

**Notice of Kentucky Power Company's Application  
for Approval of an Amended Environmental Compliance Plan and Recovery of Additional Costs Through Amendment of the Company's Tariff E.S.**

PLEASE TAKE NOTICE that Kentucky Power Company will file on or after February 4, 2021 an application with the Public Service Commission of Kentucky seeking approval of its amended environmental compliance plan to add Project 22 to Kentucky Power's existing environmental compliance plan. Kentucky Power also will seek approval of amendments to its Tariff E.S. (Environmental Surcharge) to reflect the amended plan and to implement a revised environmental surcharge to recover the costs of the amended environmental compliance plan. Kentucky Power's application has been assigned case number 2021-00004.

Project 22 involves the (i) closure of the existing ash ponds; (ii) installation of a new liner system in the existing bottom ash pond; (iii) installation of a chemical treatment system for wastewater streams; and (iv) modification of the bottom ash handling systems, installation of a new ash bunker, and installation of a new biological treatment system with ultrafiltration. Project 22 is required for compliance with the Coal Combustion Residues Rule and the Steam Electric Effluent Limitation Guidelines Rule.

Project 22 is expected to be placed in service in multiple stages. Kentucky Power anticipates Project 22 will be placed in service in its entirety beginning in April 2024. Between the October 2021 billing cycle and the June 2024 billing cycle the Company's environmental surcharge factor rate will change as construction work in progress ("CWIP") is added to the Tariff E.S. rate base and as the stages of Project 22 are placed in service.

If approved by the Commission, the environmental surcharge factor first will be modified to reflect the amended environmental compliance plan beginning with the October 2021 billing cycle to include in the Tariff E.S. rate base CWIP for Project 22 construction costs (Period 1). The residential environmental surcharge factor rate is estimated to increase from 7.2070% (annualized surcharge factor for period ended December 31, 2020) to 7.4890% for the October 2021 billing cycle to reflect the levelized addition of accrued and current CWIP to the Tariff E.S. rate base. The environmental surcharge factor rate for all other customers is estimated to increase from 11.4702% (annualized surcharge factor for period ended December 31, 2020) to 11.8977% for the October 2021 billing cycle to reflect the addition of accrued and current CWIP to the Tariff E.S. rate base. The annualized dollar amount of this Period 1 increase is estimated to be \$647,861 for residential customers as a class and \$801,816 for all other customers.

The environmental surcharge factor calculation next will be modified to reflect the amended environmental compliance plan beginning with the August 2023 billing cycle to include the May 2023 forecasted in-service date for the dry ash handling system (Period 2). The residential environmental surcharge factor rate is estimated to increase from 7.2070% (annualized surcharge factor for period ended December 31, 2020) to 8.2857% beginning with the August 2023 billing cycle. The environmental surcharge factor rate for all other customers is estimated to increase from 11.4702% (annualized surcharge factor for period ended December 31, 2020) to 13.0569% beginning with the August 2023 billing cycle. The annualized dollar amount of this Period 2 increase is estimated to be \$2,439,245 for residential customers as a class and \$3,083,159 for all other customers.

The environmental surcharge factor calculation also will be modified to reflect the amended environmental compliance plan beginning with the February 2024 billing cycle to include the November 2023 forecasted in-service date for the wastewater ponds (Period 3). The residential environmental surcharge factor rate is estimated to increase from 7.2070% (annualized surcharge factor for period ended December 31, 2020) to 8.5229% beginning with the February 2024 billing cycle. The environmental surcharge factor rate for all other customers is estimated to increase from 11.4702% (annualized surcharge factor for period ended December 31, 2020) to 13.4517% beginning with the February 2024 billing cycle. The annualized dollar amount of this Period 3 increase is estimated to be \$3,056,680 for residential customers as a class and \$3,703,070 for all other customers.

The environmental surcharge factor calculation last will be modified to reflect the amended environmental compliance plan beginning with the July 2024 billing cycle to include the April 2024 forecasted in-service date for the water biological treatment system with ultrafiltration (Period 4). The residential environmental surcharge factor rate is estimated to increase from 7.2070% (annualized surcharge factor for period ended December 31, 2020) to 8.7738% beginning with the July 2024 billing cycle. The environmental surcharge factor rate for all other customers is estimated to increase from 11.4702% (annualized surcharge factor for period ended December 31, 2020) to 13.8257% beginning with the July 2024 billing cycle. The annualized dollar amount of this Period 4 increase is estimated to be \$3,649,454 for residential customers as a class and \$4,516,699 for all other customers.

The impact on the total monthly bill amount beginning in October 2021 for Kentucky Power's residential customers is estimated to be 0.28% and increasing to 1.58% beginning with the July 2024 billing cycle. The impact on the total monthly bill amount beginning in October 2021 for all non-residential customers is estimated to be 0.30% and increasing to 1.68% beginning with the July 2024 billing cycle. For a residential customer using 1,219 kWh per month, the monthly increase in the customer's total bill is expected to be \$0.40 beginning in October 2021 and increasing to \$2.26 beginning in July 2024.

Information regarding the effect on customer bills by customer classification for each of Period 1 through Period 4 is presented in the table below:

**Period 1**

Customer Classification	Average Customer Usage (kWh)*	Average Customer Demand (kW)*	Present Average Bill*	Percent Change	Average Change / Total Bill Impact	Proposed Average Bill
(1)	(2)	(3)	(4)	(5)	(6)	(7)
R.S.	1,219	0	\$ 142.92	0.28%	\$ 0.40	\$ 143.32
S.G.S. - T.O.D.	1,445	0	\$ 169.50	0.30%	\$ 0.51	\$ 170.00
M.G.S. - T.O.D.	3,391	0	\$ 396.91	0.30%	\$ 1.18	\$ 398.09
G.S.	1,523	5	\$ 213.34	0.30%	\$ 0.64	\$ 213.98
L.G.S.	57,378	180	\$ 6,496.34	0.30%	\$ 19.39	\$ 6,515.73
I.G.S.	2,343,333	4,231	\$ 140,288.15	0.30%	\$ 418.72	\$ 140,706.87
M.W.	17,830	27	\$ 1,912.39	0.30%	\$ 5.71	\$ 1,918.10
O.L.	79	0	\$ 16.65	0.30%	\$ 0.05	\$ 16.70
S.L.**	59	0	\$ 11.37	0.30%	\$ 0.03	\$ 11.41

**Period 2**

Customer Classification	Average Customer Usage (kWh)*	Average Customer Demand (kW)*	Present Average Bill*	Percent Change	Average Change / Total Bill Impact	Proposed Average Bill
(1)	(2)	(3)	(4)	(5)	(6)	(7)
R.S.	1,219	0	\$ 142.92	1.09%	\$ 1.55	\$ 144.47
S.G.S. - T.O.D.	1,445	0	\$ 169.50	1.15%	\$ 1.95	\$ 171.45
M.G.S. - T.O.D.	3,391	0	\$ 396.91	1.15%	\$ 4.57	\$ 401.48
G.S.	1,523	5	\$ 213.34	1.15%	\$ 2.46	\$ 215.80
L.G.S.	57,378	180	\$ 6,496.34	1.15%	\$ 74.80	\$ 6,571.14
I.G.S.	2,343,333	4,231	\$ 140,288.15	1.15%	\$ 1,615.30	\$ 141,903.45
M.W.	17,830	27	\$ 1,912.39	1.15%	\$ 22.02	\$ 1,934.41
O.L.	79	0	\$ 16.65	1.15%	\$ 0.19	\$ 16.84
S.L.**	59	0	\$ 11.37	1.15%	\$ 0.13	\$ 11.50

**Period 3**

Customer Classification	Average Customer Usage (kWh)*	Average Customer Demand (kW)*	Present Average Bill*	Percent Change	Average Change / Total Bill Impact	Proposed Average Bill
(1)	(2)	(3)	(4)	(5)	(6)	(7)
R.S.	1,219	0	\$ 142.92	1.38%	\$ 1.90	\$ 144.81
S.G.S. - T.O.D.	1,445	0	\$ 169.50	1.41%	\$ 2.39	\$ 171.89
M.G.S. - T.O.D.	3,391	0	\$ 396.91	1.41%	\$ 5.59	\$ 402.50
G.S.	1,523	5	\$ 213.34	1.41%	\$ 3.00	\$ 216.35
L.G.S.	57,378	180	\$ 6,496.34	1.41%	\$ 91.48	\$ 6,587.82
I.G.S.	2,343,333	4,231	\$ 140,288.15	1.41%	\$ 1,975.58	\$ 142,263.73
M.W.	17,830	27	\$ 1,912.39	1.41%	\$ 26.93	\$ 1,939.32
O.L.	79	0	\$ 16.65	1.41%	\$ 0.23	\$ 16.88
S.L.**	59	0	\$ 11.37	1.41%	\$ 0.16	\$ 11.53

**Period 4**

Customer Classification	Average Customer Usage (kWh)*	Average Customer Demand (kW)*	Present Average Bill*	Percent Change	Average Change / Total Bill Impact	Proposed Average Bill
(1)	(2)	(3)	(4)	(5)	(6)	(7)
R.S.	1,219	0	\$ 142.92	1.58%	\$ 2.26	\$ 145.18
S.G.S. - T.O.D.	1,445	0	\$ 169.50	1.63%	\$ 2.85	\$ 172.35
M.G.S. - T.O.D.	3,391	0	\$ 396.91	1.63%	\$ 6.47	\$ 403.38
G.S.	1,523	5	\$ 213.34	1.63%	\$ 3.59	\$ 216.93
L.G.S.	57,378	180	\$ 6,496.34	1.63%	\$ 105.22	\$ 6,601.56
I.G.S.	2,343,333	4,231	\$ 140,288.15	1.63%	\$ 2,358.70	\$ 142,646.84
M.W.	17,830	27	\$ 1,912.39	1.63%	\$ 32.15	\$ 1,944.54
O.L.	79	0	\$ 16.65	1.63%	\$ 0.28	\$ 16.93
S.L.**	59	0	\$ 11.37	1.63%	\$ 0.19	\$ 11.56

\* Based on 12 months ending December 2020  
\*\* Number of lamps, not customers

The application described in this notice is proposed by Kentucky Power. The Public Service Commission may issue an order modifying or denying the relief sought in Kentucky Power's application. Such action may result in an environmental surcharge for customers of Kentucky Power other than the environmental surcharge described in this notice.

Upon filing, Kentucky Power's application, tariff filings, and any related filings will be available for public inspection at Kentucky Power's offices located at 1845 Winchester Avenue, Ashland, Kentucky 41101 with a phone number of 606-327-2600; 1400 E. Main St., Hazard, KY 41101 with a phone number of 606-436-1822; and 3249 North Mayo Trail, Piteville, KY 41101 with a phone number of 606-437-3827. Additionally, the application and other related filings will be available for public inspection on the Company's website: [www.kentuckypower.com](http://www.kentuckypower.com).

The application, tariff filings, testimony, and related filings also will be available for public inspection between the hours of 8:00 a.m. to 4:30 p.m., Monday through Friday, at the Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky when the offices of the Commission reopen to the public. The application, tariff filings, testimony, and related filings also may be found on the Commission's website: <http://psc.ky.gov> once filed.

Written comments on Kentucky Power's application and the proposed tariff changes may be submitted to the Commission by mail to Public Service Commission, P. O. Box 615, Frankfort, Kentucky 40602-0615 or via the Commission's website: <http://psc.ky.gov>. Comments should reference Case No. 2021-00004.

Any person, corporation, association, or body politic may submit a timely written request for intervention in this case. The motion shall be submitted to the Public Service Commission, P. O. Box 615, Frankfort, Kentucky 40602-0615, and shall establish the grounds for the request, including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of the initial publication of this notice, the Commission may take final action on the application.

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PLEASE TAKE NOTICE that Kentucky Power Company will file on or after February 4, 2021 an application with the Public Service Commission of Kentucky seeking approval of its amended environmental compliance plan to add Project 22 to Kentucky Power's existing environmental compliance plan. Kentucky Power also will seek approval of amendments to its Tariff E.S. (Environmental Surcharge) to reflect the amended plan and to implement a revised environmental surcharge to cover the costs of the amended environmental compliance plan. Kentucky Power's application has been assigned case number 2021-00004.

Project 22 involves the (i) closure of the existing ash ponds; (ii) installation of a new liner system in the existing ash ponds; (iii) installation of a chemical treatment system for wastewater streams; and (iv) modification of the bottom ash handling systems, installation of a new ash bunker, and installation of a new biological treatment system with ultrafiltration. Project 22 is required for compliance with the Coal Combustion Residuals Rule and the Steam Electric Effluent Limitation Guidelines Rule.

Project 22 is expected to be placed in service in multiple stages. Kentucky Power anticipates Project 22 will be placed in service in its entirety beginning in April 2024. Between the October 2021 billing cycle and the June 2024 billing cycle the Company's environmental surcharge factor rate will change as construction work in progress (COWIP) is added to the Tariff E.S. rate base and as the stages of Project 22 are placed in service.

If approved by the Commission, the environmental surcharge factor rate will be modified to reflect the amended environmental compliance plan beginning with the October 2021 billing cycle to include in the Tariff E.S. rate base COWIP for Project 22 construction costs (Period 1). The residential environmental surcharge factor rate is estimated to increase from 7.2070% (annualized surcharge factor for period ended December 31, 2020) to 7.4895% for the October 2021 billing cycle to reflect the leveraged addition of accrued and current COWIP to the Tariff E.S. rate base. The environmental surcharge factor rate for all other customers is estimated to increase from 11.4702% (annualized surcharge factor for period ended December 31, 2020) to 11.8977% for the October 2021 billing cycle to reflect the addition of accrued and current COWIP to the Tariff E.S. rate base. The annualized dollar amount of this Period 1 increase is estimated to be \$47,261 for residential customers as a class and \$201,816 for all other customers.

The environmental surcharge factor calculation next will be modified to reflect the amended environmental compliance plan beginning with the August 2023 billing cycle to include the May 2023 forecasted in-service date for the dry ash handling system (Period 2). The residential environmental surcharge factor rate is estimated to increase from 7.2070% (annualized surcharge factor for period ended December 31, 2020) to 8.2857% beginning with the August 2023 billing cycle. The environmental surcharge factor rate for all other customers is estimated to increase from 11.4702% (annualized surcharge factor for period ended December 31, 2020) to 13.0599% beginning with the August 2023 billing cycle. The annualized dollar amount of this Period 2 increase is estimated to be \$2,439,245 for residential customers as a class and \$3,083,159 for all other customers.

The environmental surcharge factor calculation also will be modified to reflect the amended environmental compliance plan beginning with the February 2024 billing cycle to include the November 2023 forecasted in-service date for the wastewater ponds (Period 3). The residential environmental surcharge factor rate is estimated to increase from 7.2070% (annualized surcharge factor for period ended December 31, 2020) to 8.5229% beginning with the February 2024 billing cycle. The environmental surcharge factor rate for all other customers is estimated to increase from 11.4702% (annualized surcharge factor for period ended December 31, 2020) to 13.4517% beginning with the February 2024 billing cycle. The annualized dollar amount of this Period 3 increase is estimated to be \$3,056,688 for residential customers as a class and \$3,773,070 for all other customers.

The environmental surcharge factor calculation last will be modified to reflect the amended environmental compliance plan beginning with the July 2024 billing cycle to include the April 2024 forecasted in-service date for the water biological treatment system with ultrafiltration (Period 4). The residential environmental surcharge factor rate is estimated to increase from 7.2070% (annualized surcharge factor for period ended December 31, 2020) to 8.7731% beginning with the July 2024 billing cycle. The environmental surcharge factor rate for all other customers is estimated to increase from 11.4702% (annualized surcharge factor for period ended December 31, 2020) to 13.6257% beginning with the July 2024 billing cycle. The annualized dollar amount of this Period 4 increase is estimated to be \$3,649,454 for residential customers as a class and \$4,516,899 for all other customers.

The impact on the total monthly bill amount beginning in October 2021 for Kentucky Power's residential customers is estimated to be 0.28% and increasing to 1.59% beginning with the July 2024 billing cycle. The impact on the total monthly bill amount beginning in October 2021 for all non-residential customers is estimated to be 0.30% and increasing to 1.68% beginning with the July 2024 billing cycle. For a residential customer using 1,219 kWh per month, the monthly increase in the customer's total bill is expected to be \$0.40 beginning in October 2021 and increasing to \$2.28 beginning in July 2024.

Information regarding the effect on customer bills by customer classification for each of Period 1 through Period 4 is presented in the table below.

Period 1

Customer Classification	Average Customer Usage (kWh)*	Average Customer Demand (kW)	Present Average Bill*	Percent Change	Average Change / Total Bill Impact	Proposed Average Bill
(1)	(2)	(3)	(4)	(5)	(6)	(7)
R.S.	1,219	0	\$ 142.92	0.28%	\$ 0.40	\$ 143.32
S.G.S. - TOD	1,445	0	\$ 169.50	0.30%	\$ 0.51	\$ 170.00
M.G.S. - TOD	3,391	0	\$ 396.91	0.30%	\$ 1.18	\$ 398.09
G.S.	1,523	0	\$ 213.34	0.30%	\$ 0.64	\$ 213.98
L.G.S.	57,878	180	\$ 6,496.34	0.30%	\$ 19.39	\$ 6,515.73
I.G.S.	4,221	4,221	\$ 140,288.15	0.30%	\$ 418.72	\$ 140,706.87
MW	17,830	27	\$ 1,912.29	0.30%	\$ 5.71	\$ 1,918.00
OL	79	0	\$ 16.65	0.30%	\$ 0.05	\$ 16.70
SL**	59	0	\$ 11.57	0.30%	\$ 0.03	\$ 11.61

Period 2

Customer Classification	Average Customer Usage (kWh)*	Average Customer Demand (kW)	Present Average Bill*	Percent Change	Average Change / Total Bill Impact	Proposed Average Bill
(1)	(2)	(3)	(4)	(5)	(6)	(7)
R.S.	1,219	0	\$ 142.92	3.08%	\$ 1.25	\$ 144.17
S.G.S. - TOD	1,445	0	\$ 169.50	3.15%	\$ 1.85	\$ 171.35
M.G.S. - TOD	3,391	0	\$ 396.91	3.15%	\$ 4.57	\$ 401.48
G.S.	1,523	0	\$ 213.34	3.15%	\$ 2.46	\$ 215.80
L.G.S.	57,878	180	\$ 6,496.34	3.15%	\$ 74.30	\$ 6,570.64
I.G.S.	4,221	4,221	\$ 140,288.15	3.15%	\$ 1,615.30	\$ 141,903.45
MW	17,830	27	\$ 1,912.29	3.15%	\$ 22.82	\$ 1,935.11
OL	79	0	\$ 16.65	3.15%	\$ 0.19	\$ 16.84
SL**	59	0	\$ 11.57	3.15%	\$ 0.13	\$ 11.70

Period 3

Customer Classification	Average Customer Usage (kWh)*	Average Customer Demand (kW)	Present Average Bill*	Percent Change	Average Change / Total Bill Impact	Proposed Average Bill
(1)	(2)	(3)	(4)	(5)	(6)	(7)
R.S.	1,219	0	\$ 142.92	1.33%	\$ 1.90	\$ 144.81
S.G.S. - TOD	1,445	0	\$ 169.50	1.41%	\$ 2.39	\$ 171.89
M.G.S. - TOD	3,391	0	\$ 396.91	1.41%	\$ 5.59	\$ 402.50
G.S.	1,523	0	\$ 213.34	1.41%	\$ 3.00	\$ 216.35
L.G.S.	57,878	180	\$ 6,496.34	1.41%	\$ 91.49	\$ 6,587.82
I.G.S.	4,221	4,221	\$ 140,288.15	1.41%	\$ 1,675.58	\$ 141,963.73
MW	17,830	27	\$ 1,912.29	1.41%	\$ 26.93	\$ 1,939.22
OL	79	0	\$ 16.65	1.41%	\$ 0.23	\$ 16.88
SL**	59	0	\$ 11.57	1.41%	\$ 0.16	\$ 11.73

Period 4

Customer Classification	Average Customer Usage (kWh)*	Average Customer Demand (kW)	Present Average Bill*	Percent Change	Average Change / Total Bill Impact	Proposed Average Bill
(1)	(2)	(3)	(4)	(5)	(6)	(7)
R.S.	1,219	0	\$ 142.92	3.33%	\$ 2.36	\$ 145.18
S.G.S. - TOD	1,445	0	\$ 169.50	3.68%	\$ 2.85	\$ 172.35
M.G.S. - TOD	3,391	0	\$ 396.91	3.68%	\$ 6.67	\$ 403.58
G.S.	1,523	0	\$ 213.34	3.68%	\$ 3.59	\$ 216.93
L.G.S.	57,878	180	\$ 6,496.34	3.68%	\$ 109.22	\$ 6,605.56
I.G.S.	4,221	4,221	\$ 140,288.15	3.68%	\$ 2,339.79	\$ 142,627.94
MW	17,830	27	\$ 1,912.29	3.68%	\$ 22.15	\$ 1,934.44
OL	79	0	\$ 16.65	3.68%	\$ 0.28	\$ 16.93
SL**	59	0	\$ 11.57	3.68%	\$ 0.19	\$ 11.76

\* Based on 12 months ending December 2020  
\*\* Number of lamps, not customers

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Upon filing, Kentucky Power's application, tariff filings, and any related filings will be available for public inspection at Kentucky Power's offices located at 1645 Winchester Avenue, Ashland, Kentucky 41101 with a phone number of 606-327-2800; 1400 E. Main St., Hazard, KY 41101 with a phone number of 606-436-1322; and 3249 North Mayo Trail, Pikeville, KY 41501 with a phone number of 606-437-3827. Additionally, the application and other related filings will be available for public inspection on the Company's website: [www.kentuckypower.com](http://www.kentuckypower.com).

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Written comments on Kentucky Power's application and the proposed tariff changes may be submitted to the Commission by mail to Public Service Commission, P. O. Box 615, Frankfort, Kentucky 40602-0615 or via the Commission's website: <http://psc.ky.gov>. Comments should reference Case No. 2021-00004.

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Project 22 is expected to be placed in service in multiple stages. Kentucky Power anticipates Project 22 will be placed in service in its entirety beginning in April 2024.

If approved by the Commission, the environmental surcharge factor first will be modified to reflect the amended environmental compliance plan beginning with the October 2021 billing cycle to include in the Tariff E.S. rate base CWP for Project 22 construction costs (Period 1).

The environmental surcharge factor calculation next will be modified to reflect the amended environmental compliance plan beginning with the August 2023 billing cycle to include the May 2023 forecasted in-service date for the dry ash handling system (Period 2).

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Table for Period 1 showing Customer Classification, Average Customer Usage (kWh), Average Customer Demand (kW), Present Average Bill, Percent Change, Average Change / Total Bill Impact, and Proposed Average Bill.

Table for Period 2 showing Customer Classification, Average Customer Usage (kWh), Average Customer Demand (kW), Present Average Bill, Percent Change, Average Change / Total Bill Impact, and Proposed Average Bill.

Table for Period 3 showing Customer Classification, Average Customer Usage (kWh), Average Customer Demand (kW), Present Average Bill, Percent Change, Average Change / Total Bill Impact, and Proposed Average Bill.

Table for Period 4 showing Customer Classification, Average Customer Usage (kWh), Average Customer Demand (kW), Present Average Bill, Percent Change, Average Change / Total Bill Impact, and Proposed Average Bill.

