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PLEASE TAKE NOTICE that Kenkucky Power Company will file on or after February 4, 2021 an application with tive Public Service Commission of Kentucky seeking approval of its amended environmental compliance plan. Kenkucky Power also will seek approval of amendments to its Tariff E.S. (Environmental Surcharge) to relied the amended plan and to implement a revised environmental surcharge to recover the costs of the amended environmental compliance plan. Kenkucky Power's application has been assigned case number 2021-00004.

Project 22 involves the (I) closure of the existing ash ponds; (II) installation of a new liner system in the existing bottom ash pond; (III) installation of a chemical treatment system for wastewater streams; and (Iv) modification of the bottom thanding systems, installation of a new ash bucker, and installation of a new biological treatment system with ultrafilination. Project 22 is required for compliance with the Coal Combustion Pesiduals Rule and the Steam Electric Eliluent Limitation during systems, installation of a new ash bucker, and installation of a new biological treatment system with ultrafilination. Project 22 is required for compliance with the Coal Combustion Pesiduals Rule and the Steam Electric Eliluent Limitation during the system of the syste

Project 22 is expected to be placed in service in multiple stages. Kentucky Power anticipates Project 22 will be placed in service in its enlinely beginning in April 2024. Between the October 2021 billing cycle and like June 2024 billing cycle he Company's environmental surcharge factor rate will change as construction work in progress ("CWIP") is added to the Tariff E.S. rate base and as the stages of Project 22 are placed in service.

If approved by the Commission, the environmental surcharge factor first will be modified to reliaci the amended environmental compliance plan beginning will the October 2021 billing cycle to include in the Tariff E.S. rate base CWIP for roject 22 construction costs (Period 1). The residential environmental surcharge factor role is estimated to increase from 7.2070% (annualized surcharge factor for period ended December 31, 2020) to 7.4800% for the October 2021 billing cycle to reflect the levelized addition of acroued and current CWIP to the Tariff E.S. rate base. The environmental surcharge factor rate for all other customers is estimated to increase from 11.4702% (annualized surcharge factor for period ended December 4, 2020) to 11.977% for the October 2021 billing cycle to reliect the addition of accrued and current CWIP to the Tariff E.S. rate base. The annualized dollar annualized dollar annualized for the factor of period ended December 4, 2020) to 11.977% for the October 2021 billing cycle to reliect the addition of accrued and current CWIP to the Tariff E.S. rate base. The annualized dollar annualized dollar annualized dollar annualized to increase is estimated to be \$447,861 for residential existences as related to \$400,876 for the October 2021 billing cycle to reliect the addition of accrued and current CWIP to the Tariff E.S. rate base. The annualized dollar annualized dollar annualized dollar annualized to a structure and the october 2021 billing cycle to reliect the addition of accrued and current CWIP to the Tariff E.S. rate base. The annualized dollar annualized dollar annualized dollar annualized dollar annualized dollar annualized dollar annualized to a structure as a structure and accurent CWIP to the Tariff E.S. rate base.

The environmental surcharge factor calculation next will be modified to reflect the amended environmental compliance plan beginning with the August 2023 billing cycle to include line May 2023 forecasted in-service date for the dy ash handling system (Petriod 2). The residential environmental surcharge factor rate is estimated to increase from 17 2027 (stanualized surcharge factor for period ended December 31, 2020) to 2,857% beginning with the August 2023 billing cycle. The environmental surcharge factor rate is a detineration increase from 17 4720°, for annalized surcharge factor for period ended December 31, 2020) to 2,857% beginning with the August 2023 billing cycle. The annound of line Period 2 increase is estimated to increase from 17 4720°, for annalized surcharge factor for period ended December 31, 2020) to 13,0595%, beginning with the August 2023 billing cycle. The annound of line Period 2 increase is estimated to increase from 17 4720°, for annalized surcharge factor for period ended December 31, 2020) to 13,0595%, beginning with the August 2023 billing cycle. The annound of line Period 2 increase is estimated to increase from 14 7020°, billing cycle and 18,059,159 for all other customers.

The environmental sucharge factor calculation also will be modified to reliect the emended environmental compliance plan beginning with the February 2024 billing cycle to include the November 2023 forecasted in-service date for the materwater ponds (Period 3). The residential environmental sucharge actor rate is estimated to because from 17 200% (annualized sucharge factor for period needed December 31, 2020) to 8.5229% beginning with the February 2024 billing cycle. The environmental evulvation (advoct material sestimated to becasse from 17.720% (annualized sucharge factor for period needed December 31, 2020) to 8.523% beginning with the February 2024 billing cycle. The environmental evulvation (advoct material sestimated to becasse from 17.720% (annualized sucharge factor for period needed December 31, 2020) to 13.4517% beginning with the February 2024 billing cycle. The annualized dollar amount of this Period 3 increase is estimated to be \$3,056,688 for residential customers.

The environmental succharge factor calculation last will be modified to reflect the amended environmental compliance plan beginning with the July 2024 billing cycle to include the April 2024 forecasted in-service date for the valuer biological eatiment system with vitralification (Period 4). The residential environmental surcharge factor rate is estimated to increase from 7.2017% functional eator in the value of the April 2024 forecasted in-service date for the valuer biological ling cycle. The environmental surcharge factor rate is estimated to increase from 1.7027% functional to the value of the April 2024 forecasted in-service date for the value of the April 2024 forecasted in-service date for the value of the April 2024 for the value of the April 2024 forecasted in-service date for the value of the April 2024 forecasted in-service date for the value of the April 2024 forecasted in-service date for the value of the April 2024 forecasted in-service date for the value of the April 2024 forecasted in-service date for the value of the April 2024 forecasted in-service date for the value of the April 2024 forecasted in-service date for the value of the April 2024 forecasted in-service date for the value of the April 2024 forecasted in-service date for the value of the April 2024 forecasted in-service date for the value of the value value of the April 2024 forecasted in-service date for the value of the value value of the April 2024 forecasted in-service date for the value of the value value of the April 2024 forecasted in-service date for the value of the value value of the value of the value of the value value of the value of th

The impact on the total monithy bit amount beginning in October 2021 for Kentucky Power's residential customers is estimated to be 0.28% and increasing to 1.58% beginning with the July 2024 biting cycle. The impact on the total monithy it amount beginning in October 2021 for all non-residential customers is estimated to be 0.28% and increasing to 1.58% beginning with the July 2024 biting cycle. For a residential customer using 1,219 kWh per month, the monthly increase in the ustomer's total bit is expected to be \$0.40 beginning in October 2021 and increasing to \$2.66 beginning in July 2024.

nformation regarding the effect on customer bills by customer classification for each of Period 1 through Period 4 is presented in the table below:



Period 2



| Customer Classification | Average Customer Usage (kWh)' | Average Customer Demand (kW)* | Present Average Bill* | Percent Change | Average Change / Total Bill İmpact | Proposed Average Bill |
|----------------------------|--|--|-----------------------------|-------------------|---|--------------------------|
| (1) | (2) | (3) | (4) | (5) | (6) | (7) |
| R.S. | 1,219 | 0 | \$ 142.92 | 1.33% | \$ 1.90 | \$ 144.81 |
| 5.G.S. T.O.D. | 1,445 | 0 | \$ 169.50 | 1.41% | \$ 2.39 | \$ 171.89 |
| M.G.S. T.O.D. | 3,391 | 0 | \$ 396.91 | 1.41% | \$ 5,59 | \$ 402.50 |
| G.S. | 1,523 | 5 | \$ 213,34 | 1.41% | \$ 3.00 | \$ 216.35 |
| L.G.S. | 57,379 | 180 | \$ 6,496.34 | 1.41% | \$ 91.48 | \$ 6,587.82 |
| I.G.S. | 2,343,333 | 4,231 | \$ 140,288,15 | 1.41% | \$ 1,975.58 | \$ 142,263.73 |
| M.W. | 17,830 | 27 | \$ 1,912.39 | 1.41% | \$ 26.93 | \$ 1,939.32 |
| 0.1. | 79 | 0 | \$ 16.65 | 1.41% | \$ 0.23 | \$ 16.88 |
| S.L.** | 59 | 0 | \$ 11:37 | 1.41% | 0,16 | 11.53 |
| | | | | | | |

Period 4

| Customer Classification | Average Customer Usage (kWh)* | Average Cuslomer Demand (kW)* | | Present Average Bill ⁴ | Percent Change | Ch To | erage ange / tal JBill pacl | | roposed verage Bill |
|----------------------------|--|--|---|---|-------------------|----------|--------------------------------------|----|------------------------|
| (1) | (2) | (3) | | (4) | (5) | (6) | | ¢, | n |
| R.S: | 1,219 | 0 | | \$ 142.92 | 1.58% | 1 | 2.26 | | 145.18 |
| S.G.S T.O.D. | 1,445 | 0 | | \$ 169.50 | 1.68% | \$ | 2.85 | | 172.35 |
| M.G.S T.O.D. | 3,391 | 0 | 1 | \$ 396.91 | 1.68% | \$ | 6.67 | 5 | 403.58 |
| G.S. | 1,523 | b. | | \$ 213.34 | 1.68% | Š | 3.59 | | 216.93 |
| L.G.S. | 57,379 | 180 | | \$ 6,496.34 | 1.68% | \$ | 109.22 | | 6,605.56 |
| I.G.S. | 2,343,333 | 4,231 | | \$ 140,288,15 | 1.68% | Ś | 2,358.70 | - | 142,646.84 |
| M,W. | 17,830 | 27 | | \$ 1.912.39 | 1.68% | s | 32.15 | | 1,944,54 |
| 0.L. | 79 | 0 | 1 | \$ 16.65 | 1.68% | ŝ | 0.28 | - | 16.93 |
| S.L.** | 59 | Ō | 1 | \$ 11.37 | 1.68% | \$ | 0.19 | ş | 11,56 |

Based on 12-months ending December 2020 Number of lamps, not customers

The application described in this notice is proposed by Kentucky Power. The Public Service Commission may lesue an order modifying or denying the relief sought in Kentucky Power's application. Such action may result in an environmental surcharge in rustomers of Kentucky Power other than the environmental surcharge described in this notice.

pon Tilling, Kentucky Power's application, tariif filings, and any related Tillings will be available for public inspection at Kentucky Power's diffuses located at 1645 Winchester Avenue, Ashtand, Kentucky 41101 will a phone number of 606-437-2600; 1400 Main SL, Nearad, IX 41701 Will a phone number of 606-436-4322; and 3249 North Mayo Trail, Pixeville, IX 41501 will a phone number of 606-437-3827. Additionally, the application and other related filings will be available for public inspection me Company's weakingsbore com.

he application, tariff Bings, testimony, and related Bings also will be available for public inspection between the hours of 6:00 a.m. In 4:30 p.m., Konday through Friday, at the Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky then Offices of the Commission's repeate to the public. The application, tariff Bings, testimony, and related Bings also may be found on the Commission's website: http://psc.ky.gov once Bied.

Written comments on Kentucky Power's application and the proposed tariff changes may be submitted to the Commission by mail to Public Service Commission, P. O. Box 615, Frankfort, Kentucky 40602-0615 or via the Commission's website: http: ipsc.hygor. Comments should reference Case No. 2021-00004.

Any person, corporation, association, or body politic may submit a timely written request for intervention in this case. The motion shall be submitted to the Public Service Commission, P. O. Box 615, Frankdort, Kentucky 40602-0615, and shall estability the grounds for the request, including the status and interest of the party. If the Commission may take final action on the application within thirty (30) days of the initial publication of this notice, the Commission may take final action on the application.

PLEASE TWICE NOTICE that Restudy Power Company will be on or that February 4, 2021 as application with the Public Service Commission of Kenadry seeking approach of its amended environmental compliance plan to add Pro 20 Manuford Power's existing environmental compliance plan. Kenadry Power Space Scatter and the second environmental acchange be relief the amended plan and is implement a revised environmental acchange be relief to a second environmental acchange and the implement a revised environmental acchange be relief to a second environmental acchange be relief to a second environmental acchange and the implement a revised environmental acchange and the implement a revised environmental acchange and the second envinonmentation environmental environmental acc

Project 22 Involves for (i) docume of the encludes and proots; (ii) includition of a new time system in the existing bottom ash poort; (iii) includition of a chemical trainment system in the residence with the construction of a new solution of the bottom the system in the existing systems; and the solution of a new ash bottom the system in the existing systems; and addition of a new ash bottom the system in the existing systems; and addition of a new ash bottom the system in the system in the existing systems; and addition of a new ash bottom the system in
Project 22 is expected to be placed in service in multiple stages. Kenberty Power anticipates Project 22 will be placed in service in its entirely beginning in April 2024. Between the October 2021 billing cycle and the June 2024 billing cycle

If approved by the Contribution, the eminimental surbange lacks first will be modified to relate (the amended environmental compliance plan beginning with the October 2021 billing cycle to include in the Tarill E.S. relate asses (WP) for Regined 20 amendmentation costs (Pecided 1). The relativistic landscare lacks rate is statisticate b increase (on 7.30%) (powers) for advance of a control of the October 2021 billing cycle to include in the Tarill E.S. relate asses (WP) for Regined 20 amendmentation costs (Pecided 1). The relativistic landscare lacks rate is assess (on 7.30%) (powers) for advance of a control of the October 2021 billing cycle borease (on 1.30%) (powers)
The environmental succharge lackr calculation next will be modified to reflect the mereted environmental complance plan beginning will be Acquest 2023 billing cycle to include the May 2023 koncested beserves active for the software active for a 2007 (another active to the software active to provide software active to the software active to th

The environmental aucharge factor calculation also will be modified to real-cut the amended environmental compliance plan beginning with the February 2024 Milling ordet to induce the November 2023 interesting in the rest of the modified plan beginning with the February 2024 Milling ordet to induce the November 2023 interesting that an environmental compliance plan beginning with the February 2024 Milling ordet to induce the November 2023 interesting that an environmental compliance plan beginning with the February 2024 Milling ordet to induce the November 2023 interesting that an environmental aucharge factor and the February 2024 Milling ordet. The environmental aucharge factor and the State State Teacher and the State State Teacher and the State State Teacher and State Stat

The environment activity buck reaction buck with environment of the arrested environment complexing with the AVY 2004 bits of the AVX and
The Impact on the Intal monthly foll amount buginning in October 2021 for Kantucky Powysh residential Dastment is estimated to be 0.25% and increasing to 1.55%, beginning with the July 2024 billing option. The impact on the lotal monthly ill amount buginning in October 2021 for all non-astive tables and increasing to 1.25% beginning with the July 2024 billing option. The impact on the lotal monthly increase in the ustomer's bulk bills expected to \$64.40 beginning in October 2021 and increasing to 1.25% beginning in Adv 2024.

normation regarding the effect on customer bits by customer classification for each of Period 1 through Period 4 is presented in the table below

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| Customer Classification | Average Customer Usage (kWh)* | Average Customer Demand (KW) | Present Average BM | Percent Change | Average Change / Total Bill Impact | Proposed Average BIU |
|----------------------------|--|---------------------------------------|--------------------------|-------------------|---|-------------------------|
| (1) | (2) | (3) | (1): - | (5) | . (6) | (7) |
| R.S. | 1.219 | 0 1 | \$ 142.92 | 1,58% | \$ 226 | \$ 145.18 |
| S.G.S. • T.O.D. | 1,445 | 0 | \$ 169.50 | 1.68% | \$ 2.85 | \$ 172.35 |
| MGS -TOD. | 132 | 0 | \$ 396.91 | 1.68% | \$ 6.67 | \$ 403.58 |
| 6.S. | 1.523 | 1 | \$ 213.34 | 1.68% | \$ 3.59 | \$ 216.93 |
| LGS, | 57,379 | 180 | \$ 6,496,34 | 1.68% | \$ 109.22 | \$ 6,605.56 |
| LG.S. | 1261201 | 4.231 | \$ 140,288.15 | 1.68% | \$ 2,358.70 | \$ 142,646.84 |
| MW. | 17,830 | 10 | \$ 1,912.39 | 1.68% | \$ 32.15 | \$ 1,944.54 |
| 0.L | 79 | .0 | \$ 16.65 | 1.68% | \$ 0.28 | \$. 16.93 |
| SL" | | 0 | \$ 11.37 | 1.68% | \$ 0.19 | \$ 11.56 |

^{*} Based on 12-months ending December 2020 ** Number of temps, not customers

The application described in this notice is proposed by Kentucky Power. The Public Service Commission may issue an order modifying or denying the relief sought in Kentucky Power's application. Such action may result in an environmental surcharg for customers of Kentucky Power other than the environmental succharge described in this notice.

Upon filing, Kentucky Power's application, taitli filings, and any related filings will be available for public inspection at Kentucky Power's offices located at 1645 Winchester Avenue, Ashtand, Kentucky 41101 with a phone number of 606-327-2600; 1400 E. Main SL, Hazard, KY 41701 with a phone number of 606-436-362. Additionally, the application and other related filings will be available for public inspection on the Company's website: www.kentuckypower.com.

The application, tariff filings, testimory, and related filings also will be available for public inspection between the hours of 6x00 a.m. to 4x30 p.m., Monday through Friday, at the Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky when the offices of the Commission's website: http://psc.ky.gov.once.filed.

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Any person, corporation, association, or body politic may submit a timely written request for intervention in this case. The motion shall be submitted to the Public Service Commission, P. O. Box 615, Frankfort, Kentucky 40602-0615, and shall establish the grounds for the request, including the status and interest of the ponty. If the Commission may take line action on the implication.

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cartercountytimes.com

Notice of Kentucky Power Company's Application for Approval of an Amended Environmental Compliance Plan and Recovery of Additional Costs Through Amendment of the Company's Tariff E.S.

PLEASE TAKE NOTICE that Kentucky Power Company will like on or after February 4, 2021 an application with the Public Service Commission of Kentucky seeking approval of its amended previoumental compliance plan. In Centucky Power Iso will seek approval of its manner of a mended plan and to implement a revised environmental surcharge to ecover the costs of the amended environmental compliance plan. In Centucky Power Iso will seek approval of amended case number 2021 to Centucky Power Iso will seek approval of the amended environmental Surcharge to ecover the costs of the amended environmental compliance plan. In Centucky Power application has been assigned case number 2021 to 2004.

- Project 22 involves the (i) closure of the existing ash ponds; (ii) Installation of a new liner system in the existing bottom ash pond; (iii) installation of a chemical treatment system for wastewater streams; and (iv) modification of the bottom ash handling systems, installation of a new ash bunker, and installation of a new biological treatment system with ultrafitration. Project 22 is required for compliance with the Coal Combustion Residuals Rub and the Steam Electric Effluent Limitation of ultrafitration. Project 22 is required for compliance with the Coal Combustion Residuals Rub and the Steam Electric Effluent Limitation of ultrafitration.

Project 22 is expected to be placed in service in multiple stages. Kentucky Power anticipates Project 22 will be placed in service in its entirety beginning in April 2024. Between the October 2021 billing cycle and the June 2024 billing cycle the Company's environmental surcharge factor rate will change as construction work in progress ("CWIP") is added to the Tariif E.S. rate base and as the stages of Project 22 are placed in service.

If approved by the Commission, the environmental surcharge factor first will be modified to reliact the amended environmental compliance plan beginning with the October 2021 billing cycle to include in the Tariff E.S. rate base CWIP to Project 22 construction costs (Period 1). The residential environmental aurcharge factor rate is estimated to increase from 200% (annualized aurcharge factor for period ended December 31, 2020) to 7.8890% for the October 2021 billing cycle to include in the Tariff E.S. rate base. The auromatical auroman (Structure) is estimated to increase from 200% (annualized auroharge factor for period ended December 31, 2020) to 7.8890% for the October 2021 billing cycle to include and runner (Warther to for period ended December 31, 2020) to 7.8890% for the addition of accurate and runners (Warther to Chober 2021 billing cycle to reliace the addition of accurate and runners (Warther to Chober 2021 billing cycle to reliace the addition of accurate and runners (Warther to Chober 2021 billing cycle to reliace the addition of accurate and runners (Warther to Chober 2021 billing cycle to reliace the addition of accurate and runners (Warther to Chober 2021 billing cycle to reliace the addition of accurate and runners (Warther to Chober 2021 billing cycle to reliace the addition of accurate and runners (Warther to Chober 2021 billing cycle to reliace the addition of accurate and runners (Warther to Chober 2021 billing cycle to reliace the addition of accurate and runners (Warther to Chober 2021 billing cycle to reliace the addition of accurate and runners (Warther to Chober 2021 billing cycle to reliace the addition of accurate and runners (Warther to Chober 2021 billing cycle to reliace the addition of accurate and runners (Warther to Chober 2021 billing cycle to reliace the addition of accurate and runners (Warther to Chober 2021 billing cycle to reliace the addition of accurate and runners (Warther to Chober 2021 billing cycle to reliace the addition of accurate and runners (Warther to Chober 2

The environmental surcharge factor calculation next will be modified to reflect the amended environmental compliance plan beginning with the August 2023 billing cycle to include the May 2023 forecasted in-service date for the dy ach handling system (Period 2). The residential environmental surcharge factor ratie is estimated to increase from 7.2070/s (narmalized earcharge factor for period ended Docember 31, 2020) to 8.2657% beginning with the August 2023 billing cycle. The environmental surcharge factor ratie of all other customers is sustituated to increase from 7.2070/s (narmalized earcharge factor for period ended Docember 31, 2020) to 8.2657% beginning with the August 2023 billing cycle. The environmental surcharge factor ratie of all other customers is sustituated in tomases from 1.17470% (narmalized earcharge factor for period ended Docember 31, 2020) to 13.0969% beginning with the August 2023 billing cycle. The environmental surcharge factor ratie of all other customers is sustituated in tomases from 1.17470% (narmalized earcharge factor for period ended Docember 31, 2020) to 13.0969% beginning with the August 2023 billing cycle. The environmental surcharge factor ratie of all other customers as class and \$3,093,159 for all other customers.

The environmental surcharge factor calculation also will be modified to reflect the amended environmental compliance plan beginning with the February 2024 billing cycle to include the November 2023 forecasted in-service date for the wastewater ponds (Period 3). The residential environmental surcharge factor rate is estimated to increase from 7.2070% (annualized surcharge factor for period ended December 31, 2020) to 8.5229% beginning with the February 2024 billing cycle. The environmental surcharge factor rate for all other customers is estimated to increase from 11.4702% (annualized surcharge factor for period ended December 31, 2020) to 13.4517% beginning with the February 2024 billing cycle. The annualized dolar amount of this Period 3 Increase is estimated to be \$3,056,688 for residential customers as a class and \$3,789,070 for at other customers.

The environmental surcharge tactor calculation last will be modified to reflect the amended environmental compliance plan beginning with the July 2024 billing cycle to include the April 2024 forecasted in service date for the water biological treatment system with ultrafiltation (Peciod 4). The residential sucharge factor rate is estimated to increase from 17.072% formulated sucharge factor for period ended December 31, 2020) to 8.7739% beginning with the July 2024 billing cycle. The environmental sucharge factor rate is estimated to increase from 17.072% formulated sucharge factor for period ended December 31, 2020) to 13.8257% beginning with the July 2024 annualized doltar amount of this Period 4 increase is estimated to increase from 17.072% formulated sucharge factor rate in the July 2024 billing cycle. The annualized doltar amount of this Period 4 increase is estimated to be \$3,049,454 for residential customers as a class and \$4,516,690 for all other customers.

The impact on the total monthly bill amount beginning in October 2021 for Kentucky Power's residential customers is estimated to be 0.28% and increasing to 1.58% beginning with the July 2024 billing cycle. For a residential customer using 1.219 kWn per month, the monthly increase in the customer's total bill is expected to be \$0.40 beginning in October 2021 and increasing to \$2.26 beginning in July 2024.

, - ormation regarding the effect on customer bills by customer classification for each of Period 1 through Period 4 is presented in the table below



Average Customei Demand (kW)° Average Customer Average Average Change / Total Bill Impact Present Average Bill* Percent Change Usage (kWh)* Proposed Average Bill Custome Classification \$ 142.92 \$ 169.50 \$ 396.91 \$ 213.34 \$ 6,496.34 \$ 140,288.15 \$ 140,288.15 1,21 1,44 3,39 1,52 171.45 401.48 215.80 1.159 S.G.S. - T.O.D M.G.S. - T.O.E G.S. L.G.S. 4.5 74.80 1,615,30 \$ 6,571.14 \$ 141.903.45 57,379 2,343,333 1.15% LG. 4,231 1,934.41 16.84 11.50 M.W 17.830 1,912.39 22.0 16.65 1.15% 0.19

Period 3

| Customer Classification | 22 | Average Customer Usage (kWh)* | Average Customer Demand (kW)* | Present Average Bill* | Percent Change | Averag o Change / Total Bill Impact | Proposed Average Bill |
|----------------------------|-------|--|--|-----------------------------|-------------------|---|--------------------------|
| (1) | | (2) | (3) | (4) | (5) | (6) | (7) |
| R.S. | | 1,219 | 0 1 | \$ 142.92 | 1.33% | \$ 1.90 | \$ 144.81 |
| S.G.S T.O.D. | | 1,445 | 0 | \$ 169.50 | 1.41% | \$ 2.39 | \$ 171.69 |
| M.G.S T.O.D, | | 3,391 | 0 | \$ 396.91 | 1.41% | \$ 5.59 | \$ 402.50 |
| G.S. | 1247 | 1,523 | 5 | \$ 213.34 | 1.41% | \$ 3.00 | \$ 216.35 |
| G.S. | 244.5 | 57,379 | 180 | \$ 6,496,34 | 1.41% | \$ 91,48 | \$ 6,587.82 |
| .G.S | | 2,343,333 | 4,231 | \$ 140,288,15 | 1.41% | \$ 1.975.58 | \$ 142,263.73 |
| M.W. | | 17,830 | 27 | \$ 1,912.39 | 1.41% | \$ 26.93 | \$ 1,939.32 |
| D.L. | | 79 | 0 | \$ 16.65 | 1.41% | 0.23 | \$ 16.88 |
| S.L.** | | 59 | 0 | \$ 11.37 | 1.41% | \$ 0.16 | \$ 11.53 |

| Customer Classification (1) | | Average Customer Usage (kWh)* | Average Customer Demand (kW)* | Present Average Bill* | Percent Change | Average Change / Total Bili Impact | Proposed Average Bill |
|-----------------------------------|---|--|--|-----------------------------|-------------------|---|--------------------------|
| RS. | | (2) 1.219 | (3) | (4) \$ 142.92 | (5) | (6) | (7) |
| S.G.S T.O.D. | | 1.445 | 0 | \$ 169.50 | 1.68% | \$ 2.26 \$ 2.85 | \$ 145.18 \$ 172.35 |
| M.G.S T.O.D. | | 3,391 | 0 | \$ 396.91 | 1.68% | \$ 6.67 | \$ 403.58 |
| G.S. | | 1,523 | 5 | \$ 213.34 | 1.68% | \$ 3.59 | \$ 216.93 |
| LG.S. | | 57,379 | 180 | \$ 6,496.34 | 1.68% | \$ 109.22 | \$ 6,605,56 |
| I.G.S. | _ | 2,343,333 | 4,231 | \$ 140,288.15 | 1.68% | \$ 2,358.70 | \$ 142,646.84 |
| <u>M.W.</u> | | 17,830 | 27 | \$ 1,912.39 | 1.68% | \$ 32,15 | \$ 1.944.54 |
| 0 <u>.L.</u> | | 79 | 0 | \$ 16.65 | 1.68% | \$ 0.28 | \$ 16.93 |
| SL.** | | 5Q | 0 | ¢ (197 | 1 000 | 0.40 | |

Based on 12-months ending December 2020

* Number of lamps, not customers

The application described in this notice is proposed by Kentucky Power. The Public Service Commission may issue an order modifying or denying the relief sought in Kentucky Power's application. Such action may result in an environmental surcharg for customers of Kentucky Power other than the environmental surcharge described in this notice.

