

COMMONWEALTH OF KENTUCKY
BEFORE THE KENTUCKY STATE BOARD ON
ELECTRIC GENERATION AND TRANSMISSION SITING

IN THE MATTER OF:

THE ELECTRONIC APPLICATION OF GREEN)
RIVER SOLAR, LLC FOR A CERTIFICATE TO)
CONSTRUCT AN APPROXIMATELY 200)
MEGAWATT MERCHANT SOLAR ELECTRIC) CASE NO. 2020-00387
GENERATING FACILITY IN BRECKINRIDGE)
COUNTY AND MEADE COUNTY, KENTUCKY)
PURSUANT TO KRS 278.700, ET SEQ. AND)
807 KAR 5:110)

GREEN RIVER SOLAR, LLC'S
VERIFIED APPLICATION FOR A
CONSTRUCTION CERTIFICATE

Comes now Green River Solar, LLC (“Green River”), by counsel, pursuant to KRS 278.700, *et seq.*, 807 KAR 5:110 and other applicable law, and does hereby tender its Application for the award of a Certificate to construct an approximately 200 Megawatt (“MW”) merchant solar electric generating facility in the Kentucky counties of Breckinridge and Meade, respectfully stating as follows:

I. INTRODUCTION

1. Green River is an affiliate of NextEra Energy Resources, LLC (“NEER”), a leading wholesale power generator, operating power plants and offering a diverse fuel mix to utilities, retail electricity providers, power cooperatives, municipal electric providers and large industrial companies. NEER is the world’s largest generator of renewable energy from the wind and the sun, having invested billions of dollars – with plans to invest even more – in energy infrastructure across North America. NEER entered the solar generation business in 1989 and has significantly

expanded its solar development to approximately 3,629 MW of utility and small-scale operating assets. NEER's unparalleled experience, resources and commitment to the communities it serves assures that the Project will be a lasting benefit to Breckinridge County and Meade County.

2. Green River proposes to construct the Project – a solar electric generating facility that will be capable of generating approximately 200 MWs of electricity from a solar array covering a total of approximately 1,750 acres (the "Project"). This acreage is located in both Breckinridge County (approximately 1,100 acres) and Meade County (approximately 650 acres). The Project includes approximately 800,000 photovoltaic solar panels, associated racking, 89 inverters and a substation transformer that will connect to the existing 161 kV Meade Substation owned by Big Rivers Electric Corporation ("Big Rivers") at a location approximately at Guston Road and Highway 79 in Meade County.

II. FILING REQUIREMENTS

3. Pursuant to KRS 278.706(2)(a), the applicant's name and address are as follows: Green River Solar, LLC, 700 Universe Boulevard, Juno Beach, Florida 33408. Green River's telephone number is: (832) 613-7247. Green River is a foreign limited liability company that is registered and authorized to conduct business within the Commonwealth of Kentucky.

4. Pursuant to KRS 278.706(2)(b), the Project is to be located on a site encompassing approximately 1,750 acres that is located near the town of Irvington, Kentucky. The Project straddles the county line of both Breckinridge County and Meade County. A more detailed description of the Project site, including a map showing the distance of the Project from residential neighborhoods, residential structures and public and private parks within a two-mile radius of the proposed facility is attached hereto and incorporated herein as **Exhibit 1** (Volume 1, Tab 1) of the supporting materials.

5. Pursuant to KRS 278.706(2)(c), evidence that the requisite public notice has been timely given is attached hereto and incorporated herein as **Exhibit 2** (Volume 1, Tab 2) of the supporting materials (“Notice”). The attached Notice: (a) includes the location of the proposed site; (b) a general description of the Project; (c) confirms that the Project is subject to approval by the Siting Board; and (d) provides the telephone number and address of the Public Service Commission. Green River further affirms that this Notice was given in the prescribed statutory manner within thirty (30) days immediately preceding the application filing to landowners whose property borders the Project site and to the general public.

6. Pursuant to KRS 278.706(2)(d), an Affidavit that the Project will be in compliance with all local ordinances and regulations concerning noise control and local planning and zoning ordinances, if any, is attached hereto and incorporated herein as **Exhibit 3** (Volume 1, Tab 3) of the supporting materials.

7. Pursuant to KRS 278.706(2)(e), Green River states that the Project will not be located on the site of a former coal processing plant, nor will it use on-site waste coal as a fuel source. The Project does not involve the construction or use of an exhaust stack or wind turbine.

8. Pursuant to KRS 278.706(2)(e), Meade County’s Fiscal Court has adopted a county-wide solar ordinance that includes setback requirements consistent with KRS 278.704(3). A statement that the Project will comply with the Meade County solar ordinance is attached hereto and incorporated herein as **Exhibit 4** (Volume 1, Tab 4) of the supporting materials. The portion of the Project in Breckinridge County is not subject to a local setback requirement and, therefore, Green River respectfully requests a deviation, pursuant to KRS 278.704, from the statutory setback requirements.

9. Pursuant to KRS 278.706(2)(f), Green River has engaged in extensive efforts to involve the public in activities and educational efforts involving the Project prior to filing this Application. These efforts are set forth in **Exhibit 5** (Volume 1, Tab 5) of the supporting materials, which is attached hereto and incorporated herein.

10. Pursuant to KRS 278.706(2)(g), a summary of the efforts Green River has made to locate the proposed facility on a site where existing electric generation facilities are located is attached hereto and incorporated herein as **Exhibit 6** (Volume 1, Tab 6) of the supporting materials.

11. Pursuant to KRS 278.706(2)(h), Green River has sent a copy of the Application to the County Judge-Executives of both Breckinridge County and Meade County. Although the Project is not located within the municipality's boundaries, Green River has also sent a copy of the Application to the Mayor of Irvington, Kentucky. There is no planning and zoning commission in Breckinridge County with jurisdiction over the Project, however, Meade County does have a county-wide planning and zoning commission. Accordingly, Green River has also sent a copy of the Application to the Chairperson and Executive Director of the Meade County Planning and Zoning Commission. Copies of the cover letters are attached hereto and incorporated herein as **Exhibit 7** (Volume 1, Tab 7) of the supporting materials.

12. Pursuant to KRS 278.706(2)(i), an analysis of the Project's projected effect on the electric transmission system in Kentucky is attached hereto and incorporated herein as **Exhibit 8** (Volume 1, Tab 8).

13. Pursuant to KRS 278.706(2)(j), an analysis of the Project's economic impact upon the local region and state is attached hereto and incorporated herein as **Exhibit 9** (Volume 1, Tab 9).

14. Pursuant to KRS 278.706(2)(k), a statement regarding any violations of federal or state environmental laws, rules or administrative regulations – whether judicial or administrative – on the part of Green River or any person with an ownership interest in Green River, which have resulted in a criminal conviction or civil or administrative fines exceeding five thousand dollars (\$5,000), is attached hereto and incorporated herein as **Exhibit 10** (Volume 1, Tab 10). There are no such violations of which Green River is aware.

15. Pursuant to KRS 278.706(2)(l), a Site Assessment Report as delineated in KRS 278.708, is attached hereto and incorporated herein as **Exhibit 11** (Volume 2, Tab 11).

16. Pursuant to KRS 278.706(3), KRS 278.716 and 807 KAR 5:100, Section 1, Green River is tendering herewith its application fee in the amount of two hundred thousand dollars (\$200,000.00) to be deposited into the Public Service Commission’s “siting fund” trust and agency account.

III. REQUEST FOR DEVIATION FROM KRS 278.704(2)

17. Under KRS 278.704(2):

...[B]eginning with applications for site compatibility certificates filed on or after January 1, 2015, the proposed structure or facility to be actually used for solar or wind generation shall be required to be at least one thousand (1,000) feet from the property boundary of any adjoining property owner and two thousand (2,000) feet from any residential neighborhood, school, hospital, or nursing home facility.

18. Although Meade County has adopted a solar ordinance that prescribes setback requirements applicable to the Project that are less than those set forth in KRS 278.704(2), Breckinridge County does not have an ordinance prescribing a lesser setback requirement for solar electric generating facilities.

19. The Siting Board may grant a deviation from the statutory setback requirements that would otherwise apply to the portion of the Project located in Breckinridge County pursuant to KRS 278.704(4), which states:

The board may grant a deviation from the requirements of subsection (2) of this section on a finding that the proposed facility is designed to and, as located, would meet the goals of KRS 224.10-280, 278.010, 278.212, 278.214, 278.216, 278.218, and 278.700 to 278.716 at a distance closer than those provided in subsection (2) of this section.

20. Pursuant to KRS 278.704(4), Green River respectfully requests the Siting Board to grant a deviation from the minimum setback requirements set forth in KRS 278.704(2) based upon the Project's compliance and consistency with the statutes enumerated in KRS 278.704(4).¹ To maintain consistency across the Project, Green River proposes to use the same setback requirements that are set forth in the Meade County Solar Ordinance for the Breckinridge County portion of the Project.

21. To support the deviation request, attached hereto and incorporated herein as **Exhibit 12** (Volume 2, Tab 12) is a copy of the Cumulative Environmental Assessment tendered to the Kentucky Energy and Environment Cabinet on June 29, 2021 in compliance with KRS 224.10-280.

22. To grant a deviation, the Siting Board must also consider whether the Project is consistent with KRS 278.212, which states:

- 1) No utility shall begin the construction or installation of any property, equipment, or facility to establish an electrical interconnection with a merchant electric generating facility in

¹ Green River notes that KRS 278.010 is a statute setting forth definitions for a portion of KRS Chapter 278 and contains no independent criteria, considerations, mandates, prescriptions or prohibitions. Consistent with the Siting Board's decision in *In the Matter of the Application of ecoPower Generation-Hazard, LLC for a Certificate to Construct and Operate a Merchant Electric Generating Facility and a 69 kV Transmission Line in Perry County, Kentucky*, Order, Case No. 2009-00530 (Ky. Siting Bd. May 18, 2010). Green River is filing "a complete application pursuant to the applicable statutes in this proceeding" and has accordingly satisfied the requirement by "utilizing the definition of any applicable term defined in KRS 278.010."

excess of ten megawatts (10MW) until the plans and specifications for the electrical interconnection have been filed with the commission.

- (2) Notwithstanding any other provision of law, any costs or expenses associated with upgrading the existing electricity transmission grid, as a result of the additional load caused by a merchant electric generating facility, shall be borne solely by the person constructing the merchant electric generating facility and shall in no way be borne by the retail electric customers of the Commonwealth.

23. The Project will interconnect with the transmission system owned by Big Rivers.

A statement regarding the efforts of Green River to work with Big Rivers and to comply with KRS 278.212 in general is attached hereto and incorporated herein as **Exhibit 13** (Volume 2, Tab 13).

24. To grant a deviation, the Siting Board must also consider whether the Project is consistent with KRS 278.214, which states:

When a utility or generation and transmission cooperative engaged in the transmission of electricity experiences on its transmission facilities an emergency or other event that necessitates a curtailment or interruption of service, the utility or generation and transmission cooperative shall not curtail or interrupt retail electric service within its certified territory, or curtail or interrupt wholesale electric energy furnished to a member distribution cooperative for retail electric service within the cooperative's certified territory, except for customers who have agreed to receive interruptable [sic] service, until after service has been interrupted to all other customers whose interruption may relieve the emergency or other event.

25. A statement regarding the consistency of the Project with KRS 278.214 is attached hereto and incorporated herein as **Exhibit 14** (Volume 2, Tab 14).

26. To grant a deviation, the Siting Board must also consider whether the Project is consistent with KRS 278.216, which states in relevant part:

- 2) An application for a site compatibility certificate shall include the submission of a site assessment report as prescribed in KRS 278.708(3) and (4), except that a utility which proposes to construct a facility on a site that already contains facilities capable of generating ten megawatts

(10MW) or more of electricity shall not be required to comply with setback requirements established pursuant to KRS 278.704(3). A utility may submit and the commission may accept documentation of compliance with the National Environmental Policy Act (NEPA) rather than a site assessment report.

- (3) The commission may deny an application filed pursuant to, and in compliance with, this section. The commission may require reasonable mitigation of impacts disclosed in the site assessment report including planting trees, changing outside lighting, erecting noise barriers, and suppressing fugitive dust, but the commission shall, in no event, order relocation of the facility.

27. Green River satisfies the considerations set forth in KRS 278.216(2) – (3) by virtue of the information included in its Site Assessment Report (**Exhibit 11**).

28. To grant a deviation, the Siting Board must also consider whether the Project is consistent with KRS 278.218, which states:

- (1) No person shall acquire or transfer ownership of or control, or the right to control, any assets that are owned by a utility as defined under KRS 278.010(3)(a) without prior approval of the commission, if the assets have an original book value of one million dollars (\$1,000,000) or more and:
 - (a) The assets are to be transferred by the utility for reasons other than obsolescence; or
 - (b) The assets will continue to be used to provide the same or similar service to the utility or its customers.
- (2) The commission shall grant its approval if the transaction is for a proper purpose and is consistent with the public interest.

29. Green River is not acquiring the assets of any utility that is subject to the jurisdiction of the Kentucky Public Service Commission and, therefore, KRS 278.218 is not applicable, however, Green River agrees to abide by the terms of KRS 278.218 in the future, if the terms of the statute become applicable.

30. Finally, to grant a deviation, the Siting Board must consider whether the Project is consistent with KRS 278.700 to KRS 278.716. The information included herein and the supporting

materials attached hereto are offered to demonstrate compliance and consistency with these statutory provisions.

IV. FILING FEE

31. Pursuant to KRS 278.706 and 807 KAR 5:100, Section 1, the nameplate capacity of the Project is 200 MW. Accordingly, Green River has submitted its application fee of Two Hundred Thousand (\$200,000) to be deposited into the Kentucky Public Service Commission's "Siting Fund," created pursuant to KRS 278.716.

V. CONCLUSION

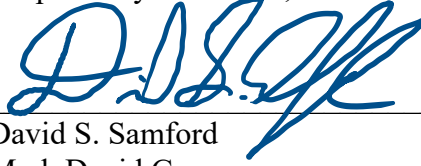
32. The Project fully complies with KRS 278.700 – KRS 279.716 and further satisfies the requirements and considerations for being granted a deviation pursuant to KRS 278.704(4). By having the unique ability to leverage NEER's experience, resources and commitment to the communities it serves, Green River is perfectly suited to develop the Project within Breckinridge County and Meade County, Kentucky.

WHEREFORE, on the basis of the foregoing, Green River respectfully requests the Siting Board to:

1. Grant a Construction Certificate for the Project;
2. Grant a Deviation from the statutory setback requirements for the portion of the Project located in Breckinridge County; and
3. Award any and all other relief to which Green River Solar, LLC might be entitled.

Done this 30th day of June, 2021.

Respectfully submitted,



David S. Samford
Mark David Goss
L. Allyson Honaker
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Lexington, KY 40504
(859) 368-7740
david@gosssamfordlaw.com
mdgoss@gosssamfordlaw.com
allyson@gosssamfordlaw.com

Counsel for Green River Solar, LLC

CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of this Application has been served by depositing same into the custody and care of the United States Postal Service, postage pre-paid, on this 30th day of June, 2021: addressed to the following:

Hon. Maurice D. Lucas
Breckinridge County Judge-Executive
208 South Main Street
Hardinsburg, KY 40143

Hon. Leslie Stith
Meade County Judge-Executive
516 Hillcrest Drive, Suite 12
Brandenburg, KY 40108

Hon. Karen Goodin
Meade County Planning & Zoning Administrator
516 Hillcrest Drive, Suite 13
Brandenburg, KY 40108

Hon. Yvonne Kennedy, Mayor
City of Irvington
109 West Caroline Street
Irvington, KY 40146



Counsel for Green River Solar, LLC

COMMONWEALTH OF KENTUCKY
BEFORE THE KENTUCKY STATE BOARD ON
ELECTRIC GENERATION AND TRANSMISSION SITING

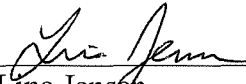
IN THE MATTER OF:

THE ELECTRONIC APPLICATION OF GREEN)
RIVER SOLAR, LLC FOR A CERTIFICATE TO)
CONSTRUCT AN APPROXIMATELY 200)
MEGAWATT MERCHANT SOLAR ELECTRIC)
GENERATING FACILITY IN BRECKINRIDGE)
COUNTY AND MEADE COUNTY, KENTUCKY)
PURSUANT TO KRS 278.700, ET SEQ. AND)
807 KAR 5:110)

CASE NO. 2020-00387

VERIFICATION OF
LINA JENSEN

Comes now Lina Jensen, on behalf of Green River Solar, LLC and, after first being duly sworn, does hereby swear and affirm that the foregoing application and information attached thereto is true and correct to the best of my knowledge and belief, formed after reasonable due diligence and inquiry, as of this 28 day of June, 2021.



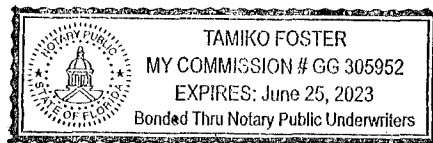
Lina Jensen



NOTARY PUBLIC

Commission No.: GG 305952

Commission Expires: 6/25/2023



COMMONWEALTH OF KENTUCKY
BEFORE THE KENTUCKY STATE BOARD ON
ELECTRIC GENERATION AND TRANSMISSION SITING

IN THE MATTER OF:

THE ELECTRONIC APPLICATION OF GREEN)
RIVER SOLAR, LLC FOR A CERTIFICATE TO)
CONSTRUCT AN APPROXIMATELY 200)
MEGAWATT MERCHANT SOLAR ELECTRIC) CASE NO. 2020-00387
GENERATING FACILITY IN BRECKINRIDGE)
COUNTY AND MEADE COUNTY, KENTUCKY)
PURSUANT TO KRS 278.700, ET SEQ. AND)
807 KAR 5:110)

VERIFICATION OF
BRIAN BARTELS

Comes now Brian Bartels, on behalf of Green River Solar, LLC and, after first being duly sworn, does hereby swear and affirm that the foregoing application and information attached thereto is true and correct to the best of my knowledge and belief, formed after reasonable due diligence and inquiry, as of this 28 day of June, 2021.



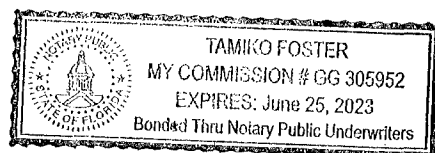
Brian Bartels



NOTARY PUBLIC

Commission No.: GG 305952

Commission Expires: 6/25/2023



**Kentucky State Board on Electric Generation and Transmission Siting
Green River Solar, LLC – Case No. 2020-00387
Application – Exhibits**

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KRS 278.706(2)(b)	A full description of the proposed site, including a map showing the distance of the proposed site from residential neighborhoods, the nearest residential structures, schools, and public and private parks that are located within a two (2) mile radius of the proposed facility.	Lina Jensen	1
KRS 278.706(2)(c)	Evidence of public notice.	Lina Jensen	2
KRS 278.706(2)(d)	A statement certifying that the proposed plant will be in compliance with all local ordinances and regulations concerning noise control and with any local planning and zoning ordinances.	Lina Jensen	3
KRS 278.706(2)(e)	Statements regarding location on the site of a former coal processing facility, use of on-site waste coal as a fuel source and compliance with local setback requirements.	Lina Jensen	4
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KRS 278.706(2)(h)	Proof of service of a copy of the application upon local officials	Lina Jensen	7
KRS 278.706(2)(i)	An analysis of the proposed facility's projected effect on the electricity transmission system in Kentucky.	Lina Jensen	8

KRS 278.706(2)(j)	An analysis of the proposed facility's economic impact on the affected region and the state.	Lina Jensen	9
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Green River Solar, LLC

Case No. 2020-00387

Application - Volume 1
Tab 1

**Kentucky State Board on Electric Generation and Transmission Siting
Green River Solar, LLC – Case No. 2020-00387
Application – Exhibit 1
Volume 1, Tab 1**

Filing Requirement

A full description of the proposed site, including a map showing the distance of the proposed site from residential neighborhoods, the nearest residential structures, schools, and public and private parks that are located within a two (2) mile radius of the proposed facility (KRS 278.706(2)(b))

Respondent: Lina Jensen

The proposed Green River Solar facility (“Project”) will be capable of generating 200 megawatt alternating current (“MWac”). The Project is to be located on a site encompassing 1,750 acres located near the town of Irvington, Kentucky. The project will involve approximately 1,100 acres in Breckinridge County and approximately 650 acres in Meade County. The power generated by the Project will provide clean, renewable electricity and will interconnect with the transmission system owned by Big Rivers at the 161 kilovolt (kV) Meade Substation, located at Guston Road and Highway 79 in Meade County.

Photovoltaic (PV) solar panels will be mounted on racking, which will fix the solar panels to the ground. Additional infrastructure at the Project will consist of 89 central electric inverters and transformers, underground electrical collection systems, electrical collector substation, point of interconnection, switchyard, a solar meteorological station, supervisory control, data acquisition (SCADA) hardware, control house, and associated facilities, private gravel access roads with gated ingress/egress points and security fencing. A map of the Project is attached hereto and more detailed preliminary site maps are attached to the Site Assessment Report (Tab 11)

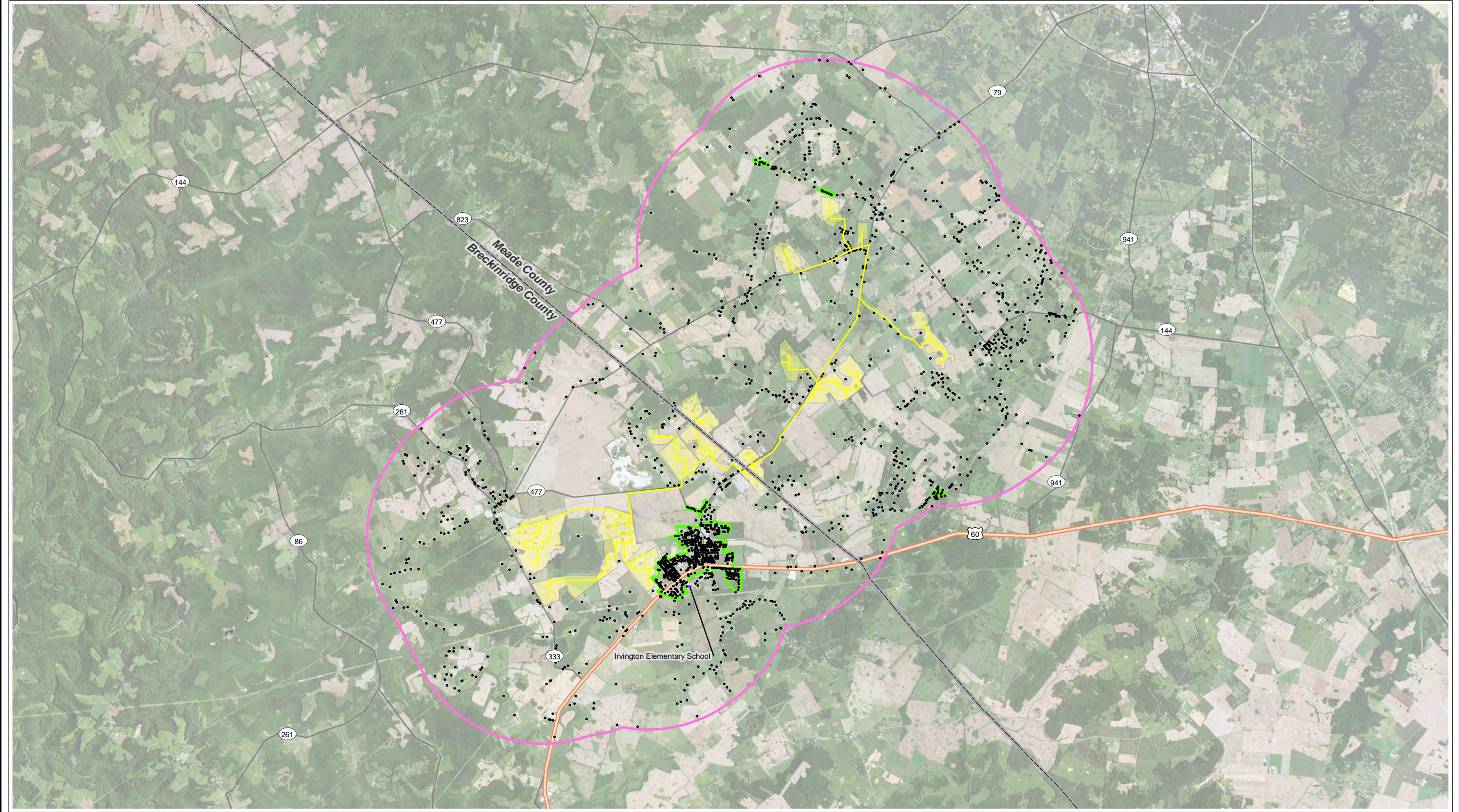
Attachment A: Project Map (1 Page)

Green River Solar, LLC

Case No. 2020-00387









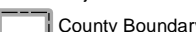
Application - Volume 1
Tab 1
Attachment A

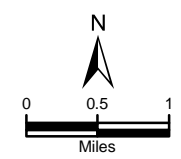
Project Map
(1 Page)



KY State Siting Board - Case No. 2020-00387
 Green River Solar Project
 Breckinridge and Meade Counties, Kentucky
 Date: 6/23/2021

Legend

 Project Footprint	 Residential Structure	 Highway
 2 Mile Project Radius Boundary	 Residential Neighborhood per KRS 278.700	 Major Road
 Underground Collection	 School	 County Boundary



Green River Solar, LLC

Case No. 2020-00387

Application - Volume 1
Tab 2

**Kentucky State Board on Electric Generation and Transmission Siting
Green River Solar, LLC – Case No. 2020-00387
Application – Exhibit 2
Volume 1, Tab 2**

Filing Requirement

Evidence of public notice that shall include the location of the proposed site and a general description of the project, state that the proposed construction is subject to approval by the board, and provide the telephone number and address of the Public Service Commission. Public notice shall be given within thirty (30) days immediately preceding the application filing to: 1. Landowners whose property borders the proposed site; and 2. The general public in a newspaper of general circulation in the county or municipality in which the facility is proposed to be located (KRS 278.706(2)(c))

Respondent: Lina Jensen

A copy of the public notice provided by Green River is attached. Participating and adjacent landowners whose property borders the proposed site were provided with this notice via certified mail that was delivered to the United States Postal Service on June 21, 2021. In addition, the public notice was published in *The Herald-News* on June 23, 2021 and *The Meade County Messenger* on June 24, 2021, newspapers of general circulation in Breckinridge and Meade Counties respectively. The mailing date for participating and adjacent landowners and the publication date for both newspapers is within thirty (30) days of the filing of this Application, in compliance with KRS 278.706(2)(c). Copies of the published notice and publishers' affidavits evidencing notice of publication are attached.

Attachment A: Public Notice of Filing (1 Page)

Attachment B: Mailing List for Participating and Adjacent Landowners (8 Pages)

Attachment C: Newspaper Notice and Publishers' Affidavits (3 Pages)

Green River Solar, LLC

Case No. 2020-00387

Application - Volume 1
Tab 2
Attachment A

Public Notice of Filing
(1 Page)

GREEN RIVER SOLAR, LLC NOTICE OF APPLICATION

On or about June 28, 2021, Green River Solar, LLC will be filing an application with the Kentucky State Board on Electric Generation and Transmission Siting (Siting Board) in Case No. 2020-00387 to develop and construct an approximately 200 megawatt (MW) solar photovoltaic electric generating facility on approximately 1,750 acres to be located at 8425 Highway 79, Irvington, Kentucky and nearby areas. The project will involve approximately 1,100 acres in Breckinridge County and 650 acres in Meade County. The proposed Green River Solar project will consist of solar photovoltaic panels and associated racking, inverters, substation transformer and other necessary equipment to support the project.

Green River Solar LLC's application is subject to the Siting Board's review and approval. The contact information for the Siting Board is as follows: P.O. Box 615, 211 Sower Blvd., Frankfort, Kentucky 40602-0615, or by telephone at (502) 564-3940.

Any person wishing to become a party to a proceeding before the Siting Board may, by written motion filed no later than thirty (30) days after the application has been submitted, request leave to intervene.

A party may, upon written motion filed no later than thirty (30) days after an application has been filed, request the Siting Board to schedule an evidentiary hearing at the offices of the Kentucky Public Service Commission, P.O. Box 615, 211 Sower Blvd., Frankfort, Kentucky 40602-0615.

A request that the Siting Board conduct a local public hearing or local public information meeting shall be made by at least three (3) interested persons who reside in the county or municipal corporation in which the facility is proposed to be constructed to consider the application for a construction certificate. The request shall be made in writing and shall be filed no later than thirty (30) days after a complete application is filed.

Any questions related to the application or other aspects of the approval process may be directed to the Siting Board at P.O. Box 615, 211 Sower Blvd., Frankfort, Kentucky 40602-0615, or by telephone at (502) 564-3940.

Green River Solar, LLC

Case No. 2020-00387

Application - Volume 1

Tab 2

Attachment B

Mailing List of Participating
and Adjacent Landowners
(8 Pages)

[REDACTED]
[REDACTED]
P.O. BOX 365
IRVINGTON, KY 40146

[REDACTED]
1160 N HIGHWAY 333
WEBSTER, KY 40176

[REDACTED]
PO BOX 402
IRVINGTON, KY 40146

[REDACTED]
655 DOOLEY RD
GUSTON, KY 40142

[REDACTED]
[REDACTED]
P.O. BOX 55
IRVINGTON, KY 40146

[REDACTED]
1045 SANDY HILL RD
GUSTON, KY 40142

[REDACTED]
P.O. BOX 324
BRANDENBURG, KY 40108

[REDACTED]
2595 MIDWAY RD
BRANDENBURG, KY 40108

[REDACTED]
[REDACTED]
240 N 1ST STREET
IRVINGTON, KY 40146

[REDACTED]
84 MOUNT MERINO CEMETERY LANE
IRVINGTON, KY 40146

[REDACTED]
P.O. BOX 55
IRVINGTON, KY 40146

[REDACTED]
3530 GUSTON RD.
GUSTON, KY 40142

[REDACTED]
7470 HIGHWAY 79
GUSTON, KY 40142

[REDACTED]
PO BOX 309
BRANDENBURG, KY 40108

[REDACTED] C
560 HOMER RICHARDSON RD.
BRANDENBURG, KY 40108

[REDACTED]
5225 HIGHWAY 79
BRANDENBURG, KY 40108

[REDACTED]
3709 BATTLETOWN RD.
BRANDENBURG, KY 40108

[REDACTED]
6255 HAYSVILLE RD.
GUSTON, KY 40142

[REDACTED]
990 DOOLEY RD.
GUSTON, KY 40142

[REDACTED]
1340 DOOLEY RD.
GUSTON, KY 40142

[REDACTED]
[REDACTED]
P.O. BOX 365
IRVINGTON, KY 40146

[REDACTED]
P.O. BOX 365
IRVINGTON, KY 40146

[REDACTED]
[REDACTED]
P.O. BOX 365
IRVINGTON, KY 40146

[REDACTED]
[REDACTED]
P.O. BOX 55
IRVINGTON, KY 40146

[REDACTED]
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3530 GUSTON RD.
GUSTON, KY 40142

[REDACTED]
3530 GUSTON RD.
GUSTON, KY 40142

[REDACTED]
100 WOODCHUCK DR
BRANDENBURG, KY 40108

[REDACTED]
1006 MOUNT MERINO CEMETERY LN.
IRVINGTON, KY 40146

[REDACTED]
102 EAGLE BEND DR.
SADIEVILLE, KY 40370

[REDACTED]
104 WILLS WAY
TAYLORSVILLE, KY 40071

[REDACTED]
1045 SANDY HILL RD
GUSTON, KY 40142

[REDACTED]
105 N MEADOW AVE.
IRVINGTON, KY 40146

[REDACTED]
10621 N HIGHWAY 261
WEBSTER, KY 40176

[REDACTED]
107 SANDY HILL RD.
GUSTON, KY 40142

[REDACTED]
108 IRVINGTON HEIGHTS LN
IRVINGTON, KY 40146

[REDACTED]
1094 TODD LN NW
CORYDON, IN 47112

[REDACTED]
115 IRVINGTON HEIGHTS LN
IRVINGTON, KY 40146

[REDACTED]
1151 MOUNT MERINO CEMETERY LN
IRVINGTON, KY 40146

[REDACTED]
1160 N HIGHWAY 333
WEBSTER, KY 40176

[REDACTED]
JAMES & KATHRYN LAWS
1165 IRVINGTON HEIGHTS LN
IRVINGTON, KY 40146

[REDACTED]
1178 N HIGHWAY 333
WEBSTER, KY 40176

[REDACTED]
118 GOBBLER KNOB RD.
GUSTON, KY 40142

[REDACTED]
1180 HILL GROVE RD.
GUSTON, KY 40142

[REDACTED]
1231 MOUNT MERINO CEMETERY LN
IRVINGTON, KY 40146

[REDACTED]
1253 PARK LN
BRANDENBURG, KY 40108

[REDACTED]
1299 CHRISTIAN CHURCH RD
BRANDENBURG, KY 40108

[REDACTED]
1304 MOUNT MERINO CEMETERY LN
IRVINGTON, KY 40146

[REDACTED]
1325 MOUNT MERINO CEMETERY LN
IRVINGTON, KY 40146

[REDACTED]
1439 MOUNT MERINO CEMETERY LN
IRVINGTON, KY 40146

[REDACTED]
15001 SILVER PLAINS TRCE
MEMPHIS, IN 47143

[REDACTED]
1505 DOOLEY RD
GUSTON, KY 40142

[REDACTED]
1507 N HIGHWAY 333
WEBSTER, KY 40176

[REDACTED]
1543 N HIGHWAY 333
WEBSTER, KY 40176

[REDACTED]
155 ROBERT AVE
BRANDENBURG, KY 40108

[REDACTED]
1555 N HIGHWAY 333
WEBSTER, KY 40176

[REDACTED]
1555 N HIGHWAY 333
WEBSTER, KY 40176

[REDACTED]
1565 DOOLEY RD
GUSTON, KY 40142

[REDACTED]
1602 IRVINGTON HEIGHTS LN
IRVINGTON, KY 40146

[REDACTED]
1626 DOOLEY RD
GUSTON, KY 40142

[REDACTED]
167 LONG NEEDLE RD
BRANDENBURG, KY 40108

[REDACTED]
1680 SANDY HILL RD
GUSTON, KY 40142

[REDACTED]
1703 N HIGHWAY 333
WEBSTER, KY 40176

[REDACTED]
1749 N HIGHWAY 79
IRVINGTON, KY 40146

[REDACTED]
180 JOYCE CT
GUSTON, KY 40142

[REDACTED]
1808 N DIXIE AVE
ELIZABETHTOWN, KY 42701

[REDACTED]
181 SANDY HILL RD
GUSTON, KY 40142

[REDACTED]
1840 N HIGHWAY 79
IRVINGTON, KY 40146

[REDACTED]
1905 SANDY HILL RD
GUSTON, KY 40142

[REDACTED]
1952 N HIGHWAY 333
WEBSTER, KY 40176

[REDACTED]
1965 HIGHWAY 44 E
SHEPHERDSVILLE, KY 40165

[REDACTED]
1979 MOLLY BROWN RD
BRANDENBURG, KY 40108

[REDACTED]
199 SANDY HILL RD
GUSTON, KY 40142

[REDACTED]
20 GOBBLER KNOB RD
GUSTON, KY 40142

[REDACTED]
200 CLAYCOMB RD
GUSTON, KY 40142

[REDACTED]
RANDALL LEE PHILLIPS , EXEC
200 SUMMITT DR
BRANDENBURG, KY 40108

[REDACTED]
2032 BRANTWOOD DR
HEBRON, KY 41048

[REDACTED]
2100 GUSTON RD
GUSTON, KY 40142

[REDACTED]
2125 N HIGHWAY 333
WEBSTER, KY 40176

[REDACTED]
2185 HARDESTY RAYMOND RD
WEBSTER, KY 40176

[REDACTED]
22 HOGBACK RD
IRVINGTON, KY 40146

[REDACTED]
2241 N HIGHWAY 333
WEBSTER, KY 40176

[REDACTED]
2244 HIGHWAY 2780
WEBSTER, KY 40176

[REDACTED]
225 SANDY HILL RD
GUSTON, KY 40142

[REDACTED]
2333 MIDWAY RD
GUSTON, KY 40142

[REDACTED]
2339 N HIGHWAY 333
WEBSTER, KY 40176

[REDACTED]
2340 RHODELIA RD
PAYNEVILLE, KY 40157

[REDACTED]
2371 BLUEBALL RD
RINEYVILLE, KY 40162

[REDACTED]
2372 N HIGHWAY 333
WEBSTER, KY 40176

[REDACTED]
249 CARMAN LUCAS LN
IRVINGTON, KY 40146

[REDACTED]
2595 MIDWAY RD
BRANDENBURG, KY 40108

[REDACTED]
2644 N HIGHWAY 333
WEBSTER, KY 40176

[REDACTED]
2679 N HIGHWAY 333
WEBSTER, KY 40176

[REDACTED]
269 SEVEN OAKS EXT LN
IRVINGTON, KY 40146

[REDACTED]
2723 MIDWAY RD
BRANDENBURG, KY 40108

[REDACTED]
2765 MIDWAY RD
BRANDENBURG, KY 40108

[REDACTED]
2768 N HIGHWAY 333
WEBSTER, KY 40176

[REDACTED]
2815 MIDWAY RD
BRANDENBURG, KY 40108

[REDACTED]
2850 SANDY HILL RD
WEBSTER, KY 40176

[REDACTED]
2855 MIDWAY RD
BRANDENBURG, KY 40108

[REDACTED]
2880 MIDWAY RD
BRANDENBURG, KY 40108

[REDACTED]
2899 N HIGHWAY 333
WEBSTER, KY 40176

[REDACTED]
3036 HIGHWAY 477
WEBSTER, KY 40176

[REDACTED]
ALEXANDER LEE
3044 FAIRGROUNDS RD
BRANDENBURG, KY 40108

[REDACTED]
305 GOBBLER KNOB RD
GUSTON, KY 40142

[REDACTED]
3063 MIDWAY RD
BRANDENBURG, KY 40108

[REDACTED]
307 S MEADOW DR
IRVINGTON, KY 40146

[REDACTED]
308 OWEN LOOP
IRVINGTON, KY 40146

[REDACTED]
3099 MIDWAY RD
BRANDENBURG, KY 40108

[REDACTED]
3141 MIDWAY RD
BRANDENBURG, KY 40108

[REDACTED]
PIKE RENTAL PROPERTIES LLC
3190 PAYNEVILLE RD
BRANDENBURG, KY 40108

[REDACTED]
3215 MIDWAY RD
BRANDENBURG, KY 40108

[REDACTED]
3233 S HIGHWAY 333
IRVINGTON, KY 40146

[REDACTED]
3243 MIDWAY RD
BRANDENBURG, KY 40108

[REDACTED]
3283 MIDWAY RD
BRANDENBURG, KY 40108

[REDACTED]
3315 MIDWAY RD
BRANDENBURG, KY 40108

[REDACTED]
3340 BIG SPRING RD
VINE GROVE, KY 40175

[REDACTED]
3365 MIDWAY RD
BRANDENBURG, KY 40108

[REDACTED]
3389 GUSTON RD
GUSTON, KY 40142

[REDACTED]
3408 SETON HILL DR
LOUISVILLE, KY 40216

[REDACTED]
3433 MIDWAY RD
BRANDENBURG, KY 40108

[REDACTED]
3435 GUSTON RD
GUSTON, KY 40142

[REDACTED]
3485 GUSTON RD
GUSTON, KY 40142

[REDACTED]
BRADLEY CHISM
3485 MIDWAY RD
BRANDENBURG, KY 40108

[REDACTED]
350 OWEN LOOP
IRVINGTON, KY 40146

[REDACTED]
3500 MIDWAY RD
BRANDENBURG, KY 40108

[REDACTED]
KEEP IT NEW LLC
361 SEMINOLE TRL
BRANDENBURG, KY 40108

[REDACTED]
3636 MIDWAY RD
BRANDENBURG, KY 40108

[REDACTED]
3710 HIGHWAY 79
BRANDENBURG, KY 40108

[REDACTED]
3745 MIDWAY RD
BRANDENBURG, KY 40108

[REDACTED]
3750 GUSTON RD
GUSTON, KY 40142

[REDACTED]
3815 GUSTON RD
GUSTON, KY 40142

[REDACTED]
395 SANDY HILL RD
GUSTON, KY 40142

[REDACTED]
3980 HIGHWAY 79
BRANDENBURG, KY 40108

[REDACTED]
406 MOUNT MERINO CEMETERY LN
IRVINGTON, KY 40146

[REDACTED]
409 LONG VALLEY RD
IRVINGTON, KY 40146

[REDACTED]
415 LONG VALLEY RD
IRVINGTON, KY 40146

[REDACTED]
425 MIDWAY RD
GUSTON, KY 40142

[REDACTED]
441 KNOTTS RD
BRANDENBURG, KY 40108

[REDACTED]
443 SEVEN OAKS LN
IRVINGTON, KY 40146

[REDACTED]
4793 HAYSVILLE RD
GUSTON, KY 40142

[REDACTED]
502 IRVINGTON HEIGHTS LN
IRVINGTON, KY 40146

[REDACTED]
505 YATES CIR
ELIZABETHTOWN, KY 42701

[REDACTED]
5120 STITH VALLEY RD
GUSTON, KY 40142

[REDACTED]
5125 HIGHWAY 79
BRANDENBURG, KY 40108

[REDACTED]
5145 HIGHWAY 79
BRANDENBURG, KY 40108

[REDACTED]
515 LONNIE HAYNES RD
IRVINGTON, KY 40146

[REDACTED]
5164 HIGHWAY 79
GUSTON, KY 40142

[REDACTED]
5182 RABBIT FLAT RD
CANEYVILLE, KY 42721

[REDACTED]
5295 HAYSVILLE RD
GUSTON, KY 40142

[REDACTED]
[REDACTED]
536 SANDY HILL RD
GUSTON, KY 40142

[REDACTED]
545 MIDWAY RD
GUSTON, KY 40142

[REDACTED]
560 HOMER RICHARDSON RD
BRANDENBURG, KY 40108

[REDACTED]
5600 HIGHWAY 79
GUSTON, KY 40142

[REDACTED]
5695 HIGHWAY 79
GUSTON, KY 40142

[REDACTED]
5760 HIGHWAY 79
GUSTON, KY 40142

[REDACTED]
5918 HAUNZ LN
LOUISVILLE, KY 40241

[REDACTED]
622 HIGHWAY 477
IRVINGTON, KY 40146

[REDACTED]
6255 HAYSVILLE RD
GUSTON, KY 40142

[REDACTED]
648 SEVEN OAKS LN
IRVINGTON, KY 40146

[REDACTED]
65 HAWKINS LN
GUSTON, KY 40142

[REDACTED]
655 DOOLEY RD
GUSTON, KY 40142

[REDACTED]
6650 HAYSVILLE RD
GUSTON, KY 40142

[REDACTED]
7050 HIGHWAY 79
GUSTON, KY 40142

[REDACTED]
706 HIGHWAY 477
IRVINGTON, KY 40146

[REDACTED]
7103 BRETT FRAZIER DR
LOUISVILLE, KY 40291

[REDACTED]
715 MIDWAY RD
GUSTON, KY 40142

[REDACTED]
7200 HIGHWAY 79
GUSTON, KY 40142

[REDACTED]
7301 CARDINAL HILL RD
LOUISVILLE, KY 40214

[REDACTED]
7372 HIGHWAY 79
GUSTON, KY 40142

[REDACTED]
7408 HIGHWAY 79
GUSTON, KY 40142

[REDACTED]
7438 HIGHWAY 79
GUSTON, KY 40142

[REDACTED]
757 BBURG-IRVINGTON LN
IRVINGTON, KY 40146

[REDACTED]
7845 HIGHWAY 79
GUSTON, KY 40142

[REDACTED]
791 MIDWAY RD
BRANDENBURG, KY 40108

[REDACTED]
7935 HIGHWAY 79
GUSTON, KY 40142

[REDACTED]
80 GOBBLER KNOB SPUR
GUSTON, KY 40142

[REDACTED]
803 DEBBIE LN
IRVINGTON, KY 40146

[REDACTED]
805 DEBBIE LN
IRVINGTON, KY 40146

[REDACTED]
8065 HIGHWAY 79
GUSTON, KY 40142

[REDACTED]
809 DEBBIE LN
IRVINGTON, KY 40146

[REDACTED]
8165 HIGHWAY 79
GUSTON, KY 40142

[REDACTED]
84 MOUNT MERINO CEMETERY LN
IRVINGTON, KY 40146

[REDACTED]
8700 HIGHWAY 79
IRVINGTON, KY 40146

[REDACTED]
9020 HIGHWAY 79
IRVINGTON, KY 40146

[REDACTED]
903 DEBBIE LN
IRVINGTON, KY 40146

[REDACTED]
[REDACTED]
906 DEBBIE LN
IRVINGTON, KY 40146

[REDACTED]
[REDACTED]
907 DEBBIE LN
IRVINGTON, KY 40146

[REDACTED]
910 BERRY CAIN RD
GUSTON, KY 40142

[REDACTED]
927 LON DOWELL RD
IRVINGTON, KY 40146

[REDACTED]
P.O. BOX 1022
BRANDENBURG, KY 40108

[REDACTED]
P.O. BOX 1072
BRANDENBURG, KY 40108

[REDACTED]
P.O. BOX 114
GARFIELD, KY 40140

[REDACTED]
P.O. BOX 134
IRVINGTON, KY 40146

[REDACTED]
P.O. BOX 187
IRVINGTON, KY 40146

[REDACTED]
P.O. BOX 208
IRVINGTON, KY 40146

[REDACTED]
P.O. BOX 23
WEBSTER, KY 40176

[REDACTED]
P.O. BOX 23
IRVINGTON, KY 40146

[REDACTED]
P.O. BOX 247
IRVINGTON, KY 40146

[REDACTED]
[REDACTED]
P.O. BOX 2599
OLATHE, KS 66063

[REDACTED]
P.O. BOX 304
IRVINGTON, KY 40146

[REDACTED]
P.O. BOX 34
WEBSTER, KY 40176

[REDACTED]
P.O. BOX 365
IRVINGTON, KY 40146

[REDACTED]
AMY E OWENS
P.O. BOX 367
IRVINGTON, KY 40146

[REDACTED]
P.O. BOX 372
IRVINGTON, KY 40146

[REDACTED]
[REDACTED]
P.O. BOX 391
IRVINGTON, KY 40146

[REDACTED]
P.O. BOX 403
IRVINGTON, KY 40146

[REDACTED]
P.O. BOX 426
IRVINGTON, KY 40146

[REDACTED]
P.O. BOX 426
IRVINGTON, KY 40146

[REDACTED]
P.O. BOX 450
IRVINGTON, KY 40146

[REDACTED]
P.O. BOX 456
IRVINGTON, KY 40146

[REDACTED]
P.O. BOX 487
BRANDENBURG, KY 40108

[REDACTED]
P.O. BOX 50354
NASHVILLE, TN 37205

[REDACTED]
P.O. BOX 507
BRANDENBURG, KY 40108

[REDACTED]
P.O. BOX 549
BRANDENBURG, KY 40108

[REDACTED]
[REDACTED]
P.O. BOX 55
IRVINGTON, KY 40146

[REDACTED]
P.O. BOX 664
BRANDENBURG, KY 40108

[REDACTED]
P.O. BOX 8
GUSTON, KY 40142

[REDACTED]
P.O. BOX 8
IRVINGTON, KY 40146

[REDACTED]
P.O. BOX 82
IRVINGTON, KY 40146

[REDACTED]
P.O. BOX 487
BRANDENBURG, KY 40108

[REDACTED]
KEVIN & KERRY KASEY
P.O. BOX 55
IRVINGTON, KY 40146

[REDACTED]
[REDACTED]
P.O. BOX 365
IRVINGTON, KY 40146

[REDACTED]
3745 MIDWAY RD.
BRANDENBURG, KY 40108

[REDACTED]
10621 N HIGHWAY 261
WEBSTER, KY 40176

[REDACTED]
560 HOMER RICHARDSON RD.
BRANDENBURG, KY 40108

[REDACTED]
2241 N HIGHWAY 333
WEBSTER, KY 40176

Green River Solar, LLC

Case No. 2020-00387

Application - Volume 1
Tab 2
Attachment C

Newspaper Notice and
Publishers' Affidavit
(3 Pages)

The Herald-News Classifieds

classifiedsth@bbtel.com

Telephone 270-756-2109 • Fax 270-756-1003 • Mail P.O. Box 31, Hardinsburg

PLACE YOUR AD WITH US • \$7.50 up to 20 words, 25¢ each additional word

10 Public Notice

NO HUNTING OR TRESPASSING on Joe and Mamie Gregory's property on Tar Spring Road in Cloverport. Violators will be prosecuted to full extent of the law. 39-39p.

15 Services Offered

SERVICE OFFERED- Ricky Geary Sanitation will haul junk from houses and businesses. I have dumpster wagons to drop off and pick up when filled. Will haul away junk cars, trucks, vans, tractors running or not. I'm also looking for non working old garden tillers and lawn mowers. Call 270-230-5466 or 270-242-6473.

RA BENNETT TRUCKING—Hardinsburg. Now paying 50¢ per pound for aluminum cans. tfc.

20 Help Wanted

HELP WANTED- Carter Sawmill in Webster, KY is looking to hire a Brewco Resaw Operator. 270-547-5647. tfc.

APPLICATIONS ACCEPTED daily for sawmill laborers & loader drivers. Paid weekly, hourly pay, insurance, plus incentives at Dunaway Timber Garfield location. Apply in person, call 270-929-1175. tfc.

HELP WANTED- Apply at Paulies Marine Sales. Salary up to \$15.00/hr. Some mechanical experience a plus but not necessary. 270-257-2333. tfc.

35 Wanted

LOOKING FOR CROPLAND to buy, rent or lease for 2021. Call 270-617-0183. Henning tfc.

60 Garage/Yard Sale

YARD SALE- Friday and Saturday, June 25 and 26 starting at 8 a.m. 2971 East HWY 86, Irvington, 3 miles on HWY East 86. Metal desk, salon accessories, household items, lots of miscellaneous. Rain or shine. Gray 25p.

65 Vehicles

FOR SALE- 1946 Willy's Jeep CJ2A \$2,800. 270-945-4228. Pollock 24-25p.

95 Farm Supply

FOR SALE- 5x5 round bales of hay. 270-617-0803. Miller 25p.

Proud To Be Your Local Source!
News, Events
Community Information
Shopping & More
The Herald-News
www.breckheraldnews.com

145 Real Estate

4.4 ACRES NEAR CUSTER wooded and private \$29,900, \$2,900 DN. www.ky-landco.com 270-547-4222 or 1-866-865-5263.

9 ACRES IN BRECK. CO. open and wooded has a nice metal building. \$84,900, \$8,400 DN. www.ky-landco.com 270-547-4222 or 1-866-865-5263.

19 ACRES in Breck Co. all wooded, very private and get-away. \$49,900, \$4,000 DN. www.ky-landco.com 270-547-4222 or 1-866-865-5263.

3+ ACRES ON HWY 86 NEAR Dyer, mostly open, paved road, county water. \$28,900, \$2,900 DN. www.ky-landco.com 270-547-4222 or 1-866-865-5263. **ASK FOR KEVIN**

SUBSCRIBE

150 For Rent

FOR RENT- Apartment in Hardinsburg, all utilities included. 270-945-0153 Lawrence tfc.

SELL IT IN THE Classifieds

Tire & Lube Technician
Full Time
Experience Preferred
May Train
Paid Vacation Paid Holidays Benefits
APPLY IN PERSON
BIG TIRES
1016 Old Hwy 60
Hardinsburg, KY 40143
270-756-6211

Sales/ Customer Service
with Great Customer Service Skills
Must Have
Great Personality
Great Phone & Computer Skills
Experienced Preferred, Will Train
Apply in person or on indeed.com
BIG TIRES
1016 Old Hwy 60
Hardinsburg, KY 40143
270-756-6211

WE BUY LAND or Farms
We pay cash
270-668-4035
MW
www.mwlandforsale.com

For Rent
1,2,3 bedroom apartments. Potential FREE rent for people that qualify
270-788-6771
Please call for appointment.
Weatherholt Hills Apartments

Experienced Mechanic Full Time
Great Pay Paid Vacation Paid Holidays
APPLY IN PERSON
BIG TIRES
1016 Old Hwy 60
Hardinsburg, KY 40143
270-756-6211

Kellwell Food Management
is hiring a Kitchen Supervisor at the Breckinridge County Jail
• Full-time
• Benefits after 90 days
• Must pass background check
Contact: Jo Burden
Food Service Mgr
(270) 617-4186

Breckinridge Health, Inc.
is accepting applications for the following:

Dietary Aide

- Full-Time, Part-Time, and PRN positions available
- Must be a High School graduate or have equivalent GED.

Apply online at:
www.mybreckhealth.org

PUBLIC NOTICE ACCEPTING BIDS

The Breckinridge County Fiscal Court is currently accepting sealed bids until 4:00 p.m. Friday, June 25, 2021 for the following:

- Crushed Stone
- Road Tile
- Bituminous Hot Mix
- Asphalt Emulsions
- Petroleum and Oil

The bids will be opened at 9:00 a.m. on Monday, June 28, 2021 at the Fiscal Court Meeting. Bid conditions and specifications may be obtained at the office of the Judge-Executive at 208 South Main Street, Hardinsburg, KY 40143 or by calling Kathina at (270) 756-2269.

Sealed bids must be marked and addressed to:

Breckinridge County Fiscal Court
Attn: Sealed Bids (example, road tile)
P.O. Box 227
Hardinsburg, KY 40143

The Fiscal Court reserves the right to waive any informalities and or to accept or reject any or all bids and are not responsible for bids that are not delivered on time.

This advertisement was paid for by Breckinridge County Fiscal Court using taxpayer dollars in the amount of \$52.00.

PUBLIC NOTICE LAKEVIEW LANE PUBLIC HEARING

The Breckinridge County Fiscal Court will hold a Public Hearing on June 28th at 9:00 A.M. at the Breckinridge County Courthouse. The purpose of this hearing is to determine if 0.37 of Lakeview Ln should be added to the County Road Maintenance System and to allow the residents who reside on this road an opportunity to express any concerns regarding this matter.

If you are unable to attend the Public Hearing written comments may be submitted to the office of the Breckinridge County Judge Executive no later than 4:00 p.m. on June 25, 2021.

This advertisement was paid for by Breckinridge County Fiscal Court using taxpayer dollars in the amount of \$36.00.

PUBLIC NOTICE EB KENNEDY LANE PUBLIC HEARING

The Breckinridge County Fiscal Court will hold a Public Hearing on Monday June 28, 2021 at 9:00 A.M. at the Breckinridge County Courthouse. The purpose of this hearing is to determine if 0.35 tenths of EB Kennedy Lane should be removed from the County Road Maintenance System and to allow the residents who reside on this road an opportunity to express any concerns regarding this matter.

If you are unable to attend the Public Hearing written comments may be submitted to the office of the Breckinridge County Judge Executive no later than 4:00 p.m. on June 25, 2021.

This advertisement was paid for by Breckinridge County Fiscal Court using taxpayer dollars in the amount of \$36.00.

REQUEST FOR LETTERS OF PROPOSAL

The Breckinridge County Board of Education will receive Letters of Interest from Qualified Construction Managers for both Pre-construction Phase services and Construction Phase services for the BRECKINRIDGE COUNTY MIDDLE SCHOOL RENOVATION project.

Interested and qualified Construction Managers (CM) are to respond by submitting a one-page letter of interest to:

Michael Moreland
Chief Financial Officer
Breckinridge County Public Schools
86 Airport Road
Hardinsburg, KY 40143
michael.moreland@breck.kyschools.us

Letters of interest will be received until 2:00 p.m. Central Standard Time, on JULY 7, 2021. **Letters received after this date will not be accepted.** The Breckinridge County Board of Education reserves the right to reject any and all proposals.

This advertisement was paid for by the Breckinridge County Board of Education using taxpayer dollars in the amount of \$72.00.

NOTICE OF REQUEST FOR PROPOSALS FOR PROFESSIONAL ARCHITECTURAL /ENGINEERING SERVICES

The Breckinridge County Board of Education is requesting a letter of interest for architectural / engineering services for the renovation of Breckinridge County Middle School.

Qualified architectural/engineering teams shall indicate their interest by emailing a one-page letter of interest to Michael Moreland, CFO, Breckinridge County Schools, at michael.moreland@breck.kyschools.us. Letters of interest shall be received no later than July 7, 2021 at 1:00 (Central Standard Time).

Proposers must comply with the Kentucky Department of Education Kentucky Administrative regulations and specifically, 702 KAR 4:160.

Letters of Interest received after this date will not be accepted. The Breckinridge County Board of Education reserves the right to reject any and all proposals.

This advertisement was paid for by the Breckinridge County Board of Education using taxpayer dollars in the amount of \$72.00.

SUMMARY OF ORDINANCE NO. 2021-05

AN ORDINANCE ENTITLED "AN ORDINANCE REGULATING MOBILE FOOD VENDORS"

The Ordinance is enacted in accordance with Kentucky Revised Statutes, and in my opinion is no more or less restrictive than allowed by law.

The Ordinance requires any mobile food vendor operating in the City of Irvington to obtain a permit, in addition to a business license, which shall be valid for one (1) calendar year. An application shall be submitted to the City of Irvington to include business information, a copy of the statewide food unit permit, proof of a current insurance policy, and in accordance with Paragraph 4. Section F: A payment of a fee in the sum of \$5.00.

The Ordinance mandates the requirements for the movement of the vehicles, the locations where they may be parked in relation to city streets and sidewalks, the availability of parking spots and garbage receptacles, and removal of debris.

The requirements of this Ordinance do not apply to festivals or events organized or approved by the City.

Paragraph 12. Any permittee who violates any provision of this Ordinance shall be guilty of a violation and shall be fined not more than \$100 per violation at the discretion of the court of competent jurisdiction and in addition shall be liable to the revocation of the permit at the discretion of the Mayor. Any appeal from the decision of the Mayor to revoke the permit shall be taken to the Breckinridge County District Court as a trial de novo.

END OF SUMMARY

I certify that I have prepared this Summary of Ordinance 2021-05 in accord with the applicable statutory law and that reference is made to each penalty contained therein.

/s/ Rachel Brown
Rachel L. Brown
City Attorney

1st Reading May 3, 2021
2nd Reading June 7, 2021

Published: June 23, 2021

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NOTICE

GREEN RIVER SOLAR, LLC - NOTICE OF APPLICATION

On or about June 28, 2021, Green River Solar, LLC will be filing an application with the Kentucky State Board on Electric Generation and Transmission Siting (Siting Board) in Case No. 2020-00387 to develop and construct an approximately 200 megawatt (MW) solar photovoltaic electric generating facility on approximately 1,750 acres to be located at 8425 Highway 79, Irvington, Kentucky and nearby areas. The project will involve approximately 1,100 acres in Breckinridge County and 650 acres in Meade County. The proposed Green River Solar project will consist of solar photovoltaic panels and associated racking, inverters, substation transformer and other necessary equipment to support the project.

Green River Solar LLC's application is subject to the Siting Board's review and approval. The contact information for the Siting Board is as follows: P.O. Box 615, 211 Sower Blvd., Frankfort, Kentucky 40602-0615, or by telephone at (502) 564-3940.

Any person wishing to become a party to a proceeding before the Siting Board may, by written motion filed no later than thirty (30) days after the application has been submitted, request leave to intervene.

A party may, upon written motion filed no later than thirty (30) days after an application has been filed, request the Siting Board to schedule an evidentiary hearing at the offices of the Kentucky Public Service Commission, P.O. Box 615, 211 Sower Blvd., Frankfort, Kentucky 40602-0615.

A request that the Siting Board conduct a local public hearing or local public information meeting shall be made by at least three (3) interested persons who reside in the county or municipal corporation in which the facility is proposed to be constructed to consider the application for a construction certificate. The request shall be made in writing and shall be filed no later than thirty (30) days after a complete application is filed.

Any questions related to the application or other aspects of the approval process may be directed to the Siting Board at P.O. Box 615, 211 Sower Blvd., Frankfort, Kentucky 40602-0615, or by telephone at (502) 564-3940.

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Jon Pirtle
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NOTICE

In accordance with KRS 424.10, the following individual has been nominated to fill the fire fighter on the Payneville Fire Protection District NAME: Nathan Whelan. An election for said positions will be held between the hours of 11 a.m. and 2 p.m., June 26, 2021 at the Payneville Fire Department, Payneville Ky.

NOTICE

I am seeking the unknown father of a child with the initials CJLJ. Please contact me, Kenton R. Smith, Court Appointed Warning Order Attorney for the unknown father of a child with the initials CJLJ at:

P.O. Box 277
 514 Hillcrest Drive
 Brandenburg, Kentucky 40108
 Telephone: (270) 422-4004
 Fax: (270) 422-2516
 Email: smithlawoffice@bbtel.com

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- 31 acres near Hardin County Line on Hwy 86. County Water, paved road. \$28,900. \$2,900 down.
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NOTICE

Tillman Infrastructure LLC proposes to build a 280-foot Self Support Tower Communications Tower at the approx. vicinity of 3705 Battletown Road, Brandenburg, Meade County, KY 40108. Public comments regarding potential effects from this site on historic properties may be submitted within 30 days from the date of this publication to: Trileaf Corp, Alisia Hassler, a.hassler@trileaf.com, 1515 Des Peres Rd., Suite 200, St. Louis, MO 63131, 314-997-6111.

the Meade County Messenger MCM

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				S	A	B	L	E	S	D	E	Y	S

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Rena Singleton
 3215 Battletown Rd.,
 Brandenburg Ky 40108

VIOLATORS WILL BE PROSECUTED TO THE FULL EXTENT OF THE LAW.

NOTARIZED PROOF OF PUBLICATION

STATE OF KENTUCKY

COUNTY OF FRANKLIN

Before me, a Notary Public, in and for said County and State, this 25th day of

June, 2021, came Holly Willard personally known to me, who being

duly sworn, states as follows: That she is the Bookkeeping Assistant

of the Kentucky Press Service and the attached sheets show proof of publication

for the Green River Solar, LLC ad in the Brandenburg Meade Co. Messenger on June 24, 2021

and the Hardinsburg Herald News on June 23, 2021.

Notary Public

Bonnie J. Howard

My commission expires

9-18-2024

Id. # 14119

Signed

Holly Willard

Green River Solar, LLC

Case No. 2020-00387

Application - Volume 1
Tab 3

**Kentucky State Board on Electric Generation and Transmission Siting
Green River Solar, LLC – Case No. 2020-00387
Application – Exhibit 3
Volume 1, Tab 3**

Filing Requirement

A statement certifying that the proposed plant will be in compliance with all local ordinances and regulations concerning noise control and with any local planning and zoning ordinances. The statement shall also disclose setback requirements established by the planning and zoning commission as provided under KRS 278.704(3) (KRS 278.706(2)(d))

Respondent: Lina Jensen

Green River certifies that the Project will be in compliance with all local ordinances and regulations concerning noise control as well as any other local planning and zoning ordinances. Breckinridge County does not have an ordinance that applies to solar facilities. Meade County developed a solar ordinance in 2020 and updated the ordinance in May of 2021. The setback requirements established in Section 4.3.7.3.c. by Meade County in Ordinance 2021-005 (attached) are as follows:

Setback requirements for Level 3 SES shall be as follows:

- (1) All components of the SES shall be at least fifty (50) feet from the perimeter property lines of the project area and at least two hundred fifty (250) feet from any residential structure, nursing home, church, or school; interconnection facilities may be located within the setback lines, and
- (2) No interior property line setbacks shall be required if the project spans multiple contiguous properties.

(3) The Planning and Zoning Commission may require more stringent setback lines, to be determined on a case-by-case basis.

Attachment A: Meade County Fiscal Court Ordinance 2021-005 (4 Pages)

Green River Solar, LLC

Case No. 2020-00387

Application - Volume 1

Tab 3

Attachment A

Meade County Fiscal Court

Ordinance 2021-005

(4 Pages)

MEADE COUNTY FISCAL COURT
ORDINANCE: 2021- 005

AN ORDINANCE AMENDING ORDINANCE 920.00 THE MEADE COUNTY ZONING ORDINANCE PASSED AND ADOPTED DECEMBER 29, 1997 WHICH BECAME EFFECTIVE MARCH 1, 1998 TO ADD SECTION 4.3.7. SOLAR ENERGY SYSTEMS

WHEREAS, the Meade County Fiscal Court has determined it to be in the public interest to amend Ordinance No. 920.00. The Meade County Zoning Ordinance, so as to add Section 4.3.7. regulating Solar Energy Systems;

NOW THEREFORE, BE IT ORDAINED BY THE MEADE COUNTY FISCAL COURT THAT THE FOLLOWING WILL BE ADDED SECTION 4.3.7: Additions will be underlined and deletions will be identified by strikethrough.

4.3.7. Solar Energy Systems (SES) -

4.3.7.1. Permitted – Level 1 Solar Energy Systems that comply with the requirements of the Section 4.3.7. shall be allowed in all zoning districts. Level 2 and 3 SES, as set forth below, shall be a conditional use in all Agricultural or Commercial/Heavy Industrial Zones. Those seeking a permit for Level 3 SES must be granted approval by the Planning and Zoning Commission, with final approval by a majority vote of Meade County Fiscal Court.

4.3.7.2. Design Standards - A Solar Energy System (SES) is the components and subsystems required to convert solar energy into electric energy suitable for use or placement on the electrical grid, including transmission lines, transformers and substations. The area of the system includes all the land inside the perimeter of the system, which extends to any fencing, and areas required to connect to the electrical grid, including transmission lines, transformers and substations. For the purposes of these zoning regulations, solar energy systems are divided into three (3) classes.

4.3.7.2.a. Level 1 Solar Energy System - A roof mounted system on any code compliant structure or any ground mounted system on an area of up to fifty (50) percent of the footprint of the primary structure on the parcel but not more than one (1) acre and not more than twenty-five (25) feet tall or any building integrated system (i.e. shingle, hanging solar, canopy, etc.)

4.3.7.2.b. Level 2 Solar Energy System - Any ground mounted system not included in a Level 1 SES and meets the following area restrictions:

- (1) The area of the SES shall not exceed five (5) acres in size.
- (2) An SES of any size up to five (5) acres shall require a site plan approved by the staff of the Meade County Planning and Zoning Office.

4.3.7.2.c. Level 3 Solar Energy System - Any system that does not satisfy the parameters for a Level 1 or Level 2 SES. Each Level 3 SES shall require a site plan approved by the Meade County Planning and Zoning Commission.

4.3.7.3. Requirements - Solar Energy Systems (SES) shall comply with the following criteria:

4.3.7.3.a. The height of any ground mounted SES shall not exceed twenty-five (25) feet as measured from the highest natural grade below each solar panel (excludes utility poles, substations and antennas constructed for the project).

4.3.7.3.b. Setback requirements for Level 1 and Level 2 SES shall be in compliance with the zoning classification for the parcel.

4.3.7.3.c. Setback requirements for Level 3 SES shall be as follows:

- (1) All components of the SES shall be at least fifty (50) feet from the perimeter property lines of the project area and at least two hundred fifty (250) feet from any residential structure, nursing home, church, or school; interconnection facilities may be located within the setback lines, and
- (2) No interior property line setbacks shall be required if the project spans multiple contiguous properties.
- (3) The Planning and Zoning Commission may require more stringent setback lines, to be determined on a case-by-case basis.

4.3.7.3.d. All Level 3 SES shall be screened with a seven (7) foot tall fence and, to the extent reasonably practicable, a visual buffer that provides reasonable screening to reduce the view of the SES from residential dwelling units on adjacent lots (including those lots located across a public right of way). A vegetation screening plan to reduce the view of the SES from residential dwelling units on adjacent lots will be submitted as part of the site plan for approval of the Meade County Planning Commission. The existing natural tree growth and natural land forms along the SES perimeter may create a sufficient buffer and shall be preserved when reasonably practicable. When no alternative vegetation screening plan is approved by the Meade County Planning Commission, a double row of staggered evergreen trees will be planted 15' on center from adjacent non participating residential dwellings including the outdoor living space immediately near residential dwellings. Parcel boundaries with no proximity to residential dwellings shall not require screening. The proposed evergreen trees shall be placed on the exterior of security fencing. The use of barbed wire or sharp pointed fences shall be prohibited in or along any boundary adjoining residential properties. The Meade County Planning Commission may require additional screening and/or visual buffers on a case-by-case basis.

4.3.7.3.e. There shall be no signs permitted except those displaying emergency information, owner contact information, warning or safety instructions or signs that are required by a federal, state or local agency. Such signs shall not exceed five (5) square feet in area.

4.3.7.3.f. Excessive lighting shall be prohibited except that required by federal or state regulations.

4.3.7.3.g. The total number of acres in the unincorporated areas of the county which are permitted to allow Level 3 SES shall be limited to ONE THOUSAND TWO HUNDRED (1,200) acres. No permits shall be authorized once the total number of permitted acres have been allotted.

4.3.7.3.h. Upon application to the Planning and Zoning Commission, a Level 3 SES shall provide a soil erosion plan. A Level 3 SES shall comply with all existing federal, state, and local environmental restrictions.

4.3.7.3.i. Decommissioning of Level 3 SES shall be as follows:

(1) The developer shall post a Surety Bond or other form of Security acceptable to the County, for the abandonment of the site and in the event the Commission must remove the facility. Abandonment shall be when the SES ceases to transfer energy on a continuous basis for twelve (12) months. The surety bond or other form or security shall be one hundred (100) percent of a reasonable estimate submitted for the decommissioning of the project to be re-calculated every five (5) years during the project life. The cost of decommissioning will include a reasonable reduction for the scrap value of the components left on the property.

(2) A decommissioning plan shall be submitted at the time of application by the developer responsible for decommissioning and must include the following:

(a) Defined conditions upon which the decommissioning will be initiated, i.e. there has been no power production for twelve (12) months, the land lease has ended, or succession of use of abandoned facility, etc.,

(b) Removal of all non-utility owned equipment, conduit, structures, fencing, roads, and foundations to the depth of three (3) feet.

(c) Restoration of the property to substantially similar physical condition that existed immediately prior to construction of the SES.

(d) The time frame for completion of decommissioning activities.

(e) The party currently responsible for decommissioning, and

(f) Plans for updating the decommissioning plan.

6.1.1. Building and Electrical Fees

Construction/Building Permit Fees	FEE CHARGED
Solar Energy Systems-	
• Level 1-Roof Mounted System	\$75
• Level 1 or 2-Ground Mounted System (Less than 5 acres)	\$100
• Level 3-Solar Farm (5 or more acres)	\$250

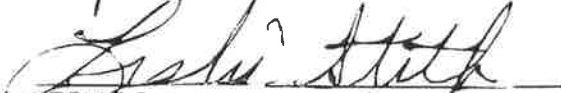
6.1.2. Zoning Administration Fees

Zoning Administration Fees	FEE CHARGED
Solar Energy Systems-	
• Level 3-Solar Farm (5 or more acres)(Fee includes Application Review Only)	\$1,000 + \$2/Acre

This Ordinance shall repeal and replace Ordinance No. 2020-02.

Given a first reading on the 13th day of April, 2021.

Approved by a majority vote of the Meade County Fiscal Court this 11th day of May, 2021.


LESLIE STITH
Meade County Judge-Executive

Attest:


Tammy Graham, Fiscal Court Clerk
Meade County, Kentucky

Green River Solar, LLC

Case No. 2020-00387

Application - Volume 1
Tab 4

Kentucky State Board on Electric Generation and Transmission Siting
Green River Solar, LLC – Case No. 2020-00387
Application – Exhibit 4
Volume 1, Tab 4

Filing Requirement

If the facility is not proposed to be located on a site of a former coal processing plant and the facility will use on-site waste coal as a fuel source or in an area where a planning and zoning commission has established a setback requirement pursuant to KRS 278.704(3), a statement that the exhaust stack of the proposed facility and any wind turbine is at least one thousand (1,000) feet from the property boundary of any adjoining property owner and all proposed structures or facilities used for generation of electricity are two thousand (2,000) feet from any residential neighborhood, school, hospital, or nursing home facility, unless facilities capable of generating ten megawatts (10MW) or more currently exist on the site. If the facility is proposed to be located on a site of a former coal processing plant and the facility will use on-site waste coal as a fuel source, a statement that the proposed site is compatible with the setback requirements provided under KRS 278.704(5). If the facility is proposed to be located in a jurisdiction that has established setback requirements pursuant to KRS 278.704(3), a statement that the proposed site is in compliance with those established setback requirements (KRS 278.706(2)(e))

Respondent: Lina Jensen

The Project will not be located on the site of a former coal processing facility, nor will the Project use on-site waste coal as a resource. The Project site also does not have any existing electricity generating facilities. Because the proposed Project is a ground mounted solar photovoltaic electric generating facility, it will not contain any exhaust stacks or wind turbines, rendering the 1,000/2,000 setback requirements contained in KRS 278.706(2)(e) for such structures inapplicable to this Application.

The portion of the Project that is within Meade County is subject to local planning and zoning requirements that are less restrictive than those in KRS 278.704(2). Green River certifies that the Project will be in compliance with the Meade County solar ordinance's setback requirements. The portion of the Project in Breckinridge County is not subject to a local setback

requirement and, therefore, Green River respectfully requests a deviation, pursuant to KRS 278.704, from the statutory setback requirements. To maintain consistency across the Project, Green River proposes to use the same setback requirements that are set forth in the Meade County Solar Ordinance for the Breckinridge County portion of the Project. If this is approved, all components of the Project will be at least fifty (50) feet from the perimeter property lines of the Project area and at least two hundred fifty (250) feet from any residential structure, nursing home, church, or school. These setback requirements would not apply to interconnection facilities, which per the Meade County Ordinance, may be located within the setback lines. In accordance with the Meade County ordinance, Green River proposes that no interior property line setbacks are required if the portion of the Project in Breckinridge County spans multiple contiguous properties.

Green River Solar, LLC

Case No. 2020-00387

Application - Volume 1
Tab 5

**Kentucky State Board on Electric Generation and Transmission Siting
Green River Solar, LLC – Case No. 2020-00387
Application – Exhibit 5
Volume 1, Tab 5**

Filing Requirement

A complete report of the applicant's public involvement program activities undertaken prior to the filing of the application, including: 1. The scheduling and conducting of a public meeting in the county or counties in which the proposed facility will be constructed at least ninety (90) days prior to the filing of an application, for the purpose of informing the public of the project being considered and receiving comment on it; 2. Evidence that notice of the time, subject, and location of the meeting was published in the newspaper of general circulation in the county, and that individual notice was mailed to all owners of property adjoining the proposed project at least two (2) weeks prior to the meeting; and 3. Any use of media coverage, direct mailing, fliers, newsletters, additional public meetings, establishment of a community advisory group, and any other efforts to obtain local involvement in the siting process (KRS 278.706(2)(f))

Respondents: Lina Jensen

Green River has undertaken an extensive public outreach effort that significantly exceeds the minimum requirements of the statute. As detailed below, this effort includes numerous in-person meetings with landowners, local officials and community leaders, two virtual public meetings, interviews with local media, mailings, establishing a Project website and Facebook page and giving formal notices to affected landowners.

Green River established a website for the Project in December 2020. The website included information concerning the description of the Project, an overview of solar power generations, frequently asked questions, contact information, and a means by which individuals could seek additional information about the Project. The Project's website is:

<https://www.nexteraenergyresources.com/green-river-solar/project-overview.html>

In addition to the website, Green River established a Facebook page in December 2020 to provide more frequent updates and developments on the Project and to address questions and comments from the public. The Project's Facebook page is:

<https://www.facebook.com/GreenRiverSolarProject/>

Once Green River formally acquired the Project in January 2021, it sent a letter to all participating landowners on January 6, 2021. Green River also conducted in-person office hours in Meade County at the Olin Guest House in Brandenburg, Kentucky on February 2, 2021 from 9:00 AM to 6:00 PM and on February 3, 2021 from 9:00 AM to 12:00 PM. Office hours in Breckinridge County were held at Rough River Dam State Resort Park on February 3, 2021 from 1:00 PM to 6:00 PM and on February 4, 2021 from 9:00 AM to 5 PM. In addition, Green River held a virtual open house on February 23, 2021 and a virtual public meeting on March 4, 2021. Prior to hosting each of these events, Green River posted a copy of the Project map at the courthouses of Meade County and Breckinridge County.

Green River has additionally taken a proactive stance on meeting with local leaders on the Project. Specifically, Green River representatives made presentations to the Meade County Fiscal Court on February 9, 2021 and the Breckinridge County Fiscal Court on February 15, 2021. Individual meetings have been held with dozens of state and local government officials, community leaders, education leaders, community activists, first responders, and a local utility executive.

Green River provides the following documents to support this filing requirement:

Attachment A: Green River Transition Letter (1 Page)

Attachment B: Office Hours Letter, Invitation and Mailing List (36 Pages)

Attachment C: Open House Notice, Presentation and Mailing List (22 Pages)

Attachment D: Public Meeting Notice, Presentation and Mailing List (22 Pages)

Attachment E: Summary of Meetings with Local Officials and Leaders (2 Pages)

Attachment F: Website Screenshots (11 Pages)

Attachment G: Social Media (37 Pages)

Attachment H: Media Coverage (4 Pages)

Green River Solar, LLC

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Tab 5
Attachment A

Green River Transition Letter
(1 Page)



1/06/2021

Dear Landowner:

For the past few years, Orion Renewable Energy Group has been actively developing and advancing the Green River Solar project in Breckinridge and Meade Counties, Kentucky. In continuing the effort to advance the project, Orion had been exploring various financial relationships and strategic opportunities for Green River Solar. The purpose of this letter is to notify you of the results of this process.

We are pleased to share with you that NextEra Energy Resources will complete development of the project, construct, own and operate Merino Solar, which is now called Green River Solar. Orion views this sale as a successful milestone in advancing Green River Solar with the ultimate goal of seeing the project become operational.

Over the past several years, NextEra Energy Resources has grown to become North America's largest generator of wind and solar energy and is currently operating over 120 renewable energy centers across the U.S. and in Canada. In addition to NextEra's wind, solar and battery storage operations, its portfolio includes clean-burning natural gas and emissions-free nuclear power. Together with its parent company (NYSE: NEE), NextEra Energy Resources is a U.S.-based, Fortune 200 company with decades of experience in developing, building and operating energy infrastructure projects across the country – more than \$75 billion since 2004. Fortune Magazine recently named NextEra Energy number 1 on its "Most Admired" list of all electric and gas utilities (for the 13th time) and among the top 10 most innovative companies in the world of any industry.

Orion and NextEra Energy Resources have a partnership dating back 17 years, and have successfully developed over 1,000 MW's of renewable projects together across the county. NextEra Energy Resources offers unparalleled experience in developing, building and operating renewable energy projects is well-positioned to make Green River Solar successful. We hope that you will recognize the benefit of working with NextEra Energy Resources to make this project a reality. To learn more about NextEra Energy Resources, you can visit its website: www.NextEraEnergyResources.com.

Additionally, NextEra Energy Resources has launched a website to help keep you connected and informed. You can visit the website at: www.GreenRiverSolarProject.com or on Facebook at www.Facebook.com/GreenRiverSolarProject. Green River Solar will be holding office hours in the very near future to discuss next steps.

If you have any questions about how the transition affects you or your property feel free to contact John O'Hair at 561-304-6098, or email at GreenRiverSolar@nexteraenergy.com.

Best Regards,

A handwritten signature in black ink that reads "Justin Wolf".

Justin Wolf
Director of Development
Orion Renewable Energy Group

A handwritten signature in black ink that reads "John O'Hair".

John O'Hair
Project Director Renewable Development
NextEra Energy Resources

Green River Solar, LLC

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Tab 5

Attachment B

Office Hours Letter, Invitation
and Mailing List
(36 Pages)

Jan. 15, 2021

Dear Neighbor,

Hi, my name is John O'Hair and I am a Project Director for NextEra Energy Resources. This letter is intended to share information with you about our effort to develop the Green River Solar Project. Green River Solar is a photovoltaic (PV) solar energy project with up to 200-megawatts of generating capacity proposed in Breckinridge and Meade counties. The project will generate energy using Kentucky's own sunshine, with zero emissions or water use.

Traditionally, we would hold an open house to introduce our company and our project to you and the community, as well as to answer questions. We planned to hold an open house event this winter, but given health officials' guidance on public gatherings, we decided to find an alternate, safer way to engage the community.

Instead of a typical open house (where people can drop-in any time), we will be holding "office hours" in **Meade County on Tuesday, Feb. 2** (from 9 a.m. to 6 p.m. Eastern time) and **Wednesday, Feb. 3** (from 9 a.m. to noon Eastern time). We will hold "office hours" in **Breckinridge County on Wednesday, Feb. 3** (from 1 p.m. to 6 p.m. Central time) and **Thursday, Feb. 4** (from 9 a.m. to 5 p.m. Central time).

If you have questions or want to learn more about the project, we would like to offer you an opportunity to speak with us one-on-one during these office hours. To take advantage of this time, please contact our team member, Brittany Bruce, at 605-237-2294, or email Brittany.Bruce@NEE.com, to set up a unique time to meet. At the time of your call or email, we will confirm details regarding the location for the "office hours." Note: social distancing measures will be observed.

Green River Solar will create jobs, provide long-term tax revenue, and provide unique economic development to the community.

Community benefits include:

- Approximately \$7.5 million in additional tax revenue for the counties to invest in infrastructure, additional services, and resources for residents;
- Up to 300 construction jobs;
- A local economic investment of over \$220 million to develop and build the project.

You may also learn more about the project at www.GreenRiverSolarProject.com or at [Facebook.com/GreenRiverSolarProject](https://www.facebook.com/GreenRiverSolarProject).

As the project advances in development, we will continue to work with local officials, residents, and other stakeholders to share information, answer questions, and gather feedback about the project.

Please do not hesitate to reach out to us. We look forward to meeting with you in February.

Be well and stay safe,



John O'Hair
Green River Solar

Green River Solar Office Hours

Instead of a typical open house (where people can drop-in any time), we will be holding “office hours” for you to learn more about the Green River Solar project. Mark your calendars:

Meade County: (Eastern time)
Tuesday, Feb. 2: 9 a.m. - 6 p.m.
Wednesday, Feb. 3: 9 a.m. - 12 p.m.

Breckinridge County: (Central time)
Wednesday, Feb. 3: 1 - 6 p.m.
Thursday, Feb. 4: 9 a.m. - 5 p.m.

To join us, please contact our team member, Brittany, at 605-237-2294, or email Brittany.Bruce@NEE.com, to set up a time to meet. At the time of your call or email, we will confirm details regarding the location for the "office hours."

Note: social distancing measures will be observed.

