

**COMMONWEALTH OF KENTUCKY**  
**BEFORE THE PUBLIC SERVICE COMMISSION**

**In the Matter of:**

<b>ELECTRONIC APPLICATION OF</b>	)	
<b>LOUISVILLE GAS AND ELECTRIC COMPANY</b>	)	
<b>FOR AN ADJUSTMENT OF ITS ELECTRIC</b>	)	
<b>AND GAS RATES, A CERTIFICATE OF</b>	)	
<b>PUBLIC CONVENIENCE AND NECESSITY TO</b>	)	<b>CASE NO. 2020-00350</b>
<b>DEPLOY ADVANCED METERING</b>	)	
<b>INFRASTRUCTURE, APPROVAL OF CERTAIN</b>	)	
<b>REGULATORY AND ACCOUNTING</b>	)	
<b>TREATMENTS, AND ESTABLISHMENT OF A</b>	)	
<b>ONE-YEAR SURCREDIT</b>	)	

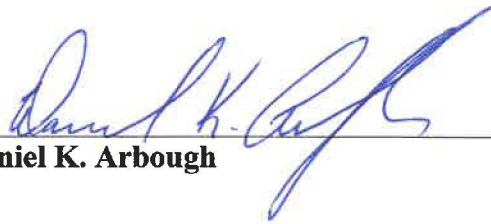
**RESPONSE OF**  
**LOUISVILLE GAS AND ELECTRIC COMPANY**  
**TO**  
**METROPOLITAN HOUSING COALITION,**  
**KENTUCKIANS FOR THE COMMONWEALTH, AND**  
**KENTUCKY SOLAR ENERGY SOCIETY'S**  
**SECOND SET OF DATA REQUESTS**  
**DATED FEBRUARY 5, 2021**

**FILED: FEBRUARY 19, 2021**


**VERIFICATION**

**COMMONWEALTH OF KENTUCKY )**  
**)**  
**COUNTY OF JEFFERSON )**

The undersigned, **Daniel K. Arbough**, being duly sworn, deposes and says that he is Treasurer for Kentucky Utilities Company and Louisville Gas and Electric Company and an employee of LG&E and KU Services Company, and that he has personal knowledge of the matters set forth in the responses for which he is identified as the witness, and the answers contained therein are true and correct to the best of his information, knowledge and belief.

  
\_\_\_\_\_  
**Daniel K. Arbough**

Subscribed and sworn to before me, a Notary Public in and before said County and State, this 17<sup>th</sup> day of February 2021.

  
\_\_\_\_\_  
Notary Public  
Notary Public ID No. 603967

My Commission Expires:

**July 11, 2022**



VERIFICATION

COMMONWEALTH OF KENTUCKY )
COUNTY OF JEFFERSON )

The undersigned, Robert M. Conroy, being duly sworn, deposes and says that he is Vice President, State Regulation and Rates, for Kentucky Utilities Company and Louisville Gas and Electric Company and an employee of LG&E and KU Services Company, and that he has personal knowledge of the matters set forth in the responses for which he is identified as the witness, and the answers contained therein are true and correct to the best of his information, knowledge and belief.

Handwritten signature of Robert M. Conroy above a horizontal line, with the printed name Robert M. Conroy below the line.

Subscribed and sworn to before me, a Notary Public in and before said County and State, this 17th day of February 2021.

Handwritten signature of Notary Public above a horizontal line, with the printed title Notary Public below the line.

Notary Public ID No. 603967

My Commission Expires:

July 11, 2022

**VERIFICATION**

**COMMONWEALTH OF KENTUCKY )**  
**)**  
**COUNTY OF JEFFERSON )**

The undersigned, **Eileen L. Saunders**, being duly sworn, deposes and says that she is Vice President, Customer Services for Louisville Gas and Electric Company and Kentucky Utilities Company and an employee of LG&E and KU Services Company, and that she has personal knowledge of the matters set forth in the responses for which she is identified as the witness, and the answers contained therein are true and correct to the best of her information, knowledge and belief.



**Eileen L. Saunders**

Subscribed and sworn to before me, a Notary Public in and before said County and State, this 17<sup>th</sup> day of February 2021.



Notary Public

Notary Public ID No. 603967

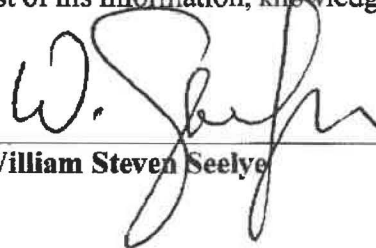
My Commission Expires:

**July 11, 2022**

VERIFICATION

STATE OF NORTH CAROLINA )  
 )  
COUNTY OF BUNCOMBE )

The undersigned, **William Steven Seelye**, being duly sworn, deposes and states that he is a Principal of The Prime Group, LLC, and that he has personal knowledge of the matters set forth in the responses for which he is identified as the witness, and the answers contained therein are true and correct to the best of his information, knowledge and belief.

  
\_\_\_\_\_  
**William Steven Seelye**

Subscribed and sworn to before me, a Notary Public in and before said County and State, this 17<sup>th</sup> day of February 2021.



  
\_\_\_\_\_  
Notary Public (SEAL)

Notary Public ID No. 2018 21300096

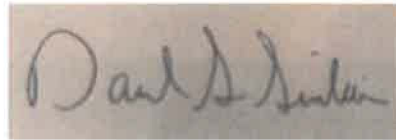
My Commission Expires:

7/29/2023

**VERIFICATION**

**COMMONWEALTH OF KENTUCKY )  
  )  
COUNTY OF JEFFERSON             )**

The undersigned, **David S. Sinclair**, being duly sworn, deposes and says that he is Vice President, Energy Supply and Analysis for Kentucky Utilities Company and Louisville Gas and Electric Company and an employee of LG&E and KU Services Company, and that he has personal knowledge of the matters set forth in the responses for which he is identified as the witness, and the answers contained therein are true and correct to the best of his information, knowledge and belief.



\_\_\_\_\_ **David S. Sinclair**

Subscribed and sworn to before me, a Notary Public in and before said County and State, this 16<sup>th</sup> day of February 2021.

  
\_\_\_\_\_  
Notary Public

Notary Public, ID No. **603967**

My Commission Expires:

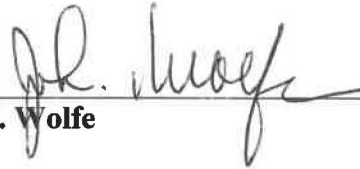
**July 11, 2022**

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**VERIFICATION**

**COMMONWEALTH OF KENTUCKY )**  
**)**  
**COUNTY OF JEFFERSON )**

The undersigned, **John K. Wolfe**, being duly sworn, deposes and says that he is Vice President, Electric Distribution for Kentucky Utilities Company and Louisville Gas and Electric Company and an employee of LG&E and KU Services Company, and that he has personal knowledge of the matters set forth in the responses for which he is identified as the witness, and the answers contained therein are true and correct to the best of his information, knowledge and belief.

  
\_\_\_\_\_  
**John K. Wolfe**

Subscribed and sworn to before me, a Notary Public in and before said County and State, this 17<sup>th</sup> day of February 2021.

  
\_\_\_\_\_  
Notary Public

Notary Public ID No. 603967

My Commission Expires:

**July 11, 2022**



**LOUISVILLE GAS AND ELECTRIC COMPANY**

**Response to Metropolitan Housing Coalition, Kentuckians for the Commonwealth,  
and Kentucky Solar Energy Society's Second Set of Data Requests**

**Dated February 5, 2021**

**Case No. 2020-00350**

**Question No. 1**

**Responding Witness: Daniel K. Arbough / Eileen L. Saunders**

Q-1.

- a. Please provide 2019, 2020 and YTD data for the number of people who are eligible for electric and/or gas disconnection by address and census tract.
- b. Please provide 2019, 2020 and YTD data on the number of people who are late in their electric and/or gas payments by address and census tract.
- c. Please provide 2019, 2020 and YTD data on the average amount owed on past due bills by address and census tract.
- d. Please provide 2019, 2020 and YTD data on the number of people who have a signed repayment plan by address and census tract.
- e. Please provide current data on the number of people who are late in their payments, but do not have a signed payment plan in place by address and census tract.
- f. Please provide current data on the number of people who have a signed payment plan who are current on that payment plan by address and census tract.
- g. Please provide current data on the number of people who have a signed payment plan who have missed one or more payments by address and census tract.
- h. Are the people who have missed one or more payments on their payment plan included in the overall number of people who are currently eligible for disconnection?
- i. Please provide information and data regarding the mean and median number of months customers are behind on payments both in the aggregate and by census tract.

- j. Please provide information and data regarding the number of accounts and the average bill amount due for those that are 2 months behind on payments, 3 months behind on payments, 6 months behind on payments, and 9 months behind on payments.
- k. Please describe your practices for when someone falls behind on a payment plan. If they miss one payment, are they immediately eligible for disconnection?
- l. Please provide data on the number of electric and gas meters by census tract.
- m. Please provide data on costs associated with damages and repairs to infrastructure by census tract.
- n. What amount of funds that you are seeking in this case are allocated toward capital expenditures related to electric service, and to gas service?

A-1.

The Company does not maintain census tract data in its records. Customer address is considered private customer information. For these reasons census tract and address cannot be provided. Additionally, the Company does not maintain records or information in the manner requested for many sub-parts below. The following represents the Company's best effort to be responsive to the requests.

- a. See attached.
- b. Number of residential customers late in their payments (past due customers).

Year	Customers Late in Their Payments (Past Due Customers)
2019	764,022
2020	760,017

- c. Average residential amount owed on past due bills.

Year	Average Residential Amounts Owed
2019	\$144.08
2020	\$165.19

- d. Number of residential signed payment plans. Signed payment plans includes all payment plans that are 30 days or more.

Year	Signed Payment Plans
2019	3,748
2020	35,428
January 2021	2,693

- e. For the 30 days ending February 8, 2021, there were 59,319 unique residential customers who were late on their payments, but not on a signed payment plan. This number includes 3,755 customers who are on shorter term payment plans and those that have paid their past due amounts after their bill due date past. Customers late on their payments does not include customers who were previously set up on a signed payment plan and have maintained payments.
- f. There are 13,524 residential customers on signed payment plans as of February 9, 2021.
- g. Typically, when customer misses one payment, the plan is removed and the entire balance is due.
- h. Yes. When a customer falls behind on a payment plan, the payment plan is removed and the customer is provided the opportunity to pay the full amount. A disconnection notice providing 10 additional business days to pay or contact the Company is sent to the customer prior to disconnection.
- i. Mean and median number of months for past due residential customers.

Year	Mean	Median
2019	2	2
2020	3	2

- j. Number of residential accounts and amounts for specific number of months past due.

Year	2 Months	Average Amount	3 Months	Average Amount	6 Months	Average Amount	9 Months	Average Amount
2019	35,413	\$118	9,427	\$203	426	\$544	64	\$829
2020	28,702	\$128	11,380	\$242	1,868	\$612	579	\$938

- k. See response to h above.
- l. The number of residential meters at February 6, 2021, are 377,632 electric and 302,517 gas.
- m. The Company does not track costs associated with damages and repairs to infrastructure by census tract.
- n. The drivers of the rate case are discussed at pages 20-23 of Mr. Blake’s testimony, which include investments in the facilities to provide safe, reliable service to customers.

Louisville Gas and Electric Company  
January 2019 through December 2020

Residential Customers Eligible for Disconnection

<u>Year</u>	<u>Annually</u>	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>
2019	144,134	11,467	11,450	12,220	13,250	12,222	10,923	11,332	13,739	13,501	13,987	9,671	10,372
2020	259,045	10,450	11,445	17,922	26,375	21,039	21,565	22,173	27,272	28,974	28,005	23,216	20,609

\*Moratorium on disconnections March 16, 2020 through October 20,2020. Residential disconnections remain suspended.

**LOUISVILLE GAS AND ELECTRIC COMPANY**

**Response to Metropolitan Housing Coalition, Kentuckians for the Commonwealth,  
and Kentucky Solar Energy Society's Second Set of Data Requests  
Dated February 5, 2021**

**Case No. 2020-00350**

**Question No. 2**

**Responding Witness: Robert M. Conroy / Eileen L. Saunders / William Steven  
Seelye**

- Q-2. Regarding late fees included in the LG&E proposed tariff:
- a. What is the amount of the proposed late fee?
  - b. What is the basis for the amount of fee, i.e. is it calculated based on a percentage of the arrearage, on the lost value of the late payment, or other basis?
  - c. What is the rationale for imposition of a late fee in residential customers?
  - d. Please provide any empirical evidence for the proposition that a late fee on LG&E residential customers results in more on-time payments.
  - e. Please provide the number and percentage of residential customers, other than customers using LIHEAP dollars, who were late in a monthly payment in the six months before the suspension of the utility's ability to impose late fees under PSC Case No. 2020-085.
  - f. Please provide the number and percentage of residential customers, other than customers using LIHEAP dollars, who were late in a monthly payment in the six months after the suspension of the utility's ability to impose late fees under PSC Case No. 2020-085.
  - g. Is LG&E aware that in order to access LIHEAP crisis monies for utility bill assistance, the eligible ratepayer must be late in paying their bill?
  - h. If so, please explain why the utility assesses late fees in such cases, and whether it waives such fees for LIHEAP-eligible ratepayers.

A-2.

- a. The Company is not proposing a change in its late payment charge in this proceeding. For electric Rates RS, VFD, GS and gas Rates RGS, CGS and IGS, a late payment charge of 3% is assessed on monthly charges.

Residential customers who receive a pledge for or notice of low-income energy assistance from an authorized agency are not assessed a late payment charge for the bill for which the pledge or notice is received, nor are they assessed a late payment charge in any of the 11 months following receipt of such pledge or notice.

In addition, residential customers in good standing who have not been assessed a Late Payment Charge for the previous 11 months have the option of waiving one late payment charge upon request. This option may only be used once every 12 months as long as the customer remains in good standing.

For large power customers taking service under Rates PS, TODS, TODP, RTS, and FLS, a late payment charge of 1% is assessed on monthly charges.

- b. The late payment charge is applied as a percentage of the current bill. See response to part a.

LG&E reduced the late payment charge from 5% to the current level of 3% for Rates RS and GS in the Settlement Agreement that was filed with the Commission on November 19, 2012 in Case No. 2012-00222. The Settlement Agreement was approved by the Commission in its Order dated December 20, 2012. No cost support was developed at that time nor since to support the settled rate. Ultimately, the late payment charge is intended to be an inducement to encourage customers to pay their bills on time. See response to PSC 2-150.

- c. The purpose of the late payment charge is to encourage customers to pay their bills on time. See the response to PSC 2-150.

The Company believes that it is important to retain late payment fees to encourage customers to pay their bills on time. Late payment charges are an essential element of any modern working capital management system. Late payment charges are designed to reduce the payment lag by customers and thereby reduce a business's cash working capital requirements for receivables.

Late payment fees are a common business practice and ubiquitous. Most service providers -- such as banks, rental property owners, credit card companies, shipping companies, cellular telephone companies, attorneys, medical doctors, hospitals, universities -- apply late payment fees. For example, the University of Kentucky and University of Louisville both charge

late payment fees for tuition and other student payments. Rental property owners in Kentucky are allowed to assess late payment fees. KRS 359.215 allows rental property owners in Kentucky to charge a late payment fee of \$20 or 20% on past due rental payments.

State government agencies impose late payment charges. For example, the Kentucky Department of Revenue applies a late payment penalty of up to 20 percent on past due state tax and revenue payments. The Kentucky Public Service Commission's assessment fees are subject to late payment fees. On the invoice for the PSC assessment that all utilities must pay by July 1 of each year, it states, "Penalties provided per KRS 278.990(3) include \$1,000, plus \$25 per day for each day the assessment remains unpaid. . . . plus a 25% collection fee."

Federal government agencies impose late payment charges. The United States Internal Revenue Service charges a late payment fee of 5 percent per month on late tax payments. In its guide, *Managing Federal Receivables* (2015), United States Bureau of Fiscal Services states that late charges are to be applied to all receivables managed by the Bureau that include the following categories: (1) interest which compensates the federal government for loss of use of funds, (2) penalties of up to 6% per year, and (3) administrative costs.

Clearly, most businesses and government revenue collection agencies have concluded that assessing late payment charges is an effective tool for managing cash working capital.

For many years, the Commission has recognized the important role late payment charges have on a utility's cash flow and impact on residential rates if the late payment penalty was eliminated. In its Order on Rehearing in Case No. 10064, the Commission stated:

The prompt payment provision [late payment charge] in LG&E's tariffs operates as an incentive to encourage customers to timely pay their bills. Prompt payment of bills is essential to LG&E's cash flow. Approximately 90 percent of LG&E's customer pay their bills on time and thereby avoid forfeiting the discount. If the discount was eliminated, the rates for all residential customers would have to be increased by almost \$3 million to offset the forfeited discount revenues.<sup>1</sup>

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<sup>1</sup> *Adjustment of Gas and Electric Rates of Louisville Gas and Electric Company*, Case No. 10064, Order at 32 (Ky. PSC Apr. 20, 1989).

Observing that LG&E’s late payment charge had been in its tariffs for many years, the Commission again found that “the late payment charge serves as an incentive and has an important role in LG&E’s bill collection strategy.”<sup>2</sup>

In the current proceedings for LG&E and its sister utility KU, if the late payment charge were eliminated, then base rates for all residential customers would need to increase by the following amounts:

Company	Late Payment Revenue That Would Be Shifted to All Residential Customers if the Late Payment Charge Were Eliminated
KU	\$3,870,525
LG&E - Electric	\$2,706,693
LG&E - Gas	\$1,097,667
<b>Total</b>	<b>\$7,674,885</b>

In total, the elimination of late payment charges would result in a transfer of \$7,674,885 from LG&E and KU’s residential customers who make late payments to all residential customers.

The Companies believe that if the late payment fee were eliminated, more and more customers would delay paying their bills on time as they learned about the change in policy.

Prior to the COVID-19 pandemic, 86% of LG&E’s residential customers and 86% of KU’s residential customers did not receive a late payment charge during the year. Therefore, if the late payment charge were eliminated for residential customers, a significant amount of revenue requirement would be shifted from late payers to the majority of residential customers who pay their bills on time.

Without late payment fees, or some other comparable mechanism, the Companies are concerned that the delay in bill payments will increase on average, thus increasing the Companies’ cash working capital requirements. It is important to recognize that cash working capital does not correspond to

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<sup>2</sup> *Adjustment of Gas and Electric Rates of Louisville Gas and Electric Company*, Case No, 1990-00158, Order at 73 (Ky. PSC Dec. 21, 1990).



the amount of cash or cash reserves that a utility has available. Cash working capital is the capital investment that the utility’s investors must invest into the organization to operate its business activities. In a regulated utility environment, cash working capital is included as a component of a utility’s rate base and is an investment into the business that is no different from brick-and-mortar investments. Therefore, for purposes of determining a utility’s revenue requirements, increases in cash working capital increase the utility’s total rate base or capitalization, to which the utility’s weighted cost of capital, grossed up for income taxes, is applied.

A late paying customer currently has ten business days after a late payment charge is assessed before service is disconnected. Without a late payment charge, if customers delay making payments, then the average payment delay could add 14 additional calendar days to the Company’s collection cycle. The following table shows the increase in LG&E’s and KU’s cash working capital for a 1 to 14 calendar day delay in the bill payment by customers:

Delay in Days in the Average Bill Payment by Customers (Collection Lag)	Increased Cash Working Capital			
	KU	LG&E Electric	LG&E Gas	Total
1	\$ 4,291,415	\$ 2,937,440	\$ 882,017	\$ 8,110,872
2	\$ 8,582,854	\$ 5,874,879	\$ 1,764,034	\$ 16,221,767
3	\$ 12,874,316	\$ 8,812,319	\$ 2,646,051	\$ 24,332,687
4	\$ 17,165,803	\$ 11,749,758	\$ 3,528,068	\$ 32,443,630
5	\$ 21,457,313	\$ 14,687,198	\$ 4,410,085	\$ 40,554,597
6	\$ 25,748,848	\$ 17,624,638	\$ 5,292,103	\$ 48,665,588
7	\$ 30,040,405	\$ 20,562,077	\$ 6,174,120	\$ 56,776,602
8	\$ 34,331,987	\$ 23,499,517	\$ 7,056,137	\$ 64,887,640
9	\$ 38,623,592	\$ 26,436,956	\$ 7,938,154	\$ 72,998,702
10	\$ 42,915,220	\$ 29,374,396	\$ 8,820,171	\$ 81,109,787
11	\$ 47,206,872	\$ 32,311,836	\$ 9,702,188	\$ 89,220,896
12	\$ 51,498,548	\$ 35,249,275	\$ 10,584,205	\$ 97,332,028
13	\$ 55,790,247	\$ 38,186,715	\$ 11,466,222	\$ 105,443,184
14	\$ 60,081,969	\$ 41,124,154	\$ 12,348,239	\$ 113,554,363

The Companies are concerned that eliminating late payment charges will encourage customers to delay paying their bills. This is supported by the sharp rise in late payments that the Companies experienced after the Commission implemented its moratorium on late payment charges due to the COVID-19 pandemic. See responses to parts d, e, and f, below.

Furthermore, the Company’s 3% late payment charge for residential customers is slightly less than the actual cost of processing customer late

payments. For LG&E, as calculated in the following table, the marginal out-of-pocket expense of printing and mailing late notices and of deploying credit processes to collect late payments corresponds to a cost of \$4.56 per late payment, whereas the average late payment charge per residential customer is only \$4.42:

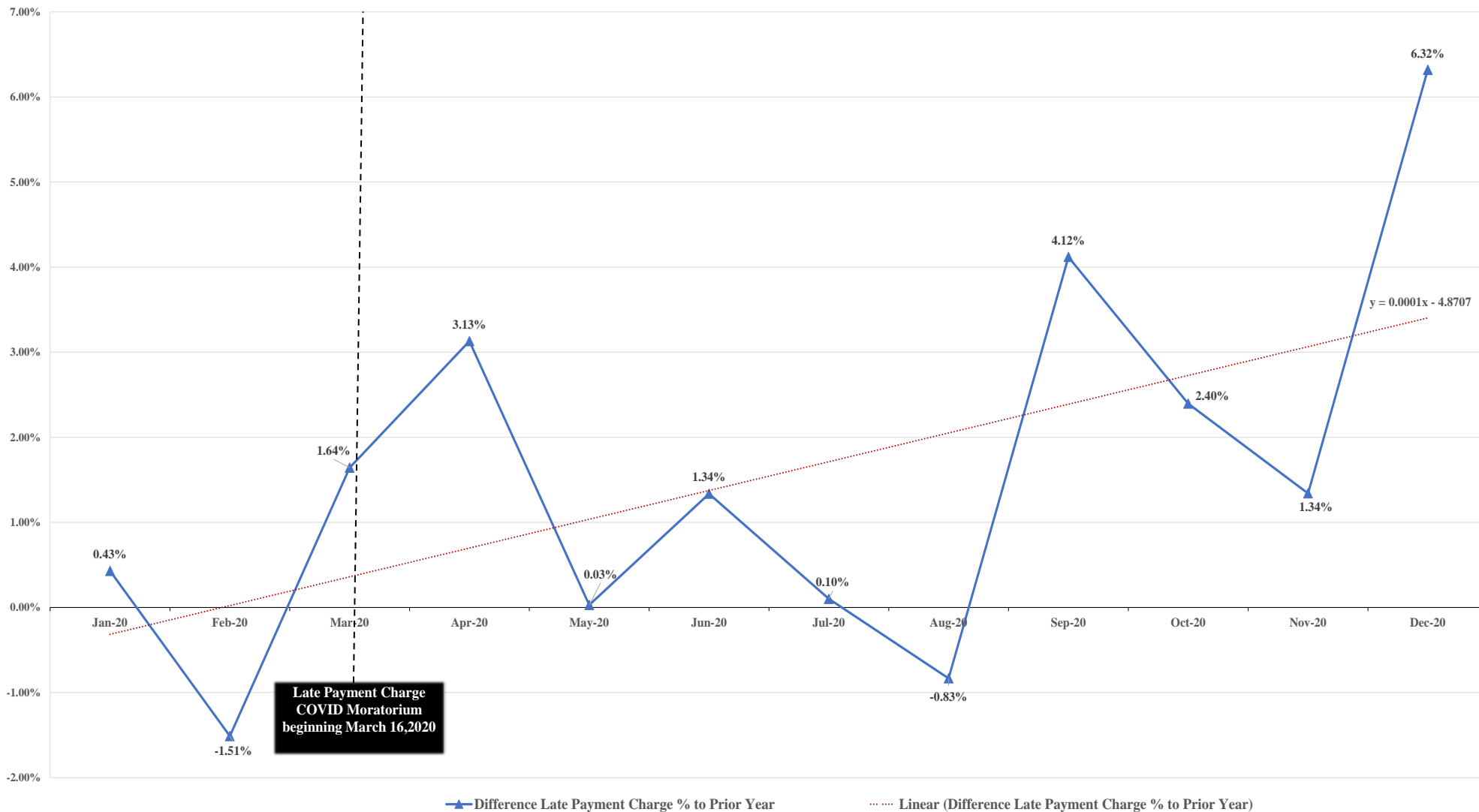
AVERAGE COST PER LATE PAYER - LGE		AVERAGE LATE FEE REVENUES - LGE		Total
Print cost - termination notice	\$0.16	2019 LPC Revenues	\$3,021,130	
Postage - termination notice	\$0.38	2019 LPCs Assessed	682,892	
Customer contact	\$4.02			
<b>Average Cost Per LPC</b>	<b>\$4.56</b>	<b>Average Revenue Per LPC</b>		<b>\$4.42</b>

It is important to note, however, that the above marginal out-of-pocket expenses does not include the marginal impact on cash working capital incurred as a result of a late payment, as addressed above. Consequently, the total cost of a late payment is higher than the 3% late payment charge currently assessed by the Company. The current 3% late payment charge fails to recover the Company’s marginal out-of-pocket expenses related to processing late payments.

- d. From March 16, 2020 through December 31, 2020, late payment charges (LPCs) were assessed and waived on customer accounts, never showing on the bill. In other words, LG&E tracked the number of customers who would have been assessed a late payment fee on their bill. The annual average number of LPCs assessed in 2020 were 2% higher than the prior year, see attached. If late payment charges were eliminated, a permanent rise in the number of late payers is anticipated as customers begin to understand there is no longer a penalty for late payment.
- e. From September 1, 2019 through February 29, 2020, there were 329,358 residential customers who were assessed a late payment charge. This figure accounts for 14% of total residential customers.
- f. From March 1, 2020 through September 30, 2020, there were 444,533 residential customers who would have been assessed a late payment charge had the moratorium not been in effect. This figure accounts for 16% of total residential customers.
- g. Yes.
- h. As stated in response to part a, residential customers who receive a pledge of low income assistance from an authorized agency are not assessed or required to pay a late payment charge for the bill for which the pledge is received, nor are they assessed or required to pay a late payment charge in any for the eleven months following receipt of such pledge.

# Louisville Gas & Electric

## 2020 Percent of Customers Assessed a Late Payment Charge Compared to 2019



**LOUISVILLE GAS AND ELECTRIC COMPANY**

**Response to Metropolitan Housing Coalition, Kentuckians for the Commonwealth,  
and Kentucky Solar Energy Society's Second Set of Data Requests  
Dated February 5, 2021**

**Case No. 2020-00350**

**Question No. 3**

**Responding Witness: Robert M. Conroy / Counsel**

- Q-3. Metro Government encourages equity impact assessments of policies, programs, initiatives, and budget decisions. Would LG&E be willing to partner with the city and Metropolitan Housing Coalition to implement a racial equity impact analysis associated with the proposed rate structure?
- A-3. The Company has a long-standing commitment to diversity and inclusion, as well as a duty to serve all customers safely, reliably, and at the lowest reasonable cost. All proposals in this rate filing are based upon providing reliable service at the lowest reasonable cost, without regard to customer characteristics such as race and ethnicity, and of course, KRS 278.170 expressly prohibits discrimination in a utility's rates and service.

**LOUISVILLE GAS AND ELECTRIC COMPANY**

**Response to Metropolitan Housing Coalition, Kentuckians for the Commonwealth,  
and Kentucky Solar Energy Society's Second Set of Data Requests  
Dated February 5, 2021**

**Case No. 2020-00350**

**Question No. 4**

**Responding Witness: John K. Wolfe**

Q-4. The response to Q 51, states “the cost of distribution facilities in dense neighborhoods is often higher because the facilities often utilize underground distribution facilities in dense neighborhoods, which are often more costly” Please provide the list of neighborhoods which have underground distribution facilities. Please provide a breakdown of expenses associated with underground facilities vs above ground facilities.

A-4. LG&E does not have a business reason to track neighborhood names with underground distribution facilities. LG&E has some subdivision names identified in the Geographical Information System (GIS) with underground facilities. See attached.

LG&E does not track expenses by neighborhood. See the table below for a breakdown of expenses associated with underground facilities vs. above-ground facilities in total for the test year (\$000s).

Overhead	
Labor	3,117
Outside Services	3,390
Materials	810
Transportation	822
Other	(81)
Total	8,058

Underground	
Labor	1,381
Outside Services	1,485
Materials	334
Transportation	273
Other	143
Total	3,616

Name	Zip	Service Territory
DARBY POINTE SEC 3	40010	LG&E
DARBY POINTE SEC 4	40010	LG&E
OLDHAM COUNTY INDUSTRIAL PARK	40010	LG&E
362 NORTH SUBDIVISION	40014	LG&E
ABBOTT GLEN	40014	LG&E
ABBOTT GROVE	40014	LG&E
APPLE PATCH	40014	LG&E
ARBOR RIDGE COMMERCIAL DEV	40014	LG&E
ARBOR RIDGE SEC 1	40014	LG&E
ARBOR RIDGE SEC 2	40014	LG&E
ARBOR RIDGE SEC 3	40014	LG&E
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ARBOR RIDGE SEC 5	40014	LG&E
BEECHDALE PLACE	40014	LG&E
BRIAR HILL ESTATES	40014	LG&E
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BRIAR HILL FARMS SEC 7	40014	LG&E
BRIAR HILL SEC 3	40014	LG&E
BROOKE STONE	40014	LG&E
CAMDEN MANOR SEC 1	40014	LG&E
CAMDEN MANOR SEC 2	40014	LG&E
CAMDEN WOOD APARTMENTS	40014	LG&E
CARRIAGE HILL POINTE	40014	LG&E
CARRIAGE HILL SEC 1	40014	LG&E
CARRIAGE HILL SEC 3	40014	LG&E
CELEBRATION PARK	40014	LG&E
CHERRY GROVE	40014	LG&E
CLAYMONT SPRINGS SUBDIVISION	40014	LG&E
COLE SPRINGS FARM	40014	LG&E
CRESTWOOD COMMONS	40014	LG&E
CRESTWOOD CROSSING	40014	LG&E
CRESTWOOD GARDENS	40014	LG&E
CROFTBORO FARMS	40014	LG&E
CROFTBORO FARMS SEC 3	40014	LG&E
CROFTBORO SOUTH	40014	LG&E
DARBY POINTE SEC 1	40014	LG&E
DARBY POINTE SEC 2	40014	LG&E
ESTATES OF LOCUST LAKE	40014	LG&E
FARMHOUSE ESTATES SEC 1	40014	LG&E
FIBLE FARMS	40014	LG&E
FIBLE FARMS SEC 2	40014	LG&E
FOX RIDGE ESTATES	40014	LG&E
GLEN MEADOWS SEC 1	40014	LG&E
GRAHAM VILLAGE APARTMENTS	40014	LG&E
GRAND OAKS SEC 1	40014	LG&E
GRAND OAKS SEC 2-A	40014	LG&E
GRAND OAKS SEC 2-B	40014	LG&E
GRAND OAKS SEC 3	40014	LG&E
GRAND OAKS SEC 4	40014	LG&E
GREENBRIAR FARMS SEC 2	40014	LG&E

GREENSWARD	40014	LG&E
HARRODS CROSSING	40014	LG&E
HEATHER GREEN SEC 1A	40014	LG&E
HEATHER RIDGE SEC 1	40014	LG&E
HERITAGE HILLS	40014	LG&E
HERITAGE MANOR CONDOMINIUMS	40014	LG&E
HERITAGE PLACE SEC 1	40014	LG&E
HERITAGE PLACE SEC 2	40014	LG&E
HIGH POINT	40014	LG&E
HIGHGROVE SEC 1	40014	LG&E
HIGHGROVE SEC 2	40014	LG&E
HIGHGROVE SEC 2A	40014	LG&E
HIGHGROVE SEC 3	40014	LG&E
HIGHGROVE SEC 4	40014	LG&E
INDEPENDENCE PARK	40014	LG&E
KENTUCKY ACRES SEC 1	40014	LG&E
KENTUCKY ACRES SEC 2	40014	LG&E
KENTUCKY ACRES SEC 3	40014	LG&E
KENTUCKY ACRES SEC 4-1	40014	LG&E
KENTUCKY ACRES SEC 4-2	40014	LG&E
KENTUCKY ACRES SEC 4-3	40014	LG&E
LAKE LOUISVILLA	40014	LG&E
MADISON PARK	40014	LG&E
MAGNOLIA PLACE SEC 1	40014	LG&E
MAGNOLIA PLACE SEC 3	40014	LG&E
MAGNOLIA RIDGE SEC 2	40014	LG&E
MAPLEHURST	40014	LG&E
NORTHWOOD DEVELOPMENT	40014	LG&E
NORTHWOOD EAST	40014	LG&E
PLEASANT COLONY	40014	LG&E
PLEASANT COLONY SEC 2A	40014	LG&E
POPLAR HILL SEC 3	40014	LG&E
RESERVE ESTATES OF SLEEPY HOLLOW	40014	LG&E
SADDLE CREEK SEC 1	40014	LG&E
SHADOW CREEK FARMS SEC 2	40014	LG&E
SKY-LAND FARM DIVISION	40014	LG&E
SPRING HILL PH 1	40014	LG&E
SPRING HILL PH 2	40014	LG&E
SPRING HILL PH 3	40014	LG&E
STONE RIDGE SEC 1	40014	LG&E
SUBURBAN PARK REVISED	40014	LG&E
SUMMERFIELD BY THE LAKE	40014	LG&E
SUMMERFIELD BY THE LAKE SEC 2	40014	LG&E
THE BRENTWOOD SEC 1	40014	LG&E
THE BRENTWOOD SEC 2	40014	LG&E
THE BRENTWOOD SEC 3	40014	LG&E
THE BRENTWOOD SEC 4	40014	LG&E
THE BRENTWOOD SEC 5	40014	LG&E
THE BRENTWOOD SEC 6	40014	LG&E
THE COMMONS AT CEDAR POINT SEC 1	40014	LG&E
THE COTTAGES OF CRESTWOOD	40014	LG&E
THE GARDEN HOMES OF STONE RIDGE	40014	LG&E
THE GARDENS OF CLAYMONT SPRINGS	40014	LG&E
THE RESERVE AT FOX RUN	40014	LG&E
THE SANCTUARY	40014	LG&E
THE SANCTUARY SEC 2	40014	LG&E
THE WOODS OF HARRODS CREEK	40014	LG&E
THE WOODS OF HILLVIEW	40014	LG&E
THISTLETON	40014	LG&E
VILLAS AT CLAYMONT SPRINGS	40014	LG&E
WAITS CORNER	40014	LG&E

WESTWOOD	40014	LG&E
WILLIAMSGATE SEC 1 & 2	40014	LG&E
WOODBOURNE	40014	LG&E
WOODCREEK CROSSING	40014	LG&E
WOODLAND ACRES, LLC	40014	LG&E
WOODSBORO	40014	LG&E
ZARING FARMS	40014	LG&E
ARLINGTON MEADOWS SEC 1A	40023	LG&E
ARLINGTON MEADOWS SEC 1B	40023	LG&E
ARLINGTON MEADOWS SEC 2	40023	LG&E
ARLINGTON MEADOWS SEC 3	40023	LG&E
ARLINGTON MEADOWS SEC 4	40023	LG&E
ARLINGTON MEADOWS SEC 5	40023	LG&E
ARLINGTON MEADOWS SEC 6	40023	LG&E
ASHMOOR WOODS	40023	LG&E
BELLAVISTA WOODS	40023	LG&E
CATALPA FARMS SEC 1	40023	LG&E
CATALPA FARMS SEC 2	40023	LG&E
CATALPA FARMS SEC 3	40023	LG&E
CATALPA FARMS SEC 4	40023	LG&E
CATALPA FARMS SEC 5	40023	LG&E
CEDARBROOK ESTATES	40023	LG&E
CLARK STATION FARMS	40023	LG&E
DERBYSHIRE	40023	LG&E
DERBYSHIRE ESTATES	40023	LG&E
DUNBAR SPRINGS	40023	LG&E
EASTWOOD ESTATES SEC 1	40023	LG&E
EASTWOOD ESTATES SEC 2	40023	LG&E
FISHERVILLE WOODS SEC 1	40023	LG&E
FISHERVILLE WOODS SEC 2	40023	LG&E
HOMESTEAD TRACE	40023	LG&E
LOCUST CREEK CLUBHOUSE	40023	LG&E
LOCUST CREEK SEC 1	40023	LG&E
LOCUST CREEK SEC 10A	40023	LG&E
LOCUST CREEK SEC 10B	40023	LG&E
LOCUST CREEK SEC 11	40023	LG&E
LOCUST CREEK SEC 2A	40023	LG&E
LOCUST CREEK SEC 2B	40023	LG&E
LOCUST CREEK SEC 3	40023	LG&E
LOCUST CREEK SEC 4	40023	LG&E
LOCUST CREEK SEC 5A	40023	LG&E
LOCUST CREEK SEC 5B-1	40023	LG&E
LOCUST CREEK SEC 5B-2	40023	LG&E
LOCUST CREEK SEC 6	40023	LG&E
LOCUST CREEK SEC 7	40023	LG&E
LOCUST CREEK SEC 8A	40023	LG&E
LOCUST CREEK SEC 8B	40023	LG&E
LOCUST CREEK SEC 9A	40023	LG&E
LOCUST CREEK SEC 9B	40023	LG&E
LOCUST CREEK VILLA HOMES	40023	LG&E
MARCUM FARM SUBDIVISION	40023	LG&E
MON-E-BAK ADD	40023	LG&E
NOTTING HILLS SEC 1A	40023	LG&E
NOTTING HILLS SEC 1B	40023	LG&E
NOTTING HILLS SEC 2	40023	LG&E
NOTTING HILLS SEC 3	40023	LG&E
NOTTING HILLS SEC 4A	40023	LG&E
NOTTING HILLS SEC 4B	40023	LG&E
PAPPY WAY	40023	LG&E
PLUM CREEK SEC 1	40023	LG&E
PLUM CREEK SEC 2	40023	LG&E



