Question 1a:

Explain why meter testing, meter reading, and workers compensation and unemployment insurance are not recorded as expenses on B & H's books, even if they are paid by an affiliate. Provide supporting documentation and calculations for the amounts paid during the test year.

Response:

For calendar year 2019, these activities were not expenses to B&H and were not recorded as expenses on B&H's books.

B&H is a very small company. The purpose of this rate increase request is specifically to allow B&H to support all costs reasonable and necessary to continue providing services. There is no quick and easy solution to years of inadequate revenues. In 2019, B&H did not have the resources available for these items. In addition, B&H could not incur debt without the Commission's approval and even if the Commission were to allow B&H to incur debt, B&H would not have sufficient revenue to repay the debt.

B&H will make adjustments if directed to do so by the Commission. If adjustments are required, test year expenses will increase and adjustments will decrease. The net result should be \$0.

Please note that all amounts shown on ARF Form 1 – Attachment SAO-G are estimated.

Meter testing: [provide support for approximately \$4,000] this is estimated for meter changes for a year @ 30.00 per meter and new meters are \$130.00 each (per Bud) Meter reading: Meter roading conversion of the second second

Meter reading: Meter reading occurs once each month. Requires two workers and one 8-hour work day to complete. Labor rate is \$30 per hour.

\$30 per hour x 8 hours per day x 12 months per year = \$2,880 per worker

\$2,880 per worker x 2 workers = \$5,760

/[if available, provide support] wirk order)

Workers Compensation: [provide support - estimated at \$250]

Unemployment Insurance: (Attached) (Attached) (Attached)



What are you looking for?



American Meter: Diaphragm Gas Meter AC250 (250,000 BTU/hour)

by Elster American Meter Co.

Save 21% \$189.95 USD \$149.95 USD

A multipurpose 3/4" or 1" diaphragm gas meter capable of gas loads up to 250 MBH (0.6 SG N.G. @ 7" WC).

IN STOCK! FREE SHIPPING!

Product Description:

The Honeywell American Meter AC250 is the utility preferred residential diaphragm gas meter around the country. Its unrivaled longevity and accuracy retention make it a superior economical choice for small gas loads.

Features:

- · Superior corrosion resistance, aluminum casing
- 25 PSIG MAOP
- Regular or Temperature Compensated
- AMR compatibility
- Permanent lube bearings
- 3/4" (10LT) or 1" (20LT) top connections
- 4 digit odometer index (CCF)

Product Specifications: AC250.pdf

	B&H Gas Compa	iny		L	Y		Order
	Work Order #: Re	eadMeter				and the second secon	
	Gas System Services 10002		Issue Date: Process Date:	_[]31	19		
	10002 ALL Read S		Process Time: Requested By:				
Route:	Floyd County, KY		Assigned To:	From the spectrum of the second se	By:		
Phone No:	(606)478-5851					- Here - Antonia and an	
quest Commen	ts:						
Read N	Aeters for Billing Cycle			X	x ())
					- 14 ·	And the second second	- d
ompletion	Information	uid Hunt I	Date Completed:			Time:	5:00 pm
ork Done By: ompletion Com Rea all acti 'asks	Information Jimmy LAwson / DAy ments: "ue meters, system w			1/31/19		Time:	5:00 pm
fork Done By: completion Com Rea all acti rasks fask 1:	Information Jimmy LAwson / DAy ments: "Ue meters, system w	nide.		1/31/19			
fork Done By: completion Com Rea all acti fasks fask 1: Serv	Information Jimmy LAWSON / DAV ments: "ue meters, system w	ui de . Utility Note	:S:	1/31/19			
fork Done By: ompletion Com Rea all acti Sasks Sask 1: Old Meter	Information Jimmy LAWSON / DAV ments: We meters, system W Vice: 10002 No: ALL	Utility Note Old Meter Rea	:s:	1/31/19	Remote N	leter No:	
fork Done By: ompletion Com Rea all a chi Server Old Meter New Meter	Information Jimmy LAWSON / DAV ments: "Ue meters, system W vice: 10002 No: ALL	Utility Note Old Meter Rea New Meter Rea	:S:	1/31/19	Remote N		

		18.4				
	Work Order #: Re	adMeter		,	1	
Name:	Gas System Services		Issue Date: Process Date:	2/28	3/19	
	10002		Process Date:	2/2	28/19	
	10002		Process Time:			
	ALL Read Se	eq: ALL	Requested By:			
	Floyd County, KY		Assigned To:	JL / DH	By:	
Phone No:	(606)478-5851					
quest Comme						A second statement of the second statement of the
Read	Meters for Billing Cycle					
Completion	Information	·) //	to Completed	2/28/1	9 т	ime: 5:00 m
Vork Done By:	Jimmy LAWSON / DAV		te Completed: _	2/28/1	9 T	ime: <u>5:60 pm</u>
Vork Done By:	Jimmy LAWSON / DAV nments: live meters, system w	ide.		de la	COMPLE	TD
iork Done By: ompletion Con Rea all a ca asks	Jimmy LAWSON / DAV nments: live meters, system w			de la	COMPLE	TD
fork Done By: ompletion Con Rea all a ca `asks Fask 1:	Jimmy LAWSON / DAV nments: live meters, system w	ide.		Ì	COMPLE	TD
fork Done By: ompletion Con Rea all a ch Casks Fask 1: Se	Jimmy LAWSON / DAV nments: live meters, system w rvice: 10002	tide. Utility Notes:		J.	COMPLE	TD
fork Done By: ompletion Con Rea all a ch Casks Task 1: Se Old Mete	Jimmy LAWSON / DAV nments: live meters, system w rvice: 10002 er No: ALL	Utility Notes: Old Meter Read:		J.	Remote Mete	TED
iork Done By: ompletion Con Rea all a ch Casks Casks Se Old Mete New Mete	Jimmy LAWSON / DAV nments: live meters, system w rvice: 10002	Utility Notes: Old Meter Read: New Meter Read:		J.	Remote Mete	TD

	B&H Gas Company		L	Work Order
	Work Order #: ReadMet	ter		-
Location No: Account No: Route: Address:	Gas System Services 10002 10002 ALL Read Seq: ALL Floyd County, KY (606)478-5851	Process Tim Requested B	e: y: BR	19 19 19 19 19 19 19 19
	Meters for Billing Cycle			
Completion	Information		2/-	
Work Done By:	Jimmy LAWSON / DAvid H.	unt Date Completed	3/31/	19 Time: <u>5:00 pm</u>
Work Done By:	Jimmy LAWSON / DAvid He	<u>un</u> Date Completed	3/31/	<u>19</u> Time: <u>5:00 pm</u>
Work Done By: Completion Con Rea all act	Jimmy LAWSON / DAvid H.		(\$)	
Work Done By:	Jimmy LAWSON / DAvid Hi nments: live meters, system wide.		(\$)	
Work Done By: Completion Con Rea all act Tasks Task 1: Se	Jimmy LAWSON / DAvid Hu nments: live meters, system wide. rvice: 10002	Utility Notes:	(\$	
Work Done By: Completion Con Rea all act Tasks Task 1: Se Old Mete	Jimmy LAWSON / DAvid Hu nments: live meters, system wide. rvice: 10002 er No: ALL 01	Utility Notes: d Meter Read:	(\$	Remote Meter No:
Work Done By: Completion Con Rea all act Tasks Task 1: Se Old Mete New Mete	Jimmy LAWSON / DAvid Hu nments: live meters, system wide. rvice: <u>10002</u> er No: <u>ALL</u> OI	Utility Notes:	(\$	

B&H	Gas	Company	
-----	-----	---------	--

Work Order #: ReadMeter

					100 million (100 m		
Location No: Account No: Route: Address: Phone No:	Gas System Service 10002 10002 ALL Floyd County, KY (606)478-5851	Read Seq: ALL	Process Date: Process Time: Requested By:		0/19		
Request Commo							
Read	Meters for Billing Co	/cle					
	advanced and the advanced and the advanced are an advanced as a second	THE REAL PROPERTY OF THE PARTY OF THE PART					
Completion	Information						
Completion	Information			ularla	11 ¹ -	5'40	
Work Done By:	Jimmy LAWSO	n/DAvid Hunt D:	ite Completed: _	4/30/19	Tim	e: <u>5:00 pm</u>	
Work Done By: Completion Co	Jimmy LAWSO mments:	n/DAvid Hunt Da	te Completed: _	4/30/19	Tim	e: <u>5:60 pm</u>	
Work Done By: Completion Co	Jimmy LAWSO mments:		ite Completed: _	4/30/19	Tim	e: <u>5:00 pm</u>	
Work Done By: Completion Co	Jimmy LAWSO		ite Completed:	4/30/19	Tim	e: <u>5:60 pm</u>	
Work Done By: Completion Co Rea all ac	Jimmy LAWSO mments:		ite Completed: _	4/30/19 X	Tim	e: <u>5:00 pm</u>	
Work Done By: Completion Co	Jimmy LAWSO mments: five meters, sy	stem wide.		A	Tim	e: <u>5:00 pm</u>	
Work Done By: Completion Co Rea all ac	Jimmy LAWSO mments: five meters, sy			A	Tim	e: <u>5:00 pm</u>	
Work Done By: Completion Co Rea all ac <u>Tasks</u> Task 1:	Jimmy LAWSO mments: tive meters, sy	stem wide.		Ŕ	COM	(777)	
Work Done By: Completion Co Rea all ac <u>Tasks</u> Task 1: Se	Jimmy LAWSO mments: tive meters, sy	stem wide. Utility Notes		Æ	COM		
Work Done By: Completion Co Rea all ac Tasks Task 1: So Old Met	Jimmy LAWSO mments: tive meters, Sy ervice: 10002 er No: ALL	Utility Notes		Re	mote Meter N	40:	
Work Done By: Completion Co Rea all ac Tasks Task 1: So Old Met New Met	Jimmy LAWSO mments: five meters, Sy ervice: 10002 er No: <u>ALL</u> er No:	Utility Notes Old Meter Read New Meter Read		x	mote Meter N		
Work Done By: Completion Co Rea all ac Tasks Task 1: So Old Met New Met	Jimmy LAWSO mments: five meters, Sy ervice: <u>10002</u> er No: <u>ALL</u> er No:	Utility Notes Old Meter Read New Meter Read		x	mote Meter N	40:	

Work Order

	B&H Gas Co	ompany			Work Order
	Work Order	#: ReadMeter			
Location No: Account No: Route: Address:	Gas System Services 10002 10002 ALL R Floyd County, KY (606)478-5851		Process Date: Process Time: Requested By:	BR	5/31/19
quest Commo	ents:				
					UNING STREET
ork Done By	<u>Information</u> <u>Jimmy Lawson</u> mments: tive meters, syste	DAvid Hunt Dan m wide.	e Completed:	5/31/19	7 Time: <u>5:00 pm</u>
ork Done By ompletion Co Rea all ac	Jimmy LAWSON /	DAvid Hunt Dan m wide.	le Completed: _	5 31 19	Time: <u>5:00 pm</u>
ork Done By	: <u>Jimmy Lawson</u> mments: tive meters, syste	DAvid Hunt Dan mwide.		A C	,

	Work Order #: ReadMe	eter		11	lia	
Name: Gas	System Services			63	50/19	tia
ocation No: 1000)2		Process Date:		4/50	<u>//-/</u>
NA ANTAL AND A)2		Process Time:			
Route: ALL	Read Seq: AL		Requested By:			
Address: Floy	d County, KY		Assigned To:	JL/ DI	By:	
Phone No: (606)478-5851					
uest Comments:						
Read Mete	ers for Billing Cycle					
ompletion Inf	ormation immy LAWSON / DAVid A	Hunt Date	Completed:	6/30/19	Ti	me: <u>5:00 pm</u>
ork Done By:	immy LAWSON / DAVID H		Completed:	6/30/19	Ti	me: <u>5:00 pm</u>
ork Done By:	immy LAWSON / DAvid H		Completed:	6 /30 /19		me: <u>5:00 pm</u>
ork Done By:	immy LAWSON / DAvid H ts: meters, system wide.			Ś		me: <u>5:00 pm</u>
nk Done By: <u>J</u> mpletion Commen ea all active asks	immy LAWSON / DAVID H			Ś		me: <u>5:00 pm</u>
nrk Done By: <u>J</u> mpletion Commen ea all active asks ask 1:	immy LAwson / DAvid H is: meters, system wide.			Ś	COMPL	(° ****)
rk Done By: mpletion Comment ea all active nsks nsk 1: Service:	immy LAwson / DAvid H ns: meters, system wide. 			Ś	emote Meter	No:
rk Done By: mpletion Comment ea a/ a chive usks usk 1: Service: Old Meter No:	immy LAwson / DAvid H ns: meters, system wide. 	Utility Notes:		R	emote Meter	(° ****)
ark Done By: mpletion Comment ea all active asks ask 1: Old Meter No: New Meter No:	immy LAwson / DAvid H ts: meters, system wide. 	Utility Notes: DId Meter Read: ew Meter Read:		R	emote Meter	No:

	B&H Gas Company	Work Order
	Work Order #; ReadMe	
Location No: <u>10</u> Account No: <u>10</u> Route: <u>Al</u> Address: Flo Phone No: (6	oyd County, KY 06)478-5851	Process Date: 7/31/19 Process Time:
Request Comments:		
Completion In	/	int Date Completede ala la la
Completion In Vork Done By: Completion Comme	formation Simmy Lawson / David Hu	Int Date Completed: <u>7/31/19</u> Time: <u>5:00 pm</u>
Completion In Vork Done By: Completion Comme	formation Simmy LAWSON / DAvid Hunts: meters, system wide.	Int Date Completed: 7/31/19 Time: 5:00 pm
Completion In Vork Done By: Completion Commen Rea all active	formation Simmy Lawson / David Hu Its: meters, system wide.	
Completion In Vork Done By: Completion Commen Rea all active Casks Task 1: Service:	formation Simmy Lawson / David Hy Its: meters, system wide. -10002 (ALL Old New	

B&H	Gas	Company	
-----	-----	---------	--

XX	1 -	¥	0	1	
W	or	K	()	rd	er

	and company	
Work	Order #: ReadMeter	

Name:	Gas System Service	S		Issue Date:	8/3	21/19	
Location No:	10002	and the second design of the	D	rocess Date:		812.1.0	
Account No:				ocess Time:		-0/3//19	
Route:		Read Seg: ALI		quested By:	00		and the second
Address:	Floyd County, KY	All order All		ssigned To:	the second s		
	(606)478-5851		A	ssigned 10:	JL / DH	By:	
Request Comme	nts:						
Read	Meters for Billing Cyc	cle					
Completion	Information						
	Information				, 1		
Work Done By:	Jimmy LAWSON	DAVID HU	nt Date Co	mpleted:	8/31/19	Time	: 5:00 m
Work Done By:	Jimmy LAWSON ments:		<u>n</u> ≁ Date Co	mpleted:	8/31/19	Time	e: 5:00 pm
Work Done By:	Jimmy LAWSON ments:		<u>n</u> Date Co	mpleted:	8/31/19	Time	:: <u>5:00 pm</u>
Work Done By:	Jimmy LAWSON		<u>n</u> ≁ Date Co	mpleted:	8/31/19	Time	:: <u>5:00 pm</u>
Work Done By: Completion Com Rea all acti	Jimmy LAWSON ments:		<u>n</u> ∱ Date Co	mpleted:	8/31/19	Time	e: 5:00 pm
Work Done By:	Jimmy LAWSON ments:		<u>n</u> ≁ Date Co	mpleted:	8/31/19	Time	: <u>5:00 pm</u>
Work Done By: Completion Com Rea all acti	Jimmy LAWSON ments:		<u>n</u> Date Co	mpleted:	8/31/19	Time	:: <u>5:00 pm</u>
Work Done By: Completion Com Rea all ach Fasks Task 1:	Jimmy LAWSON ments: 'ue meters, syst	em wide.		Æ	8/31/19	(D) PP-)	e: <u>5:60 pm</u>
Work Done By: Completion Com Rea all ach <u>Fasks</u> Task 1: Serv	Jimmy LAWSON ments: "ve meters, syst	lem wide.	Itility Notes:	Ð	8/31/19	(D) ==	
Work Done By: Completion Com Rea all ach <u>Fasks</u> Task 1: Serv	Jimmy LAWSON ments: "ve meters, syst ice: <u>10002</u> No: <u>ALL</u>	lem wide.	Itility Notes: Meter Read:	- J	Re	(IN) (IN) (IN) (IN) (IN) (IN) (IN) (IN)):
Work Done By: Completion Com Rea all a chi Fasks Task 1: Serv Old Meter New Meter	Jimmy LAWSON ments: "ve meters, syst ice: <u>10002</u> No: <u>ALL</u> No:	em wide. Old New 1	Itility Notes: Meter Read: Meter Read:	G	Re	(D) ==):
Work Done By: Completion Com Rea all ach Fasks Task 1: Serv Old Meter	Jimmy LAWSON ments: "ve meters, syst ice: <u>10002</u> No: <u>ALL</u> No:	em wide. Old New 1	Itility Notes: Meter Read:	G	Re	(IN) (IN) (IN) (IN) (IN) (IN) (IN) (IN)):

	Work Order #: Read	Meter				
Location No: <u>1</u> Account No: <u>1</u> Route: <u>A</u> Address: F	Gas System Services 0002 0002 NLL Read Seq: Floyd County, KY 606)478-5851	P Pi ALL Re	Issue Date: Process Date: rocess Time: equested By: Assigned To:	BR	9/30/19	
Read M	leters for Billing Cycle					
Completion I						
Completion Comm	Jimmy LAWSON / DAvid		`ompleted:	9/30/	/ 19 Tin	ne: <u>5:00 pm</u>
Work Done By: Completion Comm Rea all activ Tasks	Jimmy LAwson / DAvid nents: we meters, system wide	٤.	(50, 00	/9 Tin	ne: <u>5:00 pm</u>
Work Done By: Completion Comm Rea all activ Tasks	Jimmy LAWSON / DAvid	٤.	(50, 00	/9 Tin	ne: <u>5:00 pm</u>
Work Done By: Completion Comm Rea all activ Tasks Task 1: Servi Old Meter N	Jimmy LAWSON / DAvid nents: De meters, system wide No: _10002 No: _ALL	٤ .		50 CC	Remote Meter 1	ne: <u>5:00 pm</u>

	B&H Gas Com Work Order #:			L	Wo	ork Order
Location No: Account No: Route: Address:	Floyd County, KY (606)478-5851	Seq: ALL	Issue Date: Process Date: Process Time: Requested By: Assigned To:	/ BR	By:	/19
Read	Meters for Billing Cycle					
Vork Done By: ompletion Com	Information Jimmy LAWSON / DA ments: "ve meters, system w		Completed:/	0/31/19	Tin	me: <u>5:00 pm</u>
Vork Done By: ompletion Com	Jimmy LAWSON / DA ments:		Completed:/	0/31/19	Tin	me: <u>5:00 pm</u>

	B&H Gas C	ompany		L	Work Order
a film from the second s	Work Order	r #: ReadMeter		and the second	
Location No: Account No: Route: Address:	Gas System Services 10002 10002 ALL R Floyd County, KY 606)478-5851		Issue Date: Process Date: Process Time: Requested By: Assigned To:	BR	11/30/19
ork Done By: ompletion Comm Rea all activ	nformation Jimmy Lawson / lents: be meters, system		Date Completed:	11/30/19	Time: <u>5:00 pm</u>
ork Done By:	Jimmy LAWSON /	m wide.	Date Completed:	/	

	B&H Gas	Company			wor	k Order
	Work Or	der #: ReadMeter				
Name:	Gas System Service	5	Issue Date:	12/3	31/19.	
Location No:	10002		Process Date:		1/3/19	
Account No:	10002		Process Time:	and the second se	page	
Route:	ALL	Read Seg: ALL	Requested By:	which were an address of the second		
Address:	Floyd County, KY		Assigned To:	Contraction of the second s	By:	
Phone No:	(606)478-5851		-			
equest Comme	nts:					
Read	Meters for Billing Cy	cle				
	0-1					
omplation	Information					
	Information			1 1		
		David Hunt De	te Completed.	17/31/1	g Tim	5'40 -
ork Done By:	Jimmy LAWSON	DAvid Hunt Da	ite Completed:	12/31/1	9_ Time	e: <u>5:00 pm</u>
ork Done By: ompletion Com	Jimmy LAWSON ments:		ite Completed:	12/31/1	9_ Tim	e: <u>5:60 pm</u>
ork Done By: ompletion Com	Jimmy LAWSON		ite Completed:	12/31/1	1 <u>9</u> Time	e: <u>5:00 pm</u>
ork Done By: Ompletion Con Rea all act	Jimmy LAWSON ments:		ite Completed:	12/31/1	9 Tim	e: <u>5:00 pm</u>
ork Done By: Ompletion Con Rea all act asks	Jimmy LAWSON ments: ive meters, syst			/ /	'9 Tim	e: <u>5:60 pm</u>
ork Done By: Ompletion Con Rea all act	Jimmy LAWSON ments: ive meters, syst	lem wide.		/ /	<u>9</u> Time	e: <u>5:60 pm</u>
ork Done By: ompletion Con Rea all act asks ask 1: Ser	Jimmy LAWSON ments: ive meters, syst	lem wide. Utility Notes:		/ /	<u>9</u> Tim	e: <u>5:00 pm</u>
ork Done By: ompletion Con Rea all act asks ask 1: Ser Old Meter	Jimmy LAWSON ments: ive meters, syst vice: 10002 No: ALL	lem wide. Utility Notes:		/ /		/
ork Done By: ompletion Con Rea all act asks ask 1: Ser	Jimmy LAWSON ments: ive meters, syst vice: 10002 No: ALL	Utility Notes:		/ /	note Meter N	0:
ork Done By: ompletion Con Rea all act asks ask 1: Ser Old Meter	Jimmy LAWSON ments: ive meters, syst vice: <u>10002</u> No: <u>ALL</u> No:	Utility Notes: Old Meter Read: New Meter Read:		/ / Ren T	note Meter N	/



250 West Main Street, Suite 900 Lexington, KY 40507-1724 859-425-7800 www.kemi.com

August 9, 2019

00022

Bud Rife Construction Co Inc PO Box 155 Harold, KY 41635

INFORMATION PAGES FOR POLICY NUMBER – **393856** KEMI 007

1. Policyholder: Bud Rife Construction Co Inc PO Box 155

Harold, KY 41635

Federal ID: 611069249 Entity type: Corporation



2. Policy Period:

Effective: 12:01 AM 08/09/2019

Expires: 12:01 AM 08/09/2020

3. Coverage, Limits and Endorsements:

- A. Part One of this policy applies only to the Workers' Compensation Laws of the Commonwealth of R Part Ture of the Commonwealth of
- B. Part Two of this policy (Employers' Liability Insurance) is subject to the limits of our liability listed below:

Bodily Injury by Accident Bodily Injury by Disease Bodily Injury by Disease

\$100,000 \$500,000 \$100,000

each accident policy limit each employee



This policy includes these endorsements:

This poney merudes thes	
ENDORSEMENT CODE	ENDORSEMENT DESCRIPTION
KEMI_001_02	Special Fund Assessment
KEMI_002_03	Schedule of Additional Locations
KEMI_012_02	Premium Discount Endorsement
KEMI_014_04	Experience Modification Endorsement
KEMI 018 04	Sole Proprietors, Partners et al Inclusion
KEMI 044 05	Terrorism Risk Insurance Program reauthorization Act Disclosure
	Endorsement
KEMI_045_02	Catastrophe (Other than Certified Acts of Terrorism)Endorsement
KEMI_053	Application of Premium Payments Endorsement

4. Classifications

5022-000	Masonry NOC
5221-000	Concrete or Cement Work - Floors, Driveways, Yards or Sidewalks- & Drivers
6204-000	Drilling NOC & Drivers
6217-000	Excavation & Drivers NOC
6229-000	Irrigation or Drainage System Construction & Drivers
6319-000	Gas Main or Connection Construction & Drivers
7502-000	Gas Company: Natural Gas - Local Distributing - & Drivers
8810-000	Clerical Office Employees NOC

CLASS RATING AND MANUAL PREMIUM DETAIL	EXPOSURE	RATE	PREMIUM
Bud Rife Construction Co Inc			
08/09/2019 - 08/09/2020			
6217-000	50,340	11.4	\$5,739.00
6204-000	0	12.79	\$.00
6229-000	0	17.24	\$.00
7502-000	31,800	3.99	\$1,269.00
8810-000	21,900	.25	\$55.00
6319-000	0	8.39	\$.00
5022-000	0	8.44	\$.00
6217-000	44,200	11.4	\$5,039.00
5221-000	0	5.98	\$.00

Total Manual Premium: \$12,102.00

PREMIUM CALCULATION DETAIL	ТҮРЕ	FACTOR	AMOUNT
08/09/2019 - 08/09/2020	Total Manual Premium		\$12,102.00

PREMIUM CALCULATION DETAIL	ТҮРЕ	FACTOR	AMOUNT
DETAIL	Total Subject Premium		\$12,102.00
	Experience Modification Premium	.860	-\$1,694.00
	Total Modified Premium		\$10,408.00
	Schedule Rating Premium	.900	-\$1,041.00
Final Estimate	Total Standard Premium		\$9,367.00
	Premium Discount		-\$476.00
	Expense Constant		\$260.00
	Terrorism Charge		\$15.00
	Estimated Annual Premium		\$9,166.00
	Kentucky Special Fund		\$587.54
	Assessment		
	Total Amount Due		\$9,753.54

The INFORMATION PAGES and all the forms and endorsements and included with it, along with the policy document, complete this policy. Insurance under this policy is provided to the policyholder(s) listed in section 1 of the INFORMATION PAGES. In witness whereof the undersigned executed and attested this policy.

jon Alevant

00022300



250 West Main Street, Suite 900 Lexington, KY 40507-1724 859-425-7800 www.kemi.com

August 9, 2019

Bud Rife Construction Co Inc PO Box 155 Harold, KY 41635

ENDORSEMENTS

Effective Date: 08/09/2019 FOR POLICY NUMBER – **393856 Bud Rife Construction Co Inc** POLICY 08/09/2019-08/09/2020 KEMI 002 SCHEDULE OF NAMED INSUREDS AND WORKPLACES

Bud Rife Construction Co Inc Us Rt 23 Harold KY 41635	Effective Date 08/09/2019	Expiration Date 08/09/2020
B & H Gas Company Inc Us 23 Harold KY 41635	08/09/2019	08/09/2020
Bud Rife Construction Co Inc Mare Creek Rd Stanville KY 41659	08/09/2019	08/09/2020
Johnson County Gas Company Inc 497 George Rd Betsy Layne KY 41605	08/09/2019	08/09/2020

Please contact our office at 859-425-7800 or 1-800-640-5364 with any questions.

