



**A NiSource Company**  
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October 26, 2020

ELECTRONICALLY FILED

Mr. Kent Chandler  
Acting Executive Director  
Kentucky Public Service Commission  
211 Sower Boulevard  
P.O. Box 615  
Frankfort, KY 40602

Re: Purchased Gas Adjustment Case No. 2020 – 00355

Dear Mr. Chandler:

Please find enclosed and accept for filing Columbia Gas of Kentucky, Inc.'s quarterly Gas Cost Adjustment ("GCA"). The data is submitted pursuant to the requirements of the Gas Cost Adjustment Provision contained in Columbia's tariff for its December quarterly adjustment. In accordance with 807 KAR 5:001, Section 8, and the Commission's Order of March 16, 2020 in Case No. 2020-00085, I certify that the electronically filed documents are a true and accurate copy of the same documents to be filed in paper medium once the State of Emergency has ceased; that there are currently no parties in this proceeding that the Commission has excused from participation by electronic means; and that one paper copy of this filing will be filed by hand-delivery with the Commission once the State of Emergency has ceased.

Columbia proposes to increase its current rates to tariff sales customers by \$1.3272 per Mcf effective with its December 2020 billing cycle on November 25, 2020. The increase is composed of an increase of \$1.3695 per Mcf in the Average Commodity Cost of Gas, a decrease of (\$0.0073) per Mcf in the Average Demand Cost of Gas, an increase of \$0.0291 per Mcf in the Balancing Adjustment, and a decrease of (\$0.0641) in the Actual Cost Adjustment. As our offices are working remotely due to COVID-19, please contact Judy Cooper at [jmcoop@nisource.com](mailto:jmcoop@nisource.com) if there are any questions.

Sincerely,

/s/ Brooke E. Wancheck  
Assistant General Counsel

Enclosures

**BEFORE THE  
PUBLIC SERVICE COMMISSION  
OF KENTUCKY**

**COLUMBIA GAS OF KENTUCKY, INC.**

**CASE 2020 – 00355**

**GAS COST ADJUSTMENT AND REVISED RATES OF  
COLUMBIA GAS OF KENTUCKY, INC. PROPOSED TO BECOME  
EFFECTIVE DECEMBER 2020 BILLINGS**

**Columbia Gas of Kentucky, Inc.**  
**Comparison of Current and Proposed GCAs**

Line <u>No.</u>	Sept 2020 <u>CURRENT</u>	Dec 2020 <u>PROPOSED</u>	<u>DIFFERENCE</u>
1 Commodity Cost of Gas	\$1.9025	\$3.2720	\$1.3695
2 Demand Cost of Gas	<u>\$1.3169</u>	<u>\$1.3096</u>	<u>(\$0.0073)</u>
3 Total: Expected Gas Cost (EGC)	\$3.2194	\$4.5816	\$1.3622
4 SAS Refund Adjustment	\$0.0000	\$0.0000	\$0.0000
5 Balancing Adjustment	(\$0.0352)	(\$0.0061)	\$0.0291
6 Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000
7 Actual Cost Adjustment	(\$0.4743)	(\$0.5384)	(\$0.0641)
8 Performance Based Rate Adjustment	<u>\$0.2167</u>	<u>\$0.2167</u>	<u>\$0.0000</u>
9 Cost of Gas to Tariff Customers (GCA)	\$2.9266	\$4.2538	\$1.3272
10 Transportation TOP Refund Adjustment	\$0.0000	\$0.0000	\$0.0000
11 Banking and Balancing Service	\$0.0216	\$0.0216	\$0.0000
12 Rate Schedule FI and GSO			
13 Customer Demand Charge	\$6.6495	\$7.1798	\$0.5303

**Columbia Gas of Kentucky, Inc.**

**Gas Cost Adjustment Clause**

**Gas Cost Recovery Rate**

**Dec 20 - Feb 21**

<u>Line No.</u>	<u>Description</u>		<u>Amount</u>	<u>Expires</u>
1	Expected Gas Cost (EGC)	Schedule No. 1	\$4.5816	02-28-21
2	Total Actual Cost Adjustment (ACA)	Schedule No. 2	(\$0.5384)	
		Case No. 2020-00029	\$0.3687	02-28-21
		Case No. 2020-00143	(\$0.5759)	05-31-21
		Case No. 2020-00253	(\$0.2354)	08-31-21
		Case No. 2020-00355	(\$0.0958)	11-30-21
3	Total Supplier Refund Adjustment (RA)	Schedule No. 4	\$0.0000	
4	Balancing Adjustment (BA)	Schedule No. 3	(\$0.0061)	02-28-21
5	Performance Based Rate Adjustment (PBRA)	Schedule No. 6	\$0.2167	05-31-21
6	Gas Cost Adjustment			
7	Dec 20 - Feb 21		<u>\$4.2538</u>	
8	Expected Demand Cost (EDC) per Mcf			
9	(Applicable to Rate Schedule IS/SS and GSO)	Schedule No. 1, Sheet 4	<u>\$7.1798</u>	

**DATE FILED: October 26, 2020**

**BY: J. M. Cooper**

**Columbia Gas of Kentucky, Inc.**  
**Expected Gas Cost for Sales Customers**  
**Dec 20 - Feb 21**

Schedule No. 1  
Sheet 1

Line No.	Description	Reference	Volume A/		Rate		Cost (5)
			Mcf (1)	Dth. (2)	Per Mcf (3)	Per Dth (4)	
<b>Storage Supply</b>							
Includes storage activity for sales customers only Commodity Charge							
1	Withdrawal			(5,103,489)		\$0.0153	\$78,083
2	Injection			15,304		\$0.0153	\$234
3	Withdrawals: gas cost includes pipeline fuel and commodity charges			5,088,184		\$2.7941	\$14,216,896
Total							
4	Volume	Line 3		5,088,184			
5	Cost	Line 1 + Line 2 + Line 3					\$14,295,213
6	Summary	Line 4 or Line 5		5,088,184			\$14,295,213
<b>Flowing Supply</b>							
Excludes volumes injected into or withdrawn from storage. Net of pipeline retention volumes and cost. Add unit retention cost on line 18							
7	Non-Appalachian	Sch.1, Sht. 5, Ln. 4		1,574,701			\$4,566,634
8	Appalachian Supplies	Sch.1, Sht. 6, Ln. 4		115,966			\$410,579
9	Less Fuel Retention By Interstate Pipelines	Sch. 1,Sheet 7, Lines 21, 22		(134,917)			(\$329,346)
10	Total	Line 7 + Line 8 + Line 9		1,555,750			\$4,647,867
<b>Total Supply</b>							
11	At City-Gate Lost and Unaccounted For	Line 6 + Line 10		6,643,934			\$18,943,080
12	Factor			-0.4%			
13	Volume	Line 11 * Line 12		<u>(26,576)</u>			
14	At Customer Meter	Line 11 + Line 13	6,010,317	6,617,358			
15	Less: Right-of-Way Contract Volume		1,700				
16	<b>Sales Volume</b>	Line 14-Line 15	6,008,618				
<b>Unit Costs \$/MCF</b>							
Commodity Cost							
17	Excluding Cost of Pipeline Retention	Line 11 / Line 16				\$3.1527	
18	Annualized Unit Cost of Retention	Sch. 1,Sheet 7, Line 24				<u>\$0.0894</u>	
19	Including Cost of Pipeline Retention	Line 17 + Line 18				\$3.2421	
20	Uncollectible Ratio	CN 2016-00162				<u>0.00923329</u>	
21	Gas Cost Uncollectible Charge	Line 19 * Line 20				<u>\$0.0299</u>	
22	Total Commodity Cost	Line 19 + Line 21				\$3.2720	
23	Demand Cost	Sch.1, Sht. 2, Line 10				<u>\$1.3096</u>	
24	Total Expected Gas Cost (EGC)	Line 22 + Line 23				\$4.5816	

