

LOUISVILLE GAS AND ELECTRIC COMPANY
CASE NO. 2020-00350
Forecast Period Revenues at Current and Stipulated Gas Rates
For the 12 Months Ended June 30, 2022
Gas Operations

DATA: ___ BASE PERIOD ___X___ FORECAST PERIOD
TYPE OF FILING: ___X___ ORIGINAL ___ ___ UPDATED ___ ___ REVISED
WORK PAPER REFERENCE NO(S):

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Rate Class	Total Revenue at Current Rates	Total Revenue at Stipulated Rates	Change in Total Revenue	Percent Change in Total Revenue
Residential Gas Service (RGS) and Volunteer Fire Department (VFD)	\$ 238,109,178	\$ 253,370,445	\$ 15,261,267	6.41%
Commercial Gas Service (CGS)	\$ 101,117,046	\$ 107,598,639	\$ 6,481,593	6.41%
Industrial Gas Service (IGS)	\$ 8,468,985	\$ 8,468,979	\$ (6)	0.00%
As Available Gas Service (AAGS)	\$ 419,670	\$ 518,485	\$ 98,815	23.55%
Firm Transportation (FT)	\$ 6,618,455	\$ 8,967,641	\$ 2,349,186	35.49%
Special Contract Intra-Company Sales	\$ 3,215,355	\$ 3,216,946	\$ 1,592	0.05%
Distributed Generation Gas Service (DGGG)	\$ 19,923	\$ 18,030	\$ (1,894)	-9.50%
Substitute Gas Sales Service-Commercial (SGSS)	\$ 190,395	\$ 190,685	\$ 290	0.15%
Substitute Gas Sales Service-Industrial (SGSS)	\$ -	\$ -	\$ -	0.00%
Local Gas Delivery Service (LGDS)	\$ -	\$ -	\$ -	0.00%
SUBTOTAL	\$ 358,159,007	\$ 382,349,850	\$ 24,190,843	6.75%
Other Operating Revenues:				
Late Payment Charges	\$ 1,097,667	\$ 1,097,667	\$ -	0.00%
Miscellaneous Service Revenue	\$ 96,475	\$ 105,244	\$ 8,769	9.09%
Rent from Gas Property	\$ 164,430	\$ 164,430	\$ -	0.00%
Other Gas Revenue	\$ 14,337	\$ 14,337	\$ -	0.00%
TOTAL	\$ 359,531,916	\$ 383,731,528	\$ 24,199,612	6.73%

LOUISVILLE GAS AND ELECTRIC COMPANY
CASE NO. 2020-00350
Calculation of Stipulated Gas Rate Increase
For the 12 Months Ended June 30, 2022
Gas Operations

DATA: ___ BASE PERIOD ___X___ FORECAST PERIOD
TYPE OF FILING: ___X___ ORIGINAL ___ ___ UPDATED ___ ___ REVISED
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Rate Class	Customer Months/Days	MCF	Off-Peak MCF	Current Rates		Reflecting Elimination of GLT Project		Stipulated Rates	
				Current Rates	Calculated Revenue @ Current Rates	Rates Reflecting GLT Project Elimination	Calculated Revenue After GLT Project Elimination	Unit Charges	Calculated Revenue
RATE RGS and VFD:									
Residential Gas Service Rate (RGS) and Volunteer Fire Dept (VFD)									
<u>Customer Months for the 12-Month Period</u>									
Daily Basic Service Charge	110,103,074			\$ 0.65	\$ 71,566,998	\$ 0.65	\$ 71,566,998	\$ 0.65	\$ 71,566,998
Distribution Cost Component		19,501,502		\$ 3.6782	\$ 71,730,425	\$ 3.6782	\$ 71,730,425	\$ 5.2119	\$ 101,639,878
Total Calculated at Base Rates					\$ 143,297,423		\$ 143,297,423		\$ 173,206,876
Total After Application of Correction Factor			Correction Factor =	1.000000	\$ 143,297,423	1.000000	\$ 143,297,423	1.000000	\$ 173,206,876
Adjustment to Reflect GLT Project Elimination							\$ 14,648,187		
Total Base Revenues					\$ 143,297,423		\$ 157,945,609		\$ 173,206,876
Gas Supply Clause					\$ 73,041,197		\$ 73,041,197		\$ 73,041,197
Demand-Side Management					\$ 235,706		\$ 235,706		\$ 235,706
Gas Line Tracker					\$ 21,534,852		\$ 6,886,665		\$ 6,886,665
Total Revenues					\$ 238,109,178		\$ 238,109,178		\$ 253,370,445
Stipulated Increase in Revenue									\$ 15,261,267 6.41%