PLCY 393856 RECIP: IN B003 32000 CRES: m AGNT 103974 Page 1

UI-29 Rev. 09/2011

R.

COMMONWEALTH OF KENTUCKY OFFICE OF UNEMPLOYMENT INSURANCE P.O. BOX 948 FRANKFORT, KY 40602-0948

Date of Notice: 12/02/2019

NOTICE OF CONTRIBUTION RATE For Calendar Year 2020

This notice has been issued to advise you of the contribution rate assigned to your Kentucky Unemployment Insurance Employer Reserve Account for the year indicated above. The figures provided on this form are taken from the account records maintained by the Office, and furnished to assist you in understanding how your contribution rate was calculated.

THIS IS NOT A BILL

B & H GAS CO INC PO BOX 447 BETSY LAYNE KY 41605 ACCOUNT # 00-304728B-9 UI RATE: 0.300 Adjusted UI Rate:0.225 SCUF Rate: 0.075

PREDECESSOR#	CODE	BENEFIT CHARGES	CODE	CONTRIBUTIONS	CODE E	MPLOYER RESERVE	CODE	THREE(3) FISCAL YEARS/TAXABLE WAGES
	29	0.00	99	47.25	15	7,123.22	59	62,000.00
							un Ir −	employment
TOTALS		0.00		47.25		7,123.22		62,000.00
CONTRIBUTIONS	PAID	AS OF JUL 31,	2019	ADD		47.25		
JONTRIBOTIONE							RATIN	IG FACTORS: A
BENEFIT CHARG	ES	AS OF JUN 30,	2019	SOBIRACI		0.00		
BENEFIT CHARG			TATION			7,170.47	RESER	EVE RATIO: 00011.565
NET RESERVE B.	ALANCE	E AS OF COMPUT	TATION	DATE	T BE FILE	7,170.47		and the second
NET RESERVE B. KRS 341.430 PR	ALANCE OVIDE	E AS OF COMPUT	TATION	DATE		7,170.47	FROM	VE RATIO: 00011.565 THE DATE OF THIS NOTICE /OLUNTARY PAYMENT
NET RESERVE B. KRS 341.430 PR	ALANCE OVIDE: SCHED	S AS OF COMPUT	TATION // THIS I	DATE DETERMINATION MUS EXPLANATION	1	7 , 170 . 47 D WITHIN 20 DAYS	FROM	THE DATE OF THIS NOTICE /OLUNTARY PAYMENT
NET RESERVE B KRS 341.430 PR RATE If your reserve ra 8.0% and over	ALANCE OVIDE: SCHED atio is:	S AS OF COMPU S AN APPEAL FROM DULE : A	TATION A THIS I 10 T.	DATE DETERMINATION MUS	REDECESS	7,170.47 D WITHIN 20 DAYS SOR CHECK YOU	FROM V	THE DATE OF THIS NOTICE
NET RESERVE B KRS 341.430 PR RATE If your reserve ra 8.0% and over 7.0% but under	ALANCE OVIDE: SCHED atio is: 8.0%	AS OF COMPU S AN APPEAL FROM DULE : A Your UI rate is: 0.30% 0.40%	TATION A THIS I 10 T 15 B	DATE DETERMINATION MUS EXPLANATION RANSFERRED FROM P	REDECESS COMPUTA	7,170.47 D WITHIN 20 DAYS SOR CHECK YOU TION RATE SCHE SOR	FROM V JR RAT DULE F	THE DATE OF THIS NOTICE /OLUNTARY PAYMENT ING FACTORS FOR ELIGIBILITY AND U OR COMPUTATION.
NET RESERVE B KRS 341.430 PR RATE If your reserve ra 8.0% and over 7.0% but under 6.0% but under	ALANCE OVIDE: SCHED atio is: 8.0% 7.0%	AS OF COMPU S AN APPEAL FROM DULE : A Your UI rate is: 0.30% 0.40% 0.50%	TATION A THIS I 10 T 15 B 28 T	DATE DETERMINATION MUS EXPLANATION RANSFERRED FROM P ALANCE FROM LAST O	REDECESS COMPUTA	7,170.47 D WITHIN 20 DAYS SOR CHECK YOU TION RATE SCHE SOR	FROM V JR RAT DULE F	THE DATE OF THIS NOTICE /OLUNTARY PAYMENT ING FACTORS FOR ELIGIBILITY AND U:
NET RESERVE B KRS 341.430 PR RATE If your reserve ra 8.0% and over 7.0% but under 6.0% but under 5.0% but under	ALANCE OVIDE: SCHED atio is: 8.0% 7.0% 6.0%	AS OF COMPU S AN APPEAL FROM DULE : A Your UI rate is: 0.30% 0.40% 0.50% 0.70%	10 T 15 B 28 T 29 B	DATE DETERMINATION MUS EXPLANATION RANSFERRED FROM P ALANCE FROM LAST O RANSFERRED FROM P	REDECESS COMPUTA REDECESS	7,170.47 D WITHIN 20 DAYS SOR CHECK YOU RATE SCHE VOLUNTAR	FROM V JR RAT DULE F Y PAYN	THE DATE OF THIS NOTICE /OLUNTARY PAYMENT ING FACTORS FOR ELIGIBILITY AND U OR COMPUTATION. MENT MADE TO REDUCE
NET RESERVE B. KRS 341.430 PR RATE If your reserve ra 8.0% and over 7.0% but under 6.0% but under 5.0% but under 4.6% but under	ALANCE OVIDE: SCHED atio is: 8.0% 7.0% 6.0% 5.0%	AS OF COMPU S AN APPEAL FROM DULE : A Your UI rate is: 0.30% 0.40% 0.50% 0.70% 1.00%	10 T 15 B 28 T 29 B 30 V	DATE DETERMINATION MUS EXPLANATION RANSFERRED FROM P ALANCE FROM LAST O RANSFERRED FROM P ENEFIT CHARGES	REDECESS COMPUTA REDECESS	7,170.47 D WITHIN 20 DAYS SOR CHECK YOU RATE SCHE VOLUNTAR	FROM V JR RAT DULE F Y PAYN	THE DATE OF THIS NOTICE /OLUNTARY PAYMENT ING FACTORS FOR ELIGIBILITY AND US OR COMPUTATION.
NET RESERVE B. KRS 341.430 PR RATE If your reserve ra 8.0% and over 7.0% but under 6.0% but under 5.0% but under 4.6% but under 4.2% but under	ALANCE OVIDE: SCHED atio is: 8.0% 7.0% 6.0% 5.0% 4.6%	E AS OF COMPU S AN APPEAL FROM DULE : A Your UI rate is: 0.30% 0.40% 0.50% 0.70% 1.00% 1.30%	10 T. 10 T. 15 B 28 T 29 B 30 V 58 T 59 T	DATE DETERMINATION MUS EXPLANATION RANSFERRED FROM P ALANCE FROM LAST (RANSFERRED FROM P ENEFIT CHARGES OLUNTARY PAYMENT RANSFERRED FROM P AXABLE WAGES	REDECESS COMPUTA REDECESS REDECESS	7,170.47 D WITHIN 20 DAYS SOR CHECK YOU TION RATE SCHE VOLUNTAR SOR DETERMINI	FROM V JR RAT DULE F Y PAYN	THE DATE OF THIS NOTICE /OLUNTARY PAYMENT ING FACTORS FOR ELIGIBILITY AND US OR COMPUTATION. MENT MADE TO REDUCE
NET RESERVE B. KRS 341.430 PR RATE If your reserve ra 8.0% and over 7.0% but under 6.0% but under 5.0% but under 4.6% but under 4.2% but under 3.9% but under	ALANCE OVIDE: SCHED atio is: 8.0% 7.0% 6.0% 5.0% 4.6% 4.2%	AS OF COMPUT S AN APPEAL FROM DULE : A Your UI rate is: 0.30% 0.40% 0.50% 0.70% 1.00% 1.30% 1.30%	10 T. 15 B 28 T. 29 B 30 V 58 T 59 T 60 T	DATE DETERMINATION MUS EXPLANATION RANSFERRED FROM P ALANCE FROM LAST (RANSFERRED FROM P ENEFIT CHARGES OLUNTARY PAYMENT RANSFERRED FROM P AXABLE WAGES RANSFERRED FROM P	REDECESS COMPUTA REDECESS REDECESS REDECESS	7,170.47 D WITHIN 20 DAYS SOR CHECK YOU RATE SCHE VOLUNTAR SOR DETERMINI	FROM V JR RAT DULE F Y PAYN ED RAT	THE DATE OF THIS NOTICE /OLUNTARY PAYMENT ING FACTORS FOR ELIGIBILITY AND U FOR COMPUTATION. MENT MADE TO REDUCE E FROM% TO
NET RESERVE B KRS 341.430 PR RATE If your reserve ra 8.0% and over 7.0% but under 6.0% but under 5.0% but under 4.6% but under 3.9% but under 3.9% but under 3.6% but under	ALANCE OVIDE: SCHED atio is: 8.0% 7.0% 6.0% 5.0% 4.6% 4.2% 3.9%	AS OF COMPUT S AN APPEAL FROM DULE : A Your UI rate is: 0.30% 0.40% 0.50% 0.70% 1.00% 1.30% 1.30% 1.50% 1.80%	10 T. 15 B 28 T. 29 B 30 V 58 T 59 T 60 T 98 T	DATE DETERMINATION MUS EXPLANATION RANSFERRED FROM P ALANCE FROM LAST O RANSFERRED FROM P ENEFIT CHARGES OLUNTARY PAYMENT RANSFERRED FROM P AXABLE WAGES RANSFERRED FROM P RANSFERRED FROM P	REDECESS COMPUTA REDECESS REDECESS REDECESS REDECESS	7,170.47 D WITHIN 20 DAYS SOR CHECK YOU RATE SCHE VOLUNTAR SOR DETERMINI SOR PAY ONLIN	FROM V JR RAT DULE F Y PAYN ED RAT	THE DATE OF THIS NOTICE /OLUNTARY PAYMENT ING FACTORS FOR ELIGIBILITY AND U OR COMPUTATION. MENT MADE TO REDUCE
NET RESERVE B KRS 341.430 PR RATE If your reserve ra 8.0% and over 7.0% but under 6.0% but under 5.0% but under 4.6% but under 4.2% but under 3.9% but under 3.6% but under 3.2% but under	ALANCE OVIDE: SCHED atio is: 8.0% 7.0% 6.0% 5.0% 4.6% 4.6% 4.2% 3.9% 3.6%	AS OF COMPUT S AN APPEAL FROM DULE : A Your UI rate is: 0.30% 0.40% 0.50% 0.70% 1.00% 1.30% 1.30% 1.50% 1.80% 2.00%	10 T. 15 B 28 T. 29 B 30 V 58 T 59 T 60 T 98 T	DATE DETERMINATION MUS EXPLANATION RANSFERRED FROM P ALANCE FROM LAST (RANSFERRED FROM P ENEFIT CHARGES OLUNTARY PAYMENT RANSFERRED FROM P AXABLE WAGES RANSFERRED FROM P	REDECESS COMPUTA REDECESS REDECESS REDECESS REDECESS	7,170.47 D WITHIN 20 DAYS SOR CHECK YOU RATE SCHE VOLUNTAR SOR DETERMINI SOR PAY ONLIN	FROM V JR RAT DULE F Y PAYN ED RAT	THE DATE OF THIS NOTICE /OLUNTARY PAYMENT ING FACTORS FOR ELIGIBILITY AND U FOR COMPUTATION. MENT MADE TO REDUCE E FROM% TO
NET RESERVE B KRS 341.430 PR RATE If your reserve ra 8.0% and over 7.0% but under 6.0% but under 5.0% but under 4.6% but under 4.2% but under 3.6% but under 3.6% but under 3.2% but under 2.7% but under	ALANCE OVIDE: SCHED atio is: 8.0% 7.0% 6.0% 5.0% 4.6% 4.6% 4.2% 3.9% 3.6% 3.2%	AS OF COMPUT S AN APPEAL FROM DULE : A Your UI rate is: 0.30% 0.40% 0.50% 0.70% 1.00% 1.30% 1.30% 1.50% 1.80% 2.00% 2.10%	10 T. 15 B 28 T. 29 B 30 V 58 T 59 T 60 T 98 T	DATE DETERMINATION MUS EXPLANATION RANSFERRED FROM P ALANCE FROM LAST O RANSFERRED FROM P ENEFIT CHARGES OLUNTARY PAYMENT RANSFERRED FROM P AXABLE WAGES RANSFERRED FROM P RANSFERRED FROM P	REDECESS COMPUTA REDECESS REDECESS REDECESS REDECESS	7,170.47 D WITHIN 20 DAYS SOR CHECK YOU RATE SCHE VOLUNTAR SOR DETERMINI SOR PAY ONLIN	FROM V JR RAT DULE F Y PAYN ED RAT	THE DATE OF THIS NOTICE /OLUNTARY PAYMENT ING FACTORS FOR ELIGIBILITY AND U FOR COMPUTATION. MENT MADE TO REDUCE E FROM% TO
NET RESERVE B. KRS 341.430 PR RATE If your reserve ra 8.0% and over 7.0% but under 6.0% but under 5.0% but under 4.6% but under 3.9% but under 3.6% but under 3.2% but under 2.7% but under 2.0% but under	ALANCE OVIDE: SCHED atio is: 8.0% 7.0% 6.0% 5.0% 4.6% 4.6% 3.9% 3.6% 3.9% 3.6% 3.2% 2.7%	AS OF COMPUT S AN APPEAL FROM DULE : A Your UI rate is: 0.30% 0.40% 0.50% 0.70% 1.00% 1.30% 1.50% 1.80% 2.00% 2.10% 2.20%	10 T. 15 B 28 T. 29 B 30 V 58 T 59 T 60 T 98 T	DATE DETERMINATION MUS EXPLANATION RANSFERRED FROM P ALANCE FROM LAST O RANSFERRED FROM P ENEFIT CHARGES OLUNTARY PAYMENT RANSFERRED FROM P AXABLE WAGES RANSFERRED FROM P RANSFERRED FROM P AID SINCE LAST COMP	REDECESS COMPUTA REDECESS REDECESS REDECESS REDECESS PUTATION	7,170.47 D WITHIN 20 DAYS SOR CHECK YOU RATE SCHE VOLUNTAR SOR DETERMINI SOR DETERMINI	FROM V JR RAT DULE F Y PAYN ED RAT E AT H	THE DATE OF THIS NOTICE /OLUNTARY PAYMENT ING FACTORS FOR ELIGIBILITY AND U FOR COMPUTATION. MENT MADE TO REDUCE E FROM% TO
NET RESERVE B. KRS 341.430 PR RATE If your reserve ra 8.0% and over 7.0% but under 5.0% but under 4.6% but under 3.9% but under 3.6% but under 3.2% but under 2.7% but under 2.7% but under 1.3% but under	ALANCE OVIDE: SCHED atio is: 8.0% 7.0% 6.0% 5.0% 4.6% 3.9% 3.6% 3.6% 3.2% 2.7% 2.0%	AS OF COMPUT S AN APPEAL FROM DULE : A Your UI rate is: 0.30% 0.40% 0.50% 0.70% 1.00% 1.30% 1.50% 1.80% 2.00% 2.10% 2.20% 2.30%	10 T. 15 B 28 T. 29 B 30 V 58 T 59 T 60 T 98 T	DATE DETERMINATION MUS EXPLANATION RANSFERRED FROM P ALANCE FROM LAST O RANSFERRED FROM P ENEFIT CHARGES OLUNTARY PAYMENT RANSFERRED FROM P AXABLE WAGES RANSFERRED FROM P RANSFERRED FROM P	REDECESS COMPUTA REDECESS REDECESS REDECESS REDECESS PUTATION	7,170.47 D WITHIN 20 DAYS SOR CHECK YOU RATE SCHE VOLUNTAR SOR DETERMINI SOR DETERMINI	FROM V JR RAT. DULE F Y PAYN ED RAT E AT H' PTABL	THE DATE OF THIS NOTICE /OLUNTARY PAYMENT ING FACTORS FOR ELIGIBILITY AND U OR COMPUTATION. MENT MADE TO REDUCE E FROM% TO ITPS:// KEWES.KY.GOV E UNLESS PAYMENT MADE WITHIN
NET RESERVE B. KRS 341.430 PR RATE If your reserve ra 8.0% and over 7.0% but under 6.0% but under 4.0% but under 3.0% but under 3.2% but under 2.7% but under 2.0% but under 1.3% but under 0.0% but under	ALANCE OVIDE: SCHED atio is: 8.0% 7.0% 6.0% 5.0% 4.6% 4.2% 3.9% 3.6% 3.2% 2.7% 2.0% 1.3%	AS OF COMPUT S AN APPEAL FROM DULE : A Your UI rate is: 0.30% 0.40% 0.50% 0.70% 1.00% 1.30% 1.50% 1.80% 2.00% 2.10% 2.10% 2.20% 2.30% 2.30% 2.40%	10 T. 15 B 28 T. 29 B 30 V 58 T 59 T 60 T 98 T	DATE DETERMINATION MUS EXPLANATION RANSFERRED FROM P ALANCE FROM LAST O RANSFERRED FROM P ENEFIT CHARGES OLUNTARY PAYMENT RANSFERRED FROM P AXABLE WAGES RANSFERRED FROM P RANSFERRED FROM P AID SINCE LAST COMP	REDECESS COMPUTA REDECESS REDECESS REDECESS REDECESS PUTATION	7,170.47 D WITHIN 20 DAYS SOR CHECK YOU RATE SCHE VOLUNTAR SOR DETERMINI SOR PAY ONLIN	FROM V JR RAT. DULE F Y PAYN ED RAT E AT H' PTABL	THE DATE OF THIS NOTICE /OLUNTARY PAYMENT ING FACTORS FOR ELIGIBILITY AND U OR COMPUTATION. MENT MADE TO REDUCE E FROM% TO ITPS:// KEWES.KY.GOV E UNLESS PAYMENT MADE WITHIN
NET RESERVE B KRS 341.430 PR RATE If your reserve ra 8.0% and over 7.0% but under 6.0% but under 5.0% but under 4.6% but under 4.2% but under 3.9% but under 3.6% but under 3.2% but under 2.7% but under 1.3% but under	ALANCE OVIDE: SCHED atio is: 8.0% 7.0% 6.0% 5.0% 4.6% 4.2% 3.9% 3.6% 3.2% 2.7% 2.0% 1.3% -0.0%	AS OF COMPUT S AN APPEAL FROM DULE : A Your UI rate is: 0.30% 0.40% 0.50% 0.70% 1.00% 1.30% 1.50% 1.80% 2.00% 2.10% 2.20% 2.30% 2.30% 2.40% 6.50%	TATION 4 THIS I 10 T 15 B 28 T 29 B 30 V 58 T 59 T 60 T 98 T 99 P.	DATE DETERMINATION MUS EXPLANATION RANSFERRED FROM P ALANCE FROM LAST (RANSFERRED FROM P ENEFIT CHARGES OLUNTARY PAYMENT RANSFERRED FROM P AXABLE WAGES RANSFERRED FROM P RANSFERRED FROM P AID SINCE LAST COMI RATING FACTO	REDECESS COMPUTA REDECESS REDECESS REDECESS PUTATION RS	7,170.47 D WITHIN 20 DAYS SOR CHECK YOU RATE SCHE VOLUNTAR SOR DETERMINI SOR DETERMINI SOR PAY ONLIN	FROM V UR RAT DULE F Y PAYN ED RAT E AT H' FTABLI	THE DATE OF THIS NOTICE /OLUNTARY PAYMENT ING FACTORS FOR ELIGIBILITY AND U OR COMPUTATION. MENT MADE TO REDUCE E FROM% TO ITPS:// KEWES.KY.GOV E UNLESS PAYMENT MADE WITHIN NOTICE
NET RESERVE B. KRS 341.430 PR RATE If your reserve ra 8.0% and over 7.0% but under 6.0% but under 5.0% but under 4.6% but under 4.2% but under 3.9% but under 3.6% but under 2.7% but under 2.7% but under 0.0% but under 1.3% but under 0.0% but under	ALANCE OVIDE: SCHED atio is: 8.0% 6.0% 6.0% 6.0% 4.6% 4.2% 3.9% 3.6% 3.2% 2.7% 2.0% 1.3% -0.0% -0.5%	AS OF COMPUT S AN APPEAL FROM DULE : A Your UI rate is: 0.30% 0.40% 0.50% 0.70% 1.00% 1.00% 1.30% 1.50% 1.80% 2.00% 2.10% 2.20% 2.30% 2.30% 2.40% 6.50% 6.75%	TATION A THIS I 10 T. 15 B 28 T. 29 B 30 V 58 T 59 T 60 T 98 T 99 P. A S	DATE DETERMINATION MUS EXPLANATION RANSFERRED FROM P ALANCE FROM LAST (RANSFERRED FROM P ENEFIT CHARGES OLUNTARY PAYMENT RANSFERRED FROM P AXABLE WAGES RANSFERRED FROM P RANSFERRED FROM P AID SINCE LAST COMP RATING FACTO UBJECT 12 QUARTERS	REDECESS COMPUTA REDECESS REDECESS REDECESS PUTATION RS	7,170.47 D WITHIN 20 DAYS SOR CHECK YOU RATE SCHE VOLUNTAR SOR DETERMINI SOR DETERMINI SOR PAY ONLIN	FROM V UR RAT DULE F Y PAYN ED RAT E AT H' FTABLI	THE DATE OF THIS NOTICE /OLUNTARY PAYMENT ING FACTORS FOR ELIGIBILITY AND U OR COMPUTATION. MENT MADE TO REDUCE E FROM% TO ITPS:// KEWES.KY.GOV E UNLESS PAYMENT MADE WITHIN
NET RESERVE B KRS 341.430 PR RATE If your reserve ra 8.0% and over 7.0% but under 6.0% but under 5.0% but under 4.6% but under 4.2% but under 3.9% but under 3.2% but under 2.7% but under 1.3% but under 0.0% but under -0.5% but under	ALANCE OVIDE: SCHED atio is: 8.0% 7.0% 6.0% 6.0% 5.0% 4.6% 4.2% 3.9% 3.6% 3.2% 2.0% 2.0% 1.3% -0.0% -0.5% -1.0%	AS OF COMPUT S AN APPEAL FROM DULE : A Your UI rate is: 0.30% 0.40% 0.50% 0.70% 1.00% 1.30% 1.30% 1.30% 1.50% 1.80% 2.00% 2.10% 2.20% 2.30% 2.40% 6.50% 6.50% 6.50% 6.75% 7.00%	TATION 4 THIS I 10 T. 15 B 28 T. 29 B 30 V 58 T 59 T 60 T 98 T 99 P.	DATE DETERMINATION MUS EXPLANATION RANSFERRED FROM P ALANCE FROM LAST O RANSFERRED FROM P ENEFIT CHARGES OLUNTARY PAYMENT RANSFERRED FROM P AXABLE WAGES RANSFERRED FROM P AID SINCE LAST COMP AID SINCE LAST COMP RATING FACTO UBJECT 12 QUARTERS OT SUBJECT 12 QUAR	REDECESS COMPUTA REDECESS REDECESS REDECESS PUTATION RS	7,170.47 D WITHIN 20 DAYS SOR CHECK YOU RATE SCHE VOLUNTAR SOR DETERMINI SOR PAY ONLIN NOT ACCE 20 DAYS OF	FROM V JR RAT. DULE F Y PAYN ED RAT E AT H' FTABL THIS I YOU	THE DATE OF THIS NOTICE //OLUNTARY PAYMENT ING FACTORS FOR ELIGIBILITY AND U 'OR COMPUTATION. MENT MADE TO REDUCE 'E FROM% TO TTPS:// KEWES.KY.GOV E UNLESS PAYMENT MADE WITHIN NOTICE CAN ALSO EMAIL ANY
NET RESERVE B. KRS 341.430 PR RATE If your reserve ra 8.0% and over 7.0% but under 5.0% but under 4.6% but under 4.2% but under 3.9% but under 3.9% but under 3.2% but under 2.7% but under 0.0% but under -0.5% but under -1.0% but under -1.5% but under -2.0% but under -2.0% but under -2.0% but under	ALANCE OVIDE: SCHED atio is: 8.0% 7.0% 6.0% 5.0% 6.0% 4.6% 4.6% 4.2% 3.9% 3.6% 3.2% 2.7% 2.0% 1.3% -0.0% -0.5% -1.0% -1.5%	AS OF COMPUT S AN APPEAL FROM DULE : A Your UI rate is: 0.30% 0.40% 0.50% 0.70% 1.00% 1.30% 1.30% 1.50% 1.80% 2.00% 2.10% 2.10% 2.20% 2.30% 2.40% 6.50% 6.55% 6.75% 7.00% 7.25%	TATION 4 THIS I 10 T. 15 B 28 T. 29 B 30 V 58 T 59 T 60 T 98 T 99 P.	DATE DETERMINATION MUS EXPLANATION RANSFERRED FROM P ALANCE FROM LAST O RANSFERRED FROM P ENEFIT CHARGES OLUNTARY PAYMENT RANSFERRED FROM P RANSFERRED FROM P RANSFERRED FROM P AID SINCE LAST COMP RANSFERRED FROM P AID SINCE LAST COMP UBJECT 12 QUARTERS OT SUBJECT 12 QUARTERS	REDECESS COMPUTA REDECESS REDECESS REDECESS PUTATION RS TERS	7,170.47 D WITHIN 20 DAYS SOR CHECK YOU RATE SCHE VOLUNTAR SOR DETERMINI SOR PAY ONLIN NOT ACCE 20 DAYS OF	FROM V JR RAT. DULE F Y PAYN ED RAT E AT H' FTABL THIS I YOU QUEST	THE DATE OF THIS NOTICE /OLUNTARY PAYMENT ING FACTORS FOR ELIGIBILITY AND U OR COMPUTATION. MENT MADE TO REDUCE E FROM% TO TTPS:// KEWES.KY.GOV E UNLESS PAYMENT MADE WITHIN NOTICE CAN ALSO EMAIL ANY FIONS REGARDING THIS
NET RESERVE B KRS 341.430 PR RATE If your reserve ra 8.0% and over 7.0% but under 6.0% but under 5.0% but under 4.6% but under 3.9% but under 3.9% but under 3.2% but under 2.7% but under 2.7% but under 1.3% but under -0.5% but under -1.0% but under -1.5% but under	ALANCE OVIDE: SCHED atio is: 8.0% 7.0% 6.0% 5.0% 6.0% 4.6% 4.6% 4.2% 3.9% 3.6% 3.2% 2.7% 2.7% 2.0% 1.3% -0.0% -0.5% -1.0% -1.5% -2.0%	AS OF COMPUT S AN APPEAL FROM DULE : A Your UI rate is: 0.30% 0.40% 0.50% 0.70% 1.00% 1.30% 1.30% 1.30% 1.50% 1.80% 2.00% 2.10% 2.20% 2.30% 2.40% 6.50% 6.50% 6.50% 6.75% 7.00%	A S B N C D D D	DATE DETERMINATION MUS EXPLANATION RANSFERRED FROM P ALANCE FROM LAST O RANSFERRED FROM P ENEFIT CHARGES OLUNTARY PAYMENT RANSFERRED FROM P AXABLE WAGES RANSFERRED FROM P AID SINCE LAST COMI RANSFERRED FROM P AID SINCE LAST COMI RATING FACTO UBJECT 12 QUARTERS OT SUBJECT 12 QUAR ELINQUENT IN FILINO EFICIT BALANCE & RA	REDECESS COMPUTA REDECESS REDECESS REDECESS PUTATION RS TERS REPORTS	7,170.47 D WITHIN 20 DAYS SOR CHECK YOU RATE SCHE VOLUNTAR SOR DETERMINI SOR PAY ONLIN NOT ACCE 20 DAYS OF	FROM V JR RAT. DULE F Y PAYN ED RAT E AT H' FTABL THIS I YOU QUEST	THE DATE OF THIS NOTICE //OLUNTARY PAYMENT ING FACTORS FOR ELIGIBILITY AND U 'OR COMPUTATION. MENT MADE TO REDUCE 'E FROM% TO TTPS:// KEWES.KY.GOV E UNLESS PAYMENT MADE WITHIN NOTICE CAN ALSO EMAIL ANY
NET RESERVE B KRS 341.430 PR RATE If your reserve ra 8.0% and over 7.0% but under 6.0% but under 5.0% but under 4.6% but under 4.6% but under 3.9% but under 3.9% but under 3.6% but under 2.7% but under 2.7% but under 0.0% but under -0.5% but under -1.0% but under -1.5% but under -3.0% but under -3.0% but under	ALANCE OVIDE: SCHED atio is: 8.0% 7.0% 6.0% 5.0% 4.6% 4.6% 4.2% 3.9% 3.6% 3.2% 2.7% 2.0% 1.3% -0.0% -0.5% -1.0% -1.5% -2.0% -3.0%	AS OF COMPUT S AN APPEAL FROM DULE : A Your UI rate is: 0.30% 0.40% 0.50% 0.70% 1.00% 1.30% 1.50% 1.50% 1.50% 2.00% 2.10% 2.20% 2.30% 2.40% 2.30% 2.40% 6.50% 6.75% 7.00% 7.25% 7.50%	A S B N C D D D	DATE DETERMINATION MUS EXPLANATION RANSFERRED FROM P ALANCE FROM LAST O RANSFERRED FROM P ENEFIT CHARGES OLUNTARY PAYMENT RANSFERRED FROM P RANSFERRED FROM P RANSFERRED FROM P AID SINCE LAST COMP RANSFERRED FROM P AID SINCE LAST COMP UBJECT 12 QUARTERS OT SUBJECT 12 QUARTERS	REDECESS COMPUTA REDECESS REDECESS REDECESS PUTATION RS TERS REPORTS	7,170.47 D WITHIN 20 DAYS SOR CHECK YOU RATE SCHE VOLUNTAR SOR DETERMINI SOR PAY ONLIN NOT ACCE 20 DAYS OF	FROM V JR RAT. DULE F Y PAYN ED RAT E AT H' FTABL THIS I YOU QUEST	THE DATE OF THIS NOTICE /OLUNTARY PAYMENT ING FACTORS FOR ELIGIBILITY AND U OR COMPUTATION. MENT MADE TO REDUCE E FROM% TO ITPS:// KEWES.KY.GOV E UNLESS PAYMENT MADE WITHIN NOTICE CAN ALSO EMAIL ANY FIONS REGARDING THIS
NET RESERVE B. KRS 341.430 PR RATE If your reserve ra 8.0% and over 7.0% but under 6.0% but under 4.6% but under 4.2% but under 3.9% but under 3.9% but under 2.0% but under 1.3% but under -0.5% but under -0.5% but under -1.5% but under -2.0% but under -3.0% but under -3.0% but under -3.0% but under -3.0% but under -3.0% but under	ALANCE OVIDE: SCHED atio is: 8.0% 7.0% 6.0% 5.0% 4.6% 4.6% 3.9% 3.6% 3.2% 2.7% 2.0% 1.3% -0.0% -0.5% -1.0% -1.5% -2.0% -3.0% -3.0%	AS OF COMPUT S AN APPEAL FROM DULE : A Your UI rate is: 0.30% 0.40% 0.50% 0.70% 1.00% 1.30% 1.50% 1.30% 2.00% 2.10% 2.20% 2.30% 2.30% 2.30% 2.30% 2.30% 6.50% 6.50% 6.75% 7.00% 7.25% 7.50% 7.75%	A S B N C D D D	DATE DETERMINATION MUS EXPLANATION RANSFERRED FROM P ALANCE FROM LAST O RANSFERRED FROM P ENEFIT CHARGES OLUNTARY PAYMENT RANSFERRED FROM P AXABLE WAGES RANSFERRED FROM P AID SINCE LAST COMI RANSFERRED FROM P AID SINCE LAST COMI RATING FACTO UBJECT 12 QUARTERS OT SUBJECT 12 QUAR ELINQUENT IN FILINO EFICIT BALANCE & RA	REDECESS COMPUTA REDECESS REDECESS REDECESS PUTATION RS TERS REPORTS	7,170.47 D WITHIN 20 DAYS SOR TION RATE SCHE VOLUNTAR SOR DETERMINI SOR PAY ONLIN NOT ACCE 20 DAYS OF S	FROM V JR RAT. DULE F Y PAYN ED RAT E AT H' FTABL THIS THIS VOU QUEST NOTI	THE DATE OF THIS NOTICE /OLUNTARY PAYMENT ING FACTORS FOR ELIGIBILITY AND U OR COMPUTATION. MENT MADE TO REDUCE E FROM% TO ITPS:// KEWES.KY.GOV E UNLESS PAYMENT MADE WITHIN NOTICE CAN ALSO EMAIL ANY FIONS REGARDING THIS