OWNER	MAILING ADDRESS	CITY	STATE	ZIP
	110 J B BALL LN	WEBSTER	KY	40176
	1507 N HIGHWAY 333	WEBSTER	KY	40176
	711 W MAPLE ST	IRVINGTON	KY	40146
	3223 S DIXIE HWY	ELIZABETHTOWN	KY	42701
	8236 E HIGHWAY 144	HARDINSBURG	KY	40143
	PO BOX 125	IRVINGTON	KY	40146
	65 WEBSTER CHURCH LN	WEBSTER	KY	40176
	57 WEBSTER CHURCH LN	WEBSTER	KY	40176
	PO BOX 463	IRVINGTON	KY	40146
	13460 E HIGHWAY 60	IRVINGTON	KY	40146
	5140 HIGHWAY 477	WEBSTER	KY	40176
	105 IRVINGTON GUSTON RD	IRVINGTON	KY	40146
	2708 BRIAR RIDGE DR	CHARLOTTE	NC	28270
	3233 S HIGHWAY 333	IRVINGTON	KY	40146
	3233 S HIGHWAY 333	IRVINGTON	KY	40146
	PO BOX 369	IRVINGTON	KY	40146
	118 E WALNUT ST	IRVINGTON	KY	40146
	900 DEBBIE LN	IRVINGTON	KY	40146
	300 S ASHBY ST	IRVINGTON	KY	40146
	474 J B BALL LN	WEBSTER	KY	40176
	211 S 3RD ST	IRVINGTON	KY	40146
	307 S MEADOW DR	IRVINGTON	KY	40146
	507 W MAPLE ST	IRVINGTON	KY	40146
	908 MICHELLE WAY	IRVINGTON	KY	40146
	214 N 3RD ST	IRVINGTON	KY	40146
	1204 W HIGHWAY 60	IRVINGTON	KY	40146
	PO BOX 114	GARFIELD	KY	40140
	PO BOX 350	HARDINSBURG	KY	40143
	105 N MEADOW DR	IRVINGTON	KY	40146
	PO BOX 251	IRVINGTON	KY	40146
	186 SEVEN OAKS EXT LN	IRVINGTON	KY	40146
	PO BOX 7207	BEDMINSTER	NJ	07921
	809 DEBBIE LN	IRVINGTON	KY	40146
	14565 HIGHWAY 60	GUSTON	KY	40142
	410 W MAPLE ST	IRVINGTON	KY	40146
	410 W MAPLE ST	IRVINGTON	KY	40146
	2505 FLAHERTY RD	EKRON	KY	40117
	PO BOX 426	IRVINGTON	KY	40146
	1180 HILL GROVE RD	GUSTON	KY	40142
	PO BOX 426	IRVINGTON	KY	40146
	1180 HILL GROVE RD	GUSTON	KY	40142
	PO BOX 426	IRVINGTON	KY	40146
	117 E WALNUT ST	IRVINGTON	KY	40146
	PO BOX 283	IRVINGTON	KY	40146
	1180 HILL GROVE RD	GUSTON	KY	40142
	PO BOX 246	IRVINGTON	KY	40146

	314 N CENTER ST	IRVINGTON	KY	40146
	220 CHESTNUT ST	IRVINGTON	KY	40146
	200 TELCO DR	BRANDENBURG	KY	40108
	409 HIGH ST	IRVINGTON	KY	40146
	412 VALLEY VIEW DR	IRVINGTON	KY	40146
	PO BOX 437	HARDINSBURG	KY	40143
	495 TOP HILL RD	BRANDENBURG	KY	40108
	214 E WALNUT ST	IRVINGTON	KY	40146
	214 E WALNUT ST	IRVINGTON	KY	40146
	214 E WALNUT ST	IRVINGTON	KY	40146
	PO BOX 122	IRVINGTON	KY	40146
	104 S WOODLAWN DR	IRVINGTON	KY	40146
	311 N 5TH ST	IRVINGTON	KY	40146
	PO BOX 447	IRVINGTON	KY	40146
	PO BOX 373	IRVINGTON	KY	40146
	13842 E HIGHWAY 60	IRVINGTON	KY	40146
	113 N 3RD ST	IRVINGTON	KY	40146
	PO BOX 305	IRVINGTON	KY	40146
	PO BOX 305	IRVINGTON	KY	40146
	PO BOX 305	IRVINGTON	KY	40146
	PO BOX 100	IRVINGTON	KY	40146
	830 HIGH ST	BRANDENBURG	KY	40108
	203 S 3RD ST	IRVINGTON	KY	40146
	215 PEARL ST	IRVINGTON	KY	40146
	PO BOX 1	HARNED	KY	40144
	108 N ASHBY ST	IRVINGTON	KY	40146
	12121 N HIGHWAY 261	WEBSTER	KY	40176
	PO BOX 487	BRANDENBURG	KY	40108
	319 N 36TH ST	LOUISVILLE	KY	40212
	206 S 6TH ST	IRVINGTON	KY	40146
	206 S 6TH ST	IRVINGTON	KY	40146
	PO BOX 194	HARNED	KY	40144
	12179 N HIGHWAY 261	WEBSTER	KY	40176
	12179 N HIGHWAY 261	WEBSTER	KY	40176
	5887 E HIGHWAY 60	HARNED	KY	40144
	223 W HIGHWAY 60	IRVINGTON	KY	40146
	PO BOX 204	IRVINGTON	KY	40146
	10621 N HIGHWAY 261	WEBSTER	KY	40176
	10621 N HIGHWAY 261	WEBSTER	KY	40176
	10621 N HIGHWAY 261	WEBSTER	KY	40176
	64 WEBSTER CHURCH LN	WEBSTER	KY	40176
	315 W CAROLINE ST	IRVINGTON	KY	40146
	316 ORUM NORTON LN	IRVINGTON	KY	40146
	65 WINDSOR PL	BRANDENBURG	KY	40108
	PO BOX 134	IRVINGTON	KY	40146
	780 DOE HAVEN RD	EKRON	KY	40117
	90 HAWTHORNE CT	BRANDENBURG	KY	40108

PO BOX 426	IRVINGTON	KY	40146
309 W CAROLINE ST	IRVINGTON	KY	40146
8777 N INDIANA HWY 56	VEVAY	IN	47043
897 ANSEL HORSLEY LN	GARFIELD	KY	40140
413 VALLEY VIEW DR	IRVINGTON	KY	40146
11447 N HIGHWAY 261	WEBSTER	KY	40176
PO BOX 44	WEBSTER	KY	40176
11529 N HIGHWAY 261	WEBSTER	KY	40176
PO BOX 34	WEBSTER	KY	40176
11783 N HIGHWAY 261	WEBSTER	KY	40176
301 N 5TH ST	IRVINGTON	KY	40146
7 SUNNYVIEW DR	OSSIPEE	NH	03864
520 SILICON DR	SOUTHLAKE	TX	76092
206 CHESTNUT ST	IRVINGTON	KY	40146
1000 ORUM NORTON LN	IRVINGTON	KY	40146
1427 HIGHWAY 2780	WEBSTER	KY	40176
104 E MAPLE ST	IRVINGTON	KY	40146
PO BOX 102	IRVINGTON	KY	40146
4710 HIGHWAY 477	WEBSTER	KY	40176
103 ABBY CT	VINE GROVE	KY	40175
203 ATER HEIGHTS RD	IRVINGTON	KY	40146
3036 HIGHWAY 477	WEBSTER	KY	40176
5950 LAWRENCEBURG RD	CHAPLIN	KY	40012
13344 E HIGHWAY 60	IRVINGTON	KY	40146
5255 SIROCCO RD	PAYNEVILLE	KY	40157
9113 E HIGHWAY 60	IRVINGTON	KY	40146
9113 E HIGHWAY 60	IRVINGTON	KY	40146
9113 E HIGHWAY 60	IRVINGTON	KY	40146
13344 E HIGHWAY 60	IRVINGTON	KY	40146
1775 CROSIER RD	BATTLETOWN	KY	40104
PO BOX 124	IRVINGTON	KY	40146
2390 E HWY 86	CUSTER	KY	40115
PO BOX 55	IRVINGTON	KY	40146
606 W MAPLE ST	IRVINGTON	KY	40146
204 W MAPLE ST	IRVINGTON	KY	40146
PO BOX 507	BRANDENBURG	KY	40108
301 S 3RD ST	IRVINGTON	KY	40146
PO BOX 426	IRVINGTON	KY	40146
1332 E HIGHWAY 86	IRVINGTON	KY	40146
740 CENTERVIEW ROUGH RIVE	HUDSON	KY	40145
3511 12TH AVE	LOS ANGELES	CA	90018
217 COUNTY DOWN CT	ROSEVILLE	CA	95678
8701 GENTRY LN	LOUISVILLE	KY	40291
217 N WOODLAWN DR	IRVINGTON	KY	40146
269 SEVEN OAKS EXT LN	IRVINGTON	KY	40146
306 ORUM NORTON LN	IRVINGTON	KY	40146
209 W MAPLE ST	IRVINGTON	KY	40146

	110 J B BALL LN	WEBSTER	KY	40176
	110 J B BALL LN	WEBSTER	KY	40176
	306 ORUM NORTON LN	IRVINGTON	KY	40146
	110 J B BALL LN	WEBSTER	KY	40176
	110 J B BALL LN	WEBSTER	KY	40176
	110 J B BALL LN	WEBSTER	KY	40176
	110 J B BALL LN	WEBSTER	KY	40176
	211 COLLEGE ST	IRVINGTON	KY	40146
	240 SOMERSET LN	WEBSTER	KY	40176
	202 SINKING CREEK LN	IRVINGTON	KY	40146
	808 DEBBIE LN	IRVINGTON	KY	40146
	101 N 2ND ST	IRVINGTON	KY	40146
	LOT 76 MASDEN MOBILE HOM	RADCLIFF	KY	40160
	300 E MAPLE ST	IRVINGTON	KY	40146
	PO BOX 337	IRVINGTON	KY	40146
	213 S WOODLAWN DR	IRVINGTON	KY	40146
	152 ATER HEIGHTS RD	IRVINGTON	KY	40146
	213 MAPLE ST	IRVINGTON	KY	40146
	402 E WALNUT ST	IRVINGTON	KY	40146
	PO BOX 202	IRVINGTON	KY	40146
	26 E HIGHWAY 86	IRVINGTON	KY	40146
	807 HILL ST	IRVINGTON	KY	40146
	PO BOX 102	STEPHENSPORT	KY	40170
	685 BEWLEYVILLE GUSTON RD	GUSTON	KY	40142
	PO BOX 423	IRVINGTON	KY	40146
	407 S WOODLAWN DR	IRVINGTON	KY	40146
	850 NEW STATE RD	WEBSTER	KY	40176
	911 W HIGHWAY 60	IRVINGTON	KY	40146
	811 DEBBIE LN	IRVINGTON	KY	40146
	PO BOX 55	IRVINGTON	KY	40146
	PO BOX 314	IRVINGTON	KY	40146
	5015 HIGHWAY 477	WEBSTER	KY	40176
	207 CHESTNUT ST	IRVINGTON	KY	40146
	6545 HIGHWAY 79	GUSTON	KY	40142
	403 N HIGHWAY 79	IRVINGTON	KY	40146
	618 LAURAS LN	IRVINGTON	KY	40146
	PO BOX 211	IRVINGTON	KY	40146
	2444 HIGHWAY 2780	WEBSTER	KY	40176
	846 N HIGHWAY 333	IRVINGTON	KY	40146
	202 S 6TH ST	IRVINGTON	KY	40146
	216 S WOODLAWN DR	IRVINGTON	KY	40146
	216 S WOODLAWN DR	IRVINGTON	KY	40146
	306 PEARL ST	IRVINGTON	KY	40146
	13344 E HIGHWAY 60	IRVINGTON	KY	40146
	13344 E HIGHWAY 60	IRVINGTON	KY	40146
	PO BOX 365	IRVINGTON	KY	40146
	PO BOX 365	IRVINGTON	KY	40146

	108 E MAPLE ST	IRVINGTON	KY	40146
	2031 HIGHWAY 79	BRANDENBURG	KY	40108
	190 IRVINGTON GUSTON RD	IRVINGTON	KY	40146
	PO BOX 41	IRVINGTON	KY	40146
	1705 BRUCE AVE	CINCINNATI	OH	45223
	801 MICHELLE WAY	IRVINGTON	KY	40146
	1563 N HIGHWAY 333	WEBSTER	KY	40176
	PO BOX 33	IRVINGTON	KY	40146
	204 S 1ST ST	IRVINGTON	KY	40146
	314 W KENTUCKY ST	IRVINGTON	KY	40146
	903 PARK AVE	IRVINGTON	KY	40146
	645 GUSTON BEWELEYVILLE RD	GUSTON	KY	40142
	211 PEARL ST	IRVINGTON	KY	40146
	645 GUSTON BEWELEYVILLE RD	GUSTON	KY	40142
	PO BOX 68	IRVINGTON	KY	40146
	1374 N HIGHWAY 79	IRVINGTON	KY	40146
	PO BOX 161	IRVINGTON	KY	40146
	20 MOORE ST	MOORESVILLE	IN	46158
	301 N 3RD ST	IRVINGTON	KY	40146
	3340 BIG SPRING RD	FLAHERTY	KY	40175
	PO BOX 854	SAFFORD	AZ	85548
	213 N WOODLAWN DR	IRVINGTON	KY	40146
	PO BOX 66	IRVINGTON	KY	40146
	PO BOX 94	IRVINGTON	KY	40146
	204 S 5TH ST	IRVINGTON	KY	40146
	999 NW GRAND BLVD	OKLAHOMA CITY	OK	73118
	8697 N HIGHWAY 261	WEBSTER	KY	40176
	PO BOX 12	IRVINGTON	KY	40146
	204 E MAPLE ST	IRVINGTON	KY	40146
	PO BOX 206	IRVINGTON	KY	40146
	302 W CAROLINE ST	IRVINGTON	KY	40146
	PO BOX 5	IRVINGTON	KY	40146
	PO BOX 205	IRVINGTON	KY	40146
	1555 N HIGHWAY 333	WEBSTER	KY	40176
	1555 N HIGHWAY 333	WEBSTER	KY	40176
	1555 N HIGHWAY 333	WEBSTER	KY	40176
	11187 N HIGHWAY 261	WEBSTER	KY	40176
	1315 HIGHWAY 2780	WEBSTER	KY	40176
	1315 HIGHWAY 2780	WEBSTER	KY	40176
	1315 HIGHWAY 2780	WEBSTER	KY	40176
	1315 HIGHWAY 2780	WEBSTER	KY	40176
	403 HIGH ST	IRVINGTON	KY	40146
	410 E WALNUT ST	IRVINGTON	KY	40146
	15946 E HIGHWAY 60	IRVINGTON	KY	40146
	15946 E HIGHWAY 60	IRVINGTON	KY	40146
	1194 HORNBACK FARMS LN	WEBSTER	KY	40176
	PO BOX 426	IRVINGTON	KY	40146

	106 N WOODLAWN DR	IRVINGTON	KY	40146
	905 W HIGHWAY 60	IRVINGTON	KY	40146
	110 PEARL ST	IRVINGTON	KY	40146
	810 MICHELLE WAY	IRVINGTON	KY	40146
	154 HORSLEY RIDGE LN	WEBSTER	KY	40176
	PO BOX 90009	BOWLING GREEN	KY	42102
	11776 LEITCHFIELD RD	CECILIA	KY	42724
	329 W SOUTHSIDE CT	LOUISVILLE	KY	40214
	310 HIGH ST	IRVINGTON	KY	40146
	PO BOX 55	IRVINGTON	KY	40146
	PO BOX 55	IRVINGTON	KY	40146
	PO BOX 55	IRVINGTON	KY	40146
	12435 E HIGHWAY 60	IRVINGTON	KY	40146
	485 CHERRY HILL RD	BRANDENBURG	KY	40108
	PO BOX 608	BRANDENBURG	KY	40108
	PO BOX 412	IRVINGTON	KY	40146
	2899 N HIGHWAY 333	WEBSTER	KY	40176
	104 KIM WAY	IRVINGTON	KY	40146
	5651 HAMLET AVE	CLEVELAND	OH	44127
	185 FOUR OAKS RD	BRANDENBURG	KY	40108
	128 TWELFTH ST	LEXINGTON	KY	40505
	3201 TARA GALE DR	LOUISVILLE	KY	40216
	615 LEWIS PL	BRANDENBURG	KY	40108
	PO BOX 55	IRVINGTON	KY	40146
	PO BOX 55	IRVINGTON	KY	40146
	602 VALLEY TER	IRVINGTON	KY	40146
	414 VALLEY VIEW DR	IRVINGTON	KY	40146
	905 MICHELLE WAY	IRVINGTON	KY	40146
	PO BOX 101	IRVINGTON	KY	40146
	PO BOX 101	IRVINGTON	KY	40146
	PO BOX 426	IRVINGTON	KY	40146
	PO BOX 55	IRVINGTON	KY	40146
	3269 HIGHWAY 477	WEBSTER	KY	40176
	3269 HIGHWAY 477	WEBSTER	KY	40176
	PO BOX 253	IRVINGTON	KY	40146
	902 PARK AVE	IRVINGTON	KY	40146
	903 HILL ST	IRVINGTON	KY	40146
	909 HILL ST	IRVINGTON	KY	40146
	224 N WOODLAWN DR	IRVINGTON	KY	40146
	PO BOX 55	IRVINGTON	KY	40146
	127 COLONIAL DR	LOUISVILLE	KY	40207
	127 COLONIAL DR	LOUISVILLE	KY	40207
	1315 HIGHWAY 2780	WEBSTER	KY	40176
	310 E CAROLINE ST	IRVINGTON	KY	40146
	2955 HIGHWAY 2780	WEBSTER	KY	40176
	6045 HIGHWAY 477	WEBSTER	KY	40176
	805 HILL ST	IRVINGTON	KY	40146

10621 N HIGHWAY 261	WEBSTER	KY	40176
105 S MEADOW DR	IRVINGTON	KY	40146
395 SANDY HILL RD	GUSTON	KY	40142
1225 LOUISVILLE RD	FRANKFORT	KY	40601
314 JACK CHAPPELL LN	WEBSTER	KY	40176
410 S BISHOP ST	IRVINGTON	KY	40146
PO BOX 116	IRVINGTON	KY	40146
1850 NEW STATE RD	WEBSTER	KY	40176
201 MEADOW LN	IRVINGTON	KY	40146
113 N 2ND ST	IRVINGTON	KY	40146
PO BOX 173	IRVINGTON	KY	40146
301 S MEADOW DR	IRVINGTON	KY	40146
11885 N HIGHWAY 261	WEBSTER	KY	40176
806 MICHELLE WAY	IRVINGTON	KY	40146
745 GUSTON BEWELEYVILLE RD	GUSTON	KY	40142
16107 E HIGHWAY 60	IRVINGTON	KY	40146
809 PARK AVE	IRVINGTON	KY	40146
302 JOHNSON ST	IRVINGTON	KY	40146
10704 MEYNELL CT	CHELTENHAM	MD	20623
PO BOX 238	IRVINGTON	KY	40146
112 S 1ST ST	IRVINGTON	KY	40146
623 JACK CHAPPELL RD	WEBSTER	KY	40176
623 JACK CHAPPELL RD	WEBSTER	KY	40176
10278 N HIGHWAY 261	WEBSTER	KY	40176
4567 HIGHWAY 477	WEBSTER	KY	40176
PO BOX 257	IRVINGTON	KY	40146
1480 HIGHWAY 2780	WEBSTER	KY	40176
PO BOX 152	IRVINGTON	KY	40146
811 HILL ST	IRVINGTON	KY	40146
101 S MEADOW DR	IRVINGTON	KY	40146
PO BOX 182	IRVINGTON	KY	40146
803 DEBBIE LN	IRVINGTON	KY	40146
PO BOX 507	BRANDENBURG	KY	40108
PO BOX 507	BRANDENBURG	KY	40108
104 N ASHBY ST	IRVINGTON	KY	40146
102 DONNA DR	BRANDENBURG	KY	40108
102 DONNA DR	BRANDENBURG	KY	40108
465 S BOUNDARY RD	ELIZABETHTOWN	KY	42701
216 W KENTUCKY ST	IRVINGTON	KY	40146
12310 N HIGHWAY 261	WEBSTER	KY	40176
203 PEARL ST	IRVINGTON	KY	40146
208 E LAKE ST	IRVINGTON	KY	40146
206 W CAROLINE ST	IRVINGTON	KY	40146
1423 CYPRESS ST	LOUISVILLE	KY	40210
PO BOX 93	IRVINGTON	KY	40146
675 RIVER EDGE RD	BRANDENBURG	KY	40108
1476 KINGSWOOD WAY	RADCLIFF	KY	40160

325 SIPES LN	BRANDENBURG	KY	40108
903 MICHELLE WAY	IRVINGTON	KY	40146
108 E WALNUT ST	IRVINGTON	KY	40146
PO BOX 275	IRVINGTON	KY	40146
212 E MAPLE ST	IRVINGTON	KY	40146
705 HIGH ST	IRVINGTON	KY	40146
PO BOX 94	GARFIELD	KY	40140
239 ORUM NORTON LN	IRVINGTON	KY	40146
152 WALNUT GROVE CHURCH	IRVINGTON	KY	40146
PO BOX 39	WEBSTER	KY	40176
1170 HINTON HILLS LOOP	HARDINSBURG	KY	40143
1170 HINTON HILLS LOOP	HARDINSBURG	KY	40143
64 DICKERSON LN	IRVINGTON	KY	40146
100 PEARL ST	IRVINGTON	KY	40146
100 PEARL ST	IRVINGTON	KY	40146
1112 IRVINGTON BEWLEYVILLE	IRVINGTON	KY	40146
15175 HIGHWAY 60	GUSTON	KY	40142
PO BOX 327	IRVINGTON	KY	40146
1725 E SOUTHLAKE BLVD	SOUTHLAKE	TX	76092
207 E WALNUT ST	IRVINGTON	KY	40146
2644 N HIGHWAY 333	WEBSTER	KY	40176
2935 ALLENTOWN RD	QUAKERTOWN	PA	18951
PO BOX 313	IRVINGTON	KY	40146
205 W HIGHWAY 60	IRVINGTON	KY	40146
813 PARK AVE	IRVINGTON	KY	40146
13172 E HIGHWAY 60	IRVINGTON	KY	40146
248 SEVEN OAKS LN	IRVINGTON	KY	40146
215 MOORMAN AVE	IRVINGTON	KY	40146
215 MOORMAN AVE	IRVINGTON	KY	40146
PO BOX 52	IRVINGTON	KY	40146
215 MOORMAN AVE	IRVINGTON	KY	40146
106 N ASHBY ST	IRVINGTON	KY	40146
411 N 2ND ST	IRVINGTON	KY	40146
PO BOX 273	IRVINGTON	KY	40146
304 E LAKE ST	IRVINGTON	KY	40146
PO BOX 53	IRVINGTON	KY	40146
PO BOX 273	IRVINGTON	KY	40146
PO BOX 273	IRVINGTON	KY	40146
3190 PAYNEVILLE RD	BRANDENBURG	KY	40108
PO BOX 21	IRVINGTON	KY	40146
2026 HIGHWAY 2780	WEBSTER	KY	40176
3232 NEWMARK DR	MIAMISBURG	OH	45342
PO BOX 5	MC QUADY	KY	40153
PO BOX 124	IRVINGTON	KY	40146
141 WEBB RD	GARFIELD	KY	40140
212 S WOODLAWN DR	IRVINGTON	KY	40146
212 S 6TH ST	IRVINGTON	KY	40146

804 NEWMAN HILL RD	SHEPHERDSVILLE	KY	40165
89 SIM DOWELL LN	IRVINGTON	KY	40146
89 SIM DOWELL LN	IRVINGTON	KY	40146
2125 N HIGHWAY 333	WEBSTER	KY	40176
200 E WALNUT ST	IRVINGTON	KY	40146
201 E MAPLE ST	IRVINGTON	KY	40146
206 S 5TH ST	IRVINGTON	KY	40146
924 HORNBACK FARMS LN	WEBSTER	KY	40176
1201 HIGHWAY 2780	WEBSTER	KY	40176
107 W WALNUT ST	IRVINGTON	KY	40146
203 S MEADOW DR	IRVINGTON	KY	40146
560 HOMER RICHARDSON RD	BRANDENBURG	KY	40108
5380 S HIGHWAY 259	WESTVIEW	KY	40178
PO BOX 426	IRVINGTON	KY	40146
PO BOX 23	IRVINGTON	KY	40146
PO BOX 23	IRVINGTON	KY	40146
421 YOUNG AVE	IRVINGTON	KY	40146
211 W MAPLE ST	IRVINGTON	KY	40146
415 YOUNG AVE	IRVINGTON	KY	40146
113 CENTER ST	IRVINGTON	KY	40146
338 MEDLEY DR	EKRON	KY	40117
100 E MAPLE ST	IRVINGTON	KY	40146
302 S 3RD ST	IRVINGTON	KY	40146
1221 MOLLY BROWN RD	BRANDENBURG	KY	40108
218 E MAPLE ST	IRVINGTON	KY	40146
108 BEARD RD	HARDINSBURG	KY	40143
230 N WOODLAWN DR	IRVINGTON	KY	40146
PO BOX 96	IRVINGTON	KY	40146
302 S 1ST ST	IRVINGTON	KY	40146
PO BOX 309	IRVINGTON	KY	40146
PO BOX 338	IRVINGTON	KY	40146
703 W MAPLE ST	IRVINGTON	KY	40146
PO BOX 246	IRVINGTON	KY	40146
12274 N HIGHWAY 261	WEBSTER	KY	40176
803 PARK AVE	IRVINGTON	KY	40146
PO BOX 103	IRVINGTON	KY	40146
13344 E HIGHWAY 60	IRVINGTON	KY	40146
13344 E HIGHWAY 60	IRVINGTON	KY	40146
6 PEPPERCORN LN	PALM COAST	FL	32164
4525 GUSTON RD	GUSTON	KY	40142
105 RALEIGH DR	ELIZABETHTOWN	KY	42701
103 N ASHBY ST	IRVINGTON	KY	40146
255 CIRCLE K RD	BRANDENBURG	KY	40108
419 YOUNG AVE	IRVINGTON	KY	40146
10501 S VOYLES RD	BORDEN	IN	47106
2114 WOODBOURNE AVE	LOUISVILLE	KY	40205
483 JACK CHAPPELL LN	WEBSTER	KY	40176

3618 S HIGHWAY 333	IRVINGTON	KY	40146
275 OTTER VIEW CT	BRANDENBURG	KY	40108
308 HIGH ST	IRVINGTON	KY	40146
700 W MAPLE ST	IRVINGTON	KY	40146
112 E MAPLE ST	IRVINGTON	KY	40146
PO BOX 614	HARDINSBURG	KY	40143
266 SEVEN OAKS LN	IRVINGTON	KY	40146
610 W MAPLE ST	IRVINGTON	KY	40146
900 MICHELLE WAY	IRVINGTON	KY	40146
204 GRAND AVE	IRVINGTON	KY	40146
117 N 1ST ST	IRVINGTON	KY	40146
505 VALLEY VIEW DR	IRVINGTON	KY	40146
965 BIG SPRING RD	EKRON	KY	40117
2332 SAINT LOUIS AVE	LOUISVILLE	KY	40210
303 JOHNSON ST	IRVINGTON	KY	40146
210 MEADOW DR	IRVINGTON	KY	40146
108 S 1ST ST	IRVINGTON	KY	40146
208 W CAROLINE ST	IRVINGTON	KY	40146
801 DEBBIE LN	IRVINGTON	KY	40146
108 TRENT LN	IRVINGTON	KY	40146
101 ROSE AVE	IRVINGTON	KY	40146
101 TRENT LN	IRVINGTON	KY	40146
PO BOX 453	IRVINGTON	KY	40146
600 JACK CHAPPELL RD	WEBSTER	KY	40176
PO BOX 383	IRVINGTON	KY	40146
901 HIGH ST	BRANDENBURG	KY	40108
100 N 1ST ST	IRVINGTON	KY	40146
103 KIM WAY	IRVINGTON	KY	40146
4200 GUSTON RD	GUSTON	KY	40142
306 W KENTUCKY ST	IRVINGTON	KY	40146
311 E WALNUT ST	IRVINGTON	KY	40146
2503 LINDSAY AVE	LOUISVILLE	KY	40206
6148 GREAT OAKS DR	LITHONIA	GA	30058
406 UNION ST	IRVINGTON	KY	40146
15901 E HIGHWAY 60	IRVINGTON	KY	40146
215 MOORMAN AVE	IRVINGTON	KY	40146
5195 LILAC RD	LEITCHFIELD	KY	42754
PO BOX 55	IRVINGTON	KY	40146
813 MICHELLE WAY	IRVINGTON	KY	40146
185 BRADY LN	BRANDENBURG	KY	40108
11705 N HIGHWAY 261	WEBSTER	KY	40176
601 W MAPLE ST	IRVINGTON	KY	40146
1808 N DIXIE AVE	ELIZABETHTOWN	KY	42701
219 E MAPLE ST	IRVINGTON	KY	40146
58 SEVEN OAKS LN	IRVINGTON	KY	40146
58 SEVEN OAKS LN	IRVINGTON	KY	40146
58 SEVEN OAKS LN	IRVINGTON	KY	40146

2640 NEW HIGHLAND CHURCH	BRANDENBURG	KY	40108
10014 3RD STREET RD	LOUISVILLE	KY	40272
301 S HIGHWAY 333	IRVINGTON	KY	40146
395 SANDY HILL RD	GUSTON	KY	40142
410 HIGH ST	IRVINGTON	KY	40146
39 PINROSE LN	BRANDENBURG	KY	40108
145 S LIVERNOIS RD	ROCHESTER HILLS	MI	48307
2241 N HIGHWAY 333	WEBSTER	KY	40176
215 UNION ST	IRVINGTON	KY	40146
1703 N HIGHWAY 333	WEBSTER	KY	40176
2241 N HIGHWAY 333	WEBSTER	KY	40176
PO BOX 207	IRVINGTON	KY	40146
207 PEARL ST	IRVINGTON	KY	40146
805 DEBBIE LN	IRVINGTON	KY	40146
PO BOX 20354	LOUISVILLE	KY	40250
516 S GREEN ST	GLASGOW	KY	42141
215 MOORMAN AVE	IRVINGTON	KY	40146
108 PELICAN WAY	MIDWAY	KY	40347
12935 E HIGHWAY 60	IRVINGTON	KY	40146
904 DEBBIE LN	IRVINGTON	KY	40146
306 JOHNSON ST	IRVINGTON	KY	40146
105 W WALNUT ST	IRVINGTON	KY	40146
122 W CAROLINE ST	IRVINGTON	KY	40146
3901 AXTON LN	GOSHEN	KY	40026
PO BOX 388	IRVINGTON	KY	40146
607 W MAPLE ST	IRVINGTON	KY	40146
2879 N HIGHWAY 333	WEBSTER	KY	40176
104 S ASHBY ST	IRVINGTON	KY	40146
2244 HIGHWAY 2780	WEBSTER	KY	40176
801 HILL ST	IRVINGTON	KY	40146
PO BOX 365	IRVINGTON	KY	40146
4600 S SYRACUSE ST	DENVER	CO	80237
226 SEVEN OAKS LN	IRVINGTON	KY	40146
226 SEVEN OAKS LN	IRVINGTON	KY	40146
220 N WOODLAWN DR	IRVINGTON	KY	40146
110 J B BALL LN	WEBSTER	KY	40176
PO BOX 95	IRVINGTON	KY	40146
111 JERSEY CT	ELIZABETHTOWN	KY	42701
181 BOARDWALK AVE	SHEPHERDSVILLE	KY	40165
104 S WOODLAWN DR	IRVINGTON	KY	40146
2801 N HIGHWAY 333	WEBSTER	KY	40176
204 S MEADOW DR	IRVINGTON	KY	40146
PO BOX 182	IRVINGTON	KY	40146
11963 N HIGHWAY 261	WEBSTER	KY	40176
707 W MAPLE ST	IRVINGTON	KY	40146
13463 E HIGHWAY 60	IRVINGTON	KY	40146
PO BOX 234	IRVINGTON	KY	40146

308 JOHNSON ST	IRVINGTON	KY	40146
PO BOX 116	IRVINGTON	KY	40146
407 YOUNG AVE	IRVINGTON	KY	40146
PO BOX 36	IRVINGTON	KY	40146
PO BOX 116	IRVINGTON	KY	40146
PO BOX 116	IRVINGTON	KY	40146
PO BOX 116	IRVINGTON	KY	40146
PO BOX 116	IRVINGTON	KY	40146
6959 OLD STATE RD	GUSTON	KY	40142
1609 SIROCCO RD	BRANDENBURG	KY	40108
845 BERRY CAIN RD	GUSTON	KY	40142
845 BERRY CAIN RD	GUSTON	KY	40142
200 POINT SALEM DR	BRANDENBURG	KY	40108
125 COUNTRY LN	GUSTON	KY	40142
1451 W LINCOLN TRAIL BLVD	RADCLIFF	KY	40160
5420 HAYSVILLE RD	GUSTON	KY	40142
485 HICKS RD	GUSTON	KY	40142
8355 OLD STATE RD	GUSTON	KY	40142
1425 RICHARDSON LANDING R	PAYNEVILLE	KY	40157
980 BERRY CAIN RD	GUSTON	KY	40142
90 POINT SALEM DR	BRANDENBURG	KY	40108
5760 HIGHWAY 79	GUSTON	KY	40142
285 COUNTRY LN	GUSTON	KY	40142
5635 HAYSVILLE RD	GUSTON	KY	40142
3285 HIGHWAY 79	BRANDENBURG	KY	40108
6407 FARMSTEAD CT	LOUISVILLE	KY	40291
185 SIPES LN	BRANDENBURG	KY	40108
PO BOX 66	GUSTON	KY	40142
76 BIG DIPPER TRL	BRANDENBURG	KY	40108
5575 OLD STATE RD	GUSTON	KY	40142
750 DOUBLE D RD	GUSTON	KY	40142
315 KENNEDY RD	GUSTON	KY	40142
85 COUNTRY LN	GUSTON	KY	40142
5270 GUSTON RD	GUSTON	KY	40142
112 S MAIN ST	MULDRAUGH	KY	40155
505 YATES CIR	ELIZABETHTOWN	KY	42701
2880 MIDWAY RD	BRANDENBURG	KY	40108
2140 MIDWAY RD	GUSTON	KY	40142
2140 MIDWAY RD	GUSTON	KY	40142
1414 MEADE SPRINGS RD	BRANDENBURG	KY	40108
14565 HIGHWAY 60	GUSTON	KY	40142
755 SIROCCO RD	BRANDENBURG	KY	40108
PO BOX 426	IRVINGTON	KY	40146
PO BOX 426	IRVINGTON	KY	40146
3815 MIDWAY RD	BRANDENBURG	KY	40108
311 ASH RUN RD	LOUISVILLE	KY	40245
1380 MILLS RD	GUSTON	KY	40142

200 TELCO DR	BRANDENBURG	KY	40108
420 HAPPY RIDGE RD	BRANDENBURG	KY	40108
160 1ST ST	GUSTON	KY	40142
525 GUSTON BEWELEYVILLE RD	GUSTON	KY	40142
7825 OLD STATE RD	GUSTON	KY	40142
7825 OLD STATE RD	GUSTON	KY	40142
5310 GUSTON RD	GUSTON	KY	40142
8080 OLD STATE RD	GUSTON	KY	40142
1095 FRED FACKLER RD	BRANDENBURG	KY	40108
8300 OLD STATE RD	GUSTON	KY	40142
7370 OLD STATE RD	GUSTON	KY	40142
PO BOX 72	GUSTON	KY	40142
1985 SANDY HILL RD	GUSTON	KY	40142
4267 HAYSVILLE RD	GUSTON	KY	40142
1629 COTTAGE AVE	INDIANAPOLIS	IN	46203
289 NAVAHO TRL	BRANDENBURG	KY	40108
361 SANDY HILL RD	GUSTON	KY	40142
9921 VEGA LN	LOUISVILLE	KY	40272
5959 OLD STATE RD	GUSTON	KY	40142
4355 HAYSVILLE RD	BRANDENBURG	KY	40108
28 RIDGE POINT DR	BRANDENBURG	KY	40108
3485 MIDWAY RD	BRANDENBURG	KY	40108
3500 MIDWAY RD	BRANDENBURG	KY	40108
8060 OLD STATE RD	GUSTON	KY	40142
172 RIDGE POINT DR	BRANDENBURG	KY	40108
190 POINT SALEM DR	BRANDENBURG	KY	40108
120 NAVAHO TRL	BRANDENBURG	KY	40108
302 GARDENER DR	VINE GROVE	KY	40175
2360 MOLLY BROWN RD	BRANDENBURG	KY	40108
2450 MOLLY BROWN RD	BRANDENBURG	KY	40108
7200 OLD STATE RD	GUSTON	KY	40142
4551 HIGHWAY 79	BRANDENBURG	KY	40108
65 NEWTON RD	GUSTON	KY	40142
740 GUSTON RD	GUSTON	KY	40142
1221 FRED FACKLER RD	BRANDENBURG	KY	40108
13770 HIGHWAY 60	GUSTON	KY	40142
740 GUSTON RD	GUSTON	KY	40142
216 POINT SALEM DR	BRANDENBURG	KY	40108
1835 SANDY HILL RD	GUSTON	KY	40142
671 MOLLY BROWN RD	BRANDENBURG	KY	40108
320 KENNEDY RD	GUSTON	KY	40142
3905 MIDWAY RD	BRANDENBURG	KY	40108
5901 SW 195TH TER	FORT LAUDERDALE	FL	33332
225 COUNTRY LN	GUSTON	KY	40142
740 CENTERVIEW ROUGH RIVE	HUDSON	KY	40145
1590 FACKLER RD	WEBSTER	KY	40176
400 HICKS RD	GUSTON	KY	40142

	400 HICKS RD	GUSTON	KY	40142
	1850 MOLLY BROWN RD	BRANDENBURG	KY	40108
	5145 HIGHWAY 79	BRANDENBURG	KY	40108
	1527 HARDESTY RAYMOND RD	WEBSTER	KY	40176
	1527 HARDESTY RAYMOND RD	WEBSTER	KY	40176
	1050 BUCKYS RD	WEBSTER	KY	40176
	8290 OLD STATE RD	GUSTON	KY	40142
	50 2ND ST	GUSTON	KY	40142
	5815 HAYSVILLE RD	GUSTON	KY	40142
	2285 SANDY HILL RD	GUSTON	KY	40142
	PO BOX 53	GUSTON	KY	40142
	635 NEWTON RD	GUSTON	KY	40142
	6500 OLD STATE RD	GUSTON	KY	40142
	6515 OLD STATE RD	GUSTON	KY	40142
	185 MIDWAY RD	GUSTON	KY	40142
	4455 BRANDENBURG RD	BRANDENBURG	KY	40108
	6800 OLD STATE RD	GUSTON	KY	40142
	42 BROWNS HIDEAWAY LN	HARDINSBURG	KY	40143
	2590 FACKLER RD	WEBSTER	KY	40176
	5828 HIGHWAY 79	GUSTON	KY	40142
	95 SIPES LN	BRANDENBURG	KY	40108
	530 FRED FACKLER RD	BRANDENBURG	KY	40108
	6029 OLD STATE RD	GUSTON	KY	40142
	1440 FRED FACKLER RD	BRANDENBURG	KY	40108
	560 ROACH RD	WEBSTER	KY	40176
	560 ROACH RD	WEBSTER	KY	40176
	2015 FRED FACKLER RD	BRANDENBURG	KY	40108
	2015 FRED FACKLER RD	BRANDENBURG	KY	40108
	PO BOX 41	IRVINGTON	KY	40146
	108 1ST ST	GUSTON	KY	40142
	126 FOREST LN	BRANDENBURG	KY	40108
	4930 GARRETT RD	EKRON	KY	40117
	482 JOHN GOFF RD	SUMMERSVILLE	KY	42782
	8465 OLD STATE RD	GUSTON	KY	40142
	338 SAINT ANDREWS RD	BRANDENBURG	KY	40108
	2750 FACKLER RD	WEBSTER	KY	40176
	163 RIDGE POINT DR	BRANDENBURG	KY	40108
	790 GUSTON RD	GUSTON	KY	40142
	5488 OLD STATE RD	GUSTON	KY	40142
	1580 FACKLER RD	WEBSTER	KY	40176
	5895 OLD STATE RD	GUSTON	KY	40142
	237 RIDGE POINT DR	BRANDENBURG	KY	40108
	1220 KNOTTS RD	BRANDENBURG	KY	40108
	103 ABBY CT	VINE GROVE	KY	40175
	830 HIGH ST	BRANDENBURG	KY	40108
	3340 BIG SPRING RD	VINE GROVE	KY	40175
	90 SHEA LN	STOCKBRIDGE	GA	30281

145 KNOLLWOOD CIR	LOUISVILLE	KY	40229
2780 MOLLY BROWN RD	BRANDENBURG	KY	40108
270 COUNTRY LN	GUSTON	KY	40142
2100 FRED FACKLER RD	BRANDENBURG	KY	40108
380 NEWTON RD	GUSTON	KY	40142
380 NEWTON RD	GUSTON	KY	40142
6729 OLD STATE RD	GUSTON	KY	40142
1071 WEBB MILL RD	EASTVIEW	KY	42732
100 SIROCCO RD	BRANDENBURG	KY	40108
640 SIROCCO RD	BRANDENBURG	KY	40108
3710 HIGHWAY 79	BRANDENBURG	KY	40108
1500 SANDY HILL RD	GUSTON	KY	40142
1800 FACKLER RD	WEBSTER	KY	40176
4747 HIGHWAY 79	BRANDENBURG	KY	40108
2412 MOLLY BROWN RD	BRANDENBURG	KY	40108
750 RHODELIA RD	PAYNEVILLE	KY	40157
110 NEWTON RD	GUSTON	KY	40142
4260 HIGHWAY 79	BRANDENBURG	KY	40108
925 GUSTON RD	GUSTON	KY	40142
3043 TOWNSGATE RD	WESTLAKE VILLAG	CA	91361
59 RIDGE POINT DR	BRANDENBURG	KY	40108
5164 HIGHWAY 79	GUSTON	KY	40142
220 SIROCCO RD	BRANDENBURG	KY	40108
808 GUSTON RD	GUSTON	KY	40142
149 POINT SALEM DR	BRANDENBURG	KY	40108
4285 HIGHWAY 79	BRANDENBURG	KY	40108
6230 OLD STATE RD	GUSTON	KY	40142
5325 HAYSVILLE RD	GUSTON	KY	40142
7775 OLD STATE RD	GUSTON	KY	40142
1715 HIGHWAY 2780	WEBSTER	KY	40176
7455 OLD STATE RD	GUSTON	KY	40142
30 2ND ST	GUSTON	KY	40142
PO BOX 507	BRANDENBURG	KY	40108
6861 OLD STATE RD	GUSTON	KY	40142
5799 HAYSVILLE RD	GUSTON	KY	40142
1702 VICTORY CT	PROSPECT	KY	40059
PO BOX 608	BRANDENBURG	KY	40108
21 RIDGE POINT DR	BRANDENBURG	KY	40108
2180 MOLLY BROWN RD	BRANDENBURG	KY	40108
2180 MOLLY BROWN RD	BRANDENBURG	KY	40108
815 GUSTON RD	GUSTON	KY	40142
1140 KNOTTS RD	BRANDENBURG	KY	40108
7103 BRETT FRAZIER DR	LOUISVILLE	KY	40291
525 ESTES LN	BRANDENBURG	KY	40108
20 NEWTON RD	GUSTON	KY	40142
PO BOX 98	EKRON	KY	40117
4125 HIGHWAY 79	BRANDENBURG	KY	40108

225 RAGTOWN LN	BRANDENBURG	KY	40108
250 ROACH RD	WEBSTER	KY	40176
250 ROACH RD	WEBSTER	KY	40176
3745 MIDWAY RD	BRANDENBURG	KY	40108
6085 OLD STATE RD	GUSTON	KY	40142
5445 HAYSVILLE RD	GUSTON	KY	40142
806 CHARLIE PILE RD	GUSTON	KY	40142
2480 MOLLY BROWN RD	BRANDENBURG	KY	40108
6205 OLD STATE RD	GUSTON	KY	40142
142 ANNE CT	BRANDENBURG	KY	40108
4199 HAYSVILLE RD	BRANDENBURG	KY	40108
8415 OLD STATE RD	GUSTON	KY	40142
3376 HIGHWAY 79	BRANDENBURG	KY	40108
384 KENNEDY RD	GUSTON	KY	40142
1625 MILLS RD	GUSTON	KY	40142
65 SIPES LN	BRANDENBURG	KY	40108
3603 GREENSIDE DR	MEMPHIS	TN	38125
2276 MOLLY BROWN RD	BRANDENBURG	KY	40108
PO BOX 507	BRANDENBURG	KY	40108
4519 HIGHWAY 79	BRANDENBURG	KY	40108
4429 MIDWAY RD	BRANDENBURG	KY	40108
2765 MIDWAY RD	BRANDENBURG	KY	40108
6340 OLD STATE RD	GUSTON	KY	40142
6340 OLD STATE RD	GUSTON	KY	40142
1626 DOOLEY RD	GUSTON	KY	40142
341 MITCHELL WAY	SHEPHERDSVILLE	KY	40165
58 RIDGE POINT DR	BRANDENBURG	KY	40108
1565 DOOLEY RD	GUSTON	KY	40142
2680 MIDWAY RD	BRANDENBURG	KY	40108
2925 HIGHWAY 79	BRANDENBURG	KY	40108
1920 SANDY HILL RD	GUSTON	KY	40142
6260 OLD STATE RD	GUSTON	KY	40142
550 BERRY CAIN RD	BRANDENBURG	KY	40108
300 SHANNONDOAH CT	GUSTON	KY	40142
260 NEWTON RD	GUSTON	KY	40142
115 NEWTON RD	GUSTON	KY	40142
3636 MIDWAY RD	BRANDENBURG	KY	40108
1605 DOOLEY RD	GUSTON	KY	40142
1036 BERRY CAIN RD	GUSTON	KY	40142
3774 HAYSVILLE RD	BRANDENBURG	KY	40108
245 HILLVIEW RD	GUSTON	KY	40142
PO BOX 309	BRANDENBURG	KY	40108
PO BOX 507	BRANDENBURG	KY	40108
740 CENTERVIEW ROUGH RIVE	HUDSON	KY	40145
10 KENNEDY RD	GUSTON	KY	40142
424 CHEROKEE RD	BRANDENBURG	KY	40108
484 BERRY CAIN RD	BRANDENBURG	KY	40108

4562 HAYSVILLE RD	GUSTON	KY	40142
PO BOX 8	IRVINGTON	KY	40146
4990 HIGHWAY 79	BRANDENBURG	KY	40108
5225 HIGHWAY 79	BRANDENBURG	KY	40108
13899 HIGHWAY 60	GUSTON	KY	40142
2650 MOLLY BROWN RD	BRANDENBURG	KY	40108
1700 FRED FACKLER RD	BRANDENBURG	KY	40108
1625 MILLS RD	GUSTON	KY	40142
1500 MILLS RD	GUSTON	KY	40142
824 GUSTON RD	GUSTON	KY	40142
1625 MILLS RD	GUSTON	KY	40142
201 CARDINAL DR	GREENSBURG	KY	42743
51 BETTY LN	WEBSTER	KY	40176
425 ROACH RD	WEBSTER	KY	40176
425 ROACH RD	WEBSTER	KY	40176
755 KNOTTS RD	BRANDENBURG	KY	40108
915 CROSIER BOTTOM RD	BATTLETOWN	KY	40104
915 BERRY CAIN RD	GUSTON	KY	40142
190 ROSALIA DR	BRANDENBURG	KY	40108
190 ROSALIA DR	BRANDENBURG	KY	40108
30 RAGTOWN LN	BRANDENBURG	KY	40108
406 COUNTRY LN	GUSTON	KY	40142
15 GUSTON RD	GUSTON	KY	40142
4335 HAYSVILLE RD	BRANDENBURG	KY	40108
14970 HIGHWAY 60	GUSTON	KY	40142
3200 HIGHWAY 79	BRANDENBURG	KY	40108
PO BOX 481	BRANDENBURG	KY	40108
315 ROACH RD	WEBSTER	KY	40176
176 1ST ST	GUSTON	KY	40142
176 1ST ST	GUSTON	KY	40142
10453 HIGHWAY 60	GUSTON	KY	40142
12835 HIGHWAY 60	GUSTON	KY	40142
2925 HIGHWAY 376	WEBSTER	KY	40176
2925 HIGHWAY 376	WEBSTER	KY	40176
715 GUSTON RD	GUSTON	KY	40142
1820 FRED FACKLER RD	BRANDENBURG	KY	40108
2875 FACKLER RD	WEBSTER	KY	40176
196 SUMMIT EASTVIEW RD	EASTVIEW	KY	42732
1100 BERRY CAIN RD	GUSTON	KY	40142
375 SIROCCO RD	BRANDENBURG	KY	40108
29529 JOE PRATHER HWY	BRANDENBURG	KY	40108
1939 FRED FACKLER RD	BRANDENBURG	KY	40108
PO BOX 485	BRANDENBURG	KY	40108
444 KENNEDY RD	GUSTON	KY	40142
1018 CHEROKEE RD	BRANDENBURG	KY	40108
3515 WESTCLIFF RD S	FORT WORTH	TX	76109
PO BOX 1182	BRANDENBURG	KY	40108

13965 HIGHWAY 60	GUSTON	KY	40142
2690 MIDWAY RD	BRANDENBURG	KY	40108
1985 GARRETT RD	BRANDENBURG	KY	40108
360 HICKS RD	GUSTON	KY	40142
4799 HAYSVILLE RD	GUSTON	KY	40142
633 NEWTON RD	GUSTON	KY	40142
155 MIDWAY RD	GUSTON	KY	40142
260 KENNEDY RD	GUSTON	KY	40142
945 FRED FACKLER RD	BRANDENBURG	KY	40108
5465 HAYSVILLE RD	GUSTON	KY	40142
970 BUCKYS RD	WEBSTER	KY	40176
2085 FRED FACKLER RD	BRANDENBURG	KY	40108
1400 KNOTTS RD	BRANDENBURG	KY	40108
1400 KNOTTS RD	BRANDENBURG	KY	40108
200 NAVAHO TRL	BRANDENBURG	KY	40108
250 SIROCCO RD	BRANDENBURG	KY	40108
19 FOREST LN	BRANDENBURG	KY	40108
56 E SOUTHCREST CIR	EDWARDSVILLE	IL	62025
5635 OLD STATE RD	GUSTON	KY	40142
78 FOREST LN	BRANDENBURG	KY	40108
2595 MIDWAY RD	BRANDENBURG	KY	40108
2723 MIDWAY RD	BRANDENBURG	KY	40108
135 KENNEDY RD	GUSTON	KY	40142
1840 N HIGHWAY 79	IRVINGTON	KY	40146
125 KENNEDY RD	GUSTON	KY	40142
985 BERRY CAIN RD	GUSTON	KY	40142
3539 RIVER PARK DR	LOUISVILLE	KY	40211
76 1ST ST	GUSTON	KY	40142
3868 HAYSVILLE RD	BRANDENBURG	KY	40108
52 CHERRYVILLE STANTON RD	FLEMINGTON	NJ	08822
1275 BERRY CAIN RD	GUSTON	KY	40142
1105 BUCKYS RD	WEBSTER	KY	40176
2025 FRED FACKLER RD	BRANDENBURG	KY	40108
385 COUNTRY LN	GUSTON	KY	40142
1848 MOLLY BROWN RD	BRANDENBURG	KY	40108
1988 MOLLY BROWN RD	BRANDENBURG	KY	40108
9801 CHAMBERS CT	LOUISVILLE	KY	40299
2550 WOODLAND RD	VINE GROVE	KY	40175
195 COUNTRY LN	GUSTON	KY	40142
5050 GUSTON RD	GUSTON	KY	40142
10115 WHIPPS MILL RD	LOUISVILLE	KY	40223
395 HICKS RD	GUSTON	KY	40142
361 SANDY HILL RD	GUSTON	KY	40142
2030 MOLLY BROWN RD	BRANDENBURG	KY	40108
1680 SANDY HILL RD	GUSTON	KY	40142
1865 SANDY HILL RD	GUSTON	KY	40142
1930 SANDY HILL RD	GUSTON	KY	40142

3985 HIGHWAY 79	BRANDENBURG	KY	40108
6765 OLD STATE RD	GUSTON	KY	40142
147 FOREST LN	BRANDENBURG	KY	40108
220 COUNTRY LN	GUSTON	KY	40142
180 1ST ST	GUSTON	KY	40142
85 HILLVIEW RD	GUSTON	KY	40142
314 NEWTON RD	GUSTON	KY	40142
1976 PLEASANT VIEW RD	MILLWOOD	KY	42762
193 MICHAEL LN	BRANDENBURG	KY	40108
1655 FACKLER RD	WEBSTER	KY	40176
6720 OLD STATE RD	GUSTON	KY	40142
4516 HIGHWAY 79	BRANDENBURG	KY	40108
PO BOX 487	BRANDENBURG	KY	40108
2100 HARDESTY RAYMOND RD	WEBSTER	KY	40176
3098 SANDY HILL RD	WEBSTER	KY	40176
4289 HAYSVILLE RD	BRANDENBURG	KY	40108
235 LINCOLN AVE	ELIZABETHTOWN	KY	42701
48 CHISM WAY	EKRON	KY	40117
4121 HAYSVILLE RD	BRANDENBURG	KY	40108
375 KENNEDY RD	GUSTON	KY	40142
PO BOX 664	BRANDENBURG	KY	40108
PO BOX 387	IRVINGTON	KY	40146
505 NEWTON RD	GUSTON	KY	40142
367 S HIGHWAY 333	IRVINGTON	KY	40146
17073 FAULMAN RD	CLINTON TOWNSH	MI	48035
2828 MOLLY BROWN RD	BRANDENBURG	KY	40108
4239 HIGHWAY 79	BRANDENBURG	KY	40108
415 HIGHWAY 376	PAYNEVILLE	KY	40157
415 HIGHWAY 376	PAYNEVILLE	KY	40157
697 HILLVIEW BLVD	LOUISVILLE	KY	40229
5670 OLD STATE RD	GUSTON	KY	40142
919 FRED FACKLER RD	BRANDENBURG	KY	40108
3476 STATEVIEW BLVD	FORT MILL	SC	29715
3300 HIGHWAY 79	BRANDENBURG	KY	40108
3300 HIGHWAY 79	BRANDENBURG	KY	40108
4329 HIGHWAY 79	BRANDENBURG	KY	40108
5699 HAYSVILLE RD	GUSTON	KY	40142
2940 OLD STATE RD	BRANDENBURG	KY	40108
4300 OLD STATE RD	BRANDENBURG	KY	40108
4723 SOUTHERN PKWY	LOUISVILLE	KY	40214
325 COUNTRY LN	GUSTON	KY	40142
55 RAGTOWN LN	BRANDENBURG	KY	40108
264 POINT SALEM DR	BRANDENBURG	KY	40108
1445 BERRY CAIN RD	GUSTON	KY	40142
87-277 MAIA ST	WAIANAE	HI	96792
1201 FRED FACKLER RD	BRANDENBURG	KY	40108
1175 FRED FACKLER RD	BRANDENBURG	KY	40108

	5485 HAYSVILLE RD	GUSTON	KY	40142
	350 COUNTRY LN	GUSTON	KY	40142
	572 BERRY CAIN RD	BRANDENBURG	KY	40108
	910 BERRY CAIN RD	GUSTON	KY	40142

OWNER	MAILING ADDRESS	CITY	STATE	ZIP
	241 HIGHWAY 477	IRVINGTON	KY	40146
	92 DECKARD SCHOOL RD	RINEYVILLE	KY	40162
	205 ALLEN LN	HARDINSBURG	KY	40143
	1913 COBBLEFIELD WAY	GLENDORA	CA	91740
	552 HIGHWAY 477	IRVINGTON	KY	40146
	1151 MOUNT MERINO CEMET	IRVINGTON	KY	40146
	1231 MOUNT MERINO CEMET	IRVINGTON	KY	40146
	1325 MOUNT MERINO CEMET	IRVINGTON	KY	40146
	706 HIGHWAY 477	IRVINGTON	KY	40146
	313 CHESTNUT ST	IRVINGTON	KY	40146
	4108 HIGHWAY 477	WEBSTER	KY	40176
	PO BOX 64	IRVINGTON	KY	40146
	PO BOX 55	IRVINGTON	KY	40146
	1180 HILL GROVE RD	GUSTON	KY	40142
	1180 HILL GROVE RD	GUSTON	KY	40142
	1608 N HIGHWAY 79	IRVINGTON	KY	40146
	1608 N HIGHWAY 79	IRVINGTON	KY	40146
	218 N BISHOP ST	IRVINGTON	KY	40146
	495 TOP HILL RD	BRANDENBURG	KY	40108
	311 N 5TH ST	IRVINGTON	KY	40146
	3196 HIGHWAY 477	WEBSTER	KY	40176
	113 HIGHWAY 477	IRVINGTON	KY	40146
	108 IRVINGTON HEIGHTS LN	IRVINGTON	KY	40146
	249 CARMAN LUCAS LN	IRVINGTON	KY	40146
	PO BOX 187	IRVINGTON	KY	40146
	PO BOX 304	IRVINGTON	KY	40146
	PO BOX 191	IRVINGTON	KY	40146
	PO BOX 134	IRVINGTON	KY	40146
	291 MOUNT MERINO CEMETE	IRVINGTON	KY	40146
	291 MOUNT MERINO CEMETE	IRVINGTON	KY	40146
	7320 WINDEMERE DR	LOUISVILLE	KY	40214
	PO BOX 1209	BRANDENBURG	KY	40108
	PO BOX 72	WEBSTER	KY	40176
	PO BOX 34	WEBSTER	KY	40176
	1509 N HIGHWAY 79	IRVINGTON	KY	40146
	76 THAT THERE LN	IRVINGTON	KY	40146
	76 THAT THERE LN	IRVINGTON	KY	40146
	1219 LON DOWELL RD	IRVINGTON	KY	40146
	7350 RICKER RD	JACKSONVILLE	FL	32244
	206 N CENTER ST	IRVINGTON	KY	40146
	PO BOX 15	WEBSTER	KY	40176
	PO BOX 124	IRVINGTON	KY	40146
	410 W CAROLINE ST	IRVINGTON	KY	40146
	573 LON DOWELL RD	IRVINGTON	KY	40146
	274 LONG VALLEY RD	IRVINGTON	KY	40146
	3031 HIGHWAY 477	WEBSTER	KY	40176

301 N 5TH ST	IRVINGTON	KY	40146
301 N 5TH ST	IRVINGTON	KY	40146
110 J B BALL LN	WEBSTER	KY	40176
110 J B BALL LN	WEBSTER	KY	40176
515 LONNIE HAYNES RD	IRVINGTON	KY	40146
1304 MOUNT MERINO CEMET	IRVINGTON	KY	40146
PO BOX 3	IRVINGTON	KY	40146
5961 NW PINE BRIDGE DR	ARCADIA	FL	34266
14465 N HIGHWAY 261	WEBSTER	KY	40176
PO BOX 82	IRVINGTON	KY	40146
1047 IRVINGTON HEIGHTS LN	IRVINGTON	KY	40146
6770 BUDDY MILLER DR	ALVATON	KY	42122
13051 N HIGHWAY 261	WEBSTER	KY	40176
115 IRVINGTON HEIGHTS LN	IRVINGTON	KY	40146
PO BOX 365	IRVINGTON	KY	40146
PO BOX 365	IRVINGTON	KY	40146
108 E MAPLE ST	IRVINGTON	KY	40146
8900 W HIGHWAY 86	IRVINGTON	KY	40146
1193 N HIGHWAY 79	IRVINGTON	KY	40146
2032 BRANTWOOD DR	HEBRON	KY	41048
161 HIGHWAY 477	IRVINGTON	KY	40146
PO BOX 161	IRVINGTON	KY	40146
1602 IRVINGTON HEIGHTS LN	IRVINGTON	KY	40146
PO BOX 289	IRVINGTON	KY	40146
3340 BIG SPRING RD	FLAHERTY	KY	40175
3340 BIG SPRING RD	FLAHERTY	KY	40175
1721 N HIGHWAY 79	IRVINGTON	KY	40146
1726 IRVINGTON GUSTON RD	GUSTON	KY	40142
2679 N HIGHWAY 333	WEBSTER	KY	40176
1745 IRVINGTON GUSTON RD	GUSTON	KY	40142
1439 MOUNT MERINO CEMET	IRVINGTON	KY	40146
1129 N HIGHWAY 79	IRVINGTON	KY	40146
569 LON DOWELL RD	IRVINGTON	KY	40146
11187 N HIGHWAY 261	WEBSTER	KY	40176
1497 N HIGHWAY 79	IRVINGTON	KY	40146
1500 N HIGHWAY 79	IRVINGTON	KY	40146
PO BOX 278	BRANDENBURG	KY	40108
PO BOX 403	IRVINGTON	KY	40146
1439 LON DOWELL RD	IRVINGTON	KY	40146
PO BOX 1072	BRANDENBURG	KY	40108
125 CORNETT RD	GUSTON	KY	40142
PO BOX 450	IRVINGTON	KY	40146
5569 HIGH PLAINS RD	VINE GROVE	KY	40175
428 LONG VALLEY RD	IRVINGTON	KY	40146
PO BOX 459	IRVINGTON	KY	40146
PO BOX 459	IRVINGTON	KY	40146
308 N BISHOP ST	IRVINGTON	KY	40146

379 LON DOWELL RD	IRVINGTON	KY	40146
PO BOX 309	BRANDENBURG	KY	40108
PO BOX 55	IRVINGTON	KY	40146
1165 IRVINGTON HEIGHTS LN	IRVINGTON	KY	40146
6045 HIGHWAY 477	WEBSTER	KY	40176
401 W CAROLINE ST	IRVINGTON	KY	40146
4196 HIGHWAY 477	WEBSTER	KY	40176
4196 HIGHWAY 477	WEBSTER	KY	40176
5918 HAUNZ LN	LOUISVILLE	KY	40241
59 CARMAN LUCAS LN	IRVINGTON	KY	40146
PO BOX 173	IRVINGTON	KY	40146
510 HIGHWAY 477	IRVINGTON	KY	40146
84 MOUNT MERINO CEMETER	IRVINGTON	KY	40146
228 EMMANUEL WAY LN	WEBSTER	KY	40176
PO BOX 55	IRVINGTON	KY	40146
PO BOX 372	IRVINGTON	KY	40146
4358 HIGHWAY 477	WEBSTER	KY	40176
504 N 2ND ST	IRVINGTON	KY	40146
3057 HIGHWAY 477	WEBSTER	KY	40176
PO BOX 507	BRANDENBURG	KY	40108
PO BOX 74	IRVINGTON	KY	40146
PO BOX 507	BRANDENBURG	KY	40108
85 MOUNT MERINO CEMETER	IRVINGTON	KY	40146
740 CENTERVIEW ROUGH RIVE	HUDSON	KY	40145
411 N HIGHWAY 79	IRVINGTON	KY	40146
927 LON DOWELL RD	IRVINGTON	KY	40146
PO BOX 317	IRVINGTON	KY	40146
907 DEBBIE LN	IRVINGTON	KY	40146
8700 HIGHWAY 79	IRVINGTON	KY	40146
14013 N HIGHWAY 261	WEBSTER	KY	40176
14013 N HIGHWAY 261	WEBSTER	KY	40176
14013 N HIGHWAY 261	WEBSTER	KY	40176
1175 N HIGHWAY 79	IRVINGTON	KY	40146
13223 N HIGHWAY 261	WEBSTER	KY	40176
27 PARK DR	NEW BRITAIN	CT	06053
PO BOX 402	IRVINGTON	KY	40146
1609 N HIGHWAY 79	IRVINGTON	KY	40146
1152 N HIGHWAY 79	IRVINGTON	KY	40146
110 J B BALL LN	WEBSTER	KY	40176
1633 N HIGHWAY 79	IRVINGTON	KY	40146
PO BOX 154	IRVINGTON	KY	40146
PO BOX 154	IRVINGTON	KY	40146
PO BOX 287	IRVINGTON	KY	40146
2644 N HIGHWAY 333	WEBSTER	KY	40176
1101 IRVINGTON HEIGHTS LN	IRVINGTON	KY	40146
218 N BISHOP ST	IRVINGTON	KY	40146
3228 HIGHWAY 477	WEBSTER	KY	40176

757 BRANDENBURG IRVINGTO	IRVINGTON	KY	40146
502 IRVINGTON HEIGHTS LN	IRVINGTON	KY	40146
4014 NEW JACKSON HWY	HODGENVILLE	KY	42748
2339 N HIGHWAY 333	WEBSTER	KY	40176
PO BOX 50354	NASHVILLE	TN	37205
PO BOX 23	WEBSTER	KY	40176
482 LONG VALLEY RD	IRVINGTON	KY	40146
443 SEVEN OAKS LN	IRVINGTON	KY	40146
1006 MOUNT MERINO CEMET	IRVINGTON	KY	40146
20438 ELECTRA ST	CLINTON TOWNS	MI	48035
102 CHILDERS CT	ELIZABETHTOWN	KY	42701
924 HORNBACK FARMS LN	WEBSTER	KY	40176
PO BOX 426	IRVINGTON	KY	40146
PO BOX 426	IRVINGTON	KY	40146
1840 N HIGHWAY 79	IRVINGTON	KY	40146
PO BOX 3	IRVINGTON	KY	40146
508 N 2ND ST	IRVINGTON	KY	40146
1864 IRVINGTON GUSTON RD	GUSTON	KY	40142
2230 ELKO RD	ELKO	GA	31025
1670 CHARLIE PILE RD	GUSTON	KY	40142
4910 PARAMOUNT DR	LOUISVILLE	KY	40258
PO BOX 511	NORTH BONNEVI	WA	98639
PO BOX 391	IRVINGTON	KY	40146
266 SEVEN OAKS LN	IRVINGTON	KY	40146
1511 HIGHLAND AVE	CARROLLTON	KY	41008
PO BOX 351	IRVINGTON	KY	40146
905 DEBBIE LN	IRVINGTON	KY	40146
1356 N HIGHWAY 79	IRVINGTON	KY	40146
1160 N HIGHWAY 333	WEBSTER	KY	40176
1160 N HIGHWAY 333	WEBSTER	KY	40176
1178 N HIGHWAY 333	WEBSTER	KY	40176
PO BOX 324	BRANDENBURG	KY	40108
406 MOUNT MERINO CEMETE	IRVINGTON	KY	40146
1591 N HIGHWAY 79	IRVINGTON	KY	40146
104 WILLS WAY	TAYLORSVILLE	KY	40071
PO BOX 383	IRVINGTON	KY	40146
PO BOX 383	IRVINGTON	KY	40146
2768 N HIGHWAY 333	WEBSTER	KY	40176
648 SEVEN OAKS LN	IRVINGTON	KY	40146
PO BOX 206	IRVINGTON	KY	40146
1604 IRVINGTON HEIGHTS LN	IRVINGTON	KY	40146
14352 N HIGHWAY 261	WEBSTER	KY	40176
1555 IRVINGTON HEIGHTS LN	IRVINGTON	KY	40146
622 HIGHWAY 477	IRVINGTON	KY	40146
1374 N HIGHWAY 79	IRVINGTON	KY	40146
415 HIGHWAY 376	PAYNEVILLE	KY	40157
409 N HIGHWAY 79	IRVINGTON	KY	40146

	227 GRAND AVE	PACIFIC GROVE	CA	93950
	394 LONG VALLEY RD	IRVINGTON	KY	40146
	111 N CENTER ST	IRVINGTON	KY	40146
	509 BETTY LN	WEBSTER	KY	40176
	1952 N HIGHWAY 333	WEBSTER	KY	40176
	3901 AXTON LN	GOSHEN	KY	40026
	607 W MAPLE ST	IRVINGTON	KY	40146
	1094 TODD LN NW	CORYDON	IN	47112
	PO BOX 456	IRVINGTON	KY	40146
	PO BOX 365	IRVINGTON	KY	40146
	PO BOX 365	IRVINGTON	KY	40146
	6949 MIDWAY RD	BRANDENBURG	KY	40108
	104 S WOODLAWN DR	IRVINGTON	KY	40146
	1083 N HIGHWAY 79	IRVINGTON	KY	40146
	415 GUY CT	GUSTON	KY	40142
	6085 HIGHWAY 79	GUSTON	KY	40142
	20 GOBBLER KNOB RD	GUSTON	KY	40142
	500 8TH AVE S	NASHVILLE	TN	37203
	545 LONG VALLEY RD	IRVINGTON	KY	40146
	1394 CHARLIE PILE RD	GUSTON	KY	40142
	447 GUY CT	GUSTON	KY	40142
	5182 RABBIT FLAT RD	CANEYVILLE	KY	42721
	2855 MIDWAY RD	BRANDENBURG	KY	40108
	925 GUSTON RD	GUSTON	KY	40142
	4335 HAYSVILLE RD	BRANDENBURG	KY	40108
	925 GUSTON RD	GUSTON	KY	40142
	1191 GUSTON RD	GUSTON	KY	40142
	222 LANCASTER RD	VINE GROVE	KY	40175
	3233 S HIGHWAY 333	IRVINGTON	KY	40146
	3233 S HIGHWAY 333	IRVINGTON	KY	40146
	5760 HIGHWAY 79	GUSTON	KY	40142
	PO BOX 415	IRVINGTON	KY	40146
	3440 HIGHWAY 79	BRANDENBURG	KY	40108
	3700 SANDY HILL RD	WEBSTER	KY	40176
	130 CLAYCOMB RD	GUSTON	KY	40142
	655 DOOLEY RD	GUSTON	KY	40142
	655 DOOLEY RD	GUSTON	KY	40142
	1155 CHEROKEE RD	BRANDENBURG	KY	40108
	1175 MOLLY BROWN RD	BRANDENBURG	KY	40108
	1045 SANDY HILL RD	GUSTON	KY	40142
	767 SAINT ANDREWS RD	BRANDENBURG	KY	40108
	2115 GUSTON RD	GUSTON	KY	40142
	315 SHANNONDOAH CT	GUSTON	KY	40142
	225 SANDY HILL RD	GUSTON	KY	40142
	6407 FARMSTEAD CT	LOUISVILLE	KY	40291
	1255 GUSTON RD	GUSTON	KY	40142
	181 SANDY HILL RD	GUSTON	KY	40142

PO BOX 394	BRANDENBURG	KY	40108
3389 GUSTON RD	GUSTON	KY	40142
1620 MOLLY BROWN RD	BRANDENBURG	KY	40108
1585 GUSTON RD	GUSTON	KY	40142
7372 HIGHWAY 79	GUSTON	KY	40142
6805 HIGHWAY 79	GUSTON	KY	40142
2815 MIDWAY RD	BRANDENBURG	KY	40108
2300 MIDWAY RD	GUSTON	KY	40142
2140 MIDWAY RD	GUSTON	KY	40142
2140 MIDWAY RD	GUSTON	KY	40142
6070 HAYSVILLE RD	GUSTON	KY	40142
6550 HIGHWAY 79	GUSTON	KY	40142
195 OAKS LN	GUSTON	KY	40142
80 GOBBLER KNOB SPUR	GUSTON	KY	40142
5125 HIGHWAY 79	BRANDENBURG	KY	40108
PO BOX 426	IRVINGTON	KY	40146
PO BOX 426	IRVINGTON	KY	40146
391 SIPES LN	BRANDENBURG	KY	40108
275 FALLEN RD	GUSTON	KY	40142
1180 HILL GROVE RD	GUSTON	KY	40142
4650 HAYSVILLE RD	GUSTON	KY	40142
167 LONG NEEDLE RD	BRANDENBURG	KY	40108
2099 LONNIE HAYNES RD	IRVINGTON	KY	40146
375 CEDAR LN	GUSTON	KY	40142
7301 CARDINAL HILL RD	LOUISVILLE	KY	40214
5919 DICKINSON TRL	LIBERTY TWP	OH	45011
7050 HIGHWAY 79	GUSTON	KY	40142
699 FRED FACKLER RD	BRANDENBURG	KY	40108
7050 HIGHWAY 79	GUSTON	KY	40142
421 KNOLLWOOD DR	BRANDENBURG	KY	40108
1071 MOLLY BROWN RD	BRANDENBURG	KY	40108
365 STRAWBERRY HILL DR	BRANDENBURG	KY	40108
1184 CHARLIE PILE RD	GUSTON	KY	40142
181 JOYCE CT	GUSTON	KY	40142
1132 CHARLIE PILE RD	GUSTON	KY	40142
6395 HAYSVILLE RD	GUSTON	KY	40142
2100 GUSTON RD	GUSTON	KY	40142
PO BOX 487	BRANDENBURG	KY	40108
3141 MIDWAY RD	BRANDENBURG	KY	40108
990 GUSTON RD	GUSTON	KY	40142
3385 FACKLER RD	WEBSTER	KY	40176
300 CHARLIE PILE RD	GUSTON	KY	40142
PO BOX 1022	BRANDENBURG	KY	40108
299 SANDY HILL RD	GUSTON	KY	40142
715 MIDWAY RD	GUSTON	KY	40142
4366 GUSTON RD	GUSTON	KY	40142
65 GOBBLER KNOB SPUR	GUSTON	KY	40142

	5945 HIGHWAY 79	GUSTON	KY	40142
	4050 HAYSVILLE RD	BRANDENBURG	KY	40108
	1699 MIDWAY RD	GUSTON	KY	40142
	200 CLAYCOMB RD	GUSTON	KY	40142
	14110 HIGHWAY 60	GUSTON	KY	40142
	14530 HIGHWAY 60	GUSTON	KY	40142
	527 MOLLY BROWN RD	BRANDENBURG	KY	40108
	320 GOBBLER KNOB RD	GUSTON	KY	40142
	4530 HIGHWAY 79	BRANDENBURG	KY	40108
	175 GOBBLER KNOB RD	GUSTON	KY	40142
	868 MIDWAY RD	GUSTON	KY	40142
	6640 HIGHWAY 79	GUSTON	KY	40142
	125 CORNETT RD	GUSTON	KY	40142
	305 GOBBLER KNOB RD	GUSTON	KY	40142
	3485 GUSTON RD	GUSTON	KY	40142
	440 CEDAR LN	GUSTON	KY	40142
	1775 CROSIER BOTTOM RD	BATTLETOWN	KY	40104
	116 S DIXIE HWY	MULDRAUGH	KY	40155
	1485 GUSTON RD	GUSTON	KY	40142
	1090 GUSTON RD	GUSTON	KY	40142
	1090 GUSTON RD	GUSTON	KY	40142
	540 D E BROWN RD	BRANDENBURG	KY	40108
	155 ROBERTS AVE	BRANDENBURG	KY	40108
	396 WELDON RD	BRANDENBURG	KY	40108
	3292 HAYSVILLE RD	BRANDENBURG	KY	40108
	305 S 3RD ST	IRVINGTON	KY	40146
	671 MOLLY BROWN RD	BRANDENBURG	KY	40108
	274 LONG VALLEY RD	IRVINGTON	KY	40146
	740 CENTERVIEW ROUGH RIVE	HUDSON	KY	40145
	1543 MOLLY BROWN RD	BRANDENBURG	KY	40108
	203 ARBOR TRCE	LOUISVILLE	KY	40229
	415 LONG VALLEY RD	IRVINGTON	KY	40146
	1475 CROSIER BOTTOM RD	BATTLETOWN	KY	40104
	1565 GUSTON RD	GUSTON	KY	40142
	57 POPPY CT	BRANDENBURG	KY	40108
	102 EAGLE BEND DR	SADIEVILLE	KY	40370
	625 LONG VALLEY RD	IRVINGTON	KY	40146
	4005 GUSTON RD	GUSTON	KY	40142
	875 HWY 428	GUSTON	KY	40142
	1580 GUSTON RD	GUSTON	KY	40142
	635 NEWTON RD	GUSTON	KY	40142
	242 HELM ST	ELIZABETHTOWN	KY	42701
	1110 GUSTON RD	GUSTON	KY	40142
	6545 HIGHWAY 79	GUSTON	KY	40142
	450 GUY CT	GUSTON	KY	40142
	PO BOX 247	IRVINGTON	KY	40146
	7935 HIGHWAY 79	GUSTON	KY	40142

5828 HIGHWAY 79	GUSTON	KY	40142
4425 FACKLER RD	WEBSTER	KY	40176
3765 FACKLER RD	WEBSTER	KY	40176
605 DOOLEY RD	GUSTON	KY	40142
3770 FACKLER RD	WEBSTER	KY	40176
14791 N HIGHWAY 261	WEBSTER	KY	40176
2525 MOLLY BROWN RD	BRANDENBURG	KY	40108
3480 FACKLER RD	WEBSTER	KY	40176
2615 GARDINER LN	LOUISVILLE	KY	40205
6650 HAYSVILLE RD	GUSTON	KY	40142
530 MIDWAY RD	GUSTON	KY	40142
PO BOX 41	IRVINGTON	KY	40146
1566 CHARLIE PILE RD	GUSTON	KY	40142
1505 DOOLEY RD	GUSTON	KY	40142
2250 OLD EKRON RD	BRANDENBURG	KY	40108
PO BOX 85	IRVINGTON	KY	40146
3655 GUSTON RD	GUSTON	KY	40142
3815 GUSTON RD	GUSTON	KY	40142
6778 HIGHWAY 79	GUSTON	KY	40142
1169 HARDESTY RAYMOND RD	WEBSTER	KY	40176
95 OAKS LN	GUSTON	KY	40142
255 HICKS RD	GUSTON	KY	40142
1215 GUSTON RD	GUSTON	KY	40142
6065 HAYSVILLE RD	GUSTON	KY	40142
118 GOBBLER KNOB RD	GUSTON	KY	40142
4635 FACKLER RD	WEBSTER	KY	40176
4015 GUSTON RD	GUSTON	KY	40142
835 MOLLY BROWN RD	BRANDENBURG	KY	40108
835 MOLLY BROWN RD	BRANDENBURG	KY	40108
1225 GUSTON RD	GUSTON	KY	40142
1790 HIGHWAY 79	BRANDENBURG	KY	40108
1965 BRANDENBURG RD PMB	BRANDENBURG	KY	40108
14920 HIGHWAY 60	GUSTON	KY	40142
5245 GUSTON RD	GUSTON	KY	40142
700 FLAHERTY RD	EKRON	KY	40117
830 HIGH ST	BRANDENBURG	KY	40108
3340 BIG SPRING RD	VINE GROVE	KY	40175
3365 FACKLER RD	WEBSTER	KY	40176
2325 GUSTON RD	GUSTON	KY	40142
1970 MIDWAY RD	GUSTON	KY	40142
865 HARDESTY RAYMOND RD	WEBSTER	KY	40176
1726 IRVINGTON GUSTON RD	GUSTON	KY	40142
1745 IRVINGTON GUSTON RD	GUSTON	KY	40142
1025 MOLLY BROWN RD	BRANDENBURG	KY	40108
1355 MOLLY BROWN RD	BRANDENBURG	KY	40108
3433 MIDWAY RD	BRANDENBURG	KY	40108
3980 HIGHWAY 79	BRANDENBURG	KY	40108

3980 HIGHWAY 79	BRANDENBURG	KY	40108
7200 HIGHWAY 79	GUSTON	KY	40142
7200 HIGHWAY 79	GUSTON	KY	40142
536 SANDY HILL RD	GUSTON	KY	40142
3965 GUSTON RD	GUSTON	KY	40142
65 HAWKINS LN	GUSTON	KY	40142
760 JORDON AVE	BRANDENBURG	KY	40108
760 MIDWAY RD	GUSTON	KY	40142
5985 HAYSVILLE RD	GUSTON	KY	40142
6130 OLD STATE RD	GUSTON	KY	40142
1195 MIDWAY RD	GUSTON	KY	40142
3435 GUSTON RD	GUSTON	KY	40142
PO BOX 163	IRVINGTON	KY	40146
PO BOX 549	BRANDENBURG	KY	40108
PO BOX 549	BRANDENBURG	KY	40108
4005 GUSTON D	GUSTON	KY	40142
5120 STITH VALLEY RD	GUSTON	KY	40142
5120 STITH VALLEY RD	GUSTON	KY	40142
90 CHARLIE PILE RD	GUSTON	KY	40142
350 OWEN LOOP	IRVINGTON	KY	40146
308 OWEN LOOP	IRVINGTON	KY	40146
231 HILL ST	BRANDENBURG	KY	40108
4793 HAYSVILLE RD	GUSTON	KY	40142
4788 HAYSVILLE RD	GUSTON	KY	40142
4793 HAYSVILLE RD	GUSTON	KY	40142
4770 HAYSVILLE RD	GUSTON	KY	40142
724 MIDWAY RD	GUSTON	KY	40142
PO BOX 55	IRVINGTON	KY	40146
4800 HIGHWAY 79	BRANDENBURG	KY	40108
1441 GUSTON RD	GUSTON	KY	40142
5904 HIGHWAY 79	GUSTON	KY	40142
652 CHARLIE PILE RD	GUSTON	KY	40142
2280 GUSTON RD	GUSTON	KY	40142
2055 SANDY HILL RD	GUSTON	KY	40142
333 WESTCHESTER AVE	WHITE PLAINS	NY	10604
814 LONG VALLEY RD	IRVINGTON	KY	40146
1009 HARDESTY RAYMOND RD	WEBSTER	KY	40176
806 CHARLIE PILE RD	GUSTON	KY	40142
6720 OLD STATE RD	GUSTON	KY	40142
441 KNOTTS RD	BRANDENBURG	KY	40108
4128 RIEDLEY RD	LOUISVILLE	KY	40216
710 LONG VALLEY RD	IRVINGTON	KY	40146
279 ERIN WAY	FRANKFORT	KY	40601
5600 HIGHWAY 79	GUSTON	KY	40142
2055 MIDWAY RD	GUSTON	KY	40142
2055 MIDWAY RD	GUSTON	KY	40142
2055 MIDWAY RD	GUSTON	KY	40142

730 LONG VALLEY RD	IRVINGTON	KY	40146
757 BBURG-IRVINGTON LN	IRVINGTON	KY	40146
3535 SANDY HILL RD	WEBSTER	KY	40176
3603 GREENSIDE DR	MEMPHIS	TN	38125
175 OAKS LN	GUSTON	KY	40142
27 LEON CT	BRANDENBURG	KY	40108
5955 HIGHWAY 79	GUSTON	KY	40142
1660 SHIRCLIFFE RD	VINE GROVE	KY	40175
PO BOX 2599	OLATHE	KS	66063
2185 HARDESTY RAYMOND RD	WEBSTER	KY	40176
1800 FAIRGROUND RD	BRANDENBURG	KY	40108
180 JOYCE CT	GUSTON	KY	40142
495 MIDWAY RD	GUSTON	KY	40142
1621 OLD EKRON RD	BRANDENBURG	KY	40108
760 CHARLIE PILE RD	GUSTON	KY	40142
3063 MIDWAY RD	BRANDENBURG	KY	40108
400 CEDAR LN	GUSTON	KY	40142
1409 MOLLY BROWN RD	BRANDENBURG	KY	40108
1299 CHRISTIAN CHURCH RD	BRANDENBURG	KY	40108
1299 CHRISTIAN CHURCH RD	BRANDENBURG	KY	40108
745 DOOLEY RD	GUSTON	KY	40142
340 FALLEN RD	GUSTON	KY	40142
7845 HIGHWAY 79	GUSTON	KY	40142
PO BOX 654	BRANDENBURG	KY	40108
1985 PAYNEVILLE RD	BRANDENBURG	KY	40108
300 SHANNONDOAH CT	GUSTON	KY	40142
936 GUSTON RD	GUSTON	KY	40142
6255 HAYSVILLE RD	GUSTON	KY	40142
6255 HAYSVILLE RD	GUSTON	KY	40142
3243 MIDWAY RD	BRANDENBURG	KY	40108
8165 HIGHWAY 79	GUSTON	KY	40142
5695 HIGHWAY 79	GUSTON	KY	40142
150 MIDWAY RD	GUSTON	KY	40142
468 CHARLIE PILE RD	GUSTON	KY	40142
3315 MIDWAY RD	BRANDENBURG	KY	40108
330 SANDY HILL RD	GUSTON	KY	40142
3345 MIDWAY RD	BRANDENBURG	KY	40108
1979 MOLLY BROWN RD	BRANDENBURG	KY	40108
100 WOODCHUCK DR	BRANDENBURG	KY	40108
800 MIDWAY RD	GUSTON	KY	40142
2115 MOLLY BROWN RD	BRANDENBURG	KY	40108
PO BOX 309	BRANDENBURG	KY	40108
PO BOX 507	BRANDENBURG	KY	40108
PO BOX 485	BRANDENBURG	KY	40108
3750 GUSTON RD	GUSTON	KY	40142
5880 HIGHWAY 79	GUSTON	KY	40142
1340 DOOLEY RD	GUSTON	KY	40142

990 DOOLEY RD	GUSTON	KY	40142
1625 FRED FACKLER RD	BRANDENBURG	KY	40108
PO BOX 1154	BRANDENBURG	KY	40108
1838 MOLLY BROWN RD	BRANDENBURG	KY	40108
660 SANDY HILL RD	GUSTON	KY	40142
5225 HIGHWAY 79	BRANDENBURG	KY	40108
3530 GUSTON RD	GUSTON	KY	40142
3530 GUSTON RD	GUSTON	KY	40142
3530 GUSTON RD	GUSTON	KY	40142
4275 GUSTON RD	GUSTON	KY	40142
4277 GUSTON RD	GUSTON	KY	40142
2380 MIDWAY RD	GUSTON	KY	40142
1840 GUSTON RD	GUSTON	KY	40142
791 MIDWAY RD	GUSTON	KY	40142
15001 SILVER PLAINS TRCE	MEMPHIS	IN	47143
824 GUSTON RD	GUSTON	KY	40142
PO BOX 568	BRANDENBURG	KY	40108
785 GUSTON BEWELEYVILLE R	GUSTON	KY	40142
284 HIGHWAY 2780	WEBSTER	KY	40176
4224 HALE AVE	LOUISVILLE	KY	40211
225 SANDY HILL RD	GUSTON	KY	40142
325 SIPES LN	BRANDENBURG	KY	40108
643 MOLLY BROWN RD	BRANDENBURG	KY	40108
1539 GUSTON RD	GUSTON	KY	40142
565 NEWTON RD	GUSTON	KY	40142
865 NEWTON RD	GUSTON	KY	40142
12835 HIGHWAY 60	GUSTON	KY	40142
6925 HIGHWAY 79	GUSTON	KY	40142
3765 GUSTON RD	GUSTON	KY	40142
1340 CHARLIE PILE RD	GUSTON	KY	40142
755 FRED FACKLER RD	BRANDENBURG	KY	40108
PO BOX 367	IRVINGTON	KY	40146
126 MCCORMACK AVE	ELIZABETHTOWN	KY	42701
5295 HAYSVILLE RD	GUSTON	KY	40142
3215 MIDWAY RD	BRANDENBURG	KY	40108
680 LONG VALLEY RD	IRVINGTON	KY	40146
1440 SANDY HILL RD	GUSTON	KY	40142
29529 JOE PRATHER HWY	BRANDENBURG	KY	40108
444 KENNEDY RD	GUSTON	KY	40142
1705 GUSTON RD	GUSTON	KY	40142
350 FALLEN RD	GUSTON	KY	40142
125 1ST ST	GUSTON	KY	40142
3365 MIDWAY RD	BRANDENBURG	KY	40108
210 GUY CT	GUSTON	KY	40142
4097 GUSTON RD	GUSTON	KY	40142
4095 GUSTON RD	GUSTON	KY	40142
1425 MOLLY BROWN RD	BRANDENBURG	KY	40108

545 MIDWAY RD	GUSTON	KY	40142
210 OAKS LN	GUSTON	KY	40142
150 OAKS LN	GUSTON	KY	40142
1425 MIDWAY RD	GUSTON	KY	40142
2246 BIG SPRING RD	VINE GROVE	KY	40175
5950 HAYSVILLE RD	GUSTON	KY	40142
114 OAKS LN	GUSTON	KY	40142
4799 HAYSVILLE RD	GUSTON	KY	40142
490 MIDWAY RD	GUSTON	KY	40142
102 CHILDERS CT	ELIZABETHTOWN	KY	42701
195 GOBBLER KNOB RD	GUSTON	KY	40142
560 HOMER RICHARDSON RD	BRANDENBURG	KY	40108
560 HOMER RICHARDSON RD	BRANDENBURG	KY	40108
5875 HAYSVILLE RD	GUSTON	KY	40142
560 HOMER RICHARDSON RD	BRANDENBURG	KY	40108
255 GUY CT	GUSTON	KY	40142
440 GUY CT	GUSTON	KY	40142
440 GUY CT	GUSTON	KY	40142
1221 MOLLY BROWN RD	BRANDENBURG	KY	40108
2595 MIDWAY RD	BRANDENBURG	KY	40108
1965 HIGHWAY 44 E	SHEPHERDSVILLE	KY	40165
7470 HIGHWAY 79	GUSTON	KY	40142
425 MIDWAY RD	GUSTON	KY	40142
125 KENNEDY RD	GUSTON	KY	40142
1191 GUSTON RD	GUSTON	KY	40142
25 OAKS LN	GUSTON	KY	40142
10993 E COFFEY DR	COLUMBUS	IN	47203
1355 MIDWAY RD	GUSTON	KY	40142
PO BOX 90	GUSTON	KY	40142
3283 MIDWAY RD	BRANDENBURG	KY	40108
1930 SANDY HILL RD	GUSTON	KY	40142
1226 GUSTON RD	GUSTON	KY	40142
1399 HILL GROVE RD	GUSTON	KY	40142
315 PAYNE RD	EKRON	KY	40117
4624 HIGHWAY 79	BRANDENBURG	KY	40108
8065 HIGHWAY 79	GUSTON	KY	40142
9020 HIGHWAY 79	IRVINGTON	KY	40146
PO BOX 208	IRVINGTON	KY	40146
2423 MUHAMMAD ALI BVLD	LOUISVILLE	KY	40212
2333 MIDWAY RD	GUSTON	KY	40142
544 SIPES LN	BRANDENBURG	KY	40108
1326 MOLLY BROWN RD	BRANDENBURG	KY	40108
2333 MIDWAY RD	GUSTON	KY	40142
735 MOLLY BROWN RD	BRANDENBURG	KY	40108
180 GUY CT	GUSTON	KY	40142
361 SANDY HILL RD	GUSTON	KY	40142
945 SIROCCO RD	BRANDENBURG	KY	40108

PO BOX 324	BRANDENBURG	KY	40108
580 SANDY HILL RD	GUSTON	KY	40142
2420 MIDWAY RD	GUSTON	KY	40142
301 S HIGHWAY 333	IRVINGTON	KY	40146
370 CEDAR LN	GUSTON	KY	40142
5925 HAYSVILLE RD	GUSTON	KY	40142
4200 GUSTON RD	GUSTON	KY	40142
3715 FREEDOM CHURCH RD	HARNED	KY	40144
540 MIDWAY RD	GUSTON	KY	40142
7438 HIGHWAY 79	GUSTON	KY	40142
2340 RHODELIA RD	PAYNEVILLE	KY	40157
1350 CHARLIE PILE RD	GUSTON	KY	40142
2850 SANDY HILL RD	WEBSTER	KY	40176
3725 FACKLER RD	WEBSTER	KY	40176
355 HARDESTY RAYMOND RD	WEBSTER	KY	40176
3098 SANDY HILL RD	WEBSTER	KY	40176
3955 SANDY HILL RD	WEBSTER	KY	40176
455 GUY CT	GUSTON	KY	40142
700 SANDY HILL RD	GUSTON	KY	40142
700 SANY HILL RD	GUSTON	KY	40142
1357 GUSTON RD	GUSTON	KY	40142
5490 HIGHWAY 60	VINE GROVE	KY	40175
617 W SPRING ST	NEW ALBANY	IN	47150
5245 GUSTON RD	GUSTON	KY	40142
5925 HIGHWAY 79	GUSTON	KY	40142
538 CHARLIE PILE RD	GUSTON	KY	40142
805 FRED FACKLER RD	BRANDENBURG	KY	40108
675 NEWTON RD	GUSTON	KY	40142
680 SANDY HILL RD	GUSTON	KY	40142
680 SANDY HILL RD	GUSTON	KY	40142
8217 PANDOREA DR	LOUISVILLE	KY	40258
8217 PANDOREA DR	LOUISVILLE	KY	40258
PO BOX 387	IRVINGTON	KY	40146
PO BOX 8	GUSTON	KY	40142
795 NEWTON RD	GUSTON	KY	40142
561 CHARLIE PILE RD	GUSTON	KY	40142
570 CHARLIE PILE RD	GUSTON	KY	40142
561 CHARLIE PILE RD	GUSTON	KY	40142
561 CHARLIE PILE RD	GUSTON	KY	40142
PO BOX 1084	BRANDENBURG	KY	40108
484 CORNETT RD	GUSTON	KY	40142
619 HIGH ST	BRANDENBURG	KY	40108
815 NEWTON RD	GUSTON	KY	40142
3709 BATTLETOWN RD	BRANDENBURG	KY	40108
3099 MIDWAY RD	BRANDENBURG	KY	40108
PO BOX 309	BRANDENBURG	KY	40108
126 CATBIRD RD	BRANDENBURG	KY	40108

	14110 HIGHWAY 60	GUSTON	KY	40142
	199 SANDY HILL RD	GUSTON	KY	40142
	7408 HIGHWAY 79	GUSTON	KY	40142
	465 DOOLEY RD	GUSTON	KY	40142
	88 CLAYCOMB RD	GUSTON	KY	40142
	275 DOOLEY RD	GUSTON	KY	40142
	2315 GUSTON RD	GUSTON	KY	40142
	3745 GUSTON RD	GUSTON	KY	40142
	22 HOGBACK RD	IRVINGTON	KY	40146
	145 MOLLY BROWN RD	BRANDENBURG	KY	40108
	285 MOLLY BROWN RD	BRANDENBURG	KY	40108
	285 MOLLY BROWN RD	BRANDENBURG	KY	40108
	590 MOLLY BROWN RD	BRANDENBURG	KY	40108
	299 GOBBLER KNOB RD	GUSTON	KY	40142
	95 FALLEN RD	GUSTON	KY	40142
	95 FALLEN RD	GUSTON	KY	40142
	2815 MOLLY BROWN RD	BRANDENBURG	KY	40108
	1905 SANDY HILL RD	GUSTON	KY	40142

Green River Solar, LLC

Case No. 2020-00387

Application - Volume 1

Tab 5

Attachment C

Open House Notice,
Presentation and Mailing List
(22 Pages)



Green River Solar Open House

Please mark your calendars to attend a "virtual" open house on Tuesday, Feb. 23 to learn more about an innovative solar project proposed by Green River Solar, LLC, a subsidiary of NextEra Energy Resources, LLC, for Meade and Breckinridge counties. You are invited to log in or call in to meet our team and discuss the proposed project. For additional information visit: www.GreenRiverSolarProject.com.

