

**COMMONWEALTH OF KENTUCKY**  
**BEFORE THE PUBLIC SERVICE COMMISSION**

**In the Matter of:**

<b>ELECTRONIC APPLICATION OF</b>	)	
<b>LOUISVILLE GAS AND ELECTRIC</b>	)	
<b>COMPANY FOR AN ADJUSTMENT OF ITS</b>	)	
<b>ELECTRIC AND GAS RATES, A</b>	)	
<b>CERTIFICATE OF PUBLIC CONVENIENCE</b>	)	<b>CASE NO. 2020-00350</b>
<b>AND NECESSITY TO DEPLOY ADVANCED</b>	)	
<b>METERING INFRASTRUCTURE,</b>	)	
<b>APPROVAL OF CERTAIN REGULATORY</b>	)	
<b>AND ACCOUNTING TREATMENTS, AND</b>	)	
<b>ESTABLISHMENT OF A ONE-YEAR</b>	)	
<b>SURCREDIT</b>	)	

**CERTIFICATE OF COMPLETED NOTICE**

Pursuant to the Kentucky Public Service Commission’s Regulation 807 KAR 5:001, Section 16(1)(b)(5), I hereby certify that I am Robert M. Conroy, Vice President, State Regulation and Rates, for Louisville Gas and Electric Company (“LG&E” or “Company”), a utility furnishing retail electric and gas service within the Commonwealth of Kentucky which, on the 25th day of November 2020, filed an application with the Kentucky Public Service Commission (“Commission”) for the approval of an adjustment of the electric and gas rates, terms, conditions and tariffs of LG&E, and that notice to the public of the filing of the application has been completed in all respects as required by the Commission’s Order of November 10, 2020 in this proceeding as follows:

I certify that more than twenty (20) customers will be affected by said change by way of an increase in their rates or charges, and that on the 10th day of November 2020, there was delivered to the Kentucky Press Association, Inc. (“Kentucky Press”), an agency that acts on behalf of newspapers of general circulation throughout the Commonwealth of Kentucky in which customers affected reside, for publication therein once a week for three consecutive weeks

beginning November 18, 2020, an abbreviated notice in conformity with the Commission's Order of November 10, 2020 in this proceeding of the filing of LG&E's Application. Publication of this notice is now complete. An affidavit from the Kentucky Press confirming this publication and a copy of said notice are attached as Exhibit A. The Kentucky Press has presented to LG&E proof of this publication of notice in the form of "tear sheets," which LG&E will maintain in its files.

I further certify that on the 25th day of November 2020 the notice to the public was delivered for exhibition and public inspection at 820 West Broadway, Louisville, KY 40202 and that the same will be kept open to public inspection at said offices and places of business.

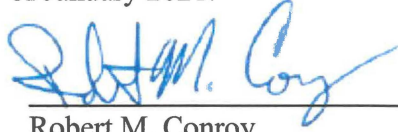
I further certify that, beginning on the 30th day November 2020, LG&E began including a general statement explaining the application in this case with the bills for all Kentucky retail customers during the course of their regular monthly billing cycle. An accurate copy of this general statement is attached as Exhibit B.

I further certify that, beginning on the 18th day of November 2020, LG&E posted on its website a copy of the more detailed and lengthy notice that 807 KAR 5:001, Section 17 requires and a hyperlink to the location on the Commission's website where the case documents and tariff filings are available. Beginning on the 25th day of November 2020, LG&E posted on its website a complete copy of LG&E's application in this case. Both the notice being published in newspapers and the bill inserts being sent to customers include the web address to the online posting. LG&E's Application filed with the Commission on the 25th day of November 2020, includes the customer notice as a separate document labeled "Customer Notice of Rate Adjustment."

In addition, beginning on the 13th day of November 2020, LG&E issued press advisories to all known news media organizations who cover the areas within its certified territory advising


of the filing of its application and including a hyperlink to the location on LG&E's and the Commission's websites where case documents and tariff filings will be available.