INMEDIATAMENTE: Si necesario, por favor de ir a la oficina de Kentucky Career Center, si necesita asistencia para traducir y entender la información contenida en el documento(s) que recibió, puede encontrar su oficina local en: www.kentuckycareercenter.com

Question 1b:

Provide supporting documentation and calculations for the estimated increase in the follow expenses: (1) Mapping; (2) Uncollectible Accounts; (3) Postage; (4) Rent/Truck Leases; (5) Training; and (6) Security/equipment update and replacement.

Response:

Mapping: See Alchemy Engineering Associates, Inc. invoice #412373 for \$8,425.00 dated 5/13/2020

Uncollectible Accounts: estimated at 2% of residential gas sales

Residential Gas Sales in 2019: \$107,590

\$107,590 x 2% = \$2,151.80; rounded to \$2,150

Postage: \$500 estimated increase covers two additional mailings to customers and postage for sending documents to attorneys and to the Commission.

Rent/Truck Leases:

Office rent \$2,000 per month x 12 months: \$24,000 (provide rental agreement]

Truck lease

\$1,200 per month x 12 months: \$14,440 /provide lease agreement] Truck lease paid in 2019 = \$5,765 Net increase (\$14,440 - \$5,765) = \$8,675

/Training: Total cost for 3-year training course is \$8,000. \$8,000/3 years = \$2,667 per year (rounded)
 [provide copy of training course]
 [REMOVE IF SOLD???]

\$500 security/equipment updates and replacements: cameras, computer monitors, outdoor lighting fixtures. This amount is meant to cover updates/replacements as needed.

CONTRACT

THIS CONTRACT, made this <u>15+</u> day of <u>Ganuary</u>, 2018, by and between B & H GAS COMPANY, INC., by and through, Bud Rife, whose address is P.O. Box 447, Betsy Layne, Kentucky 41605, and Bud Rife, whose address is P.O. Box 155, Harold, Kentucky 41635.

WITNESSETH:

WHEREAS, Bud Rife, which owns property and or holds oil and gas leases at Tram, Floyd County, Kentucky, and B & H GAS COMPANY, INC., the parties, hereby covenant and agree, as follows:

1. That B & H Gas Company, Inc., shall pay Bud Rife the sum of Two Thousand Dollars (\$2,000.00) per month for rental of necessary office space;

2. That the parties agree that B & H Gas Company, Inc., shall pay Bud Rife the sum of Six Hundred Dollars (\$600.00) per month for rental of two (2) trucks for a total of One Thousand Two Hundred Dollars (\$1,200.00) per month which, also, includes payment for applicable insurance and maintenance of trucks;

 That B & H Gas Company, Inc., shall be responsible for any and and all legal fees and expenses that Bud Rife may incur for any legal work performed or litigation in Kentucky;

That all transaction shall be arms length transactions.

The Parties hereto expressly represent that they understand and agree that all terms of this Contract are contractual in nature. The parties agree that their heirs, assigns, subsidiaries, employees, owners, stockholders and officers shall be bound by the terms of this Contract. They further expressly represent and warrant, that they are competent, and possess complete authority to execute and enter into this Contract, and that in negotiating and executing this Contract, they have consulted with and been advised by counsel, of their own choosing, or had an opportunity to do so, concerning the meaning and legal effects of each of its terms and provisions. Also, they have carefully read this Contract in its entirety, and have agreed to its terms and provisions and acknowledge that there are no promises, inducements, representations nor agreements of any kind in connection with this Contract other than those expressly set forth herein. The parties execute this Contract voluntarily, without duress or coercion of any kind and they intend and agree that this is a final and binding Contract.

B & H GAS COMPANY, INC. Bud Rife, President

STATE OF KENTUCKY COUNTY OF FLOYD

Subscribed, sworn to and acknowledged to before me by B & H Gas Company, Inc., by and through Bud Rife, on this 15t day of 0 and 1200, 2018. My Commission expires: 1/14/22

STATE OF KENTUCKY COUNTY OF FLOYD

Subscribed and sworn and acknowledged to before me by Bud Rife, on this $\frac{15^{+}}{2}$ day of $\frac{1}{2}$ My Commission expires: 1/14/22

NOTAF

NOTARY PUBLIC



OQ Resources, LLC 89 BUCK RUN HUSTONVILLE, KY 40437 US 606.235.0790 earl.taylor@oqresources.com https://oqresources.com/

BILL TO BUD RIFE B&H - JOHNSON COUNTY GAS CO. 497 George Rd. Betsy Layne, KY 41605 USA Invoice 1023

DATE 04/17/2019 TERMS Due on receipt

DUE DATE 04/17/2019

DATE	DESCRIPTION	QTY	RATE	AMOUNT
04/17/2019	PROCTOR / EVALUATOR TIME	4	525.00	2,100.00
04/17/2019	OVERNIGHT COSTS - HOTEL/MEALS	4	135.00	540.00
	TRAVEL COST FOR PROCTOR / EVALUATOR	4	125.00	500.00
04/17/2019	EXTENDED TRAVEL PER MILE - ONE WAY - TRIP TO BETSY LAYNE.	180	1.00	180.00

Thank you for choosing OQ Resources, LLC

TOTAL DUE \$3,320.00

Please Rermit to: OQ Resources, LLC. Attn: Accounting Deptartment 89 Buck Run Hustonville, KY 40437

Invoice



Date	Invoice #
12/7/2018	40679

NEW MAILING ADDRESS: 120 Max Hurt Drive Murray, KY 42071

Bill To

Bud Rife Construction PO Box 447 Betsy Layne, KY 41605

		Order No.	Terms	Du	e Date	P.C). No.
		40679	Net 30	1/6	5/2019		
Item		Description			Qty	Unit Cost	Total Cost
.MS Set Up Fee DQ Yearly Admin	LMS Set Up Fee (one time o OQ Yearly Admin Fee: Newsome, Robert Joshua Rife, Bud 2/20/19 Past Due notice sent	PA	10 2 2019 13955		2	250.00 175.00	250.00
	•			Subto	otal		\$600.00
	received within 90 days to	receive credit.		Sales	Tax (0.0%)	\$ 0.00
All returns are subject to 15% restocking fee. All items in Student Packet must be returned together to receive credit. Customized material is non-refundable.		redit.	Total \$60			\$600.00	
			Paym	ents/C	redits	\$0.00	

Contract Information

Bud Rife Construction OQ Contract 11/15/18-11/15/19

Invoice



NEW MAILING ADDRESS: 120 Max Hurt Drive

Murray, KY 42071

Bill To

Bud Rife Construction PO Box 447 Betsy Layne, KY 41605

Date	Invoice #
4/12/2019	41870

Ship To

Suda Allen Bud Rife Construction 497 George Rd Betsy Layne, KY 41605

	Orde	er No.	Terms	Due Date	Ship Date	Ship Via	P.C). No.
	41	870	Net 30	5/12/2019	4/8/2019	Federal Express		
lte	em			Description		Qty	Unit Cost	Total Cost
eWallet C	Cards and Han	eWallet Cards Hunt, David Lawson, Jimn Newsome, Ro Rife, Bud FedEx Groun	ny bbert			4	10.00	40.00T 17.45T
						Subtotal		\$57.45
All retur	ns must be	received with	hin 90 days to rec	eive credit.	-	Sales Tax	(6.0%)	\$3.45
All returns are subject to 15% restocking fee. All items in Student Packet must be returned together to receive credit.		Total		\$60.90				
Custom	ized materi	al is non-refu	indable.			Payments/0	Credits	\$0.00
						Balance	Due	\$60.90

Phone #	Fax #	E-mail	Web Site
270-753-2150	270-753-9807	accounting@its-training.com	www.ITS-training.com

Question 2a-2d:

This response is to confirm the number of bills by Mcf and the related number of Mcf billed.

Question	Mcf Usage	# of Bills	Mcf Billed
2a	0 - 2	1580	1025
2b	3 - 10	909	5662
2c	11 - 30	408	6086
2d	Over 30	42	2709

The information shown in the Data Request and listed below is correct.

Question 3a-3b:

This response is to confirm the number of bills by Mcf and the related number of Mcf billed.

Question	Mcf Usage	# of Bills	Mcf Billed
Question	0 - 2	1580	1025
2.	3 - 20	1276	10765
3a	Over 20	83	3692
3b	Over 20	00	

The information shown in the Data Request and listed below is correct.

Question 4:

B & H's Application indicates in its ARF-Form 1 that, as of the date of filing, it had 261 customers. Its Billing Analysis implies that it has 245 customers (2,939 bills divided by 12), and its 2019 Annual Report states that it had 250 customers. Explain this discrepancy in B & H's customer counts.

Response:

The variance in customer counts is a result normal fluctuations and reporting the number of customers at specific points in time.

The 2019 Annual Report reflects 250 customers which is the number of customers at the time of the annual report.

The ARF-Form 1 lists 261 customers as that is the number of customers as of the date of the filing.

The average number of customers PSC staff calculated by dividing 2939 bills in 2019 by 12 months will result in an average of 244.92 customer bills per month. This number reflects the results of variations through the year.

Question 5a:

State whether B & H is aware that no other Kentucky Local Distribution Company has a rate design with a minimum charge for 2 Mcf in the first rate block.

Response:

At the time of filing, B&H was not aware of the current rate structures for all other Kentucky Local Distribution Companies. The rate structure currently in use by B&H was first approved in 1975 and has remained unchanged since then.

Question 5b:

Confirm that B & H's affiliate, Johnson County Gas Company, has a rate design consisting of a customer charge and a flat charge for all Mcf consumed.

Response:

Johnson County Gas Company has a rate design consisting of a customer charge and a flat charge for all Mcf consumed.

Question 5c:

Explain why B & H is proposing the rate design contained in its Application, consisting of a customer charge, a charge for 2 Mcf in the first rate block, a charge for 3 to 18 Mcf in the next rate block, and a charge for over 20 Mcf in the last rate block.

Response:

The rate design was selected to simplify the rate structure by reducing the number of rate tiers from four to three. The charge for 2 Mcf in the first rate block was maintained as established in 1975. The "Next 20" rate block (third tier) impacted usage over 11 Mcf; only 15% of bills (450/2939). The "Over 30" rate block (fourth tier) only applied to 1% of bills (42/2939). The decision to change the rate structure was made by considering the necessity for each tier, the costs associated with providing gas service to our customers, and professional judgement. Below are charts to show the number and percent of bills impacted by each rate tier in the current and proposed rate structures.

	Current Rate Stru	ucture
Rate Block	# of Bills Impacted	% of Bills Impacted
Up to 2	2939	100%
Next 8	1359	46%
Next 20	450	15%
Over 30	42	1%
	Proposed Rate Str # of Bills	
	# of Bills	% of Bills
Rate Block	Impacted	Impacted
Customer		10001
Charge	2939	100%
Up to 2	2939	100%
Next 18	1359	46%
Over 20	83	3%

B&H understands that PSC staff have significant experience in utility rate structures. We would be very appreciative of any guidance or suggestions from PSC in this area.

Question 6a-k:

For each fee and nonrecurring charge listed, provide the number of times the charge was made in 2017, 2018, and 2019, and the amount of total revenue collected by each charge: a. Late payment penalty; b. Meter painting charge; c. Service line relocate; d. Reconnection charge; e. Seasonal reconnection charge; f. Turn-on charge; g. Delinquent bill collection; h. Returned check fee; i. Meter testing fee; j. Meter reread charge; and k. Meter relocation charge.

Response:

The requested information can be found in the charts below.

[enter information below]

		20)17
	Revenue Source	# of Charges	Revenue Collected
6a	Late Payment Penalty	267	\$1238.10
6b	Meter Painting Charge		
6c	Service Line Relocate		1.11.00
6d	Reconnection Charge	14	\$490.00
6e	Seasonal Reconnection Charge	9	450.00
6f	Turn-on Charge	7 22	\$ 175,00
6g	Delinquent Bill Collection	22	\$440,00
6h	Returned Check Fee		
6i	Meter Testing Fee		
6j	Meter Reread Charge		\$118.00
6k	Meter Relocation Charge	1	110.00
		2	018
			Revenue
	Revenue Source	# of Charges	Collected
6a	Late Payment Penalty	514	\$22,79.24
6b	Meter Painting Charge		
6c	Service Line Relocate		
6d	Reconnection Charge	9	\$315.00
6e	Seasonal Reconnection Charge	12	\$600.00
6f	Turn-on Charge	7	
6g	Delinquent Bill Collection	14	\$ 280.00
6h	Returned Check Fee		
6i	Meter Testing Fee		
6j	Meter Reread Charge		

6k Meter Relocation Charge

		20)19
	Revenue Source	# of Charges	Revenue Collected
6a	Late Payment Penalty	454	\$1655.77
6b	Meter Painting Charge		
6c	Service Line Relocate		r
6d	Reconnection Charge	8	\$280.00
6e	Seasonal Reconnection Charge	8	\$ 400.00

- 6f Turn-on Charge 3 \$75.00
- 6g Delinquent Bill Collection 10 \$200.00
- 6h Returned Check Fee
- 6i Meter Testing Fee
- 6j Meter Reread Charge
- 6k Meter Relocation Charge

[If the annual Gas Utility Non-Payment Disconnecton/Reconnection Reports were required for 2017, 2018, 2019, check those to ensure this information is consistent.] they are not a calendar year 50 would not Match.

Question 7:

This response is to confirm that B&H only bills approved fees and nonrecurring charges in the amounts set out in its tariff.

[double check that this is correct - if this is not correct, provide details requested by PSC]

Correct

Question 8:

This response is to confirm that B&H is proposing no additions, changes, or increases in dollar amount to any of its fees or nonrecurring charges at this time, with one exception for the addition of a customer charge.

Question 9: Response: fees and nonrecurring charges, explain why the associated revenue is not reflected in its ARF Forms Assuming that 8 & H charged its customers for some or all of the activities associated with its current Total Sales of Gas should be reduced by this amount and Miscellaneous Service Revenues should be In 2019, fees and nonrecurring charges total \$2,610.77. This amount was included in Sales of Gas. increased. י וווי

Question 10:

Refer to B &H's Customer Notice. Provide the calculations for the average bills at present and proposed rates contained in the Customer Notice (\$29.06 and \$87.58, respectively).