Tuesday, Feb. 23. at 6 p.m. Central / 7 p.m. Eastern

JOIN MEETING BY PHONE:

Dial in (toll-free): 1-866-807-9684

JOIN MEETING ONLINE: <https://services.choruscall.com/links/greenriver.html>

QUESTIONS: If you have questions in advance of the meeting, please e-mail them to: GreenRiverSolar@nexteraenergy.com



You're invited to attend a "virtual" open house to learn more about the proposed Green River Solar project on Tuesday, Feb. 23 at 6 p.m. Central / 7 p.m. Eastern.

Two easy options for joining the meeting:

1. By phone *(line opens 15 minutes early)*

- Call 1-866-807-9684
- Ask to "join the NextEra Energy call"

2. Online *(allows you to view presentation)*

- Open your web browser
- Type in: <https://services.choruscall.com/links/greenriver.html>
- Fill out contact information
- Click on the "Join Webcast" link

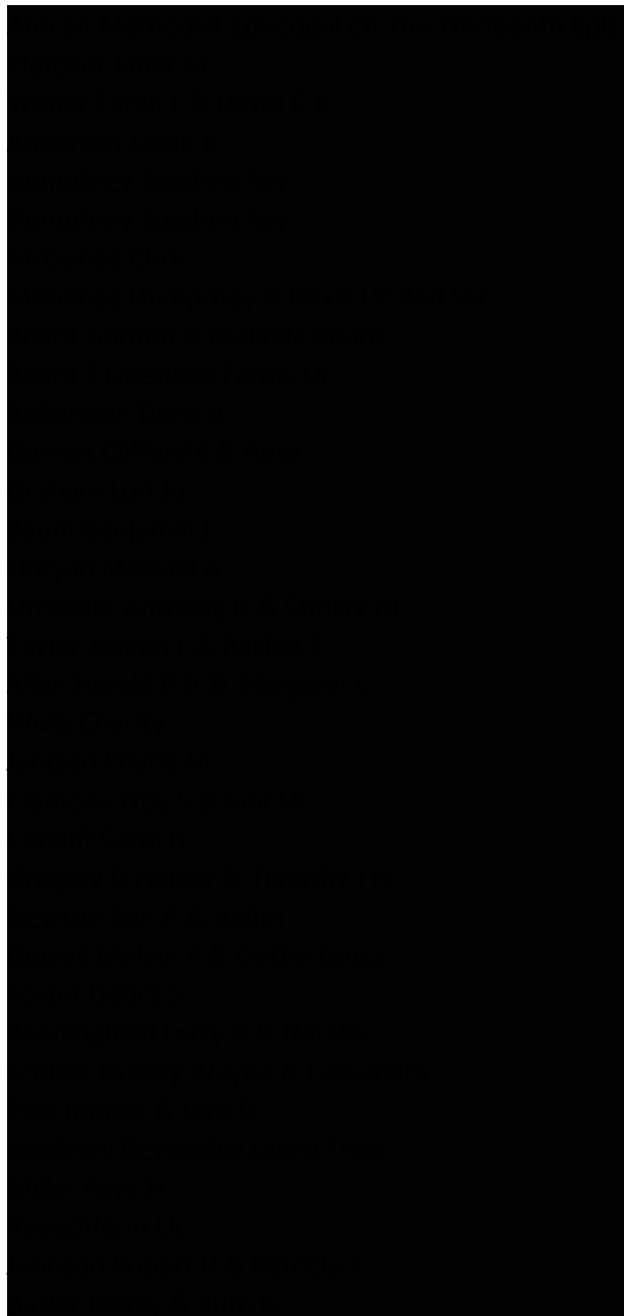
Meeting agenda:

6/7 p.m. - *Welcome*

6:10/7:10 p.m. - *Project update*

6:35/7:35 p.m. - *Q&A session*

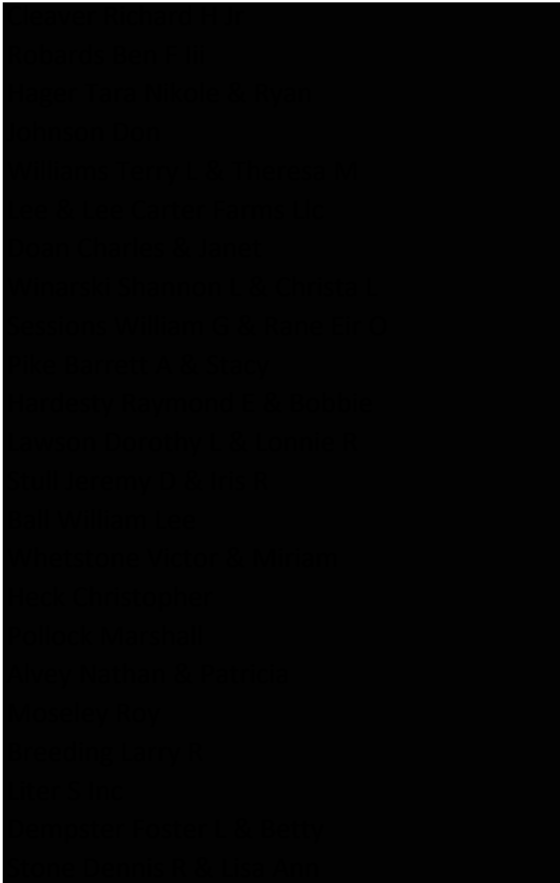
Green River Solar - Open House and Public Meeting Mailing List



500 8th Ave S	Nashville	TN	37203-4119
PO Box 50354	Nashville	TN	37205-0354
126 Catbird Rd	Brandenburg	KY	40108-9550
4335 Haysville Rd	Brandenburg	KY	40108-7001
PO Box 1072	Brandenburg	KY	40108-0072
PO Box 1072	Brandenburg	KY	40108-0072
PO Box 309	Brandenburg	KY	40108-0309
PO Box 507	Brandenburg	KY	40108-0507
1180 Hill Grove Rd	Guston	KY	40142-7127
1180 Hill Grove Rd	Guston	KY	40142-7127
1191 Guston Rd	Guston	KY	40142-7242
1215 Guston Rd	Guston	KY	40142-7243
1225 Guston Rd	Guston	KY	40142-7243
1255 Guston Rd	Guston	KY	40142-7243
12835 Highway 60	Guston	KY	40142-7279
1340 Charlie Pile Rd	Guston	KY	40142-7041
1357 Guston Rd	Guston	KY	40142-7244
1394 Charlie Pile Rd	Guston	KY	40142-7041
14110 Highway 60	Guston	KY	40142-7035
1441 Guston Rd	Guston	KY	40142-7245
14530 Highway 60	Guston	KY	40142-7036
1485 Guston Rd	Guston	KY	40142-7245
14920 Highway 60	Guston	KY	40142-7233
1539 Guston Rd	Guston	KY	40142-7075
1565 Guston Rd	Guston	KY	40142-7075
1566 Charlie Pile Rd	Guston	KY	40142-7120
1585 Guston Rd	Guston	KY	40142-7075
1670 Charlie Pile Rd	Guston	KY	40142-7302
1705 Guston Rd	Guston	KY	40142-7075
1745 Irvington Guston Rd	Guston	KY	40142-7181
1840 Guston Rd	Guston	KY	40142-7075
1930 Sandy Hill Rd	Guston	KY	40142-7006
2055 Sandy Hill Rd	Guston	KY	40142-7082
2100 Guston Rd	Guston	KY	40142-7002

2135 Sandy Hill Rd	Guston	KY	40142-7082
3655 Guston Rd	Guston	KY	40142-7079
3745 Guston Rd	Guston	KY	40142-7078
375 Cedar Ln	Guston	KY	40142-7061
3765 Guston Rd	Guston	KY	40142-7078
3815 Guston Rd	Guston	KY	40142-7078
3965 Guston Rd	Guston	KY	40142-7077
4015 Guston Rd	Guston	KY	40142-7077
4095 Guston Rd	Guston	KY	40142-7077
4097 Guston Rd	Guston	KY	40142-7077
4275 Guston Rd	Guston	KY	40142-7076
4277 Guston Rd	Guston	KY	40142-7076
4366 Guston Rd	Guston	KY	40142-7076
565 Newton Rd	Guston	KY	40142-7034
605 Dooley Rd	Guston	KY	40142-7020
6065 Haysville Rd	Guston	KY	40142-7096
6070 Haysville Rd	Guston	KY	40142-7096
6255 Haysville Rd	Guston	KY	40142-7096
6395 Haysville Rd	Guston	KY	40142-7096
655 Dooley Rd	Guston	KY	40142-7020
675 Newton Rd	Guston	KY	40142-7177
6778 Highway 79	Guston	KY	40142-7011
6925 Highway 79	Guston	KY	40142-7011
7050 Highway 79	Guston	KY	40142-7091
7200 Highway 79	Guston	KY	40142-7091
795 Newton Rd	Guston	KY	40142-7177
815 Newton Rd	Guston	KY	40142-7177
865 Newton Rd	Guston	KY	40142-7177
PO Box 437	Hardinsburg	KY	40143-0437
740 Centerview Rough River Ln	Hudson	KY	40145-7706
1000 Orum Norton Ln	Irvington	KY	40146-7078
104 S Woodlawn Dr	Irvington	KY	40146-7205
108 E Maple St	Irvington	KY	40146-7262
1165 Irvington Heights Ln	Irvington	KY	40146-7014

12435 E Highway 60	Irvington	KY	40146-5536
13463 E Highway 60	Irvington	KY	40146-7160
13463 E Highway 60	Irvington	KY	40146-7160
1602 Irvington Heights Ln	Irvington	KY	40146-7019
1604 Irvington Heights Ln	Irvington	KY	40146-7019
226 Seven Oaks Ln	Irvington	KY	40146-6905
274 Long Valley Rd	Irvington	KY	40146-8702
367 S Highway 333	Irvington	KY	40146-5903
394 Long Valley Rd	Irvington	KY	40146-8703
409 N Highway 79	Irvington	KY	40146-7236
428 Long Valley Rd	Irvington	KY	40146-8704
482 Long Valley Rd	Irvington	KY	40146-8704
573 Lon Dowell Rd	Irvington	KY	40146-7024
58 Seven Oaks Ln	Irvington	KY	40146-6903
76 That There Ln	Irvington	KY	40146-7304
8900 W Highway 86	Irvington	KY	40146-5232
905 Debbie Ln	Irvington	KY	40146-6215
907 Debbie Ln	Irvington	KY	40146-6215
927 Lon Dowell Rd	Irvington	KY	40146-7028
PO Box 173	Irvington	KY	40146-0173
PO Box 206	Irvington	KY	40146-0206
PO Box 211	Irvington	KY	40146-0211
PO Box 223	Irvington	KY	40146-0223
PO Box 23	Irvington	KY	40146-0023
PO Box 234	Irvington	KY	40146-0234
PO Box 247	Irvington	KY	40146-0247
PO Box 365	Irvington	KY	40146-0365
PO Box 372	Irvington	KY	40146-0372
PO Box 387	Irvington	KY	40146-0387
PO Box 423	Irvington	KY	40146-0423
PO Box 426	Irvington	KY	40146-0426
PO Box 55	Irvington	KY	40146-0055
PO Box 55	Irvington	KY	40146-0055
2340 Rhodelia Rd	Payneville	KY	40157-7591



1489 Dabra Ct	Radcliff	KY	40160-9785
1965 Highway 44 E	Shepherdsville	KY	40165-7123
3340 Big Spring Rd	Flaherty	KY	40175-6019
5569 High Plains Rd	Vine Grove	KY	40175-7554
1010 J B Ball Ln	Webster	KY	40176-5058
10621 N Highway 261	Webster	KY	40176-6031
110 J B Ball Ln	Webster	KY	40176-5049
1344 J B Ball Ln	Webster	KY	40176-5061
1388 J B Ball Ln	Webster	KY	40176-5061
2339 N Highway 333	Webster	KY	40176-5376
2679 N Highway 333	Webster	KY	40176-5379
2955 Highway 2780	Webster	KY	40176-5027
3098 Sandy Hill Rd	Webster	KY	40176-7302
474 J B Ball Ln	Webster	KY	40176-5052
509 Betty Ln	Webster	KY	40176-6082
750 J B Ball Ln	Webster	KY	40176-5055
PO Box 23	Webster	KY	40176-0023
3106 Diemer Ln	Louisville	KY	40205-2934
4224 Hale Ave	Louisville	KY	40211-2635
7301 Cardinal Hill Rd	Louisville	KY	40214-4103
5918 Haunz Ln	Louisville	KY	40241-1410
8701 Gentry Ln	Louisville	KY	40291-3151
5195 Lilac Rd	Leitchfield	KY	42754-7631

HES 2nd Nine Weeks Honor Roll 2020

3rd Grade
 *Noah Abbott
 *Chloe Adkins
 *Ethan Ball
 *Reagan Ball
 *Ava Kate Bennett
 *Carter Brown
 *Logan Brown
 Kaleb Caplinger
 *Van Claridy
 *Tyler Daniels
 *Reid Dickerson
 Liam Dixon
 *Carter Dowell
 *Akira Evans
 *Joshua Farris
 *Luke Ford
 *Emily Frazier
 Kailyn Greenwell
 *Khloe Hazelwood
 *Harper Hinton
 *Hattie Hinton
 *Nicholas House
 *Jaxon Hunt
 *Kennedie Jent

Iris Kennedy
 Kameron King
 Bryson Lawrence
 Bennett Lee
 *Jaxson Matlock
 *Ian Moore
 *Charli Moreland
 *Shreya Patel
 Eric Paster
 *Karson Pile
 Caleb Poynter
 Makenlea Robbins
 *Hannah Smith
 *Sophia Tate
 *Sawyer Thornhill
 Clayton Toney
 Nathaniel Wardrip
 Ian Watson
 *Joseph Wheatley
 *Colbi Whitfill
 *Ava Whitworth
 *Jacy Whitworth

*denotes all A's

4th Grade
 *Brooklyn Ammons
 Caleb Board
 Raylan Bray
 *Ella Brockman
 *Logan Burnette
 *Essynse Brown
 *Annaliese Butler
 Payton Camp
 *Ellie Coogle
 Brooklyn Dowell
 Hudson Frost
 *Tanner Galloway
 *Bronson Glenn
 *Benjamin Grimes
 Erin Hill
 *Owen Hinton
 *Brody Hodskins
 *Gabriella Martinez
 *Rebecca Martinez
 *Jackson Pike
 Landon Phillips
 Karlee Phillips
 Marlee Phillips
 *Dean Ray

*Isabella Roach
 *Conner Rofkahr
 Dante Smith
 Rhiley Spencer
 Emily Toney
 *Brady Turpin
 *Gideon Walton

*denotes all A's

5th Grade
 *Savannah Adams
 Lincoln Ammons
 *Elle Adkins
 *Ava Armes
 *Hady Barr
 Brayden Baker
 Emma Ball
 *Wendy Buchanan
 Alex Carter
 Maryann Coleman
 *Kaeden Finley
 *Kenleigh Greenwell
 Jessie Hagman
 Kennedy Hazelwood

*Sophia Henderson
 *Lennon Herbert
 *Mary Hopper
 *Eli Hoskins
 Gabe Hoskins
 *Josie Hoskins
 Cameron Kingsbury
 *Evie Masterson
 *Jack Morton
 *Madalyn Neff
 *Noah Perry
 *Tyler Poynter
 Ava Ray
 Abigail Sharp
 Jayden Sines
 *Trey Spears
 *Allyssa Taylor
 *Tanner Tindle
 *Hayley Upchurch
 *Tripp Walden
 Brent Whitfill
 Lemuel Wright
 Zachary Yates

*denotes all A's

Shelter Insurance® Foundation and Sandra Bruington Insurance Agency, LLC Sponsor Local High School Scholarship

COLUMBIA, MO – This spring, the Shelter Insurance Foundation will award a \$2,000 scholarship to a graduate of Breckinridge County High School. Shelter Agent Sandra Bruington sponsors and partially funds this scholarship.

A committee of local high school officials and community leaders will select the local recipient. The committee will consider each applicant's scholastic achievements, educational goals, citizenship, moral character and participation and leadership in school and community activities. The scholarship is given without regard to race, disability,

religion, national origin or gender of applicants. The name of the recipient will be announced at the close of the school year. The student may apply the scholarship funds toward tuition, fees, or campus housing for any course of study beginning the fall after the recipient's high school graduation and leading to an academic degree at any accredited college or university. The Foundation makes payment directly to the school the recipient selects.

Applications and additional information about the Shelter Foundation Scholarship will be available in January and should be completed and returned to the school of-

icial serving on the selection committee by Wednesday, March 31. For more information, interested seniors should contact their high school counselor or principal or Shelter Insurance Agent Sandra Bruington.

One purpose of the Shelter Insurance Foundation is to fund scholarships within the operating territory of Shelter Insurance®. It is sponsored by the Shelter Insurance Companies, headquartered in Columbia, Mo. Shelter offers auto, home, life, farm and business insurance services via a network of local insurance agents in our operating territory.

OCTC Faculty Participate in Simulation Project for PPE

OWENSBORO - Owensboro Community and Technical College (OCTC) was one of five colleges in the state taking part in a mock disaster exercise to better prepare and assist the Commonwealth for a statewide or community crisis in the future.

The project focused on manufacturing personal protective equipment (PPE), specifically, headbands for face shields, using 3D printers. The teams at each college had to download the specs, and implement the project, all while the clock was running, to simulate a crisis situation.

OCTC's President, Dr. Scott Williams commented, "We are excited to be a part of the project. This is a valuable experience for our faculty, which will directly benefit students and provide our graduates with an additional skill set."

OCTC's Gage Camron, instructor for the robotics and automation program, and Rich Hall, program coordinator for the engineering technology program, worked in conjunction with Tyler Ashton, OCTC's Workforce Solutions, director of external education programs, to complete the project.

Camron and Hall are new to OCTC. Camron is an OCTC alum who graduated from OCTC with two associate degrees. He is currently attending Western Kentucky University in pursuit of a master's degree. He grew up in the area and graduated from Daviess County High School. Most recently, Camron worked as an electrical mainte-

nance technician and an engineering tech.

Hall holds a AS in Electrical Engineering Technology and a BS in Electronic Engineering Technology from West Virginia Institute of Technology and a MS in Information Systems from Marshall University.

His prior experience includes working for: The National Radio Astronomy Observatory, Verizon Communications, WVA Manufacturing and Constellium. His previous teaching experience includes serving as professor and program coordinator of Electrical Engineering Technology and chair of the Electrical and Computer Engineering department for Bridgevalley Community and Technical College in West Virginia. He fills the position previously held by Scott Hammonds who retired from OCTC in 2020 after 27 years.

The Rapid Response Additive Manufacturing Initiative (RRAMI) was developed by Somerset Community College (SCC), one of the 16 colleges in the Kentucky Community & Technical College System (KCTCS), to test delivery of a statewide rapid 3D printing response capable of manufacturing critical supplies in the event of future emergencies.

The drill started at 7:30 a.m. Monday, Feb. 1 when the partner colleges received the code designs for the face shield headbands. All five colleges ran continuously for 72 hours. The goal was to keep the 3-D printing machines running and make

as many parts as possible in the 72 hour timeframe. The OCTC team produced 344 pieces with a 97.38% success rate.

Hall added, "Running these for 72 hours straight made for busy and long days but, overall, it was a huge success."

Camron and Hall plan to integrate similar projects into their technology courses and additional statewide trials are planned as part of the initial project. This fall OCTC will offer a new course, Introduction to 3D Printing and begin offering a 3D Printing Certificate.

"This course has been approved as a student Digital Literacy requirement and we are hoping many of our technology majors will take advantage of the opportunity to get experience working with this equipment," commented Hall.

All five colleges received the same code designs simultaneously and were given the same time frame for completion to get a good proximity of results in a real emergency. The colleges track the data, along with any technical issues or problems, and send the results to SCC.

The five KCTCS schools involved in the project included: OCTC, Madisonville Community College, Southcentral Kentucky Community & Technical College, Jefferson Community & Technical College, and SCC.

For more information about the manufacturing programs at OCTC, please con-

tact Success Coach Ceara Thomas at 270-686-4623, or via email at ceara.thomas@kctcs.edu.

Owensboro Community & Technical College is one of the 16 community and technical colleges that make up the Kentucky Community & Technical College System. OCTC serves the KY counties of Daviess, Hancock, Ohio and McLean. OCTC has three campuses in Daviess County and a Center and Annex in Hancock County. OCTC strives to serve the communities in the service area by providing associate degree education for transfer, state of the art technical education for students focusing on entering the workforce, customized business and industry solutions through the Workforce Solutions division, and adult education and business and industry testing through the SkillTrain unit.

The Kentucky Community and Technical College System is the Commonwealth's largest postsecondary institution with 16 colleges and more than 70 campuses. We also are Kentucky's largest provider of workforce training and online education. Through partnerships with business and industry, we align our programs to meet the needs of local employers. We help students fulfill their dreams of creating a better life through programs that lead directly to jobs or help them transfer to one of our four-year partners.

ECTC's New 8-Week Schedule to Increase Student Focus, Success

8-Week Advantage begins Fall 2021 semester

Elizabethtown — Elizabethtown Community and Technical College will transition to an eight-week class schedule, allowing students to focus on fewer classes at a time and be more successful. Beginning in Fall 2021, 8-Week Advantage reorganizes the academic calendar into five eight-week sessions. The fall and spring semesters will have two eight-week sessions, and one eight-week session will be offered in the summer.

"8-Week Advantage is about student success. Other colleges and universities that have transitioned to shorter sessions overwhelmingly have improved engagement, grades and graduation rates," said ECTC Interim Chief Academic Officer Darrin Powell. "Those gains are largely a result of students being able to focus on fewer classes at a time."

For example, during a traditional 16-week semester, a full-time student typically takes five three-credit-hour courses, earning a total of 15 credits. With 8-Week Advantage, that student will take two or three classes per eight-

week session. The student will focus on fewer classes at a time and earn the same 15 credit hours. Over the course of the semester, the average time devoted to their classes will not change. College leaders noted additional advantages for students. Research shows students and professors form stronger connections as they spend more time together in a shorter time frame. Also, depending on the specific classes new students want to take, they could start college in August, October, January, March or June.

"This is a unique, meaningful change that helps ensure all our students succeed," said ECTC President Dr. Justin Pate. "From new high school grads to working adults who are going to college and raising families, students have an opportunity to concentrate on fewer subjects at a time and get closer to their goals every eight weeks."

About 95 percent of classes will transition to 8-week Advantage. Exceptions include classes with clinical or internship requirements that cannot be completed in eight

weeks.

8-Week Advantage will not affect the amount of financial aid students receive including the Pell Grant, Kentucky Educational Excellence Scholarship (KEES), Work Ready Kentucky Scholarship and other scholarships. Financial aid is based on the number of credit hours taken per semester (two eight-week sessions). Therefore, students who intend to take classes during both eight-week sessions will enroll in both sessions at the same time. Tuition will continue to be based on credit hour as well.

Fall 2021 enrollment begins in March. Applications are accepted year-round and can be completed for free at elizabethtown.kctcs.edu.

For more information about 8-Week Advantage including sample schedules and FAQs, go to elizabethtown.kctcs.edu/8-week-advantage. ECTC will host a live 8-Week Advantage Q&A on its Facebook page from 4 to 5 p.m. Thursday, Feb. 18 and 11 a.m. to noon Monday, Feb. 22.



Virtual Open House for Green River Solar

Please mark your calendars to attend a "virtual" open house on Tuesday, Feb. 23 to learn more about an innovative solar project proposed by Green River Solar, LLC, a subsidiary of NextEra Energy Resources, LLC, for Meade and Breckinridge counties. Residents are invited to log in or call in to meet our team and discuss the proposed project. For additional information visit: www.GreenRiverSolarProject.com.

Tuesday, Feb. 23
6 p.m. Central / 7 p.m. Eastern

To join the meeting by phone: Dial in (toll-free): 1-866-807-9684 and ask for the NextEra Energy call
 To join the meeting online: Open your web browser and type in: <https://services.choruscall.com/links/greenriver.html>

The Breckinridge Herald-News, Inc.

P.O. Box 31 • 120 Old Hwy 60 East

Hardinsburg, KY 40143

• Telephone: 270.756.2109 • Fax: 270.756.1003

Date: 2/10/21

AFFIDAVIT OF PUBLICATION

I, Angelia Wheatley, hereby certify that I am the manager of *The Breckinridge Herald-News*, a newspaper published in the State of Kentucky, County of Breckinridge, and having a bona fide circulation in Breckinridge County, Kentucky.

I certify that the advertisement Virtual Open House for Green River Solar, for Nextera Energy, is a true copy of the said notice and was published in *The Breckinridge Herald-News* on 2/10/21.

The Breckinridge Herald-News

By Angelia Wheatley

Subscribed and sworn to before me this 02-10-21.

My Commission expires: 6-30-21.

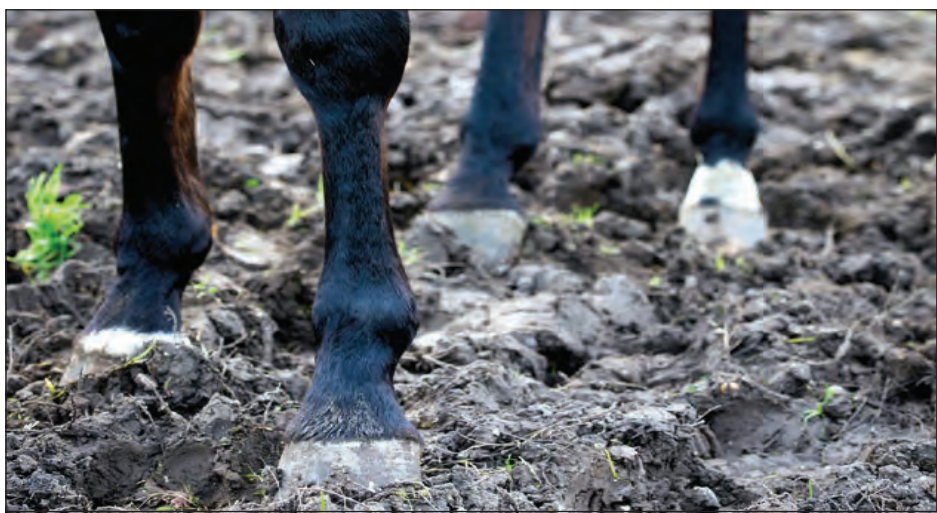
Melina Lucas

Notary Public

Breckinridge County, Kentucky

AGRICULTURE

Hard Surfaces Can Help Reduce Mud



ANDY MILLS

If you have been farming in Kentucky for any length of time, you know the winter weather can make your farm quite muddy. Feeding livestock during the winter or moving equipment over unfrozen, wet ground can exacerbate the amount of mud on the farm.

Mud is not good for several reasons. It can cause topsoil erosion and increase soil compaction. Livestock that have to walk through mud require more feed for energy but actually eat and drink less because they expel so much energy getting to feed and water. Therefore, mud reduces daily average gains. Mud on animal's coats makes it harder for them to regulate their body temperature—increasing the amount of energy they need to generate heat for warmth in the winter and cool themselves in the summer. For horses, mud can increase the risk of slipping and falling and can make walking or standing difficult.

Fortunately, you can reduce the amount of mud on your farm by installing hard traffic pads on areas of your farm that tend to get the most traffic. You have many choices for materials to use for heavy-use pads. Some of these include concrete, plastic traffic grid and geotextile fabric and rock. The material you use depends on many factors, including material availability, installation costs and the size of your operation.

With the exception of horses which require softer surfaces, concrete pads are by far the strongest, easiest to clean and lowest maintenance material for most livestock producers to use. Concrete pads should be placed in areas that receive heavy animal traffic, such as around waterers, adjacent to feed bunks, in holding areas and near gates. While the installation costs of concrete pads may be higher than other materials, you are going to save money in the long term, because you reduce the amount of wasted feed and get better gains on your livestock.

The thickness of the pad will depend on the type of livestock you have, stocking density and whether the area also gets a lot of equipment traffic. Areas with livestock traffic require a pad that is at least 4 inches thick placed on several inches of gravel. Trucks, tractors and other heavy equipment need concrete pads at least 5 to 6 inches thick.

A hilltop or sloped surface is often the best location for a hard surface pad, as they tend to be away from most waterways and will allow nearby vegetation to filter storm-water runoff. Make sure the location also drains away from feed bunkers, waterers and roads.

Concrete pads need to have a solid foundation to be successful. Prepare the site by removing topsoil until you reach soil that is easily compacted and make sure the area is level. Use at least 6 inches of compacted dense grade aggregate to provide a solid base for a concrete pad. Inadequate foundation preparation can cause a concrete pad to fail or freeze or damage water pipes.

Horse owners should similarly pre-

pare their sites but should construct their pads using geotextile fabrics followed by 6-inch layer of crushed limestone and finished with 2-to-3 inches of dense grade aggregate. Create a more durable surface by compacting the dense grade aggregate using a small, smooth-drum roller like those used for asphalt projects.

More information about installing hard surfaces on your farm is available in the University of Kentucky Cooperative Extension Service publications AEN 115: Appropriate all-weather surfaces for livestock and ID-164: High traffic area pads for horses. They are available online at <http://www2.ca.uky.edu/agcomm/pubs/aen/aen115/aen115.pdf> and <http://www2.ca.uky.edu/agcomm/pubs/id/id164/id164.pdf> or you can get a hard copy from the Meade County Extension Office.

For more information on frost seeding contact Meade County Cooperative Extension Service or visit the UK Forage Extension Website.

Educational programs of the Kentucky Cooperative Extension Service serve all people regardless of economic or social status and will not discriminate on the basis of race, color, ethnic origin, national origin, creed, religion, political belief, sex, sexual orientation, gender identity, gender expression, pregnancy, marital status, genetic information, age, veteran status, or physical or mental disability.

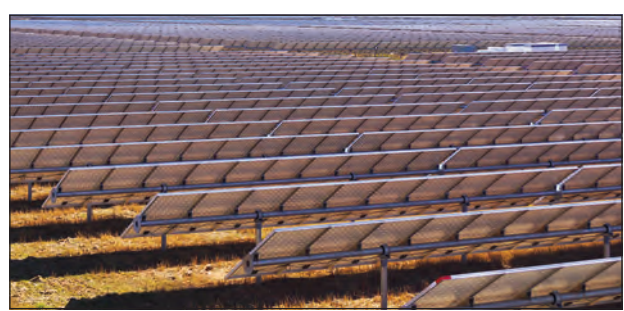
University of Kentucky
College of Agriculture,
Food and Environment
Cooperative Extension Service



meade.ca.uky.edu
**AGRICULTURE AND
NATURAL RESOURCES**
Andy Mills
Meade County Extension Office

Meade County cornfields projected to sprout solar panels in 2022

CHAD HOBBS
Messenger Staff



As reported in October of last year, two solar farms will soon have homes in Meade County, if approved. One site, located about 4 miles west of Flaherty between Big Springs Road and Stith Valley Road, will be close to 400 acres spread across three different farms. The other site, located along the Highway 79 corridor of Meade and Breckinridge Counties, will be close to 1,500 acres spread across multiple farms from Midway to Irvington. Though the construction of the two solar farms will both be for the purpose of selling energy harvested from the sun, the agendas of the two separate companies which are heading up each project appear to be quite different.

The site outside Flaherty is known as Meade County Solar and is being developed by Community Energy based out of Radnor, PA. This development plans to have an output of 40 megawatts of energy which will be sold exclusively to Big Rivers Electric Corporation. It is projected to produce 91 million kilowatt-hours of electricity per year which is equal to 85 percent of the electric consumption for all households in Meade County, according to Community Energy.

The site along the HWY 79 corridor will

be known as Green River Solar. It was originally being developed by Oser, but now appears to be under Merino Solar as the "Project Company" which was formed in April of 2020 "as a special purpose entity to own and develop the project" according to paperwork filed in the Clerk's office. Both companies are under the Orion Renewable Energy Group out of Oakland, CA. This site will be a 200 megawatt facility, but its energy appears to be possibly destined for the Northern Indiana Public Service Company (NIPSCO). NIPSCO filed a petition to the Indian Utility Regulatory Commission on Dec. 23, 2020 for approval to buy 100 percent of the energy generated by what will be known as Green River Solar.

The developers of both sites are working their way through the final requirements and approvals they must complete to begin work on the sites. They both appear to be shooting for construction to begin sometime in 2022 and have the sites online, producing electricity, by late 2022 or early 2023.

So why Meade County? This is a ques-

tion many citizens have been asking in what has become a controversial topic in some corners of the county. Some like change; some don't. Some support renewable energy as a necessity to combat climate change. Some see solar panels as an unsustainable, land gobbling tax loophole that can never meet the demands of an energy devouring juggernaut such as the United States. Will they pollute our water table? Will they drive up or drive down property values? Who's going to ultimately pay for these projects? Will it be passed on to the citizens of Meade County? Will electric rates drop?

There have been many questions raised over these two solar projects. In the coming weeks, this investigative series will provide answers to those questions and many more revolving around the solar panels that will soon be popping up in cornfields around southern and western Meade County. Next week: Is the same company that cost Meade County farmers a grain elevator now costing them farm land too? Is green energy costing farmers greenbacks or offering them options?

LIVESTOCK REPORT SPONSORED BY

United Producers, Inc. 155 N OLD US 60 LOOP IRVINGTON, KY 40146
PHONE: (270) 547-4021 WWW.UPRODUCERS.COM

2-8-2021
United Producers Livestock Market, Irvington, KY

	Headage	Low	High
Cows	34	55.00	69.00
Bulls	2	65.00	101.00

Yearling Steers	Steer Calves	Feeder Bulls
600-700 111.00-127.00	300-400 100.00-182.00	250-400 105.00-175.00
700-800 105.00-125.00	400-500 128.00-151.00	400-600 102.00-168.00
	500-600 119.00-147.00	600-800 95.00-121.00

Yearling Heifers	Heifer Calves
600-700 90.00-119.50	300-400 93.00-149.00
700-800 70.00-112.00	400-500 102.00-146.00
	500-600 93.00-127.00



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The Meade County Messenger

138 Broadway Suite A • P.O. Box 678, Brandenburg
270-422-2155 • Fax 270-422-2110

----- AFFIDAVIT -----

Display Ad: ROP Cost: \$336

Reader Ad: _____ Cost: _____

Company Name: NextEra Energy Resource

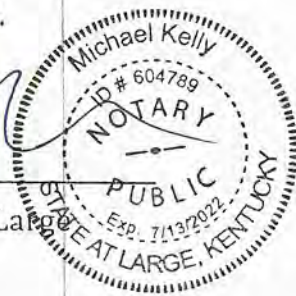
State of Kentucky

County of Meade

I, a Notary Public for the State at Large, do hereby certify that the foregoing Affidavit was this the 22 day of February, 2021 produced before me in the State and County aforesaid, and was signed, acknowledged, delivered, and sworn to by Tracy Whitaker of the Meade County Messenger to be his/her free act and deed.

[Signature]

Notary Public State At Large



07-13-2022

My Commission Expires



Green River Solar Project Open House

John O'Hair

NextEra Energy Resources

Feb. 23, 2021

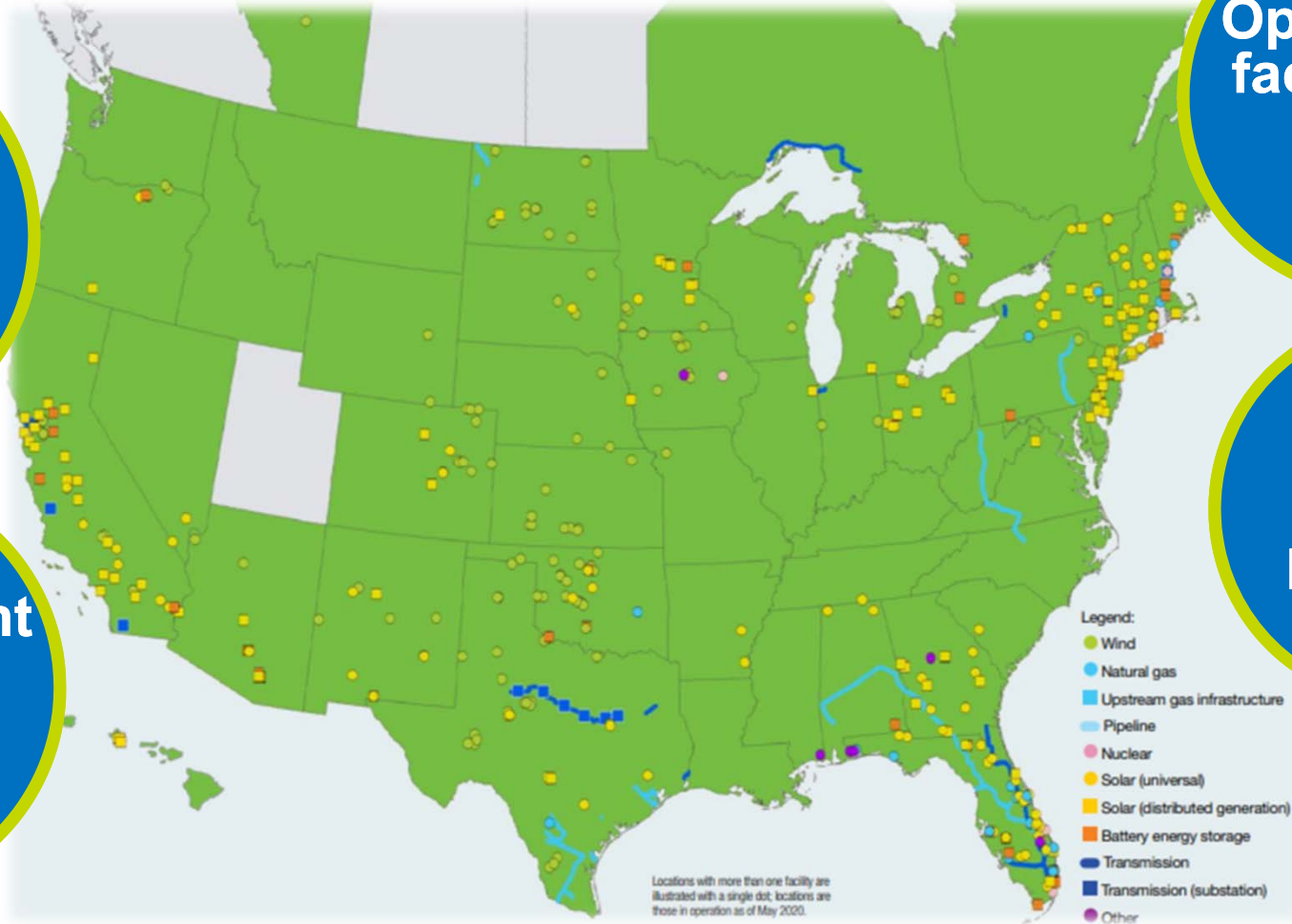


Local Investment, Revenue & Clean Energy.

Who is NextEra Energy?

World's
#1
generator of
wind & solar
energy

Development
projects in
48
states



Operational
facilities in
37
states

Est.
1925
Florida
Power &
Light

Creating lasting relationships

- ▶ **During development, construction and operations, we do the right thing for local communities, stakeholders and the environment**
 - » We invest our time and dollars into local communities
 - » We engage stakeholders to reach common goals
 - » We avoid, minimize and/or mitigate impacts to habitat and wildlife



Benefits of solar energy

- ▶ Clean, renewable source of energy
- ▶ No air, water or soil pollution
- ▶ Creates jobs
- ▶ Places no burden on local services
- ▶ Payments to landowners
- ▶ Taxes to communities
- ▶ Purchase of goods and services
- ▶ Land continues to be used as before
- ▶ Cost competitive

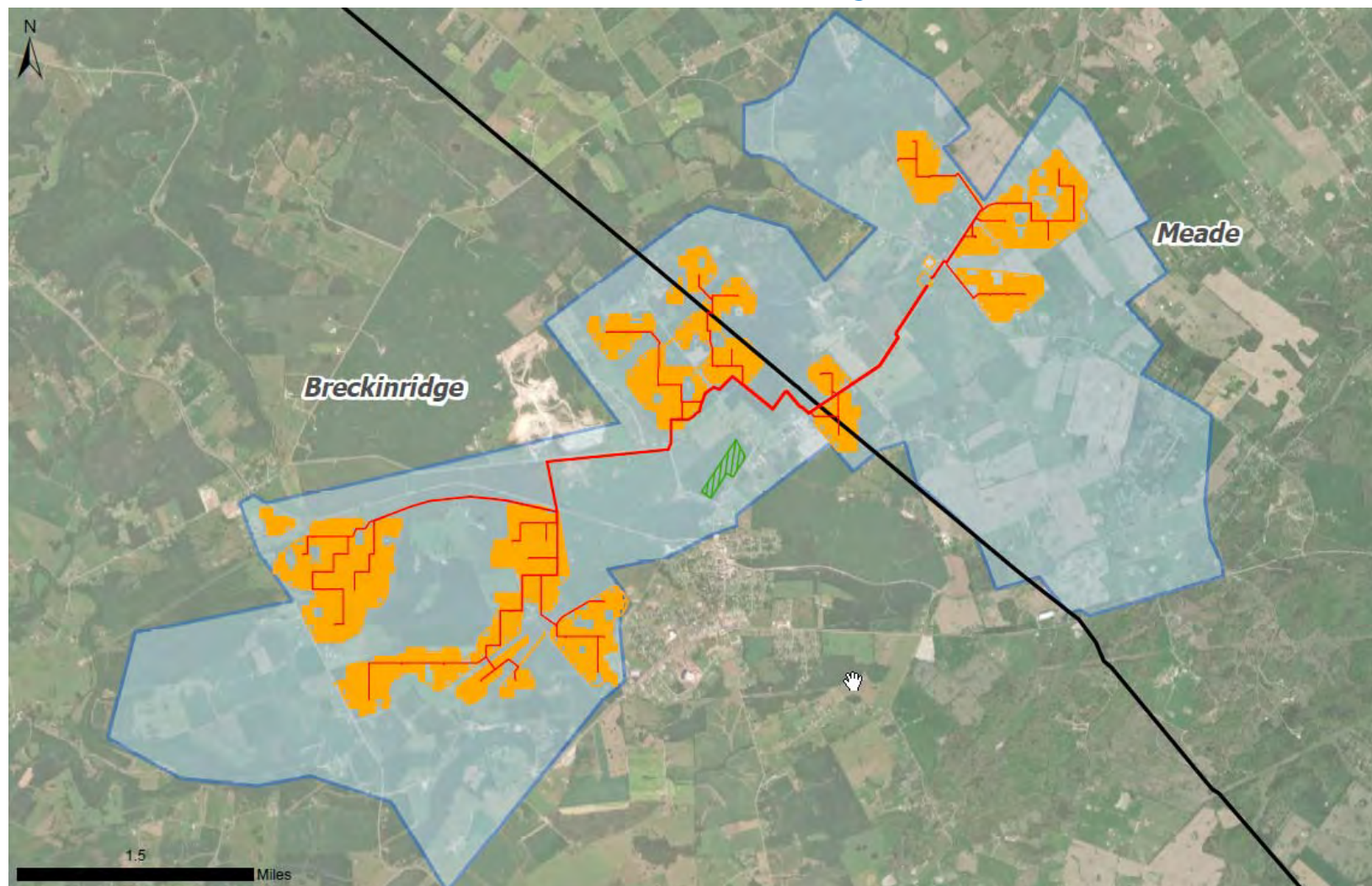


The proposed Green River Solar Project overview

- ▶ Located in Breckinridge and Meade counties, Kentucky
- ▶ Maximum capacity of up to 200 megawatts
- ▶ Estimated to begin commercial operations in 2023



The proposed Green River Solar Project overview



Green River Solar Project community benefits

- ▶ **\$220 million project investment**
- ▶ **Provides approximately \$7.5 million in additional tax revenue**
- ▶ **Creates ~250-300 construction jobs**
- ▶ **Economic diversity**
- ▶ **Increases local business**
- ▶ **Efficient, reliable and safe**
- ▶ **Builds partnerships and sponsors community organizations and events**
- ▶ **Helping America become energy independent**



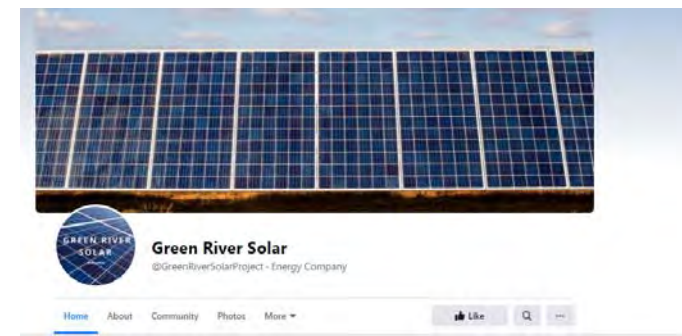
Project timeline



- ▶ **Conduct environmental assessments (ongoing)**
- ▶ **State permitting process (~June 2021-May 2022)**
- ▶ **Begin construction (~June 2022)**
- ▶ **Begin operations (~December 2023)**

Connect with us

- ▶ **Learn more about the project at:**
 - » www.GreenRiverSolarProject.com
- ▶ **Like us on Facebook at:**
 - » Facebook.com/GreenRiverSolarProject
- ▶ **Reach out:**
 - » John O'Hair, VI
 - › (561) 758-6912
 - › John.Ohairvi@NEE.com
 - » Brittany Bruce
 - › (605) 237-2294
 - › Brittany.Bruce@NEE.com

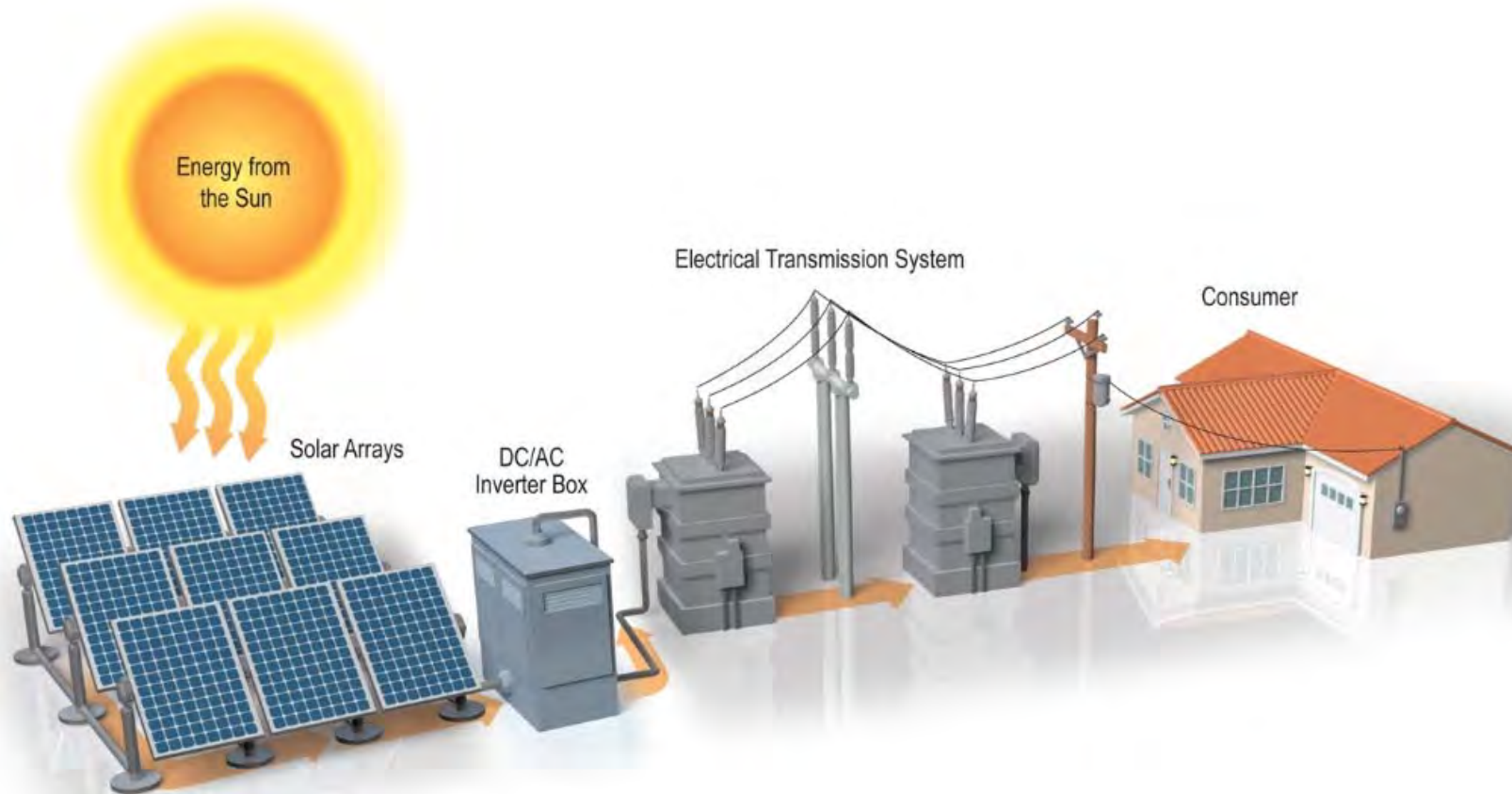


Questions?

NEXTERA[®]
ENERGY 

RESOURCES

How a panel converts solar energy to electricity



Green River Solar, LLC

Case No. 2020-00387

Application - Volume 1

Tab 5

Attachment D

Public Meeting Notice,
Presentation and Mailing List
(22 Pages)



Green River Solar Public Meeting

Please mark your calendars to attend a "virtual" public meeting on Thursday, March 4 to learn more about an innovative solar project proposed by Green River Solar, LLC, a subsidiary of NextEra Energy Resources, LLC, for Meade and Breckinridge counties. You are invited to log in or call in to meet our team and discuss the proposed project. For additional information visit: www.GreenRiverSolarProject.com.

Thursday, March 4 at 6 p.m. Central / 7 p.m. Eastern

JOIN MEETING BY PHONE:

Dial in (toll-free): 1-866-807-9684

JOIN MEETING ONLINE: <https://services.choruscall.com/links/greenriver2.html>

QUESTIONS: If you have questions in advance of the meeting, please e-mail them to: GreenRiverSolar@nexteraenergy.com



You're invited to attend a "virtual" public meeting to learn more about the proposed Green River Solar project on Thursday, March 4 at 6 p.m. Central / 7 p.m. Eastern.

Two easy options for joining the meeting:

1. By phone *(line opens 15 minutes early)*

- Call 1-866-807-9684
- Ask to "join the NextEra Energy call"

2. Online *(allows you to view presentation)*

- Open your web browser
- Type in: <https://services.choruscall.com/links/greenriver2.html>
- Fill out contact information
- Click on the "Join Webcast" link

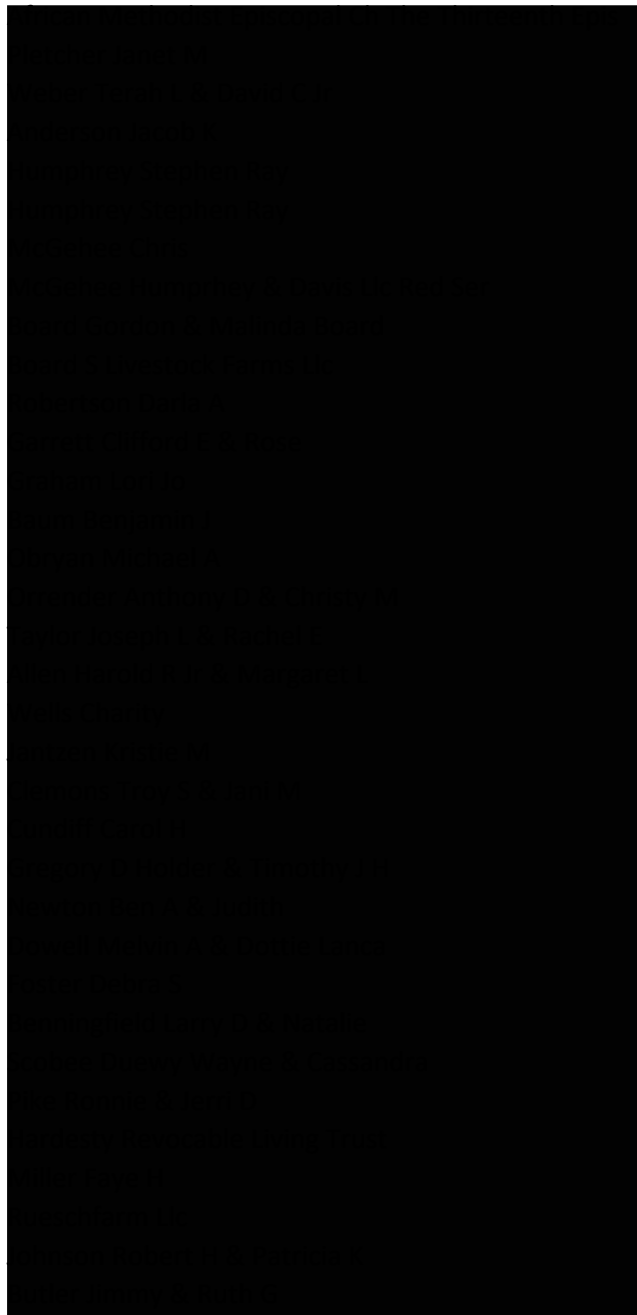
Meeting agenda:

6/7 p.m. - Welcome

6:10/7:10 p.m. - Project update

6:35/7:35 p.m. - Q&A session

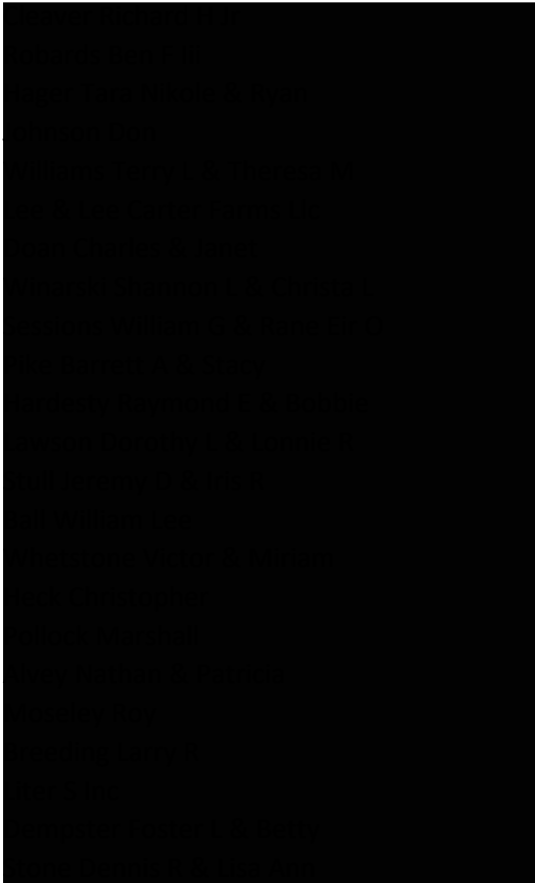
Green River Solar - Open House and Public Meeting Mailing List



500 8th Ave S	Nashville	TN	37203-4119
PO Box 50354	Nashville	TN	37205-0354
126 Catbird Rd	Brandenburg	KY	40108-9550
4335 Haysville Rd	Brandenburg	KY	40108-7001
PO Box 1072	Brandenburg	KY	40108-0072
PO Box 1072	Brandenburg	KY	40108-0072
PO Box 309	Brandenburg	KY	40108-0309
PO Box 507	Brandenburg	KY	40108-0507
1180 Hill Grove Rd	Guston	KY	40142-7127
1180 Hill Grove Rd	Guston	KY	40142-7127
1191 Guston Rd	Guston	KY	40142-7242
1215 Guston Rd	Guston	KY	40142-7243
1225 Guston Rd	Guston	KY	40142-7243
1255 Guston Rd	Guston	KY	40142-7243
12835 Highway 60	Guston	KY	40142-7279
1340 Charlie Pile Rd	Guston	KY	40142-7041
1357 Guston Rd	Guston	KY	40142-7244
1394 Charlie Pile Rd	Guston	KY	40142-7041
14110 Highway 60	Guston	KY	40142-7035
1441 Guston Rd	Guston	KY	40142-7245
14530 Highway 60	Guston	KY	40142-7036
1485 Guston Rd	Guston	KY	40142-7245
14920 Highway 60	Guston	KY	40142-7233
1539 Guston Rd	Guston	KY	40142-7075
1565 Guston Rd	Guston	KY	40142-7075
1566 Charlie Pile Rd	Guston	KY	40142-7120
1585 Guston Rd	Guston	KY	40142-7075
1670 Charlie Pile Rd	Guston	KY	40142-7302
1705 Guston Rd	Guston	KY	40142-7075
1745 Irvington Guston Rd	Guston	KY	40142-7181
1840 Guston Rd	Guston	KY	40142-7075
1930 Sandy Hill Rd	Guston	KY	40142-7006
2055 Sandy Hill Rd	Guston	KY	40142-7082
2100 Guston Rd	Guston	KY	40142-7002

2135 Sandy Hill Rd	Guston	KY	40142-7082
3655 Guston Rd	Guston	KY	40142-7079
3745 Guston Rd	Guston	KY	40142-7078
375 Cedar Ln	Guston	KY	40142-7061
3765 Guston Rd	Guston	KY	40142-7078
3815 Guston Rd	Guston	KY	40142-7078
3965 Guston Rd	Guston	KY	40142-7077
4015 Guston Rd	Guston	KY	40142-7077
4095 Guston Rd	Guston	KY	40142-7077
4097 Guston Rd	Guston	KY	40142-7077
4275 Guston Rd	Guston	KY	40142-7076
4277 Guston Rd	Guston	KY	40142-7076
4366 Guston Rd	Guston	KY	40142-7076
565 Newton Rd	Guston	KY	40142-7034
605 Dooley Rd	Guston	KY	40142-7020
6065 Haysville Rd	Guston	KY	40142-7096
6070 Haysville Rd	Guston	KY	40142-7096
6255 Haysville Rd	Guston	KY	40142-7096
6395 Haysville Rd	Guston	KY	40142-7096
655 Dooley Rd	Guston	KY	40142-7020
675 Newton Rd	Guston	KY	40142-7177
6778 Highway 79	Guston	KY	40142-7011
6925 Highway 79	Guston	KY	40142-7011
7050 Highway 79	Guston	KY	40142-7091
7200 Highway 79	Guston	KY	40142-7091
795 Newton Rd	Guston	KY	40142-7177
815 Newton Rd	Guston	KY	40142-7177
865 Newton Rd	Guston	KY	40142-7177
PO Box 437	Hardinsburg	KY	40143-0437
740 Centerview Rough River Ln	Hudson	KY	40145-7706
1000 Orum Norton Ln	Irvington	KY	40146-7078
104 S Woodlawn Dr	Irvington	KY	40146-7205
108 E Maple St	Irvington	KY	40146-7262
1165 Irvington Heights Ln	Irvington	KY	40146-7014

12435 E Highway 60	Irvington	KY	40146-5536
13463 E Highway 60	Irvington	KY	40146-7160
13463 E Highway 60	Irvington	KY	40146-7160
1602 Irvington Heights Ln	Irvington	KY	40146-7019
1604 Irvington Heights Ln	Irvington	KY	40146-7019
226 Seven Oaks Ln	Irvington	KY	40146-6905
274 Long Valley Rd	Irvington	KY	40146-8702
367 S Highway 333	Irvington	KY	40146-5903
394 Long Valley Rd	Irvington	KY	40146-8703
409 N Highway 79	Irvington	KY	40146-7236
428 Long Valley Rd	Irvington	KY	40146-8704
482 Long Valley Rd	Irvington	KY	40146-8704
573 Lon Dowell Rd	Irvington	KY	40146-7024
58 Seven Oaks Ln	Irvington	KY	40146-6903
76 That There Ln	Irvington	KY	40146-7304
8900 W Highway 86	Irvington	KY	40146-5232
905 Debbie Ln	Irvington	KY	40146-6215
907 Debbie Ln	Irvington	KY	40146-6215
927 Lon Dowell Rd	Irvington	KY	40146-7028
PO Box 173	Irvington	KY	40146-0173
PO Box 206	Irvington	KY	40146-0206
PO Box 211	Irvington	KY	40146-0211
PO Box 223	Irvington	KY	40146-0223
PO Box 23	Irvington	KY	40146-0023
PO Box 234	Irvington	KY	40146-0234
PO Box 247	Irvington	KY	40146-0247
PO Box 365	Irvington	KY	40146-0365
PO Box 372	Irvington	KY	40146-0372
PO Box 387	Irvington	KY	40146-0387
PO Box 423	Irvington	KY	40146-0423
PO Box 426	Irvington	KY	40146-0426
PO Box 55	Irvington	KY	40146-0055
PO Box 55	Irvington	KY	40146-0055
2340 Rhodelia Rd	Payneville	KY	40157-7591



1489 Dabra Ct	Radcliff	KY	40160-9785
1965 Highway 44 E	Shepherdsville	KY	40165-7123
3340 Big Spring Rd	Flaherty	KY	40175-6019
5569 High Plains Rd	Vine Grove	KY	40175-7554
1010 J B Ball Ln	Webster	KY	40176-5058
10621 N Highway 261	Webster	KY	40176-6031
110 J B Ball Ln	Webster	KY	40176-5049
1344 J B Ball Ln	Webster	KY	40176-5061
1388 J B Ball Ln	Webster	KY	40176-5061
2339 N Highway 333	Webster	KY	40176-5376
2679 N Highway 333	Webster	KY	40176-5379
2955 Highway 2780	Webster	KY	40176-5027
3098 Sandy Hill Rd	Webster	KY	40176-7302
474 J B Ball Ln	Webster	KY	40176-5052
509 Betty Ln	Webster	KY	40176-6082
750 J B Ball Ln	Webster	KY	40176-5055
PO Box 23	Webster	KY	40176-0023
3106 Diemer Ln	Louisville	KY	40205-2934
4224 Hale Ave	Louisville	KY	40211-2635
7301 Cardinal Hill Rd	Louisville	KY	40214-4103
5918 Haunz Ln	Louisville	KY	40241-1410
8701 Gentry Ln	Louisville	KY	40291-3151
5195 Lilac Rd	Leitchfield	KY	42754-7631



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SPORTS

1B WEDNESDAY, FEBRUARY 17, 2021 THE HERALD-NEWS

Cloverport Independent School Celebrates Senior Basketball Players, Cheerleaders



Angel Tinkle



Briley Harst



Devon Farris



Lily Nottingham



Olivia Weatherholt

CISD Wall of Honor

By Brian Weatherholt



Front row: Leah Enby, Mitchell Butler, Frank Sharpton, Olivia Weatherholt, Leah Barbara Barrett, Brian Weatherholt. Back row: Carrie Newby Price, Jim Snellay, Doreen Barham, Larry Powers, Bryan Robinson, Nick Steff.

Saturday, Feb. 13, the Cloverport Independent School Wall of Honor was unveiled. Ten Hall of Fame members and 12,100-year-old tradition were honored. A ceremony was held for the induction, followed by a dinner for the girls and boys games that day.

The Hall of Fame members were selected by a committee made up of current Cloverport School staff, previous and current coaches.

The 1,000-year members were selected because of their

status from the school's past yearbooks and video tapes. These were years with some books and tapes that were missing or misplaced that frustrated the school.

But, with the cooperation of individuals, there has been more information on people and teams gathered to help build on each of these dates in the future.

We would like to thank all who attended and hope they were as thankful and proud to accomplish the work of the Wall of Honor.

Grimes Paces Lady Tigers in Blowout Win Against Whitesville Trinity

By Jonathan Bennett • The Herald-News

The Breckinridge County Lady Tigers basketball team traveled to Whitesville, Tuesday, Feb. 9, and dominated the Lady Bulldogs of Trinity High School throughout, coming away with a 50-20 victory.

Grimes (12-1) jumped out to an early 17-4 lead after one quarter of play and never looked back. The Lady Tigers extended their lead in the second quarter and led 36-11 at halftime.

Grimes, who leads the way to Whitesville Trinity since 2008, looked off the press in the second half and cruised the rest of the way. The Lady Tigers outscored the Lady Bulldogs 20-6 in the third quarter and were unopposed by Trinity 9-9 in the fourth quarter.

Grimes finished with three players in double figures. Janel Grimes led all scorers with 22 points. Grimes was a 7-foot three-point range and a perfect 2-2 from the free throw line. Ashlyn Mucker scored 15 points and grabbed 7 rebounds. Mucker made 5 three out of 8 attempts. Sydney Tucker chipped in 15 points. Cassidy McDaniel scored 5 points. Lily Clatchette had 2 points and a score high 8 in baskets. Nantia Henson and Skyler Tucker chipped in 2 points each.

Trinity shot 42% (22-53) from the field, 53% (18-18) from behind the three-point line, and made 6-15 free throws for 40%. The Lady Tigers finished with 11 steals and scored 25 points off of 18 Whitesville Trinity turnovers.

Discover Breckinridge County Magazine on Stands March 10

Virtual Public Meeting for Green River Solar

Please reach your comments to attend a "virtual" public meeting on Thursday, March 4 to learn more about an innovative solar project proposed by Green River Solar, LLC, a subsidiary of NextEra Energy Resources, LLC, for Maude and Breckinridge counties. Residents are invited to log in or call in to mark our team and discuss the proposed project. For additional information visit: www.GreenRiverSolarProject.com.

Thursday, March 4
6 p.m. Central / 7 p.m. Eastern

To join the meeting by phone: Dial in (toll-free): 1-800-807-9694 and ask for the NextEra Energy call.
 To join the meeting online: Open your web browser and type in: <https://services.energys.com/links/greepver2.html>

The Breckinridge Herald-News, Inc.
P.O. Box 31 • 120 Old Hwy 60 East
Hardinsburg, KY 40143
• Telephone: 270.756.2109 • Fax: 270.756.1003

Date: 2/17/21

AFFIDAVIT OF PUBLICATION

I, Angelia Wheatley, hereby certify that I am the manager of *The Breckinridge Herald-News*, a newspaper published in the State of Kentucky, County of Breckinridge, and having a bona fide circulation in Breckinridge County, Kentucky.

I certify that the advertisement Resources Ad, for Nextera Energy, is a true copy of the said notice and was published in *The Breckinridge Herald-News* on 2/17/21.

The Breckinridge Herald-News

By Angelia Wheatley

Subscribed and sworn to before me this 2-19-21.

My Commission expires: 3-4-23.

Libby Bawlin
Notary Public
Breckinridge County, Kentucky



AGRICULTURE

UK to host irrigation workshop Feb. 18



A UK research project explores the effects of variable rate irrigation on a Princeton producer's farm.

Submitted article

The University of Kentucky will host an irrigation workshop at 9 a.m. CST Feb. 18 on the videoconferencing platform Zoom. The workshop is sponsored by Kentucky Farm Bureau.

During the workshop, UK College of Agriculture, Food and Environment specialists will provide an update on their irrigation research projects. Matt Dixon, meteorologist with the UK Ag Weather Center will discuss instances when irrigation is needed in Kentucky, based on historical weather events.

Only a small percent-

well, farmers can receive maximum yields with minimal additional water."

Since Kentucky does not have a long history of irrigation, UK specialists have been working on various research projects to help producers learn how it can fit into their operation. These research efforts are supported by the Kentucky Small Grain Growers Association, Kentucky Soybean Board and the Kentucky Corn Growers Association.

Preregistration is required. To register, visit <https://bit.ly/2ZawGqH>. Participants will receive a link to connect to the meeting.

Certified Crop Advisors can receive two hours of continuing education in soil and water management.

The virtual event will occur regardless of weather. Organizers will share presentations on YouTube following the workshop.

Contact: Chad Lee, chad.lee@uky.edu; Colette Laurent, colette.laurent@uky.edu

Upcoming classes

JENNIFER BRIDGE

Even though we are unable at this time to do in-person classes, we are teaching by Via Zoom and Facebook. Below is a list of our upcoming classes. Please Join Us!! Can't watch a presentation live! You can always watch later. Feel free to email me with questions at jennifer.bridge@uky.edu.

Basic Knife Skills in the Kitchen - Wednesday, February 24, 11 a.m. - via Zoom
Join us for an interactive session on commonly used cuts for meal preparation, different types of knives, sharpening and safety. Sign up is required then a list of needed supplies and a zoom link will be sent to you. Deadline to register is February 23.

Ask the Agent - Friday, February 26, 11 a.m.
Jennifer Bridge, Meade County Extension Agent for Family and Consumer Sciences will be live via the Meade County Family and Consumer Sciences Facebook page to answer questions you might have related to FCS.

Using a Cooking Blender and Instant Pot/Cooker -

Wednesday, March 3, 11 a.m. via Facebook Live, Meade County Family and Consumer Sciences Facebook page

Tune in as Jennifer Bridge discusses different types of cooking blenders and instant cookers.

She will also demonstrate a couple recipes and answer questions you might have about these handy meal prep appliances.

Using an Air Fryer, Thursday, March 4 - 11 a.m. via Facebook Live, Meade County Family and Consumer Sciences Facebook page

The air fryer is continuing to increase its popularity in many kitchens. Find out more about this valuable kitchen tool and how to use it to make meal prep easier.

Cook Together Eat Together Series
March 9, 16, 23, 30, April, 6, 13, 20, 27, 4 p.m. via Zoom
Designed for a parent child hands on cook-

ing experience, this program will cover a variety of topics related to family meal prep and dining. Registration is required and is limited to 15 families so if interested register early! A link and materials for each session will be emailed weekly before each class. Those who complete five of eight classes are eligible for a Cook Together Eat Together Cookbook.

Some classes do require pre-registration. Contact the Extension Office at 270-422-4958.

Educational programs of the Cooperative Extension Service serve all people regardless of economic or social status and will not discriminate on the basis of race, color, ethnic origin, national origin, creed, religion, political belief, sex, sexual orientation, gender identity, gender expressions, pregnancy, marital status, genetic information, age, veteran status, or physical or mental disability.



University of Kentucky
College of Agriculture,
Food and Environment
Cooperative Extension Service



[meade.ca.uky.edu](mailto:jennifer.bridge@uky.edu)
FAMILY AND CONSUMER
SCIENCES

Jennifer Bridge
Meade County Extension Office

Gardeners will have loads of opportunities to improve their know-how

ANDY MILLS

Kentucky homeowners who want to up their game in vegetable or landscape gardening will have a lot of opportunities in the coming months. The University of Kentucky Cooperative Extension Service is offering a variety of free webinars that people can join from their home computers or smart phones.

"Last year we had a record number of home gardens being put out and a lot of new gardeners because of the pandemic," said Philip Konopka, agriculture and natural resources extension agent in Lewis County. "That was a natural response, and that was a good response. There are a lot of benefits to gardening besides feeding your family: stress relief, a feeling of accomplishment."

Konopka and UK horticulture extension professor Richard Durham, have organized the webinar series The Unexpected Pleasure of Gardening, which will begin Feb. 25 and continue on the following two Thursdays. The three sessions will cover the bones of home vegetable gardening and novel vegetable varieties on Feb. 25, small fruit production such as blueberries and strawberries in the home landscape on March 4 and suggestions for annual and perennial flowers

suitable to the Kentucky landscape, as well as their care on March 11. Each 90-minute session will begin at 6:30 p.m. ET.

To sign up for the free series, register at the local county Cooperative Extension office. Registrants will receive a link to join the webinar on Zoom.

The free Horticulture Webinar Wednesdays, which were begun last year in response to the pandemic, continue on Zoom each Wednesday at a new time, 12:30 p.m. ET/11:30 p.m. CT. The weekly 15- to 20-minute sessions are taught by UK extension specialists and horticulture agents and cover a variety of topics that will be of interest to the keepers of large or small gardens or landscapes, no matter their expertise level.

Season Two topics for February and March include pruning apple trees, pruning brambles, new plants for a new year, starter fertilizer and lawn establishment, building a self-watering raised bed, and rain gardens.

Those interested

in joining the webinars should register for one or more of the sessions at <https://tinyurl.com/UKYHortWebWed21>.

The first season is now available for viewing at <https://kentuckyhortnews.com/horticulture-webinar-wednesdays/season-one/>.

The UK Cooperative Extension Service is part of the College of Agriculture, Food and Environment. With its land-grant partner, Kentucky State University, UK Cooperative Extension brings the university to the people in their local communities, addressing issues of importance to all Kentuckians.

Educational programs of the Kentucky Cooperative Extension Service serve all people regardless of economic or social status and will not discriminate on the basis of race, color, ethnic origin, national origin, creed, religion, political belief, sex, sexual orientation, gender identity, gender expression, pregnancy, marital status, genetic information, age, veteran status, or physical or mental disability.



University of Kentucky
College of Agriculture,
Food and Environment
Cooperative Extension Service



meade.ca.uky.edu
AGRICULTURE AND
NATURAL RESOURCES

Andy Mills
Meade County Extension Office

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Virtual Public Meeting for Green River Solar

Please check your calendar to attend a "virtual" public meeting on Thursday, March 4 to learn more about an innovative solar project proposed by Green River Solar, LLC, a subsidiary of NextEra Energy Resources, LLC, for Meade and Breckinridge counties. Residents are invited to log in or call in to meet our team and discuss the proposed project. For additional information visit www.GreenRiverSolarProject.com.

**Thursday, March 4
6 p.m. Central / 7 p.m. Eastern**

To join the meeting by phone, Dial in (toll-free), 1-866-807-9684 and ask for the NextEra Energy call center. To join the meeting online, open your web browser and type in: <https://services.nexteracall.com/links/greeriver2.html>

The Meade County Messenger

138 Broadway Suite A • P.O. Box 678, Brandenburg
270-422-2155 • Fax 270-422-2110

----- AFFIDAVIT -----

Display Ad: ROP Cost: \$336

Reader Ad: _____ Cost: _____

Company Name: NextEra Energy Resource

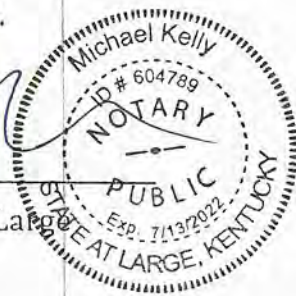
State of Kentucky

County of Meade

I, a Notary Public for the State at Large, do hereby certify that the foregoing Affidavit was this the 22 day of February, 2021 produced before me in the State and County aforesaid, and was signed, acknowledged, delivered, and sworn to by Tracy Whitaker of the Meade County Messenger to be his/her free act and deed.