Given under my hand this 12th day of January 2021.



Robert M. Conroy  
Vice President, State Regulation and Rates  
LG&E and LG&E Services Company  
220 West Main Street  
Louisville, Kentucky 40202

Subscribed and sworn to before me, a Notary Public in and before said County and State,  
this 12th day of January 2021.



(SEAL)  
Notary Public

Notary No.: 603967

My Commission Expires: 7/11/2022

**CERTIFICATE OF COMPLIANCE**

In accordance with 807 KAR 5:001 Section 8(7), this is to certify that Louisville Gas and Electric Company's January 12, 2021 electronic filing is a true and accurate copy of the documents being filed in paper medium; that the electronic filing has been transmitted to the Commission on January 12, 2021; that there are currently no parties that the Commission has excused from participation by electronic means in this proceeding; and that a true and correct copy in paper medium will be delivered to the Commission within 30 days of the lifting of the State of Emergency.



*Gerald R. Riess*  
Counsel for Louisville Gas and Electric Company

# **Exhibit A**

NOTARIZED PROOF OF PUBLICATION

COMMONWEALTH OF KENTUCKY

COUNTY OF Franklin

Before me, a Notary Public, in and for said county and state, this 15<sup>th</sup> day of December, 2020, came RACHOL McCRATY, personally known to me, who, being duly sworn, states as follows: that she is the Advertising Assistant of the Kentucky Press Service, Inc.; that she has personal knowledge of the contents of this Affidavit; that the newspapers shown on Attachment No. 1 to this Affidavit published the Abbreviated Customer Notice of Rate Adjustment for electric and gas rates on the dates shown thereon at the request of Kentucky Press Service, Inc. for Louisville Gas and Electric Company; that the form and content of the Notice submitted for publication to each paper is shown in Attachment No. 2 to this Affidavit; and that the Kentucky Press Service, Inc. has presented to Louisville Gas and Electric Company proof of these publications in the form of "tear sheets" for retention in its files. Said Notice pertains to the Application and proposed Tariffs filed by Louisville Gas and Electric Company with the Kentucky Public Service Commission in Case No. 2020-00350.

Rachol McCraty  
Signature

Bonnie J. Howard  
Notary Public  
My Commission Expires: 9-18-2024

(SEAL) Id. # 14119

[Attachments: (1) List of publications and dates of publication; (2) sample published notice]

# **Attachment No. 1**

# KENTUCKY PRESS SERVICE

101 Consumer Lane  
(502) 223-8821

Frankfort, KY 40601  
FAX (502) 875-2624

*Rachel McCarty Advertising Dept.*

List of newspapers running the Notice to Louisville Gas and Electric Company. Attached tearsheets provide proof of publication:

Bardstown KY Standard 11-18, 11-25, 12-2  
Bedford Trimble Banner 11-19, 11-26, 12-3  
Brandenburg Meade Co. Messenger 11-19, 11-26, 12-3  
Cave City Barren Co Progress 11-19, 11-26, 12-3  
Edmonton Herald News 11-18, 11-25, 12-2  
Elizabethtown News Enterprise 11-18, 11-25, 12-2  
Greensburg Record Herald 11-18, 11-25, 12-2  
Hodgenville Larue Co Herald News 11-18, 11-25, 12-2  
Lagrange Oldham Era 11-19, 11-26, 12-3  
Lebanon Enterprise 11-18, 11-25, 12-2  
Louisville Courier Journal 11-18, 11-25, 12-2  
Munfordville Hart Co News Herald 11-19, 11-26, 12-3  
New Castle Henry Co Local 11-18, 11-25, 12-2  
Shelbyville Sentinel News 11-18, 11-25, 12-2  
Shepherdsville Pioneer News 11-18, 11-25, 12-2  
Springfield Sun 11-18, 11-25, 12-2  
Taylorsville Spencer Magnet 11-18, 11-25, 12-2



# **Attachment No. 2**

## CUSTOMER NOTICE OF RATE ADJUSTMENT

PLEASE TAKE NOTICE that, in a November 25, 2020, Application, Louisville Gas and Electric Company ("LG&E") is seeking approval by the Kentucky Public Service Commission of an adjustment of its electric and gas rates and charges to become effective on and after January 1, 2021.