RIDGE WOOD FARMS SEC 1	40023	LG&E
RIDGE WOOD FARMS SEC 2	40023	LG&E
RIDGE WOOD FARMS SEC 3	40023	LG&E
RIDGE WOOD FARMS SEC 4	40023	LG&E
SANNER RIDGE ROAD	40023	LG&E
SHAKES RUN	40023	LG&E
SHAKES RUN	40023	LG&E
SHAKES RUN	40023	LG&E
SHAKES RUN SEC 1	40023	LG&E
SHAKES RUN SEC 10	40023	LG&E
SHAKES RUN SEC 11	40023	LG&E
SHAKES RUN SEC 12	40023	LG&E
SHAKES RUN SEC 2A	40023	LG&E
SHAKES RUN SEC 2B	40023	LG&E
SHAKES RUN SEC 2C	40023	LG&E
SHAKES RUN SEC 3	40023	LG&E
SHAKES RUN SEC 4	40023	LG&E
SHAKES RUN SEC 5A	40023	LG&E
SHAKES RUN SEC 5B	40023	LG&E
SHAKES RUN SEC 7	40023	LG&E
SHAKES RUN SEC 8	40023	LG&E
SHAKES RUN SEC 9	40023	LG&E
SWEENEY FARMS	40023	LG&E
THE ESTATES OF BRADBE FOREST	40023	LG&E
THE PARK AT LOCUST CREEK	40023	LG&E
THE VILLAS OF CHADWICK	40023	LG&E
GLENVIEW HILLS	40025	LG&E
BARBIZON PLACE SEC 2	40026	LG&E
BRADFORD FARMS	40026	LG&E
HARMONY POINTE	40026	LG&E
LAKEVIEW ESTATES SECTION 1	40026	LG&E
LAKEVIEW ESTATES SECTION 2	40026	LG&E
LIBERTY TRACE	40026	LG&E
LONGWOOD SEC 1	40026	LG&E
LONGWOOD SEC 2	40026	LG&E
LONGWOOD SEC 3	40026	LG&E
LONGWOOD SEC 4	40026	LG&E
POND CREEK SEC 1	40026	LG&E
POND CREEK SEC 2-A	40026	LG&E
POND CREEK SEC 2B	40026	LG&E
POND CREEK SEC 3	40026	LG&E
POND CREEK SEC 4	40026	LG&E
POPLAR WOODS SEC 1	40026	LG&E
POPLAR WOODS SEC 2	40026	LG&E
POPLAR WOODS SEC 3	40026	LG&E
POPLAR WOODS SEC 4A	40026	LG&E
POPLAR WOODS SEC 4B	40026	LG&E
RIDGEVIEW PLACE	40026	LG&E
RIVERCREST ESTATES	40026	LG&E
RIVERS LANDING	40026	LG&E
THE ENCLAVE AT GOSHEN	40026	LG&E
THE RIDGE AT CONSTANTINE FARMS	40026	LG&E
WHITTINGHILL PROPERTY	40026	LG&E
WILLIG PROPERTY	40026	LG&E
BRAMER-FERRIELL SITE	40031	LG&E
BUCKNER CENTRE	40031	LG&E
BUCKNER CENTRE	40031	LG&E
CEDAR POINT VILLAGE	40031	LG&E
CREEKSTONE PH 1	40031	LG&E
CREEKSTONE PH 2	40031	LG&E
CREEKSTONE PH 2B	40031	LG&E

DUNCAN OAKS	40031	LG&E
GARY & KATHY HARDY PROPERTY	40031	LG&E
GOLF VIEW PATIO HOMES	40031	LG&E
HAMPTON FARMS SEC. 1	40031	LG&E
HAMPTON FARMS SEC. 2	40031	LG&E
HEATHER GREEN SEC 1B	40031	LG&E
HEATHER HILL SEC 2	40031	LG&E
HEATHER RIDGE SEC 2	40031	LG&E
HEATHER RIDGE SEC 3	40031	LG&E
HICKORY HILL	40031	LG&E
KAMER PLACE	40031	LG&E
MOCKINGBIRD VALLEY SEC 1	40031	LG&E
MORGAN PLACE SEC 1	40031	LG&E
MORGAN PLACE SEC 2	40031	LG&E
RED OAK FARMS SEC 1	40031	LG&E
RED OAK FARMS SEC 2	40031	LG&E
STONEFIELD TRACE SEC 1	40031	LG&E
STONEFIELD TRACE SEC 2	40031	LG&E
STONEFIELD TRACE SEC 3	40031	LG&E
STONEFIELD TRACE SEC 4	40031	LG&E
SYCAMORE RUN SEC 1A	40031	LG&E
SYCAMORE RUN SEC 1B	40031	LG&E
SYCAMORE RUN SEC 2	40031	LG&E
THE COMMONS AT CEDAR POINT SEC 2	40031	LG&E
THE RESERVES OF DEER FIELDS SEC 1	40031	LG&E
THE RESERVES OF DEER FIELDS SEC 2	40031	LG&E
THE WOODS	40031	LG&E
EASTBROOKE POINTE SEC 3	40047	LG&E
EASTBROOKE POINTE SEC 4	40047	LG&E
FRANK CORNELL MT. WASHINGTON	40047	LG&E
HILLSIDE TERRACE SEC 1	40047	LG&E
HILLSIDE TERRACE SEC 2	40047	LG&E
MOUNT WASHINGTON COMMONS SEC 1	40047	LG&E
MOUNT WASHINGTON COMMONS SEC 1	40047	LG&E
OAKBROOKE EAST SEC 1	40047	LG&E
OAKBROOKE WEST LOT 1B	40047	LG&E
VERNON SMITH SUBDIVISION	40047	LG&E
L'ESPRIT FARMS	40055	LG&E
ASH LAND	40056	LG&E
BENTWOOD PLACE SEC 1	40056	LG&E
BENTWOOD PLACE SEC 2	40056	LG&E
ROSS WOODS	40056	LG&E
THE WOODS OF PEWEE VALLEY SEC 1	40056	LG&E
THE WOODS OF PEWEE VALLEY SEC 2	40056	LG&E
AUTUMN HILL	40059	LG&E
BRIDGEPOINTE ESTATES	40059	LG&E
BRIDGEPOINTE PH 1	40059	LG&E
BRIDGEPOINTE PH 2	40059	LG&E
BRIDGEPOINTE PH 3	40059	LG&E
CARDINAL HARBOUR SEC 4	40059	LG&E
CARDINAL HARBOUR SEC 6	40059	LG&E
CARSLAW PLACE	40059	LG&E
CONSTANTINE FARMS SEC 1	40059	LG&E
CONSTANTINE FARMS SEC 2	40059	LG&E
CONSTANTINE GLEN	40059	LG&E
COVERED BRIDGE SEC 1	40059	LG&E
DEEP COVE WOODS	40059	LG&E
DEEP COVE WOODS SEC 2	40059	LG&E
ESTATES OF HUNTING CREEK	40059	LG&E
ESTATES OF HUNTING CREEK SEC 1	40059	LG&E
ESTATES OF HUNTING CREEK SEC 2A	40059	LG&E

ESTATES OF HUNTING CREEK SEC 2B	40059	LG&E
ESTATES OF HUNTING CREEK SEC 3A	40059	LG&E
ESTATES OF HUNTING CREEK SEC 3B	40059	LG&E
ESTATES OF HUNTING CREEK SEC 4	40059	LG&E
ESTATES OF HUNTING CREEK SEC 5	40059	LG&E
ESTATES OF HUNTING CREEK SEC 6	40059	LG&E
FINCASTLE FARM SEC 1	40059	LG&E
FINCASTLE FARM SEC 2	40059	LG&E
FOX HARBOR ESTATES SEC 1	40059	LG&E
FOX HARBOR SEC 1	40059	LG&E
FOX HARBOR SEC 2	40059	LG&E
FOX HARBOR SEC 3	40059	LG&E
FOXRIDGE	40059	LG&E
GLENOAKS 4-A	40059	LG&E
GLENOAKS SEC 10	40059	LG&E
GLENOAKS SEC 11A	40059	LG&E
GLENOAKS SEC 11B	40059	LG&E
GLENOAKS SEC 11C	40059	LG&E
GLENOAKS SEC 11D	40059	LG&E
GLENOAKS SEC 11E	40059	LG&E
GLENOAKS SEC 12A	40059	LG&E
GLENOAKS SEC 12B	40059	LG&E
GLENOAKS SEC 12C	40059	LG&E
GLENOAKS SEC 1-A	40059	LG&E
GLENOAKS SEC 1B	40059	LG&E
GLENOAKS SEC 3	40059	LG&E
GLENOAKS SEC 4-B	40059	LG&E
GLENOAKS SEC 5	40059	LG&E
HARRODS CREEK OVERLOOK CONDOS	40059	LG&E
HARRODS GLEN SEC 1	40059	LG&E
HARRODS GLEN SEC 2	40059	LG&E
HARRODS GLEN SEC 3	40059	LG&E
HARRODS LANDING TOWNHOMES	40059	LG&E
HIDDEN FALLS	40059	LG&E
HILLCREST SEC 1	40059	LG&E
HILLCREST SEC 2A	40059	LG&E
HILLCREST SEC 2B	40059	LG&E
HILLCREST SEC 2B	40059	LG&E
HILLCREST SEC 3	40059	LG&E
HILLCREST SEC 4	40059	LG&E
HILLCREST SEC 5	40059	LG&E
HILLCREST SEC 6A	40059	LG&E
HILLCREST SEC 6B	40059	LG&E
HUBBARD'S DUROC FARM	40059	LG&E
HUNTERS RIDGE	40059	LG&E
HUNTING CREEK SEC 0-1	40059	LG&E
HUNTING CREEK SEC 0-2	40059	LG&E
HUNTING CREEK SEC 0-3	40059	LG&E
HUNTING CREEK SEC 0-4	40059	LG&E
HUNTING CREEK SEC 1-A	40059	LG&E
HUNTING CREEK SEC 1-B-1	40059	LG&E
HUNTING CREEK SEC 1-B-2	40059	LG&E
HUNTING CREEK SEC 1-B-3	40059	LG&E
HUNTING CREEK SEC 2	40059	LG&E
HUNTING CREEK SEC 3	40059	LG&E
HUNTING CREEK SEC 4	40059	LG&E
HUNTING CREEK SEC 4-A	40059	LG&E
HUNTING CREEK SEC 5	40059	LG&E
HUNTING CREEK SEC 6	40059	LG&E
HUNTING CREEK SEC 7	40059	LG&E
HUNTING CREEK SEC 8	40059	LG&E

INNISBROOK SEC 1	40059	LG&E
INNISBROOK SEC 1	40059	LG&E
JAMES TAYLOR VILLAGE	40059	LG&E
JAS CLORE	40059	LG&E
JOHN HANCOCK PLACE	40059	LG&E
KEN CARLA VISTA	40059	LG&E
LYRIC AT NORTON COMMONS	40059	LG&E
MEADOWS AT COVERED BRIDGE	40059	LG&E
MEADOWS AT COVERED BRIDGE	40059	LG&E
MELROSE RETAIL	40059	LG&E
MOSER FARMS SEC 2	40059	LG&E
MOSER FARMS SEC 3	40059	LG&E
MOSER FARMS SEC 5 & 6	40059	LG&E
NEVEL MEADE ESTATES	40059	LG&E
NEVEL MEADE VIEWS	40059	LG&E
NITTA YUMA	40059	LG&E
NORTON COMMONS NORTH VILLAGE PH 1	40059	LG&E
NORTON COMMONS NORTH VILLAGE PH 10	40059	LG&E
NORTON COMMONS NORTH VILLAGE PH 2	40059	LG&E
NORTON COMMONS NORTH VILLAGE PH 3	40059	LG&E
NORTON COMMONS NORTH VILLAGE PH 4	40059	LG&E
NORTON COMMONS NORTH VILLAGE PH 5	40059	LG&E
NORTON COMMONS NORTH VILLAGE PH 6A	40059	LG&E
NORTON COMMONS NORTH VILLAGE PH 6B	40059	LG&E
NORTON COMMONS NORTH VILLAGE PH 7	40059	LG&E
NORTON COMMONS NORTH VILLAGE PH 8	40059	LG&E
NORTON COMMONS NORTH VILLAGE PH 9	40059	LG&E
NORTON COMMONS SEC A PH 1	40059	LG&E
NORTON COMMONS SEC A PH 2	40059	LG&E
NORTON COMMONS SEC B PH 1	40059	LG&E
NORTON COMMONS SEC B PH 2	40059	LG&E
NORTON COMMONS SEC B PH 3	40059	LG&E
NORTON COMMONS SEC B PH 4	40059	LG&E
NORTON COMMONS SEC B PH 5	40059	LG&E
NORTON COMMONS SEC B PH 6	40059	LG&E
NORTON COMMONS SEC B PH 6A	40059	LG&E
NORTON COMMONS SEC B PH 7	40059	LG&E
NORTON COMMONS SEC C PH 1	40059	LG&E
NORTON COMMONS SEC C PH 10	40059	LG&E
NORTON COMMONS SEC C PH 1A	40059	LG&E
NORTON COMMONS SEC C PH 2A	40059	LG&E
NORTON COMMONS SEC C PH 2B-1	40059	LG&E
NORTON COMMONS SEC C PH 2B-2	40059	LG&E
NORTON COMMONS SEC C PH 3A	40059	LG&E
NORTON COMMONS SEC C PH 3B	40059	LG&E
NORTON COMMONS SEC C PH 4A	40059	LG&E
NORTON COMMONS SEC C PH 4B	40059	LG&E
NORTON COMMONS SEC C PH 5	40059	LG&E
NORTON COMMONS SEC C PH 6	40059	LG&E
NORTON COMMONS SEC C PH 7	40059	LG&E
NORTON COMMONS SEC C PH 8	40059	LG&E
NORTON COMMONS SEC C PH 9	40059	LG&E
NORTON COMMONS SEC D PH 1	40059	LG&E
NORTON COMMONS SEC E	40059	LG&E
PROSPECT COVE	40059	LG&E
PROSPECT GLEN CONDOS	40059	LG&E
PROSPECT VILLAGE	40059	LG&E
RIDING RIDGE	40059	LG&E
RIVER BLUFF FARMS SEC 1	40059	LG&E
RIVER BLUFF FARMS SEC 2	40059	LG&E
RIVER BLUFF FARMS SEC 3A	40059	LG&E

RIVER BLUFF FARMS SEC 3B	40059	LG&E
RIVER BLUFF FARMS SEC 4	40059	LG&E
RIVER BLUFF FARMS SEC 5	40059	LG&E
RIVER CREEK ESTATES SEC 1	40059	LG&E
RIVER CREEK ESTATES SEC 2	40059	LG&E
RIVER GLADES	40059	LG&E
RIVER GLEN	40059	LG&E
ROSE WYCOMBE	40059	LG&E
ROSEWELL SUBDIVISION	40059	LG&E
SADDLEVIEW SEC 1	40059	LG&E
SADDLEVIEW SEC 1	40059	LG&E
SADDLEVIEW SEC 2	40059	LG&E
SHADOW WOOD SUBDIVISION	40059	LG&E
SMITHFIELD GREENE	40059	LG&E
SPRING FARM GLEN	40059	LG&E
SPRING FARM LAKE SEC 1	40059	LG&E
SPRING FARM LAKE SEC 2	40059	LG&E
SPRING FARM LAKE SEC 3	40059	LG&E
SPRING FARM PLACE	40059	LG&E
SPRING FARM POINTE	40059	LG&E
SUTHERLAND PH 1	40059	LG&E
SUTHERLAND PH 10A	40059	LG&E
SUTHERLAND PH 10B	40059	LG&E
SUTHERLAND PH 11	40059	LG&E
SUTHERLAND PH 12	40059	LG&E
SUTHERLAND PH 13	40059	LG&E
SUTHERLAND PH 14	40059	LG&E
SUTHERLAND PH 15	40059	LG&E
SUTHERLAND PH 16	40059	LG&E
SUTHERLAND PH 17	40059	LG&E
SUTHERLAND PH 18	40059	LG&E
SUTHERLAND PH 2	40059	LG&E
SUTHERLAND PH 3	40059	LG&E
SUTHERLAND PH 4	40059	LG&E
SUTHERLAND PH 5	40059	LG&E
SUTHERLAND PH 6A	40059	LG&E
SUTHERLAND PH 6B	40059	LG&E
SUTHERLAND PH 7A	40059	LG&E
SUTHERLAND PH 7B	40059	LG&E
SUTHERLAND PH 8	40059	LG&E
SUTHERLAND PH 9	40059	LG&E
TAYLORS JAS	40059	LG&E
THE BREAKERS AT PROSPECT SEC 1	40059	LG&E
THE ESTATE SECTION OF INNISBROOK	40059	LG&E
THE GARDENS OF HUNTER'S RIDGE	40059	LG&E
THE GRAND OF PROSPECT	40059	LG&E
THE OVERLOOK ON COVERED BRIDGE	40059	LG&E
THE RESERVE ON ROSE ISLAND	40059	LG&E
THE VILLAGES AT HUNTING CREEK 1	40059	LG&E
THE WOODS OF GLEN OAKS	40059	LG&E
TIMBERLAKE SEC 1	40059	LG&E
TIMBERLAKE SEC 3	40059	LG&E
WOLF PEN ESTATES	40059	LG&E
WOLF PEN FARMS	40059	LG&E
WOLF PEN SPRINGS SEC 1	40059	LG&E
WOLF PEN SPRINGS SEC 2	40059	LG&E
WOLF PEN TRACE	40059	LG&E
WOLF PEN WOODS SEC 1	40059	LG&E
WOLF PEN WOODS SEC 2	40059	LG&E
WOLF RIDGE	40059	LG&E
WOLF TRACE SEC 1	40059	LG&E

WOLF TRACE SEC 2A	40059	LG&E
WOLF TRACE SEC 2B	40059	LG&E
WOLF TRACE SEC 3	40059	LG&E
WOODBRIIDGE PLACE	40059	LG&E
YACHT CLUB ESTATES SEC 1	40059	LG&E
YACHT CLUB ESTATES SEC 2	40059	LG&E
BRIDGE HILL	40067	LG&E
BRIDGEMORE ESTATES SEC 1	40067	LG&E
HUNT COUNTRY ESTATES	40067	LG&E
SYCAMORE RIDGE DR EXTENSION	40067	LG&E
RIVER WOODS SUBDIVISION	40077	LG&E
PRIMROSE ESTATES	40108	LG&E
AIRSPACE LLC	40118	LG&E
AUSTIN PARK APARTMENTS	40118	LG&E
AUSTIN WOODS PH 1	40118	LG&E
AUSTIN WOODS PH 2	40118	LG&E
AUSTIN WOODS PH 3	40118	LG&E
CAPLE ESTATES	40118	LG&E
CHARLENE ESTATES	40118	LG&E
CHIEFTAIN RIDGE	40118	LG&E
CHIEFTAIN RIDGE SEC 1	40118	LG&E
CHIEFTAIN RIDGE SEC 2	40118	LG&E
CHIEFTAIN RIDGE SEC 4	40118	LG&E
CHOWNING SUBDIVISION	40118	LG&E
HOLLY HILLS SEC 1	40118	LG&E
HOLLY HILLS SEC 1A	40118	LG&E
HOLLY HILLS SEC 2	40118	LG&E
HOLLY HILLS SEC 3	40118	LG&E
MHP, BARRINGTON POINTE	40118	LG&E
MHP, BROOKFIELD	40118	LG&E
MT. HOLLY MANOR	40118	LG&E
NEW CUT DISTRIBUTION CENTER	40118	LG&E
PIROUETTE MANOR SEC 1	40118	LG&E
PIROUETTE MANOR SEC 1	40118	LG&E
REGENCY PARK APARTMENTS	40118	LG&E
SOUTH HALL TOWNHOMES	40118	LG&E
STURBRIDGE SQUARE	40118	LG&E
TIN DOR SEC 1A	40118	LG&E
TINDOR	40118	LG&E
TREELINE ESTATES SEC 2	40118	LG&E
HOLSTON ESTATES	40155	LG&E
SULLIVAN APTS PH 2	40155	LG&E
THE CARLBERG ADDITION MULDRAUGH	40155	LG&E
BOULDERS OF MALLARD LAKE SEC 1	40165	LG&E
BOULDERS OF MALLARD LAKE SEC 2	40165	LG&E
BOULDERS WEST SEC 1	40165	LG&E
BOULDERS WEST SEC 2	40165	LG&E
BRATCHER ESTATES	40165	LG&E
BROOKS ENTERPRISE SEC 1	40165	LG&E
BULLITT COUNTY JUDICIAL CENTER	40165	LG&E
BULLITT CREEK CONDOMINIUMS	40165	LG&E
BULLITT STATION CROSSING	40165	LG&E
BULLITT STATION SEC 1	40165	LG&E
DEER RUN SUBDIVISION	40165	LG&E
DRAKES CREEK AT MALLARD LAKE SEC 1	40165	LG&E
ENCLAVE OF MALLARD LAKE SEC 1	40165	LG&E
ENCLAVE OF MALLARD LAKE SEC 2	40165	LG&E
GRAND OAK ESTATES SEC 1	40165	LG&E
GRAND OAK ESTATES SEC 6	40165	LG&E
GRAND OAK SEC 4	40165	LG&E
GRAND OAKS SEC 2	40165	LG&E

GRAND OAKS SEC 5	40165	LG&E
GRAND OAKS SEC 6	40165	LG&E
HORSE RUN ESTATES SEC 2	40165	LG&E
KEYSTONE CROSSROADS	40165	LG&E
KIRSTEN BROOKE ESTATE	40165	LG&E
KRIPPLE CREEK	40165	LG&E
KRIPPLE CREEK SEC 3	40165	LG&E
MALLARD LAKE SEC 1	40165	LG&E
MALLARD LAKE SEC 2	40165	LG&E
MALLARD LAKE SEC 3	40165	LG&E
MALLARD LAKE SEC 4	40165	LG&E
MALLARD LAKE SEC 5	40165	LG&E
MALLARD LAKE SEC 6	40165	LG&E
MALLARD POINTE SEC 1	40165	LG&E
MALLARD POINTE SEC 2	40165	LG&E
MALLARD POINTE SEC 3	40165	LG&E
MALLARD POINTE SEC 4	40165	LG&E
MALLARD POINTE SEC 5	40165	LG&E
MAPLEHURST SEC 1	40165	LG&E
MHP, HONEY SUCKLE	40165	LG&E
MHP, SHEPHERDSVILLE	40165	LG&E
NORTHSIDE APARTMENTS PH 2	40165	LG&E
OLD HARBOR APARTMENTS	40165	LG&E
PATIO HOMES OF RUNNING CREEK	40165	LG&E
RESERVES AT THOMAS GLEN	40165	LG&E
ROUND ROCK SEC 1	40165	LG&E
ROUND ROCK SEC 2	40165	LG&E
SETTLERS POINT BUSINESS PARK	40165	LG&E
SETTLERS POINT BUSINESS PARK	40165	LG&E
SHANNON LANE APARTMENTS	40165	LG&E
SHEPHERDS CROSSING	40165	LG&E
SPRING MEADOW SEC 2	40165	LG&E
SPRING MEADOWS PATIO HOMES SEC 5	40165	LG&E
THE GASTON APARTMENT PROJECT	40165	LG&E
THE POINTE SEC 3	40165	LG&E
THE POINTE SEC 6	40165	LG&E
THE RESERVES OF MALLARD LAKE SEC 1	40165	LG&E
THE RESERVES OF MALLARD LAKE SEC 2	40165	LG&E
THE RESERVES OF MALLARD LAKE SEC 3	40165	LG&E
THE VILLAS AT MALLARD LAKE SEC 1	40165	LG&E
THOMAS GLEN	40165	LG&E
VILLAS AT GRAND OAK ESTATE SEC 1	40165	LG&E
WALMART COMMERCIAL SUBDIVISION	40165	LG&E
RED OAK APARTMENTS	40177	LG&E
310 NULU	40202	LG&E
310 NULU	40202	LG&E
CLARKSDALE HOPE VI PH 1	40202	LG&E
CLARKSDALE HOPE VI PH 1	40202	LG&E
CLARKSDALE HOPE VI PH 2	40202	LG&E
CLARKSDALE HOPE VI PH 3	40202	LG&E
CLARKSDALE HOPE VI PH 3	40202	LG&E
CLARKSDALE HOPE VI PH 4	40202	LG&E
DEDICATION OF ALLEY	40202	LG&E
LOUISVILLE GALLERIA THE	40202	LG&E
PINN ALLEY	40202	LG&E
PRESTON POINTE	40202	LG&E
ANDERSON	40203	LG&E
BEECHER TERRACE PH 2	40203	LG&E
BEECHER TERRACE PH 3	40203	LG&E
BEECHER TERRACE PH 3	40203	LG&E
CEDAR STREET DEVELOPMENT	40203	LG&E

DIXIE HIGHWAY REALIGNMENT	40203	LG&E
INTERPARK SUBDIVISION	40203	LG&E
JACKSON WOODS APARTMENTS	40203	LG&E
ORMSBY PLACE	40203	LG&E
PORTLAND	40203	LG&E
POST OFFICE SITE	40203	LG&E
QUINN CHAPEL	40203	LG&E
SHEPPARD SQUARE BLOCK B	40203	LG&E
SHEPPARD SQUARE E, F & H	40203	LG&E
SHEPPARD SQUARE SEC A, B, D & G	40203	LG&E
SHEPPARD SQUARE SEC A, B, D & G	40203	LG&E
BARINGER LAND CO	40204	LG&E
BARINGER PROPERTY	40204	LG&E
BARKER HENRY SUBDIVISION	40204	LG&E
BARKER M S SUBDIVISION	40204	LG&E
BRADFORD MILLS LOFTS	40204	LG&E
CASTLEWOOD SUBDIVISION	40204	LG&E
CASTLEWOOD SUBDIVISION	40204	LG&E
GLENMARY SUBDIVISION	40204	LG&E
LOUISVILLE COLLEGIATE SCHOOL	40204	LG&E
LOUISVILLE SAV & INV ASSN	40204	LG&E
MELROSE ADD (JOHNSONS)	40204	LG&E
MRS. M. PRESTON POPES	40204	LG&E
ALTA CIRCLE	40205	LG&E
ALTA CIRCLE SEC 2	40205	LG&E
ALTA VISTA TERRACE	40205	LG&E
ALTA VISTA TERRACE	40205	LG&E
ALTA VISTA TERRACE	40205	LG&E
AUDUBON RIDGE SEC 2	40205	LG&E
BONNIE VIEW SUBDIVISION	40205	LG&E
BONNIE VIEW SUBDIVISION	40205	LG&E
BONNYCASTLE TERRACE	40205	LG&E
BRISCOE SUBDIVISION	40205	LG&E
CAROL ACRES	40205	LG&E
CAROL ACRES	40205	LG&E
CAROL ACRES	40205	LG&E
CARRIAGE HOUSE	40205	LG&E
CHEROKEE HILLS	40205	LG&E
CHEROKEE HILLS	40205	LG&E
CHEROKEE VILLAGE	40205	LG&E
CHEROKEE VILLAGE	40205	LG&E
DEER PARK SUB / MEDDIS & COX	40205	LG&E
DOUGLASS PARK	40205	LG&E
DOUGLASS WOODS SUBDIVISION	40205	LG&E
ECOSPACE BUSINESS PARK	40205	LG&E
EVERGREEN MANOR	40205	LG&E
GERLASH SUBDIVISION	40205	LG&E
HAYFIELD SEC 1	40205	LG&E
HAYFIELD SEC 2	40205	LG&E
HAYFIELD SEC 3	40205	LG&E
INGLESIDE	40205	LG&E
KENSINGTON PLACE	40205	LG&E
KINGSLEY EXT OF STRATHMOOR	40205	LG&E
LANCASHIRE PLACE	40205	LG&E
LANCASHIRE SUBDIVISION	40205	LG&E
MARTIN WEBER HEIRS SUBDIVISION	40205	LG&E
OVERLOOK COURT	40205	LG&E
SILLS ADD	40205	LG&E
STRATHMOOR	40205	LG&E
STRATHMOOR	40205	LG&E
TECOMAH WOODS	40205	LG&E



THOUSAND OAKS SUBDIVISION	40205	LG&E
TOWN ORCHARD SEC 2	40205	LG&E
TOWNE ORCHARD	40205	LG&E
TOWNE ORCHARD	40205	LG&E
TOWNE ORCHARD SEC 2	40205	LG&E
VICTOR KAELIN	40205	LG&E
WELLINGTON	40205	LG&E
WOODLANDS	40205	LG&E
ALTA VISTA PLACE	40206	LG&E
AXIS APARTMENTS	40206	LG&E
BARNARD HALL	40206	LG&E
BELCOURT	40206	LG&E
BELLEAU WOODS APTS	40206	LG&E
BELLEVUE OR REINHARDS SUBDIVISION	40206	LG&E
BIRCHWOOD PLACE	40206	LG&E
BIRCHWOOD PLACE	40206	LG&E
BIRCHWOOD PLACE	40206	LG&E
BLUEGRASS ADD	40206	LG&E
BRAEVIEW SUBDIVISION	40206	LG&E
BRAEVIEW SUBDIVISION	40206	LG&E
CHEROKEE GARDENS	40206	LG&E
CHEROKEE GARDENS	40206	LG&E
CHEROKEE GARDENS	40206	LG&E
CHEROKEE GARDENS WEST	40206	LG&E
CHEROKEE GARDENS WEST	40206	LG&E
CHEROKEE GARDENS WEST	40206	LG&E
CHEROKEE WOODS	40206	LG&E
CRESCENT SPRINGS CONDO	40206	LG&E
EDISON PARK	40206	LG&E
HALDEMAN TERRACE	40206	LG&E
HIGHWOOD PLACE APARTMENTS	40206	LG&E
HILLCREST	40206	LG&E
HOLLYWOOD SUBDIVISION	40206	LG&E
J W BOWLES SUB #1	40206	LG&E
KENILWORTH HEIGHTS	40206	LG&E
LINDENBERGER LAND COMPANY	40206	LG&E
LODGE 820	40206	LG&E
MELLWOOD ARTS CENTER PH 2	40206	LG&E
MOCKINGBIRD GARDEN ESTATES SEC 2	40206	LG&E
RIVER HILL APARTMENTS	40206	LG&E
RIVER OAK APARTMENTS	40206	LG&E
RIVER ROAD TERMINAL	40206	LG&E
SOUTHERN BAPTIST THEOLOGICAL SEM	40206	LG&E
STILZ SUBDIVISION	40206	LG&E
THE LOFTS	40206	LG&E
THE WOODS OF LEXINGTON ROAD	40206	LG&E
WAVERLY AVE SUBDIVISION	40206	LG&E
WAVERLY AVE SUBDIVISION	40206	LG&E
WILSON NANNIE M ESTATES	40206	LG&E
WOODS OF CRESCENT HILL PH 1	40206	LG&E
WYNFIELD INNOVATIVE SUBDIVISION	40206	LG&E
AMHURST SUBDIVISION	40207	LG&E
ASHBROOK SUB (INNOVATIVE)	40207	LG&E
BEECHWOOD VILLAGE	40207	LG&E
BENTWOOD PLACE SUBDIVISION	40207	LG&E
BLANKENBAKER WOODS SEC 1	40207	LG&E
BLANKENBAKER WOODS SEC 2	40207	LG&E
BLENHEIM PLACE	40207	LG&E
BONNIEWOOD (INNOVATIVE) SUBDIVISION	40207	LG&E
BURK & SPEITH	40207	LG&E
CLARKWOOD	40207	LG&E

CLARKWOOD	40207	LG&E
COACH GATE CONDOS	40207	LG&E
COMMANCHE VILLAGE	40207	LG&E
CYPRESS STATION	40207	LG&E
CYPRESS STATION SEC 1	40207	LG&E
CYPRESS STATION SEC 1-A	40207	LG&E
CYPRESS STATION SEC 2	40207	LG&E
CYPRESS STATION SEC 3-B	40207	LG&E
DEERFIELD SUBDIVISION	40207	LG&E
DRUID HILLS	40207	LG&E
EASTGATE AT BROWNSBORO	40207	LG&E
ELMWOOD	40207	LG&E
EXCELLA PLACE	40207	LG&E
FAIRMEAD	40207	LG&E
FOEBURN	40207	LG&E
G T DICK	40207	LG&E
GLEN HILL SUBDIVISION	40207	LG&E
GRASSY FORK ESTATES	40207	LG&E
GREEN HILLS	40207	LG&E
GREENBRIAR	40207	LG&E
HILL TOP SUBD	40207	LG&E
HOLIDAY EXPRESS/OFFICE PARK	40207	LG&E
HOLLINGSWORTH PLACE	40207	LG&E
HUSTON HILLS	40207	LG&E
INDIAN HILL SUBDIVISION	40207	LG&E
INDIAN HILLS COUNTRY CLUB	40207	LG&E
INDIAN HILLS COUNTRY CLUB UNIT3A	40207	LG&E
INDIAN HILLS COUNTRY CLUB UNIT3B	40207	LG&E
INDIAN HILLS COUNTRY CLUB UNIT3C	40207	LG&E
INDIAN HILLS COUNTRY CLUB UNIT3D	40207	LG&E
INDIAN HILLS GREEN	40207	LG&E
INDIAN RIDGE	40207	LG&E
KIRKWOOD GLEN	40207	LG&E
LOCUST HILL	40207	LG&E
MALL ST MATTHEWS	40207	LG&E
MALLARD CROSSING SEC 2	40207	LG&E
MARYHILL ESTATES	40207	LG&E
MOCKINGBIRD GARDEN ESTATES SEC2B	40207	LG&E
MOCKINGBIRD GARDEN ESTATES SEC2C	40207	LG&E
MOCKINGBIRD GARDENS	40207	LG&E
MOCKINGBIRD GARDENS SEC 1	40207	LG&E
MOCKINGBIRD GARDENS SEC 3A	40207	LG&E
MOCKINGBIRD PLACE	40207	LG&E
MOCKINGBIRD TERRACE HOMES	40207	LG&E
MOCKINGBIRD VALLEY ESTATES	40207	LG&E
MOCKINGBIRD VALLEY GREEN	40207	LG&E
MOCKINGBIRD VALLEY RIVER BLUFF 1	40207	LG&E
MOCKINGBIRD VALLEY RIVER BLUFF 2	40207	LG&E
NORBOURNE ESTATES	40207	LG&E
OLD BROWNSBORO COURT	40207	LG&E
ORCHID PLACE	40207	LG&E
ORMAND MANOR	40207	LG&E
OVERBROOK	40207	LG&E
PARKSIDE	40207	LG&E
PARKSIDE	40207	LG&E
PLAINVIEW SUBDIVISION	40207	LG&E
POPLAR CREST SUBDIVISION	40207	LG&E
POPLAR HILL ESTATES	40207	LG&E
POPLAR WOOD	40207	LG&E
POPLAR WOOD	40207	LG&E
PRICE ESTATES	40207	LG&E

RIVERWOOD SEC 1	40207	LG&E
RIVERWOOD SEC 2	40207	LG&E
RIVERWOOD SEC 3	40207	LG&E
RIVERWOOD SEC 4	40207	LG&E
RIVERWOOD SEC 5	40207	LG&E
RIVERWOOD SEC 6	40207	LG&E
ROAD LOUISVILLE COUNTRY CLUB	40207	LG&E
ROBINSWOOD SUBDIVISION	40207	LG&E
ROLLING FIELDS	40207	LG&E
ROLLING FIELDS	40207	LG&E
ROYAL GARDENS	40207	LG&E
SAINT MATTHEWS ADD	40207	LG&E
SAINT MATTHEWS VILLAGE	40207	LG&E
SAINT MATTHEWS VILLAGE	40207	LG&E
SCHMITTS E T SUBDIVISION	40207	LG&E
SECOND PRESBYTERIAN CHURCH	40207	LG&E
SHERBURN	40207	LG&E
SPRINGS THE	40207	LG&E
STONE BRIDGE	40207	LG&E
STONEHAVEN COMMONS	40207	LG&E
STONEHENGE CONDOMINIUMS	40207	LG&E
SUBURBAN MEDICAL PLAZA III	40207	LG&E
THE ESTATES OF LOCUST GROVE	40207	LG&E
THE SPRINGS	40207	LG&E
TRINITY HILLS	40207	LG&E
VILLAGE THE	40207	LG&E
VILLAGE THE	40207	LG&E
VILLAGE THE	40207	LG&E
WALSER SEC 5	40207	LG&E
WENDING BROOK SUBDIVISION	40207	LG&E
WINDHURST	40207	LG&E
WINDING CREEK SEC 2	40207	LG&E
WINDING CREEK SUBDIVISION	40207	LG&E
WINDING FALLS ESTATES SEC 1	40207	LG&E
WINDING FALLS ESTATES SEC 2	40207	LG&E
WINDING FALLS ESTATES SEC 3	40207	LG&E
WINDING FALLS ESTATES SEC 4A	40207	LG&E
WINDSONG SUBDIVISION	40207	LG&E
WINDYGO SEC 2	40207	LG&E
WINDYGO SEC 3	40207	LG&E
WOOD WINDS SUBDIVISION	40207	LG&E
WOODLAWN CENTER	40207	LG&E
WOODSIDE POINTE	40207	LG&E
7TH STREET AND SHIPP AVENUE APTS	40208	LG&E
AVERY B F INDUSTRIAL PARK	40208	LG&E
BROOK STREET	40208	LG&E
CARDINAL HALL DORMITORY	40208	LG&E
CENTRAL STATION	40208	LG&E
COLDEWEYS SUBDIVISION	40208	LG&E
HEYWOOD	40208	LG&E
HILL STREET MANLY SUBDIVISION	40208	LG&E
HOBLITZELLS SOU LOU ADD	40208	LG&E
JOSEPH SEAGRAM	40208	LG&E
LOUISVILLE SCHOLAR HOUSE PROJECT	40208	LG&E
MONTANA PLACE	40208	LG&E
QUEEN ADD	40208	LG&E
RETREAT AT LOUISVILLE	40208	LG&E
SHIPP AVENUE STUDENT HOUSING	40208	LG&E
SOUTHDOWN	40208	LG&E
SOUTHDOWN	40208	LG&E
SOUTHDOWN	40208	LG&E

