

**COMMONWEALTH OF KENTUCKY**  
**BEFORE THE KENTUCKY STATE BOARD ON ELECTRIC GENERATION**  
**AND TRANSMISSION SITING**

**In the Matter of:**

**ELECTRONIC APPLICATION OF GREEN )**  
**RIVER SOLAR, LLC FOR A CERTIFICATE TO )**  
**CONSTRUCT AN APPROXIMATELY 200 )**  
**MEGAWATT MERCHANT SOLAR ELECTRIC ) CASE NO. 2020-00387**  
**GENERATING FACILITY IN BRECKINRIDGE )**  
**COUNTY AND MEADE COUNTY, KENTUCKY )**  
**PURSUANT TO KRS 278.700 AND 807 KAR )**  
**5:110 )**

**RESPONSES TO SITING BOARD STAFF'S FIRST REQUEST FOR INFORMATION**  
**TO GREEN RIVER SOLAR, LLC**  
**DATED AUGUST 11, 2021**

**GREEN RIVER SOLAR, LLC**

**PSC CASE NO. 2020-00387**

**SITING BOARD STAFF REQUEST DATED 8/11/2021**

Green River Solar, LLC (Green River Solar) hereby submits responses to the First Request for Information of the State Board on Electric Generation and Transmission Siting (Siting Board) in this case dated August 11, 2021. Each response with its associated supportive reference materials is individually bookmarked.

COMMONWEALTH OF KENTUCKY

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ELECTRIC GENERATION AND TRANSMISSION SITING

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COUNTY AND MEADE COUNTY, KENTUCKY )  
PURSUANT TO KRS 278.700, ET SEQ. AND )  
807 KAR 5:110 )

CASE NO. 2020-00387

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VERIFICATION OF  
LINA JENSEN

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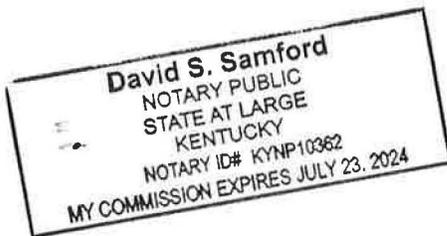
Comes now LINA JENSEN, on behalf of Green River Solar, LLC and, after first being duly sworn, does hereby swear and affirm that the foregoing responses to the Siting Board's First Request for Information and information attached thereto is true and correct to the best of my knowledge and belief, formed after reasonable due diligence and inquiry, as of this 25 day of August, 2021.

  
Lina Jensen

  
NOTARY PUBLIC

Commission No.: KYNP10562

Commission Expires: 7/23/24



COMMONWEALTH OF KENTUCKY

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ELECTRIC GENERATION AND TRANSMISSION SITING

IN THE MATTER OF:

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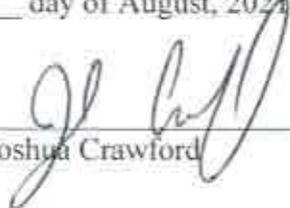
CASE NO. 2020-00387

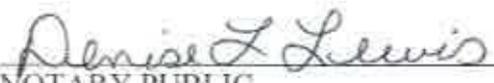
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VERIFICATION OF  
JOSHUA CRAWFORD

---

Comes now JOSHUA CRAWFORD, and after first being duly sworn, does hereby swear and affirm that the foregoing responses to the Siting Board's First Request for Information and information attached thereto is true and correct to the best of my knowledge and belief, formed after reasonable due diligence and inquiry, as of this \_\_\_ day of August, 2024.

  
\_\_\_\_\_  
Joshua Crawford

  
\_\_\_\_\_  
NOTARY PUBLIC

Commission No.: 19819

Commission Expires: 1-6-2025



**GREEN RIVER SOLAR, LLC**

**CASE NO. 2020-00387**

**RESPONSE TO INFORMATION REQUEST**

**SITING BOARD STAFF'S FIRST REQUEST FOR INFORMATION DATED 8/11/21  
REQUEST 1**

**RESPONSIBLE PARTY: Lina Jensen**

**Request 1.** In the Application, Volume 1, Section I, Item 2, it is stated that Green River Solar proposes to construct the Project with a solar array covering a total of approximately 1,750 acres. This appears to cover all of the areas inside the fence, or the polygons outlined in red on the map in the Application, Volume 2, Attachment A, Exhibit 1, page 7 of 170. If the area of each polygon is estimated using the Geographic Information System (GIS), it appears that the two Alternate Array Locations and the project substation may not be included in the estimate of 1,750 acres. The alternate array locations are part of the Preliminary Site Layout in Application, Volume 2, Tab 11, Attachment A, Exhibit 3, Map C1.12 and Map C1.13.

- a. Using the map in the Application, Volume 2, Tab 12, Attachment A, Cumulative Environmental Assessment, page 6 of 15, make a table with the following information: a meaningful name for each Solar Array Group (a contiguous group of solar arrays), the acreage of the solar arrays (within the fence), the number of leased/purchased parcels, and the acreage of the leased parcel.

- b. Confirm whether the Alternative Arrays are to be considered by the Siting Board as part of the Green River Solar Project.

**Response 1.**

- a. Please see below Table 1 with requested information, and Attachment 1.a with a map labelling each Solar array group. In addition, Attachment 1.b is an updated set of drawings reflecting removal of the alternative arrays. The updated total acreage of the solar arrays within the fence is 1,677 acres.

**Table 1. Solar Array Group Areas**

<b>Solar Array Group</b>	<b>Real Property Parcel Number</b>	<b>Acreage</b>	<b>Acreage in Fenceline</b>
A	111-50	198	117
A	123-2	359	137
A	122-8A	393	118
A	122-25	112	86
A	123-6B	178	83
A	123-7	137	69
A	123-4	144	95
A	111-37	58	23
A	111-52A	96	38
A	111-53A	96	36
<b>A Total</b>		<b>1,772</b>	<b>802</b>
B	122-18	135	80
B	122-18	101	58
B	122-13A	96	88
B	133A-1A	79	65
B	133A-1D	22	4
B	122-19	100	82
B	122-14A	12	1
<b>B Total</b>		<b>545</b>	<b>379</b>
C	080-00-00-025	91	59
C	080-00-00-025.01	54	36

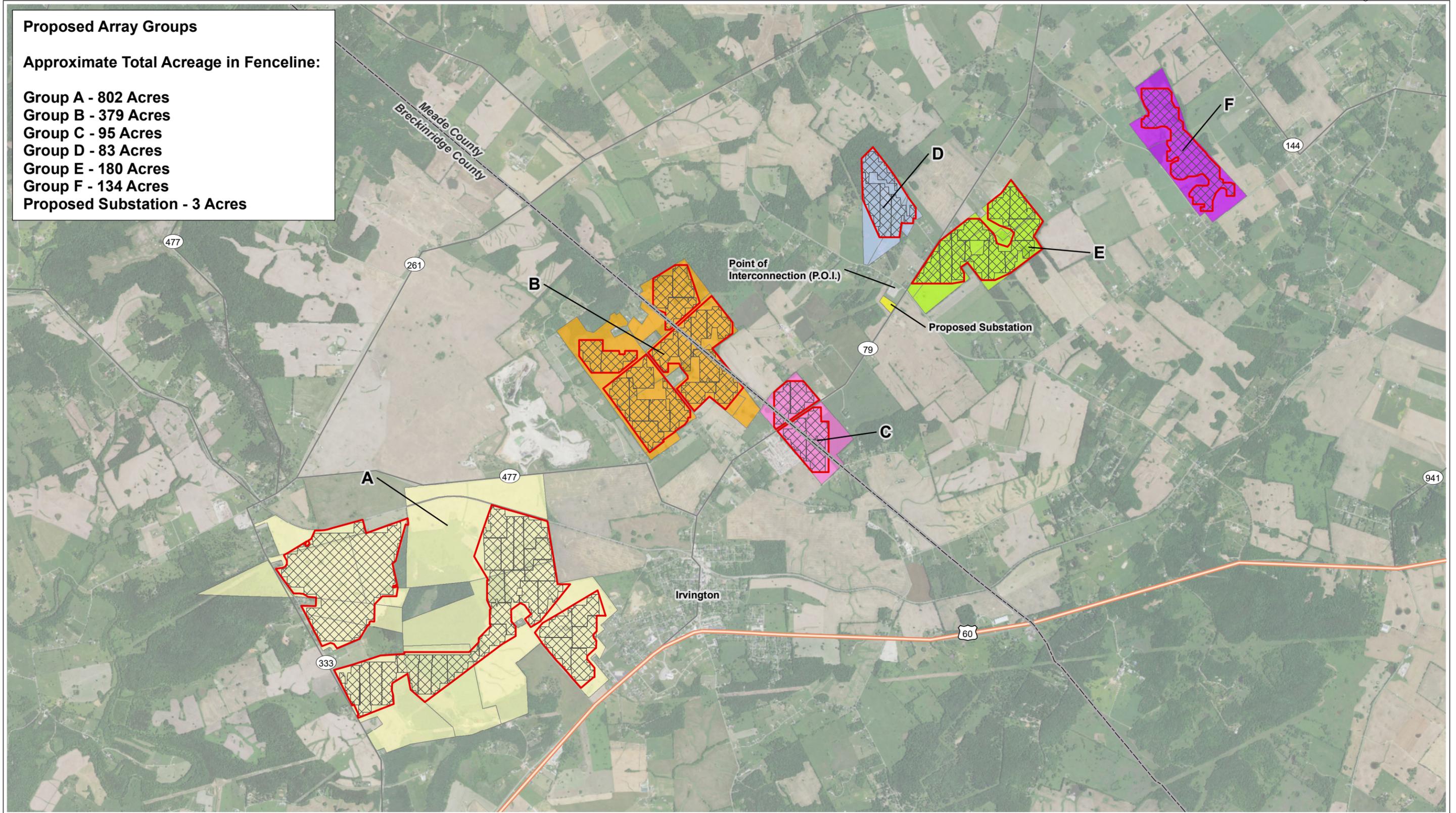
<b>C Total</b>		<b>145</b>	<b>95</b>
D	080-00-00-009	22	11
D	079-00-00-025.01	91	66
D	079-00-00-026.11	12	6
<b>D Total</b>		<b>125</b>	<b>83</b>
E	087-00-00-024.05	165	119
E	087-00-00-024.50	29	27
E	087-00-00-024.10	25	16
E	087-00-00-024.15	20	18
<b>E Total</b>		<b>239</b>	<b>180</b>
F	096-00-00-039	66	46
F	096-00-00-038	117	87
<b>F Total</b>		<b>183</b>	<b>134</b>
<b>Substation</b>	080-00-00-018	<b>4</b>	<b>4</b>
<b>Grand Total</b>		<b>3,012</b>	<b>1,677</b>

- b. The alternative arrays have been removed from the Green River Solar Permit Application scope and do not need to be considered by the Siting Board. Please see Attachment 1.b for updated solar array site plans.

**Proposed Array Groups**

**Approximate Total Acreage in Fenceline:**

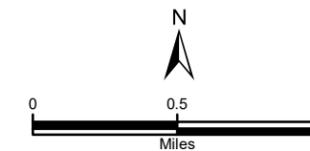
- Group A - 802 Acres
- Group B - 379 Acres
- Group C - 95 Acres
- Group D - 83 Acres
- Group E - 180 Acres
- Group F - 134 Acres
- Proposed Substation - 3 Acres



Green River Solar Project  
 Breckinridge and Meade Counties, Kentucky  
 Date: 8/25/2021

**Legend**

- |                                   |                                 |   |                     |            |
|-----------------------------------|---------------------------------|---|---------------------|------------|
| Project Footprint - Fence Outline | Parcel - Proposed Array Group A | C | F                   | Highway    |
| Proposed Solar Array              | B                               | D | Proposed Substation | Major Road |
| County Boundary                   |                                 | E |                     |            |



# CONCEPTUAL SITE PLAN

# GREEN RIVER SOLAR PROJECT

PREPARED FOR



**GREEN RIVER SOLAR, LLC**  
**700 UNIVERSE BLVD**  
**JUNO BEACH, FL 33408**

Contact: Lina Jensen, Project Director  
 NextEra Energy Resources  
 (832) - 613 - 7247

**MEADE COUNTY,**  
**KENTUCKY, 40146**

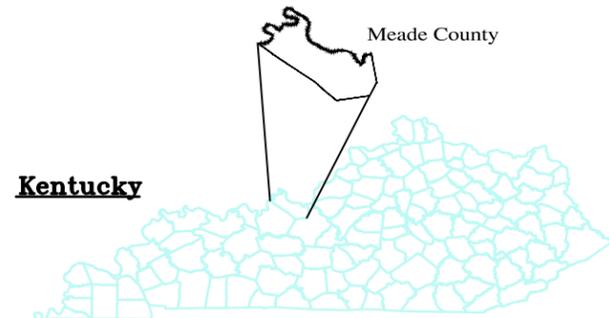
BY



707 East Third Avenue  
 New Smyrna Beach, Florida 32169  
 Tel: (386) 427-0694 Fax: (386) 427-0889  
 Agent's E-mail: cfagerstrom@ectinc.com  
 Agent's Tel: (386) 852-0387  
<http://www.ectinc.com>

ECT PROJECT NUMBER 20-0594

**AUGUST 2021**  
**KENTUCKY SITING BOARD**  
**REVIEW SET**



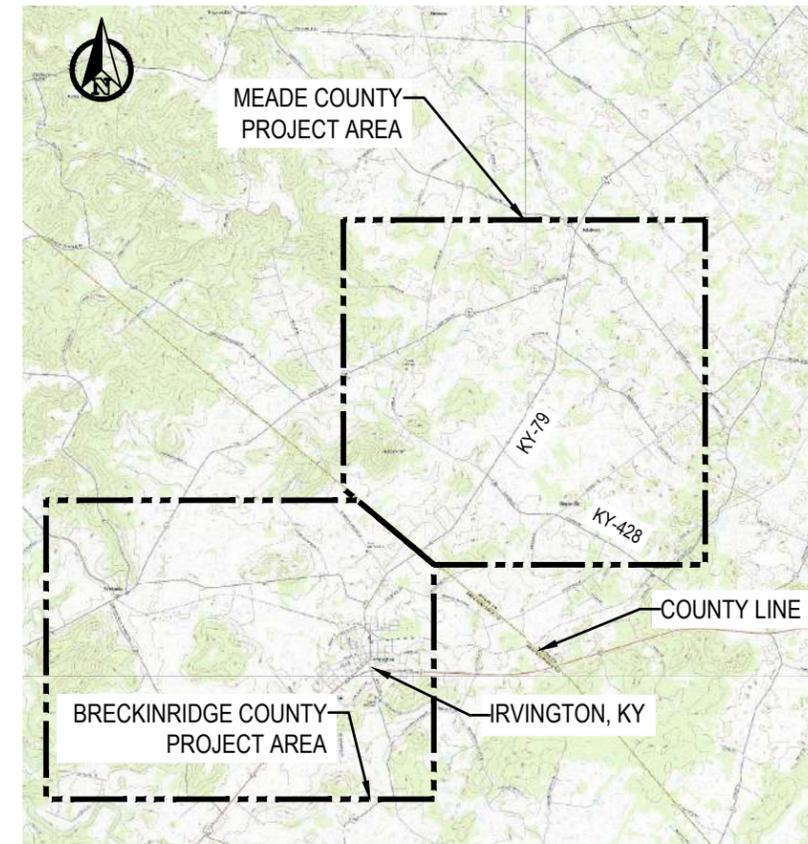
KENTUCKY STATE MAP  
 N.T.S.

PROJECT SITE INFORMATION	
SITE ADDRESS	TBD
COUNTY PARCEL NUMBER	VARIOUS
GPS COORDINATES	37.908° N, -86.261° W (PROJECT SUBSTATION)
SITE ELEVATION	680 FT A.M.S.L.
UTILITY NAME	TBD
UTILITY ADDRESS	TBD
UTILITY CONTACT INFORMATION	TBD
DEVELOPER NAME	GREEN RIVER SOLAR, LLC
DEVELOPER ADDRESS	700 UNIVERSE BLVD., JUNO BEACH, FL
DEVELOPER CONTACT	LINA JENSEN
CIVIL ENGINEER OF RECORD (EOR) NAME	TBD
CIVIL EOR ADDRESS	TBD
CIVIL EOR CONTACT INFORMATION	TBD
APPLICABLE BUILDING PERMIT AUTHORITY	TBD
SYSTEM SIZE (MW)	200 MW TOTAL
SYSTEM DC SIZE (MW)	TBD
TRANSFORMER COUNT	1
EQUIPMENT PAD COUNT	TBD
PROJECT ZONING	AGRICULTURAL
NON PARTICIPATING PARCEL BUFFER	50 FEET
OCCUPIED STRUCTURE BUFFER	250 FEET
ROAD R.O.W. BUFFER	25 FEET
SURFACE WATER BUFFER	25 FEET
WETLAND BUFFER	25 FEET
STREAM BUFFER	25 FEET
PROJECT AREA	1,750 ACRES
ROAD LENGTH	63,200 FEET
LANDSCAPE BUFFER	22,150 FEET

ALTA SURVEY BY:



9080 Barbee Ln., Ste. 105  
 Knoxville, TN 37923  
 Ofc: 865.200.4366  
 email: info@sai.biz



USGS TOPO MAPS: KY BIG SPRING, KY GARFIELD, KY GUSTON, KY IRVINGTON

PROJECT LOCATION MAP  
 N.T.S.

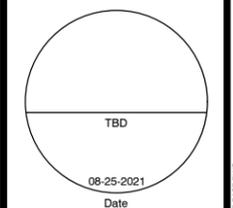
INDEX OF DRAWINGS

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C2.16	
C3.01	CONSTRUCTION DETAILS
C3.02	LANDSCAPE ILLUSTRATION



**GREEN RIVER SOLAR**  
**MEADE COUNTY,**  
**KENTUCKY**

ECT PROJECT No.:	20-0594
DESIGNED BY:	NextEra Energy, Inc.
DRAWN BY:	MRA
CHECKED BY:	DMW/XG
APPROVED BY:	TBD
CONCEPT PLAN	06-25-2021
KY SITING BOARD	07-09-2021
MEADE CO. PLAN	07-13-2021
MEADE CO. PLAN RESUBMITTAL	08-11-2021
KY SITING BOARD RESUBMITTAL	08-25-2021



**COVER PAGE**

**C1.00**

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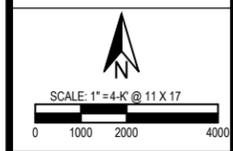


**GREEN RIVER SOLAR  
MEADE COUNTY,  
KENTUCKY**

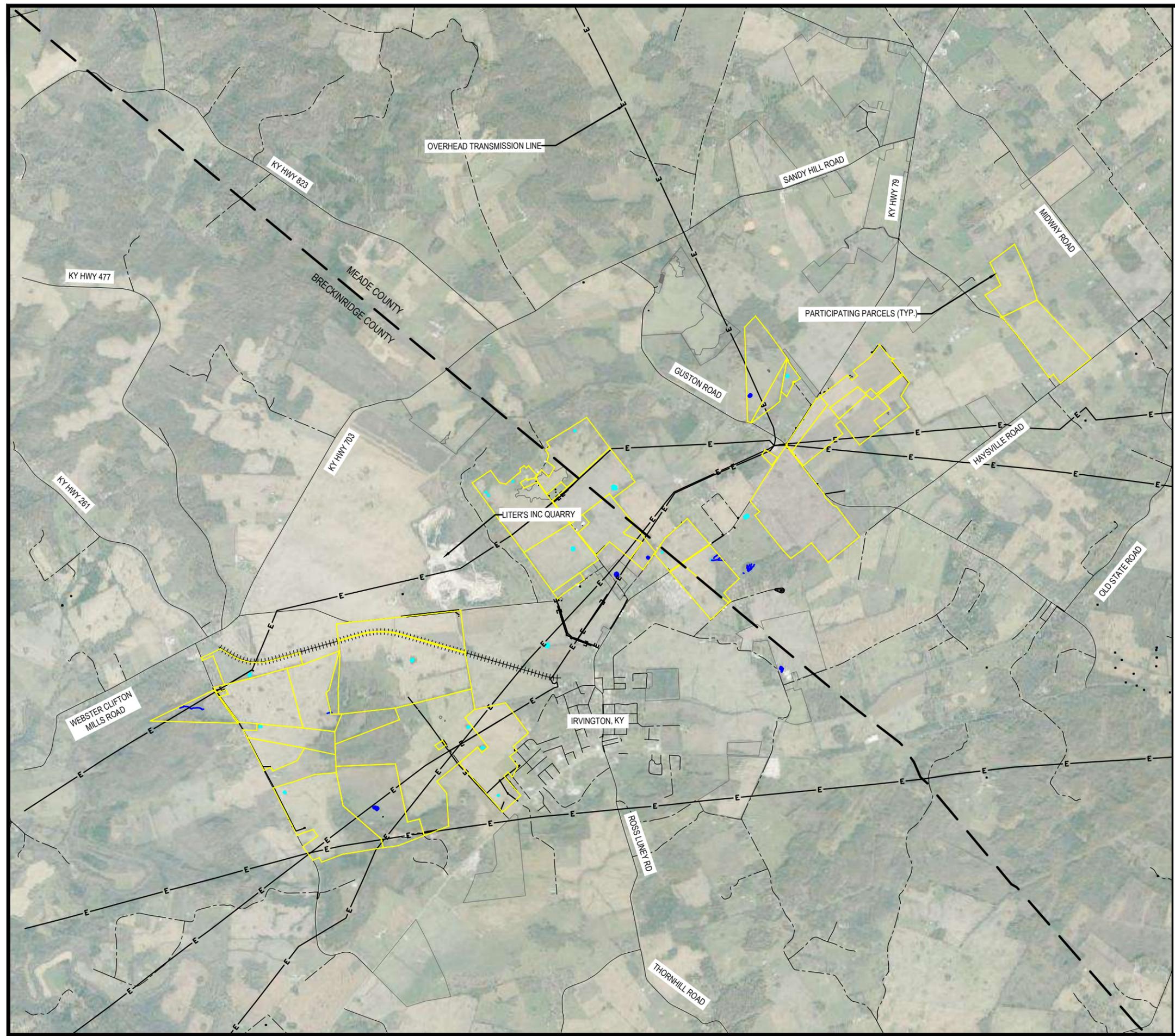
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TBD
08-25-2021
Date

**EXISTING  
CONDITIONS**



**C1.01**



# LEGEND

- PARTICIPATING PARCELS
- COUNTY LINE
- COUNTY & LOCAL ROADS
- MAJOR STATE ROADS
- OVERHEAD ELECTRIC
- RAIL ROAD TRACKS
- WETLANDS
- SURFACE WATERS/STREAMS

P:\PROJECTS\2020\2020-00387\GREEN RIVER SOLAR\DESIGN\GREEN RIVER SOLAR BASE.DWG



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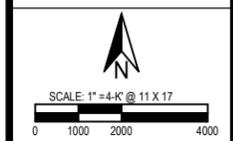


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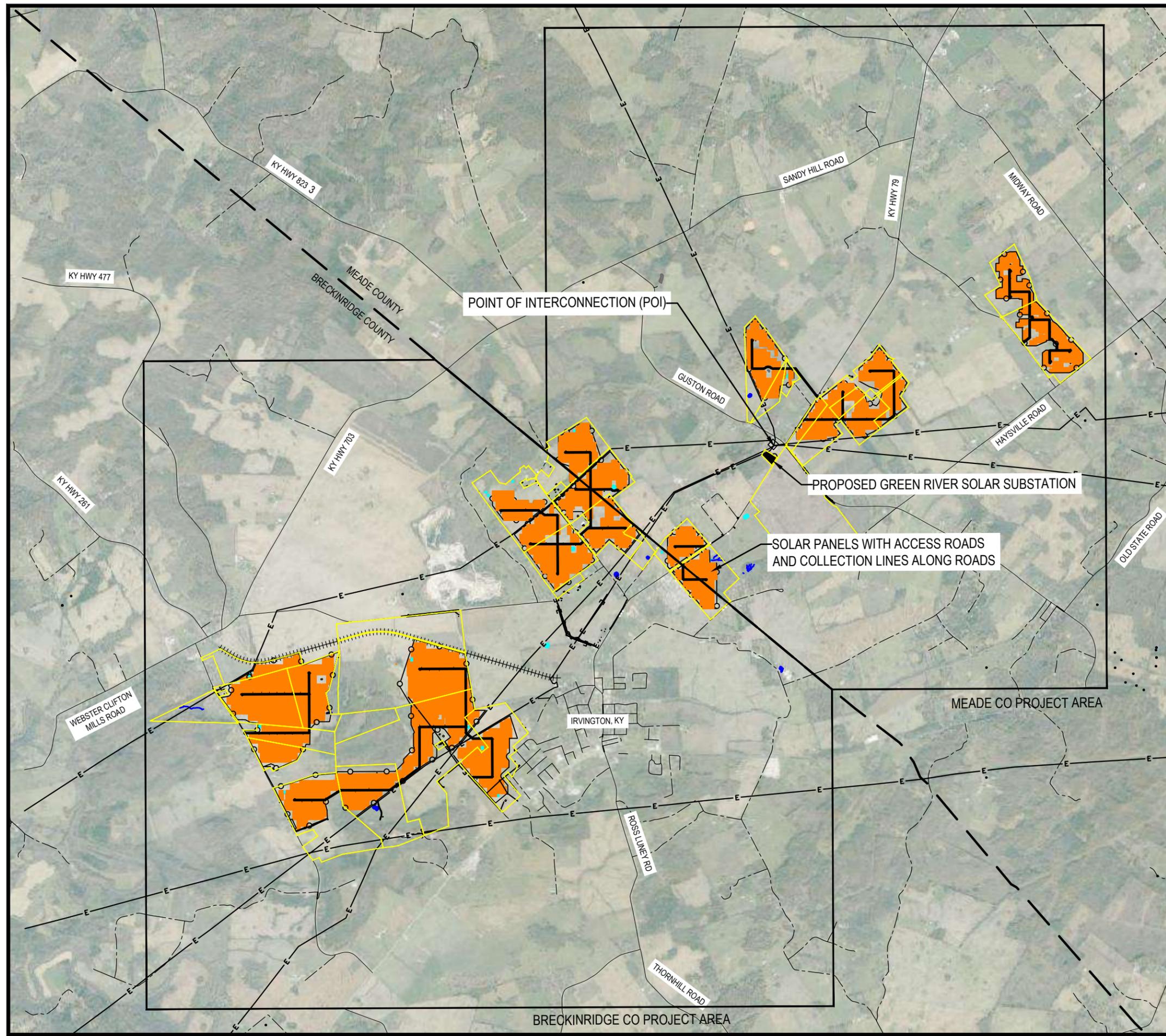
TBD
08-25-2021
Date

**OVERALL SITE PLAN**



**C1.02**

- ## LEGEND
- COUNTY LINE
  - PARTICIPATING PARCEL
  - COUNTY & LOCAL ROADS
  - MAJOR STATE ROADS
  - OVERHEAD ELECTRIC
  - RAIL ROAD TRACKS
  - WETLANDS
  - SURFACE WATERS/STREAMS
  - PROPOSED ROADS
  - SECURITY FENCE
  - SOLAR ARRAYS



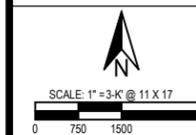


**GREEN RIVER SOLAR  
MEADE COUNTY,  
KENTUCKY**

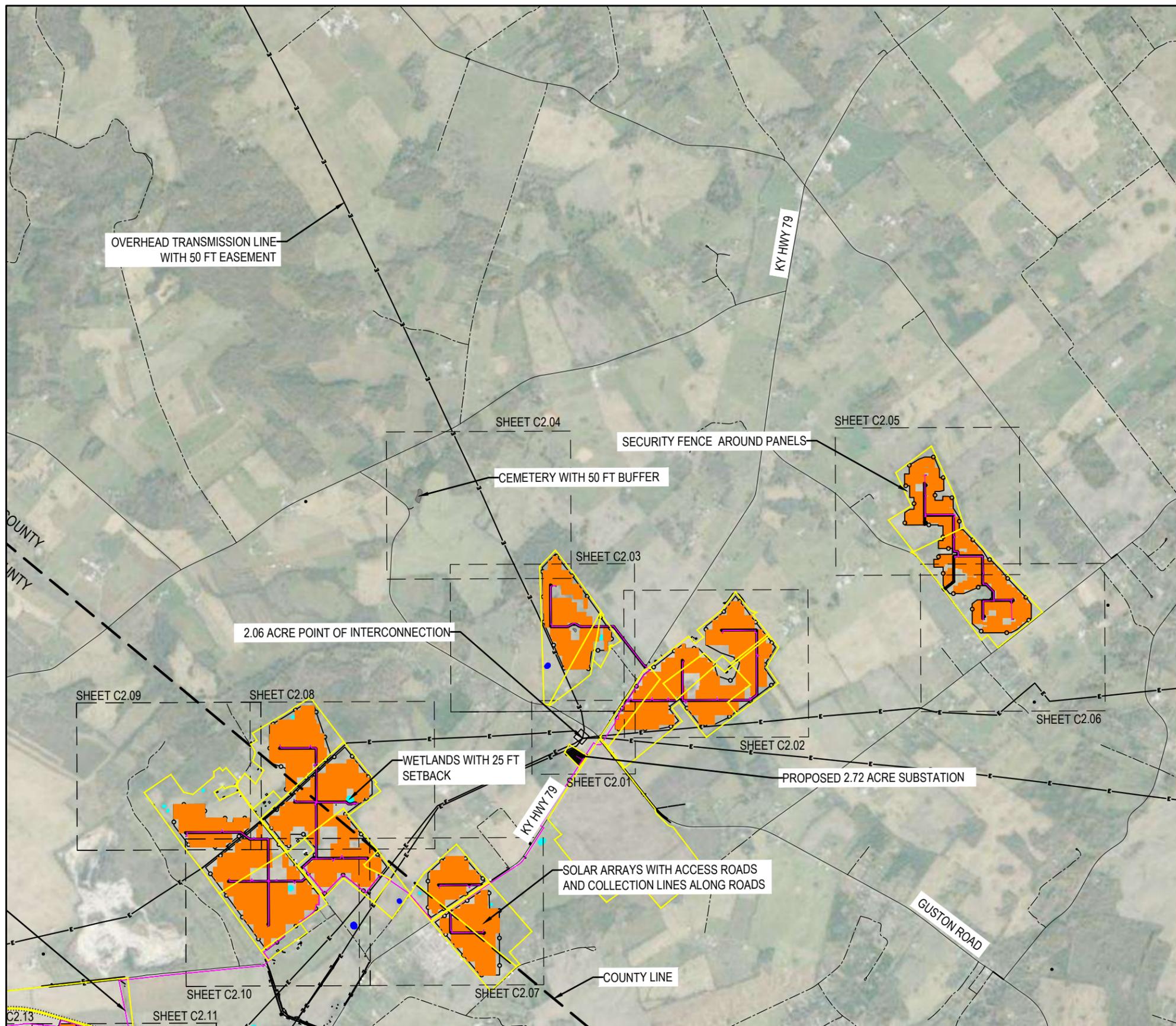
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KY SITING BOARD RESUBMITTAL	08-25-2021

TBD	
08-25-2021	
Date	

**MEADE COUNTY  
SITE PLAN**



**C1.03**



**LEGEND**

- COUNTY LINE
- PARTICIPATING PARCEL
- COUNTY & LOCAL ROADS
- MAJOR STATE ROADS
- RAILROAD TRACKS
- OVERHEAD ELECTRIC
- PROPOSED ROADS
- SECURITY FENCE
- SOLAR ARRAYS
- COLLECTION LINE
- WETLANDS
- SURFACE WATERS/STREAMS

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08-25-2021
Date

**BRECKINRIDGE  
COUNTY SITE PLAN**

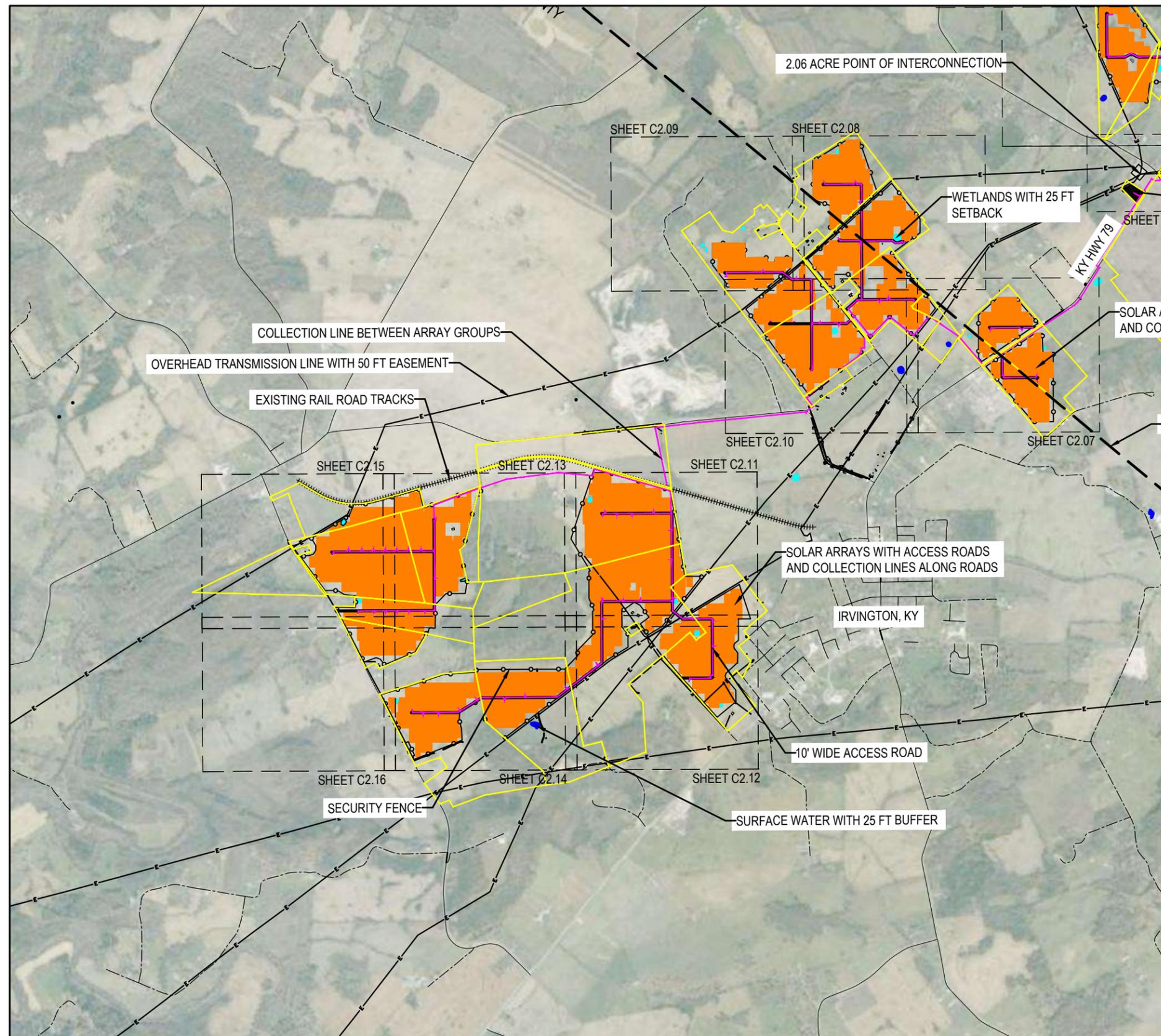


SCALE: 1" = 3-K' @ 11 X 17  
0 750 1500 3000

**C1.04**

**LEGEND**

- COUNTY LINE
- PARTICIPATING PARCEL
- COUNTY & LOCAL ROADS
- MAJOR STATE ROADS
- RAILROAD TRACKS
- OVERHEAD ELECTRIC
- PROPOSED ROADS
- SECURITY FENCE
- SOLAR ARRAYS
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- WETLANDS
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# LEGEND

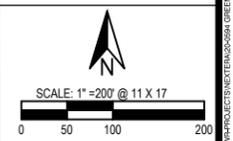
- PARCEL LINE
- - - - - PARCEL SETBACK
- EXISTING ROAD
- - - - - OTHER SETBACKS
- E — OVERHEAD LINE
- - - - - EASEMENT
- MAJOR CONTOUR
- SURFACE WATERS
- WETLANDS
- SOLAR ARRAY
- SECURITY FENCE
- COLLECTION LINE
- INVERTER
- PROPOSED ROAD
- VISUAL SCREEN
- UNOCCUPIED STRUCTURE
- OCCUPIED STRUCTURE WITH 250' BUFFER (N.T.S.)

