## NOTARIZED PROOF OF PUBLICATION

COMMONWEALTH OF KENTUCKY

COUNTY OF FRANKLIN

Before me, a Notary Public, in and for said county and state, this State day of December, 2020 came Reported Marchett Marchett, and personally known to me, who, being duly sworn, states as follows: that she is the Advertising Assistant of the Kentucky Press Service, Inc.; that she has personal knowledge of the contents of this affidavit; and that the publications included on the attached list published the Legal Notice for Duke Energy Corporation.

Notary Public

My Commission Expires: 03.

(SEAL)

Signature

OFFICIAL SEAL
AMANDA R. WOOLDRIDGE
NOTARY PUBLIC - KENTUCKY
STATE-AT-LARGE
My Comm. Expires 3-13.202

## **Pastor**

Continued from Page 1A

electronic surveillance and at least two whistleblowers to unravel the pay-to-play scheme, which included a trip to Mismi with a developer and solicita-tions by Pastor for cash, investment op-

portunities and jobs
Throughout the investigation, prosecutors say, Pastor suggested dollar amounts for the bribes and directed the

amounts for the bribes and directed the agents on how to pay them.

"Sometimes, the cash was literally handed to Pastor," said U.S. Attorney David DeVillers, who will lead the prosecution. "Some of the things are so bra-

zen."
He said Pastor, who is accused of collecting \$55,000 in bribes, at one point told the undercover agents he should be paid \$200,000 for his help and sought a "monthly retainer" for his continuing assistance.

assistance.
The charges against Pastor and Marshall include bribery, money laundering, extortion, whe fraud, theft of honest services and conspiracy. If convicted, they face more than 20 years in pris-

Pastor was in federal custody Tues-Pastor was in tederal custody Tuesday and could not be reached for comment. But when The Enqulier asked him in July about his relationship with developers, including some of the allegations that would later turn up in the criminal charges, Pastor said he never took a britise.

took a orne.

Reaction to Pastor's arrest was swift.

State and local Republican Party leaders
called for the councilman to resign im-

called for the councilman to resign immediately.

"Once a public trust is broken, a public official should resign," said Jane Timken, chairwoman of the Ohio GOP.

Pastor is the second city council member this year charged with toking bribes from developers. Tamaya Dennard, a Democrat, resigned from council in February sifer her arrest on fraud and bribery charges.

Dennard's case is unrelated to Pastor's, but DeVillers sold both arrests speak to "a culture of corruption" that's tolerated in city government. He said the investigation that resulted in the charges against Pastor and Dennard are charges against Pastor and Dennard are ongoing and are part of a broader campaign to uproot public corruption in Cincinnati and other Ohio communi-

"We are concerned about this almost we are concerned about this almost acceptance that this is how it's done," DeVillets soid. "We're going to prosecute those cases. Our goal is to make people nervous and stop them from doing this."

At a press conference Tuesday after-

At a press conference Tuesday after-noon, DeVillers said the investigation isn't over and more people could be charged. "We have a way to go," he said. "We still have some prosecutions to do." The investigation began in August 2018, eight months after Pastor Joined council, and ended in February 2019. By that time, DeVillers said, Postor had ac-cented. \$5.000 from undecover. Pol. that time, DeVillers said, Postot had accepted \$55,000 from undercover PBI agents, most in cash but some through Ummah Strength, the nonprofit prosecutors say Pastor and Morshall used to launder money.

The indictment against Pastor quotes him saying he needed the nonprofit to "sanitize" the money.

According to prosecutors and the indictment, the agents posing as developers told Pastor they were working on the proposed development of the former Convention Place Mail at 435 Elm St. in downtown Cincinnati, which has been

downtown Cincinnati, which has been an eyesore for years but still is consid-ered a prime location.



en, special agent in charge of the Cincinnati FBI office, left, and Villers, U.S. attorney for Southern District of Ohio, discuss corruj inst Pastor and and associate Tyran Marshall on Tuesday, uz Chris Hoff David M. DaVillers, charges against Pa DUFOUR/THE ENQUIRER

Pormer Cincinnati Bengal Chinedum Former Cincinnati Bengal Chinedum Modukew, whose company is trying to develop the former mall site, agreed to cooperate with the FBI as a confidential informant after agents approached him and asked for his help.

Mulukew could not be reached for comment. But DeVillers said the developer decided to cooperate because he was frustrated with "being shaken down" with working on city developed.

down" while working on city develop-

ment projects.

He said Ndukwe worked closely with undercover FBI agents throughout the course of the investigation.

Chits Hoffman, special agent in charge of the FBI in Cincinnati, said Pastor accepted his first bribe from undercover agents about six months after taking office. "It undermises the rubble office."

cover agents about six months after taking office. 'It undermines the public
trust, 'Hoffman said. 'He promoted his
own interests over those of the citizens
of the city of Cincinnati.'