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Project 22 involves the (i) closure of the existing ash ponds; (ii) installation of a new liner system in the existing bottom ash pond; (iii) installation of a chemical treatment system for wastewater streams; and (iv) modification of the bottom ash handling systems, installation of a new ash bunker, and installation of a new biological treatment system with ultrafiltration. Project 22 is required for compliance with the Coal Combustion Residuals Rule and the Steam Electric Effluent Limitation Guidelines Rule.

Project 22 is expected to be placed in service in multiple stages. Kentucky Power anticipates Project 22 will be placed in service in its entirety beginning in April 2024. Between the October 2021 billing cycle and the June 2024 billing cycle the Company's environmental surcharge factor rate will change as construction work in progress ("CWIP") is added to the Tariff E.S. rate base and as the stages of Project 22 are placed in service.

If approved by the Commission, the environmental surcharge factor first will be modified to reflect the amended environmental compliance plan beginning with the October 2021 billing cycle to include in the Tariff E.S. rate base CWIP for Project 22 construction costs (Period 1). The residential environmental surcharge factor rate is estimated to increase from 7.2070% (annualized surcharge factor for period ended December 31, 2020) to 7.4890% for the October 2021 billing cycle to reflect the included addition of accrued and current CWIP to the Tariff E.S. rate base. The environmental surcharge factor rate for all other customers is estimated to increase from 11.4702% (annualized surcharge factor for period ended December 31, 2020) to 11.8977% for the October 2021 billing cycle to reflect the addition of accrued and current CWIP to the Tariff E.S. rate base. The annualized dollar amount of this Period 1 increase is estimated to be \$647,861 for residential customers as a class and \$801,816 for all other customers.

The environmental surcharge factor calculation next will be modified to reflect the amended environmental compliance plan beginning with the August 2023 billing cycle to include the May 2023 forecasted in-service data for the dry ash handling system (Period 2). The residential environmental surcharge factor rate is estimated to increase from 7.2070% (annualized surcharge factor for period ended December 31, 2020) to 8.2857% beginning with the August 2023 billing cycle. The environmental surcharge factor rate for all other customers is estimated to increase from 11.4702% (annualized surcharge factor for period ended December 31, 2020) to 13.0969% beginning with the August 2023 billing cycle. The annualized dollar amount of this Period 2 increase is estimated to be \$2,459,245 for residential customers as a class and \$3,093,159 for all other customers.

The environmental surcharge factor calculation also will be modified to reflect the amended environmental compliance plan beginning with the February 2024 billing cycle to include the November 2023 forecasted in-service data for the wastewater ponds (Period 3). The residential environmental surcharge factor rate is estimated to increase from 7.2070% (annualized surcharge factor for period ended December 31, 2020) to 8.5229% beginning with the February 2024 billing cycle. The environmental surcharge factor rate for all other customers is estimated to increase from 11.4702% (annualized surcharge factor for period ended December 31, 2020) to 13.4517% beginning with the February 2024 billing cycle. The annualized dollar amount of this Period 3 increase is estimated to be \$3,056,659 for residential customers as a class and \$3,785,070 for all other customers.

The environmental surcharge factor calculation last will be modified to reflect the amended environmental compliance plan beginning with the July 2024 billing cycle to include the April 2024 forecasted in-service data for the water biological treatment system with ultrafiltration (Period 4). The residential environmental surcharge factor rate is estimated to increase from 7.2070% (annualized surcharge factor for period ended December 31, 2020) to 8.7380% beginning with the July 2024 billing cycle. The environmental surcharge factor rate for all other customers is estimated to increase from 11.4702% (annualized surcharge factor for period ended December 31, 2020) to 13.6274% beginning with the July 2024 billing cycle. The annualized dollar amount of this Period 4 increase is estimated to be \$3,649,454 for residential customers as a class and \$4,516,699 for all other customers.

The impact on the total monthly bill amount beginning in October 2021 for Kentucky Power's residential customers is estimated to be 0.28% and increasing to 1.58% beginning with the July 2024 billing cycle. The impact on the total monthly bill amount beginning in October 2021 for all non-residential customers is estimated to be 0.30% and increasing to 1.68% beginning with the July 2024 billing cycle. For a residential customer using 1,219 kWh per month, the monthly increase in the customer's total bill is expected to be \$0.40 beginning in October 2021 and increasing to \$2.26 beginning in July 2024.

Information regarding the effect on customer bills by customer classification for each of Period 1 through Period 4 is presented in the table below:

Period 1						
Customer Classification	Average Customer Usage (kWh)*	Average Customer Demand (kW)*	Present Average Bill*	Percent Change	Average Change / Total Bill Impact	Proposed Average Bill
(1)	(2)	(3)	(4)	(5)	(6)	(7)
R.S.	1,219	0	\$ 142.92	0.28%	\$ 0.40	\$ 143.32
S.G.S. - T.O.D.	1,445	0	\$ 169.50	0.30%	\$ 0.51	\$ 170.00
M.G.S. - T.O.D.	3,391	0	\$ 396.91	0.30%	\$ 1.19	\$ 398.09
G.S.	1,523	5	\$ 213.34	0.30%	\$ 0.64	\$ 213.98
L.G.S.	57,379	180	\$ 6,496.34	0.30%	\$ 19.33	\$ 6,515.73
I.G.S.	2,343,333	4,231	\$ 140,288.15	0.30%	\$ 418.72	\$ 140,706.87
M.W.	17,830	27	\$ 1,912.39	0.30%	\$ 5.71	\$ 1,918.10
O.L.	79	0	\$ 16.65	0.30%	\$ 0.05	\$ 16.70
S.L.**	59	0	\$ 11.37	0.30%	\$ 0.03	\$ 11.41

Period 2						
Customer Classification	Average Customer Usage (kWh)*	Average Customer Demand (kW)*	Present Average Bill*	Percent Change	Average Change / Total Bill Impact	Proposed Average Bill
(1)	(2)	(3)	(4)	(5)	(6)	(7)
R.S.	1,219	0	\$ 142.92	1.09%	\$ 1.55	\$ 144.47
S.G.S. - T.O.D.	1,445	0	\$ 169.50	1.15%	\$ 1.95	\$ 171.45
M.G.S. - T.O.D.	3,391	0	\$ 396.91	1.15%	\$ 4.57	\$ 401.48
G.S.	1,523	5	\$ 213.34	1.15%	\$ 2.46	\$ 215.80
L.G.S.	57,379	180	\$ 6,496.34	1.15%	\$ 74.80	\$ 6,571.14
I.G.S.	2,343,333	4,231	\$ 140,288.15	1.15%	\$ 1,615.30	\$ 141,903.45
M.W.	17,830	27	\$ 1,912.39	1.15%	\$ 22.02	\$ 1,934.41
O.L.	79	0	\$ 16.65	1.15%	\$ 0.19	\$ 16.84
S.L.**	59	0	\$ 11.37	1.15%	\$ 0.13	\$ 11.50

Period 3						
Customer Classification	Average Customer Usage (kWh)*	Average Customer Demand (kW)*	Present Average Bill*	Percent Change	Average Change / Total Bill Impact	Proposed Average Bill
(1)	(2)	(3)	(4)	(5)	(6)	(7)
R.S.	1,219	0	\$ 142.92	1.33%	\$ 1.89	\$ 144.81
S.G.S. - T.O.D.	1,445	0	\$ 169.50	1.41%	\$ 2.39	\$ 171.89
M.G.S. - T.O.D.	3,391	0	\$ 396.91	1.41%	\$ 5.59	\$ 402.50
G.S.	1,523	5	\$ 213.34	1.41%	\$ 3.00	\$ 216.35
L.G.S.	57,379	180	\$ 6,496.34	1.41%	\$ 91.59	\$ 6,587.92
I.G.S.	2,343,333	4,231	\$ 140,288.15	1.41%	\$ 1,975.68	\$ 142,263.83
M.W.	17,830	27	\$ 1,912.39	1.41%	\$ 26.93	\$ 1,939.32
O.L.	79	0	\$ 16.65	1.41%	\$ 0.23	\$ 16.88
S.L.**	59	0	\$ 11.37	1.41%	\$ 0.16	\$ 11.53

Period 4						
Customer Classification	Average Customer Usage (kWh)*	Average Customer Demand (kW)*	Present Average Bill*	Percent Change	Average Change / Total Bill Impact	Proposed Average Bill
(1)	(2)	(3)	(4)	(5)	(6)	(7)
R.S.	1,219	0	\$ 142.92	1.58%	\$ 2.26	\$ 145.18
S.G.S. - T.O.D.	1,445	0	\$ 169.50	1.68%	\$ 2.85	\$ 172.35
M.G.S. - T.O.D.	3,391	0	\$ 396.91	1.68%	\$ 6.67	\$ 403.58
G.S.	1,523	5	\$ 213.34	1.68%	\$ 3.59	\$ 216.93
L.G.S.	57,379	180	\$ 6,496.34	1.68%	\$ 109.22	\$ 6,605.56
I.G.S.	2,343,333	4,231	\$ 140,288.15	1.68%	\$ 2,358.70	\$ 142,646.84
M.W.	17,830	27	\$ 1,912.39	1.68%	\$ 32.15	\$ 1,944.54
O.L.	79	0	\$ 16.65	1.68%	\$ 0.28	\$ 16.93
S.L.**	59	0	\$ 11.37	1.68%	\$ 0.19	\$ 11.56

\* Based on 12-months ending December 2020  
\*\* Number of lamps, not customers

The application described in this notice is proposed by Kentucky Power. The Public Service Commission may issue an order modifying or denying the relief sought in Kentucky Power's application. Such action may result in an environmental surcharge for customers of Kentucky Power other than the environmental surcharge described in this notice.

Upon filing, Kentucky Power's application, tariff filings, and any related filings will be available for public inspection at Kentucky Power's offices located at 1645 Winchester Avenue, Ashland, Kentucky 41101 with a phone number of 606-327-2600; 1400 E. Main St., Hazard, KY 41701 with a phone number of 606-436-1322; and 3249 North Mayo Trail, Paducah, KY 41501 with a phone number of 606-437-3827. Additionally, the application and other related filings will be available for public inspection on the Company's website: [www.kentuckypower.com](http://www.kentuckypower.com).

The application, tariff filings, testimony, and related filings also will be available for public inspection between the hours of 9:00 a.m. to 4:30 p.m., Monday through Friday, at the Commission's offices located at 2111 Sower Boulevard, Frankfort, Kentucky when the offices of the Commission respond to the public. The application, tariff filings, testimony, and related filings also may be found on the Commission's website: <http://psc.ky.gov> enes.fed.

Written comments on Kentucky Power's application and the proposed tariff changes may be submitted to the Commission by mail to Public Service Commission, P. O. Box 615, Frankfort, Kentucky 40602-0615 or via the Commission's website: <http://psc.ky.gov>. Comments should reference Case No. 2021-00004.

Any person, corporation, association, or body politic may submit a timely written request for intervention in this case. The motion shall be submitted to the Public Service Commission, P. O. Box 615, Frankfort, Kentucky 40602-0615, and shall establish the grounds for the request, including the elatus and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of the initial publication of this notice, the Commission may take final action on the application.

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**Notice of Kentucky Power Company's Application  
for Approval of an Amended Environmental Compliance Plan and Recovery of Additional Costs Through Amendment of the Company's Tariff E.S.**

PLEASE TAKE NOTICE that Kentucky Power Company will file on or about February 4, 2021 an application with the Public Service Commission of Kentucky seeking approval of its amended environmental compliance plan to add Project 22 to Kentucky Power's existing environmental compliance plan. Kentucky Power also will seek approval of amendments to its Tariff E.S. Environmental Surcharge to reflect the amended plan and to maintain a revised environmental surcharge to recover the costs of the amended environmental compliance plan. Kentucky Power's application has been assigned case number 2021-00304.

Project 22 involves the (i) closure of the existing ash ponds, (ii) installation of a new liner system for existing bulkhead ash ponds, (iii) installation of a chemical treatment system for wastewater systems, and (iv) modification of the tailwater handling system, installation of a new ash bunker, and installation of a new biological treatment system with a clarifier. Project 22 is required for compliance with the Coal Combustion Residuals Rule and the Storm Water Effluent Limitation Guidelines Rule.

Project 22 is expected to be placed in service in multiple stages. Kentucky Power anticipates Project 22 will be placed in service in its entirety beginning in April 2024. Between the October 2021 billing cycle and the June 2024 billing cycle the Company's environmental surcharge factor rate will change as construction work in progress (CWIP) is added to the Tariff E.S. rate base and as the stages of Project 22 are placed in service.

As approved by the Commission, the environmental surcharge factor rate will be modified to reflect the amended environmental compliance plan beginning with the October 2021 billing cycle to include in the Tariff E.S. rate base CWIP for Project 22 construction costs (Point 1). The residential environmental surcharge factor rate is estimated to increase from 7.3370% (annualized surcharge factor for period ended December 31, 2020) to 7.4037% for the October 2021 billing cycle to reflect the increased addition of actual and virtual CWIP to the Tariff E.S. rate base. The environmental surcharge factor rate for all other customers is estimated to increase from 11.4702% (annualized surcharge factor for period ended December 31, 2020) to 11.5977% for the October 2021 billing cycle to reflect the addition of actual and virtual CWIP to the Tariff E.S. rate base. The estimated dollar amount of the Project 1 increase is estimated to be \$547,861 for residential customers as a class and \$301,616 for all other customers.

The environmental surcharge factor calculation and will be modified to reflect the amended environmental compliance plan beginning with the August 2023 billing cycle to include the May 2023 completed in service cost for the dry ash handling system (Point 2). The residential environmental surcharge factor rate is estimated to increase from 7.2070% (annualized surcharge factor for period ended December 31, 2020) to 8.2857% beginning with the August 2023 billing cycle. The environmental surcharge factor rate for all other customers is estimated to increase from 11.4702% (annualized surcharge factor for period ended December 31, 2020) to 13.0609% beginning with the August 2023 billing cycle. The estimated dollar amount of this Point 2 increase is estimated to be \$7,659,246 for residential customers as a class and \$3,023,159 for all other customers.

The environmental surcharge factor calculation and will be modified to reflect the amended environmental compliance plan beginning with the February 2024 billing cycle to include the November 2023 completed in service cost for the wastewater ponds (Point 3). The residential environmental surcharge factor rate is estimated to increase from 7.2070% (annualized surcharge factor for period ended December 31, 2020) to 8.5228% beginning with the February 2024 billing cycle. The environmental surcharge factor rate for all other customers is estimated to increase from 11.4702% (annualized surcharge factor for period ended December 31, 2020) to 13.4517% beginning with the February 2024 billing cycle. The estimated dollar amount of this Point 3 increase is estimated to be \$3,020,699 for residential customers as a class and \$3,785,872 for all other customers.

The environmental surcharge factor calculation and will be modified to reflect the amended environmental compliance plan beginning with the July 2024 billing cycle to include the April 2024 completed in service cost for the water biological treatment system with a clarifier (Point 4). The residential environmental surcharge factor rate is estimated to increase from 7.2070% (annualized surcharge factor for period ended December 31, 2020) to 8.7338% beginning with the July 2024 billing cycle. The environmental surcharge factor rate for all other customers is estimated to increase from 11.4702% (annualized surcharge factor for period ended December 31, 2020) to 13.6207% beginning with the July 2024 billing cycle. The estimated dollar amount of this Point 4 increase is estimated to be \$3,049,454 for residential customers as a class and \$4,516,019 for all other customers.

The impact on the total monthly amount beginning in October 2021 for Kentucky Power's residential customers is estimated to be 0.28% and increasing to 1.89% beginning with the July 2024 billing cycle. The impact on the total monthly amount beginning in October 2021 for all non-residential customers is estimated to be 0.32% and increasing to 1.85% beginning with the July 2024 billing cycle. For a residential customer using 1,219 kWh per month, the monthly increase in the customer's total bill is expected to be \$0.20 beginning in October 2021 and increasing to \$2.26 beginning in July 2024.

Information regarding the effect on customer bills by customer classification for each of Period 1 through Period 4 is presented in the table below.

Customer Classification	Period 1					
	(1)	(2)	(3)	(4)	(5)	(7)
RES	1,219	0	\$ 142.92	1.23%	\$ 0.49	\$ 193.42
R.B.S. - T.O.D.	1,468	0	\$ 109.60	0.20%	\$ 0.61	\$ 170.08
M.B.S. - T.O.D.	3,393	0	\$ 206.51	0.20%	\$ 1.18	\$ 308.09
US	1,529	5	\$ 213.24	0.98%	\$ 0.64	\$ 213.88
L.B.S.	37,379	180	\$ 6,496.24	0.57%	\$ 16.39	\$ 6,512.63
CGS	2,943,333	1	\$ 140,298.15	0.92%	\$ 418.22	\$ 140,706.87
MW	17,806	27	\$ 1,912.39	0.30%	\$ 5.11	\$ 1,917.50
DL	78	0	\$ 16.69	0.30%	\$ 0.05	\$ 16.73
S.L.**	59	0	\$ 11.37	1.18%	\$ 0.63	\$ 11.41

Customer Classification	Period 2					
	(1)	(2)	(3)	(4)	(5)	(7)
RES	1,219	0	\$ 142.92	1.13%	\$ 1.55	\$ 144.47
R.B.S. - T.O.D.	1,468	0	\$ 109.60	1.11%	\$ 1.50	\$ 111.10
M.B.S. - T.O.D.	3,393	0	\$ 206.51	1.15%	\$ 1.57	\$ 208.08
US	1,529	5	\$ 213.24	1.19%	\$ 2.46	\$ 215.70
L.B.S.	37,379	180	\$ 6,496.24	1.15%	\$ 74.33	\$ 6,570.57
CGS	2,943,333	1	\$ 140,298.15	1.15%	\$ 1,616.40	\$ 141,914.55
MW	17,806	27	\$ 1,912.39	1.16%	\$ 22.02	\$ 1,934.41
DL	78	0	\$ 16.69	1.15%	\$ 0.19	\$ 16.88
S.L.**	59	0	\$ 11.37	1.18%	\$ 0.13	\$ 11.50

Customer Classification	Period 3					
	(1)	(2)	(3)	(4)	(5)	(7)
RES	1,219	0	\$ 142.92	1.23%	\$ 1.99	\$ 144.91
R.B.S. - T.O.D.	1,468	0	\$ 109.60	1.41%	\$ 2.25	\$ 112.85
M.B.S. - T.O.D.	3,393	0	\$ 206.51	1.41%	\$ 6.52	\$ 213.03
US	1,529	5	\$ 213.24	1.41%	\$ 3.00	\$ 216.24
L.B.S.	37,379	180	\$ 6,496.24	1.41%	\$ 81.46	\$ 6,578.10
CGS	2,943,333	1	\$ 140,298.15	1.41%	\$ 1,975.68	\$ 142,273.83
MW	17,806	27	\$ 1,912.39	1.41%	\$ 26.87	\$ 1,939.26
DL	78	0	\$ 16.69	1.41%	\$ 0.23	\$ 16.92
S.L.**	59	0	\$ 11.37	1.41%	\$ 0.16	\$ 11.53

Customer Classification	Period 4					
	(1)	(2)	(3)	(4)	(5)	(7)
RES	1,219	0	\$ 142.92	1.28%	\$ 2.28	\$ 145.20
R.B.S. - T.O.D.	1,468	0	\$ 109.60	1.62%	\$ 2.65	\$ 112.25
M.B.S. - T.O.D.	3,393	0	\$ 206.51	1.68%	\$ 6.67	\$ 213.18
US	1,529	5	\$ 213.24	1.68%	\$ 3.59	\$ 216.83
L.B.S.	37,379	180	\$ 6,496.24	1.65%	\$ 107.21	\$ 6,603.45
CGS	2,943,333	1	\$ 140,298.15	1.68%	\$ 2,358.70	\$ 142,656.85
MW	17,806	27	\$ 1,912.39	1.69%	\$ 32.15	\$ 1,944.54
DL	78	0	\$ 16.69	1.68%	\$ 0.28	\$ 16.97
S.L.**	59	0	\$ 11.37	1.68%	\$ 0.19	\$ 11.56

\* Based on 18 months ending December 2020.  
\*\* Number of lamps, not customers.

The application described in this notice is proposed by Kentucky Power. The Public Service Commission may issue an order modifying or denying the relief sought in Kentucky Power's application. Such an order would result in an environmental surcharge for customers of Kentucky Power other than the environmental surcharge described in this notice.

Upon filing, Kentucky Power's application, tariff filings, and any related filings will be available for public inspection at Kentucky Power's offices located at 1515 Winchester Avenue, Ashland, Kentucky 41001 with a phone number of 606-327-6500; 1400 E. Main St., Hazard, KY 41101 with a phone number of 606-438-3322; and 3249 North Way Trail, Pleasonton, KY 41161 with a phone number of 606-492-3327. Additionally, the application and other related filings will be available for public inspection on the Company's website: [www.kyp.com/pscc](http://www.kyp.com/pscc).

The application, tariff filings, testimony, and related filings also will be available for public inspection between the hours of 8:00 a.m. to 4:59 p.m., Monday through Friday, at the Commission's offices located at 211 South Broadway, Frankfort, Kentucky when the offices of the Commission request the public. The application, tariff filings, testimony, and related filings also may be found on the Commission's website: <http://hd.kscc.ky.gov> once filed.

Written comments to Kentucky Power's application and the proposed tariff changes may be submitted to the Commission by mail to Public Service Commission, P.O. Box 615, Frankfort, Kentucky 40602-0615 or via the Commission's website: <http://hd.kscc.ky.gov>. Comments should reference Case No. 2021-00304.

Any person, corporation, association, or other party may submit a timely written request for information in this case. The request shall be submitted to the Public Service Commission, P.O. Box 615, Frankfort, Kentucky 40602-0615, and shall establish the grounds for the request, including the status and interest of the party. If the Commission does not receive a written request for information within thirty (30) days of the initial publication of this notice, the Commission may have final action on the application.

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**Notice of Kentucky Power Company's Application  
for Approval of an Amended Environmental Compliance Plan and Recovery of Additional Costs Through Amendment of the Company's Tariff E.S.**

PLEASE TAKE NOTICE that Kentucky Power Company will file on or after February 4, 2021 an application with the Public Service Commission of Kentucky seeking approval of its amended environmental compliance plan to add Project 22 to Kentucky Power's existing environmental compliance plan. Kentucky Power also will seek approval of amendments to its Tariff E.S. (Environmental Surcharge) to reflect the amended plan and to implement a revised environmental surcharge to recover the costs of the amended environmental compliance plan. Kentucky Power's application has been assigned case number 2021-00004.

Project 22 involves the (i) closure of the existing ash ponds; (ii) installation of a new liner system in the existing bottom ash ponds; (iii) installation of a chemical treatment system for wastewater streams; and (iv) modification of the bottom ash handling systems, installation of a new ash bunker, and installation of a new biological treatment system with ultrafiltration. Project 22 is required for compliance with the Coal Combustion Residuals Rule and the Slurry Electric Effluent Limitation Guidelines Rule.

Project 22 is expected to be placed in service in multiple stages. Kentucky Power anticipates Project 22 will be placed in service in its entirety beginning in April 2024. Between the October 2021 billing cycle and the June 2024 billing cycle the Company's environmental surcharge factor rate will change as construction work in progress ("CWIP") is added to the Tariff E.S. rate base and as the stages of Project 22 are placed in service.

If approved by the Commission, the environmental surcharge factor rate will be modified to reflect the amended environmental compliance plan beginning with the October 2021 billing cycle to include in the Tariff E.S. rate base CWIP for Project 22 construction costs (Period 1). The residential environmental surcharge factor rate is estimated to increase from 7.2070% (annualized surcharge factor for period ended December 31, 2020) to 7.4890% beginning with the October 2021 billing cycle to reflect the leveled addition of accrued and current CWIP to the Tariff E.S. rate base. The environmental surcharge factor rate for all other customers is estimated to increase from 11.4702% (annualized surcharge factor for period ended December 31, 2020) to 11.8977% for the October 2021 billing cycle to reflect the addition of accrued and current CWIP to the Tariff E.S. rate base. The annualized dollar amount of this Period 1 increase is estimated to be \$647,851 for residential customers as a class and \$801,819 for all other customers.