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The application, tarif tilings, testimory, and related tilrgs also will be available for public inspection between the hours of 8:00 a.m. to 4:30 p.m., Monday through Friday, at the Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky when the offices of the Commission's website: http://psc.ky.gov once filed.

Written comments on Kentucky Power's application and the proposed tariff changes may be submitted to the Commission by mail to Public Service Commission, P. O. Box 615, Frankfort, Kentucky 40602-0616 or via the Commission's website: http://

Any person, corporation, association, or body politic may submit a limely written request for intervention in this case. The motion shall be submitted to the Public Service Commission, P. O. Box 615, Frankfort, Kentucky 40602-0616, and shall establish, the grounds for the request, including the status and interest of the party. If the Commission nees not receive a written request for intervention within thisty (30) days of the initial publication of this notice, the Commission may take final action on the application. Page 6B • Thursday, February 18, 2021 • Hazard Herald

| Legals | Legals | Legals | Legals | Legals | Legals | Legals | Legals |
|--------|--------|--------|------------------------|-------------------------|--------|--------|--------|
| | | | Notice of Kentucky Pow | er Company's Applicatio | | | |

for Approval of an Amended Environmental Compliance Plan and Recovery of Additional Costs Through Amendment of the Company's Tariff E.S.

PLEASE TAKE NOTICE that Kenucky Power Company will like on or altar February 4, 2021 an application with the Public Service Commission of Kentucky seeking approval of its amended environmental compliance plan. Kentucky Power abox vill aces Approval of amendments in 18 Tatiff ES. Affectionmental Surcharge in tender to implement a revised environmental surcharge to resource the costs of the sameled anticommania compliance plan. Kentucky Power subcommission and the sameled subcommental compliance plan. Kentucky Tever subcost of the same enabled environmental compliance plan. Kentucky Power subcost of the same subject exerts an uniter 222-100004.

Project 22 involves the (i) docume of the existing ach ponds; (ii) Installation of a new liner system in the existing bottom exh pond; (iii) Installation of a chemical treatment system for wastewater streams; and (iv) modification of the bottom sch handling systems, Installation of a new sch bunker, and Installation of a new biological treatment system with uirsafituation. Project 22 is required for compliance with the Coal Combustion Residuals Rule and the Steam Electric Effluent Limitation schellenes Rule.

Project 22 is expected to be placed in service in multiple stages. Kentucky Power anticipates Project 22 will be placed in service in its endrety beginning in April 2024. Between the October 2021 billing cycle and the June 2024 billing cycle Company's environmenial succharage factor rate will charage as construction work in progress (CWIPP) is acided to the Tamif E.S. rate base and as the stages of Project 22 are placed in service.

It approved by this Commission, the environmental surcharge factor first will be modified to reliect the amended environmental compliance plan beginning with the October 2021 billing cycle to include in the Tatif E.S. rate base CWIP for Project 22 construction costs (Period 1). The netional anvironmental aurcharge factor rate is estimated to horease from 7.2079K (nanualized surcharge factor factor period comber 31, 2020) to 7.4893% for the October 2021 billing cycle to include in the Tatif E.S. rate bases OWIP for Teleficit the investige decision of account of the Tatif E.S. rate bases. The environmental aurcharge factor factor of and/of comber 2021 billing cycle to include in the Tatif E.S. rate bases. The environmental aurcharge factor factor for addid of addoer add Decomber 31, 2020) to 11.8377% for the October 2021 billing cycle to enlisted to endered Decomber 31, 2020 to 11.8377% for the October 2021 billing cycle to enliste the endered Decomber 31, 2020 to 11.8377% for the October 2021 billing cycles to enliste the endered Decomber 31, 2020 to 11.8377% for the October 2021 billing cycles to enliste the endered Decomber 31, 2020 to 11.8377% for the October 2021 billing cycles to enliste the endered Decomber 31, 2020 to 11.8377% for the October 2021 billing cycles to enliste the endered Decomber 31, 2020 to 11.8377% for the October 2021 billing cycles to enliste the endermal aurcharge factor provide ducharge and Decomber 31, 2020 to 11.8377% for the October 2021 billing cycles to enliste the endermal aurcharge factor provide ducharge and Decomber 31, 2020 to 11.8377% for the October 2021 billing cycles to enliste the endermal aurcharge factor provide ducharge and the other 2010 to 11.8377% for the October 2021 billing cycles to enliste the endermal aurcharge factor provide ducharge and the other 2010 to 11.83778% for the October 2021 billing cycles to enliste the endermal aurcharge factor provide ducharge and the other 2010 to 11.83778% for the October 2021 billing cycles to enliste the endermal aurcharge

The environmental surcharge factor calculation next will be modified to reflect the amended environmental compliance plan beginning with the August 2023 billing cycles to include the May 2023 forecasted in-tervice data for the day ash handling system (Period 2). The residential environmental surcharge factor rate is astimuted to increase from 17.07% (annualized extrahege factor far particle and December 31, 2020) to 23.57% beginning with the August 2023 billing cycle. The environmental environmental surcharge factor far be relationed to increase from 17.470% (annualized extrahege factor far particle and December 31, 2020) to 23.57% beginning with the August 2023 billing cycle. The environmental environmental surcharge factor for the relation to increase from 17.470% (annualized extrahege factor far particle particle) to 13.056% beginning with the August 2023 billing cycle. The environmental environmental environmental surface factor for particle partit

The environmental surcharge factor calculation also will be motified to reliect the amended environmental compliance plan beginning with the February 2024 billing cycle to include the November 2023 forecasting in-served dela for the wastewater prode (Peloid 3). The residential environmental surcharge factor rate is estimated to increase from 17.2070% (nonsulted surcharge factor for period andrad December 31, 2020) to 5.2225 to genning with the February 2024 billing cycle. The annualized compliance plan beginning with the February 2024 billing cycle. The annualized compliance plan beginning with the February 2024 billing cycle. The annualized compliance plan beginning with the February 2024 billing cycle. The annualized compliance plan beginning with the February 2024 billing cycle. The annualized compliance plan beginning with the February 2024 billing cycle. The annualized compliance plan beginning with the February 2024 billing cycle. The annualized compliance plan beginning with the February 2024 billing cycle. The annualized compliance plan beginning with the February 2024 billing cycle. The annualized compliance plan beginning with the February 2024 billing cycle. The annualized compliance plan beginning with the February 2024 billing cycle.

The environmental surcharge factor calculation last will be modified to reflect the amended environmental compliance plan beginning with the July 2024 billing cycle to include the April 2024 forecasted in-service date for the water biological transment system with utrainfirlent period 4). The relational anvironmental excharge factor rates astimated to because from 22074 (annualized surcharge factor rate period ended December 31, 2020) to 6.7738K beginning with the July 2024 billing cycle. The environmental surcharge factor rate for all of set of the relative to a strateget factor rate for the strateget factor rate factor rate for the strateget factor rate factor factor factor for the strateget factor rate factor fac

The inpact on the total monthly bill amount beginning in October 2021 for Kontucky Power's residencied customers is estimated to be 0.28% and increasing to 1.58% beginning with the July 2024 billing cycle. The largust on the total monthly bill amount beginning in October 2021 for all non-residential customers is estimated to be 0.26% and increasing to 1.58% beginning with the July 2024 billing cycle. The largust on the total monthly customers to all bit sequetcial be abd obligining in Codeter 2021 and increasing to 9.28% additional of a July 2024 billing cycle. For a residential customer using 1.219 kWh per monthly the monthly increases in the customers to all bit sequetcial be abd obligining in Codeter 2021 and increasing to 9.28% additional of a July 2024.

information regarding the effect on customer bills by customer classification for each of Period 1 through Period 4 is presented in the table below: Period 1

| Customer Classification | Average Customer Usage (kWh)* | Average Customer Demand (kW)* | Present Average Biji* | Percent Change | Average Change / Total Bill Impact | Proposed Average Bill |
|----------------------------|--|--|-----------------------------|-------------------|---|--------------------------|
| (1) | (2) | (3) | (4) | (5) | (6) | (7) |
| R.S. | 1,219 | 0 | 5 142,92 | 0.28% | S 0.40 | \$ 143.32 |
| S.G.S T.O.D. | 1,445 | 0 | \$169,50 | 0.30% | \$ 0.51 | \$ 170,00 |
| M.G.S T.O.D. | 3,391 | 0 | \$ 396,91 | 0.30% | \$ 1.18 | \$ 398,09 |
| G.S. | 1,523 | 5 | \$ 213.34 | 0.30% | 0.64 | \$ 213.98 |
| L.G.S. | 57.379 | 160 | \$ 6,496.34 | 0.30% | \$ 19,39 | \$ 6,615.73 |
| 1.G.S. | 2,343,333 | 4,231 | \$ 140,288.15 | 0.30% | \$ 418.72 | \$ 140,706,87 |
| M.W. | 17,830 | Z7 | \$ 1,912.39 | 0.30% | \$ 5.71 | \$ 1,918,10 |
| 0 | 79 | 0 | \$ 16.65 | 0.30% | \$ 0.05 | \$ 16.70 |
| S.L." | 59 | 9 | \$ 11.37 | 0.30% | \$ 0.03 | \$ 11.41 |

| Customer Classification | Avarage Customar Usage (kWh)* | Average Customer Demand (kW)* | Present Average Bill* | Percent Change | Average Change / Total Bili Impact | Proposed Average Bill |
|----------------------------|--|--|-----------------------------|-------------------|---|--------------------------|
| (1) | (2) | (3) | (4) | (5) | (6) | . (7) |
| R.S. | 1,219 | 0 | \$ 142.92 | 1.09% | \$ 1.55 | \$ 144.47 |
| S.G.S. • T.O.D. | 1,445 | 0 | \$ 169.50 | 1.15% | \$ 1,95 | \$ 171.45 |
| M.G.S T.O.D. | 3,391 | 0 | \$ 396,91 | 1,15% | \$ 4.57 | \$ 401.48 |
| G.S. | 1,523 | 5 | \$ 213,34 | 1.15% | 2.46 | \$ 215.80 |
| L.G.S. | 57.379 | 160 | \$ 6,496.34 | 1,15% | \$ 74.80 | \$ 6,571.14 |
| .G.S. | 2.343.333 | 4,231 | \$ 140,288,15 | 1.15% | \$ 1,615.30 | \$_141,903,45 |
| w.w. | 17,830 | 27 | \$ 1,912.39 | 1,15% | \$ 22.02 | \$ 1,934.41 |
| 0.L | 79 | 0 | \$ 16.65 | 1.15% | \$ 0.19 | \$ 16.84 |
| S.L.* | 59 | 0 | \$ 11.37 | 1,15% | S 0.13 | \$ 11.50 |



Average Customer Usage (kWh)* Average Custome Domand (kW)* Average Change / Total Bill Impact Présent Average Bilt^a Percent Change Proposed Average Bill Customer Classification (2) 1,219 1,445 3,391 (4) (5) 1.587 1.687 1.687 142.92 169.50 396.91 S.G.S. • T.O.D. M.G.S. • T.O.D. 1,523 57,379 2,343,333 17,830 213.34 5.496.34 1.68% 140.288.1 2,358 231 16.65 1.687 SI'

* Based on 12-months ending December 2020 ** Number of lamps, not customers

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The application described in this notice is proposed by Kentucky Power. The Public Service Commission may issue an order modifying or denying the relief sought in Kentucky Power's application. Such action may result in an environmental surcharge for customers of Kentucky Power other than the environmental surcharge described in this notice.

Upon Illing, Kantucky Powni's application, tarill filings, and any related filings will be available for public inspection at Kantucky Powni's offices located at 1645 Winchester Avenue, Ashland, Kentucky 41101 with a phone number of 608-327-8808; 1400 E. Main SL, Hazard, KY 41701 with a phone number of 606-438-1322; and 3249 North Mayo Trail, Pikerling, KY 41501 with a phone number of 608-437-8827. Additionally, the application and other related filings will be available for public inspection on the Company's westister workstemekorytemetore.

The application, and filings, lastimony, and related filings also will be available for public inspection between the hours of 8:00 a.m. to 4:30 p.m., Monday through Friday, at the Commission's offices located at 211 Sovier Boulevard, Frankfort, Kentucky When the effices of the Commission reopen to the public. The application, tan't filings, testmont, and related filings also may be found on the Commission's website; http://psc.ky.gov unce Red.

Writien comments on Keniucky Power's application and the proposed fault changes may be submitted to the Commission by mail to Public Service Commission, P. D. Box 615, Frankfort, Kentucky 46602-0615 or via the Commission's websile: http://jsc.ky.gov. Comments about reference Case No. 2021-00084.

Any parson, corporation, association, or body politic may submit a timely written request for intervention in this case. The motion shall be extendited to the Public Service Commission, P. O. Box 615, Frankfort, Kenlurdy 40602-0615, and shall setablish the speciation of the request, including the datas and interest of the party. If the Commission nose not receive a written request for intervention within thirty (30) days of the hidd publication of this notice, the Commission may lake find action on the application.



FLEASE TAKE NOTICE but Karlucky Peans Campany will fix on an char Faburary 4. 2021 on application with the Public Servers Communitier of Kentucky tooking approval of its amorded conformation plan to odd Propod 22 to Kentucky Power Construction and Concelsione data. Karlucky Prove tobo We seek approval of languation with the Public Servers Communitier of Kentucky tooking approval of its amorded conformation plan to odd Propod and the control of the construction of the control of the

Projed 22 nortwes than't elected the overlap antipereds. It is not allow of an or from system in the evening balk in add ponds (it) installation of a dramital fractional system bar washened and a second fractional fractity and fractional fractional fractity and fr

Project 22 is expended to be proced in service in controls stages. Kendwary Forowr enticipiers Project 22 will be proced in sectionsy legitrum (in April 2024). Between the October 2024 Willing system and the Company's endownand all party and proved in sections and the service of Project 22 are proved in sections

Programed by the Convision, the environmental surfaces e lactor has not be readiled to softed the arrange form random random been virg with the Courber 2010 thing cycle to induce and the Table 5. The base CWP for project 20 consistence on the specific on the second surfaces of the arrange form to the asternate of an arrange form to the asternate of a arrange form to the asternate of an arrange form to the asternate of an arrange form to the asternate of a arrange form to the asternate of an arrange form to the asternate of a arrange form to the asternate.

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The generator and participation go bet a relation of the model of the period of the relation of the second of the

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Drumpad ox to stat densitiy or annual bogin regin October XXI for Kennicky Popula nesidential over statistication to 0.235 encincoursing to 1.68% loginary and the day 202 encincoursing to 1.68% loginary and the day 202 billion of the second statistication of the second statist

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viological on regarding the effection musicipane bills by customer descriftshort for each of Period 1 likewayh Period 4 is presented in the table below.

| Customer Classification | Avænge Cestonier Usage (KWh)* | Average Castomer Demand (KV)* | Present Averpge Balt | Porcent Changé | Avecage Disange / Total Bill Issport | Proposed Average Bill |
|----------------------------|--|--|----------------------------|-------------------|---|--------------------------|
| m | (2) | [3] | iel | (5) | 尚 | (7 1 |
| N.R. | 1,219 | 0 | 5 142.92 | 0.25% | 1 \$ 0.40 | 1 5 193.32 |
| 56,5 I.D.D. | 1,445 | 0 | \$ 160.60 | 0.375 | 1 151 | i s 1700a |
| NGS-TED | 3,331 | 0 | \$ 396.91 | 0.00% | 1.48 | 6 396.09 |
| G.9. | 1.523 | 3 | \$ 213.34 | 033% | 0 șt d | 1 \$ \$138B |
| | 51,379 | 180 | £ U,49034 | O.HPA | S 18.39 | S 8,515.73 |
| LG3 103. | 2340.300 | 4.230 | \$ 140,288 15 | 1 1935 | 1 \$ 418.72 | 1 \$ 140.705.67 |
| 1411 | 17,608 | 27. | \$ 1,91200 | 2.8% | 5.71 | 💲 🥼 ទាំង ហ |
| 05 | A | 0 | \$ 16.65 | 1 0.30% | 0.05 | 1 5 16.70 |
| 81 " | 54 | à | \$ 157 | 0.20% | 903 | 1 3 15,41 |



| Desteniur Cassiliusten | Averbye .Gestomer Brøge (kwhf | Average Destemer (KW)* | Prescol Averinge FAIC | Percent Crange | Averege Grange / Tetal Bill tapaçt | Proposed Ava: aga Bill |
|---------------------------|--|------------------------------|-----------------------------|-------------------|---|---------------------------|
| 111 | 121 | () | 141 | 151 | (5) | 171 |
| MS. | 1,215 | | \$ 142.92 | 1 83% | 1.95 | 2. 144.81 |
| 5.6.5 - 1.0.0 | 1,445 | 7 | \$ 1993 | 1413 | \$ 2.19 | 5 171.89 |
| MB8-100 | 3.991 1 | 3 | 5 39691 | 141% | \$ 559 | \$ 402.50 |
| 93. 1 | 1,623 | 3 | \$ 213.34 | 1.41% | \$ 3.00 | \$ 216.05 |
| Las | 37.378 | 180 | \$ 6,498.34 | 1.41% | 5 91.46 | 5 6.587.82 |
| IGS I | 2341331 | 1 1034 | \$ 140,288 15 | 1.41% | ≤ 1 <i>9</i> 75.58 | \$ 142.365.73 |
| WW 1 | 17.600 | 27 | \$ 191239 | 1.412 | \$ 26.93 | 5 1,519,32 |
| 0. I | 79 1 | 0 | 5 1865 | 1415 | 3 023 | 3 (58) |
| S.L." 1 | 29 | | \$ 15.37 | 1,4/% | S 0.36 | \$ 11.53 |

Period 4

| Coslomer Classification | Avernge Cestamor Dange (KWh)' | Averoge Contorner Demend JkW/* | Present Average Bal* | Perceni Çisange | Averige Change / Total Bill Icopant | Proposed Average Bill |
|----------------------------|--|---|----------------------------|--------------------|--|--------------------------|
| m | 121 | 131 | H I | (5) | 围 | 171 |
| RS. | 1,219 | 2 | 3 142.92 | 1 1.585 | 226 | 1 \$ 145.98 |
| 5.6.5, - T.D.D. | 1.345 1 | 1 | 8 100的 | 1 1.63% | \$ 2.85 | 5 172,35 |
| 468-10D | 3,1193 | 0 | S 304.81 | 165% | \$ 567 | \$ 403.58 |
| 53. | 1.520 | 3 | \$ \$13.34 | 155% | \$ 3.59_ | \$ 216.93 |
| 1.98 (A.S. | 57,378 | 180 | \$ 6,496.34 | 1.65% | \$ 109.22 | 5 6,505.96 |
| (G.S. | 2343,313 1 | 144 | 5 140,208.15 | 1.68% | \$ 2,565.70 | \$ 142,645,84 |
| sin l | 17.506 | 27 | 5 1,912,19 | 1.69% | 5 32.15 | 5 1.914.54 |
| 01. | 711 | 3 | \$ (6.65 | 1 RHS | 028 | \$ 1593 |
| Sil " | 59 | 0 | \$ 11.57 | 1 1403 | 5 0.19 | S 1556 |

* Banad on 12-manips ending Datamber 2020 ** Aumber of James, net cuistomers

The application described in the tracks to proposed by Kertacky Power. The Public Review Collimitistication is a secretize and typing and any the refer tracks in Kertacky Power's opplication. Bucks down in result in an environmental sondary for a secretized in the restoring of the refer to a secretized in the restoring of the refer to a secretized in the restoring of the refer to a secretized in the restoring of the refer to a secretized in the restoring of the refer to a secretized in the restoring of the refer to a secretized in the restoring of the restoring of the refer to a secretized in the restoring of the restoring of the refer to a secretized in the restoring of the restoring of the refer to a secretized in the restoring of the restoring of the refer to a secretized in the restoring of
Wen Flog, Kenucky Powey's activation initialized, and any assistanticles will be available for constructed and Kenucky Power's offices accessed at 1945 Whichester Averues, Activant, Kenucky Privit with a prove number of 606-027-4660, 1946 E. Man St., Hazard, KY 41701 with a process multice of 809-4360 1949 Horth Unya Taul, Alexakia, RY 41501 with a phone parabor of 806-427-4660, 1946 Gel Par Company's website, market and second
The application, buildings assigning, and related Rings are well be analysis for picksing positive barrier to 800 pm. to 4.50 pm., Manday through Prizzy, with Commission's afford to and al 211 Boxin: Bodaward, Frankfart, Kontady Mise the afford of the Commission respond the pucks. The explosion, and Regis restinging, and regised fings also

Videon Exempets on Kentucky Prover's as phenoments and the projected Said charges only Sectoritation by contribution to matter Packo Stanice Commission, P. O. Brackis, Frenkluri, Kenterky 20032-0015 or via the Commission's website billor backs you. Torments about releases the Reset 40004.

Any periodic papersion, espectively, or body police may subin a sinely women request by this remain in the case. The motoreshill be submitted to the Public Service Commission, P. D. Sox 515, Franklet Associety AD502-0615, and shall estable for grander for starsparse help using a balance of the public starsparse of the public stars

027:2/4:3t:b

LAND FOR SALE Fisty Approximately 85 acres with 30 acres level Will consider dividing 606-251-3430 or 278-0259 030:2/11:21:b

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PROPERTIES FOR SML Nice business for sale: Store building, 1 garage, 3-bay garage - Formerly known as Bearville Market - If interested call 606-785-3133 Nice lot at the Meadow for 535,000 - Call 606-785-3133 Nice building lot beside of old Carr Creek High School overlooking lake - \$35,000 - Call 606-785-3133 1003:1224zrun militb



PLEASE TAKE NOTICE that Kentucky Power Company will be on or alter February 4, 2021 an appleation with the Public Services Commission of Kentucky seeking approval at its amended environmental compliance plan has def Projet 22 to Kentucky Forwer's existing environmental compliance plan. Kentucky Forwer also will a see papered of amendmental to Taff E.S. (Environmental Survicinary) to reflect the amended without plan and to implement a revised environmental availance plan. Nextucky seeking approach of the amended environmental compliance plan has def Projet revour the costs of the amended environmental compliance plan. Kentucky Forwer also exploration and the staff area
Project 22 Involves the (i) docume of the existing ash ponds; (ii) installation of a new line registerm in the existing bottom ash pands; (iii) installation of a new line of the bottom ash handleng systems, installation of a new ash bonker, and installation of a new biological treatment tystem with utrafitation. Project 22 to required for compliance with the Caal Combustion Residuals Rule and the Steam Electric Effluent Urdation Installation of a new ash bonker, and installation of a new biological treatment tystem with utrafitation. Project 22 to required for compliance with the Caal Combustion Residuals Rule and the Steam Electric Effluent Urdation Installation of a new ash bonker, and installation of a new biological treatment system with utrafitation.

Project 22 is superted to be placed in service in multiple stages. Kentucky Power anticipates Project 22 will be placed in service in its envirely beginning in April 2024. Between the October 2021 billing cycle and the June 2024 billing cycle (in service) in the company's environmental sucharge factor rate will change as construction work in progress ("GWIP") is added to the Tavil ES, rate base and as the stages of Project 22 are placed in service.

It approved by the Commission, the environmental eurocharge factor first will be modified to reflect the amended environmental compliance plan beginning with the October 2021 hilling cycles to include in the Tariff E.S. rate bases OWIP for Project 22 construction coals (Period 1). The residential environmental accordurates the estimated to increase and accordure plan accordure p

The environmental surcharge factor calculation next will be modified to reflect the enended environmental compliance plan beginning with the August 2023 billing cycle to include the May 2023 forecasted in-service date for the day each handling system (Poind 2). The restricted environmental envin

The environmenial surcharge factor calculation also will be modified to reflect the amended environmental compliance plan beginning with the February 2024 billing cycles to include the November 2023 forecasted in-cenvice data for the average factor in particle and the february 2024 billing cycles to include the November 2023 forecasted in-cenvice data for the environmental surcharge factor in particles and the environmental surcharge factor and the standard for the environmental surcharge factor in particles and the environmental surcharge factor in the affect of the environmental surcharge factor and the affect of the environmental surcharge factor in the standard for the environmental surcharge factor and the affect of advect on the estimated for the environmental standard for particles and the environmental surcharge factor and the affect of the environmental surcharge factor and the estimated of the environmental surcharge factor and the estimated of the estimated or the environmental surcharge factor and the estimated of the estimated estimated of the estimated
The environmental surcharge factor calculation last, will be modified to reflact the annancide environmental compliance plan beginning with the July 2024 billing cycle to include the April 2024 forecasted insertice date for the water biological beatment system with UnterRated previded 4. The readominal enchanges a least rate is estimated to increase from 7.2070K (encounted surcharges factor for priorid anded Desember 31, 2020) to 5.7365K beginning with the July 2024 billing cycles. The environmental surcharge factor rate for all other externomes as settimated to increase from 1.4702K (nonsated surcharges factor for priorid anded Desember 31, 2020) to 5.7365K beginning with the July 2024 billing cycles. The environmental surcharge factor rate for all other externomes as a settimated on the environmental environmental surcharges factor for priorid anded Desember 31, 2020) to 5.38257K beginning with the July 2024 billing cycle. The annutized data menori of this Pariod A therease is estimated to be 53,649,654 for realdential cyclements as a d5,516,693 for all other customes.