Response:

Calculations for average bills at present and proposed rates shown below.

Total Mcf Billed in 2019	15482
Total Bills in 2019	2939

Average Usage5.26777815583532(Total Mcf Billed in 2019/Total Bills in 2019)

Usage is rounded to nearest whole number.

Average Bill at Present Rates

1	Mcf	Base Rate	Gas Cost Rate		Formula	Total
First 2 Mcf	2	\$ 4.7938	\$ 3.6655	x 2	= 4.7938 + (3.6655 x 2 Mcf)	\$ 12.1248
Next 8 Mcf	3	\$ 1.9788	\$ 3.6655		= (1.9788 x 3 Mcf) + (3.6655 x 3 Mcf)	\$ 16.9314
	5				Total	\$ 29.0562
					Average Bill at Present Rate (rounded to nearest penny)	\$ 29.06

Average Bill at Proposed Rates

-	Mcf	Base Rate	Gas Cost Rate		Formula	Total
Customer Fee		\$ 17.9500	500 = 17.9500	\$ 17.9500		
First 2 Mcf	2	\$ 22.2000	\$ 3.6655	x 2	= 22.20 + (3.6655 x 2 Mcf)	\$ 29.5310
Next 18 Mcf	3	\$ 9.7000	\$ 3.6655		= (9.70 x 3 Mcf) + (3.6655 x 3 Mcf)	\$ 40.0950
	5				Total	\$ 87.5760
					Average Bill at Present Rate	\$ 87.58

(rounded to nearest penny)
Question 11a-e:

Provide proposed tariff changes to address the following issues that have been identified with respect to B & H's tariff:

a. The current tariff does not contain all of the information required by 807 KAR 5:006, Section 8(8), regarding deposits;

b. The current tariff does not contain the monitoring procedures required by 807 KAR 5:006, Section 11(3)(a);

c. The current tariff contains a reference to 807 KAR 5:022, Section 13(8), that is no longer correct, which should be corrected to the current citation;

d. 807 KAR 5:006, Section 14(2)(a), requires the provisions of the budget payment plan to be in the tariff, and not just a reference to the plan; and

e. The bill format required by 807 KAR 5:006, Section 7(3) is not in the tariff.

Response:

Proposed changes to B&H's tariff can be found on the following pages.

Strikethroughs are proposed deletions. Italics are proposed additions.

PSC KY. NO.2020-00364

CANCELLING PSC KY. NO.2020-00294

B&H Gas Company

OF

BESTY LAYNE, KY 41605

RATES - CHARGES - RULES - REGULATIONS

FOR FURNISHING

GAS

AT

BESTY LAYNE, STANVILLE, IVEL, MARE CREEK, TRAM

FILED WITH THE

PUBLIC SERVICE COMMISSION

OF

KENTUCKY

DATE OF ISSUE	January 15, 2021	
	Month / Date / Year	
DATE EFFECTIVE	May 6, 2021	
ISSUED BY Bird	Month / Date / Year	
	(Signature of Officer)	
TITLE	President/Manager	

		PSC KY NO	
		SHEET NO	_
B&H Ga (NAME (is Company DF UTILITY)	SHEET NO	
	Classifica	ation of Service	
Retail Rates:			
Customer Charge	\$17.95 per month		
Plus			
	Deep Data	Cas Cast Pacavany Total	

	Base Rate	Gas Cost Recovery Rate	Total
First 2 Mcf Next 18 Mcf, per	\$ 22.2000 \$ 9.7000	\$ 3.6655 \$ 3.6655	\$ 29.5310* \$ 13.3655
Mcf Over 20 Mcf, per Mcf	\$ 7.7000	\$ 3.6655	\$ 11.3655

*charge includes 2 Mcf of natural gas (\$ 22.2000 + (\$ 3.6655 x 2))

DATE OF ISSUE	January 15, 2021 Month / Date / Year	-
DATE EFFECTIVE	May 6, 2021 Month / Date / Year	
ISSUED BY BAR THE	(Signature of Officer)	L.
TITLE	President/Manager	-
BY AUTHORITY OF ORDER O COMMISSION IN CASE NO. <u>2020-0</u>		_ DATED <u>December 28, 2020</u>

PSC KY NO.___

SHEET NO.

B&H Gas Company (NAME OF UTILITY) CANCELLING PSC KY NO.

SHEET NO.

RULES AND REGULATIONS

PURCHASED GAS COST ADJUSTMENT CLAUSE

Determination of Gas Cost Recovery Rate

B&H Gas Company shall file a quarterly report with the PSC which shall contain an updated Gas Cost Recovery Rate (GCR) and shall be filed at least thirty (30) days prior to the beginning of each calendar quarter. The GCR shall become effective for billing for service rendered on or after the first day of each calendar quarter.

The Gas Cost Recovery Rate is composed of:

- The expected gas cost component ("EGC") on a dollar-per-Mcf basis, which represents the average expected cost of purchased gas, based on the most recent Purchased Gas Adjustment applications of Columbia Gas of Kentucky, Inc. ("Columbia") for its Intrastate Utility Service ("IUS") rate, adjusted for heat content, and Peoples Gas KY, LLC ("Peoples") for its EGC, adjusted for heat content.
- 2. The supplier refund adjustment ("RA") on a dollar-per-Mcf basis, which reflects the refunds received from suppliers during the reporting period plus interest at a rate equal to ½ of one percent below the average ninety-day commercial paper rate for the twelve month period. In the event of any large or unusual refunds, B&H Gas Company may apply to the Public Service Commission for the right to depart from the refund procedure herein set forth.

Billing

The gas cost recovery rate to be applied to bills of customers shall equal the sum of the following components:

GCR = EGC +RA

DATE OF ISSUE	January 15, 2021 Month / Date / Year	
DATE EFFECTIVE	May 6, 2021	
ISSUED BY Brd	(Signature of Officer)	
TITLE	President/Manager	
BY AUTHORITY OF ORDE	ER OF THE PUBLIC SERVICE	
COMMISSION IN CASE NO. 2	020-00364	DATED December 28, 2020

PSC KY NO.____

SHEET NO.

B&H Gas Company (NAME OF UTILITY) CANCELLING PSC KY NO.____

SHEET NO.____

RULES AND REGULATIONS

PURCHASED GAS COST ADJUSTMENT CLAUSE (CONT.)

The GCR will be added to or subtracted from the tariff rates prescribed by the Commission Order on the Company's latest general rate case or last legally effective rate and will be included in the tariff rates stated on each applicable rate sheet within this tariff.

Definitions

For the purpose of this tariff:

a. "Average Expected Cost' is the cost of purchased gas which results from the application of the most recent Purchased Gas Adjustment applications of Columbia Gas of Kentucky, Inc. for its Intrastate Utility Service rate, adjusted for heat content, and Peoples Gas KY, LLC for its EGC, adjusted for heat contents, on purchased volumes for the most recently available twelve-month period, dividend by the corresponding sales volume.

The Average Expected Cost shall be calculated using the following formula:

[(Columbia IUS rate x heat adjustment) + 2(Peoples' ECG x heat adjustment)]/3

In the event that line loss exceeds 5%, purchased volumes for the twelve-month period shall be calculated as: sales volumes divided by 0.95. Where the calculations require the use of volumes used during a given period, and those volumes did not exist for a particular source for the entire period, or the Company expects the volumes to change substantially, the Company may make appropriate adjustments to its calculations. Any adjustments of this type shall be described in the quarterly Gas Cost Recovery Report.

b. "GCR" means the quarterly updated gas cost recovery rate and is the sum of the expected gas cost component plus the supplier refund adjustment plus the actual cost adjustment plus the balance adjustment; i.e., GCR = EGC + RA.

DATE OF ISSUE	January 15, 2021 Month / Date / Year	
DATE EFFECTIVE	May 6, 2021 Month / Date / Year	
ISSUED BY BAR THE	(Signature of Officer)	
TITLE	President/Manager	
BY AUTHORITY OF ORDER O COMMISSION IN CASE NO. 2020-		DATED December 28, 2020

PSC KY NO.____

SHEET NO.

B&H Gas Company (NAME OF UTILITY) CANCELLING PSC KY NO.____

SHEET NO.

RULES AND REGULATIONS

PURCHASED GAS COST ADJUSTMENT CLAUSE (CONT.)

- c. "Calendar quarters" means each of the four three-month periods of (1) January, February, and March; (2) April, May, and June; (3) July, August, and September; (4) October, November, and December.
- d. "Reporting Period" means the three-month accounting period that ended approximately sixty (60) days prior to the filing date of the updated gas cost recovery rates, i.e., the calendar quarters ended March 31, June 30, September 30, and December 31, of each year.

Interim Gas Cost Adjustment

The company may apply to the Public Service Commission for an interim PGA in addition to the quarterly GCA should any significant change in nationwide market prices for natural gas occur that is not reflected in the Columbia IUS rate and the Peoples EGC rate.

DATE OF ISSUE		
	Month / Date / Year	
DATE EFFECTIVE	May 6, 2021 Month / Date / Year	
ISSUED BY WAR /		
	(Signature of Officer)	
TITLE	President/Manager	
BY AUTHORITY OF ORE	DER OF THE PUBLIC SERVICE	
COMMISSION IN CASE NO.	2020-00364	DATED December 28, 2020

	PSC KY NO
	SHEET NO
B&H Gas Company	CANCELLING PSC KY NO
(NAME OF UTILITY)	SHEET NO.
Special Charges	

1. A 10 percent penalty shall be applied on all unpaid balances after the 20th of the month. A penalty will not be assessed on penalties already included in the balance due.

2. All customers will be required to pay a deposit prior to the installation of gas service unless other arrangements are made in advance. The deposit will be 2/12 of the customers estimated annual bill.

The Company may require from a customer a minimum cash deposit or other guaranty to secure payment of bills, except from customers qualifying for service reconnection pursuant to 807 KAR 5:006, Section 16, Winter Hardship Reconnection. Service may be refused or discontinued for failure to pay the deposit.

Deposits shall be equal to 2/12ths of the customer's estimated annual bill. The estimated annual bill will be calculated based on actual usage of the customer at the same or similar premises for the most recent twelve-month period, if such data is available. If actual use data is not available, the deposit amount will be based on 2/12 of average annual bills of similar customers and premises in the system.

A deposit may be waived at the discretion of management based on all or some of the following criteria:

- a. Previous payment history with the Company.
- b. If the customer has no previous history with the Company, the customer may present billing/payment statements from other regulated public utilities for consideration as evidence of acceptable payment history.
- c. Length of time the customer has lived in the area.
- d. Whether the customer owns the property where service is to be rendered.
- e. [enter other consideration here]

DATE OF ISSUE	January 15, 2021 Month / Date / Year	
DATE EFFECTIVE	May 6, 2021	
ISSUED BY BACK TH	(Signature of Officer)	
TITLE	President/Manager	
BY AUTHORITY OF ORDER	OF THE PUBLIC SERVICE	
COMMISSION IN CASE NO. 202	0-00364	DATED December 28, 2020

	PSC KY NO
	SHEET NO.
B&H Gas Company (NAME OF UTILITY)	CANCELLING PSC KY NO
	SHEET NO.

If a deposit is waived but the customer fails to maintain a satisfactory payment record, a security deposit may be required.

If a deposit is held for more than eighteen months, the deposit will be recalculated at the customer's request based on the customer's actual usage for the most recent twelve-month period. The customer shall be notified of the results of the recalculation. If the deposit differs by more than \$10.00 for residential customers or by more than 10% for non-residential customers from the recalculated deposit, the Company may collect any underpayments and refunds, if any, will be credited to the customer's account. No refunds will be made if the customer's account is delinquent at the time of the recalculation.

Interest shall accrue on all deposits at the rate prescribed by KRS 278.460, beginning on the date of the deposit. Accrued interest will be applied as a credited to the customer's bill on an annual basis. Interest credited for periods of less than twelve months will be prorated.

Upon termination of service, the deposit (including the principal amount and interest earned) shall be credited to the final bill with any remainder refunded to the customer.

- 3. B&H will paint its meters as part of its regular maintenance program. If a customer requests that the meter be painted more frequently or to be painted a specific color the charge will be \$27.10.
- 4. Location of customers service line will be made by the utility pursuant to 807 KAR 5:022, Section 13(8) the Underground Facility Damage Prevention Act of 1994 (KRS 367.4901 to 367.4917) at no charge, however, customers who request within the subsequent 12 month period to have their lines relocated will be charged \$30 unless good cause exists for requesting the service.
- 5. A reconnection charge of \$35 shall be paid before service is restored following disconnection for non-payment of bills.

DATE OF ISSUE	January 15, 2021	
	Month / Date / Year	
DATE EFFECTIVE	- May 6, 2021	
ISSUED BY Bid H	Month / Date / Year	
V	(Signature of Officer)	
TITLE	President/Manager	
BY AUTHORITY OF ORDER	OF THE PUBLIC SERVICE	
COMMISSION IN CASE NO. 2020)-00364	DATED December 28, 2020

	PSC KY NO
	SHEET NO.
B&H Gas Company (NAME OF UTILITY)	CANCELLING PSC KY NO.
	SHEET NO.

- A reconnection charge of \$50 will be assessed customers who request disconnection of service and subsequently re-establishes service at the same premise with twelve (12) months.
- 7. A charge of \$25 will be made upon an applicants request to turn on service for an existing connection.
- 8. A charge of \$20 will be made if the utility visits a customer's premises to collect a delinquent bill, after a delinquent notice has been received by the customer.
- 9. A fee of \$10.25 will be assessed to any customer whose check is returned from the bank for insufficient funds.
- 10. A fee of \$45 will be charged to change out a meter pursuant to the customer's request provided the meter is tested and found to register no more than 2 percent fast.
- 11. A charge of \$20 will be made to reread a meter pursuant to the customer' request if the meter is found to have been read accurately. If the meter was misread, this charge will not apply.
- 12. Move meter at customer's request \$118.00 A charge of \$118.00 will be made to move a meter at the customer's request.

The company supply gas continuously and without interruption and adopt and shall maintain, subject to the Commission's regulations, a standard pressure of 8 oz. as measured at the outlet side of the customer meters.

The above paragraph notwithstanding, B&H shall assume no liability for any damage or loss resulting from inadequate or interrupted supply or from any pressure variation when such conditions are not due to willful fault or neglect on its part.

CUSTOMERS DISCONTINUANCE OF SERVICE

DATE OF ISSUE	January 15, 2021		
DATE EFFECTIVE	Month / Date / Year May 6, 2021		
ISSUED BY BAR ME	Month / Date / Year		
TITLE	(Signature of Officer) President/Manager		
BY AUTHORITY OF ORDER (
COMMISSION IN CASE NO. 2020-	00364	DATED December 28, 2020	

	PSC KY NO
	SHEET NO
B&H Gas Company (NAME OF UTILITY)	CANCELLING PSC KY NO
(SHEET NO

Any customer desiring service discontinued or changed from one address to another shall give the utility three (3) working days' notice in person, or in writing, or by telephone provided such notice does not violate contractual obligations.

Upon request that service be reconnected at any premises subsequent to the initial installation or connection to its service lines, the utility may, subject to 807 KAR 5:006 Section 13(3) subsection (3) of this section, charge the applicant an amount not to exceed the actual average cost as approved by this commission of making such reconnection.

APPLICATIONS FOR SERVICE

All customers will be required to fill out an application for service prior to installation of service. This application will consist of name of applicant and spouse, address, social security number of applicant and spouse in case of emergency, applicant signature, and date of application. Applicants who give fraudulent information shall be disconnected.

DISCONTINUANCE OF SERVICE

B&H GAS COMPANY INC. will refuse or discontinue to serve an applicant or customer under the following conditions:

For noncompliance with the utility's or commission's rules and regulations. However, the utility shall not discontinue or refuse service to any customer or applicant for violation of its rules or regulations without first having made a reasonable effort to induce the customer or applicant to comply with its rules and regulations as filed with the commission. After such effort on the part of the utility, service may be discontinued or refused only after the customer shall have been given at least ten (10) days written notice of such intention, delivered to an adult member of his or her household or mailed to his or her last known address.

When a dangerous condition is found to exist on the customer's or applicant's premises, the service shall be cut off without notice or refused, provided that the utility notify the customer or

DATE OF ISSUE	January 15, 2021	
	Month / Date / Year	
DATE EFFECTIVE	May 6, 2021	
R D x	Month / Date / Year	
ISSUED BY DAY	4	
V	(Signature of Officer)	
TITLE	President/Manager	
BY AUTHORITY OF ORDE	R OF THE PUBLIC SERVICE	
COMMISSION IN CASE NO. <u>2(</u>	020-00364	DATED December 28, 2020

	PSC KY NO
	SHEET NO.
B&H Gas Company (NAME OF UTILITY)	CANCELLING PSC KY NO
	SHEET NO

applicant immediately of the reasons for the discontinuance or refusal and the corrective action to be taken by the applicant or customer before service can be restored.

When a customer or applicant refuses or neglects to provide reasonable access to the premises for the purpose of installation, operation, meter reading, maintenance or removal of utility property, the utility may discontinue or refuse service only after the customer or applicant shall have been given at least fifteen (15) days' written notice of such intention.

The utility shall not be required to furnish services to any applicant: For outstanding indebtedness. Except as provided in 807 KAR 5:006 Section 16 Winter Hardship Reconnection, when such applicant is indebted to the utility for service furnished or other tariffed charges until such applicant shall have paid such indebtedness.

For noncompliance with state, local, or other codes. A utility may refuse or terminate service to a customer if -When a customer or applicant does not comply with state, municipal, or other codes, rules and regulations applying to such service. A utility may terminate service only after ten (10) days' written notice is provided, unless ordered to terminate immediately by a government official.

For illegal use or theft of service. A utility may terminate service to a customer without advance notice if it has evidence that a customer has obtained unauthorized service by illegal use or theft.

The utility shall not discontinue service to any customer for nonpayment of bills without first having made a reasonable effort to induce the customer to pay same. The customer shall be given at least ten (10) days' written notice, but the cut-off shall not be effected before twenty-seven (27) days after the mailing date of the original bill. *Termination notices to residential customers shall include written notification to the customer of the existence of local, state, and federal programs providing for the payment of utility bills under certain conditions, and of the address and telephone number of the Cabinet for Health and Family Services (or its designee) to contact for possible assistance. Such termination notice shall be exclusive of local, state, and federal programs providing for the payment of utility bills under certain conditions and of the offices to contact for such possible assistance.*

Service will not be	discontinued	under the	following	conditions:
---------------------	--------------	-----------	-----------	-------------

DATE OF ISSUE	January 15, 2021	
	Month / Date / Year	
DATE EFFECTIVE	- May 6, 2021	
B V H	Month / Date / Year	
ISSUED BY QAR IM	January .	
V	(Signature of Officer)	
TITLE	President/Manager	
BY AUTHORITY OF ORDER	OF THE PUBLIC SERVICE	
COMMISSION IN CASE NO. <u>2020</u>)-00364	DATED December 28, 2020

	PSC KY NO
	SHEET NO
B&H Gas Company	CANCELLING PSC KY NO
(NAME OF UTILITY)	SHEET NO

- 1. If prior to discontinuance of service, there is delivered to the utility office, payment of the amount in arrears, then discontinuance of service shall not be made,
- 2. Service shall not be discontinued when the customer and the utility have reached agreement on a partial payment plan and the customer is meeting the requirements of the plan, or
- 3. If or where a medical written certificate is presented. Service shall not be terminated for thirty (30) days beyond the termination date if filed signed by a physician, a registered nurse, or a public health officer certifies in writing that stating that, in the opinion of the person making the certification discontinuance of service will aggravate an existing a debilitating illness or infirmity currently suffered by a resident living at on the affected premises., service shall not be discontinued until the affected resident can make other living arrangements or until thirty (30) days elapse from the time of the utility's notification to the customer in writing of the existence of local, state and federal programs, providing for the payment of utility bills under certain conditions and of the offices to contact for such possible assistance. Service shall not be discontinued when the customer and the utility have reached agreement on a partial payment plan and the customer is meeting the requirements of the plan.

EMPLOYEE AVAILABILITY

An employee shall be available to answer consumer questions and negotiate partial payment plan.

An employee shall be available to answer questions regarding a customer's bill and to resolve disputes over the amount of such bill. The designated employee shall be authorized to negotiate partial payment plans of an outstanding bill and accept payments where the customer has shown good faith in attempting to meet his or her financial obligations to the utility.

At least one employee shall be available to answer consumer questions and negotiate partial payment plans at the utility's office during established office hours (9:00 a.m. - 5:00 p.m. closing for lunch 12:00 p.m. - 1:00 p.m.).

CERTIFICATE OF NEEDENERGY	ASSISTANCE PROGRAMS
---------------------------	---------------------

DATE OF ISSUE	January 15, 2021 Month / Date / Year	
DATE EFFECTIVE	May 6, 2021 Month / Date / Year	
ISSUED BY BAR T	(Signature of Officer)	
TITLE	President/Manager	
BY AUTHORITY OF ORDEI COMMISSION IN CASE NO. 20	R OF THE PUBLIC SERVICE 20-00364	DATED December 28, 2020

SHEET NO
CANCELLING PSC KY NO
SHEET NO

Federal and statewide energy assistance programs are administered by the Kentucky Cabinet for Human Resources, Department for Social Insurance Health and Family Services, Department for Community Based Services. A gas or electric utility shall not terminate service for thirty (30) days beyond the termination date if the Kentucky Cabinet for Health and Family Services (or its designee) certifies in writing that the customer is eligible for the Cabinet's energy assistance program or household income is at or below 130 percent of the poverty level, and the customer presents the certificate to the utility. A customer eligible for certification from the Cabinet for Health and Family Services shall have been issued a termination notice between November 1 and March 31. Each certificate shall be presented to the utility during the initial ten (10) day termination notice period. As a condition of the thirty (30) day extension, the customer shall exhibit good faith in paying their indebtedness by making a present payment in accordance with their ability to do so. In addition, the customer shall agree to a repayment plan which shall permit the customer to become current in the payment of his bill as soon as possible but not later than October 15. The repayment plan may not be available to customers who are delinquent under a previous repayment plan. Repayment plans shall be in writing. Service may be terminated without additional notice if the customer fails to meet the obligations of the repayment plan. A utility shall not require a new deposit from a customer to avoid termination of service for a thirty (30) day period who presents a certificate to the utility certified by the Cabinet for Health and Family Services (or its designee) that the customer is eligible for the Cabinet's Energy Assistance Program or whose household income is at or below 130 percent of the poverty level. Upon written certification from the Department for Social Insurance issued at one of its offices or the office of its designee, a customer who is eligible for energy assistance under the Department's financial need, defined as any household with gross income at or below 130 percent of the poverty level, and who has been issued a ten (10) day notice between December 1 and March 1 for nonpayment of a gas bill and who presents such notice to the Department for Social Insurance or its designee, shall be allowed thirty (30) days in addition to such ten (10) day period in which to negotiate a partial payment plan with the utility provided such certification is delivered to the utility during the initial ten (10) day notice period by the applicant in person, by his or her agent, by mail, or by a telephone call from an employee of the Department for Social Insurance or its designee. The thirty (30) day period shall begin to run at the end of the tenth day of the ten (10) day period. When the customer exhibits good faith by offering to make a present payment commensurate with his or her ability to do so and by agreeing to a repayment schedule which would permit the customer to

DATE OF ISSUE	January 15, 2021 Month / Date / Year	
DATE EFFECTIVE	May 6, 2021 Month / Date / Year	
ISSUED BY BIG 1	(Signature of Officer)	
TITLE	President/Manager	
BY AUTHORITY OF ORDER	R OF THE PUBLIC SERVICE	
COMMISSION IN CASE NO. 20	20-00364	DATED December 28, 2020

B & H GAS COMPANY INC PO BOX 447 BETSY LAYNE, KY 41605 (606)478-5851



BUDGET PAYMENT PLAN AGREEMENT

AUGUST - AUGUST

CUSTOMER NAME:

ACCOUNT #:

I would like to have my account placed on the budget payment plan as of August, _____. I promise to pay \$_____each month starting with the September 20 payment. I agree to pay any outstanding balance owed to B & H Gas Company before August 20 of each year.

Budget Payment Plan customers must pay the agreed amount on time each month (before the 20th) or the agreement becomes null and void and penalties will be added and any amount due must be paid in full or service is subject to disconnection. You may choose to pay more than the minimum; however that does not change what you pay the following month. The minimum payment must be paid each month regardless.

