Martin Gas Inc. P.O. Box 783 Hindman, KY 41822

December 2, 2020

Mrs. Gwen R. Pinson

Executive Director

Kentucky Public Service Commission

P.O. Box 615

Frankfort KY 40602-0615

Mrs.Pinson:

Please find enclosed our Quarterly Report of Gas Cost Recovery Rate Calculations and 10 copies.

Kevin Jacobs CPA

Quarterly	Report of Gas Cost
Recovery	/ Rate Calculation

Date Filed: December 1 ,2020

Date Rates to Be Effective: January 1 2021

Reporting Period is Calendar Quarter Ended:

September 30 2020

SCHEDULE I

GAS COST RECOVERY RATE SUMMARY

<u>Componet</u>	<u>Unit</u>	<u>Amount</u>
Expected Gas Cost (EGC)	\$/Mcf \$/Mcf	4.9252
+ Refund Adjustment (RA)		-0.3951
+ Actual Adjustment (AA)		0.000000
+ Balance Adjustment (BA) = Gas Cost Recovery Rate (GCR)	\$/Mcf	4.5301
GCR to be effective for service rendered from January 1 2021 to March 31	L 2021	
A. <u>EXPECTED GAS COST CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
Total Expected Gas Cost (Schedule II)	\$	133222.97
+ Sales for the 12 months ended 9/30/2020	Mcf	<u>27049.44</u>
= Expected Gas Cost (ECG)	\$/Mcf	4.9252
B. <u>REFUND ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
Supplier Refund Adjustment for Reporting Period (SHC. III)	\$/Mcf	
+ Previous Quarter Supplier Refund Adjustment	\$/Mcf	
+ Second Previous Quarter Supplier Refund Adjustment	\$/Mcf	
+ Third Previous Quarter Supplier Refund Adjustment	\$/Mcf	
= Refund Adjustment (RA)	\$/Mcf	
C. <u>ACTUAL ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
Actual Adjustment for the Reporting Period (Schedule IV)	\$/Mcf	(0.0570)
+ Previous Quarter Reported Actual Adjustment		(0.1692)
+ Second Previous Quarter Reported Actual Adjustment	\$/Mcf	(0.1373)
+ Third Previous Quarter Reported Actual Adjustment	\$/Mcf	(0.0316)
= Actual Adjustment (AA)	\$/Mcf	(0.3951)
C. <u>BALANCE ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
Balance Adjustment for the Reporting Period (Schedule V)	\$/Mcf	0.0000
+ Previous Quarter Reported Balance Adjustment		0
+ Second Previous Quarter Balance Adjustment		0
+ Third Previous Quarter Balance Adjustment		0
= Balance Adjustment (BA)	\$/Mcf	0.0000

SCHEDULE II Page 3

EXPECTED GAS COST

Actual * MCF Purchases for 12 months ended 9-30-20

<u>Supplier</u>	Date	MCF	Rate	Cost	
	10/31/2019	1314.00	4.90	002	6438.83
	11/30/2019	3233.07	4.53	318 1	4651.74
	12/31/2019	4023.00	4.93	310 1	.9837.28
	1/31/2020	4738.00	4.89	936 2	3185.95
	2/29/2020	3532.00	4.65	538 1	.6437.36
	3/31/2020	2642.00	4.88	328 1	2900.24
	4/30/2020	2143.00	4.80	072 1	.0301.93
	5/31/2020	1823.00	4.84	145	8831.54
	6/30/2020	848.00	4.69	978	3983.71
	7/31/2020	976.00	4.63	393	4527.99
	8/31/2020	1217.00	5.03	L78	6106.69
	9/30/2020	1254.00	4.80	004	6019.71

Totals 27743.07 4.8020 133222.97

Line loss for 12 months ended 9/30/2020 -2.5002% based on purchases of <u>27743.07</u> Mcf and sales of 27049.44 Mcf.

	<u>Unit</u>	<u>Amount</u>
Total Expected Cost of Purchases (6)	\$	133222.97
+ Mcf Purchases (4)	Mcf	<u>27743.07</u>
= Average Expected Cost Per Mcf Purchased	\$/Mcf	4.8020
X Allowable Mcf Purchases (must not exceed Mcf sales + .95	Mcf	<u>27743.07</u>
= Total Expected Gas Cost (to Schedule IA)	\$	133222.97

^{*} Or adjusted pursuant to Gas Cost Adjustment Clause and explained herin.

^{**}Supplier's tariff sheets or notices are attached.

SCHEDULE IV

ACTUAL ADJUSTMENT

For the 3 month period ended June 30 2020

		Month 1	Month 2	Month 3
<u>Particulars</u>	<u>Unit</u>	4/30/2020	5/31/2020	6/30/2020
T. 16 1 W. 1 2 1			400000	
Total Supply Volumes Purchased	Mcf	2143.00		
Total Cost of Volumes Purchased	\$	10301.93	8831.54	3983.71
+ Total Sales	Mcf	2143.00	1823.00	848.00
(may not be less than 95% of supply				
volumes)				
= Unit Cost of Gas	\$/Mcf	4.8072	4.8445	4.6978
- EGC in effect for month	\$/Mcf	5.1223	5.1223	5.1223
= Difference	\$/Mcf	-0.3151	-0.27779	-0.42453
[(over-)/Under-Recovery]				
x Actual sales during month	Mcf	<u>2143.00</u>	<u>1823</u>	<u>848</u>
= Monthly cost difference	\$	-675.16	-506.41	-360.00
		Unit		Amount
Total cost difference (Month 1 + Month 2 + Month 3)		\$		-1541.57
+ Sales for 12 months ended 9/30/2		Mcf		27049.44
= Actual Adjustment for the Reporting Per		\$/Mcf		(0.0570)