## NEXTERA ENERGY GREEN RIVER SOLAR MEADE COUNTY, KENTUCKY

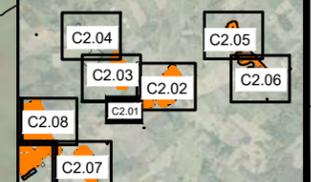
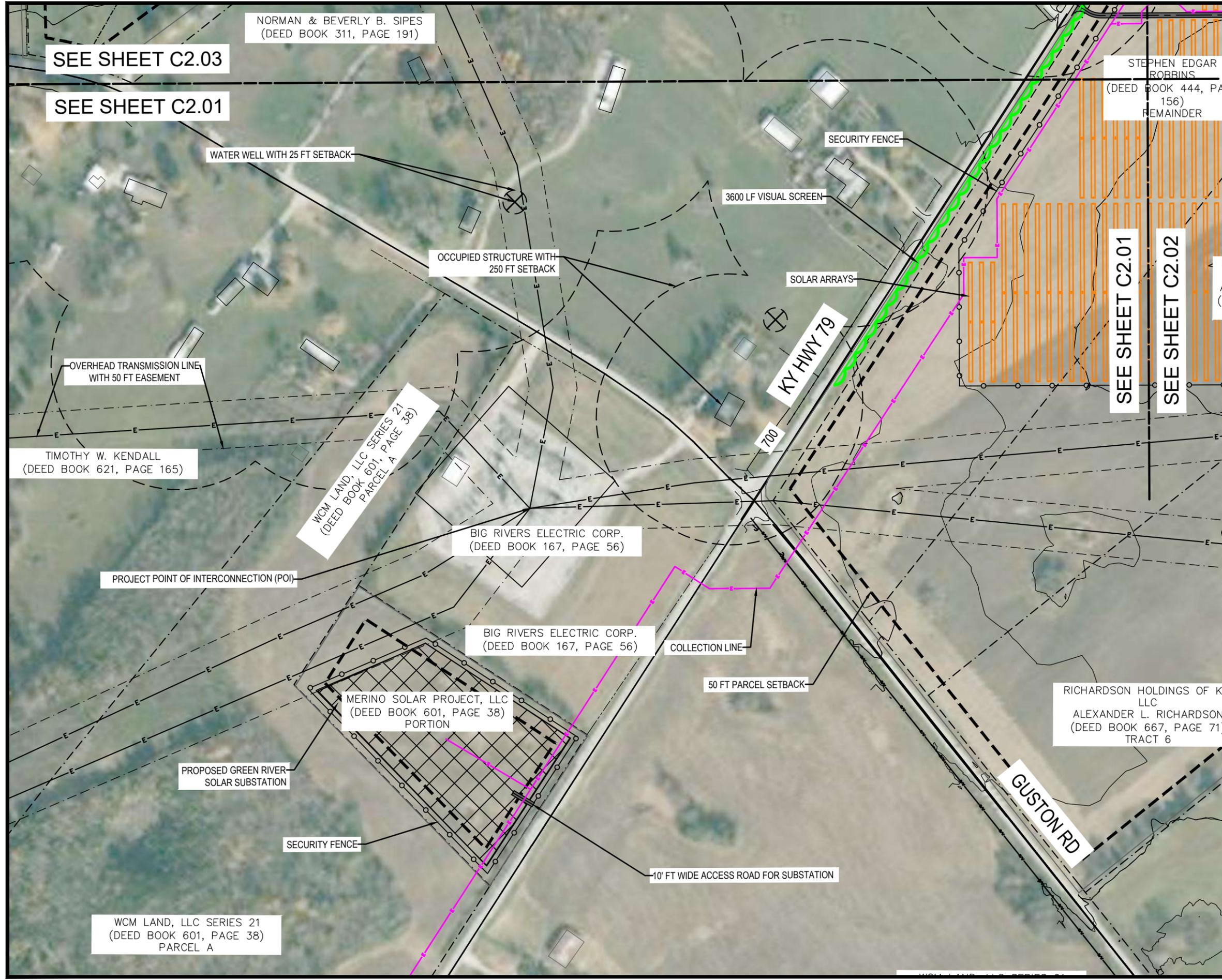
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Date

### SITE EXHIBIT



## C2.01

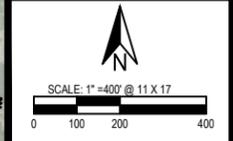


MEADE COUNTY KEY MAP  
N.T.S.

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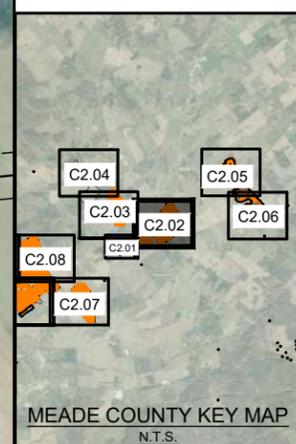
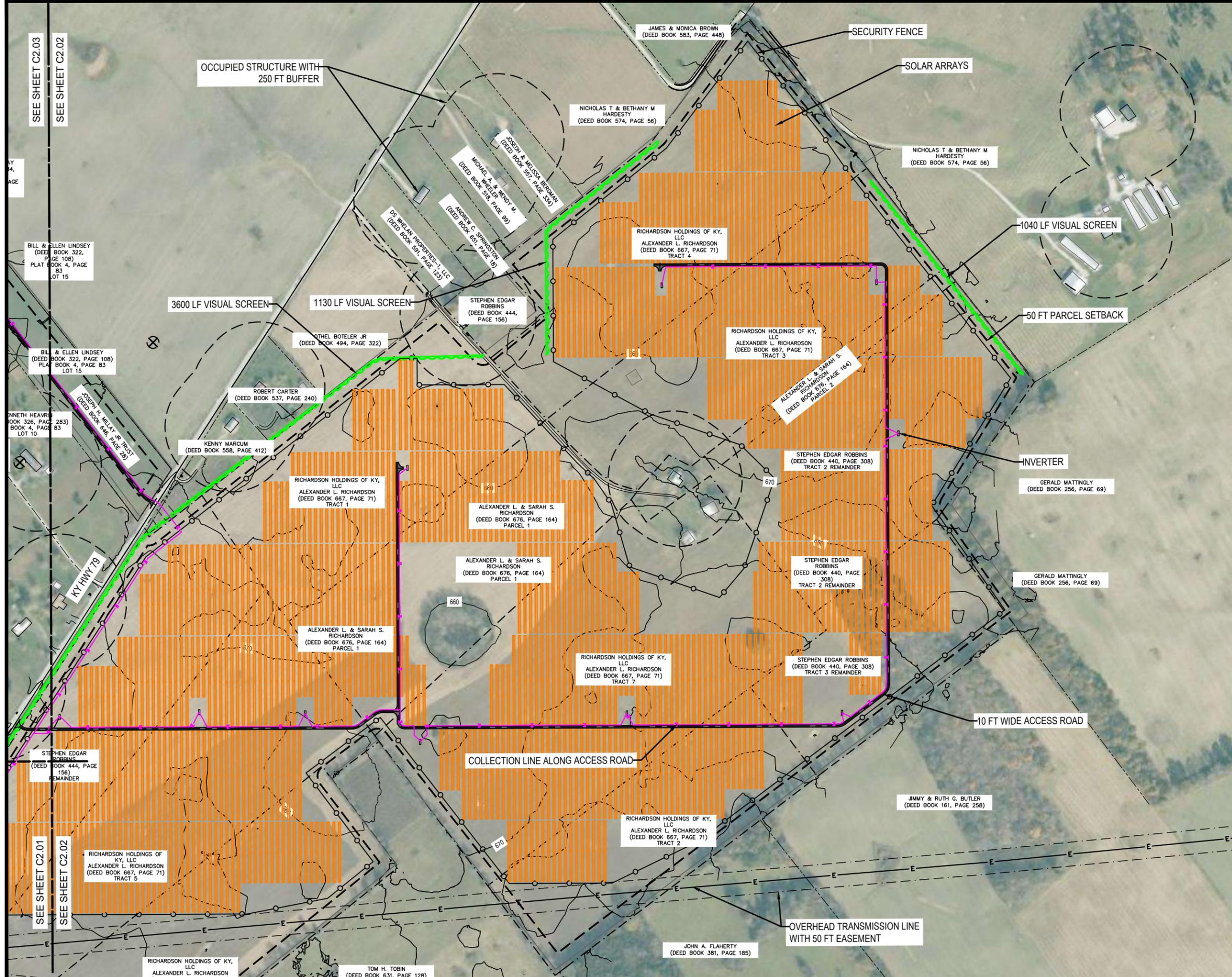
**SITE EXHIBIT**



**C2.02**

**LEGEND**

- PROPERTY LINE
- - - PARCEL SETBACK
- - - OTHER SETBACKS
- COUNTY LINE
- EXISTING ROAD
- OVERHEAD LINE
- x-x- EXISTING FENCE
- 550 — MAJOR CONTOUR
- ||||| RAIL ROAD TRACKS
- [Blue wavy pattern] SURFACE WATERS
- [Green wavy pattern] WETLANDS
- [Orange vertical lines] SOLAR ARRAY
- SECURITY FENCE
- INVERTER
- x—x— COLLECTION LINE
- PROPOSED ROAD
- [Green dashed line] VISUAL SCREEN
- UNOCCUPIED STRUCTURE WITH 20' BUFFER
- OCCUPIED STRUCTURE WITH 250' BUFFER (N.T.S.)
- ⊗ WATER/OIL WELL WITH 25 FT BUFFER



P:\PROJECTS\2020\2020-00387\GREEN RIVER SOLAR\DESIGN\GREEN RIVER SOLAR\BASE.DWG 8/25/2021 8:42 PM By: Matthew Archer



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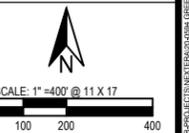


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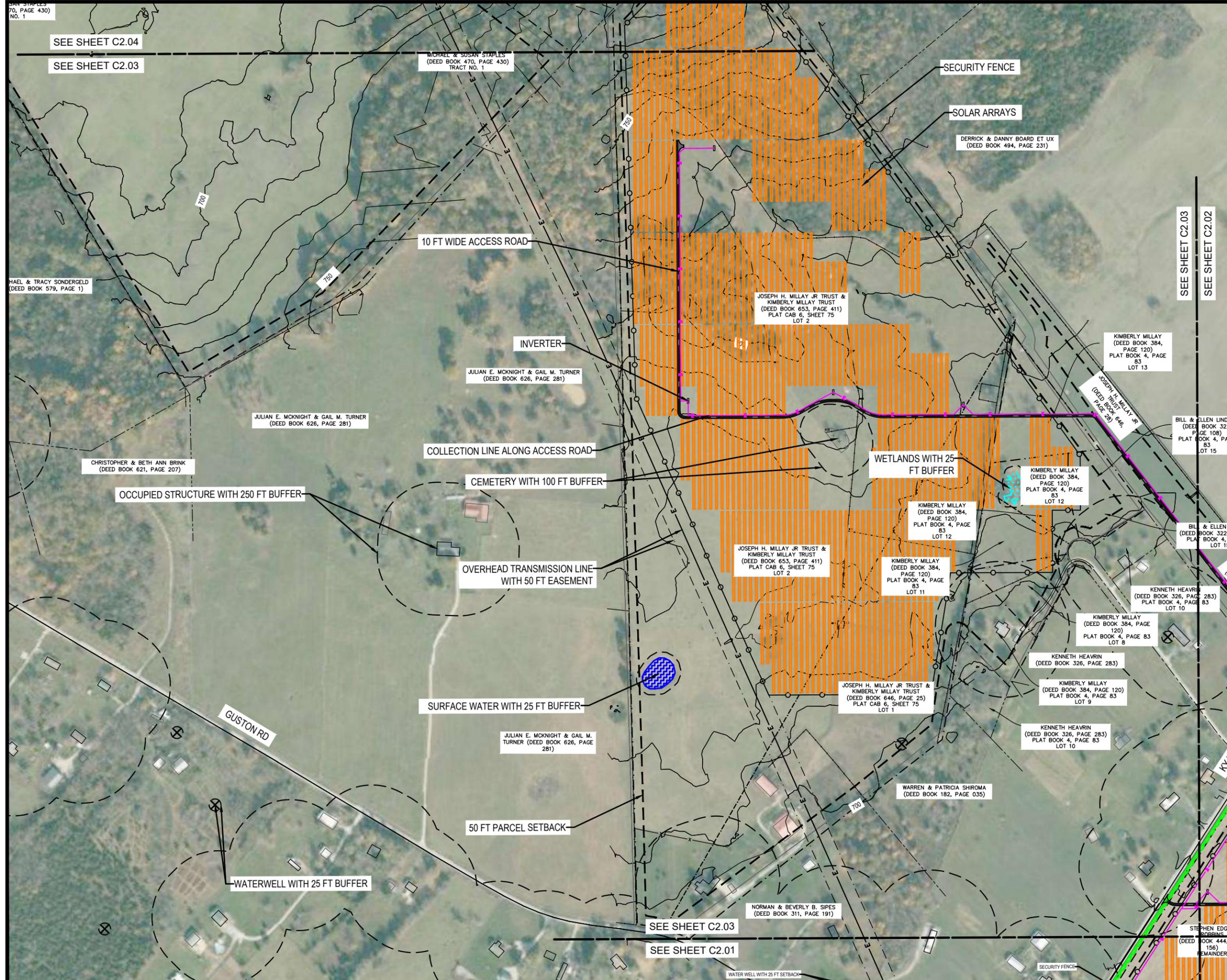
**SITE EXHIBIT**



**C2.03**

**LEGEND**

- PROPERTY LINE
- - - - - PARCEL SETBACK
- - - - - OTHER SETBACKS
- COUNTY LINE
- EXISTING ROAD
- OVERHEAD LINE
- x-x- EXISTING FENCE
- 550 MAJOR CONTOUR
- ||||| RAIL ROAD TRACKS
- SURFACE WATERS
- WETLANDS
- SOLAR ARRAY
- SECURITY FENCE
- INVERTER
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- VISUAL SCREEN
- UNOCCUPIED STRUCTURE WITH 20' BUFFER
- OCCUPIED STRUCTURE WITH 250' BUFFER (N.T.S.)
- ⊗ WATER/OIL WELL WITH 25 FT BUFFER



MEADE COUNTY KEY MAP  
N.T.S.

# LEGEND

- PROPERTY LINE
- PARCEL SETBACK
- OTHER SETBACKS
- COUNTY LINE
- EXISTING ROAD
- OVERHEAD LINE
- EXISTING FENCE
- MAJOR CONTOUR
- RAIL ROAD TRACKS
- SURFACE WATERS
- WETLANDS
- SOLAR ARRAY
- SECURITY FENCE
- INVERTER
- COLLECTION LINE
- PROPOSED ROAD
- VISUAL SCREEN
- UNOCCUPIED STRUCTURE WITH 20' BUFFER
- OCCUPIED STRUCTURE WITH 250' BUFFER (N.T.S.)
- WATER/OIL WELL WITH 25 FT BUFFER

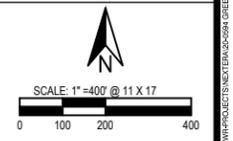
**ECT** Environmental Consulting & Technology, Inc.  
707 E. 3rd Ave.  
New Smyrna Beach, FL 32169  
Phone: (386) 427-0694  
www.ectinc.com

**NEXTERA ENERGY**  
**GREEN RIVER SOLAR**  
**MADE COUNTY, KENTUCKY**

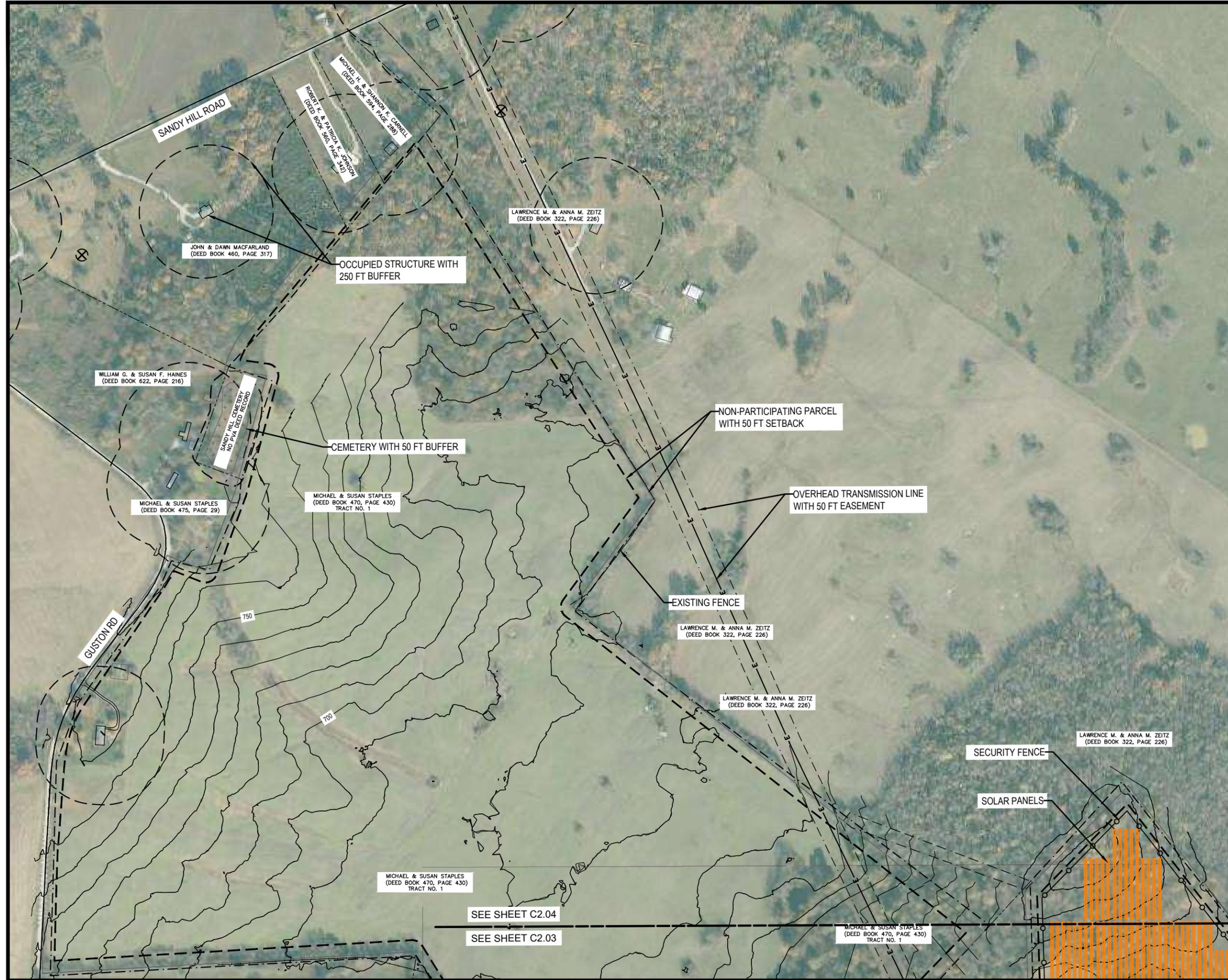
ECT PROJECT No.:	20-0594
DESIGNED BY:	NextEra Energy, Inc.
DRAWN BY:	MRA
CHECKED BY:	DMW/XG
APPROVED BY:	TBD
CONCEPT PLAN	06-25-2021
KY SITING BOARD	07-09-2021
MADE CO. PLAN	07-13-2021
MADE CO. PLAN RESUBMITTAL	08-11-2021
KY SITING BOARD RESUBMITTAL	08-25-2021

TBD
08-25-2021
Date

## SITE EXHIBIT



# C2.04



SEE SHEET C2.04

SEE SHEET C2.03

MEADE COUNTY KEY MAP  
N.T.S.

# LEGEND

- PROPERTY LINE
- - - PARCEL SETBACK
- - - OTHER SETBACKS
- COUNTY LINE
- EXISTING ROAD
- E — OVERHEAD LINE
- x - x - EXISTING FENCE
- 550 — MAJOR CONTOUR
- ||||| RAIL ROAD TRACKS
- SURFACE WATERS
- WETLANDS
- SOLAR ARRAY
- SECURITY FENCE
- INVERTER
- COLLECTION LINE
- PROPOSED ROAD
- VISUAL SCREEN
- UNOCCUPIED STRUCTURE WITH 20' BUFFER
- (□) OCCUPIED STRUCTURE WITH 250' BUFFER (N.T.S.)
- ⊗ WATER/OIL WELL WITH 25 FT BUFFER

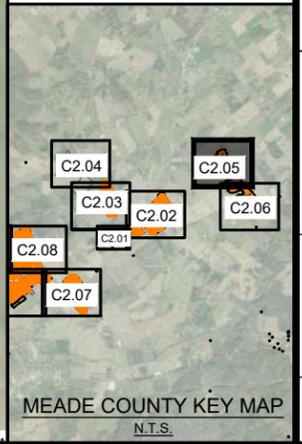
**NEXTERA ENERGY**

**GREEN RIVER SOLAR  
MEADE COUNTY,  
KENTUCKY**

ECT PROJECT No.:	20-0594
DESIGNED BY:	NextEra Energy, Inc.
DRAWN BY:	MRA
CHECKED BY:	DMW/XG
APPROVED BY:	TBD
CONCEPT PLAN	06-25-2021
KY SITING BOARD	07-09-2021
MEADE CO. PLAN	07-13-2021
MEADE CO. PLAN RESUBMITTAL	08-11-2021
KY SITING BOARD RESUBMITTAL	08-25-2021

TBD
08-25-2021
Date

### SITE EXHIBIT



SCALE: 1"=400' @ 11 X 17

0 100 200 400

**C2.05**



# LEGEND

- PROPERTY LINE
- PARCEL SETBACK
- OTHER SETBACKS
- COUNTY LINE
- EXISTING ROAD
- OVERHEAD LINE
- EXISTING FENCE
- MAJOR CONTOUR
- RAIL ROAD TRACKS
- SURFACE WATERS
- WETLANDS
- SOLAR ARRAY
- SECURITY FENCE
- INVERTER
- COLLECTION LINE
- PROPOSED ROAD
- VISUAL SCREEN
- UNOCCUPIED STRUCTURE WITH 20' BUFFER
- OCCUPIED STRUCTURE WITH 250' BUFFER (N.T.S.)
- WATER/OIL WELL WITH 25 FT BUFFER

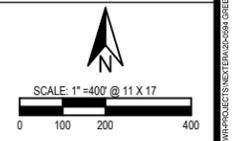
**NEXTERA ENERGY**

**GREEN RIVER SOLAR  
MEADE COUNTY,  
KENTUCKY**

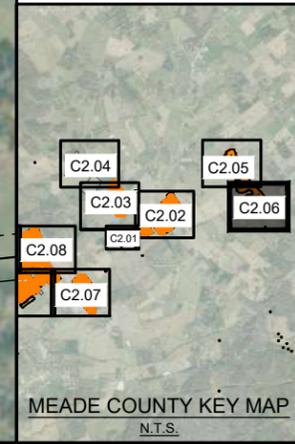
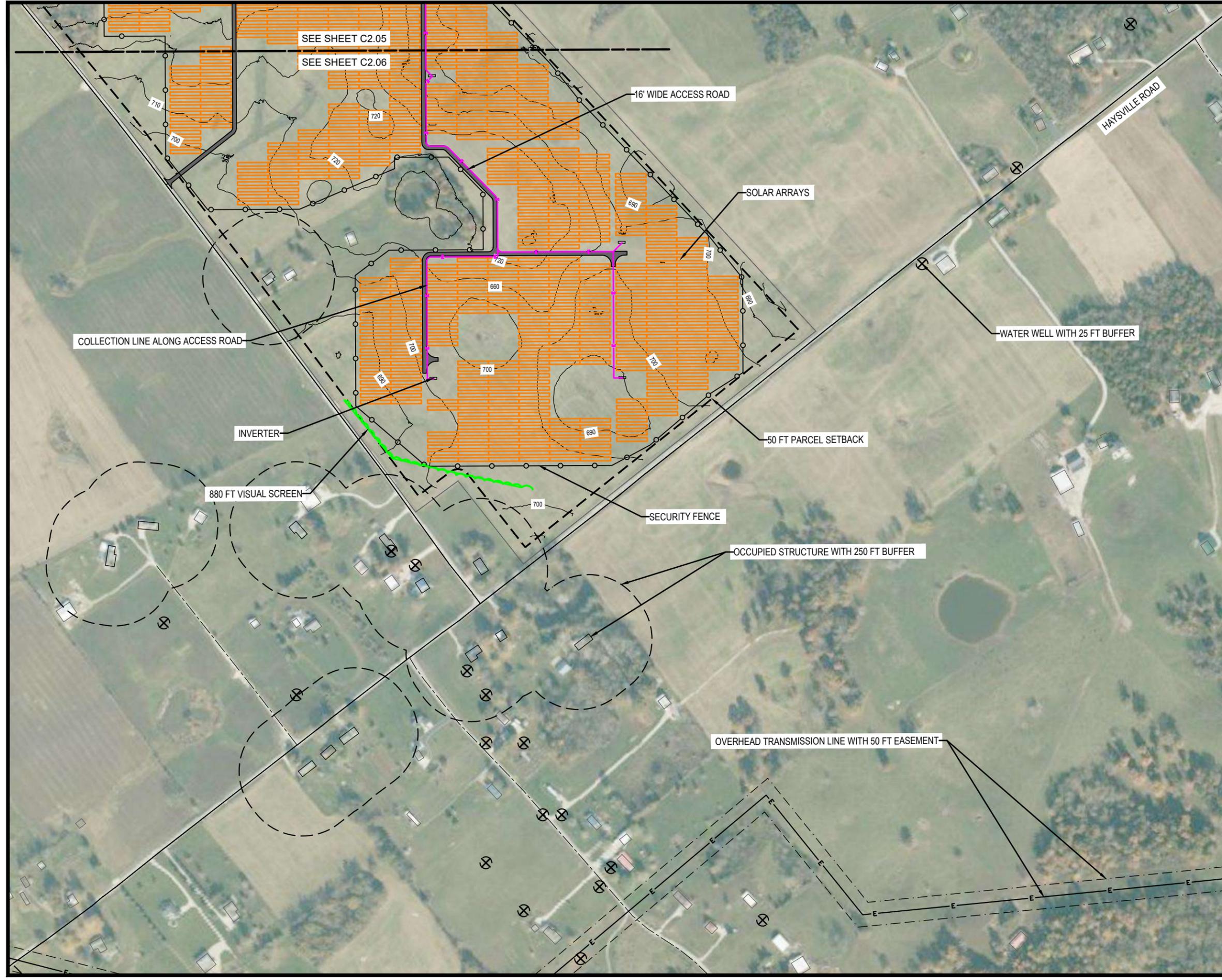
ECT PROJECT No.:	20-0594
DESIGNED BY:	NextEra Energy, Inc.
DRAWN BY:	MRA
CHECKED BY:	DMW/XG
APPROVED BY:	TBD
CONCEPT PLAN	06-25-2021
KY SITING BOARD	07-09-2021
MEADE CO. PLAN	07-13-2021
MEADE CO. PLAN RESUBMITTAL	08-11-2021
KY SITING BOARD RESUBMITTAL	08-25-2021

TBD
08-25-2021
Date

### SITE EXHIBIT



## C2.06



# LEGEND

- PROPERTY LINE
- PARCEL SETBACK
- OTHER SETBACKS
- COUNTY LINE
- EXISTING ROAD
- OVERHEAD LINE
- EXISTING FENCE
- MAJOR CONTOUR
- RAIL ROAD TRACKS
- SURFACE WATERS
- WETLANDS
- SOLAR ARRAY
- SECURITY FENCE
- INVERTER
- COLLECTION LINE
- PROPOSED ROAD
- VISUAL SCREEN
- UNOCCUPIED STRUCTURE WITH 20' BUFFER
- OCCUPIED STRUCTURE WITH 250' BUFFER (N.T.S.)
- WATER/OIL WELL WITH 25 FT BUFFER

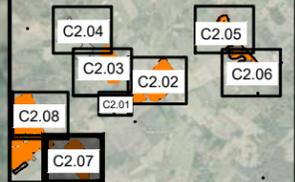


## GREEN RIVER SOLAR MEADE COUNTY, KENTUCKY

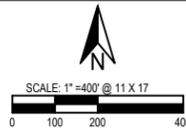
ECT PROJECT No.:	20-0594
DESIGNED BY:	NextEra Energy, Inc.
DRAWN BY:	MRA
CHECKED BY:	DMW/XG
APPROVED BY:	TBD
CONCEPT PLAN	06-25-2021
KY SITING BOARD	07-09-2021
MEADE CO. PLAN	07-13-2021
MEADE CO. PLAN RESUBMITTAL	08-11-2021
KY SITING BOARD RESUBMITTAL	08-25-2021

TBD
08-25-2021
Date

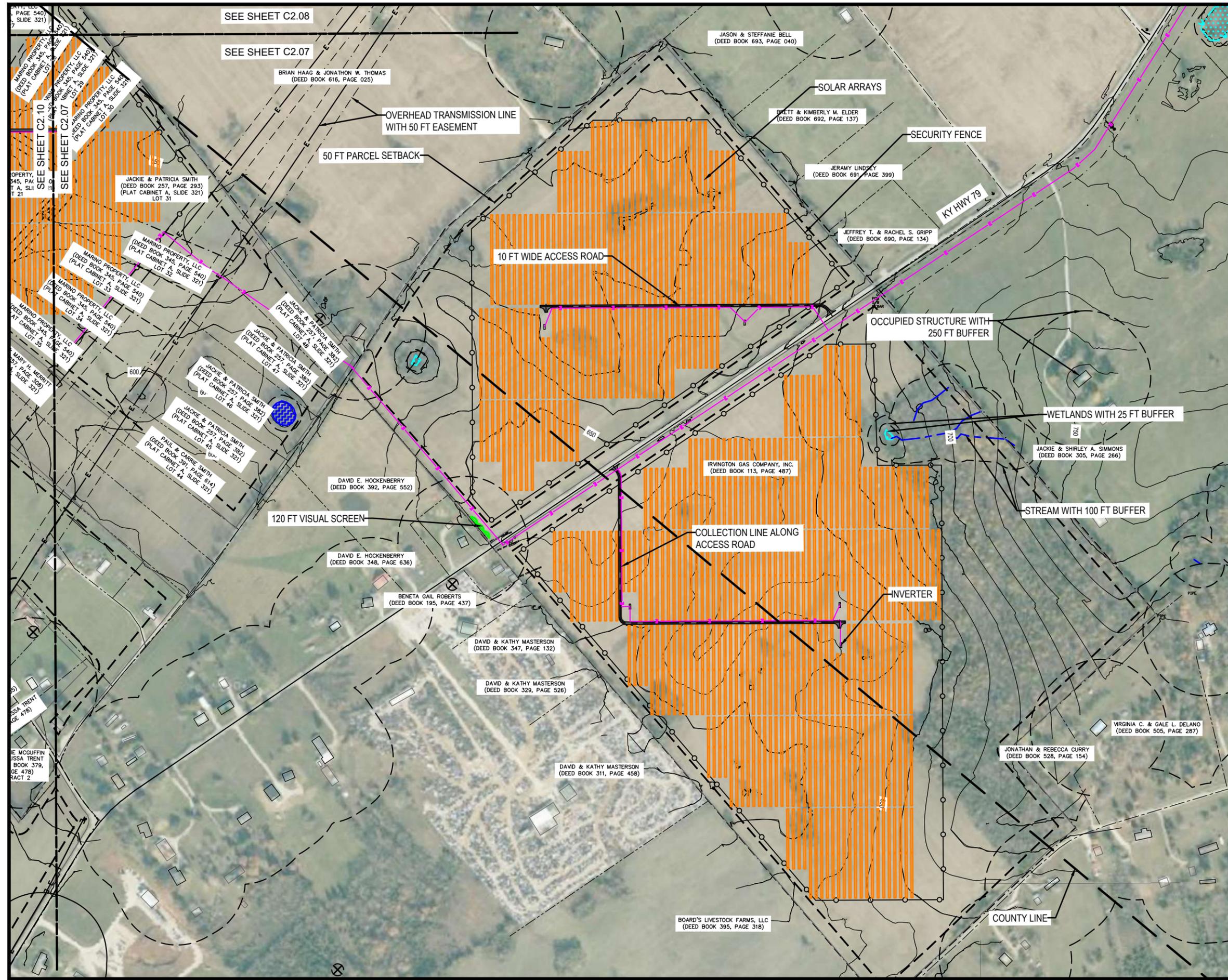
### SITE EXHIBIT



MEADE COUNTY KEY MAP  
N.T.S.