The lopast on the lotal monity bill amount begicning in October 2021 for Kentucky Power's residential customers is estimated to be 0.28% and increasing to 1.58% beginning with the July 2024 billing cycle. The impact on the total monity the analysis of the second secon

Information regarding the effect on customer bills by customer classification for each of Period 1 through Period 4 is presented in the table below:

| Customer Cisselfication | Average Customer Usege (kWh)* | Average Customer Demand (kW)* | Present Average Bill* | Percent Change | Average Change / Totaj Bill Impact | Proposed Average Bill |
|----------------------------|--|--|-----------------------------|-------------------|---|--------------------------|
| (I) | (2) | (3) | (4) | (5) | (6) | (7) |
| R.S. 1 | 1,219 | - 0 | S 142.92 | 0.28% | S 0.40 | \$ 143.32 |
| S.G.S T.O.D. | 1,445 | 0 | S 169.50 | 0.30% | \$ 0.51 | \$ 170.00 |
| M.G.S T.O.D. | 3,391 | 0 | S 396.91 | 0.30% | S 1.18 | \$ 398.09 |
| G.S. | 1,523 | | S 213,34 | 0.30% | S 0.64 | \$ 213.98 |
| LG.S. | 57,379 | 180 | S 6,496,34 | 0.30% | S 19.39 | \$ 6,515.73 |
| .G.S. | 2,343,333 | 4.231 | 5 140,288.15 | 0.30% | 5 418,72 | \$ 140,706.87 |
| M.W. | 17,830 | 27 | \$ 1,912.39 | 0.30% | \$ 5,71 | \$ 1,918.10 |
| D,L, | 79 | 0 | \$ 16,65 | 0,30% | S 0.05 | \$ 16.70 |
| S.L.** | 59 | 0 | \$ 11.37 | 0.30% | S 0.03 | \$ 11.41 |

Pariod 1

| Customar Classification | Averago Averago Averago Customer Custome Usago Demand (kWh)* (kW)* | | Present Average Bill* | Parcant Change | Average Chunge / Total Bill Impact | Proposed Average Bill | |
|----------------------------|---|-------|-----------------------------|-------------------|---|--------------------------|--|
| (1) | (2) | (3) | (4) | (5) | (6) | . (7) | |
| R.S. | 1,219 | 0 | \$ 142.92 | 1.09% | \$ 1.55 | \$ 144.47 | |
| S.G.S T.O.D. | 1,445 | 0 | \$ 169.50 | 1.15% | 1.95 | \$ 171.45 | |
| M.G.S T.O.D. | 3,391 | 0 | \$ 396.81 | 1.15% | \$ 4.57 | \$ 401.48 | |
| G.S. | 1,523 | 5 | 5 213,34 | 1.15% | 5 2,45 | \$ 215.80 | |
| 1.6.5. | 57.379 | 160 | S 6,496,34 | 1.15% | \$ 74,60 | \$ 6,571.14 | |
| .0.5. | 2,343,333 | 4,231 | S 140,288.15 | 1,15% | S 1,615.30 | \$ 141,903,45 | |
| M.W. | 17,830 | 27 | \$ 1,912,39 | 1,15% | \$ 22.02 | \$ 1,934.41 | |
| 0.L. | 79 | 0 | S 16.65 | 1,15% | Š 0,19 | \$ 16.84 | |
| SL" | 59 | 0 | S 11.37 | 1.15% | \$ 0,13 | \$ 11.50 | |



| Customer Classification | Average Customer Usage (kWh)* | Average Customer Demand (kW)* | Present Average Bili* | Percent Change | Average Change / Tolaj Bil Impact | Proposed Average Bill |
|----------------------------|--|--|-----------------------------|-------------------|--|--------------------------|
| (1) | (2) | (3) | (4) | (5) | (6) | (7) |
| R.S. | 1,219 | 0 | S 142.92 | 1.58% | \$ 2.26 | \$ 145,18 |
| S.G.S T.O.D. | 1,445 | 0 | S 169,50 | 1.68% | \$ 2.85 | \$ 172.35 |
| M.G.S T.O.D. | 3,391 | 0 | \$ 396.01 | 1.68% | S 6.67 | \$ 403.58 |
| Ġ.S. | 1.523 | 7 | S 213.34 | 1.68% | S 3,59 | \$ 216.93 |
| LG.5. | 57,379 | 180 | \$ 6,496.34 | 1.68% | \$ 109.22 | \$ 6,605,56 |
| 1.G.S. | 2,343,333 | 4.231 | S 140,288,15 | 1.68% | \$ 2,358.70 | \$ 142,645.84 |
| M.W. | 17.830 | 27 | S 1,912,39 | 1.68% | \$ 32,15 | \$ 1,944,54 |
| 0.L | 79 | 0 | S 16,65 | 1.68% | \$ 0.28 | \$ 16,93 |
| S.L." | 59 | 0 | \$ 11.37 | 1,68% | \$ 0,19 | \$ 11,56 |
| | | | | | | |

Based on 12-months ending December 2020 * Number of lamps, not customers

The application described is this notice is proposed by Kentucky Prover. The Public Service Controlision may issue an order modifying or denying the relief sought in Kentucky Power's application. Such action may result in an environmental surcharge for customers of Kentucky Power of the relief sought in Kentucky Power of the relief sought in the environmental surcharge described in this notice.

Upon filing, Kenucky Power's application, teriff filings, and sary related likings will be available for public hispection at Kentucky Power's offices located at 1645 Winchester Avenue, Ashland, Kentucky 41101 with a phone number of 666-327-2600, 14001 E. Main S., Istaard, KY 41701 with a phone number of 606-4362; and 3248 North Mayo Trail, Prievilla, KY 41501 with a phone number of 606-337-3820. Additionally, the application and other related filings will be available for public inspection at Kentucky 41101 with a phone number of 606-437-2820.

The application, tariff flings, fastimeny, and indiad flings also will be available for public inspection between the hours of 8:00 a.m. to 4:30 p.m., Monday through Friday, at the Commission's officers located at 211 Sower Bordsvard, Frankford, Kenhudky when the offices is of the Commission's webails: http://psc.ky.gov once Bord.

Writen comments on Kentucky Power's application and the proposed iarlit changes may be submitted to the Contriksion by mail to Public Service Commission, P. D. Box 615, Frankfurt, Kentucky 40602-0615 or via the Commission's website: http://psc.ky.gov. Comments should relievence Case No. 2021-00004.

Any parson, caparalism, association, or body politic may submit a timely written request for intervention in this case. The motion shall be submitted to the Public Service Commission, P. O. Box 615, Frankfort, Korkubdy 40602-0815, and shall establish the granute for intervention within third Y 109 days of the Initial publication of this notice, the Commission may take final action on the



KE NOTICE that Kentucky Power Company will ble on or after February 4, 2021 an application with the Public Senkee Commission of Kentucky ceeking approval of its amonabed environmental compliance pi volves the (i) docume of the costing ash pools; (ii) installation of a new long system in the existing boltom ash point; (ii) installation of a new long system in the existing boltom ash point; (iii) installation of a new long system and system in the existing boltom and point; (iii) installation of a new long system and
work in progress ("CWIP") is mental euchange backer fast will be modified to reliest the smended environmental compliance plan begivning with the October 2021 billing cycle to luckide in the Tariff E.S. mi Investmental surchains backer rate lie estimated to brocesse from 7 2010% (ormulatival surcharge lackor far priod ended December 31, 2020) to 7,4550% for the October 202 021 billing syde

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tomer hils by misioner class tion for each of Period 1 through Period 4 is p ted in the table below



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III.

Free Stress Relief Workshop to be held Hazard Community and Technical College will offer a free Stress Relief Workshop. Classes will be held on Thursdays, beginning Feb. 25 from 7 to 8 p.m.

Teachers are Josanne Johnson, RN; Stephanie Waddles, yoga instructor; and Traci Tackett, journaling maker and leader.

Further dates will be March 4, 18, and 25. This will be a credit class and open to faculty, staff, and the community. Attendance at all four sessions will earn 0.3 hours credit.

To register, contact Josanne Johnson via email at Josanne.johnson@kctcs.edu or by phone, 606-487-3153.

Notice of Kentucky Power Company's Application for Approval of an Amended Environmental Compliance Plan and Recovery of Additional Costs Through Amendment of the Company's Tariff E.S.

PLEASE TAKE NOTICE that Kenucky Prever Company will also on or after February 4, 2021 un application with the Public Service Commission of Kentucky reaking approval of its manolade anvitanmental complicance plan to at 40 Public 22 to Kenucky Provert's axisting anvironmental complicance plan. In Anticky Prover also will seek approval of an another the State Test and the State of the Anticky Proversion and the Independent and the State of the Anticky Proversion and the Independent an

Project 22 Involves the (i) closure of the existing sub-ponds; (ii) installation of a new law system in the existing bottom sch pond; (iii) installation of a chemical breatment cystem (or wastewater streams; and (iv) modification of the bottom of handling systems, installation of a new sch bunker, and installation of a new biological breatment system with utrailination. Project 22 is required for compliance with the Coal Combustion Residuate their and the Steam Electric Ethert Limitation includers their

Project 221 supported to be placed in service in multiple stopes. Kentucky Power anticipates Project 22 will be placed in service in its entirely beginzing in April 2024. Between the October 2021 billing cycle and the June 2024 billing cycle he Company's enthermental surcharge factor rate will change as construction work in progress (CWIP) is edded to the Tariff E.S. rate base and as the stages of Project 22 are placed in service.

It approved by the Commission, the environmental surcharge taxtor first will be modified to reflect the annealed environmental compliance plan begiving with the October 2021 billing cycle to include in the Tariff E.S. rate base GWIP for Project 22 construction costs (Polici 1). The redidexitie environmental surcharge factor rate to establish of costs and the environmental surcharge factor rate to establish of costs and the costs and the environmental surcharge factor rate to establish of costs and the costs and the cost and the environmental surcharge factor rate to establish of costs and the costs and the cost and the cost and the environmental surcharge factor rate to establish of costs and the costs and the costs and the costs and the cost and the costs and the cost and the cost and the costs and the cost and

The anticomental surphage factor calculation next will be modified to reflect the amended environmental compliance plan beginning with the August 2023 billing cycle to include the May 2023 forecasted in-service dath for the dry ash handling system (Paide 2). The neededual anticomental aurohage factor relate is estimated to increase from 2201% (nonsized surcharge factor relate is an estimated in present of the dry ash memory and anticomental surphage factor relate is a stranded in present of the dry ash anticomental surphage factor relate is a third rectance is sensitived to increase from 2201% (nonsized surcharge factor relate is a strander by ash another of bias Period 2). Received a strander of the dry ash anount of bias Period 2 increase is estimated to be \$2,492,45 for residential customers as a class and \$3,093,159 for all other customers.

The environmental surcharge factor calculation also will be modified to reflect the amended environmental compliance plan beginning with the February 2024 billing cycle to include the November 2023 forecasted in-service data for the wasternater poort (Printed 3). The residential environmental surcharge factor ratio is estimated to increase them 1.2003 (surceasted environmental surcharge factor ratio and Decomber 31, 2020) to 6.5229% beginning with the February 2024 billing cycle. The environmental surcharge factor ratio and other casternate of increase them 1.2003% (surveillance environmental surcharge factor ratio and the environmental surveiles of the surveiles of the environmental su

The environmental purcharge factor exclusion last will be modified to mited the amended environmental compkance pion beginning with the July 2024 billing syste to include the April 2024 forecasted in-service date for the water tablegical treatment system with vehafination (Period 4). The residential environmental surcharge factor rate is estimated to increase from 7.200% (assumptions) and the resolved in the April 2024 forecasted in-service date for the water tablegical billing system. The environmental surcharge factor rate is a estimated to increase from 11.4705% (assumption and resolved resolved and end of the resolved of the Carelo and and the resolved in the case of the resolved of the Carelo and and the resolved of the Carelo and the factor rate is estimated to be 53.040,646 for resolved in accesses in a days (as 55.010 of the date or comments) of the Carelo date factor rate is estimated to be 53.040,646 for resolved in accesses in a days (as 55.010 of the date or comments) of the carelo date factor rate is estimated to be 53.040,646 for resolved in accesses and 54.51.6520 for a date or comments.

The impact on the total monthy bit amount beginning in October 2021 for Kanutody Power's residential costamers is estimated to be 0.25% and increasing to 1.55% beginning with the July 2024 bitting cycles. The impact on the total monthly Bit amount beginning in October 2023 for al non-sedential customers is estimated be 0.35% and increasing to 1.55% beginning with the July 2024 bitting cycle. For a residential customer using 1.218 Why per munit, the monthly increase in the customer's totalist is presented to be 3.04% and beginning in October 2021 and increasing to 1.25% beginning with the July 2024 bitting cycle. For a residential customer using 1.218 Why per munit, the monthly increase in the customer's totalist is presented to be 3.04% and presented to 4.24% and increasing to 1.55% beginning with the set of th

Information reparding the effect on customer bits by customer classification for each of Period 1 through Period 4 is presented in the lable below





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Parlod 4

| Customer Classification | Average Customer Vange (KWh)* | Avatags Customer Demand (kW)* | Customer Present Demand Average | Percent Changa | Avorage Change / Total Bill Impact | Proposed - Avarage Bill |
|----------------------------|--|--|------------------------------------|-------------------|---|----------------------------|
| (1) | (2) | (3) | (4) | (5) | (6) | (7) |
| R.S. | 1,219 1 | 0 1 | \$ 142.92 | 1.58% | \$ 2,26 | \$ 145.18 |
| S.G.S. • T.O.D. | 1,445 | 0 | S 169.50 | 1.68% | 5 2.85 | \$ 172.35 |
| M.G.S T.O.D. | 3,391 | 0 | \$ 395.91 | 1.68% | S 6.67 | \$ 403.58 |
| G.S. | 1,523 | 5 | S 213,34 | 1.68% | S3.59 | S 216.93 |
| L.G.S. | 57,379 | 180 1 | S 6,496,34 | 1.68% | S 109.22 | \$ 6,605.56 |
| .G.S. | 2,343,333 | 4.231 | 5 140,288,15 | 1,68% | S 2,358.70 | \$ 142,646,84 |
| M,W, | 17,830 | 11 | \$ 1,912.39 | 1.68% | \$ 32.15 | S 1,944,54 |
| Ö.L, | 79 | 0 | \$ 16.65 | 1.68% | S 0.28 | S 16,83 |
| S.L.** | 50 | Ð | \$ 11.37 | 1.68% | | S 11.56 |

Based on 12-months ending December 2020 Number of Jamps, not customats

The application described in this notice is proposed by Kenicety Power. The Public Service Commission may issue an order modifying or denying the relief sought in Kenicety Power's application. Such action may result in an environmental surcharge for customers of Kenicety Power other than the antivionmental surcharge described in this notice.

Upon Ting, Kanitsky Pernet's application, Lintif Kozga, and any malabel lings will be evaluation for public inspection at Kanitsky Pennet's billiose located at 1545 Workhondar Annues, Achtend, Kontucky 41101 with a phone number of 606-327-4000; 1400 E. Main SL, Hazard, KY 41701 with a phone number of 606-331-322; and 3249 North Nayo Tinal, Pikardia, KY 41501 with a phone number of 606-437-43827. Additionally, the application and other teolated filings will be available for public inspection con the Company's netoliate www.knather.goverence.

(ha application, tatif läings, Justimony, and inlated filings also will be available for public inspection between file hows of 800 a.m. to 430 p.m., Monday Brough Friday, at the Commission's enclose located at 211 Sovier Bodeward, Frankford, Kentucky when the offices of the Commission reopen to the public. The application, tatif Längs, testimony, and related filings also may be found on the Commission's website: http://jack.sy.gov once Biod.

Writes connents on Kenlucky Power's application and the proposed terif changes may be submitted to the Commission by mail to Public Service Conversion, P. O. Box 615, Frankert, Kentucky 48602-0615 or via the Commission's website: http://

Any person, corporation, esociation, or body politic may submit a timely written request for intervention in bits cases. The motion shall be submitted to the Public Banke Commission, P. O., Box 615, Frankfurt, Kashecky 46802-6615, and chall establish the growning for the request, including the platue and interest of the party. If the Commission does not necesse application.

THE BIG SANDY NEWS

Notice of Kentucky Power Company's Application for Approval of an Amended Environmental Compliance Plan and Recovery of Additional Costs Through Amendment of the Company's Tariff E.S.

PLEASE TAKE NOTICE that Kentucky Power Company will file on or after February 4, 2021 an application with the Public Service Commission of Kentucky seeking approval of its amended environmental compliance plan to add Project 22 to Kentucky Power's existing environmental compliance plan. Kentucky Power also will seek approval of amendments to its Taviff E.S. (Environmental Surcharge) to reflect the amended plan and to implement a revised environmental surcharge to recover the costs of the amended environmental compliance plan. Kentucky Power's application has been assigned case number 2021-00004.

Project 22 involves the (i) closure of the existing ash ponds; (ii) installation of a new liner system in the existing bottom ash pond; (iii) installation of a chemical treatment system for wastewater streams; and (iv) modification of the bottom ash handling systems; installation of a new ash bonker, and installation of a new biological treatment system with ultraitination. Project 22 is required for compliance with the Coal Combustion Residuals Rule and the Steam Electric Effluent Limitation (d)ulchines Rule.

Project 22 is expected to be placed in service in multiple stages. Kentucky Power anticipates Project 22 will be placed in service in its entirety beginning in April 2024. Between the October 2021 billing cycle and the June 2024 billing cycle the Company's environmental surcharge factor rate will change as construction work in progress ("CWIP") is added to the Tariff E.S. rate base and as the stages of Project 22 are placed in service.

It approved by the Commission, the environmental surcharge factor first will be modified to reflect the amended environmental compliance plan beginning with the October 2021 billing cycle to include in the Tariff E.S. ratio base CWIP for Project 22 construction costs (Period 1). The residential environmental surcharge factor rate is estimated to increase from 7.2070% (annualized surcharge factor for period ended December 31, 2020) to 7.4897% for the October 2021 billing cycle to include in the Tariff E.S. ratio base CWIP for reflect the levelized addition of accrued and current CWIP to the Tariff E.S. rate base. The environmental surcharge factor rate for all other customers is estimated to increase from 11.4702% (annualized surcharge factor for period ended December 31, 2020) to 11.8977% for the October 2021 billing cycle to reflect the addition of accrued and current CWIP to the Tariff E.S. rate base. The annualized surcharge factor rate for all other customers as a class and \$2001 to 11.8977% for the October 2021 billing cycle to effect the addition of accrued and current CWIP to the Tariff E.S. rate base. The annualized dollar amount of this Period 1 increase is estimated to be \$647,861 for residential customers as

The environmental surcharge factor calculation next will be modified to reflect the amended environmental compliance plan beginning with the August 2023 billing cycle to include the May 2023 forecasted in-sorvice date for the dry ash handling system (Pariod 2). The residential environmental surcharge factor rate is estimated to increase from 7.2079% (unuelized surcharge factor rate for added December 31, 2020) to 8.2857% beginning with the August 2023 billing cycle. The environmental surcharge factor rate for all other customers is estimated to increase from 7.2079% (unuelized surcharge factor for period ended December 31, 2020) to 13.0959% beginning with the August 2023 billing cycle. The environmental surcharge is estimated to be?estimated to increase from 7.207% (unuelized surcharge factor for period ended December 31, 2020) to 13.0959% beginning with the August 2023 billing cycle. The annual of this Period 2 increase is estimated to be?estimated to increase from 7.207% (subject 2) increases from 7.207% (subject 2) increase from 7.207% (subject 2) increases from 7.207% (subject 2) increases from 7.207% (subject 2) increase from 7.207% (subject

The environmental surcharge factor calculation also will be modified to reflect the amended environmental compliance plan beginning with the February 2024 billing cycle to include the November 2023 (precasted in-service date for the wasteryater ponds (Period 3). The residential environmental surcharge factor rate is estimated to increase from 7.2070% (service) factor rate is estimated to increase from 7.2070% (service) factor rate is estimated to increase from 7.2070% (service) factor rate is estimated to increase from 7.2070% (service) factor rate is estimated to increase from 7.2070% (service) factor rate is estimated to increase from 7.2070% (service) factor rate is estimated to increase from 7.2070% (service) factor rate is estimated to increase from 7.2070% (service) factor rate is estimated to increase from 7.2070% (service) factor rate is estimated to increase from 7.2070% (service) factor rate is estimated to increase from 7.2070% (service) factor rate is estimated to increase from 7.2070% (service) factor rate is estimated to increase from 7.2070% (service) factor rate is estimated to increase from 1.4070% (service) factor rate is estimated to increase from 1.4070% (service) factor rate is estimated to increase from 1.4070% (service) factor rate is estimated to increase from 1.4070% (service) factor rate is estimated to increase from 1.4070% (service) factor rate is estimated to increase from 1.4070% (service) factor rate is estimated to increase from 1.4070% (service) factor rate is estimated to increase from 1.4070% (service) factor rate is estimated to increase from 1.4070% (service) factor rate is estimated to increase from 1.4070% (service) factor rate is estimated to increase from 1.4070% (service) factor rate is estimated to increase is estimated to

The environmental succharge factor calculation last will be modified to relect the amended environmental compliance plan beginning with the July 2024 billing cycle to include the April 2024 forecasted in-service date for the water biological tradinest system with uter biological environmental succharge tactor (or period ended December 31, 2020) to 9.7739% beginning with the July 2024 billing cycle. The amountange tactor calculation the analysis of the analys

The impact on the total monthly bill amount beginning in October 2021 for Kentucky Power's residential customers is estimated to be 0.28% and increasing to 1.58% beginning with the July 2024 billing cycle. The impact on the total monthly bill amount beginning in October 2021 for all non-residential customers is estimated to be 0.28% and increasing to 1.58% beginning with the July 2024 billing cycle. The impact on the total monthly bill amount beginning in October 2021 for all non-residential customers is estimated to be 0.30% and increasing to 1.68% beginning with the July 2024 billing cycle. For a residential customer using 1,219 kWh per month, the monthly increase in the ustomer's total bill is expected to be \$0.40 beginning in October 2021 and increasing to \$2.26 beginning in July 2024.

Information regarding the effect on customer bills by customer classification for each of Period 1 through Period 4 is presented in the table below:

| | | ÷. | Period 1 | | | 14.15 | |
|----------------------------|---|---|------------------------------------|--------------------------|--|-----------------------------------|--|
| Customer Classification | Average Customer Usage (KWh)* (2) | Average Customer Demand (kW)* (3) | Present Average BIII* (4) | Pércent Change (5) | Average Change / Total Bill Impact (6) | Proposed Average Bill - (7) | |
| (1) R.S. | 1,219 | | \$ 142.92 | 0.28% | 5 0.40 | \$ 143.32 | |
| S.G.S T.O.D. | 1,445 | 1, 0 t | \$ 169.50 | 0,30% | \$ 0.51 | \$ 170.00 | |
| M.G.S. T.O.D. | 1:3,391 ~ | 0 | 1 1\$ 396.91 | 0,30% | \$ 1.18 | - \$ · 398.09 | |
| G.S. | 1,523 | 5 | \$ 213.34 | 0.30% | \$ · 0,64 | \$ 213.98 | |
| L.G.S. | 57,379 | 180 | \$ 6,495.34 | 0.30% | \$ 19.39 | \$ 6,515.73 | |
| 1.G.S. | 2,343,333 | 4.231 | \$ 140,288.15 | 0.30% | \$ 418.72 | \$ 140,706.87 | |
| M.W. | 17,830 | 27 | \$ 1,912.39 | 0.30% | 5,71 | \$ 1,918.10 | |
| O.L. | 79 | 0 | \$ 16.65 | 0.30% | \$ 0.05 | \$ 16.70 | |
| S.L.** | 59 | | \$ 11.37 | 0.30% | \$ 0.03 | \$ 11.41 | |

Period 2

| Customer Classification | Average Customer Usage (kWh)* | Average Customer Present Demand Average (KW)* Bill* | | Percent Change | Average Change/ Total Bill Impact | Proposed Average Bill |
|----------------------------|--|--|-----------------|-------------------|--|--------------------------|
| (1) | (2) | (3) | | (5) | (6) | (7) |
| R.S. | 1,219 | 0 | \$ 142.92 | 1.09% | \$ 1.55 | \$ 144.47 |
| S.G.S T.O.D. | 1,445 | 0 | S 169.50 | 1.15% | \$ 1.95 | \$ 171.45 |
| M.G.S T.O.D. | 3,391 | 0 | \$ 396.91 | 1.15% | \$ 4.57 | \$ 401.48 |
| G.S. | 1,523 . | 5 | \$ 213.34 | 1.15% | \$ 2.46 | \$ 215.80 |
| L.G.S. | 57,379 | 180 | \$ 6,496.34 | t.15% | \$ 74.80 | \$ 6,571.14 |
| 1.6.5. | 2,343,333 | 4.231 | \$ 140,288.15 | 1.15% | \$ 1,615.30 | \$ 141,903.45 |
| M.W. | 17,830 | 27 | \$ 1,912.39 | 1.15% | \$ 22.02 | \$ 1,934.41 |
| 0.L | 79 | 0 | \$ 16.65 | 1.15% | \$ 0.19 | \$ 16.84 |
| S.L** | 59 | ٥ | \$ 11.37 | 1.15% | \$ 0.13 | \$ 11.50 |

| Customer Classification | Average Customer Usage (kWh)* | Average Customer Demand (kW)* | Present Average Bill* | Percent Change | Average Change / Total Bill Impact | Proposed Average Bill |
|----------------------------|--|--|-----------------------------|-------------------|---|--------------------------|
| (1) | . (2) | (3) | (4) | (5) | (6) | (7) |
| R.S. | 1,219 | 0 | \$ 142.92 | 1.33% | \$ 1.90 | \$ 144.81 |
| S.G.S T.O.D. | 1,445 | 0 | \$ 169.50 | 1.41% | \$ 2.39 | \$ 171.89 |
| M.G.S T.O.D. | 3,391 | 0 | \$ 396.91 | 1.41% | \$ 5.59 | \$ 402.50 |
| G.S. | 1,523 | 5 | \$ 213.34 | 1.41% | \$ 3.00 | \$ 216.35 |
| L.G.S. | 57,379 | 180 | \$ 6,496.34 | 1.41% | \$ 91.48 | \$ 6.587,82 |
| I.G.S. | 2,343,333 | 4.231 | \$ 140.288.15 | 1.41% | \$ 1,975.58 | \$ 142,263.73 |
| M.W. | 17.830 | 27 | \$ 1,912.39 | 1.41% | \$ · 26.93 | \$ 1,939.32 |
| 0.L. | 79 | 0 | 16.65 - | 1.41% | \$ 0.23 | \$ 16.88. |
| S.L.** | 59 | 0 | 11,37 | 1.41% | 0,16 | \$ 11.53 |

Period 4

| | Average | Average | N 96 | | Average / | |
|------------------------------|-----------------------------|-----------------------------|-----------------------------|-------------------|----------------------------------|--------------------------|
| Customer . Classification | Customer Usage (kWb)* | Customer Demand (kW)* | Present Average Bill* | Percent Change | Change / Total Bill Impact | Proposed Average Bill |
| (1) | (2) | (3) | (4) | (5) | (6) | (7) |
| R.S. | 1,219 | 1 0 | \$ 142.92 | 1.58% | \$ 2.26 | \$ 145.18 |
| S.G.S T.O.D. | 1,445 | 0 | \$ 169.50 | 1.68% | \$ 2.85 | \$ 172.35 |
| M.G.S T.O.D. | 3,391 | 0 | \$ 396.91 | 1.68% | \$ 6.67 | \$ 403.58 |
| 3.8. | 1,523 | 5 | \$ 213.34 | 1.68% | \$ 3.59 | \$ 216.93 |
| .G:S. | 57,379 | 180 | \$ 6,496.34 | 1.68% | \$ 109.22 | \$ 6,605,56 |
| .G.S. | 2,343,333 | 4,231 | \$ 140,288.15 | 1.68% | \$ 2,358.70 | \$ 142,646.84 |
| W.W. | 17,830 | 27 | \$ 1,912.39 | 1.68% | \$ 32.15 | \$ 1.944.54 |
|).L. | 79 | 0. | \$ 16.65 | 1.68% | \$ 0.28 | \$ 16.93 |
| S.L.** | 59 | 0 | \$ 11.37 | 1.68% | \$ 0.19 | \$ 11.56 |

* Based on 12-months ending December 2020 ** Number of lamps, not customers

The application described in this notice is proposed by Kentucky Power. The Public Service Commission may issue an order modifying or denying the relief sought in Kentucky Power's application. Such action may result in an environmenta for customers of Kentucky Power other than the environmental surcharge described in this notice.

