

CLASSIFICATION OF SERVICE – RATE SCHEDULES
 RESIDENTIAL

APPLICABILITY

Applicable within all areas served by Delta. See Tariff Sheet No. 17.

AVAILABILITY

Available for use by residential customers.

CHARACTER OF SERVICE

Firm - within the reasonable limits of the Company's capability to provide such service.

RATES

	Base Rate	+	Gas Cost Recovery Rate (GCR) **	=	Total Rate	
Customer Charge *	\$ 21.00000				\$ 21.00000	
All Ccf ***	\$ 0.43185		\$ 0.36099		\$ 0.79284 /Ccf	(R)

* The customer charge includes \$0.30 collected under Delta's Energy Assistance Program Tariff Rider as set forth on Sheet No. 38 of this tariff.

** The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Ccf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets No. 13 and 14 of this tariff.

*** Residential rates are subject to the "Conservation/Efficiency Program Cost Recovery Component (CEPRC)" of .00996/Ccf. The CEPRC is an adjustment determined in accordance with the Conservation/Efficiency Program Cost Recovery as set forth on Sheets 39 – 42 of this tariff.

Residential rates are subject to a Pipe Replacement Program charge of \$5.10, as determined in accordance with the Pipe Replacement Program Rider as set forth on Sheet 43 of this tariff.

Residential rates are also subject to a Tax Cuts and Jobs Act Surcredit. Pursuant to the December 21, 2018 Order in Case No. 2018-00040, the surcredit is (\$3.83), subject to future change.

DATE OF ISSUE: December 18, 2020

DATE EFFECTIVE: January 25, 2021

ISSUED BY: John B. Brown, President



Issued by Authority of an Order of the Public Service Commission of KY in
 Case No. 2020-00408 dated _____

CLASSIFICATION OF SERVICE – RATE SCHEDULES
 SMALL NON-RESIDENTIAL*

APPLICABILITY

Applicable within all areas served by Delta. See Tariff Sheet No. 17.

AVAILABILITY

Available for use by small non-residential customers.

CHARACTER OF SERVICE

Firm - within the reasonable limits of the Company's capability to provide such service.

RATES

	<u>Base Rate</u>	+	<u>Gas Cost Recovery Rate (GCR) **</u>	=	<u>Total Rate</u>	
Customer Charge*	\$ 31.20000				\$ 31.20000	
All Ccf***	\$ 0.43185		\$ 0.36099		\$ 0.79284 /Ccf	(R)

TERMS AND CONDITIONS

For a customer that is utilizing transportation service and has under deliveries of transportation gas to Delta's system, and/or requests to revert to the Small Non-Residential or Interruptible Service rate schedule, Delta may require a written contract providing for a continuance of service under the Small Non-Residential or Interruptible Service rate schedule for a minimum term of twelve months beginning with the date service reverts to the Small Non-Residential or Interruptible Service rate schedule.

* Meter no larger than AL425

** The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Ccf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets No. 13 and 14 of this tariff.

Small Non-Residential rates are subject to a Pipe Replacement Program charge of \$9.77 as determined in accordance with the Pipe Replacement Program Rider as set forth on Sheet 43 of this tariff.

Small Non-Residential rates are also subject to a Tax Cuts and Jobs Act Surcredit. Pursuant to the December 21, 2018 Order in Case No. 2018-00040, the surcredit is (\$7.29), subject to future change.

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CLASSIFICATION OF SERVICE – RATE SCHEDULES
 LARGE NON-RESIDENTIAL*

APPLICABILITY

Applicable within all areas served by Delta. See Tariff Sheet No. 17.

AVAILABILITY

Available for use by large non-residential customers.

CHARACTER OF SERVICE

Firm - within the reasonable limits of the Company's capability to provide such service.

