

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

ELECTRONIC APPLICATION OF)	
KENTUCKY UTILITIES COMPANY FOR AN)	
ADJUSTMENT OF ITS ELECTRIC RATES, A)	
CERTIFICATE OF PUBLIC CONVENIENCE)	
AND NECESSITY TO DEPLOY ADVANCED)	CASE NO. 2020-00349
METERING INFRASTRUCTURE,)	
APPROVAL OF CERTAIN REGULATORY)	
AND ACCOUNTING TREATMENTS, AND)	
ESTABLISHMENT OF A ONE-YEAR)	
SURCREDIT)	

CERTIFICATE OF COMPLETED NOTICE

Pursuant to the Kentucky Public Service Commission’s Regulation 807 KAR 5:001, Section 16(1)(b)(5), I hereby certify that I am Robert M. Conroy, Vice President, State Regulation and Rates, for Kentucky Utilities Company (“KU” or “Company”), a utility furnishing retail electric service within the Commonwealth of Kentucky which, on the 25th day of November 2020, filed an application with the Kentucky Public Service Commission (“Commission”) for the approval of an adjustment of the electric rates, terms, conditions and tariffs of KU, and that notice to the public of the filing of the application has been completed in all respects as required by the Commission’s Order of November 10, 2020 in this proceeding as follows:

I certify that more than twenty (20) customers will be affected by said change by way of an increase in their rates or charges, and that on the 10th day of November 2020, there was delivered to the Kentucky Press Association, Inc. (“Kentucky Press”), an agency that acts on behalf of newspapers of general circulation throughout the Commonwealth of Kentucky in which customers affected reside, for publication therein once a week for three consecutive weeks beginning November 18, 2020, an abbreviated notice in conformity with the Commission’s Order

of November 10, 2020 in this proceeding of the filing of KU's Application. Publication of this notice is now complete though a minor deviation occurred for which KU is petitioning the Commission today for deviation under 807 KAR 5:001, Section 22 and 807 KAR 5:001, Section 15. An affidavit from the Kentucky Press confirming this publication and a copy of said notice are attached as Exhibit A. The Kentucky Press has presented to KU proof of this publication of notice in the form of "tear sheets," which KU will maintain in its files.

I further certify that on the 25th day of November 2020 the notice to the public was delivered for exhibition and public inspection at the offices and places of business of the Company in the territory affected thereby, to-wit, at the following places:

Campbellsville	Maysville
Carrollton	Middlesboro
Danville	Morehead
Earlington	Morganfield
Eddyville	Mt. Sterling
Elizabethtown	Paris
Georgetown	Richmond
Greenville	Shelbyville
Harlan	Somerset
Kevil	Versailles
Lexington	Winchester
London	

and that the same will be kept open to public inspection at said offices and places of business.

I further certify that, beginning on the 30th day of November 2020, KU began including a general statement explaining the application in this case with the bills for all Kentucky retail customers during the course of their regular monthly billing cycle. An accurate copy of this general statement is attached as Exhibit B.

I further certify that, beginning on the 25th day of November 2020, KU posted on its website a copy of the more detailed and lengthy notice that 807 KAR 5:001, Section 17 requires and a hyperlink to the location on the Commission's website where the case documents and tariff

filings are available. Beginning on the 25th day of November 2020, KU posted on its website a complete copy of KU's application in this case. Both the notice being published in newspapers and the bill inserts being sent to customers include the web address to the online posting. KU's Application filed with the Commission on the 25th day of November 2020, included the customer notice as a separate document labeled "Customer Notice of Rate Adjustment."

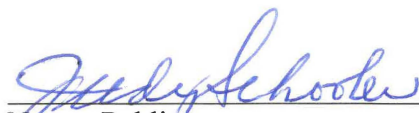
In addition, beginning on the 13th day of November 2020, KU issued press advisories to all known news media organizations who cover the areas within its certified territory advising of the filing of its application and including a hyperlink to the location on KU's and the Commission's websites where case documents and tariff filings will be available.

Given under my hand this 12th day of January 2021.



