%	3 13.64%
10	0 0.00%	20 76.92%	5 19.23%	0 0.00%	0 0.00%	1 3.85%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	26 100.00	1 3.85%	0 0.00%	1 3.85%
11	0 0.00%	25 67.57%	8 21.62%	0 0.00%	2 5.41%	1 2.70%	0 0.00%	1 2.70%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	37 100.00	3 8.11%	1 2.70%	4 10.81%
12	0 0.00%	37 69.81%	14 26.42%	0 0.00%	0 0.00%	1 1.89%	0 0.00%	1 1.89%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	53 100.00	1 1.89%	1 1.89%	2 3.77%
Total	0 0.00%	157 68.26%	57 24.78%	3 1.30%	5 2.17%	3 1.30%	0 0.00%	2 0.87%	1 0.43%	2 0.87%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	230 100.00	11 4.78%	5 2.17%	16 6.96%
Total Count	0 0.00%	157 68.26%	57 24.78%	3 1.30%	5 2.17%	3 1.30%	0 0.00%	2 0.87%	1 0.43%	2 0.87%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	230 100.00	11 4.78%	5 2.17%	16 6.96%

Kentucky Transportation Cabinet

Hourly Classification Count and Percent Distribution

April 07, 2015 Pos Lane1

Site names: 080253 Seasonal Factor Grp: 2
 County: Martin Daily Factor Grp: 2
 Funct Class: R Major Collector Axle Factor Grp: 07
 Location: 080-KY-1714 -000 @ 10.200 From: BUCK BRANCH ROAD To: KY Growth Factor Grp: 07

	MC	CAR	PU	BUS	2D	SU 3	SU 4+	ST 4-	ST 5	ST 6+	MT 5-	MT 6	MT 7+	NA	UNCLS	Total	Single	Combo	Trucks
13	0 0.00%	33 67.35%	15 30.61%	1 2.04%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	49 100.00	1 2.04%	0 0.00%	1 2.04%
14	0 0.00%	45 61.64%	22 30.14%	1 1.37%	3 4.11%	2 2.74%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	73 100.00	6 8.22%	0 0.00%	6 8.22%
15	0 0.00%	28 65.12%	11 25.58%	0 0.00%	1 2.33%	1 2.33%	0 0.00%	2 4.65%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	43 100.00	2 4.65%	2 4.65%	4 9.30%
16	0 0.00%	26 65.00%	11 27.50%	1 2.50%	2 5.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	40 100.00	3 7.50%	0 0.00%	3 7.50%
17	0 0.00%	26 72.22%	5 13.89%	0 0.00%	1 2.78%	0 0.00%	0 0.00%	1 2.78%	3 8.33%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	36 100.00	1 2.78%	4 11.11%	5 13.89%
18	0 0.00%	24 64.86%	11 29.73%	0 0.00%	1 2.70%	0 0.00%	0 0.00%	1 2.70%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	37 100.00	1 2.70%	1 2.70%	2 5.41%
19	0 0.00%	22 81.48%	5 18.52%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	27 100.00	0 0.00%	0 0.00%	0 0.00%
20	0 0.00%	15 78.95%	4 21.05%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	19 100.00	0 0.00%	0 0.00%	0 0.00%
21	0 0.00%	11 91.67%	1 8.33%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	12 100.00	0 0.00%	0 0.00%	0 0.00%
22	0 0.00%	7 87.50%	1 12.50%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	8 100.00	0 0.00%	0 0.00%	0 0.00%
23	0 0.00%	1 50.00%	1 50.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	2 100.00	0 0.00%	0 0.00%	0 0.00%
Total	0 0.00%	238 68.79%	87 25.14%	3 0.87%	8 2.31%	3 0.87%	0 0.00%	4 1.16%	3 0.87%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	346 100.00	14 4.05%	7 2.02%	21 6.07%
Total Count	0 0.00%	238 68.79%	87 25.14%	3 0.87%	8 2.31%	3 0.87%	0 0.00%	4 1.16%	3 0.87%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	346 100.00	14 4.05%	7 2.02%	21 6.07%

Kentucky Transportation Cabinet

Hourly Classification Count and Percent Distribution

April 08, 2015 Pos Lane1

Site names: 080253 Seasonal Factor Grp: 2
 County: Martin Daily Factor Grp: 2
 Funct Class: R Major Collector Axle Factor Grp: 07
 Location: 080-KY-1714 -000 @ 10.200 From: BUCK BRANCH ROAD To: KY Growth Factor Grp: 07

	MC	CAR	PU	BUS	2D	SU 3	SU 4+	ST 4-	ST 5	ST 6+	MT 5-	MT 6	MT 7+	NA	UNCLS	Total	Single	Combo	Trucks
00	0	2	1	0	0	0	0	0	0	0	0	0	0	0	0	3	0	0	0
	0.00%	66.67%	33.33%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00	0.00%	0.00%	0.00%
01	0	1	0	0	0	0	0	0	1	0	0	0	0	0	0	2	0	1	1
	0.00%	50.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	50.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00	0.00%	50.00%	50.00%
02	0	2	2	0	0	0	0	0	0	0	0	0	0	0	0	4	0	0	0
	0.00%	50.00%	50.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00	0.00%	0.00%	0.00%
03	0	1	1	0	0	0	0	0	0	0	0	0	0	0	0	2	0	0	0
	0.00%	50.00%	50.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00	0.00%	0.00%	0.00%
04	0	13	8	0	1	0	0	0	0	1	0	0	0	0	1	24	1	1	2
	0.00%	54.17%	33.33%	0.00%	4.17%	0.00%	0.00%	0.00%	0.00%	4.17%	0.00%	0.00%	0.00%	0.00%	4.17%	100.00	4.17%	4.17%	8.33%
05	0	11	5	0	0	0	0	0	0	1	0	0	0	0	0	17	0	1	1
	0.00%	64.71%	29.41%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	5.88%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00	0.00%	5.88%	5.88%
06	0	17	8	0	0	0	0	0	1	0	0	0	0	0	0	26	0	1	1
	0.00%	65.38%	30.77%	0.00%	0.00%	0.00%	0.00%	0.00%	3.85%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00	0.00%	3.85%	3.85%
07	0	52	13	2	0	0	0	0	0	0	0	0	0	0	0	67	2	0	2
	0.00%	77.61%	19.40%	2.99%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00	2.99%	0.00%	2.99%
08	0	20	5	0	2	0	0	1	0	0	0	0	0	0	0	28	2	1	3
	0.00%	71.43%	17.86%	0.00%	7.14%	0.00%	0.00%	3.57%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00	7.14%	3.57%	10.71%
09	0	24	12	0	0	0	0	0	1	0	0	0	0	0	0	37	0	1	1
	0.00%	64.86%	32.43%	0.00%	0.00%	0.00%	0.00%	0.00%	2.70%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00	0.00%	2.70%	2.70%
10	0	28	7	0	1	0	0	0	0	0	0	0	0	0	0	36	1	0	1
	0.00%	77.78%	19.44%	0.00%	2.78%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00	2.78%	0.00%	2.78%
11	0	27	11	0	0	1	0	0	0	0	0	0	0	0	0	39	1	0	1
	0.00%	69.23%	28.21%	0.00%	0.00%	2.56%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00	2.56%	0.00%	2.56%
12	0	27	16	0	1	1	0	0	0	0	0	0	0	0	0	45	2	0	2
	0.00%	60.00%	35.56%	0.00%	2.22%	2.22%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00	4.44%	0.00%	4.44%
13	0	32	16	0	3	0	0	0	1	0	0	0	0	0	0	52	3	1	4
	0.00%	61.54%	30.77%	0.00%	5.77%	0.00%	0.00%	0.00%	1.92%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00	5.77%	1.92%	7.69%
14	0	38	21	1	1	0	0	0	1	0	0	0	0	0	0	62	2	1	3
	0.00%	61.29%	33.87%	1.61%	1.61%	0.00%	0.00%	0.00%	1.61%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00	3.23%	1.61%	4.84%
15	1	19	14	0	2	0	0	0	0	0	0	0	0	0	0	36	2	0	2
	2.78%	52.78%	38.89%	0.00%	5.56%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00	5.56%	0.00%	5.56%
16	0	31	15	0	0	1	0	3	0	0	0	0	0	0	0	50	1	3	4
	0.00%	62.00%	30.00%	0.00%	0.00%	2.00%	0.00%	6.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00	2.00%	6.00%	8.00%
17	0	30	9	0	0	0	0	1	0	0	0	0	0	0	0	40	0	1	1
	0.00%	75.00%	22.50%	0.00%	0.00%	0.00%	0.00%	2.50%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00	0.00%	2.50%	2.50%
18	0	40	5	0	0	0	0	2	0	0	0	0	0	0	0	47	0	2	2
	0.00%	85.11%	10.64%	0.00%	0.00%	0.00%	0.00%	4.26%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00	0.00%	4.26%	4.26%
19	0	21	3	0	0	0	0	0	0	0	0	0	0	0	0	24	0	0	0
	0.00%	87.50%	12.50%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00	0.00%	0.00%	0.00%
20	1	16	4	0	0	0	0	0	0	0	0	0	0	0	0	21	0	0	0
	4.76%	76.19%	19.05%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00	0.00%	0.00%	0.00%
21	0	15	5	0	0	0	0	0	0	0	0	0	0	0	0	20	0	0	0
	0.00%	75.00%	25.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00	0.00%	0.00%	0.00%
22	0	6	2	0	0	0	0	0	0	0	0	0	0	0	0	8	0	0	0
	0.00%	75.00%	25.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00	0.00%	0.00%	0.00%
23	0	4	0	0	0	0	0	0	0	0	0	0	0	0	0	4	0	0	0
	0.00%	100.00	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00	0.00%	0.00%	0.00%
Total	2	477	183	3	11	3	0	7	5	2	0	0	0	0	1	694	17	14	31
	0.29%	68.73%	26.37%	0.43%	1.59%	0.43%	0.00%	1.01%	0.72%	0.29%	0.00%	0.00%	0.00%	0.00%	0.14%	100.00	2.45%	2.02%	4.47%
Total Count	2	477	183	3	11	3	0	7	5	2	0	0	0	0	1	694	17	14	31
	0.29%	68.73%	26.37%	0.43%	1.59%	0.43%	0.00%	1.01%	0.72%	0.29%	0.00%	0.00%	0.00%	0.00%	0.14%	100.00	2.45%	2.02%	4.47%