The indictment includes several excerpts from recorded phone and text
message conversations that prosecutors say illustrate Pastor's determination to profit from his council seat,
which he narrowly won in November
2017.

In one such conversation, in January 2019. Pastor told one of the two unde 2019. Pastor told one of the two under-cover agents that he sometimes worsied they might be "FBI plants." But a few days later, the indictment states, Pastor told the same undercover agent he wanted a \$115,000 salary so they could "get the best" out of him.

Pastor explained to the agent, who

Pastor explained to the agent, who was posting as a developer, that he was getting paid "pennies on the dollar" for the good work he was doing for him at City Hali.

In an earlier phone conversation, the indictment states, Marshall confirmed a \$20,000 payment that would be aplit between him and Pastor as a worth-while investment by the developers. A lot of what you all doing is going through council and that is where Jeff comes in, Marshall said, according to the indiction Marshall said, according to the indict-

ment.

In March 2019, prosecutors said, Pastor repeated his desire to get bribes related to his council work, describing a hypothetical deal in which he'd collect \$7,500 before a project wins approval and another \$7,500 after.

"I like s<sup>500</sup> like that," Pastor told the undercover agent, according to the indictment.

By that time, though, DeVillers said the FBI had decided to stop paying Pas-tor money because it had gathered



The building at the center of egations against Pastor - 435 Elm

ough evidence to charge him. It would take more than a year, however, before those charges were filed, in part, DeV-

illers said, because of considerations re-

illers said, because of considerations related to other corruption investigations. One of those investigations appears to be the probe related to Ohio House Bill 6 legislation, which ensnared former Ohio House Speaker Larry Householder. De Villers said Pastor's case is not directly linked to House Bill 6, but the two cases do overlap peripherally.

A Columbus lobbyist implicated in the House Bill 6 case, which alleges public officials accepted bries to support a ballout of nuclear plants, has said he believes he dealt with two undercover FBI agents who also were investigating the Convention Place Mall development.

The lobbyist, Mell Clark, was enlisted to help Ndukwe bring sports betting to a bouttque hotel Ndukwe hoped to build at the former mall site.

boutlque hotel Ndukwe hoped to build at the former mall site.
Clark has told reporters that he believes conversations with the agents, who claimed to be developers, were recorded and used against him and others implicated in the House Bill 6 case.
The proposed Convention Place Mall project remains in limbo today, though Ndukwe still wants to develop the site. The Port of Greater Cincinnati Development. Authority currently owns the property.

property.

It doesn't appear Pastor's vote on any development deal was decisive. The only council vote related to the 435 Elm St. sile was the sale of the property to The Port for \$1, and that vote was unani-

mous.

Devillers praised Ndukwe for agreeing to help investigators and said such
cooperation is crucial to ending corruption at City Hall. A second confidential informant also assisted the FBI, but that

informant also assisted the FBI, but that person has not been identified.

"We want to flip the script," Devillers said. "We want to change this from a culture of corruption to a culture of whistleblowers."

Enquire reporters Jessie Balmert and Cameron Knight contributed.

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Steve Johns, Planning Services Administrator
Bryan Snyder, Development Services
Administrator
Joy Pierson, Community Development
Administrator
Brad Miller, Director of Environmental
Services.

Biau Stinet, States Services Scott Huber, Chattperson of the Board of Supervisors, Hamilton County Soil & Water Conservation District John Nelson, Executive Director Colorain Towaship; Data Unger, President of Trustees, Raj Rajagopal, Vice President of Trustees.

A copy of the application is available for public inspection at the main office of Duke Energy Ohio at 139 E. Fourth Street, Cincinnati, Ohio 45202 and at the office of the China (Time China).

## NOTICE OF PROPOSED **MAJOR UTILITY FACILITY**

Duke Energy Ohio proposes to replace and realign a 1.461-foot (0.27 m)) section of the F9787 Electric Transmission Line with 1.122-feet of clearth earning sension line, located in Coleram Township, Hamilton County, Ohio as a part of the Circuit F9787 Line GLT Project. The realignment will include the replacement and relocation of deficient wood pole structures with the ustallation of five direct embed steel structures and the installation of new conductor. The project consists of replacing of three wood pole structures, relocating one wood pole structures, relocating one wood pole structures, removing row wood pole structures, removing massimission line from a wood pole with distribution underbuild and installing one new structure. Approximately 0.21 miles (1, 122 feet) of new conductor will be installed along Circuit F9787 adjacent to 1275.

A map of the project area is included below. Construction is scheduled for March 2021 – December 2021, pending approval of this Letter of Notification.

Diske Energy Ohio has filed a Letter of Notification with the Ohio Power Shing todard transformation and the second be included in all communications with respect to the Project. The Letter of Notification to construct, operate, and maintain this facility is now pending before the Bourd. Comments and or pertitions to intervene will be accepted by the Board up to 10 days following the publication date of this notice, pursuant to Obio Administrative Code Rules 39016—21.2 and 4906—448. Petitions or comments should be addressed to Obio Pow er String Board, 180 East Broad Sirver, Columbus, Ohio, 43215, and must reference Case No. 20-16/16-EL-BLN.