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Rate Class	Customer Months/Days	MCF	Off-Peak MCF	Current Rates		Reflecting Elimination of GLT Project		Stipulated Rates	
				Current Rates	Calculated Revenue @ Current Rates	Rates Reflecting GLT Project Elimination	Calculated Revenue After GLT Project Elimination	Unit Charges	Calculated Revenue
RATE CGS:									
Firm Commercial Gas Service Rate (CGS)									
<u>Customer Months for the 12-Month Period</u>									
Daily Basic Service Charge (meters < 5000 cfh)	8,949,833			\$ 1.97	\$ 17,631,171	\$ 1.97	\$ 17,631,171	\$ 2.30	\$ 20,584,616
Daily Basic Service Charge (meters 5000 cfh or >)	443,985			\$ 9.37	\$ 4,160,139	\$ 9.37	\$ 4,160,139	\$ 11.00	\$ 4,883,835
<u>Distribution Cost Component</u>									
On Peak Mcf		9,611,324		\$ 3.0670	\$ 29,477,930	\$ 3.0670	\$ 29,477,930	\$ 3.9196	\$ 37,672,544
Off Peak Mcf			797,768	\$ 2.5670	\$ 2,047,870	\$ 2.5670	\$ 2,047,870	\$ 3.4196	\$ 2,728,047
Total Calculated at Base Rates					\$ 53,317,110		\$ 53,317,110		\$ 65,869,042
Total After Application of Correction Factor			Correction Factor=	1.000000	\$ 53,317,110	\$ 1.000000	\$ 53,317,110	1.000000	\$ 65,869,042
Gas Transportation Service Rider TS-2 to Rate (CGS)									
Administrative Charges	0			\$ 550.00	\$ -	\$ 550.00	\$ -	\$ 550.00	\$ -
<u>Customer Months for the 12-Month Period</u>									
Daily Basic Service Charge (meters < 5000 cfh)	0			\$ 1.97	\$ -	\$ 1.97	\$ -	\$ 2.30	\$ -
Daily Basic Service Charge (meters 5000 cfh or >)	0			\$ 9.37	\$ -	\$ 9.37	\$ -	\$ 11.00	\$ -
<u>Distribution Cost Component</u>									
On Peak Mcf		0		\$ 3.0670	\$ -	\$ 3.0670	\$ -	\$ 3.9196	\$ -
Off Peak Mcf			0	\$ 2.5670	\$ -	\$ 2.5670	\$ -	\$ 3.4196	\$ -
Total Calculated at Base Rates					\$ -		\$ -		\$ -
Total After Application of Correction Factor			Correction Factor=	0.000000	\$ -	\$ 0.000000	\$ -	0.000000	\$ -
Adjustment to Reflect GLT Project Elimination							\$ 6,070,339		
Total Base Revenues					\$ 53,317,110		\$ 59,387,449		\$ 65,869,042
Gas Supply Clause					\$ 38,743,322		\$ 38,743,322		\$ 38,743,322
Demand-Side Management					\$ 133,387		\$ 133,387		\$ 133,387
Gas Line Tracker					\$ 8,923,227		\$ 2,852,888		\$ 2,852,888
Rider PS-TS-2									
Pool Manager Fee	0			\$ 75	\$ -	\$ 75	\$ -	\$ 75	\$ -
Total Revenues					\$ 101,117,046		\$ 101,117,046		\$ 107,598,639
Stipulated Increase in Revenue								\$ 6,481,593	6.41%