# C2.07



PROJECT: \\P:\WORK\PROJECTS\MEADE\GREEN RIVER SOLAR\GIS\MEADE\GREEN RIVER SOLAR\MEADE\_C2.07.dwg 8/25/2021 11:11 AM by Matthew Acree

# LEGEND

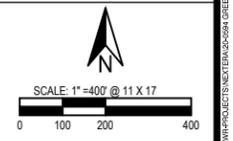
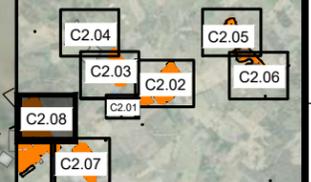
- PROPERTY LINE
- - - - - PARCEL SETBACK
- - - - - OTHER SETBACKS
- COUNTY LINE
- EXISTING ROAD
- E — OVERHEAD LINE
- x - x - EXISTING FENCE
- 550 — MAJOR CONTOUR
- ||||| RAIL ROAD TRACKS
- [Blue Hatched Box] SURFACE WATERS
- [Green Dotted Box] WETLANDS
- [Orange Vertical Lines] SOLAR ARRAY
- ○ ○ ○ ○ SECURITY FENCE
- INVERTER
- COLLECTION LINE
- PROPOSED ROAD
- [Green Wavy Line] VISUAL SCREEN
- UNOCCUPIED STRUCTURE WITH 20' BUFFER
- OCCUPIED STRUCTURE WITH 250' BUFFER (N.T.S.)
- ⊗ WATER/OIL WELL WITH 25 FT BUFFER

## NEXTERA ENERGY GREEN RIVER SOLAR MEADE COUNTY, KENTUCKY

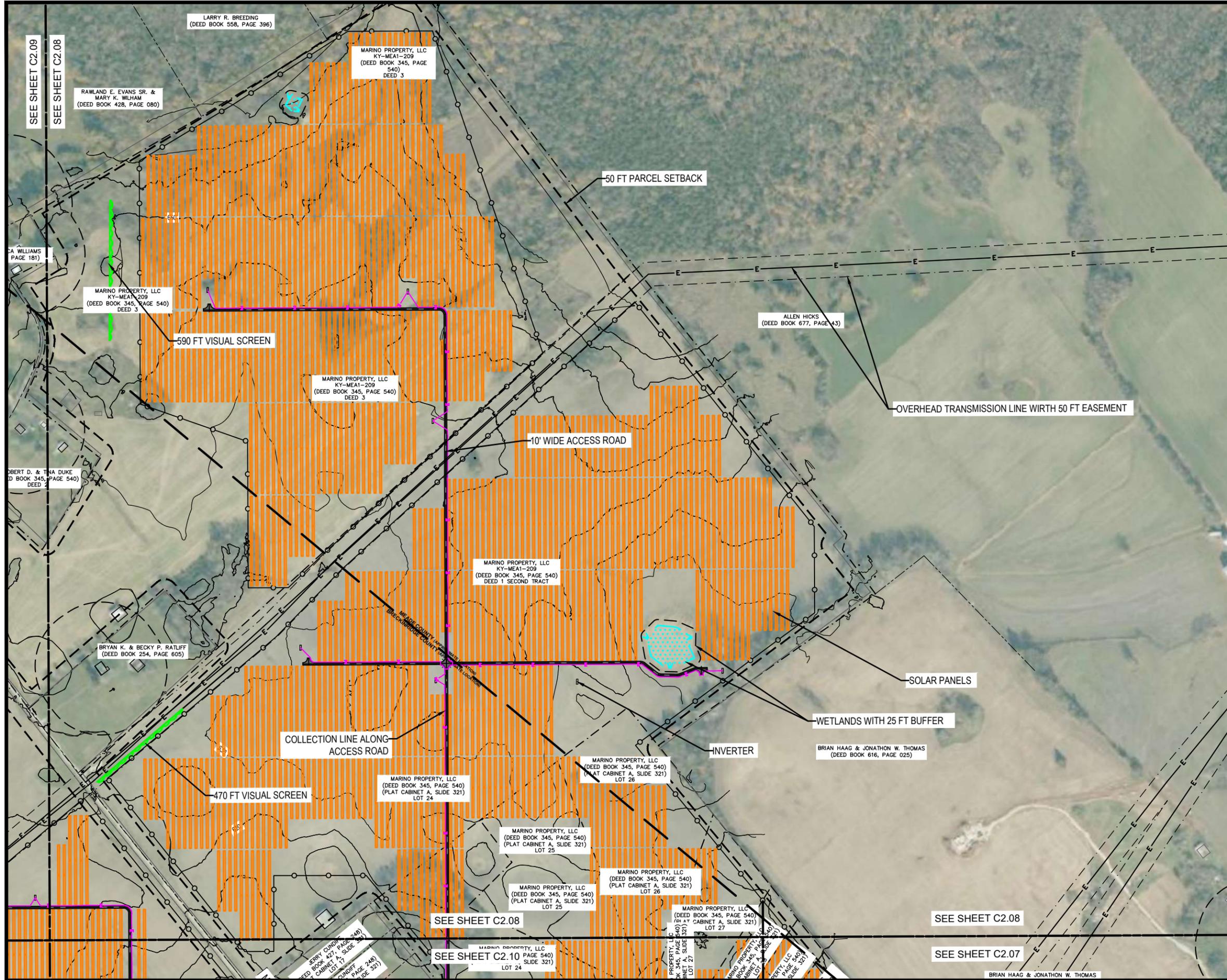
ECT PROJECT No.:	20-0594
DESIGNED BY:	NextEra Energy, Inc.
DRAWN BY:	MRA
CHECKED BY:	DMW/XG
APPROVED BY:	TBD
CONCEPT PLAN	06-25-2021
KY SITING BOARD	07-09-2021
MEADE CO. PLAN	07-13-2021
MEADE CO. PLAN RESUBMITTAL	08-11-2021
KY SITING BOARD RESUBMITTAL	08-25-2021

TBD
08-25-2021
Date

### SITE EXHIBIT



# C2.08



MEADE COUNTY KEY MAP  
N.T.S.

ECT PROJECT No.:	20-0594
DESIGNED BY:	NextEra Energy, Inc.
DRAWN BY:	MRA
CHECKED BY:	DMW/XG
APPROVED BY:	TBD

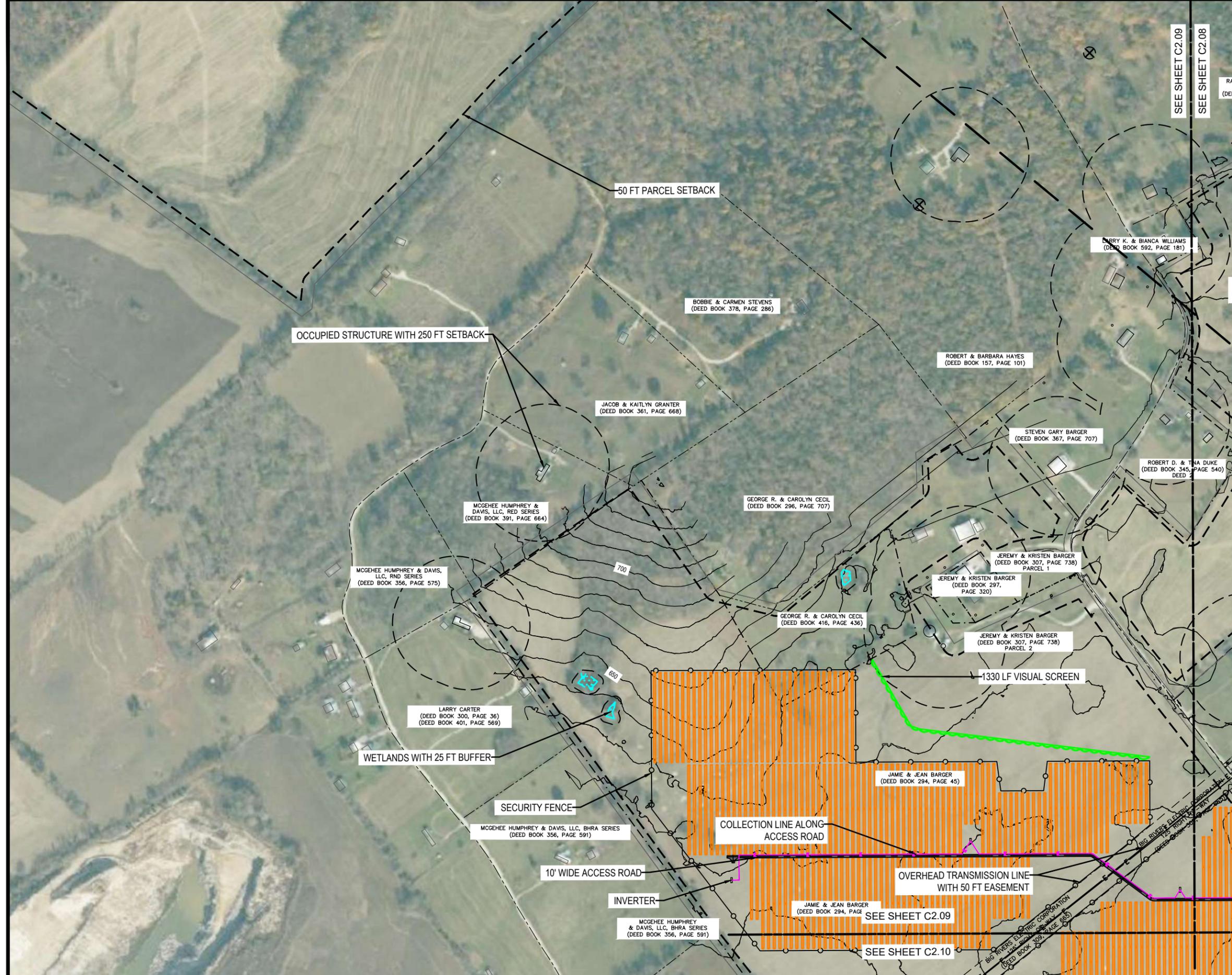
CONCEPT PLAN	06-25-2021
KY SITING BOARD	07-09-2021
MADE CO. PLAN	07-13-2021
MADE CO. PLAN RESUBMITTAL	08-11-2021
KY SITING BOARD RESUBMITTAL	08-25-2021

TBD
08-25-2021
Date

**SITE EXHIBIT**

# LEGEND

- PROPERTY LINE
- RAW (DEED)
- PARCEL SETBACK
- OTHER SETBACKS
- COUNTY LINE
- EXISTING ROAD
- OVERHEAD LINE
- EXISTING FENCE
- MAJOR CONTOUR
- RAIL ROAD TRACKS
- SURFACE WATERS
- WETLANDS
- SOLAR ARRAY
- SECURITY FENCE
- INVERTER
- COLLECTION LINE
- PROPOSED ROAD
- VISUAL SCREEN
- UNOCCUPIED STRUCTURE WITH 20' BUFFER
- OCCUPIED STRUCTURE WITH 250' BUFFER (N.T.S.)
- WATER/OIL WELL WITH 25 FT BUFFER



**BRECKINRIDGE COUNTY  
KEY MAP  
N.T.S.**

SCALE: 1"=400' @ 11 X 17

0 100 200 400

**C2.09**

P:\PROJECTS\2020\202000387\GREEN RIVER SOLAR\DESIGN\2020\GREEN RIVER SOLAR BASE.DWG

# LEGEND

- PROPERTY LINE
- PARCEL SETBACK
- OTHER SETBACKS
- COUNTY LINE
- EXISTING ROAD
- OVERHEAD LINE
- EXISTING FENCE
- MAJOR CONTOUR
- RAIL ROAD TRACKS
- SURFACE WATERS
- WETLANDS
- SOLAR ARRAY
- SECURITY FENCE
- INVERTER
- COLLECTION LINE
- PROPOSED ROAD
- VISUAL SCREEN
- UNOCCUPIED STRUCTURE WITH 20' BUFFER
- OCCUPIED STRUCTURE WITH 250' BUFFER (N.T.S.)
- WATER/OIL WELL WITH 25 FT BUFFER

**NEXTERA ENERGY**

**GREEN RIVER SOLAR  
MEADE COUNTY,  
KENTUCKY**

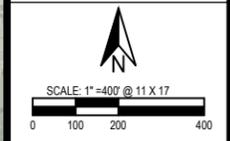
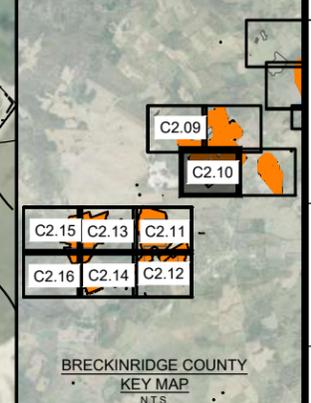
ECT PROJECT No.:	20-0594
DESIGNED BY:	NextEra Energy, Inc.
DRAWN BY:	MRA
CHECKED BY:	DMW/XG
APPROVED BY:	TBD

CONCEPT PLAN	06-25-2021
KY SITING BOARD	07-09-2021
MEADE CO. PLAN	07-13-2021
MEADE CO. PLAN RESUBMITTAL	08-11-2021
KY SITING BOARD RESUBMITTAL	08-25-2021

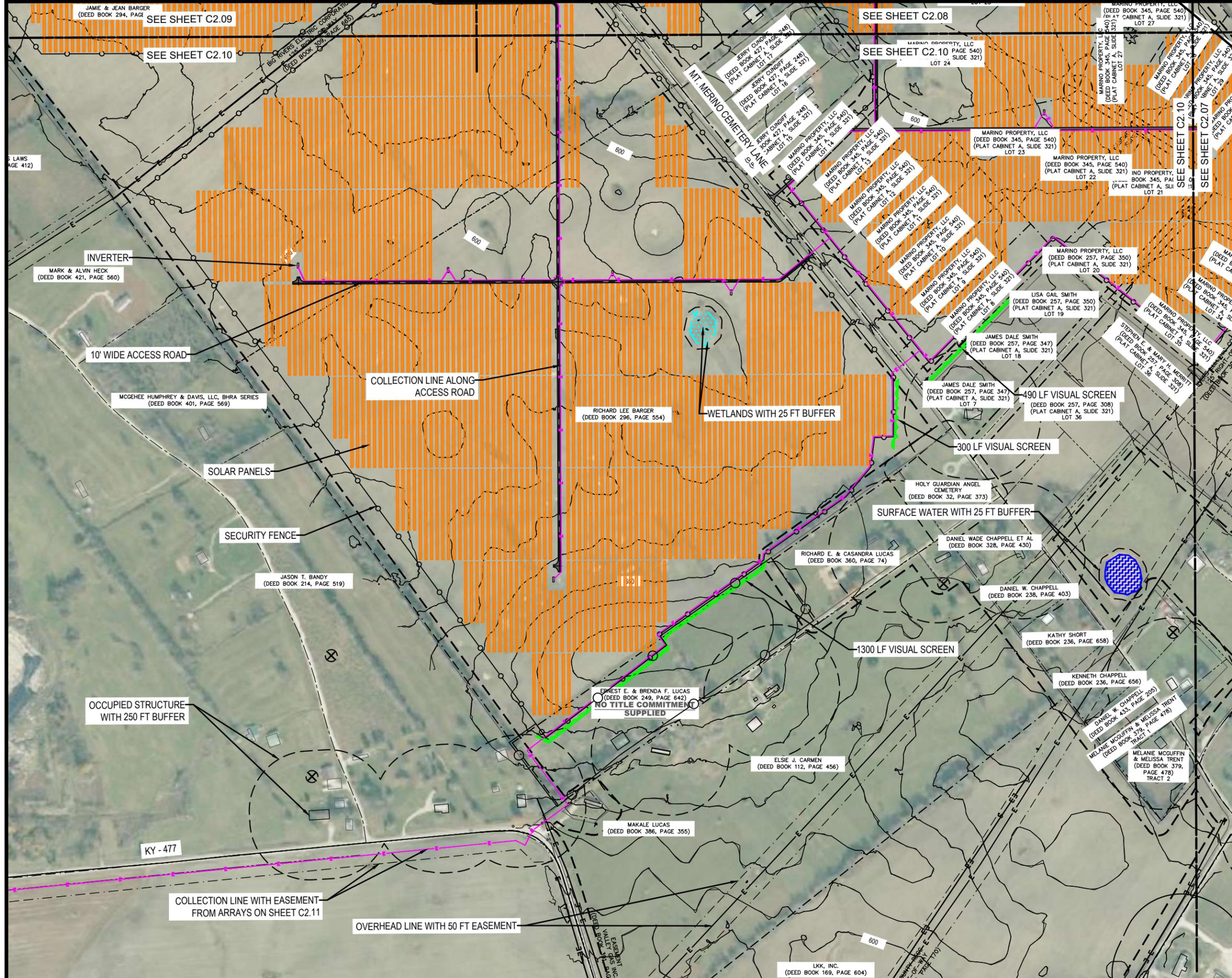
UNOCCUPIED STRUCTURE WITH 20' BUFFER	
OCCUPIED STRUCTURE WITH 250' BUFFER (N.T.S.)	
WATER/OIL WELL WITH 25 FT BUFFER	

TBD
08-25-2021
Date

### SITE EXHIBIT



## C2.10



BRECKINRIDGE COUNTY  
KEY MAP  
N.T.S.



**GREEN RIVER SOLAR  
MADE COUNTY,  
KENTUCKY**

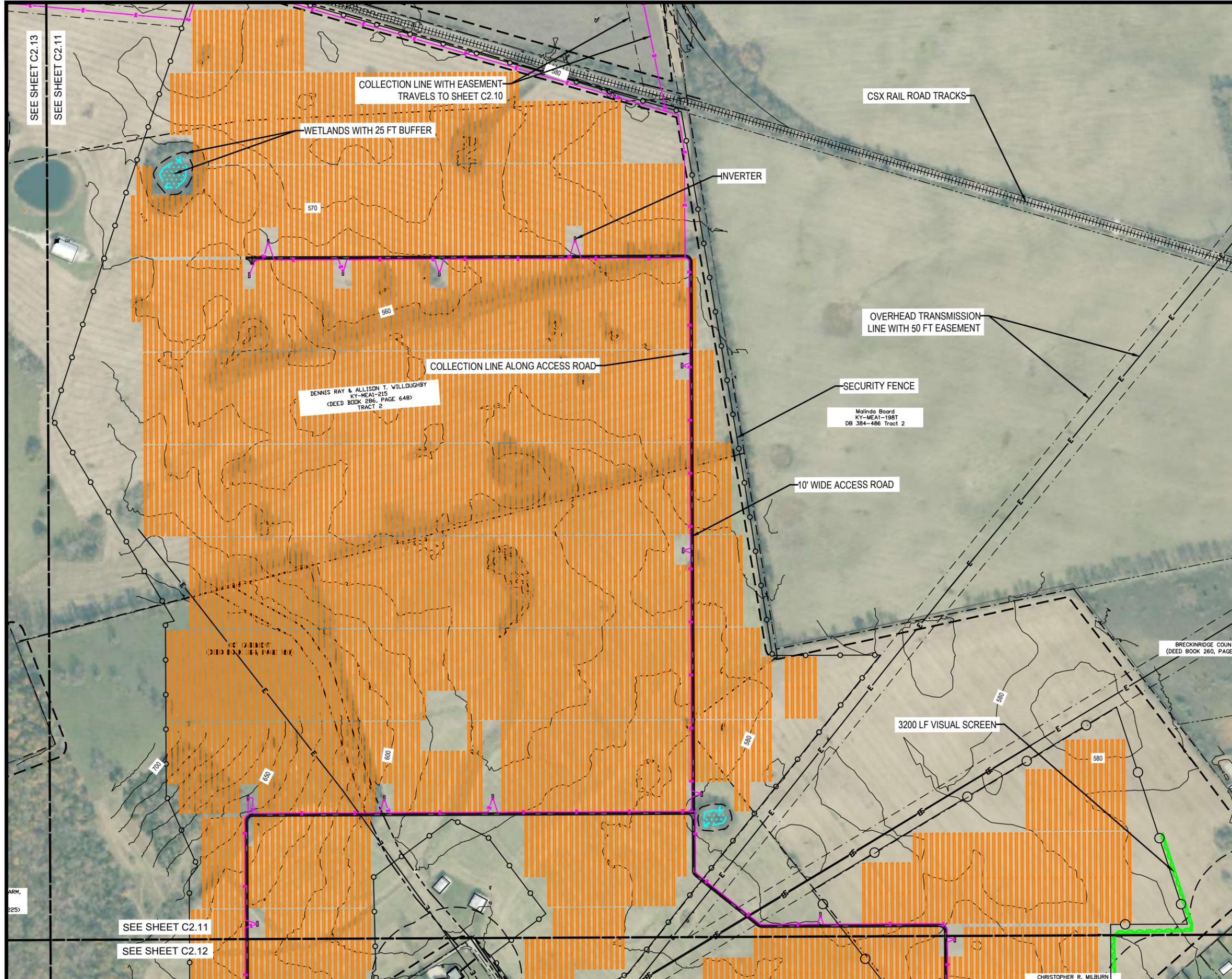
ECT PROJECT No.:	20-0594
DESIGNED BY:	NextEra Energy, Inc.
DRAWN BY:	MRA
CHECKED BY:	DMW/XG
APPROVED BY:	TBD
CONCEPT PLAN	06-25-2021
KY SITING BOARD	07-09-2021
MADE CO. PLAN	07-13-2021
MADE CO. PLAN RESUBMITTAL	08-11-2021
KY SITING BOARD RESUBMITTAL	08-25-2021

TBD
08-25-2021
Date

**SITE EXHIBIT**

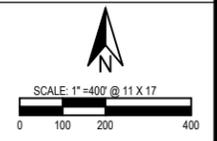
# LEGEND

- PROPERTY LINE
- - - - - PARCEL SETBACK
- - - - - OTHER SETBACKS
- COUNTY LINE
- EXISTING ROAD
- E — OVERHEAD LINE
- x - x - EXISTING FENCE
- 550 — MAJOR CONTOUR
- ||||| RAIL ROAD TRACKS
- [Blue Hatched Box] SURFACE WATERS
- [Green Dotted Box] WETLANDS
- [Orange Hatched Box] SOLAR ARRAY
- SECURITY FENCE
- INVERTER
- +— COLLECTION LINE
- PROPOSED ROAD
- [Green Wavy Line] VISUAL SCREEN
- UNOCCUPIED STRUCTURE WITH 20' BUFFER
- OCCUPIED STRUCTURE WITH 250' BUFFER (N.T.S.)
- ⊗ WATER/OIL WELL WITH 25 FT BUFFER



C2.15	C2.13	C2.11
C2.16	C2.14	C2.12

BRECKINRIDGE COUNTY  
KEY MAP  
N.T.S.



**C2.11**

P:\PROJECTS\2020\GREEN RIVER SOLAR\DRAWINGS\GREEN RIVER SOLAR BASE.DWG

# LEGEND

- PROPERTY LINE
- - - - - PARCEL SETBACK
- - - - - OTHER SETBACKS
- COUNTY LINE
- EXISTING ROAD
- OVERHEAD LINE
- x - x - EXISTING FENCE
- 550 — MAJOR CONTOUR
- ||||| RAIL ROAD TRACKS
- [Blue Hatched Box] SURFACE WATERS
- [Green Dotted Box] WETLANDS
- [Orange Hatched Box] SOLAR ARRAY
- ○ ○ ○ ○ SECURITY FENCE
- INVERTER
- COLLECTION LINE
- PROPOSED ROAD
- [Green Wavy Line] VISUAL SCREEN
- UNOCCUPIED STRUCTURE WITH 20' BUFFER
- OCCUPIED STRUCTURE WITH 250' BUFFER (N.T.S.)
- ⊗ WATER/OIL WELL WITH 25 FT BUFFER

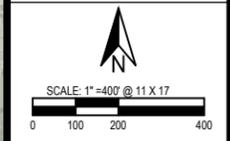
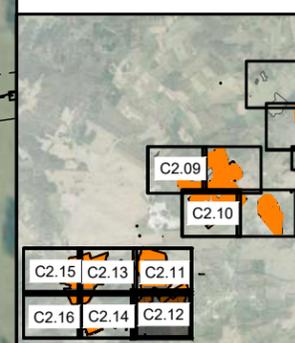


## GREEN RIVER SOLAR MADE COUNTY, KENTUCKY

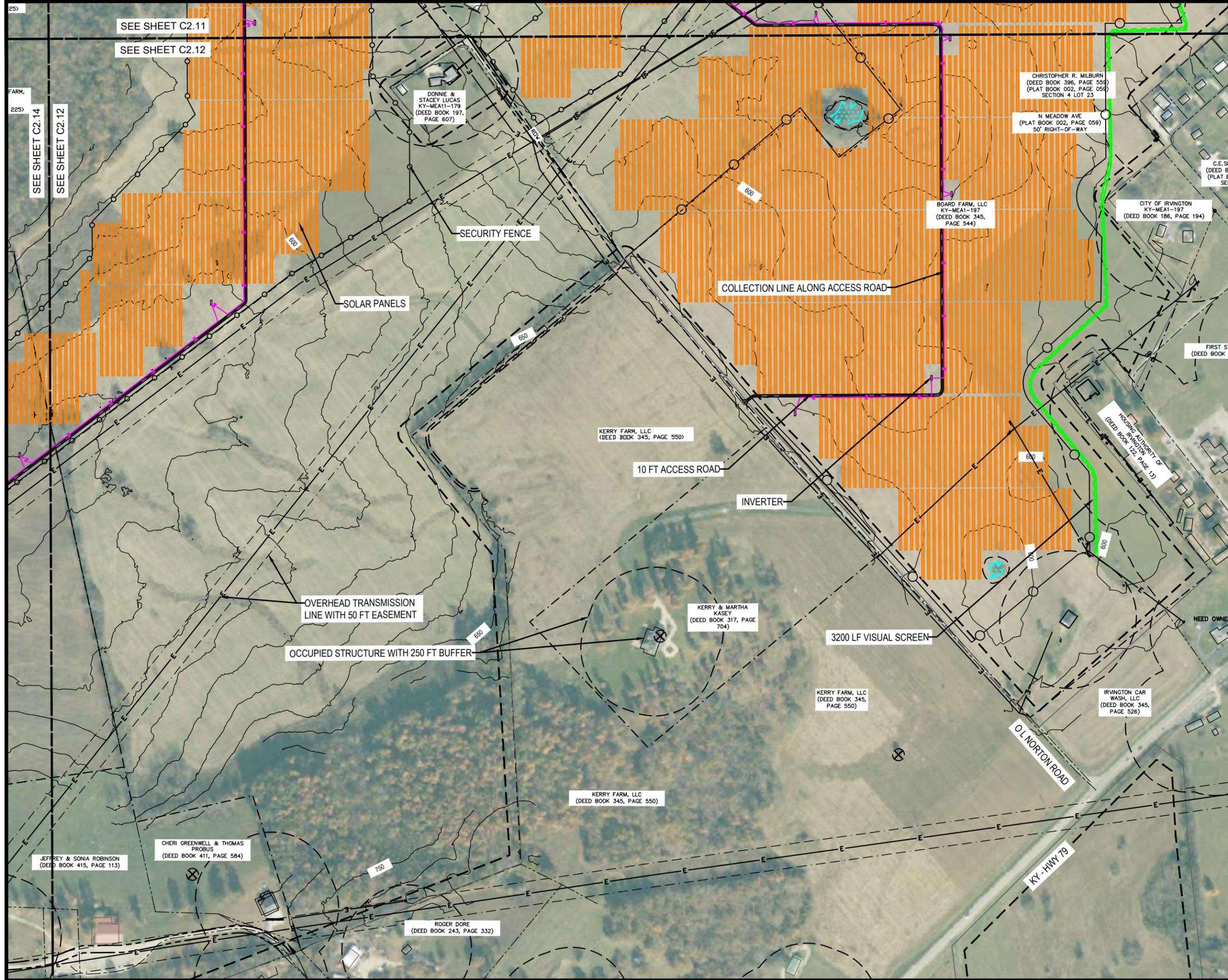
ECT PROJECT No.:	20-0594
DESIGNED BY:	NextEra Energy, Inc.
DRAWN BY:	MRA
CHECKED BY:	DMW/XG
APPROVED BY:	TBD
CONCEPT PLAN	06-25-2021
KY SITING BOARD	07-09-2021
MADE CO. PLAN	07-13-2021
MADE CO. PLAN RESUBMITTAL	08-11-2021
KY SITING BOARD RESUBMITTAL	08-25-2021

TBD
08-25-2021
Date

### SITE EXHIBIT



# C2.12



BRECKINRIDGE COUNTY  
KEY MAP  
N.T.S.

# LEGEND

- PROPERTY LINE
- PARCEL SETBACK
- OTHER SETBACKS
- COUNTY LINE
- EXISTING ROAD
- OVERHEAD LINE
- EXISTING FENCE
- MAJOR CONTOUR
- RAIL ROAD TRACKS
- SURFACE WATERS
- WETLANDS
- SOLAR ARRAY
- SECURITY FENCE
- INVERTER
- COLLECTION LINE
- PROPOSED ROAD
- VISUAL SCREEN
- UNOCCUPIED STRUCTURE WITH 20' BUFFER
- OCCUPIED STRUCTURE WITH 250' BUFFER (N.T.S.)
- WATER/OIL WELL WITH 25 FT BUFFER

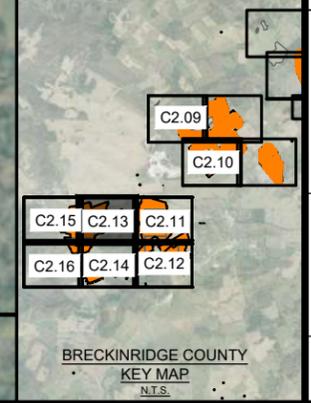
**NEXTERA ENERGY**

**GREEN RIVER SOLAR  
MADE COUNTY,  
KENTUCKY**

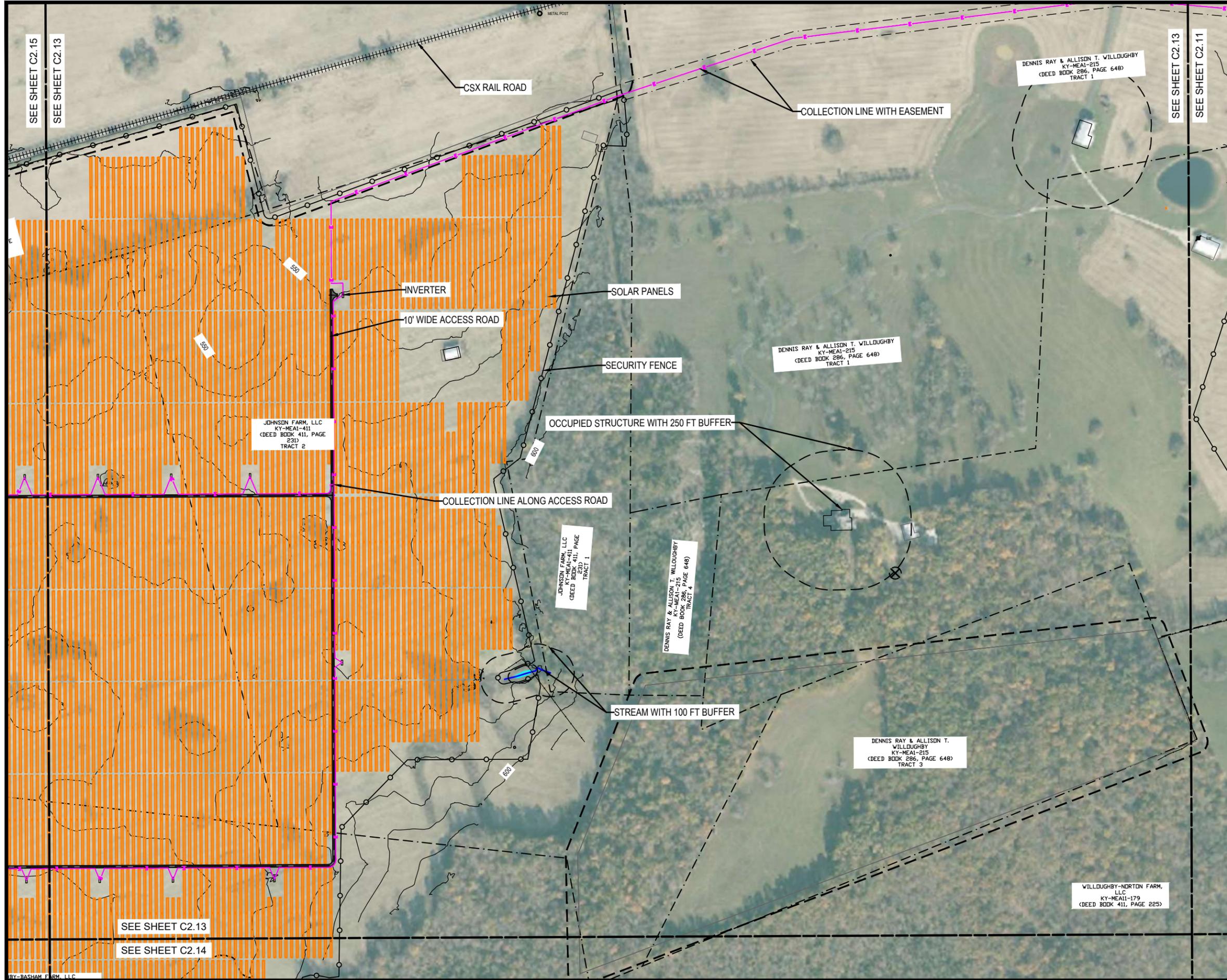
ECT PROJECT No.:	20-0594
DESIGNED BY:	NextEra Energy, Inc.
DRAWN BY:	MRA
CHECKED BY:	DMW/XG
APPROVED BY:	TBD
CONCEPT PLAN	06-25-2021
KY SITING BOARD	07-09-2021
MADE CO. PLAN	07-13-2021
MADE CO. PLAN RESUBMITTAL	08-11-2021
KY SITING BOARD RESUBMITTAL	08-25-2021

TBD
08-25-2021
Date

### SITE EXHIBIT



# C2.13



SEE SHEET C2.15  
SEE SHEET C2.13

SEE SHEET C2.13  
SEE SHEET C2.11

SEE SHEET C2.13  
SEE SHEET C2.14

# LEGEND

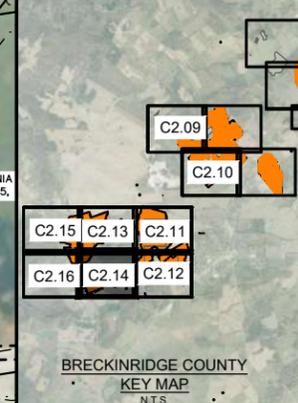
- PROPERTY LINE
- PARCEL SETBACK
- OTHER SETBACKS
- COUNTY LINE
- EXISTING ROAD
- OVERHEAD LINE
- EXISTING FENCE
- MAJOR CONTOUR
- RAIL ROAD TRACKS
- SURFACE WATERS
- WETLANDS
- SOLAR ARRAY
- SECURITY FENCE
- INVERTER
- COLLECTION LINE
- PROPOSED ROAD
- VISUAL SCREEN
- UNOCCUPIED STRUCTURE WITH 20' BUFFER
- OCCUPIED STRUCTURE WITH 250' BUFFER (N.T.S.)
- WATER/OIL WELL WITH 25 FT BUFFER

## NEXTERA ENERGY GREEN RIVER SOLAR MADE COUNTY, KENTUCKY

ECT PROJECT No.:	20-0594
DESIGNED BY:	NextEra Energy, Inc.
DRAWN BY:	MRA
CHECKED BY:	DMW/XG
APPROVED BY:	TBD
CONCEPT PLAN	06-25-2021
KY SITING BOARD	07-09-2021
MADE CO. PLAN	07-13-2021
MADE CO. PLAN RESUBMITTAL	08-11-2021
KY SITING BOARD RESUBMITTAL	08-25-2021