A/ BTU Factor = 1.1010 Dth/MCF

**Columbia Gas of Kentucky, Inc.**  
**GCA Unit Demand Cost**  
**Dec 20 - Feb 21**

Schedule No. 1  
Sheet 2

<u>Line No.</u>	<u>Description</u>	<u>Reference</u>	<u>Cost</u>
1	Expected Demand Cost: Annual Dec 20 - Feb 21	Sch. No.1, Sheet 3, Ln. 11	\$18,391,202
2	Less Rate Schedule IS/SS and GSO Customer Demand Charge Recovery	Sch. No.1, Sheet 4, Ln. 10	(\$128,633)
3	Less Storage Service Recovery from Delivery Service Customers		<u>(\$203,285)</u>
4	Net Demand Cost Applicable	Line 1 + Line 2 + Line 3	\$18,059,284
	Projected Annual Demand: Sales + Choice		
	At city-gate		
	In Dth		15,247,445 Dth
	Heat content		1.1010 Dth/MCF
5	In MCF		13,848,724 MCF
	Lost and Unaccounted - For		
6	Factor		0.4%
7	Volume	Line 5 x Line 6	55,395 MCF
8	Right of way Volumes		<u>3,068</u> MCF
9	At Customer Meter	Line 5 - Line 7 - Line 8	13,790,261 MCF
10	Unit Demand Cost -- To Sheet 1, Line 23	Line 4 / Line 9	\$1.3096 per MCF

**Columbia Gas of Kentucky, Inc.**  
**Annual Demand Cost of Interstate Pipeline Capacity**  
Dec 20 - Nov 21

Schedule No. 1  
Sheet 3

Line No.	Description	Dth	Monthly Rate \$/Dth	# Months	Expected Annual Demand Cost
<b>Columbia Gas Transmission Corporation</b>					
Firm Storage Service (FSS)					
1	FSS Seasonal Contract Quantity (SCQ)	10,703,880	\$0.0288	12	\$3,699,261
2	FSS Max Daily Storage Quantity (MDSQ)	209,880	\$1.5010	12	\$3,780,359
Storage Service Transportation (SST)					
3	Summer	104,940	\$4.1850	6	\$2,635,043
4	Winter	209,880	\$4.1850	6	\$5,270,087
5	Firm Transportation Service (FTS)	20,014	\$7.0510	12	\$1,693,425
6	Firm Transportation Service (FTS)	5,124	\$7.0510	12	\$433,552
7	Subtotal -- Sum of Lines 1 through 6				\$17,511,727
<b>Tennessee Gas</b>					
8	Firm Transportation	16,000	\$4.5806	12	\$879,475
<b>Central Kentucky Transmission</b>					
9	Firm Transportation	0	\$0.0000	12	\$0
10	Operational and Commercial Services Charge		\$0	12	\$0
11	<b>Total -- Sum of Lines 7 through 11 -- To Sheet 2, line 1</b>				\$18,391,202

Expected Demand Costs Recovered Annually From Rate Schedule IS/SS and GSO Customers

Dec 20 - Nov 21

Line No.	Description	Capacity			Units	Annual Cost
		Daily (1)	# Months (2)	Annualized (3) = (1) x (2)		
1	Expected Demand Costs (Per Sheet 3)					\$18,391,202
	City-Gate Capacity:					
	Columbia Gas Transmission					
2	Firm Storage Service - FSS	209,880	12	2,518,560		
3	Firm Transportation Service - FTS	25,138	12	301,656		
4	Central Kentucky Transportation	0	12	0		
5	Total -- Sum of Lines 2 through 4			2,820,216	Dth	
6	Divided by Average BTU Factor			1.101	Dth/MCF	
7	Total Capacity - Annualized -- Line 5 / Line 6			2,561,504	Mcf	
8	Monthly Unit Expected Demand Cost (EDC) of Daily Capacity Applicable to Rate Schedules IS/SS and GSO -- Line 1 / Line 7			\$7.1798	/Mcf	
9	Firm Volumes of IS/SS and GSO Customers	1,493	12	17,916	Mcf	
10	Expected Demand Charges to be Recovered Annually from Rate Schedule IS/SS and GSO Customers -- Line 8 x Line 9				To Sheet 2, line 2	\$128,633



**Columbia Gas of Kentucky, Inc.**  
**Non-Appalachian Supply: Volume and Cost**  
**Dec 20 - Feb 21**

Schedule No. 1  
 Sheet 5

Cost includes transportation commodity cost and retention by the interstate pipelines but excludes pipeline demand costs.  
 The volumes and costs shown are for sales customers only.

Line No.	Month	Total Flowing Supply Including Gas Injected Into Storage			Net Storage Injection	Net Flowing Supply for Current Consumption	
		Volume A/ Dth (1)	Cost (2)	Unit Cost \$/Dth (3) = (2) / (1)		Dth (4)	Volume Dth (5) = (1) + (4)
1	Dec 20	546,473	\$1,536,434		0	546,473	
2	Jan-21	538,969	\$1,602,600		0	538,969	
3	Feb-21	489,260	\$1,429,368		0	489,260	
4	Total -- Sum of Lines 1 through 3	1,574,701	\$4,568,402	\$2.90	0	1,574,701	\$4,566,634

A/ Gross, before retention.