THE BELLAMY AT LOUISVILLE	40208	LG&E
THE MARSHALL LOUISVILLE STUDENT HOUSING	40208	LG&E
THEODORE HARRIS	40208	LG&E
THOMPSON PLACE	40208	LG&E
W.C. WILLIAMS	40208	LG&E
WILDER PARK	40208	LG&E
AIRPORT DISTRIBUTION CENTER	40209	LG&E
COMMONWEALTH SUBDIVISION	40209	LG&E
FARMINGTON SUBDIVISION	40209	LG&E
HIGHLAND PARK	40209	LG&E
HIGHLAND PARK	40209	LG&E
HIGHLAND PARK	40209	LG&E
KUSTES EAST SIDE ADDN	40209	LG&E
MARRIOTT COURTYARD HOTEL	40209	LG&E
SCHWIERMANS B F DIV	40209	LG&E
SPRINGHILL SUITES	40209	LG&E
VANCE LAND CO(HIGHLAND PARK)	40209	LG&E
BALMORAL SUBDIVISION	40210	LG&E
BICKEL HENRY ESTATES SUBDIVISION	40210	LG&E
BICKEL REALTY CO SUBDIVISION	40210	LG&E
GREEN LEA ACRES	40210	LG&E
GUELDAS	40210	LG&E
McCLOSKEY AVENUE	40210	LG&E
PARKWAY PLACE	40210	LG&E
SAINT MATTHAIS	40210	LG&E
STANDARD VILLAGE	40210	LG&E
ALGONQUIN PLACE	40211	LG&E
ALGONQUIN PLACE	40211	LG&E
ALGONQUIN PLACE SEC 8	40211	LG&E
ALPHA GARDENS SEC 2	40211	LG&E
BETA GARDENS	40211	LG&E
BIG A, LLC	40211	LG&E
CEDAR MANOR SUBDIVISION	40211	LG&E
CHAUNCEY	40211	LG&E
DAISY REALTY CO SOU ADD	40211	LG&E
DOERHOEFERS	40211	LG&E
DOERHOEFERS (40TH ST SUB)	40211	LG&E
DOERHOEFERS (40TH ST SUB)	40211	LG&E
FIRST VIRGINIA AVE BAPT CHURCH	40211	LG&E
GAGELS ADDITION	40211	LG&E
HARRISS SUBDIVISION	40211	LG&E
HEGAN S E C HOMESTEAD ADDN	40211	LG&E
HERITAGE GARDENS	40211	LG&E
HOMELAWN TERRACE	40211	LG&E
NATIONAL HEIGHTS SUBDIVISION	40211	LG&E
PARK DUVALLE	40211	LG&E
PARK DUVALLE PH 2 SEC 1	40211	LG&E
PARK DUVALLE PH 2B	40211	LG&E
PARK DUVALLE PH 3A SEC 1	40211	LG&E
PARK DUVALLE PH 3A SEC 1	40211	LG&E
PARK DUVALLE PH 3A SEC 2	40211	LG&E
PARK DUVALLE PH 3B	40211	LG&E
PARK DUVALLE PH 4B	40211	LG&E
PARK DUVALLE PH 4C	40211	LG&E
ROTHENBERGER FARMS	40211	LG&E
VON SPIEGEL ST BAPTIST CHURCH	40211	LG&E
WEST BROADWAY BRICK CO	40211	LG&E
WESTOVER SUBDIVISION	40211	LG&E
WILSON AVE SHOPPING	40211	LG&E
ALTOON SUBDIVISION	40212	LG&E
CORA VILLA	40212	LG&E

EISENMENGERS (W MARKET ADD)	40212	LG&E
FONTAINE ESTATES	40212	LG&E
FONTAINE FERRY CROSSINGS	40212	LG&E
HENDERSONS WESTERN ADD	40212	LG&E
HITES W W WEST END ADD	40212	LG&E
HOWE PLACE	40212	LG&E
KLINES GLENDORA SUBDIVISION	40212	LG&E
ATLAS LAND CO	40213	LG&E
CARDINAL PLACE	40213	LG&E
DURRETT DIV	40213	LG&E
DYER SUBDIVISION	40213	LG&E
ECOSPACE BUSINESS PARK	40213	LG&E
EDGEWOOD SUBDIVISION	40213	LG&E
EDGEWOOD SUBDIVISION	40213	LG&E
GARDEN VISTA	40213	LG&E
GILMORE INDUSTRIAL PARK SEC 1	40213	LG&E
GILMORE INDUSTRIAL PARK SEC 2	40213	LG&E
HOLIDAY TOWERS SOUTH	40213	LG&E
LANHAM	40213	LG&E
LANHAM SUBDIVISION	40213	LG&E
MELROSE MANOR	40213	LG&E
PATTERSON FARM	40213	LG&E
PATTERSON FARM	40213	LG&E
POPLAR PLACE COMMERCE CENTER	40213	LG&E
RELOCATED GRADE LANE	40213	LG&E
RELOCATED GRADE LANE	40213	LG&E
SIGNATURE INN	40213	LG&E
THOMPSON-WOODLIEF APARTMENTS	40213	LG&E
TROTTER'S MEADOW	40213	LG&E
WATTERSON BUSINESS PARK	40213	LG&E
WOODS OF BRIDGEWOOD	40213	LG&E
AIRSPACE1	40214	LG&E
AUBURN OAKS SEC 1	40214	LG&E
AUBURN OAKS SEC 2	40214	LG&E
AUBURN OAKS SEC 3	40214	LG&E
AUBURN OAKS SEC 4	40214	LG&E
AUBURNDALE GARDENS	40214	LG&E
AUTUMN TRACE CONDOS	40214	LG&E
BEST PHILLIP SR DIV	40214	LG&E
BROOKS E L ROBT	40214	LG&E
BROOKSIDE	40214	LG&E
BRYN MAWR	40214	LG&E
BURKSHIRE TERRACE	40214	LG&E
BURKSHIRE TERRACE SEC 1	40214	LG&E
BURKSHIRE TERRACE SEC 2-A	40214	LG&E
BURKSHIRE TERRACE SEC 3-A	40214	LG&E
BURKSHIRE TERRACE SEC 3-B	40214	LG&E
BURKSHIRE TERRACE SEC 4	40214	LG&E
BURKSHIRE TERRACE SEC 8	40214	LG&E
CANDLELIGHT SEC 3A	40214	LG&E
CANDLELIGHT SEC 3B	40214	LG&E
CANDLELIGHT SEC 3B-2	40214	LG&E
CANDLELIGHT SEC 3B-3	40214	LG&E
CANDLELIGHT SEC 3B-4	40214	LG&E
CANDLELIGHT SEC 3C	40214	LG&E
CANDLELIGHT SEC 4A	40214	LG&E
CANDLELIGHT SEC 4B	40214	LG&E
CANDLELIGHT SEC 4C-1	40214	LG&E
CARDINAL HILL ESTATES	40214	LG&E
CAROL FIELDS	40214	LG&E
CAROL FIELDS	40214	LG&E

COLONIAL GARDENS	40214	LG&E
CONFEDERATE ACRES SEC 7	40214	LG&E
CONFEDERATE ACRES SEC 8	40214	LG&E
CYNTHIA HEIGHTS	40214	LG&E
EAGLE POINTE PATIO HOMES	40214	LG&E
ESTATES OF ST ANTHONY SEC 1	40214	LG&E
ESTATES OF ST ANTHONY SEC 2 PH2A	40214	LG&E
ESTATES OF ST ANTHONY SEC 2 PH2B	40214	LG&E
ESTATES OF ST ANTHONY SEC 3	40214	LG&E
FARLEY PROPERTY SUBDIVISION	40214	LG&E
FORDHAVEN	40214	LG&E
FOREST ESTATES	40214	LG&E
FOREST HILLS SEC 2-C	40214	LG&E
GHEENS THE C E SUBDIVISION	40214	LG&E
GHEENS THE C E SUBDIVISION	40214	LG&E
GOOD P W	40214	LG&E
HARDWOOD FOREST SEC 1	40214	LG&E
HARDWOOD FOREST SEC 2	40214	LG&E
HARDWOOD FOREST SEC 3	40214	LG&E
HARDWOOD FOREST SEC 4	40214	LG&E
HATCHERS G F SUBDIVISION	40214	LG&E
HATCHERS G F SUBDIVISION	40214	LG&E
HAVALOCK SEC 1-A	40214	LG&E
HAVALOCK SEC 1-B	40214	LG&E
HAVALOCK SEC 1-C	40214	LG&E
HAVALOCK SEC 2	40214	LG&E
HAVALOCK SEC 3	40214	LG&E
HAVALOCK SEC 4-A	40214	LG&E
HAVALOCK SEC 4-B	40214	LG&E
HAVALOCK SEC 5	40214	LG&E
HERITAGE ESTATES SEC 1	40214	LG&E
HERITAGE ESTATES SEC 2	40214	LG&E
HERITAGE ESTATES SEC 3	40214	LG&E
HERITAGE ESTATES SOUTH	40214	LG&E
HILL TOP MANOR SUBDIVISION	40214	LG&E
IROQUOIS HEIGHTS	40214	LG&E
IROQUOIS HEIGHTS	40214	LG&E
IROQUOIS HEIGHTS	40214	LG&E
IROQUOIS HEIGHTS	40214	LG&E
IROQUOIS HEIGHTS	40214	LG&E
IROQUOIS HEIGHTS	40214	LG&E
IROQUOIS HEIGHTS	40214	LG&E
IROQUOIS HEIGHTS	40214	LG&E
IROQUOIS PARK ESTATES	40214	LG&E
IROQUOIS PARK ESTATES	40214	LG&E
KENWAY WAREHOUSE	40214	LG&E
KENWOOD BUSINESS CENTER	40214	LG&E
KENWOOD HEIGHTS CHRISTIAN CHURCH	40214	LG&E
MACARTHUR FIELDS	40214	LG&E
MARYDALE	40214	LG&E
MHP, LOUISVILLE REGENCY	40214	LG&E
NEW CUT CENTER	40214	LG&E
OAK HILL ESTATES	40214	LG&E
OAK HILL ESTATES SEC 2	40214	LG&E
OAK VALLEY SEC 1	40214	LG&E
OAK VALLEY SEC 2-A	40214	LG&E
OAK VALLEY SEC 2-B	40214	LG&E
OAK VALLEY SEC 3	40214	LG&E
OAK VALLEY SEC 4	40214	LG&E
OAKDALE ADD	40214	LG&E
OAKDALE TERRACE SUBDIVISION	40214	LG&E
OVERLOOK TERRACE APARTMENTS	40214	LG&E

PARK RIDGE VILLAGE CONDOMINIUMS	40214	LG&E
PARKRIDGE PLACE	40214	LG&E
PARKRIDGE SEC 1	40214	LG&E
PARKRIDGE SEC 10	40214	LG&E
PARKRIDGE SEC 11	40214	LG&E
PARKRIDGE SEC 2	40214	LG&E
PARKRIDGE SEC 3	40214	LG&E
PARKRIDGE SEC 4	40214	LG&E
PARKRIDGE SEC 5	40214	LG&E
PARKRIDGE SEC 6	40214	LG&E
PARKRIDGE SEC 8	40214	LG&E
PARKRIDGE SEC 9	40214	LG&E
PARKRIDGE WOODS	40214	LG&E
PARKVIEW ADD	40214	LG&E
PARKVIEW SUBDIVISION	40214	LG&E
PAVILION PARK SEC 1	40214	LG&E
PAVILION PARK SEC 2	40214	LG&E
PAVILION PARK SEC 2B	40214	LG&E
PULL-A-PART USED AUTO PARTS	40214	LG&E
RED STONE HILL SUBDIVISION	40214	LG&E
SAINT ANDREWS PARK SUBDIVISION	40214	LG&E
SAINT ANDREWS PARK SUBDIVISION	40214	LG&E
SAINT ANTHONY WOODS	40214	LG&E
SAINT THOMAS MOORE	40214	LG&E
SOUTH PARK PLAZA	40214	LG&E
SOUTHERN HEIGHTS	40214	LG&E
SOUTHLAWN SUBDIVISION	40214	LG&E
SOUTHSIDE COURT	40214	LG&E
ST ANDREWS LANDING	40214	LG&E
ST ANTHONY GARDENS APTS	40214	LG&E
ST ANTHONY'S LANDING	40214	LG&E
ST LEO PLACE	40214	LG&E
STEEDLY HEIRS SUBDIVISION	40214	LG&E
TECHNOLOGY PARK SEC 2	40214	LG&E
THE COTSWOLDS	40214	LG&E
THE VILLAS OF PAVILION PARK	40214	LG&E
THE VILLAS OF PAVILION PARK SEC 2	40214	LG&E
THE WOODS OF IROQUOIS HEIGHTS	40214	LG&E
WILDBROOK	40214	LG&E
WINDSOR FOREST SEC 2	40214	LG&E
WINDSOR FOREST SEC 3	40214	LG&E
WINDSOR FOREST SEC 6	40214	LG&E
WINDSOR FOREST SEC 8	40214	LG&E
WINDSOR LAKES SEC 1	40214	LG&E
WINDSOR LAKES SEC 2	40214	LG&E
WINDSOR TRACE	40214	LG&E
WOODS OF SAINT ANDREWS SEC 1	40214	LG&E
WOODS OF ST ANDREWS CONDOS	40214	LG&E
YORKTOWN BUSINESS CENTER	40214	LG&E
YORKTOWN NORTH SEC 11	40214	LG&E
YORKTOWN NORTH SEC 12	40214	LG&E
YORKTOWN NORTH SEC 13-A	40214	LG&E
YORKTOWN NORTH SEC 13-B	40214	LG&E
YORKTOWN NORTH SEC 14	40214	LG&E
YORKTOWN NORTH SEC 15	40214	LG&E
YORKTOWN NORTH SEC 16	40214	LG&E
YORKTOWN NORTH SEC 17	40214	LG&E
YORKTOWN NORTH SEC 18	40214	LG&E
YORKTOWN NORTH SEC 19	40214	LG&E
YORKTOWN NORTH SEC 20	40214	LG&E
YORKTOWN NORTH SEC 21	40214	LG&E

YORKTOWN NORTH SEC 22	40214	LG&E
YORKTOWN SEC 1	40214	LG&E
YORKTOWN SEC 2	40214	LG&E
YORKTOWN SEC 3-A	40214	LG&E
YORKTOWN SEC 3-B	40214	LG&E
YORKTOWN SEC 4-A	40214	LG&E
YORKTOWN SEC 4-B	40214	LG&E
YORKTOWN SEC 4-C	40214	LG&E
YORKTOWN SEC 5	40214	LG&E
YORKTOWN SEC 6	40214	LG&E
YORKTOWN SEC 7-A	40214	LG&E
YORKTOWN SEC 7-B	40214	LG&E
YORKTOWN SEC 8	40214	LG&E
YORKTOWN SEC 9	40214	LG&E
YORKTOWN SOUTH	40214	LG&E
ANTLE SUBDIVISION	40215	LG&E
ARCADIA APARTMENTS	40215	LG&E
BROAD ACRES	40215	LG&E
CYNTHIA HEIGHTS	40215	LG&E
DORA DALE SUBDIVISION	40215	LG&E
DORA DALE SUBDIVISION	40215	LG&E
HAZELWOOD STATE HOSPITAL	40215	LG&E
HIGHBAUGHS POWELL AVE SUBDIVISION	40215	LG&E
INDUSTRIAL PARK	40215	LG&E
JACOBS ADD	40215	LG&E
LENOX ADD	40215	LG&E
NICHOLS MEADOW 2A	40215	LG&E
NICHOLS MEADOW SEC 1A	40215	LG&E
NICHOLS MEADOW SEC 1B	40215	LG&E
NICHOLS MEADOW SEC 2B	40215	LG&E
NICHOLS MEADOW SEC 3	40215	LG&E
NICHOLS MEADOWS APARTMENTS	40215	LG&E
SOUTHDALE	40215	LG&E
SOUTHDALE SUBDIVISION	40215	LG&E
WHEATMORE ON THE LAKE	40215	LG&E
WINDSOR PARK	40215	LG&E
ADAMS-BODINE APARTMENTS	40216	LG&E
ALSTON TRACE SEC 1	40216	LG&E
ALSTON TRACE SEC 2	40216	LG&E
ALSTON TRACE SEC 3	40216	LG&E
ANTIOCH BAPTIST CHURCH	40216	LG&E
BALMORAL SUBDIVISION	40216	LG&E
BECKER DIV	40216	LG&E
BOONE VISTA	40216	LG&E
BOXELDER CROSSING	40216	LG&E
BOXELDER CROSSING	40216	LG&E
BOXWOOD HEIGHTS	40216	LG&E
BRIDWELL APARTMENTS	40216	LG&E
CANE RUN ROAD APARTMENTS	40216	LG&E
CANE RUN ROAD APARTMENTS	40216	LG&E
CANE RUN SUBDIVISION	40216	LG&E
CARDINAL CHRYSLER DODGE	40216	LG&E
CLOVER TRACE	40216	LG&E
CLOVERLEAF ACRES SEC 10	40216	LG&E
CLOVERLEAF ACRES SEC 5-A	40216	LG&E
CLOVERLEAF HILLS SEC 1	40216	LG&E
CLOVERLEAF HILLS SEC 2	40216	LG&E
DELLWOOD ESTATES	40216	LG&E
DELLWOOD ESTATES	40216	LG&E
DIXIE PLAZA	40216	LG&E
DIXIE PLAZA	40216	LG&E



DIXIE SUBDIVISION	40216	LG&E
DULWORTH J C	40216	LG&E
EDSILS PLACE	40216	LG&E
FEYS PLACE	40216	LG&E
GARDEN ACRES	40216	LG&E
HAZELWOOD STATE HOSPITAL	40216	LG&E
HEATHER FIELDS	40216	LG&E
HUNTERS POINT SEC 1	40216	LG&E
HUNTERS POINT SEC 2	40216	LG&E
HUNTERS POINT SEC 3	40216	LG&E
HUNTERS POINT SEC 4	40216	LG&E
KRISTIN WAY SENIOR HOUSING	40216	LG&E
LEESDALE SEC 1	40216	LG&E
MADISON L MILLER	40216	LG&E
MCDEANE ROAD APARTMENTS	40216	LG&E
MURRAY HEIGHTS SEC 3A	40216	LG&E
NEW MILLENIUM INDUSTRIAL PARK	40216	LG&E
PADDOCK ACRES	40216	LG&E
PIPEFITTERS EDUCATIONAL FACILITY	40216	LG&E
RICHMONT TERRACE SEC 1	40216	LG&E
RIVERPORT LANDINGS	40216	LG&E
ROSEVALE SUBDIVISION	40216	LG&E
ROSEVALE SUBDIVISION	40216	LG&E
SAINT DENIS ACRES	40216	LG&E
SOUTHERN FARMS SEC 1	40216	LG&E
SOUTHERN FARMS SEC 2	40216	LG&E
STILGER SUBDIVISION	40216	LG&E
SUNSET GARDENS	40216	LG&E
TERRY ROAD DEDICATION	40216	LG&E
WALNUT GROVE	40216	LG&E
WALNUT GROVE APARTMENTS	40216	LG&E
WALNUT GROVE APARTMENTS	40216	LG&E
WILKE HEIGHTS SEC 10	40216	LG&E
WILKE HEIGHTS SEC 11	40216	LG&E
WILKE HEIGHTS SEC 12	40216	LG&E
WILKE HEIGHTS SEC 7	40216	LG&E
WILKE HEIGHTS SEC 8	40216	LG&E
WILKE HEIGHTS SEC 9	40216	LG&E
WILKE RIDGE SEC 1	40216	LG&E
WILKE RIDGE SEC 2 PH 1	40216	LG&E
WILKE RIDGE SEC 3C	40216	LG&E
WILKE RIDGE SEC 4	40216	LG&E
ARTHUR STREET	40217	LG&E
AUDUBON CENTER	40217	LG&E
AUDUBON RIDGE SEC 1	40217	LG&E
CAMP TAYLOR (MAIN CAMP UNIT)	40217	LG&E
CAMP ZACHARY TAYLOR	40217	LG&E
MARRET MATILDA DIV SUBDIVISION	40217	LG&E
MOLTER DIVISION	40217	LG&E
NORTH AUDUBON SUBDIVISION	40217	LG&E
SWISS VILLAGE	40217	LG&E
THE LOFTS	40217	LG&E
WETTERAU SUBDIVISION	40217	LG&E
ASSUMPTION SPORTS CENTER	40218	LG&E
AYARS SUBDIVISION	40218	LG&E
AYARS SUBDIVISION	40218	LG&E
AYARS SUBDIVISION	40218	LG&E
BANNON CROSSINGS SEC 1	40218	LG&E
BANNON CROSSINGS SEC 2A	40218	LG&E
BANNON CROSSINGS SEC 2C	40218	LG&E
BANNON CROSSINGS SEC 3A-2	40218	LG&E

BANNON CROSSINGS SEC 3B-1	40218	LG&E
BANNON CROSSINGS SEC 3B-2	40218	LG&E
BANNON CROSSINGS SEC 4A	40218	LG&E
BANNON CROSSINGS SEC 4B	40218	LG&E
BARDSTOWN ROAD STORAGE	40218	LG&E
BASHFORD MANOR FARM SEC 1	40218	LG&E
BASHFORD MANOR FARM SEC 2	40218	LG&E
BISHOP LANE OFFICE	40218	LG&E
BRECKENRIDGE MEADOW SEC 1	40218	LG&E
BRECKENRIDGE ORCHARD	40218	LG&E
BUECHEL MANOR	40218	LG&E
CAPERTON HUGH J	40218	LG&E
COOKE PONTIAC SUBDIVISION	40218	LG&E
COTTAGES AT MEADOWVIEW SEC 1	40218	LG&E
COTTAGES AT MEADOWVIEW SEC 2	40218	LG&E
FARM LAND CO SUBDIVISION	40218	LG&E
FEGENBUSH PLACE SEC 3	40218	LG&E
FOUNTAINWOOD SEC 1	40218	LG&E
FOUNTAINWOOD SEC 2	40218	LG&E
GLENMEAD	40218	LG&E
GLENWORTH	40218	LG&E
GREENLAND MANOR	40218	LG&E
HAVEN CREEK SUBDIVISION	40218	LG&E
HOME ACRES	40218	LG&E
INDIAN TRL AREA PRO NO KY	40218	LG&E
INDIAN TRL AREA PRO NO KY SEC 2	40218	LG&E
INDIAN TRL AREA PRO NO KY SEC 3	40218	LG&E
INDIAN TRL AREA PRO NO KY SEC 4	40218	LG&E
KATHBERT SUBDIVISION	40218	LG&E
LOUISVILLE CENTRAL IND PARK	40218	LG&E
MASON DIXON BUSINESS PARK	40218	LG&E
MEADOW CREEK SUBDIVISION	40218	LG&E
MEADOW CREEK SUBDIVISION	40218	LG&E
MEADOW CREEK SUBDIVISION	40218	LG&E
MEADOW CREEK SUBDIVISION	40218	LG&E
MHP, BLUEGRASS	40218	LG&E
MIDLAND SQUARE	40218	LG&E
NEWBURG SCHOOL AREA SEC 1	40218	LG&E
NEWBURG SCHOOL AREA SEC 2	40218	LG&E
NEWBURG SCHOOL AREA SEC 3	40218	LG&E
NORFOLK ESTATES SEC 1	40218	LG&E
NORFOLK ESTATES SEC 2	40218	LG&E
NORFOLK ESTATES SEC 2-A	40218	LG&E
NORFOLK ESTATES SEC 3-A	40218	LG&E
NORFOLK ESTATES SEC 3-B	40218	LG&E
NORFOLK ESTATES SEC 4	40218	LG&E
NORFOLK ESTATES SEC 5	40218	LG&E
NORFOLK ESTATES SEC 6	40218	LG&E
OLE BRICKYARD PARK	40218	LG&E
ORCHARD LAKE SEC 1	40218	LG&E
ORCHARD LAKE SEC 2A	40218	LG&E
ORCHARD LAKE SEC 2B	40218	LG&E
ORCHARD LAKE SEC 3	40218	LG&E
ORCHARD LAKE SEC 4	40218	LG&E
PARK FOREST SEC 3A	40218	LG&E
PINECREST	40218	LG&E
PINEHURST PROPERTIES	40218	LG&E
RANGELAND SEC 5-A	40218	LG&E
ROBARDS COURT INDUSTRIAL	40218	LG&E
ROCK CLIFF APARTMENTS	40218	LG&E
ROSEMONT SUBDIVISION	40218	LG&E

SIX MILE LANE APARTMENTS	40218	LG&E
SIX MILE TRACE SUBDIVISION	40218	LG&E
SOUTHERN RAILWAY SYSTEM SUBDIVISION	40218	LG&E
STONEWOOD MEADOWS SEC 1	40218	LG&E
STONEWOOD MEADOWS SEC 2	40218	LG&E
SUNNY ACRES	40218	LG&E
TERRACE GREEN SUBDIVISION	40218	LG&E
WISTERIA LANDING CONDOMINIUMS	40218	LG&E
APPLEGATE FARM APARTMENTS	40219	LG&E
APPLEGATE VILLAGE	40219	LG&E
BONAVENTURE SEC 1	40219	LG&E
BONAVENTURE SEC 2A	40219	LG&E
BONAVENTURE SEC 2B	40219	LG&E
BONAVENTURE SEC 2C	40219	LG&E
BONAVENTURE SEC 3A	40219	LG&E
BONAVENTURE SEC 3B	40219	LG&E
BRENDA DRIVE SUBDIVISION	40219	LG&E
BRIDLEWOOD	40219	LG&E
BRIDLEWOOD SEC 2	40219	LG&E
BRIDLEWOOD TRAILS SEC 3C	40219	LG&E
BRISCOE HILLS	40219	LG&E
BRISCOE MANOR	40219	LG&E
BRISCOE MANOR SEC 2	40219	LG&E
CALDWELL INDUSTRIAL PARK	40219	LG&E
CAROLINA CROSSING	40219	LG&E
CHEROKEE ACRES	40219	LG&E
CLAY VILLAGE	40219	LG&E
CLEARWATER FARM APARTMENTS EAST	40219	LG&E
CLEARWATER FARM APARTMENTS WEST	40219	LG&E
COVINGTON BY THE LAKE APARTMENTS	40219	LG&E
CROWN POINTE	40219	LG&E
FALCON CREST	40219	LG&E
FERN VALLEY INDUSTRIAL PARK SEC2	40219	LG&E
FERN VALLEY PLACE	40219	LG&E
FERN VALLEY RETAIL CENTER	40219	LG&E
FERNWOOD VILLAGE SUB SEC 1	40219	LG&E
FERNWOOD VILLAGE SUB SEC 2	40219	LG&E
FESTIVAL ON JEFFERSON COURT	40219	LG&E
FILSON FIELDS SEC 2	40219	LG&E
FILSON FIELDS SUBDIVISION	40219	LG&E
FISCHER PETER JR EST	40219	LG&E
FORD UAW FAMILY LEARNING CENTER	40219	LG&E
FRIENDLY HILLS EAST SEC 2A	40219	LG&E
GREY HAWK PATIO HOMES	40219	LG&E
GREY HAWK PH 1	40219	LG&E
GREY HAWK PH 2A	40219	LG&E
H.D. ROBBS	40219	LG&E
HICKORY TRACE	40219	LG&E
HIDDEN CREEK	40219	LG&E
HI-TECH MOLD AND TOOL, INC.	40219	LG&E
INDIAN FOREST SEC 5-1	40219	LG&E
INTOWN SUITES	40219	LG&E
JEFFERSON COMMERCE CENTER	40219	LG&E
JEFFERSON COMMONS	40219	LG&E
JEFFERSON CROSSING	40219	LG&E
JEFFERSON GREEN APARTMENTS	40219	LG&E
JEFFERSON MALL	40219	LG&E
JEFFERSON PARK BLDG 15-20	40219	LG&E
JEFFERSON PAVILLION	40219	LG&E
JEFFERSON POST APARTMENTS	40219	LG&E
KELLERMAN PLACE SEC 1	40219	LG&E

KELLERMAN PLACE SEC 2	40219	LG&E
KELLERMAN PLACE SEC 3	40219	LG&E
LAMBERT TO MAURER	40219	LG&E
LAUREL RIDGE SEC 1	40219	LG&E
LAUREL RIDGE SEC 2	40219	LG&E
LEDGEROCK COVE	40219	LG&E
LOUISVILLE METRO COMMERCE CENTER	40219	LG&E
MAPLE CREEK SEC 1	40219	LG&E
MAPLE CREEK SEC 2	40219	LG&E
MARK IV SUBDIVISION	40219	LG&E
MHP, WOODLAND ESTATES	40219	LG&E
MINOR LANE HEIGHTS SEC 3	40219	LG&E
MINOR LANE HEIGHTS SEC 4	40219	LG&E
MINOR LANE HEIGHTS SEC 5	40219	LG&E
MINOR LANE HEIGHTS SEC 6	40219	LG&E
MINOR PLAT 270-98	40219	LG&E
NOLTEMEYER WYNDE	40219	LG&E
OAKLAWN INDUSTRIAL PARK	40219	LG&E
OKOLONA COMM & IND CENTER	40219	LG&E
OUTER LOOP BANK SITE	40219	LG&E
OUTER LOOP BUSINESS	40219	LG&E
PARIE CITY	40219	LG&E
PINEHURST PROPERTIES	40219	LG&E
POPLAR ESTATES	40219	LG&E
POPLAR LOGISTICS	40219	LG&E
POPLAR PARK	40219	LG&E
RANGELAND SEC 1	40219	LG&E
RENAISSANCE ZONE SOUTH BUS SEC 2	40219	LG&E
RENAISSANCE ZONE SOUTH BUSINESS	40219	LG&E
SAVANNAH SPRINGS	40219	LG&E
SCHEINER SUBDIVISION	40219	LG&E
SCHREINER	40219	LG&E
SHADY VILLA SEC 1	40219	LG&E
SHALLOW CREEK SEC 1-B	40219	LG&E
SHEPHERDS CROSSING	40219	LG&E
SMYRNA CROSSINGS	40219	LG&E
SMYRNA VILLAGE	40219	LG&E
SUMMITT ESTATES SEC 1-B	40219	LG&E
SUMMITT ESTATES SEC 2	40219	LG&E
SUNGOLD ESTATES	40219	LG&E
SUNSHINE ACRES SEC 1	40219	LG&E
SUNSHINE ACRES SEC 2A	40219	LG&E
SUNSHINE ACRES SEC 3	40219	LG&E
SUNSHINE ACRES SEC 4A	40219	LG&E
SUNSHINE ACRES SEC 4B	40219	LG&E
SUNSHINE ACRES SEC 5A	40219	LG&E
SUNSHINE ACRES SEC 5B	40219	LG&E
SUNSHINE ACRES SEC 5C	40219	LG&E
SUNSHINE ACRES SEC 6A	40219	LG&E
SUNSHINE ACRES SEC 6B	40219	LG&E
THE ENCLAVE AT BRIDLEWOOD	40219	LG&E
THE ORCHARDS OF APPLGATE	40219	LG&E
THE SHOPPES AT LONE OAK	40219	LG&E
TIMBER GLEN	40219	LG&E
TIMBER GLEN SEC 1	40219	LG&E
TIMBER GLEN SEC 2	40219	LG&E
TIMBER GLEN SEC 2-A	40219	LG&E
TIMBER GLEN SEC 3-A	40219	LG&E
TIMBER GLEN SEC 3-B	40219	LG&E
TIMBER GLEN SEC 3-B	40219	LG&E
TRAILS END ESTATES	40219	LG&E

ULRICH PAUL F	40219	LG&E
UPS WORLDWIDE LOGISTICS	40219	LG&E
VINEHILL SEC 1	40219	LG&E
WESLEY MANOR RETIREMENT	40219	LG&E
WHISPERING HILLS BLVD.	40219	LG&E
WHISPERING HILLS SEC 2A	40219	LG&E
WHISPERING HILLS SEC 5	40219	LG&E
WHISPERING HILLS SEC 8A	40219	LG&E
WHITE OAK APARTMENTS	40219	LG&E
WIGGINGTON ESTATES	40219	LG&E
WILLOW PLACE APARTMENTS	40219	LG&E
WOOD CREEK SUBDIVISION	40219	LG&E
WOOD CREEK SUBDIVISION	40219	LG&E
WOOD CREEK SUBDIVISION	40219	LG&E
WOODCREEK	40219	LG&E
WOODFIELD COMMONS PH 1 SEC 1	40219	LG&E
WOODFIELD COMMONS PH 1 SEC 2	40219	LG&E
WOODFIELD COMMONS SEC 3	40219	LG&E
WOODFIELD COMMONS SEC 4	40219	LG&E
ARBORO PLACE	40220	LG&E
ATRIUM AT STONYBROOK INC	40220	LG&E
AVON COURT	40220	LG&E
BRADFORD GROVE SEC 1 INNOVATIVE	40220	LG&E
BRADFORD GROVE SEC 2 INNOVATIVE	40220	LG&E
BRADFORD GROVE SEC 3 INNOVATIVE	40220	LG&E
BRADFORD GROVE SEC 3 INNOVATIVE	40220	LG&E
BRADFORD GROVE SEC 4 INNOVATIVE	40220	LG&E
BRECKENRIDGE ESTATES EAST SEC 1	40220	LG&E
BRECKENRIDGE ESTATES EAST SEC 2	40220	LG&E
BRECKENRIDGE ESTATES SEC 1	40220	LG&E
BRECKENRIDGE ESTATES SEC 3	40220	LG&E
BRECKENRIDGE ESTATES SEC 4B	40220	LG&E
BRECKENRIDGE ESTATES SEC 4C	40220	LG&E
BRECKENRIDGE ESTATES SEC 6B	40220	LG&E
BRECKENRIDGE ESTATES SEC 8	40220	LG&E
BRITTANY POINTE APTS	40220	LG&E
BROOKHAVEN SUBDIVISION	40220	LG&E
BROOKHOLLOW SEC 3	40220	LG&E
BRYAN ESTATES SEC 1	40220	LG&E
BRYAN ESTATES SEC 2	40220	LG&E
BRYAN ESTATES SEC 3	40220	LG&E
CERVELLE REALTY CORP.	40220	LG&E
DEERFIELD APARTMENTS	40220	LG&E
FENWICK TRACT	40220	LG&E
FOUNTAINS OF STONY BROOK THE	40220	LG&E
FOUR SEASONS OVERALL	40220	LG&E
FOUR SEASONS SEC 1	40220	LG&E
FOUR SEASONS SEC 10	40220	LG&E
FOUR SEASONS SEC 11	40220	LG&E
FOUR SEASONS SEC 12	40220	LG&E
FOUR SEASONS SEC 14	40220	LG&E
FOUR SEASONS SEC 15	40220	LG&E
FOUR SEASONS SEC 16	40220	LG&E
FOUR SEASONS SEC 2	40220	LG&E
FOUR SEASONS SEC 3	40220	LG&E
FOUR SEASONS SEC 4	40220	LG&E
FOUR SEASONS SEC 5	40220	LG&E
FOUR SEASONS SEC 6	40220	LG&E
FOUR SEASONS SEC 7	40220	LG&E
FOUR SEASONS SEC 8	40220	LG&E
FOUR SEASONS SEC 9	40220	LG&E