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Rate Class	Customer Months/Days	MCF	Off-Peak MCF	Current Rates		Reflecting Elimination of GLT Project		Stipulated Rates	
				Current Rates	Calculated Revenue @ Current Rates	Rates Reflecting GLT Project Elimination	Calculated Revenue After GLT Project Elimination	Unit Charges	Calculated Revenue
RATE IGS:									
Firm Industrial Gas Service Rate (IGS)									
<u>Customer Months for the 12-Month Period</u>									
Daily Basic Service Charge (meters < 5000 cfh)	41,042			\$ 5.42	\$ 222,448	\$ 5.42	\$ 222,448	\$ 5.42	\$ 222,448
Daily Basic Service Charge (meters 5000 cfh or >)	31,828			\$ 24.64	\$ 784,242	\$ 24.64	\$ 784,242	\$ 24.64	\$ 784,242
<u>Distribution Cost Component</u>									
On Peak Mcf		705,105		\$ 2.1929	\$ 1,546,225	\$ 2.1929	\$ 1,546,225	\$ 2.7023	\$ 1,905,406
Off Peak Mcf			289,473	\$ 1.6929	\$ 490,049	\$ 1.6929	\$ 490,049	\$ 2.2023	\$ 637,507
Total Calculated at Base Rates					\$ 3,042,964		\$ 3,042,964		\$ 3,549,602
Total After Application of Correction Factor			Correction Factor=	1.000000	\$ 3,042,964	1.000000	\$ 3,042,964	1.000000	\$ 3,549,602
Gas Transportation Service Rider TS-2 to Rate (IGS)									
Administrative Charges	96			\$ 550.00	\$ 52,800	\$ 550.00	\$ 52,800	\$ 550.00	\$ 52,800
<u>Customer Months for the 12-Month Period</u>									
Daily Basic Service Charge (meters < 5000 cfh)	0			\$ 5.42	\$ -	\$ 5.42	\$ -	\$ 5.42	\$ -
Daily Basic Service Charge (meters 5000 cfh or >)	2,920			\$ 24.64	\$ 71,949	\$ 24.64	\$ 71,949	\$ 24.64	\$ 71,949
<u>Distribution Cost Component</u>									
On Peak Mcf		138,283		\$ 2.1929	\$ 303,240	\$ 2.1929	\$ 303,240	\$ 2.7023	\$ 373,681
Off Peak Mcf			260,313	\$ 1.6929	\$ 440,683	\$ 1.6929	\$ 440,683	\$ 2.2023	\$ 573,287
Total Calculated at Base Rates					\$ 868,672		\$ 868,672		\$ 1,071,716
Total After Application of Correction Factor			Correction Factor=	1.000000	\$ 868,672	1.000000	\$ 868,672	1.000000	\$ 1,071,716
Adjustment to Reflect GLT Project Elimination							\$ 709,688		
Total Base Revenues					\$ 3,911,636		\$ 4,621,324		\$ 4,621,319
Gas Supply Clause				\$	3,507,033	\$	3,507,033	\$	3,507,033
Demand-Side Management				\$	-	\$	-	\$	-
Gas Line Tracker				\$	1,042,216	\$	332,527	\$	332,527
Rider PS-TS-2									
Pool Manager Fee	108			\$ 75	8,100.00	75	8,100.00	\$ 75	8,100.00
Total Revenues					\$ 8,468,985		\$ 8,468,985		\$ 8,468,979
Stipulated Change in Revenue								\$	(6) 0.00%