RATES

	Base Rate	+	Gas Cost Recovery Rate (GCR) **	=	Total Rate	
Customer Charge	\$ 131.00000				\$ 131.00000	
1 - 2,000 Ccf	\$ 0.43185		\$ 0.36099		\$ 0.79284 /Ccf	(R)
2,001 - 10,000 Ccf	\$ 0.26696		\$ 0.36099		\$ 0.62795 /Ccf	(R)
10,001 - 50,000 Ccf	\$ 0.18735		\$ 0.36099		\$ 0.54834 /Ccf	(R)
50,001 - 100,000 Ccf	\$ 0.14735		\$ 0.36099		\$ 0.50834 /Ccf	(R)
Over 100,000 Ccf	\$ 0.12735		\$ 0.36099		\$ 0.48834 /Ccf	

TERMS AND CONDITIONS

For a customer that is utilizing transportation service and has under deliveries of transportation gas to Delta's system, and/or requests to revert to the Large Non-Residential or Interruptible Service rate schedule, Delta may require a written contract providing for a continuance of service under the Large Non-Residential or Interruptible Service rate schedule for a minimum term of twelve months beginning with the date service reverts to the Large Non-Residential or Interruptible Service rate schedule.

* Meter larger than AL425

** The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Ccf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets No. 13 and 14 of this tariff.

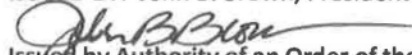
Large Non-Residential rates are subject to a Pipe Replacement Program charge of \$71.52, as determined in accordance with the Pipe Replacement Program Rider as set forth on Sheet 43 of this tariff.

Large Non-Residential rates are also subject to a Tax Cuts and Jobs Act Surcredit. Pursuant to the December 21, 2018 Order in Case No. 2018-00040, the surcredit is (\$54.58), subject to future change.

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CLASSIFICATION OF SERVICE – RATE SCHEDULES
 INTERRUPTIBLE SERVICE

APPLICABILITY

Applicable within all areas served by Delta. See Tariff Sheet No. 17.

AVAILABILITY

Available for use by interruptible customers.

CHARACTER OF SERVICE

Interruptible - within the reasonable limits of the Company's capability to provide such service.

RATES

	<u>Base Rate</u>	+	Gas Cost Recovery Rate <u>(GCR) **</u>	=	<u>Total Rate</u>	
Customer Charge	\$ 250.00000				\$ 250.00000	
1 - 10,000 Ccf	\$ 0.16000		\$ 0.36099		\$ 0.52099 /Ccf	(R)
10,001 - 50,000 Ccf	\$ 0.12000		\$ 0.36099		\$ 0.48099 /Ccf	(R)
50,001 - 100,000 Ccf	\$ 0.08000		\$ 0.36099		\$ 0.44099 /Ccf	(R)
Over 100,000 Ccf	\$ 0.06000		\$ 0.36099		\$ 0.42099 /Ccf	(R)

Special Conditions - All customers having a connected load in excess of 2,500,000 Btu input per hour may be required to enter into an Interruptible Sales Agreement. Determinations of those customers so required shall be based on peak day use as well as annual volume and shall be at the sole discretion of the Company. In order to provide a fair opportunity to compete with other motor fuels, the customer charge and Pipe Replacement Program charge may be waived by Delta at its sole discretion for compressed natural gas fueling station customers.

Any customer required to enter into an Interruptible Agreement shall be permitted to purchase or transport gas under the Interruptible Rate Schedule as set forth on Sheet No. 5. Gas requirements, minimum charges and other specific information shall be set forth in the Agreement.

Interruptible rates are also subject to a Pipe Replacement Program charge of \$549.64, as determined in accordance with the Pipe Replacement Program Rider as set forth on Sheet 43 of this tariff.

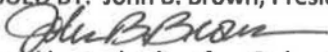
** The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Ccf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets No. 13 and 14 of this tariff.

Interruptible rates are also subject to a Tax Cuts and Jobs Act Surcredit. Pursuant to the December 21, 2018 Order in Case No. 2018-00040, the surcredit is (\$370.49), subject to future change.

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Issued by Authority of an Order of the Public Service Commission of KY in
 Case No. 2020-00408 dated _____

GAS COST RECOVERY CALCULATION

COST RECOVERY RATE EFFECTIVE JANUARY 25, 2021		
PARTICULARS	UNIT	AMOUNT
EXPECTED GAS COST (EGC)	\$/MCF	3.2007
SUPPLIER REFUND (RA)	\$/MCF	-
ACTUAL ADJUSTMENT (AA)	\$/MCF	0.3082
BALANCE ADJUSTMENT (BA)	\$/MCF	0.1010
GAS COST RECOVERY RATE (GCR)	\$/MCF	<u>3.6099</u>

