3600 B & H Gas Company 01/01/2017 - 12/31/2017

	Name of	Point of	FERC rate(c)	(d)	(e)	(f)	(g)	BTU per cu	MCF of Gas	Amount (j)	cent/MCF (k)
	B & S OIL AND GAS							0	13,828	\$109,685.00	8.0000
	EQT							0	564	\$4,243.00	8.0000
Total								0	14,392	\$113,928.00	8.0000

Title Page

	Name of Respondent	Addr Line 1	Addr Line 2	City	State	Zip
Class C and D Natural Gas Companies						
Annual Report of						
Respondent	JOHNSON COUNTY GAS BOX	< 447		BETSY LAYNE	KY	41605

Principal Payment and Interest Information

	Amount	Yes/No
Amount of Principal Payment During Calendar Year		
Is Principal Current?		Y
Is Interest Current?		Y

Services Performed by Independent CPA

	Yes/No	A/C/R
Are your financial statements examined by a Certified Public Accountant?		
Enter Y for Yes or N for No	Ν	
If yes, which service is performed?		
Enter an X on each appropriate line		
Audit		
Compilation		
Review		
Please enclose a copy of the accountant's report with annual report.		

Additional Information Required

Case Num	Date	Explain

General Information 1 - 3 (Ref Page: 1)

	Name	Address	City	State	Phone
Give the location,including street and number, and TELEPHONE NUMBER of the principal office in KY.					
principal office in KY	JOHNSON COUNTY GAS	PO BOX 447	BETSY LAYNE	KY	(606) 478-5264
Name,title, address and tlephone number with area code of the person to be contacted concerning this report					
	BUD RIFE	PO BOX 447	BETSY LAYNE	KY	
Give name and title of officer havnig custody of the books of account					
address of office and telephone number with area code where the books of account are kept					
	BUD RIFE	PO BOX 447	BETSY LAYNE	KY	(606) 478-5264

General Information 4,5 (Ref Page: 1)

	List
Name of State under the laws of which respondent is incorporated and date of incoporation. If incorporated under a special law, give reference to such law.	KY; 03/12/1968
If respondent controls or is controlled by any other corporation, business trust or similar organization, give a concise explanation of the manner and extent of control.	

General Information 6. (Ref Page: 1)

	Last Name	First Name	Percent Ownership	Bus. Address
Give the names and address of the ten major stockholders of the respondent and the voting pwers of each at the end of the year.				
RIFE		BUD	100.0000 PO E 4160	3OX 447, BETSY LAYNE, KY 5

General Information 7. (Ref Page: 1)

		Count
Number of Full-time employees	0	
Number of Part-time employees	0	

General Information 8. (Ref Page: 1)

City or Town	Community County
HAGER HILL	Johnson
EAST POINT	Johnson
VAN LEAR	Johnson
MEALLY	Johnson

Principal Officers (Ref Page: 1)

Title	Last Name	First Name	Percent Ownership	Bus. Address	Salary or Fee
PRESIDENT	RIFE	BUD		PO BOX 447, BETSY AYNE, KY 41605	\$64,000.00

Balance Sheet - Assets and Other Debts (Ref Page: 2)

	Balance First of Yr	Balance End of Yr
UTILITY PLANT		
Utility Plant (101-107, 114, 116)	\$1 106 <i>11</i> 5 00	\$1.406.445.00
	\$1,196,445.00	\$1,196,445.00
Less: Accum. Prov. for Depr., Depl., and Amortization (108,111,115)	\$1,013,419.00	\$1,013,445.00
Net Utility Plant	\$183,026.00	\$183,000.00
OTHER PROPERTY AND INVESTMENTS		
Non-Utility Property-Net (121-122)		
Other Investments (124)		
Special Funds (128)		
Total Other Property and Investments		
CURRENT AND ACCRUED ASSETS		
Cash (131)	\$2,406.00	\$9,001.00
Temporary Cash Investments (136)		
Notes Receivable (141)		
Customer Accounts Receivable (142)	\$48,466.00	\$41,702.00
Other Accounts Receivable (143)		
Accum. Prov. For Uncollectible Accts - CR (144)		
Plant Materials and Operating Supplies (154)		
Gas stored - Current (164.1)		
Prepayments (165)		
Miscellaneous Current and Accrued Assets (174)		
(174)		
Total Current and Accrued Assets	\$50,872.00	\$50,703.00
DEFERRED DEBITS		
Unamortized Debt Expense (181)		
Extraordinary Property Losses (182.1)		
Miscellaneous Deferred Debits (186)		
Def. Losses From Disposition of Util. Plt. (187)		
Unamort. Loss on Reacquired Debt (189)		
Accum. Deferred Income taxes (190)		
Unrecovered Purchased Gas Costs (191)		
Total Deferred Debits		