TBD
08-25-2021
Date

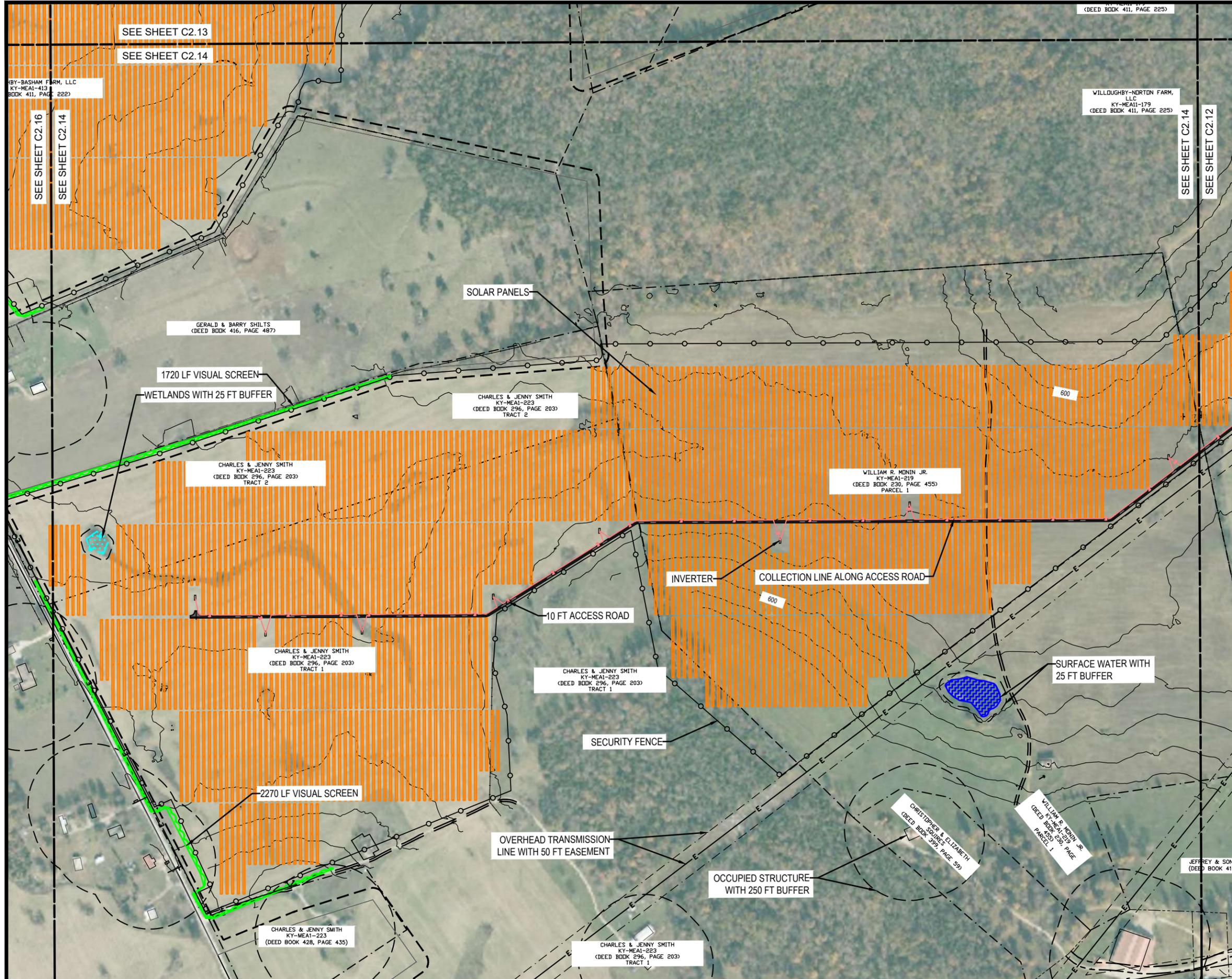
### SITE EXHIBIT



SCALE: 1"=400' @ 11 X 17

0 100 200 400

# C2.14



P:\PROJECTS\2020\GREEN RIVER SOLAR\DESIGN\2020\GREEN RIVER SOLAR BASE.DWG 8/25/2021 11:39 AM By Matthew Archer

# LEGEND

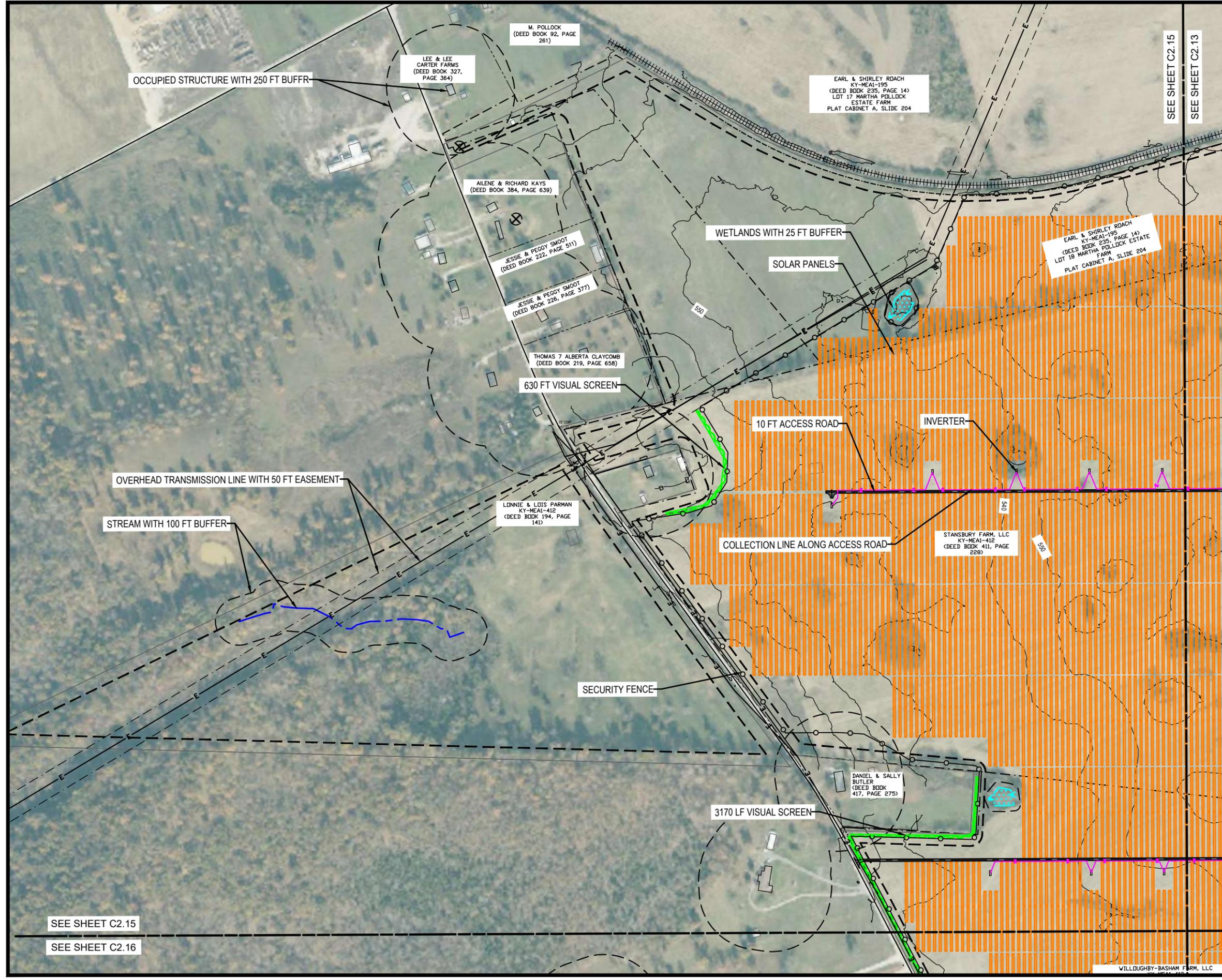
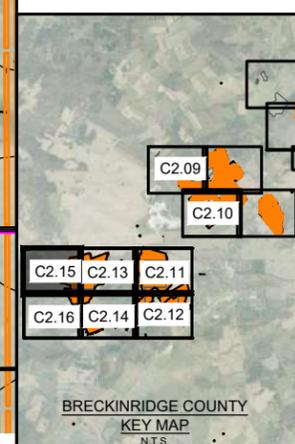
- PROPERTY LINE
- - - - - PARCEL SETBACK
- - - - - OTHER SETBACKS
- COUNTY LINE
- EXISTING ROAD
- E — OVERHEAD LINE
- x - x - EXISTING FENCE
- 550 — MAJOR CONTOUR
- ||||| RAIL ROAD TRACKS
- ▒ SURFACE WATERS
- ▒ WETLANDS
- SOLAR ARRAY
- SECURITY FENCE
- INVERTER
- COLLECTION LINE
- PROPOSED ROAD
- VISUAL SCREEN
- UNOCCUPIED STRUCTURE WITH 20' BUFFER
- OCCUPIED STRUCTURE WITH 250' BUFFER (N.T.S.)
- ⊗ WATER/OIL WELL WITH 25 FT BUFFER

## NEXTERA ENERGY GREEN RIVER SOLAR MADE COUNTY, KENTUCKY

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DRAWN BY:	MRA
CHECKED BY:	DMW/XG
APPROVED BY:	TBD
CONCEPT PLAN	06-25-2021
KY SITING BOARD	07-09-2021
MADE CO. PLAN	07-13-2021
MADE CO. PLAN RESUBMITTAL	08-11-2021
KY SITING BOARD RESUBMITTAL	08-25-2021

TBD
08-25-2021
Date

### SITE EXHIBIT



SEE SHEET C2.15

SEE SHEET C2.16

BRECKINRIDGE COUNTY  
KEY MAP  
N.T.S.

**C2.15**

P:\PROJECTS\2020\2020-00387\GREEN RIVER SOLAR\DESIGN\2020-00387-GREEN RIVER SOLAR BASE.DWG

SEE SHEET C2.15

SEE SHEET C2.16

# LEGEND

- PROPERTY LINE
- - - - - PARCEL SETBACK
- - - - - OTHER SETBACKS
- COUNTY LINE
- EXISTING ROAD
- E — OVERHEAD LINE
- x - x - EXISTING FENCE
- 550 — MAJOR CONTOUR
- ||||| RAIL ROAD TRACKS
- ▒ SURFACE WATERS
- ▒ WETLANDS
- ▒ SOLAR ARRAY
- ○ ○ SECURITY FENCE
- INVERTER
- COLLECTION LINE
- PROPOSED ROAD
- VISUAL SCREEN
- UNOCCUPIED STRUCTURE WITH 20' BUFFER
- OCCUPIED STRUCTURE WITH 250' BUFFER (N.T.S.)
- ⊗ WATER/OIL WELL WITH 25 FT BUFFER

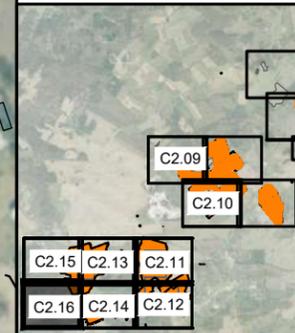
**NEXTERA ENERGY**

**GREEN RIVER SOLAR  
MEADE COUNTY,  
KENTUCKY**

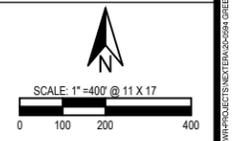
ECT PROJECT No.:	20-0594
DESIGNED BY:	NextEra Energy, Inc.
DRAWN BY:	MRA
CHECKED BY:	DMW/XG
APPROVED BY:	TBD
CONCEPT PLAN	06-25-2021
KY SITING BOARD	07-09-2021
MEADE CO. PLAN	07-13-2021
MEADE CO. PLAN RESUBMITTAL	08-11-2021
KY SITING BOARD RESUBMITTAL	08-25-2021

TBD
08-25-2021
Date

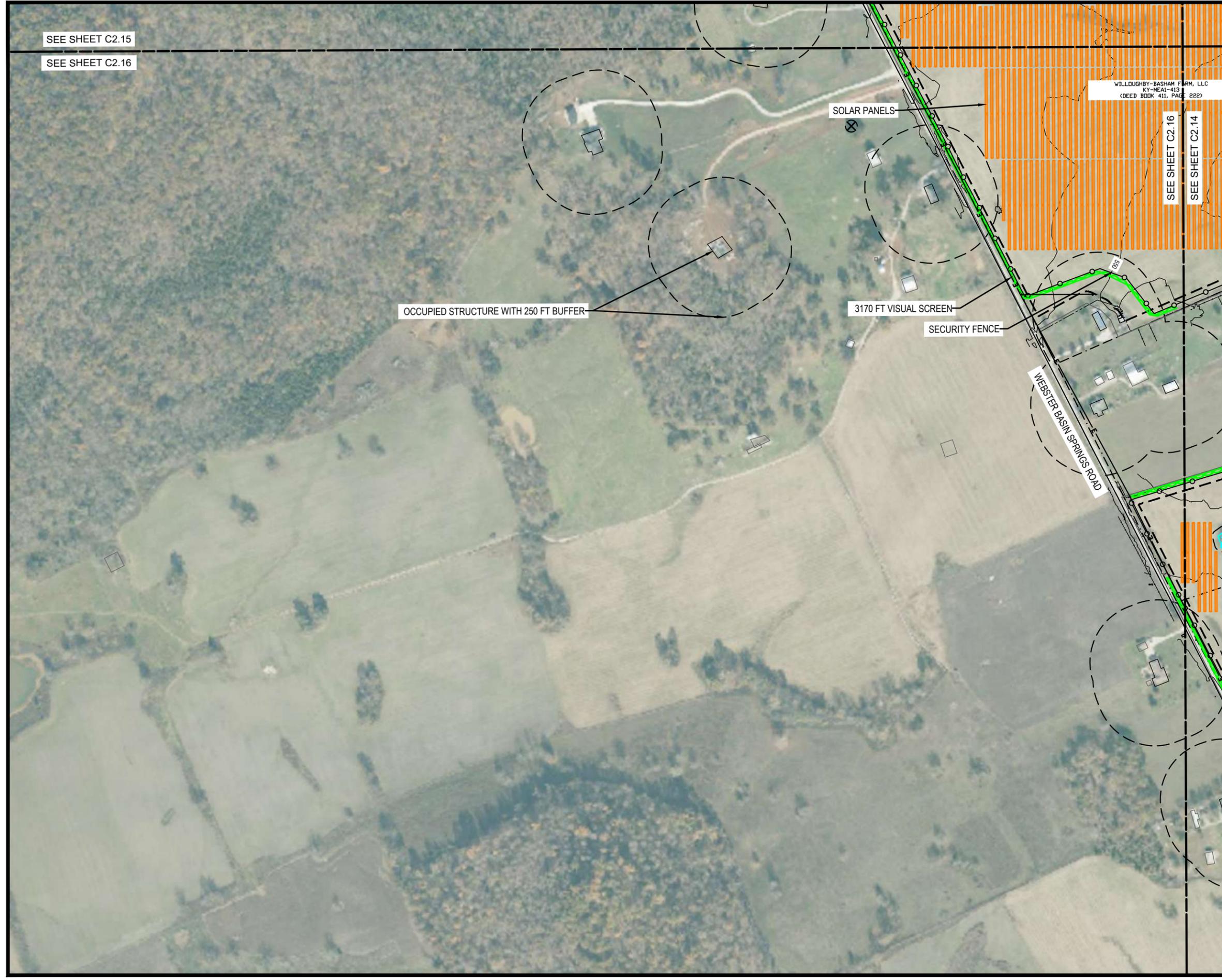
### SITE EXHIBIT



BRECKINRIDGE COUNTY  
KEY MAP  
N.T.S.



## C2.16

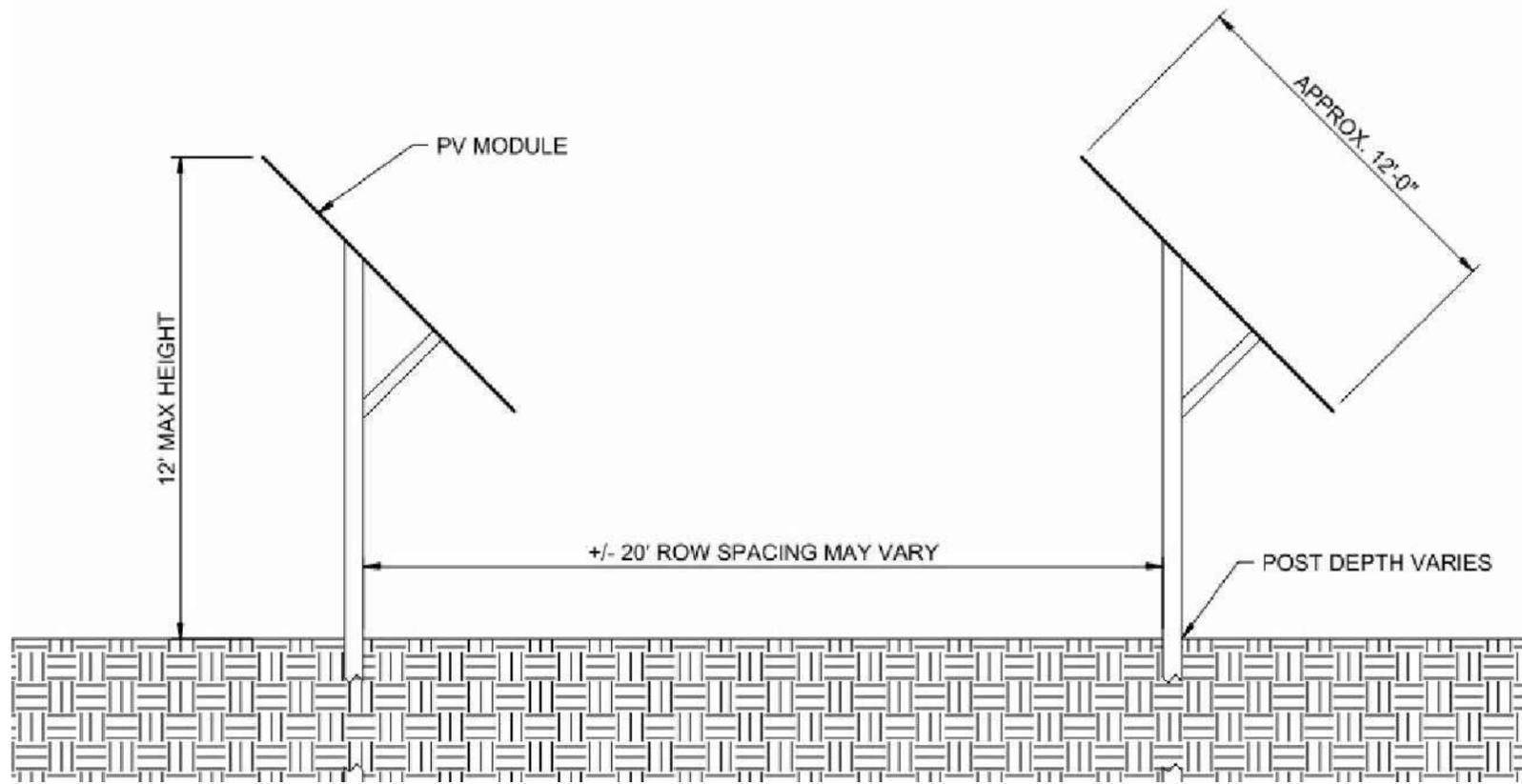


ECT PROJECT No.:	20-0594
DESIGNED BY:	NextEra Energy, Inc.
DRAWN BY:	MRA
CHECKED BY:	DMW/XG
APPROVED BY:	TBD
CONCEPT PLAN	06-25-2021
KY SITING BOARD	07-09-2021
MEADE CO. PLAN	07-13-2021
MEADE CO. PLAN RESUBMITTAL	08-11-2021
KY SITING BOARD RESUBMITTAL	08-25-2021

TBD
08-25-2021
Date

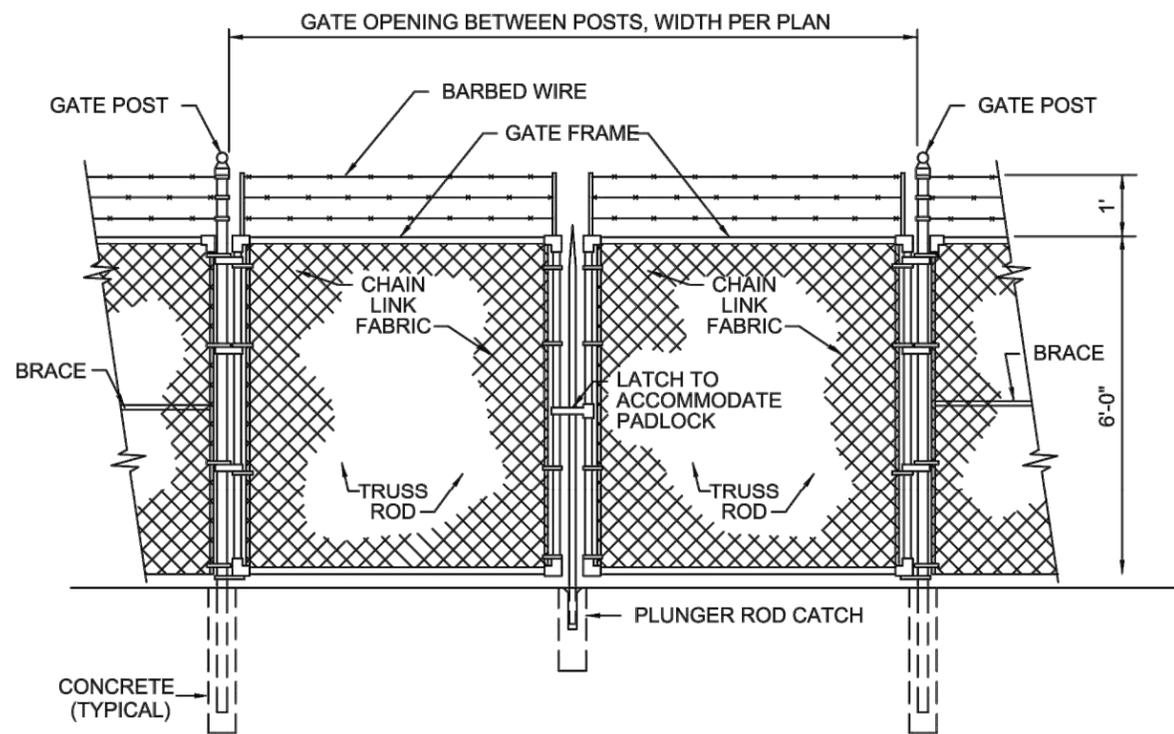
**CONSTRUCTION DETAILS**

**C3.01**

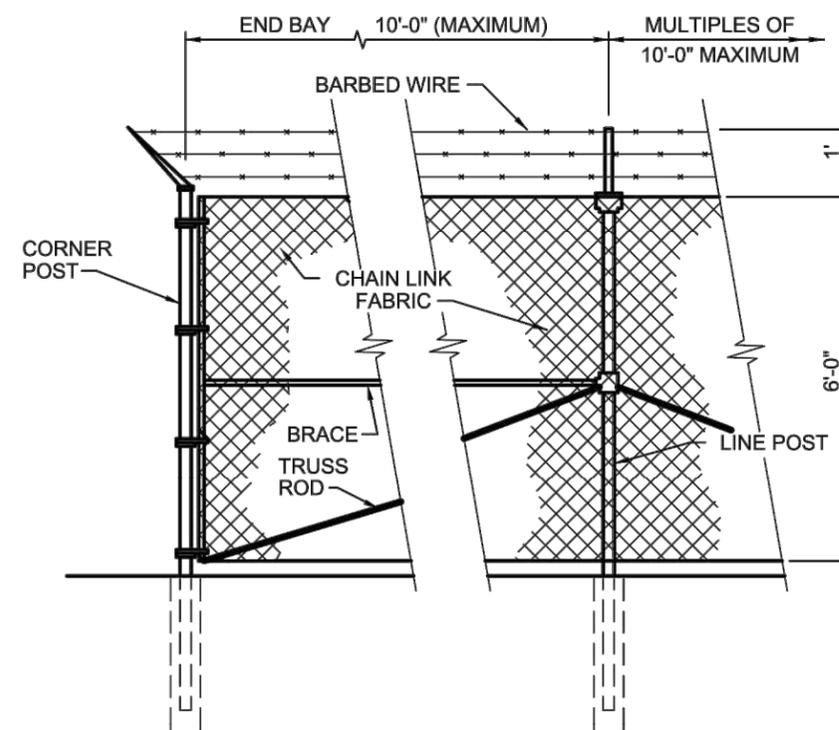


**NOTE:**

1. DETAILS ON THIS DRAWING ARE CONCEPTUAL ONLY.
2. FOUNDATION AND EQUIPMENT CONFIGURATION SUBJECT TO CHANGE DURING DETAILED DESIGN.
3. PILE EMBEDMENT DEPTH VARIES ON GEOTECHNICAL STUDY RESULTS AND STRUCTURAL DESIGN.
4. ACTUAL OPTIMAL DIMENSIONS MAY DEPEND ON SPECIFIC CONDITIONS OF THE SITE.



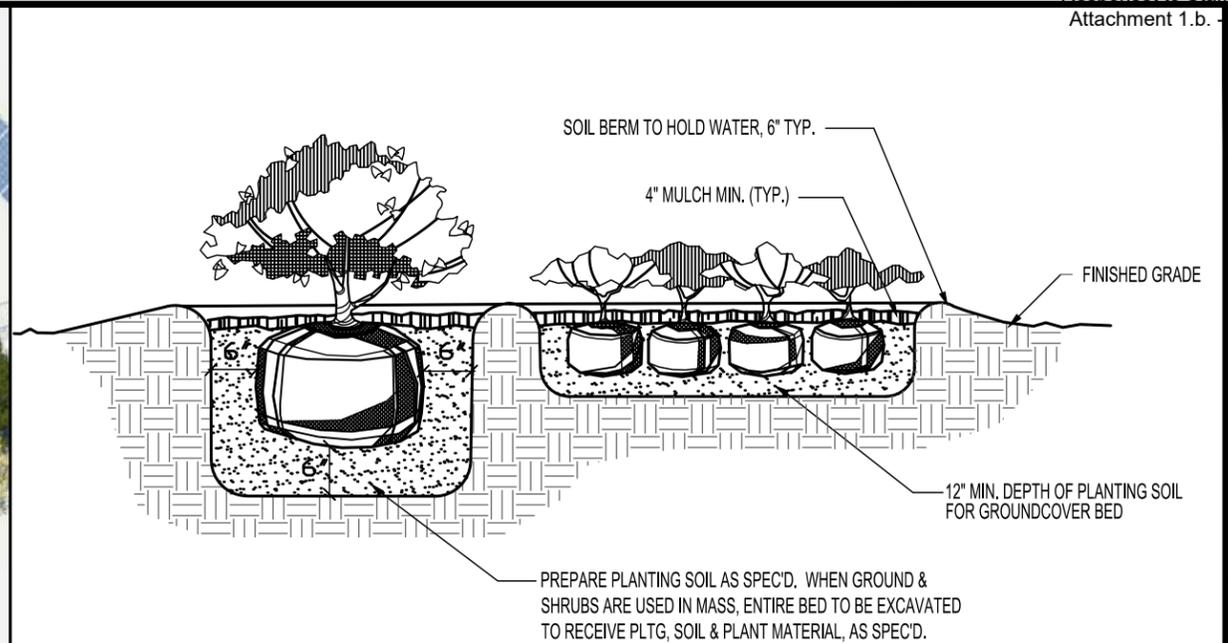
**DOUBLE SWING GATE DETAIL**  
 NOT TO SCALE



**SECURITY FENCE DETAIL**  
 NOT TO SCALE

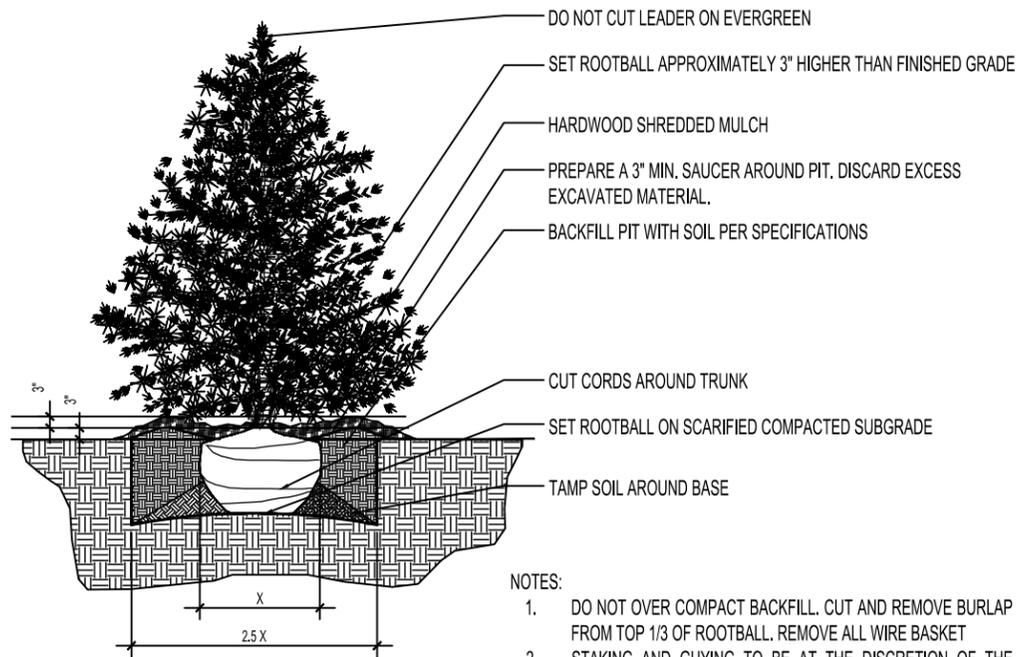


**LANDSCAPE ILLUSTRATION**



NOTE: CONTRACTOR SHALL ASSURE PERCOLATION OF ALL PLANTING PITS / BEDS PRIOR TO INSTALLATION

**SHRUB AND GROUNDCOVER DETAIL**



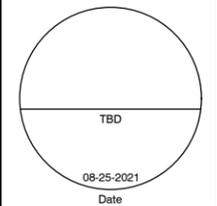
**EVERGREEN PLANTING DETAIL**

**Table 1. Potential Evergreen and Deciduous Species Utilized by the Proposed Project**

Type	Species	Scientific Name
Coniferous Trees and Shrubs	White Pine	<i>Pinus strobus</i>
	Virginia Pine	<i>Pinus virginiana</i>
	Red Cedar	<i>Juniperus virginiana</i>
	Common Juniper*	<i>Juniperus communis</i>
	Eastern Hemlock	<i>Tsuga canadensis</i>
Broadleaf Small Trees and Shrubs	Serviceberry	<i>Amelanchier spp.</i>
	Dogwood	<i>Cornus spp.</i>
	Winterberry	<i>Ilex spp.</i>
	Chokecherry	<i>Prunus virginiana</i>
	Ninebark	<i>Physocarpus opulifolius</i>
	Sumac	<i>Rhus spp.</i>
	Viburnum	<i>Viburnum spp.</i>
	Redbud	<i>Cercis canadensis</i>

\* an upright growing habitat cultivar

ECT PROJECT No.:	20-0594
DESIGNED BY:	NextEra Energy, Inc.
DRAWN BY:	MRA
CHECKED BY:	DMW/XG
APPROVED BY:	TBD
CONCEPT PLAN	06-25-2021
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MEADE CO. PLAN RESUBMITTAL	08-11-2021
KY SITING BOARD RESUBMITTAL	08-25-2021



**LANDSCAPE ILLUSTRATION**

**GREEN RIVER SOLAR, LLC**

**CASE NO. 2020-00387**

**RESPONSE TO INFORMATION REQUEST**

**SITING BOARD STAFF'S FIRST REQUEST FOR INFORMATION DATED 8/11/21  
REQUEST 2**

**RESPONSIBLE PARTY: Lina Jensen**

**Request 2.** Refer to the map in the Application, Volume 1, Tab 1, Attachment A.

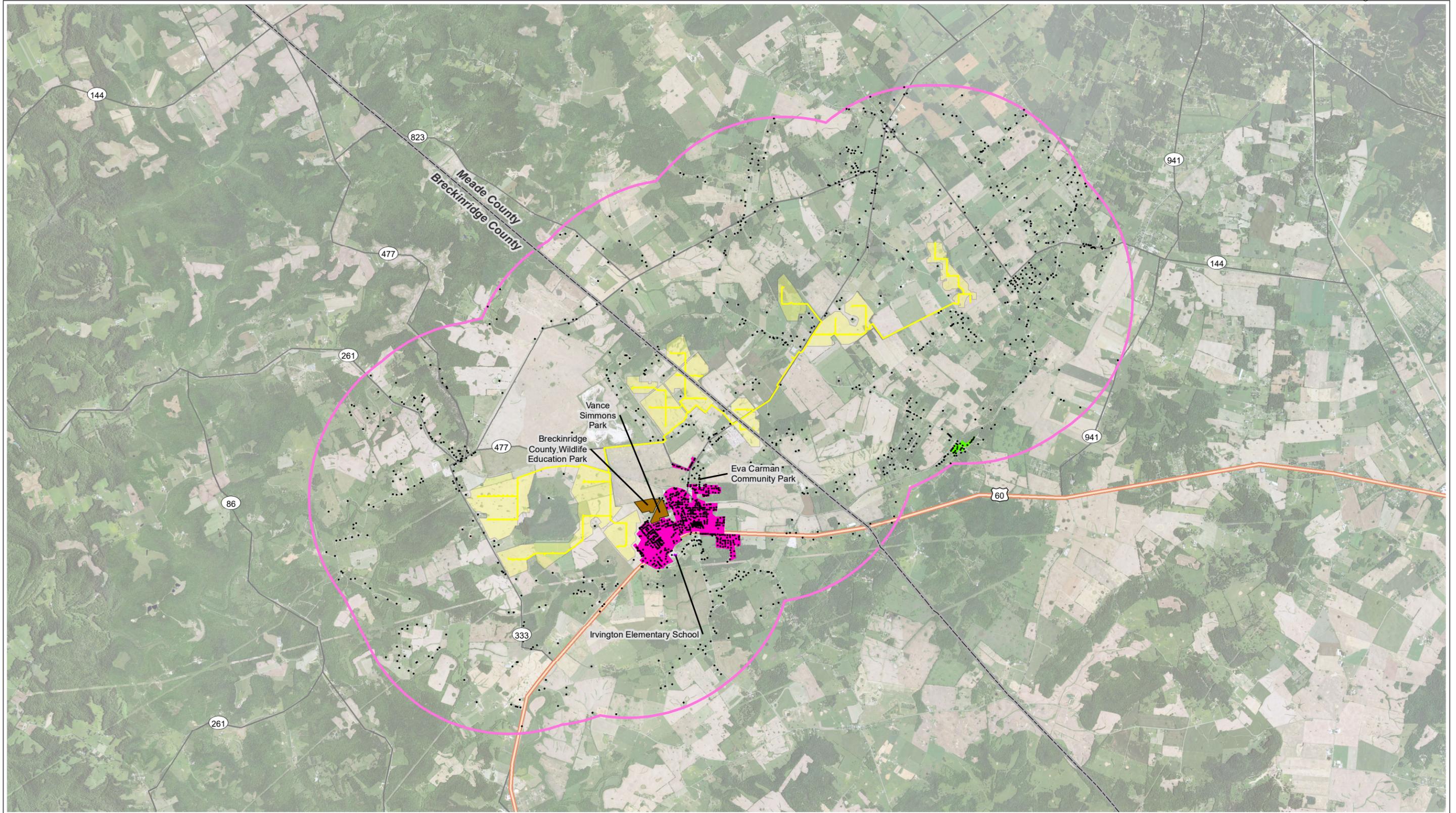
- a. Confirm whether the residential neighborhoods outlined in green meet the definition used in KRS 278.700 to 278.716 that "Residential neighborhood" means a populated area of five or more acres containing at least one residential structure per acre.
- b. Confirm whether there any additional residential neighborhoods in the two-mile radius that meet that definition. If so, include them on the map.
- c. Confirm whether there are any of these residential neighborhoods within 2,000 feet of the proposed solar structures.
- d. Revise the map to show the following three areas: Breckinridge County Wildlife Education Park, Eva Carman Community Park, and Vance Simmons Park.

**Response 2.**

- a. The residential neighborhoods outlined indicated on the map meet this definition. Residential neighborhoods per KRS 278.700 to 278.716 were identified through an iterative Geographic Information System process based on parcel acreage and housing

density to meet the statute definition. An updated version of this map is included here as Attachment 2. See responses below for additional details.

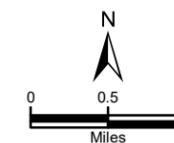
- b. Please see Attachment 2 for the updated Application Map. This map has been revised based on the elimination of alternate parcels and reduced project footprint. As a result, two previously identified Residential Neighborhoods no longer fall within the two-mile radius. This map has also been updated to distinguish between Residential Neighborhoods within 2,000 feet of the proposed solar structures (magenta) and those further than 2,000 feet but within 2 miles (green).
- c. Two Residential Neighborhoods were identified within 2,000 feet of the proposed solar structures and are highlighted in magenta on Attachment 2.
- d. Please see Attachment 2 for the updated Application Map, including Breckenridge County Wildlife Education Park, Eva Carman Community Park, and Vance Simmons Park.