EXPECTED GAS COST SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
PRIMARY GAS SUPPLIERS (SCHEDULE II)	\$	3,239,531
UTILITY PRODUCTION	\$	-
INCLUDABLE PROPANE	\$	-
UNCOLLECTIBLE GAS COSTS	\$	<u>20,706</u>
	\$	3,260,237
TOTAL ESTIMATED SALES FOR QUARTER	MCF	<u>1,018,595</u>
EXPECTED GAS COST (EGC) RATE	\$/MCF	<u>3.2007</u>

SUPPLIER REFUND ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
CURRENT QUARTER (SCHEDULE III)	\$/MCF	-
PREVIOUS QUARTER	\$/MCF	-
SECOND PREVIOUS QUARTER	\$/MCF	-
THIRD PREVIOUS QUARTER	\$/MCF	-
SUPPLIER REFUND ADJUSTMENT (RA)	\$/MCF	<u>-</u>

ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
CURRENT QUARTER (SCHEDULE IV)	\$/MCF	0.2568
PREVIOUS QUARTER	\$/MCF	(0.2214)
SECOND PREVIOUS QUARTER	\$/MCF	(0.3372)
THIRD PREVIOUS QUARTER	\$/MCF	<u>0.6100</u>
ACTUAL ADJUSTMENT (AA)	\$/MCF	<u>0.3082</u>

BALANCE ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
CURRENT QUARTER (SCHEDULE V)	\$/MCF	0.0067
PREVIOUS QUARTER	\$/MCF	(0.0798)
SECOND PREVIOUS QUARTER	\$/MCF	0.1549
THIRD PREVIOUS QUARTER	\$/MCF	<u>0.0192</u>
BALANCE ADJUSTMENT (BA)	\$/MCF	<u>0.1010</u>

Confidential Information
Redacted

DELTA NATURAL GAS COMPANY, INC.

**MCF PURCHASES FOR THREE MONTHS BEGINNING
February 1, 2021
AT SUPPLIERS COSTS EFFECTIVE
February 1, 2021**

Supplier	MCF Purchases	DTH Conv Factor	Rates (\$)	Quarterly Cost (\$)	Rate Increase (I)/ Reduction (R)
	366,147	1.062	\$ 2.5506	607,458 992,058	R
	154,884	1.091	\$ 2.5404	203,724 429,439	R
	72,308	1.235	\$ 3.1080	277,537	R
	15,139	1.200	\$ 2.6099	47,413	R
	<u>410,117</u>		\$ 1.6627	<u>681,902</u>	N/C
	<u>1,018,595</u>			<u>3,239,531</u>	
COMPANY USAGE	15,279				

**ESTIMATED UNCOLLECTIBLE GAS COSTS
FOR THE THREE MONTHS ENDED
April 30, 2021**

TWELVE MONTH AVERAGE % OF PURCHASED GAS TO RECORDED REVENUE	34.00%	
ESTIMATED BAD DEBT EXPENSE	\$60,900	I
% OF PURCHASED GAS TO BILLED REVENUE UNCOLLECTIBLE GAS COSTS	\$20,706	I