Upon Failing, Kentucky Power's application, harilf fillings, and any related filings will be available for public inspaction at Kentucky Power's offices located at 1645 Winchester Avenue, Ashland, Kentucky 1101 wills a phone number of 606-327-2600; 1400 E. Main SJ, Hazard, KY 11701 wills a phone number of 606-327-2600; 1400 E. Main SJ, Hazard, KY 11701 wills a phone number of 606-327-2600; 1400 E. Main SJ, Hazard, KY 11701 wills a phone number of 606-327-2600; 1400 E. Main SJ, Hazard, KY 11701 wills a phone number of 606-327-2600; 1400 E. Main SJ, Hazard, KY 11701 wills a phone number of 606-327-2600; 1400 E. Main SJ, Hazard, KY 11701 wills a phone number of 606-327-2600; 1400 E. Main SJ, Hazard, KY 11701 wills a phone number of 606-327-2600; 1400 E. Main SJ, Hazard, KY 11701 wills a phone number of 606-327-2600; 1400 E. Main SJ, Hazard, KY 11701 wills a phone number of 606-327-2600; 1400 E. Main SJ, Hazard, KY 11701 wills a phone number of 606-327-2600; 1400 E. Main SJ, Hazard, KY 11701 wills a phone number of 606-327-2600; 1400 E. Main SJ, Hazard, KY 11701 wills a phone number of 606-327-2600; 1400 E. Main SJ, Hazard, KY 11701 wills a phone number of 606-327-2600; 1400 E. Main SJ, Hazard, KY 11701 wills a phone number of 606-327-2600; 1400 E. Main SJ, Hazard, KY 11701 wills a phone number of 606-327-2600; 1400 E. Main SJ, Hazard, KY 11701 wills a phone number of 606-327-2600; 1400 E. Main SJ, Hazard, KY 11701 wills a phone number of 606-327-2600; 1400 E. Main SJ, Hazard, KY 11701 wills a phone number of 606-327-2600; 1400 E. Main SJ, Hazard, KY 11701 wills a phone number of 606-327-2600; 1400 E. Main SJ, Hazard, KY 11701 wills a phone number of 606-327-2600; 1400 E. Main SJ, Hazard, KY 11701 wills a phone number of 606-327-2600; 1400 E. Main SJ, Hazard, KY 11701 wills a phone number of 606-327-2600; 1400 E. Main SJ, Hazard, KY 11701 wills a phone number of 606-327-2600; 1400 E. Main SJ, Hazard, KY 11701 wills a phone number of 606-327-2600; 1400 E. Main SJ, Hazard, KY 11701 wills a phone number of 606-327-260

The application, tariff filings, testimony, and related filings also will be available for public inspection between the hours of 8:00 a.m. to 4:30 p.m., Monday through Friday, at the Commission's offices located at 211 Sower Boulavard, Frenkfort, Kentucky when the offices of the Commission's vebsite: http://psc.ky.gov once filed.

Whiten comments on Kentucky Power's application and the proposed tariff changes may be submitted to the Commission by mail to Public Service Commission, P. O. Box 615, Frankfort, Kentucky 40602-0615 or via the Commission's website: http://doc.by.gov. Comments should reference Case No. 2021-00004.

Any person, corporation, association, or body politic may submit a timely written request for intervention in this case. The motion shall be submitted to the Public Service Commission, P. O. Box 615, Frankfort, Kentucky 40602-0615, and shall establish the grounds for the request, including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of the finited publication of this notice, the Commission may take final action on the application.

for Approval of an Amended Environmental Compliance Plan and Recovery of Additional Costs Through Amendment of the Company's Tariff E.S.

* PLEASE TAKE NOTICE that Kentucky Power Company will file on or after February 4, 2021 an application with the Public Service Commission of Kentucky seeking approval of its amended environmental compliance plan to add Project 22 to Kentucky Power's additional according to a section with the Public Service Commission of Kentucky events approval of its amended environmental compliance plan. Kentucky Power asy will seek approval of emendments to its Tariff E.S. (Environmental Surcharge) to reflect the amended plan and to implement a revised environmental surcharge to recover the costs of the amended environmental compliance plan. Kentucky Power's application has been assigned case number 2021-00004.

Project 22 involves the (i) closure of the existing ash ponds; (ii) installation of a new liner system in the existing bottom ash pond; (iii) installation of a chemical treatment system for wastewater alterams; and (iv) modification of the bottom ash pand; (iii) installation of a new lash bunker, and installation of a new biological treatment system with utiralitation. Project 22 is required for compliance with the Coal Combustion Residuals Fluide and the Steam Electric Efficient Limitation Guidefinas Fluid.

Project 22 is expected to be placed in service in multiple stages. Kentucky Power anticipates Project 22 will be placed in service in its entirety beginning in April 2024. Between the October 2021 billing cycle and the June 2024 billing cycle the Company's environmental surcharge factor rate will change as construction work in progress ("CWIP") is added to the Tariff ES, rate base and as the stages of Project 22 are placed in service.

If approved by the Commission, the environmental sucharge factor linst will be modified to reliect the amended environmental compliance plan beginning with the October 2021 billing cycle to include in the Tariff E.S. rate base CWIP for Project 22 construction costs (Period 1). The residential environmental sucharge factor rates is estimated to increase from T.2070% (annualized sucharge factor for point of 2000 to 2000

The environmental sucharge factor calculation next will be modified to reflect the anended environmental compliance plan beginning with the August 2023 billing cycle to include the May 2023 forecasted in-service data for the dy ash handling system (Period 2). The residential environmental sucharge lactor rate is estimated to increase from 7.2079K (annualized sucharge factor for period ended December 31, 2020) to 8.2879K beginning with the August 2023 billing cycle. The environmental sucharge factor rate for al tother customers is estimated to increase from 7.2079K (annualized sucharge factor for period ended December 31, 2020) to 13.0969K beginning with the August 2023 billing cycle. The environmental sucharge factor rate for al tother customers as a class from 14.3083, 158 for all other customers.

The environmental surcharge factor calculation also will be modified to reliev the amended environmental compliance plan beginning with the February 2024 billing cycle to include the November 2023 forecasted in-service date for the wastewater ponds (Period 3). The residential environmental surcharge factor relies the similared to increase from 7.2070%, (annualized surcharge factor relies to enclude the November 2023 forecasted in-service date for the service date for the service date for the period ended December 31, 2020) to 8.5229%, beginning with the February 2024 billing cycle. The environmental surcharge factor rate of the Priod Structure is estimated to increase from 7.1070% (annualized surcharge factor for period ended December 31, 2020) to 13.4517% beginning with the February 2024 billing cycle. The annualized date amount of the Priod Structure is estimated to be \$3,056,068 for readential duationes as a class and \$3,73,730 for all other customers.

The environmental surcharge factor calculation last will be modified to reflect the amended environmental compliance plan beginning with the July 2024 billing cycle to include the April 2024 (orecasted in-service date for the water biological treatment system with ultraBillation (Period 4). The residential environmental surcharge factor rate rate is estimated to increase from 7.2027 (annutated surcharge factor for period ended December 31, 2020) to 8.7738% beginning with the July 2024 annualized dollar amount of this Period 4 increase is estimated to increase from 17.47027, (annutated surcharge factor for period ended December 31, 2020) to 8.7738% beginning with the July 2024 annualized dollar amount of this Period 4 increase is estimated to increase from 17.47027, (annutated surcharge factor for period ended December 31, 2020) to 13.8257% beginning with the July 2024 billing cycle. The annualized dollar amount of this Period 4 increase is estimated to increase from 17.47027.

The Impact on the total monthly bill annount beginning in October 2021 for Kentucky Power's residential customers is estimated to be 0.28% and increasing to 1.58% beginning with the July 2024 billing cycle. The impact on the total monthly ill annount beginning in October 2021 for all non-residential customers is estimated to be 0.38% beginning with the July 2024 billing cycle. For a residential customer using 1,219 kWn per month, the monthly increase in the ustomer's total bill is expected to be \$0.40 beginning in October 2021 cash of the customer solar in July 2024.

information recording the effect on customer bills by customer classification for each of Period 1 through Period 4 is presented in the table below:



Period 2





Average Custome Usage (kWh)* Average Custome Demand (kW)* Change / Total Bill Impact Present Customer Classification Average Bill* Percent Change Proposed Average Bitl 145 18 142 S.G.S. - T.O.D M.G.S. - T.O.D 1,445 169.50 172.35 213.34 216.93 6.605.56 109. I.G.S M.W 140 288. 2,343,33 1.68% 646.84 944.54 16.93 0.L. S.L. 16.65 1.68% 1.68% 10

Based on 12-months ending December : * Number of lamps, not customers

The application described in this notice is proposed by Kentucky Power. The Public Service Commission may issue an order modifying or denying the relief sought in Kentucky Power's application. Such action may result in an environmental surcharg or customers of Kentucky Power other than the environmental surcharge described in this notice.

Upon filing, Kentucky Power's application, tartif filings, and any related filings will be available for public inspection at Kentucky Power's offices located at 1645 Wanchester Avenue, Ashhand, Kentucky 41101 with a phone number of 606-437-2600, 1400 Main SL, Hazard, KY 41701 with a phone number of 606-436-1322; and 3249 North Mayo Trial, Pitewille, KY 41501 with a phone number of 600-437-3827. Additionally, the application and other related filings will be available for public inspection on the Company's version.

The application, larff filings, testimory, and related filings also will be available for public inspection between the hours of 8:00 a.m. to 4:30 p.m., Monday through Fiday, at the Commission's offices located at 211 Sovier Boulevard, Frankfort, Kentuck when the offices of the Commission's website: http://psc.ky.gov once filed.

Writien comments on Kentucky Power's application and the proposed tariff changes may be submitted to the Commission by mail to Public Service Commission, P. O. Box 615, Frankfort, Kentucky 40602-0615 or via the Commission's website: http: /psc.ky.gov. Comments should reference Case No. 2021-00004.

Any person, corporation, association, or body politic may submit a timely written request for intervention in this case. The motion shall be submitted to the Public Service Commission, P. O. Box 615, Frankfort, Kentucky 40602-0615, and shall establish the grounds for the request, including the status and interest of the party. If the Commission does not receive a written request tor intervention while thirty (30) days of the initial publication of this notice, the Commission may take final action on the application.

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for Approval of an Amended Environmental Compliance Plan and Recovery of Additional Costs Through Amendment of the Company's Tariff E.S.

PLEASE TAKE NOTICE that Kentucky Power Company will file on or after February 4, 2021 an application with the Public Service Commission of Kentucky seaking approval of its amended environmental compliance plan to add Project Section 2021 to Kentucky Power as a section of the amended plan and to Implement a revised environmental sucharge to recover the costs of the amended environmental compliance plan. Kentucky Power's application has been assigned case number 2021-00004.

Project 22 involves the (I) closure of the existing ash ponds; (II) installation of a new liner system in the existing bottom ash pond; (III) installation of a chemical treatment system for wastewater streams; and (IV) modification of the bottom existing bottom schemical system; installation of a new ash bunker, and installation of a new biological treatment system with uttrafitration. Project 22 is required for compliance with the Coal Combustion Residuals Rule and the Steam Electric Effluent Limitation (Interfluent Limitation) and the steam Electric Effluent Limitation of the bottom existem with uttrafitration.

Project 22 is expected to be placed in service in multiple stages. Kentucky Power anticipates Project 22 will be placed in service in its entirety beginning in April 2024. Between the October 2021 billing cycle and the June 2024 billing cycle the Company's environmental surcharge factor rate will change as construction work in progress ("CWIP") is added to the Tariff E.S. rate base and as the stages of Project 22 are placed in service.

If approved by the Commission, the environmental surcharge factor first will be modified to reflect the amended environmental compliance plan beginning with the October 2021 billing cycle to include in the Tariff E-S, rate base CWIP for Project 22 construction costs (Period 1). The residential environmental surcharge factor rate is estimated to increase from 7.2070% (annualized surcharge factor for period ended December 31, 2020) to 7.4880% for the October 2021 billing cycle to include in the Tariff E-S, rate base. December 31, 2020) to 7.4880% for the October 2021 billing cycle to include in the Tariff E-S, rate base. The intervest from 7.2070% (annualized surcharge factor rate for all other customers is estimated to increase from 7.4702% (annualized surcharge factor rate for all other customers is estimated to increase from 7.4702% (annualized surcharge factor rate for all other customers is estimated to increase from 7.4702% (annualized surcharge factor rate for all other customers is estimated to increase from 7.4702% (annualized surcharge factor rate for all other customers is estimated to increase from 7.4702% (annualized surcharge factor rate for all other customers is estimated to increase from 7.4702% (annualized surcharge factor rate for all other customers is estimated to increase from 7.4702% (annualized surcharge factor rate for all other customers is estimated to increase form 7.4702% (annualized surcharge factor rate for all other customers is estimated to increase form 7.4702% (annualized surcharge factor rate for all other customers and cust

The environmental surcharge factor calculation next will be modified to reflect the amended environmental compliance plan beginning with the August 2023 billing cycle to include the May 2023 forecasted in-service date for the dry ash handling system (Period 2). The residential environmental surcharge factor rate is estimated to increase from 7.2070% (nanualized surcharge factor for period ended December 31, 2020) to 8.2857% beginning with the August 2023 billing cycle. The environmental surcharge factor for period ended December 31, 2020) to 13.0969% beginning with the August 2023 billing cycle. The environmental surcharge factor for period ended December 31, 2020) to 13.0969% beginning with the August 2023 billing cycle. The annualized surcharge factor for period ended December 31, 2020) to 13.0969% beginning with the August 2023 billing cycle. The environmental surcharge factor for period ended December 31, 2020) to 13.0969% beginning with the August 2023 billing cycle. The annualized surcharge factor for period ended December 31, 2020) to 13.0969% beginning with the August 2023 billing cycle. The environmental envir

The environmental surcharge factor calculation also will be modified to reflect the amended environmental compliance plan beginning with the February 2024 billing cycle to include the November 2023 forecasted in-service date for the wastewater punds (Period 3). The residential environmental surcharge factor rate is estimated to increase from 7.2070% (annualized surcharge factor for period ended December 31, 2020) to 3,5223% beginning with the February 2024 billing cycle. The environmental surcharge factor rate for all other outstomers is selfmated to increase from 1,4702% (annualized surcharge factor for period ended December 31, 2020) to 13,517% beginning with the February 2024 billing cycle. The environmental surcharge factor rate for all other outstomers is selfmated to increase from 1,4702% (annualized surcharge factor for period ended December 31, 2020) to 13,4517% beginning with the February 2024 billing cycle. The environmental surcharge factor rate for all other outstomers is selfmated to be \$3,056,688 for residential customers.

The environmental sucharge factor calculation task will be modified to reflect the aniended environmental compliance plan beginning with the July 2024 billing cycle to include the April 2024 forecasted in-service date for the water biological treatment system with ultrafiftation (Period 4). The residential environmental sucharge factor rate is estimated to increase from 7.2070% fannualized sucharge factor period ended December 31, 2020) to 8,778% beginning with the July 2024 billing cycle. The environmental sucharge factor rate is estimated to increase from 1.14702% (generalized sucharge factor period ended December 31, 2020) to 13.8257% beginning with the July 2024 billing cycle. The annualized data anount of this Period 4 increase is estimated to bincrease for a class and \$4,516,689 for all other customers.

The impact on the total monthly bill amount beginning in October 2021 for Kentucky Power's residential customers is estimated to be 0.26% and increasing to 1.59% beginning with the July 2024 billing cycle. The impact on the total monthly bill amount beginning in October 2021 for all non-residential customers is estimated to be 0.26% and increasing to 1.69% beginning with the July 2024 billing cycle. The impact on the total monthly bill amount beginning in October 2021 for all non-residential customers is estimated to be 0.30% and increasing to 1.66% beginning with the July 2024 billing cycle. For a residential customer using 1,219 kWh per month, the monthly increase in the customer's total bill is expected to be \$0.40 beginning in October 2021 and increasing to \$2.26 beginning in July 2024.

Information regarding the effect on customer bills by customer classification for each of Period 1 through Period 4 is presented in the table below:

Period 1



Period 2

| Customer Çlassification | Average Customer Usage (kWh)* | Average Customer Demand (kW)* | Customer Present Demand Average | | Average Change / Total Bill Impact | Proposed Average Bill | |
|----------------------------|--|---|------------------------------------|-------|---|--------------------------|--|
| (1). | (2) | (3) | (4) | (5) | (6) | (7) | |
| R.S. | 1,219 | <u>à </u> | \$ 142.92 | 1.09% | \$ 1.55 | \$ 144.47 | |
| S.G.S T.O.D. | 1,445 | 0 | \$ 169.50 | 1.15% | \$ 1.95 | · \$ 171.45 | |
| M.G.S T.O.D. | 3,391 | 0 | \$ 396.91 | 1.15% | \$ 4.57 | \$ 401.48 | |
| G.S | 1,523 | 5 | \$ 213,34 | 1.15% | \$ 2,46 | \$ 215.80 | |
| G.S. | 57,379 | 180 | \$ 6,496.34 | 1.15% | \$ 74.80 | \$ 6,571.14 | |
| .G.S. | 2,343,333 | 4,231 | \$ 140,288.15 | 1.15% | \$ 1,615.30 | \$ 141,903.45 | |
| V.W. | 17.830 | 27 | \$ 1,912.39 | 1.15% | \$ 22.02 | \$ 1,934.41 | |
| D.L. | 79 | 0 | \$ 16.65 | 1.15% | 0.19 | \$ 16.84 | |
| S,L.** | 59 | | \$ 11.37 | 1.15% | \$ 0.13 | \$ 11.50 | |

Period 3

| Customer Classification | Average Customer Usage (kWh)* | Average Customer Demand (kW)* | Present Average Bill* | Percent Change | Average Change / Total Bill Impact | Proposed Average Bill |
|----------------------------|--|--|-----------------------------|-------------------|---|--------------------------|
| (1) | (2) | (3) | (4) | (5) | (6) | (7) |
| Ř.S. 1 | 1,219 | <u> </u> | \$ 142.92 | 1.33%. | \$ 1.90 | \$ 144.81 |
| S.G.S T.O.D. | 1,445 | 0 | \$ 169.50 | 1.41% | \$ 2.39 | \$ 171.89 |
| M.G.S T.O.D. | 3,391 | 0 | \$ 396.91 | 1.41% | \$ 5.59 | \$ 402.50 |
| G.S. | . 1,523 | 5 | \$ 213.34 | 1.41% | \$ 3.00 | \$ 216.35 |
| L.G.S. | 57,379. | 180 | \$ 6,496.34 | 1.41% | \$ 91.48 | \$ 6,587.82 |
| .G.S. | 2,343,333 | 4.231 | \$ 140,288,15 | 1.41% | \$ 1,975,58 | \$ 142,263.73 |
| M.W. | 17,830 | 27 | \$ 1,912.39 | 1,41% | \$ 26.93 | \$ 1,939.32 |
| 0.L. | 79 · | 0 | \$ 16.65 | 1.41% | \$ 0.23 | \$ 16.88 |
| S.L.** | 59 ' | 0. | \$ 11.37 | 1.41% | \$ 0.16 | \$ 11.53 |

Period 4

| Customer Classification | Average Customer Usage (kWh)* | Average Customer Demand (kW)* | . Present Average Bill* | Percent Change | Average Change / Total Bill Impact | Proposed Average Bill |
|----------------------------|--|--|-------------------------------|-------------------|---|--------------------------|
| (1) | (2) | (3) | - (4) | (5) | (6) | (7) |
| R.S. | 1,219 | 0 | \$ 142.92 | 1.58% | \$ 2.26 | \$ 145.18 |
| S.G.S T.O.D. | 1,445 | 0 | \$ 169.50 | 1.68% | \$ 2.85 | \$ 172.35 |
| M.G.S T.O.D. | 3.391 | . 0 | \$ 396.91 | 1.68% | \$ 6.67 | \$ 403.58 |
| G.S. | 1,523 | 5 | \$ 213.34 | 1.68% | \$ 3.59 | \$ 216.93 |
| L.G.S. | 57,379 | 180 | \$ 6,496.34 | 1.68% | . \$ 109.22 | \$ 6,605.56 |
| I.G.S. | 2,543,383 | 4,231 | \$ 140,288,15 | 1.68% | \$ 2,358.70 | \$ 142,646.84 |
| M.W. | 17,830 | 27 | \$ 1,912.39 | · 1.68% | \$ 32.15 | \$ 1,944.54 |
| 0.L. | 79 | 0 | \$ 16.65 | 1.68% | \$ 0.28 | \$ 16.93 |
| S.L.** | ~ 59 | 0 | \$ 11.37 | 1.68% | 0.19 | \$ 11.56 |

Based on 12-months ending December 2020

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Upon filing, Kantucky Power's application, tariff filings, end any related filings will be available for public inspection at Kentucky Power's offices located at 1645 Winchester Avenue, Ashland, Kentucky 41101 with a phone number of 606-327-2600; 1400 E. Main St., Hazard, KY 41701 with a phone number of 606-437-3827. Additionally, the application and other related filings will be available for public inspection on the Company's website: www.kentuckypower.com.

The application, tarlif tilings, testimony, and related tilings also will be available for public inspection between the hours of 8:00 a.m. to 4:30 p.m., Monday through Friday, at the Commission's offices located at 211 Sower Boulevard, Frankfort, Kenhicky when the offices of the Commission's reopen to the public. The application, tarlif tilings, testimony, and related filings also imay be found on the Commission's website: http://pscky.gov once filed.

Written comments on Kentucky Power's application and the proposed farilit changes may be submitted to the Commission by mail to Public Service Commission, P. O. Box 615, Frankfort, Kentucky 40602-0615 or via the Commission's website: https: /psc.ky.gov. Comments should reference Case No. 2021-00004.

Any person, corporation, association, or body politic may submit a timely written request for intervention in this case. The motion shall be submitted to the Public Service Commission, P. O. Box 615, Frankfort, Kentucky 40602-0615, and shall establish the grounds for the request, including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of the initial publication of this notice, the Commission may take final action on the tapplication.

for Approval of an Amended Environmental Compliance Plan and Recovery of Additional Costs Through Amendment of the Company's Tariff E.S.

PLEASE TAKE NOTICE that Kentucky Power Company will file on or after February 4, 2021 an application with the Public Service Commission of Kentucky seeking approval of its amended environmental compliance plan to add Project 22 to Kentucky Power's existing environmental compliance plan. Kentucky Power also will seek approval of amendments to its Tariff E.S. (Environmental Surcharge) to reflect the amended plan and to implement a revised environmental surcharge to recover the costs of the amended environmental compliance plan. Kentucky Power's application has been assigned case number 2021-00004.

Project 22 involves the (i) closure of the existing ash ponds; (ii) installation of a new liner system in the existing bottom ash pond; (iii) installation of a chemical treatment system for wastewater streams; and (iv) modification of the bottom ash handling systems, installation of a new ash bunker, and installation of a new biological treatment system with ultrafitration. Project 22 is required for compliance with the Coal Combustion Residuate Rule and the Steam Electric Eilkent Limitation Giudelines Rule.

Project 22 is expected to be placed in service in multiple stages. Kenucky Power anticipates Project 22 will be placed in service in its entirety beginning in April 2024. Between the October 2021 billing cycle and the June 2024 billing cycle the Company's environmental succharge factor rate will change as construction work in progress ("CWIP") is added to the Tariff E.S. rate base and as the stages of Project 22 are placed in service.