Balance Sheet - Assets and Other Debts (Ref Page: 2)

	Balance First of Yr	Balance End of Yr	
TOTAL ASSETS AND OTHER DEBITS	\$233,898.00		\$233,703.00

Balance Sheet - Liabilities and Other Credits (Ref Page: 3)

	Balance First of Yr.	Balance End of Yr.
PROPRIETARY CAPITAL		
Capital Stock Issued (201)	\$80,000.00	\$80,000.00
Preferred Stock Issued (204)		
Miscellaneous Paid-In Capital (211)		
Discount on Capital Stock (213)		
Capital Stock Expense (214)		
Appropriated Retained Earnings (215)		
Unappropriated Retained Earnings (216)	(\$2,294,252.00)	(\$2,346,776.00)
Reacquired Capital Stock (217)	(\$164,702.00)	(\$164,702.00)
Total Proprietary Capital	(\$2,378,954.00)	(\$2,431,478.00)
LONG-TERM DEBT		
Bonds (221)		
Advances From Associated Companies (223)		
Other Long-Term Debt (224)	\$1,409,034.00	\$1,409,034.00
Total Long-Term Debt	\$1,409,034.00	\$1,409,034.00
OTHER NONCURRENT LIABILITIES		
Accumulated Provision for Property Insurance (228.1)		
Accumulated Provision for Injuries and Damages (228.2)		
Accumulated Provision for Pensions and Benefits (228.3)		
Accumulated Miscellaneous Operating Provisions (228.4)		
Total Other Noncurrent Liabilities		
CURRENT AND ACCRUED LIABILITIES		
Notes Payable (231)		
Accounts Payable (232)	\$1,052,634.00	\$1,095,252.00
Notes Payable to Associated Companies (233)		
Accounts Payable to Associated Companies (234)	\$10,868.00	\$20,579.00
Customer Deposits (235)	\$632.00	\$632.00
Taxes Accrued (236)	\$17,742.00	\$17,742.00
Interest Accrued (237)	\$21,942.00	\$21,942.00
Miscellaneous Current and Accrued Liabilitis (242)	\$100,000.00	\$100,000.00
Total Current and Accrued Liabilities	\$1,203,818.00	\$1,256,147.00
DEFERRED CREDITS		

Balance Sheet - Liabilities and Other Credits (Ref Page: 3)

	Balance First of Yr.	Balance End of Yr.
Customer Advances for Construction (252)		
Other Deferred Credits (253)		
Accum. Deferred Investment Tax Credits (255)		
Accum. Deferred Income Taxes (281-283)		
Total Deferred Credits		
TOTAL LIABILITIES AND OTHER CREDITS	\$233,898.00	\$233,703.00

Analysis of Gas Utility Plant and Accumulated Provisions for Depr., Depletion and Amort. (Ref Page: 4)

\$1,196,445.00
\$1,196,445.00
\$1,196,445.00
\$1,013,445.00
\$1,013,445.00
\$183,000.00
\$1,013,445.00
\$1,013,445.00

Analysis of Gas Utility Plant and Accumulated Provisions for Depr., Depletion and Amort. (Ref Page: 4)