Current Balance Owed: \$_____

Customer Signature: _____

Date:

Authorized By: _____ Suda Allen

COMPANY EMPLOYEE

PLEASE RETURN SIGNED FORM TO THE ADDRESS ABOVE BEFORE AUGUST 20 IF YOU WISH TO BE PLACED ON THE BUDGET PAYMENT PLAN

P.O. B Betsy I Accou		′ 41605-0 er	BUDGET C 9447 <u>Phone 60</u> Service Cur. Read D	06-478-58 ID		FIRST CLASS MAIL U.S. POSTAGE PAI 1 OUNCE HAROLD, KY PERMIT NO. 5
Service	Previous Reading	Current Reading	Consumption	Amount	After Due Date	Net Amount
		1		N. CO	Due Date	Account Numbe
Past Du	e Amount	Current	Charges Ne	et Amount	Mail this Stub With You Rates Available Upon R Call KY 811 Before	equest.
Du	e Date	After D	Due Date Ne	et Amount		
10%	% Penal	ty After	Due Date			



	PSC KY NO
	SHEET NO
B&H Gas Company (NAME OF UTILITY)	CANCELLING PSC KY NO
(NAME OF UTILITY)	SHEET NO.

become current in payment of his or her gas bill as soon as possible but not later than October 15, the utility shall accept such partial payment plan.

BUDGET PAYMENT PLAN

A budget plan shall be available by which a customer may elect to pay a fixed amount each month on a yearly basis in lieu of monthly billings based on actual usage. The provisions of this section relate to partial payments and budget plans that shall apply primarily to a utility's residential customers. It shall be the responsibility of the utility to disseminate information to its customers regarding the availability of such budget payment plan. A copy of the budget agreement is made part of the Company's Rules and Regulations.

[include a copy of the budget agreement here]

BILLINGS

Each bill will show the date the bill was issued, class of service, present and last meter readings, date of the present reading, number of units consumed, net amount for service rendered, all taxes, adjustments (if applicable), gross amount of the bill, the date afterwhich a penalty may apply to the gross amount, and if the is estimated or calculated.

[insert a copy of a bill here]

MONITORING

The utility will monitor each customers usage as required by 807 KAR 5:006 Section 11(3) for unusual deviations. If the usage is unduly high and cannot be otherwise explained, the utility shall test the customer's meter to determine if meter shows an average meter error greater than 2% fast or slow. The utility will notify the customer of the investigation, its findings, and any refund or backbilling in accordance with 807 KAR 5:006 Section 11(4) and (5).

DATE OF ISSUE	January 15, 2021		
Hard Contra Contra Contra Carlo Carlo Carlo Ho	Month / Date / Year		
DATE EFFECTIVE	- May 6, 2021		
ROM	Month / Date / Year		
ISSUED BY DIG TA			
	(Signature of Officer)		
TITLE	President/Manager		
BY AUTHORITY OF ORDER	OF THE PUBLIC SERVICE		
COMMISSION IN CASE NO. 2020)-00364	DATED December 28, 2020	

PSC KY NO.____

SHEET NO.____

B&H Gas Company (NAME OF UTILITY) CANCELLING PSC KY NO.____

SHEET NO.____

FRAUDULENT OR ILLEGAL USE OF SERVICE

When the utility has discovered evidence that by fraudulent or illegal means a customer has obtained unauthorized service or has diverted the service for unauthorized use or has obtained service without same being properly measured, the service to the customer may be discontinued without notice. The utility shall not be required to restore service until the customer has complied with rules of the utility and regulations of the commission and the utility has been reimbursed for the estimated amount of the service rendered and the cost to the utility incurred by reason of the fraudulent use.

ACCESS TO PROPERTY

The utility shall at all reasonable hours have access to meters, service connections, and other property owned by it and located on customer's premises for purpose of installation, maintenance, meter reading, operation or removal of its property at the time service is to be terminated. Any employee of the utility whose duties require him or her to enter the customer's premises shall have identification which will identify him as an employee of the utility, the same to be shown by him or her upon request.

PROPERTY DAMAGE

Any customer and/or person shall who causes damage to the property of this utility shall pay for all damages, repairs, and any other cost incurred as a result of the damages.

LENGTH OF SERVICE

All customers must guarantee service for one year from the date of their application for service.

DATE OF ISSUE	January 15, 2021	
Diff 01 1800-	Month / Date / Year	
DATE EFFECTIVE	May 6, 2021	_
BOST	Month / Date / Year	
ISSUED BY BIG A		_
	(Signature of Officer)	
TITLE	President/Manager	-
BY AUTHORITY OF ORDER C	F THE PUBLIC SERVICE	
COMMISSION IN CASE NO. 2020-0	0364	DATED December 28, 2020

Question 12:

Provide B&H's general ledger for 2019

01/13/21

Accrual Basis

B&H GAS COMPANY INC. General Ledger As of December 31, 2019

Туре	Date	Num	Name	Memo	Split	Amount	Balance
Checking First Common	nwealth					100.00	3,217.6
Check	01/31/2019	9028	Goss Sanford Plic		Professional Fe	-100.00	2,967.6
Check	01/31/2019	9031	USPS		Postage and D	-150.00	
Check	01/31/2019	9032	USPS		Postage and D	-69.16	2,898.4
	01/31/2019	9033	Bud Rife		Payroll	-466.73	2,431.7
Check			Suda Allen		Payroll	-316.03	2,115.7
Check	01/31/2019	9034			Purchases -Nat	-1,734.66	381.0
Check	01/31/2019	9035	B&S Oil Company			-159.64	221.4
Check	01/31/2019	9036	Gearheart Communic		Telephone Exp	-57.76	163.6
Check	01/31/2019	9038	Gearheart Communic		Telephone Exp		112.9
Check	01/31/2019	9039	Gearheart Communic		Telephone Exp	-50.71	
	01/31/2019	9040	waste connections		Utilities	-16.96	95.9
Check	01/31/2019	9041	Wal Mart		Office Supplies	-210.67	-114.6
Check		9042	B&S Oil Company		Purchases -Nat	-2,871.95	-2,986.6
Check	01/31/2019				Utilities	-12.30	-2,998.9
Check	01/31/2019	9043	prestonsburg city utili		Purchases -Nat	-2,297.56	-5,296.5
Check	01/31/2019	9044	B&S Oil Company		Utilities	-102.14	-5,398.6
Check	01/31/2019	9045	kentucky power com			-1,233.75	-6,632.3
Check	01/31/2019	9046	Joe F Childers		Professional Fe		-8,980.2
Check	01/31/2019	9047	Eqt Energy LLC		Purchases -Nat	-2,347.88	
	01/31/2019	9048	Bud Rife		Payroll	-466.73	-9,447.0
Check		9049	Suda Allen		Payroll	-316.03	-9,763.0
Check	01/31/2019		United Stetes Treasury		FUTA Payable	-84.00	-9.847.0
Check	01/31/2019	9050			Payroll	-180.56	-10,027.5
Check	01/31/2019	9051	Kentucky State Treas			-2.297.56	-12.325.
Check	01/31/2019	9052	B&S Oil Company		Purchases -Nat		-16.345.8
Check	01/31/2019	9053	B&S Oil Company		Purchases -Nat	-4,020.73	
	01/31/2019	9054	Kentucky State Treas		Sales Tax Expe	-229.07	-16,574.9
Check	01/31/2019	9055	B&S Oil Company		Purchases -Nat	-1,723.17	-18,298.
Check			Bud Rife		Payroll	-466.73	-18,764.1
Check	01/31/2019	9056	Suda Allen		Payroll	-316.03	-19,080.0
Check	01/31/2019	9057			Customer Depo	-736.00	-19,816.
Check	01/31/2019	9058	Deposit Refund		Permits and Fees	-659.15	-20,476.
Check	01/31/2019	9059	Kentucky State Treas			-587.47	-21.063.
Check	01/31/2019	9060	Cardinal Country Store		Utilities		-21,263.
Check	01/31/2019	9061	Goss Sanford Pllc		Professional Fe	-200.00	
	01/31/2019	9062	Bud Rife		Payroli	-467.09	-21,730.
Check		9063	Suda Allen		Payroll	-316.39	-22,046.
Check	01/31/2019				Office Supplies	-343.44	-22,390.
Check	01/31/2019	9066	Wordsigns		Telephone Exp	-178.43	-22,568.
Check	01/31/2019	9068	Appalachian Wireless			-467.09	-23,035.
Check	01/31/2019	9069	Bud Rife		Payroll	-316.39	-23,352.
Check	01/31/2019	9070	Suda Allen		Payroll		4.677.
General Journal	01/31/2019	6			-SPLIT-	28,029.51	
		6			Checking First	-64.18	4,613.
General Journal	01/31/2019				Checking First	-994.40	3,618.
General Journal	01/31/2019	6			Checking First	-690.74	2,927.
General Journal	01/31/2019	6			Checking First	-931.39	1,996
General Journal	01/31/2019	6				-22.40	1,974
General Journal	01/31/2019	6			Checking First	-175.00	1,799
Check	02/28/2019	9061	Darrell Madden		Professional Fe		1,785
Check	02/28/2019	9065	Kentucky Undergrou		Utilities	-13.50	
	02/28/2019	9067	USPS		Postage and D	-55.00	1,730
Check		9071	Gearheart Communic		Telephone Exp	-50.70	1,679
Check	02/28/2019		Gearheart Communic		Telephone Exp	-57.45	1,622
Check	02/28/2019	9072			Telephone Exp	-159.65	1,462
Check	02/28/2019	9073	Gearheart Communic		Postage and D	-68.88	1.393
Check	02/28/2019	9074	USPS			-4,474.05	-3.080
Check	02/28/2019	9075	B&S Oil Company		Purchases -Nat		-3,547
	02/28/2019	9076	Bud Rife		Payroll	-467.09	
Check	02/28/2019	9077	Suda Allen		Payroll	-316.39	-3,863
Check		9078	kentucky power com		Utilities	-83.90	-3,947
Check	02/28/2019				Utilities	-12.30	-3,959
Check	02/28/2019	9079	prestonsburg city utili		Utilities	-16.96	-3,976
Check	02/28/2019	9080	waste connections		Purchases -Nat	-5,739.57	-9.716
Check	02/28/2019	9081	B&S Oil Company			-467.09	-10,183
Check	02/28/2019	9082	Bud Rife		Payroll		-10,499
	02/28/2019	9083	Suda Allen		Payroll	-316.39	
Check		9084	B&S Oil Company		Purchases -Nat	-1,917.45	-12,417
Check	02/28/2019		Cardinal Country Store		Travel Expense	-444.16	-12,861
Check	02/28/2019	9085			Professional Fe	-393.75	-13,255
Check	02/28/2019	9086	Joe F Childers		Other Taxes Ex	-180.44	-13,435
Check	02/28/2019	9087	Kentucky State Treas			-1,917.45	-15,353
	02/28/2019	9088	B&S Oil Company		Purchases -Nat		-15,627
Check		9089	Kentucky State Treas		Sales Tax Expe	-274.83	
Check	02/28/2019		B&S Oil Company		Purchases -Nat	-4,474.05	-20,101
Check	02/28/2019	9090			Payroll	-467.09	-20,569
Check	02/28/2019	9091	Bud Rife		Payroll	-316.39	-20,88
Check	02/28/2019	9092	Suda Allen			-31.50	-20,91
Check	02/28/2019	9093	Kentucky Undergrou		Utilities		-24,97
	02/28/2019	9094	Floyd County Sheriff		Property Tax	-4,057.41	
Check		9095	Suda Allen		Payroll	-316.39	-25,29
Check	02/28/2019				Office Supplies	-220.00	-25,51
Check	02/28/2019	9096	State Wide Press			-467.09	-25,97
Check	02/28/2019	9098	Bud Rife		Payroll	-316.39	-26.29
	02/28/2019	9099	Suda Allen		Payroll		
Check		7			-SPLIT-	31,098.04	4,80
General Journal	02/28/2019				Checking First	-86.86	4,71
General Journal	02/28/2019	7			Checking First	-109.91	4,60
	02/28/2019	7					

Page 1

01/13/21

Accrual Basis

B&H GAS COMPANY INC. General Ledger

As of December 31, 2019

Туре	Date	Num	Name	Memo	Split	Amount	Balance
eneral Journal	02/28/2019	7			Checking First	-993.80	3,613
eneral Journal	02/28/2019	7			Checking First	-931.39	2,681
eneral Journal	02/28/2019	7			Checking First	-22.60	2,659
		9097	Appalachian Wireless		Telephone Exp	-178.27	2,480
heck	03/31/2019	9097	USPS		Postage and D	-68.60	2,412
heck	03/31/2019				Repairs and Ma	-185.29	2.227
heck	03/31/2019	9101	Miller Supply of Kent.			-159.65	2.067
heck	03/31/2019	9102	Gearheart Communic		Telephone Exp		
heck	03/31/2019	9103	Gearheart Communic		Telephone Exp	-57.73	2,009
heck	03/31/2019	9104	Gearheart Communic		Telephone Exp	-50.70	1,959
heck	03/31/2019	9105	Bud Rife		Payroll	-467.09	1,491
heck	03/31/2019	9106	Suda Allen		Payroll	-316.39	1,175
heck	03/31/2019	9107	B&S Oil Company		Purchases -Nat.	-3,406.67	-2,231
heck	03/31/2019	9108	waste connections		Utilities	-16.97	-2,248
heck	03/31/2019	9109	prestonsburg city utili		Utilities	-12 30	-2,260
		9110	kentucky power com		Utilities	-83.25	-2.343
heck	03/31/2019				Purchases -Nat.	-2,428.77	-4,772
heck	03/31/2019	9111	B&S Oil Company		Professional Fe	-125.00	-4.897
heck	03/31/2019	9112	Davis Law Office				-5,201
heck	03/31/2019	9113	Cardinal Country Store		Travel Expense	-303.58	
heck	03/31/2019	9114	B&S Oil Company		Purchases -Nat	-5,752.35	-10,953
heck	03/31/2019	9115	Kentucky State Treas		Sales Tax Expe	-242.61	-11,19
heck	03/31/2019	9116	Bud Rife		Payroll	-467.09	-11,663
heck	03/31/2019	9117	Suda Allen		Payroll	-316.39	-11,979
heck	03/31/2019	9119	Kentucky State Treas		Other Taxes Ex	-228.92	-12,200
heck	03/31/2019	9121	USPS		Postage and D	-2.90	-12,21
	03/31/2019	9122	B&S Oil Company		Purchases -Nat	-2.556.60	-14,76
heck			Bud Rife		Payroll	-467.09	-15.234
Check	03/31/2019	9123			Payroll	-316.39	-15,55
Check	03/31/2019	9124	Suda Allen		Professional Fe	-815.00	-16.36
heck	03/31/2019	9125	Darrell Madden			-74.20	-16,44
check	03/31/2019	9126	KITS		Other Taxes Ex		
Check	03/31/2019	9127	Wal Mart		Office Supplies	-57.77	-16,49
check	03/31/2019	9129	Bud Rife		Payroll	-467.09	-16,96
Check	03/31/2019	9129	Suda Allen		Payroll	-316.39	-17,28
Check	03/31/2019	9131	B&S Oil Company		Purchases -Nat	-766.98	-18,04
General Journal	03/31/2019	8			-SPLIT-	25,036.89	6,98
General Journal	03/31/2019	8			Checking First	-216.37	6,77
		8			Checking First	-102.18	6,66
Seneral Journal	03/31/2019				Checking First	-1,336.70	5.33
General Journal	03/31/2019	8			Checking First	-63.09	5,26
General Journal	03/31/2019	8				-931.39	4,33
General Journal	03/31/2019	8			Checking First		3,80
General Journal	03/31/2019	8			Checking First	-531.45	
General Journal	03/31/2019	8			Checking First	-289.57	3,51
General Journal	03/31/2019	8			Checking First	-22.60	3,49
General Journal	03/31/2019	11			Peoples Bank	-4,374.59	-87
Check	04/30/2019	9120	Kentucky State Treas		Other Taxes Ex	-175.00	-1,05
	04/30/2019	9132	Appalachian Wireless		Telephone Exp	-178.22	-1,23
Check		9133	USPS		Postage and D	-68.88	-1.30
Check	04/30/2019		Bud Rife		Payroll	-467.09	-1.76
Check	04/30/2019	9135			Payroll	-316.39	-2.08
Check	04/30/2019	9136	Suda Allen			-163.90	-2.24
Check	04/30/2019	9137	Gearheart Communic		Telephone Exp		-2.29
Check	04/30/2019	9138	Gearheart Communic		Telephone Exp	-50.57	
Check	04/30/2019	9139	Gearheart Communic		Telephone Exp	-58.05	-2,35
Check	04/30/2019	9140	prestonsburg city utili		Utilities	-12.30	-2,37
	04/30/2019	9142	Kentucky Undergrou		Utilities	-24.00	-2,39
Check	04/30/2019	9143	B&S Oil Company		Purchases -Nat	-3,662.33	-6,05
Check			kentucky power com		Utilities	-82.49	-6,13
Check	04/30/2019	9145	Goss Sanford Plic		Professional Fe	-200.00	-6.33
Check	04/30/2019	9146			Payroll	-467.09	-6,80
Check	04/30/2019	9147	Bud Rife			-316.39	-7,12
Check	04/30/2019	9148	Suda Allen		Payroll		2.13
General Journal	04/30/2019	9			-SPLIT-	9,261.39	
General Journal	04/30/2019	9			Checking First	-100.27	2.03
General Journal	04/30/2019	9			Checking First	-992.00	1.04
	06/30/2019	13			Peoples Bank	-1,046.58	
General Journal							

01/13/21

Accrual Basis

B&H GAS COMPANY INC. General Ledger As of December 31, 2019

Туре	Date	Num	Name	Memo	Split	Amount	Balance
Peoples Bank Checking					Checking First	4.374.59	0.0
General Journal	03/31/2019	11			-SPLIT-	13,372.09	17,746.6
General Journal	04/30/2019	10			Peoples Bank	-76.29	17,670.3
General Journal	04/30/2019	10			Peoples Bank	-992.00	16,678.3
General Journal	04/30/2019	10					16,578.6
General Journal	04/30/2019	10			Peoples Bank	-99.71	
General Journal	04/30/2019	10			Peoples Bank	-931.39	15,647.2
General Journal	04/30/2019	10			Peoples Bank	-2.00	15,645.2
General Journal	04/30/2019	18			Sales	15,797.73	31,443.0
	04/30/2019	9141	waste connections		Utilities	-16.97	31,426.0
Check		9144	cash		Supplies	-307.26	31,118.7
Check	04/30/2019				Travel Expense	-405.04	30,713.7
Check	04/30/2019	9149	Cardinal Country Store			-316.39	30.397.3
Check	04/30/2019	9154	Suda Allen		Payroll		30.217.2
Check	04/30/2019	9155	Kentucky State Treas		Payroll Tax Exp	-180.08	
Check	04/30/2019	9156	Kentucky State Treas		Payroll	-213.23	30,004.0
Check	04/30/2019	9157	Kentucky State Treas		Payroll	-40.20	29,963.8
Check	04/30/2019	9156	rife construction		Repairs and Ma	-2,780.00	27,183.8
		9157	B&S Oil Company		Purchases -Nat	-5,752.35	21,431.5
Check	04/30/2019				Office Supplies	-259.54	21,171.9
Check	04/30/2019	9158	staples		Payroll	-467.09	20,704
Check	04/30/2019	9153	Bud Rife			-467.09	20,237.
Check	04/30/2019	9154	Bud Rife		Payroll		19,921.3
Check	04/30/2019	9155	Suda Allen		Payroll	-316.39	
Check	04/30/2019	9156	B&S Oil Company		Purchases -Nat	-3,834.90	16,086.
Check	04/30/2019	9157	Suda Allen		Payroll	-316.39	15,770.
General Journal	04/30/2019	19			Bank Service C	-124.81	15,645
		9161	Kentucky Undergrou		Utilities	-30.00	15,615.
Check	05/31/2019				Telephone Exp	-178.22	15,437.
Check	05/31/2019	9162	Appalachian Wireless			-467.09	14,969.
Check	05/31/2019	9164	Bud Rife		Payroll	-467.09	14,901
Check	05/31/2019	9166	USPS		Postage and D		
Check	05/31/2019	9158	elite insurance solutio		Insurance Expe	-2,161.24	12,740.
Check	05/31/2019	9168	Goss Sanford Pllc		Professional Fe	-200.00	12,540.
	05/31/2019	9160	prestonsburg city utili		Utilities	-12.30	12,527.
Check		9173	kentucky power com		Utilities	-88.37	12,439.
Check	05/31/2019				Telephone Exp	-163.90	12,275.
Check	05/31/2019	9174	Gearheart Communic			-467.09	11,808.
Check	05/31/2019	9175	Bud Rife		Payroll		11,757.
Check	05/31/2019	9170	Gearheart Communic		Telephone Exp	-50.56	
Check	05/31/2019	9175	Suda Allen		Payroll	-316.39	11.441.
Check	05/31/2019	9171	Gearheart Communic		Telephone Exp	-57.38	11,384.
		9176	B&S Oil Company		Purchases -Nat	-1,754.75	9,629.
Check	05/31/2019		waste connections		Utilities	-16.97	9,612
Check	05/31/2019	9172			Payroll Tax Exp	-180.08	9,432
Check	05/31/2019	9177	Kentucky State Treas		Miscellaneous	-688.10	8,744
Check	05/31/2019	9178	Bank Direct Capital F			-124.50	8,619
Check	05/31/2019	9183	Kentucky State Treas		Sales Tax Expe		8,349
Check	05/31/2019	9179	Cardinal Country Store		Travel Expense	-270.41	
Check	05/31/2019	9184	Appalachian Wireless		Telephone Exp	-178.22	8,171
Check	05/31/2019	9180	Bud Rife		Payroll	-467.09	7,704
	05/31/2019	9185	Bud Rife		Payroll	-467.09	7,236
Check		9181	Suda Allen		Payroll	-316.39	6,920
Check	05/31/2019				Payroll	-316.39	6.604
Check	05/31/2019	9186	Suda Allen		Purchases -Nat	-2.344.13	4,260
Check	05/31/2019	9182	B&S Oil Company				2.250
Check	05/31/2019	9187	B&S Oil Company		Purchases -Nat	-2,009.25	
Check	05/31/2019	9188	Bud Rife		Payroll	-467.09	1,783
	05/31/2019	9189	Suda Allen		Payroll	-316.39	1,467
Check		9191	Rob Dennis		Customer Depo	-115.77	1,351
Check	06/30/2019		waste connections		Utilities	-17.47	1,334
Check	06/30/2019	9192	Gearheart Communic		Telephone Exp	-50.56	1,283
Check	06/30/2019	9193			Telephone Exp	-163.89	1,119
Check	06/30/2019	9194	Gearheart Communic			-56.43	1,063
Check	06/30/2019	9195	Gearheart Communic		Telephone Exp		995
Check	06/30/2019	9190	USPS		Postage and D	-68.04	
Check	06/30/2019	9196	Bud Rife		Payroll	-467.09	528
	06/30/2019	9201	Goss Sanford Pllc		Professional Fe	-100.00	428
Check		9197	Suda Allen		Payroll	-316.39	111
Check	06/30/2019				Purchases -Nat	-2,471.38	-2,359
Check	06/30/2019	9202	B&S Oil Company		Utilities	-126.48	-2,486
Check	06/30/2019	9198	kentucky power com			-467 09	-2,953
Check	06/30/2019	9203	Bud Rife		Payroll		
	06/30/2019	9199	prestonsburg city utili		Utilities	-12.30	-2,96
Check		9204	Suda Allen		Payroll	-316.39	-3,28
Check	06/30/2019				Utilities	-7.50	-3,289
Check	06/30/2019	9200	Kentucky Undergrou		Sales Tax Expe	-225.10	-3.514
Check	06/30/2019	9205	Kentucky State Treas			-89.01	-3,603
Check	06/30/2019	9206	Kentucky State Treas		Sales Tax Expe		-4,177
Check	06/30/2019	9207	Cardinal Country Store		Utilities	-574.13	
	06/30/2019	9208	Kentucky State Treas		Sales Tax Expe	-335.91	-4,51
Check		9209	Bud Rife		Payroll	-467.09	-4,98
Check	06/30/2019				Payroll	-316.39	-5,29
Check	06/30/2019	9210	Suda Allen		Miscellaneous	-688.10	-5.98
Check	06/30/2019	9211	Bank Direct Capital F				-6.00
Check	06/30/2019	9212	Kentucky Undergrou		Utilities	-19.50	
Check	06/30/2019	9213	Appalachian Wireless		Telephone Exp	-108.84	-6,11
	00/00/2019	0610	- pporte of the first of the o			107.00	0.00
Check	06/30/2019	9214	Bud Rife		Payroll	-467.09	-6,580