### LG&E CURRENT AND PROPOSED RESIDENTIAL ELECTRIC AND GAS RATES

#### Residential Service - Rate RS

	<u>Current</u>	<u>Proposed</u>
Basic Service Charge per Day:	\$ 0.45	\$ 0.52
Plus an Energy Charge per kWh:		
Infrastructure:	\$ 0.06072	\$ 0.07237
Variable:	\$ 0.03206	\$ 0.03245
Total:	\$ 0.09278	\$ 0.10482

#### Residential Time-of-Day Energy Service - Rate RTOD-Energy

	<u>Current</u>	<u>Proposed</u>
Basic Service Charge per Day:	\$ 0.45	\$ 0.52
Plus an Energy Charge per kWh:		
Off-Peak Hours (Infrastructure):	\$ 0.03874	\$ 0.04935
Off-Peak Hours (Variable):	\$ 0.03206	\$ 0.03245
Off-Peak Hours (Total):	\$ 0.07080	\$ 0.08180
On-Peak Hours (Infrastructure):	\$ 0.17302	\$ 0.14704
On-Peak Hours (Variable):	\$ 0.03206	\$ 0.03245
On-Peak Hours (Total):	\$ 0.20508	\$ 0.17949

#### Residential Time-of-Day Demand Service - Rate RTOD-Demand

	<u>Current</u>	<u>Proposed</u>
Basic Service Charge per Day:	\$ 0.45	\$ 0.52
Plus an Energy Charge per kWh (Infrastructure):	\$ 0.02095	\$ 0.02095
Plus an Energy Charge per kWh (Variable):	\$ 0.03206	\$ 0.03245
Plus an Energy Charge per kWh (Total):	\$ 0.05301	\$ 0.05340
Plus a Demand Charge per kW:		
Base Hours	\$ 3.48	\$ 4.22
Peak Hours	\$ 7.62	\$ 9.25

#### Residential Gas Service - Rate RGS

	<u>Current</u>	<u>Proposed</u>
Basic Service Charge per Day:	\$ 0.65	\$ 0.78 per delivery point
Plus a Charge per 100 Cubic Feet:		
Distribution Charge	\$ 0.36782	\$ 0.48398
Gas Supply Cost Component	\$ 0.36675	\$ 0.36675
Total Gas Charge per 100 Cubic Feet	\$ 0.73457	\$ 0.85073

LG&E is also proposing changes to the rates for other customer classes. These customer classes and their associated annual revenue changes are listed in the tables shown below. LG&E is also proposing to change the text of some of its rate schedules and other tariff provisions and to add two optional rate schedules: General Time-of-Day Energy Service ("GTOD-Energy") and General Time-of-Day Demand Service ("GTOD-Demand").

LG&E's proposed rates reflect a proposed annual increase in electric revenues of approximately 11.6% and gas revenues of approximately 8.3%.

The estimated amount of the annual change and the average monthly bill to which the proposed electric rates will apply for each electric customer class are as follows:

<b>Electric Rate Class</b>	<b>Average Usage (kWh)</b>	<b>Annual \$ Increase</b>	<b>Annual % Increase</b>	<b>Monthly Bill \$ Increase</b>	<b>Monthly Bill % Increase</b>
Residential	894	53,134,815	11.80	11.74	11.81
Residential Time-of-Day	894	21,176	11.81	10.78	11.80
General Service	2,199	19,105,822	11.81	35.10	11.81
General Time-of-Day	New Rate Schedule				
Power Service	47,109	19,142,978	11.81	559.26	11.81
Time-of-Day Secondary	212,560	12,216,545	11.82	2,015.90	11.82
Time-of-Day Primary	1,261,971	16,361,581	11.81	10,361.08	11.81
Retail Transmission	6,736,478	7,690,372	11.80	49,297.26	11.80
Fluctuating Load	No Customers currently are served under this Rate Schedule				
Outdoor Lights	91	2,876,570	11.90	2.65	11.93
Lighting Energy	1,785	3	0.00	0.00	0.00
Traffic Energy	268	(14)	0.00	0.00	0.00
PSA	N/A	0	0.00	0.00	0.00
Rider – CSR	N/A	0	0.00	0.00	0.00
Outdoor Sports Lighting – Pilot Program	962	(1,638)	(10.01)	(136.45)	(10.01)

The monthly residential electric bill increase due to the proposed electric base rates will be 11.81 percent, or approximately \$11.74, for a customer using 894 kWh of electricity (the average monthly consumption of a LG&E electric residential customer).

The estimated amount of the annual change and the average monthly bill to which the proposed gas rates will apply for each gas customer class is as follows:

<b>Gas Rate Class</b>	<b>Average Usage (Mcf)</b>	<b>Annual \$ Increase</b>	<b>Annual % Increase</b>	<b>Mthly Bill \$ Increase</b>	<b>Mthly Bill % Increase</b>
Residential	5.4	22,318,158	9.37	6.17	9.37
Commercial	33.7	4,911,902	4.86	15.90	4.86
Industrial	558.8	(6)	0.00	(0.00)	0.00
As-Available	4,157.2	109,486	26.09	3,041.28	26.09
Firm Transportation	12,326.5	2,630,877	39.75	2,723.48	39.75
Distributed Generation	0.4	(1,894)	(9.50)	(79.00)	(9.52)
Substitute Gas Sales	125.0	9,170	4.82	764.15	4.82
Local Gas Delivery	No Customers are currently served under this Rate Schedule				

The monthly residential gas bill increase due to the proposed gas base rates will be 9.37 percent, or approximately \$6.17, for a customer using 54 ccf of gas (the average monthly consumption of an LG&E residential gas customer).

LG&E is also proposing an Economic Relief Surcredit Adjustment Clause, which will credit to LG&E customers a total of \$41.6 million over twelve months when new rates go into effect from this proceeding. Of that \$41.6 million, \$38.9 million will go to LG&E electric customers, and \$2.7 million will go to LG&E gas customers. For the first twelve months of new rates following this proceeding, a \$0.00343 per kWh credit will be applied to all standard electric rate schedules, and a \$0.00619 per ccf credit will be applied to all standard gas rate schedules.

LG&E is proposing to add an optional rider called Warranty Service for Customer-Owned Exterior Facilities. This rider permits firms that provide warranty service for the repair or replacement of customer-owned exterior electric facilities serving an LG&E customer's residence and connected to LG&E's distribution facilities and that meet certain standards to use LG&E's billing services to obtain payment for subscribed warranty service.

LG&E is proposing a new net metering rate schedule, Rider NMS-2, and renaming its existing Rider NMS to be Rider NMS-1. Rider NMS-1 will serve eligible electric generating facilities as defined in KRS 278.465(2) for which customers have submitted an application for net metering service before the effective date of rates established in this proceeding. Rider NMS-2 will apply to all other net metering customers. LG&E is also proposing new terms and conditions for Net Metering Service Interconnection Guidelines.

LG&E is requesting a Certificate of Public Convenience and Necessity and other associated relief to exchange all existing non-communicating electric meters in its service area with Advanced Metering Infrastructure (AMI) meters and to add AMI modules to nearly all of its existing gas meters.