The environmental surcharge factor calculation next will be modified to reflect the amended environmental compliance plan beginning with the August 2023 billing cycle to include the May 2023 forecasted in-service data for the dry ash handling system (Period 2). The residential environmental surcharge factor rate is estimated to increase from 7.2070% (annualized surcharge factor for period ended December 31, 2020) to 8.2857% beginning with the August 2023 billing cycle. The environmental surcharge factor rate for all other customers is estimated to increase from 11.4702% (annualized surcharge factor for period ended December 31, 2020) to 13.0969% beginning with the August 2023 billing cycle. The annualized dollar amount of this Period 2 increase is estimated to be \$2,499,245 for residential customers as a class and \$3,093,159 for all other customers.

The environmental surcharge factor calculation also will be modified to reflect the amended environmental compliance plan beginning with the February 2024 billing cycle to include the November 2023 forecasted in-service data for the wastewater ponds (Period 3). The residential environmental surcharge factor rate is estimated to increase from 7.2070% (annualized surcharge factor for period ended December 31, 2020) to 8.7285% beginning with the February 2024 billing cycle. The environmental surcharge factor rate for all other customers is estimated to increase from 11.4702% (annualized surcharge factor for period ended December 31, 2020) to 13.4517% beginning with the February 2024 billing cycle. The annualized dollar amount of this Period 3 increase is estimated to be \$3,055,688 for residential customers as a class and \$3,781,070 for all other customers.

The environmental surcharge factor calculation last will be modified to reflect the amended environmental compliance plan beginning with the July 2024 billing cycle to include the April 2024 forecasted in-service data for the water biological treatment system with ultrafiltration (Period 4). The residential environmental surcharge factor rate is estimated to increase from 7.2070% (annualized surcharge factor for period ended December 31, 2020) to 8.7285% beginning with the July 2024 billing cycle. The environmental surcharge factor rate for all other customers is estimated to increase from 11.4702% (annualized surcharge factor for period ended December 31, 2020) to 13.8257% beginning with the July 2024 billing cycle. The annualized dollar amount of this Period 4 increase is estimated to be \$3,649,454 for residential customers as a class and \$4,516,939 for all other customers.

The impact on the total monthly bill amount beginning in October 2021 for Kentucky Power's residential customers is estimated to be 0.28% and increasing to 1.58% beginning with the July 2024 billing cycle. The impact on the total monthly bill amount beginning in October 2021 for all non-residential customers is estimated to be 0.30% and increasing to 1.68% beginning with the July 2024 billing cycle. For a residential customer using 1,219 kWh per month, the monthly increase in the customer's total bill is expected to be \$0.40 beginning in October 2021 and increasing to \$2.28 beginning in July 2024.

Information regarding the effect on customer bills by customer classification for each of Period 1 through Period 4 is presented in the table below:

Period 1						
Customer Classification	Average Customer Usage (kWh)*	Average Customer Demand (kW)*	Present Average Bill*	Percent Change	Average Change / Total Bill Impact	Proposed Average Bill
(1)	(2)	(3)	(4)	(5)	(6)	(7)
R.S.	1,219	0	\$ 142.92	0.28%	\$ 0.40	\$ 143.32
S.G.S. - T.O.D.	1,445	0	\$ 169.50	0.30%	\$ 0.51	\$ 170.00
M.G.S. - T.O.D.	3,391	0	\$ 395.91	0.30%	\$ 1.18	\$ 397.09
G.S.	1,523	5	\$ 213.34	0.30%	\$ 0.64	\$ 213.98
L.G.S.	57,378	180	\$ 6,486.34	0.30%	\$ 19.39	\$ 6,505.73
I.G.S.	2,343,333	4,231	\$ 140,288.15	0.30%	\$ 418.72	\$ 140,706.87
M.W.	17,830	27	\$ 1,912.39	0.30%	\$ 5.71	\$ 1,918.10
O.L.	79	0	\$ 16.65	0.30%	\$ 0.05	\$ 16.70
S.L.**	59	0	\$ 11.37	0.30%	\$ 0.03	\$ 11.41

Period 2						
Customer Classification	Average Customer Usage (kWh)*	Average Customer Demand (kW)*	Present Average Bill*	Percent Change	Average Change / Total Bill Impact	Proposed Average Bill
(1)	(2)	(3)	(4)	(5)	(6)	(7)
R.S.	1,219	0	\$ 142.92	1.20%	\$ 1.55	\$ 144.47
S.G.S. - T.O.D.	1,445	0	\$ 169.50	1.15%	\$ 1.85	\$ 171.45
M.G.S. - T.O.D.	3,391	0	\$ 395.91	1.15%	\$ 4.57	\$ 400.48
G.S.	1,523	5	\$ 213.34	1.15%	\$ 2.46	\$ 215.80
L.G.S.	57,378	180	\$ 6,486.34	1.15%	\$ 74.50	\$ 6,560.84
I.G.S.	2,343,333	4,231	\$ 140,288.15	1.15%	\$ 1,615.50	\$ 141,903.65
M.W.	17,830	27	\$ 1,912.39	1.15%	\$ 22.02	\$ 1,934.41
O.L.	79	0	\$ 16.65	1.15%	\$ 0.19	\$ 16.84
S.L.**	59	0	\$ 11.37	1.15%	\$ 0.13	\$ 11.50

Period 3						
Customer Classification	Average Customer Usage (kWh)*	Average Customer Demand (kW)*	Present Average Bill*	Percent Change	Average Change / Total Bill Impact	Proposed Average Bill
(1)	(2)	(3)	(4)	(5)	(6)	(7)
R.S.	1,219	0	\$ 142.92	1.33%	\$ 1.80	\$ 144.71
S.G.S. - T.O.D.	1,445	0	\$ 169.50	1.41%	\$ 2.39	\$ 171.89
M.G.S. - T.O.D.	3,391	0	\$ 395.91	1.41%	\$ 5.59	\$ 401.50
G.S.	1,523	5	\$ 213.34	1.41%	\$ 3.00	\$ 216.35
L.G.S.	57,378	180	\$ 6,486.34	1.41%	\$ 91.48	\$ 6,577.82
I.G.S.	2,343,333	4,231	\$ 140,288.15	1.41%	\$ 1,975.58	\$ 142,263.73
M.W.	17,830	27	\$ 1,912.39	1.41%	\$ 26.83	\$ 1,939.22
O.L.	79	0	\$ 16.65	1.41%	\$ 0.23	\$ 16.88
S.L.**	59	0	\$ 11.37	1.41%	\$ 0.16	\$ 11.53

Period 4						
Customer Classification	Average Customer Usage (kWh)*	Average Customer Demand (kW)*	Present Average Bill*	Percent Change	Average Change / Total Bill Impact	Proposed Average Bill
(1)	(2)	(3)	(4)	(5)	(6)	(7)
R.S.	1,219	0	\$ 142.92	1.58%	\$ 2.28	\$ 145.18
S.G.S. - T.O.D.	1,445	0	\$ 169.50	1.68%	\$ 2.85	\$ 172.35
M.G.S. - T.O.D.	3,391	0	\$ 395.91	1.68%	\$ 6.67	\$ 402.58
G.S.	1,523	5	\$ 213.34	1.68%	\$ 3.59	\$ 216.93
L.G.S.	57,378	180	\$ 6,486.34	1.68%	\$ 108.22	\$ 6,605.56
I.G.S.	2,343,333	4,231	\$ 140,288.15	1.68%	\$ 2,358.70	\$ 142,646.84
M.W.	17,830	27	\$ 1,912.39	1.68%	\$ 32.15	\$ 1,944.54
O.L.	79	0	\$ 16.65	1.68%	\$ 0.28	\$ 16.93
S.L.**	59	0	\$ 11.37	1.68%	\$ 0.19	\$ 11.56

\* Based on 12-months ending December 2020  
\*\* Number of lamps, not customers

The application described in this notice is proposed by Kentucky Power. The Public Service Commission may issue an order modifying or denying the relief sought in Kentucky Power's application. Such action may result in an environmental surcharge for customers of Kentucky Power other than the environmental surcharge described in this notice.

Upon filing, Kentucky Power's application, tariff filings, and any related filings will be available for public inspection at Kentucky Power's offices located at 1645 Winchester Avenue, Ashland, Kentucky 41101 with a phone number of 606-327-2600; 1400 E. Main St., Hazard, KY 41701 with a phone number of 606-438-1322; and 3248 North Mayo Trail, Pikeville, KY 41501 with a phone number of 606-437-3827. Additionally, the application and other related filings will be available for public inspection on the Company's website: [www.kentuckypower.com](http://www.kentuckypower.com).

The application, tariff filings, testimony, and related filings also will be available for public inspection between the hours of 8:00 a.m. to 4:30 p.m., Monday through Friday, at the Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky when the offices of the Commission reopen to the public. The application, tariff filings, testimony, and related filings also may be found on the Commission's website: <http://psc.ky.gov> once filed.

Written comments on Kentucky Power's application and the proposed tariff changes may be submitted to the Commission by mail to Public Service Commission, P. O. Box 615, Frankfort, Kentucky 40602-0615 or via the Commission's website: <http://psc.ky.gov>. Comments should reference Case No. 2021-00004.

Any person, corporation, association, or body politic may submit a timely written request for intervention in this case. The motion shall be submitted to the Public Service Commission, P. O. Box 615, Frankfort, Kentucky 40602-0615, and shall establish the grounds for the request, including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of the initial publication of this notice, the Commission may take final action on the application.

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**Notice of Kentucky Power Company's Application  
for Approval of an Amended Environmental Compliance Plan and Recovery of Additional Costs Through Amendment of the Company's Tariff E.S.**

PLEASE TAKE NOTICE that Kentucky Power Company will file on or after February 4, 2021 an application with the Public Service Commission of Kentucky seeking approval of its amended environmental compliance plan to add Project 22 construction costs to the environmental compliance plan. Kentucky Power also will seek approval of amendments to its Tariff E.S. (Environmental Surcharge) to reflect the amended plan and to implement a revised environmental surcharge to recover the costs of the amended environmental compliance plan. Kentucky Power's application has been assigned case number 2021-0004.

Project 22 involves the (i) closure of the existing ash ponds; (ii) installation of a new liner system in the existing bottom ash pond; (iii) installation of a chemical treatment system for wastewater treatment; and (iv) modification of the bottom ash handling system, installation of a new ash bunker, and installation of a new biological treatment system with ultrafiltration. Project 22 is required for compliance with the Coal Combustion Residuals Rule and the Steam Electric Effluent Limitation Guidelines Rule.

Project 22 is expected to be placed in service in multiple stages. Kentucky Power anticipates Project 22 will be placed in service in its entirety beginning in April 2021. Between the October 2021 billing cycle and the June 2024 billing cycle, the Company's environmental surcharge factor rate will change as construction work in progress ("CWP") is added to the Tariff E.S. rate base and as the design of Project 22 are placed in service.

If approved by the Commission, the environmental surcharge factor rate will be modified to reflect the amended environmental compliance plan beginning with the October 2021 billing cycle to include in the Tariff E.S. rate base CWP for Project 22 construction costs (Period 1). The residential environmental surcharge factor rate is estimated to increase from 7.2070% (annualized surcharge factor for period ended December 31, 2020) to 7.4620% for the October 2021 billing cycle. In fact, the increased addition of accrued and current CWP to the Tariff E.S. rate base. The environmental surcharge factor rate for all other customers is estimated to increase from 11.4702% (annualized surcharge factor for period ended December 31, 2020) to 11.8377% for the October 2021 billing cycle. The annualized dollar amount of this Period 1 increase is estimated to be \$547,851 for residential customers as a class and \$801,016 for all other customers.

The environmental surcharge factor calculation also will be modified to reflect the amended environmental compliance plan beginning with the August 2023 billing cycle to include the May 2023 increased in-service date for the dry ash handling system (Period 2). The residential environmental surcharge factor rate is estimated to increase from 7.2070% (annualized surcharge factor for period ended December 31, 2020) to 8.2857% beginning with the August 2023 billing cycle. The environmental surcharge factor rate for all other customers is estimated to increase from 11.4702% (annualized surcharge factor for period ended December 31, 2020) to 13.0954% beginning with the August 2023 billing cycle. The annualized dollar amount of this Period 2 increase is estimated to be \$3,498,045 for residential customers as a class and \$3,061,159 for all other customers.

The environmental surcharge factor calculation also will be modified to reflect the amended environmental compliance plan beginning with the February 2024 billing cycle to include the November 2023 forecasted in-service date for the wastewater treatment system (Period 3). The residential environmental surcharge factor rate is estimated to increase from 7.2070% (annualized surcharge factor for period ended December 31, 2020) to 8.2226% beginning with the February 2024 billing cycle. The environmental surcharge factor rate for all other customers is estimated to increase from 11.4702% (annualized surcharge factor for period ended December 31, 2020) to 13.4517% beginning with the February 2024 billing cycle. The annualized dollar amount of this Period 3 increase is estimated to be \$3,059,680 for residential customers as a class and \$3,783,070 for all other customers.

The environmental surcharge factor calculation also will be modified to reflect the amended environmental compliance plan beginning with the July 2024 billing cycle to include the April 2024 forecasted in-service date for the water biological treatment system with ultrafiltration (Period 4). The residential environmental surcharge factor rate is estimated to increase from 7.2070% (annualized surcharge factor for period ended December 31, 2020) to 8.1730% beginning with the July 2024 billing cycle. The environmental surcharge factor rate for all other customers is estimated to increase from 11.4702% (annualized surcharge factor for period ended December 31, 2020) to 13.6527% beginning with the July 2024 billing cycle. The annualized dollar amount of this Period 4 increase is estimated to be \$3,549,454 for residential customers as a class and \$4,516,820 for all other customers.

The impact on the total monthly bill amount beginning in October 2021 for Kentucky Power's residential customers is estimated to be 0.28% and increasing to 1.65% beginning with the July 2024 billing cycle. The impact on the total monthly amount beginning in October 2021 for all non-optical customers is estimated to be 0.20% and increasing to 1.85% beginning with the July 2024 billing cycle. For a residential customer using 1,219 kWh per month, the monthly increase to the customer's total bill is expected to be \$0.40 beginning in October 2021 and increasing to \$2.28 beginning in July 2024.

Regarding the effect on customer bills by customer classification for each of Period 1 through Period 4 is presented in the table below:

Customer Classification	Period 1					
	Average Customer Usage (kWh)*	Average Customer Demand (kW)*	Present Average Bill*	Percent Change	Average Change / Total Bill Impact	Proposed Average Bill
(1)	(2)	(3)	(4)	(5)	(6)	(7)
R.S.	1,219	0	\$ 142.92	0.28%	\$ 0.40	\$ 143.32
S.G.S. - T.O.D.	1,445	0	\$ 169.50	0.20%	\$ 0.61	\$ 170.11
M.G.S. - T.O.D.	3,991	0	\$ 396.91	0.20%	\$ 1.19	\$ 398.10
G.S.	1,823	5	\$ 213.34	0.00%	\$ 0.00	\$ 213.34
I.G.S.	57,878	180	\$ 8,486.34	1.65%	\$ 139.39	\$ 8,625.73
L.G.S.	2,343,263	4,291	\$ 149,298.15	1.85%	\$ 27,115.21	\$ 176,413.36
M.W.	17,830	27	\$ 1,612.30	0.20%	\$ 0.71	\$ 1,613.01
O.L.	79	0	\$ 16.65	0.20%	\$ 0.05	\$ 16.70
S.L.**	59	0	\$ 11.37	0.20%	\$ 0.03	\$ 11.41

Customer Classification	Period 2					
	Average Customer Usage (kWh)*	Average Customer Demand (kW)*	Present Average Bill*	Percent Change	Average Change / Total Bill Impact	Proposed Average Bill
(1)	(2)	(3)	(4)	(5)	(6)	(7)
R.S.	1,219	0	\$ 142.92	1.07%	\$ 1.55	\$ 144.47
S.G.S. - T.O.D.	1,445	0	\$ 169.50	1.15%	\$ 1.95	\$ 171.45
M.G.S. - T.O.D.	3,991	0	\$ 396.91	1.15%	\$ 4.57	\$ 401.48
G.S.	1,823	5	\$ 213.34	1.15%	\$ 2.45	\$ 215.79
I.G.S.	57,878	180	\$ 8,486.34	1.15%	\$ 74.80	\$ 8,561.14
L.G.S.	2,343,263	4,291	\$ 149,298.15	1.15%	\$ 1,615.20	\$ 150,913.35
M.W.	17,830	27	\$ 1,612.30	1.15%	\$ 22.92	\$ 1,635.22
O.L.	79	0	\$ 16.65	1.15%	\$ 0.19	\$ 16.84
S.L.**	59	0	\$ 11.37	1.15%	\$ 0.13	\$ 11.50

Customer Classification	Period 3					
	Average Customer Usage (kWh)*	Average Customer Demand (kW)*	Present Average Bill*	Percent Change	Average Change / Total Bill Impact	Proposed Average Bill
(1)	(2)	(3)	(4)	(5)	(6)	(7)
R.S.	1,219	0	\$ 142.92	1.83%	\$ 2.60	\$ 145.52
S.G.S. - T.O.D.	1,445	0	\$ 169.50	1.41%	\$ 2.50	\$ 172.00
M.G.S. - T.O.D.	3,991	0	\$ 396.91	1.41%	\$ 5.60	\$ 402.51
G.S.	1,823	5	\$ 213.34	1.41%	\$ 3.00	\$ 216.34
I.G.S.	57,878	180	\$ 8,486.34	1.41%	\$ 114.48	\$ 8,600.82
L.G.S.	2,343,263	4,291	\$ 149,298.15	1.41%	\$ 2,121.50	\$ 151,419.65
M.W.	17,830	27	\$ 1,612.30	1.41%	\$ 26.93	\$ 1,639.23
O.L.	79	0	\$ 16.65	1.41%	\$ 0.23	\$ 16.88
S.L.**	59	0	\$ 11.37	1.41%	\$ 0.16	\$ 11.53

Customer Classification	Period 4					
	Average Customer Usage (kWh)*	Average Customer Demand (kW)*	Present Average Bill*	Percent Change	Average Change / Total Bill Impact	Proposed Average Bill
(1)	(2)	(3)	(4)	(5)	(6)	(7)
R.S.	1,219	0	\$ 142.92	1.60%	\$ 2.28	\$ 145.20
S.G.S. - T.O.D.	1,445	0	\$ 169.50	1.66%	\$ 2.83	\$ 172.33
M.G.S. - T.O.D.	3,991	0	\$ 396.91	1.66%	\$ 6.67	\$ 403.58
G.S.	1,823	5	\$ 213.34	1.66%	\$ 3.59	\$ 216.93
I.G.S.	57,878	180	\$ 8,486.34	1.66%	\$ 140.22	\$ 8,626.56
L.G.S.	2,343,263	4,291	\$ 149,298.15	1.66%	\$ 2,493.70	\$ 151,791.85
M.W.	17,830	27	\$ 1,612.30	1.66%	\$ 27.15	\$ 1,639.45
O.L.	79	0	\$ 16.65	1.66%	\$ 0.28	\$ 16.93
S.L.**	59	0	\$ 11.37	1.66%	\$ 0.19	\$ 11.56

\*Based on 12-months ending December 2020  
 \*\*Number of lamps, not customers  
 The application described in this notice is proposed by Kentucky Power. The Public Service Commission may issue an order modifying or denying the relief sought in Kentucky Power's application. Such action may result in an environmental surcharge to customers of Kentucky Power other than the environmental surcharge described in this notice.  
 Upon filing, Kentucky Power's application, tariff filings, and any related filings will be available for public inspection at Kentucky Power's offices located at 1645 Winchester Avenue, Ashland, Kentucky 41101 with a phone number of 606-327-3600; 1400 E. Main St., Hazard, KY 41101 with a phone number of 606-436-1322; and 3245 North Mayo Trail, Pikeville, KY 41501 with a phone number of 606-437-3827. Additionally, the application and other related filings will be available for public inspection on the Company's website: [www.kentuckypower.com](http://www.kentuckypower.com).  
 The application, tariff filings, testimony, and related filings also will be available for public inspection between the hours of 8:00 a.m. to 4:00 p.m., Monday through Friday, at the Commission's offices located at 211 Sewer Boulevard, Frankfort, Kentucky when the offices of the Commission open to the public. The application, tariff filings, testimony, and related filings also may be found on the Commission's website: <http://psc.ky.gov> or via file.  
 Any comments on Kentucky Power's application and the proposed tariff changes may be submitted to the Commission by mail to Public Service Commission, P. O. Box 615, Frankfort, Kentucky 40602-0615 or via the Commission's website: <http://psc.ky.gov>. Comments should reference Case No. 2021-0004.  
 Any person, corporation, association, or body politic may submit a timely written request for intervention in this case. The motion shall be submitted to the Public Service Commission, P. O. Box 615, Frankfort, Kentucky 40602-0615, and shall establish grounds for the request, including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of the initial publication of this notice, the Commission may take final action on the



# Free Stress Relief Workshop to be held

Hazard Community and Technical College will offer a free Stress Relief Workshop. Classes will be held on Thursdays, beginning Feb. 25 from 7 to 8 p.m.

Teachers are Josanne Johnson, RN; Stephanie Waddles, yoga instructor; and Traci Tackett, journaling maker and leader.

Further dates will be March 4, 18, and 25. This will be a credit class and open to faculty, staff, and the community. Attendance at all four sessions will earn 0.3 hours credit.

To register, contact Josanne Johnson via email at [Josanne.johnson@kctcs.edu](mailto:Josanne.johnson@kctcs.edu) or by phone, 606-487-3153.

**Notice of Kentucky Power Company's Application for Approval of an Amended Environmental Compliance Plan and Recovery of Additional Costs Through Amendment of the Company's Tariff E.S.**

PLEASE TAKE NOTICE that Kentucky Power Company will file on or after February 4, 2021 an application with the Public Service Commission of Kentucky seeking approval of its amended environmental compliance plan to add Project 22 to Kentucky Power's existing environmental compliance plan. Kentucky Power also will seek approval of amendments to its Tariff E.S. (Environmental Surcharge) to reflect the amended plan and to implement a revised environmental surcharge to recover the costs of the amended environmental compliance plan. Kentucky Power's application has been assigned case number 2021-00004.

Project 22 involves the (i) closure of the existing ash ponds; (ii) installation of a new liner system in the existing bottom ash pond; (iii) installation of a chemical treatment system for wastewater streams; and (iv) modification of the bottom ash handling system, installation of a new ash bunker, and installation of a new biological treatment system with ultrafiltration. Project 22 is required for compliance with the Coal Combustion Residuals Rule and the Steam Electric Effluent Limitation Guidelines Rule.

Project 22 is expected to be placed in service in multiple stages. Kentucky Power anticipates Project 22 will be placed in service in its entirety beginning in April 2024. Between the October 2021 billing cycle and the June 2024 billing cycle the Company's environmental surcharge factor rate will change as construction work in progress ("CWP") is added to the Tariff E.S. rate base and as the stages of Project 22 are placed in service.