Amount

Amortization of Gas Plant Aquisition Adjustments

TOTAL ACCUMULATED PROVISIONS (Same as line 15 above)

\$1,013,445.00

Gas Utility Plant In Service (Ref Page: 5)

	Balance First of Year (b)	Additions (c)	Retirements (d)	AdjInc. or Dec (e)	Balance End of Year (f)
Intangible Plant (301-303)					
Gas Prod. Plant (304-363)					
TRANSMISSION PLANT					
Land and land Rights (365.1)					
Rights of Way (365.2)					
Structures and Improvements (366)					
Mains (367)					
Compressor Station Equipment (368)					
Measure and Regulating Station Equipment (369)					
Communication Equipment (370)					
Other Equipment (371)					
Total Transmission Plant					
DISTRIBUTION PLANT					
Land and Land Rights (374)					
Structures and Improvements (375)					
Mains (376)	\$1,154,350.00	\$0.00	\$0.00	\$0.00	\$1,154,350.00
Compressor Station Equipment (377)					
Meas. and Regulating Station Equip. General (378)					
Meas. and Regulating Station Equip. City Gate (379)					
Services (380)					
Meters (381)					
Meter Installations (382)	\$1,386.00	\$0.00	\$0.00	\$0.00	\$1,386.00
House Regulators (383)					
House Regulator Installations (384)	\$3,832.00	\$0.00	\$0.00	\$0.00	\$3,832.00
Ind. Meas. and Regulating Station Equipment (385)					

Gas Utility Plant In Service (Ref Page: 5)

	Balance First of Year (b)	Additions (c) R	Retirements (d) AdjIne	c. or Dec (e) Bala	ince End of Year (f)
Other Prop. On Customers Premises (386)					
Other Equipment (387)					
Total Distribution Plant	\$1,159,568.00	\$0.00	\$0.00	\$0.00	\$1,159,568.00
GENERAL PLANT					
Land and Land Rights (389)					
Structures and Improvements (390)					
Office Furniture and Quipment (391)	\$4,701.00	\$0.00	\$0.00	\$0.00	\$4,701.00
Transportation Equipment (392)	\$24,508.00	\$0.00	\$0.00	\$0.00	\$24,508.00
Stores Equipment (393)					
Tools, Shop and Garage Equipment (394)					
Laboratory Equipment (395)					
Power Operated Equipment (396)					
Communications Equipment (397)					
Miscellaneous Equipment (398)					
Other Tangible Plant (399)	\$7,668.00	\$0.00	\$0.00	\$0.00	\$7,668.00
Total General Plant	\$36,877.00	\$0.00	\$0.00	\$0.00	\$36,877.00
TOTAL GAS PLANT IN SERVICE	\$1,196,445.00	\$0.00	\$0.00	\$0.00	\$1,196,445.00

Accumulated Provision for Depreciation, Depletion and Amortization of Gas Utility Plant (Ref Page: 6)

	Amount
Balance Beginning of Year	\$1,013,419.00
Accruals for Year:	
Depreciation	\$26.00
Depletion	
Amortiation	
Other Accounts (Detail)	
Total Accruals for Year	\$26.00
Credit adjustments (describe) :	
Total Credits for the year	
Book Cost of Plant Ret. (same as Pg 5 line 42)	
Add: Cost of Removal	
Net Charges for Plant Retired	
Less: Salvage	
Net charges for Plant Retired	
Debit Adjustments (describe):	
Total Debit Adjustments for Year	
Balance End of Year	\$1,013,445.00

Capital Stock (Ref Page: 6)

Class and Series (a)	No Shares Auth(b)	Par Val per share(c)	Stated Val of NonPar(d)	Outstanding Shares (e)	Outstanding Amount (f)
COMMON	0	\$0.00	0.0000	0	\$80,000.00

Long-Term Debt (Ref Page: 7)