The following public officials, agencies, and library have been served with a link to the Application, as required by Ohio Power String Board regulations. Hamilton County Commissioners. Denise Driehaus, President Stephanie Summerow Damas, Vice President

President
Victoria Parks, Commissioner
Hamilton County Administration
Todd Godbury, Director of Planning &
Development
Jeff Aluotto, County Administrator

ees
Matt Wahlen, Trustee
Geoff Milz, Township Administrator
The Public Library of Cincinnati
and Hamilton County-North Central Branch Kate Denier, Branch Manager 11109 Hamilton Avenue Cincinnati, Ohio 45231

String Board (Board), under Case No 20-1610-EL-BLN. This number should

Street, Cincinnati, Olto 45/20, and at the offices of the Oline Power Sting Board, 180 East Bread Street, Columbus, Ohio 45/15, It is also available on the Dake Energy Ohio website, at www.duke-energy.com/Mapleknoll, and on the Ohio Power Sting Board's website, at: www.opsb.ohio.gov.

## NOTICE

Please take notice that Duke Energy Kentucky, Inc., has applied to the Kentucky Public Service Commission for approval to revise its Demand Side Management (DSM) rate for gaserice and electric service for neidenties and commercial customers. Duke Energy Kentucky's reuriest monthly DSM rate for residential association and promoted customers as \$0.000075 per hundred cube feet and ronn-residential associations is \$0.000000 per hundred cube feet, Duke Energy Kentucky's current monthly DSM rate for residential electric customers as \$0.00001340 per kilo-wolt-hour for ronn-residential customers is \$0.000000 per kilo-wolt-hour for distribution service and \$0.00037 per kilo-wolt-hour for distribution service and \$0.00037 per kilo-wolt-hour for transmission service.

The movement-nous or transmission service.

Duke Energy Kentucky seeks approved to revise these rates as follows: Duke Energy Kentucky's monthly DSM rate for residential gas customers would increase to \$0,045917 per intended cubic feet and for non-residential gas customers would remain at \$0,00000 per hundres cubic feet. Duke Energy Kentucky's monthly DSM rate for residential electic customers would encrease to \$0,002178 per kilometh-hour and ron-residential customers would decrease to \$0,000218 per kilometh-hour for festification service and would decrease to \$0,000218 per kilometh-hour for transmission service.

Idouest-hour for transmission service.

The risk contrained this notice is the ratio proposed by Duke Energy Manucky, However, the Public Service Commission may order a rate to be charged that offers from this proposed rate to be charged that offers from this proposed rate. Such action may need in a rate to be consumers of approximately \$1.93 million or 0.57% over current total experience in electric revenues of approximately \$1.93 million or 0.57% over current total uper revenues.

10.99% over current total uper revenues.

25.65 or 6.15%, a hypical read-emit all extractioner using 70 ccf in a month will see an increase of \$1.05 or 1.5%, a hypical read-emit electric customer using 70 ccf in a month will see an increase of \$5.05 or 6.15%, a hypical read-emit electric customer using 1000 kMh in a month will see an increase of \$5.05 or 6.15%, a hypical read-emit electric customer using 40 devente and 1.000 kMh will see a discrease of \$50.35 or 0.25%, a non-residential customer served at transmission voltage using 10.000 kMb will see a charged of \$587 or (0.4%), bion-residential questioner served will see not change in their total from the application.

Any corporation, association, body positior or person may by motion within thirty (50).

gae customers will see no change in their bills from this application.

Any corporation, association, body politic or person may by motion within thirty (0) displays after publication or milling of notice of the proposed rate changes, sometim a written request to inservent to the Public Service Commission, 211 Service Boulveard, P.O. Boo 131, Frankford, to inservent to the Public Service Commission, 211 Service Boulveard, P.O. Boo 131, Frankford, the carry. The intervention may be granted beyond the Villey (30) day period for stood causes shown, where the commission proposed rate may be submitted to the Public Service Commission by mail or through the Public Service Commission by by mail or through the Public Service Commission or the Public Service Commission that the Public Service Commission is evaluated to public respection at Use Energy Kernucky's office at 1252 Cox Road, Erlanger, Kertucky 4108 and on its wetable at http://www.dute-energy.com.

LOCAL NEWS IN BRIEF

## Man says he was shot on NKY expressway

Etlanger police said a 42-year-old reported he was shot while in a car on interstate 71/75. Police were called about 9:20 a.m. Monday to \$1. Elizabeth Health-

care Florence about a patient who said he was shot. The man, a Flor-ence resident, told police he was with his family when they cut in front of another vehicle. There was a loud bang, police said. The man told police he discovered a gunshot wound. He was driven to the hospital, where he was treated.