Kentucky Transportation Cabinet

Hourly Classification Count and Percent Distribution

April 09, 2015 Pos Lane1

Site names: 080253 Seasonal Factor Grp: 2
 County: Martin Daily Factor Grp: 2
 Funct Class: R Major Collector Axle Factor Grp: 07
 Location: 080-KY-1714 -000 @ 10.200 From: BUCK BRANCH ROAD To: KY Growth Factor Grp: 07

	MC	CAR	PU	BUS	2D	SU 3	SU 4+	ST 4-	ST 5	ST 6+	MT 5-	MT 6	MT 7+	NA	UNCLS	Total	Single	Combo	Trucks
00	0 0.00%	3 100.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	3 100.00%	0 0.00%	0 0.00%	0 0.00%
01	0 0.00%	1 50.00%	1 50.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	2 100.00%	0 0.00%	0 0.00%	0 0.00%
02	0 0.00%	1 50.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	1 50.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	2 100.00%	0 0.00%	1 50.00%	1 50.00%
03	0 0.00%	1 33.33%	1 33.33%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	1 33.33%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	3 100.00%	0 0.00%	1 33.33%	1 33.33%
04	0 0.00%	12 54.55%	7 31.82%	0 0.00%	1 4.55%	0 0.00%	0 0.00%	1 4.55%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	1 4.55%	22 100.00%	1 4.55%	1 4.55%	2 9.09%
05	0 0.00%	7 58.33%	5 41.67%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	12 100.00%	0 0.00%	0 0.00%	0 0.00%
06	0 0.00%	17 70.83%	7 29.17%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	24 100.00%	0 0.00%	0 0.00%	0 0.00%
07	0 0.00%	60 75.95%	15 18.99%	2 2.53%	1 1.27%	0 0.00%	0 0.00%	1 1.27%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	79 100.00%	3 3.80%	1 1.27%	4 5.06%
08	0 0.00%	23 76.67%	5 16.67%	0 0.00%	2 6.67%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	30 100.00%	2 6.67%	0 0.00%	2 6.67%
09	0 0.00%	28 75.68%	7 18.92%	0 0.00%	1 2.70%	1 2.70%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	37 100.00%	2 5.41%	0 0.00%	2 5.41%
10	0 0.00%	32 72.73%	9 20.45%	0 0.00%	2 4.55%	1 2.27%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	44 100.00%	3 6.82%	0 0.00%	3 6.82%
11	0 0.00%	30 63.83%	14 29.79%	0 0.00%	1 2.13%	1 2.13%	0 0.00%	1 2.13%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	47 100.00%	2 4.26%	1 2.13%	3 6.38%
12	0 0.00%	42 80.77%	8 15.38%	1 1.92%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	1 1.92%	0 0.00%	0 0.00%	52 100.00%	1 1.92%	1 1.92%	2 3.85%
Total	0 0.00%	257 71.99%	79 22.13%	3 0.84%	8 2.24%	3 0.84%	0 0.00%	3 0.84%	1 0.28%	1 0.28%	0 0.00%	0 0.00%	1 0.28%	0 0.00%	1 0.28%	357 100.00%	14 3.92%	6 1.68%	20 5.60%
Total Count	0 0.00%	257 71.99%	79 22.13%	3 0.84%	8 2.24%	3 0.84%	0 0.00%	3 0.84%	1 0.28%	1 0.28%	0 0.00%	0 0.00%	1 0.28%	0 0.00%	1 0.28%	357 100.00%	14 3.92%	6 1.68%	20 5.60%

Kentucky Transportation Cabinet

Hourly Classification Count and Percent Distribution

April 07, 2015 Neg Lane1

Site names: 080253 Seasonal Factor Grp: 2
 County: Martin Daily Factor Grp: 2
 Funct Class: R Major Collector Axle Factor Grp: 07
 Location: 080-KY-1714 -000 @ 10.200 From: BUCK BRANCH ROAD To: KY Growth Factor Grp: 07

	MC	CAR	PU	BUS	2D	SU 3	SU 4+	ST 4-	ST 5	ST 6+	MT 5-	MT 6	MT 7+	NA	UNCLS	Total	Single	Combo	Trucks
13	0 0.00%	33 78.57%	7 16.67%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	1 2.38%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	1 2.38%	42 100.00	0 0.00%	1 2.38%	1 2.38%
14	0 0.00%	42 66.67%	19 30.16%	0 0.00%	2 3.17%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	63 100.00	2 3.17%	0 0.00%	2 3.17%
15	0 0.00%	40 71.43%	12 21.43%	2 3.57%	1 1.79%	1 1.79%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	56 100.00	4 7.14%	0 0.00%	4 7.14%
16	0 0.00%	52 65.82%	23 29.11%	0 0.00%	1 1.27%	0 0.00%	0 0.00%	2 2.53%	1 1.27%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	79 100.00	1 1.27%	3 3.80%	4 5.06%
17	0 0.00%	41 57.75%	23 32.39%	0 0.00%	0 0.00%	1 1.41%	0 0.00%	1 1.41%	3 4.23%	2 2.82%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	71 100.00	1 1.41%	6 8.45%	7 9.86%
18	0 0.00%	36 73.47%	13 26.53%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	49 100.00	0 0.00%	0 0.00%	0 0.00%
19	0 0.00%	37 86.05%	6 13.95%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	43 100.00	0 0.00%	0 0.00%	0 0.00%
20	0 0.00%	31 81.58%	7 18.42%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	38 100.00	0 0.00%	0 0.00%	0 0.00%
21	0 0.00%	20 86.96%	3 13.04%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	23 100.00	0 0.00%	0 0.00%	0 0.00%
22	0 0.00%	14 93.33%	1 6.67%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	15 100.00	0 0.00%	0 0.00%	0 0.00%
23	0 0.00%	3 60.00%	1 20.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	1 20.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	5 100.00	0 0.00%	1 20.00%	1 20.00%
Total	0 0.00%	349 72.11%	115 23.76%	2 0.41%	4 0.83%	2 0.41%	0 0.00%	5 1.03%	4 0.83%	2 0.41%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	1 0.21%	484 100.00	8 1.65%	11 2.27%	19 3.93%
Total Count	0 0.00%	349 72.11%	115 23.76%	2 0.41%	4 0.83%	2 0.41%	0 0.00%	5 1.03%	4 0.83%	2 0.41%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	1 0.21%	484 100.00	8 1.65%	11 2.27%	19 3.93%

Kentucky Transportation Cabinet

Hourly Classification Count and Percent Distribution

April 08, 2015 Neg Lane1

Site names: 080253 Seasonal Factor Grp: 2
 County: Martin Daily Factor Grp: 2
 Funct Class: R Major Collector Axle Factor Grp: 07
 Location: 080-KY-1714 -000 @ 10.200 From: BUCK BRANCH ROAD To: KY Growth Factor Grp: 07

	MC	CAR	PU	BUS	2D	SU 3	SU 4+	ST 4-	ST 5	ST 6+	MT 5-	MT 6	MT 7+	NA	UNCLS	Total	Single	Combo	Trucks
00	0	2	2	0	0	0	0	0	1	0	0	0	0	0	0	5	0	1	1
	0.00%	40.00%	40.00%	0.00%	0.00%	0.00%	0.00%	0.00%	20.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00	0.00%	20.00%	20.00%
01	0	5	1	0	0	0	0	0	0	0	0	0	0	0	0	6	0	0	0
	0.00%	83.33%	16.67%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00	0.00%	0.00%	0.00%
02	0	2	0	0	0	0	0	0	0	0	0	0	0	0	0	2	0	0	0
	0.00%	100.00	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00	0.00%	0.00%	0.00%
03	0	1	0	0	0	0	0	0	0	0	0	0	0	0	0	1	0	0	0
	0.00%	100.00	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00	0.00%	0.00%	0.00%
04	0	3	0	0	0	0	0	0	0	0	0	0	0	0	0	3	0	0	0
	0.00%	100.00	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00	0.00%	0.00%	0.00%
05	0	4	2	0	0	0	0	0	0	0	0	0	0	0	0	6	0	0	0
	0.00%	66.67%	33.33%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00	0.00%	0.00%	0.00%
06	0	5	4	1	0	0	0	0	0	0	0	0	0	0	0	10	1	0	1
	0.00%	50.00%	40.00%	10.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00	10.00%	0.00%	10.00%
07	0	16	8	1	0	0	0	0	0	0	0	0	0	0	0	25	1	0	1
	0.00%	64.00%	32.00%	4.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00	4.00%	0.00%	4.00%
08	0	19	7	1	1	0	0	0	1	0	0	0	0	0	0	29	2	1	3
	0.00%	65.52%	24.14%	3.45%	3.45%	0.00%	0.00%	0.00%	3.45%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00	6.90%	3.45%	10.34%
09	0	17	7	0	2	0	0	0	0	0	0	0	0	0	0	26	2	0	2
	0.00%	65.38%	26.92%	0.00%	7.69%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00	7.69%	0.00%	7.69%
10	0	21	8	0	1	0	0	1	0	0	0	0	0	0	0	31	1	1	2
	0.00%	67.74%	25.81%	0.00%	3.23%	0.00%	0.00%	3.23%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00	3.23%	3.23%	6.45%
11	0	21	11	0	0	0	0	0	1	0	0	0	0	0	0	33	0	1	1
	0.00%	63.64%	33.33%	0.00%	0.00%	0.00%	0.00%	0.00%	3.03%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00	0.00%	3.03%	3.03%
12	0	24	14	0	0	0	0	0	1	0	0	0	0	0	0	39	0	1	1
	0.00%	61.54%	35.90%	0.00%	0.00%	0.00%	0.00%	0.00%	2.56%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00	0.00%	2.56%	2.56%
13	0	35	11	1	0	0	0	1	0	0	0	0	0	0	0	48	1	1	2
	0.00%	72.92%	22.92%	2.08%	0.00%	0.00%	0.00%	2.08%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00	2.08%	2.08%	4.17%
14	0	40	19	0	1	0	0	1	0	0	0	0	0	0	0	61	1	1	2
	0.00%	65.57%	31.15%	0.00%	1.64%	0.00%	0.00%	1.64%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00	1.64%	1.64%	3.28%
15	0	55	12	3	0	0	0	1	0	0	0	0	0	0	0	71	3	1	4
	0.00%	77.46%	16.90%	4.23%	0.00%	0.00%	0.00%	1.41%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00	4.23%	1.41%	5.63%
16	0	48	19	0	0	1	0	0	0	0	0	0	0	0	0	68	1	0	1
	0.00%	70.59%	27.94%	0.00%	0.00%	1.47%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00	1.47%	0.00%	1.47%
17	0	46	21	0	2	0	0	1	0	0	0	0	0	0	0	70	2	1	3
	0.00%	65.71%	30.00%	0.00%	2.86%	0.00%	0.00%	1.43%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00	2.86%	1.43%	4.29%
18	0	44	9	0	1	0	0	0	1	1	0	0	0	0	0	56	1	2	3
	0.00%	78.57%	16.07%	0.00%	1.79%	0.00%	0.00%	0.00%	1.79%	1.79%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00	1.79%	3.57%	5.36%
19	0	31	6	0	0	0	0	1	0	0	0	0	0	0	0	38	0	1	1
	0.00%	81.58%	15.79%	0.00%	0.00%	0.00%	0.00%	2.63%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00	0.00%	2.63%	2.63%
20	2	32	7	0	0	0	0	0	0	0	0	0	0	0	0	41	0	0	0
	4.88%	78.05%	17.07%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00	0.00%	0.00%	0.00%
21	0	14	4	0	0	0	0	0	1	0	0	0	0	0	0	19	0	1	1
	0.00%	73.68%	21.05%	0.00%	0.00%	0.00%	0.00%	0.00%	5.26%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00	0.00%	5.26%	5.26%
22	0	18	3	0	0	0	0	0	0	0	0	0	0	0	0	21	0	0	0
	0.00%	85.71%	14.29%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00	0.00%	0.00%	0.00%
23	0	5	1	0	1	0	0	0	0	0	0	0	0	0	0	7	1	0	1
	0.00%	71.43%	14.29%	0.00%	14.29%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00	14.29%	0.00%	14.29%
Total	2	508	176	7	9	1	0	6	6	1	0	0	0	0	0	716	17	13	30
	0.28%	70.95%	24.58%	0.98%	1.26%	0.14%	0.00%	0.84%	0.84%	0.14%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00	2.37%	1.82%	4.19%
Total Count	2	508	176	7	9	1	0	6	6	1	0	0	0	0	0	716	17	13	30
	0.28%	70.95%	24.58%	0.98%	1.26%	0.14%	0.00%	0.84%	0.84%	0.14%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00	2.37%	1.82%	4.19%