LG&E proposes to eliminate certain Environmental Cost Recovery ("ECR") Projects from its ECR mechanism and monthly filings on a going-forward basis. Also, LG&E proposes to remove certain programs from its Gas Line Tracker ("GLT") rate base and recover those costs through the proposed changes in base rates. The ECR and GLT project and program eliminations and removals will result in rate base costs previously included for recovery in the ECR and GLT mechanisms being recovered through electric and gas base rates, respectively. The reductions in ECR and GLT mechanism revenues create corresponding increases in base rate revenues with no change in total revenues.

#### Other Charges

LG&E is proposing the following revisions to other charges in its Electric tariff:

<b>Other Charges</b>	<b>Current Charge</b>	<b>Proposed Charge</b>
Returned Payment Charge	\$3.00	\$3.70
Meter Test Charge	\$75.00	\$79.00
Meter Pulse Charge	\$24.00	\$21.00
Disconnect/Reconnect Service Charge w/o remote service switch	\$28.00	\$32.00
Disconnect/Reconnect Service Charge w/ remote service switch	New	\$0
Unauthorized Connection	\$70.00	\$49.00

Charge – without meter replacement		
Unauthorized Connection Charge – for single-phase standard meter replacement	\$90.00	\$70.00
Unauthorized Connection Charge – for single-phase AMR meter replacement	\$110.00	\$91.00
Unauthorized Connection Charge – for single-phase AMI meter replacement	\$174.00	\$153.00
Unauthorized Connection Charge – for three-phase meter replacement	\$177.00	\$159.00
Advanced Meter Opt-Out Charge (One-Time)	New	\$35.00
Advanced Meter Opt-Out Charge (Monthly)	New	\$12.00
Redundant Capacity - Secondary	\$1.84	\$1.93
Redundant Capacity - Primary	\$1.41	\$1.31
EVSE – Networked Single Charger	\$133.36	\$133.36
EVSE – Networked Dual Charger	\$195.48	\$195.48
EVSE – Non-Networked Single Charger	New	\$82.51
EVSE-R – Networked Single Charger	\$122.80	\$122.80
EVSE-R – Networked Dual Charger	\$174.37	\$174.37
EVSE-R Non-Networked Single Charger	New	\$30.99
EVC-L2 – Charge per Hour for First Two Hours	\$0.75	\$0.75
EVC-L2 – Charge per Hour for Every Hour After First Two Hours	\$1.00	\$1.00
EVC-FAST – Charge per kWh	N/A	\$0.25
Solar Share Program Rider (One-Time)	\$799.00	\$799.00
Solar Share Program Rider (Monthly)	\$5.55	\$5.55
Excess Facilities – w/ no CIAC	1.22%	1.23%
Excess Facilities – w/ CIAC	0.52%	0.52%
TS – Temporary-to-Permanent	15%	15%
TS – Seasonal	100%	100%

LG&E is proposing the following revisions to other charges in its Gas tariff:

Other Charges	Current Charge	Proposed Charge
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Returned Payment Charge	\$3.00	\$3.70
Meter Test Charge	\$90.00	\$101.00
Disconnect/Reconnect Service Charge	\$28.00	\$32.00
Inspection/Additional Trip Charge	\$150.00	\$155.00
Unauthorized Connection Charge – no meter replacement	\$70.00	\$49.00
Unauthorized Connection Charge – meter replacement	\$132.00	\$114.00
Advanced Meter Opt-Out Charge (One-Time)	N/A	\$33.00
Advanced Meter Opt-Out Charge (Monthly)	N/A	\$5.00
Daily Storage Charge for Daily Imbalances (TS-1 and LGDS)	\$0.3797	\$0.3797
Gas Meter Pulse Relaying Non-FT Non-TS2	\$24.34	\$28.00
Gas Meter Pulse Relaying FT/TS2	\$7.17	\$8.00
Excess Facilities – w/ no CIAC	1.15%	1.15%
Excess Facilities – w/ CIAC	0.45%	0.45%

A detailed notice of all proposed revisions and a complete copy of the proposed tariffs containing the proposed text changes, terms and conditions for electric or gas service and rates may be obtained by submitting a written request by e-mail to [myaccount@lge-ku.com](mailto:myaccount@lge-ku.com) or by mail to Louisville Gas and Electric Company, ATTN: Rates Department, 220 West Main Street, Louisville, Kentucky, 40202, or by visiting LG&E's website at [www.lge-ku.com](http://www.lge-ku.com).