**Columbia Gas of Kentucky, Inc.**  
**Appalachian Supply: Volume and Cost**  
Dec 20 - Feb 21

Schedule No. 1  
Sheet 6

<u>Line</u> <u>No.</u>	<u>Month</u>	<u>Dth</u> (2)	<u>Cost</u> (3)
1	Dec 20	35,621	\$121,929
2	Jan-21	39,782	\$143,136
3	Feb-21	40,563	\$145,514
4	Total -- Sum of Lines 1 through 3	115,966	\$410,579

**Columbia Gas of Kentucky, Inc.**  
**Annualized Unit Charge for Gas Retained by Upstream Pipelines**  
**Dec 20 - Feb 21**

**Schedule No. 1**  
**Sheet 7**

Retention costs are incurred proportionally to the volumes purchased, but recovery of the costs is allocated to quarter by volume consumed

**Annual**

Line No.	Description	Units	Dec 20 - Feb 21	Mar 21 - May 21	Jun 21 - Aug 21	Sept 21 - Nov 21	Dec 20 - Nov 21
Gas purchased by CKY for the remaining sales customers							
1	Volume	Dth	1,690,667	3,508,674	4,548,918	2,513,628	12,261,887
2	Commodity Cost Including Transportation		\$4,978,982	\$8,384,291	\$10,953,916	\$5,615,318	\$29,932,506
3	Unit cost	\$/Dth					\$2.4411
Consumption by the remaining sales customers							
4	At city gate	Dth	6,643,934	2,807,241	625,324	2,164,761	12,241,260
5	Lost and unaccounted for portion		0.40%	0.40%	0.40%	0.40%	
At customer meters							
6	In Dth = (100% - Line 5) x Line 4	Dth	6,617,358	2,796,012	622,823	2,156,102	12,192,295
7	Heat content	Dth/MCF	1.1010	1.1010	1.1010	1.1010	
8	In MCF = Line 6 / Line 7	MCF	6,010,316	2,539,520	565,688	1,958,312	11,073,836
9	Portion of annual -- Line 8 / Annual		54.3%	22.9%	5.1%	17.7%	100.0%
Gas retained by upstream pipelines							
10	Volume	Dth	134,917	99,137	97,128	73,974	405,156
Cost							
11	Quarterly -- Deduct from Sheet 1 -- Line 3 x Line 10		To Sheet 1, line 9 \$329,346	\$242,003	\$237,099	\$180,578	\$989,026
12	Allocated to quarters by consumption		\$537,041	\$226,487	\$50,440	\$175,058	\$989,026
13	Annualized unit charge -- Line 12 / Line 8	\$/MCF	To Sheet 1, line 18 \$0.0894	\$0.0892	\$0.0892	\$0.0894	\$0.0893

**COLUMBIA GAS OF KENTUCKY, INC.**

Schedule No. 1

Sheet 8

**DETERMINATION OF THE BANKING AND  
BALANCING CHARGE  
FOR THE PERIOD BEGINNING DECEMBER 2020**

<b>Line No.</b>	<b>Description</b>	<b>Dth</b>	<b>Detail</b>	<b>Amount For Transportation Customers</b>
1	Total Storage Capacity -- From Sheet 3, Line 2	10,703,880		
2	Net Transportation Volume	10,368,336		
3	Contract Tolerance Level @ 5%	518,417		
4	Percent of Annual Storage Applicable 5 to Transportation Customers		4.84%	
6	Seasonal Contract Quantity (SCQ)			
7	Rate		\$0.0288	
8	SCQ Charge - Annualized		<u>\$3,699,261</u>	
9	Amount Applicable To Transportation Customers			<b>\$179,044</b>
10	FSS Injection and Withdrawal Charge			
11	Rate		0.0306	
12	Total Cost		<u>\$327,539</u>	
13	Amount Applicable To Transportation Customers			<b>\$15,853</b>
14	SST Commodity Charge			
15	Rate		0.0191	
16	Projected Annual Storage Withdrawal, Dth		9,074,055	
17	Total Cost		<u>\$173,314</u>	
18	Amount Applicable To Transportation Customers			<b>\$8,388</b>
19	Total Cost Applicable To Transportation Customers			<b><u>\$203,285</u></b>
20	Total Transportation Volume - Mcf			16,128,999
21	Flex and Special Contract Transportation Volume - Mcf			(6,711,800)
22	Net Transportation Volume - Mcf -- Line 20 + Line 21			9,417,199
23	Banking and Balancing Rate - Mcf -- Line 19 / Line 22 - To Line 11 of the GCA Comparison			<b><u>\$0.0216</u></b>

**DETAIL SUPPORTING  
DEMAND/COMMODITY SPLIT**

**COLUMBIA GAS OF KENTUCKY**  
**CASE NO. 2020-00355 Effective December 2020 Billing Cycle**

**CALCULATION OF DEMAND/COMMODITY SPLIT OF GAS COST ADJUSTMENT FOR TARIFFS**

	\$/MCF
<b>Demand Component of Gas Cost Adjustment</b>	
Demand Cost of Gas (Schedule No. 1, Sheet 1, Line 23)	\$1.3096
Demand ACA (Schedule No. 2, Sheet 1, Case No. 2020-00029, Case No. 2020-00143, Case No. 2020-000253, & Case No. 2020-00355)	\$0.1420
Refund Adjustment (Schedule No. 4, Case No. 202X-)	<u>\$0.0000</u>
Total Demand Rate per Mcf	\$1.4516
 <b>Commodity Component of Gas Cost Adjustment</b>	
Commodity Cost of Gas (Schedule No. 1, Sheet 1, Line 22)	\$3.2720
Commodity ACA (Schedule No. 2, Sheet 1, Case No. 2020-00029, Case No. 2020-00143, Case No. 2020-000253, & Case No. 2020-00355)	(\$0.6804)
Balancing Adjustment	(\$0.0061)
Performance Based Rate Adjustment (Schedule No. 6, Case No. 2020-00143)	<u>\$0.2167</u>
Total Commodity Rate per Mcf	\$2.8022
 <b>CHECK:</b>	
	\$1.4516
	<u>\$2.8022</u>
<b>COST OF GAS TO TARIFF CUSTOMERS (GCA)</b>	<b>\$4.2538</b>
 <b>Calculation of Rate Schedule SVGTS - Actual Gas Cost Adjustment</b>	
Commodity ACA (Schedule No. 2, Sheet 1, Case No. 2020-00029, Case No. 2020-00143, Case No. 2020-000253, & Case No. 2020-00355)	(\$0.6804)
Balancing Adjustment	(\$0.0061)
Performance Based Rate Adjustment (Schedule No. 6, Case No. 2020-00143)	<u>\$0.2167</u>
Total Commodity Rate per Mcf	<u><u>(\$0.4698)</u></u>



**ACTUAL COST ADJUSTMENT**  
**SCHEDULE NO. 2**



COLUMBIA GAS OF KENTUCKY, INC.STATEMENT SHOWING COMPUTATION OF  
ACTUAL GAS COST ADJUSTMENT (ACA)  
BASED ON THE THREE MONTHS ENDED AUGUST 31, 2020