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				Current Rates	Calculated Revenue @ Current Rates	Rates Reflecting GLT Project Elimination	Calculated Revenue After GLT Project Elimination	Unit Charges	Calculated Revenue
RATE AAGS:									
As Available Gas Service Rate (AAGS)									
<u>Customer Months for the 12-Month Period</u>									
Monthly Basic Service Charge	24			\$ 500.00	\$ 12,000	\$ 500.00	\$ 12,000	\$ 630.00	\$ 15,120
Distribution Charge		53,830		\$ 1.0644	\$ 57,296	\$ 1.0644	\$ 57,296	\$ 1.9455	\$ 104,726
Total Calculated at Base Rates					\$ 69,296		\$ 69,296		\$ 119,846
Total After Application of Correction Factor			Correction Factor=	1.000000	\$ 69,296	1.000000	\$ 69,296	1.000000	\$ 119,846
Gas Transportation Service Rider TS-2 to Rate (AAGS)									
Administrative Charge	12			\$ 550.00	\$ 6,600	\$ 550.00	\$ 6,600	\$ 550.00	\$ 6,600
<u>Customer Months for the 12-Month Period</u>									
Monthly Basic Service Charge	12			\$ 500.00	\$ 6,000	\$ 500.00	\$ 6,000	\$ 630.00	\$ 7,560
Distribution Charge		95,828		\$ 1.0644	\$ 102,000	\$ 1.0644	\$ 102,000	\$ 1.9455	\$ 186,434
Total Calculated at Base Rates					\$ 114,600		\$ 114,600		\$ 200,594
Total After Application of Correction Factor			Correction Factor=	1.000000	\$ 114,600	1.000000	\$ 114,600	1.000000	\$ 200,594
Adjustment to Reflect GLT Project Elimination							\$ 37,728		
Total Base Revenues					\$ 183,896		\$ 221,624		\$ 320,440
Gas Supply Clause					\$ 178,833		\$ 178,833		\$ 178,833
Demand-Side Management					\$ 437		\$ 437		\$ 437
Gas Line Tracker					\$ 56,504		\$ 18,776		\$ 18,776
Rider PS-TS-2									
Pool Manager Fee	0			\$ 75	-	75	-	\$ 75	-
Total Revenues					\$ 419,670		\$ 419,670		\$ 518,485
Stipulated Increase in Revenue									\$ 98,815 23.55%

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				Current Rates	Calculated Revenue @ Current Rates	Rates Reflecting GLT Project Elimination	Calculated Revenue After GLT Project Elimination	Unit Charges	Calculated Revenue
RATE FT:									
Firm Transportation Service (Non-Standby) Rate (FT)									
Administrative Charges	966			\$ 550.00	\$ 531,300	\$ 550.00	\$ 531,300	\$ 550.00	\$ 531,300
<u>Customer Months for the 12-Month Period</u>									
Monthly Basic Service Charge	966			\$ 750.00	\$ 724,500	\$ 750.00	\$ 724,500	\$ 750.00	\$ 724,500
Distribution Charge		11,907,403		\$ 0.0380	\$ 452,481	\$ 0.0380	\$ 452,481	\$ 0.0456	\$ 542,978
Demand Charge		938,972		\$ 4.89	\$ 4,591,574	\$ 4.89	\$ 4,591,574	\$ 7.48	\$ 7,023,512
Total Calculated at Base Rates					\$ 6,299,855		\$ 6,299,855		\$ 8,822,290
Total After Application of Correction Factor			Correction Factor=	1.000000	\$ 6,299,855	1.000000	\$ 6,299,855	1.000000	\$ 8,822,290
Adjustment to Reflect GLT Project Elimination							\$ 173,249		
Total Base Revenues					\$ 6,299,855		\$ 6,473,104		\$ 8,822,290
Gas Supply Clause				\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Demand-Side Management				\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Gas Line Tracker				\$ 254,700	\$ 254,700	\$ 81,451	\$ 81,451	\$ 81,451	\$ 81,451
Rider PS-FT									
Pool Manager Fee	852			\$ 75	\$ 63,900	\$ 75	\$ 63,900	\$ 75	\$ 63,900
Total Revenues					\$ 6,618,455		\$ 6,618,455		\$ 8,967,641
Stipulated Increase in Revenue								\$ 2,349,186	35.49%