[Signature]

Notary Public State At Large



07-13-2022

My Commission Expires



Green River Solar Project Open House

John O'Hair

NextEra Energy Resources

March 4, 2021

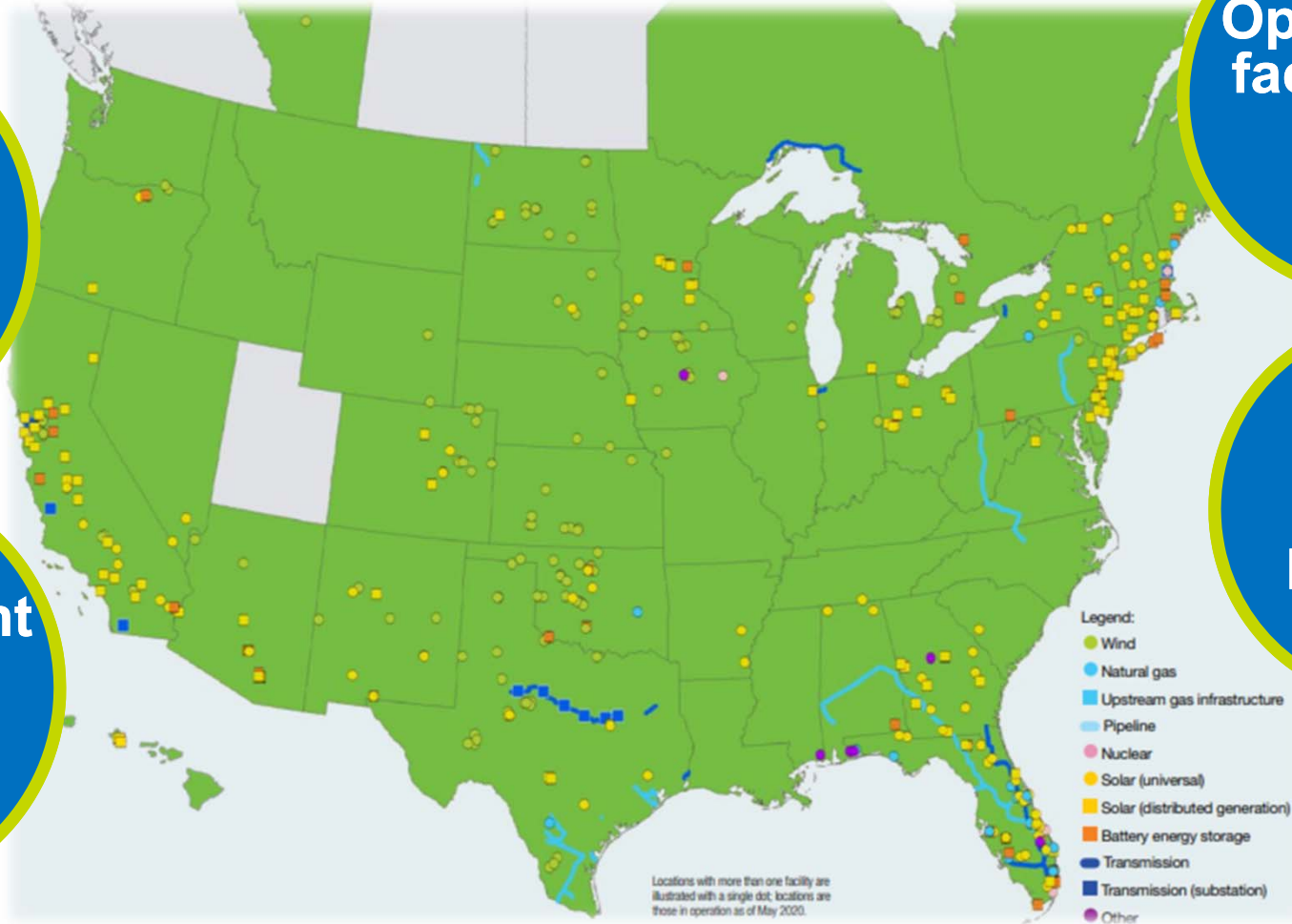


Local Investment, Revenue & Clean Energy.

Who is NextEra Energy?

World's
#1
generator of
wind & solar
energy

Development
projects in
48
states



Operational
facilities in
37
states

Est.
1925
Florida
Power &
Light

Creating lasting relationships

- ▶ **During development, construction and operations, we do the right thing for local communities, stakeholders and the environment**
 - » We invest our time and dollars into local communities
 - » We engage stakeholders to reach common goals
 - » We avoid, minimize and/or mitigate impacts to habitat and wildlife



Benefits of solar energy

- ▶ Clean, renewable source of energy
- ▶ No air, water or soil pollution
- ▶ Creates jobs
- ▶ Places no burden on local services
- ▶ Payments to landowners
- ▶ Taxes to communities
- ▶ Purchase of goods and services
- ▶ Land continues to be used as before
- ▶ Cost competitive

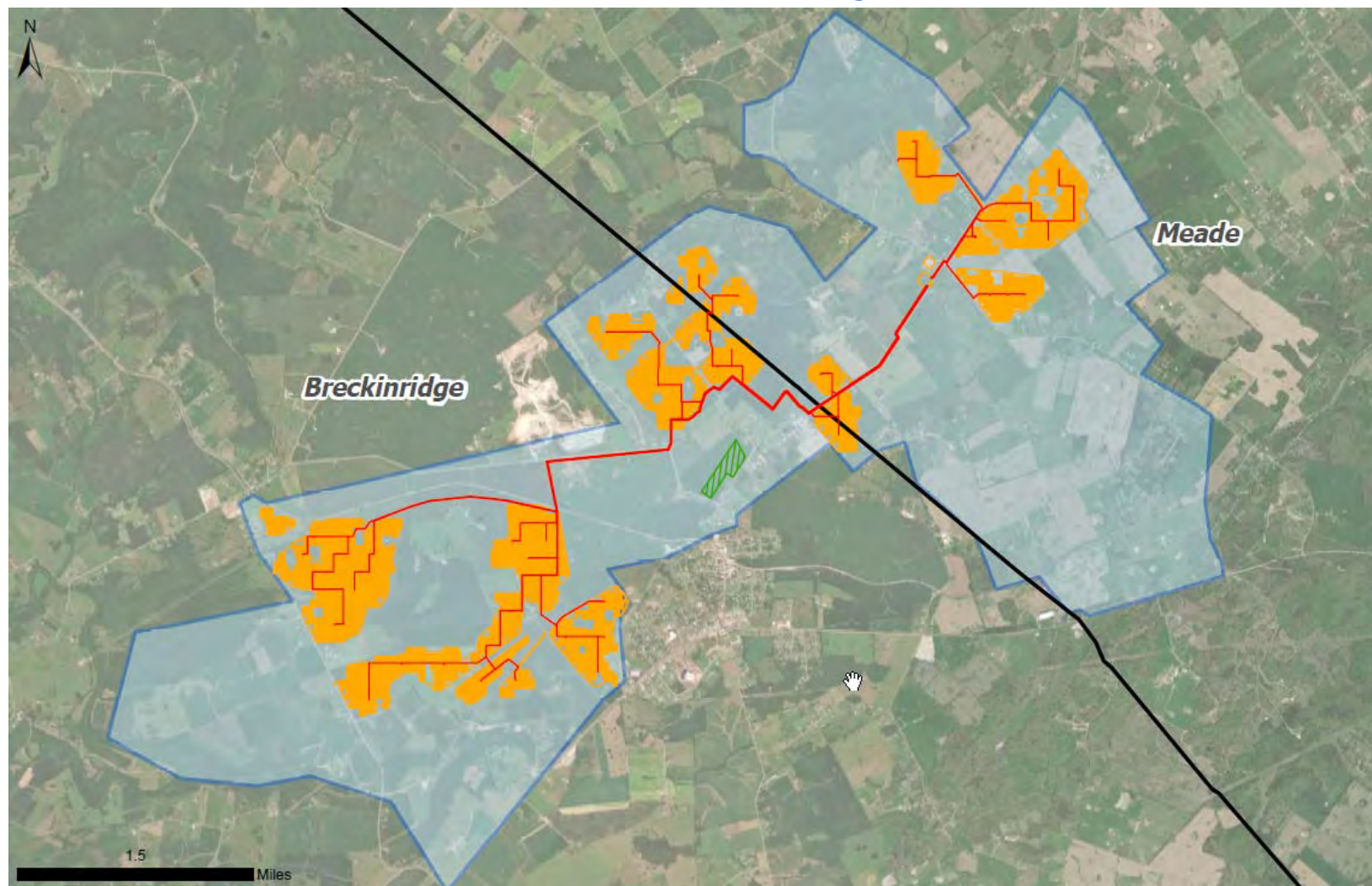


The proposed Green River Solar Project overview

- ▶ Located in Breckinridge and Meade counties, Kentucky
- ▶ Maximum capacity of up to 200 megawatts
- ▶ Estimated to begin commercial operations in 2023



The proposed Green River Solar Project overview



Green River Solar Project community benefits

- ▶ **\$220 million project investment**
- ▶ **Provides approximately \$7.5 million in additional tax revenue**
- ▶ **Creates ~250-300 construction jobs**
- ▶ **Economic diversity**
- ▶ **Increases local business**
- ▶ **Efficient, reliable and safe**
- ▶ **Builds partnerships and sponsors community organizations and events**
- ▶ **Helping America become energy independent**



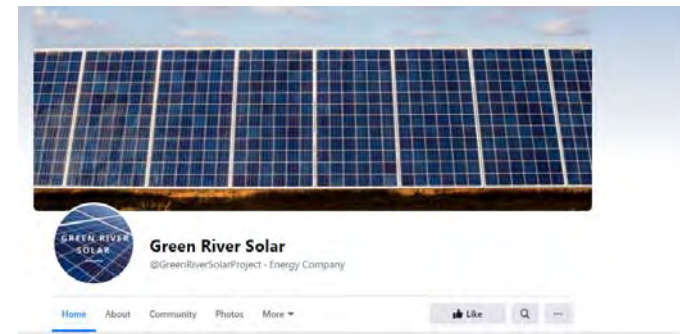
Project timeline



- ▶ **Conduct environmental assessments (ongoing)**
- ▶ **State permitting process (~June 2021-May 2022)**
- ▶ **Begin construction (~June 2022)**
- ▶ **Begin operations (~December 2023)**

Connect with us

- ▶ **Learn more about the project at:**
 - » www.GreenRiverSolarProject.com
- ▶ **Like us on Facebook at:**
 - » Facebook.com/GreenRiverSolarProject
- ▶ **Reach out:**
 - » John O'Hair, VI
 - › (561) 758-6912
 - › John.Ohairvi@NEE.com
 - » Brittany Bruce
 - › (605) 237-2294
 - › Brittany.Bruce@NEE.com

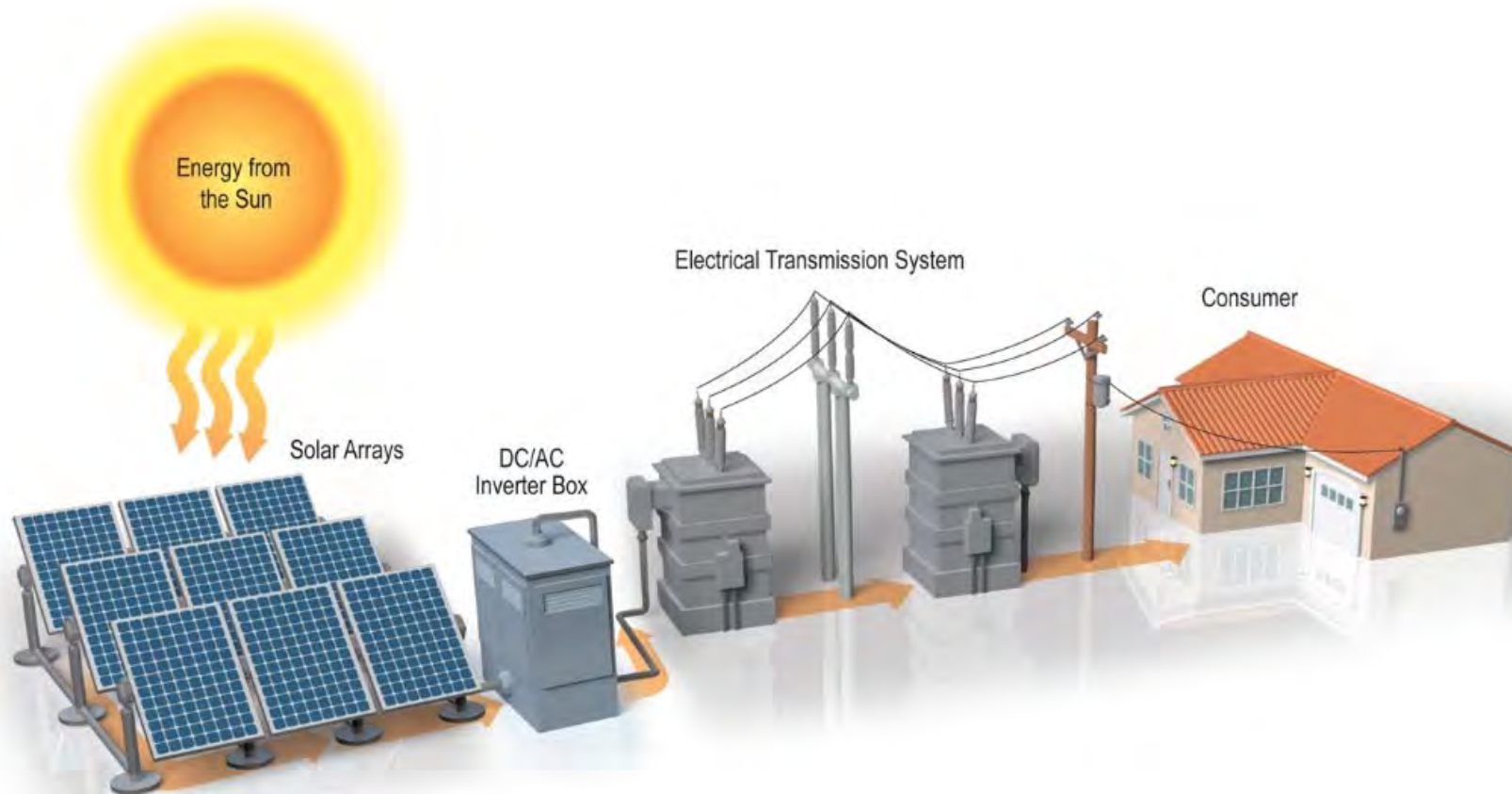


Questions?

NEXTERA[®]
ENERGY 

RESOURCES

How a panel converts solar energy to electricity



Green River Solar, LLC

Case No. 2020-00387

Application - Volume 1

Tab 5

Attachment E

Summary of Meetings with
Local Officials and Leaders
(2 Pages)

LOCAL OUTREACH

Date	Title/Group	Person(s)	Summary
1/12/2021	Meade County Chamber Executive Director	Annie Hamilton	Topics included: Introductions, potential sponsorship opportunities, Chamber of Commerce social media reach, and potential press outlets
1/12/2021	Meade County Sheriff	Phillip Wimpee	Discussed how we address security concerns on our project sites and whether we use local help / emergency services
1/13/2021	Breckinridge County Judge Executive	Maurice Lucas	Introductions, discussed future opportunities to share project updates to Fiscal Court, Industrial foundation board, Chamber, etc.
1/13/2021	Meade County Judge Executive	Leslie Stith	Introductions, requested we present to Fiscal Court, Farm Bureau; asked questions about interactions with landowners & farmers
1/13/2021	Breckinridge County Emergency Management	Eric Ventrees	Introductions, discussion included: battery storage (not included in project scope), long term customer obligations, local benefits
1/14/2021	Breckinridge County Economic Development Director	Meredith Dubree	Introductions, discussion included: outreach opportunities, local landowner influence, tax abatement efforts to date
1/14/2021	Breckinridge County Chamber Director	Becky Brown	Introductions & discussion on school interaction and monthly Zoom meetings
1/14/2021	Meade County Planning & Zoning administrator	Karen Chiari Goodin (p&z administrator), Chuck Hansbrough (PC Chairman), Guy Garcia (PC Vice Chairman), Tom Lanham (PC)	Discussed background of project in Meade County, ordinance requirements, viewshed concerns, and how PV panels work
1/14/2021	Breckinridge County Sheriff	Billy Richardson	Introductions, answered questions on how project secures assets, underground wiring
1/25/2021	Meade County Planning Commission Chairman	Chuck Hansbrough	Shared contact information for new presiding office of Planning & Zoning Commission
2/9/2021	Meade County School District	Dr. Mark Martin (Superintendent) & Susan Fackler	Discussed potential PILOT program & potential project benefits to schools
2/9/2021	Breckinridge County School District	Nick Carter (Superintendent) & Michael Moreland	Introductions, project overview, discussed potential PILOT program & project benefits to schools
2/9/2021	President of RECC board	David Pace (board member)	Introductions, project overview
2/9/2021	Meade County Fiscal Court introduction		Introductions, NextEra & project overview
2/15/2021	Breckinridge County Fiscal Court introduction		Introductions, NextEra & project overview
2/15/2021	Breckinridge County Magistrate, District 3	Gary Greenwell	Request for clarification on tax benefits
3/2/2021	Breckinridge Chamber Board members	Meredith Dubree (ED), Becky Brown (Chamber), Darla Wethington, Natan Moore, and Andy Carden (Cecilian Bank)	Answered questions on land utilization and timeline, investment tax credits
3/2/2021	Fort Knox, Energy Manager & Directorate of Public Works	R.J. Dyrdek	Discussed Fort Knox's solar facilities being used, answered questions about the project, ended with tour of the base's solar facilities
3/3/2021	City of Irvington Mayor	Yvonne Kennedy, Ricky Lucas, and Robert Young III	Introductions, NextEra & project overview
3/3/2021	Field Representative, Congressman Brett Guthrie	Greg Burkot	Introductions, NextEra & project overview, recommended potential outreach options
3/4/2021	Elizabethtown Community & Technical College	Michael Hazzard	Discussed possibility of STEM training opportunity, discussed potential for a solar training program & partnership with NextEra
3/4/2021	Breckinridge County Fire Chief	Todd Vinton + 4 members of his team	Answer project questions about emergency response plan, training opportunities, how fire department may be involved during construction & operation

3/4/2021	Influential farm family / community activists	Eddie & Susan Dyer	Discussed potential sponsorship opportunities
3/17/2021	Breckinridge County Economic Development & Chamber of Commerce Directors	Meredith Dubree (ED Director), Becky Brown (Chamber Director)	Discussed recent changes in Meade County's solar ordinance
3/17/2021	Breckinridge County AG- Extension Office/Cooperative Extension Service	Carol Hinton	Answered questions on oil & gas infrastructure, decommissioning costs; discussed "Safety Day" for ag-related equipment
3/17/2021	Meade County Chamber - Board Director /Meade County RECC	Todd Blackburn	Discussed local press, potential landowner that was interested, and NextEra approach to local community engagement
3/18/2021	Meade County Chamber of Commerce (Ray's Ford-Chrysler Dealership - Sales Manager)	Chris Cottrell	Discussed recent Meade County Solar ordinance changes
3/18/2021	Meade County AG- Extension office/Cooperative Extension Service	Harry ("Andy") Mills	Discussed compatibility of solar generation and farming, discussed sponsorship opportunities
3/18/2021	Director of the Meade County Emergency Management & Brandenbg Firechief	Ron Dodson & Terry Compton	Answered questions on site layout and location, potential impact to Meade County emergency mgmt
3/18/2021	Meade County Highschool FFA Directors	Callie Hobbs & Noel Pack	Discussed project background and solar / farm compatibility
5/11/2021	Breckinridge County Judge Executive	Maurice Lucas	Introductions, NextEra & project overview
5/11/2021	Breckinridge County Economic Development & Chamber of Commerce Directors	Meredith Dubree (ED Director), Becky Brown (Chamber Director)	Introductions, NextEra & project overview, sponsorship opportunities
5/11/2021	Breckinridge County AG- Extension Office/Cooperative Extension Service	Carol Hinton	Introductions, NextEra & project overview, sponsorship opportunities
5/12/2021	Breckinridge County Shchool District	Nick Carter (Superintendent) & Michael Moreland	Introductions, project timeline and IRB
5/12/2021	City of Irvington Mayor	Yvonne Kennedy	Introductions, project timeline and overview
6/15/2021	Breckinridge County Judge Executive	Maurice Lucas	Introduction - new developer Lina Jensen
6/16/2021	Meade County Judge Executive	Leslie Stith, Kris Reichmuth	Introduction - new developer Lina Jensen
6/16/2021	Meade County Planning & Zoning administrator	Karen Goodin	Introduction - new developer Lina Jensen

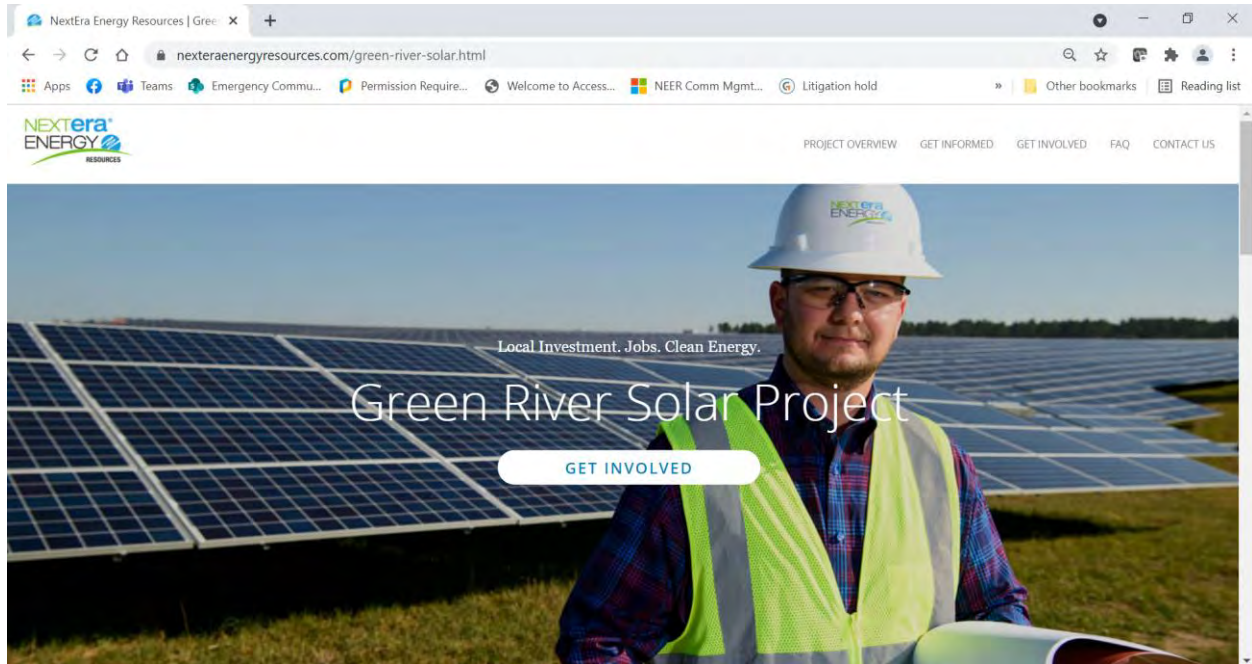
Green River Solar, LLC

Case No. 2020-00387

Application - Volume 1
Tab 5
Attachment F

Website Screenshots
(11 Pages)

https://www.nexteraenergyresources.com/green-river-solar.html



GREEN RIVER SOLAR PROJECT

About the Project

The Green River Solar Project is an innovative solar project proposed for Breckinridge and Meade Counties, Kentucky that will have a capacity of up to 200 megawatts of clean, renewable, American-made energy. The Green River Solar project is more than solar panels - it represents a significant capital investment in Kentucky. Once operational, it will create good-paying jobs and millions in additional revenue for the local community.

It is a subsidiary of NextEra Energy Resources, LLC, the world's largest generator of renewable energy from the wind and the sun.

[LEARN MORE](#)

Economic Benefits



Get Informed

We believe in building strong partnerships and supporting the communities our projects call home. Get the facts and learn how the Green River Solar Project can enhance Breckinridge and Meade Counties.



*Estimated over first 30 years of the project. All figures are estimated and subject to change.

HEALTH
The benefits of solar energy on health-related air quality are worth even more than the electricity itself.

[LEARN MORE >](#)

ENVIRONMENT
Solar energy has among the least environmental impacts of any form of electric generation.

[LEARN MORE >](#)

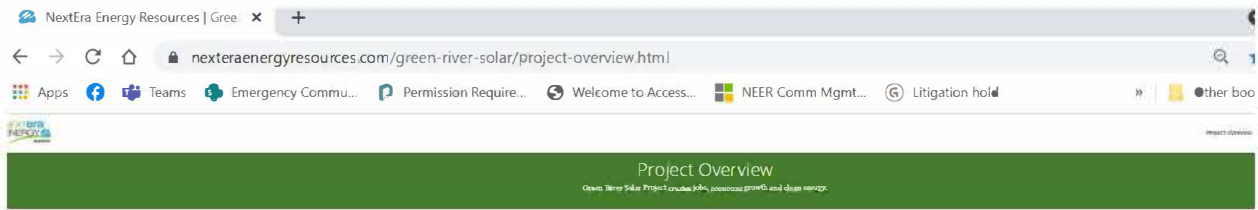
PROPERTY VALUE
Multiple studies have found solar projects have no significant impacts on property values.

[LEARN MORE >](#)

DECOMMISSIONING
Decommissioning is the process of removing all components of the solar project and returning the land to its original condition.

[LEARN MORE >](#)

https://www.nexteraenergyresources.com/green-river-solar/project-overview.html



GREEN RIVER SOLAR PROJECT

200 Megawatts of Clean Energy in Breckinridge and Meade Counties, Kentucky

For decades, NextEra Energy Resources' solutions have been helping fuel America's economic growth and quality of life and moving us toward a more sustainable future. To date, we operate solar projects in 25 states and Green River Solar will be among the first solar projects in Kentucky.

Features of the Green River Solar Project:

- Photovoltaic (PV) solar array capable of generating up to one megawatt (MW) of clean, renewable energy.
- The project encompasses approximately 5,400 acres.
- Subject to local and state approvals, the project is scheduled to begin operations by the end of 2022.

COMMUNITY BENEFITS

Bringing Economic Opportunities

Solar projects generate home-grown, renewable energy, while preserving clean air and water. They can also generate significant economic benefits for the communities that host them.



Employment Opportunities

Green River Solar Project will create local employment opportunities, including up to 300 jobs to construct the project.

County Tax Revenue

The project provides approximately \$7.5 Million* in additional revenue for Breckinridge and Meade County, money that can enhance local roads, schools and services.



Want to Participate?

See how you can be a part of the future Green River Solar Project.

[GET INVOLVED >](#)

*Estimated over first 30 years of the project. All figures are estimated and subject to change.

<https://www.nexteraenergyresources.com/green-river-solar/faq.html>

Frequently Asked Questions

Find answers to your questions about this renewable source of energy.

What is solar energy used for?

Once converted into electricity, solar energy is used in homes and businesses just like any other form of electricity.

What are some advantages of solar energy?

After the initial investment in solar-energy equipment, the costs are minimal since the sun provides free "fuel." These facilities are not affected by the supply and demand of fuel or subject to price volatility, and solar energy can help reduce America's dependence on foreign sources of energy. Solar energy is also clean and renewable, which helps protect our environment.

How Does Solar Energy Work?



1. As light hits the solar panels, the solar energy is converted into direct current (DC) electricity.
2. The direct current flows from the panels into power inverters and is converted into alternating current (AC) electricity, which is suitable for use by homes and businesses.
3. The AC electricity from the power inverters is collected using cables and delivered to a central electrical substation, where it passes through a power transformer.
4. The electricity travels through transformers, and the voltage is boosted for delivery onto the transmission lines.
5. Clean, renewable, American-made solar electricity is delivered to homes and businesses.

How many solar facilities does your company have and where are they located?

Through its subsidiaries, NextEra Energy Resources is the world's largest generator of renewable energy from the wind and the sun. We currently have ownership interests in 3,160 MW of operating solar projects (as of Dec. 31, 2020), representing universal-scale solar facilities in 27 states, as well as multiple small-scale (distributed generation) solar projects.

Are solar facilities good for the environment?

Solar energy emits no pollutants and the overall impact of solar on human health is overwhelmingly positive. To learn more, view our [solar environment page](#).

What percentage of generation does solar energy represent in the NextEra Energy Resources' portfolio?

Solar energy represents about 13 percent of NextEra Energy Resources' generation.

What do you look for in a site when building a renewable energy project?

We look for a location with good wind or solar resources, landowners who are interested in hosting our equipment, and proximity to transmission lines.

If I have land and want you to assess its suitability for a renewable energy project, how do I get you to come out to look at it?

We cannot guarantee that we will assess every parcel of land presented to us. However, you can [contact us](#) for more information.

How much land does a solar project require?

Typically, a project will require 5 to 8 acres of land for each megawatt of solar energy capacity.

Is there construction traffic?

Yes. During construction there will be additional traffic. Although the construction period is only a matter of months, it will require heavy equipment, including bulldozers, graders, trenching machines, concrete trucks, flatbed trucks and large cranes.

How long will it take to complete construction?

It depends on the size of the project. However, six to 12 months is a reasonable time frame to build most solar projects.

<https://www.nexteraenergyresources.com/green-river-solar/get-informed.html#accordion-4e3be6c5f1-item-faf1184db5>

Get Informed

Learn about solar energy and your health, the environment, property values and decommissioning.



Does a solar project impact the environment?

No form of energy is free from environmental impact; however, solar energy has among the lowest impacts as it emits no air or water pollution.

Protecting wildlife and sensitive natural habitats is a priority for NextEra Energy Resources.

As part of our development process, we conduct thorough wildlife studies and ensure each site complies with all local, state and federal environmental regulations.

What are solar panels made of?

Solar photovoltaic (PV) panels typically consist of glass, polymer, aluminum, copper and semiconductor materials that can be recovered and recycled at the end of their useful life.

To provide decades of corrosion-free operation, solar cells are encapsulated from air and moisture between two layers of plastic, with a layer of tempered glass and a polymer sheet or industrial laminate. In the same way a windshield cracks but stays intact, a damaged solar cell does not generally create small pieces of debris.

Crystalline silicon panels represent approximately 90 percent of solar panels in use today. Research has shown they "do not pose a material risk or toxicity to public health and safety."¹

Thin-film solar panels represent a small percentage of panels in use today; some use a stable compound called cadmium telluride or other semi-conductor materials. Research has shown the tiny amount of cadmium in these panels does not pose a health or safety risk.²



Recycling solar panels

Although modern solar panels can be safely disposed of in landfills, they can also be recycled. PV solar panel recycling technologies have been implemented over the past decade and have been shown to recover over 95 percent of semiconductor material and over 90 percent of the glass in the panel.³ The industry is exploring the most cost-effective ways to recycle.

First Solar, a U.S. company and the main supplier of thin-film panels has a robust solar recycling program that has been operating commercially since 2005. Solar manufacturers and developers continue to research ways to reduce the use of raw materials, a secondary market for reuse, and recycling.

Have More Questions?

We have the answers to your solar energy questions.

[VISIT OUR FAQ PAGE >](#)

Sources:

¹ "Health and Safety Impacts of Solar Photovoltaics," N.C. State University, N.C. Clean Energy Technology Center, May 2017.

² V. Pithenalis, K. Zweifel, "CdTe: Real and Perceived EHS Risks," National Center for Photovoltaics and Solar Program Review Meeting, 2013.

³ S. Weickend, A. Wade, G. Heath, "End of Life Management: Solar Photovoltaic Panels," International Renewable Energy Agency, June 2016.

PROPERTY VALUES



What impact will a solar project have on my property value?

There is no evidence to indicate a solar project will impact neighboring property values. A 2018 study by Cohn and Resnick, a Chicago-based firm that specializes in property valuation, looked at home sales in proximity to six solar farms in Illinois, Indiana and Minnesota. It found no measurable impact on property values adjacent to solar farms.

Importantly, a solar project brings numerous economic benefits to a community, including the potential for millions of dollars in additional tax revenue (or payments in lieu of taxes) which can be used to enhance schools, roads and essential services – enhancing both the quality of life and overall value of the community. Solar projects can deliver these economic benefits without making additional demands or impact on community services.

Have More Questions?

We have the answers to your solar energy questions.

[VISIT OUR FAQ PAGE >](#)



What happens at the end of a solar project's useful life?

Decommissioning is the process of removing all elements of a solar project and returning the land to its original condition.

Modern solar projects are designed to operate for at least 25-30 years, during which time they are carefully managed and maintained.

We often replace aging solar panels with newer, more efficient technology to extend their useful lives. However, should there no longer be a demand for the project after 30 years, we will decommission it.

To ensure taxpayers do not pay for removing any part of a solar project, our company makes financial commitments to pay the full costs of decommissioning.

This process typically includes removing and disposing of all above-ground infrastructure including solar arrays, inverters, concrete foundations and pads, and fences.

Have More Questions?

We have the answers to your solar energy questions.

[VISIT OUR FAQ PAGE >](#)

https://www.nexteraenergyresources.com/green-river-solar/get-involved.html

NextEra Energy Resources | Green River Solar | Get Involved

nexteraenergyresources.com/green-river-solar/get-involved.html

Apps Teams Emergency Commu... Permission Require... Welcome to Access... NEER Comm Mgmt... Litigation hold

Other bookmarks Reading list

PROJECT OVERVIEW GET INFORMED GET INVOLVED FAQ CONTACT US

Get Involved

Learn about upcoming events and how to participate in the Green River Solar Project.

2017 - NextEra Energy Resources team members providing a community tour of the Stuttgart Solar Energy Center in Arkansas

HOW TO PARTICIPATE

There are many ways you can become a part of the Green River Solar Project, because you're not alone!

If you live in Breckinridge or Meade County and want to help bring the benefits of this project to your community, or if you simply want to encourage the growth of solar energy development, we could use your help writing a letter of support to local and state elected officials.

If you are a landowner in or near the project area, you may be able to host solar panels or equipment on your land and enhance your income, potentially for years to come.

The biggest way you can get involved is completing the webform below and providing your email to stay up-to-date on the latest project information.

Get Involved

Stay informed on the latest project updates and activities.

***Required fields**

<input type="text" value="Business Name"/>	
<input type="text" value="*First Name"/>	<input type="text" value="*Address"/>
<input type="text" value="*Last Name"/>	<input type="text" value="*City"/>
<input type="text" value="*Email"/>	<input type="text" value="*Select State"/>
<input type="text" value="*Phone Number"/>	<input type="text" value="*Zip Code"/>

Please let us know if you are also interested in:

- Writing a support letter
- Learn about hosting solar panels or equipment on your land

I'm not a robot

By completing and submitting this form, you agree to receive future communications from NextEra Energy. View our [Terms & Conditions](#) and [Privacy Policy](#).

<https://www.nexteraenergyresources.com/green-river-solar/contact.html>

Contact Us

Thank you for your interest in the Green River Solar Project. We would like to hear from you.

GET IN TOUCH

Contact

Lina Jensen
Green River Solar Project
Project Director, Development

Address

700 Universe Blvd
Juno Beach, FL 33408

Project Inquiries

GreenRiverSolar@nexteraenergy.com

Media Inquiries

Media.relations@nexteraenergy.com

MEET LINA

Get To Know Your Developer



Lina Jensen is a Project Director with NextEra Energy Resources. She has 12 years of experience working large energy infrastructure projects in the U.S. and around the world. Lina is excited to be managing the development of projects in the great state of Kentucky to generate affordable, clean energy. In this role, she will meet with stakeholders and landowners to discuss project specifics, timelines and the economic benefits projects can bring to communities.

Green River Solar, LLC

Case No. 2020-00387


Application - Volume 1
Tab 5
Attachment G

Social Media
(37 Pages)

Green River Solar Posts


Green River Solar
 Dec 8, 2020

Cover Photos



Media Type	Album
Post Comments	0

Green River Solar
 Jan 5, 2021



Green River Solar updated their website address.
[facebook.com](https://www.facebook.com/greenriverenergy)

Media Type	Link
Post Comments	0

Green River Solar
 Dec 8, 2020


Community Rules:

We welcome your questions, comments and community dialogue about the Green River Solar project. We want this to be a collaborative space; however, there are a few rules we will enforce on this page:

- Users must refrain from using profane or vulgar language, personal attacks or inappropriate imagery...

Media Type	Text
Post Comments	2

Green River Solar
 Dec 8, 2020



Media Type	Photo
Post Comments	0

Green River Solar
 Jan 5, 2021

Renewable energy from the sun is shining a light on economic growth across America. See what this means for the Breckenridge County community:
<https://www.nexteraenergyresources.com/green-river-solar/project-overview.html?cid=2020NEERSocial01548>



Media Type	Photo
Post Comments	1


Green River Solar
 Jan 11, 2021

Solar energy can offset emissions from other forms of power generation and the overall impact of solar on human health is overwhelmingly positive. See how it works:
<https://www.nexteraenergyresources.com/green-river-solar/get-informed.html?cid=2020NEERSocial01550&q=#health>



Media Type	Photo
Post Comments	0

Green River Solar
Dec 8, 2020




Media Type Photo

Post Comments 0

Green River Solar
Jan 14, 2021

Energy that's affordable, efficient and clean isn't just nice to have—it's a must-have. Investments in solar power are making sustainable energy a reality today. Learn more:
<https://www.nexteraenergyresources.com/green-river-solar/project-overview.html?cid=2020NEERSocial01551>



Media Type Photo

Post Comments 0

Green River Solar
Jan 21, 2021

We just enjoyed a delicious lunch at one of our favorite eateries in Brandenburg. Can't wait to go back soon!



Media Type Photo

Post Comments 0

Green River Solar
Jan 29, 2021

Visit us during our office hours! Full details on image below.



Media Type Photo

Post Comments 0

Green River Solar
 Jan 19, 2021

Communities that embrace solar energy are helping America become energy independent, while also encouraging local economic growth. Learn how it works:
<https://www.nexteraenergyresources.com/green-river-solar/project-overview.html?cid=2020NEERSocial01552>



Media Type	Photo
Post Comments	0

Green River Solar
 Jan 27, 2021


With billions of dollars already invested in renewable energy infrastructure, our commitment to solar energy is helping to create a cleaner environment for future generations:
<https://www.nexteraenergyresources.com/green-river-solar/get-informed.html?cid=2020NEERSocial01553&q=#enr>



Media Type	Photo
Post Comments	0

Green River Solar
 Jan 6, 2021

Timeline Photos



Media Type	Album
Post Comments	0

Green River Solar
 Feb 24, 2021


Enjoying this beautiful view of the Ohio River at the Brandenburg Riverfront Park. One of the many reasons we love this town!



Media Type	Photo
Post Comments	0

Green River Solar
 Jan 19, 2021

What's next for the Green River Solar project? Like our page to stay informed and find answers to your questions.











Media Type	Video
Post Comments	6

Green River Solar
 Jan 28, 2021


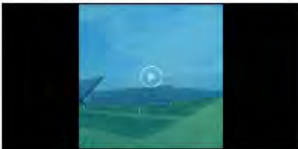







Hi Shalea, we are solely responsible for building, maintaining and decommissioning the project. Also, the Green River Solar project will create employment opportunities and bring additional tax revenue for the county—money that can enhance local roads, schools and services. Our website has more information about the project, check it out:
<https://www.nexteraenergyresources.com/green-river-solar/project-overview.html?cid=2020NEERSocial01935>

Media Type	Text
Post Comments	0







Green River Solar Posts


<p>Green River Solar Feb 1, 2021</p> <p>Like our page to follow important information for Breckinridge County and the latest on Green River</p>  <p>Media Type: Video Post Comments: 10</p>	<p>Green River Solar Feb 16, 2021</p> <p>Stay informed with the latest on Green River Solar. Like our page and we'll bring you updates from Breckinridge County. https://www.nexteraenergyresources.com/green-river-solar/project-overview.html?</p>  <p>Media Type: Photo Post Comments: 1</p>	<p>Green River Solar Mar 4, 2021</p> <p>No form of energy is free from environmental impact, but solar energy has among the lowest impact! Solar power emits no air/water pollution and creates no hazardous waste. Discover how: https://www.nexteraenergyresources.com/green-river-solar/get-informed.html?</p>  <p>Media Type: Photo Post Comments: 26</p>	<p>Green River Solar Feb 2, 2021</p> <p>Hi Kevin, thanks for your question! We are still in early stages of development, but here's a tentative map showing the area where we are developing the project in Breckinridge County. https://www.nexteraenergyresources.com/green-river-solar/project-overview.html?cid=2020NEERSocial01951</p> <p>Media Type: Text Post Comments: 0</p>
<p>Green River Solar Feb 3, 2021</p> <p>Tom, we source solar panels from a variety of companies, including American companies, and select the right panels for the project based on things like technology type, quality and availability.</p> <p>Media Type: Text Post Comments: 0</p>	<p>Green River Solar Feb 3, 2021</p> <p>Solar energy is a clean, renewable and reliable source of energy powered by the sun. Find out how your community is playing a key role: https://www.nexteraenergyresources.com/green-river-solar/project-overview.html?cid=2020NEERSocial01827</p>  <p>Media Type: Photo Post Comments: 0</p>	<p>Green River Solar Feb 12, 2021</p> <p>Americans are already using solar to fuel the next era of energy for our nation. You can too. Learn more: https://www.nexteraenergyresources.com/green-river-solar/project-overview.html?cid=2020NEERSocial01847</p>  <p>Media Type: Photo Post Comments: 0</p>	<p>Green River Solar Feb 26, 2021</p> <p>Eager for more information on Green River Solar? Sign up for our newsletter for the latest updates. https://www.nexteraenergyresources.com/green-river-solar/get-involved.html?cid=2020NEERSocial01830#webform</p>  <p>Media Type: Photo Post Comments: 0</p>
<p>Green River Solar Feb 9, 2021</p> <p>Joey Cist Joey, you ask a lot of great questions. Here are some explanations that should help: 1. We expect the project to create 2-3 full-time jobs once the project is operational. As you already mentioned, this is after the approximately 300 construction jobs are created, as well as the indirect income to the area that these jobs will bring. For instance, those construction workers will be eating at the local restaurants and shopping at the local stores. 2. The additional taxes the counties will receive from...</p> <p>Media Type: Text Post Comments: 0</p>	<p>Green River Solar Feb 9, 2021</p> <p>Hi Betsy, we source solar panels from a variety of companies, including American companies, and select the right panels for the project based on things like technology type, quality and availability. Green River Solar is proposed to be a large-scale solar project, not panels on individual rooftops, meaning we are solely responsible for building, maintaining and decommissioning the solar panels—Breckinridge and Meade County tax dollars do not contribute towards these costs.</p> <p>Media Type: Text Post Comments: 0</p>	<p>Green River Solar Feb 9, 2021</p> <p>Hi Misty, thanks for reaching out! There are numerous benefits of the Green River Solar project such as good jobs and millions in additional revenue for the community. Our website outlines more information on the project, and we encourage you to check it out: https://www.nexteraenergyresources.com/green-river-solar/project-overview.html?cid=2020NEERSocial01986</p> <p>Media Type: Text Post Comments: 0</p>	<p>Green River Solar Feb 16, 2021</p> <p>Thank you to everyone who stopped by our office hours last week. We enjoyed meeting you all and talking about the Green River Solar project. A special thank you to The Brandenburg Inn's Old Guest House for hosting our team.</p>  <p>Media Type: Photo Post Comments: 1</p>
<p>Green River Solar Feb 10, 2021</p> <p>Neal, everyone in the community can benefit from this project with the approximately \$7.5 million of additional tax revenue it will deliver. There are many of other benefits you can read about here: https://www.nexteraenergyresources.com/green-river-solar.html?cid=2020NEERSocial01997</p> <p>Media Type: Text Post Comments: 0</p>	<p>Green River Solar Feb 11, 2021</p> <p>Hi Carol, we want to become a strong local partner for the community because this is a good long-term investment in Breckinridge and Meade County! We have not yet announced a customer for Green River Solar, but regardless of who purchases the electric output of the project, the economic benefits of Green River Solar—including good jobs, millions in additional revenue for the community—all stay local. Learn more about the many benefits the project offers: https://www.nexteraenergyresources.com/green-river...</p> <p>Media Type: Text Post Comments: 0</p>	<p>Green River Solar Feb 12, 2021</p> <p>Tara and Misty, the length of construction typically depends on the size of the solar project, however, we generally see the process take six to twelve months—we will keep you updated on the Green River Solar project so you can anticipate a start date for construction. In regard to utilizing energy, we have not yet announced a customer for the Green River Solar project, but regardless of who purchases the electric output of the project, the economic benefits of Green River Solar—all stay local. If you have additional...</p> <p>Media Type: Text Post Comments: 0</p>	<p>Green River Solar Feb 22, 2021</p> <p>Want to stay updated on Green River Solar? Like our page to learn the latest and find answers to your questions.</p>  <p>Media Type: Video Post Comments: 1</p>

Green River Solar Posts

<p>Green River Solar Feb 24, 2021</p> <p>Hi Phillip, thanks for your support! We recommend reaching out to the project developer directly at: GreenRiverSolar@nexteraenergy.com. Also, we encourage you to sign up for our newsletter to get involved and stay up-to-date on the project: https://www.nexteraenergyresources.com/green-river-solar/get-involved.html?cid=2020NEERSocial02166#webform</p> <p>Media Type: Text Post Comments: 0</p>	<p>Green River Solar Mar 12, 2021</p> <p>Communities that embrace solar energy are helping America become energy independent, while also encouraging local economic growth. Learn how it works: https://www.nexteraenergyresources.com/green-river-solar/get-informed.html?cid=2020NEERSocial02055&q=#prop</p>  <p>Media Type: Photo Post Comments: 0</p>	<p>Green River Solar Mar 16, 2021</p> <p>You might be wondering, "Is living near a solar farm a good thing?" Studies show homes near solar farms actually match or increase their value. Get the details: https://www.nexteraenergyresources.com/green-river-solar/get-informed.html?cid=2020NEERSocial02056&q=#prop</p> <p>["Solar and Property Value," Solar Energy Industries Association, 2019.]</p>  <p>Media Type: Video Post Comments: 2</p>	<p>Green River Solar Mar 22, 2021</p> <p>Want to learn more? We got you covered. Get the latest on Green River Solar by signing up for our newsletter: https://www.nexteraenergyresources.com/green-river-solar/get-involved.html?cid=2020NEERSocial02057#webform</p>  <p>Media Type: Photo Post Comments: 0</p>
<p>Green River Solar Apr 1, 2021</p> <p>Energy that's affordable, efficient and clean isn't just nice to have—it's a must-have. Investments in solar power are making sustainable energy a reality today. https://www.nexteraenergyresources.com/green-river-solar/project-overview.html?cid=2020NEERSocial02058</p>  <p>Media Type: Photo Post Comments: 0</p>	<p>Green River Solar Mar 2, 2021</p> <p>Did you know? Solar projects are designed to withstand the weather, including snow and ice, in the location they are sited. The angular mounting of a panel allows most snow and ice to slide off the panels and onto the ground once the sun rises and begins to warm the panels. https://www.nexteraenergyresources.com/green-river-solar/project-overview.html?cid=2020NEERSocial02198</p>  <p>Media Type: Photo Post Comments: 0</p>	<p>Green River Solar Mar 10, 2021</p> <p>The Green River Solar team is pleased to be part of the NextEra Energy family as it's once again recognized as one of the World's Most Ethical Companies by Ethisphere Institute. Our project team is committed to excellence, doing the right thing, and treating people with respect, and we're thankful to be part of this community so together, we can continue advancing a sustainable energy era. https://www.worldsmoethicalcompanies.com/honorees/</p>  <p>Media Type: Link Post Comments: 0</p>	<p>Green River Solar Mar 8, 2021</p> <p>Get your information straight from the source. Like our page to stay informed about the Green River Solar project and find the answers you need.</p>  <p>Media Type: Video Post Comments: 14</p>
<p>Green River Solar Mar 15, 2021</p> <p>Ed, solar projects are designed to withstand the weather, including snow and ice, in the location they are sited. The angular mounting of a panel allows most snow and ice to slide off the panels and onto the ground once the sun rises and begins to warm the panels.</p> <p>Media Type: Text Post Comments: 0</p>	<p>Green River Solar Mar 15, 2021</p> <p>Jan, it's important to point out that there's a difference between the private solar installations that you might install on your roof to generate electricity for your home, and the type of project we're proposing with Green River Solar. This project will feed electricity to the larger electric grid and can power tens of thousands of homes, creating local economic benefits including jobs and additional tax revenue directly to Breckinridge and Meade counties.</p> <p>Media Type: Text Post Comments: 0</p>	<p>Green River Solar Mar 15, 2021</p> <p>Tom and Jackie, to extend panels' useful lives, we replace them with newer, more efficient technology as fit. However, should there no longer be a demand for the project after 30 years, we will decommission it. Learn more: https://www.nexteraenergyresources.com/green-river-solar/get-informed.html?cid=2020NEERSocial02339&q=#dec</p> <p>Media Type: Text Post Comments: 0</p>	<p>Green River Solar Mar 15, 2021</p> <p>Geraldine, Audrey, and Melody, panels are made of solid materials and do not pose a chemical hazard to the general public, underlying soil or groundwater. Furthermore, panels typically consist of glass, polymer, aluminum, copper and semiconductor materials that can be recovered and recycled at the end of their useful life. We invite you to learn more about the project and the benefits it'll bring to the local community: https://www.nexteraenergyresources.com/green-river-solar/get-informed.html?cid=2020NEERSocial02339&q=#dec</p> <p>Media Type: Text Post Comments: 0</p>
<p>Green River Solar Mar 19, 2021</p> <p>Thanks to Ruthie and the whole team at Jake's Place for an amazing lunch. We love this place and will be back soon!</p>  <p>Media Type: Photo Post Comments: 1</p>	<p>Green River Solar Mar 23, 2021</p> <p>We had a great time speaking with 104.3 the River! Thanks to Meredith and Paul for having us – we look forward to speaking again and sharing updates on the Green River Solar project. If you missed the interview and want to hear a project update, you can listen here: http://www.wxbc1043.com/episode/next-era-solar-panel-project/om-ohair-3-9-21/</p>  <p>Media Type: Photo Post Comments: 6</p>	<p>Green River Solar Mar 16, 2021</p> <p>Molly, actually solar panels can be recycled. Solar panel recycling technologies have been implemented over the past decade and have been shown to recover more than 95% of semiconductor material and more than 90% of the glass in the panel. Solar manufacturers and developers are currently exploring the most effective ways to recycle solar panels and continue to research reducing use of raw materials, a secondary market for reuse, and recycling. Feel free to read more about this topic here...</p> <p>Media Type: Text Post Comments: 0</p>	<p>Green River Solar Mar 17, 2021</p> <p>Dave, our solar projects are designed to withstand the weather, including snow and ice, in the location they are sited. The angular mounting of a panel allows most snow and ice to slide off the panels and onto the ground once the sun rises and begins to warm the panels. Our website outlines more frequently asked questions about solar energy and energy storage systems, check it out: https://www.nexteraenergyresources.com/green-river-solar/faq.html?cid=2020NEERSocial02379</p> <p>Media Type: Text Post Comments: 0</p>

Green River Solar Posts

<p>Green River Solar Mar 18, 2021</p> <p>Linda N Bob, although modern solar panels can be safely disposed of in landfills, they can also be recycled. Solar manufacturers and developers are currently exploring the most effective ways to recycle and continue to research reducing use of raw materials, a secondary market for reuse, and recycling. Feel free to read more about our decommissioning process: https://www.nexteraenergyresources.com/green-river-solar/get-informed.html?_</p> <p>Media Type: Text Post Comments: 0</p>	<p>Green River Solar Mar 19, 2021</p> <p>Patricia, thanks for the question. We always seek to hire as many people as possible from the project area. If you or someone you know is interested in learning more about job opportunities, please contact the project's developer by emailing GreenRiverSolar@nexteraenergy.com. You can also stay up-to-date on the Green River Solar project, by signing up for our newsletter here: https://www.nexteraenergyresources.com/green-river-solar/get-involved.html?_</p> <p>Media Type: Text Post Comments: 0</p>	<p>Green River Solar Mar 19, 2021</p> <p>Ryan, the electricity from the project is generated locally and adds more affordable, renewable energy to the regional grid. A project like Green River Solar provides many benefits for everyone in the community, including jobs and additional tax revenue directly to Breckinridge and Meade County.</p> <p>Media Type: Text Post Comments: 0</p>	<p>Green River Solar Mar 19, 2021</p> <p>Hi Sharon, there are a lot of benefits that everyone in the community can enjoy with a larger-scale solar project like Green River Solar project. This project will create local economic benefits including Jobs and additional tax revenue directly to Breckinridge and Meade County. Additional tax revenue can be used to help enhance local roads, schools and essential services.</p> <p>Media Type: Text Post Comments: 0</p>
<p>Green River Solar Mar 19, 2021</p> <p>One, modern solar panels can be recycled. Solar manufacturers and developers are currently exploring the most effective ways to recycle and continue to research reducing use of raw materials, a secondary market for reuse, and recycling. Feel free to read more about our decommissioning process here: https://www.nexteraenergyresources.com/green-river-solar/get-informed.html?cid=2020NEERSocial025288sq#dec</p> <p>Media Type: Text Post Comments: 0</p>	<p>Green River Solar Mar 22, 2021</p> <p>Solar panels can actually use direct or indirect sunlight to generate power. Though they are most effective in direct sunlight, solar panels will still work even when the light is reflected or partially blocked by clouds.</p> <p>Media Type: Text Post Comments: 0</p>	<p>Green River Solar Mar 23, 2021</p> <p>Yes, this project will not utilize any batteries to generate energy.</p> <p>Media Type: Text Post Comments: 0</p>	<p>Green River Solar Mar 23, 2021</p> <p>And, the power generated from this project will feed into the larger energy grid and actually, the economic benefits of Green River Solar – including good jobs, millions in additional revenue for the community – all stay local. We invite you to learn more here: https://www.nexteraenergyresources.com/green-river-solar/project-overview.html?cid=2020NEERSocial02548</p> <p>Media Type: Text Post Comments: 0</p>
<p>Green River Solar Mar 25, 2021</p> <p>Thank you, Jake! We are excited to become a strong local partner in the community.</p> <p>Media Type: Text Post Comments: 0</p>	<p>Green River Solar Mar 25, 2021</p> <p>Appreciate your support, Ruthie! We encourage you to sign up for our project newsletter to stay up-to-date on all things Green River Solar: https://www.nexteraenergyresources.com/green-river-solar/get-involved.html?cid=2020NEERSocial02583#webform</p> <p>Media Type: Text Post Comments: 0</p>	<p>Green River Solar May 3, 2021</p> <p>We believe it's critical to leave the land better than we found it. Solar energy creates no waste by-products or hazardous cleanup! Read more on clean energy: https://www.nexteraenergyresources.com/green-river-solar/get-informed.html?cid=2020NEERSocial024838sq#env</p>  <p>Media Type: Photo Post Comments: 1</p>	<p>Green River Solar Apr 28, 2021</p> <p>Did you know you can learn even more about the Green River Solar project, when you sign up for our eNewsletter? Subscribe here: https://www.nexteraenergyresources.com/green-river-solar/get-involved.html?cid=2020NEERSocial02482#webform</p>  <p>Media Type: Photo Post Comments: 1</p>
<p>Green River Solar Apr 7, 2021</p> <p>Communities that embrace solar energy are helping America become energy independent, while also encouraging local economic growth. Learn how it works: https://www.nexteraenergyresources.com/green-river-solar/project-overview.html?cid=2020NEERSocial02479</p>  <p>Media Type: Photo Post Comments: 0</p>	<p>Green River Solar Apr 12, 2021</p> <p>We're here to share information and keep you updated on the Green River Solar project. Looking to get our project updates in real-time? Adjust your page notifications by clicking on the dotted icon next to the Like button and update your notification preferences.</p>  <p>Media Type: Photo Post Comments: 0</p>	<p>Green River Solar Apr 5, 2021</p> <p>Had a break between meetings and got to stop by the Meade County Public Library last week. Such a nice time exploring!</p>  <p>Media Type: Photo Post Comments: 9</p>	<p>Green River Solar Apr 9, 2021</p> <p>Now it's easier to sign up for Green River Solar's updates. facebook.com</p>  <p>Media Type: Link Post Comments: 0</p>

SenderScreenName	Message	CreatedTime	ReceiverScreenName	Sentiment
Darian Barr	Yeah I guess we get to look at them right in front of our house.	01-20-2021 03:47:03	Green River Solar	NEUTRAL
Taylor Tivitt	A 30 year payback	01-20-2021 12:15:21	Green River Solar	NEUTRAL
Anne Bruce	Rough river	01-23-2021 01:49:07	Green River Solar	NEUTRAL
George Hoskins	Will it bring down cost of electric Bill??, What if we have an earthquake,volcano eruption fire ,uncontrollable or smoke or sprayed panels in an domestic or foreign attack???	01-26-2021 01:51:15	Green River Solar	NEUTRAL
Shalea Flener	ITS FANTASTIC BUT THE POOR CAN'T AFFORD IT 	01-28-2021 03:08:44	Green River Solar	POSITIVE
Betty Knott	George Hoskins	01-28-2021 05:58:52	Green River Solar	NEUTRAL
Betty Knott	Sorry hit wrong button	01-28-2021 06:01:01	Green River Solar	NEUTRAL
Green River Solar	Hi Shalea, we are solely responsible for building, maintaining and decommissioning the project. Also, the Green River Solar project will create employment opportunities and bring additional tax revenue for the county—money that can enhance local roads, schools and services. Our website has more information about the project, check it out: http://spr.ly/6186HjT1E	01-28-2021 22:16:50	Shalea Flener	NEUTRAL
Sue Edwards	I can't believe the wages would be as good as the pipe lines or as many jobs available for our working class of people. I think the people are getting the bad end of the deal I hear China makes those panels I bet they get the contract to make them	02-01-2021 16:39:09	Green River Solar	NEUTRAL
Michael Grantham	It all should be placed where no vegetation is, vegetation helps with carbon dioxide. Plans will eliminate global warming. Put them things in the cities. Thanks	02-02-2021 05:03:53	Green River Solar	NEUTRAL
Kevin L Carman	Where are the exact locations planned for Breckinridge County? Is there one array planned for the property around the jail at Hardinsburg?	02-02-2021 11:31:17	Green River Solar	NEUTRAL

Green River Solar	Hi Kevin, thanks for your question! We are still in early stages of development, but here's a tentative map showing the area where we are developing the project in Breckinridge County: http://spr.ly/6186HdafY	02-02-2021 21:08:31	Kevin L Carman	NEUTRAL
Kevin L Carman	So based on the map, you don't have a clue where it is going to go? I know for a fact that the property behind my house has an option to lease for solar and it has transmission lines running through it for Big Rivers. Why not just show the map where everyone can know the location?	02-02-2021 21:27:47	Green River Solar	NEUTRAL
Tom Winchell	Any place but China to buy the panels ????????????????????	02-03-2021 00:56:59	Green River Solar	NEUTRAL
Scott Kessler	useless. Give me coal fired energy. At least its dependable	02-03-2021 06:20:09	Green River Solar	NEGATIVE
Green River Solar	Tom, we source solar panels from a variety of companies, including American companies, and select the right panels for the project based on things like technology type, quality and availability.	02-03-2021 20:32:22	Tom Winchell	NEUTRAL
Bryan Lucas	How much land do you need to put your solar filed in	02-06-2021 22:07:11	Green River Solar	NEUTRAL
Fred Hoagland	On the nextreaenergyresources.com/green-river-solar.html Breckinridge is misspelled. In looking up in Better Business Bureau I find various complaints from Texas, Pennsylvania, to Florida. In knowing that this will probably be quickly deleted, I honestly would like some answers. I was truly interested.	02-07-2021 04:40:19	Green River Solar	NEUTRAL

Joey Crist

PSA.....the following numbers are second hand info, hearsay and evidence of my poor math skills. Random thoughts and questions that absolutely mean nothing coming from me(maybe if I had ground green river wanted I'd have different questions and or views).....But thoughts and questions nonetheless that are directly related to the wellbeing of the county and future jobs. I have friends and neighbors with properties being considered. I do not want to offend anyone, but I also sit in the Breckinridge Economic Development, which I do because I care about jobs in this county. My comments in no way reflects anyone else's thoughts and opinions, nor am I speaking for Breckinridge economic development.

02-07-2021 21:14:26 Green River Solar

NEGATIVE

Almost all of the ground we have tried to bring industry too, is now going to be gobbled up by solar. With that being said, I hope no one throws tomatoes when they see me. I sincerely wish everyone the best, but moreso the "entire" community the best!

If this is a 30 year project, then today's one year old kid is now 31 with a couple kiddos. That means that we are deciding what happens in this county for at minimum of another generation. We are making decisions for our grandchildren. Decisions that I won't live to see the end of. Nor will either of the majority of deal makers in this project.

Jeremy Armstrong	<p>Joey Crist I also would like to know how it's helping this county other than short term employment. Who is responsible for the panels? Just for example, if a tornado comes through or if there is a fire and it spreads to neighboring land? Who is going to supply our local fire departments with equipment to battle a fire from them? Supply them with equipment to contain the water runoff from a fire. Who responsible for them after the 30 year contract? Where is the electric being transferred to? How many households are getting the electric versus how many households would benefit from the ground being active in farm production? There's several more questions I have and reasons why I don't support it. As well as yourself, my opinions and questions have no affiliation with any organizations I'm associated with.</p>	02-08-2021 03:34:01	Green River Solar	NEUTRAL
Betsy Witkovskie	<p>The only reason they are pushing for solar panel is because, pelosi's son has company and pelosi owns it through her son. And the solar panels are made in china</p>	02-08-2021 03:48:30	Green River Solar	NEUTRAL

Neal Bland	<p>So - your Dunn and Bradstreet shows a total of 2 employees and an annual income for the company of \$32k. I'm curious how the large scale benefit to the area is going to pan out? At first glance it seems the business is a means to maneuver federal grant money.</p> <p>I'm failing to see the economic benefit for anyone other than your 2 employees and a handful of landowners.</p> <p>A useful piece of information for us to have would be who solicited you to the area. Or - if unsolicited - why here?</p>	02-08-2021 16:47:09	Green River Solar	NEUTRAL
Betsy Witkovskie	Its not it comes from china	02-08-2021 16:50:34	Green River Solar	NEUTRAL
Misty Gaynor Mitcham	Kevin L Carman looks like it will be located behind the Cecilian bank in Irvington Kentucky.	02-08-2021 17:26:13	Green River Solar	NEUTRAL
Misty Gaynor Mitcham	Kevin L Carman	02-08-2021 17:26:26	Green River Solar	NEUTRAL
Misty Gaynor Mitcham	How will this help the people of Breck Co.? will it lower utilities? Who benefits from the solar energy gained from all the solar panels? Sorry really clueless about what's going on, but I live in Breck. Co. So I have questions for sure.	02-08-2021 19:22:42	Green River Solar	NEUTRAL
Neal Bland	It's spelled incorrectly.	02-08-2021 22:36:40	Green River Solar	NEUTRAL
Betsy Witkovskie	Whats stupid about it working americans wont use it to expensive	02-09-2021 04:42:46	Green River Solar	NEGATIVE

Green River Solar

Joey Crist Joey, you ask a lot of great questions. Here are some explanations that should help:

02-09-2021 22:06:17

POSITIVE

1. We expect the project to create 2-3 full-time jobs once the project is operational. As you already mentioned, this is after the approximately 300 construction jobs are created, as well as the indirect income to the area that these jobs will bring. For instance, those construction workers will be eating at the local restaurants and shopping at the local stores.
2. The additional taxes the counties will receive from the project is approximately \$250,000 - \$300,000 annually, which comes to about \$7.5 million over the course of its operational life, but that's certainly not the full picture of how the community will benefit. Our teams always immerse themselves in the communities our projects serve, so the counties can expect to also receive sponsorships for community events, educational program initiatives, and support of local organizations.
3. This is a project landowners chose to participate in, one that will bring them significant lease income, independent of the tax revenue the project will generate for the entire community. While we can't disclose the terms of the leases, as they are private contracts with individuals, we can assure you the project makes good financial sense for landowners, or they would not have chosen to participate.
4. Though the project will be on farmland that can't be

Joey Crist	<p>Green River Solar thank you for responding. Couple more questions, they'll sound repetitive but I just want to be clear with my questions.</p> <p>Does Green River Solar need anything financially(including bonding or the county facilitating bonds) from the county? Is Green River a stand alone company that in NO way needs funding or help with funding from the county?</p>	02-09-2021 22:19:52	Green River Solar	NEUTRAL
Green River Solar	<p>Hi Betsy, we source solar panels from a variety of companies, including American companies, and select the right panels for the project based on things like technology type, quality and availability. Green River Solar is proposed to be a large-scale solar project, not panels on individual rooftops, meaning we are solely responsible for building, maintaining and decommissioning the solar panels— Breckinridge and Meade County tax dollars do not contribute towards these costs.</p>	02-09-2021 22:24:40	Betsy Witkovskie	NEUTRAL
Green River Solar	<p>Hi Misty, thanks for reaching out! There are numerous benefits of the Green River Solar project such as good jobs and millions in additional revenue for the community. Our website outlines more information on the project, and we encourage you to check it out: http://spr.ly/6188H52Lo</p>	02-09-2021 22:25:19	Misty Gaynor Mitcham	POSITIVE
Tara Hager	<p>Misty Gaynor Mitcham good jobs from which most will be brought in from out of county ???. And all the money farmers spend locally on that ground every year will be no more.</p>	02-10-2021 02:56:58	Green River Solar	NEGATIVE
Tara Hager	<p>Ryan Hager</p>	02-10-2021 03:06:12	Green River Solar	NEUTRAL

Ryan Hager	Neal Bland yep, it actually appears that it will hurt business in the county rather than help. It roughly takes \$700 per acre to put out an acre of corn which is all spent at local businesses to purchase seed, fertilizer, fuel, chemicals, equipment, hardware etc. (Nutrien Ag,Southern States, Green Point Ag, Helena, Midway Petroleum, Wright Imp.,Smith Auto, Dowell's Hardware) \$700x1440 acres=\$1,008,000 per year. Once in solar panels that money that money spent locally is gone.	02-10-2021 03:29:36	Green River Solar	NEUTRAL
Ryan Hager	Green River Solar millions in additional revenue to what in the community?	02-10-2021 03:33:37	Green River Solar	NEUTRAL
Joey Crist	Ryan Hager With the numbers you provided, which I believe because of your farming experience. Multiply that by 30 years, since the solar project is spanning 30 years. That's \$30,240,000 that will come out of local businesses income compared to the \$7.5 additional income they are touting.	02-10-2021 17:21:54	Green River Solar	NEUTRAL
Tara Hager	Green River Solar does this include bonding? You will not be asking the county for any monetary help whatsoever and will cover bonding yourselves?	02-10-2021 21:07:08	Green River Solar	NEUTRAL

Carol Sue	<p>Will all this solar connect with Meade Co Recc. Will it impact them and how we receive our electric...are building solar panels and throwing all the money around. ..will it help us.. the consumer...who live here and pay for our electric from Meade Co Recc. And or you in competition with them or are you going to send solar to our electric company to lower our bills...or are you working things out with them for a smooth transition....not sure how this is helping the consumer... .Noone has said a 30 % reduction in bill...or anything about any savings we might get ...I live on 477 so I am very interested...because I know you are coming out our way</p> <p>Thank you!!!! For your answer. Sincerely Carol Hamm</p>	02-10-2021 22:08:59	Green River Solar	NEUTRAL
Carol Sue	<p>Also...I am curious as to why you picked out the farmland of Breck and Meade County...Who decides what state and what country they are in...is every county in America going to have solar panels????</p>	02-10-2021 22:12:48	Green River Solar	NEUTRAL
Green River Solar	<p>Neal, everyone in the community can benefit from this project with the approximately \$7.5 million of additional tax revenue it will deliver. There are many of other benefits you can read about here: http://spr.ly/6184HgOJO</p>	02-10-2021 23:15:34	Neal Bland	NEUTRAL
Ryan Hager	<p>Green River Solar 7.5 million per year?? Or over the life of the contract?</p>	02-10-2021 23:20:03	Green River Solar	NEUTRAL
Neal Bland	<p>Green River Solar I'd already looked over that link. Touch vague on specifics.</p>	02-10-2021 23:33:02	Green River Solar	NEUTRAL
Richard E Lucas	<p>Ryan Hager which one of you want to lease my ground</p>	02-11-2021 04:13:45	Green River Solar	NEUTRAL

Tara Hager	Carol Sue from what I understand, consumers will not be benefiting from the actual energy itself at all. It is going to be used by factories such as Nucor. Maybe Green River could respond to your questions and give us some more insight. However, that may be why they are not responding....	02-11-2021 14:05:14	Green River Solar	NEGATIVE
Misty Gaynor Mitcham	Green River Solar I don't feel you really answered my question the first round... Who is utilizing the energy from these panels? Are these panels installed to help the community save money and live more green? Can the people in the area switch to solar energy and save money?	02-11-2021 18:02:11	Green River Solar	NEUTRAL
Misty Gaynor Mitcham	Tara Hager yeah I definitely have questions for sure!	02-11-2021 18:05:39	Green River Solar	NEUTRAL
Tara Hager	The construction process is projected to take 18 months. After that, only 2-3 full time jobs while the panels are operational. From what I understand, the community would not be utilizing the energy from these panels. Green River Solar correct me if I am wrong.	02-11-2021 18:26:19	Green River Solar	NEUTRAL
Misty Gaynor Mitcham	Tara Hager not sure I want to be looking at solar panels when I take a country drive unless it's going to save the community money or honestly truly benefit the community... definitely interested in a more detailed explanation of how much and how this benefit the people of Breck co. 3 jobs definitely don't sound worth it.	02-11-2021 18:41:03	Green River Solar	NEUTRAL
Tara Hager	I know I don't want to be looking at it, and it is going to be covering neighboring farms ??	02-11-2021 18:46:47	Green River Solar	NEUTRAL

Green River Solar	Hi Carol, we want to become a strong local partner for the community because this is a good long-term investment in Breckinridge and Meade County! We have not yet announced a customer for Green River Solar, but regardless of who purchases the electric output of the project, the economic benefits of Green River Solar—including good jobs, millions in additional revenue for the community—all stay local. Learn more about the many benefits the project offers: http://spr.ly/6185Hg9a7	02-11-2021 21:08:45	Carol Sue	POSITIVE
Tara Hager	Green River Solar you keep saying good jobs and millions in additional revenue, but you can not back up that statement. 2-3 jobs after the initial 18 months of construction are not very many jobs. What are the millions in revenue for the community? The 7.5 million over the entire 30 year project? If that is the case, more is spent locally to farm that land than the company will be paying in taxes. So where are the millions for the community coming in? I'd like to hear specifics please...	02-11-2021 21:15:43	Green River Solar	NEUTRAL
Green River Solar	Tara and Misty, the length of construction typically depends on the size of the solar project, however, we generally see the process take six to twelve months—we will keep you updated on the Green River Solar project so you can anticipate a start date for construction. In regard to utilizing energy, we have not yet announced a customer for the Green River Solar project, but regardless of who purchases the electric output of the project, the economic benefits of Green River Solar – all stay local. If you have additional questions about the specifics of the project, we encourage you to contact the project developer directly at: GreenRiverSolar@nexteraenergy.com .	02-12-2021 19:45:47	Misty Gaynor Mitcham	NEUTRAL

Patty Sterbini	Hey that's my child on the right' Hi Matt.	02-14-2021 05:28:23	Green River Solar	NEUTRAL
Phillip French	How much do they pay me to set up on my land	02-23-2021 23:28:26	Green River Solar	NEUTRAL
Green River Solar	Hi Phillip, thanks for your support! We recommend reaching out to the project developer directly at: GreenRiverSolar@nexteraenergy.com. Also, we encourage you to sign up for our newsletter to get involved and stay up-to-date on the project: http://spr.ly/6182HYM06	02-24-2021 20:45:52	Phillip French	POSITIVE
VL Koko Bop	Biggest load o' crapola ... Sure solar is a good supplement, but it's not good enough without traditional power.... the liberals want us all dependent on nature... well... mother nature is a motha.....	02-27-2021 20:02:57	Green River Solar	NEGATIVE
Linda Hardy Richardson	I think this is something we all should do.	03-12-2021 12:00:17	Green River Solar	NEUTRAL
Tom Goddard	what is the life cycle of your solar panel? How much of your solar panel is recyclable? How long until the project shows a profit? Why must you use good farmland? What chemicals are used to clean the panels and how often.	03-12-2021 21:25:22	Green River Solar	NEUTRAL
Jan Wathen	That is a big waste of good farm land. They can put those solar panels on the roof of buildings. Save the land for food crops. America doesn't need to be buying our food from China!!	03-13-2021 00:26:22	Green River Solar	NEUTRAL
Geraldine Hager	????????????????????????????	03-13-2021 01:17:21	Green River Solar	NEGATIVE
Larry Brown	Lots of unanswered questions	03-13-2021 01:27:25	Green River Solar	NEUTRAL
Geraldine Hager	Larry Brown Yep & I'm not drinkin that kool-aid!!! They will tell you what they want you to believe & sugar coat it!!	03-13-2021 01:47:51	Green River Solar	NEUTRAL
Ed Billy	How do they perform in an ice/snowstorm?	03-13-2021 12:10:29	Green River Solar	NEUTRAL
Geraldine Hager	Yep my other comment was "filtered out!"	03-13-2021 13:07:42	Green River Solar	NEUTRAL
Geraldine Hager	Sooooo y'all want to be like Texas, erbody freezing their asses off!	03-13-2021 13:13:12	Green River Solar	NEUTRAL

Geraldine Hager	Carcinogens & lead contained in them as they break down!!! Google this crap folks, do your own investigation, it's BS!!! If ya want solar put it on your roof & poison yourselves, not erbody else!!!	03-13-2021 13:15:51	Green River Solar	NEGATIVE
Audrey Cundiff Mundell	Geraldine Hager I didn't know this! I suspect most don't.	03-13-2021 14:35:03	Green River Solar	NEUTRAL
Jackie Prough Gardner	Tom Goddard Great questions....	03-13-2021 14:41:43	Green River Solar	POSITIVE
Cheri Greenwell	Hope this never happens!!!!	03-13-2021 17:57:33	Green River Solar	NEUTRAL
Melody Sipes	Geraldine Hager you said it!!! ??	03-14-2021 00:12:14	Green River Solar	NEUTRAL
Jennifer Lee-Bishoff	Betty Lee	03-15-2021 11:19:29	Green River Solar	NEUTRAL
Jennifer Lee-Bishoff	Shane Lee	03-15-2021 11:32:29	Green River Solar	NEUTRAL
Green River Solar	Ed, solar projects are designed to withstand the weather, including snow and ice, in the location they are sited. The angular mounting of a panel allows most snow and ice to slide off the panels and onto the ground once the sun rises and begins to warm the panels.	03-15-2021 21:11:04	Ed Billy	NEUTRAL
Green River Solar	Jan, it's important to point out that there's a difference between the private solar installations that you might install on your roof to generate electricity for your home, and the type of project we're proposing with Green River Solar. This project will feed electricity to the larger electric grid and can power tens of thousands of homes, creating local economic benefits including jobs and additional tax revenue directly to Breckinridge and Meade counties.	03-15-2021 21:11:32	Jan Wathen	NEUTRAL
Green River Solar	Tom and Jackie, to extend panels' useful lives, we replace them with newer, more efficient technology as fit. However, should there no longer be a demand for the project after 30 years, we will decommission it. Learn more: http://spr.ly/6181HqzLH	03-15-2021 21:11:55	Jackie Prough Gardner	POSITIVE

Green River Solar	Geraldine, Audrey, and Melody, panels are made of solid materials and do not pose a chemical hazard to the general public, underlying soil or groundwater. Furthermore, panels typically consist of glass, polymer, aluminum, copper and semiconductor materials that can be recovered and recycled at the end of their useful life. We invite you to learn more about the project and the benefits it'll bring to the local community: http://spr.ly/6187HqzOz	03-15-2021 21:12:21	Melody Sipes	NEUTRAL
N Jean Phillips	didn't seem to work too good in Texas	03-15-2021 21:27:29	Green River Solar	POSITIVE
Ryan Hager	Green River Solar can you guarantee that if large hail or tornado shatters the panels that torrential rainfall wouldn't carry the broken particles into nearby sinkholes and possibly contaminate our water supply?Are you aware that Irvington is one of the most Karst regions in the United States? I invite you to learn more about the cave system that lies beneath your proposed project.	03-15-2021 23:33:16	Green River Solar	NEUTRAL
Ryan Hager	https://eldelbinriki.blogspot.com/2012/01/mulu-exploration-webster-cave-system-ky.html?m=1	03-15-2021 23:33:57	Green River Solar	NEUTRAL
Ryan Hager	Green River Solar how many people will 1500 acres of solar panels feed? 1500 acres of corn will remove 12,000 tons of carbon dioxide from our air. How much will solar panels remove? 1500 acres of corn will supply 46,500 people with enough oxygen for one year. How much oxygen will solar panels create? There is nothing green about these huge solar projects. It's all about grabbing government money. Like Jan said, It's a waste of good farmland.	03-15-2021 23:43:15	Green River Solar	NEGATIVE
Leland S SJ Pike	And freeze up in the winter like they did in Texas	03-16-2021 01:04:35	Green River Solar	NEUTRAL
Paul Brown	Leland S SJ Pike what do you think recc use for electric here in meade	03-16-2021 01:07:39	Green River Solar	NEUTRAL
Leland S SJ Pike	Paul Brown must not be solar panels the last two months my electric bill has been over \$400	03-16-2021 01:09:23	Green River Solar	NEUTRAL

Paul Brown	Leland S SJ Pike not my mom she is through them to	03-16-2021 01:12:07	Green River Solar	NEUTRAL
Leland S SJ Pike	Paul Brown i will be glad to trade her bills	03-16-2021 01:13:58	Green River Solar	NEUTRAL
Scott Harper	https://www.google.com/amp/s/www.wired.com/story/solar-panels-are-starting-to-die-leaving-behind-toxic-trash/amp	03-16-2021 01:25:03	Green River Solar	NEUTRAL
Molly Speaks Fackler	However, the panels that no longer function go into landfills.	03-16-2021 01:25:18	Green River Solar	NEUTRAL
Ida Cummings	Yeah! So they are not so great!	03-16-2021 02:16:20	Green River Solar	POSITIVE
Leland S SJ Pike	So they can freeze up like they did in Texas	03-16-2021 03:15:21	Green River Solar	NEUTRAL
Sandy Snyder	Ryan Hager well said Ryan!	03-16-2021 16:49:23	Green River Solar	NEUTRAL
Green River Solar	Molly, actually, solar panels can be recycled. Solar panel recycling technologies have been implemented over the past decade and have been shown to recover more than 95% of semiconductor material and more than 90% of the glass in the panel. Solar manufacturers and developers are currently exploring the most effective ways to recycle solar panels and continue to research reducing use of raw materials, a secondary market for reuse, and recycling. Feel free to read more about this topic here: http://spr.ly/6182HqeG0	03-16-2021 17:12:53	Molly Speaks Fackler	NEUTRAL
Geraldine Hager	Paul Brown Soooo get your own panels & hook em up to your house!! These things will break down & leech carcinogens into the ground water! We have well water & I dang sure don't want that █████ in my water!! Google it!! I am not believing the "koolaid" they are feeding us!'n	03-16-2021 17:39:30	Green River Solar	NEGATIVE
Geraldine Hager	LOL they're filtering out some comments I see!!	03-16-2021 17:40:20	Green River Solar	NEUTRAL
Geraldine Hager	Green River Solar sure.....right!!!	03-16-2021 17:40:55	Green River Solar	NEUTRAL

Dave Whelan	Yes but it does have it cons!!! Batteries for one and they have to be cleaned and if there is snow you may loss your charge and lose your electric!!! And what about the reflection of them will that contribute to warming Plus there are more cons. Do I like solar yes I do!!!	03-16-2021 18:08:45	Green River Solar	NEUTRAL
August Moreau	Except when they are building them.	03-16-2021 20:47:53	Green River Solar	NEUTRAL
Margie Sullivan Wright	Green River Solar	03-16-2021 22:47:11	Green River Solar	NEUTRAL
Cheri Greenwell	Ryan Hager, Thanks!! I hate the fact that this shit will be in my back yard, plus I'm already worried about the tornado(s) that have hit this location....now the solar panel glass is going to killing me!!! ????	03-16-2021 23:40:40	Green River Solar	NEGATIVE
Lisa Swick Bowen	They can't and don't do it alone. Need coal, gas, and electric. They can help some but very expensive and should never be a stand alone source for power.	03-16-2021 23:52:23	Green River Solar	NEGATIVE
VL Koko Bop	Uhhhh... what about the batteries scooter?	03-17-2021 00:11:28	Green River Solar	NEUTRAL
Ryan Hager	https://www.citizensforresponsiblesolar.org/property-values?fbclid=IwAR3f8O_wI3FExhFprA5ZvGdyIMakO_ROOny6Rq5jDMkhl4SshhNIJlehFC0	03-17-2021 00:14:44	Green River Solar	NEUTRAL
Jerry Barr	Ugly as a strip mine.	03-17-2021 00:25:27	Green River Solar	NEUTRAL
James Coyle	Did you know that only 6% of farms in Meade County sell directly to consumers? https://www.nass.usda.gov/Publications/AgCensus/2017/Online_Resources/County_Profiles/Kentucky/cp21163.pdf	03-17-2021 02:16:42	Green River Solar	NEUTRAL
Rebecca Brown	I think it is a waste of good farm land that feeds families.	03-17-2021 02:26:48	Green River Solar	POSITIVE
Bob Myers	THEY'LL SHOVE IT DOWN OUR THROATS JUST LIKE EVERY THING ELSE ,,,"WAIT TILL THEY OUTLAW YOUR AMMUNITION FOR GUNS	03-17-2021 04:09:23	Green River Solar	NEUTRAL
Steven Raines	It only takes up space like nobody's business	03-17-2021 06:49:10	Green River Solar	NEUTRAL

Joann Moreland Robertson	So all the farm land is going to be sold for solar panels great Idea So where do we grow food for people to eat Just a question	03-17-2021 10:30:05	Green River Solar	NEUTRAL
Mary A Johnson	And if they are completely covered with snow in the winter and there's no sun they don't do a damn bit of good!!!	03-17-2021 11:04:10	Green River Solar	NEUTRAL
Mary A Johnson	I wonder why you won't allow pics to be posted??	03-17-2021 11:06:57	Green River Solar	NEUTRAL
Todd Howell	Who wants to look out their window or off their porch and see a field or 10'to 12' chainlink fences and solar panels instead of beautiful rolling fields of grass and crops.	03-17-2021 14:29:17	Green River Solar	NEUTRAL
Dawn Dodd Owen	DONT DO IT KIMBERRR	03-17-2021 16:02:28	Green River Solar	NEUTRAL
Dawn Dodd Owen	The biggest hoax ever	03-17-2021 16:02:48	Green River Solar	POSITIVE
Green River Solar	Dave, our solar projects are designed to withstand the weather, including snow and ice, in the location they are sited. The angular mounting of a panel allows most snow and ice to slide off the panels and onto the ground once the sun rises and begins to warm the panels. Our website outlines more frequently asked questions about solar energy and energy storage systems, check it out: http://spr.ly/6189HqAuf	03-17-2021 20:50:47	Dave Whelan	NEUTRAL
Neal Benham	Yeah but can you 500 horsepower from it ???	03-17-2021 21:53:01	Green River Solar	NEUTRAL
Cheri Greenwell	Todd Howell exactly	03-17-2021 23:00:29	Green River Solar	NEUTRAL
Linda N Bob Tanguay	create Pollution to make the panels and batteries. Then what do you do with old batts and panels?	03-18-2021 01:00:08	Green River Solar	NEUTRAL
Chuck Walz	Yeah but did you know the noise pollution from windmills causes cancer? Lol	03-18-2021 11:41:19	Green River Solar	NEUTRAL
Elaine Mills Foushee	Sure is a blight on the landscape. Will they be recycled someday or end up in a landfill?	03-18-2021 17:58:39	Green River Solar	NEUTRAL