GASLITE ESTATES SEC 1	40220	LG&E
GASLITE ESTATES SEC 2	40220	LG&E
GERINGS SUBDIVISION	40220	LG&E
GREEN COVE	40220	LG&E
GREENE WAY COMMONS	40220	LG&E
HAMPTON RIDGE INNOVATIVE	40220	LG&E
HIGHGATE SPRINGS	40220	LG&E
HOUSTON ACRES	40220	LG&E
HUNNINGTON PLACE	40220	LG&E
HUNSINGER ESTATES	40220	LG&E
HUNSINGER GARDENS	40220	LG&E
HUNSINGER PLACE	40220	LG&E
HURSTBOURNE ACRES	40220	LG&E
HURSTBOURNE PARK	40220	LG&E
HURSTBOURNE SPRINGS	40220	LG&E
HURSTBOURNE SPRINGS LOT 1 & 3A	40220	LG&E
KENLIE PLACE	40220	LG&E
KORT SPRINGS SEC 1	40220	LG&E
KORT SPRINGS SEC 2-A	40220	LG&E
KORT SPRINGS SEC 2-B	40220	LG&E
KORT SPRINGS SEC 2-C	40220	LG&E
LINCOLNSHIRE SUBDIVISION	40220	LG&E
LUKINS SUBDIVISION	40220	LG&E
MANNER POINTE	40220	LG&E
MAYWOOD	40220	LG&E
MEADOW VIEW ESTATES	40220	LG&E
MEADOW VIEW ESTATES	40220	LG&E
MEADOWVIEW ESTATES	40220	LG&E
MELBOURNE HEIGHTS	40220	LG&E
MIDLANE PARK SEC 9-D	40220	LG&E
MONTCLAIR VILLA	40220	LG&E
OAK HAVEN	40220	LG&E
OWINGS L C	40220	LG&E
OXMOOR GLEN	40220	LG&E
PINE TREE	40220	LG&E
RAINTREE MEADOWS SEC 4	40220	LG&E
RAINTREE MEADOWS SEC 5	40220	LG&E
RAINTREE MEADOWS SEC 6	40220	LG&E
RAINTREE MEADOWS SEC 7	40220	LG&E
REGENCY WOODS ADDITION SEC 2	40220	LG&E
REGENCY WOODS SEC 1	40220	LG&E
SHANE DEVELOPMENT	40220	LG&E
SOUTH FORK PLACE	40220	LG&E
SPRINGS AT HURSTBOURNE PARKWAY	40220	LG&E
ST MICHAEL ORTHODOX CHURCH	40220	LG&E
STEEPLECHASE SEC 1	40220	LG&E
STEEPLECHASE SEC 2	40220	LG&E
STEEPLECHASE SEC 3	40220	LG&E
STEEPLECHASE SEC 4	40220	LG&E
STEEPLECHASE SEC 5A	40220	LG&E
STEEPLECHASE SEC 5B	40220	LG&E
STONY BROOK I	40220	LG&E
STONY BROOK NORTH	40220	LG&E
STONY BROOK NORTH	40220	LG&E
STONY BROOK NORTH SEC 2	40220	LG&E
STONY BROOK WOODS	40220	LG&E
SUNSET TERRACE	40220	LG&E
TAYLOR COVE	40220	LG&E
THE OVERLOOK AT BEARGRASS CREEK	40220	LG&E
THE WOODS OF BROOKHOLLOW	40220	LG&E
WESTWOOD FARMS SEC 1	40220	LG&E

WESTWOOD FARMS SEC 2	40220	LG&E
WESTWOOD FARMS SEC 2A	40220	LG&E
WINDEMERE PLACE SEC 1-A	40220	LG&E
WINDEMERE PLACE SEC 1-B	40220	LG&E
WOODS OF FOUR SEASONS THE	40220	LG&E
4005 LIME KILN LANE	40222	LG&E
7200 OLD BROWNSBORO RD SUBDIVISION	40222	LG&E
ALIA	40222	LG&E
ANSONIA	40222	LG&E
ARROWOOD ESTATES	40222	LG&E
AUTUMN RIDGE SEC 1B	40222	LG&E
BANCROFT SUBDIVISION	40222	LG&E
BEECHWOOD VILLAGE	40222	LG&E
BLAIRWOOD	40222	LG&E
BLAIRWOOD	40222	LG&E
BLAIRWOOD	40222	LG&E
BLAKELY WOODS	40222	LG&E
BOXHILL	40222	LG&E
BRITTANY WOODS	40222	LG&E
BRITTANY WOODS SEC 2	40222	LG&E
BROWNSBORO MEADOWS SEC 1	40222	LG&E
BROWNSBORO MEADOWS SEC 2	40222	LG&E
CAMELOT SEC 1	40222	LG&E
CAMELOT SEC 2	40222	LG&E
CAMELOT SEC 3	40222	LG&E
CAMELOT SEC 4	40222	LG&E
CAMELOT SEC 5	40222	LG&E
CAMELOT SEC 6	40222	LG&E
CAMELOT SEC 8	40222	LG&E
COMMANCHE VILLAGE	40222	LG&E
COMMANCHE VILLAGE	40222	LG&E
CROSSGATE	40222	LG&E
CROSSGATE	40222	LG&E
CROSSGATE SEC 1	40222	LG&E
CROSSMOOR SEC 1	40222	LG&E
CROSSMOOR SEC 2	40222	LG&E
DEDICATION OF HERR LANE	40222	LG&E
DEEPWOOD	40222	LG&E
DEVONWOODS	40222	LG&E
DUDLEY SQUARE CONDOMONIUMS	40222	LG&E
EAGLE CREEK	40222	LG&E
EASTVIEW	40222	LG&E
FAIRMEADOWS SEC 2	40222	LG&E
FAIRMEADOWS SUBDIVISION	40222	LG&E
FEHRWAY PARK	40222	LG&E
FLOYDS HILL PLACE	40222	LG&E
FORT STANWYX	40222	LG&E
GLEN ARBOR SUBDIVISION	40222	LG&E
GLENEDEN	40222	LG&E
GLENRIDGE	40222	LG&E
GLENVIEW ACRES SEC 2	40222	LG&E
GLENVIEW ACRES SEC 3	40222	LG&E
GLENVIEW BLUFF SUBDIVISION	40222	LG&E
GLENVIEW ESTATES	40222	LG&E
GLENVIEW ESTATES	40222	LG&E
GLENVIEW HEIGHTS	40222	LG&E
GLENVIEW HEIGHTS	40222	LG&E
GLENVIEW HILLS SEC 2A	40222	LG&E
GLENVIEW HILLS SEC 2B	40222	LG&E
GLENVIEW PARK SEC 1	40222	LG&E
GLENVIEW PARK SEC 2	40222	LG&E

GLENVIEW PARK SEC 3	40222	LG&E
GLENVIEW PARK SEC 4	40222	LG&E
GLENVIEW PLACE	40222	LG&E
GLENVIEW POINTE	40222	LG&E
GLENVIEW SPRINGS SEC 1	40222	LG&E
GLENVIEW WOODS	40222	LG&E
GLENWOOD SUBDIVISION	40222	LG&E
GRANT STATION SUBDIVISION	40222	LG&E
GRANTS	40222	LG&E
GRAYMOOR SEC 5	40222	LG&E
GRAYMOOR SEC 6-B	40222	LG&E
HIBBITT SUBDIVISION	40222	LG&E
HOLIDAY MANOR	40222	LG&E
HURSTBOURNE ESTATES, INC.	40222	LG&E
HURSTBOURNE FORUM OFFICE PK	40222	LG&E
HURSTBOURNE GLEN	40222	LG&E
HURSTBOURNE LANE EXTENSION	40222	LG&E
HURSTBOURNE SEC 1A	40222	LG&E
HURSTBOURNE SEC 1B	40222	LG&E
HURSTBOURNE SEC 2A	40222	LG&E
HURSTBOURNE SEC 2B	40222	LG&E
HURSTBOURNE SEC 2C	40222	LG&E
HURSTBOURNE SEC 2C	40222	LG&E
HURSTBOURNE SEC 2C	40222	LG&E
HURSTBOURNE SEC 3	40222	LG&E
HURSTBOURNE SEC 4	40222	LG&E
HURSTBOURNE SEC 5	40222	LG&E
HURSTBOURNE SEC 6	40222	LG&E
HURSTBOURNE SEC 7	40222	LG&E
HURSTBOURNE SEC 8A	40222	LG&E
HURSTBOURNE SEC 8B	40222	LG&E
HURSTBOURNE TOWN CENTER	40222	LG&E
HURSTBOURNE TOWN HOMES	40222	LG&E
JUNIPER BEACH	40222	LG&E
KINGSWOOD SEC 2	40222	LG&E
KINGSWOOD SEC 3	40222	LG&E
LANSDOWNE SUBDIVISION	40222	LG&E
LEYTON PLACE	40222	LG&E
LIME RIDGE PLACE	40222	LG&E
LYNDON GARDENS SEC A	40222	LG&E
LYNDON LAKES SUBDIVISION	40222	LG&E
LYNDON LOFTS	40222	LG&E
LYNDON OFFICE CENTRE	40222	LG&E
LYNDONWOODS	40222	LG&E
LYNNHURST PARK	40222	LG&E
LYNNWOOD SUBDIVISION	40222	LG&E
MILL STREAM	40222	LG&E
MOREDALE SUBDIVISION	40222	LG&E
MUIRFIELD AT HURSTBOURNE	40222	LG&E
NEWMARKET	40222	LG&E
NEWMARKET	40222	LG&E
NEWMARKET	40222	LG&E
NEWMARKET	40222	LG&E
NEWMARKET	40222	LG&E
NORWOOD PLACE	40222	LG&E
ONE HURSTBOURNE PLACE	40222	LG&E
OXFORD WOODS	40222	LG&E
OXMOOR CENTER EXT.	40222	LG&E
OXMOOR COURT	40222	LG&E
OXMOOR SHOPPING CENTER SEC 1	40222	LG&E
OXMOOR SHOPPING CENTER SEC 2	40222	LG&E



OXMOOR WOODS ESTATES SECTION	40222	LG&E
OXMOOR WOODS SEC 1	40222	LG&E
OXMOOR WOODS SEC 2A	40222	LG&E
OXMOOR WOODS SEC 2B	40222	LG&E
OXMOOR WOODS SEC 3	40222	LG&E
OXMOOR WOODS SEC 4	40222	LG&E
OXMOOR WOODS SEC 5	40222	LG&E
OXMOOR WOODS SEC 6	40222	LG&E
PLAINVIEW SEC 1	40222	LG&E
PLAINVIEW SEC 17	40222	LG&E
PLAINVIEW SEC 2	40222	LG&E
PLAINVIEW SEC 26	40222	LG&E
PRICE ESTATES	40222	LG&E
RIALTO AT HURSTBOURNE APARTMENTS	40222	LG&E
RIVER KNOLLS SUBDIVISION	40222	LG&E
RIVERS EDGE INNOVATIVE SUBDIVISION	40222	LG&E
RIVIERA SUBDIVISION	40222	LG&E
STOLL HILL	40222	LG&E
SYCAMORE CREEK SEC 1	40222	LG&E
SYCAMORE CREEK SEC 2	40222	LG&E
SYCAMORE CREEK SEC 3	40222	LG&E
SYCAMORE CREEK SEC 4	40222	LG&E
THE PARK AT OXMOOR	40222	LG&E
THE WOODS OF SAINT THOMAS	40222	LG&E
THE WOODS OF SAINT THOMAS SEC 5	40222	LG&E
UPTON OXMOOR APARTMENTS	40222	LG&E
VINECREST WOODS	40222	LG&E
WARWICK AVE. COMMERCIAL DEV.	40222	LG&E
WARWICK VILLA	40222	LG&E
WARWICK VILLA	40222	LG&E
WARWICK VILLA SO ADD	40222	LG&E
WATERGLEN	40222	LG&E
WESTPORT APARTMENTS	40222	LG&E
WESTPORT GARDENS CONDOS	40222	LG&E
WESTPORT VILLAGE	40222	LG&E
WILLIAMSBURG OFFICE PARK	40222	LG&E
WILLOWHURST PLACE	40222	LG&E
WINDHURST ACRES	40222	LG&E
WOODSIDE PLACE	40222	LG&E
WOODSTONE SEC 1	40222	LG&E
WOODSTONE SEC 2	40222	LG&E
9800 SHELBYVILLE RD PTR	40223	LG&E
ANCHORAGE BUSINESS CENTRE SEC 2	40223	LG&E
ANCHORAGE BUSINESS CENTRE SEC 3	40223	LG&E
ANCHORAGE BUSINESS CENTRE SEC 4	40223	LG&E
ANCHORAGE POINTE	40223	LG&E
ANCHORAGE WOODS	40223	LG&E
ANCHORAGE WOODS SEC 2	40223	LG&E
ARTERBURN PLACE	40223	LG&E
AVOCA RIDGE APARTMENTS	40223	LG&E
BERRYTOWN PHASE 2	40223	LG&E
BERRYTOWN PHASE I	40223	LG&E
BLUERIDGE MANOR	40223	LG&E
CANTER RIDGE (INNOVATIVE)	40223	LG&E
CORPORATE CAM. HURSTBOURNE GREEN	40223	LG&E
CREEL PLACE IN ANCHORAGE	40223	LG&E
DEDICATION OF PARK VIEW CT	40223	LG&E
DORSEY POINTE	40223	LG&E
DORSEY VILLAGE	40223	LG&E
DORSEY WOODS	40223	LG&E
DORSEY WOODS SEC 2	40223	LG&E

DOUGLASS HILLS SEC 13	40223	LG&E
EASTGATE BUSINESS CENTER	40223	LG&E
EASTGATE VILLAGE SEC 1	40223	LG&E
EASTPOINT LOT 220 OFFICE CONDOS	40223	LG&E
EASTPOINT OFFICE PARK	40223	LG&E
EASTPOINT PARKWAY	40223	LG&E
EASTPOINT PARKWAY SEC 2	40223	LG&E
ECHELON AT MIDDLETOWN	40223	LG&E
ENGLISH STATION PROFESSIONAL PK	40223	LG&E
EVERGREEN PLACE	40223	LG&E
FOREST GREEN	40223	LG&E
FOREST GREEN PATIO HOMES	40223	LG&E
FOREST GREEN PATIO HOMES SEC 3	40223	LG&E
FOREST SCHOOL ESTATES	40223	LG&E
FOREST VILLAGE PATIO HOMES	40223	LG&E
FOXBORO ESTATES PH 3 SEC A	40223	LG&E
FOXBORO ESTATES PH 3 SEC B	40223	LG&E
FOXBORO ESTATES PH 4 SEC A	40223	LG&E
FOXBORO ESTATES PH 4 SEC B-1	40223	LG&E
FOXBORO ESTATES PH 4 SEC B-2	40223	LG&E
FOXBORO ESTATES SEC 1	40223	LG&E
FOXBORO ESTATES SEC 2	40223	LG&E
FOXBORO MANOR SEC 3	40223	LG&E
FOXGATE SEC 1	40223	LG&E
FOXGATE SEC 3	40223	LG&E
FOXGATE SEC 5	40223	LG&E
FOXGATE WOODS	40223	LG&E
GARLAND PLACE	40223	LG&E
HARRODS CREEK ESTATES	40223	LG&E
HEAFER FANNIE T	40223	LG&E
HUNTINGTON RIDGE AT MIDDLETOWN	40223	LG&E
HURSTBOURNE GREEN	40223	LG&E
HURSTBOURNE GREEN LOT 144	40223	LG&E
HURSTBOURNE GREEN OFFICE PK	40223	LG&E
HURSTBOURNE GREEN OFFICE PK	40223	LG&E
HURSTBOURNE GREEN OFFICE PK	40223	LG&E
INDIAN CREEK SUBDIVISION	40223	LG&E
KEENLAND SUBDIVISION	40223	LG&E
LA FONTENAY APTS	40223	LG&E
LINDENHURST	40223	LG&E
LITTLE HILLS SUBDIVISION	40223	LG&E
MEADOWBROOK FARM	40223	LG&E
MEADOWBROOK FARM	40223	LG&E
MEADOWBROOK FARM SEC 3	40223	LG&E
MEADOWGATE SEC 1	40223	LG&E
MEADOWGATE SEC 2	40223	LG&E
MEADOWGATE SEC 3-A	40223	LG&E
MEADOWGATE SEC 3-B	40223	LG&E
MEADOWGATE SEC 3-C	40223	LG&E
MEADOWGATE SEC 3-D	40223	LG&E
MEADOWGATE SEC 3-E	40223	LG&E
MERRIDAY HILL (INNOVATIVE)	40223	LG&E
MIDDLETOWN COMMONS	40223	LG&E
MIDDLETOWN INDUSTRIAL PARK	40223	LG&E
MILL REEF SEC 1	40223	LG&E
MILL REEF SEC 2	40223	LG&E
MILL RUN SUBDIVISION	40223	LG&E
MORATS ADD	40223	LG&E
NUTWOOD SEC 1	40223	LG&E
NUTWOOD SEC 2	40223	LG&E
OAK MEADOWS SUBDIVISION	40223	LG&E

OBANNON STATION WAY	40223	LG&E
OLD HARRODS WOODS	40223	LG&E
OLD HENRY BUSINESS PARK PH 1 & 2	40223	LG&E
OLDE SURVEYOR'S SPRING	40223	LG&E
OLDE SURVEYORS SPRING SEC 2	40223	LG&E
OWL COVE ESTATES	40223	LG&E
OWL COVE ESTATES	40223	LG&E
OWL CREEK	40223	LG&E
OWL CREEK SEC 1	40223	LG&E
OWL CREEK SEC 2	40223	LG&E
OWL CREEK SEC 3	40223	LG&E
OWL CREEK SEC 4	40223	LG&E
OWL CREEK SEC 5	40223	LG&E
OWL CREEK SEC 6	40223	LG&E
OWL CREEK SEC 7	40223	LG&E
OWL CREEK SEC 8	40223	LG&E
OWL CREEK SEC 9	40223	LG&E
PEAR ORCHARD	40223	LG&E
PLACIDENA SUBDIVISION	40223	LG&E
PLAINVIEW PLACE SUBDIVISION	40223	LG&E
PLAINVIEW SEC 10	40223	LG&E
PLAINVIEW SEC 11	40223	LG&E
PLAINVIEW SEC 12	40223	LG&E
PLAINVIEW SEC 14	40223	LG&E
PLAINVIEW SEC 15	40223	LG&E
PLAINVIEW SEC 16	40223	LG&E
PLAINVIEW SEC 18	40223	LG&E
PLAINVIEW SEC 19	40223	LG&E
PLAINVIEW SEC 20	40223	LG&E
PLAINVIEW SEC 23	40223	LG&E
PLAINVIEW SEC 24	40223	LG&E
PLAINVIEW SEC 25	40223	LG&E
PLAINVIEW SEC 2A-1	40223	LG&E
PLAINVIEW SEC 2A-2	40223	LG&E
PLAINVIEW SEC 3	40223	LG&E
PLAINVIEW SEC 4	40223	LG&E
PLAINVIEW SEC 5	40223	LG&E
PLAINVIEW SEC 6	40223	LG&E
PLAINVIEW SEC 7	40223	LG&E
PLAINVIEW SEC 8	40223	LG&E
PLAINVIEW SEC 9	40223	LG&E
PLAINVIEW TERRACE	40223	LG&E
PRESBYTERIAN HOME FOR CHILDREN	40223	LG&E
SHELBY POINTE SEC 1	40223	LG&E
SHELBY POINTE SEC 2	40223	LG&E
SMITH MARTHA H PROPERTIES	40223	LG&E
SPRINGHILL GARDENS	40223	LG&E
SPRINGS AT LA GRANGE APARTMENTS	40223	LG&E
STERLING SPRINGS ESTATES SEC 1	40223	LG&E
STERLING SPRINGS ESTATES SEC 2	40223	LG&E
STERLING SPRINGS ESTATES SEC 3	40223	LG&E
STERLING SPRINGS ESTATES SEC 4	40223	LG&E
STONE BRIDGE ESTATES SEC 2	40223	LG&E
STONE BRIDGE SEC 1	40223	LG&E
THE GARDENS AT DORSEY	40223	LG&E
THE PLAZA AT HURSTBOURNE GREEN	40223	LG&E
THE VILLAS AT DORSEY	40223	LG&E
TRIAD OFFICE COMPLEX	40223	LG&E
TRITON OFFICE PARK	40223	LG&E
VILLAGE SOLUTIONS-ANCHORAGE	40223	LG&E
WAGNER PLACE ANCHORAGE	40223	LG&E

WARDSHIRE PLACE	40223	LG&E
WATERMARK ON HURSTBOURNE	40223	LG&E
WILLOW LAKE AT ANCHORAGE SEC 1	40223	LG&E
WILLOW WOOD SEC 2	40223	LG&E
WILLOW WOOD SEC 3-A	40223	LG&E
WILLOW WOOD SEC 3-B	40223	LG&E
WINCHESTER ACRES SEC 2	40223	LG&E
WINCHESTER SEC 1	40223	LG&E
WOODCROFT SUBDIVISION	40223	LG&E
WOODLAWN SUBDIVISION	40223	LG&E
WOODS THE	40223	LG&E
ADAMS RUN SEC 1-A	40228	LG&E
ADAMS RUN SEC 3B	40228	LG&E
ALLEN HEIGHTS	40228	LG&E
APPLE VALLEY SEC 1	40228	LG&E
APPLE VALLEY SEC 2	40228	LG&E
APPLE VALLEY SEC 2	40228	LG&E
APPLE VALLEY SEC 3	40228	LG&E
APPLE VALLEY SEC 4	40228	LG&E
APPLE VALLEY SEC 5	40228	LG&E
APPLE VALLEY SEC 6	40228	LG&E
APPLE VALLEY SEC 7-A	40228	LG&E
APPLE VALLEY SEC 7-B	40228	LG&E
APPLE VALLEY SEC 8	40228	LG&E
APPLE VALLEY SEC 9	40228	LG&E
APPLEGATE COURT	40228	LG&E
ARBOR CREEK	40228	LG&E
ARBOR CREEK SEC 2	40228	LG&E
ASHTON PARK	40228	LG&E
AUSTIN GARDENS	40228	LG&E
AVALON SPRINGS SEC 1	40228	LG&E
AVALON SPRINGS SEC 2	40228	LG&E
BRIDLEWOOD TRAILS SEC 3A	40228	LG&E
BRIDLEWOOD TRAILS SEC 3B	40228	LG&E
BRISCOE CONDOMINIUMS	40228	LG&E
BROOKSHIRE SEC 1	40228	LG&E
BROOKSHIRE SEC 3	40228	LG&E
BROOKSHIRE VILLAGE	40228	LG&E
CATALPA SPRINGS SEC 1	40228	LG&E
CATALPA SPRINGS SEC 2	40228	LG&E
CATALPA SPRINGS SEC 3	40228	LG&E
CEDAR BROOK SEC 1	40228	LG&E
CEDAR BROOK SEC 2	40228	LG&E
CEDAR BROOK SEC 4	40228	LG&E
CEDAR BROOK SEC 5	40228	LG&E
CLOVERLAND FARM SUBDIVISION	40228	LG&E
CORRELL PLACE	40228	LG&E
CRIMSON LAKE AT APPLE VALLEY	40228	LG&E
FEGENBUSH MEADOWS SEC 2	40228	LG&E
FEGENBUSH PLACE SEC 1	40228	LG&E
FEGENBUSH PLACE SEC 2	40228	LG&E
FERNHAVEN SEC 4	40228	LG&E
FOX HOLLOW PATIO HOMES	40228	LG&E
FRONTGATE APARTMENTS	40228	LG&E
GOINS MANOR	40228	LG&E
GUELDA PATIO HOMES	40228	LG&E
HIGHFERN CROSSINGS SEC 1	40228	LG&E
HIGHFERN CROSSINGS SEC 2	40228	LG&E
HIGHFERN CROSSINGS SEC 3	40228	LG&E
HIGHFERN CROSSINGS SEC 4	40228	LG&E
HIGHVIEW PARK	40228	LG&E

HIGHVIEW POINTE APARTMENTS	40228	LG&E
HURSTBOURNE HEIGHTS SEC 1	40228	LG&E
IVY HILL SEC 1	40228	LG&E
IVY HILL SEC 2	40228	LG&E
JEFFERSON MEADOWS SEC 1	40228	LG&E
JEFFERSON MEADOWS SEC 2	40228	LG&E
JEFFERSON MEADOWS WEST	40228	LG&E
LONE OAK VILLAGE	40228	LG&E
PENN RUN ESTATES SEC 1	40228	LG&E
PENN RUN ESTATES SEC 2	40228	LG&E
PENN RUN ESTATES SEC 3	40228	LG&E
PENN RUN ESTATES SEC 4	40228	LG&E
PINE HILL PLACE	40228	LG&E
PINES III SEC 1	40228	LG&E
PINES III SEC 2	40228	LG&E
PLEASANT VALLEY SEC 1-A	40228	LG&E
PLEASANT VALLEY SEC 1-B	40228	LG&E
PLEASANT VALLEY SEC 1-C	40228	LG&E
PLEASANT VALLEY SEC 1-D	40228	LG&E
PLEASANT VALLEY SEC 2-A	40228	LG&E
PLEASANT VALLEY SEC 2-B	40228	LG&E
PLEASANT VALLEY SEC 2-C	40228	LG&E
PLEASANT VALLEY SEC 2-D	40228	LG&E
PLEASANT VALLEY SEC 2-E	40228	LG&E
PLEASANT VALLEY SEC 2-F	40228	LG&E
PLEASANT VALLEY SEC 2-G	40228	LG&E
PLEASANT VALLEY SEC 3	40228	LG&E
POPLAR PARK	40228	LG&E
PROMENADE CENTER	40228	LG&E
QUINDERO RUN	40228	LG&E
SADDLE RIDGE	40228	LG&E
SHALLOW CREEK SEC 1-A	40228	LG&E
SMYRNA PLACE	40228	LG&E
SMYRNA PLACE CONDOS	40228	LG&E
SPRING MILL SUB SEC 1	40228	LG&E
SPRING MILL SUB SEC 2-A	40228	LG&E
SPRING MILL SUB SEC 2-B	40228	LG&E
SPRING MILL SUB SEC 3	40228	LG&E
ST JAMES CROSSING	40228	LG&E
ST JAMES PLACE	40228	LG&E
STOVALL PLACE	40228	LG&E
THE FOUNTAINS PH 1 & 2	40228	LG&E
THE VILLAGE AT WILDWOOD	40228	LG&E
TIFFANY BROOKE ESTATES	40228	LG&E
VINEHILL SEC 2	40228	LG&E
WELCHIRE FALLS	40228	LG&E
WOODHAVEN PLACE PH 1	40228	LG&E
WOODHAVEN PLACE SEC 2	40228	LG&E
WOODRIDGE CROSSINGS SEC 1	40228	LG&E
WOODROW MANOR SEC 1	40228	LG&E
WOODS OF APPLE VALLEY	40228	LG&E
WOODS OF APPLE VALLEY	40228	LG&E
ZELMA FIELDS SEC 1	40228	LG&E
ZELMA FIELDS SEC 5A	40228	LG&E
APEX CENTER	40229	LG&E
APEX ON PRESTON APARTMENT HOMES	40229	LG&E
ASHBROOKE GARDENS SEC 1	40229	LG&E
ASHBROOKE GARDENS SEC 2	40229	LG&E
AUTUMN GARDENS	40229	LG&E
AUTUMN WOODS SEC 1	40229	LG&E
AUTUMN WOODS SEC 2	40229	LG&E

AUTUMN WOODS SEC 3	40229	LG&E
BULLITT HILLS SEC 1	40229	LG&E
BULLITT HILLS SEC 2	40229	LG&E
BURLWOOD COMMONS	40229	LG&E
CAVEN VILLAGE SUB SEC 1-A	40229	LG&E
CAVEN VILLAGE SUB SEC 1-B	40229	LG&E
CAVEN VILLAGE SUB SEC 1-C	40229	LG&E
CHARLESWOOD FOREST SEC 1	40229	LG&E
CHARLESWOOD FOREST SEC 2	40229	LG&E
CHARLESWOOD FOREST SEC 2A	40229	LG&E
CHARLESWOOD FOREST SEC 2B	40229	LG&E
CHARLESWOOD FOREST SEC 3	40229	LG&E
CHARLESWOOD FOREST SEC 4	40229	LG&E
CHARLESWOOD VILLAGE SEC 2	40229	LG&E
CHARLESWOOD VILLAGE SEC 3	40229	LG&E
CHARLESWOOD VILLAGE SEC 4	40229	LG&E
CINDERELLA COMMONS	40229	LG&E
CINDERELLA COMMONS SEC 2	40229	LG&E
CINDERELLA ESTATES SEC 3	40229	LG&E
CINDERELLA ESTATES SEC 4	40229	LG&E
CINEMA DE LUX 16	40229	LG&E
COMMERCE CROSSING SEC 2	40229	LG&E
COMMERCE CROSSING SEC 3	40229	LG&E
COMMERCE CROSSING SEC 6	40229	LG&E
COMMERCE CROSSINGS	40229	LG&E
COMMERCE CROSSINGS	40229	LG&E
COMMERCE CROSSINGS APARTMENT HOMES	40229	LG&E
COMMERCE CROSSINGS DR./INTERCHAN	40229	LG&E
COMMERCE CROSSINGS SEC 3	40229	LG&E
COMMERCE CROSSINGS SEC 4	40229	LG&E
COOPER CHAPEL CONDOS	40229	LG&E
COOPER CHASE SUBDIVISION	40229	LG&E
COOPER FARMS	40229	LG&E
COOPER FARMS SEC 1	40229	LG&E
COOPER FARMS SEC 10	40229	LG&E
COOPER FARMS SEC 11A	40229	LG&E
COOPER FARMS SEC 11B	40229	LG&E
COOPER FARMS SEC 12	40229	LG&E
COOPER FARMS SEC 13	40229	LG&E
COOPER FARMS SEC 4A & 4B	40229	LG&E
COOPER FARMS SEC 5	40229	LG&E
COOPER FARMS SEC 6	40229	LG&E
COOPER FARMS SEC 7	40229	LG&E
COOPER FARMS SEC 8	40229	LG&E
COOPER FARMS SEC 9	40229	LG&E
CREEK VIEW SEC 1A	40229	LG&E
CREEK VIEW SEC 1B	40229	LG&E
CREEK VIEW SEC 2A	40229	LG&E
CREEK VIEW SEC 2B	40229	LG&E
DOCTOR JOESPH CAIN	40229	LG&E
ESTATES OF OAKWOOD	40229	LG&E
FAZOLIS	40229	LG&E
GLENROSE ESTATES	40229	LG&E
GRAND OAKS SEC 3	40229	LG&E
HERITAGE CREEK EAST SEC 1	40229	LG&E
HERITAGE CREEK EAST SEC 1B	40229	LG&E
HERITAGE CREEK EAST SEC 2	40229	LG&E
HERITAGE CREEK EAST SEC 3	40229	LG&E
HERITAGE CREEK EAST SEC 3 REV	40229	LG&E
HERITAGE CREEK EAST SEC 4	40229	LG&E
HERITAGE CREEK EAST SEC 5	40229	LG&E

HERITAGE CREEK EAST SEC 6	40229	LG&E
HERITAGE CREEK EAST SEC 7	40229	LG&E
HERITAGE CREEK WEST SEC 1	40229	LG&E
HERITAGE CREEK WEST SEC 2	40229	LG&E
HIDDEN FOREST SEC 1	40229	LG&E
HIDDEN FOREST SEC 2	40229	LG&E
HILLPARK TOWNHOMES	40229	LG&E
HILLVIEW SEC 1	40229	LG&E
INDIAN FALLS PH 1	40229	LG&E
INDIAN FALLS PH 2	40229	LG&E
INDIAN FALLS PH 2 SEC 4	40229	LG&E
INDIAN FALLS PH 2 SEC 4 SHEET 1	40229	LG&E
INDIAN FALLS PH 2 SEC 5	40229	LG&E
INDIAN FALLS PH 2 SEC 6	40229	LG&E
INDIAN FALLS PH 2 SEC 7	40229	LG&E
INDIAN FALLS PH 2 SEC 8A	40229	LG&E
INDIAN FALLS PH 2 SEC 9	40229	LG&E
INDIAN FALLS PH 3	40229	LG&E
INDIAN FALLS SEC 10	40229	LG&E
INDIAN HILLS PH 2 SEC 7	40229	LG&E
LARKGROVE ESTATES SEC 1	40229	LG&E
LARKGROVE ESTATES SEC 2	40229	LG&E
LARKGROVE SEC 1	40229	LG&E
LARKGROVE SEC 2	40229	LG&E
LARKGROVE SEC 3	40229	LG&E
LARKGROVE SEC 4	40229	LG&E
LONE ACRES SEC 6	40229	LG&E
MAPLE GROVE PLACE	40229	LG&E
MAPLE GROVE SEC 4-C	40229	LG&E
MAPLE GROVE SEC 5-A	40229	LG&E
MAPLE GROVE SEC 5-B	40229	LG&E
MCNEELY LAKE VILLAGE SUBDIVISION	40229	LG&E
MEADOWS AT SUMMERS CABIN	40229	LG&E
MENARDS COMPLEX	40229	LG&E
MHP, PRESTON VILLAGE	40229	LG&E
MUD LANE CONDOS	40229	LG&E
OAKWOOD PH 1	40229	LG&E
OAKWOOD PH 2	40229	LG&E
OAKWOOD PH 2A	40229	LG&E
OAKWOOD PH 4	40229	LG&E
OAKWOOD PH 6	40229	LG&E
OLDSHIRE	40229	LG&E
PARK LAKE VILLAGE SEC 2A	40229	LG&E
PARK LAKE VILLAGE SEC 2C	40229	LG&E
PARKSIDE AT MOUNT WASHINGTON SEC 1	40229	LG&E
PARKWOOD PATIO HOMES	40229	LG&E
PETER FISHER JR ESTATE	40229	LG&E
PRESTON CROSSINGS SEC 1	40229	LG&E
PRESTON GARDENS	40229	LG&E
PRIMROSE MEADOWS SEC 1A	40229	LG&E
PRIMROSE MEADOWS SEC 1B	40229	LG&E
PRIMROSE MEADOWS SEC 2	40229	LG&E
RIPPLE CREEK SUBDIVISION	40229	LG&E
ROUND ROCK SEC 3	40229	LG&E
ROUND ROCK SEC 4	40229	LG&E
SAGUARO VILLAGE	40229	LG&E
SOUTHGATE	40229	LG&E
SOUTHGATE 2	40229	LG&E
SOUTHGATE APARTMENTS	40229	LG&E
SOUTHGATE I/II & SOUTHPOINT	40229	LG&E
SOUTHGATE LOT 6	40229	LG&E

SOUTHPOINT BUSINESS CENTER	40229	LG&E
SPRING FALLS SEC 1	40229	LG&E
SPRING FALLS SEC 2	40229	LG&E
SPRING FALLS SEC 3	40229	LG&E
SPRING MEADOWS PATIO HOMES SEC 3	40229	LG&E
SPRING MEADOWS PATIO HOMES SEC 4	40229	LG&E
SPRING STATION SUB SEC 1	40229	LG&E
SPRING STATION SUB SEC 2	40229	LG&E
SPRING STATION SUB SEC 3	40229	LG&E
SUMMERS CABIN AT OAKWOOD SEC 1	40229	LG&E
SUMMERS CABIN SEC 2	40229	LG&E
TANYARD PARK APARTMENTS	40229	LG&E
TANYARD SPRINGS SEC 3	40229	LG&E
TANYARD SPRINGS SEC 7	40229	LG&E
TANYARD SPRINGS SEC 8	40229	LG&E
TANYARD SPRINGS SEC 9	40229	LG&E
THE ENCLAVE	40229	LG&E
THE PRESERVE AT CEDAR CREEK SEC 1	40229	LG&E
THE VILLAGE AT INDIAN FALLS	40229	LG&E
THE WILLARD AT PRESTON CROSSING	40229	LG&E
THE WOODS OF PENN RUN SEC 1	40229	LG&E
THIXTON BEND SUBDIVISION	40229	LG&E
TIMBER CREEK SEC 1	40229	LG&E
TIMBERBEND SEC 1	40229	LG&E
TIMBERBEND SEC 1-A	40229	LG&E
TIMBERBEND SEC 2	40229	LG&E
TIMBERBEND SEC 3	40229	LG&E
TIMBERBEND SEC 4	40229	LG&E
TIMBERBEND SEC 5	40229	LG&E
TIMBERBEND SEC 5B	40229	LG&E
TREASURE ISLAND SEC 2 & 3	40229	LG&E
TREASURE ISLAND SEC 6-A	40229	LG&E
TREASURE ISLAND SEC 6-B	40229	LG&E
TREASURE ISLAND SEC 7-A	40229	LG&E
TREASURE ISLAND SEC 7-B	40229	LG&E
TREASURE ISLAND SEC 7-C	40229	LG&E
TREASURE ISLAND SEC 8-A	40229	LG&E
TREASURE ISLAND SEC 8-B	40229	LG&E
WALLACE SUBDIVISION	40229	LG&E
WALNUT HILLS SEC 1A	40229	LG&E
WALNUT HILLS SEC 1B	40229	LG&E
WASHINGTON GREEN SEC 1	40229	LG&E
WASHINGTON GREEN SEC 2	40229	LG&E
WOODS OF PENN RUN SEC 2	40229	LG&E
WOODS OF PENN RUN SEC 3	40229	LG&E
7200 OLD BROWNSBORO RD SUBDIVISION	40241	LG&E
ASBURY PARK PH 1	40241	LG&E
ASBURY PARK PH 2	40241	LG&E
ASBURY PARK PH 3	40241	LG&E
ASHLEY WOODS SEC 1 A	40241	LG&E
ASHLEY WOODS SEC 1 B	40241	LG&E
ASHLEY WOODS SEC II	40241	LG&E
ASPENWOODS	40241	LG&E
BAILY PARK	40241	LG&E
BALLANTRAE SUBDIVISION	40241	LG&E
BARBOUR MANOR SEC 1	40241	LG&E
BARBOUR MANOR SEC 2	40241	LG&E
BARBOUR MANOR SEC 2	40241	LG&E
BARBOUR MANOR SEC 3A	40241	LG&E
BARBOUR MANOR SEC 3B	40241	LG&E
BARBOUR MANOR WOODS	40241	LG&E