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Rate Class	Customer Months/Days	MCF	Off-Peak MCF	Current Rates		Reflecting Elimination of GLT Project		Stipulated Rates	
				Current Rates	Calculated Revenue @ Current Rates	Rates Reflecting GLT Project Elimination	Calculated Revenue After GLT Project Elimination	Unit Charges	Calculated Revenue
INTRA-COMPANY SPECIAL CONTRACTS									
Intra-Company Special Contract - Sales Customer									
<u>Customer Months for the 12-Month Period</u>									
Monthly Basic Service Charge	12			\$ 750.00	\$ 9,000	\$ 750.00	\$ 9,000	\$ 750.00	\$ 9,000
Distribution Charge		290,883		\$ 0.2992	\$ 87,032	\$ 0.2992	\$ 87,032	\$ 0.3100	\$ 90,174
Demand Charge		198,720		\$ 10.8978	\$ 2,165,611	\$ 10.8978	\$ 2,165,611	\$ 10.89	\$ 2,164,061
Total Calculated at Base Rates					\$ 2,261,643		\$ 2,261,643		\$ 2,263,235
Total After Application of Correction Factor			Correction Factor=	1.000000	\$ 2,261,643	1.000000	\$ 2,261,643	1.000000	\$ 2,263,235
Adjustment to Reflect GLT Project Elimination									
Total Base Revenues					\$ 2,261,643		\$ 2,261,643		\$ 2,263,235
Gas Supply Clause				\$	953,712	\$	953,712	\$	953,712
Demand-Side Management				\$	-	\$	-	\$	-
Gas Line Tracker				\$	-	\$	-	\$	-
Total Revenues					\$ 3,215,355		\$ 3,215,355		\$ 3,216,946
Stipulated Increase in Revenue								\$	1,592 0.05%

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				Current Rates	Calculated Revenue @ Current Rates	Rates Reflecting GLT Project Elimination	Calculated Revenue After GLT Project Elimination	Unit Charges	Calculated Revenue
RATE DGGGS									
Distributed Generation Gas Service Rate (DGGGS)									
<u>Customer Months for the 12-Month Period</u>									
Monthly Basic Service Charge (meters < 5000 cfh)	24			\$ 165.00	\$ 3,960	\$ 165.00	\$ 3,960	\$ 165.00	\$ 3,960
Monthly Basic Service Charge (meters 5000 cfh or >)	0			\$ 750.00	\$ -	\$ 750.00	\$ -	\$ 750.00	\$ -
Distribution Charge		8		\$ 0.2992	\$ 3	\$ 0.2992	\$ 3	\$ 0.3100	\$ 3
Demand Charge		1,200		\$ 10.8978	\$ 13,077	\$ 10.8978	\$ 13,077	\$ 10.89	\$ 13,068
Total Calculated at Base Rates					\$ 17,040		\$ 17,040		\$ 17,031
Total After Application of Correction Factor			Correction Factor=	1.000000	\$ 17,040	1.000000	\$ 17,040	1.000000	\$ 17,031
Gas Transportation Service Rider TS-2 to Rate (DGGGS)									
Administrative Charge	0			\$ 550.00	\$ -	\$ 550.00	\$ -	\$ 550.00	\$ -
<u>Customer Months for the 12-Month Period</u>									
Monthly Basic Service Charge (meters < 5000 cfh)	0			165.00	\$ -	165.00	\$ -	165.00	\$ -
Monthly Basic Service Charge (meters 5000 cfh or >)	0			750.00	\$ -	750.00	\$ -	750.00	\$ -
Distribution Charge		0		0.2992	\$ -	0.2992	\$ -	0.3100	\$ -
Demand Charge		0		10.8978	\$ -	10.8978	\$ -	10.89	\$ -
Total Calculated at Base Rates					\$ -		\$ -		\$ -
Total After Application of Correction Factor			Correction Factor=	0.000000	\$ -	0.000000	\$ -	0.000000	\$ -
Adjustment to Reflect GLT Project Elimination							\$ 1,884		
Total Base Revenues					\$ 17,040		\$ 18,924		\$ 17,031
Gas Supply Clause					\$ 27		\$ 27		\$ 27
Demand-Side Management					\$ -		\$ -		\$ -
Gas Line Tracker					\$ 2,856		\$ 972		\$ 972
Rider PS-TS-2									
Pool Manager Fee	0			\$ 75	\$ -	\$ 75	\$ -	\$ 75	\$ -
Total Revenues					\$ 19,923		\$ 19,923		\$ 18,030
Stipulated Change in Revenue								\$ (1,894)	-9.50%