Green River Solar	Linda N Bob, although modern solar panels can be safely disposed of in landfills, they can also be recycled. Solar manufacturers and developers are currently exploring the most effective ways to recycle and continue to research reducing use of raw materials, a secondary market for reuse, and recycling. Feel free to read more about our decommissioning process: http://spr.ly/6184HskOO	03-18-2021 20:23:59	Linda N Bob Tanguay	NEUTRAL
Sharon Adkisson McCubbin	Put them on own houses. Do away with energy companies.	03-18-2021 23:03:16	Green River Solar	NEUTRAL
Patricia Pandoff	I am so excited about solar power, a friend of mine switched to solar a couple years ago and he loves it, when I build my house I'll be putting in solar too. And the chance for Meade to have clean energy is very exciting.	03-19-2021 02:14:53	Green River Solar	POSITIVE
Patricia Pandoff	Dave Whelan my friend in breckenridge co did not lose any power at all during the recent storms. Weather is really not a concern anymore	03-19-2021 02:16:52	Green River Solar	NEGATIVE
Patricia Pandoff	Joann Moreland Robertson because Meade co eats soybeans, tobacco and corn? Most of mead co's crops get shipped overseas.. crops people eat are grown in places like california	03-19-2021 02:19:02	Green River Solar	NEUTRAL
Patricia Pandoff	Todd Howell me.. they can do it in my back yard	03-19-2021 02:21:34	Green River Solar	NEUTRAL
Patricia Pandoff	Leland S SJ Pike it was not the solar that froze in texas.. https://www.cnn.com/2021/02/19/politics/texas-energy-outage-wind-turbine-blame-green-energy-fact-check/index.html	03-19-2021 02:26:17	Green River Solar	NEUTRAL
Patricia Pandoff	Geraldine Hager fb always filters ... It's annoying.. I like to see all the comments	03-19-2021 02:27:29	Green River Solar	NEUTRAL
Leland S SJ Pike	Patricia Pandoff https://www.theguardian.com/environment/2021/feb/24/texas-renewable-energy-culture-wars	03-19-2021 02:51:36	Green River Solar	NEUTRAL

Patricia Pandoff	Leland S SJ Pike yea.. the guardian does not fact check	03-19-2021 02:54:28	Green River Solar	NEUTRAL
Leland S SJ Pike	Patricia Pandoff and cnn is nothing but lies	03-19-2021 02:57:12	Green River Solar	NEGATIVE
Patricia Pandoff	Leland S SJ Pike I trust actual fact checkers, my post is not from cnn.. nice try tho	03-19-2021 03:01:52	Green River Solar	NEUTRAL
Leland S SJ Pike	Patricia Pandoff I don't care I don't I have family that lives in Texas and was in that and I believe them over you and that brainwash false checker I posted something from the CDC Website and they said it wasn't true	03-19-2021 03:04:26	Green River Solar	NEUTRAL
Ryan Hager	Patricia Pandoff not true, most of the corn ends up at animal feed mills or distilleries and the beans end up at Owensboro Grain which is crushed and made into protein meal, hull pellets for animal feed and refined vegetable oil. Yes, some gets exported but it all serves the same purpose around the world. Start taking away hundreds of thousands of acres and put them into solar and watch what happens to your food prices. Makes no sense.	03-19-2021 03:05:02	Green River Solar	NEGATIVE
Patricia Pandoff	Ryan Hager ok you just admitted this "food" is not for humans	03-19-2021 03:08:24	Green River Solar	NEUTRAL
Patricia Pandoff	Also we are not talking about hundreds of thousands of acres..	03-19-2021 03:09:45	Green River Solar	NEUTRAL
Ryan Hager	Patricia Pandoff adding solar on your roof is a great place to put them just not on the land that feeds us. Green River Solar won't even be selling the electric locally. It will not benefit anyone in Meade or surrounding counties electric bills what so ever.	03-19-2021 03:11:11	Green River Solar	NEGATIVE
Ryan Hager	Patricia Pandoff haha, I eat steak, chicken or beef every night. I use vegetable oil to cook with.	03-19-2021 03:14:55	Green River Solar	NEUTRAL

Patricia Pandoff	Ryan Hager it's just sad to see mead co refuse change, we can't get a decent farm store, chain restaurant, retail store or gym.. so of course they are going to refuse clean energy too, even tho it will bring fantastic income to us. A town that refuses to grow will only shrink and die, look around.. we are dying	03-19-2021 03:22:12	Green River Solar	NEGATIVE
Ryan Hager	Patricia Pandoff the project Green River is proposing here in the Irvington area is 1,400 acres. There is also 3, maybe 4 more in the works. Hundreds of these huge corporate owned solar power plants are popping up all over the heartland so yes it's actually millions of acres. To be exact, it will take 14 million acres to power the U.S. with solar panels to meet our needs like the Biden administration wants by 2035. For perspective, the state of Ky only has 12.8 million acres of farmland.	03-19-2021 03:27:23	Green River Solar	NEUTRAL
Ryan Hager	Patricia Pandoff ok, just tell me how it's going to bring fantastic income? I won't hold my breath. Tell me what it's going to do for the county that is good.	03-19-2021 03:30:39	Green River Solar	NEUTRAL
Patricia Pandoff	Leland S SJ Pike well i have family who live in texas .. and Texas failed it's people.. plain and simple	03-19-2021 03:41:52	Green River Solar	NEUTRAL
Leland S SJ Pike	Patricia Pandoff what are those first 3 letters after WWW. And the 3 letters above fact checking on your comment nice try tho and I don't care if you believe that false checker it just shows they have you brainwashed	03-19-2021 03:48:49	Green River Solar	NEUTRAL
Patricia Pandoff	Leland S SJ Pike *pats you on your head* ok hunny, have a nice night	03-19-2021 04:01:31	Green River Solar	POSITIVE

James Coyle	At least Green River is going to sell their power on the open market so some of it might end up in Meade County. Meade County does not generate any of its own power so it is all purchased on the open market. The interesting thing is that USDA says that only 6% of farmers sell directly to consumers in Meade. So how exactly are they feeding us? https://www.nass.usda.gov/Publications/AgCensus/2017/Online_Resources/County_Profiles/Kentucky/cp21163.pdf	03-19-2021 11:32:17	Green River Solar	NEUTRAL
Ryan Hager	James Coyle what exactly is so interesting that only 6% of farmers products are sold to people in Meade County. Most people from the country are well aware of this. Most of our corn ends up at feed mills for animal feed or distilleries. Our beans mostly get crushed for protein meal and hull pellets for animal feed. Vegetable oil and biodiesel is also made from same product. Farmland is not the place for solar panels. Projects like these are proposed all over the heartland and if millions of acres are removed from production and put into panels, prices in the grocery store are going to go way up. These huge solar arrays are not going to make your electric bill any cheaper.	03-19-2021 12:02:18	Green River Solar	NEGATIVE
Bethannie Horn	Patricia Pandoff wow. Where do these people come from?	03-19-2021 13:06:33	Green River Solar	NEUTRAL
Patricia Pandoff	Bethannie Horn trumperville	03-19-2021 13:25:42	Green River Solar	POSITIVE
Patricia Pandoff	Green River Solar will solar provide job opportunities here in Meade county?	03-19-2021 13:28:11	Green River Solar	NEUTRAL

Patricia Pandoff	Ryan Hager but they are not planning on millions of acres here in Meade co are they... And they would be generating revenue in taxes to this area, taxes we are not currently getting from farmers. I think the projected amount would be 200 mil in the first 20 years. But of course I'm talking to the same people who want to stop any growth in this county at all and are demanding that the 74% of agriculture land be zoned so nothing else can put there. We have nothing in this county.. we have to take our money out of Meade co to buy a pair of jeans, or some decent livestock food, and things are closing.	03-19-2021 13:41:09	Green River Solar	NEGATIVE
Ryan Hager	Patricia Pandoff wow, I would really like to know where you came up with 200 mil in tax revenue because no one else has heard about this. They are currently planning on staying zoned a-1 which is agricultural zoned which would allow them to get by paying agricultural tax! They should have to rezone it industrial but that is not the case. Actually for a farmer to grow a corn crop on 1500 acres, it would cost over 1 million dollars per year which is spent at local businesses for seed, fertilizer, herbicides,fuel, equipment, parts, hardware etc.. local businesses will lose that money forever. This does not help growth in our county. It actually hurts it. Let me know where you heard about the 200 million in tax revenue though.	03-19-2021 13:59:33	Green River Solar	NEUTRAL
Judy Jarboe-Tivitt	Too bad the sun has only been shining for about 10 days all winter???	03-19-2021 17:37:16	Green River Solar	POSITIVE

Green River Solar	Patricia, thanks for the question. We always seek to hire as many people as possible from the project area. If you or someone you know is interested in learning more about job opportunities, please contact the project's developer by emailing GreenRiverSolar@nexteraenergy.com . You can also stay up-to-date on the Green River Solar project, by signing up for our newsletter here: http://spr.ly/6185HSa03	03-19-2021 20:31:47	Patricia Pandoff	NEUTRAL
Green River Solar	Ryan, the electricity from the project is generated locally and adds more affordable, renewable energy to the regional grid. A project like Green River Solar provides many benefits for everyone in the community, including jobs and additional tax revenue directly to Breckinridge and Meade County.	03-19-2021 20:33:13	Ryan Hager	POSITIVE
Green River Solar	Hi Sharon, there are a lot of benefits that everyone in the community can enjoy with a larger-scale solar project like Green River Solar project. This project will create local economic benefits including jobs and additional tax revenue directly to Breckinridge and Meade County. Additional tax revenue can be used to help enhance local roads, schools and essential services.	03-19-2021 20:33:48	Sharon Adkisson McCubbin	NEUTRAL
Green River Solar	Hi Elaine, modern solar panels can be recycled. Solar manufacturers and developers are currently exploring the most effective ways to recycle and continue to research reducing use of raw materials, a secondary market for reuse, and recycling. Feel free to read more about our decommissioning process here: http://spr.ly/6180HSaN8	03-19-2021 20:34:07	Elaine Mills Foushee	NEUTRAL
Joann Moreland Robertson	Green River Solar How often do the batteries need to be replaced and what is a good estimate on the cost of the replacement of the batteries	03-19-2021 20:40:02	Green River Solar	NEUTRAL

Ryan Hager	Green River Solar your two full time jobs at your facility are taking away 2 farm employee jobs. The companies that these farms support may need to lay people off from their jobs. So, I don't see the benefit there. Temporary (16-18 months) out of jobs for the construction should not even be considered. I've also asked you all before if Green River Solar is going to be paying a commercial or industrial tax rate or are you planning on paying Ag tax? Why do you dodge that question? What about the 1 million dollars that is spent locally to grow a corn crop on those acres? That money to those local businesses will be gone forever. Tell me exactly what all these great benefits are. I can tell you all the benefits of it staying farmland.	03-19-2021 20:47:45	Green River Solar	NEUTRAL
Patricia Pandoff	Green River Solar will do thank you	03-19-2021 21:00:32	Green River Solar	POSITIVE
Patricia Pandoff	Leland S SJ Pike your right.. it was a cnn link.. I posted the wrong one lol	03-19-2021 21:06:31	Green River Solar	NEUTRAL
Cheri Greenwell	Patricia Pandoff it obviously is not going to be in your backyard.	03-19-2021 21:43:41	Green River Solar	NEUTRAL
Todd Howell	Green River Solar obviously we know it's generated locally however just not benefited locally. You will never see the benefits of the taxes that it will generate however we will see and have to live with the eye sore that it will create. We're doing just fine without it.	03-19-2021 21:57:56	Green River Solar	NEUTRAL
Todd Howell	Elaine Mills Foushee yes just like those massive windmills they tear down. They don't even recycle the Metal in them. They just bury them in a big pit. So much for going green.	03-19-2021 22:00:06	Green River Solar	NEUTRAL
Sharon Adkisson McCubbin	Green River Solar we can pay less taxes if each person installs own solar panels.	03-19-2021 23:00:22	Green River Solar	NEUTRAL

Kerry Blevins	What are they talking about it's not hazardous to mine the material for these things. No waste please don't sell that like it's the best.	03-19-2021 23:53:17	Green River Solar	NEGATIVE
Jason Allen	Green River Solar this has been asked before and you haven't answered. Will the projects be paying commercial or industrial property tax? If not how will that benefit the county being we are already getting agricultural property taxes off of these sites. And will these projects cause my electric bill to be lower? Also will I still have to pay the 3% utility tax on my bill or will it go away due to using "green energy"?	03-20-2021 00:18:14	Green River Solar	NEUTRAL
Dustin Harris	Joann Moreland Robertson There are no batteries in a grid tied only solar setup.	03-20-2021 01:28:32	Green River Solar	NEUTRAL
Darian Barr	Green River Solar yeah I'd much rather look at those solar panels than the view I have now and I'm sure we are going to see a big difference in our electric bill NOT.	03-20-2021 12:37:33	Green River Solar	NEUTRAL
Darian Barr	Green River Solar well so far everyone has been from out of state	03-20-2021 12:40:48	Green River Solar	NEUTRAL
Darian Barr	Mary A Johnson because they don't want everyone to realise what a ugly eyesore a solar farm really is and how much ground is wasted to them. If they are so great then why doesn't every building in Louisville have solar panels on them. Why not put them on buildings instead of farm land but then how else would we have an excuse to buy grain from over seas	03-20-2021 12:47:31	Green River Solar	NEGATIVE
Darian Barr	Patricia Pandoff because it switched over to the old grid solar don't work without sun	03-20-2021 12:50:16	Green River Solar	NEUTRAL
Darian Barr	Todd Howell well look at that green river solar did have a sales pitch for that question	03-20-2021 12:54:22	Green River Solar	NEUTRAL
Darian Barr	Patricia Pandoff then let them put them all in your yard	03-20-2021 12:55:05	Green River Solar	NEUTRAL

Darian Barr	Patricia Pandoff how much are they paying you	03-20-2021 12:55:56	Green River Solar	NEUTRAL
Darian Barr	Ryan Hager no it doesn't you just go to loggers to get your food lol	03-20-2021 12:58:25	Green River Solar	NEGATIVE
Joann Moreland Robertson	Patricia Pandoff you sound a little bit like Azio Cortez you must think we don't need farmers we can just go to Kroger's and get our food where the hell do you think Kroger's gets their food in the long run yes we do need corn we do need soy beans even if the people don't eat it the cows in the pigs and the chickens eat it and you eat them there is no cure for stupid	03-20-2021 15:26:21	Green River Solar	NEGATIVE
Todd Howell	Darian Barr this fish don't bit.	03-21-2021 01:28:00	Green River Solar	NEUTRAL
Patricia Pandoff	Joann Moreland Robertson we also need energy to run machines and cook the food, air pollution is increasing and things like coal and oil are depleting. I hope they find a cure for stupid soon for you ??	03-21-2021 19:21:34	Green River Solar	NEGATIVE
Green River Solar	Judy, solar panels can actually use direct or indirect sunlight to generate power. Though they are most effective in direct sunlight, solar panels will still work even when the light is reflected or partially blocked by clouds.	03-22-2021 20:27:12	Judy Jarboe-Tivitt	NEUTRAL
Green River Solar	Hi Joann, this project will not utilize any batteries to generate energy.	03-22-2021 20:27:33	Joann Moreland Robertson	NEUTRAL
Green River Solar	Hi Todd, the power generated from this project will feed into the larger energy grid and actually, the economic benefits of Green River Solar – including good jobs, millions in additional revenue for the community – all stay local. We invite you to learn more here: http://spr.ly/6186HsWXe	03-22-2021 20:28:18	Todd Howell	POSITIVE
Patricia Pandoff	Joann Moreland Robertson They gave stated several times there will be no batteries	03-22-2021 21:35:45	Green River Solar	NEGATIVE

Joann Moreland Robertson	Patricia Pandoff Na I'm not interested anyway I would rather look soy beans or corn maybe even tobacco would be better then solar panels	03-22-2021 23:47:32	Green River Solar	NEUTRAL
Patricia Pandoff	Joann Moreland Robertson they have said several times already that there are no batteries involved	03-23-2021 01:09:56	Green River Solar	NEUTRAL
Patricia Pandoff	Joann Moreland Robertson are they buying your neighbors place?	03-23-2021 01:10:27	Green River Solar	NEUTRAL
Joann Moreland Robertson	What difference does that make	03-23-2021 01:15:52	Green River Solar	NEUTRAL
Jennifer Lee-Bishoff	Shane Lee	03-24-2021 19:30:34	Green River Solar	NEUTRAL
Jennifer Lee-Bishoff	Betty Lee	03-24-2021 19:30:39	Green River Solar	NEUTRAL
Ruthie Wilson Mercer	I think that's a great picture there !!	03-25-2021 01:21:28	Green River Solar	POSITIVE
Jake's	Another great picture !!!!! Glad you enjoyed it. I enjoyed the talk !! You guys where fun to talk to. You two fit right in with us country folk !!!	03-25-2021 01:24:04	Green River Solar	POSITIVE
Delores Armour	I think you paul and Meredith does a awesome job keep up the good job	03-25-2021 18:05:20	Green River Solar	POSITIVE
Green River Solar	Thank you, Jake's! We are excited to become a strong local partner in the community.	03-25-2021 20:47:28	Jake's	POSITIVE
Green River Solar	Appreciate your support, Ruthie! We encourage you to sign up for our project newsletter to stay up-to-date on all things Green River Solar: http://spr.ly/6180HQWuq	03-25-2021 20:48:31	Ruthie Wilson Mercer	POSITIVE
William Joshua Embry	I need to listen to this. They were saying the other day on the news that some people think this will hurt farms and drive the cost of food up...	03-28-2021 01:48:58	Green River Solar	NEUTRAL
Charles Cahill	There awesome	04-01-2021 00:54:47	Green River Solar	POSITIVE
June Blair	The library is fantastic!!	04-07-2021 02:37:44	Green River Solar	POSITIVE
James Eldridge	I've stoped by there and th ave been closed so what's the use of having it if we can't us it right Russ u have to make apt. Four curb service to get a book	04-07-2021 08:29:19	Green River Solar	NEUTRAL
Patricia Pandoff	I love our new liabrary	04-07-2021 12:02:41	Green River Solar	POSITIVE
Carmen Cox	Love your mask ??	04-07-2021 23:17:21	Green River Solar	POSITIVE

Julie Barksdale	James Eldridge we're open now. M-Th 10am-4pm Fr 10am-5pm Sat 10am-2pm	04-08-2021 03:04:30	Green River Solar	NEUTRAL
Denise Wuchner	Meade County Public library is one of the nicest libraries ever!! I was in Mt. Airy's NC and it was not anything like ours and amazing staff!! ♡♡	04-09-2021 00:03:45	Green River Solar	POSITIVE
Donna Haley-Vincent	It is super nice. Staff are amazing !	04-09-2021 16:54:31	Green River Solar	POSITIVE
Patrick Dowdle	Who's this green river solar???	04-09-2021 23:21:06	Green River Solar	NEUTRAL
Carolyn Dora	I have never been inside (The new part) But I have never seen a prettier library than the Meade County Library. So proud to have it for the children and families	04-10-2021 00:59:03	Green River Solar	POSITIVE
Meade County Public Library	James Eldridge , we are open and still have curbside service too. Appointments have never been required to come to the library. Hope to see you soon.	04-10-2021 02:57:36	Green River Solar	NEUTRAL
Vicki Davenport Seabolt	Love our Library!! Always on her to do list when our granddaughter visits. She is 16 now and has enjoyed visiting it since the day the new library opened. She loves it, too!	04-11-2021 01:21:04	Green River Solar	POSITIVE
Jean Merryman	Yah nice mask..outside?????♀?????♀?????♀	04-11-2021 12:50:32	Green River Solar	NEGATIVE
Janet Stull	Such a wonderful place to be!!!!	04-11-2021 21:02:49	Green River Solar	POSITIVE
Green River Solar	Hi Patrick, the Green River Solar Project is an innovative solar project proposed for Breckinridge and Meade Counties, Kentucky that will have a capacity of up to 200 megawatts of clean, renewable, American-made energy. Check out our website to learn more: http://spr.ly/6182H0I0o	04-12-2021 20:34:11	Patrick Dowdle	NEUTRAL
Ruth Bryant	Good job	04-19-2021 22:21:04	Green River Solar	POSITIVE
Rita Mills	What happens when it snows like TEXAS??? COAL KEEPS THE LIGHTS ON!!!!	04-20-2021 03:15:35	Green River Solar	NEUTRAL
Green River Solar	Thanks for your support, Ruth! Please sign up for our newsletter to get involved and stay up-to-date on the project: http://spr.ly/6183HNtcV	04-20-2021 18:48:19	Ruth Bryant	POSITIVE

Green River Solar	Rita, solar energy is one of many types of power generators associated with the grid and they all work together to provide continuous power when one might be producing less, or perhaps receiving maintenance.	04-20-2021 18:48:34	Rita Mills	NEUTRAL
Sandra Dowell	Would we actually be able to see inside the house?	04-20-2021 23:06:03	Green River Solar	NEUTRAL
Charlie Allen	Sandra Dowell Yes, it is open for tours during the event.	04-21-2021 12:56:31	Green River Solar	NEUTRAL
JO Jones	That place would be awesome restored.	04-21-2021 20:58:22	Green River Solar	POSITIVE
Fayme Addison Embry	JO Jones they are in the process.	04-22-2021 01:31:42	Green River Solar	NEUTRAL
Trish Turner	I went last year. It was awesome! I plan to go this year as well.	04-22-2021 21:26:27	Green River Solar	POSITIVE
Marcy Marcella Allen Smith	Rita Mills that was them white wind powered not Solar! And they froze up!	04-23-2021 23:46:47	Green River Solar	NEUTRAL
Geraldine Hager	What about the carcinogens that leech into the ground water? What happens when these things start degrading??? Y'all blowin smoke up somebody's [REDACTED] yep well end uo like Texas did!!!	04-24-2021 11:35:38	Green River Solar	NEGATIVE
Mandy Brockway	John Brockway	04-24-2021 23:17:31	Green River Solar	NEUTRAL
Tarah Kegler	Danny Kegler	04-26-2021 09:47:58	Green River Solar	NEUTRAL
Jeff Sturgeon	Lane Maddox	04-26-2021 21:06:53	Green River Solar	NEUTRAL
Sandra Macdonald	Not when it's cloudy or snowing	04-28-2021 18:53:01	Green River Solar	NEUTRAL
Lynnette Blair McAdams	We loved it last year! We definitely will be back! Trey McAdams	04-28-2021 20:15:22	Green River Solar	POSITIVE
Sherrie Duke- Horton	JO Jones they are working on restoring it.	04-28-2021 23:29:50	Green River Solar	POSITIVE
Becky Snyder	Darla Swink	04-29-2021 01:46:49	Green River Solar	POSITIVE

Green River Solar	Sandra, solar panels can actually use direct or indirect sunlight to generate power. Though they are most effective in direct sunlight, solar panels will still work even when the light is reflected or partially blocked by clouds. Additionally, solar projects are designed to withstand snow and ice, in the location they are sited. The angular mounting of a panel allows most snow and ice to slide off the panels and onto the ground once the sun rises and begins to warm the panels.	04-29-2021 19:02:00	Sandra Macdonald	NEUTRAL
Wendy Ford	I'm going	04-30-2021 21:09:40	Green River Solar	NEUTRAL
Xiomara Cordoba Gerlach	Living his best life!	05-17-2021 18:07:08	Green River Solar	POSITIVE
Ryan Hager	The consumers electric bills will only go up with solar.	06-04-2021 00:42:31	Green River Solar	NEUTRAL
Diana Brillhart	Thanks for sharing!	06-09-2021 16:33:31	Green River Solar	POSITIVE
Diana Brillhart	Woah! Super helpful!	06-09-2021 16:39:10	Green River Solar	POSITIVE
Diana Brillhart	Super interesting! I'm registered	06-09-2021 17:05:50	Green River Solar	POSITIVE
Diana Brillhart	I'll have to go by there! Yum!!	06-09-2021 17:15:03	Green River Solar	NEUTRAL
Diana Brillhart	Couldn't agree more!	06-09-2021 17:21:41	Green River Solar	NEUTRAL
Diana Brillhart	Thanks!!	06-09-2021 17:27:11	Green River Solar	POSITIVE
Christian Sprinky	This is great! Thanks for sharing.	06-09-2021 17:49:51	Green River Solar	POSITIVE
Ryan Hager	Chain link fences around thousands of acres of land helps the wildlife also I'm sure? A corn crop can consume 18 tons of carbon dioxide per acre. How about solar panels? The U.S. corn belt produces 40% more oxygen than the Amazon rain forest. Is it a good idea to remove corn from the corn belt and replace with solar panels or could it possibly be about government money and nothing to do with the environment? ??	06-10-2021 16:28:47	Green River Solar	NEUTRAL
Joey Crist	The family farm that is so thought of and protected by the descendants.....leased out for 30 years and the family can't even take a leak on it?	06-10-2021 17:30:14	Green River Solar	NEUTRAL
Bill Mingus	Is only going to make things worse!	06-10-2021 17:41:03	Green River Solar	NEUTRAL

Green River Solar	Thanks for your support, Christian! Please sign up for our newsletter to get involved and stay up-to-date on the project: http://spr.ly/6186yzAea	06-10-2021 21:09:52	Christian Sprinky	POSITIVE
Green River Solar	Hi Diana, thanks for your support!	06-10-2021 21:10:19	Diana Brillhart	POSITIVE
Ryan Hager	Green River Solar do you all realize how karst the Irvington area even is? Multiple sinkholes per acre and shallow limestone and bedrock doesn't seem like a good fit to drive thousands of I-beams to mount solar panels.	06-11-2021 16:45:47	Green River Solar	NEUTRAL

Green River Solar, LLC

Case No. 2020-00387

Application - Volume 1
Tab 5
Attachment H

Media Coverage
(4 Pages)

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The Herald-News

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Cloverport Independent School Homecoming Royalty

Cloverport High School celebrated homecoming festivities Saturday, Feb. 13 at the Cloverport Sports Center. Pictured from left: Payton Blair - prince, Emily Bennett - princess, Damarion Walker - king, and Olivia Weatherholt - queen.

Ivory Blanket is Here to Stay... For a While, Anyway

Morgan A. Fillmore
 malexanderthn@bbtel.com
 The Herald-News

There are two types of people when it comes to winter weather: the person that jumps for joy when they look out their window to see a soft blanket of ivory and the person who pleads to the heavens to stop the snowfall. Luckily for me, the last week has been blessed with snow and ice galore. "Why do you love snow?" you may ask. Well, I love snow because it means I get the pleasure of staying at home until it passes over! I love waking up to see snow on the ground, I always have. I suppose my love for snow and ice goes back to my days as a school-aged child. When I was a kiddo in school, a snow day meant staying home and no school work! These days, the schoolchildren don't get the luxury of just sitting at home leisurely while the snow melts, they have online work and I'm happy I wasn't part of their generation when it comes to that small aspect.

Although the weather has been beautiful, in my opinion, it is also very dangerous for those who have to be out in it. Luckily, my husband and I have been able to stay home and off the roads for the majority of the last week. We have also enjoyed no loss of electricity or heat, which I know not everyone has had that same experience. Thinking of things from a different person's perspective allows me to understand the person who loathes snow and ice.

No matter which person you are, the snow and ice seems to be here to stay for a while! Breckinridge County has and continues to be smack in the middle of this polar vortex the nation has faced. We at the Breckinridge Herald-News encourage all of you to stay safe and warm during this snow season.



The photo above captures one of Judy Nottingham's plants in layers of luminous ice for a beautiful sight, thanks to the ice fall last week. The ice will eventually melt, and the plants will recover after a while. Make sure not to break ice off of a tree or shrub, it can break the branches or crack them, causing a multitude of problems.

County is Site of Hopeful Future Solar Energy Project

By Morgan A. Fillmore • The Herald-News

A meeting of the Breckinridge County Fiscal Court was held Monday, Feb. 15. NextEra Energy Resources was present and discussed their upcoming project in the county. The company purchased the Irvington/Meade County solar energy project from the Orion group and is currently seeking approval for the job through the state. With construction beginning in 2022, the project will generate around 250-300 jobs. The solar power plant, with an estimated completion year of 2023, will generate around 200 megawatts of power. Breckinridge County will have no financial involvement with this project if it is approved through the state.

An bid from Troy Davis for \$1,212 for a 2006 Dodge Durango owned by Breck Central EMS was approved. The vehicle was declared surplus property at an earlier date.

A fire alarm service contract agreement was approved with an estimated cost of \$2,465 per year. The monies used for this will be reimbursed to the county by the Administrative Office of the Court.

Breckinridge County's 911 Dispatch Center's N/CIC Standard Operating Procedures were also approved.

The county's road viewing committee was approved to inspect .35 miles of E.B. Kennedy Lane for removal from the county maintenance system. In related matters, magistrates of the court discussed discrepancies noted on the county road list submitted by the Kentucky Department of Transportation. Correcting of the discrepancies is in progress currently.

Ronald Todd Howell was hired as an operator for the Road Department with a salary of \$14.51 per hour. Bill Lohden was appointed Deputy Coroner with an annual salary of \$4,760.80.

Red Cross Urges Preparedness as Severe Winter Weather Approaches

Blood and platelet donation encouraged before and after the storm impact

With severe winter weather here in Central Kentucky and Southern Indiana, the American Red Cross encourages eligible blood and platelet donors to make an appointment to give once it is considered safe to travel, or for those in unaffected areas, to make an appointment to give as soon as possible to help restock the blood supply.

During times of inclement weather, road conditions and power outages often result in the cancellation of blood drives and a shortfall of blood and platelet donations. More than 20 Red Cross blood drives have already been canceled resulting in over 700 uncollected blood and platelet donations as a result of inclement weather and the impending storms, and more are expected in the coming days. The Red Cross must collect more than 2,600 platelet and nearly 13,000 blood donations every day for patients at about 2,500 hospitals and transfusion centers nationwide.

"Even when we have cold weather conditions or snow and ice storms, patients are still in the hospital needing blood," said Cyndi Dahl, regional donor services executive of the Red Cross River Valley Blood Services Region. "We urge all eligible donors to schedule an appointment to roll up a sleeve in the coming days and weeks when conditions improve or as soon as possible if you're in unaffected areas. It's the blood products already on the shelves that help save lives and ensure medical treatments are not cancelled when severe weather hits."

Donors who come to give in February will receive a \$5 Amazon.com gift card thanks to a \$1 million donation from Amazon. Eligible donors are asked to make an appointment to give blood or platelets before the approaching storm or in the days following, once it is safe to do so. To schedule an appointment to donate, please use the American Red Cross Blood Donor App, visit RedCrossBlood.org or call 1-800-RED CROSS.

Important COVID-19 information for donors
 The Red Cross is testing blood, platelet and plasma donations for COVID-19 antibodies. The test may indicate if the donor's immune system has produced antibodies to this coronavirus, regardless of whether an individual developed COVID-19 symptoms. Red Cross antibody

▶ Story Continued on 2A

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Historic Museum needs additional funding

A5



Greco-romans wrestling dominate sectionals

B1



VOL. 139, NO. 7 | PAGES 18 | An award-winning Kentucky Press Association newspaper | THURSDAY, FEBRUARY 18, 2021

Fiscal Court works through agenda at February meeting



SETH DUNGS
Newsroom Coordinator

The Meade County Fiscal Court met for their regular monthly meeting on Feb. 9.

Magistrate Tom Goddard informed the Court that the Midlough Fire Department may need their help. The department's breathing apparatus expire in 2024, and they estimate the cost to replace them at approximately \$168,000. The department has previously purchased the devices through a FEMA grant, a grant that they were denied last year. Though they plan to re-apply this year, Goddard wanted the Court to provide a safety net for them in case they could not get approval for the grant.

"Without those funds, the fire department will have to shut down," said Goddard.

The Court agreed that they would look at the availability of funds in the next budget cycle. In that case, they could see whether or not the grant was approved and then move forward from there.

Meade County Mayor Ronnie Joyce approached the Court in hopes of partnering with the county to help pay for two city projects. The first was replacing the wooden boat dock with an aluminum one. Joyce said that they have to replace the dock made of treated lumber, every few years, and has-

ting an aluminum one would eliminate that replacement need. He estimated the cost to be \$59,912. He proposed a 60/40 split between the county and city respectively.

The Court voted to table this issue until the next meeting.

Justice then proposed another 60/40 split between the county and city to pay for concrete bollards placed every 5 feet around the Confederate monument on the riverfront. He estimated the cost to be approximately \$10,785.

Michael Kelly approached the Court to raise concerns about the payment. Kelly is also a member of the Brandenburg City Council. He said that he would rather see county funds spent elsewhere, such as on handicap accessible playground equipment or emergency services. He proposed that it would be nice to have a fund for someone to gain enough speed in a vehicle to damage the monument due to its positioning.

The Court voted to table the issue until the next budget meeting since the funds are not currently in the budget.

In other business, Meade County Clerk Judy Jordan informed the Court that their office would be turning over \$238,632.96 in excess fees. Meade County Sheriff Phillip Winpear reported excess fees in the amount of \$13,509.67.

Solar farms: Why Meade County?

LEAD FOLLOWS
Messenger Staff

In last week's edition, this series started with a general introduction of the two proposed solar farms that are on pace to start construction in Meade County in 2022. One of the many questions that citizens have over those projects is "Why Meade County?"

As reported, the project on the southern part of the county is being developed by Community Energy with the goal of selling 100 percent of the electricity generated to Big Rivers Electric Corporation. At the time of print, the solar farm in western Meade County and Beckinsridge County being developed by Orion Renewable Energy Group had not become completely clear on the goals of its energy production. Northern Indiana Public

Service Company's application to the Indiana Utility Regulatory Commission appeared to have the electricity destined for Northern Indiana. At last week's Fiscal Court meeting, it was revealed, however, that the project had been purchased by NextEra Energy Resources with plans to sell the energy to Big Rivers also.

On May 27, 2020, Big Rivers Electric Corp. announced that it had "entered into agreements to purchase power from two solar developers who will build, own and operate their facilities in western Kentucky."

"Big Rivers is excited to add this renewable energy source to our portfolio for the sole benefit of our Member-Owners," said Bob Berry, President and CEO of Big Rivers Electric Corporation. "This is another example of our commitment to pro-

vide safe, reliable and sustainable energy to our Members."

This sentiment was echoed by Community Energy in that same press release. "These projects are for the betterment of electric consumers, such as Meade County RECC customers."

"Big Rivers is showing impressive leadership with this purchase of solar power from our McCracken County and Meade County projects," said Brent Beasley, President of Community Energy. "Each of Big Rivers' Member-Owners will benefit from the long-term, fixed-priced and low-priced electricity these projects will generate. The region will also benefit from economic development, jobs, and tax."

Once again, national corporations have chosen Meade County to develop for the greater good of its

citizens. As this press release made clear, both Big Rivers and Community Energy are focused on bringing economic development, jobs, taxes and cheap energy to people of this county.

However, an article in the Henderson Gleaner points to a much different motivation behind this sudden interest in bringing solar farms to Meade County — one of which could ultimately become the largest of its kind in the state.

Big Rivers spokeswoman Jennifer Keach told that paper that a was major industry "that were increasingly demanding that renewable energy be part of their power supply" which is driving these solar energy developments, namely Nucor Steel which will be purchasing a significant amount of

Solar
Continued on A2

Central Kentucky Community Action Council, Inc. Educational Scholarship Fact Sheet for Scholarship Program

Submitted Article

Scholarships are being offered to graduating seniors and GED recipients in this county who are preparing for a career in:

1. Social Services
2. Business
3. Agriculture This one-time scholarship will apply \$500.00 to direct costs (tuition, books, Laboratory equipment, etc.) Incurred by curriculum at a 4-year, 2-year or business or vocational institution, for each full time recipient.
4. Education
5. Medical

GUIDELINES

1. Grade point average of "B" or higher (documentation from school is required)
2. Career goal focused on social services, business, agriculture, education or medical.
3. Gross household income for 2020 may not exceed FEDERAL INCOME GUIDELINES (ATTACHED) Written documentation required. (copy of tax return or certified statement)
4. Completion of a one-page handwritten essay (see application form).
5. Submit complete Application Packet to Guidance Counselor or Community Action by April 9, 2021. A completed application consists of:
 - a. Completed Application Form
 - b. Documentation of grade point average/transcript from school.



- a. Written documentation of gross household income for 2020
 - d. One page hand written essay
- Applicants submitted without complete documentation will not be processed. Applicants with income over the stated income levels will not be processed.

Scholarship winners may be announced at the Awards Banquet or Commencement. Recipients will need to see the local Community Action Office to complete payment process. Questions may be directed to your Guidance Counselor or the local Community Action Services Coordinator.
Beckinsridge County 270-756-6813
Grayson County 270-259-3510
Harris County 270-234-5854
Larue County 270-358-3937

Marion County 270-692-6411
Meade County 270-422-2545
Nelson County 502-348-9596
Washington County 859-336-7766

Solar farms: Community Energy and Meade County Solar

CHAR HORNS
Manager Staff

In order for the solar projects to be built in Meade County, there are multiple requirements that must be completed. Review and approval by the Kentucky Public Service Commission and the Federal Rural Utilities Service are two such requirements. With both the President and the Governor being strong supporters of renewable energy, along with the Kentucky Cabinet for Economic Development being a large player in the West and also their desire for renewable energy, it would be very unlikely to see any level of federal or state interference in regards to these projects.

They must also achieve county permitting by obtaining by Meade County's Solar Ordinance. The county's ordinance appears to be a deficient piece of legislation which was passed together at some point in 2020. Its ineffectiveness is due to the fact that it only calls for a solar company to stay at least 25 feet from property lines and 100 feet from residential structures. Yet, Community Energy, the developer of the Meade County Solar project in the southern part of the county, says that they will be setting their solar panels a minimum of 500 feet back from any road or neighboring residence. As such, one could argue that the private company is the time-saver concerned with Meade County property owners that neighbor these projects from the county government.

The second part of the county's ordinance is that there must be a seven-foot tall fence and "to the extent reasonably practicable, a visual buffer that provides reasonable screening to make the view of the solar farm from residential dwelling units unobtrusive."

Both Community Energy and NextEra Energy, who has bought the solar project being developed in the western part of the county, have stated that they will build fences around each property that has solar infrastructure on

it. Community Energy says that they will be planting a double offset row of evergreens where natural vegetation doesn't exist. It has yet to be seen if these evergreens will be 15 feet or 15 inches tall at the time of planting. If the latter is chosen, it would meet the county's "reasonable screening" ordinance, though, it may be in the last few years of the 20-30 year lease contracts that these corporations have signed with property owners before the evergreens reach a height that neighbors find them capable of providing "reasonable screening."

On the state level, those two companies are seeking Construction Certificates from the Kentucky Public Service Commission. These certificates will be issued by the Kentucky State Board on Electric Generation and Transmission Sitings. The State Board evaluates environmental impacts, economic impacts and the solar facilities proposed impact on Kentucky's electric transmission grid. This board is composed of three members of the Public Service Commission along with the Secretary of the Kentucky Cabinet for Energy and Environment, the Secretary of the Kentucky Cabinet for Economic Development, the chairman of the Meade County Planning Commission and a member of the county appointed by the Governor.

The State Board review, according to Community Energy, takes approximately nine months and is composed of six key steps: a public meeting, application, preliminary hearing, local hearing, decision and appeal (if needed). Community Energy held their public meeting earlier this month and will be the focus for the rest of this article, as NextEra has not yet held their public meeting. They plan to submit their formal application on May 5. The preliminary and local hearings are optional and are to be determined at a later date. The decision step of the State Board is anticipated to take place at some point during the fourth quarter

of this year.

As previously reported, Community Energy plans to build a 40 megawatt solar farm on two sites comprising approximately 370 acres located on Big Spring Road and Smith Valley Road just west of Flaherty. This case also after Big Rivers Electric Corporation, considered a competitive bid process, seeking to buy solar energy but you under a long term fixed-price contract which Community Energy was selected for.

The project will consist of 314,000 three foot by five foot solar panels attached to a racking system that will create, tracking the sun's path through the sky each day. The panels are silicon coated panels that have been used since the 1970s. They are composed of roughly 85 percent glass, 8 percent aluminum, 6 percent silicon and 1 percent wiring (copper, silver and zinc).

During the meeting, I asked if those panels contained any toxic materials such as lead and cadmium, as has been reported from some solar projects where pollution has been an issue in the past. With Meade County being home to many sink holes as a result of the limestone composition of the bedrock in that part of the county, this has been an area of great concern for some, especially those whose water supply comes from wells.

"They will have a small amount of lead in that it has an electrical

circuit loop on the back which will have solder like every other piece of equipment in our homes that has a small amount of lead. So I can't say it doesn't have some lead in it somewhere," explained Chris Killenberg, Regional Development Director for Community Energy. "It does not have cadmium which is an ingredient in a kind of solar panel called thin film. Those are silicon based, old-style if you will, panels. So, there's no cadmium, aluminum and some of the other chemicals that you see, and there's no liquids."

Killenberg went on to say he thought around 90 percent of the materials in these type panels were recyclable, and that there were no hazardous materials in them. He also said that the environmental study they had performed by Coppelwood Environmental Consulting found that there were some wetlands and streams that had been identified, and that any setbacks or buffers that an applicant would be observed. There were also three species of bats that are threatened or endangered in the area. Some trees will have to be cut, but this will not happen during the time of year when those bats are nesting in those trees.

Next week, this article will continue coverage of Community Energy's public meeting, focusing on land value, economic impact, project costs and what that means for Meade County residents.

Meade County RECC battles winter weather



Submitted Photo
 Winter weather last week caused outages that RECC was quick to restore.

Submitted Article

Meade County RECC is your local electric cooperative. We live in the communities we serve and are your friends and neighbors. We provide electric service to nearly 36,000 member-owners across all or portions of six counties: Breckinridge, Meade, Ohio, Grayson, Hancock and Harlan. Through the past year of a pandemic in the recent ice, snow and brutal cold, we have been there for you when it mattered most. Providing safe, reliable, and affordable electric service to power your life!

During our recent winter weather events, our well-maintained systems held up strong. With just a few scattered outages, our crews worked until the power was restored each time. Maintenance through-out the year keeps

the rest of the power lines and provides for a higher level of reliability during these events.

Upon the completion of our restoration efforts, an electric co-op always do, Meade County RECC sent over 71 letters to solar electric cooperatives across the state for assistance. As winter weather continues, we always assure our members we take care of first, then we go and help others in need.

Meade County RECC mood strong with our members through all the challenges of 2020. We are prepared and ready for what the rest of 2021 has in store for us. Meade County RECC is always here for you when you need us the most. We are your friends and neighbors and work hard to provide you with safe, affordable, and reliable electric service to power your life.

Our 2021 Cemetery Clean-up Days are March 1st - 14th.

We ask that you please remove any items that you do not want.

It will be thrown away by March 1st.

The committee of Post-Frame Cemetery Inc.

Notice to Meade County Citizens

Effective March 1st
 Recycling windows inside the gate will reopen

At that time, recyclable materials should be placed in the recycle windows inside of the fence and cardboard should be placed in the cardboard hopper in front of the recycle office.

The recycle office and the solid waste office will remain closed to in-person business until further notice.

Meade County Solid Waste & Recycle
 750 Ready Mix Road
 Brandenburg, KY 40108
 (270) 422-2868

St. John Catholic Church
 Brandenburg, KY

Fridays February 19 - March 26
 4 - 7 p.m. - now accepting credit cards

DRIVE THRU ONLY!

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Call 270-422-5915 for more info!

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Solar Farms: Community Energy and Meade County Solar part two

A6



Newspapers In Education

C1



Messenger wins 12 Kentucky Press Association Awards



Messenger staff pictured with some of their awards from the Kentucky Press Association.

Editorial by CRYSTAL FEO General Manager

When I started working at the Meade County Messenger in August of 2019, never in my wildest dreams did I think a job could give me so much in such a short amount of time. A paycheck is wonderful, but do you know what is unbelievably better? Working at a place where your coworkers feel like family and doing something you believe in. The fact that I have come to love the news industry in its entirety does not hurt either.

I started working for the Messenger as a part time Ad Sales Executive. I had no clear that by October of 2020 I would be the newly appointed General Manager, and therefore in charge of submitting our Kentucky Press Association Award entries for the year. The idea of it all was over-

whelming, especially since I was still learning the news industry itself. However, I took on the task with a whole heart because I was utterly impressed with a good deal of the work my coworkers had produced for the given time period, and I felt they deserved the chance to possibly be recognized by the KPA.

For those who do not know who the KPA is, it was founded January 13, 1889, in Frankfort, KY. It is the nation's 30th oldest state press association. The purpose of the Kentucky Press Association is defined in its By-Laws: "The purpose of this corporation is to promote the interests of its members, the newspapers of Kentucky; to expand their field of endeavor; as maintain a high code of ethics among all journalists; to enhance the usefulness of the newspaper industry and to pro-

vide and maintain a spirit of mutual regard among its members; and to do any and all things necessary to carry out the purposes of this corporation."

Every year the KPA hands out awards for the content that newspapers produce between October 1 of the previous year through the end of September of the current year. There are two categories to enter: News and Advertising. Both entries are inherently self-explanatory. The News Awards cover facts of the actual news from stories to photography, while the Advertising Awards covers advertising a paper has produced. What some might not know is that there are several in depth sub-categories that a newspaper can enter such as "Best Investigative Story", "Best Sports Picture" or "Best General News Picture" for

the News content. Or, for the Advertising Content, "Best Group Promotion", "Best Use of Color" in sub-categories for certain industries such as hotels and automotive.

Since I was there on time, 21 of our 25 entries were submitted for the News Awards, with the remaining 4 entries going to the Advertising Awards. Next year I hope to submit more entries for the Advertising Awards now that I understand how some of this works better, but 25 entries overall between the two contests is not bad. Imagine our surprise, and absolute pride, when we were notified later on that we had won 12 KPA Awards this year!

This truly is a testament to how hard year Messenger staff has worked over the

Awards
Continued on A2

Donation made to Wigs for Kids



Lana Shoemaker, 11, donated 17 inches of her hair to Wigs for Kids. Though this is her first time donating, she plans to continue doing it each year. Keep an eye out in future Messenger editions for a feature story on Lana!



NextEra Energy Resources' Green River Solar Project slated for 2023 completion



SETH DUKES Newspaper Coordinator

NextEra Energy Resources, LLC, the world's largest generator of renewable wind and solar energy, is currently in the permitting phase of their solar project that will produce up to 200 megawatts of clean energy in Meade and Backenridge counties. They purchased the project from Orion Renewable Energy Group last January.

Scheduled for completion in 2023, the Green River Solar Project encompasses approximately 1,440 acres of land, which is the largest solar project currently proposed in Kentucky. It will provide \$75 million in tax revenue for Meade and Backenridge counties, estimated over the first 30 years of the project, and construction will create up to 300 jobs. The project is designed to operate for at least 25 to 30 years.

Project Director John O'Hair says that the project will provide interested landowners with an opportunity to diversify their income by "farming the sun."

"We've had a very large number of landowners in both counties seek to be a part of this project," said O'Hair. "I think it's because they realize that it's not only economically beneficial to them, but also to the community."

Landowners may enter into either a lease or purchase agreement with NextEra Energy Resources. The landowners will get a dollar amount annually per acre used. At the end of the lease period, the company will execute a decommissioning plan, reconstructing the land to the way it existed prior to the project. They are still actively partnering landowner partners, focusing on the area along the border of Meade and Backenridge counties. Typically, five to six acres of land are required for each megawatt of solar energy capacity.

NextEra Energy Resources does not have an agreement to sell the power they produce to Big River. They have an interconnection agreement with Big River, but their contractual electrical agreement is with NIPSCO (Northern Indiana Public Service Company).

COVID-19 update

SETH DUKES Newspaper Coordinator

As of March 2, Meade County has 1,943 total cases of COVID-19. Of those, 19 are active, 1,855 have recovered, and 19 have died according to the Lincoln Trail District Health Department.

Vaccinations are still

being administered across the state. Those age 70 and older are still prioritized, however, the LTDHD has allowed expanded past registrations to those over age 60. Vaccinations were most recently administered by the LTDHD on March 1 and March 4. Additional doses of the Johnson & Johnson

vaccine are slated to arrive at independent pharmacies this week.

Recently, Gov. Beshear announced a move into Phase 1C on March 1. The LTDHD has not opened registration to those in groups 1C at this time.

"Because this phase encompasses such a large group of elig-

ible people and vaccine quantities are not sufficient at this time is open to all 1C, LTDHD will phase in additional groups within 1C," the LTDHD said in a press release. "Please monitor our website to determine which

COVID
Continued on A2

Inside this issue



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Green River Solar, LLC

Case No. 2020-00387

Application - Volume 1
Tab 6

**Kentucky State Board on Electric Generation and Transmission Siting
Green River Solar, LLC – Case No. 2020-00387
Application – Exhibit 6
Volume 1, Tab 6**

Filing Requirement

A summary of the efforts made by the applicant to locate the proposed facility on a site where existing electric generating facilities are located (KRS 278.706(2)(g))

Respondent: Lina Jensen

Green River considered multiple factors when siting the Project. One important factor is proximity to existing transmission infrastructure. The Project was sited close to the Big Rivers Meade County switchyard, located at the intersection of SR428 and KY79 in Meade County, Kentucky. The Project substation will be located directly south of the existing Meade County switchyard.

The solar panel arrays were located in proximity to the Project substation to the extent practicable to reduce the length of electric collection lines between the solar panel arrays and the Project substation. Location of the solar panel arrays is secondarily determined by land rights acquisition.

The Project was not co-located with an existing electric generating facility for several reasons. First, NEER and Green River currently do not have any existing generating facilities operating in Kentucky. Second, utility scale solar economic feasibility is highly dependent on proximity to existing transmission infrastructure and regional solar energy rates. This Project site was located based on these key considerations. Lastly, opportunities to share facilities between solar and other types of electric generating facilities is mainly limited to the switchyard footprint.

Green River Solar, LLC

Case No. 2020-00387

Application - Volume 1
Tab 7

**Kentucky State Board on Electric Generation and Transmission Siting
Green River Solar, LLC – Case No. 2020-00387
Application – Exhibit 7
Volume 1, Tab 7**

Filing Requirement

Proof of service of a copy of the application upon the chief executive officer of each county and municipal corporation in which the proposed facility is to be located, and upon the chief officer of each public agency charged with the duty of planning land use in the jurisdiction in which the facility is proposed to be located (KRS 278.706(2)(h))

Respondent: Lina Jensen

The Certificate of Service included within the Application provides proof of service of a copy of the Application to the required individuals. In further compliance with KRS 278.706(2)(h), Green River is providing copies of the cover letters that were mailed to the County Judge Executives of Breckinridge County and Meade County and the Chair and Executive Director of the Meade County Planning and Zoning Commission. As a courtesy, a copy of the Application was also mailed to the Mayor of Irvington. Proof of mailing is further evidenced by the following attachments:

Attachment A: Letter to Maurice D. Lucas, Breckinridge County Judge-Executive (1 Page)

Attachment B: Letter to Leslie Stith, Meade County Judge-Executive (1 Page)

Attachment C: Letter to Karen Goodin, Meade County Planning & Zoning Administrator
(1 Page)

Attachment D: Letter to Yvonne Kennedy, Mayor of Irvington, Kentucky (1 Page)

Green River Solar, LLC

Case No. 2020-00387

Application - Volume 1
Tab 7
Attachment A

Letter to Judge Lucas
(1 Page)

**Goss
Samford**

ATTORNEYS AT LAW | PLLC

David S. Samford
david@gosssamfordlaw.com
(859) 368-7740

June 30, 2021

VIA OVERNIGHT DELIVERY

Hon. Maurice D. Lucas
Breckinridge County Judge-Executive
208 South Main Street
Hardinsburg, KY 40143

RE: Green River Solar, LLC

Dear Judge Lucas:

As you are aware, Green River Solar, LLC (“Green River”) has been working to develop a 200 megawatt, solar-powered electric generating facility in the Breckinridge County community. We are grateful for the time and attention you have given Green River and its representatives as they have visited the community over the past several months. Since acquiring the project from Orion Renewables, an incredible amount of work has been done to bring this project to fruition.

We are excited to be able to give you an update on our progress and to inform you that a key milestone has been achieved. Today, Green River is tendering its application for a construction certificate to the Kentucky State Board on Electric Generation and Transmission Siting (“Siting Board”). The case is docketed as Case No. 2020-00387 and may be accessed through the website of the Kentucky Public Service Commission at www.psc.ky.gov. In accordance with KRS 278.706(2)(h), we are very pleased to give you notice of this filing with the Siting Board and to present you with a copy of the application for your review.

Again, let me thank you for your time and reiterate Green River’s continuing desire to be a constructive partner in advancing the long-term interests of your community in the years ahead. Should you have any questions concerning the Green River project, please feel free to reach out to myself or Ms. Lina Jensen, Green River’s project manager, at (832) 613-7247.

Sincerely,



David S. Samford

Counsel for Green River Solar, LLC

Enc.

Green River Solar, LLC

Case No. 2020-00387

Application - Volume 1
Tab 7
Attachment B

Letter to Judge Stith
(1 Page)

**Goss
Samford**

ATTORNEYS AT LAW | PLLC

David S. Samford
david@gosssamfordlaw.com
(859) 368-7740

June 30, 2021

VIA OVERNIGHT DELIVERY

Hon. Leslie Stith
Meade County Judge-Executive
516 Hillcrest Drive, Suite 12
Brandenburg, KY 40108

RE: Green River Solar, LLC

Dear Judge Stith:

As you are aware, Green River Solar, LLC (“Green River”) has been working to develop a 200 megawatt, solar-powered electric generating facility in the Meade County community. We are grateful for the time and attention you have given Green River and its representatives as they have visited the community over the past several months. Since acquiring the project from Orion Renewables, an incredible amount of work has been done to bring this project to fruition.

We are excited to be able to give you an update on our progress and to inform you that a key milestone has been achieved. Today, Green River is tendering its application for a construction certificate to the Kentucky State Board on Electric Generation and Transmission Siting (“Siting Board”). The case is docketed as Case No. 2020-00387 and may be accessed through the website of the Kentucky Public Service Commission at www.psc.ky.gov. In accordance with KRS 278.706(2)(h), we are very pleased to give you notice of this filing with the Siting Board and to present you with a copy of the application for your review.

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Sincerely,



David S. Samford

Counsel for Green River Solar, LLC

Enc.

Green River Solar, LLC

Case No. 2020-00387

Application - Volume 1
Tab 7
Attachment C

Letter to
Administrator Goodin
(1 Page)

**Goss
Samford**

ATTORNEYS AT LAW | PLLC

David S. Samford
david@gosssamfordlaw.com
(859) 368-7740

June 30, 2021

VIA OVERNIGHT DELIVERY

Hon. Karen Goodin
Meade County Planning & Zoning Administrator
516 Hillcrest Drive, Suite 13
Brandenburg, KY 40108

RE: Green River Solar, LLC

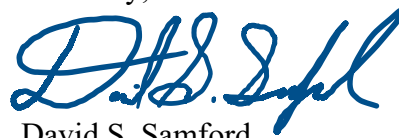
Dear Ms. Goodin:

As you are aware, Green River Solar, LLC (“Green River”) has been working to develop a 200 megawatt, solar-powered electric generating facility in the Meade County community. We are grateful for the time and attention you have given Green River and its representatives as they have visited the community over the past several months. Since acquiring the project from Orion Renewables, an incredible amount of work has been done to bring this project to fruition.

We are excited to be able to give you an update on our progress and to inform you that a key milestone has been achieved. Today, Green River is tendering its application for a construction certificate to the Kentucky State Board on Electric Generation and Transmission Siting (“Siting Board”). The case is docketed as Case No. 2020-00387 and may be accessed through the website of the Kentucky Public Service Commission at www.psc.ky.gov. In accordance with KRS 278.706(2)(h), we are very pleased to give you notice of this filing with the Siting Board and to present you with a copy of the application for your review.

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Sincerely,



David S. Samford

Counsel for Green River Solar, LLC

Enc.

Green River Solar, LLC

Case No. 2020-00387

Application - Volume 1

Tab 7

Attachment D

Letter to Mayor Kennedy

(1 Page)

June 30, 2021

VIA OVERNIGHT DELIVERY

Hon. Yvonne Kennedy, Mayor
City of Irvington
109 West Caroline Street
Irvington, KY 40146

RE: Green River Solar, LLC

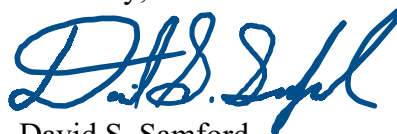
Dear Mayor Kennedy:

As you are aware, Green River Solar, LLC (“Green River”) has been working to develop a 200 megawatt, solar-powered electric generating facility near Irvington. We are grateful for the time and attention you have given Green River and its representatives as they have visited the community over the past several months. Since acquiring the project from Orion Renewables, an incredible amount of work has been done to bring this project to fruition.

We are excited to be able to give you an update on our progress and to inform you that a key milestone has been achieved. Today, Green River is tendering its application for a construction certificate to the Kentucky State Board on Electric Generation and Transmission Siting (“Siting Board”). The case is docketed as Case No. 2020-00387 and may be accessed through the website of the Kentucky Public Service Commission at www.psc.ky.gov. We are very pleased to give you notice of this filing with the Siting Board and to present you with a copy of the application for your review.

Again, let me thank you for your time and reiterate Green River’s continuing desire to be a constructive partner in advancing the long-term interests of your community in the years ahead. Should you have any questions concerning the Green River project, please feel free to reach out to myself or Ms. Lina Jensen, Green River’s project manager, at (832) 613-7247.

Sincerely,



David S. Samford

Counsel for Green River Solar, LLC

Enc.

Green River Solar, LLC

Case No. 2020-00387

Application - Volume 1
Tab 8

**Kentucky State Board on Electric Generation and Transmission Siting
Green River Solar, LLC – Case No. 2020-00387
Application – Exhibit 8
Volume 1, Tab 8**

Filing Requirement

An analysis of the proposed facility's projected effect on the electricity transmission system in Kentucky (KRS 278.706(2)(i))

Respondent: Lina Jensen

Significant time and effort has already been devoted to developing the interconnection for the Project. The analysis of the proposed facility's projected effect on the electricity transmission system in Kentucky was initiated in 2017 with Big Rivers ("Transmission Owner") and Midcontinent Independent System Operator, Inc ("MISO") ("Transmission Provider"). The Project completed all transmission studies required by MISO. The results of this effort are the attached executed Generator Interconnection Agreement ("GIA").² Attached are the following documents for reference:

Attachment A: MISO DPP 2017 February Central Area Study Phase III Final Report (November 12, 2018). This report includes multiple projects – the Green River Project is identified as J762. This report presents the results of a System Impact Study ("SIS") performed to re-evaluate the interconnection of the generators in the Definitive Planning Phase ("DPP") 2017 February Central Area Phase III. (15 Pages)

The document is also available at the following link:

https://cdn.misoenergy.org/GI-DPP-2017-FEB-Central_SIS_Phase_III_FINAL_Report_v2293965.pdf

Attachment B: Project J762 Amended and Restated Generator Interconnection Agreement Entered into by the Midcontinent Independent System Operator, Inc., Merino Solar LLC, and Big Rivers Electric Corporation (February 19, 2021). This document includes a description of all network upgrades, interconnection facilities, system protection facilities, distribution upgrades, and affected system upgrades required to qualify for Network Resource Interconnection Service ("NRIS"). The NRIS designation allows the Project ("Interconnection Customer") to integrate its Generating Facility with the Transmission

² The GIA was executed initially with Merino Solar, LLC, the previous owner of the Project that was purchased by an affiliate of Green River Solar, LLC. The GIA will be amended to Green River Solar, LLC.

System in the same manner as for any Generating Facility being designated as a Network Resource. (118 Pages)

The document is also available at the following link:

https://cdn.misoenergy.org/BREC-Merino%20Solar%201st%20Rev%20GIA%20SA%203259%20ER21-1216-000_Public539789.pdf

Green River Solar, LLC

Case No. 2020-00387

Application - Volume 1

Tab 8

Attachment A

MISO DPP 2017 February
Central Area Study Phase III
Final Report (Nov. 12, 2018)
(15 Pages)



MISO DPP 2017 February Central Area Study Phase III Final Report

November 12th, 2018

MISO
720 City Center Drive
Carmel
Indiana - 46032
<http://www.misoenergy.org>



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1. EXECUTIVE SUMMARY

This report presents the results of a System Impact Study (SIS) performed to re-evaluate the interconnection of the generators in the DPP 2017 February Central Area Phase III (Central Area DPP3). The study was performed under the direction of MISO and reviewed by an ad hoc study group. The ad hoc study group was formed to review the study scope, methodology, models and results. The ad hoc study group consisted of representatives from the interconnection customers and the following utility companies – Ameren, American Electric Power, Big Rivers Electric Corporation, City of Springfield (IL) Water Light & Power, Columbia (MO) Water and Light, Commonwealth Edison, Duke Energy Midwest, Hoosier Energy, Indianapolis Power & Light, MISO, Northern Indiana Public Service, PJM, Southern Illinois Power Cooperative, and Vectren.



1.1. PROJECT LIST

The original interconnection requests for DPP 2017 February Central Area had twelve (12) generation projects. Project J658 was withdrawn prior the beginning of Phase I study and was not considered in the results. Project J782 was withdrawn during Decision Point I and was not considered in the Phase III results. Additionally, J734, J759, and J783 reduced their requested NRIS levels during Decision Point I to 11.5 MW, 69.9 MW, and 69.9 MW respectively. Therefore, there are ten (10) generation projects with a combined nameplate rating of 2296.6 MW (ERIS) / 2307.9 MW (NRIS). The detailed list of projects in DPP 2017 Central Area is shown in Table 1-1, and the Phase III study was kicked off on September 19th, 2018.

Table 1-1 List of DPP February 2017 Central Area Phase III Projects

Project	Fuel Type	TO	County	State	Service Requested	MW	POI
J708	Combined Cycle	SIGE	Posey County	IN	NRIS	847	AB Brown 138 kV sub
J734	Gas	AMRN	Ford County	IL	NRIS Only	11.5	Gibson City South Substation
J740	Wind	NIPSCO	Jasper County, Pulaski County	IN	NRIS	200	Reynold 345kV substation
J753	Solar	BREC	Breckinridge County	KY	NRIS	100	Hardinsburg Sub 161kV
J754	Wind	DEI	Montgomery County	IN	NRIS	303.6	Cayuga - Nucor 345kV
J756	Wind	AMRN	Logan County	IL	NRIS	202.4	Mason City to Fogarty 138kV
J757	Wind	AMRN	Morgan County, Sangamon County	IL	NRIS	303.6	Austin-Meredosia 345kV line
J759	Solar	HE	Spencer County	IN	NRIS	70 ERIS, 69.9 NRIS	Troy 161kV Sub
J762	Solar	BREC	Meade County	KY	NRIS	200	Meade Sub 161kV
J783	Solar	SIGE	Spencer County	IN	NRIS	70 ERIS, 69.9 NRIS	Grandview Sub



1.2. TOTAL NETWORK UPGRADES

The cost allocation of Network Upgrades for the projects in the DPP 2017 February Central Cycle Phase III reflects responsibilities for mitigating system impacts. The total cost of network upgrades is listed in Table 1-2 as shown below. The costs for Network Upgrades are planning level estimates and subject to be revised in the facility studies.

Table 1-2 Total Cost of Network Upgrades for DPP 2017 February Central Phase III Projects

Project	ERIS Network Upgrades (\$)				NRIS Network Upgrades (\$)	Interconnection Facilities (\$)		Shared Network Upgrade (\$)	Total Network Upgrade Cost (\$)
	Steady State	Stability	Short Circuit	Affected System	Deliverability	TO Network Upgrades	TO - Owned Direct Assigned		
a	b	c	d	e	f	g	h	i	j = b+c+d+f+g+i
J708	\$1,600,000	\$0	\$7,286,034	\$5,936,000	\$1,330,998	\$1,040,259	\$0	\$0	\$11,257,291
J734	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
J740	\$0	\$0	\$0	\$182,706	\$0	\$3,865,876	\$0	\$0	\$3,865,876
J753	\$0	\$0	\$0	\$30,061	\$0	\$200,000	\$0	\$0	\$200,000
J754	\$0	\$0	\$0	\$9,642,760	\$0	\$14,832,311	\$1,308,575	\$0	\$14,832,311
J756	\$0	\$0	\$0	\$0	\$0	\$7,249,000	\$500,000	\$0	\$7,249,000
J757	\$0	\$0	\$0	\$248,536*	\$0	\$8,500,000#	\$500,000	\$0	\$8,500,000
J759	\$0	\$0	\$0	\$0	\$0	\$1,689,000	\$0	\$0	\$1,689,000
J762	\$0	\$0	\$0	\$44,939	\$0	\$500,000	\$0	\$0	\$500,000
J783	\$480,000	\$0	\$0	\$0	\$64,002	\$885,456	\$0	\$0	\$1,429,458

* PJM is investigating new constraint of Casey – Sullivan 345 kV and J757’s impacts.
 # Awaiting draft Interconnection Customer Interconnection Facility Facilities Study (IC IF FS)

2. ERIS ANALYSIS

2.1. J708, J740, J753, J754, J759, J762 AND J783 SYSTEM IMPACT STUDY

J708, J740, J753, J754, J759, J762 and J783 system impact study were performed by ABB under the direction of MISO and ad hoc group to identify network upgrades required to interconnect those requests in the DPP 2017 February Central Area group to the transmission system. System constrains were identified and the planning level cost estimates for the network upgrade are shown in Table 2-1. The detailed study report is listed in Appendix A.



Table 2-1 Planning Level Cost Estimation

Project	ERIS Network Upgrades (\$)			Interconnection Facilities (\$)		Total Network Upgrade Cost(\$)
	Steady State	Stability	Short Circuit	TO Network Upgrades	TO - Owned Direct Assigned	
J708	\$1,600,000	\$0	\$11,500,000	\$8,326,292	\$0	\$22,757,290
J740	\$0	\$0	\$0	\$3,865,876	\$0	\$3,865,876
J753	\$0	\$0	\$0	\$200,000	\$0	\$200,000
J754	\$0	\$0	\$0	\$19,654,620	\$0	\$19,654,620
J759	\$0	\$0	\$0	\$1,689,000	\$0	\$1,689,000
J762	\$0	\$0	\$0	\$500,000	\$0	\$500,000
J783	\$480,000	\$0	\$0	\$885,456	\$0	\$1,365,456

2.2. J756 and J757 SYSTEM IMPACT STUDY

J756 and J757 system impact study was performed by Ameren under the direction of MISO and ad hoc group to identify network upgrades required to interconnect those requests in the DPP 2017 February Central Area group to the transmission system. The required system upgrades are identified in the analysis and the planning level cost estimates are shown in Table 2-2. The detailed study report is listed in Appendix B.

Table 2-2 Planning Level Cost Estimation

Project	ERIS Network Upgrades (\$)			Interconnection Facilities (\$)		Total Network Upgrade Cost (\$)
	Steady State	Stability	Short Circuit	TO Network Upgrades	TO - Owned Direct Assigned	
J756	\$0	\$0	\$0	\$7,249,000	\$500,000	\$7,249,000
J757	\$0	\$0	\$0	\$8,500,000	\$500,000	\$8,500,000

2.3. AFFECTED SYSTEM IMPACT STUDY

J708

The PJM study identified that project J708 contributes to the overload of the following projects:

1. Sullivan – Casey 345 kV

Per PJM cost allocation rules, project J708 receives cost allocation for upgrades required to mitigate the above listed constraints. The planned upgrade is a new 765 kV line from Sullivan – Reynolds (PJM Network Upgrade N5034). Cost estimate is \$464 million. The project J708 is allocated 1.3% of the cost for \$5.936 million.

J734

No mitigations were found to be required.



J740

The PJM study identified that project J740 contributes to the overload of the following project:

1. Twin Branch – Argenta 345 kV

Per PJM cost allocation rules, project J740 receives cost allocation for upgrades required to mitigate the above listed constraint. The planned upgrade is to replace a wavetrap at Twin Branch (PJM Upgrade N5310.1), perform a sag check (N5240), and replace a substation structure at Argenta (N5310.2). Cost estimate is \$900,000. The project J740 is allocated 20.3% of the cost for \$182,706.

J753

The ABB study identified that project J753 contributes to the overload of the following project:

1. New Hardinsburg – Hardinsburg 138 kV

Project J753 receives cost allocation for upgrades required to mitigate the above listed constraint. Cost estimate is \$75,000. The project J753 is allocated 40% of the cost for \$30,061.

J754

The PJM study identified that project J754 contributes to the overload of the following projects:

1. Dequin – Meadow 345 kV Circuit 1
2. Dequin – Meadow 345 kV Circuit 2
3. Sullivan – Casey 345 kV Circuit 1

Per PJM cost allocation rules, project J754 receives cost allocation for upgrades required to mitigate the above listed constraints. The planned upgrade is a new 765 kV line from Sullivan – Reynolds (PJM Network Upgrade N5034). Cost estimate is \$464 million. The project J754 is allocated 2.0% of the cost for \$9.427 million.

The PJM study identified that project J754 contributes to the overload of the following project:

2. Eugene – DeQuin 345 kV

The planned upgrade is to reconductor the line (PJM Upgrade B2777). The in-service date of the project is 2021. An interim study will need to be performed if project J754 comes into service prior to PJM Upgrade B2777.

The PJM study identified that project J754 contributes to the overload of the following project:

3. Twin Branch – Argenta 345 kV

Per PJM cost allocation rules, project J754 receives cost allocation for upgrades required to mitigate the above listed constraint. The planned upgrade is to replace a wavetrap at Twin Branch (PJM Upgrade N5310.1), perform a sag check (N5240), and replace a substation structure at Argenta (N5310.2). Cost estimate is \$900,000. The project J754 is allocated 23.97% of the cost for \$215,760.



J756

No mitigations were found to be required.

J757

The PJM study identified that project J757 contributes to the overload of the following project:

1. Casey – Sullivan 345 kV

Per PJM cost allocation rules, project J757 receives cost allocation for upgrades required to mitigate the above listed constraint. The proposed upgrade is to rebuild or re-conductor the 345 kV line. Cost estimate is \$20-30 million. The project J757 allocation is yet to be determined.

The PJM study identified that project J757 contributes to the overload of the following project:

1. Twin Branch – Argenta 345 kV

Per PJM cost allocation rules, project J757 receives cost allocation for upgrades required to mitigate the above listed constraint. The planned upgrade is to replace a wavetrap at Twin Branch (PJM Upgrade N5310.1), perform a sag check (N5240), and replace a substation structure at Argenta (N5310.2). Cost estimate is \$900,000. The project J757 is allocated 27.62% of the cost for \$248,536.

J759

No mitigations were found to be required.

J762

The ABB study identified that project J762 contributes to the overload of the following project:

1. New Hardinsburg – Hardinsburg 138 kV

Project J762 receives cost allocation for upgrades required to mitigate the above listed constraint. Cost estimate is \$75,000. The project J762 is allocated 60% of the cost for \$44,939.

J783

No mitigations were found to be required.



3. DELIVERABILITY ANALYSIS

3.1. INTRODUCTION

Generator interconnection requests have to pass Generator Deliverability Study to be granted Network Resource Interconnection Services (NRIS). If the generator is determined as not fully deliverable, the customer can either choose to elect the amount of NRIS available without upgrades or build system upgrades that will make the generator fully deliverable. Generator Deliverability Study ensures that the Network Resources, on an aggregate basis, can meet the MISO aggregate load requirements during system peak condition without getting bottled up.

MISO Generator Deliverability Study whitepaper describing the algorithm can be found at http://www.midwestmarket.org/publish/Document/3e2d0_106c60936d4_-767f0a48324a

3.2. DETERMINING THE MW RESTRICTION

If one facility is overloaded based on the assessed “severe yet credible dispatch” scenario described in the study methodology, and the generator under study is in the “Top 30 DF List” (see white paper for detail), part or all of its output is not deliverable. The restricted MW is calculated as following:

$$(\text{MW restricted}) = (\text{worst loading} - \text{MW rating}) / (\text{generator sensitivity factor})$$

If the result is larger than the maximum output of the generator, 100% of this generator’s output is not deliverable.

The generator is also responsible for any NEW base case (pre-shift) overload or NEW “severe yet credible dispatch overload” where the generator is not in the “Top 30 DF List”, if the generator’s DF is greater than 5%. Please see white paper for detail. The formula above also applies to these situations.



3.3. DELIVERABILITY STUDY RESULT

3.3.1. Deliverability Results Based on 2022 Summer Peak Case

J708

J708 is found 90.44% (766.0 MW) deliverable. Detailed study results are included in Table 3-1.

Table 3-1 J708 Deliverability Summary

J708 Deliverable (NRIS) Amount in 2022 Case: (Conditional on ERS upgrades and case assumptions)	766.0 MW (90.44%)						
Next Upgrade for Higher NRIS Level (cumulative) (i.e. All upgrades must be made for 100% NRIS)	Level of Service Attainable (MW)	Distribution Factor	Constraint in ERS Analysis?	Projects Associated With ERS Constraint	Projects Associated With NRIS Constraint	Upgrade Cost Allocated to Project	Total Cost of Upgrade
AEP Tap – Grand 138 kV	766.0	12.78%			J708	\$80,000	\$80,000
Northeast – Hillside 69 kV	779.5	6.14%			J708	\$1,015,000	\$1,015,000
Grand – Newtonville 138 kV	812.9	12.08%			J708, J783	\$235,998	\$300,000

J734

J734 is found 100% (11.5 MW) deliverable. Detailed study results are included in Table 3-2.

Table 3-2 J734 Deliverability Summary

J734 Deliverable (NRIS) Amount in 2022 Case: (Conditional on ERS upgrades and case assumptions)	11.5 MW (100%)
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J740

J740 is found 100% (200MW) deliverable. Detailed study results are included in Table 3-3.

Table 3-3 J740 Deliverability Summary

J740 Deliverable (NRIS) Amount in 2022 Case: (Conditional on ERS upgrades and case assumptions)	200 MW (100%)
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J753

J753 is found 100% (100 MW) deliverable. Detailed study results are included in Table 3-4.

Table 3-4 J753 Deliverability Summary

J753 Deliverable (NRIS) Amount in 2022 Case: (Conditional on ERS upgrades and case assumptions)	100 MW (100%)
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J754

J754 is found 100% (303.6 MW) deliverable. Detailed study results are included in Table 3-5.

Table 3-5 J754 Deliverability Summary

J754 Deliverable (NRIS) Amount in 2022 Case: (Conditional on ERS upgrades and case assumptions)	303.6 MW (100%)
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J756

J756 is found 100% (202.4 MW) deliverable. Detailed study results are included in Table 3-6.

Table 3-6 J756 Deliverability Summary

J756 Deliverable (NRIS) Amount in 2022 Case: (Conditional on ERIS upgrades and case assumptions)	202.4 MW (100%)
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J757

J757 is found 100% (303.6 MW) deliverable. Detailed study results are included in Table 3-7.

Table 3-7 J757 Deliverability Summary

J757 Deliverable (NRIS) Amount in 2022 Case: (Conditional on ERIS upgrades and case assumptions)	303.6 MW (100%)
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J759

J759 is found 100% (69.9 MW) deliverable. Detailed study results are included in Table 3-8.

Table 3-8 J759 Deliverability Summary

J759 Deliverable (NRIS) Amount in 2022 Case: (Conditional on ERIS upgrades and case assumptions)	69.9 MW (100%)
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J762

J762 is found 100% (200 MW) deliverable. Detailed study results are included in Table 3-9.

Table 3-9 J762 Deliverability Summary

J762 Deliverable (NRIS) Amount in 2022 Case: (Conditional on ERIS upgrades and case assumptions)	200 MW (100%)
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J783

J783 is found 96.09% (67.2 MW) deliverable. Detailed study results are included in Table 3-11.

Table 3-11 J783 Deliverability Summary

J783 Deliverable (NRIS) Amount in 2022 Case: (Conditional on ERIS upgrades and case assumptions)	67.2 MW (93.56%)						
Next Upgrade for Higher NRIS Level (cumulative) (i.e. All upgrades must be made for 100% NRIS)	Level of Service Attainable (MW)	Distribution Factor	Constraint in ERIS Analysis?	Projects Associated With ERIS Constraint	Projects Associated With NRIS Constraint	Upgrade Cost Allocated to Project	Total Cost of Upgrade
Grand – Newtonville 138 kV	67.2	39.65%			J708, J783	\$64,002	\$300,000



3.3.2. Deliverability Network Upgrades Summary

The cost estimate for proposed network upgrades are listed in Table 3-12.

Table 3-12 NRIS Constraints and Cost Estimate

Monitored Element	Mitigation	Planning Level Cost	Queue Projects with Impacts
Northeast – Hillside 69 kV	Rebuild 1.5 miles of 69 kV	\$1,015,000	J708
AEP Tap – Grand 138 kV	Upgrade terminal equipment	\$80,000	J708
Grand – Newtonville 138 kV	Replace breaker and switches	\$300,000	J708, J783

4. SHARED NETWORK UPGRADES ANALYSIS

Shared Network Upgrade (SNU) test for Network Upgrades driven by higher queued interconnection project was performed for this System Impact Study. No SNU were found for DPP February 2017 Central Area Projects.

5. COST ALLOCATION

The cost allocation of Network Upgrades for the study group reflects responsibilities for mitigating system impacts based on Interconnection Customer-elected level of Network Resource Interconnection service as of the draft System Impact Study report date.

5.1. COST ASSUMPTIONS FOR NETWORK UPGRADES

The cost estimate for each network upgrade identified in System Impact Study was provided by the corresponding transmission owning company.



5.2. COST ALLOCATION METHODOLOGY

The costs of Network Upgrades (NU) for a set of generation projects (one or more sub-groups or entire group with identified NU) are allocated based on the MW impact from each project on the constrained facilities in the Post Case.

Cost Allocation Methodology for Thermal Constraint

1. With all Group Study generation projects dispatched in the Post Case, all thermal constraints are identified.
2. Distribution factor from each project on each constraint is obtained.
3. For each thermal constraint, the maximum MW contribution (increasing flow) from each project is then calculated in the Post Case without any network upgrades.
4. For each thermal constraint, the cost estimates for one or a subset of NU are provided by the corresponding transmission owning company.
5. Then the cost of each NU is allocated based on the pro rata share of the MW contribution from each project on the constraints mitigated or partly mitigated by this NU. The methodology to determine the cost allocation of one NU is:

Project A cost portion of NU

$$= \text{Cost of NU} * \frac{\text{Max(Proj. A MW contribution on constraint)}}{\sum_i \text{Max(Proj. i MW contribution on constraint)}}$$

6. The total NU costs for each project are calculated if more than one NU are required.



APPENDICES

**APPENDIX A – APPENDIX A - J708, J740, J753, J754, J759, J762,
AND J783 ERIS ANALYSIS STUDY REPORT**

**APPENDIX B – APPENDIX B - J756, J757, AND J782 ERIS
ANALYSIS STUDY REPORT**

APPENDIX C – PJM AFFECTED SYSTEMS STUDY THERMAL REPORT

APPENDIX D – PJM AFFECTED SYSTEMS STUDY STABILITY REPORT

**APPENDIX E – NIPSCO SHORT CIRCUIT ANALYSIS STUDY
REPORT**

**APPENDIX F – DPP FEBRUARY 2017 DELIVERABILITY
DETAILED RESULTS**

Green River Solar, LLC

Case No. 2020-00387

Application - Volume 1

Tab 8

Attachment B

Project J762 Amended and
Restated Generator
Interconnection Agreement
(Feb. 19, 2021)
(118 Pages)

SA 3259 BIG RIVERS ELECTRIC – MERINO SOLAR LLC GIA VERSION 33.0.0

EFFECTIVE 02/19/2021

FIRST REVISED SERVICE AGREEMENT NO. 3259

PUBLIC VERSION

Project J762

AMENDED AND RESTATED

GENERATOR INTERCONNECTION AGREEMENT

entered into by the

Midcontinent Independent System Operator, Inc.,

Merino Solar LLC,

And

Big Rivers Electric Corporation

GENERATOR INTERCONNECTION AGREEMENT (GIA)

THIS AMENDED AND RESTATED GENERATOR INTERCONNECTION AGREEMENT (“GIA”) is made and entered into this 19th day of February, 2021, by and between **Merino Solar LLC**, a limited liability company organized and existing under the laws of the State of Delaware (“Interconnection Customer” with a Generating Facility), and **Big Rivers Electric Corporation**, a corporation organized and existing under the laws of the State of Kentucky (“Transmission Owner”), and the **Midcontinent Independent System Operator, Inc.**, a non-profit, non-stock corporation organized and existing under the laws of the State of Delaware (“Transmission Provider”). Interconnection Customer, Transmission Owner and Transmission Provider each may be referred to as a “Party,” or collectively as the “Parties.” This GIA replaces and supersedes the GIA executed on February 22, 2019, by and between the Parties filed under FERC Docket No. ER19-1225-000.

RECITALS

WHEREAS, Transmission Provider has functional control of the operations of the Transmission System, as defined herein, and is responsible for providing Transmission Service and Interconnection Service on the transmission facilities under its control; and

WHEREAS, Interconnection Customer intends to own, lease and/or control and operate the Generating Facility identified as a Generating Facility in Appendix A to this GIA; and

WHEREAS, Transmission Owner owns or operates the Transmission System, whose operations are subject to the functional control of Transmission Provider, to which Interconnection Customer desires to connect the Generating Facility, and may therefore be required to construct certain Interconnection Facilities and Network Upgrades, as set forth in this GIA; and

WHEREAS, Interconnection Customer, Transmission Owner and Transmission Provider have agreed to enter into this GIA, and where applicable subject to Appendix H for a provisional GIA, for the purpose of interconnecting the Generating Facility with the Transmission System; and

WHEREAS, this GIA is being amended to reflect the revised In Service Date elected by Interconnection Customer;

NOW, THEREFORE, in consideration of and subject to the mutual covenants contained herein, it is agreed:

ARTICLE 1. DEFINITIONS

When used in this GIA, terms with initial capitalization that are not defined in Article 1 shall have the meanings specified in the Article in which they are used. Those capitalized terms used in this GIA that are not otherwise defined in this GIA have the meaning set forth in the Tariff.

Adverse System Impact shall mean the negative effects due to technical or operational limits on conductors or equipment being exceeded that may compromise the safety and reliability of the electric system.

Affected System shall mean an electric transmission or distribution system or the electric system associated with an existing generating facility or of a higher queued Generating Facility, which is an electric system other than the Transmission Owner's Transmission System that is affected by the Interconnection Request. An Affected System may or may not be subject to FERC jurisdiction.

Affected System Operator shall mean the entity that operates an Affected System.

Affiliate shall mean, with respect to a corporation, partnership or other entity, each such other corporation, partnership or other entity that directly or indirectly, through one or more intermediaries, controls, is controlled by, or is under common control with, such corporation, partnership or other entity.

Ancillary Services shall mean those services that are necessary to support the transmission of capacity and energy from resources to loads while maintaining reliable operation of the Transmission System in accordance with Good Utility Practice.

Applicable Laws and Regulations shall mean all duly promulgated applicable federal, state and local laws, regulations, rules, ordinances, codes, decrees, judgments, directives, or judicial or administrative orders, permits and other duly authorized actions of any Governmental Authority having jurisdiction over the Parties, their respective facilities and/or the respective services they provide.

Applicable Reliability Council shall mean the Regional Entity of NERC applicable to the Local Balancing Authority of the Transmission System to which the Generating Facility is directly interconnected.

Applicable Reliability Standards shall mean Reliability Standards approved by the Federal Energy Regulatory Commission (FERC) under section 215 of the Federal Power Act, as applicable.

Base Case shall mean the base case power flow, short circuit, and stability databases used for the Interconnection Studies by Transmission Provider or Interconnection Customer.

Breach shall mean the failure of a Party to perform or observe any material term or condition of this GIA.

Breaching Party shall mean a Party that is in Breach of this GIA.

Business Day shall mean Monday through Friday, excluding Federal Holidays.

Calendar Day shall mean any day including Saturday, Sunday or a Federal Holiday.

Commercial Operation shall mean the status of a Generating Facility that has commenced generating electricity for sale, excluding electricity generated during Trial Operation.

Commercial Operation Date (COD) of a unit shall mean the date on which the Generating Facility commences Commercial Operation as agreed to by the Parties pursuant to Appendix E to this GIA.