If approved by the Commission, the environmental surcharge factor rate will be modified to reflect the amended environmental compliance plan beginning with the October 2021 billing cycle to include in the Tariff E.S. rate base CWP for Project 22 construction costs (Period 1). The residential environmental surcharge factor rate is estimated to increase from 7.2070% (annualized surcharge factor for period ended December 31, 2020) to 7.4690% for the October 2021 billing cycle to reflect the (revised addition of) accrued and current CWP to the Tariff E.S. rate base. The environmental surcharge factor rate for all other customers is estimated to increase from 11.4702% (annualized surcharge factor for period ended December 31, 2020) to 11.8977% for the October 2021 billing cycle to reflect the addition of accrued and current CWP to the Tariff E.S. rate base. The annualized dollar amount of this Period 1 increase is estimated to be \$67,861 for residential customers as a class and \$801,816 for all other customers.

The environmental surcharge factor calculation next will be modified to reflect the amended environmental compliance plan beginning with the August 2023 billing cycle to include the May 2023 forecasted in-service date for the dry ash handling system (Period 2). The residential environmental surcharge factor rate is estimated to increase from 7.2070% (annualized surcharge factor for period ended December 31, 2020) to 8.2857% beginning with the August 2023 billing cycle. The environmental surcharge factor rate for all other customers is estimated to increase from 11.4702% (annualized surcharge factor for period ended December 31, 2020) to 13.0959% beginning with the August 2023 billing cycle. The annualized dollar amount of this Period 2 increase is estimated to be \$2,499,245 for residential customers as a class and \$3,083,169 for all other customers.

The environmental surcharge factor calculation also will be modified to reflect the amended environmental compliance plan beginning with the February 2024 billing cycle to include the November 2023 forecasted in-service date for the wastewater ponds (Period 3). The residential environmental surcharge factor rate is estimated to increase from 7.2070% (annualized surcharge factor for period ended December 31, 2020) to 8.5229% beginning with the August 2023 billing cycle. The environmental surcharge factor rate for all other customers is estimated to increase from 11.4702% (annualized surcharge factor for period ended December 31, 2020) to 13.4517% beginning with the February 2024 billing cycle. The annualized dollar amount of this Period 3 increase is estimated to be \$3,056,688 for residential customers as a class and \$3,763,070 for all other customers.

The environmental surcharge factor calculation last will be modified to reflect the amended environmental compliance plan beginning with the July 2024 billing cycle to include the April 2024 forecasted in-service date for the water biological treatment system with ultrafiltration (Period 4). The residential environmental surcharge factor rate is estimated to increase from 7.2070% (annualized surcharge factor for period ended December 31, 2020) to 8.738% beginning with the July 2024 billing cycle. The environmental surcharge factor rate for all other customers is estimated to increase from 11.4702% (annualized surcharge factor for period ended December 31, 2020) to 13.8267% beginning with the July 2024 billing cycle. The annualized dollar amount of this Period 4 increase is estimated to be \$3,840,454 for residential customers as a class and \$4,516,639 for all other customers.

The impact on the total monthly bill amount beginning in October 2021 for Kentucky Power's residential customers is estimated to be 0.28% and increasing to 1.58% beginning with the July 2024 billing cycle. The impact on the total monthly bill amount beginning in October 2021 for all non-residential customers is estimated to be 0.30% and increasing to 1.65% beginning with the July 2024 billing cycle. For a residential customer using 1,219 kWh per month, the monthly increase in the customer's total bill is expected to be \$0.40 beginning in October 2021 and increasing to \$2.26 beginning in July 2024.

Information regarding the effect on customer bills by customer classification for each of Period 1 through Period 4 is presented in the table below:

Period 1						
Customer Classification	Average Customer Usage (kWh)*	Average Customer Demand (kW)*	Present Average Bill*	Percent Change	Average Change/Total Bill Impact	Proposed Average Bill
(1)	(2)	(3)	(4)	(5)	(6)	(7)
R.S.	1,219	0	\$ 142.92	0.28%	\$ 0.40	\$ 143.32
S.G.S. - T.O.D.	1,445	0	\$ 169.50	0.30%	\$ 0.51	\$ 170.00
H.G.S. - T.O.D.	3,391	0	\$ 389.01	0.30%	\$ 1.18	\$ 390.19
G.S.	1,523	5	\$ 213.34	0.30%	\$ 0.64	\$ 213.98
L.G.S.	57,379	180	\$ 6,486.34	0.30%	\$ 19.39	\$ 6,505.73
I.G.S.	2,343,333	4,231	\$ 140,289.15	0.30%	\$ 418.72	\$ 140,707.87
M.W.	17,830	27	\$ 1,812.39	0.30%	\$ 5.71	\$ 1,818.10
D.L.	78	0	\$ 16.65	0.30%	\$ 0.05	\$ 16.70
S.L.**	58	0	\$ 11.37	0.30%	\$ 0.03	\$ 11.41

Period 2						
Customer Classification	Average Customer Usage (kWh)*	Average Customer Demand (kW)*	Present Average Bill*	Percent Change	Average Change/Total Bill Impact	Proposed Average Bill
(1)	(2)	(3)	(4)	(5)	(6)	(7)
R.S.	1,219	0	\$ 142.82	1.05%	\$ 1.55	\$ 144.37
S.G.S. - T.O.D.	1,445	0	\$ 169.50	1.15%	\$ 1.95	\$ 171.45
H.G.S. - T.O.D.	3,391	0	\$ 389.01	1.15%	\$ 4.57	\$ 393.58
G.S.	1,523	5	\$ 213.34	1.15%	\$ 2.46	\$ 215.80
L.G.S.	57,379	180	\$ 6,486.34	1.15%	\$ 74.80	\$ 6,561.14
I.G.S.	2,343,333	4,231	\$ 140,289.15	1.15%	\$ 1,615.90	\$ 141,905.05
M.W.	17,830	27	\$ 1,812.39	1.15%	\$ 22.02	\$ 1,834.41
D.L.	78	0	\$ 16.65	1.15%	\$ 0.18	\$ 16.84
S.L.**	58	0	\$ 11.37	1.15%	\$ 0.13	\$ 11.50

Period 3						
Customer Classification	Average Customer Usage (kWh)*	Average Customer Demand (kW)*	Present Average Bill*	Percent Change	Average Change/Total Bill Impact	Proposed Average Bill
(1)	(2)	(3)	(4)	(5)	(6)	(7)
R.S.	1,219	0	\$ 142.92	1.33%	\$ 1.90	\$ 144.81
S.G.S. - T.O.D.	1,445	0	\$ 169.50	1.41%	\$ 2.39	\$ 171.89
H.G.S. - T.O.D.	3,391	0	\$ 389.01	1.41%	\$ 5.50	\$ 394.51
G.S.	1,523	5	\$ 213.34	1.41%	\$ 3.00	\$ 216.35
L.G.S.	57,379	180	\$ 6,486.34	1.41%	\$ 91.48	\$ 6,577.82
I.G.S.	2,343,333	4,231	\$ 140,289.15	1.41%	\$ 1,976.58	\$ 142,265.73
M.W.	17,830	27	\$ 1,812.39	1.41%	\$ 26.53	\$ 1,838.92
D.L.	78	0	\$ 16.65	1.41%	\$ 0.23	\$ 16.88
S.L.**	58	0	\$ 11.37	1.41%	\$ 0.16	\$ 11.53

Period 4						
Customer Classification	Average Customer Usage (kWh)*	Average Customer Demand (kW)*	Present Average Bill*	Percent Change	Average Change/Total Bill Impact	Proposed Average Bill
(1)	(2)	(3)	(4)	(5)	(6)	(7)
R.S.	1,219	0	\$ 142.92	1.58%	\$ 2.26	\$ 145.18
S.G.S. - T.O.D.	1,445	0	\$ 169.50	1.68%	\$ 2.85	\$ 172.35
H.G.S. - T.O.D.	3,391	0	\$ 389.01	1.68%	\$ 6.67	\$ 395.68
G.S.	1,523	5	\$ 213.34	1.68%	\$ 3.59	\$ 216.93
L.G.S.	57,379	180	\$ 6,486.34	1.68%	\$ 109.22	\$ 6,605.56
I.G.S.	2,343,333	4,231	\$ 140,289.15	1.68%	\$ 2,358.70	\$ 142,647.84
M.W.	17,830	27	\$ 1,812.39	1.68%	\$ 32.15	\$ 1,844.54
D.L.	78	0	\$ 16.65	1.68%	\$ 0.28	\$ 16.93
S.L.**	58	0	\$ 11.37	1.68%	\$ 0.19	\$ 11.56

\* Based on 12-months ending December 2020  
 \*\* Number of lamps, not customers

The application described in this notice is proposed by Kentucky Power. The Public Service Commission may issue an order modifying or denying the relief sought in Kentucky Power's application. Such action may result in an environmental surcharge for customers of Kentucky Power other than the environmental surcharge described in this notice.

Upon filing, Kentucky Power's application, tariff filings, and any related filings will be available for public inspection at Kentucky Power's offices located at 1645 Winchester Avenue, Ashland, Kentucky 41011 with a phone number of 606-327-2800; 1400 E. Main St., Hazard, KY 41701 with a phone number of 606-438-1322; and 3240 North Mayo Trail, Pikeville, KY 41501 with a phone number of 606-437-3827. Additionally, the application and other related filings will be available for public inspection on the Company's website: [www.kentuckypower.com](http://www.kentuckypower.com).

The application, tariff filings, testimony, and related filings also will be available for public inspection between the hours of 9:00 a.m. to 4:30 p.m., Monday through Friday, at the Commission's offices located at 211 Sewer Boulevard, Frankfort, Kentucky when the offices of the Commission respond to the public. The application, tariff filings, testimony, and related filings also may be found on the Commission's website: <http://psc.ky.gov> once filed.

Written comments on Kentucky Power's application and the proposed tariff changes may be submitted to the Commission by mail to Public Service Commission, P. O. Box 615, Frankfort, Kentucky 40602-0615 or via the Commission's website: <http://psc.ky.gov>. Comments should reference Case No. 2021-00004.

Any person, corporation, association, or body public may submit a timely written request for intervention in this case. The motion shall be submitted to the Public Service Commission, P. O. Box 615, Frankfort, Kentucky 40602-0615, and shall establish the grounds for the request, including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of the initial publication of this notice, the Commission may take final action on the application.



**Notice of Kentucky Power Company's Application  
for Approval of an Amended Environmental Compliance Plan and Recovery of Additional Costs Through Amendment of the Company's Tariff E.S.**

PLEASE TAKE NOTICE that Kentucky Power Company will file on or after February 4, 2021 an application with the Public Service Commission of Kentucky seeking approval of its amended environmental compliance plan to add Project 22 to Kentucky Power's existing environmental compliance plan. Kentucky Power also will seek approval of amendments to its Tariff E.S. (Environmental Surcharge) to reflect the amended plan and to implement a revised environmental surcharge to recover the costs of the amended environmental compliance plan. Kentucky Power's application has been assigned case number 2021-00004.

Project 22 involves the (i) closure of the existing ash ponds; (ii) installation of a new liner system in the existing bottom ash pond; (iii) installation of a chemical treatment system for wastewater streams; and (iv) modification of the bottom ash handling systems, installation of a new ash bunker, and installation of a new biological treatment system with ultrafiltration. Project 22 is required for compliance with the Coal Combustion Residuals Rule and the Steam Electric Effluent Limitation Guidelines Rule.

Project 22 is expected to be placed in service in multiple stages. Kentucky Power anticipates Project 22 will be placed in service in its entirety beginning in April 2024. Between the October 2021 billing cycle and the June 2024 billing cycle the Company's environmental surcharge factor rate will change as construction work in progress ("CWIP") is added to the Tariff E.S. rate base and as the stages of Project 22 are placed in service.

If approved by the Commission, the environmental surcharge factor first will be modified to reflect the amended environmental compliance plan beginning with the October 2021 billing cycle to include in the Tariff E.S. rate base CWIP for Project 22 construction costs (Period 1). The residential environmental surcharge factor rate is estimated to increase from 7.2070% (annualized surcharge factor for period ended December 31, 2020) to 7.4689% for the October 2021 billing cycle to reflect the levelized addition of accrued and current CWIP to the Tariff E.S. rate base. The environmental surcharge factor rate for all other customers is estimated to increase from 11.4702% (annualized surcharge factor for period ended December 31, 2020) to 11.8977% for the October 2021 billing cycle to reflect the addition of accrued and current CWIP to the Tariff E.S. rate base. The annualized dollar amount of this Period 1 increase is estimated to be \$647,861 for residential customers as a class and \$801,816 for all other customers.

The environmental surcharge factor calculation next will be modified to reflect the amended environmental compliance plan beginning with the August 2023 billing cycle to include the May 2023 forecasted in-service date for the dry ash handling system (Period 2). The residential environmental surcharge factor rate is estimated to increase from 7.2070% (annualized surcharge factor for period ended December 31, 2020) to 8.2857% beginning with the August 2023 billing cycle. The environmental surcharge factor rate for all other customers is estimated to increase from 11.4702% (annualized surcharge factor for period ended December 31, 2020) to 13.0969% beginning with the August 2023 billing cycle. The annualized dollar amount of this Period 2 increase is estimated to be \$2,499,245 for residential customers as a class and \$3,093,159 for all other customers.

The environmental surcharge factor calculation also will be modified to reflect the amended environmental compliance plan beginning with the February 2024 billing cycle to include the November 2023 forecasted in-service date for the wastewater ponds (Period 3). The residential environmental surcharge factor rate is estimated to increase from 7.2070% (annualized surcharge factor for period ended December 31, 2020) to 8.5229% beginning with the February 2024 billing cycle. The environmental surcharge factor rate for all other customers is estimated to increase from 11.4702% (annualized surcharge factor for period ended December 31, 2020) to 13.4517% beginning with the February 2024 billing cycle. The annualized dollar amount of this Period 3 increase is estimated to be \$3,056,688 for residential customers as a class and \$3,783,070 for all other customers.

The environmental surcharge factor calculation last will be modified to reflect the amended environmental compliance plan beginning with the July 2024 billing cycle to include the April 2024 forecasted in-service date for the water biological treatment system with ultrafiltration (Period 4). The residential environmental surcharge factor rate is estimated to increase from 7.2070% (annualized surcharge factor for period ended December 31, 2020) to 8.7738% beginning with the July 2024 billing cycle. The environmental surcharge factor rate for all other customers is estimated to increase from 11.4702% (annualized surcharge factor for period ended December 31, 2020) to 13.8257% beginning with the July 2024 billing cycle. The annualized dollar amount of this Period 4 increase is estimated to be \$3,649,454 for residential customers as a class and \$4,516,999 for all other customers.

The impact on the total monthly bill amount beginning in October 2021 for Kentucky Power's residential customers is estimated to be 0.28% and increasing to 1.58% beginning with the July 2024 billing cycle. The impact on the total monthly bill amount beginning in October 2021 for all non-residential customers is estimated to be 0.30% and increasing to 1.68% beginning with the July 2024 billing cycle. For a residential customer using 1,219 kWh per month, the monthly increase in the customer's total bill is expected to be \$0.40 beginning in October 2021 and increasing to \$2.26 beginning in July 2024.

Information regarding the effect on customer bills by customer classification for each of Period 1 through Period 4 is presented in the table below.

Period 1						
Customer Classification	Average Customer Usage (kWh)*	Average Customer Demand (kW)*	Present Average Bill*	Percent Change	Average Change / Total Bill Impact	Proposed Average Bill
(1)	(2)	(3)	(4)	(5)	(6)	(7)
R.S.	1,219	0	\$ 142.92	0.28%	\$ 0.40	\$ 143.32
S.G.S. - T.O.D.	1,445	0	\$ 169.50	0.30%	\$ 0.51	\$ 170.00
M.G.S. - T.O.D.	3,391	0	\$ 396.91	0.30%	\$ 1.19	\$ 398.09
G.S.	1,523	5	\$ 213.34	0.30%	\$ 0.64	\$ 213.98
L.G.S.	57,379	180	\$ 6,496.34	0.30%	\$ 19.39	\$ 6,515.73
I.G.S.	2,343,333	4,231	\$ 140,288.15	0.30%	\$ 418.72	\$ 140,706.87
M.W.	17,830	27	\$ 1,912.39	0.30%	\$ 5.71	\$ 1,918.10
O.L.	79	0	\$ 16.65	0.30%	\$ 0.05	\$ 16.70
S.L.**	59	0	\$ 11.37	0.30%	\$ 0.03	\$ 11.41

Period 2						
Customer Classification	Average Customer Usage (kWh)*	Average Customer Demand (kW)*	Present Average Bill*	Percent Change	Average Change / Total Bill Impact	Proposed Average Bill
(1)	(2)	(3)	(4)	(5)	(6)	(7)
R.S.	1,219	0	\$ 142.92	1.09%	\$ 1.55	\$ 144.47
S.G.S. - T.O.D.	1,445	0	\$ 169.50	1.15%	\$ 1.95	\$ 171.45
M.G.S. - T.O.D.	3,391	0	\$ 396.91	1.15%	\$ 4.57	\$ 401.48
G.S.	1,523	5	\$ 213.34	1.15%	\$ 2.46	\$ 215.80
L.G.S.	57,379	180	\$ 6,496.34	1.15%	\$ 74.80	\$ 6,571.14
I.G.S.	2,343,333	4,231	\$ 140,288.15	1.15%	\$ 1,615.30	\$ 141,903.45
M.W.	17,830	27	\$ 1,912.39	1.15%	\$ 22.02	\$ 1,934.41
O.L.	79	0	\$ 16.65	1.15%	\$ 0.19	\$ 16.84
S.L.**	59	0	\$ 11.37	1.15%	\$ 0.13	\$ 11.50

Period 3						
Customer Classification	Average Customer Usage (kWh)*	Average Customer Demand (kW)*	Present Average Bill*	Percent Change	Average Change / Total Bill Impact	Proposed Average Bill
(1)	(2)	(3)	(4)	(5)	(6)	(7)
R.S.	1,219	0	\$ 142.92	1.39%	\$ 1.90	\$ 144.81
S.G.S. - T.O.D.	1,445	0	\$ 169.50	1.41%	\$ 2.39	\$ 171.89
M.G.S. - T.O.D.	3,391	0	\$ 396.91	1.41%	\$ 5.59	\$ 402.50
G.S.	1,523	5	\$ 213.34	1.41%	\$ 3.00	\$ 216.35
L.G.S.	57,379	180	\$ 6,496.34	1.41%	\$ 91.49	\$ 6,587.82
I.G.S.	2,343,333	4,231	\$ 140,288.15	1.41%	\$ 1,975.58	\$ 142,263.73
M.W.	17,830	27	\$ 1,912.39	1.41%	\$ 26.93	\$ 1,939.32
O.L.	79	0	\$ 16.65	1.41%	\$ 0.23	\$ 16.88
S.L.**	59	0	\$ 11.37	1.41%	\$ 0.16	\$ 11.53

Period 4						
Customer Classification	Average Customer Usage (kWh)*	Average Customer Demand (kW)*	Present Average Bill*	Percent Change	Average Change / Total Bill Impact	Proposed Average Bill
(1)	(2)	(3)	(4)	(5)	(6)	(7)
R.S.	1,219	0	\$ 142.92	1.68%	\$ 2.26	\$ 145.18
S.G.S. - T.O.D.	1,445	0	\$ 169.50	1.68%	\$ 2.85	\$ 172.35
M.G.S. - T.O.D.	3,391	0	\$ 396.91	1.68%	\$ 6.67	\$ 403.58
G.S.	1,523	5	\$ 213.34	1.68%	\$ 3.59	\$ 216.93
L.G.S.	57,379	180	\$ 6,496.34	1.68%	\$ 109.22	\$ 6,605.56
I.G.S.	2,343,333	4,231	\$ 140,288.15	1.68%	\$ 2,358.70	\$ 142,646.84
M.W.	17,830	27	\$ 1,912.39	1.68%	\$ 32.15	\$ 1,944.54
O.L.	79	0	\$ 16.65	1.68%	\$ 0.28	\$ 16.93
S.L.**	59	0	\$ 11.37	1.68%	\$ 0.19	\$ 11.56

\* Based on 12-months ending December 2020  
\*\* Number of lamps, not customers

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Upon filing, Kentucky Power's application, tariff filings, and any related filings will be available for public inspection at Kentucky Power's offices located at 1645 Winchester Avenue, Ashland, Kentucky 41101 with a phone number of 606-327-2600; 1400 E. Main St., Hazard, KY 41701 with a phone number of 606-436-1322; and 3249 North Mayo Trail, Pikeville, KY 41501 with a phone number of 606-437-9827. Additionally, the application and other related filings will be available for public inspection on the Company's website: [www.kentuckypower.com](http://www.kentuckypower.com).

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for Approval of an Amended Environmental Compliance Plan and Recovery of Additional Costs Through Amendment of the Company's Tariff E.S.**

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Project 22 involves the (i) closure of the existing ash ponds; (ii) installation of a new liner system in the existing bottom ash pond; (iii) installation of a chemical treatment system for wastewater streams; and (iv) modification of the bottom ash handling systems, installation of a new ash bunker, and installation of a new biological treatment system with ultrafiltration. Project 22 is required for compliance with the Coal Combustion Residuals Rule and the Steam Electric Effluent Limitation Guidelines Rule.

Project 22 is expected to be placed in service in multiple stages. Kentucky Power anticipates Project 22 will be placed in service in its entirety beginning in April 2024. Between the October 2021 billing cycle and the June 2024 billing cycle the Company's environmental surcharge factor rate will change as construction work in progress ("CWIP") is added to the Tariff E.S. rate base and as the stages of Project 22 are placed in service.

If approved by the Commission, the environmental surcharge factor first will be modified to reflect the amended environmental compliance plan beginning with the October 2021 billing cycle to include in the Tariff E.S. rate base CWIP for Project 22 construction costs (Period 1). The residential environmental surcharge factor rate is estimated to increase from 7.2070% (annualized surcharge factor for period ended December 31, 2020) to 7.4690% for the October 2021 billing cycle to reflect the levelized addition of accrued and current CWIP to the Tariff E.S. rate base. The environmental surcharge factor rate for all other customers is estimated to increase from 11.4702% (annualized surcharge factor for period ended December 31, 2020) to 11.8977% for the October 2021 billing cycle to reflect the addition of accrued and current CWIP to the Tariff E.S. rate base. The annualized dollar amount of this Period 1 increase is estimated to be \$647,861 for residential customers as a class and \$201,819 for all other customers.

The environmental surcharge factor calculation next will be modified to reflect the amended environmental compliance plan beginning with the August 2023 billing cycle to include the May 2023 forecasted in-service date for the dry ash handling system (Period 2). The residential environmental surcharge factor rate is estimated to increase from 7.2070% (annualized surcharge factor for period ended December 31, 2020) to 8.2857% beginning with the August 2023 billing cycle. The environmental surcharge factor rate for all other customers is estimated to increase from 11.4702% (annualized surcharge factor for period ended December 31, 2020) to 13.0969% beginning with the August 2023 billing cycle. The annualized dollar amount of this Period 2 increase is estimated to be \$2,499,245 for residential customers as a class and \$3,093,159 for all other customers.

The environmental surcharge factor calculation also will be modified to reflect the amended environmental compliance plan beginning with the February 2024 billing cycle to include the November 2023 forecasted in-service date for the wastewater ponds (Period 3). The residential environmental surcharge factor rate is estimated to increase from 7.2070% (annualized surcharge factor for period ended December 31, 2020) to 8.5229% beginning with the February 2024 billing cycle. The environmental surcharge factor rate for all other customers is estimated to increase from 11.4702% (annualized surcharge factor for period ended December 31, 2020) to 13.4517% beginning with the February 2024 billing cycle. The annualized dollar amount of this Period 3 increase is estimated to be \$3,658,688 for residential customers as a class and \$3,783,070 for all other customers.