BARBOUR PLACE SUBDIVISION	40241	LG&E
BAY COLONY	40241	LG&E
BAY COLONY	40241	LG&E
BAY POINTE	40241	LG&E
BEECH SPRING FARM SEC 1	40241	LG&E
BEECH SPRING FARM SEC 2	40241	LG&E
BEECH SPRING FARM SEC 3	40241	LG&E
BEECH SPRING FARM SEC 4	40241	LG&E
BEECH SPRING FARM SEC 5	40241	LG&E
BEECH SPRING FARM SEC 6	40241	LG&E
BEECH SPRING FARM SEC 7	40241	LG&E
BLUEGRASS FIELDS SEC 1	40241	LG&E
BLUEGRASS FIELDS SEC 2	40241	LG&E
BROECK POINTE SEC 1	40241	LG&E
BROECK POINTE SEC 2	40241	LG&E
BROOKS OF HICKORY HOLLOW SEC 2C	40241	LG&E
BROWNHURST ESTATES	40241	LG&E
BROWNHURST MANOR SEC 1	40241	LG&E
BROWNHURST MANOR SEC 2	40241	LG&E
BROWNSBORO GARDENS	40241	LG&E
BROWNSBORO GLEN SEC 1	40241	LG&E
BROWNSBORO GLEN SEC 2	40241	LG&E
BROWNSBORO GLEN SEC 3	40241	LG&E
BROWNSBORO GLEN SEC 4	40241	LG&E
BROWNSBORO GLEN SEC 5	40241	LG&E
BROWNSBORO MEADOWS SEC 3	40241	LG&E
BROWNSBORO VISTA	40241	LG&E
BROWNSBORO VISTA	40241	LG&E
BROWNSBORO WOODS	40241	LG&E
CHALFANT INDUSTRIES	40241	LG&E
CHAMBERLAIN ESTATES	40241	LG&E
CHAMBERLAIN GARDENS	40241	LG&E
CHAMBERLAIN LANE APARTMENTS	40241	LG&E
CHAMBERLAIN LANE EXTENSION	40241	LG&E
CHAMBERLAIN PLACE SEC 1-A	40241	LG&E
CHAMBERLAIN PLACE SEC 1-B	40241	LG&E
CHAMBERLAIN PLACE SEC 2	40241	LG&E
CHAMBERLAIN POINTE	40241	LG&E
CHAMBERLAIN RETAIL CENTER	40241	LG&E
CLIFFWOOD SUBDIVISION	40241	LG&E
COBBLESTONE CONDOMINIUMS	40241	LG&E
COBBLESTONE ESTATES	40241	LG&E
COBBLESTONE ESTATES	40241	LG&E
COPPER RIDGE AT CRAIGS CREEK	40241	LG&E
CORNELL TRACE	40241	LG&E
COVES THE	40241	LG&E
CRAIG'S CREEK SEC 1	40241	LG&E
CRAIG'S CREEK SEC 2	40241	LG&E
CRAIG'S CREEK SEC 3A	40241	LG&E
CRAIG'S CREEK SEC 3B	40241	LG&E
CRAIG'S CREEK SEC 4A	40241	LG&E
CRAIG'S CREEK SEC 4B	40241	LG&E
CRAIG'S CREEK SEC 5	40241	LG&E
DARTMOOR SUBDIVISION	40241	LG&E
DEDICATION OF SPRINGHURST BOULEV	40241	LG&E
EAGLES COVE SEC 1	40241	LG&E
EAGLES COVE SEC 2	40241	LG&E
EAGLES COVE SEC 3	40241	LG&E
EAST JEFFERSON BUSINESS PARK	40241	LG&E
ELMCROFT	40241	LG&E
EVERGREEN FARMS	40241	LG&E

EWING PLACE SEC 1	40241	LG&E
EWING PLACE SEC 2	40241	LG&E
EWING PLACE SEC 3	40241	LG&E
FALLS CREEK SEC 2	40241	LG&E
FALLS CREEK SEC 3	40241	LG&E
FALLS CREEK SEC 4	40241	LG&E
FALLS CREEK SEC 5	40241	LG&E
FALLS CREEK SEC 6A	40241	LG&E
FALLS CREEK SEC 6B	40241	LG&E
FALLS CREEK SEC 7	40241	LG&E
FALLS CREEK SUBDIVISION	40241	LG&E
FINCASTLE SEC 1-A-1	40241	LG&E
FINCASTLE SEC 1-A-2	40241	LG&E
FINCASTLE SEC 1-B	40241	LG&E
FINCASTLE SEC 1-C	40241	LG&E
FINCASTLE SEC 1-D	40241	LG&E
FINCASTLE SEC 1-E	40241	LG&E
FINCASTLE SEC 1-F	40241	LG&E
FINCASTLE SEC 1-G	40241	LG&E
FINCASTLE SEC 1-X	40241	LG&E
FLATS AT SPRINGHURST APARTMENTS	40241	LG&E
GOOSE CREEK SEC 1	40241	LG&E
GOOSE CREEK SEC 2	40241	LG&E
GOOSE CREEK SEC 3	40241	LG&E
GOOSE CREEK SEC 4	40241	LG&E
GREENSPRINGS SEC 1	40241	LG&E
GREENSPRINGS SEC 2	40241	LG&E
GREENSPRINGS SEC 3-A	40241	LG&E
GREENSPRINGS SEC 3-B	40241	LG&E
GREENSPRINGS SEC 3-C	40241	LG&E
HALIFAX PLACE	40241	LG&E
HICKORY HILL SUBDIVISION	40241	LG&E
HICKORY HOLLOW	40241	LG&E
HICKORY HOLLOW SEC 2D	40241	LG&E
HICKORY HOLLOW SEC 2E & 2F	40241	LG&E
HICKORY HOLLOW SEC 2E & 2F	40241	LG&E
HICKORY HOLLOW SEC 2G	40241	LG&E
HICKORY HOLLOW SEC 2H	40241	LG&E
INDIAN SPRINGS GOLF COMM SEC 2A	40241	LG&E
INDIAN SPRINGS GOLF COMM SEC 2B	40241	LG&E
INDIAN SPRINGS GOLF COMM SEC 3A	40241	LG&E
INDIAN SPRINGS GOLF COMM SEC 3B	40241	LG&E
INDIAN SPRINGS GOLF COMM SEC 4	40241	LG&E
INDIAN SPRINGS GOLF COMM SEC 5A	40241	LG&E
INDIAN SPRINGS GOLF COMM SEC 5B	40241	LG&E
INDIAN SPRINGS SEC 4	40241	LG&E
IVY RIDGE PATIO HOMES	40241	LG&E
KENTUCKY COUNTRY DAY	40241	LG&E
LANCASTER MANOR SUBDIVISION	40241	LG&E
MANOR CREEK SEC 1	40241	LG&E
MANOR CREEK SEC 2	40241	LG&E
MAPLE BROOK APTS	40241	LG&E
MAPLE BROOK SEC 1	40241	LG&E
MID AMERICA PROPERTY HOLDINGS	40241	LG&E
MID AMERICA PROPERTY HOLDINGS	40241	LG&E
MURRAY HILL SEC 1	40241	LG&E
MURRAY HILL SEC 2A	40241	LG&E
MURRAY HILL SEC 2B	40241	LG&E
NETHERWOOD CONDOMINIUMS	40241	LG&E
NITTA YUMA	40241	LG&E
NUTWOOD SEC 3	40241	LG&E

OLD BROWNSBORO CROSSING	40241	LG&E
OLD BROWNSBORO GARDENS	40241	LG&E
OLYMPIA PARK PLAZA	40241	LG&E
OVERLOOK AT BEECH SPRING FARM 1	40241	LG&E
OVERLOOK AT BEECH SPRING FARM 2	40241	LG&E
OVERLOOK AT BEECH SPRING FARM 2	40241	LG&E
OVERLOOK AT BEECH SPRING FARM 3	40241	LG&E
OVERLOOK AT BEECH SPRING FARM 4	40241	LG&E
PARK PLACE SEC 1-B	40241	LG&E
PARK PLACE SEC 1-C	40241	LG&E
PARK PLACE SEC 2	40241	LG&E
PARK PLACE SEC 3	40241	LG&E
PARK PLACE SEC 4-A	40241	LG&E
PINEHURST SUBDIVISION	40241	LG&E
PINEMEADOWS SEC 2	40241	LG&E
ROCK SPRINGS FARM SEC 1	40241	LG&E
ROCK SPRINGS FARM SEC 2	40241	LG&E
ROCK SPRINGS FARM SEC 3A	40241	LG&E
ROCK SPRINGS FARM SEC 3B	40241	LG&E
ROCK SPRINGS FARM SEC 3C	40241	LG&E
ROCK SPRINGS FARM SEC 4A	40241	LG&E
ROCK SPRINGS FARM SEC 4B	40241	LG&E
ROCK SPRINGS FARM SEC 5A	40241	LG&E
ROCK SPRINGS FARM SEC 5B	40241	LG&E
SANCTUARY BLUFF	40241	LG&E
SETTLERS TRACE	40241	LG&E
SEVENOAKS SEC 1-A	40241	LG&E
SEVENOAKS SEC 1-B	40241	LG&E
SEVENOAKS SEC 2	40241	LG&E
SILVER CREEK INNOVATIVE	40241	LG&E
SILVER CREEK SEC 2	40241	LG&E
SIMCOE LANE	40241	LG&E
SOMERSET PATIO HOMES	40241	LG&E
SPRING CREEK SUB SEC 1A	40241	LG&E
SPRING CREEK SUB SEC 1B	40241	LG&E
SPRING CREEK SUB SEC 2	40241	LG&E
SPRING CREEK SUB SEC 3	40241	LG&E
SPRING VALLEY ESTATES	40241	LG&E
SPRING VALLEY ESTATES SEC 5	40241	LG&E
SPRINGDALE CHURCH	40241	LG&E
SPRINGDALE WEST	40241	LG&E
SPRINGHURST	40241	LG&E
SPRINGHURST	40241	LG&E
SPRINGHURST	40241	LG&E
SPRINGHURST CLUB / HARTWICK	40241	LG&E
SPRINGHURST CONDOS SEC 16	40241	LG&E
SPRINGHURST GARDEN HOMES	40241	LG&E
SPRINGHURST INNOVATIVE	40241	LG&E
SPRINGHURST PATIO / ABBEYWOOD	40241	LG&E
SPRINGHURST PATIO HOMES INNO	40241	LG&E
SPRINGHURST PATIO HOMES INNO	40241	LG&E
SPRINGHURST PH 1	40241	LG&E
SPRINGHURST PH 10A	40241	LG&E
SPRINGHURST PH 10B	40241	LG&E
SPRINGHURST PH 13	40241	LG&E
SPRINGHURST PH 14A	40241	LG&E
SPRINGHURST PH 14B	40241	LG&E
SPRINGHURST PH 15	40241	LG&E
SPRINGHURST PH 16	40241	LG&E
SPRINGHURST PH 17	40241	LG&E
SPRINGHURST PH 18	40241	LG&E

SPRINGHURST PH 19	40241	LG&E
SPRINGHURST PH 2	40241	LG&E
SPRINGHURST PH 3	40241	LG&E
SPRINGHURST PH 5A	40241	LG&E
SPRINGHURST PH 5B	40241	LG&E
SPRINGHURST PH 8A	40241	LG&E
SPRINGHURST PH 8B	40241	LG&E
SPRINGHURST PH 8C	40241	LG&E
SPRINGHURST PH 9A	40241	LG&E
SPRINGHURST PH 9B	40241	LG&E
SPRINGHURST SEC 15 PH 1	40241	LG&E
SPRINGHURST SEC 15 PH 1	40241	LG&E
SUMMIT GARDENS PH 1	40241	LG&E
SUMMIT GARDENS PH 2	40241	LG&E
SUMMIT GARDENS PH 3	40241	LG&E
SUMMIT PLACE APARTMENTS	40241	LG&E
SUMMIT PLAZA	40241	LG&E
SUMMIT RIDGE	40241	LG&E
THE BROOKS OF HICKORY HOLLOW	40241	LG&E
THE CROWNE AT SPRINGDALE	40241	LG&E
THE LEGENDS AT INDIAN SPRINGS	40241	LG&E
THE OVERLOOK AT ST THOMAS	40241	LG&E
THE OVERLOOK AT ST. THOMAS	40241	LG&E
THE OVERLOOK AT ST. THOMAS	40241	LG&E
THE PADDOCK AT SAWYER PARK	40241	LG&E
THE WOODS OF SAINT THOMAS SEC 1	40241	LG&E
THE WOODS OF SAINT THOMAS SEC 2	40241	LG&E
THE WOODS OF SAINT THOMAS SEC 3	40241	LG&E
THE WOODS OF SAINT THOMAS SEC 4	40241	LG&E
THE WOODS OF SAINT THOMAS SEC 6	40241	LG&E
THE WOODS OF SAINT THOMAS SEC A	40241	LG&E
VALENCIA AT SPRINGHURST	40241	LG&E
VALENCIA SPRINGS	40241	LG&E
VILLAGE AT PARK PLACE	40241	LG&E
VILLAGE OF OLDE ST ANDREWS	40241	LG&E
VILLAGE OF SPRINGHURST GARDENS	40241	LG&E
VILLAS OF ROCK SPRINGS	40241	LG&E
WESTPORT SUBDIVISION	40241	LG&E
WILLOW CREEK SEC 1	40241	LG&E
WILLOW CREEK SEC 2	40241	LG&E
WILLOW CREEK SEC 3	40241	LG&E
WILLOW CREEK SEC 4	40241	LG&E
WILLOW CREEK SEC 5	40241	LG&E
WILLOW CREEK SEC 6	40241	LG&E
WILLOW CREEK SEC 7	40241	LG&E
WOLF CREEK SEC 1	40241	LG&E
WOLF CREEK SEC 2	40241	LG&E
WOLF CREEK SEC 2A	40241	LG&E
WOLF CREEK SEC 3	40241	LG&E
WOLF CREEK SEC 4	40241	LG&E
WOLF CREEK WOODS	40241	LG&E
WOODS OF SAINT THOMAS THE SEC 7	40241	LG&E
WOODS OF SAINT THOMAS THE SEC B	40241	LG&E
WOODS OF SAINT THOMAS THE SEC C	40241	LG&E
WORTHINGTON PLACE SEC 1	40241	LG&E
WORTHINGTON PLACE SEC 2	40241	LG&E
WYNDHAM PLACE SEC 1	40241	LG&E
WYNDHAM PLACE SEC 2A	40241	LG&E
WYNDHAM PLACE SEC 2B	40241	LG&E
AUTUMN RIDGE SEC 1A	40242	LG&E
AUTUMN RIDGE SEC 2	40242	LG&E

BRIARWOOD SUBDIVISION	40242	LG&E
CANTERCHASE APT	40242	LG&E
EWING PLACE SEC 4-A	40242	LG&E
EWING PLACE SEC 4-B	40242	LG&E
HOLLY SPRINGS SEC 1	40242	LG&E
HOLLY SPRINGS SEC 2	40242	LG&E
HOLLY SPRINGS SEC 3	40242	LG&E
HOLLY SPRINGS SEC 4	40242	LG&E
HOLLY SPRINGS VILLAGE	40242	LG&E
PLANTATION HILLS SEC 2	40242	LG&E
POWERHOUSE LANE	40242	LG&E
WESTWOOD SEC 1	40242	LG&E
WESTWOOD SEC 2-A	40242	LG&E
WESTWOOD SEC 2-B	40242	LG&E
WESTWOOD SUBDIVISION	40242	LG&E
WOODBIDGE APARTMENTS II	40242	LG&E
WOODBIDGE APARTMENTS II	40242	LG&E
WOODBIDGE APARTMENTS PH 1	40242	LG&E
ANCHORAGE PIKE STATION SEC 2	40243	LG&E
ANCHORAGE PIKE STATION SEC 3	40243	LG&E
BELLEVUE PARK	40243	LG&E
BELLEWOOD GARDEN CONDOMINIUMS	40243	LG&E
BELMONT PARK SEC 1	40243	LG&E
BELMONT PARK SEC 2	40243	LG&E
BLANKENBAKER PLACE	40243	LG&E
BLANKENBAKER RETAIL	40243	LG&E
BLANKENBAKER TRAIL OFFICE	40243	LG&E
CEDAR DALE	40243	LG&E
COLONIAL COURT	40243	LG&E
COLONIAL COURT	40243	LG&E
CROSSCREEKE SEC 3-C	40243	LG&E
DOUGLASS HILLS SEC 1	40243	LG&E
DOUGLASS HILLS SEC 10	40243	LG&E
DOUGLASS HILLS SEC 2	40243	LG&E
DOUGLASS HILLS SEC 3	40243	LG&E
DOUGLASS HILLS SEC 4	40243	LG&E
DOUGLASS HILLS SEC 5	40243	LG&E
DOUGLASS HILLS SEC 6	40243	LG&E
DOUGLASS HILLS SEC 7	40243	LG&E
DOUGLASS HILLS SEC 9	40243	LG&E
DOUGLASS HILLS SEC 9	40243	LG&E
DOUGLASS POINTE SUBDIVISION	40243	LG&E
EASTGATE	40243	LG&E
EASTGATE OFFICE PARK II	40243	LG&E
EASTGATE VILLAGE ESTATES	40243	LG&E
EASTGATE VILLAGE SEC 2	40243	LG&E
EDEN CARE ASSISTED LIVING CENTER	40243	LG&E
EVERGREEN PARK NORTH	40243	LG&E
FOXGATE SEC 2	40243	LG&E
FOXGATE SEC 4	40243	LG&E
HIDDEN OAKS	40243	LG&E
MADISON STATION	40243	LG&E
MARTIN C B FARM	40243	LG&E
MEMORY PLACE PH 2	40243	LG&E
MEMORY PLACE SEC 1	40243	LG&E
MERIDIAN ON SHELBYVILLE	40243	LG&E
MIDDLEDALE SUBDIVISION	40243	LG&E
MIDDLETOWN APARTMENTS	40243	LG&E
MIDDLETOWN HEIGHTS	40243	LG&E
MIDDLETOWN PROFESSIONAL PARK	40243	LG&E
MIDDLETOWN STATION	40243	LG&E
MIDDLETOWN VILLA SEC 1	40243	LG&E

MIDDLETOWN VILLA SEC 2	40243	LG&E
MIDDLETOWN VILLA TOWNHOUSES	40243	LG&E
MIDDLETOWN VILLAGE CONDOS	40243	LG&E
REBEL HILL	40243	LG&E
ROBINDALE	40243	LG&E
ROBINDALE ESTATES	40243	LG&E
RUNNING CREEK ESTATES	40243	LG&E
RUNNING CREEK ESTATES SEC 2	40243	LG&E
RUNNING CREEK ESTATES SEC 3	40243	LG&E
RUNNING CREEK ESTATES SEC 4	40243	LG&E
RUNNING CREEK ESTATES SEC 5	40243	LG&E
SPRING HOUSE COVE	40243	LG&E
STARVIEW ESTATES	40243	LG&E
STORYPOINT OF LOUISVILLE	40243	LG&E
THE STATION AT MIDDLETOWN APARTMENTS	40243	LG&E
TOWER HEIGHTS	40243	LG&E
TOWNE CREEK PARK SEC 1	40243	LG&E
TOWNE CREEK SEC 1-A	40243	LG&E
TOWNE CREEK SEC 1-B	40243	LG&E
TOWNE CREEK SEC 2-A	40243	LG&E
TOWNE CREEK SEC 2-B	40243	LG&E
TOWNE CREEK SEC 2-C	40243	LG&E
URTON WOODS	40243	LG&E
URTON WOODS SECTION 2A	40243	LG&E
URTON WOODS SECTION 2B	40243	LG&E
VICTORIAN VILLAGE SUBDIVISION	40243	LG&E
VICTORY KNOLL APARTMENTS	40243	LG&E
VILLAGE OF TOWNE CREEK THE	40243	LG&E
WARREN PLACE	40243	LG&E
WILLIAMS RIDGE	40243	LG&E
WILLOW WOOD SEC 1	40243	LG&E
WOODLAND PARK	40243	LG&E
ACADEMY ESTATES	40245	LG&E
ACADEMY RIDGE SEC 2 PH 1	40245	LG&E
ACADEMY RIDGE SEC 2 PH 2	40245	LG&E
ACADEMY RIDGE-LANDIS LAKES	40245	LG&E
AIKEN INVESTMENTS FARM	40245	LG&E
ARBORGATE VILLAGE SEC 1	40245	LG&E
ARBORGATE VILLAGE SEC 2	40245	LG&E
ARNOLD PALMER BOULEVARD	40245	LG&E
ASH SUB PLAT	40245	LG&E
ASH SUB PLAT	40245	LG&E
BAY RUN SEC 1	40245	LG&E
BAY RUN SEC 2A	40245	LG&E
BAY RUN SEC 2B	40245	LG&E
BAY TREE SEC 1A	40245	LG&E
BAY TREE SEC 1B	40245	LG&E
BAY TREE SEC 2	40245	LG&E
BAY TREE SEC 3	40245	LG&E
BAY TREE SEC 4	40245	LG&E
BECKLEY VILLAGE	40245	LG&E
BECKLEY WOODS	40245	LG&E
BECKLEY WOODS	40245	LG&E
BECKLEY WOODS	40245	LG&E
BECKLEY WOODS SEC 1	40245	LG&E
BECKLEY WOODS SEC 2	40245	LG&E
BELLINGHAM PARK PH 1A	40245	LG&E
BRIDGEMORE ESTATES SEC 2	40245	LG&E
BRIDLE RUN SEC 1A	40245	LG&E
BRISTOL WOODS SEC 1	40245	LG&E
BRISTOL WOODS SEC 2	40245	LG&E

BROOKFIELD SEC 1	40245	LG&E
BROOKFIELD SEC 2A	40245	LG&E
BROOKFIELD SEC 2B	40245	LG&E
BROOKFIELD SEC 4	40245	LG&E
BROOKFIELD SEC 5A	40245	LG&E
BROOKFIELD SEC 5B	40245	LG&E
BROOKFIELD SEC 6	40245	LG&E
BROOKFIELD SEC 7	40245	LG&E
BROOKFIELD SEC 8	40245	LG&E
BROOKVIEW ESTATES	40245	LG&E
CHAMBERLAIN CROSSING BUSINESS PK	40245	LG&E
CHAMBERLAIN PLAZA	40245	LG&E
CHATHAM PARK @ POLO FIELDS SEC 1	40245	LG&E
CHATHAM PARK @ POLO FIELDS SEC 2	40245	LG&E
CHESTNUT GLEN	40245	LG&E
CLAIBOURNE CROSSINGS SEC 1	40245	LG&E
CLAIBOURNE CROSSINGS SEC 2	40245	LG&E
CLARITY POINT MEMORY CARE	40245	LG&E
COLDSTREAM SEC 1	40245	LG&E
COLDSTREAM SEC 1-A	40245	LG&E
COLDSTREAM SEC 2-A	40245	LG&E
COLDSTREAM SEC 2-B	40245	LG&E
COLDSTREAM SEC 3-A	40245	LG&E
COLDSTREAM SEC 3-B	40245	LG&E
COPPER POINTE	40245	LG&E
COPPERFIELD PH 1	40245	LG&E
COPPERFIELD PH 10	40245	LG&E
COPPERFIELD PH 11A	40245	LG&E
COPPERFIELD PH 11B	40245	LG&E
COPPERFIELD PH 2	40245	LG&E
COPPERFIELD PH 3	40245	LG&E
COPPERFIELD PH 4A	40245	LG&E
COPPERFIELD PH 4B	40245	LG&E
COPPERFIELD PH 6A	40245	LG&E
COPPERFIELD PH 6B	40245	LG&E
COPPERFIELD PH 6C	40245	LG&E
COPPERFIELD PH 7A	40245	LG&E
COPPERFIELD PH 7B	40245	LG&E
COPPERFIELD PH 8	40245	LG&E
COPPERFIELD PH 9	40245	LG&E
COVENTRY PLACE	40245	LG&E
CURRY CROSSINGS SEC 1A	40245	LG&E
CURRY CROSSINGS SEC 1B	40245	LG&E
ECHO TRAIL FARMS	40245	LG&E
ENCLAVE AT LAKE FOREST	40245	LG&E
ENGLISH STATION	40245	LG&E
FAIRFIELD SUB SEC 1	40245	LG&E
FAIRFIELD SUB SEC 2	40245	LG&E
FAIRFIELD SUB SEC 3	40245	LG&E
FINCASTLE SEC 2	40245	LG&E
FINCASTLE SEC 2	40245	LG&E
FINCASTLE SEC 5	40245	LG&E
FINCASTLE SEC 5 PH 1	40245	LG&E
FINCASTLE SEC 5 PH 2	40245	LG&E
FINCASTLE SEC 6	40245	LG&E
FINCASTLE SEC 7	40245	LG&E
FINCASTLE SEC 8	40245	LG&E
FLAT ROCK ESTATES	40245	LG&E
FLAT ROCK RIDGE SEC 1	40245	LG&E
FLAT ROCK RIDGE SEC 2A	40245	LG&E
FLAT ROCK RIDGE SEC 2B	40245	LG&E

FLAT ROCK RIDGE SEC 3	40245	LG&E
FLAT ROCK RIDGE SEC 4	40245	LG&E
FLAT ROCK RIDGE SEC 4	40245	LG&E
FORD CHILD CARE CENTER	40245	LG&E
FOREST PLACE	40245	LG&E
FOREST POINTE WOODS	40245	LG&E
FOREST SPRINGS NORTH	40245	LG&E
FOREST SPRINGS NORTH SEC 1A	40245	LG&E
FOREST SPRINGS NORTH SEC 1B	40245	LG&E
FOREST SPRINGS NORTH SEC 2A	40245	LG&E
FOREST SPRINGS NORTH SEC 2B	40245	LG&E
FOREST SPRINGS NORTH SEC 3	40245	LG&E
FOREST SPRINGS NORTH SEC 4A	40245	LG&E
FOREST SPRINGS NORTH SEC 4B	40245	LG&E
FOREST SPRINGS SEC 1A	40245	LG&E
FOREST SPRINGS SEC 1B	40245	LG&E
FOREST SPRINGS SEC 2	40245	LG&E
FOREST SPRINGS SEC 3	40245	LG&E
FOREST SPRINGS SEC 4	40245	LG&E
FOREST SPRINGS SEC 5	40245	LG&E
FOREST SPRINGS SEC 6	40245	LG&E
FOREST SPRINGS SEC 7	40245	LG&E
FOREST SPRINGS SEC 8	40245	LG&E
FOREST SPRINGS SEC 9A	40245	LG&E
FOREST SPRINGS SEC 9B	40245	LG&E
FOSSIL CREEK SEC 1	40245	LG&E
FOX RUN SEC 1	40245	LG&E
FOX RUN SEC 2	40245	LG&E
FOX RUN SEC 4	40245	LG&E
GARDENS OF LAKE FOREST SEC 28A	40245	LG&E
GARDINER PARK SEC 2	40245	LG&E
GARDINER PARK SEC 2 PH 2	40245	LG&E
GARDINER PARK SEC 2 PH 3	40245	LG&E
GARDINER PARK SEC 3	40245	LG&E
GARDINER PARK WEST SEC 1	40245	LG&E
GLEN LAKES SEC 1A	40245	LG&E
GLEN LAKES SEC 1B	40245	LG&E
GLEN LAKES SEC 2	40245	LG&E
GLEN LAKES SEC 4 PH 1	40245	LG&E
GLEN LAKES SEC 4 PH 2	40245	LG&E
GLEN LAKES SEC 4 PH 3	40245	LG&E
GREY LEDGE CONDO'S	40245	LG&E
HAMILTON SPRINGS	40245	LG&E
HAMILTON SPRINGS	40245	LG&E
HAMILTON SPRINGS SEC 1 PH 1	40245	LG&E
HAMILTON SPRINGS SEC 2	40245	LG&E
HAMILTON SPRINGS SEC 3	40245	LG&E
HERMITAGE RIDGE FARMS SEC 2	40245	LG&E
JOHNSON ROAD FARMS	40245	LG&E
LAKE FOREST	40245	LG&E
LAKE FOREST	40245	LG&E
LAKE FOREST 36B	40245	LG&E
LAKE FOREST ACROSS BUSH FARM RD	40245	LG&E
LAKE FOREST ESTATE	40245	LG&E
LAKE FOREST ESTATE PH A	40245	LG&E
LAKE FOREST ESTATE PH B	40245	LG&E
LAKE FOREST ESTATE PH C	40245	LG&E
LAKE FOREST ESTATE PH D	40245	LG&E
LAKE FOREST HIGHLANDS	40245	LG&E
LAKE FOREST HIGHLANDS SEC 1A	40245	LG&E
LAKE FOREST HIGHLANDS SEC 1B	40245	LG&E



LAKE FOREST HIGHLANDS SEC 2	40245	LG&E
LAKE FOREST HIGHLANDS SEC 3	40245	LG&E
LAKE FOREST LEGACY	40245	LG&E
LAKE FOREST NORTH TRAIN TRESTLE	40245	LG&E
LAKE FOREST PARKWAY	40245	LG&E
LAKE FOREST SEC 10	40245	LG&E
LAKE FOREST SEC 11	40245	LG&E
LAKE FOREST SEC 11B	40245	LG&E
LAKE FOREST SEC 11C	40245	LG&E
LAKE FOREST SEC 11D	40245	LG&E
LAKE FOREST SEC 12	40245	LG&E
LAKE FOREST SEC 13	40245	LG&E
LAKE FOREST SEC 15	40245	LG&E
LAKE FOREST SEC 2	40245	LG&E
LAKE FOREST SEC 21	40245	LG&E
LAKE FOREST SEC 21A	40245	LG&E
LAKE FOREST SEC 21B	40245	LG&E
LAKE FOREST SEC 22	40245	LG&E
LAKE FOREST SEC 23	40245	LG&E
LAKE FOREST SEC 24A	40245	LG&E
LAKE FOREST SEC 24A	40245	LG&E
LAKE FOREST SEC 24A	40245	LG&E
LAKE FOREST SEC 24B	40245	LG&E
LAKE FOREST SEC 25	40245	LG&E
LAKE FOREST SEC 26A & 32A	40245	LG&E
LAKE FOREST SEC 26B & 32B	40245	LG&E
LAKE FOREST SEC 27	40245	LG&E
LAKE FOREST SEC 28B	40245	LG&E
LAKE FOREST SEC 29A	40245	LG&E
LAKE FOREST SEC 29B	40245	LG&E
LAKE FOREST SEC 29D-1	40245	LG&E
LAKE FOREST SEC 29D-2	40245	LG&E
LAKE FOREST SEC 2A	40245	LG&E
LAKE FOREST SEC 3	40245	LG&E
LAKE FOREST SEC 30A	40245	LG&E
LAKE FOREST SEC 30B	40245	LG&E
LAKE FOREST SEC 31A	40245	LG&E
LAKE FOREST SEC 31B	40245	LG&E
LAKE FOREST SEC 31C	40245	LG&E
LAKE FOREST SEC 34A	40245	LG&E
LAKE FOREST SEC 34B	40245	LG&E
LAKE FOREST SEC 34C	40245	LG&E
LAKE FOREST SEC 35	40245	LG&E
LAKE FOREST SEC 36A	40245	LG&E
LAKE FOREST SEC 37A	40245	LG&E
LAKE FOREST SEC 37B	40245	LG&E
LAKE FOREST SEC 37C	40245	LG&E
LAKE FOREST SEC 38A	40245	LG&E
LAKE FOREST SEC 38B	40245	LG&E
LAKE FOREST SEC 39A-1	40245	LG&E
LAKE FOREST SEC 39A-2	40245	LG&E
LAKE FOREST SEC 39B	40245	LG&E
LAKE FOREST SEC 39C	40245	LG&E
LAKE FOREST SEC 39D-1	40245	LG&E
LAKE FOREST SEC 39D-2	40245	LG&E
LAKE FOREST SEC 4	40245	LG&E
LAKE FOREST SEC 41	40245	LG&E
LAKE FOREST SEC 42	40245	LG&E
LAKE FOREST SEC 43	40245	LG&E
LAKE FOREST SEC 44	40245	LG&E
LAKE FOREST SEC 46A	40245	LG&E

LAKE FOREST SEC 46B	40245	LG&E
LAKE FOREST SEC 47A	40245	LG&E
LAKE FOREST SEC 47B	40245	LG&E
LAKE FOREST SEC 47C	40245	LG&E
LAKE FOREST SEC 5	40245	LG&E
LAKE FOREST SEC 50	40245	LG&E
LAKE FOREST SEC 51A	40245	LG&E
LAKE FOREST SEC 51B	40245	LG&E
LAKE FOREST SEC 54A	40245	LG&E
LAKE FOREST SEC 54B	40245	LG&E
LAKE FOREST SEC 54C	40245	LG&E
LAKE FOREST SEC 56	40245	LG&E
LAKE FOREST SEC 6	40245	LG&E
LAKE FOREST SEC 7	40245	LG&E
LAKE FOREST SEC 8A	40245	LG&E
LAKE FOREST SEC 8B	40245	LG&E
LAKE FOREST SEC 9	40245	LG&E
LAKE FOREST SOUTH TRAIN TRESTLE	40245	LG&E
LAKE FOREST VILLAGE	40245	LG&E
LAKE VIEW AT POLO FIELDS N SEC 1	40245	LG&E
LAKE VIEW AT POLO FIELDS N SEC 2	40245	LG&E
LAKE VIEW AT POLO FIELDS SEC 1	40245	LG&E
LANDIS LAKES SEC 1	40245	LG&E
LANDIS LAKES SEC 2	40245	LG&E
LANDIS LAKES TOWNCENTER	40245	LG&E
LONG RUN ESTATES	40245	LG&E
MEADOWS AT THE POLO FIELDS PH 4	40245	LG&E
MEADOWS AT THE POLO FIELDS SEC 2	40245	LG&E
MELONE BROS SUBDIVISION	40245	LG&E
MEREMONT AT LONG RUN SEC 1	40245	LG&E
MEREMONT AT LONG RUN SEC 2	40245	LG&E
MIDLAND MEADOWS	40245	LG&E
MSD LONG CREEK WAY	40245	LG&E
NORTH BECKLEY STATION TOWNHOMES	40245	LG&E
OAKHURST PH 8	40245	LG&E
OAKHURST SEC 1	40245	LG&E
OAKHURST SEC 2A	40245	LG&E
OAKHURST SEC 2B	40245	LG&E
OAKHURST SEC 3	40245	LG&E
OAKHURST SEC 4	40245	LG&E
OAKHURST SEC 5A	40245	LG&E
OAKHURST SEC 5B	40245	LG&E
OAKHURST SEC 6	40245	LG&E
OAKHURST SEC 7	40245	LG&E
OLD HENRY CROSSING LOT 13	40245	LG&E
OLD HENRY CROSSING SEC 1	40245	LG&E
OLD HENRY FARMS	40245	LG&E
OLIVER STATION	40245	LG&E
PARK SPRINGS SEC 1	40245	LG&E
PINE TREE VILLA	40245	LG&E
PINNACLE GARDENS CONDOS	40245	LG&E
POLO FIELDS	40245	LG&E
POLO FIELDS SEC 11A	40245	LG&E
POLO FIELDS SEC 12 & REV 11A	40245	LG&E
POLO FIELDS SEC 13	40245	LG&E
POLO FIELDS SEC 14	40245	LG&E
POLO FIELDS SEC 15	40245	LG&E
POLO FIELDS SEC 16	40245	LG&E
POLO FIELDS SEC 17	40245	LG&E
POLO FIELDS SEC 17	40245	LG&E
POLO FIELDS SEC 17A	40245	LG&E

RIDGEVIEW SUBDIVISION	40245	LG&E
SADDLEBROOK SEC 1A	40245	LG&E
SADDLEBROOK SEC 2	40245	LG&E
SADDLEBROOK SEC 3	40245	LG&E
SHOPS OF FOREST SPRINGS PH 2	40245	LG&E
SHOPS OF FOREST SPRINGS SEC 1	40245	LG&E
SOUTHFIELD	40245	LG&E
SOUTHFIELD AT THE POLO FIELDS	40245	LG&E
ST JOSEPH'S	40245	LG&E
SYCAMORE RIDGE	40245	LG&E
TERRA DEVELOPMENT CORP	40245	LG&E
TERRACES AT FOREST SPRINGS	40245	LG&E
THE COURTYARDS AT CURRY FARMS SEC 1	40245	LG&E
THE ENCLAVE AT GLEN LAKES SEC 1	40245	LG&E
THE ENCLAVE AT GLEN LAKES SEC 2	40245	LG&E
THE ESTATES AT FLOYDS FORK SEC 1	40245	LG&E
THE ESTATES OF BECKLEY CROSSING	40245	LG&E
THE FALLS AT OLD HENRY	40245	LG&E
THE HILLS OF BECKLEY STATION 2	40245	LG&E
THE MEADOWS AT FLOYDS FORK SEC 1	40245	LG&E
THE MEADOWS AT POLO FIELDS PH 1	40245	LG&E
THE MEADOWS AT POLO FIELDS PH 3	40245	LG&E
THE MEADOWS OF FOX RUN	40245	LG&E
THE OVERLOOK AT FLOYDS FORK	40245	LG&E
THE OVERLOOK AT PERSIMMON RIDGE	40245	LG&E
THE PADDOCK @ EASTPOINT PH 1	40245	LG&E
THE POLO FIELDS PH 1	40245	LG&E
THE POLO FIELDS PH 1A	40245	LG&E
THE POLO FIELDS PH 1A	40245	LG&E
THE POLO FIELDS SEC 2	40245	LG&E
THE POLO FIELDS SEC 3	40245	LG&E
THE POLO FIELDS SEC 3-A	40245	LG&E
THE POLO FIELDS SEC 4	40245	LG&E
THE POLO FIELDS SEC 5	40245	LG&E
THE POLO FIELDS SEC 6	40245	LG&E
THE POLO FIELDS SEC 7	40245	LG&E
THE POLO FIELDS SEC 8	40245	LG&E
THE POLO FIELDS SEC 9	40245	LG&E
THE RESERVE OF LANDIS SPRINGS	40245	LG&E
THE RESERVE OF POLO FIELDS SEC 2	40245	LG&E
THE RESERVE OF POLO FIELDS SEC 3	40245	LG&E
THE RESERVE OF POLO FIELDS SEC1A	40245	LG&E
THE RESERVE OF POLO FIELDS SEC1B	40245	LG&E
THE RIDGE AT OLD HENRY ROAD	40245	LG&E
THE SUMMIT AT POLO FIELDS	40245	LG&E
THE TROON AT LANDIS LAKES	40245	LG&E
THE VILLAS	40245	LG&E
THE VILLAS AT FLOYDS FORK SEC 1	40245	LG&E
THE VILLAS AT FLOYDS FORK SEC 2	40245	LG&E
THE VILLAS OF FOREST SPRINGS	40245	LG&E
THORNWOOD SEC 1	40245	LG&E
TOWNHOMES OF BAY RUN	40245	LG&E
TOWNHOMES OF BAY RUN	40245	LG&E
TRILOGY HEALTHCARE LOUISVILLE	40245	LG&E
TWIN LAKES AT FLOYDS FORK SEC 1	40245	LG&E
TWIN LAKES AT FLOYDS FORK SEC 2	40245	LG&E
VALENCIA, VILLAS OF LANDIS LAKES	40245	LG&E
VALHALLA VISTA CONDOS	40245	LG&E
VILLAGE GREEN SEC 1	40245	LG&E
VILLAGES AT IDLEWILD	40245	LG&E
VILLAGES OF ENGLISH STATION II	40245	LG&E