If approved by the Commission, the environmental surcharge factor first will be modified to reflect the amended environmental compliance plan beginning with the October 2021 billing cycle to include in the Tariff E.S. rate base CWIP for reflect the amended environmental compliance plan beginning with the October 2021 billing cycle to include in the Tariff E.S. rate base CWIP for reflect the levellad addition of accrued and current CWIP to the Tariff E.S. rate base. The environmental surcharge factor rate for all other customers is estimated to increase from 14.702% (annualized surcharge factor for period ended December 31, 2020) to 7.4890% for the October 2021 billing cycle to for the levellad addition of accrued and current CWIP to the Tariff E.S. rate base. The environmental surcharge factor rate for all other customers is estimated to increase from 11.4702% (annualized surcharge factor for period ended December 31, 2020) to 7.4890% for the October 2021 billing cycle to for period ended December 31, 2020; to 7.4890% for the Tariff E.S. rate base. The environmental surcharge factor for period ended December 31, 2020; to 7.4890% for the October 2021 billing cycle to reflect the addition of accrued and current CWIP to the Tariff E.S. rate base. The annualized dollar amount of this Period 1 increase is estimated to be \$847,861 for residential customers as a class and \$901,816 for all other customers.

The environmental surcharge factor calculation next will be modified to reflect the amended environmental compliance plan beginning with the August 2023 billing cycle to include the May 2023 forecasted in-service date for I he dry ash handling system (Peind 9). The residential environmental surcharge factor rate is estimated to increase from 7.2070 (sarrualized surcharge factor for period ended December 31, 2020) to 19.2667% beginning with the August 2023 billing cycle. The environmental surcharge factor rate for all other customers is estimated to increase form 11.4702% (sarrualized surcharge factor for period ended December 31, 2020) to 13.0969% beginning with the August 2023 billing cycle. The amount of this Period 2 Increase is estimated to be \$2,499,245 for residential customers as a class and \$3,993,159 for all other customers.

The environmental surcharge factor calculation also will be modified to reflect the amended environmental compliance plan beginning with the February 2024 billing cycle to include the November 2023 forecasted in-service date for the wastewater ponds (Poindo 3). The residential environmental surcharge factor rate to a stimated to increase from 7.2027 (schwarzer ponds (Poindo 4)). The residential environmental surcharge factor rate to a stimate of a increase from 7.2027 (schwarzer ponds (Poindo 4)). The residential environmental surcharge factor rate to a other stimate of the prior rate of an other stimate of the second surcharge factor rate to a stimate of the factor for period ended December 31, 2020) to 8.5229% beginning with the February 2024 billing cycle. The environmental surcharge factor rate of an other schwarzer stimate of the residential do the response from 11.4702°, (annualized surcharge factor for period ended December 31, 2020) to 13.4517% beginning with the February 2024 billing cycle. The annualized dynamic as a class and \$3,783,070 for all other customenses.

The environmental surcharge factor calculation last will be modified to reflect the amended environmental compliance plan beginning with the July 2024 billing cycle to include the April 2024 forceasted in-service date for the water biological treatment system with uttraitarian (Period 4). The tectdential environmental surcharge factor rate is estimated to increase from 7.2070% (annualized surcharge factor rate for longical billing cycle. The environmental surcharge factor rate for all other customers fe estimated to increase from 7.2070% (annualized surcharge factor for period ended December 31, 2020) to 8.7789% beginning with the July 2024. The environmental surcharge lactor rate for all other customers fe estimated to increase from 7.14702% (annualized surcharge factor for period ended December 31, 2020) to 13.8257% beginning with the July 2024. The environmental surcharge lactor d Increase is estimated to be estimated to increase from 7.4702% (annualized surcharge factor rate for 1.1000 (and
The impact on the total monthly bill amount beginning in October 2021 for Kentucky Power's residential customers is estimated to be 0.28% and increasing to 1.56% beginning with the July 2024 billing cycle. The impact on the total monthly bill amount beginning in October 2021 for all non-residential customers is estimated to be 0.28% and increasing to 1.56% beginning with the July 2024 billing cycle. For at residential customer using 1,219 kWh per month, the monthly increase in the customer's total bill is expected to be \$0.40 beginning in October 2021 and increasing to \$226 beginning in July 2024.

Information regarding the effect on customer tails by customer classification for each of Period 1 through Period 4 is presented in the table below;





| Customer Classification | Average Customer Usage * (kWh)* | Average Customer Demand (KW)* | Present Average Bill* | Percent Change | Average Change / Total Bill Impact | Proposed Average Bill | |
|----------------------------|--|--|-----------------------------|-------------------|---|--------------------------|--|
| (1) | (2) | (3) | (4) | (5) | (6) | (7) | |
| R.S. | 1,219 | 0 | \$ 142.92 | 1.33% | \$ 1,90 | \$ 144.81 | |
| S.G.S T.O.D. | 1,445 | 0 | \$ 169.50 | 1.41% | \$ 2.39 | \$ 171.89 | |
| M.G.S T.O.D. | 3,391 | 0 | \$ 396.91 | 1.41% | \$ 5.59 | \$ 402.50 | |
| G.S. | 1,523 | 5 | \$ 213.34 | 1.41% | \$ 3.00 | \$ 216.35 | |
| LG.S. | 57,379 | 180 | \$ 6,496.34 | 1.41% | \$ 91.48 | \$ 6,587.82 | |
| I.G.S. | 2,343,333 | 4.231 | \$ 140.288.15 | 1.41% | \$ 1,975.58 | \$ 142.263.73 | |
| M.W. | _17,830 | 27 | \$ 1,912.39 | 1.41% | 26.93 | \$ 1,939,32 | |
| 0.L. | 79 | 0 | \$ 16.65 | 1.41% | 0.23 | 16.88 | |
| S.L.** | 59 | 0 1 | \$ 11.37 | 1.41% | \$ 0.16 | 11,53 | |

Average Custome Demand (KW)* Average Custom Change / Total Bill Usage (kWb)* Proposed Average Bill Customer Classification Percent Change 145.1 1,219 1,445 3,391 S.G.S. - T.O.D. M.G.S. - T.O.D 1.68% 1.68% 1.68% 1.68% 1.68% 1.68% 172,35 8.0 3.59 19.2 1,523 57,379 2,343,333 17,830 213.34 6,496.34 140,288.15 1,912.39 216.93 6,605.56 142,646.84 1,944.54 2,358.70 16.6 1.68% 16.93 11.56 0.20 S.L.

Period 4

Based on 12-months ending December 2020 ** Number of lamps, not customers

The application described in this notice is proposed by Kentucky Power. The Public Service Commission may issue an order modifying or denying the relief sought in Kentucky Power's application. Such action may result in an environmental surcharg for customers of Kentucky Power other than the environmental surcharge described in this notice.

Upon filing, Kentucky Power's application, tariff filings, and any related filings will be available for public inspection at Kentucky Power's offices located at 1645 Winchester Avenue, Ashland, Kentucky 41101 with a phone number of 606-827-2600; 1400 E. Mah St., Hazard, KY 41701 with a phone number of 606-436-1322; and 3249 North Mayo Trail, Pikeville, KY 41501 with a phone number of 606-437-3827. Additionally, the application and other related filings will be available for public inspection on the Company's velocite. www.kentuckypower.com.

The application, tariff flings, testimony, and related filings also will be available for public inspection between the hours of 8:00 a.m. to 4:30 p.m., Monday through Friday, at the Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky when the offices of the Commission's website: http://psc.ky.gov once filed.

Written comments on Kentucky Power's application and the proposed tariff changes may be submitted to the Commission by mail to Public Service Commission, P. O. Box 615, Frankfort, Kentucky 40602-0615 or via the Commission's website: http://jsc.ky.gov. Comments should reference Case.No. 2021-00004.

Any person, corporation, association, or body politic may submit a timely written request for intervention in this case. The motion shall be submitted to the Public Service Commission, P. O. Box 615, Frankfort, Kenucky 40602-0615, and shall establish the grounds for the request, including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of the initial publication of this notice, the Commission may take final action on the application.

Floyd County Chronicle & Times • Wednesday-Friday, February 17-19, 2021 • Page 7B

| | | | | | - | | |
|--|---|---|--|---|---|--|---|
| LEGALS elt Lane, Suite 2, Prestonsburg, | | | LEGALS than March 4, 2021, in writing, allegations that | LEGALS address of said person providing the information. | LEGALS same can be heard before the Floyd County | LEGALS shall hear evi- dence in support of or in opposition | BRANHAM HEIGHTS APTS. Wheelwright, KY Is accepting applications for 1BR, 2BR APARTMENTS. |
| Kentucky 41653. Pursuant to KRS 231.070. the Floyd | eration of the | ing a public nui- sance. Pursuant | show cause as to why the applica- | Pursuant to KRS 231.080, a hear- | Judge/Executive | to the granting of the permit. | ALSO FREE APARTMENTS TO QUALIFIED APPLICANTS. |
| whether the appli- cant lacks good | business, or whother the appli- cant, within the last two (2) years prior to the date of filing the appli- | any person desir- ing to oppose the permits shall file with the County | written informa- | scheduled for March 4, 2021, at the hour of 10:00 a.m., or as soon | Center, 2nd Floor | HON. KEITH BARTLEY FLOYD COUNTY ATTORNEY | (606) 452-4777 or (606) 432-3286 Monday- Wednesday 8am - 4pm. È. |

Notice of Kentucky Power Company's Application for Approval of an Amended Environmental Compliance Plan and Recovery of Additional Costs Through Amendment of the Company's Tariff E.S.

PLEASE TAKE NOTICE that Kentucky Power Company will file on or after February 4. 2021 to explication with the Public Service Commitsten of Kentucky seeking approval of its amenied environmental compliance plan to add Project 22 to Kentucky Power's eduling environmental compliance plan. Kontucky Power also will neck approval of automatinents to the Tabil E.S. (Environmental Barcharge) to reflect the anended plan and to implement a revised environmental surcharge to recover the cases of the amended environmental compliance plan. Kontucky Power's application has been assigned ease number 2021-00004.

Project 22 twolves the (b) closure of the oxibiling ach pands; (b) installation of a new liner system in the existing polyter ach pand; (ii) installation of a chemical treatment system for wardsweder streams; and (b) modification of the botate gryptems, installation of a new and borker, and installation of a new biological treatment system with ubraitiration. Project 22 is required for compliance with the Coal Combustion Residuals Rule and the Steam Electric Efficient Limitation ash ha Guidhli

Project 22 lis explored to be placed in service in multiple stages. Korrusky Power and/epotes Project 22 will be placed in service in its ond/erzy beginning in April 2024, Banneen the October 2021 billing cyclo and the June 2024 billing cyclo and the Jun

F approved by the Commission, the environmental sucharge facto first will be modified to reflect the emended environmental compliance plan begins or rises are a person memore. Project 22 construction costs (Point) The residential ontertained sucharge factor frait will be modified to reflect the emended environmental compliance plan begins or rises are a person memore. Project 22 construction costs (Point) The residential ontertained sucharge factor frait factor ratio factor and to many and the provide to a software plan begins of the provide memory of the provide software plan begins of the plan begins of the provide software plan begins of the provide software plan begins of the plan begins

The environmental synchege factor calculation naxt will be modified to reflect the smended environmental compliance plan beginning with the August 2023 billing cycle to include the May 2023 "overasted in-service data for the day ash anding system (Police 2), The existential environmental stackings decirring to estimate the foreast of the provide manager and the system (Police 2), and the system (Police 2), the existential environmental stackings decirring to estimate and the system (Police 2), the system (Police 2), and the system (Police 2), and the system of the system (Police 2), and the system of the system (Police 2), and the system of the system

The environmental sucharge factor extended on whithe medification reduct the amended environmental compliance plan beginning with the Foburary 2024 billing cycle to include the November 2023 forocased in-service data for the macencine grand. (Feriod 4). The reddendal environmental sucharge factor rate is estimated and a second processes of the service data for the neutrophysical environmental sucharge factor rate is estimated to increase from 1.7.2070k (annualized activation factor for pelot and onded Decomber 31.2020) to 8.2289k beginning with the February 2024 billing cycle. The environmental activation factor rate of all other subments is estimated to be called a second second second be and the environmental activation factor rate of all other subments is estimated to be called as a second second second be and the environmental activation factor rate of all other subments is estimated to be called as a second second be associated as a second second second be associated as a second se

The environmental such ago factor executation last will be modified to reflect the amented environmental compliance plan beginning with the Adv 2024 billing cycle to include the April 2024 funceased in-service data for the water biological teatman system with windfactation (Pendo 4). The neededad is environmental according to be environmental compliance plant by formation and a system with windfact archinge least for pendo environmental such ago function and a beginning with the Adv 2024 billing cycle. The environmental such ago function and a statematic to the section of a system with windfact for pendo environmental such ago function and a statematic to the section of a system of the section of a statematic to the section of a system of the section of the section of a system of the section of the section of a system of the section of a system of the section of the section of the section of the section of a system of the section
The impact on the total monihy bill amount beginning in Ociober 2021 for Kentucky Power's residencial customers is estimated to be 0.26% and increasing to 1.58% beginning with the July 2024 billing cycle. The impact on the total monthly munk beginning in October 2021 for all mon-residencial customers is estimated to be 0.20% and increasing to 1.58% beginning with the July 2024 billing cycle. For a residencial customer using 1,219 KWh per month, the menthly increase in the mer's total bill is expected to be \$0.40 beginning in October 2021 and increasing to \$2.28 beginning in July 2024.

Period 1

formation regarding the effect on customer bills by customer classification for each of Period 1 through Period 4 is presented in the table below:

| Customer Classification - | Average Customer Usage (kWh)* | Average Customer Demand (kW)* | Present Averago BIQ* | Percent Change | Average Change / Total Bill Impaot | Propo≤ed Average Bill |
|------------------------------|--|--|----------------------------|-------------------|---|--------------------------|
| (1) | (2) | (3) | (4) | (5) | (6) | (7) |
| H.S. | 1.219 | 0 | S 142.92 | 0.26% | \$ 0,40 | S 143.32 |
| S.G.ST.O.D. | 1,445 | - 0 | S 169.50 | 0.30% | \$ 0.51 | S 170.00 |
| M.G.S T.O.D. | 3,391 | 0 | 5 396.91 | 0.30% | 7.18 | 5 398.05 |
| G.S. | 1,523 | 5 | \$ 213.34 | 0.50% | \$ 0.64 | S 213.98 |
| LG.S. | 57.579 | 180 | \$ 6,499,34 | 0.50% | \$ 19.39 | \$ 8,515.75 |
| LG.S. | 2343,333 | 4,231 | \$ 140,288,15 | 0.38% | \$ 418.72 | S 140,708.8/ |
| M.W. | 17,839 | 27 | S 1,912.39 | 0.30% | 5.71 | S 1,918.10 |
| 0.L. | 79 | 0 | \$ 16.65 | 0.30% | 0,05 | 516.70 |
| S.L.** | 59 | 0 | S 11.37 | 0.30% | \$ 0.03 | S 11.41 |

Period 2

| Customer Classification | Average Customer Usage (KWh)* | Average Customer Demand (kW)* | Present Average Bill* | Percent Change | Averago Chango / Total Bill Impaci | Proposed Average Bill |
|----------------------------|--|--|-----------------------------|-------------------|---|--------------------------|
| (1) | (2) | (3) | (4) | (5) | (6) | . (7) |
| ŘS. I | 1,219 | 0 | \$ 142.92 | 1.09% | 1,55 | 5 144.47 |
| S.G.S T.O.D. | 1.445 | 0 | S 169.50 | 1.15% | \$ 1.95 | S 171.45 |
| M.G.S T.O.D. | 3,391 | 0 | \$ 395.91 | 1.15% | \$ 4.57 | S 401,4B |
| G,S, | 1,523 | 2 | \$ 213.34 | 1,15% | \$ 2,46 | 5 215.80 |
| LG.S. | 57,379 | 160 | \$ 6,496.34 | 1,15% | \$ 74.80 | S 6,571.14 |
| I.G.S. | 2,343,333 | 4,231 | S 140,288.15 | 1.15% | S 1,015.30 | S 141,903.45 |
| N.W. | 17,830 | 27 | S 1.912.39 | 1,15% | \$ 22.02 | S 1.934.41 |
| 0.1. | 79 | 0 | \$ 16,65 | 1.15% | \$ 0.19 | \$ 16.84 |
| S.L.** | 59 | 0 | S 11.37 | 1.15% | 0.13 | S 11.50 |

| Custamer Gassification | Average Customer Usage (KYM)* | Average Customer Demand (KW)* | Present Average BIN* | Percent Chang e | Average Change / Total Bill Impact | Proposed Average B[1] |
|---------------------------|--|--|----------------------------|-------------------------------|---|--------------------------|
| (1) | (2) | (3) | (4) | (5) | (6) | (7) |
| R.S. | 1,219 | 0 | \$ 142.92 | 1 1.33% | 1.90 | S 144.81 |
| S.G.S T.O.D. | 1,445 | 0 | S 169.50 | 1.41% | 2.39 | S 171.89 |
| M.G.S T.O.D. | 3,391 | 0 | S 396.91 | 1.41% | \$ 5.59 | \$ 402.50 |
| G.S. | 1,523 | 1 | \$ 219.34 | 1.41% | 3.00 | S 216.35 |
| LG.S. | 57.379 | 160 | \$ 6.496.34 | 1.41% | \$ 91.48 | S 6.587.62 |
| 1G.S. | 2,343,333 | 4,231 | \$ 140,288,15 | 1,41% | \$ 1,975.58 | S 142,263.73 |
| M.W. | 17,830 | 27 | \$ 1,912.39 | 1.41% | \$ 28.93 | S 1,939,32 |
| Q.L. | 79 | 0 | S 16.65 | 1,41% | \$ 0,23 | S 16.88 |
| S.L.** | 59 | 0 | S 11.37 | 1.41% | \$ 0.18 | 5 11.53 |

| Customer Classification (1) | Averaign Gustomer Usago (kWh)* (2) | Average Customer Demand (KW)* (3) | Present Average Bill ⁴ (4) | Percent Change (5) | Average Chango / Total Bill (साइबटा (6) | Proposed Average Bill (7) |
|-----------------------------------|--|---|--|--------------------------|---|---------------------------------|
| RS. I | 1,219 1 | | \$ 142.92 | 1.58% | 2.28 | S 145.18 |
| S.G.ST.O.D. | 1,445 | 0 | \$ 169.50 | 1.68% | \$ 2,85 | S 172.35 |
| M.G.S T.O.D. | 3,391 | 0 | \$ 396.91 | 1.58% | 6.67 | 5 403.58 |
| G.S. | 1,523 | - 8. | 5 213.34 | 1.58% | 3,59 | 5 216.93 |
| L.G.S. | 57.379 | 180 | S 6.496.34 | 1.68% | \$ 109.22 | S 6,805.56 |
| 1.G.S. | 2,343,353 | 4.231 | \$ 140,288,15 | 1.65% | \$ 2,358.70 | 5 142,646.84 |
| M.W. | 17,830 | 27 | S 1,912.39 | 1.68% | \$ 32.15 | \$ 1,944.54 |
| 0.L. | 79 | 0 | S 16.65 | 1.66% | 0.28 | S 16.93 |
| S.L** | 53 | 0 | \$ 11.37 | 1.66% | \$ 0.19 | S 11.56 |

Periad 4

Based on 12-months ending December 2020 * Number of langes, not continence

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The application described in this notice is proposed by Kenacky Power. The Public Service Commission may issue an order modifying or denying the relief sought in Keniucky Power's application. Such action may result in an environmental surcharg for customers of Keniucky Power over them are environmental surcharge described in this notice.

Upon Sing, Kensucky Power's application, tail? Bings, and any related Sings will be available for public inspection at Kentucky Power's effices to ator dra 104-3 Winchoster Avenue, Astiand, Kentucky 4101 with a phone number of 606-427-2000; 140K E. Main SL, Hazard, KY 41701 with a phone number of 606-436-1322; and 5243 Narth Hayo Trail, Pikewille, KY 41501 with a phone number of 406-437-3827. Additionally, the application and other related Sings will be available for public inspector on 5te Campany's websiles, www.kenituckypowar.com.

The application, tail filings, testimony, and related filings also will be available for public inspection bonveen the hours of 9:00 a.m. to 4:30 p.m., Mandar through Friday, al the Commission's offices located at 21 Somer Boulevard, Frenkfort, Ken when the offices of the Commission's website: http://pscky.gov once Ked.

omments on Xentueky Power's application and the proposed tarff changes may be submitted to the Commission by mail to Public Service Commission, P. O. Box 615, Frankfort, Kernardy 40602-0615 or via the Commission's websile; http ov, Comments should reference Case No. 2021-60004. psc.ky.g

Any person, corporation, association, or body politicinary submit a timely written request for knownoclonin lifei case. The motion shall be submitted to the Public Service Commission, P. O. Bex 615, Frankfert, Xenbucky 40602-0615, and shall establish the ground for the request, including the stablest and interest of the party. If the Commission does not receive a written request for intervention within thity (30) days of the Initial publikation of this notice, the Commission may lake final action on the segretation.

Rowan County News

Notice of Kentucky Power Company's Application for Approval of an Amended Environmental Compliance Plan and Recovery of Additional Costs Through Amendment of the Company's Tariff E.S.

PLEASE TAKE NOTICE that Kentucky Power Company will file on or after February 4, 2021 an application with the Public Service Commission of Kentucky seeking approval of its amended environmental compliance plan to add Project 22 to Kentucky Power's existing environmental compliance plan. Kentucky Power as will seek approval of amendments to its Tariff E.S. (Environmental Surcharge) to reflect the amended plan and to implement a revised environmental surcharge to recover the costs of the amended environmental compliance plan. Kentucky Power's application has been assigned case number 2021-00004.

Project 22 involves the (I) closure of the existing ash ponds; (ii) installation of a new liner system in the existing bottom ash pond; (iii) installation of a chemical treatment system for wastewater streams; and (iv) modification of the bottom ash handling systems, installation of a new ash bunker, and installation of a new biological treatment system with ultrafiltration. Project 22 is required for compliance with the Coal Combustion Residuals Pule and the Steam Electric Elfluent Limitation California Fule.

Project 22 is expected to be placed in service in multiple stages. Kentucky Power anticipates Project 22 will be placed in service in its entirety beginning in April 2024. Between the October 2021 billing cycle and the June 2024 billing cycle my's environmental surcharge factor rate will change as construction work in progress ("CWIP") is added to the Tariff E.S. rate base and as the stages of Project 22 are placed in service. he Con

It approved by the Commission, the environmental surcharge factor first will be modified to reflect the emended environmental compliance plan beginning with the October 2021 billing cycle to Include in the Tariff E.S. rale base: CWIP for Project 22 construction costs (Period 1). The residential environmental surcharge factor rate is estimated to increase form 2070% (annualized surcharge factor rate period ended Decomber 31, 2020) to 7,4890% for the October 2021 billing cycle to raillect the lowelized addition of accurate and current CWIP to the Tariff E.S. rate base. The environmental surcharge factor rate for a for of the nontification of the current accurate and current CWIP to the Tariff E.S. rate base. The annualized dottare for the rate of the current accurate and current CWIP to the Tariff E.S. rate base. The annualized dottare for the rate of the cuber 2021 billing cycle to 31, 2020 to 11, 13,877% for the October 2021 billing cycle to reflect the addition of accurate and current CWIP to the Tariff E.S. rate base. The annualized dottare for the rate of the cuber 2021 billing cycle to 31, 2020 to 11, 13,877% for the October 2021 billing cycle to reflect the addition of accurate and current CWIP to the Tariff E.S. rate base. The annualized dottare for the rate of the cuber 2021 billing cycle to 31, 2020 to 11, 13,877% for the October 2021 billing cycle to reflect the addition of accurate and current CWIP to the Tariff E.S. rate base. The annualized dottare anount of this Period 1 increase is estimated to be \$477,861 for residential customers and the tariff E.S. rate base. The annualized dottare and the Cuber 2021 billing cycle to a set of the cuber 2021 billing cycle to a set of the cuber 2021 billing cycle to a set of the tariff E.S. rate base. The annualized dottare anount of this Period 1 increase is estimated to be \$477,861 for residential customers and the current tariff E.S. rate base. The annualized dottare and the cuber 2021 billing cycle to a set of the cuber 2021 billing cycle to a set of the cube lass and \$801,816 for all other customers.

The environmental surcharge factor calculation next will be modified to reliect the amended environmental compliance plan beginning with the August 2023 billing cycle to include the May 2023 forecasted in-service date for the dry ndfng system (Fedor 2). The environmental surcharge factor relies the instruction of the may 2023 forecasted in-service date for the dry informatic and the angust and the service date for the dry informatic and the service date of a service date for the dry informatic and the angust factor relies of andher optimizer 31, 2020) to 8,287% beginning with the August 2023 billing cycle. The annualized informatic and the angust factor for period anded December 31, 2020) to 13,0965% beginning with the August 2023 billing cycle. The annualized do town of this Period 2 Increase is estimated to increase from 1, 47,07% (annualized surantarge factor for period anded December 31, 2020) to 13,0965% beginning with the August 2023 billing cycle. The annualized do town of this Period 2 Increase is estimated to increase from 1, 47,07% (annualized surantarge factor for period anded December 31, 2020) to 13,0965% beginning with the August 2023 billing cycle. The annualized do town of this Period 2 Increase is estimated to increase from 1, 47,07% (annualized surantarge factor for period anded December 31, 2020) to 13,0965% beginning with the August 2023 billing cycle. The annualized do town of this Period 2 Increase is estimated to increase from 1, 47,07% (annualized surantarge factor for period anded December 31, 2020) to 13,0965% beginning with the August 2023 billing cycle. The annualized do town of this Period 2 Increase is estimated to increase from 1, 47,07% (annualized surantarge factor for period anded December 31, 2020) to 13,0965% beginning with the August 2023 billing cycle. The annualized do town of this Period 2 Increase is estimated to increase from 1, 47,07% (annualized surantarge factor for period and town of the angust 1, 47,07% (annualized surantarge factor for period and town of the angus

The environmental surcharge factor calculation also will be modified to reflect the amended environmental compliance plan beginning with the February 2024 billing cycle to include the November 2023 forecasted in-service date for the report of Qendod 3). The residential environmental surcharge factor rate is estimated to increase from 72070% (emutatized surcharge factor for period ended December 3), 2020) to 8.5259%, beginning with the February 2024 billing cycle and the surcharge factor for period ended December 3), 2020) to 8.5259%, beginning with the February 2024 billing cycle and the surcharge factor factor factor for a selfmated to increase from 72070% (surnatized surfarmage factor for period ended December 3), 2020) to 8.5259%, beginning with the February 2024 billing cycle and the surfarmage factor factor for period ended December 3), 2020) to 13.4517%, beginning with the February 2024 billing cycle. The annualize surfarmage factor for period ended December 31, 2020) to 13.4517%, beginning with the February 2024 billing cycle. The annualize surfarmage factor for period ended December 31, 2020) to 13.4517%, beginning with the February 2024 billing cycle. The annualize surfarmage factor for period ended December 31, 2020) to 13.4517%, beginning with the February 2024 billing cycle. The annualize surfarmage factor for period ended December 31, 2020) to 13.4517%, beginning with the February 2024 billing cycle.

