



**PPL companies**

Linda C. Bridwell  
Executive Director  
Kentucky Public Service Commission  
211 Sower Boulevard  
Frankfort, Kentucky 40601-8294

**LG&E and KU Energy LLC**  
State Regulation and Rates  
220 West Main Street  
PO Box 32010  
Louisville, Kentucky 40232  
www.lge-ku.com

Rick E. Lovekamp  
Manager Regulatory  
Strategy/Policy  
T 502-627-3780  
rick.lovekamp@lge-ku.com

May 7, 2021

**RE: Electronic Application of Kentucky Utilities Company for an Adjustment of Its Electric Rates, a Certificate of Public Convenience and Necessity to Deploy Advanced Metering Infrastructure, Approval of Certain Regulatory and Accounting Treatments, and Establishment of a One-Year Surcredit  
Case No. 2020-00349**

**Electronic Application of Louisville Gas and Electric Company for an Adjustment of Its Electric and Gas Rates, a Certificate of Public Convenience and Necessity to Deploy Advanced Meter Infrastructure, Approval of Certain Regulatory and Accounting Treatments, and Establishment of a One-Year Surcredit  
Case No. 2020-00350**

Dear Ms. Bridwell:

Please find enclosed and accept for filing Kentucky Utilities Company and Louisville Gas and Electric Company's Joint Errata ("Joint Errata") to the Stipulation Exhibit 1 filed on April 19, 2021 in the above-referenced matters.

Stipulation Exhibit 1 contains a complete set of agreed depreciation rates. The version of Stipulation Exhibit 1 filed on April 19, 2021 contains the current, but not the agreed to depreciation rates for new AMI software placed in service after June 30, 2020 based on a life of 15 years. The Companies inadvertently failed to update the AMI rates agreed to in the Stipulation.

The errata corrects the depreciation rates for AMI Intangible Plt (software) and Micro/Fiber set forth in Stipulation Exhibit 1 based on a 15 year life. The 15-year life was explicitly noted as agreed to in Section 5.2(E) in Stipulation ("The Parties agree it is reasonable to amortize the AMI-related depreciation of the



**PPL companies**

capital and initial software/networking assets, including meters, over a 15-year period.”) The direct testimony of John Spanos also identified that the proposed average service life for the AMI meters was 15 years. (Spanos Direct Testimony, p. 17, lines 3-7; see also, e.g., Table 1, VI-9).

This correction does not impact revenue requirements in the Stipulation or the rates in the tariffs attached to the Stipulation as Stipulation Exhibits 5 (KU), 6 (LG&E Electric) and Stipulation Exhibit 7 (LG&E gas)).

In accordance with 807 KAR 5:001, Section 8, I certify that the electronically filed documents are a true and accurate copy of the same documents being filed in paper medium; that the electronic filing has been transmitted to the Commission on May 7, 2021; that there are currently no parties in this proceeding that the Commission has excused from participation by electronic means; and that the original, will be filed with the Commission within 30 days of the lifting of the state of emergency.

Should you have any questions regarding the enclosed, please contact me at your convenience.

Sincerely,

Rick E. Lovekamp