KY State Siting Board - Case No. 2020-00387  
 Green River Solar Project  
 Breckinridge and Meade Counties, Kentucky  
 Date: 8/20/2021

**Legend**

- |                                |                       |  |                 |
|--------------------------------|-----------------------|--|-----------------|
| Project Footprint              | Residential Structure | <b>Residential Neighborhood per KRS 278.700</b>      | Highway         |
| 2 Mile Project Radius Boundary | School                | <b>Within 2,000 ft. of proposed solar structures</b> | Major Road      |
| Underground Collection         | Park                  | No   | County Boundary |
|                                |                       | Yes  |                 |



**GREEN RIVER SOLAR, LLC**

**CASE NO. 2020-00387**

**RESPONSE TO INFORMATION REQUEST**

**SITING BOARD STAFF'S FIRST REQUEST FOR INFORMATION DATED 8/11/21  
REQUEST 3**

**RESPONSIBLE PARTY: Lina Jensen**

**Request 3.** The map in the Application, Volume 1, Tab 1, Attachment A, is the only map that shows the route of the underground wiring from the solar arrays to the project substation. The preliminary site layout should show the right-of-way (ROW) of the underground wiring from the fenced area of the arrays to the project substation. Submit a new set of maps for the preliminary site layout showing the ROW for the underground wiring for the Project. This can be an overlay to the Application, Volume 2, Tab 11, Attachment A, Exhibit 3, Preliminary Site Layout. Include the names of the property owners that currently own the ROW on the layout.

- a. Describe your interaction with property owners of the ROW, particularly those that are not leasing areas for the solar arrays, regarding your need for a ROW through their land.
- b. Submit copies of all ROW agreements/easements that are not part of leases for the solar arrays.

**Response 3.**

Please see Attachment 1.b for updated Preliminary Site Layout, including updated underground wiring ROW plans, and names of the property owners that currently own the underground wiring

ROW land. The Project will continue exploring opportunities to optimize the collection routes and where necessary engage in further discussions with property owners. Updates will be provided to the Siting Board related to any additional agreements executed.

- a. Green River Solar has executed collection easements with property owners for the planned routes of underground wiring collection shown in Attachment 1b. The underground wiring collection easement across Big Rivers switchyard land, adjacent to the project substation location, will be agreed upon via Big Rivers' normal easement process.
- b. Please see Confidential Attachment 3b for all executed ROW agreements / easements that are not part of leases for the solar arrays.

**GREEN RIVER SOLAR, LLC**

**CASE NO. 2020-00387**

**RESPONSE TO INFORMATION REQUEST**

**SITING BOARD STAFF'S FIRST REQUEST FOR INFORMATION DATED 8/11/21  
REQUEST 4**

**RESPONSIBLE PARTY: Lina Jensen**

**Request 4.** Regarding karst and sinkholes, see the public comments in the Application, Volume 1, Tab 5, Attachment G, page 20 of 37 and page 37 of 37, and see the photos in the Application, Volume 2, Tab 11, Attachment A, Exhibit 7, Attachment 8, Site Reconnaissance, page 253 of 267, “Photo 4: Sink hole (Parcel 6),” and page 254 of 267 “Photo 5: Additional view of the sink hole (Parcel 6).” See also the comments in the Application, Volume 2, Tab 11, Attachment A, Exhibit 7, that sinkholes were observed on Parcels 6, 52, and 58. GIS information from the Kentucky Geological Survey shows that the entire area of the Project is classified as “intense” karst, except for the northern corner of the solar array located along Mount Merino Cemetery Lane, which is “prone” to karst. More detailed GIS information for sinkholes shows that each solar array has sinkholes, except for the northernmost solar array located along KY-79. There are two solar array areas, one located near the Meade County Substation along KY-79 and the other located along Sandy Hill Road, with at least 50 percent of the area covered by sinkholes.

- a. Confirm whether Parcels 6, 52, and 58 are part of the proposed project.

- b. Describe in detail how the presence of sinkholes in the solar array areas will be evaluated.
- c. Confirm and describe in detail whether the presence of karst and sinkholes affects the location and construction of the solar panels.
- d. Describe any alternative construction techniques for the racking system with karst.

**Response 4.**

- a. Parcel 6 is not included in the proposed Project. Parcel 52 is included, and a portion of Parcel 58 is included in the proposed Project.
- b. Geotechnical consultants conducted extensive field surveys to risk-rank surface sinkholes on site based on a set of characteristics. All high-risk sinkholes will be evaluated for avoidance and buffering from the solar array. In addition, geophysical field surveys will be conducted to identify any subsurface voids. High risk subsurface voids will also be evaluated for avoidance. Any avoidance areas based on continued evaluation will be incorporated into the design prior to start of construction.
- c. Presence of karst and sinkholes impacts the location of the solar panels, roads, and inverters and high-risk areas will be evaluated for avoidance. The designs for the Green River Project will be prepared in consultation with qualified geotechnical engineers following industry standards and requirements. There are plans to remediate or build over the low-risk sinkholes using methods such as a reverse grade filter. The remediation methods would be recommended and designed by Green River Solar's geotechnical consultants, and would comply with Best Management Practices for controlling erosion and runoff during construction activities as outlined by the Kentucky Division of

Conservation and Division of Water. Other methods for installation of piles that support the panels may include pre-drilling and then grouting the pile within a hard clay or limestone bed. These drilling activities would not occur in high-risk areas where a risk of collapse may occur. An Erosion and Sediment Control Plan was prepared for the Meade County Conditional Use Permit and is provided as Attachment 4d.

- d. As mentioned above, the largest impact is the method by which piles are installed. Typically, the construction method for installing solar arrays is to drive piles into the ground. Methods such as pre-drilling may be used depending on the depth to rock or presence of karst in the parcel. An Erosion and Sediment Control Plan was prepared for the Meade County Conditional Use Permit and is provided in Attachment 4d.



## > Erosion and Sediment Control Plan

# Green River Solar Meade County, Kentucky

August 2021  
ECT No. 20-0594

GREEN RIVER SOLAR, LLC  
700 Universe Blvd.  
Juno Beach, Florida, 33408

**ECT**

707 E. 3<sup>rd</sup> Ave.  
New Smyrna Beach, Florida 32169  
[www.ectinc.com](http://www.ectinc.com)

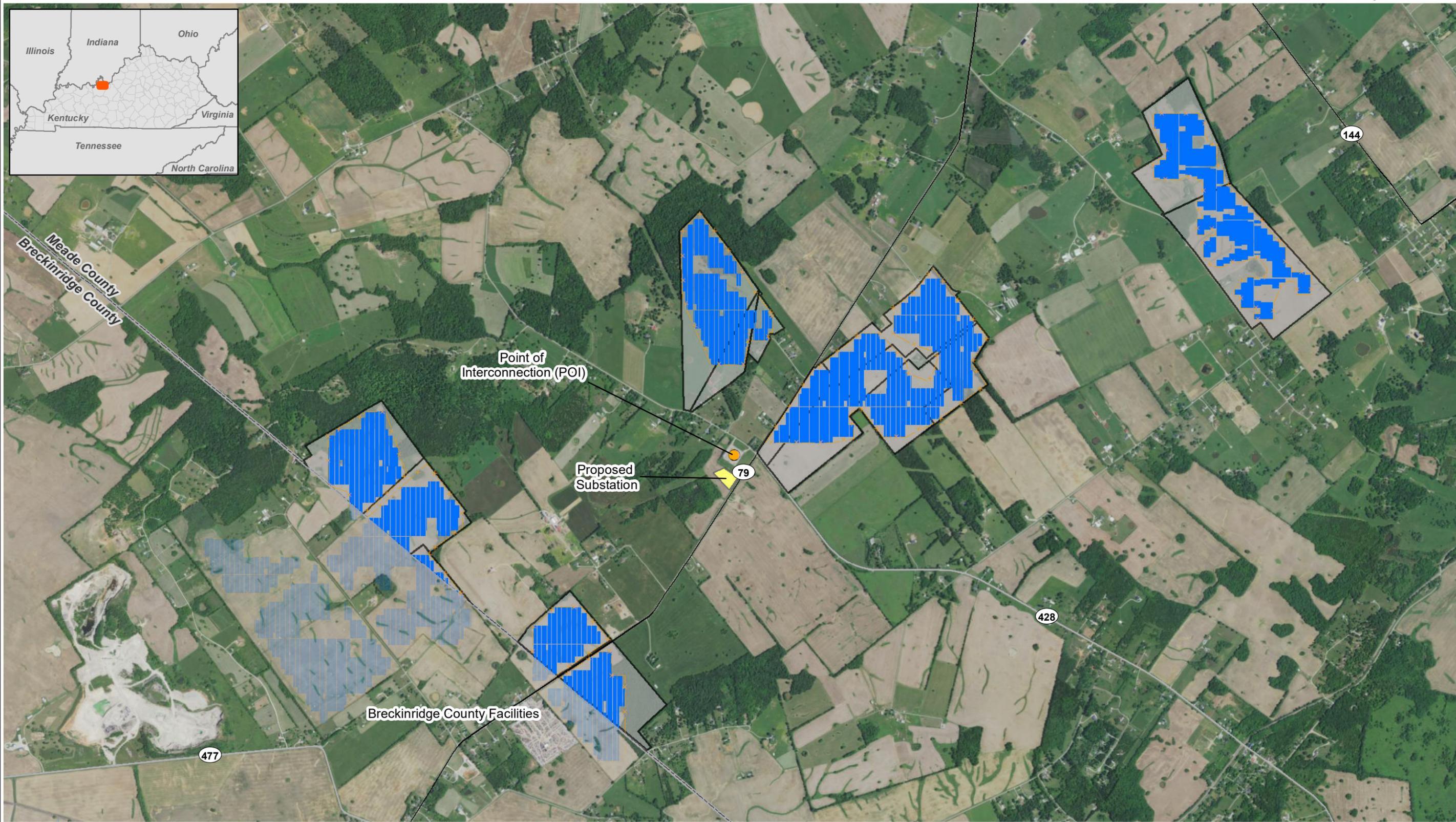
## Table of Contents

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<b>2.0</b>	<b>Related Federal and State Requirements .....</b>	<b>3</b>
<b>3.0</b>	<b>Soil Control Plan During Construction.....</b>	<b>5</b>
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<b>5.0</b>	<b>Literature Cited.....</b>	<b>8</b>

## 1.0 Introduction

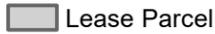
Environmental Consulting and Technology, Inc (ECT) developed this Erosion and Sediment Control Plan for the Green River Solar Project (Project) at the request of Green River Solar, LLC (Green River). The Project is a 200-megawatt (MW) photovoltaic solar farm that consists of solar arrays, inverters, access roads, and a project substation extending across multiple parcels. The Project is located in Meade and Breckinridge Counties, Kentucky, approximately 4-miles southwest of Brandenburg, Kentucky, and 15-miles west of Fort Knox, Kentucky. The Project is located on the Garfield, Guston, and Irvington 7.5 minute topographic quadrangles. See Figure 1 for the location of the Project area.

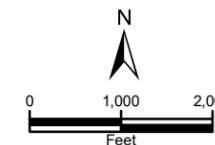
Meade County Planning and Zoning requires submission of an Erosion and Sediment Control Plan as part of the process to obtain a Conditional Use Permit. This Erosion and Sediment Control Plan is designed to include various best-management-practices (BMPs) to prevent, reduce, and control any sediment, erosion, or pollutant discharges from leaving the Project area with the goal of protecting sensitive water resources in and around the Project. This Plan focuses on the portions of the Project located in Meade County (County) in order to meet the County's sediment and erosion control requirements.



**Project Location**  
Green River Solar Project  
Meade County, Kentucky

**Legend**

-  Site Fence
-  Array
-  Proposed Substation
-  Lease Parcel
-  Point of Interconnection (POI)



## 2.0 Federal and State Requirements

Construction projects that disturb one acre or more are required to obtain a Kentucky Pollution Discharge Elimination System (KPDES) Construction General Permit and a Stormwater Construction General Permit (KYR10), which covers all construction discharges and is issued by the Kentucky Division of Water (KDOW). All projects receiving KPDES coverage must develop and implement a Storm Water Pollution Prevention Plan (SWPPP) and submit a Notice of Intent (NOI) to KDOW. Approval from KDOW must be received before any soil-disturbing activities can commence. If the project has the potential to discharge to any municipal separate storm sewer system (MS4), the operator of the MS4 must receive a copy of the NOI as well. At the end of construction, a Notice of Termination (NOT) must be submitted to KDOW. The KPDES permit also requires inspections of all runoff controls every 7 days or every 14 days and within 24 hours after any storm event of 0.5-inch or greater.

The SWPPP must be developed specifically for each project, identify all expected discharge points within a project area and outline all expected BMPs that will be implemented to control erosion, sediment, and pollutant discharges. KDOW may require modifications to the SWPPP if any section of the SWPPP is deemed unsatisfactory. The SWPPP must be kept on-site at all times (or in vehicles if there is no other suitable location) and is considered a public document to be made available to the public upon request.

The Project is located in a sensitive karst area, and therefore appropriate measures will be taken to minimize the Project's impact to the area's surface and groundwater resources. Potential BMPs to be implemented for this purpose include installing a silt fence around all depressional areas adjacent to construction sites and minimizing the total amount of disturbed land at any given time across the Project site during construction. Green River will seek input from the Groundwater Section of the Kentucky Energy and Environment Cabinet (EEC) regarding BMPs to be implemented during construction and operation.

For high-risk features, including sinkholes with open throats, active soil raveling (suggesting continued sinkholes growth and expansion), drainage channels, and wetlands, the preferred treatment will be avoidance and buffering. If remediation of a feature is deemed necessary for project completion, appropriate BMPS (i.e. reverse grade filter, inverse aggregate graded filter) will be utilized. The choice of remedial approach will be determined on a case-by-case basis, with an ultimate goal to protect the integrity of the karst groundwater aquifer.

### 3.0 Construction Soil Control Plan

Soil disturbing activities related to Project construction may include clearing of vegetation, grubbing, and grading. These activities are anticipated to be minimal for the Project. Minimal grading is expected and will be generally limited to stabilization of steep slopes (4:1 H:V or greater), constructing pads for inverters, and grading proposed access roads. The proposed grading is not expected to alter existing drainage patterns. The amount of disturbed area at any time will be minimized throughout the duration of construction.

Various BMPs will be implemented during construction, including silt fencing around active construction areas to protect abutting properties and demarcate the extent of soil disturbing activities. Silt fence will be erected around all depressions and sinkholes to protect sensitive karst areas and other sensitive features. Stabilized construction entrances will be placed at all proposed site access points to prevent sediment from being tracked out on the public roads. Check dams will be installed throughout the Project along all concentrated flow paths as necessary to limit erosion and control sediment migration. Green River anticipates utilizing a civil construction approach that minimizes the extent of disturbed area at any given time. Should over 10 acres of contiguous area be disturbed at one time within a drainage basin, sediment basins will be installed downstream as required by the KPDES permit. The sediment basins will be sized to provide 3,600 cubic feet of storage per acre of disturbed drainage area. Setbacks and buffers will be placed on all streams, wetlands, residential buildings, roads, and other sensitive environmental and cultural features. Chemicals are not expected to be used, but if they are required, they will be stored on trucks or in construction trailers to prevent exposure to rainfall and will not be placed near waterbodies or known karst features.

Temporary stabilization will be applied to all construction areas that will remain inactive for 21 days or more and must be stabilized within 14 days of reaching temporary grade. Temporary stabilization practices may include sod, mulching, seeding, and the installation of erosion control blanket, as applicable. All disturbed areas will be stabilized with a locally appropriate perennial ground cover suitable to the specific site conditions once construction is complete.

Regular inspections will take place throughout the duration of construction. All BMPs will be inspected every 7 days or every 14 days and after every storm event 0.5 inch or greater.

## 4.0 Soil Control Plan During Operations

During normal operating conditions, the solar arrays are not expected to contribute to erosion, sedimentation, or pollution. All disturbed areas will be landscaped with a locally appropriate perennial ground cover suitable to the specific site conditions after construction is complete. This perennial groundcover will be maintained regularly by mowing as needed and limited spot treatment of invasive weeds or woody vegetation. The project is not expected to discharge to any waterbodies with the exception of normal rainfall.

## 5.0 Literature Cited

University of Kentucky. 2009. Best Management Practices for Controlling Erosion, Sediment and Pollutant Runoff from Construction Sites; Planning and Technical Specifications Manual for Stormwater Pollution Prevention Plans. Technology Transfer Program, Kentucky Transportation Center. Revised October 2009.

Kentucky Best Management Practices for Construction Activities, Revised 2005, Environmental and Public Protection Cabinet, Division of Conservation and Division of Water

**GREEN RIVER SOLAR, LLC**

**CASE NO. 2020-00387**

**RESPONSE TO INFORMATION REQUEST**

**SITING BOARD STAFF'S FIRST REQUEST FOR INFORMATION DATED 8/11/21  
REQUEST 5**

**RESPONSIBLE PARTY: Lina Jensen**

**Request 5.** Refer to the Application, Volume 1, Tab 9, Attachment A, page 11.

- a. Explain whether the estimated 300 jobs are expected to last the entire duration of the construction period.
- b. Explain whether the estimated 300 jobs are expected to be full-time employment.
- c. Explain the proportion of the estimated 300 jobs that are expected to be low-skilled labor.
- d. Explain further how the estimated annual wage of \$40,000 for the 300 jobs was derived.

**Response 5.**

- a. The 300 jobs would be at peak construction and the project would expect this to last around 4-6 months during the peak.
- b. It is expected that the vast majority of the estimated 300 construction jobs are expected to be full-time employment. The engineering, procurement, and construction (EPC) contractor would be conducting the majority of hiring for these jobs and would have a mix of full-time employees and contractors from other labor resources. The project will optimize labor costs and seek to utilize labor availability in the local market where possible.

- c. As we are in early phases of the Project and have not established an EPC contract agreement, the percentage of low-skilled labor is not yet established. We expect a variety of trade backgrounds on-site throughout construction, most of which will have lower skilled laborers for support roles.
- d. The estimated annual wage of \$40,000 for construction jobs was derived by multiplying the mean hourly wage for the Project by the standard total annual hours expected. The mean hourly wage assumed for the Project was approximately \$15/hr, assuming a 50-hour work week.

**GREEN RIVER SOLAR, LLC**

**CASE NO. 2020-00387**

**RESPONSE TO INFORMATION REQUEST**

**SITING BOARD STAFF'S FIRST REQUEST FOR INFORMATION DATED 8/11/21  
REQUEST 6**

**RESPONSIBLE PARTY: Joshua Crawford**

**Request 6.** Refer to the Application, Volume 1, Tab 9, Attachment A, pages 12–13.

- a. Explain how often the IMPLAN software receives updates to economic data, and whether the Pegasus Institute is using the most recent version available.
- b. Explain the IMPLAN model calibration process.
- c. Explain the parameters that are imputed into the IMPLAN model to achieve the results, and whether the set of input parameters are standard in IMPLAN.
- d. Explain how payroll is “flowed through” or distributed to other sectors of the local economies in the IMPLAN model, and whether the economies of the region can or need to be tuned to specific data provided/collected by Green River Solar or Pegasus Institute.
- e. Explain the regional economy to which the IMPLAN model was calibrated. If the regional economy only includes Breckinridge and Meade counties, explain why it is unreasonable to assume that labor would be drawn from surrounding counties and the economic effects would not spill over to those surrounding counties.

- f. Explain how specific direct and indirect economic effects were assigned to Breckinridge and Meade counties.
- g. The discussion focuses on the direct and indirect (secondary) effects of the project. Explain whether there are any induced economic effects resulting from either the construction or the operational project phase.
- h. Of the estimated 300 direct construction jobs, explain how many are estimated to come from Breckinridge and Meade counties.
- i. Of the estimated 81 secondary jobs created during the construction phase, explain how many are estimated to come from Breckinridge and Meade counties.
- j. Of the estimated 81 secondary jobs created during the construction phase, explain how many are expected to be full time.
- k. Of the 381 total jobs created during the construction phase, explain how the IMPLAN model or Pegasus Institute estimates the percentage of income spent in the local economies.
- l. Explain whether there are any estimated economic jobs or other benefits occurring in Kentucky versus Breckinridge and Meade counties. Include in the explanation whether any labor could be drawn from Indiana to work on the project.

**Response 6.**

- a. IMPLAN uses a multitude of databases to develop a unique 536 sector based on North American Industry Classification Sectors. The database combines material from the Bureau of Labor Statistics, Bureau of Economic Analysis, and Census Bureau, including Regional Economic Accounts, County Business Patterns, National Income and Product

Accounts, among others. For construction projects, IMPLAN uses the US Census Bureau's Construction Spending data.

- b. IMPLAN uses a proprietary calculus that accounts for state and local average wages as well as anticipated local sourcing of materials and labor based on source data referenced in response to question 6a.
- c. IMPLAN models allow for specific economic analysis for isolated regions. The model for this project combined the two county areas where the Green River Solar project will be located to create a specific multiplier prediction. This analysis uses a standard IMPLAN model.
- d. The IMPLAN multiplier uses population density and local economic sector data to determine how much of a project's material will be sourced locally rather than coming from outside of the project area. Because neither Breckinridge nor Meade County have a pre-existing solar industry, the multiplier for the project is lower than the average used for generic economic analysis (1.5 generic average).
- e. Such an assumption is reasonable and anticipated in the IMPLAN model, which includes Census data as a factor for determining multipliers. The model for this analysis is specific to Meade and Breckinridge County only and does not measure economic factors or benefits beyond the two-county region. Nevertheless, anticipating spillover would not be unreasonable, but was not the focus of this analysis.
- f. Total projected wages and economic impact is calculated for the project as a whole, rather than at the county level, whereas it will be impossible to determine the specific impact

prior to completion. Comparable wages calculations used 2019 county specific Census Bureau data.

- g. Ideally, induced economic effects resulting from the construction would be calculated using Sector 42 in the IMPLAN estimates labeled “Electric power generation - solar.” Because there is no historic data available for solar generation in either county the model yields a multiplier of 0. Despite this, induced economic effects can be expected during the construction process.
- h. The EPC contractor would be conducting the majority of hiring for construction jobs. The Project will optimize labor costs and seek to leverage labor availability in the local market wherever possible. It is not possible at this time to delineate how many will come from Breckinridge and Meade Counties.
- i. Between the two counties, approximately 58% of the population is in Meade County versus 42% in Breckinridge. The project is likewise closer to the county seat and largest population center in Meade County of Brandenburg versus the closest city in Breckinridge County or Irvington, which is the second largest city in Breckinridge County. It is not possible to calculate the distribution of secondary jobs before construction begins and relevant contractors are hired but reasonable to expect that a majority will come from Meade County.
- j. It is expected that the majority of the estimated 81 secondary jobs are expected to be full-time employment.

- k. IMPLAN's proprietary model uses county business patterns, measured by the US Census Bureau, to account for the economic impact on local economies.
- l. The model created focused specifically on a uniquely measured region consisting of only Meade and Breckinridge Counties. This model has not included Indiana in its calculation, though communities across the river may see benefits.

**GREEN RIVER SOLAR, LLC**

**CASE NO. 2020-00387**

**RESPONSE TO INFORMATION REQUEST**

**SITING BOARD STAFF'S FIRST REQUEST FOR INFORMATION DATED 8/11/21  
REQUEST 7**

**RESPONSIBLE PARTY: Joshua Crawford**

**Request 7.** Refer to the Application, Volume 1, Tab 9, Attachment A, page 15.

- a. Explain whether there are any Kentucky sales tax revenues generated as a result of the project, and if so, provide an estimate of the anticipated tax revenues.
- b. Explain whether there will be any income tax revenues generated as a result of the project, and if so, provide an estimate of the anticipated revenues.
- c. Explain whether either Breckinridge or Meade counties levy an occupational tax.
- d. Explain what the state tax rate of 15 percent refers to.

**Response 7.**

- a. The Project estimates that approximately \$1.0 Million in Kentucky sales tax revenues will be generated as a result of the Project, separate from other tax calculations presented in the economic impact assessment originally provided. The basis for this calculation is a 6% sales tax rate applied to 7% of the construction costs.
- b. The Project estimates that approximately \$1.0 Million in Kentucky income tax revenues will be generated as a result of the Project, separate from other tax calculations presented

in the economic impact assessment originally provided. This was calculated based on published Kentucky state income tax rates and is the amount of tax generated over the economic life of the project. There are many factors that support this estimate which have not been finalized, including project finance structure.

- c. Neither county levies an occupational tax. Neither Brandenburg nor Hardinsburg levy occupational taxes.
- d. The state tax rate of 15 cents per \$100 refers to the anticipated property tax rate that would be applied to solar power generating equipment owned by the Project. Per KRS 136.120(1)(a)(12), solar electricity generating companies are classified as “public service companies” for purposes of Kentucky property taxes. The Kentucky Department of Revenue has provided guidance that the state rate of 15 cents per \$100 applies to the property valuation and taxation of solar panels, inverters, transformers, and racking.

**GREEN RIVER SOLAR, LLC**

**CASE NO. 2020-00387**

**RESPONSE TO INFORMATION REQUEST**

**SITING BOARD STAFF'S FIRST REQUEST FOR INFORMATION DATED 8/11/21  
REQUEST 8**

**RESPONSIBLE PARTY: Joshua Crawford**

**Request 8.** Refer to the Application, Volume 1, Tab 9, Attachment A, page 18.

- a. Explain whether the land upon which the project will be built has been used as farmland or some other purpose that generated jobs, income, and tax revenue. If so, provide the number of jobs supported by the land and associated projection, the income and tax revenue (income, sales, property, personal property, etc.) generated.
- b. Explain whether the economic impacts summarized on page 18 are gross impacts or net of the impacts of displaced economic activity.

**Response 8.**

- a. Most of the land upon which the project will be built is currently used as farmland, as discussed in Response 1. Comparable yields for agriculture land in Meade County and Breckinridge County are understood and can be used to estimate approximate economic impacts. Breckinridge County, as of 2017, has 275,105 acres dedicated to farmland with an average value per acre of \$3,087. Of that land, 126,792 acres (46.09%) is dedicated to cropland including harvested, non-harvested, and pasture. The land is divided between

1,357 farms with an average size of 203 acres. The number of acres dedicated to farmland increased in Breckinridge County between 2012 and 2017 and has remained approximately the same since 1978. There are more acres dedicated to harvested cropland today than any point in recorded measurements, with the amount increasing in every five-year measurement period since 1992. The amount of land dedicated to harvested cropland has increased by 41.8% since 2002.

Meade County, as of 2017, has 141,054 acres dedicated to farmland with an average value per acre of \$4,328. Of that land, 80,352 acres (56.97%) is dedicated to cropland including harvested, non-harvested, and pasture. The land is divided between 781 farms with an average size of 181 acres. The number of acres dedicated to farmland increased between 2012 and 2017 continuing a consistent decades long upward trajectory. The amount of farmland in Meade County in 2017 was the highest since 1949. Like Breckinridge County, there are more acres dedicated to harvested cropland today than any point in recorded measurements, increasing by 31.2% between 2007 and 2017.

To calculate how profitable the land is, on average, for each county, we can look at collected total production expenditures compared with the market value of agricultural products sold in both counties. Total production expenditures include the total amount of hired labor, feed purchased, livestock and poultry purchased, petroleum products and utilities, seeds, plants, vines and trees, as well as fertilizer, lime, soils conditioners, and

other chemicals purchased. In Breckinridge County, the total expenditures for these inputs was \$75,574,000 in 2017. This equals an average cost per acre of farmland of \$274.71. In Meade County, total expenditures for these inputs was \$41,198,000 in 2017. This equals and average cost per acre of farmland of \$292.07.

Calculating the market value of products sold combines all crops, including nursery and greenhouse products as well as grains, tobacco, and hay, and livestock and poultry, which includes poultry, eggs, milk and dairy, cattle, and hogs and pigs. The total value of agricultural products sold in Breckinridge County in 2017 was \$99,439,000. This equals an average output per acre of \$361.46. The total value of agricultural products sold in Meade County in 2017 was \$45,793,000. This equals an average output per acre of \$324.64.

Combining these calculations equals a net profit per acre in Breckinridge County of \$86.75 and a net profit per acre in Meade County of \$32.57. This number is considerably higher in Breckinridge County, more than double, thanks to the significantly higher number of livestock and poultry sales in the county. Whereas livestock and poultry sales for Breckinridge County totaled \$52,667,000, or \$205.98 per acre, they totaled only \$17,786,000 in Meade County, or \$126.09 per acre. A higher percentage of farmland in Meade County is dedicated to crops (56.97%) than in Breckinridge County (46.09%) which yields less profit than land dedicated to livestock. Breckinridge County, by contrast, has

more land dedicated to livestock. For example, according to a January 2020 estimate by the Kentucky Department of Agriculture, Breckinridge County has 42,500 heads of cattle versus 21,000 in Meade County,

It is equally important to look at the number of jobs per acre that each county is responsible for. The total number of people employed in agriculture as their principal occupation in Meade County, in 2017, was 1,057. Only 356 (33.7%) of those jobs were in farming with the remainder in various agricultural support industries. Breckinridge County employs more people in both categories, as might be expected given the larger number of acres dedicated to agriculture in the county. In 2017 in Breckinridge County, 1,844 individuals were employed in agriculture overall with 706 (38.2%) with farming as their principal occupation. Using the total number of agriculture jobs as a principal occupation to calculate the number per acre equals 7.49 per 1,000 acres for Meade County and 6.7 jobs per 1,000 acres in Breckinridge County. Accounting for farming jobs only, Breckinridge County has approximately 2.6 jobs per 1,000 acres and Meade County has approximately 2.5 jobs per 1,000 acres.

Comparing this to the jobs created by the Green River Solar Project requires first dividing the jobs over the 35-year timeline of the project. Because the bulk of the jobs created are in the construction phase this provides the most reasonable comparison. The total number of jobs created is expected to be 381, combining the 300 expected direct jobs in

construction and 81 additional jobs for indirect and induced employment. This is equal to approximately 10.89 jobs per year over the 35-year operational phase. Combined with the 3 anticipated operational phase jobs that will be permanent equals an effective number of 13.89 jobs per year. Divided by the project's 1,440 acres this equal 9.6 jobs per 1,000 acres. Accounting for direct jobs, not including the indirect and induced payroll increases the project will generate in the region, the project still accounts for 8.03 jobs per 1,000 acres.

The primary economic output of the project, at least that which has a regional economic impact, will come through the employment and salaries that the project creates. The construction phase of the Green River Solar project is projected to contribute \$28,552,500 in economic impact while the operational phase will add another \$10,668,000 over the 35 years of project. Combined, this equals \$39,220,500 or \$1,120,585.71 per year. Broken down by acreage, this equals \$778.18 of economic activity per acre per year.

It is likewise valuable to examine comparable wages, rather than only the number of jobs created. The Green River Solar Project will create three permanent operational phase jobs paying an average of \$80,000 per year, equal to \$38.46 per hour. The construction phase of the job, where the percentage of the employment will take place, will require 300 direct jobs averaging \$15-\$25 per hour, according to Green River Solar. According to recently available USDA Farm Labor rates (April 2019) the average hourly wage for all hired farm

workers, including field, livestock, and combined work for the area including Kentucky, is \$13.30 per hour.

- b. The economic impact does not include the potential impact of any displaced economic activity.

**GREEN RIVER SOLAR, LLC**

**CASE NO. 2020-00387**

**RESPONSE TO INFORMATION REQUEST**

**SITING BOARD STAFF'S FIRST REQUEST FOR INFORMATION DATED 8/11/21  
REQUEST 9**

**RESPONSIBLE PARTY: Lina Jensen**

**Request 9.** Refer to the Application, Volume 2, Attachment A, Exhibit 1, The Property Value Impact Study, page 7 of 170, that states, “The Project will be situated on land parcels utilized for agricultural and forestry purposes, . . . . The Project parcels are bordered by agricultural farmland and rural homesteads.” Provide a breakdown of the percentage of adjoining parcels that are agricultural parcels, residential parcels, and parcels in other land uses (e.g., commercial or industrial). Also provide a breakdown of adjoining land uses by acreage for the same categories.

**Response 9.**

Please see below Table 9 including the data requested on adjoining parcels.

**Table 9. Adjoining Parcel Land Use.**

<b>Land Use</b>	<b>Number of Parcels</b>	<b>Percent of Parcels</b>	<b>Parcel Acreage</b>	<b>Percent of Acreage</b>
Farm	65	28%	5241	86%
Quarry	2	1%	332	5%
Residential	142	62%	426	7%
Telecommunication	1	0%	6	0%
Mobile Home	5	2%	0	0%
Commercial	15	7%	110	2%
<b>Total</b>	<b>230</b>	<b>100%</b>	<b>6,115</b>	<b>100%</b>

Notes:

1. Land Use based on Land Use Class and Legal Descriptions obtained from Meade County and Breckinridge County Property Valuation Administrators (PVAs).

2. In PVA data, Mobile Homes are given unique Parcel Numbers but are assigned zero acreage. Acreage is accounted for as Residential.

**GREEN RIVER SOLAR, LLC**

**CASE NO. 2020-00387**

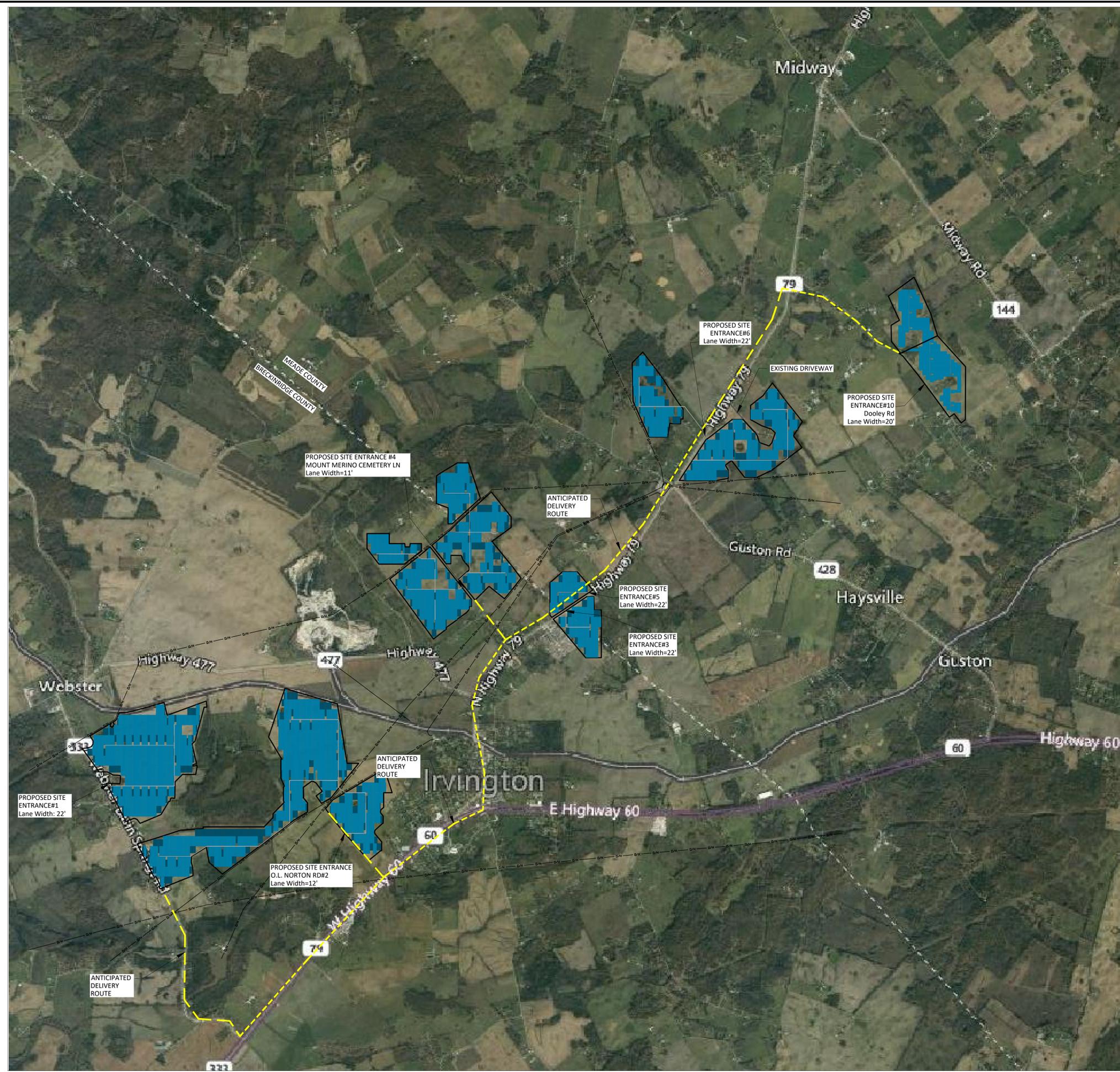
**RESPONSE TO INFORMATION REQUEST**

**SITING BOARD STAFF'S FIRST REQUEST FOR INFORMATION DATED 8/11/21  
REQUEST 10**

**RESPONSIBLE PARTY: Lina Jensen**

**Request 10.** Describe the estimated number of heavy truckloads, delivery truck sizes, and load weights (e.g., for the substation transformer). Describe the heaviest load expected to be delivered to the site and the anticipated delivery route in proximity to the site.