	Class and Series	Orig. Issue Amt	Date of Issue (b)	Date of Maturity (c)	Outstanding Balance	Interest Rate (e)	Interest Amt (f)
List each Original Issue Amount Class and Series of Obligation							
	KY DEPT OF LOCAL GOVT.	\$0.00			\$1,269,076.00 0	.0000	\$0.00
	COLUMBIA GAS OF KY	\$0.00			\$139,958.00 C	.0000	\$0.00
Total		\$0.00			\$1,409,034.00 0	.0000	\$0.00

Notes Payable (Ref Page: 7)									
	Name of Payee (a)Date Of Note (b)Date of Maturity (c)Interest Rate (d)Balance End of Year (e)								
Total									

	Description of Obligation (a)	Int. Accr. Balance First of Yr	Int. Accr. During Yr (c)	Int. Paid During Yr (d)	Int. Accr. Balance End of Yr
Long Term Debt					
Note Payable					
	NOTES PAYABLE	\$17,447.00	\$0.00	\$0.00	\$17,447.00
		\$4,495.00	\$0.00	\$0.00	\$4,495.00
Customer Deposits					
Other					
Total		\$21,942.00	\$0.00	\$0.00	\$21,942.00

Other Current and Accrued Liabilities (Ref Page: 8)

		Acct Descript	ion Amount
	242	LOANS FROM BUD RIFE	\$100,000.00
Total			\$100,000.00

Statement of Retained Earnings for the Year (Ref Page: 8)

	Item (a)	acct	This Year (b)	Last Year (c)
UNAPPROPRIATED RETAINED EARNINGS (216)				
Balance Beginning of Year			(\$2,294,252.00)	(\$2,283,916.00)
Balance Transferred from Income (433)			(\$52,524.00)	(\$10,336.00)
Miscellaneous Credits (specify Acct and Title)				
Total Credits to Unapprop. Retained earnings				
Dividends Declared - Preferred Stock (437)				
Dividends Declared - Common Stock (438)				
Adjustments to Retained Earnings (439)				
Miscellaneous Debits (Specify Acct No. and title)				
Total Debits to Unapprop. Retained Earnings				
Net Addition to Unapprop. Retained Earnings			(\$52,524.00)	(\$10,336.00)
Balance End of Year			(\$2,346,776.00)	(\$2,294,252.00)

Statement of Income for the Year (Ref Page: 9)

	Description	Average No. Customers (b)	MFC of Nat. Gas sold (c)	Amount (d)
OPERATING REVENUES				
Residential Sales (480)		266	9,846	\$196,502.00
Commercial and Industrial Sales (481)		13	0	\$0.00
Interdepartmental Sales (484)		0	832	\$15,653.00
Total Sales to Ultimate Consumers		279	10,678	\$212,155.00
Sales for Resale (483)				
Total Gas Service Revenues		279	10,678	\$212,155.00
OTHER OPERATING REVENUES				
Forfeited Discounts (487)				
Miscellaneous Service Revenues (488)				
Revenues From Transportation of Gas of Others (489)				
Revenues From Natural Gas Processed by Others (491)				
Rent From Gas Property (493)				
Other Gas Revenues (495)				
Total Other Operating Revenues				
Total Gas Operating Revenues				\$212,155.00
OPERATING EXPENSES				
Total Gas Operation and Main. Expenses (from pg 11)				\$259,861.00
Depreciation Expense (403)				\$26.00
Amortization and Depletion Expense (from pg 12) (404-407)				
Taxes Other Than Income taxes (from pg 12) (408.1)				\$4,792.00
Total Income Taxes-Utility Operations (from pg 12)				
Total Gas Operating Expenses				\$264,679.00
Net Operating Income				(\$52,524.00)
OTHER INCOME				
Other NonUtility Income - Net (415- 418)				
Interest and dividend Income (419)				

Statement of Income for the Year (Ref Page: 9)