Kentucky Transportation Cabinet

Hourly Classification Count and Percent Distribution

April 09, 2015 Neg Lane1

Site names: 080253 Seasonal Factor Grp: 2
 County: Martin Daily Factor Grp: 2
 Funct Class: R Major Collector Axle Factor Grp: 07
 Location: 080-KY-1714 -000 @ 10.200 From: BUCK BRANCH ROAD To: KY Growth Factor Grp: 07

	MC	CAR	PU	BUS	2D	SU 3	SU 4+	ST 4-	ST 5	ST 6+	MT 5-	MT 6	MT 7+	NA	UNCLS	Total	Single	Combo	Trucks
00	0 0.00%	5 100.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	5 100.00%	0 0.00%	0 0.00%	0 0.00%
01	0 0.00%	3 75.00%	1 25.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	4 100.00%	0 0.00%	0 0.00%	0 0.00%
02	0 0.00%	2 66.67%	1 33.33%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	3 100.00%	0 0.00%	0 0.00%	0 0.00%
03	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	1 100.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	1 100.00%	0 0.00%	1 100.00%	1 100.00%
04	0 0.00%	2 66.67%	1 33.33%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	3 100.00%	0 0.00%	0 0.00%	0 0.00%
05	0 0.00%	4 66.67%	2 33.33%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	6 100.00%	0 0.00%	0 0.00%	0 0.00%
06	0 0.00%	3 27.27%	7 63.64%	1 9.09%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	11 100.00%	1 9.09%	0 0.00%	1 9.09%
07	0 0.00%	17 65.38%	8 30.77%	1 3.85%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	26 100.00%	1 3.85%	0 0.00%	1 3.85%
08	0 0.00%	25 75.76%	5 15.15%	1 3.03%	2 6.06%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	33 100.00%	3 9.09%	0 0.00%	3 9.09%
09	0 0.00%	14 63.64%	5 22.73%	0 0.00%	1 4.55%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	2 9.09%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	22 100.00%	1 4.55%	2 9.09%	3 13.64%
10	0 0.00%	20 76.92%	5 19.23%	0 0.00%	0 0.00%	1 3.85%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	26 100.00%	1 3.85%	0 0.00%	1 3.85%
11	0 0.00%	25 67.57%	8 21.62%	0 0.00%	2 5.41%	1 2.70%	0 0.00%	1 2.70%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	37 100.00%	3 8.11%	1 2.70%	4 10.81%
12	0 0.00%	37 69.81%	14 26.42%	0 0.00%	0 0.00%	1 1.89%	0 0.00%	1 1.89%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	53 100.00%	1 1.89%	1 1.89%	2 3.77%
Total	0 0.00%	157 68.26%	57 24.78%	3 1.30%	5 2.17%	3 1.30%	0 0.00%	2 0.87%	1 0.43%	2 0.87%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	230 100.00%	11 4.78%	5 2.17%	16 6.96%
Total Count	0 0.00%	157 68.26%	57 24.78%	3 1.30%	5 2.17%	3 1.30%	0 0.00%	2 0.87%	1 0.43%	2 0.87%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	230 100.00%	11 4.78%	5 2.17%	16 6.96%

Kentucky Transportation Cabinet

Hourly Classification Count and Percent Distribution

May 13, 2019 Road

Site names: 080261

Seasonal Factor Grp: 2

County: Martin

Daily Factor Grp: 2

Funct Class: R Minor Collector

Axle Factor Grp: 08

Location: 080-KY-1439 -000 @ 10.400 From: BIG CROOKED ROAD To: KY

Growth Factor Grp: 08

	MC	CAR	PU	BUS	2D	SU 3	SU 4+	ST 4-	ST 5	ST 6+	MT 5-	MT 6	MT 7+	NA	UNCLS	Total	Single	Combo	Trucks
14	0 0.00%	19 63.33%	7 23.33%	1 3.33%	1 3.33%	2 6.67%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	30 100.00	4 13.33%	0 0.00%	4 13.33%
15	0 0.00%	26 47.27%	25 45.45%	1 1.82%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	3 5.45%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	55 100.00	1 1.82%	3 5.45%	4 7.27%
16	0 0.00%	36 52.94%	28 41.18%	0 0.00%	2 2.94%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	1 1.47%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	1 1.47%	68 100.00	2 2.94%	1 1.47%	3 4.41%
17	0 0.00%	25 71.43%	7 20.00%	0 0.00%	1 2.86%	1 2.86%	0 0.00%	0 0.00%	1 2.86%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	35 100.00	2 5.71%	1 2.86%	3 8.57%
18	0 0.00%	12 60.00%	8 40.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	20 100.00	0 0.00%	0 0.00%	0 0.00%
19	0 0.00%	12 57.14%	7 33.33%	0 0.00%	2 9.52%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	21 100.00	2 9.52%	0 0.00%	2 9.52%
20	0 0.00%	13 86.67%	2 13.33%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	15 100.00	0 0.00%	0 0.00%	0 0.00%
21	0 0.00%	14 73.68%	4 21.05%	0 0.00%	1 5.26%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	19 100.00	1 5.26%	0 0.00%	1 5.26%
22	0 0.00%	3 60.00%	1 20.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	1 20.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	5 100.00	0 0.00%	1 20.00%	1 20.00%
23	0 0.00%	6 100.00	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	6 100.00	0 0.00%	0 0.00%	0 0.00%
Total	0 0.00%	166 60.58%	89 32.48%	2 0.73%	7 2.55%	3 1.09%	0 0.00%	0 0.00%	2 0.73%	4 1.46%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	1 0.36%	274 100.00	12 4.38%	6 2.19%	18 6.57%
Total Count	0 0.00%	166 60.58%	89 32.48%	2 0.73%	7 2.55%	3 1.09%	0 0.00%	0 0.00%	2 0.73%	4 1.46%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	1 0.36%	274 100.00	12 4.38%	6 2.19%	18 6.57%