Police describe the other vehicle as a small passenger car with square headlights. Police ask anyone with infor to call at 859-727-7599 or 859-727-2920. - Chris Mayhew

## Man hospitalized after home invasion

A Burlington man was hospitalized after police said four suspects in-vaded his home, ran-sacked the place at gun-point and fled.

Officers were dispatched to the 5900 block of Ethan Drive in block of Ethan Drive in at 1:24 p.m. The resi-dents were confronted by four men who arrive in a silver Jeep Grand Cherokee, officials said. Officers said a 21-

year-old tried to "reason with the men, but was "pistol whipped." - Madeline Mitchell



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855-288-3511 or obits@enquirer.com for further details.

### NOTICE

me take notice that Duke Energy Ke introduction has applied to the Kentucky Public General inagement (DSM) rate for gas service and electric service in Kentucky's current monthly DSM rate for readented gas cur-— en nnnnnd per hundred cut mission for approves to revise as Liverania solor leadingerioris, (Used in the for gas service and or descrice service recedential and commercial customers. Due Energy Kennidy's current normit (PSM his for recedential gas cus formar is \$0.000735 per hundred cubic lear and for non-residential gas customers is \$0.000000 per hundred cubic formar is \$0.000735 per hundred cubic lear and for non-residential electric customers is (\$0.000147) per fallo weak-hour and for non-residential customers is \$0.001760 per Movest-hour for distribution service and \$0.000537

lead, Dues Energy Kentucky's current monthly to Staff rate for residential selectic customers is (3,000757) por Novembrishous and non-residential customers is 30,000757 per kilometh-hour for transmission service.

Due Energy Kentucky seeks approval to revise these rates as follows: Dute Energy Kentucky's monthly DSM reis for residential gives customers would increase to 50,00637 per kilometh-hour for transmission service.