	Description	Average No. Customers (b)	MFC of Nat. Gas sold (c)	Amount (d)
Miscellaneous Nonoperating Income (421)				
Other Accounts (Specify Acct. No & Title)				
Total Other Income				
OTHER DEDUCTIONS				
Interest on Long-Term Debt (427)				
Amort. of Debt Discount and Expense (428)				
Other Nonutility Deductions 426.1- 426.5				
Other Interest Expense (431)				
Total Income Taxes-Nonutility Operations (from pg 12)				
Other Accounts (Specify Acct. No. and Title)				
Taxes Other than Income Taxes 408.2 (from pg 12)				
Total Other Deductions				
Net Income				(\$52,524.00

Gas Operation and Maintenance Expenses (Ref Page: 10)

	Amount (b)
MANUFACTURED GAS PRODUCTION	
Total Acct. 710-742 (Attach Sched by Accounts)	
NATURAL GAS PRODUCTION AND GATHERING	
Total Acct. 750-791 (Attach Sched. by Accounts)	
EXPLORATION AND DEVELOPMENT EXPENSES	
Total Acct. 795-798 (Attach Sched by Accounts)	
STORAGE EXPENSES	
Total Acct. 740-747 (Attach Sched by Account)	
OTHER GAS SUPPLY EXPENSES	
Natural Gas City Gate Purchases (804)	\$66,277.00
Other Gas Purchases (805)	
Purchased Gas Cost Adjustments (805.1)	
Purchased Gas Expenses (807)	
Gas Withdrawn From Storage-Debit (808.1)	
Gas Delivered to Storage-Credit (808.2)	
Gas Used for Other Utility Operations - Credit (812)	
Other Gas Supply Expenses (813)	
Total Other Gas Supply Expenses	\$66,277.00
TRANSMISSION EXPENSES	
Operation Supervision and Engineering (850)	
Compressor Station Labor and Expenses (853)	
Measuring and Regulating Station Expenses (857)	
Transmission and Compression of Gas by Others (858)	\$2,441.00
Rents (860)	
Maintenance of Mains (863)	
Maintenance of Compressor Station Equipment (864)	
Total Transmission Expenses	\$2,441.00
DISTRIBUTION EXPENSES	
Operation Supervision and Engineering (870)	\$64,000.00
Compressor Station Labor and Expenses (872)	
Mains and Services Expenses (874)	
Measuring and Regulating Station Expenses (875)	

Gas Operation and Maintenance Expenses (Ref Page: 10)

	Amount (b)
Meter and House Regulator Expenses (878)	
Other Expenses (880)	\$3,863.00
Rents (881)	\$17,916.00
Maintenance Supervision and Engineering (885)	
Maintenance of Mains (887)	\$69,028.00
Maintenance of Services (892)	
Maintenance of Meters and House Regulators (893)	
Maintenance of Other Equipment (894)	
Total Distribution Expenses	\$154,807.00
CUSTOMER ACCOUNTS EXPENSE	
Meter Reading Labor (902)	
Customer Records and Collection Expenses (903)	
Uncollectible Accounts (904)	
Total Customer Accounts Expense	
CUSTOMER SERVICE AND INFORMATIONAL EXPENSES	
Miscellaneous Customer Service and Informational Expenses (910)	
ADMINISTRATIVE AND GENERAL EXPENSES	
Administrative and General Salaries (920)	
Office Supplies and Expenses (921)	\$6,312.00
Administrative Expenses Transferred - Credit (922)	
Outside Services Employed (923)	\$3,275.00
Property Insurance (924)	\$8,863.00
Injuries and Damages (925)	
Employee Pensions and Benefits (926)	
Franchise Requirements (927)	
Regulatory Commission Expenses (928)	
Duplicate Charges - Credit (929)	
General Advertising Expenses (930.1)	
Miscellaneous General Expenses (930.2)	\$1,886.00
Rents (931)	\$16,000.00
Maintenance of General Plant (932)	
Total Administrative and General Expenses	\$36,336.00

Gas Operation and Maintenance Expenses (Ref Page: 10)

Amount (b)

TOTAL GAS OPERATION AND MAINT. EXPENSES (to pg 9)

\$259,861.00

Number of Customers - End of Year (Ref Page: 11)