**Response 10.** During the construction phase, it is expected that the Project would have a total of 2,500 delivery trucks, most of which are standard semi-truck trailers. The heaviest load is the substation transformer at approximately 250,000 pounds without oil. Due to the substation being located along a major road, it is not expected side roads or streets will need to be utilized. The anticipated delivery route is provided in Attachment 10.



**LEGEND**

FENCE LINE	D/H	OVERHEAD ELECTRIC
ANTICIPATED DELIVERY ROUTE		

K:\PROJECTS\21347 - Green River Solar Site Assessment\GIS\Drawings\21347 - Traffic Haul Route Map.dwg  
 Date: 8/23/2021 2:21:00pm  
 User: rchadwick

<b>PROJECT NO.:</b> 21347	<b>DATE:</b> JUNE 2021
<b>DRAWN BY:</b> NHC	<b>CHECKED BY:</b> EHM

DESCRIPTION OF REVISION

**Traffic Haul  
Route Map**

SHEET NO.  
**A**

**PRIME2**  
 COMPANY  
 INTEGRATED ENGINEERS

166 PROSPEROUS PLACE, SUITE 220  
 LEXINGTON, KY 40509  
 P: (859) 368-0145 ~ F: (859) 904-1538

**PROJECT RIVER SOLAR**  
**SITE ASSESSMENT**  
 IRVINGTON, KY  
 KY00000001

**ECT, INC.**  
 3399 VETERANS DRIVE  
 TRAVERSE CITY, MI 49684

SEAL

**GREEN RIVER SOLAR, LLC**

**CASE NO. 2020-00387**

**RESPONSE TO INFORMATION REQUEST**

**SITING BOARD STAFF'S FIRST REQUEST FOR INFORMATION DATED 8/11/21  
REQUEST 11**

**RESPONSIBLE PARTY: Lina Jensen**

**Request 11.** Describe any correspondence that Green River Solar has had with the Kentucky Transportation Cabinet or the Breckinridge County and Meade County road departments regarding road weight ratings for the applicable transport roads and road/shoulder damage mitigation measures.

**Response 11.**

Project staff have had initial discussions with County staff in Breckinridge and Meade Counties regarding Project overviews and scale of project. Specific plans regarding road weight ratings and road / shoulder damage mitigation measures have not been discussed with either County. Prior to construction, the Project would finalize any necessary road use agreements with each County as required to address these issues. The Project will adhere to all local regulations and requirements outlined for solar energy system development, including local traffic regulations and requirements.

**GREEN RIVER SOLAR, LLC**

**CASE NO. 2020-00387**

**RESPONSE TO INFORMATION REQUEST**

**SITING BOARD STAFF'S FIRST REQUEST FOR INFORMATION DATED 8/11/21  
REQUEST 12**

**RESPONSIBLE PARTY: Lina Jensen**

**Request 12.** Provide the height of the anticipated meteorological tower, and describe whether it will be visible from nearby homes.

**Response 12.**

The meteorological tower will be approximately 6 ft tall, with a footprint of 20 ft x 20 ft. The final location of the tower will be sited to reduce visibility from nearby homes, likely behind a planned vegetative buffer. Because of the low profile at 6 ft tall, it is not likely to be particularly visible from nearby homes.

**GREEN RIVER SOLAR, LLC**

**CASE NO. 2020-00387**

**RESPONSE TO INFORMATION REQUEST**

**SITING BOARD STAFF'S FIRST REQUEST FOR INFORMATION DATED 8/11/21  
REQUEST 13**

**RESPONSIBLE PARTY: Lina Jensen**

**Request 13.** Describe any communications between Green River Solar, NextEra Energy Resources, or any related affiliates and Meade County during the development of the County's SES ordinance.

**Response 13.** The original Meade County Solar ordinance that was developed in 2020 was prepared and adopted prior to Green River Solar, LLC's acquisition of the project from Orion, an un-affiliated renewable energy developer, in early 2021. As a result, neither Green River Solar, NextEra Energy Resources, LLC or any related affiliates had communications with Meade County officials during the original solar ordinance's development. On or about March 9, 2021, the Meade County Fiscal Court voted to repeal its original solar ordinance and replace it with a new ordinance. Green River Solar attended and participated in working group meetings of the Fiscal Court held on March 25, 2021 and April 27, 2021 and Fiscal Court meetings held on April 13, 2021 and May 1, 2021. At the request of the Fiscal Court, Green River sent a letter, dated April 5, 2021, which responded to various topics raised by Fiscal Court members in the course of the first working group meeting held on March 25, 2021. A copy of this letter is attached as Attachment 13. In addition,

Green River Solar's counsel had occasional telephone conversations and email exchanges with the Meade County Attorney regarding various elements of the new solar ordinance. The Meade County Fiscal Court took all comments received from stakeholders in the course of these various meetings and adopted a new solar ordinance at its May 1, 2021 meeting. The new solar ordinance increased applicable set back requirements, included additional requirements for decommissioning security and generally clarified other terms from the prior ordinance. Following the adoption of the new solar ordinance, Green River Solar expressed its thanks to the Meade County Fiscal Court for their thoughtful and deliberative consideration of the development of this resource in their community and Green River Solar indicated that it fully supported the new ordinance.

**Goss  
Samford**

ATTORNEYS AT LAW | PLLC

**David S. Samford**  
david@gosssamfordlaw.com  
(859) 368-7740

April 5, 2021

***VIA EMAIL & U.S. MAIL***

Hon. Leslie Stith  
Meade County Judge-Executive  
516 Hillcrest Drive  
Brandenburg, KY 40108

Hon. Jessica Brown Roberts  
Meade County Attorney  
516 Hillcrest Drive, Suite 150  
Brandenburg, KY 40108

RE: Proposed Revisions to the Meade County Solar Ordinance

Dear Judge Stith and Ms. Roberts:

On behalf of Green River Solar, LLC (“Green River”), I want to thank you again for hosting a public working meeting on March 25, 2021 to discuss potential revisions to the Meade County Solar Ordinance (“Solar Ordinance”). We found the meeting to be particularly useful in better understanding some of the questions about solar energy development in general and the Green River project, in particular. Please accept this correspondence in response to your invitation to provide further comment on the working group’s discussion and to also provide specific suggestions with regard to any language that may be forthcoming in the new Solar Ordinance.

#### **Existing Projects Should be Grandfathered Under the Prior Ordinance**

It is our understanding that there are only two solar development projects in Meade County that have progressed to the point that formal proceedings have been initiated before the Kentucky State Board on Electric Generation and Transmission Siting (“Siting Board”). Both projects were represented at the working group meeting and you are no doubt familiar with the substantial efforts that have been made to engage the public and to work with landowners to optimize the respective projects. The Green River project involves the investment of over \$200 million dollars, a significant portion of which will be in Meade County. Green River acted in reliance upon the Solar Ordinance when making investment decisions and, in some instances, landowners who have agreed to lease portions of their properties to Green River were also likely acting based upon the Solar Ordinance that was in effect.

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Hon. Jessica Brown Roberts  
April 5, 2021  
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The uncertainty that has developed over the past few weeks should not serve to punish the companies and landowners who exercised their lawful property and commercial rights within the scope of the Solar Ordinance that the Fiscal Court previously adopted. To change the rules in the middle of a project is detrimental to Green River and punitive to the specific landowners who also relied upon the Fiscal Court's prior actions. To be fair, the two existing projects should not be held to a higher or different standard than what was previously in place. Accordingly, we would respectfully request that any new Solar Ordinance should expressly grandfather the two solar projects that had already filed Notices of Intent with the Siting Board and allow those projects to proceed under the rules set forth in the original Solar Ordinance notwithstanding any requirements or conditions the Fiscal Court may choose to impose on future development projects.

### **Proposed Changes to the Solar Ordinance**

We are also appreciative of the clarity that Ms. Roberts provided in itemizing what is proposed to be included in the new solar ordinance, which we understood to be as follows:

- Requiring conditional use permits for solar facilities;
- Limiting solar developments to specific land use zones (agricultural, industrial and heavy commercial);
- Requiring a 500-foot setback from any "major road;" and
- Capping solar developments to a determined number of acres within Meade County.

With regard to requiring a solar project to obtain a conditional use permit from a local planning and zoning commission, we have found this process to work well in other jurisdictions. As you are aware, the conditional use permit allows the unique facts of circumstances of each project to be considered in view of the specific acreage where the facilities are to be located. In a broad sense, the subject matter of this review is largely duplicative of the specific statutory obligations of the Siting Board under KRS 278.700, *et seq.*, however, we understand and accept the goal of local leaders in this regard. It is important, however, that solar developments should not be discriminated against or held to a standard that is materially different than other conditional use permit applicants with similar development projects.

We likewise understand and acknowledge the desire to limit solar developments to land that is zoned for agricultural, industrial and heavy commercial uses in Meade County. While this may be a bit more restrictive than what some other jurisdictions may allow, it will not adversely impact the Green River project in a material way.

The requirement to have a 500-foot setback from any "major road" is more concerning. As an initial manner, it is unclear what would constitute a "major road" and this determination would quite obviously have a significant impact upon a development. We believe that the term "major road" should include only limited access highways and federal and state highways.

Moreover, there appeared to be a misunderstanding by participants in the meeting as to how setbacks actually impact the amount of land required under lease to accommodate a project's

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boundaries and placement. The size of the proposed setback would appear to be counter-productive to the stated goal of limiting the number of acres converted to solar energy development. Specifically, as a setback requirement increases, the percentage of leased acreage that may be used for solar energy decreases. This has the effect of dramatically increasing the total number of acres that must be developed in order to harvest the same amount of solar energy. A 500-foot setback requirement from any road is far more aggressive than what we have typically seen in other communities. Moreover, to the extent that the concern driving the proposed 500-foot setback requirement is aesthetic in nature, such issues are better solved through appropriate fencing or the planting of trees or other vegetative screens. We would respectfully request the Fiscal Court to not impose a 500-foot setback requirement from any major road and instead rely upon a more reasonable 50-foot setback requirement from major roads as defined above or the conditional use permit process previously discussed.

With regard to the proposed cap on acres permitted to be developed for solar energy within Meade County, we simply request that any cap should be reasonable enough to enable both existing projects to move forward with clarity. As stated at last week's public meeting, there is an inherent cap on solar development in any given location that results from the capacity that is available on the bulk power transmission system. Once that capacity is reached for existing transmission facilities, a developer's costs to upgrade the transmission system become significant enough to be cost prohibitive. A cap on acreage may be a suitable backstop for the natural infrastructure cap driven by transmission capacity, however, if an acreage cap is arbitrary or coupled with unreasonable set back requirements, it is essentially a prohibition on solar development within a given jurisdiction. If a revised Solar Ordinance includes setback requirements that are identical to those included in the previous version of the ordinance, then we believe a 2,000-acre cap on solar development could be reasonable. However, if more stringent setback requirements are mandated, then it would be necessary to increase any acreage cap to 3,500 – 4,000 acres for the practical impacts stated above that are forced when larger setbacks are required.

### **Other Issues Raised in the Working Group Meeting**

In the course of last week's working group meeting, several additional issues were raised which we believe require further discussion to be correctly addressed.

#### **Limiting Development to a Percentage of a Landowner's Acreage**

One suggestion was to limit the total percentage of an individual's acreage that could be developed for solar. This type of restriction on land usage is inconsistent with fundamental notions of property rights and would likely be very objectionable to landowners who have already signed leases under the Solar Ordinance previously approved by the Fiscal Court. For the same reason that the Fiscal Court would have no business telling a farmer that only 10% of their acreage can be sown with a particular crop, an arbitrary limitation on how much of a private individual's land could be leased for solar development is arbitrary, capricious and likely unconstitutional. This clearly infringes on individual landowners' property rights and could pose a clear financial impact and losses for the landowner. The proposal to cap solar development to a percentage of a private individual's acreage is a decision that is best left to the individual landowner and the developer.

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Green River is working through these very types of issues with landowners as it finalizes its site plan. In fact, the Fiscal Court has heard firsthand from several landowners affiliated with the other solar project advancing in the community that the developers worked with them on these issues to their satisfaction.

As with any substantial investment, solar energy works best when tied to economies of scale. The proposal to, in essence, distribute a large solar facility over hundreds of landowners' properties (rather than concentrate it within an area of adjacent parcels) would result in a multiplicity of utility infrastructure that would unnecessarily clutter the landscape, result in wasteful duplication of resources and generally be untenable. In trying to assure that "everyone has a shot" at leasing their land, the Fiscal Court would quite likely be assuring that no one gets to lease their land at all. Moreover, this proposal runs counter to the stated purpose of limiting the number of total acres needed for solar development. As with an unreasonable setback requirement, imposing a cap upon the percentage of an individual's land that they can lease for solar energy has a direct impact upon the number of parcels that will be necessary to develop. A percentage cap increases the number of parcels necessary to develop and deliver a project.

#### Farming Within a Setback Zone

The Fiscal Court also heard comments that the size of a solar development's setback from a property border should be increased to allow for the zone of land within the setback to be farmed. While well-intentioned, this suggestion should not be considered. Any farming of land within a setback zone will likely not be permissible under Kentucky law. The premises of a solar facility includes the applicable setback zone and the Kentucky Siting Board consistently requires that the entire premises of a solar development be fenced. Thus, within that fenced area (which includes both the actual solar generation facilities and the applicable setback zone), no crops may be grown. However, as you are aware, any land not part of the leased land agreement is the available land for farming or any other use by the landowner. Thus, increasing the size of a setback only removes tillable land from Meade County's approximately 72,000-acre agricultural land bank. The most efficient use of the land – and the one that preserves the most acreage for agriculture – is to require limited setbacks, which was what the Fiscal Court's original Solar Ordinance reasonably accomplished.

#### Increasing Application Fees

One proposal was to increase the application fee for obtaining a local permit to construct a solar facility from \$200 per acre to \$30,000 per acre. This proposal, if adopted, would almost certainly be struck down by the courts as arbitrary, capricious and excessive. A filing fee is a form of a user fee. Per KRS 91A.520, a user fee may "not generate revenues or profits in excess of the reasonable costs associated with providing a public service." On its face, a \$30,000 per acre administrative fee plainly violates this statute. Indeed, in most cases, the application fee would be more than the value of the underlying acre itself. A filing fee must be cost-based and, based upon our experience in other communities, the \$200 per acre filing fee imposed by the Solar Ordinance was customary and reasonable. Based upon the information raised on this matter during the working group meeting, we believe there was a miscommunication in regard to the amount stated

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that other jurisdictions are charging or that it was an amount for some other purpose beyond just the application fees. We respectfully request that the local permit filing fee not be increased and if must change, that the new fee should be a reasonable increase and not one intended to create unreasonable barriers for legal development.

### Decommissioning Surveys

Another suggestion was that the Fiscal Court should require a solar developer to tender a decommissioning fee which would be re-evaluated every two to three years by an independent party. It is important to note that decommissioning and bonding requirements are a standard term of most solar leases. Because they fundamentally involve the property rights of individual landowners, they are subjects best left to contract. Moreover, the requirement to obtain a new decommissioning calculation ever couple of years on an asset with a twenty to thirty-year lifecycle is unreasonable, imposes unnecessary costs on a project and is out of line with asset accounting methods. We respectfully request that any amended Solar Ordinance not encroach upon the property and contract rights of individuals and developers by imposing artificial and unreasonable mandates.

### Loss of Farmland

Another point raised during the working group meeting was the potential loss of farmland to solar developments. While we understand and acknowledge the basis of the concern, it is very unlikely that this would ever actually occur. As stated previously, the capacity of the existing transmission infrastructure is the biggest limitation on the amount of solar energy that can be developed in any given locale. Once the transmission capacity is fully subscribed, further solar development is cost prohibitive. In areas where there are no current transmission facilities, solar development is significantly less likely to occur in general. Likewise, the suggestion that solar facilities should be located exclusively in industrial parks would likely result in a waste of the public resources that have previously expended to develop those areas.

The fact is that converting a portion of farmland to harvesting solar energy in fact preserves the essential character of the land. When the facility is removed from a property at the end of its useful life, the land can once again be used for agricultural purposes. In the meantime, the participating landowners have benefited from an additional source of income to support the active agricultural activities taking place on the rest of their farms. All of this benefits Meade County through incremental property tax revenue paid by Green River.

As previously stated, Green River is not opposed to a reasonable cap on the total number of acres that can be devoted to solar development provided that the cap takes into account any additional setback or other limiting factors that may also be enacted. As it now stands, the total acreage of both projects that have initiated the Siting Board process is approximately 1.4% of the agricultural acreage available in Meade County. It is very unlikely that farmland will be "gobbled up" with solar development.

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### Delay Re-Enactment of a Solar Ordinance

It was suggested that the Fiscal Court should delay its re-enactment of a Solar Ordinance until such time as it undertakes the larger process of updating its Comprehensive Plan under KRS Chapter 100. Unfortunately, the two projects under development within Meade County will not be able to wait that long. Both projects have already initiated proceedings with the Kentucky Siting Board and it is expected that formal applications will be tendered within the next few months. If the Fiscal Court has not re-enacted a new Solar Ordinance by the time the applications are filed, Kentucky law (KRS 278.704) will provide the backstop for what setback requirements are required and how deviations may be sought. In the meantime, Green River will be required to reassess its site plan and possibly acquire additional leases in anticipation of the enhanced set back requirements. Again, it punishes companies that desire to invest in your local community and the landowners who have already agreed to lease portions of their property to prolong the uncertainty and delay re-enactment of a Solar Ordinance. We would respectfully request that the Fiscal Court keep its process moving and allow the Green River project to move forward with clarity as to local requirements.

### Commerce Clause Issues

One magistrate suggested that the new Solar Ordinance should include a “buy-American” clause that requires all components of a solar facility to be manufactured in the United States. While such a provision would likely violate the Commerce Clause of the United States Constitution, we appreciate the intent behind the suggestion. Green River wants the Fiscal Court to understand that it is a Kentucky corporation that is the subsidiary of an American company that prides itself on sourcing labor and material from local markets whenever possible. While absolute mandates are disfavored across all industries, Green River is committed to utilizing small businesses within the community. This has proven to be a highly effective strategy that benefits local entrepreneurs and we trust that it will be equally beneficial to Meade County.

Also, the suggestion that power from a solar development should be reserved for local consumers is inconsistent with the operation of the national bulk power grid. The commercial relationships between energy generators and local distribution utilities are governed by rules imposed by the Kentucky Public Service Commission or the Federal Energy Regulatory Commission and sometimes both. The physical characteristics of electric flows across the grid make it impossible for any particular electron to be directed to any given consumer. Nevertheless, all power that is generated is necessary to support the grid and, ultimately, to serve customers.

### Solar Panel Materials

Another question raised at the working group meeting was whether solar panels present a risk for environmental contamination. Solar photovoltaic (PV) panels are made of solid materials and do not pose a chemical hazard to the general public, underlying soil or groundwater. Panels typically consist of glass, polymer, aluminum, copper and semiconductor materials that can be recovered and recycled at the end of their life. To provide decades of corrosion-free operation, solar cells are encapsulated from air and moisture between two layers of plastic, with a layer of

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tempered glass and a polymer sheet or industrial laminate. In the same way a windshield cracks but stays intact, a damaged solar cell does not generally create small pieces of debris.

### Crop Damage

The final issue raised in the course of the working group meeting was the extent to which solar developments would cause crop damage and injury to farmland. The example cited was that of a local utility whose personnel caused damage in the course and scope of repairing a high voltage electric transmission line. This concern is not applicable to solar developments. For instance, Green River's leases address this situation and provide a means for fairly compensating a landowner for any damage to crop or farmland. Moreover, as self-contained electric generation facilities with appropriate fencing and screening, there is no need for solar facility employees to venture beyond the fenced premises to conduct operations. In other words, solar electric generation is very different from electric transmission grid operations.

### **Conclusion**

I want to thank you for taking the time to read this lengthy correspondence. We are very appreciative of the fact that we were allowed to participate in the working group's meeting, and we hope that the comments we offered then and reiterate here will be seen as constructively as possible. We understand the balancing obligations that local officials must undertake. The bottom line is that the Solar Ordinance the Fiscal Court adopted last year was a good one. While adding a conditional use permit process, clarifying the zones in which solar energy developments may locate and placing a reasonable cap on total acreage are generally reasonable additions to the Solar Ordinance, we would respectfully reserve the right to comment further once we see the actual text of the new ordinance. Moreover, we would caution the Fiscal Court from being overly aggressive in imposing additional restrictions that are punitive, arbitrary and, in some cases, unconstitutional. The best course of action, from our perspective, would be to allow the two existing projects to move forward under the rules in effect at the time they began the Siting Board process.

Let me close by reiterating that Green River desires to be active in the local community. We look forward to supporting the county and school district through taxes, stimulating the local economy in both the construction and operational phases of the project and enhancing electric reliability for everyone through a clean, renewable energy source. We look forward to receiving a copy of the proposed solar ordinance once it is permitted to be made available prior to the Fiscal Court's next meeting.

Should you have any questions, please feel free to contact me.

Sincerely,



David S. Samford

cc: Fiscal Court Magistrates

**GREEN RIVER SOLAR, LLC**

**CASE NO. 2020-00387**

**RESPONSE TO INFORMATION REQUEST**

**SITING BOARD STAFF'S FIRST REQUEST FOR INFORMATION DATED 8/11/21  
REQUEST 14**

**RESPONSIBLE PARTY: Lina Jensen**

**Request 14.** Describe any communications between Green River Solar, NextEra Energy Resources, or any related affiliates and Breckinridge County regarding Green River Solar's plan to use the Meade County solar facility setbacks in Breckinridge County.

**Response 14.** Green River Solar's Project team had multiple contacts with Breckinridge County officials regarding the Project. Several of these contacts involved verbally communicating the Company's plan to utilize the Meade County setback requirements for the Breckinridge County portion of the Project, however, Green River Solar does not believe that a formal presentation or correspondence on this subject was ever provided or submitted to Breckinridge County officials. At no time in Green River Solar's communications with Breckinridge County officials did any of them express a concern with Green River Solar's plan either before or after the setback requirements were increased in the revised Meade County solar ordinance.

**GREEN RIVER SOLAR, LLC**

**CASE NO. 2020-00387**

**RESPONSE TO INFORMATION REQUEST**

**SITING BOARD STAFF'S FIRST REQUEST FOR INFORMATION DATED 8/11/21  
REQUEST 15**

**RESPONSIBLE PARTY: Lina Jensen**

**Request 15.** Describe any correspondence or communication between Green River Solar and landowners of neighboring parcels regarding the proposed 6 a.m. to 6 p.m. hours of construction.

**Response 15.**

This topic was discussed during a discussion at a Breckinridge Fiscal Court meeting, and the Project confirmed that construction work would be completed during daytime hours. In addition, open office hours and a virtual open house were held within the community with invitations sent as documented in the original application. There has not been any correspondence between Green River Solar and landowners of neighboring parcels specifically regarding the proposed 6 AM to 6 PM hours of construction. Given that the Project will be constructed in a largely agrarian community, the anticipated work hours are expected to be within the normal experience of most local residents.

**GREEN RIVER SOLAR, LLC**

**CASE NO. 2020-00387**

**RESPONSE TO INFORMATION REQUEST**

**SITING BOARD STAFF'S FIRST REQUEST FOR INFORMATION DATED 8/11/21  
REQUEST 16**

**RESPONSIBLE PARTY: Lina Jensen**

**Request 16.** Provide a description of any construction method that will suppress the noise generated during the pile driving process that Green River Solar plans to employ and the associated reduction in noise that each method produces.

- a. Provide Green River Solar's planned level of construction using methods that suppress noise during the pile driving process.
- b. Provide the estimated additional cost the use of noise suppression methods Green River Solar will incur.

**Response 16.**

- a. Planned noise mitigations will include notification of residents and businesses in the vicinity of the proposed Project about the start of construction and potential construction noises at least a month prior to commencing Project construction. These notifications will include contact information for receiving complaints. In addition, construction activities will be limited to daytime construction between 6 AM and 6 PM.

The closest receptors to planned equipment locations are at a 280 ft distance, and construction activity sound pressure levels are not expected to exceed 80 dBa, which sound level is similar to the sound of farming equipment at a distance of 50 ft. This analysis does not account for any potential foliage that would provide additional attenuation in many locations, and also assumes the receptors are downwind from the construction activity. At this time, no specialty construction methods are currently planned for noise suppression during the pile driving process.

- b. Currently there are no plans for specialty noise suppression methods, and so there are no additional costs assumed.

**GREEN RIVER SOLAR, LLC**

**CASE NO. 2020-00387**

**RESPONSE TO INFORMATION REQUEST**

**SITING BOARD STAFF'S FIRST REQUEST FOR INFORMATION DATED 8/11/21  
REQUEST 17**

**RESPONSIBLE PARTY: Lina Jensen**

**Request 17.** Refer to the Application, Volume 2, Tab 11, Attachment 4, Noise Impact Assessment, page 278 of 613.

- a. Provide a list of specialty pile drivers that will be used during construction, include the make and model of the equipment Green River Solar will use.
- b. Provide the number of pile drivers that will be in use at the same time.
- c. Provide a description of any additional construction noise mitigation Green River Solar considered implementing for the project; include the reason why Green River Solar chose not to implement the additional noise mitigation.

**Response 17.**

- a. At this time, the exact make and mode of pile drivers that will be used is unknown. These equipment specifications are left up to the EPC contractor hired by Green River Solar.
- b. It is expected that anywhere from 5-10 pile drivers will be used at once, but these will be spread across multiple site locations, and it is not anticipated that more than 4 pile drivers would be located in the same area at the same time.
- c. Please see response to question 16a.

**GREEN RIVER SOLAR, LLC**

**CASE NO. 2020-00387**

**RESPONSE TO INFORMATION REQUEST**

**SITING BOARD STAFF'S FIRST REQUEST FOR INFORMATION DATED 8/11/21  
REQUEST 18**

**RESPONSIBLE PARTY: Lina Jensen**

**Request 18.** Refer to the Application, Volume 2, Tab 11, Attachment A, Exhibit 4, Noise Impact Assessment, 5.3 Results. Provide an expanded Table 5-2 to include sound pressure levels at the distances of 500 ft. and 800 ft.

**Response 18.**

Please see below Table 18, which is an expansion of Table 5-2 to include sound pressure levels at the distances of 500 ft and 800 ft.

**Table 18. Expanded Table 5-2 from Noise Impact Report**

Phase	A-weighted [dBA]					Unweighted [dB]				
	50	280	500	800	1000	50	280	500	800	1000
Demolition and Site Preparation	90.9	75.9	70.9	66.8	64.9	97.2	82.2	77.2	73.1	71.2
Pile Driving	94.9	80	74.9	70.8	68.9	101.7	86.7	81.7	77.6	75.7
Foundation Installation	89.2	74.2	69.2	65.1	63.2	94.2	79.2	74.2	70.1	68.2

**GREEN RIVER SOLAR, LLC**

**CASE NO. 2020-00387**

**RESPONSE TO INFORMATION REQUEST**

**SITING BOARD STAFF'S FIRST REQUEST FOR INFORMATION DATED 8/11/21  
REQUEST 19**

**RESPONSIBLE PARTY: Lina Jensen**

**Request 19.** Refer to the Application, Volume 2, Tab 11, Attachment A, Exhibit 4, Noise Impact Assessment, 5.4 Additional Recommendations, Item 7.

- a. Provide the daytime hours for the construction schedule referenced in the recommendation.
- b. Provide the local regulation referenced, that defines the daytime hours to be used for the construction schedule.

**Response 19.**

- a. The proposed construction hours for the Green River Solar project are from 6 AM to 6 PM. There are no specific local regulations that the Project is aware of related to noise.
- b. This recommendation was written to clarify that the Project will follow all local regulations that may be in place. At this time, the Project is not aware of any specific local noise ordinances or construction schedule ordinances in Breckinridge County, Meade County, or the City of Irvington.

**GREEN RIVER SOLAR, LLC**

**CASE NO. 2020-00387**

**RESPONSE TO INFORMATION REQUEST**

**SITING BOARD STAFF'S FIRST REQUEST FOR INFORMATION DATED 8/11/21  
REQUEST 20**

**RESPONSIBLE PARTY: Lina Jensen**

**Request 20.** The Traffic and Dust Study references 150 to 300 workers employed for the construction phase of the project, while the Cumulative Environmental Assessment refers to a daily workforce of 150 to 200 workers, and the calculations in the Economic Impact Analysis are based on 300 workers employed during construction. Clarify the number of workers expected to be employed during both construction and operation.

**Response 20.** The peak daily workforce is expected to be approximately 300 workers, and this peak is expected to last 4-6 months. The full construction duration is expected to take 18 months to 24 months, and the number of workers employed during this time will ramp up and ramp down in the beginning and end of the project.

**GREEN RIVER SOLAR, LLC**

**CASE NO. 2020-00387**

**RESPONSE TO INFORMATION REQUEST**

**SITING BOARD STAFF'S FIRST REQUEST FOR INFORMATION DATED 8/11/21  
REQUEST 21**

**RESPONSIBLE PARTY: Lina Jensen**

**Request 21.** Refer to the Application, Volume 2, Tab 11, Attachment A, Site Assessment Report, page 6 of 22, regarding the use of existing or proposed utilities to service the facility.

- a. Confirm how water will be obtained for dust mitigation during construction.
- b. Confirm whether electric service from the electric distribution utility, Meade County RECC, will be used during construction.

**Response 21.**

- a. Existing water wells will be utilized wherever available. If there are no existing water wells, the construction contractor will typically drill an on-site well for dust mitigation water. In the event the well does not provide adequate flow and pressure, the alternative is to request a water line tap with Meade County Water District.
- b. Electric service during construction and commissioning will be obtained from the local electric distribution utility. The Project has confirmed with Meade County RECC that they are the sole electric utility provider in the project area, so electric service will be acquired from Meade County RECC during construction.

**GREEN RIVER SOLAR, LLC**

**CASE NO. 2020-00387**

**RESPONSE TO INFORMATION REQUEST**

**SITING BOARD STAFF'S FIRST REQUEST FOR INFORMATION DATED 8/11/21  
REQUEST 22**

**RESPONSIBLE PARTY: Lina Jensen**

**Request 22.** Refer to the Application, Volume 2, Tab 11, Attachment A, Exhibit 3, Map C1.18. Confirm whether the Holy Guardian Angel Cemetery is the same as the Mount Merino Cemetery on Mount Merino Cemetery Lane.

**Response 22.**

The Holy Guardian Angel Cemetery is the same as the Mount Merino Cemetery on Mount Merino Cemetery Lane, to the best of the Project's understanding and confirmed in discussion with the nearby participating landowner.

**GREEN RIVER SOLAR, LLC**

**CASE NO. 2020-00387**

**RESPONSE TO INFORMATION REQUEST**

**SITING BOARD STAFF'S FIRST REQUEST FOR INFORMATION DATED 8/11/21  
REQUEST 23**

**RESPONSIBLE PARTY: Lina Jensen**

**Request 23.** Refer to the Application, Volume 2, Tab 11, Attachment A, Exhibit 3, Preliminary Site Layout, Map C1.05. The following requests concern the project substation transformer.

- a. Confirm whether the Green River Solar project substation, which has the label "Proposed Merino Solar Project LLC," is included as part of this project. It does not appear as part of the project footprint in the Application, Volume 1, Tab 1, Attachment A, Project Map, or as part of the site in the Application, Volume 1, Tab 9, Attachment A, The Site.
- b. Describe the Proposed Merino Solar Project and its relationship to Green River Solar.
- c. Confirm whether the property for the project substation will be purchased or leased.
- d. Describe in detail why there is not a security fence around the proposed substation.
- e. Confirm whether there will be any visual screening for the project substation.

**Response 23.**

- a. Yes, the project confirms that the land deeded to Merino Solar, LLC under parcel ID 080-00-00-018 is the area previously labelled "Proposed Merino Solar Project LLC" and is the

location of the planned Project substation. The project plans have been updated in Attachment 1.b.

- b. Merino Solar, LLC was purchased by Green River Solar, LLC. Merino Solar, LLC and Green River Solar, LLC will soon be merged into a single entity with Green River Solar, LLC being the surviving company.
- c. The property for the Project substation has been purchased by the Project under Merino Solar, LLC.
- d. There will be a security fence around the proposed substation. This is now updated in the site map & plans as provided in Attachment 1.b
- e. The Project will use the existing vegetative buffer around the proposed project substation area.

**GREEN RIVER SOLAR, LLC**

**CASE NO. 2020-00387**

**RESPONSE TO INFORMATION REQUEST**

**SITING BOARD STAFF'S FIRST REQUEST FOR INFORMATION DATED 8/11/21  
REQUEST 24**

**RESPONSIBLE PARTY: Lina Jensen**

**Request 24.** Submit a parcel map or maps that show all of the parcels involved in the Project. The parcels should correspond to those of the Meade County and Breckinridge County Property Valuation Administrators (PVAs). This is to check that the records for all leases, purchases, and easements have been included in the application and that adjacent parcels have been notified. The parcel map must include four types of parcels that are color-coded: (1) those parcels that are leased or purchased for the solar arrays and substation, (2) those parcels that are adjacent to the parcels in (1) and are required for underground wiring ROW, (3) all other parcels adjacent to (1), and (4) all other parcels required for underground wiring ROW. Label each parcel with a unique parcel ID.

- a. Construct a table that shows the parcel ID associated with the Real Property Tax Number (as in the Legal Property Descriptions in the Application, Volume 2, Tab 11, Attachment A, Exhibit 2), or the PVA parcel numbers.
- b. Provide copies of the leases or purchases of the parcels for the solar arrays. Index them with the parcel ID on the map.