Robert M. Conroy
Vice President, State Regulation and Rates
LG&E and KU Services Company
220 West Main Street
Louisville, Kentucky 40202

Subscribed and sworn to before me, a Notary Public in and before said County and State,
this 12th day of January 2021.



_____(SEAL)
Notary Public

Notary No.: 603967

My Commission Expires: 7/11/2022

CERTIFICATE OF COMPLIANCE

In accordance with 807 KAR 5:001 Section 8(7), this is to certify that Kentucky Utilities Company's January 12, 2021 electronic filing is a true and accurate copy of the documents being filed in paper medium; that the electronic filing has been transmitted to the Commission on January 12, 2021; that there are currently no parties that the Commission has excused from participation by electronic means in this proceeding; and that a true and correct copy in paper medium will be delivered to the Commission within 30 days of the lifting of the State of Emergency.



Gerald R. Neys
Counsel for Kentucky Utilities Company

Exhibit A

NOTARIZED PROOF OF PUBLICATION

COMMONWEALTH OF KENTUCKY

COUNTY OF Franklin

Before me, a Notary Public, in and for said county and state, this 17th day of December, 2020, came RACHEL McCARTY, personally known to me, who, being duly sworn, states as follows: that she is the Advertising Assistant of the Kentucky Press Service, Inc.; that she has personal knowledge of the contents of this Affidavit; that the newspapers shown on Attachment No. 1 to this Affidavit published the Abbreviated Customer Notice of Rate Adjustment for electric and gas rates on the dates shown thereon at the request of Kentucky Press Service, Inc. for Kentucky Utilities Company; that the form and content of the Notice submitted for publication to each paper is shown in Attachment No. 2 to this Affidavit; and that the Kentucky Press Service, Inc. has presented to Kentucky Utilities Company proof of these publications in the form of "tear sheets" for retention in its files. Said Notice pertains to the Application and proposed Tariffs filed by Kentucky Utilities Company with the Kentucky Public Service Commission in Case No. 2020-00349.

Rachel McCarty
Signature

Bennie J. Howard

Notary Public

My Commission Expires: 9-18-2024

(SEAL)

Id. # 14119

[Attachments: (1) List of publications and dates of publication; (2) sample published notice]

Attachment No. 1

KENTUCKY PRESS SERVICE

101 Consumer Lane
(502) 223-8821

Frankfort, KY 40601
FAX (502) 875-2624

Rachel McCarty Advertising Dept.

List of newspapers running the Notice to Kentucky Utilities Company Customers. Attached tearsheets provide proof of publication:

Arlington Carlisle Weekly: 11-19, 11-25, 12-3
Barbourville Mnt. Advocate: 11-19, 11-26, 12-3
Bardstown KY Standard: 11-18, 11-25, 12-2
Bardwell Carlilse Co. News: 11-19, 11-25, 12-3
Barren County Progress: 11-19, 11-26, 12-3
Beattyville Enterprise: 11-18, 11-24, 12-2
Bedford Trimble Banner: 11-19, 11-26, 12-3
Berea Citizen: 11-18, 11-25, 12-2
Bourbon County Citizen: 11-19, 11-25, 12-3
Brooksville Bracken Co.: 11-19, 11-26, 12-3
Brownsville Edmonson New: 11-25, 12-2, 12-9
Calhoun McLean Co. New: 11-19, 11-26, 12-3
Campbellsville Central KY: 11-19, 11-26, 12-3
Carlisle Mercury: 11-18, 11-25, 12-2
Carrollton News Democrat: 11-19, 11-26, 12-3
Central City Leader News: 11-24, 12-1, 12-8
Central City Times Argus: 11-18, 11-25, 12-2
Columbia Adair Comm. Voice: 11-19, 11-26, 12-3
Columbia Adair Progress: 11-19, 11-25, 12-3
Corbin Times Tribune: 11-19, 11-26, 12-3
Cumberland Tri City News: 11-18, 11-25, 12-2
Cynthiana Democrat: 11-19, 11-26, 12-3
Dawson Springs Progress: 11-19, 11-26, 12-3
Eddyville Herald Ledger: 11-18, 11-25, 12-2
Elizabethtown News Enter: 11-18, 11-25, 12-2
Falmouth Outlook: 11-24, 12-1, 12-8
Flemingsburg Gazette: 11-18, 11-25, 12-2
Florence Boone Recorder: 11-19, 11-26, 12-3
Frankfort State Journal: 11-20, 11-27, 12-4
Fulton Leader The Current: 11-18, 11-25, 12-2
Garrard Central Record: 11-19, 11-26, 12-3
Georgetown Graphic: 11-20, 11-27, 12-4
Greensburg Record Herald: 11-18, 11-25, 12-2
Harlan Enterprise: 11-18, 11-25, 12-2
Harrodsburg Herald: 11-19, 11-26, 12-3
Hartford Ohio Co. Times: 11-18, 11-25, 12-2
Henderson Gleaner: 11-20, 11-25, 12-2
Hickman County Times: 11-18, 11-25, 12-2
Hodgenville Larue Herald: 11-18, 11-25, 12-2
Hopkinsville KY New Era: 11-18, 11-25, 12-2
Irvine Citizen Voice Times: 11-19, 11-26, 12-3
Irvine Estill Co. Tribune: 11-18, 11-25, 12-2
Lagrange Oldham Era: 11-19, 11-26, 12-3
Lawrenceburg Ander. News: 11-18, 11-25, 12-2
Lebanon Enterprise: 11-18, 11-25, 12-2
Leitchfield News Gazette: 11-21, 11-28, 12-5
Leitchfield Record: 11-19, 11-26, 12-3
Lexington Herald Leader: 11-19, 11-26, 12-2
Liberty Casey Co. News: 11-18, 11-25, 12-2
London Sentinel Echo: 11-18, 11-25, 12-2
Louisville Courier Journal: 11-18, 11-25, 12-2
Madisonville Messenger: 11-18, 11-25, 12-2
Manchester Enterprise: 11-18, 11-25, 12-2
Marion Crittenden Press: 11-19, 11-26, 12-3
Maysville Ledger Indep: 11-18, 11-25, 12-2
Middlesboro Daily News: 11-18, 11-25, 12-4
Morganfield Union Co.: 11-25, 12-2, 12-9
Mt. Sterling Advocate: 11-19, 11-25, 12-3
Mt. Vernon Signal: 11-19, 11-26, 12-3
Munfordville Hart Co. News: 11-19, 11-26, 12-3
New Castle Henry Co. Local: 11-18, 11-25, 12-2
Nicholasville Jessamine: 11-19, 11-26, 12-3
Owensboro Messneger Inq: 11-18, 11-25, 12-2
Owenton News Herald: 12-2, 12-9, 12-16
Owingsville Bath Outlook: 11-19, 11-26, 12-3
Paducah Sun: 11-18, 11-25, 12-2
Pineville Sun: 11-18, 11-25, 12-2
Princeton Times Leader: 11-18, 11-25, 12-2
Providence Journal Enter: 11-18, 11-25, 12-2
Richmond Register: 11-19, 11-25, 12-3
Robertson Co. News: 11-18, 11-25, 12-2
Rowan Co. News: 11-19, 11-26, 12-3
Russell Springs Times: 11-19, 11-26, 12-3
Sebree Banner: 11-18, 11-25, 12-2
Shelbyville Sentinel News: 11-18, 11-25, 12-2

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Shepherdsville Pioneer: 11-18, 11-25, 12-2
Smithland Livingston Ledger: 11-19, 11-25, 12-3
Somerset Commonwealth: 11-18, 11-25, 12-2
Springfield Sun: 11-18, 11-25, 12-2
Stanford Interior Journal: 11-19, 11-26, 12-3
Sturgis News: 11-18, 11-25, 12-2
Taylorsville Spencer Magnet: 11-18, 11-25, 12-2
The Advocate Messenger: 11-21, 11-28, 12-5
Three Forks Tradition: 11-18, 11-25, 12-2
Versailles Woodford Sun: 11-19, 11-25, 12-3
Warsaw Gallatin News: 11-18, 11-25, 12-2
Whitley City McCreary Voice: 11-19, 11-26, 12-3
Wickliffe Advance Yeoman: 11-19, 11-25, 12-3
Williamsburg News Journal: 11-18, 11-25, 12-2
Williamstown Grant Co. News: 11-19, 11-26, 12-3
Wincheter Sun: 11-21, 11-28, 12-5