		Total
Residential (480)	266	
Commercial and INdustrial (481)	13	
Interdepartmental Sales (484)		
Total - Ultimate Consumer	279	
Sales for Resale (483)		
Total Gas Service Customers	279	

Taxes Other Than Income Taxes (408) (Ref Page: 12)

	Item (a)	Amount (b)	
Payroll Taxes			
Public Service Commission Assessment			
Other (Specify)			
	SALES TAX		\$2,673.00
	OTHER TAX & LICENSE		\$2,119.00
Total (Same as pg 9, lines 25 and 48)			\$4,792.00

Operating and Non-Opertating Income Taxes (Ref Page: 12)

Amount (c)
Income Taxes,Utility Operating Income - Federal (409.1)
Income Taxes, Utility Operating Income - State (409.1)
Income Taxes, Utility Operating Income - Other (409.1)
Provision for Deferred Income taxes, Utility Operating Income (410.1)
Provision for Deferred Income Taxes - Credit, Utility Operating Income (411.1)
Investment Tax Credit Adjustments, Utility Operations (411.4)
Total Income Taxes - Utility Operat. Income (to pg 9, line 26)
Income Taxes, Other Income and Deductions - Federal (409.2)
Income Taxes, Other Income and Deductions - State (409.2)
Income Taxes, Other Income and Deductions - Other (409.2)
Provision for Deferred Income Taxes, Other Income and Deductions (410.2)
Provision for Deferred Income Taxes - Credit, Other Income and Deductions (411.2)
Investment Tax Credit Adjustments, Other Income and Deductions (411.5)
Total Income Taxes - Nonutility Op. Income (to pg 9 line 44)

Amortization Expense (Ref Page: 12)

	Amount (c)
Amortization and Depletion of Producing Nat Gas Land and Land Rights (404.1)	
Amortization of Other Gas Plant (405)	
Amortization of Gas Plant Acquisition Adjustments (406)	
Amortization of Property Losses (407.1)	
Amortization of Conversion Expenses (407.2)	
Total Amortization Expense (same pg 9 line 24)	

Sales for Resale Nat Gas (483) (Ref Page: 13)

Utilty Name (a)	Point of Delivery (b)	FERC Rate (c)	Appx BTU per cu	MCF Gas Sold(e)	Rev for Year(f)	Ave Rev Per MCF(g)
-----------------	-----------------------	---------------	-----------------	-----------------	-----------------	--------------------

Total

	Name of	Point of	FERC rate(c)	(d)	(e)	(f)	(g)	BTU per cu	MCF of Gas	Amount (j) cent/MCF (k)
	HALL, STEPHENS & HALL							0	7,388	\$44,328.00 6.0000
	BRADCO OIL							0	3,162	\$18,972.00 6.0000
	EQT PRODUCTIO N							0	625	\$2,977.00 5.0000
Total								0	11,175	\$66,277.00 6.0000

Gas Account - Natural Gas (Ref Page: 15)

	MCF (14.73 psia at 60F)
GAS RECEIVED	
Natural Gas Produced	
Purchases:	
Natural Gas Purchases (804)	11,175
Other Gas Purchases (805)	
Other Receipts: (Specify)	
Total Receipts	11,175
GAS DELIVERED	
Natural Gas Sales (same as pg 9 col c line 9)	10,678
Other Deliveries: (Specify)	
Total Deliveries	10,678
Unaccounted for Gas	497
Natural Gas Used by Respondent	0
Total Deliveries and Unaccounted For	11,175