Discourage of the properties of the

# **Obituaries**

### TODAY'S OBITUARIES AND DEATH NOTICES Town, State North Port, FL Cincinnati **Age** 80 62 81 Arrangements Webster Funeral Home, Fairfield Radel Funeral Service Company Dennis George Funeral Home Spring Grove Funeral Homes Brater Winter Funeral Home Ashdown, Billie D. Bacon Sr., Ronald "F Bauer, Eric "Pete" "Beach, Anita R. "Becknell, Maureen Cincinnati Marni Heights Cincinnati Saylor Park North Bend Hamilton Bromley Norwood Cincinnati Fairfield Twp. Hamilton Miarni Twp. Edgewood Union Twp. Union Twp. 16-Nov 10-Nov 89 843 666 692 827 39 89 50 71 78 73 69 70 94 93 90 100 68 92 70 63 79 64 10 93 70 94 93 95 95 96 96 97 183 88 76 99 193 50 95 46 73 92 78 94 93 77 61 14-Nov 14-Nov 15-Nov 14-Nov 16-Nov \*Bednell, Mauree Brown, Leonard Bustle, Merle F. \*Caddell, Philip E. \*Carr, Robert W. \*Clark, Marilyn R. Collins, Troy R. Davidson, Coy Cha Dreyer, George Fox Sharron Dennis George Funeral Home Dennis George Funeral Home Webster Funeral Home, Fairfield Linnemann Funeral Homes Naegele Kleb & Ihlendorf Funeral Home 18-No Spring Grove Funeral Homes Webster Funeral Home, Fairfield 14-Nov 09-Nov 08-Nov 16-Nov 16-Nov 13-Nov Webster Funeral Home, Fairfield Dennis George Funeral Home Linnemann Funeral Homes "Eppen, Microsel "Fry, Sharon Gisspard, Pathick Thomas John "Gilliam, David L. Glaub, William "Bill" Greene, Shirley Haas, Betty "Hansel, Kenneth Earl Stateter Shirley E.C. Nurre Funeral Homes Union Twp. Union Walton Batavia Georgetown Ash Ridge Latonia Crestview Hills Fort Thomas Cincinnati Chambers & Grubbs Funeral Home Connley Brothers Funeral Home Evans Funeral Home – Milford Cahall Funeral Home-Georgetown 14-Nov 14-Nov 15-Nov 16-Nov Meeker Funeral Home 15-Nov 12-Nov 15-Nov 15-Nov 14-Nov 14-Nov Swindler & Currin Funeral Home "Hansel, Kenneth Earl "Hatter, Shirley "Hedger, Mildred "Hubbell, Calvin E. "Jehn, Janet Balasa "Johnson, Clifford H. "Kopple, Jon W. Krebs, Susan H. Swinder & Cultur Protect Home Ronald B. Jones Funeral Home Dobbing, Muehlenkamp-Erschell Funeral Home Spring Grove Funeral Homes Allison & Rose Funeral Home Altson & Nose Funeral Home Linnemann Funeral Homes Stith Funeral Homes Balles' Funeral Home Webster Funeral Home Hodapp Funeral Home Sensitis Linnel Can Crestview Hills Florence Carnden Trenton Cincinnati 14-Nov 15-Nov 14-Nov 13-Nov 13-Nov 13-Nov 16-Nov 16-Nov 08-Nov 13-Nov Letsche, Tina D. "Lindsey (nee Parks), Virginia "Longaberger, William Lowe, Gary R. Florence Serenity Funeral Care Brater Winter Funeral Home (Harrison) Spring Grove Funeral Homes Middendorf-Bullock Funeral Home, Ludlow Harrison Cincinnati 'Mangold, Thomas W. 'Miller, Barry W. Mills, Alice Louise (Endicott) Myers-Richter, Shelley Cincinnati Ludiow Brooksville Mason Amelia Melbourne Middendorf-Bullock Current Home, Ludlow Moore and Parter Funeral Home Mueller Funeral Home Evans Funeral Home Dobbling, Muehlenkamp-Erschell Funeral Home Cahall Funeral Home - Georgetown Webster Funeral Home, Fairfield Napier, Samuel \*Nolari, Sister MaryTheodore 14-Nov 14-Nov 15-Nov 05-Nov 14-Nov 15-Nov 13-Nov George Milford Parvin, Sr., Harry A. \*Payne, Angie L. \*Pfaff, James Monroe Nonwood Cincinnati Mount Orab Erlanger Miami Heights Butler Florence Cincinnati Manchester Cincinnati Cincinnati Columbus Eart Thomas - Strawser & Staley - Strawser Funeral Homes Arlington Funeral Home Evans Funeral Home - Milford \*Rapking, George \*Riley, Janet Louise \*Rodamer, Mabel M. 12-Nov 16-Nov 14-Nov 14-Nov Stith Funeral Home ohrer, Donald "Stoogie" Dennis George Funeral Home Roseberry, William Sands, Keith D. Peoples Funeral Home- B Floral Hills Funeral Home 14-Nov 15-Nov 13-Nov 15-Nov 15-Nov 11-Nov "Sanks Jr., Julius F. Sannan, Suzanne "Schoonover, Christir "Schuette, Robert Spring Grove Funeral Homes Wilson Funeral Home George Rohde & Son Funeral Home Hodapp Funeral Home Dennis George Funeral Home Sexton, Edna Smith, Robert Smith, Ruth Fort Thomas Villa Hills Dobbling, Muehlenkamp-Erschell Funeral Home Stith Funeral Homes Cahali Funeral Home Mt. Orab Newcomer - Northwest Stanfield, Vernon "Butch" Thomas Jr., Junius Junebug "Vincent, Virginia M. Mt. Orab Colerain Twp. Newcomer - Northwest T. P. White & Sons Funeral Home 74 Florence Walker, Kathleen Middendorf Funeral Home 14 Hotence 10+Nov Micoendart universal nature 83 Cleves 11+Nov Dennis George Funeral Home 87 15-Nov Spring Grove Funeral Homes 11 County 73 Fort Niktchel 13+Nov Newcomer Funeral Home, N. Kentucky Chapel 88 Loveland 08-Nov Tuffs Schlichmeyer Family Funeral Homes 4 Add into mail information in display obtivaries; Sopher in print and online of immulapscy completionaries/Chinoloneti Whalen, George "Widmann Morse, Mary Beth "Widmyer, Mary Ann "Wilson, Martha Nisbet

## Marilyn R. Clark

CINCINNATI - Marilyn Clark (nee Baker), be loved wife of the late I anny Clark, loving mother of Elizabeth Baker, Mark (Marianne) Clark, the late Mike (Anna) Clark, Molly (Tim) Mayer and Maribeth (Steve) Goodstein. Cherished grandmother of 11, great



grandmother of five. She is the daughter of the late Albert and Ruth Baker. She has two brothers, the late Gene Baker and Dr. Raymond Baker, and one sister, Sharon Bloom. Raymond Baker, and one sister, Sharon Bloom. She passed away peacefully Wednesday, November 11, 2020 at 82. Marilyn was born in Logan County, Ohio on October 25, 1938. Marilyn and Lanny were married 48 years. Upon retiring from nursing, she and Lanny loved to travel. She loved sewing, quilting, gardening, reading, and learning about Native American cultures. Most of all, she loud but Graphs the Margare babind a finally who loved her family. She leaves behind a family who will cherish and miss her forever. Visitation will be Friday, November 20, from 12-2 p.m., at Spring Grove Funeral Home, 4389 Spring Grove Ave. A memorial service will begin at 2 p.m., followed immediately by graveside service at Spring Grove Cemetery. To view the service online, please visit Marilyn's obituary at: www.springgrove.org.