Kentucky Transportation Cabinet

Hourly Classification Count and Percent Distribution

May 14, 2019 Road

Site names: 080261

Seasonal Factor Grp: 2

County: Martin

Daily Factor Grp: 2

Funct Class: R Minor Collector

Axle Factor Grp: 08

Location: 080-KY-1439 -000 @ 10.400 From: BIG CROOKED ROAD To: KY

Growth Factor Grp: 08

	MC	CAR	PU	BUS	2D	SU 3	SU 4+	ST 4-	ST 5	ST 6+	MT 5-	MT 6	MT 7+	NA	UNCLS	Total	Single	Combo	Trucks
00	0	5	2	0	0	0	0	0	0	0	0	0	0	0	0	7	0	0	0
	0.00%	71.43%	28.57%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00	0.00%	0.00%	0.00%
01	0	1	1	0	0	0	0	0	0	0	0	0	0	0	0	2	0	0	0
	0.00%	50.00%	50.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00	0.00%	0.00%	0.00%
02	0	1	4	0	0	0	0	0	0	0	0	0	0	0	0	5	0	0	0
	0.00%	20.00%	80.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00	0.00%	0.00%	0.00%
03	0	0	1	0	1	0	0	0	0	0	0	0	0	0	0	2	1	0	1
	0.00%	0.00%	50.00%	0.00%	50.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00	50.00%	0.00%	50.00%
04	0	6	6	0	0	0	0	0	0	0	0	0	0	0	0	12	0	0	0
	0.00%	50.00%	50.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00	0.00%	0.00%	0.00%
05	0	9	8	0	0	1	0	0	0	1	0	0	0	0	0	19	1	1	2
	0.00%	47.37%	42.11%	0.00%	0.00%	5.26%	0.00%	0.00%	0.00%	5.26%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00	5.26%	5.26%	10.53%
06	0	22	19	1	1	0	0	0	0	0	0	0	2	0	0	45	2	2	4
	0.00%	48.89%	42.22%	2.22%	2.22%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	4.44%	0.00%	0.00%	100.00	4.44%	4.44%	8.89%
07	0	21	6	2	1	0	0	0	0	0	0	0	0	0	0	30	3	0	3
	0.00%	70.00%	20.00%	6.67%	3.33%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00	10.00%	0.00%	10.00%
08	0	11	3	1	0	0	0	1	0	0	0	0	0	0	0	16	1	1	2
	0.00%	68.75%	18.75%	6.25%	0.00%	0.00%	0.00%	6.25%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00	6.25%	6.25%	12.50%
09	0	17	5	0	0	0	0	0	0	0	0	0	0	0	0	22	0	0	0
	0.00%	77.27%	22.73%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00	0.00%	0.00%	0.00%
10	0	9	5	0	1	0	0	0	0	0	0	0	0	0	0	15	1	0	1
	0.00%	60.00%	33.33%	0.00%	6.67%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00	6.67%	0.00%	6.67%
11	0	16	5	0	1	0	0	0	0	0	0	0	0	0	1	23	1	0	1
	0.00%	69.57%	21.74%	0.00%	4.35%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	4.35%	100.00	4.35%	0.00%	4.35%
12	0	17	4	0	1	0	0	0	0	0	0	0	0	0	0	22	1	0	1
	0.00%	77.27%	18.18%	0.00%	4.55%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00	4.55%	0.00%	4.55%
13	0	15	3	0	3	0	0	0	0	0	0	0	0	0	0	21	3	0	3
	0.00%	71.43%	14.29%	0.00%	14.29%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00	14.29%	0.00%	14.29%
14	2	16	9	2	1	0	0	0	0	0	0	0	0	0	0	30	3	0	3
	6.67%	53.33%	30.00%	6.67%	3.33%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00	10.00%	0.00%	10.00%
15	0	19	22	1	6	1	0	0	0	4	0	0	0	0	0	53	8	4	12
	0.00%	35.85%	41.51%	1.89%	11.32%	1.89%	0.00%	0.00%	0.00%	7.55%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00	15.09%	7.55%	22.64%
16	0	23	20	0	11	0	0	0	0	0	0	0	0	0	0	54	11	0	11
	0.00%	42.59%	37.04%	0.00%	20.37%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00	20.37%	0.00%	20.37%
17	3	24	5	0	4	0	0	1	0	0	0	0	0	0	0	37	4	1	5
	8.11%	64.86%	13.51%	0.00%	10.81%	0.00%	0.00%	2.70%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00	10.81%	2.70%	13.51%
18	2	17	11	0	5	0	0	0	0	0	0	0	0	0	0	35	5	0	5
	5.71%	48.57%	31.43%	0.00%	14.29%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00	14.29%	0.00%	14.29%
19	0	9	5	1	0	0	0	0	0	0	0	0	0	0	0	15	1	0	1
	0.00%	60.00%	33.33%	6.67%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00	6.67%	0.00%	6.67%
20	1	19	13	0	3	0	0	0	0	0	0	0	0	0	0	36	3	0	3
	2.78%	52.78%	36.11%	0.00%	8.33%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00	8.33%	0.00%	8.33%
21	0	8	6	0	3	0	0	0	0	0	0	0	0	0	0	17	3	0	3
	0.00%	47.06%	35.29%	0.00%	17.65%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00	17.65%	0.00%	17.65%
22	1	2	2	0	0	0	0	0	0	0	0	0	0	0	0	5	0	0	0
	20.00%	40.00%	40.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00	0.00%	0.00%	0.00%
23	0	5	5	0	1	0	0	0	0	0	0	0	0	0	0	11	1	0	1
	0.00%	45.45%	45.45%	0.00%	9.09%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00	9.09%	0.00%	9.09%
Total	9	292	170	8	43	2	0	2	0	5	0	0	2	0	1	534	53	9	62
	1.69%	54.68%	31.84%	1.50%	8.05%	0.37%	0.00%	0.37%	0.00%	0.94%	0.00%	0.00%	0.37%	0.00%	0.19%	100.00	9.93%	1.69%	11.61%
Total Count	9	292	170	8	43	2	0	2	0	5	0	0	2	0	1	534	53	9	62
	1.69%	54.68%	31.84%	1.50%	8.05%	0.37%	0.00%	0.37%	0.00%	0.94%	0.00%	0.00%	0.37%	0.00%	0.19%	100.00	9.93%	1.69%	11.61%

Kentucky Transportation Cabinet

Hourly Classification Count and Percent Distribution

May 15, 2019 Road

Site names: 080261 Seasonal Factor Grp: 2
 County: Martin Daily Factor Grp: 2
 Funct Class: R Minor Collector Axle Factor Grp: 08
 Location: 080-KY-1439 -000 @ 10.400 From: BIG CROOKED ROAD To: KY Growth Factor Grp: 08

	MC	CAR	PU	BUS	2D	SU 3	SU 4+	ST 4-	ST 5	ST 6+	MT 5-	MT 6	MT 7+	NA	UNCLS	Total	Single	Combo	Trucks
00	2 50.00%	1 25.00%	0 0.00%	0 0.00%	1 25.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	4 100.00%	1 25.00%	0 0.00%	1 25.00%
01	0 0.00%	1 100.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	1 100.00%	0 0.00%	0 0.00%	0 0.00%
02	1 14.29%	2 28.57%	3 42.86%	0 0.00%	1 14.29%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	7 100.00%	1 14.29%	0 0.00%	1 14.29%
03	0 0.00%	1 33.33%	0 0.00%	1 33.33%	1 33.33%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	3 100.00%	2 66.67%	0 0.00%	2 66.67%
04	0 0.00%	4 50.00%	4 50.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	8 100.00%	0 0.00%	0 0.00%	0 0.00%
05	0 0.00%	13 52.00%	11 44.00%	0 0.00%	1 4.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	25 100.00%	1 4.00%	0 0.00%	1 4.00%
06	0 0.00%	18 51.43%	12 34.29%	1 2.86%	2 5.71%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	2 5.71%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	35 100.00%	3 8.57%	2 5.71%	5 14.29%
07	0 0.00%	13 37.14%	14 40.00%	0 0.00%	6 17.14%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	1 2.86%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	1 2.86%	35 100.00%	6 17.14%	1 2.86%	7 20.00%
08	0 0.00%	10 50.00%	5 25.00%	0 0.00%	4 20.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	1 5.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	20 100.00%	4 20.00%	1 5.00%	5 25.00%
09	0 0.00%	3 27.27%	6 54.55%	1 9.09%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	1 9.09%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	11 100.00%	1 9.09%	1 9.09%	2 18.18%
10	0 0.00%	5 33.33%	6 40.00%	1 6.67%	3 20.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	15 100.00%	4 26.67%	0 0.00%	4 26.67%
11	1 4.35%	13 56.52%	5 21.74%	0 0.00%	2 8.70%	0 0.00%	1 4.35%	0 0.00%	1 4.35%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	23 100.00%	3 13.04%	1 4.35%	4 17.39%
12	0 0.00%	9 56.25%	4 25.00%	1 6.25%	2 12.50%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	16 100.00%	3 18.75%	0 0.00%	3 18.75%
13	1 5.26%	11 57.89%	4 21.05%	1 5.26%	2 10.53%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	19 100.00%	3 15.79%	0 0.00%	3 15.79%
Total	5 2.25%	104 46.85%	74 33.33%	6 2.70%	25 11.26%	0 0.00%	1 0.45%	0 0.00%	2 0.90%	4 1.80%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	1 0.45%	222 100.00%	32 14.41%	6 2.70%	38 17.12%
Total Count	5 2.25%	104 46.85%	74 33.33%	6 2.70%	25 11.26%	0 0.00%	1 0.45%	0 0.00%	2 0.90%	4 1.80%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	1 0.45%	222 100.00%	32 14.41%	6 2.70%	38 17.12%

Kentucky Transportation Cabinet

Hourly Classification Count and Percent Distribution

May 13, 2019 Pos

Site names: 080261

Seasonal Factor Grp: 2

County: Martin

Daily Factor Grp: 2

Funct Class: R Minor Collector

Axle Factor Grp: 08

Location: 080-KY-1439 -000 @ 10.400 From: BIG CROOKED ROAD To: KY

Growth Factor Grp: 08

	MC	CAR	PU	BUS	2D	SU 3	SU 4+	ST 4-	ST 5	ST 6+	MT 5-	MT 6	MT 7+	NA	UNCLS	Total	Single	Combo	Trucks
14	0 0.00%	9 60.00%	4 26.67%	1 6.67%	1 6.67%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	15 100.00	2 13.33%	0 0.00%	2 13.33%
15	0 0.00%	8 33.33%	13 54.17%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	3 12.50%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	24 100.00	0 0.00%	3 12.50%	3 12.50%
16	0 0.00%	17 40.48%	22 52.38%	0 0.00%	2 4.76%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	1 2.38%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	42 100.00	2 4.76%	1 2.38%	3 7.14%
17	0 0.00%	9 60.00%	4 26.67%	0 0.00%	1 6.67%	0 0.00%	0 0.00%	0 0.00%	1 6.67%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	15 100.00	1 6.67%	1 6.67%	2 13.33%
18	0 0.00%	4 80.00%	1 20.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	5 100.00	0 0.00%	0 0.00%	0 0.00%
19	0 0.00%	6 50.00%	5 41.67%	0 0.00%	1 8.33%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	12 100.00	1 8.33%	0 0.00%	1 8.33%
20	0 0.00%	4 66.67%	2 33.33%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	6 100.00	0 0.00%	0 0.00%	0 0.00%
21	0 0.00%	5 83.33%	1 16.67%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	6 100.00	0 0.00%	0 0.00%	0 0.00%
22	0 0.00%	1 33.33%	1 33.33%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	1 33.33%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	3 100.00	0 0.00%	1 33.33%	1 33.33%
23	0 0.00%	3 100.00	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	3 100.00	0 0.00%	0 0.00%	0 0.00%
Total	0 0.00%	66 50.38%	53 40.46%	1 0.76%	5 3.82%	0 0.00%	0 0.00%	0 0.00%	2 1.53%	4 3.05%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	131 100.00	6 4.58%	6 4.58%	12 9.16%
Total Count	0 0.00%	66 50.38%	53 40.46%	1 0.76%	5 3.82%	0 0.00%	0 0.00%	0 0.00%	2 1.53%	4 3.05%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	131 100.00	6 4.58%	6 4.58%	12 9.16%