The environmental surcharge factor calculation last will be modified to reflect the amended environmental compliance plan beginning with the July 2024 billing cycle to include the April 2024 forecasted in-service date for the water biological treatment system with ultrafiltration (Period 4). The residential environmental surcharge factor rate is estimated to increase from 7.2070% (annualized surcharge factor for period ended December 31, 2020) to 8.7738% beginning with the July 2024 billing cycle. The environmental surcharge factor rate for all other customers is estimated to increase from 11.4702% (annualized surcharge factor for period ended December 31, 2020) to 13.8257% beginning with the July 2024 billing cycle. The annualized dollar amount of this Period 4 increase is estimated to be \$3,649,454 for residential customers as a class and \$4,516,699 for all other customers.

The impact on the total monthly bill amount beginning in October 2021 for Kentucky Power's residential customers is estimated to be 0.28% and increasing to 1.58% beginning with the July 2024 billing cycle. The impact on the total monthly bill amount beginning in October 2021 for all non-residential customers is estimated to be 0.30% and increasing to 1.68% beginning with the July 2024 billing cycle. For a residential customer using 1,219 kWh per month, the monthly increase in the customer's total bill is expected to be \$0.40 beginning in October 2021 and increasing to \$2.26 beginning in July 2024.

Information regarding the effect on customer bills by customer classification for each of Period 1 through Period 4 is presented in the table below:

Period 1						
Customer Classification	Average Customer Usage (kWh)*	Average Customer Demand (kW)*	Present Average Bill*	Percent Change	Average Change / Total Bill Impact	Proposed Average Bill
(1)	(2)	(3)	(4)	(5)	(6)	(7)
R.S.	1,219	0	\$ 142.92	0.28%	\$ 0.40	\$ 143.32
S.G.S. - T.O.D.	1,445	0	\$ 169.50	0.30%	\$ 0.51	\$ 170.01
M.G.S. - T.O.D.	3,391	0	\$ 396.91	0.30%	\$ 1.18	\$ 398.09
G.S.	1,523	5	\$ 213.34	0.30%	\$ 0.64	\$ 213.98
L.G.S.	57,379	180	\$ 6,496.34	0.30%	\$ 19.38	\$ 6,515.73
I.G.S.	2,343,333	4,231	\$ 140,288.15	0.30%	\$ 418.72	\$ 140,706.87
M.W.	17,830	27	\$ 1,912.39	0.30%	\$ 5.71	\$ 1,918.10
O.L.	79	0	\$ 16.65	0.30%	\$ 0.05	\$ 16.70
S.L.**	59	0	\$ 11.37	0.30%	\$ 0.03	\$ 11.41

Period 2						
Customer Classification	Average Customer Usage (kWh)*	Average Customer Demand (kW)*	Present Average Bill*	Percent Change	Average Change / Total Bill Impact	Proposed Average Bill
(1)	(2)	(3)	(4)	(5)	(6)	(7)
R.S.	1,219	0	\$ 142.92	1.09%	\$ 1.55	\$ 144.47
S.G.S. - T.O.D.	1,445	0	\$ 169.50	1.15%	\$ 1.95	\$ 171.45
M.G.S. - T.O.D.	3,391	0	\$ 396.91	1.15%	\$ 4.57	\$ 401.48
G.S.	1,523	5	\$ 213.34	1.15%	\$ 2.46	\$ 215.80
L.G.S.	57,379	180	\$ 6,496.34	1.15%	\$ 74.80	\$ 6,571.14
I.G.S.	2,343,333	4,231	\$ 140,288.15	1.15%	\$ 1,615.30	\$ 141,903.45
M.W.	17,830	27	\$ 1,912.39	1.15%	\$ 22.02	\$ 1,934.41
O.L.	79	0	\$ 16.65	1.15%	\$ 0.19	\$ 16.84
S.L.**	59	0	\$ 11.37	1.15%	\$ 0.13	\$ 11.50

Period 3						
Customer Classification	Average Customer Usage (kWh)*	Average Customer Demand (kW)*	Present Average Bill*	Percent Change	Average Change / Total Bill Impact	Proposed Average Bill
(1)	(2)	(3)	(4)	(5)	(6)	(7)
R.S.	1,219	0	\$ 142.92	1.33%	\$ 1.80	\$ 144.81
S.G.S. - T.O.D.	1,445	0	\$ 169.50	1.41%	\$ 2.39	\$ 171.89
M.G.S. - T.O.D.	3,391	0	\$ 396.91	1.41%	\$ 5.59	\$ 402.50
G.S.	1,523	5	\$ 213.34	1.41%	\$ 3.00	\$ 216.35
L.G.S.	57,379	180	\$ 6,496.34	1.41%	\$ 91.46	\$ 6,587.82
I.G.S.	2,343,333	4,231	\$ 140,288.15	1.41%	\$ 1,975.99	\$ 142,264.13
M.W.	17,830	27	\$ 1,912.39	1.41%	\$ 26.93	\$ 1,939.32
O.L.	79	0	\$ 16.65	1.41%	\$ 0.23	\$ 16.88
S.L.**	59	0	\$ 11.37	1.41%	\$ 0.16	\$ 11.53

Period 4						
Customer Classification	Average Customer Usage (kWh)*	Average Customer Demand (kW)*	Present Average Bill*	Percent Change	Average Change / Total Bill Impact	Proposed Average Bill
(1)	(2)	(3)	(4)	(5)	(6)	(7)
R.S.	1,219	0	\$ 142.92	1.58%	\$ 2.26	\$ 145.18
S.G.S. - T.O.D.	1,445	0	\$ 169.50	1.68%	\$ 2.85	\$ 172.35
M.G.S. - T.O.D.	3,391	0	\$ 396.91	1.68%	\$ 6.67	\$ 403.58
G.S.	1,523	5	\$ 213.34	1.68%	\$ 3.59	\$ 216.93
L.G.S.	57,379	180	\$ 6,496.34	1.68%	\$ 109.22	\$ 6,605.56
I.G.S.	2,343,333	4,231	\$ 140,288.15	1.68%	\$ 2,358.70	\$ 142,646.84
M.W.	17,830	27	\$ 1,912.39	1.68%	\$ 32.15	\$ 1,944.54
O.L.	79	0	\$ 16.65	1.68%	\$ 0.28	\$ 16.93
S.L.**	59	0	\$ 11.37	1.68%	\$ 0.19	\$ 11.56

\*Based on 12-months ending December 2020

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Project 22 involves the (i) closure of the existing ash ponds; (ii) installation of a new liner system in the existing bottom ash pond; (iii) installation of a chemical treatment system for wastewater streams; and (iv) modification of the bottom ash handling systems, installation of a new ash bunker, and installation of a new biological treatment system with ultrafiltration. Project 22 is required for compliance with the Coal Combustion Residuals Rule and the Steam Electric Effluent Limitation Guidelines Rule.

Project 22 is expected to be placed in service in multiple stages. Kentucky Power anticipates Project 22 will be placed in service in its entirety beginning in April 2024. Between the October 2021 billing cycle and the June 2024 billing cycle the Company's environmental surcharge factor rate will change as construction work in progress ("CWIP") is added to the Tariff E.S. rate base and as the stages of Project 22 are placed in service.

If approved by the Commission, the environmental surcharge factor first will be modified to reflect the amended environmental compliance plan beginning with the October 2021 billing cycle to include in the Tariff E.S. rate base CWIP for Project 22 construction costs (Period 1). The residential environmental surcharge factor rate is estimated to increase from 7.2070% (annualized surcharge factor for period ended December 31, 2020) to 7.4690% for the October 2021 billing cycle to reflect the levelized addition of accrued and current CWIP to the Tariff E.S. rate base. The environmental surcharge factor rate for all other customers is estimated to increase from 11.4702% (annualized surcharge factor for period ended December 31, 2020) to 11.8977% for the October 2021 billing cycle to reflect the addition of accrued and current CWIP to the Tariff E.S. rate base. The annualized dollar amount of this Period 1 increase is estimated to be \$647,851 for residential customers as a class and \$801,816 for all other customers.

The environmental surcharge factor calculation next will be modified to reflect the amended environmental compliance plan beginning with the August 2023 billing cycle to include the May 2023 forecasted in-service date for the dry ash handling system (Period 2). The residential environmental surcharge factor rate is estimated to increase from 7.2070% (annualized surcharge factor for period ended December 31, 2020) to 8.2857% beginning with the August 2023 billing cycle. The environmental surcharge factor rate for all other customers is estimated to increase from 11.4702% (annualized surcharge factor for period ended December 31, 2020) to 13.0969% beginning with the August 2023 billing cycle. The annualized dollar amount of this Period 2 increase is estimated to be \$2,499,245 for residential customers as a class and \$3,093,169 for all other customers.

The environmental surcharge factor calculation also will be modified to reflect the amended environmental compliance plan beginning with the February 2024 billing cycle to include the November 2023 forecasted in-service date for the wastewater ponds (Period 3). The residential environmental surcharge factor rate is estimated to increase from 7.2070% (annualized surcharge factor for period ended December 31, 2020) to 8.5223% beginning with the February 2024 billing cycle. The environmental surcharge factor rate for all other customers is estimated to increase from 11.4702% (annualized surcharge factor for period ended December 31, 2020) to 13.4517% beginning with the February 2024 billing cycle. The annualized dollar amount of this Period 3 increase is estimated to be \$3,956,688 for residential customers as a class and \$3,783,070 for all other customers.

The environmental surcharge factor calculation last will be modified to reflect the amended environmental compliance plan beginning with the July 2024 billing cycle to include the April 2024 forecasted in-service date for the water biological treatment system with ultrafiltration (Period 4). The residential environmental surcharge factor rate is estimated to increase from 7.2070% (annualized surcharge factor for period ended December 31, 2020) to 8.7738% beginning with the July 2024 billing cycle. The environmental surcharge factor rate for all other customers is estimated to increase from 11.4702% (annualized surcharge factor for period ended December 31, 2020) to 13.8257% beginning with the July 2024 billing cycle. The annualized dollar amount of this Period 4 increase is estimated to be \$3,649,454 for residential customers as a class and \$4,516,699 for all other customers.

The impact on the total monthly bill amount beginning in October 2021 for Kentucky Power's residential customers is estimated to be 0.28% and increasing to 1.58% beginning with the July 2024 billing cycle. The impact on the total monthly bill amount beginning in October 2021 for all non-residential customers is estimated to be 0.30% and increasing to 1.68% beginning with the July 2024 billing cycle. For a residential customer using 1,219 kWh per month, the monthly increase in the customer's total bill is expected to be \$0.40 beginning in October 2021 and increasing to \$2.26 beginning in July 2024.

Information regarding the effect on customer bills by customer classification for each of Period 1 through Period 4 is presented in the table below:

Period 1						
Customer Classification	Average Customer Usage (kWh)*	Average Customer Demand (kW)*	Present Average Bill*	Percent Change	Average Change/Total Bill Impact	Proposed Average Bill
(1)	(2)	(3)	(4)	(5)	(6)	(7)
R.S.	1,219	0	\$ 142.92	0.28%	\$ 0.40	\$ 143.32
S.G.S. - T.O.D.	1,445	0	\$ 169.50	0.30%	\$ 0.51	\$ 170.00
M.G.S. - T.O.D.	3,391	0	\$ 996.91	0.30%	\$ 1.18	\$ 998.09
G.S.	1,523	5	\$ 213.34	0.30%	\$ 0.64	\$ 213.98
L.G.S.	57,379	180	\$ 6,496.34	0.30%	\$ 19.39	\$ 6,515.73
I.G.S.	2,343,333	4,231	\$ 140,288.15	0.30%	\$ 418.72	\$ 140,706.87
M.W.	17,830	27	\$ 1,912.39	0.30%	\$ 5.71	\$ 1,918.10
O.L.	79	0	\$ 16.65	0.30%	\$ 0.05	\$ 16.70
S.L.**	59	0	\$ 11.37	-0.30%	\$ 0.03	\$ 11.41

Period 2						
Customer Classification	Average Customer Usage (kWh)*	Average Customer Demand (kW)*	Present Average Bill*	Percent Change	Average Change/Total Bill Impact	Proposed Average Bill
(1)	(2)	(3)	(4)	(5)	(6)	(7)
R.S.	1,219	0	\$ 142.92	1.09%	\$ 1.55	\$ 144.47
S.G.S. - T.O.D.	1,445	0	\$ 169.50	-1.15%	\$ 1.95	\$ 171.45
M.G.S. - T.O.D.	3,391	0	\$ 996.91	1.15%	\$ 4.57	\$ 1,001.48
G.S.	1,523	5	\$ 213.34	1.15%	\$ 2.46	\$ 215.80
L.G.S.	57,379	180	\$ 6,496.34	1.15%	\$ 74.59	\$ 6,571.14
I.G.S.	2,343,333	4,231	\$ 140,288.15	1.15%	\$ 1,615.90	\$ 141,904.05
M.W.	17,830	27	\$ 1,912.39	1.15%	\$ 22.02	\$ 1,934.41
O.L.	79	0	\$ 16.65	1.15%	\$ 0.19	\$ 16.84
S.L.**	59	0	\$ 11.37	1.15%	\$ 0.13	\$ 11.50

Period 3						
Customer Classification	Average Customer Usage (kWh)*	Average Customer Demand (kW)*	Present Average Bill*	Percent Change	Average Change/Total Bill Impact	Proposed Average Bill
(1)	(2)	(3)	(4)	(5)	(6)	(7)
R.S.	1,219	0	\$ 142.92	1.33%	\$ 1.90	\$ 144.81
S.G.S. - T.O.D.	1,445	0	\$ 169.50	1.41%	\$ 2.39	\$ 171.89
M.G.S. - T.O.D.	3,391	0	\$ 996.91	1.41%	\$ 5.59	\$ 1,002.50
G.S.	1,523	5	\$ 213.34	1.41%	\$ 3.00	\$ 216.35
L.G.S.	57,379	180	\$ 6,496.34	1.41%	\$ 91.48	\$ 6,587.82
I.G.S.	2,343,333	4,231	\$ 140,288.15	1.41%	\$ 1,975.58	\$ 142,263.73
M.W.	17,830	27	\$ 1,912.39	1.41%	\$ 26.93	\$ 1,939.32
O.L.	79	0	\$ 16.65	1.41%	\$ 0.23	\$ 16.88
S.L.**	59	0	\$ 11.37	1.41%	\$ 0.16	\$ 11.53

Period 4						
Customer Classification	Average Customer Usage (kWh)*	Average Customer Demand (kW)*	Present Average Bill*	Percent Change	Average Change/Total Bill Impact	Proposed Average Bill
(1)	(2)	(3)	(4)	(5)	(6)	(7)
R.S.	1,219	0	\$ 142.92	1.58%	\$ 2.26	\$ 145.18
S.G.S. - T.O.D.	1,445	0	\$ 169.50	1.68%	\$ 2.85	\$ 172.35
M.G.S. - T.O.D.	3,391	0	\$ 996.91	1.68%	\$ 6.67	\$ 1,003.58
G.S.	1,523	5	\$ 213.34	1.68%	\$ 3.59	\$ 216.93
L.G.S.	57,379	180	\$ 6,496.34	1.68%	\$ 109.22	\$ 6,605.56
I.G.S.	2,343,333	4,231	\$ 140,288.15	1.68%	\$ 2,338.70	\$ 142,646.84
M.W.	17,830	27	\$ 1,912.39	1.68%	\$ 32.15	\$ 1,944.54
O.L.	79	0	\$ 16.65	1.68%	\$ 0.28	\$ 16.93
S.L.**	59	0	\$ 11.37	1.68%	\$ 0.19	\$ 11.56

\* Based on 12-months ending December 2020

\*\* Number of lamps, not customers

The application described in this notice is proposed by Kentucky Power. The Public Service Commission may issue an order modifying or denying the relief sought in Kentucky Power's application. Such action may result in an environmental surcharge for customers of Kentucky Power other than the environmental surcharge described in this notice.

Upon filing, Kentucky Power's application, tariff filings, and any related filings will be available for public inspection at Kentucky Power's offices located at 1645 Winchester Avenue, Ashland, Kentucky 41101 with a phone number of 606-327-2600; 1400 E. Main St., Hazard, KY 41701 with a phone number of 606-436-1322; and 3849 North May Trail, Pikeville, KY 41601 with a phone number of 606-437-3827. Additionally, the application and other related filings will be available for public inspection on the Company's website: [www.kentuckypower.com](http://www.kentuckypower.com).

The application, tariff filings, testimony, and related filings also will be available for public inspection between the hours of 8:00 a.m. to 4:30 p.m., Monday through Friday, at the Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky when the offices of the Commission reopen to the public. The application, tariff filings, testimony, and related filings also may be found on the Commission's website: <http://psc.ky.gov> once filed.

Written comments on Kentucky Power's application and the proposed tariff changes may be submitted to the Commission by mail to Public Service Commission, P. O. Box 615, Frankfort, Kentucky 40602-0615 or via the Commission's website: <http://psc.ky.gov>. Comments should reference Case No. 2021-00004.

Any person, corporation, association, or body politic may submit a timely written request for intervention in this case. The motion shall be submitted to the Public Service Commission, P. O. Box 615, Frankfort, Kentucky 40602-0615, and shall establish the grounds for the request, including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of the initial publication of this notice, the Commission may take final action on the application.

CP

**Notice of Kentucky Power Company's Application  
for Approval of an Amended Environmental Compliance Plan and Recovery of Additional Costs Through Amendment of the Company's Tariff E.S.**

PLEASE TAKE NOTICE that Kentucky Power Company will file on or after February 4, 2021 an application with the Public Service Commission of Kentucky seeking approval of its amended environmental compliance plan to add Project 22 to Kentucky Power's existing environmental compliance plan. Kentucky Power also will seek approval of amendments to its Tariff E.S. (Environmental Surcharge) to reflect the amended plan and to implement a revised environmental surcharge to recover the costs of the amended environmental compliance plan. Kentucky Power's application has been assigned case number 2021-00004.

Project 22 involves the (i) closure of the existing ash ponds; (ii) installation of a new liner system in the existing bottom ash pond; (iii) installation of a chemical treatment system for wastewater streams; and (iv) modification of the bottom ash handling systems, installation of a new ash bunker, and installation of a new biological treatment system with ultrafiltration. Project 22 is required for compliance with the Coal Combustion Residuals Rule and the Steam Electric Effluent Limitation Guidelines Rule.

Project 22 is expected to be placed in service in multiple stages. Kentucky Power anticipates Project 22 will be placed in service in its entirety beginning in April 2024. Between the October 2021 billing cycle and the June 2024 billing cycle the Company's environmental surcharge factor rate will change as construction work in progress ("CWIP") is added to the Tariff E.S. rate base and as the stages of Project 22 are placed in service.

If approved by the Commission, the environmental surcharge factor first will be modified to reflect the amended environmental compliance plan beginning with the October 2021 billing cycle to include in the Tariff E.S. rate base CWIP for Project 22 construction costs (Period 1). The residential environmental surcharge factor rate is estimated to increase from 7.2070% (annualized surcharge factor for period ended December 31, 2020) to 7.4890% for the October 2021 billing cycle to reflect the levelized addition of accrued and current CWIP to the Tariff E.S. rate base. The environmental surcharge factor rate for all other customers is estimated to increase from 11.4702% (annualized surcharge factor for period ended December 31, 2020) to 11.6977% for the October 2021 billing cycle to reflect the addition of accrued and current CWIP to the Tariff E.S. rate base. The annualized dollar amount of this Period 1 increase is estimated to be \$647,881 for residential customers as a class and \$901,816 for all other customers.

The environmental surcharge factor calculation next will be modified to reflect the amended environmental compliance plan beginning with the August 2023 billing cycle to include the May 2023 forecasted in-service date for the dry ash handling system (Period 2). The residential environmental surcharge factor rate is estimated to increase from 7.2070% (annualized surcharge factor for period ended December 31, 2020) to 8.2657% beginning with the August 2023 billing cycle. The environmental surcharge factor rate for all other customers is estimated to increase from 11.4702% (annualized surcharge factor for period ended December 31, 2020) to 13.0969% beginning with the August 2023 billing cycle. The annualized dollar amount of this Period 2 increase is estimated to be \$2,499,245 for residential customers as a class and \$3,093,159 for all other customers.

The environmental surcharge factor calculation also will be modified to reflect the amended environmental compliance plan beginning with the February 2024 billing cycle to include the November 2023 forecasted in-service date for the wastewater ponds (Period 3). The residential environmental surcharge factor rate is estimated to increase from 7.2070% (annualized surcharge factor for period ended December 31, 2020) to 8.5223% beginning with the February 2024 billing cycle. The environmental surcharge factor rate for all other customers is estimated to increase from 11.4702% (annualized surcharge factor for period ended December 31, 2020) to 13.4517% beginning with the February 2024 billing cycle. The annualized dollar amount of this Period 3 increase is estimated to be \$3,050,688 for residential customers as a class and \$3,783,070 for all other customers.

The environmental surcharge factor calculation last will be modified to reflect the amended environmental compliance plan beginning with the July 2024 billing cycle to include the April 2024 forecasted in-service date for the water biological treatment system with ultrafiltration (Period 4). The residential environmental surcharge factor rate is estimated to increase from 7.2070% (annualized surcharge factor for period ended December 31, 2020) to 8.7738% beginning with the July 2024 billing cycle. The environmental surcharge factor rate for all other customers is estimated to increase from 11.4702% (annualized surcharge factor for period ended December 31, 2020) to 13.8257% beginning with the July 2024 billing cycle. The annualized dollar amount of this Period 4 increase is estimated to be \$3,649,454 for residential customers as a class and \$4,516,899 for all other customers.

The impact on the total monthly bill amount beginning in October 2021 for Kentucky Power's residential customers is estimated to be 0.28% and increasing to 1.58% beginning with the July 2024 billing cycle. The impact on the total monthly bill amount beginning in October 2021 for all non-residential customers is estimated to be 0.30% and increasing to 1.68% beginning with the July 2024 billing cycle. For a residential customer using 1,219 kWh per month, the monthly increase in the customer's total bill is expected to be \$0.40 beginning in October 2021 and increasing to \$2.26 beginning in July 2024.