## Maureen Becknell

SAYLER PARK - (nec. Masterson) Beloved wife of the late Richard W. Becknell, Loving mother of Connie (Richard) McCoy, Shari (Larry) Rogers & the late David Becknell. Granny to 6 grandchil-dren & 14 great-grand-children. Sister to Linda (Dan) Doerflein, Rob-ert (Edith) & William (Rachelle) Masterson. Aunt to many nieces & nephews. Visita-tion on Mon Nov 23: 11 to 1130AM for atrisk; open to public 11:30AM til funeral services at 12:30PM in Eden Chapel UMC Sayler Park, Memorials to Children's Hospital Heart Institute or Au tism Speaks through the funeral home: .braterfh.com







## Dinkins, New York City's first Black mayor, dies

Deepti Hajela ASSOCIATED PRESS

NEW YORK - David Dinkins, who broke barriers as New York City's first African American mayor, but was doomed to a single term by a soating murder rate, stubborn unemployment and his mishandling of a riot in Brooklyn, has died.

He was 93.

Dinkins died Monday, the New York
City Police Department confirmed. The
department said officers were colled to
the former mayor's home in the evening,
initial indications were that he died of
natural causes. Dinkins' death came just
weeks after the death of his wife, Joyce,
who died in October at the age of 69.

Dinkins, a calm and courtly figure
with a penchant for tenuis and formal
wear, was a dramatic shift from both his
predecessor, Ed Koch, and his successor,
Rudolph Gittliani – two combative and
often abmasive politicians.
In his inaugural address, he spoke lovingly of New York as a "gorgeous mosaic
of race and religious faith, of national
origin and sexual orientation, of individuals whose families arrived yesterday
and generations ago, coming through El-Dinkins died Monday, the New York

uals whose families arrived yesterday and generations ago, coming through Ellis Island or Kennedy Airport or on buses bound for the Port Authority.

But the city he inherited had an ugly side, too. AIDS, guns and crack cocaine killed thousands of people each year. Unemployment soared, Homelessness was tampant. The city faced a \$1.5 billion butter t defict.

was tampant. Hesting, his budget deflicit.
Dinklins' low-key, considered approach quickly came to be perceived as a flaw. Critics said he was too soft and too

"Dave, Do Something!" screamed one New York Post headline in 1990, Dinkins' first year in office. Dinkins did a lot at City Hall. He

raised taxes to hire thousands of police raised taxes to nife thousands of police officers. He spent billions of dollars revi-talizing neglected housing. His admini-stration prompted the Walt Disney Corp. to invest in the cleanup of then-seedy



Then-New York City Mayor David Dinkins, left, hugs South African Bishop Desmond Tutu after Dinkins was sworn in as the city's mayor in 1990. Dinkins died Monday at 93. FRANKE ZUTHS/AP FILE

Times Square.

In recent years, he's gotten more credit for those accomplishments, credit that Mayor Bill de Blasio said he should have always had. De Blasio, who worked in Dinkins' administration, named Manhattan's Municipal Bullding after the former mayor in October 2015.

"What a good man with a good heart who really lust wanted to help people," de Blasio said on WCBS radio Tuesday. The mayor, who met his wife. Chilriane McCrny, while both were working for Dinkins, said he used to tell his mentor, "all I owe you is my marriage, my family," all I owe you is my marriage, my family. "all I owe you is my marriage, my family, you know, my career, nothing else than that."

that."

New York Attorney General Letitla
James, who herself shattered barriers as
the state's first Black woman elected to
statewide office, said. "The example
Mayor David Dinkins set for all of us
shines brighter than the most powerful
lighthouse imaginable."

One of Dinkins' last acts in 1993 was to
sum an agreement with the United

one or Dunkurs: last acts in 1993 was to sign an agreement with the United States Tennis Association that gave the organization a 99-year lease on city land in Queens in return for building a tennis complex.

NOTICE

Please take notice that Duke Energy Kentudy, Inc. has applied to the Kentudy Pubbic Service Commission for approval to revise be Demand Side Memageneral (ISM) rate for gas service and electric service for residential and commercial customers. Duke Energy Kentudy's current morthy Solf rate for residential gas customers is \$0.000073 per hundred cubic lets and for non-residential gas customers is \$0.000073 per hundred cubic lets and for non-residential gas customers is \$0.000073 per hundred cubic lets and for non-residential gas customers is \$0.000073 per hundred cubic lets and for non-residential customers is \$0.000074 per kindential gas customers in the residential electric customers is \$0.000074 per kindential customers is \$0.000074 per kindential customers in \$0.000074 per kindential customers in \$0.000074 per kindential gas customers would increase to \$0.00581 per kindential customers would remain at \$0.000074 per kindential customers would remain at \$0.000079 per kindential customers would remain \$0.000000 per hundred cubic lets. Outse Energy Kentuckys mortify IDSM rate for redeeting also suctomers would conseave to \$0.00581 per kindential customers would remain \$0.000000 per hundred cubic lets. Outse Energy Kentuckys mortify IDSM rate for redeeting also suctomers would remain \$0.000000 per hundred cubic lets. Outse Energy Kentuckys mortify IDSM rate for redeeting as suctomers would remain as \$0.000018 per kindential customers would decrease to \$0.000018 per kindential customers would remain an increase to \$0.000018 per kindential customers will be the contained in this notice is the rate proposed by Duke Energy Kentuckys mortify the per an rate for consumers other than the rate in this notice. The temporary rates and to non-residential customers will see on the consumers to the debt in many and in a rate for consumers of the proposed on 0.05% now current total electric customer will see on the proposed rates. Such adont many rate of the revision of the proposed rates are viscomers will see on increa