VILLAS AT SIGNATURE POINT SEC 1	40245	LG&E
VININGS AT CLAIBORNE	40245	LG&E
WATERSTONE PARK	40245	LG&E
WESTPORT INDUSTRIAL PARK	40245	LG&E
WESTPORT RD INDUSTRIAL PARK	40245	LG&E
WESTPORT RIDGE PATIO HOMES	40245	LG&E
WESTPORT WOODS CONDOMINIUMS	40245	LG&E
WILLOW COVE	40245	LG&E
WOODLANDS CREEK EXTENSION	40245	LG&E
WOODLANDS CREEK SEC 1	40245	LG&E
WOODMONT PH 1A	40245	LG&E
WOODMONT PH 1B	40245	LG&E
WOODMONT PH 2	40245	LG&E
WOODMONT PH 3	40245	LG&E
WOODMONT PH 4A	40245	LG&E
WOODMONT PH 4B	40245	LG&E
WOODMONT PH 5A	40245	LG&E
WOODMONT PH 5B	40245	LG&E
WOODMONT PH 6	40245	LG&E
WOODS OF LANDIS LAKES SEC 1	40245	LG&E
WOODS OF LANDIS LAKES SEC 2	40245	LG&E
WOODS OF LANDIS LAKES SEC 3	40245	LG&E
WYNDEMERE CONDOMINIUMS	40245	LG&E
WYNDOVER HILLS SEC 1	40245	LG&E
BLUEBERRY	40258	LG&E
CLARKS SUB (ADAMS/PRINGLE)	40258	LG&E
CRAWFORD CROSSING APTS	40258	LG&E
DEVEREAUX SEC 1	40258	LG&E
DEVEREAUX SEC 2	40258	LG&E
FEYHURST SEC 1	40258	LG&E
FEYHURST SEC 1A	40258	LG&E
FEYHURST SEC 2B	40258	LG&E
FINISH LINE APARTMENTS	40258	LG&E
FINISH LINE APARTMENTS	40258	LG&E
GAGELAND SEC 1	40258	LG&E
GAGELAND SEC 2	40258	LG&E
GAGELAND SEC 3	40258	LG&E
GLENGREEN	40258	LG&E
GRANDEL FARMS INNOVATIVE SUBD	40258	LG&E
GRANDEL FARMS SEC 1 & 2	40258	LG&E
GRANDEL FARMS SEC 3	40258	LG&E
GRANDEL FARMS SEC 4	40258	LG&E
GRANDEL FARMS SEC 5	40258	LG&E
GRANDEL FARMS SEC 6	40258	LG&E
GRANDEL FARMS SEC 8	40258	LG&E
GRANDEL FARMS SEC 9	40258	LG&E
GRANDEL FOREST ESTATES SEC 1	40258	LG&E
GRANDEL FOREST ESTATES SEC 2	40258	LG&E
GREEN MILL CENTER	40258	LG&E
GREEN RIDGE ESTATES SEC 4	40258	LG&E
GREENBELT MARKET CENTER	40258	LG&E
GREENFIELD	40258	LG&E
GREENFIELD SEC 1	40258	LG&E
GREENFIELD SEC 2	40258	LG&E
GREENFIELD SEC 3A	40258	LG&E
GREENFIELD SEC 3B	40258	LG&E
GREENFIELD SEC 4	40258	LG&E
GREENRIDGE ESTATES SEC 1	40258	LG&E
GREENRIDGE ESTATES SEC 2	40258	LG&E
GREENRIDGE ESTATES SEC 3-A	40258	LG&E
GREENRIDGE ESTATES SEC 3-B	40258	LG&E

GREENRIDGE ESTATES SEC 5	40258	LG&E
GREENRIDGE ESTATES SEC 6	40258	LG&E
GREENRIDGE ESTATES SEC 7A	40258	LG&E
GREENRIDGE ESTATES SEC 7B	40258	LG&E
GREENRIDGE ESTATES SEC 7D	40258	LG&E
GREENWOOD MEADOWS SEC 1	40258	LG&E
GREENWOOD MEADOWS SEC 2	40258	LG&E
GREENWOOD PLACE PH 1	40258	LG&E
GREENWOOD PLACE PH 2	40258	LG&E
GREENWOOD TERRACE SEC 1	40258	LG&E
GREENWOOD VILLA	40258	LG&E
HEAVENLY HEIGHTS SEC 3-B	40258	LG&E
HUNTER HILLS TRACE	40258	LG&E
HUNTERS CREEK PH 1	40258	LG&E
HUNTERS CREEK SEC 2 PH A	40258	LG&E
HUNTERS CREEK SEC 2 PH B	40258	LG&E
HUNTERS CREEK SEC 3	40258	LG&E
HUNTERS HILL SEC 1-B	40258	LG&E
HUNTERS HILL SEC 1-C	40258	LG&E
HUNTERS HILL SEC 1-D	40258	LG&E
HUNTERS HILL SEC 2	40258	LG&E
HUNTERS PARK SEC 1	40258	LG&E
HUNTERS PARK SEC 2	40258	LG&E
HUNTERS TERRACE SEC 4	40258	LG&E
KENBROOK POINTE	40258	LG&E
MARYMAN MANOR SEC 6	40258	LG&E
MHP, LAZY ACRES	40258	LG&E
MOSS CREEK SEC 1	40258	LG&E
MOSS CREEK SEC 2-6	40258	LG&E
PLEASURE RIDGE POINTE	40258	LG&E
PLEASURE RIDGE POINTE SEC 1	40258	LG&E
PLEASURE RIDGE POINTE SEC 2	40258	LG&E
PLEASURE RIDGE POINTE SEC 3	40258	LG&E
PREMIER ESTATES	40258	LG&E
RIVER BREEZE	40258	LG&E
RIVERGREEN SEC 1	40258	LG&E
RIVERGREEN SEC 2	40258	LG&E
RIVERGREEN SEC 3	40258	LG&E
RIVERPORT	40258	LG&E
RIVERPORT PHASE 2	40258	LG&E
RIVERPORT PHASE 2	40258	LG&E
RIVERPORT PHASE 3	40258	LG&E
RIVERPORT PHASE 4	40258	LG&E
RIVERPORT SEC 1	40258	LG&E
RIVERPORT SEC 2	40258	LG&E
RIVERPORT SEC 4	40258	LG&E
RIVERPORT SEC 5	40258	LG&E
RIVERPORT SEC 5 LOT 137	40258	LG&E
RIVERPORT SEC 6	40258	LG&E
RIVERPORT SEC 7	40258	LG&E
RIVERS END GARDEN HOMES	40258	LG&E
RIVIERA PARK SEC 2-B	40258	LG&E
RIVIERA PARK SEC 3-A	40258	LG&E
RIVIERA PARK SEC 3-C	40258	LG&E
RIVIERA PARK SEC 3-D	40258	LG&E
RIVIERA PARK SEC 3-E	40258	LG&E
SOUTHWEST CHRISTIAN ACADAMY PH 1	40258	LG&E
ST ANDREWS CHURCH RD & DIXIE HWY	40258	LG&E
STANDING OAK MANOR	40258	LG&E
SYLVANIA SUBDIVISION	40258	LG&E
TERRY MANOR SEC 2	40258	LG&E

TERRY MANOR SEC 3	40258	LG&E
TERRY MANOR WEST SEC 1A	40258	LG&E
TERRY MANOR WEST SEC 1B	40258	LG&E
THE WOODS OF FEYHURST SEC 1	40258	LG&E
THE WOODS OF FEYHURST SEC 2	40258	LG&E
TRIPLETT WOODS	40258	LG&E
VILLAGE GREEN SOUTH	40258	LG&E
WESTLAND MALL SUBDIVISION	40258	LG&E
WESTWIND PARK SEC 4-A	40258	LG&E
WESTWIND PARK SEC 4-B	40258	LG&E
WESTWIND PARK SEC 4-C	40258	LG&E
WILKE RIDGE SEC 3A	40258	LG&E
WILKE RIDGE SEC 3B	40258	LG&E
ASHBY GREEN APARTMENT HOMES	40272	LG&E
ASHBY WOODS SEC 1	40272	LG&E
ASHBY WOODS SEC 2	40272	LG&E
ASHBY WOODS SEC 3	40272	LG&E
ASHBY WOODS SEC 4	40272	LG&E
BEE LICK CREEK	40272	LG&E
BETHANY OAKS SEC 1	40272	LG&E
BETHANY OAKS SEC 2	40272	LG&E
BETHANY OAKS SEC 3	40272	LG&E
BETHANY OAKS SEC 4	40272	LG&E
BRIDGEGATE SEC 1	40272	LG&E
BRIDGEGATE SEC 2	40272	LG&E
BRIDGEGATE SEC 3	40272	LG&E
BRIDGEGATE SEC 4	40272	LG&E
BRIDGEGATE SEC 5	40272	LG&E
CARRINGTON PARK APTS	40272	LG&E
CHARIOT RUN CONDOMINIUMS	40272	LG&E
ELYSIAN FIELDS SEC 1	40272	LG&E
ELYSIAN FIELDS SEC 2	40272	LG&E
FARNSLEY-MOREMEN HISTORIC DISTRI	40272	LG&E
FAWN LAKES SEC 1	40272	LG&E
FAWN LAKES SEC 3A	40272	LG&E
GLEN HILL MANOR SUBDIVISION	40272	LG&E
GLEN HILL MANOR SUBDIVISION	40272	LG&E
GOLDEN MEADOWS SEC 1-C	40272	LG&E
GRAFTON PLACE SEC 1	40272	LG&E
GRAFTON PLACE SEC 2	40272	LG&E
GRAFTON PLACE SEC 3	40272	LG&E
GREEN VALLEY	40272	LG&E
HANEY WAY APARTMENTS	40272	LG&E
HAWTHORNE POINTE CONDO'S	40272	LG&E
HEATHER POINTE	40272	LG&E
HYVIEW ESTATES SUBDIVISION	40272	LG&E
KENNEDY PLACE SUBDIVISION	40272	LG&E
LEEMONT ACRES SEC 2	40272	LG&E
NEW SOLAR VILLAGE	40272	LG&E
OLD VINEYARD PLACE SEC 1	40272	LG&E
OLD VINEYARD PLACE SEC 2	40272	LG&E
OLD VINEYARD PLACE SEC 3	40272	LG&E
ORELL STATION PH 2	40272	LG&E
ORELL STATION SEC 1A	40272	LG&E
ORELL STATION SEC 1B	40272	LG&E
ORELL STATION SEC 1C	40272	LG&E
OSBOURNE SHOPPING CNT.	40272	LG&E
PINE TRACE SEC 1	40272	LG&E
PINE TRACE SEC 2	40272	LG&E
PINE TRACE SEC 3	40272	LG&E
PINNACLE PLACE SEC 1A & 1B	40272	LG&E

PINNACLE PLACE SEC 2	40272	LG&E
PLEASANT GROVE	40272	LG&E
PLEASANT VIEW SEC 2	40272	LG&E
PLEASANT VIEW SEC 3	40272	LG&E
PLEASANT VIEW SUBDIVISION	40272	LG&E
PRAIRIE HILLS SUBDIVISION	40272	LG&E
RIVER BREEZE SOUTH APT COMPLEX	40272	LG&E
RIVER POINTE APARTMENTS	40272	LG&E
SENNRIDGE ACRES SEC 2	40272	LG&E
SOUTHERN ACRES	40272	LG&E
SOUTHGATE PARK	40272	LG&E
SPRING VALLEY	40272	LG&E
STATION POINTE	40272	LG&E
STONE CREEK LODGE	40272	LG&E
STONECREEK RETIREMENT APARTMENTS	40272	LG&E
STONERIDGE LANDING SEC 1	40272	LG&E
STONERIDGE LANDING SEC 2	40272	LG&E
STONERIDGE LANDING SEC 3A	40272	LG&E
STONERIDGE LANDING SEC 4	40272	LG&E
STONERIDGE LANDING SEC 5	40272	LG&E
STONERIDGE LANDING SEC 5A	40272	LG&E
STONERIDGE LANDING SEC 5B	40272	LG&E
STONESTREET APARTMENTS	40272	LG&E
SUN VALLEY	40272	LG&E
SUN VALLEY SEC 2-B	40272	LG&E
TARRYTOWNE SEC 1	40272	LG&E
TARRYTOWNE SEC 2	40272	LG&E
TARRYTOWNE SEC 3-A	40272	LG&E
TARRYTOWNE SEC 3-B	40272	LG&E
TARRYTOWNE SEC 4	40272	LG&E
TARRYTOWNE SEC 5	40272	LG&E
TARRYTOWNE SEC 6	40272	LG&E
TARRYTOWNE SEC 7	40272	LG&E
THE GARDENS OF VALLEY VIEW	40272	LG&E
THE VILLAS AT PINNACLE PLACE	40272	LG&E
THOMPSON E V / H I CRACROFT	40272	LG&E
THUNDERBIRD ACRES	40272	LG&E
THUNDERBIRD MANOR SEC 1 A-1	40272	LG&E
THUNDERBIRD MANOR SEC 1 A-2	40272	LG&E
THUNDERBIRD MANOR SEC 1-B	40272	LG&E
THUNDERBIRD MANOR SEC 1-C	40272	LG&E
VALLEY COMMONS	40272	LG&E
VALLEY FARMS PH 1,2, & 3	40272	LG&E
VALLEY VIEW	40272	LG&E
VALLEY VILLAGE SEC 3-B	40272	LG&E
VALLEY VILLAGE SEC 3-D	40272	LG&E
VILLA ANA	40272	LG&E
WELCH ADD TO ORELL	40272	LG&E
WINDING BROOK	40272	LG&E
WINDSOR FOREST SEC 1	40272	LG&E
WINDSOR FOREST SEC 4	40272	LG&E
WINDSOR FOREST SEC 5	40272	LG&E
WINDSOR FOREST SEC 7	40272	LG&E
WINDSOR PLACE SEC 1	40272	LG&E
WINDSOR PLACE SEC 2	40272	LG&E
WINDSOR PLACE SEC 3	40272	LG&E
WINDSOR PLACE SEC 4	40272	LG&E
WINDSOR PLACE SEC 4	40272	LG&E
WINDSOR PLACE SEC 5	40272	LG&E
WOODRIDGE LAKE	40272	LG&E
WOODRIDGE LAKE SEC 1	40272	LG&E

WOODRIDGE LAKE SEC 2	40272	LG&E
WOODRIDGE LAKE SEC 3	40272	LG&E
WOODRIDGE LAKE SEC 4	40272	LG&E
WOODS OF FARNLSLEY MOORMAN	40272	LG&E
ADAMS RUN SEC 1-B	40291	LG&E
ADAMS RUN SEC 2	40291	LG&E
ADAMS RUN SEC 3A	40291	LG&E
ADAMS RUN SEC 4	40291	LG&E
ADAMS RUN SEC 5	40291	LG&E
ADAMS RUN SEC 6	40291	LG&E
ADAMS RUN SEC 7	40291	LG&E
ADAMS RUN SEC 8	40291	LG&E
ANDERSON PARK	40291	LG&E
ANNALISA SUBDIVISION	40291	LG&E
BANNON CROSSINGS SEC 2B	40291	LG&E
BANNON CROSSINGS SEC 3A-1	40291	LG&E
BARDSTOWN ROAD HEIGHTS	40291	LG&E
BARDSTOWN WOODS SEC 1	40291	LG&E
BARDSTOWN WOODS SEC 2	40291	LG&E
BARDSTOWN WOODS SEC 3	40291	LG&E
BARDSTOWN WOODS SEC 4	40291	LG&E
BARDSTOWN WOODS SEC 5	40291	LG&E
BARDSTOWN WOODS SEC 6	40291	LG&E
BARDSTOWN WOODS SEC 7	40291	LG&E
BARDSTOWN WOODS SOUTH SEC 8	40291	LG&E
BEAUMONT SENIOR LIVING	40291	LG&E
BIRCHWOOD SEC 1	40291	LG&E
BIRCHWOOD SEC 2	40291	LG&E
BIRCHWOOD SEC 3A	40291	LG&E
BIRCHWOOD SEC 3B	40291	LG&E
BRANDYWYNE SEC 1	40291	LG&E
BRANDYWYNE SEC 2	40291	LG&E
BRANDYWYNE SEC 3	40291	LG&E
BRANDYWYNE WOODS	40291	LG&E
BRECKENRIDGE MEADOW SEC 2	40291	LG&E
BRENTWOOD COMMONS	40291	LG&E
BRIGHTON SPRINGS SEC 1	40291	LG&E
BRIGHTON SPRINGS SEC 2A	40291	LG&E
BRIGHTON SPRINGS SEC 2B	40291	LG&E
BRIGHTON SPRINGS SEC 2C	40291	LG&E
BRIGHTON SPRINGS SEC 3	40291	LG&E
BROAD RUN	40291	LG&E
BROADFERN SUB SEC 2	40291	LG&E
BROOKRIDGE VILLAGE	40291	LG&E
BRYNWOOD SUB SEC 1	40291	LG&E
BRYNWOOD SUB SEC 2	40291	LG&E
BRYNWOOD SUB SEC 3	40291	LG&E
BRYNWOOD SUB SEC 4	40291	LG&E
BUCKINGHAM ESTATES	40291	LG&E
BURGER KING	40291	LG&E
CAMBRIDGE COMMONS GARDENHOMES 1	40291	LG&E
CAMBRIDGE COMMONS GARDENHOMES 2	40291	LG&E
CAMBRIDGE COMMONS GARDENHOMES 3A	40291	LG&E
CASA LANDA SEC 1	40291	LG&E
CASA LANDA SEC 2	40291	LG&E
CEDAR CREEK GARDENS	40291	LG&E
CEDAR CREEK SUB SEC 2B	40291	LG&E
CEDAR CREEK SUB SEC 4	40291	LG&E
CEDAR CREEK SUB SEC 5	40291	LG&E
CEDAR CREEK SUB SEC 6	40291	LG&E
CEDAR GLEN SEC 1	40291	LG&E



CEDAR GLEN SEC 2	40291	LG&E
CEDAR LAKE PARK SEC 1	40291	LG&E
CEDAR LAKE PARK SEC 2	40291	LG&E
CEDAR LAKE PARK SEC 3	40291	LG&E
CEDAR LAKE PARK SEC 4	40291	LG&E
CEDAR MEADOWS	40291	LG&E
CEDAR RIDGE	40291	LG&E
CEDAR SPRINGS CENTER	40291	LG&E
CEDARS SUB THE	40291	LG&E
CEDARS SUB THE	40291	LG&E
CHENOWETH PARK ESTATES SEC 2	40291	LG&E
CHISM TRAIL SEC 1	40291	LG&E
COURTYARD AT WOODHAVEN	40291	LG&E
CRAST J R	40291	LG&E
CREEK HOLLOW	40291	LG&E
CREEK VIEW ESTATES SEC 1	40291	LG&E
CREEK VIEW ESTATES SEC 2	40291	LG&E
CREEK VIEW ESTATES SEC 3	40291	LG&E
CREEK VIEW ESTATES SEC 4	40291	LG&E
CREEK VIEW ESTATES SEC 4	40291	LG&E
CREEK VIEW ESTATES SEC 5	40291	LG&E
CREEKSIDE TERRACE	40291	LG&E
CREEKWOOD CONDOS	40291	LG&E
EAGLES CREST	40291	LG&E
EAGLES CREST PH 4	40291	LG&E
EAGLES CREST SEC 2	40291	LG&E
EAGLES CREST SEC 3	40291	LG&E
ESTATE RIDGE	40291	LG&E
EXTRA SPACE STORAGE	40291	LG&E
FAIRWAY ACRES	40291	LG&E
FAIRWOOD OAKS	40291	LG&E
FARMERS CENTER	40291	LG&E
FARMGATE MEADOWS SUB SEC 1	40291	LG&E
FARMGATE MEADOWS SUB SEC 2	40291	LG&E
FARMGATE MEADOWS SUB SEC 3	40291	LG&E
FARMGATE MEADOWS SUB SEC 4	40291	LG&E
FARMGATE MEADOWS SUB SEC 5	40291	LG&E
FARMGATE MEADOWS SUB SEC 6	40291	LG&E
FARMGATE SEC 1	40291	LG&E
FARMGATE SEC 2	40291	LG&E
FARMGATE SEC 3A	40291	LG&E
FARMGATE SEC 3B	40291	LG&E
FARMGATE SEC 3C	40291	LG&E
FARMGATE SEC 4	40291	LG&E
FARMGATE SEC 5	40291	LG&E
FARMGATE SEC 6	40291	LG&E
FARMGATE SPRINGS	40291	LG&E
FARMGATE SPRINGS II	40291	LG&E
FARMSTEAD SUBDIVISION PH 1	40291	LG&E
FERN CREEK CHRISTIAN CHURCH	40291	LG&E
FERN HILL SEC 4	40291	LG&E
FERN HILL SEC 6	40291	LG&E
FERN HILL SEC 7-A	40291	LG&E
FERN HILL SEC 7-C	40291	LG&E
FERN HILL SEC 8-A	40291	LG&E
FERN HILL SEC 8-B	40291	LG&E
FERNCREEK ACRES	40291	LG&E
FERNDAL E GARDENS	40291	LG&E
FERNDAL E PLACE	40291	LG&E
FERNWOOD SUBDIVISION	40291	LG&E
FOX RIDGE SEC 1	40291	LG&E

FOX RIDGE SEC 2	40291	LG&E
GLENMARY 16B	40291	LG&E
GLENMARY COMMONS SEC 1	40291	LG&E
GLENMARY COMMONS SEC 2	40291	LG&E
GLENMARY COVE SEC 1A	40291	LG&E
GLENMARY COVE SEC 1B	40291	LG&E
GLENMARY EAST SEC 1	40291	LG&E
GLENMARY EAST SEC 2	40291	LG&E
GLENMARY EAST SEC 3 PH A	40291	LG&E
GLENMARY EAST SEC 3 PH B	40291	LG&E
GLENMARY EAST SEC 3 PH C	40291	LG&E
GLENMARY EAST SEC 3 PH D	40291	LG&E
GLENMARY LOT 11 & 12	40291	LG&E
GLENMARY LOT 9	40291	LG&E
GLENMARY PLAZA	40291	LG&E
GLENMARY SEC 1	40291	LG&E
GLENMARY SEC 12	40291	LG&E
GLENMARY SEC 13	40291	LG&E
GLENMARY SEC 14	40291	LG&E
GLENMARY SEC 15	40291	LG&E
GLENMARY SEC 15A	40291	LG&E
GLENMARY SEC 16A	40291	LG&E
GLENMARY SEC 17	40291	LG&E
GLENMARY SEC 19	40291	LG&E
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GLENMARY SEC 6	40291	LG&E
GLENMARY SEC 7	40291	LG&E
GLENMARY SEC 8	40291	LG&E
GLENMARY SEC 9	40291	LG&E
GLENMARY SPRINGS PATIO HOMES	40291	LG&E
GLENMARY STORAGE	40291	LG&E
GLENMARY VILLAGE	40291	LG&E
GLENMARY VILLAGE GARDEN CONDO'S	40291	LG&E
GLENMARY VILLAGE PH 1	40291	LG&E
GLENMARY VILLAGE SUBDIVISION	40291	LG&E
GLENMARY WEST PATIO HOMES	40291	LG&E
GOVERNOURS SQUARE	40291	LG&E
GREY OAKS SEC 1A	40291	LG&E
GREY OAKS SEC 1B	40291	LG&E
GREY OAKS SEC 2	40291	LG&E
HIGH POINT VILLAGE	40291	LG&E
HILLSBOROUGH	40291	LG&E
HILLSBOROUGH EXTENSION	40291	LG&E
HILLWOOD SEC 1	40291	LG&E
HILLWOOD SEC 2	40291	LG&E
HOLLOW CREEK SEC 6	40291	LG&E
HUDSON CREEK	40291	LG&E
HUDSON LAKE ESTATES SEC 1	40291	LG&E
HUDSON LAKE ESTATES SEC 2	40291	LG&E
HURSTBOURNE HEIGHTS	40291	LG&E
HURSTBOURNE HEIGHTS SEC 2 PH 1&2	40291	LG&E
HURSTBROOK	40291	LG&E
IDLEWOOD SEC 1-B-1	40291	LG&E
IDLEWOOD SEC 3	40291	LG&E
IDLEWOOD SEC 7	40291	LG&E
IVY OAKS	40291	LG&E
JEFFERSON TRACE SEC 3	40291	LG&E

JEFFERSON TRACE SEC 4	40291	LG&E
JEFFERSON TRACE SEC 5	40291	LG&E
JEFFERSON TRACE SEC 7	40291	LG&E
JEFFERSON TRACE SEC 8	40291	LG&E
JOHNSON GREEN	40291	LG&E
KEELING PARK	40291	LG&E
KEELING PLACE SEC 2	40291	LG&E
KEELING PLACE SEC 3	40291	LG&E
KEELING PLACE SEC 4	40291	LG&E
KELLWOOD SEC 1	40291	LG&E
KELLWOOD SEC 2	40291	LG&E
KELLWOOD SEC 3	40291	LG&E
KELLWOOD SEC 4	40291	LG&E
LA ESPERANZA SUBDIVISION	40291	LG&E
LEDGEWOOD	40291	LG&E
LITTLE BRIDGE SPRINGS	40291	LG&E
LITTLE SPRING FARM 1C	40291	LG&E
LITTLE SPRING FARM 1C	40291	LG&E
LITTLE SPRING FARM SEC 1A	40291	LG&E
LITTLE SPRING FARM SEC 1B	40291	LG&E
LITTLE SPRING FARM SEC 2A	40291	LG&E
LITTLE SPRING FARM SEC 2B	40291	LG&E
LITTLE SPRING FARM SEC 2C	40291	LG&E
LITTLE SPRING FARM SEC 2D	40291	LG&E
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LITTLE SPRING FARM SEC 3B	40291	LG&E
LITTLE SPRING FARM SEC 3C	40291	LG&E
LITTLE SPRING FARM SEC 4A	40291	LG&E
LITTLE SPRING FARM SEC 4B	40291	LG&E
LITTLE SPRING FARM SEC 4C	40291	LG&E
LOGSDON MASONRY	40291	LG&E
MAGNOLIA RIDGE	40291	LG&E
MHP, CEDAR HEIGHTS	40291	LG&E
MINOR PLAT FOR A. B. SCHATTER	40291	LG&E
MOORE FARMS	40291	LG&E
OAKLAND HILLS SEC 1A	40291	LG&E
OAKLAND HILLS SEC 1B	40291	LG&E
OLD BARDSTOWN RD PROFESSIONAL PK	40291	LG&E
OLD FAIRGROUNDS WOODS SEC 1	40291	LG&E
OLD FAIRGROUNDS WOODS SEC 2	40291	LG&E
OLD FAIRGROUNDS WOODS SEC 3	40291	LG&E
OVERBROOK INVESTMENTS	40291	LG&E
OVERLOOK AT GLENMARY VILLAGE	40291	LG&E
QUAIL RUN SEC 1	40291	LG&E
QUAIL RUN SEC 2	40291	LG&E
QUAIL RUN SEC 3	40291	LG&E
R WILLIS STOUT	40291	LG&E
RED BUD HILL ESTATES SEC 1	40291	LG&E
RED BUD HILL ESTATES SEC 2	40291	LG&E
RILEYWOOD ESTATES SEC 2	40291	LG&E
S.A. STIVERS	40291	LG&E
SADDLE POINTE ESTATES	40291	LG&E
SEATON PLACE SEC 1	40291	LG&E
SEATON PLACE SEC 2	40291	LG&E
SEATON PLACE SEC 3	40291	LG&E
SEATON SPRINGS SEC 1	40291	LG&E
SEATON SPRINGS SEC 2	40291	LG&E
SEATON SPRINGS SEC 3	40291	LG&E
SEATON SPRINGS SEC 4	40291	LG&E
SEATON SPRINGS SEC 5	40291	LG&E
SEATON WOODS	40291	LG&E

SHADOW CREEK SUBDIVISION SEC 1-A	40291	LG&E
SHADOW CREEK SUBDIVISION SEC 1-B	40291	LG&E
SHADOW CREEK SUBDIVISION SEC 2	40291	LG&E
SONIC SPRINGS	40291	LG&E
SOUTHPOINTE COMMONS	40291	LG&E
SPANISH COVE SEC 1-A	40291	LG&E
SPANISH COVE SEC 1-B	40291	LG&E
SPANISH COVE VILLA TOWNHOUSE	40291	LG&E
SPRING VILLA SEC 1	40291	LG&E
SPRING VILLA SEC 2	40291	LG&E
SPRING VILLA SEC 3	40291	LG&E
SPRING VILLA SEC 4	40291	LG&E
ST BERNARDS CATHOLIC CHURCH	40291	LG&E
STONE BLUFF ESTATES	40291	LG&E
STONE BLUFF SEC 1-A	40291	LG&E
STONE LEDGE FARM SEC 1	40291	LG&E
STONE LEDGE FARM SEC 2	40291	LG&E
STONE LEDGE FARM SEC 3	40291	LG&E
STONE LEDGE FARM SEC 4	40291	LG&E
STONE LEDGE FARM SEC 5	40291	LG&E
STONEBREAKER CT	40291	LG&E
TAYLOR SPRINGS	40291	LG&E
THE FARMS AT LOVERS LANE PH 1	40291	LG&E
THE FARMS AT LOVERS LANE PH 2	40291	LG&E
THE FARMS AT LOVERS LANE PH 3	40291	LG&E
THE RESERVE AT GLENMARY SEC 1-A	40291	LG&E
THE RESERVE AT GLENMARY SEC 1B	40291	LG&E
THE RESERVE AT GLENMARY SEC 2	40291	LG&E
THE RESERVE AT GLENMARY SEC 3	40291	LG&E
THE RESERVE AT GLENMARY SEC 4	40291	LG&E
THE SPRINGS OF GLENMARY VILLAGE	40291	LG&E
THE TIMBERS AT FARMGATE	40291	LG&E
THE WOODS AT GREY OAKS	40291	LG&E
TIMBERS AT FARMGATE THE	40291	LG&E
TRADESMILL - FERN CREEK GARDENS	40291	LG&E
TRADESMILL SUBDIVISION	40291	LG&E
TRAILS CROSSING PH 1	40291	LG&E
TRAILS CROSSING PH 2	40291	LG&E
TUSCANY RIDGE AT BARDSTOWN WOODS 1	40291	LG&E
TUSCANY RIDGE AT BARDSTOWN WOODS 2	40291	LG&E
TUSCANY RIDGE SEC 3	40291	LG&E
VILLAGE OF FARMGATE SEC 1	40291	LG&E
VILLAGE OF FARMGATE SEC 2	40291	LG&E
VILLAGES AT NEW BRIDGE	40291	LG&E
VILLAS AT FERNDALE GARDENS	40291	LG&E
VILLAS AT GLENMARY VILLAGE	40291	LG&E
VISTA HILLS SEC 1	40291	LG&E
WARREN ACRES	40291	LG&E
WATTERFERN HILLS SEC 1	40291	LG&E
WATTERSON WOODS SEC 6	40291	LG&E
WILLOW GREEN APARTMENTS	40291	LG&E
WINDGATE MEADOWS SEC 1	40291	LG&E
WINDGATE MEADOWS SEC 2	40291	LG&E
WINDGATE MEADOWS SEC 3	40291	LG&E
WINDGATE MEADOWS SEC 4	40291	LG&E
WINDGATE MEADOWS SEC 5	40291	LG&E
WINDGATE MEADOWS SEC 6A	40291	LG&E
WINDGATE MEADOWS SEC 6B	40291	LG&E
WINDWOOD SEC 1	40291	LG&E
WINDWOOD SEC 2	40291	LG&E
WINDWOOD SEC 2	40291	LG&E

WINDWOOD SEC 3	40291	LG&E
WINDWOOD SEC 4	40291	LG&E
WOODRIDGE CROSSINGS SEC 2	40291	LG&E
WOODRIDGE CROSSINGS SEC 3	40291	LG&E
WOODS OF GLENMARY PATIO HOMES 1	40291	LG&E
WOODS OF GLENMARY PATIO HOMES 2	40291	LG&E
WOODS OF GLENMARY PATIO HOMES 3	40291	LG&E
WOODS OF GLENMARY PATIO HOMES 4	40291	LG&E
ALLIANT AVENUE	40299	LG&E
ARBORWOOD SEC 1	40299	LG&E
ARBORWOOD SEC 2	40299	LG&E
ASHLEY PLACE	40299	LG&E
BELLTOWER VILLAGE	40299	LG&E
BILLTOWN FARMS SEC 1	40299	LG&E
BILLTOWN FARMS SEC 2	40299	LG&E
BILLTOWN FARMS SEC 3	40299	LG&E
BILLTOWN FARMS SEC 4A	40299	LG&E
BILLTOWN FARMS SEC 4B	40299	LG&E
BILLTOWN RD ASSITED LIVING	40299	LG&E
BLANKENBAKER COMMERCE CENTER	40299	LG&E
BLANKENBAKER CROSSING	40299	LG&E
BLANKENBAKER CROSSING 2 LOT 24	40299	LG&E
BLANKENBAKER CROSSINGS	40299	LG&E
BLANKENBAKER CROSSINGS	40299	LG&E
BLANKENBAKER CROSSINGS APTS	40299	LG&E
BLANKENBAKER CROSSINGS III	40299	LG&E
BLANKENBAKER CROSSINGS OFFICE	40299	LG&E
BLANKENBAKER CROSSINGS SEC 3	40299	LG&E
BLANKENBAKER CROSSINGS SEC 5	40299	LG&E
BLANKENBAKER DISTRIBUTION CENTER	40299	LG&E
BLANKENBAKER STATION	40299	LG&E
BLANKENBAKER STATION II	40299	LG&E
BLANKENBAKER STATION II PH 1A	40299	LG&E
BLUEGRASS ESTATES	40299	LG&E
BLUEGRASS PARKWAY	40299	LG&E
BLUEGRASS RESEARCH & IND	40299	LG&E
BLUEGRASS RESEARCH & IND	40299	LG&E
BLUEGRASS RESEARCH AND INDUSTRIA	40299	LG&E
BLUEGRASS RESEARCH IND PARK	40299	LG&E
BLUEGRASS RESEARCH IND PARK	40299	LG&E
BLUEGRASS RESEARCH IND PARK	40299	LG&E
BLUEGRASS RESEARCH IND PARK	40299	LG&E
BLUEGRASS RESEARCH IND PARK	40299	LG&E
BLUEGRASS RESEARCH IND PARK	40299	LG&E
BLUEGRASS RESEARCH IND PARK	40299	LG&E
BLUEGRASS RESEARCH IND PARK	40299	LG&E
BLUEGRASS RESEARCH IND PARK	40299	LG&E
BLUEGRASS RESEARCH IND PARK	40299	LG&E
BLUEGRASS RESEARCH IND PARK	40299	LG&E
BLUEGRASS RESEARCH IND PARK	40299	LG&E
BOLLING BROOK SUBDIVISION	40299	LG&E
BOONES GROVE	40299	LG&E
BRADFORD COMMONS	40299	LG&E
BRANDEIS INDUSTRIAL PARK	40299	LG&E
BRENNEN COURT BUSINESS PARK	40299	LG&E
BRISTOL BLUFFS APARTMENTS	40299	LG&E
BRISTOL BLUFFS SEC 1	40299	LG&E
BRISTOL OAKS SEC 1	40299	LG&E
BRONZEWING FARM I	40299	LG&E
BRONZEWING FARM II	40299	LG&E
BROOKHOLLOW AT STONY BROOK SEC 1	40299	LG&E
BROOKHOLLOW AT STONY BROOK SEC 2	40299	LG&E