Common Use Upgrade (CUU) shall mean an Interconnection Facility, Network Upgrade, System Protection Facility, or any other classified addition, alteration, or improvement on the Transmission System or the transmission system of an Affected System, not classified under Attachment FF as a Baseline Reliability Project, Market Efficiency Project, or Multi-Value Project, that is needed for the interconnection of multiple Interconnection Customers' Generating Facilities and which is the shared responsibility of such Interconnection Customers.

Confidential Information shall mean any proprietary or commercially or competitively sensitive information, trade secret or information regarding a plan, specification, pattern, procedure, design, device, list, concept, policy or compilation relating to the present or planned business of a Party, or any other information as specified in Article 22, which is designated as confidential by the Party supplying the information, whether conveyed orally, electronically, in writing, through inspection, or otherwise, that is received by another Party.

Default shall mean the failure of a Breaching Party to cure its Breach in accordance with Article 17 of this GIA.

Definitive Planning Phase Queue Position shall mean the order of a valid Interconnection Request, relative to all other pending valid Interconnection Requests, in the Definitive Planning Phase. The Definitive Planning Phase Queue Position is established based upon the date Interconnection Customer satisfies all of the requirements of Section 7.2 to enter the Definitive Planning Phase.

Demonstrated Capability shall mean the continuous net real power output that the Generating Facility is required to demonstrate in compliance with Applicable Reliability Standards.

Dispute Resolution shall mean the procedure for resolution of a dispute between or among the Parties in which they will first attempt to resolve the dispute on an informal basis.

Distribution System shall mean the Transmission Owner's facilities and equipment, or the Distribution System of another party that is interconnected with the Transmission Owner's Transmission System, if any, connected to the Transmission System, over which facilities Transmission Service or Wholesale Distribution Service under the Tariff is available at the time Interconnection Customer has requested interconnection of a Generating Facility for the purpose of either transmitting electric energy in interstate commerce or selling electric energy at wholesale in interstate commerce and which are used to transmit electricity to ultimate usage points such as homes and industries directly from nearby generators or from interchanges with higher voltage transmission networks which transport bulk power over longer distances. The voltage levels at which distribution systems operate differ among Local Balancing Authorities and other entities owning distribution facilities interconnected to the Transmission System.

Distribution Upgrades shall mean the additions, modifications, and upgrades to the Distribution System at or beyond the Point of Interconnection to facilitate interconnection of the Generating Facility and render the delivery service necessary to affect Interconnection Customer's wholesale sale of electricity in interstate commerce. Distribution Upgrades do not include Interconnection Facilities.

Effective Date shall mean the date on which this GIA becomes effective upon execution by the Parties subject to acceptance by the Commission, or if filed unexecuted, upon the date specified by the Commission.

Emergency Condition shall mean a condition or situation: (1) that in the reasonable judgment of the Party making the claim is imminently likely to endanger, or is contributing to the endangerment of, life, property, or public health and safety; or (2) that, in the case of either Transmission Provider or Transmission Owner, is imminently likely (as determined in a non-discriminatory manner) to cause a material adverse effect on the security of, or damage to the Transmission System, Transmission Owner's Interconnection Facilities or the electric systems of others to which the Transmission System is directly connected; or (3) that, in the case of Interconnection Customer, is imminently likely (as determined in a non-discriminatory manner) to cause a material adverse effect on the security of, or damage to, the Generating Facility or Interconnection Customer's Interconnection Facilities. System restoration and blackstart shall be considered Emergency Conditions; provided that Interconnection Customer is not obligated by this GIA to possess blackstart capability. Any condition or situation that results from lack of sufficient generating capacity to meet load requirements or that results solely from economic conditions shall not constitute an Emergency Condition, unless one of the enumerated conditions or situations identified in this definition also exists.

Energy Displacement Agreement shall mean an agreement between an Interconnection Customer with an existing generating facility on the Transmission Provider's Transmission System and an Interconnection Customer with a proposed Generating Facility seeking to interconnect with Net Zero Interconnection Service. The Energy Displacement Agreement specifies the term of operation, the Generating Facility Interconnection Service limit, and the mode of operation for energy production (common or singular operation).

Energy Resource Interconnection Service (ER Interconnection Service) shall mean an Interconnection Service that allows Interconnection Customer to connect its Generating Facility to the Transmission System or Distribution System, as applicable, to be eligible to deliver the Generating Facility's electric output using the existing firm or non-firm capacity of the Transmission System on an as available basis. Energy Resource Interconnection Service does not convey transmission service.

Engineering & Procurement (E&P) Agreement shall mean an agreement that authorizes Transmission Owner to begin engineering and procurement of long lead-time items necessary for the establishment of the interconnection in order to advance the implementation of the Interconnection Request.

Environmental Law shall mean Applicable Laws or Regulations relating to pollution or protection of the environment or natural resources.

Federal Holiday shall mean a Federal Reserve Bank holiday for a Party that has its principal place of business in the United States and a Canadian Federal or Provincial banking holiday for a Party that has its principal place of business located in Canada.

Federal Power Act shall mean the Federal Power Act, as amended, 16 U.S.C. §§ 791a *et seq.*

FERC shall mean the Federal Energy Regulatory Commission, also known as Commission, or its successor.

Force Majeure shall mean any act of God, labor disturbance, act of the public enemy, war, insurrection, riot, fire, storm or flood, explosion, breakage or accident to machinery or equipment, any order, regulation or restriction imposed by governmental, military or lawfully established civilian authorities, or any other cause beyond a Party's control. A Force Majeure event does not include an act of negligence or intentional wrongdoing by the Party claiming Force Majeure.

Generating Facility shall mean Interconnection Customer's device(s) for the production and/or storage for later injection of electricity identified in the Interconnection Request, but shall not include the Interconnection Customer's Interconnection Facilities.

Generating Facility Capacity shall mean the net capacity of the Generating Facility and the aggregate net capacity of the Generating Facility where it includes multiple energy production devices.

Generator Interconnection Agreement (GIA) shall mean the form of interconnection agreement, set forth herein.

Generator Interconnection Procedures (GIP) shall mean the interconnection procedures set forth in Attachment X of the Tariff.

Generator Upgrades shall mean the additions, modifications, and upgrades to the electric system of an existing generating facility or of a higher queued Generating Facility at or beyond the Point of Interconnection to facilitate interconnection of the Generating Facility and render the Transmission Service necessary to affect Interconnection Customer's wholesale sale of electricity in interstate commerce.

Good Utility Practice shall mean any of the practices, methods and acts engaged in or approved by a significant portion of the electric industry during the relevant time period, or any of the practices, methods and acts which, in the exercise of reasonable judgment in light of the facts known at the time the decision was made, could have been expected to accomplish the desired result at a reasonable cost consistent with good business practices, reliability, safety and expedition. Good Utility Practice is not intended to be limited to the optimum practice, method, or act to the exclusion of all others, but rather to be acceptable practices, methods, or acts generally accepted in the region.

Governmental Authority shall mean any federal, state, local or other governmental regulatory or administrative agency, court, commission, department, board, or other governmental subdivision, legislature, rulemaking board, tribunal, or other governmental authority having jurisdiction over the Parties, their respective facilities, or the respective services they provide, and exercising or entitled to exercise any administrative, executive, police, or taxing authority or power; provided, however, that such term does not include Interconnection Customer, Transmission Provider, Transmission Owner, or any Affiliate thereof.

Group Study(ies) shall mean the process whereby more than one Interconnection Request is studied together, instead of serially, for the purpose of conducting one or more of the required Studies.

Hazardous Substances shall mean any chemicals, materials or substances defined as or included in the definition of "hazardous substances," "hazardous wastes," "hazardous materials," "hazardous constituents," "restricted hazardous materials," "extremely hazardous substances," "toxic substances," "radioactive substances," "contaminants," "pollutants," "toxic pollutants" or words of similar meaning and regulatory effect under any applicable Environmental Law, or any other chemical, material or substance, exposure to which is prohibited, limited or regulated by any applicable Environmental Law.

HVDC Facilities shall mean the high voltage direct current transmission facilities, including associated alternating current facilities, if any, that are subject to Section 27A of the Tariff and that are specifically identified in (i) any Agency Agreement pertaining to such facilities between Transmission Provider and Transmission Owner that owns or operates such facilities, or (ii) in any other arrangement that permits or will permit Transmission Provider to provide HVDC Service over such facilities as set forth in Section 27A of the Tariff.

HVDC Service shall mean Firm and Non-Firm Point-To-Point Transmission Service provided by Transmission Provider on HVDC Facilities pursuant to Section 27A of the Tariff.

Initial Synchronization Date shall mean the date upon which the Generating Facility is initially synchronized and upon which Trial Operation begins.

In-Service Date (ISD) shall mean the date upon which Interconnection Customer reasonably expects it will be ready to begin use of the Transmission Owner's Interconnection Facilities to obtain backfeed power.

Interconnection Customer shall mean any entity, including Transmission Provider, Transmission Owner or any of the Affiliates or subsidiaries of either, that proposes to interconnect its Generating Facility with the Transmission System.

Interconnection Customer's Interconnection Facilities (ICIF) shall mean all facilities and equipment, as identified in Appendix A of this GIA, that are located between the Generating Facility and the Point of Change of Ownership, including any modification, addition, or upgrades to such facilities and equipment necessary to physically and electrically interconnect the Generating Facility to the Transmission System or Distribution System, as applicable. Interconnection Customer's Interconnection Facilities are sole use facilities.

Interconnection Facilities shall mean the Transmission Owner's Interconnection Facilities and the Interconnection Customer's Interconnection Facilities. Collectively, Interconnection Facilities include all facilities and equipment between the Generating Facility and the Point of Interconnection, including any modification, additions or upgrades that are necessary to physically and electrically interconnect the Generating Facility to the Transmission System. Interconnection Facilities shall not include Distribution Upgrades, Generator Upgrades, Stand Alone Network Upgrades or Network Upgrades.

Interconnection Facilities Study shall mean a study conducted by Transmission Provider, or its agent, for Interconnection Customer to determine a list of facilities (including Transmission Owner's Interconnection Facilities, System Protection Facilities, and if such upgrades have been determined, Network Upgrades, Distribution Upgrades, Generator Upgrades, Common Use Upgrades, and upgrades on Affected Systems, as identified in the Interconnection System Impact Study), the cost of those facilities, and the time required to interconnect the Generating Facility with the Transmission System.

Interconnection Facilities Study Agreement shall mean the form of agreement contained in Appendix 4 of the Generator Interconnection Procedures for conducting the Interconnection Facilities Study.

Interconnection Request shall mean an Interconnection Customer's request, in the form of Appendix 1 to the Generator Interconnection Procedures, to interconnect a new Generating Facility, or to increase the capacity of, or make a Material Modification to the operating characteristics of, an existing Generating Facility that is interconnected with the Transmission System.

Interconnection Service shall mean the service provided by Transmission Provider associated with interconnecting the Generating Facility to the Transmission System and enabling

it to receive electric energy and capacity from the Generating Facility at the Point of Interconnection, pursuant to the terms of this GIA and, if applicable, the Tariff.

Interconnection Study (or Study) shall mean any of the studies described in the Generator Interconnection Procedures.

Interconnection Study Agreement shall mean the form of agreement contained in Attachment B to Appendix 1 of the Generator Interconnection procedures for conducting all studies required by the Generator Interconnection Procedures.

Interconnection System Impact Study shall mean an engineering study that evaluates the impact of the proposed interconnection on the safety and reliability of Transmission System and, if applicable, an Affected System. The study shall identify and detail the system impacts that would result if the Generating Facility were interconnected without project modifications or system modifications, or to study potential impacts, including but not limited to those identified in the Scoping Meeting as described in the Generator Interconnection Procedures.

IRS shall mean the Internal Revenue Service.

Local Balancing Authority shall mean an operational entity or a Joint Registration Organization which is (i) responsible for compliance with the subset of NERC Balancing Authority Reliability Standards defined in the Balancing Authority Agreement for their local area within the MISO Balancing Authority Area, (ii) a Party to Balancing Authority Agreement, excluding MISO, and (iii) provided in the Balancing Authority Agreement.

Loss shall mean any and all damages, losses, claims, including claims and actions relating to injury to or death of any person or damage to property, demand, suits, recoveries, costs and expenses, court costs, attorney fees, and all other obligations by or to third parties, arising out of or resulting from the other Party's performance, or non-performance of its obligations under this GIA on behalf of the indemnifying Party, except in cases of gross negligence or intentional wrongdoing, by the indemnified party.

Material Modification shall mean those modifications that have a material impact on the cost or timing of any Interconnection Request with a later queue priority date.

Metering Equipment shall mean all metering equipment installed or to be installed at the Generating Facility pursuant to this GIA at the metering points, including but not limited to instrument transformers, MWh-meters, data acquisition equipment, transducers, remote terminal unit, communications equipment, phone lines, and fiber optics.

Monitoring and Consent Agreement shall mean an agreement that defines the terms and conditions applicable to a Generating Facility acquiring Net Zero Interconnection Service. The Monitoring and Consent Agreement will list the roles and responsibilities of an Interconnection Customer seeking to interconnect with Net Zero Interconnection Service and Transmission Owner to maintain the total output of the Generating Facility inside the parameters delineated in the GIA.

NERC shall mean the North American Electric Reliability Corporation or its successor organization.

Net Zero Interconnection Service shall mean a form of ER Interconnection Service that allows Interconnection Customer to alter the characteristics of an existing generating facility, with the consent of the existing generating facility, at the same POI such that the Interconnection Service limit remains the same.

Network Customer shall have that meaning as provided in the Tariff.

Network Resource shall mean any designated generating resource owned, purchased, or leased by a Network Customer under the Tariff. Network Resources do not include any resource, or any portion thereof, that is committed for sale to third parties or otherwise cannot be called upon to meet the Network Customer's Network Load on a non-interruptible basis.

Network Resource Interconnection Service (NR Interconnection Service) shall mean an Interconnection Service that allows Interconnection Customer to integrate its Generating Facility with the Transmission System in the same manner as for any Generating Facility being designated as a Network Resource. Network Resource Interconnection Service does not convey transmission service. Network Resource Interconnection Service shall include any network resource interconnection service established under an agreement with, or the tariff of, a Transmission Owner prior to integration into MISO, that is determined to be deliverable through the integration deliverability study process.

Network Upgrades shall mean the additions, modifications, and upgrades to the Transmission System required at or beyond the point at which the Interconnection Facilities connect to the Transmission System or Distribution System, as applicable, to accommodate the interconnection of the Generating Facility to the Transmission System. Network Upgrade shall not include any HVDC Facility Upgrades.

Notice of Dispute shall mean a written notice of a dispute or claim that arises out of or in connection with this GIA or its performance.

Operating Horizon Study shall mean an Interconnection System Impact Study that includes in service transmission and generation for an identified timeframe to determine either the available injection capacity of an Interconnection Request or Interconnection Facilities and/or Transmission System changes required for the requested Interconnection Service.

Optional Interconnection Study shall mean a sensitivity analysis based on assumptions specified by Interconnection Customer in the Optional Interconnection Study Agreement.

Optional Interconnection Study Agreement shall mean the form of agreement contained in Appendix 5 of the Generator Interconnection Procedures for conducting the Optional Interconnection Study.

Party or Parties shall mean Transmission Provider, Transmission Owner, Interconnection Customer, or any combination of the above.

Planning Horizon Study shall mean an Interconnection System Impact Study that includes a future year study to determine either the available injection capacity of an Interconnection Request or Interconnection Facilities and/or Transmission System changes required for the requested Interconnection Service.

Point of Change of Ownership (PCO) shall mean the point, as set forth in Appendix A to the Generator Interconnection Agreement, where the Interconnection Customer's Interconnection Facilities connect to the Transmission Owner's Interconnection Facilities.

Point of Interconnection (POI) shall mean the point, as set forth in Appendix A of the GIA, where the Interconnection Facilities connect to the Transmission System.

Provisional Interconnection Study shall mean an engineering study, performed at Interconnection Customer's request, as a condition to entering into a provisional GIA, that evaluates the impact of the proposed interconnection on the safety and reliability of the Transmission System and, if applicable, any Affected System. The study shall identify and detail the impacts on the Transmission System and, if applicable, an Affected System, from stability, short circuit, and voltage issues that would result if the Generating Facility were interconnected without project modifications or system modifications.

Queue Position shall mean the order of a valid Interconnection Request, relative to all other pending valid Interconnection Requests. The Queue Position is established based upon the date and time of receipt of the valid Interconnection Request by Transmission Provider.

Reasonable Efforts shall have that meaning as provided in the Tariff.

Scoping Meeting shall mean the meeting between representatives of Interconnection Customer, Transmission Owner, Affected System Operator(s) and Transmission Provider conducted for the purpose of discussing alternative interconnection options, to exchange information including any transmission data and earlier study evaluations that would be reasonably expected to impact such interconnection options, to analyze such information, and to determine the potential feasible Points of Interconnection.

Shared Network Upgrade shall mean a Network Upgrade or Common Use Upgrade that is funded by an Interconnection Customer(s) and also benefits other Interconnection Customer(s) that are later identified as beneficiaries.

Site Control shall mean documentation reasonably demonstrating: (1) ownership of, a leasehold interest in, or a right to develop a site for the purpose of constructing the Generating Facility and when applicable (i.e. when Interconnection Customer is providing the site for the TOIFs and Network Upgrades at the POI) the Interconnection Facilities, and; (2) an option to purchase or acquire a leasehold site for such purpose; or (3) an exclusivity or other business relationship between Interconnection Customer and the entity having the right to sell, lease or

grant Interconnection Customer the right to possess or occupy a site for such purpose. Such documentation must support a reasonable determination of 75% of the sufficient land area to support the size and type of Generating Facility proposed. If an Interconnection Customer cannot demonstrate Site Control for Interconnection Facilities as a result of regulatory requirements or obligations, the Interconnection Customer must demonstrate such regulatory requirements or obligations to the Transmission Provider and provide cash in-lieu of Site Control until the time that the regulatory requirements allow the Site Control requirement to be met.

Small Generating Facility shall mean a Generating Facility that has an aggregate net Generating Facility Capacity of no more than five MW and meets the requirements of Section 14 and Appendix 3 of the GIP.

Special Protection System (SPS) shall mean an automatic protection system or remedial action scheme designed to detect abnormal or predetermined system conditions, and take corrective actions other than and/or in addition to the isolation of faulted components, to maintain system reliability. Such action may include changes in demand (MW and MVar), energy (MWh and MVarh), or system configuration to maintain system stability, acceptable voltage, or power flows. An SPS does not include (a) underfrequency or undervoltage load shedding, (b) fault conditions that must be isolated, (c) out-of-step relaying not designed as an integral part of an SPS, or (d) Transmission Control Devices.

Stand Alone Network Upgrades shall mean Network Upgrades that an Interconnection Customer may construct without affecting day-to-day operations of the Transmission System during their construction. Transmission Provider, Transmission Owner and Interconnection Customer must agree as to what constitutes Stand Alone Network Upgrades and identify them in Appendix A to this GIA.

System Protection Facilities shall mean the equipment, including necessary protection signal communications equipment, required to protect (1) the Transmission System or other delivery systems or other generating systems from faults or other electrical disturbances occurring at the Generating Facility and (2) the Generating Facility from faults or other electrical system disturbances occurring on the Transmission System or on other delivery systems or other generating systems to which the Transmission System is directly connected.

Tariff shall mean the Transmission Provider's Tariff through which open access transmission service and Interconnection Service are offered, as filed with the Commission, and as amended or supplemented from time to time, or any successor tariff.

Transmission Control Devices shall mean a generally accepted transmission device that is planned and designed to provide dynamic control of electric system quantities, and are usually employed as solutions to specific system performance issues. Examples of such devices include fast valving, high response exciters, high voltage DC links, active or real power flow control and reactive compensation devices using power electronics (*e.g.*, unified power flow controllers), static var compensators, thyristor controlled series capacitors, braking resistors, and in some cases mechanically-switched capacitors and reactors. In general, such systems are not considered to be Special Protection Systems.

Transmission Owner shall mean that Transmission Owner as defined in the Tariff, which includes an entity that owns, leases or otherwise possesses an interest in the portion of the Transmission System at which Interconnection Customer proposes to interconnect or otherwise integrate the operation of the Generating Facility. Transmission Owner should be read to include any Independent Transmission Company that manages the transmission facilities of Transmission Owner and shall include, as applicable, the owner and/or operator of distribution facilities interconnected to the Transmission System, over which facilities transmission service or Wholesale Distribution Service under the Tariff is available at the time Interconnection Customer requests Interconnection Service and to which Interconnection Customer has requested interconnection of a Generating Facility for the purpose of either transmitting electric energy in interstate commerce or selling electric energy at wholesale in interstate commerce.

Transmission Provider shall mean the Midcontinent Independent System Operator, Inc. (“MISO”), the Regional Transmission Organization that controls or operates the transmission facilities of its transmission-owning members used for the transmission of electricity in interstate commerce and provides transmission service under the Tariff.

Transmission Owner’s Interconnection Facilities (TOIF) shall mean all facilities and equipment owned by Transmission Owner from the Point of Change of Ownership to the Point of Interconnection as identified in Appendix A to this GIA, including any modifications, additions or upgrades to such facilities and equipment. Transmission Owner’s Interconnection Facilities are sole use facilities and shall not include Distribution Upgrades, Generator Upgrades, Stand Alone Network Upgrades or Network Upgrades.

Transmission System shall mean the facilities owned by Transmission Owner and controlled or operated by Transmission Provider or Transmission Owner that are used to provide Transmission Service (including HVDC Service) or Wholesale Distribution Service under the Tariff.

Trial Operation shall mean the period during which Interconnection Customer is engaged in on-site test operations and commissioning of the Generating Facility prior to Commercial Operation.

Variable Energy Resource shall mean a device for the production of electricity that is characterized by an energy source that: (1) is renewable; (2) cannot be stored by the facility owner or operator; and (3) has variability that is beyond the control of the facility owner or operator.

Wholesale Distribution Service shall have that meaning as provided in the Tariff. Wherever the term “transmission delivery service” is used, Wholesale Distribution Service shall also be implied.

ARTICLE 2. EFFECTIVE DATE, TERM AND TERMINATION

- 2.1 Effective Date.** This GIA shall become effective upon execution by the Parties subject to acceptance by FERC (if applicable), or if filed unexecuted, upon the date specified by FERC. Transmission Provider shall promptly file this GIA with FERC upon execution in accordance with Article 3.1, if required.
- 2.2 Term of Agreement.** Subject to the provisions of Article 2.3, this GIA shall remain in effect for a period of 30 years from the Effective Date and shall be automatically renewed for each successive one-year period thereafter on the anniversary of the Effective Date.
- 2.3 Termination Procedures.** This GIA may be terminated as follows:
- 2.3.1 Written Notice.** This GIA may be terminated by Interconnection Customer after giving Transmission Provider and Transmission Owner ninety (90) Calendar Days advance written notice. This GIA shall be terminated by Transmission Provider if the Generating Facility or a portion of the Generating Facility fails to achieve Commercial Operation by the Commercial Operation Date established in accordance with Section 4.4.4 of Attachment X, including any extension provided thereunder, or has ceased Commercial Operation for three (3) consecutive years, beginning with the last date of Commercial Operation for the Generating Facility, after giving Interconnection Customer ninety (90) Calendar Days advance written notice. Where only a portion of the Generating Facility fails to achieve Commercial Operation by the Commercial Operation Date established in accordance with Section 4.4.4 of Attachment X, including any extension provided thereunder, Transmission Provider shall only terminate that portion of the GIA. Notwithstanding the foregoing, in the limited circumstance that the Interconnection Request is served by a contingent Network Upgrade with an in-service date that is farther out than the Commercial Operation Date permitted under Section 4.4.4 of Attachment X, Transmission Provider shall only terminate this GIA for failure to achieve Commercial Operation by that later in-service date of the contingent Network Upgrade. The Generating Facility will not be deemed to have ceased Commercial Operation for purposes of this Article 2.3.1 if Interconnection Customer can document that it has taken other significant steps to maintain or restore operational readiness of the Generating Facility for the purpose of returning the Generating Facility to Commercial Operation as soon as possible.
- 2.3.1.1 Net Zero Interconnection Service.** Where this GIA provides for Net Zero Interconnection Service and the Energy Displacement Agreement or the Monitoring and Consent Agreement required for Net Zero Interconnection Service are no longer in effect, Interconnection Customer shall immediately cease Commercial Operation of the Generating Facility and this GIA shall be deemed terminated.
- 2.3.2 Default.** Any Party may terminate this GIA in accordance with Article 17.

2.3.3 Notwithstanding Articles 2.3.1 and 2.3.2, no termination shall become effective until the Parties have complied with all Applicable Laws and Regulations applicable to such termination, including the filing with FERC of a notice of termination of this GIA, if required, which notice has been accepted for filing by FERC.

2.4 Termination Costs. If a Party elects to terminate this GIA pursuant to Article 2.3 above, each Party shall pay all costs incurred for which that Party is responsible (including any cancellation costs relating to orders or contracts for Interconnection Facilities, applicable upgrades, and related equipment) or charges assessed by the other Parties, as of the date of the other Parties' receipt of such notice of termination, under this GIA. In the event of termination by a Party, the Parties shall use commercially Reasonable Efforts to mitigate the costs, damages and charges arising as a consequence of termination. Upon termination of this GIA, unless otherwise ordered or approved by FERC:

2.4.1 With respect to any portion of the Transmission Owner's Interconnection Facilities, Network Upgrades, System Protection Facilities, Distribution Upgrades, Generator Upgrades, and if so determined and made a part of this GIA, upgrades on Affected Systems, that have not yet been constructed or installed, Transmission Owner shall to the extent possible and to the extent of Interconnection Customer's written notice under Article 2.3.1, cancel any pending orders of, or return, any materials or equipment for, or contracts for construction of, such facilities; provided that in the event Interconnection Customer elects not to authorize such cancellation, Interconnection Customer shall assume all payment obligations with respect to such materials, equipment, and contracts, and Transmission Owner shall deliver such material and equipment, and, if necessary, assign such contracts, to Interconnection Customer as soon as practicable, at Interconnection Customer's expense. To the extent that Interconnection Customer has already paid Transmission Owner for any or all such costs of materials or equipment not taken by Interconnection Customer, Transmission Owner shall promptly refund such amounts to Interconnection Customer, less any costs, including penalties incurred by Transmission Owner to cancel any pending orders of or return such materials, equipment, or contracts.

If an Interconnection Customer terminates this GIA, it shall be responsible for all costs incurred in association with that Interconnection Customer's interconnection, including any cancellation costs relating to orders or contracts for Interconnection Facilities and equipment, and other expenses including any upgrades or related equipment for which Transmission Owner has incurred expenses and has not been reimbursed by Interconnection Customer.

2.4.2 Transmission Owner may, at its option, retain any portion of such materials, equipment, or facilities that Interconnection Customer chooses not to accept delivery of, in which case Transmission Owner shall be responsible for all costs associated with procuring such materials, equipment, or facilities. If

Transmission Owner does not so elect, then Interconnection Customer shall be responsible for such costs.

- 2.4.3** With respect to any portion of the Interconnection Facilities, and any other facilities already installed or constructed pursuant to the terms of this GIA, Interconnection Customer shall be responsible for all costs associated with the removal, relocation, reconfiguration or other disposition or retirement of such materials, equipment, or facilities, and such other expenses actually incurred by Transmission Owner necessary to return the Transmission, Distribution or Generator System, as applicable, to safe and reliable operation.
- 2.5** **Disconnection.** Upon termination of this GIA, the Parties will take all appropriate steps to disconnect the Generating Facility from the Transmission or Distribution System, as applicable. All costs required to effectuate such disconnection shall be borne by the terminating Party, unless such termination resulted from the non-terminating Party's Default of this GIA or such non-terminating Party otherwise is responsible for these costs under this GIA.
- 2.6** **Survival.** This GIA shall continue in effect after termination to the extent necessary to provide for final billings and payments and for costs incurred hereunder, including billings and payments pursuant to this GIA; to permit the determination and enforcement of liability and indemnification obligations arising from acts or events that occurred while this GIA was in effect; and to permit each Party to have access to the lands of the other Party pursuant to this GIA or other applicable agreements, to disconnect, remove or salvage its own facilities and equipment.

ARTICLE 3. REGULATORY FILINGS

- 3.1** **Filing.** Transmission Provider shall file this GIA (and any amendment hereto) with the appropriate Governmental Authority, if required. A Party may request that any information so provided be subject to the confidentiality provisions of Article 22. If that Party has executed this GIA, or any amendment thereto, the Party shall reasonably cooperate with Transmission Provider with respect to such filing and to provide any information reasonably requested by Transmission Provider needed to comply with applicable regulatory requirements.

ARTICLE 4. SCOPE OF SERVICE

- 4.1** **Interconnection Product Options.** Interconnection Customer has selected the following (checked) type of Interconnection Service:

Check: _____ NZ or _____ ER and/or X NR (See Appendix A for details)

- 4.1.1** **Energy Resource Interconnection Service (ER Interconnection Service).**

4.1.1.1 The Product. ER Interconnection Service allows Interconnection Customer to connect the Generating Facility to the Transmission or Distribution System, as applicable, and be eligible to deliver the Generating Facility's output using the existing firm or non-firm capacity of the Transmission System on an "as available" basis. To the extent Interconnection Customer wants to receive ER Interconnection Service, Transmission Owner shall construct facilities consistent with the studies identified in Appendix A.

An Interconnection Customer seeking ER Interconnection Service for new or added capacity at a Generating Facility may be granted conditional ER Interconnection Service status to the extent there is such capacity available on the Transmission System to accommodate the Interconnection Customer's Generating Facility. At the request of Interconnection Customer, conditional ER Interconnection Service status may be granted subject to the system being able to accommodate the interconnection without upgrades, until such time as a higher queued project(s) with a later service date affecting the same common elements is placed into service. The conditional ER Interconnection Service shall be terminated in the event Interconnection Customer fails to fund the necessary studies and the Network Upgrades necessary to grant the Interconnection Customer's ER Interconnection Service upon the completion of higher queued projects involving the same common elements.

4.1.1.2 Transmission Delivery Service Implications. Under ER Interconnection Service, Interconnection Customer will be eligible to inject power from the Generating Facility into and deliver power across the Transmission System on an "as available" basis up to the amount of MW identified in the applicable stability and steady state studies to the extent the upgrades initially required to qualify for ER Interconnection Service have been constructed. After that date FERC makes effective MISO's Energy Market Tariff filed in Docket No. ER04-691-000, Interconnection Customer may place a bid to sell into the market up to the maximum identified Generating Facility output, subject to any conditions specified in the Interconnection Service approval, and the Generating Facility will be dispatched to the extent the Interconnection Customer's bid clears. In all other instances, no transmission or other delivery service from the Generating Facility is assured, but Interconnection Customer may obtain Point-To-Point Transmission Service, Network Integration Transmission Service or be used for secondary network transmission service, pursuant to the Tariff, up to the maximum output identified in the stability and steady state studies. In those instances, in order for Interconnection Customer to obtain the right to deliver or inject energy beyond the Point of Interconnection or to improve its ability to do so, transmission delivery service must be

obtained pursuant to the provisions of the Tariff. The Interconnection Customer's ability to inject its Generating Facility output beyond the Point of Interconnection, therefore, will depend on the existing capacity of the Transmission or Distribution System as applicable, at such time as a Transmission Service request is made that would accommodate such delivery. The provision of Firm Point-To-Point Transmission Service or Network Integration Transmission Service may require the construction of additional Network or Distribution Upgrades.

4.1.2 Network Resource Interconnection Service (NR Interconnection Service).

4.1.2.1 The Product. Transmission Provider must conduct the necessary studies and Transmission Owner shall construct the facilities identified in Appendix A of this GIA, subject to the approval of Governmental Authorities, needed to integrate the Generating Facility in the same manner as for any Generating Facility being designated as a Network Resource.

4.1.2.2 Transmission Delivery Service Implications. NR Interconnection Service allows the Generating Facility to be designated by any Network Customer under the Tariff on the Transmission System as a Network Resource, up to the Generating Facility's full output, on the same basis as existing Network Resources that are interconnected to the Transmission or Distribution System, as applicable, and to be studied as a Network Resource on the assumption that such a designation will occur. Although NR Interconnection Service does not convey a reservation of Transmission Service, any Network Customer can utilize Network Integration Transmission Service under the Tariff to obtain delivery of energy from the Generating Facility in the same manner as it accesses Network Resources. A Generating Facility receiving NR Interconnection Service may also be used to provide Ancillary Services after technical studies and/or periodic analyses are performed with respect to the Generating Facility's ability to provide any applicable Ancillary Services, provided that such studies and analyses have been or would be required in connection with the provision of such Ancillary Services by any existing Network Resource. However, if the Generating Facility has not been designated as a Network Resource by any Network Customer, it cannot be required to provide Ancillary Services except to the extent such requirements extend to all generating facilities that are similarly situated. The provision of Network Integration Transmission Service or Firm Point-To-Point Transmission Service may require additional studies and the construction of additional upgrades. Because such studies and upgrades would be associated with a request for delivery service under the Tariff, cost responsibility for the studies and upgrades would be in accordance with FERC's policy for pricing transmission delivery services.

NR Interconnection Service does not necessarily provide Interconnection Customer with the capability to physically deliver the output of its Generating Facility to any particular load on the Transmission System without incurring congestion costs. In the event of transmission or distribution constraints on the Transmission or Distribution System, as applicable, the Generating Facility shall be subject to the applicable congestion management procedures in the Transmission System in the same manner as Network Resources.

There is no requirement either at the time of study or interconnection, or at any point in the future, that the Generating Facility be designated as a Network Resource by a Network Customer or that Interconnection Customer identify a specific buyer (or sink). To the extent a Network Customer does designate the Generating Facility as a Network Resource, it must do so pursuant to the Tariff.

Once an Interconnection Customer satisfies the requirements for obtaining NR Interconnection Service, any future Transmission Service request for delivery from the Generating Facility within the Transmission System of any amount of capacity and/or energy, up to the amount initially studied, will not require that any additional studies be performed or that any further upgrades associated with such Generating Facility be undertaken, regardless of whether such Generating Facility is ever designated by a Network Customer as a Network Resource and regardless of changes in ownership of the Generating Facility. To the extent Interconnection Customer enters into an arrangement for long term Transmission Service for deliveries from the Generating Facility to customers other than the studied Network Customers, or for any Point-To-Point Transmission Service, such request may require additional studies and upgrades in order for Transmission Provider to grant such request. However, the reduction or elimination of congestion or redispatch costs may require additional studies and the construction of additional upgrades.

To the extent Interconnection Customer enters into an arrangement for long term Transmission Service for deliveries from the Generating Facility outside the Transmission System, such request may require additional studies and upgrades in order for Transmission Provider to grant such request.

4.1.2.3 Conditional NR Interconnection Service. An Interconnection Customer seeking NR Interconnection Service for new or added capacity at a Generating Facility may be granted conditional NR Interconnection Service status to the extent there is such capacity available on the Transmission System to accommodate the Interconnection Customer's

Generating Facility. At the request of Interconnection Customer, conditional NR Interconnection Service status may be granted subject to the system being able to accommodate the interconnection without upgrades, until such time as higher queued project(s) with a later service date affecting the same common elements is placed into service. The conditional NR Interconnection Service status may be converted to ER Interconnection Service if either of the following occurs:

- 1) Interconnection Customer fails to fund necessary studies and Network Upgrades required to allow the Interconnection Customer's Generating Facility to receive NR Interconnection Service upon the completion of higher queued projects involving the same common elements; or
- 2) The higher queued project(s) or planned and required Network Upgrades are placed in service and the Network Upgrades required to provide NR Interconnection Service status to the Interconnection Customer's Generating Facility are not in service.

In the event Interconnection Customer fails to fund the necessary studies and Network Upgrades for NR Interconnection Service, the Interconnection Customer's conditional NR Interconnection Service status shall be converted to ER Interconnection Service status unless Interconnection Customer makes a new Interconnection Request. Such new Interconnection Request shall be evaluated in accordance with the GIP and its new queue position.

Some or all of the conditional NR Interconnection Service status may be temporarily revoked if the Network Upgrades are not in service when the higher queued project(s) are placed in service. The availability of conditional NR Interconnection Service status will be determined by Transmission Provider's studies. Upon funding and completion of the Network Upgrades required to establish the Generating Facility's NR Interconnection Service status, the Generating Facility will be granted NR Interconnection Service status.

The Parties agree that the portion of the Generating Facility classified as NR Interconnection Service is the first portion of the output of the combined output of all the units at the Generating Facility except in circumstances where Interconnection Customer otherwise elects this GIA, as amended, to allocate that portion to the output of specific unit(s) at the Generating Facility, the total of which will not exceed the output eligible for NR Interconnection Service as shown by the additional studies. To the extent Interconnection Customer desires to obtain NR Interconnection Service for any portion of the Generating Facility in addition to that supported by such additional studies, Interconnection Customer will be

required to request such additional NR Interconnection Service through a separate Interconnection Request in accordance with the GIP.

4.1.3 Net Zero Interconnection Service (NZ Interconnection Service).

4.1.3.1 The Product. Net Zero Interconnection Service is restricted ER Interconnection Service that allows an Interconnection Customer to increase the gross generating capability at the same Point of Interconnection of an existing generating facility without increasing the existing Interconnection Service limit at that Point of Interconnection.

4.1.3.2 Transmission Delivery Service Implications. Net Zero Interconnection Service does not convey any right to deliver electricity to any specific customer or Point of Delivery.

4.2 Provision of Service. Transmission Provider shall provide Interconnection Service for the Generating Facility at the Point of Interconnection.

4.3 Performance Standards. Each Party shall perform all of its obligations under this GIA in accordance with Applicable Laws and Regulations, Applicable Reliability Standards, and Good Utility Practice. To the extent a Party is required or prevented or limited in taking any action by such regulations and standards, or if the obligations of any Party may become limited by a change in Applicable Laws and Regulations, Applicable Reliability Standards, and Good Utility Practice after the execution of this GIA, that Party shall not be deemed to be in Breach of this GIA for its compliance therewith. The Party so limited shall notify the other Parties whereupon Transmission Provider shall amend this GIA in concurrence with the other Parties and submit the amendment to the Commission for approval.

4.4 No Transmission Delivery Service. The execution of this GIA does not constitute a request for, or the provision of, any transmission delivery service under the Tariff, and does not convey any right to deliver electricity to any specific customer or Point of Delivery.

4.5 Interconnection Customer Provided Services. The services provided by Interconnection Customer under this GIA are set forth in Article 9.6 and Article 13.4.1. Interconnection Customer shall be paid for such services in accordance with Article 11.7.

ARTICLE 5. INTERCONNECTION FACILITIES ENGINEERING, PROCUREMENT, AND CONSTRUCTION

5.1 Options. Unless otherwise mutually agreed to between the Parties, Interconnection Customer shall select: 1) the In-Service Date, Initial Synchronization Date, and Commercial Operation Date based on a reasonable construction schedule that will allow sufficient time for design, construction, equipment procurement, and permit acquisition

of Transmission System equipment or right-of-way; and 2) either Standard Option or Alternate Option set forth below for completion of the Transmission Owner's Interconnection Facilities, Network Upgrades, System Protection Facilities, Distribution Upgrades and Generator Upgrades, as applicable, and set forth in Appendix A, and such dates and selected option shall be set forth in Appendix B. The dates and selected option shall be subject to the acceptance of Transmission Owner taking into account the type of construction to be employed and the regulatory requirements of Governmental Authority, and does not convey any right to deliver electricity to any specific customer or Point of Delivery, including the need to obtain permits or other authorizations for construction of the Interconnection Facilities, Network Upgrades, System Protection Facilities, Distribution Upgrades, Generator Upgrades, the Generating Facility and Stand-Alone Network Upgrades.

5.1.1 Standard Option. Transmission Owner shall design, procure, and construct the Transmission Owner's Interconnection Facilities, Network Upgrades, System Protection Facilities, Distribution Upgrades, and Generator Upgrades using Reasonable Efforts to complete the Transmission Owner's Interconnection Facilities, Network Upgrades, System Protection Facilities, Distribution Upgrades and Generator Upgrades by the dates set forth in Appendix B, Milestones, subject to the receipt of all approvals required from Governmental Authorities and the receipt of all land rights necessary to commence construction of such facilities, and such other permits or authorizations as may be required. Transmission Provider or Transmission Owner shall not be required to undertake any action which is inconsistent with its standard safety practices, its material and equipment specifications, its design criteria and construction procedures, its labor agreements, Applicable Laws and Regulations and Good Utility Practice. In the event Transmission Owner reasonably expects that it will not be able to complete the Transmission Owner's Interconnection Facilities, Network Upgrades, System Protection Facilities, Distribution Upgrades and Generator Upgrades by the specified dates, Transmission Owner shall promptly provide written notice to Interconnection Customer and Transmission Provider and shall undertake Reasonable Efforts to meet the earliest dates thereafter.

5.1.2 Alternate Option. If the dates designated by Interconnection Customer are acceptable to Transmission Provider and Transmission Owner, Transmission Provider shall so notify Interconnection Customer within thirty (30) Calendar Days, and Transmission Owner shall assume responsibility for the design, procurement and construction of the Transmission Owner's Interconnection Facilities by the designated dates.

If Transmission Owner subsequently fails to complete the Transmission Owner's Interconnection Facilities by the In-Service Date, to the extent necessary to provide back feed power; or fails to complete Network Upgrades by the Initial Synchronization Date to the extent necessary to allow for Trial Operation at full power output, unless other arrangements are made by the Parties for such Trial Operation; or fails to complete the Network Upgrades by the Commercial

Operation Date, as such dates are reflected in Appendix B, Milestones; Transmission Owner shall pay Interconnection Customer liquidated damages in accordance with Article 5.3, Liquidated Damages, provided, however, the dates designated by Interconnection Customer shall be extended day for day for each Calendar Day that Transmission Provider refuses to grant clearances to install equipment.

Transmission Owner and Interconnection Customer may adopt an incentive payment schedule that is mutually agreeable to encourage Transmission Owner to meet specified accelerated dates. Such payment by Interconnection Customer is not subject to refund.

5.1.3 Option to Build. If the dates designated by Interconnection Customer are not acceptable to Transmission Owner to complete the Transmission Owner's Interconnection Facilities or Stand Alone Network Upgrades, Transmission Provider shall so notify Interconnection Customer within thirty (30) Calendar Days, and unless the Parties agree otherwise, Interconnection Customer shall have the option to assume responsibility for the design, procurement and construction of the Transmission Owner's Interconnection Facilities and Stand Alone Network Upgrades by the dates originally designated by Interconnection Customer under Article 5.1.2. The Parties must agree as to what constitutes Stand Alone Network Upgrades and identify such Stand Alone Network Upgrades in Appendix A. Except for Stand Alone Network Upgrades, Interconnection Customer shall have no right to construct Network Upgrades under this option.

5.1.4 Negotiated Option. If Interconnection Customer elects not to exercise its option under Article 5.1.3, Option to Build, Interconnection Customer shall so notify Transmission Provider and Transmission Owner within thirty (30) Calendar Days, and the Parties shall in good faith attempt to negotiate terms and conditions (including revision of the specified dates and liquidated damages, the provision of incentives or the procurement and construction of a portion of the Transmission Owner's Interconnection Facilities and Stand Alone Network Upgrades by Interconnection Customer) pursuant to which Transmission Owner is responsible for the design, procurement and construction of the Transmission Owner's Interconnection Facilities and Network Upgrades. If the Parties are unable to reach agreement on such terms and conditions, Transmission Owner shall assume responsibility for the design, procurement and construction of the Transmission Owner's Interconnection Facilities and Network Upgrades pursuant to 5.1.1, Standard Option.

Transmission Owner and Interconnection Customer may adopt an incentive payment schedule that is mutually agreeable to encourage Transmission Owner to meet specified accelerated dates. Such payment by Interconnection Customer is not subject to refund.

5.2 General Conditions Applicable to Option to Build. If Interconnection Customer assumes responsibility for the design, procurement and construction of the Transmission Owner's Interconnection Facilities and Stand Alone Network Upgrades after receipt of all required approvals from Governmental Authorities necessary to commence construction,

(1) Interconnection Customer shall engineer, procure equipment, and construct the Transmission Owner's Interconnection Facilities and Stand Alone Network Upgrades (or portions thereof) using Good Utility Practice and using standards and specifications provided in advance by Transmission Owner, or as required by any Governmental Authority;

(2) Interconnection Customer's engineering, procurement and construction of the Transmission Owner's Interconnection Facilities and Stand Alone Network Upgrades shall comply with all requirements of law or Governmental Authority to which Transmission Owner would be subject in the engineering, procurement or construction of the Transmission Owner's Interconnection Facilities and Stand Alone Network Upgrades;

(3) Transmission Provider, at Transmission Provider's option, and Transmission Owner shall be entitled to review and approve the engineering design, equipment acceptance tests(including witnessing of acceptance tests), and the construction (including monitoring of construction) of the Transmission Owner's Interconnection Facilities and Stand Alone Network Upgrades, and shall have the right to reject any design, procurement, construction or acceptance test of any equipment that does not meet the standards and specifications of Transmission Provider, Transmission Owner and any Governmental Authority;

(4) prior to commencement of construction, Interconnection Customer shall provide to Transmission Provider and Transmission Owner a schedule for construction of the Transmission Owner's Interconnection Facilities and Stand Alone Network Upgrades, and shall promptly respond to requests for information from Transmission Provider and Transmission Owner;

(5) at any time during construction, Transmission Provider and Transmission Owner shall have unrestricted access to the construction site for the Transmission Owner's Interconnection Facilities and Stand Alone Network Upgrades and to conduct inspections of the same;

(6) at any time during construction, should any phase of the engineering, equipment procurement, or construction of the Transmission Owner's Interconnection Facilities and Stand Alone Network Upgrades not meet the standards and specifications provided by Transmission Owner, Interconnection Customer shall be obligated to remedy deficiencies in that portion of the Transmission Owner's Interconnection Facilities and Stand Alone Network

Upgrades to meet the standards and specifications provided by Transmission Provider and Transmission Owner;

(7) Interconnection Customer shall indemnify Transmission Provider and Transmission Owner for claims arising from the Interconnection Customer's construction of the Transmission Owner's Interconnection Facilities and Stand Alone Network Upgrades under the terms and procedures applicable to Article 18.1, Indemnity;

(8) Interconnection Customer shall transfer control of the Transmission Owner's Interconnection Facilities and Stand Alone Network Upgrades to Transmission Owner;

(9) Unless Parties otherwise agree, Interconnection Customer shall transfer ownership of the Transmission Owner's Interconnection Facilities and Stand Alone Network Upgrades to Transmission Owner;

(10) Transmission Provider, at Transmission Provider's option, and Transmission Owner shall approve and accept for operation and maintenance the Transmission Owner's Interconnection Facilities and Stand Alone Network Upgrades to the extent engineered, procured, and constructed in accordance with this Article 5.2 only if the Transmission Owner's Interconnection Facilities and Stand Alone Network Upgrades meet the standards and specifications of Transmission Provider, Transmission Owner and any Governmental Authority.

(11) Interconnection Customer shall deliver to Transmission Owner "as-built" drawings, information, and any other documents that are reasonably required by Transmission Owner to assure that the Interconnection Facilities and Stand-Alone Network Upgrades are built to the standards and specifications required by Transmission Owner.

5.3 Liquidated Damages. The actual damages to Interconnection Customer, in the event the Transmission Owner's Interconnection Facilities or Network Upgrades are not completed by the dates designated by Interconnection Customer and accepted by Transmission Provider and Transmission Owner pursuant to subparagraphs 5.1.2 or 5.1.4, above, may include Interconnection Customer's fixed operation and maintenance costs and lost opportunity costs. Such actual damages are uncertain and impossible to determine at this time. Because of such uncertainty, any liquidated damages paid by Transmission Owner to Interconnection Customer in the event that Transmission Owner does not complete any portion of the Transmission Owner's Interconnection Facilities or Network Upgrades by the applicable dates, shall be an amount equal to $\frac{1}{2}$ of 1 percent per day of the actual cost of the Transmission Owner's Interconnection Facilities and Network Upgrades, in the aggregate, for which Transmission Owner has assumed responsibility to design, procure and construct.

However, in no event shall the total liquidated damages exceed 20 percent of the actual cost of the Transmission Owner's Interconnection Facilities and Network Upgrades for which Transmission Owner has assumed responsibility to design, procure, and construct. The foregoing payments will be made by Transmission Owner to Interconnection Customer as just compensation for the damages caused to Interconnection Customer, which actual damages are uncertain and impossible to determine at this time, and as reasonable liquidated damages, but not as a penalty or a method to secure performance of this GIA. Liquidated damages, when the Parties agree to them, are the exclusive remedy for the Transmission Owner's failure to meet its schedule.

No liquidated damages shall be paid to Interconnection Customer if: (1) Interconnection Customer is not ready to commence use of the Transmission Owner's Interconnection Facilities or Network Upgrades to take the delivery of power for the Generating Facility's Trial Operation or to export power from the Generating Facility on the specified dates, unless Interconnection Customer would have been able to commence use of the Transmission Owner's Interconnection Facilities or Network Upgrades to take the delivery of power for Generating Facility's Trial Operation or to export power from the Generating Facility, but for Transmission Owner's delay; (2) the Transmission Owner's failure to meet the specified dates is the result of the action or inaction of Transmission Provider, Interconnection Customer or any other earlier queued Interconnection Customer who has entered into an earlier GIA with Transmission Provider and/or a Transmission Owner or with an Affected System Operator, or any cause beyond Transmission Owner's reasonable control or reasonable ability to cure; (3) Interconnection Customer has assumed responsibility for the design, procurement and construction of the Transmission Owner's Interconnection Facilities and Stand Alone Network Upgrades; (4) the delay is due to the inability of Transmission Owner to obtain all required approvals from Governmental Authorities in a timely manner for the construction of any element of the Interconnection Facilities, Network Upgrades or Stand Alone Network Upgrades, or any other permit or authorization required, or any land rights or other private authorizations that may be required, and Transmission Owner has exercised Reasonable Efforts in procuring such approvals, permits, rights or authorizations; or (5) the Parties have otherwise agreed.

5.4 Power System Stabilizers. Interconnection Customer shall procure, install, maintain and operate power system stabilizers in accordance with the guidelines and procedures established by the Applicable Reliability Council. Transmission Provider and Transmission Owner reserve the right to reasonably establish minimum acceptable settings for any installed power system stabilizers, subject to the design and operating limitations of the Generating Facility. If the Generating Facility's power system stabilizers are removed from service or are not capable of automatic operation, Interconnection Customer shall immediately notify the Transmission Provider's system operator, or its designated representative. The requirements of this paragraph shall not apply to induction generators.

5.5 Equipment Procurement. If responsibility for construction of the Transmission Owner's Interconnection Facilities, Network Upgrades and/or Distribution Upgrades is to

be borne by Transmission Owner, then Transmission Owner shall commence design of the Transmission Owner's Interconnection Facilities, Network Upgrades and/or Distribution Upgrades, and procure necessary equipment as soon as practicable after all of the following conditions are satisfied, unless the Parties otherwise agree in writing:

- 5.5.1** Transmission Provider has completed the Interconnection Facilities Study pursuant to the Interconnection Facilities Study Agreement; and
- 5.5.2** Where applicable, Interconnection Customer has provided security to Transmission Owner in accordance with Article 11.6 by the dates specified in Appendix B, Milestones.
- 5.6 Construction Commencement.** Transmission Owner shall commence construction of the Transmission Owner's Interconnection Facilities, Network Upgrades, Transmission Owner's System Protection Facilities, Distribution Upgrades, and Generator Upgrades for which it is responsible as soon as practicable after the following additional conditions are satisfied:

 - 5.6.1** Approval of the appropriate Governmental Authority has been obtained for any facilities requiring regulatory approval; and
 - 5.6.2** Where applicable, Interconnection Customer has provided security to Transmission Owner in accordance with Article 11.6 by the dates specified in Appendix B, Milestones.
- 5.7 Work Progress.** Transmission Owner and Interconnection Customer will keep each other and Transmission Provider advised periodically as to the progress of their respective design, procurement and construction efforts. Either Transmission Owner or Interconnection Customer may, at any time, request a progress report from the other, with a copy to be provided to the other Parties. If, at any time, Interconnection Customer determines that the completion of the Transmission Owner's Interconnection Facilities, Network Upgrades, or Transmission Owner's System Protection Facilities will not be required until after the specified In-Service Date, Interconnection Customer will provide written notice to Transmission Provider and Transmission Owner of such later date upon which the completion of the Transmission Owner's Interconnection Facilities, Network Upgrades or Transmission Owner's System Protection Facilities will be required. Transmission Owner may delay the In-Service Date of its facilities accordingly.
- 5.8 Information Exchange.** As soon as reasonably practicable after the Effective Date, the Parties shall exchange information regarding the design and compatibility of the Interconnection Facilities and compatibility of the Interconnection Facilities with the Transmission System or Distribution System, as applicable, and shall work diligently and in good faith to make any necessary design changes.
- 5.9 Limited Operation.** If any of the Transmission Owner's Interconnection Facilities, Network Upgrades, or Transmission Owner's System Protection Facilities, Distribution

Upgrades or Generator Upgrades are not reasonably expected to be completed prior to the Commercial Operation Date of the Generating Facility, Transmission Provider shall, upon the request and at the expense of Interconnection Customer, perform operating studies on a timely basis to determine the extent to which the Generating Facility and the Interconnection Customer's Interconnection Facilities may operate prior to the completion of the Transmission Owner's Interconnection Facilities, Network Upgrades, Transmission Owner's System Protection Facilities, Distribution Upgrades or Generator Upgrades consistent with Applicable Laws and Regulations, Applicable Reliability Standards, Good Utility Practice, and this GIA. Transmission Provider and Transmission Owner shall permit Interconnection Customer to operate the Generating Facility and the Interconnection Customer's Interconnection Facilities in accordance with the results of such studies; provided, however, such studies reveal that such operation may occur without detriment to the Transmission System as then configured and in accordance with the safety requirements of Transmission Owner and any Governmental Authority.

The maximum permissible output of the Generating Facility will be updated on a quarterly basis if the Network Upgrades necessary for the interconnection of the Generating Facility pursuant to this GIA are not in service within six (6) months following the Commercial Operation Date of the Generating Facility as specified in Appendix B of this GIA. These quarterly studies will be performed using the same methodology set forth in Section 11.5 of the GIP. These quarterly updates will end when all Network Upgrades necessary for the interconnection of the Generating Facility pursuant to this GIA are in service.

5.10 Interconnection Customer's Interconnection Facilities. Interconnection Customer shall, at its expense, design, procure, construct, own and install the ICIF, as set forth in Appendix A.

5.10.1 Interconnection Customer's Interconnection Facility Specifications. Interconnection Customer shall submit initial design and specifications for the ICIF, including Interconnection Customer's System Protection Facilities, to Transmission Provider and Transmission Owner at least one hundred eighty (180) Calendar Days prior to the Initial Synchronization Date; and final design and specifications for review and comment at least ninety (90) Calendar Days prior to the Initial Synchronization Date. Transmission Provider at Transmission Provider's option, and Transmission Owner shall review such specifications to ensure that the ICIF are compatible with their respective technical specifications, operational control, and safety requirements and comment on such design and specifications within thirty (30) Calendar Days of Interconnection Customer's submission. All specifications provided hereunder shall be deemed confidential.

5.10.2 Transmission Provider's and Transmission Owner's Review. Transmission Provider's and Transmission Owner's review of Interconnection Customer's final specifications shall not be construed as confirming, endorsing, or providing a warranty as to the design, fitness, safety, durability or reliability of the

Generating Facility, or the ICIF. Interconnection Customer shall make such changes to the ICIF as may reasonably be required by Transmission Provider and Transmission Owner, in accordance with Good Utility Practice, to ensure that the ICIF are compatible with the technical specifications, operational control and safety requirements of Transmission Provider and Transmission Owner.

5.10.3 ICIF Construction. The ICIF shall be designed and constructed in accordance with Good Utility Practice. Within one hundred twenty (120) Calendar Days after the Commercial Operation Date, unless the Parties agree on another mutually acceptable deadline, Interconnection Customer shall deliver to Transmission Provider and Transmission Owner “as-built” drawings, information and documents for the ICIF, such as: a one-line diagram, a site plan showing the Generating Facility and the ICIF, plan and elevation drawings showing the layout of the ICIF, a relay functional diagram, relaying AC and DC schematic wiring diagrams and relay settings for all facilities associated with the Interconnection Customer’s step-up transformers, the facilities connecting the Generating Facility to the step-up transformers and the ICIF, and the impedances (determined by factory tests) for the associated step-up transformers and the Generating Facility. Interconnection Customer shall provide Transmission Provider and Transmission Owner with Interconnection Customer’s specifications for the excitation system, automatic voltage regulator, Generating Facility control and protection settings, transformer tap settings, and communications, if applicable.

5.11 Transmission Owner’s Interconnection Facilities Construction. The Transmission Owner’s Interconnection Facilities shall be designed and constructed in accordance with Good Utility Practice. Upon request, within one hundred twenty (120) Calendar Days after the Commercial Operation Date, unless the Parties agree on another mutually acceptable deadline, Transmission Owner shall deliver to Transmission Provider (if requested) and Interconnection Customer the “as-built” drawings, information and documents for the Transmission Owner’s Interconnection Facilities specified in Appendix C to this GIA.

Such drawings, information and documents shall be deemed Confidential Information.

Upon completion, the Transmission Owner’s Interconnection Facilities and Stand Alone Network Upgrades shall be under the control of Transmission Provider or its designated representative.

5.12 Access Rights. Upon reasonable notice by a Party, and subject to any required or necessary regulatory approvals, a Party (“Granting Party”) shall furnish *at no cost* to the other Party (“Access Party”) any rights of use, licenses, rights of way and easements with respect to lands owned or controlled by the Granting Party, its agents (if allowed under the applicable agency agreement), or any Affiliate, that are necessary to enable the Access Party to obtain ingress and egress to construct, operate, maintain, repair, test (or

witness testing), inspect, replace or remove facilities and equipment to: (i) interconnect the Generating Facility with the Transmission System; (ii) operate and maintain the Generating Facility, the Interconnection Facilities and the Transmission System; and (iii) disconnect or remove the Access Party's facilities and equipment upon termination of this GIA. In exercising such licenses, rights of way and easements, the Access Party shall not unreasonably disrupt or interfere with normal operation of the Granting Party's business and shall adhere to the safety rules and procedures established in advance, as may be changed from time to time, by the Granting Party and provided to the Access Party.

- 5.13 Lands of Other Property Owners.** If any part of the Transmission Owner's Interconnection Facilities, Network Upgrades, and/or Distribution Upgrades is to be installed on property owned by persons other than Interconnection Customer or Transmission Owner, Transmission Owner shall at Interconnection Customer's expense use efforts, similar in nature and extent to those that it typically undertakes on its own behalf or on behalf of its Affiliates, including use of its eminent domain authority to the extent permitted and consistent with Applicable Laws and Regulations and, to the extent consistent with such Applicable Laws and Regulations, to procure from such persons any rights of use, licenses, rights of way and easements that are necessary to construct, operate, maintain, test, inspect, replace or remove the Transmission Owner's Interconnection Facilities, Network Upgrades and/or Distribution Upgrades upon such property.
- 5.14 Permits.** Transmission Provider or Transmission Owner and Interconnection Customer shall cooperate with each other in good faith in obtaining all permits, licenses and authorizations that are necessary to accomplish the interconnection in compliance with Applicable Laws and Regulations. With respect to this paragraph, Transmission Owner shall provide permitting assistance to Interconnection Customer comparable to that provided to the Transmission Owner's own, or an Affiliate's, generation to the extent that Transmission Owner or its Affiliate owns generation.
- 5.15 Early Construction of Base Case Facilities.** (Includes facilities required for all queued projects with interconnection agreements).Interconnection Customer may request Transmission Owner to construct, and Transmission Owner shall construct, using Reasonable Efforts to accommodate Interconnection Customer's In-Service Date, all or any portion of any Network Upgrades, Transmission Owner's System Protection Facilities or Distribution Upgrades required for Interconnection Customer to be interconnected to the Transmission or Distribution System, as applicable, which are included in the Base Case of the Interconnection Facilities Study for Interconnection Customer, and which also are required to be constructed for another Interconnection Customer with a prior GIA, but where such construction is not scheduled to be completed in time to achieve Interconnection Customer's In-Service Date. Any such Network Upgrades, System Protection Facilities or Distribution Upgrades are included in the facilities to be constructed and as set forth in Appendix A to this GIA to the extent they are reasonably known.

5.16 Suspension.

5.16.1 Interconnection Customer's Right to Suspend for Force Majeure Event;

Obligations. Provided that such suspension is permissible under the authorizations, permits or approvals granted for the construction of such Interconnection Facilities, Network Upgrades or Stand Alone Network Upgrades, Interconnection Customer will not suspend unless a Force Majeure event occurs.

Interconnection Customer must provide written notice of its request for suspension to Transmission Provider and Transmission Owner, and provide a description of the Force Majeure event that is acceptable to Transmission Provider. Suspension will only apply to Interconnection Customer milestones and Interconnection Facilities described in the Appendices of this GIA. Prior to suspension, Interconnection Customer must also provide security acceptable to Transmission Owner, equivalent to the higher of \$5 million or the total cost of all Network Upgrades, Transmission Owner's System Protection Facilities, and Distribution Upgrades listed in Appendix A of this GIA. Network Upgrades and Transmission Owner's Interconnection Facilities will be constructed on the schedule described in the Appendices of this GIA unless: (1) construction is prevented by the order of a Governmental Authority; (2) the Network Upgrades are not needed by any other project; or (3) Transmission Owner or Transmission Provider determines that a Force Majeure event prevents construction. In the event of (1), (2), or (3) security shall be released upon the determination that the Network Upgrades will no longer be constructed.

If suspension occurs, the Transmission or Distribution System, as applicable, shall be left in a safe and reliable condition in accordance with Good Utility Practice and the Transmission Provider's and Transmission Owner's safety and reliability criteria. In such event, Interconnection Customer shall be responsible for all reasonable and necessary costs which Transmission Provider and Transmission Owner (i) have incurred pursuant to this GIA prior to the suspension and (ii) incur in suspending such work, including any costs incurred to perform such work as may be necessary to ensure the safety of persons and property and the integrity of the Transmission or Distribution System, as applicable, during such suspension and, if applicable, any costs incurred in connection with the cancellation or suspension of material, equipment and labor contracts which Transmission Provider and Transmission Owner cannot reasonably avoid; provided, however, that prior to canceling or suspending any such material, equipment or labor contract, Transmission Provider and Transmission Owner shall obtain Interconnection Customer's authorization to do so.

Transmission Provider and Transmission Owner shall each invoice Interconnection Customer for such costs pursuant to Article 12 and shall use Reasonable Efforts to minimize its costs. In the event Interconnection Customer suspends work by Transmission Owner required under this GIA pursuant to this Article 5.16, and has not requested Transmission Owner to recommence the work

required under this GIA on or before the expiration of three (3) years following commencement of such suspension, this GIA shall be deemed terminated. The three-year period shall begin on the date the suspension is requested, or the date of the written notice to Transmission Provider, if no effective date is specified.

5.16.2 Effect of Missed Interconnection Customer Milestones. If Interconnection Customer fails to provide notice of suspension pursuant to Article 5.16, and Interconnection Customer fails to fulfill or complete any Interconnection Customer Milestone provided in Appendix B (“Milestone”), this constitutes a Breach under this GIA. Depending upon the consequences of the Breach and effectiveness of the cure pursuant to Article 17, the Transmission Owners’ Milestones may be revised, following consultation with Interconnection Customer, consistent with Reasonable Efforts, and in consideration of all relevant circumstances. Parties shall employ Reasonable Efforts to maintain their remaining respective Milestones.

5.16.3 Effect of Suspension; Parties Obligations. In the event that Interconnection Customer suspends work pursuant to this Article 5.16, no construction duration, timelines and schedules set forth in Appendix B shall be suspended during the period of suspension unless ordered by a Governmental Authority, with such order being the Force Majeure event causing the suspension. Should Interconnection Customer request that work be recommenced, Transmission Owner shall be obligated to proceed with Reasonable Efforts and in consideration of all relevant circumstances including regional outage schedules, construction availability and material procurement in performing the work as described in Appendix A and Appendix B. Transmission Owner will provide Interconnection Customer with a revised schedule for the design, procurement, construction, installation and testing of the Transmission Owner’s Interconnection Facilities and Network Upgrades. Upon any suspension by Interconnection Customer pursuant to Article 5.16, Interconnection Customer shall be responsible for only those costs specified in this Article 5.16.

5.17 Taxes.

5.17.1 Interconnection Customer Payments Not Taxable. The Parties intend that all payments or property transfers made by Interconnection Customer to Transmission Owner for the installation of the Transmission Owner’s Interconnection Facilities, Network Upgrades, Transmission Owner’s System Protection Facilities, Distribution Upgrades and Generator Upgrades shall be non-taxable, either as contributions to capital, or as an advance, in accordance with the Internal Revenue Code and any applicable state income tax laws and shall not be taxable as contributions in aid of construction or otherwise under the Internal Revenue Code and any applicable state income tax laws. To the extent that Transmission Owner is a limited liability company and not a corporation, and has elected to be taxed as a partnership, then the following shall apply: Transmission Owner represents, and the Parties acknowledge, that Transmission Owner is a

limited liability company and is treated as a partnership for federal income tax purposes. Any payment made by Interconnection Customer to Transmission Owner for Network Upgrades is to be treated as an upfront payment in accordance with Rev Proc 2005-35. It is anticipated by the parties that any amounts paid by Interconnection Customer to Transmission Owner for Network Upgrades will be reimbursed to Interconnection Customer in accordance with the terms of this GIA, provided Interconnection Customer fulfills its obligations under this GIA.

5.17.2 Representations and Covenants. In accordance with IRS Notice 2016-36, Interconnection Customer represents and covenants that (i) ownership of the electricity generated at the Generating Facility will pass to another party prior to the transmission of the electricity on the Transmission System, (ii) for income tax purposes, the amount of any payments and the cost of any property transferred to Transmission Owner for the Transmission Owner's Interconnection Facilities will be capitalized by Interconnection Customer as an intangible asset and recovered using the straight-line method over a useful life of twenty (20) years, and (iii) any portion of the Transmission Owner's Interconnection Facilities that is a "dual-use intertie," within the meaning of IRS Notice 2016-36, is reasonably expected to carry only a de minimis amount of electricity in the direction of the Generating Facility. For this purpose, "de minimis amount" means no more than 5 percent of the total power flows in both directions, calculated in accordance with the "5 percent test" set forth in IRS Notice 2016-36. This is not intended to be an exclusive list of the relevant conditions that must be met to conform to IRS requirements for non-taxable treatment.

At Transmission Owner's request, Interconnection Customer shall provide Transmission Owner with a report from an independent engineer confirming its representation in clause (iii), above, with a copy to Transmission Provider. Transmission Owner represents and covenants that the cost of the Transmission Owner's Interconnection Facilities paid for by Interconnection Customer will have no net effect on the base upon which rates are determined.

5.17.3 Indemnification for the Cost Consequences of Current Tax Liability. Upon Transmission Owner. Notwithstanding Article 5.17.1 and to the extent permitted by law, Interconnection Customer shall protect, indemnify and hold harmless Transmission Owner from the cost consequences of any tax liability imposed against Transmission Owner as the result of payments or property transfers made by Interconnection Customer to Transmission Owner under this GIA for Interconnection Facilities, as well as any interest and penalties, other than interest and penalties attributable to any delay caused by Transmission Owner.

Transmission Owner shall not include a gross-up for the cost consequences of any current tax liability in the amounts it charges Interconnection Customer

under this GIA unless (i) Transmission Owner has determined, in good faith, that the payments or property transfers made by Interconnection Customer to Transmission Owner should be reported as income subject to taxation or (ii) any Governmental Authority directs Transmission Owner to report payments or property as income subject to taxation; provided, however, that Transmission Owner may require Interconnection Customer to provide security for Interconnection Facilities, in a form reasonably acceptable to Transmission Owner (such as a parental guarantee or a letter of credit), in an amount equal to the cost consequences or any current tax liability under this Article 5.17. Interconnection Customer shall reimburse Transmission Owner for such costs on a fully grossed-up basis, in accordance with Article 5.17.4, within thirty (30) Calendar Days of receiving written notification from Transmission Owner of the amount due, including detail about how the amount was calculated.

The indemnification obligation shall terminate at the earlier of (1) the expiration of the ten-year testing period and the applicable statute of limitation, as it may be extended by Transmission Owner upon request of the IRS, to keep these years open for audit or adjustment, or (2) the occurrence of a subsequent taxable event and the payment of any related indemnification obligations as contemplated by this Article 5.17.

5.17.4 Tax Gross-Up Amount. Interconnection Customer's liability for the cost consequences of any current tax liability under this Article 5.17 shall be calculated on a fully grossed-up basis. Except as may otherwise be agreed to by the parties, this means that Interconnection Customer will pay Transmission Owner, in addition to the amount paid for the Interconnection Facilities, Network Upgrades, Transmission Owner's System Protection Facilities, and/or Distribution Upgrades, an amount equal to (1) the current taxes imposed on Transmission Owner ("Current Taxes") on the excess of (a) the gross income realized by Transmission Owner as a result of payments or property transfers made by Interconnection Customer to Transmission Owner under this GIA (without regard to any payments under this Article 5.17) (the "Gross Income Amount") over (b) the present value of future tax deductions for depreciation that will be available as a result of such payments or property transfers (the "Present Value Depreciation Amount"), plus (2) an additional amount sufficient to permit Transmission Owner to receive and retain, after the payment of all Current Taxes, an amount equal to the net amount described in clause (1).

For this purpose, (i) Current Taxes shall be computed based on Transmission Owner's composite federal and state tax rates at the time the payments or property transfers are received and Transmission Owner will be treated as being subject to tax at the highest marginal rates in effect at that time (the "Current Tax Rate"), and (ii) the Present Value Depreciation Amount shall be computed by discounting Transmission Owner's anticipated tax depreciation deductions as a result of such payments or property transfers by Transmission Owner's current weighted average cost of capital. Thus, the formula for calculating

Interconnection Customer's liability to Transmission Owner pursuant to this Article 5.17.4 can be expressed as follows: $(\text{Current Tax Rate} \times (\text{Gross Income Amount} - \text{Present Value of Tax Depreciation})) / (1 - \text{Current Tax Rate})$. Interconnection Customer's estimated tax liability in the event taxes are imposed shall be stated in Appendix A, Interconnection Facilities, Network Upgrades and Distribution Upgrades.

5.17.5 Private Letter Ruling or Change or Clarification of Law. At Interconnection Customer's request and expense, Transmission Owner shall file with the IRS a request for a private letter ruling as to whether any property transferred or sums paid, or to be paid, by Interconnection Customer to Transmission Owner under this GIA are subject to federal income taxation. Interconnection Customer will prepare the initial draft of the request for a private letter ruling, and will certify under penalties of perjury that all facts represented in such request are true and accurate to the best of Interconnection Customer's knowledge. Transmission Owner and Interconnection Customer shall cooperate in good faith with respect to the submission of such request.

Transmission Owner shall keep Interconnection Customer fully informed of the status of such request for a private letter ruling and shall execute either a privacy act waiver or a limited power of attorney, in a form acceptable to the IRS, that authorizes Interconnection Customer to participate in all discussions with the IRS regarding such request for a private letter ruling. Transmission Owner shall allow Interconnection Customer to attend all meetings with IRS officials about the request and shall permit Interconnection Customer to prepare the initial drafts of any follow-up letters in connection with the request.

5.17.6 Subsequent Taxable Events. If, within 10 years from the date on which the relevant Transmission Owner's Interconnection Facilities are placed in service, (i) Interconnection Customer breaches the covenant contained in Article 5.17.2, (ii) a "disqualification event" occurs within the meaning of IRS Notice 88-129, or (iii) this GIA terminates and Transmission Owner retains ownership of the Interconnection Facilities, Network Upgrades, Transmission Owner's System Protection Facilities, and/or Distribution Upgrades, Interconnection Customer shall pay a tax gross-up for the cost consequences of any current tax liability imposed on Transmission Owner, calculated using the methodology described in Article 5.17.4 and in accordance with IRS Notice 90-60.

5.17.7 Contests. In the event any Governmental Authority determines that Transmission Owner's receipt of payments or property constitutes income that is subject to taxation, Transmission Owner shall notify Interconnection Customer, in writing, within thirty (30) Calendar Days of receiving notification of such determination by a Governmental Authority. Upon the timely written request by Interconnection Customer and at Interconnection Customer's sole expense, Transmission Owner may appeal, protest, seek abatement of, or otherwise oppose such determination. Upon Interconnection Customer's written

request and sole expense, Transmission Owner shall file a claim for refund with respect to any taxes paid under this Article 5.17, whether or not it has received such a determination. Transmission Owner reserves the right to make all decisions with regard to the prosecution of such appeal, protest, abatement or other contest, including the selection of counsel and compromise or settlement of the claim, but Transmission Owner shall keep Interconnection Customer informed, shall consider in good faith suggestions from Interconnection Customer about the conduct of the contest, and shall reasonably permit Interconnection Customer or an Interconnection Customer representative to attend contest proceedings.

Interconnection Customer shall pay to Transmission Owner on a periodic basis, as invoiced by Transmission Owner, Transmission Owner's documented reasonable costs of prosecuting such appeal, protest, abatement or other contest. At any time during the contest, Transmission Owner may agree to a settlement either with Interconnection Customer's consent or after obtaining written advice from nationally-recognized tax counsel, selected by Transmission Owner, but reasonably acceptable to Interconnection Customer, that the proposed settlement represents a reasonable settlement given the hazards of litigation. Interconnection Customer's obligation shall be based on the amount of the settlement agreed to by Interconnection Customer, or if a higher amount, so much of the settlement that is supported by the written advice from nationally-recognized tax counsel selected under the terms of the preceding sentence. The settlement amount shall be calculated on a fully grossed-up basis to cover any related cost consequences of the current tax liability. Any settlement without Interconnection Customer's consent or such written advice will relieve Interconnection Customer from any obligation to indemnify Transmission Owner for the tax at issue in the contest.

5.17.8 Refund. In the event that (a) a private letter ruling is issued to Transmission Owner which holds that any amount paid or the value of any property transferred by Interconnection Customer to Transmission Owner under the terms of this GIA is not subject to federal income taxation, (b) any legislative change or administrative announcement, notice, ruling or other determination makes it reasonably clear to Transmission Owner in good faith that any amount paid or the value of any property transferred by Interconnection Customer to Transmission Owner under the terms of this GIA is not taxable to Transmission Owner, (c) any abatement, appeal, protest, or other contest results in a determination that any payments or transfers made by Interconnection Customer to Transmission Owner are not subject to federal income tax, or (d) if Transmission Owner receives a refund from any taxing authority for any overpayment of tax attributable to any payment or property transfer made by Interconnection Customer to Transmission Owner pursuant to this GIA, Transmission Owner shall promptly refund to Interconnection Customer the following:

(i) any payment made by Interconnection Customer under this Article 5.17 for taxes that is attributable to the amount determined to be non-taxable, together with interest thereon,

(ii) interest on any amounts paid by Interconnection Customer to Transmission Owner for such taxes which Transmission Owner did not submit to the taxing authority, calculated in accordance with the methodology set forth in 18 C.F.R. Section 35.19a(a)(2)(iii) from the date payment was made by Interconnection Customer to the date Transmission Owner refunds such payment to Interconnection Customer, and

(iii) with respect to any such taxes paid by Transmission Owner, any refund or credit Transmission Owner receives or to which it may be entitled from any Governmental Authority, interest (or that portion thereof attributable to the payment described in clause (i), above) owed to Transmission Owner for such overpayment of taxes (including any reduction in interest otherwise payable by Transmission Owner to any Governmental Authority resulting from an offset or credit); provided, however, that Transmission Owner will remit such amount promptly to Interconnection Customer only after and to the extent that Transmission Owner has received a tax refund, credit or offset from any Governmental Authority for any applicable overpayment of income tax related to the Transmission Owner's Interconnection Facilities.

The intent of this provision is to leave both parties, to the extent practicable, in the event that no taxes are due with respect to any payment for Interconnection Facilities and Network Upgrades hereunder, in the same position they would have been in had no such tax payments been made.

5.17.9 Taxes Other Than Income Taxes. Upon the timely request by Interconnection Customer, and at Interconnection Customer's sole expense, Transmission Owner shall appeal, protest, seek abatement of, or otherwise contest any tax (other than federal or state income tax) asserted or assessed against Transmission Owner for which Interconnection Customer may be required to reimburse Transmission Owner under the terms of this GIA. Interconnection Customer shall pay to Transmission Owner on a periodic basis, as invoiced by Transmission Owner, Transmission Owner's documented reasonable costs of prosecuting such appeal, protest, abatement, or other contest. Interconnection Customer and Transmission Owner shall cooperate in good faith with respect to any such contest. Unless the payment of such taxes is a prerequisite to an appeal or abatement or cannot be deferred, no amount shall be payable by Interconnection Customer to Transmission Owner for such taxes until they are assessed by a final, non-appealable order by any court or agency of competent jurisdiction. In the event that a tax payment is withheld and ultimately due and payable after appeal, Interconnection Customer will be responsible for all taxes,

interest and penalties, other than penalties attributable to any delay caused by Transmission Owner.

5.18 Tax Status. Each Party shall cooperate with the other Parties to maintain each Party's tax status. Nothing in this GIA is intended to adversely affect any Party's tax-exempt status with respect to the issuance of bonds including, but not limited to, Local Furnishing Bonds.

5.19 Modification.

5.19.1 General. Either Party may undertake modifications to its facilities. If a Party plans to undertake a modification that reasonably may be expected to affect another Party's facilities, that Party shall provide to the other Parties sufficient information regarding such modification so that the other Parties may evaluate the potential impact of such modification prior to commencement of the work. Such information shall be deemed to be Confidential Information hereunder and shall include information concerning the timing of such modifications and whether such modifications are expected to interrupt the flow of electricity from the Generating Facility. The Party desiring to perform such work shall provide the relevant drawings, plans, and specifications to the other Parties at least ninety (90) Calendar Days in advance of the commencement of the work or such shorter period upon which the Parties may agree, which agreement shall not unreasonably be withheld, conditioned or delayed.

In the case of Generating Facility modifications that do not require Interconnection Customer to submit an Interconnection Request, Transmission Provider shall provide, within thirty (30) Calendar Days (or such other time as the Parties may agree), an estimate of any additional modifications to the Transmission or Distribution System as applicable, Transmission Owner's Interconnection Facilities, Network Upgrades, Transmission Owner's System Protection Facilities, and/or Distribution Upgrades necessitated by such Interconnection Customer modification and a good faith estimate of the costs thereof which shall be the responsibility of Interconnection Customer.

5.19.2 Standards. Any additions, modifications, or replacements made to a Party's facilities shall be designed, constructed and operated in accordance with this GIA and Good Utility Practice.

5.19.3 Modification Costs. Interconnection Customer shall not be directly assigned the costs of any additions, modifications, or replacements that Transmission Owner makes to the Transmission Owner's Interconnection Facilities, Network Upgrades, Transmission Owner's System Protection Facilities, Distribution Upgrades, or the Transmission or Distribution System, as applicable, to facilitate the interconnection of a third party to the Transmission Owner's Interconnection Facilities or the Transmission or Distribution System, as applicable, or to provide transmission service to a third party under the Tariff.

Interconnection Customer shall be responsible for the costs of any additions, modifications, or replacements to the Interconnection Customer's Interconnection Facilities that may be necessary to maintain or upgrade such Interconnection Customer's Interconnection Facilities consistent with Applicable Laws and Regulations, Applicable Reliability Standards or Good Utility Practice.

ARTICLE 6. TESTING AND INSPECTION

- 6.1 Pre-Commercial Operation Date Testing and Modifications.** Prior to the Commercial Operation Date, Transmission Owner shall test the Transmission Owner's Interconnection Facilities, Network Upgrades, Transmission Owner's System Protection Facilities and Distribution Upgrades, and Interconnection Customer shall test each electric production device at the Generating Facility, Interconnection Customer's System Protection Facilities and the Interconnection Customer's Interconnection Facilities to ensure their safe and reliable operation. Similar testing may be required after initial operation. Transmission Owner and Interconnection Customer shall make any modifications to their respective facilities that are found to be necessary as a result of such testing. Interconnection Customer shall bear the cost of all such testing and modifications. Interconnection Customer shall generate test energy at the Generating Facility only if it has arranged for the delivery of such test energy.
- 6.2 Post-Commercial Operation Date Testing and Modifications.** Each Party shall at its own expense perform routine inspection and testing of its facilities and equipment in accordance with Good Utility Practice as may be necessary to ensure the continued interconnection of the Generating Facility with the Transmission or Distribution System, as applicable, in a safe and reliable manner. Each Party shall have the right, upon advance written notice, to require reasonable additional testing of the Interconnection Facilities, at the requesting Party's expense, as may be in accordance with Good Utility Practice.
- 6.3 Right to Observe Testing.** Each Party shall notify the other Parties in advance of its performance of tests of its Interconnection Facilities. The other Parties shall each have the right, at its own expense, to observe such testing.
- 6.4 Right to Inspect.** Each Party shall have the right, but shall have no obligation to:
- (i) observe Transmission Owner's and Interconnection Customer's tests and/or inspection of any of their respective System Protection Facilities and other protective equipment, including power system stabilizers;
 - (ii) review the settings of the System Protection Facilities and other protective equipment; and
 - (iii) review the maintenance records relative to the Interconnection Facilities, the System Protection Facilities and other protective equipment.
- A Party may exercise these rights from time to time as it deems necessary upon reasonable notice to the other Parties. The exercise or non-exercise by a Party of any such rights shall not be construed as an endorsement or confirmation of any element or condition of the Interconnection Facilities or the System Protection Facilities or other protective equipment or the operation thereof, or as a warranty as to the fitness,

safety, desirability, or reliability of same. Any information that a Party obtains through the exercise of any of its rights under this Article 6.4 shall be deemed to be Confidential Information and treated pursuant to Article 22 of this GIA.

ARTICLE 7. METERING

- 7.1 General.** Each Party shall comply with the Applicable Reliability Council requirements. Unless otherwise agreed by the Parties, Transmission Owner, at its election, or otherwise Interconnection Customer, shall install Metering Equipment (the “Metering Party”) at the Point of Interconnection prior to any operation of the Generating Facility and Transmission Owner, at its election, or otherwise Interconnection Customer shall own, operate, test and maintain such Metering Equipment. Power flows to and from the Generating Facility shall be measured at or, at the Metering Party’s option, compensated to, the Point of Interconnection. The Metering Party shall provide metering quantities, in analog and/or digital form, to the other Parties upon request. Interconnection Customer shall bear all reasonable documented costs associated with the purchase, installation, operation, testing and maintenance of the Metering Equipment.
- 7.2 Check Meters.** Interconnection Customer, at its option and expense, may install and operate, on its premises and on its side of the Point of Interconnection, one or more check meters to check the Metering Equipment owned by the Metering Party. Such check meters shall be for check purposes only and shall not be used for the measurement of power flows for purposes of this GIA, except as provided in Article 7.4 below. The check meters shall be subject at all reasonable times to inspection and examination by Transmission Provider, Transmission Owner or their designees. The installation, operation and maintenance thereof shall be performed entirely by Interconnection Customer in accordance with Good Utility Practice.
- 7.3 Standards.** The Metering Party shall install, calibrate, and test revenue quality Metering Equipment in accordance with applicable ANSI standards.
- 7.4 Testing of Metering Equipment.** The Metering Party shall inspect and test Metering Equipment upon installation and at least once every two (2) years thereafter. If requested to do so by a Party, the Metering Party shall, at the requesting Party’s expense, inspect or test Metering Equipment more frequently than every two (2) years. The Metering Party shall give reasonable notice to the other Parties of the time when any inspection or test shall take place, and the other Parties may have representatives present at the test or inspection. If at any time Metering Equipment is found to be inaccurate or defective, it shall be adjusted, repaired or replaced at Interconnection Customer’s expense, in order to provide accurate metering, unless the inaccuracy or defect is due to the Metering Party’s failure to maintain, then the Metering Party shall pay. If Metering Equipment fails to register, or if the measurement made by Metering Equipment during a test varies by more than two percent (2%) from the measurement made by the standard meter used in the test, the Metering Party shall adjust the measurements by correcting all measurements for the period during which Metering Equipment was in error by using Interconnection Customer’s check meters, if installed. If no such check meters are installed or if the

period cannot be reasonably ascertained, the adjustment shall be for the period immediately preceding the test of the Metering Equipment equal to one-half the time from the date of the previous test of the Metering Equipment.