The environmental surcharge factor calculation last will be modified to relice the amended environmental compliance plan beginning with the July 2024 billing cycle to include the April 2024 forecasted in-service data for the water biological teatment system with ultrafiltration (Pariod 4). The residential environmental surcharge factor rate is estimated to increase from 114702% (annualized surcharge factor for point) environmental surcharge factor rate is estimated to increase from 114702% (annualized surcharge factor for point) environmental surcharge factor rate is estimated to increase from 114702% (annualized surcharge factor for point) environmental surcharge factor rate is estimated to increase from 114702% (annualized surcharge factor for point) environmental surcharge factor rate is estimated to increase from 114702% (annualized surcharge factor for point) environmental surcharge factor for point environmental surcharge factor rate is estimated to increase form 114702% (annualized surcharge factor for point) environmental surcharge factor rate is estimated to increase form 114702% (annualized surcharge factor for point) environmental surcharge factor rate is estimated to increase form 114702% (annualized surcharge factor for point) environmental surcharge factor rate is estimated to increase form 114702% (annualized surcharge factor for point) environmental surcharge factor rate is estimated to increase form 114702% (annualized surcharge factor for point) environmental surcharge factor rate is estimated to increase form 114702% (annualized surcharge factor for point) environmental surcharge factor rate is estimated to increase form 114702% (annualized surcharge factor for point) environmental surcharge factor for point) environmental surcharge factor for point (annualized surcharge factor for point) environmental surcharge factor for point) environmental surcharge factor for point (annualized surcharge factor for point) environmental surcharge factor for point) environmental surcharge factor for point)

The impact on the total monthly bill amount beginning in October 2021 for Kentucky Power's residential customers is estimated to be 0.28% and increasing to 1.58% beginning with the July 2024 billing cycle. The Impact on the total monthly bill amount beginning in October 2021 for Kentucky Power's residential customers is estimated to be 0.28% and increasing to 1.58% beginning with the July 2024 billing cycle. For a residential customer using 1,219 kWn per month, the monthly increase in the customer's total bill is expected to be \$0.40 beginning in October 2021 and increasing to \$2.26 beginning in July 2024.

garding the effect on customer bills by customer classification for each of Period 1 through Period 4 is presented in the table below:



Period 2

| Customer Classification | Average Customer Usage (KWh)* | Average Customer Demand (kW)* | Present Average Bill* | Percent Change | Average Change / Total Bill Impact | Proposed Average Bill |
|----------------------------|--|--|-----------------------------|-------------------|---|--------------------------|
| (1) | (2) | (3) | (4) | (5) | (6) | (7). |
| R.S. 1 | 1,219 | rò' t | \$ 142,92 | 1.09% | \$ 1.55 | \$ 144.47 |
| S.G.S T.O.D. | 1,445 | 0 | \$ 169.50 | 1.15% | \$. 1.95 | \$ 171.45 |
| M.G.S T.O.D. | 3,391 | 0 | \$ 396.91 | 1.15% | \$ 4.57 | \$ 401.48 |
| G.S. | 1,523 | 5 | \$ 213.34 | 1.15% | \$ 2.46 | \$ 215.80 |
| LG.S. | 57,379 | 180 | \$ 6,496.34 | 1.15% | \$ 74.80 | \$ 6,571.14 |
| | 2,343,333 | 4,231 | \$ 140,288,15 | 1,15% | \$ 1,615.30 | \$ 141,903,45 |
| I.G.S. | 17,630 | 27 | \$ · 1,912.39 | 1,15% | \$ 22.02 | \$ 1,934.41 |
| <u>M.W.</u> | 79 | 0 | \$ 16.65 | 1.15% | \$ 0.19 | \$ 16.84 |
| 0.L. S.L.* | 59 | 0 | \$ 11.37 | 1.15% | \$ 0.13 | \$ 11.50 |

| Customer Classification | Average Customer Usage (kWh)* | Average Customer Demand (KW)* | Present Average Bill* | Percent Change | Average Change / Total Bill Impact | Proposed Average Bill |
|----------------------------|--|--|-----------------------------|-------------------|---|--------------------------|
| (1) | (2) | (3) · | (4) | (5) | . (6) | (7) |
| R.S. | 1,219 | 0 | \$ 142.92 | 1.33% | \$ 1.90 | \$ 144.81 |
| S.G.S T.O.D. | 1,445 | 0 | \$ 169.50 | 1.41% | \$ 2.39 | \$ 171.89 |
| M.G.S T.O.D. | 3,391 | 0 | \$ 396.91 | 1.41% | \$ 5.59 | \$.402.50 |
| G.S. | 1,523 | 5 | \$ 213.34 | 1.41% - | 3.00 | \$ 216,35 |
| L.G.S. | 57,379 | 180 | \$ 6,496.34 | 1.41% | \$ 91.48 | \$ 6,587.82 |
| I.G.S. | 2,343,333 | 4.231 | \$ 140,288,15 | 1.41% | \$ 1,975.58 | \$_142,263.73 |
| M.W. | 17.830 | 27 | \$ 1,912.39 | 1.41% | \$ 26.93 | \$ 1,939.32 |
| 0.L.· · | 79 | 0 | \$ 16.65 | 1.41% | \$ 0.23 | \$ 16.88 |
| S.L.** | 59 | 0 | \$ 11.37 | 1.41% | 0.16 | \$ 11.53 |

Period 4

Average Custom Demand (kW)* Average Custom Usage (kWh)* Average Change / Total Bill Present Customer · Classification Average Bill* Percent Change Proposed Average Bill Impact 169,50 396,91 213,34 6,496,34 140,288,15 S.G.S. - T.O.D M.G.S. - T.O.D 172.3 6.6 1.68% 1.523 216.93 6.605.56 3.59 2,343,333 17,830 2,358.70 1,912.3 1,912.3 16.65 11.37 142 646 84 1 944 5 1.68 16.93 11.56 0.28 0.L 8.L

ling Decem Based on 12-months endi Number of lamps, not cu

alion described in this notice is proposed by Kentucky Powér. The Public Service Commission may issue an order modifying or denying the relief sought in Kentucky Power's application. Such action may result in an environmental surcharge ers of Kentucky Power other than the environmental surcharge described in this notice.

pon filing, Kankucky Power's application, tarlif filings, and any related filings will be available for public inspection at Kenkucky Power's offices located at 1645 Winchester Avenue, Ashkand, Kenkucky 41101 with a phone number of 608-327-2600; 1400; Main SL, Hazard, KY 41701 with a phone number of 606-436-1322; and 3249 North Mayo Trail, Pikoville, KY 41501 with a phone number of 608-437-3827. Additionally, the application and other related filings will be available for public inspection in the Company's weeksite: www.kenkuckypower.com.

application, larlif filings, lestimony, and related filings also will be available for public inspection between the hours of 500 a.m. to 4:30 p.m., Monday through Friday, at the Commission's offices located at 211 Sower Boulevard, Frankfort, 1 the offices of the Commission respen to the public. The application, hariff filings, lestimony, and related filings also may be found on the Commission's website: http://psc.ky.gov once filed.

itien comments on Kentucky Power's application and the proposed latit charges may be submitted to the Commission by mail to Public Service Commission's website: http://psc.ky.gov ance filed. c.ky.gov. Comments should relations Case No. 2021-00004.

n, corporation, association, or body politic may submit a timely written request for intervention in this case. The motion shall be submitted to the Public Service Commission as for the request, including the status and interest of the party. If the Commission does not receive a written request for intervention within thinty (30) days of the initial pu on, P. O. Box 615, Frankfort, Kentucky 40602-0615, and shall estab publication of this notice, the Commission may take final action on n on the ie gro

PLEASE TAKE NOTICE that Kentucky Power Company will file on or after February 4, 2021 an application with the Public Service Commission of Kentucky seeking approval of its amended environmental compliance plan to add Project dy Power's existing environmental compliance plan. Kentucky Eover also will seek approval of amendments to its Tariff E.S. (Environmental Surcharge) to reflect the anamded plan and to Implement a revised environmental surcharge to 22 In Kentucky Po 2 to Kentucky Power's existing environmental compliance plan. Kentucky Power also will seek approval of a cover the costs of the amended environmental compliance plan. Kentucky Power's application has been a signed case number 2021-00004.

Project 22 involves the (i) closure of the existing ash ponds; (ii) installation of a new liner system in the existing bottom ash pond; (iii) installation of a chemical treatment system for wastewater streams; and (iv) modification of the bottom ash handling system, installation of a new ash bonker, and installation of a new biological treatment system with ultratification. Project 22 is required for compliance with the Coal Combustion Residuals Rule and the Steam Electric Effluent Limitator durations are a shown of the state and the Steam Electric Effluent Limitator durations are a shown on the state and the Steam Electric Effluent Limitator durations are a shown on the state and the Steam Electric Effluent Limitator durations are a shown on the state and the Steam Electric Effluent Limitator durations are a shown on the state and the Steam Electric Effluent Limitator durations are a shown on the state and the Steam Electric Effluent Limitator durations are a shown on the state and the Steam Electric Effluent Limitator durations are a shown on the state and the Steam Electric Effluent Limitator durations are a shown on the state and the Steam Electric Effluent Limitator durations are a shown on the state and the Steam Electric Effluent Limitator durations are a shown on the state and the Steam Electric Effluent Limitator durations are a shown on the state and the Steam Electric Effluent Limitator durations are as a shown on the steam Electric Effluent Limitator durations are as a shown on the steam Electric Effluent Limitator durations are as a shown on the steam Electric Effluent Limitator durations are as a steam electric Effluent Limitator duration a

Project 22 is expected to be placed in service in multiple stages. Kentucky Power antropales Project 22 will be placed in service in its entirely beginning in April 2024. Between the October 2021 billing cycle and the June 2024 billing cycle for a construction work in progress (CWIP) is added to the Tariff E.S. rate base and as the stages of Project 22 are placed in service.

If approved by the Commission, the environmental surcharge factor first will be modified to reflect the amended environmental compliance plan begitming with the October 2021 billing cycle to Include in the Tariff E.S. rate base OWIP for Project 22 construction costs (Period 1). The restontial environmental surcharge factor rate is estimated to increase from 7.2070% (annualized surcharge factor for period ended December 31, 2020) to 7.480% for the October 2021 billing cycle to factor and a surcharge factor rate is estimated to increase from 7.2070% (annualized surcharge factor for period ended December 31, 2020) to 7.480% for the October 2021 billing cycle to reflect the addition of accound and current CWIP for Fariff E.S. rate base. The annualized dollar amount of this Period 1 increase from 11.4702% (annualized surcharge factor rate is estimated to be \$47,861 for residential costomers as of 14.570% for the October 2021 billing cycle to reflect the addition of accound and current CWIP to Tariff E.S. rate base. nd \$601,816 for all other customers

The environmental surcharge factor calculation next will be modified to reflect the amended environmental compliance plan beginning with the August 2023 billing cycle to include the May 2023 forecasted in-service date for the dry ash ending system (Period 2). The residential surcharge factor rate is estimated to increase from 7.2070% (annualized surcharge factor for period ended December 31, 2020) to 8.267% beginning with the August 2023 billing cycle. The movinonental surcharge factor rate in all other customers is estimated to increase from 1.4702% (annualized surcharge factor for period ended December 31, 2020) to 8.267% beginning with the August 2023 billing cycle. The annualized dollar movint of this Period 2. Increase is estimated to bs \$2,499,245 for residential customers as a class and \$3,093,159 for all other customers.

The environmental surcharge factor calculation also will be modified to reliect the amended environmental compliance plan beginning with the February 2024 billing cycle to include the November 2023 (orecasted in service date for the onds (Period 9). The residential environmental surcharge factor rate is estimated to increase from 1.2070% (annualized surcharge factor rate for end anded December 31, 2020) to 8.5229% beginning with the February 2024 billing cycle nential surcharge factor rate for all other customers is estimated to increase from 1.4702% (annualized surcharge factor rate for all other customers is estimated to increase from 1.4702% (annualized surcharge factor rate for all other customers is estimated to increase from 1.4702% (annualized surcharge factor rate for all other customers is estimated to increase from 1.4702% (annualized surcharge factor rate for all other customers is estimated to increase from 1.4702% (annualized surcharge factor rate for all other customers is estimated to increase from 1.4702% (annualized surcharge factor rate for all other customers is estimated to increase from 1.4702% (annualized surcharge factor rate for all other customers is estimated to increase from 1.4702% (annualized surcharge factor rate for all other customers is estimated to increase from 1.4702% (annualized surcharge factor rate for all other customers is estimated to increase from 1.4702% (annualized surcharge factor rate for all other customers). The environmental surcharge tactor calculation also will be incontexio to reliesc final amende environmental comparator para beginning vastewater ponds (Period 3). The residential environmental surcharge factor rate is estimated to increase form 7.2070% (annualized surcharge factor rate for all other customers) and the environmental surcharge factor rate is estimated to increase form 11.4702% (annualized surcharge factor for period enc other announced of the environmental surcharge factor rate is estimated to increase from 11.4702% (annualized surcharge factor for period enc other announced of this Period 3 increase is estimated to be \$3,055,688 for residential customers as a class and \$3,783,070 for all other customers. The environmental s

The environmental surcharge factor calculation last will be modified to reflect the enended environmental compliance plan beginning with the July 2024 billing cycle to include the April 2024 forecasted in-service date for the valer biological treatment system with utraffication (Period 4). The residential environmental surcharge factor for priod ended December 31, 2020) to 8.7739% beginning with the July 2024 billing cycle. The environmental surcharge factor rate for all other customers is estimated to increase from 11.4702% (annualized surcharge factor for period ended December 31, 2020) to 13.8257% beginning with the July 2024 billing cycle. The environmental surcharge factor rate for all other customers is estimated to increase from 11.4702% (annualized surcharge factor for period ended December 31, 2020) to 13.8257% beginning with the July 2024 billing cycle. The annualized dollar amount of this Period 4 increase is estimated to b\$3,649,454 for residential customers as a dass and \$4,516,689 for all other customers.

The impact on the fotal monthly bill amount beginning in October 2021 for Kentucky Power's residential customers is estimated to be 0.28% and increasing to 1.58% beginning with the July 2024 billing cycle. The impact on the total monthly increase in the impact on the total monthly increase in the issue of the approximate of the standard to be 0.28% and increasing to 1.58% beginning in October 2021 for all non-residential customers is estimated to be 0.20% and increasing to 1.68% beginning with the July 2024 billing cycle. For a residential customer using 1,219 kWh per monthly increase in the usionmer's total bill is expected to be \$0.40 beginning in October 2021 and increasing to 1.58% beginning in July 2024.

regarding the effect on customer bills by customer classification for each of Period 1 through Period 4 is presented in the table below.

| | 2020 | 12 | Period 1 | | | |
|----------------------------|--|--|-----------------------------|-------------------|---|--------------------------|
| Customer Classification | Average Customer Usage (KWh)* | Average Customer Demand (kW)* | Present Average Bill* | Percent Change | Average Change / · Total Bill Impact | Proposed Average Bill |
| (1) | (2) | (3) | (4) | (5) | (6) | (7) |
| R.S. | 1,219 | 0 | \$ 142.92 | 0.28% | \$ 0.40 | \$ 143.32 |
| S.G.S T.O.D. | 1,445 | 0 | \$ 169,50 | 0.30% | \$ 0.51 | \$ 170.00 |
| M.G.S T.O.D. | 3,391 | 0 | \$ 396.91 | 0.30% | \$ 1.18 | \$ 398.09 |
| G.S. | 1,523 | 5 | \$ 213.34 | 0.30% | \$ 0.64 | \$ 213.98 |
| L.G.S. | 57,379 | 180 | \$ 6,496.34 | 0.30% | \$ 19.39 | \$ 6,515.73 |
| 1.G.S. | 2,343,333 | 4,231 | \$ 140,288.15 | 0.30% | \$ 418.72 | \$ 140,706.87 |
| M.W. | 17,830 | 27 | \$ 1,912.39 | 0.30% | \$ 5.71 | \$ 1,918,10 |
| 0,1, | 79 | 0 | \$ 16.65 | 0.30% | \$ 0.05 | \$ 16.70 |
| SL." | 59 | 0 | \$ 11.37 | . 0.30% | \$ 0.03 | \$ 11.41 |



| Customer Classification | Average Customer Usage (kWh)* | Average Customer Demand (kW)* | Present Average Bill* | Percent Change | Average Change / Total Bill Impact | Proposed Average Bill |
|----------------------------|--|--|-----------------------------|-------------------|---|--------------------------|
| (1) | (2) | (3) | (4) | (5) | (6) | (7) |
| R.S. | 1219 | <u> </u> | \$ 142.92 | 1.09% | 1.55 | \$.144.47 |
| 5.G.S T.O.D. | 1,445 | 0 | \$ 169.50 | 1,15% | \$ 1,95 | \$ 171.45 |
| M.G.S T.O.D. | 3,391 | 0 | \$ 396.91 | 1.15% | \$ 4,57 | \$ 401.48 |
| | 1,523 | 5 | \$ 213.34 | 1.15% | \$ 2.46 | \$ 215.80 |
| G.S. | 57.379 | 180 | \$ 6,496,34 | 1.15% | \$ 74.80 | \$ 6,571.14 |
| G.S. | 2,343,333 | 4.231 | 5 140,288,15 | 1,15%. | \$ 1,615.30 | \$ 141,903.45 |
| . <u>G.S.</u> | 17.830 | 27 | \$ 1,912,39 | 1.15% | \$ 22.02 | \$ 1,934.41 |
| M.W | 79 | 0 | \$ 16.65 | 1,15% | \$ 0.19 | \$ 16.84 |
| 0.L. S.L." | 59 | 0 | \$ 11.37 | 1.15% | \$ 0.13 | \$ 11.50 |
| | | | Period 3 | | | |

| Customer Classification - | Average Customer Usage (kWh)* | Average Customer Demand (KW)* | Present Average Bill* | Percent Change | Average Change / Total Bill Impact | Proposed Average Bill |
|------------------------------|--|--|-----------------------------|-------------------|---|--------------------------|
| (4) | (2) | (3) | (4) | (5) | (6) | (7) |
| (1) | 1,219 | | 142.92 | 1.33% | 1.90 | \$ 144.81 |
| R.S. | 1.445 | | \$ 169,50 | 1.41% | \$ 2.39 | \$ 171.89 |
| S.G.S. T.O.D. | 3,391 | | \$ 396.91 | 1,41% | \$ 5.59 | \$ 402.50 |
| M.G.S. T.O.D. | | - 5 | \$ 213.34 | 1.41% | \$ 3.00 | \$ 216.35 |
| G,S. | 1,523 | | \$ 6,496.34 | 1,41% | S 91.48 | \$ 6,587.82 |
| .G.S. | 57,379 | 180 | \$ 140,288,15 | 1.41% | \$ 1.975.58 | \$ 142.263.73 |
| .G.S. | 2,343.333 | 4.231 | | 1.41% | \$ 26.93 | \$ 1,939.32 |
| M.W. | 17,830 | 27 | \$ 1,912.39 | | \$ 0.23 | \$ 16.88 |
| 0.L. | 79. | 0 | \$ 16.65 | 1.41% | | \$ 11.53 |
| S.L.** | 59 | 0 | \$ 11.37 | 1.41% | \$ 0.16 | a 11.55 |

| Customer Classification | Average Customer Usage (kWh)* | Average Customer Demand (kW)* | Present Average Bill* | Percent Change | Average Change / Total Bill Impact (6) | Proposed Average Bill (7) |
|----------------------------|--|--|-----------------------------|-------------------|--|---------------------------------|
| (1) | (2) | (3) | (4) \$ 142.92 | (5) | 5 2.26 | \$ 145.18 |
| R.S. | 1,219 | 0 | | 1.68% | \$ 2.85 | \$ 172.35 |
| S.G.S T.O.D. | 1,445 | 0 | \$ 169,50 | | \$ 6.67 | \$ 403.58 |
| M.G.S. T.O.D. | - 3;391 | 0 | \$ 396.91 | 1.68% | <u>s</u> 3.59 | \$ 216.93 |
| G.S. | 1,523 | 5 | \$ 213.34 | 1.68% | | \$ 6,605.56 |
| LG.S. | 57,379 | 160 | \$ 6,496.34 | 1.68% | \$ 109.22 | |
| | 2,343,333 | 4,231 | \$ 140,288.15 | 1.68% | \$ 2,358.70 | \$ 142,646.84 |
| 1.G.S. | 17,830 | 27 | \$ 1,912.39 | 1.68% | \$ 32.15 | \$ 1,944.54 |
| M.Wr | | | \$ 16.65 | 1.68% | \$ 0.28 | \$ 16.93 |
| 0.L. | 79 | | \$ 11.37 | 1,68% | \$ 0.19 | \$ 11.56 |
| S.L.** | 59 | 0 | | 1,007 | | |

Based on 12-months ending December 2020 Number of Jamos, not customers

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ation described in this notice is proposed by Kentucky Power. The Public Service Commission may issue an order modifying or denying the relief sought in Kentucky Power's application. Such action may result in an environmental surchargo pis of Kentucky Power other than the environmental surcharge described in this notice:

nue, Ashland, Kenlucky 41101 with a phone number of 606-327-2600; 1400 Upon filing, Kentucky Power's application, tariff filings, and any related filings will be available for public taspection at Kentucky Power's offices located at 1645 Wincheste E. Mahr SL, Hazard, KY 41701 with a phone number of 606-436-1322; and 3249 North Mayo Trait, Pikeville, KY 41501 with a phone number of s06-437-8827, Additions on the Company's website: www.kentuckypower.com. ally, the application and other related filings will be avail lable for public inspection

The application, tan't filings, testimony, and related filings also will be available for public inspection between the hours of 6:00 e.m. to 4:30 p.m., Monday through Friday, et the Commission's affices located at 211 Sower Boulevard, Frankfort, Kentucky when the affices of the Commission's website, http://pcc.ky.gov ence filed:

Written comments on Kentucky Power's application and the proposed lariff changes may be submitted to the Commission by mail to Fublic Service Commission, P. O. Box 615, Frankfort, Kentucky 40602-0615 or via the Commission's website blip. /psc.kygov. Comments should reference Case No. 2021-00004.

Any person, corporation, association, or body politic may extend a finally written request for intervention in this case. The motion shall be submitted to the Public Service Commission, P. O. Box 615, Frankfort, Kentucky 40602 0615, and shall establish the public service Commission, P. O. Box 615, Frankfort, Kentucky 40602 0615, and shall establish the public service Commission, P. O. Box 615, Frankfort, Kentucky 40602 0615, and shall establish the public service Commission, P. O. Box 615, Frankfort, Kentucky 40602 0615, and shall establish the public service Commission, P. O. Box 615, Frankfort, Kentucky 40602 0615, and shall establish a status and interest of the party. If the Commission does not receive a written request for intervention within thirty (40) days of the Initial public status and interest of the party. on th

www.salyersvilleindependent.com

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Notice of Kentucky Power Company's Application for Approval of an Amended Environmental Compliance Plan and Recovery of Additional Costs Through Amendment of the Company's Tariff E.S.

PLEASE TAKE NOTICE that Kentucky Power Company will file on or after February 4, 2021 an application with the Public Service Commission of Kentucky seeking approval to its amended environmental compliance plan b add Project 22 to Kentucky Power's existing environmental compliance plan. Kentucky Power's application that were plan to its famil E.S. (Environmental Surcharge) to reflect the amended plan and to implement a revised environmental surcharge to placever the costs of the amended environmental compliance plan. Kentucky Power's application has been assigned case number 2021-00004.

Project 22 involves the (i) docure of the existing ash poods; (ii) installation of a new liner system in the existing bottom ash pool; (iii) installation of a chemical treatment system for wastewater stream; and (iv) modification of the bottom the notion is submitted by a system, installation of a new ash bunker, and installation of a new biological treatment system with ultrafitration. Project 22 is required for compliance with the Coal Combustion Residuals Rule and the Steam Electric Effluent Limitation

Project 221s expected to be placed in service in multiple stages. Kentucky Power anticipates Project 22 will be placed in service in its entirely begrinning in April 2024. Between the October 2021 billing cycle and the June 2024 billing cycle is a start of the service in its entirely base and as the stages of Project 22 are placed in service.

II approved by the Commission, the environmental swocharge factor first will be modified to relete the amended environmental compliance plan beginning with the October 2021 billing cycle to billing cycle to plant and the Tatiff E.S. rate base. OWP for plant 22 construction costs (Period 1). The residential environmental succharge factor rate is estimated to increase in a Tatiff E.S. rate base. The annualized succharge factor rate is estimated to increase for all other customers is estimated to an other and the transformation of the transformati

The environmental suchage factor calculation nort will be modified to relict the amended environmental compliance plan beginning with the August 2023 billing cycle to include the May 2023 loccasted in service date for the dry each and and a service date for the dry each environmental suchage factor calculation nort will be environmental estimated to increase from 7.2070% (annualized sucharing ended to period environmental suchage factor calculation and with the August 2023 billing cycle. The indiversal environmental suchage factor calculation and the service date for the dry each environmental suchage factor calculation and the service association of the dry each environmental suchage factor calculation and the service association and the factor calculation of the dry each environmental suchage factor calculation and and the service association and the service associated association and the service association and the service association and the service association and the service association associatit

The environmental surcharge factor calcolation also will be modified to relied the amonded environmental compliance plan beginning with the February 2024 billing cycle to include the November 2023 invested and for the waslewater ponds (Pedicd 3). The misciential environmental surcharge factor rate is estimated to increase from 7 2070% (annualized auxiliarge factor for pedicd and December 31, 2020) to 8.5223% beginning with the February 2024 billing cycle. The environmental surcharge factor rate for all offer contenses is estimated to increase from 7 2070% (annualized auxiliarge factor for pedicd anded December 31, 2020) to 13.4517% beginning with the February 2024 billing cycle. The annualized dialar anound of the Pedicd 3 increase is estimated to increase from 7, 2070% (annualized auxiliarge factor rate december 31, 2020) to 13.4517% beginning with the February 2024 billing cycle. The annualized dialar anound of the Pedicd 3 increase is estimated to also concerns.