Kentucky Transportation Cabinet

Hourly Classification Count and Percent Distribution

May 14, 2019 Pos

Site names: 080261

Seasonal Factor Grp: 2

County: Martin

Daily Factor Grp: 2

Funct Class: R Minor Collector

Axle Factor Grp: 08

Location: 080-KY-1439 -000 @ 10.400 From: BIG CROOKED ROAD To: KY

Growth Factor Grp: 08

	MC	CAR	PU	BUS	2D	SU 3	SU 4+	ST 4-	ST 5	ST 6+	MT 5-	MT 6	MT 7+	NA	UNCLS	Total	Single	Combo	Trucks
00	0	4	2	0	0	0	0	0	0	0	0	0	0	0	0	6	0	0	0
	0.00%	66.67%	33.33%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00	0.00%	0.00%	0.00%
01	0	0	1	0	0	0	0	0	0	0	0	0	0	0	0	1	0	0	0
	0.00%	0.00%	100.00	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00	0.00%	0.00%	0.00%
02	0	1	4	0	0	0	0	0	0	0	0	0	0	0	0	5	0	0	0
	0.00%	20.00%	80.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00	0.00%	0.00%	0.00%
03	0	0	1	0	1	0	0	0	0	0	0	0	0	0	0	2	1	0	1
	0.00%	0.00%	50.00%	0.00%	50.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00	50.00%	0.00%	50.00%
04	0	5	2	0	0	0	0	0	0	0	0	0	0	0	0	7	0	0	0
	0.00%	71.43%	28.57%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00	0.00%	0.00%	0.00%
05	0	1	2	0	0	0	0	0	0	0	0	0	0	0	0	3	0	0	0
	0.00%	33.33%	66.67%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00	0.00%	0.00%	0.00%
06	0	12	4	1	0	0	0	0	0	0	0	0	0	0	0	17	1	0	1
	0.00%	70.59%	23.53%	5.88%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00	5.88%	0.00%	5.88%
07	0	17	6	1	1	0	0	0	0	0	0	0	0	0	0	25	2	0	2
	0.00%	68.00%	24.00%	4.00%	4.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00	8.00%	0.00%	8.00%
08	0	6	2	0	0	0	0	0	0	0	0	0	0	0	0	8	0	0	0
	0.00%	75.00%	25.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00	0.00%	0.00%	0.00%
09	0	8	3	0	0	0	0	0	0	0	0	0	0	0	0	11	0	0	0
	0.00%	72.73%	27.27%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00	0.00%	0.00%	0.00%
10	0	6	4	0	1	0	0	0	0	0	0	0	0	0	0	11	1	0	1
	0.00%	54.55%	36.36%	0.00%	9.09%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00	9.09%	0.00%	9.09%
11	0	5	4	0	1	0	0	0	0	0	0	0	0	0	0	10	1	0	1
	0.00%	50.00%	40.00%	0.00%	10.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00	10.00%	0.00%	10.00%
12	0	4	1	0	1	0	0	0	0	0	0	0	0	0	0	6	1	0	1
	0.00%	66.67%	16.67%	0.00%	16.67%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00	16.67%	0.00%	16.67%
13	0	8	3	0	3	0	0	0	0	0	0	0	0	0	0	14	3	0	3
	0.00%	57.14%	21.43%	0.00%	21.43%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00	21.43%	0.00%	21.43%
14	1	4	5	2	1	0	0	0	0	0	0	0	0	0	0	13	3	0	3
	7.69%	30.77%	38.46%	15.38%	7.69%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00	23.08%	0.00%	23.08%
15	0	6	14	0	5	0	0	0	0	4	0	0	0	0	0	29	5	4	9
	0.00%	20.69%	48.28%	0.00%	17.24%	0.00%	0.00%	0.00%	0.00%	13.79%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00	17.24%	13.79%	31.03%
16	0	7	12	0	10	0	0	0	0	0	0	0	0	0	0	29	10	0	10
	0.00%	24.14%	41.38%	0.00%	34.48%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00	34.48%	0.00%	34.48%
17	2	8	4	0	3	0	0	1	0	0	0	0	0	0	0	18	3	1	4
	11.11%	44.44%	22.22%	0.00%	16.67%	0.00%	0.00%	5.56%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00	16.67%	5.56%	22.22%
18	1	0	5	0	3	0	0	0	0	0	0	0	0	0	0	9	3	0	3
	11.11%	0.00%	55.56%	0.00%	33.33%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00	33.33%	0.00%	33.33%
19	0	2	2	0	0	0	0	0	0	0	0	0	0	0	0	4	0	0	0
	0.00%	50.00%	50.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00	0.00%	0.00%	0.00%
20	0	11	11	0	3	0	0	0	0	0	0	0	0	0	0	25	3	0	3
	0.00%	44.00%	44.00%	0.00%	12.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00	12.00%	0.00%	12.00%
21	0	2	4	0	3	0	0	0	0	0	0	0	0	0	0	9	3	0	3
	0.00%	22.22%	44.44%	0.00%	33.33%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00	33.33%	0.00%	33.33%
22	0	1	2	0	0	0	0	0	0	0	0	0	0	0	0	3	0	0	0
	0.00%	33.33%	66.67%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00	0.00%	0.00%	0.00%
23	0	2	4	0	1	0	0	0	0	0	0	0	0	0	0	7	1	0	1
	0.00%	28.57%	57.14%	0.00%	14.29%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00	14.29%	0.00%	14.29%
Total	4	120	102	4	37	0	0	1	0	4	0	0	0	0	0	272	41	5	46
	1.47%	44.12%	37.50%	1.47%	13.60%	0.00%	0.00%	0.37%	0.00%	1.47%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00	15.07%	1.84%	16.91%
Total Count	4	120	102	4	37	0	0	1	0	4	0	0	0	0	0	272	41	5	46
	1.47%	44.12%	37.50%	1.47%	13.60%	0.00%	0.00%	0.37%	0.00%	1.47%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00	15.07%	1.84%	16.91%

Kentucky Transportation Cabinet

Hourly Classification Count and Percent Distribution

May 15, 2019 Pos

Site names: 080261 Seasonal Factor Grp: 2
 County: Martin Daily Factor Grp: 2
 Funct Class: R Minor Collector Axle Factor Grp: 08
 Location: 080-KY-1439 -000 @ 10.400 From: BIG CROOKED ROAD To: KY Growth Factor Grp: 08

	MC	CAR	PU	BUS	2D	SU 3	SU 4+	ST 4-	ST 5	ST 6+	MT 5-	MT 6	MT 7+	NA	UNCLS	Total	Single	Combo	Trucks
00	1 50.00%	0 0.00%	0 0.00%	0 0.00%	1 50.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	2 100.00	1 50.00%	0 0.00%	1 50.00%
01	0 0.00%	1 100.00	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	1 100.00	0 0.00%	0 0.00%	0 0.00%
02	1 16.67%	1 16.67%	3 50.00%	0 0.00%	1 16.67%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	6 100.00	1 16.67%	0 0.00%	1 16.67%
03	0 0.00%	1 50.00%	0 0.00%	1 50.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	2 100.00	1 50.00%	0 0.00%	1 50.00%
04	0 0.00%	3 60.00%	2 40.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	5 100.00	0 0.00%	0 0.00%	0 0.00%
05	0 0.00%	2 33.33%	4 66.67%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	6 100.00	0 0.00%	0 0.00%	0 0.00%
06	0 0.00%	7 58.33%	2 16.67%	1 8.33%	2 16.67%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	12 100.00	3 25.00%	0 0.00%	3 25.00%
07	0 0.00%	9 36.00%	10 40.00%	0 0.00%	6 24.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	25 100.00	6 24.00%	0 0.00%	6 24.00%
08	0 0.00%	3 27.27%	4 36.36%	0 0.00%	4 36.36%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	11 100.00	4 36.36%	0 0.00%	4 36.36%
09	0 0.00%	3 33.33%	5 55.56%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	1 11.11%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	9 100.00	0 0.00%	1 11.11%	1 11.11%
10	0 0.00%	2 28.57%	3 42.86%	1 14.29%	1 14.29%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	7 100.00	2 28.57%	0 0.00%	2 28.57%
11	0 0.00%	7 63.64%	2 18.18%	0 0.00%	2 18.18%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	11 100.00	2 18.18%	0 0.00%	2 18.18%
12	0 0.00%	3 50.00%	1 16.67%	0 0.00%	2 33.33%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	6 100.00	2 33.33%	0 0.00%	2 33.33%
13	0 0.00%	5 45.45%	3 27.27%	1 9.09%	2 18.18%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	11 100.00	3 27.27%	0 0.00%	3 27.27%
Total	2 1.75%	47 41.23%	39 34.21%	4 3.51%	21 18.42%	0 0.00%	0 0.00%	0 0.00%	1 0.88%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	114 100.00	25 21.93%	1 0.88%	26 22.81%
Total Count	2 1.75%	47 41.23%	39 34.21%	4 3.51%	21 18.42%	0 0.00%	0 0.00%	0 0.00%	1 0.88%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	114 100.00	25 21.93%	1 0.88%	26 22.81%

Kentucky Transportation Cabinet

Hourly Classification Count and Percent Distribution

May 13, 2019 Neg

Site names: 080261 Seasonal Factor Grp: 2
 County: Martin Daily Factor Grp: 2
 Funct Class: R Minor Collector Axle Factor Grp: 08
 Location: 080-KY-1439 -000 @ 10.400 From: BIG CROOKED ROAD To: KY Growth Factor Grp: 08

	MC	CAR	PU	BUS	2D	SU 3	SU 4+	ST 4-	ST 5	ST 6+	MT 5-	MT 6	MT 7+	NA	UNCLS	Total	Single	Combo	Trucks
14	0 0.00%	10 66.67%	3 20.00%	0 0.00%	0 0.00%	2 13.33%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	15 100.00	2 13.33%	0 0.00%	2 13.33%
15	0 0.00%	18 58.06%	12 38.71%	1 3.23%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	31 100.00	1 3.23%	0 0.00%	1 3.23%
16	0 0.00%	19 73.08%	6 23.08%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	1 3.85%	26 100.00	0 0.00%	0 0.00%	0 0.00%
17	0 0.00%	16 80.00%	3 15.00%	0 0.00%	0 0.00%	1 5.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	20 100.00	1 5.00%	0 0.00%	1 5.00%
18	0 0.00%	8 53.33%	7 46.67%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	15 100.00	0 0.00%	0 0.00%	0 0.00%
19	0 0.00%	6 66.67%	2 22.22%	0 0.00%	1 11.11%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	9 100.00	1 11.11%	0 0.00%	1 11.11%
20	0 0.00%	9 100.00	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	9 100.00	0 0.00%	0 0.00%	0 0.00%
21	0 0.00%	9 69.23%	3 23.08%	0 0.00%	1 7.69%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	13 100.00	1 7.69%	0 0.00%	1 7.69%
22	0 0.00%	2 100.00	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	2 100.00	0 0.00%	0 0.00%	0 0.00%
23	0 0.00%	3 100.00	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	3 100.00	0 0.00%	0 0.00%	0 0.00%
Total	0 0.00%	100 69.93%	36 25.17%	1 0.70%	2 1.40%	3 2.10%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	1 0.70%	143 100.00	6 4.20%	0 0.00%	6 4.20%
Total Count	0 0.00%	100 69.93%	36 25.17%	1 0.70%	2 1.40%	3 2.10%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	1 0.70%	143 100.00	6 4.20%	0 0.00%	6 4.20%