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				Current Rates	Calculated Revenue @ Current Rates	Rates Reflecting GLT Project Elimination	Calculated Revenue After GLT Project Elimination	Unit Charges	Calculated Revenue
RATE SGSS-C									
Substitute Gas Sales Service - Commercial - Rate (SGSS)									
<u>Customer Months for the 12-Month Period</u>									
Monthly Basic Service Charge	12			\$ 285.00	\$ 3,420	\$ 285.00	\$ 3,420	\$ 335.00	\$ 4,020
Distribution Charge		1,500		\$ 0.3603	\$ 540	\$ 0.3603	\$ 540	\$ 0.4106	\$ 616
Demand Charge		24,000		\$ 6.56	\$ 157,440	\$ 6.56	\$ 157,440	\$ 7.17	\$ 172,080
Total Calculated at Base Rates				\$	161,400	\$	161,400	\$	176,716
Total After Application of Correction Factor			Correction Factor=	1.000000	\$ 161,400	1.000000	\$ 161,400	1.000000	\$ 176,716
Adjustment to Reflect GLT Project Elimination							\$ 15,026		
Total Base Revenues				\$	161,400	\$	176,426	\$	176,716
Gas Supply Clause				\$	5,887	\$	5,887	\$	5,887
Demand-Side Management				\$	10	\$	10	\$	10
Gas Line Tracker				\$	23,097	\$	8,071	\$	8,071
Total Revenues				\$	190,395	\$	190,395	\$	190,685
Stipulated Increase in Revenue								\$	290
									0.15%

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				Current Rates	Calculated Revenue @ Current Rates	Rates Reflecting GLT Project Elimination	Calculated Revenue After GLT Project Elimination	Unit Charges	Calculated Revenue
RATE SGSS-I									
Substitute Gas Sales Service - Industrial - Rate (SGSS)									
<u>Customer Months for the 12-Month Period</u>									
Monthly Basic Service Charge	0			\$ 750.00	\$ -	\$ 750.00	\$ -	\$ 750.00	\$ -
Distribution Charge		0		\$ 0.2992	\$ -	\$ 0.2992	\$ -	\$ 0.3100	\$ -
Demand Charge		0		\$ 10.90	\$ -	\$ 10.90	\$ -	\$ 10.89	\$ -
Total Calculated at Base Rates				<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>
Total After Application of Correction Factor			Correction Factor=	0.000000	\$ -	0.000000	\$ -	0.000000	\$ -
Adjustment to Reflect GLT Project Elimination									
Total Base Revenues				<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>
Gas Supply Clause				\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Demand-Side Management				\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Gas Line Tracker				\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Revenues				<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>
Stipulated Change in Revenue								\$ -	-
									0.00%

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DATA: ___ BASE PERIOD ___X___ FORECAST PERIOD
TYPE OF FILING: ___X___ ORIGINAL ___ ___ UPDATED ___ ___ REVISED
WORK PAPER REFERENCE NO(S):

ScheduleM-2.3-G
Witness: W. S. SEELYE
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Rate Class	Customer Months/Days	MCF	Off-Peak MCF	Current Rates		Reflecting Elimination of GLT Project		Stipulated Rates	
				Current Rates	Calculated Revenue @ Current Rates	Rates Reflecting GLT Project Elimination	Calculated Revenue After GLT Project Elimination	Unit Charges	Calculated Revenue
RATE LGDS									
Local Gas Delivery Service - Rate (LGDS)									
Administrative Charge	0			\$ 550.00	\$ -	\$ 550.00	\$ -	\$ 550.00	\$ -
<u>Customer Months for the 12-Month Period</u>									
Monthly Basic Service Charge	0			\$ 750.00	\$ -	\$ 750.00	\$ -	\$ 750.00	\$ -
Distribution Cost Component		0		\$ 0.0380	\$ -	\$ 0.0380	\$ -	\$ 0.0456	\$ -
Demand Charge		0		\$ 4.89	\$ -	\$ 4.89	\$ -	\$ 7.48	\$ -
Total Calculated at Base Rates				<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>
Total After Application of Correction Factor			Correction Factor=	0.000000	\$ -	0.000000	\$ -	0.000000	\$ -
Adjustment to Reflect GLT Project Elimination									
Total Base Revenues				<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>
Gas Supply Clause				\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Demand-Side Management				\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Gas Line Tracker				\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Revenues				<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>
Stipulated Change in Revenue								\$ -	0.00%