A person may examine LG&E's application at the offices of LG&E located at 820 West Broadway, Louisville, Kentucky, and at LG&E's website at [www.lge-ku.com](http://www.lge-ku.com). A person may also examine this application at the Public Service Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky, Monday through Friday, 8:00 a.m. to 4:30 p.m., or may view and download the application through the Commission's Web site at <http://psc.ky.gov>.

Comments regarding the application may be submitted to the Public Service Commission by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602, or by email to [psc.info@ky.gov](mailto:psc.info@ky.gov). All comments should reference Case No. 2020-00350.

The rates contained in this notice are the rates proposed by LG&E, but the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may submit a timely written request for intervention to the Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of initial publication or mailing of the notice, the Commission may take final action on the application.

220 West Main Street  
P. O. Box 32010  
Louisville, Kentucky 40232  
502-589-1444 or 800-331-7370

211 Sower Boulevard  
P. O. Box 615  
Frankfort, Kentucky 40602  
502-564-3940

# **Exhibit B**



**NOTICE TO CUSTOMERS OF  
LOUISVILLE GAS AND ELECTRIC COMPANY**

**PLEASE TAKE NOTICE** that, in a November 25, 2020 Application, Louisville Gas and Electric Company (“LG&E”) is seeking approval by the Kentucky Public Service Commission of an adjustment of its electric and gas rates and charges to become effective on and after January 1, 2021.

The proposed rates reflect a proposed annual increase in electric revenues of approximately 11.6% and gas revenues of approximately 8.3% to LG&E.

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<b>Electric Rate Class</b>	<b>Average Usage (kWh)</b>	<b>Annual \$ Increase</b>	<b>Annual % Increase</b>	<b>Monthly Bill \$ Increase</b>	<b>Monthly Bill % Increase</b>
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respectively. The reductions in ECR and GLT mechanism revenues create corresponding increases in base rate revenues with no change in total revenues.

LG&E also is proposing changes in the text of some of its rate schedules and other tariff provisions, including its terms and conditions for electric or gas service. Complete copies of the proposed tariffs containing the proposed text changes and rates may be obtained by contacting Louisville Gas and Electric Company by mail at 220 West Main Street, Louisville, Kentucky, 40202; by phone at 502-589-1444 or 800-331-7370; or by visiting LG&E's website at [lge-ku.com](http://lge-ku.com).

Notice is further given that a person may examine this application at the offices of LG&E located at 820 West Broadway, Louisville, Kentucky; the application also may be examined at LG&E's website at [lge-ku.com](http://lge-ku.com). A person also may examine this application at the Public Service Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky, Monday through Friday, 8 a.m. to 4:30 p.m., or through the Commission's website at <http://psc.ky.gov>.

Comments regarding the application may be submitted to the Public Service Commission by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602 or by email to [psc.info@ky.gov](mailto:psc.info@ky.gov). All comments should reference Case No. 2020-00350.

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A copy of the Notice of Filing and the proposed tariff, once filed, also shall be available for public inspection on LG&E's website at [lge-ku.com](http://lge-ku.com) or through the Public Service Commission's website at <http://psc.ky.gov>.

Louisville Gas and Electric Company  
220 West Main Street  
P. O. Box 32010  
Louisville, Kentucky 40232  
502-589-1444 or 800-331-7370

Public Service Commission  
211 Sower Boulevard  
P. O. Box 615  
Frankfort, Kentucky 40602  
502-564-3940