01/13/21

B&H GAS COMPANY INC. General Ledger

As of December 31, 2019

Accrual	Basis	3

ual Basis							
Туре	Date	Num	Name	Memo	Split	Amount	Balance
Check	06/30/2019	9215	Suda Allen		Payroll	-316.39	-6,897.03
General Journal	06/30/2019	12			-SPLIT-	10,172.13	3,275.10 3,194.48
General Journal	06/30/2019	12			Peoples Bank	-1.240.00	1.954.48
General Journal	06/30/2019	12			Peoples Bank Peoples Bank	-1,240.00	1.894.73
General Journal	06/30/2019	12			Peoples Bank	-931.39	963.34
General Journal	06/30/2019	12			Peoples Bank	-2.00	961.34
General Journal	06/30/2019	12			Checking First	1.046.58	2,007.92
General Journal	06/30/2019 07/31/2019	13 9216	USPS		Postage and D	-67.20	1,940.72
Check	07/31/2019	9210	Bud Rife		Payroll	-467.09	1,473.63
Check	07/31/2019	9218	Suda Allen		Payroll	-316.39	1,157.24
Check Check	07/31/2019	9219	USPS		Postage and D	-117.50	1,039.74
Check	07/31/2019	9220	Gearheart Communic		Telephone Exp	-58.14	981.60
Check	07/31/2019	9221	Gearheart Communic		Telephone Exp	-50.56	931.04
Check	07/31/2019	9222	Gearheart Communic		Telephone Exp	-163.89	767.15
Check	07/31/2019	9223	waste connections		Utilities	-17.47	749.68
Check	07/31/2019	9224	prestonsburg city utili		Utilities	-12.30	737.38 614.81
Check	07/31/2019	9225	kentucky power com		Utilities	-122.57	-724.69
Check	07/31/2019	9226	B&S Oil Company		Purchases -Nat	-1,339.50	-1,191.78
Check	07/31/2019	9227	Bud Rife		Payroll	-467.09 -316.39	-1,508.17
Check	07/31/2019	9228	Suda Allen		Payroll	-180.08	-1,688.25
Check	07/31/2019	9229	Kentucky State Treas		Sales Tax Expe Other Taxes Ex	-22.80	-1,711.0
Check	07/31/2019	9230	Kentucky State Treas		Purchases -Nat	-803.70	-2.514.7
Check	07/31/2019	9231	B&S Oil Company		Payroll	-467.09	-2.981.84
Check	07/31/2019	9232	Bud Rife		Payroll	-316.39	-3,298.23
Check	07/31/2019	9233	Suda Allen		Other Taxes Ex	-93.58	-3,391.8
Check	07/31/2019	9234	Kentucky State Treas		Telephone Exp	-175.84	-3,567.6
Check	07/31/2019	9235	Appalachian Wireless Kentucky Undergrou		Utilities	-15.00	-3,582.6
Check	07/31/2019	9236 9237	Cardinal Country Store		Travel Expense	-477.00	-4,059.6
Check	07/31/2019	9237	Bud Rife		Payroll	-467.09	-4,526.7
Check	07/31/2019 07/31/2019	9239	Suda Allen		Payroll	-316.39	-4,843.1
Check	07/31/2019	9244	Suda Allen		Payroll	-316.39	-5,159.5
Check General Journal	07/31/2019	14	0000 / 110/		-SPLIT-	9,623.82	4,464.3
General Journal	07/31/2019	14			Peoples Bank	-59.48	4,404.8
General Journal	07/31/2019	14			Peoples Bank	-698.10	3,706.7
General Journal	07/31/2019	14			Peoples Bank	-992.00	2,714.7
General Journal	07/31/2019	14			Peoples Bank	-931.39	1,783.3
General Journal	07/31/2019	14			Peoples Bank	-2.00	1,781.3
Check	08/31/2019	9241	Kevin Jacobs CPA		Professional Fe	-900.00	881.3
Check	08/31/2019	9242	Goss Sanford Pllc		Professional Fe	-100.00	781.3 715.8
Check	08/31/2019	9243	USPS		Postage and D	-65.52	248.7
Check	08/31/2019	9245	Bud Rife		Payroll	-467.09 -1.511.75	-1.263.0
Check	08/31/2019	9246	B&S Oil Company		Purchases -Nat	-1,511.75 -57.10	-1.320.1
Check	08/31/2019	9247	Gearheart Communic		Telephone Exp Telephone Exp	-51.20	-1,371.3
Check	08/31/2019	9248	Gearheart Communic		Payroll	-467.09	-1,838.4
Check	08/31/2019	9249	Bud Rife		Payroll	-316.39	-2.154.8
Check	08/31/2019	9250	Suda Allen Gearheart Communic		Telephone Exp	-163.90	-2,318.7
Check	08/31/2019	9251	waste connections		Utilities	-17.47	-2,336.1
Check	08/31/2019	9252	prestonsburg city utili		Utilities	-12.30	-2,348.4
Check	08/31/2019	9253 9254	B&S Oil Company		Repairs and Ma	-560.00	-2,908.4
Check	08/31/2019		B&S Oil Company		Purchases -Nat	-399.33	-3,307.8
Check	08/31/2019	9255	kentucky power com		Utilities	-153.65	-3,461.4
Check	08/31/2019	9256 9257	Kentucky State Treas		Payroll Tax Exp	-180.08	-3,641.5
Check	08/31/2019	9258	Bud Rife		Payroll	-467.09	-4,108.6
Check	08/31/2019	9259	Suda Allen		Payroll	-316.39	-4,425.0
Check	08/31/2019 08/31/2019	9260	Kentucky State Treas		Sales Tax Expe	-98.14	-4,523.1
Check	08/31/2019	9261	Bud Rife		Payroll	-467.09	-4,990.2
Check	08/31/2019	9262	Suda Allen		Payroll	-316.39	-5,306.0
Check	08/31/2019	9263	Kentucky Undergrou		Utilities	-33.00	-5,339.6
	08/31/2019	9264	Cardinal Country Store		Travel Expense	-397.36	-5,737.0
Check Check	08/31/2019	9267	Suda Allen		Payroll	-316.39	-6,053.
Check	08/31/2019	9265	Appalachian Wireless		Telephone Exp	-467.09	-6,520.4
General Journal	08/31/2019	15			-SPLIT-	9,968.92	3,448.
General Journal	08/31/2019	15			Peoples Bank	-59.59	3,388.
General Journal	08/31/2019	15			Peoples Bank	-992.00	2,396.
General Journal	08/31/2019	15			Peoples Bank	-698.10	1,698.
General Journal	08/31/2019	15			Peoples Bank	-931.39	767.
General Journal	08/31/2019	15			Peoples Bank	-2.00	765.
Check	09/30/2019	9268	Bud Rife		Payroll	-175.84	589.
Check	09/30/2019	9268	USPS		Postage and D	-67.20	522. 55.
Check	09/30/2019	9269	Bud Rife		Payroll	-467.09	-261.
Check	09/30/2019	9270	Suda Allen		Payroll	-316.39	-1,402.
Check	09/30/2019	9271	B&S Oil Company		Purchases -Nat	-1,140.94	-1,565
Check	09/30/2019	9272	Gearheart Communic		Telephone Exp	-163.89	-1,617
Check	09/30/2019	9273	Gearheart Communic		Telephone Exp	-51.20	
			Gearheart Communic		Telephone Exp	-57.82	-1,675.
Check	09/30/2019	9275	Geamean Communic		relephone Expin		

01/13/21

Accrual Basis

B&H GAS COMPANY INC. General Ledger As of December 31, 2019

Туре	Date	Num	Name	Memo	Split	Amount	Balance
Check	09/30/2019	9276	waste connections		Utilities	-17.47	-1,692.4
Check	09/30/2019	9277	prestonsburg city utili		Utilities	-12 30	-1,704.7
heck	09/30/2019	9278	kentucky power com		Utilities	-152.58	-1,857.3
	09/30/2019	9279	B&S Oil Company		Purchases -Nat	-507.72	-2,365.0
Check		9280	Bud Rife		Payroll	-467.09	-2,832.1
heck	09/30/2019		Suda Allen		Payroll	-316.39	-3,148.
heck	09/30/2019	9281			Sales Tax Expe	-225.10	-3.373.0
check	09/30/2019	9282	Kentucky State Treas		Other Taxes Ex	-93.99	-3,467.
heck	09/30/2019	9283	Kentucky State Treas				-3.784.
Check	09/30/2019	9284	Suda Allen		Payroll	-316.39	
Check	09/30/2019	9285	Bud Rife		Payroll	-467.09	-4,251.
	09/30/2019	9286	Appalachian Wireless		Telephone Exp	-175.84	-4,426.
Check			Bud Rife		Payroll	-467.09	-4,894.
Check	09/30/2019	9287			Payroll	-316.39	-5,210.
Check	09/30/2019	9288	Suda Allen		-SPLIT-	9,711.12	4.500
General Journal	09/30/2019	16			Peoples Bank	-59.49	4,441
General Journal	09/30/2019	16				-1,240.00	3,201.
General Journal	09/30/2019	16			Peoples Bank		3,077
General Journal	09/30/2019	16			Peoples Bank	-123.83	
General Journal	09/30/2019	16			Peoples Bank	-698.10	2,379
		16			Peoples Bank	-931.39	1,447
General Journal	09/30/2019				Peoples Bank	-2.00	1.445
General Journal	09/30/2019	16	index to the production of the second states of the		Customer Depo	-125.21	1,320
Check	10/31/2019	9289	terri woods			-67.76	1,252
Check	10/31/2019	9290	USPS		Postage and D		936
Check	10/31/2019	9291	Suda Allen		Payroll	-316 39	
	10/31/2019	9292	Bud Rife		Payroll	-467.09	469
Check			prestonsburg city utili		Utilities	-12.30	457
Check	10/31/2019	9293			Utilities	-17.47	439
Check	10/31/2019	9294	waste connections		Utilities	-15.00	424
Check	10/31/2019	9295	Kentucky Undergrou		Purchases -Nat	-2,082.88	-1.658
Check	10/31/2019	9296	B&S Oil Company				-1.820
Check	10/31/2019	9297	Gearheart Communic		Telephone Exp	-161.78	-1,878
	10/31/2019	9298	Gearheart Communic		Telephone Exp	-58.15	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
Check		9299	Gearheart Communic		Telephone Exp	-51.28	-1,929
Check	10/31/2019		kentucky power com		Utilities	-145 34	-2,074
Check	10/31/2019	9300			Payroll	-467.09	-2,541
Check	10/31/2019	9301	Bud Rife		Payroll	-316.39	-2.858
Check	10/31/2019	9302	Suda Allen			-180.08	-3.038
Check	10/31/2019	9303	Kentucky State Treas		Sales Tax Expe		-3,145
	10/31/2019	9304	Kentucky State Treas		Sales Tax Expe	-107.28	
Check		9305	Cardinal Country Store		Travel Expense	-776.02	-3,921
Check	10/31/2019		Johnson County Gas		Office Supplies	-15.00	-3,936
Check	10/31/2019	9306			Payroll	-467.09	-4,403
Check	10/31/2019	9307	Bud Rife		Payroll	-316.39	-4,720
Check	10/31/2019	9308	Suda Allen			-291.05	-5.011
Check	10/31/2019	9309	Cardinal Country Store		Travel Expense		-5.187
	10/31/2019	9310	Appalachian Wireless		Telephone Exp	-175.92	
Check		9311	Kentucky Undergrou		Utilities	-18.00	-5,205
Check	10/31/2019		Bud Rife		Payroll	-467.09	-5,672
Check	10/31/2019	9312			Payroll	-316.39	-5,988
Check	10/31/2019	9313	Suda Allen			-467.09	-6.45
Check	10/31/2019	9315	Bud Rife		Payroll	-316.39	-6.77
Check	10/31/2019	9316	Suda Allen		Payroll		3,39
General Journal	10/31/2019	17			-SPLIT-	10,163.99	
		17			Peoples Bank	-46.22	3,34
General Journal	10/31/2019	17			Peoples Bank	-992.00	2,35
General Journal	10/31/2019				Peoples Bank	-698.10	1,65
General Journal	10/31/2019	17			Peoples Bank	-931.39	72
General Journal	10/31/2019	17				-2.00	72
General Journal	10/31/2019	17			Peoples Bank		65
	11/30/2019	9314	USPS		Postage and D	-67.20	
Check	11/30/2019	9317	B&S Oil Company		Purchases -Nat	-1,628.00	-97
Check		9317	waste connections		Utilities	-17.47	-99
Check	11/30/2019		Gearheart Communic		Telephone Exp	-51.27	-1,04
Check	11/30/2019	9319			Telephone Exp	-161.78	-1,20
Check	11/30/2019	9320	Gearheart Communic			-56.98	-1,26
Check	11/30/2019	9321	Gearheart Communic		Telephone Exp		-1,27
Check	11/30/2019	9322	prestonsburg city utili		Utilities	-12.30	
		9324	B&S Oil Company		Repairs and Ma	-3,500.00	-4,77
Check	11/30/2019		Bud Rife		Payroll	-467.09	-5,23
Check	11/30/2019	9325			Payroll	-316.39	-5,55
Check	11/30/2019	9326	Suda Allen		Postage and D	-7.70	-5.56
Check	11/30/2019	9327	USPS				-7.11
Check	11/30/2019	9328	B&S Oil Company		Purchases -Nat	-1,553.54	
		9329	kentucky power com		Utilities	-94.26	-7.2
Check	11/30/2019		Bud Rife		Payroll	-467.09	-7,67
Check	11/30/2019	9330			Payroll	-316.39	-7,99
Check	11/30/2019	9331	Suda Allen			-180.08	-8,1
Check	11/30/2019	9332	Kentucky State Treas		Payroll Tax Exp		-8,26
	11/30/2019	9333	Kentucky State Treas		Sales Tax Expe	-94.06	
Check			USPS		Postage and D	-2.35	-8,27
Check	11/30/2019	9334			Payroll	-467.09	-8,73
Check	11/30/2019	9335	Bud Rife			-316.39	-9.0
Check	11/30/2019	9336	Suda Allen		Payroll	-50.52	-9.1
Check	11/30/2019	9337	Johnson County Gas		Office Supplies		
	11/30/2019	9339	Bud Rife		Payroll	-467.09	-9,5
Check			Suda Allen		Payroll	-316.39	-9,8
Check	11/30/2019	9340				-316.39	-10,20
Check	11/30/2019	9341	Suda Allen		Payroll		-11.1
	11/30/2019	28			Insurance Expe	-931.39	-11,15
General Journal							

01/13/21

Accrual Basis

B&H GAS COMPANY INC. General Ledger As of December 31, 2019

Туре	Date	Num	Name	Memo	Split	Amount	Balance
General Journal	11/30/2019	28			Insurance Expe	-992.00	-12,128.99
General Journal	11/30/2019	29			Sales	13,292.08	1,163.09
Check	12/31/2019	9338	Appalachian Wireless		Telephone Exp	-202.39	960.70
Check	12/31/2019	9342	USPS		Postage and D	-68.88	891.82
Check	12/31/2019	9343	B&S Oil Company		Purchases -Nat	-809.03	82.79
Check	12/31/2019	9344	Bud Rife		Payroll	-467.09	-384.30
Check	12/31/2019	9345	Suda Allen		Payroll	-316.39	-700.69
Check	12/31/2019	9346	betsy layne primary c		Customer Depo	-83.47	-784.16
Check	12/31/2019	9347	Gearheart Communic		Telephone Exp	-161.78	-945.94
Check	12/31/2019	9348	Gearheart Communic		Telephone Exp	-51.27	-997.21
Check	12/31/2019	9349	Gearheart Communic		Telephone Exp	-57_44	-1,054.65
Check	12/31/2019	9350	prestonsburg city utili		Utilities	-12.30	-1,066.95
Check	12/31/2019	9351	B&S Oil Company		Purchases -Nat	-4,045.17	-5,112.12
Check	12/31/2019	9352	Kentucky State Treas		Other Taxes Ex	-766.40	-5,878.52
Check	12/31/2019	9353	waste connections		Utilities	-17.47	-5,895.99
Check	12/31/2019	9354	Cardinal Country Store		Travel Expense	-575.17	-6,471.16
Check	12/31/2019	9355	Kentucky Undergrou		Utilities	-13.50	-6,484.66
Check	12/31/2019	9356	USPS		Postage and D	-60.00	-6,544.66
Check	12/31/2019	9357	kentucky power com		Utilities	-91.81	-6,636.47
Check	12/31/2019	9358	Bud Rife		Payroll	-467.09	-7,103.56
Check	12/31/2019	9359	Suda Allen		Payroll	-316.39	-7,419.95
Check	12/31/2019	9360	Kentucky State Treas		Other Taxes Ex	-242.61	-7,662.56
Check	12/31/2019	9361	B&S Oil Company		Purchases -Nat	-6,452.42	-14,114.98
Check	12/31/2019	9362	Kentucky State Treas		Other Taxes Ex	-208.55	-14,323.53
Check	12/31/2019	9363	Bud Rife		Payroll	-467.09	-14,790.62
Check	12/31/2019	9364	Suda Allen		Payroll	-316.39	-15,107.01
Check	12/31/2019	9365	Bud Rife		Payroll	-467.09	-15,574.10
Check	12/31/2019	9366	Bud Rife		Payroll	-467.09	-16,041.19
Check	12/31/2019	9368	Suda Allen		Payroll	-316.39	-16,357,58
Check	12/31/2019	9371	Kentucky Undergrou		Utilities	-19.50	-16,377.08
Check	12/31/2019	9372	Bud Rife		Payroll	-467.09	-16,844.17
General Journal	12/31/2019	30			-SPLIT-	25,062.89	8,218.72
General Journal	12/31/2019	30			Peoples Bank	-86.99	8,131.73
General Journal	12/31/2019	30			Peoples Bank	-1,336.70	6,795.03
General Journal	12/31/2019	30			Peoples Bank	-1,386.20	5,408.83
General Journal	12/31/2019	30			Peoples Bank	-59.74	5,349.09
General Journal	12/31/2019	30			Peoples Bank	-90.70	5,258.39
General Journal	12/31/2019	30			Peoples Bank	0.00	5,258.39
General Journal	12/31/2019	30			Peoples Bank	-2.00	5,256.39
General Journal	12/31/2019	30			Peoples Bank	-984.06	4,272.33
Total Peoples Bank Chee	cking					4,272.33	4,272.33
Accounts Receivable							51,459.04
General Journal	12/31/2019	35	adj		Sales	-10,428.83	41,030.21
General Journal	12/31/2019	36	adj		Repairs and Ma	661.51	41,691.72
Total Accounts Receivab	ble		0.000 # 0			-9,767.32	41,691.72
Accumulated Depreciat							-244,043.00
General Journal	12/31/2019	21			Depreciation Ex	-4,909.00	-248,952.00
Total Accumulated Depre	eciation					-4,909.00	-248.952.00
Furniture and Equipme							0.00
Total Furniture and Equip	pment						
New Gas Lines Total New Gas Lines							55,220.00 55,220.00
Property and Equipmen Total Property and Equip							251,062.00 251,062.00
Intangible Asset Total Intangible Asset							34,252.00 34,252.00
Less Amortization Total Less Amortization							-34,252.00 -34,252.00
A/P BRC 2017 Total A/P BRC 2017							0.00 0.00
A/P Childers and Assoc Total A/P Childers and A							0.00
A/P Gos Samford PLLC	5						0.00
Total A/P Gos Samford I	PLLC						0.00

01/13/21

Accrual Basis

B&H GAS COMPANY INC. General Ledger As of December 31, 2019

Туре	Date	Num	Name	Memo	Split	Amount	Balance
Accounts Payable General Journal General Journal	12/31/2019 12/31/2019	33 38	B&S Oil Company ap		Purchases -Nat Customer Depo	1,544.45 -6,791.43	-1,659,561.1 -1,658,016.7 -1,664,808.1
Total Accounts Payable						-5,246.98	-1,664,808.1
941 Taxes payble General Journal	12/31/2019	26			Payroll Tax Exp	2.40	-994.4 -992.0
Total 941 Taxes payble						2.40	-992.0
Customer Deposits Check Check Check Check General Journal	01/31/2019 06/30/2019 10/31/2019 12/31/2019 12/31/2019	9058 9191 9289 9346 38	Deposit Refund Rob Dennis terri woods betsy layne primary c ap		Checking First Peoples Bank Peoples Bank Peoples Bank Accounts Paya	736.00 115.77 125.21 83.47 6.791.43	-18,451.8 -17,715.8 -17,600.1 -17,474.9 -17,391.4 -10,600.0
Total Customer Deposits	1210112010					7,851.88	-10,600.0
FUTA Payable	01/31/2019	9050	United Stetes Treasury		Checking First	84.00	-84 (
Check Total FUTA Payable	0110112010	0000	,			84.00	0.0
KY Withholding Payable Total KY Withholding Paya	able						-180. -180.
Due To Related Party General Journal	12/31/2019	31		loans from bs	Sales	-60,272.98	-26,891 -87,164
Total Due To Related Part	ty					-60,272.98	-87,164
N/P DLG Total N/P DLG							0.
APIC Total APIC							-11,412 -11,412
Capital Stock Total Capital Stock							-8,000 -8,000
Dividends Paid Total Dividends Paid							0.
Opening Balance Equity Total Opening Balance Ed							0
Retained Earnings Total Retained Earnings							1,608,659 1,608,659
Sales General Journal General Journal	01/31/2019 02/28/2019 04/30/2019 04/30/2019 04/30/2019 04/30/2019 06/30/2019 07/31/2019 08/31/2019 10/31/2019 12/31/2019 12/31/2019	6 7 8 9 10 18 12 14 15 16 17 29 30 35	adj	loans from bs	Checking First Checking First Checking First Checking First Peoples Bank Peoples Bank	-28,029 51 -31,098 04 -25,036 89 -9,261 39 -13,372 09 -15,797 73 -10,172 13 -9,663 82 -9,968 92 -9,711.12 -10,163 99 -13,292 08 -25,062 89 60,272 98 10,428 83	0 -28,029 -59,127 -84,164 -93,425 -106,797 -122,595 -132,767 -142,391 -152,360 -162,071 -172,235 -185,527 -210,590 -150,317 -139,888
General Journal	12/31/2019	35	auj			-139,888.79	-139.888