TENNESSEE GAS PIPELINE RATES EFFECTIVE 02/01/2021

		DTH	FIXED OR		RATES	QUARTERLY
		VOLUMES	VARIABLE			COST
FT-G RESERVATION RATE - ZONE 0-2	1.	10,984	F	2.	\$13.653	\$149,968
FT-G RESERVATION RATE - ZONE 1-2	3.	29,540	F	4.	\$9.328	\$275,539
FT-G COMMODITY RATE - ZONE 0-2	5.	53,815	V	6.	\$0.0177	\$953
FT-G COMMODITY RATE - ZONE 1-2	7.	144,690	V	8.	\$0.0147	\$2,127
FT-A RESERVATION RATE - ZONE 0-2	9.	925	F	10.	\$13.653	\$12,631
FT-A RESERVATION RATE - ZONE 1-2	11.	3,968	F	12.	\$9.328	\$37,015
FT-A RESERVATION RATE - ZONE 3-2	13.	618	F	14.	\$4.861	\$3,005
FT-A COMMODITY RATE - ZONE 0-2	15.	28,140	V	16.	\$0.0177	\$498
FT-A COMMODITY RATE - ZONE 1-2	17.	120,702	V	18.	\$0.0147	\$1,774
FT-A COMMODITY RATE - ZONE 3-2	19.	18,800	V	20.	\$0.0027	\$51
FUEL & RETENTION - ZONE 0-2	21.	81,955	V	22.	\$0.0630	\$5,163
FUEL & RETENTION - ZONE 1-2	23.	265,393	V	24.	\$0.0510	\$13,538
FUEL & RETENTION - ZONE 3-2	25.	18,800	V	26.	\$0.0084	\$158
SUB-TOTAL						\$502,419
FS-PA DELIVERABILITY RATE	27.	6,000	F	28.	\$1.8222	\$10,933
FS-PA INJECTION RATE	29.	61,269	V	30.	\$0.0073	\$447
FS-PA WITHDRAWAL RATE	31.	61,269	V	32.	\$0.0073	\$447
FS-PA SPACE RATE	33.	735,226	F	34.	\$0.0185	\$13,602
FS-PA RETENTION	35.	61,269	V	36.	\$0.0186	\$1,141
SUB-TOTAL						\$26,570
FS-MA DELIVERABILITY RATE	37.	33,998	F	38.	\$1.3386	\$45,510
FS-MA INJECTION RATE	39.	127,166	V	40.	\$0.0087	\$1,106
FS-MA WITHDRAWAL RATE	41.	127,166	V	42.	\$0.0087	\$1,106
FS-MA SPACE RATE	43.	1,525,992	F	44.	\$0.0183	\$27,926
FS-MA RETENTION	45.	127,166	V	46.	\$0.0222	\$2,822
SUB-TOTAL						\$78,470
TOTAL TENNESSEE GAS PIPELINE CHARGES						\$607,458
COLUMBIA GAS TRANSMISSION RATES EFFECTIVE 02/01/2021						
GTS COMMODITY RATE	47.	154,884	V	48.	\$0.8255	\$127,857
FUEL & RETENTION	49.	154,884	V	50.	\$0.0472	\$7,307
TOTAL COLUMBIA GAS TRANSMISSION CHARGES						\$135,164
COLUMBIA GULF CORPORATION RATES EFFECTIVE 02/01/2021						
FTS RESERVATION RATE	51.	13,134	F	52.	\$5.0490	\$66,314
FTS COMMODITY RATE	53.	154,884	V	54.	\$0.0109	\$1,688
FUEL & RETENTION	55.	154,884	V	56.	\$0.0036	\$558
TOTAL COLUMBIA GULF CORPORATION CHARGES						\$68,560
TOTAL PIPELINE CHARGES						\$811,182

**COMPUTATION OF [REDACTED] PRICE EFFECTIVE 02/01/21 BASED ON WEIGHTED
AVERAGE NYMEX FUTURES PRICES FOR FEBRUARY 2021 THROUGH APRIL 2021**

WEIGHTED AVERAGE PRICE W/ ADD-ON \$2.6099 per MMBtu dry

**COMPUTATION OF [REDACTED] PRICE EFFECTIVE 02/01/21 BASED ON WEIGHTED
AVERAGE NYMEX FUTURES PRICES FOR FEBRUARY 2021 THROUGH APRIL 2021 (TGP)**

WEIGHTED AVERAGE PRICE W/ ADD-ON \$2.5506 per MMBtu dry

**COMPUTATION OF [REDACTED] PRICE EFFECTIVE 02/01/20 BASED ON WEIGHTED
AVERAGE NYMEX FUTURES PRICES FOR FEBRUARY 2021 THROUGH APRIL 2021 (TCO)**

WEIGHTED AVERAGE PRICE W/ ADD-ON \$2.5404 per MMBtu dry

**COMPUTATION OF [REDACTED] PRICE EFFECTIVE 02/01/21 BASED ON WEIGHTED
AVERAGE NYMEX FUTURES PRICES FOR FEBRUARY 2021 THROUGH APRIL 2021**

WEIGHTED AVERAGE PRICE W/ ADD-ON \$3.1080 per MMBtu dry

SUPPLIED AREAS PURCHASE PROFILE:

12/15/2020

Confidential Information
Redacted

MONTH	VOLUMES MCF	VOLUMES DTH	NYMEX \$ PER DTH	ADD-ON PER DTH	TOTAL	Btu:
February 2021	186,113	197,708	\$2.617	(\$0.060)	\$505,538.95	1.0623
March 2021	123,415	131,104	\$2.602	(\$0.060)	\$333,265.74	
April 2021	<u>56,619</u>	<u>60,146</u>	\$2.608	(\$0.060)	<u>\$153,252.93</u>	
	366,147	388,958			\$992,057.63	
Fixed Price ____		0	\$0.000		\$0.00	
Fixed Price ____		0	\$0.000		\$0.00	
Total Dth		388,958				
WEIGHTED AVERAGE PRICE PER DTH:					<u><u>\$2.5506</u></u>	

SUPPLIED AREAS PURCHASE PROFILE:

MONTH	VOLUMES MCF	VOLUMES DTH	NYMEX \$ PER DTH	ADD-ON PER DTH	TOTAL	Btu:
February 2021	77,421	84,497	\$2.617	(\$0.07)	\$215,214.57	1.0914
March 2021	52,906	57,742	\$2.602	(\$0.07)	\$146,201.75	
April 2021	<u>24,557</u>	<u>26,802</u>	\$2.608	(\$0.07)	<u>\$68,022.23</u>	
	154,884	169,040			\$429,438.55	
Fixed Price ____		0	\$0.000		\$0.00	
Fixed Price ____		0	\$0.000		\$0.00	
Total Dth		169,040				
WEIGHTED AVERAGE PRICE PER DTH:					<u><u>\$2.5404</u></u>	

SUPPLIED AREAS PURCHASE PROFILE:

MONTH	VOLUMES MCF	VOLUMES DTH	NYMEX \$ PER DTH	ADD-ON PER DTH	TOTAL	Btu:
February 2021	6,666	7,999	\$2.617	0	\$20,933.91	1.2000
March 2021	5,304	6,365	\$2.602	0	\$16,561.21	
April 2021	<u>3,169</u>	<u>3,803</u>	\$2.608	0	<u>\$9,917.70</u>	
	15,139	18,167			\$47,412.82	
WEIGHTED AVERAGE PRICE PER DTH:					<u><u>\$2.6099</u></u>	

SUPPLIED AREAS PURCHASE PROFILE:

MONTH	VOLUMES MCF	VOLUMES DTH	NYMEX \$ PER DTH	ADD-ON PER DTH	TOTAL	Btu:
February 2021	0	0	\$2.617	\$0.50	\$0.00	1.2350
March 2021	0	0	\$2.602	\$0.50	\$0.00	
April 2021	<u>72,308</u>	<u>89,298</u>	\$2.608	\$0.50	<u>\$277,536.66</u>	
	72,308	89,298			\$277,536.66	
FIXED PRICE		0			\$0.00	
WEIGHTED AVERAGE PRICE PER DTH:					<u><u>\$3.1080</u></u>	

**SUPPLIER REFUND ADJUSTMENT
DETAIL FOR THE THREE MONTHS ENDED
October 31, 2020**

Particulars	Unit	Amount
SUPPLIERS REFUNDS RECEIVED (1)	\$	0
INTEREST FACTOR (2)		1.001738
REFUND ADJUSTMENT INCLUDING INTEREST	\$	0
SALES TWELVE MONTHS ENDED October 31, 2020	MCF	2,864,333
CURRENT SUPPLIER REFUND ADJUSTMENT	\$/MCF	0.0000

(1) Suppliers Refunds Received	Date Received	Amount
Total		0.00

(2) Interest Factor		
RESULT OF PRESENT VALUE	0.3207690	-0.5 = (0.179231)