Line No.	Month	Total Sales Volumes Per Books Mcf (1)	Standby Service Sales Volumes Mcf (2)	Net Applicable Sales Volumes Mcf (3)=(1)-(2)	Average Expected Gas Cost Rate \$/Mcf (4) = (5/3)	Gas Cost Recovery \$ (5)	Standby Service Recovery \$ (6)	Gas Left On Recovery (7)	Total Gas Cost Recovery \$ (8)=(5)+(6)-(7)	Cost of Gas Purchased \$ (9)	(OVER)/UNDER RECOVERY \$ (10)=(9)-(8)
1	June 2020	306,980	1,212	305,768	\$3.1728	\$970,147	\$13,670	(\$1,399)	\$985,217	(\$767,212)	(\$1,752,429)
2	July 2020	286,565	615	285,950	\$2.1755	\$622,084	\$12,583	(\$1,023)	\$635,690	\$367,313	(\$268,378)
3	August 2020	186,098	65	186,033	\$3.1767	\$590,980	\$10,056	(\$901)	\$601,937	\$1,867,068	\$1,265,131
4	TOTAL	779,643	1,892	777,751		\$2,183,211	\$36,309	(\$3,323)	\$2,222,844	\$1,467,168	(\$755,676)
5	Off-System Sales										(\$294,844)
6	Capacity Release										\$0
7	Gas Cost Audit										\$0
8	TOTAL (OVER)/UNDER-RECOVERY										<u>(\$1,050,519.11)</u>
9	Demand Revenues Received										\$941,157
10	Demand Cost of Gas										<u>\$3,517,159</u>
11	Demand (Over)/Under Recovery										<u>\$2,576,002</u>
12	Expected Sales Volumes for the Twelve Months End November 30, 2021										11,070,534
13	<b>DEMAND ACA TO EXPIRE NOVEMBER 30, 2021</b>										<b>\$0.2327</b>
14	Commodity Revenues Received										\$1,281,688
15	Commodity Cost of Gas										<u>(\$2,344,834)</u>
16	Commodity (Over)/Under Recovery										(\$3,626,522)
17	Gas Cost Uncollectible ACA										<u>(\$10,105)</u>
18	Total Commodity (Over)/Under Recovery										<u>(\$3,636,627)</u>
19	Expected Sales Volumes for the Twelve Months End November 30, 2021										11,070,534
20	<b>COMMODITY ACA TO EXPIRE NOVEMBER 30, 2021</b>										<b>(\$0.3285)</b>
21	<b>TOTAL ACA TO EXPIRE NOVEMBER 30, 2021</b>										<b><u>(\$0.0958)</u></b>

**STATEMENT SHOWING ACTUAL COST  
 RECOVERY FROM CUSTOMERS TAKING STANDBY  
 SERVICE UNDER RATE SCHEDULE IS AND GSO  
 FOR THE THREE MONTHS ENDED AUGUST 31, 2020**

LINE NO.	MONTH	SS	Average	SS
		Commodity Volumes (1) Mcf	SS Recovery Rate (2) \$/Mcf	SS Commodity Recovery (3) \$
1	June 2020	1,212	\$2.1837	\$2,647
2	July 2020	615	\$1.8589	\$1,143
3	August 2020	65	\$1.8588	\$121
4	<b>Total SS Commodity Recovery</b>			<u>\$3,911</u>

LINE NO.	MONTH	SS	Average	SS
		Demand Volumes (1) Mcf	SS Demand Rate (2) \$/Mcf	SS Demand Recovery (3) \$
5	June 2020	1,719	\$6.4127	\$11,023
6	July 2020	1,719	\$6.6548	\$11,440
7	August 2020	1,493	\$6.6548	\$9,936
8	<b>Total SS Demand Recovery</b>			<u>\$32,399</u>
9	<b>TOTAL SS AND GSO RECOVERY</b>			<u><u>\$36,309</u></u>

**Columbia Gas of Kentucky, Inc.**  
**Gas Cost Uncollectible Charge - Actual Cost Adjustment**  
**For the Three Months Ending August 31, 2019**

Schedule No. 2  
Sheet 3 of 3

Line No.	Class	Jun-19	Jul-19	Aug-19	Total
1	Actual Cost	\$ (8,596)	\$ (5,292)	\$ 15,778	\$ 1,889
2	Actual Recovery	\$ 5,382	\$ 3,408	\$ 3,204	\$ 11,994
3	(Over)/Under Activity	\$ (13,979)	\$ (8,700)	\$ 12,574	\$ (10,105)

**BALANCING ADJUSTMENT**

**SCHEDULE NO. 3**

**COLUMBIA GAS OF KENTUCKY, INC.**

**CALCULATION OF BALANCING ADJUSTMENT  
TO BE EFFECTIVE DECEMBER 1, 2020**

<b><u>Line</u></b>	<b><u>Description</u></b>	<b><u>Detail</u></b>	<b><u>Amount</u></b>
<b><u>No.</u></b>		<b>\$</b>	<b>\$</b>
1	<b><u>RECONCILIATION OF A PREVIOUS BALANCING ADJUSTMENT</u></b>		
2	Total adjustment to have been collected from		
3	customers in Case No. 2020-00143	\$50,406	
4	Less: actual amount distributed	<u>\$52,401</u>	
5	REMAINING AMOUNT		(\$1,994)
6	<b><u>RECONCILIATION OF PREVIOUS ACTUAL COST ADJUSTMENT</u></b>		
7	Total adjustment to have been distributed to		
8	customers in Case No. 2019-00267	(\$2,811,680)	
9	Less: actual amount distributed	<u>(\$2,776,967)</u>	
10	REMAINING AMOUNT		<u>(\$34,712)</u>
11	<b>TOTAL BALANCING ADJUSTMENT AMOUNT</b>		<b><u><u>(\$36,707)</u></u></b>
12	Divided by: projected sales volumes for the three months		
13	ended February 28, 2021		6,008,676
14	<b>BALANCING ADJUSTMENT (BA) TO</b>		
15	<b>    EXPIRE FEBRUARY 28, 2021</b>		<b><u><u>\$ (0.0061)</u></u></b>

**Columbia Gas of Kentucky, Inc.**  
**Balancing Adjustment**  
**Supporting Data**

Case No. 2020-00143

Expires: September 30, 2020

	<u>Volume</u>	<u>Surcharge Rate</u>	<u>Surcharge Amount</u>	<u>Surcharge Balance</u>
Beginning Balance				\$50,406
June 2020	316,265	\$0.0751	\$23,752	\$26,655
July 2020	197,970	\$0.0751	\$14,868	\$11,787
August 2020	185,623	\$0.0751	\$13,940	(\$2,153)
September 2020	(2,110)	\$0.0751	(\$158)	(\$1,994)

TOTAL SURCHARGE COLLECTED

SUMMARY:

SURCHARGE AMOUNT	\$50,406
AMOUNT COLLECTED	<u>\$52,401</u>
REMAINING BALANCE	<u><u>(\$1,994)</u></u>

**Columbia Gas of Kentucky, Inc.  
Actual Cost Adjustment YR2019 QTR2  
Supporting Data**

Case No. 2019-00267

Expires: September 30, 2020

	Tariff		Choice			Refund Balance	
	Volume	Refund Rate	Refund Amount	Volume	Refund Rate		Refund Amount
						(\$2,811,680)	
Sep-19	195,861	(\$0.2684)	(\$52,569)	1,194	(\$0.1238)	(\$148)	(\$2,758,963)
Oct-19	245,098	(\$0.2684)	(\$65,784)	1,562	(\$0.1238)	(\$193)	(\$2,692,985)
Nov-19	862,277	(\$0.2684)	(\$231,435)	4,145	(\$0.1238)	(\$513)	(\$2,461,037)
Dec-19	1,765,237	(\$0.2684)	(\$473,790)	9,004	(\$0.1238)	(\$1,115)	(\$1,986,132)
Jan-20	1,807,221	(\$0.2684)	(\$485,058)	8,225	(\$0.1238)	(\$1,018)	(\$1,500,056)
Feb-20	1,834,583	(\$0.2684)	(\$492,402)	8,622	(\$0.1238)	(\$1,067)	(\$1,006,587)
Mar-20	1,548,729	(\$0.2684)	(\$415,679)	8,534	(\$0.1238)	(\$1,057)	(\$589,851)
Apr-20	750,844	(\$0.2684)	(\$201,526)	6,499	(\$0.1238)	(\$805)	(\$387,520)
May-20	621,631	(\$0.2684)	(\$166,846)	5,060	(\$0.1238)	(\$626)	(\$220,048)
Jun-20	309,960	(\$0.2684)	(\$83,193)	3,975	(\$0.1238)	(\$492)	(\$136,363)
Jul-20	195,629	(\$0.2684)	(\$52,507)	2,341	(\$0.1238)	(\$290)	(\$83,566)
Aug-20	184,045	(\$0.2684)	(\$49,398)	1,578	(\$0.1238)	(\$195)	(\$33,973)
Sep-20	(3,304)	(\$0.2684)	\$887	1,194	(\$0.1238)	(\$148)	(\$34,712)

SUMMARY:

REFUND AMOUNT (2,811,680)

LESS

AMOUNT REFUNDED (2,776,967)

TOTAL REMAINING REFUND (34,712)

**PIPELINE COMPANY TARIFF SHEETS**



Currently Effective Rates  
 Applicable to Rate Schedule FSS  
 Rate Per Dth

		Base Tariff Rate 1/	Transportation Cost Rate Adjustment Current Surcharge		Electric Power Costs Adjustment Current Surcharge		Annual Charge Adjustment 2/	Total Effective Rate	Daily Rate
Rate Schedule FSS									
Reservation Charge	3/ \$	1.501	-	-	-	-	-	1.501	0.0493
Capacity	3/ ¢	2.88	-	-	-	-	-	2.88	2.88
Injection	¢	1.53	-	-	-	-	-	1.53	1.53
Withdrawal	¢	1.53	-	-	-	-	-	1.53	1.53
Overrun	3/ ¢	10.87	-	-	-	-	-	10.87	10.87

1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively.

2/ ACA assessed where applicable pursuant to Section 154.402 of the Commission's Regulations.

3/ Shippers utilizing the Eastern Market Expansion (EME) facilities for FSS service will pay a total FSS MDSQ reservation charge of \$4.130 and a total FSS SCQ capacity rate of 6.80 cents. If EME customers incur an overrun for FSS services that is provided under their EME Project service agreements, they will pay a total FSS overrun rate of 23.44 cents. The additional EME demand charges and EME overrun charges can be added to the applicable surcharges above to develop the EME Total Effective Rate.

Currently Effective Rates  
 Applicable to Rate Schedule FTS  
 Rate Per Dth

	Base Tariff Rate 1/ 2/	TCRA Rates	EPCA Rates	OTRA Rates	CCRM Rates	Total Effective Rate 2/	Daily Rate 2/
Rate Schedule FTS							
Reservation Charge 3/	\$ 5.903	0.235	0.084	0.039	0.790	7.051	0.2319
Commodity							
Maximum	¢ 1.04	0.17	0.61	0.00	0.00	1.82	1.82
Minimum	¢ 1.04	0.17	0.61	0.00	0.00	1.82	1.82
Overrun							
Maximum	¢ 20.45	0.94	0.89	0.13	2.60	25.01	25.01
Minimum	¢ 1.04	0.17	0.61	0.00	0.00	1.82	1.82

- 1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively.
- 2/ Excludes the Annual Charge Adjustment (ACA) Surcharge. An ACA Commodity surcharge per Dth shall be assessed where applicable pursuant to Section 154.402 of the Commission's Regulations and in accordance with Section 34 of the GTC of Transporter's FERC Gas Tariff. The ACA unit charge authorized for each fiscal year (commencing October 1) by the Commission and posted on its website (<http://www.ferc.gov>) is incorporated herein by reference.
- 3/ Minimum reservation charge is \$0.00.

Issued On: July 1, 2020

Effective On: August 1, 2020

RETAINAGE PERCENTAGES

Transportation Retainage	1.686%
Gathering Retainage	5.500%
Storage Gas Loss Retainage	0.490%
Ohio Storage Gas Loss Retainage	1.220%
Columbia Processing Retainage 1/	0.000%

1/ The Columbia Processing Retainage shall be assessed separately from the processing retainage applicable to third party processing plants set forth in Section 25.3 (f) of the General Terms and Conditions.

Currently Effective Rates  
 Applicable to Rate Schedule SST  
 Rate Per Dth

	Base Tariff Rate 1/ 2/	TCRA Rates	EPCA Rates	OTRA Rates	CCRM Rates	Total Effective Rate 2/	Daily Rate 2/
Rate Schedule SST							
Reservation Charge 3/4/ Commodity	\$ 5.743	0.235	0.084	0.039	0.790	6.891	0.2266
Maximum	¢ 1.02	0.17	0.61	0.00	0.00	1.80	1.80
Minimum	¢ 1.02	0.17	0.61	0.00	0.00	1.80	1.80
Overrun 4/							
Maximum	¢ 19.90	0.94	0.89	0.13	2.60	24.46	24.46
Minimum	¢ 1.02	0.17	0.61	0.00	0.00	1.80	1.80

- 1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively.
- 2/ Excludes the Annual Charge Adjustment (ACA) Surcharge. An ACA Commodity surcharge per Dth shall be assessed where applicable pursuant to Section 154.402 of the Commission's Regulations and in accordance with Section 34 of the GTC of Transporter's FERC Gas Tariff. The ACA unit charge authorized for each fiscal year (commencing October 1) by the Commission and posted on its website (<http://www.ferc.gov>) is incorporated herein by reference.
- 3/ Minimum reservation charge is \$0.00.
- 4/ Shippers utilizing the Eastern Market Expansion (EME) facilities for Rate Schedule SST service will pay a total SST reservation charge of \$17.625. If EME customers incur an overrun for SST services that is provided under their EME Project service agreements, they will pay a total overrun rate of 58.97 cents. The applicable EME demand charge and EME overrun charge can be added to the applicable surcharges above to calculate the EME Total Effective Rates.