Total Sales

01/13/21

Accrual Basis

B&H GAS COMPANY INC. General Ledger

As of December 31, 2019

					0.0
- · · · · · · · · · · · · · · · · · · ·				4 704 00	1,734.6
01/31/2019	9035	B&S Oil Company	Checking First	1,734.66	
01/31/2019	9042	B&S Oil Company	Checking First	2,871.95	4,606.6
01/31/2019	9044	B&S Oil Company	Checking First	2,297.56	6,904.1
			Checking First	2,347.88	9,252.0
				2,297.56	11,549.6
					15,570.3
					17,293.5
01/31/2019	9055	B&S Oil Company			
02/28/2019	9075	B&S Oil Company	Checking First		21,767.5
			Checking First	5,739.57	27,507.1
			Checking First	1,917.45	29,424.5
			5	1 917 45	31,342.0
					35,816.0
02/28/2019	9090	B&S Oil Company			
03/31/2019	9107	B&S Oil Company			39,222.
		B&S Oil Company	Checking First	2,428.77	41,651.
			Checking First	5,752.35	47,403.1
					49,960.
03/31/2019	9122				50.727
03/31/2019	9131	B&S Oil Company	Checking First		
		R&S Oil Company	Checking First	3,662.33	54,389.
				5 752 35	60,142.
					63,977.
04/30/2019	9156				65,731.
05/31/2019	9176	B&S Oil Company			
		B&S Oil Company	Peoples Bank		68,075.
			Peoples Bank	2,009.25	70,085
					72,556
					73.896
07/31/2019	9226	B&S Oil Company			
07/31/2019	9231	B&S Oil Company	Peoples Bank		74,699
			Peoples Bank	1,511.75	76,211
			Peoples Bank	399.33	76,610.
					77,751.
09/30/2019	9271	B&S Oil Company		and the second	78,259
09/30/2019	9279	B&S Oil Company			
	0206	B&S Oil Company	Peoples Bank	2,082.88	80,342
			Peoples Bank	1.628.00	81,970
11/30/2019					83,523
11/30/2019	9328	B&S Oil Company			
12/31/2019	9343	B&S Oil Company	Peoples Bank		84,332
			Peoples Bank	4,045.17	88,378
				6 452 42	94,830.
12/31/2019	9361				94,829.
12/31/2019	32	B&S Oil Company			93.285.
12/31/2019	33	B&S Oil Company	Accounts Paya		
	34	Eqt Energy LLC	Repairs and Ma	25.75	93,311.
as				93,311.16	93,311
					0
1011011					0
01/01/0010	0		Checking First	64.18	64
				22.40	86
01/31/2019	6				173
02/28/2019	7				
			Checking First	22.60	196
			Checking First	102.18	298
				22.60	320
03/31/2019	8		0		397
04/30/2019	10				
			Peoples Bank		399
			Peoples Bank	124.81	523
				80.62	604
06/30/2019	12				606
06/30/2019	12		Peoples Bank		
			Peoples Bank	2.00	608
				2.00	610
					61
09/30/2019	16				61
	17		Peoples Bank		
12/31/2019	30		Peoples Bank	61.74	67
				676.28	676
					(
	10000		Accumulated D	4 909 00	4,90
12/31/2019	21		Accumulated D		4,90
e				4,000.00	4,00
	01/31/2019 01/31/2019 01/31/2019 02/28/2019 02/28/2019 02/28/2019 02/28/2019 02/28/2019 03/31/2019 03/31/2019 03/31/2019 03/31/2019 04/30/2019 04/30/2019 05/31/2019 05/31/2019 05/31/2019 05/31/2019 05/31/2019 05/31/2019 05/31/2019 05/31/2019 07/31/2019 07/31/2019 10/31/2019 11/30/2019 11/30/2019 12/31/2019 12/31/2019 12/31/2019 12/31/2019 12/31/2019 12/31/2019 12/31/2019 12/31/2019 12/31/2019 12/31/2019 12/31/2019 03/31/	01/31/2019 9047 01/31/2019 9052 01/31/2019 9053 01/31/2019 9053 01/31/2019 9055 02/28/2019 9081 02/28/2019 9084 02/28/2019 9084 02/28/2019 9084 02/28/2019 9084 02/28/2019 9090 03/31/2019 9111 03/31/2019 9114 03/31/2019 9157 04/30/2019 9156 05/31/2019 9176 05/31/2019 9176 05/31/2019 9176 05/31/2019 9176 05/31/2019 9226 07/31/2019 9226 07/31/2019 9246 08/31/2019 9271 09/30/2019 9279 10/31/2019 9246 08/31/2019 9328 12/31/2019 9343 12/31/2019 9343 12/31/2019 934 12/31/2019 33 12/31/2019 34 03/31	01/31/2019 9047 Eqt Energy LLC 01/31/2019 9052 B&S Oil Company 01/31/2019 9055 B&S Oil Company 02/28/2019 9075 B&S Oil Company 02/28/2019 9084 B&S Oil Company 03/31/2019 9111 B&S Oil Company 03/31/2019 9111 B&S Oil Company 03/31/2019 9131 B&S Oil Company 03/31/2019 9143 B&S Oil Company 03/31/2019 9156 B&S Oil Company 03/31/2019 9157 B&S Oil Company 04/30/2019 9156 B&S Oil Company 05/31/2019 9187 B&S Oil Company 05/31/2019 9187 B&S Oil Company 05/31/2019 9187 B&S Oil Company 05/31/2019 922 B&S Oil Company 05/31/2019 9246 B&S Oil Company 05/31/2019 9279 B&S Oil Company 0	01312019 9047 Eqt Energy LLC Checking First 01312019 9053 B&S Oil Company Checking First 01312019 9055 B&S Oil Company Checking First 02282019 9075 B&S Oil Company Checking First 02282019 9081 B&S Oil Company Checking First 02282019 9084 B&S Oil Company Checking First 02282019 9084 B&S Oil Company Checking First 02282019 9086 B&S Oil Company Checking First 02282019 9086 B&S Oil Company Checking First 02282019 9086 B&S Oil Company Checking First 02282019 9111 B&S Oil Company Checking First 02312019 9112 B&S Oil Company Checking First 02312019 9137 B&S Oil Company Checking First 04302019 9137 B&S Oil Company Peoples Bank 04302019 9143 B&S Oil Company Peoples Bank 05312019 9186	01312019 9047 Eqt Energy LLC Checking First 2.347 88 01312019 9052 BSS Oil Company Checking First 4.220 73 01312019 9055 BSS Oil Company Checking First 4.220 73 02226/2019 9075 BSS Oil Company Checking First 1.723 116 02226/2019 9081 BSS Oil Company Checking First 4.474 05 02228/2019 9084 BSS Oil Company Checking First 4.474 05 02228/2019 9084 BSS Oil Company Checking First 4.474 05 0228/2019 9084 BSS Oil Company Checking First 2.428 77 023112019 9111 BSS Oil Company Checking First 2.566 60 033112019 9114 BSS Oil Company Checking First 7.66 88 04302019 9157 BSS Oil Company Checking First 3.66 23 04302019 9157 BSS Oil Company Checking First 3.66 23 04302019 9157 BSS Oil Company Peoples Bank 5.72 235 04302019 9157 BSS Oil Company Peoples Ba

Total Dues and Subscriptions

01/13/21

Accrual Basis

B&H GAS COMPANY INC. General Ledger

As of December 31, 2019

Туре	Date	Num	Name	Memo Split	Amount	Balance
Employee Benifit Progra	ms				0.040.00	0.00
General Journal	12/31/2019	20		Insurance Expe	8,913.96	
Total Employee Benifit Pro	ograms				8,913.96	8,913.96
						0.00
Insurance Expense General Journal	01/31/2019	6		Checking First	931 39	1.862.78
General Journal	02/28/2019	7		Checking First	931.39	2,794.1
General Journal	03/31/2019	8		Checking First	931 39	3,325.63
General Journal	03/31/2019	8		Checking First	531.45 931.39	4,257.0
General Journal	04/30/2019	10		Peoples Bank	2.161.24	6.418.2
Check	05/31/2019	9158	elite insurance solutio	Peoples Bank	931.39	7.349.6
General Journal	06/30/2019	12		Peoples Bank	931.39	8,281.0
General Journal	07/31/2019	14		Peoples Bank Peoples Bank	931.39	9,212.4
General Journal	08/31/2019	15		Peoples Bank	931.39	10,143.8
General Journal	09/30/2019	16		Peoples Bank	931 39	11,075.2
General Journal	10/31/2019	17		-SPLIT-	931.39	12,006.5
General Journal	11/30/2019	28		Employee Benif	-8,913.96	3,092.6
General Journal	12/31/2019	20 23		Officers Life Ins	-424.00	2,668.6
General Journal General Journal	12/31/2019 12/31/2019	30		Peoples Bank	984 06	3,652.6
		00			3,652.69	3,652.6
Total Insurance Expense						0.0
Interest Expense Total Interest Expense						0.0
Miscellaneous Expense			Real Direct Constal F	Peoples Bank	688.10	0 0 688 1
Check	05/31/2019	9178 9211	Bank Direct Capital F Bank Direct Capital F	Peoples Bank	688.10	1,376.2
Check	06/30/2019	9211	Bank Direct Capital Fill		1,376.20	1,376.2
Total Miscellaneous Expe	ense					0.0
Office Supplies	01/01/0010	9041	Wal Mart	Checking First	210.67	210 6
Check	01/31/2019	9041	Wordsigns	Checking First	343.44	554.
Check	01/31/2019	9096	State Wide Press	Checking First	220.00	774.
Check	02/28/2019 02/28/2019	7	Olate Tride Frede	Checking First	109.91	884. 941.
General Journal	03/31/2019	9127	Wal Mart	Checking First	57.77	1,158.
Check General Journal	03/31/2019	8		Checking First	216.37	1,108
General Journal	03/31/2019	8		Checking First	63.09 289.57	1,510.
General Journal	03/31/2019	8		Checking First	100.27	1.611.
General Journal	04/30/2019	9		Checking First	99.71	1,710
General Journal	04/30/2019	10		Peoples Bank	259.54	1,970
Check	04/30/2019	9158	staples	Peoples Bank Peoples Bank	59.75	2,030
General Journal	06/30/2019	12		Peoples Bank	59.48	2,089
General Journal	07/31/2019	14		Peoples Bank	698.10	2,787.
	07/31/2019	14		Peoples Bank	59.59	2,847
General Journal	08/31/2019	15		Peoples Bank	698.10	3,545
General Journal General Journal	00/04/0010	15		Peoples Bank	59.49	3,604
General Journal General Journal	08/31/2019			Peoples Bank	123.83	3,728
General Journal General Journal General Journal	09/30/2019	16				4,426
General Journal General Journal General Journal General Journal	09/30/2019 09/30/2019	16		Peoples Bank	698.10	
General Journal General Journal General Journal General Journal General Journal	09/30/2019 09/30/2019 09/30/2019	16 16	Johnson County Gas		15 00	4,441
General Journal General Journal General Journal General Journal General Journal Check	09/30/2019 09/30/2019 09/30/2019 10/31/2019	16 16 9306	Johnson County Gas	Peoples Bank	15.00 46.22	4,441 4,488
General Journal General Journal General Journal General Journal Check General Journal	09/30/2019 09/30/2019 09/30/2019 10/31/2019 10/31/2019	16 16 9306 17	Johnson County Gas	Peoples Bank	15.00 46.22 698.10	4,441 4,488 5,186
General Journal General Journal General Journal General Journal Check General Journal General Journal	09/30/2019 09/30/2019 09/30/2019 10/31/2019 10/31/2019 10/31/2019	16 16 9306 17 17		Peoples Bank Peoples Bank Peoples Bank	15.00 46.22 698.10 50.52	4,441 4,488 5,186 5,236
General Journal General Journal General Journal General Journal Check General Journal General Journal Check	09/30/2019 09/30/2019 09/30/2019 10/31/2019 10/31/2019 10/31/2019 11/30/2019	16 16 9306 17 17 9337	Johnson County Gas Johnson County Gas	Peoples Bank Peoples Bank Peoples Bank Peoples Bank	15.00 46.22 698.10	4,441 4,488 5,186
General Journal General Journal General Journal General Journal Check General Journal Check General Journal Check General Journal	09/30/2019 09/30/2019 09/30/2019 10/31/2019 10/31/2019 10/31/2019	16 16 9306 17 17		Peoples Bank Peoples Bank Peoples Bank Peoples Bank Peoples Bank	15.00 46.22 698.10 50.52	4,441 4,488 5,186 5,236
General Journal General Journal General Journal General Journal Check General Journal General Journal Check	09/30/2019 09/30/2019 09/30/2019 10/31/2019 10/31/2019 10/31/2019 11/30/2019 12/31/2019	16 16 9306 17 17 9337		Peoples Bank Peoples Bank Peoples Bank Peoples Bank Peoples Bank	15.00 46.22 698.10 50.52 86.99	4,441 4,488 5,186 5,236 5,323

Total Officers Life Insurance

01/13/21

Accrual Basis

B&H GAS COMPANY INC. General Ledger

As of December 31, 2019

Туре	Date	Num	Name	Memo	Split	Amoun	t	Balance
Other Taxes Expense							100 11	0.00
Check	02/28/2019	9087	Kentucky State Treas		Checking First		180.44	180.44
Check	03/31/2019	9119	Kentucky State Treas		Checking First		228.92	409.30
Check	03/31/2019	9126	KITS		Checking First		74.20	
Check	04/30/2019	9120	Kentucky State Treas		Checking First		175.00	658.56
Check	07/31/2019	9230	Kentucky State Treas		Peoples Bank		22.80	681.36
Check	07/31/2019	9234	Kentucky State Treas		Peoples Bank		93.58	774.94
Check	09/30/2019	9283	Kentucky State Treas		Peoples Bank		93.99	868.93
General Journal	11/30/2019	28			Insurance Expe		992.00	1,860.93
Check	12/31/2019	9352	Kentucky State Treas		Peoples Bank		766.40	2,627.33
Check	12/31/2019	9360	Kentucky State Treas		Peoples Bank		242.61	2,869.94
Check	12/31/2019	9362	Kentucky State Treas		Peoples Bank		208.55	3,078.49
General Journal	12/31/2019	26	,		Payroll Tax Exp	-3	,217.48	-138.99
General Journal	12/31/2019	27			Repairs and Ma	1	,522.20	1,383.21
General Journal	12/31/2019	30			Peoples Bank	1	,336.70	2,719.91
Total Other Taxes Expen	se					2	,719.91	2,719.91
								0.00
Payroll	01/21/2010	9033	Bud Rife		Checking First		466.73	466.73
Check	01/31/2019				Checking First		316.03	782.76
Check	01/31/2019	9034	Suda Allen Bud Rife		Checking First		466.73	1,249,49
Check	01/31/2019	9048			Checking First		316.03	1,565.53
Check	01/31/2019	9049	Suda Allen				180.56	1,746.08
Check	01/31/2019	9051	Kentucky State Treas		Checking First			2.212.8
Check	01/31/2019	9056	Bud Rife		Checking First		466.73 316.03	2.528.84
Check	01/31/2019	9057	Suda Allen		Checking First			
Check	01/31/2019	9062	Bud Rife		Checking First		467.09	2,995.93
Check	01/31/2019	9063	Suda Allen		Checking First		316.39	3,312.3
Check	01/31/2019	9069	Bud Rife		Checking First		467.09	3,779.4
Check	01/31/2019	9070	Suda Allen		Checking First		316.39	4,095.8
General Journal	01/31/2019	6			Checking First		994.40	5,090.2
Check	02/28/2019	9076	Bud Rife		Checking First		467.09	5,557.2
	02/28/2019	9077	Suda Allen		Checking First		316.39	5,873.6
Check		9082	Bud Rife		Checking First		467.09	6,340.7
Check	02/28/2019	9082	Suda Allen		Checking First		316.39	6,657.1
Check	02/28/2019		Bud Rife		Checking First		467.09	7.124.2
Check	02/28/2019	9091			Checking First		316.39	7.440.6
Check	02/28/2019	9092	Suda Allen		Checking First		316.39	7,757.0
Check	02/28/2019	9095	Suda Allen				467.09	8,224.1
Check	02/28/2019	9098	Bud Rife		Checking First		316.39	8,540.5
Check	02/28/2019	9099	Suda Allen		Checking First		993.80	9,534.3
General Journal	02/28/2019	7	the second second		Checking First			10,001.4
Check	03/31/2019	9105	Bud Rife		Checking First		467.09	
Check	03/31/2019	9106	Suda Allen		Checking First		316.39	10,317.7
Check	03/31/2019	9116	Bud Rife		Checking First		467.09	10,784.8
Check	03/31/2019	9117	Suda Allen		Checking First		316.39	11,101.2
Check	03/31/2019	9123	Bud Rife		Checking First		467.09	11,568.3
Check	03/31/2019	9124	Suda Allen		Checking First		316.39	11,884.7
Check	03/31/2019	9129	Bud Rife		Checking First		467.09	12,351.8
	03/31/2019	9129	Suda Allen		Checking First		316.39	12,668.2
Check		8	odda / mon		Checking First		1,336.70	14,004.9
General Journal	03/31/2019		Bud Rife		Checking First		467.09	14,472.0
Check	04/30/2019	9135			Checking First		316.39	14,788.4
Check	04/30/2019	9136	Suda Allen		Checking First		467 09	15,255.5
Check	04/30/2019	9147	Bud Rife		Checking First		316 39	15,571.8
Check	04/30/2019	9148	Suda Allen				992.00	16,563.8
General Journal	04/30/2019	9			Checking First		992.00	17,555.8
General Journal	04/30/2019	10			Peoples Bank			17,872.2
Check	04/30/2019	9154	Suda Allen		Peoples Bank		316 39	
Check	04/30/2019	9156	Kentucky State Treas		Peoples Bank		213.23	18,085.5
Check	04/30/2019	9157	Kentucky State Treas		Peoples Bank		40.20	18,125.7
Check	04/30/2019	9153	Bud Rife		Peoples Bank		467.09	18,592.8
Check	04/30/2019	9154	Bud Rife		Peoples Bank		467.09	19,059.8
	04/30/2019	9155	Suda Allen		Peoples Bank		316.39	19.376.2
Check		9155	Suda Allen		Peoples Bank		316.39	19,692 6
Check	04/30/2019				Peoples Bank		467.09	20,159.7
Check	05/31/2019	9164	Bud Rife		Peoples Bank		467.09	20,626.8
Check	05/31/2019	9175	Bud Rife				316.39	20,943 2
Check	05/31/2019	9175	Suda Allen		Peoples Bank			21,410 3
Check	05/31/2019	9180	Bud Rife		Peoples Bank		467.09	
Check	05/31/2019	9185	Bud Rife		Peoples Bank		467.09	21,877.4
Check	05/31/2019	9181	Suda Allen		Peoples Bank		316.39	22,193.8
Check	05/31/2019	9186	Suda Allen		Peoples Bank		316.39	22,510.2
	05/31/2019	9188	Bud Rife		Peoples Bank		467.09	22,977.2
Check		9189	Suda Allen		Peoples Bank		316.39	23,293.0
Check	05/31/2019		Bud Rife		Peoples Bank		467.09	23,760
Check	06/30/2019	9196			Peoples Bank		316.39	24,077.
Check	06/30/2019	9197	Suda Allen				467.09	24,544.2
Check	06/30/2019	9203	Bud Rife		Peoples Bank		316.39	24,544
Oneon		0204	Suda Allen		Reonies Hank		310.59	24 000 5
Check	06/30/2019	9204			Peoples Bank			
	06/30/2019 06/30/2019	9204	Bud Rife		Peoples Bank Peoples Bank		467.09 316.39	25,327 25,644

01/13/21

Accrual Basis

B&H GAS COMPANY INC. General Ledger As of December 31, 2019

Туре	Date	Num	Name	Memo Split	Amount	Balance
		0214	Bud Rife	Peoples Bank	467.09	26,111.2
Check	06/30/2019	9214		Peoples Bank	316.39	26,427.6
Check	06/30/2019	9215	Suda Allen	Peoples Bank	1,240.00	27,667.6
General Journal	06/30/2019	12		Peoples Bank	467.09	28,134.6
Check	07/31/2019	9217	Bud Rife		316.39	28,451.0
Check	07/31/2019	9218	Suda Allen	Peoples Bank		28,918.1
	07/31/2019	9227	Bud Rife	Peoples Bank	467.09	
Check		9228	Suda Allen	Peoples Bank	316.39	29,234.5
Check	07/31/2019			Peoples Bank	467.09	29,701.6
Check	07/31/2019	9232	Bud Rife	Peoples Bank	316.39	30,018.0
Check	07/31/2019	9233	Suda Allen		467.09	30,485.1
	07/31/2019	9238	Bud Rife	Peoples Bank		30,801.5
Check	07/31/2019	9239	Suda Allen	Peoples Bank	316.39	
Check			Suda Allen	Peoples Bank	316.39	31,117.9
Check	07/31/2019	9244	Suda Alleri	Peoples Bank	992.00	32,109.9
General Journal	07/31/2019	14			467.09	32,577.0
Check	08/31/2019	9245	Bud Rife	Peoples Bank	467.09	33,044.0
	08/31/2019	9249	Bud Rife	Peoples Bank		
Check			Suda Allen	Peoples Bank	316.39	33,360.4
Check	08/31/2019	9250		Peoples Bank	467.09	33,827.5
Check	08/31/2019	9258	Bud Rife		316.39	34,143.9
Check	08/31/2019	9259	Suda Allen	Peoples Bank		34,611.0
		9261	Bud Rife	Peoples Bank	467.09	
Check	08/31/2019		Suda Allen	Peoples Bank	316.39	34,927.4
Check	08/31/2019	9262		Peoples Bank	316.39	35,243.0
Check	08/31/2019	9267	Suda Allen		992.00	36,235.1
General Journal	08/31/2019	15		Peoples Bank	175.84	36,411.
	09/30/2019	9268	Bud Rife	Peoples Bank		
Check		9269	Bud Rife	Peoples Bank	467.09	36,878.
Check	09/30/2019			Peoples Bank	316.39	37,195.
Check	09/30/2019	9270	Suda Allen	Peoples Bank	467.09	37,662.
Check	09/30/2019	9280	Bud Rife		316.39	37.978
	09/30/2019	9281	Suda Allen	Peoples Bank		
Check		9284	Suda Allen	Peoples Bank	316.39	38,295.
Check	09/30/2019			Peoples Bank	467.09	38,762.
Check	09/30/2019	9285	Bud Rife	Peoples Bank	467.09	39,229
Check	09/30/2019	9287	Bud Rife		316.39	39,545
	09/30/2019	9288	Suda Allen	Peoples Bank		40,785
Check		16		Peoples Bank	1,240.00	
General Journal	09/30/2019	A STATISTICS	O de Allen	Peoples Bank	316.39	41,101
Check	10/31/2019	9291	Suda Allen	Peoples Bank	467.09	41,569
Check	10/31/2019	9292	Bud Rife		467 09	42.036
	10/31/2019	9301	Bud Rife	Peoples Bank		42,352
Check		9302	Suda Allen	Peoples Bank	316.39	
Check	10/31/2019		Bud Rife	Peoples Bank	467.09	42,819
Check	10/31/2019	9307		Peoples Bank	316.39	43,136
Check	10/31/2019	9308	Suda Allen		467.09	43,603
	10/31/2019	9312	Bud Rife	Peoples Bank		43,919
Check		9313	Suda Allen	Peoples Bank	316.39	
Check	10/31/2019		Bud Rife	Peoples Bank	467.09	44,386
Check	10/31/2019	9315		Peoples Bank	316.39	44,702
Check	10/31/2019	9316	Suda Allen	Peoples Bank	992.00	45,694
General Journal	10/31/2019	17			467.09	46,162
	11/30/2019	9325	Bud Rife	Peoples Bank		46.478
Check		9326	Suda Allen	Peoples Bank	316.39	
Check	11/30/2019			Peoples Bank	467.09	46,945
Check	11/30/2019	9330	Bud Rife	Peoples Bank	316.39	47,261
Check	11/30/2019	9331	Suda Allen		467.09	47.729
	11/30/2019	9335	Bud Rife	Peoples Bank		48.045
Check		9336	Suda Allen	Peoples Bank	316.39	
Check	11/30/2019			Peoples Bank	467.09	48,512
Check	11/30/2019	9339	Bud Rife	Peoples Bank	316.39	48,828
Check	11/30/2019	9340	Suda Allen		316.39	49.14
	11/30/2019	9341	Suda Allen	Peoples Bank	467 09	49.61
Check			Bud Rife	Peoples Bank		
Check	12/31/2019	9344		Peoples Bank	316.39	49,92
Check	12/31/2019	9345	Suda Allen	Peoples Bank	467.09	50,39
Check	12/31/2019	9358	Bud Rife		316 39	50,71
	12/31/2019	9359	Suda Allen	Peoples Bank		51,17
Check		9363	Bud Rife	Peoples Bank	467.09	
Check	12/31/2019			Peoples Bank	316.39	51,49
Check	12/31/2019	9364	Suda Allen	Peoples Bank	467 09	51,96
Check	12/31/2019	9365	Bud Rife	Peoples Bank	467.09	52,42
Check	12/31/2019	9366	Bud Rife		316.39	52,74
	12/31/2019	9368	Suda Allen	Peoples Bank		53,21
Check			Bud Rife	Peoples Bank	467.09	
Check	12/31/2019	9372	Duu Mie	Payroll Tax Exp	-413.40	52,80
General Journal	12/31/2019	25		r ayron ran enp		
otal Payroll					52,800 00	52,80
				Suppose in an inclusion	400.00	18
ayroll Tax Expense	011000010	0165	Kentucky State Treas	Peoples Bank	180.08	
Check	04/30/2019	9155		Peoples Bank	180.08	36
Check	05/31/2019	9177	Kentucky State Treas		180.08	54
	08/31/2019	9257	Kentucky State Treas	Peoples Bank		72
		9332	Kentucky State Treas	Peoples Bank	180.08	
Check					413.40	1.13
Check	11/30/2019		, , , , , , , , , , , , , , , , , , , ,	Payroll		
	12/31/2019	25			3,217.48	
Check				-SPLIT-		4,35