BROOKHOLLOW AT STONY BROOK SEC 3	40299	LG&E
BROOKHOLLOW SEC 3	40299	LG&E
BROOKHURST SEC 1	40299	LG&E
BROOKHURST SEC 2	40299	LG&E
BROOKSTONE ESTATES	40299	LG&E
BROOKWOOD FOREST SEC 2	40299	LG&E
CANTERBROOK FARM SEC 1	40299	LG&E
CANTERBROOK FARM SEC 2	40299	LG&E
CAPITAL WAY	40299	LG&E
CARRINGTON GREENE	40299	LG&E
CASWELL SPRINGS	40299	LG&E
CHENOWETH HILLS SEC 1-A	40299	LG&E
CHENOWETH HILLS SEC 3	40299	LG&E
CHENOWETH HILLS SEC 4	40299	LG&E
CHENOWETH HILLS SEC 5	40299	LG&E
CHENOWETH PARK ESTATES SEC 1	40299	LG&E
CHENOWETH PARK ESTATES SEC 3	40299	LG&E
CHENOWETH PARK PATIO HOMES	40299	LG&E
CHENOWETH RUN SEC 3	40299	LG&E
CHIMNEY RIDGE	40299	LG&E
CHRISTIANA WOODS SUBDIVISION	40299	LG&E
COLYER ESTATE	40299	LG&E
COLYER ESTATE	40299	LG&E
CONSTANT COMMENT PLACE AND ELECT	40299	LG&E
CRAST J R	40299	LG&E
CROSS DEVELOPMENT SUBDIVISION	40299	LG&E
CRYSTAL VALLEY ESTATES	40299	LG&E
DEER CREEK PATIO HOMES	40299	LG&E
DEER TRACE ESTATES	40299	LG&E
DONERAIL RUN APARTMENTS	40299	LG&E
DOUGLASS HILLS SEC 11	40299	LG&E
DOUGLASS HILLS SEC 12A	40299	LG&E
DOUGLASS HILLS SEC 12B	40299	LG&E
DOUGLASS HILLS SEC 14A	40299	LG&E
DOUGLASS HILLS SEC 14B	40299	LG&E
DOUGLASS HILLS SEC 14D	40299	LG&E
DOUGLASS HILLS SEC 8	40299	LG&E
DOUGLASS HILLS SUB SEC 14C	40299	LG&E
DOVE POINT ESTATES SEC 1	40299	LG&E
DOVE POINT ESTATES SEC 2	40299	LG&E
DOVE POINT SEC 1	40299	LG&E
DOVE POINT SEC 2	40299	LG&E
DOVE POINT SEC 3	40299	LG&E
DOVE POINT SEC 4	40299	LG&E
ECHO HILL ESTATES	40299	LG&E
ELECTRON DRIVE INDUSTRIAL PARK	40299	LG&E
EMBASSY SQUARE	40299	LG&E
ESTATES OF CHENOWETH HILLS PH 1	40299	LG&E
ESTATES OF CHENOWETH HILLS SEC 2	40299	LG&E
ESTATES OF SARATOGA WOODS	40299	LG&E
ESTATES OF SARATOGA WOODS	40299	LG&E
ESTATES OF SARATOGA WOODS SEC 2	40299	LG&E
EVANGEL WORLD PRAYER CENTER	40299	LG&E
FAIRVIEW OF JTOWN	40299	LG&E
FOREST HILLS ESTATES	40299	LG&E
GASLITE ESTATES SEC 3	40299	LG&E
GRAND LAKES	40299	LG&E
GRAND LAKES SEC 1	40299	LG&E
GRAND LAKES SEC 2	40299	LG&E
GRAND LAKES SEC 3	40299	LG&E
GRAND LAKES SEC 4	40299	LG&E

GRAND LAKES SEC 5	40299	LG&E
GRANDIN WOODS	40299	LG&E
GREENBRIAR SEC 1	40299	LG&E
GREENBRIAR SEC 2	40299	LG&E
GRENDEN FIELDS	40299	LG&E
GUELDA MINOR PLAT	40299	LG&E
HANOVER TRACE SEC 1A	40299	LG&E
HANOVER TRACE SEC 1B	40299	LG&E
HANOVER TRACE SEC 2	40299	LG&E
HANOVER TRACE SEC 2	40299	LG&E
HANOVER TRACE SEC 3	40299	LG&E
HANOVER TRACE SEC 4	40299	LG&E
HAVEN ON TUCKER APARTMENTS	40299	LG&E
HAZELWOOD ESTATES	40299	LG&E
HEARTHSTONE MEADOWS SEC 1	40299	LG&E
HEWITT PLACE	40299	LG&E
HICKORY HILL FARMS	40299	LG&E
HIGHLANDS HILLS	40299	LG&E
HIGHLANDS HILLS SEC 2	40299	LG&E
HILLRIDGE SUBDIVISION	40299	LG&E
HILLRIDGE SUBDIVISION	40299	LG&E
HILLRIDGE SUBDIVISION	40299	LG&E
HILLRIDGE SUBDIVISION	40299	LG&E
HILLRIDGE SUBDIVISION	40299	LG&E
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HILLRIDGE SUBDIVISION	40299	LG&E
HILLRIDGE SUBDIVISION	40299	LG&E
HILLRIDGE SUBDIVISION	40299	LG&E
HILLRIDGE SUBDIVISION	40299	LG&E
HOLLOWAY INDUSTRIAL PARK SEC 1	40299	LG&E
HOLLOWAY INDUSTRIAL PARK SEC 2	40299	LG&E
HOLLOWAY INDUSTRIAL PARK SEC 3	40299	LG&E
HURSTBORO PARK	40299	LG&E
HURSTBOURNE PARKWAY	40299	LG&E
HURSTBOURNE POINTE	40299	LG&E
HURSTBOURNE WOODS SEC 1	40299	LG&E
HURSTBOURNE WOODS SEC 2	40299	LG&E
IDLEWOOD SEC 10-B	40299	LG&E
JEANETTE PROPERTY	40299	LG&E
JEFFERSON HEIGHTS	40299	LG&E
JEFFERSON ORCHARD	40299	LG&E
JEFFERSON PARK	40299	LG&E
JEFFERSON TRACE SEC 2	40299	LG&E
JEFFERSON TRACE SEC 6	40299	LG&E
JEFFERSON-BLUEGRASS INDUSTRIAL P	40299	LG&E
JEFFERSONTOWN BUSINESS PARK SEC1	40299	LG&E
KENDAL ON TAYLORSVILLE	40299	LG&E
KESCO CENTER	40299	LG&E
KIRBY ESTATES	40299	LG&E
LAKE OF THE WOODS SUB I	40299	LG&E
LAKE OF THE WOODS SUB II	40299	LG&E
LAKE OF THE WOODS SUB III	40299	LG&E
LAKE VILLAGE AT LANDIS LAKES	40299	LG&E
LANDHERR ESTATES SEC 1	40299	LG&E
LANDHERR ESTATES SEC 2	40299	LG&E
LANDHERR ESTATES SEC 3A	40299	LG&E
LANDHERR ESTATES SEC 3B	40299	LG&E
LIVINGSTON HEIGHTS	40299	LG&E
LOCH LEA LANE	40299	LG&E
MAGNOLIA PLACE CONDO'S	40299	LG&E
MANSFIELD ESTATES	40299	LG&E
MICHAEL BURNS JR ESTATES	40299	LG&E

MIDWAY FARM	40299	LG&E
MINOR PLAT FOR SCHOOLING/WESLEY	40299	LG&E
MONTICELLO FOREST CONDOMINIUMS	40299	LG&E
MONTICELLO MANORS SEC 1	40299	LG&E
MONTICELLO MANORS SEC 2	40299	LG&E
MONTICELLO PARKE SEC 1A	40299	LG&E
MONTICELLO PARKE SEC 1B & 1C	40299	LG&E
MONTICELLO PARKE SEC 2	40299	LG&E
MONTICELLO PARKE SEC 3	40299	LG&E
MONTICELLO PLACE SEC 1	40299	LG&E
MONTICELLO PLACE SEC 2	40299	LG&E
MONTICELLO PLACE SEC 3	40299	LG&E
MONTICELLO PLACE SEC 3 A-1	40299	LG&E
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MONTICELLO PLACE SEC 3 A-4	40299	LG&E
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MONTICELLO PLACE SEC 6	40299	LG&E
NACHAND SPRINGS	40299	LG&E
NORMANDY PLACE	40299	LG&E
NOTTINGHAM HILLS	40299	LG&E
NOTTINGHAM HILLS SEC 1	40299	LG&E
NOTTINGHAM HILLS SEC 2	40299	LG&E
NOTTINGHAM HILLS SEC 3	40299	LG&E
NOTTINGHAM HILLS SEC 4	40299	LG&E
NTS COMM BLUEGRASS IND PARK	40299	LG&E
NTS COMM BLUEGRASS PARK SEC1	40299	LG&E
OLD HEADY COURT	40299	LG&E
OLD RILEY PLACE	40299	LG&E
OLD SIX MILE CONDOS	40299	LG&E
OWINGS L C	40299	LG&E
PINE VALLEY ESTATES SEC 1	40299	LG&E
PINE VALLEY ESTATES SEC 2	40299	LG&E
PINE VALLEY ESTATES SEC 2	40299	LG&E
PINE VALLEY ESTATES SEC 3	40299	LG&E
PINE VALLEY ESTATES SEC 3B	40299	LG&E
PINE VALLEY ESTATES SEC 4	40299	LG&E
PINE VALLEY ESTATES SEC 5	40299	LG&E
PLAINVIEW SEC 21	40299	LG&E
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POPLAR LAKES PH 3	40299	LG&E
QUESTOVER SUBDIVISION	40299	LG&E
RAMBLIN CREEK	40299	LG&E
RAZOR RIDGE ESTATES	40299	LG&E
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RIDGEHURST PLACE SEC 2	40299	LG&E
RIDGEHURST PLACE SEC 3	40299	LG&E
RILEYWOOD ESTATES	40299	LG&E
SAINT MICHAELS CHURCH	40299	LG&E
SAM'S CLUB	40299	LG&E
SARATOGA SPRINGS SEC 1A	40299	LG&E
SARATOGA SPRINGS SEC 1B	40299	LG&E
SARATOGA SPRINGS SEC 2	40299	LG&E
SARATOGA SPRINGS SEC 3	40299	LG&E
SARATOGA SPRINGS SEC 4	40299	LG&E
SARATOGA SPRINGS SEC 5	40299	LG&E
SARATOGA WOODS SEC 1A	40299	LG&E
SARATOGA WOODS SEC 1B	40299	LG&E



SARATOGA WOODS SEC 1B-1	40299	LG&E
SARATOGA WOODS SEC 1B-1	40299	LG&E
SARATOGA WOODS SEC 2	40299	LG&E
SARATOGA WOODS SEC 3	40299	LG&E
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SARATOGA WOODS SEC 5	40299	LG&E
SETTLERS TRACE	40299	LG&E
SHAFFER FARMS	40299	LG&E
SILVER CREEK PLACE APARTMENTS	40299	LG&E
SILVER OAKS SEC 1	40299	LG&E
SILVER OAKS SEC 2	40299	LG&E
SILVER OAKS SEC 3	40299	LG&E
SILVER OAKS SEC 4	40299	LG&E
SILVER OAKS SEC 5A	40299	LG&E
SILVER OAKS SEC 5B	40299	LG&E
SOUTHERN BREEZE SEC 1	40299	LG&E
SOUTHERN BREEZE SEC 2	40299	LG&E
SPRING LAKE FARM SEC 1-A	40299	LG&E
SPRING LAKE FARM SEC 1-B	40299	LG&E
SPRING LAKE FARM SEC 2-A	40299	LG&E
SPRING LAKE FARM SEC 2-B	40299	LG&E
SPRING LAKE FARM SEC 2-C	40299	LG&E
SPRING LAKE FARM SEC 2-D	40299	LG&E
SPRINGVIEW AND CHENOWETH HILLS	40299	LG&E
SPRINGVIEW SEC 1A	40299	LG&E
SPRINGVIEW SEC 1B	40299	LG&E
SPRINGVIEW SEC 1C	40299	LG&E
SPRINGVIEW SEC 2	40299	LG&E
SPRINGVIEW SEC 3A	40299	LG&E
SPRINGVIEW SEC 3C	40299	LG&E
SPRINGVIEW SEC 4A	40299	LG&E
SPRINGVIEW SEC 4B	40299	LG&E
SPRINGVIEW SEC 6	40299	LG&E
ST EDWARDS PLACE	40299	LG&E
STERLING PLACE INNOVATIVE	40299	LG&E
STONE LAKES II SEC 10	40299	LG&E
STONE LAKES II SEC 5	40299	LG&E
STONE LAKES II SEC 6A	40299	LG&E
STONE LAKES II SEC 6B	40299	LG&E
STONE LAKES II SEC 7	40299	LG&E
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STONE LAKES SEC 2B	40299	LG&E
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STONE LAKES SEC 3B	40299	LG&E
STONE LAKES SEC 4	40299	LG&E
STONY BROOK I	40299	LG&E
STONY FARM SEC 1	40299	LG&E
STONY FARM SEC 2	40299	LG&E
STONY FARM SEC 2A	40299	LG&E
STONY FARM SEC 3	40299	LG&E
SUNNY SLOPE CROSSING SEC 1	40299	LG&E
SUNNY SLOPE CROSSING SEC 2	40299	LG&E
SWAN POINTE	40299	LG&E
SYCAMORE STATION PLACE PH 3	40299	LG&E
THE BRIDGES OF RAZOR CREEK SEC 1	40299	LG&E
THE BRIDGES OF RAZOR CREEK SEC 2	40299	LG&E
THE CENTRE OF BLUEGRASS	40299	LG&E

THE ENCLAVE AT DOUGLASS HILLS SEC 1	40299	LG&E
THE ENCLAVE AT DOUGLASS HILLS SEC 2	40299	LG&E
THE ENCLAVE AT DOUGLASS HILLS SEC 3	40299	LG&E
THE GARDENS OF MONTICELLO	40299	LG&E
THE LODGES ON ENGLISH STATION RD	40299	LG&E
THE SANCTUARY	40299	LG&E
THE VILLAGE AT VANTAGE POINT S-4	40299	LG&E
THE WOODS OF FOX CREEK	40299	LG&E
TRESTLE CREEK	40299	LG&E
TUCKER LAKE ESTATES SEC 1	40299	LG&E
TUCKER LAKE ESTATES SEC 2	40299	LG&E
TUCKER LAKE ESTATES SEC 3	40299	LG&E
TYLER RETAIL CENTER	40299	LG&E
TYLER WOODS ESTATES	40299	LG&E
VALLEY PARK SEC 4	40299	LG&E
VANTAGE POINT SEC 1	40299	LG&E
VANTAGE POINT SEC 2	40299	LG&E
VANTAGE POINT SEC 3B	40299	LG&E
VANTAGE POINTE SEC 3A	40299	LG&E
VILLAGE OF BRISTOL OAKS PH I&II	40299	LG&E
VILLAS AT SIGNATURE POINT SEC 2	40299	LG&E
VILLAS AT SIGNATURE POINT SEC 2	40299	LG&E
VILLAS AT SIGNATURE POINT SEC 3	40299	LG&E
VILLAS AT SIGNATURE POINT SEC 3	40299	LG&E
VILLAS AT SIGNATURE POINT SEC 4A	40299	LG&E
VILLAS AT SIGNATURE POINT SEC 4B	40299	LG&E
VILLAS OF SIGNATURE POINT SEC 5	40299	LG&E
WATERS STATION	40299	LG&E
WATTERSON ACRES	40299	LG&E
WATTERSON LEA SEC 3	40299	LG&E
WATTERSON TRAIL INDUSTRIAL	40299	LG&E
WATTERSON WOODS SEC 1	40299	LG&E
WATTERSON WOODS SEC 10A	40299	LG&E
WATTERSON WOODS SEC 10B	40299	LG&E
WATTERSON WOODS SEC 10C	40299	LG&E
WATTERSON WOODS SEC 2	40299	LG&E
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WATTERSON WOODS SEC 3	40299	LG&E
WATTERSON WOODS SEC 3	40299	LG&E
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WATTERSON WOODS SEC 7	40299	LG&E
WATTERSON WOODS SEC 8	40299	LG&E
WATTERSON WOODS SEC 9	40299	LG&E
WILDERNESS ESTATES	40299	LG&E
WILDFLOWER WOODS	40299	LG&E
WILLOW SPRINGS	40299	LG&E
WILLOWGATE SEC 1	40299	LG&E
WILLOWGATE SEC 2	40299	LG&E
WILLOWGATE SEC 3	40299	LG&E
WILLOWGATE SEC 4	40299	LG&E
WIMSATT	40299	LG&E
WINAND W H	40299	LG&E
ZOELLER	40299	LG&E

**LOUISVILLE GAS AND ELECTRIC COMPANY**

**Response to Metropolitan Housing Coalition, Kentuckians for the Commonwealth,  
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Dated February 5, 2021**

**Case No. 2020-00350**

**Question No. 5**

**Responding Witness: Robert M. Conroy / William Steven Seelye**

Q-5. In response to MHC-KFTC-KSES DR1, Q 44a (pg. 68 of pdf) the company appears to reject the premise that increases in the Basic Service Charge discourage energy efficiency. Please clarify:

- a. Does the company agree that as the fixed Basic Service Charge becomes a higher proportion of the bill then the customer's financial pay-off for using less energy, and for investing in energy efficiency, declines?
- b. Does the company agree that conserving energy resources is a principle that should factor into utility rate making? If not, why not.

A-5. To clarify, the Company rejected the premise of the cited data request because it was argumentative and inaccurate: "How continual increases in the Basic Service Charge (already it has doubled since 2013), which create poor price signals and discourage energy efficiency and investment in efficiency upgrades ...." As expressed in response to the cited request, the Company's view is that the purpose of the Basic Service Charge is to recover customer related costs that do not vary with usage through a charge that does not vary with usage. This helps prevent customers' energy rates from being further loaded with fixed-cost recovery, which in turn gives customers the benefit of more accurate incentives—not "poor price signals," but accurate price signals—to invest in energy efficiency at levels that are economically rational based on the underlying costs.

- a. Moving fixed cost recovery from charges that vary with usage, particularly energy charges, to the Basic Service Charge, will tend to reduce energy charges (at least relatively). Although that reduces incentives for energy efficiency (again, at least relatively), it also results in more accurate, cost-based incentives for energy efficiency.
- b. In Kentucky, utility rates are required to be fair, just, and reasonable.<sup>3</sup> There is no legal requirement that rates be structured to encourage conservation.

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<sup>3</sup> See KRS 278.030(1); KRS 278.270.

KRS 278.285 allows utilities to establish cost-effective demand-side management and energy efficiency (“DSM-EE”) programs, but it does not create a general rate-making principle or directive that utility rates should be formulated to encourage conservation per se. The Company has long had DSM-EE programs and has provided customers with information about how to save energy; the Company is not opposed to energy efficiency or conservation. But it is not a legally required ratemaking principle in KRS Chapter 278, and it is not a reason to continue to recover fixed costs through variable charges rather than the fixed Basic Service Charge.

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**Case No. 2020-00350**

**Question No. 6**

**Responding Witness: Robert M. Conroy**

- Q-6. In Mr. Thompson's testimony he discusses the companies' concern for economic development (Section 3, pg. 13; PDF 15) and says that the companies "work tirelessly to empower business growth and expansion throughout Kentucky". In the companies' response to AG Initial Data Requests Questions 69 and 263, it is mentioned that economic development expenses are included in base rates because when businesses locate in the state this brings significant economic benefits to customers.
- a. Since reduction of fossil fuel emissions and of other adverse environmental impacts also bring significant economic benefits to the state through reduction of healthcare and environmental impact costs, why are avoidance or reduction of those adverse impacts not recognized and factored in when developing net metering tariffs? (as indicated in the companies' response to Sierra Club question 2c.) Since economic development, health, and environmental impacts are all "externalities," why is economic development recognized and factored into the rate request while health and environmental impacts such as carbon reduction are not factored in?
  - b. How does LG&E square their concern for economic development with their explicit rejection of economic development and job impacts as factors considered in developing the new net metering tariff (see response to MHC-KFTC-KSES DR1, Q 22; pg. 38 PDF, in which here these are rejected as "externalities for the purpose of ratemaking in Kentucky").
  - c. How does LG&E square their concern for economic development with the negative impact that NMS-2 will have on the rooftop solar industry in Kentucky (since installation of panels will become less economical for residential and small business customers)? If the companies deny that the NMS-2 will have a negative impact on this industry, please explain why not and provide data to support this argument from other states that have reduced credit for energy fed to the grid.

A-6.

- a. Economic development, when successful, results in increased numbers of customers and usage of the Company's facilities and service, spreading the Company's costs over more customers and usage, and resulting in less need to increase rates. In other words, economic development can have a direct beneficial effect on the Company's rates. Moreover, insofar as economic development is considered in the Company's tariff, a customer under Rider EDR must cover at least its incremental cost of service and make some contribution to fixed costs. Economic development done this way is net beneficial for all customers.

In contrast, the health and environmental impacts—both positive and negative—are externalities to utility ratemaking unless and until they are priced into or become constraints upon the provision of service (e.g., through environmental regulations). The governmental bodies tasked with making those decisions do not include the Commission, as the Commission itself has previously recognized.<sup>4</sup>

- b. Economic development and job impacts that result from net metering are externalities to utility ratemaking in the same way that the adverse economic development and job impacts of compelling all other customers to pay excessive energy rates to net metering customers are externalities: they are too diffuse and uncertain to be accounted for in utility ratemaking. But if one side were to be taken into account somehow, e.g., the asserted economic development and job benefits purportedly resulting from net metering rates in excess of avoided cost, then the other side would, as well, i.e., the economic development and job cost of requiring hundreds of thousands of customers to overpay for energy for the benefit of net metering customers.
- c. See the response to b. above.

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<sup>4</sup> *Electronic Joint Application of Louisville Gas and Electric Company and Kentucky Utilities Company for Review, Modification, and Continuation of Certain Existing Demand-Side Management and Energy Efficiency Programs*, Case No. 2017-00441, Order at 28 (Ky. PSC Oct. 5, 2018) (“[The Commission] has no jurisdiction over environmental impacts, health, or other non-energy factors that do not affect rates or service.”). See also *The 2011 Joint Integrated Resource Plan of Louisville Gas and Electric Company and Kentucky Utilities Company*, Case No. 2011-00140, Order at 4 (Ky. PSC July 8, 2011) (“[I]ssues of environmental externalities, such as air and water pollution from generating electricity and mining fuel to supply the generating plants, are all issues beyond the scope of the Commission’s jurisdiction.”).

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**Question No. 7**

**Responding Witness: Robert M. Conroy**

- Q-7. Does LG&E agree that the length of time needed to recover a customer's investment in rooftop solar through credits against usage will significantly increase when moving from NMS-1 to NMS-2, since there would be a more than 2/3 reduction in the credit for energy fed to the grid with NMS-2?
- A-7. See the response to KSIA 2-13.

**LOUISVILLE GAS AND ELECTRIC COMPANY**

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**Question No. 8**

**Responding Witness: Robert M. Conroy**

- Q-8. Does LG&E agree that post-COVID-19, many solar owners work outside the home and cannot shift their usage to daytime hours?
- A-8. Regardless of whether such customers can shift their usage, they could use battery storage to shift their energy production to times when they do use energy. In addition, the Company believes the relevant question is not whether net metering customers can shift their usage, but rather how much all other customers should have to pay for the energy net metering customers provide to the grid.



**LOUISVILLE GAS AND ELECTRIC COMPANY**

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**Question No. 9**

**Responding Witness: David S. Sinclair**

Q-9. Ref: 02\_MHC\_KFTC\_KYSES\_DR1\_LGE\_Responses: In Q2, Joint Intervenors asked: What is the Company's projection for how NMS customer cumulative capacity would expand through 2025 under two scenarios: (1) If the NMS tariff remained in its current form with 1 for 1 netting at the retail rate, and (2) Under the proposed NMS-2 tariff? The Company states it did not run the scenario requested for the NMS-1 scenario.

a. Why did the Company not run the comparative scenarios, in light of the company's interest in economic development?

A-9. Economic development was not a consideration when the Companies were forecasting net metering. It is the Companies' understanding that solar panels are not currently manufactured in Kentucky.

As stated in response to PSC 3-34, the NMS-2 tariff is expected to reduce average array size but not materially impact the number of solar installations. Because solar panels are not manufactured in Kentucky, there would likely be no material impact on the Kentucky economy that would affect the Companies' rates.

**LOUISVILLE GAS AND ELECTRIC COMPANY**

**Response to Metropolitan Housing Coalition, Kentuckians for the Commonwealth,  
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**Case No. 2020-00350**

**Question No. 10**

**Responding Witness: David S. Sinclair / William Steven Seelye**

- Q-10. In 03-PSC\_DR2\_LGE\_Responses-Vol\_2\_of\_4(Q68-Q160), question 122, the Company projects that if NMS-1 were to remain in effect and recent growth trends were to continue, the 1% cap on net metering would be reached in approximately 6 years. In contrast, in the NMS-2 scenario provided in response to Joint Intervenor Q2 (cited above), the Company projects that aggregate capacity will not reach 1% of system peak load by 2050.

Please provide a side-by-side comparison of the Company's projections for how the installed capacity of customer-generation would expand through 2050, in 5 year increments, under two scenarios: (1) with NMS-1 in effect through 2050 and (2) with NMS-2 taking effect in June 2021. Provide the projected annual growth rates of installed capacity for each scenario.

- A-10. The Company has not prepared a forecast of projected annual growth of installed capacity with only NMS-1 in effect through 2050.

The response to PSC 2-122 stated that in the past three years LG&E had experienced a 39% increase in the amount of net metering capacity on its system. This percentage increase was simply the average annual compound growth rate that LG&E had experienced during the most recent three-year period. LG&E did not characterize this percentage increase as a forecast or even as a projection. It was simply a trend in historical data and therefore cannot be considered a forecast or projection such as the more mathematically rigorous forecast of solar capacity described in Section 4.5 of the Companies' Electric Sales & Demand Forecast Process. (See Application Tab 16 – 807 KAR 5:001 Sec. 16(7)(c) B, at pp. 11-12.) The purpose of showing the trend was to demonstrate how quickly the amounts of subsidies provided by residential customers could increase if this trend were to continue.

Even without the introduction of NMS-2, it is unrealistic to expect that the amount of customer-generation capacity would continue to increase at a 39% annual growth rate for the next 30 years, as assumed by the question. However, to be responsive to the data request, the following table provides a comparison of

LG&E’s forecast of net metering capacity to the net metering capacity based on the historical trend. The table also shows the annual subsidies provided from non-net metering to net metering customers, based on the two levels of capacity.

Louisville Gas and Electric Company						
			NM Capacity Forecast Assuming Implementation of NMS-2		NM Capacity Trend Based on Growth Experience in 2017 through 2020	
Year	Previous Year Forecasted Peak	1% Capacity	Forecasted Installed NM Capacity	Estimated Subsidy Provided to NM Customers Based on Forecast **	Installed NM Capacity Based on Historical Trend	Estimated Subsidy Provided to NM Customers Based on Trend ***
(1)	(2)	(3)	(4)	(5)	(6)	(7)
2020	2609	26.09	5.88	\$95,175	5.88	\$275,596
2025	2623	26.23	8.73	\$141,306	30.51 *	\$1,430,036
2030	2619	26.19	9.26	\$149,884	158.32 *	\$7,420,291
2035	2607	26.07	9.78	\$158,301	821.48 *	\$38,503,031
2040	2699	26.99	10.28	\$166,394	2699.00 *	\$126,502,314
2045	2699	26.99	10.78	\$174,488	2699.00 *	\$126,502,314
2050	2646	26.46	11.26	\$182,257	2646.00 *	\$124,018,200

\* The projection shown in the table has not been limited to the 1% Cap. Instead, NM capacity is limited by the forecasted peak. The 1% cap would be reached by 2025.

\*\* The subsidies shown in column (5) include only the intra-class subsidies from not charging a four-part rate (i.e., only the second subsidy identified in the response to PSC 2-122).

\*\*\* The subsidies shown in column (7) include the subsidies provided to NMS-1 customers for the energy they put on the grid (i.e., the first subsidy identified in the response to PSC 2-122) and the intra-class subsidies from not charging a four-part rate (i.e., the second subsidy identified in the response to PSC 2-122).

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**Question No. 11**

**Responding Witness: Robert M. Conroy**

- Q-11. Ref: 02-MHC-KFTC-KYSES\_DR1\_LGE\_Response, Q-3: Please clarify and clearly respond: For NMS-2 customers, will the credits produced by the net metering system be applied to offset surcharges which are based on kWh usage?
- A-11. For a Rider NMS-2 customer, each billing period the customer will be billed under the appropriate standard rate schedule and associated riders and cost-recovery mechanisms according to how much energy (and demand if the customer is on a demand rate) the customer used from the Company's system that billing period. The customer will also receive a dollar-denominated bill credit for all energy the customer produced to the Company's grid during that billing period. That bill credit will apply to offset any and all kinds of charges on the bill; it is simply a dollar amount to offset the bill amount, just like a payment received from the customer.

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**Question No. 12**

**Responding Witness: David S. Sinclair / William Steven Seelye**

- Q-12. For customers taking service under time-of-use rates,
- a. why does the Company charge higher rates for on-peak consumption versus off-peak consumption?
  - b. Does the Company or ratepayers derive any benefits from customers shifting consumption from on-peak to off-peak times? Please identify and describe all such benefits.
  - c. Please provide all analysis of the costs of service and cost of generation during on peak and off-peak times.
- A-12.
- a. The Company assumes this question concerns the Residential Time-of-Day Energy Rate (RTOD-E); the Company's other time-of-day rate schedules have demand rates that vary, but they do not have consumption (i.e., energy) rates that vary. The Company charges higher rates for on-peak consumption to send a price signal to customers to shift load from higher-use periods to lower-use periods on the system. The consumption, i.e., energy, price signal is not based on variable costs for RTOD-E; as shown in the Company's tariff, only the Infrastructure component, not the Variable component, differs between the two RTOD-E energy rates. Also, the Company's other time-of-day rates do not have different energy rates for on-peak versus off-peak periods because the Company's marginal cost of production does not vary significantly on average. This small difference is reflected in the Company's time-differentiated compensation rates under Rider SQF.
  - b. Customers benefit from shifting load because it potentially reduces the need for investments in generation (if the load shifting is durable) and for operation of higher fuel cost units, which would lower rates for all customers compared to what rates would be otherwise. But the benefit of shifting energy consumption versus demand is relatively small (see the response to a. above).

- c. For the Company's actual marginal cost of service for generation, see the response to MHC-KFTC-KSES 1-13.

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**Question No. 13**

**Responding Witness: Robert M. Conroy**

Q-13. In reference to 02-MHC-KFTC-KSES\_DR1\_LGE\_Responses, Q-17, LG&E was asked "If a customer investing in solar submits a net metering application for NMS service before the NMS-2 service tariff is approved, but due to weather or other contingencies the system is not "operational" before NMS-2 service takes effect, would they be served under NMS-1 or NMS-2?"

The Company's response referred to "02-KSIA\_DR1\_LGE\_Responses" which states: "Under KRS 278.466(6), only those net metering customers whose eligible electric generating facilities are in service before the Commission approves Rider NMS-2 in this proceeding may take service under Rider NMS-1; all other net metering customers will take service under Rider NMS-2 regardless of their application date."

- a. Please respond whether the hypothetical customer would be ineligible for NMS-1 and would be served under NMS-2.
- b. Would an eligible generator need to be "operational" before the NMS-2 tariff takes effect in order to qualify for NMS-1 service.
- c. If yes, how does the Company reconcile this answer with the statement in "04-LGE\_Customer\_Notice\_of\_Rate\_Adjustment," which states: "Rider NMS-1 will serve eligible electric generating facilities as defined in KRS 278.465(2) for which customers have submitted an application for net metering service before the effective date of rates established in this proceeding."
- d. Please respond as to whether it is accurate to say that, according to the "Customer Notice of Rate Adjustment," customers who submit an application for net metering service before the effective date of rates established in this proceeding will be eligible to take service under NMS-1 and receive the grandfathering protections as defined in KRS278.466?

- e. Just to be clear, please affirmatively clarify whether the threshold for determining a customer's eligibility to receive NMS-1 service – will be the date of submittal of an NM application, as was stated in the “Customer Notice of Rate Adjustment,” or the date the system is placed in service. If it is the latter, when will LG&E publish an accurate “Customer Notice of Rate Adjustment” regarding that threshold date.

A-13.

a., b., & d. See the response to PSC 3-7.

- c. & e. See the response to PSC 3-7. By its nature, an abbreviated notice cannot contain all of the information contained in a full notice, which is why the abbreviated notice directed its readers to the full notice, as well as to a copy of the complete proposed tariff.<sup>5</sup> The full notice provided in this proceeding states in relevant part regarding the proposed availability of Rider NMS-1:

Available for service for any eligible electric generating facility as defined in KRS 278.465(2) owned and operated by a Customer-generator located on Customer's premises that generates electricity using solar, wind, biomass or biogas, or hydro energy in parallel with Company's electric distribution system to provide all or part of Customer's electrical requirements, and for which the Customer has executed Company's written Application for Interconnection and Net Metering before January 1, 2021. The generation facility shall be limited to a maximum rated capacity of 45 kilowatts.<sup>6</sup>

The full notice was complete, accurate, and consistent with the Company's proposed tariff and the response to PSC 3-7. Therefore, the Company does not intend to publish a revised notice.

That the notice was sufficient for its intended purpose is evident by the number of diverse intervenors in this proceeding, including the intervenors making this request and the KYSEIA, who clearly have an interest in, and are asking questions regarding, the proposed net metering rates, terms, and conditions. It is therefore self-evident that an additional notice publication is entirely unnecessary and would be a poor use of customers' funds.

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<sup>5</sup> See Company's filing requirements at Tab 6, Exhibit A, pages 4-5, filed on Nov. 25, 2020.

<sup>6</sup> See Company's filing requirements at Tab 6, Exhibit C, page 28, filed on Nov. 25, 2020.



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**Question No. 14**

**Responding Witness: Robert M. Conroy**

- Q-14. From which customer classes were Economic Development Rider credits collected in years 2011 – 2020? For each year 2011-2020, what was the customer charge within each class for the EDR? For 2011 – 2020, identify how the funds collected via the EDR were used and who were the eligible and actual recipients of those funds.
- A-14. The Economic Development Rider (EDR) does not collect credits from customers, but rather provides a percentage reduction to the demand charge on a customer's monthly bill. As such, there are no customer charges or funds collected associated with the EDR. Also, see the response to Question No. 23.

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**Question No. 15**

**Responding Witness: Lonnie E. Bellar**

Q-15. Has the Company performed any analysis or given consideration to joining the Midcontinent Independent System Operator (MISO)?

Please provide all documents and analyses performed by or on behalf of the Company concerning the feasibility, costs, and/or benefits of joining MISO.

A-15. Yes, the Companies performed RTO membership analyses that considered the potential costs and benefits of joining MISO or PJM in 2012, 2018, and 2020. The analysis reports are publicly available in LG&E's previous filings with the PSC at the following links.

LG&E Response to AG 1-441 in Case No. 2016-00371  
[https://psc.ky.gov/pscecf/2016-00371/derek.rahn%40lge-ku.com/01252017015414/12-2016\\_AG\\_DR1\\_LGE\\_%28VOL\\_10\\_-\\_Q400-Q441%29.pdf](https://psc.ky.gov/pscecf/2016-00371/derek.rahn%40lge-ku.com/01252017015414/12-2016_AG_DR1_LGE_%28VOL_10_-_Q400-Q441%29.pdf)

LG&E Application – Exhibit LEB-2 2018 RTO Membership Analysis in Case No. 2018-00295  
[https://psc.ky.gov/pscecf/2018-00294/derek.rahn%40lge-ku.com/09282018074941/10\\_-\\_KU\\_Testimony\\_and\\_Exhibits\\_1\\_of\\_3.pdf](https://psc.ky.gov/pscecf/2018-00294/derek.rahn%40lge-ku.com/09282018074941/10_-_KU_Testimony_and_Exhibits_1_of_3.pdf)

LG&E Analysis – 2020 RTO Membership Analysis in Case No. 2018-00295  
[https://psc.ky.gov/pscecf/2018-00294/rick.lovekamp@lge-ku.com/03312020100253/Closed/2\\_LGE\\_KU\\_2020\\_RTO\\_Analysis\\_Study.pdf](https://psc.ky.gov/pscecf/2018-00294/rick.lovekamp@lge-ku.com/03312020100253/Closed/2_LGE_KU_2020_RTO_Analysis_Study.pdf)

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**Question No. 16**

**Responding Witness: David S. Sinclair / William Steven Seelye**

- Q-16. Ref: Response to AG 2-114: What amount and percentage of forecasted load by class is projected to be provided to net metered facilities?
- A-16. For this response, "load provided to net metered facilities" is assumed to be energy consumed by net metering customers from the grid and excludes energy customer generators supply to the grid. The Companies do not forecast sales for net metering customers separately, so this information does not exist.

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**Question No. 17**

**Responding Witness: David S. Sinclair / William Steven Seelye**

- Q-17. Ref: Response to AG 2-115: What amount and percentage of historical load by class was provided to net metered facilities?
- A-17. For this response, "load provided to net metered facilities" is assumed to be energy consumed by net metering customers from the grid and excludes energy customer generators supply to the grid. See table below.

Rate	Energy Consumed by Net Metering Customers From Grid in 2020 (MWh, Billed)	Net Metering Percentage of Total Rate Class Billed Sales
RS	5,742	0.140%
RTOD	18	0.924%
GS	2,578	0.229%
PS	3,298	0.222%
TOD	0	0.000%

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**Question No. 18**

**Responding Witness: David S. Sinclair / William Steven Seelye**

- Q-18. Ref: Response to AG 2-141: How are loss factors used by the Company in calculating the proposed compensation rate for customer generation? Please explain in detail.
- A-18. The Companies' proposed compensation rates for customer generation are based on the forecasted marginal generation costs of the Companies' generating units. The dispatch of these units is forecasted to meet the Companies' forecasted energy requirements, which include the Companies' forecast of energy sales plus the applicable losses. See the response to AG-KIUC 1-172.

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**Question No. 19**

**Responding Witness: David S. Sinclair**

Q-19. Ref: Response to AG 2-179: The data provided in the response suggests that the Company experiences system peak demand often during hours when solar photovoltaic systems would typically be generating electricity.

- a. Please confirm whether the Company observes or believes there to be some coincidence, even if not perfect coincidence, between solar production and system peak demands.
- b. Please explain how any degree of coincidence between solar production and system peak demands is accounted for in the calculation of the compensation rate for customer generation.

A-19.

- a. The Companies' experience with their Brown Solar facility demonstrates that there is some coincidence between solar production and peak demand. The coincidence is imperfect and varies by month. Since Brown Solar went into service in 2016, during the hours of each year's seasonal peak system load, Brown Solar's output ranged between 43 percent and 81 percent of its maximum AC capability in the summer and between 0 percent and 9 percent in the winter.
- b. Rider LQF includes a capacity component in the compensation for customer generation, which is effective when the Companies have the potential to avoid adding new capacity. However, any coincidence between solar production and peak demand is not a factor in the compensation rate.