Information regarding the effect on customer bills by customer classification for each of Period 1 through Period 4 is presented in the table below:

**Period 1**

Customer Classification	Average Customer Usage (kWh)*	Average Customer Demand (kW)*	Present Average Bill*	Percent Change	Average Change / Total Bill Impact	Proposed Average Bill
(1)	(2)	(3)	(4)	(5)	(6)	(7)
R.S.	1,219	0	\$ 142.92	0.28%	\$ 0.40	\$ 143.32
S.G.S. - T.O.D.	1,445	0	\$ 169.50	0.30%	\$ 0.51	\$ 170.00
M.G.S. - T.O.D.	3,391	0	\$ 396.91	0.30%	\$ 1.18	\$ 398.09
G.S.	1,523	5	\$ 213.34	0.30%	\$ 0.64	\$ 213.98
L.G.S.	57,379	180	\$ 6,496.34	0.30%	\$ 19.39	\$ 6,515.73
I.G.S.	2,943,333	4,231	\$ 140,288.15	0.30%	\$ 418.72	\$ 140,706.87
M.W.	17,830	27	\$ 1,912.39	0.30%	\$ 5.71	\$ 1,918.10
O.L.	79	0	\$ 16.65	0.30%	\$ 0.05	\$ 16.70
S.L.**	59	0	\$ 11.37	0.30%	\$ 0.03	\$ 11.41

**Period 2**

Customer Classification	Average Customer Usage (kWh)*	Average Customer Demand (kW)*	Present Average Bill*	Percent Change	Average Change / Total Bill Impact	Proposed Average Bill
(1)	(2)	(3)	(4)	(5)	(6)	(7)
R.S.	1,219	0	\$ 142.92	1.09%	\$ 1.55	\$ 144.47
S.G.S. - T.O.D.	1,445	0	\$ 169.50	1.15%	\$ 1.95	\$ 171.45
M.G.S. - T.O.D.	3,391	0	\$ 396.91	1.15%	\$ 4.57	\$ 401.48
G.S.	1,523	5	\$ 213.34	1.15%	\$ 2.46	\$ 215.80
L.G.S.	57,379	180	\$ 6,496.34	1.15%	\$ 74.80	\$ 6,571.14
I.G.S.	2,943,333	4,231	\$ 140,288.15	1.15%	\$ 1,615.30	\$ 141,903.45
M.W.	17,830	27	\$ 1,912.39	1.15%	\$ 22.02	\$ 1,934.41
O.L.	79	0	\$ 16.65	1.15%	\$ 0.19	\$ 16.84
S.L.**	59	0	\$ 11.37	1.15%	\$ 0.13	\$ 11.50

**Period 3**

Customer Classification	Average Customer Usage (kWh)*	Average Customer Demand (kW)*	Present Average Bill*	Percent Change	Average Change / Total Bill Impact	Proposed Average Bill
(1)	(2)	(3)	(4)	(5)	(6)	(7)
R.S.	1,219	0	\$ 142.92	1.83%	\$ 1.90	\$ 144.81
S.G.S. - T.O.D.	1,445	0	\$ 169.50	1.41%	\$ 2.39	\$ 171.89
M.G.S. - T.O.D.	3,391	0	\$ 396.91	1.41%	\$ 5.59	\$ 402.50
G.S.	1,523	5	\$ 213.34	1.41%	\$ 3.00	\$ 216.35
L.G.S.	57,379	180	\$ 6,496.34	1.41%	\$ 91.49	\$ 6,587.82
I.G.S.	2,943,333	4,231	\$ 140,288.15	1.41%	\$ 1,975.59	\$ 142,263.73
M.W.	17,830	27	\$ 1,912.39	1.41%	\$ 28.93	\$ 1,941.32
O.L.	79	0	\$ 16.65	1.41%	\$ 0.23	\$ 16.88
S.L.**	59	0	\$ 11.37	1.41%	\$ 0.16	\$ 11.53

**Period 4**

Customer Classification	Average Customer Usage (kWh)*	Average Customer Demand (kW)*	Present Average Bill*	Percent Change	Average Change / Total Bill Impact	Proposed Average Bill
(1)	(2)	(3)	(4)	(5)	(6)	(7)
R.S.	1,219	0	\$ 142.92	1.58%	\$ 2.26	\$ 145.18
S.G.S. - T.O.D.	1,445	0	\$ 169.50	1.68%	\$ 2.85	\$ 172.35
M.G.S. - T.O.D.	3,391	0	\$ 396.91	1.68%	\$ 6.67	\$ 403.58
G.S.	1,523	5	\$ 213.34	1.68%	\$ 3.59	\$ 216.93
L.G.S.	57,379	180	\$ 6,496.34	1.68%	\$ 109.22	\$ 6,605.56
I.G.S.	2,943,333	4,231	\$ 140,288.15	1.68%	\$ 2,357.70	\$ 142,645.84
M.W.	17,830	27	\$ 1,912.39	1.68%	\$ 32.15	\$ 1,944.54
O.L.	79	0	\$ 16.65	1.68%	\$ 0.28	\$ 16.93
S.L.**	59	0	\$ 11.37	1.68%	\$ 0.19	\$ 11.56

\* Based on 12-months ending December 2020  
\*\* Number of lamps, not customers

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The application, tariff filings, testimony, and related filings also will be available for public inspection between the hours of 8:00 a.m. to 4:30 p.m., Monday through Friday, at the Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky when the offices of the Commission reopen to the public. The application, tariff filings, testimony, and related filings also may be found on the Commission's website: <http://psc.ky.gov> once filed.

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Any person, corporation, association, or body politic may submit a timely written request for intervention in this case. The motion shall be submitted to the Public Service Commission, P. O. Box 615, Frankfort, Kentucky 40602-0615, and shall establish the grounds for the request, including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of the initial publication of this notice, the Commission may take final action on the application.

**LEGALS** at Lane, Suite 2, Prestonsburg, Kentucky 41663. Pursuant to KRS 251.070, the Floyd County Attorney shall investigate whether the applicant lacks good moral character, or whether the applicant will obey the laws of the Commonwealth in the operation of the business, or whether the applicant, within the last two (2) years prior to the date of filing the application has been convicted in Kentucky of maintaining a public nuisance. Pursuant to KRS 231.080, any person desiring to oppose the permits shall file with the County Clerk no later than March 4, 2021, in writing, allegations that show cause as to why the application shall not be granted. Said written information shall be signed, dated and reflect the current address of said person providing the information. Pursuant to KRS 231.080, a hearing has been scheduled for March 4, 2021, at the hour of 10:00 a.m., or as soon thereafter as same can be heard before the Floyd County Judge/Executive at the Floyd County Justice Center, 2nd Floor in Prestonsburg, Kentucky. The Floyd County Judge/Executive shall hear evidence in support of or in opposition to the granting of the permit.

**HON. KETH BARTLEY FLOYD COUNTY ATTORNEY**

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**Notice of Kentucky Power Company's Application for Approval of an Amended Environmental Compliance Plan and Recovery of Additional Costs Through Amendment of the Company's Tariff E.S.**

PLEASE TAKE NOTICE that Kentucky Power Company will file on or after February 4, 2021 an application with the Public Service Commission of Kentucky seeking approval of its amended environmental compliance plan to add Project 22 to Kentucky Power's existing environmental compliance plan. Kentucky Power also will seek approval of amendments to the Tariff E.S. (Environmental Surcharge) to reflect the amended plan and to implement a revised environmental surcharge to recover the costs of the amended environmental compliance plan. Kentucky Power's application has been assigned case number 2021-0004.

Project 22 involves the (i) closure of the existing ash ponds; (ii) installation of a new floor system in the existing bottom ash pond; (iii) installation of a chemical treatment system for wastewater streams; and (iv) modification of the bottom ash handling systems, installation of a new ash bunker, and installation of a new biological treatment system with ultrafiltration. Project 22 is required for compliance with the Coal Combustion Residuals Rule and the Steam Electric Emission Limitation Guidelines Rule.

Project 22 is expected to be placed in service in multiple stages. Kentucky Power anticipates Project 22 will be placed in service in its entirety beginning in April 2024. Between the October 2021 billing cycle and the June 2024 billing cycle the Company's environmental surcharge factor rate will change as construction work in progress ("CWIP") is added to the Tariff E.S. rate base and as the stages of Project 22 are placed in service.

If approved by the Commission, the environmental surcharge factor rate will be modified to reflect the amended environmental compliance plan beginning with the October 2021 billing cycle to include in the Tariff E.S. rate base CWIP for Project 22 construction costs (Period 1). The residential environmental surcharge factor rate is estimated to increase from 7.2070% (annualized surcharge factor for period ended December 31, 2020) to 7.4890% for the October 2021 billing cycle to reflect the levitated addition of accrued and current CWIP to the Tariff E.S. rate base. The environmental surcharge factor rate for all other customers is estimated to increase from 11.4702% (annualized surcharge factor for period ended December 31, 2020) to 11.6977% for the October 2021 billing cycle to reflect the addition of accrued and current CWIP to the Tariff E.S. rate base. The annualized dollar amount of this Period 1 increase is estimated to be \$87,681 for residential customers as a class and \$801,616 for all other customers.

The environmental surcharge factor calculation next will be modified to reflect the amended environmental compliance plan beginning with the August 2023 billing cycle to include the May 2023 forecasted in-service date for the dry ash handling system (Period 2). The residential environmental surcharge factor rate is estimated to increase from 7.2070% (annualized surcharge factor for period ended December 31, 2020) to 8.2657% beginning with the August 2023 billing cycle. The environmental surcharge factor rate for all other customers is estimated to increase from 11.4702% (annualized surcharge factor for period ended December 31, 2020) to 13.0589% beginning with the August 2023 billing cycle. The annualized dollar amount of this Period 2 increase is estimated to be \$2,495,245 for residential customers as a class and \$3,083,159 for all other customers.

The environmental surcharge factor calculation also will be modified to reflect the amended environmental compliance plan beginning with the February 2024 billing cycle to include the November 2023 forecasted in-service date for the wastewater ponds (Period 3). The residential environmental surcharge factor rate is estimated to increase from 7.2070% (annualized surcharge factor for period ended December 31, 2020) to 8.5228% beginning with the February 2024 billing cycle. The environmental surcharge factor rate for all other customers is estimated to increase from 11.4702% (annualized surcharge factor for period ended December 31, 2020) to 13.4517% beginning with the February 2024 billing cycle. The annualized dollar amount of this Period 3 increase is estimated to be \$3,956,898 for residential customers as a class and \$3,783,070 for all other customers.

The environmental surcharge factor calculation last will be modified to reflect the amended environmental compliance plan beginning with the July 2024 billing cycle to include the April 2024 forecasted in-service date for the water biological treatment system with ultrafiltration (Period 4). The residential environmental surcharge factor rate is estimated to increase from 7.2070% (annualized surcharge factor for period ended December 31, 2020) to 8.7788% beginning with the July 2024 billing cycle. The environmental surcharge factor rate for all other customers is estimated to increase from 11.4702% (annualized surcharge factor for period ended December 31, 2020) to 13.8257% beginning with the July 2024 billing cycle. The annualized dollar amount of this Period 4 increase is estimated to be \$3,948,634 for residential customers as a class and \$4,516,689 for all other customers.

The impact on the total monthly bill amount beginning in October 2021 for Kentucky Power's residential customers is estimated to be 0.26% and increasing to 1.58% beginning with the July 2024 billing cycle. The impact on the total monthly bill amount beginning in October 2021 for all non-residential customers is estimated to be 0.30% and increasing to 1.88% beginning with the July 2024 billing cycle. For a residential customer using 1,219 kWh per month, the monthly increase in the customer's total bill is expected to be \$0.40 beginning in October 2021 and increasing to \$2.28 beginning in July 2024.

Information regarding the effect on customer bills by customer classification for each of Period 1 through Period 4 is presented in the table below:

Period 1						
Customer Classification	Average Customer Usage (kWh)*	Average Customer Demand (kW)*	Present Average Bill*	Percent Change	Average Change/Total Bill Impact	Proposed Average Bill
(1)	(2)	(3)	(4)	(5)	(6)	(7)
R.S.	1,219	0	\$ 142.92	0.28%	\$ 0.40	\$ 143.32*
S.G.S.-Y.O.D.	1,445	0	\$ 169.50	0.30%	\$ 0.51	\$ 170.00
M.G.S.-T.O.D.	3,381	0	\$ 396.91	0.30%	\$ 1.18	\$ 398.09
G.S.	1,623	5	\$ 213.34	0.33%	\$ 0.64	\$ 213.98
L.G.S.	57,379	180	\$ 6,496.34	0.30%	\$ 19.39	\$ 6,515.73
I.E.S.	2,343,333	4,231	\$ 140,288.15	0.30%	\$ 418.72	\$ 140,706.87
M.W.	17,830	27	\$ 1,612.99	0.30%	\$ 5.71	\$ 1,618.70
O.L.	79	0	\$ 16.65	0.30%	\$ 0.05	\$ 16.70
S.L.**	59	0	\$ 11.37	0.30%	\$ 0.03	\$ 11.41

  

Period 2						
Customer Classification	Average Customer Usage (kWh)*	Average Customer Demand (kW)*	Present Average Bill*	Percent Change	Average Change/Total Bill Impact	Proposed Average Bill
(1)	(2)	(3)	(4)	(5)	(6)	(7)
R.S.	1,219	0	\$ 142.92	1.08%	\$ 1.55	\$ 144.47
S.G.S.-Y.O.D.	1,445	0	\$ 169.50	1.15%	\$ 1.85	\$ 171.35
M.G.S.-T.O.D.	3,381	0	\$ 396.91	1.15%	\$ 4.57	\$ 401.48
G.S.	1,623	5	\$ 213.34	1.15%	\$ 2.46	\$ 215.80
L.G.S.	57,379	180	\$ 6,496.34	1.15%	\$ 74.80	\$ 6,571.14
I.E.S.	2,343,333	4,231	\$ 140,288.15	1.15%	\$ 1,615.38	\$ 141,903.53
M.W.	17,830	27	\$ 1,612.99	1.15%	\$ 22.02	\$ 1,635.01
O.L.	79	0	\$ 16.65	1.15%	\$ 0.19	\$ 16.84
S.L.**	59	0	\$ 11.37	1.15%	\$ 0.13	\$ 11.50

  

Period 3						
Customer Classification	Average Customer Usage (kWh)*	Average Customer Demand (kW)*	Present Average Bill*	Percent Change	Average Change/Total Bill Impact	Proposed Average Bill
(1)	(2)	(3)	(4)	(5)	(6)	(7)
R.S.	1,219	0	\$ 142.92	1.55%	\$ 1.90	\$ 144.81
S.G.S.-Y.O.D.	1,445	0	\$ 169.50	1.41%	\$ 2.39	\$ 171.89
M.G.S.-T.O.D.	3,381	0	\$ 396.91	1.41%	\$ 5.59	\$ 402.50
G.S.	1,623	5	\$ 213.34	1.41%	\$ 3.00	\$ 216.35
L.G.S.	57,379	180	\$ 6,496.34	1.41%	\$ 91.48	\$ 6,587.82
I.E.S.	2,343,333	4,231	\$ 140,288.15	1.41%	\$ 1,975.58	\$ 142,263.73
M.W.	17,830	27	\$ 1,612.99	1.41%	\$ 20.93	\$ 1,633.92
O.L.	79	0	\$ 16.65	1.41%	\$ 0.23	\$ 16.88
S.L.**	59	0	\$ 11.37	1.41%	\$ 0.16	\$ 11.53

  

Period 4						
Customer Classification	Average Customer Usage (kWh)*	Average Customer Demand (kW)*	Present Average Bill*	Percent Change	Average Change/Total Bill Impact	Proposed Average Bill
(1)	(2)	(3)	(4)	(5)	(6)	(7)
R.S.	1,219	0	\$ 142.92	1.88%	\$ 2.68	\$ 145.60
S.G.S.-Y.O.D.	1,445	0	\$ 169.50	1.68%	\$ 2.85	\$ 172.35
M.G.S.-T.O.D.	3,381	0	\$ 396.91	1.68%	\$ 6.67	\$ 403.58
G.S.	1,623	5	\$ 213.34	1.68%	\$ 3.59	\$ 216.93
L.G.S.	57,379	180	\$ 6,496.34	1.68%	\$ 109.22	\$ 6,605.56
I.E.S.	2,343,333	4,231	\$ 140,288.15	1.68%	\$ 2,350.70	\$ 142,638.85
M.W.	17,830	27	\$ 1,612.99	1.68%	\$ 32.15	\$ 1,645.14
O.L.	79	0	\$ 16.65	1.68%	\$ 0.28	\$ 16.93
S.L.**	59	0	\$ 11.37	1.68%	\$ 0.19	\$ 11.56

\* Based on 12-months ending December 2020  
\*\* Number of lamps, not customers

The application described in this notice is proposed by Kentucky Power. The Public Service Commission may issue an order modifying or denying the relief sought in Kentucky Power's application. Such action may result in an environmental surcharge for customers of Kentucky Power other than the environmental surcharge described in this notice.

Upon filing, Kentucky Power's application, tariff filings, and any related filings will be available for public inspection at Kentucky Power's offices located at 1045 Winchester Avenue, Ashland, Kentucky 41011 with a phone number of 606-327-2600; 1400 E. Main St., Hazard, KY 41701 with a phone number of 606-436-1322; and 3249 North Mayo Trail, Pikeville, KY 41501 with a phone number of 606-457-3827. Additionally, the application and other related filings will be available for public inspection on the Company's website: [www.kentuckypower.com](http://www.kentuckypower.com).

The application, tariff filings, testimony, and related filings also will be available for public inspection between the hours of 8:00 a.m. to 4:30 p.m., Monday through Friday, at the Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky within the offices of the Commission respond to the public. The application, tariff filings, testimony, and related filings also may be found on the Commission's website: <http://psc.ky.gov> once filed.

Written comments on Kentucky Power's application and the proposed tariff changes may be submitted to the Commission by mail to Public Service Commission, P.O. Box 615, Frankfort, Kentucky 40602-0615 or via the Commission's website: <http://psc.ky.gov>. Comments should reference Case No. 2021-0004.

Any person, corporation, association, or body politic may submit a timely written request for intervention in this case. The motion shall be submitted to the Public Service Commission, P.O. Box 615, Frankfort, Kentucky 40602-0615, and shall establish the grounds for the request, including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of the initial publication of this notice, the Commission may take final action on the application.

**Notice of Kentucky Power Company's Application  
for Approval of an Amended Environmental Compliance Plan and Recovery of Additional Costs Through Amendment of the Company's Tariff E.S.**

PLEASE TAKE NOTICE that Kentucky Power Company will file on or after February 4, 2021 an application with the Public Service Commission of Kentucky seeking approval of its amended environmental compliance plan to add Project 22 to Kentucky Power's existing environmental compliance plan. Kentucky Power also will seek approval of amendments to its Tariff E.S. (Environmental Surcharge) to reflect the amended plan and to implement a revised environmental surcharge to recover the costs of the amended environmental compliance plan. Kentucky Power's application has been assigned case number 2021-00004.

Project 22 involves the (i) closure of the existing ash ponds; (ii) installation of a new liner system in the existing bottom ash pond; (iii) installation of a chemical treatment system for wastewater streams; and (iv) modification of the bottom ash handling systems, installation of a new ash bunker, and installation of a new biological treatment system with ultrafiltration. Project 22 is required for compliance with the Coal Combustion Residuals Rule and the Steam Electric Effluent Limitation Guidelines Rule.

Project 22 is expected to be placed in service in multiple stages. Kentucky Power anticipates Project 22 will be placed in service in its entirety beginning in April 2024. Between the October 2021 billing cycle and the June 2024 billing cycle the Company's environmental surcharge factor rate will change as construction work in progress ("CWIP") is added to the Tariff E.S. rate base and as the stages of Project 22 are placed in service.

If approved by the Commission, the environmental surcharge factor list will be modified to reflect the amended environmental compliance plan beginning with the October 2021 billing cycle to include in the Tariff E.S. rate base CWIP for Project 22 construction costs (Period 1). The residential environmental surcharge factor rate is estimated to increase from 7.2070% (annualized surcharge factor for period ended December 31, 2020) to 7.4890% for the October 2021 billing cycle to reflect the levelized addition of accrued and current CWIP to the Tariff E.S. rate base. The environmental surcharge factor rate for all other customers is estimated to increase from 11.4702% (annualized surcharge factor for period ended December 31, 2020) to 11.8977% for the October 2021 billing cycle to reflect the addition of accrued and current CWIP to the Tariff E.S. rate base. The annualized dollar amount of this Period 1 increase is estimated to be \$647,861 for residential customers as a class and \$801,616 for all other customers.

The environmental surcharge factor calculation next will be modified to reflect the amended environmental compliance plan beginning with the August 2023 billing cycle to include the May 2023 forecasted in-service date for the dry ash handling system (Period 2). The residential environmental surcharge factor rate is estimated to increase from 7.2070% (annualized surcharge factor for period ended December 31, 2020) to 8.2857% beginning with the August 2023 billing cycle. The environmental surcharge factor rate for all other customers is estimated to increase from 11.4702% (annualized surcharge factor for period ended December 31, 2020) to 13.0959% beginning with the August 2023 billing cycle. The annualized dollar amount of this Period 2 increase is estimated to be \$2,499,245 for residential customers as a class and \$3,093,159 for all other customers.

The environmental surcharge factor calculation also will be modified to reflect the amended environmental compliance plan beginning with the February 2024 billing cycle to include the November 2023 forecasted in-service date for the wastewater ponds (Period 3). The residential environmental surcharge factor rate is estimated to increase from 7.2070% (annualized surcharge factor for period ended December 31, 2020) to 8.5229% beginning with the February 2024 billing cycle. The environmental surcharge factor rate for all other customers is estimated to increase from 11.4702% (annualized surcharge factor for period ended December 31, 2020) to 13.4517% beginning with the February 2024 billing cycle. The annualized dollar amount of this Period 3 increase is estimated to be \$3,056,688 for residential customers as a class and \$3,783,070 for all other customers.

The environmental surcharge factor calculation last will be modified to reflect the amended environmental compliance plan beginning with the July 2024 billing cycle to include the April 2024 forecasted in-service date for the water biological treatment system with ultrafiltration (Period 4). The residential environmental surcharge factor rate is estimated to increase from 7.2070% (annualized surcharge factor for period ended December 31, 2020) to 8.7738% beginning with the July 2024 billing cycle. The environmental surcharge factor rate for all other customers is estimated to increase from 11.4702% (annualized surcharge factor for period ended December 31, 2020) to 13.8257% beginning with the July 2024 billing cycle. The annualized dollar amount of this Period 4 increase is estimated to be \$3,649,454 for residential customers as a class and \$4,516,659 for all other customers.

The impact on the total monthly bill amount beginning in October 2021 for Kentucky Power's residential customers is estimated to be 0.28% and increasing to 1.58% beginning with the July 2024 billing cycle. The impact on the total monthly bill amount beginning in October 2021 for all non-residential customers is estimated to be 0.30% and increasing to 1.68% beginning with the July 2024 billing cycle. For a residential customer using 1,219 kWh per month, the monthly increase in the customer's total bill is expected to be \$0.40 beginning in October 2021 and increasing to \$2.26 beginning in July 2024.