Issued On: July 1, 2020

Effective On: August 1, 2020

Annual F&LR and EPCR Adjustment - effective 04/01/2020

FIRM TRANSPORTATION: FT-A & FT-G 1\

Receipt From	Delivery To							
	Zone 0	Zone L	Zone 1	Zone 2	Zone 3	Zone 4	Zone 5	Zone 6
<b>Zone 0</b>								
Res	\$4.9656		\$10.3766	\$13.9580	\$14.2050	\$15.6084	\$16.5676	\$20.7866
Usg-Max	0.0032		0.0115	0.0177	0.0219	0.2391	0.2282	0.2716
Usg-Min	0.0032		0.0115	0.0177	0.0219	0.0250	0.0284	0.0346
Overrun	0.1661		0.3512	0.4742	0.4860	0.7522	0.7728	0.9550
<b>Zone L</b>								
Res		\$4.4083						
Usg-Max		0.0012						
Usg-Min		0.0012						
Overrun		0.1460						
<b>Zone 1</b>								
Res	\$7.4753		\$7.1656	\$9.5360	\$13.5088	\$13.3040	\$15.0039	\$18.4494
Usg-Max	0.0042		0.0081	0.0147	0.0179	0.2033	0.2073	0.2367
Usg-Min	0.0042		0.0081	0.0147	0.0179	0.0210	0.0256	0.0300
Overrun	0.2494		0.2426	0.3263	0.4597	0.6407	0.7006	0.8432
<b>Zone 2</b>								
Res	\$13.9581		\$9.4788	\$4.9299	\$4.6086	\$5.8968	\$8.1104	\$10.4695
Usg-Max	0.0167		0.0087	0.0012	0.0028	0.0658	0.1055	0.1169
Usg-Min	0.0167		0.0087	0.0012	0.0028	0.0056	0.0100	0.0143
Overrun	0.4734		0.3192	0.1631	0.1539	0.2597	0.3722	0.4612
<b>Zone 3</b>								
Res	\$14.2050		\$7.5081	\$4.9697	\$3.5853	\$5.5074	\$9.9605	\$11.5097
Usg-Max	0.0207		0.0169	0.0026	0.0002	0.0879	0.1217	0.1329
Usg-Min	0.0207		0.0169	0.0026	0.0002	0.0081	0.0118	0.0163
Overrun	0.485		0.2616	0.1657	0.118	0.269	0.4493	0.5112
<b>Zone 4</b>								
Res	\$18.0356		\$16.6272	\$6.3364	\$9.6295	\$4.7135	\$5.0976	\$7.2824
Usg-Max	0.0250		0.0205	0.0087	0.0105	0.0407	0.0576	0.0932
Usg-Min	0.0250		0.0205	0.0087	0.0105	0.0028	0.0046	0.0092
Overrun	0.6146		0.5645	0.2158	0.3257	0.1956	0.2252	0.3327
<b>Zone 5</b>								
Res	\$21.5048		\$15.1110	\$6.6468	\$8.0427	\$5.2363	\$4.9117	\$6.3942
Usg-Max	0.0284		0.0256	0.0100	0.0118	0.0573	0.0567	0.0705
Usg-Min	0.0284		0.0256	0.0100	0.0118	0.0046	0.0046	0.0066
Overrun	0.7316		0.5191	0.2271	0.2747	0.2295	0.2182	0.2808
<b>Zone 6</b>								
Res	\$24.8770		\$17.3562	\$11.9451	\$13.1593	\$9.2952	\$4.8900	\$4.2331
Usg-Max	0.0346		0.0300	0.0143	0.0163	0.0881	0.0478	0.0290
Usg-Min	0.0346		0.0300	0.0143	0.0163	0.0086	0.0041	0.0020
Overrun	0.8479		0.5967	0.4052	0.4468	0.3937	0.2084	0.1682

INTERRUPTIBLE TRANSPORTATION 1\

Receipt From	Delivery To							
	Zone 0	Zone L	Zone 1	Zone 2	Zone 3	Zone 4	Zone 5	Zone 6
<b>Zone 0</b>								
Usg-Max	\$0.1661		\$0.3512	\$0.4742	\$0.4860	\$0.7522	\$0.7728	\$0.9550
Usg-Min	0.0032		0.0115	0.0177	0.0219	0.0250	0.0284	0.0346
<b>Zone L</b>								
Usg-Max		\$0.1460						
Usg-Min		0.0012						
<b>Zone 1</b>								
Usg-Max	\$0.2494		\$0.2426	\$0.3263	\$0.4597	\$0.6407	\$0.7006	\$0.8432
Usg-Min	0.0042		0.0081	0.0147	0.0179	0.0210	0.0256	0.0300
<b>Zone 2</b>								
Usg-Max	\$0.4734		\$0.3192	\$0.1631	\$0.1539	\$0.2597	\$0.3722	\$0.4612
Usg-Min	0.0167		0.0087	0.0012	0.0028	0.0056	0.0100	0.0143
<b>Zone 3</b>								
Usg-Max	\$0.4850		\$0.2616	\$0.1657	\$0.1180	\$0.2690	\$0.4493	\$0.5112
Usg-Min	0.0207		0.0169	0.0026	0.0002	0.0081	0.0118	0.0163
<b>Zone 4</b>								
Usg-Max	\$0.6146		\$0.5645	\$0.2158	\$0.3257	\$0.1956	\$0.2252	\$0.3327
Usg-Min	0.0250		0.0205	0.0087	0.0105	0.0028	0.0046	0.0092
<b>Zone 5</b>								
Usg-Max	\$0.7316		\$0.5191	\$0.2271	\$0.2747	\$0.2295	\$0.2182	\$0.2808
Usg-Min	0.0284		0.0256	0.0100	0.0118	0.0046	0.0046	0.0066
<b>Zone 6</b>								
Usg-Max	\$0.8479		\$0.5967	\$0.4052	\$0.4468	\$0.3937	\$0.2084	\$0.1682
Usg-Min	0.0346		0.0300	0.0143	0.0163	0.0086	0.0041	0.0020

FUEL & LOSS RETENTION PERCENTAGE (F&LR) 2\

Receipt Zone	Delivery Zone							
	0	L	1	2	3	4	5	6
<b>0</b>	0.38%		1.55%	2.47%	3.08%	3.59%	4.24%	4.84%
<b>L</b>		0.10%						
<b>1</b>	0.52%		1.08%	2.00%	2.44%	3.02%	3.68%	4.21%
<b>2</b>	2.47%		1.16%	0.09%	0.33%	0.77%	1.43%	1.96%
<b>3</b>	3.08%		2.44%	0.33%	0.00%	1.14%	1.70%	2.32%
<b>4</b>	3.59%		2.79%	1.16%	1.41%	0.35%	0.63%	1.22%
<b>5</b>	4.24%		3.68%	1.45%	1.73%	0.62%	0.62%	0.84%
<b>6</b>	5.09%		4.40%	2.00%	2.32%	1.13%	0.46%	0.14%

ELECTRIC POWER COST RATES (EPCR)

Receipt Zone	Delivery Zone							
	0	L	1	2	3	4	5	6
<b>0</b>	\$0.0020		\$0.0077	\$0.0120	\$0.0149	\$0.0180	\$0.0204	\$0.0245
<b>L</b>		0.0007						
<b>1</b>	0.0027		0.0054	0.0099	0.0121	0.0151	0.0184	0.0212
<b>2</b>	0.0120		0.0058	0.0006	0.0018	0.0039	0.0071	0.0098
<b>3</b>	0.0149		0.0121	0.0018	0.0000	0.0057	0.0084	0.0113
<b>4</b>	0.0180		0.0139	0.0058	0.0070	0.0019	0.0032	0.0061
<b>5</b>	0.0204		0.0184	0.0071	0.0084	0.0032	0.0032	0.0042
<b>6</b>	0.0245		0.0212	0.0098	0.0113	0.0057	0.0024	0.0009

1\ Rates are exclusive of surcharges.