**ACTUAL ADJUSTMENT
DETAIL FOR THE THREE MONTHS ENDED
October 31, 2020**

Particulars	Unit	For the Month Ended		
		Aug-20	Sep-20	Oct-20
SUPPLY VOLUME PER BOOKS				
PRIMARY GAS SUPPLIERS	MCF	126,905	128,758	181,915
UTILITY PRODUCTION	MCF	-	-	-
INCLUDABLE PROPANE	MCF	-	-	-
OTHER VOLUMES (SPECIFY)	MCF	-	-	-
TOTAL	MCF	126,905	128,758	181,915
SUPPLY COST PER BOOKS				
PRIMARY GAS SUPPLIERS	\$	416,665	581,644	321,886
UTILITY PRODUCTION	\$	-	-	-
INCLUDABLE PROPANE	\$	-	-	-
UNCOLLECTIBLE GAS COSTS	\$	2,647	-	3,599
OTHER COST (SPECIFY)	\$	-	-	-
TOTAL	\$	419,312	581,644	325,485
SALES VOLUME				
JURISDICTIONAL	MCF	53,860	47,491	56,271
OTHER VOLUMES (SPECIFY)	MCF	-	-	-
TOTAL	MCF	53,860	47,491	56,271
UNIT BOOK COST OF GAS				
EGC IN EFFECT FOR MONTH	\$	7.7852	12.2475	5.7842
RATE DIFFERENCE	\$	3.7487	3.7487	3.7487
MONTHLY SALES	MCF	53,860	47,491	56,271
MONTHLY COST DIFFERENCE	\$	217,406	403,617	114,540
				Three Month Period
COST DIFFERENCE FOR THE THREE MONTHS				
TWELVE MONTHS SALES FOR PERIOD ENDED				
CURRENT QUARTERLY ACTUAL ADJUSTMENT				
	\$			735,563
	MCF			2,864,333
	\$/MCF			0.2568

DELTA NATURAL GAS COMPANY, INC.

SCHEDULE V

EXPECTED GAS COST BALANCE ADJUSTMENT
 DETAIL FOR THE THREE MONTHS ENDED
 October 31, 2020

Particulars	Unit	Amount
COST DIFFERENCE BETWEEN BOOK AND EFFECTIVE EGC AS USED TO COMPUTE AA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR	\$	284,092
LESS: DOLLAR AMOUNT RESULTING FROM THE AA OF 0.0932 \$/MCF AS USED TO COMPUTE THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 2,864,333 MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE	\$	266,956
BALANCE ADJUSTMENT FOR THE AA	\$	<u>17,136.16</u>
DOLLAR AMOUNT OF SUPPLIER REFUND ADJUSTMENT AS USED TO COMPUTE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR	\$	-
LESS: DOLLAR AMOUNT RESULTING FROM THE UNIT RATE FOR SUPPLIER REFUND ADJUSTMENT OF 0.0000 \$/MCF AS USED TO COMPUTE RA OF THE JURISDICTIONAL SALES FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE FOR THE MCF TOTAL OF 2,864,333	\$	-
BALANCE ADJUSTMENT FOR THE RA	\$	<u>-</u>
DOLLAR AMOUNT OF BALANCE ADJUSTMENT AS USED TO COMPUTE BA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR	\$	32,965
LESS: SEE ATTACHED SCHEDULE VI	\$	<u>30,938</u>
BALANCE ADJUSTMENT FOR THE BA	\$	<u>2,027</u>
TOTAL BALANCE ADJUSTMENT AMOUNT	\$	<u>19,163</u>
ESTIMATED ANNUAL SALES	MCF	<u>2,864,333</u>
BALANCE ADJUSTMENT (BA)	\$/MCF	<u>0.0067</u>

Delta Natural Gas Company, Inc.
Balance Adjustment for the BA

SCHEDULE VI

	A	B	C	D	E	A x B
		Nov-19	Feb-20	May-20	Aug-20	
Balance Adjustment		\$ 32,965	\$ (24,859)	\$ 57,677	\$ 430,671	
	<u>Mcf Billed</u>					
Nov	136,639	0.0108				1,476
Dec	399,770	0.0108				4,318
Jan	469,611	0.0108				5,072
Feb	497,640	0.0108	(0.0081)			5,375
Mar	487,889	0.0108	(0.0081)			5,269
Apr	299,871	0.0108	(0.0081)			3,239
May	203,138	0.0108	(0.0081)	0.0192		2,194
June	153,300	0.0108	(0.0081)	0.0192		1,656
July	58,852	0.0108	(0.0081)	0.0192		636
Aug	53,860	0.0108	(0.0081)	0.0192	0.1549	582
Sept	47,491	0.0108	(0.0081)	0.0192	0.1549	513
Oct	<u>56,271</u>	0.0108	(0.0081)	0.0192	0.1549	<u>608</u>
	2,864,332					30,938
Balance Adjustment four quarters prior to the currently effective GCR						<u>\$ 32,965</u>
Balance Adjustment for the BA						\$ 2,027