Attachment No. 2

CUSTOMER NOTICE OF RATE ADJUSTMENT

PLEASE TAKE NOTICE that, in a November 25, 2020, Application, Kentucky Utilities Company ("KU") is seeking approval by the Kentucky Public Service Commission of an adjustment of its electric rates and charges to become effective on and after January 1, 2021.

KU CURRENT AND PROPOSED RESIDENTIAL ELECTRIC RATES

Residential Service – Rate RS

	<u>Current</u>	<u>Proposed</u>
Basic Service Charge per Day:	\$ 0.53	\$ 0.61
Plus an Energy Charge per kWh:		
Infrastructure:	\$ 0.05886	\$ 0.06750
Variable:	\$ 0.03077	\$ 0.03200
Total:	\$ 0.08963	\$ 0.09950

Residential Time-of-Day Energy Service - Rate RTOD-Energy

	<u>Current</u>	<u>Proposed</u>
Basic Service Charge per Day:	\$ 0.53	\$ 0.61
Plus an Energy Charge per kWh:		
Off-Peak Hours (Infrastructure):	\$ 0.02683	\$ 0.03312
Off-Peak Hours (Variable):	\$ 0.03077	\$ 0.03200
Off-Peak Hours (Total):	\$ 0.05760	\$ 0.06512
On-Peak Hours (Infrastructure):	\$ 0.24465	\$ 0.18924
On-Peak Hours (Variable):	\$ 0.03077	\$ 0.03200
On-Peak Hours (Total):	\$ 0.27542	\$ 0.22124

Residential Time-of-Day Demand Service - Rate RTOD-Demand

	<u>Current</u>	<u>Proposed</u>
Basic Service Charge per Day:	\$ 0.53	\$ 0.61
Plus an Energy Charge per kWh (Infrastructure):	\$ 0.01276	\$ 0.01276
Plus an Energy Charge per kWh (Variable):	\$ 0.03077	\$ 0.03200
Plus an Energy Charge per kWh (Total):	\$ 0.04353	\$ 0.04476
Plus a Demand Charge per kW:		
Base Hours	\$ 3.44	\$ 4.01
Peak Hours	\$ 8.90	\$10.37

KU is also proposing changes to the rates for other customer classes. These customer classes and their associated annual revenue changes are listed in the tables shown below. KU is also proposing to change the text of some of its rate schedules and other tariff provisions and to add two optional rate schedules: General Time-of-Day Energy Service ("GTOD-Energy") and General Time-of-Day Demand Service ("GTOD-Demand"). KU's proposed rates reflect a proposed annual increase in electric revenues of approximately 10.4%.

The estimated amount of the annual change and the average monthly bill to which the proposed electric rates will apply for each electric customer class are as follows:

Electric Rate Class	Average Usage (kWh)	Annual \$ Increase	Annual % Increase	Monthly Bill \$ Increase	Monthly Bill % Increase
Residential	1,120	68,176,839	10.68	12.85	10.67
Residential Time-of-Day	1,184	19,427	10.68	12.08	10.69
General Service	1,689	26,734,943	10.68	26.91	10.68
General Time-of-Day	New Rate Schedule				
All Electric School	25,276	1,453,830	10.68	285.86	10.68
Power Service	31,900	19,592,722	10.67	351.54	10.67
Time-of-Day Secondary	194,032	14,530,948	10.69	1,580.24	10.69
Time-of-Day Primary	1,288,759	26,942,083	10.68	8,786.08	10.68
Retail Transmission	5,852,624	8,787,141	10.68	36,613.09	10.68
Fluctuating Load Service	50,490,867	3,514,118	10.69	292,843.20	10.69
Outdoor Lights	58	(129)	0.00	0.00	0.00
Lighting Energy	3,373	18	0.01	0.02	0.01
Traffic Energy	150	2	0.00	0.00	0.00
PSA	N/A	0.00	0.00	0.00	0.00
Rider – CSR	N/A	0.00	0.00	0.00	0.00
Outdoor Sports Lighting – Pilot Program	6,800	(4,762)	(4.97)	(99.21)	(4.97)

The monthly residential electric bill increase due to the proposed electric base rates will be 10.67 percent, or approximately \$12.85, for a customer using 1,120 kWh of electricity (the average monthly consumption of a KU residential electric customer).