Information regarding the effect on customer bills by customer classification for each of Period 1 through Period 4 is presented in the table below:

Period 1						
Customer Classification	Average Customer Usage (kWh)*	Average Customer Demand (kW)*	Present Average Bill*	Percent Change	Average Change / Total Bill Impact	Proposed Average Bill
(1)	(2)	(3)	(4)	(5)	(6)	(7)
R.S.	1,219	0	\$ 142.92	0.28%	\$ 0.40	\$ 143.32
S.G.S. - T.O.D.	1,445	0	\$ 169.50	0.30%	\$ 0.51	\$ 170.00
M.G.S. - T.O.D.	3,391	0	\$ 396.91	0.30%	\$ 1.18	\$ 398.09
G.S.	1,523	5	\$ 213.34	1.58%	\$ 3.39	\$ 216.73
L.G.S.	57,379	180	\$ 6,496.34	1.58%	\$ 102.22	\$ 6,598.56
I.G.S.	2,343,333	4,231	\$ 140,268.15	1.68%	\$ 2,358.70	\$ 142,626.84
M.W.	17,830	27	\$ 1,912.39	1.68%	\$ 32.15	\$ 1,944.54
O.L.	79	0	\$ 16.65	1.68%	\$ 0.28	\$ 16.93
S.L.**	59	0	\$ 11.37	1.68%	\$ 0.19	\$ 11.56

Period 2						
Customer Classification	Average Customer Usage (kWh)*	Average Customer Demand (kW)*	Present Average Bill*	Percent Change	Average Change / Total Bill Impact	Proposed Average Bill
(1)	(2)	(3)	(4)	(5)	(6)	(7)
R.S.	1,219	0	\$ 142.92	1.09%	\$ 1.55	\$ 144.47
S.G.S. - T.O.D.	1,445	0	\$ 169.50	1.18%	\$ 1.95	\$ 171.45
M.G.S. - T.O.D.	3,391	0	\$ 396.91	1.18%	\$ 4.57	\$ 401.48
G.S.	1,523	5	\$ 213.34	1.18%	\$ 2.46	\$ 215.80
L.G.S.	57,379	180	\$ 6,496.34	1.18%	\$ 74.89	\$ 6,571.24
I.G.S.	2,343,333	4,231	\$ 140,268.15	1.18%	\$ 1,615.30	\$ 141,883.45
M.W.	17,830	27	\$ 1,912.39	1.15%	\$ 22.02	\$ 1,934.41
O.L.	79	0	\$ 16.65	1.15%	\$ 0.19	\$ 16.84
S.L.**	59	0	\$ 11.37	1.15%	\$ 0.13	\$ 11.50

Period 3						
Customer Classification	Average Customer Usage (kWh)*	Average Customer Demand (kW)*	Present Average Bill*	Percent Change	Average Change / Total Bill Impact	Proposed Average Bill
(1)	(2)	(3)	(4)	(5)	(6)	(7)
R.S.	1,219	0	\$ 142.92	1.33%	\$ 1.90	\$ 144.81
S.G.S. - T.O.D.	1,445	0	\$ 169.50	1.41%	\$ 2.39	\$ 171.89
M.G.S. - T.O.D.	3,391	0	\$ 396.91	1.41%	\$ 5.59	\$ 402.50
G.S.	1,523	5	\$ 213.34	1.41%	\$ 3.00	\$ 216.35
L.G.S.	57,379	180	\$ 6,496.34	1.41%	\$ 91.48	\$ 6,587.82
I.G.S.	2,343,333	4,231	\$ 140,268.15	1.41%	\$ 1,975.58	\$ 142,243.73
M.W.	17,830	27	\$ 1,912.39	1.41%	\$ 26.93	\$ 1,939.32
O.L.	79	0	\$ 16.65	1.41%	\$ 0.23	\$ 16.88
S.L.**	59	0	\$ 11.37	1.41%	\$ 0.16	\$ 11.53

Period 4						
Customer Classification	Average Customer Usage (kWh)*	Average Customer Demand (kW)*	Present Average Bill*	Percent Change	Average Change / Total Bill Impact	Proposed Average Bill
(1)	(2)	(3)	(4)	(5)	(6)	(7)
R.S.	1,219	0	\$ 142.92	1.58%	\$ 2.26	\$ 145.18
S.G.S. - T.O.D.	1,445	0	\$ 169.50	1.68%	\$ 2.85	\$ 172.35
M.G.S. - T.O.D.	3,391	0	\$ 396.91	1.68%	\$ 6.67	\$ 403.58
G.S.	1,523	5	\$ 213.34	1.68%	\$ 3.59	\$ 216.93
L.G.S.	57,379	180	\$ 6,496.34	1.68%	\$ 109.22	\$ 6,605.56
I.G.S.	2,343,333	4,231	\$ 140,268.15	1.68%	\$ 2,358.70	\$ 142,626.84
M.W.	17,830	27	\$ 1,912.39	1.68%	\$ 32.15	\$ 1,944.54
O.L.	79	0	\$ 16.65	1.68%	\$ 0.28	\$ 16.93
S.L.**	59	0	\$ 11.37	1.68%	\$ 0.19	\$ 11.56

\* Based on 12-months ending December 2020

\*\* Number of lamps, not customers

The application described in this notice is proposed by Kentucky Power. The Public Service Commission may issue an order modifying or denying the relief sought in Kentucky Power's application. Such action may result in an environmental surcharge for customers of Kentucky Power other than the environmental surcharge described in this notice.

Upon filing, Kentucky Power's application, tariff filings, and any related filings will be available for public inspection at Kentucky Power's offices located at 1645 Winchester Avenue, Ashland, Kentucky 41101 with a phone number of 606-327-2600; 1400 E. Main St., Hazard, KY 41701 with a phone number of 606-456-1322; and 3239 North Mayo Trail, Pikeville, KY 41501 with a phone number of 606-437-3827. Additionally, the application and other related filings will be available for public inspection on the Company's website: [www.kentuckypower.com](http://www.kentuckypower.com).

The application, tariff filings, testimony, and related filings also will be available for public inspection between the hours of 8:00 a.m. to 4:30 p.m., Monday through Friday, at the Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky when the offices of the Commission reopen to the public. The application, tariff filings, testimony, and related filings also may be found on the Commission's website: <http://psc.ky.gov> once filed.

Written comments on Kentucky Power's application and the proposed tariff changes may be submitted to the Commission by mail to Public Service Commission, P.O. Box 615, Frankfort, Kentucky 40602-0615 or via the Commission's website: <http://psc.ky.gov>. Comments should reference Case No. 2021-00004.

Any person, corporation, association, or body politic may submit a timely written request for intervention in this case. The motion shall be submitted to the Public Service Commission, P.O. Box 615, Frankfort, Kentucky 40602-0615, and shall establish the grounds for the request, including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of the initial publication of this notice, the Commission may take final action on the application.

Notice of Kentucky Power Company's Application for Approval of an Amended Environmental Compliance Plan and Recovery of Additional Costs Through Amendment of the Company's Tarif E.S.

PLEASE TAKE NOTICE that Kentucky Power Company will file on or after February 4, 2021 an application with the Public Service Commission of Kentucky seeking approval of its amended environmental compliance plan to add Project 22 to Kentucky Power's existing environmental compliance plan.

Project 22 involves the (i) closure of the existing ash ponds; (ii) installation of a new liner system in the existing bottom ash pond; (iii) installation of a chemical treatment system for wastewater streams; and (iv) modification of the bottom ash handling systems.

Project 22 is expected to be placed in service in multiple stages. Kentucky Power anticipates Project 22 will be placed in service in its entirety beginning in April 2024.

If approved by the Commission, the environmental surcharge factor first will be modified to reflect the amended environmental compliance plan beginning with the October 2021 billing cycle to include in the Tarif E.S. rate base CWIP for Project 22 construction costs (Period 1).

The environmental surcharge factor calculation next will be modified to reflect the amended environmental compliance plan beginning with the August 2023 billing cycle to include the May 2023 forecasted in-service date for the dry ash handling system (Period 2).

The environmental surcharge factor calculation also will be modified to reflect the amended environmental compliance plan beginning with the February 2024 billing cycle to include the November 2023 forecasted in-service date for the wastewater ponds (Period 3).

The environmental surcharge factor calculation last will be modified to reflect the amended environmental compliance plan beginning with the July 2024 billing cycle to include the April 2024 forecasted in-service date for the water biological treatment system with ultrafiltration (Period 4).

The impact on the total monthly bill amount beginning in October 2021 for Kentucky Power's residential customers is estimated to be 0.28% and increasing to 1.58% beginning with the July 2024 billing cycle.

Information regarding the effect on customer bills by customer classification for each of Period 1 through Period 4 is presented in the table below:

Table for Period 1 showing Average Customer Usage, Average Customer Demand, Present Average Bill, Percent Change, Average Change / Total Bill Impact, and Proposed Average Bill for various customer classifications.

Table for Period 2 showing Average Customer Usage, Average Customer Demand, Present Average Bill, Percent Change, Average Change / Total Bill Impact, and Proposed Average Bill for various customer classifications.

Table for Period 3 showing Average Customer Usage, Average Customer Demand, Present Average Bill, Percent Change, Average Change / Total Bill Impact, and Proposed Average Bill for various customer classifications.

Table for Period 4 showing Average Customer Usage, Average Customer Demand, Present Average Bill, Percent Change, Average Change / Total Bill Impact, and Proposed Average Bill for various customer classifications.

\*Based on 12-months ending December 2020
\*\* Number of lamps, not customers

The application described in this notice is proposed by Kentucky Power. The Public Service Commission may issue an order modifying or denying the relief sought in Kentucky Power's application.

Upon filing, Kentucky Power's application, tariff filings, and any related filings will be available for public inspection at Kentucky Power's offices located at 1645 Winchester Avenue, Ashland, Kentucky 41101.

The application, tariff filings, testimony, and related filings also will be available for public inspection between the hours of 9:00 a.m. to 4:30 p.m., Monday through Friday, at the Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky when the offices of the Commission reopen to the public.

Written comments on Kentucky Power's application and the proposed tariff changes may be submitted to the Commission by mail to Public Service Commission, P. O. Box 615, Frankfort, Kentucky 40602-6615.

Any person, corporation, association, or body politic may submit a timely written request for intervention in this case. The motion shall be submitted to the Public Service Commission, P. O. Box 615, Frankfort, Kentucky 40602-0615.

Notice of Kentucky Power Company's Application for Approval of an Amended Environmental Compliance Plan and Recovery of Additional Costs Through Amendment of the Company's Tariff E.S.

PLEASE TAKE NOTICE that Kentucky Power Company will file on or after February 4, 2021 an application with the Public Service Commission of Kentucky seeking approval of its amended environmental compliance plan to add Project 22 to Kentucky Power's existing environmental compliance plan.

Project 22 involves the (i) closure of the existing ash ponds; (ii) installation of a new liner system in the existing bottom ash pond; (iii) installation of a chemical treatment system for wastewater streams; and (iv) modification of the bottom ash handling systems, installation of a new ash bunker, and installation of a new biological treatment system with ultrafiltration.

Project 22 is expected to be placed in service in multiple stages. Kentucky Power anticipates Project 22 will be placed in service in its entirety beginning in April 2024.

If approved by the Commission, the environmental surcharge factor first will be modified to reflect the amended environmental compliance plan beginning with the October 2021 billing cycle to include in the Tariff E.S. rate base CWP for Project 22 construction costs (Period 1).

The environmental surcharge factor calculation next will be modified to reflect the amended environmental compliance plan beginning with the August 2023 billing cycle to include the May 2023 forecasted in-service date for the dry ash handling system (Period 2).

The environmental surcharge factor calculation also will be modified to reflect the amended environmental compliance plan beginning with the February 2024 billing cycle to include the November 2023 forecasted in-service date for the wastewater ponds (Period 3).

The environmental surcharge factor calculation last will be modified to reflect the amended environmental compliance plan beginning with the July 2024 billing cycle to include the April 2024 forecasted in-service date for the water biological treatment system with ultrafiltration (Period 4).

The impact on the total monthly bill amount beginning in October 2021 for Kentucky Power's residential customers is estimated to be 0.28% and increasing to 1.58% beginning with the July 2024 billing cycle.

Information regarding the effect on customer bills by customer classification for each of Period 1 through Period 4 is presented in the table below:

Table for Period 1 showing customer classification, average usage, demand, present average bill, percent change, average change/total bill impact, and proposed average bill.

Table for Period 2 showing customer classification, average usage, demand, present average bill, percent change, average change/total bill impact, and proposed average bill.

Table for Period 3 showing customer classification, average usage, demand, present average bill, percent change, average change/total bill impact, and proposed average bill.

Table for Period 4 showing customer classification, average usage, demand, present average bill, percent change, average change/total bill impact, and proposed average bill.

\* Based on 12-months ending December 2020
\*\* Number of lamps, not customers

The application described in this notice is proposed by Kentucky Power. The Public Service Commission may issue an order modifying or denying the relief sought in Kentucky Power's application.

Upon filing, Kentucky Power's application, tariff filings, and any related filings will be available for public inspection at Kentucky Power's offices located at 1645 Winchester Avenue, Ashland, Kentucky 41101 with a phone number of 606-327-2600; 1400 E. Main St., Hazard, KY 41701 with a phone number of 606-438-1322; and 3249 North Mayo Trail, Pikeville, KY 41501 with a phone number of 606-437-3827.

The application, tariff filings, testimony, and related filings also will be available for public inspection between the hours of 8:00 a.m. to 4:20 p.m., Monday through Friday, at the Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky when the offices of the Commission respond to the public.

Written comments on Kentucky Power's application and the proposed tariff changes may be submitted to the Commission by mail to Public Service Commission, P. O. Box 615, Frankfort, Kentucky 40602-0615 or via the Commission's website: http://psc.ky.gov.

Any person, corporation, association, or body politic may submit a timely written request for intervention in this case. The motion shall be submitted to the Public Service Commission, P. O. Box 615, Frankfort, Kentucky 40602-0615, and shall establish the grounds for the request, including the status and interest of the party.



# General News

## Ticket

Continued from Page 4

pened that day. It could be as simple as hearing a funny joke that makes you laugh, hearing from a friend or reading a good book. Reflecting on those things at the end of the day can make a huge dif-

ference in your mood and ability to refocus. It will help to create a more positive outlook overall. Since we tend to focus more on the negative things that happen, using this simple technique can lead to an improved mood the next day, and on and on. Finally, try to think

only increase your fatigue. Focus on yourself, stay positive and continue to be safe.

*Anne Stephens, Extension Agent for Fine Arts in Greenup County can be reached at 606-836-0201 or annestephens@uky.edu. Educational pro-*

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### Notice of Kentucky Power Company's Application for Approval of an Amended Environmental Compliance Plan and Recovery of Additional Costs Through Amendment of the Company's Tariff E.S.

PLEASE TAKE NOTICE that Kentucky Power Company will file on or after February 4, 2021 an application with the Public Service Commission of Kentucky seeking approval of its amended environmental compliance plan to add Project 22 to Kentucky Power's existing environmental compliance plan. Kentucky Power also will seek approval of amendments to its Tariff E.S. (Environmental Surcharge) to reflect the amended plan and to implement a revised environmental surcharge to recover the costs of the amended environmental compliance plan. Kentucky Power's application has been assigned case number 2021-00004.

Project 22 involves the (i) closure of the existing ash ponds; (ii) installation of a new liner system in the existing bottom ash pond; (iii) installation of a chemical treatment system for wastewater streams; and (iv) modification of the bottom ash handling systems, installation of a new ash bunker, and installation of a new biological treatment system with ultrafiltration. Project 22 is required for compliance with the Coal Combustion Residuals Rule and the Steam Electric Effluent Limitation Guidelines Rule.

Project 22 is expected to be placed in service in multiple stages. Kentucky Power anticipates Project 22 will be placed in service in its entirety beginning in April 2024. Between the October 2021 billing cycle and the June 2024 billing cycle the Company's environmental surcharge factor rate will change as construction work in progress ("CWIP") is added to the Tariff E.S. rate base and as the stages of Project 22 are placed in service.

If approved by the Commission, the environmental surcharge factor rate will be modified to reflect the amended environmental compliance plan beginning with the October 2021 billing cycle to include in the Tariff E.S. rate base CWIP for Project 22 construction costs (Period 1). The residential environmental surcharge factor rate is estimated to increase from 7.2070% (annualized surcharge factor for period ended December 31, 2020) to 7.4897% for the October 2021 billing cycle to reflect the localized addition of accrued and current CWIP to the Tariff E.S. rate base. The environmental surcharge factor rate for all other customers is estimated to increase from 11.4702% (annualized surcharge factor for period ended December 31, 2020) to 11.6977% for the October 2021 billing cycle to reflect the addition of accrued and current CWIP to the Tariff E.S. rate base. The annualized dollar amount of this Period 1 increase is estimated to be \$547,851 for residential customers as a class and \$801,616 for all other customers.

The environmental surcharge factor calculation next will be modified to reflect the amended environmental compliance plan beginning with the August 2022 billing cycle to include the May 2023 forecasted in-service date for the dry ash handling system (Period 2). The residential environmental surcharge factor rate is estimated to increase from 7.2070% (annualized surcharge factor for period ended December 31, 2020) to 8.2226% beginning with the August 2022 billing cycle. The environmental surcharge factor rate for all other customers is estimated to increase from 11.4702% (annualized surcharge factor for period ended December 31, 2020) to 13.0669% beginning with the August 2022 billing cycle. The annualized dollar amount of this Period 2 increase is estimated to be \$7,400,245 for residential customers as a class and \$1,065,169 for all other customers.

The environmental surcharge factor calculation also will be modified to reflect the amended environmental compliance plan beginning with the February 2024 billing cycle to include the November 2023 forecasted in-service date for the wastewater ponds (Period 3). The residential environmental surcharge factor rate is estimated to increase from 7.2070% (annualized surcharge factor for period ended December 31, 2020) to 8.2226% beginning with the February 2024 billing cycle. The environmental surcharge factor rate for all other customers is estimated to increase from 11.4702% (annualized surcharge factor for period ended December 31, 2020) to 13.4517% beginning with the February 2024 billing cycle. The annualized dollar amount of this Period 3 increase is estimated to be \$3,056,650 for residential customers as a class and \$3,783,070 for all other customers.

The environmental surcharge factor calculation last will be modified to reflect the amended environmental compliance plan beginning with the July 2024 billing cycle to include the April 2024 forecasted in-service date for the water biological treatment system with ultrafiltration (Period 4). The residential environmental surcharge factor rate is estimated to increase from 7.2070% (annualized surcharge factor for period ended December 31, 2020) to 6.7728% beginning with the July 2024 billing cycle. The environmental surcharge factor rate for all other customers is estimated to increase from 11.4702% (annualized surcharge factor for period ended December 31, 2020) to 13.8257% beginning with the July 2024 billing cycle. The annualized dollar amount of this Period 4 increase is estimated to be \$3,649,454 for residential customers as a class and \$1,516,090 for all other customers.

The impact on the total monthly bill amount beginning in October 2021 for Kentucky Power's residential customers is estimated to be 0.28% and increasing to 1.58% beginning with the July 2024 billing cycle. The impact on the total monthly bill amount beginning in October 2021 for all non-residential customers is estimated to be 0.30% and increasing to 1.69% beginning with the July 2024 billing cycle. For a residential customer using 1,219 kWh per month, the monthly increase in the customer's total bill is expected to be \$9.49 beginning in October 2021 and increasing to \$2.20 beginning in July 2024.

Information regarding the effect on customer bills by customer classification for each of Period 1 through Period 4 is presented in the table below:

Period 1						
Customer Classification	Average Customer Usage (kWh)*	Average Customer Demand (kW)*	Present Average Bill*	Percent Change	Average Change / Total Bill Impact	Proposed Average Bill
(1)	(2)	(3)	(4)	(5)	(6)	(7)
R.S.	1,219	0	\$ 142.92	0.28%	\$ 0.40	\$ 143.32
S.G.S. - T.O.D.	1,445	0	\$ 199.50	0.30%	\$ 0.61	\$ 200.11
M.G.S. - T.O.D.	3,291	0	\$ 296.91	0.30%	\$ 1.18	\$ 298.09
G.S.	1,523	5	\$ 213.34	0.30%	\$ 0.64	\$ 213.98
L.G.S.	67,379	180	\$ 6,496.34	0.30%	\$ 19.39	\$ 6,515.73
I.G.S.	2,343,333	4,231	\$ 140,288.15	0.30%	\$ 418.72	\$ 140,706.87
M.W.	17,830	27	\$ 1,912.39	0.30%	\$ 5.71	\$ 1,918.10
O.L.	79	0	\$ 16.65	0.30%	\$ 0.05	\$ 16.70
S.L.**	59	0	\$ 11.37	0.30%	\$ 0.03	\$ 11.41

  

Period 2						
Customer Classification	Average Customer Usage (kWh)*	Average Customer Demand (kW)*	Present Average Bill*	Percent Change	Average Change / Total Bill Impact	Proposed Average Bill
(1)	(2)	(3)	(4)	(5)	(6)	(7)
R.S.	1,219	0	\$ 142.92	1.09%	\$ 1.55	\$ 144.47
S.G.S. - T.O.D.	1,445	0	\$ 199.50	1.15%	\$ 2.29	\$ 201.79
M.G.S. - T.O.D.	3,291	0	\$ 296.91	1.15%	\$ 3.47	\$ 300.38
G.S.	1,523	5	\$ 213.34	1.15%	\$ 2.46	\$ 215.80
L.G.S.	67,379	180	\$ 6,496.34	1.15%	\$ 74.89	\$ 6,571.23
I.G.S.	2,343,333	4,231	\$ 140,288.15	1.15%	\$ 1,615.59	\$ 141,903.74
M.W.	17,830	27	\$ 1,912.39	1.15%	\$ 22.02	\$ 1,934.41
O.L.	79	0	\$ 16.65	1.15%	\$ 0.19	\$ 16.84
S.L.**	59	0	\$ 11.37	1.15%	\$ 0.13	\$ 11.50

  

Period 3						
Customer Classification	Average Customer Usage (kWh)*	Average Customer Demand (kW)*	Present Average Bill*	Percent Change	Average Change / Total Bill Impact	Proposed Average Bill
(1)	(2)	(3)	(4)	(5)	(6)	(7)
R.S.	1,219	0	\$ 142.92	1.33%	\$ 1.90	\$ 144.81
S.G.S. - T.O.D.	1,445	0	\$ 199.50	1.41%	\$ 2.83	\$ 202.33
M.G.S. - T.O.D.	3,291	0	\$ 296.91	1.41%	\$ 4.17	\$ 301.08
G.S.	1,523	5	\$ 213.34	1.41%	\$ 3.00	\$ 216.34
L.G.S.	67,379	180	\$ 6,496.34	1.41%	\$ 91.48	\$ 6,587.82
I.G.S.	2,343,333	4,231	\$ 140,288.15	1.41%	\$ 1,975.58	\$ 142,263.73
M.W.	17,830	27	\$ 1,912.39	1.41%	\$ 26.92	\$ 1,939.31
O.L.	79	0	\$ 16.65	1.41%	\$ 0.23	\$ 16.88
S.L.**	59	0	\$ 11.37	1.41%	\$ 0.16	\$ 11.53

  

Period 4						
Customer Classification	Average Customer Usage (kWh)*	Average Customer Demand (kW)*	Present Average Bill*	Percent Change	Average Change / Total Bill Impact	Proposed Average Bill
(1)	(2)	(3)	(4)	(5)	(6)	(7)
R.S.	1,219	0	\$ 142.92	1.68%	\$ 2.36	\$ 145.28
S.G.S. - T.O.D.	1,445	0	\$ 199.50	1.68%	\$ 3.35	\$ 202.85
M.G.S. - T.O.D.	3,291	0	\$ 296.91	1.68%	\$ 4.97	\$ 301.88
G.S.	1,523	5	\$ 213.34	1.68%	\$ 3.59	\$ 216.93
L.G.S.	67,379	180	\$ 6,496.34	1.68%	\$ 109.22	\$ 6,605.56
I.G.S.	2,343,333	4,231	\$ 140,288.15	1.68%	\$ 2,353.70	\$ 142,641.85
M.W.	17,830	27	\$ 1,912.39	1.68%	\$ 32.15	\$ 1,944.54
O.L.	79	0	\$ 16.65	1.68%	\$ 0.28	\$ 16.93
S.L.**	59	0	\$ 11.37	1.68%	\$ 0.19	\$ 11.56

\* Based on 12-months ending December 2020  
 \*\* Number of lamps, not customers

The application described in this notice is proposed by Kentucky Power. The Public Service Commission may issue an order modifying or denying the relief sought in Kentucky Power's application. Such action may result in an environmental surcharge for customers of Kentucky Power other than the environmental surcharge described in this notice.

Upon filing, Kentucky Power's application, tariff filings, and any related filings will be available for public inspection at Kentucky Power's offices located at 1645 Winchester Avenue, Ashland, Kentucky 41101 with a phone number of 606-327-2600; 1400 E. Main St., Hazard, KY 41701 with a phone number of 606-436-1322; and 3249 North Mayo Trail, Pikeville, KY 41701 with a phone number of 606-437-5827. Additionally, the application and other related filings will be available for public inspection on the Company's website: [www.kentuckypower.com](http://www.kentuckypower.com).