Kentucky Transportation Cabinet

Hourly Classification Count and Percent Distribution

May 14, 2019 Neg

Site names: 080261

Seasonal Factor Grp: 2

County: Martin

Daily Factor Grp: 2

Funct Class: R Minor Collector

Axle Factor Grp: 08

Location: 080-KY-1439 -000 @ 10.400 From: BIG CROOKED ROAD To: KY

Growth Factor Grp: 08

	MC	CAR	PU	BUS	2D	SU 3	SU 4+	ST 4-	ST 5	ST 6+	MT 5-	MT 6	MT 7+	NA	UNCLS	Total	Single	Combo	Trucks
00	0	1	0	0	0	0	0	0	0	0	0	0	0	0	0	1	0	0	0
	0.00%	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%	0.00%	0.00%	0.00%
01	0	1	0	0	0	0	0	0	0	0	0	0	0	0	0	1	0	0	0
	0.00%	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%	0.00%	0.00%	0.00%
02	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
03	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
04	0	1	4	0	0	0	0	0	0	0	0	0	0	0	0	5	0	0	0
	0.00%	20.00%	80.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%	0.00%	0.00%	0.00%
05	0	8	6	0	0	1	0	0	0	1	0	0	0	0	0	16	1	1	2
	0.00%	50.00%	37.50%	0.00%	0.00%	6.25%	0.00%	0.00%	0.00%	6.25%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%	6.25%	6.25%	12.50%
06	0	10	15	0	1	0	0	0	0	0	0	0	2	0	0	28	1	2	3
	0.00%	35.71%	53.57%	0.00%	3.57%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	7.14%	0.00%	0.00%	100.00%	3.57%	7.14%	10.71%
07	0	4	0	1	0	0	0	0	0	0	0	0	0	0	0	5	1	0	1
	0.00%	80.00%	0.00%	20.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%	20.00%	0.00%	20.00%
08	0	5	1	1	0	0	0	1	0	0	0	0	0	0	0	8	1	1	2
	0.00%	62.50%	12.50%	12.50%	0.00%	0.00%	0.00%	12.50%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%	12.50%	12.50%	25.00%
09	0	9	2	0	0	0	0	0	0	0	0	0	0	0	0	11	0	0	0
	0.00%	81.82%	18.18%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%	0.00%	0.00%	0.00%
10	0	3	1	0	0	0	0	0	0	0	0	0	0	0	0	4	0	0	0
	0.00%	75.00%	25.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%	0.00%	0.00%	0.00%
11	0	11	1	0	0	0	0	0	0	0	0	0	0	0	1	13	0	0	0
	0.00%	84.62%	7.69%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	7.69%	100.00%	0.00%	0.00%	0.00%
12	0	13	3	0	0	0	0	0	0	0	0	0	0	0	0	16	0	0	0
	0.00%	81.25%	18.75%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%	0.00%	0.00%	0.00%
13	0	7	0	0	0	0	0	0	0	0	0	0	0	0	0	7	0	0	0
	0.00%	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%	0.00%	0.00%	0.00%
14	1	12	4	0	0	0	0	0	0	0	0	0	0	0	0	17	0	0	0
	5.88%	70.59%	23.53%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%	0.00%	0.00%	0.00%
15	0	13	8	1	1	1	0	0	0	0	0	0	0	0	0	24	3	0	3
	0.00%	54.17%	33.33%	4.17%	4.17%	4.17%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%	12.50%	0.00%	12.50%
16	0	16	8	0	1	0	0	0	0	0	0	0	0	0	0	25	1	0	1
	0.00%	64.00%	32.00%	0.00%	4.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%	4.00%	0.00%	4.00%
17	1	16	1	0	1	0	0	0	0	0	0	0	0	0	0	19	1	0	1
	5.26%	84.21%	5.26%	0.00%	5.26%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%	5.26%	0.00%	5.26%
18	1	17	6	0	2	0	0	0	0	0	0	0	0	0	0	26	2	0	2
	3.85%	65.38%	23.08%	0.00%	7.69%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%	7.69%	0.00%	7.69%
19	0	7	3	1	0	0	0	0	0	0	0	0	0	0	0	11	1	0	1
	0.00%	63.64%	27.27%	9.09%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%	9.09%	0.00%	9.09%
20	1	8	2	0	0	0	0	0	0	0	0	0	0	0	0	11	0	0	0
	9.09%	72.73%	18.18%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%	0.00%	0.00%	0.00%
21	0	6	2	0	0	0	0	0	0	0	0	0	0	0	0	8	0	0	0
	0.00%	75.00%	25.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%	0.00%	0.00%	0.00%
22	1	1	0	0	0	0	0	0	0	0	0	0	0	0	0	2	0	0	0
	50.00%	50.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%	0.00%	0.00%	0.00%
23	0	3	1	0	0	0	0	0	0	0	0	0	0	0	0	4	0	0	0
	0.00%	75.00%	25.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%	0.00%	0.00%	0.00%
Total	5	172	68	4	6	2	0	1	0	1	0	0	2	0	1	262	12	4	16
	1.91%	65.65%	25.95%	1.53%	2.29%	0.76%	0.00%	0.38%	0.00%	0.38%	0.00%	0.00%	0.76%	0.00%	0.38%	100.00%	4.58%	1.53%	6.11%
Total Count	5	172	68	4	6	2	0	1	0	1	0	0	2	0	1	262	12	4	16
	1.91%	65.65%	25.95%	1.53%	2.29%	0.76%	0.00%	0.38%	0.00%	0.38%	0.00%	0.00%	0.76%	0.00%	0.38%	100.00%	4.58%	1.53%	6.11%

Kentucky Transportation Cabinet

Hourly Classification Count and Percent Distribution

May 15, 2019 Neg

Site names: 080261

Seasonal Factor Grp: 2

County: Martin

Daily Factor Grp: 2

Funct Class: R Minor Collector

Axle Factor Grp: 08

Location: 080-KY-1439 -000 @ 10.400 From: BIG CROOKED ROAD To: KY

Growth Factor Grp: 08

	MC	CAR	PU	BUS	2D	SU 3	SU 4+	ST 4-	ST 5	ST 6+	MT 5-	MT 6	MT 7+	NA	UNCLS	Total	Single	Combo	Trucks
00	1 50.00%	1 50.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	2 100.00%	0 0.00%	0 0.00%	0 0.00%
01	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%
02	0 0.00%	1 100.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	1 100.00%	0 0.00%	0 0.00%	0 0.00%
03	0 0.00%	0 0.00%	0 0.00%	0 0.00%	1 100.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	1 100.00%	1 100.00%	0 0.00%	1 100.00%
04	0 0.00%	1 33.33%	2 66.67%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	3 100.00%	0 0.00%	0 0.00%	0 0.00%
05	0 0.00%	11 57.89%	7 36.84%	0 0.00%	1 5.26%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	19 100.00%	1 5.26%	0 0.00%	1 5.26%
06	0 0.00%	11 47.83%	10 43.48%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	2 8.70%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	23 100.00%	0 0.00%	2 8.70%	2 8.70%
07	0 0.00%	4 40.00%	4 40.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	1 10.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	1 10.00%	10 100.00%	0 0.00%	1 10.00%	1 10.00%
08	0 0.00%	7 77.78%	1 11.11%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	1 11.11%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	9 100.00%	0 0.00%	1 11.11%	1 11.11%
09	0 0.00%	0 0.00%	1 50.00%	1 50.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	2 100.00%	1 50.00%	0 0.00%	1 50.00%
10	0 0.00%	3 37.50%	3 37.50%	0 0.00%	2 25.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	8 100.00%	2 25.00%	0 0.00%	2 25.00%
11	1 8.33%	6 50.00%	3 25.00%	0 0.00%	0 0.00%	0 0.00%	1 8.33%	0 0.00%	1 8.33%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	12 100.00%	1 8.33%	1 8.33%	2 16.67%
12	0 0.00%	6 60.00%	3 30.00%	1 10.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	10 100.00%	1 10.00%	0 0.00%	1 10.00%
13	1 12.50%	6 75.00%	1 12.50%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	8 100.00%	0 0.00%	0 0.00%	0 0.00%
Total	3 2.78%	57 52.78%	35 32.41%	2 1.85%	4 3.70%	0 0.00%	1 0.93%	0 0.00%	1 0.93%	4 3.70%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	1 0.93%	108 100.00%	7 6.48%	5 4.63%	12 11.11%
Total Count	3 2.78%	57 52.78%	35 32.41%	2 1.85%	4 3.70%	0 0.00%	1 0.93%	0 0.00%	1 0.93%	4 3.70%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	1 0.93%	108 100.00%	7 6.48%	5 4.63%	12 11.11%

Kentucky Transportation Cabinet

Hourly Classification Count and Percent Distribution

May 13, 2019 Pos Lane1

Site names: 080261 Seasonal Factor Grp: 2
 County: Martin Daily Factor Grp: 2
 Funct Class: R Minor Collector Axle Factor Grp: 08
 Location: 080-KY-1439 -000 @ 10.400 From: BIG CROOKED ROAD To: KY Growth Factor Grp: 08

	MC	CAR	PU	BUS	2D	SU 3	SU 4+	ST 4-	ST 5	ST 6+	MT 5-	MT 6	MT 7+	NA	UNCLS	Total	Single	Combo	Trucks
14	0 0.00%	9 60.00%	4 26.67%	1 6.67%	1 6.67%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	15 100.00	2 13.33%	0 0.00%	2 13.33%
15	0 0.00%	8 33.33%	13 54.17%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	3 12.50%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	24 100.00	0 0.00%	3 12.50%	3 12.50%
16	0 0.00%	17 40.48%	22 52.38%	0 0.00%	2 4.76%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	1 2.38%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	42 100.00	2 4.76%	1 2.38%	3 7.14%
17	0 0.00%	9 60.00%	4 26.67%	0 0.00%	1 6.67%	0 0.00%	0 0.00%	0 0.00%	1 6.67%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	15 100.00	1 6.67%	1 6.67%	2 13.33%
18	0 0.00%	4 80.00%	1 20.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	5 100.00	0 0.00%	0 0.00%	0 0.00%
19	0 0.00%	6 50.00%	5 41.67%	0 0.00%	1 8.33%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	12 100.00	1 8.33%	0 0.00%	1 8.33%
20	0 0.00%	4 66.67%	2 33.33%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	6 100.00	0 0.00%	0 0.00%	0 0.00%
21	0 0.00%	5 83.33%	1 16.67%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	6 100.00	0 0.00%	0 0.00%	0 0.00%
22	0 0.00%	1 33.33%	1 33.33%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	1 33.33%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	3 100.00	0 0.00%	1 33.33%	1 33.33%
23	0 0.00%	3 100.00	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	3 100.00	0 0.00%	0 0.00%	0 0.00%
Total	0 0.00%	66 50.38%	53 40.46%	1 0.76%	5 3.82%	0 0.00%	0 0.00%	0 0.00%	2 1.53%	4 3.05%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	131 100.00	6 4.58%	6 4.58%	12 9.16%
Total Count	0 0.00%	66 50.38%	53 40.46%	1 0.76%	5 3.82%	0 0.00%	0 0.00%	0 0.00%	2 1.53%	4 3.05%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	131 100.00	6 4.58%	6 4.58%	12 9.16%