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Please take notice that Duke Energy Kantucky, Inc. has applied to the Kentucky Public Service Commission for approval to revise its Damand Side Management (DSM) rate for gas service and electric service for residential and commercial customers. Outco Energy Kentucky's current monthly DSM rate for residential gas customers is \$0.000735 per hundred cubic feet and for non-residential gas customers is \$0.00000 per hundred cubic feet. Duke Energy Kentucky's current monthly DSM rate for residential electric customers is (\$0.003143) per kilowatt-hour and for non-residential customers is \$0.001768 per kilowatt-hour for distribution service and \$0.000537 per kilowatt-hour for transmission service.

Duke Energy Kentucky seeks approval to revise these rates as follows: Duke Energy Kentucky's monthly DSM rate for residential gas customers would increase to \$0.045817 per hundred cubic feet and for non-residential gas customers would remain at \$0.00000 per hundred cubic feet. Duke Energy Kentucky's monthly DSM rate for residential electric oustomers would increase to \$0.002175 per kilowath-hour and for non-residential oustomers would decrease to \$0.00218 per kilowath-hour for distribution service and would decrease to \$0.000218 per kilowath-hour for transmission service.

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NOV. 24, 2020

## www.falmouthoutlook.com

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December 1, 2020- THE FALMOUTH OUTLOOK-9

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1 THURSDAY, NOVEMBER 19, 2020 I BOONE RECORDER

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NOTICE OF MASTER COMMISSIONER'S SALE

BOONE RECORDER | THURSDAY, NOVEMBER 26, 2020 | 118

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KENTON COUNTY AIR-PORT BOARD By: J. Michael Schlotman on November 28, 2020. Dilwyn A. Gruffydd Dilwyn A. Gruffydd Secretary-Treasurer



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CAMPBELL RECORDER | THURSDAY, NOVEMBER 19, 2020 | 118

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Burgundy Hills Apartments



Must sign a 2020



### **NEWLY RENOVATED APARTMENT HOMES**

- Brand new contemporary design
- Brushed nickel fixtures and accents throughout
- Designer "Wolf Classic" cabinetry
- Gourmet kitchen with marbled countertops and tile backsplash
- Plank Flooring in living room, kitchen, hallway and bathrooms
- · Plush, luxurious carpeting
- Stainless Steel Appliances
- · Reservoir style sink basin
- Private patios or balconies
- High-Speed Internet

## OFFICIAL PUBLICATION

### -LEGAL NOTICE-

pursuant KRS 61.8101\(\)(\)(\)(\) to discuss personal fings.

The Cempbell Courty & Murricipal Planning and Zoning discuss personal fings.

Correlation will hold a Special before \$2.020 at \$500 PM (EST) through & Indigate from the previous registration of Paramonal Correlation of Paramonal Correlation of Paramonal Correlation of Paramonal Correlation of Paramonal English (Correlation of Paramonal English (Corre

arequest. A proposed site development bias to construct an RV repair and sales facility with a storage land to construct an RV repair and sales facility with a storage land for the sales of the sales

In you wish to speak during e meeting, please pre-egister by emailing pasdmin amphe licountryly gov and ovide a name and call back imber. Additional virtual eating procedures can be und for this hearing at https: camphelicountryle pow/meeti

Agenda for the meeting

## OFFICIAL PUBLICATION OFFICIAL PUBLICATION

with will include a public hearing for the following case: five followin

File Number: 235-20-51P-01 Apolicont: Troy Franzen Location: Mary Inoles Hwy Silver Grove, KY Request: A erooceed sire de-velopment plan to construct on RV repole and soles facili-ty with a storage left.

ry with a storoge for.

Information concerning this case is available from the Compell County & Municleal Planning & Zening Often, 1078 Meanmouth Street, force, 1078 Meanmouth Street, and the Compell County of Compelling Street, and the County of County of

Interested persons may sub-mill field comments in ad-orace by enrolling szadmiede-cing 879-727-3880 no later than non (6231) on December 7, 2000. For record keeping pur-poses, comments should also of the person(s) commentine, comments reporting this cone will be followed by enroll, phone and on-line.

If you wish to speck during the meeting, please pre-register by emailing examin Scampbellcounty, soy and provide a name and call back number. Additional virtual meeting procedures can be

(ii) Executive Session found for this hearing at hitro-pursuant KRS 51.810(1)(c) to ://campbe/lcountyky.gov/meet discurs pending Intigation ines/.