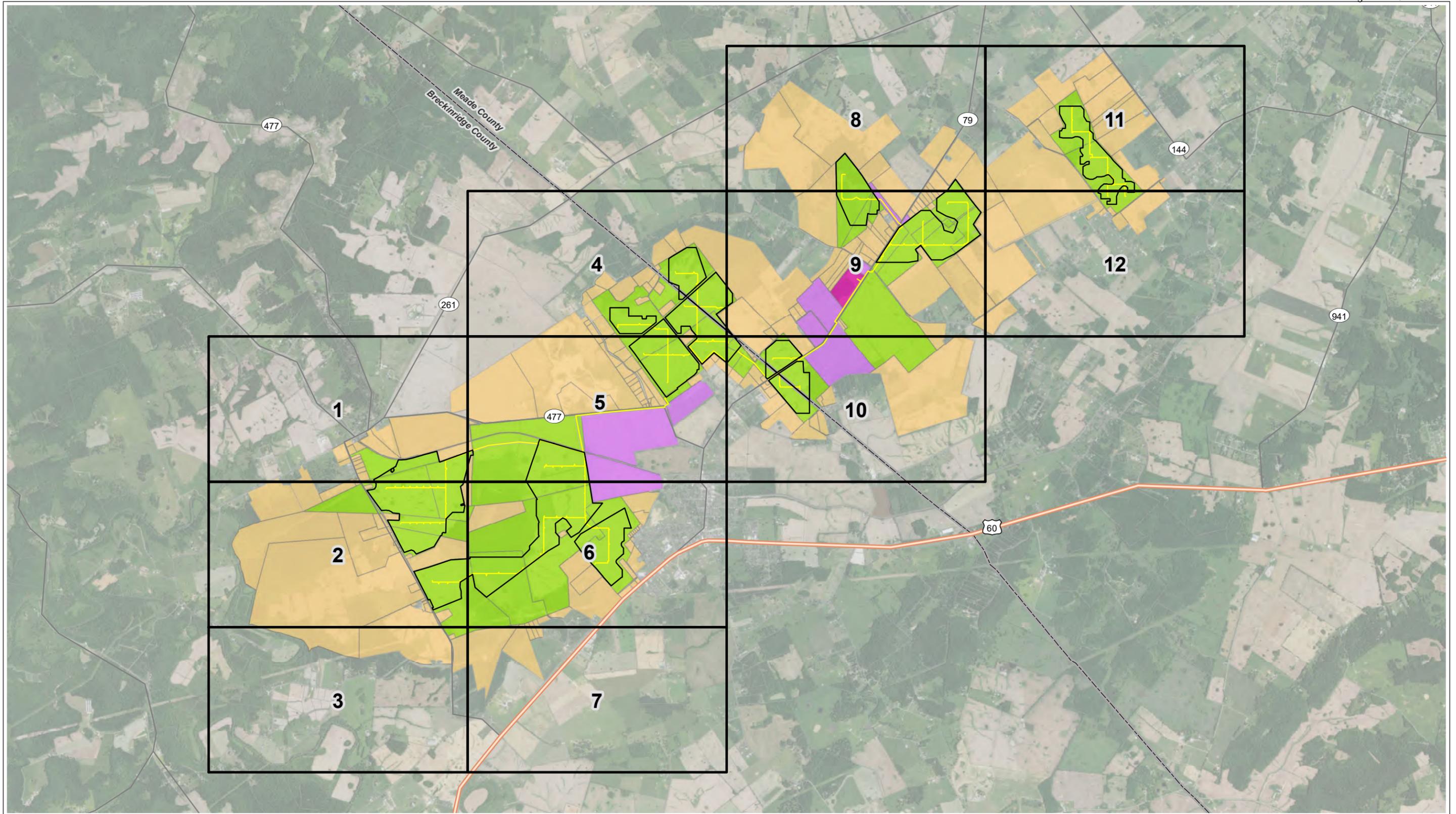
- c. Are all the Legal Property Descriptions in Category 1 in the Application?
- d. Submit another table showing each parcel ID associated with a landowner in the list of the adjacent property and participating landowners that have been notified of the application to the Siting Board via certified mail (Application, Volume 1, Tab 2, Attachment B).
- e. Confirm whether all of the landowners were notified by certified mail, including those with underground wiring ROW for the Project.
- f. Confirm whether any of the certified mail was returned. If so, confirm how many letters were returned, and describe any other attempts to reach those landowners.

**Response 24.**

Please see Attachment 24 for reference with a parcel map that identifies these four categories of parcels. There are no parcels in category (4). The parcels are labelled with the Real Property Tax Number for their unique parcel ID.

- a. No separate unique parcel numbers were created for the purposes of Attachment 24. Attachment 24 reflects the Real Property Tax Number for each parcel in each of the four (4) categories.
- b. Please see Confidential Attachment 24b for copies of the leases of the solar arrays, indexed with the Real Property Tax Number on the front of each agreement.
- c. After further review of the legal descriptions provided, the substation land, Real Property Tax Number 080-00-00-018 was not included in the original application. It is embedded with the recorded land deed in Confidential Attachment 24b.

- d. Please see Attachment 24d showing list of each landowner of adjoining property and participating property who were notified via certified mail.
- e. All landowners listed in Attachment 24d were sent notification via certified mail, including participating landowners, adjoining landowners, and landowners with underground collection wiring. Some of this certified mail was not received, and those landowners are listed in the response to Request 24f below.
- f. Some of the certified mail was returned as undeliverable. Attachment 24f includes the list of these landowners. For those individuals who chose not to go to the post office to receive the certified mailing once the initial delivery was unsuccessful, Green River Solar mailed the notice via first class mail. No additional efforts were made to reach out to the landowners who left no forwarding address.



Parcel (Status-Type) Index  
 Green River Solar Project  
 Breckinridge and Meade Counties, Kentucky  
 Date: 8/26/2021

**Legend**

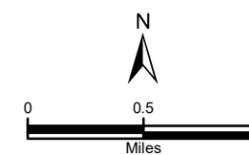
- Project Footprint - Fence Outline
- Index
- County Boundary

- Underground Collection
- Highway
- Major Road

**Parcel Boundary (Status-Type)**

- 1 - Lease/purchased for array/sub
- 2 - Adjacent and required for underground wiring ROW

- 3 - All other Parcels Adjacent
- Project Substation
- No Status

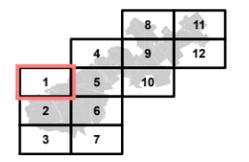
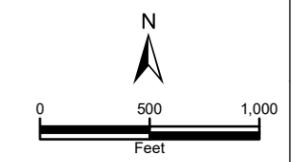




Parcel (Status-Type)  
Green River Solar Project  
Breckinridge and Meade Counties, Kentucky  
Date: 8/26/2021

**Legend**

Project Footprint - Fence Outline	State Road	Parcel Boundary (Status-Type)	3 - All other Parcels Adjacent
County Boundary	Local Road	1 - Lease/purchased for array/sub	No Status
	Underground Collection		

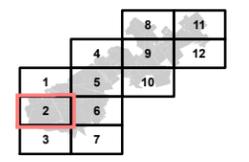
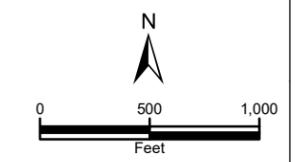




Parcel (Status-Type)  
Green River Solar Project  
Breckinridge and Meade Counties, Kentucky  
Date: 8/26/2021

**Legend**

Project Footprint - Fence Outline	State Road	<b>Parcel Boundary (Status-Type)</b>	3 - All other Parcels Adjacent
County Boundary	Local Road	1 - Lease/purchased for array/sub	No Status
	Underground Collection		

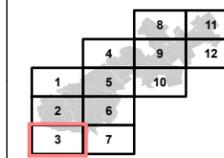
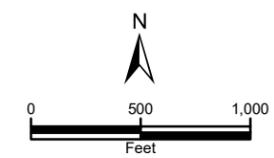




Parcel (Status-Type)  
Green River Solar Project  
Breckinridge and Meade Counties, Kentucky  
Date: 8/26/2021

**Legend**

- Project Footprint - Fence Outline
- State Road
- Local Road
- Parcel Boundary (Status-Type) 3 - All other Parcels Adjacent
- 1 - Lease/purchased for array/sub
- No Status





Parcel (Status-Type)  
Green River Solar Project  
Breckinridge and Meade Counties, Kentucky  
Date: 8/26/2021

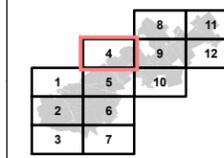
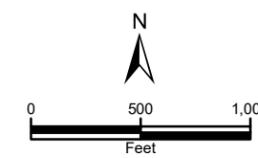
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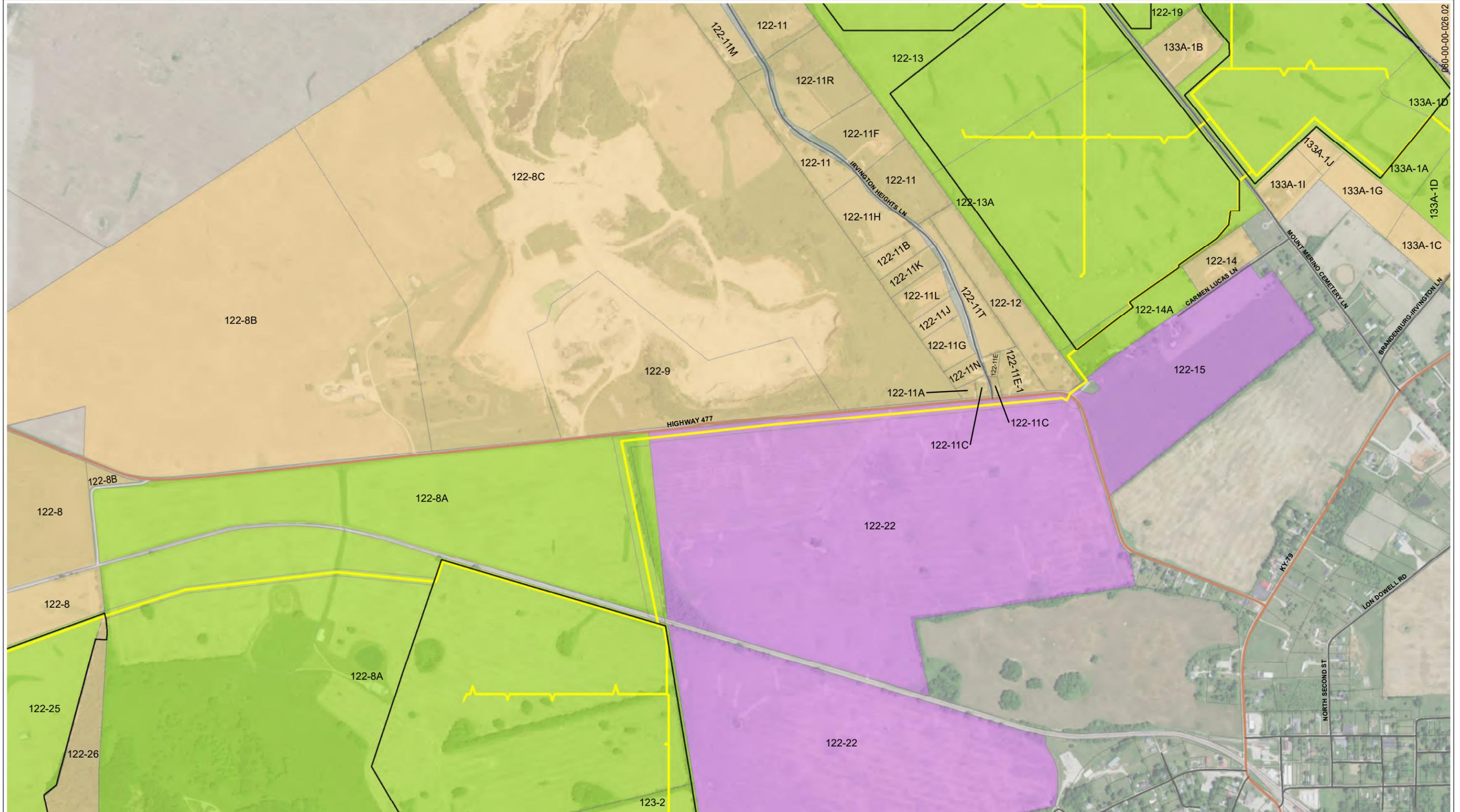
- Project Footprint - Fence Outline
- County Boundary

- State Road
- Local Road
- Underground Collection

**Parcel Boundary (Status-Type)**

- 1 - Lease/purchased for array/sub
- 3 - All other Parcels Adjacent
- No Status

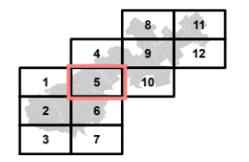
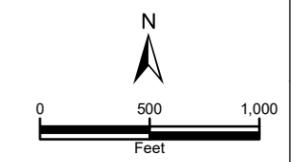


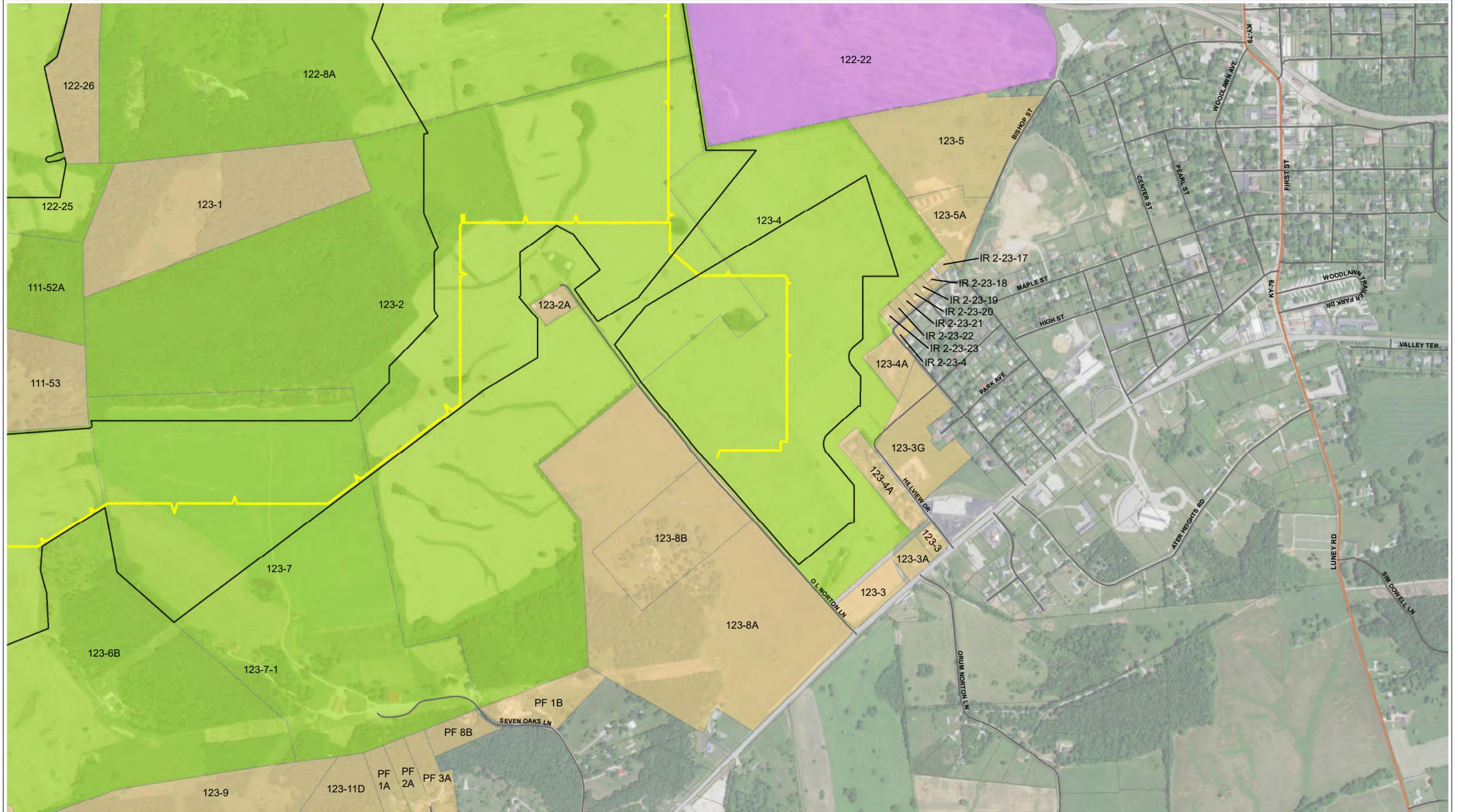


Parcel (Status-Type)  
Green River Solar Project  
Breckinridge and Meade Counties, Kentucky  
Date: 8/26/2021

**Legend**

Project Footprint - Fence Outline	State Road	<b>Parcel Boundary (Status-Type)</b>	3 - All other Parcels Adjacent
County Boundary	Local Road	1 - Lease/purchased for array/sub	No Status
Underground Collection	2 - Adjacent and required for underground wiring ROW		





Parcel (Status-Type)  
Green River Solar Project  
Breckinridge and Meade Counties, Kentucky  
Date: 8/26/2021

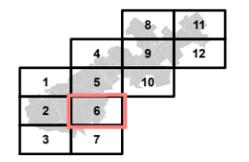
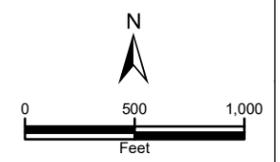
**Legend**

- Project Footprint - Fence Outline
- County Boundary

- State Road
- Local Road
- Underground Collection

**Parcel Boundary (Status-Type)**

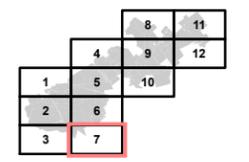
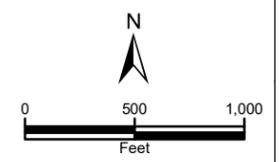
- 1 - Lease/purchased for array/sub
- 2 - Adjacent and required for underground wiring ROW
- 3 - All other Parcels Adjacent
- No Status





Parcel (Status-Type)  
Green River Solar Project  
Breckinridge and Meade Counties, Kentucky  
Date: 8/26/2021

- Legend**
- Project Footprint - Fence Outline
  - County Boundary
  - State Road
  - Local Road
  - Parcel Boundary (Status-Type) 3 - All other Parcels Adjacent
  - 1 - Lease/purchased for array/sub
  - No Status





Parcel (Status-Type)  
Green River Solar Project  
Breckinridge and Meade Counties, Kentucky  
Date: 8/26/2021

**Legend**

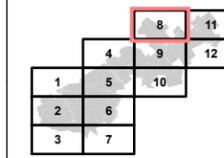
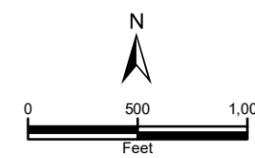
- Project Footprint - Fence Outline
- County Boundary

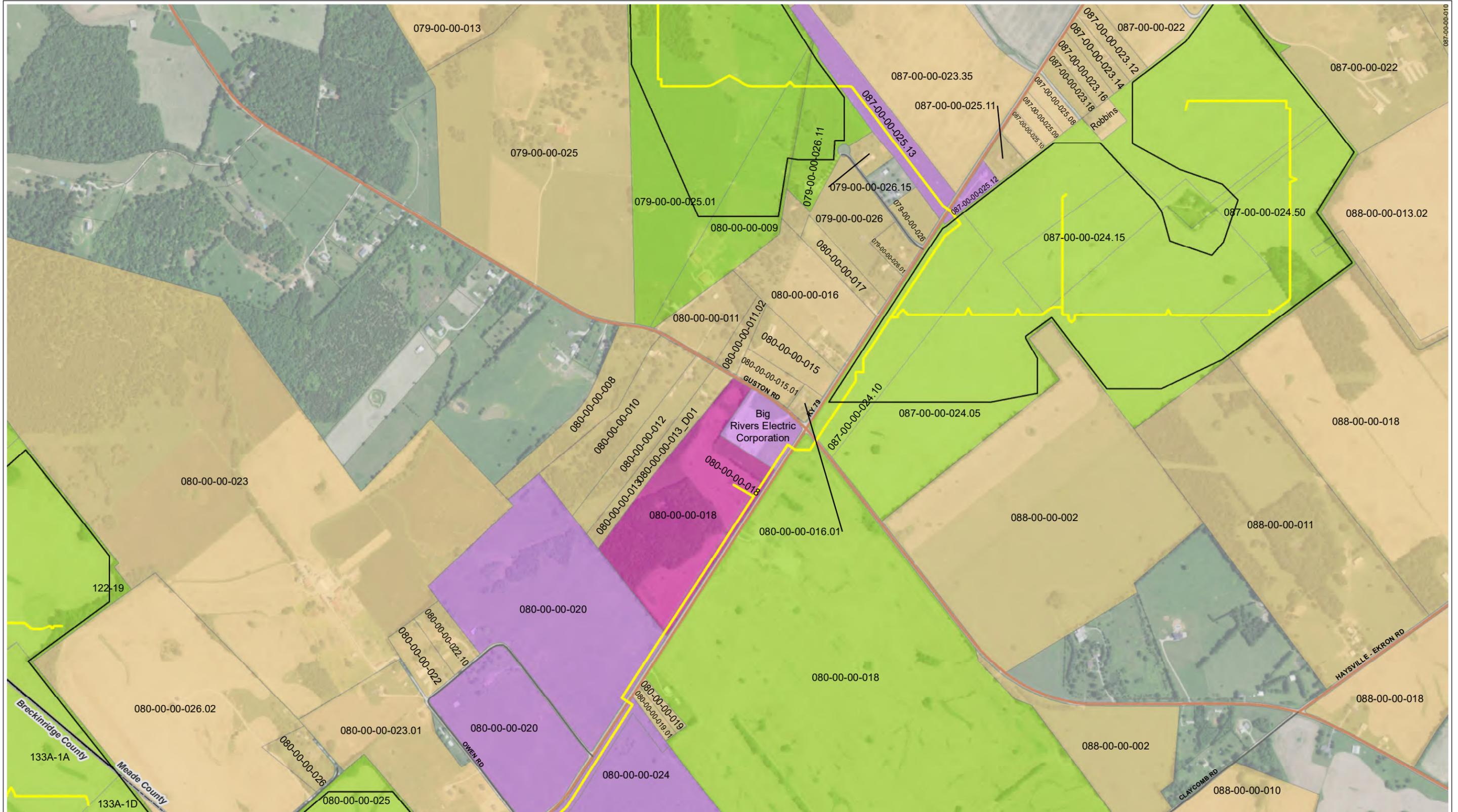
- State Road
- Local Road
- Underground Collection

**Parcel Boundary (Status-Type)**

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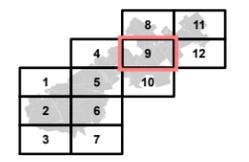
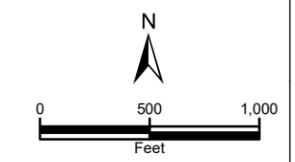


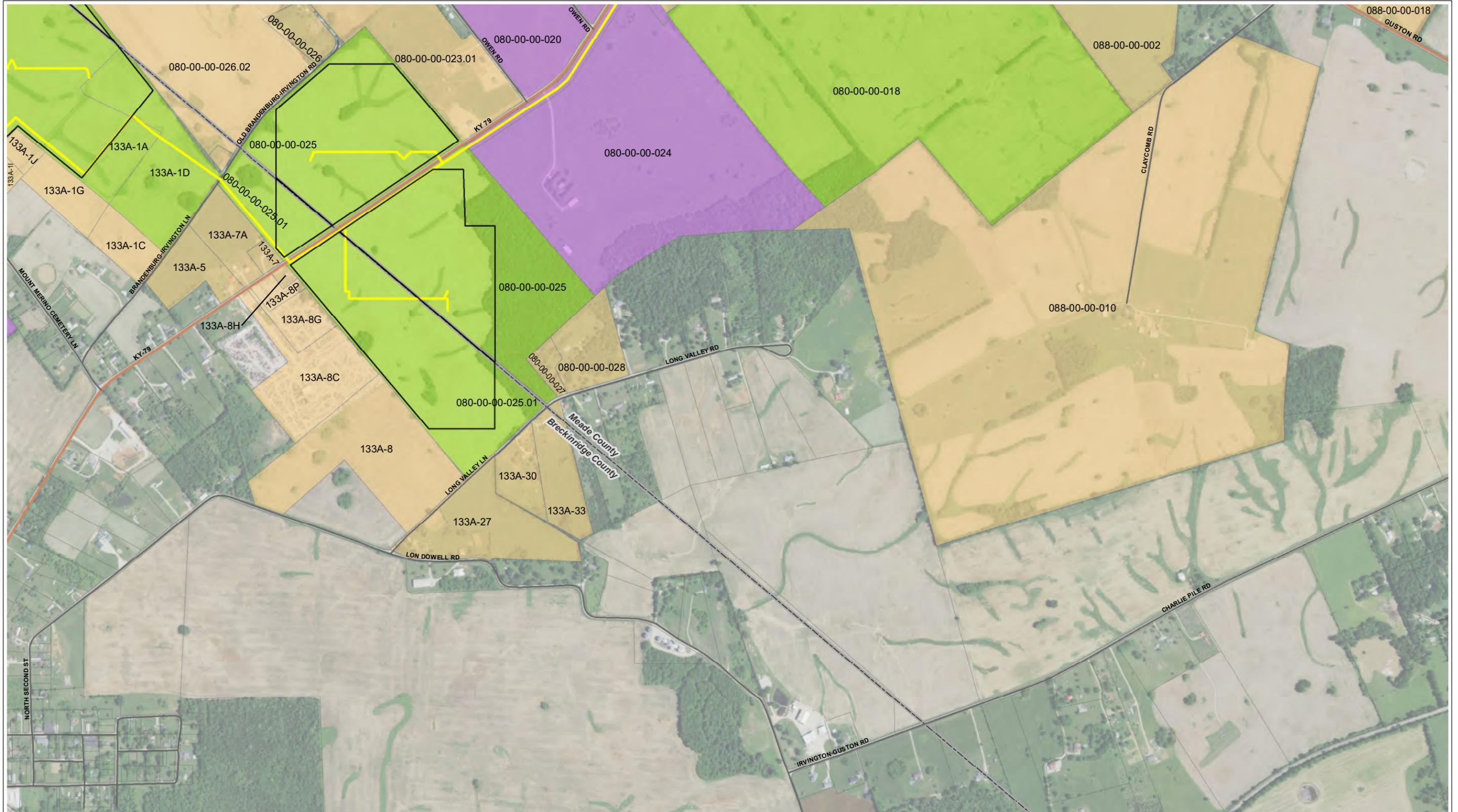


Parcel (Status-Type)  
Green River Solar Project  
Breckinridge and Meade Counties, Kentucky  
Date: 8/26/2021

**Legend**

Project Footprint - Fence Outline	State Road	<b>Parcel Boundary (Status-Type)</b>	3 - All other Parcels Adjacent
County Boundary	Local Road	1 - Lease/purchased for array/sub	Project Substation
	Underground Collection	2 - Adjacent and required for underground wiring ROW	No Status

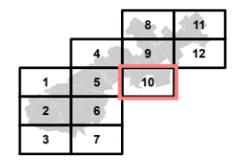
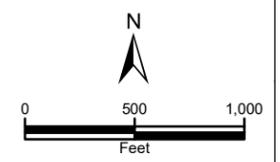




Parcel (Status-Type)  
Green River Solar Project  
Breckinridge and Meade Counties, Kentucky  
Date: 8/26/2021

**Legend**

Project Footprint - Fence Outline	State Road	<b>Parcel Boundary (Status-Type)</b>	3 - All other Parcels Adjacent
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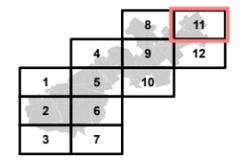
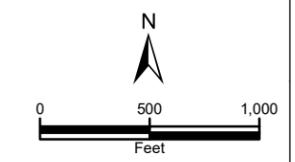




Parcel (Status-Type)  
Green River Solar Project  
Breckinridge and Meade Counties, Kentucky  
Date: 8/26/2021

**Legend**

Project Footprint - Fence Outline	State Road	<b>Parcel Boundary (Status-Type)</b>	3 - All other Parcels Adjacent
County Boundary	Local Road	1 - Lease/purchased for array/sub	No Status
	Underground Collection		





Parcel (Status-Type)  
Green River Solar Project  
Breckinridge and Meade Counties, Kentucky  
Date: 8/26/2021

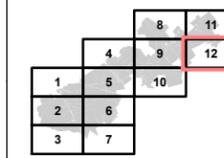
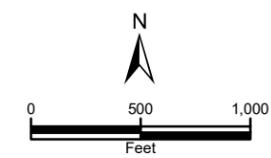
**Legend**

- Project Footprint - Fence Outline
- County Boundary

- State Road
- Local Road
- Underground Collection

**Parcel Boundary (Status-Type)**

- 1 - Lease/purchased for array/sub
- 3 - All other Parcels Adjacent
- No Status



Type of Parcel - Question #24 from Data Request	apn	In Legal Description	In Attachment 24b?	Agreement #	owner1	owner2	careofname	mailfuladd	mailcity	mailstate	mailzip	mailzip4
1 - lease/purchased for array/sub	123-2	A	y	y	KY-MEA1-179	WILLOUGHBY NORTON FARM LLC	DENNIS WILLOUGHBY	PO BOX 365	IRVINGTON	KY	40146	0365
1 - lease/purchased for array/sub	111-37	A	y	y	KY-MEA1-195	Earl Roach and Shirley Roach, husband and wife	Earl and Shirley Roach	2595 Midway Rd	BRANDENBURG	KY	40108	
1 - lease/purchased for array/sub	123-4	A	y	y	KY-MEA1-197	BOARD FARM LLC	KEVIN & KERRY KASEY	PO BOX 55	IRVINGTON	KY	40146	0055
1 - lease/purchased for array/sub	122-8A	A	y	y	KY-MEA1-215	WILLOUGHBY DENNIS RAY & ALLISON T		PO BOX 365	IRVINGTON	KY	40146	0365
1 - lease/purchased for array/sub	123-7	A	y	y	KY-MEA1-219	MONIN WILLIAM R JR		PO BOX 402	IRVINGTON	KY	40146	0402
1 - lease/purchased for array/sub	123-6B	A	y	y	KY-MEA1-223	SMITH CHARLES E & JENNY N		1160 N HIGHWAY 333	WEBSTER	KY	40176	
1 - lease/purchased for array/sub	122-25	A	y	y	KY-MEA1-411	JOHNSON FARM LLC	DENNIS WILLOUGHBY	PO BOX 365	IRVINGTON	KY	40146	0365
1 - lease/purchased for array/sub	111-50	A	y	y	KY-MEA1-412	STANSBURY FARM LLC	DENNIS WILLOUGHBY	PO BOX 365	IRVINGTON	KY	40146	0365
1 - lease/purchased for array/sub	111-52A	A	y	y	KY-MEA1-413	Willoughby-Basham Farm, LLC, a Kentucky limited liability company	Dennis Ray and Allison T V	240 N 1st Street	IRVINGTON	KY	40146	
1 - lease/purchased for array/sub	111-53A	A	y	y	KY-MEA1-413	Willoughby-Basham Farm, LLC, a Kentucky limited liability company	Dennis Ray and Allison T V	240 N 1st Street	IRVINGTON	KY	40146	
1 - lease/purchased for array/sub	122-13	B	y	y	KY-MEA1-007	BARGER JAMIE & JEAN		655 DOOLEY RD	GUSTON	KY	40142	7020
1 - lease/purchased for array/sub	122-13A	B	y	y	KY-MEA1-009	BARGER RICHARD LIVING TRUST		1045 SANDY HILL RD	GUSTON	KY	40142	7007
1 - lease/purchased for array/sub	122-14A	B	y	y	KY-MEA1-208	Richard E. Lucas and Cassandra W. Lucas, husband and wife	Richard E and Cassandra V	84 Mount Merino Cemetery Lane	IRVINGTON	KY	40146	
1 - lease/purchased for array/sub	122-18	B	y	y	KY-MEA1-209	MARINO PROPERTY LLC	KEVIN & KERRY KASEY	PO BOX 55	IRVINGTON	KY	40146	0055
1 - lease/purchased for array/sub	133A-1A	B	y	y	KY-MEA1-209	MARINO PROPERTY LLC	KEVIN & KERRY KASEY	PO BOX 55	IRVINGTON	KY	40146	0055
1 - lease/purchased for array/sub	122-19	B	y	y	KY-MEA1-209	MARINO PROPERTY LLC	KEVIN & KERRY KASEY	PO BOX 55	IRVINGTON	KY	40146	0055
1 - lease/purchased for array/sub	133A-1D	B	y	y	KY-MEA1-213	SMITH JACKIE G & PATRICIA A		PO BOX 324	BRANDENBURG	KY	40108	0324
1 - lease/purchased for array/sub	080-00-00-025	C	y	y	KY-MEA1-095	IRVINGTON GAS COMPANY	LLK INC	PO BOX 55	IRVINGTON	KY	40146	0055
1 - lease/purchased for array/sub	080-00-00-025.01	C	y	y	KY-MEA1-095	IRVINGTON GAS COMPANY	LLK INC	PO BOX 55	IRVINGTON	KY	40146	0055
1 - lease/purchased for array/sub	079-00-00-025.01	D	y	y	KY-MEA1-130	MILLAY JOSEPH H JR TRUST & MILLAY KIMBERLY L TRUST		3530 GUSTON RD	GUSTON	KY	40142	7080
1 - lease/purchased for array/sub	080-00-00-009	D	y	y	KY-MEA1-225	MILLAY JOSEPH H JR TRUST		3530 GUSTON RD	GUSTON	KY	40142	7080
1 - lease/purchased for array/sub	079-00-00-026.11	D	y	y	KY-MEA1-226	MILLAY KIMBERLY L TRUST		3530 GUSTON RD	GUSTON	KY	40142	7080
1 - lease/purchased for array/sub	087-00-00-024.50	E	y	y	KY-MEA1-153	ROBBINS STEPHEN E		7470 HIGHWAY 79	GUSTON	KY	40142	
1 - lease/purchased for array/sub	087-00-00-024.10	E	y	y	KY-MEA1-153	ROBBINS STEPHEN E		7470 HIGHWAY 79	GUSTON	KY	40142	
1 - lease/purchased for array/sub	087-00-00-024.05	E	y	y	KY-MEA1-229	Richardson Holdings of KY, LLC, A.L.R. Properties Series	ALR PROPERTIES SERIES	560 HOMER RICHARDSON RD	BRANDENBURG	KY	40108	9634
1 - lease/purchased for array/sub	087-00-00-024.15	E	y	y	KY-MEA1-419	ROBBINS STEPHEN E		7470 HIGHWAY 79	GUSTON	KY	40142	
1 - lease/purchased for array/sub	096-00-00-038	F	y	y	KY-MEA1-126	MEADOR GENIEVE		1340 DOOLEY RD	GUSTON	KY	40142	7021
1 - lease/purchased for array/sub	096-00-00-039	F	y	y	KY-MEA1-127	MEADOR MICHAEL G & BETTY L		990 DOOLEY RD	GUSTON	KY	40142	7021
1 - lease/purchased for array/sub	080-00-00-018	Substation	No	y	KY-MEA1-185P	De Merino Solar, LLC		700 Universe Blvd	Juno Beach	FL	33418	