Kentucky Transportation Cabinet

Hourly Classification Count and Percent Distribution

May 14, 2019 Pos Lane1

Site names: 080261 Seasonal Factor Grp: 2
 County: Martin Daily Factor Grp: 2
 Funct Class: R Minor Collector Axle Factor Grp: 08
 Location: 080-KY-1439 -000 @ 10.400 From: BIG CROOKED ROAD To: KY Growth Factor Grp: 08

	MC	CAR	PU	BUS	2D	SU 3	SU 4+	ST 4-	ST 5	ST 6+	MT 5-	MT 6	MT 7+	NA	UNCLS	Total	Single	Combo	Trucks
00	0	4	2	0	0	0	0	0	0	0	0	0	0	0	0	6	0	0	0
	0.00%	66.67%	33.33%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00	0.00%	0.00%	0.00%
01	0	0	1	0	0	0	0	0	0	0	0	0	0	0	0	1	0	0	0
	0.00%	0.00%	100.00	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00	0.00%	0.00%	0.00%
02	0	1	4	0	0	0	0	0	0	0	0	0	0	0	0	5	0	0	0
	0.00%	20.00%	80.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00	0.00%	0.00%	0.00%
03	0	0	1	0	1	0	0	0	0	0	0	0	0	0	0	2	1	0	1
	0.00%	0.00%	50.00%	0.00%	50.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00	50.00%	0.00%	50.00%
04	0	5	2	0	0	0	0	0	0	0	0	0	0	0	0	7	0	0	0
	0.00%	71.43%	28.57%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00	0.00%	0.00%	0.00%
05	0	1	2	0	0	0	0	0	0	0	0	0	0	0	0	3	0	0	0
	0.00%	33.33%	66.67%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00	0.00%	0.00%	0.00%
06	0	12	4	1	0	0	0	0	0	0	0	0	0	0	0	17	1	0	1
	0.00%	70.59%	23.53%	5.88%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00	5.88%	0.00%	5.88%
07	0	17	6	1	1	0	0	0	0	0	0	0	0	0	0	25	2	0	2
	0.00%	68.00%	24.00%	4.00%	4.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00	8.00%	0.00%	8.00%
08	0	6	2	0	0	0	0	0	0	0	0	0	0	0	0	8	0	0	0
	0.00%	75.00%	25.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00	0.00%	0.00%	0.00%
09	0	8	3	0	0	0	0	0	0	0	0	0	0	0	0	11	0	0	0
	0.00%	72.73%	27.27%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00	0.00%	0.00%	0.00%
10	0	6	4	0	1	0	0	0	0	0	0	0	0	0	0	11	1	0	1
	0.00%	54.55%	36.36%	0.00%	9.09%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00	9.09%	0.00%	9.09%
11	0	5	4	0	1	0	0	0	0	0	0	0	0	0	0	10	1	0	1
	0.00%	50.00%	40.00%	0.00%	10.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00	10.00%	0.00%	10.00%
12	0	4	1	0	1	0	0	0	0	0	0	0	0	0	0	6	1	0	1
	0.00%	66.67%	16.67%	0.00%	16.67%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00	16.67%	0.00%	16.67%
13	0	8	3	0	3	0	0	0	0	0	0	0	0	0	0	14	3	0	3
	0.00%	57.14%	21.43%	0.00%	21.43%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00	21.43%	0.00%	21.43%
14	1	4	5	2	1	0	0	0	0	0	0	0	0	0	0	13	3	0	3
	7.69%	30.77%	38.46%	15.38%	7.69%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00	23.08%	0.00%	23.08%
15	0	6	14	0	5	0	0	0	0	4	0	0	0	0	0	29	5	4	9
	0.00%	20.69%	48.28%	0.00%	17.24%	0.00%	0.00%	0.00%	0.00%	13.79%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00	17.24%	13.79%	31.03%
16	0	7	12	0	10	0	0	0	0	0	0	0	0	0	0	29	10	0	10
	0.00%	24.14%	41.38%	0.00%	34.48%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00	34.48%	0.00%	34.48%
17	2	8	4	0	3	0	0	1	0	0	0	0	0	0	0	18	3	1	4
	11.11%	44.44%	22.22%	0.00%	16.67%	0.00%	0.00%	5.56%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00	16.67%	5.56%	22.22%
18	1	0	5	0	3	0	0	0	0	0	0	0	0	0	0	9	3	0	3
	11.11%	0.00%	55.56%	0.00%	33.33%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00	33.33%	0.00%	33.33%
19	0	2	2	0	0	0	0	0	0	0	0	0	0	0	0	4	0	0	0
	0.00%	50.00%	50.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00	0.00%	0.00%	0.00%
20	0	11	11	0	3	0	0	0	0	0	0	0	0	0	0	25	3	0	3
	0.00%	44.00%	44.00%	0.00%	12.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00	12.00%	0.00%	12.00%
21	0	2	4	0	3	0	0	0	0	0	0	0	0	0	0	9	3	0	3
	0.00%	22.22%	44.44%	0.00%	33.33%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00	33.33%	0.00%	33.33%
22	0	1	2	0	0	0	0	0	0	0	0	0	0	0	0	3	0	0	0
	0.00%	33.33%	66.67%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00	0.00%	0.00%	0.00%
23	0	2	4	0	1	0	0	0	0	0	0	0	0	0	0	7	1	0	1
	0.00%	28.57%	57.14%	0.00%	14.29%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00	14.29%	0.00%	14.29%
Total	4	120	102	4	37	0	0	1	0	4	0	0	0	0	0	272	41	5	46
	1.47%	44.12%	37.50%	1.47%	13.60%	0.00%	0.00%	0.37%	0.00%	1.47%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00	15.07%	1.84%	16.91%
Total Count	4	120	102	4	37	0	0	1	0	4	0	0	0	0	0	272	41	5	46
	1.47%	44.12%	37.50%	1.47%	13.60%	0.00%	0.00%	0.37%	0.00%	1.47%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00	15.07%	1.84%	16.91%

Kentucky Transportation Cabinet

Hourly Classification Count and Percent Distribution

May 15, 2019 Pos Lane1

Site names: 080261 Seasonal Factor Grp: 2
 County: Martin Daily Factor Grp: 2
 Funct Class: R Minor Collector Axle Factor Grp: 08
 Location: 080-KY-1439 -000 @ 10.400 From: BIG CROOKED ROAD To: KY Growth Factor Grp: 08

	MC	CAR	PU	BUS	2D	SU 3	SU 4+	ST 4-	ST 5	ST 6+	MT 5-	MT 6	MT 7+	NA	UNCLS	Total	Single	Combo	Trucks
00	1 50.00%	0 0.00%	0 0.00%	0 0.00%	1 50.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	2 100.00	1 50.00%	0 0.00%	1 50.00%
01	0 0.00%	1 100.00	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	1 100.00	0 0.00%	0 0.00%	0 0.00%
02	1 16.67%	1 16.67%	3 50.00%	0 0.00%	1 16.67%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	6 100.00	1 16.67%	0 0.00%	1 16.67%
03	0 0.00%	1 50.00%	0 0.00%	1 50.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	2 100.00	1 50.00%	0 0.00%	1 50.00%
04	0 0.00%	3 60.00%	2 40.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	5 100.00	0 0.00%	0 0.00%	0 0.00%
05	0 0.00%	2 33.33%	4 66.67%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	6 100.00	0 0.00%	0 0.00%	0 0.00%
06	0 0.00%	7 58.33%	2 16.67%	1 8.33%	2 16.67%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	12 100.00	3 25.00%	0 0.00%	3 25.00%
07	0 0.00%	9 36.00%	10 40.00%	0 0.00%	6 24.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	25 100.00	6 24.00%	0 0.00%	6 24.00%
08	0 0.00%	3 27.27%	4 36.36%	0 0.00%	4 36.36%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	11 100.00	4 36.36%	0 0.00%	4 36.36%
09	0 0.00%	3 33.33%	5 55.56%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	1 11.11%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	9 100.00	0 0.00%	1 11.11%	1 11.11%
10	0 0.00%	2 28.57%	3 42.86%	1 14.29%	1 14.29%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	7 100.00	2 28.57%	0 0.00%	2 28.57%
11	0 0.00%	7 63.64%	2 18.18%	0 0.00%	2 18.18%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	11 100.00	2 18.18%	0 0.00%	2 18.18%
12	0 0.00%	3 50.00%	1 16.67%	0 0.00%	2 33.33%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	6 100.00	2 33.33%	0 0.00%	2 33.33%
13	0 0.00%	5 45.45%	3 27.27%	1 9.09%	2 18.18%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	11 100.00	3 27.27%	0 0.00%	3 27.27%
Total	2 1.75%	47 41.23%	39 34.21%	4 3.51%	21 18.42%	0 0.00%	0 0.00%	0 0.00%	1 0.88%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	114 100.00	25 21.93%	1 0.88%	26 22.81%
Total Count	2 1.75%	47 41.23%	39 34.21%	4 3.51%	21 18.42%	0 0.00%	0 0.00%	0 0.00%	1 0.88%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	114 100.00	25 21.93%	1 0.88%	26 22.81%

Kentucky Transportation Cabinet

Hourly Classification Count and Percent Distribution

May 13, 2019 Neg Lane1

Site names: 080261 Seasonal Factor Grp: 2
 County: Martin Daily Factor Grp: 2
 Funct Class: R Minor Collector Axle Factor Grp: 08
 Location: 080-KY-1439 -000 @ 10.400 From: BIG CROOKED ROAD To: KY Growth Factor Grp: 08