	FT-A	IT
ACA Commodity Surcharge	\$0.0013	\$0.0013
PS-GHG Reservation Surcharge	\$0.0181	
PS-GHG Commodity Surcharge	\$0.0007	\$0.0013

2\ Losses of -0.09% are included in the Transportation F&LR.

Service rendered solely through displacement and for gas scheduled and allocated for receipt at the Dracut, Massachusetts receipt point, Shipper shall render only the quantity of gas associated with Losses of 0.00%.

Annual F&LR and EPCR Adjustment - effective 04/01/2020

FIRM TRANSPORTATION: FT-GS 1\

Receipt From	Delivery To							
	Zone 0	Zone L	Zone 1	Zone 2	Zone 3	Zone 4	Zone 5	Zone 6
<b>Zone 0</b>								
Usg-Max	\$0.2749		\$0.5786	\$0.7802	\$0.7973	\$1.0944	\$1.1360	\$1.4106
Usg-Min	0.0032		0.0115	0.0177	0.0219	0.0250	0.0284	0.0346
Overrun	0.2749		0.5786	0.7802	0.7973	1.0944	1.1360	1.4106
<b>Zone L</b>								
Usg-Max		\$0.2426						
Usg-Min		0.0012						
Overrun		0.2426						
<b>Zone 1</b>								
Usg-Max	\$0.4132		\$0.3997	\$0.5353	\$0.7558	\$0.9323	\$1.0295	\$1.2476
Usg-Min	0.0042		0.0081	0.0147	0.0179	0.0210	0.0256	0.0300
Overrun	0.4132		0.3997	0.5353	0.7558	0.9323	1.0295	1.2476
<b>Zone 2</b>								
Usg-Max	\$0.7794		\$0.5269	\$0.2712	\$0.2550	\$0.3889	\$0.5500	\$0.6906
Usg-Min	0.0167		0.0087	0.0012	0.0028	0.0056	0.0100	0.0143
Overrun	0.7794		0.5269	0.2712	0.2550	0.3889	0.5500	0.6906
<b>Zone 3</b>								
Usg-Max	\$0.7963		\$0.4261	\$0.2746	\$0.1966	\$0.3898	\$0.6675	\$0.7635
Usg-Min	0.0207		0.0169	0.0026	0.0002	0.0081	0.0118	0.0163
Overrun	0.7963		0.4261	0.2746	0.1966	0.3898	0.6675	0.7635
<b>Zone 4</b>								
Usg-Max	\$1.0100		\$0.9289	\$0.3548	\$0.5367	\$0.2989	\$0.3368	\$0.4924
Usg-Min	0.0250		0.0205	0.0087	0.0105	0.0028	0.0046	0.0092
Overrun	1.0100		0.9289	0.3548	0.5367	0.2989	0.3368	0.4924
<b>Zone 5</b>								
Usg-Max	\$1.2030		\$0.8503	\$0.3730	\$0.4510	\$0.3442	\$0.3260	\$0.4208
Usg-Min	0.0284		0.0256	0.0100	0.0118	0.0046	0.0046	0.0066
Overrun	1.2030		0.8503	0.3730	0.4510	0.3442	0.3260	0.4208
<b>Zone 6</b>								
Usg-Max	\$1.3933		\$0.9770	\$0.6669	\$0.7352	\$0.5975	\$0.3156	\$0.2610
Usg-Min	0.0346		0.0300	0.0143	0.0163	0.0086	0.0041	0.0020
Overrun	1.3933		0.9770	0.6669	0.7352	0.5975	0.3156	0.2610

EXTENDED DELIVERY SERVICE / EXTENDED RECEIPT SERVICE 1\

Receipt From	Delivery To							
	Zone 0	Zone L	Zone 1	Zone 2	Zone 3	Zone 4	Zone 5	Zone 6
<b>Zone 0</b>								
Daily Res			\$0.3412	\$0.4589	\$0.4670	\$0.5131	\$0.5447	\$0.6834
<b>Zone L</b>								
Daily Res								
<b>Zone 1</b>								
Daily Res	\$0.2458			\$0.3136	\$0.4441	\$0.4374	\$0.4933	\$0.6065
<b>Zone 2</b>								
Daily Res	\$0.4589		\$0.3116	\$0.0000	\$0.1515	\$0.1939	\$0.2667	\$0.3442
<b>Zone 3</b>								
Daily Res	\$0.4670		\$0.2469	\$0.1634		\$0.1811	\$0.3276	\$0.3784
<b>Zone 4</b>								
Daily Res	\$0.5929		\$0.5467	\$0.2083	\$0.3166		\$0.1676	\$0.2394
<b>Zone 5</b>								
Daily Res	\$0.7069		\$0.4968	\$0.2184	\$0.2644	\$0.1722		\$0.2103
<b>Zone 6</b>								
Daily Res	\$0.8179		\$0.5706	\$0.3927	\$0.4326	\$0.3055	\$0.1608	

STORAGE SERVICE 2\

	Deliverability	Capacity	Ini./With.	Overrun	F&LR	EPCR
FS-PA	\$1.8222	\$0.0185	\$0.0073	\$0.2187	1.36%	\$0.0000
FS-MA	\$1.3386	0.0183	0.0087	0.1607	1.36%	0.0000
IS-PA		0.0913	0.0073		1.36%	0.0000
IS-MA		0.0736	0.0087		1.36%	0.0000

PARK AND LOAN SERVICE

PAL Daily Rate	\$0.3556
PAL Term Rate	\$0.3556

1\ Rates are exclusive of surcharges.

	FT-GS
ACA Commodity Surcharge	\$0.0013
PS-GHG Commodity Surcharge	\$0.0017

2\ Losses of 0.03% are included in the Storage F&LR.

