

Kentucky Power Company
KPSC Case No. 2020-00422
Commission Staff's First Set of Data Requests
Dated January 14, 2021

DATA REQUEST

- 1-1** Refer to the Cogeneration/Small Power Production Agreement (Agreement) with Inez Power, LLC (Inez Power). Provide a revised Exhibit C that reflects the Tariff COGEN/SPP II rates approved in Case No. 2020-00174.

RESPONSE

Please see KPCO_R_KPSC_1_1_Attachment1 which provides a revised Exhibit C to reflect the Tariff/COGEN SPP II rates approved in Case No. 2020-00174.

February 15, 2021 Amended Response

Please see KPCO_AR_KPSC_1_1_Attachment1 which provides a revised Exhibit C to reflect the Tariff/COGEN SPP II rates approved in Case No. 2020-00174. The addendum filed on January 26, 2021 reflected rates for a Time of Day meter instead of a standard meter which Inez utilizes.

Witness: Brian K. West

Cogeneration and/or Small Power Production Application

Customer's Name: Inez Power LLC

Service Address: 900 Middle Fork Wolfe Creek Road

City: Debord State: KY Zip Code: 41224

Account Number: 037-764-323-0-8

Telephone Number: (606) 298-5007 E-mail Address: mayblock@bellsouth.net

Contact Person (if different than Customer): Lee Bazzle

Address: 450 Sedgewick Road

City: Summerville State: SC Zip Code: 29483

Telephone Number: (843) 817-8383 E-mail Address: leebazzle@gmail.com

This application is for electric service under the Kentucky Power Company ("Company") Tariff COGEN/SPP II (Cogeneration and/or Small Power Production – Over 100 KW) for the above customer ("Customer"). Under Section 210 of the Public Utility Regulatory Policies Act of 1978 (PURPA), the Customer qualifies for Tariff COGEN/SPP II. The generating facility is located on the Customer's premises (located at the same address as Customer's account) and will operate in parallel with the Company's transmission and distribution systems. The Customer must complete an interconnection application and receive approval to interconnect in order to qualify for Tariff COGEN/SPP II. An Interconnection Agreement must be secured and the Customer's equipment must be inspected before the generator may deliver energy to the Company and take electric service under Tariff COGEN/SPP II.

The Customer-generator facility qualifies for Tariff COGEN/SPP II as it is a **Waste** type generator, which is one of those qualifying facilities identified in PURPA. The Customer has provided the Company with a copy of its Federal Energy Regulatory Commission certification as a Qualifying Cogeneration Facility or Qualifying Small Power Production Facility under Section 210 of PURPA. The total rated generating capacity of the Customer-generator to be used and billed under Tariff COGEN/SPP II is **7,500** kW.

The Customer has selected Option 2 under this schedule:

- Option 1 - The Customer does not sell any energy to the Company, and purchases from the Company its net load requirements, as determined by appropriate meters located at one delivery point.
- Option 2 - The Customer sells to the Company the energy and average on-peak capacity produced by the Customer's qualifying COGEN/SPP facilities in excess of the Customer's total load, and purchases from the Company its net load requirements, as determined by appropriate meters located at one delivery point.
- Option 3 - The Customer sells to the Company the total energy and average on-peak capacity produced by the Customer's qualifying COGEN/SPP facilities, while simultaneously purchasing from the Company its total load requirements, as determined by appropriate meters located at one delivery point.

Cogeneration and/or Small Power Production Application

The Customer shall receive the following Metering and Compensation under this schedule:

Energy Credit per kWh:	Variable LMP at time of delivery
Capacity Credit per kW per month:	Area 3 Combustion Turbine Cone
2020/2021	\$ 2.81
2021/2022	\$ 3.37
2022/2023	\$ 3.29

The Customer acknowledges that it has read the Company's Tariff COGEN/SPP II and agrees to all terms and conditions contained therein. Specifically, the Customer understands and agrees that a meter, which is capable of registering the flow of electricity in each direction, must be in service at the facility. If a meter is not in service with this capability, the Customer must submit a written request for the Company at the Customer's cost to acquire, install, maintain, and read an approved meter. All costs related to this meter shall be borne by the Customer. The Customer further accepts responsibility for interconnection costs and the Local Facilities Charge. The Customer agrees that the Customer and the Company will execute a separate agreement detailing the charges and terms and conditions of payment of any such interconnection costs or Local Facilities Charge required for the Customer to take service from the Company under the terms of Tariff COGEN/SPP II.

Requested By:

Edward L Bazzle
 Customer Name (Print)

Edward L Bazzle
 Authorized Signature

2/11/21
 Date

Approved By:

Ken Borders
 Name (Print)

Kenneth L Borders
 Company Signature

2/11/2021
 Date

Rejected By:

 Name (Print)

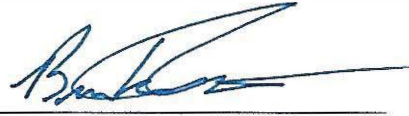
 Company Signature

 Reason for Rejection

 Date

VERIFICATION

The undersigned, Brian K. West, being duly sworn, deposes and says he is Vice President, Regulatory & Finance for Kentucky Power Company that he has personal knowledge of the matters set forth in the forgoing responses and the information contained therein is true and correct to the best of his information, knowledge and belief after reasonable inquiry.



Brian K. West

State of Indiana)
) ss Case No. 2020-00422
County of Allen)

Subscribed and sworn to before me, a Notary Public, in and for said County and State, Brian K. West this 15th day of February, 2021.

Regiana M.
Sistevaris

Digitally signed by Regiana M.
Sistevaris
Date: 2021.02.15 07:41:13 -05'00'

Regiana M. Sistevaris, Notary Public

My Commission Expires: January 7, 2023