The environmental sucharge factor calculation last will be modified to relised the amended environmental compliance plan beginning with the July 2024 billing cycle to include the April 2024 forecasted in-service date for the water biological reatment system with ultrafiltation (Pacido 4). The existential environmental sucharge factor rate is estimated to increase from 7 200% (sumalized surcharge factor for period ended December 31, 2020) to 7738% beginning with the July 2024 billing cycle. The environmental surcharge factor rate for all other customers is estimated to increase from 7 200% (normalized surcharge factor for period ended December 31, 2020) to 13.8257% beginning with the July 2024 billing cycle. The environmental billing cycle in allocated billing cycle is an environmental billing cycle. The environmental billing cycle is allocated billing cycle in a status of the cycle is a status of the fore allocated billing cycle. The environmental billing cycle is allocated billing cycle in a status of the status of the fore cycle is a status of the fore allocated billing cycle. The environmental billing cycle is allocated billing cycle is a cycle of the status of the status of the fore cycle is allocated billing cycle. The environmental billing cycle is allocated billing cycle is a cycle of the status of the status of the fore cycle is allocated billing cycle. The environmental billing cycle is allocated billing cycle is allocated billing cycle. The environmental billing cycle is allocated billing cycle is a cycle of the status
The impact on the total monthly bill amount beginning in October 2021 for Kantucky Power's residential customers is estimated to be 0.28% and increasing to 1.68% beginning with the July 2024 billing cycle. The impact on the total monthly bill amount beginning in October 2021 for Kantucky Power's residential customers is estimated to be 0.28% and increasing to 1.68% beginning with the July 2024 billing cycle. The impact on the total monthly bill amount beginning in October 2021 for Kantucky Power's residential customers is estimated to be 0.28% and increasing to 1.68% beginning with the July 2024 billing cycle. For a residential customer using 1,210 kWh per monthly increase in the customer's total bill is expected to be \$0.40 beginning in October 2021 for Kantucky Powers and increasing to 1.68% beginning with the July 2024 billing cycle.

Period 1

information regarding the effect on customer bills by customer classification for each of Period 1 through Period 4 is presented in the table below:

| | | | | 120 | | | |
|----------------------------|--|--|-------------------------------------|-------------------|---|----------------------------|-----|
| Customer Classification | Average Customer Usage (kWh)* | Average Customer Demand (kW)* | Present Average Bill <u>*</u> | Percent Change | Average Change / Total Bill Impact | Proposed . Average Bill | |
| (1) | (2) | (3) | (4) | (5) | (6) | (7) | |
| FR.S. | 1,219 | 0 | \$ 142.92 | 0.28% | \$ 0.40 | \$ 143.32 | |
| S.G.S T.O.D. | 1,445 | 0 | \$ 169.50 | 0.30% | \$0.51 | Si | |
| M.G.S T.O.D. | | 1 0.12.1.1.2 | 396.91 | ÷ 0.30% | \$ 1.18 | \$ 398.09 | |
| G.S. | 1,523 | 5 8 4 4 | . \$ 213.34 | 0.30% | \$ 0.64 | \$ 213.98 | 12 |
| L.G.S. | 57.379 | 180 | \$ 6,496.34 | 0,30% | \$ 19.39 | \$ 6,515.73 | 120 |
| 1.G.S. | 2,343,333 | 4,231 | \$ 140,288.15 | 0.30% | \$ 416.72 | \$ 140,706.87 | |
| M.W. | 17.830 | 27 | \$ 1,912.39 | 0.30% | \$ 5.71 | \$ 1,918.10 | |
| 0.L. | 79 | 0 | \$ 16.65 | 0.30% | \$ 0.05 | \$ 16.70 | |
| 0.0 | 50 | | \$ 11.37 | 0.30% | \$ 0.03 | \$ 11.41 | |

Average Change Total Bill Average Custome Vsage (kWh)* Custor Present Average Bill* Percent Proposed Average Bill Customer Classificatio (ť) 144 47 169.5 171.45 401.48 1.157 S.G.S. - T.O.D M.G.S. - T.O.D 4.5 3,391 1,523 57,379 2,343,3 17,830 219.9 \$ 215.60 \$ 6.571.14 \$ 141.903.45 213.34 6,496.34 140,288.15 1,912.39 16.65 1.159 74.80 1.159 1.615.30 1.934.41 1.15% 11.37 Period 3

Period 2

| Customer Classification | ø | Average Customer Usage (kWh)* | Average Customer Demand (kW)* | Present Average Bill' | Percent Change | Average Change / Total Bill Impact | Proposed Average Bill |
|----------------------------|---|--|--|-----------------------------|----------------|---|--------------------------|
| (1) | | (2) | (3) | (4) | (5) | (6) | (7) |
| R.S | | 1,219 | 0 | \$ 142.92 | 1.33% | 1:90 | \$ 144.8 |
| S.G.S T.O.D. | | 1,445 | 0 | \$ 169.50 | 1.41% | \$ 2.39 | \$ 171.8 |
| #.G.S T.O.D. | | 3,391 | 0 | \$ 396.91 | 1.41% | \$ 5,59 | \$ 402.5 |
| 3.S. | | 1,523 | 5 | \$ 213.34 | 1.41% | \$ 3.00 | \$ 216.3 |
| .G.S. | | 57,379 | 180 | \$ 6,496.34 | 1.41% | \$ 91.48 | \$ 6,587.8 |
| .G.S. | | 2,343,333 | 4,231 | \$ 140,288,15 | 1.41% | \$_1,975.58 | \$ 142,263.7 |
| W.W. | | 17,830 | 27 | \$ 1,912.39 | 1.41% | \$ 26.93 | \$ 1,939.3 |
|).L. | | 79 | 0 | \$ 16.65 | 1.41% | \$ 0.23 | \$ 16.8 |
| SL." | | 59 | 0 | \$ 11.37 | 1.41% | \$ 0.16 | \$ 11.5 |

Period 4

| Customer Classification | Average Cuslomer Usage (kWh)* | Average Customer Demand (kW)* | | Present Average Bill* | Percent Change | Average Change / Total Bill Impact | Proposed Average Bill |
|----------------------------|--|--|----|-----------------------------|-------------------|---|--------------------------|
| (1) | (2) | (3) | | (4) | (5) | (6) | (7) |
| R.S. | 1,219 | 0 | | \$ 142.92 | 1.58% | \$ 2.26 | \$ 145.18 |
| S.G.S T.O.D. | 1,445 | 0 | - | \$ 169.50 | 1.68% | 2.85 | \$ 172.35 |
| M.G.S T.O.D. | 3,391 | 0 | | \$ 396.91 | 1.68% | \$ 6,67 | \$ 403.58 |
| G.S. | 1,523 | 5 | | \$ 213.34 | 1.68% | \$ 3,59 | \$ 216.93 |
| LG.S. | 57,379 | 180 | T | \$ 6,496.34 | 1.68% | \$ 109.22 | \$ 6,605.56 |
| 1.G.S. | 2,343,333 | 4,231 | | \$ 140,288.15 | 1.68% | \$ 2,358.70 | \$ 142,646.84 |
| M.W. | 17.830 | 27 | | \$ 1,912.39 | 1.68% | \$ 32.15 | \$ 1,944.54 |
| 0.L. | 79 | 0 | 1- | \$ 16.65 | 1.68% | \$ 0.28 | 16.93 |
| S.L.* | 59 | 0 | | \$ 11.37 | 1.68% | \$ 0.19 | \$ 11.56 |

Based on 12-months ending December 2020

The application described in this notice is proposed by Kentucky Power. The Public Service Commission may issue an order modifying or denying the railel sought in Kentucky Power's application. Such action may result in an environmental surcharge or customers of Kentucky Power other than the environmental surcharge described in this notice.

Ipon filing, Kentucky Power's application, tanif filings, and any related filings will be available for public inspection at Kentucky Power's offices located at 1645 Winchester Avenue, Ashand, Kentucky 41101 with a phone number of 606-827-2600; 1400 Main SL, Hazard, KY 41701 with a phone number of 608-836-1322; and 3249 North Mayo Trail, Pikeville, KY 41501 with a phone number of 606-437-8627. Additionally, the application and other related filings will be available for public inspection in the Company's website: www.kentuckypower.com.

he application, tariff filings, lestimony, and related filings also will be available for public inspection between the hours of 8:00 a.m. to 4:30 p.m., Mongay through Friday, at the Commission's offices (at the Commission's offices (at the Commission's and the application, tariff filings, lestimony, and related filings also may be found on the Commission's website: http://psc.ly.gov once filed.

Writen comments on Kentucky Power's application and the proposed tariff changes may be submitted to the Commission by mail to Public Service Commission, P. O. Box 615, Frankfort, Kentucky 40602-0615 or via the Commission s website: htt psc.kygov. Comments should reference Case No. 2021-00004.

tary person, corporation, association, or body politic may submit a timely written request for intervention in this case. The motion shall be submitted to the Public Sarvice Commission, P. O. Box 615, Frantiort, Kentycky 40602-0615, and shall establish the grounds for the request, including the status and interest of the party. If the Commission may take final action on the motion shall be submitted for intervention within thirty (30) days of the initial publication of this notice, the Commission may take final action on the motication.

The Greenup Beacon

February 16, 2021

General News

Ticket— Continued from Page 4 bened that day li coulds be as imple as hearing from that makes, funny joke failed is an upper limit of the same failed is and the same faile and the same failed is and the sam Notice of Kentucky Power Company's Application for Approval of an Amended Environmental Compliance Plan and Recovery of Additional Costs Through Amendment of the Company's Tariff E.S.

PLEASE TWE NOTICE that Knowley Power Company will like no railer February 4, 2021 on application with the PARIe Service Commission of Keetycky seeking approval of its amended environmental compliance plan to add Pro by Power seating environmental compliance plan. Knowley Power allow Add application with the PARIe Service Commission of Keetycky seeking approval of its amended plan and to implement a revised environmental Section go.

Frigers 22 Inches De (I) docume of the outling and ponds; (II) Installation of a new liner system in the existing bottom esh pond; (III) Installation of a chamical testiment system for wastewater streamer; and (Ip) m g systems, hutaliation of a new sch burker, and installation of a new biological estiment system with the activ

Project 22 is expected to be placed in service in multiple strages. Kentrucky Power exist/palees Project 22 will be placed in service in its ensirity beginning in April 2024. Between the October 2021 billing cycle and the June 2024 billing only servicemental succharge lactor rate will change as combination work in progress ("CMIP") is noted to the Terrif E.S. rate base and as the stores of Project 22 are placed in service.

by a minimized stratings tood many as a many as a maximum and the second of the location of the contract of a minimized and the second of the contract of the nfronmental surcharge factor rate is estimated to increase from 7.2070% (an o the Tanif E.S. rate base. The environmental surcharge factor rate for all of reflect the addition of accrued and current CWIP to the Tariff E.S. rate base. mualized surcharge factor for period ended December 31, 2020) (ther customers is estimated to increase from 11.4702% (annuclize The ennualized dotor amount of this Period 1 increase is estimat ed surcharge factor ic led to be \$647,861 (p % for the October 2021 billing cycle to a 6 for all other customers.

The environmental surcharge factor calculation next will be incelled to reflect the amended environmental compliance plan beginning with the August 2020 bling cycle to include the Key 2023 for exasted in team (Prints) 22. The residential environmental surcharge lactor rate is estimated to hore estimate 2007 (arruntized surcharge lactor in period enviced December 31, 2020) to 82.857% leginning with the A is uncharge fraction and and the complexity of the August 2022 bling is Period 2 Increase is estimated to be 12, 492,245 ar recidential exclamate and \$3,063,168 for all other customents.

The enknomental surcharge lastor calculation also will be modified to reflect the amended antivormental complement plan beginning with the February 2024 billing cycle to include the Nevember 2023 loosests consist greaded 3). The restricted environmental surcharge state for the explanation to large state for a produce orded December 51, 2020) to 5.5259 beginning with the February 2024 billing consist greaded states and a state state state and an explanation of the states and 2020 for an explanation of the state state and a state state state of the state state of the state state of the state state state state state state state states and a state and a state s vice date fo uary 2024 billing cycle

micromental purcharge factor calculation has well be modified to release the amended environmental compliance plan beginning with the July 2024 billing cycle to induce the April 2024 forecased to search calls for the water biology with understanding (Period 4). The machined is understanding with the second to be called a second call be precised and approximate a second second call be precised and approximate a second second call be precised and approximate a second second called be approximate a second second called be approximate a second second called be approximate a second second second called be approximate a second second second second second second called be approximate a second
npact as the total monthly bill ensure beginning in October 2021 for Ketschey Powe's residential customers is estimated to be 0.25% endiacressing to 1.55% beginning with the July 2024 billing cycle. The in Ing in October 2021 for all menerational customers is estimated to be 0.35% soft increasing to 1.55% beginning with the July 2024 billing cycle. For a maid united soft and the July 2024 billing cycle. For a It is expected to be 30% beginning in October 2021 and increasing 2.25% beginning with the July 2024 billing cycle. For a maid united to be 0.35% soft and the soft of 2024 billing cycle. For a maid united to be 0.35% soft of 2024 billing cycle.

tion regarding the effect on customer bills by customer classification for each of Period 1 through Period 4 is presented in the table below:









Poriod 4

| Customer Classification | | Average Customer Usage (KWD)* | Arerige Customer Demand (kW)* | Preseni Averago Bili: | Perceni Change | Average Chango / Total Bizi Impact | Proposed Average Bill |
|----------------------------|---|--|--|-----------------------------|-------------------|---|--------------------------|
| 68 | | (2) | 13 | | (5) | 6) | 0 |
| R.S. | 1 | 1,219 | ò | \$ 142,92 | 58% | \$ 2,26 | \$ 145,18 |
| S.G.S T.O.O. | | 1,445 | 0 | \$ 169,50 | 1,68% | S 2.85 | \$ 172.35 |
| M.G.S T.O.D. | | 3,391 | 0 | \$ 396.91 | 1,68% | S 6.67 | \$ 403,58 |
| G.S. | 1 | 1,523 | 5 | \$ 213,34 | 1,65% | 3,59 | S 216,93 |
| L.G.S. | | 57.379 | 160 | \$ 6,496,34 | 1,65% | \$ 109,22 | \$ 6,605.56 |
| G.S. | 1 | 2,343,333 | 4,231 | \$ 140.288.15 | 1,68% | S 2,358,70 | S 142,646.84 |
| M.W. | 1 | 17,830 | 27 | \$ 1.912,39 | 1,68% | \$ 32,15 | \$ 1,944,54 |
| aL | 1 | 79 | 0 | \$ 16,65 | 1.68% | 0.28 | S 16,93 |
| B,L,** | | 59 | 0 | \$ 11,57 | 1,66% | S 0,19 | \$ 11.56 |

sed or 12 m entino December 202

scribed in this notice is proposed ontucky Power other than the er only Power. The Public Service

ucky Pomer's application, tariff fängs, and any related fängs will be avateble for public Inspection at Kontucky Powar's offices local and, KY 41701 with a phone number of 606-436-1322; and 3249 North Mayo Trell, Pikeville, KY 41501 with a phone number of 60

iff filings, lestimony, and related litings the Commission reopen to the public. also will be a The applica ony, and related fillings als p://psc.ky.gov one

mission, P. O. Box 615, Frankfort, Kentucky 40602-0615 or via the Co an Kentucky Power's application and the pro ents should reference Case No. 2021-0000

rporetion, association, or body politic may submit a timely v the request, inclucing the status and interest of the party. se. The motion shall be submitted to the Public Service Commission, P. O. Box 615, Frankfort, Kentucky 40802-0615, and shall estable whiten request for Intervention within thirty (30) days of the Initial publication of Bits notice, the Commission may take linal action on

for Approval of an Amended Environmental Compliance Plan and Recovery of Additional Costs Through Amendment of the Company's Tariff E.S.

PLEASE TAKE NOTICE that Kenducky Power Company will file on or after February 4, 2021 an application with the Public Service Commission of Kentucky seeking approval of its amended environmental compliance plan to add Project 22 to Kentucky Power's existing environmental compliance plan. Kentucky Power also will seek approval of amendments to its Tariff E.S. (Environmental Surcharge) to reflect the amended plan and to implement a revised environmental surcharge to ecover the costs of the amended environmental compliance plan. Kentucky Power's application has been assigned case number 2021-00004.

Project 22 Involves the (i) closure of the existing ach ponds; (ii) installation of a new timer system in the existing bottom ach pond; (iii) installation of a chemical treatment system for wastewater streams; and (iv) modification of the bottom ach panding systems; installation of a new ach burker; and Installation of a new biological treatment system with uttraffiration. Project 22 is required for compliance with the Coal Combustion Residuals Rule and the Steam Electric Effluent Limitation of a chemical treatment system in the existing bottom ach panding. Project 22 is required for compliance with the Coal Combustion Residuals Rule and the Steam Electric Effluent Limitation of a chemical treatment system in the existing bottom ach panding systems; installation of a new biological treatment system with uttraffiration. Project 22 is required for compliance with the Coal Combustion Residuals Rule and the Steam Electric Effluent Limitation of the coal treatment system in the system of the coal treatment system in the system of the coal treatment system in the system in the system of the coal treatment system in the system of the coal treatment system of the coal treatment system in the system of the coal treatment system of the coal treatment system in the system of the coal treatment system of the system of the coal treatment system of the system of the system of the system of the system of treatment system of the syst

Project 22 is expected to be placed in service in multiple stages. Kentucky Power anticipates Project 22 will be placed in service in its entirely begioning in April 2024. Between the October 2021 billing cycle and the June 2024 billing cycle in a Company's environmental surcharge factor rate will change as construction work in progress ("CWIP") is added to the Tatiff E.S. rate base and as the stages of Project 22 are placed in service.

If approved by the Commission, the environmental sucharge factor first will be modified to reflect the amended environmental compliance plan beginning with the October 2021 billing cycle to include in the Tartiff E.S. rate base CWIP for Project 22 construction cods (Pariod 1). The residential environmental sucharge factor rate is estimated to increase from 7.2070% (annuatized uscharge factor provide for address of the October 2021 billing cycle to include in the Tartiff E.S. rate base CWIP for reflect the lowElzad addition of accured and current CWIP to the Tartiff E.S. rate base. The environmental surcharge factor rate for all other creationers is estimated to increase from 11.4702% (annuatized surcharge factor for period ended December 31, 2020) to 7.4899% for the October 2021 billing cycle to a data set of 2010 joint 11.977% for the October 2021 billing cycle to reflect the addition of accured and current CWIP to the Tartiff E.S. rate base. The environmental surcharge factor rate for all other creationers is estimated to increase from 11.4702% (annuatized surcharge factor for period ended December 31, 2020) to 11.9977% for the October 2021 billing cycle to reflect the addition of accured and current CWIP to the Tartiff E.S. rate base. The extra data data set addition of accured and current CWIP to the Tartiff E.S. rate base. The extra data data set addition of accured and current CWIP to the Tartiff E.S. rate base. The extra data set addition of accured set and current CWIP to the Tartiff E.S. rate base. The extra data set addition of the Period Tartiff E.S. rate base at the addition of accured and current CWIP to the Tartiff E.S. rate base. The extra data data and addition of accured and current CWIP to the Tartiff E.S. rate base. The extra data data and addition of accured addition of accured and current CWIP to the Tartiff E.S. rate base. The extra data data and addition of accured and current CWIP to the Tartiff E.S. rate base. The extra data data and addition of accure data addition of accure data addit

The environmential sucharge factor calculation next will be modified to reflect the ennended environmental compliance plan beginning with the August 2023 billing cycle to include the May 2023 forecasted in-service date for the dry each handling gyclein (Peciod 2). The residential environmental sucharge factor rate is estimated to brease from 7.2070% (annualized sucharge factor for particle environmental sucharge factor rate is estimated to brease from 7.2070% (annualized sucharge factor for particle environmental sucharge factor rate is estimated to brease from 7.2070% (annualized sucharge factor for particle for all other outcomes the estimated to brease from 7.2070% (annualized sucharge factor for particle environmental sucharge factor rate is estimated to be setting to be estimated to be setting factor for particle for all other outcomes the estimated to be setting factor for particle for all other outcomes the estimated to be setting factor for particle for all other outcomes to a setting of be access from 7.2070% (annualized sucharge factor for particle for all other outcomes to a setting to be setting for the other set for all other outcomes to a setting of the other setting to be \$2,499,245 for residential customers as a class and \$3,093,159 for all other customers.

The environmental surcharge factor calculation also will be modified to reliect the annended environmental compliance plan beginning with the February 2024 billing cycle to include the Novembor 2023 forecasted in service data for the wastervalare ponds (Period 3). The recidential environmental surcharge factor rate is estimated to increase from 17.2070% (annualized actuatings factor rate of all objects of all of the Services I submitted to increase from 17.2070% (annualized taxinage factor rate of all of optications is estimated to increase from 17.2070% (annualized taxinage factor rate of all objects of all of the softwares is estimated to increase from 17.2070% (annualized taxinage factor rate of all of the softwares is estimated to increase from 17.2070% (annualized taxinage factor rate) for all of the software is estimated to increase from 17.2070% (annualized taxinage factor rate) for all of the software is estimated to increase from 17.2070% (annualized taxinage factor rate) for all of the software is estimated to increase from 17.2070% (annualized taxinage factor rate) for all of the software is estimated to increase from 17.2070% (annualized taxinage factor rate) for all of the software is estimated to increase from 17.2070% (annualized taxinage factor rate) for all of the software and taxinage factor rate) for all of the software and taxinage factor rate of

The environmental surcharge factor calculation list will be modified to relieve the amended environmental compliance plan begiuning with the July 2024 billing cycle to include the April 2024 forecasted in-service date for the water biological treatment system with uttraitmation (Peirod 4). The residential environmental surcharge factor rate is estimated to increase from 7.2007 (cancetted surcharge factor for peirod ended December 31, 2020) to 8.7738% beginning with the July 2024 billing cycle. The annutation dottar amount of this Period 4 increase is estimated to horesets from 1.4020% (numetted surcharge factor for peirod ender dottarge factor factor and be estimated to increase from 1.4020% (numetted surcharge factor for peirod ender dottarge factor factor and beginning with the July 2024 billing cycle. The annutation dottar amount of this Period 4 increase is estimated to horesets from 1.41020% (numetted surcharge factor for peirod ender dottarge factor factor for a be \$3,649,646 for residential environmental surcharge factor for period ender dottarge factor factor for the standard on the standard for the standard to increase is an a factor
The impact on the total monthly bill amount beginning in October 2021 for Kentucky Power's residential customers is estimated to be 0.28% and increasing to 1.58% beginning with the July 2024 billing cycle. The impact on the total monthly bill amount beginning in October 2021 for all non-residential customers is estimated to be 0.30% and increasing to 1.68% beginning in October 2021 for all non-residential customers is estimated to be 0.30% and increasing to 1.68% beginning in October 2021 for all non-residential customers is estimated to be 0.30% and increasing to 1.68% beginning with the July 2024 billing cycle. For a residential customer using 1,219 KWn per month, the monthly increase in the customer's total bill is expected to be \$0.40 beginning in October 2021 and increasing to \$2.26 beginning in July 2024.

Information regarding the effect on customer bills by customer classification for each of Period 1 through Period 4 is presented in the table below:





Period 3



Average Customer Usage (kWh)* Average Customer Demand (kW)* Change / Total Bill Present Average Bill⁹ Percent Change Customer Classification Proposed Average Bill (5) 1.58 A.S. S.G.S. - T.O.D M.G.S. - T.O.D G.S. L.G.S. I.G.S. M.W. 169.50 396.9 213.34 172.35 1.68% 1.68% 216.93 6,496.3 140,288.1 1,912.3 2,358.70 6,605.56 142,646.84 1,944.54 16.93 2,343,333 17,830 ,231 16.65 .68% 16.93 11.56

Based on 12-months ending December 2020

The application described in this notice is proposed by Kentucky Power. The Public Service Commission may issue an order modifying or denying the relief songht in Kentucky Power's application. Such action may result in an environmental surcharge for clustometers of Kentucky Power other than the environmental surcharge described in this notice.

Upon filing, Kentucky Power's application, Lariff filings, and any related filings will be available for public inspection at Kentucky Power's offices focated at 1645 Winchester Avenue, Ashtand, Kentucky 41101 with a pkone number of 606-327-2600; 1400 E. Main SL, Hazard, KY 41701 with a pkone number of 608-438-1322; and 3249 North Mayo Trail, Pikeville, KY 41501 with a pkone number of 666-437-3827. Additionally, the application and other related filings will be available for public inspection on the Company's website: www.kentuckypower.com.

The application, tariff filings, leatimony, and related filings also will be sivelable for public inspection between the hours of 800 a.m. to 430 p.m., Monday through Friday, at the Commission's offices located at 211 Sower Boulevard, Frankfort, Kentuc when the offices of the Commission's one offices located at 211 Sower Boulevard, Frankfort, Kentuc when the offices of the Commission's one offices located at 211 Sower Boulevard, Frankfort, Kentuc

Whiten comments on Kentucky Power's application and the proposed fault changes may be submitted to the Commission by mail to Public Service Commission, P. O. Box 615, Frankfort, Kentucky 40602-0615 or via the Commission's website: http:// psc.ky.gov. Comments should reference Case No. 2021-00004.

Any process, exponsion, association or body politic may submit a timely written request for intervention in this case. The motion shall be submitted to the Public Service Commission, P. O. Box 615, Frankfort, Kentucky 40502-0616, and shall establish the ground's for the request, for kinetic establish, the ground's for the request, for kinetic establish, and shall establish the ground's for the request, for kinetic establish, and shall establish the ground's for the request, for kinetic establish, the ground's for the request of the request, for kinetic establish, the ground's for the request of the request, for kinetic establish, the ground's for the ground's for the request, for kinetic establish, the ground's for the request, for kinetic establish, the ground's for the ground's for the request, for kinetic establish, the ground's for the request of the request, for kinetic establish, the ground's for the for kinetic establish, the ground's for the ground's for the request, for kinetic establish, the ground's for the ground's for the request, for kinetic establish, the ground's for the ground's f

THURSDAY, FEBRUARY 18, 2021

Notice of Kentucky Power Company's Application for Approval of an Amended Environmental Compliance Plan and Recovery of Additional Costs Through Amendment of the Company's Tariff E.S.