CheckList											
Item	Value 1	Value 2	Agree	Explain							
Balance Sheet Assets and Other Debts (ref pg 2)											
Utility Plant (101-107,114,116) agrees with Analysis of Gas Utility Plant (ref pg 4) Total Utility Plant	1196445.00	1196445.00) OK								
Net Utility Plant agrees with Analysis of Gas Utility Plant and Accumulated Provisions for Depr, Depletion and Amort. (ref. pg 4) Net Utility Plant	183000.00	183000.00) OK								
Accum. Prov. for Depr., Depletion and Amort (Acct 108-111,115) agrees with Analysis of Gas Utility Plant (ref 4) Accum Prov. for Depr Depletion and Amort.	1013445.00	1013445.00) OK								
Analysis of Gas Utility Plant and Accumulated Provisions (ref pg 4)											
Line Accum Prov for Depr. Depletion and Amort of Gas Util plant agrees with Line on same page Total Accumulated Provisions	1013445.00	1013445.00) OK								
Line Gas Plant In-Service agrees with Sched Gas Utility Plant in Service (ref pg 5) Line Total Gas Plant ir Service	1196445.00	1196445.00) OK								
Line (Acct 108-111,115) agrees with Sched Accumulated Provision for Depreciation, Depletion and Amortization (ref pg 6) Balance End of Year	1013445.00	1013445.00) OK								
Line Total Assets and Other Debits agrees with Balance Sheet - Liabilities and Other Credits (ref pg 3) Line Total Liabilities and Other Credits	233703.00	233703.00) OK								
Balance Sheet Liabilities and Other Credits (ref pg 3)											
Common Capital Stock (Acct 201) plus Preferred Capital stock (Acct 204) agrees with Sched Capital Stock (ref pg 6) Total Col f	80000.00	80000.00) OK								
Line Total Long-Term Debt agrees with Sched Long Term Debt (ref pg 7) Total Col d	1409034.00	1409034.00) OK								
The sum of Lines Notes Payable (Acct 231) plus Notes Payable (Acct 233) agrees with Sched Notes Payable (ref pg 7) Total col e	C	C) OK								
Line Interest Accrued (Acct 237) agrees with Sched Interest Accrued (ref pg 7) Total Col e	21942.00	21942.00) OK								

CheckList

Item	Value 1	Value 2	Agree	Explain
Line Other Current and Accrued Liabilities (Acct 242) agrees with Sched Other Current and Accrued Liabilities (ref pg 8) Total	100000.00	100000.00	ОК	
Unappropriated Retained Earnings (Acct 216) agrees with Sched Statement of Retained Earnings (ref pg 8) Balance End of Year Col b	-2346776.00	-2346776.00	ОК	
Statement of Income for the Year (ref pg 9)				
Line Total Gas Operation and Maint. Expenses agrees with Sched Gas Opertation and Maintenance Expenses (ref pg 10) Total Amount Col b	259861.00	259861.00	OK	
Line Net Income agrees with Sched Statement of Income Line Balance Transferred from Income (Acct 433) Col b	-52524.00	-52524.00	ОК	
The Sum of Taxes (Acct 408.1) plus Taxes (Acct 408.2) agrees with Sched Taxes Other than Income (ref pg 12) Total Col b	4792.00	4792.00	ОК	
Line Interest on Long Term Debt (Acct 427) plus Line Other Interest (Acct 431) agrees with Sched Interest Accrued (ref pg 7) Total Interest Accrued During Year Col c	C	0.0000	ОК	
Line Total Income Taxes - Utility Operations agrees with Sched Operation and Non-Operationg Income Taxes (ref pg 12) Total Income Taxes - Utility Operating Income	C	0	ОК	
Line Total Income Taxes - NonUtility Operations agrees with Sched Operation and Non-Operationg Income Taxes (ref pg 12) Total Income Taxes - NonUtility Operating Income	C	0	ОК	
Line Amortization Expense (404-407) agrees with Sched Amortization Expense (ref pg 12) Total	C	0	OK	
Income Sales for Resale (Acct 483) agrees with Sched Sales for Resale Nat. Gas (ref pg 13) Total Col f	C	0	OK	
Gas Operation and Maintenance Expenses (ref pg 10)				