- 7.5 Metering Data.** At Interconnection Customer's expense, the metered data shall be telemetered to one or more locations designated by Transmission Provider and Transmission Owner and one or more locations designated by Interconnection Customer. Such telemetered data shall be used, under normal operating conditions, as the official measurement of the amount of energy delivered from the Generating Facility to the Point of Interconnection.

ARTICLE 8. COMMUNICATIONS

- 8.1 Interconnection Customer Obligations.** Interconnection Customer shall maintain satisfactory operating communications with Transmission Provider's Transmission System dispatcher or representative designated by Transmission Provider. Interconnection Customer shall provide standard voice line, dedicated voice line and facsimile communications at its Generating Facility control room or central dispatch facility through use of either the public telephone system, or a voice communications system that does not rely on the public telephone system. Interconnection Customer shall also provide the dedicated data circuit(s) necessary to provide Interconnection Customer data to Transmission Provider as set forth in Appendix D, Security Arrangements Details. The data circuit(s) shall extend from the Generating Facility to the location(s) specified by Transmission Provider. Any required maintenance of such communications equipment shall be performed by and at the cost of Interconnection Customer. Operational communications shall be activated and maintained under, but not be limited to, the following events: system paralleling or separation, scheduled and unscheduled shutdowns, equipment clearances, and hourly and daily load data.

Unless the Generating Facility is an Intermittent Resource not relying on wind as a fuel source, Interconnection Customer shall install communication and control equipment such that the Generating Facility can receive and respond to the appropriate dispatch signals while operating under the Tariff. Where applicable, the requirements of the communication and control equipment will be enumerated in Appendix C to this GIA.

- 8.2 Remote Terminal Unit (RTU).** Prior to the Initial Synchronization Date of the Generating Facility, a remote terminal unit, or equivalent data collection and transfer equipment acceptable to both Parties, shall be installed by Interconnection Customer, or by Transmission Owner at Interconnection Customer's expense, to gather accumulated and instantaneous data to be telemetered to the location(s) designated by Transmission Owner and Transmission Provider through use of a dedicated point-to-point data circuit(s) as indicated in Article 8.1. The communication protocol for the data circuit(s) shall be specified by Transmission Owner and Transmission Provider. Instantaneous bi-directional analog real power and reactive power flow information must be telemetered directly to the location(s) specified by Transmission Provider and Transmission Owner.

Each Party will promptly advise the other Parties if it detects or otherwise learns of any metering, telemetry or communications equipment errors or malfunctions that require the attention and/or correction. The Party owning such equipment shall correct such error or malfunction as soon as reasonably feasible.

8.3 No Annexation. Any and all equipment placed on the premises of a Party shall be and remain the property of the Party providing such equipment regardless of the mode and manner of annexation or attachment to real property, unless otherwise mutually agreed by the Parties.

8.4 Provision of Data from a Variable Energy Resource. The Interconnection Customer whose Generating Facility is a Variable Energy Resource shall provide meteorological and forced outage data to the Transmission Provider to the extent necessary for the Transmission Provider's development and deployment of power production forecasts for that class of Variable Energy Resources. The Interconnection Customer with a Variable Energy Resource having wind as the energy source will, upon request by the Transmission Provider, be required to provide the Transmission Provider with site-specific meteorological data including: temperature, wind speed, wind direction, and atmospheric pressure. The Interconnection Customer with a Variable Energy Resource having solar as the energy source will, upon request by the Transmission Provider, be required to provide the Transmission Provider with site-specific meteorological data including: temperature, atmospheric pressure, and irradiance. The Transmission Provider and Interconnection Customer whose Generating Facility is a Variable Energy Resource shall mutually agree to any additional meteorological data that are required for the development and deployment of a power production forecast. The Interconnection Customer whose Generating Facility is a Variable Energy Resource also shall submit data to the Transmission Provider regarding all forced outages to the extent necessary for the Transmission Provider's development and deployment of power production forecasts for that class of Variable Energy Resources. The exact specifications of the meteorological and forced outage data to be provided by the Interconnection Customer to the Transmission Provider, including the frequency and timing of data submittals, shall be made taking into account the size and configuration of the Variable Energy Resource, its characteristics, location, and its importance in maintaining generation resource adequacy and transmission system reliability in its area. All requirements for meteorological and forced outage data must be commensurate with the power production forecasting employed by the Transmission Provider. Data requirements for meteorological and forced outage data will be negotiated by the Transmission Provider and the Interconnection Customer, and will be set forth in Appendix C, Interconnection Details, of this GIA.

ARTICLE 9. OPERATIONS

9.1 General. Each Party shall comply with the Applicable Reliability Council requirements. Each Party shall provide to any Party all information that may reasonably be required by that Party to comply with Applicable Laws and Regulations and Applicable Reliability Standards.

- 9.2 Local Balancing Authority Notification.** At least three (3) months before Initial Synchronization Date, Interconnection Customer shall notify Transmission Provider and Transmission Owner in writing of the Local Balancing Authority in which the Generating Facility will be located. If Interconnection Customer elects to locate the Generating Facility through dynamic metering/scheduling in a Local Balancing Authority other than the Local Balancing Authority in which the Generating Facility is physically located, and if permitted to do so by the relevant transmission tariffs, all necessary arrangements, including but not limited to those set forth in Article 7 and Article 8 of this GIA, and remote Local Balancing Authority generator interchange agreements, if applicable, and the appropriate measures under such agreements, shall be executed and implemented prior to the placement of the Generating Facility in the other Local Balancing Authority.
- 9.3 Transmission Provider and Transmission Owner Obligations.** Transmission Provider shall cause the Transmission System and the Transmission Owner's Interconnection Facilities to be operated, maintained and controlled in a safe and reliable manner in accordance with this GIA. Transmission Provider, or its designee, may provide operating instructions to Interconnection Customer consistent with this GIA and the Tariff and, if applicable, Transmission Owner's operating protocols and procedures as they may change from time to time. Transmission Provider will consider changes to its operating protocols and procedures proposed by Interconnection Customer.
- 9.4 Interconnection Customer Obligations.** Interconnection Customer shall at its own expense operate, maintain and control the Generating Facility and the Interconnection Customer's Interconnection Facilities in a safe and reliable manner and in accordance with this GIA. The Generating Facility must be operated in accordance with the operating limits, if any, in the Interconnection Facilities Study and specified in Appendix C of this GIA. Interconnection Customer shall operate the Generating Facility and the Interconnection Customer's Interconnection Facilities in accordance with all applicable requirements of Transmission Provider or its designated Local Balancing Authority Operator of which the Generating Facility is part, as such requirements are set forth in Appendix C, Interconnection Details, of this GIA. Appendix C, Interconnection Details, will be modified to reflect changes to the requirements as they may change from time to time. Any Party may request that a Party provide copies of the requirements set forth in Appendix C, Interconnection Details, of this GIA.
- 9.5 Start-Up and Synchronization.** Consistent with the Parties' mutually acceptable procedures, Interconnection Customer is responsible for the proper synchronization of the Generating Facility to the Transmission or Distribution System, as applicable.
- 9.6 Reactive Power and Primary Frequency Response.**
- 9.6.1 Power Factor Design Criteria.**
- 9.6.1.1 Synchronous Generation.** Interconnection Customer shall design the Generating Facility to be capable of maintaining a composite power

delivery at continuous rated power output at the Point of Interconnection at all power factors over 0.95 leading to 0.95 lagging, unless the Transmission Provider has established different requirements that apply to all synchronous generators in the Local Balancing Authority on a comparable basis. The applicable Local Balancing Authority power factor requirements are listed on the Transmission Provider's website at

https://cdn.misoenergy.org/Reactive_Generator_Requirements108137.pdf

and may be referenced in the Appendices to this GIA. The Generating Facility shall be capable of continuous dynamic operation throughout the power factor design range as measured at the Point of Interconnection. Such operation shall account for the net effect of all energy production devices on the Interconnection Customer's side of the Point of Interconnection.

9.6.1.2 Non-Synchronous Generation. Interconnection Customer shall design the Generating Facility to be capable of maintaining a composite power delivery at continuous rated power output at the high-side of the generator substation at all power factors over 0.95 leading to 0.95 lagging, unless the Transmission Provider has established different requirements that apply to all non-synchronous generators in the Local Balancing Authority on a comparable basis. The applicable Local Balancing Authority power factor requirements are listed on the Transmission Provider's website at

https://cdn.misoenergy.org/Reactive_Generator_Requirements108137.pdf

and may be referenced in the Appendices to this GIA. This power factor range standard shall be dynamic and can be met using, for example, power electronics designed to supply this level of reactive capability (taking into account any limitations due to voltage level, real power output, etc.) or fixed and switched capacitors, or a combination of the two. This requirement shall only apply to newly interconnecting non-synchronous generators that have not yet completed a System Impact Study as of the effective date of the Final Rule establishing this requirement (Order No. 827). These requirements apply to existing non-synchronous generators making upgrades that require a new Generator Interconnection Agreement only where the Transmission Provider's System Impact Study shows the need for reactive power as a result of an upgrade. If applicable, these requirements will be memorialized in Appendix C to this GIA.

9.6.2 Voltage Schedules. Once Interconnection Customer has synchronized the Generating Facility with the Transmission System, Transmission Provider shall require Interconnection Customer to operate the Generating Facility to produce or absorb reactive power within the design limitations of the Generating Facility set forth in Article 9.6.1 (Power Factor Design Criteria), to maintain the output voltage or power factor at the Point of Interconnection

as specified by Transmission Provider. Transmission Provider's voltage schedules shall treat all sources of reactive power in the Local Balancing Authority in an equitable and not unduly discriminatory manner. Transmission Provider shall exercise Reasonable Efforts to provide Interconnection Customer with such schedules at least one (1) Calendar Day in advance, and may make changes to such schedules as necessary to maintain the reliability of the Transmission or Distribution System as applicable. Interconnection Customer shall operate the Generating Facility to maintain the specified output voltage or power factor at the Point of Interconnection within the design limitations of the Generating Facility set forth in Article 9.6.1 (Power Factor Design Criteria). If Interconnection Customer is unable to maintain the specified voltage or power factor, it shall promptly notify Transmission Provider's system operator, or its designated representative.

9.6.2.1 Voltage Regulators. Whenever the Generating Facility is operated in parallel with the Transmission or Distribution System as applicable and voltage regulators are capable of operation, Interconnection Customer shall operate the Generating Facility with its speed governors and voltage regulators in automatic operation. If the Generating Facility's voltage regulators are not capable of such automatic operation, Interconnection Customer shall immediately notify Transmission Provider's system operator, or its designated representative, and ensure that such Generating Facility's reactive power production or absorption (measured in MVARs) are within the design capability of the Generating Facility's generating unit(s) and steady state stability limits. Interconnection Customer shall not cause its Generating Facility to disconnect automatically or instantaneously from the Transmission or Distribution System, as applicable, or trip any generating unit comprising the Generating Facility for an under or over frequency condition unless the abnormal frequency condition persists for a time period beyond the limits set forth in ANSI/IEEE Standard C37.106, or such other standard as applied to other generators in the Local Balancing Authority on a comparable basis.

9.6.3 Payment for Reactive Power. Payments for reactive power shall be pursuant to any tariff or rate schedule filed by Transmission Provider and approved by the FERC.

9.6.4 Primary Frequency Response. This Section 9.6.4 shall only apply in the event that the Interconnection Request for the Generating Facility completed Definitive Planning Phase Interconnection Customer Decision Point 2 after May 15, 2018.

Interconnection Customer shall ensure the primary frequency response capability of its Generating Facility by installing, maintaining, and

operating a functioning governor or equivalent controls. The term “functioning governor or equivalent controls” as used herein shall mean the required hardware and/or software that provides frequency responsive real power control with the ability to sense changes in system frequency and autonomously adjust the Generating Facility’s real power output in accordance with the droop and deadband parameters and in the direction needed to correct frequency deviations. Interconnection Customer is required to install a governor or equivalent controls with the capability of operating: (1) with a maximum 5 percent droop and ± 0.036 Hz deadband; or (2) in accordance with the relevant droop, deadband, and timely and sustained response settings from an approved NERC Reliability Standard providing for equivalent or more stringent parameters. The droop characteristic shall be: (1) based on the nameplate capacity of the Generating Facility, and shall be linear in the range of frequencies between 59 to 61 Hz that are outside of the deadband parameter; or (2) based on an approved NERC Reliability Standard providing for an equivalent or more stringent parameter. The deadband parameter shall be: the range of frequencies above and below nominal (60 Hz) in which the governor or equivalent controls is not expected to adjust the Generating Facility’s real power output in response to frequency deviations. The deadband shall be implemented: (1) without a step to the droop curve, that is, once the frequency deviation exceeds the deadband parameter, the expected change in the Generating Facility’s real power output in response to frequency deviations shall start from zero and then increase (for under-frequency deviations) or decrease (for over-frequency deviations) linearly in proportion to the magnitude of the frequency deviation; or (2) in accordance with an approved NERC Reliability Standard providing for an equivalent or more stringent parameter. Interconnection Customer shall notify Transmission Provider that the primary frequency response capability of the Generating Facility has been tested and confirmed during commissioning. Once Interconnection Customer has synchronized the Generating Facility with the Transmission System, Interconnection Customer shall operate the Generating Facility consistent with the provisions specified in Sections 9.6.4.1 and 9.6.4.2 of this GIA. The primary frequency response requirements contained herein shall apply to both synchronous and non-synchronous Generating Facilities.

- 9.6.4.1 Governor or Equivalent Controls.** Whenever the Generating Facility is operated in parallel with the Transmission System, Interconnection Customer shall operate the Generating Facility with its governor or equivalent controls in service and responsive to frequency. Interconnection Customer shall: (1) in coordination with Transmission Provider and/or the relevant balancing authority, set the deadband parameter to: (a) a maximum of ± 0.036 Hz and set the droop parameter to a maximum of 5 percent; or (b) implement the relevant droop and deadband settings from an approved NERC Reliability Standard that

provides for equivalent or more stringent parameters. Interconnection Customer shall be required to provide the status and settings of the governor or equivalent controls to Transmission Provider and/or the relevant balancing authority upon request. If Interconnection Customer needs to operate the Generating Facility with its governor or equivalent controls not in service, Interconnection Customer shall immediately notify Transmission Provider and the relevant balancing authority, and provide both with the following information: (1) the operating status of the governor or equivalent controls (i.e., whether it is currently out of service or when it will be taken out of service); (2) the reasons for removing the governor or equivalent controls from service; and (3) a reasonable estimate of when the governor or equivalent controls will be returned to service. Interconnection Customer shall make Reasonable Efforts to return its governor or equivalent controls into service as soon as practicable. Interconnection Customer shall make Reasonable Efforts to keep outages of the Generating Facility's governor or equivalent controls to a minimum whenever the Generating Facility is operated in parallel with the Transmission System.

9.6.4.2 Timely and Sustained Response. Interconnection Customer shall ensure that the Generating Facility's real power response to sustained frequency deviations outside of the deadband setting is automatically provided and shall begin immediately after frequency deviates outside of the deadband, and to the extent the Generating Facility has operating capability in the direction needed to correct the frequency deviation. Interconnection Customer shall not block or otherwise inhibit the ability of the governor or equivalent controls to respond and shall ensure that the response is not inhibited, except under certain operational constraints including, but not limited to, ambient temperature limitations, physical energy limitations, outages of mechanical equipment, or regulatory requirements. The Generating Facility shall sustain the real power response at least until system frequency returns to a value within the deadband setting of the governor or equivalent controls. A Commission-approved Reliability Standard with equivalent or more stringent requirements shall supersede the above requirements.

9.6.4.3 Exemptions. Generating Facilities that are regulated by the United States Nuclear Regulatory Commission shall be exempt from Sections 9.6.4, 9.6.4.1, and 9.6.4.2 of this GIA. Generating Facilities that are behind the meter generation that is sized-to-load (i.e., the thermal load and the generation are near-balanced in real-time operation and the generation is primarily controlled to maintain the unique thermal, chemical, or mechanical output necessary for the operating requirements of its host facility) shall be required to install primary frequency response capability in accordance with the droop and deadband capability requirements specified in Section 9.6.4, but shall be otherwise

exempt from the operating requirements in Sections 9.6.4, 9.6.4.1, 9.6.4.2, and 9.6.4.4 of this GIA.

9.6.4.4 Electric Storage Resources. Interconnection Customer interconnecting an electric storage resource shall establish an operating range in Appendix C that specifies a minimum state of charge and a maximum state of charge between which the electric storage resource will be required to provide primary frequency response consistent with the conditions set forth in Sections 9.6.4, 9.6.4.1, 9.6.4.2 and 9.6.4.3 of this GIA. Appendix C shall specify whether the operating range is static or dynamic, and shall consider (1) the expected magnitude of frequency deviations in the interconnection; (2) the expected duration that system frequency will remain outside of the deadband parameter in the interconnection; (3) the expected incidence of frequency deviations outside of the deadband parameter in the interconnection; (4) the physical capabilities of the electric storage resource; (5) operational limitations of the electric storage resource due to manufacturer specifications; and (6) any other relevant factors agreed to by Transmission Provider and Interconnection Customer, and in consultation with the relevant transmission owner or balancing authority as appropriate. If the operating range is dynamic, then Appendix C must establish how frequently the operating range will be reevaluated and the factors that may be considered during its reevaluation.

Interconnection Customer's electric storage resource is required to provide timely and sustained primary frequency response consistent with Section 9.6.4.2 of this GIA when it is online and dispatched to inject electricity to the Transmission System and/or receive electricity from the Transmission System. This excludes circumstances when the electric storage resource is not dispatched to inject electricity to the Transmission System and/or dispatched to receive electricity from the Transmission System. If Interconnection Customer's electric storage resource is charging at the time of a frequency deviation outside of its deadband parameter, it is to increase (for over-frequency deviations) or decrease (for under-frequency deviations) the rate at which it is charging in accordance with its droop parameter. Interconnection Customer's electric storage resource is not required to change from charging to discharging, or vice versa, unless the response necessitated by the droop and deadband settings requires it to do so and it is technically capable of making such a transition.

9.7 Outages and Interruptions.

9.7.1 Outages.

9.7.1.1 Outage Authority and Coordination. Interconnection Customer and Transmission Owner may each in accordance with Good Utility Practice in coordination with the other Party and Transmission Provider remove from service any of its respective Interconnection Facilities, System Protection Facilities, Network Upgrades, System Protection Facilities or Distribution Upgrades that may impact the other Party's facilities as necessary to perform maintenance or testing or to install or replace equipment. Absent an Emergency Condition, the Party scheduling a removal of such facility(ies) from service will use Reasonable Efforts to notify one another and schedule such removal on a date and time mutually acceptable to the Parties. In all circumstances, any Party planning to remove such facility(ies) from service shall use Reasonable Efforts to minimize the effect on the other Parties of such removal.

9.7.1.2 Outage Schedules. Transmission Provider shall post scheduled outages of transmission facilities on the OASIS. Interconnection Customer shall submit its planned maintenance schedules for the Generating Facility to Transmission Provider and Transmission Owner for a minimum of a rolling twenty-four (24) month period in accordance with the Transmission Provider's procedures. Interconnection Customer shall update its planned maintenance schedules as necessary. Transmission Provider may request Interconnection Customer to reschedule its maintenance as necessary to maintain the reliability of the Transmission System; provided, however, adequacy of generation supply shall not be a criterion in determining Transmission System reliability. Transmission Provider shall compensate, pursuant to applicable Transmission Provider tariff or rate schedule, Interconnection Customer for any additional direct costs that Interconnection Customer incurs as a result of having to reschedule maintenance, including any additional overtime, breaking of maintenance contracts or other costs above and beyond the cost Interconnection Customer would have incurred absent the Transmission Provider's request to reschedule maintenance. Interconnection Customer will not be eligible to receive compensation, if during the twelve (12) months prior to the date of the scheduled maintenance, Interconnection Customer had modified its schedule of maintenance activities.

Costs shall be determined by negotiation between Transmission Provider and Interconnection Customer prior to implementation of the voluntary change in outage schedules, or if such request is made by or on behalf of a Transmission Customer requesting firm service, costs and recovery of costs shall be determined through a bilateral agreement between the Transmission Customer and Interconnection Customer. Voluntary changes to outage schedules under this Article 9.7.1.2 are separate from actions and compensation required under Article 13 and for which costs

are recovered in accordance with Transmission Provider's applicable tariff or rate schedule.

9.7.1.3 Outage Restoration. If an outage on either the Interconnection Customer's or Transmission Owner's Interconnection Facilities, Network Upgrades, System Protection Facilities or Distribution Upgrades adversely affects a Party's operations or facilities, the Party that owns or controls the facility that is out of service shall use Reasonable Efforts to promptly restore such facility(ies) to a normal operating condition consistent with the nature of the outage. The Party that owns or controls the facility that is out of service shall provide the other Parties, to the extent such information is known, information on the nature of the Emergency Condition, an estimated time of restoration, and any corrective actions required. Initial verbal notice shall be followed up as soon as practicable with written notice to the other Parties explaining the nature of the outage.

9.7.2 Interruption of Service. If required by Good Utility Practice to do so, Transmission Provider may require Interconnection Customer to interrupt or reduce deliveries of electricity if such delivery of electricity could adversely affect Transmission Provider's ability to perform such activities as are necessary to safely and reliably operate and maintain the Transmission System. The following provisions shall apply to any interruption or reduction permitted under this Article 9.7.2:

9.7.2.1 The interruption or reduction shall continue only for so long as reasonably necessary under Good Utility Practice;

9.7.2.2 Any such interruption or reduction shall be made on an equitable, non-discriminatory basis with respect to all generating facilities directly connected to the Transmission or Distribution System, as applicable;

9.7.2.3 When the interruption or reduction must be made under circumstances which do not allow for advance notice, Transmission Provider shall notify Interconnection Customer by telephone as soon as practicable of the reasons for the curtailment, interruption, or reduction, and, if known, its expected duration. Telephone notification shall be followed by written notification as soon as practicable;

9.7.2.4 Except during the existence of an Emergency Condition, when the interruption or reduction can be scheduled without advance notice, Transmission Provider shall notify Interconnection Customer in advance regarding the timing of such scheduling and further notify Interconnection Customer of the expected duration. Transmission Provider shall coordinate with Interconnection Customer using Good Utility Practice to schedule the interruption or reduction during periods

of least impact to Interconnection Customer, Transmission Owner and Transmission Provider;

9.7.2.5 The Parties shall cooperate and coordinate with each other to the extent necessary in order to restore the Generating Facility, Interconnection Facilities, and the Transmission or Distribution System, as applicable to their normal operating state, consistent with system conditions and Good Utility Practice.

9.7.3 Under-Frequency, Over-Frequency, Under-Voltage, and Over-Voltage Conditions. The Transmission System is designed to automatically activate a load-shed program as required by the Applicable Reliability Council in the event of an under-frequency or under-voltage system disturbance. Interconnection Customer shall implement under-frequency, over-frequency, under-voltage, and over-voltage relay set points for the Generating Facility as required by the Applicable Reliability Council to ensure “ride through” capability of the Transmission System. Generating Facilities that are not required to implement under-frequency, over-frequency, under-voltage, and over-voltage relays as directed by the Applicable Reliability Council shall implement such relays with set points according to guidelines published by the Applicable Reliability Council. Generating Facility response to frequency and/or voltage deviations of pre-determined magnitudes, including under-frequency, over-frequency, under-voltage, and over-voltage, shall be studied and coordinated with Transmission Provider in accordance with Good Utility Practice. The term “ride through” as used herein shall mean the ability of a Generating Facility to stay connected to and synchronized with the Transmission System during system disturbances within a range of under-frequency, over-frequency, under-voltage, and over-voltage conditions, in accordance with Good Utility Practice.

9.7.4 System Protection and Other Control Requirements.

9.7.4.1 System Protection Facilities. Interconnection Customer shall, at its expense, install, operate and maintain its System Protection Facilities as a part of the Generating Facility or the Interconnection Customer’s Interconnection Facilities. Transmission Owner shall install at Interconnection Customer’s expense any Transmission Owner’s System Protection Facilities that may be required on the Transmission Owner’s Interconnection Facilities or the Transmission Owner’s transmission or distribution facilities as a result of the interconnection of the Generating Facility and the Interconnection Customer’s Interconnection Facilities.

9.7.4.2 Interconnection Customer’s and Transmission Owner’s System Protection Facilities shall be designed and coordinated with Affected Systems in accordance with Good Utility Practice.

- 9.7.4.3 Each Party shall be responsible for protection of its facilities consistent with Good Utility Practice.
- 9.7.4.4 Each Party's protective relay design shall incorporate the necessary test switches to perform the tests required in Article 6. The required test switches will be placed such that they allow operation of lockout relays while preventing breaker failure schemes from operating and causing unnecessary breaker operations and/or the tripping of the Generating Facility.
- 9.7.4.5 Each Party will test, operate and maintain their respective System Protection Facilities in accordance with Good Utility Practice.
- 9.7.4.6 Prior to the In-Service Date, and again prior to the Commercial Operation Date, Interconnection Customer or Transmission Owner, or their respective agents, shall perform a complete calibration test and functional trip test of the System Protection Facilities. At intervals suggested by Good Utility Practice and following any apparent malfunction of the System Protection Facilities, Interconnection Customer or Transmission Owner shall each perform both calibration and functional trip tests of their respective System Protection Facilities. These tests do not require the tripping of any in-service generating unit. These tests do, however, require that all protective relays and lockout contacts be activated.
- 9.7.5 Requirements for Protection.** In compliance with Good Utility Practice, Interconnection Customer shall provide, install, own, and maintain relays, circuit breakers and all other devices necessary to remove any fault contribution of the Generating Facility to any short circuit occurring on the Transmission or Distribution System, as applicable, not otherwise isolated by Transmission Owner's equipment, such that the removal of the fault contribution shall be coordinated with the protective requirements of the Transmission or Distribution System, as applicable. Such protective equipment shall include, without limitation, a disconnecting device or switch with load-interrupting capability located between the Generating Facility and the Transmission or Distribution System, as applicable, at a site selected upon mutual agreement (not to be unreasonably withheld, conditioned or delayed) of the Parties. Interconnection Customer shall be responsible for protection of the Generating Facility and Interconnection Customer's other equipment from such conditions as negative sequence currents, over- or under-frequency, sudden load rejection, over- or under-voltage, and generator loss-of-field. Interconnection Customer shall be solely responsible to disconnect the Generating Facility and Interconnection Customer's other equipment if conditions on the Transmission or Distribution System, as applicable, could adversely affect the Generating Facility.

- 9.7.6 Power Quality.** Neither Party's facilities shall cause excessive voltage flicker nor introduce excessive distortion to the sinusoidal voltage or current waves as defined by ANSI Standard C84.1-1989, in accordance with IEEE Standard 519, or any applicable superseding electric industry standard. In the event of a conflict between ANSI Standard C84.1-1989, and any applicable superseding electric industry standard, the applicable superseding electric industry standard shall control.
- 9.8 Switching and Tagging Rules.** Prior to the Initial Synchronization Date, each Party shall provide the other Parties a copy of its switching and tagging rules that are applicable to the other Parties' activities. Such switching and tagging rules shall be developed on a non-discriminatory basis. The Parties shall comply with applicable switching and tagging rules, as amended from time to time, in obtaining clearances for work or for switching operations on equipment.
- 9.9 Use of Interconnection Facilities by Other Parties.**
- 9.9.1 Purpose of Interconnection Facilities.** Except as may be required by Applicable Laws and Regulations, or as otherwise agreed to among the Parties, the Interconnection Facilities shall be constructed for the sole purpose of interconnecting the Generating Facility to the Transmission or Distribution System, as applicable, and shall be used for no other purpose.
- 9.9.2 Other Users.** If required by Applicable Laws and Regulations or if the Parties mutually agree, such agreement not to be unreasonably withheld or delayed, to allow one or more Parties to use the Transmission Owner's Interconnection Facilities, or any part thereof, Interconnection Customer will be entitled to compensation for the capital expenses it incurred in connection with the Interconnection Facilities based upon the pro rata use of the Interconnection Facilities by Transmission Owner, all non-Party users, and Interconnection Customer, in accordance with Applicable Laws and Regulations or upon some other mutually-agreed upon methodology. In addition, cost responsibility for ongoing costs, including operation and maintenance costs associated with the Interconnection Facilities, will be allocated between Interconnection Customer and any non-Party users based upon the pro rata use of the Interconnection Facilities by Transmission Owner, all non-Party users, and Interconnection Customer, in accordance with Applicable Laws and Regulations or upon some other mutually agreed upon methodology. If the issue of such compensation or allocation cannot be resolved through such negotiations, it shall be submitted to Dispute Resolution pursuant to Section 12 of the Tariff.
- 9.10 Disturbance Analysis Data Exchange.** The Parties will cooperate with one another in the analysis of disturbances to either the Generating Facility or the Transmission System by gathering and providing access to any information relating to any disturbance, including information from oscillography, protective relay targets, breaker operations and

sequence of events records, and any disturbance information required by Good Utility Practice.

ARTICLE 10. MAINTENANCE

- 10.1 Transmission Owner Obligations.** Transmission Owner shall maintain the Transmission Owner's Interconnection Facilities in a safe and reliable manner and in accordance with this GIA and all Applicable Laws and Regulations.
- 10.2 Interconnection Customer Obligations.** Interconnection Customer shall maintain the Generating Facility and the Interconnection Customer's Interconnection Facilities in a safe and reliable manner and in accordance with this GIA and all Applicable Laws and Regulations.
- 10.3 Coordination.** The Parties shall confer regularly to coordinate the planning, scheduling and performance of preventive and corrective maintenance on the Generating Facility and the Interconnection Facilities.
- 10.4 Secondary Systems.** Each Party shall cooperate with the other in the inspection, maintenance, and testing of control or power circuits that operate below 600 volts, AC or DC, including, but not limited to, any hardware, control or protective devices, cables, conductors, electric raceways, secondary equipment panels, transducers, batteries, chargers, and voltage and current transformers that directly affect the operation of a Party's facilities and equipment which may reasonably be expected to impact another Party. Each Party shall provide advance notice to the other Parties before undertaking any work on such circuits, especially on electrical circuits involving circuit breaker trip and close contacts, current transformers, or potential transformers.
- 10.5 Operating and Maintenance Expenses.** Subject to the provisions herein addressing the use of facilities by others, and except for operations and maintenance expenses associated with modifications made for providing Interconnection Service or Transmission Service to a non-Party and such non-Party pays for such expenses, Interconnection Customer shall be responsible for all reasonable expenses including overheads, associated with: (1) owning, operating, maintaining, repairing, and replacing Interconnection Customer's Interconnection Facilities; and (2) operation, maintenance, repair and replacement of Transmission Owner's Interconnection Facilities to the extent required by Transmission Owner on a comparable basis.

ARTICLE 11. PERFORMANCE OBLIGATION

- 11.1 Interconnection Customer's Interconnection Facilities.** Interconnection Customer shall design, procure, construct, install, own and/or control the Interconnection Customer's Interconnection Facilities described in Appendix A at its sole expense.

11.2 Transmission Owner's Interconnection Facilities. Transmission Owner shall design, procure, construct, install, own and/or control the Transmission Owner's Interconnection Facilities described in Appendix A at the sole expense of Interconnection Customer.

11.3 Network Upgrades, System Protection Facilities and Distribution Upgrades. Transmission Owner shall design, procure, construct, install, and own the Network Upgrades, Transmission Owner's System Protection Facilities and Distribution Upgrades described in Appendix A. Interconnection Customer shall be responsible for all costs related to Distribution Upgrades and/or Generator Upgrades. Transmission Owner shall provide Transmission Provider and Interconnection Customer with written notice pursuant to Article 15 if Transmission Owner elects to fund the capital for the Network Upgrades and Transmission Owner's System Protection Facilities; otherwise, such facilities, if any, shall be solely funded by Interconnection Customer.

11.3.1 Contingencies Affecting Network Upgrades, System Protection Facilities and Distribution Upgrades. Network Upgrades, System Protection Facilities and Distribution Upgrades that are required to accommodate the Generating Facility may be modified because (1) a higher queued interconnection request withdrew or was deemed to have withdrawn, (2) the interconnection agreement associated with a higher queued interconnection request was terminated prior to the project's In-Service Date, (3) the Commercial Operation Date for a higher queued interconnection request is delayed, or the project itself is delayed (including due to suspension) such that facilities required to accommodate lower queued projects or the project itself may be altered, (4) the queue position is reinstated for a higher-queued interconnection request whose queue position was subject to dispute resolution, (5) changes occur in Transmission Provider or Transmission Owner equipment design standards or reliability criteria giving rise to the need for restudy, (6) the facilities required to accommodate a higher queued Interconnection Request were modified constituting a Material Modification pursuant to Section 4.4 of the GIP, (7) a GIA with an effective date prior to this GIA is terminated, or (8) when ordered to restudy by FERC. The higher queued Interconnection Requests that could impact the Network Upgrades, System Protection Facilities and Distribution Upgrades required to accommodate the Generating Facility, and possible Modifications that may result from the above listed events affecting the higher queued Interconnection Requests, to the extent such modifications are reasonably known and can be determined, and estimates of the costs associated with such required Network Upgrades, System Protection Facilities and Distribution Upgrades, are provided in Appendix A.

11.3.2 Agreement to Restudy and Cost Reallocation. In the event that one of the contingencies listed in Article 11.3.1 occurs, at any time before the Network Upgrades, Common Use Upgrades, Shared Network Upgrades, System Protection Facilities and/or Distribution Upgrades associated with higher queued Interconnection Requests with GIA in effect prior to this GIA are completed, Transmission Provider may determine, in its discretion, that a restudy is required. If a restudy is required, Transmission Provider will provide notice to

Interconnection Customer and Interconnection Customer agrees to enter into an Interconnection Study Agreement for such restudy. Transmission Provider will reevaluate the need for any Common Use Upgrade(s) and/or Shared Network Upgrade(s), and if still required, reallocate the cost and responsibility for any Common Use Upgrade and/or Shared Network Upgrade, without a restudy when possible, or with a restudy if the Transmission Provider deems it necessary in order to ensure reliability of the Transmission System. The Parties agree to amend Appendix A to this GIA in accordance with Article 30.10 to reflect the results of any cost reallocation required under this Article 11.3.2.

11.3.3 Agreement to Fund Shared Network Upgrades. Interconnection Customer agrees to fund Shared Network Upgrades, as determined by Transmission Provider. Where applicable, payments to fund Shared Network Upgrade(s) that are made to Transmission Provider by Interconnection Customer will be disbursed by Transmission Provider to the appropriate entities that funded the Shared Network Upgrades in accordance with Attachment X and Attachment FF of the Tariff. In the event that Interconnection Customer fails to meet its obligation to fund Shared Network Upgrades, Transmission Owner and Transmission Provider shall not be responsible for the Interconnection Customer's funding obligation.

11.4 Transmission Credits.

11.4.1 Repayment of Amounts Advanced for Network Upgrades. Interconnection Customer shall be entitled to a cash repayment by Transmission Owner(s) and the Affected System Owner(s) that own the Network Upgrades, of the amount paid respectively to Transmission Owner and Affected System Operator, if any, for the Network Upgrades, as provided under Attachment FF of this Tariff and including any tax gross-up or other tax-related payments associated with the repayable portion of the Network Upgrades, and not repaid to Interconnection Customer pursuant to Article 5.17.8 or otherwise, to be paid to Interconnection Customer on a dollar-for-dollar basis for the non-usage sensitive portion of transmission charges, as payments are made under the Tariff and Affected System's Tariff for Transmission Services with respect to the Generating Facility. Any repayment shall include interest calculated in accordance with the methodology set forth in FERC's regulations at 18 C.F.R. § 35.19 (a)(2)(iii) from the date of any payment for Network Upgrades through the date on which Interconnection Customer receives a repayment of such payment pursuant to this subparagraph. Interest shall not accrue during periods in which Interconnection Customer has suspended construction pursuant to Article 11 or the Network Upgrades have been determined not to be needed pursuant to this Article 11.4.1. Interconnection Customer may assign such repayment rights to any person.

If the Generating Facility is designated a Network Resource under the Tariff, or if there are otherwise no incremental payments for Transmission Service resulting from the use of the Generating Facility by Transmission Customer, and

in the absence of another mutually agreeable payment schedule any repayments provided under Attachment FF shall be established equal to the applicable rate for Firm Point-To-Point Transmission Service for the pricing zone where the Network Load is located multiplied by the portion of the demonstrated output of the Generating Facility designated as a Network Resource by the Network Customer(s) or in the absence of such designation, equal to the monthly firm single system-wide rate defined under Schedule 7 of the Tariff multiplied by the portion of the demonstrated output of the Generating Facility under contract to Network Customer(s) and consistent with studies pursuant to Section 3.2.2.2 of the GIP.

Notwithstanding the foregoing, as applicable and consistent with the provisions of Attachment FF of this Tariff, Interconnection Customer, Transmission Provider, Transmission Owner, and Affected System Operator may adopt any alternative payment schedule that is mutually agreeable so long as Transmission Owner and Affected System Operator take one of the following actions no later than five (5) years from the Commercial Operation Date: (1) return to Interconnection Customer any amounts advanced for Network Upgrades not previously repaid, or (2) declare in writing that Transmission Owner or Affected System Operator will continue to provide payments to Interconnection Customer on a dollar-for-dollar basis for the non-usage sensitive portion of transmission charges, or develop an alternative schedule that is mutually agreeable and provides for the return of all amounts advanced for Network Upgrades not previously repaid; however, full reimbursement shall not extend beyond twenty (20) years from the Commercial Operation Date.

If the Generating Facility is installed in phases, the amount eligible for refund as each phase achieves Commercial Operation will be reduced by the proportional amount of generation capacity not yet installed. However, all facilities in Appendix A other than the Generating Facility shall be built without consideration for the phasing of the Generating Facility as though the entire Generating Facility will be placed in Commercial Operation for the full output or increased output of the Generating Facility constructed by Interconnection Customer under this GIA.

If the Generating Facility fails to achieve Commercial Operation, but it or another generating facility is later constructed and makes use of the Network Upgrades, Transmission Owner and Affected System Operator shall at that time reimburse Interconnection Customer for the remaining applicable amounts that may be refundable pursuant to Attachment FF of this Tariff that were advanced for the Network Upgrades on their respective systems as described above. Before any such reimbursement can occur, Interconnection Customer, or the entity that ultimately constructs the Generating Facility, if different, is responsible for identifying the entity to which the reimbursement must be made.

- 11.4.2 Special Provisions for Transmission Provider as an Affected System to be covered under Separate Agreements.** When the Transmission Owner's Transmission or Distribution System (including for this Article 11.4.2 independent distribution systems connected to the Transmission System) is an Affected System for an interconnection in another electric system, Transmission Provider will coordinate the performance of Interconnection Studies with the other system. Transmission Provider will determine if any Network Upgrades or Distribution Upgrades, which may be required on the Transmission System as a result of the interconnection, would not have been needed but for the interconnection. Unless Transmission Owner provides, under the interconnection agreement between Interconnection Customer and the other system, for the repayment of amounts advanced to Transmission Provider or an impacted Transmission Owner for Network Upgrades, Interconnection Customer, Transmission Provider, and the impacted Transmission Owner(s) shall enter into an agreement that provides for such repayment by Transmission Owner(s) as directed by Transmission Provider. The agreement shall specify the terms governing payments to be made by Interconnection Customer to the Affected System Operator as well as the payment of refunds by the Affected System Operator.
- 11.4.3** Notwithstanding any other provision of this GIA, nothing herein shall be construed as relinquishing or foreclosing any rights, including but not limited to firm transmission rights, capacity rights, transmission congestion rights, or transmission credits, that Interconnection Customer, shall be entitled to, now or in the future under any other agreement or tariff as a result of, or otherwise associated with, the transmission capacity, if any, created by the Network Upgrades, including the right to obtain cash reimbursement or transmission credits for transmission service that is not associated with the Generating Facility.
- 11.5 Initial Payment.** Interconnection Customer shall elect (and provide its election to the Transmission Provider within five days of the commencement of negotiation of the GIA pursuant to Section 11.2 of the GIP) to make either 1) an initial payment equal to twenty (20) percent of the total cost of Network Upgrades, Transmission Owner Interconnection Facilities, Transmission Owner's System Protection Facilities, Distribution Upgrades and/or Generator Upgrades (if the In-Service Date is less than or equal to five (5) years of the initial payment date); or 2) an initial payment equal to ten (10) percent of the total cost of Network Upgrades, Transmission Owner Interconnection Facilities, Transmission Owner's System Protection Facilities, Distribution Upgrades and/or Generator Upgrades (if the In-Service Date exceeds the initial payment date by more than five (5) years); or 3) the total cost of Network Upgrades, Transmission Owner Interconnection Facilities, Transmission Owner's System Protection Facilities, Distribution Upgrades and/or Generator Upgrades in the form of security pursuant to Article 11.6. The initial payment shall be provided to Transmission Owner by Interconnection Customer pursuant to this Article 11.5 within the later of a) forty-five (45) Calendar Days of the execution of the GIA by all Parties, or b) forty-five (45) Calendar Days of acceptance by FERC if the GIA

is filed unexecuted and the payment is being protested by Interconnection Customer, or c) forty-five (45) Calendar Days of the filing if the GIA is filed unexecuted and the initial payment is not being protested by Interconnection Customer. If the Interconnection Customer made its milestone payments in the form of cash and the Interconnection Customer elects a cash initial payment, then the Transmission Provider shall transfer those funds to the Transmission Owner on the Interconnection Customer's behalf.

- 11.6 Provision of Security.** Unless otherwise provided in Appendix B, at least forty-five (45) Calendar Days prior to the commencement of the design, procurement, installation, or construction of a discrete portion of an element, not otherwise funded under Article 11.5, of the Transmission Owner's Interconnection Facilities, Transmission Owner's System Protection Facilities, Network Upgrades, Distribution Upgrades or Stand-Alone Network Upgrades, or at the request of Transmission Owner if regulatory approvals are required for the construction of such facilities, Interconnection Customer shall provide Transmission Owner, at Interconnection Customer's selection, a guarantee, a surety bond, letter of credit or other form of security that is reasonably acceptable to Transmission Owner and is consistent with the Uniform Commercial Code of the jurisdiction identified in Article 14.2.1. Such security for payment shall be in an amount sufficient to cover the applicable costs and cost commitments, in addition to those funded under Article 11.5, required of the Party responsible for building the facilities pursuant to the construction schedule developed in Appendix B for designing, engineering, seeking regulatory approval from any Governmental Authority, constructing, procuring and installing the applicable portion of the Transmission Owner's Interconnection Facilities, Transmission Owner's System Protection Facilities, Network Upgrades, Distribution Upgrades or Stand-Alone Network Upgrades and shall be reduced on a dollar-for-dollar basis for payments made to Transmission Owner for these purposes.

In addition:

- 11.6.1** The guarantee must be made by an entity that meets the creditworthiness requirements of Transmission Owner, and contain terms and conditions that guarantee payment of any amount that may be due from Interconnection Customer, up to an agreed-to maximum amount.
- 11.6.2** The letter of credit must be issued by a financial institution reasonably acceptable to Transmission Owner and must specify a reasonable expiration date.
- 11.6.3** The surety bond must be issued by an insurer reasonably acceptable to Transmission Owner and must specify a reasonable expiration date.
- 11.6.4** If the Shared Network Upgrade is not in service, Interconnection Customer will provide, as applicable, an Irrevocable Letter of Credit to fund any Shared Network Upgrade pursuant to Attachment FF of the Tariff. The Irrevocable Letter of Credit shall be in an amount sufficient to cover the Interconnection Customer's share of the applicable costs and cost commitments associated with

the Shared Network Upgrades. Transmission Provider may periodically adjust the Interconnection Customer's share of the applicable costs and cost commitment of Shared Network Upgrades and may require Interconnection Customer to adjust the amount of the Irrevocable Letter of Credit accordingly.

- 11.7 Interconnection Customer Compensation.** If Transmission Provider requests or directs Interconnection Customer to provide a service pursuant to Article 13.4 of this GIA, Transmission Provider shall compensate Interconnection Customer in accordance with any tariff or rate schedule filed by Transmission Provider and approved by the FERC.

ARTICLE 12. INVOICE

- 12.1 General.** Each Party shall submit to the other Party, on a monthly basis, invoices of amounts due, if any, for the preceding month. Each invoice shall state the month to which the invoice applies and fully describe the services and equipment provided. The Parties may discharge mutual debts and payment obligations due and owing to each other on the same date through netting, in which case all amounts a Party owes to the other Party under this GIA, including interest payments or credits, shall be netted so that only the net amount remaining due shall be paid by the owing Party.
- 12.2 Final Invoice.** Within six (6) months after completion of the construction of the Transmission Owner's Interconnection Facilities, Transmission Owner's System Protection Facilities, Distribution Upgrades and the Network Upgrades, Transmission Owner shall provide an invoice of the final cost of the construction of the Transmission Owner's Interconnection Facilities, Transmission Owner's System Protection Facilities, Distribution Upgrades and the Network Upgrades and shall set forth such costs in sufficient detail to enable Interconnection Customer to compare the actual costs with the estimates and to ascertain deviations, if any, from the cost estimates. Transmission Owner shall refund, with interest (calculated in accordance with 18 C.F.R. Section 35.19a(a)(2)(iii)), to Interconnection Customer any amount by which the actual payment by Interconnection Customer for estimated costs exceeds the actual costs of construction within thirty (30) Calendar Days of the issuance of such final construction invoice.
- 12.3 Payment.** Invoices shall be rendered to the paying Party at the address specified in Appendix F. The Party receiving the invoice shall pay the invoice within thirty (30) Calendar Days of receipt. All payments shall be made in immediately available funds payable to the other Party, or by wire transfer to a bank named and account designated by the invoicing Party. Payment of invoices by a Party will not constitute a waiver of any rights or claims that Party may have under this GIA.
- 12.4 Disputes.** In the event of a billing dispute among the Parties, Transmission Provider shall continue to provide Interconnection Service under this GIA as long as Interconnection Customer: (i) continues to make all payments not in dispute; and (ii) pays to Transmission Provider or Transmission Owner or into an independent escrow account the portion of the invoice in dispute, pending resolution of such dispute. If Interconnection Customer fails to meet these two requirements for continuation of

service, then Transmission Provider may or, at Transmission Owner's request upon Interconnection Customer's failure to pay, Transmission Owner, shall provide notice to Interconnection Customer of a Default pursuant to Article 17. Within thirty (30) Calendar Days after the resolution of the dispute, the Party that owes money to another Party shall pay the amount due with interest calculated in accord with the methodology set forth in 18 C.F.R. § 35.19a(a)(2)(iii).

ARTICLE 13. EMERGENCIES

- 13.1 Obligations.** Each Party shall comply with the Emergency Condition procedures of Transmission Provider, NERC, the Applicable Reliability Council, and Applicable Laws and Regulations.
- 13.2 Notice.** Transmission Provider or Transmission Owner shall notify the other Parties promptly when it becomes aware of an Emergency Condition that affects the Transmission Owner's Interconnection Facilities or the Transmission or Distribution System, as applicable, that may reasonably be expected to affect Interconnection Customer's operation of the Generating Facility or the Interconnection Customer's Interconnection Facilities.

Interconnection Customer shall notify Transmission Provider and Transmission Owner, which includes by definition if applicable, the operator of a Distribution System, promptly when it becomes aware of an Emergency Condition that affects the Generating Facility or the Interconnection Customer's Interconnection Facilities that may reasonably be expected to affect the Transmission or Distribution System, as applicable, or the Transmission Owner's Interconnection Facilities.

To the extent information is known, the notification shall describe the Emergency Condition, the extent of the damage or deficiency, the expected effect on the operation of Interconnection Customer's or Transmission Provider's or Transmission Owner's facilities and operations, its anticipated duration and the corrective action taken and/or to be taken. The initial notice shall be followed as soon as practicable with written notice.

- 13.3 Immediate Action.** Unless, in a Party's reasonable judgment, immediate action is required, the Party exercising such judgment shall notify and obtain the consent of the other Parties, such consent to not be unreasonably withheld, prior to performing any manual switching operations at the Generating Facility or the Interconnection Customer's Interconnection Facilities in response to an Emergency Condition either declared by Transmission Provider or otherwise regarding the Transmission or Distribution System, as applicable.
- 13.4 Transmission Provider and Transmission Owner Authority.**
- 13.4.1 General.** Transmission Provider or Transmission Owner may take whatever actions or inactions with regard to the Transmission System or the Transmission Owner's Interconnection Facilities it deems necessary during an Emergency

Condition in order to (i) preserve public health and safety, (ii) preserve the reliability of the Transmission System or the Transmission Owner's Interconnection Facilities, (iii) limit or prevent damage, and (iv) expedite restoration of service.

Transmission Provider or Transmission Owner shall use Reasonable Efforts to minimize the effect of such actions or inactions on the Generating Facility or the Interconnection Customer's Interconnection Facilities. Transmission Provider or Transmission Owner may, on the basis of technical considerations, require the Generating Facility to mitigate an Emergency Condition by taking actions necessary and limited in scope to remedy the Emergency Condition, including, but not limited to, directing Interconnection Customer to shut-down, start-up, increase or decrease the real or reactive power output of the Generating Facility; implementing a reduction or disconnection pursuant to Article 13.4.2; directing Interconnection Customer to assist with blackstart (if available) or restoration efforts; or altering the outage schedules of the Generating Facility and the Interconnection Customer's Interconnection Facilities. Interconnection Customer shall comply with all of Transmission Provider's or Transmission Owner's operating instructions concerning Generating Facility real power and reactive power output within the manufacturer's design limitations of the Generating Facility's equipment that is in service and physically available for operation at the time, in compliance with Applicable Laws and Regulations.

13.4.2 Reduction and Disconnection. Transmission Provider or Transmission Owner may reduce Interconnection Service or disconnect the Generating Facility or the Interconnection Customer's Interconnection Facilities, when such reduction or disconnection is necessary under Good Utility Practice due to Emergency Conditions. These rights are separate and distinct from any right of curtailment of Transmission Provider pursuant to the Tariff. When Transmission Provider can schedule the reduction or disconnection in advance, Transmission Provider shall notify Interconnection Customer of the reasons, timing and expected duration of the reduction or disconnection. Transmission Provider shall coordinate with Interconnection Customer and Transmission Owner using Good Utility Practice to schedule the reduction or disconnection during periods of least impact to Interconnection Customer, Transmission Owner and Transmission Provider. Any reduction or disconnection shall continue only for so long as reasonably necessary pursuant to Good Utility Practice. The Parties shall cooperate with each other to restore the Generating Facility, the Interconnection Facilities, and the Transmission System to their normal operating state as soon as practicable consistent with Good Utility Practice.

13.5 Interconnection Customer Authority. Consistent with Good Utility Practice and this GIA and the GIP, Interconnection Customer may take whatever actions or inactions with regard to the Generating Facility or the Interconnection Customer's Interconnection Facilities during an Emergency Condition in order to (i) preserve public health and safety, (ii) preserve the reliability of the Generating Facility or the Interconnection

Customer's Interconnection Facilities, (iii) limit or prevent damage, and (iv) expedite restoration of service. Interconnection Customer shall use Reasonable Efforts to minimize the effect of such actions or inactions on the Transmission System and the Transmission Owner's Interconnection Facilities. Transmission Provider and Transmission Owner shall use Reasonable Efforts to assist Interconnection Customer in such actions.

- 13.6 Limited Liability.** Except as otherwise provided in Article 11.6 of this GIA, no Party shall be liable to any other for any action it takes in responding to an Emergency Condition so long as such action is made in good faith and is consistent with Good Utility Practice.
- 13.7 Audit.** In accordance with Article 25.3, any Party may audit the performance of another Party when that Party declared an Emergency Condition.

ARTICLE 14. REGULATORY REQUIREMENTS AND GOVERNING LAW

- 14.1 Regulatory Requirements.** Each Party's obligations under this GIA shall be subject to its receipt of any required approval or certificate from one or more Governmental Authorities in the form and substance satisfactory to the applying Party, or the Party making any required filings with, or providing notice to, such Governmental Authorities, and the expiration of any time period associated therewith. Each Party shall in good faith seek, and if necessary assist the other Party and use its Reasonable Efforts to obtain such other approvals. Nothing in this GIA shall require Interconnection Customer to take any action that could result in its inability to obtain, or its loss of, status or exemption under the Federal Power Act, the Public Utility Holding Company Act of 2005, as amended, or the Public Utility Regulatory Policies Act of 1978.

14.2 Governing Law.

- 14.2.1** The validity, interpretation and performance of this GIA and each of its provisions shall be governed by the laws of the state where the Point of Interconnection is located, without regard to its conflicts of law principles.
- 14.2.2** This GIA is subject to all Applicable Laws and Regulations.
- 14.2.3** Each Party expressly reserves the right to seek changes in, appeal, or otherwise contest any laws, orders, rules, or regulations of a Governmental Authority.

ARTICLE 15. NOTICES

- 15.1 General.** Unless otherwise provided in this GIA, any notice, demand or request required or permitted to be given by any Party to the other Parties and any instrument required or permitted to be tendered or delivered by a Party in writing to the other Parties shall be effective when delivered and may be so given, tendered or delivered, by recognized national courier, or by depositing the same with the United States Postal Service with

postage prepaid, for delivery by certified or registered mail, addressed to the Party, or personally delivered to the Party, at the address set out in Appendix F, Addresses for Delivery of Notices and Billings.

Either Party may change the notice information in this GIA by giving five (5) Business Days written notice prior to the effective date of the change.

15.2 Billings and Payments. Billings and payments shall be sent to the addresses set out in Appendix F.

15.3 Alternative Forms of Notice. Any notice or request required or permitted to be given by any Party to the other and not required by this GIA to be given in writing may be so given by telephone, facsimile or email to the telephone numbers and email addresses set out in Appendix F.

15.4 Operations and Maintenance Notice. Each Party shall notify the other Parties in writing of the identity of the person(s) that it designates as the point(s) of contact with respect to the implementation of Articles 9 and 10.

ARTICLE 16. FORCE MAJEURE

16.1 Force Majeure.

16.1.1 Economic hardship is not considered a Force Majeure event.

16.1.2 A Party shall not be considered to be in Default with respect to any obligation hereunder, (including obligations under Article 4 and 5), other than the obligation to pay money when due, if prevented from fulfilling such obligation by Force Majeure. A Party unable to fulfill any obligation hereunder (other than an obligation to pay money when due) by reason of Force Majeure shall give notice and the full particulars of such Force Majeure to the other Parties in writing or by telephone as soon as reasonably possible after the occurrence of the cause relied upon. Telephone, facsimile or email notices given pursuant to this Article shall be confirmed in writing as soon as reasonably possible and shall specifically state full particulars of the Force Majeure, the time and date when the Force Majeure occurred and when the Force Majeure is reasonably expected to cease. The Party affected shall exercise Reasonable Efforts to remove such disability with reasonable dispatch, but shall not be required to accede or agree to any provision not satisfactory to it in order to settle and terminate a strike or other labor disturbance.

ARTICLE 17. DEFAULT

17.1 Default

17.1.1 General. No Default shall exist where such failure to discharge an obligation (other than the payment of money) is the result of Force Majeure as defined in this GIA or the result of an act or omission of another Party. Upon a Breach, the non-Breaching Party or Parties shall give written notice of such Breach to the Breaching Party with a copy to the other Party if one Party gives notice of such Breach. Except as provided in Article 17.1.2, the Breaching Party shall have thirty (30) Calendar Days from receipt of the Breach notice within which to cure such Breach; provided however, if such Breach is not capable of cure within thirty (30) Calendar Days, the Breaching Party shall commence such cure within thirty (30) Calendar Days after notice and continuously and diligently complete such cure within ninety (90) Calendar Days from receipt of the Breach notice; and, if cured within such time, the Breach specified in such notice shall cease to exist.

17.1.2 Termination. If a Breach is not cured as provided in this Article, or if a Breach is not capable of being cured within the period provided for herein, the non-Breaching Party or Parties shall terminate this GIA, subject to Article 2.3.2 of this GIA, by written notice to the Breaching Party, with a copy to the other Party if one Party gives notice of termination, and be relieved of any further obligation hereunder and, whether or not that Party(ies) terminates this GIA, to recover from the Breaching Party all amounts due hereunder, plus all other damages and remedies to which it is (they are) entitled at law or in equity. The provisions of this Article will survive termination of this GIA.

ARTICLE 18. LIMITATION OF LIABILITY, INDEMNITY, CONSEQUENTIAL DAMAGES AND INSURANCE

18.1 Limitation of Liability. A Party shall not be liable to another Party or to any third party or other person for any damages arising out of actions under this GIA, including, but not limited to, any act or omission that results in an interruption, deficiency or imperfection of Interconnection Service, except as provided in this Tariff. The provisions set forth in the Tariff shall be additionally applicable to any Party acting in good faith to implement or comply with its obligations under this GIA, regardless of whether the obligation is preceded by a specific directive.

18.2 Indemnity. To the extent permitted by law, an Indemnifying Party shall at all times indemnify, defend and hold the other Parties harmless from Loss.

18.2.1 Indemnified Party. If an Indemnified Party is entitled to indemnification under this Article 18 as a result of a claim by a non-Party, and the Indemnifying Party fails, after notice and reasonable opportunity to proceed under Article 18.2, to assume the defense of such claim, such Indemnified Party may at the expense of the Indemnifying Party contest, settle or consent to the entry of any judgment with respect to, or pay in full, such claim.

18.2.2 Indemnifying Party. If an Indemnifying Party is obligated to indemnify and hold any Indemnified Party harmless under this Article 18, the amount owing to the Indemnified Party shall be the amount of such Indemnified Party's actual Loss, net of any insurance or other recovery.

18.2.3 Indemnity Procedures. Promptly after receipt by an Indemnified Party of any claim or notice of the commencement of any action or administrative or legal proceeding or investigation as to which the indemnity provided for in Article 18.2 may apply, the Indemnified Party shall notify the Indemnifying Party of such fact. Any failure of or delay in such notification shall not affect a Party's indemnification obligation unless such failure or delay is materially prejudicial to the Indemnifying Party.

The Indemnifying Party shall have the right to assume the defense thereof with counsel designated by such Indemnifying Party and reasonably satisfactory to the Indemnified Party. If the defendants in any such action include one or more Indemnified Parties and the Indemnifying Party and if the Indemnified Party reasonably concludes that there may be legal defenses available to it and/or other Indemnified Parties which are different from or additional to those available to the Indemnifying Party, the Indemnified Party shall have the right to select separate counsel to assert such legal defenses and to otherwise participate in the defense of such action on its own behalf. In such instances, the Indemnifying Party shall only be required to pay the fees and expenses of one additional attorney to represent an Indemnified Party or Indemnified Parties having such differing or additional legal defenses.

The Indemnified Party shall be entitled, at its expense, to participate in any such action, suit or proceeding, the defense of which has been assumed by the Indemnifying Party. Notwithstanding the foregoing, the Indemnifying Party (i) shall not be entitled to assume and control the defense of any such action, suit or proceedings if and to the extent that, in the opinion of the Indemnified Party and its counsel, such action, suit or proceeding involves the potential imposition of criminal liability on the Indemnified Party, or there exists a conflict or adversity of interest between the Indemnified Party and the Indemnifying Party, in such event the Indemnifying Party shall pay the reasonable expenses of the Indemnified Party, and (ii) shall not settle or consent to the entry of any judgment in any action, suit or proceeding without the consent of the Indemnified Party, which shall not be reasonably withheld, conditioned or delayed.

18.3 Consequential Damages. Other than the Liquidated Damages heretofore described, in no event shall either Party be liable under any provision of this GIA for any losses, damages, costs or expenses for any special, indirect, incidental, consequential, or punitive damages, including but not limited to loss of profit or revenue, loss of the use of equipment, cost of capital, cost of temporary equipment or services, whether based in whole or in part in contract, in tort, including negligence, strict liability, or any other

theory of liability; provided; however, that damages for which a Party may be liable to the other Party under another agreement will not be considered to be special, indirect, incidental, or consequential damages hereunder.

- 18.4 Insurance.** Transmission Owner and Interconnection Customer shall, at their own expense, maintain in force throughout the period of this GIA pursuant to 18.4.9, and until released by the other Party, the following minimum insurance coverages, with insurers authorized to do business or an approved surplus lines carrier in the state where the Point of Interconnection is located:
- 18.4.1** Employers' Liability and Workers' Compensation Insurance providing statutory benefits in accordance with the laws and regulations of the state in which the Point of Interconnection is located.
 - 18.4.2** Commercial General Liability Insurance including premises and operations, personal injury, broad form property damage, broad form blanket contractual liability coverage (including coverage for the contractual indemnification) products and completed operations coverage, coverage for explosion, collapse and underground hazards, independent contractors coverage, coverage for pollution to the extent normally available and punitive damages to the extent normally available and a cross liability endorsement, with minimum limits of One Million Dollars (\$1,000,000) per occurrence/One Million Dollars (\$1,000,000) aggregate combined single limit for personal injury, bodily injury, including death and property damage.
 - 18.4.3** Comprehensive Automobile Liability Insurance, for coverage of owned and non-owned and hired vehicles, trailers or semi-trailers licensed for travel on public roads, with a minimum combined single limit of One Million Dollars (\$1,000,000) each occurrence for bodily injury, including death, and property damage.
 - 18.4.4** Excess Public Liability Insurance over and above the Employer's Liability, Commercial General Liability and Comprehensive Automobile Liability Insurance coverage, with a minimum combined single limit of Twenty Million Dollars (\$20,000,000) per occurrence/Twenty Million Dollars (\$20,000,000) aggregate.
 - 18.4.5** The Commercial General Liability Insurance, Comprehensive Automobile Insurance and Excess Public Liability Insurance policies shall name the other Parties, their parents, associated and Affiliate companies and their respective directors, officers, agents, servants and employees ("Other Party Group") as additional insured. All policies shall contain provisions whereby the insurers waive all rights of subrogation in accordance with the provisions of this GIA against the Other Party Groups and provide thirty (30) Calendar Days' advance written notice to the Other Party Groups prior to anniversary date of cancellation or any material change in coverage or condition.

- 18.4.6** The Commercial General Liability Insurance, Comprehensive Automobile Liability Insurance and Excess Public Liability Insurance policies shall contain provisions that specify that the policies are primary and shall apply to such extent without consideration for other policies separately carried and shall state that each insured is provided coverage as though a separate policy had been issued to each, except the insurer's liability shall not be increased beyond the amount for which the insurer would have been liable had only one insured been covered. Each Party shall be responsible for its respective deductibles or retentions.
- 18.4.7** The Commercial General Liability Insurance, Comprehensive Automobile Liability Insurance and Excess Public Liability Insurance policies, if written on a Claims First Made Basis, shall be maintained in full force and effect for two (2) years after termination of this GIA, which coverage may be in the form of tail coverage or extended reporting period coverage if agreed by Transmission Owner and Interconnection Customer.
- 18.4.8** The requirements contained herein as to the types and limits of all insurance to be maintained by Transmission Owner and Interconnection Customer are not intended to and shall not in any manner, limit or qualify the liabilities and obligations assumed by Transmission Owner and Interconnection Customer under this GIA.
- 18.4.9** As of the date set forth in Appendix B, Milestones, and as soon as practicable after the end of each fiscal year or at the renewal of the insurance policy and in any event within ninety (90) Calendar Days thereafter, Interconnection Customer and Transmission Owner shall provide the other Party with certification of all insurance required in this GIA, executed by each insurer or by an authorized representative of each insurer.
- 18.4.10** Notwithstanding the foregoing, Transmission Owner or Interconnection Customer may self-insure to meet the minimum insurance requirements of Articles 18.4.1 through 18.4.8, to the extent it maintains a self-insurance program; provided that, Transmission Owner's or Interconnection Customer's senior secured debt is rated at investment grade, or better, by Standard & Poor's and that its self-insurance program meets minimum insurance requirements under Articles 18.4.1 through 18.4.8. For any period of time that a Transmission Owner's or Interconnection Customer's senior secured debt is unrated by Standard & Poor's or is rated at less than investment grade by Standard & Poor's, such Party shall comply with the insurance requirements applicable to it under Articles 18.4.1 through 18.4.9. In the event that Transmission Owner or Interconnection Customer is permitted to self-insure pursuant to this article, it shall notify the other Party that it meets the requirements to self-insure and that its self-insurance program meets the

minimum insurance requirements in a manner consistent with that specified in Article 18.4.9.

- 18.4.11** Transmission Owner and Interconnection Customer agree to report to each other in writing as soon as practical all accidents or occurrences resulting in injuries to any person, including death, and any property damage arising out of this GIA.

ARTICLE 19. ASSIGNMENT

- 19.1 Assignment.** This GIA may be assigned by any Party only with the written consent of the other Parties; provided that a Party may assign this GIA without the consent of the other Parties to any Affiliate of the assigning Party with an equal or greater credit rating and with the legal authority and operational ability to satisfy the obligations of the assigning Party under this GIA; and provided further that Interconnection Customer shall have the right to assign this GIA, without the consent of either Transmission Provider or Transmission Owner, for collateral security purposes to aid in providing financing for the Generating Facility, provided that Interconnection Customer will promptly notify Transmission Provider of any such assignment. Any financing arrangement entered into by Interconnection Customer pursuant to this Article will provide that prior to or upon the exercise of the secured party's, trustee's or mortgagee's assignment rights pursuant to said arrangement, the secured creditor, the trustee or mortgagee will notify Transmission Provider of the date and particulars of any such exercise of assignment right(s), including providing Transmission Provider and Transmission Owner with proof that it meets the requirements of Article 11.5 and 18.4. Any attempted assignment that violates this Article is void and ineffective. Any assignment under this GIA shall not relieve a Party of its obligations, nor shall a Party's obligations be enlarged, in whole or in part, by reason thereof. Where required, consent to assignment will not be unreasonably withheld, conditioned or delayed.

ARTICLE 20. SEVERABILITY

- 20.1 Severability.** If any provision in this GIA is finally determined to be invalid, void or unenforceable by any court or other Governmental Authority having jurisdiction, such determination shall not invalidate, void or make unenforceable any other provision, agreement or covenant of this GIA; provided that if Interconnection Customer (or any non-Party, but only if such non-Party is not acting at the direction of either Transmission Provider or Transmission Owner) seeks and obtains such a final determination with respect to any provision of the Alternate Option (Article 5.1.2), or the Negotiated Option (Article 5.1.4), then none of these provisions shall thereafter have any force or effect and the Parties' rights and obligations shall be governed solely by the Standard Option (Article 5.1.1).

ARTICLE 21. COMPARABILITY

- 21.1 Comparability.** The Parties will comply with all applicable comparability and code of conduct laws, rules and regulations including such laws, rules and regulations of

Governmental Authorities establishing standards of conduct, as amended from time to time.

ARTICLE 22. CONFIDENTIALITY

22.1 Confidentiality. Confidential Information shall include, without limitation, all information relating to a Party's technology, research and development, business affairs, and pricing, and any information supplied by a Party to another Party prior to the execution of this GIA.

Information is Confidential Information only if it is clearly designated or marked in writing as confidential on the face of the document, or, if the information is conveyed orally or by inspection, if the Party providing the information orally informs the Party receiving the information that the information is confidential. The Parties shall maintain as confidential any information that is provided and identified by a Party as Critical Energy Infrastructure Information (CEII), as that term is defined in 18 C.F.R. Section 388.113(c). Such confidentiality will be maintained in accordance with this Article 22.

If requested by the receiving Party, the disclosing Party shall provide in writing, the basis for asserting that the information referred to in this Article warrants confidential treatment, and the requesting Party may disclose such writing to the appropriate Governmental Authority. Each Party shall be responsible for the costs associated with affording confidential treatment to its information.

22.1.1 Term. During the term of this GIA, and for a period of three (3) years after the expiration or termination of this GIA, except as otherwise provided in this Article 22 or with regard to CEII, each Party shall hold in confidence and shall not disclose to any person Confidential Information. CEII shall be treated in accordance with Commission policy and regulations.

22.1.2 Scope. Confidential Information shall not include information that the receiving Party can demonstrate: (1) is generally available to the public other than as a result of a disclosure by the receiving Party; (2) was in the lawful possession of the receiving Party on a non-confidential basis before receiving it from the disclosing Party; (3) was supplied to the receiving Party without restriction by a non-Party, who, to the knowledge of the receiving Party after due inquiry, was under no obligation to the disclosing Party to keep such information confidential; (4) was independently developed by the receiving Party without reference to Confidential Information of the disclosing Party; (5) is, or becomes, publicly known, through no wrongful act or omission of the receiving Party or Breach of this GIA; or (6) is required, in accordance with Article 22.1.7 of this GIA, Order of Disclosure, to be disclosed by any Governmental Authority or is otherwise required to be disclosed by law or subpoena, or is necessary in any legal proceeding establishing rights and obligations under this GIA. Information designated as Confidential Information will no longer be deemed

confidential if the Party that designated the information as confidential notifies the receiving Party that it no longer is confidential.

- 22.1.3 Release of Confidential Information.** No Party shall release or disclose Confidential Information to any other person, except to its Affiliates (limited by the Standards of Conduct requirements), subcontractors, employees, agents, consultants, or to non-parties who may be or are considering providing financing to or equity participation with Interconnection Customer, or to potential purchasers or assignees of Interconnection Customer, on a need-to-know basis in connection with this GIA, unless such person has first been advised of the confidentiality provisions of this Article 22 and has agreed to comply with such provisions. Notwithstanding the foregoing, a Party providing Confidential Information to any person shall remain primarily responsible for any release of Confidential Information in contravention of this Article 22.
- 22.1.4 Rights.** Each Party retains all rights, title, and interest in the Confidential Information that it discloses to the receiving Party. The disclosure by a Party to the receiving Party of Confidential Information shall not be deemed a waiver by the disclosing Party or any other person or entity of the right to protect the Confidential Information from public disclosure.
- 22.1.5 No Warranties.** By providing Confidential Information, no Party makes any warranties or representations as to its accuracy or completeness. In addition, by supplying Confidential Information, no Party obligates itself to provide any particular information or Confidential Information to another Party nor to enter into any further agreements or proceed with any other relationship or joint venture.
- 22.1.6 Standard of Care.** Each Party shall use at least the same standard of care to protect Confidential Information it receives as it uses to protect its own Confidential Information from unauthorized disclosure, publication or dissemination. Each Party may use Confidential Information solely to fulfill its obligations to another Party under this GIA or its regulatory requirements.
- 22.1.7 Order of Disclosure.** If a court or a Government Authority or entity with the right, power, and apparent authority to do so requests or requires any Party, by subpoena, oral deposition, interrogatories, requests for production of documents, administrative order, or otherwise, to disclose Confidential Information, that Party shall provide the disclosing Party with prompt notice of such request(s) or requirement(s) so that the disclosing Party may seek an appropriate protective order or waive compliance with the terms of this GIA. Notwithstanding the absence of a protective order or waiver, the Party may disclose such Confidential Information which, in the opinion of its counsel, the Party is legally compelled to disclose. Each Party will use Reasonable Efforts to obtain reliable assurance that confidential treatment will be accorded any Confidential Information so furnished.

- 22.1.8 Termination of Agreement.** Upon termination of this GIA for any reason, each Party shall, within ten (10) Calendar Days of receipt of a written request from another Party, use Reasonable Efforts to destroy, erase, or delete (with such destruction, erasure, and deletion certified in writing to the requesting Party) or return to the requesting Party, without retaining copies thereof, any and all written or electronic Confidential Information received from the requesting Party, except that each Party may keep one copy for archival purposes, provided that the obligation to treat it as Confidential Information in accordance with this Article 22 shall survive such termination.
- 22.1.9 Remedies.** The Parties agree that monetary damages would be inadequate to compensate a Party for another Party's Breach of its obligations under this Article 22. Each Party accordingly agrees that the disclosing Party shall be entitled to equitable relief, by way of injunction or otherwise, if the receiving Party Breaches or threatens to Breach its obligations under this Article 22, which equitable relief shall be granted without bond or proof of damages, and the Breaching Party shall not plead in defense that there would be an adequate remedy at law. Such remedy shall not be deemed an exclusive remedy for the Breach of this Article 22, but shall be in addition to all other remedies available at law or in equity. The Parties further acknowledge and agree that the covenants contained herein are necessary for the protection of legitimate business interests and are reasonable in scope. No Party, however, shall be liable for indirect, incidental, or consequential or punitive damages of any nature or kind resulting from or arising in connection with this Article 22.
- 22.1.10 Disclosure to FERC, its Staff or a State.** Notwithstanding anything in this Article 22 to the contrary, and pursuant to 18 CFR § 1b.20, if FERC or its staff, during the course of an investigation or otherwise, requests information from a Party that is otherwise required to be maintained in confidence pursuant to this GIA, the Party shall provide the requested information to FERC or its staff, within the time provided for in the request for information. In providing the information to FERC or its staff, the Party must, consistent with 18 CFR § 388.112, request that the information be treated as confidential and non-public by FERC and its staff and that the information be withheld from public disclosure. Parties are prohibited from notifying the other Parties to this GIA prior to the release of the Confidential Information to FERC or its staff. The Party shall notify the other Parties to this GIA when it is notified by FERC or its staff that a request to release Confidential Information has been received by FERC, at which time any of the Parties may respond before such information would be made public, pursuant to 18 CFR § 388.112. Requests from a state regulatory body conducting a confidential investigation shall be treated in a similar manner if consistent with the applicable state rules and regulations.
- 22.1.11** Subject to the exception in Article 22.1.10, any information that a disclosing Party claims is competitively sensitive, commercial or financial information

under this GIA shall not be disclosed by the receiving Party to any person not employed or retained by the receiving Party, except to the extent disclosure is (i) required by law; (ii) reasonably deemed by the receiving Party to be required to be disclosed in connection with a dispute between or among the Parties, or the defense of litigation or dispute; (iii) otherwise permitted by consent of the disclosing Party, such consent not to be unreasonably withheld; or (iv) necessary to fulfill its obligations under this GIA or as the Regional Transmission Organization or a Local Balancing Authority operator including disclosing the Confidential Information to a regional or national reliability organization. The Party asserting confidentiality shall notify the receiving Party in writing of the information that Party claims is confidential. Prior to any disclosures of that Party's Confidential Information under this subparagraph, or if any non-Party or Governmental Authority makes any request or demand for any of the information described in this subparagraph, the Party who received the Confidential Information from the disclosing Party agrees to promptly notify the disclosing Party in writing and agrees to assert confidentiality and cooperate with the disclosing Party in seeking to protect the Confidential Information from public disclosure by confidentiality agreement, protective order or other reasonable measures.

ARTICLE 23. ENVIRONMENTAL RELEASES

- 23.1** Each Party shall notify the other Parties, first orally and then in writing, of the release of any Hazardous Substances, any asbestos or lead abatement activities, or any type of remediation activities related to the Generating Facility or the Interconnection Facilities, each of which may reasonably be expected to affect another Party. The notifying Party shall: (i) provide the notice as soon as practicable, provided such Party makes a good faith effort to provide the notice no later than twenty-four hours after such Party becomes aware of the occurrence; and (ii) promptly furnish to the other Parties copies of any publicly available reports filed with any Governmental Authorities addressing such events.

ARTICLE 24. INFORMATION REQUIREMENTS

- 24.1 Information Acquisition.** Transmission Provider, Transmission Owner and Interconnection Customer shall submit specific information regarding the electrical characteristics of their respective facilities to each other as described below and in accordance with Applicable Reliability Standards.
- 24.2 Information Submission by Transmission Provider and Transmission Owner.** The initial information submission by Transmission Provider to Interconnection Customer, with copy provided to Transmission Owner, shall occur no later than one hundred eighty (180) Calendar Days prior to Trial Operation and shall include Transmission or Distribution System information, as applicable and available, necessary to allow Interconnection Customer to select equipment and meet any system protection and stability requirements, unless otherwise mutually agreed to by the Parties. On a monthly

basis, Transmission Owner shall provide Interconnection Customer a status report on the construction and installation of Transmission Owner's Interconnection Facilities, Transmission Owner's System Protection Facilities, Distribution Upgrades and Network Upgrades, including, but not limited to, the following information: (1) progress to date; (2) a description of the activities since the last report (3) a description of the action items for the next period; and (4) the delivery status of equipment ordered.

24.3 Updated Information Submission by Interconnection Customer. The updated information submission by Interconnection Customer to Transmission Provider, with copy to Transmission Owner, including manufacturer information, shall occur no later than one hundred eighty (180) Calendar Days prior to the Trial Operation. Interconnection Customer shall submit to Transmission Provider and Transmission Owner a completed copy of the Generating Facility data requirements contained in Appendix 1 to the GIP. It shall also include any additional information provided to Transmission Provider for the Interconnection Facilities Study. Information in this submission shall be the most current Generating Facility design or expected performance data. Information submitted for stability models shall be compatible with Transmission Provider standard models. If there is no compatible model, Interconnection Customer will work with a consultant mutually agreed to by Transmission Provider and Interconnection Customer to develop and supply a standard model and associated information.

If the Interconnection Customer's data is materially different from what was originally provided to Transmission Provider pursuant to the Interconnection Study Agreement between Transmission Provider and Interconnection Customer, then Transmission Provider will conduct appropriate studies to determine the impact on the Transmission System based on the actual data submitted pursuant to this Article 24.3. Interconnection Customer shall not begin Trial Operation until such studies are completed.

24.4 Information Supplementation. Prior to the Commercial Operation Date, the Parties shall supplement their information submissions described above in this Article 24 with any and all "as-built" Generating Facility information or "as-tested" performance information that differs from the initial submissions or, alternatively, written confirmation that no such differences exist. Interconnection Customer shall conduct tests on the Generating Facility as required by Good Utility Practice, such as an open circuit "step voltage" test on the Generating Facility to verify proper operation of the Generating Facility's automatic voltage regulator.

Unless otherwise agreed, the test conditions shall include: (1) Generating Facility at synchronous speed; (2) automatic voltage regulator on and in voltage control mode; and (3) a five percent (5 %) change in Generating Facility terminal voltage initiated by a change in the voltage regulators reference voltage. Interconnection Customer shall provide validated test recordings showing the responses in Generating Facility terminal and field voltages. In the event that direct recordings of these voltages is impractical, recordings of other voltages or currents that mirror the response of the Generating Facility's terminal or field voltage are acceptable if information necessary to translate

these alternate quantities to actual Generating Facility terminal or field voltages is provided. Generating Facility testing shall be conducted and results provided to Transmission Provider and Transmission Owner for each individual generating unit in a station.

Subsequent to the Commercial Operation Date, Interconnection Customer shall provide Transmission Provider and Transmission Owner any information changes due to equipment replacement, repair, or adjustment. Transmission Owner shall provide Interconnection Customer, with copy to Transmission Provider, any information changes due to equipment replacement, repair or adjustment in the directly connected substation or any adjacent Transmission Owner substation that may affect the Interconnection Customer's Interconnection Facilities equipment ratings, protection or operating requirements. The Parties shall provide such information no later than thirty (30) Calendar Days after the date of the equipment replacement, repair or adjustment.

ARTICLE 25. INFORMATION ACCESS AND AUDIT RIGHTS

- 25.1 Information Access.** Each Party (the “disclosing Party”) shall make available to the other Parties information that is in the possession of the disclosing Party and is necessary in order for the other Parties to: (i) verify the costs incurred by the disclosing Party for which another Party is responsible under this GIA; and (ii) carry out its obligations and responsibilities under this GIA. The Parties shall not use such information for purposes other than those set forth in this Article 25.1 and to enforce their rights under this GIA.
- 25.2 Reporting of Non-Force Majeure Events.** A Party (the “notifying Party”) shall notify the other Parties when the notifying Party becomes aware of its inability to comply with the provisions of this GIA for a reason other than a Force Majeure event. The Parties agree to cooperate with each other and provide necessary information regarding such inability to comply, including the date, duration, reason for the inability to comply, and corrective actions taken or planned to be taken with respect to such inability to comply. Notwithstanding the foregoing, notification, cooperation or information provided under this Article shall not entitle any Party receiving such notification to allege a cause for anticipatory breach of this GIA.
- 25.3 Audit Rights.** Subject to the requirements of confidentiality under Article 22 of this GIA, each Party shall have the right, during normal business hours, and upon prior reasonable notice to the other Parties, to audit at its own expense the other Parties' accounts and records pertaining to the Parties' performance or the Parties' satisfaction of obligations under this GIA. Such audit rights shall include audits of the other Parties' costs, calculation of invoiced amounts, the Transmission Provider's efforts to allocate responsibility for the provision of reactive support to the Transmission or Distribution System, as applicable, the Transmission Provider's efforts to allocate responsibility for interruption or reduction of generation, and each Party's actions in an Emergency Condition. Any audit authorized by this Article shall be performed at the offices where such accounts and records are maintained and shall be limited to those portions of such accounts and records that relate to each Party's performance and satisfaction of

obligations under this GIA. Each Party shall keep such accounts and records for a period equivalent to the audit rights periods described in Article 25.4.

25.4 Audit Rights Periods.

25.4.1 Audit Rights Period for Construction-Related Accounts and Records.

Accounts and records related to the design, engineering, procurement, and construction of the Transmission Owner's Interconnection Facilities, Transmission Owner's System Protection Facilities, Distribution Upgrades and Network Upgrades shall be subject to audit for a period of twenty-four months following Transmission Owner's issuance of a final invoice in accordance with Article 12.2.

25.4.2 Audit Rights Period for All Other Accounts and Records. Accounts and records related to a Party's performance or satisfaction of all obligations under this GIA other than those described in Article 25.4.1 shall be subject to audit as follows: (i) for an audit relating to cost obligations, the applicable audit rights period shall be twenty-four (24) months after the auditing Party's receipt of an invoice giving rise to such cost obligations; and (ii) for an audit relating to all other obligations, the applicable audit rights period shall be twenty-four (24) months after the event for which the audit is sought.

25.5 Audit Results. If an audit by a Party determines that an overpayment or an underpayment has occurred, a notice of such overpayment or underpayment shall be given to the Party or from whom the overpayment or underpayment is owed together with those records from the audit which support such determination.

ARTICLE 26. SUBCONTRACTORS

26.1 General. Nothing in this GIA shall prevent a Party from utilizing the services of any subcontractor as it deems appropriate to perform its obligations under this GIA; provided, however, that each Party shall require its subcontractors to comply with all applicable terms and conditions of this GIA in providing such services and each Party shall remain primarily liable to the other Parties for the performance of such subcontractor.

26.2 Responsibility of Principal. The creation of any subcontract relationship shall not relieve the hiring Party of any of its obligations under this GIA. The hiring Party shall be fully responsible to the other Parties for the acts or omissions of any subcontractor the hiring Party hires as if no subcontract had been made; provided, however, that in no event shall Transmission Provider or Transmission Owner be liable for the actions or inactions of Interconnection Customer or its subcontractors with respect to obligations of Interconnection Customer under Article 5 of this GIA. Any applicable obligation imposed by this GIA upon the hiring Party shall be equally binding upon, and shall be construed as having application to, any subcontractor of such Party.

- 26.3 No Limitation by Insurance.** The obligations under this Article 26 will not be limited in any way by any limitation of subcontractor's insurance.

ARTICLE 27. DISPUTES

- 27.1 Submission.** In the event any Party has a dispute, or asserts a claim, that arises out of or in connection with this GIA or its performance, such Party (the "disputing Party") shall provide the other Parties with written notice of the dispute or claim ("Notice of Dispute"). Such dispute or claim shall be referred to a designated senior representative of each Party for resolution on an informal basis as promptly as practicable after receipt of the Notice of Dispute by the non-disputing Parties. In the event the designated representatives are unable to resolve the claim or dispute through unassisted or assisted negotiations within thirty (30) Calendar Days of the non-disputing Parties' receipt of the Notice of Dispute, such claim or dispute shall be submitted for resolution in accordance with the dispute resolution procedures of the Tariff.