PLEASE TAKE NOTICE that Kentucky Power Company will life on or after February 4, 2021 an application with the Public Service Commission of Kentucky seeking approval of its amended environmental compliance plan to add Proje 22 to Kentucky Power's existing environmental compliance plan. Kentucky Power also will seek approval of amendments to its Tariff ES. (Environmental Surcharge) to reflect the amended plan and to implement a revised environmental surcharge tecorer the costs of the amended environmental compliance plan. Kentucky Power's application has been assigned case number 2021-00004.

Project 22 involves the (i) closure of the existing ash ponds; (ii) installation of a new liner system in the existing bottom ash pond; (iii) installation of a chemical treatment system for westewider streams; and (iv) modification of the bottom ash handling systems; installation of a new ash bunker; and installation of a new biological treatment system with ultrafiltation. Project 22 is required for compliance with the Coal Combustion Residuals Rule and the Steam Electric Elifuent Limitation Globelines Fully, a.

Project 22 is expected to be placed in service in multiple stages. Kentucky Power anticipates Project 22 will be placed in service in its entirety beginning in April 2024. Between the October 2021 billing cycle and the June 2024 billing cycle (CVIIP) is added to the Tariff E.S. rate base and as the stages of Project 22 are placed in service.

If approved by the Commission, the environmental surcharge factor first will be modified to rellect the amended environmental compliance plan beginning with the October 2021 billing cycle to include in the Tarritt E.S. rate basis CWIP for Project 22 construction costs (Period 1). The relational and environmental surcharge factor rate is estimated to increases from 7.2070/bit (Runautzed surcharge factor for period ended Decomber 31, 2020) for 7.4807% for the October 2021 billing cycle to include a fibring cycle to include a fibring cycle to the Tarrity E.S. rate basis CWIP for Billect the levelaced addition of accurated Net to the Tarlity E.S. tabe base. The environmental surcharge factor rate on a for all other castoring is storage factor for the Cycle and the c

The environmental sucharge factor calculation next will be modified to reflect the amended environmental compliance plan beginning with the August 2023 billing cycle to include the May 2023 forecasted in service date for the dry ach handing system (Period Part and
The environmental surcharge lactor calculation also will be modified to reflect the amended environmental compliance plan beginning with the February 2024 billing cycle to include the November 2023 forecasted in-service date for the wastewater points (Period 3). The residential environmental surcharge factor rate is estimated to increase from 7.2070% (compatible distribution and compliance plan beginning with the February 2024 billing cycle to include the November 2023 forecasted in-service date for the mean surcharge factor rate for all other contenses is estimated to increase form 1.1476% (nonvalued surcharge factor right ended December 31, 2020) to 13.4517%, biginning with the February 2024 billing cycle. The annualized dollar amount of this Period 3 increase is estimated to be \$3,056,888 for residential customers as a class and \$3,783,070 for all other customers.

The environmental surcharge factor calculation last will be modified to reflect the annended environmental compliance plan beginning with the July 2024 billing cycle to include the Appl 2024 forecasted in-service date for the water biological treatment system with turbulantion (Period 4). The residential environmental surcharge factor rate los estimated to increase from 7.200% (annualized surcharge factor rate los do fore combere 31, 2020) to 8.7738% beginning with the July 2024 billing cycle. The environmental surcharge factor rate of all other outsomers is estimated to increase from 7.4708% (annualized surcharge factor rate los do fore combere 31, 2020) to 8.7738% beginning with the July 2024 annualized do load annual of this Period 4 increase is estimated to increase from 7.4708% (annualized surcharge factor rate los do fore comber 31, 2020) to 8.7738% beginning with the July 2024 billing cycle. The environmental surcharge factor rate of all other outsomers (and 1.4748%) (annualized surcharge factor rate los do fore comber 31, 2020) to 8.7738% beginning with the July 2024 billing cycle. The environmental surcharge factor rate of all other outsomers (and 1.4748%) (annualized surcharge factor rate los do for environmental surcharge factor rate of the July 2024 billing cycle. The environmental surcharge factor rate of all other outsomers as a class and \$4,516,699 for all other outsomers.

The Impact on the total monthly bill amount beginning in October 2021 for Kentucky Power's residential customers is estimated to be 0,28% and increasing to 1.58% beginning with the July 2024 billing cycle. The Impact on the total monthly bill amount beginning in October 2021 for all non-residential customers is estimated to be 0,30% and increasing to 1.58% beginning with the July 2024 billing cycle. For a residential customer using 1,219 kWh per month, the monthly increase in the customer's total bit is expected to be \$0.40 beginning in October 2021 and increasing to \$2.26 beginning in July 2024.

information regarding the effect on customer bills by customer classification for each of Period 1 through Period 4 is presented in the table below

| | | | Penoa I | | | |
|-----------------------------------|---|---|-----------------------------|--------------------------|--|---------------------------------|
| Customer Classification (1) | Average Customer Usage (kWh)* (2) | Average Customer Bemand (kW)* (3) | Present Averago Bill* | Percent Change (5) | Average Change / Totat Bill Impact (6) | Proposed Average Bill (7) |
| R.S. | 1,219 | 1 0 | \$ 142.92 | 0.28% | \$ 0.40 | \$ 143.32 |
| S.G.S T.O. | | 0 | | 0:30% | | \$ 170.90 |
| M.G.S T.O.D. | 3,391 | | \$ 396.91 | 0.30% · | \$ 1.18 | \$ 398.09 |
| G.S. | 1,523 | 5 | \$ 213.34 | 0.30% | \$ 0.64 | · \$ 213.98 |
| LG.S. | .57,379 | 180 | 5 6,496,34 | 0.30% | \$ 19.39 | \$ 6,515.73 |
| I.G.S. | 2.343.333 | 4,231 | \$ 140.288.15 | 0.30% | \$ 418.72 | \$ 140,706.87. |
| M.W. | 17,830 | 27 | \$ 1.912.39 | 0.30% | ·\$ 5.71 | \$ 1,918.10 |
| 0.L. | 79 | | \$ 16.65 | 0.30% | \$ 0.05 | \$ |
| S.L." | 59 | Ö | \$ 11.37 | 0.30% | \$ 0,03 | \$ 11.41 |

Period 2

| Customer Classification | Average Customer Usage (kWh)* | Average Customer Demand (KW)* | Present Average Bill* | Percent Change | Change / Total Bill Impact | Proposed Average Bill |
|----------------------------|--|--|-----------------------------|-------------------|----------------------------------|--------------------------|
| (1) | (2) | (3) | (4) | (5) | (6) | (7) |
| R.S. I | 1,219 | 0 | \$ 142.92 | 1.09% | \$ 1.55 | \$ 144.47 |
| S.G.S T.O.D. | 1,445 | 0 | \$ 169.50 | 1.15% | \$ 1.95 | \$ 171.45 |
| M.G.S T.O.D. | 3.391 | 0 | \$ 396.91 | 1.15% | \$ 4.57 | \$ 401.48 |
| G.S. | 1,523 | 5 | \$ 213.34 | 1.15% | \$ 2.46 | \$ 215.80 |
| L.G.S. | 57,379 | 180 | \$ 6,496.34 | 1.15% | \$ 74.80 | \$ 6,571.14 |
| .G.S. | 2.343,333 | 4.231 | \$ 140,288.15 | 1.15% | \$ 1,615.30 | \$ 141,903.45 |
| M.W. | 17.830 | 27 | \$ 1,912.39 | 1.15% | \$ 22.02 | \$ 1,934.41 |
| 0.L | 79 | 0 | \$ 16.65 | 1.15% | \$ 0.19 | \$ 16.84 |
| SL* | 59 | 0 | \$ 11.37 | 1.15% | \$ 0.13 | \$ 11.50 |

| Customer Classification | Average Customer Usage (kWh)* | Average Customer Demand (kW)* | Present Average Bill* | Percent Change | Average Change / Total Bill Impact | Proposed Average Bill |
|----------------------------|--|--|-----------------------------|-------------------|---|--------------------------|
| (1) | (2) | (3) | (4) | (5) | (6) | (7) |
| R.S. | 1,219 | 0 | \$ 142.92 | 1.33% | \$ 1.90 | \$ 144.61 |
| S.G.S T.O.D. | 1,445 | 0 10 | \$ 169.50 | 1.41% . | \$ 2.39 | \$ 171.89 |
| M.G.S T.O.D. | 3.391 | 0 | \$ 396.91 | 1.41% | 5.59 | \$ 402.50 |
| G.S. | 1,523 | 5 | \$ 213.34 | 1.41% | 3.00 | \$ 216.35 |
| LG.S. | 57,379 | 180 | \$ 6,496.34 | 1.41% | . \$91.48 | \$ 6,587.82 |
| I.G.S. | 2,343,333 | 4,231 | \$ 140,288,15 | 1.41% | \$ 1,975.58 | \$ 142,263.73 |
| M.W. | 17,830 | 27 | \$ 1,912.39 | 1.41% | \$ 26.93 | \$ 1,939.32 |
| Q.L. | 79 | 0 | \$ 16.65 | 1.41% | \$ 0.23 | \$ 16.88 |
| S.L.** | 59 | . 0 | \$ 11.37 | 1.41% | \$ 0.16 | \$ 11.53 |

| Customer Classification | Average Custamer Usage (kWh)* | Average Customer Demand (kW)* | Present Average Bill* | Percent Change | Average Change / Total Bill Impact | Proposed Average Bill |
|----------------------------|--|--|-----------------------------|-------------------|---|--------------------------|
| (1) | . (2) | (3) | (4) | . (5) | (6) | • (7) |
| A.S. | 1,219 | 0. | \$ 142.92 | 1.58% | \$ 2.26 | \$ 145.18 |
| S.G.S T.O.D. | .1,445 | 0 | \$ 169.50 | 1.68% | 2.85 | \$ 172.35. |
| M.G.S T.O.D. | 3,391 | 0. | \$ 396.91 | 1.68% | \$ 6.67 | \$ 403.58 |
| G.S. | 1.523 | 5 | \$ 213.34 | 1.68% | 3.59 | \$ 216.93 |
| LG.S. | 57,379 | 180 | \$ 6,496.34 | 1.68% | \$ 109.22 | \$ 6,605.56 |
| I.G.S. | 2,343,333 | 4,231 | \$ 140.288.15 | 1.68% | \$ 2.358.70. | \$ 142,646.84 |
| M.W. | - 17.830 | 27 | \$ 1,912,39 | 1.68% | \$ 32,15 | \$ 1,944.54 |
| 0.L | 79 | 0 | \$ 16.65 | 1.68% | \$.0.28 | \$ 16.93 |
| 014 | F0 | -0 | . 11 97 | 1 60% | e 0.10 | 11 50 |

Period 4

* Based on 12-months ending December 2020

** Number of lamps, not customers

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The application described in this notice is proposed by Kenlucky Power. The Public Service Commission may issue an order modifying or denying the relief sought in Kennecky Power's application. Such action may result in an environmental surcharge for customer's of Kenlucky Power other than the environmental surcharge described in this notice.

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Upon filing, Kentucky Power's application, teelf filings, and any related filings will be available for public inspection at Kentucky Power's offices located at 1645 Winchester Avenue, Ashland, Kentucky 41101 with a phone number of 606-438-1322; and 3249 North Mayo Trail, Piezville, KY 41501 with a phone number of 606-438-1322; and 3249 North Mayo Trail, Piezville, KY 41501 with a phone number of 606-438-1322; and 3249 North Mayo Trail, Piezville, KY 41501 with a phone number of 606-438-1322; and 3249 North Mayo Trail, Piezville, KY 41501 with a phone number of 606-438-1322; and 3249 North Mayo Trail, Piezville, KY 41501 with a phone number of 606-438-1322; and 3249 North Mayo Trail, Piezville, KY 41501 with a phone number of 606-438-1322; and 3249 North Mayo Trail, Piezville, KY 41501 with a phone number of 606-438-1322; and 3249 North Mayo Trail, Piezville, KY 41501 with a phone number of 606-438-1322; and 3249 North Mayo Trail, Piezville, KY 41501 with a phone number of 606-438-1322; and 3249 North Mayo Trail, Piezville, KY 41501 with a phone number of 606-438-1322; and 3249 North Mayo Trail, Piezville, KY 41501 with a phone number of 606-438-1322; and 3249 North Mayo Trail, Piezville, KY 41501 with a phone number of 606-438-1322; and 3249 North Mayo Trail, Piezville, KY 41501 with a phone number of 606-438-1322; and 3249 North Mayo Trail, Piezville, KY 41501 with a phone number of 606-438-1322; and 3249 North Mayo Trail, Piezville, KY 41501 with a phone number of 606-438-1322; and 3249 North Mayo Trail, Piezville, KY 41501 with a phone number of 606-438-1322; and 3249 North Mayo Trail, Piezville, KY 41501 with a phone number of 606-438-1322; and 3249 North Mayo Trail, Piezville, KY 41501 with a phone number of 606-438-1322; and 3249 North Mayo Trail, Piezville, KY 41501 with a phone number of 606-438-1322; and 3249 North Mayo Trail, Piezville, KY 41501 with a phone number of 606-438-1322; and 3249 North Mayo Trail, Piezville, KY 41501 with a phone number of 606-438-1322; and 3249 North Mayo Trail, Piezville

The application, tariff flings, lestimony, and related flings also wit be available for public inspection between the hours of 600 a.m. to 4:30 p.m., Monday through Friday, at the Commission's offices boated at 211 Sower Boulevard, Frankfort, Kentucky when the offices of the Commission's website: http://psc.ky.gov once filed.

Written comments on Kentucky Power's application and the proposed tarial changes may be submitted to the Commission by mail to Public Service Commission, P. O. Box 615, Frankfort, Kentucky 40602-0615 or via the Commission's website: http: psc.ky.gov. Comments should reference Case No. 2021-00004.

Any person, corporation, association, or body politic may submit a timely written request for intervention in this case. The motion shall be submitted to the Public Service Commission, P. O. Box 615, Frankfort, Kentucky 40602-0615, and shall establist he grounds for the request, including the status and interest of the party. If the Commission does not receive a written request for intervention within thinty (30) days of the initial publication of this notice, the Commission may take final action in the application.

PLEASE TAKE NOTICE that Kentucky Power Company will file on or effer February 4, 2021 an application with the Public Service Commission of Kentucky seeking approval of its amended environmental compliance plan to add Project 22 to Kentucky Power's existing environmental compliance plan. Kentucky Power also will seek approval of amendments to its Tariff E.S. (Environmental Surcharge) to reflect the amended plan and to implement a revised environmental surcharge to recover the costs of the amended environmental compliance plan. Kentucky Power's existing environmental surcharge to recover the costs of the amended environmental compliance plan. Kentucky Power's existing environmental surcharge to recover the costs of the amended environmental compliance plan.

Project 22 involves the (f) closure of the existing ash ponds; (ii) installation of a new liner system in the existing bottom ash pond; (iii) installation of a chemical treatment system for wastewater streams; and (iv) modification of the bottom greystems, installation of a new ash bunker, and installation of a new biological treatment system with ultrafiltration. Project 22 is required for compliance with the Coal Combustion Residuals Rule and the Steam Electric Effluent Limitation Flue. ash handlin Guidelines

Project 22 is expected to be placed in service in multiple stages. Kentucky Power anticipates Project 22 will be placed in service in its entirety beginning in April 2024. Between the October 2021 billing cycle and the June 2024 billing cycle (for expected on service) and the stages of Project 22 are placed in service.

If approved by the Commission, the environmental surcharge factor first will be modified to reflect the amended environmental compliance plan beginning with the October 2021 billing cycle to include in the Tariff E.S. rate base. CWIP for Project 22 construction costs (Period 1). The residential environmental surcharge factor rate is estimated to increase from 1.2070% (annualized surcharge factor rate) is estimated to increase form 1.2070% (annualized surcharge factor rate) is estimated to 2004 for the October 2021 billing cycle to include in the Tariff E.S. rate base. The annualized surcharge factor rate is estimated to increase form 1.2070% (annualized surcharge factor rate) is estimated to 2004 for the October 2021 billing cycle to 2004 for the October 2021 billing cycle to reflect the addition of accrued and current E.S. rate base. The annualized dollar amount of this Period 1 Increase is estimated to \$\$47,861 for residential environmental curdures as and \$801.816 for all other customers

The environmental surcharge factor calculation next will be modified to reflect the amended environmental compliance plan beginning with the August 2023 billing cycle to include the May 2023 forecasted in-service date for the dry ash handling system (Period 2). The residential environmental surcharge factor rate is estimated to increase from 7.2070% (annualized aurcharge factor for period ended December 31, 2020) to 8.267% beginning with the August 2023 billing cycle. The environmental surcharge factor rate for all other customers is estimated to increase from 1.7470% (annualized aurcharge factor rate) for paired ended December 31, 2020) to 13.0969% beginning with the August 2023 amount of this Period 2 increase is estimated to be \$2,499.245 for residential customers as a class and \$3,083,159 for all other customers.

The environmental surcharge factor calculation also will be modified to reflect the amended environmental compliance plan beginning with the February 2024 billing cycle to include the November 2023 forecasted in-service date for the wastewater ponds (Period 3). The residential environmental surcharge factor rate is estimated to increase from 7.2070% (annualized surcharge factor rate or set) for a surcharge factor rate is estimated to increase from 7.2070% (annualized surcharge factor rate or set) fore rate or set of the residential environmental surcharge factor rate is estimated to increase from 7.4707% (annualized surcharge factor for period ended December 31, 2020) to 13.4517% beginning with the February 2024 billing cycle. The environmental surcharge factor rate for all other custorers is estimated to increase from 11.4702% (annualized surcharge factor for period ended December 31, 2020) to 13.4517% beginning with the February 2024 billing cycle. The environmental surcharge factor rate for all other set is estimated to increase and \$3,783,070 for all other customers.

The environmental surcharge factor calculation last will be modified to reliect the amended environmental compliance plan beginning with the July 2024 billing cycle to include the April 2024 forecasted in-service date for the water biological ireatment system with ultralitation (Period 4). The residential environmental surcharge factor rate is estimated to increase from 7.2070% (annualized surcharge factor rate of an other coustomers is estimated to increase from 7.2070% (annualized surcharge factor rate of an other coustomers is estimated to increase from 7.2070% (annualized surcharge factor rate of an other coustomers is estimated to increase from 7.2070% (annualized surcharge factor for period ended December 31, 2020) to 8.736% beginning with the July 2024 annualized dollar amount of this Period 4 increase is estimated to be \$3,643,454 for residential customers as a class and \$4,516,699 for all other customers.

The Impact on the total monthly bill amount beginning in October 2021 for Kentucky Power's residential customers is estimated to be 0.28% and increasing to 1.58% beginning with the July 2024 billing cycle. The impact on the total monthly bill amount beginning in October 2021 for an increasing to 1.58% beginning with the July 2024 billing cycle. For a residential customer using 1.219 kWh per month, the monthly lincrease in the customer's beginning in October 2021 for and increasing to 1.58% beginning with the July 2024 billing cycle. For a residential customer using 1.219 kWh per month, the monthly lincrease in the customer's bill amount beginning with the July 2024 billing cycle. For a residential customer using 1.219 kWh per month, the monthly lincrease in the customer's bill amount beginning in July 2024.

prmation regarding the effect on customer bills by customer classification for each of Period 1 through Period 4 is presented in the table below:

| - 19 Hill - 1 | 2 2 2 | | Period 1 | | | |
|-----------------------------------|---|---|------------------------------------|--------------------------|--|---------------------------------|
| Customer Classification (1) | Average Customer Usage (kWh)* (2) | Average Customer Demand (kW)* (3) | Present Average Bill* (4) | Percent Change (5) | Average Change / Total Bill Impact (6) | Proposed Average Bill (7) |
| R.S. (| 1,219 | 1 0 | \$ 142.92 | 0.28% | S 0.40 | \$ 143.32 |
| S.G.S T.O.D. | 1,445 | 0 | \$ 169.50 | 0.30% | 0.51 | \$ 170.00 |
| M.G.S. TO.D. | 3,391 . | | 396.91 | 0.30% | \$ 1.18 | \$ 398.09 |
| G.S. , | 1,523 | 5 | \$ 213.34 | 0.30% | \$ 0.64 | \$ 213.98 |
| L.G.S. | 57,379 | 180 | \$ 6,496.34 | 0.30% | \$ 19.39 | \$ 6,515,73 |
| I.G.S. | 2,343,333 | 4,231 | \$ 140,288.15 | 0.30% | \$ 418.72 | \$ 140,706.87 |
| M.W. | 17,830 | 27 | \$ 1,912,39 | 0.30% | \$ 5,71 | \$ 1,918.10 |
| 0.L. | 79 | 0 | \$ 16.65 | 0.30% | 0.05 | \$ 16.70 |
| S.L.** | 59 | 0 | 11.37 | 0.30% | \$ 0.03- | 11.41 |

| Customer Classification | Average Customer Usage (kWh)* | Average Customer Demand (kW)* | Present Average Bill* | Percent Change | Average Change / Total Bill Impact | Proposed Average Bill |
|----------------------------|--|--|-----------------------------|-------------------|---|--------------------------|
| (1) | (2) | (3) | (4) | (5) | (6) | (7) |
| R.S. | 1,219 | 0 | \$ 142,92 | 1.09% | \$ 1.55 | \$ 144.47 |
| S.G.S T.O.D. | 1,445 | 0 | \$ 169.50 | 1.15% | \$ 1.95 | \$ 171.45 |
| M.G.S T.O.D. | 3,391 | 0 | \$ 396,91 | 1.15% | 4.57 | \$ 401.48 |
| G.S. | 1,523 | 5 | \$ 213.34 | 1.15% | \$ 2.46 | \$ 215.80 |
| LG.S. | 57,379 . | 180 | \$ 6,496.34 | 1.15% | \$ 74.80 | \$ 6,571.14 |
| 1.G.S. | 2,343,333 | 4,231 | \$ 140.288.15 | 1.15% | \$ 1,615.30 | \$ 141,903,45 |
| M.W. | 17,830 | 27 | \$ 1,912.39 | 1.15% | 22.02 | \$ 1,934.41 |
| 0.L. | 79 | 0 | \$ 16.65 | 1.15% | 0.19 | \$ 16.84 |
| S.L.** | 59 | 0 | \$ 11.37 | 1.15% | 0.13 | \$.11.50 |

Period 3

| Customer Classification | Average Customer Usage (kWh)* | Average Customer Demand (KW) ¹ | Present Average Bill* | Percent Change | Average Change / . Total Bill Impact | Proposed Average Bill |
|----------------------------|--|--|-----------------------------|-------------------|---|--------------------------|
| (1) · | (2) | (3) | (4) | (5) | (6) | (7) |
| R.S. | 1,219 | 0 | \$ 142.92 | 1.33% | \$ 1.90 | \$ 144.81 |
| S.G.S T.O.D. | 1,445 | 0 | \$ 169.50 | 1.41% | 2.39 | \$ 171,89 |
| M.G.S T.O.D. | 3,391 | 0 | \$ 396.91 | 1.41% | \$ 5.59 | \$ 402.50 |
| G.S. | 1,523 | 5 | \$ 213.34 | 1.41% | \$ 3.00 | \$ 216.35 |
| L.G.S. | 57,379 | 180 | \$ 6.496.34 | 1.41% | \$ 91,48 | \$ 6,587.82 |
| I.G.S. | 2,343,333 | 4,231 | \$ 140.268.15 | 1.41% | \$ 1,975.58 | \$ 142,263,73 |
| M.W. | 17,830 | 27 | \$ 1,912,39 | 1.41% | \$ 26.93 | \$ 1,939.32 |
| 0.L. | 79 | 0 | 16.65 | 1.41% | \$ 0.23 | 16,88 |
| S.L.** | 59 | 0 | \$ 11.37 | 1.41% | \$ 0.16 | \$ 11.53 |

| | | | Feriou 4 | | | |
|-----------------------------|---|--|-----------------------------|---------------------|---|--------------------------|
| Customer Clașsification. | Aiverage Customer Usage (KWh)* | Average Customer Demand (kW)* | Present Average Bill* | , Percent Change | Average Change / , Total Bill Impact | Proposed Average Bill |
| (1) | (2) | (3) | (4) | (5) | (6) | (7) |
| R.S. | 1,219 | 0 | 142.92 | 1.58% | \$ 2.26 | \$ 145.18 |
| S.G.S T.O.D. | 1,445 | 0 | \$ 169.50 | 1.68% | 2.85 | \$ 172.35 |
| M.G.S T.O.D. | 3,391 | 0 | \$ 396,91 | 1.68% | 6.67 | \$ 403.58 |
| G.S. | 1,523 | 5 | \$ 213.34 | 1.68% | \$ 3.59 | \$ 216.93 |
| L.G.S. | 57,379 | .180 | \$ 6,496.34 | 1.68% | \$ 109.22 | \$ 6,605.56 |
| 1,6,8, | 2,343,333 | 4.231 | \$ 140,288.15 | 1.68% | \$ 2.358.70 | \$ 142,646,84 |
| M.W. | 17,830 | 27 | \$ 1,912.39 | 1.68% | \$ 32.15 | \$ 1,944.54 |
| 0.L | 79 | 0. | \$ 16.65 | 1.68% | \$ 0.28 | \$ 16.93 |
| S.L.** | · 59 | 0 | 11.37 | 1.68% | \$ 0.19 | \$ 11.56 |

Based on 12-months ending December 2020 Number of lamps, not customers

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Upon filing, Kentucky Power's application, tariif filings, and any related filings will be available for public inspection at Kentucky Power's offices located at 1645 Winchester Ayenue, Ashland, Kentucky 41101 with a phone number of 606-327-2600; 1400 E. Main Su, Hazad, KY 41701 with a phone number of 606-436-1322; and 3249 North Mayo Trail, Pikeville, KY 41501 with a phone number of 606-437-3827. Additionally, the application and other related filings will be available for public inspection in the Company's website: www.kentuckypower.com.

he application, tariff flings, testimony, and related flings also will be available for public inspection between the hours of 8:00 a.m. to 4:30 p.m., Monday through Friday, at the Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky then the offices of the Commission's website: http://psc.ky.gov once filed.

Written comments on Kentucky Power's application and the proposed tariif changes may be submitted to the Commission by mail to Public Service Commission, P. O. Box 615, Franktont, Kentucky 40602-0615 or via the Commission's website: http://

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