## **PROPOSED TARIFF SHEETS**

**CURRENTLY EFFECTIVE BILLING RATES**

<b><u>SALES SERVICE</u></b>	<b><u>Base Rate</u></b>	<b><u>Gas Cost Adjustment<sup>1/</sup></u></b>		<b><u>Total</u></b>	
	<b><u>Charge</u></b>	<b><u>Demand</u></b>	<b><u>Commodity</u></b>	<b><u>Rate<sup>3/</sup></u></b>	
	\$	\$	\$	\$	
<b><u>RATE SCHEDULE GSR</u></b>					
Customer Charge per billing period	16.00			16.00	
Delivery Charge per Mcf	3.5665 <sup>3/</sup>	1.4516	2.8022	7.8203	I
<b><u>RATE SCHEDULE GSO</u></b>					
<b><u>Commercial or Industrial</u></b>					
Customer Charge per billing period	44.69			44.69	
Delivery Charge per Mcf -					
First 50 Mcf or less per billing period	3.0181 <sup>3/</sup>	1.4516	2.8022	7.2719	I
Next 350 Mcf per billing period	2.3295 <sup>3/</sup>	1.4516	2.8022	6.5833	I
Next 600 Mcf per billing period	2.2143 <sup>3/</sup>	1.4516	2.8022	6.4681	I
Over 1,000 Mcf per billing period	2.0143 <sup>3/</sup>	1.4516	2.8022	6.2681	I
<b><u>RATE SCHEDULE IS</u></b>					
Customer Charge per billing period	2007.00			2007.00	
Delivery Charge per Mcf					
First 30,000 Mcf per billing period	0.6285 <sup>3/</sup>		2.8022 <sup>2/</sup>	3.4307	I
Next 70,000 Mcf per billing period	0.3737 <sup>3/</sup>		2.8022 <sup>2/</sup>	3.1759	I
Over 100,000 Mcf per billing period	0.3247 <sup>3/</sup>		2.8022 <sup>2/</sup>	3.1269	I
Firm Service Demand Charge					
Demand Charge times Daily Firm					
Volume (Mcf) in Customer Service Agreement		7.1798		7.1798	I
<b><u>RATE SCHEDULE IUS</u></b>					
Customer Charge per billing period	567.40			567.40	
Delivery Charge per Mcf					
For All Volumes Delivered	1.1544 <sup>3/</sup>	1.4516	2.8022	5.4082	I

1/ The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff. The Gas Cost Adjustment applicable to a customer who is receiving service under Rate Schedule GS or IUS and received service under Rate Schedule SVGTS shall be 4.5816 per Mcf only for those months of the prior twelve months during which they were served under Rate Schedule SVGTS.

2/ IS Customers may be subject to the Demand Gas Cost, under the conditions set forth on Sheets 14 and 15 of this tariff.

3/ The Delivery Charge will be adjusted at billing by the Tax Act Adjustment Factor set forth on Sheet 7a.

DATE OF ISSUE            October 26, 2020  
DATE EFFECTIVE        November 25, 2020 (Unit 1 December)  
ISSUED BY                /s/ Kimra H. Cole  
TITLE                      President & Chief Operating Officer



**CURRENTLY EFFECTIVE BILLING RATES  
(Continued)**

<u>TRANSPORTATION SERVICE</u>	<u>Base Rate Charge</u> \$	<u>Gas Cost Adjustment<sup>1/</sup> Demand</u> \$	<u>Commodity</u> \$	<u>Total Billing Rate<sup>3/</sup></u> \$	
<b><u>RATE SCHEDULE SS</u></b>					
Standby Service Demand Charge per Mcf					
Demand Charge times Daily Firm					
Volume (Mcf) in Customer Service Agreement		7.1798		7.1798	
Standby Service Commodity Charge per Mcf			2.8022	2.8022	
<b><u>RATE SCHEDULE DS</u></b>					
Customer Charge per billing period <sup>2/</sup>				2007.00	
Customer Charge per billing period (GDS only)				44.69	
Customer Charge per billing period (IUDS only)				567.40	
<u>Delivery Charge per Mcf<sup>2/</sup></u>					
First 30,000 Mcf	0.6285 <sup>3/</sup>			0.6285	
Next 70,000 Mcf	0.3737 <sup>3/</sup>			0.3737	
Over 100,000 Mcf	0.3247 <sup>3/</sup>			0.3247	
– Grandfathered Delivery Service					
First 50 Mcf or less per billing period				3.0181 <sup>3/</sup>	
Next 350 Mcf per billing period				2.3295 <sup>3/</sup>	
Next 600 Mcf per billing period				2.2143 <sup>3/</sup>	
All Over 1,000 Mcf per billing period				2.0143 <sup>3/</sup>	
– Intrastate Utility Delivery Service					
All Volumes per billing period				1.1544 <sup>3/</sup>	
Banking and Balancing Service					
Rate per Mcf		0.0216		0.0216	
<b><u>RATE SCHEDULE MLDS</u></b>					
Customer Charge per billing period				255.90	
Delivery Charge per Mcf				0.0858	
Banking and Balancing Service					
Rate per Mcf		0.0216		0.0216	

1/ The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.  
2/ Applicable to all Rate Schedule DS customers except those served under Grandfathered Delivery Service or Intrastate Utility Delivery Service.  
3/ The Delivery Charge will be adjusted at billing by the Tax Act Adjustment Factor set forth on Sheet 7a.

DATE OF ISSUE            October 26, 2020  
DATE EFFECTIVE        November 25, 2020 (Unit 1 December)  
ISSUED BY                /s/ Kimra H. Cole  
TITLE                      President & Chief Operating Officer

**CURRENTLY EFFECTIVE BILLING RATES**  
(Continued)

<u><b>RATE SCHEDULE SVGTS</b></u>	<u><b>Base Rate Charge</b></u>	
	<b>\$</b>	
<u>General Service Residential (SGVTS GSR)</u>		
Customer Charge per billing period	16.00	
Delivery Charge per Mcf	3.5665 <sup>2/</sup>	
<u>General Service Other - Commercial or Industrial (SVGTS GSO)</u>		
Customer Charge per billing period	44.69	
Delivery Charge per Mcf -		
First 50 Mcf or less per billing period	3.0181 <sup>2/</sup>	
Next 350 Mcf per billing period	2.3295 <sup>2/</sup>	
Next 600 Mcf per billing period	2.2143 <sup>2/</sup>	
Over 1,000 Mcf per billing period	2.0143 <sup>2/</sup>	
<u>Intrastate Utility Service</u>		
Customer Charge per billing period	567.40	
Delivery Charge per Mcf	\$ 1.1544 <sup>2/</sup>	
	<u><b>Billing Rate</b></u>	
<u>Actual Gas Cost Adjustment <sup>1/</sup></u>		
For all volumes per billing period per Mcf	\$(0.4698)	<b>R</b>
<u><b>RATE SCHEDULE SVAS</b></u>		
Balancing Charge – per Mcf	\$1.1003	<b>R</b>

1/ The Gas Cost Adjustment is applicable to a customer who is receiving service under Rate Schedule SVGTS and received service under Rate Schedule GS, IS, or IUS for only those months of the prior twelve months during which they were served under Rate Schedule GS, IS or IUS.

2/ The Delivery Charge will be adjusted at billing by the Tax Act Adjustment Factor set forth on Sheet 7a.

DATE OF ISSUE	October 26, 2020
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ISSUED BY	/s/ Kimra H. Cole
TITLE	President & Chief Operating Officer