Commbell Country Recorder
CAAN, Novid. 206427983

NOTICE TO MISSING
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Jane Avery, Successor Trustee,
of the Iames Morris Revocable
Trust, is attempting to locate:
The personal representative
of the Estate of Mary Mangaer
to the Estate of Mary Mangaer
Tust, and Tustee,
These individuals were known
to James "Jim" Morris, date of
death: March 24, 2009. They
death and Amy Lou Tucker.
These individuals were known
to James "Jim" Morris, date of
death: March 24, 2009. They
death and the James Morris Revocable
Liming Trust Gated June 9,
1998. These beneficuries are
believed to have resided in
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OFFICIAL PUBLICATION OFFICIAL PUBLICATION OFFICIAL PUBLICATION

The following vehicles stored at Fender's Wrecker Service Inc., 927 Park Ave. Newport, Ky 41071, will be sold at public auction on November 28, 2020 to the highest bidder. Seller has the right to bid. Forms of payment are cash or credit card.

IAMCIAL.

35 HAYABUSA IS1GW71A3S2100404 LATRICE ANDERSON
H THIRD BANK
DO HONDA HAGCGS659YA1285S8 KELSEY FAULKINER
D6 HONDA HAGFA165061020256 JAMES S. THOMPSON JR
D5 TOYOTA ITDK820UX53062402 DANNY VICKERS OHIO

GLE FINANCIAL ID CHEVROLET 1G1AF1F30A7184434 SHELBY HARRIS 16 CHEVROLET 2GNALCEK4G6260997 JOHN MASSEY WELLS ROO AUTO 19 TOYOTA 4T48E46K79R072301 SARAH CLARK EAGLE IANNCIAL

All Interested parties please take notice that the City of Alexandria Planning Commission will hold PUBLIC HEARINGS during its meeting on Tuesday, December 15, 2020 starting 7.00pm in Council Chambers at the City Building, 8236 West Main St. Alexandria, Kentucky 41001.

These Public Hearings will be held for the purpose of hearing and collecting evidence, and of reviewing and receiving public comment regarding the following the state of the public pub

These Public Hearing, shall be conducted according to Ken-tucky State Law and the Alexandria City Ordinances, and all in-ternsted persons are welcome to attend and pile verbal com-ments and for to provide written comments prior to or at the Public Hearings Further Information is available at, and re-quests and questions should be referred to, the offices of the City Clerk or Zoning Administrator at the above-referenced City Building, 859 635-4125

CAM, Nov26, 208 4477649

Bids are to be sealed with the heading \*117 Fourth Avenue Bid\* to 514 5xth Avenue Day-ton, KY 41074 by 4:00PM EST on December 17th, 2020.

You may contact the follow-ing: City Administrator Mi-chael Giffen mgiffen@dayton

The City may accept or reject any or all bids. CAM,Nov26,'208 4476217

ENQUIRER WELL

## OFFICIAL PUBLICATION OFFICIAL PUBLICATION

OFFICIAL PUBLICATION
Fort Thomes, KY Ordinance
The refered by the City Attorney,
Signed by the Mayor and attered by the City Attorney,
Signed by the Mayor and attered by the City City, was
adopted on November 16,
ing to No

Melissa Beckett, City Clerk CCR,Nov26, 208 4476118

rer receivor. Her et 5.00 cm. The City Court Meeting, Ma Be Attended By The Public By Viewing 1 he Video Conference At The City's Facebook Page Dnilme At https://facebook.com/cityorishvergrovstry/ We will not be taking live well on the taking live well on the comments by 200 pm. Thursday, December 3rd, by sending an amalf to randfoss@stiregrovs.com. ergrove.com. CAM, Nov25, '20#4478427

CAM, Nov28; 200447827

PUBLIC POTTET
The following which has been abandoned at Mike Castrucci Ford Lincoln located at 7400 Alexandria Pites at 7400 Alexandria Pites at 7400 Alexandria Pites for 1400 Alexandria Pites at 7400 Alexandria Pites for 1400 Alexandria Alexandri

The City of Dayton, Kennucky has adopted ordinance 2020813 An ordinance 2020813 An ordinance anadopt the production of the City of the Congression Flant, the ordinance may be viewed in full sit: www.daytonley.com or at the Dayton, City Building, 514 Sixth Arenuc, Dayton, KY or call 839-491-1600. The adverteement will be paid by the CAM, Nov26, '20# 4474897

CINCINNAT!com

FINDING A JOB SHOULDN'T FEEL LIKE ONE.





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ENQUIRER MEDIA

Kenton Nov. 12, 2020

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# Gallatin County-Nov. 11, 2020

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## Page 10 - Wednesday, November 25, 2020 - The Gallatin County News, Warsaw, Ky

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# Grant County-Nov. 12, 2020

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GRANT COUNTY NEWS, Thursday, November 19, 2020 - 17

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GRANT COUNTY NEWS, Thursday, November 26, 2020 - 15

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