The application, tariff filings, testimony, and related filings also will be available for public inspection between the hours of 8:00 a.m. to 4:30 p.m., Monday through Friday, at the Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky when the offices of the Commission reopen to the public. The application, tariff filings, testimony, and related filings also may be found on the Commission's website: <http://psc.ky.gov> once filed.

Written comments on Kentucky Power's application and the proposed tariff changes may be submitted to the Commission by mail to Public Service Commission, P. O. Box 615, Frankfort, Kentucky 40602-0615 or via the Commission's website: <http://psc.ky.gov>. Comments should reference Case No. 2021-00004.

Any person, corporation, association, or body public may submit a timely written request for intervention in this case. The motion should be submitted to the Public Service Commission, P. O. Box 615, Frankfort, Kentucky 40602-0615, and shall establish the grounds for the request, including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of the initial publication of this notice, the Commission may take final action on the application.

**Notice of Kentucky Power Company's Application  
for Approval of an Amended Environmental Compliance Plan and Recovery of Additional Costs Through Amendment of the Company's Tariff E.S.**

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Project 22 is expected to be placed in service in multiple stages. Kentucky Power anticipates Project 22 will be placed in service in its entirety beginning in April 2024. Between the October 2021 billing cycle and the June 2024 billing cycle the Company's environmental surcharge factor rate will change as construction work in progress ("CWIP") is added to the Tariff E.S. rate base and as the stages of Project 22 are placed in service.

If approved by the Commission, the environmental surcharge factor first will be modified to reflect the amended environmental compliance plan beginning with the October 2021 billing cycle to include in the Tariff E.S. rate base CWIP for Project 22 construction costs (Period 1). The residential environmental surcharge factor rate is estimated to increase from 7.2070% (annualized surcharge factor for period ended December 31, 2020) to 7.4690% for the October 2021 billing cycle to reflect the levelized addition of accrued and current CWIP to the Tariff E.S. rate base. The environmental surcharge factor rate for all other customers is estimated to increase from 11.4702% (annualized surcharge factor for period ended December 31, 2020) to 11.8977% for the October 2021 billing cycle to reflect the addition of accrued and current CWIP to the Tariff E.S. rate base. The annualized dollar amount of this Period 1 increase is estimated to be \$647,861 for residential customers as a class and \$801,816 for all other customers.

The environmental surcharge factor calculation next will be modified to reflect the amended environmental compliance plan beginning with the August 2023 billing cycle to include the May 2023 forecasted in-service date for the dry ash handling system (Period 2). The residential environmental surcharge factor rate is estimated to increase from 7.2370% (annualized surcharge factor for period ended December 31, 2020) to 8.2529% beginning with the August 2023 billing cycle. The environmental surcharge factor rate for all other customers is estimated to increase from 11.4702% (annualized surcharge factor for period ended December 31, 2020) to 13.0989% beginning with the August 2023 billing cycle. The annualized dollar amount of this Period 2 increase is estimated to be \$2,489,245 for residential customers as a class and \$3,093,159 for all other customers.

The environmental surcharge factor calculation also will be modified to reflect the amended environmental compliance plan beginning with the February 2024 billing cycle to include the November 2023 forecasted in-service date for the wastewater ponds (Period 3). The residential environmental surcharge factor rate is estimated to increase from 7.2070% (annualized surcharge factor for period ended December 31, 2020) to 8.5229% beginning with the February 2024 billing cycle. The environmental surcharge factor rate for all other customers is estimated to increase from 11.4702% (annualized surcharge factor for period ended December 31, 2020) to 13.4517% beginning with the February 2024 billing cycle. The annualized dollar amount of this Period 3 increase is estimated to be \$3,956,688 for residential customers as a class and \$3,783,070 for all other customers.

The environmental surcharge factor calculation last will be modified to reflect the amended environmental compliance plan beginning with the July 2024 billing cycle to include the April 2024 forecasted in-service date for the water biological treatment system with ultrafiltration (Period 4). The residential environmental surcharge factor rate is estimated to increase from 7.2070% (annualized surcharge factor for period ended December 31, 2020) to 8.7738% beginning with the July 2024 billing cycle. The environmental surcharge factor rate for all other customers is estimated to increase from 11.4702% (annualized surcharge factor for period ended December 31, 2020) to 13.8257% beginning with the July 2024 billing cycle. The annualized dollar amount of this Period 4 increase is estimated to be \$3,645,454 for residential customers as a class and \$4,516,699 for all other customers.

The impact on the total monthly bill amount beginning in October 2021 for Kentucky Power's residential customers is estimated to be 0.28% and increasing to 1.58% beginning with the July 2024 billing cycle. The impact on the total monthly bill amount beginning in October 2021 for all non-residential customers is estimated to be 0.30% and increasing to 1.69% beginning with the July 2024 billing cycle. For a residential customer using 1,219 kWh per month, the monthly increase in the customer's total bill is expected to be \$0.40 beginning in October 2021 and increasing to \$2.26 beginning in July 2024.

Information regarding the effect on customer bills by customer classification for each of Period 1 through Period 4 is presented in the table below:

Customer Classification	Average Customer Usage (kWh)*	Average Customer Demand (kW)*	Present Average Bill*	Percent Change	Average Change / Total Bill Impact	Proposed Average Bill
(1)	(2)	(3)	(4)	(5)	(6)	(7)
R.S.	1,219	0	\$ 142.92	0.28%	\$ 0.40	\$ 143.32
S.G.S. - T.O.D.	1,445	0	\$ 169.50	0.30%	\$ 0.51	\$ 170.00
M.G.S. - T.O.D.	3,391	0	\$ 396.91	0.30%	\$ 1.18	\$ 398.09
G.S.	1,523	5	\$ 213.34	0.30%	\$ 0.64	\$ 213.98
L.G.S.	57,379	180	\$ 6,496.34	0.30%	\$ 19.39	\$ 6,515.73
I.G.S.	2,343,333	4,231	\$ 140,268.15	0.30%	\$ 418.12	\$ 140,706.27
M.W.	17,820	27	\$ 1,912.39	0.30%	\$ 5.71	\$ 1,918.10
O.L.	79	0	\$ 16.65	0.30%	\$ 0.05	\$ 16.70
S.L.**	69	0	\$ 11.37	0.30%	\$ 0.03	\$ 11.41

Customer Classification	Average Customer Usage (kWh)*	Average Customer Demand (kW)*	Present Average Bill*	Percent Change	Average Change / Total Bill Impact	Proposed Average Bill
(1)	(2)	(3)	(4)	(5)	(6)	(7)
R.S.	1,219	0	\$ 142.92	1.99%	\$ 1.65	\$ 144.47
S.G.S. - T.O.D.	1,445	0	\$ 169.50	1.15%	\$ 1.95	\$ 171.45
M.G.S. - T.O.D.	3,391	0	\$ 396.91	1.15%	\$ 4.57	\$ 401.48
G.S.	1,523	5	\$ 213.34	1.15%	\$ 2.46	\$ 215.80
L.G.S.	57,379	180	\$ 6,496.34	1.15%	\$ 74.90	\$ 6,571.24
I.G.S.	2,343,333	4,231	\$ 140,268.15	1.15%	\$ 1,615.30	\$ 141,883.45
M.W.	17,820	27	\$ 1,912.39	1.15%	\$ 22.02	\$ 1,934.41
O.L.	79	0	\$ 16.65	1.15%	\$ 0.19	\$ 16.84
S.L.**	69	0	\$ 11.37	1.15%	\$ 0.13	\$ 11.50

Customer Classification	Average Customer Usage (kWh)*	Average Customer Demand (kW)*	Present Average Bill*	Percent Change	Average Change / Total Bill Impact	Proposed Average Bill
(1)	(2)	(3)	(4)	(5)	(6)	(7)
R.S.	1,219	0	\$ 142.92	1.38%	\$ 1.90	\$ 144.81
S.G.S. - T.O.D.	1,445	0	\$ 169.50	1.41%	\$ 2.39	\$ 171.89
M.G.S. - T.O.D.	3,391	0	\$ 396.91	1.41%	\$ 5.59	\$ 402.50
G.S.	1,523	5	\$ 213.34	1.41%	\$ 3.00	\$ 216.35
L.G.S.	57,379	180	\$ 6,496.34	1.41%	\$ 91.48	\$ 6,587.82
I.G.S.	2,343,333	4,231	\$ 140,268.15	1.41%	\$ 1,975.59	\$ 142,253.73
M.W.	17,820	27	\$ 1,912.39	1.41%	\$ 28.33	\$ 1,940.72
O.L.	79	0	\$ 16.65	1.41%	\$ 0.23	\$ 16.88
S.L.**	69	0	\$ 11.37	1.41%	\$ 0.16	\$ 11.53

Customer Classification	Average Customer Usage (kWh)*	Average Customer Demand (kW)*	Present Average Bill*	Percent Change	Average Change / Total Bill Impact	Proposed Average Bill
(1)	(2)	(3)	(4)	(5)	(6)	(7)
R.S.	1,219	0	\$ 142.92	1.58%	\$ 2.26	\$ 145.18
S.G.S. - T.O.D.	1,445	0	\$ 169.50	1.69%	\$ 2.85	\$ 172.35
M.G.S. - T.O.D.	3,391	0	\$ 396.91	1.69%	\$ 6.67	\$ 403.58
G.S.	1,523	5	\$ 213.34	1.69%	\$ 3.59	\$ 216.93
L.G.S.	57,379	180	\$ 6,496.34	1.69%	\$ 109.22	\$ 6,605.56
I.G.S.	2,343,333	4,231	\$ 140,268.15	1.69%	\$ 2,358.70	\$ 142,645.84
M.W.	17,820	27	\$ 1,912.39	1.69%	\$ 32.15	\$ 1,944.54
O.L.	79	0	\$ 16.65	1.69%	\$ 0.28	\$ 16.93
S.L.**	69	0	\$ 11.37	1.69%	\$ 0.19	\$ 11.56

\* Based on 12-months ending December 2020  
 \*\* Number of lamps, not customers

The application described in this notice is proposed by Kentucky Power. The Public Service Commission may issue an order modifying or denying the relief sought in Kentucky Power's application. Such action may result in an environmental surcharge for customers of Kentucky Power other than the environmental surcharge described in this notice.

Upon filing, Kentucky Power's application, tariff filings, and any related filings will be available for public inspection at Kentucky Power's offices located at 1645 Winchester Avenue, Ashland, Kentucky 41101 with a phone number of 606-327-2600; 1400 E. Main St., Hazard, KY 41101 with a phone number of 606-436-1322; and 3249 North Mayo Trail, Pikeville, KY 41501 with a phone number of 606-437-3827. Additionally, the application and other related filings will be available for public inspection on the Company's website: [www.kentuckypower.com](http://www.kentuckypower.com).

The application, tariff filings, testimony, and related filings also will be available for public inspection between the hours of 8:00 a.m. to 4:30 p.m., Monday through Friday, at the Commission's offices located at 211 Stover Boulevard, Frankfort, Kentucky when the offices of the Commission reopen to the public. The application, tariff filings, testimony, and related filings also may be found on the Commission's website: <http://psc.ky.gov> once filed.

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Project 22 is expected to be placed in service in multiple stages. Kentucky Power anticipates Project 22 will be placed in service in its entirety beginning in April 2024.

If approved by the Commission, the environmental surcharge factor first will be modified to reflect the amended environmental compliance plan beginning with the October 2021 billing cycle to include in the Tariff E.S. rate base CWIP for Project 22 construction costs (Period 1).

The environmental surcharge factor calculation next will be modified to reflect the amended environmental compliance plan beginning with the August 2023 billing cycle to include the May 2023 forecasted in-service date for the dry ash handling system (Period 2).

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Table for Period 1 showing Average Customer Usage, Average Customer Demand, Present Average Bill, Percent Change, Average Change/Total Bill Impact, and Proposed Average Bill for various customer classifications.

Table for Period 2 showing Average Customer Usage, Average Customer Demand, Present Average Bill, Percent Change, Average Change/Total Bill Impact, and Proposed Average Bill for various customer classifications.

Table for Period 3 showing Average Customer Usage, Average Customer Demand, Present Average Bill, Percent Change, Average Change/Total Bill Impact, and Proposed Average Bill for various customer classifications.

Table for Period 4 showing Average Customer Usage, Average Customer Demand, Present Average Bill, Percent Change, Average Change/Total Bill Impact, and Proposed Average Bill for various customer classifications.

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PLEASE TAKE NOTICE that Kentucky Power Company will file on or after February 4, 2021 an application with the Public Service Commission of Kentucky seeking approval of its amended environmental compliance plan to add Project 22 to Kentucky Power's existing environmental compliance plan. Kentucky Power also will seek approval of amendments to its Tariff E.S. (Environmental Surcharge) to reflect the amended plan and to implement a revised environmental surcharge to recover the costs of the amended environmental compliance plan. Kentucky Power's application has been assigned case number 2021-00004.

Project 22 involves the (i) closure of the existing ash ponds; (ii) installation of a new liner system in the existing bottom ash pond; (iii) installation of a chemical treatment system for wastewater streams; and (iv) modification of the bottom ash handling systems, installation of a new ash bunker, and installation of a new biological treatment system with ultrafiltration. Project 22 is required for compliance with the Coal Combustion Residuals Rule and the Steam Electric Effluent Limitation Guidelines Rule.

Project 22 is expected to be placed in service in multiple stages. Kentucky Power anticipates Project 22 will be placed in service in its entirety beginning in April 2024. Between the October 2021 billing cycle and the June 2024 billing cycle the Company's environmental surcharge factor rate will change as construction work in progress ("CWIP") is added to the Tariff E.S. rate base and as the stages of Project 22 are placed in service.

If approved by the Commission, this environmental surcharge factor first will be modified to reflect the amended environmental compliance plan beginning with the October 2021 billing cycle to include in the Tariff E.S. rate base CWIP for Project 22 construction costs (Period 1). The residential environmental surcharge factor rate is estimated to increase from 7.2070% (annualized surcharge factor for period ended December 31, 2020) to 7.4690% for the October 2021 billing cycle to reflect the leveled addition of accrued and current CWIP to the Tariff E.S. rate base. The environmental surcharge factor rate for all other customers is estimated to increase from 11.4702% (annualized surcharge factor for period ended December 31, 2020) to 11.8977% for the October 2021 billing cycle to reflect the addition of accrued and current CWIP to the Tariff E.S. rate base. The annualized dollar amount of this Period 1 increase is estimated to be \$647,861 for residential customers as a class and \$801,816 for all other customers.

The environmental surcharge factor calculation next will be modified to reflect the amended environmental compliance plan beginning with the August 2023 billing cycle to include the May 2023 forecasted in-service date for the dry ash handling system (Period 2). The residential environmental surcharge factor rate is estimated to increase from 7.2070% (annualized surcharge factor for period ended December 31, 2020) to 8.2857% beginning with the August 2023 billing cycle. The environmental surcharge factor rate for all other customers is estimated to increase from 11.4702% (annualized surcharge factor for period ended December 31, 2020) to 13.0969% beginning with the August 2023 billing cycle. The annualized dollar amount of this Period 2 increase is estimated to be \$2,499,245 for residential customers as a class and \$3,093,159 for all other customers.

The environmental surcharge factor calculation also will be modified to reflect the amended environmental compliance plan beginning with the February 2024 billing cycle to include the November 2023 forecasted in-service date for the wastewater ponds (Period 3). The residential environmental surcharge factor rate is estimated to increase from 7.2070% (annualized surcharge factor for period ended December 31, 2020) to 8.5229% beginning with the February 2024 billing cycle. The environmental surcharge factor rate for all other customers is estimated to increase from 11.4702% (annualized surcharge factor for period ended December 31, 2020) to 13.4517% beginning with the February 2024 billing cycle. The annualized dollar amount of this Period 3 increase is estimated to be \$3,056,688 for residential customers as a class and \$3,783,070 for all other customers.

The environmental surcharge factor calculation last will be modified to reflect the amended environmental compliance plan beginning with the July 2024 billing cycle to include the April 2024 forecasted in-service date for the water biological treatment system with ultrafiltration (Period 4). The residential environmental surcharge factor rate is estimated to increase from 7.2070% (annualized surcharge factor for period ended December 31, 2020) to 8.7738% beginning with the July 2024 billing cycle. The environmental surcharge factor rate for all other customers is estimated to increase from 11.4702% (annualized surcharge factor for period ended December 31, 2020) to 13.8257% beginning with the July 2024 billing cycle. The annualized dollar amount of this Period 4 increase is estimated to be \$3,649,454 for residential customers as a class and \$4,516,699 for all other customers.

The impact on the total monthly bill amount beginning in October 2021 for Kentucky Power's residential customers is estimated to be 0.28% and increasing to 1.58% beginning with the July 2024 billing cycle. The impact on the total monthly bill amount beginning in October 2021 for all non-residential customers is estimated to be 0.30% and increasing to 1.68% beginning with the July 2024 billing cycle. For a residential customer using 1,219 kWh per month, the monthly increase in the customer's total bill is expected to be \$0.40 beginning in October 2021 and increasing to \$2.26 beginning in July 2024.

Information regarding the effect on customer bills by customer classification for each of Period 1 through Period 4 is presented in the table below:

**Period 1**

Customer Classification	Average Customer Usage (kWh)*	Average Customer Demand (kW)*	Present Average Bill*	Percent Change	Average Change / Total Bill Impact	Proposed Average Bill
(1)	(2)	(3)	(4)	(5)	(6)	(7)
R.S.	1,219	0	\$ 142.92	0.28%	\$ 0.40	\$ 143.32
S.G.S. - T.O.D.	1,445	0	\$ 169.50	0.30%	\$ 0.51	\$ 170.00
M.G.S. - T.O.D.	3,391	0	\$ 396.91	0.30%	\$ 1.18	\$ 398.09
G.S.	1,523	5	\$ 213.34	0.30%	\$ 0.64	\$ 213.98
L.G.S.	57,379	180	\$ 6,496.34	0.30%	\$ 19.39	\$ 6,515.73
I.G.S.	2,343,333	4,231	\$ 140,288.15	0.30%	\$ 418.72	\$ 140,706.87
M.W.	17,830	27	\$ 1,912.39	0.30%	\$ 5.71	\$ 1,918.10
O.L.	79	0	\$ 16.65	0.30%	\$ 0.05	\$ 16.70
S.L.**	59	0	\$ 11.37	0.30%	\$ 0.03	\$ 11.41

**Period 2**

Customer Classification	Average Customer Usage (kWh)*	Average Customer Demand (kW)*	Present Average Bill*	Percent Change	Average Change / Total Bill Impact	Proposed Average Bill
(1)	(2)	(3)	(4)	(5)	(6)	(7)
R.S.	1,219	0	\$ 142.92	1.09%	\$ 1.55	\$ 144.47
S.G.S. - T.O.D.	1,445	0	\$ 169.50	1.15%	\$ 1.95	\$ 171.45
M.G.S. - T.O.D.	3,391	0	\$ 396.91	1.15%	\$ 4.57	\$ 401.48
G.S.	1,523	5	\$ 213.34	1.15%	\$ 2.46	\$ 215.80
L.G.S.	57,379	180	\$ 6,496.34	1.15%	\$ 74.80	\$ 6,571.14
I.G.S.	2,343,333	4,231	\$ 140,288.15	1.15%	\$ 1,615.30	\$ 141,903.45
M.W.	17,830	27	\$ 1,912.39	1.15%	\$ 22.02	\$ 1,934.41
O.L.	79	0	\$ 16.65	1.15%	\$ 0.19	\$ 16.84
S.L.**	59	0	\$ 11.37	1.15%	\$ 0.13	\$ 11.50

**Period 3**

Customer Classification	Average Customer Usage (kWh)*	Average Customer Demand (kW)*	Present Average Bill*	Percent Change	Average Change / Total Bill Impact	Proposed Average Bill
(1)	(2)	(3)	(4)	(5)	(6)	(7)
R.S.	1,219	0	\$ 142.92	1.33%	\$ 1.80	\$ 144.81
S.G.S. - T.O.D.	1,445	0	\$ 169.50	1.41%	\$ 2.39	\$ 171.89
M.G.S. - T.O.D.	3,391	0	\$ 396.91	1.41%	\$ 5.59	\$ 402.50
G.S.	1,523	5	\$ 213.34	1.41%	\$ 3.00	\$ 216.35
L.G.S.	57,379	180	\$ 6,496.34	1.41%	\$ 91.48	\$ 6,587.82
I.G.S.	2,343,333	4,231	\$ 140,288.15	1.41%	\$ 1,975.58	\$ 142,263.73
M.W.	17,830	27	\$ 1,912.39	1.41%	\$ 26.93	\$ 1,939.32
O.L.	79	0	\$ 16.65	1.41%	\$ 0.23	\$ 16.88
S.L.**	59	0	\$ 11.37	1.41%	\$ 0.16	\$ 11.53

**Period 4**

Customer Classification	Average Customer Usage (kWh)*	Average Customer Demand (kW)*	Present Average Bill*	Percent Change	Average Change / Total Bill Impact	Proposed Average Bill
(1)	(2)	(3)	(4)	(5)	(6)	(7)
R.S.	1,219	0	\$ 142.92	1.58%	\$ 2.26	\$ 145.18
S.G.S. - T.O.D.	1,445	0	\$ 169.50	1.68%	\$ 2.85	\$ 172.35
M.G.S. - T.O.D.	3,391	0	\$ 396.91	1.68%	\$ 6.67	\$ 403.58
G.S.	1,523	5	\$ 213.34	1.68%	\$ 3.59	\$ 216.93
L.G.S.	57,379	180	\$ 6,496.34	1.68%	\$ 109.22	\$ 6,605.56
I.G.S.	2,343,333	4,231	\$ 140,288.15	1.68%	\$ 2,358.70	\$ 142,646.84
M.W.	17,830	27	\$ 1,912.39	1.68%	\$ 32.15	\$ 1,944.54
O.L.	79	0	\$ 16.65	1.68%	\$ 0.28	\$ 16.93
S.L.**	59	0	\$ 11.37	1.68%	\$ 0.19	\$ 11.56

\* Based on 12-months ending December 2020

\*\* Number of lamps, not customers

The application described in this notice is proposed by Kentucky Power. The Public Service Commission may issue an order modifying or denying the relief sought in Kentucky Power's application. Such action may result in an environmental surcharge for customers of Kentucky Power other than the environmental surcharge described in this notice.

Upon filing, Kentucky Power's application, tariff filings, and any related filings will be available for public inspection at Kentucky Power's offices located at 1645 Winchester Avenue, Ashland, Kentucky 41101 with a phone number of 606-327-2000; 1400 E. Main St., Hazard, KY 41701 with a phone number of 606-438-1322; and 3249 North Mayo Trail, Pikeville, KY 41501 with a phone number of 606-437-3827. Additionally, the application and other related filings will be available for public inspection on the Company's website: [www.kentuckypower.com](http://www.kentuckypower.com).

The application, tariff filings, testimony, and related filings also will be available for public inspection between the hours of 8:00 a.m. to 4:30 p.m., Monday through Friday, at the Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky when the offices of the Commission reopen to the public. The application, tariff filings, testimony, and related filings also may be found on the Commission's website: <http://psc.ky.gov> once filed.

Written comments on Kentucky Power's application and the proposed tariff changes may be submitted to the Commission by mail to Public Service Commission, P. O. Box 615, Frankfort, Kentucky 40602-0615 or via the Commission's website: <http://psc.ky.gov>. Comments should reference Case No. 2021-00004.

Any person, corporation, association, or body politic may submit a timely written request for intervention in this case. The motion shall be submitted to the Public Service Commission, P. O. Box 615, Frankfort, Kentucky 40602-0615, and shall establish the grounds for the request, including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of the initial publication of this notice, the Commission may take final action on the application.