KU is also proposing an Economic Relief Surcredit Adjustment Clause, which will credit KU customers a total of \$11.9 million over twelve months when new rates go into effect from this proceeding. For the first twelve months of new rates following this proceeding, a \$0.00068 per kWh credit will be applied to all standard rate schedules.

KU is proposing to add an optional rider called Warranty Service for Customer-Owned Exterior Facilities. This rider permits firms that provide warranty service for the repair or replacement of customer-owned exterior electric facilities serving a KU customer's residence and connected to KU distribution facilities and that meet certain standards to use KU's billing services to obtain payment for subscribed warranty service.

KU is proposing a new net metering rate schedule, Rider NMS-2, and renaming its existing Rider NMS to be Rider NMS-1. Rider NMS-1 will serve eligible electric generating facilities as defined in KRS 278.465(2) for which customers have submitted an application for net metering service before the effective date of rates established in this proceeding. Rider NMS-2 will apply to all other net metering customers. KU is also proposing new terms and conditions for Net Metering Service Interconnection Guidelines.

KU is requesting a Certificate of Public Convenience and Necessity and other associated relief to exchange all existing non-communicating electric meters in its service area with Advanced Metering Infrastructure (AMI) meters.

KU proposes to eliminate certain Environmental Cost Recovery (“ECR”) Projects from its ECR mechanism and monthly filings on a going-forward basis, which will result in rate base costs previously included for recovery in the ECR mechanism being recovered through base rates. The reduction in ECR mechanism revenues creates a corresponding increase in base rate revenues with no change in total revenues.

Other Charges

KU is proposing the following revisions to other charges in the tariff:

Other Charges	Current Charge	Proposed Charge
Returned Payment Charge	\$3.00	\$3.50
Meter Test Charge	\$75.00	\$79.00
Meter Pulse Charge	\$24.00	\$21.00
Disconnect/Reconnect Service Charge w/o remote service switch	\$28.00	\$37.00
Disconnect/Reconnect Service Charge w/ remote service switch	New	\$0
Unauthorized Connection Charge – without meter replacement	\$70.00	\$45.00
Unauthorized Connection Charge – for single-phase standard meter replacement	\$90.00	\$66.00
Unauthorized Connection Charge – for single-phase AMR meter replacement	\$110.00	\$87.00
Unauthorized Connection Charge – for single-phase AMI meter replacement	\$174.00	\$149.00
Unauthorized Connection Charge – for three-phase meter replacement	\$177.00	\$154.00
Advanced Meter Opt-Out Charge (One-Time)	New	\$39.00
Advanced Meter Opt-Out Charge (Monthly)	New	\$15.00
Redundant Capacity - Secondary	\$1.16	\$1.36
Redundant Capacity - Primary	\$0.99	\$0.92
EVSE – Networked Single Charger	\$132.09	\$132.09
EVSE – Networked Dual Charger	\$193.62	\$193.62
EVSE – Non-Networked Single Charger	New	\$82.86

EVSE-R – Networked Single Charger	\$121.79	\$121.79
EVSE-R – Networked Dual Charger	\$173.02	\$173.02
EVSE-R Non-Networked Single Charger	New	\$30.86
EVC-L2 – Charge per Hour for First Two Hours	\$0.75	\$0.75
EVC-L2 – Charge per Hour for Every Hour After First Two Hours	\$1.00	\$1.00
EVC-FAST – Charge per kWh	New	\$0.25
Solar Share Program Rider (One-Time)	\$799.00	\$799.00
Solar Share Program Rider (Monthly)	\$5.55	\$5.55
Excess Facilities – w/ no CIAC	1.16%	1.17%
Excess Facilities – w/ CIAC	0.47%	0.47%
TS – Temporary-to-Permanent	15%	15%
TS – Seasonal	100%	100%