Type of Parcel - Question #24 from Data Request	In Attachment 3b?	apn	Agreement #	owner1	owner2 :areofnam	mailfuladd	mailcity	mailstate	mailzip	mailzip4
2 - Adjacent and required for underground wiring ROW	y	080-00-00-018	KY-MEA1-185T	WCM LAND LLC SERIES 21		PO BOX 309	BRANDENBURG	KY	40108	0309
2 - Adjacent and required for underground wiring ROW	y	122-8A	KY-MEA1-215	WILLOUGHBY DENNIS RAY & ALLISON T		PO BOX 365	IRVINGTON	KY	40146	0365
2 - Adjacent and required for underground wiring ROW	y	087-00-00-025.12	KY-MEA1-112T	MARCUM KENNY Ann Marie Cannon, a married woman as her separate property. Amy Brennan, a married woman who acquired title as Amy Elizabeth Owens, as her separate property, and Rosemary M. Owens, a widow Jackie W. Simmons and Shirley A. Simmons, husband and wife Malinda Board, and Malinda Board and Danny D. Board as Co-Executors of the Estate of Gordon Board		1299 CHRISTIAN CHURCH RD	BRANDENBURG	KY	40108	
2 - Adjacent and required for underground wiring ROW	y	080-00-00-020	KY-MEA1-138T	as her separate property, and Rosemary M. Owens, a widow Jackie W. Simmons and Shirley A. Simmons, husband and wife Malinda Board, and Malinda Board and Danny D. Board as Co-Executors of the Estate of Gordon Board		PO BOX 367	IRVINGTON	KY	40146	0367
2 - Adjacent and required for underground wiring ROW	y	080-00-00-024	KY-MEA1-161T	Malinda Board, and Malinda Board and Danny D. Board as Co-Executors of the Estate of Gordon Board		9020 HIGHWAY 79	IRVINGTON	KY	40146	
2 - Adjacent and required for underground wiring ROW	y	122-22	KY-MEA1-198T	Will be covered under License Form		1180 HILL GROVE RD	GUSTON	KY	40142	7127
2 - Adjacent and required for underground wiring ROW	NO	080-00-00-014		BIG RIVERS		201 Third St (PO Box 24)	Henderson	KY	42417	
2 - Adjacent and required for underground wiring ROW	y	122-15	KY-MEA1-200	CARMAN ELSIE J		249 CARMAN LUCAS LN	IRVINGTON	KY	40146	7136
2 - Adjacent and required for underground wiring ROW	y	087-00-00-25.13	KY-MEA1-225	MILLAY JOSEPH H JR TRUST		3530 GUSTON RD	GUSTON	KY	40142	7080

Type of Parcel - Question #24 from	Data Request	apn	owner1	owner2	careofname	mailfulladd	mailcity	mailstate	mailzip	mailzip4
3 - All other Parcels Adjacent		079-00-0006	ZEITZ LAWRENCE M & ANNA M			1905 SANDY HILL RD	GUSTON	KY	40142	7006
3 - All other Parcels Adjacent		079-00-0013	STAPLES MICHAEL K & SUSAN E			2340 RHODELA RD	PAYNEVILLE	KY	40157	7591
3 - All other Parcels Adjacent		079-00-0025	MCKNIGHT JULIAN E & GAIL M TUR	PAMELA A MCKNIGHT		3750 GUSTON RD	GUSTON	KY	40142	7078
3 - All other Parcels Adjacent		080-00-00-026.02	HICKS ALLEN			5120 STTH VALLEY RD	GUSTON	KY	40142	7160
3 - All other Parcels Adjacent		080-00-00-008	CUNDIFF JEREMY			155 ROBERT AVE	BRANDENBURG	KY	40108	088
3 - All other Parcels Adjacent		080-00-00-023.01	OWENS ROSEMARY M & ANN M CANNO	AMY E OWENS		PO BOX 301	IRVINGTON	KY	40148	0367
3 - All other Parcels Adjacent		080-00-00-026	SIMMONS BRENDA			PO BOX 208	IRVINGTON	KY	40146	0208
3 - All other Parcels Adjacent		080-00-00-023.14	WHEELER MICHAEL A & WENDY M			757 BURB-IRVINGTON LN	IRVINGTON	KY	40146	
3 - All other Parcels Adjacent		087-00-00-023.16	SPRINGSTON ANDREW C			7408 HIGHWAY 79	GUSTON	KY	40142	
3 - All other Parcels Adjacent		087-00-00-022	HARDESTY NICHOLAS T & BETHANY			7438 HIGHWAY 79	GUSTON	KY	40142	9276
3 - All other Parcels Adjacent		087-00-00-021	BROWN JAMES L & MONICA E			7200 HIGHWAY 79	GUSTON	KY	40142	
3 - All other Parcels Adjacent		079-00-00-026.15	LINDSEY BILL & ELLEN			180 JOYCE CT	GUSTON	KY	40142	7088
3 - All other Parcels Adjacent		080-00-00-017	FACKLER CHARLES E			7932 HIGHWAY 79	GUSTON	KY	40142	
3 - All other Parcels Adjacent		079-00-00-026.01	MARSHALL RICKY & JENNIFER			7845 HIGHWAY 79	GUSTON	KY	40142	
3 - All other Parcels Adjacent		087-00-00-023.18	DS WHELAN PROPERTIES-1 LLC			102 EAGLE BEND DR	SADIEVILLE	KY	40370	9742
3 - All other Parcels Adjacent		087-00-00-023.35	BOARD DERRICK D & BOARD DANNY D			PO BOX 426	IRVINGTON	KY	40146	0426
3 - All other Parcels Adjacent		087-00-00-023.12	BERGMAN JOSEPH & MELISSA			7300 HIGHWAY 79	GUSTON	KY	40142	
3 - All other Parcels Adjacent		079-00-00-026	HEAVRIN KENNETH			PO BOX 549	BRANDENBURG	KY	40108	
3 - All other Parcels Adjacent		080-00-00-028	DELANO VIRGINIA C & GALE L			415 LONG VALLEY RD	IRVINGTON	KY	40146	8704
3 - All other Parcels Adjacent		080-00-00-027	CURRY JONATHAN & REBECCA			409 LONG VALLEY RD	GUSTON	KY	40146	
3 - All other Parcels Adjacent		080-00-00-016	SHIROKA WARREN H & PATRICIA			8055 HIGHWAY 79	GUSTON	KY	40142	
3 - All other Parcels Adjacent		080-00-00-015	LEVEL 3 COMMUNICATIONS LLC	PROP TAX DEPT		PO BOX 2599	CLATHE	KS	66063	0599
3 - All other Parcels Adjacent		080-00-00-016.01	MATTINGLY JOHNNY E & CHARLOTTE			8165 HIGHWAY 79	GUSTON	KY	40142	
3 - All other Parcels Adjacent		087-00-00-025.09	BOTELER OTHEL JR			167 LONG NEEDLE RD	BRANDENBURG	KY	40108	
3 - All other Parcels Adjacent		087-00-00-025.10	BOTELER OTHEL JR			167 LONG NEEDLE RD	BRANDENBURG	KY	40108	
3 - All other Parcels Adjacent		080-00-00-011.02	FOX GORDON C			3815 GUSTON RD	GUSTON	KY	40142	7078
3 - All other Parcels Adjacent		080-00-00-011	SIPES NORMAN & BEVERLY B			2333 MIDWAY RD	GUSTON	KY	40142	7092
3 - All other Parcels Adjacent		080-00-00-015.01	SHIROKA WARREN H & PATRICIA			8065 HIGHWAY 79	GUSTON	KY	40142	
3 - All other Parcels Adjacent		080-00-00-013.02	MATTINGLY FREDALD L & CYNTHIA L			6255 HAYSVILLE RD	GUSTON	KY	40142	7096
3 - All other Parcels Adjacent		087-00-00-025.11	CARTER ROBERT			PO BOX 1022	BRANDENBURG	KY	40108	0022
3 - All other Parcels Adjacent		087-00-00-025.08	BOTELER OTHEL JR			167 LONG NEEDLE RD	BRANDENBURG	KY	40108	
3 - All other Parcels Adjacent		087-00-00-025.12	MARCUM KENNY			1299 CHRISTIAN CHURCH RD	BRANDENBURG	KY	40108	
3 - All other Parcels Adjacent		080-00-00-019.01	MILLER SCOTTIE D & REBECCA D			15001 SILVER PLAINS TRCE	MEMPHIS	IN	47143	9276
3 - All other Parcels Adjacent		080-00-00-019	MILLER SCOTTIE D & REBECCA D			15041 SILVER PLAINS TRCE	MEMPHIS	IN	47143	9276
3 - All other Parcels Adjacent		080-00-00-013 D01	BENNETT DEBORAH J			3389 GUSTON RD	GUSTON	KY	40142	8078
3 - All other Parcels Adjacent		080-00-00-013	KENDALL TIMOTHY W			441 KNOTTS RD	BRANDENBURG	KY	40108	
3 - All other Parcels Adjacent		089-00-00-002	TOBIN TOM H			PO BOX 8	GUSTON	KY	40142	0008
3 - All other Parcels Adjacent		089-00-00-010	CLAYCOMB VIRGINIA ESTATE			202 CLAYCOMB RD	GUSTON	KY	40142	7035
3 - All other Parcels Adjacent		089-00-00-011	FLAHERTY JOHN A			6850 HAYSVILLE RD	GUSTON	KY	40142	7096
3 - All other Parcels Adjacent		080-00-00-024	SIMMONS JACKIE W			9020 HIGHWAY 79	IRVINGTON	KY	40146	
3 - All other Parcels Adjacent		089-00-00-018	BUTLER JIMMY & RUTH G			2100 GUSTON RD	GUSTON	KY	40142	7002
3 - All other Parcels Adjacent		089-00-00-009	EVANS RAWLAND E SR			PO BOX 245	IRVINGTON	KY	40146	0247
3 - All other Parcels Adjacent		089-00-00-001	BREEDING LARRY R			7301 CARDINAL HILL RD	LOUISVILLE	KY	40214	4103
3 - All other Parcels Adjacent		089-00-00-006	WILLIAMS LARRY K & BIANCA			22 HOGBACK RD	IRVINGTON	KY	40146	7076
3 - All other Parcels Adjacent		080-00-00-023	HICKS ALLEN			5120 STTH VALLEY RD	GUSTON	KY	40142	7160
3 - All other Parcels Adjacent		111-37F	HAGER TARA NIKOLE & RYAN			3340 BIG SPRING RD	VINE GROVE	KY	40175	6019
3 - All other Parcels Adjacent		111-37C	CARTER COMMERCIAL PROPERTIES LLC			10621 N HIGHWAY 261	WEBSTER	KY	40176	
3 - All other Parcels Adjacent		111-37B	CLAYCOMB THOMAS H & ALBERTA			PO BOX 34	WEBSTER	KY	40176	0034
3 - All other Parcels Adjacent		111-37B	HINES JAMES J			PO BOX 426	IRVINGTON	KY	40146	0426
3 - All other Parcels Adjacent		111-54	FLETCHER JAMIE M			PO BOX 50354	NASHVILLE	TN	37205	0358
3 - All other Parcels Adjacent		111-37E	SMOOT JESSIE R & PEGGY M			2768 N HIGHWAY 333	WEBSTER	KY	40176	
3 - All other Parcels Adjacent		111-37D	SMOOT JESSIE R & PEGGY M			2768 N HIGHWAY 333	WEBSTER	KY	40176	
3 - All other Parcels Adjacent		111-37G	POLLOCK MARSHALL			PO BOX 23	WEBSTER	KY	40176	0023
3 - All other Parcels Adjacent		111-36	LEE & LES CARTER FARMS LLC			10621 N HIGHWAY 261	WEBSTER	KY	40176	
3 - All other Parcels Adjacent		111-39	COX BOBBIE C			3036 HIGHWAY 477	WEBSTER	KY	40176	
3 - All other Parcels Adjacent		111-51C	VAN LAHR JONATHAN G & LINDSEY T			2241 N HIGHWAY 333	WEBSTER	KY	40176	
3 - All other Parcels Adjacent		111-42	BASHAM DWAYNE			PO BOX 114	GARFIELD	KY	40140	0114
3 - All other Parcels Adjacent		111-37A	HARDESTY RAYMOND E & BOBBIE			2679 N HIGHWAY 333	WEBSTER	KY	40176	
3 - All other Parcels Adjacent		111-30A	PARMAN LONNIE G & LOIS			2844 N HIGHWAY 333	WEBSTER	KY	40176	
3 - All other Parcels Adjacent		111-44	WILLIAMS JOAN			2244 HIGHWAY 2780	WEBSTER	KY	40176	
3 - All other Parcels Adjacent		122-26	JOHNSON FARM LLC	DENNIS WILLOUGHBY		PO BOX 365	IRVINGTON	KY	40146	0365
3 - All other Parcels Adjacent		111-51A	PIKE BARRETT A & STACY			2339 N HIGHWAY 333	WEBSTER	KY	40176	
3 - All other Parcels Adjacent		111-51B	HUTLER DANIAL S & KHALLY S			2372 N HIGHWAY 333	WEBSTER	KY	40176	
3 - All other Parcels Adjacent		111-51B	QUIGGINS SAMMIE V			2125 N HIGHWAY 333	WEBSTER	KY	40176	
3 - All other Parcels Adjacent		111-53B	WILDES ANTHONY NEIL & KELSEY			1952 N HIGHWAY 333	WEBSTER	KY	40176	
3 - All other Parcels Adjacent		111-53	SHILTS GERALD G & BARRY D & ROBERT T (LIFE ESTATE)	ROBERT D & MARY C SHILT		PO BOX 391	IRVINGTON	KY	40146	0391
3 - All other Parcels Adjacent		112-2	Y S & SERRA L	JONATHAN VAN LAHR		2241 N HIGHWAY 333	WEBSTER	KY	40176	
3 - All other Parcels Adjacent		112-1A	VAN LAHR JONATHAN D & MARINETTA H			1703 N HIGHWAY 333	WEBSTER	KY	40176	
3 - All other Parcels Adjacent		112-11	HAZELWOOD LISA MICHELLE			1555 N HIGHWAY 333	WEBSTER	KY	40176	
3 - All other Parcels Adjacent		112-12A	HAZELWOOD BOBBY & LISA			1555 N HIGHWAY 333	WEBSTER	KY	40176	
3 - All other Parcels Adjacent		112-12	HOCK ROBERT & BARBARA & ALVIN & LORET			1943 N HIGHWAY 333	WEBSTER	KY	40176	
3 - All other Parcels Adjacent		123-6	SMITH JOYCE			1178 N HIGHWAY 333	WEBSTER	KY	40176	
3 - All other Parcels Adjacent		112-10	ADKINS SHEILA			1507 N HIGHWAY 333	WEBSTER	KY	40176	
3 - All other Parcels Adjacent		123-1	SQUIRES CHRISTOPHER C & ELIZABETH			648 SEVEN OAKS LN	IRVINGTON	KY	40146	6948
3 - All other Parcels Adjacent		123-8	PRIEST BRIAN A & LAURA C			443 SEVEN OAKS LN	IRVINGTON	KY	40146	6946
3 - All other Parcels Adjacent		123-6A	SMITH CHARLES E			1160 N HIGHWAY 333	WEBSTER	KY	40176	
3 - All other Parcels Adjacent		PF 3A	WILLOCK ROGER & COLLEEN			PO BOX 456	IRVINGTON	KY	40146	0456
3 - All other Parcels Adjacent		123-11D	TIBBITS PAUL & MARIAN			2371 BLUEBELL RD	RINEVILLE	KY	40162	9726
3 - All other Parcels Adjacent		123-9	RICHARDSON JAMES A & BEVERLY L			PO BOX 23	IRVINGTON	KY	40146	0023
3 - All other Parcels Adjacent		PF 1A	DEWITT WILLIAM O & SERAH L			2039 SEVEN OAKS EXT LN	LOUISVILLE	KY	40216	6902
3 - All other Parcels Adjacent		PF 2A	DEWITT APRIL J	RND SERIES		3408 SETON HILL DR	LOUISVILLE	KY	40216	1139
3 - All other Parcels Adjacent		122-10	MC GEHEE HUMPHREY & DAVIS LLC			PO BOX 507	BRANDENBURG	KY	40108	
3 - All other Parcels Adjacent		122-20	HAYES ROBERT OWEN & BARBARA J			1439 MOUNT MERINO CEMETERY LN	IRVINGTON	KY	40146	
3 - All other Parcels Adjacent		122-13C	BARGER JEREMY & KRISTIN			1151 MOUNT MERINO CEMETERY LN	IRVINGTON	KY	40146	
3 - All other Parcels Adjacent		122-13D	BARGER STEVEN GARY			1231 MOUNT MERINO CEMETERY LN	IRVINGTON	KY	40146	
3 - All other Parcels Adjacent		122-18A	BARR M DARIAN			1325 MOUNT MERINO CEMETERY LN	IRVINGTON	KY	40146	
3 - All other Parcels Adjacent		122-11-1	MC GEHEE HUMPHREY & DAVIS LLC RED SER			PO BOX 507	BRANDENBURG	KY	40108	0507
3 - All other Parcels Adjacent		122-11-1T1	CARTER LARRY			PO BOX 304	IRVINGTON	KY	40146	0304
3 - All other Parcels Adjacent		122-8C	HAGER RYAN M & TARA N			3340 BIG SPRING RD	VINE GROVE	KY	40175	
3 - All other Parcels Adjacent		122-13B	CECIL GEORGE R & CAROLYN			PO BOX 134	IRVINGTON	KY	40146	0134
3 - All other Parcels Adjacent		122-10B	GRANTNER JACOB B & KAITLYN B			1602 IRVINGTON HEIGHTS LN	IRVINGTON	KY	40146	7019
3 - All other Parcels Adjacent		122-19	DUKE ROBERT D & DIANNE			1304 MOUNT MERINO CEMETERY LN	IRVINGTON	KY	40146	
3 - All other Parcels Adjacent		122-19C	RATLIFF BRYAN K & BECKY P			1006 MOUNT MERINO CEMETERY LN	IRVINGTON	KY	40146	
3 - All other Parcels Adjacent		133A-1B	MILLER SCOTTIE	BHRA SERIES		8700 HIGHWAY 79	IRVINGTON	KY	40146	7202
3 - All other Parcels Adjacent		122-11	MC GEHEE HUMPHREY & DAVIS LLC			PO BOX 507	BRANDENBURG	KY	40108	
3 - All other Parcels Adjacent		122-9	LITER			5918 HALZ LN	LOUISVILLE	KY	40241	1410
3 - All other Parcels Adjacent		122-11R	SHEPHERD MELISSA	KATHRYN & JAMES H LAWS		1165 IRVINGTON HEIGHTS LN	IRVINGTON	KY	40146	7014
3 - All other Parcels Adjacent		122-11F	PICHE JENNIFER MARIE			502 IRVINGTON HEIGHTS LN	IRVINGTON	KY	40146	7008
3 - All other Parcels Adjacent		133A-1J	GALA LISA GAIL SMITH			2032 BRANTWOOD DR	HEBRON	KY	40148	7000
3 - All other Parcels Adjacent		133A-7A	HOCKENBERRY DAVID E			PO BOX 403	IRVINGTON	KY	40146	0403
3 - All other Parcels Adjacent		133A-1C	SMITH PAUL JEFFREY & CARRIE SU			104 WILKS WAY	TAYLORSVILLE	KY	40071	8501
3 - All other Parcels Adjacent		122-12	BANDY JASON T			307 S MEADOW DR	IRVINGTON	KY	40146	6297
3 - All other Parcels Adjacent		133A-1I	SMITH JAMES DALE			406 MOUNT MERINO CEMETERY LN	IRVINGTON	KY	40146	
3 - All other Parcels Adjacent		122-14	LUCAS RICHARD E & CASSANDRA			84 MOUNT MERINO CEMETERY LN	IR			

3 - All other Parcels Adjacent	096-00-00-032	HUBBARD EDWIN T		4793 HAYSVILLE RD	GUSTON	KY	40142	7014
3 - All other Parcels Adjacent	096-00-00-035	PATE LLOYD W JR & FREDERICKA S		5295 HAYSVILLE RD	GUSTON	KY	40142	7014
3 - All other Parcels Adjacent	078-00-00-039	SMITH GARY R & NANCY L		1630 SANDY HILL RD	GUSTON	KY	40142	7083
3 - All other Parcels Adjacent	078-00-00-042	PHILLIPS VERNA M ESTATE	RANDALL LEE PHILLIPS, EXEC	200 SUMMITT DR	BRANDENBURG	KY	40108	1437
3 - All other Parcels Adjacent	078-00-00-015	ZANONE ROSE CAROLYN		910 BERRY CAIN RD	GUSTON	KY	40142	7008
3 - All other Parcels Adjacent	096-00-00-094	HARDIN MABLE LOU IRREVOCABLE T		536 SANDY HILL RD	GUSTON	KY	40142	7084
3 - All other Parcels Adjacent	078-00-00-044.02	HARDESTY LARRY E & JANE M		3880 HIGHWAY 79	BRANDENBURG	KY	40108	9680
3 - All other Parcels Adjacent	078-00-00-043	BARGER RICHARD LIVING TRUST		1045 SANDY HILL RD	GUSTON	KY	40142	7007
3 - All other Parcels Adjacent	079-00-00-008	ROBARDS BEN F III		1965 HIGHWAY 44 E	SHEPHERDVILLE	KY	40165	
3 - All other Parcels Adjacent	077-00-00-025.15	JUPIN JUDITH ALLISON		3745 MIDWAY RD	BRANDENBURG	KY	40108	9681
3 - All other Parcels Adjacent	078-00-00-004	ABA AG LLC		3745 MIDWAY RD	BRANDENBURG	KY	40108	9681
3 - All other Parcels Adjacent	086-00-00-006	ROTH YVONNE & KATHLEEN R WELCH		3283 MIDWAY RD	BRANDENBURG	KY	40108	9692
3 - All other Parcels Adjacent	086-00-00-008	MATTINGLY JASON T & KENDRA M		3243 MIDWAY RD	BRANDENBURG	KY	40108	9692
3 - All other Parcels Adjacent	086-00-00-001	MATTINGLY MARTHA A		3636 MIDWAY RD	BRANDENBURG	KY	40108	9681
3 - All other Parcels Adjacent	086-00-00-009	PATTERSON STEPHEN D		3215 MIDWAY RD	BRANDENBURG	KY	40108	9692
3 - All other Parcels Adjacent	086-00-00-011	HARDESTY LARRY B & ELYSE M BUR		3433 MIDWAY RD	BRANDENBURG	KY	40108	9680
3 - All other Parcels Adjacent	086-00-00-002.01	CHISM RICHARD L & THERESA T & AUTUMN C BRADLEY		3485 MIDWAY RD	BRANDENBURG	KY	40108	9680
3 - All other Parcels Adjacent	086-00-00-002	CHISM RICHARD N		3500 MIDWAY RD	BRANDENBURG	KY	40108	9681
3 - All other Parcels Adjacent	086-00-00-003	POWELL SONYA & JAMIE		3365 MIDWAY RD	BRANDENBURG	KY	40108	9680
3 - All other Parcels Adjacent	086-00-00-005	MCCARTY BRIAN		3315 MIDWAY RD	BRANDENBURG	KY	40108	9680
3 - All other Parcels Adjacent	086-00-00-004	MCCOY CHRIS	ALEXANDER D LEE	3044 FAIRGROUNDS RD	BRANDENBURG	KY	40108	9714
3 - All other Parcels Adjacent	086-00-00-001.10	TOBIN J D III		PO BOX 664	BRANDENBURG	KY	40108	0664
3 - All other Parcels Adjacent	086-00-00-012	WATTS MORRIS E & SAMANTHA W		3099 MIDWAY RD	BRANDENBURG	KY	40108	9624
3 - All other Parcels Adjacent	086-00-00-011	CADREAU JOHN L & DUSTY		3141 MIDWAY RD	BRANDENBURG	KY	40108	9624
3 - All other Parcels Adjacent	086-00-00-013	LUCAS WILLIAM & SHEILA		3063 MIDWAY RD	BRANDENBURG	KY	40108	9624
3 - All other Parcels Adjacent	086-00-00-017	BERTRAND ROBERT JR & GLORIA		2815 MIDWAY RD	BRANDENBURG	KY	40108	9624
3 - All other Parcels Adjacent	086-00-00-016	ALLEN REVOCABLE TRUST		2855 MIDWAY RD	BRANDENBURG	KY	40108	9624
3 - All other Parcels Adjacent	086-00-00-018	LEASON LORETTA A		2765 MIDWAY RD	BRANDENBURG	KY	40108	9624
3 - All other Parcels Adjacent	086-00-00-019	ROACH JAMES L		2723 MIDWAY RD	BRANDENBURG	KY	40108	9624
3 - All other Parcels Adjacent	086-00-00-015	BERRY WANDA R (LIFE ESTATE)		2880 MIDWAY RD	BRANDENBURG	KY	40108	9624
3 - All other Parcels Adjacent	086-00-00-010	JENKINS CHARLES A & MARGARET J		7103 BRETT FRAZIER DR	LOUISVILLE	KY	40291	
3 - All other Parcels Adjacent	086-00-00-013.01	BERRY JERRY L		505 YATES CIR	ELIZABETHTOWN	KY	42701	2240
3 - All other Parcels Adjacent	086-00-00-025	BABB JODIE & LISA		5760 HIGHWAY 79	GUSTON	KY	40142	
3 - All other Parcels Adjacent	086-00-00-047	CARTER HAROLD D & SAUNDRA L	KEEP IT NEW LLC	361 SEMINOLE TRL	BRANDENBURG	KY	40108	9796
3 - All other Parcels Adjacent	086-00-00-049	STONE HOLDINGS LLC		PO BOX 487	BRANDENBURG	KY	40108	
3 - All other Parcels Adjacent	086-00-00-051	DITTO JOHN L & LAWANNA		5145 MIDWAY RD	BRANDENBURG	KY	40108	9632
3 - All other Parcels Adjacent	086-00-00-024	ROACH GARL & SHIRLEY		2595 MIDWAY RD	BRANDENBURG	KY	40108	9632
3 - All other Parcels Adjacent	086-00-00-050	MIDWAY PETROLEUM CO INC		PO BOX 8	IRVINGTON	KY	40146	0008
3 - All other Parcels Adjacent	086-00-00-053	HARDESTY LARRY & GERALD L MATT		3710 HIGHWAY 79	BRANDENBURG	KY	40108	
3 - All other Parcels Adjacent	086-00-00-052	HICKERSON SAMANTHA & NATHAN		5184 HIGHWAY 79	GUSTON	KY	40142	
3 - All other Parcels Adjacent	086-00-00-055.01	BLUEGRASS AUTO SERVICE LLC		5125 HIGHWAY 79	BRANDENBURG	KY	40108	9634
3 - All other Parcels Adjacent	086-00-00-055	STULL DAVID HOWARD & JANET FAY		2850 SANDY HILL RD	WEBSTER	KY	40176	7302
3 - All other Parcels Adjacent	086-00-00-073	BLEVINS KERRY & ANGIE		80 GOBLER KNOB SPUR	GUSTON	KY	40142	
3 - All other Parcels Adjacent	086-00-00-064	LIBERTY STEPHEN D & TAMMY J		2185 HARDESTY RAYMOND RD	WEBSTER	KY	40176	7307
3 - All other Parcels Adjacent	086-00-00-076.01	COLLINS FLOYD JR		1253 PARK LN	BRANDENBURG	KY	40108	1245
3 - All other Parcels Adjacent	086-00-00-076	RICHARDSON ALEXANDER L		560 HOMER RICHARDSON RD	BRANDENBURG	KY	40108	9634
3 - All other Parcels Adjacent	086-00-00-076	RICHARDSON ALEXANDER L		560 HOMER RICHARDSON RD	BRANDENBURG	KY	40108	9634
3 - All other Parcels Adjacent	086-00-00-076.02	CORNETT MICHAEL T		305 GOBLER KNOB RD	GUSTON	KY	40142	
3 - All other Parcels Adjacent	086-00-00-074.01	RICHARDSON RENTALS LLC		560 HOMER RICHARDSON RD	BRANDENBURG	KY	40108	9634
3 - All other Parcels Adjacent	086-00-00-075	ALLEN NICKY C		5182 RABBIT FLAT RD	CANEYVILLE	KY	42721	9766
3 - All other Parcels Adjacent	086-00-00-075 D01	ALLEN NICKY C		5182 RABBIT FLAT RD	CANEYVILLE	KY	42721	9766
3 - All other Parcels Adjacent	086-00-00-074	CAAS LLC		PO BOX 487	BRANDENBURG	KY	40108	
3 - All other Parcels Adjacent	086-00-00-065	GIBBS SHANNA		118 GOBLER KNOB RD	GUSTON	KY	40142	7084
3 - All other Parcels Adjacent	086-00-00-102	BARGER RONALD L & BETTY M		107 SANDY HILL RDL	GUSTON	KY	40142	7087
3 - All other Parcels Adjacent	086-00-00-059	BEASLEY DOUGLAS & TAMARA L		181 SANDY HILL RD	GUSTON	KY	40142	7086
3 - All other Parcels Adjacent	086-00-00-061	MOSER SHAWN A & REVONIA L		225 SANDY HILL RD	GUSTON	KY	40142	7086
3 - All other Parcels Adjacent	086-00-00-062	ADDISON KEVIN		20 GOBLER KNOB RD	GUSTON	KY	40142	7087
3 - All other Parcels Adjacent	086-00-00-063	RICHARDSON RENTALS LLC	PIKE RENTAL PROPERTIES LLC	3190 PAYNEVILLE RD	BRANDENBURG	KY	40108	9652
3 - All other Parcels Adjacent	086-00-00-060	WEMES WILLIAM A & LISA N		199 SANDY HILL RD	GUSTON	KY	40142	7087
3 - All other Parcels Adjacent	086-00-00-061.10	BASHAM EDWARD		105 N MEADOW AVE	IRVINGTON	KY	40146	6225
3 - All other Parcels Adjacent	086-00-00-058	KING HOWARD P & ELIZABETH S	BRUCE BASHAM	5600 HIGHWAY 79	GUSTON	KY	40142	
3 - All other Parcels Adjacent	086-00-00-100	MATTINGLY MARK P		5695 HIGHWAY 79	GUSTON	KY	40142	
3 - All other Parcels Adjacent	122-11L	HUMPHREY STEPHEN RAY		PO BOX 1072	BRANDENBURG	KY	40108	0072
3 - All other Parcels Adjacent	122-11H	LITER S INC		5918 HALNZ LN	LOUISVILLE	KY	40241	1410
3 - All other Parcels Adjacent	122-11B	WILLIAMS JANICE		1094 TODD LN NW	CORYDON	IN	47112	
3 - All other Parcels Adjacent	122-11K	HUMPHREY STEPHEN RAY		PO BOX 1072	BRANDENBURG	KY	40108	0072
3 - All other Parcels Adjacent	122-11G	FIELDS MELVIN		115 IRVINGTON HEIGHTS LN	IRVINGTON	KY	40146	7004
3 - All other Parcels Adjacent	122-11N	BASHAM ADRIAN L & JO ANN		706 HIGHWAY 477	IRVINGTON	KY	40146	
3 - All other Parcels Adjacent	122-11J	FIELDS MELVIN		115 IRVINGTON HEIGHTS LN	IRVINGTON	KY	40146	7004
3 - All other Parcels Adjacent	122-11A	BASHAM ADRIAN L & JO ANN		706 HIGHWAY 477	IRVINGTON	KY	40146	
3 - All other Parcels Adjacent	122-11C	FIELDS MELVIN		115 IRVINGTON HEIGHTS LN	IRVINGTON	KY	40146	7004
3 - All other Parcels Adjacent	122-11E-1	TEEL LYNN A		622 HIGHWAY 477	IRVINGTON	KY	40146	
3 - All other Parcels Adjacent	122-11E-FBB-T2175	CAMPBELL ALLISON		108 IRVINGTON HEIGHTS LN	IRVINGTON	KY	40146	
3 - All other Parcels Adjacent	122-11E	CARMAN JOEY		PO BOX 187	IRVINGTON	KY	40146	0187
3 - All other Parcels Adjacent	122-11T	LAW S JAMES H & KATHRYN		1165 IRVINGTON HEIGHTS LN	IRVINGTON	KY	40146	
3 - All other Parcels Adjacent	122-11M	CARTER LARRY		PO BOX 304	IRVINGTON	KY	40146	0304
3 - All other Parcels Adjacent	122-11D	HINES JAMES S		PO BOX 428	IRVINGTON	KY	40146	0326
3 - All other Parcels Adjacent	123-7-3	ROBINSON JEFFREY WILLIAM & SONIA E		624 SEVEN OAKS LN	IRVINGTON	KY	40146	6948
3 - All other Parcels Adjacent	086-00-00-014	RICHARDSON HOLDINGS OF KY LLC	FRAKES FARM SERIES	560 HOMER RICHARDSON RD	BRANDENBURG	KY	40108	
3 - All other Parcels Adjacent	086-00-00-056	MILES JERRY		5225 HIGHWAY 79	BRANDENBURG	KY	40108	
3 - All other Parcels Adjacent	078-00-00-044	WALLS DELBERT R & NANCY J		3709 BATTLETOWN RD	BRANDENBURG	KY	40108	
3 - All other Parcels Adjacent	078-00-00-044.01	MATTINGLY GERALD L		6255 HAYSVILLE RD	GUSTON	KY	40142	

## Green River Mailing Returns

### Unclaimed/Being Returned to Sender

MICHAEL T. CORNETT  
305 GOBBLER KNOB RD  
GUSTON, KY 40142

BOBBY JOHNSON  
2899 N HIGHWAY 333  
WEBSTER, KY 40176

BOBBY & LISA HAZELWOOD  
1555 N HIGHWAY 333  
WEBSTER, KY 40176

LISA MICHELLE HAZELWOOD  
1555 N HIGHWAY 333  
WEBSTER, KY 40176

JAMIE & JEAN ANN BARGER  
655 DOOLEY RD  
GUSTON, KY 40142

JOAN WILLIAMS  
2244 HIGHWAY 2780  
WEBSTER, KY 40176

SHAWN A & REVONIA L MOSER  
225 SANDY HILL RD  
GUSTON, KY 40142

IRVINGTON SPORTS CLUB  
P.O. BOX 450  
IRVINGTON, KY 40146

ROGER & COLLEEN WILLOCK  
P.O. BOX 456  
IRVINGTON, KY 40146

DANIAL & SALLY BUTLER  
2372 N HIGHWAY 333  
WEBSTER, KY 40176

EDWIN T. HUBBARD  
4793 HAYSVILLE RD  
GUSTON, KY 40142

ALLEN HICKS  
5120 STITH VALLEY RD  
GUSTON, KY 40142

JAMIE & JEAN ANN BARGER  
655 DOOLEY RD  
GUSTON, KY 40142

JOHN A. FLAHERTY  
6650 HAYSVILLE RD  
GUSTON, KY 40142

APRIL J. DEWITT  
3408 SETON HILL DR  
LOUISVILLE, KY 40216

LEVEL 3 COMMUNICATIONS LLC  
PROP TAX DEPT  
P.O. BOX 2599  
OLATHE, KS 66063

BEN F. ROBARDS, III  
1965 HIGHWAY 44 E  
SHEPHERDSVILLE, KY 40165

SHANNA GIBBS  
118 GOBBLER KNOB RD.  
GUSTON, KY 40142

## Green River Mailing Returns

### Unable to Deliver

GREG, BARBARA, ALVIN  
& LORET HECK  
1543 N HIGHWAY 333  
WEBSTER, KY 40176

KENNY MARCUM  
1299 CHRISTIAN CHURCH RD  
BRANDENBURG, KY 40108

MARY & JAMES MILLER  
791 MIDWAY RD  
BRANDENBURG, KY 40108

SMITH C E & SONS CORP  
ADAM HOUCHEMS & ALYSSA  
DECKER  
906 DEBBIE LN  
IRVINGTON, KY 40146

VIRGINIA CLAYCOMB ESTATE  
200 CLAYCOMB RD  
GUSTON, KY 40142

JONATHAN & REBECCA CURRY  
409 LONG VALLEY RD  
IRVINGTON, KY 40146

### Moved; No Forwarding Address

ROBERT CARTER  
P.O. BOX 1022  
BRANDENBURG, KY 40108

BRENDA SIMMONS  
P.O. BOX 208  
IRVINGTON, KY 40146

RAWLAND EVANS, SR  
P.O. BOX 247  
IRVINGTON, KY 40146

JENNIFER MARIE PICHE  
502 IRVINGTON HEIGHTS LN  
IRVINGTON, KY 40146