	MC	CAR	PU	BUS	2D	SU 3	SU 4+	ST 4-	ST 5	ST 6+	MT 5-	MT 6	MT 7+	NA	UNCLS	Total	Single	Combo	Trucks
14	0 0.00%	10 66.67%	3 20.00%	0 0.00%	0 0.00%	2 13.33%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	15 100.00	2 13.33%	0 0.00%	2 13.33%
15	0 0.00%	18 58.06%	12 38.71%	1 3.23%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	31 100.00	1 3.23%	0 0.00%	1 3.23%
16	0 0.00%	19 73.08%	6 23.08%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	1 3.85%	26 100.00	0 0.00%	0 0.00%	0 0.00%
17	0 0.00%	16 80.00%	3 15.00%	0 0.00%	0 0.00%	1 5.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	20 100.00	1 5.00%	0 0.00%	1 5.00%
18	0 0.00%	8 53.33%	7 46.67%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	15 100.00	0 0.00%	0 0.00%	0 0.00%
19	0 0.00%	6 66.67%	2 22.22%	0 0.00%	1 11.11%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	9 100.00	1 11.11%	0 0.00%	1 11.11%
20	0 0.00%	9 100.00	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	9 100.00	0 0.00%	0 0.00%	0 0.00%
21	0 0.00%	9 69.23%	3 23.08%	0 0.00%	1 7.69%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	13 100.00	1 7.69%	0 0.00%	1 7.69%
22	0 0.00%	2 100.00	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	2 100.00	0 0.00%	0 0.00%	0 0.00%
23	0 0.00%	3 100.00	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	3 100.00	0 0.00%	0 0.00%	0 0.00%
Total	0 0.00%	100 69.93%	36 25.17%	1 0.70%	2 1.40%	3 2.10%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	1 0.70%	143 100.00	6 4.20%	0 0.00%	6 4.20%
Total Count	0 0.00%	100 69.93%	36 25.17%	1 0.70%	2 1.40%	3 2.10%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	1 0.70%	143 100.00	6 4.20%	0 0.00%	6 4.20%

Kentucky Transportation Cabinet

Hourly Classification Count and Percent Distribution

May 14, 2019 Neg Lane1

Site names: 080261 Seasonal Factor Grp: 2
 County: Martin Daily Factor Grp: 2
 Funct Class: R Minor Collector Axle Factor Grp: 08
 Location: 080-KY-1439 -000 @ 10.400 From: BIG CROOKED ROAD To: KY Growth Factor Grp: 08

	MC	CAR	PU	BUS	2D	SU 3	SU 4+	ST 4-	ST 5	ST 6+	MT 5-	MT 6	MT 7+	NA	UNCLS	Total	Single	Combo	Trucks
00	0	1	0	0	0	0	0	0	0	0	0	0	0	0	0	1	0	0	0
	0.00%	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%	0.00%	0.00%	0.00%
01	0	1	0	0	0	0	0	0	0	0	0	0	0	0	0	1	0	0	0
	0.00%	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%	0.00%	0.00%	0.00%
02	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
03	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
04	0	1	4	0	0	0	0	0	0	0	0	0	0	0	0	5	0	0	0
	0.00%	20.00%	80.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%	0.00%	0.00%	0.00%
05	0	8	6	0	0	1	0	0	0	1	0	0	0	0	0	16	1	1	2
	0.00%	50.00%	37.50%	0.00%	0.00%	6.25%	0.00%	0.00%	0.00%	6.25%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%	6.25%	6.25%	12.50%
06	0	10	15	0	1	0	0	0	0	0	0	0	2	0	0	28	1	2	3
	0.00%	35.71%	53.57%	0.00%	3.57%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	7.14%	0.00%	0.00%	100.00%	3.57%	7.14%	10.71%
07	0	4	0	1	0	0	0	0	0	0	0	0	0	0	0	5	1	0	1
	0.00%	80.00%	0.00%	20.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%	20.00%	0.00%	20.00%
08	0	5	1	1	0	0	0	1	0	0	0	0	0	0	0	8	1	1	2
	0.00%	62.50%	12.50%	12.50%	0.00%	0.00%	0.00%	12.50%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%	12.50%	12.50%	25.00%
09	0	9	2	0	0	0	0	0	0	0	0	0	0	0	0	11	0	0	0
	0.00%	81.82%	18.18%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%	0.00%	0.00%	0.00%
10	0	3	1	0	0	0	0	0	0	0	0	0	0	0	0	4	0	0	0
	0.00%	75.00%	25.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%	0.00%	0.00%	0.00%
11	0	11	1	0	0	0	0	0	0	0	0	0	0	0	1	13	0	0	0
	0.00%	84.62%	7.69%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	7.69%	100.00%	0.00%	0.00%	0.00%
12	0	13	3	0	0	0	0	0	0	0	0	0	0	0	0	16	0	0	0
	0.00%	81.25%	18.75%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%	0.00%	0.00%	0.00%
13	0	7	0	0	0	0	0	0	0	0	0	0	0	0	0	7	0	0	0
	0.00%	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%	0.00%	0.00%	0.00%
14	1	12	4	0	0	0	0	0	0	0	0	0	0	0	0	17	0	0	0
	5.88%	70.59%	23.53%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%	0.00%	0.00%	0.00%
15	0	13	8	1	1	1	0	0	0	0	0	0	0	0	0	24	3	0	3
	0.00%	54.17%	33.33%	4.17%	4.17%	4.17%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%	12.50%	0.00%	12.50%
16	0	16	8	0	1	0	0	0	0	0	0	0	0	0	0	25	1	0	1
	0.00%	64.00%	32.00%	0.00%	4.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%	4.00%	0.00%	4.00%
17	1	16	1	0	1	0	0	0	0	0	0	0	0	0	0	19	1	0	1
	5.26%	84.21%	5.26%	0.00%	5.26%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%	5.26%	0.00%	5.26%
18	1	17	6	0	2	0	0	0	0	0	0	0	0	0	0	26	2	0	2
	3.85%	65.38%	23.08%	0.00%	7.69%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%	7.69%	0.00%	7.69%
19	0	7	3	1	0	0	0	0	0	0	0	0	0	0	0	11	1	0	1
	0.00%	63.64%	27.27%	9.09%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%	9.09%	0.00%	9.09%
20	1	8	2	0	0	0	0	0	0	0	0	0	0	0	0	11	0	0	0
	9.09%	72.73%	18.18%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%	0.00%	0.00%	0.00%
21	0	6	2	0	0	0	0	0	0	0	0	0	0	0	0	8	0	0	0
	0.00%	75.00%	25.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%	0.00%	0.00%	0.00%
22	1	1	0	0	0	0	0	0	0	0	0	0	0	0	0	2	0	0	0
	50.00%	50.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%	0.00%	0.00%	0.00%
23	0	3	1	0	0	0	0	0	0	0	0	0	0	0	0	4	0	0	0
	0.00%	75.00%	25.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%	0.00%	0.00%	0.00%
Total	5	172	68	4	6	2	0	1	0	1	0	0	2	0	1	262	12	4	16
	1.91%	65.65%	25.95%	1.53%	2.29%	0.76%	0.00%	0.38%	0.00%	0.38%	0.00%	0.00%	0.76%	0.00%	0.38%	100.00%	4.58%	1.53%	6.11%
Total Count	5	172	68	4	6	2	0	1	0	1	0	0	2	0	1	262	12	4	16
	1.91%	65.65%	25.95%	1.53%	2.29%	0.76%	0.00%	0.38%	0.00%	0.38%	0.00%	0.00%	0.76%	0.00%	0.38%	100.00%	4.58%	1.53%	6.11%

Kentucky Transportation Cabinet

Hourly Classification Count and Percent Distribution

May 15, 2019 Neg Lane1

Site names: 080261

Seasonal Factor Grp: 2

County: Martin

Daily Factor Grp: 2

Funct Class: R Minor Collector

Axle Factor Grp: 08

Location: 080-KY-1439 -000 @ 10.400 From: BIG CROOKED ROAD To: KY

Growth Factor Grp: 08

	MC	CAR	PU	BUS	2D	SU 3	SU 4+	ST 4-	ST 5	ST 6+	MT 5-	MT 6	MT 7+	NA	UNCLS	Total	Single	Combo	Trucks
00	1 50.00%	1 50.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	2 100.00%	0 0.00%	0 0.00%	0 0.00%
01	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%
02	0 0.00%	1 100.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	1 100.00%	0 0.00%	0 0.00%	0 0.00%
03	0 0.00%	0 0.00%	0 0.00%	0 0.00%	1 100.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	1 100.00%	1 100.00%	0 0.00%	1 100.00%
04	0 0.00%	1 33.33%	2 66.67%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	3 100.00%	0 0.00%	0 0.00%	0 0.00%
05	0 0.00%	11 57.89%	7 36.84%	0 0.00%	1 5.26%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	19 100.00%	1 5.26%	0 0.00%	1 5.26%
06	0 0.00%	11 47.83%	10 43.48%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	2 8.70%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	23 100.00%	0 0.00%	2 8.70%	2 8.70%
07	0 0.00%	4 40.00%	4 40.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	1 10.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	1 10.00%	10 100.00%	0 0.00%	1 10.00%	1 10.00%
08	0 0.00%	7 77.78%	1 11.11%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	1 11.11%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	9 100.00%	0 0.00%	1 11.11%	1 11.11%
09	0 0.00%	0 0.00%	1 50.00%	1 50.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	2 100.00%	1 50.00%	0 0.00%	1 50.00%
10	0 0.00%	3 37.50%	3 37.50%	0 0.00%	2 25.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	8 100.00%	2 25.00%	0 0.00%	2 25.00%
11	1 8.33%	6 50.00%	3 25.00%	0 0.00%	0 0.00%	0 0.00%	1 8.33%	0 0.00%	1 8.33%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	12 100.00%	1 8.33%	1 8.33%	2 16.67%
12	0 0.00%	6 60.00%	3 30.00%	1 10.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	10 100.00%	1 10.00%	0 0.00%	1 10.00%
13	1 12.50%	6 75.00%	1 12.50%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	8 100.00%	0 0.00%	0 0.00%	0 0.00%
Total	3 2.78%	57 52.78%	35 32.41%	2 1.85%	4 3.70%	0 0.00%	1 0.93%	0 0.00%	1 0.93%	4 3.70%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	1 0.93%	108 100.00%	7 6.48%	5 4.63%	12 11.11%
Total Count	3 2.78%	57 52.78%	35 32.41%	2 1.85%	4 3.70%	0 0.00%	1 0.93%	0 0.00%	1 0.93%	4 3.70%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	1 0.93%	108 100.00%	7 6.48%	5 4.63%	12 11.11%