A detailed notice of all proposed revisions and a complete copy of the proposed tariffs containing the proposed text changes, terms and conditions and rates may be obtained by submitting a written request by e-mail to myaccount@lge-ku.com or by mail to Kentucky Utilities Company, ATTN: Rates Department, 220 West Main Street, Louisville, Kentucky, 40202, or by visiting KU's website at www.lge-ku.com.

A person may examine KU's application at the offices of KU located at One Quality Street, Lexington, Kentucky or at the other KU business offices, and at KU's website at www.lge-ku.com. A person may also examine this application at the Public Service Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky, Monday through Friday, 8:00 a.m. to 4:30 p.m. or may view and download the application through the Commission's Web site at <http://psc.ky.gov>.

Comments regarding the application may be submitted to the Public Service Commission by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602, or by email to psc.info@ky.gov. All comments should reference Case No. 2020-00349.

The rates contained in this notice are the rates proposed by KU, but the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may submit a timely written request for intervention to the Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602 establishing the grounds for the request including the status and interest of the party. If the commission does not receive a written request for intervention within thirty (30) days of initial publication or mailing of this notice, the Commission may take final action on the application.

Kentucky Utilities Company
c/o LG&E and KU Energy LLC
220 West Main Street
P. O. Box 32010
Louisville, Kentucky 40232

Public Service Commission
211 Sower Boulevard
P. O. Box 615
Frankfort, Kentucky 40602
502-564-3940

800-981-0600

Exhibit B

**NOTICE TO CUSTOMERS OF
KENTUCKY UTILITIES COMPANY**

PLEASE TAKE NOTICE that, in a November 25, 2020 Application, Kentucky Utilities Company (“KU”) is seeking approval by the Kentucky Public Service Commission of an adjustment of its rates and charges to become effective on and after January 1, 2021.

The proposed rates reflect a proposed annual increase in revenues of approximately 10.4% to KU.

The estimated amount of the annual change and the average monthly bill to which the proposed electric rates will apply for each electric customer class are as follows:

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Lighting Energy	3,373	18	0.01	0.02	0.01
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PSA	N/A	0.00	0.00	0.00	0.00
Rider – CSR	N/A	0.00	0.00	0.00	0.00
Outdoor Sports Lighting – Pilot Program	6,800	(4,762)	(4.97)	(99.21)	(4.97)

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KU proposes to eliminate certain Environmental Cost Recovery (“ECR”) Projects from its ECR mechanism and monthly filings on a going-forward basis, which will result in rate base costs previously included for recovery in the ECR mechanism being recovered through base rates. The reduction in ECR mechanism revenues creates a corresponding increase in base rate revenues with no change in total revenues.

KU also is proposing changes in the text of some of its rate schedules and other tariff provisions, including its terms and conditions for electric service. Complete copies of the proposed tariffs containing the proposed text changes and rates may be obtained by contacting Kentucky Utilities Company by mail at 220 West Main Street, Louisville, Kentucky 40202; by phone at 800-981-0600; or by visiting KU’s website at lge-ku.com.

Notice is further given that a person may examine this application at the offices of KU, One Quality Street, Lexington, Kentucky; the application also may be examined at KU’s website at lge-ku.com. A person also may examine this application at the Public Service Commission’s offices located at 211 Sower Boulevard, Frankfort, Kentucky, Monday through Friday, 8 a.m. to 4:30 p.m. or through the Commission’s website at <http://psc.ky.gov>.

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A copy of the Notice of Filing and the proposed tariff, once filed, also shall be available for public inspection on KU’s website at lge-ku.com, or through the Public Service Commission’s website at <http://psc.ky.gov>.

Kentucky Utilities Company
c/o LG&E and KU Energy LLC
220 West Main Street
P. O. Box 32010
Louisville, Kentucky 40232
800-981-0600

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