Item	Value 1	Value 2	Agree	Explain
Line Natural Gas Purchases (Acct 804) plus Line Other Gas Purchases (Acct 805) agrees with Sched Gas Account (ref pg 14) Natural Gas Purchases	66277.00	66277.00	OK	
Total SCHED Gas Purchases (Ref pg 14) Line Total MCF of Gas agrees with Natural Gas Purchases SUM of Natural Gas plus Other Gas Purchases	11175	11175	OK	
SCHED Gas Account - Natural Gas (ref pg 15) Line Total Receipts Col b agrees with Sched Gas Account - Natural Gas (ref pg 15) Line Total Delieveries and Unaccounted for Col b	11175	11175	OK	
SCHED Gas Account - Natural Gas (ref pg 15) Line Natural Gas Sales MCF agrees with Sched Statement of Income (ref pg 9) Line Total MCF of Gas Service Revenues	10678	10678	6 OK	

Upload supporting documents

Document

Description

Supports

OATH

Commonwe	ealth of Kentucky)		
County of	Floyd) ss:)		
	BUD RIFE		makes oath and says	
		(Name of Officer)		
that he/she	is PRESIDENT			0
		(Official title of officer)		
Johns	on County Gas Company, In	1C.		
23 -		(Exact legal title or name of respondent)		

that it is his/her duty to have supervision over the books of account of the respondent and to control the manner in which such books are kept; that he/she knows that such books have, during the period covered by the foregoing report, been kept in good faith in accordance with the accounting and other orders of the Public Service Commission of Kentucky, effective during the said period; that he/she has carefully examined the said report and to have the best of his/her knowledge and belief the entries contained in the said report have, so far as they relate to matters of account, been accurately taken from the said books of account and are in exact accordance therewith; that he/she believes that all other statements of fact contained in the said report are true; and that the said report is a correct and complete statement of the business and affairs of the above-named respondent during the period of time from and including

	January 01, 2017	, to and including December	31, 2017
		Bud (Signature of Officer)	
subscribed and sworn to before me, a	Notary Public		, in and for
the State and County named in the above	this	15th day of May, 2018	
		(Apply Se	al Here)
My Commission expires 1/14/2022		11110	No. E M
	Suda (them ber authorized to administer oath)	

[Persons making willful false statements in this report may be punished by fine or imprisonment under KRS 523.040 and 523.100.]

3600 B & H Gas Company 01/01/2018 - 12/31/2018

	Name of	Point of	FERC rate(c)	(d)	(e)	(f)	(g)	BTU per cu	MCF of Gas	Amount (j)	cent/MCF (k)
	B&S OIL AND GAS							0	16,978	\$95,894.00	6.0000
	EQT							0	354	\$1,367.00	4.0000
Total								0	17,332	\$97,261.00	0.0000

	Name of	Point of	FERC rate(c)	(d)	(e)	(f)	(g)	BTU per cu	MCF of Gas	Amount (j)	cent/MCF (k)
	EQT							0	2,318	\$7,576.00	3.0000
	BRADCO							0	4,394	\$26,364.00	6.0000
	HALL STEPHENS HALL							0	7,203	\$41,580.00	6.0000
Total								0	13,915	\$75,520.00	0.0000

	Name of	Point of	FERC rate(c)	(d)	(e)	(f)	(g)	BTU per cu	MCF of Gas	Amount (j) cent	/MCF (k)
_	HALL STEPHENS							0	7,000	\$42,000.00 0.000	00
	HALL BRADCO							0	3,598	\$21,588.00 0.000	
	EQT DISVERSIFIE D							0	1,178 777	\$4,126.00 0.000 \$3,749.00 0.000	
Total								0	12,553	\$71,463.00 0.000	00

3600 B & H Gas Company 01/01/2019 - 12/31/2019

	Name of	Point of	FERC rate(c)	(d)	(e)	(f)	(g)	BTU per cu	MCF of Gas	Amount (j)	cent/MCF (k)
	B&S OIL AND GAS	-		_		_		0	15,513	\$90,937.00	0.0000
	DIVERSIFIED							0	562	\$2,374.00	0.0000
Total								0	16,075	\$93,311.00	0.0000