Total Payroll Tax Expense

01/13/21

Accrual Basis

B&H GAS COMPANY INC. General Ledger

As of December 31, 2019

Туре	Date	Num	Name	Memo	Split	Amount	Balance
Permits and Fees					Checking First	659.15	0. 659.
Check	01/31/2019	9059	Kentucky State Treas		Checking First		
otal Permits and Fees						659.15	659.
ostage and Delivery						452.02	0.
Check	01/31/2019	9031	USPS		Checking First	150.00	
Check	01/31/2019	9032	USPS		Checking First	69.16	219
Check	02/28/2019	9067	USPS		Checking First	55.00	274
	02/28/2019	9074	USPS		Checking First	68.88	343
Check		9100	USPS		Checking First	68.60	411
Check	03/31/2019	9121	USPS		Checking First	2.90	414
Check	03/31/2019		USPS		Checking First	68.88	483
Check	04/30/2019	9133			Peoples Bank	68.60	552
Check	05/31/2019	9166	USPS		Peoples Bank	68.04	620
Check	06/30/2019	9190	USPS			67.20	687
Check	07/31/2019	9216	USPS		Peoples Bank	117.50	804
Check	07/31/2019	9219	USPS		Peoples Bank	65.52	870
Check	08/31/2019	9243	USPS		Peoples Bank		937
Check	09/30/2019	9268	USPS		Peoples Bank	67.20	
Check	10/31/2019	9290	USPS		Peoples Bank	67.76	1,005
Check	11/30/2019	9314	USPS		Peoples Bank	67 20	1,072
Check	11/30/2019	9327	USPS		Peoples Bank	7.70	
Check	11/30/2019	9334	USPS		Peoples Bank	2.35	1,082
Check	12/31/2019	9342	USPS		Peoples Bank	68.88	1,151
Check	12/31/2019	9356	USPS		Peoples Bank	60.00	1,211
Total Postage and Delivery						1,211.37	1,211
Professional Fees						100.00	0
Check	01/31/2019	9028	Goss Sanford Plic		Checking First	1,233.75	1,333
Check	01/31/2019	9046	Joe F Childers		Checking First		1,533
Check	01/31/2019	9061	Goss Sanford Pllc		Checking First	200.00	1,708
Check	02/28/2019	9061	Darrell Madden		Checking First	175.00 393.75	2,102
Check	02/28/2019	9086	Joe F Childers		Checking First		2,102
Check	03/31/2019	9112	Davis Law Office		Checking First	125.00	3,043
Check	03/31/2019	9125	Darrell Madden		Checking First	815.00	3,242
Check	04/30/2019	9146	Goss Sanford Plic		Checking First	200.00	3,442
Check	05/31/2019	9168	Goss Sanford Plic		Peoples Bank	200.00	
Check	06/30/2019	9201	Goss Sanford Pllc		Peoples Bank	100.00	3,54
Check	08/31/2019	9241	Kevin Jacobs CPA		Peoples Bank	900.00	4,442
Check	08/31/2019	9242	Goss Sanford Plic		Peoples Bank	100.00	4,543
Total Professional Fees						4,542.50	4,54
Property Tax			Final Courts Chariff		Checking First	4,057,41	4,05
Check	02/28/2019	9094	Floyd County Sheriff		Gheeking Thot	4,057.41	4.05
Total Property Tax						4,007.41	4,00
Rent Expense Total Rent Expense							
Repairs and Maintenance	e				Chaptering First	185.29	18
Check	03/31/2019	9101	Miller Supply of Kent		Checking First	2,780.00	2,96
Check	04/30/2019	9156	rife construction		Peoples Bank	560.00	3,52
Check	08/31/2019	9254	B&S Oil Company		Peoples Bank	3,500.00	7.02
Check	11/30/2019	9324	B&S Oil Company		Peoples Bank		5,50
General Journal	12/31/2019	27			Other Taxes Ex	-1,522.20	6,97
General Journal	12/31/2019	30			Peoples Bank	1,476.90	6,98
General Journal	12/31/2019	32	B&S Oil Company		Purchases -Nat	0.66	6,95
General Journal	12/31/2019	34	Eqt Energy LLC		Purchases -Nat	-25.75 -661.51	6,29
General Journal	12/31/2019	36	adj		Accounts Recei		
Total Repairs and Mainter	nance					6,293.39	6,29
Royalties							
Total Royalties							

Total Royalties

01/13/21

Accrual Basis

B&H GAS COMPANY INC. General Ledger As of December 31, 2019

Туре	Date	Num	Name	Memo Split	Amo	unt	Balance
ales Tax Expense					1	220.07	0.0
Check	01/31/2019	9054	Kentucky State Treas	Checking F		229.07	503.9
Check	02/28/2019	9089	Kentucky State Treas	Checking F		274.83	
	03/31/2019	9115	Kentucky State Treas	Checking F		242.61	746.
Check		9183	Kentucky State Treas	Peoples Ba	ink	124.50	871.0
Check	05/31/2019			Peoples Ba		225.10	1.096.
Check	06/30/2019	9205	Kentucky State Treas	Peoples Ba		89.01	1,185
Check	06/30/2019	9206	Kentucky State Treas			335.91	1,521.
Check	06/30/2019	9208	Kentucky State Treas	Peoples Ba			
	07/31/2019	9229	Kentucky State Treas	Peoples Ba	ink	180.08	1,701.
Check		9260	Kentucky State Treas	Peoples Ba	ank	98.14	1,799.
Check	08/31/2019			Peoples Ba		225.10	2,024.
Check	09/30/2019	9282	Kentucky State Treas			180.08	2.204.
Check	10/31/2019	9303	Kentucky State Treas	Peoples Ba			2,311
Check	10/31/2019	9304	Kentucky State Treas	Peoples Ba	ank	107.28	
	11/30/2019	9333	Kentucky State Treas	Peoples Ba	ank	94.06	2,405.
Check			Remotily of the model	Payroll Tax	Exp	-2.40	2,403.
General Journal	12/31/2019	26				0 102 27	2,403
otal Sales Tax Expense						2,403.37	2,403.
Supplies				Checking	First	690.74	690
General Journal	01/31/2019	6		Peoples B.		307.26	998
Check	04/30/2019	9144	cash			3,939,79	4.937
General Journal	12/31/2019	22		Travel Exp	ense		
otal Supplies						4,937.79	4,937
Telephone Expense						150 64	0.
Check	01/31/2019	9036	Gearheart Communic	Checking		159.64	
	01/31/2019	9038	Gearheart Communic	Checking	First	57.76	217
Check		9039	Gearheart Communic	Checking	First	50.71	268
Check	01/31/2019		Appalachian Wireless	Checking		178.43	446
Check	01/31/2019	9068		Checking		50.70	497
Check	02/28/2019	9071	Gearheart Communic			57.45	554
Check	02/28/2019	9072	Gearheart Communic	Checking			714
	02/28/2019	9073	Gearheart Communic	Checking		159.65	
Check		9097	Appalachian Wireless	Checking	First	178.27	892
Check	03/31/2019		Gearheart Communic	Checking		159.65	1,052
Check	03/31/2019	9102		Checking		57.73	1,109
Check	03/31/2019	9103	Gearheart Communic			50.70	1,160
Check	03/31/2019	9104	Gearheart Communic	Checking			1,338
	04/30/2019	9132	Appalachian Wireless	Checking		178.22	
Check		9137	Gearheart Communic	Checking	First	163.90	1,502
Check	04/30/2019		Gearheart Communic	Checking	First	50.57	1,553
Check	04/30/2019	9138		Checking		58.05	1,611
Check	04/30/2019	9139	Gearheart Communic	Peoples E		178.22	1,789
Check	05/31/2019	9162	Appalachian Wireless			163.90	1,953
Check	05/31/2019	9174	Gearheart Communic	Peoples E			
	05/31/2019	9170	Gearheart Communic	Peoples E	Bank	50.56	2,004
Check			Gearheart Communic	Peoples E	Bank	57.38	2,061
Check	05/31/2019	9171		Peoples		178.22	2,239
Check	05/31/2019	9184	Appalachian Wireless			50.56	2,290
Check	06/30/2019	9193	Gearheart Communic	Peoples I		163.89	2,454
Check	06/30/2019	9194	Gearheart Communic	Peoples I			2,510
	06/30/2019	9195	Gearheart Communic	Peoples I	Bank	56.43	
Check			Appalachian Wireless	Peoples I	Bank	108.84	2,61
Check	06/30/2019	9213		Peoples		58.14	2,67
Check	07/31/2019	9220	Gearheart Communic			50.56	2,72
Check	07/31/2019	9221	Gearheart Communic	Peoples		163.89	2.89
	07/31/2019	9222	Gearheart Communic	Peoples			
Check		9235	Appalachian Wireless	Peoples	Bank	175.84	3.06
Check	07/31/2019		Gearheart Communic	Peoples		57.10	3.12
Check	08/31/2019	9247		Peoples		51.20	3,17
Check	08/31/2019	9248	Gearheart Communic			163.90	3.34
Check	08/31/2019	9251	Gearheart Communic	Peoples		467.09	3.80
	08/31/2019	9265	Appalachian Wireless	Peoples			3,90
Check	09/30/2019	9272	Gearheart Communic	Peoples		163.89	
Check		9273	Gearheart Communic	Peoples	Bank	51 20	4,02
Check	09/30/2019		Gearheart Communic	Peoples		57.82	4,08
Check	09/30/2019	9275		Peoples		175.84	4,25
Check	09/30/2019	9286	Appalachian Wireless	and the second se		161.78	4.41
	10/31/2019	9297	Gearheart Communic	Peoples			4.47
Check	10/31/2019	9298	Gearheart Communic	Peoples	Bank	58.15	
Check		9299	Gearheart Communic	Peoples	Bank	51.28	4,52
Check	10/31/2019			Peoples		175.92	4,70
Check	10/31/2019	9310	Appalachian Wireless			51.27	4.75
	11/30/2019	9319	Gearheart Communic	Peoples			
Check	11/30/2019	9320	Gearheart Communic	Peoples	Bank	161.78	4,91
Check			Gearheart Communic	Peoples	Bank	56.98	4,97
Check	11/30/2019	9321		Peoples		202.39	5,17
Check	12/31/2019	9338	Appalachian Wireless			161.78	5.33
	12/31/2019	9347	Gearheart Communic	Peoples			
Check	12/31/2019	9348	Gearheart Communic	Peoples	Bank	51.27	5,38
Check		9349	Gearheart Communic	Peoples	Bank	57.44	5,44
Check	12/31/2019						

Total Telephone Expense

01/13/21

Accrual Basis

B&H GAS COMPANY INC. General Ledger As of December 31, 2019

Туре	Date	Num	Name	Memo	Split	Amount	Balance
avel Expense							0.
Check	02/28/2019	9085	Cardinal Country Store		Checking First	444.16	444.
Check	03/31/2019	9113	Cardinal Country Store		Checking First	303.58	747.
	04/30/2019	9149	Cardinal Country Store		Peoples Bank	405.04	1,152
Check	05/31/2019	9179	Cardinal Country Store		Peoples Bank	270.41	1,423
Check		9237	Cardinal Country Store		Peoples Bank	477.00	1,900.
Check	07/31/2019				Peoples Bank	397.36	2,297
Check	08/31/2019	9264	Cardinal Country Store			776.02	3,073
Check	10/31/2019	9305	Cardinal Country Store		Peoples Bank	291.05	3.364
Check	10/31/2019	9309	Cardinal Country Store		Peoples Bank		3,939
Check	12/31/2019	9354	Cardinal Country Store		Peoples Bank	575.17	
General Journal	12/31/2019	22			Supplies	-3,939.79	0
tal Travel Expense						0.00	0
ilities					Checking First	16.96	0 16
Check	01/31/2019	9040	waste connections			12.30	29
Check	01/31/2019	9043	prestonsburg city utili		Checking First		131
Check	01/31/2019	9045	kentucky power com		Checking First	102.14	
Check	01/31/2019	9060	Cardinal Country Store		Checking First	587.47	718
Check	02/28/2019	9065	Kentucky Undergrou		Checking First	13.50	732
		9078	kentucky power com		Checking First	83.90	816
Check	02/28/2019	9079	prestonsburg city utili		Checking First	12.30	828
Check	02/28/2019				Checking First	16.96	845
Check	02/28/2019	9080	waste connections		Checking First	31.50	877
Check	02/28/2019	9093	Kentucky Undergrou				894
Check	03/31/2019	9108	waste connections		Checking First	16.97	
Check	03/31/2019	9109	prestonsburg city utili		Checking First	12.30	906
	03/31/2019	9110	kentucky power com		Checking First	83.25	989
Check	04/30/2019	9140	prestonsburg city utili		Checking First	12.30	1,001
Check		9142	Kentucky Undergrou		Checking First	24.00	1,025
Check	04/30/2019				Checking First	82.49	1,108
Check	04/30/2019	9145	kentucky power com		Peoples Bank	16 97	1,12
Check	04/30/2019	9141	waste connections		COLUMN STATES	30.00	1,155
Check	05/31/2019	9161	Kentucky Undergrou		Peoples Bank		
Check	05/31/2019	9160	prestonsburg city utili		Peoples Bank	12.30	1,16
Check	05/31/2019	9173	kentucky power com		Peoples Bank	88.37	1,25
		9172	waste connections		Peoples Bank	16 97	1,27
Check	05/31/2019		waste connections		Peoples Bank	17.47	1,29
Check	06/30/2019	9192			Peoples Bank	126.48	1.41
Check	06/30/2019	9198	kentucky power com			12.30	1.42
Check	06/30/2019	9199	prestonsburg city utili		Peoples Bank		1,43
Check	06/30/2019	9200	Kentucky Undergrou		Peoples Bank	7.50	
	06/30/2019	9207	Cardinal Country Store		Peoples Bank	574.13	2,01
Check	06/30/2019	9212	Kentucky Undergrou		Peoples Bank	19.50	2,03
Check			waste connections		Peoples Bank	17.47	2,04
Check	07/31/2019	9223	and the second se		Peoples Bank	12.30	2.06
Check	07/31/2019	9224	prestonsburg city utili		Peoples Bank	122.57	2.18
Check	07/31/2019	9225	kentucky power com			15.00	2,19
Check	07/31/2019	9236	Kentucky Undergrou		Peoples Bank		2,21
Check	08/31/2019	9252	waste connections		Peoples Bank	17.47	
	08/31/2019	9253	prestonsburg city utili		Peoples Bank	12.30	2.22
Check		9256	kentucky power com		Peoples Bank	153.65	2,38
Check	08/31/2019				Peoples Bank	33.00	2.41
Check	08/31/2019	9263	Kentucky Undergrou		Peoples Bank	17.47	2.43
Check	09/30/2019	9276	waste connections			12.30	2.44
Check	09/30/2019	9277	prestonsburg city utili		Peoples Bank		2.59
Check	09/30/2019	9278	kentucky power com		Peoples Bank	152.58	
	10/31/2019	9293	prestonsburg city utili		Peoples Bank	12.30	2.60
Check		9294	waste connections		Peoples Bank	17.47	2,62
Check	10/31/2019				Peoples Bank	15.00	2,64
Check	10/31/2019	9295	Kentucky Undergrou		Peoples Bank	145.34	2.78
Check	10/31/2019	9300	kentucky power com			18 00	2.80
Check	10/31/2019	9311	Kentucky Undergrou		Peoples Bank		2.82
Check	11/30/2019	9318	waste connections		Peoples Bank	17.47	
Check	11/30/2019	9322	prestonsburg city utili		Peoples Bank	12.30	2,83
	11/30/2019	9329	kentucky power com		Peoples Bank	94.26	2,92
Check			prestonsburg city utili		Peoples Bank	12.30	2,94
Check	12/31/2019	9350			Peoples Bank	17.47	2,95
Check	12/31/2019	9353	waste connections			13.50	2.97
Check	12/31/2019	9355	Kentucky Undergrou		Peoples Bank		3.06
	12/31/2019	9357	kentucky power com		Peoples Bank	91.81	
Check Check	12/31/2019	9371	Kentucky Undergrou		Peoples Bank	19.50	3,08
otal Utilities						3,083.16	3,01
other Income							
otal Other Income							
lo accnt							

Total no accnt

TOTAL

0.00

0.00

Question 13:

Provide B&H's adjusted trial balance showing unaudited account balances, audit adjustments, and audited balances for calendar year ending 12/31/2019

10:10 AM 01/13/21 Accrual Basis

B&H GAS COMPANY INC. Trial Balance As of December 31, 2019

	Dec 31, 1	19
	Debit	Credit
Checking First Commonwealth	0.00	
Peoples Bank Checking	4,272.33	
Accounts Receivable	41,691.72	
Accumulated Depreciation		248,952.00
New Gas Lines	55,220.00	
Property and Equipment	251,062.00	
Intangible Asset	34,252.00	
Less Amortization		34,252.00
Accounts Payable		1,664,808.14
941 Taxes payble		992.00
Customer Deposits		10,600.00
FUTA Payable	0.00	
KY Withholding Payable		180.56
		87,164.40
Due To Related Party	0.00	
N/P DLG		11,412.00
APIC Capital Stock		8,000.00
Capital Stock	1,608,659.75	
Retained Earnings		139,888.79
Sales	93,311.16	Sector All Sector Sector
Purchases -Natural Gas	676.28	
Bank Service Charges	4,909.00	
Depreciation Expense	8,913.96	
Employee Benifit Programs	3,652.69	
Insurance Expense	1,376.20	
Miscellaneous Expense	5,323.61	
Office Supplies	424.00	
Officers Life Insurance	2,719,91	
Other Taxes Expense	52.800.00	
Payroll	4,351,20	
Payroll Tax Expense	659.15	
Permits and Fees		
Postage and Delivery	1,211.37 4,542.50	
Professional Fees		
Property Tax	4,057.41	
Repairs and Maintenance	6,293.39	
Sales Tax Expense	2,403.37	
Supplies	4,937.79	
Telephone Expense	5,445.94	
Travel Expense	0.00	
Utilities	3,083.16	
TOTAL	2,206,249.89	2,206,249.8

Question 14:

Provide any audit adjustments with explanations for the calendar year ending 12/31/2019

None

Question 15:

Provide the totals for each category of service for each of B&H's monthly billing registers for 2019

	B & H GAS CUSTOMER BILLINGS 2019										
MONTH	GCRR	Res. MCF	\$ Res.	Com. MCF	\$ Com.	Tax Com.	Total MCF	Total \$			
January	\$6.3915	2326	19,646.18	572	4,664.66	277.18	2898	24,588.02			
February	\$6.3915	1861	15,923.05	472	3,879.97	236.44	2333	20,039.46			
March	\$6.3915	1635	14,084.38	438	3,612.92	221.28	2073	17,918.58			
April	\$6.6975	675	6,679.56	237	2,105.78	132.99	912	8,918.33			
May	\$6.6975	225	4,382.63	144	1,503.16	97.39	369	5,983.18			
June	\$6.6975	172	4,311.54	148	1,581.23	101.58	320	5,994.35			
July	\$5.7047	145	3,473.82	190	1,667.55	97.09	335	5,238.46			
August	\$5.7047	114	3,467.83	175	1,597.16	92.87	289	5,157.86			
September	\$5.7047	153	3,604.03	212	1,822.54	106.40	365	5,532.97			
October	\$4.9634	414	4,076.90	214	1,598.59	92.81	628	5,768.30			
November	\$4.9634	1705	12,213.28	528	3,552.99	197.00	2233	15,963.27			
December	\$4.9634	2007	14,216.64	648	4,330.40	238.96	2655	18,786.00			
2019 T	OTALS	11,432	\$ 106,079.84	3978	\$ 31,916.95	\$ 1,891.99	15,410	\$ 139,888.79			



Question 16:

Provide a list of employees that shows each person's job title and job description and pay rate on 12/31/2017, 12/31/2018, and 12/31/2019, and whether the employees is currently employeed.

B&H GAS COMPANY INC E	B&H GAS COMPANY INC EMPLOYEES									
EMPLOYEE NAME AND JOB TITLE	PAY	RATE								
Bud Rife, President	12/31/17	\$15.00/hr								
	12/31/18	\$15.00/hr								
	12/31/19	\$15.00/hr								
Suda Allen, Office Manager	12/31/17	\$10.00/hr								
	12/31/18	\$10.00/hr								
	12/31/19	\$10.00/hr								

Both employees are currently employed by B&H Gas

Question 16

Question 17:

Provide a list of hours that were worked during 2019, including overtime, vacation pay, sick pay, and any other pay, separately stated by each employee's job title.

B & H Gas Company Inc Payroll Register the Period From Jan 1, 2019 to Dec 31, 2

For the Period From Jan 1, 2019 to Dec 31, 2019 Filter Criteria includes: 1) Employee IDs: Bud Rife. Report order is by Check Date. Report is printed in Show Totals Only Format.

Employee ID Employee Masked SS No	Рау Туре	Pay Hr	Pay Amt	Amount	Gross St_Income VAC_Taken St_Unemp_C	Fed_Income Loc_Income Soc_Sec_C	Soc_Sec VAC_Accrue Medicare_C	MEDICARE VAC_Remain Fed_Unemp	
Summary Total 1/1/19 thru 3/31/19	Regular	520.00	7,800.00	6,071.09	7,800.00 -357.81 -23.40	-774.40 -483.60	-483.60 80.00 -113.10	-113.10 80.00 -42.00	
Summary Total 4/1/19 thru 6/30/19	Regular	520.00	7,800.00	6,072.17	7,800.00 -357.63	-773.50 -483.60	-483.60 -113.10	-113.10	
Summary Total 7/1/19 thru 9/30/19	Regular	520.00	7,800.00	6,072.17	-8.10 7,800.00 -357.63	-773.50 -483.60	-483.60 -113.10	-113.10	
Summary Total 10/1/19 thru 12/31/19	Regular	520.00	7,800.00	6,072.17	7,800.00 -357.63	-773.50	-483.60 -113.10	-113.10	
Report Date Final Total	Regular	2,080.0	31,200.00	24,287.60	31,200.00	-3,094.90	-1,934.40	-452.40	
1/1/19 thru 12/31/19					-1,430.70 -31.50	-1,934.40	80.00 -452.40	80.00	



B & H Gas Company Inc Payroll Register r the Period From Jan 1, 2019 to Dec 31, 20⁴

For the Period From Jan 1, 2019 to Dec 31, 2019 Filter Criteria includes: 1) Employee IDs: Suda Allen. Report order is by Check Date. Report is printed in Show Totals Only Format. Office Manager

Employee ID Employee Masked SS No	Рау Туре	Pay Hr	Pay Amt	Amount	Gross St_Income VAC_Taken St_Unemp_C	Fed_Income Loc_Income Soc_Sec_C	Soc_Sec VAC_Accrue Medicare_C	MEDICARE VAC_Remain Fed_Unemp
Summary Total 1/1/19 thru 3/31/19	Regular	560.00	5,600.00	4,428.38	5,600.00 -245.32 40.00 -16.80	-497.90 -347.20	-347.20 160.00 -81.20	-81.20 120.00 -33.60
Summary Total 4/1/19 thru 6/30/19	Regular	520.00	5,200.00	4,113.07	5,200.00 -227.63	-461.50	-322.40	-75.40
					-14.70	-322.40	-75.40	-8.40
Summary Total 7/1/19 thru 9/30/19	Regular	520.00	5,200.00	4,113.07	5,200.00 -227.63	-461.50	-322.40	-75.40
						-322.40	-75.40	
Summary Total 10/1/19 thru 12/31/19	Regular	560.00	5,600.00	4,429.46	5,600.00 -245.14	-497.00	-347.20	-81.20
10/1/10/11/10/11/10						-347.20	-81.20	
Report Date Final Total 1/1/19 thru 12/31/19	Regular	2,160.0	21,600.00	17,083.98	21,600.00 -945.72	-1,917.90	-1,339.20 160.00	-313.20 120.00
			_		40.00 -31.50	-1,339.20	-313.20	-42.00

Question 18:

List and describe all employee benefits, other than salaries and wages, paid to, or on behalf of, each employee for each of the previous five years (2019, 2018, 2017, 2016, 2015).

2015	Bud Rife	Anthem/Health Insurance	\$ 8230.32
	Suda Allen	Globe Life/Life Insurance	\$ 418.05
2016	Bud Rife	Anthem/Health Insurance	\$10,019.88
	Suda Allen	Globe Life/Life Insurance	418.05
2017	Bud Rife	Anthem/Health Insurance	\$ 8840.16
	Suda Allen	Globe Life/Life Insurance	\$ 418.05
2018	Bud Rife	Care Source/Health Insurance	\$ 7819.81
	Suda Allen	Globe Life/Life Insurance	418.05
2019	Bud Rife	Care Source/Health Insurance	\$ 8913.96
	Suda Allen	Globe Life/ Life Insurance	424.00



Question 19:

Provide a schedule of notes and bonds payable at December 31, 2018, December 31, 2019, and current period.

[not sure if anything should be listed here - check with Joe]

problems on First ARF with these so should be 0 ?

Question 20:

Provide copies of all debt agreements/bond ordinances and amortization schedules. Include related party debt.

[check with Joe on this too]

problems on first ARF with these so Should be 0?