ARTICLE 28. REPRESENTATIONS, WARRANTIES AND COVENANTS

- 28.1 General.** Each Party makes the following representations, warranties and covenants:
- 28.1.1 Good Standing.** Such Party is duly organized, validly existing and in good standing under the laws of the state in which it is organized, formed, or incorporated, as applicable; that it is qualified to do business in the state or states in which the Generating Facility, Interconnection Facilities and Network Upgrades owned by such Party, as applicable, are located; and that it has the corporate power and authority to own its properties, to carry on its business as now being conducted and to enter into this GIA and carry out the transactions contemplated hereby and perform and carry out all covenants and obligations on its part to be performed under and pursuant to this GIA.
- 28.1.2 Authority.** Such Party has the right, power and authority to enter into this GIA, to become a Party hereto and to perform its obligations hereunder. This GIA is a legal, valid and binding obligation of such Party, enforceable against such Party in accordance with its terms, except as the enforceability thereof may be limited by applicable bankruptcy, insolvency, reorganization or other similar laws affecting creditors' rights generally and by general equitable principles (regardless of whether enforceability is sought in a proceeding in equity or at law).
- 28.1.3 No Conflict.** The execution, delivery and performance of this GIA does not violate or conflict with the organizational or formation documents, or bylaws or operating agreement, of such Party, or any judgment, license, permit, order, material agreement or instrument applicable to or binding upon such Party or any of its assets.

28.1.4 Consent and Approval. Such Party has sought or obtained, or, in accordance with this GIA will seek or obtain, each consent, approval, authorization, order, or acceptance by any Governmental Authority in connection with the execution, delivery and performance of this GIA, and it will provide to any Governmental Authority notice of any actions under this GIA that are required by Applicable Laws and Regulations.

ARTICLE 29. {RESERVED}

ARTICLE 30. MISCELLANEOUS

30.1 Binding Effect. This GIA and the rights and obligations hereof, shall be binding upon and shall inure to the benefit of the successors and assigns of the Parties hereto.

30.1.1 Reversion. If offered pursuant to an Agency Agreement under which this GIA is executed by Transmission Provider as agent for the relevant Transmission Owner, in the event that the relevant Agency Agreement terminates, any HVDC Service offered by Transmission Provider under this GIA shall revert to the relevant Transmission Owner and Transmission Provider shall be released from all obligations and responsibilities under this GIA.

30.2 Conflicts. In the event of a conflict between the body of this GIA and any attachment, appendices or exhibits hereto, the terms and provisions of the body of this GIA shall prevail and be deemed the final intent of the Parties.

30.3 Rules of Interpretation. This GIA, unless a clear contrary intention appears, shall be construed and interpreted as follows: (1) the singular number includes the plural number and vice versa; (2) reference to any person includes such person's successors and assigns but, in the case of a Party, only if such successors and assigns are permitted by this GIA, and reference to a person in a particular capacity excludes such person in any other capacity or individually; (3) reference to any agreement (including this GIA), document, instrument or tariff means such agreement, document, instrument, or tariff as amended or modified and in effect from time to time in accordance with the terms thereof and, if applicable, the terms hereof; (4) reference to any Applicable Laws and Regulations means such Applicable Laws and Regulations as amended, modified, codified, or reenacted, in whole or in part, and in effect from time to time, including, if applicable, rules and regulations promulgated thereunder; (5) unless expressly stated otherwise, reference to any Article, Section or Appendix means such Article of this GIA or such Appendix to this GIA, or such Section to the GIP or such Appendix to the GIP, as the case may be; (6) "hereunder", "hereof", "herein", "hereto" and words of similar import shall be deemed references to this GIA as a whole and not to any particular Article or other provision hereof or thereof; (7) "including" (and with correlative meaning "include") means including without limiting the generality of any description preceding such term; and (8) relative to the determination of any period of time, "from" means "from and including", "to" means "to but excluding" and "through" means "through and including."

30.4 Entire Agreement. This GIA, including all Appendices and attachments hereto, constitutes the entire agreement between the Parties with reference to the subject matter hereof, and supersedes all prior and contemporaneous understandings or agreements, oral or written, between the Parties with respect to the subject matter of this GIA. There are no other agreements, representations, warranties, or covenants, which constitute any part of the consideration for, or any condition to, any Party's compliance with its obligations under this GIA.

30.5 No Third Party Beneficiaries. This GIA is not intended to and does not create rights, remedies, or benefits of any character whatsoever in favor of any persons, corporations, associations, or entities other than the Parties, and the obligations herein assumed are solely for the use and benefit of the Parties, their successors in interest and, where permitted, their assigns.

30.6 Waiver. The failure of a Party to this GIA to insist, on any occasion, upon strict performance of any provision of this GIA will not be considered a waiver of any obligation, right, or duty of, or imposed upon, such Party.

Any waiver at any time by any Party of its rights with respect to this GIA shall not be deemed a continuing waiver or a waiver with respect to any other failure to comply with any other obligation, right, duty of this GIA. Termination or Default of this GIA for any reason by Interconnection Customer shall not constitute a waiver of the Interconnection Customer's legal rights to obtain Interconnection Service from Transmission Provider. Any waiver of this GIA shall, if requested, be provided in writing.

30.7 Headings. The descriptive headings of the various Articles of this GIA have been inserted for convenience of reference only and are of no significance in the interpretation or construction of this GIA.

30.8 Multiple Counterparts. This GIA may be executed in two or more counterparts, each of which is deemed an original but all constitute one and the same instrument.

30.9 Amendment. The Parties may by mutual agreement amend this GIA by a written instrument duly executed by all of the Parties.

30.10 Modification by the Parties. The Parties may by mutual agreement amend the Appendices to this GIA by a written instrument duly executed by all of the Parties. Such amendment shall become effective and a part of this GIA upon satisfaction of all Applicable Laws and Regulations.

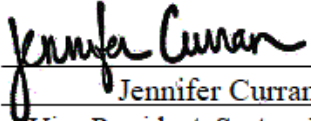
30.11 Reservation of Rights. Transmission Provider shall have the right to make a unilateral filing with FERC to modify this GIA with respect to any rates, terms and conditions, charges, classifications of service, rule or regulation under Section 205 or any other applicable provision of the Federal Power Act and FERC's rules and regulations thereunder, and Transmission Owner and Interconnection Customer shall have the right

to make a unilateral filing with FERC to modify this GIA pursuant to Section 206 or any other applicable provision of the Federal Power Act and FERC's rules and regulations thereunder; provided that each Party shall have the right to protest any such filing and to participate fully in any proceeding before FERC in which such modifications may be considered. Nothing in this GIA shall limit the rights of the Parties or of FERC under Sections 205 or 206 of the Federal Power Act and FERC's rules and regulations thereunder, except to the extent that the Parties otherwise mutually agree as provided herein.

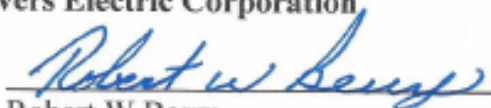
30.12 No Partnership. This GIA shall not be interpreted or construed to create an association, joint venture, agency relationship, or partnership among or between the Parties or to impose any partnership obligation or partnership liability upon any Party. No Party shall have any right, power or authority to enter into any agreement or undertaking for, or act on behalf of, or to act as or be an agent or representative of, or to otherwise bind, the other Parties.

IN WITNESS WHEREOF, the Parties have executed this GIA in multiple originals;
each of which shall constitute and be an original GIA among the Parties.

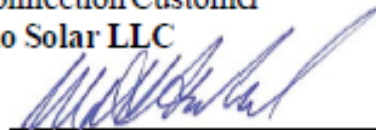
Transmission Provider
Midcontinent Independent System Operator, Inc.

By:  AAR 2/19/2021
Name: Jennifer Curran
Title: Vice President, System Planning & Chief Compliance Officer

Transmission Owner
Big Rivers Electric Corporation

By: 
Name: Robert W Berry
Title: President & CEO

Interconnection Customer
Merino Solar LLC

By: 
Name: Matthew S. Handel
Title: Vice President

Project No. J762

APPENDICES TO GIA

Appendix A Interconnection Facilities, System Protection Facilities, Distribution Upgrades, Generator Upgrades and Network Upgrades

Appendix B Milestones

Appendix B-1 Pre-Certification Generation Test Notification Form

Appendix C Interconnection Details

Appendix D Security Arrangements Details

Appendix E Commercial Operation Date

Appendix F Addresses for Delivery of Notices and Billings

Appendix G Interconnection Requirements for a Wind Generating Plant

Appendix H Interconnection Requirements for Provisional GIA

Appendix I Requirements Applicable to Net Zero Interconnection Service

Appendix A To GIA

Interconnection Facilities, System Protection Facilities, Distribution Upgrades, Generator Upgrades and Network Upgrades

1. Description of Generating Facility

Interconnection Customer shall install a 210 MVA facility, rated at 202.4 MW gross and 200 MW net, with all studies performed at or below these outputs. The Generating Facility is composed of fifty (50) GE 4.2 MVA inverters. Interconnection Service provided under this agreement is 200 MW of conditional ERIS that will become 200 MW of ERIS and/or NRIS upon completion of all Network Upgrades under this GIA and transmission assumptions listed in Table 1 of Exhibit A10.

Interconnection Customer shall install a switchyard with the appropriate protection equipment coordinated per Appendix C to this GIA. The Switchyard shall contain one (1) generator step-up transformer 126/168/210 MVA, Z=8.5%, one (1) 161 kV circuit breaker connected in series fashion as described in Exhibit A1.

2. Interconnection Facilities:

- (a) **Point of Interconnection.** The Point of Interconnection shall be at the point within the Transmission Owner's Interconnection Substation where the Transmission Owner's Interconnection Facilities connect to the Transmission Owner's Meade County substation 161 kV ring Bus. The Point of Change of Ownership will be at the terminal pad connection of the Interconnection Customer's line conductor at the 161 kV line terminal structure. The Metering Point will be at the 161 kV terminal within the Transmission Owner's interconnection substation, compensated to the Point of Interconnection.
- (b) **Interconnection Facilities (including metering equipment) to be constructed by Interconnection Customer.** Interconnection Customer shall construct the Interconnection Customer Interconnection Facilities as are detailed in Exhibit A1.
- 161 kV generator lead line, approximately 1.5 mile 795 kcmil ACSR with a 12 fiber minimum (number to be finalized with Transmission Owner during detailed design) OPGW to provide protection and data communications between the Interconnection Customer's Interconnection Facilities and the Transmission Owner's Interconnection Facilities
 - Project substation including one set 161kV line circuit breaker and associated line Surge Arrestor and disconnect switch, one main power transformer, 4 medium voltage feeder circuit breakers and associated disconnect switches and the associated auxiliary systems, instrument transformers and electric relay protection
 - The IC substation will include a PV SCADA system and a data concentrator as required to manage the PV project and to send the required status and output data to the Transmission Owner and the Transmission

Provider.

- (c) **Transmission Owner Interconnection Facilities (including metering equipment) to be constructed by Transmission Owner.** The Transmission Owner's Interconnection Facilities shall consist of one 161 kV terminal at the Meade County substation. The terminal will consist of all necessary terminal equipment to connect the J762 conductors to the Meade County substation ring bus. See Exhibit A2.

Transmission Owner will provide an acceptable line terminal, to which the line conductor, and OPGW will attach.

Major Items:

- Three 161 kV Disconnect Switches, 2000A
- Three (3) 161 kV Surge Arresters
- One (1) 161 kV Power Circuit Breaker
- Three (3) 161 kV metering accuracy Potential/Voltage Transformers
- Three (3) 161 kV metering accuracy Current Transformers
- One (1) Line Relay panel (SEL relays)
- One Fiber Patch Panel Housing, fiber splice box and fiber termination in control house
- Revenue Metering
- Bus and Fittings: aluminum tubular and portions of 795 AAC (2) wire conductor with aluminum bus connectors, fittings, and terminals
- Insulators: High strength porcelain station post insulators
- Foundations: Designed per Transmission Owner standard design criteria
- Structures: Hot dipped galvanized steel tapered tube style

The cost estimate of the Transmission Owner's Interconnection Facilities is \$500,000 in 2018 dollars.

3. Network Upgrades:

- (a) **Stand-Alone Network Upgrades to be installed by Transmission Owner**
None.
- (b) **Network Upgrades to be installed by Transmission Owner.** None.
- (c) **Shared Network Upgrade(s) to be funded by Interconnection Customer.**
None

4. System Protection Facilities

(a) **System Protection Facilities not listed in Section 2 or 3 to be constructed by Interconnection Customer.** None.

(b) **System Protection Facilities not listed in 2 or 3 to be constructed by Transmission Owner.** None.

5. Distribution Upgrades:

(a) **Distribution Upgrades to be constructed by Transmission Owner** None.

6. Contingency List. See Appendix A10.

7. Affected System Upgrades List Interconnection Customer is responsible to enter into Facilities Construction Agreements and/or Multi-Party Facilities Construction Agreement with Affected System Owner for the following upgrades:

- o New Hardinsburg – Hardinsburg 138 kV

8. Exhibits – The following exhibits are included:

- A1 Interconnection Customer One-Line and Site-Map
 - A1-1: Interconnection Customer One-Line Diagram
 - A1-2: Interconnection Project Site Map
- A2 Transmission Owner One Line
- A3 Transmission Owner Substation General Arrangement
- A4 Reserved
- A5 Facilities to be Constructed by Transmission Owner
- A6 Detailed Cost of Facilities to be Constructed by Transmission Owner
- A7 Facilities to be Constructed by Interconnection Customer
- A8 Detailed Cost of Facilities to be Constructed by Customer
- A9 Facilities that are Subject To Transmission Owner Reimbursement
- A10 Contingent Facilities
- A11 Interconnection Customer Milestones
- A12 Construction & Coordination Schedules
- A13 Permits, Licenses, Regulatory Approvals and Authorization
- A14 Interconnection and Operating Guidelines

A1-2: Interconnection Project Site Map

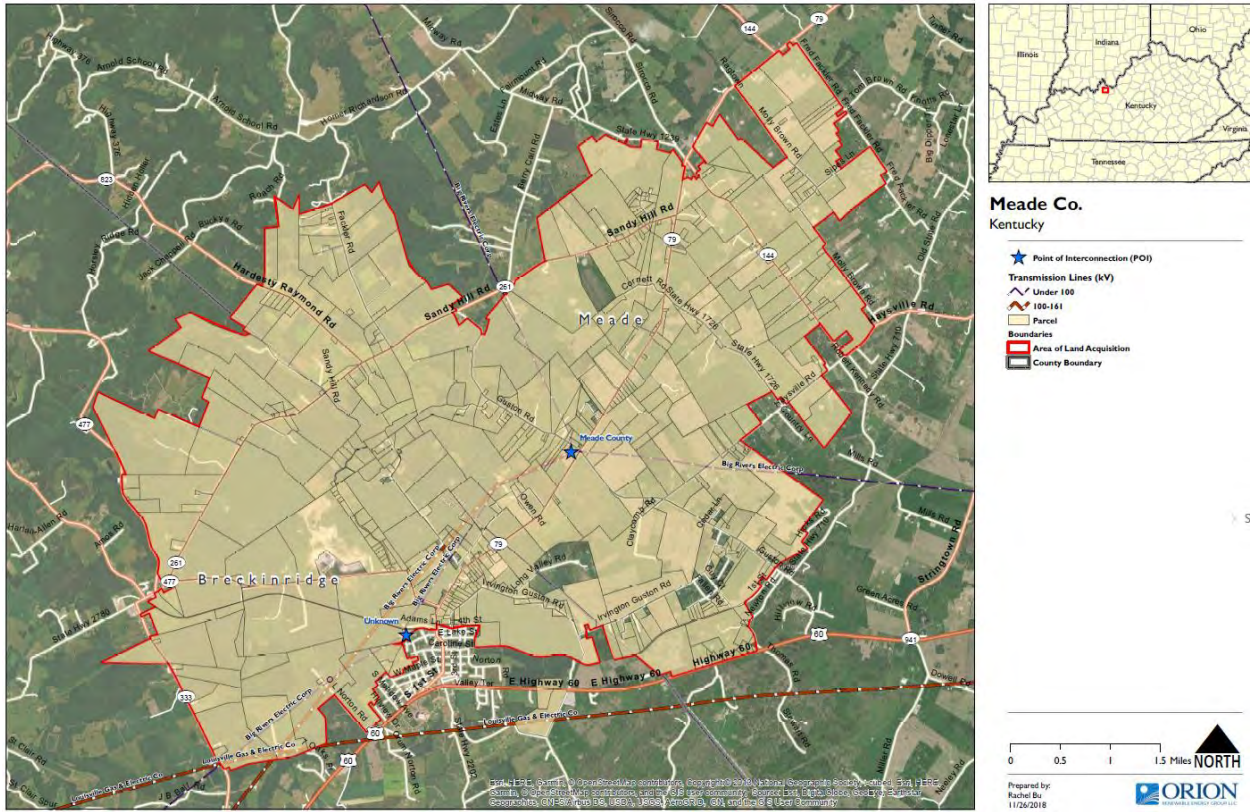


Exhibit A2: Transmission Owner One Line

CUI//CEII MATERIAL – DO NOT RELEASE

Exhibit A3: Transmission Owner Substation General Arrangement

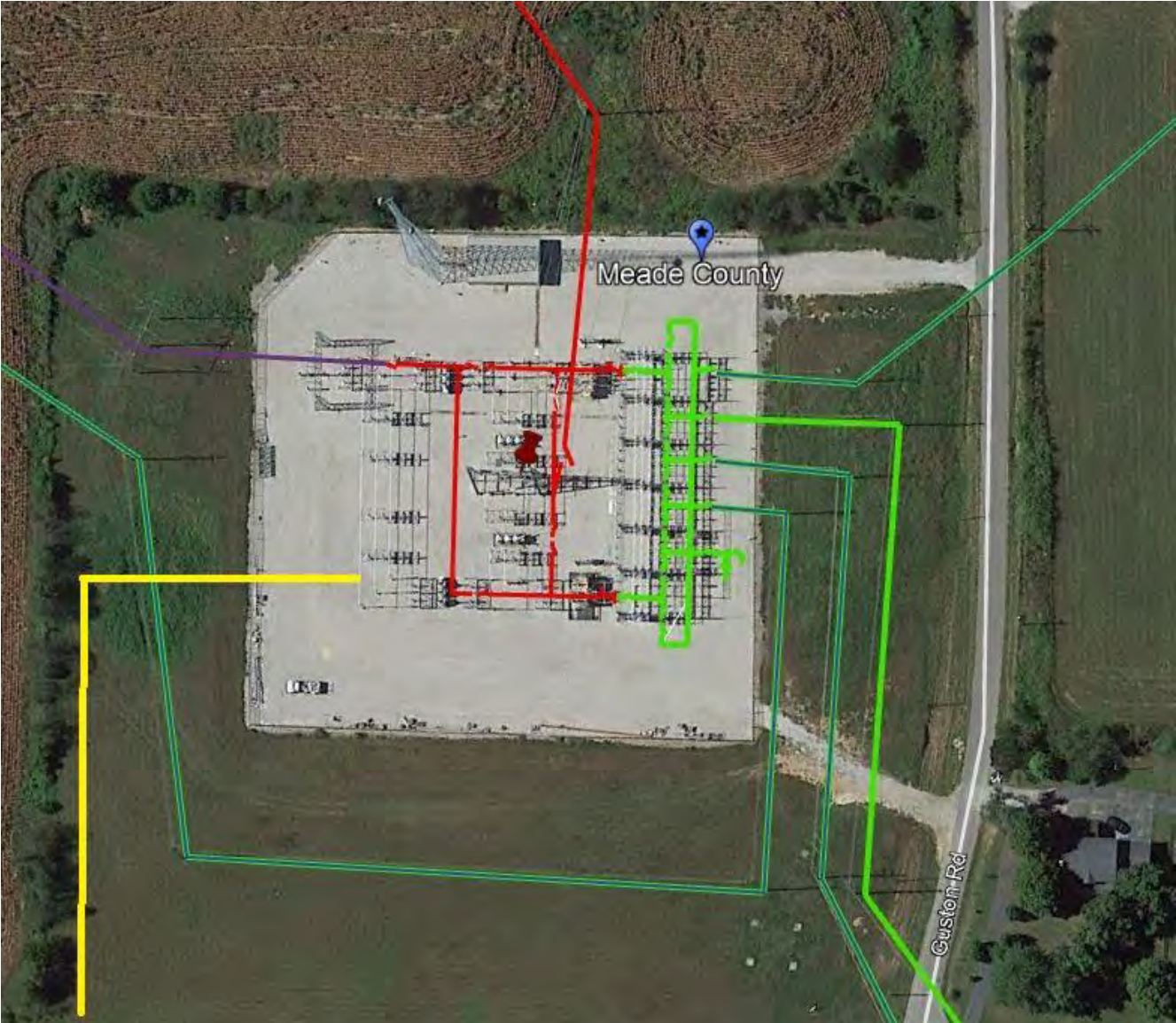


Exhibit A4: {Reserved}

Exhibit A5. Facilities to be Constructed by Transmission Owner

Description of Upgrade	Upgrade Classification	Estimated Cost*
Construct Transmission Owner's Interconnection Facilities at the J762 Interconnection Substation	Transmission Owner Interconnection Facilities	\$500,000
Total cost		\$ 500,000

* Estimated costs are in 2018 dollars, do not include tax gross-up or escalation, and are accurate to $\pm 20\%$.

**Exhibit A6. Detailed Cost of Facilities to be Constructed
by Transmission Owner**

Transmission Owner's Interconnection Facilities*

Engineering, Drafting, & Project Management	\$ 70,000
Materials	\$ 200,000
Construction & Construction Oversight	\$ 180,000
Indirect Overheads	\$ 50,000
Total	\$ 500,000

Estimated costs are in 2018 dollars, do not include tax gross-up or escalation, and are accurate to $\pm 20\%$.

Exhibit A7. Facilities to be Constructed by Interconnection Customer

None.

Exhibit A8. Detailed Cost of Facilities to be Constructed by Customer

None.

Exhibit A9. Facilities that are Subject To Transmission Owner Reimbursement

None.

Exhibit A10. Contingent Facilities

Higher queue and/or same DPP group study Interconnection Requests that may create contingencies pursuant to Article 11.3.1 are listed in tables below. Table A10-1 describes transmission assumptions modeled in the studies that were deemed necessary to allow for the Interconnection Service as described in Appendix A of this GIA and is not related to Article 11.3.1, i.e., does not describe projects associated with a higher queued and/or same DPP group study Interconnection Request. Nevertheless, if the transmission assumptions are not completed or significantly modified, the Interconnection Service granted under this GIA may be restricted until such time as the Interconnection Customer funds a study to determine the applicable ERIS and NRIS level that results due to the changes in Table 1.

The list of higher-queued and/or same DPP group study projects in Tables A10-2 and A10-3, not yet in service, were included in the interconnection study for queue project J762. However, a project’s inclusion in the System Impact Study does not necessarily mean that these facilities would be contingencies for the Interconnection Customer's Generating Facility. In the event that any of the higher queued and/or same DPP group study generators were to drop out, then the Interconnection Customer may be subject to restudy pursuant to Article 11.3.2.

Table 10-1 Transmission Assumptions

MTE P ID	Facility ID	Facility	Description	Expected Completion Date	Status
10142	21472	Duff-Coleman 345 kV	Sub upgrades at Coleman	1/1/2021	Planned
10142	21471	Duff-Coleman 345 kV	New Duff-Coleman 345 kV, single circuit. MISO portion is 2 segments - 24.5 and 4 miles, cut into by double circuit PJM section to Rockport	1/1/2021	Planned

Table 10-2 Higher Queued Projects for J762

MISO Higher Queued Project #	Service Type	TO	County	State	Point Of Interconnection	Pmax (MW)	Fuel Type	Status
J446	NRIS	Duke Energy Corporation	Clinton County	IN	Frankfort-New London 230 kV	145	Wind	DPP-2016-AUG-Central
J456	NRIS	Ameren Illinois	McDonough County	IL	138 kV Niota-Macomb Northeast Line just south of Sciota, IL	150	Wind	DPP-2016-AUG-Central
J474	NRIS	Ameren Illinois	DeWitt County	IL	New 138 kV Tabor substation	144	Wind	DPP-2016-AUG-Central
J513	NRIS	Northern Indiana Public Service Company	White County	IN	255173(17REYNOLDS)	100.05	Wind	DPP-2016-AUG-Central
J641	NRIS	Ameren Illinois	Morgan County, Scott County	IL	Line tap of Meredoisa sub to Jacksonville Industrial Park 138kv	140	Solar	DPP-2016-AUG-Central
J643	NRIS	Northern Indiana Public Service Company	Jasper County	IN	Schahfer Tap (17 SCHAFR_TAP)138kv	175	Solar	DPP-2016-AUG-Central
J644	NRIS	Ameren Illinois	Greene County, Scott County	IL	Jerseyville 138kV	110	Solar	DPP-2016-AUG-Central
J648	External NRIS	Commonwealth Edison Company	Cook County	IL	Existing Interconnection in SCEP switchyard at 138kV	296	Gas	DPP-2016-AUG-Central

Table 10-3 Similar Queued Projects for J762

MISO Similar Queued Project #	Service Type	TO	County	State	Point Of Interconnection	Pmax (MW)	Fuel Type	Status
J708	NRIS	Southern Indiana Gas & Electric Company d/b/a Vectren Energy Delivery of Indiana, Inc.	Posey County	IN	AB Brown 138 kV sub	847	Combined Cycle	DPP-2017-FEB-Central
J734	NRIS Only	Ameren Illinois	Ford County	IL	Gibson City South Substation	57.1	Gas	DPP-2017-FEB-Central
J740	NRIS	Northern Indiana Public Service Company	Jasper County, Pulaski County	IN	Reynold 345kV substation	200	Wind	DPP-2017-FEB-Central - Withdrawn
J753	NRIS	Big Rivers Electric Corporation	Breckinridge County	KY	Hardinsburg Sub 161kV	100	Solar	DPP-2017-FEB-Central
J754	NRIS	Duke Energy Corporation	Montgomery County	IN	Cayuga - Nucor 345kV	303.6	Wind	DPP-2017-FEB-Central
J756	NRIS	Ameren Illinois	Logan County	IL	Mason City to Fogarty 138kV	202.4	Wind	DPP-2017-FEB-Central
J757	NRIS	Ameren Illinois	Morgan County, Sangamon County	IL	Austin-Meredosia 345kV line	303.6	Wind	DPP-2017-FEB-Central

J759	NRIS	Hoosier Energy REC, Inc.	Spencer County	IN	Troy 161kV Sub	70	Solar	DPP-2017-FEB-Central
J783	NRIS	Southern Indiana Gas & Electric Company d/b/a Vectren Energy Delivery of Indiana, Inc.	Spencer County	IN	Grandview Sub	70	Solar	DPP-2017-FEB-Central

Exhibit A11. Interconnection Customer Milestones

This Exhibit A11 is provided for reference only and is not binding. Governing milestone dates are listed in Appendix B.

Interconnection Customer has requested a desired In-service/Backfeed date of April 1, 2021 for Transmission Owner's interconnection substation. The expected Generator Testing Date is May 1, 2021 and the expected Commercial Operation Date is September 1, 2021.

Exhibit A12. Construction & Coordination Schedules

This Exhibit A12 is provided for reference only and is not binding. Governing milestone dates are listed in Appendix B.

Exhibit A13. Permits, Licenses, Regulatory Approvals and Authorization

It is assumed that no permits will be required for the work to be performed by the Transmission Owner.

Exhibit A14. Interconnection and Operating Guidelines

Power Factor Range

The Big Rivers planning criteria requires that an interconnecting generator must be able to operate within a power factor range of 0.95 lagging (supplying VARs to the system) to 0.95 leading (absorbing VARs from the system) at the high-voltage side of the Generating Facility step-up transformer.

Harmonics Requirements

The connecting entity shall take responsibility for limiting harmonic voltage and current distortion caused by their generation equipment. Limits for harmonic distortion (including inductive telephone influence factors) are consistent with those published in the latest issues of ANSI/IEEE 519, "Recommended Practices and Requirements for Harmonic Control in Electrical Power Systems." Big Rivers may require the installation of a monitoring system to permit ongoing assessment of compliance with these criteria.

The generator's facilities and equipment shall not cause excessive voltage flicker nor introduce excessive distortion to the sinusoidal voltage or current waves as defined by ANSI Standard C84.1 1989, or any applicable superseding electric industry standard. For voltage flicker in the frequency range of 1 to 25 Hz, voltage flicker levels are unacceptable if either of the following conditions exist: (a) the cumulative RMS voltage flicker at the Points of Interconnection exceeds 0.30% for 1.0% of a representative time period, or (b) the instantaneous voltage flicker level regularly exceeds 0.45% at the Points of Interconnection (this is approximately equal to a cumulative RMS voltage flicker of 0.45% for 0.01% of a representative time period).

Operating to a Specified Voltage or VAR Schedule

Big Rivers will provide the required voltage schedule at the time of startup. A typical voltage schedule requires operation within a maximum voltage range of 152.95 kV to 169.0 kV with 165.0 kV to 167.0 kV desired.

Operating Guidelines

No operating restrictions are anticipated.

Appendix B To GIA

Milestones

1. Selected Option pursuant to Article 5.1: Interconnection Customer selects the Standard Option as described in Article 5.1.1. Articles 5.1.2, 5.1.3 and 5.1.4 shall not apply to this GIA.

2. Milestones: The description and date entries listed in the following tables are provided solely for the convenience of the Parties in establishing their applicable Milestones consistent with the provisions of this GIA and the GIP.

A. Interconnection Customer Milestones

No.	Description	Date
1a.	Coordinate with Transmission Provider to provide initial payment to Transmission Owner (GIA 11.5) of cash payment of \$100,000 (20% of total Network Upgrade and Transmission Owner Interconnection Facilities cost).	Within 45 Calendar Days of the execution of the GIA. - Complete
2.	Provide Certificate of Insurance (GIA 18.4.9).	The earlier of the construction work commencement date or the milestone date; thereafter, within 90 Calendar Days of end of fiscal year or insurance renewal date.
3.	i) Provide to Transmission Provider reasonable evidence of continued Site Control. ii) Provide evidence of one or more of the following milestones being achieved: (1) execution of contract for (a) fuel supply or transport; (b) cooling water supply; (c) engineering procurement of major equipment or construction; (d) execution of a contract for the sale of electric energy or capacity from the Generating Facility, or a statement signed by an officer or authorized agent of Interconnection Customer attesting that the Generating Facility is included in an applicable state resource adequacy plan; or other information that Transmission Provider deems to be reasonable evidence that the Generating Facility will qualify as a designated network resource; or (2) documentation of application for state or local air, water, land, or federal nuclear or hydroelectric	Within 15 Business Days of Effective Date. - Complete Within 180 Calendar Days of Effective Date. - Complete

	permits and that the application is proceeding per regulations (GIP 11.3).	
4a.	Provide security in the amount of \$220,000 to Transmission Owner to commence design, equipment procurement for Interconnection Facilities.	January 4, 2020. - Complete
4b.	Provide security in the amount of \$180,000 to Transmission Owner to commence construction for Interconnection Facilities.	September 1, 2020. - Complete
5.	Pre-construction meeting.	As may be agreed to by the Parties.
6.	Provide initial design and specifications for Interconnection Customer's Interconnection Facilities to Transmission Owner and Transmission Provider for comment (GIA 5.10.1).	180 Calendar Days prior to initial synchronization date.
7.	Provide final design and specifications for Interconnection Customer's Interconnection Facilities to Transmission Owner and Transmission Provider for comment (GIA 5.10.1).	90 Calendar Days prior to initial synchronization date.
8.	Deliver to Transmission Owner and Transmission Provider "as-built" drawings, information and documents regarding Interconnection Customer's Interconnection Facilities (GIA 5.10.3).	Within 120 Calendar Days of Commercial Operation Date.
9.	Notify Transmission Provider and Transmission Owner in writing of Local Balancing Authority where Generating Facility is located (GIA 9.2).	Three months prior to Initial Synchronization Date.
10.	Pre-energization meeting.	As may be agreed to by the Parties.
11.	Initial Synchronization Date.	June 1, 2023
12.	Commercial Operation Date.	September 1, 2021*
13.	Interconnection Customer shall provide the Parties with notice on the status of the Generating Facility, including COD, under Article 15 of this GIA and shall also send such notice by email to ResourceIntegration@misoenergy.org . Notification shall include Interconnection Customer's name, and as applicable Market Participant(s) name(s), and project number.	6 months prior to Initial Synchronization Date.
14.	Interconnection Customer shall provide notice to the Parties of a test plan in advance of conducting tests for the Generating Facility. The notice shall be in the form below and should be provided under Article 15 of this GIA, and a copy of such notice should be emailed to ResourceIntegration@misoenergy.org .	5 Business Days prior to testing.

* Interconnection Customer expects that it will need to utilize a portion of the three-year maximum extension allowed past the September 1, 2021, Commercial Operation Date listed

in this GIA to achieve commercial operation. The anticipated Commercial Operation Date is September 1, 2023.

B. Transmission Owner Milestones

No.	Description	Date
0.	Transmission Owner to enter Network Upgrade information into Transmission Provider’s MTEP database and model on demand.	10 Business Days after Effective Date.
1.	Provide Certificate of Insurance (GIA 18.4.9).	The earlier of the construction work commencement date or the milestone date; within 90 Calendar Days of end of fiscal year or insurance renewal date.
2.	<ul style="list-style-type: none"> • Commence design of Interconnection Facilities (GIA 5.5 et seq.). • Commence equipment procurement. 	As agreed to by the Parties (after completion of Interconnection Facilities Study, receipt of written authorization from Interconnection Customer and Interconnection Customer’s deposit of security).
3.	Commence construction of Interconnection Facilities (GIA 5.6 et seq.).	As agreed to by the Parties (after receiving approval of Governmental Authority, receipt of written authorization and security from Interconnection Customer).
4.	Comment on Interconnection Customer’s final design and specifications.	Within 30 Calendar Days of Interconnection Customer’s submission of final design and specifications.
5.	Deliver to Interconnection Customer and Transmission Provider “as-built” drawings, information and documents regarding Transmission Owner’s Interconnection Facilities (GIA 5.11).	Within 120 Calendar Days of Commercial Operation Date.
6.	Provide Interconnection Customer final cost invoices (GIA 12.2 et seq.).	Within 6 (six) months of completion.
7.	Refund overpayment of estimated costs (GIA 12.2).	90 Calendar Days prior to initial synchronization date.

		Refunds within 30 Calendar Days.
8.	In-Service Date/Backfeed Date.	April 1, 2021.

C. Affected System Owner Milestones

Interconnection Customer is responsible to enter into Facilities Construction Agreements and/or Multi-Party Facilities Construction Agreement with Affected System Owner for Interconnection Customer's share of following upgrades:

- New Hardinsburg – Hardinsburg 138 kV

D. Transmission Provider Milestones

No.	Description	Date
1.	Transmission Owner to determine conditional limit for interconnection service.	Prior to Commercial Operation.
2.	Transmission Provider to provide Notice to the Parties when unconditional interconnection service is achieved.	Within 30 Calendar days of unconditional service being achieved.
3.	MISO will transfer initial payment \$100,000 to Transmission Owner on behalf of Interconnection Customer.	Within 45 Calendar days of the Effective Date. - Complete

Appendix C To GIA
Interconnection Details

None.

Appendix D To GIA

Security Arrangements Details

Infrastructure security of Transmission or Distribution System equipment and operations, as applicable, and control hardware and software is essential to ensure day-to-day Transmission and Distribution System reliability and operational security. The Commission will expect all Transmission Providers, market participants, and Interconnection Customers interconnected to the Transmission or Distribution System, as applicable, to comply with the recommendations provided by Governmental Authorities regarding Critical Energy Infrastructure Information (“CEII”) as that term is defined in 18 C.F.R. Section 388.113(c) and best practice recommendations from the electric reliability authority. All public utilities will be expected to meet basic standards for system infrastructure and operational security, including physical, operational, and cyber-security practices.

Appendix E To GIA

Commercial Operation Date

This Appendix E is a part of this GIA between Transmission Provider, Transmission Owner and Interconnection Customer.

[Date]

Midcontinent Independent System Operator, Inc.
Attn: Director, Transmission Access Planning
720 City Center Drive
Carmel, IN 46032

Re: _____ Generating Facility

Dear _____:

On **[Date]** **[Interconnection Customer]** has completed Trial Operation of Unit No. _____. This letter confirms that **[Interconnection Customer]** commenced commercial operation of Unit No. ____ at the Generating Facility, effective as of **[Date plus one Calendar Day]**.

Thank you.
[Signature]

[Interconnection Customer Representative]
cc: Transmission Owner

Appendix F To GIA

Addresses for Delivery of Notices and Billings

Notices:

Transmission Provider:

MISO
Attn: Director, Transmission Access Planning
720 City Center Drive
Carmel, IN 46032

Transmission Owner:

Big Rivers Electric Corporation
Attn: Vice President System Operations
201 Third Street
Henderson, KY 42420

Interconnection Customer:

Merino Solar LLC
c/o Orion Renewable Energy Group LLC
Attention: General Counsel
155 Grand Ave #706
Oakland, CA 94612
Email: jwolf@orionrenewables.com
inquiries@orionrenewables.com

Billings and Payments:

Transmission Provider:

MISO
Attn: Director, Transmission Access Planning
720 City Center Drive
Carmel, IN 46032

Transmission Owner:

Big Rivers Electric Corporation
Attn: Vice President System Operations
201 Third Street
Henderson, KY 42420

Interconnection Customer:

Merino Solar LLC
c/o Orion Renewable Energy Group LLC
Attention: Accounting
155 Grand Ave #706
Oakland, CA 94612
Email: jwolf@orionrenewables.com
inquiries@orionrenewables.com

Alternative Forms of Delivery of Notices (telephone, facsimile or email):

Transmission Provider:

Phone: (317) 249-5700
Email: misotap@misoenergy.org or
MISOTransmissionAccessPlanning@misoenergy.org

Transmission Owner:

Phone: (270) 844-6205
Email: Michael.Chambliss@bigrivers.com

Interconnection Customer:

Phone: (510) 267-8921
Email: jwolf@orionrenewables.com
inquiries@orionrenewables.com

Appendix G To GIA– Not Applicable

Interconnection Requirements for a Wind Generating Plant

Appendix G sets forth requirements and provisions specific to a wind generating plant. All other requirements of this GIA continue to apply to wind generating plant interconnections.

A. Technical Standards Applicable to a Wind Generating Plant **i. Low Voltage Ride-Through (LVRT) Capability**

A wind generating plant shall be able to remain online during voltage disturbances up to the time periods and associated voltage levels set forth in the standard below.

1. Wind generating plants are required to remain in-service during three-phase faults with normal clearing (which is a time period of approximately 4-9 cycles) and single line to ground faults with delayed clearing, and subsequent post-fault voltage recovery to prefault voltage unless clearing the fault effectively disconnects the generator from the system. The clearing time requirement for a three-phase fault will be specific to the wind generating plant substation location, as determined by and documented by the transmission provider. The maximum clearing time the wind generating plant shall be required to withstand for a three-phase fault shall be 9 cycles after which, if the fault remains following the location-specific normal clearing time for three-phase faults, the wind generating plant may disconnect from the transmission system. A wind generating plant shall remain interconnected during such a fault on the transmission system for a voltage level as low as zero volts, as measured at the high voltage side of the wind GSU.
2. This requirement does not apply to faults that would occur between the wind generator terminals and the high side of the GSU.
3. Wind generating plants may be tripped after the fault period if this action is intended as part of a special protection system.
4. Wind generating plants may meet the LVRT requirements of this standard by the performance of the generators or by installing additional equipment (*e.g.* Static VAR Compensator) within the wind generating plant or by a combination of generator performance and additional equipment.
5. Existing individual generator units that are, or have been, interconnected to the network at the same location at the effective date of the Appendix G LVRT Standard are exempt from meeting the Appendix G LVRT Standard for the remaining life of the existing generation equipment. Existing individual generator units that are replaced are required to meet the Appendix G LVRT Standard.

ii. Power Factor Design Criteria (Reactive Power)

The following reactive power requirements apply only to a newly interconnecting wind generating plant that has completed a System Impact Study as of the effective date of the Final Rule establishing the reactive power requirements for non-synchronous generators in section 9.6.1 of this GIA (Order No. 827). A wind generating plant to which this provision applies shall maintain a factor within the range of 0.95 leading to 0.95 lagging, unless Transmission Provider has established different requirements that apply to all Generating Facilities in the Local Balancing Authority on a comparable basis, measured at the Point of Interconnection as defined in this GIA, if the Transmission Provider's System Impact Study shows that such a requirement is necessary to ensure safety or reliability. The power factor range standard can be met by using, for example, power electronics designed to supply this level of reactive capability (taking into account any limitations due to voltage level, real power output, etc.) or fixed and switched capacitors if agreed to by Transmission Provider, or a combination of the two. Interconnection Customer shall not disable power factor equipment while the wind plant is in operation. Wind plants shall also be able to provide sufficient dynamic voltage support in lieu of the power system stabilizer and automatic voltage regulation at the generator excitation system if the System Impact Study shows this to be required for system safety or reliability.

iii. Supervisory Control and Data Acquisition (SCADA) Capability

The wind plant shall provide SCADA capability to transmit data and receive instructions from Transmission Provider to protect system reliability. Transmission Provider and Interconnection Customer shall determine what SCADA information is essential for the proposed wind plant, taking into account the size of the plant and its characteristics, location, and importance in maintaining generation resource adequacy and transmission system reliability in its area.

Appendix H To GIA– Not Applicable

Interconnection Requirements for Provisional GIA

Provisional Agreement

This GIA is being provided in accordance with Section 11.5 of the Transmission Provider’s GIP, which provides among other things, that an Interconnection Customer may request that Transmission Provider provide Interconnection Customer with a provisional GIA that limits the transfer of energy by Interconnection Customer commensurate with that allowed for Energy Resource Interconnection Service. Interconnection Customer requested Transmission Provider to provide a provisional GIA for limited operation at the discretion of Transmission Provider based upon the results of available studies (by Interconnection Customer and by Transmission Provider).

A Provisional Interconnection Study, the results of which are posted on the confidential portion of the Transmission Provider’s internet website, was performed by Transmission Provider in order to confirm the facilities that are required for provisional Interconnection Service and to require them to be in place prior to commencement of service under the GIA.

Interconnection Customer represents that the Interconnection Customer facilities (including Network Upgrades, Interconnection Facilities, Distribution Upgrades, System Protection Upgrades and/or Generator Upgrades) that are necessary to commence provisional Interconnection Service and meet the requirements of NERC, or any applicable regional entity for the interconnection of a new generator are in place prior to the commencement of generation from the Generating Facility and will remain in place during the term of the service. The requisite Interconnection Studies were performed for the Generating Facility. Interconnection Customer shall meet any additional requirements (including reactive power requirements) pursuant to the results of applicable future Interconnection System Impact Studies. Until such time as the applicable Interconnection Studies and any identified facilities are completed, the output of the Generating Facility will operate within the output limit prescribed in a future, if applicable, operating guide.

The maximum permissible output of the Generating Facility under Appendix A will be updated by Transmission Provider on a quarterly basis, determined in accordance with Section 11.5 of the GIP, by finding the transfer limit of energy commensurate with the analysis for Energy Resource Interconnection Service (“ERIS”). This study shall be performed assuming the system topology represented by the base cases used to calculate Available Flowgate Capability, as described in Attachment C of the Tariff, with dispatch and optimization algorithms posted on the MISO internet site and operation above those limits will be deemed as unauthorized use of the Transmission System and subject to provisions in the Tariff surrounding that use.

Use of interim operating guide

Implementation of interim operating guide, if applicable, will constitute an interim solution that will permit Interconnection Customer to operate the Generating Facility under conditional

Interconnection Service until planned Network Upgrades are constructed. Any interim operating guide will be subject to the approval of Transmission Owner and Transmission Provider. Minimum requirements for an interim operating guide are as indicated below.

- * Transmission Operator will have control of breaker(s) dedicated to the Generating Facility and will be able to trip the Interconnection Customer's Generating Facility
- * Protection schemes must be tested and operative
- * Interconnection Customer will provide continuous communication capability with the Generator Operator
- * Interconnection Customer and the owner of the existing Generating Facility will enter into an operating agreement or similar agreement which designates, among other things, the responsibilities and authorities of each of the parties and shall be subject to the acceptance of Transmission Provider and Transmission Owner.
- * A termination date consistent with completion of construction of Network Upgrades will be included as part of all operating guides accepted by Transmission Owner and Transmission Provider.

Interconnection Customer assumes all risks and liabilities with respect to changes, which may impact the Generator Interconnection Agreement including, but not limited to, change in output limits and responsibilities for future Network Upgrade and cost responsibilities that have not yet been identified on the direct connect Transmission System as well as all affected Transmission, Distribution or Generation System(s) including non-Transmission Provider Systems. Such upgrades will be determined pursuant to the Tariff and Policies in effect at the time of the Interconnection Studies.

Appendix I To GIA– Not Applicable

Requirements Applicable to Net Zero Interconnection Service

Where this GIA provides for Net Zero Interconnection Service, Interconnection Customer acknowledges, agrees to, and will be required to operate under the following conditions:

- 1) The combined Real-Time Offers, including Energy and Operating Reserves, of the Generating Facility and the existing generating facility with which Interconnection Customer has an executed Energy Displacement Agreement must be less than or equal to Interconnection Service limit (MW, MVAR, MVA output) provided in Exhibit I-1 (Monitoring and Consent Agreement) (hereinafter, “Interconnection Service limit”). In the event that the sum of the simultaneous energy output of the Generating Facility and the existing generating facility exceeds such Interconnection Service limit, MISO reserves the right to curtail and/or disconnect the Generating Facility immediately.

In the event that the sum of the emergency and/or economic maximum offer limits of the Generating Facility and the existing generating facility exceeds the Interconnection Service limit, MISO reserves the right to curtail and/or disconnect the Generating Facility immediately.

- 2) The total MW, MVAR, MVA output at the Point of Interconnection resulting from the combined output of the Generating Facility and the existing generating facility with which Interconnection Customer has an executed Energy Displacement Agreement shall not at any time exceed the Interconnection Service limit.
- 3) The existing generating facility with which Interconnection Customer has an executed Energy Displacement Agreement is not relieved of any applicable requirements under the RAR of the Tariff.
- 4) The Interconnection Customer shall submit to the Transmission Provider a report by the seventh Calendar Day of each month showing the prior month’s output, by 15 minute increment, the combined real-time offers and cleared energy injection. The existing generating facility and the Interconnection Customer shall cooperate consistent with other provisions in the Tariff to the extent necessary to ensure accuracy of the report. Transmission Provider shall provide a template for this report.

Exhibit I-1 (Completed Monitoring and Consent Agreement - Appendix 11 of the GIP)

Exhibit I-2 (Completed Energy Displacement Agreement - Appendix 12 of the GIP)

Green River Solar, LLC

Case No. 2020-00387

Application - Volume 1
Tab 9

**Kentucky State Board on Electric Generation and Transmission Siting
Green River Solar, LLC – Case No. 2020-00387
Application – Exhibit 9
Volume 1, Tab 9**

Filing Requirement

An analysis of the proposed facility's economic impact on the affected region and the state (KRS 278.706(2)(j))

Respondent: Lina Jensen

Pursuant to KRS 278.706(2)(j), the attached Green River Solar Project Economic Impact Analysis was prepared by Joshua Crawford, J.D., Executive Director at The Pegasus Institute, under the direction and supervision of Lina Jensen, on behalf of Green River. The local and state tax analysis included in this report does not reflect tax abatement at any level. The Project does not have any tax abatement agreements in place currently, but will be seeking a Payment-in-Lieu of Taxes (“PILOT”) agreement with both Breckenridge and Meade Counties, and also seeking tax abatement at the state level. Green River will update the Kentucky Siting Board if an agreement is reached with local and/or state authorities regarding tax abatement, including any updated tax payment projections.

Attachment A: Green River Solar Project Economic Impact Analysis (28 Pages)

Green River Solar, LLC

Case No. 2020-00387

Application - Volume 1

Tab 9

Attachment A

Green River Solar Project
Economic Impact Analysis
(28 Pages)

GREEN RIVER SOLAR PROJECT

ECONOMIC IMPACT ANALYSIS

A PEGASUS INSTITUTE REPORT

JUNE 2021

PEGASUS INSTITUTE

GREEN RIVER SOLAR PROJECT ECONOMIC IMPACT ANALYSIS JUNE 2021

ABOUT PEGASUS INSTITUTE:

Pegasus Institute is a first of its kind, millennial-led, state-based think-tank. Our mission is to provide public policy research and solutions that help improve the lives of all Kentuckians. Pegasus Institute operates as an independent, non-partisan, privately funded research organization focused on state and local policies.

We believe that Kentucky has the potential to emerge as a national leader and a beacon of the New South. That potential can be unlocked with data-driven public policy solutions based in free market principles, individual liberty and responsibility, and effective, limited, and accountable government.

We produce research led by experts and subjected to peer-review prior to publication. To help ensure intellectual independence we do not accept government grants. All projects are designed with our central mission in mind, directed toward a 21st Century Kentucky.

Executive Summary

The solar industry is one of the fastest growing industries in the United States, far outpacing other energy sectors. This growth is expected to continue in the foreseeable future, with an anticipated compound annual growth rate of 17.32% between 2020 and 2025.ⁱ By 2050, solar electricity generation will make up more than half of all renewable energy, outgrowing wind, geothermal, and hydroelectric, which are expected to remain relatively constant.ⁱⁱ The solar industry is one of rapid growth in Kentucky as well, but one with considerable unrealized potential. At the end of 2020, one industry analysis found that the state ranks 48th in the nation for the amount of solar power being produced, trailing all but one of its neighbors.ⁱⁱⁱ

Solar presents a growth opportunity for the state, but several major companies have already adopted the technology. General Motors, which builds the Corvette exclusively in the Bowling Green, Kentucky facility and provides a source of tremendous economic and civil pride throughout the state, utilizes solar power at its plant, and has the largest solar array of any automaker in the state.^{iv} Several other projects have been approved or are expected to begin construction in the next two years.

Meade County and Breckinridge County, situated approximately one hour from Louisville and forty minutes from Elizabethtown, is poised to be one of the fastest growing regions in the state through the next decade. The most significant driver of this growth will be the Nucor Corporation steel plant first announced in March of 2019. The plant is set to begin operations in 2022 in Brandenburg, the county seat of Meade County. The project, with an expected investment of \$1.7 billion will employ 400 people earning an average wage of \$72,800 a year once complete.^v It is the largest project in the company's history as well as the largest investment in the history of Meade County.

The anticipated growth of Meade County and the adjacent region provides an ideal growth opportunity for the solar industry. The Green River Solar Project (Green River Solar LLC) will provide the region with up to 200 megawatts of renewable energy. The project will include 89 inverters plus 10 alternatives. The project will be one of the largest solar operations in the Commonwealth of Kentucky when it is completed. The company expects to invest approximately \$220 million over the course of the project

which will impact both Meade and Breckinridge County, built on 1,750 acres of land that straddles the two.

There are significant economic impacts expected as a result. The construction phase of the project will contribute approximately 300 one-time jobs over the course of the build, expected to take 1.5 years. We measure the direct payroll investment by the company during this phase to be \$18,000,000. The secondary impact of this investment, including both indirect and induced effects during the construction phase, will be an additional 81 jobs created in the region generating \$2,268,000 in payroll. In total, the construction phase alone will account for more than \$20 million in payroll and 381 new jobs.

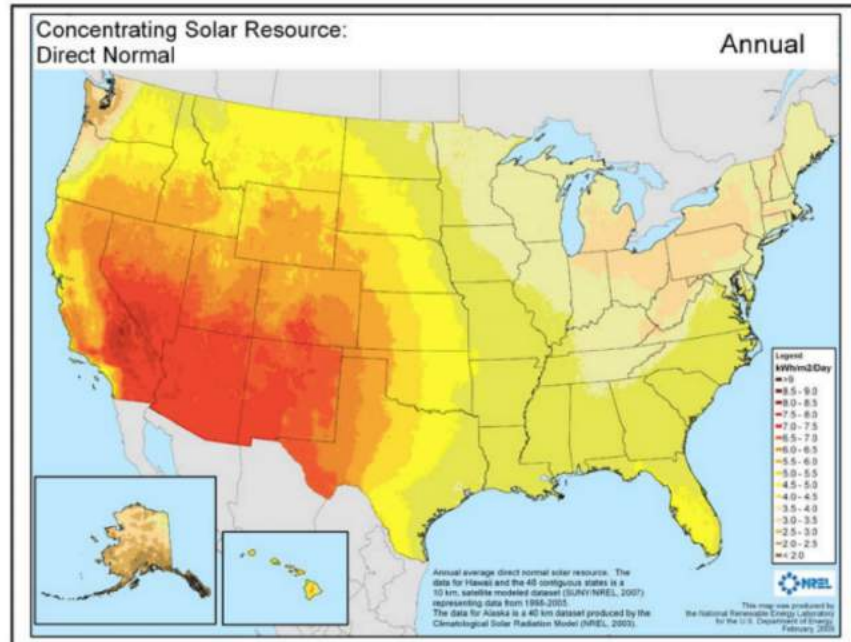
The long-term operational phase of the project will provide an additional \$8.4 million direct payroll investment. The permanent jobs created during that phase will have an average pay of \$80,000 per year. This is more than double the average annual wage for jobs currently available in both Breckinridge County (\$32,290) and Meade County (\$38,204) and higher than the average household income in both counties.

Once construction is completed, the land will be subject to property taxes in the respective counties, with considerable increases in revenue anticipated over their current uses. The site is expected to generate \$8.7 million in property tax revenue over the next 35 years. This represents an average annual property tax revenue projection of \$250,000 per year over the life of the project.

In total, we estimate the community benefit of this project from the construction phase, operational phase, and property tax revenue will be \$38,368,000.

Solar Growth in the US

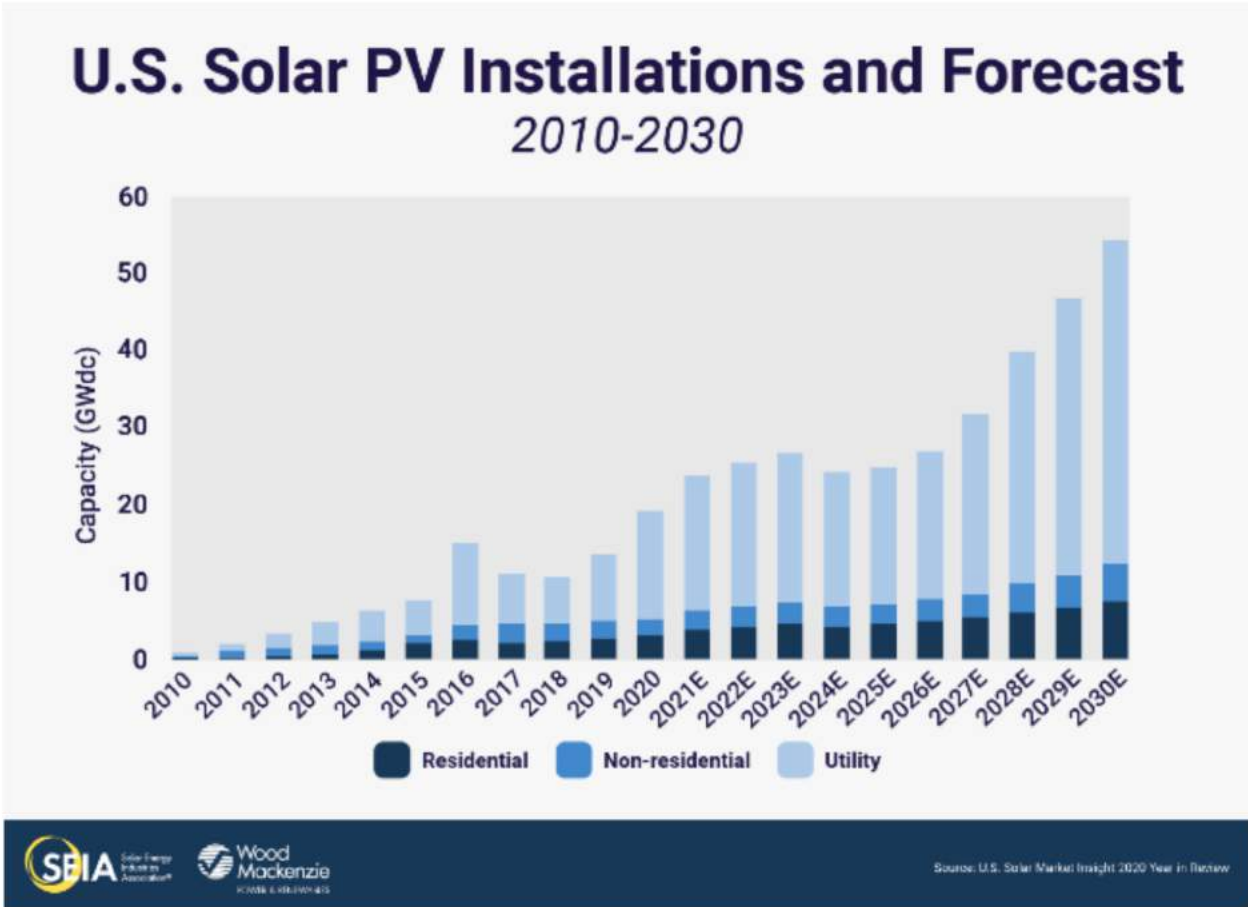
The solar industry is one of the fastest growing sectors in the United States. Since 2010, interlinked changes have occurred that has propelled the industry. Prices have fallen for both rooftop and utility scale solar generation, bringing costs down by more than 70%. For residential systems alone, in 2010, the average cost was \$40,000. Today, the



average cost is around \$18,000. This has allowed for a major boom in solar generation, increasing by 25x during the previous decade. Whereas in 2010 there were only a few dozen utility scale solar plants in the United States, by the end of the decade there were nearly 3,000. Employment in the industry has grown as well, more than doubling since 2010.^{vi}

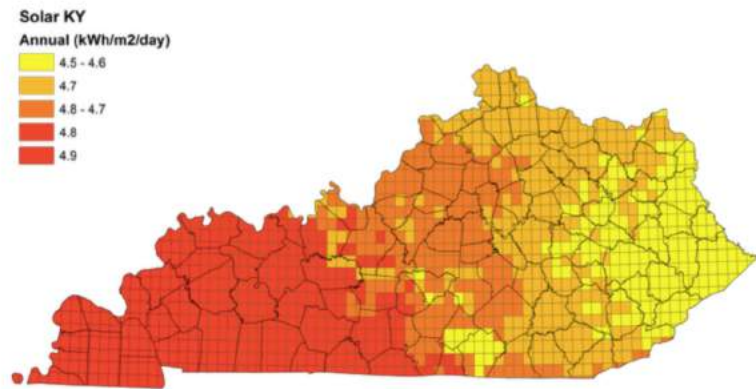
Of new US electricity generation, the growth of solar has been unmatched. In 2010, only 4% of new generation capacity came from solar. By 2019, this reached 40%, and in 2021 was even higher at 43%. The percentage of electricity generated by fossil fuels has dropped significantly in the same time period, from 70% in 2010, to 62% by 2019.

This growth shows no sign of slowing. The industry is expected to grow at a compound annual growth rate of 17.32% between 2020 and 2025. Total solar installations are expected to grow from approximately 20 gigawatts in 2020, to over 50 gigawatts by 2030, with utility installations leading the way.



Solar Growth in Kentucky

Solar electricity generation has grown considerably in Kentucky over the last decade but at a slower pace than most neighboring states. It is difficult to establish the state's total solar generation operating capacity but at least one 2020 industry analysis found that



only one neighboring state was generating less electricity from solar than Kentucky. Most possessed a capacity more than double the Bluegrass State. Despite strong growth from 2010-2020, the solar industry is one of tremendous unrealized potential.

A 2020 report, primary focused on residential usage, by the Solar Energy Industries Association found that Kentucky has 56.55 megawatts (mw) of solar installed, a dramatic increase from only 6.17mw in 2019. Despite the increase, the Commonwealth still ranked 48th in the nation in total solar capacity, dropping four spots year-over-year as other states outgrew Kentucky's capacity. The report estimates that the industry directly supports 1,362 employees between 41 solar companies.^{vii} Growth, as measured by residential megawatt capacity, is expected to increase by nearly 12x over the next 5 years to a projected 676.17mw in total. Though this growth is laudable, the state is still expected to be in the bottom third nationwide in overall solar power generation.^{viii}

A second report provides a view beyond residential utilization. The Kentucky Energy and Environmental Cabinet publishes a bi-annual report on Kentucky's energy production and consumption known as the Kentucky Energy Profile. The most recent profile, published in 2019, found that solar was last among all renewable energy sources. Measured in Btu, solar represented only 481 billion Btu of the 82.3 trillion Btu of energy generated from renewable sources. The report does however show that solar generation is the fastest growing with a 72.9% increase in gigawatt hours generated from the previous year. The report lists eight commercial solar projects with a total megawatt capacity of 28.9mw.^{ix}

Neither report provides an exhaustive review of solar utilization in the state. Comprehensive data collection is needed but both provide valuable insights into the current status and trends in the commonwealth. At present, solar electricity generation represents a significant growth area with considerable increases in recent years and larger increases expected.

Economy of Meade and Breckinridge County



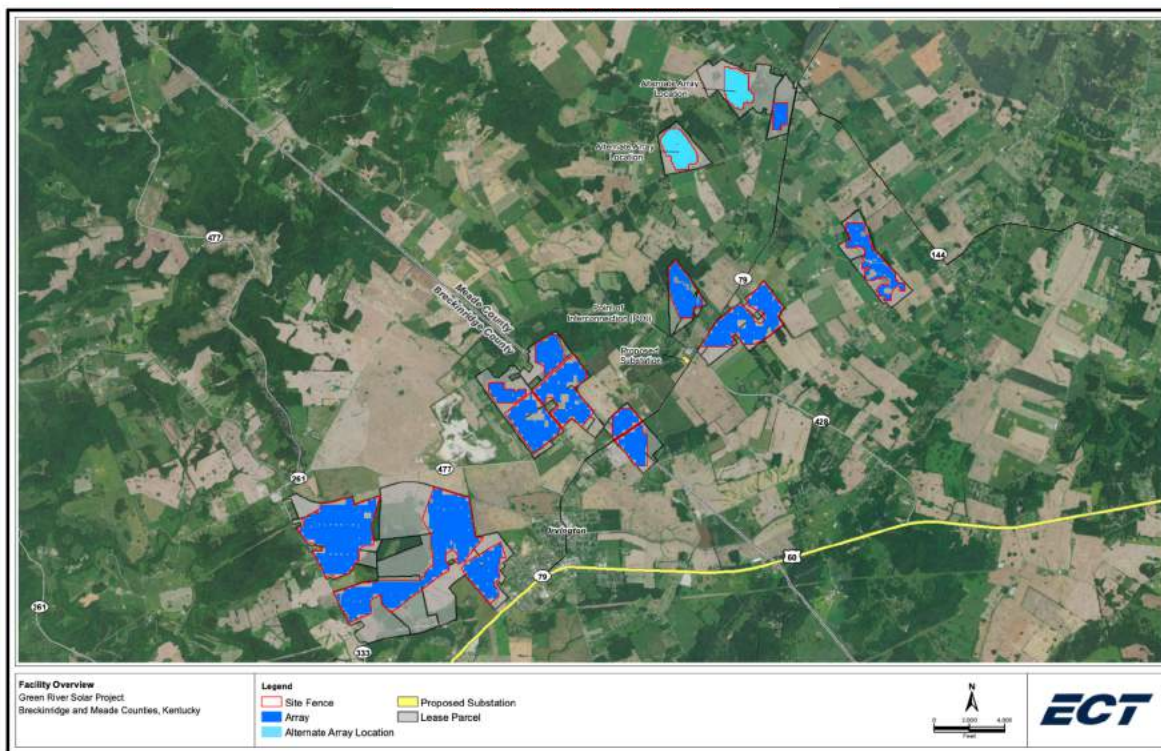
Meade County, Kentucky has an estimated population of 28,572 across 10,685 households. As of 2019, before the impacts of the coronavirus pandemic, 56.8 percent of the working age civilian population was in the labor force. The median household income is \$56,603, nearly 12 percent above average for the state of Kentucky as a whole. In 2018, there were 3,455 jobs based in the county.^x The total payroll for jobs in the county in 2018 was \$131,997,000, meaning that the average wage paid for jobs based in the county equal \$38,204.

Breckinridge County, Kentucky has an estimated population of 20,477 across 7,598 households. As of 2019, before the impacts of the coronavirus pandemic, 52.9 percent of the working age civilian population was in the labor force. The median household income is \$47,190, 6.7 percent below average for the state of Kentucky as a whole. In 2018, there were 2,494 jobs based in the county. The total payroll for jobs in the county in 2018 was \$80,530,000, meaning that the average wage paid for jobs based in the county equal \$32,290.^{xi}

Breckinridge County, Kentucky	
Estimated Population (2020)	20,477
Number of Households	7,598
Median Household Income	\$47,190
Jobs Based in County	2,494
Total Payroll Based in County	\$80,530,000
Average Wage for Jobs Based in County	\$32,290
Working Age Population in Labor Force	52.9%

	Meade County, Kentucky
Estimated Population (2020)	28,572
Number of Households	10,685
Median Household Income	\$56,603
Jobs Based in County	3,455
Total Payroll Based in County	\$131,997,000
Average Wage for Jobs Based in County	\$38,204
Working Age Population in Labor Force	56.8%

The Site



The location of the project straddles the line between two counties. The site is outside of Irvington, Kentucky, nearly equidistance between Hardinsburg, the county seat of Breckinridge County, and Brandenburg, the county seat of Meade County. Irvington is home to approximately 1,100 individuals. The proposed site is currently used for mixed agricultural purposes.

Direct Economic Impact

The Green River Solar LLC project expects a total investment of \$220 million including land acquisition, site preparation, and equipment installation. Construction on the project is expected to last 1.5 years and will employ an estimated 300 individuals. The estimated pay for these individuals will range from \$15-\$25 an hour.

The Bureau of Labor Statistics provides no listing specific to Kentucky for “Solar Photovoltaic Installer” but the national average annual wage for the position is \$46,850. Good inferences about other relevant occupations for the construction phase can be gleaned from similar occupations measured by the state. Construction managers can be expected to earn over \$80,000, heavy equipment operators around \$50,000, installers around \$45,000, electricians around \$53,000, and fencers \$30,000. Taking the median wage provided by the company, over the course of construction, the total direct payroll expenditure would equal an average wage of \$40,000.

Based on this, we can expect a direct payroll impact of \$18 million during the construction phase, which is expected to last approximately 1.5 years.

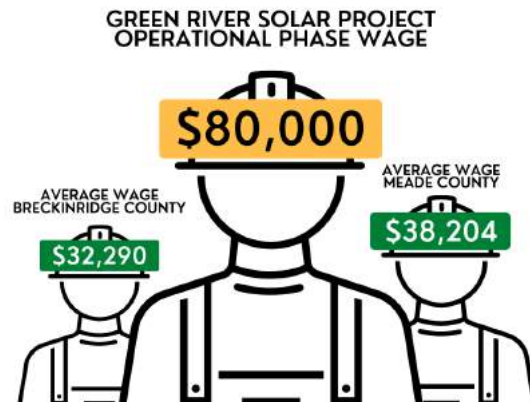
Job Type	Projected Average Wage
Construction Manager	\$80,000
Electricians	\$53,000
Heavy Equipment Operator	\$50,000
Installers	\$45,000
Fencers	\$30,000
National Average for Solar Photovoltaic Installer	\$46,850
Average Wage (All Jobs) Green River Solar LLC Project	\$40,000

Secondary Economic Impacts

Using an IMPLAN model to create a specific economic development estimate for the region, we can determine that there will be positive spin off effects, in addition to the direct investment.^{xiii} The model provides for the relevant project as “construction of new power and communications structure,” which provides a guideline for the initial investment. The construction investment accounts for 1.5 years of projected payroll providing approximately 300 jobs. The projected wages of these jobs equals a payroll of \$18 million.

The IMPLAN model used provides detailed information secondary impacts, using the regional economy to estimate the benefits provided by increased household spending. This includes increases in the retail and service sectors as a result of direct compensation and subsequent consumption increases. The model likewise provides for impacts on local businesses, including predictions on how local supply chains might be utilized to meet project needs as well as additional sales that might support the project. These factors combine to predict the secondary impacts resulting from the initial investment. Using the metrics for the specific region, we project a secondary impact of an additional 81 jobs equaling \$2,268,000 in additional payroll. This will bring the total payroll impact of the construction phase to \$20,268,000 supporting a total of 381 jobs.

Other expenditures include \$1M KY economic impact for Development & Permitting costs, including legal counsel (~\$300k), public relations (~\$75k), permitting fees (\$200k for siting board application, \$50k for other estimated permitting requirements), and anticipated environmental mitigation efforts (remainder of costs) – these are costs that will be spent or have already been spent in Kentucky.



Long Term Impacts

Once the project reaches the operational phase it will provide substantial primary and secondary long-term impacts. The proposed region does not currently have relevant comparable positions and provides no entries for “Electric Power Generation” because the proposed region does not currently have solar electricity jobs. The operational phase will provide for 3 permanent jobs with a projected average wage of \$80,000 per year. This projection aligns with similar projects in Maryland, North Carolina, and other similar sized projects in the broader region.

The positions are significant first because they will pay well above the regional income averages. The average household income in Meade County is \$56,603 and is \$47,190 in Breckinridge County. The permanent positions will be 41% and 70% above average household income respectively. Even more encouraging, the positions will average a salary more than double the average wage for a job in each county. The current average wage for jobs in Meade County is \$38,204. The current average wage for jobs in Breckinridge County is \$32,290.^{xiii}

This will yield a long term benefit of \$240,000 per year in direct payroll, accounting for \$8,400,000 of payroll over 35 years.

Economic Impact of Green River Solar Operational Phase	
Average Wage for Meade County Base Jobs	\$38,204
Average Wage for Breckinridge County Base Jobs	\$32,290
Average Wage for Permanent Green River Solar Positions	\$80,000
Direct Annual Payroll	\$240,000
Project Payroll Impact (35 Year)	\$8,400,000

Tax Revenues

Meade County

	County	State	Total Effective Rate
Real Estate	1.055%	0.12%	1.175%
Personal Property	1.277%	0.45%	1.727%

Breckinridge County

	County	State	Total Effective Rate
Real Estate	0.8385%	0.12%	0.95854%
Personal Property	0.8865%	0.45%	1.33649%

	State Tax Rate
Solar Energy Generating Facilities	0.15%

** Solar energy generating facilities are considered manufacturing machinery; and are subject only to state tax rate of 0.15%.*

Four entities in Kentucky are permitted to levy property taxes; the state, school districts, local governments, and special taxing districts.^{xiv} State property taxes are levied on real and tangible property and support the state’s general fund. School districts are required by state law to levy property taxes at a minimum of 30 cents per \$100 of assessed value. Local governments set property taxes through county fiscal

courts or city councils. Special taxing districts are the creation of local governments and might include fire districts, ambulance services, library services, soil conservation services, and others, as determined on the local level.

Breckinridge and Meade County both levy property taxes on real estate and tangible property (tables below). Both counties are near the same amount for property taxes with Meade County slighter higher in both county taxes and school taxes. Total county taxes for Breckinridge County amount to 28.6 cents per \$100 of valuation for real estate and 34.29 cents per \$100 valuation for tangible property including all fiscal court, extension services, health, library, and soil conservation taxes. Total county taxes for Meade County amount to 38 cents per \$100 valuation for real estate and 61.7 cents per \$100 valuation for tangible property.

General school taxes for Breckinridge County are 55.4 cents per \$100 valuation for all property types. General school taxes for Meade County are 59.5 cents per \$100 valuation. Because the project will be outside of city limits, it will not be subject to city property taxes. In total, the total property tax for both counties will be around 1 percent of the overall value.

Property tax estimates provided by Green River Solar Energy estimate an average of \$250,000 per year paid in property taxes. This amount will exceed \$400,000 per year in the first decade and decrease over time with depreciation. In total, the project will yield \$8.7 million in property taxes over the next 35 years, with approximately half of that amount supporting schools.

Similar projects have yielded dramatic increases in property tax values in the counties where solar installations occurred. A 2020 study by the North Carolina Sustainable Energy Association found increases in value ranging from 63% to over 5000%. Two North Carolina counties in the study were home to facilities of 200mw or larger with property tax revenues in the two increasing by an average of 1,486%. All 70 counties studied experienced a positive increase.^{xv}

The local and state tax analysis included in this report does not reflect tax abatement at any level. The Project does not have any tax abatement agreements in place currently, but will be seeking a Payment-in-Lieu of Taxes (PILOT) agreement with both Breckenridge and Meade Counties, and also seeking tax abatement at the state level. Green River will update the

Kentucky Siting Board if an agreement is reached with local and/or state authorities regarding tax abatement, including any updated tax payment projections.

As well, please note that this doesn't take into account that merchant generation facilities are taxed as public service corporations.

Project Years	Expected Annual Property Tax Revenue
Year 1-10	\$414,000
Year 11-20	\$298,000
Year 21-35	\$161,000
Total	\$8,700,000

Conclusion: Measured Impact

Impact	Economic Value
Total Projected Investment	\$220,000,000
Direct Construction Phase Payroll Investment	\$18,000,000
Secondary Construction Phase Payroll Impact (Indirect & Induced)	\$2,268,000
Total Construction Phase Payroll Impact	\$20,268,000
Direct Construction Phase Employment (Jobs)	300
Secondary Construction Phase Employment Impact (Jobs)	81
Annual Operational Phase Payroll Investment	\$240,000
Direct Operational Phase Payroll Investment	\$8,400,000
Expected Average Property Tax Revenue	\$250,000
Lifetime Property Tax Revenue (35 Year)	\$8,700,000
Total Measured Investment	\$38,368,000

Endnotes

ⁱ ReportLinker. "The United States Solar Energy Market Is Expected to Grow at a CAGR of 17.32% during 2020-2025." GlobeNewswire News Room, "GlobeNewswire", 31 Aug. 2020, www.globenewswire.com/news-release/2020/08/31/2085905/0/en/The-United-States-solar-energy-market-is-expected-to-grow-at-a-CAGR-of-17-32-during-2020-2025.html.

ⁱⁱ Yen, Terry. "U.S. Energy Information Administration - EIA - Independent Statistics and Analysis." EIA's Annual Energy Outlook 2019 Projects Growing Oil, Natural Gas, Renewables Production - Today in Energy - U.S. Energy Information Administration (EIA), 24 Jan. 2019, www.eia.gov/todayinenergy/detail.php?id=38112.

ⁱⁱⁱ "State Solar Spotlight: Kentucky." SEIA, Solar Energy Industries Association, 15 Dec. 2020, www.seia.org/sites/default/files/2020-12/Kentucky.pdf.

^{iv} "GM Corporate Newsroom - United States - Company." Media.gm.com, General Motors, media.gm.com/media/us/en/gm/company_info/facilities/assembly/bowlinggreen.html.

^v Ragsdale, Travis, and Chris Ottis. "Nucor Starts Work on Brandenburg, Ky. Steel Mill." WDRB, 23 Oct. 2020, www.wdrb.com/in-depth/nucor-starts-work-on-brandenburg-ky-steel-mill/article_68b6530c-156b-11eb-8d81-ffc75a1b85c1.html.

^{vi} "Solar Industry Sets Records in 2020, On Track to Quadruple by 2030." SEIA, 16 Mar. 2021, www.seia.org/news/solar-industry-sets-records-2020-track-quadruple-2030.

^{vii} "State Solar Spotlight: Kentucky." SEIA, Solar Energy Industries Association, 15 Dec. 2020, www.seia.org/sites/default/files/2020-12/Kentucky.pdf.

^{viii} *ibid*

^{ix} Kentucky Energy Profile. Kentucky Energy and Environment Cabinet -- Office of Energy Policy, 2019, eec.ky.gov/Energy/KY%20Energy%20Profile/Kentucky%20Energy%20Profile%202019.pdf#page55.

^x "U.S. Census Bureau QuickFacts: Meade County, Kentucky." Census Bureau QuickFacts, www.census.gov/quickfacts/meadecountykentucky.

^{xi} "U.S. Census Bureau QuickFacts: Breckinridge County, Kentucky." Census Bureau QuickFacts, www.census.gov/quickfacts/breckinridgecountykentucky.

^{xii} IMPLAN modeling provided by Dr. Paul Coomes, Professor Emeritus at the University of Louisville and Senior Fellow for Pegasus Institute

^{xiii} Calculated using total county payroll divided by total county employment

^{xiv} Understanding Kentucky Property Tax. Kentucky Department of Revenue Office of Property Valuation, s3.amazonaws.com/funded.edbuild.org/public/citations/653_Understanding-KYPropertyTax.pdf.

^{xv} Brookshire, Daniel, et al. NC Sustainable Energy Association, 2020, Increased North Carolina County Tax Revenue from Solar Development -- 2020 Update.

Addendum 1

2019 Tax Year		MEADE COUNTY						
TDID	TD TYPE	TAXING JURISDICTIONS	REAL ESTATE	TANGIBLE PERSONAL	MERCHANTS INVENTORY	DOCUMENTED WATERCRAFT	PERSONAL AIRCRAFT	INVENTORY IN TRANSIT
082003	COUNTY	EXTENSION SERVICES	3.2000	6.7000	6.7000	6.7000	0.0000	0.0000
082004	COUNTY	GENERAL FISCAL COURT	21.6000	37.9700	19.0000	37.9700	37.9700	0.0000
082005	COUNTY	HEALTH	2.7000	2.8300	2.8300	2.8300	0.0000	0.0000
082006	COUNTY	LIBRARY	9.8000	15.0000	15.0000	15.0000	15.0000	15.0000
082007	COUNTY	SOIL CONSERVATION	0.8000	0.0000	0.0000	0.0000	0.0000	0.0000
COUNTY WIDE TOTAL			38.1000	62.5000	43.5300	62.5000	52.9700	15.0000
082009	SCHOOL	GENERAL MEADE COUNTY	58.8000	58.8000	58.8000	58.8000	0.0000	0.0000
082016	SPECIAL	BATTLETOWN FIRE PROTECTION DISTRICT	10.0000	10.0000	10.0000	10.0000	10.0000	10.0000
082015	SPECIAL	EKRON FIRE PROTECTION DISTRICT	8.0000	8.0000	8.0000	8.0000	8.0000	8.0000
082013	SPECIAL	FLAHERTY FIRE DISTRICT	7.5000	1.5000	1.5000	0.0000	0.0000	0.0000
082002	SPECIAL	MEADE CO FIRE DISTRICT #1	7.5000	2.5000	2.5000	2.5000	2.5000	2.5000
082014	SPECIAL	PAYNEVILLE FIRE DISTRICT	10.0000	10.0000	10.0000	10.0000	10.0000	10.0000
		Average	8.6000	6.4000				
082010	CITY	BRANDENBURG	21.4000	42.2300	42.2300	0.0000	0.0000	0.0000
082011	CITY	EKRON	14.0000	14.0000	14.0000	14.0000	14.0000	0.0000
082012	CITY	MULDRAUGH	19.6000	32.7000	32.7000	0.0000	0.0000	0.0000

2019 Tax Year		BRECKINRIDGE COUNTY						
TDID	TD TYPE	TAXING JURISDICTIONS	REAL ESTATE	TANGIBLE PERSONAL	MERCHANTS INVENTORY	DOCUMENTED WATERCRAFT	PERSONAL AIRCRAFT	INVENTORY IN TRANSIT
014002	COUNTY	EXTENSION SERVICES	4.5540	8.5493	8.5493	8.5493	8.5493	8.5493
014003	COUNTY	GENERAL FISCAL COURT	11.3000	13.1000	13.1000	13.1000	13.1000	0.0000
014001	COUNTY	HEALTH	3.1000	3.1000	3.1000	3.1000	3.1000	3.1000
014004	COUNTY	LIBRARY	8.5000	8.5000	8.5000	8.5000	8.5000	8.5000
014005	COUNTY	SOIL CONSERVATION	1.0000	0.0000	0.0000	0.0000	0.0000	0.0000
COUNTY WIDE TOTAL			28.4540	33.2493	33.2493	33.2493	33.2493	20.1493
014007	SCHOOL	GENERAL BRECKINRIDGE COUNTY	55.4000	55.4000	55.4000	55.4000	55.4000	0.0000
014009	SCHOOL	GENERAL CLOVERPORT INDEPENDENT	73.1000	73.1000	73.1000	73.1000	73.1000	0.0000
014010	CITY	CLOVERPORT	42.3000	36.2000	36.2000	36.2000	0.0000	0.0000
014011	CITY	HARDINSBURG	37.0000	37.0000	37.0000	0.0000	0.0000	0.0000
014012	CITY	IRVINGTON	46.6000	46.6000	46.6000	0.0000	0.0000	0.0000

Addendum 2

North Carolina Property Tax Increases in Counties Exceeding 100MW in Solar Capacity

County	Capacity (MW)	Total Property Tax Paid on Participating Parcels Before Solar	Total Property Tax Paid on Participating Parcels After Solar	Percent Increase
Bladen	255	\$31,441	\$519,992	1,554%
Northhampton	225	\$18,196	\$276,133	1,418%
Duplin	169	\$29,983	\$361,579	1,106%
Hertford	145	\$17,358	\$275,344	1,486%
Beaufort	142	\$2,275	\$30,122	1,224%
Currituck	140	\$10,326	\$435,656	4,119%
Wilson	128	\$14,200	\$59,107	316%
Pender	124	\$6,313	\$57,572	812%
Cumberland	112	\$2,828	\$487,693	17,144%
Robeson	111	\$30,586	\$634,347	1,974%
Anson	109	\$14,627	\$493,215	3,272%
Wayne	108	\$19,200	\$424,515	2,111%
Martin	107	\$14,939	\$98,561	560%
Nash	106	\$11,518	\$391,604	3,300%
Vance	106	\$14,967	\$282,156	1,785%
Catawba	105	\$19,371	\$469,902	2,326%
Edgecombe	105	\$1,419,082	\$1,577,406	11%
Halifax	104	\$17,334	\$365,860	2,011%

Source: NC Sustainable Energy Association

Joshua Harrison Crawford

CURRICULUM VITAE

PERSONAL

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EDUCATION

M.A., Criminal Justice, anticipated 2022, CUNY – John Jay College of Criminal Justice
J.D., 2015, Suffolk University Law School
B.S., Crime, Law, & Justice, 2012, Penn State University

HONORS

AEI Millennial Leadership Network, 2021
Leadership Louisville, 2016
Phi Delta Phi International Legal Honor Society
Sidney J. Rosenthal Scholarship, 2014
Honorable Lawrence L. Cameron and Barbara G. Cameron Scholarship, 2013
Henry Herbert Smythe Trust Scholarship, 2009 & 2011
Bunton-Waller Scholarship, 2008-2011

PUBLICATIONS

- Crawford, J. (2017). *Gangs, Not Drugs, Must Be Law Enforcement Focus in Addressing Homicide Problem* (pp. 1-8, Rep.). Louisville, KY: Pegasus Institute.
- Crawford, J. (2017). *Reform Opportunities in Kentucky's Bail System* (pp. 1-12, Rep.). Louisville, KY: Pegasus Institute.
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- Crawford, J., Harris, J. (2018). *Estimating the Fiscal Impact of Marsy's Law on Kentucky* (pp. 1-18, Rep.). Louisville, KY: Pegasus Institute.
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Green River Solar, LLC

Case No. 2020-00387

Application - Volume 1
Tab 10

**Kentucky State Board on Electric Generation and Transmission Siting
Green River Solar, LLC – Case No. 2020-00387
Application – Exhibit 10
Volume 1, Tab 10**

Filing Requirement

A detailed listing of all violations by it, or any person with an ownership interest, of federal or state environmental laws, rules, or administrative regulations, whether judicial or administrative, where violations have resulted in criminal convictions or civil or administrative fines exceeding five thousand dollars (\$5,000). The status of any pending action, whether judicial or administrative (KRS 278.706(2)(k))

Respondent: Brian Bartels

Neither Green River Solar, LLC, nor any person or entity with an ownership interest in it has any known violations of federal or state environmental laws, rules or administrative regulations. There are no known actions, whether judicial or administrative, pending against Green River Solar LLC, nor any person or entity with an ownership interest in Green River Solar LLC.