Rider SQF and the Solar Share Program do not include a capacity payment for customer generation. Any coincidence between solar production and peak demand is not a factor in the compensation rate, but the forecasted marginal costs of production during peak hours are included in the compensation rate.

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**Question No. 20**

**Responding Witness: Lonnie E. Bellar / Robert M. Conroy**

Q-20. Ref: Response to AG 2-245 - Please explain how the Company evaluates the potential for distributed energy resources and non-wires solutions to avoid or defer planned transmission spending.

- a. What criteria are applied in such evaluation?
- b. How is such potential calculated?
- c. How are such potential benefits reflected in the calculation of the proposed compensation rate for customer generation?

A-20.

- a-c. The Company accounts for distributed energy resources when projecting load on each distribution circuit for distribution planning purposes, which in turn feeds into transmission planning. Although the Company has accounted for distributed energy resources in its transmission planning, such resources have had no effect on the Company's ten-year transmission project plan because they are de minimis relative to the loads served by the Company's transmission system.

Moreover, because distributed energy resources are intermittent, as-available resources that are required to be distributed rather than concentrated,<sup>7</sup> the Company does not believe there would be any avoided transmission cost resulting from distributed energy resources even if the combined capacity of such resources totaled 1% of the Company's peak load. Therefore, Rider SQF rates (including the non-time-differentiated Rider SQF rate proposed to be used for Rider NMS-2) are based on avoided production costs and do not include potential avoided transmission costs.

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<sup>7</sup> See, e.g., *Development of Guidelines for Interconnection and Net Metering for Certain Generators with Capacity up to Thirty Kilowatts*, Case No. 2008-00169, Order Appx. A at 3 (Ky. PSC Jan. 8, 2009) ("For interconnection to a radial distribution circuit, the aggregated generation on the circuit, including the proposed generating facility, will not exceed 15% of the Line Section's most recent annual one hour peak load.").

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**Question No. 21**

**Responding Witness: John K. Wolfe**

- Q-21. Ref: Response to AG 2-249 - Please explain how the Company justifies spending \$1million dollars and recovering that cost from customers without having conducted any cost-benefit analysis.
- A-21. As Mr. Wolfe describes in his testimony and in Exhibit JKW-1, the Companies are closely monitoring and planning for the proliferation of distributed energy resources (DERs) and the challenges they present to the electric distribution system. DERs rely on two-way power flow and require a number of new processes to manage diffuse generation assets, optimize the operational performance of the grid to maintain and enhance reliability, and perform novel monitoring and control functions. A DER Management System (DERMS) can perform these functions. Accordingly, as part of their normal capital investment planning process, which Mr. Wolfe describes on page 15 of his testimony, the Companies have planned for a relatively small investment in DERMS in the future to begin to meet the challenges posed by DER in the future. The Companies will continue to evaluate this project, as they do all projects, as part of their planning processes. Funding allocated for a DERMS application is included in the Companies' financial plan for 2025 but will not be spent before a cost-benefit analysis is performed in accordance with the Company's capital authorization procedures.



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**Question No. 22**

**Responding Witness: John K. Wolfe**

Q-22.

- a. Ref: Response to AG 2-252 - Please explain whether two-way electricity flow from distributed generation passes through any of the Company's substations.
- b. Please indicate whether the Company has had to install any backflow prevention equipment anywhere in its system due to injections from customer generation.
- c. Please explain what service or function will be performed by the proposed DERMS and the costs that the Company is currently experiencing as a result of energy injections from customer generation.

A-22.

- a. The Companies do not currently routinely experience reverse power flow through substations. However, as mentioned in the response to AG 2-252, in the correct weather and load conditions, reverse power flow is possible in some substations where higher DER totals exist. This problem will only expand as DER is adopted.
- b. The Companies have not yet installed dedicated backflow prevention equipment due to customer generation.
- c. DERMS functionality on the Distribution Management System (DMS) will provide monitoring and control capability of DER installed on the electric distribution system. Having visibility of DER generation allows the DMS to better control existing grid assets resulting in better power quality, higher reliability, and increased DER hosting capacity. Control of DER generation will provide the Companies the ability to adjust inverter settings to optimize system voltage and reactive power flows, as well as increase DER hosting capacity.

The Companies are not experiencing additional costs as a result of energy injections from customer generation at this time.

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**Question No. 23**

**Responding Witness: Daniel K. Arbough / Robert M. Conroy /  
William Steven Seelye**

Q-23. Ref: Response to AG 2-263

- a. Please explain in detail the amounts revenue requirement associated with providing economic development assistance, in total, by year, and by customer class.
- b. Please compare this to the revenue and alleged cross-subsidy impacts of customer generation.
- c. Please explain how the Company justifies spending revenues from customers to obtain social externalities like payroll dollars, increased demand for housing, greater capital investment, a broader tax base and other non-electricity benefits.
- d. Please document with cost-of-service data how the costs of economic assistance specifically translate into economy expansion benefits and reduced costs of service for all customers.

A-23.

- a. It is assumed that the phrase "revenue requirement associated with providing economic assistance" refers to the economic development rider ("EDR") credits that the Company provides to large industrial or large commercial customers to locate in Kentucky. Economic development credits are provided in accordance with the guidelines established by the Commission in its Order in Case No. 327 dated September 24, 1990. All of the EDR contracts that the Company has entered into with large commercial and industrial customers have been filed with and accepted by the Commission.

In its Order, the Commission requires the utility to "demonstrate that it has adequate capacity to meet anticipated load growth each year in which an incentive tariff is in effect." (*Id.*, at page 2.) This requirement ensures that the revenue added by the EDR contract makes a contribution to the utility's

fixed costs and therefore has the effect of spreading fixed costs over a larger sales base, thus serving to benefit other customers. The Commission also requires the utility to demonstrate that “all variable costs associated with the transaction during each year that the contract is in effect will be recovered and that the transaction makes some contribution to fixed costs.” (*Id.* at page 2.) Furthermore, the Commission also requires the utility to demonstrate that “rate classes that are not a party to the transaction should be no worse off than if the transaction had not occurred.”

According to the “Economic Development Rate Contract Report” filed with the Commission in 2020, LG&E had a total of six EDR contracts. These six EDR customers added a total of \$12,223,875 in revenue to LG&E, with a marginal cost of only \$9,679,395, thus contributing \$2,544,480 toward LG&E’s fixed costs.

LG&E projects that it will provide \$138,554 in credits to its EDR customers during the test year.

- b. Unlike the payments made to net metering customers, the credits provided to EDR customers do not result in cross subsidies. Because the marginal revenues received from EDR customers exceed marginal costs, LG&E’s customers benefit from these customers locating in LG&E’s service territory. In addition to creating jobs and adding infrastructure, these EDR customers increase LG&E’s revenues, thereby benefitting all customers.

NMS-1 customers, on the other hand, are being subsidized by other customers. Because the compensation that NMS-1 customers receive for the energy they put on the grid exceeds LG&E’s avoided costs, NMS-1 customers are shifting costs and therefore causing an increase in the costs that must be borne by non-net metering customers.

While LG&E’s current EDR customers have provided a \$2,544,480 net benefit to LG&E’s other customers, the current net metering service (NMS-1) imposes additional costs of \$275,596 on other customers. See response to PSC 2-122.

Therefore, in terms of cost recovery, EDR provides a net cost reduction to non-participating customers, whereas the Company’s current net metering service results in a net cost addition to non-participating customers.

- c. The Company does not engage in economic development efforts to obtain social externalities. The Company engages in economic development efforts to seek to grow its customer base and usage, which benefits all customers by spreading fixed cost over a larger sales base. See the response to Question No. 6.

- d. See response to part a above, which addresses how the marginal revenue from EDR customers exceeds the marginal cost of serving these new EDR customers and therefore contributes to relatively lower fixed costs paid by other customers.

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**Question No. 24**

**Responding Witness: William Steven Seelye**

- Q-24. Ref: Response to KYSEIA 1-8 - Please explain the basis for asserting that Exhibit WSS-2 shows the cost to serve a residential distributed generation customer. Is the data based on a study of the cost of service for DG customers? If not, what supports the assertion?
- A-24. If the unit costs are calculated based on appropriate units, the costs for a DG customer are no different than for a non-DG customer. For example, the customer-related costs when unitized as a cost per customer would not be any different for a DG residential customer than for a non-DG residential customer. Likewise, the unit energy-related cost, calculated as a cost per kWh, would not be any different for a DG residential customer than for a non-DG residential customer. Furthermore, the demand-related unit costs, if calculated as a cost per kW of demand, would not be any different for a DG residential customer than for a non-DG customer. Therefore, with a properly designed four-part rate consisting of a Basic Service Charge, Energy Charge, Peak Demand Charge, and Base Demand charge, the rates for a DG and a non-DG residential customer would be the same.

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**Question No. 25**

**Responding Witness: William Steven Seelye**

Q-25. Ref: Response to KYSEIA 1-10 - Please reconcile the response to KYSIA 2-10, which states that interval data for 100 customers is insufficient to provide a representative sample and the categorical assertion in KYSEIA 1-8 concerning the cost to serve DG customers. That is, explain the Company's basis for asserting that the data in KYSEIA 1-8 "shows the cost to serve a residential distributed generation customer" when the interval data for 100 customers is insufficient to be representative.

A-25. Regarding the "categorical assertion in KYSEIA 1-8", see response to Question No. 24. When properly calculated using the appropriate billing units, the unit costs for a DG customer would not be any different from a non-DG customer. The unit costs of serving a DG customer – i.e., customer-related cost per customer, energy-related cost per kWh, peak demand cost per kW of peak demand, base demand cost per kW of base demand – would be no different than for a non-DG customer. See response to Question No. 23. The validity of the unit costs for DG customers do not depend on the sample size of the load data available to the Company.

Therefore, if the Company were to develop a four-part rate for residential customers, then any such a rate, if properly designed, would be equally appropriate for a residential DG customer or a non-DG customer. This does not imply, however, that a two-part rate should be the same for both DG customers and non-DG customers. With a two-part rate, different load factors for DG and non-DG customers would necessitate a higher rate for DG customers. But with a four-part rate, DG and non-DG customers could be charged the same rate.

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**Case No. 2020-00350**

**Question No. 26**

**Responding Witness: Robert M. Conroy**

Q-26. Ref: Response to KYSEIA 1-15 - Is it the Company's assertion in this response that AMI deployment will provide customers with the technical capability and data in real time in order to perfectly align--on an instantaneous basis--consumption with production? If not, what additional technology or action will be necessary to align production and consumption in real time and achieve full value for production in offsetting consumption?

A-26. No, that is not the Company's position, and the cited response did not state or imply that it was. As stated in response to KSIA 1-15(a), "A customer can align production with consumption primarily by selecting a type and size of renewable generating facility that is appropriate for the customer's consumption pattern. The customer could also add a battery system to store energy during times of excess production for later consumption." If interval-metered data would be helpful for customers to choose appropriately sized generating systems, as the request in KSIA 1-15(b) seemed to indicate, the Company's response to KSIA 1-15(b) states, "Customers in the Companies' AMS Opt-In program currently have access to interval metered data through the MyMeter portal and if the proposed AMI deployment is approved then that capability will extend to all customers that receive an AMI meter. The capability will become available as meters are deployed which generally occurs from 2022 to Q1 2026."

The Company does not believe real-time AMI data will assist customers to balance their production and load instantaneously; such data will be useful for other purposes, but that is not one of them. Rather, for net metering customers to get the best value for their investment, they should choose appropriately sized generating facilities (and appropriate types of generating facilities) for their usage patterns and consider whether investing in battery systems is advisable for their particular situations.

But these issues miss the more important point; namely, what is the appropriate rate for other customers to pay for intermittent, as-available energy from distributed generators? The Company's position is clear: other customers should pay only the truly avoided cost for that energy.

**LOUISVILLE GAS AND ELECTRIC COMPANY**

**Response to Metropolitan Housing Coalition, Kentuckians for the Commonwealth,  
and Kentucky Solar Energy Society's Second Set of Data Requests  
Dated February 5, 2021**

**Case No. 2020-00350**

**Question No. 27**

**Responding Witness: Robert M. Conroy**

- Q-27. Ref: Response to KYSEIA 1-17 - Please confirm that the Company's proposed tariff design eliminates all netting of consumption and production charges and credits over the billing period. If the Company does not agree, please explain how and the exact extent to which the proposed tariff design performs netting.
- A-27. The Company's proposed Rider NMS-2 comports with the definition of "Net Metering" contained in KRS 278.465(4) and as used in KRS 278.465 to 278.468:
- (4) "Net metering" means the difference between the:
- (a) Dollar value of all electricity generated by an eligible customer-generator that is fed back to the electric grid over a billing period and priced as prescribed in KRS 278.466; and
  - (b) Dollar value of all electricity consumed by the eligible customer-generator over the same billing period and priced using the applicable tariff of the retail electric supplier.

Under the proposed Rider NMS-2 and as explained in response to KYSEIA 1-17, the "netting", in accordance with the statute, is no longer based on a one-to-one (1:1) kilowatt-hour denominated energy credit and is in the form of a dollar-denominated bill credit (See KRS 278.466(4)).



**LOUISVILLE GAS AND ELECTRIC COMPANY**

**Response to Metropolitan Housing Coalition, Kentuckians for the Commonwealth,  
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**Case No. 2020-00350**

**Question No. 28**

**Responding Witness: David S. Sinclair / William Steven Seelye**

Q-28. Ref: Response to KYSEIA 1-19

- a. What availability factor (hours of actual production compared to hours of rated production as a ratio) does the Company estimate or observe for non-utility customer generation connected to its system?
- b. How do contracts change the actual operating performance of solar systems-  
-the observed availability factor?
- c. Please provide the technical explanation of this effect.
- d. Please explain how a customer generator's desire to reduce their utility bill with self-generation results in a different availability factor than for non-utility generators operating pursuant to a wholesale sales contract with the Company.
- e. Please provide copies of data and citations to sources that the Company relies upon for its answers and explanations.

A-28.

- a. The Companies estimate an energy profile for customer solar in the development of the load forecast. The estimated monthly capacity factors are shown in the following table.

Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
7.2%	10.0%	14.0%	18.5%	21.4%	23.6%	22.6%	21.1%	17.3%	12.6%	8.7%	6.3%

- b. The Companies' experience with their Brown Solar and Solar Share facilities demonstrates that solar equipment failures do occur, which can lead to diminished performance if not identified and addressed quickly. To address this potential issue with the Companies' planned purchase of the output from the Rhudes Creek Solar facility, the Power Purchase Agreement includes an

Availability Guaranty with the potential for liquidated damages to be paid in the case of nonperformance.<sup>8</sup>

- c. The Companies monitor their Brown Solar and Solar Share facilities in real time to compare the actual energy output with the expected output based on actual the solar irradiance and other conditions at these facilities.
- d. The Companies are not aware of individual customers' desires in this regard. But a customer's desire to reduce their electricity bill may conflict with their ability to afford or their desire to maintain and/or repair their solar equipment, especially because they would have no obligation to do so and may be unaware of their solar equipment's performance or operational status.
- e. See the response to part (b).

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<sup>8</sup> See Article 9 of the Power Purchase Agreement in Exhibit 1 of the Application and Exhibits filed with the PSC in Case No. 2020-00016 at [https://psc.ky.gov/pscecf/2020-00016/rick.lovekamp%40lge-ku.com/01232020094922/4 - Application\\_and\\_Exhibits.pdf](https://psc.ky.gov/pscecf/2020-00016/rick.lovekamp%40lge-ku.com/01232020094922/4 - Application_and_Exhibits.pdf).

**LOUISVILLE GAS AND ELECTRIC COMPANY**

**Response to Metropolitan Housing Coalition, Kentuckians for the Commonwealth,  
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**Case No. 2020-00350**

**Question No. 29**

**Responding Witness: Robert M. Conroy / William Steven Seelye**

- Q-29. Ref: Response to MHC/KFTC/KSES 1-24 - If the Company is not addressing alleged cross-subsidies or the costs to serve net metering customers in this proceeding, what is the Company's justification for proposing a net metering credit rate less than the full retail rate? Please explain.
- A-29. The question mischaracterizes what was stated in the response to MHC-KFTC-KSES 1-24. The response did not state that the Company is not addressing cross-subsidies provided to net metering customers. What was stated in the response is: "It is important to emphasize that the Company is not addressing in this proceeding intra-class subsidies that are created by net metering customers not being served under a four-part rate."

As explained in its response to PSC 2-122 there are two subsidies related to serving net metering customers. The *first subsidy* is the overcompensation that is currently being provided to net metering customers under the current net metering rate (NMS-1) for the energy that the net metering customers supply to the grid. The Company is addressing this subsidy for new net metering customers with the introduction of NMS-2, which will compensate new net metering customers at avoided costs. Notably, the proposed compensation for excess energy under Rider NMS-2 is essentially the same rate the Company will pay for energy under the power purchase agreement for the 100 MW Rhudes Creek Solar facility's output ("Solar PPA") net of anticipated revenues from renewable energy certificate sales. The Company is proposing to compensate Rider NMS-2 customers at that level notwithstanding that the Solar PPA includes a 20-year term, an availability guaranty, and liquidated damages if the facility is not available according to the guaranty, none of which net metering provides.<sup>9</sup>

But as also explained in its response to PSC 2-122, the Company is not addressing a second type of subsidy that relates to the reduction in load factor created by the

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<sup>9</sup> See *Electronic Joint Application of Louisville Gas and Electric Company and Kentucky Utilities Company for Approval of a Solar Power Contract and Two Renewable Power Agreements to Satisfy Customer Requests for a Renewable Energy Source under Green Tariff Option #3*, Application Exh. 1 (Ky. PSC Jan. 23, 2020).

installation of behind-the-meter generation. The Company has a limited amount of load research data for net metering customers that indicates those customers have significantly lower load factors than non-distributed generation customers. This second subsidy could be addressed with the introduction of a four-part rate. The Company intends to collect more load research data in order to further study the implementation of four-part rates that would address the second type of subsidy.

**LOUISVILLE GAS AND ELECTRIC COMPANY**

**Response to Metropolitan Housing Coalition, Kentuckians for the Commonwealth,  
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**Case No. 2020-00350**

**Question No. 30**

**Responding Witness: Robert M. Conroy**

Q-30. In response to MHC-KFTC-KSES DR1, Q 43, (pg. 67 PDF) which asked for examples of the new TOD rate designs that will be available with AMI, and how these might save customers money, the Companies state: “No analysis related to these opportunities has been performed as this analysis requires interval customer usage data.”

Since no company data are available, please provide examples from other utilities of new rate designs allowed by AMI and provide evidence that these have led to energy use reductions and bill savings.

A-30. The Company has not researched in detail the specifics of other utilities' rate designs allowed by AMI or what the energy use effects those utilities have observed. Based on industry literature, knowledge, and information, the Company believes AMI will permit new TOD rate designs that if used correctly should save customers money. But as stated, the Company commits to offering innovative rate designs such as pre-paid and time-of-day rates after AMI is deployed in accordance with the Commission's August 30, 2018 Order in Case No. 2018-00005 (see page 15 stating, “The Commission strongly encourages the Companies . . . to consider prepay metering and real time pricing options to enhance the customer experience.”).

**LOUISVILLE GAS AND ELECTRIC COMPANY**

**Response to Metropolitan Housing Coalition, Kentuckians for the Commonwealth,  
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**Case No. 2020-00350**

**Question No. 31**

**Responding Witness: Eileen L. Saunders**

- Q-31. With reference to the WeCare program
- a. What percent of applicants to the WeCare program receive assistance?
  - b. Of those who are denied, what are the most common reasons for denial? (please give percentage of applicants in this response).
  - c. The companies state that the WeCare plus program will not be implemented because the partner in this program did not receive funding. Does the company have any plans to find other partners or other sources of revenue for this program? If not, why not?
- A-31.
- a. Ninety-one percent (91%) of all applicants received assistance in 2020.
  - b. Applicants who did not receive assistance were: unresponsive to attempts to schedule assessments (89%); landlord did not grant consent for work to be performed (7%); the customer did not meet income eligibility requirements (4%).
  - c. Yes. The Company plans to continue working with Midwest Energy Efficiency Alliance (MEEA) to strengthen and submit another application for funding through the Federal Home Loan Bank (FHLB) in 2021. The Company will also explore additional opportunities and partnerships with state, local, and federal entities, or other private sector resources.

**LOUISVILLE GAS AND ELECTRIC COMPANY**

**Response to Metropolitan Housing Coalition, Kentuckians for the Commonwealth,  
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**Case No. 2020-00350**

**Question No. 32**

**Responding Witness: Eileen L. Saunders**

- Q-32. With reference to the Home Serve Protection Plan,
- a. what percent of customers have needed to repair customer-owned equipment, and what has been the average cost of those repairs?
  - b. In offering this plan to customers, will the companies provide data on the percent of customers that have needed repairs, and the average cost?
- A-32.
- a. LG&E/KU collectively have approximately 2,000 – 3,000 customers who require repairs to their exterior electric line each year that could include repair/replacement of service panel, meter base as well as the exterior service line (overhead riser, weatherhead, service conductors – LG&E/KU or Underground service conductors for LG&E only). The Companies do not track how much the customer spends for repairs to the portion of the equipment that is their responsibility.
  - b. LG&E/KU will continue to track the number of customers who require repairs to their exterior electric line. LG&E/KU are requesting approval of the tariff to bill and collect for Home Services Protection Plan. HomeServe USA will offer the Companies' customers the voluntary exterior electric equipment protection plan.

**LOUISVILLE GAS AND ELECTRIC COMPANY**

**Response to Metropolitan Housing Coalition, Kentuckians for the Commonwealth,  
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**Case No. 2020-00350**

**Question No. 33**

**Responding Witness: Eileen L. Saunders / David S. Sinclair**

- Q-33. What are the companies' plans for their own solar installations in the next 6-10 years?
- A-33. The Companies plan to continue operating their existing Brown solar facility, Solar Share Facilities, and two business solar facilities. The Companies are currently in the process of constructing the third and fourth phases of the Solar Share Facilities, which are expected to be operational in May 2021. The Companies will further expand the Solar Share Program and business solar program as warranted by customer demand. The Companies plan to purchase the output from a 100 MW solar facility for twenty years starting in 2022. The Companies have also issued a request for proposals for capacity and energy resources, which could include proposals for additional solar resources.



**LOUISVILLE GAS AND ELECTRIC COMPANY**

**Response to Metropolitan Housing Coalition, Kentuckians for the Commonwealth,  
and Kentucky Solar Energy Society's Second Set of Data Requests  
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**Case No. 2020-00350**

**Question No. 34**

**Responding Witness: Eileen L. Saunders**

Q-34. In response to MA-KFTC-KSES DR1 Q-31 the company states that a PAYS-type program did not score well on the Total Resource Cost (TRC) test, and referenced other cost/benefit test scores as well.

Please clarify:

- a. What was the underlying residential usage data that was used for these analyses? Please provide this data to the joint interveners in an anonymized format, identified by zip code.
- b. Electric usage data used for the analysis, or if not, electric usage data for ratepayers in general. Please include any information on the size of these residences as well, if available.
- c. Energy intensity data used for the analysis, or if not, energy intensity data for the ratepayers in general.
- d. Energy burden data used for the analysis, or if not applicable, energy burden data for ratepayers in general.
- e. Does the company agree that the TRC is an inappropriate metric on which to evaluate a PAYS-type program, since it does not account for cost recovery for site-specific investments, resulting in no net costs for the energy retrofits?
- f. Does the company agree that the Utility (PAC/UCT) Test is the appropriate metric for evaluating a PAYS-type program, and confirm that your presented score of 3.57 on that test is an indicator that a PAYS-type program would be beneficial to ratepayers, participants, and investors alike?
- g. Given the fact that the Kentucky Public Service Commission, along with regulators in other southeastern states such as Arkansas, Tennessee, and North Carolina have already approved PAYS-type programs, and the fact that the PAYS program run by Ouachita Electric even passed the RIM test, can

you document the discrepancies between these examples and the numbers presented for your own cost/benefit tests as presented?

A-34.

- a. The average residential LG&E load shape data by month and hour is incorporated into the DSMore cost-benefit model and was used for this analysis.<sup>10</sup> See the attached file of load shapes as pulled from the DSMore tool. Note, the model does not utilize the data by zip code.
- b. The usage data utilized in the analysis was the residential load shape which pertains to average usage across the rate class. Residence size was not utilized. Also see the response to a. above.
- c. See the response to a. above.
- d. See the response to a. above.
- e. No. The TRC score is an appropriate metric for this evaluation because it is an industry recognized method and has been used to evaluate DSM offerings for many utilities in many DSM cases over the years, including those filed with the Kentucky Public Service Commission.

The TRC test is certainly not the only relevant test, but it is an important means of analyzing a program of like PAYS because it treats the utility and its customers as a whole, a single system. It asks whether the total system is better off for making the expenditures or incurring the costs, regardless of who makes or incurs them, for the savings that result to the system.

- f. No. See Case No. 2017-00441, Exhibit GSL-1, page 21 and 22 of 182 for a description of the various tests and commentary. As mentioned in the reference, the TRC test is the most comprehensive indicator of the value of a DSM offering to a utility and its customers. Also note that the Utility (PAC/UCT) test score of 3.57 that was provided in the analysis only included the audit fee of \$575 paid by the utility to the project assessor, but did not include any other utility administration costs (i.e. IT setup costs, program labor, etc.) to offer and run the program.

Notably, in the example used, adding just \$1,500 of administrative cost—about \$220/year over the seven years of the repayment term—would cause the PAC/UCT score to fall below 1.00. In other words, if a pilot PAYS-type program for 100 customers had annual administrative costs of more than \$22,000, which it likely would, the PAC/UCT score would be less than 1.00.

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<sup>10</sup> DSMore is a software package from Integral Analytics, Inc. that performs cost-benefit calculations for various energy efficiency measures and programs.

- g. Each utility's underlying economic (avoided energy and capacity costs) and financial inputs are very different and can change over time. Further, other states' utility commissions use different tests to ascertain what programs are offered or are beneficial.

Incoming DSMore		Weekday Hours				Weekday Hours				Weekday Hours				Weekday Hours											
Load Shape		1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24
Pre	Apr	0.91	0.92	0.93	0.97	1.08	1.21	1.29	1.33	1.27	1.19	1.16	1.12	1.10	1.07	1.13	1.22	1.33	1.42	1.46	1.48	1.45	1.32	1.18	1.08
Spring	May	0.79	0.75	0.72	0.73	0.81	0.91	1.00	1.01	1.02	1.04	1.04	1.07	1.11	1.16	1.24	1.36	1.50	1.61	1.62	1.57	1.50	1.35	1.15	0.99
Summer	Jun	1.17	1.07	0.98	0.93	0.93	0.98	1.04	1.12	1.17	1.25	1.42	1.57	1.79	1.93	2.05	2.17	2.31	2.33	2.27	2.16	2.01	1.81	1.56	1.38
	Jul	1.28	1.18	1.09	1.03	1.01	1.03	1.07	1.17	1.22	1.34	1.58	1.81	1.96	2.15	2.31	2.49	2.62	2.66	2.60	2.45	2.28	2.04	1.75	1.49
	Aug	1.11	1.04	0.98	0.98	0.98	1.02	1.04	1.09	1.20	1.29	1.45	1.62	1.83	1.99	2.17	2.32	2.41	2.45	2.40	2.25	2.02	1.79	1.52	1.31
	Sept	0.90	0.85	0.81	0.81	0.87	0.94	1.00	0.97	0.95	0.98	1.04	1.11	1.17	1.27	1.50	1.68	1.91	1.97	1.94	1.82	1.67	1.53	1.34	1.15
Pre	Oct	0.79	0.79	0.79	0.84	0.96	1.08	1.16	1.13	1.09	1.04	1.00	0.96	0.94	0.94	0.99	1.13	1.28	1.36	1.43	1.41	1.35	1.20	1.06	0.97
Fall	Nov	1.17	1.16	1.14	1.16	1.23	1.37	1.50	1.55	1.55	1.47	1.39	1.29	1.20	1.14	1.09	1.13	1.26	1.44	1.57	1.61	1.59	1.52	1.42	1.34
Winter	Dec	1.65	1.64	1.63	1.66	1.74	1.89	2.05	2.12	2.13	2.08	1.95	1.86	1.76	1.70	1.65	1.71	1.86	2.06	2.21	2.22	2.20	2.15	2.05	1.95
	Jan	2.22	2.22	2.22	2.26	2.34	2.50	2.64	2.72	2.73	2.68	2.58	2.42	2.29	2.17	2.10	2.11	2.25	2.46	2.64	2.72	2.66	2.58	2.44	2.35
	Feb	1.82	1.83	1.83	1.88	1.97	2.11	2.24	2.30	2.24	2.18	2.07	1.91	1.79	1.68	1.63	1.65	1.79	1.98	2.12	2.20	2.21	2.16	2.04	1.95
	Mar	1.32	1.33	1.32	1.39	1.51	1.67	1.78	1.84	1.75	1.61	1.51	1.41	1.34	1.29	1.30	1.35	1.45	1.55	1.65	1.73	1.73	1.67	1.57	1.49

Incoming DSMore		Weekend Hours				Weekend Hours				Weekend Hours				Weekend Hours											
Load Shape		1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24
Pre	Apr	0.90	0.91	0.92	0.95	1.05	1.18	1.26	1.31	1.25	1.19	1.15	1.12	1.10	1.07	1.13	1.22	1.33	1.42	1.47	1.48	1.45	1.33	1.18	1.08
Spring	May	0.81	0.75	0.72	0.73	0.80	0.91	0.99	1.01	1.02	1.03	1.04	1.07	1.12	1.17	1.25	1.37	1.52	1.64	1.66	1.59	1.52	1.36	1.16	1.00
Summer	Jun	1.16	1.06	0.98	0.93	0.92	0.98	1.03	1.11	1.16	1.24	1.41	1.57	1.78	1.92	2.06	2.17	2.30	2.33	2.27	2.17	2.03	1.83	1.58	1.39
	Jul	1.29	1.17	1.08	1.03	1.00	1.02	1.06	1.16	1.20	1.32	1.58	1.81	1.97	2.16	2.33	2.51	2.63	2.67	2.61	2.47	2.29	2.05	1.75	1.49
	Aug	1.09	1.02	0.97	0.97	0.98	1.02	1.04	1.09	1.19	1.28	1.43	1.59	1.79	1.94	2.11	2.27	2.38	2.42	2.38	2.23	2.00	1.78	1.51	1.30
	Sept	0.93	0.85	0.81	0.81	0.87	0.95	1.00	0.96	0.94	0.97	1.03	1.10	1.16	1.27	1.51	1.69	1.92	1.99	1.96	1.85	1.67	1.53	1.35	1.16
Pre	Oct	0.79	0.79	0.80	0.84	0.96	1.08	1.16	1.14	1.09	1.05	1.01	0.97	0.94	0.95	1.00	1.14	1.29	1.37	1.44	1.42	1.36	1.22	1.07	0.98
Fall	Nov	1.23	1.19	1.19	1.21	1.27	1.41	1.54	1.58	1.57	1.47	1.37	1.28	1.18	1.12	1.07	1.11	1.25	1.43	1.56	1.59	1.57	1.49	1.40	1.32
Winter	Dec	1.66	1.61	1.60	1.63	1.70	1.84	2.00	2.08	2.09	2.04	1.90	1.81	1.70	1.64	1.59	1.65	1.81	2.02	2.16	2.18	2.15	2.11	2.01	1.92
	Jan	2.27	2.26	2.26	2.30	2.38	2.55	2.70	2.79	2.78	2.72	2.61	2.46	2.33	2.22	2.15	2.16	2.29	2.51	2.69	2.77	2.70	2.62	2.49	2.40
	Feb	1.87	1.90	1.91	1.98	2.08	2.23	2.36	2.42	2.35	2.28	2.15	1.95	1.82	1.71	1.66	1.68	1.83	2.03	2.17	2.25	2.26	2.21	2.09	2.00
	Mar	1.30	1.32	1.32	1.38	1.51	1.67	1.78	1.84	1.76	1.64	1.53	1.44	1.36	1.31	1.32	1.38	1.48	1.58	1.69	1.76	1.76	1.71	1.61	1.51

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**Response to Metropolitan Housing Coalition, Kentuckians for the Commonwealth,  
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Dated February 5, 2021**

**Case No. 2020-00350**

**Question No. 35**

**Responding Witness: Eileen L. Saunders**

- Q-35. In Response to MA KFTC KSES-1 Question No. 34 Page 5 of 8, the company states that "typical DSM program planning period of 7 years or less can limit the term period of the loan (sic) which could exceed the life of the program." Given that cost recovery for other utility investments are tied to the life of the investment (power plants, for instance) and can continue on for decades:
- a. Shouldn't cost recovery for DSM investments also be tied to the life of the installed measures?
  - b. Shouldn't the PAYS-type program be analyzed based on those terms?
- A-35.
- a. The Companies use the California Tests in the analysis of DSM related program evaluation as they provide industry standards for cost effectiveness, including consideration of the net present value of the benefits gained from the energy efficiency measure(s). The net present value calculation considers the potential useful life of the installed measures as the question suggests.
  - b. See the response to part a.

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**Case No. 2020-00350**

**Question No. 36**

**Responding Witness: Eileen L. Saunders**

- Q-36. It often takes years to fully investigate and implement new PAYS-based programs. For example, it took Mountain Association and its rural electric cooperative partners over 2 years to get from talks to the first retrofit completed for the HowSmartKY program in 2011. Given the speeds with which the landscape has shifted for utilities over the past decade:
- a. Would it not be prudent for the company to be learning about PAYS-type programs by experience, via a pilot program of around 500-100 homes/year, targeted to the renters and low-moderate income ratepayers that are historically unable to access more typical DSM offerings?
  - b. Shouldn't the company be prepared to consider if and how a PAYS-type program might offset the need for future investments in capacity, transmission, and distribution infrastructure?
- A-36.
- a. It is prudent and important for the Company to continuously learn about DSM-related programs and those that are beneficial for low-moderate income ratepayers. Our engagement with the DSM Advisory Group and the initiative taken by the Company to apply for federal grant dollars to expand coverage of the WeCare program are just two examples of how that is being done. In addition, the Company consulted with a Kentucky cooperative that has implemented a PAYS-type program and learned that the program was more difficult to setup than expected, and it is the Company's understanding that participation in such programs is very low across the state. A further evaluation of the PAYS program in the form of a pilot would require various setup costs, work processes and personnel that could be significant, even to reach a small number of customers.
  - b. The Company has considered, and will continue to consider, measures that are beneficial to system operations and customers.

**LOUISVILLE GAS AND ELECTRIC COMPANY**

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and Kentucky Solar Energy Society's Second Set of Data Requests  
Dated February 5, 2021**

**Case No. 2020-00350**

**Question No. 37**

**Responding Witness: Lonnie E. Bellar / David S. Sinclair**

Q-37. Given the global rush towards clean energy and the signals from the Biden administration regarding climate change initiatives and investments, shouldn't the companies be building the systems and infrastructures through which Kentucky might deploy such investments?

A-37. Decisions involving building the systems and infrastructures must continue to be least-cost. The Companies continuously monitor industry and regulatory conditions to ensure that they are positioned to meet customers' future demands and challenges. As Paul Thompson summarizes in his testimony, the utility industry as a whole faces increasing environmental restrictions and societal and market pressures to look toward more clean energy solutions, including renewables. And the Companies are in fact responding to those trends in a number of important ways. The Companies are evaluating their generating fleet mix to ensure that the end of economic life for older coal-fired generating units reflects the realities of current regulatory and societal conditions. That analysis has resulted in changes to the end of expected economic lives for several coal-fired generating units as discussed in Mr. Bellar's testimony and supporting exhibits. The Companies are also pursuing other initiatives aimed at growing renewable energy availability and consumption in Kentucky, including the recently approved 100 MW PPA with Rhudes Creek Solar, the Brown Solar generating facility, the Solar Share Program, and support and investment for modern electric vehicle charging stations on our roadways to meet anticipated growth in electric vehicle adoption.

In addition, neither the "global rush towards clean energy" nor any "signals from the Biden administration" necessitate having customers pay more than actual avoided cost for energy from net metering customers.

**LOUISVILLE GAS AND ELECTRIC COMPANY**

**Response to Metropolitan Housing Coalition, Kentuckians for the Commonwealth,  
and Kentucky Solar Energy Society's Second Set of Data Requests  
Dated February 5, 2021**

**Case No. 2020-00350**

**Question No. 38**

**Responding Witness: Lonnie E. Bellar / Robert M. Conroy / William Steven Seelye**

- Q-38. Ref: Company response to AG 2-17- Please explain how and estimate the impacts on cost of service resulting from changes in air emissions standards (NAAQS). Please provide current and expected values in cents per kWh by customer class.
- A-38. The National Ambient Air Quality Standards are an array of emission standards, and their requirements change routinely. Therefore, it is not clear to which changes the request refers, and the Company has not estimated the impact on cost of service resulting from ongoing changes in NAAQS. The Company continues to monitor changes to NAAQS and other environmental requirements.



**LOUISVILLE GAS AND ELECTRIC COMPANY**

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**Case No. 2020-00350**

**Question No. 39**

**Responding Witness: William Steven Seelye**

- Q-39. Ref: Response to AG 2-19 - Please provide a detailed explanation with quantification of how generation retirement costs are allocated to customers, by customer class.
- A-39. In cost of service studies, generation retirement costs are allocated on the same basis as other fixed generation costs. In the LOLP study, generation retirement costs are allocated on the basis of an LOLP allocator described on pages 105-107 of the Direct Testimony of William Steven Seelye. Likewise, in the 12-CP and 6-CP cost of service studies, generation retirement costs are allocated on the basis of 12-CP and 6-CP allocators, respectively. Retirement costs are included in depreciation expense. The Company has not performed an analysis showing the class allocation of retirement costs broken out separately.